GAS WELL PRODUCTION LEDGER CODES

GAS WELL ALLOWABLE CODES

0A	P&A WELL (NORMALLY ASSIGNED BY SUPPLEMENT ONLY).
B	PANHANDLE, WEST AND PANHANDLE, WEST(RED CAVE) FIELDS, RULE 28 ALLOWABLE UNTIL 5-1-87.
C	WELL ALLOWED TO CYCLE GAS UNDER SPECIAL ORDER.
0I	INJECTION WELL.
L	ALLOWABLE RESTRICTED AT OPERATORS REQUEST. FROM 4-1-87 TO 7-1-92: ALLOWABLE LIMITED TO HIGHEST DAILY PRODUCTION IN PREVIOUS 12 MONTHS. UNDERAGE WILL NOT CARRY FORWARD.
N	SPECIAL ALLOWABLE GRANTED BY ADMINISTRATIVE ACTION (NO HEARING). EFFECTIVE 2-1-1994 SPECIAL ALLOWABLES WILL BE GRANTED IN ACCORDANCE WITH SWR 31 (K)(1) AND (K)(2).
R	REVISED ALLOWABLE ASSIGNED WHEN REPORTED PRODUCTION EXCEEDS THE LIMITED (#, @, L) ALLOWABLE BUT IS LESS THAN THE TOP PRORATED ALLOWABLE.
S	SPECIAL ALLOWABLE GRANTED BY COMMISSION ACTION (HEARING).
T	25% POTENTIAL PRORATED ALLOWABLE IN PANHANDLE, WEST FIELD UNTIL 5-1-87.
U	FROM 4-1-87 TO 7-1-92: ALLOWABLE LIMITED TO HIGHEST DAILY PRODUCTION IN PREVIOUS 12 MONTHS, UNDERAGE WILL CARRY FORWARD.
0W	ALLOWABLE WITHHELD PENDING RECEIPT OF NECESSARY ROUTINE FORMS.
X	ALLOWABLE ASSIGNED IN FIELDS WITH SUSPENDED ALLOCATION FORMULA (100% AOF).
0Z	WELLS NOT ELIGIBLE FOR AN ALLOWABLE.
@	ALLOWABLE ADJUSTED ON THE BASIS OF PAST PRODUCTION.
#	ALLOWABLE RESTRICTED TO 100% OF THE DELIVERABILITY 011195 (FORM G-10). EFFECTIVE 7-1-92, ALLOWABLE SET AT CAPABILITY TIMES CALENDAR DAYS.
0*	WELLS PERMITTED TO PRODUCE UP TO TWICE THEIR AVERAGE DAILY ALLOWABLE FOR THE PRECEEDING SIX MONTHS. HOWEVER WELLS ALLOWABLE IS STILL ZERO. THE PURPOSE OF THIS ALLOWABLE IS NOT TO RESTRICT PRODUCTION BUT TO REDUCE THE FIELD UNDERPRODUCTION AND THEREFORE BRING THE FIELD INTO BALANCE. NOT IN EFFECT AFTER 7-1-92.
0$	TEMPORARILY ABANDONED WELL WITH 14B2 EXCEPTION OR INACTIVE SIDE OF MULTIPLE COMPLETION.

GAS DISPOSITION CODES

1	LEASE OR FIELD FUEL USE
2	TRANSMISSION LINE
3	PROCESSING PLANT
4	VENTED OR FLARED
5	GAS LIFT
6	REPRESSURE AND PRESSURE MAINTENANCE
7	CARBON BLACK
8	UNDERGROUND STORAGE
9	WELL SEPARATION EXTRACTION LOSS

CONDENSATE DISPOSITION CODES

0	PIPELINE
1	TRUCK
2	TANK CAR OR BARGE
3	TANK CLEANING NET CONDENSATE
4	CIRCULATING OIL
5	LOST OR STOLEN
6	SEDIMENTATION
7	OTHER
8	SKIM LIQUID HYDROCARBONS

RRC INTERNAL DISPOSITION CODES

10 SWR10
99 INVALID OR OMITTED DISPOSITION

MONTHLY STATUS CODE

B	FIELD AND WELL ON ROUTINE BALANCING
C	VOLUNTARY CANCELLED UNDERAGE

* INDICATES CHANGED ALLOWABLE OR CORRECTED FORM P-2 FILED FOR MONTH.
// DISPLAYED IN LEFTMOST COLUMN //

EOM: IF LEDGER SHOWS NO RPT, EOM BALANCE IS CARRIED FORWARD FROM LAST PR FILED.

C - Y (YES) OR N (NO) INDICATES WHETHER OR
M NOT THE RRCID IS PERMITTED TO COMMINGLE LIQUIDS.

WILDCAT 00024 001 ASSOCIATED EXEMPT CNTY: POTTER
CHESAPEAKE OPERATING, L.L.C. 147699
JONES TRUST -25- WELL #: 4A RRCID -> 190778 COMPL. DATE 07/02/2002 TOTAL DEPTH 9350 PERF. 9176 - 9212

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES TRUST -25- WELL #: 3A RRCID -> 190780 COMPL. DATE 06/15/2002 TOTAL DEPTH 11892 PERF. 9084 - 9146

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEDRICK WELL #: 1 RRCID -> 224734 COMPL. DATE 08/09/2006 TOTAL DEPTH 8948 PERF.10583 - 10875

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHEVRON U. S. A. INC. 148113
DABERRY WELL #: 6 RRCID -> 178002 COMPL. DATE 08/23/1998 TOTAL DEPTH 250 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COMBINED RESOURCES CORPORATION 169455
HOLT WELL #: 2145 RRCID -> 185872 COMPL. DATE 09/10/2001 TOTAL DEPTH 7350 PERF. 7218 - 7234

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CONOCOPHILLIPS COMPANY 172232
BOWERS B WELL #: 2A RRCID -> 166110 COMPL. DATE 09/26/1997 TOTAL DEPTH 20315 PERF.19560 - 19576

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILDCAT //CONT.// 00024 001 ASSOCIATED EXEMPT CNTY: ROBERTS
CONOCOPHILLIPS COMPANY //CONT.// 172232
GROVES WELL #: 1337 RRCID -> 166112 COMPL. DATE 02/23/1997 TOTAL DEPTH 6900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARGA WELL #: 3 RRCID -> 181446 COMPL. DATE 11/13/2000 TOTAL DEPTH 7075 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLDWATER -C- WELL #: 1037H RRCID -> 275128 COMPL. DATE 10/16/2013 TOTAL DEPTH 6287 PERF. 9138 - 10507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ENERQUEST OPERATING L.L.C. 252058
MILLS RANCH WELL #: 397 RRCID -> 279153 COMPL. DATE 04/27/2004 TOTAL DEPTH 12390 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SHUT	IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT	IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT	IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT	IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ENERVEST OPERATING, L.L.C. 252131
MORRISON POTOMAC A999 WELL #: 1 RRCID -> 215911 COMPL. DATE 11/30/2005 TOTAL DEPTH 11420 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOCKE 14 WELL #: 1 RRCID -> 227413 COMPL. DATE 06/06/2006 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILDCAT //CONT.// 00024 001 ASSOCIATED EXEMPT CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
PEARSON, D.B. WELL #: 7 RRCID -> 228806 COMPL. DATE 12/18/2006 TOTAL DEPTH 3800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DECK 18 WELL #: 7H RRCID -> 248173 COMPL. DATE 04/25/2007 TOTAL DEPTH 7497 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ESCO OIL OPERATING COMPANY LLC 254263
HAMILTON, M. J. WELL #: 1 RRCID -> 197044 COMPL. DATE 02/04/2003 TOTAL DEPTH 3354 PERF. 3314 - 3338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRAND RESOURCES, INC. 324750
MORRIS-SHELL WELL #: 1077 RRCID -> 276497 COMPL. DATE 07/03/2003 TOTAL DEPTH 18132 PERF.15014 - 15054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LASATER & CO, INC. 487415
LASATER WELL #: 1 RRCID -> 235940 COMPL. DATE 09/14/2007 TOTAL DEPTH 8058 PERF. 7161 - 7169

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	Z	NO RPT	-0-	-0-	843					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	843					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	843					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	843					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	843					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	843					N	NO RPT					-0-

LATIGO PETROLEUM, LLC 488260
COURSON RANCH S. PA-2 WELL #: 2150 RRCID -> 199494 COMPL. DATE 07/15/2003 TOTAL DEPTH 4189 PERF. 3915 - 3916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILDCAT //CONT.// 00024 001 ASSOCIATED EXEMPT CNTY: ROBERTS
LATIGO PETROLEUM, LLC //CONT.// 488260
COURSON RANCH 149 WELL #: 5 RRCID -> 227412 COMPL. DATE 08/28/2006 TOTAL DEPTH 3915 PERF. 3451 - 3468

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON RANCH 136 WELL #: 12 RRCID -> 227414 COMPL. DATE 09/27/2006 TOTAL DEPTH 5915 PERF. 5740 - 5750

11	14B2 EXT	NO RPT	-0-	-0-	171					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	171					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	171					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	171					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	171					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	171					N	NO RPT					-0-

COURSON RANCH 159 WELL #: 3 RRCID -> 227415 COMPL. DATE 08/11/2006 TOTAL DEPTH 11014 PERF. N/A

11	PRTL PLG	NO RPT	-0-	-0-	114					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	114					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	114					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	114					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	114					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	114					N	NO RPT					-0-

LE NORMAN OPERATING LLC 491579
BROWN WELL #: 1062 RRCID -> 190916 COMPL. DATE 04/18/2002 TOTAL DEPTH 15250 PERF.13799 - 13825

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LINN OPERATING, INC. 501545
OWNBEY-APPALOOSA 149 WELL #: 1 RRCID -> 213414 COMPL. DATE 11/20/2004 TOTAL DEPTH 9485 PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEVINS A 75 WELL #: 1 RRCID -> 214559 COMPL. DATE 09/29/2005 TOTAL DEPTH 4570 PERF. 2720 - 2732

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILDCAT //CONT.// 00024 001 ASSOCIATED EXEMPT CNTY: LIPSCOMB
LINN OPERATING, INC. //CONT.// 501545
HARVEY, BITZIE A45 WELL #: 2 RRCID -> 223968 COMPL. DATE 03/30/2006 TOTAL DEPTH 4836 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRISON OUACHITA A522 WELL #: 1 RRCID -> 228822 COMPL. DATE 04/12/2007 TOTAL DEPTH 11359 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MFP PETROLEUM LTD. PARTNERSHIP 563282
ANNA LEE WELL #: 1466 RRCID -> 199373 COMPL. DATE 12/12/2003 TOTAL DEPTH 10650 PERF. 9028 - 9238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIDSTATES PETROLEUM COMPANY LLC 566302
JUDE 1161 WELL #: 1 RRCID -> 280111 COMPL. DATE 04/02/2012 TOTAL DEPTH 10742 PERF. 8910 - 8920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RANGE PRODUCTION COMPANY, LLC 691795
WOOD WELL #: 4153 RRCID -> 208749 COMPL. DATE 12/16/2004 TOTAL DEPTH 3616 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

W. H. CLARK WELL #: 1049 RRCID -> 266983 COMPL. DATE 02/18/2012 TOTAL DEPTH 11000 PERF. 9974 - 10178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILDCAT //CONT.// 00024 001 ASSOCIATED EXEMPT CNTY: SHERMAN
RIO PETROLEUM, INC. 712840
BAILEY WELL #: 2092 RRCID -> 278256 COMPL. DATE 09/16/2008 TOTAL DEPTH 12784 PERF.11260 - 11314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAMSON LONE STAR, LLC 744737
HEFLEY 47 WELL #: 6 RRCID -> 234788 COMPL. DATE 11/08/2007 TOTAL DEPTH 12880 PERF. N/A

11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SANGUINE GAS EXPLORATION, LLC 748059
TERESA WELL #: 1063H RRCID -> 272843 COMPL. DATE 09/18/2013 TOTAL DEPTH 13500 PERF.14259 - 16320

11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VALENCE OPERATING COMPANY 881167
CAMPBELL WELL #: 1 RRCID -> 189640 COMPL. DATE N/A TOTAL DEPTH 11400 PERF.10780 - 11206

11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WILLIFORD PETROLEUM, L.L.C. 926563
KILE WELL #: 1029 RRCID -> 279483 COMPL. DATE 12/01/1999 TOTAL DEPTH 7980 PERF. 7768 - 7824

11	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ACHILLES (TONKAWA) 00440 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CHESAPEAKE OPERATING, L.L.C. 147699
BREX 102 HMH WELL #: 1H RRCID -> 280002 COMPL. DATE 03/18/2014 TOTAL DEPTH 8439 PERF. 8400 - 13102

11	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ACHILLES (TONKAWA) //CONT.// 00440 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC 491579
JAHNEL WELL #: 1 RRCID -> 069387 COMPL. DATE 10/25/1976 TOTAL DEPTH 8450 PERF. 8315 - 8333

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PARK WELL #: 1 RRCID -> 095767 COMPL. DATE 04/14/1981 TOTAL DEPTH 8469 PERF. 7626 - 8370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	267	N	267	-0-	-0-	-0-	267	2			N	-0-					27
12	496	N	278	-0-	-218	-0-	278	2			N	-0-					27
01	552	N	552	-0-	-0-	-0-	552	2			N	-0-					27
02	1038	N	1038	-0-	-0-	-0-	1038	2			N	-0-					27
03	1469	N	1469	-0-	-0-	-0-	1469	2			N	-0-					27
*04	1065	N	1065	-0-	-0-	-0-	1065	2			N	-0-					27

POST, GEORGE P. 671903
MEEK WELL #: RRCID -> 078176 COMPL. DATE 10/13/1977 TOTAL DEPTH 8440 PERF. 8316 - 8334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					74
12		P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					74
01		P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					74
02		P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					74
03		P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					74
04		P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					74

PLUGGED AND ABANDONED_____ 01/28/1999

ALLEN-ENGLER (BROWN DOLOMITE) 01667 050 NON-ASSOCIATED CAPACITY CNTY: WHEELER
MOBEETIE RESOURCE DEV LLC 572602
FORT ELLIOT "55" WELL #: 1 RRCID -> 191387 COMPL. DATE 07/18/2002 TOTAL DEPTH 4105 PERF. 4052 - 4070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PATTERSON WELL #: 4508 RRCID -> 191464 COMPL. DATE 10/02/2002 TOTAL DEPTH 4210 PERF. 4050 - 4068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					132
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					132
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					132
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					132
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					132
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					132

MOBEETIE OPERATING UNIT WELL #: 12 RRCID -> 197757 COMPL. DATE 05/13/2003 TOTAL DEPTH 12300 PERF. 4095 - 5890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALLEN-PARKER (MARMATON) 01685 500 ASSOCIATED ONE WELL CNTY: OCHILTREE
CHAPARRAL ENERGY, L.L.C. 144535
ARCHER 50 SWD WELL #: 1 RRCID -> 273846 COMPL. DATE 10/31/2013 TOTAL DEPTH 3925 PERF. 3470 - 3898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

CHESAPEAKE OPERATING, L.L.C. 147699
PLETCHER WELL #: 9341H RRCID -> 266041 COMPL. DATE 08/15/2011 TOTAL DEPTH 7280 PERF. 7434 - 11497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		7826	7826	-0-	-0-	248	6718	2	1108	9	N	1007	1279	1			526
12		4902	4902	-0-	-0-	248	4223	2	679	9	N	617	912	1			231
01		3565	2262	-0-	-1303	-0-	1954	2	308	9	N	280					511
02		5455	5455	-0-	-0-	-0-	4433	2	1022	9	N	929	939	1	1	8	500
03		5293	5293	-0-	-0-	-0-	4376	2	917	9	N	834	1114	1			220
*04		5422	5422	-0-	-0-	-0-	4341	2	1081	9	N	983	732	1			471

ALLISON PARKS (DOUGLAS) 01810 300 ASSOCIATED ONE WELL CNTY: HEMPHILL
CHESAPEAKE OPERATING, L.L.C. 147699
HALL 23 WELL #: 1 RRCID -> 279976 COMPL. DATE 10/06/2015 TOTAL DEPTH 14200 PERF. 8800 - 8841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SHUT IN	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	SHUT IN	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	SHUT IN	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

DEVON ENERGY PRODUCTION CO, L.P. 216378
JONES, L.L. 14 WELL #: 1 RRCID -> 279615 COMPL. DATE 07/23/2014 TOTAL DEPTH 15414 PERF. 8490 - 8590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	6711	-0-	6711	6711	1380	1	5001	3	N	300	353	1			217
						330	9									

ALLISON PARKS (GRANITE WASH) 01810 410 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CHESAPEAKE OPERATING, L.L.C. 147699
EDEN WELL #: 101 RRCID -> 166387 COMPL. DATE 07/22/1997 TOTAL DEPTH 15900 PERF.11972 - 12122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

RICHARDSON 3 WELL #: 2 RRCID -> 194054 COMPL. DATE 11/08/2002 TOTAL DEPTH 15780 PERF.12428 - 12911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		540 N	444	-0-	-96	-0-	233	2	211	9	N	192	191	1			224
12		558 N	232	-0-	-326	-0-	97	2	135	9	N	123	172	1			175
01		527 N	405	-0-	-122	-0-	206	2	199	9	N	181	192	1			164
02		574 N	574	-0-	-0-	-0-	293	2	281	9	N	255	309	1			110
03		445 N	445	-0-	-0-	-0-	294	2	151	9	N	137	173	1	4	8	70
*04		579 N	579	-0-	-0-	-0-	285	2	294	9	N	267	171	1			166

ALLISON PARKS (GRANITE WASH) //CONT.// 01810 410 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
PARKER 19 WELL #: 2 RRCID -> 204370 COMPL. DATE 04/05/2004 TOTAL DEPTH 15060 PERF.11772 - 11812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2

EDEN WELL #: 201 RRCID -> 213801 COMPL. DATE 10/14/2005 TOTAL DEPTH 12825 PERF.11869 - 12643

11	1410	N	1358	-0-	-52	-0-	1350	2	8	9	N	7	1	8			73
12	1454	N	1454	-0-	-0-	-0-	1448	2	6	9	N	5					78
01	1490	N	1490	-0-	-0-	-0-	1481	2	9	9	N	8	1	8			85
02	1429	N	1429	-0-	-0-	-0-	1412	2	17	9	N	15					100
03	1471	N	1471	-0-	-0-	-0-	1459	2	12	9	N	11	4	8			107
04	1440	N	1371	-0-	-69	-0-	1360	2	11	9	N	10					117

LEE 4 WELL #: 2 RRCID -> 214427 COMPL. DATE 09/24/2005 TOTAL DEPTH 14500 PERF.12136 - 14165

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					4
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					4
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					4
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					4
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					4
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					4

ROGERS 5 WELL #: 1 RRCID -> 215749 COMPL. DATE 02/05/2006 TOTAL DEPTH 14200 PERF.12047 - 14028

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

EDEN WELL #: 301 RRCID -> 216738 COMPL. DATE 01/27/2006 TOTAL DEPTH 16000 PERF.11922 - 13869

11	0	N	-0-	-0-	-0-	-0-					N	-0-					56
12	0	N	-0-	-0-	-0-	-0-					N	-0-					56
01	0	N	-0-	-0-	-0-	-0-					N	-0-					56
02	0	N	-0-	-0-	-0-	-0-					N	-0-					56
03	0	N	-0-	-0-	-0-	-0-					N	-0-					56
04	0	N	-0-	-0-	-0-	-0-					N	-0-					56

EDEN WELL #: 105H RRCID -> 246442 COMPL. DATE 09/21/2008 TOTAL DEPTH 11924 PERF.12134 - 16116

11	5280	X	4315	-0-	-965	-0-	4312	2	3	9	N	3					171
12	5115	X	4103	-0-	-1012	-0-	4097	2	6	9	N	5					176
01	5115	X	4149	-0-	-966	-0-	4123	2	26	9	N	24	1	8			199
02	4437	X	3754	-0-	-683	-0-	3750	2	4	9	N	4					203
03	4464	X	3859	-0-	-605	-0-	3856	2	3	9	N	3					206
04	4320	X	3256	-0-	-1064	-0-	3256	2			N	-0-					206

YOUNG WELL #: 303H RRCID -> 255681 COMPL. DATE 03/12/2010 TOTAL DEPTH 11573 PERF.11785 - 15567

11	3150	X	1711	-0-	-1439	-0-	1711	2			N	-0-					45
12	2232	X	1971	-0-	-261	-0-	1971	2			N	-0-					45
01	2232	X	1772	-0-	-460	-0-	1771	2	1	9	N	1	1	8			45
02	1769	X	1218	-0-	-551	-0-	1217	2	1	9	N	1	1	8			45
03	2229	N	2229	-0-	-0-	-0-	2229	2			N	-0-					45
04	1710	N	1414	-0-	-296	-0-	1414	2			N	-0-					45

ALLISON PARKS (GRANITE WASH) //CONT.// 01810 410 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
PALMER-ALLISON WELL #: 307H RRCID -> 257922 COMPL. DATE 09/21/2010 TOTAL DEPTH 11538 PERF.11765 - 16165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7801	X	7801	-0-	-0-	-0-	7705	2	96	9	N	87	1	8			146
12	3962	X	3962	-0-	-0-	-0-	3896	2	66	9	N	60	142	1	4	8	60
01	2915	X	2915	-0-	-0-	-0-	2876	2	39	9	N	35					95
02	6213	X	6213	-0-	-0-	-0-	6103	2	110	9	N	100	91	1	6	8	98
03	5978	X	5978	-0-	-0-	-0-	5901	2	77	9	N	70	5	8			163
*04	7268	X	7268	-0-	-0-	-0-	7161	2	107	9	N	97	164	1	6	8	90

EDEN WELL #: 107H RRCID -> 259478 COMPL. DATE 07/09/2010 TOTAL DEPTH 11965 PERF.12184 - 16519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10230	X	6126	-0-	-4104	-0-	6064	2	62	9	N	56	65	1			58
12	11377	X	7933	-0-	-3444	-0-	7843	2	90	9	N	82					140
01	11594	X	10931	-0-	-663	-0-	10787	2	144	9	N	131	132	1	4	8	135
02	10846	X	9899	-0-	-947	-0-	9757	2	142	9	N	129	131	1	1	8	132
03	11594	X	10560	-0-	-1034	-0-	10447	2	113	9	N	103	149	1			86
04	10590	X	9333	-0-	-1257	-0-	9208	2	125	9	N	114					200

LOHBERGER WELL #: 401H RRCID -> 259540 COMPL. DATE 12/01/2010 TOTAL DEPTH 11576 PERF.11710 - 16048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11010	X	10380	-0-	-630	-0-	10372	2	8	9	N	7					162
12	12854	X	12854	-0-	-0-	-0-	527	1	12318	2	N	8	63	1			107
							9	9									
01	11501	X	10020	-0-	-1481	-0-	459	1	9558	2	N	3					110
							3	9									
02	11004	X	11004	-0-	-0-	-0-	247	1	10744	2	N	12	2	8			120
							13	9									
03	12865	X	11639	-0-	-1226	-0-	272	1	11306	2	N	55	95	1	1	8	79
							61	9									
04	12450	X	11888	-0-	-562	-0-	374	1	11431	2	N	75					154
							83	9									

PARKER 19 WELL #: 4H RRCID -> 259612 COMPL. DATE 10/21/2010 TOTAL DEPTH 11847 PERF.11848 - 16221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8790	X	7586	-0-	-1204	-0-	7507	2	79	9	N	72	105	1	2	8	94
12	8773	X	7727	-0-	-1046	-0-	7542	2	185	9	N	168	3	8			259
01	8773	X	7683	-0-	-1090	-0-	7569	2	114	9	N	104	182	1	2	8	179
02	8091	X	6612	-0-	-1479	-0-	6494	2	118	9	N	107	7	8			279
03	8556	X	7647	-0-	-909	-0-	7513	2	134	9	N	122	367	1	1	8	33
04	7590	X	7184	-0-	-406	-0-	7061	2	123	9	N	112	1	8			144

DONALDSON-ALLISON WELL #: 4017H RRCID -> 259613 COMPL. DATE 08/20/2010 TOTAL DEPTH 11900 PERF.11946 - 16347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10140	X	9164	-0-	-976	-0-	8960	2	204	9	N	185	183	1	1	8	152
12	11314	X	11314	-0-	-0-	-0-	11119	2	195	9	N	177	158	1	2	8	169
01	11098	X	9405	-0-	-1693	-0-	9204	2	201	9	N	183	184	1	1	8	167
02	9222	X	8549	-0-	-673	-0-	8330	2	219	9	N	199	176	1	2	8	188
03	11315	X	9123	-0-	-2192	-0-	8972	2	151	9	N	137	193	1			132
04	10950	X	8669	-0-	-2281	-0-	8471	2	198	9	N	180	188	1	1	8	123

PARKER 19 WELL #: 3H RRCID -> 259615 COMPL. DATE 12/06/2010 TOTAL DEPTH 11840 PERF.12402 - 16299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6540	X	5170	-0-	-1370	-0-	5113	2	57	9	N	52	116	1	1	8	95
12	4872	X	4872	-0-	-0-	-0-	4819	2	53	9	N	48	3	8			140
01	5797	X	3135	-0-	-2662	-0-	3106	2	29	9	N	26	1	8			165
02	5423	X	871	-0-	-4552	-0-	846	2	25	9	N	23	2	8			186
03	5797	X	-0-	-0-	-5797	-0-					N	3					189
04	5160	X	1083	-0-	-4077	-0-	1051	2	32	9	N	29	1	8			217

ALLISON PARKS (GRANITE WASH) //CONT.// 01810 410 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

LEE WELL #: 507H RRCID -> 259638 COMPL. DATE 12/10/2010 TOTAL DEPTH 11788 PERF.11946 - 16263

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9390	X	8373	-0-	-1017	-0-	8279	2	94	9	N	85	58	1			189
12	9238	X	7984	-0-	-1254	-0-	7874	2	110	9	N	100	68	1	3	8	218
01	8959	X	8602	-0-	-357	-0-	8526	2	76	9	N	69	194	1	4	8	89
02	8381	X	7825	-0-	-556	-0-	7691	2	134	9	N	122	66	1			145
03	8959	X	7922	-0-	-1037	-0-	7787	2	135	9	N	123	175	1	8	8	85
04	8370	X	7562	-0-	-808	-0-	7398	2	164	9	N	149	4	8			230

LOHBERGER WELL #: 301H RRCID -> 259640 COMPL. DATE 01/08/2011 TOTAL DEPTH 11672 PERF.11835 - 15955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9043	X	9043	-0-	-0-	-0-	8970	2	73	9	N	66	2	8			100
12	11077	X	11077	-0-	-0-	-0-	11022	2	55	9	N	50	87	1			63
01	10668	X	10668	-0-	-0-	-0-	10537	2	131	9	N	119	125	1	7	8	50
02	9704	X	9704	-0-	-0-	-0-	9634	2	70	9	N	64	1	8			113
03	10633	X	10024	-0-	-609	-0-	9923	2	101	9	N	92	94	1	5	8	106
04	10290	X	9755	-0-	-535	-0-	9669	2	86	9	N	78					184

LEE WELL #: 508H RRCID -> 261763 COMPL. DATE 03/31/2011 TOTAL DEPTH 11868 PERF.11760 - 16174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	16530	X	16530	-0-	-0-	-0-	16364	2	166	9	N	151	187	1			143
12	18135	X	18135	-0-	-0-	-0-	17933	2	202	9	N	184	192	1	1	8	134
01	17714	X	17714	-0-	-0-	-0-	17567	2	147	9	N	134	185	1	5	8	78
02	16851	X	16851	-0-	-0-	-0-	16695	2	156	9	N	142					220
03	18135	X	17334	-0-	-801	-0-	17166	2	168	9	N	153	187	1	13	8	173
04	17550	X	16626	-0-	-924	-0-	16504	2	122	9	N	111	191	1	3	8	90

EDEN WELL #: 106H RRCID -> 262576 COMPL. DATE 07/29/2011 TOTAL DEPTH 11934 PERF.11985 - 16355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	21150	X	21055	-0-	-95	-0-	20849	2	206	9	N	187	130	1			84
12	21111	X	21036	-0-	-75	-0-	20897	2	139	9	N	126	127	1	1	8	82
01	21111	X	17521	-0-	-3590	-0-	17304	2	217	9	N	197	63	1	2	8	214
02	20358	X	15813	-0-	-4545	-0-	15679	2	134	9	N	122	177	1	4	8	155
03	21762	X	16099	-0-	-5663	-0-	15913	2	186	9	N	169	233	1			91
04	21060	X	15429	-0-	-5631	-0-	15284	2	145	9	N	132	1	8			222

ROGERS 5 WELL #: 2H RRCID -> 262831 COMPL. DATE 07/28/2011 TOTAL DEPTH 12233 PERF.12190 - 16558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	16590	X	15302	-0-	-1288	-0-	15052	2	250	9	N	227	316	1	3	8	172
12	16988	X	15498	-0-	-1490	-0-	15222	2	276	9	N	251	164	1	3	8	256
01	16740	X	15237	-0-	-1503	-0-	14954	2	283	9	N	257	368	1	1	8	144
02	15370	X	13752	-0-	-1618	-0-	13555	2	197	9	N	179	161	1	10	8	152
03	16182	X	14580	-0-	-1602	-0-	14226	2	354	9	N	322	190	1	2	8	282
04	15300	X	13860	-0-	-1440	-0-	13589	2	271	9	N	246	351	1			177

YOUNG 2 WELL #: 3H RRCID -> 263449 COMPL. DATE 09/07/2011 TOTAL DEPTH 11480 PERF.11555 - 15843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7200	X	5303	-0-	-1897	-0-	5202	2	101	9	N	92	108	1	6	8	105
12	6882	X	4450	-0-	-2432	-0-	4373	2	77	9	N	70	119	1	5	8	51
01	6882	X	5608	-0-	-1274	-0-	5472	2	136	9	N	124	99	1	1	8	75
02	6380	X	5213	-0-	-1167	-0-	5102	2	111	9	N	101	83	1	8	8	85
03	5975	X	5975	-0-	-0-	-0-	5878	2	97	9	N	88	6	8			167
04	5430	X	4706	-0-	-724	-0-	4603	2	103	9	N	94	182	1	3	8	76

DONALDSON-ALLISON WELL #: 5017H RRCID -> 263462 COMPL. DATE 09/03/2011 TOTAL DEPTH 11813 PERF.11973 - 16289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4500	X	2946	-0-	-1554	-0-	2826	2	120	9	N	109	134	1	1	8	56
12	4712	X	4333	-0-	-379	-0-	4177	2	156	9	N	142	109	1			89
01	4433	X	4375	-0-	-58	-0-	4189	2	186	9	N	169	191	1			67
02	4147	X	3688	-0-	-459	-0-	3461	2	227	9	N	206	166	1	1	8	106
03	4433	X	3932	-0-	-501	-0-	3845	2	87	9	N	79					185
04	4230	X	3701	-0-	-529	-0-	3600	2	101	9	N	92	172	1			105

ALLISON PARKS (GRANITE WASH) //CONT.// 01810 410 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
LOHBERGER WELL #: 201H RRCID -> 263505 COMPL. DATE 09/29/2011 TOTAL DEPTH 11580 PERF.11730 - 16023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	15480	X	7387	-0-	-8093	-0-	7347	2	40	9	N	36	1	8			134
12	14167	X	12492	-0-	-1675	-0-	12435	2	57	9	N	52	128	1	1	8	57
01	14037	X	14037	-0-	-0-	-0-	13969	2	68	9	N	62	12	8			107
02	11745	X	11316	-0-	-429	-0-	11220	2	96	9	N	87	100	1	1	8	93
03	12493	X	11574	-0-	-919	-0-	11532	2	42	9	N	38	3	8			128
04	13590	X	10570	-0-	-3020	-0-	10511	2	59	9	N	54	1	8			181

LEE WELL #: 506H RRCID -> 264911 COMPL. DATE 12/06/2011 TOTAL DEPTH 11813 PERF.11886 - 16276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	15510	X	10750	-0-	-4760	-0-	10730	2	20	9	N	18	138	1			112
12	15655	X	10831	-0-	-4824	-0-	10787	2	44	9	N	40					152
01	14508	X	13431	-0-	-1077	-0-	13410	2	21	9	N	19	1	8			170
02	13572	X	12123	-0-	-1449	-0-	12106	2	17	9	N	15					185
03	13888	X	12971	-0-	-917	-0-	12794	2	177	9	N	161	192	1			154
04	12990	X	12000	-0-	-990	-0-	11966	2	34	9	N	31	1	8			184

LEE WELL #: 403H RRCID -> 265288 COMPL. DATE 01/07/2012 TOTAL DEPTH 12580 PERF.12380 - 16788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	17100	X	15525	-0-	-1575	-0-	15218	2	307	9	N	279	341	1	3	8	186
12	16027	X	14620	-0-	-1407	-0-	14293	2	327	9	N	297	371	1	5	8	107
01	16027	X	15401	-0-	-626	-0-	15091	2	310	9	N	282	192	1	1	8	196
02	14993	X	13285	-0-	-1708	-0-	12728	2	557	9	N	506	573	1	5	8	124
03	16027	X	13807	-0-	-2220	-0-	13408	2	399	9	N	363	368	1			119
04	15510	X	13392	-0-	-2118	-0-	12821	2	571	9	N	519	382	1			256

NELL, PATSY WELL #: 2H RRCID -> 265577 COMPL. DATE 01/27/2012 TOTAL DEPTH 11402 PERF.11380 - 15638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13110	X	11075	-0-	-2035	-0-	10972	2	103	9	N	94	105	1	7	8	94
12	12710	X	11104	-0-	-1606	-0-	10973	2	131	9	N	119	52	1	9	8	152
01	12493	X	10826	-0-	-1667	-0-	10671	2	155	9	N	141	171	1	7	8	115
02	11310	X	7890	-0-	-3420	-0-	7800	2	90	9	N	82	76	1	5	8	116
03	11780	X	10233	-0-	-1547	-0-	10115	2	118	9	N	107	166	1	2	8	55
04	11070	X	9751	-0-	-1319	-0-	9627	2	124	9	N	113	1	8			167

YOUNG WELL #: 305H RRCID -> 266997 COMPL. DATE 04/13/2012 TOTAL DEPTH 11613 PERF.11610 - 15970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	15300	X	13687	-0-	-1613	-0-	13625	2	62	9	N	56	152	1	1	8	88
12	15283	X	13896	-0-	-1387	-0-	13790	2	106	9	N	96	2	8			182
01	14942	X	11882	-0-	-3060	-0-	11808	2	74	9	N	67	170	1	3	8	76
02	13717	X	12006	-0-	-1711	-0-	11950	2	56	9	N	51	3	8			124
03	14477	X	12900	-0-	-1577	-0-	12838	2	62	9	N	56	3	8			177
04	13680	X	11462	-0-	-2218	-0-	11371	2	91	9	N	83	172	1			88

CRAWLEY PETROLEUM CORPORATION 186937
WILLIAMS "24" WELL #: 1 RRCID -> 198525 COMPL. DATE 09/16/2005 TOTAL DEPTH 15900 PERF.12468 - 14622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1032	N	1032	-0-	-0-	-0-	1021	2	11	9	N	10					73
12	1108	N	1108	-0-	-0-	-0-	1100	2	8	9	N	7					80
01	517	N	517	-0-	-0-	-0-	517	2			N	-0-					80
02	1162	N	1162	-0-	-0-	-0-	1112	2	50	9	N	45					125
03	1116	N	871	-0-	-245	-0-	850	2	21	9	N	19					144
*04	1280	N	1280	-0-	-0-	-0-	1266	2	14	9	N	13					157

ALLISON PARKS (GRANITE WASH) //CONT.// 01810 410 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P. 216378

BOWERS WELL #: 2511 RRCID -> 100608 COMPL. DATE 11/14/2007 TOTAL DEPTH 14668 PERF.11656 - 12066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	670	N	670	-0-	-0-	-0-	652	3	18	9	Y	16	174	1			8
12	651	N	546	-0-	-105	-0-	546	3			Y	-0-					8
01	682	N	435	-0-	-247	-0-	434	3	1	9	Y	1					9
02	638	N	478	-0-	-160	-0-	474	3	4	9	Y	4	1	8			12
03	558	N	466	-0-	-92	-0-	465	3	1	9	Y	1					13
*04	541	N	541	-0-	-0-	-0-	540	3	1	9	Y	1	1	8			13

BOWERS WELL #: 2573 RRCID -> 203251 COMPL. DATE 06/19/2004 TOTAL DEPTH 14596 PERF.11580 - 13364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1050	N	1045	-0-	-5	-0-	1045	3			Y	-0-					34
12	1178	N	1115	-0-	-63	-0-	1115	3			Y	-0-					34
01	1443	N	1443	-0-	-0-	-0-	1443	3			Y	-0-	1	8			33
02	1015	N	953	-0-	-62	-0-	952	3	1	9	Y	1	1	8			33
03	1116	N	1016	-0-	-100	-0-	1016	3			Y	-0-					33
04	1410	N	1029	-0-	-381	-0-	1029	3			Y	-0-					33

BOWERS WELL #: 2571 RRCID -> 204928 COMPL. DATE 07/04/2006 TOTAL DEPTH 14665 PERF.11695 - 13460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	913	N	913	-0-	-0-	-0-	913	3			Y	-0-					8
12	930	N	917	-0-	-13	-0-	917	3			Y	-0-					8
01	930	N	712	-0-	-218	-0-	712	3			Y	-0-					8
02	870	N	536	-0-	-334	-0-	536	3			Y	-0-					8
03	930	N	555	-0-	-375	-0-	555	3			Y	-0-					8
04	690	N	513	-0-	-177	-0-	512	3	1	9	Y	1	1	8			8

BOWERS WELL #: 2574 RRCID -> 209986 COMPL. DATE 04/30/2005 TOTAL DEPTH 13600 PERF.11544 - 13386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	212	N	212	-0-	-0-	-0-	212	3			Y	-0-					12
12	259	N	259	-0-	-0-	-0-	259	3			Y	-0-					12
01	282	N	282	-0-	-0-	-0-	282	3			Y	-0-					12
02	274	N	274	-0-	-0-	-0-	274	3			Y	-0-					12
03	264	N	264	-0-	-0-	-0-	264	3			Y	-0-					12
*04	273	N	273	-0-	-0-	-0-	273	3			Y	-0-					12

KIKER WELL #: 1504 RRCID -> 211361 COMPL. DATE 06/03/2005 TOTAL DEPTH 13788 PERF.11644 - 13594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

JONES 14 WELL #: 2 RRCID -> 216895 COMPL. DATE 02/28/2006 TOTAL DEPTH 13800 PERF.11742 - 13690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1770	N	1643	-0-	-127	-0-	1630	3	13	9	Y	12	180	1			32
12	1674	N	1664	-0-	-10	-0-	1646	3	18	9	Y	16					48
01	1693	N	1693	-0-	-0-	-0-	1678	3	15	9	Y	14					62
02	1595	N	1515	-0-	-80	-0-	1512	3	3	9	Y	3					65
03	1674	N	1606	-0-	-68	-0-	1603	3	3	9	Y	3	1	8			67
04	1650	N	1539	-0-	-111	-0-	1536	3	3	9	Y	3	2	8			68

BOWERS WELL #: 2513 RRCID -> 216906 COMPL. DATE 01/22/2006 TOTAL DEPTH 13500 PERF.11572 - 13348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2010	N	1885	-0-	-125	-0-	1863	3	22	9	Y	20					152
12	2077	X	1927	-0-	-150	-0-	1903	3	24	9	Y	22					174
01	2077	X	2054	-0-	-23	-0-	2037	3	17	9	Y	15	1	8			188
02	1914	X	1819	-0-	-95	-0-	1790	3	29	9	Y	26	186	1	1	8	27
03	2046	X	1946	-0-	-100	-0-	1939	3	7	9	Y	6	1	8			32
04	1980	X	1852	-0-	-128	-0-	1839	3	13	9	Y	12	2	8			42

ALLISON PARKS (GRANITE WASH) //CONT.// 01810 410 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

KIKER WELL #: 1505 RRCID -> 223345 COMPL. DATE 07/25/2006 TOTAL DEPTH 13720 PERF.11758 - 13596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1860	N	1725	-0-	-135	-0-	1719	3	6	9	Y	5					21
12	1922	N	1817	-0-	-105	-0-	1817	3			Y	-0-					21
01	1922	N	1815	-0-	-107	-0-	1811	3	4	9	Y	4					25
02	1726	N	1726	-0-	-0-	-0-	1726	3			Y	-0-					25
03	1829	N	1820	-0-	-9	-0-	1820	3			Y	-0-					25
04	1770	N	1478	-0-	-292	-0-	1478	3			Y	-0-					25

KIKER WELL #: 2 RRCID -> 223676 COMPL. DATE 05/11/2006 TOTAL DEPTH 14700 PERF.11578 - 13658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	870	N	736	-0-	-134	-0-	736	3			Y	-0-					1
12	806	N	728	-0-	-78	-0-	728	3			Y	-0-					1
01	775	N	755	-0-	-20	-0-	753	3	2	9	Y	2	3	8			-0-
02	770	N	770	-0-	-0-	-0-	767	3	3	9	Y	3	3	8			-0-
03	794	N	794	-0-	-0-	-0-	792	3	2	9	Y	2	2	8			-0-
*04	758	N	758	-0-	-0-	-0-	752	3	6	9	Y	5	5	8			-0-

RILEY-AMOCO WELL #: 1 RRCID -> 224060 COMPL. DATE N/A TOTAL DEPTH 14600 PERF.11452 - 14504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					37
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					37
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					37
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					37
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					37
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					37

KIKER WELL #: 1506 RRCID -> 224676 COMPL. DATE 09/13/2006 TOTAL DEPTH 13820 PERF.11765 - 13652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	869	N	869	-0-	-0-	-0-	855	3	14	9	Y	13					53
12	897	N	897	-0-	-0-	-0-	897	3			Y	-0-					52
01	943	N	943	-0-	-0-	-0-	933	3	10	9	Y	9					61
02	841	N	833	-0-	-8	-0-	831	3	2	9	Y	2					63
03	925	N	925	-0-	-0-	-0-	925	3			Y	-0-					63
*04	993	N	993	-0-	-0-	-0-	993	3			Y	-0-					63

DUKES, JOE 4 WELL #: 1 RRCID -> 239301 COMPL. DATE 04/04/2008 TOTAL DEPTH 15286 PERF.11888 - 13860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1923	N	1923	-0-	-0-	-0-	1895	3	28	9	Y	25					77
12	2077	N	1892	-0-	-185	-0-	1874	3	18	9	Y	16					93
01	2446	N	2446	-0-	-0-	-0-	2413	3	33	9	Y	30	4	8			119
02	2189	N	2189	-0-	-0-	-0-	2171	3	18	9	Y	16	1	8			134
03	2215	N	2215	-0-	-0-	-0-	2193	3	22	9	Y	20					154
04	2370	N	2121	-0-	-249	-0-	2113	3	8	9	Y	7	1	8			160

KIKER WELL #: 1507 H RRCID -> 252357 COMPL. DATE 01/22/2009 TOTAL DEPTH 13241 PERF.11764 - 15394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2040	X	1722	-0-	-318	-0-	1708	3	14	9	Y	13					53
12	2108	X	2018	-0-	-90	-0-	2018	3			Y	-0-					53
01	2015	X	1989	-0-	-26	-0-	1980	3	9	9	Y	8					61
02	1885	X	1798	-0-	-87	-0-	1796	3	2	9	Y	2					63
03	2015	X	1971	-0-	-44	-0-	1971	3			Y	-0-					63
04	1950	X	1909	-0-	-41	-0-	1908	3	1	9	Y	1	1	8			63

BOWERS WELL #: 2251 RRCID -> 253045 COMPL. DATE 07/05/2009 TOTAL DEPTH 15000 PERF.11564 - 13759

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6270	X	5748	-0-	-522	-0-	5720	3	28	9	Y	25					96
12	6355	X	5813	-0-	-542	-0-	5778	3	35	9	Y	32					128
01	6262	X	5822	-0-	-440	-0-	5787	3	35	9	Y	32	3	8			157
02	5771	X	5502	-0-	-269	-0-	5436	3	66	9	Y	60	178	1	2	8	37
03	6045	X	5776	-0-	-269	-0-	5745	3	31	9	Y	28	1	8			64
04	5760	X	5452	-0-	-308	-0-	5416	3	36	9	Y	33	3	8			94

ALLISON PARKS (GRANITE WASH) //CONT.// 01810 410 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

BOWERS WELL #: 7 RRCID -> 253048 COMPL. DATE 06/23/2009 TOTAL DEPTH 14700 PERF.11826 - 13590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1680	N	1575	-0-	-105	-0-	1575	3			Y	-0-					107
12	1798	N	1586	-0-	-212	-0-	1586	3			Y	-0-					107
01	1829	N	1627	-0-	-202	-0-	1624	3	3	9	Y	3	2	8			108
02	1537	N	1490	-0-	-47	-0-	1487	3	3	9	Y	3	1	8			110
03	1581	N	1570	-0-	-11	-0-	1570	3			Y	-0-					110
04	1560	N	1292	-0-	-268	-0-	1291	3	1	9	Y	1	101	1	1	8	-0-

DUKES, JOE 4 WELL #: 2H RRCID -> 259732 COMPL. DATE 10/01/2010 TOTAL DEPTH 12025 PERF.12020 - 16328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8550	X	7317	-0-	-1233	-0-	7210	3	107	9	Y	97					245
12	8649	X	7508	-0-	-1141	-0-	7390	3	118	9	Y	107	190	1			162
01	8649	X	7842	-0-	-807	-0-	7739	3	103	9	Y	94	188	1	3	8	65
02	7772	X	6993	-0-	-779	-0-	6855	3	138	9	Y	125	1	8			189
03	8184	X	7304	-0-	-880	-0-	7164	3	140	9	Y	127	189	1			127
04	7590	X	6977	-0-	-613	-0-	6843	3	134	9	Y	122	191	1			58

PARKS WELL #: 1 RRCID -> 262662 COMPL. DATE 12/22/2010 TOTAL DEPTH 16300 PERF.12296 - 13876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6390	X	6093	-0-	-297	-0-	5986	3	107	9	N	97					238
12	6510	X	6321	-0-	-189	-0-	6212	3	109	9	N	99	185	1			152
01	6388	X	6388	-0-	-0-	-0-	6258	3	130	9	N	118	187	1	6	8	77
02	5887	X	5690	-0-	-197	-0-	5600	3	90	9	N	82	2	8			157
03	6363	X	6363	-0-	-0-	-0-	6239	3	124	9	N	113	189	1	1	8	80
*04	6370	X	6370	-0-	-0-	-0-	6271	3	99	9	N	90	3	8			167

ZYBACH, TRUMAN 16 WELL #: 9H RRCID -> 263292 COMPL. DATE 04/08/2011 TOTAL DEPTH 12043 PERF.12228 - 16373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	19590	X	16609	-0-	-2981	-0-	16394	3	215	9	N	195	188	1			159
12	19282	X	16840	-0-	-2442	-0-	16625	3	215	9	N	195	188	1			166
01	19065	X	17417	-0-	-1648	-0-	17198	3	219	9	N	199	184	1	5	8	176
02	17371	X	-0-	-0-	-17371	-0-					N	183	191	1	2	8	166
03	18321	X	-0-	-0-	-18321	-0-					N	200	191	1	1	8	174
04	16860	X	15130	-0-	-1730	-0-	14928	3	202	9	N	184	185	1	2	8	171

STEELE-YOUNG 2 WELL #: 3H RRCID -> 264787 COMPL. DATE 05/24/2011 TOTAL DEPTH 11617 PERF.11816 - 15332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	22230	X	19712	-0-	-2518	-0-	19514	3	198	9	N	180	192	1			195
12	22413	X	19638	-0-	-2775	-0-	19381	3	257	9	N	234	378	1			51
01	22196	X	19555	-0-	-2641	-0-	19307	3	248	9	N	225	189	1	12	8	75
02	20387	X	16836	-0-	-3551	-0-	16658	3	178	9	N	162	5	8			232
03	21235	X	19335	-0-	-1900	-0-	19092	3	243	9	N	221	375	1	3	8	75
04	19710	X	18904	-0-	-806	-0-	18655	3	249	9	N	226	188	1	9	8	104

STEELE-YOUNG 2 WELL #: 4H RRCID -> 265958 COMPL. DATE 08/05/2011 TOTAL DEPTH 11563 PERF.11580 - 14193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10260	X	9738	-0-	-522	-0-	9555	3	183	9	Y	166	192	1			119
12	10354	X	9862	-0-	-492	-0-	9676	3	186	9	Y	169	192	1			96
01	10354	X	9909	-0-	-445	-0-	9723	3	186	9	Y	169	189	1	3	8	73
02	9628	X	9265	-0-	-363	-0-	9098	3	167	9	Y	152	183	1	1	8	41
03	10292	X	9757	-0-	-535	-0-	9572	3	185	9	Y	168	1	8			208
04	9750	X	8961	-0-	-789	-0-	8784	3	177	9	Y	161	190	1	3	8	176

KIKER WELL #: 151 RRCID -> 272484 COMPL. DATE 10/23/2013 TOTAL DEPTH 15200 PERF.11804 - 13400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2880	X	2629	-0-	-251	-0-	2528	3	101	9	N	92					166
12	2856	X	2856	-0-	-0-	-0-	2750	3	106	9	N	96	181	1			81
01	2790	X	2694	-0-	-96	-0-	2592	3	102	9	N	93	2	8			172
02	2552	N	2483	-0-	-69	-0-	2396	3	87	9	N	79	179	1	2	8	70
03	2852	N	2323	-0-	-529	-0-	2243	3	80	9	N	73					143
04	2610	N	2103	-0-	-507	-0-	2028	3	75	9	N	68	188	1	1	8	22

ALLISON PARKS (GRANITE WASH) //CONT.// 01810 410 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
JONES, L.L. 14 WELL #: 1 RRCID -> 276088 COMPL. DATE 07/23/2014 TOTAL DEPTH 15414 PERF. 8490 - 14943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	62790	X	7654	-0-	-55136	-0-	1331 392	1 9	5931	3	N	356	372	1			222
12	11873	X	7233	-0-	-4640	-0-	1271 271	1 9	5691	3	N	246	178	1			290
01	11873	X	7725	-0-	-4148	-0-	1374 331	1 9	6020	3	N	301	377	1			214
02	11107	X	6447	-0-	-4660	-0-	1203 351	1 9	4893	3	N	319	372	1			161
03	11873	X	6905	-0-	-4968	-0-	1397 321	1 9	5187	3	N	292	183	1			270
04	11490	X	NO RPT	-0-	-11490	-0-					N	NO RPT					270

KIKER WELL #: 3 RRCID -> 276466 COMPL. DATE 04/30/2014 TOTAL DEPTH 15027 PERF.11810 - 13622

11	SWR 10		4850	-0-	4850	205080	4754	3	96	9	N	87					227
12	SWR 10		4708	-0-	4708	209788	4616	3	92	9	N	84	188	1			123
01	SWR 10		4718	-0-	4718	214506	4615	3	103	9	N	94	3	8			214
02	SWR 10		4279	-0-	4279	218785	4214	3	65	9	N	59	193	1	1	8	79
03	SWR 10		4473	-0-	4473	223258	4378	3	95	9	N	86	1	8			164
04	SWR 10		4043	-0-	4043	227301	3977	3	66	9	N	60	2	8			222

KAISER-FRANCIS OIL COMPANY 450175
DONALDSON WELL #: 1017 RRCID -> 214273 COMPL. DATE 05/31/2005 TOTAL DEPTH 14802 PERF.11792 - 11868

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25

LE NORMAN OPERATING LLC 491579
TROY 23 WELL #: 1 RRCID -> 202496 COMPL. DATE 11/17/2003 TOTAL DEPTH 12750 PERF.12248 - 12392

11	727	N	727	-0-	-0-	-0-	727	2			N	-0-					203
12	806	N	579	-0-	-227	-0-	579	2			N	-0-					203
01	899	N	388	-0-	-511	-0-	386	2	2	9	N	2					205
02	696	N	374	-0-	-322	-0-	373	2	1	9	N	1	1	8			205
03	908	N	908	-0-	-0-	-0-	854	2	54	9	N	49	186	1			68
*04	837	N	837	-0-	-0-	-0-	837	2			N	-0-					68

KIKER WELL #: 706 RRCID -> 241409 COMPL. DATE 07/04/2008 TOTAL DEPTH 14290 PERF.11897 - 14105

11	1710	N	1050	-0-	-660	-0-	1050	2			N	-0-					198
12	2499	N	2499	-0-	-0-	-0-	2499	2			N	-0-					198
01	2897	N	2897	-0-	-0-	-0-	2829	2	68	9	N	62					260
02	1653	N	1389	-0-	-264	-0-	1367	2	22	9	N	20	202	1			78
03	1767	N	1218	-0-	-549	-0-	1185	2	33	9	N	30					108
04	1710	N	1176	-0-	-534	-0-	1174	2	2	9	N	2					110

BEGERT WELL #: 707 RRCID -> 244147 COMPL. DATE 11/08/2008 TOTAL DEPTH 14750 PERF.11971 - 14602

11	1080	N	1003	-0-	-77	-0-	1003	2			N	-0-					82
12	1147	N	1041	-0-	-106	-0-	1041	2			N	-0-					82
01	1116	N	1043	-0-	-73	-0-	1043	2			N	-0-					82
02	957	N	928	-0-	-29	-0-	928	2			N	-0-					82
*03	1063	N	1063	-0-	-0-	-0-	1063	2			N	-0-					82
04	1020	N	946	-0-	-74	-0-	946	2			N	-0-					53

ALLISON PARKS (GRANITE WASH) //CONT.// 01810 410 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
KIKER WELL #: 606 RRCID -> 244148 COMPL. DATE 06/19/2008 TOTAL DEPTH 14286 PERF.11828 - 14140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1590	N	879	-0-	-711	-0-	879	2			N	-0-					145
12	2232	N	2232	-0-	-0-	-0-	2102	2	130	9	N	118					263
01	2088	N	2088	-0-	-0-	-0-	2071	2	17	9	N	15					278
02	1798	N	1290	-0-	-508	-0-	1281	2	9	9	N	8	199	1			87
03	1984	N	1001	-0-	-983	-0-	998	2	3	9	N	3					90
04	1920	N	954	-0-	-966	-0-	935	2	19	9	N	17					107

BEGERT WELL #: 607 RRCID -> 244150 COMPL. DATE 09/21/2008 TOTAL DEPTH 14595 PERF.11916 - 13560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1284	X	1284	-0-	-0-	-0-	1284	2			N	-0-					78
12	1520	X	1520	-0-	-0-	-0-	1518	2	2	9	N	2					80
01	1209	N	1024	-0-	-185	-0-	1018	2	6	9	N	5					85
02	1131	N	786	-0-	-345	-0-	786	2			N	-0-					85
03	1209	N	756	-0-	-453	-0-	756	2			N	-0-					85
*04	1497	N	1497	-0-	-0-	-0-	1480	2	17	9	N	15					100

MARKHAM WELL #: 1607 RRCID -> 249495 COMPL. DATE 01/30/2009 TOTAL DEPTH 14842 PERF.12076 - 14598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1568	N	1568	-0-	-0-	-0-	1568	2			N	-0-					57
12	1612	N	1562	-0-	-50	-0-	1559	2	3	9	N	3					60
01	1643	N	1631	-0-	-12	-0-	1631	2			N	-0-					60
02	1508	N	1327	-0-	-181	-0-	1321	2	6	9	N	5					65
03	1664	N	1664	-0-	-0-	-0-	1629	2	35	9	N	32					97
04	1590	N	1328	-0-	-262	-0-	1328	2			N	-0-					97

KIKER WELL #: 1606 RRCID -> 251471 COMPL. DATE 07/27/2008 TOTAL DEPTH 14600 PERF.11923 - 13598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2010	N	1507	-0-	-503	-0-	1507	2			N	-0-					160
12	3100	N	3634	-0-	534	534	3588	2	46	9	N	42					202
01	3100	N	3981	-0-	881	1415	3974	2	7	9	N	6					208
02	3613	X	2198	-0-	-1415	-0-	2165	2	33	9	N	30	201	1			37
03	2077	X	1803	-0-	-274	-0-	1802	2	1	9	N	1					38
04	2010	X	1831	-0-	-179	-0-	1752	2	79	9	N	72					110

LUCAS 9 WELL #: 2 RRCID -> 274657 COMPL. DATE 06/14/2013 TOTAL DEPTH 13516 PERF.12107 - 13030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10410	X	9383	-0-	-1027	-0-	9289	2	94	9	N	85					192
12	9982	X	9420	-0-	-562	-0-	9238	2	182	9	N	165	199	1			158
01	9982	X	9223	-0-	-759	-0-	9073	2	150	9	N	136	197	1			97
02	9338	X	9151	-0-	-187	-0-	9073	2	78	9	N	71					168
03	9982	X	8724	-0-	-1258	-0-	8606	2	118	9	N	107	195	1			80
04	9390	X	8165	-0-	-1225	-0-	8135	2	30	9	N	27					107

SAMSON LONE STAR, LLC 744737
WESNER 249 WELL #: 1 RRCID -> 232747 COMPL. DATE 10/12/2007 TOTAL DEPTH 13425 PERF.11572 - 13160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	579	N	579	-0-	-0-	-0-	573	2	6	9	N	5					128
12	793	N	793	-0-	-0-	-0-	173	1	620	2	N	-0-					128
01	1053	N	1053	-0-	-0-	-0-	446	1	607	2	N	-0-					128
02	971	N	971	-0-	-0-	-0-	418	1	553	2	N	-0-					128
03	1036	N	1036	-0-	-0-	-0-	446	1	590	2	N	-0-					128
04	1020	N	954	-0-	-66	-0-	432	1	522	2	N	-0-					128

ALLISON PARKS (GRANITE WASH) //CONT.// 01810 410 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
JONES 6 WELL #: 1 RRCID -> 237575 COMPL. DATE 05/18/2008 TOTAL DEPTH 14300 PERF.12014 - 14114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1332	N	1332	-0-	-0-	-0-	1332	2			N	-0-					145
12	1450	N	1450	-0-	-0-	-0-	144	1	1306	2	N	-0-					145
01	1678	N	1678	-0-	-0-	-0-	446	1	1232	2	N	-0-					145
02	1517	N	1517	-0-	-0-	-0-	418	1	1099	2	N	-0-					145
03	1592	N	1592	-0-	-0-	-0-	446	1	1146	2	N	-0-					145
04	1620	N	1588	-0-	-32	-0-	432	1	1156	2	N	-0-					145

YOUNG TRUST WELL #: 304H RRCID -> 248779 COMPL. DATE 12/14/2008 TOTAL DEPTH 11556 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HALL WELL #: 303 RRCID -> 258988 COMPL. DATE 08/18/2010 TOTAL DEPTH 15100 PERF.12068 - 12477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

AITKENHEAD WELL #: 3020H RRCID -> 259735 COMPL. DATE 01/17/2011 TOTAL DEPTH 11721 PERF.12020 - 15886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11280	X	9757	-0-	-1523	-0-	115	1	9633	2	N	8					93
							9	9									
12	11687	X	10663	-0-	-1024	-0-	595	1	10049	2	N	17					110
							19	9									
01	11377	X	10725	-0-	-652	-0-	595	1	10130	2	N	-0-					110
02	10324	X	9840	-0-	-484	-0-	557	1	9283	2	N	-0-					110
03	10912	X	10268	-0-	-644	-0-	595	1	9667	2	N	5					115
							6	9									
04	10380	X	9398	-0-	-982	-0-	576	1	8787	2	N	32					147
							35	9									

AITKENHEAD A WELL #: 2259H RRCID -> 259741 COMPL. DATE 12/16/2010 TOTAL DEPTH 11894 PERF.11945 - 14978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5580	X	3581	-0-	-1999	-0-	115	1	3413	2	N	48	194	1			32
							53	9									
12	4526	X	4070	-0-	-456	-0-	595	1	3430	2	N	41					73
							45	9									
01	4100	X	4100	-0-	-0-	-0-	595	1	3444	2	N	55					128
							61	9									
02	3865	X	3865	-0-	-0-	-0-	557	1	3234	2	N	67	180	1			15
							74	9									
03	4179	X	4179	-0-	-0-	-0-	595	1	3391	2	N	175					190
							193	9									
04	3960	X	3801	-0-	-159	-0-	576	1	3225	2	N	-0-					190

ALLISON PARKS (GRANITE WASH) //CONT.// 01810 410 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737

HALL WELL #: 304H RRCID -> 260160 COMPL. DATE 12/22/2010 TOTAL DEPTH 12019 PERF.12625 - 16271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9540	X	9098	-0-	-442	-0-	9081	2	17	9	N	15					58
12	10469	X	10469	-0-	-0-	-0-	576	1	9748	2	N	132					190
							145	9									
01	10167	X	10167	-0-	-0-	-0-	595	1	9399	2	N	157	197	1			150
							173	9									
02	9367	X	9353	-0-	-14	-0-	557	1	8526	2	N	245	363	1			32
							270	9									
03	10478	X	9051	-0-	-1427	-0-	595	1	8288	2	N	153					185
							168	9									
04	10140	X	8767	-0-	-1373	-0-	576	1	8144	2	N	43	193	1			35
							47	9									

YOUNG TRUST WELL #: 404H RRCID -> 261116 COMPL. DATE 01/17/2011 TOTAL DEPTH 11724 PERF.11917 - 15820

11	18150	X	14103	-0-	-4047	-0-	86	1	13987	2	N	27					124
							30	9									
12	17205	X	15478	-0-	-1727	-0-	446	1	14969	2	N	57					181
							63	9									
01	17205	X	14047	-0-	-3158	-0-	446	1	13598	2	N	3					184
							3	9									
02	15241	X	15241	-0-	-0-	-0-	418	1	14823	2	N	-0-					184
03	16182	X	16059	-0-	-123	-0-	446	1	15613	2	N	-0-					184
04	14970	X	10030	-0-	-4940	-0-	331	1	9689	2	N	9					193
							10	9									

MCMORDIE WELL #: 308H RRCID -> 262388 COMPL. DATE 04/10/2011 TOTAL DEPTH 11666 PERF.11731 - 14599

11	7200	X	4665	-0-	-2535	-0-	115	1	4508	2	N	38					248
							42	9									
12	7347	X	4301	-0-	-3046	-0-	576	1	3725	2	N	-0-					248
01	6386	X	2373	-0-	-4013	-0-	411	1	1961	2	N	1	189	1			60
							1	9									
02	5452	X	1896	-0-	-3556	-0-	403	1	1493	2	N	-0-					60
03	5394	X	1223	-0-	-4171	-0-	134	1	1087	2	N	2					62
							2	9									
04	4680	X	959	-0-	-3721	-0-	959	2			N	-0-					62

YOUNG TRUST WELL #: 504H RRCID -> 265606 COMPL. DATE 02/02/2012 TOTAL DEPTH 11712 PERF.11856 - 16322

11	13770	X	12742	-0-	-1028	-0-	19	1	12723	2	N	-0-					55
12	14508	X	12691	-0-	-1817	-0-	595	1	12096	2	N	-0-					55
01	14508	X	11469	-0-	-3039	-0-	595	1	10863	2	N	10					65
							11	9									
02	13572	X	9667	-0-	-3905	-0-	557	1	9110	2	N	-0-					65
03	13485	X	10293	-0-	-3192	-0-	595	1	9698	2	N	-0-					65
*04	16138	X	16138	-0-	-0-	-0-	576	1	15394	2	N	153	181	1			37
							168	9									

JONES-AMOCO WELL #: 2018H RRCID -> 265705 COMPL. DATE 10/29/2011 TOTAL DEPTH 11810 PERF.11810 - 15332

11	2430	X	2387	-0-	-43	-0-	86	1	2292	2	N	8					90
							9	9									
12	2667	X	2667	-0-	-0-	-0-	446	1	2221	2	N	-0-					90
01	2994	X	2994	-0-	-0-	-0-	446	1	2548	2	N	-0-					90
02	2725	X	2725	-0-	-0-	-0-	390	1	2335	2	N	-0-					90
03	2960	X	2960	-0-	-0-	-0-	446	1	2446	2	N	62					152
							68	9									
04	2910	X	2801	-0-	-109	-0-	432	1	2323	2	N	42	181	1			13
							46	9									

ALLISON PARKS (GRANITE WASH) //CONT.// 01810 410 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
JONES 6 WELL #: 2H RRCID -> 266507 COMPL. DATE 05/28/2012 TOTAL DEPTH 12230 PERF.12375 - 16222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5190	X	4559	-0-	-631	-0-	38	1	4490	2	N	28					100
							31	9									
12	5332	X	5061	-0-	-271	-0-	595	1	4317	2	N	135					235
							149	9									
01	5177	X	5096	-0-	-81	-0-	595	1	4489	2	N	11	187	1			59
							12	9									
02	4970	X	4970	-0-	-0-	-0-	557	1	4151	2	N	238	183	1			114
							262	9									
03	5081	X	5081	-0-	-0-	-0-	595	1	4369	2	N	106					220
							117	9									
04	4920	X	4837	-0-	-83	-0-	576	1	4261	2	N	-0-	175	1			45

AITKENHEAD WELL #: 4020H RRCID -> 272829 COMPL. DATE 04/14/2014 TOTAL DEPTH 11895 PERF.11699 - 16488

11	20340	X	18516	-0-	-1824	-0-	38	1	18478	2	N	-0-					37
12	19685	X	19243	-0-	-442	-0-	595	1	18404	2	N	222	177	1			82
							244	9									
01	19685	X	18359	-0-	-1326	-0-	595	1	17497	2	N	243	190	1			135
							267	9									
02	18415	X	16469	-0-	-1946	-0-	557	1	15770	2	N	129	169	1			95
							142	9									
03	19685	X	17147	-0-	-2538	-0-	595	1	16396	2	N	142					237
							156	9									
04	18630	X	16251	-0-	-2379	-0-	576	1	15447	2	N	207	367	1			77
							228	9									

TEXAKOMA OPERATING, L.P. 844190
TEXAKOMA-HOLT 19 WELL #: 1 RRCID -> 209307 COMPL. DATE 04/04/2005 TOTAL DEPTH 13103 PERF.12136 - 12888

11	12	N	2	-0-	-10	-0-	2	3			N	-0-					92
12	0	N	-0-	-0-	-0-	-0-					N	-0-					92
01	12	N	3	-0-	-9	-0-	3	3			N	-0-					92
02	0	N	-0-	-0-	-0-	-0-					N	-0-					92
03	0	N	-0-	-0-	-0-	-0-					N	81					173
04	3	N	-0-	-0-	-3	-0-					N	-0-					173

ZEPHYR LONE STAR OPER CO.,L.L.C. 950639
LEE WELL #: 105 RRCID -> 210589 COMPL. DATE 12/26/2004 TOTAL DEPTH 14974 PERF.11843 - 11870

11	103	N	103	-0-	-0-	-0-	103	2			N	-0-					85
12	31	N	-0-	-0-	-31	-0-					N	-0-					85
01	62	N	-0-	-0-	-62	-0-					N	-0-					85
02	87	N	-0-	-0-	-87	-0-					N	-0-					85
*03	2	N	2	-0-	-0-	-0-	2	2			N	-0-					85
*04	1	N	1	-0-	-0-	-0-	1	2			N	-0-					85

ALLISON PARKS (MORROW, UP.) 01810 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
B & H DISPOSAL SYSTEMS, LLC 040570
B & H SWD WELL #: 1 RRCID -> 263447 COMPL. DATE 01/09/2012 TOTAL DEPTH 6355 PERF. 4310 - 6355

11	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

ALLISON PARKS (MORROW, UP.) //CONT.// 01810 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
BP AMERICA PRODUCTION COMPANY 040798
JONES GAS UNIT WELL #: 1 RRCID -> 115418 COMPL. DATE 12/03/1984 TOTAL DEPTH 14800 PERF.14611 - 14621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5910	X	5910	-0-	-0-	-0-	99	1	5809	2	N	-0-					-0-
							2	4									
12	5196	X	5196	-0-	-0-	-0-	86	1	5108	2	N	-0-					-0-
							2	4									
01	5078	X	5078	-0-	-0-	-0-	77	1	4999	2	N	-0-					-0-
							2	4									
02	3018	X	3018	-0-	-0-	-0-	43	1	2973	2	N	-0-					-0-
							2	4									
03	4729	X	4729	-0-	-0-	-0-	76	1	4651	2	N	-0-					-0-
							2	4									
*04	6396	X	6396	-0-	-0-	-0-	49	1	6346	2	N	-0-					-0-
							1	4									

GLISAN WELL #: 1 RRCID -> 115528 COMPL. DATE 01/02/1985 TOTAL DEPTH 14870 PERF.14456 - 14484

11	1943	N	1943	-0-	-0-	-0-	28	1	1913	2	N	-0-					59
							2	4									
12	1832	N	1832	-0-	-0-	-0-	27	1	1803	2	N	-0-					59
							2	4									
01	1178	N	1002	-0-	-176	-0-	28	1	972	2	N	-0-					59
							2	4									
02	1885	N	660	-0-	-1225	-0-	33	1	625	2	N	-0-					59
							2	4									
03	1829	N	692	-0-	-1137	-0-	22	1	667	2	N	1					60
							2	4	1	9							
04	960	N	412	-0-	-548	-0-	8	1	401	2	N	2					62
							1	4	2	9							

GEORGE UNIT WELL #: 2 RRCID -> 118862 COMPL. DATE 07/05/1985 TOTAL DEPTH 14822 PERF.14370 - 14422

11	3000	N	5151	-0-	2151	8109	5151	2			N	-0-					136
12	12431	X	4322	-0-	-8109	-0-	4322	2			N	-0-					136
01	3970	X	3970	-0-	-0-	-0-	3970	2			N	-0-					136
02	3751	X	3751	-0-	-0-	-0-	3751	2			N	-0-					136
03	4956	X	4956	-0-	-0-	-0-	4956	2			N	-0-					136
*04	5477	X	5477	-0-	-0-	-0-	5477	2			N	-0-	7	5			129

CHESAPEAKE OPERATING, L.L.C. 147699
YOUNG WELL #: 1 A RRCID -> 109092 COMPL. DATE 09/11/1982 TOTAL DEPTH 21550 PERF.14332 - 14342

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LEE WELL #: 2 RRCID -> 138927 COMPL. DATE 07/02/1991 TOTAL DEPTH 14850 PERF.14613 - 14678

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ALLISON PARKS (MORROW, UP.) //CONT.// 01810 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
PARKER WELL #: 2 RRCID -> 141768 COMPL. DATE 04/25/1992 TOTAL DEPTH 15060 PERF.14544 - 14568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOWERS WELL #: RRCID -> 166426 COMPL. DATE 11/26/1997 TOTAL DEPTH 14535 PERF.14122 - 14154

11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					87
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					87
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					87
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					87
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					87
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					87

PLUGGED AND ABANDONED_____ 07/18/2013

LEE WELL #: 3 RRCID -> 169461 COMPL. DATE 03/27/1998 TOTAL DEPTH 14910 PERF.14720 - 14767

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5

COMPLETE ENERGY SERVICES, INC. 169785
ZYBACH, BOB WELL #: 1 RRCID -> 209863 COMPL. DATE 05/09/2005 TOTAL DEPTH 6375 PERF. 4610 - 6350

11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEVON ENERGY PRODUCTION CO, L.P. 216378
JONES, L. L. -14- WELL #: 1 RRCID -> 090609 COMPL. DATE 07/23/2014 TOTAL DEPTH 15414 PERF.14927 - 14943

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					N	5	5	8			-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

KIKER WELL #: 151 RRCID -> 090737 COMPL. DATE 08/04/1980 TOTAL DEPTH 15200 PERF.14970 - 14986

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ALLISON PARKS (MORROW, UP.) //CONT.// 01810 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

BOWERS WELL #: 5 A RRCID -> 101800 COMPL. DATE 07/02/1982 TOTAL DEPTH 14509 PERF.14380 - 14430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2128	N	2128	-0-	-0-	-0-	2128	3			N	-0-					-0-
12	2727	N	2727	-0-	-0-	-0-	2727	3			N	-0-					-0-
01	2803	N	2803	-0-	-0-	-0-	2803	3			N	-0-					-0-
02	2485	N	2485	-0-	-0-	-0-	2485	3			N	-0-					-0-
03	2725	N	2725	-0-	-0-	-0-	2725	3			N	-0-					-0-
*04	2541	N	2541	-0-	-0-	-0-	2541	3			N	-0-					-0-

BUTCHER WELL #: 105 RRCID -> 124601 COMPL. DATE 04/23/1987 TOTAL DEPTH 15159 PERF.15003 - 15017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3360	X	2963	-0-	-397	-0-	2963	2			N	-0-					-0-
12	3720	X	3439	-0-	-281	-0-	3439	2			N	-0-					-0-
01	3720	X	3663	-0-	-57	-0-	3662	2	1	9	N	1	1	8			-0-
02	3480	X	3396	-0-	-84	-0-	3396	2			N	-0-					-0-
03	3720	X	3545	-0-	-175	-0-	3545	2			N	-0-					-0-
*04	3551	X	3551	-0-	-0-	-0-	3551	2			N	-0-					-0-

RILEY-AMOCO WELL #: 1 RRCID -> 136048 COMPL. DATE 10/07/1990 TOTAL DEPTH 14600 PERF.14498 - 14504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOWERS WELL #: 2257 RRCID -> 136535 COMPL. DATE 10/26/1990 TOTAL DEPTH 14370 PERF.14278 - 14304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5967	X	5967	-0-	-0-	-0-	5967	3			N	-0-					-0-
12	7918	X	7918	-0-	-0-	-0-	7918	3			N	-0-					-0-
01	7715	X	7715	-0-	-0-	-0-	7714	3	1	9	N	1	1	8			-0-
02	6334	X	6334	-0-	-0-	-0-	6334	3			N	-0-					-0-
03	7666	X	7666	-0-	-0-	-0-	7666	3			N	-0-					-0-
*04	8601	X	8601	-0-	-0-	-0-	8600	3	1	9	N	1	1	8			-0-

BOWERS WELL #: 1258 RRCID -> 175074 COMPL. DATE 10/08/1999 TOTAL DEPTH 14400 PERF.14212 - 14224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9655	X	9655	-0-	-0-	-0-	9655	3			N	-0-					-0-
12	11234	X	11234	-0-	-0-	-0-	11234	3			N	-0-					-0-
01	12534	X	12534	-0-	-0-	-0-	12533	3	1	9	N	1	1	8			-0-
02	11143	X	11143	-0-	-0-	-0-	11142	3	1	9	N	1	1	8			-0-
03	11431	X	11431	-0-	-0-	-0-	11431	3			N	-0-					-0-
04	10980	X	10626	-0-	-354	-0-	10625	3	1	9	N	1	1	8			-0-

KIKER WELL #: 1503 RRCID -> 181951 COMPL. DATE 03/06/2001 TOTAL DEPTH 15027 PERF.14812 - 14852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

ALLISON PARKS (MORROW, UP.) //CONT.// 01810 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. 252131
ELM CREEK RANCH 47 WELL #: 1R RRCID -> 253448 COMPL. DATE 09/01/2008 TOTAL DEPTH 13531 PERF.13803 - 13429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	36660	X	34790	-0-	-1870	-0-	34304	2	486	9	N	442	369	1			308
12	36766	X	35275	-0-	-1491	-0-	34866	2	409	9	N	372	380	1			300
01	36766	X	34721	-0-	-2045	-0-	34252	2	469	9	N	426	377	1			349
02	34394	X	32689	-0-	-1705	-0-	292	1	31882	2	N	468	577	1			240
							515	9									
03	36766	X	34023	-0-	-2743	-0-	70	1	33452	2	N	455	557	1			138
							501	9									
04	34800	X	33174	-0-	-1626	-0-	32673	2	501	9	N	455	185	1			408

ELM CREEK RANCH 46 WELL #: 6 RRCID -> 268682 COMPL. DATE 12/12/2011 TOTAL DEPTH 13980 PERF.13848 - 13854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2430	X	1894	-0-	-536	-0-	1894	2			N	-0-					-0-
12	2356	X	1894	-0-	-462	-0-	1894	2			N	-0-					-0-
01	1922	N	-0-	-0-	-1922	-0-					N	-0-					-0-
02	1703	N	1703	-0-	-0-	-0-	1703	2			N	-0-					-0-
*03	3100	N	24325	-0-	21225	21225	24231	2	94	9	N	85					85
*04	3000	N	29716	-0-	26716	47941	29533	2	183	9	N	166					251

KAISER-FRANCIS OIL COMPANY 450175
LOHBERGER WELL #: 101 RRCID -> 111510 COMPL. DATE 05/18/1984 TOTAL DEPTH 14443 PERF.14320 - 14354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9900	X	9203	-0-	-697	-0-	690	1	8513	2	N	-0-					-0-
12	9951	X	6544	-0-	-3407	-0-	552	1	5992	2	N	-0-					-0-
01	9951	X	7007	-0-	-2944	-0-	460	1	6547	2	N	-0-					-0-
02	9768	X	9768	-0-	-0-	-0-	667	1	9101	2	N	-0-					-0-
03	11148	X	11148	-0-	-0-	-0-	713	1	10435	2	N	-0-					-0-
*04	9715	X	9715	-0-	-0-	-0-	644	1	9071	2	N	-0-					-0-

DONALDSON-ALLISON WELL #: 2 A RRCID -> 119664 COMPL. DATE 05/19/1985 TOTAL DEPTH 14745 PERF.14628 - 14665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PALMER-ALLISON WELL #: 207 RRCID -> 121148 COMPL. DATE 02/02/1986 TOTAL DEPTH 14524 PERF.14396 - 14418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8220	X	6939	-0-	-1281	-0-	44	1	6895	2	N	-0-					195
12	8494	X	7681	-0-	-813	-0-	50	1	7631	2	N	-0-					195
01	8556	X	7381	-0-	-1175	-0-	44	1	7337	2	N	-0-					195
02	8095	X	8095	-0-	-0-	-0-	46	1	8049	2	N	-0-					195
03	8691	X	8691	-0-	-0-	-0-	63	1	8628	2	N	-0-					195
04	7440	X	5301	-0-	-2139	-0-	36	1	5265	2	N	-0-					195

JONES-ALLISON WELL #: 2 RRCID -> 130463 COMPL. DATE 02/23/1989 TOTAL DEPTH 14633 PERF.14567 - 14585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ALLISON PARKS (MORROW, UP.) //CONT.// 01810 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
SAMSON LONE STAR, LLC 744737
JONES, L. L. WELL #: 1 RRCID -> 100190 COMPL. DATE 02/06/1982 TOTAL DEPTH 15040 PERF.14538 - 14567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5700	X	4802	-0-	-898	-0-	4802	2			N	-0-					40
12	5921	X	5506	-0-	-415	-0-	5506	2			N	-0-					40
01	5921	X	5913	-0-	-8	-0-	5913	2			N	-0-					40
02	5452	X	5047	-0-	-405	-0-	5047	2			N	-0-					40
03	5766	X	4947	-0-	-819	-0-	4947	2			N	-0-					40
04	5730	X	4876	-0-	-854	-0-	4876	2			N	-0-					40

AITKENHEAD, EDITH WELL #: 2020 RRCID -> 105403 COMPL. DATE 05/12/1982 TOTAL DEPTH 15094 PERF.14308 - 14684

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

YOUNG TRUST WELL #: 104 RRCID -> 108206 COMPL. DATE 09/27/1983 TOTAL DEPTH 14750 PERF.14327 - 14342

11	5640	X	5535	-0-	-105	-0-	5535	2			N	-0-					-0-
12	6293	X	5973	-0-	-320	-0-	31	1	5942	2	N	-0-					-0-
01	6293	X	5604	-0-	-689	-0-	31	1	5573	2	N	-0-					-0-
02	5602	X	5602	-0-	-0-	-0-	29	1	5573	2	N	-0-					-0-
03	5983	X	5931	-0-	-52	-0-	31	1	5900	2	N	-0-					-0-
04	5790	X	5418	-0-	-372	-0-	30	1	5388	2	N	-0-					-0-

KIKER AMOCO WELL #: 106 RRCID -> 109544 COMPL. DATE 02/14/1984 TOTAL DEPTH 14920 PERF.14436 - 14470

11	2236	N	2236	-0-	-0-	-0-	2236	2			N	-0-					7
12	2454	N	2454	-0-	-0-	-0-	8	1	2446	2	N	-0-					7
01	2429	N	2429	-0-	-0-	-0-	10	1	2419	2	N	-0-					7
02	2593	N	2593	-0-	-0-	-0-	7	1	2586	2	N	-0-					7
03	3100	N	3180	-0-	80	80	3180	2			N	-0-					7
*04	2640	N	2560	-0-	-80	-0-	2560	2			N	-0-					7

MCMORDIE WELL #: 208 RRCID -> 117759 COMPL. DATE 06/14/1985 TOTAL DEPTH 14747 PERF.14284 - 14312

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

STEELE-YOUNG WELL #: 202 RRCID -> 120720 COMPL. DATE 02/16/1986 TOTAL DEPTH 14249 PERF.14130 - 14144

11	2580	N	2505	-0-	-75	-0-	2505	2			N	-0-					-0-
12	2871	N	2871	-0-	-0-	-0-	2871	2			N	-0-					-0-
01	2693	N	2693	-0-	-0-	-0-	2693	2			N	-0-					-0-
02	2579	N	2579	-0-	-0-	-0-	2579	2			N	-0-					-0-
03	2666	N	-0-	-0-	-2666	-0-					N	-0-					-0-
04	2580	N	NO RPT	-0-	-2580	-0-					N	NO RPT					-0-

HALL WELL #: 303 RRCID -> 124235 COMPL. DATE 04/03/1987 TOTAL DEPTH 15100 PERF.14922 - 14948

11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALLISON PARKS (MORROW, UP.) //CONT.// 01810 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
SAMSON LONE STAR, LLC //CONT.// 744737
BEGERT WELL #: 1013 RRCID -> 126511 COMPL. DATE 10/12/1987 TOTAL DEPTH 14950 PERF.14772 - 14804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROGERS, E. WELL #: 1259 RRCID -> 128041 COMPL. DATE 05/02/1988 TOTAL DEPTH 14500 PERF.14355 - 14375

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KIKER-AMOCO WELL #: 206 RRCID -> 142871 COMPL. DATE 02/16/1993 TOTAL DEPTH 14767 PERF.14620 - 14670

11	6767	X	6767	-0-	-0-	-0-	6767	2			N	-0-					9
12	7989	X	7989	-0-	-0-	-0-	7989	2			N	-0-					9
01	7249	X	7249	-0-	-0-	-0-	2	1	7247	2	N	-0-					9
02	6583	X	6583	-0-	-0-	-0-	2	1	6581	2	N	-0-					9
03	6471	X	6471	-0-	-0-	-0-	6471	2			N	-0-					9
*04	6298	X	6298	-0-	-0-	-0-	6298	2			N	-0-					9

SAND SPRINGS OIL & GAS CO. 747175
YOUNG -2- WELL #: 1 RRCID -> 117880 COMPL. DATE 07/06/1985 TOTAL DEPTH 14220 PERF.14039 - 14070

11	2700	N	2485	-0-	-215	-0-	2485	2			N	-0-					-0-
12	2852	N	1526	-0-	-1326	-0-	1526	2			N	-0-					-0-
01	2790	N	1620	-0-	-1170	-0-	1620	2			N	-0-					-0-
02	2407	N	2014	-0-	-393	-0-	2014	2			N	-0-					-0-
03	2216	N	2216	-0-	-0-	-0-	2216	2			N	-0-					-0-
*04	1904	N	1904	-0-	-0-	-0-	1904	2			N	-0-					-0-

YOUNG -2- WELL #: 2 RRCID -> 166413 COMPL. DATE 10/03/1997 TOTAL DEPTH 14400 PERF.13924 - 13941

11	1689	N	1689	-0-	-0-	-0-	1689	2			N	-0-					-0-
12	1580	N	1580	-0-	-0-	-0-	1580	2			N	-0-					-0-
01	1457	N	1217	-0-	-240	-0-	1217	2			N	-0-					-0-
02	1624	N	1360	-0-	-264	-0-	1360	2			N	-0-					-0-
03	1581	N	1440	-0-	-141	-0-	1440	2			N	-0-					-0-
*04	2185	N	2185	-0-	-0-	-0-	2185	2			N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
YOUNG TRUST UNIT WELL #: 2 RRCID -> 158337 COMPL. DATE 02/23/1996 TOTAL DEPTH 14600 PERF.14458 - 14472

11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALLISON PARKS (MORROW, UP.) //CONT.// 01810 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ZEPHYR LONE STAR OPER CO.,L.L.C. 950639
LEE WELL #: 105 RRCID -> 100143 COMPL. DATE 09/23/1981 TOTAL DEPTH 14974 PERF.14810 - 14825

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ALLISON PARKS (TONKAWA) 01810 700 ASSOCIATED ONE WELL CNTY: WHEELER
CHESAPEAKE OPERATING, L.L.C. 147699
STILES 67 WELL #: 25H RRCID -> 271180 COMPL. DATE 08/23/2012 TOTAL DEPTH 10662 PERF.10416 - 10522

11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ALLISON-BRITT (12350) 01812 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION 027200
REED WELL #: 3 RRCID -> 129180 COMPL. DATE 11/15/1988 TOTAL DEPTH 13008 PERF.12439 - 12944

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

REED WELL #: 502H RRCID -> 258000 COMPL. DATE 06/30/2011 TOTAL DEPTH 12408 PERF.12823 - 16750

11	14450 X	14450	-0-	-0-	-0-	761	1	13451	2	N	216	134	1			205
						238	9									
12	13569 X	13569	-0-	-0-	-0-	668	1	12744	2	N	143	189	1			159
						157	9									
01	17707 X	17707	-0-	-0-	-0-	784	1	16640	2	N	257	190	1			226
						283	9									
02	13606 X	13606	-0-	-0-	-0-	817	1	12605	2	N	167	193	1			200
						184	9									
03	14960 X	14960	-0-	-0-	-0-	863	1	13840	2	N	234	376	1			58
						257	9									
*04	16203 X	16203	-0-	-0-	-0-	826	1	15118	2	N	235	190	1			103
						259	9									

REED WELL #: 602H RRCID -> 262850 COMPL. DATE 09/13/2011 TOTAL DEPTH 12511 PERF.12990 - 17227

11	4620 X	3139	-0-	-1481	-0-	793	1	2309	2	N	34					172
						37	9									
12	4774 X	2964	-0-	-1810	-0-	702	1	2228	2	N	31					203
						34	9									
01	4774 X	2267	-0-	-2507	-0-	622	1	1621	2	N	22					225
						24	9									
02	4466 X	3334	-0-	-1132	-0-	786	1	2519	2	N	26					251
						29	9									
03	3720 X	903	-0-	-2817	-0-	283	1	620	2	N	-0-	186	1			65
04	3150 X	-0-	-0-	-3150	-0-					N	-0-					65

ALLISON-BRITT (12350) //CONT.// 01812 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION //CONT.// 027200
REED WELL #: 1A RRCID -> 268652 COMPL. DATE 01/24/2013 TOTAL DEPTH 16400 PERF.12380 - 16158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2401	N	2401	-0-	-0-	-0-	2365	2	36	9	N	33	187	1			40
12	2418	N	2310	-0-	-108	-0-	2310	2			N	-0-					40
01	2604	N	2492	-0-	-112	-0-	2345	2	147	9	N	134					174
02	2320	N	2309	-0-	-11	-0-	2236	2	73	9	N	66	188	1			52
03	2325	N	2090	-0-	-235	-0-	2090	2			N	-0-					52
04	2400	N	1980	-0-	-420	-0-	1980	2			N	-0-					52

CHESAPEAKE OPERATING, L.L.C. 147699
LEGG -7- WELL #: 1 RRCID -> 098729 COMPL. DATE 01/11/1982 TOTAL DEPTH 12623 PERF.12092 - 12320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					176
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					176
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					176
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					176
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					176
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					176

LEGG -6- WELL #: 1 RRCID -> 111509 COMPL. DATE 10/11/1982 TOTAL DEPTH 16400 PERF.12172 - 15917

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21

ELMORE 32 WELL #: 2 RRCID -> 197655 COMPL. DATE 09/01/2003 TOTAL DEPTH 12770 PERF.12130 - 12642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1800	N	1552	-0-	-248	-0-	1521	2	31	9	N	28					112
12	1829	N	1628	-0-	-201	-0-	1580	2	48	9	N	44	108	1			48
01	1767	N	1536	-0-	-231	-0-	1496	2	40	9	N	36					84
02	1508	N	1170	-0-	-338	-0-	1150	2	20	9	N	18					102
03	1643	N	1029	-0-	-614	-0-	979	2	50	9	N	45					147
04	1500	N	1367	-0-	-133	-0-	1366	2	1	9	N	1	108	1			40

FIELDS WELL #: 1031 RRCID -> 199858 COMPL. DATE 01/18/2004 TOTAL DEPTH 12750 PERF.12167 - 12665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2262	N	2262	-0-	-0-	-0-	2184	2	78	9	N	71	91	1			117
12	2391	N	2391	-0-	-0-	-0-	2270	2	121	9	N	110	188	1			39
01	2110	N	2110	-0-	-0-	-0-	2033	2	77	9	N	70					109
02	2175	N	1916	-0-	-259	-0-	1831	2	85	9	N	77	97	1	1	8	88
03	2387	N	1867	-0-	-520	-0-	1799	2	68	9	N	62	107	1			43
04	2040	N	1876	-0-	-164	-0-	1818	2	58	9	N	53	58	1			38

ELMORE 32 WELL #: 3 RRCID -> 200208 COMPL. DATE 02/07/2004 TOTAL DEPTH 12785 PERF.12120 - 12660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					58
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					58
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					58
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					58
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					58
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					58

ALLISON-BRITT (12350) //CONT.// 01812 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

LEGG -6- WELL #: 206 RRCID -> 202611 COMPL. DATE 05/21/2004 TOTAL DEPTH 12785 PERF.12093 - 12670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					45
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					45
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					45
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					45
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					45
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					45

LEGG WELL #: 307 RRCID -> 203230 COMPL. DATE 06/10/2004 TOTAL DEPTH 12700 PERF.11939 - 12564

11	1456	N	1456	-0-	-0-	-0-	1410	2	46	9	N	42					201
*12	1643	N	749	-0-	-894	-0-	738	2	11	9	N	10	191	1			20
*01	1612	N	-0-	-0-	-1612	-0-					N	1	1	8			20
*02	1421	N	-0-	-0-	-1421	-0-					N	-0-					20
*03	744	N	-0-	-0-	-744	-0-					N	-0-					20
*04	0	N	-0-	-0-	-0-	-0-					N	-0-	20	1			-0-

BRITT -6- WELL #: 306 RRCID -> 204653 COMPL. DATE 07/18/2004 TOTAL DEPTH 12900 PERF.12203 - 12796

11	T. A.		-0-	-0-	-0-	-0-					N	-0-					22
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					22
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					22
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					22
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					22
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					22

ELMORE 21 WELL #: 2 RRCID -> 204801 COMPL. DATE 08/25/2004 TOTAL DEPTH 12800 PERF.12092 - 12602

11	1110	N	933	-0-	-177	-0-	932	2	1	9	N	1	1	8			57
12	1085	N	956	-0-	-129	-0-	954	2	2	9	N	2					59
01	1023	N	889	-0-	-134	-0-	889	2			N	-0-					59
02	899	N	888	-0-	-11	-0-	881	2	7	9	N	6					65
03	961	N	901	-0-	-60	-0-	899	2	2	9	N	2					67
04	870	N	808	-0-	-62	-0-	808	2			N	-0-					67

GRAYSON 22 WELL #: 1022 RRCID -> 206742 COMPL. DATE 10/15/2004 TOTAL DEPTH 13200 PERF.12159 - 12674

11	T. A.		-0-	-0-	-0-	-0-					N	-0-					20
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					20
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					20
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					20
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					20
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					20

GRAYSON WELL #: 2032 RRCID -> 207870 COMPL. DATE 01/22/2005 TOTAL DEPTH 13086 PERF.12110 - 13038

11	1050	N	-0-	-0-	-1050	-0-					N	1	98	1			28
12	T. A.		-0-	-0-	-304	-0-					N	-0-					28
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					28
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					28
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					28
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					28

ELMORE 21 WELL #: 3021 RRCID -> 208742 COMPL. DATE 11/19/2004 TOTAL DEPTH 13050 PERF.12011 - 12988

11	1650	N	1417	-0-	-233	-0-	1394	2	23	9	N	21					120
12	1511	N	1511	-0-	-0-	-0-	1466	2	45	9	N	41	65	1			96
01	1612	N	1470	-0-	-142	-0-	1430	2	40	9	N	36					132
02	1363	N	1347	-0-	-16	-0-	1295	2	52	9	N	47	123	1	1	8	55
03	1519	N	1261	-0-	-258	-0-	1229	2	32	9	N	29					84
04	1410	N	1349	-0-	-61	-0-	1332	2	17	9	N	15					99

ALLISON-BRITT (12350) //CONT.// 01812 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

ELMORE 21 WELL #: 4021 RRCID -> 209636 COMPL. DATE 03/03/2005 TOTAL DEPTH 13100 PERF.12366 - 12976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					19
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					19
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					19
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					19
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					19
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					19

FIELDS WELL #: 2031 RRCID -> 209948 COMPL. DATE 12/24/2004 TOTAL DEPTH 13200 PERF.12150 - 13135

11	1410	N	1394	-0-	-16	-0-	1365	2	29	9	N	26					130
12	1519	N	1267	-0-	-252	-0-	1232	2	35	9	N	32					162
01	1719	N	1719	-0-	-0-	-0-	1654	2	65	9	N	59	194	1			27
02	1334	N	1082	-0-	-252	-0-	1051	2	31	9	N	28					55
03	1721	N	1721	-0-	-0-	-0-	1662	2	59	9	N	54					109
04	1650	N	1521	-0-	-129	-0-	1490	2	31	9	N	28	111	1			26

GRAYSON 22 WELL #: 2 RRCID -> 210091 COMPL. DATE 03/24/2005 TOTAL DEPTH 13146 PERF.12038 - 13039

11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					23
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					23
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					23
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					23
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					23
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					23

PLUGGED AND ABANDONED_____ 06/20/2014 - PLUGGED 06/20/14

JONES WELL #: 1022 RRCID -> 211171 COMPL. DATE 06/06/2005 TOTAL DEPTH 13019 PERF.12032 - 12953

11	870	N	-0-	-0-	-870	-0-					N	-0-					10
12	T. A.		-0-	-0-	-200	-0-					N	-0-					10
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					10
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					10
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					10
04	T. A.		-0-	-0-	-0-	-0-					N	8	18	1			-0-

ELMORE 21 WELL #: 5 RRCID -> 212672 COMPL. DATE 06/21/2005 TOTAL DEPTH 13100 PERF.11996 - 12974

11	1800	N	1664	-0-	-136	-0-	1636	2	28	9	N	25	187	1			30
12	1705	N	1687	-0-	-18	-0-	1637	2	50	9	N	45					75
01	1705	N	1624	-0-	-81	-0-	1550	2	74	9	N	67					142
02	1719	N	1719	-0-	-0-	-0-	1592	2	127	9	N	115	165	1			92
03	1674	N	1551	-0-	-123	-0-	1527	2	24	9	N	22	4	8			110
04	1560	N	1431	-0-	-129	-0-	1420	2	11	9	N	10					120

JONES 31 WELL #: 1 RRCID -> 212801 COMPL. DATE 07/21/2005 TOTAL DEPTH 13200 PERF.12221 - 13121

*10	1178	N	315	-0-	-863	-0-	306	2	9	9	N	8	95	1			38
*11	1200	N	-0-	-0-	-1200	-0-					N	-0-					38
*12	T. A.		-0-	-0-	-336	-0-					N	-0-					38
*01	T. A.		-0-	-0-	-0-	-0-					N	-0-					38
*02	T. A.		-0-	-0-	-0-	-0-					N	-0-					38
*03	T. A.		-0-	-0-	-0-	-0-					N	-0-					38
*04	T. A.		-0-	-0-	-0-	-0-					N	-0-	13	1			25

ALLISON-BRITT (12350) //CONT.// 01812 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
LEGG -6- WELL #: 306 RRCID -> 213292 COMPL. DATE 07/18/2005 TOTAL DEPTH 13250 PERF.11959 - 13150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1320	N	1205	-0-	-115	-0-	1175	2	30	9	N	27					149
12	1271	N	1225	-0-	-46	-0-	1164	2	61	9	N	55					204
01	1271	N	1112	-0-	-159	-0-	1057	2	55	9	N	50	192	1			62
02	1160	N	1142	-0-	-18	-0-	1099	2	43	9	N	39	1	8			100
03	1240	N	1222	-0-	-18	-0-	1169	2	53	9	N	48	74	1			74
*04	1181	N	1181	-0-	-0-	-0-	1141	2	40	9	N	36					110

BRITT RANCH 7 WELL #: 2 RRCID -> 213564 COMPL. DATE 09/09/2005 TOTAL DEPTH 14350 PERF.12194 - 14255

11	T. A.		-0-	-0-	-0-	-0-					N	-0-					6
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					6
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					6
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					6
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					6
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					6

BRITT RANCH 30 WELL #: 1 RRCID -> 213996 COMPL. DATE 09/30/2005 TOTAL DEPTH 13123 PERF.12152 - 12992

11	818	N	818	-0-	-0-	-0-	772	2	46	9	N	42	98	1			141
12	837	N	525	-0-	-312	-0-	497	2	28	9	N	25	140	1			26
01	837	N	-0-	-0-	-837	-0-					N	-0-					26
02	783	N	-0-	-0-	-783	-0-					N	-0-					26
03	527	N	-0-	-0-	-527	-0-					N	-0-					26
04	0	N	-0-	-0-	-0-	-0-					N	-0-					26

BRITT 5 WELL #: 2 RRCID -> 214547 COMPL. DATE 06/19/2006 TOTAL DEPTH 14899 PERF.12205 - 14586

*05	1702	N	1702	-0-	-0-	-0-	1702	2			N	-0-					51
*06	1620	N	1409	-0-	-211	-0-	1409	2			N	-0-					51
*07	1612	N	1086	-0-	-526	-0-	1086	2			N	-0-					51
*08	1705	N	1095	-0-	-610	-0-	1095	2			N	-0-					51
*09	1410	N	1043	-0-	-367	-0-	1043	2			N	-0-					51
*10	1085	N	953	-0-	-132	-0-	953	2			N	-0-					51
*11	1050	N	873	-0-	-177	-0-	873	2			N	-0-					51
*12	1085	N	532	-0-	-553	-0-	532	2			N	-0-					51
*01	961	N	-0-	-0-	-961	-0-					N	1	1	8			51
*02	841	N	-0-	-0-	-841	-0-					N	-0-					51
*03	527	N	-0-	-0-	-527	-0-					N	-0-					51
*04	0	N	-0-	-0-	-0-	-0-					N	-0-	32	1			19

HALL 23 WELL #: 1 RRCID -> 214548 COMPL. DATE 10/09/2005 TOTAL DEPTH 14200 PERF.12096 - 14110

11	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WORKED OVER ANOTHER ZONE.. 11/30/2015 - W/O TO 10-279976

HALL 23 WELL #: 2 RRCID -> 215107 COMPL. DATE 01/24/2006 TOTAL DEPTH 13100 PERF.12219 - 13042

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ALLISON-BRITT (12350) //CONT.// 01812 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
BRITT RANCH 7 WELL #: 3 RRCID -> 215873 COMPL. DATE 02/20/2006 TOTAL DEPTH 14931 PERF.14076 - 14720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1860	N	850	-0-	-1010	-0-	831	2	19	9	N	17					71
12	2044	N	2044	-0-	-0-	-0-	2034	2	10	9	N	9	1	8			79
01	2575	N	2575	-0-	-0-	-0-	2565	2	10	9	N	9	57	1	1	8	30
02	1806	N	1806	-0-	-0-	-0-	1803	2	3	9	N	3	1	8			32
03	2046	N	1723	-0-	-323	-0-	1717	2	6	9	N	5					37
04	2490	N	1702	-0-	-788	-0-	1656	2	46	9	N	42					79

LEGG 7 WELL #: 4 RRCID -> 218136 COMPL. DATE 06/10/2006 TOTAL DEPTH 14700 PERF.12100 - 14637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2838	X	2838	-0-	-0-	-0-	2819	2	19	9	N	17	1	8			56
12	3224	X	3224	-0-	-0-	-0-	3132	2	92	9	N	84					140
01	3096	X	3096	-0-	-0-	-0-	3041	2	55	9	N	50					190
02	2752	X	2752	-0-	-0-	-0-	2677	2	75	9	N	68	188	1	1	8	69
03	2861	X	2861	-0-	-0-	-0-	2808	2	53	9	N	48					117
*04	2888	X	2888	-0-	-0-	-0-	2833	2	55	9	N	50	117	1			50

ELMORE 32 WELL #: 5 RRCID -> 218139 COMPL. DATE 05/31/2006 TOTAL DEPTH 14500 PERF.12120 - 14429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30

JONES 22 WELL #: 2 RRCID -> 218306 COMPL. DATE 04/29/2006 TOTAL DEPTH 14650 PERF.12178 - 14576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	X	-0-	-0-	-3000	-0-					N	-0-					53
12	800	X	-0-	-0-	-800	-0-					N	2	2	8			53
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					53
02	T. A.		-0-	-0-	-0-	-0-					N	2	31	1			24
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					24
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					24

ELMORE 32 WELL #: 6 RRCID -> 220025 COMPL. DATE 08/02/2006 TOTAL DEPTH 12900 PERF.12079 - 12688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LEGG 6 WELL #: 4 RRCID -> 220234 COMPL. DATE 08/21/2006 TOTAL DEPTH 14800 PERF.12242 - 14675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					52
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					52
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					52
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					52
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					52
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					52

PLUGGED AND ABANDONED_____ 02/19/2015 - P&A 02/19/15

ALLISON-BRITT (12350) //CONT.// 01812 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
GRAYSON WELL #: 3203 RRCID -> 222869 COMPL. DATE 09/13/2006 TOTAL DEPTH 12900 PERF.12110 - 12599

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	3	3	8			-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ELMORE 32 WELL #: 8 RRCID -> 225231 COMPL. DATE 12/26/2006 TOTAL DEPTH 14500 PERF.12113 - 14380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					81
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					81
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					81
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					81
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					81
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					81

JONES 31 WELL #: 3 RRCID -> 225519 COMPL. DATE 02/03/2007 TOTAL DEPTH 14350 PERF.12207 - 14241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3109	X	3109	-0-	-0-	-0-	3079	2	30	9	N	27	60	1	1	8	84
12	3187	X	3187	-0-	-0-	-0-	3131	2	56	9	N	51					135
01	3710	X	3710	-0-	-0-	-0-	3679	2	31	9	N	28	128	1			35
02	2938	X	2938	-0-	-0-	-0-	2903	2	35	9	N	32	1	8			66
03	3137	X	3137	-0-	-0-	-0-	3087	2	50	9	N	45					111
*04	2981	X	2981	-0-	-0-	-0-	2928	2	53	9	N	48	1	8			158

GRAYSON 22 WELL #: 4 RRCID -> 227770 COMPL. DATE 10/25/2006 TOTAL DEPTH 14300 PERF.12106 - 14193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					90
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					90
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					90
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					90
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					90
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					90

ELMORE 21 WELL #: 6 RRCID -> 228625 COMPL. DATE 03/01/2007 TOTAL DEPTH 14300 PERF.11976 - 14092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1050	N	-0-	-0-	-1050	-0-					N	-0-					80
12	0	N	-0-	-0-	-0-	-0-					N	-0-					80
01	0	N	-0-	-0-	-0-	-0-					N	-0-					80
02	0	N	-0-	-0-	-0-	-0-					N	-0-					80
03	0	N	-0-	-0-	-0-	-0-					N	-0-					80
04	0	N	-0-	-0-	-0-	-0-					N	-0-					80

JONES 22 WELL #: 4 RRCID -> 228667 COMPL. DATE 05/08/2007 TOTAL DEPTH 14700 PERF.12266 - 14633

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3776	X	3776	-0-	-0-	-0-	3773	2	3	9	N	3	42	1	1	8	90
12	3639	X	3639	-0-	-0-	-0-	3614	2	25	9	N	23	49	1	2	8	62
01	4428	X	4428	-0-	-0-	-0-	4371	2	57	9	N	52	67	1	1	8	46
02	3785	X	3785	-0-	-0-	-0-	3757	2	28	9	N	25	2	8			69
03	3863	X	3863	-0-	-0-	-0-	3822	2	41	9	N	37	3	8			103
*04	3386	X	3386	-0-	-0-	-0-	3317	2	69	9	N	63	2	8			164

JONES 22 WELL #: 3 RRCID -> 229592 COMPL. DATE 06/03/2006 TOTAL DEPTH 14690 PERF.12212 - 14540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ALLISON-BRITT (12350) //CONT.// 01812 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

JONES 31 WELL #: 4 RRCID -> 234015 COMPL. DATE 11/27/2007 TOTAL DEPTH 14300 PERF.12221 - 14209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2930	X	2930	-0-	-0-	-0-	2860	2	70	9	N	64					136
12	2958	X	2958	-0-	-0-	-0-	2882	2	76	9	N	69	145	1			60
01	2852	X	2363	-0-	-489	-0-	2341	2	22	9	N	20					80
02	2668	X	2193	-0-	-475	-0-	2183	2	10	9	N	9					89
03	2852	X	2631	-0-	-221	-0-	2591	2	40	9	N	36					125
*04	3000	N	3609	-0-	609	609	3596	2	13	9	N	12	1	8			136

GRAYSON 22 WELL #: 3 RRCID -> 234022 COMPL. DATE 10/17/2007 TOTAL DEPTH 14250 PERF.12099 - 14152

11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

LEGG 7 WELL #: 5 RRCID -> 236006 COMPL. DATE 02/09/2008 TOTAL DEPTH 14700 PERF.12169 - 14533

11	2043	X	2043	-0-	-0-	-0-	2014	2	29	9	N	26					64
12	1813	X	1813	-0-	-0-	-0-	1813	2			N	-0-					64
01	1509	X	1509	-0-	-0-	-0-	1492	2	17	9	N	15					79
02	957	X	957	-0-	-0-	-0-	955	2	2	9	N	2					81
03	2084	N	2084	-0-	-0-	-0-	2061	2	23	9	N	21					102
*04	1222	N	1222	-0-	-0-	-0-	1222	2			N	-0-					102

LEGG 6 WELL #: 5 RRCID -> 239596 COMPL. DATE 06/07/2008 TOTAL DEPTH 14800 PERF.11968 - 14690

*09	1830	N	1244	-0-	-586	-0-	1219	2	25	9	N	23					58
*10	1891	N	-0-	-0-	-1891	-0-					N	-0-	53	1			5
*11	2070	N	-0-	-0-	-2070	-0-					N	-0-					5
*12	T. A.		-0-	-0-	-336	-0-					N	-0-					5
*01	T. A.		-0-	-0-	-0-	-0-					N	-0-					5
*02	T. A.		-0-	-0-	-0-	-0-					N	2	2	8			5
*03	T. A.		-0-	-0-	-0-	-0-					N	-0-					5
*04	T. A.		-0-	-0-	-0-	-0-					N	-0-					5

GRAYSON 22 WELL #: 5H RRCID -> 257931 COMPL. DATE 09/03/2010 TOTAL DEPTH 12353 PERF.12882 - 17238

11	17610	X	14018	-0-	-3592	-0-	13816	2	202	9	N	184	260	1	1	8	74
12	18448	X	18448	-0-	-0-	-0-	18077	2	371	9	N	337	303	1	4	8	104
01	18637	X	18637	-0-	-0-	-0-	18333	2	304	9	N	276	188	1	2	8	190
02	17156	X	17156	-0-	-0-	-0-	16856	2	300	9	N	273	387	1	6	8	70
03	18445	X	18141	-0-	-304	-0-	17793	2	348	9	N	316	322	1			64
04	18030	X	17510	-0-	-520	-0-	17161	2	349	9	N	317	284	1			97

ELMORE 32 WELL #: 10H RRCID -> 265113 COMPL. DATE 02/06/2012 TOTAL DEPTH 12235 PERF.12402 - 16728

11	26790	X	24608	-0-	-2182	-0-	24375	2	233	9	N	212	182	1	2	8	159
12	26753	X	24881	-0-	-1872	-0-	24443	2	438	9	N	398	429	1	3	8	125
01	26722	X	24924	-0-	-1798	-0-	24555	2	369	9	N	335	314	1	2	8	144
02	24215	X	21220	-0-	-2995	-0-	20817	2	403	9	N	366	358	1	10	8	142
03	25606	X	21469	-0-	-4137	-0-	21071	2	398	9	N	362	319	1			185
04	24600	X	19512	-0-	-5088	-0-	19285	2	227	9	N	206	321	1			70

ALLISON-BRITT (12350) //CONT.// 01812 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
ELMORE 21 WELL #: 8SL RRCID -> 265116 COMPL. DATE 03/29/2012 TOTAL DEPTH 12272 PERF.12403 - 16125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	38247	X	38247	-0-	-0-	-0-	37576	2	671	9	N	610	674	1	3	8	357
12	36062	X	36062	-0-	-0-	-0-	35332	2	730	9	N	664	641	1	3	8	377
01	34268	X	34268	-0-	-0-	-0-	33521	2	747	9	N	679	748	1	2	8	306
02	30970	X	30970	-0-	-0-	-0-	30340	2	630	9	N	573	513	1	4	8	362
03	32167	X	32167	-0-	-0-	-0-	31616	2	551	9	N	501	504	1			359
*04	30448	X	30448	-0-	-0-	-0-	29913	2	535	9	N	486	545	1			300

ELMORE 32 WELL #: 9H RRCID -> 266355 COMPL. DATE 02/06/2012 TOTAL DEPTH 12277 PERF.12625 - 15968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13080	X	10951	-0-	-2129	-0-	10739	2	212	9	N	193	121	1	1	8	156
12	13330	X	11295	-0-	-2035	-0-	11076	2	219	9	N	199	198	1	1	8	156
01	13237	X	11445	-0-	-1792	-0-	11328	2	117	9	N	106	118	1			144
02	12997	X	12997	-0-	-0-	-0-	12634	2	363	9	N	330	348	1	3	8	123
03	14741	X	14741	-0-	-0-	-0-	14522	2	219	9	N	199	191	1			131
*04	15343	X	15343	-0-	-0-	-0-	15025	2	318	9	N	289	366	1			54

ELMORE 32 WELL #: 13H RRCID -> 267006 COMPL. DATE 03/24/2012 TOTAL DEPTH 12078 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12270	X	10620	-0-	-1650	-0-	10311	2	309	9	N	281	191	1			201
12	13702	X	13601	-0-	-101	-0-	13071	2	530	9	N	482	577	1			106
01	13671	X	12811	-0-	-860	-0-	12423	2	388	9	N	353	327	1			132
02	12383	X	12363	-0-	-20	-0-	11761	2	602	9	N	547	494	1	5	8	180
03	13609	X	13440	-0-	-169	-0-	12955	2	485	9	N	441	401	1			220
04	13170	X	12120	-0-	-1050	-0-	11710	2	410	9	N	373	499	1			94

ELMORE 21 SL WELL #: 11H RRCID -> 267507 COMPL. DATE 03/30/2012 TOTAL DEPTH 12116 PERF.12295 - 15981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELMORE 21 WELL #: 12H RRCID -> 278157 COMPL. DATE 01/30/2015 TOTAL DEPTH 12099 PERF.12491 - 16361

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	98070	X	43556	-0-	-54514	-0-	42574	2	982	9	N	893	753	1	2	8	282
12	92132	X	43560	-0-	-48572	-0-	42514	2	1046	9	N	951	1037	1	1	8	195
01	65937	X	42306	-0-	-23631	-0-	41272	2	1034	9	N	940	972	1			163
02	57855	X	24524	-0-	-33331	-0-	23956	2	568	9	N	516	568	1	1	8	110
03	55614	X	30536	-0-	-25078	-0-	29911	2	625	9	N	568	561	1			117
04	43560	X	27104	-0-	-16456	-0-	26457	2	647	9	N	588	558	1			147

DEVON ENERGY PRODUCTION CO, L.P. 216378
HOLT 20 WELL #: 1 RRCID -> 200223 COMPL. DATE N/A TOTAL DEPTH 18169 PERF.12164 - 13596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	722	N	722	-0-	-0-	-0-	722	3			Y	-0-					-0-
12	682	N	635	-0-	-47	-0-	635	3			Y	-0-					-0-
01	747	N	747	-0-	-0-	-0-	747	3			Y	-0-					-0-
02	696	N	681	-0-	-15	-0-	681	3			Y	-0-					-0-
03	620	N	584	-0-	-36	-0-	584	3			Y	-0-					-0-
04	720	N	535	-0-	-185	-0-	535	3			Y	-0-					-0-

ALLISON-BRITT (12350) //CONT.// 01812 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. 252131
REED WELL #: 4 RRCID -> 168159 COMPL. DATE 03/14/1998 TOTAL DEPTH 16368 PERF.12422 - 13116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	900	N	874	-0-	-26	-0-	842	2	32	9	N	29					49
12	960	N	960	-0-	-0-	-0-	920	2	40	9	N	36					85
01	1049	N	1049	-0-	-0-	-0-	1027	2	22	9	N	20					105
02	1062	N	1062	-0-	-0-	-0-	1014	2	48	9	N	44	129	1			20
03	961	N	943	-0-	-18	-0-	912	2	31	9	N	28					48
04	1020	N	875	-0-	-145	-0-	845	2	30	9	N	27					75

MCMAHAN 22 WELL #: 2H RRCID -> 258544 COMPL. DATE 05/19/2010 TOTAL DEPTH 12209 PERF.12478 - 16569

11	10140	X	8906	-0-	-1234	-0-	689	1	8018	2	N	181					318
							199	9									
12	9641	X	8656	-0-	-985	-0-	719	1	7775	2	N	147	186	1			279
							162	9									
01	9641	X	8324	-0-	-1317	-0-	727	1	7389	2	N	189	192	1			276
							208	9									
02	8584	X	8098	-0-	-486	-0-	697	1	7200	2	N	183	378	1			81
							201	9									
03	9207	X	8579	-0-	-628	-0-	749	1	7628	2	N	184					265
							202	9									
04	8910	X	8118	-0-	-792	-0-	673	1	7248	2	N	179	185	1			259
							197	9									

MCMAHAN W 22 SL WELL #: 4H RRCID -> 265739 COMPL. DATE 10/20/2011 TOTAL DEPTH 12132 PERF.12584 - 16518

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMAHAN 22 WELL #: 6H RRCID -> 266691 COMPL. DATE 09/05/2011 TOTAL DEPTH 13993 PERF.14428 - 18391

11	22440	X	22440	-0-	-0-	-0-	213	1	22174	2	N	48					203
							53	9									
12	26966	X	26966	-0-	-0-	-0-	291	1	26627	2	N	44					247
							48	9									
01	25620	X	25620	-0-	-0-	-0-	277	1	25280	2	N	57	190	1			114
							63	9									
02	21952	X	21952	-0-	-0-	-0-	250	1	21650	2	N	47					161
							52	9									
*03	24565	X	24565	-0-	-0-	-0-	300	1	24188	2	N	70					231
							77	9									
*04	24204	X	24204	-0-	-0-	-0-	304	1	23852	2	N	44	184	1			91
							48	9									

MCMAHAN W 22 WELL #: 1SL RRCID -> 268068 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

11	42360	X	34590	-0-	-7770	-0-	1336	1	32893	2	N	328	185	1			447
							361	9									
12	43772	X	35506	-0-	-8266	-0-	1381	1	33534	2	N	537	540	1			444
							591	9									
01	43772	X	34939	-0-	-8833	-0-	1421	1	32951	2	N	515	748	1			211
							567	9									
02	35612	X	30753	-0-	-4859	-0-	1325	1	28963	2	N	423	178	1			456
							465	9									
03	36704	X	34283	-0-	-2421	-0-	1460	1	32308	2	N	468	540	1			384
							515	9									
04	34590	X	32664	-0-	-1926	-0-	1392	1	30777	2	N	450	549	1			285
							495	9									

ALLISON-BRITT (12350) //CONT.// 01812 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MCMAHAN W 22 SL WELL #: 5H RRCID -> 268075 COMPL. DATE 02/11/2012 TOTAL DEPTH 13956 PERF.14340 - 18272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMAHAN 22 WELL #: 3H RRCID -> 276620 COMPL. DATE 10/19/2011 TOTAL DEPTH 12198 PERF.12465 - 16557

11	12270	X	10380	-0-	-1890	-0-	1107	1	9033	2	N	218	187	1			288
							240	9									
12	12679	X	10628	-0-	-2051	-0-	1129	1	9228	2	N	246	185	1			349
							271	9									
01	12679	X	10725	-0-	-1954	-0-	1098	1	9324	2	N	275	382	1			242
							303	9									
02	10585	X	10052	-0-	-533	-0-	1082	1	8743	2	N	206	188	1			260
							227	9									
03	11284	X	10511	-0-	-773	-0-	1173	1	9101	2	N	215	377	1			98
							237	9									
04	10380	X	9661	-0-	-719	-0-	1132	1	8338	2	N	174	188	1			84
							191	9									

LE NORMAN OPERATING LLC 491579
BRITT -7- WELL #: 2 RRCID -> 098499 COMPL. DATE 01/19/1982 TOTAL DEPTH 12601 PERF.12235 - 12352

11	544	N	544	-0-	-0-	-0-	358	2	186	9	N	169	172	1			155
12	961	N	388	-0-	-573	-0-	344	2	44	9	N	40	163	1			32
01	961	N	337	-0-	-624	-0-	275	2	62	9	N	56					88
02	522	N	346	-0-	-176	-0-	318	2	28	9	N	25					113
03	403	N	255	-0-	-148	-0-	229	2	26	9	N	24					137
*04	341	N	341	-0-	-0-	-0-	329	2	12	9	N	11					148

KEY-9- WELL #: 2 RRCID -> 116427 COMPL. DATE 02/11/1985 TOTAL DEPTH 16207 PERF.12325 - 12510

11	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
12	6	N	-0-	-0-	-6	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BRITT -3- WELL #: 2 RRCID -> 126213 COMPL. DATE 12/07/1987 TOTAL DEPTH 12750 PERF.12298 - 12558

11	1822	N	1822	-0-	-0-	-0-	1822	2			N	-0-					63
12	1863	N	1863	-0-	-0-	-0-	1863	2			N	-0-					63
01	1789	N	1789	-0-	-0-	-0-	1789	2			N	-0-					63
02	1690	N	1690	-0-	-0-	-0-	1690	2			N	-0-					63
03	1814	N	1814	-0-	-0-	-0-	1814	2			N	-0-					63
*04	1791	N	1791	-0-	-0-	-0-	1763	2	28	9	N	25					88

BRITT -10- WELL #: 2 RRCID -> 126499 COMPL. DATE 02/02/1988 TOTAL DEPTH 12735 PERF.12228 - 12390

11	1687	N	1687	-0-	-0-	-0-	1606	2	81	9	N	74					168
12	2046	N	1856	-0-	-190	-0-	1770	2	86	9	N	78					246
01	1934	N	1934	-0-	-0-	-0-	1876	2	58	9	N	53	191	1			108
02	1743	N	1743	-0-	-0-	-0-	1682	2	61	9	N	55					163
03	1860	N	1851	-0-	-9	-0-	1797	2	54	9	N	49					212
04	1860	N	1845	-0-	-15	-0-	1820	2	25	9	N	23	188	1			47

ALLISON-BRITT (12350) //CONT.// 01812 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579

BRITT -4- WELL #: 2 RRCID -> 126647 COMPL. DATE 02/18/1988 TOTAL DEPTH 12650 PERF.12226 - 12456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1122	N	1122	-0-	-0-	-0-	1122	2			N	-0-					23
12	651	N	582	-0-	-69	-0-	582	2			N	-0-					23
01	868	N	598	-0-	-270	-0-	590	2	8	9	N	7					30
02	1044	N	396	-0-	-648	-0-	385	2	11	9	N	10					40
03	589	N	204	-0-	-385	-0-	180	2	24	9	N	22					62
*04	751	N	751	-0-	-0-	-0-	740	2	11	9	N	10					72

BRITT -9- WELL #: 3 RRCID -> 144068 COMPL. DATE 12/14/1992 TOTAL DEPTH 16500 PERF.12457 - 12601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4224	X	4224	-0-	-0-	-0-	4183	2	41	9	N	37					147
12	3974	X	3974	-0-	-0-	-0-	3964	2	10	9	N	9					156
01	3777	X	3777	-0-	-0-	-0-	3777	2			N	-0-					156
02	3393	X	3393	-0-	-0-	-0-	3393	2			N	-0-					156
03	3623	X	3623	-0-	-0-	-0-	3598	2	25	9	N	23					179
*04	4157	X	4157	-0-	-0-	-0-	4157	2			N	-0-					179

BRITT -7- WELL #: 3 RRCID -> 148078 COMPL. DATE 02/15/1996 TOTAL DEPTH 12750 PERF.11140 - 12660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	554	N	554	-0-	-0-	-0-	532	2	22	9	N	20					80
12	558	N	488	-0-	-70	-0-	464	2	24	9	N	22					102
01	930	N	510	-0-	-420	-0-	490	2	20	9	N	18					120
02	628	N	628	-0-	-0-	-0-	597	2	31	9	N	28					148
03	496	N	496	-0-	-0-	-0-	474	2	22	9	N	20					168
*04	569	N	569	-0-	-0-	-0-	552	2	17	9	N	15					183

BRITT -3- WELL #: 4 RRCID -> 148454 COMPL. DATE 01/28/1994 TOTAL DEPTH 16218 PERF.12243 - 13134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	777	N	777	-0-	-0-	-0-	757	2	20	9	N	18					203
12	1614	N	1614	-0-	-0-	-0-	1571	2	43	9	N	39					242
01	1581	N	1461	-0-	-120	-0-	1383	2	78	9	N	71	194	1			119
02	754	N	704	-0-	-50	-0-	626	2	78	9	N	71					190
03	1612	N	673	-0-	-939	-0-	653	2	20	9	N	18	179	1			29
04	1410	N	1104	-0-	-306	-0-	1029	2	75	9	N	68					97

KEY -11- WELL #: 4 RRCID -> 163604 COMPL. DATE 12/21/1996 TOTAL DEPTH 16290 PERF.12879 - 13212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	743	N	743	-0-	-0-	-0-	743	2			N	-0-					-0-
12	607	N	607	-0-	-0-	-0-	607	2			N	-0-					-0-
01	417	N	417	-0-	-0-	-0-	417	2			N	-0-					-0-
02	725	N	522	-0-	-203	-0-	522	2			N	-0-					-0-
03	620	N	525	-0-	-95	-0-	525	2			N	-0-					-0-
*04	535	N	535	-0-	-0-	-0-	535	2			N	-0-					-0-

BRITT RANCH WELL #: 104 RRCID -> 182388 COMPL. DATE 05/29/2003 TOTAL DEPTH 16500 PERF.12400 - 13972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

WILLIAMS 33 WELL #: 2 RRCID -> 208704 COMPL. DATE 02/15/2005 TOTAL DEPTH 12789 PERF.11960 - 12678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					20
12	14B2 EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					20
01	14B2 EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					20
02	14B2 EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					20
03	14B2 EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					20
04	14B2 EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					20

ALLISON-BRITT (12350) //CONT.// 01812 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
WILLIAMS 33 WELL #: 3 RRCID -> 209432 COMPL. DATE 03/11/2005 TOTAL DEPTH 12800 PERF.11941 - 12718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	271	-0-	-89	-0-	271	2			N	-0-					48
12	342	N	342	-0-	-0-	-0-	342	2			N	-0-					48
01	589	N	289	-0-	-300	-0-	289	2			N	-0-					48
02	491	N	491	-0-	-0-	-0-	491	2			N	-0-					48
03	399	N	399	-0-	-0-	-0-	399	2			N	-0-					48
*04	467	N	467	-0-	-0-	-0-	467	2			N	-0-					48

BRITT -7- WELL #: 4 RRCID -> 209973 COMPL. DATE 03/23/2005 TOTAL DEPTH 12800 PERF.12139 - 12779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	225	-0-	-135	-0-	225	2			N	-0-					106
12	341	N	186	-0-	-155	-0-	186	2			N	-0-					106
01	465	N	330	-0-	-135	-0-	330	2			N	-0-					106
02	331	N	331	-0-	-0-	-0-	331	2			N	-0-					106
03	239	N	239	-0-	-0-	-0-	239	2			N	-0-					106
04	330	N	265	-0-	-65	-0-	265	2			N	-0-					106

TROY 23 WELL #: 2 RRCID -> 212731 COMPL. DATE 10/13/2005 TOTAL DEPTH 12800 PERF.12219 - 12711

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					42
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					42
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					42
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					42
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					42
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					42

BRITT 7 WELL #: 5 RRCID -> 213214 COMPL. DATE 11/10/2005 TOTAL DEPTH 12850 PERF.12207 - 12768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	-0-	-0-	-300	-0-					N	-0-					15
12	4	N	-0-	-0-	-4	-0-					N	-0-					15
01	0	N	-0-	-0-	-0-	-0-					N	-0-					15
02	0	N	-0-	-0-	-0-	-0-					N	-0-					15
03	0	N	-0-	-0-	-0-	-0-					N	-0-					15
04	0	N	-0-	-0-	-0-	-0-					N	-0-					15

BRITT 7 WELL #: 6 RRCID -> 213376 COMPL. DATE 11/24/2005 TOTAL DEPTH 12875 PERF.12132 - 12783

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					27
12	0	N	-0-	-0-	-0-	-0-					N	-0-					27
01	0	N	-0-	-0-	-0-	-0-					N	-0-					27
02	0	N	-0-	-0-	-0-	-0-					N	-0-					27
03	0	N	-0-	-0-	-0-	-0-					N	-0-					27
04	0	N	-0-	-0-	-0-	-0-					N	-0-					27

BRITT -10- WELL #: 1 RRCID -> 278485 COMPL. DATE 05/21/2011 TOTAL DEPTH 16300 PERF.12368 - 13224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	112077	X	4707	-0-	-107370	-0-	4616	2	91	9	N	83					120
12	5135	X	4630	-0-	-505	-0-	4549	2	81	9	N	74					194
01	5115	X	5046	-0-	-69	-0-	4926	2	120	9	N	109	189	1			114
02	4785	X	4659	-0-	-126	-0-	4569	2	90	9	N	82	170	1			26
03	5115	X	4746	-0-	-369	-0-	4649	2	97	9	N	88					114
04	4710	X	4685	-0-	-25	-0-	4594	2	91	9	N	83					197

ALLISON-BRITT (12350) //CONT.// 01812 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
SAMSON LONE STAR, LLC 744737
BRITT 9 WELL #: 1 RRCID -> 237639 COMPL. DATE 05/09/2008 TOTAL DEPTH 14700 PERF.12423 - 14590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2400	N	2184	-0-	-216	-0-	2184	2			N	-0-					231
12	2660	N	2660	-0-	-0-	-0-	418	1	2242	2	N	-0-					231
01	2743	N	2743	-0-	-0-	-0-	446	1	2294	2	N	3					234
							3	9									
02	2694	N	2694	-0-	-0-	-0-	418	1	2265	2	N	10					244
							11	9									
03	2813	N	2813	-0-	-0-	-0-	446	1	2317	2	N	45	197	1			92
							50	9									
*04	2703	N	2703	-0-	-0-	-0-	432	1	2259	2	N	11					103
							12	9									

BRITT 9 WELL #: 2 RRCID -> 247505 COMPL. DATE 04/13/2009 TOTAL DEPTH 14700 PERF.12240 - 14561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3720	X	3419	-0-	-301	-0-	3419	2			N	-0-					210
12	3968	X	3968	-0-	-0-	-0-	446	1	3522	2	N	-0-					210
01	3937	X	3873	-0-	-64	-0-	446	1	3427	2	N	-0-	178	1			32
02	3894	X	3894	-0-	-0-	-0-	418	1	3476	2	N	-0-					32
03	4038	X	4038	-0-	-0-	-0-	446	1	3592	2	N	-0-					32
04	3840	X	3797	-0-	-43	-0-	432	1	3324	2	N	37					69
							41	9									

ALPAR (ST. LOUIS) 01928 400 ASSOCIATED CAPACITY CNTY: OCHILTREE
ENERVEST OPERATING, L.L.C. 252131
PEARSON WELL #: 3109 RRCID -> 100278 COMPL. DATE 01/22/1982 TOTAL DEPTH 9850 PERF. 8386 - 8486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	802	N	802	-0-	-0-	-0-	802	2			N	-0-					-0-
12	844	N	844	-0-	-0-	-0-	844	2			N	-0-					-0-
01	840	N	840	-0-	-0-	-0-	840	2			N	-0-					-0-
02	822	N	822	-0-	-0-	-0-	822	2			N	-0-					-0-
03	837	N	824	-0-	-13	-0-	824	2			N	-0-					-0-
04	810	N	758	-0-	-52	-0-	758	2			N	-0-					-0-

DAVIS WELL #: 1106 C RRCID -> 105925 COMPL. DATE 03/17/1983 TOTAL DEPTH 9270 PERF. 8110 - 8390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	223	N	223	-0-	-0-	-0-	223	2			N	-0-					17
12	232	N	232	-0-	-0-	-0-	232	2			N	-0-					17
01	203	N	203	-0-	-0-	-0-	203	2			N	-0-					17
02	262	N	262	-0-	-0-	-0-	262	2			N	-0-					17
*03	297	N	297	-0-	-0-	-0-	297	2			N	-0-					17
*04	315	N	315	-0-	-0-	-0-	315	2			N	-0-					17

PEARSON WELL #: 6109 RRCID -> 185488 COMPL. DATE 10/12/2001 TOTAL DEPTH 9246 PERF. 8084 - 8264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1797	N	1797	-0-	-0-	-0-	1797	2			N	-0-					26
12	1861	N	1861	-0-	-0-	-0-	1861	2			N	-0-					26
01	1865	N	1865	-0-	-0-	-0-	1865	2			N	-0-					26
02	1730	N	1730	-0-	-0-	-0-	1730	2			N	-0-					26
*03	1690	N	1690	-0-	-0-	-0-	1686	2	4	9	N	4					30
*04	1560	N	1560	-0-	-0-	-0-	1557	2	3	9	N	3					33

ALPAR (ST. LOUIS) //CONT.// 01928 400 ASSOCIATED CAPACITY CNTY: OCHILTREE
H & L OPERATING CO., LLC 339787
SANTA FE WELL #: 1110 RRCID -> 127570 COMPL. DATE 04/13/1994 TOTAL DEPTH 8800 PERF. 8241 - 8466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3270	X	3134	-0-	-136	-0-	10	1	3124	2	N	-0-					70
12	3379	X	2806	-0-	-573	-0-	10	1	2792	2	N	4					74
							4	9									
01	3379	X	3332	-0-	-47	-0-	10	1	3322	2	N	-0-					74
02	3074	X	2976	-0-	-98	-0-	10	1	2966	2	N	-0-					74
03	3286	X	3131	-0-	-155	-0-	10	1	3121	2	N	-0-					74
04	3210	X	2931	-0-	-279	-0-	10	1	2912	2	N	8					82
							9	9									

SANTA FE WELL #: 2110 RRCID -> 160539 COMPL. DATE 04/25/2014 TOTAL DEPTH 8600 PERF. 7212 - 7224

11	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 08/28/2015 - P/A 08-28-2015

STRAT LAND EXPLORATION COMPANY 825420
PEARSON UNIT WELL #: 4 RRCID -> 112362 COMPL. DATE 07/20/1984 TOTAL DEPTH 9093 PERF. 8258 - 8300

11	90	N	76	-0-	-14	-0-	76	2			N	-0-					32
12	93	N	-0-	-0-	-93	-0-					N	-0-					32
01	62	N	-0-	-0-	-62	-0-					N	-0-					32
02	87	N	-0-	-0-	-87	-0-					N	-0-					32
03	0	N	-0-	-0-	-0-	-0-					N	-0-					32
04	0	N	-0-	-0-	-0-	-0-					N	-0-					32

ALPAR (MORROW LOWER) 01928 470 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
CHAPARRAL ENERGY, L.L.C. 144535
CLEMENT, E. D. WELL #: 45 RRCID -> 170500 COMPL. DATE N/A TOTAL DEPTH 8200 PERF. 8096 - 8110

11	960	X	884	-0-	-76	-0-	884	2			N	-0-					63
12	992	X	778	-0-	-214	-0-	778	2			N	-0-					63
01	824	X	824	-0-	-0-	-0-	824	2			N	-0-					63
02	841	X	532	-0-	-309	-0-	532	2			N	-0-					63
03	899	X	611	-0-	-288	-0-	611	2			N	-0-					63
04	870	X	657	-0-	-213	-0-	657	2			N	-0-					63

CLEMENT, E.D. WELL #: 32 RRCID -> 178281 COMPL. DATE 06/09/2000 TOTAL DEPTH 8180 PERF. 7949 - 8025

11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ENERVEST OPERATING, L.L.C. 252131
DECK 18 WELL #: 4 RRCID -> 219093 COMPL. DATE 05/24/2006 TOTAL DEPTH 9050 PERF. 8254 - 8266

11	PRTL PLG		NO RPT	-0-	-0-	4807					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	4807					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	4807					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	4807					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	4807					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	4807					N	NO RPT					-0-

ALPAR (MORROW UPPER) 01928 475 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
ENERVEST OPERATING, L.L.C. 252131
PEARSON WELL #: 7109 RRCID -> 228807 COMPL. DATE 03/03/2006 TOTAL DEPTH 9295 PERF. 7436 - 7460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REMNANT ENERGY, INC. 701555
DANIEL 139 WELL #: 2 RRCID -> 223339 COMPL. DATE 09/15/2006 TOTAL DEPTH 7975 PERF. 7582 - 7602

11	2340	X	1790	-0-	-550	-0-	1790	2			N	-0-					29
12	2015	X	950	-0-	-1065	-0-	950	2			N	-0-					29
01	2302	X	2302	-0-	-0-	-0-	2302	2			N	-0-					29
02	2748	X	2748	-0-	-0-	-0-	2748	2			N	-0-					29
*03	3142	X	3142	-0-	-0-	-0-	3142	2			N	-0-					29
*04	2479	X	2479	-0-	-0-	-0-	2479	2			N	-0-					29

ALPAR (TONKAWA) 01928 500 ASSOCIATED 49B CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
MORRIS, ORA WELL #: 3092 RRCID -> 084528 COMPL. DATE 04/05/1979 TOTAL DEPTH 13200 PERF. 8326 - 8334

11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFATTER WELL #: 1078 RRCID -> 123738 COMPL. DATE 05/11/1974 TOTAL DEPTH 8500 PERF. 8400 - 8410

11	14B2	EXT	-0-	-0-	-0-	9					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	9					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	9					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	9					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	9					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	9					N	-0-					-0-

FORGEY WELL #: 2079 RRCID -> 126805 COMPL. DATE 10/01/1987 TOTAL DEPTH 8466 PERF. 8390 - 8400

11	1950	R	1950	-0-	-0-	-0-	1950	3			N	-0-					34
12	2015	#	1402	-0-	-613	-0-	1402	3			N	-0-					34
01	2015	#	1944	-0-	-71	-0-	1944	3			N	-0-	3	5			31
02	1885	#	1851	-0-	-34	-0-	1851	3			N	-0-					31
03	2015	#	2002	-0-	-13	-0-	2002	3			N	-0-					31
04	1950	#	1949	-0-	-1	-0-	1946	3	3	9	N	3					34

FORGEY WELL #: 3112 RRCID -> 198455 COMPL. DATE 06/11/2003 TOTAL DEPTH 8353 PERF. 7573 - 8152

11	1837	R	1837	-0-	-0-	-0-	1831	3	6	9	N	5					136
12	1294	R	1294	-0-	-0-	-0-	1268	3	26	9	N	24					160
01	1883	R	1883	-0-	-0-	-0-	1883	3			N	-0-					160
02	1883	R	1883	-0-	-0-	-0-	1858	3	25	9	N	23					183
03	2247	R	2247	-0-	-0-	-0-	2215	3	32	9	N	29					212
*04	2187	R	2187	-0-	-0-	-0-	2023	3	164	9	N	149	149	1			212

ALPAR (TONKAWA) //CONT.// 01928 500 ASSOCIATED 49B CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
FORGEY 112 WELL #: 2112 RRCID -> 205670 COMPL. DATE 07/27/2004 TOTAL DEPTH 8275 PERF. 8146 - 8152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEVON ENERGY PRODUCTION CO, L.P. 216378
FEE WELL #: 111 RRCID -> 084003 COMPL. DATE N/A TOTAL DEPTH 8357 PERF. 7583 - 8176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	864	R	864	-0-	-0-	-0-	30	1	834	2	Y	-0-					-0-
12	529	R	529	-0-	-0-	-0-	19	1	510	2	Y	-0-					-0-
01	443	R	443	-0-	-0-	-0-	30	1	413	2	Y	-0-					-0-
02	468	R	468	-0-	-0-	-0-	29	1	439	2	Y	-0-					-0-
03	899	#	464	-0-	-435	-0-	30	1	434	2	Y	-0-					-0-
04	870	#	334	-0-	-536	-0-	30	1	304	2	Y	-0-					-0-

ENERVEST OPERATING, L.L.C. 252131
YARNOLD WELL #: 1 RRCID -> 068948 COMPL. DATE 08/22/1975 TOTAL DEPTH 8400 PERF. 8156 - 8164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12

ISAACS WELL #: 1091 RRCID -> 068949 COMPL. DATE 06/23/1975 TOTAL DEPTH 8400 PERF. 8282 - 8288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

YARNOLD WELL #: 2113 RRCID -> 204796 COMPL. DATE 05/07/2004 TOTAL DEPTH 8312 PERF. 8151 - 8157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1650	#	1376	-0-	-274	-0-	1372	2	4	9	N	4					16
12	1519	#	1465	-0-	-54	-0-	1435	2	30	9	N	27					43
01	1581	#	1178	-0-	-403	-0-	1168	2	10	9	N	9					52
02	1479	#	1043	-0-	-436	-0-	1029	2	14	9	N	13					65
03	1581	#	1036	-0-	-545	-0-	1025	2	11	9	N	10					75
04	1410	#	963	-0-	-447	-0-	954	2	9	9	N	8					83

ISAACS WELL #: 3091 RRCID -> 204799 COMPL. DATE 05/25/2004 TOTAL DEPTH 8415 PERF. 8286 - 8296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2280	#	2013	-0-	-267	-0-	1994	2	19	9	N	17					58
12	2263	#	2065	-0-	-198	-0-	2034	2	31	9	N	28					86
01	2201	#	1495	-0-	-706	-0-	1477	2	18	9	N	16					102
02	2030	#	1294	-0-	-736	-0-	1276	2	18	9	N	16					118
03	2170	#	1206	-0-	-964	-0-	1198	2	8	9	N	7					125
04	2010	#	1341	-0-	-669	-0-	1328	2	13	9	N	12					137

ALPAR (TONKAWA) //CONT.// 01928 500 ASSOCIATED 49B CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
YARNOLD WELL #: 3113 RRCID -> 209766 COMPL. DATE 01/07/2005 TOTAL DEPTH 8355 PERF. 8150 - 8157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
FORGEY "112" WELL #: 1 RRCID -> 212698 COMPL. DATE 10/07/2005 TOTAL DEPTH 8350 PERF. 7575 - 8150

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2490	#	2263	-0-	-227	-0-	29 33	1 9	2201	2	N	30					75
12	2573	#	965	-0-	-1608	-0-	12 24	1 9	929	2	N	22					97
01	2573	#	1677	-0-	-896	-0-	18 51	1 9	1608	2	N	46					143
02	2488	R	2488	-0-	-0-	-0-	28 48	1 9	2412	2	N	44					187
03	2641	R	2641	-0-	-0-	-0-	31 51	1 9	2559	2	N	46	191	1			42
*04	2539	R	2539	-0-	-0-	-0-	30 45	1 9	2464	2	N	41					83

FORGEY "94" WELL #: 1 RRCID -> 213040 COMPL. DATE 11/15/2005 TOTAL DEPTH 8550 PERF. 7550 - 8322

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1320	#	1095	-0-	-225	-0-	26 3	1 9	1066	2	N	3					135
12	1364	#	640	-0-	-724	-0-	11	1	629	2	N	-0-					135
01	1364	#	1039	-0-	-325	-0-	18 8	1 9	1013	2	N	7					142
02	1284	R	1284	-0-	-0-	-0-	29 9	1 9	1246	2	N	8					150
03	1368	R	1368	-0-	-0-	-0-	31 3	1 9	1334	2	N	3					153
*04	1317	R	1317	-0-	-0-	-0-	30 8	1 9	1279	2	N	7					160

VANGUARD OPERATING, LLC 881585
ISAACS 114 WELL #: 1 RRCID -> 179382 COMPL. DATE 09/26/2000 TOTAL DEPTH 8379 PERF. 8200 - 8206

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30

ALPAR-FALCON (CHESTER) 01931 200 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
ENERVEST OPERATING, L.L.C. 252131
HOOVER WELL #: 1128 RRCID -> 137268 COMPL. DATE 12/07/1990 TOTAL DEPTH 10950 PERF. 8376 - 8408

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	810	N	326	-0-	-484	-0-	326	2			N	-0-					23
12	1056	N	1056	-0-	-0-	-0-	1056	2			N	-0-					23
01	781	N	781	-0-	-0-	-0-	781	2			N	-0-					23
02	686	N	686	-0-	-0-	-0-	686	2			N	-0-					23
03	837	N	731	-0-	-106	-0-	731	2			N	-0-					23
04	750	N	678	-0-	-72	-0-	678	2			N	-0-					23

ALPAR-FALCON (CHESTER) //CONT.// 01931 200 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
GRAVES OPERATING, LLC 325799
HOOVER -137- WELL #: 2 RRCID -> 127087 COMPL. DATE 02/15/1988 TOTAL DEPTH 10950 PERF. 8364 - 8384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	709	N	709	-0-	-0-	-0-	709	2			N	-0-					68
12	744	N	718	-0-	-26	-0-	718	2			N	-0-					68
01	744	N	713	-0-	-31	-0-	713	2			N	-0-					68
02	696	N	620	-0-	-76	-0-	620	2			N	-0-					68
03	934	N	934	-0-	-0-	-0-	934	2			N	-0-					68
*04	814	N	814	-0-	-0-	-0-	814	2			N	-0-					68

ALPAR-LIPS (ATOKA) 01933 002 ASSOCIATED CAPACITY CNTY: ROBERTS
CHESAPEAKE OPERATING, L.L.C. 147699
WILSON, JAMES 160 WELL #: 3 RRCID -> 218305 COMPL. DATE 05/25/2006 TOTAL DEPTH 9915 PERF. 8439 - 8581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1270	N	1270	-0-	-0-	-0-	1182	2	88	9	N	80	194	1			55
12	1231	N	1231	-0-	-0-	-0-	1217	2	14	9	N	13					68
01	1267	N	1267	-0-	-0-	-0-	1235	2	32	9	N	29					97
02	1163	N	1163	-0-	-0-	-0-	1151	2	12	9	N	11					108
03	1258	N	1258	-0-	-0-	-0-	1245	2	13	9	N	12					120
*04	1229	N	1229	-0-	-0-	-0-	1207	2	22	9	N	20					140

ENERVEST OPERATING, L.L.C. 252131
PEARSON, A. 27 WELL #: 1 RRCID -> 228415 COMPL. DATE 02/23/2007 TOTAL DEPTH 8525 PERF. 7750 - 7993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	199	N	199	-0-	-0-	-0-	199	2			N	-0-					172
12	165	N	165	-0-	-0-	-0-	165	2			N	-0-					172
01	186	N	169	-0-	-17	-0-	158	2	11	9	N	10					182
02	179	N	179	-0-	-0-	-0-	159	2	20	9	N	18					200
*03	199	N	199	-0-	-0-	-0-	186	2	13	9	N	12					212
*04	151	N	151	-0-	-0-	-0-	148	2	3	9	N	3					215

LATIGO PETROLEUM, LLC 488260
COURSON RANCH 158 WELL #: 2D RRCID -> 174098 COMPL. DATE 08/07/1999 TOTAL DEPTH 11185 PERF. 8015 - 8025

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2490	X	1631	-0-	-859	-0-	1631	2			N	-0-					710
12	2573	X	1708	-0-	-865	-0-	1708	2			N	-0-					710
01	2573	X	1486	-0-	-1087	-0-	1486	2			N	-0-					710
02	1885	X	1209	-0-	-676	-0-	1209	2			N	-0-					710
03	1705	X	1163	-0-	-542	-0-	1159	2	4	9	N	4	4	8			710
04	1650	X	NO RPT	-0-	-1650	-0-					N	NO RPT					710

COURSON RANCH 159 WELL #: 1D RRCID -> 178161 COMPL. DATE 07/17/2000 TOTAL DEPTH 8550 PERF. 8061 - 8124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	179	-0-	-1	-0-	179	2			N	-0-					242
12	186	N	169	-0-	-17	-0-	169	2			N	-0-					242
01	171	N	171	-0-	-0-	-0-	171	2			N	-0-					242
02	227	N	227	-0-	-0-	-0-	227	2			N	-0-					242
*03	258	N	258	-0-	-0-	-0-	258	2			N	-0-					242
04	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					242

COURSON RANCH 136 WELL #: 1A RRCID -> 214274 COMPL. DATE 07/15/2004 TOTAL DEPTH 8454 PERF. 7982 - 8330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALPAR-LIPS (ATOKA) //CONT.// 01933 002 ASSOCIATED CAPACITY CNTY: ROBERTS
LATIGO PETROLEUM, LLC //CONT.// 488260
COURSON RANCH 158 WELL #: 11 RRCID -> 225453 COMPL. DATE 08/10/2006 TOTAL DEPTH 10635 PERF. 8470 - 8508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	876	N	876	-0-	-0-	-0-	876	2			N	-0-					390
12	992	N	992	-0-	-0-	-0-	992	2			N	-0-					390
01	1144	N	1144	-0-	-0-	-0-	1144	2			N	-0-					390
02	814	N	814	-0-	-0-	-0-	814	2			N	-0-					390
*03	963	N	963	-0-	-0-	-0-	963	2			N	-0-					390
04	510	N	NO RPT	-0-	-510	-0-					N	NO RPT					390

COURSON RANCH 136 WELL #: 13H RRCID -> 228186 COMPL. DATE 11/03/2006 TOTAL DEPTH 7971 PERF. N/A

11	14B2 EXT		-0-	-0-	-0-	173					N	-0-					28
12	14B2 EXT		-0-	-0-	-0-	173					N	-0-					28
01	14B2 EXT		-0-	-0-	-0-	173					N	-0-					28
02	14B2 EXT		-0-	-0-	-0-	173					N	-0-					28
03	14B2 EXT		-0-	-0-	-0-	173					N	-0-					28
04	14B2 EXT		NO RPT	-0-	-0-	173					N	NO RPT					28

COURSON RANCH 158 WELL #: 3C RRCID -> 251433 COMPL. DATE 01/14/2003 TOTAL DEPTH 9300 PERF. 8240 - 8258

11	60	N	9	-0-	-51	-0-	9	2			N	-0-					60
12	62	N	17	-0-	-45	-0-	17	2			N	-0-					60
01	52	N	52	-0-	-0-	-0-	52	2			N	-0-					60
02	34	N	34	-0-	-0-	-0-	34	2			N	-0-					60
03	31	N	28	-0-	-3	-0-	28	2			N	-0-					60
04	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					60

COURSON RANCH 159 WELL #: 3 RRCID -> 251681 COMPL. DATE N/A TOTAL DEPTH 11014 PERF. 8600 - 8622

11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIT PETROLEUM COMPANY 877099
LIPS RANCH "A" WELL #: 6 RRCID -> 174821 COMPL. DATE 10/18/1999 TOTAL DEPTH 10706 PERF. 7890 - 8064

11	6640	X	6640	-0-	-0-	-0-	6612	2	28	9	N	25					187
12	5311	X	5311	-0-	-0-	-0-	5291	2	20	9	N	18	173	1			32
01	6202	X	6202	-0-	-0-	-0-	6202	2			N	-0-	2	1			30
02	5713	X	5713	-0-	-0-	-0-	5682	2	31	9	N	28					58
03	7411	X	7411	-0-	-0-	-0-	7388	2	23	9	N	21					79
*04	4903	X	4903	-0-	-0-	-0-	4884	2	19	9	N	17					96

LIPS RANCH "A" WELL #: 1 RRCID -> 175332 COMPL. DATE 03/06/2000 TOTAL DEPTH 11500 PERF. 8182 - 9122

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALPAR-LIPS (ATOKA) //CONT.// 01933 002 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
LIPS "A" WELL #: 12 RRCID -> 176474 COMPL. DATE 01/27/2000 TOTAL DEPTH 9300 PERF. 8170 - 8186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2610	X	2019	-0-	-591	-0-	2019	2			N	-0-					72
12	2666	X	1968	-0-	-698	-0-	1966	2	2	9	N	2					74
01	3038	X	2271	-0-	-767	-0-	2260	2	11	9	N	10					84
02	2842	X	1652	-0-	-1190	-0-	1624	2	28	9	N	25					109
*03	3013	X	3013	-0-	-0-	-0-	2994	2	19	9	N	17					126
04	2010	X	NO RPT	-0-	-2010	-0-					N	NO RPT					126

ALPAR-LIPS (DOUGLAS) 01933 500 ASSOCIATED 49B CNTY: ROBERTS
LATIGO PETROLEUM, LLC 488260
COURSON RANCH 149 WELL #: 1AA RRCID -> 218864 COMPL. DATE 08/03/2006 TOTAL DEPTH 9070 PERF. 5563 - 5580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					57

ALPAR-LIPS (DOUGLAS LOWER) 01933 650 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
STRAT LAND EXPLORATION COMPANY 825420
MCGARRAUGH -A- WELL #: 4 RRCID -> 146373 COMPL. DATE 06/03/1993 TOTAL DEPTH 5610 PERF. 5536 - 5541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	X	618	-0-	-42	-0-	618	2			N	-0-					-0-
12	682	X	518	-0-	-164	-0-	518	2			N	-0-					-0-
01	682	X	266	-0-	-416	-0-	266	2			N	-0-					-0-
02	609	X	204	-0-	-405	-0-	204	2			N	-0-					-0-
03	651	X	-0-	-0-	-651	-0-					N	-0-					-0-
04	630	X	-0-	-0-	-630	-0-					N	-0-					-0-

ALPAR-LIPS (MARMATON) 01933 675 ASSOCIATED ONE WELL CNTY: ROBERTS
LATIGO PETROLEUM, LLC 488260
SOUTH LIPS -170- WELL #: 1D RRCID -> 177857 COMPL. DATE N/A TOTAL DEPTH 8750 PERF. 7018 - 7140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					81
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					81
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					81
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					81
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					81
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					81

ALPAR-LIPS (ST. LOUIS) 01933 700 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
LATIGO PETROLEUM, LLC 488260
COURSON RANCH 135 WELL #: 10 RRCID -> 218373 COMPL. DATE 09/16/2006 TOTAL DEPTH 9500 PERF. 8960 - 8984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	157	N	157	-0-	-0-	-0-	157	2			N	-0-	177	1			1350
12	197	N	197	-0-	-0-	-0-	197	2			N	-0-					1350
01	132	N	132	-0-	-0-	-0-	132	2			N	-0-					1350
02	145	N	121	-0-	-24	-0-	121	2			N	-0-					1350
03	186	N	162	-0-	-24	-0-	162	2			N	-0-					1350
04	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					1350

COURSON RANCH 158 WELL #: 12 RRCID -> 218460 COMPL. DATE 04/01/2006 TOTAL DEPTH 11130 PERF. 8868 - 8978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					281
12	0	N	-0-	-0-	-0-	-0-					N	-0-					281
01	0	N	-0-	-0-	-0-	-0-					N	-0-					281
02	0	N	-0-	-0-	-0-	-0-					N	-0-					281
03	0	N	-0-	-0-	-0-	-0-					N	-0-					281
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					281

ALPAR-LIPS (ST. LOUIS) //CONT.// 01933 700 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
LATIGO PETROLEUM, LLC //CONT.// 488260
COURSON RANCH 157 WELL #: 6 RRCID -> 227404 COMPL. DATE 11/17/2009 TOTAL DEPTH 10100 PERF. 8674 - 9060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	5399	-0-	2399	10205	1649	1	2969	2	N	710	557	1			789
							781	9									
12	14864	X	4659	-0-	-10205	-0-	1368	1	2805	2	N	442	556	1			675
							486	9									
01	4304	X	4304	-0-	-0-	-0-	1240	1	2680	2	N	349	186	1	1	8	837
							384	9									
02	5097	X	5097	-0-	-0-	-0-	1353	1	3047	2	N	634	717	1	4	8	750
							697	9									
*03	4907	X	4907	-0-	-0-	-0-	1346	1	3082	2	N	435	352	1	4	8	829
							479	9									
04	390	X	NO RPT	-0-	-390	-0-					N	NO RPT					829

COURSON RANCH 148 WELL #: 10 RRCID -> 228125 COMPL. DATE 01/17/2007 TOTAL DEPTH 9331 PERF. 8872 - 8936

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					234
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					234
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					234
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					234
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					234
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					234

COURSON RANCH 148 WELL #: 6 RRCID -> 231763 COMPL. DATE 12/13/2006 TOTAL DEPTH 9100 PERF. 8900 - 9100

11	14B2	EXT	-0-	-0-	-0-	13639					N	-0-					238
12	14B2	EXT	-0-	-0-	-0-	13639					N	-0-					238
01	14B2	EXT	-0-	-0-	-0-	13639					N	-0-					238
02	14B2	EXT	-0-	-0-	-0-	13639					N	-0-					238
03	14B2	EXT	-0-	-0-	-0-	13639					N	-0-					238
04	14B2	EXT	NO RPT	-0-	-0-	13639					N	NO RPT					238

COURSON RANCH 136 WELL #: 16 RRCID -> 239132 COMPL. DATE 06/26/2007 TOTAL DEPTH 9450 PERF. 8776 - 9022

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					18

COURSON RANCH 148 WELL #: 14 RRCID -> 255682 COMPL. DATE 02/13/2010 TOTAL DEPTH 8750 PERF. N/A

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RANGE PRODUCTION COMPANY, LLC 691795
MORRISON WELL #: 4212 RRCID -> 263599 COMPL. DATE 04/08/2011 TOTAL DEPTH 9800 PERF. 9228 - 9382

11	900	N	813	-0-	-87	-0-	813	2			N	-0-					171
12	899	N	861	-0-	-38	-0-	861	2			N	-0-					171
01	868	N	826	-0-	-42	-0-	826	2			N	-0-					171
02	783	N	703	-0-	-80	-0-	703	2			N	-0-					171
*03	868	N	809	-0-	-59	-0-	809	1			N	-0-					171
04	810	N	768	-0-	-42	-0-	768	1			N	-0-					171

ALPAR-LIPS (TONKAWA) 01933 750 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
LATIGO PETROLEUM, LLC 488260
COURSON RANCH 136 WELL #: 4-U RRCID -> 137714 COMPL. DATE 01/03/1991 TOTAL DEPTH 7100 PERF. 5796 - 5814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	#	78	-0-	-72	-0-	61	2	17	9	N	15					200
12	155	#	-0-	-0-	-155	-0-					N	10					210
01	155	#	-0-	-0-	-155	-0-					N	34	34	8			210
02	145	#	-0-	-0-	-145	-0-					N	23	23	8			210
03	155	#	-0-	-0-	-155	-0-					N	71	71	8			210
04	90	#	NO RPT	-0-	-90	-0-					N	NO RPT					210

COURSON RANCH 157 WELL #: 5 RRCID -> 265332 COMPL. DATE 08/25/2011 TOTAL DEPTH 11031 PERF. 4432 - 4442

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

ALPAR-PEARSON (BROWN DOLOMITE) 01933 790 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY 040798
COURSON "B" WELL #: 21 RRCID -> 173491 COMPL. DATE 04/28/1999 TOTAL DEPTH 8800 PERF. 3386 - 3396

11	1020	N	990	-0-	-30	-0-	33	1	955	3	N	-0-					118
							2	4									
12	1147	N	802	-0-	-345	-0-	26	1	774	3	N	-0-					118
							2	4									
01	1085	N	796	-0-	-289	-0-	31	1	763	3	N	-0-					118
							2	4									
02	957	N	772	-0-	-185	-0-	30	1	740	3	N	-0-					118
							2	4									
03	825	N	825	-0-	-0-	-0-	34	1	789	3	N	-0-					118
							2	4									
04	780	N	571	-0-	-209	-0-	16	1	554	3	N	-0-					118
							1	4									

COURSON RANCH "B" WELL #: 1665 RRCID -> 179153 COMPL. DATE 08/21/2000 TOTAL DEPTH 3930 PERF. 3406 - 3642

11	10105	X	10105	-0-	-0-	-0-	319	1	9784	3	N	-0-					-0-
							2	4									
12	8354	X	8354	-0-	-0-	-0-	296	1	8056	3	N	-0-					-0-
							2	4									
01	9399	X	9399	-0-	-0-	-0-	296	1	9101	3	N	-0-					-0-
							2	4									
02	8575	X	8575	-0-	-0-	-0-	278	1	8295	3	N	-0-					-0-
							2	4									
03	9918	X	9918	-0-	-0-	-0-	282	1	9634	3	N	-0-					-0-
							2	4									
*04	8936	X	8936	-0-	-0-	-0-	142	1	8793	3	N	-0-					-0-
							1	4									

COURSON RANCH "B" UNIT 13 WELL #: 74 RRCID -> 193294 COMPL. DATE 11/15/2002 TOTAL DEPTH N/A PERF. 3801 - 5135

11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

ALPAR-PEARSON (BROWN DOLOMITE) //CONT.// 01933 790 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

COURSON RANCH "B" UNIT 5 WELL #: 76 RRCID -> 193296 COMPL. DATE 12/20/2002 TOTAL DEPTH N/A PERF. 3750 - 5184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1230	X	141	-0-	-1089	-0-	141	3			N	-0-					-0-
12	713	X	701	-0-	-12	-0-	701	3			N	-0-					-0-
01	860	X	860	-0-	-0-	-0-	860	3			N	-0-					-0-
02	938	X	938	-0-	-0-	-0-	938	3			N	-0-					-0-
03	1070	X	1070	-0-	-0-	-0-	1070	3			N	-0-					-0-
*04	960	X	960	-0-	-0-	-0-	960	3			N	-0-					-0-

COURSON RANCH "B" UNIT 5 WELL #: 77 RRCID -> 193297 COMPL. DATE 10/22/2002 TOTAL DEPTH N/A PERF. 3595 - 4920

11	750	N	460	-0-	-290	-0-	460	3			N	-0-					-0-
12	477	N	477	-0-	-0-	-0-	477	3			N	-0-					-0-
01	560	N	560	-0-	-0-	-0-	560	3			N	-0-					-0-
02	464	N	464	-0-	-0-	-0-	464	3			N	-0-					-0-
03	530	N	530	-0-	-0-	-0-	530	3			N	-0-					-0-
04	540	N	448	-0-	-92	-0-	448	3			N	-0-					-0-

COURSON RANCH "B" UNIT 16 WELL #: 79 RRCID -> 193298 COMPL. DATE 11/27/2002 TOTAL DEPTH N/A PERF. 3707 - 5082

11	990	X	990	-0-	-0-	-0-	990	3			N	-0-					-0-
12	1178	X	1109	-0-	-69	-0-	1109	3			N	-0-					-0-
01	1324	X	1324	-0-	-0-	-0-	1324	3			N	-0-					-0-
02	1102	X	1086	-0-	-16	-0-	1086	3			N	-0-					-0-
03	1149	X	1149	-0-	-0-	-0-	1149	3			N	-0-					-0-
04	1290	X	1062	-0-	-228	-0-	1062	3			N	-0-					-0-

COURSON RANCH "B" UNIT 5 WELL #: 78 RRCID -> 193525 COMPL. DATE 01/17/2003 TOTAL DEPTH N/A PERF. 3740 - 5180

11	227	X	227	-0-	-0-	-0-	227	3			N	-0-					20
12	224	X	224	-0-	-0-	-0-	224	3			N	-0-					20
01	306	X	306	-0-	-0-	-0-	306	3			N	-0-					20
02	235	X	235	-0-	-0-	-0-	235	3			N	-0-					20
03	264	X	264	-0-	-0-	-0-	264	3			N	-0-					20
04	300	X	173	-0-	-127	-0-	173	3			N	-0-					20

COURSON RANCH "B" UNIT 3 WELL #: 80 RRCID -> 194243 COMPL. DATE 01/19/2003 TOTAL DEPTH N/A PERF. 3760 - 5465

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

COURSON "D" 22 WELL #: 2 RRCID -> 194264 COMPL. DATE 01/31/2003 TOTAL DEPTH 3224 PERF. 3600 - 5331

11	960	X	802	-0-	-158	-0-	802	3			N	-0-					-0-
12	992	X	957	-0-	-35	-0-	957	3			N	-0-					-0-
01	1240	X	1045	-0-	-195	-0-	1045	3			N	-0-					-0-
02	899	X	857	-0-	-42	-0-	857	3			N	-0-					-0-
03	961	X	917	-0-	-44	-0-	917	3			N	-0-					-0-
04	1020	X	875	-0-	-145	-0-	875	3			N	-0-					-0-

COURSON RANCH "B" UNIT 3 WELL #: 71 RRCID -> 197560 COMPL. DATE 07/24/2002 TOTAL DEPTH N/A PERF. 3816 - 4411

11	1651	X	1651	-0-	-0-	-0-	1651	3			N	-0-					-0-
12	2046	X	1691	-0-	-355	-0-	1691	3			N	-0-					-0-
01	2046	X	2040	-0-	-6	-0-	2040	3			N	-0-					-0-
02	1914	X	1568	-0-	-346	-0-	1568	3			N	-0-					-0-
03	1829	X	1672	-0-	-157	-0-	1672	3			N	-0-					-0-
04	1980	X	1512	-0-	-468	-0-	1512	3			N	-0-					-0-

ALPAR-PEARSON (BROWN DOLOMITE) //CONT.// 01933 790 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
COURSON RANCH "B" UNIT 13 WELL #: 73 RRCID -> 198466 COMPL. DATE 07/11/2002 TOTAL DEPTH N/A PERF. 3879 - 4905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	X	137	-0-	-43	-0-	8	1	127	3	N	-0-					-0-
							2	4									
12	186	X	141	-0-	-45	-0-	9	1	130	3	N	-0-					-0-
							2	4									
01	207	X	207	-0-	-0-	-0-	13	1	192	3	N	-0-					-0-
							2	4									
02	156	X	156	-0-	-0-	-0-	11	1	143	3	N	-0-					-0-
							2	4									
03	155	X	136	-0-	-19	-0-	10	1	124	3	N	-0-					-0-
							2	4									
04	210	X	117	-0-	-93	-0-	5	1	111	3	N	-0-					-0-
							1	4									

COURSON RANCH "B" WELL #: 1364 RRCID -> 249446 COMPL. DATE 03/05/2009 TOTAL DEPTH 5665 PERF. 3370 - 3730

11	13	N	9	-0-	-4	-0-	7	1	2	4	N	-0-					-0-
12	14	N	8	-0-	-6	-0-	6	1	2	4	N	-0-					-0-
01	11	N	9	-0-	-2	-0-	7	1	2	4	N	-0-					-0-
02	9	N	8	-0-	-1	-0-	6	1	2	4	N	-0-					-0-
03	12	N	12	-0-	-0-	-0-	10	1	2	4	N	-0-					-0-
04	9	N	4	-0-	-5	-0-	3	1	1	4	N	-0-					-0-

COURSON OIL & GAS, INC. 182785
SKEETERBEE WELL #: 1 RRCID -> 196703 COMPL. DATE 05/01/2003 TOTAL DEPTH 3173 PERF. 3447 - 4498

11	3060	X	1945	-0-	-1115	-0-	56	1	1889	2	N	-0-					-0-
12	2790	X	591	-0-	-2199	-0-	22	1	569	2	N	-0-					-0-
01	2790	X	1835	-0-	-955	-0-	54	1	1781	2	N	-0-					-0-
02	2407	X	1438	-0-	-969	-0-	54	1	1384	2	N	-0-					-0-
03	2697	X	2697	-0-	-0-	-0-	58	1	2639	2	N	-0-					-0-
*04	2211	X	2211	-0-	-0-	-0-	60	1	2151	2	N	-0-					-0-

SKEETERBEE WELL #: 2 RRCID -> 198489 COMPL. DATE 07/18/2003 TOTAL DEPTH 3234 PERF. 3500 - 4924

11	1410	X	883	-0-	-527	-0-	60	1	823	2	N	-0-					-0-
12	1364	X	432	-0-	-932	-0-	32	1	400	2	N	-0-					-0-
01	1333	X	562	-0-	-771	-0-	42	1	520	2	N	-0-					-0-
02	1218	X	540	-0-	-678	-0-	58	1	482	2	N	-0-					-0-
03	1147	X	435	-0-	-712	-0-	62	1	373	2	N	-0-					-0-
04	870	X	325	-0-	-545	-0-	54	1	271	2	N	-0-					-0-

SKEETERBEE WELL #: 3C RRCID -> 204375 COMPL. DATE 07/15/2004 TOTAL DEPTH 8675 PERF. 3398 - 3420

11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

SKEETERBEE WELL #: 5 RRCID -> 213010 COMPL. DATE 09/30/2005 TOTAL DEPTH 3425 PERF. 3738 - 5907

11	1500	X	543	-0-	-957	-0-	31	1	512	2	N	-0-					-0-
12	1550	X	614	-0-	-936	-0-	35	1	579	2	N	-0-					-0-
01	1519	X	619	-0-	-900	-0-	17	1	602	2	N	-0-					-0-
02	1334	X	1302	-0-	-32	-0-	72	1	1230	2	N	-0-					-0-
03	1404	X	1404	-0-	-0-	-0-	94	1	1310	2	N	-0-					-0-
*04	2076	X	2076	-0-	-0-	-0-	90	1	1986	2	N	-0-					-0-

ALPAR-PEARSON (BROWN DOLOMITE) //CONT.// 01933 790 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. //CONT.// 182785
SKEETERBEE WELL #: 6 RRCID -> 213011 COMPL. DATE 09/15/2005 TOTAL DEPTH 3425 PERF. 3745 - 6127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1140	X	925	-0-	-215	-0-	53	1	872	2	N	-0-					10
12	1178	X	252	-0-	-926	-0-	15	1	237	2	N	-0-					10
01	1178	X	380	-0-	-798	-0-	11	1	369	2	N	-0-					10
02	986	X	764	-0-	-222	-0-	42	1	722	2	N	-0-					10
03	992	X	210	-0-	-782	-0-	14	1	196	2	N	-0-					10
04	930	X	456	-0-	-474	-0-	20	1	436	2	N	-0-					10

DAVIS OPERATING COMPANY, INC. 206036
MORRISON WELL #: 1183 RRCID -> 277220 COMPL. DATE 08/27/2009 TOTAL DEPTH 10700 PERF. 3530 - 4680

11	WATR SUP	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	WATR SUP	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	WATR SUP	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	WATR SUP	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	WATR SUP	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	WATR SUP	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

ENERVEST OPERATING, L.L.C. 252131
PEARSON WELL #: 8 RRCID -> 138931 COMPL. DATE 05/17/1991 TOTAL DEPTH 5650 PERF. 3292 - 5475

11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

KING -E- WELL #: 2 RRCID -> 204128 COMPL. DATE 07/19/2004 TOTAL DEPTH 3204 PERF. 3145 - 5644

11	1470	X	1199	-0-	-271	-0-	1199	2			N	-0-					-0-
12	1519	X	1039	-0-	-480	-0-	1039	2			N	-0-					-0-
01	1674	X	988	-0-	-686	-0-	988	2			N	-0-					-0-
02	1566	X	1002	-0-	-564	-0-	1002	2			N	-0-					-0-
03	1612	X	920	-0-	-692	-0-	920	2			N	-0-					-0-
04	1200	X	NO RPT	-0-	-1200	-0-					N	NO RPT					-0-

MCGARRAUGH WELL #: 2 RRCID -> 205089 COMPL. DATE 07/29/2004 TOTAL DEPTH 3459 PERF. 3621 - 5475

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MCGARRAUGH WELL #: 3 RRCID -> 214479 COMPL. DATE 02/22/2005 TOTAL DEPTH 3436 PERF. 3545 - 5147

11	1860	X	1633	-0-	-227	-0-	1633	2			N	-0-					-0-
12	1922	X	1861	-0-	-61	-0-	1861	2			N	-0-					-0-
01	2170	X	1951	-0-	-219	-0-	1951	2			N	-0-					-0-
02	2030	X	2001	-0-	-29	-0-	2001	2			N	-0-					-0-
03	1736	X	1425	-0-	-311	-0-	1425	2			N	-0-					-0-
04	1620	X	NO RPT	-0-	-1620	-0-					N	NO RPT					-0-

ALPAR-PEARSON (BROWN DOLOMITE) //CONT.// 01933 790 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KING -E- WELL #: 3 RRCID -> 214844 COMPL. DATE 12/17/2004 TOTAL DEPTH 3461 PERF. 3515 - 5486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	X	593	-0-	-127	-0-	593	2			N	-0-					-0-
12	744	X	618	-0-	-126	-0-	618	2			N	-0-					-0-
01	744	X	623	-0-	-121	-0-	623	2			N	-0-					-0-
02	696	X	650	-0-	-46	-0-	650	2			N	-0-					-0-
03	744	X	689	-0-	-55	-0-	689	2			N	-0-					-0-
04	600	X	NO RPT	-0-	-600	-0-					N	NO RPT					-0-

CAVINS-JARVIS WELL #: 3 RRCID -> 214849 COMPL. DATE 07/07/2005 TOTAL DEPTH 3436 PERF. 3244 - 5815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOODRUFF 17 WELL #: 4 RRCID -> 228327 COMPL. DATE 03/12/2007 TOTAL DEPTH 3830 PERF. 3690 - 3694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LATIGO PETROLEUM, LLC 488260
COURSON RANCH 157 WELL #: 8 RRCID -> 211830 COMPL. DATE 07/21/2005 TOTAL DEPTH 4552 PERF. 3480 - 3538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		P&A COND	-0-	-0-	-0-	-0-					N	-0-					27
12		P&A COND	-0-	-0-	-0-	-0-					N	-0-					27
01		P&A COND	-0-	-0-	-0-	-0-					N	-0-					27
02		P&A COND	-0-	-0-	-0-	-0-					N	-0-					27
03		P&A COND	-0-	-0-	-0-	-0-					N	-0-					27
04		P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					27

PLUGGED AND ABANDONED_____ 07/14/2015 - PLUGGED 07/14/15

COURSON RANCH 136 WELL #: 5 RRCID -> 212656 COMPL. DATE 07/06/2005 TOTAL DEPTH 4300 PERF. 3166 - 3174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3930	X	2618	-0-	-1312	-0-	80	1	2538	2	N	-0-					-0-
12	3565	X	2964	-0-	-601	-0-	80	1	2884	2	N	-0-					-0-
01	3565	X	3204	-0-	-361	-0-	86	1	3116	2	N	2	2	8			-0-
							2	9									
02	6061	X	3074	-0-	-2987	-0-	79	1	2989	2	N	5	3	8			2
							6	9									
03	6479	X	3214	-0-	-3265	-0-	81	1	3133	2	N	-0-					2
04	3090	X	NO RPT	-0-	-3090	-0-					N	NO RPT					2

COURSON RANCH 135 WELL #: 9 RRCID -> 212902 COMPL. DATE 04/27/2005 TOTAL DEPTH 3929 PERF. 3422 - 3454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	826	N	826	-0-	-0-	-0-	92	1	734	2	N	-0-					-0-
12	806	N	748	-0-	-58	-0-	64	1	684	2	N	-0-					-0-
01	628	N	628	-0-	-0-	-0-	51	1	575	2	N	2	2	8			-0-
							2	9									
02	1098	N	1098	-0-	-0-	-0-	85	1	1007	2	N	5	3	8			2
							6	9									
*03	1281	N	1281	-0-	-0-	-0-	98	1	1177	2	N	5	4	8			3
							6	9									
04	600	N	NO RPT	-0-	-600	-0-					N	NO RPT					3

ALPAR-PEARSON (BROWN DOLOMITE) //CONT.// 01933 790 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
LATIGO PETROLEUM, LLC //CONT.// 488260
COURSON RANCH 158 WELL #: 14 RRCID -> 213000 COMPL. DATE 05/10/2005 TOTAL DEPTH 3915 PERF. 3440 - 3785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					195
12	0	N	-0-	-0-	-0-	-0-					N	-0-					195
01	0	N	-0-	-0-	-0-	-0-					N	-0-					195
02	0	N	-0-	-0-	-0-	-0-					N	-0-					195
03	0	N	-0-	-0-	-0-	-0-					N	-0-					195
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					195

COURSON RANCH 133 WELL #: 4A RRCID -> 214275 COMPL. DATE 10/01/2005 TOTAL DEPTH 8333 PERF. 3286 - 3294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					22

COURSON RANCH 149 WELL #: 4 RRCID -> 218727 COMPL. DATE 09/01/2005 TOTAL DEPTH 4709 PERF. 3454 - 3518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					20

COURSON RANCH 6 WELL #: 1 RRCID -> 218797 COMPL. DATE 11/18/2005 TOTAL DEPTH 9250 PERF. 3580 - 3590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					190
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					190
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					190
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					190
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					190
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					190

COURSON RANCH 136 WELL #: 11 RRCID -> 223344 COMPL. DATE 08/22/2006 TOTAL DEPTH 3806 PERF. 3240 - 3288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	17	-0-	-43	-0-	17	2			N	-0-					18
12	74	N	74	-0-	-0-	-0-	74	2			N	-0-					18
01	176	N	176	-0-	-0-	-0-	173	2	3	9	N	3	3	8			18
02	124	N	124	-0-	-0-	-0-	123	2	1	9	N	1	1	8			18
*03	64	N	64	-0-	-0-	-0-	64	2			N	-0-					18
04	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					18

COURSON RANCH O.T. BROWN WELL #: 4 RRCID -> 254958 COMPL. DATE 02/05/2010 TOTAL DEPTH 9350 PERF. 3430 - 3436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1890	X	1875	-0-	-15	-0-	1799	2	76	9	N	69	179	1			247
12	1946	X	1946	-0-	-0-	-0-	1907	2	39	9	N	35					282
01	2124	X	2124	-0-	-0-	-0-	1931	2	193	9	N	175					457
02	1827	X	1658	-0-	-169	-0-	1635	2	23	9	N	21	9	8			469
*03	1972	X	1972	-0-	-0-	-0-	1845	2	127	9	N	115	192	1	38	8	354
04	2070	X	NO RPT	-0-	-2070	-0-					N	NO RPT					354

COURSON RANCH 148 WELL #: 9W RRCID -> 275083 COMPL. DATE 08/01/2013 TOTAL DEPTH 4300 PERF. 3616 - 3680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALPAR-PEARSON (BROWN DOLOMITE) //CONT.// 01933 790 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
RANGE PRODUCTION COMPANY, LLC 691795
WOOD GAS UNIT "B" WELL #: 2153 RRCID -> 204041 COMPL. DATE 08/03/2004 TOTAL DEPTH 4000 PERF. 3428 - 3434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WOOD GAS UNIT "A" WELL #: 1 RRCID -> 206865 COMPL. DATE 05/04/2004 TOTAL DEPTH 4518 PERF. 3402 - 3408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WOOD GAS UNIT "A" WELL #: 5 RRCID -> 209916 COMPL. DATE 02/14/2005 TOTAL DEPTH 3600 PERF. 3264 - 3275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WOOD GAS UNIT "A" WELL #: 3153 RRCID -> 209935 COMPL. DATE 09/08/2004 TOTAL DEPTH 3600 PERF. 3241 - 3247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
COURSON RANCH 158 WELL #: 1H RRCID -> 248367 COMPL. DATE 06/26/2008 TOTAL DEPTH 3491 PERF. 3805 - 5155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	78					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	78					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	78					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	78					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	78					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	78					N	-0-					-0-

AMY (UPPER MORROW) 02408 465 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. 252131
CARR 13 WELL #: 2 RRCID -> 191834 COMPL. DATE 09/03/2015 TOTAL DEPTH 14316 PERF. 14120 - 14142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		349	-0-	349	1432	349	2			N	-0-					60
12	1663	N	231	-0-	-1432	-0-	231	2			N	-0-					60
01	682	N	141	-0-	-541	-0-	141	2			N	-0-					60
02	286	N	286	-0-	-0-	-0-	286	2			N	-0-					60
03	217	N	194	-0-	-23	-0-	194	2			N	-0-					60
04	150	N	98	-0-	-52	-0-	98	2			N	-0-					60

AMY (UPPER MORROW) //CONT.// 02408 465 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CARR 55 WELL #: 2 RRCID -> 206722 COMPL. DATE 12/08/2004 TOTAL DEPTH 14529 PERF.14269 - 14280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6090	X	275	-0-	-5815	-0-	264	1	11	9	N	10					209
12	6838	X	6838	-0-	-0-	-0-	373	1	6448	2	N	15	183	1			41
							17	9									
01	7171	X	7171	-0-	-0-	-0-	374	1	6782	2	N	14					55
							15	9									
02	6583	X	6583	-0-	-0-	-0-	121	1	6454	2	N	7					62
							8	9									
03	6634	X	-0-	-0-	-6634	-0-					N	15					77
04	6420	X	5163	-0-	-1257	-0-	5163	2			N	-0-					77

CARR 12 WELL #: 2 RRCID -> 206951 COMPL. DATE 12/31/2004 TOTAL DEPTH 14125 PERF.13998 - 14002

11	720	X	500	-0-	-220	-0-	500	2			N	-0-					-0-
12	836	N	836	-0-	-0-	-0-	836	2			N	-0-					-0-
01	629	N	629	-0-	-0-	-0-	629	2			N	-0-					-0-
02	544	N	544	-0-	-0-	-0-	544	2			N	-0-					-0-
03	837	N	559	-0-	-278	-0-	559	2			N	-0-					-0-
04	600	N	533	-0-	-67	-0-	533	2			N	-0-					-0-

ANDERSON MORROW LOWER (7364) 02661 500 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
ATHENA ENERGY, INC. 036051
ANDERSON WELL #: 1304 RRCID -> 107616 COMPL. DATE 03/04/1983 TOTAL DEPTH 7550 PERF. 7364 - 7376

11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					56
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					56
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					56
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					56
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					56
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					56

ANTERO (UPPER MORROW D) 03100 470 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CHESAPEAKE OPERATING, L.L.C. 147699
SHELL FEE 25 WELL #: 4025 RRCID -> 215150 COMPL. DATE 12/16/2005 TOTAL DEPTH 11800 PERF.11586 - 11598

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19

SHELL FEE 19 WELL #: 2 RRCID -> 218133 COMPL. DATE 06/23/2006 TOTAL DEPTH 11900 PERF.11635 - 11641

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					35
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					35
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					35
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					35
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					35
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					35

ANVIL (MORROW) 03197 250 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
CONOCOPHILLIPS COMPANY 172232
HANDLIN WELL #: 2 RRCID -> 146380 COMPL. DATE 05/06/1993 TOTAL DEPTH 7202 PERF. 6546 - 6610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5340	X	-0-	-0-	-5340	-0-					N	-0-					40
12	5518	X	5385	-0-	-133	-0-	5385	3			N	-0-					40
01	5518	X	5059	-0-	-459	-0-	5059	3			N	-0-					40
02	4988	X	4822	-0-	-166	-0-	4822	3			N	-0-					40
03	5394	X	5151	-0-	-243	-0-	5151	3			N	-0-					40
04	5220	X	5004	-0-	-216	-0-	5004	3			N	-0-					40

HANDLIN WELL #: 3 RRCID -> 175802 COMPL. DATE 01/08/2000 TOTAL DEPTH 6820 PERF. 6616 - 6638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2190	X	-0-	-0-	-2190	-0-					N	-0-					23
12	2480	X	2106	-0-	-374	-0-	2106	3			N	-0-					23
01	2480	X	1934	-0-	-546	-0-	1934	3			N	-0-					23
02	2320	X	1782	-0-	-538	-0-	1782	3			N	-0-					23
03	2201	X	1908	-0-	-293	-0-	1908	3			N	-0-					23
04	2040	X	1890	-0-	-150	-0-	1890	3			N	-0-					23

CRAIG F WELL #: 2 RRCID -> 178367 COMPL. DATE 06/04/2000 TOTAL DEPTH 6850 PERF. 6588 - 6617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	-0-	-0-	-270	-0-					N	-0-					-0-
12	248	N	180	-0-	-68	-0-	74	1	106	3	N	-0-					-0-
01	248	N	170	-0-	-78	-0-	74	1	96	3	N	-0-					-0-
02	179	N	179	-0-	-0-	-0-	70	1	109	3	N	-0-					-0-
03	202	N	202	-0-	-0-	-0-	74	1	128	3	N	-0-					-0-
*04	226	N	226	-0-	-0-	-0-	72	1	154	3	N	-0-					-0-

APACHE (DOUGLAS) 03230 080 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
H & L OPERATING CO., LLC 339787
HUNTER WELL #: 2901 RRCID -> 151915 COMPL. DATE 08/24/1994 TOTAL DEPTH 6065 PERF. 6008 - 6026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	804	N	804	-0-	-0-	-0-	10	1	794	2	N	-0-					117
12	806	N	801	-0-	-5	-0-	10	1	791	2	N	-0-					117
01	837	N	820	-0-	-17	-0-	10	1	810	2	N	-0-					117
02	783	N	747	-0-	-36	-0-	10	1	737	2	N	-0-					117
03	806	N	766	-0-	-40	-0-	10	1	756	2	N	-0-					117
04	780	N	755	-0-	-25	-0-	10	1	745	2	N	-0-					117

SCHOENHALS WELL #: 2860 RRCID -> 160354 COMPL. DATE 10/10/1996 TOTAL DEPTH 6114 PERF. 6056 - 6064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2004	N	2004	-0-	-0-	-0-	10	1	1994	2	N	-0-					53
12	2024	N	2024	-0-	-0-	-0-	10	1	2008	2	N	5					58
							6	9									
01	2077	N	2016	-0-	-61	-0-	10	1	1998	2	N	7					65
							8	9									
02	1943	N	1849	-0-	-94	-0-	10	1	1838	2	N	1					66
							1	9									
03	2015	N	1923	-0-	-92	-0-	10	1	1909	2	N	4					70
							4	9									
04	1950	N	1789	-0-	-161	-0-	10	1	1779	2	N	-0-					70

APACHE (MORROW LOWER) 03230 250 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
STONE -946- WELL #: 1 RRCID -> 136033 COMPL. DATE 10/23/1990 TOTAL DEPTH 9500 PERF. 9289 - 9297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4134	X	4134	-0-	-0-	-0-	121	1	4011	3	N	-0-					94
							2	4									
12	4495	X	4294	-0-	-201	-0-	125	1	4054	3	N	103	182	1			15
							2	4	113	9							
01	4836	X	4211	-0-	-625	-0-	128	1	4081	3	N	-0-					15
							2	4									
02	4524	X	3948	-0-	-576	-0-	116	1	3681	3	N	135					150
							2	4	149	9							
03	4340	X	4164	-0-	-176	-0-	116	1	3998	3	N	44	180	1			14
							2	4	48	9							
04	4170	X	3753	-0-	-417	-0-	56	1	3670	3	N	24					38
							1	4	26	9							

YEATON -947- WELL #: 5 RRCID -> 139261 COMPL. DATE 08/09/1991 TOTAL DEPTH 9500 PERF. 9352 - 9360

11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0		-0-	-0-	-0-	-0-					N	-0-					-0-
03	0		-0-	-0-	-0-	-0-					N	-0-					-0-
04	0		-0-	-0-	-0-	-0-					N	-0-					-0-

WORKED OVER ANOTHER ZONE.. 10/11/2013

ARCHER (MISS) 03359 500 NON-ASSOCIATED EXEMPT CNTY: HANSFORD
SPEARTEX GRAIN COMPANY 808580
MCLAIN WELL #: 1 RRCID -> 079082 COMPL. DATE 06/16/1978 TOTAL DEPTH 8250 PERF. 8162 - 8172

11	30	N	26	-0-	-4	-0-	1	1	25	2	N	-0-					-0-
12	217	N	24	-0-	-193	-0-	1	1	23	2	N	-0-					-0-
01	31	N	23	-0-	-8	-0-	1	1	22	2	N	-0-					-0-
02	29	N	23	-0-	-6	-0-	1	1	22	2	N	-0-					-0-
03	31	N	26	-0-	-5	-0-	1	1	25	2	N	-0-					-0-
04	30	N	25	-0-	-5	-0-	1	1	24	2	N	-0-					-0-

ARRINGTON (CHEROKEE) 03853 075 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
AMERRIL ENERGY LLC 019786
KIRK, C. W. -86- WELL #: 6 RRCID -> 161694 COMPL. DATE 10/24/1996 TOTAL DEPTH 8802 PERF. 6106 - 6118

11	210	N	205	-0-	-5	-0-	205	2			N	-0-					30
12	248	N	194	-0-	-54	-0-	194	2			N	-0-					30
01	213	N	213	-0-	-0-	-0-	213	2			N	-0-					30
02	203	N	-0-	-0-	-203	-0-					N	-0-					30
03	186	N	-0-	-0-	-186	-0-					N	-0-					30
04	210	N	-0-	-0-	-210	-0-					N	-0-					30

KIRK, NANNIE -116- WELL #: 3 RRCID -> 161706 COMPL. DATE 11/28/1996 TOTAL DEPTH 6195 PERF. 6097 - 6129

11	500	N	500	-0-	-0-	-0-	500	2			Y	-0-					209
12	496	N	445	-0-	-51	-0-	445	2			Y	-0-					209
01	387	N	387	-0-	-0-	-0-	387	2			Y	-0-					209
02	493	N	-0-	-0-	-493	-0-					Y	-0-					209
03	434	N	-0-	-0-	-434	-0-					Y	-0-					209
04	360	N	-0-	-0-	-360	-0-					Y	-0-					209

ARRINGTON (CHEROKEE) //CONT.// 03853 075 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
AMERRIL ENERGY LLC //CONT.// 019786
KIRK, NANNIE -116- WELL #: 4 RRCID -> 162913 COMPL. DATE 02/15/1997 TOTAL DEPTH 6185 PERF. 6121 - 6152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	500	N	500	-0-	-0-	-0-	500	2			Y	-0-					53
12	496	N	445	-0-	-51	-0-	445	2			Y	-0-					53
01	387	N	387	-0-	-0-	-0-	387	2			Y	-0-					53
02	493	N	-0-	-0-	-493	-0-					Y	-0-					53
03	434	N	-0-	-0-	-434	-0-					Y	-0-					53
04	360	N	-0-	-0-	-360	-0-					Y	-0-					53

KIRK, C. W. -86- WELL #: 1 RRCID -> 166011 COMPL. DATE 01/21/1997 TOTAL DEPTH 8285 PERF. 7494 - 8018

11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					7
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					7
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					7
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					7
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					7
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					7

PLUGGED AND ABANDONED_____ 06/17/2014 - P/A 06-17-2014

KIRK, C. W. -86- WELL #: 2 RRCID -> 175167 COMPL. DATE 08/27/1999 TOTAL DEPTH 8207 PERF. 6058 - 6070

11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					22
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					22
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					22
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					22
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					22
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					22

PLUGGED AND ABANDONED_____ 06/20/2014 - P&A 06/20/14

KIRK, NANNIE -116- WELL #: 1 RRCID -> 175181 COMPL. DATE 09/17/1999 TOTAL DEPTH 8300 PERF. 6047 - 6061

11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					51
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					51
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					51
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					51
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					51
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					51

PLUGGED AND ABANDONED_____ 06/12/2014 - P&A 06/12/14

ARRINGTON CJM, INC. 033134
COMANCHE WELL #: 1 RRCID -> 190758 COMPL. DATE 08/29/2002 TOTAL DEPTH 7721 PERF. 6282 - 6294

11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LINN OPERATING, INC. 501545
KIRK "B" WELL #: 2 RRCID -> 182773 COMPL. DATE 04/30/2001 TOTAL DEPTH 8400 PERF. 6140 - 6280

11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARRINGTON (CHEROKEE) //CONT.// 03853 075 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
STRAT LAND EXPLORATION COMPANY 825420
KIRK "A" WELL #: 2 RRCID -> 164576 COMPL. DATE 06/12/1997 TOTAL DEPTH 6268 PERF. 6036 - 6048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	810	N	-0-	-0-	-810	-0-					N	-0-					-0-
12	372	N	-0-	-0-	-372	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WINEGEART WELL #: 1118 RRCID -> 247863 COMPL. DATE 01/07/2009 TOTAL DEPTH 6253 PERF. 6131 - 6141

11	2640	N	2336	-0-	-304	-0-	2336	2			N	-0-					-0-
12	2604	N	1540	-0-	-1064	-0-	1540	2			N	-0-					-0-
01	2511	N	1045	-0-	-1466	-0-	1045	2			N	-0-					-0-
02	2262	N	884	-0-	-1378	-0-	884	2			N	-0-					-0-
03	3100	N	7119	-0-	4019	4019	7119	2			N	-0-					-0-
*04	3000	N	8669	-0-	5669	9688	8669	2			N	-0-					-0-

T-Y DEVELOPMENT CORP 833903
TEVEBAUGH, BILLIE ESTATE -115- WELL #: 2C RRCID -> 160511 COMPL. DATE 06/14/1996 TOTAL DEPTH 8250 PERF. 6048 - 6180

11	72	N	72	-0-	-0-	-0-	72	2			N	-0-					-0-
12	69	N	69	-0-	-0-	-0-	69	2			N	-0-					-0-
01	64	N	64	-0-	-0-	-0-	64	2			N	-0-					-0-
02	63	N	63	-0-	-0-	-0-	63	2			N	-0-					-0-
03	65	N	65	-0-	-0-	-0-	65	2			N	-0-					-0-
*04	64	N	64	-0-	-0-	-0-	64	2			N	-0-					-0-

ARRINGTON (GRANITE WASH) 03853 200 ASSOCIATED 49B CNTY: HUTCHINSON
TOM COBLE OIL & GAS LP 861694
WEST TURKEY TRACK WELL #: 23 RRCID -> 147355 COMPL. DATE 09/24/1993 TOTAL DEPTH 5934 PERF. 3886 - 5934

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

ARRINGTON (MORROW) 03853 350 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
TOM COBLE OIL & GAS LP 861694
WEST TURKEY TRACK WELL #: 204 RRCID -> 129920 COMPL. DATE 01/21/1989 TOTAL DEPTH 7653 PERF. 6347 - 6395

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

WEST TURKEY TRACK WELL #: 6D RRCID -> 139785 COMPL. DATE 11/12/1992 TOTAL DEPTH 6214 PERF. 3882 - 4512

11	0	K	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

ARRINGTON (ST. GENEVIEVE) 03853 550 NON-ASSOCIATED ONE WELL CNTY: HUTCHINSON
ARRINGTON CJM, INC. 033134
COMANCHE WELL #: 2 RRCID -> 129839 COMPL. DATE 01/08/1995 TOTAL DEPTH 7659 PERF. 5760 - 7525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ENDEAVOR ENERGY RESOURCES L.P. 251726
GATLIN -AB- WELL #: 2010 RRCID -> 279791 COMPL. DATE 04/02/2015 TOTAL DEPTH 8600 PERF. 7334 - 7350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8430		-0-	-0-	-8430	62477					N	7	188	1			70
12	8711		-0-	-0-	-8711	53766					N	6	6	8			70
01	8711		11	-0-	-8700	45066	3	3	8	9	N	7					77
02	8149		460	-0-	-7689	37377	456	3	4	9	N	4	1	8			80
03	8711		1957	-0-	-6754	30623	1926	3	31	9	N	28					108
04	8430		2418	-0-	-6012	24611	2374	3	44	9	N	40					148

ARRINGTON (TONKAWA) 03853 575 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
STRAT LAND EXPLORATION COMPANY 825420
OWNBEY WELL #: 2 RRCID -> 135149 COMPL. DATE 02/28/2001 TOTAL DEPTH 6075 PERF. 5032 - 5315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1950	N	1902	-0-	-48	-0-	1902	2			N	-0-					-0-
12	2017	N	2017	-0-	-0-	-0-	2017	2			N	-0-					-0-
01	2033	N	2033	-0-	-0-	-0-	2033	2			N	-0-					-0-
02	1827	N	1790	-0-	-37	-0-	1790	2			N	-0-					-0-
03	2015	N	1574	-0-	-441	-0-	1574	2			N	-0-					-0-
04	1980	N	1430	-0-	-550	-0-	1430	2			N	-0-					-0-

B & B (ATOKA GRANITE WASH) 04660 003 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, L.L.C. 147699
LOTT 2 WELL #: 2 RRCID -> 213485 COMPL. DATE 07/30/2005 TOTAL DEPTH 14058 PERF. 11504 - 13896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					16
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					16
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					16
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					16
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					16
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					16

JONES 31 WELL #: 2 RRCID -> 215914 COMPL. DATE 03/03/2006 TOTAL DEPTH 14350 PERF. 14059 - 14251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3270	X	3199	-0-	-71	-0-	3162	2	37	9	N	34	127	1	1	8	36
12	3379	X	2406	-0-	-973	-0-	2391	2	15	9	N	14					50
01	3379	X	2867	-0-	-512	-0-	2856	2	11	9	N	10					60
02	3341	X	3341	-0-	-0-	-0-	3339	2	2	9	N	2					62
03	3379	X	2826	-0-	-553	-0-	2787	2	39	9	N	35					97
04	3210	X	1177	-0-	-2033	-0-	1177	2			N	-0-					97

ELMORE 32 WELL #: 7 RRCID -> 216382 COMPL. DATE 04/17/2006 TOTAL DEPTH 14455 PERF. 13908 - 14297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	X	-0-	-0-	-690	-0-					N	-0-					5
12	620	X	-0-	-0-	-620	-0-					N	-0-					5
01	0	X	-0-	-0-	-0-	-0-					N	-0-					5
02	0	X	-0-	-0-	-0-	-0-					N	-0-					5
03	0	X	-0-	-0-	-0-	-0-					N	-0-					5
04	0	X	-0-	-0-	-0-	-0-					N	-0-					5

B & B (ATOKA GRANITE WASH) //CONT.// 04660 003 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
REED 1 WELL #: 1H RRCID -> 228804 COMPL. DATE 06/01/2007 TOTAL DEPTH 12302 PERF.12800 - 14811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5850	X	4172	-0-	-1678	-0-	4083	2	89	9	N	81	193	1			29
12	6045	X	5200	-0-	-845	-0-	5048	2	152	9	N	138	130	1			37
01	6045	X	4600	-0-	-1445	-0-	4438	2	162	9	N	147					184
02	5452	X	5109	-0-	-343	-0-	4960	2	149	9	N	135	194	1			125
03	5735	X	5315	-0-	-420	-0-	5184	2	131	9	N	119	160	1			84
04	5040	X	3260	-0-	-1780	-0-	3164	2	96	9	N	87	99	1			72

B & B (GRANITE WASH) 04660 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, L.L.C. 147699
REED WELL #: 201 RRCID -> 205633 COMPL. DATE 09/22/2004 TOTAL DEPTH 13250 PERF.12278 - 13178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0		-0-	-0-	-0-	-0-					N	-0-					-0-
03	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 03/12/2015 - PLUGGED 03/12/15

REED WELL #: 101 RRCID -> 209919 COMPL. DATE 03/21/2005 TOTAL DEPTH 13200 PERF.11892 - 13018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					2
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					2
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					2
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					2
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					2
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					2

REED T WELL #: 1 RRCID -> 209962 COMPL. DATE 02/24/2005 TOTAL DEPTH 13000 PERF.11928 - 12902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	780	N	762	-0-	-18	-0-	730	2	32	9	N	29	58	1			23
12	806	N	786	-0-	-20	-0-	740	2	46	9	N	42	41	1			24
01	806	N	780	-0-	-26	-0-	746	2	34	9	N	31					55
02	725	N	715	-0-	-10	-0-	680	2	35	9	N	32	65	1			22
03	775	N	721	-0-	-54	-0-	682	2	39	9	N	35					57
*04	789	N	789	-0-	-0-	-0-	755	2	34	9	N	31					88

REED 2 WELL #: 6 RRCID -> 210026 COMPL. DATE 05/23/2005 TOTAL DEPTH 13200 PERF.11846 - 13130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

REED T WELL #: 2 RRCID -> 210624 COMPL. DATE 04/08/2005 TOTAL DEPTH 13000 PERF.12072 - 12848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					10
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					10
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					10
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					10
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					10
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					10

B & B (GRANITE WASH) //CONT.// 04660 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

REED 2 WELL #: 5 RRCID -> 211002 COMPL. DATE 06/06/2005 TOTAL DEPTH 13175 PERF.11942 - 13124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					6
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					6
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					6
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					6
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					6
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					6

REED T WELL #: 3 RRCID -> 212060 COMPL. DATE 06/28/2005 TOTAL DEPTH 13100 PERF.11810 - 12961

11	T.	A.	-0-	-0-	-0-	-0-					N	-0-					9
12	T.	A.	-0-	-0-	-0-	-0-					N	-0-					9
01	T.	A.	-0-	-0-	-0-	-0-					N	-0-					9
02	T.	A.	-0-	-0-	-0-	-0-					N	-0-					9
03	T.	A.	-0-	-0-	-0-	-0-					N	-0-					9
04	T.	A.	-0-	-0-	-0-	-0-					N	-0-					9

REED 1 WELL #: 3 RRCID -> 214009 COMPL. DATE 03/26/2006 TOTAL DEPTH 13200 PERF.12324 - 13123

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					39
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					39
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					39
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					39
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					39
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					39

REED 2 WELL #: 8 RRCID -> 214010 COMPL. DATE 08/12/2005 TOTAL DEPTH 14250 PERF.11842 - 14123

11	0	N	-0-	-0-	-0-	-0-					N	-0-					7
12	0	N	-0-	-0-	-0-	-0-					N	-0-					7
01	0	N	-0-	-0-	-0-	-0-					N	-0-					7
02	0	N	-0-	-0-	-0-	-0-					N	-0-					7
03	0	N	-0-	-0-	-0-	-0-					N	-0-					7
04	0	N	-0-	-0-	-0-	-0-					N	-0-					7

REED 2 WELL #: 7 RRCID -> 214122 COMPL. DATE 09/17/2005 TOTAL DEPTH 13000 PERF.11882 - 12941

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					6
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					6
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					6
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					6
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					6
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					6

REED T WELL #: 4 RRCID -> 214423 COMPL. DATE 08/26/2005 TOTAL DEPTH 12860 PERF.11830 - 12740

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					46
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					46
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					46
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					46
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					46
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					46

REED 2 WELL #: 202 RRCID -> 214572 COMPL. DATE 08/13/2005 TOTAL DEPTH 13030 PERF.11826 - 12968

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10

B & B (GRANITE WASH) //CONT.// 04660 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

REED T WELL #: 6 RRCID -> 215145 COMPL. DATE 12/19/2005 TOTAL DEPTH 12963 PERF.11720 - 12856

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					34
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					34
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					34
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					34
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					34
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					34

REED T WELL #: 5 RRCID -> 215199 COMPL. DATE 11/04/2005 TOTAL DEPTH 13150 PERF.11840 - 13102

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					128
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					128
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					128
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					128
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					128
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					128

REED SWD WELL #: 1 RRCID -> 215829 COMPL. DATE 02/17/2006 TOTAL DEPTH 5450 PERF. 4832 - 5326

11	INJECT	-0-	-0-	-0-	-0-					N	-0-					120
12	INJECT	-0-	-0-	-0-	-0-					N	-0-					120
01	INJECT	-0-	-0-	-0-	-0-					N	-0-					120
02	INJECT	-0-	-0-	-0-	-0-					N	319	345	1			94
03	INJECT	-0-	-0-	-0-	-0-					N	116	175	1			35
04	INJECT	-0-	-0-	-0-	-0-					N	161	176	1			20

HAMILTON 39 WELL #: 2 RRCID -> 215899 COMPL. DATE N/A TOTAL DEPTH 13137 PERF.11360 - 12486

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					29
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					29
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					29
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					29
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					29
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					29

MEEK 41 WELL #: 3 RRCID -> 215903 COMPL. DATE 03/23/2006 TOTAL DEPTH 14880 PERF.11699 - 14751

11	T. A.	-0-	-0-	-0-	-0-					N	-0-					17
12	T. A.	-0-	-0-	-0-	-0-					N	-0-					17
01	T. A.	-0-	-0-	-0-	-0-					N	-0-					17
02	T. A.	-0-	-0-	-0-	-0-					N	-0-					17
03	T. A.	-0-	-0-	-0-	-0-					N	-0-					17
04	T. A.	-0-	-0-	-0-	-0-					N	-0-					17

WEST WELL #: 1T RRCID -> 216442 COMPL. DATE 05/07/2006 TOTAL DEPTH 13200 PERF.11754 - 13053

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					18
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					18
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					18
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					18
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					18
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					18

LOTT 2 WELL #: 2 RRCID -> 217529 COMPL. DATE 07/30/2005 TOTAL DEPTH 14058 PERF.11504 - 12348

11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

B & B (GRANITE WASH) //CONT.// 04660 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

RUBY LEE WELL #: 101H RRCID -> 236013 COMPL. DATE 03/14/2008 TOTAL DEPTH 12341 PERF.12000 - 14945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4218	X	4218	-0-	-0-	-0-	4116	2	102	9	N	93	192	1	1	8	194
12	4223	X	4223	-0-	-0-	-0-	4048	2	175	9	N	159	195	1			158
01	4740	X	4740	-0-	-0-	-0-	4604	2	136	9	N	124	188	1			94
02	4358	X	4358	-0-	-0-	-0-	4222	2	136	9	N	124	135	1	4	8	79
03	3596	X	3163	-0-	-433	-0-	2985	2	178	9	N	162	103	1			138
*04	3487	X	3487	-0-	-0-	-0-	3464	2	23	9	N	21	103	1			56

LOTT 2 WELL #: 3H RRCID -> 246839 COMPL. DATE 12/22/2008 TOTAL DEPTH 11534 PERF.11545 - 15422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8100	X	6565	-0-	-1535	-0-	6377	2	188	9	N	171	99	1			141
12	7688	X	6366	-0-	-1322	-0-	6224	2	142	9	N	129					270
01	7688	X	5428	-0-	-2260	-0-	5323	2	105	9	N	95	314	1			51
02	7192	X	6559	-0-	-633	-0-	6361	2	198	9	N	180					231
03	9857	X	9857	-0-	-0-	-0-	9509	2	348	9	N	316	386	1			161
*04	9137	X	9137	-0-	-0-	-0-	8862	2	275	9	N	250					411

REED T WELL #: 7H RRCID -> 248233 COMPL. DATE 06/23/2008 TOTAL DEPTH 14570 PERF.12222 - 14484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12300	X	12189	-0-	-111	-0-	11912	2	277	9	N	252	301	1			151
12	12400	X	12099	-0-	-301	-0-	11866	2	233	9	N	212	190	1			173
01	12400	X	11665	-0-	-735	-0-	11351	2	314	9	N	285	391	1			67
02	11805	X	11805	-0-	-0-	-0-	11442	2	363	9	N	330	335	1	1	8	61
03	13316	X	13316	-0-	-0-	-0-	12883	2	433	9	N	394	312	1	1	8	142
*04	13095	X	13095	-0-	-0-	-0-	12687	2	408	9	N	371	457	1			56

REED T WELL #: 8H RRCID -> 249369 COMPL. DATE 03/19/2009 TOTAL DEPTH 12210 PERF.12190 - 14368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6178	X	6178	-0-	-0-	-0-	6048	2	130	9	N	118	177	1			87
12	5956	X	5956	-0-	-0-	-0-	5791	2	165	9	N	150	143	1			94
01	6092	X	6092	-0-	-0-	-0-	5873	2	219	9	N	199	191	1			102
02	5441	X	5441	-0-	-0-	-0-	5309	2	132	9	N	120	180	1	1	8	41
03	5285	X	5285	-0-	-0-	-0-	5119	2	166	9	N	151	157	1			35
04	4590	X	4418	-0-	-172	-0-	4287	2	131	9	N	119	107	1			47

REED 2 WELL #: 9H RRCID -> 250047 COMPL. DATE 02/27/2009 TOTAL DEPTH 12241 PERF.12240 - 14302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1170	X	-0-	-0-	-1170	-0-					N	83	97	1			139
12	8651	X	8651	-0-	-0-	-0-	8521	2	130	9	N	118	2	8			255
01	12934	X	12934	-0-	-0-	-0-	12721	2	213	9	N	194	355	1	1	8	93
02	12386	X	12386	-0-	-0-	-0-	12101	2	285	9	N	259	223	1	9	8	120
03	10621	X	10621	-0-	-0-	-0-	10345	2	276	9	N	251	246	1	2	8	123
*04	11007	X	11007	-0-	-0-	-0-	10706	2	301	9	N	274	320	1			77

RUBY LEE WELL #: 102H RRCID -> 254567 COMPL. DATE 12/02/2009 TOTAL DEPTH 12319 PERF.12447 - 16733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11724	X	11724	-0-	-0-	-0-	11468	2	256	9	N	233	192	1	2	8	224
12	10967	X	10967	-0-	-0-	-0-	10697	2	270	9	N	245	385	1	5	8	79
01	11014	X	11014	-0-	-0-	-0-	10731	2	283	9	N	257	225	1			111
02	10796	X	10796	-0-	-0-	-0-	10570	2	226	9	N	205	85	1	9	8	222
03	12415	X	12415	-0-	-0-	-0-	12193	2	222	9	N	202	329	1	3	8	92
*04	11572	X	11572	-0-	-0-	-0-	11354	2	218	9	N	198	186	1			104

RUBY LEE WELL #: 103H RRCID -> 255527 COMPL. DATE 01/11/2010 TOTAL DEPTH 12260 PERF.12499 - 15348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

B & B (GRANITE WASH) //CONT.// 04660 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
RUBY LEE WELL #: 104H RRCID -> 257214 COMPL. DATE 04/09/2010 TOTAL DEPTH 14145 PERF.14310 - 18603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	37138	X	36442	-0-	-696	-0-	36368	2	74	9	N	67	104	1	1	8	82
08	36828	X	36164	-0-	-664	-0-	36091	2	73	9	N	66	9	8			139
09	35640	X	34458	-0-	-1182	-0-	34379	2	79	9	N	72	17	8			194
10	36611	X	35783	-0-	-828	-0-	35704	2	79	9	N	72	149	1	9	8	108
11	35400	X	34255	-0-	-1145	-0-	34177	2	78	9	N	71	100	1	12	8	67
12	36270	X	35385	-0-	-885	-0-	35293	2	92	9	N	84	17	8			134
01	36177	X	35103	-0-	-1074	-0-	35015	2	88	9	N	80	137	1	19	8	58
02	33466	X	32491	-0-	-975	-0-	32391	2	100	9	N	91	61	1	27	8	61
03	35774	X	34205	-0-	-1569	-0-	34137	2	68	9	N	62	9	8			114
04	34260	X	32982	-0-	-1278	-0-	32921	2	61	9	N	55	89	1			80

WEST WELL #: T 1H RRCID -> 259614 COMPL. DATE 09/21/2010 TOTAL DEPTH 12123 PERF.12404 - 17078

11	13530	X	13293	-0-	-237	-0-	12832	2	461	9	N	419	359	1	2	8	245
12	15051	X	15051	-0-	-0-	-0-	14465	2	586	9	N	533	570	1	4	8	204
01	15251	X	15251	-0-	-0-	-0-	14738	2	513	9	N	466	582	1	2	8	86
02	14765	X	14765	-0-	-0-	-0-	14292	2	473	9	N	430	346	1	7	8	163
03	15823	X	15823	-0-	-0-	-0-	15351	2	472	9	N	429	448	1	3	8	141
*04	15309	X	15309	-0-	-0-	-0-	14848	2	461	9	N	419	357	1			203

WEST WELL #: T 2H RRCID -> 259655 COMPL. DATE 08/30/2010 TOTAL DEPTH 12188 PERF.12660 - 17328

11	27390	X	26167	-0-	-1223	-0-	25338	2	829	9	N	754	775	1	2	8	214
12	27094	X	26024	-0-	-1070	-0-	25268	2	756	9	N	687	778	1	1	8	122
01	27094	X	25757	-0-	-1337	-0-	24900	2	857	9	N	779	582	1	1	8	318
02	25346	X	23517	-0-	-1829	-0-	22909	2	608	9	N	553	831	1	3	8	37
03	27094	X	24443	-0-	-2651	-0-	23654	2	789	9	N	717	634	1	1	8	119
04	26160	X	23198	-0-	-2962	-0-	22431	2	767	9	N	697	572	1			244

O'BRIEN WELL #: 2102H RRCID -> 259762 COMPL. DATE 01/17/2011 TOTAL DEPTH 12151 PERF.12280 - 16593

11	15480	X	13706	-0-	-1774	-0-	13259	2	447	9	N	406	276	1	1	8	232
12	14911	X	14758	-0-	-153	-0-	14218	2	540	9	N	491	452	1	1	8	270
01	14911	X	14379	-0-	-532	-0-	13826	2	553	9	N	503	658	1	1	8	114
02	13949	X	12626	-0-	-1323	-0-	12184	2	442	9	N	402	249	1	3	8	264
03	14880	X	13684	-0-	-1196	-0-	13304	2	380	9	N	345	361	1	1	8	247
*04	14465	X	14465	-0-	-0-	-0-	13975	2	490	9	N	445	383	1			309

MEEK 41 WELL #: 4H RRCID -> 262480 COMPL. DATE 05/17/2011 TOTAL DEPTH 12043 PERF.12250 - 16420

11	18632	X	18632	-0-	-0-	-0-	17892	2	740	9	N	673	460	1	2	8	342
12	20150	X	20017	-0-	-133	-0-	19357	2	660	9	N	600	705	1			237
01	20150	X	19742	-0-	-408	-0-	18942	2	800	9	N	727	763	1	11	8	190
02	18850	X	18796	-0-	-54	-0-	18251	2	545	9	N	495	384	1	5	8	296
03	20026	X	19579	-0-	-447	-0-	18723	2	856	9	N	778	766	1	5	8	303
04	19380	X	18682	-0-	-698	-0-	18036	2	646	9	N	587	687	1	5	8	198

RUBY LEE WELL #: 105H RRCID -> 264771 COMPL. DATE 11/21/2011 TOTAL DEPTH 12099 PERF.12228 - 16665

11	9300	X	8019	-0-	-1281	-0-	7492	2	527	9	N	479	460	1	1	8	179
12	9114	X	7971	-0-	-1143	-0-	7445	2	526	9	N	478	387	1	1	8	269
01	9114	X	8892	-0-	-222	-0-	8196	2	696	9	N	633	757	1	1	8	144
02	8526	X	8335	-0-	-191	-0-	7754	2	581	9	N	528	449	1	2	8	221
03	9581	X	9581	-0-	-0-	-0-	8914	2	667	9	N	606	630	1	2	8	195
*04	9432	X	9432	-0-	-0-	-0-	8770	2	662	9	N	602	678	1			119

B & B (GRANITE WASH) //CONT.// 04660 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
LOTT 2 WELL #: 6H RRCID -> 265828 COMPL. DATE 09/13/2011 TOTAL DEPTH 11597 PERF.11678 - 16013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13315	X	13315	-0-	-0-	-0-	12906	2	409	9	N	372	247	1			205
12	15065	X	15065	-0-	-0-	-0-	14720	2	345	9	N	314	380	1			139
01	14383	X	14383	-0-	-0-	-0-	13893	2	490	9	N	445	385	1	1	8	198
02	13427	X	13115	-0-	-312	-0-	12683	2	432	9	N	393	492	1			99
03	15066	X	12305	-0-	-2761	-0-	11955	2	350	9	N	318	188	1	3	8	226
04	14580	X	12021	-0-	-2559	-0-	11607	2	414	9	N	376	382	1			220

HAMILTON 39 WELL #: 3H RRCID -> 267090 COMPL. DATE 06/05/2012 TOTAL DEPTH 11681 PERF.11785 - 16153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13500	X	9934	-0-	-3566	-0-	9277	2	657	9	N	597	645	1	3	8	63
12	10385	X	10000	-0-	-385	-0-	9437	2	563	9	N	512	535	1	13	8	27
01	10385	X	10263	-0-	-122	-0-	9449	2	814	9	N	740	606	1	6	8	155
02	9732	X	9732	-0-	-0-	-0-	9041	2	691	9	N	628	725	1	11	8	47
03	10385	X	10202	-0-	-183	-0-	9550	2	652	9	N	593	569	1	16	8	55
04	9930	X	7895	-0-	-2035	-0-	7320	2	575	9	N	523	534	1	2	8	42

WEST WELL #: T 4H RRCID -> 271317 COMPL. DATE 11/12/2013 TOTAL DEPTH 12215 PERF.12495 - 17172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30540	X	26906	-0-	-3634	-0-	26261	2	645	9	N	586	566	1	2	8	219
12	28768	X	27004	-0-	-1764	-0-	26377	2	627	9	N	570	578	1	3	8	208
01	28768	X	25883	-0-	-2885	-0-	25318	2	565	9	N	514	582	1	2	8	138
02	26912	X	23593	-0-	-3319	-0-	23092	2	501	9	N	455	525	1	2	8	66
03	28768	X	24758	-0-	-4010	-0-	24073	2	685	9	N	623	539	1	1	8	149
04	26910	X	23281	-0-	-3629	-0-	22634	2	647	9	N	588	452	1			285

WEST WELL #: T 3H RRCID -> 275782 COMPL. DATE 02/19/2014 TOTAL DEPTH 12499 PERF.12720 - 17517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	18693	X	14663	-0-	-4030	-0-	13672	2	991	9	N	901	935	1	1	8	309
08	17763	X	14482	-0-	-3281	-0-	13447	2	1035	9	N	941	936	1	7	8	307
09	15780	X	13638	-0-	-2142	-0-	12652	2	986	9	N	896	944	1	13	8	246
10	15345	X	13465	-0-	-1880	-0-	12480	2	985	9	N	895	733	1	6	8	402
11	14850	X	12114	-0-	-2736	-0-	11257	2	857	9	N	779	859	1	8	8	314
12	12803	X	12301	-0-	-502	-0-	11426	2	875	9	N	795	819	1	10	8	280
01	12803	X	11904	-0-	-899	-0-	11049	2	855	9	N	777	800	1	5	8	252
02	11977	X	11210	-0-	-767	-0-	10390	2	820	9	N	745	792	1	19	8	186
03	12803	X	11325	-0-	-1478	-0-	10512	2	813	9	N	739	788	1	6	8	131
04	12120	X	10859	-0-	-1261	-0-	10481	2	378	9	N	344	191	1			284

DEVON ENERGY PRODUCTION CO, L.P. 216378
LOTT 1 WELL #: 1 RRCID -> 251181 COMPL. DATE 05/28/2009 TOTAL DEPTH 14800 PERF.11722 - 14626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	20313	X	20313	-0-	-0-	-0-	2098	1	18140	2	Y	68	1	8			255
							75	9									
12	3038	X	2268	-0-	-770	-0-	2201	1	67	9	Y	61	192	1			124
01	3038	X	2273	-0-	-765	-0-	2201	1	72	9	Y	65					189
02	23123	X	23123	-0-	-0-	-0-	2059	1	20989	2	Y	68	13	8			244
							75	9									
03	24665	X	24665	-0-	-0-	-0-	2201	1	22392	2	Y	65	187	1	7	8	115
							72	9									
*04	22037	X	22037	-0-	-0-	-0-	2130	1	19827	2	Y	73	23	8			165
							80	9									

B & B (GRANITE WASH) //CONT.// 04660 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. 252131
RUBY LEE WELL #: 104 RRCID -> 108227 COMPL. DATE 04/04/1983 TOTAL DEPTH 14813 PERF.12279 - 12408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					34
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					34
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					34
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					34
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					34
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					34

THOMAS WELL #: 203 RRCID -> 131682 COMPL. DATE 07/31/1989 TOTAL DEPTH 12500 PERF.12120 - 12433

11	14B2	EXT	-0-	-0-	-0-	251					Y	-0-					48
12	14B2	EXT	-0-	-0-	-0-	251					Y	-0-					48
01	14B2	EXT	-0-	-0-	-0-	251					Y	-0-					48
02	14B2	EXT	-0-	-0-	-0-	251					Y	-0-					48
03	14B2	EXT	-0-	-0-	-0-	251					Y	-0-					48
04	14B2	EXT	-0-	-0-	-0-	251					Y	-0-					48

LEE, RUBY 4 WELL #: 204 RRCID -> 222839 COMPL. DATE 08/03/2006 TOTAL DEPTH 12500 PERF.12097 - 12155

11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FRYE 9 WELL #: 1 RRCID -> 224173 COMPL. DATE 08/04/2006 TOTAL DEPTH 15175 PERF.14154 - 14514

11	1858	N	1858	-0-	-0-	-0-	1835	2	23	9	N	21					163
12	2340	N	2340	-0-	-0-	-0-	300	1	2003	2	N	34					197
							37	9									
01	2707	N	2707	-0-	-0-	-0-	312	1	2366	2	N	26	96	1			127
							29	9									
02	2057	N	2057	-0-	-0-	-0-	292	1	1740	2	N	23					150
							25	9									
*03	1701	N	1701	-0-	-0-	-0-	282	1	1396	2	N	21					171
							23	9									
04	1590	N	1496	-0-	-94	-0-	1484	2	12	9	N	11					182

FRYE 9 WELL #: 2 RRCID -> 227986 COMPL. DATE 02/09/2007 TOTAL DEPTH 15533 PERF.15364 - 15470

11	0	N	-0-	-0-	-0-	-0-					N	-0-					57
12	0	N	-0-	-0-	-0-	-0-					N	-0-					57
01	0	N	-0-	-0-	-0-	-0-					N	-0-					57
02	0	N	-0-	-0-	-0-	-0-					N	-0-					57
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					57
04	0	N	-0-	-0-	-0-	-0-					N	-0-					56

HUFF 2 WELL #: 5 RRCID -> 232590 COMPL. DATE 09/10/2007 TOTAL DEPTH 15550 PERF.12404 - 15446

11	1980	N	1951	-0-	-29	-0-	827	1	1099	2	Y	23					107
							25	9									
12	2332	N	2332	-0-	-0-	-0-	741	1	1569	2	Y	20					127
							22	9									
01	1767	N	574	-0-	-1193	-0-	307	1	261	2	Y	5					132
							6	9									
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					132
03	2325	N	-0-	-0-	-2325	-0-					Y	-0-					132
04	570	N	-0-	-0-	-570	-0-					Y	-0-					132

B & B (GRANITE WASH) //CONT.// 04660 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FRYE 9 WELL #: 4 RRCID -> 236249 COMPL. DATE 12/18/2007 TOTAL DEPTH 15844 PERF.15248 - 15688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	3073	-0-	73	491	3048	2	25	9	N	23	179	1			23
12	3100	N	4465	-0-	1365	1856	300	1	4132	2	N	30					53
							33	9									
01	3658	X	1802	-0-	-1856	-0-	332	1	1461	2	N	8	48	1			13
							9	9									
02	2494	X	139	-0-	-2355	-0-	139	2			N	-0-					13
03	2666	X	881	-0-	-1785	-0-	881	2			N	-0-					13
04	2580	X	234	-0-	-2346	-0-	234	2			N	-0-					13

HUFF 32 WELL #: 5 RRCID -> 236328 COMPL. DATE 03/24/2008 TOTAL DEPTH 15560 PERF.12046 - 15460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2010	X	1676	-0-	-334	-0-	45	1	1584	2	Y	43	184	1			120
							47	9									
12	1977	N	1977	-0-	-0-	-0-	51	1	1848	2	Y	71					191
							78	9									
01	1980	N	1980	-0-	-0-	-0-	51	1	1852	2	Y	70	2	1			259
							77	9									
02	1869	N	1869	-0-	-0-	-0-	49	1	1762	2	Y	53	184	1			128
							58	9									
*03	2008	N	2008	-0-	-0-	-0-	55	1	1886	2	Y	61	2	1			187
							67	9									
*04	1950	N	1950	-0-	-0-	-0-	54	1	1839	2	Y	52	1	1			238
							57	9									

HUFF 2 WELL #: 6 RRCID -> 236880 COMPL. DATE 03/29/2008 TOTAL DEPTH 15525 PERF.12552 - 14392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3600	X	2011	-0-	-1589	-0-	874	1	1123	2	Y	13					92
							14	9									
12	3069	X	2092	-0-	-977	-0-	1046	1	1021	2	Y	23					115
							25	9									
01	3069	X	910	-0-	-2159	-0-	620	1	281	2	Y	8					123
							9	9									
02	2755	X	321	-0-	-2434	-0-	321	1			Y	-0-					123
*03	4691	X	4691	-0-	-0-	-0-	227	1	4445	2	Y	17					140
							19	9									
04	2010	X	1978	-0-	-32	-0-	54	1	1907	2	Y	15					155
							17	9									

LENOCH 2 WELL #: 1 RRCID -> 236921 COMPL. DATE N/A TOTAL DEPTH N/A PERF.11658 - 14524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	44	182	1			33
12	284	N	284	-0-	-0-	-0-	240	1	44	9	N	40					73
01	905	N	905	-0-	-0-	-0-	90	1	731	2	N	76					149
							84	9									
02	0	N	-0-	-0-	-0-	-0-					N	2	140	1			11
03	279	N	-0-	-0-	-279	-0-					N	-0-					11
04	870	N	-0-	-0-	-870	-0-					N	-0-					11

FRYE 9 WELL #: 5 RRCID -> 246772 COMPL. DATE 12/27/2008 TOTAL DEPTH 15520 PERF.14734 - 15452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1770	N	1445	-0-	-325	-0-	1437	2	8	9	N	7					50
12	1902	N	1902	-0-	-0-	-0-	270	1	1621	2	N	10					60
							11	9									
01	1829	N	-0-	-0-	-1829	-0-					N	1	47	1			14
02	0	N	-0-	-0-	-0-	-0-					N	-0-					14
03	1891	N	-0-	-0-	-1891	-0-					N	-0-					14
04	0	N	-0-	-0-	-0-	-0-					N	-0-					14

B & B (GRANITE WASH) //CONT.// 04660 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HUFF 32 WELL #: 7 RRCID -> 247749 COMPL. DATE 09/17/2008 TOTAL DEPTH 15509 PERF.11974 - 15425

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3506	X	3506	-0-	-0-	-0-	1367	1	2094	2	Y	41	2	1			167
							45	9									
12	3317	X	2669	-0-	-648	-0-	1292	1	1347	2	Y	27	1	1			193
							30	9									
01	3720	X	765	-0-	-2955	-0-	751	1	14	9	Y	13	188	1			18
02	3480	X	58	-0-	-3422	-0-	58	1			Y	-0-					18
03	3720	X	1354	-0-	-2366	-0-	78	1	1240	2	Y	33	1	1			50
							36	9									
04	3510	X	1839	-0-	-1671	-0-	82	1	1725	2	Y	29					79
							32	9									

HUFF 32 WELL #: 6 RRCID -> 247930 COMPL. DATE 11/22/2008 TOTAL DEPTH 15250 PERF.12080 - 15134

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4350	X	4320	-0-	-30	-0-	1323	1	2978	2	Y	17	2	1			162
							19	9									
12	5208	X	4040	-0-	-1168	-0-	1401	1	2598	2	Y	37	1	1			198
							41	9									
01	5208	X	4190	-0-	-1018	-0-	1435	1	2711	2	Y	40	184	1			54
							44	9									
02	4043	X	4043	-0-	-0-	-0-	1354	1	2642	2	Y	43	3	1			94
							47	9									
03	4464	X	4356	-0-	-108	-0-	1441	1	2870	2	Y	41	4	1			131
							45	9									
04	4320	X	3718	-0-	-602	-0-	1148	1	2526	2	Y	40	2	1			169
							44	9									

HUFF 32 WELL #: 8 RRCID -> 249558 COMPL. DATE 01/17/2009 TOTAL DEPTH 15500 PERF.12066 - 15444

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4149	X	4149	-0-	-0-	-0-	896	1	3214	2	Y	35	2	1			103
							39	9									
12	4193	X	4193	-0-	-0-	-0-	1412	1	2740	2	Y	37	1	1			139
							41	9									
01	3627	X	1516	-0-	-2111	-0-	575	1	927	2	Y	13	3	1			149
							14	9									
02	3393	X	58	-0-	-3335	-0-	58	1			Y	-0-					149
03	4278	X	1620	-0-	-2658	-0-	81	1	1515	2	Y	22	1	1			170
							24	9									
04	4140	X	1402	-0-	-2738	-0-	77	1	1297	2	Y	25	181	1			14
							28	9									

LE NORMAN OPERATING LLC 491579
MCCOY 27 WELL #: 1 RRCID -> 196336 COMPL. DATE 06/04/2003 TOTAL DEPTH 16680 PERF.12262 - 12335

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	-0-	-0-	-180	-0-					N	-0-					25
12	217	N	180	-0-	-37	-0-	180	2			N	-0-					25
01	121	N	121	-0-	-0-	-0-	121	2			N	-0-					25
02	106	N	106	-0-	-0-	-0-	106	2			N	-0-					25
03	186	N	30	-0-	-156	-0-	30	2			N	-0-					25
04	120	N	-0-	-0-	-120	-0-					N	-0-					25

BABA (BROWN DOLOMITE) 04876 500 NON-ASSOCIATED ONE WELL CNTY: HARTLEY
FORTAY, INC. 277925
NATIONAL PRAIRIE DAIRY FARMS 3 WELL #: 1 RRCID -> 259656 COMPL. DATE 04/02/2010 TOTAL DEPTH 6650 PERF. 3783 - 3833

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	258	N	258	-0-	-0-	-0-	258	2			N	-0-					-0-
12	291	N	291	-0-	-0-	-0-	291	2			N	-0-					-0-
01	310	N	196	-0-	-114	-0-	196	2			N	-0-					-0-
02	364	N	364	-0-	-0-	-0-	364	2			N	-0-					-0-
03	309	N	309	-0-	-0-	-0-	309	2			N	-0-					-0-
04	180	N	57	-0-	-123	-0-	57	2			N	-0-					-0-

BAR NINE (BROWN DOLOMITE) 05538 300 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
C. O. OIL AND GAS, LLC 120745
PRICE, T. J. WELL #: 1 RRCID -> 056646 COMPL. DATE 05/01/1973 TOTAL DEPTH 4470 PERF. 3117 - 3136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PRICE, T.J. WELL #: 2 RRCID -> 056647 COMPL. DATE 01/15/1979 TOTAL DEPTH 3310 PERF. 3124 - 3136

11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRANKIE WELL #: 1 RRCID -> 116991 COMPL. DATE 05/10/1985 TOTAL DEPTH 4144 PERF. 3137 - 3172

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LINDA WELL #: 1 RRCID -> 119659 COMPL. DATE 12/30/1985 TOTAL DEPTH 3255 PERF. 3080 - 3142

11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

GINGER WELL #: 1 RRCID -> 123890 COMPL. DATE N/A TOTAL DEPTH 3185 PERF. 3114 - 3126

11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LINN OPERATING, INC. 501545
KAY WELL #: 1 RRCID -> 177638 COMPL. DATE 04/11/2000 TOTAL DEPTH 6609 PERF. 3044 - 3136

11	2070	X	1284	-0-	-786	-0-	90	1	1194	2	N	-0-					-0-
12	2232	X	675	-0-	-1557	-0-	76	1	599	2	N	-0-					-0-
01	2232	X	1595	-0-	-637	-0-	94	1	1501	2	N	-0-					-0-
02	2088	X	1844	-0-	-244	-0-	78	1	1766	2	N	-0-					-0-
03	1915	X	1915	-0-	-0-	-0-	90	1	1825	2	N	-0-					-0-
*04	1876	X	1876	-0-	-0-	-0-	60	1	1816	2	N	-0-					-0-

BARLOW (MORROW) 05727 498 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
APACHE CORPORATION 027200
CUTTER, ETHEL K. -A- WELL #: 1 RRCID -> 021752 COMPL. DATE 10/03/1955 TOTAL DEPTH N/A PERF. 7947 - 7986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	#	-0-	-0-	-0-	-0-					N	-0-					8
12	0	#	-0-	-0-	-0-	-0-					N	-0-					8
01	0	#	-0-	-0-	-0-	-0-					N	-0-					8
02	0	#	-0-	-0-	-0-	-0-					N	-0-					8
03	0	#	-0-	-0-	-0-	-0-					N	-0-					8
*04	0	#	-0-	-0-	-0-	-0-					N	-0-					8

BARTON CREEK (MORROW LOWER) 05960 600 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
AMARILLO EXPLORATION, INC. 016802
WATERS WELL #: 3328R RRCID -> 246456 COMPL. DATE 07/15/2008 TOTAL DEPTH 10882 PERF.10496 - 10512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5220	X	5081	-0-	-139	-0-	5048	2	33	9	N	30					67
12	5667	X	5667	-0-	-0-	-0-	5623	2	44	9	N	40					107
01	5208	X	5069	-0-	-139	-0-	5019	2	50	9	N	45					152
02	4901	X	4552	-0-	-349	-0-	4511	2	41	9	N	37					189
03	5673	X	5072	-0-	-601	-0-	5072	2			N	-0-					189
04	5490	X	4448	-0-	-1042	-0-	4448	2			N	-0-					189

APACHE CORPORATION 027200
KELLN 327 WELL #: 1 RRCID -> 211350 COMPL. DATE 07/26/2005 TOTAL DEPTH 10970 PERF.10497 - 10616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1860	X	1425	-0-	-435	-0-	1425	2			N	-0-					6
12	1829	X	1456	-0-	-373	-0-	1456	2			N	-0-					6
01	1550	X	1413	-0-	-137	-0-	1413	2			N	-0-					6
02	1550	X	1550	-0-	-0-	-0-	1550	2			N	-0-					6
03	2128	X	2128	-0-	-0-	-0-	2128	2			N	-0-					6
*04	2061	X	2061	-0-	-0-	-0-	2061	2			N	-0-					6

LE NORMAN OPERATING LLC 491579
MCGARRAUGH WELL #: 1204 RRCID -> 204056 COMPL. DATE 08/22/2004 TOTAL DEPTH 11262 PERF.11078 - 11116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					12

BEAL (MORROW LOWER) 06427 250 ASSOCIATED 49B CNTY: LIPSCOMB
ATHENA ENERGY, INC. 036051
BART WELL #: 1 RRCID -> 051420 COMPL. DATE 09/23/1971 TOTAL DEPTH 10564 PERF.10324 - 10330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					78
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					78
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					78
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					78
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					78
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					78

BEAL (MORROW LOWER) //CONT.// 06427 250 ASSOCIATED 49B CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
BARTON TRUST WELL #: 1 RRCID -> 180345 COMPL. DATE 09/01/2000 TOTAL DEPTH 10825 PERF. 7744 - 10442

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1590	#	1358	-0-		-232		-0-	38	1 2 4	1318	3	N	-0-					-0-
12	1643	#	1221	-0-		-422		-0-	33	1 2 4	1186	3	N	-0-					-0-
01	1643	#	1338	-0-		-305		-0-	36	1 2 4	1300	3	N	-0-					-0-
02	1450	#	1157	-0-		-293		-0-	32	1 2 4	1123	3	N	-0-					-0-
03	1395	#	1014	-0-		-381		-0-	22	1 2 4	990	3	N	-0-					-0-
04	1350	#	1100	-0-		-250		-0-	30	1 2 4	1068	3	N	-0-					-0-

PORTER WELL #: 2 RRCID -> 196295 COMPL. DATE 03/21/2003 TOTAL DEPTH 10500 PERF.10005 - 10244

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2250	#	2205	-0-		-45		-0-	38	1 2 4	2165	3	N	-0-					114
12	2449	#	2083	-0-		-366		-0-	33	1 2 4	2048	3	N	-0-					114
01	2914	#	2216	-0-		-698		-0-	37	1 2 4	2177	3	N	-0-					114
02	2291	#	2040	-0-		-251		-0-	31	1 2 4	2007	3	N	-0-					114
03	2325	#	2154	-0-		-171		-0-	30	1 2 4	2122	3	N	-0-					114
04	2220	#	2042	-0-		-178		-0-	29	1 2 4	2011	3	N	-0-					114

BARTON, HUGH D. WELL #: 4 RRCID -> 196555 COMPL. DATE 03/31/2003 TOTAL DEPTH 10850 PERF. 7794 - 10500

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-		-0-		19					N	-0-					-0-
12	14B2	EXT	-0-	-0-		-0-		19					N	-0-					-0-
01	14B2	EXT	-0-	-0-		-0-		19					N	-0-					-0-
02	14B2	EXT	-0-	-0-		-0-		19					N	-0-					-0-
03	14B2	EXT	-0-	-0-		-0-		19					N	-0-					-0-
04	14B2	EXT	-0-	-0-		-0-		19					N	-0-					-0-

CONOCOPHILLIPS COMPANY 172232
FELKER -A- WELL #: 1 RRCID -> 055920 COMPL. DATE 12/15/1968 TOTAL DEPTH 10615 PERF. 9722 - 10504

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3660	#	3597	-0-		-63		-0-	45	1	3552	3	N	-0-					18
12	3782	#	3666	-0-		-116		-0-	47	1	3619	3	N	-0-					18
01	3782	#	3506	-0-		-276		-0-	47	1	3459	3	N	-0-					18
02	3538	#	2953	-0-		-585		-0-	44	1	2909	3	N	-0-					18
03	3782	#	3764	-0-		-18		-0-	3764	3			N	-0-					18
04	3600	#	3565	-0-		-35		-0-	3565	3			N	-0-					18

LE NORMAN OPERATING LLC 491579
BARTON ESTATE WELL #: 3T RRCID -> 175429 COMPL. DATE 06/07/1999 TOTAL DEPTH 10800 PERF.10522 - 10538

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1500	#	1207	-0-		-293		-0-	1207	2			N	-0-					97
12	2039	R	2039	-0-		-0-		-0-	2039	2			N	-0-					97
01	1550	#	1374	-0-		-176		-0-	1374	2			N	-0-					97
02	1450	#	1022	-0-		-428		-0-	1022	2			N	-0-					97
03	5739	R	5739	-0-		-0-		-0-	5673	2	66	9	N	60					157
*04	5938	R	5938	-0-		-0-		-0-	5913	2	25	9	N	23					180

BEAL (MORROW UPPER) 06427 500 ASSOCIATED 49B CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
BEAL, GEORGE E. ET AL WELL #: 2 RRCID -> 198367 COMPL. DATE 08/01/2003 TOTAL DEPTH 10778 PERF. 7930 - 10554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8248	R	8248	-0-	-0-	-0-	161	1	8085	3	N	-0-					186
							2	4									
12	8822	R	8822	-0-	-0-	-0-	184	1	8636	3	N	-0-					186
							2	4									
01	9017	R	9017	-0-	-0-	-0-	206	1	8809	3	N	-0-					186
							2	4									
02	6965	R	6965	-0-	-0-	-0-	135	1	6816	3	N	11					197
							2	4	12	9							
03	8412	R	8412	-0-	-0-	-0-	161	1	8249	3	N	-0-					197
							2	4									
*04	7867	R	7867	-0-	-0-	-0-	130	1	7735	3	N	-0-					197
							2	4									

LE NORMAN OPERATING LLC 491579
BARTON ESTATE WELL #: 3C RRCID -> 175431 COMPL. DATE 06/07/1999 TOTAL DEPTH 10800 PERF. 9769 - 9779

11	0	#	-0-	-0-	-0-	-0-					N	-0-					87
12	0	#	-0-	-0-	-0-	-0-					N	-0-					87
01	0	#	-0-	-0-	-0-	-0-					N	-0-					87
02	0	#	-0-	-0-	-0-	-0-					N	-0-					87
03	0	#	-0-	-0-	-0-	-0-					N	-0-					87
04	0	#	-0-	-0-	-0-	-0-					N	-0-					87

BECHOLD (MORROW LOWER) 06587 500 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
J-BREX COMPANY 427513
SCHULTZ WELL #: 1 RRCID -> 105344 COMPL. DATE 10/07/1982 TOTAL DEPTH 9129 PERF. 8878 - 8940

11	150	N	138	-0-	-12	-0-	138	2			N	-0-					-0-
12	155	N	146	-0-	-9	-0-	146	2			N	-0-					-0-
01	155	N	147	-0-	-8	-0-	147	2			N	-0-					-0-
02	149	N	149	-0-	-0-	-0-	149	2			N	-0-					-0-
03	155	N	124	-0-	-31	-0-	124	2			N	-0-					-0-
04	150	N	97	-0-	-53	-0-	97	2			N	-0-					-0-

BECHTHOLD (TONKAWA) 06589 500 ASSOCIATED 49B CNTY: LIPSCOMB
APACHE CORPORATION 027200
BECHTOLD UNIT WELL #: 1 RRCID -> 021759 COMPL. DATE 04/14/1962 TOTAL DEPTH 6260 PERF. 6120 - 6153

11	960	#	864	-0-	-96	-0-	864	2			N	-0-					123
12	930	#	906	-0-	-24	-0-	906	2			N	-0-					123
01	930	#	899	-0-	-31	-0-	899	2			N	-0-					123
02	847	R	847	-0-	-0-	-0-	847	2			N	-0-					123
03	948	R	948	-0-	-0-	-0-	948	2			N	-0-					123
*04	913	R	913	-0-	-0-	-0-	913	2			N	-0-					123

B AND G PRODUCTION, INC. 039870
TEARE, J. W., ET AL, UNIT WELL #: 1 RRCID -> 021761 COMPL. DATE 11/13/1962 TOTAL DEPTH 6240 PERF. 6152 - 6186

11	330	#	310	-0-	-20	-0-	310	2			N	-0-					-0-
12	323	R	323	-0-	-0-	-0-	323	2			N	-0-					-0-
01	320	R	320	-0-	-0-	-0-	320	2			N	-0-					-0-
02	290	#	286	-0-	-4	-0-	286	2			N	-0-					-0-
03	310	#	293	-0-	-17	-0-	293	1			N	-0-					-0-
04	300	#	276	-0-	-24	-0-	276	2			N	-0-					-0-

BECHTHOLD (TONKAWA) //CONT.// 06589 500 ASSOCIATED 49B CNTY: LIPSCOMB
FAULCONER, VERNON E., INC. 263701
CUNNINGHAM, M. F. WELL #: 1 RRCID -> 033204 COMPL. DATE 10/28/1963 TOTAL DEPTH 6250 PERF. 6126 - 6143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1022	R	1022	-0-	-0-	-0-	1022	2			N	-0-					49
12	1121	R	1121	-0-	-0-	-0-	1121	2			N	-0-					49
01	1117	R	1117	-0-	-0-	-0-	1117	2			N	-0-					49
02	1038	R	1038	-0-	-0-	-0-	1038	2			N	-0-					49
03	1116	#	1084	-0-	-32	-0-	1084	2			N	-0-					49
04	1080	#	1031	-0-	-49	-0-	1031	2			N	-0-					49

KAISER-FRANCIS OIL COMPANY 450175
SLOUGH, HENRY WELL #: 1 RRCID -> 021763 COMPL. DATE 09/01/1961 TOTAL DEPTH 6200 PERF. 6072 - 6110

11	1320	#	1236	-0-	-84	-0-	30	1	1194	2	N	11					83
							12	9									
12	1364	#	1348	-0-	-16	-0-	31	1	1219	2	N	89					172
							98	9									
01	1364	#	1222	-0-	-142	-0-	31	1	1189	2	N	2					174
							2	9									
02	1218	#	1158	-0-	-60	-0-	29	1	1111	2	N	16					190
							18	9									
03	1333	#	1208	-0-	-125	-0-	31	1	1177	2	N	-0-					190
04	1290	#	1145	-0-	-145	-0-	1142	2	3	9	N	3					193

MEWBOURNE OIL COMPANY 562560
BELL WELL #: 5 RRCID -> 128086 COMPL. DATE 01/20/1989 TOTAL DEPTH 8416 PERF. 6182 - 8277

11	270	#	262	-0-	-8	-0-	30	1	232	2	N	-0-					-0-
12	279	#	274	-0-	-5	-0-	31	1	243	2	N	-0-					-0-
01	279	#	266	-0-	-13	-0-	31	1	235	2	N	-0-					-0-
02	261	#	239	-0-	-22	-0-	29	1	210	2	N	-0-					-0-
03	279	#	258	-0-	-21	-0-	31	1	227	2	N	-0-					-0-
04	270	#	248	-0-	-22	-0-	30	1	218	2	N	-0-					-0-

BECK (CHESTER) 06609 200 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
UNIT PETROLEUM COMPANY 877099
BECK WELL #: 1 RRCID -> 089915 COMPL. DATE 08/30/1980 TOTAL DEPTH 7650 PERF. 7596 - 7608

11	1080	N	962	-0-	-118	-0-	962	2			N	-0-					-0-
12	1085	N	1018	-0-	-67	-0-	1018	2			N	-0-					-0-
01	1054	N	1023	-0-	-31	-0-	1023	2			N	-0-					-0-
02	986	N	986	-0-	-0-	-0-	986	2			N	-0-					-0-
03	1057	N	1057	-0-	-0-	-0-	1057	2			N	-0-					-0-
*04	1042	N	1042	-0-	-0-	-0-	1042	2			N	-0-					-0-

BEGERT (10,200) 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION 027200
WASHITA RIVER 34 WELL #: 3 RRCID -> 264875 COMPL. DATE 03/10/2011 TOTAL DEPTH 13400 PERF. 11174 - 13259

11	2247	N	2247	-0-	-0-	-0-	530	1	1683	2	N	31	180	1			42
							34	9									
12	2596	N	2596	-0-	-0-	-0-	599	1	1956	2	N	37					79
							41	9									
01	2365	N	2365	-0-	-0-	-0-	665	1	1681	2	N	17					96
							19	9									
02	2056	N	2056	-0-	-0-	-0-	505	1	1509	2	N	38					134
							42	9									
03	1798	N	1451	-0-	-347	-0-	536	1	882	2	N	30					164
							33	9									
04	1740	N	509	-0-	-1231	-0-	224	1	218	2	N	61	183	1			42
							67	9									

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION //CONT.// 027200
STICKLEY WELL #: 1242HB RRCID -> 266126 COMPL. DATE 09/25/2011 TOTAL DEPTH 12049 PERF.12265 - 16565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5250	X	3603	-0-	-1647	-0-	666	1	2827	2	N	100	192	1			55
							110	9									
12	5270	X	3699	-0-	-1571	-0-	635	1	2968	2	N	87					142
							96	9									
01	4650	X	3625	-0-	-1025	-0-	628	1	2900	2	N	88	188	1			42
							97	9									
02	4350	X	3773	-0-	-577	-0-	518	1	3165	2	N	82					124
							90	9									
03	4619	X	4452	-0-	-167	-0-	692	1	3680	2	N	73	179	1			18
							80	9									
*04	4270	X	4270	-0-	-0-	-0-	677	1	3509	2	N	76					94
							84	9									

TEPE WELL #: 138HB RRCID -> 266856 COMPL. DATE 11/23/2011 TOTAL DEPTH 11374 PERF.11760 - 15774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7140	X	4596	-0-	-2544	-0-	1103	1	3320	2	N	157	179	1			144
							173	9									
12	6293	X	5155	-0-	-1138	-0-	1541	1	3410	2	N	185	186	1			143
							204	9									
01	6426	X	6426	-0-	-0-	-0-	1451	1	4782	2	N	175	191	1			127
							193	9									
02	6211	X	6211	-0-	-0-	-0-	1550	1	4488	2	N	157	182	1			102
							173	9									
03	6687	X	6687	-0-	-0-	-0-	1665	1	4825	2	N	179	179	1			102
							197	9									
*04	6412	X	6412	-0-	-0-	-0-	1616	1	4643	2	N	139	186	1			55
							153	9									

BOWERS WELL #: 104HC RRCID -> 267235 COMPL. DATE 02/26/2012 TOTAL DEPTH 11621 PERF.11911 - 15897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	21420	X	18895	-0-	-2525	-0-	818	1	17760	2	N	288	381	1			149
							317	9									
12	18208	X	18208	-0-	-0-	-0-	811	1	17097	2	N	273	190	1			232
							300	9									
01	21173	X	17926	-0-	-3247	-0-	865	1	16767	2	N	267	382	1			117
							294	9									
02	19343	X	16496	-0-	-2847	-0-	833	1	15354	2	N	281	191	1			207
							309	9									
03	19530	X	17126	-0-	-2404	-0-	890	1	15884	2	N	320	375	1			152
							352	9									
04	17325	X	16370	-0-	-955	-0-	886	1	15206	2	N	253	190	1			215
							278	9									

ENERVEST OPERATING, L.L.C. 252131
BEGERT TRUST 6 WELL #: 1 RRCID -> 236841 COMPL. DATE 04/01/2008 TOTAL DEPTH 13340 PERF.11182 - 13296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1920	N	1724	-0-	-196	-0-	1718	2	6	9	N	5					207
12	1895	N	1895	-0-	-0-	-0-	1873	2	22	9	N	20					227
01	1922	N	1847	-0-	-75	-0-	1828	2	19	9	N	17					244
02	2027	N	2027	-0-	-0-	-0-	293	1	1731	2	N	3					247
							3	9									
*03	2040	N	2040	-0-	-0-	-0-	201	1	1828	2	N	10	184	1			73
							11	9									
*04	1755	N	1755	-0-	-0-	-0-	1738	2	17	9	N	15					88

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ELM CREEK RANCH 46 WELL #: 1 RRCID -> 236850 COMPL. DATE 03/13/2008 TOTAL DEPTH 13500 PERF.11212 - 13470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1950	N	1712	-0-	-238	-0-	68	1	1640	2	N	4					193
							4	9									
12	2068	N	2068	-0-	-0-	-0-	341	1	1685	2	N	38	189	1			42
							42	9									
01	1891	N	155	-0-	-1736	-0-	152	1	3	9	N	3					45
02	1659	N	1659	-0-	-0-	-0-	29	1	1599	2	N	28					73
							31	9									
03	2077	N	1752	-0-	-325	-0-	31	1	1711	2	N	9					82
							10	9									
*04	1630	N	1630	-0-	-0-	-0-	30	1	1598	2	N	2					84
							2	9									

BEGERT TRUST 4 WELL #: 1 RRCID -> 236905 COMPL. DATE 01/20/2008 TOTAL DEPTH 13500 PERF.11128 - 13348

11	1080	N	993	-0-	-87	-0-	993	2			N	-0-					217
12	1216	N	1216	-0-	-0-	-0-	210	1	1006	2	N	-0-					217
01	1333	N	261	-0-	-1072	-0-	261	1			N	-0-					217
02	1211	N	1211	-0-	-0-	-0-	282	1	923	2	N	5					222
							6	9									
*03	1273	N	1273	-0-	-0-	-0-	312	1	954	2	N	6					228
							7	9									
*04	869	N	869	-0-	-0-	-0-	10	1	849	2	N	9	166	1			71
							10	9									

BEGERT TRUST 31 WELL #: 1 RRCID -> 236910 COMPL. DATE 01/28/2008 TOTAL DEPTH 13450 PERF.11386 - 13258

11	1410	N	1397	-0-	-13	-0-	30	1	1354	2	N	12					73
							13	9									
12	1503	N	1503	-0-	-0-	-0-	231	1	1270	2	N	2					75
							2	9									
01	1705	N	343	-0-	-1362	-0-	323	1	20	9	N	18					93
02	1572	N	1572	-0-	-0-	-0-	321	1	1216	2	N	32					125
							35	9									
03	1488	N	1372	-0-	-116	-0-	71	1	1282	2	N	17					142
							19	9									
*04	1263	N	1263	-0-	-0-	-0-	31	1	1223	2	N	8					150
							9	9									

BEGERT TRUST 5 WELL #: 1 RRCID -> 237692 COMPL. DATE 04/23/2008 TOTAL DEPTH 13255 PERF.11192 - 13245

11	2729	N	2729	-0-	-0-	-0-	2683	2	46	9	N	42					298
12	2708	N	2708	-0-	-0-	-0-	2673	2	35	9	N	32	193	1			137
01	2666	N	2564	-0-	-102	-0-	2518	2	46	9	N	42					179
02	2683	N	2683	-0-	-0-	-0-	292	1	2347	2	N	40					219
							44	9									
*03	2790	N	2790	-0-	-0-	-0-	90	1	2659	2	N	37	170	1			86
							41	9									
*04	2509	N	2509	-0-	-0-	-0-	2473	2	36	9	N	33					119

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131

ELM CREEK RANCH 35 WELL #: 1 RRCID -> 238631 COMPL. DATE 05/16/2008 TOTAL DEPTH 13317 PERF.11114 - 13258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2370	N	2178	-0-	-192	-0-	68	1	2071	2	N	35					190
							39	9									
12	2291	N	2291	-0-	-0-	-0-	341	1	1903	2	N	43	191	1			42
							47	9									
01	2635	N	345	-0-	-2290	-0-	343	1	2	9	N	2					44
02	2234	N	2234	-0-	-0-	-0-	321	1	1857	2	N	51					95
							56	9									
03	2294	N	2097	-0-	-197	-0-	162	1	1918	2	N	15					110
							17	9									
*04	1891	N	1891	-0-	-0-	-0-	30	1	1840	2	N	19					129
							21	9									

ELM CREEK RANCH 36 WELL #: 1 RRCID -> 238848 COMPL. DATE 05/08/2008 TOTAL DEPTH 13480 PERF.11118 - 13356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1590	N	1514	-0-	-76	-0-	1514	2			N	-0-					52
12	1594	N	1594	-0-	-0-	-0-	1540	2	54	9	N	49					101
01	1767	N	-0-	-0-	-1767	-0-					N	12					113
02	1544	N	1544	-0-	-0-	-0-	1439	2	105	9	N	95					208
03	1581	N	1553	-0-	-28	-0-	1522	2	31	9	N	28	191	1			45
*04	1442	N	1442	-0-	-0-	-0-	1439	2	3	9	N	3					48

ELM CREEK RANCH 45 WELL #: 2 RRCID -> 239819 COMPL. DATE 07/27/2008 TOTAL DEPTH 13350 PERF.11262 - 13260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1530	N	1474	-0-	-56	-0-	38	1	1425	2	N	10					144
							11	9									
12	1803	N	1803	-0-	-0-	-0-	310	1	1457	2	N	33					177
							36	9									
01	1705	N	343	-0-	-1362	-0-	312	1	31	9	N	28	190	1			15
02	1486	N	1486	-0-	-0-	-0-	282	1	1196	2	N	7					22
							8	9									
03	1798	N	1522	-0-	-276	-0-	60	1	1450	2	N	11					33
							12	9									
*04	1365	N	1365	-0-	-0-	-0-	1355	2	10	9	N	9					42

ELM CREEK RANCH 34 WELL #: 1 RRCID -> 241154 COMPL. DATE 06/24/2008 TOTAL DEPTH 13275 PERF.12612 - 13210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1916	N	1916	-0-	-0-	-0-	1916	2			N	-0-					149
12	1974	N	1974	-0-	-0-	-0-	1974	2			N	-0-					149
01	2170	N	-0-	-0-	-2170	-0-					N	-0-					149
02	1620	N	1620	-0-	-0-	-0-	1620	2			N	-0-					149
03	1984	N	1893	-0-	-91	-0-	1893	2			N	-0-					149
*04	1813	N	1813	-0-	-0-	-0-	1785	2	28	9	N	25					174

HELTON 6 WELL #: 1 RRCID -> 241401 COMPL. DATE 07/11/2008 TOTAL DEPTH 14200 PERF.11167 - 13168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2585	N	2585	-0-	-0-	-0-	2556	2	29	9	N	26	190	1			58
12	1177	N	1177	-0-	-0-	-0-	1176	2	1	9	N	1					59
01	2292	N	2292	-0-	-0-	-0-	2290	2	2	9	N	2					61
02	2796	N	2796	-0-	-0-	-0-	292	1	2456	2	N	44					105
							48	9									
*03	2787	N	2787	-0-	-0-	-0-	131	1	2546	2	N	100					205
							110	9									
*04	2288	N	2288	-0-	-0-	-0-	2275	2	13	9	N	12					217

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131

ELM CREEK RANCH 6 WELL #: 1 RRCID -> 242157 COMPL. DATE 07/09/2008 TOTAL DEPTH 13250 PERF.11124 - 13214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1110	N	874	-0-	-236	-0-	874	2			N	-0-					63
12	852	N	852	-0-	-0-	-0-	837	2	15	9	N	14					77
01	992	N	861	-0-	-131	-0-	861	2			N	-0-					77
02	963	N	963	-0-	-0-	-0-	957	2	6	9	N	5					82
*03	1136	N	1136	-0-	-0-	-0-	70	1	1057	2	N	8					90
							9	9									
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					90

ELM CREEK RANCH 5 WELL #: 1 RRCID -> 242164 COMPL. DATE 05/03/2008 TOTAL DEPTH 13400 PERF.11300 - 13354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2520	N	2222	-0-	-298	-0-	20	1	2194	2	N	7					93
							8	9									
12	2391	N	2391	-0-	-0-	-0-	310	1	2048	2	N	30					123
							33	9									
01	2573	N	332	-0-	-2241	-0-	312	1	20	9	N	18					141
02	2389	N	2389	-0-	-0-	-0-	292	1	2065	2	N	29					170
							32	9									
03	2387	N	2326	-0-	-61	-0-	131	1	2188	2	N	6					176
							7	9									
*04	2181	N	2181	-0-	-0-	-0-	2127	2	54	9	N	49	177	1			48

ELM CREEK RANCH 46 WELL #: 2 RRCID -> 242607 COMPL. DATE 07/21/2008 TOTAL DEPTH 13300 PERF.11214 - 13198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2370	N	2086	-0-	-284	-0-	2073	2	13	9	N	12					106
12	2493	N	2493	-0-	-0-	-0-	300	1	2187	2	N	5					111
							6	9									
01	2635	N	312	-0-	-2323	-0-	312	1			N	-0-					111
02	2195	N	2195	-0-	-0-	-0-	282	1	1907	2	N	5					116
							6	9									
03	2480	N	1748	-0-	-732	-0-	1748	2			N	-0-					116
*04	2179	N	2179	-0-	-0-	-0-	2179	2			N	-0-					116

WASHITA RIVER 40 WELL #: 1 RRCID -> 242759 COMPL. DATE 08/12/2008 TOTAL DEPTH 14550 PERF.11484 - 13498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2370	N	2124	-0-	-246	-0-	2124	2			N	-0-					108
12	2034	N	2034	-0-	-0-	-0-	2034	2			N	-0-					108
01	2325	N	2036	-0-	-289	-0-	2036	2			N	-0-					108
02	2288	N	2288	-0-	-0-	-0-	2127	2	161	9	N	146	191	1			63
*03	2246	N	2246	-0-	-0-	-0-	2174	2	72	9	N	65					128
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					128

FLOWERS, J. R. 2 WELL #: 1 RRCID -> 242819 COMPL. DATE 09/16/2008 TOTAL DEPTH 13375 PERF.11267 - 13262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1830	N	1755	-0-	-75	-0-	110	1	1620	2	N	23					117
							25	9									
12	1775	N	1775	-0-	-0-	-0-	150	1	1590	2	N	32					149
							35	9									
01	2077	N	121	-0-	-1956	-0-	90	1	31	9	N	28					177
02	1909	N	1909	-0-	-0-	-0-	292	1	1582	2	N	32					209
							35	9									
*03	1937	N	1937	-0-	-0-	-0-	312	1	1608	2	N	15					224
							17	9									
*04	1852	N	1852	-0-	-0-	-0-	302	1	1515	2	N	32	184	1			72
							35	9									

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FLOWERS, E. B. 41 WELL #: 1 RRCID -> 243105 COMPL. DATE 09/01/2008 TOTAL DEPTH 13575 PERF.11272 - 13540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2190	N	2117	-0-	-73	-0-	120	1	1964	2	N	30					148
							33	9									
12	2219	N	2219	-0-	-0-	-0-	150	1	2054	2	N	14					162
							15	9									
01	2449	N	110	-0-	-2339	-0-	90	1	20	9	N	18					180
02	2105	N	2105	-0-	-0-	-0-	292	1	1774	2	N	35					215
							39	9									
*03	2235	N	2235	-0-	-0-	-0-	312	1	1898	2	N	23					238
							25	9									
*04	2208	N	2208	-0-	-0-	-0-	302	1	1881	2	N	23	186	1			75
							25	9									

BEGERT TRUST 5 WELL #: 2 RRCID -> 243107 COMPL. DATE 08/04/2008 TOTAL DEPTH 13300 PERF.11169 - 13236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1110	N	992	-0-	-118	-0-	989	2	3	9	N	3					167
12	1175	N	1175	-0-	-0-	-0-	210	1	962	2	N	3					170
							3	9									
01	1178	N	312	-0-	-866	-0-	312	1			N	-0-					170
02	1247	N	1247	-0-	-0-	-0-	292	1	947	2	N	7					177
							8	9									
03	1178	N	1099	-0-	-79	-0-	70	1	1007	2	N	20	45	1			152
							22	9									
*04	963	N	963	-0-	-0-	-0-	956	2	7	9	N	6	126	1			32

BEGERT TRUST 31 WELL #: 2 RRCID -> 244167 COMPL. DATE 10/07/2008 TOTAL DEPTH 13275 PERF.11257 - 13158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	964	N	964	-0-	-0-	-0-	949	2	15	9	N	14					174
12	1186	N	1186	-0-	-0-	-0-	197	1	980	2	N	8					182
							9	9									
01	1178	N	282	-0-	-896	-0-	271	1	11	9	N	10					192
02	1208	N	1208	-0-	-0-	-0-	292	1	897	2	N	17					209
							19	9									
*03	1278	N	1278	-0-	-0-	-0-	312	1	957	2	N	8	151	1			66
							9	9									
*04	920	N	920	-0-	-0-	-0-	30	1	872	2	N	16					82
							18	9									

BOWERS 37 WELL #: 2 RRCID -> 244170 COMPL. DATE 10/18/2008 TOTAL DEPTH 13500 PERF.11225 - 13428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3090	X	3024	-0-	-66	-0-	38	1	2962	2	N	22					227
							24	9									
12	3308	X	3308	-0-	-0-	-0-	310	1	2984	2	N	13	185	1			55
							14	9									
01	3348	X	334	-0-	-3014	-0-	312	1	22	9	N	20					75
02	3132	X	3005	-0-	-127	-0-	292	1	2694	2	N	17					92
							19	9									
03	3348	X	2956	-0-	-392	-0-	60	1	2894	2	N	2					94
							2	9									
04	3210	X	2792	-0-	-418	-0-	2756	2	36	9	N	33					127

COLE 66 WELL #: 1 RRCID -> 245146 COMPL. DATE 08/24/2007 TOTAL DEPTH 13005 PERF.11985 - 12832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	749	N	749	-0-	-0-	-0-	749	2			N	-0-					52
12	718	N	718	-0-	-0-	-0-	717	2	1	9	N	1					53
01	692	N	692	-0-	-0-	-0-	690	2	2	9	N	2					55
02	637	N	637	-0-	-0-	-0-	633	2	4	9	N	4					59
03	713	N	642	-0-	-71	-0-	640	2	2	9	N	2					61
04	660	N	631	-0-	-29	-0-	629	2	2	9	N	2					63

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
E. B. FLOWERS 33 WELL #: 1 RRCID -> 246163 COMPL. DATE 08/17/2008 TOTAL DEPTH 13300 PERF.11189 - 13210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1020	N	1000	-0-	-20	-0-	110	1	876	2	N	13					140
							14	9									
12	922	N	922	-0-	-0-	-0-	150	1	758	2	N	13					153
							14	9									
01	1116	N	103	-0-	-1013	-0-	90	1	13	9	N	12					165
02	1165	N	1165	-0-	-0-	-0-	292	1	853	2	N	18					183
							20	9									
*03	1234	N	1234	-0-	-0-	-0-	312	1	901	2	N	19					202
							21	9									
*04	1169	N	1169	-0-	-0-	-0-	302	1	858	2	N	8					210
							9	9									

E.B. FLOWERS 1 WELL #: 1 RRCID -> 246180 COMPL. DATE 08/25/2008 TOTAL DEPTH 13414 PERF.11184 - 13316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	960	N	909	-0-	-51	-0-	110	1	790	2	N	8					185
							9	9									
12	858	N	858	-0-	-0-	-0-	150	1	708	2	N	-0-					185
01	1054	N	107	-0-	-947	-0-	90	1	17	9	N	15					200
02	1020	N	1020	-0-	-0-	-0-	292	1	726	2	N	2					202
							2	9									
*03	1204	N	1204	-0-	-0-	-0-	312	1	892	2	N	-0-					202
*04	1053	N	1053	-0-	-0-	-0-	302	1	751	2	N	-0-					202

FLOWERS, J. R. 42 WELL #: 1 RRCID -> 246272 COMPL. DATE 09/23/2008 TOTAL DEPTH 13579 PERF.11268 - 13493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4080	X	2737	-0-	-1343	-0-	180	1	2557	2	N	-0-					101
12	4585	X	4585	-0-	-0-	-0-	225	1	4304	2	N	51					152
							56	9									
01	4867	X	162	-0-	-4705	-0-	136	1	26	9	N	24					176
02	4553	X	4234	-0-	-319	-0-	437	1	3728	2	N	63					239
							69	9									
03	4867	X	4431	-0-	-436	-0-	468	1	3919	2	N	40					279
							44	9									
04	4440	X	4090	-0-	-350	-0-	452	1	3617	2	N	19					298
							21	9									

BEGERT TRUST 3 WELL #: 2 RRCID -> 246503 COMPL. DATE 11/13/2008 TOTAL DEPTH 13350 PERF.11620 - 13270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2460	N	1924	-0-	-536	-0-	1911	2	13	9	N	12					209
12	2238	N	2238	-0-	-0-	-0-	210	1	2010	2	N	16					225
							18	9									
01	2325	N	356	-0-	-1969	-0-	312	1	44	9	N	40	184	1			81
02	2168	N	2168	-0-	-0-	-0-	292	1	1853	2	N	21					102
							23	9									
03	2232	N	2026	-0-	-206	-0-	20	1	1985	2	N	19					121
							21	9									
*04	2153	N	2153	-0-	-0-	-0-	2133	2	20	9	N	18	68	1			71

BEGERT TRUST 43 WELL #: 2 RRCID -> 246512 COMPL. DATE 11/21/2008 TOTAL DEPTH 13376 PERF.11132 - 12575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1383	N	1383	-0-	-0-	-0-	1361	2	22	9	N	20	188	1			66
12	1657	N	1657	-0-	-0-	-0-	210	1	1424	2	N	21					87
							23	9									
01	1488	N	336	-0-	-1152	-0-	312	1	24	9	N	22					109
02	1728	N	1728	-0-	-0-	-0-	292	1	1403	2	N	30					139
							33	9									
*03	1823	N	1823	-0-	-0-	-0-	312	1	1489	2	N	20					159
							22	9									
*04	1417	N	1417	-0-	-0-	-0-	20	1	1383	2	N	13					172
							14	9									

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ELM CREEK RANCH 36 WELL #: 3 RRCID -> 246513 COMPL. DATE 12/01/2008 TOTAL DEPTH 13525 PERF.11340 - 13402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2611	N	2611	-0-	-0-	-0-	38	1	2565	2	N	7					60
							8	9									
12	2865	N	2865	-0-	-0-	-0-	310	1	2541	2	N	13					73
							14	9									
01	2852	N	316	-0-	-2536	-0-	312	1	4	9	N	4					77
02	2409	N	2409	-0-	-0-	-0-	70	1	2331	2	N	7					84
							8	9									
03	2852	N	2587	-0-	-265	-0-	2551	2	36	9	N	33					117
*04	2486	N	2486	-0-	-0-	-0-	2456	2	30	9	N	27					144

BEGERT TRUST 5 WELL #: 3 RRCID -> 246514 COMPL. DATE 11/26/2008 TOTAL DEPTH 13375 PERF.11210 - 12610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1740	N	1615	-0-	-125	-0-	1604	2	11	9	N	10					48
12	1838	N	1838	-0-	-0-	-0-	210	1	1618	2	N	9					57
							10	9									
01	1891	N	324	-0-	-1567	-0-	312	1	12	9	N	11					68
02	1863	N	1863	-0-	-0-	-0-	292	1	1558	2	N	12					80
							13	9									
03	1829	N	1772	-0-	-57	-0-	90	1	1672	2	N	9					89
							10	9									
*04	1591	N	1591	-0-	-0-	-0-	1582	2	9	9	N	8					97

BEGERT TRUST 6 WELL #: 2 RRCID -> 246515 COMPL. DATE 11/09/2008 TOTAL DEPTH 13326 PERF.11118 - 13146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2130	N	2002	-0-	-128	-0-	1983	2	19	9	N	17					138
12	2254	N	2254	-0-	-0-	-0-	210	1	2023	2	N	19					157
							21	9									
01	2356	N	330	-0-	-2026	-0-	312	1	18	9	N	16					173
02	2209	N	2209	-0-	-0-	-0-	292	1	1893	2	N	22					195
							24	9									
*03	2339	N	2339	-0-	-0-	-0-	312	1	2008	2	N	17					212
							19	9									
*04	1908	N	1908	-0-	-0-	-0-	20	1	1871	2	N	15	183	1			44
							17	9									

ELM CREEK RANCH 5 WELL #: 2 RRCID -> 246517 COMPL. DATE 11/10/2008 TOTAL DEPTH 13350 PERF.11234 - 13276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2910	X	2869	-0-	-41	-0-	38	1	2795	2	N	33					149
							36	9									
12	3250	X	3250	-0-	-0-	-0-	310	1	2845	2	N	86	190	1			45
							95	9									
01	3131	X	315	-0-	-2816	-0-	312	1	3	9	N	3					48
02	2965	X	2965	-0-	-0-	-0-	292	1	2643	2	N	27					75
							30	9									
03	3131	X	2786	-0-	-345	-0-	50	1	2723	2	N	12					87
							13	9									
04	3030	X	2625	-0-	-405	-0-	2617	2	8	9	N	7					94

ELM CREEK RANCH 35 WELL #: 4 RRCID -> 246763 COMPL. DATE 01/06/2009 TOTAL DEPTH 13300 PERF.11026 - 13150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3270	X	3051	-0-	-219	-0-	38	1	2923	2	N	82	184	1			48
							90	9									
12	3379	X	3141	-0-	-238	-0-	310	1	2829	2	N	2					50
							2	9									
01	3410	X	334	-0-	-3076	-0-	312	1	22	9	N	20					70
02	3190	X	3167	-0-	-23	-0-	292	1	2752	2	N	112					182
							123	9									
03	3410	X	3046	-0-	-364	-0-	131	1	2871	2	N	40					222
							44	9									
04	3060	X	2736	-0-	-324	-0-	2686	2	50	9	N	45	189	1			78

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131

CLARA GREEN 28 WELL #: 2 RRCID -> 247202 COMPL. DATE 12/17/2008 TOTAL DEPTH 13150 PERF.11614 - 15058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2185	N	2185	-0-	-0-	-0-	70	1	2101	2	N	13					92
							14	9									
12	2384	N	2384	-0-	-0-	-0-	290	1	2051	2	N	39					131
							43	9									
01	1829	N	173	-0-	-1656	-0-	161	1	12	9	N	11					142
02	2136	N	2136	-0-	-0-	-0-	2123	2	13	9	N	12					154
*03	2131	N	2131	-0-	-0-	-0-	2117	2	14	9	N	13					167
*04	1983	N	1983	-0-	-0-	-0-	1972	2	11	9	N	10					177

ELM CREEK RANCH 45 WELL #: 3 RRCID -> 247205 COMPL. DATE 12/14/2008 TOTAL DEPTH 13350 PERF.11127 - 13288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2430	N	2360	-0-	-70	-0-	38	1	2309	2	N	12					114
							13	9									
12	2657	N	2657	-0-	-0-	-0-	310	1	2346	2	N	1					115
							1	9									
01	2697	N	338	-0-	-2359	-0-	312	1	26	9	N	24					139
02	2612	N	2612	-0-	-0-	-0-	292	1	2197	2	N	112	189	1			62
							123	9									
03	2666	N	2450	-0-	-216	-0-	131	1	2316	2	N	3					65
							3	9									
*04	2234	N	2234	-0-	-0-	-0-	2199	2	35	9	N	32					97

E. B. FLOWERS 1 WELL #: 2 RRCID -> 247206 COMPL. DATE 01/09/2009 TOTAL DEPTH 13375 PERF.11175 - 13261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1200	N	1175	-0-	-25	-0-	110	1	1062	2	N	3					212
							3	9									
12	1240	N	1240	-0-	-0-	-0-	150	1	1073	2	N	15					227
							17	9									
01	1209	N	93	-0-	-1116	-0-	90	1	3	9	N	3					230
02	1233	N	1233	-0-	-0-	-0-	292	1	920	2	N	19					249
							21	9									
03	1240	N	1120	-0-	-120	-0-	312	1	791	2	N	15					264
							17	9									
*04	1194	N	1194	-0-	-0-	-0-	302	1	881	2	N	10					274
							11	9									

PARNELL 7 WELL #: 1 RRCID -> 247210 COMPL. DATE 01/10/2009 TOTAL DEPTH 13350 PERF.11235 - 13251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3191	X	3191	-0-	-0-	-0-	3191	2			N	-0-					192
12	3304	X	3304	-0-	-0-	-0-	3268	2	36	9	N	33					225
01	3230	X	3230	-0-	-0-	-0-	3230	2			N	-0-					225
02	3390	X	3390	-0-	-0-	-0-	229	1	3107	2	N	49					274
							54	9									
*03	3343	X	3343	-0-	-0-	-0-	3265	2	78	9	N	71	178	1			167
*04	3064	X	3064	-0-	-0-	-0-	3053	2	11	9	N	10					177

YARNOLD 42 WELL #: 1 RRCID -> 247212 COMPL. DATE 01/02/2009 TOTAL DEPTH 13050 PERF.11182 - 12974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2801	N	2801	-0-	-0-	-0-	2740	2	61	9	N	55					179
12	2836	N	2836	-0-	-0-	-0-	2816	2	20	9	N	18	185	1			12
01	2798	N	2798	-0-	-0-	-0-	2769	2	29	9	N	26					38
02	1972	N	292	-0-	-1680	-0-	292	1			N	-0-					38
*03	2877	N	2877	-0-	-0-	-0-	70	1	2785	2	N	20					58
							22	9									
*04	2673	N	2673	-0-	-0-	-0-	2644	2	29	9	N	26					84

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ELM CREEK RANCH 46 WELL #: 3 RRCID -> 247222 COMPL. DATE 12/06/2008 TOTAL DEPTH 13375 PERF.11278 - 13312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1770	N	1733	-0-	-37	-0-	38	1	1694	2	N	1					146
							1	9									
12	2056	N	2056	-0-	-0-	-0-	310	1	1690	2	N	51					197
							56	9									
01	1922	N	195	-0-	-1727	-0-	151	1	44	9	N	40	181	1			56
02	1500	N	1500	-0-	-0-	-0-	1499	2	1	9	N	1					57
03	2046	N	1627	-0-	-419	-0-	1627	2			N	-0-					57
*04	1580	N	1580	-0-	-0-	-0-	1573	2	7	9	N	6					63

BEGERT TRUST 44 WELL #: 1 RRCID -> 247224 COMPL. DATE 12/24/2008 TOTAL DEPTH 13350 PERF.11132 - 13260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1710	N	1547	-0-	-163	-0-	1515	2	32	9	N	29					114
12	1653	N	1653	-0-	-0-	-0-	210	1	1423	2	N	18					132
							20	9									
01	1798	N	345	-0-	-1453	-0-	312	1	33	9	N	30					162
02	1715	N	1715	-0-	-0-	-0-	292	1	1403	2	N	18					180
							20	9									
03	1643	N	1568	-0-	-75	-0-	60	1	1482	2	N	24					204
							26	9									
*04	1457	N	1457	-0-	-0-	-0-	1433	2	24	9	N	22	166	1			60

HELTON 6 WELL #: 3 RRCID -> 247634 COMPL. DATE 01/12/2009 TOTAL DEPTH 13375 PERF.11186 - 13283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2175	N	2175	-0-	-0-	-0-	30	1	2135	2	N	9					89
							10	9									
12	2437	N	2437	-0-	-0-	-0-	310	1	2074	2	N	48					137
							53	9									
01	2139	N	325	-0-	-1814	-0-	312	1	13	9	N	12					149
02	2383	N	2383	-0-	-0-	-0-	292	1	2062	2	N	26					175
							29	9									
*03	2323	N	2323	-0-	-0-	-0-	60	1	2257	2	N	5					180
							6	9									
*04	2176	N	2176	-0-	-0-	-0-	2137	2	39	9	N	35					215

ELM CREEK RANCH 45 WELL #: 4 RRCID -> 247888 COMPL. DATE 02/08/2009 TOTAL DEPTH 13400 PERF.11271 - 13299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1890	N	1817	-0-	-73	-0-	30	1	1734	2	N	48					215
							53	9									
12	1997	N	1997	-0-	-0-	-0-	31	1	1953	2	N	12					227
							13	9									
01	1953	N	33	-0-	-1920	-0-	31	1	2	9	N	2					229
02	1799	N	1799	-0-	-0-	-0-	29	1	1761	2	N	8					237
							9	9									
*03	2020	N	2020	-0-	-0-	-0-	31	1	1928	2	N	55					292
							61	9									
*04	1862	N	1862	-0-	-0-	-0-	30	1	1817	2	N	14	188	1			118
							15	9									

BOWERS 37 WELL #: 3 RRCID -> 247892 COMPL. DATE 02/03/2009 TOTAL DEPTH 13575 PERF.11267 - 13497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2160	N	2114	-0-	-46	-0-	38	1	2074	2	N	2					87
							2	9									
12	2355	N	2355	-0-	-0-	-0-	310	1	2026	2	N	17					104
							19	9									
01	2449	N	324	-0-	-2125	-0-	312	1	12	9	N	11					115
02	2317	N	2317	-0-	-0-	-0-	292	1	1982	2	N	39					154
							43	9									
03	2356	N	2196	-0-	-160	-0-	50	1	2132	2	N	13					167
							14	9									
*04	2074	N	2074	-0-	-0-	-0-	2035	2	39	9	N	35	187	1			15

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BEGERT TRUST 44 WELL #: 2 RRCID -> 247894 COMPL. DATE 01/24/2009 TOTAL DEPTH 13393 PERF.11131 - 13298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1980	N	1803	-0-	-177	-0-	1803	2			N	-0-					142
12	2086	N	2086	-0-	-0-	-0-	210	1	1876	2	N	-0-					142
01	2139	N	312	-0-	-1827	-0-	312	1			N	-0-					142
02	2011	N	2011	-0-	-0-	-0-	292	1	1684	2	N	32					174
							35	9									
03	2077	N	2055	-0-	-22	-0-	261	1	1753	2	N	37	187	1			24
							41	9									
*04	1733	N	1733	-0-	-0-	-0-	1707	2	26	9	N	24					48

FLOWERS, J.R. 2 WELL #: 2 RRCID -> 247896 COMPL. DATE 02/09/2009 TOTAL DEPTH 13325 PERF.11125 - 13206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2880	X	2650	-0-	-230	-0-	120	1	2499	2	N	28					135
							31	9									
12	2976	X	2749	-0-	-227	-0-	150	1	2560	2	N	35					170
							39	9									
01	3162	X	109	-0-	-3053	-0-	90	1	19	9	N	17					187
02	2958	X	NO RPT	-0-	-2958	-0-					N	NO RPT					187
03	3162	X	2796	-0-	-366	-0-	312	1	2484	2	N	-0-					179
04	2670	X	2650	-0-	-20	-0-	302	1	2347	2	N	1					180
							1	9									

ELM CREEK RANCH 34 WELL #: 2 RRCID -> 249551 COMPL. DATE 02/04/2009 TOTAL DEPTH 13300 PERF.11126 - 13189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3300	X	2863	-0-	-437	-0-	2863	2			N	-0-					24
12	3224	X	3121	-0-	-103	-0-	2978	2	143	9	N	130					154
01	3348	X	-0-	-0-	-3348	-0-					N	-0-					154
02	3132	X	2839	-0-	-293	-0-	2839	2			N	-0-					154
03	3348	X	3029	-0-	-319	-0-	2950	2	79	9	N	72					226
04	3030	X	2804	-0-	-226	-0-	10	1	2779	2	N	14	179	1			61
							15	9									

ELM CREEK RANCH 5 WELL #: 3 RRCID -> 249552 COMPL. DATE 01/28/2009 TOTAL DEPTH 13407 PERF.11372 - 12719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2193	N	2193	-0-	-0-	-0-	30	1	2143	2	N	18					129
							20	9									
12	2436	N	2436	-0-	-0-	-0-	310	1	2109	2	N	15					144
							17	9									
01	2480	N	329	-0-	-2151	-0-	312	1	17	9	N	15					159
02	2344	N	2344	-0-	-0-	-0-	292	1	2000	2	N	47					206
							52	9									
03	2449	N	2182	-0-	-267	-0-	50	1	2108	2	N	22					228
							24	9									
*04	1998	N	1998	-0-	-0-	-0-	1996	2	2	9	N	2	186	1			44

ELM CREEK RANCH 7 WELL #: 2 RRCID -> 249553 COMPL. DATE 01/23/2009 TOTAL DEPTH 13262 PERF.11282 - 13073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2370	N	2232	-0-	-138	-0-	70	1	2153	2	N	8					71
							9	9									
12	2440	N	2440	-0-	-0-	-0-	300	1	2123	2	N	15					86
							17	9									
01	2542	N	151	-0-	-2391	-0-	141	1	10	9	N	9					95
02	2020	N	2020	-0-	-0-	-0-	2009	2	11	9	N	10					105
03	2449	N	2167	-0-	-282	-0-	2158	2	9	9	N	8					113
*04	1959	N	1959	-0-	-0-	-0-	1950	2	9	9	N	8					121

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ELM CREEK RANCH 36 WELL #: 4 RRCID -> 250988 COMPL. DATE 03/09/2009 TOTAL DEPTH 13400 PERF.11128 - 13253

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	930	N	851	-0-	-79	-0-	851	2			N	-0-					134
12	971	N	971	-0-	-0-	-0-	886	2	85	9	N	77					211
01	961	N	-0-	-0-	-961	-0-					N	2					213
02	888	N	888	-0-	-0-	-0-	840	2	48	9	N	44	192	1			65
03	961	N	885	-0-	-76	-0-	884	2	1	9	N	1					66
*04	870	N	870	-0-	-0-	-0-	868	2	2	9	N	2					68

BEGERT TRUST 43 WELL #: 3 RRCID -> 250995 COMPL. DATE 04/06/2009 TOTAL DEPTH 13475 PERF.11699 - 13335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1980	N	1877	-0-	-103	-0-	30	1	1807	2	N	36	184	1			66
							40	9									
12	2138	N	2138	-0-	-0-	-0-	310	1	1822	2	N	5					71
							6	9									
01	2263	N	312	-0-	-1951	-0-	312	1			N	-0-					71
02	1950	N	1950	-0-	-0-	-0-	292	1	1652	2	N	5					76
							6	9									
03	2139	N	2017	-0-	-122	-0-	70	1	1878	2	N	63					139
							69	9									
*04	1710	N	1710	-0-	-0-	-0-	1690	2	20	9	N	18					157

E. B. FLOWERS 1 WELL #: 3 RRCID -> 251005 COMPL. DATE 05/21/2009 TOTAL DEPTH 13400 PERF.11269 - 13374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	575	-0-	-145	-0-	110	1	465	2	N	-0-					152
12	557	N	557	-0-	-0-	-0-	150	1	407	2	N	-0-					152
01	558	N	90	-0-	-468	-0-	90	1			N	-0-					152
02	669	N	669	-0-	-0-	-0-	292	1	377	2	N	-0-					152
*03	706	N	706	-0-	-0-	-0-	312	1	394	2	N	-0-					152
*04	701	N	701	-0-	-0-	-0-	302	1	399	2	N	-0-					152

BEGERT TRUST 4 WELL #: 4 RRCID -> 251019 COMPL. DATE 03/19/2009 TOTAL DEPTH 13450 PERF.11197 - 13336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1590	N	1474	-0-	-116	-0-	1454	2	20	9	N	18					182
12	1767	N	1767	-0-	-0-	-0-	210	1	1527	2	N	27					209
							30	9									
01	1798	N	345	-0-	-1453	-0-	312	1	33	9	N	30	194	1			45
02	1760	N	1760	-0-	-0-	-0-	292	1	1443	2	N	23					68
							25	9									
*03	1793	N	1793	-0-	-0-	-0-	271	1	1498	2	N	22					90
							24	9									
*04	1433	N	1433	-0-	-0-	-0-	1411	2	22	9	N	20					110

E.B. FLOWERS 33 WELL #: 3 RRCID -> 251024 COMPL. DATE 04/23/2009 TOTAL DEPTH 13300 PERF.11142 - 13120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	N	817	-0-	-23	-0-	110	1	707	2	N	-0-					162
12	866	N	866	-0-	-0-	-0-	150	1	708	2	N	7					169
							8	9									
01	930	N	99	-0-	-831	-0-	90	1	9	9	N	8					177
02	924	N	924	-0-	-0-	-0-	292	1	619	2	N	12					189
							13	9									
*03	1012	N	1012	-0-	-0-	-0-	312	1	693	2	N	6					195
							7	9									
*04	972	N	972	-0-	-0-	-0-	302	1	666	2	N	4					199
							4	9									

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131

E.B. FLOWERS 33 WELL #: 2 RRCID -> 251025 COMPL. DATE 03/18/2009 TOTAL DEPTH 13275 PERF.11152 - 13213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1560	X	1352	-0-	-208	-0-	120	1	1221	2	N	10					110
							11	9									
12	975	N	975	-0-	-0-	-0-	150	1	819	2	N	5					115
							6	9									
01	1519	N	107	-0-	-1412	-0-	90	1	17	9	N	15					130
02	1477	N	1477	-0-	-0-	-0-	292	1	1172	2	N	12					142
							13	9									
*03	1568	N	1568	-0-	-0-	-0-	312	1	1254	2	N	2					144
							2	9									
*04	1382	N	1382	-0-	-0-	-0-	302	1	1080	2	N	-0-					144

BOWERS 44 WELL #: 2 RRCID -> 251028 COMPL. DATE 04/23/2009 TOTAL DEPTH 13500 PERF.11187 - 13440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1968	N	1968	-0-	-0-	-0-	30	1	1932	2	N	5					182
							6	9									
12	2257	N	2257	-0-	-0-	-0-	310	1	1921	2	N	24	188	1			18
							26	9									
01	2263	N	320	-0-	-1943	-0-	312	1	8	9	N	7					25
02	2145	N	2145	-0-	-0-	-0-	292	1	1847	2	N	5					30
							6	9									
03	2263	N	1959	-0-	-304	-0-	60	1	1874	2	N	23					53
							25	9									
*04	1762	N	1762	-0-	-0-	-0-	1754	2	8	9	N	7					60

E. B. FLOWERS 33 WELL #: 4 RRCID -> 251032 COMPL. DATE 05/01/2009 TOTAL DEPTH 13325 PERF.11192 - 13270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1006	N	1006	-0-	-0-	-0-	300	1	696	2	N	9					240
							10	9									
12	1209	N	1209	-0-	-0-	-0-	310	1	882	2	N	15					255
							17	9									
01	930	N	324	-0-	-606	-0-	312	1	12	9	N	11					266
02	1162	N	1162	-0-	-0-	-0-	292	1	864	2	N	5					271
							6	9									
*03	1258	N	1258	-0-	-0-	-0-	312	1	925	2	N	19	182	1			108
							21	9									
*04	1109	N	1109	-0-	-0-	-0-	302	1	801	2	N	5					113
							6	9									

BEGERT TRUST 3 WELL #: 4 RRCID -> 251034 COMPL. DATE 04/14/2009 TOTAL DEPTH 13400 PERF.11677 - 13323

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1320	N	1228	-0-	-92	-0-	1218	2	10	9	N	9					200
12	1372	N	1372	-0-	-0-	-0-	179	1	1182	2	N	10					210
							11	9									
01	1457	N	323	-0-	-1134	-0-	312	1	11	9	N	10					220
02	1436	N	1436	-0-	-0-	-0-	292	1	1129	2	N	14	105	1			129
							15	9									
*03	1558	N	1558	-0-	-0-	-0-	312	1	1209	2	N	34					163
							37	9									
*04	1142	N	1142	-0-	-0-	-0-	10	1	1121	2	N	10	125	1			48
							11	9									

E.B. FLOWERS 41 WELL #: 3 RRCID -> 251184 COMPL. DATE 03/24/2009 TOTAL DEPTH 13500 PERF.11228 - 13413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2601	N	2601	-0-	-0-	-0-	120	1	2481	2	N	-0-					140
12	1675	N	1675	-0-	-0-	-0-	150	1	1525	2	N	-0-					140
01	2077	N	90	-0-	-1987	-0-	90	1			N	-0-					140
02	2012	N	2012	-0-	-0-	-0-	292	1	1720	2	N	-0-					140
*03	2037	N	2037	-0-	-0-	-0-	312	1	1725	2	N	-0-					140
*04	1920	N	1920	-0-	-0-	-0-	302	1	1618	2	N	-0-					140

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131

ELM CREEK RANCH 7 WELL #: 1 RRCID -> 251373 COMPL. DATE 03/20/2008 TOTAL DEPTH 13425 PERF.11244 - 13300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2288	N	2288	-0-	-0-	-0-	104	1	2160	2	N	22					119
							24	9									
12	2676	N	2676	-0-	-0-	-0-	434	1	2214	2	N	25					144
							28	9									
01	2325	N	368	-0-	-1957	-0-	362	1	6	9	N	5					149
02	2101	N	2101	-0-	-0-	-0-	2101	2			N	-0-					149
03	2325	N	2249	-0-	-76	-0-	2249	2			N	-0-					149
*04	2138	N	2138	-0-	-0-	-0-	2138	2			N	-0-					149

ELM CREEK 45 WELL #: 1 RRCID -> 251472 COMPL. DATE 03/17/2008 TOTAL DEPTH 13500 PERF.11123 - 13423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1084	N	1084	-0-	-0-	-0-	10	1	1063	2	N	10					53
							11	9									
12	1507	N	1507	-0-	-0-	-0-	310	1	1146	2	N	46					99
							51	9									
01	1147	N	117	-0-	-1030	-0-	111	1	6	9	N	5					104
02	1027	N	1027	-0-	-0-	-0-	1018	2	9	9	N	8					112
03	1147	N	1131	-0-	-16	-0-	1096	2	35	9	N	32					144
*04	1053	N	1053	-0-	-0-	-0-	1044	2	9	9	N	8					152

CLARA GREEN 28 WELL #: 1 RRCID -> 251473 COMPL. DATE 04/15/2008 TOTAL DEPTH 13200 PERF.11202 - 13150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	960	N	695	-0-	-265	-0-	695	2			N	-0-					102
12	730	N	730	-0-	-0-	-0-	724	2	6	9	N	5					107
01	806	N	782	-0-	-24	-0-	683	2	99	9	N	90	184	1			13
02	667	N	656	-0-	-11	-0-	652	2	4	9	N	4					17
*03	791	N	791	-0-	-0-	-0-	70	1	715	2	N	5					22
							6	9									
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					22

ELM CREEK RANCH 6 WELL #: 2 RRCID -> 251474 COMPL. DATE 11/11/2008 TOTAL DEPTH 13250 PERF.11118 - 13146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1980	N	1871	-0-	-109	-0-	70	1	1788	2	N	12					121
							13	9									
12	2139	N	2139	-0-	-0-	-0-	310	1	1809	2	N	18					139
							20	9									
01	2108	N	329	-0-	-1779	-0-	312	1	17	9	N	15					154
02	2012	N	2012	-0-	-0-	-0-	287	1	1706	2	N	17					171
							19	9									
03	2139	N	1799	-0-	-340	-0-	1782	2	17	9	N	15					186
*04	1715	N	1715	-0-	-0-	-0-	1694	2	21	9	N	19					205

ELM CREEK RANCH 46 WELL #: 4 RRCID -> 251475 COMPL. DATE 12/29/2008 TOTAL DEPTH 13300 PERF.11135 - 12610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3480	X	2819	-0-	-661	-0-	2819	2			N	-0-					48
12	3503	X	2917	-0-	-586	-0-	2917	2			N	-0-					48
01	3534	X	-0-	-0-	-3534	-0-					N	17					65
02	3306	X	2380	-0-	-926	-0-	2308	2	72	9	N	65					130
03	3534	X	3036	-0-	-498	-0-	2960	2	76	9	N	69					199
*04	2866	X	2866	-0-	-0-	-0-	2796	2	70	9	N	64	190	1			73

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131

BEGERT TRUST 4 WELL #: 2 RRCID -> 251476 COMPL. DATE 09/10/2008 TOTAL DEPTH 13250 PERF.11178 - 13101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1020	N	998	-0-	-22	-0-	989	2	9	9	N	8					125
12	1229	N	1229	-0-	-0-	-0-	210	1	1013	2	N	5					130
							6	9									
01	1116	N	321	-0-	-795	-0-	312	1	9	9	N	8					138
02	1254	N	1254	-0-	-0-	-0-	292	1	951	2	N	10					148
							11	9									
03	1240	N	1056	-0-	-184	-0-	70	1	980	2	N	5					153
							6	9									
*04	910	N	910	-0-	-0-	-0-	891	2	19	9	N	17					170

BEGERT TRUST 32 WELL #: 1 RRCID -> 251478 COMPL. DATE 03/11/2008 TOTAL DEPTH 13398 PERF.11108 - 13232

11	1290	N	838	-0-	-452	-0-	838	2			N	-0-					32
12	1217	N	1217	-0-	-0-	-0-	1217	2			N	-0-					32
01	1013	N	1013	-0-	-0-	-0-	1013	2			N	-0-					32
02	895	N	895	-0-	-0-	-0-	895	2			N	-0-					32
*03	824	N	824	-0-	-0-	-0-	824	2			N	-0-					32
*04	749	N	749	-0-	-0-	-0-	719	2	30	9	N	27	32	1			27

BEGERT TRUST 4 WELL #: 3 RRCID -> 251737 COMPL. DATE 02/07/2009 TOTAL DEPTH 13400 PERF.11222 - 13307

11	1140	N	973	-0-	-167	-0-	961	2	12	9	N	11					232
12	1263	N	1263	-0-	-0-	-0-	210	1	1040	2	N	12					244
							13	9									
01	1240	N	329	-0-	-911	-0-	312	1	17	9	N	15	175	1			84
02	1252	N	1252	-0-	-0-	-0-	292	1	948	2	N	11					95
							12	9									
03	1271	N	1009	-0-	-262	-0-	20	1	981	2	N	7					102
							8	9									
*04	1000	N	1000	-0-	-0-	-0-	976	2	24	9	N	22					124

TEPE ESTATE 37 WELL #: 1 RRCID -> 252057 COMPL. DATE 01/10/2008 TOTAL DEPTH 13100 PERF.11392 - 12952

11	694	N	694	-0-	-0-	-0-	694	2			N	-0-					172
12	652	N	652	-0-	-0-	-0-	652	2			N	-0-					172
01	682	N	653	-0-	-29	-0-	653	2			N	-0-					172
02	667	N	587	-0-	-80	-0-	587	2			N	-0-					172
*03	709	N	709	-0-	-0-	-0-	703	2	6	9	N	5					177
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					177

J. R. FLOWERS 2 WELL #: 3 RRCID -> 252610 COMPL. DATE 04/17/2009 TOTAL DEPTH 13350 PERF.11137 - 13289

11	2310	N	2145	-0-	-165	-0-	120	1	2023	2	N	2					157
							2	9									
12	2120	N	2120	-0-	-0-	-0-	150	1	1970	2	N	-0-					157
01	2604	N	90	-0-	-2514	-0-	90	1			N	-0-					157
02	2223	N	2223	-0-	-0-	-0-	292	1	1928	2	N	3					160
							3	9									
*03	2336	N	2336	-0-	-0-	-0-	312	1	2024	2	N	-0-					160
*04	2105	N	2105	-0-	-0-	-0-	302	1	1801	2	N	2					162
							2	9									

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
E.B. FLOWERS 41 WELL #: 4 RRCID -> 252616 COMPL. DATE 04/21/2009 TOTAL DEPTH 13575 PERF.11355 - 13477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2190	N	1943	-0-	-247	-0-	180	1	1761	2	N	2					119
							2	9									
12	1913	N	1913	-0-	-0-	-0-	225	1	1679	2	N	8					127
							9	9									
01	2077	N	182	-0-	-1895	-0-	136	1	46	9	N	42					169
02	2122	N	2122	-0-	-0-	-0-	437	1	1676	2	N	8					177
							9	9									
*03	2608	N	2608	-0-	-0-	-0-	468	1	2083	2	N	52	192	1			37
							57	9									
*04	2166	N	2166	-0-	-0-	-0-	452	1	1714	2	N	-0-					37

J.R. FLOWERS 42 WELL #: 3 RRCID -> 252620 COMPL. DATE 05/11/2009 TOTAL DEPTH 13400 PERF.11141 - 13321

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1950	N	1913	-0-	-37	-0-	120	1	1793	2	N	-0-					190
12	2002	N	2002	-0-	-0-	-0-	150	1	1852	2	N	-0-					190
01	2046	N	173	-0-	-1873	-0-	90	1	83	9	N	75					265
02	2179	N	2179	-0-	-0-	-0-	292	1	1887	2	N	-0-					265
*03	2208	N	2208	-0-	-0-	-0-	312	1	1896	2	N	-0-					265
*04	2001	N	2001	-0-	-0-	-0-	302	1	1699	2	N	-0-					265

ELM CREEK RANCH 47 WELL #: 4 RRCID -> 252656 COMPL. DATE 02/21/2009 TOTAL DEPTH 13300 PERF.11601 - 13174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2760	X	2504	-0-	-256	-0-	2495	2	9	9	N	8					79
12	2542	N	2542	-0-	-0-	-0-	2534	2	8	9	N	7					86
01	2883	N	-0-	-0-	-2883	-0-					N	-0-					86
02	2367	N	2367	-0-	-0-	-0-	2330	2	37	9	N	34					120
*03	2556	N	2556	-0-	-0-	-0-	2506	2	50	9	N	45					165
*04	2461	N	2461	-0-	-0-	-0-	2356	2	105	9	N	95	187	1			73

E.B. FLOWERS 41 WELL #: 2 RRCID -> 252659 COMPL. DATE 03/03/2009 TOTAL DEPTH 13500 PERF.11306 - 13421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2527	N	2527	-0-	-0-	-0-	120	1	2343	2	N	58					145
							64	9									
12	2144	N	2144	-0-	-0-	-0-	150	1	1957	2	N	34					179
							37	9									
01	2201	N	124	-0-	-2077	-0-	90	1	34	9	N	31					210
02	2664	N	2664	-0-	-0-	-0-	292	1	2295	2	N	70	193	1			87
							77	9									
*03	2813	N	2813	-0-	-0-	-0-	312	1	2448	2	N	48					135
							53	9									
*04	2589	N	2589	-0-	-0-	-0-	302	1	2244	2	N	39					174
							43	9									

ELM CREEK RANCH 5 WELL #: 4 RRCID -> 252660 COMPL. DATE 02/28/2009 TOTAL DEPTH 13525 PERF.11376 - 13338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4650	X	4401	-0-	-249	-0-	38	1	4345	2	N	16					106
							18	9									
12	4822	X	4822	-0-	-0-	-0-	310	1	4509	2	N	3					109
							3	9									
01	4712	X	348	-0-	-4364	-0-	312	1	36	9	N	33					142
02	4408	X	3949	-0-	-459	-0-	292	1	3626	2	N	28					170
							31	9									
03	4712	X	4164	-0-	-548	-0-	131	1	4007	2	N	24					194
							26	9									
04	4560	X	3761	-0-	-799	-0-	3760	2	1	9	N	1					195

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BEGERT TRUST 43 WELL #: 4 RRCID -> 252662 COMPL. DATE 05/08/2009 TOTAL DEPTH 13450 PERF.11171 - 13386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2250	N	2016	-0-	-234	-0-	30	1	1968	2	N	16	185	1			98
							18	9									
12	2453	N	2453	-0-	-0-	-0-	310	1	2111	2	N	29					127
							32	9									
01	2325	N	76	-0-	-2249	-0-	70	1	6	9	N	5					132
02	1917	N	1917	-0-	-0-	-0-	1871	2	46	9	N	42					174
03	2449	N	2036	-0-	-413	-0-	1972	2	64	9	N	58	184	1			48
*04	1860	N	1860	-0-	-0-	-0-	1858	2	2	9	N	2					50

BEGERT TRUST 3 WELL #: 3 RRCID -> 252665 COMPL. DATE 03/27/2009 TOTAL DEPTH 13350 PERF.11308 - 13227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2040	N	1968	-0-	-72	-0-	1947	2	21	9	N	19					249
12	2151	N	2151	-0-	-0-	-0-	210	1	1939	2	N	2					251
							2	9									
01	2201	N	315	-0-	-1886	-0-	312	1	3	9	N	3					254
02	2134	N	2134	-0-	-0-	-0-	292	1	1807	2	N	32	182	1			104
							35	9									
03	2139	N	1962	-0-	-177	-0-	30	1	1896	2	N	33					137
							36	9									
*04	1887	N	1887	-0-	-0-	-0-	1854	2	33	9	N	30					167

ELM CREEK RANCH 36 WELL #: 2 RRCID -> 252721 COMPL. DATE 10/01/2008 TOTAL DEPTH 13400 PERF.11202 - 12676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2340	N	2125	-0-	-215	-0-	30	1	2087	2	N	7					62
							8	9									
12	2313	N	2313	-0-	-0-	-0-	301	1	1988	2	N	22					84
							24	9									
01	2542	N	351	-0-	-2191	-0-	312	1	39	9	N	35					119
02	2355	N	2355	-0-	-0-	-0-	292	1	2056	2	N	6					125
							7	9									
*03	2373	N	2373	-0-	-0-	-0-	131	1	2199	2	N	39					164
							43	9									
*04	2171	N	2171	-0-	-0-	-0-	2097	2	74	9	N	67	188	1			43

BOWERS 44 WELL #: 1 RRCID -> 252838 COMPL. DATE 05/30/2008 TOTAL DEPTH 13447 PERF.11274 - 13402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	995	N	995	-0-	-0-	-0-	988	2	7	9	N	6					165
12	1259	N	1259	-0-	-0-	-0-	210	1	1041	2	N	7					172
							8	9									
01	527	N	329	-0-	-198	-0-	312	1	17	9	N	15					187
02	1266	N	1266	-0-	-0-	-0-	292	1	966	2	N	7					194
							8	9									
*03	1149	N	1149	-0-	-0-	-0-	80	1	1059	2	N	9	161	1			42
							10	9									
*04	1031	N	1031	-0-	-0-	-0-	1025	2	6	9	N	5					47

BEGERT TRUST 32 WELL #: 3 RRCID -> 253338 COMPL. DATE 03/16/2009 TOTAL DEPTH 13325 PERF.11242 - 13175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1380	N	1253	-0-	-127	-0-	1242	2	11	9	N	10					53
12	1390	N	1390	-0-	-0-	-0-	210	1	1156	2	N	22					75
							24	9									
01	1488	N	327	-0-	-1161	-0-	312	1	15	9	N	14					89
02	1432	N	1432	-0-	-0-	-0-	292	1	1111	2	N	26					115
							29	9									
*03	1404	N	1404	-0-	-0-	-0-	191	1	1209	2	N	4					119
							4	9									
*04	1262	N	1262	-0-	-0-	-0-	1251	2	11	9	N	10					129

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131

J.R. FLOWERS 42 WELL #: 4 RRCID -> 253343 COMPL. DATE 06/01/2009 TOTAL DEPTH 13406 PERF.11137 - 13324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2400	N	2216	-0-	-184	-0-	120	1	2079	2	N	15					103
							17	9									
12	2461	N	2461	-0-	-0-	-0-	150	1	2278	2	N	30					133
							33	9									
01	2387	N	108	-0-	-2279	-0-	90	1	18	9	N	16					149
02	2454	N	2454	-0-	-0-	-0-	292	1	2141	2	N	19					168
							21	9									
*03	2613	N	2613	-0-	-0-	-0-	312	1	2276	2	N	23					191
							25	9									
*04	2453	N	2453	-0-	-0-	-0-	302	1	2125	2	N	24					215
							26	9									

J. R. FLOWERS 2 WELL #: 4 RRCID -> 253346 COMPL. DATE 06/05/2009 TOTAL DEPTH 13350 PERF.11240 - 13268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2550	N	2186	-0-	-364	-0-	110	1	2054	2	N	20					90
							22	9									
12	2472	N	2472	-0-	-0-	-0-	150	1	2285	2	N	34					124
							37	9									
01	2852	N	119	-0-	-2733	-0-	90	1	29	9	N	26					150
02	2394	N	2394	-0-	-0-	-0-	292	1	2076	2	N	24					174
							26	9									
03	2480	N	2249	-0-	-231	-0-	312	1	1915	2	N	20					194
							22	9									
*04	2311	N	2311	-0-	-0-	-0-	302	1	1995	2	N	13					207
							14	9									

BEGERT TRUST 32 WELL #: 4 RRCID -> 253347 COMPL. DATE 06/15/2009 TOTAL DEPTH 13305 PERF.11253 - 13248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1380	N	1121	-0-	-259	-0-	1118	2	3	9	N	3					212
12	1279	N	1279	-0-	-0-	-0-	210	1	1056	2	N	12					224
							13	9									
01	1550	N	310	-0-	-1240	-0-	292	1	18	9	N	16					240
02	1487	N	1487	-0-	-0-	-0-	282	1	1186	2	N	17	180	1			77
							19	9									
03	1271	N	1268	-0-	-3	-0-	90	1	1159	2	N	17					94
							19	9									
*04	1092	N	1092	-0-	-0-	-0-	1083	2	9	9	N	8					102

ELM CREEK RANCH 7 WELL #: 3 RRCID -> 253348 COMPL. DATE 08/08/2009 TOTAL DEPTH 13225 PERF.11106 - 13049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1890	N	1701	-0-	-189	-0-	70	1	1619	2	N	11					89
							12	9									
12	2098	N	2098	-0-	-0-	-0-	310	1	1769	2	N	17					106
							19	9									
01	2108	N	326	-0-	-1782	-0-	312	1	14	9	N	13					119
02	2033	N	2033	-0-	-0-	-0-	292	1	1737	2	N	4					123
							4	9									
03	2108	N	1958	-0-	-150	-0-	70	1	1874	2	N	13					136
							14	9									
*04	1766	N	1766	-0-	-0-	-0-	1752	2	14	9	N	13					149

ELM CREEK RANCH 47 WELL #: 2 RRCID -> 253352 COMPL. DATE 01/18/2009 TOTAL DEPTH 13300 PERF.11143 - 13214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2986	X	2986	-0-	-0-	-0-	2986	2			N	-0-					91
12	3069	X	3002	-0-	-67	-0-	3002	2			N	-0-					91
01	3069	X	-0-	-0-	-3069	-0-					N	-0-					91
02	2917	X	2917	-0-	-0-	-0-	2829	2	88	9	N	80					171
*03	3099	X	3099	-0-	-0-	-0-	3005	2	94	9	N	85	187	1			69
04	2970	X	2840	-0-	-130	-0-	2840	2			N	-0-					69

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FLOWERS, E. B. 1 WELL #: 4 RRCID -> 253445 COMPL. DATE 05/18/2009 TOTAL DEPTH 13400 PERF.11160 - 13350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1800	N	1711	-0-	-89	-0-	110	1	1570	2	N	28					111
							31	9									
12	1694	N	1694	-0-	-0-	-0-	150	1	1509	2	N	32					143
							35	9									
01	1953	N	127	-0-	-1826	-0-	90	1	37	9	N	34					177
02	1673	N	1673	-0-	-0-	-0-	292	1	1358	2	N	21					198
							23	9									
*03	1893	N	1893	-0-	-0-	-0-	312	1	1538	2	N	39					237
							43	9									
*04	1769	N	1769	-0-	-0-	-0-	302	1	1434	2	N	30					267
							33	9									

FLOWERS, J. R. 42 WELL #: 2 RRCID -> 253449 COMPL. DATE 04/10/2009 TOTAL DEPTH 13525 PERF.11154 - 13441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1560	N	1560	-0-	-0-	-0-	120	1	1429	2	N	10					124
							11	9									
12	1536	N	1536	-0-	-0-	-0-	150	1	1364	2	N	20					144
							22	9									
01	1550	N	104	-0-	-1446	-0-	90	1	14	9	N	13					157
02	1487	N	1487	-0-	-0-	-0-	292	1	1178	2	N	15					172
							17	9									
*03	1628	N	1628	-0-	-0-	-0-	312	1	1299	2	N	15					187
							17	9									
*04	1575	N	1575	-0-	-0-	-0-	302	1	1254	2	N	17					204
							19	9									

HELTON 6 WELL #: 4 RRCID -> 253450 COMPL. DATE 05/26/2009 TOTAL DEPTH 13350 PERF.11149 - 13276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3300	X	2993	-0-	-307	-0-	38	1	2930	2	N	23					40
							25	9									
12	3410	X	3338	-0-	-72	-0-	310	1	2930	2	N	89					129
							98	9									
01	3596	X	362	-0-	-3234	-0-	312	1	50	9	N	45					174
02	3364	X	2999	-0-	-365	-0-	292	1	2698	2	N	8					182
							9	9									
03	3596	X	2977	-0-	-619	-0-	60	1	2841	2	N	69	189	1			62
							76	9									
04	3240	X	2806	-0-	-434	-0-	2650	2	156	9	N	142					204

BEGERT TRUST 31 WELL #: 4 RRCID -> 253460 COMPL. DATE 04/08/2009 TOTAL DEPTH 13300 PERF.11168 - 13192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	780	N	667	-0-	-113	-0-	666	2	1	9	N	1					180
12	860	N	860	-0-	-0-	-0-	210	1	642	2	N	7					187
							8	9									
01	806	N	296	-0-	-510	-0-	285	1	11	9	N	10					197
02	1002	N	1002	-0-	-0-	-0-	292	1	708	2	N	2	131	1			68
							2	9									
03	868	N	841	-0-	-27	-0-	101	1	738	2	N	2					70
							2	9									
*04	699	N	699	-0-	-0-	-0-	693	2	6	9	N	5					75

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BEGERT TRUST 5 WELL #: 4 RRCID -> 253462 COMPL. DATE 05/15/2009 TOTAL DEPTH 13525 PERF.11173 - 13327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1470	N	1369	-0-	-101	-0-	1360	2	9	9	N	8					197
12	1571	N	1571	-0-	-0-	-0-	210	1	1352	2	N	8					205
							9	9									
01	1643	N	327	-0-	-1316	-0-	312	1	15	9	N	14	187	1			32
02	1639	N	1639	-0-	-0-	-0-	292	1	1318	2	N	26					58
							29	9									
03	1581	N	1479	-0-	-102	-0-	80	1	1388	2	N	10					68
							11	9									
*04	1327	N	1327	-0-	-0-	-0-	1316	2	11	9	N	10					78

BOWERS 37 WELL #: 1 RRCID -> 253469 COMPL. DATE 07/13/2008 TOTAL DEPTH 13650 PERF.11322 - 13495

11	3584	X	3584	-0-	-0-	-0-	3564	2	20	9	N	18					96
12	3741	X	3741	-0-	-0-	-0-	3652	2	89	9	N	81					177
01	3756	X	3756	-0-	-0-	-0-	3672	2	84	9	N	76	188	1			65
02	3687	X	3687	-0-	-0-	-0-	292	1	3392	2	N	3					68
							3	9									
*03	3690	X	3690	-0-	-0-	-0-	70	1	3600	2	N	18					86
							20	9									
*04	3445	X	3445	-0-	-0-	-0-	3383	2	62	9	N	56					142

ELM CREEK RANCH 35 WELL #: 2 RRCID -> 253906 COMPL. DATE 10/28/2008 TOTAL DEPTH 13350 PERF.11082 - 13265

11	1560	N	1446	-0-	-114	-0-	30	1	1416	2	N	-0-					155
12	1539	N	1539	-0-	-0-	-0-	31	1	1480	2	N	25					180
							28	9									
01	1674	N	33	-0-	-1641	-0-	31	1	2	9	N	2					182
02	1511	N	1511	-0-	-0-	-0-	29	1	1360	2	N	111	194	1			99
							122	9									
03	1550	N	1507	-0-	-43	-0-	31	1	1458	2	N	16					115
							18	9									
*04	1397	N	1397	-0-	-0-	-0-	30	1	1365	2	N	2					117
							2	9									

BEGERT TRUST 3 WELL #: 1 RRCID -> 253945 COMPL. DATE 03/04/2008 TOTAL DEPTH 13550 PERF.11224 - 13061

11	690	N	678	-0-	-12	-0-	670	2	8	9	N	7					84
12	732	N	732	-0-	-0-	-0-	731	2	1	9	N	1					85
01	782	N	782	-0-	-0-	-0-	765	2	17	9	N	15					100
02	672	N	672	-0-	-0-	-0-	665	2	7	9	N	6	74	1			32
*03	669	N	669	-0-	-0-	-0-	655	2	14	9	N	13					45
*04	705	N	705	-0-	-0-	-0-	686	2	19	9	N	17					62

ELM CREEK RANCH 47 WELL #: 3 RRCID -> 254075 COMPL. DATE 02/23/2009 TOTAL DEPTH 13250 PERF.11171 - 13115

11	1920	N	1831	-0-	-89	-0-	90	1	1730	2	N	10					149
							11	9									
12	2112	N	2112	-0-	-0-	-0-	310	1	1785	2	N	15					164
							17	9									
01	2077	N	324	-0-	-1753	-0-	312	1	12	9	N	11					175
02	1969	N	1969	-0-	-0-	-0-	292	1	1666	2	N	10					185
							11	9									
03	2108	N	1842	-0-	-266	-0-	70	1	1755	2	N	15					200
							17	9									
*04	1675	N	1675	-0-	-0-	-0-	1660	2	15	9	N	14					214

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ELM CREEK RANCH 7 WELL #: 4 RRCID -> 254078 COMPL. DATE 02/15/2009 TOTAL DEPTH 13175 PERF.11117 - 12753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2040	N	1999	-0-	-41	-0-	89	1	1902	2	N	7					169
							8	9									
12	2240	N	2240	-0-	-0-	-0-	300	1	1923	2	N	15					184
							17	9									
01	2108	N	320	-0-	-1788	-0-	312	1	8	9	N	7					191
02	1957	N	1957	-0-	-0-	-0-	292	1	1664	2	N	1					192
							1	9									
03	2108	N	1758	-0-	-350	-0-	70	1	1688	2	N	-0-					192
*04	1583	N	1583	-0-	-0-	-0-	1583	2			N	-0-					192

BEGERT TRUST 31 WELL #: 5 RRCID -> 254163 COMPL. DATE 04/27/2009 TOTAL DEPTH 13375 PERF.11216 - 13312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	542	-0-	-208	-0-	540	2	2	9	N	2					84
12	845	N	845	-0-	-0-	-0-	180	1	664	2	N	1					85
							1	9									
01	868	N	314	-0-	-554	-0-	312	1	2	9	N	2					87
02	1079	N	1079	-0-	-0-	-0-	292	1	774	2	N	12	67	1			32
							13	9									
03	837	N	807	-0-	-30	-0-	90	1	716	2	N	1					33
							1	9									
*04	713	N	713	-0-	-0-	-0-	705	2	8	9	N	7					40

BEGERT TRUST 32 WELL #: 2 RRCID -> 254167 COMPL. DATE 09/18/2009 TOTAL DEPTH 14850 PERF.11126 - 13202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16

ELM CREEK RANCH 45 WELL #: 5 RRCID -> 254168 COMPL. DATE 07/27/2009 TOTAL DEPTH 13565 PERF.11324 - 13508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					89
12	0	N	-0-	-0-	-0-	-0-					N	-0-					89
01	0	N	-0-	-0-	-0-	-0-					N	-0-					89
02	926	N	926	-0-	-0-	-0-	924	2	2	9	N	2					91
*03	1003	N	1003	-0-	-0-	-0-	989	2	14	9	N	13					104
*04	922	N	922	-0-	-0-	-0-	910	2	12	9	N	11					115

WESNER 247 WELL #: 1 RRCID -> 254169 COMPL. DATE 08/04/2009 TOTAL DEPTH 13925 PERF.11515 - 13848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3480	X	3179	-0-	-301	-0-	3165	2	14	9	N	13					213
12	3527	X	3527	-0-	-0-	-0-	3383	2	144	9	N	131	184	1			160
01	3676	X	3676	-0-	-0-	-0-	3557	2	119	9	N	108					268
02	3646	X	3646	-0-	-0-	-0-	3646	2			N	-0-					268
*03	3890	X	3890	-0-	-0-	-0-	3740	2	150	9	N	136	189	1			215
04	3180	X	NO RPT	-0-	-3180	-0-					N	NO RPT					215

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HELTON 6 WELL #: 2 RRCID -> 254170 COMPL. DATE 12/09/2008 TOTAL DEPTH 13450 PERF.11197 - 13316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3030	X	2742	-0-	-288	-0-	68	1	2649	2	N	23					189
							25	9									
12	3174	X	3174	-0-	-0-	-0-	341	1	2781	2	N	47	189	1			47
							52	9									
01	3100	X	368	-0-	-2732	-0-	343	1	25	9	N	23					70
02	2910	X	2910	-0-	-0-	-0-	321	1	2588	2	N	1					71
							1	9									
03	3162	X	2816	-0-	-346	-0-	162	1	2623	2	N	28					99
							31	9									
04	3060	X	2568	-0-	-492	-0-	30	1	2537	2	N	1					100
							1	9									

ELM CREEK RANCH 35 WELL #: 5 RRCID -> 254172 COMPL. DATE 06/22/2009 TOTAL DEPTH 13525 PERF.11313 - 13472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1816	N	1816	-0-	-0-	-0-	30	1	1751	2	N	32					194
							35	9									
12	2089	N	2089	-0-	-0-	-0-	310	1	1766	2	N	12	189	1			17
							13	9									
01	2046	N	315	-0-	-1731	-0-	312	1	3	9	N	3					20
02	1975	N	1975	-0-	-0-	-0-	292	1	1669	2	N	13					33
							14	9									
03	2077	N	1850	-0-	-227	-0-	60	1	1760	2	N	27					60
							30	9									
*04	1679	N	1679	-0-	-0-	-0-	1666	2	13	9	N	12					72

WESNER 247 WELL #: 2 RRCID -> 254177 COMPL. DATE 07/18/2009 TOTAL DEPTH 13950 PERF.11486 - 13849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4620	X	4299	-0-	-321	-0-	4219	2	80	9	N	73					103
12	4774	X	4127	-0-	-647	-0-	4127	2			N	-0-					103
01	4650	X	3826	-0-	-824	-0-	3826	2			N	-0-					103
02	4205	X	3117	-0-	-1088	-0-	3117	2			N	-0-					103
03	4464	X	3814	-0-	-650	-0-	3691	2	123	9	N	112					215
04	4290	X	NO RPT	-0-	-4290	-0-					N	NO RPT					215

WESNER 246 WELL #: 1 RRCID -> 254178 COMPL. DATE 08/31/2009 TOTAL DEPTH 13950 PERF.11539 - 13879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2670	X	2449	-0-	-221	-0-	2430	2	19	9	N	17	187	1			38
12	2759	X	2526	-0-	-233	-0-	2478	2	48	9	N	44					82
01	2666	X	2199	-0-	-467	-0-	2165	2	34	9	N	31					113
02	2465	X	2265	-0-	-200	-0-	2254	2	11	9	N	10					123
03	2635	X	2308	-0-	-327	-0-	2211	2	97	9	N	88	166	1			45
04	2460	X	NO RPT	-0-	-2460	-0-					N	NO RPT					45

WESNER 245 WELL #: 1 RRCID -> 254181 COMPL. DATE 08/10/2009 TOTAL DEPTH 14100 PERF.11726 - 14056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3240	X	2678	-0-	-562	-0-	2678	2			N	-0-					183
12	3348	X	2762	-0-	-586	-0-	2762	2			N	-0-					183
01	3348	X	2586	-0-	-762	-0-	2586	2			N	-0-					183
02	2987	X	2758	-0-	-229	-0-	2702	2	56	9	N	51	179	1			55
03	3131	X	3053	-0-	-78	-0-	2967	2	86	9	N	78					133
04	2670	X	NO RPT	-0-	-2670	-0-					N	NO RPT					133

WESNER 2 WELL #: 4 RRCID -> 254280 COMPL. DATE 10/05/2009 TOTAL DEPTH 14150 PERF.11715 - 14010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5790	X	5252	-0-	-538	-0-	5252	2			N	-0-					145
12	5983	X	5021	-0-	-962	-0-	5021	2			N	-0-					145
01	5983	X	5454	-0-	-529	-0-	5421	2	33	9	N	30					175
02	5394	X	5076	-0-	-318	-0-	5006	2	70	9	N	64	172	1			67
03	5549	X	5521	-0-	-28	-0-	5416	2	105	9	N	95					162
04	5250	X	NO RPT	-0-	-5250	-0-					N	NO RPT					162

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BEGERT TRUST 43 WELL #: 1 RRCID -> 254430 COMPL. DATE 06/09/2008 TOTAL DEPTH 13500 PERF.11272 - 13416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1674	N	1674	-0-	-0-	-0-	30	1	1629	2	N	14	186	1			115
							15	9									
12	1806	N	1806	-0-	-0-	-0-	310	1	1494	2	N	2					117
							2	9									
01	2077	N	312	-0-	-1765	-0-	312	1			N	-0-					117
02	1692	N	1692	-0-	-0-	-0-	292	1	1398	2	N	2					119
							2	9									
03	1798	N	1659	-0-	-139	-0-	60	1	1577	2	N	20					139
							22	9									
*04	1778	N	1778	-0-	-0-	-0-	1777	2	1	9	N	1					140

ELM CREEK RANCH 5 WELL #: 5 RRCID -> 254476 COMPL. DATE 09/24/2009 TOTAL DEPTH 15000 PERF.11301 - 14696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3450	X	3064	-0-	-386	-0-	30	1	3032	2	N	2					161
							2	9									
12	3537	X	3537	-0-	-0-	-0-	310	1	3224	2	N	3					164
							3	9									
01	3472	X	314	-0-	-3158	-0-	312	1	2	9	N	2					166
02	3285	X	3285	-0-	-0-	-0-	292	1	2952	2	N	37	191	1			12
							41	9									
03	3534	X	3273	-0-	-261	-0-	131	1	3141	2	N	1					13
							1	9									
04	3420	X	2992	-0-	-428	-0-	2979	2	13	9	N	12					25

WESNER 245 WELL #: 4 RRCID -> 254559 COMPL. DATE 10/10/2009 TOTAL DEPTH 14075 PERF.11700 - 13962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2070	N	1940	-0-	-130	-0-	1940	2			N	-0-					73
12	1978	N	1978	-0-	-0-	-0-	1965	2	13	9	N	12					85
01	2127	N	2127	-0-	-0-	-0-	2102	2	25	9	N	23					108
02	1917	N	1917	-0-	-0-	-0-	1917	2			N	-0-					108
*03	1978	N	1978	-0-	-0-	-0-	1970	2	8	9	N	7					115
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					115

WESNER 1 WELL #: 1 RRCID -> 254681 COMPL. DATE 11/26/2009 TOTAL DEPTH 13975 PERF.11546 - 13889

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1710	N	1416	-0-	-294	-0-	1416	2			N	-0-					177
12	1536	N	1536	-0-	-0-	-0-	1536	2			N	-0-					177
01	1736	N	1435	-0-	-301	-0-	1435	2			N	-0-					177
02	1501	N	1501	-0-	-0-	-0-	1459	2	42	9	N	38					215
*03	1679	N	1679	-0-	-0-	-0-	1567	2	112	9	N	102	190	1			127
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					127

WESNER 246 WELL #: 2 RRCID -> 254682 COMPL. DATE 10/26/2009 TOTAL DEPTH 14050 PERF.11615 - 13950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3120	X	2537	-0-	-583	-0-	2537	2			N	-0-					82
12	3224	X	2589	-0-	-635	-0-	2558	2	31	9	N	28					110
01	3162	X	2653	-0-	-509	-0-	2653	2			N	-0-					110
02	2958	X	2512	-0-	-446	-0-	2509	2	3	9	N	3					113
03	3007	X	2948	-0-	-59	-0-	2746	2	202	9	N	184	189	1			108
04	2550	X	NO RPT	-0-	-2550	-0-					N	NO RPT					108

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CLARA GREEN 28 WELL #: 3 RRCID -> 254683 COMPL. DATE 03/08/2009 TOTAL DEPTH 13125 PERF.11134 - 12974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1693	N	1693	-0-	-0-	-0-	70	1	1623	2	N	-0-					124
12	1964	N	1964	-0-	-0-	-0-	310	1	1620	2	N	31					155
							34	9									
01	1488	N	251	-0-	-1237	-0-	241	1	10	9	N	9					164
02	1494	N	1494	-0-	-0-	-0-	1477	2	17	9	N	15					179
*03	1594	N	1594	-0-	-0-	-0-	1580	2	14	9	N	13					192
*04	1514	N	1514	-0-	-0-	-0-	1490	2	24	9	N	22					214

WESNER 247 WELL #: 3 RRCID -> 254776 COMPL. DATE 11/21/2009 TOTAL DEPTH 13900 PERF.11605 - 13808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2298	N	2298	-0-	-0-	-0-	2237	2	61	9	N	55					278
12	2645	N	2645	-0-	-0-	-0-	2645	2			N	-0-					278
01	2495	N	2495	-0-	-0-	-0-	2495	2			N	-0-					278
02	2325	N	2325	-0-	-0-	-0-	2325	2			N	-0-					278
*03	2622	N	2622	-0-	-0-	-0-	2541	2	81	9	N	74	182	1			170
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					170

E. WESNER 249 WELL #: 2 RRCID -> 254789 COMPL. DATE 11/07/2009 TOTAL DEPTH 13850 PERF.11580 - 13713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1729	N	1729	-0-	-0-	-0-	1729	2			N	-0-					45
12	1568	N	1568	-0-	-0-	-0-	1568	2			N	-0-					45
01	1829	N	1719	-0-	-110	-0-	1719	2			N	-0-					45
02	1682	N	1637	-0-	-45	-0-	1637	2			N	-0-					45
*03	1804	N	1804	-0-	-0-	-0-	1736	2	68	9	N	62					107
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					107

E. WESNER 249 WELL #: 1 RRCID -> 254995 COMPL. DATE 10/19/2009 TOTAL DEPTH 14075 PERF.11705 - 14008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1440	N	1378	-0-	-62	-0-	1378	2			N	-0-					72
12	1552	N	1552	-0-	-0-	-0-	1552	2			N	-0-					72
01	1608	N	1608	-0-	-0-	-0-	1561	2	47	9	N	43					115
02	1502	N	1502	-0-	-0-	-0-	1493	2	9	9	N	8					123
*03	1598	N	1598	-0-	-0-	-0-	1532	2	66	9	N	60					183
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					183

BOWERS 37 WELL #: 4 RRCID -> 255027 COMPL. DATE 06/08/2009 TOTAL DEPTH 13460 PERF.11170 - 13360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	990	N	920	-0-	-70	-0-	917	2	3	9	N	3					211
12	1138	N	1138	-0-	-0-	-0-	210	1	920	2	N	7					218
							8	9									
01	1116	N	330	-0-	-786	-0-	312	1	18	9	N	16	191	1			43
02	1210	N	1210	-0-	-0-	-0-	292	1	893	2	N	23					66
							25	9									
*03	1217	N	1217	-0-	-0-	-0-	271	1	935	2	N	10					76
							11	9									
*04	907	N	907	-0-	-0-	-0-	893	2	14	9	N	13					89

WESNER 245 WELL #: 2 RRCID -> 255707 COMPL. DATE 01/03/2010 TOTAL DEPTH 14175 PERF.11729 - 14049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2490	X	2091	-0-	-399	-0-	2091	2			N	-0-					110
12	2573	X	2040	-0-	-533	-0-	2040	2			N	-0-					110
01	2511	X	2218	-0-	-293	-0-	2218	2			N	-0-					110
02	2262	X	1923	-0-	-339	-0-	1923	2			N	-0-					110
03	2418	X	2139	-0-	-279	-0-	2065	2	74	9	N	67					177
04	2100	X	NO RPT	-0-	-2100	-0-					N	NO RPT					177

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131

WESNER 1 WELL #: 2 RRCID -> 255713 COMPL. DATE 12/06/2009 TOTAL DEPTH 14084 PERF.11699 - 13976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3235	X	3235	-0-	-0-	-0-	3148	2	87	9	N	79					152
12	3184	X	3184	-0-	-0-	-0-	3184	2			N	-0-					152
01	3147	X	3147	-0-	-0-	-0-	3147	2			N	-0-					152
02	2962	X	2962	-0-	-0-	-0-	2898	2	64	9	N	58					210
*03	3148	X	3148	-0-	-0-	-0-	3095	2	53	9	N	48					258
04	2550	X	NO RPT	-0-	-2550	-0-					N	NO RPT					258

WESNER 246 WELL #: 3 RRCID -> 256296 COMPL. DATE 11/15/2009 TOTAL DEPTH 13950 PERF.11533 - 13810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3480	X	3220	-0-	-260	-0-	3220	2			N	-0-					75
12	3565	X	3058	-0-	-507	-0-	3058	2			N	-0-					75
01	3596	X	2948	-0-	-648	-0-	2948	2			N	-0-					75
02	3364	X	3040	-0-	-324	-0-	3040	2			N	-0-					75
*03	3700	X	3700	-0-	-0-	-0-	3499	2	201	9	N	183					258
04	3210	X	NO RPT	-0-	-3210	-0-					N	NO RPT					258

ELM CREEK RANCH 47 WELL #: 8 RRCID -> 257924 COMPL. DATE 04/27/2010 TOTAL DEPTH 13365 PERF.11126 - 13250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4170	X	3895	-0-	-275	-0-	3845	2	50	9	N	45					230
12	4247	X	4180	-0-	-67	-0-	300	1	3833	2	N	43	188	1			85
							47	9									
01	4526	X	366	-0-	-4160	-0-	312	1	54	9	N	49					134
02	4234	X	3968	-0-	-266	-0-	292	1	3624	2	N	47					181
							52	9									
03	4526	X	4000	-0-	-526	-0-	141	1	3816	2	N	39					220
							43	9									
04	4050	X	3469	-0-	-581	-0-	3423	2	46	9	N	42					262

WASHITA RIVER 39 WELL #: 1 RRCID -> 259657 COMPL. DATE 07/28/2010 TOTAL DEPTH 13725 PERF.11364 - 13628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6840	X	5987	-0-	-853	-0-	5888	2	99	9	N	90					223
12	6448	X	6046	-0-	-402	-0-	5993	2	53	9	N	48	189	1			82
01	7037	X	5905	-0-	-1132	-0-	5905	2			N	-0-					82
02	6583	X	5817	-0-	-766	-0-	5678	2	139	9	N	126					208
03	6603	X	5973	-0-	-630	-0-	5843	2	130	9	N	118	191	1			135
04	6000	X	NO RPT	-0-	-6000	-0-					N	NO RPT					135

ELM CREEK RANCH 35 WELL #: 6 RRCID -> 259753 COMPL. DATE 07/05/2010 TOTAL DEPTH 13300 PERF.11066 - 13260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2650	N	2650	-0-	-0-	-0-	38	1	2573	2	N	35	184	1			55
							39	9									
12	2932	N	2932	-0-	-0-	-0-	310	1	2619	2	N	3					58
							3	9									
01	2604	N	342	-0-	-2262	-0-	312	1	30	9	N	27					85
02	2655	N	2655	-0-	-0-	-0-	292	1	2344	2	N	17					102
							19	9									
*03	2639	N	2639	-0-	-0-	-0-	131	1	2486	2	N	20					122
							22	9									
*04	2308	N	2308	-0-	-0-	-0-	2299	2	9	9	N	8					130

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BEGERT TRUST 6 WELL #: 3 RRCID -> 259763 COMPL. DATE 10/18/2010 TOTAL DEPTH 13250 PERF.11202 - 13173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1947	N	1947	-0-	-0-	-0-	1934	2	13	9	N	12					137
12	1957	N	1957	-0-	-0-	-0-	1944	2	13	9	N	12					149
01	1914	N	1914	-0-	-0-	-0-	1870	2	44	9	N	40					189
02	2060	N	2060	-0-	-0-	-0-	292	1	1754	2	N	13					202
							14	9									
*03	2027	N	2027	-0-	-0-	-0-	50	1	1960	2	N	15	53	1			164
							17	9									
*04	1859	N	1859	-0-	-0-	-0-	1844	2	15	9	N	14	41	1			137

MONTAGUE 30 WELL #: 1 RRCID -> 260662 COMPL. DATE 10/17/2010 TOTAL DEPTH 13175 PERF.11312 - 13070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3600	X	3263	-0-	-337	-0-	3224	2	39	9	N	35					107
12	3720	X	3329	-0-	-391	-0-	3257	2	72	9	N	65					172
01	3813	X	263	-0-	-3550	-0-	211	1	52	9	N	47					219
02	3567	X	3515	-0-	-52	-0-	437	1	2998	2	N	73	187	1			105
							80	9									
03	3813	X	3287	-0-	-526	-0-	151	1	3101	2	N	32					137
							35	9									
04	3270	X	3014	-0-	-256	-0-	2978	2	36	9	N	33					170

WASHITA RIVER 34 WELL #: 1 RRCID -> 260663 COMPL. DATE 07/31/2010 TOTAL DEPTH 13400 PERF.11286 - 13330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1140	N	1057	-0-	-83	-0-	1057	2			N	-0-					85
12	1057	N	1057	-0-	-0-	-0-	1054	2	3	9	N	3					88
01	1147	N	879	-0-	-268	-0-	789	2	90	9	N	82					170
02	1053	N	1053	-0-	-0-	-0-	1053	2			N	-0-					170
*03	1161	N	1161	-0-	-0-	-0-	1106	2	55	9	N	50					220
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					220

HELTON 6 WELL #: 7 RRCID -> 261891 COMPL. DATE 08/17/2010 TOTAL DEPTH 13400 PERF.11189 - 13277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3870	X	3103	-0-	-767	-0-	30	1	2978	2	N	86	183	1			46
							95	9									
12	3999	X	3421	-0-	-578	-0-	310	1	3080	2	N	28					74
							31	9									
01	4185	X	355	-0-	-3830	-0-	312	1	43	9	N	39					113
02	3915	X	3091	-0-	-824	-0-	292	1	2790	2	N	8					121
							9	9									
03	4185	X	3240	-0-	-945	-0-	131	1	3021	2	N	80					201
							88	9									
04	3300	X	2869	-0-	-431	-0-	2817	2	52	9	N	47	185	1			63

ELM CREEK RANCH 34 WELL #: 3R RRCID -> 262381 COMPL. DATE 12/10/2010 TOTAL DEPTH 13300 PERF.11102 - 13219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3960	X	3913	-0-	-47	-0-	3894	2	19	9	N	17					226
12	4111	X	4111	-0-	-0-	-0-	60	1	4029	2	N	20	179	1			67
							22	9									
01	4092	X	-0-	-0-	-4092	-0-					N	15					82
02	3770	X	3703	-0-	-67	-0-	3694	2	9	9	N	8					90
03	4123	X	3739	-0-	-384	-0-	3739	2			N	-0-					90
04	3990	X	3507	-0-	-483	-0-	3497	2	10	9	N	9					99

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FLOWERS, J. R. 42 WELL #: 5 RRCID -> 262428 COMPL. DATE 10/24/2010 TOTAL DEPTH 13398 PERF.11141 - 13288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	4084	-0-	1084	5599	120	1	3922	2	N	38					205
							42	9									
12	3100	N	4025	-0-	925	6524	150	1	3842	2	N	30					235
							33	9									
01	6660	X	136	-0-	-6524	-0-	90	1	46	9	N	42	182	1			95
02	4113	X	4113	-0-	-0-	-0-	292	1	3766	2	N	50					145
							55	9									
*03	4209	X	4209	-0-	-0-	-0-	312	1	3856	2	N	37					182
							41	9									
*04	3656	X	3656	-0-	-0-	-0-	302	1	3324	2	N	27					209
							30	9									

BOWERS 37 WELL #: 5 RRCID -> 262440 COMPL. DATE 12/23/2010 TOTAL DEPTH 13576 PERF.11276 - 13479

11	6090	X	5255	-0-	-835	-0-	5202	2	53	9	N	48	192	1			58
12	5921	X	4509	-0-	-1412	-0-	4428	2	81	9	N	74					132
01	5921	X	4086	-0-	-1835	-0-	4029	2	57	9	N	52					184
02	5423	X	3791	-0-	-1632	-0-	3782	2	9	9	N	8					192
03	5704	X	4082	-0-	-1622	-0-	60	1	3948	2	N	67	189	1			70
							74	9									
04	5250	X	3810	-0-	-1440	-0-	3786	2	24	9	N	22					92

ELM CREEK RANCH 34 WELL #: 4 RRCID -> 262611 COMPL. DATE 11/08/2010 TOTAL DEPTH 13328 PERF.11180 - 13256

11	5550	X	4874	-0-	-676	-0-	4816	2	58	9	N	53	184	1			54
12	5580	X	5121	-0-	-459	-0-	300	1	4821	2	N	-0-					54
01	5580	X	378	-0-	-5202	-0-	312	1	66	9	N	60					114
02	5220	X	4754	-0-	-466	-0-	292	1	4440	2	N	20					134
							22	9									
03	5580	X	4734	-0-	-846	-0-	70	1	4619	2	N	41					175
							45	9									
04	4950	X	4370	-0-	-580	-0-	4297	2	73	9	N	66	184	1			57

FLOWERS, E. B. 1 WELL #: 5 RRCID -> 262698 COMPL. DATE 12/12/2010 TOTAL DEPTH 13420 PERF.11259 - 13338

11	4023	X	4023	-0-	-0-	-0-	110	1	3813	2	N	91					225
							100	9									
12	4681	X	4189	-0-	-492	-0-	150	1	3991	2	N	44					269
							48	9									
01	4681	X	203	-0-	-4478	-0-	90	1	113	9	N	103	183	1			189
02	4478	X	4478	-0-	-0-	-0-	292	1	4017	2	N	154	191	1			152
							169	9									
03	4681	X	4590	-0-	-91	-0-	312	1	4200	2	N	71					223
							78	9									
*04	4394	X	4394	-0-	-0-	-0-	302	1	3990	2	N	93	184	1			132
							102	9									

WASHITA RIVER 39 WELL #: 4 RRCID -> 262766 COMPL. DATE 10/27/2010 TOTAL DEPTH 13825 PERF.11514 - 13710

11	6180	X	5493	-0-	-687	-0-	5493	2			N	-0-					132
12	6138	X	5120	-0-	-1018	-0-	5017	2	103	9	N	94	181	1			45
01	6138	X	5480	-0-	-658	-0-	5480	2			N	-0-					45
02	6003	X	6003	-0-	-0-	-0-	5868	2	135	9	N	123					168
*03	6144	X	6144	-0-	-0-	-0-	6015	2	129	9	N	117	188	1			97
04	5490	X	NO RPT	-0-	-5490	-0-					N	NO RPT					97

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ELM CREEK RANCH 6 WELL #: 4 RRCID -> 262803 COMPL. DATE 11/11/2010 TOTAL DEPTH 13300 PERF.11144 - 13236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3059	X	3059	-0-	-0-	-0-	3034	2	25	9	N	23					165
12	3090	X	3090	-0-	-0-	-0-	3036	2	54	9	N	49					214
01	2929	X	2929	-0-	-0-	-0-	2895	2	34	9	N	31	194	1			51
02	2828	X	2828	-0-	-0-	-0-	2818	2	10	9	N	9					60
*03	2374	X	2374	-0-	-0-	-0-	70	1	2297	2	N	6					66
							7	9									
04	1890	X	NO RPT	-0-	-1890	-0-					N	NO RPT					66

FLOWERS, J. R. 42 WELL #: 6 RRCID -> 262855 COMPL. DATE 01/03/2011 TOTAL DEPTH 13400 PERF.11174 - 13308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2325	N	2325	-0-	-0-	-0-	120	1	2175	2	N	27					74
							30	9									
12	1999	N	1999	-0-	-0-	-0-	150	1	1836	2	N	12					86
							13	9									
01	1984	N	108	-0-	-1876	-0-	90	1	18	9	N	16					102
02	2154	N	2154	-0-	-0-	-0-	292	1	1841	2	N	19					121
							21	9									
*03	2278	N	2278	-0-	-0-	-0-	312	1	1943	2	N	21					142
							23	9									
*04	2096	N	2096	-0-	-0-	-0-	302	1	1775	2	N	17					159
							19	9									

FLOWERS, E. B. 41 WELL #: 6 RRCID -> 263108 COMPL. DATE 12/19/2010 TOTAL DEPTH 13575 PERF.11240 - 13434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3247	X	3247	-0-	-0-	-0-	3247	2			N	-0-					68
12	3226	X	3226	-0-	-0-	-0-	3226	2			N	-0-					68
01	3216	X	3216	-0-	-0-	-0-	3216	2			N	-0-					68
02	3067	X	3067	-0-	-0-	-0-	2960	2	107	9	N	97					165
*03	3204	X	3204	-0-	-0-	-0-	3165	2	39	9	N	35					200
04	2880	X	NO RPT	-0-	-2880	-0-					N	NO RPT					200

ELM CREEK RANCH 46 WELL #: 7 RRCID -> 263110 COMPL. DATE 09/13/2010 TOTAL DEPTH 13400 PERF.11127 - 13222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2070	X	2019	-0-	-51	-0-	2002	2	17	9	N	15					139
12	2108	X	2067	-0-	-41	-0-	2037	2	30	9	N	27					166
01	2263	N	-0-	-0-	-2263	-0-					N	17					183
02	1757	N	1757	-0-	-0-	-0-	10	1	1727	2	N	18					201
							20	9									
03	2077	N	1888	-0-	-189	-0-	1859	2	29	9	N	26					227
*04	1933	N	1933	-0-	-0-	-0-	1914	2	19	9	N	17	189	1			55

WASHITA RIVER 2 WELL #: 1 RRCID -> 263348 COMPL. DATE 12/20/2010 TOTAL DEPTH 13890 PERF.11466 - 13802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3210	X	3038	-0-	-172	-0-	3038	2			N	-0-					133
12	3317	X	3161	-0-	-156	-0-	3085	2	76	9	N	69					202
01	3193	X	3033	-0-	-160	-0-	3033	2			N	-0-					202
02	2987	X	2770	-0-	-217	-0-	2697	2	73	9	N	66	191	1			77
03	3193	X	2981	-0-	-212	-0-	2895	2	86	9	N	78					155
04	3030	X	NO RPT	-0-	-3030	-0-					N	NO RPT					155

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HELTON 6 WELL #: 6 RRCID -> 263431 COMPL. DATE 01/07/2011 TOTAL DEPTH 13400 PERF.11156 - 13298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3132	X	2869	-0-	-263	-0-	40	1	2772	2	N	52	178	1			63
							57	9									
12	3161	X	3161	-0-	-0-	-0-	310	1	2811	2	N	36					99
							40	9									
01	3100	X	351	-0-	-2749	-0-	312	1	39	9	N	35					134
02	2923	X	2923	-0-	-0-	-0-	292	1	2624	2	N	6					140
							7	9									
03	3100	X	3087	-0-	-13	-0-	131	1	2884	2	N	65					205
							72	9									
04	3000	X	2658	-0-	-342	-0-	2617	2	41	9	N	37					242

WASHITA RIVER 2 WELL #: 2 RRCID -> 263603 COMPL. DATE 02/25/2011 TOTAL DEPTH 13875 PERF.11534 - 13758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1800	N	1622	-0-	-178	-0-	1591	2	31	9	N	28					150
12	1786	N	1786	-0-	-0-	-0-	1786	2			N	-0-					150
01	1829	N	1788	-0-	-41	-0-	1705	2	83	9	N	75					225
02	1571	N	1571	-0-	-0-	-0-	1571	2			N	-0-					225
*03	1717	N	1717	-0-	-0-	-0-	1659	2	58	9	N	53					278
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					278

WASHITA RIVER 2 WELL #: 3 RRCID -> 263759 COMPL. DATE 04/05/2011 TOTAL DEPTH 13920 PERF.11480 - 13849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3300	X	3007	-0-	-293	-0-	3007	2			N	-0-					98
12	3286	X	3084	-0-	-202	-0-	2996	2	88	9	N	80					178
01	3286	X	2917	-0-	-369	-0-	2917	2			N	-0-					178
02	2987	X	2725	-0-	-262	-0-	2725	2			N	-0-					178
03	3162	X	2965	-0-	-197	-0-	2879	2	86	9	N	78					256
04	3000	X	NO RPT	-0-	-3000	-0-					N	NO RPT					256

J.R. FLOWERS 2 WELL #: 5 RRCID -> 263811 COMPL. DATE 01/30/2011 TOTAL DEPTH 13392 PERF.11131 - 13290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1800	N	1564	-0-	-236	-0-	120	1	1433	2	N	10					99
							11	9									
12	1623	N	1623	-0-	-0-	-0-	150	1	1473	2	N	-0-					99
01	1984	N	101	-0-	-1883	-0-	90	1	11	9	N	10					109
02	1694	N	1694	-0-	-0-	-0-	292	1	1399	2	N	3					112
							3	9									
*03	1861	N	1861	-0-	-0-	-0-	312	1	1545	2	N	4					116
							4	9									
*04	1684	N	1684	-0-	-0-	-0-	302	1	1365	2	N	15					131
							17	9									

WASHITA RIVER 39 WELL #: 3 RRCID -> 263822 COMPL. DATE 04/06/2011 TOTAL DEPTH 13830 PERF.11440 - 13750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3870	X	3727	-0-	-143	-0-	3727	2			N	-0-					90
12	3782	X	3751	-0-	-31	-0-	3751	2			N	-0-					90
01	3999	X	3647	-0-	-352	-0-	3513	2	134	9	N	122	182	1			30
02	3741	X	3493	-0-	-248	-0-	3493	2			N	-0-					30
03	3999	X	3800	-0-	-199	-0-	3710	2	90	9	N	82					112
04	3720	X	NO RPT	-0-	-3720	-0-					N	NO RPT					112

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ELM CREEK RANCH 47 WELL #: 5 RRCID -> 263862 COMPL. DATE 01/29/2011 TOTAL DEPTH 13350 PERF.11156 - 13220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3420	X	3081	-0-	-339	-0-	3004	2	77	9	N	70					105
12	3441	X	3059	-0-	-382	-0-	3059	2			N	-0-					105
01	3441	X	2969	-0-	-472	-0-	2969	2			N	-0-					105
02	3103	X	2743	-0-	-360	-0-	2743	2			N	-0-					105
03	3255	X	3028	-0-	-227	-0-	70	1	2860	2	N	89					194
							98	9									
04	3090	X	NO RPT	-0-	-3090	-0-					N	NO RPT					194

FLOWERS, J. R. 42 WELL #: 9 RRCID -> 264087 COMPL. DATE 09/12/2010 TOTAL DEPTH 13625 PERF.11295 - 13500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3570	X	3383	-0-	-187	-0-	120	1	3194	2	N	63					199
							69	9									
12	3314	X	3314	-0-	-0-	-0-	150	1	3116	2	N	44					243
							48	9									
01	3224	X	130	-0-	-3094	-0-	90	1	40	9	N	36	183	1			96
02	3197	X	3197	-0-	-0-	-0-	292	1	2865	2	N	36					132
							40	9									
03	3503	X	3436	-0-	-67	-0-	312	1	3072	2	N	47					179
							52	9									
04	3390	X	3176	-0-	-214	-0-	302	1	2839	2	N	32					211
							35	9									

ELM CREEK RANCH 6 WELL #: 5H RRCID -> 264804 COMPL. DATE 11/15/2010 TOTAL DEPTH 16050 PERF.12040 - 15947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	16560	X	13780	-0-	-2780	-0-	175	1	13416	2	N	172	186	1			242
							189	9									
12	15934	X	11868	-0-	-4066	-0-	725	1	11000	2	N	130	188	1			184
							143	9									
01	15934	X	682	-0-	-15252	-0-	548	1	134	9	N	122	187	1			119
02	14906	X	11118	-0-	-3788	-0-	20	1	10893	2	N	186	189	1			116
							205	9									
03	15934	X	13242	-0-	-2692	-0-	251	1	12776	2	N	195	190	1			121
							215	9									
04	13770	X	11829	-0-	-1941	-0-	126	1	11515	2	N	171					292
							188	9									

WASHITA RIVER 39 WELL #: 2 RRCID -> 265087 COMPL. DATE 01/26/2011 TOTAL DEPTH 13730 PERF.11374 - 13578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3300	X	2905	-0-	-395	-0-	2905	2			N	-0-					207
12	3348	X	3042	-0-	-306	-0-	2965	2	77	9	N	70	195	1			82
01	3348	X	2929	-0-	-419	-0-	2929	2			N	-0-					82
02	2929	X	2727	-0-	-202	-0-	2727	2			N	-0-					82
03	3131	X	3024	-0-	-107	-0-	2897	2	127	9	N	115					197
04	2910	X	NO RPT	-0-	-2910	-0-					N	NO RPT					197

ELM CREEK RANCH 47 WELL #: 7 RRCID -> 265110 COMPL. DATE 01/02/2011 TOTAL DEPTH 13325 PERF.11140 - 13191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3510	X	3230	-0-	-280	-0-	3084	2	146	9	N	133					166
12	3534	X	3187	-0-	-347	-0-	3187	2			N	-0-					166
01	3627	X	-0-	-0-	-3627	-0-					N	-0-					166
02	3393	X	2982	-0-	-411	-0-	2974	2	8	9	N	7					173
03	3627	X	3241	-0-	-386	-0-	3146	2	95	9	N	86	189	1			70
04	3240	X	3051	-0-	-189	-0-	72	1	2947	2	N	29					99
							32	9									

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HELTON 6 WELL #: 8H RRCID -> 265125 COMPL. DATE 01/25/2011 TOTAL DEPTH 11402 PERF.11980 - 16173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14238	X	14238	-0-	-0-	-0-	576	1	13419	2	N	221	190	1			219
							243	9									
12	14780	X	14780	-0-	-0-	-0-	1116	1	13365	2	N	272	185	1			306
							299	9									
01	2356	X	1245	-0-	-1111	-0-	1003	1	242	9	N	220	182	1			344
02	16077	X	16077	-0-	-0-	-0-	1050	1	14792	2	N	214	194	1			364
							235	9									
*03	13778	X	13778	-0-	-0-	-0-	42	1	13466	2	N	245	386	1			223
							270	9									
*04	12265	X	12265	-0-	-0-	-0-	11999	2	266	9	N	242	189	1			276

J.R. FLOWERS 42 WELL #: 8 RRCID -> 265256 COMPL. DATE 01/03/2011 TOTAL DEPTH 13600 PERF.11236 - 13452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2331	N	2331	-0-	-0-	-0-	132	1	2155	2	N	40					226
							44	9									
12	2393	N	2393	-0-	-0-	-0-	165	1	2195	2	N	30					256
							33	9									
01	2728	N	119	-0-	-2609	-0-	100	1	19	9	N	17					273
02	2309	N	2309	-0-	-0-	-0-	321	1	1953	2	N	32	192	1			113
							35	9									
*03	2433	N	2433	-0-	-0-	-0-	343	1	2059	2	N	28					141
							31	9									
*04	2325	N	2325	-0-	-0-	-0-	332	1	1960	2	N	30					171
							33	9									

ELM CREEK RANCH 46 WELL #: 5H RRCID -> 265283 COMPL. DATE 06/17/2011 TOTAL DEPTH 15974 PERF.12200 - 15814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13950	X	12006	-0-	-1944	-0-	73	1	11732	2	N	183	185	1			180
							201	9									
12	13795	X	11492	-0-	-2303	-0-	465	1	10862	2	N	150	180	1			150
							165	9									
01	13795	X	766	-0-	-13029	-0-	468	1	298	9	N	271	196	1			225
02	12905	X	11556	-0-	-1349	-0-	437	1	10966	2	N	139	187	1			177
							153	9									
03	13795	X	2663	-0-	-11132	-0-	90	1	2485	2	N	80	190	1			67
							88	9									
04	12000	X	-0-	-0-	-12000	-0-					N	-0-					67

CLARA GREEN 28 WELL #: 5 RRCID -> 265703 COMPL. DATE 12/22/2010 TOTAL DEPTH 13235 PERF.11172 - 13154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3232	X	3232	-0-	-0-	-0-	3212	2	20	9	N	18					64
12	3371	X	3371	-0-	-0-	-0-	3327	2	44	9	N	40					104
01	3157	X	3157	-0-	-0-	-0-	3135	2	22	9	N	20					124
02	2924	X	2924	-0-	-0-	-0-	2924	2			N	-0-					124
*03	3195	X	3195	-0-	-0-	-0-	70	1	3088	2	N	34					158
							37	9									
04	2790	X	NO RPT	-0-	-2790	-0-					N	NO RPT					158

WASHITA RIVER 2 WELL #: 4 RRCID -> 267261 COMPL. DATE 02/26/2011 TOTAL DEPTH 13900 PERF.11452 - 13849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4110	X	3680	-0-	-430	-0-	3680	2			N	-0-					27
12	4092	X	2707	-0-	-1385	-0-	2707	2			N	-0-					27
01	4092	X	3522	-0-	-570	-0-	3365	2	157	9	N	143					170
02	3828	X	2540	-0-	-1288	-0-	2540	2			N	-0-					170
03	3999	X	3274	-0-	-725	-0-	3180	2	94	9	N	85					255
04	3690	X	NO RPT	-0-	-3690	-0-					N	NO RPT					255

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WESNER 248 WELL #: 1 RRCID -> 268438 COMPL. DATE 10/30/2011 TOTAL DEPTH 13950 PERF.11560 - 13853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELM CREEK RANCH 7 WELL #: 6HR RRCID -> 268712 COMPL. DATE 11/08/2012 TOTAL DEPTH 11290 PERF.11480 - 15240

11	14110	X	14110	-0-	-0-	-0-	396	1	13520	2	N	176	187	1			291
							194	9									
12	17568	X	17568	-0-	-0-	-0-	1788	1	15485	2	N	268	189	1			370
							295	9									
01	2054	X	2054	-0-	-0-	-0-	1808	1	246	9	N	224	186	1			408
02	15180	X	15180	-0-	-0-	-0-	1691	1	13276	2	N	194	384	1			218
							213	9									
*03	15554	X	15554	-0-	-0-	-0-	1808	1	13518	2	N	207	191	1			234
							228	9									
*04	13257	X	13257	-0-	-0-	-0-	758	1	12299	2	N	182	186	1			230
							200	9									

WESNER 246 WELL #: 4 RRCID -> 268724 COMPL. DATE 09/29/2011 TOTAL DEPTH 13940 PERF.11492 - 13834

11	5670	X	4687	-0-	-983	-0-	4687	2			N	-0-					83
12	5859	X	4699	-0-	-1160	-0-	4686	2	13	9	N	12					95
01	5549	X	4644	-0-	-905	-0-	4569	2	75	9	N	68					163
02	4843	X	4539	-0-	-304	-0-	4315	2	224	9	N	204	195	1			172
03	5115	X	4621	-0-	-494	-0-	4497	2	124	9	N	113	148	1			137
04	4680	X	NO RPT	-0-	-4680	-0-					N	NO RPT					137

WESNER 245 WELL #: 3 RRCID -> 268726 COMPL. DATE 11/01/2011 TOTAL DEPTH 14050 PERF.11588 - 14000

11	3660	X	3354	-0-	-306	-0-	3354	2			N	-0-					58
12	3782	X	3667	-0-	-115	-0-	3626	2	41	9	N	37					95
01	3689	X	3568	-0-	-121	-0-	3568	2			N	-0-					95
02	3364	X	3288	-0-	-76	-0-	3275	2	13	9	N	12					107
03	3565	X	3507	-0-	-58	-0-	3375	2	132	9	N	120	184	1			43
04	3360	X	NO RPT	-0-	-3360	-0-					N	NO RPT					43

WESNER 247 WELL #: 4 RRCID -> 268727 COMPL. DATE 11/21/2011 TOTAL DEPTH 13976 PERF.11554 - 13851

11	7620	X	7620	-0-	-0-	-0-	7533	2	87	9	N	79	184	1			47
12	9083	X	7458	-0-	-1625	-0-	7422	2	36	9	N	33					80
01	9083	X	7212	-0-	-1871	-0-	7203	2	9	9	N	8					88
02	8004	X	5874	-0-	-2130	-0-	5817	2	57	9	N	52					140
03	8184	X	7270	-0-	-914	-0-	7082	2	188	9	N	171	189	1			122
04	7620	X	NO RPT	-0-	-7620	-0-					N	NO RPT					122

WESNER 2 WELL #: 3 RRCID -> 268728 COMPL. DATE 12/13/2011 TOTAL DEPTH 14350 PERF.11818 - 14110

11	3030	X	2656	-0-	-374	-0-	2656	2			N	-0-					58
12	3131	X	2994	-0-	-137	-0-	2994	2			N	-0-					58
01	3038	X	2954	-0-	-84	-0-	2954	2			N	-0-					58
02	2755	X	2566	-0-	-189	-0-	2459	2	107	9	N	97					155
03	2883	X	2655	-0-	-228	-0-	2630	2	25	9	N	23					178
04	2670	X	NO RPT	-0-	-2670	-0-					N	NO RPT					178

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131

WESNER 248 WELL #: 3 RRCID -> 268729 COMPL. DATE 04/24/2012 TOTAL DEPTH 13825 PERF.11600 - 13740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5730	X	5305	-0-	-425	-0-	5194	2	111	9	N	101	185	1			128
12	5921	X	5292	-0-	-629	-0-	5226	2	66	9	N	60					188
01	5890	X	5219	-0-	-671	-0-	5149	2	70	9	N	64	175	1			77
02	5220	X	4886	-0-	-334	-0-	4820	2	66	9	N	60					137
03	5549	X	5234	-0-	-315	-0-	5167	2	67	9	N	61					198
04	5310	X	NO RPT	-0-	-5310	-0-					N	NO RPT					198

WESNER 248 WELL #: 2 RRCID -> 268730 COMPL. DATE 02/23/2012 TOTAL DEPTH 13750 PERF.11470 - 13690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6000	X	5918	-0-	-82	-0-	5918	2			N	-0-					185
12	6169	X	5683	-0-	-486	-0-	5648	2	35	9	N	32					217
01	6169	X	5451	-0-	-718	-0-	5451	2			N	-0-					217
02	5771	X	5044	-0-	-727	-0-	4944	2	100	9	N	91					308
03	6169	X	5545	-0-	-624	-0-	5389	2	156	9	N	142	357	1			93
04	5910	X	NO RPT	-0-	-5910	-0-					N	NO RPT					93

WESNER 2 WELL #: 1 RRCID -> 268731 COMPL. DATE 03/11/2012 TOTAL DEPTH 14150 PERF.11660 - 14066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5130	X	4567	-0-	-563	-0-	4567	2			N	-0-					152
12	5301	X	5066	-0-	-235	-0-	5046	2	20	9	N	18					170
01	5239	X	4854	-0-	-385	-0-	4852	2	2	9	N	2					172
02	4843	X	4532	-0-	-311	-0-	4444	2	88	9	N	80					252
03	5084	X	4650	-0-	-434	-0-	4567	2	83	9	N	75	190	1			137
04	4560	X	NO RPT	-0-	-4560	-0-					N	NO RPT					137

WESNER 2 WELL #: 2 RRCID -> 268732 COMPL. DATE 05/24/2012 TOTAL DEPTH 14200 PERF.11793 - 14117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3240	X	2933	-0-	-307	-0-	2933	2			N	-0-					38
12	3255	X	2882	-0-	-373	-0-	2828	2	54	9	N	49					87
01	3224	X	2843	-0-	-381	-0-	2843	2			N	-0-					87
02	2958	X	2873	-0-	-85	-0-	2873	2			N	-0-					87
*03	3108	X	3108	-0-	-0-	-0-	3052	2	56	9	N	51					138
04	2940	X	NO RPT	-0-	-2940	-0-					N	NO RPT					138

ELM CREEK RANCH 35 WELL #: 8H RRCID -> 268767 COMPL. DATE 04/04/2013 TOTAL DEPTH 11329 PERF.11900 - 16490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	29940	X	25168	-0-	-4772	-0-	240	1	24443	2	N	441	560	1			364
							485	9									
12	28923	X	25120	-0-	-3803	-0-	465	1	24209	2	N	405	375	1			394
							446	9									
01	28923	X	963	-0-	-27960	-0-	468	1	495	9	N	450	568	1			276
02	27057	X	22380	-0-	-4677	-0-	437	1	21539	2	N	367	189	1			454
							404	9									
03	28923	X	23317	-0-	-5606	-0-	468	1	22434	2	N	377	564	1			267
							415	9									
04	25170	X	21393	-0-	-3777	-0-	287	1	20747	2	N	326	373	1			220
							359	9									

WASHITA RIVER 2 WELL #: 6H RRCID -> 268769 COMPL. DATE 03/28/2013 TOTAL DEPTH 11625 PERF.12025 - 16120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14700	X	12776	-0-	-1924	-0-	12537	2	239	9	N	217	182	1			255
12	14043	X	10360	-0-	-3683	-0-	10199	2	161	9	N	146	191	1			210
01	14043	X	10773	-0-	-3270	-0-	10637	2	136	9	N	124	192	1			142
02	13108	X	9639	-0-	-3469	-0-	9456	2	183	9	N	166	188	1			120
03	13640	X	10869	-0-	-2771	-0-	10541	2	328	9	N	298	188	1			230
04	12780	X	NO RPT	-0-	-12780	-0-					N	NO RPT					230

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ELM CREEK RANCH 34 WELL #: 5HR RRCID -> 268781 COMPL. DATE 10/03/2012 TOTAL DEPTH 11458 PERF.12050 - 16480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	26430	X	21250	-0-	-5180	-0-	20878	2	372	9	N	338	181	1			354
12	25544	X	20550	-0-	-4994	-0-	20140	2	410	9	N	373	374	1			353
01	26257	X	-0-	-0-	-26257	-0-					N	356	375	1			334
02	24563	X	19611	-0-	-4952	-0-	15	1	19211	2	N	350	378	1			306
							385	9									
03	26257	X	22137	-0-	-4120	-0-	21716	2	421	9	N	383	377	1			312
04	21240	X	20637	-0-	-603	-0-	20259	2	378	9	N	344	369	1			287

CLARA GREEN 28 WELL #: 6H RRCID -> 268801 COMPL. DATE 06/07/2013 TOTAL DEPTH 11303 PERF.11520 - 15876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	36750	X	29703	-0-	-7047	-0-	327	1	28988	2	N	353	187	1			331
							388	9									
12	34627	X	30797	-0-	-3830	-0-	1614	1	28856	2	N	297	386	1			242
							327	9									
01	34627	X	1990	-0-	-32637	-0-	1683	1	307	9	N	279	382	1			139
02	32393	X	27724	-0-	-4669	-0-	1575	1	25857	2	N	265	189	1			215
							292	9									
03	34627	X	27317	-0-	-7310	-0-	380	1	26593	2	N	313	380	1			148
							344	9									
04	29790	X	25056	-0-	-4734	-0-	24708	2	348	9	N	316	181	1			283

WASHITA RIVER 2 WELL #: 5H RRCID -> 268818 COMPL. DATE 07/14/2012 TOTAL DEPTH 13189 PERF.13520 - 17440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11850	X	8429	-0-	-3421	-0-	8429	2			N	-0-					38
12	11222	X	8365	-0-	-2857	-0-	8365	2			N	-0-					38
01	11222	X	8259	-0-	-2963	-0-	8259	2			N	-0-					38
02	9525	X	9525	-0-	-0-	-0-	9525	2			N	-0-					38
*03	10979	X	10979	-0-	-0-	-0-	10968	2	11	9	N	10					48
04	8430	X	NO RPT	-0-	-8430	-0-					N	NO RPT					48

BEGERT TRUST 6 WELL #: 5H RRCID -> 268897 COMPL. DATE 07/28/2011 TOTAL DEPTH 11320 PERF.12550 - 15618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12270	X	10973	-0-	-1297	-0-	10769	2	204	9	N	185	189	1			218
12	11501	X	11152	-0-	-349	-0-	315	1	10652	2	N	168					386
							185	9									
01	11501	X	790	-0-	-10711	-0-	588	1	202	9	N	184	364	1			206
02	10759	X	10595	-0-	-164	-0-	689	1	9717	2	N	172	184	1			194
							189	9									
03	11501	X	10951	-0-	-550	-0-	538	1	10200	2	N	194	187	1			201
							213	9									
04	10980	X	9797	-0-	-1183	-0-	45	1	9597	2	N	141	180	1			162
							155	9									

BERNSTEIN (MORROW, MIDDLE) 07363 700 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
D.W.P. PRODUCTION 196927
FLETCHER WELL #: 1 RRCID -> 155492 COMPL. DATE 05/15/1995 TOTAL DEPTH 6950 PERF. 6877 - 6880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	#	61	-0-	-29	-0-	61	2			N	-0-					-0-
12	93	#	87	-0-	-6	-0-	87	2			N	-0-					-0-
01	93	#	53	-0-	-40	-0-	53	2			N	-0-					-0-
02	80	R	80	-0-	-0-	-0-	80	2			N	-0-					-0-
03	196	R	196	-0-	-0-	-0-	196	2			N	-0-					-0-
*04	164	R	164	-0-	-0-	-0-	164	2			N	-0-					-0-

BERNSTEIN (MORROW, UPPER) 07363 710 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY 040798
THOMAS, ELLA ET AL WELL #: 2 RRCID -> 043760 COMPL. DATE 10/26/1967 TOTAL DEPTH 7074 PERF. 6988 - 7006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	685	N	685	-0-	-0-	-0-	685	3			N	-0-					56
12	894	N	894	-0-	-0-	-0-	894	3			N	-0-					56
01	676	N	676	-0-	-0-	-0-	676	3			N	-0-					56
02	667	N	545	-0-	-122	-0-	545	3			N	-0-					56
*03	713	N	570	-0-	-143	-0-	570	3			N	-0-					56
04	660	N	570	-0-	-90	-0-	570	3			N	-0-					56

CHESAPEAKE OPERATING, L.L.C. 147699
JACKSON, LOLA K. WELL #: 4 T RRCID -> 021766 COMPL. DATE 07/20/1958 TOTAL DEPTH 7254 PERF. 6586 - 6606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	27	-0-	-3	-0-	27	2			N	-0-					-0-
12	7	N	4	-0-	-3	-0-	4	2			N	-0-					-0-
01	7	N	-0-	-0-	-7	-0-					N	-0-					-0-
02	29	N	-0-	-0-	-29	-0-					N	-0-					-0-
03	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SMITH, MARY O. WELL #: 1 RRCID -> 021767 COMPL. DATE 08/25/1955 TOTAL DEPTH 7400 PERF. 6889 - 6903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	459	N	459	-0-	-0-	-0-	459	2			N	-0-					-0-
12	465	N	456	-0-	-9	-0-	456	2			N	-0-					-0-
01	465	N	446	-0-	-19	-0-	446	2			N	-0-					-0-
02	435	N	392	-0-	-43	-0-	392	2			N	-0-					-0-
03	465	N	438	-0-	-27	-0-	438	2			N	-0-					-0-
04	420	N	408	-0-	-12	-0-	408	2			N	-0-					-0-

CIMAREX ENERGY CO. OF COLORADO 153429
FRANCIS, G. W. WELL #: 116 RRCID -> 021784 COMPL. DATE 07/06/1956 TOTAL DEPTH N/A PERF. 6574 - 6764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	738	N	738	-0-	-0-	-0-	738	2			N	-0-					-0-
12	1003	N	1003	-0-	-0-	-0-	1003	2			N	-0-					-0-
01	1040	N	1040	-0-	-0-	-0-	1040	2			N	-0-					-0-
02	725	N	655	-0-	-70	-0-	655	2			N	-0-					-0-
03	992	N	673	-0-	-319	-0-	673	2			N	-0-					-0-
04	1020	N	628	-0-	-392	-0-	628	2			N	-0-					-0-

COURSON OIL & GAS, INC. 182785
FRANCIS, EARL, ET AL WELL #: 111 RRCID -> 021768 COMPL. DATE 12/03/1959 TOTAL DEPTH 7440 PERF. 6846 - 6860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	117	N	117	-0-	-0-	-0-	6	1	111	2	N	-0-					-0-
12	174	N	174	-0-	-0-	-0-	46	1	128	2	N	-0-					-0-
01	123	N	123	-0-	-0-	-0-	62	1	61	2	N	-0-					-0-
02	116	N	45	-0-	-71	-0-	12	1	33	2	N	-0-					-0-
03	186	N	90	-0-	-96	-0-	56	1	34	2	N	-0-					-0-
04	120	N	79	-0-	-41	-0-	60	1	19	2	N	-0-					-0-

DACO, INC. 196940
BERNSTEIN UNIT -C- WELL #: 1 RRCID -> 036799 COMPL. DATE 10/10/1964 TOTAL DEPTH 7082 PERF. 6842 - 6852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DELQ PR		361	-0-	361	361	361	2			N	-0-					-0-
12	750	N	389	-0-	-361	-0-	389	2			N	-0-					-0-
01	385	N	385	-0-	-0-	-0-	385	2			N	-0-					-0-
02	356	N	356	-0-	-0-	-0-	356	2			N	-0-					-0-
*03	393	N	393	-0-	-0-	-0-	393	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BERNSTEIN (MORROW, UPPER) //CONT.// 07363 710 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
DEVON ENERGY PRODUCTION CO, L.P. 216378
MCCARTY, LOIS, ETAL /GAS UNIT/ WELL #: 1 T RRCID -> 021771 COMPL. DATE 06/02/1957 TOTAL DEPTH 7650 PERF. 6957 - 6978

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	148					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	148					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	148					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	148					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	148					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	148					Y	-0-					-0-

STEELE, J. J. WELL #: 2053 RRCID -> 073128 COMPL. DATE 09/12/1977 TOTAL DEPTH 7200 PERF. 7053 - 7063

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	900	N	766	-0-	-134	-0-	766	2			N	-0-					-0-
12	930	N	559	-0-	-371	-0-	559	2			N	-0-					-0-
01	930	N	599	-0-	-331	-0-	599	2			N	-0-					-0-
02	754	N	442	-0-	-312	-0-	442	2			N	-0-					-0-
03	558	N	424	-0-	-134	-0-	424	2			N	-0-					-0-
04	570	N	311	-0-	-259	-0-	311	2			N	-0-					-0-

MCCARTY, LOIS ETAL 2 WELL #: 2 RRCID -> 188073 COMPL. DATE 03/03/2002 TOTAL DEPTH 7200 PERF. 6966 - 6988

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3300	X	3020	-0-	-280	-0-	261	1	2759	2	Y	-0-					-0-
12	3410	X	279	-0-	-3131	-0-	279	1			Y	-0-					-0-
01	3348	X	264	-0-	-3084	-0-	264	1			Y	-0-					-0-
02	3132	X	2851	-0-	-281	-0-	247	1	2604	2	Y	-0-					-0-
03	3286	X	2978	-0-	-308	-0-	263	1	2715	2	Y	-0-					-0-
04	3030	X	2970	-0-	-60	-0-	261	1	2709	2	Y	-0-					-0-

E R OPERATING COMPANY 238075
BECK, C. C. WELL #: 208 RRCID -> 072322 COMPL. DATE 08/05/1977 TOTAL DEPTH 7100 PERF. 6678 - 6789

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6	N	-0-	-0-	-6	-0-					N	-0-					86
12	18	N	18	-0-	-0-	-0-	18	2			N	-0-					86
01	23	N	23	-0-	-0-	-0-	23	2			N	-0-					86
02	22	N	22	-0-	-0-	-0-	22	2			N	-0-					86
03	31	N	29	-0-	-2	-0-	29	2			N	-0-					86
04	30	N	26	-0-	-4	-0-	26	2			N	-0-					86

ENERVEST OPERATING, L.L.C. 252131
VERNON GAS UNIT -A- WELL #: 1 RRCID -> 021776 COMPL. DATE 06/12/1955 TOTAL DEPTH 7400 PERF. 6789 - 6805

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1800	N	1652	-0-	-148	-0-	1648	2	4	9	N	4					133
12	1767	N	1753	-0-	-14	-0-	1745	2	8	9	N	7					140
01	1736	N	1666	-0-	-70	-0-	1658	2	8	9	N	7					147
02	1595	N	1349	-0-	-246	-0-	1340	2	9	9	N	8					155
03	1767	N	NO RPT	-0-	-1767	-0-					N	NO RPT					155
04	1620	N	NO RPT	-0-	-1620	-0-					N	NO RPT					155

LOGSDON WELL #: 1028 RRCID -> 065648 COMPL. DATE 03/12/1976 TOTAL DEPTH 6870 PERF. 6737 - 6747

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	1433	N	1433	-0-	-0-	-0-	1433	2			N	-0-					-0-
01	1358	N	1358	-0-	-0-	-0-	1358	2			N	-0-					-0-
02	1264	N	1264	-0-	-0-	-0-	1264	2			N	-0-					-0-
03	1426	N	NO RPT	-0-	-1426	-0-					N	NO RPT					-0-
04	1320	N	NO RPT	-0-	-1320	-0-					N	NO RPT					-0-

BERNSTEIN (MORROW, UPPER) //CONT.// 07363 710 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
FOUR STAR OIL & GAS COMPANY 280632
JACKSON, S. P. WELL #: 3 RRCID -> 021783 COMPL. DATE 06/29/1960 TOTAL DEPTH 6658 PERF. 6601 - 6618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2342	N	2342	-0-	-0-	-0-	2342	3			N	-0-					-0-
12	2325	N	2179	-0-	-146	-0-	2179	3			N	-0-					-0-
01	2283	N	2283	-0-	-0-	-0-	2283	3			N	-0-					-0-
02	2262	N	1680	-0-	-582	-0-	1680	3			N	-0-					-0-
03	2170	N	1746	-0-	-424	-0-	1746	3			N	-0-					-0-
04	2220	N	1216	-0-	-1004	-0-	1216	3			N	-0-					-0-

FURR, ROY ESTATE OF 291595
OLOUGHLIN UNIT WELL #: 1 RRCID -> 035467 COMPL. DATE 02/25/1965 TOTAL DEPTH 7535 PERF. 6898 - 6912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	314	N	314	-0-	-0-	-0-	314	2			N	-0-					154
12	538	N	538	-0-	-0-	-0-	538	2			N	-0-					154
01	527	N	182	-0-	-345	-0-	182	2			N	-0-					154
02	290	N	289	-0-	-1	-0-	289	2			N	-0-					154
03	527	N	409	-0-	-118	-0-	409	2			N	-0-					154
04	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					154

H & L OPERATING CO., LLC 339787
HARVEY HEIRS WELL #: 1 RRCID -> 066932 COMPL. DATE 06/07/1976 TOTAL DEPTH 7060 PERF. 6971 - 6976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	338	N	338	-0-	-0-	-0-	10	1	328	2	N	-0-					85
12	372	N	287	-0-	-85	-0-	10	1	277	2	N	-0-					85
01	372	N	334	-0-	-38	-0-	10	1	324	2	N	-0-					85
02	319	N	319	-0-	-0-	-0-	10	1	309	2	N	-0-					85
03	304	N	304	-0-	-0-	-0-	10	1	294	2	N	-0-					85
*04	331	N	331	-0-	-0-	-0-	10	1	321	2	N	-0-					85

JCB II ENTERPRISES, LLC 430581
HITCH, CHARLES A., GAS UNIT WELL #: 1 RRCID -> 021773 COMPL. DATE 05/21/1955 TOTAL DEPTH 7100 PERF. 6601 - 6681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	117	N	117	-0-	-0-	-0-	117	2			N	-0-					-0-
12	143	N	143	-0-	-0-	-0-	143	2			N	-0-					-0-
01	217	N	156	-0-	-61	-0-	156	2			N	-0-					-0-
02	158	N	158	-0-	-0-	-0-	158	2			N	-0-					-0-
03	230	N	230	-0-	-0-	-0-	230	2			N	-0-					-0-
*04	246	N	246	-0-	-0-	-0-	246	2			N	-0-					-0-

KAISER-FRANCIS OIL COMPANY 450175
FRAZIER WELL #: 13 RRCID -> 021777 COMPL. DATE 12/06/1958 TOTAL DEPTH 7250 PERF. 6837 - 6867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	707	N	707	-0-	-0-	-0-	300	1	407	3	N	-0-					68
12	784	N	784	-0-	-0-	-0-	310	1	474	3	N	-0-					68
01	837	N	712	-0-	-125	-0-	310	1	402	3	N	-0-					68
02	696	N	566	-0-	-130	-0-	261	1	305	3	N	-0-					68
03	775	N	694	-0-	-81	-0-	279	1	415	3	N	-0-					68
*04	698	N	698	-0-	-0-	-0-	270	1	428	3	N	-0-					68

FRAZIER WELL #: 14 RRCID -> 021778 COMPL. DATE 09/25/1958 TOTAL DEPTH 7206 PERF. 6866 - 6876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	619	-0-	-11	-0-	300	1	319	2	N	-0-					127
12	868	N	379	-0-	-489	-0-	310	1	69	2	N	-0-					127
01	1116	N	377	-0-	-739	-0-	310	1	67	2	N	-0-					127
02	609	N	310	-0-	-299	-0-	261	1	49	2	N	-0-					127
03	372	N	316	-0-	-56	-0-	279	1	37	2	N	-0-					127
04	360	N	337	-0-	-23	-0-	270	1	67	2	N	-0-					127

BERNSTEIN (MORROW, UPPER) //CONT.// 07363 710 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
SHARPLES, PHILIP T. TRUST 771115
J.F. BETTY GAS UNIT WELL #: 1 RRCID -> 176851 COMPL. DATE 06/03/1999 TOTAL DEPTH 7434 PERF. 6765 - 6779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STRAT LAND EXPLORATION COMPANY 825420
MCLAIN WELL #: 104 RRCID -> 178838 COMPL. DATE 04/27/2000 TOTAL DEPTH 7043 PERF. 6838 - 6857

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1808	N	1808	-0-	-0-	-0-	1808	2			N	-0-					-0-
12	1953	N	1506	-0-	-447	-0-	1506	2			N	-0-					-0-
01	1736	N	1270	-0-	-466	-0-	1270	2			N	-0-					-0-
02	1740	N	1358	-0-	-382	-0-	1358	2			N	-0-					-0-
03	1519	N	658	-0-	-861	-0-	658	2			N	-0-					-0-
04	1230	N	654	-0-	-576	-0-	654	2			N	-0-					-0-

BERNSTEIN, EAST (LANSING, LO.) 07364 500 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
H & L OPERATING CO., LLC 339787
HART, BRAVO WELL #: 1 RRCID -> 056127 COMPL. DATE 06/02/1973 TOTAL DEPTH 7373 PERF. 5863 - 5899

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	549	-0-	-21	-0-	10	1	539	2	N	-0-					62
12	589	N	578	-0-	-11	-0-	10	1	568	2	N	-0-					62
01	577	N	577	-0-	-0-	-0-	10	1	567	2	N	-0-					62
02	570	N	570	-0-	-0-	-0-	10	1	560	2	N	-0-					62
03	612	N	612	-0-	-0-	-0-	10	1	602	2	N	-0-					62
*04	593	N	593	-0-	-0-	-0-	10	1	583	2	N	-0-					62

SHARPLES, PHILIP T. TRUST 771115
BETTY, J. F., GAS UNIT WELL #: 1 RRCID -> 021786 COMPL. DATE 06/03/1999 TOTAL DEPTH 7434 PERF. 5870 - 6779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1950	N	1249	-0-	-701	-0-	1249	2			N	-0-					-0-
12	2170	N	1146	-0-	-1024	-0-	1146	2			N	-0-					-0-
01	2170	N	1127	-0-	-1043	-0-	1127	2			N	-0-					-0-
02	1014	N	1014	-0-	-0-	-0-	1014	2			N	-0-					-0-
03	1147	N	1076	-0-	-71	-0-	1076	2			N	-0-					-0-
04	1080	N	976	-0-	-104	-0-	976	2			N	-0-					-0-

BERNSTEIN, SOUTH (CHEROKEE 6200) 07367 250 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
DACO, INC. 196940
BERNSTEIN UNIT WELL #: 3C RRCID -> 246162 COMPL. DATE 02/27/2008 TOTAL DEPTH 7050 PERF. 6122 - 6143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DELQ PR		1920	-0-	1920	1920	1920	2			N	-0-					-0-
12	5394		3809	-0-	-1585	335	3809	2			N	-0-					-0-
01	4420	R	4085	-0-	-335	-0-	4085	2			N	-0-					-0-
02	3712	#	3632	-0-	-80	-0-	3632	2			N	-0-					-0-
*03	3956	R	3956	-0-	-0-	-0-	3956	2			N	-0-					-0-
04	3690	#	NO RPT	-0-	-3690	-0-					N	NO RPT					-0-

BERNSTEIN, SOUTH (MARMATON) 07367 500 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
BARBOUR ENERGY CORPORATION 049155
WILMETH WELL #: 1 C RRCID -> 021789 COMPL. DATE 09/04/1960 TOTAL DEPTH 7500 PERF. 6170 - 6173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	738	N	738	-0-	-0-	-0-	738	2			N	-0-					77
12	763	N	763	-0-	-0-	-0-	763	2			N	-0-					77
01	760	N	760	-0-	-0-	-0-	760	2			N	-0-					77
02	449	N	449	-0-	-0-	-0-	449	2			N	-0-					77
*03	762	N	762	-0-	-0-	-0-	762	2			N	-0-					77
*04	758	N	758	-0-	-0-	-0-	758	2			N	-0-					77

BERNSTEIN, SOUTH (MORROW, UPPER) 07367 750 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BARBOUR ENERGY CORPORATION 049155
WILMETH WELL #: 1 T RRCID -> 021791 COMPL. DATE 09/04/1960 TOTAL DEPTH 7500 PERF. 6822 - 6828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HRB OPERATING COMPANY, INC. 407764
HARVEY GAS UNIT WELL #: 1 T RRCID -> 042457 COMPL. DATE 08/12/1967 TOTAL DEPTH 7427 PERF. 6938 - 6948

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BIG TIMBER CREEK (CHEROKEE) 08058 333 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION 027200
LOCKHART 36 WELL #: 6 RRCID -> 221266 COMPL. DATE 06/21/2006 TOTAL DEPTH 12294 PERF. 9950 - 10100

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					122
12	0	X	-0-	-0-	-0-	-0-					N	-0-					122
01	0	X	-0-	-0-	-0-	-0-					N	-0-					122
02	0	X	-0-	-0-	-0-	-0-					N	-0-					122
03	0	X	-0-	-0-	-0-	-0-					N	-0-					122
04	0	X	-0-	-0-	-0-	-0-					N	-0-					123

BP AMERICA PRODUCTION COMPANY 040798
HOOVER, LOUISE, ET AL -C- WELL #: 1229 L RRCID -> 061283 COMPL. DATE 12/22/1993 TOTAL DEPTH 11175 PERF. 7606 - 10774

11	2609	N	2609	-0-	-0-	-0-	150	1	2457	3	N	-0-					69
							2	4									
12	2589	N	2589	-0-	-0-	-0-	158	1	2429	3	N	-0-					69
							2	4									
01	2579	N	2579	-0-	-0-	-0-	148	1	2429	3	N	-0-					69
							2	4									
02	2446	N	2446	-0-	-0-	-0-	147	1	2262	3	N	32					101
							2	4	35	9							
03	2495	N	2495	-0-	-0-	-0-	136	1	2357	3	N	-0-					101
							2	4									
*04	2340	N	2340	-0-	-0-	-0-	57	1	2282	3	N	-0-	42	5			59
							1	4									

BIG TIMBER CREEK (DOUGLAS) 08058 350 ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION 027200
CLEVELAND WELL #: 2087 RRCID -> 194633 COMPL. DATE 02/11/2003 TOTAL DEPTH 8500 PERF. 7534 - 7556

11	1620	N	88	-0-	-1532	-0-	88	3			N	-0-					-0-
12	1891	N	1848	-0-	-43	-0-	1848	3			N	-0-					-0-
01	1953	N	1865	-0-	-88	-0-	1865	3			N	-0-					-0-
02	1654	N	1654	-0-	-0-	-0-	1654	3			N	-0-					-0-
03	1860	N	1839	-0-	-21	-0-	1839	3			N	-0-					-0-
*04	1830	N	1830	-0-	-0-	-0-	1830	3			N	-0-					-0-

BIG TIMBER CREEK (DOUGLAS) //CONT.// 08058 350 ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
SHALLER, FRANK J. WELL #: 301 RRCID -> 276737 COMPL. DATE 12/20/1981 TOTAL DEPTH 7600 PERF. 7280 - 7466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	51	-0-	-9	-0-	51	3			N	-0-					-0-
12	62	N	53	-0-	-9	-0-	53	3			N	-0-					-0-
01	62	N	48	-0-	-14	-0-	48	3			N	-0-					-0-
02	58	N	44	-0-	-14	-0-	44	3			N	-0-					-0-
03	62	N	47	-0-	-15	-0-	47	3			N	-0-					-0-
04	60	N	45	-0-	-15	-0-	45	3			N	-0-					-0-

JONES ENERGY, LLC 441132
CLEVELAND WAYNE 87 WELL #: 1 RRCID -> 137269 COMPL. DATE 10/02/1990 TOTAL DEPTH 12750 PERF. 7480 - 7656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	3045	-0-	45	322	3045	2			N	-0-					312
12	3902	X	3580	-0-	-322	-0-	3580	2			N	-0-					312
01	3619	X	3619	-0-	-0-	-0-	3619	2			N	-0-					312
02	3249	X	3249	-0-	-0-	-0-	3249	2			N	-0-					312
03	2976	X	2852	-0-	-124	-0-	2852	2			N	-0-					312
04	2880	X	NO RPT	-0-	-2880	-0-					N	NO RPT					312

WAYNE 88 WELL #: 3 RRCID -> 152094 COMPL. DATE 12/16/1994 TOTAL DEPTH 11000 PERF. 7432 - 7494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRACIE 117 WELL #: 1 RRCID -> 169440 COMPL. DATE N/A TOTAL DEPTH 7660 PERF. 7336 - 7542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLEVELAND WAYNE 87 WELL #: 2 RRCID -> 199131 COMPL. DATE 12/26/2003 TOTAL DEPTH 11000 PERF. 7522 - 7546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	412	N	412	-0-	-0-	-0-	412	2			N	-0-					388
12	441	N	441	-0-	-0-	-0-	441	2			N	-0-					388
01	465	N	139	-0-	-326	-0-	139	2			N	-0-					388
02	406	N	-0-	-0-	-406	-0-					N	-0-					388
03	0	N	-0-	-0-	-0-	-0-					N	-0-					388
04	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					388

BILLY ROSE (GRAN WASH 5000) 08244 250 NON-ASSOCIATED ONE WELL CNTY: WHEELER
UNIT PETROLEUM COMPANY 877099
HEFLEY, W. R. GAS UNIT WELL #: 1 U RRCID -> 089323 COMPL. DATE 06/08/1980 TOTAL DEPTH 15907 PERF. 5021 - 5042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BILLY ROSE(GRANITE WASH 7800) 08244 400 NON-ASSOCIATED EXEMPT CNTY: WHEELER
UNIT PETROLEUM COMPANY 877099
HEFLEY, W.R. WELL #: 1316P RRCID -> 222921 COMPL. DATE 05/17/2006 TOTAL DEPTH 8603 PERF. 5384 - 8326

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					160
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					160
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					160
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					160
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					160
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					160

BIVINS RANCH (RED CAVE) 08493 500 NON-ASSOCIATED CAPACITY CNTY: POTTER
MID-CON ENERGY OPERATING, LLC 564673
BIVINS RANCH WELL #: 1029 RRCID -> 127085 COMPL. DATE 09/30/1987 TOTAL DEPTH 3650 PERF. 2607 - 2662

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS RANCH WELL #: 203 RRCID -> 135337 COMPL. DATE 12/08/1990 TOTAL DEPTH 2954 PERF. 2622 - 2654

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS RANCH "C" WELL #: 3001 RRCID -> 168928 COMPL. DATE 04/24/1998 TOTAL DEPTH 3800 PERF. 2686 - 2735

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS RANCH "B" WELL #: 2003 RRCID -> 169691 COMPL. DATE 05/05/1998 TOTAL DEPTH 3750 PERF. 2620 - 2671

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS RANCH (RED CAVE) //CONT.// 08493 500 NON-ASSOCIATED CAPACITY CNTY: POTTER
MID-CON ENERGY OPERATING, LLC //CONT.// 564673
BIVINS RANCH WELL #: 3004 RRCID -> 174427 COMPL. DATE 11/04/2000 TOTAL DEPTH 2830 PERF. 2670 - 2706

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

BIVINS RANCH WELL #: 3005 RRCID -> 200296 COMPL. DATE 01/15/2004 TOTAL DEPTH 2950 PERF. 2611 - 2645

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

BIVINS RANCH (WOLFCAMP) 08493 800 NON-ASSOCIATED EXEMPT CNTY: POTTER
MID-CON ENERGY OPERATING, LLC 564673
BIVINS RANCH WELL #: 1212 RRCID -> 130362 COMPL. DATE 10/11/1988 TOTAL DEPTH 3600 PERF. 3444 - 3467

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

BIVINS RANCH WELL #: 3002 RRCID -> 157905 COMPL. DATE 10/16/1995 TOTAL DEPTH 3800 PERF. 3424 - 3790

11	WATR SUP	-0-	-0-	-0-	-0-			N	-0-			-0-
12	WATR SUP	-0-	-0-	-0-	-0-			N	-0-			-0-
01	WATR SUP	-0-	-0-	-0-	-0-			N	-0-			-0-
02	WATR SUP	-0-	-0-	-0-	-0-			N	-0-			-0-
03	WATR SUP	-0-	-0-	-0-	-0-			N	-0-			-0-
04	WATR SUP	-0-	-0-	-0-	-0-			N	-0-			-0-

BIVINS RANCH WELL #: 3003 RRCID -> 157907 COMPL. DATE 02/02/1996 TOTAL DEPTH 3800 PERF. 3426 - 3560

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	WATR SUP	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	WATR SUP	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	WATR SUP	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	WATR SUP	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	WATR SUP	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BIVINS RANCH WELL #: 2001 RRCID -> 178205 COMPL. DATE N/A TOTAL DEPTH 4400 PERF. 3840 - 4170

11	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BIVINS RANCH (WOLFCAMP) //CONT.// 08493 800 NON-ASSOCIATED EXEMPT CNTY: POTTER
MID-CON ENERGY OPERATING, LLC //CONT.// 564673
BIVINS RANCH WELL #: 1A RRCID -> 181961 COMPL. DATE 12/05/2000 TOTAL DEPTH 3516 PERF. 3700 - 5170

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

BIVINS RANCH WELL #: 207H RRCID -> 184224 COMPL. DATE 04/15/2001 TOTAL DEPTH 3460 PERF. 3800 - 4818

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

SPITFIRE ENERGY GROUP LLC 809942
BLUE GOOSE 201 SWD WELL #: 1 RRCID -> 276164 COMPL. DATE 01/17/2015 TOTAL DEPTH 4705 PERF. 4470 - 4600

11	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BOBBITT (BROWN DOLO.) 10049 500 NON-ASSOCIATED EXEMPT CNTY: CARSON
LOOTEN, A. J. 508910
LOOTEN WELL #: 1 RRCID -> 057097 COMPL. DATE 10/17/1973 TOTAL DEPTH 3350 PERF. 3308 - 3342

11	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BOOKER, N. (MORROW, UPPER) 10539 400 ASSOCIATED 49B CNTY: LIPSCOMB
CHAPARRAL ENERGY, L.L.C. 144535
SOUTH BOOKER TOWNSITE WELL #: 1 RRCID -> 114805 COMPL. DATE 09/29/1984 TOTAL DEPTH 8300 PERF. 8160 - 8165

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

DICKENSON WELL #: 3147 RRCID -> 126512 COMPL. DATE 01/05/1985 TOTAL DEPTH 8375 PERF. 8190 - 8194

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BOOKER, N. (MORROW, UPPER) //CONT.// 10539 400 ASSOCIATED 49B CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY 562560
BELL WELL #: 2 RRCID -> 161033 COMPL. DATE 10/12/1984 TOTAL DEPTH 8350 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1031	R	1031	-0-	-0-	-0-	30	1	999	2	N	2	189	1			35
							2	9									
12	1018	R	1018	-0-	-0-	-0-	27	1	991	2	N	-0-					35
01	1054	#	996	-0-	-58	-0-	30	1	966	2	N	-0-					35
02	1081	R	1081	-0-	-0-	-0-	29	1	1030	2	N	20					55
							22	9									
03	1207	R	1207	-0-	-0-	-0-	31	1	1088	2	N	80					135
							88	9									
*04	1160	R	1160	-0-	-0-	-0-	30	1	1054	2	N	69	177	1			27
							76	9									

BOOKER, S. (MORROW LOWER) 10542 510 NON-ASSOCIATED EXEMPT CNTY: LIPSCOMB
COURSON OIL & GAS, INC. 182785
SCHULTZ WELL #: 1 RRCID -> 191384 COMPL. DATE 10/16/2002 TOTAL DEPTH 9650 PERF. 9344 - 9421

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	90	7			-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

D.W.P. PRODUCTION 196927
STAR WELL #: 1-U RRCID -> 138933 COMPL. DATE 06/14/1991 TOTAL DEPTH 12330 PERF. 9172 - 9256

11	660	N	618	-0-	-42	-0-	618	2			N	-0-					165
12	651	N	618	-0-	-33	-0-	618	2			N	-0-					165
01	651	N	617	-0-	-34	-0-	617	2			N	-0-					165
02	609	N	573	-0-	-36	-0-	573	2			N	-0-					165
03	620	N	601	-0-	-19	-0-	601	2			N	-0-					165
04	600	N	495	-0-	-105	-0-	495	2			N	-0-					165

BOWERS (GRANITE WASH-ATOKA) 10860 301 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
APACHE CORPORATION 027200
BOWERS WELL #: 104 RRCID -> 145900 COMPL. DATE 04/01/1993 TOTAL DEPTH 14537 PERF.13114 - 13130

11	1110	#	825	-0-	-285	-0-	36	1	789	2	N	-0-					8
12	1054	#	857	-0-	-197	-0-	39	1	818	2	N	-0-					8
01	1021	R	1021	-0-	-0-	-0-	50	1	971	2	N	-0-					8
02	899	#	804	-0-	-95	-0-	41	1	763	2	N	-0-					8
03	868	#	779	-0-	-89	-0-	41	1	738	2	N	-0-					8
04	990	#	709	-0-	-281	-0-	39	1	670	2	N	-0-					8

BRADFORD (CLEVELAND) 11226 200 ASSOCIATED CAPACITY CNTY: LIPSCOMB
CONOCOPHILLIPS COMPANY 172232
CRUISE -A- WELL #: 3 RRCID -> 142325 COMPL. DATE 06/12/1992 TOTAL DEPTH 7600 PERF. 7334 - 7394

11	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRADFORD (CLEVELAND) //CONT.// 11226 200 ASSOCIATED CAPACITY CNTY: LIPSCOMB
COURSON OIL & GAS, INC. 182785
LANDERS WELL #: 2855 C RRCID -> 090754 COMPL. DATE 09/28/1980 TOTAL DEPTH 9800 PERF. 7373 - 7422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LE NORMAN OPERATING LLC 491579
BRADFORD, LYDIA -A- WELL #: 3 RRCID -> 145313 COMPL. DATE 03/30/1993 TOTAL DEPTH 7700 PERF. 7512 - 7586

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BRADFORD (HEPLER) 11226 500 ASSOCIATED ONE WELL CNTY: LIPSCOMB
COURSON OIL & GAS, INC. 182785
LANDERS WELL #: 2855-T RRCID -> 149831 COMPL. DATE 05/10/1994 TOTAL DEPTH 9800 PERF. 7643 - 7663

11	720	N	710	-0-	-10	-0-	60	1	650	2	N	-0-					60
12	735	N	735	-0-	-0-	-0-	62	1	665	2	N	7					67
							8	9									
01	713	N	688	-0-	-25	-0-	62	1	626	2	N	-0-					67
02	696	N	607	-0-	-89	-0-	58	1	549	2	N	-0-					67
03	744	N	662	-0-	-82	-0-	62	1	599	2	N	1					68
							1	9									
04	660	N	655	-0-	-5	-0-	60	1	595	2	N	-0-					68

ENERVEST OPERATING, L.L.C. 252131
PIPER WELL #: 1629 RRCID -> 207085 COMPL. DATE 07/22/2004 TOTAL DEPTH 9300 PERF. 8182 - 8195

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRADFORD (MORROW) 11226 600 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
BRADFORD -B- WELL #: 1 RRCID -> 053931 COMPL. DATE 03/25/2005 TOTAL DEPTH 10100 PERF. 7570 - 9794

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRADFORD -C- WELL #: 4 RRCID -> 149027 COMPL. DATE 03/19/1994 TOTAL DEPTH 11002 PERF. 9660 - 9668

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRADFORD (MORROW) //CONT.// 11226 600 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PIPER "C" WELL #: 3 RRCID -> 166481 COMPL. DATE 10/16/1997 TOTAL DEPTH 10300 PERF.10048 - 10077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	409	N	409	-0-	-0-	-0-	9	1	398	3	N	-0-					-0-
							2	4									
12	446	N	446	-0-	-0-	-0-	11	1	433	3	N	-0-					-0-
							2	4									
01	1172	N	1172	-0-	-0-	-0-	57	1	1113	3	N	-0-					-0-
							2	4									
02	406	N	308	-0-	-98	-0-	8	1	298	3	N	-0-					-0-
							2	4									
03	434	N	362	-0-	-72	-0-	8	1	352	3	N	-0-					-0-
							2	4									
04	1140	N	354	-0-	-786	-0-	5	1	348	3	N	-0-					-0-
							1	4									

MEWBOURNE OIL COMPANY 562560
BRADFORD WELL #: 2 RRCID -> 090989 COMPL. DATE 10/21/1997 TOTAL DEPTH 9983 PERF. 9528 - 9714

11	2502	X	2502	-0-	-0-	-0-	26	1	2459	2	N	15					100
							17	9									
12	2057	X	2057	-0-	-0-	-0-	30	1	2027	2	N	-0-					100
01	2631	X	2631	-0-	-0-	-0-	29	1	2602	2	N	-0-					100
02	2794	N	2794	-0-	-0-	-0-	28	1	2744	2	N	20					120
							22	9									
03	3043	N	3043	-0-	-0-	-0-	31	1	3012	2	N	-0-					120
*04	2155	N	2155	-0-	-0-	-0-	28	1	2099	2	N	25					145
							28	9									

SAMSON LONE STAR, LLC 744737
BRADFORD, R. C. WELL #: 1-A RRCID -> 104888 COMPL. DATE 08/07/1996 TOTAL DEPTH 10200 PERF. 7514 - 9836

11	1440	N	860	-0-	-580	-0-	860	2			N	-0-					33
12	1240	N	957	-0-	-283	-0-	957	2			N	-0-					33
01	1054	N	777	-0-	-277	-0-	777	2			N	-0-					33
02	1276	N	1276	-0-	-0-	-0-	1276	2			N	-0-					33
03	1184	N	1184	-0-	-0-	-0-	1184	2			N	-0-					33
*04	1338	N	1338	-0-	-0-	-0-	1338	2			N	-0-					33

BRADFORD (MORROW LOWER) 11226 605 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
BORN, ALEX "B" WELL #: 4 RRCID -> 168602 COMPL. DATE 04/11/1998 TOTAL DEPTH 9980 PERF. 9580 - 9588

11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SCHULTZ "B" WELL #: 3 RRCID -> 181211 COMPL. DATE 03/27/2000 TOTAL DEPTH 9935 PERF. 9760 - 9780

11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BRADFORD (MORROW LOWER) //CONT.// 11226 605 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BRADFORD, LYDIA "A" WELL #: 5810 RRCID -> 184808 COMPL. DATE 04/01/2001 TOTAL DEPTH 10000 PERF. 9798 - 9808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BRADFORD (TONKAWA) 11226 800 ASSOCIATED 49B CNTY: LIPSCOMB
APACHE CORPORATION 027200
HAMKER, WALLACE N. "B" WELL #: 1 RRCID -> 170885 COMPL. DATE 05/21/1998 TOTAL DEPTH 7600 PERF. 6452 - 6478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAMKER, WALLACE N. "B" WELL #: 3590 RRCID -> 173565 COMPL. DATE 09/10/2007 TOTAL DEPTH 7700 PERF. 6464 - 6492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	#	147	-0-	-93	-0-	147	3			N	-0-					27
12	279	#	-0-	-0-	-279	-0-					N	-0-					27
01	279	#	-0-	-0-	-279	-0-					N	-0-					27
02	261	#	-0-	-0-	-261	-0-					N	-0-					27
03	248	#	-0-	-0-	-248	-0-					N	-0-					27
04	150	#	-0-	-0-	-150	-0-					N	-0-					27

BP AMERICA PRODUCTION COMPANY 040798
WASSELL, JOHN R. WELL #: 4 RRCID -> 165512 COMPL. DATE 08/15/1997 TOTAL DEPTH 7800 PERF. 6552 - 7586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	#	314	-0-	-106	-0-	5	1	307	3	N	-0-					124
							2	4									
12	403	#	327	-0-	-76	-0-	10	1	315	3	N	-0-					124
							2	4									
01	403	#	329	-0-	-74	-0-	10	1	317	3	N	-0-					124
							2	4									
02	377	#	266	-0-	-111	-0-	7	1	257	3	N	-0-					124
							2	4									
03	372	#	316	-0-	-56	-0-	5	1	287	3	N	20					144
							2	4	22	9							
04	330	#	265	-0-	-65	-0-	2	1	243	3	N	17					161
							1	4	19	9							

DUKE, C. C. "B" WELL #: 2 RRCID -> 169130 COMPL. DATE 09/27/1997 TOTAL DEPTH 7633 PERF. 6496 - 7474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KING "C" WELL #: 1 RRCID -> 178163 COMPL. DATE 04/14/2000 TOTAL DEPTH 7650 PERF. 7458 - 7507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	537	R	537	-0-	-0-	-0-	533	3	4	9	N	4					128
12	372	#	173	-0-	-199	-0-	173	3			N	-0-					128
01	504	R	504	-0-	-0-	-0-	504	3			N	-0-					128
02	483	R	483	-0-	-0-	-0-	480	3	3	9	N	3					131
03	902	R	902	-0-	-0-	-0-	902	3			N	-0-					131
*04	673	R	673	-0-	-0-	-0-	662	3	11	9	N	10					141

BRADFORD (TONKAWA) //CONT.// 11226 800 ASSOCIATED 49B CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BORN, ALEX "F" WELL #: 5899 RRCID -> 184710 COMPL. DATE 06/14/2001 TOTAL DEPTH 9810 PERF. 6508 - 6514

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS (CODE)	CUMU STATUS (-)UNDERAGE	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
11	3867	R	3867	-0-	-0-	-0-	175	1	3679	3	N	10					109
							2	4	11	9							
12	4006	R	4006	-0-	-0-	-0-	181	1	3808	3	N	14					123
							2	4	15	9							
01	3972	R	3972	-0-	-0-	-0-	181	1	3778	3	N	10					133
							2	4	11	9							
02	3651	R	3651	-0-	-0-	-0-	170	1	3467	3	N	11					144
							2	4	12	9							
03	3836	R	3836	-0-	-0-	-0-	170	1	3647	3	N	15	159	1			-0-
							2	4	17	9							
*04	3683	R	3683	-0-	-0-	-0-	85	1	3594	3	N	3					3
							1	4	3	9							

BECKER, ARTHUR JR. WELL #: 4774 RRCID -> 204062 COMPL. DATE 07/28/2004 TOTAL DEPTH 7800 PERF. 6473 - 7652

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS (CODE)	CUMU STATUS (-)UNDERAGE	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
11	1271	R	1271	-0-	-0-	-0-	32	1	1237	3	N	-0-					69
							2	4									
12	1333	R	1333	-0-	-0-	-0-	43	1	1288	3	N	-0-					69
							2	4									
01	1259	R	1259	-0-	-0-	-0-	37	1	1220	3	N	-0-					69
							2	4									
02	1129	R	1129	-0-	-0-	-0-	33	1	1094	3	N	-0-					69
							2	4									
03	1273	R	1273	-0-	-0-	-0-	30	1	1241	3	N	-0-					69
							2	4									
*04	1211	R	1211	-0-	-0-	-0-	17	1	1193	3	N	-0-					69
							1	4									

LAURIE, J. M. "A" WELL #: 4725 RRCID -> 238902 COMPL. DATE 08/13/2007 TOTAL DEPTH 10200 PERF. 6561 - 6580

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS (CODE)	CUMU STATUS (-)UNDERAGE	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CENTRAL TEXAS OPERATING, INC. 141255
GUY WELL #: 1 RRCID -> 059738 COMPL. DATE 10/05/1974 TOTAL DEPTH 7184 PERF. 6384 - 6406

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS (CODE)	CUMU STATUS (-)UNDERAGE	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
11	1080	#	929	-0-	-151	-0-	929	2			N	-0-					-0-
12	1116	#	934	-0-	-182	-0-	934	2			N	-0-					-0-
01	992	#	921	-0-	-71	-0-	921	2			N	-0-					-0-
02	928	#	882	-0-	-46	-0-	882	2			N	-0-					-0-
03	992	#	857	-0-	-135	-0-	857	2			N	-0-					-0-
04	930	#	905	-0-	-25	-0-	905	2			N	-0-					-0-

CONOCOPHILLIPS COMPANY 172232
CROSS -F- WELL #: 1 RRCID -> 148981 COMPL. DATE N/A TOTAL DEPTH 9010 PERF. 6420 - 6456

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS (CODE)	CUMU STATUS (-)UNDERAGE	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
11	510	#	374	-0-	-136	-0-	374	3			N	-0-					34
12	631	R	631	-0-	-0-	-0-	631	3			N	-0-					34
01	727	R	727	-0-	-0-	-0-	727	3			N	-0-					34
02	820	R	820	-0-	-0-	-0-	820	3			N	-0-					34
03	924	R	924	-0-	-0-	-0-	924	3			N	-0-					34
*04	1080	R	1080	-0-	-0-	-0-	1080	3			N	-0-					34

BRADFORD (TONKAWA) //CONT.// 11226 800 ASSOCIATED 49B CNTY: LIPSCOMB
CONOCOPHILLIPS COMPANY //CONT.// 172232
CRUISE A WELL #: 3 RRCID -> 163373 COMPL. DATE 04/27/1997 TOTAL DEPTH 7600 PERF. 6452 - 6462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

E R OPERATING COMPANY 238075
BRILLHART WELL #: 2854 RRCID -> 058398 COMPL. DATE 04/24/1974 TOTAL DEPTH 6525 PERF. 6414 - 6424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	#	138	-0-	-42	-0-	77	1	61	2	N	-0-					266
12	186	#	185	-0-	-1	-0-	103	1	82	2	N	-0-					266
01	186	#	72	-0-	-114	-0-	41	1	31	2	N	-0-					266
02	174	#	99	-0-	-75	-0-	57	1	42	2	N	-0-					266
03	246	R	246	-0-	-0-	-0-	137	1	109	2	N	-0-					266
*04	192	R	192	-0-	-0-	-0-	108	1	84	2	N	-0-					266

FAULCONER, VERNON E., INC. 263701
BRILLHART, H. C. WELL #: 1 RRCID -> 047684 COMPL. DATE 11/08/1969 TOTAL DEPTH 6500 PERF. 6384 - 6385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	900	#	869	-0-	-31	-0-	868	2	1	9	N	1					114
12	899	#	898	-0-	-1	-0-	897	2	1	9	N	1					115
01	899	#	895	-0-	-4	-0-	887	2	8	9	N	7					122
02	841	#	836	-0-	-5	-0-	836	2			N	-0-					122
03	899	#	898	-0-	-1	-0-	891	2	7	9	N	6					128
04	870	#	861	-0-	-9	-0-	858	2	3	9	N	3					131

UNIT PETROLEUM COMPANY 877099
DANIELS WELL #: 6 RRCID -> 278245 COMPL. DATE 12/01/2014 TOTAL DEPTH 6750 PERF. 6542 - 6591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	W	3952	-0-	3952	17525	3830	2	122	9	N	111	189	1			157
12	0	W	3645	-0-	3645	21170	3603	2	42	9	N	38					195
01	25079	R	3909	-0-	-21170	-0-	3909	2			N	-0-	192	1			3
02	1334	#	791	-0-	-543	-0-	791	2			N	-0-					3
*03	4112	R	4112	-0-	-0-	-0-	3776	2	336	9	N	305	192	1			116
04	1380	#	NO RPT	-0-	-1380	-0-					N	NO RPT					116

DANIELS WELL #: 7 RRCID -> 280064 COMPL. DATE 05/03/1993 TOTAL DEPTH 6800 PERF. 6580 - 6630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	#	NO RPT	-0-	-330	-0-					N	NO RPT					-0-
12	341	#	NO RPT	-0-	-341	-0-					N	NO RPT					-0-
01	341	#	NO RPT	-0-	-341	-0-					N	NO RPT					-0-
02	319	#	NO RPT	-0-	-319	-0-					N	NO RPT					-0-
03	341	#	NO RPT	-0-	-341	-0-					N	NO RPT					-0-
04	330	#	NO RPT	-0-	-330	-0-					N	NO RPT					-0-

BRADFORD, NW. (TONKAWA) 11230 500 ASSOCIATED 49B CNTY: LIPSCOMB
CONOCOPHILLIPS COMPANY 172232
PEERY A WELL #: 4 RRCID -> 141492 COMPL. DATE 01/30/1996 TOTAL DEPTH 7650 PERF. 7410 - 7490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	#	394	-0-	-86	-0-	394	3			N	-0-					-0-
12	434	#	353	-0-	-81	-0-	353	3			N	-0-					-0-
01	434	#	351	-0-	-83	-0-	351	3			N	-0-					-0-
02	406	#	302	-0-	-104	-0-	302	3			N	-0-					-0-
03	434	#	339	-0-	-95	-0-	339	3			N	-0-					-0-
04	390	#	322	-0-	-68	-0-	322	3			N	-0-					-0-

BRADFORD, S.E. (ATOKA) 11232 010 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
BRADFORD "C" WELL #: 4 RRCID -> 178497 COMPL. DATE 09/21/2004 TOTAL DEPTH 11002 PERF. 8692 - 9668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2130	X	2085	-0-	-45	-0-	35	1	2048	3	N	-0-	139	1			11
							2	4									
12	2235	X	2235	-0-	-0-	-0-	37	1	2196	3	N	-0-					11
							2	4									
01	3162	X	2094	-0-	-1068	-0-	37	1	2055	3	N	-0-					11
							2	4									
02	2030	X	1802	-0-	-228	-0-	30	1	1770	3	N	-0-					11
							2	4									
03	2232	X	2105	-0-	-127	-0-	33	1	2069	3	N	1					12
							2	4	1	9							
04	2160	X	2102	-0-	-58	-0-	17	1	2077	3	N	6					18
							1	4	7	9							

BORN, ALEX "F" WELL #: 4899 RRCID -> 189871 COMPL. DATE N/A TOTAL DEPTH 11276 PERF. 8837 - 8842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	306	X	306	-0-	-0-	-0-	7	1	297	3	N	-0-					24
							2	4									
12	310	X	305	-0-	-5	-0-	8	1	295	3	N	-0-					24
							2	4									
01	310	X	290	-0-	-20	-0-	8	1	280	3	N	-0-					24
							2	4									
02	290	X	262	-0-	-28	-0-	7	1	253	3	N	-0-					24
							2	4									
03	310	X	284	-0-	-26	-0-	8	1	274	3	N	-0-					24
							2	4									
04	300	X	269	-0-	-31	-0-	4	1	264	3	N	-0-					24
							1	4									

BRADFORD WELL #: 3775 RRCID -> 198369 COMPL. DATE 02/27/2002 TOTAL DEPTH 10200 PERF. 8774 - 8944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHESAPEAKE OPERATING, L.L.C. 147699
RUSSELL MEIER WELL #: 1902 RRCID -> 239009 COMPL. DATE 05/23/2008 TOTAL DEPTH 9650 PERF. 8511 - 8517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2047	N	2047	-0-	-0-	-0-	2045	2	2	9	N	2					58
12	2046	N	1845	-0-	-201	-0-	1842	2	3	9	N	3					61
01	2046	N	1963	-0-	-83	-0-	1963	2			N	-0-					61
02	1914	N	1790	-0-	-124	-0-	1790	2			N	-0-					61
03	1975	N	1975	-0-	-0-	-0-	1917	2	58	9	N	53					114
*04	2904	N	2904	-0-	-0-	-0-	2904	2			N	-0-					114

ENERVEST OPERATING, L.L.C. 252131
PIPER WELL #: 1629 RRCID -> 207084 COMPL. DATE 07/22/2004 TOTAL DEPTH 9300 PERF. 9073 - 9083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRADFORD, S.E. (ATOKA) //CONT.// 11232 010 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
ENERVEST OPERATING, L.L.C. //CONT.// 252131
PIPER 603 WELL #: 2H RRCID -> 254773 COMPL. DATE 06/30/2009 TOTAL DEPTH 10540 PERF. 9992 - 10537

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11675	X	11675	-0-	-0-	-0-	11600	2	75	9	N	68	178	1			190
12	12710	X	10158	-0-	-2552	-0-	10053	2	105	9	N	95					285
01	12710	X	11236	-0-	-1474	-0-	11155	2	81	9	N	74	181	1			178
02	13846	X	13846	-0-	-0-	-0-	13791	2	55	9	N	50					228
03	12338	X	NO RPT	-0-	-12338	-0-					N	NO RPT					228
04	11670	X	NO RPT	-0-	-11670	-0-					N	NO RPT					228

EOG RESOURCES, INC. 253162
BEARD 606 WELL #: 2H RRCID -> 229813 COMPL. DATE 06/27/2007 TOTAL DEPTH 9165 PERF. 9539 - 11234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2580	X	2290	-0-	-290	-0-	2290	2			N	-0-					67
12	2491	X	2491	-0-	-0-	-0-	2491	2			N	-0-					67
01	2629	X	2629	-0-	-0-	-0-	2629	2			N	-0-					67
02	2364	X	2364	-0-	-0-	-0-	2360	2	4	9	N	4	36	1	3	8	32
03	2480	X	2347	-0-	-133	-0-	2347	2			N	-0-					32
04	2550	X	2366	-0-	-184	-0-	2366	2			N	-0-					32

PRICE TRUST 604 WELL #: 2H RRCID -> 234663 COMPL. DATE 09/18/2007 TOTAL DEPTH 9084 PERF. 9484 - 11552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5077	X	5077	-0-	-0-	-0-	94	1	4983	2	N	-0-					71
12	5146	X	4197	-0-	-949	-0-	89	1	4108	2	N	-0-					71
01	5657	X	5657	-0-	-0-	-0-	96	1	5558	2	N	3	3	8			71
							3	9									
02	5017	X	4057	-0-	-960	-0-	89	1	3965	2	N	3	3	8			71
							3	9									
03	5363	X	4312	-0-	-1051	-0-	96	1	4216	2	N	-0-	42	1			29
04	5460	X	4437	-0-	-1023	-0-	92	1	4339	2	N	5					33
							6	9									

BEARD 606 WELL #: 3H RRCID -> 245241 COMPL. DATE 09/17/2008 TOTAL DEPTH 9110 PERF. 9628 - 11254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3840	X	1409	-0-	-2431	-0-	84	1	1325	2	N	-0-					49
12	3968	X	1590	-0-	-2378	-0-	94	1	1496	2	N	-0-					49
01	3968	X	3703	-0-	-265	-0-	95	1	3608	2	N	-0-					49
02	3641	X	3641	-0-	-0-	-0-	80	1	3558	2	N	3	3	8			49
							3	9									
03	2052	X	2052	-0-	-0-	-0-	93	1	1959	2	N	-0-					49
*04	4566	X	4566	-0-	-0-	-0-	94	1	4471	2	N	1					50
							1	9									

R & A MOORE, INC. 685765
OLA WELL #: 1 RRCID -> 147468 COMPL. DATE 10/16/1993 TOTAL DEPTH 10100 PERF. 8754 - 8808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
BEARD WELL #: 1 RRCID -> 217360 COMPL. DATE 11/08/2005 TOTAL DEPTH 10519 PERF. 9162 - 9176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	780	N	777	-0-	-3	-0-	777	2			N	-0-					-0-
12	837	N	817	-0-	-20	-0-	817	2			N	-0-					-0-
01	829	N	829	-0-	-0-	-0-	829	2			N	-0-					-0-
02	754	N	741	-0-	-13	-0-	741	2			N	-0-					-0-
03	806	N	791	-0-	-15	-0-	791	2			N	-0-					-0-
04	810	N	786	-0-	-24	-0-	786	2			N	-0-					-0-

BRADFORD S. E. (MORROW LOWER) 11232 400 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
BRADFORD WELL #: 7775 RRCID -> 184124 COMPL. DATE N/A TOTAL DEPTH 10100 PERF. 9724 - 9909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BRADFORD WELL #: 3775 RRCID -> 198370 COMPL. DATE 02/27/2002 TOTAL DEPTH 10200 PERF. 9730 - 9860

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIT PETROLEUM COMPANY 877099
PIPER RANCH WELL #: 7211 RRCID -> 143245 COMPL. DATE 10/22/1992 TOTAL DEPTH 10150 PERF. 9930 - 9940

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					53
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					53
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					53
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					53
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					53
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					53

BRADFORD SW. (MORROW LOWER) 11233 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
PIPER, OLA O.-690- WELL #: 18 RRCID -> 166012 COMPL. DATE 07/15/1997 TOTAL DEPTH 10410 PERF.10171 - 10226

11	3600	X	3560	-0-	-40	-0-	42	1	3516	3	N	-0-					2
							2	4									
12	3689	X	3660	-0-	-29	-0-	42	1	3574	3	N	38					40
							2	4	42	9							
01	4712	X	3585	-0-	-1127	-0-	42	1	3506	3	N	32					72
							2	4	35	9							
02	3451	X	3262	-0-	-189	-0-	38	1	3207	3	N	14					86
							2	4	15	9							
03	3689	X	3522	-0-	-167	-0-	36	1	3464	3	N	18					104
							2	4	20	9							
04	3570	X	3349	-0-	-221	-0-	18	1	3302	3	N	25					129
							1	4	28	9							

BRADFORD, WEST (TONKAWA) 11234 500 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
KING "B" WELL #: 1 RRCID -> 166361 COMPL. DATE 06/04/1997 TOTAL DEPTH 10030 PERF. 6454 - 6472

11	887	N	887	-0-	-0-	-0-	883	3	4	9	N	4					30
12	806	N	725	-0-	-81	-0-	725	3			N	-0-					30
01	775	N	662	-0-	-113	-0-	662	3			N	-0-					30
02	870	N	767	-0-	-103	-0-	767	3			N	-0-					30
03	914	N	914	-0-	-0-	-0-	914	3			N	-0-					30
*04	982	N	982	-0-	-0-	-0-	971	3	11	9	N	10					40

BRADFORD, WEST (TONKAWA) //CONT.// 11234 500 ASSOCIATED CAPACITY CNTY: LIPSCOMB
CANYON EXPLORATION CO. 129932
KING WELL #: 1 RRCID -> 165747 COMPL. DATE 10/16/1997 TOTAL DEPTH 7828 PERF. 6510 - 6538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					116
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					116
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					116
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-	116	7			-0-
03	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 09/25/2015 - P/A 09/25/15

ENERVEST OPERATING, L.L.C. 252131
PARNELL 475 WELL #: 3 RRCID -> 213563 COMPL. DATE 09/13/2005 TOTAL DEPTH 7674 PERF. 6128 - 6140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

J-BREX COMPANY 427513
KING, LLOYD WELL #: 1 RRCID -> 201468 COMPL. DATE N/A TOTAL DEPTH 7600 PERF. 6516 - 6544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
PEERY WELL #: 7 RRCID -> 184841 COMPL. DATE 08/23/2001 TOTAL DEPTH 7755 PERF. 5816 - 6486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2760	X	2344	-0-	-416	-0-	30	1	2314	2	N	-0-					-0-
12	2852	X	2400	-0-	-452	-0-	30	1	2370	2	N	-0-					-0-
01	2356	X	1812	-0-	-544	-0-	30	1	1782	2	N	-0-					-0-
02	2262	X	2019	-0-	-243	-0-	28	1	1991	2	N	-0-					-0-
03	2418	X	1953	-0-	-465	-0-	30	1	1923	2	N	-0-					-0-
04	2340	X	1925	-0-	-415	-0-	30	1	1895	2	N	-0-					-0-

WILLIAMS, W. R., INC. 925821
HAMKER WELL #: 1 RRCID -> 048892 COMPL. DATE 09/15/1970 TOTAL DEPTH 9148 PERF. 6521 - 6533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	-0-	-0-	-180	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HUNTER WELL #: 1 RRCID -> 136050 COMPL. DATE 09/22/1990 TOTAL DEPTH 6720 PERF. 6516 - 6538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	780	N	780	-0-	-0-	-0-	780	3			N	-0-					-0-
12	713	N	646	-0-	-67	-0-	646	3			N	-0-					-0-
01	620	N	600	-0-	-20	-0-	600	3			N	-0-					-0-
02	754	N	710	-0-	-44	-0-	710	3			N	-0-					-0-
03	824	N	824	-0-	-0-	-0-	824	3			N	-0-					-0-
*04	740	N	740	-0-	-0-	-0-	740	3			N	-0-					-0-

BRADFORD, WEST (TONKAWA) //CONT.// 11234 500 ASSOCIATED CAPACITY CNTY: LIPSCOMB
WILLIAMS, W. R., INC. //CONT.// 925821
HAMKER WELL #: 2 RRCID -> 228761 COMPL. DATE 05/31/2007 TOTAL DEPTH 6709 PERF. 6534 - 6558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1794	X	1794	-0-	-0-	-0-	1794	3			N	-0-					4
12	1929	X	1929	-0-	-0-	-0-	1929	3			N	-0-					4
01	1881	X	1881	-0-	-0-	-0-	1881	3			N	-0-					4
02	1740	X	1700	-0-	-40	-0-	1700	3			N	-0-					4
03	1922	X	1825	-0-	-97	-0-	1825	3			N	-0-					4
04	1860	X	1775	-0-	-85	-0-	1775	3			N	-0-					4

BRAVO DOME (TUBB) 11544 500 NON-ASSOCIATED EXEMPT CNTY: HARTLEY
HESS CORPORATION 381665
COOTS, G. B. WELL #: 1 RRCID -> 098977 COMPL. DATE 06/30/1979 TOTAL DEPTH 2823 PERF. 2080 - 2135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRILLHART (ATOKA) 11985 500 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
CONOCOPHILLIPS COMPANY 172232
KATHLEEN A WELL #: 1 RRCID -> 253574 COMPL. DATE 09/11/2009 TOTAL DEPTH 7740 PERF. 6626 - 6659

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5280	#	3188	-0-	-2092	-0-	70	1	3118	2	N	-0-					84
12	4340	#	3524	-0-	-816	-0-	75	1	3368	2	N	74					158
							81	9									
01	4123	#	3533	-0-	-590	-0-	75	1	3458	2	N	-0-					158
02	3712	#	3175	-0-	-537	-0-	70	1	3105	2	N	-0-					158
03	3906	#	3363	-0-	-543	-0-	78	1	3263	2	N	20					178
							22	9									
04	3420	#	3097	-0-	-323	-0-	75	1	2998	2	N	22	174	1			26
							24	9									

BRILLHART (MORROW, UPPER) 11990 800 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
CHESAPEAKE OPERATING, L.L.C. 147699
BRILLHART WELL #: 106 RRCID -> 096837 COMPL. DATE 09/13/1981 TOTAL DEPTH 8750 PERF. 6790 - 6798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	128	-0-	-22	-0-	128	2			N	-0-					-0-
12	248	N	20	-0-	-228	-0-	20	2			N	-0-					-0-
01	155	N	50	-0-	-105	-0-	50	2			N	-0-					-0-
02	131	N	131	-0-	-0-	-0-	131	2			N	-0-					-0-
03	178	N	178	-0-	-0-	-0-	178	2			N	-0-					-0-
*04	190	N	190	-0-	-0-	-0-	190	2			N	-0-					-0-

FAULCONER, VERNON E., INC. 263701
BRILLHART WELL #: 14 RRCID -> 021802 COMPL. DATE 01/14/1959 TOTAL DEPTH 7319 PERF. 6795 - 6815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2833	X	2833	-0-	-0-	-0-	241	1	2581	2	N	10					55
							11	9									
12	3020	X	3020	-0-	-0-	-0-	248	1	2763	2	N	8					63
							9	9									
01	2872	X	2872	-0-	-0-	-0-	242	1	2619	2	N	10					73
							11	9									
02	2510	X	2510	-0-	-0-	-0-	212	1	2288	2	N	9					82
							10	9									
03	2952	N	2952	-0-	-0-	-0-	244	1	2695	2	N	12					94
							13	9									
*04	2900	N	2900	-0-	-0-	-0-	238	1	2656	2	N	5					99
							6	9									

BRILLHART (MORROW, UPPER) //CONT.// 11990 800 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
FAULCONER, VERNON E., INC. //CONT.// 263701
BRILLHART WELL #: 1 RRCID -> 021804 COMPL. DATE 02/14/1961 TOTAL DEPTH 7450 PERF. 6874 - 6882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	730	-0-	-20	-0-	59	1	635	2	N	33					105
							36	9									
12	806	N	761	-0-	-45	-0-	62	1	682	2	N	15					120
							17	9									
01	810	N	810	-0-	-0-	-0-	68	1	725	2	N	15					135
							17	9									
02	701	N	701	-0-	-0-	-0-	58	1	622	2	N	19					154
							21	9									
03	809	N	809	-0-	-0-	-0-	66	1	723	2	N	18					172
							20	9									
04	780	N	770	-0-	-10	-0-	62	1	698	2	N	9	168	1			13
							10	9									

BRILLHART (OSWEGO) 11990 850 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
ENDEAVOR ENERGY RESOURCES L.P. 251726
ALEXANDER WELL #: 2 RRCID -> 120042 COMPL. DATE 02/15/1986 TOTAL DEPTH 8650 PERF. 6140 - 6154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRILLHART S. (OSWEGO) 11995 500 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
APACHE CORPORATION 027200
ALEXANDER "A" WELL #: 2 RRCID -> 172816 COMPL. DATE 02/17/1999 TOTAL DEPTH 8750 PERF. 5862 - 5872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	454	R	454	-0-	-0-	-0-	454	3			N	-0-					-0-
12	446	R	446	-0-	-0-	-0-	446	3			N	-0-					-0-
01	496	#	451	-0-	-45	-0-	451	3			N	-0-					-0-
02	464	#	49	-0-	-415	-0-	49	3			N	-0-					-0-
03	496	#	-0-	-0-	-496	-0-					N	-0-					-0-
04	450	#	-0-	-0-	-450	-0-					N	-0-					-0-

BRISCOE (CHERT) 12007 400 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ZEPHYR LONE STAR OPER CO.,L.L.C. 950639
COCOA WELL #: 1 RRCID -> 191826 COMPL. DATE 01/01/2001 TOTAL DEPTH 14650 PERF. 14400 - 14408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BRISCOE (MORROW) 12007 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
SMITH, S. G. WELL #: 1038 RRCID -> 084531 COMPL. DATE 08/23/1979 TOTAL DEPTH 14960 PERF. 14438 - 14454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47

BRISCOE (MORROW) //CONT.// 12007 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CAMBRIDGE PRODUCTION, INC. 126783
SOPHIA WELL #: RRCID -> 102545 COMPL. DATE 10/28/1982 TOTAL DEPTH 14902 PERF.14532 - 14544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					300
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					300
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					300
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					300
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					300
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					300

PLUGGED AND ABANDONED_____ 03/14/2007

CHESAPEAKE OPERATING, L.L.C. 147699
SMITH, S. G. WELL #: 2 RRCID -> 168451 COMPL. DATE 03/19/1998 TOTAL DEPTH 14650 PERF.14467 - 14490

11	T. A.		-0-	-0-	-0-	-0-					N	-0-					15
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					15
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					15
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					15
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					15
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15

DEVON ENERGY PRODUCTION CO, L.P. 216378
HEFLEY 36 WELL #: 1 RRCID -> 076513 COMPL. DATE 03/13/1978 TOTAL DEPTH 15100 PERF.14652 - 14664

11	788	X	788	-0-	-0-	-0-	382	1	406	2	Y	-0-					52
12	1357	N	1357	-0-	-0-	-0-	627	1	730	2	Y	-0-					52
01	1321	N	1321	-0-	-0-	-0-	1023	1	298	2	Y	-0-					52
02	1230	N	1230	-0-	-0-	-0-	891	1	338	2	Y	1	46	1			1
							1	9									
03	1383	N	1383	-0-	-0-	-0-	1023	1	357	2	Y	3	3	1			1
							3	9									
04	1290	N	729	-0-	-561	-0-	396	1	333	2	Y	-0-					1

HEFLEY WELL #: 1037 RRCID -> 079543 COMPL. DATE 06/16/1978 TOTAL DEPTH 14850 PERF.14364 - 14646

11	PRTL	PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	PRTL	PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	PRTL	PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	PRTL	PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	PRTL	PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	PRTL	PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-

MEADOWS WELL #: 101 RRCID -> 082243 COMPL. DATE 03/24/1979 TOTAL DEPTH 15230 PERF.14853 - 14876

11	12750	X	9657	-0-	-3093	-0-	778	1	8876	3	Y	3					41
							3	9									
12	13020	X	10778	-0-	-2242	-0-	868	1	9907	3	Y	3	32	1			4
							3	9									
01	12958	X	10624	-0-	-2334	-0-	881	1	9734	3	Y	8	2	1			10
							9	9									
02	11832	X	8814	-0-	-3018	-0-	870	1	7937	3	Y	6					16
							7	9									
03	10788	X	2684	-0-	-8104	-0-	255	1	2405	3	Y	22	35	1	1	8	2
							24	9									
04	10440	X	-0-	-0-	-10440	-0-					Y	3	1	1	2	8	1

BRISCOE (MORROW) //CONT.// 12007 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. 252131
MEEK 67 WELL #: 1 RRCID -> 179978 COMPL. DATE 08/09/2000 TOTAL DEPTH 14730 PERF.14287 - 14296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1230	N	1168	-0-	-62	-0-	1167	2	1	9	Y	1	2	1			14
12	1099	N	1099	-0-	-0-	-0-	1092	2	7	9	Y	6					20
01	1519	N	1229	-0-	-290	-0-	1227	2	2	9	Y	2					22
02	1521	N	1521	-0-	-0-	-0-	1520	2	1	9	Y	1	2	1			21
*03	1789	N	1789	-0-	-0-	-0-	1788	2	1	9	Y	1					22
*04	2073	N	2073	-0-	-0-	-0-	2073	2			Y	-0-					22

MEEK "54" WELL #: 2 RRCID -> 191155 COMPL. DATE 07/27/2002 TOTAL DEPTH 14809 PERF.14319 - 14331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5550	X	363	-0-	-5187	-0-	360	1	3	9	N	3					131
12	6214	X	6214	-0-	-0-	-0-	589	1	5617	2	N	7					138
							8	9									
01	5187	X	5187	-0-	-0-	-0-	592	1	4585	2	N	9					147
							10	9									
02	5213	X	5213	-0-	-0-	-0-	239	1	4967	2	N	6					153
							7	9									
03	6200	X	2727	-0-	-3473	-0-	2721	2	6	9	N	5					158
04	6000	X	-0-	-0-	-6000	-0-					N	5	152	1			11

FRONTIER ALLIANCE, LLC 287100
HELTON WELL #: 1049 RRCID -> 228778 COMPL. DATE 04/20/2007 TOTAL DEPTH 15001 PERF. 5570 - 5848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LE NORMAN OPERATING LLC 491579
BARKER, C. W. WELL #: 2 RRCID -> 098227 COMPL. DATE 11/06/1981 TOTAL DEPTH 14803 PERF.14413 - 14418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAMSON LONE STAR, LLC 744737
HEFLEY WELL #: 1047 RRCID -> 078923 COMPL. DATE 09/28/1978 TOTAL DEPTH 14978 PERF.14526 - 14550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	507	-0-	-123	-0-	507	2			N	-0-					42
12	620	N	-0-	-0-	-620	-0-					N	-0-					42
01	589	N	-0-	-0-	-589	-0-					N	-0-					42
02	493	N	-0-	-0-	-493	-0-					N	-0-					42
03	0	N	-0-	-0-	-0-	-0-					N	-0-					42
04	0	N	-0-	-0-	-0-	-0-					N	-0-					42

PRATER WELL #: 1039 RRCID -> 087327 COMPL. DATE 01/03/1980 TOTAL DEPTH 15000 PERF.14364 - 14372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2940	X	157	-0-	-2783	-0-	157	2			N	-0-					37
12	3038	X	63	-0-	-2975	-0-	63	2			N	-0-					37
01	3038	X	29	-0-	-3009	-0-	29	2			N	-0-					37
02	2436	X	11	-0-	-2425	-0-	11	2			N	-0-					37
03	434	X	18	-0-	-416	-0-	18	2			N	-0-					37
04	150	X	-0-	-0-	-150	-0-					N	-0-					37

BRISCOE (MORROW) //CONT.// 12007 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
FRANCIS WELL #: 258 RRCID -> 093635 COMPL. DATE 05/23/1981 TOTAL DEPTH 14770 PERF.14260 - 14372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HEFLEY WELL #: 3032 RRCID -> 102177 COMPL. DATE 11/07/1981 TOTAL DEPTH 14550 PERF.14098 - 14106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2229	N	2229	-0-	-0-	-0-	2229	2			N	-0-					21
12	2439	N	2439	-0-	-0-	-0-	2439	2			N	-0-					21
01	2350	N	2350	-0-	-0-	-0-	2350	2			N	-0-					21
02	2688	N	2688	-0-	-0-	-0-	2688	2			N	-0-					21
03	2510	N	2510	-0-	-0-	-0-	2510	2			N	-0-					21
*04	2584	N	2584	-0-	-0-	-0-	2584	2			N	-0-					21

BRISCOE (14000) 12007 800 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. 252131
ZYBACH 66 WELL #: 4 RRCID -> 189038 COMPL. DATE 05/03/2002 TOTAL DEPTH 15195 PERF. 4680 - 5200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRISCOE, S. W. (MORROW, UP.) 12009 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC 491579
HORN WELL #: 1049 RRCID -> 184357 COMPL. DATE 04/19/2005 TOTAL DEPTH 14940 PERF.14675 - 14684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	26604					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	26604					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	26604					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	26604					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	26604					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	26604					N	NO RPT					-0-

PANNELL WELL #: 202 RRCID -> 187072 COMPL. DATE 09/18/2001 TOTAL DEPTH 14898 PERF.14773 - 14786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LUNSFORD WELL #: 203 RRCID -> 189245 COMPL. DATE 03/27/2002 TOTAL DEPTH 14856 PERF.14400 - 14430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRISCOE, S. W. (MORROW, UP.) //CONT.// 12009 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
MURPHY 2 WELL #: 1 RRCID -> 223730 COMPL. DATE 08/26/2006 TOTAL DEPTH 14420 PERF.13878 - 14269

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRISCOE, SE (MORROW) 12013 500 NON-ASSOCIATED ONE WELL CNTY: WHEELER
COMBINED RESOURCES CORPORATION 169455
STEIN, C. A. WELL #: 1 RRCID -> 085711 COMPL. DATE 04/30/1979 TOTAL DEPTH 16958 PERF.15698 - 15905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BRITT (MORROW UPPER) 12048 650 NON-ASSOCIATED ONE WELL CNTY: WHEELER
SAMSON LONE STAR, LLC 744737
BRITT WELL #: 129 RRCID -> 104598 COMPL. DATE 10/26/1982 TOTAL DEPTH 16254 PERF.16036 - 16065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	990	N	904	-0-	-86	-0-	904	2			N	-0-					-0-
12	973	N	973	-0-	-0-	-0-	58	1	915	2	N	-0-					-0-
01	1071	N	1071	-0-	-0-	-0-	62	1	1009	2	N	-0-					-0-
02	1729	N	1729	-0-	-0-	-0-	58	1	1671	2	N	-0-					-0-
03	961	N	-0-	-0-	-961	-0-					N	-0-					-0-
04	1050	N	NO RPT	-0-	-1050	-0-					N	NO RPT					-0-

BRITT RANCH (DES MOINES WASH) 12062 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. 252131
BRITT CALDWELL WELL #: 1 RRCID -> 104788 COMPL. DATE 12/09/1988 TOTAL DEPTH 20050 PERF.12365 - 12480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2760	X	2127	-0-	-633	-0-	2079	2	48	9	N	44	6	1			113
12	2852	X	2343	-0-	-509	-0-	2280	2	63	9	N	57					170
01	2604	X	2473	-0-	-131	-0-	2431	2	42	9	N	38	5	1			203
02	2436	X	1864	-0-	-572	-0-	1803	2	61	9	N	55					258
*03	4677	X	4677	-0-	-0-	-0-	4636	2	41	9	N	37	198	1			97
04	2400	X	2253	-0-	-147	-0-	2201	2	52	9	N	47					144

BRITT CALDWELL WELL #: 2 RRCID -> 178160 COMPL. DATE 06/22/2000 TOTAL DEPTH 12697 PERF.12420 - 12578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BRITT RANCH W. (GRANITE WASH A) 12064 350 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION 027200
SMITH, A. C. TRUST WELL #: 1041 RRCID -> 129791 COMPL. DATE 12/28/1988 TOTAL DEPTH 12960 PERF.12724 - 12770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BRITT RANCH W. (GRANITE WASH A)//CONT.// 12064 350 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, L.L.C. 147699
KIKER WELL #: 104 RRCID -> 207963 COMPL. DATE 05/18/2004 TOTAL DEPTH 17040 PERF.12578 - 13258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	B	-239					N	-0-					21
12	T. A.		-0-	-0-	-0-	B	-239					N	-0-					21
01	T. A.		-0-	-0-	-0-	B	-239					N	-0-					21
02	T. A.		-0-	-0-	-0-	B	-239					N	-0-					21
03	T. A.		-0-	-0-	-0-	B	-239					N	-0-					21
04	T. A.		-0-	-0-	-0-	B	-239					N	-0-					21

KIKER WELL #: 201 RRCID -> 208114 COMPL. DATE 12/31/2004 TOTAL DEPTH 16350 PERF.12454 - 13218

11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					14
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					14
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					14
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					14
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					14
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					14

ENERVEST OPERATING, L.L.C. 252131
BRITT WELL #: 1026 RRCID -> 121341 COMPL. DATE 02/15/1987 TOTAL DEPTH 12600 PERF.12284 - 12340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	X	595	-0-	-155	B	-0-	594	2	1	9	N	1	2	1			94
12	660	N	660	-0-	-0-	B	-0-	659	2	1	9	N	1					95
01	682	N	236	-0-	-446	B	-0-	235	2	1	9	N	1	1	1			95
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					95
03	651	N	NO RPT	-0-	-651	B	-0-					N	NO RPT					95
04	240	N	-0-	-0-	-240	B	-0-					N	-0-					93

BRITT WELL #: 107 RRCID -> 122350 COMPL. DATE 09/22/1986 TOTAL DEPTH 12650 PERF.12448 - 12544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1080	N	1016	-0-	-64	B	-0-	985	2	31	9	N	28					112
12	1083	N	1083	-0-	-0-	B	-0-	1047	2	36	9	N	33					145
01	1240	N	1131	-0-	-109	B	-0-	1090	2	41	9	N	37	3	1			179
02	816	N	816	-0-	-0-	B	-0-	790	2	26	9	N	24	184	1			19
*03	2298	N	2298	-0-	-0-	B	-0-	2268	2	30	9	N	27					46
*04	1254	N	1254	-0-	-0-	B	-0-	1214	2	40	9	N	36					82

BRITT WELL #: 1027 RRCID -> 122594 COMPL. DATE 08/22/1986 TOTAL DEPTH 12600 PERF.12290 - 12327

11	P&A COND		-0-	-0-	-0-	B	-0-					N	-0-					85
12	P&A COND		-0-	-0-	-0-	B	-0-					N	-0-					85
01	P&A COND		-0-	-0-	-0-	B	-0-					N	-0-					85
02	P&A COND		-0-	-0-	-0-	B	-0-					N	-0-					85
03	P&A COND		-0-	-0-	-0-	B	-0-					N	-0-					85
04	P&A COND		-0-	-0-	-0-	B	-0-					N	-0-					85

PLUGGED AND ABANDONED_____ 10/01/2015 - P/A 10/01/15

RATHJEN UNIT WELL #: 107 RRCID -> 123554 COMPL. DATE 01/27/1987 TOTAL DEPTH 12621 PERF.12412 - 12534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2070	N	2005	-0-	-65	B	-0-	1918	2	87	9	N	79	6	1			157
12	2122	N	2122	-0-	-0-	B	-0-	2021	2	101	9	N	92	185	1			64
01	2201	N	2110	-0-	-91	B	-0-	2012	2	98	9	N	89	4	1			149
02	1637	N	1637	-0-	-0-	B	-0-	1547	2	90	9	N	82					231
*03	4270	X	4270	-0-	-0-	B	-0-	4184	2	86	9	N	78	201	1			108
*04	2128	N	2128	-0-	-0-	B	-0-	2036	2	92	9	N	84					192

BRITT RANCH W. (GRANITE WASH A)//CONT.// 12064 350 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
PURYEAR WELL #: 1027 RRCID -> 124240 COMPL. DATE 04/18/1987 TOTAL DEPTH 12500 PERF.12274 - 12348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					49
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					49
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					49
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					49
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					49
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					49

BRITT WELL #: 1043 RRCID -> 124250 COMPL. DATE 03/14/1987 TOTAL DEPTH 13160 PERF.12405 - 12546

11	390	N	358	-0-	-32 B	-0-	3	1	355	2	N	-0-					132
12	340	N	340	-0-	-0- B	-0-	4	1	336	2	N	-0-					132
01	403	N	104	-0-	-299 B	-0-	1	1	102	2	N	1	122	1			11
							1	9									
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					11
03	341	N	-0-	-0-	-341 B	-0-					N	-0-					11
04	90	N	-0-	-0-	-90 B	-0-					N	-0-					11

WILEY WELL #: 108 RRCID -> 124915 COMPL. DATE 05/22/1987 TOTAL DEPTH 12653 PERF.12348 - 12440

11	300	N	247	-0-	-53 B	-0-	247	2			N	-0-	1	1			19
12	262	N	262	-0-	-0- B	-0-	261	2	1	9	N	1					20
01	279	N	250	-0-	-29 B	-0-	249	2	1	9	N	1	1	1			20
02	189	N	189	-0-	-0- B	-0-	189	2			N	-0-					20
*03	565	N	565	-0-	-0- B	-0-	565	2			N	-0-	1	1			19
*04	277	N	277	-0-	-0- B	-0-	276	2	1	9	N	1					20

HUFF WELL #: 1034 RRCID -> 128104 COMPL. DATE 06/21/1988 TOTAL DEPTH 12850 PERF.12271 - 12331

11	523	N	523	-0-	-0- B	-0-	510	2	13	9	N	12	1	1			213
12	501	N	501	-0-	-0- B	-0-	489	2	12	9	N	11					224
01	651	N	479	-0-	-172 B	-0-	445	2	34	9	N	31	1	1			254
02	281	N	281	-0-	-0- B	-0-	277	2	4	9	N	4					258
*03	891	N	891	-0-	-0- B	-0-	890	2	1	9	N	1	1	1			258
04	450	N	403	-0-	-47 B	-0-	392	2	11	9	N	10					268

RATHJEN WELL #: 207 RRCID -> 128530 COMPL. DATE 09/23/1988 TOTAL DEPTH 12706 PERF.12480 - 12585

11	T. A.		-0-	-0-	-0- B	-0-					N	-0-					19
12	T. A.		-0-	-0-	-0- B	-0-					N	-0-					19
01	T. A.		-0-	-0-	-0- B	-0-					N	-0-	1	1			18
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					18
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					18
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					18

BRITT WELL #: 2014 RRCID -> 129798 COMPL. DATE 02/01/1989 TOTAL DEPTH 12650 PERF.12354 - 12440

11	T. A.		-0-	-0-	-0- B	-0-					N	-0-					13
12	T. A.		-0-	-0-	-0- B	-0-					N	-0-					13
01	T. A.		-0-	-0-	-0- B	-0-					N	-0-	1	1			12
02	T. A.		-0-	-0-	-0- B	-0-					N	-0-					12
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					12
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					12

BRITT RANCH W. (GRANITE WASH A)//CONT.// 12064 350 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BRITT WELL #: 2026 RRCID -> 130357 COMPL. DATE 03/13/1989 TOTAL DEPTH 12661 PERF.12302 - 12342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0- B	-0-					N	-0-					18
12	T. A.		-0-	-0-	-0- B	-0-					N	-0-					18
01	T. A.		-0-	-0-	-0- B	-0-					N	-0-					18
02	T. A.		-0-	-0-	-0- B	-0-					N	-0-					18
03	T. A.		-0-	-0-	-0- B	-0-					N	-0-					18
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					18

BRITT WELL #: 3026 RRCID -> 132761 COMPL. DATE 12/06/1989 TOTAL DEPTH 12550 PERF.12340 - 12410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1108	N	1108	-0-	-0- B	-0-	1085	2	23	9	N	21	3	1			106
12	1110	N	1110	-0-	-0- B	-0-	1080	2	30	9	N	27	102	1			31
01	1271	N	1154	-0-	-117 B	-0-	1130	2	24	9	N	22	2	1			51
02	875	N	875	-0-	-0- B	-0-	853	2	22	9	N	20					71
*03	1963	N	1963	-0-	-0- B	-0-	1950	2	13	9	N	12	3	1			80
*04	1232	N	1232	-0-	-0- B	-0-	1209	2	23	9	N	21					101

RATHJEN WELL #: 106 RRCID -> 133617 COMPL. DATE 12/05/1989 TOTAL DEPTH 12820 PERF.12570 - 12707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1350	N	1305	-0-	-45 B	-0-	1229	2	76	9	N	69	4	1			154
12	1549	N	1549	-0-	-0- B	-0-	1517	2	32	9	N	29					183
01	1707	N	1707	-0-	-0- B	-0-	1660	2	47	9	N	43	186	1			40
02	1274	N	1274	-0-	-0- B	-0-	1257	2	17	9	N	15					55
*03	3464	X	3464	-0-	-0- B	-0-	3417	2	47	9	N	43	5	1			93
*04	1703	N	1703	-0-	-0- B	-0-	1668	2	35	9	N	32	96	1			29

BRITT WELL #: 3014 RRCID -> 199333 COMPL. DATE 10/25/2003 TOTAL DEPTH 12750 PERF.12313 - 12353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	916	N	916	-0-	-0- B	-0-	893	2	23	9	N	21	2	1			110
12	890	N	890	-0-	-0- B	-0-	872	2	18	9	N	16					126
01	1054	N	885	-0-	-169 B	-0-	863	2	22	9	N	20	2	1			144
02	623	N	623	-0-	-0- B	-0-	622	2	1	9	N	1					145
*03	1717	N	1717	-0-	-0- B	-0-	1699	2	18	9	N	16	3	1			158
04	870	N	799	-0-	-71 B	-0-	793	2	6	9	N	5					163

BRITT WELL #: 2027 RRCID -> 199374 COMPL. DATE 11/25/2003 TOTAL DEPTH 12550 PERF.12303 - 12305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1370	N	1370	-0-	-0- B	-0-	1369	2	1	9	N	1	3	1			140
12	1377	N	1377	-0-	-0- B	-0-	1375	2	2	9	N	2					142
01	1488	N	1329	-0-	-159 B	-0-	1287	2	42	9	N	38	2	1			178
02	1197	N	1197	-0-	-0- B	-0-	1079	2	118	9	N	107	192	1			93
*03	2921	N	2921	-0-	-0- B	-0-	2896	2	25	9	N	23	4	1			112
*04	1379	N	1379	-0-	-0- B	-0-	1356	2	23	9	N	21					133

BRITT WELL #: 4026 RRCID -> 200232 COMPL. DATE 09/07/2003 TOTAL DEPTH 12750 PERF.12350 - 12427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4110	X	3479	-0-	-631 B	-0-	3429	2	50	9	N	45	10	1			116
12	4247	X	3720	-0-	-527 B	-0-	3713	2	7	9	N	6	82	1			40
01	3875	X	3805	-0-	-70 B	-0-	3795	2	10	9	N	9	7	1			42
02	3625	X	2874	-0-	-751 B	-0-	2827	2	47	9	N	43					85
03	3720	X	NO RPT	-0-	-3720 B	-0-					N	NO RPT					85
*04	3709	X	3709	-0-	-0- B	-0-	3696	2	13	9	N	12					80

STILES WELL #: 4025 RRCID -> 202320 COMPL. DATE 02/10/2004 TOTAL DEPTH 12988 PERF.12459 - 12536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					26
12	T. A.		-0-	-0-	-0- B	-0-					N	-0-					26
01	T. A.		-0-	-0-	-0- B	-0-					N	-0-					26
02	T. A.		-0-	-0-	-0- B	-0-					N	-0-					24
03	T. A.		-0-	-0-	-0- B	-0-					N	-0-					24
04	T. A.		-0-	-0-	-0- B	-0-					N	-0-					24

BRITT RANCH W. (GRANITE WASH A)//CONT.// 12064 350 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BRITT WELL #: 2034 RRCID -> 202493 COMPL. DATE 03/01/2004 TOTAL DEPTH 12760 PERF.12100 - 12297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	284	-0-	-16 B	-0-	283	2	1	9	N	1	1	1			34
12	315	N	315	-0-	-0- B	-0-	315	2			N	-0-					34
01	315	N	315	-0-	-0- B	-0-	314	2	1	9	N	1	1	1			34
02	38	N	38	-0-	-0- B	-0-	37	2	1	9	N	1					35
03	310	N	NO RPT	-0-	-310 B	-0-					N	NO RPT					35
04	300	N	272	-0-	-28 B	-0-	271	2	1	9	N	1					34

CALDWELL, BRITT WELL #: 3015 RRCID -> 203376 COMPL. DATE 04/23/2004 TOTAL DEPTH 13750 PERF.13567 - 13640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	517	-0-	-23 B	-0-	513	2	4	9	N	4	2	1			142
12	519	N	519	-0-	-0- B	-0-	498	2	21	9	N	19					161
01	558	N	202	-0-	-356 B	-0-	191	2	11	9	N	10	149	1			22
02	138	N	138	-0-	-0- B	-0-	138	2			N	-0-					22
03	527	N	-0-	-0-	-527 B	-0-					N	-0-	1	1			21
04	210	N	-0-	-0-	-210 B	-0-					N	-0-					21

PURYEAR A WELL #: 3027 RRCID -> 204582 COMPL. DATE 08/11/2004 TOTAL DEPTH 12503 PERF.12236 - 12285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	X	566	-0-	-154 B	-0-	560	2	6	9	N	5					117
12	992	X	818	-0-	-174 B	-0-	817	2	1	9	N	1					118
01	1123	X	1123	-0-	-0- B	-0-	1119	2	4	9	N	4					122
02	928	X	25	-0-	-903 B	-0-	25	2			N	-0-					122
03	806	X	NO RPT	-0-	-806 B	-0-					N	NO RPT					122
04	1080	X	NO RPT	-0-	-1080 B	-0-					N	NO RPT					122

CALDWELL, BRITT WELL #: 4015 RRCID -> 208964 COMPL. DATE N/A TOTAL DEPTH 15800 PERF.13316 - 15754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2460	X	2340	-0-	-120 B	-9401	2317	2	23	9	N	21	6	1			184
12	2542	X	2457	-0-	-85 B	-9401	2421	2	36	9	N	33	185	1			32
01	2759	X	2552	-0-	-207 B	-9401	2513	2	39	9	N	35	5	1			62
02	2581	X	1874	-0-	-707 B	-9401	1841	2	33	9	N	30					92
03	2635	X	4939	-0-	2304 B	-7097	4904	2	35	9	N	32	8	1			116
04	2460	X	2441	-0-	-19 B	-7097	2385	2	56	9	N	51					167

BRITT WELL #: 4014 RRCID -> 209227 COMPL. DATE 07/01/2005 TOTAL DEPTH 15410 PERF.13105 - 14837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2550	X	2195	-0-	-355 B	-78864	2162	2	33	9	N	30	8	1			195
12	2635	X	2318	-0-	-317 B	-78864	2282	2	36	9	N	33	1	1			227
01	2418	X	2491	-0-	73 B	-78791	2448	2	43	9	N	39	197	1			69
02	2262	X	1835	-0-	-427 B	-78791	1809	2	26	9	N	24	2	1			91
03	2418	X	4738	-0-	2320 B	-76471	4706	2	32	9	N	29	10	1			110
04	2400	X	2246	-0-	-154 B	-76471	2201	2	45	9	N	41	80	1			71

THOMAS WELL #: 403 RRCID -> 214963 COMPL. DATE 01/27/2006 TOTAL DEPTH 17427 PERF.12932 - 16536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2302	X	2302	-0-	-0- B	-0-	450	1	1799	2	N	48	184	1			50
							53	9									
12	2332	X	2332	-0-	-0- B	-0-	465	1	1817	2	N	45					95
							50	9									
01	2914	X	1160	-0-	-1754 B	-0-	377	1	762	2	N	19					114
							21	9									
02	2726	X	-0-	-0-	-2726 B	-0-					N	-0-					114
03	2914	X	-0-	-0-	-2914 B	-0-					N	-0-					114
04	2310	X	628	-0-	-1682 B	-0-	594	2	34	9	N	31					145

BRITT RANCH W. (GRANITE WASH A)//CONT.// 12064 350 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BRITT 38 WELL #: 1038 RRCID -> 225211 COMPL. DATE 12/26/1987 TOTAL DEPTH 13200 PERF.12558 - 12654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	245	-0-	-85 B	-0-	2	1	243	2	N	-0-					83
12	270	N	270	-0-	-0- B	-0-	3	1	267	2	N	-0-					83
01	217	N	87	-0-	-130 B	-0-	1	1	86	2	N	-0-					83
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					83
03	279	N	-0-	-0-	-279 B	-0-					N	-0-					83
04	90	N	-0-	-0-	-90 B	-0-					N	-0-					83

BRITT WELL #: 207 RRCID -> 226977 COMPL. DATE N/A TOTAL DEPTH 12750 PERF.12430 - 12478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	183	-0-	-57 B	-0-	164	2	19	9	N	17	1	1			134
12	205	N	205	-0-	-0- B	-0-	187	2	18	9	N	16					150
01	240	N	240	-0-	-0- B	-0-	220	2	20	9	N	18					168
02	151	N	151	-0-	-0- B	-0-	134	2	17	9	N	15					183
*03	401	N	401	-0-	-0- B	-0-	379	2	22	9	N	20	1	1			202
04	240	N	215	-0-	-25 B	-0-	200	2	15	9	N	14					216

PURYEAR 27 SWD WELL #: 1 RRCID -> 232222 COMPL. DATE 07/14/2007 TOTAL DEPTH 6620 PERF. 4642 - 5170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BROWN (TONKAWA) 12384 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
RANGE PRODUCTION COMPANY, LLC 691795
ROSEWOOD-DUKE WELL #: 1 RRCID -> 117912 COMPL. DATE 08/12/1985 TOTAL DEPTH 6630 PERF. 6511 - 6528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2610	X	2589	-0-	-21	-0-	2589	2			N	-0-					39
12	2697	X	2392	-0-	-305	-0-	2392	2			N	-0-					39
01	2666	X	2458	-0-	-208	-0-	2458	2			N	-0-					39
02	2494	X	2225	-0-	-269	-0-	2225	2			N	-0-					39
03	2666	X	2313	-0-	-353	-0-	2313	1			N	-0-					39
04	2370	N	2049	-0-	-321	-0-	2049	1			N	-0-					39

BUFFALO WALLOW (CHEROKEE) 13147 150 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
CHESAPEAKE OPERATING, L.L.C. 147699
FOREMAN 72 WELL #: 1 RRCID -> 214968 COMPL. DATE 11/07/2005 TOTAL DEPTH 12550 PERF.10952 - 12455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27

BUFFALO WALLOW (DOUGLAS) 13147 200 ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. 153438
HUFF WELL #: 4016 RRCID -> 209471 COMPL. DATE 04/14/2005 TOTAL DEPTH 8500 PERF. 8194 - 8200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2040	X	1291	-0-	-749	-0-	1227	3	64	9	N	58	188	1			40
12	2139	X	1204	-0-	-935	-0-	1106	3	98	9	N	89					129
01	2139	X	1129	-0-	-1010	-0-	1034	3	95	9	N	86	187	1			28
02	2001	X	988	-0-	-1013	-0-	901	3	87	9	N	79					107
03	1612	X	1006	-0-	-606	-0-	908	3	98	9	N	89					196
04	1290	X	939	-0-	-351	-0-	837	3	102	9	N	93	187	1			102

BUFFALO WALLOW (DOUGLAS) //CONT.// 13147 200 ASSOCIATED CAPACITY CNTY: HEMPHILL
FRONTIER ALLIANCE, LLC 287100
TEAS WELL #: 1017 RRCID -> 137332 COMPL. DATE 08/18/2001 TOTAL DEPTH 11660 PERF. 4520 - 4650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIT PETROLEUM COMPANY 877099
FLOWERS -A- WELL #: 1 RRCID -> 163618 COMPL. DATE 11/04/1996 TOTAL DEPTH 20006 PERF. 7838 - 8044

11	1770	X	1440	-0-	-330	-0-	1388	2	52	9	N	47					177
12	1829	X	1438	-0-	-391	-0-	1382	2	56	9	N	51					228
01	1736	X	1418	-0-	-318	-0-	1355	2	63	9	N	57	188	1			97
02	1479	X	1184	-0-	-295	-0-	1129	2	55	9	N	50					147
03	1581	X	1414	-0-	-167	-0-	1358	2	56	9	N	51					198
04	1440	X	1338	-0-	-102	-0-	1288	2	50	9	N	45	190	1			53

FLOWERS -A- WELL #: 3027 RRCID -> 180573 COMPL. DATE 10/14/2000 TOTAL DEPTH 8125 PERF. 7752 - 7789

11	2580	X	2148	-0-	-432	-0-	2098	2	50	9	N	45					148
12	2666	X	2613	-0-	-53	-0-	2569	2	44	9	N	40					188
01	2861	X	2861	-0-	-0-	-0-	2827	2	34	9	N	31	166	1			53
02	2494	X	2211	-0-	-283	-0-	2172	2	39	9	N	35					88
03	2666	X	2505	-0-	-161	-0-	2464	2	41	9	N	37					125
04	2760	X	2363	-0-	-397	-0-	2335	2	28	9	N	25					150

FLOWERS -A- WELL #: 5027 RRCID -> 181230 COMPL. DATE 12/17/2000 TOTAL DEPTH 8115 PERF. 7852 - 7930

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWER -A- WELL #: 4027 RRCID -> 181233 COMPL. DATE 12/01/2000 TOTAL DEPTH 8100 PERF. 7759 - 7946

11	90	X	-0-	-0-	-90	-0-					N	-0-					172
12	0	X	-0-	-0-	-0-	-0-					N	-0-					172
01	0	X	-0-	-0-	-0-	-0-					N	-0-	153	1			19
02	0	X	-0-	-0-	-0-	-0-					N	-0-					19
03	0	X	-0-	-0-	-0-	-0-					N	-0-					19
04	0	X	-0-	-0-	-0-	-0-					N	-0-					19

BUFFALO WALLOW (ELLENBURGER) 13147 243 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ZEPHYR LONE STAR OPER CO.,L.L.C. 950639
FILLINGIM WELL #: 2020 RRCID -> 107142 COMPL. DATE 07/06/1983 TOTAL DEPTH 22174 PERF.21116 - 22132

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION 027200

RAMP 26 WELL #: 1 RRCID -> 064582 COMPL. DATE 10/23/1975 TOTAL DEPTH 19650 PERF.11729 - 11784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	423	-0-	-177	-0-	404	2	19	9	N	17					169
12	527	N	246	-0-	-281	-0-	246	2			N	-0-					169
01	775	N	559	-0-	-216	-0-	559	2			N	-0-					169
02	674	N	674	-0-	-0-	-0-	674	2			N	-0-					169
03	661	N	661	-0-	-0-	-0-	628	2	33	9	N	30					199
*04	728	N	728	-0-	-0-	-0-	715	2	13	9	N	12	186	1			25

SANDERS 43 WELL #: 1 RRCID -> 178224 COMPL. DATE 07/22/2000 TOTAL DEPTH 13600 PERF.10849 - 12820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1687	N	1687	-0-	-0-	-0-	1667	2	20	9	N	18					182
12	1662	N	1662	-0-	-0-	-0-	1645	2	17	9	N	15	187	1			10
01	1741	N	1741	-0-	-0-	-0-	1727	2	14	9	N	13					23
02	1720	N	1720	-0-	-0-	-0-	1707	2	13	9	N	12					35
03	1868	N	1868	-0-	-0-	-0-	1849	2	19	9	N	17					52
*04	1798	N	1798	-0-	-0-	-0-	1786	2	12	9	N	11					63

RAMP WELL #: 2 RRCID -> 185049 COMPL. DATE 07/13/2009 TOTAL DEPTH 13600 PERF.11046 - 12957

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1560	N	625	-0-	-935	-0-	624	2	1	9	N	1					33
12	1736	N	590	-0-	-1146	-0-	586	2	4	9	N	4					37
01	1426	N	1290	-0-	-136	-0-	1249	2	41	9	N	37					74
02	1316	N	1316	-0-	-0-	-0-	1315	2	1	9	N	1					75
03	3100	N	3218	-0-	118	118	3196	2	22	9	N	20					95
*04	2944	N	2826	-0-	-118	-0-	2802	2	24	9	N	22					117

RAMP-WALKER 31 WELL #: 1T RRCID -> 205071 COMPL. DATE 08/24/2004 TOTAL DEPTH 12009 PERF.11615 - 11625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	W	532	-0-	532	1234	497	2	35	9	N	32					311
12	0	W	480	-0-	480	1714	477	2	3	9	N	3	184	1			130
01	2116	N	402	-0-	-1714	-0-	400	2	2	9	N	2					132
02	522	N	487	-0-	-35	-0-	479	2	8	9	N	7					139
03	532	N	532	-0-	-0-	-0-	512	2	20	9	N	18					157
*04	498	N	498	-0-	-0-	-0-	478	2	20	9	N	18					175

HOOVER 50 WELL #: 2 RRCID -> 235938 COMPL. DATE 10/11/2007 TOTAL DEPTH 12661 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					22
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					22
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					22
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					22
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					22
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					22

WORKED OVER ANOTHER ZONE.. 06/03/2015

BEGERT 38 WELL #: 8 RRCID -> 238999 COMPL. DATE 05/07/2008 TOTAL DEPTH 13500 PERF.11489 - 13291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	990	N	978	-0-	-12	-0-	42 18	1 9	918	2	N	16	74	1			-0-
12	1054	N	987	-0-	-67	-0-	44 11	1 9	932	2	N	10					10
01	1048	N	1048	-0-	-0-	-0-	51 6	1 9	991	2	N	5					15
02	957	N	890	-0-	-67	-0-	46 2	1 9	842	2	N	2					17
03	992	N	928	-0-	-64	-0-	49 11	1 9	868	2	N	10					27
04	1020	N	842	-0-	-178	-0-	46 9	1 9	787	2	N	8					35

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION //CONT.// 027200
ALEXANDER 48 WELL #: 3 RRCID -> 239150 COMPL. DATE 06/21/2008 TOTAL DEPTH 13200 PERF.11017 - 12993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1235	N	1235	-0-	-0-	-0-	1234	2	1	9	N	1					34
12	1267	N	1267	-0-	-0-	-0-	1267	2			N	-0-					34
01	1386	N	1386	-0-	-0-	-0-	1386	2			N	-0-					34
02	1233	N	1233	-0-	-0-	-0-	1233	2			N	-0-					34
03	1321	N	1321	-0-	-0-	-0-	1321	2			N	-0-					34
*04	1354	N	1354	-0-	-0-	-0-	1354	2			N	-0-					34

HUFF WELL #: 7001 RRCID -> 239304 COMPL. DATE 03/19/2008 TOTAL DEPTH 13400 PERF.11910 - 13314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1500	N	1426	-0-	-74	-0-	1417	2	9	9	N	8	176	1			2
12	1612	N	1442	-0-	-170	-0-	1433	2	9	9	N	8					10
01	1581	N	1444	-0-	-137	-0-	1438	2	6	9	N	5					15
02	1392	N	1347	-0-	-45	-0-	1347	2			N	-0-					15
03	1457	N	1419	-0-	-38	-0-	1417	2	2	9	N	2					17
*04	1417	N	1417	-0-	-0-	-0-	1400	2	17	9	N	15					32

HEFLEY WELL #: 1239 RRCID -> 239306 COMPL. DATE 05/13/2008 TOTAL DEPTH 13618 PERF.12226 - 13455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1200	N	1167	-0-	-33	-0-	1130	2	37	9	N	34					139
12	1351	N	1351	-0-	-0-	-0-	1307	2	44	9	N	40					179
01	1302	N	891	-0-	-411	-0-	829	2	62	9	N	56					235
02	1131	N	760	-0-	-371	-0-	745	2	15	9	N	14					249
03	1364	N	1055	-0-	-309	-0-	1024	2	31	9	N	28	192	1			85
*04	1215	N	1215	-0-	-0-	-0-	1182	2	33	9	N	30					115

RAMP WELL #: 3027 RRCID -> 239409 COMPL. DATE 03/25/2008 TOTAL DEPTH 13150 PERF.11621 - 12960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1050	N	906	-0-	-144	-0-	897	2	9	9	N	8	184	1			20
12	1085	N	942	-0-	-143	-0-	942	2			N	-0-					20
01	1085	N	821	-0-	-264	-0-	802	2	19	9	N	17					37
02	870	N	834	-0-	-36	-0-	814	2	20	9	N	18					55
03	940	N	940	-0-	-0-	-0-	932	2	8	9	N	7					62
*04	950	N	950	-0-	-0-	-0-	948	2	2	9	N	2					64

PATSY WELL #: 2009 RRCID -> 241223 COMPL. DATE 05/29/2008 TOTAL DEPTH 13175 PERF.11793 - 13104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1170	N	1129	-0-	-41	-0-	1120	2	9	9	N	8					112
12	1231	N	1231	-0-	-0-	-0-	1217	2	14	9	N	13					125
01	1209	N	1208	-0-	-1	-0-	1187	2	21	9	N	19					144
02	1113	N	1113	-0-	-0-	-0-	1112	2	1	9	N	1					145
03	1240	N	1174	-0-	-66	-0-	1166	2	8	9	N	7					152
04	1170	N	1116	-0-	-54	-0-	1107	2	9	9	N	8					160

ELLEN 8 WELL #: 7008 RRCID -> 243160 COMPL. DATE 06/11/2008 TOTAL DEPTH 13308 PERF.11129 - 13224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1440	N	14	-0-	-1426	-0-	14	2			N	-0-					84
12	1488	N	1232	-0-	-256	-0-	1219	2	13	9	N	12	43	1			53
01	1488	N	1305	-0-	-183	-0-	1296	2	9	9	N	8					61
02	1266	N	1266	-0-	-0-	-0-	1263	2	3	9	N	3					64
03	1240	N	1141	-0-	-99	-0-	1134	2	7	9	N	6					70
04	1260	N	1030	-0-	-230	-0-	1021	2	9	9	N	8					78

ALEXANDER 33 WELL #: 6 RRCID -> 244162 COMPL. DATE 09/26/2008 TOTAL DEPTH 13160 PERF.11021 - 12967

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3378	X	3378	-0-	-0-	-0-	3378	2			N	-0-					24
12	3610	X	3610	-0-	-0-	-0-	3610	2			N	-0-					24
01	3937	X	3088	-0-	-849	-0-	3088	2			N	-0-					24
02	5567	X	5567	-0-	-0-	-0-	5567	2			N	-0-					24
03	6523	X	6523	-0-	-0-	-0-	6523	2			N	-0-					24
*04	6903	X	6903	-0-	-0-	-0-	6903	2			N	-0-					24

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION //CONT.// 027200
BEGERT WELL #: 9 RRCID -> 244710 COMPL. DATE 09/10/2008 TOTAL DEPTH 13614 PERF.11459 - 13511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2310	N	2169	-0-	-141	-0-	94	1	2042	2	N	30	117	1			-0-
							33	9									
12	2418	N	2001	-0-	-417	-0-	89	1	1870	2	N	38					38
							42	9									
01	2249	N	2249	-0-	-0-	-0-	109	1	2114	2	N	24					62
							26	9									
02	2137	N	2137	-0-	-0-	-0-	109	1	2000	2	N	25					87
							28	9									
03	2380	N	2380	-0-	-0-	-0-	118	1	2111	2	N	137	187	1			37
							151	9									
04	2190	N	2186	-0-	-4	-0-	119	1	2039	2	N	25					62
							28	9									

GW SPORTSMAN WELL #: 2049 RRCID -> 245838 COMPL. DATE 08/22/2008 TOTAL DEPTH 13200 PERF.10992 - 13137

11	1470	N	1415	-0-	-55	-0-	1405	2	10	9	N	9					85
12	1613	N	1613	-0-	-0-	-0-	1594	2	19	9	N	17					102
01	1701	N	1701	-0-	-0-	-0-	1673	2	28	9	N	25					127
02	1463	N	1463	-0-	-0-	-0-	1452	2	11	9	N	10					137
03	1612	N	1550	-0-	-62	-0-	1533	2	17	9	N	15					152
04	1650	N	1458	-0-	-192	-0-	1448	2	10	9	N	9					161

HOSTUTLER 54 WELL #: 1254 RRCID -> 247514 COMPL. DATE 01/14/2009 TOTAL DEPTH 12691 PERF.10821 - 12599

11	1380	N	1273	-0-	-107	-0-	1256	2	17	9	N	15					67
12	1333	N	1285	-0-	-48	-0-	1272	2	13	9	N	12					79
01	1333	N	1150	-0-	-183	-0-	1150	2			N	-0-					79
02	1218	N	1212	-0-	-6	-0-	1209	2	3	9	N	3					82
03	1297	N	1297	-0-	-0-	-0-	1262	2	35	9	N	32					114
*04	1199	N	1199	-0-	-0-	-0-	1176	2	23	9	N	21					135

RAMP WELL #: 5027 RRCID -> 249948 COMPL. DATE 03/02/2009 TOTAL DEPTH 13192 PERF.11134 - 13055

11	1770	N	1668	-0-	-102	-0-	1646	2	22	9	N	20					94
12	1829	N	1745	-0-	-84	-0-	1745	2			N	-0-					94
01	1831	N	1831	-0-	-0-	-0-	1791	2	40	9	N	36					130
02	1595	N	1517	-0-	-78	-0-	1500	2	17	9	N	15					145
03	1736	N	1630	-0-	-106	-0-	1620	2	10	9	N	9					154
04	1770	N	1608	-0-	-162	-0-	1588	2	20	9	N	18					172

GW SPORTSMAN WELL #: 4049 RRCID -> 250094 COMPL. DATE 04/29/2009 TOTAL DEPTH 13250 PERF.11021 - 13175

11	2280	N	2129	-0-	-151	-0-	2122	2	7	9	N	6					37
12	2418	N	2186	-0-	-232	-0-	2173	2	13	9	N	12					49
01	2387	N	2259	-0-	-128	-0-	2250	2	9	9	N	8					57
02	2075	N	2075	-0-	-0-	-0-	2052	2	23	9	N	21					78
03	2201	N	2062	-0-	-139	-0-	2045	2	17	9	N	15					93
04	2190	N	2008	-0-	-182	-0-	1997	2	11	9	N	10					103

GW SPORTSMAN WELL #: 3049 RRCID -> 250104 COMPL. DATE 04/12/2009 TOTAL DEPTH 13310 PERF.11081 - 13223

11	3240	X	2921	-0-	-319	-0-	2907	2	14	9	N	13					213
12	3317	X	2676	-0-	-641	-0-	2667	2	9	9	N	8	186	1			35
01	3485	X	3485	-0-	-0-	-0-	3437	2	48	9	N	44					79
02	3045	X	2774	-0-	-271	-0-	2756	2	18	9	N	16					95
03	3326	X	3326	-0-	-0-	-0-	3298	2	28	9	N	25					120
04	3360	X	3079	-0-	-281	-0-	3067	2	12	9	N	11					131

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION //CONT.// 027200
ALEXANDER 48 WELL #: 4 RRCID -> 250107 COMPL. DATE 05/26/2009 TOTAL DEPTH 13300 PERF.11018 - 13092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1612	N	1612	-0-	-0-	-0-	1612	2			N	-0-					107
12	1517	N	1517	-0-	-0-	-0-	1517	2			N	-0-					107
01	1767	N	1353	-0-	-414	-0-	1353	2			N	-0-					107
02	1566	N	1049	-0-	-517	-0-	1049	2			N	-0-					107
03	1519	N	1180	-0-	-339	-0-	1180	2			N	-0-					107
*04	1441	N	1441	-0-	-0-	-0-	1395	2	46	9	N	42					149

HUFF 32 WELL #: 3 RRCID -> 250157 COMPL. DATE 01/30/2009 TOTAL DEPTH 13200 PERF.11671 - 13107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1620	N	1251	-0-	-369	-0-	1226	2	25	9	N	23					147
12	1550	N	1289	-0-	-261	-0-	1265	2	24	9	N	22					169
01	1457	N	1161	-0-	-296	-0-	1158	2	3	9	N	3					172
02	1218	N	1038	-0-	-180	-0-	1031	2	7	9	N	6					178
03	1302	N	1069	-0-	-233	-0-	1067	2	2	9	N	2					180
04	1110	N	1010	-0-	-100	-0-	1010	2			N	-0-					180

ELLEN 8 WELL #: 8008 RRCID -> 251083 COMPL. DATE 06/17/2009 TOTAL DEPTH 13400 PERF.11109 - 13251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2010	N	53	-0-	-1957	-0-	19	2	34	9	N	31					179
12	2077	N	1833	-0-	-244	-0-	1767	2	66	9	N	60	186	1			53
01	1829	N	1773	-0-	-56	-0-	1749	2	24	9	N	22					75
02	1787	N	1787	-0-	-0-	-0-	1744	2	43	9	N	39					114
03	1839	N	1839	-0-	-0-	-0-	1805	2	34	9	N	31					145
04	1710	N	1643	-0-	-67	-0-	1612	2	31	9	N	28					173

ELLEN 8 WELL #: 9008 RRCID -> 253107 COMPL. DATE 07/06/2009 TOTAL DEPTH 13320 PERF.10998 - 13244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2460	X	58	-0-	-2402	-0-	32	2	26	9	N	24	164	1			-0-
12	2805	X	2805	-0-	-0-	-0-	2803	2	2	9	N	2					2
01	2936	X	2936	-0-	-0-	-0-	2930	2	6	9	N	5					7
02	2811	X	2811	-0-	-0-	-0-	2782	2	29	9	N	26					33
03	2850	X	2850	-0-	-0-	-0-	2831	2	19	9	N	17					50
*04	2549	X	2549	-0-	-0-	-0-	2541	2	8	9	N	7					57

FILLINGIM WELL #: 1509 RRCID -> 253108 COMPL. DATE 07/17/2009 TOTAL DEPTH 13390 PERF.10948 - 13166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1943	N	1943	-0-	-0-	-0-	1919	2	24	9	N	22	159	1			-0-
12	2319	N	2319	-0-	-0-	-0-	2289	2	30	9	N	27					27
01	1953	N	1553	-0-	-400	-0-	1533	2	20	9	N	18					45
02	2380	N	2380	-0-	-0-	-0-	2369	2	11	9	N	10					55
03	2194	N	2194	-0-	-0-	-0-	2180	2	14	9	N	13					68
*04	2090	N	2090	-0-	-0-	-0-	2086	2	4	9	N	4					72

ABRAHAM WELL #: 3204 RRCID -> 253234 COMPL. DATE 08/17/2009 TOTAL DEPTH 13350 PERF.10910 - 13161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3139	X	3139	-0-	-0-	-0-	3117	2	22	9	N	20	192	1			32
12	3444	X	3444	-0-	-0-	-0-	3414	2	30	9	N	27					59
01	4851	X	4851	-0-	-0-	-0-	4798	2	53	9	N	48					107
02	4211	X	4211	-0-	-0-	-0-	4161	2	50	9	N	45					152
03	4485	X	4485	-0-	-0-	-0-	4445	2	40	9	N	36					188
*04	4091	X	4091	-0-	-0-	-0-	4066	2	25	9	N	23	180	1			31

ABRAHAM WELL #: 3205 RRCID -> 253235 COMPL. DATE 07/29/2009 TOTAL DEPTH 13335 PERF.10962 - 13251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5430	X	5115	-0-	-315	-0-	5082	2	33	9	N	30	191	1			35
12	9198	X	9198	-0-	-0-	-0-	9119	2	79	9	N	72					107
01	10419	X	10419	-0-	-0-	-0-	10321	2	98	9	N	89					196
02	7823	X	7823	-0-	-0-	-0-	7740	2	83	9	N	75	189	1			82
03	7621	X	7621	-0-	-0-	-0-	7541	2	80	9	N	73					155
*04	6479	X	6479	-0-	-0-	-0-	6425	2	54	9	N	49	179	1			25

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION //CONT.// 027200
ALEXANDER WELL #: 4 RRCID -> 253353 COMPL. DATE 09/21/2009 TOTAL DEPTH 13457 PERF.11151 - 13272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1680	N	1636	-0-	-44	-0-	1628	2	8	9	N	7	146	1			28
12	1798	N	1460	-0-	-338	-0-	1460	2			N	-0-					28
01	1612	N	1574	-0-	-38	-0-	1574	2			N	-0-					28
02	1595	N	1515	-0-	-80	-0-	1509	2	6	9	N	5					33
03	1620	N	1620	-0-	-0-	-0-	1612	2	8	9	N	7					40
04	1530	N	1492	-0-	-38	-0-	1492	2			N	-0-					40

ALEXANDER WELL #: 5 RRCID -> 254304 COMPL. DATE 09/30/2009 TOTAL DEPTH 13450 PERF.11190 - 13338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1809	N	1809	-0-	-0-	-0-	1805	2	4	9	N	4	107	1			19
12	1484	N	1484	-0-	-0-	-0-	1483	2	1	9	N	1					20
01	1962	N	1962	-0-	-0-	-0-	1949	2	13	9	N	12					32
02	1698	N	1698	-0-	-0-	-0-	1676	2	22	9	N	20					52
03	1707	N	1707	-0-	-0-	-0-	1693	2	14	9	N	13					65
*04	1695	N	1695	-0-	-0-	-0-	1693	2	2	9	N	2					67

HOOVER 50 WELL #: 4 RRCID -> 254305 COMPL. DATE 10/27/2009 TOTAL DEPTH 12750 PERF.10308 - 12560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1050	N	998	-0-	-52	-0-	970	2	28	9	N	25					155
12	1065	N	1065	-0-	-0-	-0-	1050	2	15	9	N	14					169
01	1162	N	1162	-0-	-0-	-0-	1128	2	34	9	N	31					200
02	1032	N	1032	-0-	-0-	-0-	1022	2	10	9	N	9					209
03	1065	N	1065	-0-	-0-	-0-	1053	2	12	9	N	11	186	1			34
04	1110	N	1050	-0-	-60	-0-	1036	2	14	9	N	13					47

HOSTUTLER WELL #: 5055 RRCID -> 254545 COMPL. DATE 11/29/2009 TOTAL DEPTH 12700 PERF.10308 - 12518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2370	N	1898	-0-	-472	-0-	1828	2	70	9	N	64	177	1			25
12	2356	N	2276	-0-	-80	-0-	2192	2	84	9	N	76					101
01	2294	N	2171	-0-	-123	-0-	2090	2	81	9	N	74					175
02	1931	N	1931	-0-	-0-	-0-	1888	2	43	9	N	39					214
03	2263	N	2133	-0-	-130	-0-	2071	2	62	9	N	56	189	1			81
04	2100	N	2019	-0-	-81	-0-	1946	2	73	9	N	66					147

FILLINGIM WELL #: 1409 RRCID -> 255198 COMPL. DATE 12/08/2009 TOTAL DEPTH 13320 PERF.11018 - 13206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2310	N	2295	-0-	-15	-0-	2263	2	32	9	N	29	147	1			-0-
12	2263	N	1947	-0-	-316	-0-	1927	2	20	9	N	18					18
01	2524	N	2524	-0-	-0-	-0-	2491	2	33	9	N	30					48
02	2233	N	2167	-0-	-66	-0-	2161	2	6	9	N	5					53
03	2304	N	2304	-0-	-0-	-0-	2296	2	8	9	N	7					60
04	2400	N	2247	-0-	-153	-0-	2238	2	9	9	N	8					68

HUFF WELL #: 3001 RRCID -> 258038 COMPL. DATE 01/20/2010 TOTAL DEPTH 13604 PERF.11037 - 13472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2340	N	1960	-0-	-380	-0-	1956	2	4	9	N	4					117
12	2449	N	2025	-0-	-424	-0-	2000	2	25	9	N	23					140
01	2201	N	1533	-0-	-668	-0-	1514	2	19	9	N	17					157
02	1885	N	1072	-0-	-813	-0-	1061	2	11	9	N	10					167
03	2015	N	1600	-0-	-415	-0-	1590	2	10	9	N	9					176
04	1470	N	1329	-0-	-141	-0-	1312	2	17	9	N	15					191

SANDERS 43 WELL #: 5 RRCID -> 258039 COMPL. DATE 01/15/2010 TOTAL DEPTH 12953 PERF.10839 - 12865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2859	N	2859	-0-	-0-	-0-	2774	2	85	9	N	77					164
12	3100	N	3189	-0-	89	89	3113	2	76	9	N	69	189	1			44
01	3100	N	3190	-0-	90	179	3102	2	88	9	N	80					124
02	2900	N	2949	-0-	49	228	2894	2	55	9	N	50					174
03	3329	X	3101	-0-	-228	-0-	3049	2	52	9	N	47	184	1			37
*04	2935	X	2935	-0-	-0-	-0-	2882	2	53	9	N	48					85

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION //CONT.// 027200
BEGERT 38 WELL #: 2 RRCID -> 258040 COMPL. DATE 03/09/2010 TOTAL DEPTH 13495 PERF.11224 - 13396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1650	N	1511	-0-	-139	-0-	66	1	1430	2	N	14					67
							15	9									
12	1643	N	1608	-0-	-35	-0-	70	1	1483	2	N	50					117
							55	9									
01	1929	N	1929	-0-	-0-	-0-	88	1	1712	2	N	117					234
							129	9									
02	1515	N	1515	-0-	-0-	-0-	78	1	1435	2	N	2					236
							2	9									
03	1614	N	1614	-0-	-0-	-0-	86	1	1528	2	N	-0-	186	1			50
04	1860	N	1540	-0-	-320	-0-	85	1	1451	2	N	4					54
							4	9									

RAMP 26 WELL #: 4 RRCID -> 258241 COMPL. DATE 03/02/2010 TOTAL DEPTH 13000 PERF.10201 - 12863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1260	N	958	-0-	-302	-0-	947	2	11	9	N	10					128
12	1240	N	905	-0-	-335	-0-	905	2			N	-0-					128
01	1085	N	985	-0-	-100	-0-	955	2	30	9	N	27					155
02	983	N	983	-0-	-0-	-0-	936	2	47	9	N	43					198
03	1030	N	1030	-0-	-0-	-0-	986	2	44	9	N	40	185	1			53
*04	1033	N	1033	-0-	-0-	-0-	1023	2	10	9	N	9					62

FILLINGIM WELL #: 4009 RRCID -> 258546 COMPL. DATE 04/25/2010 TOTAL DEPTH 13420 PERF.10980 - 13224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2190	N	1312	-0-	-878	-0-	1300	2	12	9	N	11					148
12	1829	N	1513	-0-	-316	-0-	1506	2	7	9	N	6					154
01	1643	N	1470	-0-	-173	-0-	1455	2	15	9	N	14					168
02	1370	N	1370	-0-	-0-	-0-	1346	2	24	9	N	22	185	1			5
03	1519	N	1349	-0-	-170	-0-	1325	2	24	9	N	22					27
04	1410	N	1281	-0-	-129	-0-	1256	2	25	9	N	23					50

HUFF WELL #: 2001 RRCID -> 258660 COMPL. DATE 05/29/2011 TOTAL DEPTH 13662 PERF.11163 - 12566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					27
12	0	N	-0-	-0-	-0-	-0-					N	-0-					27
01	0	N	-0-	-0-	-0-	-0-					N	-0-					27
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27

BEGERT WELL #: 2 RRCID -> 258661 COMPL. DATE 06/06/2010 TOTAL DEPTH 13670 PERF.11364 - 13570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1853	N	1853	-0-	-0-	-0-	80	1	1745	2	N	25					172
							28	9									
12	1829	N	1764	-0-	-65	-0-	78	1	1643	2	N	39	181	1			30
							43	9									
01	1664	N	1664	-0-	-0-	-0-	75	1	1457	2	N	120					150
							132	9									
02	1798	N	1711	-0-	-87	-0-	86	1	1584	2	N	37					187
							41	9									
03	1767	N	1711	-0-	-56	-0-	90	1	1602	2	N	17					204
							19	9									
04	1620	N	1607	-0-	-13	-0-	87	1	1501	2	N	17	188	1			33
							19	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION //CONT.// 027200
RAMP WELL #: 6027 RRCID -> 258662 COMPL. DATE 02/26/2010 TOTAL DEPTH 13155 PERF.10980 - 13034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1953	N	1953	-0-	-0-	-0-	1925	2	28	9	N	25					90
12	2108	N	2019	-0-	-89	-0-	2013	2	6	9	N	5					95
01	2078	N	2078	-0-	-0-	-0-	2012	2	66	9	N	60					155
02	1885	N	1669	-0-	-216	-0-	1641	2	28	9	N	25					180
03	2015	N	1881	-0-	-134	-0-	1857	2	24	9	N	22					202
04	2010	N	1716	-0-	-294	-0-	1699	2	17	9	N	15	189	1			28

HUFF WELL #: 4001 RRCID -> 258663 COMPL. DATE 05/27/2011 TOTAL DEPTH 13599 PERF.11153 - 12637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1890	N	1664	-0-	-226	-0-	1664	2			N	-0-					135
12	1860	N	1608	-0-	-252	-0-	1593	2	15	9	N	14					149
01	1829	N	1531	-0-	-298	-0-	1516	2	15	9	N	14					163
02	1595	N	1299	-0-	-296	-0-	1288	2	11	9	N	10					173
03	1612	N	1469	-0-	-143	-0-	1444	2	25	9	N	23					196
04	1470	N	1377	-0-	-93	-0-	1353	2	24	9	N	22					218

GEM WELL #: 2041 RRCID -> 258753 COMPL. DATE 06/03/2010 TOTAL DEPTH 13013 PERF.10341 - 12954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2127	N	2127	-0-	-0-	-0-	2082	2	45	9	N	41	177	1			63
12	1996	N	1996	-0-	-0-	-0-	1954	2	42	9	N	38					101
01	2183	N	2183	-0-	-0-	-0-	2140	2	43	9	N	39					140
02	2059	N	2014	-0-	-45	-0-	1967	2	47	9	N	43					183
03	2087	N	2087	-0-	-0-	-0-	2037	2	50	9	N	45					228
04	2100	N	1865	-0-	-235	-0-	1826	2	39	9	N	35	185	1			78

HUFF 9 WELL #: 2 RRCID -> 258842 COMPL. DATE 06/07/2010 TOTAL DEPTH 13510 PERF.10453 - 13357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	870	N	803	-0-	-67	-0-	793	2	10	9	N	9					31
12	806	N	630	-0-	-176	-0-	626	2	4	9	N	4					35
01	775	N	756	-0-	-19	-0-	739	2	17	9	N	15					50
02	783	N	558	-0-	-225	-0-	535	2	23	9	N	21					71
03	653	N	653	-0-	-0-	-0-	640	2	13	9	N	12					83
04	720	N	-0-	-0-	-720	-0-					N	-0-					83

HOSTUTLER WELL #: 7055 RRCID -> 259696 COMPL. DATE 08/21/2010 TOTAL DEPTH 12711 PERF.10550 - 12517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	X	2282	-0-	-718	-0-	2227	2	55	9	N	50					104
12	2914	X	2320	-0-	-594	-0-	2252	2	68	9	N	62					166
01	2666	X	2337	-0-	-329	-0-	2267	2	70	9	N	64	184	1			46
02	2494	X	1859	-0-	-635	-0-	1803	2	56	9	N	51					97
03	2325	N	2187	-0-	-138	-0-	2126	2	61	9	N	55					152
*04	2279	N	2279	-0-	-0-	-0-	2218	2	61	9	N	55	189	1			18

MEADOWS 5 WELL #: 14 RRCID -> 259721 COMPL. DATE 10/23/2010 TOTAL DEPTH 13360 PERF.10902 - 13277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	452	N	452	-0-	-0-	-0-	430	2	22	9	N	20					94
12	756	N	756	-0-	-0-	-0-	716	2	40	9	N	36					130
01	854	N	854	-0-	-0-	-0-	842	2	12	9	N	11					141
02	850	N	850	-0-	-0-	-0-	825	2	25	9	N	23					164
03	372	N	327	-0-	-45	-0-	323	2	4	9	N	4					168
04	360	N	-0-	-0-	-360	-0-					N	-0-					168

HENDERSON 65 WELL #: 2 RRCID -> 261387 COMPL. DATE 08/11/2010 TOTAL DEPTH 12735 PERF.11183 - 12646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1380	N	1241	-0-	-139	-0-	1227	2	14	9	N	13					53
12	1426	N	1296	-0-	-130	-0-	1262	2	34	9	N	31					84
01	1364	N	1238	-0-	-126	-0-	1215	2	23	9	N	21					105
02	1189	N	1140	-0-	-49	-0-	1128	2	12	9	N	11					116
03	1302	N	1198	-0-	-104	-0-	1184	2	14	9	N	13					129
04	1200	N	1132	-0-	-68	-0-	1104	2	28	9	N	25					154

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION //CONT.// 027200
GW SPORTSMAN WELL #: 5049 RRCID -> 262145 COMPL. DATE 01/16/2011 TOTAL DEPTH 13332 PERF.11008 - 13187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					148
12	0	N	-0-	-0-	-0-	-0-					N	-0-					148
01	0	N	-0-	-0-	-0-	-0-					N	-0-					148
02	0	N	-0-	-0-	-0-	-0-					N	-0-					148
03	0	N	-0-	-0-	-0-	-0-					N	-0-					148
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					146

HOSTUTLER 54 WELL #: 5HC RRCID -> 262235 COMPL. DATE 02/07/2011 TOTAL DEPTH 11017 PERF.11008 - 15003

11	12780	X	11501	-0-	-1279	-0-	989	1	10333	2	N	163	187	1			139
							179	9									
12	12338	X	11901	-0-	-437	-0-	1047	1	10671	2	N	166	189	1			116
							183	9									
01	12338	X	11726	-0-	-612	-0-	1053	1	10509	2	N	149	186	1			79
							164	9									
02	11542	X	10849	-0-	-693	-0-	1009	1	9640	2	N	182					261
							200	9									
03	12276	X	11607	-0-	-669	-0-	1076	1	10365	2	N	151	179	1			233
							166	9									
04	11446	X	11061	-0-	-385	-0-	1043	1	9886	2	N	120	190	1			163
							132	9									

HUFF 9 WELL #: 4 RRCID -> 262375 COMPL. DATE 02/20/2011 TOTAL DEPTH 13460 PERF.11095 - 13380

11	2193	N	2193	-0-	-0-	-0-	2185	2	8	9	N	7					192
12	2086	N	2086	-0-	-0-	-0-	2072	2	14	9	N	13	46	1			159
01	2063	N	2063	-0-	-0-	-0-	2051	2	12	9	N	11					170
02	1859	N	1859	-0-	-0-	-0-	1851	2	8	9	N	7					177
03	2083	N	2083	-0-	-0-	-0-	2077	2	6	9	N	5					182
*04	1991	N	1991	-0-	-0-	-0-	1991	2			N	-0-					182

CURTIS WELL #: 1034 RRCID -> 262519 COMPL. DATE 03/24/2011 TOTAL DEPTH 13386 PERF.11115 - 13300

11	5610	X	5233	-0-	-377	-0-	5079	2	154	9	N	140					189
12	5673	X	5124	-0-	-549	-0-	5058	2	66	9	N	60	192	1			57
01	5549	X	5193	-0-	-356	-0-	5103	2	90	9	N	82					139
02	5191	X	4906	-0-	-285	-0-	4818	2	88	9	N	80	192	1			27
03	5549	X	5144	-0-	-405	-0-	5070	2	74	9	N	67					94
04	5220	X	4887	-0-	-333	-0-	4819	2	68	9	N	62					156

HUFF 9 WELL #: 9 RRCID -> 264767 COMPL. DATE 04/14/2011 TOTAL DEPTH 13480 PERF.11104 - 13350

11	960	N	849	-0-	-111	-0-	840	2	9	9	N	8					148
12	992	N	799	-0-	-193	-0-	785	2	14	9	N	13	129	1			32
01	930	N	755	-0-	-175	-0-	755	2			N	-0-					32
02	812	N	742	-0-	-70	-0-	740	2	2	9	N	2					34
03	806	N	493	-0-	-313	-0-	490	2	3	9	N	3					37
04	720	N	-0-	-0-	-720	-0-					N	-0-					37

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION //CONT.// 027200

HOOVER 50 WELL #: 6HB RRCID -> 264871 COMPL. DATE 04/02/2011 TOTAL DEPTH 11538 PERF.11878 - 15673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11700	X	10128	-0-	-1572	-0-	931	1	8913	2	N	258	372	1			165
							284	9									
12	11532	X	10211	-0-	-1321	-0-	973	1	8940	2	N	271	193	1			243
							298	9									
01	11532	X	10558	-0-	-974	-0-	1079	1	9190	2	N	263	383	1			123
							289	9									
02	10788	X	9575	-0-	-1213	-0-	1009	1	8251	2	N	286	191	1			218
							315	9									
03	11129	X	10419	-0-	-710	-0-	1079	1	9022	2	N	289	188	1			319
							318	9									
04	10230	X	10039	-0-	-191	-0-	1035	1	8751	2	N	230	375	1			174
							253	9									

POWLEDGE WELL #: 4HC RRCID -> 265210 COMPL. DATE 04/22/2011 TOTAL DEPTH 11371 PERF.11767 - 14498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6015	X	6015	-0-	-0-	-0-	1463	1	4402	2	N	136	188	1			170
							150	9									
12	6603	X	5559	-0-	-1044	-0-	1290	1	4148	2	N	110					280
							121	9									
01	6603	X	6570	-0-	-33	-0-	1306	1	5069	2	N	177	188	1			269
							195	9									
02	6177	X	3206	-0-	-2971	-0-	1224	1	1903	2	N	72					341
							79	9									
03	6760	X	6760	-0-	-0-	-0-	1640	1	4971	2	N	135	181	1			295
							149	9									
*04	6367	X	6367	-0-	-0-	-0-	1557	1	4672	2	N	125	183	1			237
							138	9									

HUFF 9 WELL #: 10HB RRCID -> 265882 COMPL. DATE 09/06/2012 TOTAL DEPTH 11351 PERF.11542 - 16030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5940	X	5245	-0-	-695	-0-	686	1	4436	2	N	112					215
							123	9									
12	5983	X	4515	-0-	-1468	-0-	563	1	3828	2	N	113	188	1			140
							124	9									
01	5611	X	4574	-0-	-1037	-0-	551	1	3872	2	N	137					277
							151	9									
02	5249	X	4441	-0-	-808	-0-	549	1	3767	2	N	114	187	1			204
							125	9									
03	5611	X	4719	-0-	-892	-0-	665	1	3929	2	N	114	187	1			131
							125	9									
04	5250	X	4462	-0-	-788	-0-	671	1	3683	2	N	98					229
							108	9									

HOSTUTLER 'A' WELL #: 8055HA RRCID -> 267275 COMPL. DATE 04/07/2012 TOTAL DEPTH 11044 PERF.11355 - 15323

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14670	X	13030	-0-	-1640	-0-	1043	1	11775	2	N	193	190	1			152
							212	9									
12	15004	X	14079	-0-	-925	-0-	1014	1	12782	2	N	257	190	1			219
							283	9									
01	15004	X	13812	-0-	-1192	-0-	1034	1	12510	2	N	244	384	1			79
							268	9									
02	14036	X	12483	-0-	-1553	-0-	990	1	11248	2	N	223	190	1			112
							245	9									
03	14601	X	13521	-0-	-1080	-0-	1060	1	12234	2	N	206	189	1			129
							227	9									
04	13620	X	12894	-0-	-726	-0-	1044	1	11630	2	N	200	184	1			145
							220	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION //CONT.// 027200
ALEXANDER 48 WELL #: 7HC RRCID -> 267323 COMPL. DATE 05/01/2012 TOTAL DEPTH 11262 PERF.11480 - 15867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	15240	X	13896	-0-	-1344	-0-	675	1	13016	2	Y	186					369
							205	9									
12	12375	X	12375	-0-	-0-	-0-	529	1	11648	2	Y	180	189	1			360
							198	9									
01	15559	X	15559	-0-	-0-	-0-	698	1	14583	2	Y	253	188	1			425
							278	9									
02	13438	X	13438	-0-	-0-	-0-	682	1	12491	2	Y	241	376	1			290
							265	9									
03	14445	X	14445	-0-	-0-	-0-	746	1	13472	2	Y	206	188	1			308
							227	9									
*04	14075	X	14075	-0-	-0-	-0-	736	1	13090	2	Y	226	190	1			344
							249	9									

FILLINGIM WELL #: 1609HC RRCID -> 267511 COMPL. DATE 04/24/2012 TOTAL DEPTH 11315 PERF.11620 - 15900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14040	X	11140	-0-	-2900	-0-	970	1	10019	2	N	137	377	1			114
							151	9									
12	10685	X	10685	-0-	-0-	-0-	776	1	9665	2	N	222	192	1			144
							244	9									
01	11244	X	11244	-0-	-0-	-0-	1079	1	10036	2	N	117	187	1			74
							129	9									
02	11384	X	11384	-0-	-0-	-0-	1001	1	10253	2	N	118					192
							130	9									
03	12010	X	12010	-0-	-0-	-0-	1079	1	10725	2	N	187	190	1			189
							206	9									
*04	11297	X	11297	-0-	-0-	-0-	1044	1	10113	2	N	127	189	1			127
							140	9									

HUFF 9 WELL #: 11HD RRCID -> 267982 COMPL. DATE 12/20/2012 TOTAL DEPTH 11371 PERF.11492 - 16054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	19500	X	17667	-0-	-1833	-0-	17435	2	232	9	N	211	378	1			246
12	17849	X	17849	-0-	-0-	-0-	17592	2	257	9	N	234	189	1			291
01	17269	X	17269	-0-	-0-	-0-	16999	2	270	9	N	245	189	1			347
02	16484	X	16484	-0-	-0-	-0-	16261	2	223	9	N	203	189	1			361
03	15755	X	15755	-0-	-0-	-0-	15553	2	202	9	N	184	377	1			168
*04	16074	X	16074	-0-	-0-	-0-	15894	2	180	9	N	164					332

ALEXANDER 33 WELL #: 7HA RRCID -> 268169 COMPL. DATE 11/06/2012 TOTAL DEPTH 11230 PERF.11708 - 16508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14820	X	1085	-0-	-13735	-0-	760	1	135	2	N	173					371
							190	9									
12	14818	X	11431	-0-	-3387	-0-	858	1	10384	2	N	172	189	1			354
							189	9									
01	14818	X	13360	-0-	-1458	-0-	995	1	12047	2	N	289	383	1			260
							318	9									
02	13862	X	11013	-0-	-2849	-0-	1009	1	9843	2	N	146	191	1			215
							161	9									
03	14818	X	10902	-0-	-3916	-0-	1067	1	9648	2	N	170	186	1			199
							187	9									
04	12288	X	9861	-0-	-2427	-0-	1044	1	8705	2	N	102					301
							112	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION //CONT.// 027200

ALEXANDER 48 WELL #: 8HA RRCID -> 268207 COMPL. DATE 11/21/2012 TOTAL DEPTH 11334 PERF.11370 - 16063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9540	X	8213	-0-	-1327	-0-	1050	1	7033	2	N	118	190	1			206
							130	9									
12	8343	X	8343	-0-	-0-	-0-	1138	1	6959	2	N	224	191	1			239
							246	9									
01	8985	X	8985	-0-	-0-	-0-	1111	1	7754	2	N	109					348
							120	9									
02	8123	X	8123	-0-	-0-	-0-	1275	1	6688	2	N	145	192	1			301
							160	9									
03	7661	X	7661	-0-	-0-	-0-	1256	1	6231	2	N	158	189	1			270
							174	9									
04	6960	X	5081	-0-	-1879	-0-	1064	1	3852	2	N	150	189	1			231
							165	9									

HUFF 32 WELL #: 6HA RRCID -> 268622 COMPL. DATE 12/29/2012 TOTAL DEPTH 11181 PERF.11452 - 15972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	20700	X	16271	-0-	-4429	-0-	1269	1	14767	2	N	214	189	1			190
							235	9									
12	15273	X	15273	-0-	-0-	-0-	1074	1	13992	2	N	188	188	1			190
							207	9									
01	16294	X	16294	-0-	-0-	-0-	1382	1	14593	2	N	290	190	1			290
							319	9									
02	15313	X	15313	-0-	-0-	-0-	1413	1	13729	2	N	155	191	1			254
							171	9									
03	16582	X	16582	-0-	-0-	-0-	1510	1	14849	2	N	203	192	1			265
							223	9									
*04	15766	X	15766	-0-	-0-	-0-	1462	1	14131	2	N	156	189	1			232
							1	4	172	9							

BEGERT WELL #: 10HB RRCID -> 269097 COMPL. DATE 08/16/2012 TOTAL DEPTH 11694 PERF.12148 - 16470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5460	X	4822	-0-	-638	-0-	205	1	4460	2	N	143					218
							157	9									
12	5363	X	4509	-0-	-854	-0-	197	1	4159	2	N	139	187	1			170
							153	9									
01	5363	X	4263	-0-	-1100	-0-	201	1	3896	2	N	151	187	1			134
							166	9									
02	4959	X	3933	-0-	-1026	-0-	195	1	3596	2	N	129	190	1			73
							142	9									
03	4991	X	4244	-0-	-747	-0-	217	1	3870	2	N	143	191	1			25
							157	9									
04	4578	X	4167	-0-	-411	-0-	222	1	3803	2	N	129					154
							142	9									

ALEXANDER WELL #: 6HB RRCID -> 269100 COMPL. DATE 09/13/2012 TOTAL DEPTH 11412 PERF.11647 - 15840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5725	X	5725	-0-	-0-	-0-	605	1	5099	2	N	19					187
							21	9									
12	6231	X	5678	-0-	-553	-0-	585	1	5058	2	N	32	177	1			42
							35	9									
01	6231	X	5681	-0-	-550	-0-	608	1	5027	2	N	42					84
							46	9									
02	5829	X	5307	-0-	-522	-0-	566	1	4710	2	N	28					112
							31	9									
03	5921	X	5686	-0-	-235	-0-	625	1	4937	2	N	113	189	1			36
							124	9									
04	5730	X	5281	-0-	-449	-0-	603	1	4589	2	N	81					117
							89	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION //CONT.// 027200
PATSY 9 WELL #: 3HA RRCID -> 269431 COMPL. DATE 01/14/2013 TOTAL DEPTH 11265 PERF.11951 - 16275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	18720	X	17354	-0-	-1366	-0-	1012	1	16119	2	N	203	187	1			119
							223	9									
12	18135	X	14076	-0-	-4059	-0-	876	1	12944	2	N	233					352
							256	9									
01	18135	X	16569	-0-	-1566	-0-	925	1	15438	2	N	187	378	1			161
							206	9									
02	16965	X	15220	-0-	-1745	-0-	1009	1	14056	2	N	141	188	1			114
							155	9									
03	17918	X	15518	-0-	-2400	-0-	1079	1	14274	2	N	150					264
							165	9									
04	16290	X	15069	-0-	-1221	-0-	1044	1	13834	2	N	173	190	1			247
							1	4	190	9							

GW SPORTSMAN 49 WELL #: 7H RRCID -> 269587 COMPL. DATE 05/09/2013 TOTAL DEPTH 11167 PERF.11552 - 16354

11	20430	X	17318	-0-	-3112	-0-	17152	2	166	9	Y	151	184	1			90
12	19530	X	16527	-0-	-3003	-0-	16421	2	106	9	Y	96	55	1			131
01	19530	X	16198	-0-	-3332	-0-	16057	2	141	9	Y	128	193	1			66
02	18154	X	14889	-0-	-3265	-0-	14750	2	139	9	Y	126	74	1			118
03	18879	X	15703	-0-	-3176	-0-	15523	2	180	9	Y	164	209	1			73
04	16704	X	14791	-0-	-1913	-0-	14661	2	1	4	Y	117	129	1			61
							129	9									

ABRAHAM WELL #: 3206H RRCID -> 269589 COMPL. DATE 05/09/2013 TOTAL DEPTH 11285 PERF.11600 - 16282

11	13320	X	10482	-0-	-2838	-0-	10335	2	147	9	Y	134	180	1			80
12	12896	X	-0-	-0-	-12896	-0-					Y	-0-	49	1			31
01	12896	X	-0-	-0-	-12896	-0-					Y	-0-	31	1			-0-
02	11803	X	-0-	-0-	-11803	-0-					Y	-0-					-0-
03	11625	X	-0-	-0-	-11625	-0-					Y	-0-					-0-
04	4140	X	-0-	-0-	-4140	-0-					Y	-0-					-0-

RAMP 26 WELL #: 7H RRCID -> 269590 COMPL. DATE 05/10/2013 TOTAL DEPTH 11195 PERF.11348 - 16197

11	23250	X	20061	-0-	-3189	-0-	19754	2	307	9	N	279	191	1			243
12	22785	X	20424	-0-	-2361	-0-	20152	2	272	9	N	247	188	1			302
01	22785	X	19931	-0-	-2854	-0-	19654	2	277	9	N	252	381	1			173
02	20822	X	18060	-0-	-2762	-0-	17807	2	253	9	N	230	191	1			212
03	21638	X	19235	-0-	-2403	-0-	18963	2	272	9	N	247	189	1			270
04	19980	X	18291	-0-	-1689	-0-	18018	2	273	9	N	248	375	1			143

ALEXANDER 33 WELL #: 8H RRCID -> 269793 COMPL. DATE 05/14/2013 TOTAL DEPTH 11295 PERF.11711 - 16502

11	7650	X	6594	-0-	-1056	-0-	520	1	5979	2	N	86	193	1			259
							95	9									
12	7806	X	7806	-0-	-0-	-0-	619	1	7030	2	N	143					402
							157	9									
01	7161	X	7139	-0-	-22	-0-	528	1	6422	2	N	172	189	1			385
							189	9									
02	6699	X	6411	-0-	-288	-0-	518	1	5740	2	N	139	189	1			335
							153	9									
03	7161	X	7036	-0-	-125	-0-	544	1	6328	2	N	149	193	1			291
							164	9									
04	6858	X	6297	-0-	-561	-0-	492	1	5688	2	N	106	190	1			207
							117	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION //CONT.// 027200
ALEXANDER 48 WELL #: 9H RRCID -> 269850 COMPL. DATE 07/01/2013 TOTAL DEPTH 11309 PERF.11611 - 15983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9450	X	7492	-0-	-1958	-0-	1222	1	6168	2	N	93	190	1			131
							102	9									
12	15345	X	6983	-0-	-8362	-0-	1030	1	5769	2	N	167					298
							184	9									
01	15345	X	9140	-0-	-6205	-0-	1291	1	7703	2	N	133	183	1			248
							146	9									
02	14355	X	5411	-0-	-8944	-0-	909	1	4377	2	N	114	192	1			170
							125	9									
03	9300	X	5876	-0-	-3424	-0-	1042	1	4687	2	N	134	187	1			117
							147	9									
04	8850	X	6882	-0-	-1968	-0-	1146	1	5626	2	N	100					217
							110	9									

GW SPORTSMAN 49 WELL #: 6HA RRCID -> 270465 COMPL. DATE 01/14/2013 TOTAL DEPTH 11139 PERF.11970 - 16530

11	23130	X	20355	-0-	-2775	-0-	20037	2	318	9	N	289	186	1			267
12	22785	X	19394	-0-	-3391	-0-	19040	2	354	9	N	322	381	1			208
01	22568	X	20321	-0-	-2247	-0-	19938	2	383	9	N	348	375	1			181
02	20822	X	18516	-0-	-2306	-0-	18140	2	376	9	N	342	193	1			330
03	21638	X	19415	-0-	-2223	-0-	19015	2	400	9	N	364	369	1			325
04	20088	X	18642	-0-	-1446	-0-	18316	2	1	4	N	295	564	1			56
							325	9									

HUFF 32 WELL #: 7H RRCID -> 270502 COMPL. DATE 04/01/2013 TOTAL DEPTH 11252 PERF.11515 - 16077

11	12780	X	10716	-0-	-2064	-0-	10441	2	275	9	Y	250	207	1			146
12	13193	X	13193	-0-	-0-	-0-	12969	2	224	9	Y	204	90	1			260
01	13698	X	13698	-0-	-0-	-0-	13488	2	210	9	Y	191	344	1			107
02	13094	X	13094	-0-	-0-	-0-	12897	2	197	9	Y	179	116	1			170
03	14231	X	14231	-0-	-0-	-0-	13870	2	361	9	Y	328	359	1			139
*04	13925	X	13925	-0-	-0-	-0-	13686	2	239	9	Y	217	243	1			113

SANDERS 43 WELL #: 6H RRCID -> 270506 COMPL. DATE 07/19/2013 TOTAL DEPTH 11129 PERF.11316 - 15732

11	17790	X	16299	-0-	-1491	-0-	15992	2	307	9	N	279	192	1			195
12	19003	X	16811	-0-	-2192	-0-	16479	2	332	9	N	302	184	1			313
01	19003	X	16079	-0-	-2924	-0-	15762	2	317	9	N	288	383	1			218
02	17284	X	14465	-0-	-2819	-0-	14161	2	304	9	N	276	192	1			302
03	18011	X	15414	-0-	-2597	-0-	15102	2	312	9	N	284	377	1			209
04	16260	X	14550	-0-	-1710	-0-	14250	2	300	9	N	273	186	1			296

RAMP 27 WELL #: 7H RRCID -> 271235 COMPL. DATE 05/23/2013 TOTAL DEPTH 11191 PERF.11380 - 15302

11	21060	X	17857	-0-	-3203	-0-	17538	2	319	9	N	290	375	1			163
12	18941	X	17583	-0-	-1358	-0-	17288	2	295	9	N	268	190	1			241
01	18941	X	17719	-0-	-1222	-0-	17422	2	297	9	N	270	375	1			136
02	17719	X	16111	-0-	-1608	-0-	15877	2	234	9	N	213	190	1			159
03	18941	X	16854	-0-	-2087	-0-	16570	2	284	9	N	258	186	1			231
04	17106	X	15950	-0-	-1156	-0-	15683	2	267	9	N	243	187	1			287

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION //CONT.// 027200
ALEXANDER 33 WELL #: 9H RRCID -> 271313 COMPL. DATE 04/12/2013 TOTAL DEPTH 11293 PERF.11560 - 16122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9780	X	5174	-0-	-4606	-0-	425	1	4628	2	Y	110	185	1			224
							121	9									
12	4264	X	4264	-0-	-0-	-0-	324	1	3851	2	Y	81					305
							89	9									
01	4960	X	4280	-0-	-680	-0-	356	1	3792	2	Y	120	188	1			237
							132	9									
02	4640	X	3111	-0-	-1529	-0-	366	1	2647	2	Y	89					326
							98	9									
03	4960	X	2989	-0-	-1971	-0-	384	1	2499	2	Y	96	188	1			234
							106	9									
04	4800	X	3251	-0-	-1549	-0-	391	1	2780	2	Y	73					307
							80	9									

ELLEN 8 WELL #: 12H RRCID -> 271316 COMPL. DATE 09/27/2013 TOTAL DEPTH 11567 PERF.11868 - 16590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	23910	X	18154	-0-	-5756	-0-	41	1	17925	2	N	171	87	1			149
							188	9									
12	17622	X	17622	-0-	-0-	-0-	17373	2	249	9	N	226	188	1			187
01	16635	X	16635	-0-	-0-	-0-	133	1	16502	2	N	-0-					187
02	14985	X	14985	-0-	-0-	-0-	242	1	14388	2	N	323	383	1			127
							355	9									
03	15402	X	15402	-0-	-0-	-0-	210	1	14814	2	N	344	376	1			95
							378	9									
*04	14143	X	14143	-0-	-0-	-0-	234	1	13606	2	N	275	189	1			181
							303	9									

ALEXANDER WELL #: 8H RRCID -> 271779 COMPL. DATE 11/24/2013 TOTAL DEPTH 11645 PERF.11856 - 14670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	20640	X	17660	-0-	-2980	-0-	17253	2	407	9	N	370	381	1			240
12	17764	X	17764	-0-	-0-	-0-	17351	2	413	9	N	375	380	1			235
01	17069	X	17069	-0-	-0-	-0-	16655	2	414	9	N	376	575	1			36
02	15610	X	15610	-0-	-0-	-0-	15274	2	336	9	N	305	185	1			156
03	16143	X	16143	-0-	-0-	-0-	15818	2	325	9	N	295	378	1			73
*04	15280	X	15280	-0-	-0-	-0-	14970	2	310	9	N	282	190	1			165

ALEXANDER WELL #: 7H RRCID -> 272248 COMPL. DATE 07/02/2013 TOTAL DEPTH 11662 PERF.11640 - 16164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	17820	X	14934	-0-	-2886	-0-	33	1	14627	2	N	249	224	1			152
							274	9									
12	15414	X	15414	-0-	-0-	-0-	175	1	14923	2	N	287	374	1			65
							316	9									
01	14830	X	14830	-0-	-0-	-0-	206	1	14334	2	N	264	187	1			142
							290	9									
02	13808	X	13808	-0-	-0-	-0-	200	1	13349	2	N	235	190	1			187
							259	9									
03	14557	X	14557	-0-	-0-	-0-	236	1	14012	2	N	281	378	1			90
							309	9									
*04	13626	X	13626	-0-	-0-	-0-	214	1	13178	2	N	213	182	1			121
							234	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION //CONT.// 027200
GW SPORTSMAN 49 WELL #: 8H RRCID -> 274552 COMPL. DATE 07/31/2013 TOTAL DEPTH 11366 PERF.11392 - 15947

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	15780	X	13108	-0-		-2672	-0-	938	1	11938	2	N	211	191	1			176
								232	9									
12	13778	X	13778	-0-		-0-	-0-	1038	1	12657	2	N	75					251
								83	9									
01	13005	X	13005	-0-		-0-	-0-	1027	1	11872	2	N	96	193	1			154
								106	9									
02	11942	X	11942	-0-		-0-	-0-	992	1	10803	2	N	134					288
								147	9									
03	12388	X	12388	-0-		-0-	-0-	990	1	11248	2	N	136	147	1			277
								150	9									
*04	11727	X	11727	-0-		-0-	-0-	980	1	10630	2	N	105	186	1			196
								1	4	116	9							

ELLEN 8 WELL #: 10H RRCID -> 275007 COMPL. DATE 07/05/2013 TOTAL DEPTH 11334 PERF.11595 - 16224

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14370	X	5197	-0-		-9173	-0-	937	1	4061	2	N	181	186	1			126
								199	9									
12	6458	X	6458	-0-		-0-	-0-	743	1	5544	2	N	155	182	1			99
								171	9									
01	6293	X	6293	-0-		-0-	-0-	671	1	5499	2	N	112	193	1			18
								123	9									
02	5571	X	5571	-0-		-0-	-0-	567	1	4884	2	N	109					127
								120	9									
03	5516	X	5516	-0-		-0-	-0-	597	1	4789	2	N	118	186	1			59
								130	9									
*04	5187	X	5187	-0-		-0-	-0-	590	1	4459	2	N	125					184
								138	9									

SANDERS 43 WELL #: 7H RRCID -> 275654 COMPL. DATE 09/22/2013 TOTAL DEPTH 11130 PERF.11447 - 16092

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	15930	X	3115	-0-		-12815	-0-	789	1	2298	2	N	25					213
								28	9									
12	2615	X	2615	-0-		-0-	-0-	1059	1	1432	2	N	113	193	1			133
								124	9									
01	4371	X	2554	-0-		-1817	-0-	1079	1	1420	2	N	50					183
								55	9									
02	4089	X	2261	-0-		-1828	-0-	1003	1	1184	2	N	67					250
								74	9									
03	3906	X	2667	-0-		-1239	-0-	1074	1	1507	2	N	78	184	1			144
								86	9									
04	3090	X	2588	-0-		-502	-0-	1044	1	1497	2	N	43					187
								47	9									

RAMP 26 WELL #: 9H RRCID -> 275753 COMPL. DATE 09/22/2013 TOTAL DEPTH 11223 PERF.11300 - 15589

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14310	X	11355	-0-		-2955	-0-	11176	2	179	9	N	163	185	1			180
12	11863	X	11863	-0-		-0-	-0-	11636	2	227	9	N	206	188	1			198
01	12012	X	12012	-0-		-0-	-0-	11759	2	253	9	N	230	191	1			237
02	10591	X	10591	-0-		-0-	-0-	10341	2	250	9	N	227	199	1			265
03	11317	X	11317	-0-		-0-	-0-	11065	2	252	9	N	229	195	1			299
*04	9981	X	9981	-0-		-0-	-0-	9797	2	184	9	N	167	184	1			282

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION //CONT.// 027200
RAMP 27 WELL #: 9H RRCID -> 276180 COMPL. DATE 05/01/2014 TOTAL DEPTH 11283 PERF.11330 - 12719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4110	X	3035	-0-	-1075	-0-	972	1	1934	2	N	117	191	1			195
							129	9									
12	3658	X	2494	-0-	-1164	-0-	693	1	1745	2	N	51					246
							56	9									
01	3658	X	2930	-0-	-728	-0-	1079	1	1765	2	N	78					324
							86	9									
02	3422	X	2522	-0-	-900	-0-	880	1	1559	2	N	75	192	1			207
							83	9									
03	3658	X	2754	-0-	-904	-0-	1079	1	1601	2	N	67					274
							74	9									
04	2996	X	2563	-0-	-433	-0-	987	1	1514	2	N	56	190	1			140
							62	9									

RAMP 26 WELL #: 8H RRCID -> 276184 COMPL. DATE 04/19/2014 TOTAL DEPTH 11337 PERF.11505 - 16311

11	14220	X	9840	-0-	-4380	-0-	9628	2	212	9	N	193	193	1			203
12	12276	X	10511	-0-	-1765	-0-	10244	2	267	9	N	243	188	1			258
01	12276	X	10594	-0-	-1682	-0-	10304	2	290	9	N	264	381	1			141
02	11484	X	9232	-0-	-2252	-0-	9003	2	229	9	N	208	184	1			165
03	11935	X	9808	-0-	-2127	-0-	9574	2	234	9	N	213	188	1			190
04	10260	X	9236	-0-	-1024	-0-	9018	2	218	9	N	198	187	1			201

HOSTUTLER WELL #: 9055HR RRCID -> 276480 COMPL. DATE 08/12/2014 TOTAL DEPTH 10985 PERF.11173 - 20243

11	58860	X	47981	-0-	-10879	-0-	47039	2	942	9	N	856	913	1			153
12	52855	X	45233	-0-	-7622	-0-	44288	2	945	9	N	859	759	1			253
01	52855	X	43778	-0-	-9077	-0-	42895	2	883	9	N	803	737	1			319
02	49445	X	39529	-0-	-9916	-0-	38727	2	802	9	N	729	762	1			286
03	52545	X	41194	-0-	-11351	-0-	40432	2	762	9	N	693	751	1			228
04	44877	X	38618	-0-	-6259	-0-	37926	2	1	4	N	628	553	1			303
							691	9									

BEGERT 38 WELL #: 3H RRCID -> 276540 COMPL. DATE 11/18/2014 TOTAL DEPTH 11496 PERF.11840 - 16242

11	52260	X	37610	-0-	-14650	-0-	1613	1	35028	2	N	881	943	1			237
							969	9									
12	45663	X	36088	-0-	-9575	-0-	1590	1	33531	2	N	879	756	1			360
							967	9									
01	45663	X	33787	-0-	-11876	-0-	1610	1	31211	2	N	878	1143	1			95
							966	9									
02	42050	X	30561	-0-	-11489	-0-	1533	1	28260	2	N	698	564	1			229
							768	9									
03	38874	X	30986	-0-	-7888	-0-	1603	1	28629	2	N	685	573	1			341
							754	9									
04	36710	X	28609	-0-	-8101	-0-	1538	1	26386	2	N	623	752	1			212
							685	9									

BP AMERICA PRODUCTION COMPANY 040798
FRANCIS WELL #: 1058 RRCID -> 064460 COMPL. DATE 10/21/1975 TOTAL DEPTH 11837 PERF.11143 - 11759

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MEEK, J. E. WELL #: 1045 RRCID -> 085882 COMPL. DATE N/A TOTAL DEPTH 14850 PERF.11454 - 11556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2	N	-0-	-0-	-2	-0-					N	-0-					57
12	0	N	-0-	-0-	-0-	-0-					N	-0-					57
01	0	N	-0-	-0-	-0-	-0-					N	-0-					57
02	0	N	-0-	-0-	-0-	-0-					N	-0-					57
03	0	N	-0-	-0-	-0-	-0-					N	-0-					57
04	0	N	-0-	-0-	-0-	-0-					N	-0-					57

PARNELL 7 WELL #: 5H RRCID -> 279578 COMPL. DATE 07/14/2015 TOTAL DEPTH 11499 PERF.11910 - 15602

*07	0		66073	-0-	66073	66073	64559	2	1	4	N	1375	1298	1			77
							1513	9									
*08	0		128828	-0-	128828	194901	125723	2	2	4	N	2821	2787	1			111
							3103	9									
09	0		135061	-0-	135061	329962	133066	2	2	4	N	1812	1876	1			47
							1993	9									
10	0		134139	-0-	134139	464101	133491	2	2	4	N	587	574	1			60
							646	9									
11	0		97521	-0-	97521	561622	96711	2	1	4	N	735	761	1			34
							809	9									
12	0		85376	-0-	85376	646998	84102	2	2	4	N	1156	1149	1			41
							1272	9									
01	0		74549	-0-	74549	721547	73637	2	2	4	N	827	790	1			78
							910	9									
*02	785085	X	63538	-0-	-721547	-0-	62580	2	2	4	N	869	761	1			186
							956	9									
03	99324	X	61500	-0-	-37824	-0-	60744	2	2	4	N	685	586	1			285
							754	9									
04	96120	X	53981	-0-	-42139	-0-	53180	2	2	4	N	726	557	1			454
							799	9									

CHESAPEAKE OPERATING, L.L.C. 147699
HEFLEY 13 WELL #: 4 RRCID -> 215195 COMPL. DATE 12/02/2005 TOTAL DEPTH 13500 PERF.11023 - 12187

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18

DODD 64 WELL #: 1 RRCID -> 215200 COMPL. DATE 11/16/2005 TOTAL DEPTH 12400 PERF.10930 - 12321

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55

THOMAS 47 WELL #: 3 RRCID -> 215861 COMPL. DATE 03/09/2006 TOTAL DEPTH 12850 PERF.10806 - 12709

11	2600	N	2600	-0-	-0-	-0-	2582	2	18	9	N	16	2	8			114
12	2629	N	2629	-0-	-0-	-0-	2606	2	23	9	N	21	1	8			134
01	2548	N	2548	-0-	-0-	-0-	2534	2	14	9	N	13					147
02	2320	N	2306	-0-	-14	-0-	2275	2	31	9	N	28	100	1	3	8	72
03	2480	N	2427	-0-	-53	-0-	2403	2	24	9	N	22	4	8			90
04	2400	N	2287	-0-	-113	-0-	2267	2	20	9	N	18	3	8			105

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
BROWN 61 WELL #: 2 RRCID -> 216379 COMPL. DATE 04/12/2006 TOTAL DEPTH 13900 PERF.11391 - 11971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26

WATERFIELD 16 WELL #: 1 RRCID -> 230925 COMPL. DATE 08/14/2007 TOTAL DEPTH 13855 PERF.10876 - 11362

11	3900	X	3715	-0-	-185	-0-	3641	2	74	9	N	67	91	1	1	8	79
12	3758	X	3758	-0-	-0-	-0-	3722	2	36	9	N	33	86	1			26
01	3799	X	3799	-0-	-0-	-0-	3731	2	68	9	N	62					88
02	3454	X	3454	-0-	-0-	-0-	3398	2	56	9	N	51					139
03	3704	X	3704	-0-	-0-	-0-	3641	2	63	9	N	57	120	1	3	8	73
*04	3608	X	3608	-0-	-0-	-0-	3535	2	73	9	N	66	4	8			135

THOMAS 47 WELL #: 4 RRCID -> 239001 COMPL. DATE 06/08/2008 TOTAL DEPTH 12857 PERF.10988 - 12804

11	2537	X	2537	-0-	-0-	-0-	2529	2	8	9	N	7	2	8			179
12	2428	X	2428	-0-	-0-	-0-	2402	2	26	9	N	24	86	1	5	8	112
01	2765	X	2765	-0-	-0-	-0-	2736	2	29	9	N	26					138
02	2460	X	2460	-0-	-0-	-0-	2381	2	79	9	N	72	10	8			200
03	2553	X	2553	-0-	-0-	-0-	2501	2	52	9	N	47	65	1	24	8	158
*04	2387	N	2387	-0-	-0-	-0-	2354	2	33	9	N	30	11	8			177

WATERFIELD 16 WELL #: 3 RRCID -> 241388 COMPL. DATE 08/18/2008 TOTAL DEPTH 12925 PERF.10866 - 12723

11	2132	N	2132	-0-	-0-	-0-	2131	2	1	9	N	1	1	8			120
12	2362	N	2362	-0-	-0-	-0-	2361	2	1	9	N	1	1	8			120
01	2364	N	2364	-0-	-0-	-0-	2347	2	17	9	N	15					135
02	2059	N	2048	-0-	-11	-0-	2029	2	19	9	N	17	3	8			149
03	2444	N	2444	-0-	-0-	-0-	2441	2	3	9	N	3	3	8			149
*04	2518	N	2518	-0-	-0-	-0-	2516	2	2	9	N	2	2	8			149

LEE-HEFLEY WELL #: 2H RRCID -> 259513 COMPL. DATE 06/01/2010 TOTAL DEPTH 11263 PERF.11635 - 16778

11	11345	X	11345	-0-	-0-	-0-	10674	2	671	9	N	610	682	1	20	8	207
12	12121	X	10680	-0-	-1441	-0-	9878	2	802	9	N	729	528	1	29	8	379
01	12121	X	11251	-0-	-870	-0-	10472	2	779	9	N	708	656	1	44	8	387
02	12234	X	12234	-0-	-0-	-0-	11298	2	936	9	N	851	921	1	31	8	286
03	12121	X	11893	-0-	-228	-0-	11053	2	840	9	N	764	840	1	71	8	139
*04	11580	X	11580	-0-	-0-	-0-	10815	2	765	9	N	695	710	1	27	8	97

LEE-HEFLEY WELL #: 3H RRCID -> 262699 COMPL. DATE 03/21/2013 TOTAL DEPTH 11512 PERF.11356 - 16060

11	7055	X	7055	-0-	-0-	-0-	6270	2	785	9	N	714	745	1	81	8	163
12	7492	X	7492	-0-	-0-	-0-	6690	2	802	9	N	729	444	1	173	8	275
01	9823	X	9823	-0-	-0-	-0-	8833	2	990	9	N	900	717	1	331	8	127
02	8636	X	8636	-0-	-0-	-0-	7842	2	794	9	N	722	509	1	253	8	87
03	8719	X	8719	-0-	-0-	-0-	7846	2	873	9	N	794	527	1	290	8	64
*04	7679	X	7679	-0-	-0-	-0-	7009	2	670	9	N	609	356	1	98	8	219

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
CHEVRON U. S. A. INC. 148113
CLIFFORD WELL #: 1 RRCID -> 191504 COMPL. DATE 07/28/2003 TOTAL DEPTH 20733 PERF.11440 - 11680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	599	N	599	-0-	-0-	-0-	599	2			N	-0-					15
12	917	N	917	-0-	-0-	-0-	60	1	857	2	N	-0-					15
01	812	N	812	-0-	-0-	-0-	48	1	764	2	N	-0-					15
02	693	N	693	-0-	-0-	-0-	691	2	2	9	N	2					17
03	806	N	806	-0-	-0-	-0-	781	2	25	9	N	23					40
*04	821	N	821	-0-	-0-	-0-	821	2			N	-0-					40

CLIFFORD 30 WELL #: 3 RRCID -> 209476 COMPL. DATE 05/07/2005 TOTAL DEPTH 13350 PERF.11196 - 12342

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

HELTON WELL #: 421 RRCID -> 211164 COMPL. DATE 08/03/2005 TOTAL DEPTH 13659 PERF.11149 - 13238

11	1710	N	1559	-0-	-151	-0-	1517	3	42	9	N	38	90	1			2
12	1798	N	1541	-0-	-257	-0-	1541	3			N	-0-					2
01	1736	N	1706	-0-	-30	-0-	1688	3	18	9	N	16					18
02	1643	N	1643	-0-	-0-	-0-	1581	3	62	9	N	56					74
03	1686	N	1686	-0-	-0-	-0-	1672	3	14	9	N	13					87
04	1650	N	1637	-0-	-13	-0-	1607	3	30	9	N	27					114

HELTON WELL #: 3021 RRCID -> 219451 COMPL. DATE 08/12/2006 TOTAL DEPTH 12850 PERF.11150 - 12670

11	1410	N	1362	-0-	-48	-0-	1307	3	55	9	N	50	144	1			50
12	1395	N	1332	-0-	-63	-0-	1291	3	41	9	N	37					87
01	1333	N	1137	-0-	-196	-0-	1113	3	24	9	N	22					109
02	1310	N	1310	-0-	-0-	-0-	1299	3	11	9	N	10					119
03	1333	N	1206	-0-	-127	-0-	1195	3	11	9	N	10					129
*04	1254	N	1254	-0-	-0-	-0-	1236	3	18	9	N	16					145

HEFLEY 28 WELL #: 3 RRCID -> 238559 COMPL. DATE 06/01/2008 TOTAL DEPTH 13200 PERF.11204 - 12996

11	1770	N	1430	-0-	-340	-0-	1429	3	1	9	N	1					85
12	1457	N	1397	-0-	-60	-0-	1397	3			N	-0-					85
01	1560	N	1560	-0-	-0-	-0-	1538	3	22	9	N	20					105
02	1392	N	1177	-0-	-215	-0-	1169	3	8	9	N	7					112
03	1395	N	1268	-0-	-127	-0-	1268	3			N	-0-					112
04	1500	N	1351	-0-	-149	-0-	1351	3			N	-0-					112

VISE WELL #: 6 RRCID -> 245610 COMPL. DATE 12/14/2008 TOTAL DEPTH 13050 PERF.11046 - 12829

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
CHEVRON U. S. A. INC. //CONT.// 148113
HELTON WELL #: 6021H RRCID -> 257835 COMPL. DATE 07/05/2010 TOTAL DEPTH 11353 PERF.11705 - 14974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8070	X	7579	-0-	-491	-0-	3	1	7470	3	N	96	186	1			127
							106	9									
12	8668	X	8668	-0-	-0-	-0-	15	1	8567	3	N	78					205
							86	9									
01	8339	X	7972	-0-	-367	-0-	15	1	7827	3	N	118	191	1			132
							130	9									
02	7598	X	5880	-0-	-1718	-0-	14	1	5820	3	N	42					174
							46	9									
03	8680	X	8475	-0-	-205	-0-	15	1	8337	3	N	112	194	1			92
							123	9									
04	8400	X	7292	-0-	-1108	-0-	2	1	7182	3	N	98					190
							108	9									

CLIFFORD 30 WELL #: 4H RRCID -> 261766 COMPL. DATE 03/19/2011 TOTAL DEPTH 11322 PERF.11710 - 16010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	20580	X	17528	-0-	-3052	-0-	3	1	17291	3	N	213					312
							234	9									
12	19096	X	17680	-0-	-1416	-0-	17472	3	208	9	N	189	383	1			118
01	19096	X	18819	-0-	-277	-0-	16	1	18471	3	N	302	198	1			222
							332	9									
02	17864	X	16829	-0-	-1035	-0-	15	1	16597	3	N	197	187	1			232
							217	9									
03	19096	X	17885	-0-	-1211	-0-	15	1	17607	3	N	239	391	1			80
							263	9									
04	18210	X	17046	-0-	-1164	-0-	2	1	16826	3	N	198	194	1			84
							218	9									

VISE WELL #: 8H RRCID -> 262481 COMPL. DATE 05/20/2011 TOTAL DEPTH 11155 PERF.11304 - 14270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11940	X	10272	-0-	-1668	-0-	3	1	9463	3	N	67	182	1			112
							732	4	74	9							
12	11439	X	10403	-0-	-1036	-0-	15	1	9949	3	N	61					173
							372	4	67	9							
01	11439	X	11149	-0-	-290	-0-	16	1	10667	3	N	85	184	1			74
							372	4	94	9							
02	10701	X	10287	-0-	-414	-0-	15	1	9844	3	N	73					147
							348	4	80	9							
03	11439	X	10780	-0-	-659	-0-	15	1	10305	3	N	80					227
							372	4	88	9							
04	10800	X	10278	-0-	-522	-0-	6	1	9825	3	N	79	192	1			114
							360	4	87	9							

VISE WELL #: 9H RRCID -> 264478 COMPL. DATE 10/12/2011 TOTAL DEPTH 11183 PERF.11500 - 16300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	23430	X	20244	-0-	-3186	-0-	20086	3	158	9	N	144	171	1			97
12	23622	X	22529	-0-	-1093	-0-	22378	3	151	9	N	137					234
01	23622	X	22330	-0-	-1292	-0-	22078	3	252	9	N	229	374	1			89
02	21692	X	20984	-0-	-708	-0-	20799	3	185	9	N	168	194	1			63
03	22537	X	22062	-0-	-475	-0-	21864	3	198	9	N	180	186	1			57
04	21810	X	20841	-0-	-969	-0-	20667	3	174	9	N	158					215

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. OF COLORADO 153429
HOBART RANCH 19 WELL #: 5H RRCID -> 278377 COMPL. DATE 08/15/2014 TOTAL DEPTH 11326 PERF.11298 - 16069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	46920	X	39160	-0-	-7760	-0-	593 882	1 9	37685	3	N	802	553	1	185	8	319
12	34044	X	34044	-0-	-0-	-0-	847 1099	1 9	32098	3	N	999	556	1	449	8	313
01	48484	X	27360	-0-	-21124	-0-	717 1047	1 9	25596	3	N	952	558	1	490	8	217
02	45356	X	28296	-0-	-17060	-0-	819 1451	1 9	26026	3	N	1319	372	1	852	8	312
03	40455	X	29957	-0-	-10498	-0-	899 2058	1 9	27000	3	N	1871	554	1	1389	8	240
04	39150	X	25791	-0-	-13359	-0-	870 1235	1 9	23686	3	N	1123	553	1	671	8	139

CIMAREX ENERGY CO. 153438
CASEY 10 WELL #: 1 RRCID -> 172175 COMPL. DATE 02/02/1999 TOTAL DEPTH 14160 PERF.11246 - 11270

11	360	N	308	-0-	-52	-0-	269	2	39	9	N	35					104
12	338	N	338	-0-	-0-	-0-	307	2	31	9	N	28					132
01	365	N	365	-0-	-0-	-0-	334	2	31	9	N	28					160
02	290	N	262	-0-	-28	-0-	223	2	39	9	N	35					195
03	341	N	279	-0-	-62	-0-	229	2	50	9	N	45	175	1			65
04	360	N	289	-0-	-71	-0-	245	2	44	9	N	40					105

PATRICK 22 WELL #: 1 RRCID -> 202901 COMPL. DATE 06/03/2004 TOTAL DEPTH 11563 PERF.10953 - 11462

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					52
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					52
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					52
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					52
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					52
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					52

PATRICK 22 WELL #: 2 RRCID -> 204966 COMPL. DATE 11/01/2004 TOTAL DEPTH 11348 PERF.10894 - 11226

11	1800	N	1505	-0-	-295	-0-	1505	3			N	-0-					20
12	1860	N	1734	-0-	-126	-0-	1734	3			N	-0-					20
01	1767	N	1684	-0-	-83	-0-	1671	3	13	9	N	12	12	8			20
02	1475	N	1475	-0-	-0-	-0-	1462	3	13	9	N	12	12	8			20
03	1736	N	1653	-0-	-83	-0-	1624	3	29	9	N	26	26	8			20
04	1620	N	1567	-0-	-53	-0-	1547	3	20	9	N	18	18	8			20

HOBART RANCH 19 WELL #: 1 RRCID -> 205031 COMPL. DATE 10/20/2004 TOTAL DEPTH 11450 PERF.11038 - 11296

11	0	N	-0-	-0-	-0-	-0-					N	-0-					63
12	0	N	-0-	-0-	-0-	-0-					N	-0-					63
01	0	N	-0-	-0-	-0-	-0-					N	-0-					63
02	0	N	-0-	-0-	-0-	-0-					N	-0-					63
03	0	N	-0-	-0-	-0-	-0-					N	-0-					63
04	0	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					63

HOBART 60 WELL #: 1 RRCID -> 206718 COMPL. DATE 12/02/2004 TOTAL DEPTH 11300 PERF.10838 - 11157

11	0	N	-0-	-0-	-0-	-0-					N	-0-					89
12	0	N	-0-	-0-	-0-	-0-					N	1					90
01	0	N	-0-	-0-	-0-	-0-					N	-0-					90
02	0	N	-0-	-0-	-0-	-0-					N	-0-					90
03	0	N	-0-	-0-	-0-	-0-					N	-0-					90
04	0	N	-0-	-0-	-0-	-0-					N	-0-					90

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
HOBART 60 WELL #: 2 RRCID -> 206831 COMPL. DATE 01/01/2005 TOTAL DEPTH 11300 PERF.10736 - 11212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1800	N	1773	-0-	-27	-0-	1772	3	1	9	N	1	1	8			35
12	1829	N	1715	-0-	-114	-0-	1713	3	2	9	N	2	2	8			35
01	1798	N	1751	-0-	-47	-0-	1747	3	4	9	N	4	4	8			35
02	1711	N	1488	-0-	-223	-0-	1482	3	6	9	N	5	5	8			35
03	1705	N	1693	-0-	-12	-0-	1683	3	10	9	N	9	9	8			35
04	1680	N	1611	-0-	-69	-0-	1605	3	6	9	N	5	5	8			35

HOBART RANCH 19 WELL #: 2 RRCID -> 207098 COMPL. DATE 02/04/2005 TOTAL DEPTH 12300 PERF.11102 - 12210

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART 59 WELL #: 1 RRCID -> 209928 COMPL. DATE 05/31/2013 TOTAL DEPTH 12860 PERF.10704 - 12471

11	1129	N	1129	-0-	-0-	-0-	1129	3			N	-0-					14
12	996	N	996	-0-	-0-	-0-	996	3			N	-0-					14
01	961	N	930	-0-	-31	-0-	930	3			N	-0-					14
02	1102	N	859	-0-	-243	-0-	852	3	7	9	N	6	6	8			14
03	992	N	915	-0-	-77	-0-	914	3	1	9	N	1	1	8			14
04	900	N	859	-0-	-41	-0-	859	3			N	-0-					14

HUFF WELL #: 3016 RRCID -> 209985 COMPL. DATE 05/05/2005 TOTAL DEPTH 13385 PERF.11374 - 13200

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART 60 WELL #: 3 RRCID -> 210603 COMPL. DATE 06/11/2005 TOTAL DEPTH 12828 PERF.10746 - 10977

11	1590	N	1532	-0-	-58	-0-	1531	3	1	9	N	1	1	8			154
12	1643	N	1527	-0-	-116	-0-	1525	3	2	9	N	2	2	8			154
01	1612	N	1522	-0-	-90	-0-	1518	3	4	9	N	4	4	8			154
02	1479	N	1230	-0-	-249	-0-	1226	3	4	9	N	4	4	8			154
03	1519	N	1358	-0-	-161	-0-	1348	3	10	9	N	9	9	8			154
04	1470	N	1320	-0-	-150	-0-	1314	3	6	9	N	5	5	8			154

HOBART 60 WELL #: 4 RRCID -> 215913 COMPL. DATE 03/09/2006 TOTAL DEPTH 12690 PERF.10764 - 12620

11	1929	N	1929	-0-	-0-	-0-	1928	3	1	9	N	1	1	8			26
12	1953	N	1807	-0-	-146	-0-	1805	3	2	9	N	2	2	8			26
01	1953	N	1824	-0-	-129	-0-	1820	3	4	9	N	4	4	8			26
02	1827	N	1614	-0-	-213	-0-	1608	3	6	9	N	5	5	8			26
03	1925	N	1925	-0-	-0-	-0-	1916	3	9	9	N	8	8	8			26
*04	1816	N	1816	-0-	-0-	-0-	1809	3	7	9	N	6	6	8			26

GEORGE WELL #: 3017 RRCID -> 216813 COMPL. DATE 03/21/2006 TOTAL DEPTH 13500 PERF.11326 - 13314

11	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438

HOBART 59 WELL #: 2 RRCID -> 229350 COMPL. DATE 04/30/2006 TOTAL DEPTH 12950 PERF.10739 - 12772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1020	X	828	-0-	-192	-0-	827	3	1	9	N	1	1	8			52
12	1023	X	830	-0-	-193	-0-	828	3	2	9	N	2	2	8			52
01	1023	X	881	-0-	-142	-0-	878	3	3	9	N	3	3	8			52
02	957	X	801	-0-	-156	-0-	795	3	6	9	N	5	5	8			52
03	868	X	739	-0-	-129	-0-	733	3	6	9	N	5	5	8			52
*04	872	X	872	-0-	-0-	-0-	870	3	2	9	N	2	2	8			52

PATRICK 22 WELL #: 3SW RRCID -> 234654 COMPL. DATE 03/28/2008 TOTAL DEPTH 6100 PERF. 4300 - 6100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOBART 59 WELL #: 4 RRCID -> 239035 COMPL. DATE 06/16/2008 TOTAL DEPTH 12800 PERF.10828 - 12441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1050	N	960	-0-	-90	-0-	960	3			N	-0-					35
12	1054	N	978	-0-	-76	-0-	978	3			N	-0-					35
01	1023	N	930	-0-	-93	-0-	930	3			N	-0-					35
02	928	N	874	-0-	-54	-0-	874	3			N	-0-					35
03	992	N	937	-0-	-55	-0-	937	3			N	-0-					35
04	900	N	900	-0-	-0-	-0-	900	3			N	-0-					35

HOBART 59 WELL #: 5 RRCID -> 239610 COMPL. DATE 06/19/2008 TOTAL DEPTH 12807 PERF.10782 - 12386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	810	N	711	-0-	-99	-0-	711	3			N	-0-					117
12	806	N	661	-0-	-145	-0-	660	3	1	9	N	1	1	8			117
01	744	N	566	-0-	-178	-0-	565	3	1	9	N	1	1	8			117
02	696	N	476	-0-	-220	-0-	476	3			N	-0-					117
03	651	N	520	-0-	-131	-0-	520	3			N	-0-					117
04	540	N	484	-0-	-56	-0-	484	3			N	-0-					117

HOBART 59 WELL #: 3 RRCID -> 241777 COMPL. DATE 07/02/2008 TOTAL DEPTH 12810 PERF.10876 - 12474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1470	N	1390	-0-	-80	-0-	1375	3	15	9	N	14	6	8			100
12	1600	N	1600	-0-	-0-	-0-	1579	3	21	9	N	19	15	8			104
01	1426	N	1404	-0-	-22	-0-	1390	3	14	9	N	13	6	8			111
02	1351	N	1351	-0-	-0-	-0-	1326	3	25	9	N	23	13	8			121
03	1612	N	1457	-0-	-155	-0-	1422	3	35	9	N	32	19	8			134
04	1350	N	1301	-0-	-49	-0-	1282	3	19	9	N	17	11	8			140

HOBART 60 WELL #: 8 RRCID -> 244610 COMPL. DATE 11/12/2008 TOTAL DEPTH 13000 PERF.10908 - 12466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	465	-0-	-45	-0-	465	3			N	-0-					206
12	527	N	443	-0-	-84	-0-	443	3			N	-0-					206
01	496	N	414	-0-	-82	-0-	414	3			N	-0-					206
02	464	N	385	-0-	-79	-0-	383	3	2	9	N	2	2	8			206
03	434	N	418	-0-	-16	-0-	418	3			N	-0-					206
*04	413	N	413	-0-	-0-	-0-	413	3			N	-0-					206

HOBART RANCH 19 WELL #: 1H RRCID -> 247502 COMPL. DATE 10/31/2008 TOTAL DEPTH 11109 PERF.11265 - 14657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10080	X	9710	-0-	-370	-0-	9665	3	45	9	N	41	21	8			58
12	10292	X	9741	-0-	-551	-0-	9635	3	106	9	N	96	40	8			114
01	10292	X	10140	-0-	-152	-0-	10018	3	122	9	N	111	86	8			139
02	9753	X	9753	-0-	-0-	-0-	9632	3	121	9	N	110	79	8			170
03	10649	X	10649	-0-	-0-	-0-	10443	3	206	9	N	187	157	8			200
*04	10118	X	10118	-0-	-0-	-0-	9991	3	127	9	N	115	182	1	96	8	37

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
WASHITA RANCH 22 WELL #: 1H RRCID -> 248156 COMPL. DATE 09/08/2008 TOTAL DEPTH 11136 PERF.11197 - 12809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6300	X	5643	-0-	-657	-0-	778	1	4801	3	N	58	183	1	6	8	86
							64	9									
12	6479	X	5643	-0-	-836	-0-	778	1	4789	3	N	69	11	8			144
							76	9									
01	6448	X	5722	-0-	-726	-0-	866	1	4773	3	N	75	19	8			200
							83	9									
02	6032	X	5366	-0-	-666	-0-	812	1	4475	3	N	72	20	8			252
							79	9									
03	6200	X	5861	-0-	-339	-0-	878	1	4862	3	N	110	182	1	58	8	122
							121	9									
04	5640	X	5604	-0-	-36	-0-	858	1	4663	3	N	75	32	8			165
							83	9									

HOBART 60 WELL #: 5 RRCID -> 248819 COMPL. DATE 07/24/2014 TOTAL DEPTH 13000 PERF.10743 - 12867

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					115
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					115
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					115
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					115
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					115
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					115

WASHITA RANCH 22 WELL #: 2H RRCID -> 250122 COMPL. DATE 04/08/2009 TOTAL DEPTH 10991 PERF.11260 - 12849

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WASHITA RANCH 22 WELL #: 6H RRCID -> 252952 COMPL. DATE 12/05/2008 TOTAL DEPTH 10939 PERF.11503 - 14911

11	3270	X	3214	-0-	-56	-0-	1784	1	1389	3	N	37					101
							41	9									
12	3565	X	3439	-0-	-126	-0-	1818	1	1580	3	N	37	7	8			131
							41	9									
01	3565	X	2950	-0-	-615	-0-	1810	1	1098	3	N	38					169
							42	9									
02	4115	X	4115	-0-	-0-	-0-	1845	1	2119	3	N	137	81	8			225
							151	9									
03	4023	X	4023	-0-	-0-	-0-	2077	1	1840	3	N	96	60	8			261
							106	9									
04	3330	X	2357	-0-	-973	-0-	1206	1	1107	3	N	40	24	8			277
							44	9									

HUFF 16 WELL #: 5 H RRCID -> 258037 COMPL. DATE 03/11/2010 TOTAL DEPTH 11369 PERF.11610 - 15815

11	9390	X	5829	-0-	-3561	-0-	5771	3	58	9	N	53					288
12	9703	X	5631	-0-	-4072	-0-	5575	3	56	9	N	51	185	1			154
01	9703	X	6365	-0-	-3338	-0-	6296	3	69	9	N	63					217
02	8845	X	5786	-0-	-3059	-0-	5724	3	62	9	N	56					273
03	8122	X	5832	-0-	-2290	-0-	5749	3	83	9	N	75	180	1			168
04	6150	X	5612	-0-	-538	-0-	5546	3	66	9	N	60					228

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
GEORGE 11 WELL #: 3H RRCID -> 259738 COMPL. DATE 09/21/2010 TOTAL DEPTH 11457 PERF.11698 - 15880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	18851	X	18851	-0-	-0-	-0-	4782	2	13903	3	N	151					262
							166	9									
12	22895	X	22895	-0-	-0-	-0-	7452	2	15176	3	N	243	370	1			135
							267	9									
01	23014	X	23014	-0-	-0-	-0-	7906	2	14936	3	N	156	187	1			104
							172	9									
02	18212	X	18121	-0-	-91	-0-	6572	2	11421	3	N	116					220
							128	9									
03	19623	X	19142	-0-	-481	-0-	6060	2	12941	3	N	128	185	1			163
							141	9									
04	18990	X	17979	-0-	-1011	-0-	6963	2	10829	3	N	170	184	1			149
							187	9									

GEORGE 17 WELL #: 4H RRCID -> 261782 COMPL. DATE 07/16/2010 TOTAL DEPTH 11368 PERF.11711 - 13595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5338	X	5338	-0-	-0-	-0-	893	1	4377	3	N	62	185	1			170
							68	9									
12	5267	X	5267	-0-	-0-	-0-	904	1	4274	3	N	81					251
							89	9									
01	4805	X	4268	-0-	-537	-0-	936	1	3211	3	N	110	177	1			184
							121	9									
02	5162	X	4622	-0-	-540	-0-	882	1	3651	3	N	81					265
							89	9									
03	5518	X	4364	-0-	-1154	-0-	892	1	3366	3	N	96	182	1			179
							106	9									
04	5340	X	4439	-0-	-901	-0-	909	1	3420	3	N	100					279
							110	9									

JOSEPHINE RILEY 10 WELL #: 1H RRCID -> 262430 COMPL. DATE 02/26/2011 TOTAL DEPTH 11413 PERF.11732 - 13396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2430	X	2143	-0-	-287	-0-	350	2	1765	3	N	25					113
							28	9									
12	2511	X	2174	-0-	-337	-0-	673	2	1477	3	N	22					135
							24	9									
01	2511	X	1820	-0-	-691	-0-	743	2	1053	3	N	22					157
							24	9									
02	2349	X	1780	-0-	-569	-0-	1314	2	445	3	N	19					176
							21	9									
03	2449	X	1984	-0-	-465	-0-	1378	2	573	3	N	30					206
							33	9									
04	2130	X	1774	-0-	-356	-0-	1297	2	442	3	N	32					238
							35	9									

GEORGE 17 WELL #: 5H RRCID -> 262432 COMPL. DATE 02/04/2011 TOTAL DEPTH 11574 PERF.12146 - 15926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10200	X	8093	-0-	-2107	-0-	7986	3	107	9	N	97					221
12	9176	X	7972	-0-	-1204	-0-	7867	3	105	9	N	95	187	1			129
01	8587	X	8135	-0-	-452	-0-	8007	3	128	9	N	116	187	1			58
02	7975	X	7738	-0-	-237	-0-	7651	3	87	9	N	79					137
03	8370	X	7279	-0-	-1091	-0-	7180	3	99	9	N	90	183	1			44
04	8100	X	5530	-0-	-2570	-0-	5472	3	58	9	N	53					97

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
GEORGE 17 WELL #: 6H RRCID -> 262433 COMPL. DATE 02/04/2011 TOTAL DEPTH 11418 PERF.11528 - 15802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5880	X	3725	-0-	-2155	-0-	13	2	3647	3	N	59					175
							65	9									
12	6045	X	3608	-0-	-2437	-0-	34	2	3521	3	N	48					223
							53	9									
01	5456	X	3600	-0-	-1856	-0-	22	2	3517	3	N	55	182	1			96
							61	9									
02	4524	X	3296	-0-	-1228	-0-	3248	3	48	9	N	44					140
03	4642	X	4642	-0-	-0-	-0-	41	1	4524	3	N	70					210
							77	9									
*04	6836	X	6836	-0-	-0-	-0-	479	1	6241	3	N	105	181	1			134
							116	9									

CASEY 10 WELL #: 2H RRCID -> 263567 COMPL. DATE 04/24/2011 TOTAL DEPTH 11314 PERF.11621 - 15912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8190	X	6944	-0-	-1246	-0-	6854	3	90	9	N	82	183	1			122
12	7905	X	7838	-0-	-67	-0-	7708	3	130	9	N	118					240
01	7905	X	7351	-0-	-554	-0-	7253	3	98	9	N	89	191	1			138
02	7076	X	6362	-0-	-714	-0-	6294	3	68	9	N	62					200
03	7843	X	6683	-0-	-1160	-0-	6600	3	83	9	N	75	186	1			89
04	7590	X	6265	-0-	-1325	-0-	6195	3	70	9	N	64					153

CASEY 10 WELL #: 4H RRCID -> 263863 COMPL. DATE 06/27/2011 TOTAL DEPTH 11343 PERF.11560 - 15676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11025	X	11025	-0-	-0-	-0-	10931	3	94	9	N	85					312
12	11224	X	11224	-0-	-0-	-0-	11152	3	72	9	N	65	185	1			192
01	11497	X	11497	-0-	-0-	-0-	11392	3	105	9	N	95	184	1			103
02	10602	X	10602	-0-	-0-	-0-	10585	3	17	9	N	15					118
03	11827	X	11827	-0-	-0-	-0-	11792	3	35	9	N	32					150
*04	10886	X	10886	-0-	-0-	-0-	10772	3	114	9	N	104	178	1			76

CASEY 10 WELL #: 3 H RRCID -> 264513 COMPL. DATE 06/27/2011 TOTAL DEPTH 11344 PERF.11559 - 15763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5970	X	4014	-0-	-1956	-0-	3942	3	72	9	N	65					280
12	6169	X	4321	-0-	-1848	-0-	4259	3	62	9	N	56	184	1			152
01	6014	X	4226	-0-	-1788	-0-	4074	3	152	9	N	138	189	1			101
02	5336	X	3663	-0-	-1673	-0-	3622	3	41	9	N	37					138
03	5363	X	3057	-0-	-2306	-0-	3014	3	43	9	N	39					177
04	4170	X	3153	-0-	-1017	-0-	3086	3	67	9	N	61					238

HUFF 16 WELL #: 6H RRCID -> 264561 COMPL. DATE 08/24/2011 TOTAL DEPTH 11444 PERF.11223 - 16153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6783	X	6783	-0-	-0-	-0-	947	1	5729	3	N	97					167
							107	9									
12	6030	X	6030	-0-	-0-	-0-	911	1	5003	3	N	105	183	1			89
							116	9									
01	5643	X	5643	-0-	-0-	-0-	943	1	4627	3	N	66					155
							73	9									
02	6554	X	6411	-0-	-143	-0-	919	1	5357	3	N	123	186	1			92
							135	9									
03	7122	X	7122	-0-	-0-	-0-	989	1	6024	3	N	99					191
							109	9									
*04	7008	X	7008	-0-	-0-	-0-	928	1	5944	3	N	124	185	1			130
							136	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
CROWN PETROLEUM CORP. 191541
THOMAS MEEK 76 WELL #: 7601 RRCID -> 165787 COMPL. DATE 10/04/1997 TOTAL DEPTH 14484 PERF.11216 - 14019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	1741	-0-	-1259	856	1741	3			N	-0-					90
12	2073	N	1217	-0-	-856	-0-	1217	3			N	-0-					90
01	1209	N	1159	-0-	-50	-0-	1159	3			N	-0-					90
02	963	N	963	-0-	-0-	-0-	963	3			N	-0-					90
03	1209	N	732	-0-	-477	-0-	732	3			N	-0-					90
04	1110	N	191	-0-	-919	-0-	191	3			N	-0-					90

THOMAS MEEK 76 WELL #: 3H RRCID -> 277927 COMPL. DATE 09/23/2013 TOTAL DEPTH 11283 PERF.11470 - 15446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	W	34281	-0-	34281	1837362	33812	3	469	9	N	426	381	1			519
12	1872267	X	34905	-0-	-1837362	-0-	34371	3	534	9	N	485	570	1			434
*01	34047	X	34047	-0-	-0-	-0-	33523	3	524	9	N	476	577	1			333
*02	31291	X	31291	-0-	-0-	-0-	30833	3	458	9	N	416	403	1			346
*03	32744	X	32744	-0-	-0-	-0-	32298	3	446	9	N	405	374	1			377
*04	31646	X	31646	-0-	-0-	-0-	31196	3	450	9	N	409	587	1			199

DEVON ENERGY PRODUCTION CO, L.P. 216378
MEEK, J. P. WELL #: 1069 RRCID -> 136083 COMPL. DATE 03/05/2004 TOTAL DEPTH 11706 PERF. 4810 - 4850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CIRCLE DOT RANCH WELL #: 1077 RRCID -> 188426 COMPL. DATE 03/29/2002 TOTAL DEPTH 14925 PERF.11240 - 11270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1222	N	1222	-0-	-0-	-0-	144	1	47	9	Y	43	5	1			70
12	1023	N	75	-0-	-948	-0-	75	1			Y	-0-	56	1			-0-
01	1023	N	-0-	-0-	-1023	-0-					Y	3	3	1			-0-
02	1189	N	-0-	-0-	-1189	-0-					Y	-0-					-0-
03	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

MEEK, J. P. WELL #: 2069 RRCID -> 193771 COMPL. DATE 08/06/2015 TOTAL DEPTH 11940 PERF.11074 - 11620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	189	N	189	-0-	-0-	-0-	1	1	177	3	Y	10	5	1			14
							11	9									
12	206	N	206	-0-	-0-	-0-	1	1	198	3	Y	6	20	1			-0-
							7	9									
01	194	N	194	-0-	-0-	-0-	1	1	182	3	Y	10	6	1			4
							11	9									
02	224	N	224	-0-	-0-	-0-	217	3	7	9	Y	6	7	1			3
03	237	N	237	-0-	-0-	-0-	1	1	224	3	Y	11	12	1			2
							12	9									
*04	242	N	242	-0-	-0-	-0-	1	1	233	3	Y	7	6	1			3
							8	9									

MEEK, J. P. WELL #: 3069 RRCID -> 194630 COMPL. DATE 04/16/2003 TOTAL DEPTH 11895 PERF.10994 - 11552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	906	N	906	-0-	-0-	-0-	4	1	902	3	Y	-0-					-0-
12	961	N	955	-0-	-6	-0-	4	1	951	3	Y	-0-					-0-
01	1126	N	1126	-0-	-0-	-0-	5	1	1121	3	Y	-0-					-0-
02	1037	N	1037	-0-	-0-	-0-	5	1	1032	3	Y	-0-					-0-
03	1137	N	1137	-0-	-0-	-0-	6	1	1131	3	Y	-0-					-0-
*04	971	N	971	-0-	-0-	-0-	5	1	966	3	Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

MEEK, J. P. WELL #: 4069 RRCID -> 196198 COMPL. DATE 07/14/2003 TOTAL DEPTH 11870 PERF.10972 - 11524

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1440	N	1293	-0-	-147	-0-	6	1	1230	3	Y	52	62	1			98
							57	9									
12	1612	N	1313	-0-	-299	-0-	6	1	1307	3	Y	-0-	98	1			-0-
01	1612	N	1238	-0-	-374	-0-	5	1	1233	3	Y	-0-					-0-
02	1247	N	1046	-0-	-201	-0-	5	1	1041	3	Y	-0-					-0-
03	1302	N	1116	-0-	-186	-0-	5	1	1111	3	Y	-0-					-0-
04	1200	N	1102	-0-	-98	-0-	5	1	1014	3	Y	75	41	1			34
							83	9									

MEEK, J. P. WELL #: 8069 RRCID -> 196435 COMPL. DATE 06/15/2003 TOTAL DEPTH 11935 PERF.11058 - 11595

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MEEK, J. P. WELL #: 6069 RRCID -> 196817 COMPL. DATE 08/30/2003 TOTAL DEPTH 12000 PERF.11032 - 11701

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	729	-0-	-21	-0-	3	1	726	3	Y	-0-					-0-
12	775	N	775	-0-	-0-	-0-	3	1	772	3	Y	-0-					-0-
01	775	N	714	-0-	-61	-0-	3	1	711	3	Y	-0-					-0-
02	696	N	601	-0-	-95	-0-	3	1	598	3	Y	-0-					-0-
03	775	N	636	-0-	-139	-0-	3	1	633	3	Y	-0-					-0-
04	690	N	616	-0-	-74	-0-	3	1	613	3	Y	-0-					-0-

MEEK, J. P. WELL #: 5069 RRCID -> 198460 COMPL. DATE 09/29/2003 TOTAL DEPTH 11925 PERF.11269 - 11584

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MEEK, J. P. WELL #: 10 RRCID -> 201108 COMPL. DATE 02/10/2004 TOTAL DEPTH 11844 PERF.11492 - 11728

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	810	N	499	-0-	-311	-0-	2	1	497	3	Y	-0-					-0-
12	558	N	488	-0-	-70	-0-	2	1	486	3	Y	-0-					-0-
01	465	N	384	-0-	-81	-0-	2	1	382	3	Y	-0-					-0-
02	493	N	307	-0-	-186	-0-	1	1	306	3	Y	-0-					-0-
03	496	N	317	-0-	-179	-0-	2	1	315	3	Y	-0-					-0-
04	360	N	278	-0-	-82	-0-	1	1	277	3	Y	-0-					-0-

MEEK, J. P. WELL #: 12 RRCID -> 202562 COMPL. DATE 06/03/2004 TOTAL DEPTH 11850 PERF.11090 - 11595

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	241	-0-	-89	-0-	1	1	240	3	Y	-0-					-0-
12	434	N	228	-0-	-206	-0-	1	1	227	3	Y	-0-					-0-
01	310	N	206	-0-	-104	-0-	1	1	205	3	Y	-0-					-0-
02	232	N	192	-0-	-40	-0-	1	1	191	3	Y	-0-					-0-
03	217	N	149	-0-	-68	-0-	1	1	148	3	Y	-0-					-0-
04	210	N	172	-0-	-38	-0-	1	1	171	3	Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

MEEK. J. P. WELL #: 15 RRCID -> 202567 COMPL. DATE 06/10/2004 TOTAL DEPTH 11850 PERF.11122 - 11556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1113	N	1113	-0-	-0-	-0-	5	1	1044	3	Y	58	6	1			62
							64	9									
12	14B2	EXT	1316	-0-	1316	1316	5	1	1231	3	Y	73	130	1			5
							80	9									
01	14B2	EXT	1392	-0-	1392	2708	6	1	1281	3	Y	95	58	1			42
							105	9									
02	14B2	EXT	1190	-0-	1190	3898	5	1	1072	3	Y	103	93	1			52
							113	9									
03	5201	X	1303	-0-	-3898	-0-	5	1	1102	3	Y	178	198	1			32
							196	9									
04	1350	N	1217	-0-	-133	-0-	5	1	1017	3	Y	177	128	1			81
							195	9									

MEEK. J. P. WELL #: 11 RRCID -> 202571 COMPL. DATE 05/18/2004 TOTAL DEPTH 11700 PERF.10939 - 11608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1748	N	1748	-0-	-0-	-0-	8	1	1682	3	Y	53	18	1			66
							58	9									
12	1969	N	1969	-0-	-0-	-0-	9	1	1913	3	Y	43	106	1			3
							47	9									
01	1783	N	1783	-0-	-0-	-0-	7	1	1719	3	Y	52	32	1			23
							57	9									
02	1742	N	1742	-0-	-0-	-0-	8	1	1692	3	Y	38	42	1			19
							42	9									
03	1796	N	1796	-0-	-0-	-0-	8	1	1722	3	Y	60	68	1			11
							66	9									
*04	1703	N	1703	-0-	-0-	-0-	9	1	1646	3	Y	44	35	1			20
							48	9									

MEEK, J. P. WELL #: 14 RRCID -> 202657 COMPL. DATE 05/16/2004 TOTAL DEPTH 11880 PERF.10987 - 11674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1140	N	-0-	-0-	-1140	-0-					Y	-0-	36	1			26
12	1178	N	-0-	-0-	-1178	-0-					Y	-0-	26	1			-0-
01	1240	N	-0-	-0-	-1240	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

MEEK, KAREN WELL #: 2 RRCID -> 205491 COMPL. DATE 09/22/2004 TOTAL DEPTH 12650 PERF.10926 - 12445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MEEK, KAREN 71 WELL #: 1 RRCID -> 208962 COMPL. DATE 06/25/2004 TOTAL DEPTH 14360 PERF.11285 - 13424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
HONATH, D. H. 75 WELL #: 1A RRCID -> 209377 COMPL. DATE 07/12/2004 TOTAL DEPTH 13786 PERF.11280 - 13525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HONATH, D.H. 75 WELL #: 3 RRCID -> 211082 COMPL. DATE 06/02/2005 TOTAL DEPTH 12500 PERF.11258 - 12300

11	1692	N	1692	-0-	-0-	-0-	174	1	1413	3	Y	95					177
							105	9									
12	2154	X	2154	-0-	-0-	-0-	264	1	1817	3	Y	66	231	1			12
							73	9									
01	3741	X	3741	-0-	-0-	-0-	577	1	3079	3	Y	77	71	1			18
							85	9									
02	2838	X	2838	-0-	-0-	-0-	543	1	2219	3	Y	69	41	1			46
							76	9									
03	2301	X	2301	-0-	-0-	-0-	502	1	1725	3	Y	67	58	1	1	8	54
							74	9									
04	3630	X	2172	-0-	-1458	-0-	494	1	1611	3	Y	61	75	1			40
							67	9									

MEEK, J.P. WELL #: 16 H RRCID -> 217288 COMPL. DATE 04/29/2005 TOTAL DEPTH 11408 PERF.11620 - 14152

11	65	N	65	-0-	-0-	-0-	63	3	2	9	Y	2	1	1			3
12	62	N	26	-0-	-36	-0-	25	3	1	9	Y	1	4	1			-0-
01	256	N	256	-0-	-0-	-0-	1	1	255	3	Y	-0-					-0-
02	58	N	-0-	-0-	-58	-0-					Y	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
04	240	N	-0-	-0-	-240	-0-					Y	-0-					-0-

ZYBACH 26 WELL #: 4026 RRCID -> 218129 COMPL. DATE 04/11/2006 TOTAL DEPTH 13655 PERF.11658 - 13484

11	810	X	509	-0-	-301	-0-	507	3	2	9	Y	2					13
12	775	X	516	-0-	-259	-0-	516	3			Y	-0-	11	1			2
01	537	N	537	-0-	-0-	-0-	534	3	3	9	Y	3	5	1			-0-
02	511	N	511	-0-	-0-	-0-	507	3	4	9	Y	4	3	1			1
03	530	N	530	-0-	-0-	-0-	528	3	2	9	Y	2	3	1			-0-
*04	3000	N	3582	-0-	582	582	3578	3	4	9	Y	4					4

ZYBACH 26 WELL #: 6026 RRCID -> 218166 COMPL. DATE 06/06/2006 TOTAL DEPTH 13795 PERF.11496 - 13382

11	510	N	474	-0-	-36	-0-	472	3	2	9	Y	2					7
12	480	N	480	-0-	-0-	-0-	480	3			Y	-0-	6	1			1
01	500	N	500	-0-	-0-	-0-	497	3	3	9	Y	3	4	1			-0-
02	476	N	476	-0-	-0-	-0-	472	3	4	9	Y	4	3	1			1
03	493	N	493	-0-	-0-	-0-	491	3	2	9	Y	2	3	1			-0-
*04	1090	N	1090	-0-	-0-	-0-	1086	3	4	9	Y	4					4

HEFLEY WELL #: 3037 RRCID -> 223673 COMPL. DATE 11/18/2006 TOTAL DEPTH 13678 PERF.11396 - 13435

11	3540	X	3241	-0-	-299	-0-	3187	3	54	9	Y	49	5	1			186
12	3565	X	3305	-0-	-260	-0-	3284	3	21	9	Y	19	120	1			85
01	3565	X	3347	-0-	-218	-0-	3274	3	73	9	Y	66	118	1			33
02	3277	X	3147	-0-	-130	-0-	3018	3	129	9	Y	117	85	1			65
03	3472	X	3290	-0-	-182	-0-	3207	3	83	9	Y	75	130	1	1	8	9
04	3240	X	3131	-0-	-109	-0-	3079	3	52	9	Y	47	4	1	1	8	50

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
JOHNSON 27 WELL #: 1027 RRCID -> 224059 COMPL. DATE 07/12/2006 TOTAL DEPTH 20258 PERF.11346 - 13180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	870	N	790	-0-	-80	-0-	2	1	775	3	Y	12					51
							13	9									
12	899	N	773	-0-	-126	-0-	2	1	769	3	Y	2	40	1			13
							2	9									
01	868	N	793	-0-	-75	-0-	1	1	774	3	Y	16	23	1			6
							18	9									
02	763	N	763	-0-	-0-	-0-	1	1	745	3	Y	15	1	1			20
							17	9									
03	939	N	939	-0-	-0-	-0-	2	1	903	3	Y	31	47	1			4
							34	9									
*04	857	N	857	-0-	-0-	-0-	2	1	840	3	Y	14	1	1	1	8	16
							15	9									

HEFLEY, 36 WELL #: 2036 RRCID -> 225160 COMPL. DATE 12/23/2006 TOTAL DEPTH 13827 PERF.11438 - 13655

11	5273	X	5273	-0-	-0-	-0-	5252	3	21	9	Y	19	39	1			133
12	4836	X	4031	-0-	-805	-0-	3959	3	72	9	Y	65	122	1	1	8	75
01	5735	X	680	-0-	-5055	-0-	577	3	103	9	Y	94	134	1			35
02	5365	X	4698	-0-	-667	-0-	4565	3	133	9	Y	121	87	1	1	8	68
03	5735	X	4917	-0-	-818	-0-	4880	3	37	9	Y	34	98	1	2	8	2
04	5280	X	4609	-0-	-671	-0-	4592	3	17	9	Y	15	3	1	1	8	13

ZYBACH 26 WELL #: 2026 RRCID -> 225516 COMPL. DATE 09/01/2006 TOTAL DEPTH 14700 PERF.11550 - 13500

11	510	N	497	-0-	-13	-0-	490	3	7	9	Y	6	1	1			18
12	499	N	499	-0-	-0-	-0-	498	3	1	9	Y	1	16	1			3
01	523	N	523	-0-	-0-	-0-	515	3	8	9	Y	7	9	1			1
02	498	N	498	-0-	-0-	-0-	490	3	8	9	Y	7	6	1	1	8	1
03	516	N	516	-0-	-0-	-0-	510	3	6	9	Y	5	6	1			-0-
04	510	N	-0-	-0-	-510	-0-					Y	6					6

ZYBACH 26 WELL #: 1026 RRCID -> 229483 COMPL. DATE 03/08/2007 TOTAL DEPTH 20600 PERF.11524 - 13348

11	510	N	498	-0-	-12	-0-	490	3	8	9	Y	7	1	1	1	8	21
12	501	N	501	-0-	-0-	-0-	498	3	3	9	Y	3	18	1	2	8	4
01	527	N	527	-0-	-0-	-0-	515	3	12	9	Y	11	11	1	1	8	3
02	501	N	501	-0-	-0-	-0-	490	3	11	9	Y	10	8	1	2	8	3
03	520	N	520	-0-	-0-	-0-	510	3	10	9	Y	9	8	1	2	8	2
*04	1942	N	1942	-0-	-0-	-0-	1931	3	11	9	Y	10	1	8			10

HEFLEY 36 WELL #: 4036 RRCID -> 229821 COMPL. DATE 07/14/2007 TOTAL DEPTH 13815 PERF.11408 - 13722

11	1710	N	1385	-0-	-325	-0-	1335	3	50	9	Y	45	54	1			13
12	2573	X	1590	-0-	-983	-0-	1547	3	43	9	Y	39					52
01	1767	X	247	-0-	-1520	-0-	201	3	46	9	Y	42	59	1			35
02	1624	X	1554	-0-	-70	-0-	1507	3	47	9	Y	43	66	1			12
03	1736	X	1282	-0-	-454	-0-	1232	3	50	9	Y	45	1	1			56
04	1530	X	1137	-0-	-393	-0-	1116	3	21	9	Y	19					75

HEFLEY WELL #: 4037 RRCID -> 229822 COMPL. DATE 07/31/2007 TOTAL DEPTH 13700 PERF.11436 - 13542

11	5525	X	5525	-0-	-0-	-0-	5511	3	14	9	Y	13	22	1			7
12	5890	X	4592	-0-	-1298	-0-	4580	3	12	9	Y	11					18
01	6417	X	5053	-0-	-1364	-0-	5033	3	20	9	Y	18	24	1			12
02	6003	X	4619	-0-	-1384	-0-	4591	3	28	9	Y	25	23	1			14
03	6417	X	4560	-0-	-1857	-0-	4546	3	14	9	Y	13					27
04	5520	X	4393	-0-	-1127	-0-	4381	3	12	9	Y	11					38

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

HEFLEY 36 WELL #: 3036 RRCID -> 230366 COMPL. DATE 08/19/2007 TOTAL DEPTH 13815 PERF.11456 - 13706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1634	N	1634	-0-	-0-	-0-	1610	3	24	9	Y	22	27	1			6
12	1624	N	1624	-0-	-0-	-0-	1602	3	22	9	Y	20					26
01	1643	N	254	-0-	-1389	-0-	230	3	24	9	Y	22	30	1			18
02	1867	N	1867	-0-	-0-	-0-	1843	3	24	9	Y	22	34	1			6
03	1987	N	1987	-0-	-0-	-0-	1963	3	24	9	Y	22					28
*04	1774	N	1774	-0-	-0-	-0-	1763	3	11	9	Y	10					38

JOHNSON 27 WELL #: 5027 RRCID -> 230504 COMPL. DATE 07/22/2007 TOTAL DEPTH 13600 PERF.11430 - 13422

11	660	N	514	-0-	-146	-0-	1	1	501	3	Y	11					52
							12	9									
12	484	N	484	-0-	-0-	-0-	1	1	479	3	Y	4	40	1			16
							4	9									
01	465	N	411	-0-	-54	-0-	1	1	396	3	Y	13	23	1			6
							14	9									
02	455	N	455	-0-	-0-	-0-	1	1	441	3	Y	12	1	1			17
							13	9									
03	674	N	674	-0-	-0-	-0-	1	1	658	3	Y	14	1	8			30
							15	9									
*04	1369	N	1369	-0-	-0-	-0-	3	1	1351	3	Y	14	2	8			42
							15	9									

HEFLEY 36 WELL #: 8036 RRCID -> 233415 COMPL. DATE 11/03/2007 TOTAL DEPTH 13710 PERF.11404 - 13310

11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HEFLEY WELL #: 1337 RRCID -> 234123 COMPL. DATE 12/31/2007 TOTAL DEPTH 13660 PERF.11506 - 13566

11	2553	X	2553	-0-	-0-	-0-	2534	3	19	9	Y	17	28	1			9
12	2542	X	2145	-0-	-397	-0-	2128	3	17	9	Y	15					24
01	2821	X	2470	-0-	-351	-0-	2446	3	24	9	Y	22	31	1			15
02	2639	X	2326	-0-	-313	-0-	2290	3	36	9	Y	33	30	1			18
03	2821	X	2298	-0-	-523	-0-	2278	3	20	9	Y	18					36
04	2550	X	2279	-0-	-271	-0-	2265	3	14	9	Y	13					49

HEFLEY 36 WELL #: 5036 RRCID -> 235071 COMPL. DATE 12/17/2007 TOTAL DEPTH 13800 PERF.11456 - 13708

11	1350	N	1238	-0-	-112	-0-	1238	3			Y	-0-					-0-
12	1953	X	1914	-0-	-39	-0-	1914	3			Y	-0-					-0-
01	1953	X	213	-0-	-1740	-0-	213	3			Y	-0-					-0-
02	1466	X	1466	-0-	-0-	-0-	1466	3			Y	-0-					-0-
03	1922	X	1788	-0-	-134	-0-	1788	3			Y	-0-					-0-
04	1860	X	1805	-0-	-55	-0-	1805	3			Y	-0-					-0-

HEFLEY WELL #: 1537 RRCID -> 235157 COMPL. DATE 11/24/2007 TOTAL DEPTH 13665 PERF.11446 - 13566

11	1620	N	1215	-0-	-405	-0-	1201	3	14	9	Y	13	22	1			7
12	3100	N	3777	-0-	677	677	3765	3	12	9	Y	11					18
01	2278	N	1601	-0-	-677	-0-	1583	3	18	9	Y	16	23	1			11
02	1395	N	1395	-0-	-0-	-0-	1366	3	29	9	Y	26	23	1			14
03	2325	X	1389	-0-	-936	-0-	1375	3	14	9	Y	13					27
04	2250	X	1361	-0-	-889	-0-	1349	3	12	9	Y	11					38

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
BACH 12 WELL #: 1012 RRCID -> 236327 COMPL. DATE 01/13/2009 TOTAL DEPTH 15172 PERF.11812 - 14764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14700	X	14700	-0-	-0-	-0-	704	1	13971	2	Y	23	47	1	1	8	21
							25	9									
12	806	X	415	-0-	-391	-0-	175	1	240	2	Y	-0-	18	1	1	8	-0-
01	1569	X	1569	-0-	-0-	-0-	1567	2	2	9	Y	2	1	1	1	8	-0-
02	1160	X	705	-0-	-455	-0-	705	2			Y	-0-					-0-
03	1240	X	541	-0-	-699	-0-	541	2			Y	-0-					-0-
04	1200	X	517	-0-	-683	-0-	517	2			Y	-0-					-0-

HEFLEY WELL #: 3710 RRCID -> 236908 COMPL. DATE 02/22/2008 TOTAL DEPTH 12912 PERF.11378 - 12850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4650	X	2766	-0-	-1884	-0-	2738	3	28	9	Y	25	43	1			14
12	4402	X	2140	-0-	-2262	-0-	2117	3	23	9	Y	21					35
01	3813	X	2728	-0-	-1085	-0-	2689	3	39	9	Y	35	46	1	1	8	23
02	3190	X	2392	-0-	-798	-0-	2336	3	56	9	Y	51	46	1			28
03	3410	X	2789	-0-	-621	-0-	2759	3	30	9	Y	27					55
*04	3022	X	3022	-0-	-0-	-0-	3000	3	22	9	Y	20					75

HEFLEY WELL #: 2137 RRCID -> 238700 COMPL. DATE 03/18/2008 TOTAL DEPTH 13700 PERF.11456 - 13586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2853	X	2853	-0-	-0-	-0-	2823	3	30	9	Y	27	44	1			14
12	2666	X	2370	-0-	-296	-0-	2346	3	24	9	Y	22					36
01	2728	X	2724	-0-	-4	-0-	2685	3	39	9	Y	35	48	1			23
02	2755	X	2484	-0-	-271	-0-	2428	3	56	9	Y	51	46	1			28
03	3021	X	3021	-0-	-0-	-0-	2991	3	30	9	Y	27					55
04	2850	X	2711	-0-	-139	-0-	2689	3	22	9	Y	20					75

HEFLEY WELL #: 1237 RRCID -> 239435 COMPL. DATE 04/21/2008 TOTAL DEPTH 13700 PERF.11026 - 13632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4650	X	3347	-0-	-1303	-0-	3333	3	14	9	Y	13	22	1			7
12	4805	X	2677	-0-	-2128	-0-	2665	3	12	9	Y	11					18
01	4433	X	2740	-0-	-1693	-0-	2720	3	20	9	Y	18	24	1			12
02	3770	X	2433	-0-	-1337	-0-	2405	3	28	9	Y	25	23	1			14
03	4030	X	2542	-0-	-1488	-0-	2528	3	14	9	Y	13					27
04	3360	X	2649	-0-	-711	-0-	2637	3	12	9	Y	11					38

HEFLEY 36 WELL #: 1736 RRCID -> 239588 COMPL. DATE 05/17/2008 TOTAL DEPTH 13750 PERF.11412 - 13634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2875	X	2875	-0-	-0-	-0-	2824	3	51	9	Y	46	50	1			13
12	4308	X	4308	-0-	-0-	-0-	4265	3	43	9	Y	39					52
01	2573	X	425	-0-	-2148	-0-	379	3	46	9	Y	42	59	1			35
02	2959	X	2959	-0-	-0-	-0-	2909	3	50	9	Y	45	67	1			13
03	3255	X	3228	-0-	-27	-0-	3180	3	48	9	Y	44	1	1			56
04	3150	X	2923	-0-	-227	-0-	2901	3	22	9	Y	20					76

HEFLEY 36 WELL #: 1236 RRCID -> 241682 COMPL. DATE 06/29/2008 TOTAL DEPTH 13681 PERF.11520 - 13542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1388	N	1388	-0-	-0-	-0-	1355	3	33	9	Y	30	36	1			8
12	1429	N	1429	-0-	-0-	-0-	1401	3	28	9	Y	25					33
01	1240	N	210	-0-	-1030	-0-	179	3	31	9	Y	28	38	1			23
02	1455	N	1455	-0-	-0-	-0-	1422	3	33	9	Y	30	44	1			9
03	1636	N	1636	-0-	-0-	-0-	1604	3	32	9	Y	29					38
*04	1465	N	1465	-0-	-0-	-0-	1455	3	10	9	Y	9					47

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

HUDSON WELL #: 103 RRCID -> 250125 COMPL. DATE 04/26/2009 TOTAL DEPTH 15175 PERF.11432 - 12594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5277	X	5277	-0-	-0-	-0-	99	1	5145	2	Y	30	155	1	1	8	50
							33	9									
12	5563	X	5563	-0-	-0-	-0-	99	1	5412	2	Y	47	95	1			2
							52	9									
01	5623	X	5623	-0-	-0-	-0-	99	1	5451	2	Y	66	58	1			10
							73	9									
02	5104	X	4642	-0-	-462	-0-	132	1	4444	2	Y	60	58	1			12
							66	9									
03	5549	X	4622	-0-	-927	-0-	33	1	4491	2	Y	89	78	1	1	8	22
							98	9									
04	5430	X	4428	-0-	-1002	-0-	99	1	4255	2	Y	67	2	1	2	8	85
							74	9									

BROWN, ET AL WELL #: 106 RRCID -> 254566 COMPL. DATE 11/18/2009 TOTAL DEPTH 15340 PERF.11636 - 13802

11	11196	X	11196	-0-	-0-	-0-	851	1	10326	2	Y	17	56	1	2	8	27
							19	9									
12	7874	X	3273	-0-	-4601	-0-	264	1	3009	2	Y	-0-	23	1	1	8	1
01	7874	X	2054	-0-	-5820	-0-	2051	2	3	9	Y	3	1	1	3	8	-0-
02	7366	X	-0-	-0-	-7366	-0-					Y	-0-					-0-
03	7874	X	-0-	-0-	-7874	-0-					Y	-0-					-0-
04	7620	X	-0-	-0-	-7620	-0-					Y	-0-					-0-

EVANS WELL #: 107 RRCID -> 254595 COMPL. DATE 01/05/2010 TOTAL DEPTH 15310 PERF.11700 - 12292

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BROWN 6 WELL #: 2H RRCID -> 258817 COMPL. DATE 08/24/2010 TOTAL DEPTH 11852 PERF.11950 - 16304

11	6240	X	4119	-0-	-2121	-0-	1178	1	2847	3	Y	85	2	8			123
							94	9									
12	6448	X	2385	-0-	-4063	-0-	1240	1	1145	3	Y	-0-	107	1			16
01	6448	X	2298	-0-	-4150	-0-	1217	1	1057	3	Y	22	26	1	2	8	10
							24	9									
02	5481	X	2617	-0-	-2864	-0-	1160	1	1395	3	Y	56	1	1	4	8	61
							62	9									
03	4247	X	3765	-0-	-482	-0-	1230	1	2437	3	Y	89	84	1	4	8	62
							98	9									
04	4110	X	2428	-0-	-1682	-0-	1200	1	1174	3	Y	49	3	1	5	8	102
							54	9									

BACH 12 WELL #: 2012H RRCID -> 260120 COMPL. DATE 07/02/2010 TOTAL DEPTH 11703 PERF.11680 - 15813

11	7620	X	5392	-0-	-2228	-0-	5342	3	50	9	Y	45					159
12	7254	X	6059	-0-	-1195	-0-	5994	3	65	9	Y	59	177	1			41
01	7254	X	6005	-0-	-1249	-0-	5948	3	57	9	Y	52	1	8			92
02	6351	X	6095	-0-	-256	-0-	6029	3	66	9	Y	60					152
03	6665	X	6397	-0-	-268	-0-	6340	3	57	9	Y	52	140	1			64
*04	6190	X	6190	-0-	-0-	-0-	6102	3	88	9	Y	80	4	1	1	8	139

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

LOTT 1 WELL #: 2H RRCID -> 261447 COMPL. DATE 11/05/2010 TOTAL DEPTH 11810 PERF.11943 - 16178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6630	X	3209	-0-	-3421	-0-	528 249	1 9	2432	3	Y	226	177	1			295
12	4255	X	4255	-0-	-0-	-0-	616 345	1 9	3294	3	Y	314	383	1			226
01	3813	X	3652	-0-	-161	-0-	682 235	1 9	2735	3	Y	214	177	1	3	8	260
02	3281	X	3281	-0-	-0-	-0-	638 235	1 9	2408	3	Y	214	192	1			282
03	5191	X	5191	-0-	-0-	-0-	682 403	1 9	4106	3	Y	366	368	1	1	8	279
*04	6243	X	6243	-0-	-0-	-0-	660 443	1 9	5140	3	Y	403	371	1	2	8	309

RILEY 10 WELL #: 2H RRCID -> 262383 COMPL. DATE 12/13/2010 TOTAL DEPTH 11508 PERF.11470 - 13553

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4170	X	3429	-0-	-741	-0-	145 127	1 9	3157	3	N	115	182	1			176
12	4185	X	3141	-0-	-1044	-0-	152 142	1 9	2847	3	N	129	173	1	1	8	131
01	4258	X	4258	-0-	-0-	-0-	117 128	1 9	4013	3	N	116	6	8			241
02	3915	X	3685	-0-	-230	-0-	144 172	1 9	3369	3	N	156	190	1	3	8	204
03	3968	X	3830	-0-	-138	-0-	155 173	1 9	3502	3	N	157	173	1	2	8	186
04	4050	X	3627	-0-	-423	-0-	150 219	1 9	3258	3	N	199	172	1	4	8	209

LOTT 1 WELL #: 3SL RRCID -> 262647 COMPL. DATE 02/04/2011 TOTAL DEPTH 13914 PERF.14050 - 18073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8940	X	4164	-0-	-4776	-0-	150 344	1 9	3670	3	Y	313	186	1	12	8	381
12	9238	X	1597	-0-	-7641	-0-	150 327	1 9	1120	3	Y	297	376	1	2	8	300
01	9238	X	-0-	-0-	-9238	-0-					Y	401	555	1	1	8	145
02	8642	X	443	-0-	-8199	-0-	1	3	442	9	Y	402	191	1	4	8	352
03	7688	X	2461	-0-	-5227	-0-	155 505	1 9	1801	3	Y	459	710	1	1	8	100
04	4170	X	-0-	-0-	-4170	-0-					Y	358	192	1	2	8	264

BUFFALO WALLOW SWD 3 WELL #: 1 RRCID -> 263322 COMPL. DATE 02/14/2012 TOTAL DEPTH 6531 PERF. 4742 - 5932

11	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

ZYBACH 26 WELL #: 5SL RRCID -> 263514 COMPL. DATE 04/29/2011 TOTAL DEPTH 11485 PERF.11600 - 15938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	29036	X	29036	-0-	-0-	-0-	1200	1	27262	3	Y	522	562	1			519
							574	9									
12	29722	X	29722	-0-	-0-	-0-	1240	1	27961	3	Y	474	614	1			379
							521	9									
01	28870	X	28870	-0-	-0-	-0-	1240	1	27117	3	Y	466	595	1	6	8	244
							513	9									
02	27102	X	27102	-0-	-0-	-0-	1160	1	25481	3	Y	419	192	1	9	8	462
							461	9									
03	28550	X	28550	-0-	-0-	-0-	1240	1	26740	3	Y	518	612	1	10	8	358
							570	9									
*04	30177	X	30177	-0-	-0-	-0-	1200	1	28429	3	Y	498	541	1	22	8	293
							548	9									

BROWN 6 WELL #: 4H RRCID -> 264081 COMPL. DATE 05/14/2011 TOTAL DEPTH 11713 PERF.11718 - 15953

11	4200	X	399	-0-	-3801	-0-	386	3	13	9	Y	12	5	8			189
12	2666	X	472	-0-	-2194	-0-	472	3			Y	-0-	176	1			13
01	2356	X	845	-0-	-1511	-0-	817	3	28	9	Y	25	8	1			30
02	3539	X	3539	-0-	-0-	-0-	3271	3	268	9	Y	244	173	1	1	8	100
03	4694	X	4694	-0-	-0-	-0-	4419	3	275	9	Y	250	209	1	3	8	138
*04	4357	X	4357	-0-	-0-	-0-	4130	3	227	9	Y	206	185	1	2	8	156

BROWN 6 WELL #: 3H RRCID -> 265220 COMPL. DATE 12/08/2010 TOTAL DEPTH 11674 PERF.11680 - 15949

11	26250	X	22383	-0-	-3867	-0-	21737	3	646	9	Y	587	554	1	1	8	327
12	23205	X	23205	-0-	-0-	-0-	22545	3	660	9	Y	600	798	1	2	8	127
01	23653	X	22637	-0-	-1016	-0-	21892	3	745	9	Y	677	612	1	2	8	190
02	22127	X	18805	-0-	-3322	-0-	18367	3	438	9	Y	398	381	1	3	8	204
03	23653	X	19848	-0-	-3805	-0-	19269	3	579	9	Y	526	595	1	1	8	134
04	22470	X	19075	-0-	-3395	-0-	18493	3	582	9	Y	529	556	1	2	8	104

ZYBACH 26 WELL #: 8H RRCID -> 265879 COMPL. DATE 02/18/2012 TOTAL DEPTH 11818 PERF.11772 - 16553

11	19539	X	19539	-0-	-0-	-0-	19276	3	263	9	Y	239	186	1	1	8	224
12	19856	X	19856	-0-	-0-	-0-	19603	3	253	9	Y	230	190	1	2	8	262
01	20565	X	20565	-0-	-0-	-0-	20281	3	284	9	Y	258	399	1	4	8	117
02	19534	X	19534	-0-	-0-	-0-	19280	3	254	9	Y	231	186	1	2	8	160
03	20327	X	20327	-0-	-0-	-0-	20060	3	267	9	Y	243	186	1	3	8	214
04	16950	X	10660	-0-	-6290	-0-	10428	3	232	9	Y	211	364	1	2	8	58

YOUNG 34 WELL #: 2H RRCID -> 265964 COMPL. DATE 09/20/2011 TOTAL DEPTH 10385 PERF.10617 - 14931

11	35095	X	35095	-0-	-0-	-0-	150	1	34798	2	Y	134	188	1	46	8	244
							147	9									
12	36425	X	33252	-0-	-3173	-0-	155	1	32955	2	Y	129	192	1			181
							142	9									
01	38285	X	35202	-0-	-3083	-0-	155	1	34934	2	Y	103	35	8			249
							113	9									
02	35815	X	35322	-0-	-493	-0-	145	1	34942	2	Y	214	166	1	112	8	185
							235	9									
03	39635	X	39635	-0-	-0-	-0-	155	1	39087	2	Y	357	10	1	211	8	321
							393	9									
*04	38389	X	38389	-0-	-0-	-0-	150	1	38035	2	Y	185	184	1	134	8	187
							204	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

LOTT 1 WELL #: 4H RRCID -> 266498 COMPL. DATE 08/02/2011 TOTAL DEPTH 11619 PERF.11646 - 16423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9030	X	3974	-0-	-5056	-0-	50	1	3725	3	Y	181	186	1			166
							199	9									
12	8742	X	3178	-0-	-5564	-0-	45	1	3078	3	Y	50					216
							55	9									
01	9468	X	9468	-0-	-0-	-0-	135	1	8377	3	Y	869	752	1	15	8	318
							956	9									
02	8691	X	8691	-0-	-0-	-0-	145	1	7891	3	Y	595	552	1	7	8	354
							655	9									
03	8095	X	8095	-0-	-0-	-0-	155	1	7261	3	Y	617	836	1	3	8	132
							679	9									
04	9150	X	6797	-0-	-2353	-0-	150	1	6128	3	Y	472	370	1	10	8	224
							519	9									

TOLER WELL #: 1095 RRCID -> 266580 COMPL. DATE 09/22/2010 TOTAL DEPTH 12762 PERF.10670 - 10680

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 05/20/2016 - P/A 05/20/16

BROWN 8 WELL #: 4H RRCID -> 266819 COMPL. DATE 06/02/2011 TOTAL DEPTH 11589 PERF.11755 - 15823

11	9046	X	9046	-0-	-0-	-0-	8866	3	180	9	Y	164	186	1	5	8	128
12	11470	X	9061	-0-	-2409	-0-	8852	3	209	9	Y	190	174	1	13	8	131
01	10819	X	6556	-0-	-4263	-0-	6390	3	166	9	Y	151	179	1	12	8	91
02	9860	X	8238	-0-	-1622	-0-	8088	3	150	9	Y	136	18	1	17	8	192
03	9951	X	9542	-0-	-409	-0-	9360	3	182	9	Y	165	184	1			173
04	9060	X	8958	-0-	-102	-0-	8786	3	172	9	Y	156	184	1			145

BACH 12 WELL #: 3H RRCID -> 267170 COMPL. DATE 08/13/2011 TOTAL DEPTH 11702 PERF.11790 - 15603

11	18750	X	16283	-0-	-2467	-0-	16128	3	155	9	Y	141	17	1			177
12	18600	X	15843	-0-	-2757	-0-	15687	3	156	9	Y	142	193	1			126
01	18228	X	16542	-0-	-1686	-0-	16376	3	166	9	Y	151	183	1	4	8	90
02	16646	X	14805	-0-	-1841	-0-	14638	3	167	9	Y	152	196	1	1	8	45
03	17546	X	15794	-0-	-1752	-0-	15562	3	232	9	Y	211	186	1	1	8	69
04	16290	X	15370	-0-	-920	-0-	15117	3	253	9	Y	230	188	1	1	8	109

HONATH, D.H. 75 WELL #: 4H RRCID -> 267205 COMPL. DATE 08/19/2011 TOTAL DEPTH 11327 PERF.11347 - 15753

11	17578	X	17578	-0-	-0-	-0-	2022	1	15324	3	Y	211	185	1			217
							232	9									
12	18941	X	15459	-0-	-3482	-0-	2057	1	13150	3	Y	229	375	1			71
							252	9									
01	18941	X	10489	-0-	-8452	-0-	1748	1	8500	3	Y	219	193	1			97
							241	9									
02	17719	X	7844	-0-	-9875	-0-	1631	1	6083	3	Y	118	1	8			214
							130	9									
03	18383	X	7486	-0-	-10897	-0-	1788	1	5604	3	Y	85	183	1	2	8	114
							94	9									
04	17580	X	7088	-0-	-10492	-0-	1756	1	5233	3	Y	90					204
							99	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

MEEK, KAREN 71 WELL #: 3H RRCID -> 267215 COMPL. DATE 07/28/2011 TOTAL DEPTH 11086 PERF.11228 - 15763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12060	X	11195	-0-	-865	-0-	715	1	10254	3	Y	205	189	1			281
							226	9									
12	12462	X	11067	-0-	-1395	-0-	761	1	10091	3	Y	195	207	1			269
							215	9									
01	12462	X	11307	-0-	-1155	-0-	772	1	10300	3	Y	214	376	1			107
							235	9									
02	11513	X	10673	-0-	-840	-0-	725	1	9740	3	Y	189	190	1	2	8	104
							208	9									
03	12276	X	11017	-0-	-1259	-0-	773	1	10017	3	Y	206	167	1	8	8	135
							227	9									
04	11190	X	9867	-0-	-1323	-0-	734	1	8936	3	Y	179	185	1	3	8	124
							197	9									

THOMAS MEEK 76 WELL #: 2H RRCID -> 267218 COMPL. DATE 09/16/2011 TOTAL DEPTH 11326 PERF.11328 - 16093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	W	32998	-0-	32998	1003316	67	1	32507	3	Y	385	371	1			241
							424	9									
12	1037193	X	33877	-0-	-1003316	-0-	72	1	33386	3	Y	381	414	1			208
							419	9									
01	37324	X	34359	-0-	-2965	-0-	72	1	33810	3	Y	434	380	1			262
							477	9									
02	34220	X	32007	-0-	-2213	-0-	456	1	31176	3	Y	341	375	1	2	8	226
							375	9									
03	35588	X	34197	-0-	-1391	-0-	744	1	33054	3	Y	363	372	1	5	8	212
							399	9									
*04	33571	X	33571	-0-	-0-	-0-	720	1	32476	3	Y	341	367	1			186
							375	9									

HEFLEY 36 WELL #: 6H RRCID -> 267853 COMPL. DATE 11/19/2011 TOTAL DEPTH 11532 PERF.11500 - 16220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	21480	X	19360	-0-	-2120	-0-	150	1	18987	3	Y	203	188	1			193
							223	9									
12	21576	X	19405	-0-	-2171	-0-	155	1	19029	3	Y	201	183	1			211
							221	9									
01	21421	X	19582	-0-	-1839	-0-	155	1	19182	3	Y	223	190	1			244
							245	9									
02	19749	X	18050	-0-	-1699	-0-	145	1	17690	3	Y	195	188	1			251
							215	9									
03	20522	X	18875	-0-	-1647	-0-	155	1	18475	3	Y	223	379	1	1	8	94
							245	9									
04	19350	X	17918	-0-	-1432	-0-	145	1	17540	3	Y	212	182	1			124
							233	9									

MEADOWS 1 SL WELL #: 2H RRCID -> 267889 COMPL. DATE 12/02/2011 TOTAL DEPTH 11858 PERF.12010 - 16703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	19080	X	18207	-0-	-873	-0-	1354	1	16305	3	N	498	357	1	7	8	260
							548	9									
12	19404	X	19404	-0-	-0-	-0-	1530	1	17248	3	N	569	574	1	10	8	245
							626	9									
01	19320	X	19320	-0-	-0-	-0-	1505	1	17135	3	N	618	747	1	4	8	112
							680	9									
02	17972	X	17972	-0-	-0-	-0-	1445	1	15913	3	N	558	553	1	8	8	109
							614	9									
03	18197	X	18197	-0-	-0-	-0-	1531	1	16029	3	N	579	585	1	9	8	94
							637	9									
*04	18016	X	18016	-0-	-0-	-0-	1467	1	15952	3	N	543	379	1	6	8	249
							597	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

LOTT 1 SL WELL #: 5H RRCID -> 268256 COMPL. DATE 01/13/2012 TOTAL DEPTH 11477 PERF.11330 - 13073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2662	N	2662	-0-	-0-	-0-	2579	3	83	9	Y	75					149
12	1488	X	1015	-0-	-473	-0-	971	3	44	9	Y	40					189
01	2170	X	1147	-0-	-1023	-0-	1014	3	133	9	Y	121	183	1			127
02	2581	X	613	-0-	-1968	-0-	556	3	57	9	Y	52					179
03	2759	X	2088	-0-	-671	-0-	2026	3	62	9	Y	56	166	1			69
*04	2792	X	2792	-0-	-0-	-0-	2715	3	77	9	Y	70	68	1			71

HUDSON WELL #: 2HR RRCID -> 268635 COMPL. DATE 04/03/2012 TOTAL DEPTH 11405 PERF.11500 - 16053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	44158	X	44158	-0-	-0-	-0-	42848	3	1310	9	Y	1191	1083	1	61	8	372
12	56544	X	39177	-0-	-17367	-0-	845	1	37598	3	Y	667	910	1	55	8	74
							734	9									
01	56544	X	10019	-0-	-46525	-0-	1015	1	8011	3	Y	903	735	1	23	8	219
							993	9									
02	52896	X	49356	-0-	-3540	-0-	275	1	48016	3	Y	968	933	1	57	8	197
							1065	9									
03	52626	X	52626	-0-	-0-	-0-	51628	3	998	9	Y	907	751	1	96	8	257
*04	83291	X	83291	-0-	-0-	-0-	82701	3	590	9	Y	536	544	1	63	8	156

HEFLEY WELL #: 2037 RRCID -> 268698 COMPL. DATE 01/16/2012 TOTAL DEPTH 14700 PERF.11392 - 11844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2070	N	2070	-0-	-0-	-0-	2048	3	22	9	N	20	8	1			39
12	1757	N	1757	-0-	-0-	-0-	1731	3	26	9	N	24					63
01	2697	N	2030	-0-	-667	-0-	2012	3	18	9	N	16	74	1	2	8	3
02	2001	N	1917	-0-	-84	-0-	1854	3	63	9	N	57	57	1			3
03	1803	N	1803	-0-	-0-	-0-	1785	3	18	9	N	16	3	1			16
04	1950	N	1731	-0-	-219	-0-	1718	3	13	9	N	12					28

BROWN 8 WELL #: 5H RRCID -> 268892 COMPL. DATE 01/29/2013 TOTAL DEPTH 11620 PERF.11740 - 16383

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14280	X	11485	-0-	-2795	-0-	10987	3	498	9	N	453	540	1			174
12	14012	X	11893	-0-	-2119	-0-	11391	3	502	9	N	456	518	1			112
01	13671	X	12486	-0-	-1185	-0-	11925	3	561	9	N	510	535	1	1	8	86
02	12238	X	10145	-0-	-2093	-0-	9719	3	426	9	N	387	368	1			105
03	12524	X	10058	-0-	-2466	-0-	9595	3	463	9	N	421	367	1	1	8	158
04	12090	X	10576	-0-	-1514	-0-	10101	3	475	9	N	432	365	1	1	8	223

BROWN 6 WELL #: 6H RRCID -> 270425 COMPL. DATE 05/21/2013 TOTAL DEPTH 11801 PERF.11860 - 16423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	17880	X	16053	-0-	-1827	-0-	1200	1	14492	3	N	328	381	1	6	8	192
							361	9									
12	18476	X	15732	-0-	-2744	-0-	1218	1	14126	3	N	353	405	1	7	8	133
							388	9									
01	17639	X	16031	-0-	-1608	-0-	1240	1	14372	3	N	381	434	1	3	8	77
							419	9									
02	15602	X	14808	-0-	-794	-0-	1155	1	13299	3	N	322	213	1	7	8	179
							354	9									
03	16585	X	15162	-0-	-1423	-0-	1240	1	13546	3	N	342	429	1	10	8	82
							376	9									
04	16050	X	14625	-0-	-1425	-0-	1200	1	13083	3	N	311	189	1	5	8	196
							342	9									

ZYBACH 26 WELL #: 7H RRCID -> 271109 COMPL. DATE 08/14/2012 TOTAL DEPTH 11863 PERF.11920 - 16570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8970	X	4567	-0-	-4403	-0-	4407	3	160	9	Y	145	187	1	1	8	138
12	7564	X	4702	-0-	-2862	-0-	4533	3	169	9	Y	154	175	1	2	8	115
01	7285	X	4674	-0-	-2611	-0-	4510	3	164	9	Y	149	189	1	5	8	70
02	5858	X	4424	-0-	-1434	-0-	4277	3	147	9	Y	134	2	8			202
03	5394	X	4545	-0-	-849	-0-	4390	3	155	9	Y	141	180	1	2	8	161
*04	5358	X	5358	-0-	-0-	-0-	5220	3	138	9	Y	125	188	1	1	8	96

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
BACH 12 WELL #: 4H RRCID -> 271484 COMPL. DATE 10/02/2013 TOTAL DEPTH 11824 PERF.12302 - 17173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10500	X	8567	-0-	-1933	-0-	867	1	7451	3	N	226	352	1	4	8	89
							249	9									
12	10261	X	10032	-0-	-229	-0-	1180	1	8595	3	N	234	177	1	6	8	140
							257	9									
01	10508	X	10508	-0-	-0-	-0-	1240	1	8973	3	N	268	211	1	3	8	194
							295	9									
02	8961	X	7265	-0-	-1696	-0-	1130	1	5875	3	N	236	182	1	6	8	242
							260	9									
03	10044	X	7940	-0-	-2104	-0-	1240	1	6480	3	N	200	181	1	7	8	254
							220	9									
04	10170	X	5606	-0-	-4564	-0-	1200	1	4197	3	N	190	187	1	10	8	244
							209	9									

HEFLEY WELL #: 1037 RRCID -> 271576 COMPL. DATE 05/04/2012 TOTAL DEPTH 14850 PERF.11404 - 13542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3750	X	3157	-0-	-593	-0-	66	1	3090	2	N	1	116	1			46
							1	9									
12	3720	X	3345	-0-	-375	-0-	66	1	3254	2	N	23	6	1			63
							25	9									
01	3627	X	3140	-0-	-487	-0-	66	1	3053	2	N	19	64	1			18
							21	9									
02	3277	X	3086	-0-	-191	-0-	132	1	2904	2	N	45	59	1			4
							50	9									
03	3410	X	3167	-0-	-243	-0-	66	1	3081	2	N	18	3	1	1	8	18
							20	9									
04	3240	X	3017	-0-	-223	-0-	99	1	2905	2	N	12	1	8			29
							13	9									

ZYBACH 26 (SL) WELL #: 10H RRCID -> 272712 COMPL. DATE 02/11/2013 TOTAL DEPTH 11683 PERF.11854 - 16271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	-0-	Y	-0-	-0-
12	14B	DENY	-0-	-0-	-0-	-0-	Y	-0-	-0-
01	14B	DENY	-0-	-0-	-0-	-0-	Y	-0-	-0-
02	14B	DENY	-0-	-0-	-0-	-0-	Y	-0-	-0-
*03	14B	DENY	-0-	-0-	-0-	-0-	Y	-0-	-0-
*04	14B	DENY	-0-	-0-	-0-	-0-	Y	-0-	-0-

ZYBACH 26 (SL) WELL #: 9H RRCID -> 272713 COMPL. DATE 02/04/2013 TOTAL DEPTH 11893 PERF.12160 - 16523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	-0-	N	-0-	-0-
12	14B	DENY	-0-	-0-	-0-	-0-	N	-0-	-0-
01	14B	DENY	-0-	-0-	-0-	-0-	N	-0-	-0-
02	14B	DENY	-0-	-0-	-0-	-0-	N	-0-	-0-
03	14B	DENY	-0-	-0-	-0-	-0-	N	-0-	-0-
04	14B	DENY	-0-	-0-	-0-	-0-	N	-0-	-0-

BACH 12 WELL #: 5H RRCID -> 272714 COMPL. DATE 04/19/2014 TOTAL DEPTH 12130 PERF.12544 - 16942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	15750	X	13865	-0-	-1885	-0-	1329	1	11845	3	N	628	755	1	9	8	177
							691	9									
12	15841	X	14225	-0-	-1616	-0-	1375	1	11755	3	N	995	952	1			220
							1095	9									
01	15841	X	13438	-0-	-2403	-0-	1389	1	11187	3	N	784	760	1	5	8	239
							862	9									
02	14268	X	10774	-0-	-3494	-0-	1243	1	8867	3	N	604	591	1	17	8	235
							664	9									
03	14756	X	11436	-0-	-3320	-0-	1369	1	9286	3	N	710	572	1	43	8	330
							781	9									
04	13860	X	9736	-0-	-4124	-0-	1088	1	7934	3	N	649	741	1	28	8	174
							714	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
JOHNSON 27 WELL #: 6H RRCID -> 274285 COMPL. DATE 06/17/2013 TOTAL DEPTH 11690 PERF.12200 - 16551

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	16260	X	12053	-0-	-4207	-0-	27 210	1 9	11816	3	N	191	3	8			302
12	15965	X	12609	-0-	-3356	-0-	27 213	1 9	12369	3	N	194	381	1	3	8	112
01	15965	X	11049	-0-	-4916	-0-	20 216	1 9	10813	3	N	196	21	1	7	8	280
02	15081	X	15081	-0-	-0-	-0-	26 341	1 9	14714	3	N	310	384	1	4	8	202
03	14973	X	12950	-0-	-2023	-0-	28 275	1 9	12647	3	N	250	374	1	9	8	69
*04	12736	X	12736	-0-	-0-	-0-	23 282	1 9	12431	3	N	256	185	1	22	8	116

JOHNSON 27 WELL #: 7SL RRCID -> 276270 COMPL. DATE 02/19/2014 TOTAL DEPTH 11635 PERF.12137 - 16143

11	36036	X	36036	-0-	-0-	-0-	1200 879	1 9	33957	3	N	799	939	1	6	8	439
12	35196	X	35196	-0-	-0-	-0-	1152 831	1 9	33213	3	N	755	760	1	8	8	426
01	33259	X	33259	-0-	-0-	-0-	1230 820	1 9	31209	3	N	745	751	1	15	8	405
02	29709	X	29709	-0-	-0-	-0-	996 788	1 9	27925	3	N	716	779	1	9	8	333
*03	31569	X	31569	-0-	-0-	-0-	1233 828	1 9	29508	3	N	753	744	1	8	8	334
04	29580	X	26558	-0-	-3022	-0-	1694 716	1 9	24148	3	N	651	551	1	6	8	428

JOHNSON 27 SL WELL #: 8H RRCID -> 276273 COMPL. DATE 02/26/2014 TOTAL DEPTH 11505 PERF.11646 - 16353

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

ENERVEST OPERATING, L.L.C. 252131
PRATER WELL #: 1 RRCID -> 086226 COMPL. DATE 09/06/1979 TOTAL DEPTH 14025 PERF.11100 - 11172

11	120	N	120	-0-	-0-	-0-	120	2			N	-0-					92
12	248	N	129	-0-	-119	-0-	129	2			N	-0-					92
01	105	N	105	-0-	-0-	-0-	105	2			N	-0-					92
02	116	N	103	-0-	-13	-0-	103	2			N	-0-					92
03	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					92
04	90	N	-0-	-0-	-90	-0-					N	93					98

ZYBACH 66 WELL #: 1 RRCID -> 184489 COMPL. DATE 11/06/2006 TOTAL DEPTH 14681 PERF.11032 - 11390

*05	T. A.		-0-	-0-	-0-	-0-					Y	1	21	1			10
*06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					10
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					10
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					10
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					10
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					10
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					10
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					10
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					10
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					10
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					10
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					10

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MEEK 67 WELL #: 3 RRCID -> 185320 COMPL. DATE 08/28/2001 TOTAL DEPTH 11713 PERF.11186 - 11420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MEEK 67 WELL #: 4 RRCID -> 187562 COMPL. DATE 01/00/2002 TOTAL DEPTH 11718 PERF.11220 - 11495

11	1140	N	1140	-0-	-0-	-0-	300	1	785	2	Y	50	2	1			220
							55	9									
12	1348	N	1348	-0-	-0-	-0-	465	1	838	2	Y	41	117	1			144
							45	9									
01	1523	N	1523	-0-	-0-	-0-	468	1	1031	2	Y	22					166
							24	9									
02	1506	N	1506	-0-	-0-	-0-	437	1	1050	2	Y	17	118	1			65
							19	9									
*03	1354	N	1354	-0-	-0-	-0-	106	1	1227	2	Y	19					84
							21	9									
04	1410	N	1227	-0-	-183	-0-	1212	2	15	9	Y	14					98

ZYBACH 66 WELL #: 2 RRCID -> 187689 COMPL. DATE 01/00/2002 TOTAL DEPTH 11620 PERF.11142 - 11426

11	270	N	222	-0-	-48	-0-	222	2			Y	-0-	1	1			10
12	199	N	199	-0-	-0-	-0-	199	2			Y	-0-					10
01	248	N	179	-0-	-69	-0-	177	2	2	9	Y	2					12
02	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					12
*03	362	N	362	-0-	-0-	-0-	362	2			Y	-0-					10
*04	225	N	225	-0-	-0-	-0-	225	2			Y	-0-					10

MEEK 67 WELL #: 5 RRCID -> 187693 COMPL. DATE 02/18/2002 TOTAL DEPTH 11627 PERF.11180 - 11464

11	1257	X	1257	-0-	-0-	-0-	165	1	1092	2	Y	-0-	2	1			13
12	1103	N	1103	-0-	-0-	-0-	1103	2			Y	-0-	1	1			12
01	1178	N	1138	-0-	-40	-0-	1136	2	2	9	Y	2					14
02	1185	N	1185	-0-	-0-	-0-	1184	2	1	9	Y	1	3	1			12
*03	1506	N	1506	-0-	-0-	-0-	1506	2			Y	-0-					12
*04	1481	N	1481	-0-	-0-	-0-	1469	2	12	9	Y	11					23

ZYBACH 66 WELL #: 3 RRCID -> 188774 COMPL. DATE 03/14/2002 TOTAL DEPTH 11610 PERF.11007 - 11462

11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					9
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					9
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					9
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					9
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					9
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					9

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MEEK 67 WELL #: 6 RRCID -> 189550 COMPL. DATE 05/04/2002 TOTAL DEPTH 11650 PERF.11098 - 11540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1350	X	1340	-0-	-10	-0-	300	1	1038	2	Y	2	2	1			198
							2	9									
12	1640	N	1640	-0-	-0-	-0-	465	1	1163	2	Y	11	65	1			144
							12	9									
01	1668	N	1668	-0-	-0-	-0-	468	1	1176	2	Y	22					166
							24	9									
02	1657	N	1657	-0-	-0-	-0-	437	1	1200	2	Y	18	72	1			112
							20	9									
*03	1564	N	1564	-0-	-0-	-0-	90	1	1452	2	Y	20					132
							22	9									
04	1500	N	1471	-0-	-29	-0-	1457	2	14	9	Y	13					145

MEEK 67 WELL #: 7 RRCID -> 189551 COMPL. DATE 05/06/2002 TOTAL DEPTH 11823 PERF.11104 - 11702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	554	N	554	-0-	-0-	-0-	180	1	364	2	Y	9	3	1			102
							10	9									
12	699	N	699	-0-	-0-	-0-	310	1	372	2	Y	15	2	1			115
							17	9									
01	737	N	737	-0-	-0-	-0-	312	1	402	2	Y	21	2	1			134
							23	9									
02	539	N	539	-0-	-0-	-0-	121	1	396	2	Y	20	105	1			49
							22	9									
03	651	N	576	-0-	-75	-0-	550	2	26	9	Y	24	17	1			56
04	630	N	530	-0-	-100	-0-	522	2	8	9	Y	7	9	1			54

MEEK 67 WELL #: 9 RRCID -> 191275 COMPL. DATE 08/17/2002 TOTAL DEPTH 11660 PERF.11172 - 11476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1140	N	856	-0-	-284	-0-	855	2	1	9	Y	1	2	1			3
12	1123	N	1123	-0-	-0-	-0-	1122	2	1	9	Y	1					4
01	1151	N	1151	-0-	-0-	-0-	1145	2	6	9	Y	5					9
02	1160	N	1160	-0-	-0-	-0-	1159	2	1	9	Y	1	2	1			8
*03	1400	N	1400	-0-	-0-	-0-	1400	2			Y	-0-					8
*04	1324	N	1324	-0-	-0-	-0-	1324	2			Y	-0-					8

ZYBACH 66 WELL #: 6 RRCID -> 191298 COMPL. DATE 09/12/2002 TOTAL DEPTH 11700 PERF.11178 - 11486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2250	X	788	-0-	-1462	-0-	494	1	283	2	Y	10	7	1			46
							11	9									
12	1054	X	777	-0-	-277	-0-	637	1	118	2	Y	20	6	1			60
							22	9									
01	961	X	525	-0-	-436	-0-	370	1	138	2	Y	15	6	1			69
							17	9									
02	899	X	290	-0-	-609	-0-	289	2	1	9	Y	1	7	1			63
03	775	N	384	-0-	-391	-0-	384	2			Y	-0-					63
04	510	N	310	-0-	-200	-0-	310	2			Y	-0-	38	1			25

ZYBACH 66 WELL #: 5 RRCID -> 191404 COMPL. DATE 10/11/2002 TOTAL DEPTH 11658 PERF.11162 - 11420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	1	1	1			25
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	1	1	1			25
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-	1	1			24
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					24
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					23
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					23

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MEEK 67 WELL #: 8 RRCID -> 191808 COMPL. DATE 10/15/2002 TOTAL DEPTH 11625 PERF.11077 - 11463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-	1	1			4
12	20	N	20	-0-	-0-	-0-	18	2	2	9	Y	2	1	1			5
01	31	N	21	-0-	-10	-0-	20	2	1	9	Y	1	1	1			5
02	114	N	114	-0-	-0-	-0-	114	2			Y	-0-	4	1			1
*03	205	N	205	-0-	-0-	-0-	205	2			Y	-0-					1
*04	31	N	31	-0-	-0-	-0-	31	2			Y	-0-					1

WOODBURN 31 WELL #: 1 RRCID -> 193223 COMPL. DATE 12/06/2002 TOTAL DEPTH 11550 PERF.10826 - 10994

11	3627	X	3217	-0-	-410	-0-	345	1	2868	2	N	4					81
							4	9									
12	1938	X	1938	-0-	-0-	-0-	390	1	1534	2	N	13					94
							14	9									
01	1488	X	82	-0-	-1406	-0-	15	1	67	2	N	-0-					94
02	1392	X	66	-0-	-1326	-0-	15	1	51	2	N	-0-					94
03	1488	X	58	-0-	-1430	-0-	58	2			N	-0-					94
04	1440	X	63	-0-	-1377	-0-	63	2			N	-0-					94

MEEK 67 WELL #: 10 RRCID -> 193539 COMPL. DATE 01/22/2003 TOTAL DEPTH 11700 PERF.11162 - 11538

11	1127	N	1127	-0-	-0-	-0-	316	1	802	2	Y	8	1	1			66
							9	9									
12	1228	N	1228	-0-	-0-	-0-	392	1	821	2	Y	14					80
							15	9									
01	1286	N	1286	-0-	-0-	-0-	408	1	866	2	Y	11					91
							12	9									
02	940	N	940	-0-	-0-	-0-	1	1	921	2	Y	16	2	1			105
							18	9									
*03	1246	N	1246	-0-	-0-	-0-	1	1	1231	2	Y	13					118
							14	9									
*04	1169	N	1169	-0-	-0-	-0-	1	1	1154	2	Y	13					131
							14	9									

MEEK 67 WELL #: 11 RRCID -> 194451 COMPL. DATE 02/10/2003 TOTAL DEPTH 11645 PERF.11074 - 11539

11	1174	N	1174	-0-	-0-	-0-	270	1	838	2	Y	60	2	1			220
							66	9									
12	1242	N	1242	-0-	-0-	-0-	465	1	774	2	Y	3	185	1			38
							3	9									
01	1252	N	1252	-0-	-0-	-0-	468	1	783	2	Y	1					39
							1	9									
02	1380	N	1380	-0-	-0-	-0-	437	1	942	2	Y	1	2	1			38
							1	9									
*03	1242	N	1242	-0-	-0-	-0-	47	1	1194	2	Y	1					39
							1	9									
04	1200	N	1082	-0-	-118	-0-	1020	2	62	9	Y	56					95

MEEK 67 WELL #: 12 RRCID -> 194920 COMPL. DATE 03/28/2003 TOTAL DEPTH 11690 PERF.11110 - 11573

11	327	N	327	-0-	-0-	-0-	90	1	237	2	Y	-0-	1	1			24
12	745	N	745	-0-	-0-	-0-	465	1	280	2	Y	-0-					24
01	1004	N	1004	-0-	-0-	-0-	477	1	526	2	Y	1					25
							1	9									
02	1045	N	1045	-0-	-0-	-0-	440	1	604	2	Y	1	1	1			25
							1	9									
*03	719	N	719	-0-	-0-	-0-	45	1	674	2	Y	-0-					25
*04	659	N	659	-0-	-0-	-0-	659	2			Y	-0-					25

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131

ZYBACH 66 WELL #: 9 RRCID -> 194963 COMPL. DATE 04/22/2003 TOTAL DEPTH 11625 PERF.11158 - 11460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1284	N	1284	-0-	-0-	-0-	195	1	1068	2	Y	19	8	1			61
							21	9									
12	1450	N	1450	-0-	-0-	-0-	465	1	977	2	Y	7	6	1			62
							8	9									
01	1547	N	1547	-0-	-0-	-0-	422	1	1046	2	Y	72	6	1			128
							79	9									
02	1112	N	1112	-0-	-0-	-0-	1101	2	11	9	Y	10	67	1			71
*03	1487	N	1487	-0-	-0-	-0-	1465	2	22	9	Y	20	2	1			89
04	1500	N	1326	-0-	-174	-0-	1293	2	33	9	Y	30	11	1			108

ZYBACH 66 WELL #: 10 RRCID -> 195691 COMPL. DATE 05/14/2003 TOTAL DEPTH 11658 PERF.11174 - 11499

11	58	X	58	-0-	-0-	-0-	48	1	10	9	Y	9	3	1			28
12	T. A.		-0-	-0-	-0-	-0-					Y	3	3	1			28
01	T. A.		-0-	-0-	-0-	-0-					Y	33	3	1			58
02	T. A.		-0-	-0-	-0-	-0-					Y	3	29	1			32
03	T. A.		-0-	-0-	-0-	-0-					Y	5					37
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					37

ZYBACH 66 WELL #: 8 RRCID -> 195700 COMPL. DATE 05/12/2003 TOTAL DEPTH 11571 PERF.11077 - 11424

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1

MEEK 67 WELL #: 13 RRCID -> 195702 COMPL. DATE 04/07/2003 TOTAL DEPTH 11670 PERF.11110 - 11520

11	900	N	899	-0-	-1	-0-	180	1	713	2	Y	5	3	1			103
							6	9									
12	1015	N	1015	-0-	-0-	-0-	310	1	704	2	Y	1	1	1			103
							1	9									
01	1143	N	1143	-0-	-0-	-0-	312	1	828	2	Y	3	1	1			105
							3	9									
02	1058	N	1058	-0-	-0-	-0-	151	1	889	2	Y	16	83	1			38
							18	9									
*03	1169	N	1169	-0-	-0-	-0-	1146	2	23	9	Y	21	17	1			42
*04	1107	N	1107	-0-	-0-	-0-	1101	2	6	9	Y	5	8	1			39

ZYBACH 66 WELL #: 7 RRCID -> 195747 COMPL. DATE 04/21/2003 TOTAL DEPTH 11669 PERF.11064 - 11470

11	8640	X	7895	-0-	-745	-0-	634	1	7255	2	Y	5	5	1			8
							6	9									
12	8448	X	8448	-0-	-0-	-0-	608	1	7828	2	Y	11					19
							12	9									
01	5651	X	5651	-0-	-0-	-0-	459	1	5179	2	Y	12					31
							13	9									
02	2349	X	1452	-0-	-897	-0-	119	1	1329	2	Y	4	12	1			23
							4	9									
03	2511	X	133	-0-	-2378	-0-	130	2	3	9	Y	3					26
04	2430	X	115	-0-	-2315	-0-	115	2			Y	-0-					26

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MEEK 67 WELL #: 14 RRCID -> 196361 COMPL. DATE 06/12/2003 TOTAL DEPTH 11692 PERF.11088 - 11538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HEMPHILL-WALSER 11 WELL #: 1 RRCID -> 196362 COMPL. DATE 06/03/2003 TOTAL DEPTH 11730 PERF.10914 - 11576

11	3000	N	1552	-0-	-1448	41	336	1	1191	2	N	23	2	1			146
							25	9									
12	1856	N	1815	-0-	-41	-0-	434	1	1351	2	N	27					173
							30	9									
01	2016	N	2016	-0-	-0-	-0-	436	1	1559	2	N	19	1	1			191
							21	9									
02	1687	N	1687	-0-	-0-	-0-	141	1	1518	2	N	25	181	1			35
							28	9									
*03	1590	N	1590	-0-	-0-	-0-	1586	2	4	9	N	4					39
*04	1499	N	1499	-0-	-0-	-0-	1499	2			N	-0-					39

MEEK 67 WELL #: 15 RRCID -> 196387 COMPL. DATE 06/25/2003 TOTAL DEPTH 11820 PERF.11108 - 11449

11	1470	N	1282	-0-	-188	-0-	623	1	659	2	N	-0-	1	1			194
12	1347	N	1347	-0-	-0-	-0-	981	1	366	2	N	-0-					194
01	1364	N	888	-0-	-476	-0-	451	1	437	2	N	-0-					194
02	1099	N	1099	-0-	-0-	-0-	1098	2	1	9	N	1	1	1			194
03	1333	N	1059	-0-	-274	-0-	1058	2	1	9	N	1					195
*04	921	N	921	-0-	-0-	-0-	19	1	892	2	N	9	189	1			15
							10	9									

MEEK 67 WELL #: 16 RRCID -> 196405 COMPL. DATE 07/24/2003 TOTAL DEPTH 11714 PERF.11119 - 11450

11	660	N	554	-0-	-106	-0-	180	1	361	2	N	12	1	1			156
							13	9									
12	693	N	693	-0-	-0-	-0-	310	1	374	2	N	8					164
							9	9									
01	680	N	680	-0-	-0-	-0-	312	1	337	2	N	28					192
							31	9									
02	625	N	625	-0-	-0-	-0-	152	1	456	2	N	15	1	1			206
							17	9									
03	682	N	634	-0-	-48	-0-	617	2	17	9	N	15					221
04	660	N	621	-0-	-39	-0-	617	2	4	9	N	4	185	1			40

HEMPHILL-WALSER 11 WELL #: 2 RRCID -> 196812 COMPL. DATE 07/29/2003 TOTAL DEPTH 11744 PERF.11091 - 11550

11	886	X	886	-0-	-0-	-0-	345	1	540	2	Y	1	1	1			7
							1	9									
12	1083	N	1083	-0-	-0-	-0-	465	1	617	2	Y	1	1	1			7
							1	9									
01	973	N	973	-0-	-0-	-0-	468	1	505	2	Y	-0-					7
02	542	N	542	-0-	-0-	-0-	151	1	391	2	Y	-0-	1	1			5
*03	520	N	520	-0-	-0-	-0-	519	2	1	9	Y	1	2	1			4
*04	600	N	600	-0-	-0-	-0-	600	2			Y	-0-					4

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MEEK 67 WELL #: 17 RRCID -> 197660 COMPL. DATE 09/19/2003 TOTAL DEPTH 11715 PERF.11020 - 11640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1438	N	1438	-0-	-0-	-0-	273	1	1128	2	Y	34	108	1			67
							37	9									
12	1714	N	1714	-0-	-0-	-0-	465	1	1177	2	Y	65					132
							72	9									
01	1762	N	1762	-0-	-0-	-0-	302	1	1445	2	Y	14					146
							15	9									
02	1380	N	1380	-0-	-0-	-0-	1350	2	30	9	Y	27	3	1			170
*03	1760	N	1760	-0-	-0-	-0-	1729	2	31	9	Y	28	136	1			62
04	1710	N	1683	-0-	-27	-0-	1654	2	29	9	Y	26					88

LOLA 235 WELL #: 1 RRCID -> 198289 COMPL. DATE 11/10/2003 TOTAL DEPTH 11880 PERF.11382 - 11717

11	30	N	-0-	-0-	-30	-0-					N	-0-					8
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					8
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					8
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					9
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					9
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					9

HEMPHILL-WALSER 11 WELL #: 3 RRCID -> 198897 COMPL. DATE 08/22/2003 TOTAL DEPTH 11745 PERF.11206 - 11581

11	533	N	533	-0-	-0-	-0-	336	1	194	2	N	3					132
							3	9									
12	730	N	730	-0-	-0-	-0-	434	1	284	2	N	11					143
							12	9									
01	725	N	725	-0-	-0-	-0-	436	1	288	2	N	1					144
							1	9									
02	496	N	496	-0-	-0-	-0-	141	1	346	2	N	8					152
							9	9									
03	527	N	297	-0-	-230	-0-	296	2	1	9	N	1					153
04	510	N	292	-0-	-218	-0-	292	2			N	-0-					153

HEMPHILL-WALSER 11 WELL #: 4 RRCID -> 198905 COMPL. DATE 09/05/2003 TOTAL DEPTH 11715 PERF.10885 - 11320

11	707	N	707	-0-	-0-	-0-	345	1	361	2	N	1					77
							1	9									
12	845	N	845	-0-	-0-	-0-	465	1	370	2	N	9					86
							10	9									
01	882	N	882	-0-	-0-	-0-	468	1	412	2	N	2					88
							2	9									
02	510	N	510	-0-	-0-	-0-	151	1	349	2	N	9	1	1			96
							10	9									
*03	380	N	380	-0-	-0-	-0-	380	2			N	-0-					96
04	360	N	359	-0-	-1	-0-	359	2			N	-0-					96

ZYBACH 66 WELL #: 11 RRCID -> 199132 COMPL. DATE 11/29/2003 TOTAL DEPTH 11600 PERF.11008 - 11410

11	180	N	111	-0-	-69	-0-	95	1	10	2	N	5	6	1			56
							6	9									
12	76	N	76	-0-	-0-	-0-	28	1	39	2	N	8	6	1			58
							9	9									
01	155	N	94	-0-	-61	-0-	32	1	62	2	N	-0-	6	1			52
02	90	N	90	-0-	-0-	-0-	41	1	49	2	N	-0-	1	1			51
*03	167	N	167	-0-	-0-	-0-	56	1	110	2	N	1					52
							1	9									
04	90	N	74	-0-	-16	-0-	12	1	28	2	N	31					83
							34	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GRANT MEEK WELL #: 2361 RRCID -> 199133 COMPL. DATE 10/29/2006 TOTAL DEPTH 11810 PERF.11324 - 11650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	566	-0-	-4	-0-	120	1	445	2	N	1	1	1			63
							1	9									
12	901	N	901	-0-	-0-	-0-	496	1	404	2	N	1	1	1			63
							1	9									
01	1008	N	1008	-0-	-0-	-0-	499	1	509	2	N	-0-					63
02	969	N	969	-0-	-0-	-0-	467	1	501	2	N	1	1	1			62
							1	9									
03	775	N	666	-0-	-109	-0-	107	1	559	2	N	-0-					62
04	750	N	566	-0-	-184	-0-	30	1	536	2	N	-0-					62

HEMPHILL-WALSER 11 WELL #: 5 RRCID -> 199157 COMPL. DATE 10/28/2003 TOTAL DEPTH 11512 PERF.11069 - 11325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1093	N	1093	-0-	-0-	-0-	360	1	710	2	N	21	1	1			171
							23	9									
12	1055	N	1055	-0-	-0-	-0-	465	1	561	2	N	26					197
							29	9									
01	955	N	955	-0-	-0-	-0-	468	1	388	2	N	90	192	1			95
							99	9									
02	955	N	955	-0-	-0-	-0-	151	1	747	2	N	52	1	1			146
							57	9									
*03	870	N	870	-0-	-0-	-0-	808	2	62	9	N	56					202
*04	820	N	820	-0-	-0-	-0-	767	2	53	9	N	48					250

HEMPHILL-WALSER 11 WELL #: 6 RRCID -> 199159 COMPL. DATE 12/22/2003 TOTAL DEPTH 11700 PERF.11069 - 11330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1239	X	1239	-0-	-0-	-0-	368	1	863	2	N	7	1	1			121
							8	9									
12	1392	N	1392	-0-	-0-	-0-	458	1	923	2	N	10					131
							11	9									
01	1505	N	1505	-0-	-0-	-0-	468	1	1036	2	N	1					132
							1	9									
02	1051	N	1051	-0-	-0-	-0-	151	1	886	2	N	13	1	1			144
							14	9									
03	992	N	961	-0-	-31	-0-	946	2	15	9	N	14					158
04	960	N	897	-0-	-63	-0-	887	2	10	9	N	9					167

ZYBACH 66 WELL #: 12 RRCID -> 199366 COMPL. DATE 01/19/2004 TOTAL DEPTH 11615 PERF.11094 - 11406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	321	-0-	-129	-0-	320	2	1	9	N	1	1	1			13
12	280	N	280	-0-	-0-	-0-	276	2	4	9	N	4	1	1			16
01	310	N	305	-0-	-5	-0-	296	2	9	9	N	8	1	1			23
02	369	N	369	-0-	-0-	-0-	368	2	1	9	N	1	1	1			23
*03	342	N	342	-0-	-0-	-0-	339	2	3	9	N	3					26
*04	306	N	306	-0-	-0-	-0-	304	2	2	9	N	2					28

ZYBACH 66 WELL #: 17 RRCID -> 199993 COMPL. DATE 01/23/2004 TOTAL DEPTH 11667 PERF.11246 - 11478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FILLINGIM 88 WELL #: 1 RRCID -> 200207 COMPL. DATE 04/01/2004 TOTAL DEPTH 11630 PERF.11112 - 11463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					40
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					40
01	T. A.		-0-	-0-	-0-	-0-					N	2					42
02	T. A.		-0-	-0-	-0-	-0-					N	4	14	1			32
03	T. A.		470	-0-	470	470	467	2	3	9	N	3	1	1			34
04	14B2 EXT		210	-0-	210	680	207	2	3	9	N	3					37

LOLA 235 WELL #: 2 RRCID -> 200382 COMPL. DATE 02/27/2004 TOTAL DEPTH 11847 PERF.11379 - 11684

11	1772	N	1772	-0-	-0-	-0-	375	1	1374	2	N	21	2	1			70
							23	9									
12	1854	N	1854	-0-	-0-	-0-	511	1	1311	2	N	29					99
							32	9									
01	2040	N	2040	-0-	-0-	-0-	556	1	1462	2	N	20					119
							22	9									
02	1610	N	1610	-0-	-0-	-0-	467	1	1140	2	N	3	2	1			120
							3	9									
03	1426	N	1295	-0-	-131	-0-	107	1	1187	2	N	1					121
							1	9									
04	1380	N	1168	-0-	-212	-0-	30	1	1138	2	N	-0-					121

ZYBACH 65 WELL #: 1 RRCID -> 200463 COMPL. DATE 09/19/2004 TOTAL DEPTH 11620 PERF.11100 - 11403

*05	T. A.		-0-	-0-	-0-	-0-					N	-0-					13
*06	T. A.		-0-	-0-	-0-	-0-					N	-0-					13
*07	T. A.		-0-	-0-	-0-	-0-					N	-0-					13
*08	T. A.		-0-	-0-	-0-	-0-					N	-0-					13
*09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
*10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
*11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
*12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
*02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13

LOLA 236 WELL #: 2 RRCID -> 201216 COMPL. DATE 03/09/2004 TOTAL DEPTH 11854 PERF.11360 - 11710

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					35
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					35
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					35
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					35
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					35
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					35

ZYBACH 66 WELL #: 15 RRCID -> 201465 COMPL. DATE 03/27/2004 TOTAL DEPTH 11600 PERF.11190 - 11479

11	14B2 EXT		53	-0-	53	131	53	2			Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	131					Y	-0-					-0-
01	131	X	-0-	-0-	-131	-0-					Y	11					11
02	0	X	-0-	-0-	-0-	-0-					Y	-0-	11	1			-0-
*03	20	N	20	-0-	-0-	-0-	20	2			Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131

ZYBACH 65 WELL #: 2 RRCID -> 202310 COMPL. DATE 05/14/2004 TOTAL DEPTH 11580 PERF.11032 - 11410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	321	-0-	-9	-0-	309	2	12	9	N	11	1	1			138
12	247	N	247	-0-	-0-	-0-	237	2	10	9	N	9					147
01	434	N	342	-0-	-92	-0-	327	2	15	9	N	14					161
02	416	N	416	-0-	-0-	-0-	405	2	11	9	N	10	1	1			170
*03	567	N	567	-0-	-0-	-0-	546	2	21	9	N	19					189
*04	510	N	510	-0-	-0-	-0-	502	2	8	9	N	7	1	1			195

FILLINGHAM 88 WELL #: 9 RRCID -> 202314 COMPL. DATE 04/18/2004 TOTAL DEPTH 11645 PERF.11161 - 11422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		3223	-0-	3223	3379	70	1	3138	2	Y	14					34
							15	9									
12	T. A.		3411	-0-	3411	6790	290	1	3100	2	Y	19					53
							21	9									
01	T. A.		2451	-0-	2451	9241	312	1	2129	2	Y	9					62
							10	9									
02	T. A.		1929	-0-	1929	11170	101	1	1828	2	Y	-0-					62
*03	13180	X	2010	-0-	-11170	-0-	1989	2	21	9	Y	19	4	1			77
*04	1951	X	1951	-0-	-0-	-0-	1948	2	3	9	Y	3					80

FILLINGIM 88 WELL #: 4 RRCID -> 202534 COMPL. DATE 05/06/2004 TOTAL DEPTH 11625 PERF.11125 - 11304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

ZYBACH 66 WELL #: 16 RRCID -> 202934 COMPL. DATE 06/11/2004 TOTAL DEPTH 11670 PERF.11212 - 11490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	1	1	1			8
12	T. A.		-0-	-0-	-0-	-0-					Y	1	1	1			8
01	T. A.		-0-	-0-	-0-	-0-					Y	4	1	1			11
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-	4	1			7
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					7
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					7

FILLINGIM 88 WELL #: 12 RRCID -> 202937 COMPL. DATE 11/04/2006 TOTAL DEPTH 11645 PERF.11140 - 11362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1569	N	1569	-0-	-0-	-0-	210	1	1352	2	Y	6					15
							7	9									
12	817	N	817	-0-	-0-	-0-	413	1	395	2	Y	8					23
							9	9									
01	806	N	727	-0-	-79	-0-	407	1	316	2	Y	4					27
							4	9									
02	514	N	514	-0-	-0-	-0-	151	1	363	2	Y	-0-					27
03	806	N	381	-0-	-425	-0-	373	2	8	9	Y	7	1	1			33
04	690	N	375	-0-	-315	-0-	374	2	1	9	Y	1					34

ZYBACH 66 WELL #: 13 RRCID -> 203047 COMPL. DATE 04/24/2004 TOTAL DEPTH 11590 PERF.11002 - 11466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	2	2	1			17
12	T. A.		-0-	-0-	-0-	-0-					Y	2	2	1			17
01	T. A.		-0-	-0-	-0-	-0-					Y	5	2	1			20
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-	5	1			15
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					15
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					15

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ZYBACH 65 WELL #: 5 RRCID -> 203135 COMPL. DATE 06/22/2004 TOTAL DEPTH 11640 PERF.11136 - 11394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	36	-0-	36	106	36	2			N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	106					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	106					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	106					N	-0-					-0-
*03	106	X	-0-	-0-	-106	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FILLINGIM 88 WELL #: 2 RRCID -> 203141 COMPL. DATE 08/03/2006 TOTAL DEPTH 11650 PERF.11166 - 11462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	5					11
12	T. A.		-0-	-0-	-0-	-0-					Y	6					17
01	T. A.		-0-	-0-	-0-	-0-					Y	3					20
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					20
03	T. A.		-0-	-0-	-0-	-0-					Y	5					25
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					25

HEMPHILL WALSER 11 WELL #: 7 RRCID -> 203144 COMPL. DATE 09/30/2006 TOTAL DEPTH 11700 PERF.11273 - 11540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	780	N	780	-0-	-0-	-0-	353	1	427	2	N	-0-					139
12	983	N	983	-0-	-0-	-0-	465	1	518	2	N	-0-					139
01	866	N	866	-0-	-0-	-0-	468	1	398	2	N	-0-					139
02	468	N	468	-0-	-0-	-0-	151	1	316	2	N	1	1	1			139
							1	9									
03	496	N	337	-0-	-159	-0-	337	2			N	-0-					139
04	480	N	314	-0-	-166	-0-	314	2			N	-0-					139

FILLINGIM 88 WELL #: 6 RRCID -> 203250 COMPL. DATE 04/12/2007 TOTAL DEPTH 11640 PERF.11154 - 11196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		-0-	-0-	-0-	-0-					Y	4					77
12	T. A.		-0-	-0-	-0-	-0-					Y	17					94
01	T. A.		-0-	-0-	-0-	-0-					Y	34					128
02	T. A.		-0-	-0-	-0-	-0-					Y	32	105	1			55
03	T. A.		334	-0-	334	334	317	2	17	9	Y	15	1	1			69
04	14B2	EXT	-0-	-0-	-0-	334					Y	23					92

FILLINGIM 88 WELL #: 8 RRCID -> 203658 COMPL. DATE 09/29/2006 TOTAL DEPTH 11650 PERF.11159 - 11506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	-0-	-0-	-180	-0-					Y	5					12
12	0	N	-0-	-0-	-0-	-0-					Y	7					19
01	0	N	-0-	-0-	-0-	-0-					Y	4					23
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					23
*03	88	N	88	-0-	-0-	-0-	82	2	6	9	Y	5					28
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					28

HEMPHILL WALSER 11 WELL #: 8 RRCID -> 203683 COMPL. DATE 07/20/2004 TOTAL DEPTH 11680 PERF.11176 - 11486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	125	-0-	-25	-0-	125	2			N	-0-					56
12	126	N	126	-0-	-0-	-0-	126	2			N	-0-					56
01	287	N	287	-0-	-0-	-0-	287	2			N	-0-					56
02	0	N	-0-	-0-	-0-	-0-					N	-0-					15
03	124	N	106	-0-	-18	-0-	106	2			N	-0-					15
04	270	N	81	-0-	-189	-0-	81	2			N	-0-					15

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FILLINGIM 88 WELL #: 7 RRCID -> 204063 COMPL. DATE 10/08/2006 TOTAL DEPTH 11625 PERF.11117 - 11460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					88
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					88
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					88
02	T. A.		-0-	-0-	-0-	-0-					N	7	21	1			72
03	T. A.		-0-	-0-	-0-	-0-					N	3					75
04	14B2 EXT		-0-	-0-	-0-	-0-					N	4					79

ZYBACH 65 WELL #: 6 RRCID -> 204334 COMPL. DATE 08/23/2004 TOTAL DEPTH 11654 PERF.11234 - 11458

11	755	X	755	-0-	-0-	-0-	315	1	440	2	N	-0-	1	1			49
12	745	N	745	-0-	-0-	-0-	360	1	384	2	N	1					50
							1	9									
01	874	N	874	-0-	-0-	-0-	423	1	450	2	N	1					51
							1	9									
02	472	N	472	-0-	-0-	-0-	472	2			N	-0-	1	1			50
03	744	N	589	-0-	-155	-0-	589	2			N	-0-					50
04	840	N	592	-0-	-248	-0-	592	2			N	-0-	1	1			49

MEEK, GRANT WELL #: 6802 RRCID -> 204469 COMPL. DATE 08/31/2004 TOTAL DEPTH 11799 PERF.11310 - 11655

11	1467	N	1467	-0-	-0-	-0-	315	1	1152	2	N	-0-	2	1			42
12	1909	N	1909	-0-	-0-	-0-	465	1	1444	2	N	-0-					42
01	1982	N	1982	-0-	-0-	-0-	468	1	1512	2	N	2					44
							2	9									
02	1981	N	1981	-0-	-0-	-0-	437	1	1543	2	N	1	3	1			42
							1	9									
*03	2048	N	2048	-0-	-0-	-0-	75	1	1972	2	N	1					43
							1	9									
04	1920	N	1863	-0-	-57	-0-	1863	2			N	-0-					43

MEEK, GRANT WELL #: 6801 RRCID -> 204470 COMPL. DATE 08/12/2004 TOTAL DEPTH 11828 PERF.11014 - 11674

11	1186	N	1186	-0-	-0-	-0-	270	1	901	2	N	14	2	1			195
							15	9									
12	1321	N	1321	-0-	-0-	-0-	465	1	830	2	N	24					219
							26	9									
01	1427	N	1427	-0-	-0-	-0-	468	1	949	2	N	9					228
							10	9									
02	1443	N	1443	-0-	-0-	-0-	437	1	991	2	N	14	187	1			55
							15	9									
*03	1358	N	1358	-0-	-0-	-0-	75	1	1257	2	N	24					79
							26	9									
04	1290	N	1285	-0-	-5	-0-	1254	2	31	9	N	28					107

FILLINGIM 88 WELL #: 5 RRCID -> 204482 COMPL. DATE 11/04/2006 TOTAL DEPTH 11635 PERF.11120 - 11466

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ZYBACH 65 WELL #: 7 RRCID -> 204605 COMPL. DATE 09/07/2004 TOTAL DEPTH 11686 PERF.11265 - 11474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	857	N	857	-0-	-0-	-0-	200	1	644	2	N	12	1	1			119
							13	9									
12	941	N	941	-0-	-0-	-0-	310	1	617	2	N	13					132
							14	9									
01	987	N	987	-0-	-0-	-0-	312	1	658	2	N	15					147
							17	9									
02	819	N	819	-0-	-0-	-0-	161	1	644	2	N	13	1	1			159
							14	9									
03	930	N	743	-0-	-187	-0-	732	2	11	9	N	10					169
04	960	N	724	-0-	-236	-0-	710	2	14	9	N	13	5	1			177

ZYBACH 65 WELL #: 3 RRCID -> 204645 COMPL. DATE 09/22/2004 TOTAL DEPTH 11647 PERF.11304 - 11374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
12	14B2 EXT		-0-	-0-	-0-	-0-					N	1					3
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	1	1			2

FILLINGIM 88 WELL #: 10 RRCID -> 204805 COMPL. DATE 08/06/2006 TOTAL DEPTH 11705 PERF.11129 - 11418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	427	N	427	-0-	-0-	-0-	1	1	426	2	N	-0-					-0-
12	T. A.		100	-0-	100	100	100	2			N	-0-					-0-
01	T. A.		295	-0-	295	395	295	2			N	-0-					-0-
02	T. A.		226	-0-	226	621	226	2			N	-0-					-0-
03	T. A.		1036	-0-	1036	1657	1034	2	2	9	N	2	2	1			-0-
*04	2666	X	1009	-0-	-1657	-0-	1007	2	2	9	N	2					2

LOLA 235 WELL #: 3 RRCID -> 205330 COMPL. DATE 07/14/2004 TOTAL DEPTH 11865 PERF.11380 - 11644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	48	-0-	-42	-0-	48	2			N	-0-					40
12	144	N	144	-0-	-0-	-0-	57	1	87	2	N	-0-					40
01	389	N	389	-0-	-0-	-0-	299	1	90	2	N	-0-					40
02	72	N	72	-0-	-0-	-0-	72	2			N	-0-					40
03	155	N	43	-0-	-112	-0-	43	2			N	-0-					40
04	360	N	104	-0-	-256	-0-	104	2			N	-0-					40

ZYBACH 65 WELL #: 10 RRCID -> 206723 COMPL. DATE 11/30/2004 TOTAL DEPTH 11675 PERF.11210 - 11576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	443	X	443	-0-	-0-	-0-	181	1	262	2	N	-0-					43
12	218	N	218	-0-	-0-	-0-	218	2			N	-0-					43
*01	279	N	244	-0-	-35	-0-	242	2	2	9	N	2					45
*02	265	N	265	-0-	-0-	-0-	265	2			N	-0-					45
*03	460	N	460	-0-	-0-	-0-	460	2			N	-0-					45
*04	344	N	344	-0-	-0-	-0-	344	2			N	-0-					45

HEMPHILL WALSER 11 WELL #: 9 RRCID -> 209434 COMPL. DATE 03/24/2005 TOTAL DEPTH 13218 PERF.11075 - 13000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6090	X	3269	-0-	-2821	-0-	1758	1	1463	2	Y	44	94	1			65
							48	9									
12	6293	X	3181	-0-	-3112	-0-	1439	1	1720	2	Y	20					85
							22	9									
01	7006	X	2719	-0-	-4287	-0-	633	1	2051	2	Y	32					117
							35	9									
02	6554	X	2520	-0-	-4034	-0-	437	1	2011	2	Y	65	126	1			56
							72	9									
03	3968	X	2671	-0-	-1297	-0-	468	1	2125	2	Y	71					127
							78	9									
04	3270	X	2518	-0-	-752	-0-	452	1	2019	2	Y	43	118	1			52
							47	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MEEK 67 WELL #: 21 RRCID -> 209737 COMPL. DATE 04/21/2005 TOTAL DEPTH 13316 PERF.11626 - 13157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2634	N	2634	-0-	-0-	-0-	1446	1	1104	2	N	76	3	1			280
							84	9									
12	2857	X	2857	-0-	-0-	-0-	1551	1	1240	2	N	60	187	1			153
							66	9									
01	3343	X	3343	-0-	-0-	-0-	2248	1	1027	2	N	62					215
							68	9									
02	6438	X	6438	-0-	-0-	-0-	4276	1	2100	2	N	56	182	1			89
							62	9									
03	2852	X	2796	-0-	-56	-0-	1363	1	1359	2	N	67					156
							74	9									
04	3240	X	2769	-0-	-471	-0-	1608	1	1094	2	N	61					217
							67	9									

HEMPHILL WALSER 11 WELL #: 11 RRCID -> 211001 COMPL. DATE 06/23/2005 TOTAL DEPTH 13200 PERF.11190 - 12976

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		45	-0-	45	45	45	1			Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	45					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	45					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	45					Y	-0-					-0-

MEEK 67 WELL #: 23 RRCID -> 211371 COMPL. DATE 07/17/2005 TOTAL DEPTH 13670 PERF.11116 - 13106

11	2466	N	2466	-0-	-0-	-0-	578	1	1886	2	N	2	2	1			112
							2	9									
12	2331	N	2331	-0-	-0-	-0-	713	1	1617	2	N	1					113
							1	9									
01	2430	N	2430	-0-	-0-	-0-	717	1	1710	2	N	3					116
							3	9									
02	2131	N	2131	-0-	-0-	-0-	386	1	1744	2	N	1	3	1			114
							1	9									
03	2325	N	1363	-0-	-962	-0-	60	1	1302	2	N	1					115
							1	9									
04	2310	N	1126	-0-	-1184	-0-	1126	2			N	-0-					115

MEEK 67 WELL #: 22 RRCID -> 211385 COMPL. DATE 04/26/2005 TOTAL DEPTH 13500 PERF.11120 - 13108

11	2612	X	2612	-0-	-0-	-0-	1359	1	1251	2	N	2	3	1			57
							2	9									
12	2996	X	2996	-0-	-0-	-0-	1441	1	1555	2	N	-0-					57
01	2759	X	2224	-0-	-535	-0-	1500	1	722	2	N	2					59
							2	9									
02	2581	X	437	-0-	-2144	-0-	437	1			N	-0-	2	1			57
03	3007	X	3004	-0-	-3	-0-	1449	1	1555	2	N	-0-					57
04	2910	X	2352	-0-	-558	-0-	1400	1	952	2	N	-0-					57

LOHBERGER-TIPPS 13 WELL #: 1 RRCID -> 211390 COMPL. DATE 08/17/2005 TOTAL DEPTH 14044 PERF.11703 - 13240

11	1440	N	1394	-0-	-46	-0-	13	1	1381	2	N	-0-					224
12	1513	N	1513	-0-	-0-	-0-	16	1	1497	2	N	-0-					224
01	1482	N	1482	-0-	-0-	-0-	15	1	1412	2	N	50					274
							55	9									
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					274
*03	1765	N	1765	-0-	-0-	-0-	79	1	1498	2	N	171	174	1			75
							188	9									
*04	1600	N	1600	-0-	-0-	-0-	169	1	1431	2	N	-0-					75

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HEMPHILL WALSER 11 WELL #: 10 RRCID -> 211396 COMPL. DATE 07/05/2005 TOTAL DEPTH 13075 PERF.11180 - 12890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4183	X	4183	-0-	-0-	-0-	2134	1	2001	2	Y	44	94	1			65
							48	9									
12	4259	X	4259	-0-	-0-	-0-	1836	1	2421	2	Y	2					67
							2	9									
01	3472	X	2759	-0-	-713	-0-	638	1	2118	2	Y	3					70
							3	9									
02	3455	X	3455	-0-	-0-	-0-	151	1	3261	2	Y	39	75	1			34
							43	9									
03	3472	X	2875	-0-	-597	-0-	2829	2	46	9	Y	42					76
04	3360	X	2606	-0-	-754	-0-	2578	2	28	9	Y	25	69	1			32

FILLINGIM 88 WELL #: 1A RRCID -> 211570 COMPL. DATE 06/08/2004 TOTAL DEPTH 12175 PERF. 4468 - 5010

11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEEK 67 WELL #: 19 RRCID -> 211634 COMPL. DATE 09/09/2005 TOTAL DEPTH 13200 PERF.11296 - 11634

11	2787	N	2787	-0-	-0-	-0-	1691	1	997	2	N	90	2	1			197
							99	9									
12	2533	X	2533	-0-	-0-	-0-	2053	1	479	2	N	1	181	1			17
							1	9									
01	2945	X	1935	-0-	-1010	-0-	1192	1	736	2	N	6					23
							7	9									
02	2755	X	1037	-0-	-1718	-0-	437	1	599	2	N	1	2	1			22
							1	9									
03	2945	X	743	-0-	-2202	-0-	90	1	652	2	N	1					23
							1	9									
04	2790	X	539	-0-	-2251	-0-	1	1	538	2	N	-0-					23

MEEK 67 WELL #: 18 RRCID -> 212625 COMPL. DATE 09/14/2005 TOTAL DEPTH 13290 PERF.11044 - 12976

11	2040	X	1883	-0-	-157	-0-	720	1	1126	2	Y	34	73	1			56
							37	9									
12	1909	N	1909	-0-	-0-	-0-	744	1	1159	2	Y	5					61
							6	9									
01	2077	N	908	-0-	-1169	-0-	101	1	806	2	Y	1					62
							1	9									
02	740	N	740	-0-	-0-	-0-	29	1	707	2	Y	4	2	1			64
							4	9									
03	1922	N	875	-0-	-1047	-0-	875	2			Y	-0-	51	1			13
*04	918	N	918	-0-	-0-	-0-	915	2	3	9	Y	3					16

LOLA 235 WELL #: 4 RRCID -> 212663 COMPL. DATE 09/13/2005 TOTAL DEPTH 13200 PERF.11315 - 12725

11	3361	X	3361	-0-	-0-	-0-	1982	1	1366	2	N	12	111	1			83
							13	9									
12	3711	X	3711	-0-	-0-	-0-	2095	1	1576	2	N	36					119
							40	9									
01	3750	X	3750	-0-	-0-	-0-	1797	1	1934	2	N	17					136
							19	9									
02	3230	X	3230	-0-	-0-	-0-	1375	1	1849	2	N	5	2	1			139
							6	9									
03	2821	X	2542	-0-	-279	-0-	253	1	2246	2	N	39					178
							43	9									
04	2730	X	1869	-0-	-861	-0-	1869	2			N	-0-					178

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ZYBACH 65 WELL #: 8 RRCID -> 212664 COMPL. DATE 10/08/2005 TOTAL DEPTH 13862 PERF.11287 - 12994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2520	X	2050	-0-	-470	-0-	830	1	1178	2	N	38	3	1			143
							42	9									
12	1175	N	1175	-0-	-0-	-0-	486	1	649	2	N	36					179
							40	9									
01	2077	N	1305	-0-	-772	-0-	493	1	787	2	N	23					202
							25	9									
02	563	N	563	-0-	-0-	-0-	562	2	1	9	N	1	2	1			201
03	1178	N	405	-0-	-773	-0-	403	2	2	9	N	2					203
04	1260	N	282	-0-	-978	-0-	281	2	1	9	N	1	19	1			185

FILLINGIM 88 WELL #: 16 RRCID -> 213188 COMPL. DATE 10/18/2005 TOTAL DEPTH 11650 PERF.11098 - 11602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1320	N	755	-0-	-565	-0-	80	1	655	2	N	18					157
							20	9									
12	1061	N	1061	-0-	-0-	-0-	340	1	689	2	N	29					186
							32	9									
01	1152	N	1152	-0-	-0-	-0-	312	1	795	2	N	41					227
							45	9									
02	807	N	807	-0-	-0-	-0-	101	1	682	2	N	22	50	1			199
							24	9									
03	1054	N	782	-0-	-272	-0-	765	2	17	9	N	15	1	1			213
04	1110	N	732	-0-	-378	-0-	713	2	19	9	N	17	185	1			45

GRANT MEEK 68 WELL #: 3 RRCID -> 213216 COMPL. DATE 11/08/2005 TOTAL DEPTH 5250 PERF. 4686 - 5016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRATER WELL #: 10SW RRCID -> 213295 COMPL. DATE 09/29/2005 TOTAL DEPTH 6190 PERF. 4530 - 5970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRATER WELL #: 3010 RRCID -> 213362 COMPL. DATE 10/21/2005 TOTAL DEPTH 13060 PERF.10052 - 12867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	6					11

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MEEK 67 WELL #: 20 RRCID -> 213374 COMPL. DATE 11/01/2005 TOTAL DEPTH 13293 PERF.11314 - 1

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3510	X	3313	-0-	-197	-0-	1668	1	1532	2	N	103	184	1			211
							113	9									
12	3813	X	3324	-0-	-489	-0-	1911	1	1344	2	N	63	171	1			103
							69	9									
01	3782	X	3032	-0-	-750	-0-	1744	1	1222	2	N	60					163
							66	9									
02	3605	X	3605	-0-	-0-	-0-	1787	1	1740	2	N	71	3	1			231
							78	9									
03	3410	X	3037	-0-	-373	-0-	1579	1	1386	2	N	65	190	1			106
							72	9									
*04	3592	X	3592	-0-	-0-	-0-	1663	1	1852	2	N	70					176
							77	9									

PRATER WELL #: 4010 RRCID -> 213492 COMPL. DATE 11/13/2005 TOTAL DEPTH 13075 PERF.11058 - 12810

11	14B2 EXT		367	-0-	367	817	367	2			N	-0-					-0-
12	14B2 EXT		397	-0-	397	1214	397	2			N	-0-					-0-
01	1652	X	438	-0-	-1214	-0-	438	2			N	-0-					-0-
02	433	X	433	-0-	-0-	-0-	433	2			N	-0-					-0-
03	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-
04	420	N	-0-	-0-	-420	-0-					N	2					7

LOHBERGER 25 WELL #: 2 RRCID -> 213631 COMPL. DATE 12/15/2005 TOTAL DEPTH 13801 PERF.11596 - 13630

11	1920	N	1409	-0-	-511	-0-	13	1	1382	2	N	13					203
							14	9									
12	948	N	948	-0-	-0-	-0-	10	1	935	2	N	3	186	1			20
							3	9									
01	1922	N	994	-0-	-928	-0-	11	1	975	2	N	7					27
							8	9									
02	719	N	719	-0-	-0-	-0-	8	1	703	2	N	7					34
							8	9									
03	961	N	439	-0-	-522	-0-	6	1	427	2	N	5					39
							6	9									
04	960	N	333	-0-	-627	-0-	4	1	323	2	N	5					44
							6	9									

ZYBACH 65 WELL #: 14 RRCID -> 214554 COMPL. DATE 01/12/2006 TOTAL DEPTH 13969 PERF.11202 - 13500

11	120	X	120	-0-	-0-	-0-	2	1	115	2	N	3					9
							3	9									
12	90	N	90	-0-	-0-	-0-	88	2	2	9	N	2					11
01	124	N	118	-0-	-6	-0-	115	2	3	9	N	3					14
02	74	N	74	-0-	-0-	-0-	74	2			N	-0-					14
*03	176	N	176	-0-	-0-	-0-	175	2	1	9	N	1					15
*04	125	N	125	-0-	-0-	-0-	125	2			N	-0-	13	1			2

MEEK 67 WELL #: 24 RRCID -> 215714 COMPL. DATE 02/14/2005 TOTAL DEPTH 13421 PERF.11096 - 13232

11	1898	N	1898	-0-	-0-	-0-	937	1	961	2	N	-0-	3	1			205
12	2286	N	2286	-0-	-0-	-0-	1115	1	1140	2	N	28	185	1			48
							31	9									
01	2263	N	1495	-0-	-768	-0-	477	1	1017	2	N	1					49
							1	9									
02	754	N	754	-0-	-0-	-0-	753	2	1	9	N	1	2	1			48
03	2294	N	918	-0-	-1376	-0-	918	2			N	-0-					48
04	1440	N	930	-0-	-510	-0-	929	2	1	9	N	1					49

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HEMPHILL-WALSER 11 WELL #: 13 RRCID -> 215924 COMPL. DATE 02/22/2006 TOTAL DEPTH 13200 PERF.11126 - 12874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1504	N	1504	-0-	-0-	-0-	1055	1	440	2	Y	8	1	1			62
							9	9									
12	743	N	743	-0-	-0-	-0-	734	1	9	9	Y	8					70
01	1293	N	1293	-0-	-0-	-0-	857	1	430	2	Y	5	37	1			38
							6	9									
02	1617	N	1617	-0-	-0-	-0-	101	1	1510	2	Y	5	1	1			42
							6	9									
*03	1672	N	1672	-0-	-0-	-0-	16	1	1650	2	Y	5					47
							6	9									
*04	1532	N	1532	-0-	-0-	-0-	1525	2	7	9	Y	6					53

ZYBACH 65 WELL #: 17 RRCID -> 216833 COMPL. DATE 06/07/2006 TOTAL DEPTH 13922 PERF.11192 - 13661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1689	N	1689	-0-	-0-	-0-	870	1	793	2	N	24	1	1			164
							26	9									
12	1746	N	1746	-0-	-0-	-0-	1005	1	694	2	N	43					207
							47	9									
01	1542	N	1542	-0-	-0-	-0-	811	1	700	2	N	28					235
							31	9									
02	427	N	427	-0-	-0-	-0-	60	1	361	2	N	5	184	1			56
							6	9									
03	1736	N	1314	-0-	-422	-0-	20	1	1274	2	N	18					74
							20	9									
04	1500	N	652	-0-	-848	-0-	652	2			N	-0-	19	1			55

PRATER WELL #: 5010 RRCID -> 216847 COMPL. DATE 03/17/2006 TOTAL DEPTH 13177 PERF.11061 - 12919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1320	N	1140	-0-	-180	-0-	1140	2			N	-0-					5
12	1333	N	1232	-0-	-101	-0-	1232	2			N	-0-					5
01	1259	N	1259	-0-	-0-	-0-	1259	2			N	-0-					5
02	1156	N	1156	-0-	-0-	-0-	1156	2			N	-0-					5
03	1240	N	NO RPT	-0-	-1240	-0-					N	NO RPT					5
04	1230	N	-0-	-0-	-1230	-0-					N	6					11

CARR 235 WELL #: 5 RRCID -> 216893 COMPL. DATE 04/05/2006 TOTAL DEPTH 13205 PERF.11250 - 13034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3660	X	3472	-0-	-188	-0-	920	1	2512	2	N	36	4	1			183
							40	9									
12	4371	X	4371	-0-	-0-	-0-	1128	1	3196	2	N	43					226
							47	9									
01	3808	X	3808	-0-	-0-	-0-	1580	1	2222	2	N	5					231
							6	9									
02	3393	X	3362	-0-	-31	-0-	822	1	2494	2	N	42	186	1			87
							46	9									
03	3627	X	2841	-0-	-786	-0-	673	1	2148	2	N	18					105
							20	9									
*04	3685	X	3685	-0-	-0-	-0-	694	1	2948	2	N	39					144
							43	9									

TREADWELL 35 WELL #: 3 RRCID -> 217358 COMPL. DATE 04/10/2006 TOTAL DEPTH 13700 PERF.11530 - 13600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					24
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					24
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					24
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					24
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					24
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					24

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HEMPHILL WALSER 11 WELL #: 14 RRCID -> 217362 COMPL. DATE 04/15/2006 TOTAL DEPTH 13260 PERF.11159 - 13157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2940	X	2767	-0-	-173	-0-	1581	1	1162	2	Y	22	1	1			106
							24	9									
12	3038	X	1438	-0-	-1600	-0-	1197	1	223	2	Y	16					122
							18	9									
01	3038	X	2948	-0-	-90	-0-	1709	1	1232	2	Y	6	66	1			62
							7	9									
02	2697	X	2069	-0-	-628	-0-	101	1	1959	2	Y	8	2	1			68
							9	9									
03	2852	X	1979	-0-	-873	-0-	19	1	1952	2	Y	7					75
							8	9									
04	2850	X	1945	-0-	-905	-0-	1934	2	11	9	Y	10					85

HUNTER 34 WELL #: 4 RRCID -> 217701 COMPL. DATE 05/17/2006 TOTAL DEPTH 13550 PERF.11530 - 13388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2130	N	1965	-0-	-165	-0-	857	1	1095	2	N	12					40
							13	9									
12	2294	X	2207	-0-	-87	-0-	1220	1	984	2	N	3					43
							3	9									
01	2662	X	2662	-0-	-0-	-0-	327	1	2212	2	N	112					155
							123	9									
02	2503	X	2503	-0-	-0-	-0-	584	1	1895	2	N	22					177
							24	9									
03	2201	X	2040	-0-	-161	-0-	485	1	1530	2	N	23					200
							25	9									
04	2580	X	1454	-0-	-1126	-0-	698	1	739	2	N	15					215
							17	9									

ZYBACH 65 WELL #: 4D RRCID -> 218356 COMPL. DATE 05/18/2006 TOTAL DEPTH 13605 PERF. 4660 - 5144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ZYBACH 65 WELL #: 11 RRCID -> 218761 COMPL. DATE 07/18/2006 TOTAL DEPTH 13921 PERF.11044 - 13634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2460	X	2245	-0-	-215	-0-	889	1	1327	2	N	26	3	1			71
							29	9									
12	2573	X	2065	-0-	-508	-0-	927	1	1097	2	N	37					108
							41	9									
01	2573	X	1217	-0-	-1356	-0-	420	1	755	2	N	38					146
							42	9									
02	2349	X	960	-0-	-1389	-0-	80	1	861	2	N	17	2	1			161
							19	9									
03	2077	N	1006	-0-	-1071	-0-	981	2	25	9	N	23					184
04	1170	N	761	-0-	-409	-0-	750	2	11	9	N	10	21	1			173

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131

ZYBACH 65 WELL #: 9 RRCID -> 219003 COMPL. DATE 05/31/2006 TOTAL DEPTH 13930 PERF.11194 - 13640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
11	3824	X	3824	-0-	-0-	-0-	900	1	2893	2	N	28	5	1	75
							31	9							
12	3844	X	3461	-0-	-383	-0-	1012	1	2417	2	N	29			104
							32	9							
01	3565	X	3403	-0-	-162	-0-	1029	1	2351	2	N	21			125
							23	9							
02	3190	X	3117	-0-	-73	-0-	934	1	2174	2	N	8	5	1	128
							9	9							
03	3844	X	2958	-0-	-886	-0-	703	1	2237	2	N	16			144
							18	9							
04	3720	X	2419	-0-	-1301	-0-	514	1	1893	2	N	11	18	1	137
							12	9							

ZYBACH 65 WELL #: 12 RRCID -> 220200 COMPL. DATE 08/19/2006 TOTAL DEPTH 13920 PERF.11192 - 13686

11	1350	X	1178	-0-	-172	-0-	1134	2	44	9	N	40	2	1	196
12	1085	X	967	-0-	-118	-0-	925	2	42	9	N	38			234
01	1333	X	1162	-0-	-171	-0-	1116	2	46	9	N	42	180	1	96
02	1247	X	872	-0-	-375	-0-	859	2	13	9	N	12	2	1	106
03	961	N	938	-0-	-23	-0-	917	2	21	9	N	19			125
04	1110	N	850	-0-	-260	-0-	822	2	28	9	N	25	22	1	128

MEEK 67 WELL #: 26 RRCID -> 223961 COMPL. DATE 09/01/2006 TOTAL DEPTH 13904 PERF.11091 - 13676

11	2760	X	2480	-0-	-280	-0-	859	1	1597	2	N	22	3	1	105
							24	9							
12	3348	X	2612	-0-	-736	-0-	1023	1	1460	2	N	117	189	1	33
							129	9							
01	3348	X	2848	-0-	-500	-0-	1022	1	1794	2	N	29			62
							32	9							
02	2552	X	2518	-0-	-34	-0-	792	1	1714	2	N	11	3	1	70
							12	9							
*03	3097	X	3097	-0-	-0-	-0-	708	1	2368	2	N	19			89
							21	9							
*04	3066	X	3066	-0-	-0-	-0-	694	1	2344	2	N	25			114
							28	9							

HEFLEY 34 WELL #: 5 RRCID -> 224227 COMPL. DATE 10/07/2008 TOTAL DEPTH 16309 PERF.11553 - 13388

11	4980	X	4609	-0-	-371	-0-	1025	1	3565	2	N	17			185
							19	9							
12	5704	X	4412	-0-	-1292	-0-	444	1	3959	2	N	8			193
							9	9							
01	5704	X	3579	-0-	-2125	-0-	378	1	3169	2	N	29	187	1	35
							32	9							
02	5191	X	3814	-0-	-1377	-0-	360	1	3435	2	N	17			52
							19	9							
03	5084	X	4244	-0-	-840	-0-	281	1	3940	2	N	21			73
							23	9							
04	4620	X	4022	-0-	-598	-0-	50	1	3931	2	N	37			110
							41	9							

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ZYBACH 65 WELL #: 18 RRCID -> 224228 COMPL. DATE 09/05/2006 TOTAL DEPTH 13902 PERF.11198 - 13738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1974	N	1974	-0-	-0-	-0-	889	1	1042	2	N	39	2	1			89
							43	9									
12	1988	N	1988	-0-	-0-	-0-	1018	1	925	2	N	41					130
							45	9									
01	1797	N	1797	-0-	-0-	-0-	742	1	1027	2	N	25					155
							28	9									
02	976	N	976	-0-	-0-	-0-	50	1	924	2	N	2	2	1			155
							2	9									
03	1984	N	845	-0-	-1139	-0-	844	2	1	9	N	1					156
04	1740	N	968	-0-	-772	-0-	961	2	7	9	N	6	15	1			147

HEMPHILL WALSER 11 WELL #: 16 RRCID -> 224285 COMPL. DATE 10/31/2006 TOTAL DEPTH 13348 PERF.11159 - 12992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2484	X	2484	-0-	-0-	-0-	1331	1	1145	2	Y	7	2	1			50
							8	9									
12	5810	X	5810	-0-	-0-	-0-	3520	1	2281	2	Y	8					58
							9	9									
01	3625	X	3625	-0-	-0-	-0-	1859	1	1755	2	Y	10	31	1			37
							11	9									
02	1381	N	1381	-0-	-0-	-0-	101	1	1274	2	Y	5	2	1			40
							6	9									
03	2945	X	1362	-0-	-1583	-0-	13	1	1345	2	Y	4					44
							4	9									
04	2850	X	1322	-0-	-1528	-0-	1315	2	7	9	Y	6					50

LOHBERGER-TIPPS 13 WELL #: 3 RRCID -> 224299 COMPL. DATE 11/16/2006 TOTAL DEPTH 13820 PERF.11515 - 13693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2580	X	1660	-0-	-920	-0-	702	1	932	2	N	24					224
							26	9									
12	985	N	985	-0-	-0-	-0-	317	1	666	2	N	2	188	1			38
							2	9									
01	2201	N	1096	-0-	-1105	-0-	320	1	776	2	N	-0-					38
02	875	N	875	-0-	-0-	-0-	298	1	577	2	N	-0-					38
03	992	N	948	-0-	-44	-0-	319	1	625	2	N	4					42
							4	9									
04	1050	N	680	-0-	-370	-0-	58	1	621	2	N	1					43
							1	9									

HEMPHILL WALSER 11 WELL #: 12 RRCID -> 224726 COMPL. DATE 02/25/2006 TOTAL DEPTH 5800 PERF. 4626 - 5050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ZYBACH 65 WELL #: 20 RRCID -> 224858 COMPL. DATE 11/05/2006 TOTAL DEPTH 13638 PERF.11160 - 13610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	900	N	771	-0-	-129	-0-	220	1	544	2	Y	6	1	1			77
							7	9									
12	491	N	491	-0-	-0-	-0-	310	1	157	2	Y	22					99
							24	9									
01	899	N	361	-0-	-538	-0-	151	1	186	2	Y	22					121
							24	9									
02	295	N	295	-0-	-0-	-0-	283	2	12	9	Y	11	1	1			131
*03	586	N	586	-0-	-0-	-0-	577	2	9	9	Y	8					139
*04	482	N	482	-0-	-0-	-0-	465	2	17	9	Y	15	17	1			137

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ZYBACH 66 WELL #: 19 RRCID -> 224864 COMPL. DATE 10/23/2006 TOTAL DEPTH 13845 PERF.11104 - 13248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2658	N	2658	-0-	-0-	-0-	1110	1	1483	2	N	59	17	1			122
							65	9									
12	2732	N	2732	-0-	-0-	-0-	1240	1	1436	2	N	51	14	1			159
							56	9									
01	2542	N	2271	-0-	-271	-0-	895	1	1310	2	N	60	14	1			205
							66	9									
02	827	N	827	-0-	-0-	-0-	826	2	1	9	N	1	36	1			170
03	2728	N	726	-0-	-2002	-0-	725	2	1	9	N	1					171
04	2190	N	625	-0-	-1565	-0-	625	2			N	-0-					171

HEMPHILL WALSER 11 WELL #: 17 RRCID -> 225062 COMPL. DATE 11/21/2006 TOTAL DEPTH 13414 PERF.11152 - 11308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2478	N	2478	-0-	-0-	-0-	873	1	1580	2	Y	23	2	1			253
							25	9									
12	1998	N	1998	-0-	-0-	-0-	941	1	1037	2	Y	18					271
							20	9									
01	2976	N	2976	-0-	-0-	-0-	341	1	2627	2	Y	7	184	1			94
							8	9									
02	2038	N	2038	-0-	-0-	-0-	101	1	1934	2	Y	3	3	1			94
							3	9									
*03	2004	N	2004	-0-	-0-	-0-	1980	2	24	9	Y	22					116
04	2040	N	1925	-0-	-115	-0-	1912	2	13	9	Y	12					128

ZYBACH 66 WELL #: 20 RRCID -> 225430 COMPL. DATE 01/03/2007 TOTAL DEPTH 13890 PERF.11040 - 13574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2574	N	2574	-0-	-0-	-0-	985	1	1532	2	N	52	25	1			128
							57	9									
12	2431	N	2431	-0-	-0-	-0-	1081	1	1293	2	N	52	23	1			157
							57	9									
01	2480	N	1809	-0-	-671	-0-	849	1	929	2	N	28	23	1			162
							31	9									
02	1183	N	1183	-0-	-0-	-0-	226	1	933	2	N	22	5	1			179
							24	9									
03	2418	N	1181	-0-	-1237	-0-	1103	2	78	9	N	71	23	1			227
04	1740	N	940	-0-	-800	-0-	923	2	17	9	N	15	209	1			33

LOLA 235 WELL #: 8 RRCID -> 225433 COMPL. DATE 01/17/2007 TOTAL DEPTH 13300 PERF.11206 - 13016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50

PRATER WELL #: 9010 RRCID -> 225434 COMPL. DATE 01/26/2007 TOTAL DEPTH 13175 PERF.11105 - 12963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1680	N	1324	-0-	-356	-0-	1324	2			N	-0-					48
12	1798	N	1613	-0-	-185	-0-	1613	2			N	-0-					48
01	1668	N	1668	-0-	-0-	-0-	1668	2			N	-0-					48
02	1530	N	1530	-0-	-0-	-0-	1530	2			N	-0-					48
03	1612	N	NO RPT	-0-	-1612	-0-					N	NO RPT					48
04	1620	N	-0-	-0-	-1620	-0-					N	61					73

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DUKES 7 WELL #: 3 RRCID -> 225507 COMPL. DATE 12/22/2006 TOTAL DEPTH 13905 PERF.11618 - 13828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38

PRATER WELL #: 8010 RRCID -> 225536 COMPL. DATE 12/26/2006 TOTAL DEPTH 13150 PERF.11132 - 13010

11	1890	N	1406	-0-	-484	-0-	1406	2			N	-0-					73
12	1984	N	1712	-0-	-272	-0-	1712	2			N	-0-					73
01	1829	N	1516	-0-	-313	-0-	1516	2			N	-0-					73
02	1363	N	1310	-0-	-53	-0-	1310	2			N	-0-					73
03	1705	N	NO RPT	-0-	-1705	-0-					N	NO RPT					73
04	1470	N	-0-	-0-	-1470	-0-					N	91					106

PRATER WELL #: 7010 RRCID -> 225540 COMPL. DATE 01/05/2007 TOTAL DEPTH 13156 PERF.11086 - 12900

11	1680	N	1361	-0-	-319	-0-	1361	2			N	-0-					20
12	1736	N	1659	-0-	-77	-0-	1659	2			N	-0-					20
01	2047	N	2047	-0-	-0-	-0-	2047	2			N	-0-					20
02	1639	N	1639	-0-	-0-	-0-	1639	2			N	-0-					20
03	1674	N	NO RPT	-0-	-1674	-0-					N	NO RPT					20
04	1980	N	-0-	-0-	-1980	-0-					N	48					70

MEEK 67 WELL #: 27 RRCID -> 227864 COMPL. DATE 02/05/2007 TOTAL DEPTH 13860 PERF.11092 - 13674

11	3171	X	3171	-0-	-0-	-0-	1005	1	2144	2	N	20	4	1			217
							22	9									
12	3627	X	3563	-0-	-64	-0-	1178	1	2346	2	N	35	183	1			69
							39	9									
01	3627	X	3494	-0-	-133	-0-	1115	1	2353	2	N	24					93
							26	9									
02	3190	X	2270	-0-	-920	-0-	437	1	1800	2	N	30	5	1			118
							33	9									
03	3565	X	2370	-0-	-1195	-0-	106	1	2235	2	N	26					144
							29	9									
04	3450	X	1866	-0-	-1584	-0-	3	1	1845	2	N	16					160
							18	9									

ZYBACH 65 WELL #: 19R RRCID -> 227867 COMPL. DATE 02/24/2007 TOTAL DEPTH 13850 PERF.11083 - 13596

11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ZYBACH 66 WELL #: 18R RRCID -> 228121 COMPL. DATE 03/07/2007 TOTAL DEPTH 13452 PERF.11196 - 13370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3706	X	3706	-0-	-0-	-0-	3275	1	320	2	N	101	218	1			143
							111	9									
12	3937	X	3272	-0-	-665	-0-	1486	1	1675	2	N	101	32	1			212
							111	9									
01	3844	X	3439	-0-	-405	-0-	1337	1	1996	2	N	96	219	1			89
							106	9									
02	3593	X	3593	-0-	-0-	-0-	1705	1	1710	2	N	162	9	1			242
							178	9									
*03	4265	X	4265	-0-	-0-	-0-	1540	1	2519	2	N	187	308	1			121
							206	9									
04	3720	X	3686	-0-	-34	-0-	1076	1	2469	2	N	128	121	1			128
							141	9									

MEEK 67 WELL #: 28 RRCID -> 228410 COMPL. DATE 04/03/2007 TOTAL DEPTH 13484 PERF.11020 - 13342

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	52					52
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					52
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					52
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					52

DOCKRAY RIVERS 237 WELL #: 2 RRCID -> 228412 COMPL. DATE 04/12/2007 TOTAL DEPTH 13700 PERF.11272 - 13322

11	3000	N	4131	-0-	1131	1285	1821	1	2285	2	N	23	1	1			196
							25	9									
12	3100	N	2476	-0-	-624	661	1065	1	1377	2	N	31	182	1			45
							34	9									
01	2821	X	589	-0-	-2232	-0-	581	1	8	9	N	7					52
02	3980	X	3980	-0-	-0-	-0-	2418	1	1545	2	N	15	1	1			66
							17	9									
03	2821	X	1631	-0-	-1190	-0-	807	1	783	2	N	37					103
							41	9									
04	2730	X	551	-0-	-2179	-0-	340	1	183	2	N	25					128
							28	9									

HEMPHILL WALSER 11 WELL #: 15R RRCID -> 228729 COMPL. DATE 04/21/2007 TOTAL DEPTH 13480 PERF.11100 - 13256

11	2063	N	2063	-0-	-0-	-0-	1290	1	760	2	Y	12	2	1			90
							13	9									
12	2821	X	2422	-0-	-399	-0-	1738	1	675	2	Y	8					98
							9	9									
01	2945	X	2632	-0-	-313	-0-	1499	1	1123	2	Y	9	52	1			55
							10	9									
02	2755	X	1647	-0-	-1108	-0-	101	1	1538	2	Y	7	1	1			61
							8	9									
03	2945	X	2015	-0-	-930	-0-	19	1	1989	2	Y	6					67
							7	9									
04	2550	X	1942	-0-	-608	-0-	1932	2	10	9	Y	9					76

ZYBACH 12 WELL #: 1 RRCID -> 228849 COMPL. DATE 05/07/2007 TOTAL DEPTH 13859 PERF.11654 - 13714

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BOB 14 WELL #: 1 RRCID -> 229487 COMPL. DATE 05/08/2007 TOTAL DEPTH 14100 PERF.11900 - 13966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	844	N	844	-0-	-0-	-0-	230	1	597	2	N	15	181	1			30
							17	9									
12	865	N	865	-0-	-0-	-0-	310	1	537	2	N	16					46
							18	9									
01	880	N	880	-0-	-0-	-0-	312	1	554	2	N	13					59
							14	9									
02	835	N	835	-0-	-0-	-0-	292	1	539	2	N	4					63
							4	9									
03	868	N	822	-0-	-46	-0-	221	1	597	2	N	4					67
							4	9									
04	840	N	528	-0-	-312	-0-	515	2	13	9	N	12					79

LOLA 235 WELL #: 10 RRCID -> 229563 COMPL. DATE 04/30/2007 TOTAL DEPTH 13700 PERF.11160 - 13420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3568	X	3568	-0-	-0-	-0-	230	1	3313	2	N	23	5	1			168
							25	9									
12	6510	X	4028	-0-	-2482	-0-	325	1	3559	2	N	131	180	1			119
							144	9									
01	4289	X	4289	-0-	-0-	-0-	345	1	3924	2	N	18					137
							20	9									
02	3596	X	3291	-0-	-305	-0-	292	1	2986	2	N	12	5	1			144
							13	9									
03	4030	X	3088	-0-	-942	-0-	70	1	2989	2	N	26					170
							29	9									
04	4140	X	3484	-0-	-656	-0-	3438	2	46	9	N	42					212

LOLA 235 WELL #: 11 RRCID -> 229571 COMPL. DATE 04/06/2015 TOTAL DEPTH 13643 PERF.11222 - 13040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6664	X	4777	-0-	-1887	-0-	920	1	3806	2	N	46	2	1			104
							51	9									
12	5173	X	5173	-0-	-0-	-0-	1029	1	4089	2	N	50					154
							55	9									
01	4712	X	3420	-0-	-1292	-0-	1076	1	2327	2	N	15					169
							17	9									
02	4408	X	4253	-0-	-155	-0-	946	1	3264	2	N	39	4	1			204
							43	9									
03	4712	X	4336	-0-	-376	-0-	787	1	3491	2	N	53					257
							58	9									
04	4560	X	4547	-0-	-13	-0-	704	1	3793	2	N	45					302
							50	9									

MEEK 67 WELL #: 47 RRCID -> 230222 COMPL. DATE 07/26/2007 TOTAL DEPTH 13425 PERF.11180 - 13270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-	N	-0-	17
12	T. A.		-0-	-0-	-0-	-0-	N	-0-	17
01	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-	17
02	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-	17
03	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-	17
04	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-	17

LOLA 235 WELL #: 9 RRCID -> 230230 COMPL. DATE 07/20/2007 TOTAL DEPTH 13207 PERF.11144 - 12318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-	71
12	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-	71
01	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-	71
02	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-	69
03	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-	69
04	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-	69

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HEMPHILL WALSER 11 WELL #: 23 RRCID -> 230242 COMPL. DATE 07/03/2007 TOTAL DEPTH 13210 PERF.11178 - 12992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					186
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					186
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					186
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					186
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	64	1			105
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105

ZYBACH 66 WELL #: 38 RRCID -> 230292 COMPL. DATE 06/14/2007 TOTAL DEPTH 13750 PERF.11040 - 13542

11	14B2	EXT	-0-	-0-	-0-	-0-					N	60	69	1			177
12	14B2	EXT	-0-	-0-	-0-	-0-					N	80	75	1			182
01	14B2	EXT	-0-	-0-	-0-	-0-					N	1	76	1			107
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	9	1			98
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					98
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					98

HUNTER 34 WELL #: 6 RRCID -> 230293 COMPL. DATE 06/06/2007 TOTAL DEPTH 13800 PERF.11204 - 13698

11	2622	X	2489	-0-	-133	-0-	135	1	2346	2	N	7					122
							8	9									
12	2232	X	1786	-0-	-446	-0-	109	1	1659	2	N	16					138
							18	9									
01	2309	X	2309	-0-	-0-	-0-	1227	1	1082	2	N	-0-					138
02	2186	X	2186	-0-	-0-	-0-	1149	1	1037	2	N	-0-					44
03	2232	X	1408	-0-	-824	-0-	330	1	1078	2	N	-0-					44
04	0	W	1062	-0-	1062	1062	13	1	1049	2	N	-0-					44

HEMPHILL WALSER 11 WELL #: 20 RRCID -> 231014 COMPL. DATE 06/30/2007 TOTAL DEPTH 13150 PERF.11132 - 13032

11	4470	X	4020	-0-	-450	-0-	2172	1	1761	2	N	79	3	1			268
							87	9									
12	6169	X	6001	-0-	-168	-0-	3724	1	2174	2	N	94	183	1			179
							103	9									
01	6045	X	2149	-0-	-3896	-0-	1242	1	830	2	N	70					249
							77	9									
02	5365	X	3370	-0-	-1995	-0-	101	1	3236	2	N	30	183	1			96
							33	9									
03	6014	X	2187	-0-	-3827	-0-	21	1	2130	2	N	33					129
							36	9									
04	5820	X	2137	-0-	-3683	-0-	2118	2	19	9	N	17					146

LOLA 235 WELL #: 6 RRCID -> 232224 COMPL. DATE 09/06/2007 TOTAL DEPTH 5400 PERF. 4710 - 5050

11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HELTON 60 WELL #: 1 RRCID -> 232368 COMPL. DATE 11/05/2007 TOTAL DEPTH 14800 PERF.11410 - 13384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1500	N	1173	-0-	-327	-0-	445	1	718	2	N	9					77
							10	9									
12	740	N	740	-0-	-0-	-0-	90	1	630	2	N	18					95
							20	9									
01	1550	N	617	-0-	-933	-0-	589	2	28	9	N	25					120
02	425	N	425	-0-	-0-	-0-	406	2	19	9	N	17					137
03	744	N	504	-0-	-240	-0-	481	2	23	9	N	21					158
04	600	N	383	-0-	-217	-0-	366	2	17	9	N	15	27	1			146

HUNTER 34 WELL #: 7 RRCID -> 232578 COMPL. DATE 08/27/2007 TOTAL DEPTH 13800 PERF.11498 - 13738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	631	N	631	-0-	-0-	-0-	224	1	404	2	N	3					141
							3	9									
12	793	N	793	-0-	-0-	-0-	315	1	467	2	N	10					151
							11	9									
01	790	N	790	-0-	-0-	-0-	317	1	462	2	N	10					161
							11	9									
02	668	N	668	-0-	-0-	-0-	296	1	362	2	N	9					170
							10	9									
03	744	N	627	-0-	-117	-0-	216	1	405	2	N	5					175
							6	9									
04	720	N	400	-0-	-320	-0-	5	1	389	2	N	5					180
							6	9									

MEEK 67 WELL #: 49 RRCID -> 232727 COMPL. DATE 06/25/2007 TOTAL DEPTH 13343 PERF.11076 - 13226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3371	X	3371	-0-	-0-	-0-	1098	1	2212	2	N	55	195	1			98
							61	9									
12	3937	X	3431	-0-	-506	-0-	1184	1	2184	2	N	57					155
							63	9									
01	3937	X	3641	-0-	-296	-0-	1247	1	2321	2	N	66					221
							73	9									
02	3644	X	3644	-0-	-0-	-0-	1166	1	2414	2	N	58	187	1			92
							64	9									
*03	4253	X	4253	-0-	-0-	-0-	995	1	3186	2	N	65					157
							72	9									
*04	4106	X	4106	-0-	-0-	-0-	905	1	3143	2	N	53					210
							58	9									

ZYBACH 66 WELL #: 36 RRCID -> 232754 COMPL. DATE 07/31/2007 TOTAL DEPTH 13468 PERF.11112 - 13352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3210	X	2778	-0-	-432	-0-	1698	1	1029	2	N	46	15	1			149
							51	9									
12	3007	X	2749	-0-	-258	-0-	2033	1	660	2	N	51	13	1			187
							56	9									
01	3007	X	2146	-0-	-861	-0-	1187	1	930	2	N	26	13	1			200
							29	9									
02	2813	X	1263	-0-	-1550	-0-	231	1	1031	2	N	1	4	1			197
							1	9									
03	2883	X	1055	-0-	-1828	-0-	90	1	964	2	N	1					198
							1	9									
04	2790	X	832	-0-	-1958	-0-	817	2	15	9	N	14	184	1			28

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MEEK 67 WELL #: 61 RRCID -> 233178 COMPL. DATE 10/24/2007 TOTAL DEPTH 13420 PERF.11094 - 13220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2121	N	2121	-0-	-0-	-0-	854	1	1242	2	N	23	3	1			148
							25	9									
12	2495	N	2495	-0-	-0-	-0-	1023	1	1436	2	N	33					181
							36	9									
01	2759	N	2582	-0-	-177	-0-	1033	1	1506	2	N	39					220
							43	9									
02	2552	N	2552	-0-	-0-	-0-	839	1	1681	2	N	29	193	1			56
							32	9									
03	2480	N	1802	-0-	-678	-0-	60	1	1702	2	N	36					92
							40	9									
04	2490	N	1442	-0-	-1048	-0-	1414	2	28	9	N	25					117

MEEK 67 WELL #: 62 RRCID -> 233449 COMPL. DATE 10/17/2007 TOTAL DEPTH 13536 PERF.11100 - 13242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3600	X	3396	-0-	-204	-0-	815	1	2556	2	N	23	5	1			140
							25	9									
12	3720	X	3311	-0-	-409	-0-	1109	1	2161	2	N	37					177
							41	9									
01	3720	X	3503	-0-	-217	-0-	948	1	2501	2	N	49					226
							54	9									
02	3845	X	3845	-0-	-0-	-0-	931	1	2864	2	N	45	189	1			82
							50	9									
*03	3957	X	3957	-0-	-0-	-0-	918	1	2982	2	N	52					134
							57	9									
*04	3974	X	3974	-0-	-0-	-0-	930	1	2987	2	N	52					186
							57	9									

DONELSON 15 WELL #: 1 RRCID -> 233461 COMPL. DATE 09/24/2007 TOTAL DEPTH 14276 PERF.11860 - 14108

11	DLQ G-10	-0-	-0-	-0-	-0-					N	-0-					33
12	T. A.	-0-	-0-	-0-	-0-					N	-0-					33
01	T. A.	-0-	-0-	-0-	-0-					N	-0-					33
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					33
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					33
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					33

HEMPHILL WALSER 11 WELL #: 28 RRCID -> 234047 COMPL. DATE 11/09/2007 TOTAL DEPTH 13256 PERF.11174 - 12994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1061	N	1061	-0-	-0-	-0-	165	1	890	2	N	5	1	1			156
							6	9									
12	1276	N	1276	-0-	-0-	-0-	313	1	953	2	N	9					165
							10	9									
01	1348	N	1348	-0-	-0-	-0-	312	1	1033	2	N	3					168
							3	9									
02	897	N	897	-0-	-0-	-0-	101	1	778	2	N	16	1	1			183
							18	9									
03	1178	N	815	-0-	-363	-0-	802	2	13	9	N	12					195
04	1140	N	741	-0-	-399	-0-	734	2	7	9	N	6	183	1			18

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DOCKRAY RIVERS 237 WELL #: 3 RRCID -> 234117 COMPL. DATE 10/02/2007 TOTAL DEPTH 13758 PERF.11328 - 13494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5049	X	5049	-0-	-0-	-0-	802	1	4183	2	N	58	187	1			78
							64	9									
12	5280	X	5280	-0-	-0-	-0-	907	1	4310	2	N	57					135
							63	9									
01	6175	X	6175	-0-	-0-	-0-	1052	1	5068	2	N	50					185
							55	9									
02	5083	X	5083	-0-	-0-	-0-	933	1	4113	2	N	34	6	1			213
							37	9									
*03	5162	X	5162	-0-	-0-	-0-	766	1	4363	2	N	30	176	1			67
							33	9									
*04	4823	X	4823	-0-	-0-	-0-	704	1	4084	2	N	32					99
							35	9									

HEMPHILL WALSER 11 WELL #: 26 RRCID -> 234290 COMPL. DATE 11/27/2007 TOTAL DEPTH 13157 PERF.11200 - 13074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6466	X	6466	-0-	-0-	-0-	3214	1	3209	2	N	39	185	1			64
							43	9									
12	4371	X	3972	-0-	-399	-0-	1727	1	2202	2	N	39					103
							43	9									
01	5704	X	3112	-0-	-2592	-0-	548	1	2531	2	N	30					133
							33	9									
02	5336	X	2401	-0-	-2935	-0-	2369	2	32	9	N	29	4	1			158
03	5704	X	2373	-0-	-3331	-0-	2331	2	42	9	N	38	131	1			65
04	5520	X	2051	-0-	-3469	-0-	2019	2	32	9	N	29					94

LOHBERGER 25 WELL #: 7 RRCID -> 235485 COMPL. DATE 12/23/2007 TOTAL DEPTH 13908 PERF.11558 - 13649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5010	X	3571	-0-	-1439	-0-	733	1	2813	2	N	23					117
							25	9									
12	4433	X	3562	-0-	-871	-0-	842	1	2703	2	N	15					132
							17	9									
01	4433	X	3582	-0-	-851	-0-	846	1	2706	2	N	27					159
							30	9									
02	3915	X	3215	-0-	-700	-0-	782	1	2410	2	N	21					180
							23	9									
03	3844	X	3474	-0-	-370	-0-	755	1	2695	2	N	22					202
							24	9									
04	3570	X	3282	-0-	-288	-0-	529	1	2727	2	N	24	179	1			47
							26	9									

LOLA 235 WELL #: 12 RRCID -> 235500 COMPL. DATE 11/09/2007 TOTAL DEPTH 13675 PERF.11150 - 13060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
11	DLQ G-10		-0-	-0-	-0-	-0-	N	-0-	17
12	T. A.		-0-	-0-	-0-	-0-	N	-0-	17
01	T. A.		-0-	-0-	-0-	-0-	N	-0-	17
02	T. A.		-0-	-0-	-0-	-0-	N	-0-	17
03	T. A.		-0-	-0-	-0-	-0-	N	-0-	17
04	T. A.		-0-	-0-	-0-	-0-	N	-0-	17

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
TREADWELL 35 WELL #: 5 RRCID -> 235636 COMPL. DATE 12/12/2007 TOTAL DEPTH 14150 PERF.11612 - 14030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2430	N	2093	-0-	-337	-0-	1083	1	976	2	N	31	178	1			74
							34	9									
12	2511	X	1554	-0-	-957	-0-	704	1	811	2	N	35					109
							39	9									
01	2511	X	865	-0-	-1646	-0-	318	1	547	2	N	-0-					109
02	2001	X	888	-0-	-1113	-0-	298	1	590	2	N	-0-					109
03	2170	X	797	-0-	-1373	-0-	271	1	526	2	N	-0-					109
04	2100	X	471	-0-	-1629	-0-	6	1	462	2	N	3					112
							3	9									

LOLA 235 WELL #: 55 RRCID -> 236340 COMPL. DATE 02/29/2008 TOTAL DEPTH 13312 PERF.11320 - 13093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2820	X	2529	-0-	-291	-0-	1198	1	1272	2	N	54	2	1			157
							59	9									
12	2709	N	2709	-0-	-0-	-0-	1138	1	1527	2	N	40					197
							44	9									
01	3100	N	3360	-0-	260	260	1514	1	1807	2	N	35	186	1			46
							39	9									
02	2900	N	2646	-0-	-254	6	822	1	1812	2	N	11	2	1			55
							12	9									
03	2697	N	2032	-0-	-665	-0-	60	1	1971	2	N	1					56
							1	9									
04	2610	X	1514	-0-	-1096	-0-	1514	2			N	-0-					56

LOHBERGER-TIPPS 13 WELL #: 5 RRCID -> 236950 COMPL. DATE 01/21/2008 TOTAL DEPTH 14117 PERF.11652 - 13980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3540	X	1454	-0-	-2086	-0-	727	1	727	2	N	-0-					124
12	3658	X	2827	-0-	-831	-0-	337	1	2490	2	N	-0-					124
01	2728	X	1538	-0-	-1190	-0-	336	1	1192	2	N	9					133
							10	9									
02	2675	X	2675	-0-	-0-	-0-	319	1	2355	2	N	1					134
							1	9									
*03	2944	X	2944	-0-	-0-	-0-	344	1	2589	2	N	10					144
							11	9									
04	2730	X	2648	-0-	-82	-0-	145	1	2488	2	N	14					158
							15	9									

TIPPS 12 WELL #: 3 RRCID -> 237101 COMPL. DATE 02/04/2008 TOTAL DEPTH 14035 PERF.11732 - 13910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1260	N	776	-0-	-484	-0-	215	1	551	2	N	9					176
							10	9									
12	1550	X	997	-0-	-553	-0-	471	1	522	2	N	4					180
							4	9									
01	1364	X	910	-0-	-454	-0-	472	1	429	2	N	8					188
							9	9									
02	1276	X	807	-0-	-469	-0-	441	1	336	2	N	27					215
							30	9									
03	992	X	718	-0-	-274	-0-	336	1	370	2	N	11					226
							12	9									
04	960	X	339	-0-	-621	-0-	4	1	327	2	N	7					233
							8	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
TREADWELL 35 WELL #: 4 RRCID -> 237102 COMPL. DATE 03/15/2008 TOTAL DEPTH 14120 PERF.11466 - 13796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					39
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					39
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					39
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					39
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					39
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					39

DOCKRAY RIVERS 237 WELL #: 6 RRCID -> 237599 COMPL. DATE 03/24/2008 TOTAL DEPTH 13580 PERF.11048 - 13046

11	4860	X	4478	-0-	-382	-0-	2120	1	2308	2	N	45	3	1			160
							50	9									
12	4278	X	2478	-0-	-1800	-0-	1118	1	1309	2	N	46					206
							51	9									
01	4340	X	914	-0-	-3426	-0-	888	1	26	9	N	24					230
02	4060	X	1575	-0-	-2485	-0-	1114	1	427	2	N	31	186	1			75
							34	9									
03	4619	X	971	-0-	-3648	-0-	372	1	502	2	N	88					163
							97	9									
04	4470	X	2455	-0-	-2015	-0-	1200	1	1191	2	N	58					221
							64	9									

HEMPHILL WALSER 11 WELL #: 25 RRCID -> 238563 COMPL. DATE 04/05/2008 TOTAL DEPTH 13178 PERF.11250 - 13048

11	1089	N	1089	-0-	-0-	-0-	300	1	746	2	N	39	1	1			211
							43	9									
12	1357	N	1357	-0-	-0-	-0-	499	1	835	2	N	21					232
							23	9									
01	1357	N	1357	-0-	-0-	-0-	499	1	832	2	N	24	184	1			72
							26	9									
02	914	N	914	-0-	-0-	-0-	180	1	733	2	N	1	1	1			72
							1	9									
03	1116	N	770	-0-	-346	-0-	31	1	739	2	N	-0-					72
04	1080	N	707	-0-	-373	-0-	30	1	677	2	N	-0-					72

DOCKRAY RIVERS 237 WELL #: 5 RRCID -> 238937 COMPL. DATE 03/24/2008 TOTAL DEPTH 13650 PERF.11122 - 13492

11	4371	X	4371	-0-	-0-	-0-	1872	1	2396	2	N	94	3	1			243
							103	9									
12	3645	X	3645	-0-	-0-	-0-	1415	1	2152	2	N	71	183	1			131
							78	9									
01	3379	X	742	-0-	-2637	-0-	692	1	50	9	N	45					176
02	3161	X	1597	-0-	-1564	-0-	1171	1	385	2	N	37	1	1			212
							41	9									
03	3379	X	2245	-0-	-1134	-0-	832	1	1366	2	N	43	184	1			71
							47	9									
*04	3437	X	3437	-0-	-0-	-0-	1758	1	1638	2	N	37					108
							41	9									

DONELSON 15 WELL #: 2 RRCID -> 239571 COMPL. DATE 06/03/2008 TOTAL DEPTH 14175 PERF.11832 - 14080

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HUNTER 34 WELL #: 9 RRCID -> 239575 COMPL. DATE 06/19/2008 TOTAL DEPTH 13740 PERF.11522 - 13682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	926	N	926	-0-	-0-	-0-	262	1	657	2	N	6					66
							7	9									
12	1016	N	1016	-0-	-0-	-0-	348	1	658	2	N	9					75
							10	9									
01	1019	N	1019	-0-	-0-	-0-	350	1	660	2	N	8					83
							9	9									
02	968	N	968	-0-	-0-	-0-	328	1	634	2	N	5					88
							6	9									
*03	925	N	925	-0-	-0-	-0-	241	1	681	2	N	3					91
							3	9									
04	750	N	700	-0-	-50	-0-	9	1	683	2	N	7					98
							8	9									

LOHBERGER 25 WELL #: 6 RRCID -> 239580 COMPL. DATE 06/08/2008 TOTAL DEPTH 13650 PERF.11510 - 13556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1065	N	1065	-0-	-0-	-0-	352	1	699	2	N	13	180	1			24
							14	9									
12	1158	N	1158	-0-	-0-	-0-	472	1	677	2	N	8					32
							9	9									
01	1214	N	1214	-0-	-0-	-0-	475	1	717	2	N	20					52
							22	9									
02	1120	N	1120	-0-	-0-	-0-	445	1	669	2	N	5					57
							6	9									
*03	1047	N	1047	-0-	-0-	-0-	326	1	719	2	N	2					59
							2	9									
04	960	N	792	-0-	-168	-0-	10	1	762	2	N	18					77
							20	9									

TREADWELL 35 WELL #: 6 RRCID -> 239826 COMPL. DATE 04/29/2008 TOTAL DEPTH 14000 PERF.11500 - 12020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1890	X	1482	-0-	-408	-0-	783	1	695	2	N	4					114
							4	9									
12	1953	X	1084	-0-	-869	-0-	794	1	272	2	N	16					130
							18	9									
01	1953	X	1067	-0-	-886	-0-	482	1	571	2	N	13					143
							14	9									
02	1740	X	450	-0-	-1290	-0-	5	1	431	2	N	13					156
							14	9									
03	1860	X	518	-0-	-1342	-0-	6	1	510	2	N	2					158
							2	9									
04	1470	X	496	-0-	-974	-0-	19	1	477	2	N	-0-					158

TREADWELL 35 WELL #: 7 RRCID -> 241143 COMPL. DATE 06/25/2008 TOTAL DEPTH 13970 PERF.11618 - 13860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2040	X	-0-	-0-	-2040	-0-					N	-0-					75
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					75
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					75
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					75
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					75
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					75

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ZYBACH 12 WELL #: 2 RRCID -> 241147 COMPL. DATE 07/30/2008 TOTAL DEPTH 14210 PERF.11722 - 14001

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1691	X	1691	-0-	-0-	-0-	358	1	1296	2	N	34					92
							37	9									
12	703	N	703	-0-	-0-	-0-	186	1	503	2	N	13					105
							14	9									
01	1426	N	-0-	-0-	-1426	-0-					N	-0-					105
02	0	N	-0-	-0-	-0-	-0-					N	-0-					105
03	713	N	-0-	-0-	-713	-0-					N	-0-					105
04	0	N	-0-	-0-	-0-	-0-					N	-0-					105

DOCKRAY RIVERS 237 WELL #: 7 RRCID -> 243922 COMPL. DATE 09/15/2008 TOTAL DEPTH 13546 PERF.10910 - 13486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3270	X	2481	-0-	-789	-0-	759	1	1712	2	N	9	3	1			135
							10	9									
12	3193	X	1890	-0-	-1303	-0-	793	1	1097	2	N	-0-					135
01	3193	X	1021	-0-	-2172	-0-	1013	1	8	9	N	7					142
02	2987	X	2192	-0-	-795	-0-	812	1	1368	2	N	11	1	1			152
							12	9									
03	3193	X	2717	-0-	-476	-0-	217	1	2494	2	N	5					157
							6	9									
04	2490	X	1897	-0-	-593	-0-	1896	2	1	9	N	1					158

HEMPHILL WALSER 11 WELL #: 31 RRCID -> 245018 COMPL. DATE 10/18/2008 TOTAL DEPTH 13450 PERF.11082 - 13370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3398	X	3398	-0-	-0-	-0-	922	1	2448	2	N	25	3	1			188
							28	9									
12	3902	X	3902	-0-	-0-	-0-	1021	1	2862	2	N	17					205
							19	9									
01	3942	X	3942	-0-	-0-	-0-	1041	1	2899	2	N	2					207
							2	9									
02	3197	X	3197	-0-	-0-	-0-	782	1	2400	2	N	14	4	1			217
							15	9									
*03	3042	X	3042	-0-	-0-	-0-	633	1	2391	2	N	16	181	1			52
							18	9									
*04	2937	X	2937	-0-	-0-	-0-	690	1	2215	2	N	29					81
							32	9									

HEFLEY 34 WELL #: 11 RRCID -> 245536 COMPL. DATE 11/13/2008 TOTAL DEPTH 14300 PERF.11426 - 13850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3390	X	2619	-0-	-771	-0-	352	1	2248	2	N	17					40
							19	9									
12	3503	X	2581	-0-	-922	-0-	488	1	2076	2	N	15					55
							17	9									
01	3503	X	2518	-0-	-985	-0-	490	1	2008	2	N	18					73
							20	9									
02	3132	X	1976	-0-	-1156	-0-	455	1	1497	2	N	22					95
							24	9									
03	3348	X	1617	-0-	-1731	-0-	333	1	1276	2	N	7					102
							8	9									
04	2610	X	999	-0-	-1611	-0-	12	1	973	2	N	13					115
							14	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HEFLEY 34 WELL #: 10 RRCID -> 246182 COMPL. DATE 09/02/2008 TOTAL DEPTH 13832 PERF.11380 - 13716

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.	-0-	-0-	-0-	48511					N	-0-					11
12	T. A.	-0-	-0-	-0-	48511					N	-0-					11
01	T. A.	-0-	-0-	-0-	48511					N	-0-					11
02	T. A.	-0-	-0-	-0-	48511					N	-0-					11
03	T. A.	-0-	-0-	-0-	48511					N	-0-					11
04	T. A.	-0-	-0-	-0-	48511					N	-0-					11

DUKES 7A WELL #: 6 RRCID -> 246184 COMPL. DATE 09/08/2008 TOTAL DEPTH 14575 PERF.11686 - 14329

11	3300 X	2286	-0-	-1014	-0-	963	1	1306	2	N	15					190
						17	9									
12	3379 X	2672	-0-	-707	-0-	1071	1	1567	2	N	31	182	1			39
						34	9									
01	3255 X	2449	-0-	-806	-0-	1075	1	1348	2	N	24					63
						26	9									
02	2958 X	2307	-0-	-651	-0-	1006	1	1279	2	N	20					83
						22	9									
03	2914 X	2202	-0-	-712	-0-	692	1	1479	2	N	28					111
						31	9									
04	2580 X	1402	-0-	-1178	-0-	77	1	1291	2	N	31					142
						34	9									

LOHBERGER-TIPPS 13 WELL #: 7 RRCID -> 246494 COMPL. DATE 12/07/2008 TOTAL DEPTH 14200 PERF.11653 - 14076

11	900 X	838	-0-	-62	-0-	8	1	809	2	N	19					110
						21	9									
12	899 X	795	-0-	-104	-0-	8	1	761	2	N	24					134
						26	9									
01	1101 X	1101	-0-	-0-	-0-	221	1	869	2	N	10					144
						11	9									
02	1308 X	1308	-0-	-0-	-0-	447	1	861	2	N	-0-					144
*03	1426 X	1426	-0-	-0-	-0-	479	1	902	2	N	41					185
						45	9									
04	1080 X	1074	-0-	-6	-0-	162	1	868	2	N	40					225
						44	9									

LOLA 235 WELL #: 38 RRCID -> 246495 COMPL. DATE 10/30/2007 TOTAL DEPTH 13328 PERF.11364 - 13208

11	3779 X	3779	-0-	-0-	-0-	1097	1	2641	2	N	37	4	1			209
						41	9									
12	3891 X	3891	-0-	-0-	-0-	1214	1	2623	2	N	49	193	1			65
						54	9									
01	3693 X	3693	-0-	-0-	-0-	1207	1	2450	2	N	33					98
						36	9									
02	3032 X	3032	-0-	-0-	-0-	945	1	2064	2	N	21	3	1			116
						23	9									
03	2759 X	1671	-0-	-1088	-0-	84	1	1585	2	N	2					118
						2	9									
04	2670 X	1775	-0-	-895	-0-	1755	2	20	9	N	18					136

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
TREADWELL 35 WELL #: 8 RRCID -> 246498 COMPL. DATE 11/21/2008 TOTAL DEPTH 14166 PERF.11508 - 14004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2280	X	2224	-0-	-56	-0-	797	1	1383	2	N	40					261
							44	9									
12	1989	N	1989	-0-	-0-	-0-	780	1	1167	2	N	38					299
							42	9									
01	2263	N	2251	-0-	-12	-0-	831	1	1380	2	N	36	179	1			156
							40	9									
02	2050	N	2050	-0-	-0-	-0-	768	1	1247	2	N	32					188
							35	9									
*03	2245	N	2245	-0-	-0-	-0-	852	1	1347	2	N	42					230
							46	9									
04	2190	N	2020	-0-	-170	-0-	489	1	1518	2	N	12	179	1			63
							13	9									

DUKES 7B WELL #: 5 RRCID -> 247169 COMPL. DATE 11/12/2008 TOTAL DEPTH 14560 PERF.11530 - 14366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1293	N	1293	-0-	-0-	-0-	240	1	1030	2	N	21					165
							23	9									
12	1424	N	1424	-0-	-0-	-0-	322	1	1080	2	N	20					185
							22	9									
01	1472	N	1472	-0-	-0-	-0-	324	1	1119	2	N	26					211
							29	9									
02	1329	N	1329	-0-	-0-	-0-	303	1	1025	2	N	1					212
							1	9									
*03	1479	N	1479	-0-	-0-	-0-	330	1	1108	2	N	37	189	1			60
							41	9									
04	1200	N	1162	-0-	-38	-0-	119	1	1030	2	N	12					72
							13	9									

LOHBERGER-TIPPS 13 WELL #: 8 RRCID -> 247926 COMPL. DATE 02/14/2009 TOTAL DEPTH 13908 PERF.11658 - 13780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2760	X	1353	-0-	-1407	-0-	12	1	1288	2	N	48					225
							53	9									
12	1375	N	1375	-0-	-0-	-0-	15	1	1341	2	N	17	182	1			60
							19	9									
01	1461	N	1461	-0-	-0-	-0-	155	1	1306	2	N	-0-					60
02	1529	N	1529	-0-	-0-	-0-	306	1	1223	2	N	-0-					60
*03	1458	N	1458	-0-	-0-	-0-	325	1	1071	2	N	56					116
							62	9									
04	1410	N	1072	-0-	-338	-0-	66	1	960	2	N	42					158
							46	9									

LOHBERGER 25 WELL #: 8 RRCID -> 249556 COMPL. DATE 03/02/2009 TOTAL DEPTH 13852 PERF.11566 - 13786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1311	N	1311	-0-	-0-	-0-	354	1	951	2	N	5					132
							6	9									
12	1436	N	1436	-0-	-0-	-0-	475	1	954	2	N	6					138
							7	9									
01	1054	N	NO RPT	-0-	-1054	-0-					N	NO RPT					138
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					138
03	1209	N	NO RPT	-0-	-1209	-0-					N	NO RPT					138
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					138

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HEFLEY 34 WELL #: 8 RRCID -> 249592 COMPL. DATE 01/10/2008 TOTAL DEPTH 13831 PERF.11412 - 13688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3240	X	2814	-0-	-426	-0-	1047	1	1753	2	N	13					235
							14	9									
12	3348	X	1931	-0-	-1417	-0-	92	1	1837	2	N	2					237
							2	9									
01	3348	X	1781	-0-	-1567	-0-	19	1	1745	2	N	15					252
							17	9									
02	2987	X	1706	-0-	-1281	-0-	19	1	1676	2	N	10					262
							11	9									
03	3193	X	1915	-0-	-1278	-0-	23	1	1874	2	N	16	176	1			102
							18	9									
04	2820	X	1775	-0-	-1045	-0-	22	1	1747	2	N	5					107
							6	9									

DOCKRAY RIVERS 237 WELL #: 4 RRCID -> 249604 COMPL. DATE 03/11/2009 TOTAL DEPTH 13300 PERF.11082 - 13220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4200	X	3695	-0-	-505	-0-	1192	1	2460	2	N	39	3	1			128
							43	9									
12	4073	X	4073	-0-	-0-	-0-	1319	1	2718	2	N	33					161
							36	9									
01	4092	X	3872	-0-	-220	-0-	1336	1	2489	2	N	43					204
							47	9									
02	4024	X	4024	-0-	-0-	-0-	1254	1	2737	2	N	30	188	1			46
							33	9									
03	4061	X	2529	-0-	-1532	-0-	449	1	2054	2	N	24					70
							26	9									
04	3930	X	1646	-0-	-2284	-0-	17	1	1598	2	N	28					98
							31	9									

YOUNG 33 WELL #: 29 RRCID -> 249605 COMPL. DATE 01/13/2009 TOTAL DEPTH 12973 PERF.12802 - 12894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	X	496	-0-	-104	-0-	345	1	142	2	N	8					86
							9	9									
12	620	X	391	-0-	-229	-0-	390	1	1	9	N	1					87
01	620	X	369	-0-	-251	-0-	30	1	330	2	N	8					95
							9	9									
02	580	X	250	-0-	-330	-0-	30	1	214	2	N	5					100
							6	9									
03	403	N	172	-0-	-231	-0-	164	2	8	9	N	7					107
04	360	N	121	-0-	-239	-0-	121	2			N	-0-					107

GRANT MEEK 236 WELL #: 13 RRCID -> 249606 COMPL. DATE 04/03/2009 TOTAL DEPTH 13610 PERF.11060 - 13324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4320	X	3436	-0-	-884	-0-	1260	1	2077	2	N	90	5	1			248
							99	9									
12	4502	X	4502	-0-	-0-	-0-	1457	1	2987	2	N	53	181	1			120
							58	9									
01	4464	X	4448	-0-	-16	-0-	1465	1	2889	2	N	85					205
							94	9									
02	4680	X	4680	-0-	-0-	-0-	1373	1	3211	2	N	87	192	1			100
							96	9									
*03	5373	X	5373	-0-	-0-	-0-	1088	1	4206	2	N	72					172
							79	9									
*04	5162	X	5162	-0-	-0-	-0-	965	1	4122	2	N	68					240
							75	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
LOLA 235 WELL #: 29 RRCID -> 250017 COMPL. DATE 05/01/2009 TOTAL DEPTH 13198 PERF.11065 - 13088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6300	X	10	-0-	-6290	-0-	10	2			N	-0-	74	1			39
12	10478	X	-0-	-0-	-10478	-0-					N	74	74	1			39
01	5797	X	-0-	-0-	-5797	-0-					N	-0-					39
02	1653	X	-0-	-0-	-1653	-0-					N	-0-					24
03	31	X	-0-	-0-	-31	-0-					N	-0-					24
04	10	X	-0-	-0-	-10	-0-					N	-0-					24

LOLA 235 WELL #: 31 RRCID -> 250026 COMPL. DATE 01/30/2009 TOTAL DEPTH 13420 PERF.11127 - 13326

11	T. A.		-0-	-0-	-0-	926					N	-0-					17
12	T. A.		-0-	-0-	-0-	926					N	-0-					17
01	926	X	-0-	-0-	-926	-0-					N	-0-					17
02	0	X	-0-	-0-	-0-	-0-					N	-0-					17
03	0	N	-0-	-0-	-0-	-0-					N	-0-					17
04	0	N	-0-	-0-	-0-	-0-					N	-0-					17

DOCKRAY RIVERS 237 WELL #: 37 RRCID -> 254950 COMPL. DATE 01/11/2010 TOTAL DEPTH 13208 PERF.11182 - 13082

11	4110	X	2430	-0-	-1680	-0-	275	1	2116	2	N	35	194	1			52
							39	9									
12	3689	X	3213	-0-	-476	-0-	593	1	2577	2	N	39					91
							43	9									
01	3689	X	2305	-0-	-1384	-0-	840	1	1415	2	N	45					136
							50	9									
02	3451	X	2616	-0-	-835	-0-	738	1	1839	2	N	35	2	1			169
							39	9									
03	3596	X	2361	-0-	-1235	-0-	175	1	2153	2	N	30					199
							33	9									
04	3120	X	2001	-0-	-1119	-0-	1964	2	37	9	N	34					233

BOB 14 WELL #: 2H RRCID -> 264709 COMPL. DATE 02/21/2012 TOTAL DEPTH 11813 PERF.12204 - 16197

11	11250	X	7570	-0-	-3680	-0-	774	1	6650	2	N	133	180	1			232
							146	9									
12	10509	X	8919	-0-	-1590	-0-	1265	1	7461	2	N	175	193	1			214
							193	9									
01	10509	X	7656	-0-	-2853	-0-	1029	1	6510	2	N	106					320
							117	9									
02	9657	X	2315	-0-	-7342	-0-	939	1	1329	2	N	43	181	1			182
							47	9									
03	10292	X	8324	-0-	-1968	-0-	1301	1	6871	2	N	138	176	1			144
							152	9									
04	8640	X	7851	-0-	-789	-0-	900	1	6789	2	N	147					291
							162	9									

DONELSON 15 WELL #: 4H RRCID -> 265000 COMPL. DATE 10/09/2011 TOTAL DEPTH 11813 PERF.12219 - 16082

11	17610	X	14042	-0-	-3568	-0-	1191	1	12679	2	N	156	179	1			71
							172	9									
12	18197	X	14772	-0-	-3425	-0-	1359	1	13226	2	N	170					241
							187	9									
01	16771	X	12789	-0-	-3982	-0-	1346	1	11256	2	N	170	190	1			221
							187	9									
02	15689	X	14265	-0-	-1424	-0-	1275	1	12796	2	N	176	173	1			224
							194	9									
03	16771	X	13983	-0-	-2788	-0-	1333	1	12485	2	N	150	189	1			185
							165	9									
*04	14413	X	14413	-0-	-0-	-0-	908	1	13279	2	N	205	180	1			210
							226	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ZYBACH-TIPPS 12 WELL #: 3H RRCID -> 265088 COMPL. DATE 05/11/2012 TOTAL DEPTH 11819 PERF.12181 - 16990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	15690	X	14338	-0-	-1352	-0-	375 105	1 9	13858	2	N	95	185	1			76
12	17019	X	5389	-0-	-11630	-0-	395 39	1 9	4955	2	N	35					111
01	17019	X	10519	-0-	-6500	-0-	452 141	1 9	9926	2	N	128					239
02	15312	X	7047	-0-	-8265	-0-	233 75	1 9	6739	2	N	68	178	1			129
03	14818	X	748	-0-	-14070	-0-	748	1			N	-0-					129
04	14340	X	745	-0-	-13595	-0-	745	1			N	-0-					129

BOB 14 WELL #: 4H RRCID -> 265983 COMPL. DATE 02/20/2012 TOTAL DEPTH 11875 PERF.12208 - 16323

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	15900	X	13698	-0-	-2202	-0-	448 167	1 9	13083	2	N	152	185	1			97
12	15097	X	12643	-0-	-2454	-0-	564 156	1 9	11923	2	N	142					239
01	15097	X	12349	-0-	-2748	-0-	564 158	1 9	11627	2	N	144	189	1			194
02	13746	X	13026	-0-	-720	-0-	551 70	1 9	12405	2	N	64	190	1			68
03	14477	X	12961	-0-	-1516	-0-	589 79	1 9	12293	2	N	72					140
04	13710	X	12795	-0-	-915	-0-	228 168	1 9	12399	2	N	153	184	1			109

HUNTER-HEFLEY 34 WELL #: 8H RRCID -> 269353 COMPL. DATE 04/10/2013 TOTAL DEPTH 11927 PERF.12443 - 16566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	Z	19593	-0-	19593	1393071	158 95	1 9	19340	2	N	86					215
12	0	Z	21716	-0-	21716	1414787	173 113	1 9	21430	2	N	103	181	1			137
01	0	Z	17226	-0-	17226	1432013	186 112	1 9	16928	2	N	102					239
02	0	Z	16883	-0-	16883	1448896	191 153	1 9	16539	2	N	139	190	1			188
03	0	Z	18284	-0-	18284	1467180	221 230	1 9	17833	2	N	209	201	1			196
04	0	Z	16178	-0-	16178	1483358	201 199	1 9	15778	2	N	181	181	1			196

ZYBACH 14 WELL #: 4H RRCID -> 269600 COMPL. DATE 06/05/2013 TOTAL DEPTH 11970 PERF.12113 - 16195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	21000	X	18701	-0-	-2299	-0-	1270 651	1 9	16780	2	N	592	499	1			784
12	17235	X	17235	-0-	-0-	-0-	1316 678	1 9	15241	2	N	616	568	1			832
01	19747	X	17838	-0-	-1909	-0-	1340 760	1 9	15738	2	N	691	942	1			581
02	18473	X	15703	-0-	-2770	-0-	1255 608	1 9	13840	2	N	553	573	1			561
03	19344	X	16827	-0-	-2517	-0-	1303 623	1 9	14901	2	N	566	582	1			545
04	18690	X	15931	-0-	-2759	-0-	1046 633	1 9	14252	2	N	575	370	1			750

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HUNTER-HEFLEY 34 WELL #: 9SL RRCID -> 269805 COMPL. DATE 04/10/2013 TOTAL DEPTH 11913 PERF.12041 - 15836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	W	11929	-0-	11929	1239169	853	1	10962	2	N	104	3	1			263
							114	9									
12	0	W	13008	-0-	13008	1252177	966	1	11945	2	N	88	192	1			159
							97	9									
01	0	W	7918	-0-	7918	1260095	818	1	6977	2	N	112	198	1			73
							123	9									
02	0	W	5746	-0-	5746	1265841	911	1	4751	2	N	76					149
							84	9									
03	0	W	6497	-0-	6497	1272338	992	1	5411	2	N	85	18	1			216
							94	9									
04	0	W	8281	-0-	8281	1280619	977	1	7173	2	N	119	182	1			153
							131	9									

LOHBERGER 25 WELL #: 7SL RRCID -> 270493 COMPL. DATE 06/05/2013 TOTAL DEPTH 11988 PERF.12253 - 15647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	23471	X	23471	-0-	-0-	-0-	1637	1	21490	2	N	313	189	1			383
							344	9									
12	21985	X	21985	-0-	-0-	-0-	1739	1	19945	2	N	274	186	1			471
							301	9									
01	20521	X	20521	-0-	-0-	-0-	1670	1	18540	2	N	283	376	1			378
							311	9									
02	20444	X	20444	-0-	-0-	-0-	1623	1	18532	2	N	263	377	1			264
							289	9									
*03	21675	X	21675	-0-	-0-	-0-	1677	1	19686	2	N	284	205	1			343
							312	9									
*04	21358	X	21358	-0-	-0-	-0-	1721	1	19295	2	N	311	365	1			289
							342	9									

TREADWELL 35 WELL #: 3SL RRCID -> 270588 COMPL. DATE 07/20/2013 TOTAL DEPTH 11639 PERF.12005 - 15914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	34175	X	34175	-0-	-0-	-0-	2629	1	30703	2	N	766	749	1			601
							843	9									
12	32795	X	32795	-0-	-0-	-0-	2784	1	29309	2	N	638	562	1			677
							702	9									
01	25539	X	25539	-0-	-0-	-0-	2786	1	21855	2	N	816	974	1			519
							898	9									
02	23231	X	23231	-0-	-0-	-0-	2586	1	19876	2	N	699	561	1			657
							769	9									
*03	24572	X	24572	-0-	-0-	-0-	2818	1	20953	2	N	728	932	1			453
							801	9									
*04	19302	X	19302	-0-	-0-	-0-	1715	1	16909	2	N	616	369	1			700
							678	9									

LOHBERGER 25 SL WELL #: 5H RRCID -> 271236 COMPL. DATE 08/16/2013 TOTAL DEPTH 11839 PERF.12230 - 15893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		13185	-0-	13185	13185	845	1	12160	2	N	164	182	1			272
							180	9									
03	14B DENY		12734	-0-	12734	25919	893	1	11662	2	N	163	232	1			203
							179	9									
04	14B DENY		11271	-0-	11271	37190	864	1	10209	2	N	180	182	1			201
							198	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131

LOHBERGER 25 WELL #: 8SL RRCID -> 271399 COMPL. DATE 06/07/2013 TOTAL DEPTH 12014 PERF.12510 - 15953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	18326	X	18326	-0-	-0-	-0-	1211	1	16893	2	N	202	185	1			431
							222	9									
12	18755	X	17734	-0-	-1021	-0-	1358	1	16190	2	N	169	188	1			412
							186	9									
01	19158	X	1432	-0-	-17726	-0-	478	1	954	2	N	-0-					412
02	17922	X	1261	-0-	-16661	-0-	447	1	811	2	N	3					146
							3	9									
03	19158	X	1219	-0-	-17939	-0-	328	1	885	2	N	5					151
							6	9									
04	18330	X	881	-0-	-17449	-0-	11	1	861	2	N	8					159
							9	9									

LOHBERGER 25 SL WELL #: 4H RRCID -> 271621 COMPL. DATE 09/20/2013 TOTAL DEPTH 11792 PERF.12244 - 16335

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TREADWELL 35 WELL #: 1SL RRCID -> 271830 COMPL. DATE 06/05/2013 TOTAL DEPTH 11582 PERF.12027 - 16031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	88128	X	88128	-0-	-0-	-0-	2014	1	84411	2	N	1548	1647	1			784
							1703	9									
12	88817	X	88817	-0-	-0-	-0-	2132	1	85147	2	N	1398	950	1			1232
							1538	9									
01	64472	X	64472	-0-	-0-	-0-	2581	1	60325	2	N	1424	2093	1			563
							1566	9									
02	58104	X	58104	-0-	-0-	-0-	2875	1	53881	2	N	1225	930	1			858
							1348	9									
*03	53937	X	53937	-0-	-0-	-0-	3039	1	49465	2	N	1303	1128	1			1033
							1433	9									
*04	47254	X	47254	-0-	-0-	-0-	2223	1	43595	2	N	1305	1480	1			858
							1436	9									

LOHBERGER 25 WELL #: 6H RRCID -> 271831 COMPL. DATE 08/13/2013 TOTAL DEPTH 11841 PERF.12250 - 15822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14700	X	9946	-0-	-4754	-0-	775	1	8911	2	N	236	184	1			348
							260	9									
12	12958	X	10035	-0-	-2923	-0-	842	1	8976	2	N	197	187	1			358
							217	9									
01	12958	X	6707	-0-	-6251	-0-	810	1	5685	2	N	193	184	1			367
							212	9									
02	10991	X	6272	-0-	-4719	-0-	766	1	5287	2	N	199	189	1			377
							219	9									
03	10447	X	8560	-0-	-1887	-0-	871	1	7487	2	N	184	32	1			529
							202	9									
04	9960	X	6470	-0-	-3490	-0-	1161	1	5064	2	N	223	357	1			395
							245	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131

TREADWELL 35 WELL #: 2SL RRCID -> 272242 COMPL. DATE 06/05/2013 TOTAL DEPTH 11551 PERF.11773 - 16005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	33136	X	33136	-0-	-0-	-0-	2387	1	30288	2	N	419	371	1			584
							461	9									
12	32381	X	32381	-0-	-0-	-0-	2492	1	29443	2	N	405	377	1			612
							446	9									
01	23890	X	23890	-0-	-0-	-0-	2505	1	20920	2	N	423	576	1			459
							465	9									
02	21982	X	9525	-0-	-12457	-0-	2058	1	7228	2	N	217	189	1			487
							239	9									
03	23498	X	14542	-0-	-8956	-0-	2263	1	11935	2	N	313	192	1			608
							344	9									
*04	25607	X	25607	-0-	-0-	-0-	1801	1	23318	2	N	444	368	1			684
							488	9									

TREADWELL 35 SL WELL #: 4H RRCID -> 272265 COMPL. DATE 09/27/2013 TOTAL DEPTH 11738 PERF.12094 - 16462

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TREADWELL 35 SL WELL #: 5H RRCID -> 272266 COMPL. DATE 09/27/2013 TOTAL DEPTH 11814 PERF.12166 - 16511

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOHBERGER 25 WELL #: 1H RRCID -> 272906 COMPL. DATE 12/20/2013 TOTAL DEPTH 11613 PERF.12219 - 15935

11	26130	X	19653	-0-	-6477	-0-	862	1	18542	2	N	226	183	1			147
							249	9									
12	25265	X	17341	-0-	-7924	-0-	855	1	16275	2	N	192	181	1			158
							211	9									
01	24149	X	20023	-0-	-4126	-0-	937	1	18803	2	N	257	196	1			219
							283	9									
02	20677	X	19294	-0-	-1383	-0-	909	1	18137	2	N	225	376	1			68
							248	9									
03	22103	X	18217	-0-	-3886	-0-	911	1	17025	2	N	255	184	1			139
							281	9									
04	19650	X	17273	-0-	-2377	-0-	921	1	16087	2	N	241	183	1			197
							265	9									

LOHBERGER-TIPPS 13 WELL #: 5SL RRCID -> 273854 COMPL. DATE 09/27/2013 TOTAL DEPTH 11831 PERF.12164 - 16520

11	34301	X	34301	-0-	-0-	-0-	2271	1	30994	2	N	942	906	1			761
							1036	9									
12	33774	X	33774	-0-	-0-	-0-	2353	1	30430	2	N	901	928	1			734
							991	9									
01	29835	X	29835	-0-	-0-	-0-	2403	1	26303	2	N	1026	1126	1			634
							1129	9									
02	23373	X	23373	-0-	-0-	-0-	2215	1	20170	2	N	898	942	1			590
							988	9									
*03	21541	X	21541	-0-	-0-	-0-	2325	1	18245	2	N	883	952	1			521
							971	9									
*04	22211	X	22211	-0-	-0-	-0-	1789	1	19464	2	N	871	924	1			468
							958	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DUKES 7 WELL #: 9H RRCID -> 274212 COMPL. DATE 04/27/2014 TOTAL DEPTH 12095 PERF.12655 - 17206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	15090	X	10742	-0-	-4348	-0-	782	1	9457	2	N	457	366	1			437
							503	9									
12	14756	X	12830	-0-	-1926	-0-	814	1	11617	2	N	363	368	1			432
							399	9									
01	13020	X	4536	-0-	-8484	-0-	815	1	3259	2	N	420	564	1			288
							462	9									
02	11339	X	4178	-0-	-7161	-0-	763	1	2984	2	N	392	191	1			489
							431	9									
03	12834	X	4512	-0-	-8322	-0-	819	1	3243	2	N	409	564	1			334
							450	9									
04	12420	X	3946	-0-	-8474	-0-	579	1	2956	2	N	374	358	1			350
							411	9									

LOHBERGER-TIPPS 13 WELL #: 1SL RRCID -> 274387 COMPL. DATE 07/14/2013 TOTAL DEPTH 11663 PERF.11929 - 16023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	58440	X	57416	-0-	-1024	-0-	2692	1	53294	2	N	1300	1650	1			814
							1430	9									
12	59921	X	59921	-0-	-0-	-0-	2784	1	55690	2	N	1315	935	1			1194
							1447	9									
01	35269	X	35269	-0-	-0-	-0-	2737	1	31389	2	N	1039	1336	1			897
							1143	9									
02	40542	X	40542	-0-	-0-	-0-	2700	1	36544	2	N	1180	1323	1			754
							1298	9									
*03	41632	X	41632	-0-	-0-	-0-	3014	1	37197	2	N	1292	1117	1			929
							1421	9									
*04	36556	X	36556	-0-	-0-	-0-	2170	1	33020	2	N	1242	1304	1			867
							1366	9									

LOHBERGER-TIPPS 13 SL WELL #: 4H RRCID -> 274603 COMPL. DATE 09/27/2013 TOTAL DEPTH 11838 PERF.12259 - 16477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TREADWELL 35 WELL #: 6H RRCID -> 274883 COMPL. DATE 09/27/2013 TOTAL DEPTH 11805 PERF.12143 - 16689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	21180	X	16689	-0-	-4491	-0-	1522	1	14940	2	N	206	183	1			292
							227	9									
12	20150	X	15964	-0-	-4186	-0-	1553	1	14181	2	N	209	183	1			318
							230	9									
01	20150	X	9332	-0-	-10818	-0-	1577	1	7526	2	N	208	189	1			337
							229	9									
02	17922	X	7106	-0-	-10816	-0-	1420	1	5490	2	N	178	188	1			327
							196	9									
03	17236	X	7884	-0-	-9352	-0-	1559	1	6110	2	N	195	195	1			327
							215	9									
04	16680	X	5937	-0-	-10743	-0-	889	1	4858	2	N	173	187	1			313
							190	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ZYBACH 14 WELL #: 5H RRCID -> 275412 COMPL. DATE 10/18/2013 TOTAL DEPTH 11730 PERF.12210 - 16546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		12320	-0-	12320	59323	1120	1	10802	2	N	362	378	1			442
							398	9									
12	70239	X	10916	-0-	-59323	-0-	1111	1	9478	2	N	297	384	1			355
							327	9									
01	13950	X	11017	-0-	-2933	-0-	1148	1	9498	2	N	337	392	1			300
							371	9									
02	13050	X	10408	-0-	-2642	-0-	1095	1	8957	2	N	324	192	1			432
							356	9									
03	13609	X	12304	-0-	-1305	-0-	1192	1	10701	2	N	374	198	1			608
							411	9									
04	12330	X	11270	-0-	-1060	-0-	951	1	9969	2	N	318	727	1			199
							350	9									

TREADWELL 35 SL WELL #: 7H RRCID -> 275416 COMPL. DATE 03/12/2014 TOTAL DEPTH 11941 PERF.12403 - 16680

11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOHBERGER-TIPPS 13 SL WELL #: 8H RRCID -> 275431 COMPL. DATE 03/15/2014 TOTAL DEPTH 11997 PERF.12434 - 16789

11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ZYBACH 14 WELL #: 8H RRCID -> 275487 COMPL. DATE 03/26/2014 TOTAL DEPTH 11947 PERF.12336 - 16557

11	18030	X	9496	-0-	-8534	-0-	952	1	8161	2	N	348	597	1			357
							383	9									
12	7440	X	3559	-0-	-3881	-0-	948	1	2505	2	N	96					453
							106	9									
01	16306	X	718	-0-	-15588	-0-	429	1	281	2	N	7	24	1			436
							8	9									
02	15254	X	3978	-0-	-11276	-0-	822	1	2980	2	N	160					596
							176	9									
03	14570	X	8532	-0-	-6038	-0-	1095	1	7021	2	N	378	757	1			217
							416	9									
04	9510	X	9003	-0-	-507	-0-	897	1	7665	2	N	401	181	1			437
							441	9									

DUKES 7 WELL #: 4H RRCID -> 275489 COMPL. DATE 04/14/2014 TOTAL DEPTH 11885 PERF.12387 - 16724

11	29190	X	23664	-0-	-5526	-0-	899	1	22301	2	N	422	549	1			440
							464	9									
12	26102	X	23877	-0-	-2225	-0-	948	1	22486	2	N	403	369	1			474
							443	9									
01	26102	X	16956	-0-	-9146	-0-	950	1	15599	2	N	370	555	1			289
							407	9									
02	24041	X	15201	-0-	-8840	-0-	890	1	13933	2	N	344	379	1			254
							378	9									
03	24986	X	15701	-0-	-9285	-0-	957	1	14333	2	N	374	376	1			252
							411	9									
04	23670	X	13340	-0-	-10330	-0-	709	1	12284	2	N	315	366	1			201
							347	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DUKES 7 WELL #: 7H RRCID -> 275491 COMPL. DATE 04/19/2014 TOTAL DEPTH 12097 PERF.12707 - 17190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	28950	X	23492	-0-	-5458	-0-	1076	1	21589	2	N	752	907	1			373
							827	9									
12	28644	X	24538	-0-	-4106	-0-	1096	1	22639	2	N	730	549	1			554
							803	9									
01	27528	X	6885	-0-	-20643	-0-	1070	1	4965	2	N	773	943	1			384
							850	9									
02	24592	X	6638	-0-	-17954	-0-	979	1	4905	2	N	685	744	1			325
							754	9									
03	24862	X	6822	-0-	-18040	-0-	1086	1	4932	2	N	731	751	1			305
							804	9									
04	23760	X	1482	-0-	-22278	-0-	786	1	696	9	N	633	553	1			385

DUKE 7 WELL #: 8H RRCID -> 275492 COMPL. DATE 04/24/2014 TOTAL DEPTH 12069 PERF.12614 - 17158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	19080	X	15212	-0-	-3868	-0-	1050	1	13634	2	N	480	545	1			360
							528	9									
12	19158	X	14111	-0-	-5047	-0-	1006	1	12666	2	N	399	370	1			389
							439	9									
01	18011	X	5919	-0-	-12092	-0-	1107	1	4339	2	N	430	573	1			246
							473	9									
02	15341	X	5306	-0-	-10035	-0-	997	1	3862	2	N	406	186	1			466
							447	9									
03	16399	X	5602	-0-	-10797	-0-	1109	1	3984	2	N	463	564	1			365
							509	9									
04	15210	X	4847	-0-	-10363	-0-	826	1	3562	2	N	417	374	1			408
							459	9									

TREADWELL 35 SL WELL #: 9H RRCID -> 275500 COMPL. DATE 03/08/2014 TOTAL DEPTH 11982 PERF.12426 - 16771

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

ZYBACH 14 WELL #: 7H RRCID -> 275663 COMPL. DATE 03/26/2014 TOTAL DEPTH 12013 PERF.12430 - 16721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	28380	X	23856	-0-	-4524	-0-	1331	1	21800	2	N	659	365	1			730
							725	9									
12	28681	X	28681	-0-	-0-	-0-	1465	1	26274	2	N	856	1101	1			485
							942	9									
01	27938	X	27938	-0-	-0-	-0-	1420	1	25657	2	N	783	944	1			324
							861	9									
02	23473	X	23473	-0-	-0-	-0-	1334	1	21322	2	N	743	763	1			304
							817	9									
03	23560	X	20499	-0-	-3061	-0-	1412	1	18362	2	N	659	557	1			406
							725	9									
04	22800	X	17902	-0-	-4898	-0-	1086	1	16244	2	N	520	562	1			364
							572	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ZYBACH 14 WELL #: 9H RRCID -> 275664 COMPL. DATE 03/26/2014 TOTAL DEPTH 11947 PERF.12470 - 16457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	18900	X	16641	-0-	-2259	-0-	1103 653	1 9	14885	2	N	594	368	1			535
12	17139	X	17139	-0-	-0-	-0-	1198 694	1 9	15247	2	N	631	738	1			428
01	17711	X	17711	-0-	-0-	-0-	1233 712	1 9	15766	2	N	647	741	1			334
02	16814	X	16814	-0-	-0-	-0-	1164 708	1 9	14942	2	N	644	376	1			602
03	17205	X	16161	-0-	-1044	-0-	1236 659	1 9	14266	2	N	599	553	1			648
04	16650	X	14773	-0-	-1877	-0-	992 611	1 9	13170	2	N	555	913	1			290

HUNTER-HEFLEY 34 WELL #: 7SL RRCID -> 276283 COMPL. DATE 04/10/2013 TOTAL DEPTH 11890 PERF.12291 - 16306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	30839	-0-	30839	2301381	236 359	1 9	30244	2	N	326	187	1			334
12	14B2	EXT	28453	-0-	28453	2329834	212 325	1 9	27916	2	N	295	361	1			268
01	14B2	EXT	23805	-0-	23805	2353639	255 314	1 9	23236	2	N	285	367	1			186
02	14B	DENY	18052	-0-	18052	2371691	203 261	1 9	17588	2	N	237	188	1			235
03	14B	DENY	19869	-0-	19869	2391560	240 263	1 9	19366	2	N	239	197	1			277
04	14B	DENY	20464	-0-	20464	2412024	253 348	1 9	19863	2	N	316	372	1			221

HUNTER-HEFLEY 34 SL WELL #: 4H RRCID -> 276317 COMPL. DATE 08/20/2013 TOTAL DEPTH 11653 PERF.12103 - 16388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	1441063					N	NO RPT					252
12	14B2	EXT	NO RPT	-0-	-0-	1441063					N	NO RPT					252
01	14B2	EXT	NO RPT	-0-	-0-	1441063					N	NO RPT					252
02	14B2	EXT	28460	-0-	28460	1469523	317 630	1 9	27513	2	N	573	366	1			367
03	14B2	EXT	30736	-0-	30736	1500259	368 663	1 9	29705	2	N	603	760	1			210
04	14B2	EXT	32519	-0-	32519	1532778	401 640	1 9	31478	2	N	582	554	1			238

HUNTER-HEFLEY 34 SL WELL #: 6H RRCID -> 276325 COMPL. DATE 08/24/2013 TOTAL DEPTH 11760 PERF.12024 - 15920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	881633					N	NO RPT					148
12	14B2	EXT	NO RPT	-0-	-0-	881633					N	NO RPT					148
01	14B2	EXT	NO RPT	-0-	-0-	881633					N	NO RPT					148
02	14B2	EXT	19550	-0-	19550	901183	219 311	1 9	19020	2	N	283	183	1			307
03	14B2	EXT	19973	-0-	19973	921156	241 311	1 9	19421	2	N	283	379	1			211
04	14B2	EXT	12507	-0-	12507	933663	164 246	1 9	12097	2	N	224	172	1			263

LOHBERGER-TIPPS 13 SL WELL #: 7H RRCID -> 276600 COMPL. DATE 03/15/2014 TOTAL DEPTH 11997 PERF.12457 - 16692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DUKES 7 WELL #: 5H RRCID -> 276812 COMPL. DATE 04/29/2014 TOTAL DEPTH 11957 PERF.13769 - 16802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	18000	X	14798	-0-	-3202	-0-	828 431	1 9	13539	2	N	392	368	1			360
12	18166	X	15631	-0-	-2535	-0-	880 362	1 9	14389	2	N	329	376	1			313
01	18166	X	11646	-0-	-6520	-0-	880 413	1 9	10353	2	N	375	184	1			504
02	16907	X	9601	-0-	-7306	-0-	825 418	1 9	8358	2	N	380	554	1			330
03	16988	X	9771	-0-	-7217	-0-	884 421	1 9	8466	2	N	383	381	1			332
04	15120	X	10009	-0-	-5111	-0-	627 393	1 9	8989	2	N	357	372	1			317

LOHBERGER 25 WELL #: 2H RRCID -> 276936 COMPL. DATE 12/22/2013 TOTAL DEPTH 11685 PERF.12014 - 15843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	24930	X	22028	-0-	-2902	-0-	184 396	1 9	21448	2	N	360	182	1			345
12	24955	X	21166	-0-	-3789	-0-	201 437	1 9	20528	2	N	397	379	1			363
01	24955	X	18262	-0-	-6693	-0-	194 396	1 9	17672	2	N	360	563	1			160
02	23084	X	16456	-0-	-6628	-0-	184 326	1 9	15946	2	N	296	183	1			273
03	23653	X	17104	-0-	-6549	-0-	205 320	1 9	16579	2	N	291	371	1			193
04	22020	X	17486	-0-	-4534	-0-	228 452	1 9	16806	2	N	411	362	1			242

FRONTIER ALLIANCE, LLC 287100
HODGES 233 WELL #: 1 RRCID -> 194375 COMPL. DATE 11/04/2004 TOTAL DEPTH 11470 PERF. 4610 - 5110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES ENERGY, LLC 441132
LOLA 235 WELL #: 14H RRCID -> 261115 COMPL. DATE 07/10/2010 TOTAL DEPTH 11230 PERF.11744 - 15310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4170	X	923	-0-	-3247	-0-	82 2	1 9	839	2	N	2					260
12	3813	X	2046	-0-	-1767	-0-	179 112	1 9	1755	2	N	102	186	1			176
01	3069	X	559	-0-	-2510	-0-	66	1	493	2	N	-0-					176
02	1566	X	213	-0-	-1353	-0-	28	1	185	2	N	-0-					176
*03	2884	X	2884	-0-	-0-	-0-	243 96	1 9	2545	2	N	87					263
04	1980	X	NO RPT	-0-	-1980	-0-					N	NO RPT					263

ZYBACH 66 WELL #: 23H RRCID -> 263981 COMPL. DATE 06/13/2011 TOTAL DEPTH 11238 PERF.11409 - 15565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2100	X	465	-0-	-1635	-0-	443	2	22	9	N	20					947
12	1426	X	516	-0-	-910	-0-	516	2			N	-0-					947
01	1426	X	398	-0-	-1028	-0-	398	2			N	-0-	186	1			761
*02	1844	X	1844	-0-	-0-	-0-	1783	2	61	9	N	55					816
*03	1035	X	1035	-0-	-0-	-0-	971	2	64	9	N	58					874
04	510	X	NO RPT	-0-	-510	-0-					N	NO RPT					874

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
JONES ENERGY, LLC //CONT.// 441132
ZYBACH 66 WELL #: 21H RRCID -> 265130 COMPL. DATE 01/08/2011 TOTAL DEPTH 11200 PERF.11584 - 15468

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					5
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					5
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					5
*02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					5
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					5
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					5

SHELL FEE 13 WELL #: 8H RRCID -> 268480 COMPL. DATE 12/08/2012 TOTAL DEPTH 11298 PERF.11758 - 15888

11	13590 X	13049	-0-	-541	-0-	12838	2	211	9	N	192	186	1			626
12	14632 X	12146	-0-	-2486	-0-	11940	2	206	9	N	187	191	1			622
01	14632 X	13654	-0-	-978	-0-	13430	2	224	9	N	204	188	1			638
*02	13282 X	11950	-0-	-1332	-0-	11748	2	202	9	N	184	186	1			636
03	13764 X	12422	-0-	-1342	-0-	12213	2	209	9	N	190	190	1			636
04	13200 X	NO RPT	-0-	-13200	-0-					N	NO RPT					636

KAISER-FRANCIS OIL COMPANY 450175
CIRCLE DOT RANCH WELL #: 1 RRCID -> 254298 COMPL. DATE 10/02/2009 TOTAL DEPTH 13475 PERF.10470 - 10520

11	348 N	348	-0-	-0-	-0-	30	1	318	2	N	-0-					374
12	186 N	164	-0-	-22	-0-	31	1	133	2	N	-0-					374
01	389 N	389	-0-	-0-	-0-	31	1	358	2	N	-0-					374
02	348 N	86	-0-	-262	-0-	29	1	57	2	N	-0-					374
03	155 N	42	-0-	-113	-0-	31	1	11	2	N	-0-					374
04	390 N	-0-	-0-	-390	-0-					N	-0-					374

LE NORMAN OPERATING LLC 491579
DIXON, IRENE -48- WELL #: 1048 RRCID -> 151922 COMPL. DATE 10/02/1994 TOTAL DEPTH 14125 PERF.11044 - 11290

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

THOMAS 47 WELL #: 1C RRCID -> 172402 COMPL. DATE 12/08/1998 TOTAL DEPTH 14110 PERF.11010 - 11098

11	T. A.	-0-	-0-	-0-	-0-					N	-0-					2
12	T. A.	-0-	-0-	-0-	-0-					N	-0-					2
01	T. A.	-0-	-0-	-0-	-0-					N	-0-					2
02	T. A.	-0-	-0-	-0-	-0-					N	-0-					2
03	T. A.	-0-	-0-	-0-	-0-					N	-0-					2
04	T. A.	-0-	-0-	-0-	-0-					N	-0-					2

JOHNSON, L. A. WELL #: 1 RRCID -> 182344 COMPL. DATE 12/02/2000 TOTAL DEPTH 14804 PERF.11335 - 11507

11	33 N	33	-0-	-0-	-0-	33	2			N	-0-					-0-
12	31 N	25	-0-	-6	-0-	25	2			N	-0-					-0-
01	31 N	30	-0-	-1	-0-	30	2			N	-0-					-0-
02	30 N	30	-0-	-0-	-0-	30	2			N	-0-					-0-
03	31 N	29	-0-	-2	-0-	29	2			N	-0-					-0-
04	30 N	26	-0-	-4	-0-	26	2			N	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
BARKER WELL #: 3053 RRCID -> 190642 COMPL. DATE 08/29/2002 TOTAL DEPTH 11775 PERF.11407 - 11669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	3533	-0-	533	533	3423	2	110	9	Y	100	53	1	34	8	72
12	3100	N	3580	-0-	480	1013	3479	2	101	9	Y	92	107	1	13	8	44
01	3100	N	2298	-0-	-802	211	2231	2	67	9	Y	61	9	8			96
02	2891	X	2680	-0-	-211	-0-	2599	2	81	9	Y	74	7	8			163
03	2680	X	2680	-0-	-0-	-0-	2607	2	73	9	Y	66	131	1	7	8	91
*04	2438	X	2438	-0-	-0-	-0-	2368	2	70	9	Y	64	7	8			148

WALSER 30 WELL #: 1 RRCID -> 196515 COMPL. DATE 03/22/2003 TOTAL DEPTH 14480 PERF.11085 - 11154

11	597	N	597	-0-	-0-	-0-	597	2			Y	-0-					-0-
12	718	N	718	-0-	-0-	-0-	718	2			Y	-0-					-0-
01	745	N	745	-0-	-0-	-0-	745	2			Y	-0-					-0-
02	666	N	666	-0-	-0-	-0-	666	2			Y	-0-					-0-
03	710	N	710	-0-	-0-	-0-	710	2			Y	-0-					-0-
*04	690	N	690	-0-	-0-	-0-	690	2			Y	-0-					-0-

JOHNSON, L. A. WELL #: 2059 RRCID -> 198250 COMPL. DATE 06/18/2012 TOTAL DEPTH 11998 PERF.11182 - 11741

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

BARKER WELL #: 4053 RRCID -> 199276 COMPL. DATE 11/25/2003 TOTAL DEPTH 12170 PERF.11186 - 12100

11	2970	X	2509	-0-	-461	-0-	2403	2	106	9	Y	96	97	1	11	8	42
12	2930	N	2930	-0-	-0-	-0-	2874	2	56	9	Y	51	10	8			83
01	2914	N	2727	-0-	-187	-0-	2644	2	83	9	Y	75	8	8			150
02	2798	N	2798	-0-	-0-	-0-	2717	2	81	9	Y	74	99	1	8	8	117
03	2945	N	2576	-0-	-369	-0-	2523	2	53	9	Y	48	98	1	8	8	59
04	2640	N	2186	-0-	-454	-0-	2129	2	57	9	Y	52	8	8			103

VISE, JOHN C. WELL #: 2052 RRCID -> 200250 COMPL. DATE 03/08/2013 TOTAL DEPTH 12323 PERF.11274 - 12305

11	1260	X	619	-0-	-641	-0-	617	2	2	9	Y	2	2	8			42
12	864	N	864	-0-	-0-	-0-	861	2	3	9	Y	3	29	1	3	8	13
01	403	N	166	-0-	-237	-0-	165	2	1	9	Y	1	1	8			13
02	684	N	684	-0-	-0-	-0-	680	2	4	9	Y	4	4	8			13
*03	1047	N	1047	-0-	-0-	-0-	1035	2	12	9	Y	11	9	8			15
*04	528	N	528	-0-	-0-	-0-	511	2	17	9	Y	15	4	8			26

BARKER WELL #: 5053 RRCID -> 200251 COMPL. DATE 01/05/2004 TOTAL DEPTH 12175 PERF.11170 - 12150

11	221	N	221	-0-	-0-	-0-	193	2	28	9	Y	25					52
12	217	N	209	-0-	-8	-0-	187	2	22	9	Y	20					72
01	245	N	245	-0-	-0-	-0-	216	2	29	9	Y	26	66	1	1	8	31
02	297	N	297	-0-	-0-	-0-	274	2	23	9	Y	21					52
03	224	N	224	-0-	-0-	-0-	194	2	30	9	Y	27					79
*04	520	N	520	-0-	-0-	-0-	514	2	6	9	Y	5	59	1	1	8	24

VISE, JOHN C. WELL #: 3052 RRCID -> 201179 COMPL. DATE 03/06/2012 TOTAL DEPTH 12490 PERF.11269 - 12398

11	2010	X	1633	-0-	-377	-0-	1614	2	19	9	Y	17	6	8			36
12	2604	X	1786	-0-	-818	-0-	1753	2	33	9	Y	30	9	8			57
01	2604	X	2247	-0-	-357	-0-	2239	2	8	9	Y	7	5	8			59
02	2436	X	1852	-0-	-584	-0-	1828	2	24	9	Y	22	27	1	6	8	48
03	2193	X	2193	-0-	-0-	-0-	2184	2	9	9	Y	8	8	8			48
04	2160	X	1918	-0-	-242	-0-	1909	2	9	9	Y	8	5	8			51

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
PEAK-BOURASSA WELL #: 107 RRCID -> 202238 COMPL. DATE 10/03/2007 TOTAL DEPTH 12590 PERF. 4454 - 4992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BARKER WELL #: 6053 RRCID -> 202524 COMPL. DATE 09/14/2013 TOTAL DEPTH 12588 PERF. 11278 - 12411

11	1983	X	1983	-0-	-0-	-0-	1928	2	55	9	Y	50	83	1	8	8	51
12	3183	X	3183	-0-	-0-	-0-	3141	2	42	9	Y	38	11	8			78
01	2117	X	2117	-0-	-0-	-0-	2081	2	36	9	Y	33	6	8			105
02	1914	X	1649	-0-	-265	-0-	1616	2	33	9	Y	30	5	8			130
03	3193	X	1796	-0-	-1397	-0-	1764	2	32	9	Y	29	93	1	7	8	59
04	3090	X	1429	-0-	-1661	-0-	1395	2	34	9	Y	31	7	8			83

JOHNSON, L.A. WELL #: 5059 RRCID -> 203652 COMPL. DATE 06/19/2004 TOTAL DEPTH 12245 PERF. 11187 - 11998

11	3028	X	3028	-0-	-0-	-0-	3028	2			N	-0-					101
12	2688	X	2688	-0-	-0-	-0-	2688	2			N	-0-					101
01	3034	X	3034	-0-	-0-	-0-	3034	2			N	-0-					101
02	2625	X	2625	-0-	-0-	-0-	2616	2	9	9	N	8					109
03	2940	X	2940	-0-	-0-	-0-	2940	2			N	-0-					109
*04	2739	X	2739	-0-	-0-	-0-	2739	2			N	-0-					109

BARKER WELL #: 1053 RRCID -> 204301 COMPL. DATE 07/18/2004 TOTAL DEPTH 12314 PERF. 11230 - 12139

11	870	X	460	-0-	-410	-0-	405	2	55	9	Y	50	19	8			102
12	1532	N	1532	-0-	-0-	-0-	1442	2	90	9	Y	82	27	8			157
01	1544	N	1544	-0-	-0-	-0-	1474	2	70	9	Y	64	128	1	15	8	78
02	1531	N	1531	-0-	-0-	-0-	1470	2	61	9	Y	55	18	8			115
03	1783	N	1783	-0-	-0-	-0-	1736	2	47	9	Y	43	110	1	19	8	29
*04	2038	N	2038	-0-	-0-	-0-	2026	2	12	9	Y	11	11	8			29

BARKER WELL #: 9053 RRCID -> 204302 COMPL. DATE 06/27/2004 TOTAL DEPTH 12316 PERF. 11050 - 12110

11	198	N	198	-0-	-0-	-0-	185	2	13	9	Y	12					124
12	186	N	167	-0-	-19	-0-	154	2	13	9	Y	12					136
01	333	N	333	-0-	-0-	-0-	322	2	11	9	Y	10	118	1			28
02	252	N	252	-0-	-0-	-0-	234	2	18	9	Y	16					44
03	361	N	361	-0-	-0-	-0-	346	2	15	9	Y	14	1	8			57
04	330	N	302	-0-	-28	-0-	294	2	8	9	Y	7	1	8			63

JOHNSON, L. A. WELL #: 3059H RRCID -> 204612 COMPL. DATE 03/03/2011 TOTAL DEPTH 11402 PERF. 11514 - 15579

11	705	N	705	-0-	-0-	-0-	657	2	48	9	Y	44	99	1	20	8	34
12	682	N	574	-0-	-108	-0-	524	2	50	9	Y	45	24	8			55
01	959	N	959	-0-	-0-	-0-	918	2	41	9	Y	37	19	8			73
02	1110	N	1110	-0-	-0-	-0-	1068	2	42	9	Y	38	18	8			93
03	3100	N	3523	-0-	423	423	3490	2	33	9	Y	30	27	8			96
*04	3000	N	11826	-0-	8826	9249	11594	2	232	9	Y	211	77	1	122	8	108

JOHNSON, L.A. WELL #: 7059 RRCID -> 205009 COMPL. DATE 08/17/2004 TOTAL DEPTH 12165 PERF. 11108 - 12006

11	870	N	644	-0-	-226	-0-	579	2	65	9	Y	59	94	1	16	8	50
12	806	N	-0-	-0-	-806	-0-					Y	57	18	8			89
01	806	N	177	-0-	-629	-0-	124	2	53	9	Y	48	87	1	13	8	37
02	609	N	-0-	-0-	-609	-0-					Y	18	8	8			47
03	980	N	980	-0-	-0-	-0-	955	2	25	9	Y	23	14	8			56
*04	644	N	644	-0-	-0-	-0-	619	2	25	9	Y	23	47	1	11	8	21

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
VISE SWD WELL #: 1052 RRCID -> 207040 COMPL. DATE 11/12/2004 TOTAL DEPTH 5365 PERF. 4638 - 5146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VISE, JOHN C. WELL #: 7052 RRCID -> 207646 COMPL. DATE 11/10/2011 TOTAL DEPTH 12320 PERF. 11329 - 12181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	35	N	35	-0-	-0-	-0-	35	2			N	-0-					58
12	31	N	28	-0-	-3	-0-	28	2			N	-0-					58
01	46	N	46	-0-	-0-	-0-	46	2			N	-0-					58
02	29	N	14	-0-	-15	-0-	14	2			N	-0-					58
03	31	N	25	-0-	-6	-0-	25	2			N	-0-					58
04	30	N	13	-0-	-17	-0-	13	2			N	-0-					58

JOHNSON, L.A. WELL #: 1359 RRCID -> 208369 COMPL. DATE 12/04/2004 TOTAL DEPTH 12226 PERF. 11349 - 12024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					78
12	0	N	-0-	-0-	-0-	-0-					N	-0-					78
01	0	N	-0-	-0-	-0-	-0-					N	-0-					78
02	0	N	-0-	-0-	-0-	-0-					N	-0-					78
03	0	N	-0-	-0-	-0-	-0-					N	-0-					78
04	0	N	-0-	-0-	-0-	-0-					N	-0-					78

BARKER WELL #: 1253 RRCID -> 208371 COMPL. DATE 11/24/2004 TOTAL DEPTH 12290 PERF. 11413 - 12105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	193	-0-	-107	-0-	193	2			Y	-0-					4
12	310	X	308	-0-	-2	-0-	308	2			Y	-0-					4
01	520	X	520	-0-	-0-	-0-	520	2			Y	-0-	3	1			1
02	290	X	157	-0-	-133	-0-	157	2			Y	-0-					1
03	310	X	175	-0-	-135	-0-	175	2			Y	-0-					1
04	510	X	204	-0-	-306	-0-	204	2			Y	-0-	1	1			-0-

BARKER WELL #: 8053 RRCID -> 208372 COMPL. DATE 04/05/2012 TOTAL DEPTH 12270 PERF. 11286 - 12110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1590	N	1390	-0-	-200	-0-	1353	2	37	9	Y	34	4	8			98
12	1674	X	1329	-0-	-345	-0-	1285	2	44	9	Y	40	6	8			132
01	1643	X	1141	-0-	-502	-0-	1076	2	65	9	Y	59	5	8			186
02	1334	X	1023	-0-	-311	-0-	983	2	40	9	Y	36	125	1	4	8	93
03	1426	X	686	-0-	-740	-0-	646	2	40	9	Y	36	8	8			121
04	1380	X	1320	-0-	-60	-0-	1284	2	36	9	Y	33	4	8			150

VISE, JOHN C. WELL #: 6052 RRCID -> 208373 COMPL. DATE 01/29/2013 TOTAL DEPTH 12284 PERF. 11298 - 12117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2880	X	2515	-0-	-365	-0-	2505	2	10	9	Y	9	3	8			82
12	3658	X	2581	-0-	-1077	-0-	2556	2	25	9	Y	23	64	1	3	8	38
01	3658	X	2455	-0-	-1203	-0-	2447	2	8	9	Y	7	2	8			43
02	3422	X	2432	-0-	-990	-0-	2397	2	35	9	Y	32	2	8			73
03	2604	X	2487	-0-	-117	-0-	2469	2	18	9	Y	16	3	8			86
04	2520	X	2191	-0-	-329	-0-	2188	2	3	9	Y	3	3	8			86

FINSTERWALD-DOBBS WELL #: 1051 RRCID -> 208374 COMPL. DATE 08/28/2004 TOTAL DEPTH 12269 PERF. 10991 - 12102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	1					Y	-0-					-0-
12	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579

DIXON, IRENE -48- WELL #: 3048 RRCID -> 209147 COMPL. DATE 05/11/2012 TOTAL DEPTH 12911 PERF.10948 - 12739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	X	-0-	-0-	-300	-0-					Y	-0-					4
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					4
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					4
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					4
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					4
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					4

DIXON, IRENE -48- WELL #: 4048 RRCID -> 209148 COMPL. DATE 01/01/2005 TOTAL DEPTH 12885 PERF.10945 - 12747

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BARKER WELL #: 1153 RRCID -> 209150 COMPL. DATE 11/01/2004 TOTAL DEPTH 12265 PERF.11199 - 12089

11	660	N	639	-0-	-21	-0-	632	2	7	9	Y	6					79
12	651	N	615	-0-	-36	-0-	601	2	14	9	Y	13	1	8			91
01	682	N	655	-0-	-27	-0-	645	2	10	9	Y	9					100
02	609	N	568	-0-	-41	-0-	547	2	21	9	Y	19	91	1			28
03	620	N	590	-0-	-30	-0-	580	2	10	9	Y	9	1	8			36
04	630	N	577	-0-	-53	-0-	570	2	7	9	Y	6	1	8			41

PEAK-BOURASSA WELL #: 207 RRCID -> 209151 COMPL. DATE 09/16/2004 TOTAL DEPTH 12090 PERF.11058 - 11865

11	0	N	-0-	-0-	-0-	-0-					N	-0-					26
12	T. A.		3	-0-	3	3	3	2			N	-0-					26
01	T. A.		-0-	-0-	-0-	3					N	-0-					26
02	T. A.		-0-	-0-	-0-	3					N	-0-					26
03	T. A.		-0-	-0-	-0-	3					N	-0-					26
04	T. A.		-0-	-0-	-0-	3					N	-0-					26

JOHNSON, L.A. WELL #: 8059 RRCID -> 209152 COMPL. DATE 11/10/2004 TOTAL DEPTH 12209 PERF.11127 - 11954

11	1635	N	1635	-0-	-0-	-0-	1594	2	41	9	N	37					122
12	727	N	727	-0-	-0-	-0-	654	2	73	9	N	66					188
01	973	N	973	-0-	-0-	-0-	896	2	77	9	N	70					258
02	1211	N	1211	-0-	-0-	-0-	1131	2	80	9	N	73	196	1			135
03	1275	N	1275	-0-	-0-	-0-	1218	2	57	9	N	52					187
*04	1239	N	1239	-0-	-0-	-0-	1206	2	33	9	N	30					217

VISE, JOHN C WELL #: 5052 RRCID -> 209154 COMPL. DATE 01/24/2013 TOTAL DEPTH 13667 PERF.11483 - 13588

11	1200	N	999	-0-	-201	-0-	971	2	28	9	N	25	5	8			172
12	1581	N	1085	-0-	-496	-0-	1067	2	18	9	N	16	5	8			183
01	1364	N	222	-0-	-1142	-0-	213	2	9	9	N	8	4	8			187
02	1374	N	1374	-0-	-0-	-0-	1346	2	28	9	N	25	5	8			207
03	1549	N	1549	-0-	-0-	-0-	1506	2	43	9	N	39	8	8			238
*04	1375	N	1375	-0-	-0-	-0-	1338	2	37	9	N	34	193	1	6	8	73

PEAK-WALSER WELL #: 3029 RRCID -> 209156 COMPL. DATE 10/07/2004 TOTAL DEPTH 12970 PERF.11049 - 12843

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					10
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					10
01	0	N	-0-	-0-	-0-	-0-					Y	-0-	6	1			4
02	0	N	-0-	-0-	-0-	-0-					Y	-0-	3	1			1
*03	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
PEAK-BOURASSA WELL #: 106 RRCID -> 209349 COMPL. DATE 12/21/2004 TOTAL DEPTH 12000 PERF.11030 - 11879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	139	-0-	-41	-0-	139	2			N	-0-					8
12	186	N	124	-0-	-62	-0-	124	2			N	-0-					8
01	155	N	93	-0-	-62	-0-	93	2			N	-0-					8
02	145	N	63	-0-	-82	-0-	63	2			N	-0-					8
03	124	N	108	-0-	-16	-0-	108	2			N	-0-					8
*04	112	N	112	-0-	-0-	-0-	112	2			N	-0-					8

VISE, JOHN C WELL #: 8052 RRCID -> 209944 COMPL. DATE 10/07/2011 TOTAL DEPTH 14200 PERF.12300 - 13515

11	2100	X	1153	-0-	-947	-0-	1079	2	74	9	N	67	12	8			204
12	2790	X	2312	-0-	-478	-0-	2220	2	92	9	N	84	194	1	13	8	81
01	3918	X	3918	-0-	-0-	-0-	3861	2	57	9	N	52	8	8			125
02	2673	X	2673	-0-	-0-	-0-	2590	2	83	9	N	75	8	8			192
03	2708	X	2708	-0-	-0-	-0-	2627	2	81	9	N	74	9	8			257
04	3630	X	2688	-0-	-942	-0-	2601	2	87	9	N	79	190	1	8	8	138

VISE, JOHN C. WELL #: 6052 A RRCID -> 211236 COMPL. DATE 01/30/2013 TOTAL DEPTH 13707 PERF.11326 - 13516

11	1470	X	1099	-0-	-371	-0-	1074	2	25	9	Y	23	7	8			168
12	1798	N	456	-0-	-1342	-0-	416	2	40	9	Y	36	130	1	10	8	64
01	1770	N	1770	-0-	-0-	-0-	1759	2	11	9	Y	10	2	8			72
02	1114	N	1114	-0-	-0-	-0-	1107	2	7	9	Y	6	6	8			72
03	1322	N	1322	-0-	-0-	-0-	1304	2	18	9	Y	16	14	8			74
04	1710	N	1275	-0-	-435	-0-	1234	2	41	9	Y	37	10	8			101

FINSTERWALD-DOBBS WELL #: 4051 RRCID -> 211239 COMPL. DATE 04/27/2013 TOTAL DEPTH 13878 PERF.11470 - 13537

11	1770	N	1126	-0-	-644	-0-	1118	2	8	9	Y	7	7	8			60
12	2154	N	2154	-0-	-0-	-0-	2095	2	59	9	Y	54	12	8			102
01	2095	N	2095	-0-	-0-	-0-	2061	2	34	9	Y	31	9	8			124
02	2014	N	2014	-0-	-0-	-0-	1950	2	64	9	Y	58	96	1	7	8	79
03	1844	N	1844	-0-	-0-	-0-	1805	2	39	9	Y	35	6	8			108
*04	1842	N	1842	-0-	-0-	-0-	1773	2	69	9	Y	63	97	1	6	8	68

FINSTERWALD-DOBBS WELL #: 5051 RRCID -> 211242 COMPL. DATE 05/08/2013 TOTAL DEPTH 13904 PERF.11197 - 13526

11	1117	N	1117	-0-	-0-	-0-	1106	2	11	9	Y	10					126
12	1249	N	1249	-0-	-0-	-0-	1249	2			Y	-0-					126
01	1096	N	1096	-0-	-0-	-0-	1096	2			Y	-0-					126
02	1079	N	1079	-0-	-0-	-0-	1069	2	10	9	Y	9	108	1			27
03	1045	N	1045	-0-	-0-	-0-	1037	2	8	9	Y	7					34
*04	1013	N	1013	-0-	-0-	-0-	1010	2	3	9	Y	3					37

PEAK-WALSER WELL #: 5030 RRCID -> 211363 COMPL. DATE 05/14/2005 TOTAL DEPTH 12870 PERF.10950 - 12508

11	98	N	98	-0-	-0-	-0-	85	2	13	9	Y	12					24
12	142	N	142	-0-	-0-	-0-	124	2	18	9	Y	16	16	1			24
01	339	N	339	-0-	-0-	-0-	337	2	2	9	Y	2					26
02	106	N	106	-0-	-0-	-0-	102	2	4	9	Y	4					30
03	93	N	93	-0-	-0-	-0-	84	2	9	9	Y	8	23	1			15
*04	106	N	106	-0-	-0-	-0-	103	2	3	9	Y	3	10	1			8

HELTON WELL #: 3060 RRCID -> 211393 COMPL. DATE 04/13/2005 TOTAL DEPTH 13904 PERF.11190 - 13658

11	30	N	-0-	-0-	-30	-0-					Y	-0-					188
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					188
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					188
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					188
03	0	N	-0-	-0-	-0-	-0-					Y	-0-	117	1			71
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					71

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
HELTON WELL #: 4060 RRCID -> 211394 COMPL. DATE 04/20/2005 TOTAL DEPTH 13850 PERF.10886 - 13238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

VISE, JOHN C. WELL #: 1152 RRCID -> 211509 COMPL. DATE 06/01/2005 TOTAL DEPTH 13550 PERF.11431 - 13340

11	210	N	143	-0-	-67	-0-	101	2	42	9	Y	38					43
12	155	N	49	-0-	-106	-0-	49	2			Y	-0-	29	1			14
01	124	N	51	-0-	-73	-0-	51	2			Y	-0-	13	1			1
02	145	N	61	-0-	-84	-0-	61	2			Y	-0-					1
*03	221	N	221	-0-	-0-	-0-	221	2			Y	-0-					1
04	60	N	56	-0-	-4	-0-	56	2			Y	-0-					-0-

WALSER WELL #: 2029 RRCID -> 211584 COMPL. DATE 10/07/2004 TOTAL DEPTH 12400 PERF.11091 - 12225

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

VISE, JOHN C. WELL #: 1252 RRCID -> 211636 COMPL. DATE 02/12/2012 TOTAL DEPTH 13550 PERF.11413 - 13389

11	930	X	739	-0-	-191	-0-	736	2	3	9	Y	3	2	8			2
12	663	N	663	-0-	-0-	-0-	612	2	51	9	Y	46	3	1	5	8	40
01	823	N	823	-0-	-0-	-0-	779	2	44	9	Y	40	5	8			75
02	726	N	726	-0-	-0-	-0-	697	2	29	9	Y	26	7	8			94
03	774	N	774	-0-	-0-	-0-	746	2	28	9	Y	25	64	1	7	8	48
04	810	N	694	-0-	-116	-0-	675	2	19	9	Y	17	2	8			63

BARKER WELL #: 7053 RRCID -> 211804 COMPL. DATE 09/04/2004 TOTAL DEPTH 12315 PERF.11301 - 12112

11	1260	N	1173	-0-	-87	-0-	1173	2			Y	-0-	31	1			12
12	1302	X	1098	-0-	-204	-0-	1098	2			Y	-0-					12
01	1324	X	1324	-0-	-0-	-0-	1324	2			Y	-0-					12
02	1160	X	1013	-0-	-147	-0-	1012	2	1	9	Y	1	12	1			1
03	1240	X	1075	-0-	-165	-0-	1075	2			Y	-0-					1
04	1290	X	1020	-0-	-270	-0-	1020	2			Y	-0-					1

THOMAS WELL #: 2047 RRCID -> 211811 COMPL. DATE 01/19/2005 TOTAL DEPTH 12821 PERF.10935 - 12601

11	3060	X	2415	-0-	-645	-0-	2413	2	2	9	N	2	2	8			192
12	2821	X	2517	-0-	-304	-0-	2515	2	2	9	N	2	2	8			192
01	2848	X	2848	-0-	-0-	-0-	2833	2	15	9	N	14	6	8			200
02	2639	X	2573	-0-	-66	-0-	2539	2	34	9	N	31	4	8			227
03	3097	X	3097	-0-	-0-	-0-	3085	2	12	9	N	11	199	1	6	8	33
*04	2901	N	2901	-0-	-0-	-0-	2879	2	22	9	N	20	5	8			48

VISE, JOHN C. WELL #: 1352 RRCID -> 211812 COMPL. DATE 06/29/2005 TOTAL DEPTH 13950 PERF.11378 - 13514

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
VISE, JOHN C. WELL #: 1452 RRCID -> 211813 COMPL. DATE 07/31/2012 TOTAL DEPTH 13740 PERF.11451 - 13536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	829	N	829	-0-	-0-	-0-	723	2	106	9	Y	96					198
12	1389	N	1389	-0-	-0-	-0-	1330	2	59	9	Y	54					252
01	1613	N	1613	-0-	-0-	-0-	1540	2	73	9	Y	66	21	8			297
02	1306	N	1306	-0-	-0-	-0-	1253	2	53	9	Y	48	194	1	26	8	125
03	1548	N	1548	-0-	-0-	-0-	1525	2	23	9	Y	21	21	8			125
*04	1361	N	1361	-0-	-0-	-0-	1343	2	18	9	Y	16	16	8			125

VISE, JOHN C. WELL #: 2052 A RRCID -> 211814 COMPL. DATE 03/05/2013 TOTAL DEPTH 13710 PERF.11314 - 13513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1530	X	352	-0-	-1178	-0-	323	2	29	9	Y	26	2	8			242
12	1060	N	1060	-0-	-0-	-0-	1026	2	34	9	Y	31	170	1	7	8	96
01	1023	N	953	-0-	-70	-0-	928	2	25	9	Y	23	3	8			116
02	1043	N	1043	-0-	-0-	-0-	1021	2	22	9	Y	20	5	8			131
03	1054	N	1038	-0-	-16	-0-	1015	2	23	9	Y	21	7	8			145
*04	999	N	999	-0-	-0-	-0-	978	2	21	9	Y	19	7	8			157

PEAK-WALSER WELL #: 1230 RRCID -> 211815 COMPL. DATE 12/30/2011 TOTAL DEPTH 13020 PERF.11034 - 11396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

PEAK-WALSER WELL #: 3030 RRCID -> 211816 COMPL. DATE 02/05/2005 TOTAL DEPTH 13005 PERF.11048 - 12796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

PEAK-WALSER WELL #: 4029 RRCID -> 211817 COMPL. DATE 02/01/2005 TOTAL DEPTH 13056 PERF.11095 - 12868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	74	N	74	-0-	-0-	-0-	64	2	10	9	Y	9					47
12	80	N	80	-0-	-0-	-0-	78	2	2	9	Y	2	39	1			10
01	80	N	80	-0-	-0-	-0-	80	2			Y	-0-					10
02	74	N	74	-0-	-0-	-0-	74	2			Y	-0-					10
03	93	N	81	-0-	-12	-0-	81	2			Y	-0-					10
*04	3000	N	3230	-0-	230	230	3153	2	77	9	Y	70					80

PEAK-WALSER WELL #: 4030 RRCID -> 211818 COMPL. DATE 01/01/2005 TOTAL DEPTH 12850 PERF.10804 - 12663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2100	N	1842	-0-	-258	-0-	1839	2	3	9	Y	3					51
12	2035	N	2035	-0-	-0-	-0-	1992	2	43	9	Y	39	35	1	3	8	52
01	1829	N	1720	-0-	-109	-0-	1690	2	30	9	Y	27	4	8			75
02	1772	N	1772	-0-	-0-	-0-	1725	2	47	9	Y	43	2	8			116
03	2309	N	2309	-0-	-0-	-0-	2176	2	133	9	Y	121	90	1	2	8	145
*04	2207	N	2207	-0-	-0-	-0-	2168	2	39	9	Y	35	94	1	5	8	81

PEAK-WALSER WELL #: 5029 RRCID -> 211819 COMPL. DATE 02/18/2012 TOTAL DEPTH 12952 PERF.11020 - 12726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		4277	-0-	4277	7296	4192	2	85	9	Y	77	44	8			55
12	3100	N	798	-0-	-2302	4994	654	2	144	9	Y	131	81	8			105
01	3100	N	2689	-0-	-411	4583	2564	2	125	9	Y	114	67	1	46	8	106
02	8251	X	3668	-0-	-4583	-0-	3595	2	73	9	Y	66	100	1	28	8	44
03	8142	X	8142	-0-	-0-	-0-	8107	2	35	9	Y	32	29	8			47
*04	7374	X	7374	-0-	-0-	-0-	7287	2	87	9	Y	79	55	8			71

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
PEAK-WALSER WELL #: 8029 RRCID -> 211820 COMPL. DATE 06/01/2005 TOTAL DEPTH 13109 PERF.11068 - 12849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	98	N	98	-0-	-0-	-0-	95	2	3	9	Y	3					103
12	174	N	174	-0-	-0-	-0-	172	2	2	9	Y	2					105
01	223	N	223	-0-	-0-	-0-	219	2	4	9	Y	4	67	1			42
02	159	N	159	-0-	-0-	-0-	153	2	6	9	Y	5	40	1			7
03	140	N	140	-0-	-0-	-0-	140	2			Y	-0-					7
*04	160	N	160	-0-	-0-	-0-	157	2	3	9	Y	3					10

THOMAS SWD WELL #: 1048 RRCID -> 211940 COMPL. DATE 03/02/2005 TOTAL DEPTH 5149 PERF. 4416 - 4886

11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BARKER WELL #: 3053A RRCID -> 212038 COMPL. DATE 08/01/2005 TOTAL DEPTH 13500 PERF.11329 - 13312

11	2400	X	-0-	-0-	-2400	-0-					Y	71	144	1	10	8	78
12	2356	N	136	-0-	-2220	-0-	84	2	52	9	Y	47	92	1	15	8	18
01	2015	N	1190	-0-	-825	-0-	1145	2	45	9	Y	41	13	8			46
02	795	N	795	-0-	-0-	-0-	754	2	41	9	Y	37	6	8			77
03	1065	N	1065	-0-	-0-	-0-	1012	2	53	9	Y	48	62	1	12	8	51
04	1140	N	868	-0-	-272	-0-	804	2	64	9	Y	58	10	8			99

BARKER WELL #: 4053A RRCID -> 212039 COMPL. DATE 09/01/2005 TOTAL DEPTH 13505 PERF.11209 - 13318

11	1592	X	1592	-0-	-0-	-0-	1496	2	96	9	Y	87	97	1			43
12	2990	N	2990	-0-	-0-	-0-	2947	2	43	9	Y	39					82
01	2144	N	2144	-0-	-0-	-0-	2075	2	69	9	Y	63					145
02	2900	N	3130	-0-	230	230	3057	2	73	9	Y	66	95	1			116
03	3100	N	3260	-0-	160	390	3216	2	44	9	Y	40	97	1			59
*04	2567	N	2177	-0-	-390	-0-	2126	2	51	9	Y	46					105

DIXON, IRENE -48- WELL #: 6048 A RRCID -> 212045 COMPL. DATE 09/07/2005 TOTAL DEPTH 12889 PERF.10763 - 12652

11	4161	X	4161	-0-	-0-	-0-	4140	2	21	9	Y	19					113
12	4371	X	4291	-0-	-80	-0-	4258	2	33	9	Y	30					143
01	4371	X	3835	-0-	-536	-0-	3801	2	34	9	Y	31					174
02	4089	X	3766	-0-	-323	-0-	3730	2	36	9	Y	33					207
03	4381	X	4381	-0-	-0-	-0-	4350	2	31	9	Y	28	187	1			48
*04	4337	X	4337	-0-	-0-	-0-	4322	2	15	9	Y	14					62

DIXON, IRENE WELL #: 9048A RRCID -> 212626 COMPL. DATE 10/07/2011 TOTAL DEPTH 12930 PERF.10893 - 12674

11	1920	X	906	-0-	-1014	-0-	888	2	18	9	N	16	1	8			223
12	1798	N	1752	-0-	-46	-0-	1731	2	21	9	N	19	195	1	4	8	43
01	1674	N	1356	-0-	-318	-0-	1338	2	18	9	N	16	2	8			57
02	1831	N	1831	-0-	-0-	-0-	1668	2	163	9	N	148	2	8			203
03	2554	N	2554	-0-	-0-	-0-	2534	2	20	9	N	18	1	8			220
*04	2294	N	2294	-0-	-0-	-0-	2274	2	20	9	N	18	190	1	3	8	45

VISE, JOHN C. WELL #: 1852 RRCID -> 212657 COMPL. DATE 10/13/2005 TOTAL DEPTH 13550 PERF.11081 - 13426

11	14B2 EXT		-0-	-0-	-0-	145					Y	1	1	8			-0-
12	0	W	-0-	-0-	-0-	145					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	145					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	145					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	145					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	145					Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
PEAK-WALSER WELL #: 2030 A RRCID -> 212659 COMPL. DATE 10/02/2005 TOTAL DEPTH 12944 PERF.11024 - 12746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	90	-0-	-30	-0-	90	2			Y	-0-					-0-
12	134	N	134	-0-	-0-	-0-	134	2			Y	-0-					-0-
01	300	N	300	-0-	-0-	-0-	300	2			Y	-0-					-0-
02	146	N	146	-0-	-0-	-0-	146	2			Y	-0-					-0-
03	291	N	291	-0-	-0-	-0-	291	2			Y	-0-					-0-
*04	799	N	799	-0-	-0-	-0-	799	2			Y	-0-					-0-
11	1020	X	207	-0-	-813	-0-	184	2	23	9	Y	21	3	8			198
12	1056	N	1056	-0-	-0-	-0-	1033	2	23	9	Y	21	9	8			210
01	664	N	664	-0-	-0-	-0-	641	2	23	9	Y	21	3	8			228
02	965	N	965	-0-	-0-	-0-	925	2	40	9	Y	36	9	8			255
03	806	N	758	-0-	-48	-0-	735	2	23	9	Y	21	192	1	6	8	78
*04	878	N	878	-0-	-0-	-0-	870	2	8	9	Y	7	7	8			78
11	4440	X	4042	-0-	-398	-0-	3998	2	44	9	Y	40	27	8			44
12	4185	X	4116	-0-	-69	-0-	4010	2	106	9	Y	96	35	8			105
01	4185	X	3264	-0-	-921	-0-	3223	2	41	9	Y	37	70	1	19	8	53
02	3915	X	3416	-0-	-499	-0-	3324	2	92	9	Y	84	67	1	19	8	51
03	4185	X	3517	-0-	-668	-0-	3469	2	48	9	Y	44	27	8			68
04	4050	X	3177	-0-	-873	-0-	3116	2	61	9	Y	55	64	1	18	8	41
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	2220	X	1802	-0-	-418	-0-	1796	2	6	9	Y	5	5	8			11
12	2294	N	2090	-0-	-204	-0-	2087	2	3	9	Y	3	3	8			11
01	2347	N	2347	-0-	-0-	-0-	2326	2	21	9	Y	19					30
02	2424	N	2424	-0-	-0-	-0-	2417	2	7	9	Y	6	2	8			34
03	2172	N	2172	-0-	-0-	-0-	2169	2	3	9	Y	3	3	8			34
04	2220	N	1853	-0-	-367	-0-	1849	2	4	9	Y	4	4	8			34
11	143	N	143	-0-	-0-	-0-	141	2	2	9	Y	2					25
12	294	N	294	-0-	-0-	-0-	292	2	2	9	Y	2					27
01	377	N	377	-0-	-0-	-0-	371	2	6	9	Y	5	18	1			14
02	246	N	246	-0-	-0-	-0-	242	2	4	9	Y	4	13	1			5
03	216	N	216	-0-	-0-	-0-	215	2	1	9	Y	1					6
*04	138	N	138	-0-	-0-	-0-	136	2	2	9	Y	2					8

VISE, JOHN C. WELL #: 1752 RRCID -> 212729 COMPL. DATE 02/02/2013 TOTAL DEPTH 13500 PERF.11018 - 13360

HELTON WELL #: 2060 RRCID -> 212797 COMPL. DATE 04/01/2005 TOTAL DEPTH 12800 PERF.11243 - 12617

DIXON, IRENE -48- WELL #: 1148A RRCID -> 212836 COMPL. DATE 07/03/2012 TOTAL DEPTH 12983 PERF.10955 - 12583

BARKER WELL #: 1353 RRCID -> 212993 COMPL. DATE 10/11/2005 TOTAL DEPTH 13440 PERF.11234 - 13309

PEAK-WALSER WELL #: 3029A RRCID -> 213138 COMPL. DATE 08/19/2005 TOTAL DEPTH 13126 PERF.11060 - 12789

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
VISE, JOHN C. WELL #: 1652 RRCID -> 213202 COMPL. DATE 10/31/2005 TOTAL DEPTH 13470 PERF.11348 - 13343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

VISE, JOHN C. WELL #: 1652A RRCID -> 213543 COMPL. DATE 11/07/2005 TOTAL DEPTH 13480 PERF.11364 - 13335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BARKER WELL #: 1553 RRCID -> 213545 COMPL. DATE 08/27/2013 TOTAL DEPTH 13497 PERF.11310 - 13416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4491	X	4491	-0-	-0-	-0-	4394	2	97	9	Y	88	7	8			146
12	5115	X	4466	-0-	-649	-0-	4388	2	78	9	Y	71	11	8			206
01	5115	X	4472	-0-	-643	-0-	4381	2	91	9	Y	83	140	1	8	8	141
02	4785	X	3752	-0-	-1033	-0-	3677	2	75	9	Y	68	128	1	7	8	74
03	4929	X	4229	-0-	-700	-0-	4165	2	64	9	Y	58	9	8			123
04	4500	X	3369	-0-	-1131	-0-	3294	2	75	9	Y	68	92	1	5	8	94

DIXON,IRENE -48- WELL #: 1448A RRCID -> 213546 COMPL. DATE 11/21/2005 TOTAL DEPTH 12742 PERF.10973 - 12664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

PEAK-WALSER WELL #: 5029 A RRCID -> 213630 COMPL. DATE 03/15/2012 TOTAL DEPTH 13209 PERF.11030 - 12744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	17	-0-	-13	-0-	16	2	1	9	Y	1					13
12	32	N	32	-0-	-0-	-0-	32	2			Y	-0-					13
01	1279	N	1279	-0-	-0-	-0-	1265	2	14	9	Y	13	8	1			18
02	558	N	558	-0-	-0-	-0-	513	2	45	9	Y	41	17	1			42
03	918	N	918	-0-	-0-	-0-	910	2	8	9	Y	7	4	8			45
*04	3000	N	5433	-0-	2433	2433	5334	2	99	9	Y	90	66	8			69

VISE, JOHN C. WELL #: 4052 RRCID -> 213800 COMPL. DATE 03/26/2013 TOTAL DEPTH 13566 PERF.11464 - 13394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1290	X	1108	-0-	-182	-0-	1066	2	42	9	Y	38	4	8			84
12	1132	N	1132	-0-	-0-	-0-	1078	2	54	9	Y	49	85	1	7	8	41
01	1553	N	1553	-0-	-0-	-0-	1509	2	44	9	Y	40	5	8			76
02	1411	N	1411	-0-	-0-	-0-	1383	2	28	9	Y	25	6	8			95
03	1614	N	1614	-0-	-0-	-0-	1575	2	39	9	Y	35	65	1	13	8	52
*04	1440	N	1440	-0-	-0-	-0-	1403	2	37	9	Y	34	10	8			76

BARKER WELL #: 1653 RRCID -> 214017 COMPL. DATE 11/20/2005 TOTAL DEPTH 13433 PERF.11320 - 13329

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	1473	-0-	-1527	8472	1466	2	7	9	Y	6	6	8			73
12	3100	N	2836	-0-	-264	8208	2832	2	4	9	Y	4	68	1	4	8	5
01	3100	N	2696	-0-	-404	7804	2692	2	4	9	Y	4	4	8			5
02	2900	N	2238	-0-	-662	7142	2210	2	28	9	Y	25	5	8			25
03	3100	N	2182	-0-	-918	6224	2143	2	39	9	Y	35	39	1	6	8	15
*04	3000	N	1935	-0-	-1065	5159	1926	2	9	9	Y	8	3	8			20

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
FINSTERWALD DOBBS WELL #: 8051 RRCID -> 214190 COMPL. DATE 12/01/2005 TOTAL DEPTH 13540 PERF.10973 - 13447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

PEAK-WALSER WELL #: 6029 RRCID -> 214434 COMPL. DATE 04/14/2005 TOTAL DEPTH 13038 PERF.11097 - 12817

11	97	N	97	-0-	-0-	-0-	95	2	2	9	Y	2					37
12	145	N	145	-0-	-0-	-0-	142	2	3	9	Y	3					40
01	159	N	159	-0-	-0-	-0-	153	2	6	9	Y	5	26	1			19
02	133	N	133	-0-	-0-	-0-	127	2	6	9	Y	5	18	1			6
03	103	N	103	-0-	-0-	-0-	103	2			Y	-0-					6
04	60	N	25	-0-	-35	-0-	25	2			Y	-0-					6

HELTON WELL #: 7060 RRCID -> 214452 COMPL. DATE 12/13/2011 TOTAL DEPTH 13715 PERF.11319 - 13498

11	90	N	76	-0-	-14	-0-	76	2			N	-0-					-0-
12	93	N	46	-0-	-47	-0-	46	2			N	-0-					-0-
01	140	N	140	-0-	-0-	-0-	140	2			N	-0-					-0-
02	87	N	86	-0-	-1	-0-	86	2			N	-0-					-0-
03	150	N	150	-0-	-0-	-0-	150	2			N	-0-					-0-
04	150	N	77	-0-	-73	-0-	77	2			N	-0-					-0-

BARKER WELL #: 1853 RRCID -> 214545 COMPL. DATE 08/08/2013 TOTAL DEPTH 13502 PERF.11359 - 13350

11	3000	N	768	-0-	-2232	429	696	2	72	9	Y	65	84	1	2	8	56
12	1342	N	913	-0-	-429	-0-	799	2	114	9	Y	104	4	8			156
01	1072	N	1072	-0-	-0-	-0-	940	2	132	9	Y	120	130	1	2	8	144
02	1021	N	1021	-0-	-0-	-0-	968	2	53	9	Y	48	157	1	2	8	33
03	1182	N	1182	-0-	-0-	-0-	1138	2	44	9	Y	40	2	8			71
*04	1175	N	1175	-0-	-0-	-0-	1099	2	76	9	Y	69	77	1	2	8	61

DIXON, IRENE -48- WELL #: 1548A RRCID -> 214549 COMPL. DATE 01/26/2012 TOTAL DEPTH 12988 PERF.11011 - 12866

11	2930	N	2930	-0-	-0-	-0-	2888	2	42	9	Y	38	6	8			113
12	3100	N	3150	-0-	50	50	3125	2	25	9	Y	23	16	8			120
01	3100	N	3393	-0-	293	343	3383	2	10	9	Y	9	6	8			123
02	2144	N	1801	-0-	-343	-0-	1773	2	28	9	Y	25	103	1	3	8	42
03	2331	X	2331	-0-	-0-	-0-	2307	2	24	9	Y	22	2	8			62
*04	2074	X	2074	-0-	-0-	-0-	2046	2	28	9	Y	25	3	8			84

PEAK-BOURASSA WELL #: 307 RRCID -> 214763 COMPL. DATE 05/15/2013 TOTAL DEPTH 12065 PERF.11033 - 11864

11	499	N	499	-0-	-0-	-0-	499	2			Y	-0-					5
12	479	N	479	-0-	-0-	-0-	479	2			Y	-0-					5
01	476	N	476	-0-	-0-	-0-	476	2			Y	-0-					5
02	406	N	406	-0-	-0-	-0-	406	2			Y	-0-					5
03	452	N	452	-0-	-0-	-0-	452	2			Y	-0-					5
04	390	N	367	-0-	-23	-0-	367	2			Y	-0-					5

PEAK-WALSER WELL #: 8030 RRCID -> 214764 COMPL. DATE 04/26/2012 TOTAL DEPTH 12835 PERF.10995 - 12747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
VISE, JOHN C. WELL #: 1052 RRCID -> 214766 COMPL. DATE 02/07/2012 TOTAL DEPTH 14200 PERF.11361 - 13688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1290	N	775	-0-	-515	-0-	774	2	1	9	Y	1	1	8			17
12	961	N	782	-0-	-179	-0-	771	2	11	9	Y	10	12	1	4	8	11
01	1519	N	831	-0-	-688	-0-	797	2	34	9	Y	31	23	1	3	8	16
02	754	N	537	-0-	-217	-0-	534	2	3	9	Y	3	3	8			16
03	1258	N	1258	-0-	-0-	-0-	1240	2	18	9	Y	16	4	8			28
*04	1236	N	1236	-0-	-0-	-0-	1221	2	15	9	Y	14	4	8			38

WHITNEY 4 WELL #: 1 RRCID -> 214958 COMPL. DATE 11/25/2005 TOTAL DEPTH 14305 PERF.11119 - 14215

11	600	N	476	-0-	-124	-0-	476	2			N	-0-					181
12	775	N	758	-0-	-17	-0-	758	2			N	-0-					181
01	527	N	482	-0-	-45	-0-	482	2			N	-0-					181
02	464	N	274	-0-	-190	-0-	259	2	15	9	N	14					195
03	744	N	379	-0-	-365	-0-	376	2	3	9	N	3					198
04	480	N	280	-0-	-200	-0-	280	2			N	-0-					198

HELTON WELL #: 1160 RRCID -> 215012 COMPL. DATE 01/14/2006 TOTAL DEPTH 13700 PERF.11286 - 13277

11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					38
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					38
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					38
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					38
*03	14B2 EXT	-0-	-0-	-0-	-0-						Y	25					63
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					63

FINSTERWALD-DOBBS WELL #: 6051 RRCID -> 215065 COMPL. DATE 05/06/2013 TOTAL DEPTH 13564 PERF.11432 - 12866

11	1592	N	1592	-0-	-0-	-0-	1557	2	35	9	Y	32	82	1	15	8	47
12	1240	N	239	-0-	-1001	-0-	221	2	18	9	Y	16	12	8			51
01	1265	N	1265	-0-	-0-	-0-	1210	2	55	9	Y	50	20	8			81
02	1160	N	736	-0-	-424	-0-	666	2	70	9	Y	64	16	8			129
03	460	N	460	-0-	-0-	-0-	358	2	102	9	Y	93	91	1	7	8	124
04	1200	N	-0-	-0-	-1200	-0-					Y	37	10	8			151

FINSTERWALD-DOBBS WELL #: 3051 RRCID -> 215357 COMPL. DATE 01/15/2006 TOTAL DEPTH 13570 PERF.11112 - 13149

11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

JOHNSON, L.A. WELL #: 1459 RRCID -> 215688 COMPL. DATE 02/23/2006 TOTAL DEPTH 13500 PERF.11341 - 13199

11	2010	X	1505	-0-	-505	-0-	1288	2	217	9	Y	197					380
12	1272	X	1272	-0-	-0-	-0-	1236	2	36	9	Y	33	140	1			273
01	1508	X	1508	-0-	-0-	-0-	1422	2	86	9	Y	78	163	1			188
02	1233	X	1233	-0-	-0-	-0-	1156	2	77	9	Y	70					258
03	1288	N	1288	-0-	-0-	-0-	1182	2	106	9	Y	96	193	1			161
*04	1153	N	1153	-0-	-0-	-0-	1101	2	52	9	Y	47					208

HELTON WELL #: 1460 RRCID -> 215694 COMPL. DATE 08/25/2013 TOTAL DEPTH 13690 PERF.11281 - 11659

11	1350	N	1304	-0-	-46	-0-	1300	2	4	9	N	4	4	8			132
12	1116	N	1071	-0-	-45	-0-	1065	2	6	9	N	5	5	8			132
01	992	N	992	-0-	-0-	-0-	989	2	3	9	N	3	3	8			132
02	1247	N	1186	-0-	-61	-0-	1182	2	4	9	N	4	4	8			132
03	1174	N	1174	-0-	-0-	-0-	1170	2	4	9	N	4	4	8			132
*04	1103	N	1103	-0-	-0-	-0-	1099	2	4	9	N	4	4	8			132

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
DIXON, IRENE -48- WELL #: 8048A RRCID -> 215717 COMPL. DATE 01/23/2006 TOTAL DEPTH 12900 PERF.10968 - 12640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2758	X	2758	-0-	-0-	-0-	2727	2	31	9	Y	28	101	1	3	8	93
12	3059	N	3059	-0-	-0-	-0-	3037	2	22	9	Y	20	9	8			104
01	2356	N	2302	-0-	-54	-0-	2280	2	22	9	Y	20	4	8			120
02	2204	N	2080	-0-	-124	-0-	2043	2	37	9	Y	34	101	1	4	8	49
03	2841	N	2841	-0-	-0-	-0-	2729	2	112	9	Y	102	4	8			147
*04	2983	N	2983	-0-	-0-	-0-	2957	2	26	9	Y	24	105	1	7	8	59

BARKER WELL #: 1753 RRCID -> 215718 COMPL. DATE 08/14/2013 TOTAL DEPTH 13450 PERF.11296 - 13285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	1131	-0-	-1869	2383	1131	2			Y	-0-					5
12	3100	N	925	-0-	-2175	208	925	2			Y	-0-					5
01	1302	N	1081	-0-	-221	-0-	1080	2	1	9	Y	1	1	8			5
02	1102	N	802	-0-	-300	-0-	802	2			Y	-0-					5
*03	930	N	781	-0-	-149	-0-	781	2			Y	-0-	4	1			1
04	1050	N	705	-0-	-345	-0-	704	2	1	9	Y	1	1	8			1

HELTON WELL #: 8060 RRCID -> 215719 COMPL. DATE 03/12/2006 TOTAL DEPTH 13805 PERF.11574 - 13624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

DIXON, IRENE -48- WELL #: 7048A RRCID -> 215927 COMPL. DATE 02/10/2006 TOTAL DEPTH 12900 PERF.10927 - 12645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3930	X	2825	-0-	-1105	-0-	2780	2	45	9	Y	41	128	1			30
12	3224	X	2466	-0-	-758	-0-	2457	2	9	9	Y	8					38
01	3224	X	2906	-0-	-318	-0-	2906	2			Y	-0-					38
02	3016	X	2936	-0-	-80	-0-	2883	2	53	9	Y	48					86
03	3533	X	3533	-0-	-0-	-0-	3532	2	1	9	Y	1					87
*04	3112	X	3112	-0-	-0-	-0-	3099	2	13	9	Y	12					99

PEAK BOURASSA WELL #: 1007 RRCID -> 216816 COMPL. DATE 09/02/2011 TOTAL DEPTH 12875 PERF.10974 - 12743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

VISE, JOHN C. WELL #: 3052A RRCID -> 216820 COMPL. DATE 03/03/2012 TOTAL DEPTH 13500 PERF.11330 - 13361

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1680	X	1192	-0-	-488	-0-	1159	2	33	9	Y	30	8	8			95
12	1364	N	1138	-0-	-226	-0-	1115	2	23	9	Y	21	8	8			108
01	1274	N	1274	-0-	-0-	-0-	1265	2	9	9	Y	8	6	8			110
02	1254	N	1254	-0-	-0-	-0-	1223	2	31	9	Y	28	50	1	8	8	80
03	1506	N	1506	-0-	-0-	-0-	1491	2	15	9	Y	14	11	8			83
04	1230	N	1195	-0-	-35	-0-	1182	2	13	9	Y	12	8	8			87

BUCKTHAL WELL #: 1025 RRCID -> 216826 COMPL. DATE 12/13/2005 TOTAL DEPTH 11252 PERF.10808 - 11155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4448	X	4448	-0-	-0-	-0-	4413	2	35	9	N	32	1	8			118
12	5429	X	5429	-0-	-0-	-0-	5350	2	79	9	N	72					190
01	6114	X	6114	-0-	-0-	-0-	6017	2	97	9	N	88	193	1			85
02	3852	X	3852	-0-	-0-	-0-	3786	2	66	9	N	60					145
03	4080	X	4080	-0-	-0-	-0-	4010	2	70	9	N	64	1	8			208
04	3900	X	3868	-0-	-32	-0-	3823	2	45	9	N	41	1	8			248

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
HELTON WELL #: 9060 RRCID -> 216909 COMPL. DATE 03/31/2006 TOTAL DEPTH 13770 PERF.11308 - 13579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					4
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					4
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					4
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					4
*03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					4
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WALSER WELL #: 2030 RRCID -> 217232 COMPL. DATE 02/11/2005 TOTAL DEPTH 12936 PERF.11021 - 12732

11	90	N	65	-0-	-25	-0-	65	2			Y	-0-					-0-
12	191	N	191	-0-	-0-	-0-	191	2			Y	-0-					-0-
01	93	N	53	-0-	-40	-0-	53	2			Y	-0-					-0-
02	58	N	45	-0-	-13	-0-	45	2			Y	-0-					-0-
03	93	N	57	-0-	-36	-0-	57	2			Y	-0-					-0-
*04	74	N	74	-0-	-0-	-0-	74	2			Y	-0-					-0-

BARKER WELL #: 1453 RRCID -> 217269 COMPL. DATE 03/27/2006 TOTAL DEPTH 13455 PERF.11313 - 13253

11	2933	X	2933	-0-	-0-	-0-	2867	2	66	9	N	60	7	8			190
12	2246	X	2246	-0-	-0-	-0-	2207	2	39	9	N	35	10	8			215
01	1344	X	1344	-0-	-0-	-0-	1301	2	43	9	N	39	7	8			247
02	1076	X	1076	-0-	-0-	-0-	1008	2	68	9	N	62	196	1	8	8	105
03	1481	X	1481	-0-	-0-	-0-	1400	2	81	9	N	74	9	8			170
*04	2062	X	2062	-0-	-0-	-0-	1986	2	76	9	N	69	9	8			230

JOHNSON, L.A. WELL #: 1059 RRCID -> 217752 COMPL. DATE 06/01/2006 TOTAL DEPTH 13400 PERF.11238 - 13251

11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

DIXON, IRENE -48- WELL #: 1048A RRCID -> 218131 COMPL. DATE 12/23/2011 TOTAL DEPTH 12658 PERF.10922 - 12409

11	0	N	-0-	-0-	-0-	-0-					Y	-0-					11
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					11
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					11
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					11
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					11
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					11

JOHNSON, L. A. WELL #: 1559 RRCID -> 218200 COMPL. DATE 03/23/2006 TOTAL DEPTH 13465 PERF.11322 - 13223

11	2735	X	2735	-0-	-0-	-0-	2593	2	142	9	Y	129	96	1	27	8	40
12	2214	X	2214	-0-	-0-	-0-	2102	2	112	9	Y	102	36	8			106
01	2567	X	2567	-0-	-0-	-0-	2491	2	76	9	Y	69	94	1	24	8	57
02	2537	X	2537	-0-	-0-	-0-	2485	2	52	9	Y	47	23	8			81
03	2542	X	2542	-0-	-0-	-0-	2484	2	58	9	Y	53	28	8			106
*04	2457	N	2457	-0-	-0-	-0-	2404	2	53	9	Y	48	98	1	22	8	34

HELTON WELL #: 4060A RRCID -> 218205 COMPL. DATE 05/05/2006 TOTAL DEPTH 13650 PERF.11344 - 13461

11	2760	X	1919	-0-	-841	-0-	1797	2	122	9	Y	111	62	1	24	8	79
12	3193	X	1653	-0-	-1540	-0-	1532	2	121	9	Y	110	23	8			166
01	3193	X	2038	-0-	-1155	-0-	1946	2	92	9	Y	84	202	1	18	8	30
02	2987	X	1813	-0-	-1174	-0-	1712	2	101	9	Y	92	64	1	16	8	42
03	3007	X	1783	-0-	-1224	-0-	1680	2	103	9	Y	94	64	1	19	8	53
04	1980	X	1540	-0-	-440	-0-	1488	2	52	9	Y	47	17	8			83

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
PEAK-WALSER WELL #: 1129 RRCID -> 218313 COMPL. DATE 03/01/2006 TOTAL DEPTH 12800 PERF.11084 - 12603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	85	-0-	-275	-0-	82	2	3	9	Y	3					11
12	248	N	57	-0-	-191	-0-	56	2	1	9	Y	1	9	1			3
01	217	N	78	-0-	-139	-0-	78	2			Y	-0-					3
02	87	N	74	-0-	-13	-0-	74	2			Y	-0-					3
03	76	N	76	-0-	-0-	-0-	76	2			Y	-0-					3
*04	2442	N	2442	-0-	-0-	-0-	2387	2	55	9	Y	50					53

HELTON WELL #: 1060A RRCID -> 218979 COMPL. DATE 04/13/2006 TOTAL DEPTH 13780 PERF.11370 - 13618

11	T. A.	-0-	-0-	-0-	-0-						Y	-0-					22
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					22
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					22
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					22
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	18					40
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					40

JOHNSON, L.A. WELL #: 3059A RRCID -> 219018 COMPL. DATE 06/21/2006 TOTAL DEPTH 13410 PERF.11302 - 13233

11	3115	X	3115	-0-	-0-	-0-	3068	2	47	9	Y	43	98	1	7	8	46
12	3906	X	2787	-0-	-1119	-0-	2741	2	46	9	Y	42	10	8			78
01	3906	X	3187	-0-	-719	-0-	3147	2	40	9	Y	36	7	8			107
02	3596	X	3088	-0-	-508	-0-	3049	2	39	9	Y	35	7	8			135
03	3410	X	3312	-0-	-98	-0-	3299	2	13	9	Y	12	8	8			139
*04	3424	X	3424	-0-	-0-	-0-	3311	2	113	9	Y	103	112	1	6	8	124

VISE, JOHN C. WELL #: 1452A RRCID -> 219019 COMPL. DATE 05/16/2006 TOTAL DEPTH 13500 PERF.11365 - 13375

11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

HELTON WELL #: 1260 RRCID -> 219021 COMPL. DATE 06/19/2006 TOTAL DEPTH 12595 PERF.11185 - 12461

11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

DIXON, IRENE -48- WELL #: 1048A RRCID -> 219027 COMPL. DATE 06/30/2006 TOTAL DEPTH 12625 PERF.10968 - 12475

11	DLQ G-10	-0-	-0-	-0-	-0-						Y	-0-					122
12	T. A.	-0-	-0-	-0-	-0-						Y	-0-					122
01	T. A.	-0-	-0-	-0-	-0-						Y	-0-					122
02	T. A.	-0-	-0-	-0-	-0-						Y	-0-					122
03	T. A.	-0-	-0-	-0-	-0-						Y	-0-					122
04	T. A.	-0-	-0-	-0-	-0-						Y	-0-					122

DIXON, IRENE -48- WELL #: 2048A RRCID -> 219079 COMPL. DATE 06/09/2006 TOTAL DEPTH 12655 PERF.10980 - 12508

11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
VISE, JOHN C. WELL #: 1352A RRCID -> 219082 COMPL. DATE 03/05/2013 TOTAL DEPTH 13500 PERF.11388 - 13315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					Y	-0-					175
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					175
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					175
02	T. A.		-0-	-0-	-0-	-0-					Y	2	117	1			60
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					60
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					60

VISE, JOHN C. WELL #: 8052A RRCID -> 219083 COMPL. DATE 02/22/2013 TOTAL DEPTH 13615 PERF.11374 - 13389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	X	-0-	-0-	-630	-0-					Y	-0-					-0-
12	496	N	-0-	-0-	-496	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

JOHNSON, L. A. WELL #: 1659A RRCID -> 219121 COMPL. DATE 04/01/2006 TOTAL DEPTH 13605 PERF.11294 - 13503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	1	1	8			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

PEAK-BOURASSA WELL #: 707 RRCID -> 219339 COMPL. DATE 07/24/2006 TOTAL DEPTH 12885 PERF.11063 - 12675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4200	X	3157	-0-	-1043	-0-	3122	2	35	9	Y	32	63	1	1	8	21
12	3813	X	2534	-0-	-1279	-0-	2515	2	19	9	Y	17	1	8			37
01	3813	X	3068	-0-	-745	-0-	3042	2	26	9	Y	24					61
02	3335	X	2448	-0-	-887	-0-	2428	2	20	9	Y	18					79
03	3565	X	1979	-0-	-1586	-0-	1954	2	25	9	Y	23	47	1	1	8	54
04	3150	X	1541	-0-	-1609	-0-	1518	2	23	9	Y	21	1	8			74

BARKER WELL #: 7053A RRCID -> 219450 COMPL. DATE 06/20/2006 TOTAL DEPTH 13510 PERF.11310 - 13353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3300	X	3086	-0-	-214	-0-	3042	2	44	9	Y	40	161	1			104
12	3162	X	3083	-0-	-79	-0-	3052	2	31	9	Y	28					132
01	3162	X	2749	-0-	-413	-0-	2686	2	63	9	Y	57					189
02	2958	X	2464	-0-	-494	-0-	2386	2	78	9	Y	71	179	1			81
03	3162	X	2629	-0-	-533	-0-	2588	2	41	9	Y	37					118
04	3060	X	2597	-0-	-463	-0-	2533	2	64	9	Y	58					176

DIXON, IRENE -48- WELL #: 1648A RRCID -> 220007 COMPL. DATE 08/01/2006 TOTAL DEPTH 12850 PERF.11090 - 12765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

VISE, JOHN C. WELL #: 1152A RRCID -> 220022 COMPL. DATE 01/25/2013 TOTAL DEPTH 13600 PERF.11382 - 13502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1940	N	1940	-0-	-0-	-0-	1940	2			Y	-0-					-0-
12	1784	N	1784	-0-	-0-	-0-	1784	2			Y	-0-					-0-
01	471	N	471	-0-	-0-	-0-	471	2			Y	-0-					-0-
02	87	N	35	-0-	-52	-0-	35	2			Y	-0-					-0-
03	93	N	35	-0-	-58	-0-	31	2	4	9	Y	4	4	8			-0-
04	90	N	22	-0-	-68	-0-	22	2			Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
PEAK BOURASSA 6 WELL #: 1606 RRCID -> 220026 COMPL. DATE 07/06/2006 TOTAL DEPTH 12885 PERF.10998 - 12767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4260	X	3513	-0-	-747	-0-	3440	2	73	9	N	66	195	1	1	8	68
12	3652	X	3652	-0-	-0-	-0-	3610	2	42	9	N	38	1	8			105
01	3663	X	3663	-0-	-0-	-0-	3612	2	51	9	N	46	1	8			150
02	3384	X	3384	-0-	-0-	-0-	3316	2	68	9	N	62					212
03	3438	X	3438	-0-	-0-	-0-	3357	2	81	9	N	74	192	1	2	8	92
*04	3285	X	3285	-0-	-0-	-0-	3253	2	32	9	N	29	1	8			120

DIXON, IRENE -48- WELL #: 4048A RRCID -> 220288 COMPL. DATE 04/01/2006 TOTAL DEPTH 12575 PERF.10881 - 12315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HELTON WELL #: 1360 RRCID -> 220362 COMPL. DATE 07/10/2006 TOTAL DEPTH 13670 PERF.11240 - 13587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

VISE, JOHN C. WELL #: 7052A RRCID -> 220672 COMPL. DATE 09/21/2012 TOTAL DEPTH 13595 PERF.11367 - 13333

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	129					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	129					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	129					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	129					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	129					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	129					Y	-0-					-0-

BARKER WELL #: 1353A RRCID -> 221231 COMPL. DATE 08/28/2013 TOTAL DEPTH 13453 PERF.11320 - 13337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	1972	-0-	-1028	9368	1944	2	28	9	Y	25	9	8			55
12	3100	N	2422	-0-	-678	8690	2400	2	22	9	Y	20	10	8			65
01	3100	N	2311	-0-	-789	7901	2254	2	57	9	Y	52	9	8			108
02	2900	N	2294	-0-	-606	7295	2273	2	21	9	Y	19	9	8			118
03	3100	N	2497	-0-	-603	6692	2475	2	22	9	Y	20	10	8			128
*04	3000	N	2310	-0-	-690	6002	2293	2	17	9	Y	15	7	8			136

BARKER WELL #: 6053A RRCID -> 222865 COMPL. DATE 08/08/2013 TOTAL DEPTH 13460 PERF.11288 - 13299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	1901	-0-	-1099	3336	1842	2	59	9	Y	54	111	1	11	8	55
12	3100	N	1842	-0-	-1258	2078	1792	2	50	9	Y	45	18	8			82
01	3100	N	1906	-0-	-1194	884	1856	2	50	9	Y	45	15	8			112
02	2426	N	1542	-0-	-884	-0-	1497	2	45	9	Y	41	16	8			137
03	1612	N	1466	-0-	-146	-0-	1427	2	39	9	Y	35	98	1	15	8	59
04	1560	N	1392	-0-	-168	-0-	1348	2	44	9	Y	40	9	8			90

DIXON, IRENE -48- WELL #: 6048 RRCID -> 222868 COMPL. DATE 09/10/2006 TOTAL DEPTH 12680 PERF.10898 - 12439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	6	-0-	-24	-0-	6	2			Y	-0-					3
12	T. A.		11	-0-	11	11	10	2	1	9	Y	1					4
01	T. A.		17	-0-	17	28	17	2			Y	-0-					4
02	T. A.		18	-0-	18	46	17	2	1	9	Y	1					5
03	T. A.		13	-0-	13	59	13	2			Y	-0-	4	1			1
*04	73	X	14	-0-	-59	-0-	14	2			Y	-0-					1

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
BARKER WELL #: 1653A RRCID -> 223096 COMPL. DATE 09/11/2013 TOTAL DEPTH 13458 PERF.11298 - 13331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	1732	-0-	-1268	6956	1703	2	29	9	Y	26	7	8			132
12	3100	N	1466	-0-	-1634	5322	1413	2	53	9	Y	48	123	1	8	8	49
01	3100	N	1534	-0-	-1566	3756	1479	2	55	9	Y	50	7	8			92
02	2900	N	1653	-0-	-1247	2509	1598	2	55	9	Y	50	9	8			133
03	3100	N	1653	-0-	-1447	1062	1596	2	57	9	Y	52	154	1	9	8	22
*04	2470	N	1408	-0-	-1062	-0-	1398	2	10	9	Y	9	6	8			25

PEAK-WALSER WELL #: 1530 RRCID -> 223097 COMPL. DATE 10/14/2006 TOTAL DEPTH 12810 PERF.11010 - 12581

11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					64
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					64
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					64
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					64
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					64
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					64

DIXON, IRENE WELL #: 8048 RRCID -> 223326 COMPL. DATE 10/16/2006 TOTAL DEPTH 12894 PERF.10976 - 12811

11	3120	X	2869	-0-	-251	-0-	2844	2	25	9	Y	23	94	1	1	8	85
12	3472	X	2907	-0-	-565	-0-	2893	2	14	9	Y	13	3	8			95
01	3503	X	3214	-0-	-289	-0-	3194	2	20	9	Y	18	3	8			110
02	3277	X	2795	-0-	-482	-0-	2766	2	29	9	Y	26	92	1	1	8	43
03	3503	X	3240	-0-	-263	-0-	3145	2	95	9	Y	86	1	8			128
*04	3723	X	3723	-0-	-0-	-0-	3703	2	20	9	Y	18	92	1	3	8	51

VISE, JOHN C. WELL #: 1052A RRCID -> 223327 COMPL. DATE 10/15/2006 TOTAL DEPTH 13580 PERF.11410 - 13477

11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

DIXON, IRENE WELL #: 1348A RRCID -> 223328 COMPL. DATE 05/17/2012 TOTAL DEPTH 12900 PERF.11111 - 12795

11	14B2 EXT	-0-	-0-	-0-	8						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	8						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	8						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	8						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	8						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	8						Y	-0-					-0-

BARKER WELL #: 8053A RRCID -> 223331 COMPL. DATE 01/05/2012 TOTAL DEPTH 13400 PERF.11337 - 13323

11	1710	N	1616	-0-	-94	-0-	1599	2	17	9	Y	15	1	8			60
12	2232	N	332	-0-	-1900	-0-	311	2	21	9	Y	19	3	8			76
01	2232	N	738	-0-	-1494	-0-	703	2	35	9	Y	32	6	8			102
02	1566	N	783	-0-	-783	-0-	738	2	45	9	Y	41	69	1	5	8	69
03	1966	N	1966	-0-	-0-	-0-	1920	2	46	9	Y	42	10	8			101
*04	2065	N	2065	-0-	-0-	-0-	2039	2	26	9	Y	24	3	8			122

PEAK BOURASSA WELL #: 607 RRCID -> 223333 COMPL. DATE 11/01/2006 TOTAL DEPTH 12885 PERF.10935 - 12680

11	2940	X	2066	-0-	-874	-0-	2053	2	13	9	N	12	1	8			88
12	3038	X	752	-0-	-2286	-0-	751	2	1	9	N	1	1	8			88
01	3038	X	-0-	-0-	-3038	-0-					N	-0-					88
02	2842	X	-0-	-0-	-2842	-0-					N	-0-					88
03	3038	X	-0-	-0-	-3038	-0-					N	17	80	1			25
04	2070	X	-0-	-0-	-2070	-0-					N	-0-					25

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
BARKER WELL #: 1553A RRCID -> 224071 COMPL. DATE 11/01/2006 TOTAL DEPTH 13458 PERF.11330 - 13330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	2214	-0-	-786	8818	2208	2	6	9	Y	5	5	8			52
12	3100	N	1839	-0-	-1261	7557	1792	2	47	9	Y	43	8	8			87
01	3100	N	1829	-0-	-1271	6286	1773	2	56	9	Y	51	60	1	7	8	71
02	2900	N	1769	-0-	-1131	5155	1695	2	74	9	Y	67	64	1	8	8	66
03	3100	N	1952	-0-	-1148	4007	1871	2	81	9	Y	74	9	8			131
*04	3000	N	1836	-0-	-1164	2843	1763	2	73	9	Y	66	98	1	6	8	93

BARKER WELL #: 1053A RRCID -> 224073 COMPL. DATE 12/15/2006 TOTAL DEPTH 13463 PERF.11310 - 13292

11	3000	N	743	-0-	-2257	617	743	2			Y	-0-					33
12	2144	N	1527	-0-	-617	-0-	1475	2	52	9	Y	47					80
01	1947	N	1947	-0-	-0-	-0-	1905	2	42	9	Y	38	65	1			53
02	2105	N	2105	-0-	-0-	-0-	2068	2	37	9	Y	34					87
03	2140	N	2140	-0-	-0-	-0-	2071	2	69	9	Y	63	83	1			67
*04	2133	N	2133	-0-	-0-	-0-	2096	2	37	9	Y	34					101

PEAK BOURASSA WELL #: 306 RRCID -> 224298 COMPL. DATE 10/12/2012 TOTAL DEPTH 12835 PERF.11015 - 12683

11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

DIXON,IRENE WELL #: 5048A RRCID -> 224302 COMPL. DATE 12/22/2006 TOTAL DEPTH 13120 PERF.11114 - 12973

11	2190	N	1436	-0-	-754	-0-	1399	2	37	9	Y	34	1	8			305
12	2201	N	1186	-0-	-1015	-0-	1133	2	53	9	Y	48	197	1	8	8	148
01	2139	N	2067	-0-	-72	-0-	2009	2	58	9	Y	53	6	8			195
02	1775	N	1775	-0-	-0-	-0-	1701	2	74	9	Y	67	4	8			258
03	2112	N	2112	-0-	-0-	-0-	2077	2	35	9	Y	32	194	1	3	8	93
*04	2199	N	2199	-0-	-0-	-0-	2149	2	50	9	Y	45	6	8			132

GEORGE WELL #: 208 RRCID -> 224308 COMPL. DATE 11/01/2006 TOTAL DEPTH 12821 PERF.11147 - 12704

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					69
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					69
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					69
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					69
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					69
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					69

HELTON WELL #: 1560 RRCID -> 224875 COMPL. DATE 10/02/2007 TOTAL DEPTH 13700 PERF.11263 - 13607

11	3966	X	3966	-0-	-0-	-0-	3858	2	108	9	Y	98	58	1	23	8	68
12	4185	X	3240	-0-	-945	-0-	3128	2	112	9	Y	102	29	8			141
01	4309	X	3016	-0-	-1293	-0-	2936	2	80	9	Y	73	173	1	14	8	27
02	4031	X	3321	-0-	-710	-0-	3232	2	89	9	Y	81	58	1	12	8	38
03	4309	X	3275	-0-	-1034	-0-	3178	2	97	9	Y	88	57	1	23	8	46
04	3960	X	2943	-0-	-1017	-0-	2891	2	52	9	Y	47	20	8			73

DIXON, IRENE -48- WELL #: 5048 RRCID -> 224987 COMPL. DATE 01/19/2007 TOTAL DEPTH 12971 PERF.11117 - 12849

11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
VISE, JOHN C. WELL #: 4052A RRCID -> 225054 COMPL. DATE 01/25/2013 TOTAL DEPTH 13590 PERF.11345 - 13351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2130	X	1698	-0-	-432	-0-	1690	2	8	9	Y	7	7	8			223
12	2480	N	1865	-0-	-615	-0-	1819	2	46	9	Y	42	153	1	11	8	101
01	2232	N	2099	-0-	-133	-0-	1949	2	150	9	Y	136	157	1	7	8	73
02	1671	N	1671	-0-	-0-	-0-	1664	2	7	9	Y	6	6	8			73
03	1972	N	1972	-0-	-0-	-0-	1903	2	69	9	Y	63	10	8			126
04	2040	N	1805	-0-	-235	-0-	1729	2	76	9	Y	69	8	8			187

DIXON, IRENE -48- WELL #: 3048A RRCID -> 225095 COMPL. DATE 01/04/2007 TOTAL DEPTH 12875 PERF.10996 - 12657

11	3870	X	2795	-0-	-1075	-0-	2769	2	26	9	Y	24	94	1	1	8	61
12	3286	X	2669	-0-	-617	-0-	2659	2	10	9	Y	9	3	8			67
01	3286	X	3178	-0-	-108	-0-	3170	2	8	9	Y	7	5	8			69
02	3074	X	2298	-0-	-776	-0-	2294	2	4	9	Y	4	2	8			71
03	3286	X	2740	-0-	-546	-0-	2723	2	17	9	Y	15	2	8			84
04	3090	X	2490	-0-	-600	-0-	2461	2	29	9	Y	26	5	8			105

BARKER WELL #: 9053A RRCID -> 225369 COMPL. DATE 01/17/2007 TOTAL DEPTH 13526 PERF.11254 - 13305

11	270	N	210	-0-	-60	-0-	197	2	13	9	Y	12					80
12	248	N	145	-0-	-103	-0-	130	2	15	9	Y	14					94
01	248	N	195	-0-	-53	-0-	182	2	13	9	Y	12	81	1			25
02	203	N	195	-0-	-8	-0-	177	2	18	9	Y	16					41
03	166	N	166	-0-	-0-	-0-	156	2	10	9	Y	9					50
*04	194	N	194	-0-	-0-	-0-	184	2	10	9	Y	9					59

BARKER WELL #: 5053A RRCID -> 227398 COMPL. DATE 01/26/2007 TOTAL DEPTH 13490 PERF.11278 - 13273

11	3750	X	3479	-0-	-271	-0-	3424	2	55	9	Y	50					101
12	3596	X	3245	-0-	-351	-0-	3202	2	43	9	Y	39					140
01	3596	X	2923	-0-	-673	-0-	2857	2	66	9	Y	60	129	1			71
02	3364	X	2695	-0-	-669	-0-	2638	2	57	9	Y	52					123
03	3596	X	2814	-0-	-782	-0-	2753	2	61	9	Y	55					178
04	3480	X	2704	-0-	-776	-0-	2649	2	55	9	Y	50	134	1			94

BARKER WELL #: 1853A RRCID -> 227710 COMPL. DATE 08/13/2013 TOTAL DEPTH 13650 PERF.11330 - 13397

11	3000	N	1031	-0-	-1969	1185	923	2	108	9	Y	98	108	1	3	8	84
12	2193	N	1008	-0-	-1185	-0-	1006	2	2	9	Y	2	2	8			84
01	1209	N	868	-0-	-341	-0-	861	2	7	9	Y	6	70	1	3	8	17
02	986	N	875	-0-	-111	-0-	796	2	79	9	Y	72	37	1	2	8	50
03	1033	N	1033	-0-	-0-	-0-	968	2	65	9	Y	59	3	8			106
*04	1045	N	1045	-0-	-0-	-0-	971	2	74	9	Y	67	112	1	2	8	59

DIXON, IRENE WELL #: 1348 RRCID -> 227785 COMPL. DATE 02/15/2007 TOTAL DEPTH 12950 PERF.10986 - 12669

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

VISE, JOHN C. WELL #: 1752A RRCID -> 227860 COMPL. DATE 02/02/2007 TOTAL DEPTH 13594 PERF.10985 - 13486

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
JOHN C. VISE WELL #: 1852A RRCID -> 227892 COMPL. DATE 04/10/2013 TOTAL DEPTH 13700 PERF.11524 - 13533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1350	X	355	-0-	-995	-0-	355	2			Y	-0-					26
12	268	N	268	-0-	-0-	-0-	268	2			Y	-0-					26
01	621	N	621	-0-	-0-	-0-	621	2			Y	-0-					26
02	898	N	898	-0-	-0-	-0-	898	2			Y	-0-	20	1			6
03	480	N	480	-0-	-0-	-0-	480	2			Y	-0-					6
*04	256	N	256	-0-	-0-	-0-	256	2			Y	-0-					6

BARKER WELL #: 1253A RRCID -> 227933 COMPL. DATE 03/20/2007 TOTAL DEPTH 13510 PERF.11292 - 13311

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3480	X	2949	-0-	-531	-0-	2917	2	32	9	Y	29					193
12	3534	X	2929	-0-	-605	-0-	2890	2	39	9	Y	35					228
01	3857	X	3857	-0-	-0-	-0-	3785	2	72	9	Y	65	190	1			103
02	4329	X	4329	-0-	-0-	-0-	4219	2	110	9	Y	100					203
03	4516	X	4516	-0-	-0-	-0-	4482	2	34	9	Y	31					234
*04	4486	X	4486	-0-	-0-	-0-	4440	2	46	9	Y	42	191	1			85

PEAK BOURASSA WELL #: 506A RRCID -> 227962 COMPL. DATE 04/01/2007 TOTAL DEPTH 12804 PERF.11000 - 12670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					65
12	0	N	-0-	-0-	-0-	-0-					N	-0-					65
01	0	N	-0-	-0-	-0-	-0-					N	-0-					65
02	0	N	-0-	-0-	-0-	-0-					N	-0-					65
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					65
04	0	N	-0-	-0-	-0-	-0-					N	-0-					5

PEAK BOURASSA WELL #: 707A RRCID -> 228140 COMPL. DATE 03/13/2007 TOTAL DEPTH 12925 PERF.11116 - 12645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2310	X	1706	-0-	-604	-0-	1640	2	66	9	Y	60	133	1	6	8	36
12	2013	N	2013	-0-	-0-	-0-	1982	2	31	9	Y	28	5	8			59
01	2152	N	2152	-0-	-0-	-0-	2108	2	44	9	Y	40	4	8			95
02	1903	N	1903	-0-	-0-	-0-	1870	2	33	9	Y	30	4	8			121
03	1808	N	1808	-0-	-0-	-0-	1776	2	32	9	Y	29	72	1	7	8	71
*04	2093	N	2093	-0-	-0-	-0-	2062	2	31	9	Y	28	6	8			93

DOBBS, FINSTERWALD WELL #: 4051A RRCID -> 228159 COMPL. DATE 02/17/2013 TOTAL DEPTH 13728 PERF.11252 - 13597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	X	-0-	-0-	-60	-0-					Y	-0-					6
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					6
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					6
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-	4	1			2
*03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					2
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-	1	1			-0-

BARKER WELL #: 1153A RRCID -> 228338 COMPL. DATE 04/10/2007 TOTAL DEPTH 13500 PERF.11172 - 13295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1738	N	883	-0-	-855	-0-	875	2	8	9	Y	7					96
12	927	N	927	-0-	-0-	-0-	912	2	15	9	Y	14	1	8			109
01	729	N	729	-0-	-0-	-0-	719	2	10	9	Y	9	1	8			117
02	667	N	620	-0-	-47	-0-	598	2	22	9	Y	20	107	1	1	8	29
03	713	N	528	-0-	-185	-0-	517	2	11	9	Y	10	1	8			38
*04	773	N	773	-0-	-0-	-0-	760	2	13	9	Y	12	1	8			49

DIXON, IRENE WELL #: 1548 RRCID -> 228344 COMPL. DATE 04/24/2007 TOTAL DEPTH 12936 PERF.11037 - 12726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11713	X	11713	-0-	-0-	-0-	11659	2	54	9	Y	49	22	8			99
12	5862	X	5862	-0-	-0-	-0-	5810	2	52	9	Y	47	41	8			105
01	2642	X	2642	-0-	-0-	-0-	2613	2	29	9	Y	26	21	8			110
02	5544	X	5544	-0-	-0-	-0-	5492	2	52	9	Y	47	92	1	18	8	47
03	7190	X	7190	-0-	-0-	-0-	7143	2	47	9	Y	43	13	8			77
*04	7106	X	7106	-0-	-0-	-0-	7049	2	57	9	Y	52	29	8			100

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
JOHN C. VISE WELL #: 5052A RRCID -> 228409 COMPL. DATE 11/05/2011 TOTAL DEPTH 13655 PERF.11380 - 13455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1350	X	1122	-0-	-228	-0-	1090	2	32	9	Y	29	13	8			134
12	1457	N	1070	-0-	-387	-0-	995	2	75	9	Y	68	16	8			186
01	1023	N	893	-0-	-130	-0-	842	2	51	9	Y	46	11	8			221
02	1113	N	1113	-0-	-0-	-0-	1076	2	37	9	Y	34	173	1	13	8	69
03	1299	N	1299	-0-	-0-	-0-	1205	2	94	9	Y	85	16	8			138
*04	1142	N	1142	-0-	-0-	-0-	1012	2	130	9	Y	118	13	8			243

JOHNSON, L. A. WELL #: 1459A RRCID -> 228444 COMPL. DATE 01/30/2013 TOTAL DEPTH 13507 PERF.11276 - 13306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1818	N	1818	-0-	-0-	-0-	1761	2	57	9	Y	52	65	1	7	8	38
12	DLQ G-10		1211	-0-	1211	1211	1185	2	26	9	Y	24	5	8			57
01	DLQ G-10		1831	-0-	1831	3042	1773	2	58	9	Y	53	5	8			105
02	DLQ G-10		2339	-0-	2339	5381	2284	2	55	9	Y	50	65	1	5	8	85
03	3000	N	2040	-0-	-960	4421	2016	2	24	9	Y	22	64	1	4	8	39
*04	3000	N	1339	-0-	-1661	2760	1302	2	37	9	Y	34	3	8			70

VISE, JOHN C. WELL #: 1252A RRCID -> 228606 COMPL. DATE 11/09/2011 TOTAL DEPTH 13600 PERF.11446 - 13514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	1628	-0-	-1372	6314	1567	2	61	9	Y	55	10	8			110
12	3100	N	1614	-0-	-1486	4828	1572	2	42	9	Y	38	111	1	16	8	21
01	3100	N	1644	-0-	-1456	3372	1604	2	40	9	Y	36	10	8			47
02	2900	N	1496	-0-	-1404	1968	1435	2	61	9	Y	55	11	8			91
03	3100	N	1638	-0-	-1462	506	1564	2	74	9	Y	67	62	1	14	8	82
*04	1893	N	1387	-0-	-506	-0-	1352	2	35	9	Y	32	11	8			103

JOHNSON, L. A. WELL #: 1559A RRCID -> 228753 COMPL. DATE 01/30/2013 TOTAL DEPTH 13470 PERF.11250 - 13297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3065	X	3065	-0-	-0-	-0-	3013	2	52	9	Y	47	64	1	3	8	38
12	2511	X	2480	-0-	-31	-0-	2452	2	28	9	Y	25	6	8			57
01	2630	X	2630	-0-	-0-	-0-	2574	2	56	9	Y	51	2	8			106
02	2526	X	2526	-0-	-0-	-0-	2472	2	54	9	Y	49	66	1	3	8	86
03	2511	X	2050	-0-	-461	-0-	2027	2	23	9	Y	21	65	1	3	8	39
04	2430	X	771	-0-	-1659	-0-	738	2	33	9	Y	30					69

DOBBS, FINSTERWALD WELL #: 7051A RRCID -> 228755 COMPL. DATE 11/03/2011 TOTAL DEPTH 13646 PERF.11276 - 13527

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1200	N	1062	-0-	-138	-0-	1052	2	10	9	Y	9	5	8			73
12	1581	N	1009	-0-	-572	-0-	991	2	18	9	Y	16	3	8			86
01	1757	N	1757	-0-	-0-	-0-	1751	2	6	9	Y	5	5	8			86
02	1779	N	1779	-0-	-0-	-0-	1735	2	44	9	Y	40	6	8			120
03	1725	N	1725	-0-	-0-	-0-	1708	2	17	9	Y	15	9	8			126
*04	1644	N	1644	-0-	-0-	-0-	1635	2	9	9	Y	8	8	8			126

MEEK WELL #: 3045 RRCID -> 228790 COMPL. DATE 06/17/2007 TOTAL DEPTH 13516 PERF.11274 - 13281

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	926	N	614	-0-	-312	-0-	611	2	3	9	Y	3					113
12	663	N	663	-0-	-0-	-0-	660	2	3	9	Y	3					116
01	654	N	654	-0-	-0-	-0-	654	2			Y	-0-					116
02	522	N	375	-0-	-147	-0-	375	2			Y	-0-					116
03	558	N	414	-0-	-144	-0-	396	2	18	9	Y	16	91	1			41
04	540	N	374	-0-	-166	-0-	373	2	1	9	Y	1					42

FINSTERWALD DOBBS WELL #: 1151A RRCID -> 228820 COMPL. DATE 03/29/2012 TOTAL DEPTH 13700 PERF.11446 - 13471

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1406	N	1406	-0-	-0-	-0-	1394	2	12	9	Y	11	7	8			79
12	1682	N	1682	-0-	-0-	-0-	1658	2	24	9	Y	22	9	8			92
01	1539	N	1539	-0-	-0-	-0-	1528	2	11	9	Y	10	10	8			92
02	1784	N	1784	-0-	-0-	-0-	1733	2	51	9	Y	46	12	8			126
03	1674	N	1516	-0-	-158	-0-	1493	2	23	9	Y	21	15	8			132
*04	1531	N	1531	-0-	-0-	-0-	1519	2	12	9	Y	11	11	8			132

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
IRENE DIXON WELL #: 7048 RRCID -> 228847 COMPL. DATE 06/19/2007 TOTAL DEPTH 12920 PERF.10954 - 12811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1816	N	1816	-0-	-0-	-0-	1784	2	32	9	Y	29	61	1	2	8	20
12	3100	N	3241	-0-	141	141	3230	2	11	9	Y	10	3	8			27
01	2108	N	1346	-0-	-762	-0-	1345	2	1	9	Y	1	1	8			27
02	1769	N	1580	-0-	-189	-0-	1548	2	32	9	Y	29	1	8			55
03	2108	X	335	-0-	-1773	-0-	333	2	2	9	Y	2	1	8			56
*04	2088	X	2088	-0-	-0-	-0-	2077	2	11	9	Y	10	3	8			63

L.A. JOHNSON WELL #: 9059A RRCID -> 229560 COMPL. DATE 07/04/2012 TOTAL DEPTH 13664 PERF.11266 - 13487

11	5970	X	4816	-0-	-1154	-0-	120	1	4549	2	Y	134	3	8			288
							147	9									
12	6045	X	4863	-0-	-1182	-0-	124	1	4709	2	Y	27	3	8			312
							30	9									
01	6045	X	5128	-0-	-917	-0-	124	1	4976	2	Y	25	198	1	4	8	135
							28	9									
02	5655	X	3859	-0-	-1796	-0-	116	1	3740	2	Y	3	3	8			135
							3	9									
03	5828	X	3247	-0-	-2581	-0-	124	1	3111	2	Y	11	6	8			140
							12	9									
04	4950	X	1085	-0-	-3865	-0-	120	1	928	2	Y	34	4	8			170
							37	9									

PEAK WALSER WELL #: 1429 RRCID -> 230133 COMPL. DATE 06/22/2007 TOTAL DEPTH 13115 PERF.11068 - 12382

11	0	N	-0-	-0-	-0-	-0-					Y	-0-					19
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-	16	1			3
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					3
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					3
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					3
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					3

DIXON, IRENE WELL #: 1148 RRCID -> 230141 COMPL. DATE 05/25/2007 TOTAL DEPTH 12835 PERF.11010 - 12764

11	1880	N	1880	-0-	-0-	-0-	1872	2	8	9	Y	7	2	8			195
12	2263	X	1535	-0-	-728	-0-	1491	2	44	9	Y	40	3	8			232
01	1891	X	387	-0-	-1504	-0-	364	2	23	9	Y	21	197	1	3	8	53
02	1827	X	1253	-0-	-574	-0-	1135	2	118	9	Y	107	2	8			158
03	1953	X	1268	-0-	-685	-0-	1239	2	29	9	Y	26	1	8			183
04	1890	X	1535	-0-	-355	-0-	1503	2	32	9	Y	29	4	8			208

HELTON WELL #: 9060A RRCID -> 230221 COMPL. DATE 07/06/2007 TOTAL DEPTH 13540 PERF.11246 - 13466

11	4520	X	4520	-0-	-0-	-0-	4495	2	25	9	Y	23	10	8			44
12	5022	X	4752	-0-	-270	-0-	4666	2	86	9	Y	78	18	8			104
01	5022	X	4161	-0-	-861	-0-	4132	2	29	9	Y	26	69	1	9	8	52
02	4698	X	4447	-0-	-251	-0-	4362	2	85	9	Y	77	66	1	12	8	51
03	5022	X	4683	-0-	-339	-0-	4650	2	33	9	Y	30	13	8			68
*04	4731	X	4731	-0-	-0-	-0-	4676	2	55	9	Y	50	64	1	12	8	42

MEEK WELL #: 5045 RRCID -> 230401 COMPL. DATE 08/28/2007 TOTAL DEPTH 13547 PERF.11351 - 13238

11	3000	N	1206	-0-	-1794	2773	1206	2			N	-0-					42
12	3100	N	1143	-0-	-1957	816	1143	2			N	-0-					42
01	2134	N	1318	-0-	-816	-0-	1318	2			N	-0-					42
02	1160	N	949	-0-	-211	-0-	949	2			N	-0-					42
03	1147	N	670	-0-	-477	-0-	670	2			N	-0-					42
04	1290	N	413	-0-	-877	-0-	413	2			N	-0-					42

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
PEAK BOURASSA WELL #: 406 RRCID -> 230409 COMPL. DATE 08/16/2007 TOTAL DEPTH 12848 PERF.10974 - 12667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55

PEAK BOURASSA WELL #: 1207 RRCID -> 230444 COMPL. DATE 07/26/2007 TOTAL DEPTH 12989 PERF.11236 - 12812

11	3000	N	1341	-0-	-1659	2406	1340	2	1	9	Y	1	1	8			74
12	3100	N	1329	-0-	-1771	635	1328	2	1	9	Y	1	1	8			74
01	1932	N	1297	-0-	-635	-0-	1296	2	1	9	Y	1	1	8			74
02	1243	N	1243	-0-	-0-	-0-	1223	2	20	9	Y	18					92
03	1391	N	1391	-0-	-0-	-0-	1384	2	7	9	Y	6	1	8			97
*04	1305	N	1305	-0-	-0-	-0-	1304	2	1	9	Y	1	1	8			97

RAMP ET AL WELL #: 5023 RRCID -> 230741 COMPL. DATE 07/27/2007 TOTAL DEPTH 12415 PERF.11474 - 12334

11	1920	X	1890	-0-	-30	-0-	1881	2	9	9	N	8					110
12	1984	X	1932	-0-	-52	-0-	1932	2			N	-0-					110
01	1984	N	1984	-0-	-0-	-0-	1984	2			N	-0-					110
02	2210	N	2210	-0-	-0-	-0-	2191	2	19	9	N	17					127
03	2865	N	2865	-0-	-0-	-0-	2848	2	17	9	N	15					142
*04	2490	N	2490	-0-	-0-	-0-	2445	2	45	9	N	41					183

RAMP WELL #: 2050 RRCID -> 230907 COMPL. DATE 05/10/2007 TOTAL DEPTH 12417 PERF.11060 - 12357

11	240	N	187	-0-	-53	-0-	187	2			N	-0-					188
12	276	N	276	-0-	-0-	-0-	276	2			N	-0-					188
01	434	N	-0-	-0-	-434	-0-					N	-0-					188
02	413	N	413	-0-	-0-	-0-	271	2	142	9	N	129					317
03	279	N	242	-0-	-37	-0-	242	2			N	-0-					317
*04	370	N	370	-0-	-0-	-0-	370	2			N	-0-					317

WALKER 52 WELL #: 4 RRCID -> 230927 COMPL. DATE 08/11/2007 TOTAL DEPTH 12493 PERF.11032 - 12377

11	330	N	250	-0-	-80	-0-	250	2			N	-0-					67
12	403	N	146	-0-	-257	-0-	146	2			N	-0-					67
01	580	N	580	-0-	-0-	-0-	580	2			N	-0-					67
02	2310	N	2310	-0-	-0-	-0-	2300	2	10	9	N	9	9	8			67
03	2898	N	2898	-0-	-0-	-0-	2863	2	35	9	N	32	9	8			90
*04	1810	N	1810	-0-	-0-	-0-	1807	2	3	9	N	3	3	8			90

DOBBS, FINSTERWALD WELL #: 1351A RRCID -> 230946 COMPL. DATE 04/03/2013 TOTAL DEPTH 12649 PERF.11287 - 12474

11	3300	X	-0-	-0-	-3300	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

HELTON WELL #: 5060A RRCID -> 230967 COMPL. DATE 07/20/2007 TOTAL DEPTH 13512 PERF.11321 - 13352

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					108
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					108
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					108
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					108
03	14B2	EXT	-0-	-0-	-0-	-0-					N	1	77	1			32
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
DIXON, IRENE WELL #: 1648 RRCID -> 231010 COMPL. DATE 09/06/2007 TOTAL DEPTH 13120 PERF.11124 - 12990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2880	X	2468	-0-	-412	-0-	2434	2	34	9	Y	31	95	1	3	8	66
12	3410	X	3239	-0-	-171	-0-	3219	2	20	9	Y	18	8	8			76
01	3410	X	2852	-0-	-558	-0-	2821	2	31	9	Y	28	6	8			98
02	3190	X	2302	-0-	-888	-0-	2295	2	7	9	Y	6	3	8			101
03	3410	X	2935	-0-	-475	-0-	2918	2	17	9	Y	15	2	8			114
04	3120	X	2514	-0-	-606	-0-	2488	2	26	9	Y	24	5	8			133

HELTON WELL #: 1360A RRCID -> 231056 COMPL. DATE 09/14/2007 TOTAL DEPTH 13900 PERF.11228 - 13098

11	2884	X	2884	-0-	-0-	-0-	2759	2	125	9	Y	114	62	1	27	8	79
12	2883	X	2787	-0-	-96	-0-	2648	2	139	9	Y	126	39	8			166
01	2883	X	2481	-0-	-402	-0-	2386	2	95	9	Y	86	203	1	19	8	30
02	2697	X	2415	-0-	-282	-0-	2312	2	103	9	Y	94	64	1	18	8	42
03	2883	X	2519	-0-	-364	-0-	2414	2	105	9	Y	95	64	1	21	8	52
04	2790	X	2387	-0-	-403	-0-	2337	2	50	9	Y	45	14	8			83

FINSTERWALD DOBBS WELL #: 1451A RRCID -> 231664 COMPL. DATE 04/17/2013 TOTAL DEPTH 13750 PERF.11488 - 13540

11	1830	N	1713	-0-	-117	-0-	1699	2	14	9	Y	13	12	8			61
12	2418	N	2418	-0-	-0-	-0-	2357	2	61	9	Y	55	14	8			102
01	1891	N	1475	-0-	-416	-0-	1438	2	37	9	Y	34	12	8			124
02	1653	N	1096	-0-	-557	-0-	1032	2	64	9	Y	58	95	1	7	8	80
03	2356	N	1468	-0-	-888	-0-	1434	2	34	9	Y	31	5	8			106
*04	1708	N	1708	-0-	-0-	-0-	1640	2	68	9	Y	62	96	1	4	8	68

DEREK 12 WELL #: 3 RRCID -> 232199 COMPL. DATE 08/23/2007 TOTAL DEPTH 12514 PERF.11035 - 12314

11	540	N	397	-0-	-143	-0-	397	2			N	-0-					54
12	597	N	597	-0-	-0-	-0-	597	2			N	-0-					54
01	589	N	493	-0-	-96	-0-	493	2			N	-0-					54
02	550	N	550	-0-	-0-	-0-	550	2			N	-0-					54
03	589	N	388	-0-	-201	-0-	388	2			N	-0-					54
04	480	N	464	-0-	-16	-0-	464	2			N	-0-					54

HELTON WELL #: 1560A RRCID -> 232581 COMPL. DATE 07/19/2013 TOTAL DEPTH 13640 PERF.10684 - 10880

11	1140	N	1003	-0-	-137	-0-	993	2	10	9	Y	9	12	1	1	8	7
12	1054	N	655	-0-	-399	-0-	647	2	8	9	Y	7					14
01	1364	N	731	-0-	-633	-0-	727	2	4	9	Y	4	16	1			2
02	957	N	818	-0-	-139	-0-	811	2	7	9	Y	6	5	1			3
03	877	N	877	-0-	-0-	-0-	870	2	7	9	Y	6	5	1			4
*04	1167	N	1167	-0-	-0-	-0-	1164	2	3	9	Y	3	1	8			6

WALSER WELL #: 1729 RRCID -> 232587 COMPL. DATE 10/12/2007 TOTAL DEPTH 13200 PERF.11202 - 12992

11	974	N	974	-0-	-0-	-0-	974	2			N	-0-					147
12	930	N	895	-0-	-35	-0-	894	2	1	9	N	1	1	8			147
01	1087	N	1087	-0-	-0-	-0-	1086	2	1	9	N	1	1	8			147
02	928	N	883	-0-	-45	-0-	883	2			N	-0-					147
03	1068	N	1068	-0-	-0-	-0-	1068	2			N	-0-					147
04	1050	N	942	-0-	-108	-0-	924	2	18	9	N	16	1	8			162

WALSER WELL #: 730 RRCID -> 233378 COMPL. DATE 12/02/2011 TOTAL DEPTH 13135 PERF.10829 - 12837

11	3000	N	1707	-0-	-1293	7241	1653	2	54	9	Y	49	3	8			210
12	3100	N	967	-0-	-2133	5108	955	2	12	9	Y	11	145	1	5	8	71
01	3100	N	673	-0-	-2427	2681	661	2	12	9	Y	11	4	8			78
02	2900	N	365	-0-	-2535	146	325	2	40	9	Y	36	2	8			112
03	1806	N	1660	-0-	-146	-0-	1535	2	125	9	Y	114	87	1	2	8	137
*04	1351	N	1351	-0-	-0-	-0-	1312	2	39	9	Y	35	89	1	5	8	78

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
MEEK WELL #: 1045A RRCID -> 233464 COMPL. DATE 10/01/2007 TOTAL DEPTH 13573 PERF.11469 - 13438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	2442	-0-	-558	8352	2441	2	1	9	N	1	1	8			140
12	3100	N	2064	-0-	-1036	7316	2047	2	17	9	N	15	7	8			148
01	3100	N	1876	-0-	-1224	6092	1865	2	11	9	N	10	8	8			150
02	2900	N	1603	-0-	-1297	4795	1593	2	10	9	N	9	7	8			152
03	3100	N	1771	-0-	-1329	3466	1764	2	7	9	N	6	6	8			152
*04	3000	N	1910	-0-	-1090	2376	1901	2	9	9	N	8	8	8			152

PEAK BOURASSA WELL #: 907 RRCID -> 233475 COMPL. DATE 04/16/2012 TOTAL DEPTH 12850 PERF.11200 - 12681

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

DOBBS, FINSTERWALD WELL #: 1351 RRCID -> 234039 COMPL. DATE 04/09/2013 TOTAL DEPTH 13740 PERF.11492 - 13513

11	1378	N	1378	-0-	-0-	-0-	1367	2	11	9	Y	10	10	8			122
12	T. A.		1748	-0-	1748	1748	1730	2	18	9	Y	16	16	8			122
01	T. A.		1744	-0-	1744	3492	1721	2	23	9	Y	21	13	8			130
02	T. A.		1568	-0-	1568	5060	1559	2	9	9	Y	8	8	8			130
03	T. A.		1652	-0-	1652	6712	1640	2	12	9	Y	11	11	8			130
*04	8319	X	1607	-0-	-6712	-0-	1596	2	11	9	Y	10	10	8			130

FINSTERWALD DOBBS WELL #: 251 RRCID -> 234091 COMPL. DATE 05/09/2013 TOTAL DEPTH 13700 PERF.11446 - 13538

11	1348	N	1348	-0-	-0-	-0-	1330	2	18	9	Y	16	7	8			99
12	2166	N	2166	-0-	-0-	-0-	2158	2	8	9	Y	7	6	8			100
01	1977	N	1977	-0-	-0-	-0-	1970	2	7	9	Y	6	6	8			100
02	2309	N	2309	-0-	-0-	-0-	2290	2	19	9	Y	17	86	1	8	8	23
03	1925	N	1925	-0-	-0-	-0-	1905	2	20	9	Y	18	11	8			30
*04	1904	N	1904	-0-	-0-	-0-	1890	2	14	9	Y	13	10	8			33

SHELL FEE 57 WELL #: 2 RRCID -> 234109 COMPL. DATE 10/20/2007 TOTAL DEPTH 12500 PERF.11512 - 12363

11	3019	X	3019	-0-	-0-	-0-	2877	2	142	9	N	129					217
12	3084	X	3084	-0-	-0-	-0-	2939	2	145	9	N	132	187	1			162
01	3078	X	3078	-0-	-0-	-0-	3027	2	51	9	N	46					208
02	3140	X	3140	-0-	-0-	-0-	2891	2	249	9	N	226	201	1			233
03	3085	X	3085	-0-	-0-	-0-	3013	2	72	9	N	65					298
*04	2940	X	2940	-0-	-0-	-0-	2794	2	146	9	N	133	184	1			247

HELTON WELL #: 860A RRCID -> 234517 COMPL. DATE 02/10/2012 TOTAL DEPTH 13466 PERF.12078 - 13276

11	1539	N	1539	-0-	-0-	-0-	1509	2	30	9	Y	27	15	8			20
12	1574	N	1574	-0-	-0-	-0-	1489	2	85	9	Y	77	16	8			81
01	1494	N	1494	-0-	-0-	-0-	1465	2	29	9	Y	26	54	1	8	8	45
02	1328	N	1328	-0-	-0-	-0-	1253	2	75	9	Y	68	58	1	5	8	50
03	1333	N	1154	-0-	-179	-0-	1128	2	26	9	Y	24	7	8			67
04	1290	N	1277	-0-	-13	-0-	1226	2	51	9	Y	46	63	1	8	8	42

DODD WELL #: 3046 RRCID -> 234519 COMPL. DATE 01/26/2008 TOTAL DEPTH 13720 PERF.11037 - 13498

11	2281	N	2281	-0-	-0-	-0-	2146	2	135	9	N	123	12	8			233
12	1314	N	1314	-0-	-0-	-0-	1215	2	99	9	N	90	192	1	13	8	118
01	2056	N	2056	-0-	-0-	-0-	1959	2	97	9	N	88	11	8			195
02	2033	N	2033	-0-	-0-	-0-	1882	2	151	9	N	137	196	1	11	8	125
03	2234	N	2234	-0-	-0-	-0-	2099	2	135	9	N	123	13	8			235
*04	2032	N	2032	-0-	-0-	-0-	1932	2	100	9	N	91	199	1	9	8	118

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
PEAK BOURASSA WELL #: 906 RRCID -> 234771 COMPL. DATE 05/15/2012 TOTAL DEPTH 12970 PERF.11004 - 12691

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	33	N	33	-0-	-0-	-0-	33	2			Y	-0-					182
12	31	N	31	-0-	-0-	-0-	31	2			Y	-0-					182
01	31	N	25	-0-	-6	-0-	25	2			Y	-0-					182
02	29	N	26	-0-	-3	-0-	26	2			Y	-0-	151	1			31
*03	31	N	19	-0-	-12	-0-	19	2			Y	-0-					31
04	30	N	19	-0-	-11	-0-	19	2			Y	-0-					28

BARKER WELL #: 1753A RRCID -> 234789 COMPL. DATE 08/23/2013 TOTAL DEPTH 13545 PERF.11342 - 13346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	1199	-0-	-1801	2680	1177	2	22	9	Y	20	2	8			96
12	3100	N	636	-0-	-2464	216	614	2	22	9	Y	20	5	8			111
01	1240	N	687	-0-	-553	-0-	625	2	62	9	Y	56	4	8			163
02	1471	N	1471	-0-	-0-	-0-	1386	2	85	9	Y	77	9	8			231
03	1643	N	1643	-0-	-0-	-0-	1584	2	59	9	Y	54	189	1	10	8	86
*04	1603	N	1603	-0-	-0-	-0-	1595	2	8	9	Y	7	7	8			86

FINSTERWALD-DOBBS WELL #: 351A RRCID -> 234795 COMPL. DATE 02/05/2013 TOTAL DEPTH 13710 PERF.11254 - 13569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2250	N	2250	-0-	-0-	-0-	2161	2	89	9	Y	81	8	8			139
12	T. A.		2304	-0-	2304	2304	2274	2	30	9	Y	27	6	8			160
01	T. A.		1822	-0-	1822	4126	1722	2	100	9	Y	91	194	1	3	8	54
02	T. A.		1713	-0-	1713	5839	1652	2	61	9	Y	55	4	8			105
03	T. A.		1744	-0-	1744	7583	1639	2	105	9	Y	95	94	1	4	8	102
*04	9558	X	1975	-0-	-7583	-0-	1933	2	42	9	Y	38	3	8			137

FINSTERWALD-DOBBS WELL #: 1051A RRCID -> 234814 COMPL. DATE 02/08/2013 TOTAL DEPTH 13765 PERF.11463 - 13587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2550	X	2252	-0-	-298	-0-	2163	2	89	9	Y	81	7	8			138
12	2728	X	2306	-0-	-422	-0-	2272	2	34	9	Y	31	8	8			161
01	2565	X	2565	-0-	-0-	-0-	2459	2	106	9	Y	96	195	1	7	8	55
02	2378	X	2107	-0-	-271	-0-	2037	2	70	9	Y	64	7	8			112
03	2417	X	2417	-0-	-0-	-0-	2307	2	110	9	Y	100	100	1	8	8	104
04	2490	N	2337	-0-	-153	-0-	2293	2	44	9	Y	40	5	8			139

MEEK WELL #: 1145 RRCID -> 234815 COMPL. DATE 12/21/2007 TOTAL DEPTH 13515 PERF.11262 - 13272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	2501	-0-	-499	7563	2444	2	57	9	N	52	195	1	9	8	170
12	3100	N	2736	-0-	-364	7199	2688	2	48	9	N	44	12	8			202
01	3100	N	2488	-0-	-612	6587	2441	2	47	9	N	43	8	8			237
02	2900	N	1982	-0-	-918	5669	1849	2	133	9	N	121	8	8			350
03	3100	N	2144	-0-	-956	4713	2078	2	66	9	N	60	196	1	11	8	203
*04	3000	N	2254	-0-	-746	3967	2195	2	59	9	N	54	9	8			248

FINSTERWALD DOBBS WELL #: 851A RRCID -> 235161 COMPL. DATE 04/27/2013 TOTAL DEPTH 13644 PERF.11280 - 13509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1145	N	1145	-0-	-0-	-0-	1109	2	36	9	Y	33	116	1	17	8	60
12	1442	N	1442	-0-	-0-	-0-	1421	2	21	9	Y	19	14	8			65
01	1608	N	1608	-0-	-0-	-0-	1567	2	41	9	Y	37	8	8			94
02	1306	N	1306	-0-	-0-	-0-	1243	2	63	9	Y	57	10	8			141
03	1445	N	1445	-0-	-0-	-0-	1333	2	112	9	Y	102	100	1	15	8	128
*04	1218	N	1218	-0-	-0-	-0-	1178	2	40	9	Y	36	10	8			154

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
JOHNSON, L. A. WELL #: 1059A RRCID -> 235544 COMPL. DATE 02/13/2008 TOTAL DEPTH 13500 PERF.11206 - 13247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					-0-
*06	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					-0-
*07	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					-0-
*08	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					-0-
*09	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					-0-
*10	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					-0-
*11	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					-0-
*12	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					-0-
*03	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					-0-

PLUGGED AND ABANDONED_____ 01/20/2015 - PLUGGED 01/20/15

WALKER 29 WELL #: 4 RRCID -> 235639 COMPL. DATE 11/27/2007 TOTAL DEPTH 12600 PERF.11437 - 12504

11	568	N	568	-0-	-0-	-0-	568	2			N	-0-					-0-
12	635	N	635	-0-	-0-	-0-	635	2			N	-0-					-0-
01	651	N	644	-0-	-7	-0-	644	2			N	-0-					-0-
02	576	N	576	-0-	-0-	-0-	576	2			N	-0-					-0-
03	699	N	699	-0-	-0-	-0-	699	2			N	-0-					-0-
*04	631	N	631	-0-	-0-	-0-	629	2	2	9	N	2	2	8			-0-

L.A. JOHNSON WELL #: 259A RRCID -> 235739 COMPL. DATE 03/01/2008 TOTAL DEPTH 13500 PERF.11075 - 13184

11	3780	X	3780	-0-	-0-	-0-	3710	2	70	9	Y	64	94	1	24	8	48
12	4038	X	4038	-0-	-0-	-0-	3965	2	73	9	Y	66	29	8			85
01	3937	X	3636	-0-	-301	-0-	3560	2	76	9	Y	69	83	1	18	8	53
02	3683	X	3486	-0-	-197	-0-	3434	2	52	9	Y	47	10	8			90
03	3937	X	3249	-0-	-688	-0-	3206	2	43	9	Y	39	18	8			111
04	3810	X	3180	-0-	-630	-0-	3143	2	37	9	Y	34	92	1	9	8	44

PEAK BOURASSA WELL #: 806 RRCID -> 235964 COMPL. DATE 04/06/2008 TOTAL DEPTH 12915 PERF.10985 - 12762

11	690	N	513	-0-	-177	-0-	490	2	23	9	N	21					213
12	589	N	310	-0-	-279	-0-	302	2	8	9	N	7					220
01	589	N	-0-	-0-	-589	-0-					N	-0-					220
02	493	N	-0-	-0-	-493	-0-					N	19	196	1			43
03	310	N	-0-	-0-	-310	-0-					N	-0-					43
04	0	N	-0-	-0-	-0-	-0-					N	-0-					43

RAMP 30 WELL #: 2 RRCID -> 236011 COMPL. DATE 10/30/2007 TOTAL DEPTH 12800 PERF.11377 - 12727

11	810	N	-0-	-0-	-810	-0-					N	-0-					333
12	1143	N	1143	-0-	-0-	-0-	1143	2			N	-0-					333
01	1012	N	1012	-0-	-0-	-0-	1012	2			N	-0-					333
02	945	N	945	-0-	-0-	-0-	945	2			N	-0-					333
03	1147	N	440	-0-	-707	-0-	440	2			N	-0-					333
04	990	N	125	-0-	-865	-0-	125	2			N	-0-					333

COURTNEY WELL #: 2031 RRCID -> 236012 COMPL. DATE 01/03/2008 TOTAL DEPTH 13100 PERF.11799 - 12960

11	3929	X	3929	-0-	-0-	-0-	3929	2			N	-0-					202
12	6324	X	3470	-0-	-2854	-0-	3470	2			N	-0-					202
01	6324	X	4190	-0-	-2134	-0-	4189	2	1	9	N	1	1	8			202
02	5916	X	3298	-0-	-2618	-0-	3298	2			N	-0-					202
03	4836	X	3594	-0-	-1242	-0-	3417	2	177	9	N	161	189	1	1	8	173
*04	4083	X	4083	-0-	-0-	-0-	4059	2	24	9	N	22					195

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
PEAK BOURASSA WELL #: 1407 RRCID -> 236265 COMPL. DATE 03/12/2008 TOTAL DEPTH 12950 PERF.11014 - 12790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1487	N	1487	-0-	-0-	-0-	1478	2	9	9	N	8	3	8			38
12	1660	N	1660	-0-	-0-	-0-	1656	2	4	9	N	4	2	8			40
01	1699	N	1699	-0-	-0-	-0-	1697	2	2	9	N	2	2	8			40
02	1557	N	1557	-0-	-0-	-0-	1555	2	2	9	N	2	2	8			40
03	1656	N	1656	-0-	-0-	-0-	1652	2	4	9	N	4	4	8			40
*04	1742	N	1742	-0-	-0-	-0-	1736	2	6	9	N	5	3	8			42

JOHNSON, L. A. WELL #: 7059A RRCID -> 236266 COMPL. DATE 04/02/2008 TOTAL DEPTH 13443 PERF.11246 - 13250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1197	N	1197	-0-	-0-	-0-	1168	2	29	9	Y	26	10	1	11	8	16
12	1356	N	1356	-0-	-0-	-0-	1325	2	31	9	Y	28	15	8			29
01	849	N	849	-0-	-0-	-0-	826	2	23	9	Y	21	29	1	3	8	18
02	713	N	713	-0-	-0-	-0-	677	2	36	9	Y	33	18	8			33
03	3100	N	3458	-0-	358	358	3314	2	144	9	Y	131	99	8			65
*04	3000	N	5297	-0-	2297	2655	5202	2	95	9	Y	86	54	1	66	8	31

DODD WELL #: 1346 RRCID -> 236907 COMPL. DATE 04/28/2008 TOTAL DEPTH 13605 PERF.11549 - 44787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3717	X	3717	-0-	-0-	-0-	3626	2	91	9	N	83	196	1	14	8	100
12	2027	X	2027	-0-	-0-	-0-	1958	2	69	9	N	63	20	8			143
01	3546	X	3546	-0-	-0-	-0-	3462	2	84	9	N	76	14	8			205
02	3222	X	3222	-0-	-0-	-0-	3125	2	97	9	N	88	16	8			277
03	3590	X	3590	-0-	-0-	-0-	3515	2	75	9	N	68	196	1	19	8	130
*04	3210	X	3210	-0-	-0-	-0-	3157	2	53	9	N	48	13	8			165

MEEK WELL #: 9045 RRCID -> 236931 COMPL. DATE 03/01/2008 TOTAL DEPTH 13580 PERF.11469 - 13435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	2366	-0-	-634	6735	2257	2	109	9	Y	99	180	1	10	8	150
12	3100	N	1954	-0-	-1146	5589	1917	2	37	9	Y	34	9	8			175
01	3100	N	1509	-0-	-1591	3998	1464	2	45	9	Y	41	6	8			210
02	2900	N	1210	-0-	-1690	2308	1142	2	68	9	Y	62	10	8			262
03	3100	N	1822	-0-	-1278	1030	1764	2	58	9	Y	53	174	1	14	8	127
*04	3000	N	2049	-0-	-951	79	2015	2	34	9	Y	31	11	8			147

SMITH WELL #: 5038 RRCID -> 236975 COMPL. DATE 04/13/2008 TOTAL DEPTH 13737 PERF.11558 - 13614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3180	X	1812	-0-	-1368	-0-	1746	2	66	9	Y	60	12	8			123
12	3317	X	1412	-0-	-1905	-0-	1249	2	163	9	Y	148	96	1	62	8	113
01	3317	X	1141	-0-	-2176	-0-	1028	2	113	9	Y	103	98	1	60	8	58
02	3016	X	2146	-0-	-870	-0-	2021	2	125	9	Y	114	73	8			99
03	2697	X	1354	-0-	-1343	-0-	1236	2	118	9	Y	107	83	8			123
04	1800	X	1002	-0-	-798	-0-	889	2	113	9	Y	103	101	1	42	8	83

RAMP ET AL WELL #: 4023 RRCID -> 237066 COMPL. DATE 03/11/2008 TOTAL DEPTH 12900 PERF.11500 - 12820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2520	N	2163	-0-	-357	-0-	2162	2	1	9	N	1	1	8			124
12	2604	N	2295	-0-	-309	-0-	2295	2			N	-0-					124
01	2604	N	2481	-0-	-123	-0-	2481	2			N	-0-					124
02	2322	N	2322	-0-	-0-	-0-	2319	2	3	9	N	3	2	8			125
03	2565	N	2565	-0-	-0-	-0-	2565	2			N	-0-					125
*04	2587	N	2587	-0-	-0-	-0-	2581	2	6	9	N	5					130

DONALDSON WELL #: 518 RRCID -> 237246 COMPL. DATE 03/24/2008 TOTAL DEPTH 12915 PERF.10828 - 12852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	429	-0-	-171	-0-	416	2	13	9	N	12					165
12	692	N	692	-0-	-0-	-0-	675	2	17	9	N	15					180
01	727	N	727	-0-	-0-	-0-	710	2	17	9	N	15					195
02	658	N	658	-0-	-0-	-0-	645	2	13	9	N	12					207
03	682	N	673	-0-	-9	-0-	653	2	20	9	N	18					225
04	690	N	668	-0-	-22	-0-	653	2	15	9	N	14	194	1			45

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579

MEEK WELL #: 1645 RRCID -> 237601 COMPL. DATE 05/13/2008 TOTAL DEPTH 13597 PERF.11460 - 13373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	178	N	178	-0-	-0-	-0-	167	2	11	9	Y	10	13	1			15
12	169	N	169	-0-	-0-	-0-	167	2	2	9	Y	2					17
01	153	N	153	-0-	-0-	-0-	145	2	8	9	Y	7					24
02	116	N	76	-0-	-40	-0-	74	2	2	9	Y	2					26
03	124	N	108	-0-	-16	-0-	105	2	3	9	Y	3	18	1			11
04	120	N	114	-0-	-6	-0-	112	2	2	9	Y	2					13

RAMP WELL #: 5008 RRCID -> 238380 COMPL. DATE 02/15/2008 TOTAL DEPTH 13217 PERF.11109 - 13086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1200	N	1069	-0-	-131	-0-	1069	2			N	-0-					88
12	1147	N	1023	-0-	-124	-0-	1023	2			N	-0-					88
01	1085	N	1078	-0-	-7	-0-	1078	2			N	-0-					88
02	1044	N	1019	-0-	-25	-0-	1019	2			N	-0-					88
03	1151	N	1151	-0-	-0-	-0-	1151	2			N	-0-					88
*04	1224	N	1224	-0-	-0-	-0-	1224	2			N	-0-					88

MACIAS WELL #: 3024 RRCID -> 238726 COMPL. DATE 02/02/2008 TOTAL DEPTH 12870 PERF.10854 - 12589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	8	-0-	-142	-0-	8	2			N	-0-					164
12	33	N	33	-0-	-0-	-0-	33	2			N	-0-					164
01	217	N	15	-0-	-202	-0-	15	2			N	-0-					164
02	17	N	17	-0-	-0-	-0-	17	2			N	-0-					164
03	31	N	-0-	-0-	-31	-0-					N	-0-					164
04	15	N	-0-	-0-	-15	-0-					N	-0-					164

HELTON WELL #: 1260A RRCID -> 239147 COMPL. DATE 06/12/2008 TOTAL DEPTH 13634 PERF.10654 - 13438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

PEAK WALSER WELL #: 1529 RRCID -> 239148 COMPL. DATE 06/29/2008 TOTAL DEPTH 13170 PERF.11100 - 13000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	460	N	460	-0-	-0-	-0-	396	2	64	9	Y	58					159
12	686	N	686	-0-	-0-	-0-	653	2	33	9	Y	30	132	1			57
01	616	N	616	-0-	-0-	-0-	614	2	2	9	Y	2					59
02	498	N	498	-0-	-0-	-0-	498	2			Y	-0-					59
03	451	N	451	-0-	-0-	-0-	451	2			Y	-0-					59
*04	1384	N	1384	-0-	-0-	-0-	1289	2	95	9	Y	86	21	8			124

JOHNSON, L. A. WELL #: 1359A RRCID -> 239413 COMPL. DATE 01/30/2013 TOTAL DEPTH 13470 PERF.11819 - 13372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3480	X	2474	-0-	-1006	-0-	2420	2	54	9	Y	49	64	1	4	8	38
12	3348	X	2126	-0-	-1222	-0-	2102	2	24	9	Y	22	4	8			56
01	3348	X	2163	-0-	-1185	-0-	2104	2	59	9	Y	54	5	8			105
02	3132	X	2180	-0-	-952	-0-	2128	2	52	9	Y	47	65	1	2	8	85
03	3131	X	1998	-0-	-1133	-0-	1974	2	24	9	Y	22	64	1	4	8	39
04	2460	X	2122	-0-	-338	-0-	2082	2	40	9	Y	36	5	8			70

MEEK WELL #: 4045 RRCID -> 241228 COMPL. DATE 07/14/2008 TOTAL DEPTH 13490 PERF.11658 - 13352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	2600	-0-	-400	7590	2596	2	4	9	Y	4	1	8			130
12	3100	N	2649	-0-	-451	7139	2643	2	6	9	Y	5	2	8			133
01	3100	N	2398	-0-	-702	6437	2398	2			Y	-0-					133
02	2900	N	1914	-0-	-986	5451	1913	2	1	9	Y	1	1	8			133
03	3100	N	2241	-0-	-859	4592	2229	2	12	9	Y	11	104	1	3	8	37
*04	3000	N	2471	-0-	-529	4063	2467	2	4	9	Y	4	3	8			38

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
CROWNOVER WELL #: 2018 RRCID -> 241290 COMPL. DATE 08/08/2008 TOTAL DEPTH 12879 PERF.11026 - 12746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2571	X	2571	-0-	-0-	-0-	2546	2	25	9	Y	23	2	8			82
12	2669	X	2669	-0-	-0-	-0-	2649	2	20	9	Y	18	3	8			97
01	3097	X	3097	-0-	-0-	-0-	3068	2	29	9	Y	26	5	8			118
02	2735	X	2735	-0-	-0-	-0-	2703	2	32	9	Y	29	3	8			144
03	3100	N	3306	-0-	206	206	3266	2	40	9	Y	36	103	1	8	8	69
*04	3000	N	3685	-0-	685	891	3654	2	31	9	Y	28	3	8			94

PEAK BOURASSA WELL #: 1607 RRCID -> 241399 COMPL. DATE 05/03/2012 TOTAL DEPTH 13020 PERF.11257 - 12950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					5
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					5
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					5
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					5
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					5
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					5

DODD WELL #: 1046 RRCID -> 241400 COMPL. DATE 07/18/2008 TOTAL DEPTH 13640 PERF.11014 - 13500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2799	X	2799	-0-	-0-	-0-	2765	2	34	9	N	31	12	8			217
12	2666	X	1867	-0-	-799	-0-	1775	2	92	9	N	84	194	1	10	8	97
01	3017	X	3017	-0-	-0-	-0-	2943	2	74	9	N	67	7	8			157
02	2654	X	2654	-0-	-0-	-0-	2537	2	117	9	N	106	8	8			255
03	2745	X	2745	-0-	-0-	-0-	2645	2	100	9	N	91	199	1	9	8	138
*04	2669	X	2669	-0-	-0-	-0-	2591	2	78	9	N	71	7	8			202

PEAK BOURASSA WELL #: 1206 RRCID -> 241731 COMPL. DATE 08/11/2008 TOTAL DEPTH 12900 PERF.11198 - 12730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	859	N	859	-0-	-0-	-0-	858	2	1	9	N	1	1	8			57
12	891	N	891	-0-	-0-	-0-	891	2			N	-0-					57
01	878	N	878	-0-	-0-	-0-	878	2			N	-0-					57
02	846	N	846	-0-	-0-	-0-	845	2	1	9	N	1					58
03	899	N	889	-0-	-10	-0-	886	2	3	9	N	3	1	8			60
04	840	N	831	-0-	-9	-0-	830	2	1	9	N	1	1	8			60

HOOVER WELL #: 1918 RRCID -> 241803 COMPL. DATE 06/22/2008 TOTAL DEPTH 12700 PERF.10861 - 12525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1855	N	1855	-0-	-0-	-0-	1855	2			N	-0-					233
12	1829	N	1620	-0-	-209	-0-	1620	2			N	-0-					233
01	2069	N	2069	-0-	-0-	-0-	2028	2	41	9	N	37					270
02	1873	N	1873	-0-	-0-	-0-	1805	2	68	9	N	62	179	1			153
03	1924	N	1924	-0-	-0-	-0-	1924	2			N	-0-					153
04	1770	N	1541	-0-	-229	-0-	1493	2	48	9	N	44					197

WALKER RANCH WELL #: 4010 RRCID -> 241804 COMPL. DATE 07/03/2008 TOTAL DEPTH 13050 PERF.11078 - 12914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1170	N	1113	-0-	-57	-0-	1113	2			N	-0-					123
12	1350	N	1350	-0-	-0-	-0-	1350	2			N	-0-					123
01	1274	N	1274	-0-	-0-	-0-	1274	2			N	-0-					123
02	1345	N	1345	-0-	-0-	-0-	1339	2	6	9	N	5	3	8			125
03	1209	N	1088	-0-	-121	-0-	1088	2			N	-0-					125
*04	1185	N	1185	-0-	-0-	-0-	1171	2	14	9	N	13					138

BUCKTHAL WELL #: 225 RRCID -> 241806 COMPL. DATE 07/10/2008 TOTAL DEPTH 12927 PERF.10694 - 12772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5877	X	5877	-0-	-0-	-0-	5849	2	28	9	N	25	2	8			130
12	6208	X	6208	-0-	-0-	-0-	6161	2	47	9	N	43	1	8			172
01	7590	X	7590	-0-	-0-	-0-	7527	2	63	9	N	57	123	1	1	8	105
02	5104	X	5036	-0-	-68	-0-	4993	2	43	9	N	39	1	8			143
03	5511	X	5511	-0-	-0-	-0-	5456	2	55	9	N	50	1	8			192
*04	5312	X	5312	-0-	-0-	-0-	5257	2	55	9	N	50	195	1	2	8	45

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
SHELL FEE 57 WELL #: 9 RRCID -> 242146 COMPL. DATE 02/02/2008 TOTAL DEPTH 13047 PERF.11490 - 12889

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	422	N	422	-0-	-0-	-0-	416	2	6	9	N	5					83
12	434	N	387	-0-	-47	-0-	387	2			N	-0-					83
01	434	N	423	-0-	-11	-0-	423	2			N	-0-					83
02	604	N	604	-0-	-0-	-0-	535	2	69	9	N	63					146
03	372	N	359	-0-	-13	-0-	353	2	6	9	N	5					151
04	420	N	398	-0-	-22	-0-	397	2	1	9	N	1					152

RAMP WELL #: 1312 RRCID -> 242770 COMPL. DATE 07/24/2008 TOTAL DEPTH 13200 PERF.10786 - 12905

11	900	N	833	-0-	-67	-0-	833	2			N	-0-					101
12	899	N	838	-0-	-61	-0-	838	2			N	-0-					101
01	2403	N	2403	-0-	-0-	-0-	2403	2			N	-0-					101
02	812	N	788	-0-	-24	-0-	788	2			N	-0-					101
03	959	N	959	-0-	-0-	-0-	830	2	129	9	N	117					218
04	990	N	795	-0-	-195	-0-	795	2			N	-0-					218

WALKER RANCH WELL #: 1810 RRCID -> 242774 COMPL. DATE 08/22/2008 TOTAL DEPTH 13117 PERF.11067 - 13026

11	2320	X	2320	-0-	-0-	-0-	2320	2			N	-0-					217
12	2279	X	2279	-0-	-0-	-0-	2279	2			N	-0-					217
01	2046	N	1874	-0-	-172	-0-	1874	2			N	-0-					217
02	1914	N	1633	-0-	-281	-0-	1633	2			N	-0-					217
03	2046	N	1794	-0-	-252	-0-	1794	2			N	-0-					217
04	1800	N	1629	-0-	-171	-0-	1620	2	9	9	N	8					225

WALKER WELL #: 8011 RRCID -> 242775 COMPL. DATE 07/31/2008 TOTAL DEPTH 13003 PERF.10796 - 12924

11	1650	N	1264	-0-	-386	-0-	1264	2			N	-0-					118
12	1840	N	1840	-0-	-0-	-0-	1836	2	4	9	N	4					122
01	1581	N	1571	-0-	-10	-0-	1571	2			N	-0-					122
02	2057	N	2057	-0-	-0-	-0-	2040	2	17	9	N	15					137
03	2799	N	2799	-0-	-0-	-0-	2793	2	6	9	N	5					142
*04	2937	N	2937	-0-	-0-	-0-	2870	2	67	9	N	61					203

MEEK WELL #: 1345 RRCID -> 242783 COMPL. DATE 10/02/2008 TOTAL DEPTH 13405 PERF.11276 - 13242

11	3052	X	3052	-0-	-0-	-0-	3032	2	20	9	N	18	7	8			173
12	3343	X	3343	-0-	-0-	-0-	3291	2	52	9	N	47	10	8			210
01	3030	X	3030	-0-	-0-	-0-	2984	2	46	9	N	42	5	8			247
02	2784	X	2197	-0-	-587	-0-	2163	2	34	9	N	31	194	1	6	8	78
03	2976	X	2441	-0-	-535	-0-	2411	2	30	9	N	27	8	8			97
04	2880	X	2792	-0-	-88	-0-	2781	2	11	9	N	10	6	8			101

CHUMBLEY WELL #: 3056 RRCID -> 243183 COMPL. DATE 04/03/2008 TOTAL DEPTH 12720 PERF.10830 - 12582

11	682	N	595	-0-	-87	-0-	594	2	1	9	Y	1	1	8			213
12	620	N	385	-0-	-235	-0-	385	2			Y	-0-					213
01	682	N	525	-0-	-157	-0-	525	2			Y	-0-					213
02	580	N	498	-0-	-82	-0-	496	2	2	9	Y	2					215
03	606	N	606	-0-	-0-	-0-	587	2	19	9	Y	17	194	1	3	8	35
04	510	N	484	-0-	-26	-0-	477	2	7	9	Y	6					41

SHELL FEE 57 WELL #: 5 RRCID -> 243184 COMPL. DATE 01/30/2008 TOTAL DEPTH 13105 PERF.11492 - 12948

11	1697	N	1697	-0-	-0-	-0-	1696	2	1	9	N	1	1	8			126
12	1792	N	1792	-0-	-0-	-0-	1791	2	1	9	N	1	1	8			126
01	1767	N	1686	-0-	-81	-0-	1686	2			N	-0-					126
02	1653	N	1517	-0-	-136	-0-	1507	2	10	9	N	9					135
03	1798	N	1762	-0-	-36	-0-	1760	2	2	9	N	2	2	8			135
*04	1758	N	1758	-0-	-0-	-0-	1758	2			N	-0-					135

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
WALKER 29 WELL #: 5 RRCID -> 243185 COMPL. DATE 01/17/2008 TOTAL DEPTH 13200 PERF.10967 - 13143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	994	N	994	-0-	-0-	-0-	994	2			N	-0-					2
12	1040	N	1040	-0-	-0-	-0-	1040	2			N	-0-					2
01	1045	N	1045	-0-	-0-	-0-	1045	2			N	-0-					2
02	957	N	721	-0-	-236	-0-	715	2	6	9	N	5	2	8			5
03	1054	N	596	-0-	-458	-0-	584	2	12	9	N	11	6	8			10
04	1020	N	344	-0-	-676	-0-	342	2	2	9	N	2	2	8			10

DONALDSON WELL #: 1018 RRCID -> 243625 COMPL. DATE 08/31/2008 TOTAL DEPTH 12983 PERF.11020 - 12759

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					80
12	0	N	-0-	-0-	-0-	-0-					N	-0-					80
01	0	N	-0-	-0-	-0-	-0-					N	-0-					80
02	0	N	-0-	-0-	-0-	-0-					N	-0-					80
03	0	N	-0-	-0-	-0-	-0-					N	-0-					80
04	0	N	-0-	-0-	-0-	-0-					N	-0-					80

WALKER RANCH 10 WELL #: 3 RRCID -> 244603 COMPL. DATE 11/02/2008 TOTAL DEPTH 13065 PERF.11052 - 12865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2610	X	2088	-0-	-522	-0-	2088	2			N	-0-					280
12	2697	X	2315	-0-	-382	-0-	2315	2			N	-0-					280
01	2697	X	2106	-0-	-591	-0-	2106	2			N	-0-					280
02	2523	X	1801	-0-	-722	-0-	1801	2			N	-0-					280
03	2635	X	1992	-0-	-643	-0-	1989	2	3	9	N	3					283
04	2250	X	1821	-0-	-429	-0-	1821	2			N	-0-					283

PEAK WALSER WELL #: 1129A RRCID -> 244605 COMPL. DATE 11/14/2008 TOTAL DEPTH 13900 PERF.11104 - 12922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					6
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-	1	1			5
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					5
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					5
*03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					5
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

RAMP WELL #: 1112 RRCID -> 244606 COMPL. DATE 07/25/2013 TOTAL DEPTH 13200 PERF.11016 - 12880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	116	-0-	-94	-0-	116	2			N	-0-					126
12	237	N	237	-0-	-0-	-0-	237	2			N	-0-					126
01	118	N	118	-0-	-0-	-0-	118	2			N	-0-					126
02	116	N	64	-0-	-52	-0-	64	2			N	-0-					126
03	248	N	91	-0-	-157	-0-	89	2	2	9	N	2					128
04	120	N	52	-0-	-68	-0-	52	2			N	-0-					128

WALKER WELL #: 9011 RRCID -> 245017 COMPL. DATE 10/19/2008 TOTAL DEPTH 13050 PERF.10968 - 12294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1380	N	1300	-0-	-80	-0-	1298	2	2	9	N	2					176
12	1441	N	1441	-0-	-0-	-0-	1441	2			N	-0-					176
01	1458	N	1458	-0-	-0-	-0-	1458	2			N	-0-					176
02	1247	N	1180	-0-	-67	-0-	1166	2	14	9	N	13	1	8			188
03	1426	N	1413	-0-	-13	-0-	1351	2	62	9	N	56	193	1	1	8	50
*04	1438	N	1438	-0-	-0-	-0-	1264	2	174	9	N	158	1	8			207

RAMP WELL #: 1412 RRCID -> 245515 COMPL. DATE 11/16/2008 TOTAL DEPTH 13218 PERF.11075 - 12998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2423	N	2423	-0-	-0-	-0-	2423	2			N	-0-					93
12	1612	N	1545	-0-	-67	-0-	1545	2			N	-0-					93
01	1550	N	1425	-0-	-125	-0-	1425	2			N	-0-					93
02	2146	N	1340	-0-	-806	-0-	1340	2			N	-0-					93
03	1550	N	1275	-0-	-275	-0-	1249	2	26	9	N	24					117
*04	1399	N	1399	-0-	-0-	-0-	1382	2	17	9	N	15					132

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
WALKER 52 WELL #: 13 RRCID -> 245516 COMPL. DATE 11/13/2008 TOTAL DEPTH 13173 PERF.11052 - 13048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	CODE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1422	N	1422	-0-	-0-	-0-	1422	2			N	-0-					48
12	1584	N	1584	-0-	-0-	-0-	1584	2			N	-0-					48
01	3100	N	4848	-0-	1748	1748	4848	2			N	-0-					48
02	2900	N	2706	-0-	-194	1554	2706	2			N	-0-					48
03	3100	N	2014	-0-	-1086	468	2014	2			N	-0-					48
*04	1572	X	1104	-0-	-468	-0-	1104	2			N	-0-					48

DODD WELL #: 8046 RRCID -> 246085 COMPL. DATE 05/22/2008 TOTAL DEPTH 13665 PERF.11488 - 13470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	CODE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2513	N	2513	-0-	-0-	-0-	2434	2	79	9	N	72	194	1	7	8	108
12	1617	N	1617	-0-	-0-	-0-	1610	2	7	9	N	6	1	8			113
01	2874	N	2874	-0-	-0-	-0-	2827	2	47	9	N	43	8	8			148
02	2667	N	2667	-0-	-0-	-0-	2601	2	66	9	N	60	3	8			205
03	1878	N	1878	-0-	-0-	-0-	1823	2	55	9	N	50	2	8			253
*04	1587	N	1587	-0-	-0-	-0-	1555	2	32	9	N	29	10	8			272

RAMP WELL #: 1208 RRCID -> 246110 COMPL. DATE 11/23/2008 TOTAL DEPTH 13217 PERF.11120 - 13078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	CODE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1429	N	1429	-0-	-0-	-0-	1429	2			N	-0-					70
12	1361	N	1361	-0-	-0-	-0-	1361	2			N	-0-					70
01	1302	N	1280	-0-	-22	-0-	1280	2			N	-0-					70
02	1392	N	1251	-0-	-141	-0-	1251	2			N	-0-					70
03	1475	N	1475	-0-	-0-	-0-	1475	2			N	-0-					70
*04	1588	N	1588	-0-	-0-	-0-	1588	2			N	-0-					70

RAMP ET AL WELL #: 1923 RRCID -> 246115 COMPL. DATE 10/01/2008 TOTAL DEPTH 12944 PERF.10880 - 12784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	CODE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2220	N	1865	-0-	-355	-0-	1864	2	1	9	N	1					108
12	2201	N	2073	-0-	-128	-0-	2073	2			N	-0-					108
01	1857	N	1857	-0-	-0-	-0-	1854	2	3	9	N	3	1	8			110
02	2068	N	2068	-0-	-0-	-0-	1982	2	86	9	N	78					188
03	2152	N	2152	-0-	-0-	-0-	2088	2	64	9	N	58	1	8			245
*04	2139	N	2139	-0-	-0-	-0-	2021	2	118	9	N	107	191	1	1	8	160

RAMP WELL #: 1350 RRCID -> 246116 COMPL. DATE 12/05/2008 TOTAL DEPTH 13200 PERF.11147 - 12490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	CODE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2371	N	2358	-0-	-13	-0-	2358	2			N	-0-					118
12	1798	N	955	-0-	-843	-0-	955	2			N	-0-					118
01	2542	N	-0-	-0-	-2542	-0-					N	-0-					118
02	2638	N	2638	-0-	-0-	-0-	2636	2	2	9	N	2	2	8			118
03	2427	N	2427	-0-	-0-	-0-	2427	2			N	-0-					118
*04	2145	N	2145	-0-	-0-	-0-	2145	2			N	-0-					118

RAMP 30 WELL #: 8 RRCID -> 246121 COMPL. DATE 10/01/2008 TOTAL DEPTH 13201 PERF.10880 - 13099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	CODE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1621	N	1621	-0-	-0-	-0-	1621	2			N	-0-					85
12	1655	N	1655	-0-	-0-	-0-	1655	2			N	-0-					85
01	1550	N	1521	-0-	-29	-0-	1521	2			N	-0-					85
02	1450	N	1093	-0-	-357	-0-	1093	2			N	-0-					85
03	1550	N	1392	-0-	-158	-0-	1392	2			N	-0-					85
*04	1488	N	1488	-0-	-0-	-0-	1488	2			N	-0-					85

DEREK 12 WELL #: 7 RRCID -> 246123 COMPL. DATE 11/23/2008 TOTAL DEPTH 13428 PERF.11364 - 12249

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	CODE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1341	N	1341	-0-	-0-	-0-	1341	2			N	-0-					36
12	1364	N	1251	-0-	-113	-0-	1251	2			N	-0-					36
01	1395	N	1220	-0-	-175	-0-	1219	2	1	9	N	1	1	8			36
02	1305	N	1245	-0-	-60	-0-	1245	2			N	-0-					36
03	1354	N	1354	-0-	-0-	-0-	1354	2			N	-0-					36
*04	1308	N	1308	-0-	-0-	-0-	1308	2			N	-0-					36

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
WALKER WELL #: 1111 RRCID -> 246560 COMPL. DATE 12/09/2008 TOTAL DEPTH 13014 PERF.11044 - 12755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1950	N	1926	-0-	-24	-0-	1925	2	1	9	N	1	1	8			80
12	2015	N	1950	-0-	-65	-0-	1949	2	1	9	N	1	1	8			80
01	2015	N	1991	-0-	-24	-0-	1990	2	1	9	N	1	1	8			80
02	1856	N	1668	-0-	-188	-0-	1664	2	4	9	N	4	2	8			82
03	1953	N	1579	-0-	-374	-0-	1572	2	7	9	N	6	2	8			86
04	1920	N	1577	-0-	-343	-0-	1577	2			N	-0-					86

BUCKTHAL WELL #: 2116 RRCID -> 246829 COMPL. DATE 10/01/2008 TOTAL DEPTH 12806 PERF.10998 - 12724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1981	N	1981	-0-	-0-	-0-	1886	2	95	9	N	86	1	8			156
12	1950	N	1950	-0-	-0-	-0-	1950	2			N	-0-					156
01	1908	N	1908	-0-	-0-	-0-	1838	2	70	9	N	64					220
02	1911	N	1911	-0-	-0-	-0-	1882	2	29	9	N	26	189	1	1	8	56
03	1991	N	1991	-0-	-0-	-0-	1952	2	39	9	N	35	1	8			90
*04	1726	N	1726	-0-	-0-	-0-	1705	2	21	9	N	19	1	8			108

PEAK BOURASSA WELL #: 1507 RRCID -> 247168 COMPL. DATE 06/13/2012 TOTAL DEPTH 13090 PERF.11266 - 13012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2700	X	1764	-0-	-936	-0-	1763	2	1	9	N	1	1	8			25
12	2635	N	1822	-0-	-813	-0-	1821	2	1	9	N	1	1	8			25
01	2542	N	1812	-0-	-730	-0-	1811	2	1	9	N	1	1	8			25
02	1933	N	1933	-0-	-0-	-0-	1909	2	24	9	N	22					47
03	2035	N	2035	-0-	-0-	-0-	2014	2	21	9	N	19	1	8			65
04	1740	N	1589	-0-	-151	-0-	1566	2	23	9	N	21	1	8			85

DONALDSON WELL #: 8018 RRCID -> 247548 COMPL. DATE 01/01/2009 TOTAL DEPTH 13176 PERF.11127 - 13097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					143
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					143
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					143
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					143
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					143
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					143

PEAK BOURASSA WELL #: 106A RRCID -> 247549 COMPL. DATE 06/28/2012 TOTAL DEPTH 12985 PERF.10982 - 12879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1230	N	933	-0-	-297	-0-	919	2	14	9	N	13	1	8			147
12	1085	N	921	-0-	-164	-0-	917	2	4	9	N	4	1	8			150
01	1023	N	859	-0-	-164	-0-	845	2	14	9	N	13	1	8			162
02	914	N	914	-0-	-0-	-0-	880	2	34	9	N	31	1	8			192
03	960	N	960	-0-	-0-	-0-	946	2	14	9	N	13	2	8			203
*04	955	N	955	-0-	-0-	-0-	943	2	12	9	N	11	1	8			213

DODD WELL #: 1446 RRCID -> 247550 COMPL. DATE 12/24/2008 TOTAL DEPTH 13750 PERF.11587 - 13627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3554	X	3554	-0-	-0-	-0-	3491	2	63	9	N	57	12	8			122
12	8552	X	8552	-0-	-0-	-0-	8441	2	111	9	N	101	11	8			212
01	3295	X	3295	-0-	-0-	-0-	3248	2	47	9	N	43	7	8			248
02	3055	X	3055	-0-	-0-	-0-	2991	2	64	9	N	58	197	1	9	8	100
03	3369	X	3369	-0-	-0-	-0-	3299	2	70	9	N	64	11	8			153
*04	3058	X	3058	-0-	-0-	-0-	2997	2	61	9	N	55	6	8			202

DODD WELL #: 7046A RRCID -> 247553 COMPL. DATE 12/25/2008 TOTAL DEPTH 13760 PERF.11564 - 13457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2723	X	2723	-0-	-0-	-0-	2614	2	109	9	N	99	14	8			153
12	2015	X	1463	-0-	-552	-0-	1319	2	144	9	N	131	22	8			262
01	2443	X	2443	-0-	-0-	-0-	2355	2	88	9	N	80	195	1	15	8	132
02	2179	X	2179	-0-	-0-	-0-	2087	2	92	9	N	84	13	8			203
03	2754	X	2754	-0-	-0-	-0-	2667	2	87	9	N	79	19	8			263
*04	2485	N	2485	-0-	-0-	-0-	2440	2	45	9	N	41	197	1	14	8	93

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
CHUMBLEY WELL #: 1256 RRCID -> 247897 COMPL. DATE 02/08/2009 TOTAL DEPTH 13060 PERF.10888 - 12574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	2081	-0-	-919	5217	2081	2			Y	-0-					187
12	3100	N	1699	-0-	-1401	3816	1699	2			Y	-0-					187
01	3100	N	1449	-0-	-1651	2165	1449	2			Y	-0-					187
02	2900	N	1890	-0-	-1010	1155	1890	2			Y	-0-					187
03	2791	N	1636	-0-	-1155	-0-	1625	2	11	9	Y	10					197
*04	1450	N	1450	-0-	-0-	-0-	1450	2			Y	-0-					197

RAMP RANCH WELL #: 1825 RRCID -> 249547 COMPL. DATE 02/15/2009 TOTAL DEPTH 13000 PERF.11064 - 12789

11	2178	N	2178	-0-	-0-	-0-	2164	2	14	9	N	13					233
12	2139	N	2129	-0-	-10	-0-	2129	2			N	-0-					233
01	2139	N	2028	-0-	-111	-0-	2028	2			N	-0-					233
02	2001	N	1732	-0-	-269	-0-	1732	2			N	-0-					233
03	2139	N	905	-0-	-1234	-0-	905	2			N	-0-					233
04	1950	N	1360	-0-	-590	-0-	1360	2			N	-0-					233

RAMP RANCH WELL #: 1425 RRCID -> 249549 COMPL. DATE 02/02/2009 TOTAL DEPTH 13239 PERF.11016 - 12775

11	9576	X	9576	-0-	-0-	-0-	9576	2			N	-0-					278
12	12287	X	12287	-0-	-0-	-0-	12287	2			N	-0-					278
01	11124	X	11124	-0-	-0-	-0-	11124	2			N	-0-					278
02	10214	X	10214	-0-	-0-	-0-	10214	2			N	-0-					278
03	11814	X	11814	-0-	-0-	-0-	11801	2	13	9	N	12					290
*04	1859	X	1859	-0-	-0-	-0-	1772	2	87	9	N	79	191	1			178

DODD WELL #: 1646 RRCID -> 249718 COMPL. DATE 09/07/2008 TOTAL DEPTH 13651 PERF.11361 - 13521

11	0	W	-0-	-0-	-0-	-0-					N	-0-					177
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					177
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					177
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					177
03	T. A.		-0-	-0-	-0-	-0-					N	44	193	1			28
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28

SMITH WELL #: 3038 RRCID -> 249721 COMPL. DATE 10/29/2008 TOTAL DEPTH 13763 PERF.11304 - 13604

11	3000	N	2761	-0-	-239	7278	2702	2	59	9	Y	54	6	8			123
12	3100	N	2526	-0-	-574	6704	2415	2	111	9	Y	101	96	1	15	8	113
01	3100	N	3249	-0-	149	6853	3191	2	58	9	Y	53	98	1	10	8	58
02	2900	N	2667	-0-	-233	6620	2612	2	55	9	Y	50	9	8			99
03	3100	N	2462	-0-	-638	5982	2428	2	34	9	Y	31	7	8			123
*04	8198	X	2216	-0-	-5982	-0-	2147	2	69	9	Y	63	101	1	2	8	83

COURTNEY B WELL #: 4031 RRCID -> 251361 COMPL. DATE 04/10/2009 TOTAL DEPTH 13200 PERF.11013 - 12982

11	1320	N	776	-0-	-544	-0-	776	2			N	-0-					67
12	1395	N	793	-0-	-602	-0-	793	2			N	-0-					67
01	1054	N	758	-0-	-296	-0-	758	2			N	-0-					67
02	754	N	654	-0-	-100	-0-	654	2			N	-0-					67
03	806	N	756	-0-	-50	-0-	756	2			N	-0-					67
*04	865	N	865	-0-	-0-	-0-	711	2	154	9	N	140					207

COURTNEY B WELL #: 9031 RRCID -> 251409 COMPL. DATE 04/25/2009 TOTAL DEPTH 13150 PERF.11008 - 13002

11	1050	N	611	-0-	-439	-0-	611	2			N	-0-					93
12	1085	N	641	-0-	-444	-0-	641	2			N	-0-					93
01	868	N	648	-0-	-220	-0-	648	2			N	-0-					93
02	585	N	585	-0-	-0-	-0-	585	2			N	-0-					93
03	670	N	670	-0-	-0-	-0-	670	2			N	-0-					93
*04	653	N	653	-0-	-0-	-0-	653	2			N	-0-					93

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
COURTNEY WELL #: 1131 RRCID -> 251735 COMPL. DATE 05/14/2009 TOTAL DEPTH 13170 PERF.11108 - 12921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2730	X	2055	-0-	-675	-0-	2007	2	48	9	N	44					247
12	2821	X	2111	-0-	-710	-0-	2105	2	6	9	N	5					252
01	2821	X	2122	-0-	-699	-0-	2121	2	1	9	N	1	1	8			252
02	2639	X	2113	-0-	-526	-0-	2051	2	62	9	N	56	201	1			107
03	2821	X	2151	-0-	-670	-0-	2132	2	19	9	N	17	1	8			123
04	2070	X	2007	-0-	-63	-0-	2007	2			N	-0-					123

RW WELL #: 1009 RRCID -> 251992 COMPL. DATE 04/30/2007 TOTAL DEPTH 12421 PERF.11758 - 12315

11	0	W	-0-	-0-	-0-	21408					N	-0-					-0-
12	0	W	-0-	-0-	-0-	21408					N	-0-					-0-
01	0	W	-0-	-0-	-0-	21408					N	-0-					-0-
02	0	W	-0-	-0-	-0-	21408					N	-0-					-0-
03	0	W	-0-	-0-	-0-	21408					N	-0-					-0-
04	0	W	NO RPT	-0-	-0-	21408					N	NO RPT					-0-

CROWNOVER WELL #: 3018 RRCID -> 252023 COMPL. DATE 02/10/2009 TOTAL DEPTH 13030 PERF.11009 - 12833

11	2176	X	2176	-0-	-0-	-0-	2159	2	17	9	Y	15					76
12	2170	X	1692	-0-	-478	-0-	1681	2	11	9	Y	10	4	8			82
01	3161	X	3161	-0-	-0-	-0-	3131	2	30	9	Y	27	7	8			102
02	3118	X	3118	-0-	-0-	-0-	3085	2	33	9	Y	30	4	8			128
03	3100	N	3155	-0-	55	55	3119	2	36	9	Y	33	91	1	8	8	62
*04	3628	X	3573	-0-	-55	-0-	3545	2	28	9	Y	25	3	8			84

RW EAST WELL #: 8009 RRCID -> 252710 COMPL. DATE 11/09/2008 TOTAL DEPTH 13187 PERF.11197 - 13015

11	900	N	-0-	-0-	-900	-0-					N	-0-					82
12	899	N	678	-0-	-221	-0-	678	2			N	-0-					82
01	930	N	-0-	-0-	-930	-0-					N	-0-					82
02	1274	N	1274	-0-	-0-	-0-	1274	2			N	-0-					82
03	843	N	843	-0-	-0-	-0-	843	2			N	-0-					82
*04	815	N	815	-0-	-0-	-0-	815	2			N	-0-					82

RAMP WELL #: 8025 RRCID -> 252857 COMPL. DATE 11/27/2008 TOTAL DEPTH 12900 PERF.11168 - 12540

11	2610	N	2112	-0-	-498	-0-	2111	2	1	9	N	1	1	8			115
12	2294	N	2232	-0-	-62	-0-	2232	2			N	-0-					115
01	2387	N	2145	-0-	-242	-0-	2144	2	1	9	N	1	1	8			115
02	2608	N	2608	-0-	-0-	-0-	2599	2	9	9	N	8	1	8			122
03	SHUT IN		906	-0-	906	906	905	2	1	9	N	1					123
04	SHUT IN		-0-	-0-	-0-	906					N	-0-					123

JOHNSON, LA WELL #: 1059A RRCID -> 253517 COMPL. DATE 09/07/2008 TOTAL DEPTH 13600 PERF.11239 - 13296

11	3250	X	3250	-0-	-0-	-0-	3116	2	134	9	N	122	101	1	21	8	40
12	2798	X	2798	-0-	-0-	-0-	2689	2	109	9	N	99	33	8			106
01	2928	X	2928	-0-	-0-	-0-	2851	2	77	9	N	70	95	1	23	8	58
02	2834	X	2834	-0-	-0-	-0-	2781	2	53	9	N	48	24	8			82
03	2690	X	2690	-0-	-0-	-0-	2640	2	50	9	N	45	24	8			103
*04	2405	X	2405	-0-	-0-	-0-	2352	2	53	9	N	48	96	1	18	8	37

GEORGE WELL #: 408H RRCID -> 260332 COMPL. DATE 08/04/2010 TOTAL DEPTH 11478 PERF.11535 - 15529

11	13462	X	13462	-0-	-0-	-0-	13345	2	117	9	N	106	190	1	9	8	230
12	13671	X	13420	-0-	-251	-0-	13259	2	161	9	N	146	193	1	6	8	177
01	13775	X	13775	-0-	-0-	-0-	13514	2	261	9	N	237	192	1	4	8	218
02	12789	X	12743	-0-	-46	-0-	12547	2	196	9	N	178	200	1	4	8	192
03	13671	X	13494	-0-	-177	-0-	13254	2	240	9	N	218	197	1	10	8	203
04	13230	X	12972	-0-	-258	-0-	12793	2	179	9	N	163	198	1	6	8	162

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
WALKER WELL #: 1101H RRCID -> 261020 COMPL. DATE 11/23/2010 TOTAL DEPTH 11118 PERF.11280 - 14819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9600	X	9337	-0-	-263	-0-	9164	2	173	9	N	157	191	1	7	8	382
12	9796	X	9674	-0-	-122	-0-	9483	2	191	9	N	174	194	1	9	8	353
01	9920	X	8768	-0-	-1152	-0-	8472	2	296	9	N	269	195	1	22	8	405
02	9280	X	8626	-0-	-654	-0-	8491	2	135	9	N	123	36	8			492
03	9920	X	9403	-0-	-517	-0-	9250	2	153	9	N	139	195	1	21	8	415
*04	18255	X	18255	-0-	-0-	-0-	18049	2	206	9	N	187	196	1	6	8	400

RW WELL #: 0902H RRCID -> 261022 COMPL. DATE 09/16/2010 TOTAL DEPTH 11210 PERF.11594 - 15315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13350	X	7900	-0-	-5450	-0-	7898	2	2	9	N	2	2	8			326
12	13795	X	6984	-0-	-6811	-0-	6955	2	29	9	N	26	1	8			351
01	11470	X	10471	-0-	-999	-0-	10380	2	91	9	N	83	1	8			433
02	11429	X	11429	-0-	-0-	-0-	11131	2	298	9	N	271	340	1	1	8	363
03	12571	X	12571	-0-	-0-	-0-	12402	2	169	9	N	154	181	1			336
*04	11236	X	11236	-0-	-0-	-0-	11139	2	97	9	N	88	1	8			423

DEREK WELL #: 1012H RRCID -> 261771 COMPL. DATE 12/07/2010 TOTAL DEPTH 11250 PERF.11470 - 15471

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	15420	X	14038	-0-	-1382	-0-	13809	2	229	9	N	208					313
12	15159	X	14155	-0-	-1004	-0-	13907	2	248	9	N	225	390	1			148
01	15159	X	14184	-0-	-975	-0-	13927	2	257	9	N	234	198	1	2	8	182
02	14181	X	13354	-0-	-827	-0-	13111	2	243	9	N	221	201	1	29	8	173
03	14632	X	14005	-0-	-627	-0-	13757	2	248	9	N	225	198	1	18	8	182
04	14040	X	13316	-0-	-724	-0-	13103	2	213	9	N	194	190	1	6	8	180

RAMP WELL #: 3008H RRCID -> 262192 COMPL. DATE 02/20/2012 TOTAL DEPTH 11264 PERF.11325 - 15533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10050	X	9424	-0-	-626	-0-	9308	2	116	9	N	105	199	1	2	8	452
12	11222	X	9656	-0-	-1566	-0-	9407	2	249	9	N	226	200	1	1	8	477
01	11129	X	9429	-0-	-1700	-0-	9274	2	155	9	N	141	203	1	2	8	413
02	10411	X	9886	-0-	-525	-0-	9707	2	179	9	N	163	19	8			557
03	10903	X	10903	-0-	-0-	-0-	10475	2	428	9	N	389	566	1	12	8	368
*04	10033	X	10033	-0-	-0-	-0-	9860	2	173	9	N	157	3	8			522

PYEATT WELL #: 251H RRCID -> 262492 COMPL. DATE 03/01/2011 TOTAL DEPTH 11207 PERF.11490 - 15081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12750	X	11758	-0-	-992	-0-	11564	2	194	9	N	176	385	1	8	8	165
12	12648	X	11677	-0-	-971	-0-	11633	2	44	9	N	40	7	8			198
01	12648	X	12493	-0-	-155	-0-	12430	2	63	9	N	57	8	8			247
02	11832	X	10807	-0-	-1025	-0-	10682	2	125	9	N	114	24	8			337
03	12369	X	11744	-0-	-625	-0-	11545	2	199	9	N	181	200	1	15	8	303
04	12090	X	11176	-0-	-914	-0-	11000	2	176	9	N	160	198	1	5	8	260

COURTNEY WELL #: 131H RRCID -> 262615 COMPL. DATE 06/28/2013 TOTAL DEPTH 11187 PERF.11370 - 15578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12210	X	9388	-0-	-2822	-0-	9291	2	97	9	N	88	5	8			420
12	12803	X	8724	-0-	-4079	-0-	8502	2	222	9	N	202	199	1	5	8	418
01	12803	X	8339	-0-	-4464	-0-	8160	2	179	9	N	163	200	1	6	8	375
02	11977	X	7928	-0-	-4049	-0-	7768	2	160	9	N	145	17	8			503
03	10447	X	8870	-0-	-1577	-0-	8701	2	169	9	N	154	198	1	12	8	447
04	9390	X	8290	-0-	-1100	-0-	8158	2	132	9	N	120	185	1	4	8	378

GEORGE WELL #: 508H RRCID -> 262626 COMPL. DATE 04/02/2011 TOTAL DEPTH 11471 PERF.11560 - 14505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6570	X	6566	-0-	-4	-0-	6465	2	101	9	N	92	4	8			265
12	7041	X	7041	-0-	-0-	-0-	6876	2	165	9	N	150	197	1	3	8	215
01	7156	X	7156	-0-	-0-	-0-	6996	2	160	9	N	145	190	1	2	8	168
02	6235	X	6235	-0-	-0-	-0-	6026	2	209	9	N	190	198	1	2	8	158
03	6572	X	6289	-0-	-283	-0-	6179	2	110	9	N	100	5	8			253
04	6360	X	5992	-0-	-368	-0-	5902	2	90	9	N	82	195	1	4	8	136

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
SHELL FEE 57 WELL #: 1H RRCID -> 262686 COMPL. DATE 02/25/2011 TOTAL DEPTH 11040 PERF.11185 - 13585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3014	X	3014	-0-	-0-	-0-	2959	2	55	9	N	50					202
12	3100	N	3111	-0-	11	11	3016	2	95	9	N	86					288
01	3051	N	3040	-0-	-11	-0-	2995	2	45	9	N	41	180	1			149
02	2607	N	2607	-0-	-0-	-0-	2467	2	140	9	N	127	191	1			85
03	2826	N	2826	-0-	-0-	-0-	2793	2	33	9	N	30					115
*04	2767	N	2767	-0-	-0-	-0-	2724	2	43	9	N	39					154

RW WELL #: 309H RRCID -> 262717 COMPL. DATE 02/17/2012 TOTAL DEPTH 11183 PERF.11400 - 15347

11	3840	X	2346	-0-	-1494	-0-	2206	2	140	9	N	127	199	1	5	8	171
12	6665	X	2207	-0-	-4458	-0-	2066	2	141	9	N	128	3	8			296
01	6665	X	4396	-0-	-2269	-0-	4340	2	56	9	N	51	203	1	3	8	141
02	6235	X	3024	-0-	-3211	-0-	2877	2	147	9	N	134	7	8			268
03	2418	X	608	-0-	-1810	-0-	469	2	139	9	N	126	191	1	5	8	198
04	4260	X	972	-0-	-3288	-0-	939	2	33	9	N	30	2	8			226

SHELL FEE 57 WELL #: 2H RRCID -> 262889 COMPL. DATE 06/01/2011 TOTAL DEPTH 11531 PERF.12060 - 14893

11	9930	X	9726	-0-	-204	-0-	9520	2	206	9	N	187	4	8			302
12	9664	X	9664	-0-	-0-	-0-	9552	2	112	9	N	102	3	8			401
01	9579	X	9526	-0-	-53	-0-	9425	2	101	9	N	92	192	1	4	8	297
02	8964	X	8964	-0-	-0-	-0-	8727	2	237	9	N	215	370	1	10	8	132
03	9579	X	9172	-0-	-407	-0-	9052	2	120	9	N	109	6	8			235
04	9270	X	8841	-0-	-429	-0-	8712	2	129	9	N	117	2	8			350

RAMP WALKER WELL #: 8012H RRCID -> 263362 COMPL. DATE 02/28/2012 TOTAL DEPTH 11219 PERF.11560 - 15371

11	15150	X	13128	-0-	-2022	-0-	12895	2	233	9	N	212	192	1	15	8	342
12	14911	X	13474	-0-	-1437	-0-	13211	2	263	9	N	239	191	1	12	8	378
01	14911	X	10726	-0-	-4185	-0-	10636	2	90	9	N	82	13	8			447
02	13949	X	12536	-0-	-1413	-0-	12429	2	107	9	N	97	47	8			497
03	13609	X	13182	-0-	-427	-0-	13126	2	56	9	N	51	196	1	27	8	325
04	13140	X	12985	-0-	-155	-0-	12945	2	40	9	N	36	8	8			353

FILLINGIM WELL #: 0255H RRCID -> 265714 COMPL. DATE 06/08/2012 TOTAL DEPTH 11668 PERF.14065 - 15972

11	11190	X	9006	-0-	-2184	-0-	8718	2	288	9	N	262	199	1	6	8	384
12	9889	X	9064	-0-	-825	-0-	8724	2	340	9	N	309	375	1	4	8	314
01	9889	X	8317	-0-	-1572	-0-	8095	2	222	9	N	202	193	1	4	8	319
02	9251	X	6776	-0-	-2475	-0-	6476	2	300	9	N	273	377	1	5	8	210
03	9703	X	9133	-0-	-570	-0-	8823	2	310	9	N	282	188	1	7	8	297
*04	9235	X	9235	-0-	-0-	-0-	8926	2	309	9	N	281	380	1	9	8	189

BUCKTHAL WELL #: 1602H RRCID -> 265715 COMPL. DATE 08/04/2011 TOTAL DEPTH 11585 PERF.12034 - 16222

11	37350	X	29006	-0-	-8344	-0-	28564	2	442	9	N	402	375	1			416
12	34100	X	30537	-0-	-3563	-0-	30041	2	496	9	N	451	571	1	2	8	294
01	34100	X	30878	-0-	-3222	-0-	30391	2	487	9	N	443	386	1			351
02	31900	X	23208	-0-	-8692	-0-	22908	2	300	9	N	273	380	1	1	8	243
03	34100	X	27695	-0-	-6405	-0-	27335	2	360	9	N	327	373	1			197
*04	29951	X	29951	-0-	-0-	-0-	29435	2	516	9	N	469	384	1	1	8	281

PEAK BOURASSA WELL #: 1707H RRCID -> 266074 COMPL. DATE 04/18/2013 TOTAL DEPTH 11488 PERF.11400 - 16132

11	450	X	-0-	-0-	-450	-0-					N	-0-					62
12	465	X	-0-	-0-	-465	-0-					N	-0-					62
01	465	X	-0-	-0-	-465	-0-					N	-0-					62
02	0	N	-0-	-0-	-0-	-0-					N	-0-					62
03	0	N	-0-	-0-	-0-	-0-					N	6	6	8			62
04	0	N	-0-	-0-	-0-	-0-					N	27	27	8			62

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
PEAK BOURASSA WELL #: 186H RRCID -> 267875 COMPL. DATE 06/03/2012 TOTAL DEPTH 11290 PERF.11400 - 15749

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	18300	X	17251	-0-	-1049	-0-	17013	2	238	9	N	216	196	1	25	8	322
12	18313	X	18313	-0-	-0-	-0-	18103	2	210	9	N	191	392	1	18	8	103
01	19188	X	19188	-0-	-0-	-0-	18940	2	248	9	N	225	169	1	16	8	143
02	17636	X	17636	-0-	-0-	-0-	17413	2	223	9	N	203	52	1	16	8	278
03	18398	X	18398	-0-	-0-	-0-	18190	2	208	9	N	189	198	1	36	8	233
*04	17662	X	17662	-0-	-0-	-0-	17442	2	220	9	N	200	194	1	21	8	218

WALKER 29 WELL #: 3H RRCID -> 276555 COMPL. DATE 11/12/2014 TOTAL DEPTH 11283 PERF.11619 - 16222

11	13530	X	10382	-0-	-3148	-0-	10137	2	245	9	N	223	181	1			211
12	11656	X	9913	-0-	-1743	-0-	9701	2	212	9	N	193	185	1			219
01	11656	X	9819	-0-	-1837	-0-	9587	2	232	9	N	211	179	1			251
02	10904	X	NO RPT	-0-	-10904	-0-					N	NO RPT					251
03	11346	X	NO RPT	-0-	-11346	-0-					N	NO RPT					251
04	10380	X	8419	-0-	-1961	-0-	8215	2	204	9	N	185	180	1			249

WALKER 29 WELL #: 2H RRCID -> 277889 COMPL. DATE 09/30/2014 TOTAL DEPTH 11779 PERF.12213 - 16835

11	17580	X	17580	-0-	-0-	-0-	17404	2	176	9	N	160					292
12	24149	X	17109	-0-	-7040	-0-	16922	2	187	9	N	170	360	1			102
01	22227	X	16472	-0-	-5755	-0-	16307	2	165	9	N	150	159	1			93
02	19546	X	NO RPT	-0-	-19546	-0-					N	NO RPT					93
03	19313	X	NO RPT	-0-	-19313	-0-					N	NO RPT					93
04	17580	X	NO RPT	-0-	-17580	-0-					N	NO RPT					93

FLOWERS READ 20 WELL #: 1H RRCID -> 277904 COMPL. DATE 12/21/2014 TOTAL DEPTH 11115 PERF.11336 - 15903

11	47490	X	38258	-0-	-9232	-0-	37514	2	744	9	N	676	1099	1			370
12	52514	X	35048	-0-	-17466	-0-	34307	2	741	9	N	674	554	1			490
01	49073	X	34162	-0-	-14911	-0-	33485	2	677	9	N	615	724	1			381
02	43384	X	30153	-0-	-13231	-0-	29551	2	602	9	N	547	552	1			376
03	42811	X	30768	-0-	-12043	-0-	30178	2	590	9	N	536	541	1			371
04	38250	X	28665	-0-	-9585	-0-	28162	2	503	9	N	457	565	1			263

FLOWERS READ 28 WELL #: 1H RRCID -> 277947 COMPL. DATE 12/27/2014 TOTAL DEPTH 11148 PERF.11476 - 16234

11	35670	X	28979	-0-	-6691	-0-	28738	2	241	9	N	219	195	1			262
12	40672	X	26794	-0-	-13878	-0-	26632	2	162	9	N	147	179	1			230
01	36859	X	26698	-0-	-10161	-0-	26618	2	80	9	N	73	181	1			122
02	31929	X	21810	-0-	-10119	-0-	21691	2	119	9	N	108	125	1			105
03	31589	X	20636	-0-	-10953	-0-	20537	2	99	9	N	90					195
04	28980	X	18296	-0-	-10684	-0-	18183	2	113	9	N	103	171	1			127

BUCKTHAL WELL #: 1601H RRCID -> 277957 COMPL. DATE 11/21/2014 TOTAL DEPTH 11639 PERF.12027 - 16596

11	39570	X	30702	-0-	-8868	-0-	30313	2	389	9	N	354	584	1			352
12	44764	X	28893	-0-	-15871	-0-	28213	2	680	9	N	618	580	1			390
01	40889	X	28333	-0-	-12556	-0-	27759	2	574	9	N	522	584	1			328
02	35148	X	26789	-0-	-8359	-0-	26220	2	569	9	N	517	587	1			258
03	34410	X	27016	-0-	-7394	-0-	26463	2	553	9	N	503	578	1			183
04	30690	X	25006	-0-	-5684	-0-	24514	2	492	9	N	447	380	1			250

FLOWERS READ 53 WELL #: 2H RRCID -> 278051 COMPL. DATE 02/01/2015 TOTAL DEPTH 11108 PERF.11502 - 16093

11	40686	X	40686	-0-	-0-	-0-	40191	2	495	9	N	450	363	1			487
12	54777	X	38669	-0-	-16108	-0-	38227	2	442	9	N	402	364	1			525
01	52979	X	35992	-0-	-16987	-0-	35710	2	282	9	N	256	546	1			235
02	46632	X	31963	-0-	-14669	-0-	31545	2	418	9	N	380	470	1			145
03	45818	X	32880	-0-	-12938	-0-	32469	2	411	9	N	374	321	1			198
04	40680	X	NO RPT	-0-	-40680	-0-					N	NO RPT					198

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
BUCKTHAL WELL #: 1603H RRCID -> 278061 COMPL. DATE 12/29/2014 TOTAL DEPTH 11091 PERF.11742 - 16124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	49620	X	35795	-0-	-13825	-0-	35001	2	794	9	N	722	776	1			538
12	47244	X	33907	-0-	-13337	-0-	33254	2	653	9	N	594	576	1			556
01	43710	X	33474	-0-	-10236	-0-	32896	2	578	9	N	525	774	1			307
02	35467	X	32474	-0-	-2993	-0-	31957	2	517	9	N	470	389	1			388
03	37913	X	30638	-0-	-7275	-0-	30076	2	562	9	N	511	567	1			332
04	35790	X	24571	-0-	-11219	-0-	24025	2	546	9	N	496	570	1			258

SHELL FEE 45 WELL #: 3H RRCID -> 278063 COMPL. DATE 03/09/2015 TOTAL DEPTH 11095 PERF.11357 - 16059

11	19209	X	19209	-0-	-0-	-0-	18945	2	264	9	N	240	178	1			525
12	27993	X	19010	-0-	-8983	-0-	18778	2	232	9	N	211	178	1			558
01	23715	X	13931	-0-	-9784	-0-	13736	2	195	9	N	177	180	1			555
02	20010	X	12044	-0-	-7966	-0-	11876	2	168	9	N	153	358	1			350
03	21390	X	11240	-0-	-10150	-0-	11061	2	179	9	N	163	173	1			340
04	19200	X	11045	-0-	-8155	-0-	10915	2	130	9	N	118					458

FLOWERS READ 28 WELL #: 2H RRCID -> 278066 COMPL. DATE 02/14/2015 TOTAL DEPTH 9256 PERF.12030 - 15373

11	8505	X	8505	-0-	-0-	-0-	8391	2	114	9	N	104					392
12	11532	X	8121	-0-	-3411	-0-	8047	2	74	9	N	67	194	1			265
01	10509	X	8048	-0-	-2461	-0-	7996	2	52	9	N	47	174	1			138
02	9831	X	6999	-0-	-2832	-0-	6954	2	45	9	N	41					179
03	9734	X	7271	-0-	-2463	-0-	7195	2	76	9	N	69	122	1			126
04	8520	X	6942	-0-	-1578	-0-	6879	2	63	9	N	57	88	1			95

SHELL FEE 45 WELL #: 2H RRCID -> 278396 COMPL. DATE 03/07/2015 TOTAL DEPTH 11257 PERF.11594 - 16259

11	67071	X	67071	-0-	-0-	-0-	65844	2	1227	9	N	1115	718	1			785
12	62310	X	57527	-0-	-4783	-0-	56586	2	941	9	N	855	1105	1			535
01	62310	X	61968	-0-	-342	-0-	60776	2	1192	9	N	1084	1256	1			363
02	58290	X	52286	-0-	-6004	-0-	51309	2	977	9	N	888	721	1			530
03	62310	X	50381	-0-	-11929	-0-	49504	2	877	9	N	797	914	1			413
04	60300	X	52096	-0-	-8204	-0-	51108	2	988	9	N	898	1203	1			108

RAMP 30 WELL #: 0330H RRCID -> 278491 COMPL. DATE 06/06/2011 TOTAL DEPTH 11180 PERF.13660 - 13922

11	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
PRATER WELL #: 3 RRCID -> 220359 COMPL. DATE 09/18/2006 TOTAL DEPTH 12950 PERF.11088 - 12856

11	2010	N	1667	-0-	-343	-0-	30	1	1637	2	N	-0-					233
12	1767	N	1306	-0-	-461	-0-	25	1	1281	2	N	-0-					233
01	1736	N	1652	-0-	-84	-0-	26	1	1626	2	N	-0-					233
02	1624	N	1465	-0-	-159	-0-	29	1	1436	2	N	-0-					233
03	1613	N	1613	-0-	-0-	-0-	31	1	1582	2	N	-0-					233
*04	1657	N	1657	-0-	-0-	-0-	30	1	1627	2	N	-0-					233

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY //CONT.// 562560
PRATER WELL #: 4H RRCID -> 254494 COMPL. DATE 11/06/2009 TOTAL DEPTH 11162 PERF.11512 - 13245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	541	N	541	-0-	-0-	-0-	30	1	503	2	N	7					155
							8	9									
12	620	N	377	-0-	-243	-0-	24	1	350	2	N	3					158
							3	9									
01	589	N	511	-0-	-78	-0-	28	1	473	2	N	9					167
							10	9									
02	522	N	451	-0-	-71	-0-	29	1	411	2	N	10					177
							11	9									
03	499	N	499	-0-	-0-	-0-	31	1	461	2	N	6					183
							7	9									
*04	512	N	512	-0-	-0-	-0-	30	1	476	2	N	5					188
							6	9									

HOOVER "52" WELL #: 521H RRCID -> 263237 COMPL. DATE 08/17/2011 TOTAL DEPTH 10974 PERF.11238 - 15150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1470	N	1361	-0-	-109	-0-	30	1	1312	2	N	17					352
							19	9									
12	1421	N	1421	-0-	-0-	-0-	27	1	1304	2	N	82	194	1			240
							90	9									
01	1479	N	1479	-0-	-0-	-0-	31	1	1376	2	N	65					305
							72	9									
02	1305	N	1288	-0-	-17	-0-	29	1	1198	2	N	55					360
							61	9									
03	1436	N	1436	-0-	-0-	-0-	31	1	1338	2	N	61	193	1			228
							67	9									
04	1440	N	1324	-0-	-116	-0-	30	1	1294	2	N	-0-					228

PARNELL 7 WELL #: 1HW RRCID -> 276223 COMPL. DATE 09/19/2014 TOTAL DEPTH 11419 PERF.11836 - 15797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11130	X	7806	-0-	-3324	-0-	30	1	7594	2	N	165	194	1			206
							182	9									
12	11501	X	7344	-0-	-4157	-0-	30	1	7168	2	N	133					339
							146	9									
01	11005	X	7200	-0-	-3805	-0-	31	1	6970	2	N	181	188	1			332
							199	9									
02	8700	X	6298	-0-	-2402	-0-	29	1	6171	2	N	89	186	1			235
							98	9									
03	8866	X	6313	-0-	-2553	-0-	31	1	6203	2	N	72					307
							79	9									
04	7800	X	6028	-0-	-1772	-0-	30	1	5877	2	N	110	192	1			225
							121	9									

PARNELL 7 WELL #: 2HW RRCID -> 276560 COMPL. DATE 09/22/2014 TOTAL DEPTH 11659 PERF.12257 - 15355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6737	X	6737	-0-	-0-	-0-	1050	1	5514	2	N	157					337
							173	9									
12	6552	X	6552	-0-	-0-	-0-	1033	1	5340	2	N	163					500
							179	9									
01	5795	X	5795	-0-	-0-	-0-	1085	1	4538	2	N	156	364	1			292
							172	9									
02	6525	X	5496	-0-	-1029	-0-	1015	1	4342	2	N	126	181	1			237
							139	9									
03	6975	X	4626	-0-	-2349	-0-	1043	1	3488	2	N	86					323
							95	9									
04	6750	X	4346	-0-	-2404	-0-	29	1	4203	2	N	104	180	1			247
							114	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY //CONT.// 562560
YARNOLD 42 WELL #: 1HW RRCID -> 278398 COMPL. DATE 08/03/2015 TOTAL DEPTH 11175 PERF.11559 - 15655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	33540	X	22144	-0-	-11396	-0-	30 708	1 9	21406	2	N	644	784	1			264
12	34658	X	19160	-0-	-15498	-0-	27 558	1 9	18575	2	N	507	389	1			382
01	34007	X	17126	-0-	-16881	-0-	31 571	1 9	16524	2	N	519	588	1			313
02	30827	X	15543	-0-	-15284	-0-	29 470	1 9	15044	2	N	427	390	1			350
03	26970	X	15442	-0-	-11528	-0-	31 466	1 9	14945	2	N	424	587	1			187
04	22140	X	14059	-0-	-8081	-0-	30 410	1 9	13619	2	N	373	195	1			365

OVERFLOW ENERGY, LLC 628574
BRISCOE SWD WELL #: 1 RRCID -> 265932 COMPL. DATE 05/22/2012 TOTAL DEPTH 5960 PERF. 4400 - 5960

11	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAMSON LONE STAR, LLC 744737
MEEK, G. WELL #: 1054 RRCID -> 065664 COMPL. DATE 01/20/1976 TOTAL DEPTH 11930 PERF.11271 - 11847

11	42	S	42	-0-	-0-	-0-	42	2			N	-0-					17
12	18	S	18	-0-	-0-	-0-	18	2			N	-0-					17
01	155	S	-0-	-0-	-155	-0-					N	-0-					17
02	29	S	-0-	-0-	-29	-0-					N	-0-					17
03	31	S	-0-	-0-	-31	-0-					N	-0-					17
04	0	S	-0-	-0-	-0-	-0-					N	-0-					17

YEAGER WELL #: 109 RRCID -> 068622 COMPL. DATE 09/01/1976 TOTAL DEPTH 11850 PERF.10859 - 11483

11	1020	N	882	-0-	-138	-0-	882	2			N	-0-					25
12	1116	N	861	-0-	-255	-0-	861	2			N	-0-					25
01	1023	N	883	-0-	-140	-0-	883	2			N	-0-					25
02	1061	N	1061	-0-	-0-	-0-	1061	2			N	-0-					25
03	985	N	985	-0-	-0-	-0-	985	2			N	-0-					25
*04	966	N	966	-0-	-0-	-0-	966	2			N	-0-					25

FRANCIS WELL #: 3058 RRCID -> 179687 COMPL. DATE 09/13/2000 TOTAL DEPTH 11796 PERF.11267 - 11478

11	0	N	-0-	-0-	-0-	-0-					N	-0-					107
12	0	N	-0-	-0-	-0-	-0-					N	-0-					107
01	0	N	-0-	-0-	-0-	-0-					N	-0-					107
02	0	N	-0-	-0-	-0-	-0-					N	-0-					107
03	0	N	-0-	-0-	-0-	-0-					N	-0-					107
04	0	N	-0-	-0-	-0-	-0-					N	-0-					107

FRANCIS WELL #: 4058 RRCID -> 182442 COMPL. DATE 03/24/2001 TOTAL DEPTH 11960 PERF.11301 - 11514

11	0	N	-0-	-0-	-0-	-0-					N	-0-					7
12	0	N	-0-	-0-	-0-	-0-					N	-0-					7
01	0	N	-0-	-0-	-0-	-0-					N	-0-					7
02	0	N	-0-	-0-	-0-	-0-					N	-0-					7
03	0	N	-0-	-0-	-0-	-0-					N	-0-					7
04	0	N	-0-	-0-	-0-	-0-					N	-0-					7

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
FRANCIS WELL #: 5058 RRCID -> 185268 COMPL. DATE 08/13/2001 TOTAL DEPTH 12035 PERF.11265 - 11480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FRANCIS WELL #: 6058 RRCID -> 185986 COMPL. DATE 11/15/2001 TOTAL DEPTH 11996 PERF.11198 - 11488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1291	N	1291	-0-	-0-	-0-	1291	2			N	-0-					-0-
12	1364	N	1087	-0-	-277	-0-	1087	2			N	-0-					-0-
01	1395	N	1371	-0-	-24	-0-	1371	2			N	-0-					-0-
02	1247	N	1097	-0-	-150	-0-	1097	2			N	-0-					-0-
03	1332	N	1332	-0-	-0-	-0-	1332	2			N	-0-					-0-
04	1320	N	1252	-0-	-68	-0-	1252	2			N	-0-					-0-

MEEK, G. WELL #: 2054 RRCID -> 185988 COMPL. DATE 10/25/2001 TOTAL DEPTH 12000 PERF.11282 - 11728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					49
12	0	N	-0-	-0-	-0-	-0-					N	-0-					49
01	0	N	-0-	-0-	-0-	-0-					N	-0-					49
02	0	N	-0-	-0-	-0-	-0-					N	-0-					49
03	0	N	-0-	-0-	-0-	-0-					N	-0-					49
04	0	N	-0-	-0-	-0-	-0-					N	-0-					49

MEEK, G. WELL #: 3054 RRCID -> 187190 COMPL. DATE 11/23/2001 TOTAL DEPTH 12000 PERF.11256 - 11580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					49
12	0	N	-0-	-0-	-0-	-0-					N	-0-					49
01	0	N	-0-	-0-	-0-	-0-					N	-0-					49
02	0	N	-0-	-0-	-0-	-0-					N	-0-					49
03	0	N	-0-	-0-	-0-	-0-					N	-0-					49
04	0	N	-0-	-0-	-0-	-0-					N	-0-					49

YEAGER WELL #: 209 RRCID -> 187755 COMPL. DATE 12/11/2001 TOTAL DEPTH 11800 PERF.10874 - 11472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					24
12	0	N	-0-	-0-	-0-	-0-					N	-0-					24
01	0	N	-0-	-0-	-0-	-0-					N	-0-					24
02	0	N	-0-	-0-	-0-	-0-					N	-0-					24
03	0	N	-0-	-0-	-0-	-0-					N	-0-					24
04	0	N	-0-	-0-	-0-	-0-					N	-0-					24

FRANCIS WELL #: 8058 RRCID -> 190641 COMPL. DATE 08/04/2002 TOTAL DEPTH 12000 PERF.11255 - 11548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

YEAGER WELL #: 309 RRCID -> 191296 COMPL. DATE 09/15/2002 TOTAL DEPTH 11800 PERF.11165 - 11410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
FRANCIS WELL #: 7058 RRCID -> 191403 COMPL. DATE 07/22/2002 TOTAL DEPTH 12000 PERF.11209 - 11571

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1329	N	1329	-0-	-0-	-0-	1322	2	7	9	N	6	6	8			3
12	1364	N	1047	-0-	-317	-0-	1037	2	10	9	N	9	9	8			3
01	1424	N	1424	-0-	-0-	-0-	1412	2	12	9	N	11	11	8			3
02	1305	N	1305	-0-	-0-	-0-	1281	2	24	9	N	22	22	8			3
03	1368	N	1368	-0-	-0-	-0-	1351	2	17	9	N	15	15	8			3
04	1380	N	1204	-0-	-176	-0-	1194	2	10	9	N	9	9	8			3

MEEK, G. WELL #: 5054 RRCID -> 192368 COMPL. DATE 11/23/2002 TOTAL DEPTH 12000 PERF.11237 - 11535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					87
12	0	N	-0-	-0-	-0-	-0-					N	-0-					87
01	0	N	-0-	-0-	-0-	-0-					N	-0-					87
02	0	N	-0-	-0-	-0-	-0-					N	-0-					87
03	0	N	-0-	-0-	-0-	-0-					N	-0-					87
04	0	N	-0-	-0-	-0-	-0-					N	-0-					87

FRANCIS WELL #: 9058 RRCID -> 193150 COMPL. DATE 12/27/2002 TOTAL DEPTH 12000 PERF.11158 - 11591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1681	N	1681	-0-	-0-	-0-	1669	2	12	9	N	11	11	8			32
12	1829	N	1723	-0-	-106	-0-	1711	2	12	9	N	11	11	8			32
01	1757	N	1757	-0-	-0-	-0-	1743	2	14	9	N	13	13	8			32
02	1649	N	1649	-0-	-0-	-0-	1636	2	13	9	N	12	12	8			32
03	1736	N	1719	-0-	-17	-0-	1711	2	8	9	N	7	7	8			32
04	1710	N	1520	-0-	-190	-0-	1514	2	6	9	N	5	5	8			32

FRANCIS WELL #: 10 RRCID -> 193215 COMPL. DATE 01/06/2003 TOTAL DEPTH 12000 PERF.11218 - 11510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1200	N	1163	-0-	-37	-0-	1145	2	18	9	N	16	16	8			-0-
12	1178	N	1010	-0-	-168	-0-	1010	2			N	-0-					-0-
01	1209	N	-0-	-0-	-1209	-0-					N	3	3	8			-0-
02	1131	N	-0-	-0-	-1131	-0-					N	-0-					-0-
03	1023	N	-0-	-0-	-1023	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MEEK, G. WELL #: 7054 RRCID -> 194805 COMPL. DATE 03/29/2003 TOTAL DEPTH 12000 PERF.11270 - 11570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MEEK, G. WELL #: 6054 RRCID -> 195594 COMPL. DATE 03/27/2003 TOTAL DEPTH 12000 PERF.11194 - 11598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FILLINGIM-TEAS 87 WELL #: 2 RRCID -> 199651 COMPL. DATE 12/06/2003 TOTAL DEPTH 11635 PERF.11096 - 11506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1890	N	1664	-0-	-226	-0-	1656	2	8	9	N	7					91
12	2082	N	2082	-0-	-0-	-0-	2071	2	11	9	N	10					101
01	1962	N	1962	-0-	-0-	-0-	1910	2	52	9	N	47					148
02	1661	N	1661	-0-	-0-	-0-	1624	2	37	9	N	34	2	8			180
03	2077	N	1637	-0-	-440	-0-	1637	2			N	-0-					180
04	1890	N	1562	-0-	-328	-0-	1559	2	3	9	N	3	2	8			181

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
FRANCIS WELL #: 1158 RRCID -> 200461 COMPL. DATE 02/18/2004 TOTAL DEPTH 13275 PERF.11664 - 12654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	6	6	8			20
12	272	N	272	-0-	-0-	-0-	257	2	15	9	N	14	14	8			20
01	0	N	-0-	-0-	-0-	-0-					N	24	24	8			20
02	0	N	-0-	-0-	-0-	-0-					N	31	31	8			20
03	279	N	-0-	-0-	-279	-0-					N	9	9	8			20
04	0	N	-0-	-0-	-0-	-0-					N	2	2	8			20

FILLINGIM 44 WELL #: 2 RRCID -> 202531 COMPL. DATE 04/18/2004 TOTAL DEPTH 13275 PERF.11220 - 12630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1050	N	991	-0-	-59	-0-	991	2			N	-0-					35
12	1071	N	1071	-0-	-0-	-0-	1071	2			N	-0-					35
01	1054	N	175	-0-	-879	-0-	167	2	8	9	N	7	7	8			35
02	957	N	-0-	-0-	-957	-0-					N	-0-					35
03	1085	N	-0-	-0-	-1085	-0-					N	-0-					35
04	180	N	-0-	-0-	-180	-0-					N	-0-					35

FILLINGIM-TEAS 87 WELL #: 4 RRCID -> 202553 COMPL. DATE 05/21/2004 TOTAL DEPTH 11743 PERF.11186 - 11626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					30
12	0	N	-0-	-0-	-0-	-0-					N	-0-					30
01	0	N	-0-	-0-	-0-	-0-					N	-0-					30
02	0	N	-0-	-0-	-0-	-0-					N	-0-					30
03	0	N	-0-	-0-	-0-	-0-					N	-0-					30
04	0	N	-0-	-0-	-0-	-0-					N	-0-					30

FILLINGIM-TEAS 87 WELL #: 5 RRCID -> 203136 COMPL. DATE 06/26/2004 TOTAL DEPTH 11800 PERF.11181 - 11627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					35
12	0	N	-0-	-0-	-0-	-0-					N	-0-					35
01	0	N	-0-	-0-	-0-	-0-					N	-0-					35
02	0	N	-0-	-0-	-0-	-0-					N	-0-					35
03	0	N	-0-	-0-	-0-	-0-					N	-0-					35
04	0	N	-0-	-0-	-0-	-0-					N	-0-					35

FILLINGIM-TEAS 87 WELL #: 6 RRCID -> 203585 COMPL. DATE 07/27/2004 TOTAL DEPTH 11794 PERF.11132 - 11586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					118
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					118
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					118
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					118
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					118
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					118

FILLINGIM 44 WELL #: 3 RRCID -> 203656 COMPL. DATE 06/05/2004 TOTAL DEPTH 12809 PERF.11196 - 12046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1560	N	1530	-0-	-30	-0-	1495	2	35	9	N	32	32	8			17
12	1612	N	1262	-0-	-350	-0-	1245	2	17	9	N	15	15	8			17
01	2380	N	2380	-0-	-0-	-0-	2343	2	37	9	N	34	34	8			17
02	2626	N	2626	-0-	-0-	-0-	2586	2	40	9	N	36	36	8			17
03	2745	N	2745	-0-	-0-	-0-	2701	2	44	9	N	40	40	8			17
*04	2621	N	2621	-0-	-0-	-0-	2593	2	28	9	N	25	25	8			17

FILLINGIM-TEAS 87 WELL #: 7 RRCID -> 204059 COMPL. DATE 09/10/2004 TOTAL DEPTH 11800 PERF.11106 - 11628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2293	N	2293	-0-	-0-	-0-	2293	2			N	-0-					57
12	1980	N	1980	-0-	-0-	-0-	1980	2			N	-0-					57
01	1441	N	1441	-0-	-0-	-0-	1441	2			N	-0-					57
02	2204	N	1616	-0-	-588	-0-	1594	2	22	9	N	20	20	8			57
03	1984	N	1568	-0-	-416	-0-	1543	2	25	9	N	23	23	8			57
*04	1640	N	1640	-0-	-0-	-0-	1634	2	6	9	N	5	5	8			57

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737

FILLINGIM-TEAS 87 WELL #: 11 RRCID -> 204060 COMPL. DATE 08/18/2004 TOTAL DEPTH 11800 PERF.11088 - 11601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2

FILLINGIM-TEAS 87 WELL #: 3 RRCID -> 204342 COMPL. DATE 05/04/2004 TOTAL DEPTH 11800 PERF.11206 - 11644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					38
12	0	N	-0-	-0-	-0-	-0-					N	-0-					38
01	0	N	-0-	-0-	-0-	-0-					N	-0-					38
02	0	N	-0-	-0-	-0-	-0-					N	-0-					38
03	0	N	-0-	-0-	-0-	-0-					N	-0-					38
04	0	N	-0-	-0-	-0-	-0-					N	-0-					38

FILLINGIM-TEAS 87 WELL #: 8 RRCID -> 204627 COMPL. DATE 09/25/2004 TOTAL DEPTH 11800 PERF.11133 - 11613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1837	N	1837	-0-	-0-	-0-	1837	2			N	-0-					23
12	1950	N	1950	-0-	-0-	-0-	1950	2			N	-0-					23
01	1922	N	1763	-0-	-159	-0-	1763	2			N	-0-					23
02	1769	N	1658	-0-	-111	-0-	1658	2			N	-0-					23
03	1953	N	1761	-0-	-192	-0-	1761	2			N	-0-					23
04	1710	N	1692	-0-	-18	-0-	1690	2	2	9	N	2	2	8			23

FILLINGIM-TEAS 87 WELL #: 9 RRCID -> 205008 COMPL. DATE 04/13/2005 TOTAL DEPTH 11800 PERF.11094 - 11570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	8210	-0-	5210	5210	8171	2	39	9	N	35					60
12	3100	N	7898	-0-	4798	10008	7898	2			N	-0-					60
01	3100	N	5220	-0-	2120	12128	5220	2			N	-0-					60
02	18373	X	6245	-0-	-12128	-0-	6129	2	116	9	N	105	105	8			60
03	4768	X	4768	-0-	-0-	-0-	4768	2			N	-0-					60
*04	3892	X	3892	-0-	-0-	-0-	3875	2	17	9	N	15	15	8			60

FILLINGIM-TEAS 87 WELL #: 10 RRCID -> 205483 COMPL. DATE 11/09/2004 TOTAL DEPTH 11800 PERF.11109 - 11538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					14
12	0	N	-0-	-0-	-0-	-0-					N	-0-					14
01	0	N	-0-	-0-	-0-	-0-					N	-0-					14
02	0	N	-0-	-0-	-0-	-0-					N	-0-					14
03	0	N	-0-	-0-	-0-	-0-					N	-0-					14
04	0	N	-0-	-0-	-0-	-0-					N	-0-					14

FILLINGIM-TEAS 87 WELL #: 12 RRCID -> 206724 COMPL. DATE 12/30/2004 TOTAL DEPTH 11800 PERF.11101 - 11621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
FILLINGIM-TEAS 87 WELL #: 13 RRCID -> 207172 COMPL. DATE 01/12/2005 TOTAL DEPTH 11800 PERF.11074 - 11590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FILLINGIM-TEAS 87 WELL #: 14 RRCID -> 207552 COMPL. DATE 02/04/2005 TOTAL DEPTH 11800 PERF.11112 - 11636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35

PURYEAR WELL #: 524 RRCID -> 208660 COMPL. DATE 02/18/2005 TOTAL DEPTH 13498 PERF.11380 - 13317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2850	N	2722	-0-	-128	-0-	2683	2	39	9	N	35					172
12	2914	N	2187	-0-	-727	-0-	2187	2			N	-0-					172
01	2925	N	2925	-0-	-0-	-0-	2897	2	28	9	N	25					197
02	2648	N	2648	-0-	-0-	-0-	2644	2	4	9	N	4	185	1			16
03	2841	N	2841	-0-	-0-	-0-	2841	2			N	-0-					16
04	2820	N	2472	-0-	-348	-0-	2472	2			N	-0-					16

SOPHIA WELL #: 2050 RRCID -> 208661 COMPL. DATE 09/18/2004 TOTAL DEPTH 13800 PERF.11014 - 12176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2130	N	1890	-0-	-240	-0-	1871	2	19	9	N	17	9	8			243
12	2928	N	2928	-0-	-0-	-0-	2907	2	21	9	N	19	19	8			243
01	2479	N	2479	-0-	-0-	-0-	2459	2	20	9	N	18	18	8			243
02	2277	N	2277	-0-	-0-	-0-	2197	2	80	9	N	73	190	1	73	8	53
03	2914	N	2521	-0-	-393	-0-	2468	2	53	9	N	48	48	8			53
*04	2456	N	2456	-0-	-0-	-0-	2395	2	61	9	N	55	55	8			53

MEADOWS 5 WELL #: 5 RRCID -> 208662 COMPL. DATE 03/22/2007 TOTAL DEPTH 12512 PERF.10958 - 12019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FRANCIS WELL #: 1558 RRCID -> 208695 COMPL. DATE 02/13/2005 TOTAL DEPTH 12781 PERF.11185 - 12606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2010	N	1889	-0-	-121	-0-	1858	2	31	9	N	28	28	8			13
12	2170	N	2098	-0-	-72	-0-	2080	2	18	9	N	16	16	8			13
01	2162	N	2162	-0-	-0-	-0-	2120	2	42	9	N	38	38	8			13
02	2135	N	2135	-0-	-0-	-0-	2101	2	34	9	N	31	31	8			13
03	2215	N	2215	-0-	-0-	-0-	2175	2	40	9	N	36	36	8			13
*04	2206	N	2206	-0-	-0-	-0-	2194	2	12	9	N	11	11	8			13

FILLINGIM 44 WELL #: 5 RRCID -> 208699 COMPL. DATE 01/15/2005 TOTAL DEPTH 12802 PERF.11290 - 12616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1272	N	1272	-0-	-0-	-0-	1266	2	6	9	N	5	5	8			73
12	1321	N	1321	-0-	-0-	-0-	1251	2	70	9	N	64					137
01	1302	N	198	-0-	-1104	-0-	195	2	3	9	N	3	140	1			-0-
02	1218	N	-0-	-0-	-1218	-0-					N	-0-					-0-
03	1333	N	-0-	-0-	-1333	-0-					N	-0-					-0-
04	180	N	-0-	-0-	-180	-0-					N	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
FRANCIS WELL #: 1358 RRCID -> 208700 COMPL. DATE 11/08/2004 TOTAL DEPTH 12811 PERF.11228 - 12530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					27
12	0	N	-0-	-0-	-0-	-0-					N	-0-					27
01	0	N	-0-	-0-	-0-	-0-					N	-0-					27
02	0	N	-0-	-0-	-0-	-0-					N	-0-					27
03	0	N	-0-	-0-	-0-	-0-					N	-0-					27
04	0	N	-0-	-0-	-0-	-0-					N	-0-					27

FRANCIS WELL #: 1258 RRCID -> 208702 COMPL. DATE 09/26/2004 TOTAL DEPTH 12825 PERF.11248 - 12524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1814	N	1814	-0-	-0-	-0-	1771	2	43	9	N	39	39	8			-0-
12	1767	N	1740	-0-	-27	-0-	1719	2	21	9	N	19	19	8			-0-
01	2074	N	2074	-0-	-0-	-0-	2019	2	55	9	N	50	50	8			-0-
02	1740	N	1605	-0-	-135	-0-	1565	2	40	9	N	36	36	8			-0-
03	1736	N	1697	-0-	-39	-0-	1661	2	36	9	N	33	33	8			-0-
04	2010	N	1732	-0-	-278	-0-	1701	2	31	9	N	28	28	8			-0-

FRANCIS WELL #: 1458 RRCID -> 208703 COMPL. DATE 12/22/2004 TOTAL DEPTH 12830 PERF.12258 - 12062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2165	N	2165	-0-	-0-	-0-	2141	2	24	9	N	22	22	8			130
12	2201	N	2179	-0-	-22	-0-	2162	2	17	9	N	15	15	8			130
01	2272	N	2272	-0-	-0-	-0-	2229	2	43	9	N	39	39	8			130
02	2088	N	2001	-0-	-87	-0-	1968	2	33	9	N	30	30	8			130
03	2170	N	2139	-0-	-31	-0-	2102	2	37	9	N	34	34	8			130
04	2190	N	2067	-0-	-123	-0-	2042	2	25	9	N	23	23	8			130

FILLINGIM 44 WELL #: 4 RRCID -> 208707 COMPL. DATE 10/04/2004 TOTAL DEPTH 12826 PERF.11234 - 12622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1905	N	1905	-0-	-0-	-0-	1890	2	15	9	N	14	14	8			50
12	2175	N	2175	-0-	-0-	-0-	2173	2	2	9	N	2	2	8			50
01	2392	N	2392	-0-	-0-	-0-	2372	2	20	9	N	18	18	8			50
02	1868	N	1868	-0-	-0-	-0-	1854	2	14	9	N	13	13	8			50
03	2015	N	1915	-0-	-100	-0-	1900	2	15	9	N	14	14	8			50
04	1950	N	1793	-0-	-157	-0-	1782	2	11	9	N	10	10	8			50

FILLINGIM 40 WELL #: 11 RRCID -> 208711 COMPL. DATE 01/12/2005 TOTAL DEPTH 13060 PERF.11278 - 12916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					48
12	0	N	-0-	-0-	-0-	-0-					N	-0-					48
01	0	N	-0-	-0-	-0-	-0-					N	-0-					48
02	0	N	-0-	-0-	-0-	-0-					N	-0-					48
03	0	N	-0-	-0-	-0-	-0-					N	-0-					48
04	0	N	-0-	-0-	-0-	-0-					N	-0-					48

PURYEAR WELL #: 424 RRCID -> 208737 COMPL. DATE 07/17/2004 TOTAL DEPTH 13793 PERF.12378 - 13542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					60
12	0	N	-0-	-0-	-0-	-0-					N	-0-					60
01	0	N	-0-	-0-	-0-	-0-					N	-0-					60
02	0	N	-0-	-0-	-0-	-0-					N	-0-					60
03	0	N	-0-	-0-	-0-	-0-					N	-0-					60
04	0	N	-0-	-0-	-0-	-0-					N	-0-					60

MEADOWS 5 WELL #: 7 RRCID -> 208949 COMPL. DATE 03/07/2005 TOTAL DEPTH 12616 PERF.11114 - 12447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
FRANCIS WELL #: 2058 RRCID -> 208958 COMPL. DATE 03/13/2005 TOTAL DEPTH 12800 PERF.11146 - 12564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2220	N	1886	-0-	-334	-0-	1867	2	19	9	N	17	17	8			-0-
12	2450	N	2450	-0-	-0-	-0-	2433	2	17	9	N	15	15	8			-0-
01	2423	N	2423	-0-	-0-	-0-	2393	2	30	9	N	27	27	8			-0-
02	2314	N	2314	-0-	-0-	-0-	2280	2	34	9	N	31	31	8			-0-
03	2489	N	2489	-0-	-0-	-0-	2453	2	36	9	N	33	33	8			-0-
04	2340	N	1642	-0-	-698	-0-	1636	2	6	9	N	5	5	8			-0-

HEFLEY WELL #: 5048 RRCID -> 208959 COMPL. DATE 04/03/2005 TOTAL DEPTH 13797 PERF.11003 - 13496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3059	X	3059	-0-	-0-	-0-	3044	2	15	9	N	14	14	8			18
12	3038	X	2784	-0-	-254	-0-	2744	2	40	9	N	36	36	8			18
01	3100	N	3167	-0-	67	67	3128	2	39	9	N	35	35	8			18
02	3209	X	3142	-0-	-67	-0-	3068	2	74	9	N	67	67	8			18
03	3069	X	2975	-0-	-94	-0-	2928	2	47	9	N	43	43	8			18
04	2970	X	2767	-0-	-203	-0-	2706	2	61	9	N	55	55	8			18

FILLINGIM-TEAS 87 WELL #: 15 RRCID -> 209068 COMPL. DATE 03/04/2005 TOTAL DEPTH 11800 PERF.11056 - 11625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19

MEADOWS 5SE WELL #: 3 RRCID -> 209341 COMPL. DATE 07/17/2004 TOTAL DEPTH 13410 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1314	N	1314	-0-	-0-	-0-	1314	2			N	-0-					17
12	1364	N	1238	-0-	-126	-0-	1238	2			N	-0-					17
01	1116	N	914	-0-	-202	-0-	914	2			N	-0-					17
02	1276	N	1044	-0-	-232	-0-	1044	2			N	-0-					17
03	1240	N	772	-0-	-468	-0-	772	2			N	-0-					17
*04	906	N	906	-0-	-0-	-0-	796	2	110	9	N	100					117

FILLINGIM-TEAS 87 WELL #: 16 RRCID -> 209400 COMPL. DATE 04/05/2005 TOTAL DEPTH 11800 PERF.11124 - 11580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					22
12	0	N	-0-	-0-	-0-	-0-					N	-0-					22
01	0	N	-0-	-0-	-0-	-0-					N	-0-					22
02	0	N	-0-	-0-	-0-	-0-					N	-0-					22
03	0	N	-0-	-0-	-0-	-0-					N	-0-					22
04	0	N	-0-	-0-	-0-	-0-					N	-0-					22

CLIFFORD 30 WELL #: 2 RRCID -> 209403 COMPL. DATE 09/04/2004 TOTAL DEPTH 13400 PERF.11050 - 11540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2490	N	788	-0-	-1702	-0-	788	2			N	-0-					117
12	2666	N	-0-	-0-	-2666	-0-					N	-0-					117
01	1829	N	-0-	-0-	-1829	-0-					N	-0-					117
02	754	N	-0-	-0-	-754	-0-					N	-0-					117
03	0	N	-0-	-0-	-0-	-0-					N	-0-					117
04	0	N	-0-	-0-	-0-	-0-					N	-0-					117

FILLINGIM-TEAS 87 WELL #: 17 RRCID -> 209650 COMPL. DATE 03/25/2005 TOTAL DEPTH 5050 PERF. 4490 - 4880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737

FRANCIS WELL #: 2558 RRCID -> 210592 COMPL. DATE 05/28/2005 TOTAL DEPTH 12800 PERF.11220 - 12528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1620	N	1608	-0-	-12	-0-	1554	2	54	9	N	49	49	8			123
12	1612	N	1367	-0-	-245	-0-	1281	2	86	9	N	78	179	1	22	8	-0-
01	1674	N	431	-0-	-1243	-0-	423	2	8	9	N	7	7	8			-0-
02	1566	N	-0-	-0-	-1566	-0-					N	-0-					-0-
03	1364	N	-0-	-0-	-1364	-0-					N	-0-					-0-
04	420	N	-0-	-0-	-420	-0-					N	-0-					-0-

FRANCIS WELL #: 2958 RRCID -> 211067 COMPL. DATE 06/24/2005 TOTAL DEPTH 12800 PERF.12520 - 11232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2250	N	2238	-0-	-12	-0-	2197	2	41	9	N	37	37	8			58
12	2232	N	1994	-0-	-238	-0-	1974	2	20	9	N	18	18	8			58
01	2325	N	2179	-0-	-146	-0-	2136	2	43	9	N	39	39	8			58
02	2175	N	2092	-0-	-83	-0-	2058	2	34	9	N	31	31	8			58
03	2247	N	2247	-0-	-0-	-0-	2207	2	40	9	N	36	36	8			58
*04	2174	N	2174	-0-	-0-	-0-	2149	2	25	9	N	23	23	8			58

HEFLEY WELL #: 3048 RRCID -> 211084 COMPL. DATE 07/03/2005 TOTAL DEPTH 13000 PERF.11344 - 12768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9	N	9	-0-	-0-	-0-	9	2			N	-0-					44
12	1	N	-0-	-0-	-1	-0-					N	-0-					44
01	0	N	-0-	-0-	-0-	-0-					N	-0-					44
02	9	N	-0-	-0-	-9	-0-					N	-0-					44
03	0	N	-0-	-0-	-0-	-0-					N	-0-					44
04	0	N	-0-	-0-	-0-	-0-					N	-0-					44

POWLEDGE WELL #: 2 RRCID -> 211397 COMPL. DATE 07/17/2005 TOTAL DEPTH 12750 PERF.11256 - 12026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	714	N	714	-0-	-0-	-0-	714	2			N	-0-					10
12	758	N	758	-0-	-0-	-0-	758	2			N	-0-					10
01	801	N	801	-0-	-0-	-0-	801	2			N	-0-					10
02	701	N	701	-0-	-0-	-0-	701	2			N	-0-					10
03	889	N	889	-0-	-0-	-0-	889	2			N	-0-					10
04	780	N	742	-0-	-38	-0-	742	2			N	-0-					10

FILLINGIM 40 WELL #: 13 RRCID -> 211406 COMPL. DATE 08/08/2005 TOTAL DEPTH 12750 PERF.11278 - 12628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					80
12	0	N	-0-	-0-	-0-	-0-					N	-0-					80
01	0	N	-0-	-0-	-0-	-0-					N	-0-					80
02	0	N	-0-	-0-	-0-	-0-					N	-0-					80
03	0	N	-0-	-0-	-0-	-0-					N	-0-					80
04	0	N	-0-	-0-	-0-	-0-					N	-0-					80

PURYEAR WELL #: 2224 RRCID -> 211463 COMPL. DATE 07/17/2005 TOTAL DEPTH 13698 PERF.11426 - 13028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MEEK, G. WELL #: 5410 RRCID -> 212639 COMPL. DATE 10/11/2005 TOTAL DEPTH 12860 PERF.11242 - 12726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
FRANCIS WELL #: 1658 RRCID -> 212654 COMPL. DATE 09/11/2005 TOTAL DEPTH 12800 PERF.11173 - 12626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2259	N	2259	-0-	-0-	-0-	2219	2	40	9	N	36	36	8			30
12	2201	N	2076	-0-	-125	-0-	2058	2	18	9	N	16	16	8			30
01	2432	N	2432	-0-	-0-	-0-	2160	2	272	9	N	247	197	1	37	8	43
02	2175	N	2104	-0-	-71	-0-	2071	2	33	9	N	30	30	8			43
03	2273	N	2273	-0-	-0-	-0-	2236	2	37	9	N	34	34	8			43
04	2340	N	2181	-0-	-159	-0-	2157	2	24	9	N	22	22	8			43

MEADOWS 5SE WELL #: 11 RRCID -> 212690 COMPL. DATE 06/15/2005 TOTAL DEPTH 12814 PERF.11151 - 12688

11	0	N	-0-	-0-	-0-	-0-					N	-0-					10
12	0	N	-0-	-0-	-0-	-0-					N	-0-					10
01	0	N	-0-	-0-	-0-	-0-					N	-0-					10
02	0	N	-0-	-0-	-0-	-0-					N	-0-					10
03	0	N	-0-	-0-	-0-	-0-					N	-0-					10
04	0	N	-0-	-0-	-0-	-0-					N	-0-					10

FILLINGIM 44 WELL #: 6 RRCID -> 212728 COMPL. DATE 09/24/2005 TOTAL DEPTH 12780 PERF.11146 - 12620

11	2464	X	2464	-0-	-0-	-0-	2433	2	31	9	N	28	28	8			170
12	2826	N	2826	-0-	-0-	-0-	2812	2	14	9	N	13	13	8			170
01	2424	N	2424	-0-	-0-	-0-	2423	2	1	9	N	1	1	8			170
02	2319	N	2319	-0-	-0-	-0-	2319	2			N	-0-					170
03	2518	N	2518	-0-	-0-	-0-	2518	2			N	-0-					170
*04	2402	N	2402	-0-	-0-	-0-	2402	2			N	-0-					170

MEEK, G. WELL #: 8054 RRCID -> 212840 COMPL. DATE 09/05/2005 TOTAL DEPTH 12936 PERF.11222 - 12756

11	2610	N	2553	-0-	-57	-0-	2514	2	39	9	N	35	35	8			37
12	2728	N	2602	-0-	-126	-0-	2581	2	21	9	N	19	19	8			37
01	2666	N	2494	-0-	-172	-0-	2459	2	35	9	N	32	32	8			37
02	2481	N	2481	-0-	-0-	-0-	2450	2	31	9	N	28	28	8			37
03	2650	N	2650	-0-	-0-	-0-	2608	2	42	9	N	38	38	8			37
*04	2570	N	2570	-0-	-0-	-0-	2551	2	19	9	N	17	17	8			37

HEFLEY 47 WELL #: 12 RRCID -> 213356 COMPL. DATE 10/22/2005 TOTAL DEPTH 13810 PERF.11046 - 12392

11	0	N	-0-	-0-	-0-	-0-					N	-0-					27
12	0	N	-0-	-0-	-0-	-0-					N	-0-					27
01	0	N	-0-	-0-	-0-	-0-					N	-0-					27
02	0	N	-0-	-0-	-0-	-0-					N	-0-					27
03	0	N	-0-	-0-	-0-	-0-					N	-0-					27
04	0	N	-0-	-0-	-0-	-0-					N	-0-					27

HELTON WELL #: 521 RRCID -> 213361 COMPL. DATE 10/31/2005 TOTAL DEPTH 12820 PERF.11291 - 12581

11	0	N	-0-	-0-	-0-	-0-					N	-0-					32
12	0	N	-0-	-0-	-0-	-0-					N	-0-					32
01	0	N	-0-	-0-	-0-	-0-					N	-0-					32
02	0	N	-0-	-0-	-0-	-0-					N	-0-					32
03	0	N	-0-	-0-	-0-	-0-					N	-0-					32
04	0	N	-0-	-0-	-0-	-0-					N	-0-					32

SOPHIA WELL #: 1850 RRCID -> 213509 COMPL. DATE 11/20/2005 TOTAL DEPTH 12950 PERF.11013 - 12782

11	1320	N	1040	-0-	-280	-0-	1033	2	7	9	N	6	6	8			53
12	1302	N	721	-0-	-581	-0-	708	2	13	9	N	12	12	8			53
01	1271	N	846	-0-	-425	-0-	816	2	30	9	N	27	7	8			73
02	1015	N	742	-0-	-273	-0-	720	2	22	9	N	20	18	8			75
03	775	N	775	-0-	-0-	-0-	766	2	9	9	N	8	8	8			75
04	810	N	505	-0-	-305	-0-	490	2	15	9	N	14	12	8			77

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
MEADOWS 5SE WELL #: 4 RRCID -> 213947 COMPL. DATE 04/17/2005 TOTAL DEPTH 12600 PERF.10962 - 11546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					110
12	0	N	-0-	-0-	-0-	-0-					N	-0-					110
01	0	N	-0-	-0-	-0-	-0-					N	-0-					110
02	0	N	-0-	-0-	-0-	-0-					N	-0-					110
03	0	N	-0-	-0-	-0-	-0-					N	-0-					110
04	0	N	-0-	-0-	-0-	-0-					N	-0-					110

MEADOWS 5 WELL #: 19 RRCID -> 214011 COMPL. DATE 12/03/2005 TOTAL DEPTH 12620 PERF.11098 - 12436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FRANCIS WELL #: 1758 RRCID -> 214041 COMPL. DATE 12/12/2005 TOTAL DEPTH 12800 PERF.11218 - 12718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2520	N	2518	-0-	-2	-0-	2464	2	54	9	N	49	49	8			60
12	2542	N	2276	-0-	-266	-0-	2072	2	204	9	N	185	199	1	19	8	27
01	2542	N	2487	-0-	-55	-0-	2423	2	64	9	N	58	58	8			27
02	2436	N	2279	-0-	-157	-0-	2235	2	44	9	N	40	40	8			27
03	2448	N	2448	-0-	-0-	-0-	2401	2	47	9	N	43	43	8			27
04	2400	N	2385	-0-	-15	-0-	2352	2	33	9	N	30	30	8			27

HEFLEY WELL #: 1048 RRCID -> 214193 COMPL. DATE 12/29/2005 TOTAL DEPTH 13230 PERF.11925 - 13128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5985	X	5985	-0-	-0-	-0-	5926	2	59	9	N	54	14	8			194
12	6109	X	6109	-0-	-0-	-0-	6075	2	34	9	N	31	31	8			194
01	6138	X	6106	-0-	-32	-0-	6059	2	47	9	N	43	31	8			206
02	5800	X	5690	-0-	-110	-0-	5579	2	111	9	N	101	172	1	100	8	35
03	6200	X	5872	-0-	-328	-0-	5817	2	55	9	N	50	50	8			35
04	6000	X	5449	-0-	-551	-0-	5409	2	40	9	N	36	36	8			35

FILLINGIM 44 WELL #: 14 RRCID -> 214536 COMPL. DATE 01/08/2006 TOTAL DEPTH 12780 PERF.11183 - 12634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2803	N	2803	-0-	-0-	-0-	2772	2	31	9	N	28	28	8			75
12	2852	N	2601	-0-	-251	-0-	2525	2	76	9	N	69	9	8			135
01	2855	N	2855	-0-	-0-	-0-	2821	2	34	9	N	31	57	1	31	8	78
02	2668	N	2620	-0-	-48	-0-	2599	2	21	9	N	19	19	8			78
03	2809	N	2809	-0-	-0-	-0-	2787	2	22	9	N	20	20	8			78
04	2760	N	2734	-0-	-26	-0-	2717	2	17	9	N	15	15	8			78

PURYEAR WELL #: 1824 RRCID -> 214553 COMPL. DATE 01/21/2006 TOTAL DEPTH 13200 PERF.11424 - 13012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
MEADOWS 5 WELL #: 16 RRCID -> 214989 COMPL. DATE 01/28/2006 TOTAL DEPTH 12560 PERF.10874 - 12310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1410	N	1405	-0-	-5	-0-	1405	2			N	-0-					108
12	1674	N	1470	-0-	-204	-0-	1470	2			N	-0-					108
01	1612	N	1435	-0-	-177	-0-	1435	2			N	-0-					108
02	1363	N	521	-0-	-842	-0-	518	2	3	9	N	3	91	1			20
03	1457	N	-0-	-0-	-1457	-0-					N	-0-					20
04	1380	N	-0-	-0-	-1380	-0-					N	-0-					20

HEFLEY WELL #: 1248 RRCID -> 215736 COMPL. DATE 02/05/2006 TOTAL DEPTH 13200 PERF.11372 - 13080

11	0	N	-0-	-0-	-0-	-0-					N	-0-					30
12	0	N	-0-	-0-	-0-	-0-					N	-0-					30
01	0	N	-0-	-0-	-0-	-0-					N	-0-					30
02	0	N	-0-	-0-	-0-	-0-					N	-0-					30
03	0	N	-0-	-0-	-0-	-0-					N	-0-					30
04	0	N	-0-	-0-	-0-	-0-					N	-0-					30

HEFLEY 47 WELL #: 16 RRCID -> 215883 COMPL. DATE 03/16/2006 TOTAL DEPTH 13000 PERF.11603 - 12775

11	3153	X	3153	-0-	-0-	-0-	3112	2	41	9	N	37	8	8			175
12	3578	X	3578	-0-	-0-	-0-	3554	2	24	9	N	22	22	8			175
01	3354	X	3354	-0-	-0-	-0-	3241	2	113	9	N	103	15	8			263
02	3431	X	3431	-0-	-0-	-0-	3431	2			N	-0-					263
03	3748	X	3748	-0-	-0-	-0-	3717	2	31	9	N	28	21	8			270
*04	3168	X	3168	-0-	-0-	-0-	3112	2	56	9	N	51	197	1	21	8	103

MEADOWS 5 WELL #: 23 RRCID -> 215888 COMPL. DATE 04/03/2006 TOTAL DEPTH 12610 PERF.10971 - 12384

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MEADOWS 5 WELL #: 10 RRCID -> 216773 COMPL. DATE 08/13/2005 TOTAL DEPTH 12590 PERF.10895 - 12310

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FILLINGIM 40 WELL #: 14 RRCID -> 217251 COMPL. DATE 05/20/2006 TOTAL DEPTH 12808 PERF.11242 - 12660

11	1582	N	1582	-0-	-0-	-0-	1582	2			N	-0-					45
12	1665	N	1665	-0-	-0-	-0-	1665	2			N	-0-					45
01	1643	N	1469	-0-	-174	-0-	1469	2			N	-0-					45
02	1546	N	1546	-0-	-0-	-0-	1546	2			N	-0-					45
03	1674	N	1487	-0-	-187	-0-	1487	2			N	-0-					45
*04	1439	N	1439	-0-	-0-	-0-	1439	2			N	-0-					45

FILLINGIM 44 WELL #: 10 RRCID -> 217252 COMPL. DATE 05/13/2006 TOTAL DEPTH 12800 PERF.11187 - 12624

11	1890	N	1730	-0-	-160	-0-	1705	2	25	9	N	23	23	8			75
12	1922	N	1403	-0-	-519	-0-	1392	2	11	9	N	10	10	8			75
01	1860	N	1315	-0-	-545	-0-	1298	2	17	9	N	15	15	8			75
02	1682	N	1464	-0-	-218	-0-	1443	2	21	9	N	19	19	8			75
03	1526	N	1526	-0-	-0-	-0-	1498	2	28	9	N	25	25	8			75
*04	1759	N	1759	-0-	-0-	-0-	1675	2	84	9	N	76	16	8			135

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737

HEFLEY 41 WELL #: 21 RRCID -> 217690 COMPL. DATE 05/27/2006 TOTAL DEPTH 12900 PERF.11084 - 12610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2366	N	2366	-0-	-0-	-0-	2316	2	50	9	N	45					175
12	2418	N	2342	-0-	-76	-0-	2342	2			N	-0-					175
01	2542	N	2369	-0-	-173	-0-	2363	2	6	9	N	5					180
02	2291	N	2212	-0-	-79	-0-	2212	2			N	-0-					180
03	2356	N	2335	-0-	-21	-0-	2335	2			N	-0-					180
04	2280	N	2267	-0-	-13	-0-	2267	2			N	-0-					180

PURYEAR WELL #: 2124 RRCID -> 217700 COMPL. DATE 05/06/2006 TOTAL DEPTH 13306 PERF.11471 - 13090

11	0	N	-0-	-0-	-0-	-0-					N	-0-					35
12	0	N	-0-	-0-	-0-	-0-					N	-0-					35
01	0	N	-0-	-0-	-0-	-0-					N	-0-					35
02	0	N	-0-	-0-	-0-	-0-					N	-0-					35
03	0	N	-0-	-0-	-0-	-0-					N	-0-					35
04	0	N	-0-	-0-	-0-	-0-					N	-0-					35

FILLINGIM WELL #: 2089 RRCID -> 218453 COMPL. DATE 07/14/2006 TOTAL DEPTH 12600 PERF.11133 - 12486

11	1551	N	1551	-0-	-0-	-0-	1551	2			N	-0-					57
12	1519	N	1467	-0-	-52	-0-	1467	2			N	-0-					57
01	1581	N	1570	-0-	-11	-0-	1570	2			N	-0-					57
02	1508	N	1412	-0-	-96	-0-	1412	2			N	-0-					57
03	1505	N	1505	-0-	-0-	-0-	1505	2			N	-0-					57
04	1530	N	1344	-0-	-186	-0-	1344	2			N	-0-					57

MAXWELL WELL #: 2023 RRCID -> 218469 COMPL. DATE 06/13/2006 TOTAL DEPTH 13800 PERF.11663 - 13608

11	868	N	868	-0-	-0-	-0-	835	2	33	9	N	30					188
12	930	N	821	-0-	-109	-0-	821	2			N	-0-					188
01	961	N	840	-0-	-121	-0-	834	2	6	9	N	5					193
02	841	N	814	-0-	-27	-0-	800	2	14	9	N	13	175	1			31
03	849	N	849	-0-	-0-	-0-	842	2	7	9	N	6					37
04	810	N	724	-0-	-86	-0-	721	2	3	9	N	3					40

FILLINGIM 44 SWD WELL #: 1 RRCID -> 218617 COMPL. DATE 03/31/2006 TOTAL DEPTH 6400 PERF. 5402 - 6192

11	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HELTON WELL #: 321 RRCID -> 219011 COMPL. DATE 04/21/2006 TOTAL DEPTH 12850 PERF.11384 - 12673

11	0	N	-0-	-0-	-0-	-0-					N	-0-					55
12	0	N	-0-	-0-	-0-	-0-					N	-0-					55
01	0	N	-0-	-0-	-0-	-0-					N	-0-					55
02	0	N	-0-	-0-	-0-	-0-					N	-0-					55
03	0	N	-0-	-0-	-0-	-0-					N	-0-					55
04	0	N	-0-	-0-	-0-	-0-					N	-0-					55

MEEK, G. WELL #: 9054 RRCID -> 219101 COMPL. DATE 08/03/2006 TOTAL DEPTH 12893 PERF.12266 - 12682

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
MEADOWS 31 WELL #: 1 RRCID -> 219436 COMPL. DATE 06/19/2006 TOTAL DEPTH 14200 PERF.11199 - 12304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2400	X	2362	-0-	-38	-0-	2362	2			N	-0-					73
12	2573	N	2329	-0-	-244	-0-	2329	2			N	-0-					73
01	2480	N	2332	-0-	-148	-0-	2332	2			N	-0-					73
02	2291	N	1563	-0-	-728	-0-	1563	2			N	-0-					73
03	2325	N	1731	-0-	-594	-0-	1731	2			N	-0-					73
04	2250	N	1574	-0-	-676	-0-	1574	2			N	-0-					73

FRANCIS WELL #: 5830 RRCID -> 220289 COMPL. DATE 08/28/2006 TOTAL DEPTH 12800 PERF.11174 - 12705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1687	N	1687	-0-	-0-	-0-	1624	2	63	9	N	57	22	8			50
12	1643	N	1557	-0-	-86	-0-	1547	2	10	9	N	9	9	8			50
01	1705	N	1651	-0-	-54	-0-	1620	2	31	9	N	28	28	8			50
02	1624	N	1606	-0-	-18	-0-	1581	2	25	9	N	23	23	8			50
03	1763	N	1763	-0-	-0-	-0-	1744	2	19	9	N	17	17	8			50
*04	1649	N	1649	-0-	-0-	-0-	1632	2	17	9	N	15	15	8			50

SOPHIA WELL #: 2150 RRCID -> 220355 COMPL. DATE 09/09/2006 TOTAL DEPTH 12950 PERF.10940 - 12726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27

HEFLEY 13 WELL #: 5 RRCID -> 220361 COMPL. DATE 02/15/2007 TOTAL DEPTH 11800 PERF.11030 - 11636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HEFLEY 47 WELL #: 32 RRCID -> 221223 COMPL. DATE 09/23/2006 TOTAL DEPTH 12969 PERF.11032 - 12784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					33
12	0	N	-0-	-0-	-0-	-0-					N	-0-					33
01	0	N	-0-	-0-	-0-	-0-					N	-0-					33
02	0	N	-0-	-0-	-0-	-0-					N	-0-					33
03	0	N	-0-	-0-	-0-	-0-					N	-0-					33
04	0	N	-0-	-0-	-0-	-0-					N	-0-					33

BLACK JACK WELL #: 2 RRCID -> 223012 COMPL. DATE 10/12/2006 TOTAL DEPTH 11900 PERF.10980 - 11480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					37
12	0	N	-0-	-0-	-0-	-0-					N	-0-					37
01	0	N	-0-	-0-	-0-	-0-					N	-0-					37
02	0	N	-0-	-0-	-0-	-0-					N	-0-					37
03	0	N	-0-	-0-	-0-	-0-					N	-0-					37
04	0	N	-0-	-0-	-0-	-0-					N	-0-					37

HEFLEY WELL #: 2047 RRCID -> 223887 COMPL. DATE 10/21/2006 TOTAL DEPTH 13000 PERF.11052 - 12760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2730	X	2407	-0-	-323	-0-	2403	2	4	9	N	4	4	8			106
12	2821	X	2042	-0-	-779	-0-	2036	2	6	9	N	5	5	8			106
01	2821	X	2284	-0-	-537	-0-	2190	2	94	9	N	85	10	8			181
02	2901	X	2901	-0-	-0-	-0-	2846	2	55	9	N	50	165	1	48	8	18
03	3221	X	3221	-0-	-0-	-0-	3189	2	32	9	N	29	29	8			18
*04	3111	X	3111	-0-	-0-	-0-	3077	2	34	9	N	31	31	8			18

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
FRANCIS WELL #: 1958 RRCID -> 224647 COMPL. DATE 12/12/2006 TOTAL DEPTH 12800 PERF.11132 - 12618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2340	N	2202	-0-	-138	-0-	2159	2	43	9	N	39	39	8			85
12	2418	N	2188	-0-	-230	-0-	2173	2	15	9	N	14	14	8			85
01	2812	N	2812	-0-	-0-	-0-	2633	2	179	9	N	163	176	1	72	8	-0-
02	2546	N	2546	-0-	-0-	-0-	2415	2	131	9	N	119	52	8			67
03	2726	N	2726	-0-	-0-	-0-	2663	2	63	9	N	57	57	8			67
*04	2812	N	2812	-0-	-0-	-0-	2717	2	95	9	N	86	48	8			105

SOPHIA WELL #: 1450 RRCID -> 225165 COMPL. DATE 01/14/2007 TOTAL DEPTH 12950 PERF.10869 - 12751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1790	N	1790	-0-	-0-	-0-	1742	2	48	9	N	44	8	8			118
12	1984	N	1818	-0-	-166	-0-	1795	2	23	9	N	21	21	8			118
01	1953	N	1666	-0-	-287	-0-	1644	2	22	9	N	20	20	8			118
02	1740	N	1643	-0-	-97	-0-	1573	2	70	9	N	64	64	8			118
03	1852	N	1852	-0-	-0-	-0-	1719	2	133	9	N	121	31	8			208
04	1620	N	1475	-0-	-145	-0-	1392	2	83	9	N	75	184	1	41	8	58

PURYEAR WELL #: 1324 RRCID -> 225375 COMPL. DATE 12/23/2006 TOTAL DEPTH N/A PERF.11450 - 13089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HEFLEY WELL #: 3348 RRCID -> 225538 COMPL. DATE 01/28/2007 TOTAL DEPTH 13150 PERF.11413 - 12890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2815	N	2815	-0-	-0-	-0-	2811	2	4	9	N	4	4	8			70
12	2892	N	2892	-0-	-0-	-0-	2873	2	19	9	N	17	14	8			73
01	2821	N	2448	-0-	-373	-0-	2433	2	15	9	N	14	6	8			81
02	2726	N	2553	-0-	-173	-0-	2545	2	8	9	N	7	7	8			81
03	2883	N	2681	-0-	-202	-0-	2673	2	8	9	N	7	2	8			86
*04	2547	N	2547	-0-	-0-	-0-	2530	2	17	9	N	15	3	8			98

HEFLEY SWD WELL #: 1 RRCID -> 225864 COMPL. DATE 02/20/2007 TOTAL DEPTH 6450 PERF. 5386 - 6364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

HEFLEY 47 WELL #: 27 RRCID -> 226015 COMPL. DATE 02/09/2007 TOTAL DEPTH 13000 PERF.11052 - 12738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1747	N	1747	-0-	-0-	-0-	1746	2	1	9	N	1	1	8			141
12	2046	N	1467	-0-	-579	-0-	1456	2	11	9	N	10	10	8			141
01	1798	N	1506	-0-	-292	-0-	1485	2	21	9	N	19	4	8			156
02	1682	N	1365	-0-	-317	-0-	1355	2	10	9	N	9	9	8			156
03	1457	N	1381	-0-	-76	-0-	1377	2	4	9	N	4	4	8			156
04	1470	N	1310	-0-	-160	-0-	1304	2	6	9	N	5	5	8			156

MEEK, G. WELL #: 1254 RRCID -> 228416 COMPL. DATE 04/08/2007 TOTAL DEPTH 12900 PERF.11232 - 12772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3915	X	3915	-0-	-0-	-0-	3852	2	63	9	N	57	57	8			29
12	3848	X	3848	-0-	-0-	-0-	3817	2	31	9	N	28	28	8			29
01	4025	X	4025	-0-	-0-	-0-	3952	2	73	9	N	66	66	8			29
02	3648	X	3648	-0-	-0-	-0-	3593	2	55	9	N	50	50	8			29
03	4011	X	4011	-0-	-0-	-0-	3958	2	53	9	N	48	48	8			29
*04	3823	X	3823	-0-	-0-	-0-	3786	2	37	9	N	34	34	8			29

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
HEFLEY 47 WELL #: 24 RRCID -> 228731 COMPL. DATE 05/12/2007 TOTAL DEPTH 13365 PERF.11056 - 13232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3767	X	3767	-0-	-0-	-0-	3759	2	8	9	N	7	7	8			198
12	4309	X	3982	-0-	-327	-0-	3951	2	31	9	N	28	26	8			200
01	4511	X	4511	-0-	-0-	-0-	4437	2	74	9	N	67	20	8			247
02	4076	X	4076	-0-	-0-	-0-	4022	2	54	9	N	49	49	8			247
03	4316	X	4316	-0-	-0-	-0-	4277	2	39	9	N	35	194	1	28	8	60
04	4380	X	4032	-0-	-348	-0-	3997	2	35	9	N	32	31	8			61

SOPHIA WELL #: 2950 RRCID -> 229481 COMPL. DATE 07/21/2007 TOTAL DEPTH 12850 PERF.10976 - 12750

11	0	N	-0-	-0-	-0-	-0-					N	-0-					23
12	7	N	7	-0-	-0-	-0-	7	2			N	-0-					23
01	0	N	-0-	-0-	-0-	-0-					N	-0-					23
02	0	N	-0-	-0-	-0-	-0-					N	-0-					23
03	7	N	-0-	-0-	-7	-0-					N	-0-					23
04	0	N	-0-	-0-	-0-	-0-					N	-0-					23

SOPHIA WELL #: 1250 RRCID -> 229485 COMPL. DATE 06/16/2007 TOTAL DEPTH 12900 PERF.10844 - 12700

11	750	N	394	-0-	-356	-0-	394	2			N	-0-					117
12	558	N	330	-0-	-228	-0-	330	2			N	-0-					117
01	496	N	157	-0-	-339	-0-	157	2			N	-0-					117
02	377	N	365	-0-	-12	-0-	357	2	8	9	N	7	7	8			117
03	341	N	326	-0-	-15	-0-	326	2			N	-0-					117
*04	296	N	296	-0-	-0-	-0-	296	2			N	-0-					117

YEAGER WELL #: 4 RRCID -> 229602 COMPL. DATE 05/31/2007 TOTAL DEPTH 11175 PERF.11500 - 13334

11	6377	X	6377	-0-	-0-	-0-	6357	2	20	9	N	18	18	8			62
12	6545	X	6545	-0-	-0-	-0-	6536	2	9	9	N	8	7	8			63
01	6045	X	5997	-0-	-48	-0-	5951	2	46	9	N	42	40	8			65
02	6064	X	6064	-0-	-0-	-0-	6036	2	28	9	N	25	25	8			65
03	6427	X	6427	-0-	-0-	-0-	6395	2	32	9	N	29	29	8			65
*04	6160	X	6160	-0-	-0-	-0-	6154	2	6	9	N	5	5	8			65

HEFLEY WELL #: 2348 RRCID -> 230136 COMPL. DATE 07/28/2007 TOTAL DEPTH 13800 PERF.11402 - 13624

11	3535	X	3535	-0-	-0-	-0-	3525	2	10	9	N	9	9	8			27
12	3792	X	3792	-0-	-0-	-0-	3764	2	28	9	N	25	25	8			27
01	3880	X	3880	-0-	-0-	-0-	3827	2	53	9	N	48	20	8			55
02	3584	X	3584	-0-	-0-	-0-	3550	2	34	9	N	31	31	8			55
03	3630	X	3630	-0-	-0-	-0-	3612	2	18	9	N	16	16	8			55
*04	3359	X	3359	-0-	-0-	-0-	3339	2	20	9	N	18	18	8			55

SOPHIA WELL #: 9050 RRCID -> 230142 COMPL. DATE 07/14/2007 TOTAL DEPTH 12840 PERF.10916 - 12680

11	0	N	-0-	-0-	-0-	-0-					N	-0-					40
12	0	N	-0-	-0-	-0-	-0-					N	-0-					40
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					40
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					40
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					40
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					40

SOPHIA WELL #: 4050 RRCID -> 230341 COMPL. DATE 08/26/2007 TOTAL DEPTH 12951 PERF.10854 - 12758

11	1664	N	1664	-0-	-0-	-0-	1620	2	44	9	N	40	17	8			270
12	1891	N	1703	-0-	-188	-0-	1652	2	51	9	N	46	31	8			285
01	1829	N	1822	-0-	-7	-0-	1789	2	33	9	N	30	30	8			285
02	1687	N	1687	-0-	-0-	-0-	1626	2	61	9	N	55	190	1	55	8	95
03	1798	N	1654	-0-	-144	-0-	1573	2	81	9	N	74	36	8			133
04	1770	N	1150	-0-	-620	-0-	1106	2	44	9	N	40	40	8			133

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
GLISAN STEEN WELL #: 1013 RRCID -> 232608 COMPL. DATE 09/01/2007 TOTAL DEPTH 14770 PERF.11706 - 13690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

VISE WELL #: 5 RRCID -> 233381 COMPL. DATE 11/12/2007 TOTAL DEPTH 13010 PERF.11100 - 12870

11	1723	N	1723	-0-	-0-	-0-	1723	2			N	-0-					15
12	1705	N	1656	-0-	-49	-0-	1656	2			N	-0-					15
01	1798	N	1795	-0-	-3	-0-	1795	2			N	-0-					15
02	1653	N	1457	-0-	-196	-0-	1457	2			N	-0-					15
03	1643	N	1617	-0-	-26	-0-	1617	2			N	-0-					15
04	1740	N	1572	-0-	-168	-0-	1572	2			N	-0-					15

SOPHIA WELL #: 1050 RRCID -> 233432 COMPL. DATE 01/13/2008 TOTAL DEPTH 12870 PERF.10968 - 12764

11	1740	N	1670	-0-	-70	-0-	1660	2	10	9	N	9	9	8			53
12	1922	N	1731	-0-	-191	-0-	1701	2	30	9	N	27	27	8			53
01	1953	N	1760	-0-	-193	-0-	1712	2	48	9	N	44	22	8			75
02	1714	N	1714	-0-	-0-	-0-	1664	2	50	9	N	45	45	8			75
03	1736	N	1645	-0-	-91	-0-	1625	2	20	9	N	18	18	8			75
04	1710	N	1425	-0-	-285	-0-	1401	2	24	9	N	22	22	8			75

HEFLEY 47 WELL #: 9 RRCID -> 233494 COMPL. DATE 11/18/2007 TOTAL DEPTH 13576 PERF.11406 - 13356

11	1984	N	1984	-0-	-0-	-0-	1944	2	40	9	N	36	15	8			80
12	2129	N	2129	-0-	-0-	-0-	2087	2	42	9	N	38	36	8			82
01	2743	N	2743	-0-	-0-	-0-	2675	2	68	9	N	62	26	8			118
02	2625	N	2625	-0-	-0-	-0-	2497	2	128	9	N	116	72	8			162
03	2201	N	2201	-0-	-0-	-0-	2166	2	35	9	N	32	32	8			162
04	2640	N	2136	-0-	-504	-0-	2091	2	45	9	N	41	41	8			162

HEFLEY WELL #: 2148 RRCID -> 233598 COMPL. DATE 12/17/2007 TOTAL DEPTH 13750 PERF.11400 - 13601

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					70
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					70
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					70
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					70
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					70
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					70

PURYEAR WELL #: 2824 RRCID -> 234034 COMPL. DATE 12/08/2007 TOTAL DEPTH 13700 PERF.11440 - 13570

11	0	N	-0-	-0-	-0-	-0-					N	-0-					72
12	0	N	-0-	-0-	-0-	-0-					N	-0-					72
01	0	N	-0-	-0-	-0-	-0-					N	-0-					72
02	0	N	-0-	-0-	-0-	-0-					N	-0-					72
03	0	N	-0-	-0-	-0-	-0-					N	-0-					72
04	0	N	-0-	-0-	-0-	-0-					N	-0-					72

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
HEFLEY WELL #: 2648 RRCID -> 234036 COMPL. DATE 12/02/2007 TOTAL DEPTH 13567 PERF.11408 - 13410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27

HEFLEY WELL #: 2748 RRCID -> 235342 COMPL. DATE 02/23/2008 TOTAL DEPTH 13545 PERF.11384 - 13424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3069	X	3069	-0-	-0-	-0-	3054	2	15	9	N	14	14	8			90
12	3503	X	2896	-0-	-607	-0-	2834	2	62	9	N	56	36	8			110
01	3503	X	3419	-0-	-84	-0-	3385	2	34	9	N	31	31	8			110
02	3277	X	2869	-0-	-408	-0-	2812	2	57	9	N	52	52	8			110
03	3379	X	2999	-0-	-380	-0-	2965	2	34	9	N	31	31	8			110
04	3300	X	2852	-0-	-448	-0-	2810	2	42	9	N	38	38	8			110

HEFLEY WELL #: 8048 RRCID -> 235838 COMPL. DATE 02/09/2008 TOTAL DEPTH 13700 PERF.10968 - 13556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3707	X	3707	-0-	-0-	-0-	3640	2	67	9	N	61	1	8			135
12	3968	X	3760	-0-	-208	-0-	3757	2	3	9	N	3	3	8			135
01	3968	X	3951	-0-	-17	-0-	3889	2	62	9	N	56	8	8			183
02	3791	X	3791	-0-	-0-	-0-	3552	2	239	9	N	217	182	1	41	8	177
03	3937	X	3668	-0-	-269	-0-	3647	2	21	9	N	19	19	8			177
04	3810	X	2233	-0-	-1577	-0-	2159	2	74	9	N	67	7	8			237

SOPHIA WELL #: 1750 RRCID -> 236339 COMPL. DATE 06/17/2008 TOTAL DEPTH 12935 PERF.10876 - 12792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					28
12	0	N	-0-	-0-	-0-	-0-					N	-0-					28
01	0	N	-0-	-0-	-0-	-0-					N	-0-					28
02	0	N	-0-	-0-	-0-	-0-					N	-0-					28
03	0	N	-0-	-0-	-0-	-0-					N	-0-					28
04	0	N	-0-	-0-	-0-	-0-					N	-0-					28

HEFLEY WELL #: 3248 RRCID -> 237310 COMPL. DATE 01/26/2008 TOTAL DEPTH 13700 PERF.11259 - 13568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2100	N	1970	-0-	-130	-0-	1960	2	10	9	N	9	9	8			82
12	2368	N	2368	-0-	-0-	-0-	2342	2	26	9	N	24	24	8			82
01	2170	N	1805	-0-	-365	-0-	1786	2	19	9	N	17	17	8			82
02	1914	N	1223	-0-	-691	-0-	1155	2	68	9	N	62	48	8			96
03	2356	N	1329	-0-	-1027	-0-	1284	2	45	9	N	41	28	8			109
04	1740	N	1251	-0-	-489	-0-	1199	2	52	9	N	47	33	8			123

HEFLEY 47 WELL #: 25 RRCID -> 241412 COMPL. DATE 07/27/2008 TOTAL DEPTH 13504 PERF.11110 - 13396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1260	N	879	-0-	-381	-0-	861	2	18	9	N	16	7	8			175
12	1161	N	1161	-0-	-0-	-0-	1152	2	9	9	N	8	8	8			175
01	947	N	947	-0-	-0-	-0-	870	2	77	9	N	70	10	8			235
02	1169	N	1169	-0-	-0-	-0-	1127	2	42	9	N	38	197	1	29	8	47
03	1147	N	787	-0-	-360	-0-	756	2	31	9	N	28	10	8			65
04	930	N	720	-0-	-210	-0-	703	2	17	9	N	15	15	8			65

FILLINGIM 44 WELL #: 13 RRCID -> 242897 COMPL. DATE 10/04/2008 TOTAL DEPTH 13305 PERF.11226 - 13080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3030	X	2882	-0-	-148	-0-	2848	2	34	9	N	31	31	8			105
12	3257	X	3257	-0-	-0-	-0-	3243	2	14	9	N	13	13	8			105
01	3038	X	2691	-0-	-347	-0-	2660	2	31	9	N	28	28	8			105
02	2784	X	2419	-0-	-365	-0-	2390	2	29	9	N	26	26	8			105
03	3255	X	2572	-0-	-683	-0-	2546	2	26	9	N	24	24	8			105
04	3150	X	2477	-0-	-673	-0-	2455	2	22	9	N	20	20	8			105

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
YEAGER WELL #: 509H RRCID -> 243603 COMPL. DATE 09/01/2008 TOTAL DEPTH 11248 PERF.11504 - 13894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9930	X	8866	-0-	-1064	-0-	8834	2	32	9	N	29	18	8			100
12	11455	X	11455	-0-	-0-	-0-	11388	2	67	9	N	61	17	8			144
01	10943	X	10342	-0-	-601	-0-	10191	2	151	9	N	137	111	8			170
02	9843	X	9843	-0-	-0-	-0-	9754	2	89	9	N	81	172	1	64	8	15
03	11470	X	10166	-0-	-1304	-0-	10080	2	86	9	N	78	78	8			15
04	11100	X	9689	-0-	-1411	-0-	9670	2	19	9	N	17	14	8			18

BROWN 61 WELL #: 4 RRCID -> 244415 COMPL. DATE 09/24/2008 TOTAL DEPTH 13501 PERF.10734 - 13128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	165	N	165	-0-	-0-	-0-	165	2			N	-0-					110
12	180	N	180	-0-	-0-	-0-	147	2	33	9	N	30					140
01	205	N	205	-0-	-0-	-0-	166	2	39	9	N	35					175
02	207	N	207	-0-	-0-	-0-	177	2	30	9	N	27					202
03	196	N	196	-0-	-0-	-0-	192	2	4	9	N	4					206
04	210	N	188	-0-	-22	-0-	177	2	11	9	N	10	181	1			35

MEEK, G. WELL #: 1354 RRCID -> 244416 COMPL. DATE 10/18/2008 TOTAL DEPTH 12800 PERF.11234 - 12683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3490	X	3490	-0-	-0-	-0-	3450	2	40	9	N	36	36	8			109
12	3557	X	3557	-0-	-0-	-0-	3540	2	17	9	N	15	15	8			109
01	3471	X	3471	-0-	-0-	-0-	3442	2	29	9	N	26	26	8			109
02	3329	X	3329	-0-	-0-	-0-	3289	2	40	9	N	36	36	8			109
03	3585	X	3585	-0-	-0-	-0-	3553	2	32	9	N	29	29	8			109
*04	3417	X	3417	-0-	-0-	-0-	3393	2	24	9	N	22	22	8			109

HEFLEY WELL #: 1948 RRCID -> 245611 COMPL. DATE 12/06/2008 TOTAL DEPTH 13545 PERF.11402 - 13362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2666	N	2666	-0-	-0-	-0-	2656	2	10	9	N	9	9	8			30
12	2845	N	2845	-0-	-0-	-0-	2822	2	23	9	N	21	21	8			30
01	2943	N	2943	-0-	-0-	-0-	2914	2	29	9	N	26	26	8			30
02	2524	N	2524	-0-	-0-	-0-	2472	2	52	9	N	47	47	8			30
03	2545	N	2545	-0-	-0-	-0-	2522	2	23	9	N	21	21	8			30
04	2430	N	2408	-0-	-22	-0-	2369	2	39	9	N	35	35	8			30

HEFLEY WELL #: 1448 RRCID -> 246087 COMPL. DATE 12/21/2008 TOTAL DEPTH 13500 PERF.11395 - 13318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SOPHIA WELL #: 1550 RRCID -> 246242 COMPL. DATE 06/25/2008 TOTAL DEPTH 12972 PERF.10893 - 12841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					87
12	0	N	-0-	-0-	-0-	-0-					N	-0-					87
01	0	N	-0-	-0-	-0-	-0-					N	-0-					87
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					87
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					87
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					87

FILLINGIM 44 WELL #: 11 RRCID -> 246570 COMPL. DATE 04/23/2009 TOTAL DEPTH 13330 PERF.11650 - 13150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2070	N	1994	-0-	-76	-0-	1973	2	21	9	N	19	19	8			54
12	2170	N	1771	-0-	-399	-0-	1764	2	7	9	N	6	6	8			54
01	2077	N	1991	-0-	-86	-0-	1974	2	17	9	N	15	15	8			54
02	1914	N	1854	-0-	-60	-0-	1840	2	14	9	N	13	13	8			54
03	1969	N	1969	-0-	-0-	-0-	1954	2	15	9	N	14	14	8			54
04	1920	N	1888	-0-	-32	-0-	1873	2	15	9	N	14	14	8			54

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
SOPHIA WELL #: 8050 RRCID -> 247163 COMPL. DATE 08/23/2008 TOTAL DEPTH 12975 PERF.10942 - 12817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	2	-0-	2	2	2	2			N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	2					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	2					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	2					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	2					N	-0-					-0-

SOPHIA WELL #: 6050 RRCID -> 247167 COMPL. DATE 09/09/2008 TOTAL DEPTH 12949 PERF.10923 - 12797

11	0	N	-0-	-0-	-0-	-0-					N	-0-					42
12	0	N	-0-	-0-	-0-	-0-					N	-0-					42
01	0	N	-0-	-0-	-0-	-0-					N	-0-					42
02	0	N	-0-	-0-	-0-	-0-					N	-0-					42
03	0	N	-0-	-0-	-0-	-0-					N	-0-					42
04	0	N	-0-	-0-	-0-	-0-					N	-0-					42

PURYEAR WELL #: 624 RRCID -> 248106 COMPL. DATE N/A TOTAL DEPTH 13160 PERF.11570 - 13038

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HEFLEY 13 WELL #: 3 RRCID -> 248108 COMPL. DATE N/A TOTAL DEPTH 13378 PERF.11071 - 11664

11	2640	N	2601	-0-	-39	-0-	2601	2			N	-0-					34
12	3007	N	2965	-0-	-42	-0-	2965	2			N	-0-					34
01	2883	N	2309	-0-	-574	-0-	2309	2			N	-0-					34
02	2523	N	2233	-0-	-290	-0-	2233	2			N	-0-					34
03	2976	N	2181	-0-	-795	-0-	2181	2			N	-0-					34
*04	3000	N	3055	-0-	55	55	2953	2	102	9	N	93					127

FILLINGIM 44 WELL #: 15 RRCID -> 248770 COMPL. DATE 05/23/2009 TOTAL DEPTH 12800 PERF.11122 - 12588

11	2520	N	2364	-0-	-156	-0-	2335	2	29	9	N	26	26	8			167
12	2573	N	2137	-0-	-436	-0-	2130	2	7	9	N	6	6	8			167
01	2573	N	2299	-0-	-274	-0-	2299	2			N	-0-					167
02	2291	N	2142	-0-	-149	-0-	2142	2			N	-0-					167
03	2242	N	2242	-0-	-0-	-0-	2242	2			N	-0-					167
04	2220	N	2065	-0-	-155	-0-	2065	2			N	-0-					167

GLISAN-AMOCO 12 WELL #: 3H RRCID -> 262179 COMPL. DATE 05/24/2011 TOTAL DEPTH 11557 PERF.11800 - 14861

11	9840	X	7618	-0-	-2222	-0-	7601	2	17	9	N	15					70
12	10168	X	8263	-0-	-1905	-0-	8261	2	2	9	N	2					72
01	10168	X	4012	-0-	-6156	-0-	90	1	3922	2	N	-0-					72
02	9048	X	6305	-0-	-2743	-0-	90	1	6196	2	N	17					89
							19	9									
03	9486	X	7495	-0-	-1991	-0-	7495	2			N	-0-					89
*04	8034	X	8034	-0-	-0-	-0-	7899	2	135	9	N	123	185	1			27

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737

BLACK JACK WELL #: 4H RRCID -> 262239 COMPL. DATE 03/18/2011 TOTAL DEPTH 11043 PERF.11540 - 15832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	26345	X	26345	-0-	-0-	-0-	26324	2	21	9	N	19					238
12	27824	X	27824	-0-	-0-	-0-	27745	2	79	9	N	72					310
01	24552	X	20314	-0-	-4238	-0-	20227	2	87	9	N	79	198	1			191
02	25643	X	25643	-0-	-0-	-0-	25643	2			N	-0-					191
03	26011	X	26011	-0-	-0-	-0-	26011	2			N	-0-					191
*04	24506	X	24506	-0-	-0-	-0-	24506	2			N	-0-					191

KIKER-AMOCO 6 WELL #: 3H RRCID -> 262746 COMPL. DATE 06/30/2011 TOTAL DEPTH 11734 PERF.12040 - 15951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13590	X	12015	-0-	-1575	-0-	11971	2	44	9	N	40					112
12	12555	X	11754	-0-	-801	-0-	3	1	11723	2	N	25					137
							28	9									
01	12617	X	11126	-0-	-1491	-0-	50	1	11051	2	N	23					160
							25	9									
02	11803	X	11142	-0-	-661	-0-	45	1	11053	2	N	40					200
							44	9									
03	12617	X	10633	-0-	-1984	-0-	10618	2	15	9	N	14	184	1			30
04	12030	X	10002	-0-	-2028	-0-	9980	2	22	9	N	20					50

PURYEAR WELL #: 724H RRCID -> 262769 COMPL. DATE 06/26/2011 TOTAL DEPTH 11549 PERF.11630 - 15852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13470	X	13115	-0-	-355	-0-	13023	2	92	9	N	84					227
12	15872	X	15108	-0-	-764	-0-	14957	2	151	9	N	137	186	1			178
01	15469	X	14248	-0-	-1221	-0-	14083	2	165	9	N	150	193	1			135
02	14471	X	13763	-0-	-708	-0-	13675	2	88	9	N	80					215
03	15097	X	13255	-0-	-1842	-0-	13060	2	195	9	N	177	189	1			203
04	14610	X	13303	-0-	-1307	-0-	13215	2	88	9	N	80	180	1			103

MEADOWS 5 WELL #: 29H RRCID -> 262853 COMPL. DATE 07/19/2011 TOTAL DEPTH 11118 PERF.11253 - 14078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	15180	X	14145	-0-	-1035	-0-	14000	2	145	9	N	132					212
12	14476	X	14476	-0-	-0-	-0-	14470	2	6	9	N	5					217
01	14398	X	14398	-0-	-0-	-0-	14299	2	99	9	N	90	180	1			127
02	13717	X	13163	-0-	-554	-0-	13086	2	77	9	N	70	90	1			107
03	14632	X	13912	-0-	-720	-0-	13711	2	201	9	N	183					290
04	14160	X	12917	-0-	-1243	-0-	12838	2	79	9	N	72	180	1			182

GLISAN STEEN WELL #: 3013H RRCID -> 264653 COMPL. DATE 12/16/2011 TOTAL DEPTH 11867 PERF.12058 - 16186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3505	X	3505	-0-	-0-	-0-	3466	2	39	9	N	35					97
12	4127	X	4127	-0-	-0-	-0-	4077	2	50	9	N	45					142
01	4049	X	4049	-0-	-0-	-0-	3970	2	79	9	N	72	181	1			33
02	3473	X	3473	-0-	-0-	-0-	3447	2	26	9	N	24					57
03	3771	X	3771	-0-	-0-	-0-	3721	2	50	9	N	45					102
*04	3240	X	3240	-0-	-0-	-0-	3212	2	28	9	N	25					127

HEFLEY 13 WELL #: 8H RRCID -> 265716 COMPL. DATE 03/09/2012 TOTAL DEPTH 11081 PERF.11168 - 15398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1840	X	1840	-0-	-0-	-0-	1840	2			N	-0-					90
12	1612	X	-0-	-0-	-1612	-0-					N	-0-					90
01	2452	X	2452	-0-	-0-	-0-	2452	2			N	-0-					90
02	1508	X	3	-0-	-1505	-0-	3	2			N	-0-					90
03	1612	X	-0-	-0-	-1612	-0-					N	-0-					90
04	1560	X	-0-	-0-	-1560	-0-					N	-0-					90

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
HEFLEY 47 SL WELL #: 36H RRCID -> 271516 COMPL. DATE 02/02/2014 TOTAL DEPTH 12352 PERF.11872 - 17024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MEADOWS 31 WELL #: 5SL RRCID -> 276113 COMPL. DATE 06/23/2014 TOTAL DEPTH 11562 PERF.11239 - 16062

11	77280	X	61856	-0-	-15424	-0-	60483	2	1373	9	N	1248	1246	1			678
12	68696	X	62318	-0-	-6378	-0-	60860	2	1458	9	N	1325	1287	1			716
01	68696	X	61554	-0-	-7142	-0-	59691	2	1863	9	N	1694	1982	1			428
02	63945	X	55433	-0-	-8512	-0-	54054	2	1379	9	N	1254	1245	1			437
03	65224	X	57956	-0-	-7268	-0-	56482	2	1474	9	N	1340	1257	1			520
04	61860	X	54182	-0-	-7678	-0-	52951	2	1231	9	N	1119	1082	1			557

MEADOWS 31 SL WELL #: 6H RRCID -> 276150 COMPL. DATE 11/06/2014 TOTAL DEPTH 11764 PERF.11658 - 16337

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEFLEY 47 WELL #: 34H RRCID -> 276428 COMPL. DATE 02/01/2014 TOTAL DEPTH 11379 PERF.11029 - 13166

11	6300	X	3854	-0-	-2446	-0-	3697	2	157	9	Y	143	106	1			85
12	5549	X	4414	-0-	-1135	-0-	4117	2	297	9	Y	270	174	1			181
01	5549	X	4116	-0-	-1433	-0-	3926	2	190	9	Y	173	284	1			70
02	5191	X	4751	-0-	-440	-0-	4591	2	160	9	Y	145	98	1			117
03	5549	X	4812	-0-	-737	-0-	4480	2	332	9	Y	302	297	1			122
04	4260	X	4082	-0-	-178	-0-	3915	2	167	9	Y	152	209	1			65

HEFLEY 47 WELL #: 33SL RRCID -> 276719 COMPL. DATE 02/15/2014 TOTAL DEPTH 11573 PERF.11906 - 16130

11	33360	X	21975	-0-	-11385	-0-	21482	2	493	9	Y	448	453	1			266
12	16157	X	16157	-0-	-0-	-0-	15781	2	376	9	Y	342	378	1			230
01	16688	X	16688	-0-	-0-	-0-	16259	2	429	9	Y	390	462	1			158
02	17674	X	17674	-0-	-0-	-0-	17080	2	594	9	Y	540	262	1			436
03	21703	X	21703	-0-	-0-	-0-	21080	2	623	9	Y	566	774	1			228
*04	19160	X	19160	-0-	-0-	-0-	18631	2	529	9	Y	481	504	1			205

HEFLEY 47 SL WELL #: 35H RRCID -> 276816 COMPL. DATE 02/01/2014 TOTAL DEPTH 12052 PERF.11632 - 14272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
SUNDOWN ENERGY LP 829482
B & W MEADOWS 4 WELL #: 1 RRCID -> 200944 COMPL. DATE 03/31/2004 TOTAL DEPTH 11600 PERF.10949 - 11510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1660	N	1660	-0-	-0-	-0-	1660	2			N	-0-					65
12	1656	N	1656	-0-	-0-	-0-	1507	2	149	9	N	135					200
01	1721	N	1721	-0-	-0-	-0-	1530	2	191	9	N	174	184	1			190
02	1838	N	1838	-0-	-0-	-0-	1795	2	43	9	N	39	181	1			48
03	1934	N	1934	-0-	-0-	-0-	1910	2	24	9	N	22					70
04	1680	N	NO RPT	-0-	-1680	-0-					N	NO RPT					70

HEFLEY 4 WELL #: 2 RRCID -> 203125 COMPL. DATE 07/25/2004 TOTAL DEPTH 11600 PERF.11000 - 11235

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	457	N	457	-0-	-0-	-0-	457	2			N	-0-					114
12	475	N	475	-0-	-0-	-0-	475	2			N	-0-					114
01	473	N	473	-0-	-0-	-0-	473	2			N	-0-					114
02	390	N	390	-0-	-0-	-0-	390	2			N	-0-					114
03	549	N	549	-0-	-0-	-0-	549	2			N	-0-					114
04	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					114

HEFLEY 4 WELL #: 1 RRCID -> 203128 COMPL. DATE 06/09/2004 TOTAL DEPTH 11600 PERF.10994 - 11097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					175
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					175
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					175
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					175
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					175
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					175

HEFLEY 4 WELL #: 3 RRCID -> 204969 COMPL. DATE 10/11/2004 TOTAL DEPTH 11600 PERF.11054 - 11098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1441	N	1441	-0-	-0-	-0-	1441	2			N	-0-					145
12	1681	N	1681	-0-	-0-	-0-	1681	2			N	-0-					145
01	2046	N	1471	-0-	-575	-0-	1471	2			N	-0-					145
02	1113	N	1113	-0-	-0-	-0-	1113	2			N	-0-					145
03	1674	N	1017	-0-	-657	-0-	1017	2			N	-0-					145
04	1410	N	NO RPT	-0-	-1410	-0-					N	NO RPT					145

MEADOWS 4 WELL #: 2 RRCID -> 206823 COMPL. DATE 11/24/2004 TOTAL DEPTH 11600 PERF.10934 - 11094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					23
12	0	N	-0-	-0-	-0-	-0-					N	-0-					23
01	0	N	-0-	-0-	-0-	-0-					N	-0-					23
02	0	N	-0-	-0-	-0-	-0-					N	-0-					23
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					23
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					23

HEFLEY 4 WELL #: 4 RRCID -> 207647 COMPL. DATE 10/23/2004 TOTAL DEPTH 11600 PERF.11190 - 11383

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	268	N	268	-0-	-0-	-0-	268	2			N	-0-					129
12	385	N	385	-0-	-0-	-0-	385	2			N	-0-					129
01	791	N	791	-0-	-0-	-0-	791	2			N	-0-					129
02	309	N	309	-0-	-0-	-0-	309	2			N	-0-					129
*03	372	N	107	-0-	-265	-0-	107	2			N	-0-					129
04	780	N	NO RPT	-0-	-780	-0-					N	NO RPT					129

MEADOWS 89 WELL #: 1 RRCID -> 210996 COMPL. DATE 07/26/2005 TOTAL DEPTH 12330 PERF.11132 - 11536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					139
12	0	N	-0-	-0-	-0-	-0-					N	-0-					139
01	0	N	-0-	-0-	-0-	-0-					N	-0-					139
02	0	N	-0-	-0-	-0-	-0-					N	-0-					139
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					139
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					139

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
SUNDOWN ENERGY LP //CONT.// 829482
GATLIN 3 WELL #: 1 RRCID -> 210998 COMPL. DATE 06/29/2005 TOTAL DEPTH 11902 PERF.11018 - 11587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	856	N	856	-0-	-0-	-0-	856	2			N	-0-					109
12	837	N	837	-0-	-0-	-0-	837	2			N	-0-					109
01	806	N	798	-0-	-8	-0-	798	2			N	-0-					109
02	796	N	796	-0-	-0-	-0-	796	2			N	-0-					109
*03	837	N	827	-0-	-10	-0-	827	2			N	-0-					109
04	780	N	NO RPT	-0-	-780	-0-					N	NO RPT					109

HEFLEY 4 WELL #: 5 RRCID -> 211655 COMPL. DATE 08/21/2005 TOTAL DEPTH 11600 PERF.11002 - 11518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1605	N	1605	-0-	-0-	-0-	1605	2			N	-0-					58
12	1592	N	1592	-0-	-0-	-0-	1579	2	13	9	N	12					70
01	1457	N	1446	-0-	-11	-0-	1403	2	43	9	N	39					109
02	1477	N	1477	-0-	-0-	-0-	1477	2			N	-0-					109
03	1581	N	1576	-0-	-5	-0-	1576	2			N	-0-					109
04	1410	N	NO RPT	-0-	-1410	-0-					N	NO RPT					109

MEADOWS 4 WELL #: 4 RRCID -> 211659 COMPL. DATE 08/28/2005 TOTAL DEPTH 11600 PERF.10949 - 11528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	671	N	671	-0-	-0-	-0-	671	2			N	-0-					78
12	502	N	502	-0-	-0-	-0-	502	2			N	-0-					78
01	773	N	773	-0-	-0-	-0-	773	2			N	-0-					78
02	850	N	850	-0-	-0-	-0-	850	2			N	-0-					78
03	508	N	508	-0-	-0-	-0-	508	2			N	-0-					78
04	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					78

MEADOWS 4 WELL #: 3 RRCID -> 212666 COMPL. DATE 05/06/2005 TOTAL DEPTH 11600 PERF.11054 - 11306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					50
12	0	N	-0-	-0-	-0-	-0-					N	-0-					50
01	0	N	-0-	-0-	-0-	-0-					N	-0-					50
02	0	N	-0-	-0-	-0-	-0-					N	-0-					50
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					50
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					50

GATLIN 3 WELL #: 2 RRCID -> 212755 COMPL. DATE 10/04/2005 TOTAL DEPTH 11650 PERF.11111 - 11583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	151	N	151	-0-	-0-	-0-	95	2	56	9	N	51	186	1			35
12	92	N	92	-0-	-0-	-0-	92	2			N	-0-					35
01	68	N	68	-0-	-0-	-0-	68	2			N	-0-					35
02	180	N	180	-0-	-0-	-0-	180	2			N	-0-					35
03	93	N	71	-0-	-22	-0-	68	2	3	9	N	3					38
04	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					38

MEADOWS 4 WELL #: 5 RRCID -> 215061 COMPL. DATE 02/14/2006 TOTAL DEPTH 11600 PERF.10880 - 11336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEFLEY 4 WELL #: 6 RRCID -> 215201 COMPL. DATE 02/22/2006 TOTAL DEPTH 11600 PERF.11075 - 11502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	615	N	615	-0-	-0-	-0-	615	2			N	-0-					29
12	634	N	634	-0-	-0-	-0-	622	2	12	9	N	11					40
01	868	N	599	-0-	-269	-0-	599	2			N	-0-					40
02	615	N	615	-0-	-0-	-0-	615	2			N	-0-					40
03	620	N	492	-0-	-128	-0-	492	2			N	-0-					40
04	570	N	NO RPT	-0-	-570	-0-					N	NO RPT					40

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
SUNDOWN ENERGY LP //CONT.// 829482
MEADOWS 4 WELL #: 6 RRCID -> 222857 COMPL. DATE 09/28/2006 TOTAL DEPTH 11600 PERF.10907 - 11381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1545	N	1545	-0-	-0-	-0-	1545	2			N	-0-					30
12	1554	N	1554	-0-	-0-	-0-	1530	2	24	9	N	22					52
01	1550	N	1217	-0-	-333	-0-	1138	2	79	9	N	72					124
02	1490	N	1490	-0-	-0-	-0-	1490	2			N	-0-					124
03	1550	N	1508	-0-	-42	-0-	1508	2			N	-0-					124
04	1170	N	NO RPT	-0-	-1170	-0-					N	NO RPT					124

GATLIN 3 WELL #: 3 RRCID -> 222940 COMPL. DATE 10/07/2006 TOTAL DEPTH 11601 PERF.11103 - 11502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	396	N	396	-0-	-0-	-0-	352	2	44	9	N	40					160
12	469	N	469	-0-	-0-	-0-	436	2	33	9	N	30					190
01	415	N	415	-0-	-0-	-0-	343	2	72	9	N	65	188	1			67
02	379	N	379	-0-	-0-	-0-	379	2			N	-0-					67
03	465	N	420	-0-	-45	-0-	395	2	25	9	N	23					90
04	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					90

MEADOWS 4 WELL #: 7 RRCID -> 228638 COMPL. DATE 05/21/2007 TOTAL DEPTH 11600 PERF.10904 - 11535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2621	N	2621	-0-	-0-	-0-	2487	2	134	9	N	122	182	1			130
12	2517	N	2517	-0-	-0-	-0-	2473	2	44	9	N	40					170
01	2511	N	2263	-0-	-248	-0-	2231	2	32	9	N	29	182	1			17
02	2264	N	2264	-0-	-0-	-0-	2235	2	29	9	N	26					43
03	2511	N	2299	-0-	-212	-0-	2299	2			N	-0-					43
04	2190	N	NO RPT	-0-	-2190	-0-					N	NO RPT					43

HEFLEY 4 WELL #: 7 RRCID -> 228643 COMPL. DATE 05/19/2007 TOTAL DEPTH 11700 PERF.10911 - 11518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1334	N	1334	-0-	-0-	-0-	1334	2			N	-0-					38
12	1365	N	1365	-0-	-0-	-0-	1365	2			N	-0-					38
01	1364	N	877	-0-	-487	-0-	877	2			N	-0-					38
02	1302	N	1302	-0-	-0-	-0-	1302	2			N	-0-					38
03	1421	N	1421	-0-	-0-	-0-	1397	2	24	9	N	22					60
04	840	N	NO RPT	-0-	-840	-0-					N	NO RPT					60

HEFLEY 4 WELL #: 8 RRCID -> 232583 COMPL. DATE 10/10/2007 TOTAL DEPTH 11600 PERF.11083 - 11499

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	182	N	182	-0-	-0-	-0-	182	2			N	-0-					159
12	127	N	127	-0-	-0-	-0-	127	2			N	-0-					159
01	186	N	80	-0-	-106	-0-	80	2			N	-0-					159
02	113	N	113	-0-	-0-	-0-	113	2			N	-0-					159
03	124	N	91	-0-	-33	-0-	91	2			N	-0-					159
04	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					159

MEADOWS 4 WELL #: 8 RRCID -> 232584 COMPL. DATE 10/19/2007 TOTAL DEPTH 11600 PERF.10896 - 11368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	187	N	187	-0-	-0-	-0-	187	2			N	-0-					94
12	161	N	161	-0-	-0-	-0-	161	2			N	-0-					94
01	178	N	178	-0-	-0-	-0-	178	2			N	-0-					94
02	173	N	173	-0-	-0-	-0-	173	2			N	-0-					94
03	202	N	202	-0-	-0-	-0-	202	2			N	-0-					94
04	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					94

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY 877099
HOLLAND -C- WELL #: 5703 RRCID -> 064567 COMPL. DATE 12/10/1975 TOTAL DEPTH 11890 PERF.11438 - 11788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	-0-	-0-	-390	-0-					N	-0-					147
12	341	N	-0-	-0-	-341	-0-					N	-0-	147	1			-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HOLLAND -C- WELL #: 5712 RRCID -> 101639 COMPL. DATE 10/02/2000 TOTAL DEPTH 14830 PERF.11172 - 11182

11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

DIXON WELL #: 2056 RRCID -> 108436 COMPL. DATE 01/11/2014 TOTAL DEPTH 11700 PERF. 4450 - 6425

11	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-

MEEK 68 WELL #: 6810 RRCID -> 135072 COMPL. DATE 04/20/1990 TOTAL DEPTH 12144 PERF.11394 - 11550

11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

VANDIVER WELL #: 5405 RRCID -> 179068 COMPL. DATE 08/05/2000 TOTAL DEPTH 11850 PERF.11252 - 11594

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13

HOLLAND -C- WELL #: 5714 RRCID -> 180044 COMPL. DATE 08/26/2000 TOTAL DEPTH 11765 PERF.11175 - 11510

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOLLAND -C- WELL #: 5708 RRCID -> 180572 COMPL. DATE 10/29/2000 TOTAL DEPTH 12020 PERF.11244 - 11560

11	0	N	-0-	-0-	-0-	-0-					N	-0-					27
12	0	N	-0-	-0-	-0-	-0-					N	-0-					27
01	0	N	-0-	-0-	-0-	-0-					N	-0-					27
02	0	N	-0-	-0-	-0-	-0-					N	-0-					27
03	0	N	-0-	-0-	-0-	-0-					N	-0-					27
04	0	N	-0-	-0-	-0-	-0-					N	-0-					27

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
VANDIVER WELL #: 5401 RRCID -> 181568 COMPL. DATE 01/13/2001 TOTAL DEPTH 11750 PERF.11122 - 11431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MEADOWS WELL #: 4313 RRCID -> 182042 COMPL. DATE 09/27/2000 TOTAL DEPTH 11710 PERF.11228 - 11428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					68
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					68
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					68
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					68
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					68
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					68

WILLIS WELL #: 4404 RRCID -> 182248 COMPL. DATE 03/17/2001 TOTAL DEPTH 11725 PERF.11216 - 11453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15

CARR 14 WELL #: 1410 RRCID -> 182593 COMPL. DATE 02/13/2001 TOTAL DEPTH 11743 PERF.10954 - 11553

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	X	-0-	-0-	-720	-0-					Y	-0-					155
12	0	X	-0-	-0-	-0-	-0-					Y	-0-					155
01	186	X	-0-	-0-	-186	-0-					Y	-0-					155
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					155
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					155
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					155

VANDIVER WELL #: 5407 RRCID -> 183925 COMPL. DATE 04/17/2001 TOTAL DEPTH 11789 PERF.11240 - 11572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	-0-	-0-	-300	-0-					Y	-0-					73
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					73
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					73
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					73
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					73
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					73

MEADOWS WELL #: 4314 RRCID -> 183929 COMPL. DATE 04/25/2001 TOTAL DEPTH 11750 PERF.11220 - 11433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
MEEK 68 WELL #: 6816 RRCID -> 183965 COMPL. DATE 07/07/2001 TOTAL DEPTH 11875 PERF.11086 - 11699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1980	N	1906	-0-	-74	-0-	27	1	1862	2	N	15					87
							17	9									
12	2046	N	1575	-0-	-471	-0-	22	1	1539	2	N	13					100
							14	9									
01	2108	N	1431	-0-	-677	-0-	21	1	1380	2	N	27					127
							30	9									
02	1856	N	1752	-0-	-104	-0-	27	1	1711	2	N	13					140
							14	9									
03	1849	N	1849	-0-	-0-	-0-	31	1	1801	2	N	15					155
							17	9									
*04	1694	N	1694	-0-	-0-	-0-	28	1	1660	2	N	5					160
							6	9									

CARR 12 WELL #: 1203 RRCID -> 184130 COMPL. DATE 05/13/2001 TOTAL DEPTH 11760 PERF.10949 - 11533

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

MEEK 67 WELL #: 6701 RRCID -> 184143 COMPL. DATE 04/16/2001 TOTAL DEPTH 11914 PERF.11160 - 11867

11	990	N	979	-0-	-11	-0-	14	1	955	2	N	9					187
							10	9									
12	1023	N	953	-0-	-70	-0-	13	1	928	2	N	11					198
							12	9									
01	961	N	871	-0-	-90	-0-	13	1	847	2	N	10	171	1			37
							11	9									
02	957	N	799	-0-	-158	-0-	12	1	786	2	N	1					38
							1	9									
03	961	N	839	-0-	-122	-0-	14	1	812	2	N	12					50
							13	9									
04	840	N	798	-0-	-42	-0-	13	1	779	2	N	5					55
							6	9									

MEEK 70 WELL #: 7001 RRCID -> 184287 COMPL. DATE 06/11/2001 TOTAL DEPTH 11715 PERF.11048 - 11569

11	1110	N	895	-0-	-215	-0-	13	1	873	2	N	8					58
							9	9									
12	1085	N	847	-0-	-238	-0-	12	1	833	2	N	2					60
							2	9									
01	992	N	914	-0-	-78	-0-	13	1	877	2	N	22					82
							24	9									
02	870	N	837	-0-	-33	-0-	13	1	821	2	N	3					85
							3	9									
03	906	N	906	-0-	-0-	-0-	15	1	882	2	N	8					93
							9	9									
04	870	N	869	-0-	-1	-0-	14	1	841	2	N	13					107
							14	9									

MEEK 68 WELL #: 6808 RRCID -> 185935 COMPL. DATE 09/29/2001 TOTAL DEPTH 11880 PERF.11102 - 11768

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 12 WELL #: 1206 RRCID -> 185984 COMPL. DATE 08/12/2001 TOTAL DEPTH 11680 PERF.11166 - 11507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					157
12	0	N	-0-	-0-	-0-	-0-					N	-0-					157
01	0	N	-0-	-0-	-0-	-0-					N	-0-					157
02	0	N	-0-	-0-	-0-	-0-					N	-0-					157
03	0	N	-0-	-0-	-0-	-0-					N	-0-					157
04	0	N	-0-	-0-	-0-	-0-					N	-0-					157

VANDIVER WELL #: 5404 RRCID -> 186974 COMPL. DATE 08/01/2001 TOTAL DEPTH 11780 PERF.11223 - 11625

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37

MEADOWS "A" WELL #: 4305 RRCID -> 187048 COMPL. DATE 07/13/2001 TOTAL DEPTH 11710 PERF.11143 - 11558

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WILLIS WELL #: 4403 RRCID -> 187067 COMPL. DATE 08/13/2001 TOTAL DEPTH 11730 PERF.11199 - 11505

11	1080	N	891	-0-	-189	-0-	13	1	878	2	N	-0-					75
12	1023	N	677	-0-	-346	-0-	10	1	667	2	N	-0-					75
01	887	N	887	-0-	-0-	-0-	13	1	874	2	N	-0-					75
02	870	N	710	-0-	-160	-0-	11	1	699	2	N	-0-					75
03	939	N	939	-0-	-0-	-0-	16	1	923	2	N	-0-					75
04	870	N	780	-0-	-90	-0-	13	1	767	2	N	-0-					75

TEAS 43 WELL #: 4309 RRCID -> 189908 COMPL. DATE 05/28/2002 TOTAL DEPTH 11725 PERF.11206 - 11478

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					130
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					130
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					130
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	103	1			27
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27

CARR 12 WELL #: 1213 RRCID -> 189909 COMPL. DATE 06/29/2002 TOTAL DEPTH 11700 PERF.10930 - 11568

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
TEAS 43 WELL #: 4304 RRCID -> 190042 COMPL. DATE 06/07/2002 TOTAL DEPTH 11720 PERF.11157 - 11556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	-0-	-0-	-360	-0-					N	-0-					107
12	279	N	-0-	-0-	-279	-0-					N	-0-					107
01	0	N	-0-	-0-	-0-	-0-					N	-0-					107
02	0	N	-0-	-0-	-0-	-0-					N	-0-					107
03	0	N	-0-	-0-	-0-	-0-					N	-0-					107
04	0	N	-0-	-0-	-0-	-0-					N	-0-					107

HODGES WELL #: 3101 RRCID -> 191269 COMPL. DATE 09/11/2002 TOTAL DEPTH 11440 PERF.10999 - 11288

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HEFLEY WELL #: 4112 RRCID -> 192269 COMPL. DATE 11/01/2002 TOTAL DEPTH 11710 PERF.11204 - 11493

11	0	N	-0-	-0-	-0-	-0-					N	-0-					72
12	0	N	-0-	-0-	-0-	-0-					N	-0-					72
01	0	N	-0-	-0-	-0-	-0-					N	-0-					72
02	0	N	-0-	-0-	-0-	-0-					N	-0-					72
03	0	N	-0-	-0-	-0-	-0-					N	81					153
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					153

MEEK 70 WELL #: 7007 RRCID -> 192323 COMPL. DATE 10/10/2002 TOTAL DEPTH 11725 PERF.10990 - 11559

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CARR 12 WELL #: 1211P RRCID -> 193440 COMPL. DATE 01/30/2003 TOTAL DEPTH 11700 PERF.11152 - 11531

11	1140	N	1099	-0-	-41	-0-	16 1		1082	2	N	1					83
							1 9										
12	1209	N	1033	-0-	-176	-0-	15 1		1018	2	N	-0-					83
01	1333	N	1122	-0-	-211	-0-	17 1		1086	2	N	17					100
							19 9										
02	1073	N	998	-0-	-75	-0-	15 1		981	2	N	2					102
							2 9										
03	1115	N	1115	-0-	-0-	-0-	19 1		1090	2	N	5					107
							6 9										
04	1080	N	1058	-0-	-22	-0-	17 1		1041	2	N	-0-					107

GRAHAM P WELL #: 4616 RRCID -> 194467 COMPL. DATE 01/15/2003 TOTAL DEPTH 11170 PERF.10932 - 11094

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 12 WELL #: 1207P RRCID -> 194472 COMPL. DATE 02/27/2003 TOTAL DEPTH 11700 PERF.11132 - 11498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CARR 13 WELL #: 1314P RRCID -> 194804 COMPL. DATE 03/25/2003 TOTAL DEPTH 11875 PERF.11388 - 11564

11	0	N	-0-	-0-	-0-	-0-					N	-0-					163
12	0	N	-0-	-0-	-0-	-0-					N	-0-					163
01	0	N	-0-	-0-	-0-	-0-					N	-0-					163
02	0	N	-0-	-0-	-0-	-0-					N	-0-					163
03	0	N	-0-	-0-	-0-	-0-					N	-0-					163
04	0	N	-0-	-0-	-0-	-0-					N	-0-					163

CARR 13 WELL #: 1307P RRCID -> 194810 COMPL. DATE 03/14/2003 TOTAL DEPTH 11765 PERF.11280 - 11612

11	967	N	967	-0-	-0-	-0-	14	1	953	2	N	-0-					90
12	930	N	803	-0-	-127	-0-	11	1	790	2	N	2					92
							2	9									
01	986	N	986	-0-	-0-	-0-	15	1	970	2	N	1					93
							1	9									
02	928	N	900	-0-	-28	-0-	14	1	882	2	N	4					97
							4	9									
03	948	N	948	-0-	-0-	-0-	16	1	932	2	N	-0-					97
04	960	N	872	-0-	-88	-0-	14	1	858	2	N	-0-					97

BROTHERTON WELL #: 7003P RRCID -> 194865 COMPL. DATE 03/28/2003 TOTAL DEPTH 11740 PERF.11213 - 11395

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	24	1			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BOURASSA A WELL #: 4312P RRCID -> 195553 COMPL. DATE 05/07/2003 TOTAL DEPTH 11698 PERF.11362 - 11560

11	3375	X	3375	-0-	-0-	-0-	49	1	3326	2	N	-0-					73
12	2334	X	2334	-0-	-0-	-0-	33	1	2301	2	N	-0-					73
01	2361	X	2361	-0-	-0-	-0-	36	1	2325	2	N	-0-					73
02	2073	X	2073	-0-	-0-	-0-	32	1	2041	2	N	-0-	48	1			25
03	2548	X	2548	-0-	-0-	-0-	44	1	2504	2	N	-0-					25
*04	3464	X	3464	-0-	-0-	-0-	57	1	3407	2	N	-0-					25

CARR 13 WELL #: 1302P RRCID -> 195680 COMPL. DATE 04/22/2003 TOTAL DEPTH 11735 PERF.11238 - 11573

11	2108	N	2108	-0-	-0-	-0-	30	1	2071	2	N	6					148
							7	9									
12	2232	N	1913	-0-	-319	-0-	27	1	1880	2	N	5					153
							6	9									
01	2077	N	2077	-0-	-0-	-0-	31	1	2044	2	N	2					155
							2	9									
02	2030	N	1895	-0-	-135	-0-	29	1	1847	2	N	17					172
							19	9									
03	1995	N	1995	-0-	-0-	-0-	34	1	1958	2	N	3					175
							3	9									
*04	2080	N	2080	-0-	-0-	-0-	34	1	2046	2	N	-0-					175

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 13 WELL #: 1310P RRCID -> 195681 COMPL. DATE 04/19/2003 TOTAL DEPTH 11875 PERF.11362 - 11705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1923	N	1923	-0-	-0-	-0-	28	1	1887	2	N	7			122
							8	9							
12	1912	N	1912	-0-	-0-	-0-	27	1	1874	2	N	10			132
							11	9							
01	2010	N	2010	-0-	-0-	-0-	30	1	1968	2	N	11			143
							12	9							
02	1869	N	1869	-0-	-0-	-0-	28	1	1817	2	N	22			165
							24	9							
03	1972	N	1972	-0-	-0-	-0-	34	1	1935	2	N	3			168
							3	9							
*04	1902	N	1902	-0-	-0-	-0-	31	1	1865	2	N	5			173
							6	9							

NOAH WELL #: 0812P RRCID -> 196200 COMPL. DATE 07/14/2003 TOTAL DEPTH 11750 PERF.11274 - 11498

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-

WILLIS "A" WELL #: 4401P RRCID -> 196205 COMPL. DATE 06/10/2003 TOTAL DEPTH 11730 PERF.11368 - 11501

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			6
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			6
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			6
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			6
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			6
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-

CARR 14 WELL #: 1409P RRCID -> 196389 COMPL. DATE 07/03/2003 TOTAL DEPTH 11790 PERF.11284 - 11684

11	2400	X	1913	-0-	-487	-0-	28	1	1874	2	N	10			45
							11	9							
12	2325	X	2004	-0-	-321	-0-	28	1	1963	2	N	12			57
							13	9							
01	2232	X	2187	-0-	-45	-0-	32	1	2124	2	N	28			85
							31	9							
02	2014	N	2014	-0-	-0-	-0-	30	1	1960	2	N	22			107
							24	9							
03	2227	N	2227	-0-	-0-	-0-	38	1	2166	2	N	21			128
							23	9							
04	2130	N	2061	-0-	-69	-0-	34	1	2010	2	N	15			143
							17	9							

CARR 14 WELL #: 1402P RRCID -> 197562 COMPL. DATE 08/05/2003 TOTAL DEPTH 11740 PERF.11262 - 11346

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			25
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			25
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			25
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			25
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			25
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			25

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
TEAS WELL #: 4310P RRCID -> 197563 COMPL. DATE 07/28/2003 TOTAL DEPTH 11890 PERF.11206 - 11686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	463	-0-	-257	-0-	7	1	448	2	N	7					82
							8	9									
12	837	N	837	-0-	-0-	-0-	12	1	816	2	N	8					90
							9	9									
01	1023	N	855	-0-	-168	-0-	13	1	842	2	N	-0-					90
02	1316	N	1316	-0-	-0-	-0-	20	1	1261	2	N	32	92	1			30
							35	9									
03	1142	N	1142	-0-	-0-	-0-	20	1	1122	2	N	-0-					30
*04	982	N	982	-0-	-0-	-0-	16	1	964	2	N	2					32
							2	9									

HOLLAND C WELL #: 5709P RRCID -> 197565 COMPL. DATE 06/27/2003 TOTAL DEPTH 11950 PERF.11207 - 11814

11	0	N	-0-	-0-	-0-	-0-					N	-0-					80
12	0	N	-0-	-0-	-0-	-0-					N	-0-					80
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80

WILLIS WELL #: 4405P RRCID -> 197567 COMPL. DATE 07/24/2003 TOTAL DEPTH 11864 PERF.11187 - 11543

11	0	N	-0-	-0-	-0-	-0-					N	-0-					137
12	0	N	-0-	-0-	-0-	-0-					N	-0-					137
01	0	N	-0-	-0-	-0-	-0-					N	-0-					137
02	0	N	-0-	-0-	-0-	-0-					N	-0-					137
03	0	N	-0-	-0-	-0-	-0-					N	-0-					137
04	0	N	-0-	-0-	-0-	-0-					N	-0-					137

HEFLEY WELL #: 4106P RRCID -> 197569 COMPL. DATE 07/30/2003 TOTAL DEPTH 11860 PERF.11206 - 11490

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PEARSON WELL #: 5507P RRCID -> 197729 COMPL. DATE 08/27/2003 TOTAL DEPTH 11890 PERF.11375 - 11508

11	120	N	101	-0-	-19	-0-	1	1	100	2	N	-0-					77
12	93	N	-0-	-0-	-93	-0-					N	-0-					77
01	155	N	-0-	-0-	-155	-0-					N	-0-					77
02	87	N	-0-	-0-	-87	-0-					N	-0-					77
03	0	N	-0-	-0-	-0-	-0-					N	-0-					77
04	0	N	-0-	-0-	-0-	-0-					N	-0-					77

HEFLEY WELL #: 4111P RRCID -> 197730 COMPL. DATE 09/08/2003 TOTAL DEPTH 11885 PERF.11242 - 11586

11	0	N	-0-	-0-	-0-	-0-					N	-0-					58
12	0	N	-0-	-0-	-0-	-0-					N	-0-					58
01	0	N	-0-	-0-	-0-	-0-					N	-0-					58
02	0	N	-0-	-0-	-0-	-0-					N	-0-					58
03	0	N	-0-	-0-	-0-	-0-					N	-0-					58
04	0	N	-0-	-0-	-0-	-0-					N	-0-					58

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
TEAS WELL #: 4315P RRCID -> 197759 COMPL. DATE 09/02/2003 TOTAL DEPTH 11890 PERF.11234 - 11591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CARR 12 WELL #: 1215P RRCID -> 197912 COMPL. DATE 07/16/2003 TOTAL DEPTH 11810 PERF.11307 - 11636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					37
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37

VANDIVER WELL #: 5403P RRCID -> 197915 COMPL. DATE 06/26/2003 TOTAL DEPTH 11920 PERF.11661 - 11763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1800	N	1774	-0-	-26	-0-	26 8	1 9	1740	2	N	7					112
12	1798	N	1627	-0-	-171	-0-	23 7	1 9	1597	2	N	6					118
01	2025	N	2025	-0-	-0-	-0-	30 6	1 9	1989	2	N	5					123
02	1711	N	1663	-0-	-48	-0-	25 10	1 9	1628	2	N	9					132
03	1761	N	1761	-0-	-0-	-0-	30	1	1731	2	N	-0-					132
04	1950	N	1656	-0-	-294	-0-	27	1	1629	2	N	-0-					132

CARR 12 WELL #: 1201P RRCID -> 198056 COMPL. DATE 08/18/2003 TOTAL DEPTH 11680 PERF.11172 - 11488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44

TEAS 43 WELL #: 4308P RRCID -> 198241 COMPL. DATE 10/03/2003 TOTAL DEPTH 11906 PERF.11069 - 11566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CARR 12 WELL #: 1208P RRCID -> 198242 COMPL. DATE 10/10/2003 TOTAL DEPTH 11825 PERF.11292 - 11670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
GRAHAM P WELL #: 4614 RRCID -> 198244 COMPL. DATE 02/28/2004 TOTAL DEPTH 13663 PERF.10942 - 11030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					130
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					130
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					130
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					130
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					130
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					130

CARR 55 WELL #: 5514P RRCID -> 198479 COMPL. DATE 09/25/2003 TOTAL DEPTH 11880 PERF.11064 - 11558

11	660	N	633	-0-	-27	-0-	9	1	611	2	N	12					105
							13	9									
12	496	N	480	-0-	-16	-0-	7	1	470	2	N	3					108
							3	9									
01	758	N	758	-0-	-0-	-0-	11	1	732	2	N	14					122
							15	9									
02	624	N	624	-0-	-0-	-0-	9	1	606	2	N	8					130
							9	9									
03	599	N	599	-0-	-0-	-0-	10	1	587	2	N	2					132
							2	9									
04	720	N	501	-0-	-219	-0-	498	2	3	9	N	3					135

CARR 55 WELL #: 5516P RRCID -> 198487 COMPL. DATE 10/17/2003 TOTAL DEPTH 11900 PERF.11163 - 11560

11	965	N	965	-0-	-0-	-0-	14	1	940	2	N	10					118
							11	9									
12	1922	N	700	-0-	-1222	-0-	10	1	688	2	N	2					120
							2	9									
01	992	N	770	-0-	-222	-0-	11	1	742	2	N	15					135
							17	9									
02	1595	N	1595	-0-	-0-	-0-	24	1	1571	2	N	-0-					135
03	1584	N	1584	-0-	-0-	-0-	27	1	1557	2	N	-0-					135
*04	1514	N	1514	-0-	-0-	-0-	25	1	1489	2	N	-0-					135

TEAS WELL #: 4303P RRCID -> 199330 COMPL. DATE 10/23/2003 TOTAL DEPTH 11900 PERF.11389 - 11520

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TEAS 42 WELL #: 4213P RRCID -> 199364 COMPL. DATE 11/13/2003 TOTAL DEPTH 12720 PERF.11358 - 11530

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30

CARR 12 WELL #: 1229 RRCID -> 199402 COMPL. DATE 08/14/2003 TOTAL DEPTH 14150 PERF.10910 - 11522

11	1623	N	1623	-0-	-0-	-0-	1610	2	13	9	N	12					57
12	1909	N	1909	-0-	-0-	-0-	1900	2	9	9	N	8					65
01	1846	N	1846	-0-	-0-	-0-	1837	2	9	9	N	8					73
02	1660	N	1660	-0-	-0-	-0-	1645	2	15	9	N	14					87
03	1922	N	1637	-0-	-285	-0-	1628	2	9	9	N	8					95
04	1800	N	1527	-0-	-273	-0-	1519	2	8	9	N	7					102

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
HEFLEY WELL #: 4103P RRCID -> 199455 COMPL. DATE 12/05/2003 TOTAL DEPTH 13315 PERF. 1180 - 11521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	712	N	712	-0-	-0-	-0-	712	2			N	-0-					76
12	614	N	614	-0-	-0-	-0-	608	2	6	9	N	5					81
01	699	N	699	-0-	-0-	-0-	699	2			N	-0-					81
02	612	N	612	-0-	-0-	-0-	612	2			N	-0-	48	1			33
*03	454	N	454	-0-	-0-	-0-	454	2			N	-0-					33
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					33

WILLIS "A" WELL #: 4408P RRCID -> 199456 COMPL. DATE 12/12/2003 TOTAL DEPTH 11950 PERF.10410 - 11552

11	480	N	-0-	-0-	-480	-0-					N	-0-					31
12	465	N	-0-	-0-	-465	-0-					N	-0-					31
01	372	N	-0-	-0-	-372	-0-					N	-0-					31
02	0	N	-0-	-0-	-0-	-0-					N	-0-					31
03	0	N	-0-	-0-	-0-	-0-					N	-0-					31
04	0	N	-0-	-0-	-0-	-0-					N	-0-					31

CARR 55 WELL #: 5509P RRCID -> 199465 COMPL. DATE 12/20/2003 TOTAL DEPTH 11870 PERF.11158 - 11719

11	840	N	840	-0-	-0-	-0-	24	1	816	2	N	-0-					107
12	930	N	693	-0-	-237	-0-	20	1	673	2	N	-0-					107
01	868	N	703	-0-	-165	-0-	20	1	682	2	N	1					108
							1	9									
02	812	N	406	-0-	-406	-0-	12	1	394	2	N	-0-					108
03	682	N	628	-0-	-54	-0-	22	1	606	2	N	-0-					108
04	690	N	596	-0-	-94	-0-	18	1	578	2	N	-0-					108

HOLLAND -C- WELL #: 5713P RRCID -> 199652 COMPL. DATE 11/21/2003 TOTAL DEPTH 13300 PERF.11223 - 11648

11	1440	N	1350	-0-	-90	-0-	19	1	1314	2	N	15					68
							17	9									
12	1488	N	1285	-0-	-203	-0-	18	1	1246	2	N	19					87
							21	9									
01	1432	N	1432	-0-	-0-	-0-	21	1	1391	2	N	18					105
							20	9									
02	1305	N	1293	-0-	-12	-0-	19	1	1255	2	N	17					122
							19	9									
03	1351	N	1351	-0-	-0-	-0-	23	1	1314	2	N	13					135
							14	9									
04	1380	N	1289	-0-	-91	-0-	21	1	1254	2	N	13					148
							14	9									

PEARSON WELL #: 5501P RRCID -> 200248 COMPL. DATE 01/02/2004 TOTAL DEPTH 11910 PERF.11125 - 11562

11	2280	N	2107	-0-	-173	-0-	30	1	2059	2	N	16					218
							18	9									
12	2356	N	2310	-0-	-46	-0-	29	1	2032	2	N	226	197	1			247
							249	9									
01	2325	N	2098	-0-	-227	-0-	32	1	2066	2	N	-0-					247
02	2030	N	1870	-0-	-160	-0-	29	1	1841	2	N	-0-	169	1			78
03	2325	N	2107	-0-	-218	-0-	36	1	2060	2	N	10					88
							11	9									
*04	2275	N	2275	-0-	-0-	-0-	37	1	2221	2	N	15					103
							17	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
MEEK 68 WELL #: 6805P RRCID -> 200249 COMPL. DATE 01/20/2004 TOTAL DEPTH 11910 PERF.11410 - 11540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1320	N	1320	-0-	-0-	-0-	19	1	1287	2	N	13					65
							14	9									
12	1395	N	1171	-0-	-224	-0-	16	1	1141	2	N	13					78
							14	9									
01	1484	N	1484	-0-	-0-	-0-	22	1	1447	2	N	14					92
							15	9									
02	1276	N	1054	-0-	-222	-0-	16	1	1031	2	N	6					98
							7	9									
03	1327	N	1327	-0-	-0-	-0-	23	1	1289	2	N	14					112
							15	9									
04	1440	N	1274	-0-	-166	-0-	21	1	1245	2	N	7					118
							8	9									

TEAS WELL #: 4301P RRCID -> 200398 COMPL. DATE 01/23/2004 TOTAL DEPTH 11890 PERF.11375 - 11516

11	1721	N	1721	-0-	-0-	-0-	25	1	1696	2	N	-0-					162
12	1829	N	1580	-0-	-249	-0-	22	1	1546	2	N	11					173
							12	9									
01	1829	N	1602	-0-	-227	-0-	24	1	1548	2	N	27					200
							30	9									
02	1713	N	1713	-0-	-0-	-0-	26	1	1687	2	N	-0-	157	1			43
03	1629	N	1629	-0-	-0-	-0-	28	1	1601	2	N	-0-					43
04	1560	N	1538	-0-	-22	-0-	25	1	1513	2	N	-0-					43

CARR-MUSE WELL #: 5503P RRCID -> 200407 COMPL. DATE 02/01/2004 TOTAL DEPTH 11890 PERF.11375 - 11516

11	611	N	611	-0-	-0-	-0-	9	1	602	2	Y	-0-					145
12	616	N	616	-0-	-0-	-0-	9	1	607	2	Y	-0-					145
01	807	N	807	-0-	-0-	-0-	12	1	795	2	Y	-0-					145
02	656	N	656	-0-	-0-	-0-	10	1	646	2	Y	-0-					145
03	682	N	682	-0-	-0-	-0-	12	1	670	2	Y	-0-					145
*04	638	N	638	-0-	-0-	-0-	10	1	628	2	Y	-0-					145

HOLLAND -C- WELL #: 5716P RRCID -> 201051 COMPL. DATE 02/16/2004 TOTAL DEPTH 11960 PERF.11289 - 11785

11	2310	N	2168	-0-	-142	-0-	31	1	2117	2	N	18					128
							20	9									
12	2356	N	1932	-0-	-424	-0-	27	1	1899	2	N	5					133
							6	9									
01	2309	N	2309	-0-	-0-	-0-	35	1	2274	2	N	-0-					133
02	2088	N	2021	-0-	-67	-0-	30	1	1956	2	N	32					165
							35	9									
03	2060	N	2060	-0-	-0-	-0-	35	1	2025	2	N	-0-					165
04	2220	N	1897	-0-	-323	-0-	31	1	1866	2	N	-0-					165

BOURASSA -B- WELL #: 4311P RRCID -> 201052 COMPL. DATE 02/19/2004 TOTAL DEPTH 11880 PERF.11085 - 11557

11	270	N	258	-0-	-12	-0-	4	1	254	2	N	-0-					110
12	279	N	236	-0-	-43	-0-	3	1	233	2	N	-0-	108	1			2
01	279	N	276	-0-	-3	-0-	4	1	272	2	N	-0-					2
02	261	N	142	-0-	-119	-0-	2	1	140	2	N	-0-					2
03	248	N	-0-	-0-	-248	-0-					N	-0-					2
04	270	N	-0-	-0-	-270	-0-					N	-0-					2

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 13 WELL #: 1309P RRCID -> 201112 COMPL. DATE 03/08/2004 TOTAL DEPTH 11850 PERF.11373 - 11627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					148
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					148
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					148
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					148
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					148
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					148

CARR 14 WELL #: 1407P RRCID -> 201509 COMPL. DATE 04/07/2004 TOTAL DEPTH 11750 PERF.11269 - 11518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TEAS 43 WELL #: 4307P RRCID -> 201510 COMPL. DATE 03/29/2004 TOTAL DEPTH 11910 PERF.11158 - 11535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					75
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					75
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					75
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					75
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					75
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					75

CARR 13 WELL #: 1312P RRCID -> 201511 COMPL. DATE 03/31/2004 TOTAL DEPTH 11869 PERF.11423 - 11734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1500	N	1440	-0-	-60	-0-	21 3	1 9	1416	2	N	3					123
12	1550	N	1442	-0-	-108	-0-	20 10	1 9	1412	2	N	9					132
01	1581	N	1484	-0-	-97	-0-	22 18	1 9	1444	2	N	16					148
02	1409	N	1409	-0-	-0-	-0-	21 10	1 9	1378	2	N	9					157
03	1545	N	1545	-0-	-0-	-0-	26 12	1 9	1507	2	N	11					168
04	1440	N	1436	-0-	-4	-0-	23 13	1 9	1400	2	N	12					180

CARR 55 WELL #: 5515P RRCID -> 201552 COMPL. DATE 04/03/2004 TOTAL DEPTH 11920 PERF.11180 - 11557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					32
12	0	N	-0-	-0-	-0-	-0-					N	-0-					32
01	0	N	-0-	-0-	-0-	-0-					N	-0-					32
02	0	N	-0-	-0-	-0-	-0-					N	-0-					32
03	0	N	-0-	-0-	-0-	-0-					N	-0-					32
04	0	N	-0-	-0-	-0-	-0-					N	-0-					32

CARR 13 WELL #: 1 RRCID -> 202072 COMPL. DATE 04/24/2004 TOTAL DEPTH 6200 PERF. 4511 - 6200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
MEEK 68 WELL #: 6814P RRCID -> 202311 COMPL. DATE 03/01/2004 TOTAL DEPTH 11910 PERF.11369 - 11477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	900	N	886	-0-	-14	-0-	13	1	867	2	N	5					157
							6	9									
12	930	N	770	-0-	-160	-0-	11	1	758	2	N	1					158
							1	9									
01	775	N	739	-0-	-36	-0-	11	1	728	2	N	-0-					158
02	870	N	567	-0-	-303	-0-	9	1	552	2	N	5					163
							6	9									
03	775	N	698	-0-	-77	-0-	12	1	676	2	N	9					172
							10	9									
04	720	N	654	-0-	-66	-0-	10	1	644	2	N	-0-	160	1	1	8	11

HEFLEY WELL #: 4104P RRCID -> 202313 COMPL. DATE 03/15/2004 TOTAL DEPTH 11865 PERF.11198 - 11550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1590	N	1500	-0-	-90	-0-	22	1	1478	2	N	-0-					90
12	1612	N	1421	-0-	-191	-0-	20	1	1392	2	N	8					98
							9	9									
01	1674	N	1559	-0-	-115	-0-	23	1	1536	2	N	-0-	6	1			92
02	1450	N	1393	-0-	-57	-0-	21	1	1369	2	N	3	57	1			38
							3	9									
03	1440	N	1440	-0-	-0-	-0-	25	1	1415	2	N	-0-					38
04	1500	N	1411	-0-	-89	-0-	23	1	1388	2	N	-0-					38

VANDIVER WELL #: 5421P RRCID -> 202559 COMPL. DATE 04/19/2004 TOTAL DEPTH 12000 PERF.11233 - 11841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1466	N	1466	-0-	-0-	-0-	1464	2	2	9	N	2					190
12	1265	N	1265	-0-	-0-	-0-	1262	2	3	9	N	3					193
01	1506	N	1506	-0-	-0-	-0-	1504	2	2	9	N	2					195
02	1227	N	1227	-0-	-0-	-0-	1224	2	3	9	N	3					198
*03	1377	N	1377	-0-	-0-	-0-	1377	2			N	-0-					198
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					198

TEAS 43 WELL #: 4302P RRCID -> 202560 COMPL. DATE 05/01/2004 TOTAL DEPTH 11890 PERF.11154 - 11668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1340	N	1340	-0-	-0-	-0-	19	1	1308	2	N	12					130
							13	9									
12	1426	N	1256	-0-	-170	-0-	18	1	1227	2	N	10					140
							11	9									
01	1431	N	1431	-0-	-0-	-0-	21	1	1393	2	N	15					155
							17	9									
02	1305	N	1290	-0-	-15	-0-	20	1	1270	2	N	-0-	127	1			28
03	1326	N	1326	-0-	-0-	-0-	23	1	1303	2	N	-0-					28
04	1380	N	1251	-0-	-129	-0-	20	1	1231	2	N	-0-					28

TEAS 42 WELL #: 4211P RRCID -> 202561 COMPL. DATE 04/21/2004 TOTAL DEPTH 11835 PERF.11300 - 11490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4560	X	2913	-0-	-1647	-0-	42	1	2851	2	N	18					138
							20	9									
12	2658	X	2658	-0-	-0-	-0-	37	1	2606	2	N	14					152
							15	9									
01	3844	X	707	-0-	-3137	-0-	11	1	696	2	N	-0-					152
02	3596	X	-0-	-0-	-3596	-0-					N	-0-					152
03	3348	X	-0-	-0-	-3348	-0-					N	-0-					152
04	2910	X	-0-	-0-	-2910	-0-					N	-0-					152

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
HEFLEY WELL #: 4102P RRCID -> 202927 COMPL. DATE 07/01/2004 TOTAL DEPTH 11865 PERF.11171 - 11526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1302	N	1302	-0-	-0-	-0-	1294	2	8	9	N	7					77
12	1181	N	1181	-0-	-0-	-0-	1173	2	8	9	N	7					84
01	1397	N	1397	-0-	-0-	-0-	1395	2	2	9	N	2					86
02	1206	N	1206	-0-	-0-	-0-	1204	2	2	9	N	2					88
*03	1164	N	1164	-0-	-0-	-0-	1164	2			N	-0-					88
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					88

TEAS 42 WELL #: 4215P RRCID -> 202929 COMPL. DATE 06/10/2004 TOTAL DEPTH 11894 PERF.11329 - 11506

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18

CARR 12 WELL #: 1209P RRCID -> 202938 COMPL. DATE 06/05/2004 TOTAL DEPTH 11715 PERF.11243 - 11473

11	870	N	818	-0-	-52	-0-	12	1	806	2	N	-0-					130
12	713	N	660	-0-	-53	-0-	9	1	651	2	N	-0-					130
01	961	N	859	-0-	-102	-0-	857	2	2	9	N	2					132
02	783	N	711	-0-	-72	-0-	11	1	700	2	N	-0-					132
03	903	N	903	-0-	-0-	-0-	16	1	886	2	N	1					133
							1	9									
*04	912	N	912	-0-	-0-	-0-	15	1	897	2	N	-0-					133

FILLINGIM WELL #: 4004P RRCID -> 202939 COMPL. DATE 06/17/2004 TOTAL DEPTH 13300 PERF.12329 - 12390

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					53
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					53
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					53
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					53
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					53
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					53

CARR 55 WELL #: 5510P RRCID -> 202940 COMPL. DATE 05/15/2004 TOTAL DEPTH 11901 PERF.11167 - 11578

11	1926	N	1926	-0-	-0-	-0-	28	1	1890	2	N	7					97
							8	9									
12	1922	N	1637	-0-	-285	-0-	23	1	1613	2	N	1					98
							1	9									
01	1922	N	1866	-0-	-56	-0-	28	1	1834	2	N	4					102
							4	9									
02	1856	N	1471	-0-	-385	-0-	22	1	1449	2	N	-0-					102
03	1643	N	1642	-0-	-1	-0-	28	1	1614	2	N	-0-					102
04	1800	N	1561	-0-	-239	-0-	26	1	1535	2	N	-0-					102

PEARSON WELL #: 5502P RRCID -> 202942 COMPL. DATE 05/07/2004 TOTAL DEPTH 11875 PERF.11076 - 11511

11	0	N	-0-	-0-	-0-	-0-					N	-0-					25
12	0	N	-0-	-0-	-0-	-0-					N	-0-					25
01	0	N	-0-	-0-	-0-	-0-					N	-0-					25
02	0	N	-0-	-0-	-0-	-0-					N	-0-					25
03	0	N	-0-	-0-	-0-	-0-					N	-0-					25
04	0	N	-0-	-0-	-0-	-0-					N	-0-					25

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR-PEARSON WELL #: 5506 RRCID -> 202955 COMPL. DATE 11/01/2003 TOTAL DEPTH 14600 PERF.11222 - 11244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	960	N	897	-0-	-63	-0-	13	1	884	2	N	-0-			198
12	961	N	923	-0-	-38	-0-	13	1	906	2	N	4			202
							4	9							
01	961	N	885	-0-	-76	-0-	13	1	871	2	N	1			203
							1	9							
02	870	N	824	-0-	-46	-0-	13	1	811	2	N	-0-			203
03	930	N	869	-0-	-61	-0-	15	1	848	2	N	5			208
							6	9							
04	870	N	859	-0-	-11	-0-	14	1	839	2	N	5			213
							6	9							

CARR 13 WELL #: 1311P RRCID -> 203132 COMPL. DATE 05/30/2004 TOTAL DEPTH 11870 PERF.11361 - 11668

11	330	N	295	-0-	-35	-0-	4	1	291	2	N	-0-			33
12	310	N	289	-0-	-21	-0-	4	1	285	2	N	-0-			33
01	281	N	281	-0-	-0-	-0-	4	1	277	2	N	-0-			33
02	290	N	234	-0-	-56	-0-	4	1	230	2	N	-0-			33
03	335	N	335	-0-	-0-	-0-	6	1	329	2	N	-0-			33
04	270	N	228	-0-	-42	-0-	228	2			N	-0-			33

CARR 55 WELL #: 5512P RRCID -> 203776 COMPL. DATE 03/19/2004 TOTAL DEPTH 11930 PERF.11215 - 11608

11	960	N	842	-0-	-118	-0-	12	1	824	2	N	5			38
							6	9							
12	992	N	810	-0-	-182	-0-	11	1	788	2	N	10			48
							11	9							
01	992	N	858	-0-	-134	-0-	13	1	837	2	N	7			55
							8	9							
02	812	N	707	-0-	-105	-0-	11	1	687	2	N	8			63
							9	9							
03	806	N	761	-0-	-45	-0-	13	1	748	2	N	-0-			63
04	840	N	785	-0-	-55	-0-	13	1	772	2	N	-0-			63

TEAS 42 WELL #: 4212P RRCID -> 204047 COMPL. DATE 08/10/2004 TOTAL DEPTH 11835 PERF.11307 - 11670

11	120	N	-0-	-0-	-120	-0-					N	-0-			60
12	0	N	-0-	-0-	-0-	-0-					N	-0-			60
01	0	N	-0-	-0-	-0-	-0-					N	-0-			60
02	0	N	-0-	-0-	-0-	-0-					N	-0-			60
03	0	N	-0-	-0-	-0-	-0-					N	-0-			60
04	0	N	-0-	-0-	-0-	-0-					N	-0-			60

CARR 12 WELL #: 1212P RRCID -> 204048 COMPL. DATE 07/29/2004 TOTAL DEPTH 11720 PERF.10903 - 11532

11	1050	N	1021	-0-	-29	-0-	15	1	1002	2	N	4			87
							4	9							
12	1116	N	909	-0-	-207	-0-	13	1	890	2	N	5			92
							6	9							
01	1085	N	712	-0-	-373	-0-	11	1	701	2	N	-0-			92
02	986	N	703	-0-	-283	-0-	11	1	689	2	N	3			95
							3	9							
03	899	N	829	-0-	-70	-0-	14	1	809	2	N	5			100
							6	9							
*04	740	N	740	-0-	-0-	-0-	12	1	725	2	N	3			103
							3	9							

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 55 WELL #: 5513P RRCID -> 204049 COMPL. DATE 06/26/2004 TOTAL DEPTH 11940 PERF.11087 - 11784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1710	N	1420	-0-	-290	-0-	20	1	1394	2	N	5					100
							6	9									
12	1674	N	1283	-0-	-391	-0-	18	1	1265	2	N	-0-					100
01	1489	N	1489	-0-	-0-	-0-	22	1	1447	2	N	18					118
							20	9									
02	1363	N	1316	-0-	-47	-0-	20	1	1285	2	N	10					128
							11	9									
03	1581	N	1581	-0-	-0-	-0-	27	1	1521	2	N	30					158
							33	9									
04	1440	N	1397	-0-	-43	-0-	23	1	1374	2	N	-0-					158

CARR 12 WELL #: 1216P RRCID -> 204050 COMPL. DATE 07/08/2004 TOTAL DEPTH 11810 PERF.11307 - 11570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1290	N	1127	-0-	-163	-0-	16	1	1110	2	N	1					178
							1	9									
12	1302	N	1193	-0-	-109	-0-	17	1	1165	2	N	10					188
							11	9									
01	1302	N	1188	-0-	-114	-0-	18	1	1155	2	N	14					202
							15	9									
02	1219	N	1219	-0-	-0-	-0-	18	1	1187	2	N	13					215
							14	9									
03	1263	N	1263	-0-	-0-	-0-	22	1	1233	2	N	7					222
							8	9									
*04	1239	N	1239	-0-	-0-	-0-	20	1	1202	2	N	15	187	1			50
							17	9									

KEETON WELL #: 5615P RRCID -> 204055 COMPL. DATE 08/18/2004 TOTAL DEPTH 11790 PERF.11349 - 11678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					52
12	0	N	-0-	-0-	-0-	-0-					N	-0-					52
01	0	N	-0-	-0-	-0-	-0-					N	-0-					52
02	0	N	-0-	-0-	-0-	-0-					N	-0-					52
03	0	N	-0-	-0-	-0-	-0-					N	-0-					52
04	0	N	-0-	-0-	-0-	-0-					N	-0-					52

CARR-MUSE WELL #: 5504P RRCID -> 204303 COMPL. DATE 07/15/2004 TOTAL DEPTH 11780 PERF.11324 - 11637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1950	N	1880	-0-	-70	-0-	27	1	1853	2	N	-0-					78
12	1984	N	1718	-0-	-266	-0-	24	1	1690	2	N	4					82
							4	9									
01	2070	N	2070	-0-	-0-	-0-	31	1	2039	2	N	-0-					82
02	1827	N	1642	-0-	-185	-0-	25	1	1617	2	N	-0-					82
03	1771	N	1771	-0-	-0-	-0-	30	1	1741	2	N	-0-					82
04	2010	N	1795	-0-	-215	-0-	29	1	1766	2	N	-0-					82

TEAS 43 WELL #: 4316P RRCID -> 204602 COMPL. DATE 07/25/2004 TOTAL DEPTH 11900 PERF.11226 - 11719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 55 WELL #: 5511P RRCID -> 204603 COMPL. DATE 08/08/2004 TOTAL DEPTH 11919 PERF.11066 - 11712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	490	N	490	-0-	-0-	-0-	7	1	483	2	N	-0-			67
12	496	N	492	-0-	-4	-0-	7	1	485	2	N	-0-			67
01	527	N	496	-0-	-31	-0-	7	1	489	2	N	-0-			67
02	471	N	471	-0-	-0-	-0-	7	1	464	2	N	-0-			67
03	508	N	508	-0-	-0-	-0-	9	1	499	2	N	-0-			67
*04	488	N	488	-0-	-0-	-0-	488	2			N	-0-			67

DIXON WELL #: 5611P RRCID -> 204604 COMPL. DATE 08/13/2004 TOTAL DEPTH 11780 PERF.11336 - 11604

11	840	N	770	-0-	-70	-0-	11	1	753	2	N	5			105
							6	9							
12	868	N	806	-0-	-62	-0-	11	1	787	2	N	7			112
							8	9							
01	827	N	827	-0-	-0-	-0-	12	1	808	2	N	6			118
							7	9							
02	789	N	789	-0-	-0-	-0-	12	1	773	2	N	4			122
							4	9							
03	806	N	793	-0-	-13	-0-	14	1	779	2	N	-0-			122
04	810	N	740	-0-	-70	-0-	12	1	715	2	N	12			133
							13	9							

NOAH WELL #: 814P RRCID -> 204628 COMPL. DATE 07/27/2004 TOTAL DEPTH 13330 PERF.11203 - 12185

11	1471	N	1471	-0-	-0-	-0-	21	1	1441	2	N	8			8
							9	9							
12	2458	N	2458	-0-	-0-	-0-	35	1	2408	2	N	14			22
							15	9							
01	1843	N	1843	-0-	-0-	-0-	28	1	1808	2	N	6			28
							7	9							
02	1659	N	1659	-0-	-0-	-0-	25	1	1628	2	N	5			33
							6	9							
03	2449	N	1685	-0-	-764	-0-	29	1	1648	2	N	7			40
							8	9							
04	1770	N	1465	-0-	-305	-0-	24	1	1432	2	N	8			48
							9	9							

KEETON WELL #: 5616P RRCID -> 204646 COMPL. DATE 09/02/2004 TOTAL DEPTH 11850 PERF.11331 - 11683

11	2712	N	2712	-0-	-0-	-0-	39	1	2673	2	N	-0-			173
12	2790	N	2445	-0-	-345	-0-	35	1	2410	2	N	-0-			173
01	2947	N	2947	-0-	-0-	-0-	44	1	2895	2	N	7			180
							8	9							
02	2610	N	2582	-0-	-28	-0-	39	1	2535	2	N	7			187
							8	9							
03	2670	N	2670	-0-	-0-	-0-	46	1	2624	2	N	-0-			187
04	2700	N	2525	-0-	-175	-0-	42	1	2481	2	N	2			188
							2	9							

NOAH WELL #: 806P RRCID -> 204647 COMPL. DATE 08/30/2004 TOTAL DEPTH 11575 PERF.10883 - 11296

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
FILLINGIM WELL #: 4005P RRCID -> 204649 COMPL. DATE 09/05/2004 TOTAL DEPTH 13300 PERF.11414 - 12429

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1440	N	1380	-0-		-60	-0-	20	1	1350	2	N	9					277
								10	9									
12	1395	N	1174	-0-		-221	-0-	16	1	1148	2	N	9	194	1			92
								10	9									
01	1457	N	1344	-0-		-113	-0-	20	1	1313	2	N	10					102
								11	9									
02	1334	N	1333	-0-		-1	-0-	20	1	1302	2	N	10					112
								11	9									
03	1368	N	1368	-0-		-0-	-0-	23	1	1339	2	N	5					117
								6	9									
*04	1312	N	1312	-0-		-0-	-0-	21	1	1291	2	N	-0-					117

HEFLEY WELL #: 4101P RRCID -> 204651 COMPL. DATE 08/20/2004 TOTAL DEPTH 11865 PERF.11025 - 11442

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1860	N	1717	-0-		-143	-0-	25	1	1675	2	N	15					158
								17	9									
12	2294	N	1267	-0-		-1027	-0-	18	1	1232	2	N	15					173
								17	9									
01	1953	N	1395	-0-		-558	-0-	21	1	1374	2	N	-0-					173
02	1653	N	1562	-0-		-91	-0-	24	1	1523	2	N	14					187
								15	9									
03	1681	N	1681	-0-		-0-	-0-	29	1	1649	2	N	3					190
								3	9									
*04	1517	N	1517	-0-		-0-	-0-	25	1	1492	2	N	-0-					190

DIXON WELL #: 5605P RRCID -> 204779 COMPL. DATE 09/23/2004 TOTAL DEPTH 11770 PERF.11246 - 11532

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1470	N	1452	-0-		-18	-0-	21	1	1429	2	N	2					202
								2	9									
12	1519	N	1362	-0-		-157	-0-	19	1	1340	2	N	3					205
								3	9									
01	1611	N	1611	-0-		-0-	-0-	24	1	1573	2	N	13	198	1			20
								14	9									
02	1392	N	1332	-0-		-60	-0-	20	1	1309	2	N	3					23
								3	9									
03	1373	N	1373	-0-		-0-	-0-	23	1	1339	2	N	10					33
								11	9									
04	1560	N	1319	-0-		-241	-0-	21	1	1287	2	N	10					43
								11	9									

CARR 14 WELL #: 1406P RRCID -> 204797 COMPL. DATE 09/16/2004 TOTAL DEPTH 11805 PERF.11320 - 11655

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1260	N	1117	-0-		-143	-0-	16	1	1101	2	N	-0-					63
12	1271	N	1177	-0-		-94	-0-	17	1	1156	2	N	4					67
								4	9									
01	1240	N	877	-0-		-363	-0-	13	1	864	2	N	-0-					67
02	1120	N	1120	-0-		-0-	-0-	16	1	1054	2	N	45					112
								50	9									
03	1178	N	1011	-0-		-167	-0-	17	1	994	2	N	-0-					112
*04	1144	N	1144	-0-		-0-	-0-	18	1	1118	2	N	7					118
								8	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 13 WELL #: 1308P RRCID -> 204798 COMPL. DATE 09/10/2004 TOTAL DEPTH 11800 PERF.11305 - 11628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2130	N	2060	-0-	-70	-0-	30	1	2021	2	N	8					182
							9	9									
12	2170	N	2046	-0-	-124	-0-	29	1	2003	2	N	13					195
							14	9									
01	2201	N	2067	-0-	-134	-0-	31	1	2025	2	N	10					205
							11	9									
02	2001	N	1966	-0-	-35	-0-	30	1	1925	2	N	10					215
							11	9									
03	2139	N	2139	-0-	-0-	-0-	36	1	2067	2	N	33	193	1			55
							36	9									
*04	2035	N	2035	-0-	-0-	-0-	33	1	1999	2	N	3					58
							3	9									

FILLINGIM WELL #: 4003P RRCID -> 205484 COMPL. DATE 10/08/2004 TOTAL DEPTH 12820 PERF.11436 - 12440

11	1320	N	1173	-0-	-147	-0-	17	1	1148	2	N	7					47
							8	9									
12	1333	N	1197	-0-	-136	-0-	17	1	1174	2	N	5					52
							6	9									
01	1271	N	1194	-0-	-77	-0-	18	1	1169	2	N	6					58
							7	9									
02	1131	N	1068	-0-	-63	-0-	16	1	1052	2	N	-0-	3	1			55
03	1209	N	1203	-0-	-6	-0-	21	1	1180	2	N	2					57
							2	9									
04	1170	N	1105	-0-	-65	-0-	18	1	1079	2	N	7					63
							8	9									

MEEK 70 WELL #: 7010P RRCID -> 205620 COMPL. DATE 10/04/2004 TOTAL DEPTH 11765 PERF.10952 - 11520

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

TEAS 42 WELL #: 4207P RRCID -> 205621 COMPL. DATE 10/14/2004 TOTAL DEPTH 11757 PERF.11304 - 11626

11	720	N	693	-0-	-27	-0-	10	1	683	2	N	-0-					80
12	713	N	676	-0-	-37	-0-	10	1	666	2	N	-0-					80
01	713	N	685	-0-	-28	-0-	10	1	675	2	N	-0-					80
02	667	N	403	-0-	-264	-0-	6	1	397	2	N	-0-					80
03	955	N	955	-0-	-0-	-0-	16	1	939	2	N	-0-					80
*04	754	N	754	-0-	-0-	-0-	12	1	742	2	N	-0-					80

HOLLAND -C- WELL #: 5710P RRCID -> 205664 COMPL. DATE 10/23/2004 TOTAL DEPTH 11925 PERF.11125 - 11750

11	1974	N	1974	-0-	-0-	-0-	28	1	1935	2	N	10					155
							11	9									
12	1922	N	1759	-0-	-163	-0-	25	1	1726	2	N	7					162
							8	9									
01	2077	N	1826	-0-	-251	-0-	27	1	1796	2	N	3					165
							3	9									
02	1914	N	1472	-0-	-442	-0-	22	1	1442	2	N	7					172
							8	9									
03	1922	N	1922	-0-	-0-	-0-	33	1	1866	2	N	21					193
							23	9									
04	1770	N	1751	-0-	-19	-0-	29	1	1720	2	N	2					195
							2	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
KEETON WELL #: 5607P RRCID -> 205870 COMPL. DATE 11/23/2004 TOTAL DEPTH 11790 PERF.11353 - 11600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1440	N	1389	-0-	-51	-0-	20	1	1361	2	N	7					77
							8	9									
12	1583	N	1583	-0-	-0-	-0-	20	1	1387	2	N	160	190	1			47
							176	9									
01	1448	N	1448	-0-	-0-	-0-	22	1	1419	2	N	6					53
							7	9									
02	1392	N	1392	-0-	-0-	-0-	21	1	1363	2	N	7					60
							8	9									
03	1581	N	1468	-0-	-113	-0-	25	1	1434	2	N	8					68
							9	9									
04	1410	N	1396	-0-	-14	-0-	23	1	1365	2	N	7					75
							8	9									

DIXON WELL #: 5613P RRCID -> 205871 COMPL. DATE 11/11/2004 TOTAL DEPTH 11790 PERF.11281 - 11562

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33

TEAS 42 WELL #: 4204P RRCID -> 205872 COMPL. DATE 11/05/2004 TOTAL DEPTH 11800 PERF.11358 - 11625

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20

HEFLEY WELL #: 4107P RRCID -> 205876 COMPL. DATE 11/10/2004 TOTAL DEPTH 11895 PERF.11065 - 11626

11	2381	N	2381	-0-	-0-	-0-	34	1	2347	2	N	-0-					167
12	2454	N	2454	-0-	-0-	-0-	35	1	2410	2	N	8					175
							9	9									
01	2584	N	2584	-0-	-0-	-0-	38	1	2502	2	N	40					215
							44	9									
02	2259	N	2259	-0-	-0-	-0-	34	1	2216	2	N	8					223
							9	9									
03	2440	N	2440	-0-	-0-	-0-	41	1	2371	2	N	25	187	1			61
							28	9									
*04	2366	N	2366	-0-	-0-	-0-	39	1	2307	2	N	18					78
							20	9									

BOURASSA C WELL #: 4306P RRCID -> 206833 COMPL. DATE 09/20/2004 TOTAL DEPTH 11900 PERF.11057 - 11702

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					138
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					138
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	118	1			20
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
PEARSON WELL #: 5508P RRCID -> 206891 COMPL. DATE 11/05/2004 TOTAL DEPTH 11900 PERF.11061 - 11742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

NOAH WELL #: 810P RRCID -> 207163 COMPL. DATE 12/22/2004 TOTAL DEPTH 11700 PERF.10912 - 11514

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33

CARR 55 WELL #: 5531P RRCID -> 207168 COMPL. DATE 12/20/2004 TOTAL DEPTH 11950 PERF.11430 - 11720

11	1320	N	1304	-0-	-16	-0-	19 14	1 9	1271	2	N	13					45
12	1364	N	1195	-0-	-169	-0-	17 17	1 9	1161	2	N	15					60
01	1302	N	1245	-0-	-57	-0-	19 2	1 9	1224	2	N	2					62
02	1247	N	1155	-0-	-92	-0-	17 25	1 9	1113	2	N	23					85
03	1360	N	1360	-0-	-0-	-0-	23 35	1 9	1302	2	N	32					117
*04	1259	N	1259	-0-	-0-	-0-	20 3	1 9	1236	2	N	3					120

CARR-MUSE WELL #: 5521P RRCID -> 207170 COMPL. DATE 11/27/2004 TOTAL DEPTH 11900 PERF.11363 - 11716

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23

MEEK 68 WELL #: 6802P RRCID -> 207587 COMPL. DATE 04/05/2010 TOTAL DEPTH 11850 PERF.10295 - 11685

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
VANDIVER WELL #: 5408P RRCID -> 207607 COMPL. DATE 12/31/2004 TOTAL DEPTH 11970 PERF.11209 - 11710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1500	N	1344	-0-	-156	-0-	19	1	1316	2	N	8	195	1			75
							9	9									
12	1705	N	1222	-0-	-483	-0-	17	1	1183	2	N	20					95
							22	9									
01	1643	N	1421	-0-	-222	-0-	21	1	1400	2	N	-0-					95
02	1355	N	1355	-0-	-0-	-0-	20	1	1311	2	N	22					117
							24	9									
03	1463	N	1463	-0-	-0-	-0-	25	1	1438	2	N	-0-					117
*04	1410	N	1410	-0-	-0-	-0-	23	1	1387	2	N	-0-					117

CARR 14 WELL #: 1408 P RRCID -> 209105 COMPL. DATE 01/15/2005 TOTAL DEPTH 11775 PERF.10971 - 11604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1230	N	1011	-0-	-219	-0-	15	1	992	2	N	4					77
							4	9									
12	1240	N	1049	-0-	-191	-0-	15	1	1020	2	N	13					90
							14	9									
01	1331	N	1331	-0-	-0-	-0-	20	1	1303	2	N	7					97
							8	9									
02	986	N	978	-0-	-8	-0-	15	1	962	2	N	1					98
							1	9									
03	1054	N	940	-0-	-114	-0-	16	1	924	2	N	-0-					98
04	1170	N	580	-0-	-590	-0-	9	1	571	2	N	-0-					98

TEAS 43 WELL #: 4325 P RRCID -> 209108 COMPL. DATE 01/18/2005 TOTAL DEPTH 11960 PERF.11388 - 11724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					52
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					52
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					52
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					52
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					52
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					52

MEADOWS WELL #: 4329 P RRCID -> 209109 COMPL. DATE 01/05/2005 TOTAL DEPTH 11920 PERF.11341 - 11664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	900	N	667	-0-	-233	-0-	10	1	648	2	N	8					108
							9	9									
12	837	N	600	-0-	-237	-0-	8	1	581	2	N	10					118
							11	9									
01	837	N	770	-0-	-67	-0-	12	1	758	2	N	-0-					118
02	655	N	655	-0-	-0-	-0-	10	1	620	2	N	23	84	1			57
							25	9									
03	703	N	703	-0-	-0-	-0-	12	1	691	2	N	-0-					57
*04	751	N	751	-0-	-0-	-0-	12	1	739	2	N	-0-					57

CARR 12 WELL #: 1224 P RRCID -> 209113 COMPL. DATE 12/31/2004 TOTAL DEPTH 11690 PERF.11157 - 11512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
DIXON WELL #: 5606 P RRCID -> 209136 COMPL. DATE 03/10/2005 TOTAL DEPTH 11785 PERF.11219 - 11591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	N	804	-0-	-36	-0-	12	1	789	2	N	3					135
							3	9									
12	961	N	944	-0-	-17	-0-	13	1	920	2	N	10					145
							11	9									
01	1023	N	989	-0-	-34	-0-	15	1	966	2	N	7					152
							8	9									
02	882	N	882	-0-	-0-	-0-	13	1	861	2	N	7					159
							8	9									
03	930	N	925	-0-	-5	-0-	16	1	903	2	N	5					164
							6	9									
04	960	N	916	-0-	-44	-0-	15	1	893	2	N	7					170
							8	9									

MEEK 70 WELL #: 7002 P RRCID -> 209137 COMPL. DATE 03/06/2005 TOTAL DEPTH 11765 PERF.10986 - 11578

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TEAS 42 WELL #: 4202 P RRCID -> 209138 COMPL. DATE 03/13/2005 TOTAL DEPTH 11810 PERF.11275 - 11625

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					98
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					98
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					98
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					98
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					98
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					98

TEAS 43 WELL #: 4317 P RRCID -> 209139 COMPL. DATE 01/20/2005 TOTAL DEPTH 11900 PERF.11376 - 11694

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CARR-MUSE WELL #: 5522 P RRCID -> 209140 COMPL. DATE 01/30/2005 TOTAL DEPTH 11986 PERF.11426 - 11767

11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					85
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					85
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					85
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					85
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					85
04	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					85

PLUGGED AND ABANDONED_____ 04/16/2014 - P&A 04/16/14

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
NOAH WELL #: 0802 P RRCID -> 209141 COMPL. DATE 02/12/2005 TOTAL DEPTH 11650 PERF.11183 - 11251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TEAS 42 WELL #: 4216 P RRCID -> 209142 COMPL. DATE 02/28/2005 TOTAL DEPTH 11845 PERF.11365 - 11637

11	0	N	-0-	-0-	-0-	-0-					N	-0-					42
12	0	N	-0-	-0-	-0-	-0-					N	-0-					42
01	0	N	-0-	-0-	-0-	-0-					N	-0-					42
02	0	N	-0-	-0-	-0-	-0-					N	-0-					42
03	0	N	-0-	-0-	-0-	-0-					N	-0-					42
04	0	N	-0-	-0-	-0-	-0-					N	-0-					42

VANDIVER WELL #: 5406 P RRCID -> 209143 COMPL. DATE 02/19/2005 TOTAL DEPTH 11970 PERF.11209 - 11766

11	1020	N	841	-0-	-179	-0-	12	1	829	2	N	-0-	193	1			52
12	1023	N	735	-0-	-288	-0-	10	1	722	2	N	3					55
							3	9									
01	992	N	763	-0-	-229	-0-	11	1	750	2	N	2					57
							2	9									
02	846	N	846	-0-	-0-	-0-	13	1	833	2	N	-0-					57
03	903	N	903	-0-	-0-	-0-	16	1	887	2	N	-0-					57
*04	937	N	937	-0-	-0-	-0-	15	1	922	2	N	-0-					57

WILLIS WELL #: 4406 P RRCID -> 209144 COMPL. DATE 02/07/2005 TOTAL DEPTH 11868 PERF.11190 - 11548

11	830	N	830	-0-	-0-	-0-	12	1	812	2	N	5					115
							6	9									
12	806	N	796	-0-	-10	-0-	11	1	759	2	N	24					139
							26	9									
01	877	N	877	-0-	-0-	-0-	13	1	857	2	N	6					145
							7	9									
02	812	N	789	-0-	-23	-0-	12	1	767	2	N	9					154
							10	9									
03	836	N	836	-0-	-0-	-0-	14	1	815	2	N	6					160
							7	9									
04	840	N	780	-0-	-60	-0-	12	1	765	2	N	3					164
							3	9									

HOLLAND C WELL #: 5704 P RRCID -> 209145 COMPL. DATE 02/28/2005 TOTAL DEPTH 12023 PERF.11492 - 11791

11	1080	N	1017	-0-	-63	-0-	15	1	995	2	N	6					213
							7	9									
12	1147	N	982	-0-	-165	-0-	14	1	965	2	N	3	194	1			22
							3	9									
01	1178	N	901	-0-	-277	-0-	14	1	886	2	N	1					23
							1	9									
02	986	N	915	-0-	-71	-0-	14	1	893	2	N	7					30
							8	9									
03	992	N	991	-0-	-1	-0-	17	1	966	2	N	7					37
							8	9									
*04	970	N	970	-0-	-0-	-0-	16	1	948	2	N	5					42
							6	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
MEEK 68 WELL #: 6811 P RRCID -> 209310 COMPL. DATE 04/10/2005 TOTAL DEPTH 11925 PERF.11375 - 11718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27

CARR 14 WELL #: 1403 P RRCID -> 209391 COMPL. DATE 03/31/2005 TOTAL DEPTH 11815 PERF.11344 - 11593

11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					12
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					12
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					12
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					12
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					12
04	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					12

PLUGGED AND ABANDONED_____ 04/22/2014 - P&A 04/22/14

TEAS 42 WELL #: 4203 P RRCID -> 209392 COMPL. DATE 03/30/2005 TOTAL DEPTH 11724 PERF.11324 - 11614

11	788	N	788	-0-	-0-	-0-	11 6	1 9	771	2	N	5					162
12	899	N	803	-0-	-96	-0-	11 7	1 9	785	2	N	6					168
01	992	N	942	-0-	-50	-0-	14 4	1 9	924	2	N	4					172
02	754	N	671	-0-	-83	-0-	10	1	661	2	N	-0-					172
03	806	N	-0-	-0-	-806	-0-					N	-0-					172
04	900	N	-0-	-0-	-900	-0-					N	-0-					172

WILLIS A WELL #: 4407 P RRCID -> 209394 COMPL. DATE 03/16/2005 TOTAL DEPTH 11894 PERF.11240 - 11512

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MEEK 68 WELL #: 6807 P RRCID -> 209396 COMPL. DATE 03/26/2005 TOTAL DEPTH 11893 PERF.11381 - 11718

11	1380	N	1301	-0-	-79	-0-	19 10	1 9	1272	2	N	9					127
12	1395	N	1263	-0-	-132	-0-	18	1	1245	2	N	-0-					127
01	1395	N	1298	-0-	-97	-0-	20	1	1278	2	N	-0-					127
02	1247	N	989	-0-	-258	-0-	15	1	974	2	N	-0-					127
03	1344	N	1344	-0-	-0-	-0-	23	1	1321	2	N	-0-					127
04	1260	N	1062	-0-	-198	-0-	17	1	1045	2	N	-0-					127

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 13 WELL #: 1315 P RRCID -> 209929 COMPL. DATE 04/11/2005 TOTAL DEPTH 11953 PERF.11457 - 11775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	649	-0-	-101	-0-	9	1	637	2	N	3					82
							3	9									
12	713	N	636	-0-	-77	-0-	9	1	625	2	N	2					84
							2	9									
01	713	N	681	-0-	-32	-0-	10	1	664	2	N	6					90
							7	9									
02	638	N	592	-0-	-46	-0-	9	1	575	2	N	7					97
							8	9									
03	651	N	623	-0-	-28	-0-	11	1	604	2	N	7					104
							8	9									
04	660	N	642	-0-	-18	-0-	10	1	624	2	N	7					110
							8	9									

CARR 14 WELL #: 1411 P RRCID -> 210854 COMPL. DATE 01/29/2014 TOTAL DEPTH 11820 PERF. 4600 - 6250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-

CARR 12 WELL #: 1214 P RRCID -> 210855 COMPL. DATE 04/25/2005 TOTAL DEPTH 11720 PERF.11223 - 11530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22

HEFLEY WELL #: 4114 P RRCID -> 210857 COMPL. DATE 04/27/2005 TOTAL DEPTH 11935 PERF.11244 - 11518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2130	N	1874	-0-	-256	-0-	27	1	1827	2	N	18					93
							20	9									
12	2263	N	2012	-0-	-251	-0-	28	1	1976	2	N	7					100
							8	9									
01	1875	N	1875	-0-	-0-	-0-	28	1	1823	2	N	22					122
							24	9									
02	1798	N	1543	-0-	-255	-0-	24	1	1519	2	N	-0-					122
03	2015	N	1890	-0-	-125	-0-	32	1	1858	2	N	-0-					122
04	1800	N	1761	-0-	-39	-0-	29	1	1732	2	N	-0-					122

TEAS 42 WELL #: 4209 P RRCID -> 210858 COMPL. DATE 05/12/2005 TOTAL DEPTH 11827 PERF.11303 - 11607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					125
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					125
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					125
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					125
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					125
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					125

TEAS 42 WELL #: 4214 P RRCID -> 211473 COMPL. DATE 06/18/2005 TOTAL DEPTH 11850 PERF.11301 - 11632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					68
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					68
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					68
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					68
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					68
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					68

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 12 WELL #: 1204 P RRCID -> 211638 COMPL. DATE 07/06/2005 TOTAL DEPTH 11700 PERF.10903 - 11533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2145	N	2145	-0-	-0-	-0-	31	1	2112	2	N	2					177
							2	9									
12	2139	N	1713	-0-	-426	-0-	24	1	1686	2	N	3					180
							3	9									
01	2338	N	2338	-0-	-0-	-0-	35	1	2294	2	N	8					188
							9	9									
02	2245	N	2245	-0-	-0-	-0-	34	1	2209	2	N	2					190
							2	9									
03	2298	N	2298	-0-	-0-	-0-	39	1	2251	2	N	7					197
							8	9									
*04	2253	N	2253	-0-	-0-	-0-	37	1	2212	2	N	4	179	1			22
							4	9									

KEETON WELL #: 5631 P RRCID -> 212033 COMPL. DATE 05/23/2005 TOTAL DEPTH 11845 PERF.11335 - 11653

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					47
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					47
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					47
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					47
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					47
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					47

MEEK 70 WELL #: 7008P RRCID -> 212035 COMPL. DATE 07/15/2005 TOTAL DEPTH 11750 PERF.11003 - 11559

11	690	N	621	-0-	-69	-0-	9	1	605	2	N	6					158
							7	9									
12	713	N	585	-0-	-128	-0-	8	1	569	2	N	7					165
							8	9									
01	651	N	429	-0-	-222	-0-	6	1	403	2	N	18					183
							20	9									
02	609	N	540	-0-	-69	-0-	8	1	522	2	N	9					192
							10	9									
03	618	N	618	-0-	-0-	-0-	11	1	607	2	N	-0-					192
*04	479	N	479	-0-	-0-	-0-	465	2	14	9	N	13					205

WILLIS A WELL #: 4402P RRCID -> 212037 COMPL. DATE 07/08/2005 TOTAL DEPTH 11910 PERF.11203 - 11558

11	600	N	585	-0-	-15	-0-	8	1	570	2	N	6					113
							7	9									
12	744	N	665	-0-	-79	-0-	9	1	650	2	N	5					118
							6	9									
01	650	N	650	-0-	-0-	-0-	10	1	640	2	N	-0-					118
02	580	N	482	-0-	-98	-0-	7	1	475	2	N	-0-					118
03	659	N	659	-0-	-0-	-0-	11	1	648	2	N	-0-					118
04	630	N	581	-0-	-49	-0-	9	1	572	2	N	-0-					118

MEEK 70 WELL #: 7009 P RRCID -> 212041 COMPL. DATE 06/05/2005 TOTAL DEPTH 11770 PERF.11006 - 11604

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					10
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					10
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-	10	1			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
BROTHERTON WELL #: 7006P RRCID -> 212046 COMPL. DATE 07/31/2005 TOTAL DEPTH 11750 PERF.11020 - 11572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CARR 12 WELL #: 1210P RRCID -> 212047 COMPL. DATE 07/16/2005 TOTAL DEPTH 11664 PERF.11134 - 11455

11	1290	N	1267	-0-	-23	-0-	18	1	1241	2	N	7					177
							8	9									
12	1333	N	1214	-0-	-119	-0-	17	1	1194	2	N	3					180
							3	9									
01	1333	N	1286	-0-	-47	-0-	19	1	1264	2	N	3					183
							3	9									
02	1218	N	1198	-0-	-20	-0-	18	1	1178	2	N	2					185
							2	9									
03	1295	N	1295	-0-	-0-	-0-	22	1	1273	2	N	-0-					185
*04	1245	N	1245	-0-	-0-	-0-	20	1	1225	2	N	-0-					185

CARR 14 WELL #: 1405 P RRCID -> 212048 COMPL. DATE 06/07/2005 TOTAL DEPTH 11833 PERF.11372 - 11641

11	0	N	-0-	-0-	-0-	-0-					N	-0-					113
12	0	N	-0-	-0-	-0-	-0-					N	-0-					113
01	0	N	-0-	-0-	-0-	-0-					N	-0-					113
02	0	N	-0-	-0-	-0-	-0-					N	-0-					113
03	0	N	-0-	-0-	-0-	-0-					N	-0-					113
04	0	N	-0-	-0-	-0-	-0-					N	-0-					113

CARR 14 WELL #: 1416 P RRCID -> 212049 COMPL. DATE 06/22/2005 TOTAL DEPTH 11861 PERF.11368 - 11657

11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					170
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					170
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					170
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					170
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					170
04	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					170

PLUGGED AND ABANDONED_____ 01/06/2015 - PLUGGED 01/06/15

DIXON WELL #: 5614 P RRCID -> 212050 COMPL. DATE 07/16/2005 TOTAL DEPTH 11815 PERF.11324 - 11578

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	27	1			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
VANDIVER WELL #: 5402 P RRCID -> 212661 COMPL. DATE 05/08/2005 TOTAL DEPTH 11823 PERF.11130 - 11716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1320	N	955	-0-	-365	-0-	14	1	930	2	N	10					112
							11	9									
12	1271	N	987	-0-	-284	-0-	14	1	966	2	N	6					118
							7	9									
01	1023	N	596	-0-	-427	-0-	9	1	587	2	N	-0-					118
02	977	N	977	-0-	-0-	-0-	15	1	960	2	N	2					120
							2	9									
03	1032	N	1032	-0-	-0-	-0-	18	1	1014	2	N	-0-					120
*04	925	N	925	-0-	-0-	-0-	15	1	910	2	N	-0-					120

HEFLEY WELL #: 4105 P RRCID -> 212730 COMPL. DATE 05/28/2005 TOTAL DEPTH 11900 PERF.11205 - 11716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1411	N	1411	-0-	-0-	-0-	20	1	1391	2	N	-0-					98
12	1426	N	1073	-0-	-353	-0-	15	1	1052	2	N	5					103
							6	9									
01	2129	N	2129	-0-	-0-	-0-	32	1	2097	2	N	-0-					103
02	1363	N	1153	-0-	-210	-0-	17	1	1097	2	N	35	105	1			33
							39	9									
03	1085	N	1068	-0-	-17	-0-	18	1	1050	2	N	-0-					33
04	2070	N	1151	-0-	-919	-0-	19	1	1132	2	N	-0-					33

HEFLEY WELL #: 4113P RRCID -> 212835 COMPL. DATE 07/20/2005 TOTAL DEPTH 11870 PERF.11217 - 11575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2562	N	2562	-0-	-0-	-0-	37	1	2525	2	N	-0-					72
12	2195	N	2195	-0-	-0-	-0-	31	1	2141	2	N	21					93
							23	9									
01	2558	N	2558	-0-	-0-	-0-	39	1	2519	2	N	-0-					93
02	2289	N	2289	-0-	-0-	-0-	35	1	2254	2	N	-0-	76	1			17
03	2597	N	2597	-0-	-0-	-0-	45	1	2552	2	N	-0-					17
*04	2389	N	2389	-0-	-0-	-0-	39	1	2350	2	N	-0-					17

CARR 12 WELL #: 1222P RRCID -> 212986 COMPL. DATE 07/30/2005 TOTAL DEPTH 11680 PERF.10907 - 11532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
12	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
01	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
02	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
03	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
04	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-

MEEK 68 WELL #: 6801 P RRCID -> 212987 COMPL. DATE 08/11/2008 TOTAL DEPTH 11895 PERF.11327 - 11642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	225	-0-	-15	-0-	3	1	216	2	N	5					197
							6	9									
12	248	N	191	-0-	-57	-0-	3	1	176	2	N	11					208
							12	9									
01	248	N	222	-0-	-26	-0-	3	1	211	2	N	7					215
							8	9									
02	232	N	138	-0-	-94	-0-	2	1	136	2	N	-0-					215
03	186	N	-0-	-0-	-186	-0-					N	-0-					215
04	210	N	-0-	-0-	-210	-0-					N	-0-					215

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099

MEEK 68 WELL #: 6825P RRCID -> 212988 COMPL. DATE 08/20/2005 TOTAL DEPTH 11975 PERF.11432 - 11615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	28	1			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS A WELL #: 2712 RRCID -> 212995 COMPL. DATE 07/22/2005 TOTAL DEPTH 11450 PERF.10977 - 11287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	X	-0-	-0-	-630	-0-					N	-0-					63
12	620	X	-0-	-0-	-620	-0-					N	-0-					63
01	465	X	-0-	-0-	-465	-0-					N	-0-					63
02	377	X	-0-	-0-	-377	-0-					N	-0-					63
03	0	X	-0-	-0-	-0-	-0-					N	-0-					63
04	0	X	-0-	-0-	-0-	-0-					N	-0-					63

CARR 55 WELL #: 5530 P RRCID -> 212997 COMPL. DATE 08/04/2005 TOTAL DEPTH 11885 PERF.11130 - 11736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	-0-	-0-	-330	-0-					N	-0-					37
12	341	N	-0-	-0-	-341	-0-					N	-0-					37
01	0	N	-0-	-0-	-0-	-0-					N	-0-					37
02	0	N	-0-	-0-	-0-	-0-					N	-0-					37
03	0	N	-0-	-0-	-0-	-0-					N	-0-					37
04	0	N	-0-	-0-	-0-	-0-					N	-0-					37

TEAS 42 WELL #: 4208P RRCID -> 213513 COMPL. DATE 08/03/2005 TOTAL DEPTH 11790 PERF.11245 - 11582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	-0-	-0-	-720	-0-					N	-0-					185
12	589	N	-0-	-0-	-589	-0-					N	-0-					185
01	0	N	-0-	-0-	-0-	-0-					N	-0-					185
02	0	N	-0-	-0-	-0-	-0-					N	-0-					185
03	0	N	-0-	-0-	-0-	-0-					N	-0-					185
04	0	N	-0-	-0-	-0-	-0-					N	-0-					185

HEFLEY WELL #: 4123P RRCID -> 214448 COMPL. DATE 08/26/2005 TOTAL DEPTH 11880 PERF.11050 - 11533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	-0-	-0-	-570	-0-					N	-0-					130
12	465	N	-0-	-0-	-465	-0-					N	-0-					130
01	0	N	-0-	-0-	-0-	-0-					N	-0-					130
02	0	N	-0-	-0-	-0-	-0-					N	-0-	87	1			43
03	0	N	-0-	-0-	-0-	-0-					N	-0-					43
04	0	N	-0-	-0-	-0-	-0-					N	-0-					43

MEEK 68 WELL #: 6815 P RRCID -> 214551 COMPL. DATE 08/13/2005 TOTAL DEPTH 11890 PERF.11376 - 11743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	4					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	4					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	4					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	4					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	4					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	4					N	-0-					-0-

MEEK 70 WELL #: 7023P RRCID -> 215203 COMPL. DATE 09/01/2005 TOTAL DEPTH 11795 PERF.10981 - 11519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	43	1			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
BOURASSA -B- WELL #: 4327 P RRCID -> 216308 COMPL. DATE 10/16/2005 TOTAL DEPTH 11866 PERF.11064 - 11548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					25
12	0	N	-0-	-0-	-0-	-0-					N	-0-					25
01	0	N	-0-	-0-	-0-	-0-					N	-0-					25
02	0	N	-0-	-0-	-0-	-0-					N	-0-					25
03	0	N	-0-	-0-	-0-	-0-					N	-0-					25
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MEEK 68 WELL #: 6824P RRCID -> 216385 COMPL. DATE 10/31/2005 TOTAL DEPTH 11961 PERF.11466 - 11743

M O		ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT			-0-	-0-	-0-	-0-					N	-0-					25
12	14B2 EXT			-0-	-0-	-0-	-0-					N	-0-					25
01	14B2 EXT			-0-	-0-	-0-	-0-					N	-0-	25	1			-0-
02	14B2 EXT			-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT			-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT			-0-	-0-	-0-	-0-					N	-0-					-0-

TEAS 42 WELL #: 4206P RRCID -> 216390 COMPL. DATE 09/08/2005 TOTAL DEPTH 11805 PERF.11271 - 11564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	666	N	666	-0-	-0-	-0-	10 4	1 9	652	2	N	4					77
12	682	N	682	-0-	-0-	-0-	10 7	1 9	665	2	N	6					83
01	682	N	529	-0-	-153	-0-	8	1	521	2	N	-0-					83
02	638	N	616	-0-	-22	-0-	9	1	607	2	N	-0-					83
03	682	N	611	-0-	-71	-0-	11	1	600	2	N	-0-					83
04	510	N	427	-0-	-83	-0-	427	2			N	-0-					83

CARR 12 WELL #: 1205P RRCID -> 216391 COMPL. DATE 09/24/2005 TOTAL DEPTH 11710 PERF.10922 - 11537

M O		ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT			-0-	-0-	-0-	-0-					N	-0-					150
12	14B2 EXT			-0-	-0-	-0-	-0-					N	-0-					150
01	14B2 EXT			-0-	-0-	-0-	-0-					N	-0-					150
02	14B2 EXT			-0-	-0-	-0-	-0-					N	-0-					150
03	14B2 EXT			-0-	-0-	-0-	-0-					N	-0-					150
04	14B2 EXT			-0-	-0-	-0-	-0-					N	-0-					150

MEEK 68 WELL #: 6804P RRCID -> 216392 COMPL. DATE 09/28/2005 TOTAL DEPTH 11858 PERF.11367 - 11496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2380	N	2380	-0-	-0-	-0-	34 36	1 9	2310	2	N	33					182
12	1860	N	1765	-0-	-95	-0-	25 11	1 9	1729	2	N	10					192
01	2182	N	2182	-0-	-0-	-0-	32 37	1 9	2113	2	N	34	164	1			62
02	2019	N	2019	-0-	-0-	-0-	30 24	1 9	1965	2	N	22					84
03	2123	N	2123	-0-	-0-	-0-	36 10	1 9	2077	2	N	9					93
*04	2052	N	2052	-0-	-0-	-0-	34 11	1 9	2007	2	N	10					103

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
HOLLAND -C- WELL #: 5728 P RRCID -> 216393 COMPL. DATE 08/26/2005 TOTAL DEPTH 11983 PERF.11434 - 11793

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28

KEETON WELL #: 5610P RRCID -> 216394 COMPL. DATE 10/05/2005 TOTAL DEPTH 11806 PERF.11310 - 11624

11	1830	N	1786	-0-	-44	-0-	26	1	1750	2	N	9					212
							10	9									
12	1798	N	1586	-0-	-212	-0-	22	1	1555	2	N	8	193	1			27
							9	9									
01	1863	N	1863	-0-	-0-	-0-	28	1	1829	2	N	5					32
							6	9									
02	1740	N	1677	-0-	-63	-0-	25	1	1643	2	N	8					40
							9	9									
03	1836	N	1836	-0-	-0-	-0-	31	1	1796	2	N	8					48
							9	9									
04	1800	N	1733	-0-	-67	-0-	28	1	1694	2	N	10					58
							11	9									

DIXON WELL #: 5603P RRCID -> 216395 COMPL. DATE 10/12/2005 TOTAL DEPTH 11750 PERF.11222 - 11675

11	962	N	962	-0-	-0-	-0-	14	1	942	2	N	5					202
							6	9									
12	1054	N	969	-0-	-85	-0-	14	1	944	2	N	10					212
							11	9									
01	1023	N	953	-0-	-70	-0-	14	1	936	2	N	3					215
							3	9									
02	935	N	935	-0-	-0-	-0-	14	1	921	2	N	-0-					215
03	1023	N	1023	-0-	-0-	-0-	18	1	1005	2	N	-0-					215
*04	947	N	947	-0-	-0-	-0-	15	1	932	2	N	-0-					215

WILLIS WELL #: 4424P RRCID -> 216397 COMPL. DATE 10/05/2005 TOTAL DEPTH 11920 PERF.11263 - 11543

11	570	N	479	-0-	-91	-0-	7	1	472	2	N	-0-					130
12	589	N	425	-0-	-164	-0-	6	1	419	2	N	-0-					130
01	589	N	412	-0-	-177	-0-	6	1	406	2	N	-0-					130
02	464	N	226	-0-	-238	-0-	3	1	223	2	N	-0-					130
03	434	N	229	-0-	-205	-0-	4	1	225	2	N	-0-					130
04	390	N	295	-0-	-95	-0-	276	2	19	9	N	17					130

WILLIS WELL #: 4421P RRCID -> 216420 COMPL. DATE 09/07/2005 TOTAL DEPTH 11890 PERF.11203 - 11582

11	1230	N	1144	-0-	-86	-0-	16	1	1118	2	N	9					147
							10	9									
12	1147	N	1137	-0-	-10	-0-	16	1	1114	2	N	6					153
							7	9									
01	1240	N	1226	-0-	-14	-0-	18	1	1193	2	N	14					167
							15	9									
02	1102	N	1038	-0-	-64	-0-	16	1	1015	2	N	6					173
							7	9									
03	1173	N	1173	-0-	-0-	-0-	20	1	1147	2	N	5					178
							6	9									
04	1200	N	1144	-0-	-56	-0-	19	1	1123	2	N	2					180
							2	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
VANDIVER WELL #: 5423 P RRCID -> 217260 COMPL. DATE 04/13/2005 TOTAL DEPTH 11925 PERF.11414 - 11739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2820	X	2811	-0-	-9	-0-	41	1	2759	2	N	10					202
							11	9									
12	2888	X	2888	-0-	-0-	-0-	40	1	2817	2	N	28					230
							31	9									
01	2821	X	2637	-0-	-184	-0-	40	1	2594	2	N	3					233
							3	9									
02	2639	X	2390	-0-	-249	-0-	36	1	2352	2	N	2					235
							2	9									
03	2821	N	2465	-0-	-356	-0-	42	1	2423	2	N	-0-					235
04	2550	N	2329	-0-	-221	-0-	38	1	2291	2	N	-0-					235

MEEK 68 WELL #: 6803P RRCID -> 218923 COMPL. DATE 10/29/2005 TOTAL DEPTH 11900 PERF.11100 - 11522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	627	-0-	-33	-0-	9	1	617	2	N	1					133
							1	9									
12	682	N	550	-0-	-132	-0-	8	1	542	2	N	-0-					133
01	634	N	634	-0-	-0-	-0-	9	1	614	2	N	10					143
							11	9									
02	609	N	498	-0-	-111	-0-	8	1	490	2	N	-0-					143
03	558	N	-0-	-0-	-558	-0-					N	-0-					143
04	600	N	279	-0-	-321	-0-	279	2			N	-0-					143

HEFLEY WELL #: 4122P RRCID -> 218926 COMPL. DATE 11/09/2005 TOTAL DEPTH 11885 PERF.11207 - 11536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					62
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					62
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					62
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					62
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					62
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BOURASSA A WELL #: 4328P RRCID -> 218940 COMPL. DATE 10/08/2005 TOTAL DEPTH 11835 PERF.11055 - 11558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CARR 13 WELL #: 1328P RRCID -> 219048 COMPL. DATE 12/07/2005 TOTAL DEPTH 11825 PERF.11315 - 11639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1080	N	900	-0-	-180	-0-	13	1	887	2	N	-0-					105
12	1085	N	769	-0-	-316	-0-	11	1	758	2	N	-0-					105
01	1054	N	703	-0-	-351	-0-	10	1	684	2	N	8					113
							9	9									
02	870	N	579	-0-	-291	-0-	9	1	570	2	N	-0-					113
03	775	N	538	-0-	-237	-0-	9	1	529	2	N	-0-					113
04	690	N	442	-0-	-248	-0-	442	2			N	-0-					113

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 55 WELL #: 5532P RRCID -> 219049 COMPL. DATE 01/06/2006 TOTAL DEPTH 11880 PERF.11110 - 11542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2220	N	2156	-0-	-64	-0-	31	1	2119	2	N	5					97
							6	9									
12	2325	N	2296	-0-	-29	-0-	29	1	2033	2	N	213	197	1			113
							234	9									
01	2267	N	2267	-0-	-0-	-0-	34	1	2233	2	N	-0-					113
02	2088	N	1923	-0-	-165	-0-	29	1	1894	2	N	-0-					113
03	2294	N	1909	-0-	-385	-0-	33	1	1876	2	N	-0-					113
04	2190	N	1839	-0-	-351	-0-	30	1	1809	2	N	-0-					113

CARR 13 WELL #: 1327P RRCID -> 219050 COMPL. DATE 01/17/2006 TOTAL DEPTH 11865 PERF.11341 - 11673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	826	N	826	-0-	-0-	-0-	12	1	814	2	N	-0-					190
12	821	N	821	-0-	-0-	-0-	12	1	809	2	N	-0-					190
01	899	N	841	-0-	-58	-0-	12	1	816	2	N	12					202
							13	9									
02	812	N	800	-0-	-12	-0-	12	1	781	2	N	6					208
							7	9									
03	864	N	864	-0-	-0-	-0-	15	1	837	2	N	11	193	1			26
							12	9									
*04	818	N	818	-0-	-0-	-0-	13	1	798	2	N	6					32
							7	9									

CARR WELL #: 5401 RRCID -> 219374 COMPL. DATE 08/07/2014 TOTAL DEPTH 14324 PERF. 4700 - 6890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					150
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					150
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					150
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					150
03	INJECT		-0-	-0-	-0-	-0-					N	-0-					150
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					150

BOURASSA C WELL #: 4322P RRCID -> 219943 COMPL. DATE 11/28/2005 TOTAL DEPTH 11930 PERF.11210 - 11597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					123
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					123
01	14B2 EXT		-0-	-0-	-0-	-0-					N	1					124
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					124
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					124
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					124

BROTHERTON WELL #: 7004P RRCID -> 219944 COMPL. DATE 11/09/2005 TOTAL DEPTH 11755 PERF.10914 - 11414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	780	N	778	-0-	-2	-0-	11	1	734	2	N	30	190	1			95
							33	9									
12	775	N	692	-0-	-83	-0-	10	1	671	2	N	10					105
							11	9									
01	837	N	747	-0-	-90	-0-	11	1	717	2	N	17					122
							19	9									
02	754	N	667	-0-	-87	-0-	10	1	657	2	N	-0-					122
03	732	N	732	-0-	-0-	-0-	12	1	711	2	N	8					130
							9	9									
04	720	N	688	-0-	-32	-0-	11	1	668	2	N	8					138
							9	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 12 WELL #: 1228P RRCID -> 219948 COMPL. DATE 10/21/2005 TOTAL DEPTH 11710 PERF.10920 - 11557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1230	N	1179	-0-	-51	-0-	17	1	1159	2	N	3					68
							3	9									
12	1271	N	1039	-0-	-232	-0-	15	1	1018	2	N	5					73
							6	9									
01	1209	N	1167	-0-	-42	-0-	17	1	1135	2	N	14					87
							15	9									
02	1131	N	1110	-0-	-21	-0-	17	1	1090	2	N	3					90
							3	9									
03	1152	N	1152	-0-	-0-	-0-	20	1	1129	2	N	3					93
							3	9									
04	1140	N	1116	-0-	-24	-0-	18	1	1095	2	N	3					97
							3	9									

CARR 13 WELL #: 1323P RRCID -> 219949 COMPL. DATE 03/03/2006 TOTAL DEPTH 11790 PERF.11296 - 11590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1380	N	1181	-0-	-199	-0-	17	1	1164	2	N	-0-					152
12	1457	N	1063	-0-	-394	-0-	15	1	1040	2	N	7					159
							8	9									
01	1649	N	1649	-0-	-0-	-0-	25	1	1621	2	N	3					162
							3	9									
02	1284	N	1284	-0-	-0-	-0-	19	1	1222	2	N	39					201
							43	9									
03	1235	N	1235	-0-	-0-	-0-	21	1	1213	2	N	1					202
							1	9									
04	1590	N	1135	-0-	-455	-0-	18	1	1117	2	N	-0-					202

CARR 13 WELL #: 1325P RRCID -> 219950 COMPL. DATE 11/10/2005 TOTAL DEPTH 11840 PERF.11330 - 11653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	-0-	-0-	-750	-0-					N	-0-					123
12	620	N	-0-	-0-	-620	-0-					N	-0-					123
01	0	N	-0-	-0-	-0-	-0-					N	-0-					123
02	147	N	147	-0-	-0-	-0-	2	1	145	2	N	-0-					123
03	296	N	296	-0-	-0-	-0-	5	1	291	2	N	-0-					123
04	0	N	-0-	-0-	-0-	-0-					N	-0-					123

CARR 13 WELL #: 1329P RRCID -> 219951 COMPL. DATE 12/14/2005 TOTAL DEPTH 11850 PERF.11347 - 11661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	425	-0-	-25	-0-	6	1	413	2	N	5					150
							6	9									
12	434	N	371	-0-	-63	-0-	5	1	364	2	N	2					152
							2	9									
01	496	N	362	-0-	-134	-0-	5	1	354	2	N	3					155
							3	9									
02	406	N	259	-0-	-147	-0-	4	1	249	2	N	5					160
							6	9									
03	372	N	-0-	-0-	-372	-0-					N	-0-					160
04	360	N	-0-	-0-	-360	-0-					N	-0-					160

CARR 14 WELL #: 1404P RRCID -> 219952 COMPL. DATE 11/26/2015 TOTAL DEPTH 11820 PERF. 3205 - 4600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 55 WELL #: 5525P RRCID -> 219953 COMPL. DATE 04/20/2006 TOTAL DEPTH 11898 PERF.11067 - 11547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					157
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					157
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					157
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					157
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					157
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					157

HEFLEY WELL #: 4108 P RRCID -> 219954 COMPL. DATE 02/03/2006 TOTAL DEPTH 11880 PERF.11057 - 11544

11	1560	N	1427	-0-	-133	-0-	20 33	1 9	1374	2	N	30					147
12	1550	N	1451	-0-	-99	-0-	20 9	1 9	1422	2	N	8					155
01	1534	N	1534	-0-	-0-	-0-	23 9	1 9	1502	2	N	8					163
02	1392	N	1326	-0-	-66	-0-	20 19	1 9	1287	2	N	17					180
03	1457	N	1376	-0-	-81	-0-	24 6	1 9	1346	2	N	5					185
04	1470	N	1450	-0-	-20	-0-	24 8	1 9	1418	2	N	7					192

HEFLEY WELL #: 4119P RRCID -> 219957 COMPL. DATE 03/11/2006 TOTAL DEPTH 11885 PERF.11207 - 11555

11	180	N	-0-	-0-	-180	-0-					N	-0-					62
12	93	N	-0-	-0-	-93	-0-					N	-0-					62
01	0	N	-0-	-0-	-0-	-0-					N	-0-					62
02	0	N	-0-	-0-	-0-	-0-					N	43	80	1			25
03	0	N	-0-	-0-	-0-	-0-					N	-0-					25
04	0	N	-0-	-0-	-0-	-0-					N	-0-					25

MEEK 68 WELL #: 6809 P RRCID -> 219958 COMPL. DATE 09/02/2005 TOTAL DEPTH 11980 PERF.11125 - 11613

11	1590	N	1516	-0-	-74	-0-	22 22	1 9	1472	2	N	20					103
12	1643	N	1409	-0-	-234	-0-	20 15	1 9	1374	2	N	14					117
01	1614	N	1614	-0-	-0-	-0-	24 31	1 9	1559	2	N	28					145
02	1493	N	1493	-0-	-0-	-0-	23 13	1 9	1457	2	N	12					157
03	1622	N	1622	-0-	-0-	-0-	27 25	1 9	1570	2	N	23					180
04	1560	N	1538	-0-	-22	-0-	25 20	1 9	1493	2	N	18					198

PEARSON WELL #: 5518P RRCID -> 219960 COMPL. DATE 12/24/2005 TOTAL DEPTH 11924 PERF.11098 - 11565

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
PEARSON WELL #: 5524P RRCID -> 219961 COMPL. DATE 11/29/2005 TOTAL DEPTH 11893 PERF.11083 - 11518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					60
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					60
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					60
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					60
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					60
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					60

TEAS 42 WELL #: 4224P RRCID -> 219970 COMPL. DATE 05/05/2006 TOTAL DEPTH 11850 PERF.11261 - 11626

11	420	N	-0-	-0-	-420	-0-					N	-0-					77
12	310	N	-0-	-0-	-310	-0-					N	-0-					77
01	0	N	-0-	-0-	-0-	-0-					N	-0-					77
02	0	N	-0-	-0-	-0-	-0-					N	-0-					77
03	0	N	-0-	-0-	-0-	-0-					N	-0-					77
04	0	N	-0-	-0-	-0-	-0-					N	-0-					77

TEAS 42 WELL #: 4230P RRCID -> 219971 COMPL. DATE 05/03/2006 TOTAL DEPTH 11864 PERF.11291 - 11644

11	1493	N	1493	-0-	-0-	-0-	1490	2	3	9	N	3					147
12	1263	N	1263	-0-	-0-	-0-	1260	2	3	9	N	3					150
01	1364	N	1364	-0-	-0-	-0-	1355	2	9	9	N	8					158
02	1390	N	1390	-0-	-0-	-0-	1390	2			N	-0-					158
*03	1385	N	1385	-0-	-0-	-0-	1385	2			N	-0-					158
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					158

TEAS 43 WELL #: 4319P RRCID -> 219972 COMPL. DATE 03/10/2006 TOTAL DEPTH 11945 PERF.11189 - 11589

11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					29
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					29
01		14B2 EXT	-0-	-0-	-0-	-0-					N	149					178
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					178
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					178
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					178

TEAS 43 WELL #: 4320P RRCID -> 219973 COMPL. DATE 01/26/2006 TOTAL DEPTH 11881 PERF.11074 - 11564

11	1372	N	1372	-0-	-0-	-0-	1369	2	3	9	N	3					89
12	1462	N	1462	-0-	-0-	-0-	1462	2			N	-0-					89
01	1659	N	1659	-0-	-0-	-0-	1629	2	30	9	N	27					116
02	574	N	574	-0-	-0-	-0-	574	2			N	-0-	70	1			46
*03	2046	N	2046	-0-	-0-	-0-	2046	2			N	-0-					46
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					46

TEAS 43 WELL #: 4332P RRCID -> 219974 COMPL. DATE 04/20/2006 TOTAL DEPTH 11854 PERF.11227 - 11498

11	2250	N	2222	-0-	-28	-0-	32	1	2190	2	N	-0-					190
12	2356	N	2200	-0-	-156	-0-	31	1	2169	2	N	-0-					190
01	2356	N	2334	-0-	-22	-0-	35	1	2299	2	N	-0-	168	1			22
02	2146	N	2016	-0-	-130	-0-	31	1	1985	2	N	-0-					22
03	2201	N	2066	-0-	-135	-0-	36	1	2030	2	N	-0-					22
04	2250	N	1930	-0-	-320	-0-	32	1	1898	2	N	-0-					22

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
WILLIS WELL #: 4419P RRCID -> 219975 COMPL. DATE 12/11/2005 TOTAL DEPTH 11895 PERF.11207 - 11587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1305	N	1305	-0-	-0-	-0-	19	1	1277	2	N	8					218
							9	9									
12	1209	N	1198	-0-	-11	-0-	17	1	1177	2	N	4					222
							4	9									
01	1374	N	1374	-0-	-0-	-0-	21	1	1344	2	N	8	193	1			37
							9	9									
02	1276	N	1228	-0-	-48	-0-	19	1	1209	2	N	-0-					37
03	1349	N	1349	-0-	-0-	-0-	23	1	1326	2	N	-0-					37
04	1320	N	1259	-0-	-61	-0-	1259	2			N	-0-					37

WILLIS WELL #: 4420P RRCID -> 219976 COMPL. DATE 01/27/2006 TOTAL DEPTH 11868 PERF.11179 - 11519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1500	N	1383	-0-	-117	-0-	20	1	1341	2	N	20					108
							22	9									
12	1488	N	1111	-0-	-377	-0-	16	1	1082	2	N	12					120
							13	9									
01	1481	N	1481	-0-	-0-	-0-	22	1	1437	2	N	20					140
							22	9									
02	1334	N	959	-0-	-375	-0-	15	1	938	2	N	5					145
							6	9									
03	1116	N	-0-	-0-	-1116	-0-					N	-0-					145
04	1440	N	-0-	-0-	-1440	-0-					N	-0-					145

MEEK 68 WELL #: 6822P RRCID -> 219977 COMPL. DATE 04/30/2006 TOTAL DEPTH 11940 PERF.11440 - 11764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1050	N	1032	-0-	-18	-0-	15	1	1017	2	N	-0-					140
12	1085	N	996	-0-	-89	-0-	14	1	982	2	N	-0-					140
01	1054	N	985	-0-	-69	-0-	15	1	970	2	N	-0-					140
02	1021	N	1021	-0-	-0-	-0-	14	1	919	2	N	80					220
							88	9									
03	1065	N	1065	-0-	-0-	-0-	18	1	1006	2	N	37					257
							41	9									
*04	988	N	988	-0-	-0-	-0-	16	1	972	2	N	-0-					257

TEAS 42 WELL #: 4210P RRCID -> 219978 COMPL. DATE 04/06/2006 TOTAL DEPTH 11840 PERF.11016 - 11488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38

WILLIS "A" WELL #: 4422P RRCID -> 219980 COMPL. DATE 04/06/2006 TOTAL DEPTH 11880 PERF.11349 - 11562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1050	N	927	-0-	-123	-0-	13	1	907	2	N	6					188
							7	9									
12	1085	N	872	-0-	-213	-0-	12	1	852	2	N	7					195
							8	9									
01	1054	N	768	-0-	-286	-0-	11	1	751	2	N	5					200
							6	9									
02	899	N	752	-0-	-147	-0-	11	1	735	2	N	5					205
							6	9									
03	964	N	964	-0-	-0-	-0-	17	1	944	2	N	3					208
							3	9									
*04	1028	N	1028	-0-	-0-	-0-	17	1	1008	2	N	3					212
							3	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
WILLIS "A" WELL #: 4418P RRCID -> 219981 COMPL. DATE 04/14/2006 TOTAL DEPTH 11900 PERF.11199 - 11496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1423	N	1423	-0-	-0-	-0-	21	1	1401	2	N	1					58
							1	9									
12	1302	N	1258	-0-	-44	-0-	18	1	1236	2	N	4					62
							4	9									
01	1457	N	949	-0-	-508	-0-	14	1	935	2	N	-0-					62
02	1363	N	1028	-0-	-335	-0-	16	1	1012	2	N	-0-					62
03	1278	N	1278	-0-	-0-	-0-	22	1	1256	2	N	-0-					62
*04	1124	N	1124	-0-	-0-	-0-	18	1	1106	2	N	-0-					62

CARR 13 WELL #: 1318P RRCID -> 219982 COMPL. DATE 03/15/2006 TOTAL DEPTH 11870 PERF.11250 - 11593

11	678	N	678	-0-	-0-	-0-	10	1	668	2	N	-0-					88
12	713	N	480	-0-	-233	-0-	7	1	471	2	N	2					90
							2	9									
01	744	N	426	-0-	-318	-0-	6	1	420	2	N	-0-					90
02	738	N	738	-0-	-0-	-0-	11	1	718	2	N	8					98
							9	9									
03	667	N	667	-0-	-0-	-0-	11	1	654	2	N	2					100
							2	9									
*04	690	N	690	-0-	-0-	-0-	11	1	679	2	N	-0-					100

WILLIS "A" WELL #: 4417P RRCID -> 220208 COMPL. DATE 01/09/2006 TOTAL DEPTH 11930 PERF.11238 - 11556

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					67
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					67
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					67
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					67
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					67
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					67

TEAS 42 WELL #: 4229P RRCID -> 220209 COMPL. DATE 01/11/2006 TOTAL DEPTH 11890 PERF.11345 - 11516

11	750	N	695	-0-	-55	-0-	10	1	685	2	N	-0-					177
12	1643	N	651	-0-	-992	-0-	9	1	642	2	N	-0-					177
01	690	N	690	-0-	-0-	-0-	10	1	680	2	N	-0-					177
02	709	N	709	-0-	-0-	-0-	11	1	698	2	N	-0-					177
03	670	N	670	-0-	-0-	-0-	12	1	658	2	N	-0-					177
*04	705	N	705	-0-	-0-	-0-	11	1	694	2	N	-0-					177

MEEK 68 WELL #: 6831P RRCID -> 220212 COMPL. DATE 11/17/2005 TOTAL DEPTH 11890 PERF.11354 - 11492

11	1050	N	969	-0-	-81	-0-	14	1	938	2	N	15					207
							17	9									
12	1054	N	945	-0-	-109	-0-	13	1	919	2	N	12	184	1			35
							13	9									
01	1023	N	848	-0-	-175	-0-	13	1	821	2	N	13					48
							14	9									
02	928	N	861	-0-	-67	-0-	13	1	833	2	N	14					62
							15	9									
03	1011	N	1011	-0-	-0-	-0-	17	1	983	2	N	10					72
							11	9									
*04	953	N	953	-0-	-0-	-0-	15	1	930	2	N	7					78
							8	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
MEADOWS "A" WELL #: 4321P RRCID -> 220219 COMPL. DATE 01/08/2006 TOTAL DEPTH 11940 PERF.11162 - 11560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					145
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					145
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	118	1			27
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					27

TEAS 43 WELL #: 4326P RRCID -> 220617 COMPL. DATE 02/25/2006 TOTAL DEPTH 11900 PERF.11049 - 11560

11	1620	N	1176	-0-	-444	-0-	17 30	1 9	1129	2	N	27					152
12	1674	N	1351	-0-	-323	-0-	19 7	1 9	1325	2	N	6					158
01	1612	N	1541	-0-	-71	-0-	23	1	1518	2	N	-0-					158
02	1391	N	1391	-0-	-0-	-0-	21 43	1 9	1327	2	N	39	129	1			68
03	1364	N	1320	-0-	-44	-0-	23	1	1297	2	N	-0-					68
04	1500	N	1267	-0-	-233	-0-	21	1	1246	2	N	-0-					68

WILLIS "A" WELL #: 4423P RRCID -> 220618 COMPL. DATE 03/02/2006 TOTAL DEPTH 11907 PERF.11244 - 11599

11	1080	N	956	-0-	-124	-0-	14 3	1 9	939	2	N	3					128
12	1116	N	872	-0-	-244	-0-	12 6	1 9	854	2	N	5					133
01	1147	N	1045	-0-	-102	-0-	16 13	1 9	1016	2	N	12					145
02	928	N	919	-0-	-9	-0-	14 3	1 9	902	2	N	3					148
03	1036	N	1036	-0-	-0-	-0-	18 8	1 9	1010	2	N	7					155
04	1020	N	906	-0-	-114	-0-	15 3	1 9	888	2	N	3					158

HOLLAND -C- WELL #: 5732P RRCID -> 220621 COMPL. DATE 02/25/2006 TOTAL DEPTH 11990 PERF.11285 - 11722

11	1687	N	1687	-0-	-0-	-0-	24 3	1 9	1660	2	N	3					207
12	1736	N	1491	-0-	-245	-0-	21 17	1 9	1453	2	N	15					222
01	1834	N	1834	-0-	-0-	-0-	27 20	1 9	1787	2	N	18					240
02	1696	N	1696	-0-	-0-	-0-	26 20	1 9	1650	2	N	18	176	1			82
03	1814	N	1814	-0-	-0-	-0-	31 20	1 9	1763	2	N	18					100
04	1770	N	1745	-0-	-25	-0-	28 9	1 9	1708	2	N	8					109

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
HEFLEY WELL #: 4128P RRCID -> 220625 COMPL. DATE 02/09/2006 TOTAL DEPTH 11781 PERF.11064 - 11562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1057	N	1057	-0-	-0-	-0-	15	1	1009	2	N	30					212
							33	9									
12	1147	N	900	-0-	-247	-0-	13	1	887	2	N	-0-					212
01	1147	N	849	-0-	-298	-0-	12	1	814	2	N	21					233
							23	9									
02	1015	N	803	-0-	-212	-0-	12	1	791	2	N	-0-	196	1			37
03	899	N	646	-0-	-253	-0-	11	1	635	2	N	-0-					37
04	810	N	677	-0-	-133	-0-	11	1	666	2	N	-0-					37

CARR 13 WELL #: 1331P RRCID -> 220626 COMPL. DATE 02/10/2006 TOTAL DEPTH 11920 PERF.11393 - 11720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1940	N	1940	-0-	-0-	-0-	28	1	1901	2	N	10					78
							11	9									
12	1984	N	1941	-0-	-43	-0-	27	1	1901	2	N	12					90
							13	9									
01	1984	N	1953	-0-	-31	-0-	29	1	1905	2	N	17					107
							19	9									
02	1885	N	1713	-0-	-172	-0-	26	1	1662	2	N	23					130
							25	9									
03	1953	N	1919	-0-	-34	-0-	33	1	1864	2	N	20					150
							22	9									
*04	2076	N	2076	-0-	-0-	-0-	34	1	2011	2	N	28					178
							31	9									

CARR 13 WELL #: 1330P RRCID -> 220628 COMPL. DATE 03/16/2006 TOTAL DEPTH 11875 PERF.11344 - 11682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2160	N	2145	-0-	-15	-0-	31	1	2110	2	N	4					182
							4	9									
12	2263	N	2023	-0-	-240	-0-	29	1	1985	2	N	8					190
							9	9									
01	2356	N	2217	-0-	-139	-0-	33	1	2167	2	N	15					205
							17	9									
02	2088	N	2051	-0-	-37	-0-	31	1	1988	2	N	29	197	1			37
							32	9									
03	2165	N	2165	-0-	-0-	-0-	37	1	2110	2	N	16					53
							18	9									
04	2160	N	2143	-0-	-17	-0-	35	1	2091	2	N	15					68
							17	9									

CARR-PEARSON 55 WELL #: 5527P RRCID -> 220630 COMPL. DATE 06/04/2006 TOTAL DEPTH 11940 PERF.11088 - 11578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1188	N	1188	-0-	-0-	-0-	17	1	1171	2	N	-0-					132
12	1271	N	1200	-0-	-71	-0-	17	1	1183	2	N	-0-					132
01	1271	N	1197	-0-	-74	-0-	18	1	1179	2	N	-0-					132
02	1160	N	1071	-0-	-89	-0-	16	1	1046	2	N	8					140
							9	9									
03	1209	N	1155	-0-	-54	-0-	20	1	1126	2	N	8					148
							9	9									
04	1170	N	1116	-0-	-54	-0-	18	1	1096	2	N	2					150
							2	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
KEETON WELL #: 5625P RRCID -> 220633 COMPL. DATE 03/17/2006 TOTAL DEPTH 11843 PERF.11337 - 11665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1838	N	1838	-0-	-0-	-0-	26	1	1802	2	N	9					137
							10	9									
12	1571	N	1571	-0-	-0-	-0-	22	1	1532	2	N	15					152
							17	9									
01	1839	N	1839	-0-	-0-	-0-	28	1	1800	2	N	10					162
							11	9									
02	1748	N	1748	-0-	-0-	-0-	27	1	1714	2	N	6					168
							7	9									
03	1865	N	1865	-0-	-0-	-0-	32	1	1827	2	N	5					173
							6	9									
*04	1748	N	1748	-0-	-0-	-0-	28	1	1711	2	N	8					182
							9	9									

HOLLAND -C- WELL #: 5727P RRCID -> 220634 COMPL. DATE 06/16/2006 TOTAL DEPTH 11915 PERF.11149 - 11693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1740	N	1718	-0-	-22	-0-	24	1	1662	2	N	29	196	1			66
							32	9									
12	1767	N	1561	-0-	-206	-0-	22	1	1525	2	N	13					79
							14	9									
01	1705	N	1642	-0-	-63	-0-	24	1	1594	2	N	22					101
							24	9									
02	1653	N	1555	-0-	-98	-0-	24	1	1518	2	N	12					113
							13	9									
03	1750	N	1750	-0-	-0-	-0-	30	1	1709	2	N	10					123
							11	9									
04	1590	N	1576	-0-	-14	-0-	25	1	1531	2	N	18					142
							20	9									

TEAS 42 WELL #: 4217P RRCID -> 220665 COMPL. DATE 06/08/2006 TOTAL DEPTH 11794 PERF.11249 - 11449

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	-0-	-0-	-660	-0-					N	-0-					138
12	496	N	-0-	-0-	-496	-0-					N	-0-					138
01	0	N	-0-	-0-	-0-	-0-					N	-0-					138
02	0	N	-0-	-0-	-0-	-0-					N	-0-					138
03	0	N	-0-	-0-	-0-	-0-					N	-0-					138
04	0	N	-0-	-0-	-0-	-0-					N	-0-					138

FILLINGIM WELL #: 4020P RRCID -> 220671 COMPL. DATE 06/15/2006 TOTAL DEPTH 11740 PERF.11194 - 11474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARR-MUSE 55 WELL #: 5520P RRCID -> 220844 COMPL. DATE 06/08/2006 TOTAL DEPTH 11885 PERF.11368 - 11702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1890	N	1499	-0-	-391	-0-	22	1	1477	2	N	-0-					98
12	1953	N	1200	-0-	-753	-0-	17	1	1183	2	N	-0-					98
01	1891	N	1428	-0-	-463	-0-	21	1	1401	2	N	5					103
							6	9									
02	1450	N	1359	-0-	-91	-0-	21	1	1338	2	N	-0-					103
03	1329	N	1329	-0-	-0-	-0-	23	1	1306	2	N	-0-					103
*04	1391	N	1391	-0-	-0-	-0-	23	1	1368	2	N	-0-					103

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
MEEK 68 WELL #: 6806P RRCID -> 221337 COMPL. DATE 01/23/2006 TOTAL DEPTH 11930 PERF.11104 - 11575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2070	N	1814	-0-	-256	-0-	26	1	1758	2	N	27					182
							30	9									
12	2170	N	2008	-0-	-162	-0-	28	1	1949	2	N	28	178	1			32
							31	9									
01	2225	N	2225	-0-	-0-	-0-	33	1	2152	2	N	36					68
							40	9									
02	1948	N	1948	-0-	-0-	-0-	29	1	1900	2	N	17					85
							19	9									
03	2141	N	2141	-0-	-0-	-0-	36	1	2063	2	N	38					123
							42	9									
04	2160	N	2039	-0-	-121	-0-	33	1	1976	2	N	27					150
							30	9									

VANDIVER WELL #: 5418P RRCID -> 223086 COMPL. DATE 04/13/2006 TOTAL DEPTH 11900 PERF.11167 - 11595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1580	N	1580	-0-	-0-	-0-	23	1	1540	2	N	15					242
							17	9									
12	1519	N	1379	-0-	-140	-0-	19	1	1334	2	N	24	189	1			77
							26	9									
01	1550	N	1415	-0-	-135	-0-	21	1	1394	2	N	-0-					77
02	1537	N	1403	-0-	-134	-0-	21	1	1360	2	N	20					97
							22	9									
03	1524	N	1524	-0-	-0-	-0-	26	1	1498	2	N	-0-					97
*04	1421	N	1421	-0-	-0-	-0-	23	1	1398	2	N	-0-					97

TEAS 42 WELL #: 4226P RRCID -> 223087 COMPL. DATE 07/05/2006 TOTAL DEPTH 11882 PERF.11304 - 11516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1030	N	1030	-0-	-0-	-0-	15	1	1002	2	N	12					105
							13	9									
12	882	N	882	-0-	-0-	-0-	12	1	868	2	N	2					107
							2	9									
01	961	N	842	-0-	-119	-0-	13	1	829	2	N	-0-					107
02	986	N	975	-0-	-11	-0-	15	1	960	2	N	-0-					107
03	1019	N	1019	-0-	-0-	-0-	18	1	1001	2	N	-0-					107
04	810	N	805	-0-	-5	-0-	13	1	792	2	N	-0-					107

MEEK 68 WELL #: 6828P RRCID -> 223088 COMPL. DATE 07/19/2006 TOTAL DEPTH 11860 PERF.11388 - 11513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					75
12	0	N	-0-	-0-	-0-	-0-					N	-0-					75
01	0	N	-0-	-0-	-0-	-0-					N	-0-					75
02	0	N	-0-	-0-	-0-	-0-					N	-0-					75
03	0	N	-0-	-0-	-0-	-0-					N	-0-					75
04	0	N	-0-	-0-	-0-	-0-					N	-0-					75

KEETON WELL #: 5632P RRCID -> 223090 COMPL. DATE 07/14/2006 TOTAL DEPTH 11960 PERF.11364 - 11669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1674	N	1674	-0-	-0-	-0-	1674	2			N	-0-					144
12	1455	N	1455	-0-	-0-	-0-	1455	2			N	-0-					144
01	1821	N	1821	-0-	-0-	-0-	1821	2			N	-0-					144
02	1617	N	1617	-0-	-0-	-0-	1617	2			N	-0-					144
*03	1546	N	1546	-0-	-0-	-0-	1546	2			N	-0-					144
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					144

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
HOLLAND C WELL #: 5717P RRCID -> 223091 COMPL. DATE 07/16/2006 TOTAL DEPTH 12012 PERF.11207 - 11790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3436	X	3436	-0-	-0-	-0-	49	1	3367	2	N	18					40
							20	9									
12	3072	X	3072	-0-	-0-	-0-	43	1	3016	2	N	12					52
							13	9									
01	3927	X	3927	-0-	-0-	-0-	58	1	3827	2	N	38					90
							42	9									
02	3388	X	3388	-0-	-0-	-0-	51	1	3320	2	N	15					105
							17	9									
03	3625	X	3625	-0-	-0-	-0-	62	1	3528	2	N	32					137
							35	9									
04	3480	X	3414	-0-	-66	-0-	56	1	3327	2	N	28					165
							31	9									

CARR 13 WELL #: 1326P RRCID -> 223094 COMPL. DATE 05/07/2006 TOTAL DEPTH 11830 PERF.11317 - 11629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1350	N	1331	-0-	-19	-0-	19	1	1295	2	N	15					200
							17	9									
12	1395	N	1353	-0-	-42	-0-	19	1	1328	2	N	5					205
							6	9									
01	1395	N	1387	-0-	-8	-0-	21	1	1355	2	N	10					215
							11	9									
02	1333	N	1333	-0-	-0-	-0-	20	1	1296	2	N	15					230
							17	9									
03	1435	N	1435	-0-	-0-	-0-	25	1	1402	2	N	7	194	1			43
							8	9									
*04	1366	N	1366	-0-	-0-	-0-	22	1	1333	2	N	10					53
							11	9									

CARR 14 WELL #: 1424P RRCID -> 223095 COMPL. DATE 05/27/2006 TOTAL DEPTH 11780 PERF.11268 - 11569

11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					132
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					132
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					132
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					132
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					132
04	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					132

PLUGGED AND ABANDONED_____ 03/31/2014 - P&A 03/31/14

HOLLAND C WELL #: 5730P RRCID -> 223169 COMPL. DATE 07/02/2006 TOTAL DEPTH 11916 PERF.11177 - 11611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4260	X	4067	-0-	-193	-0-	59	1	3988	2	N	18					89
							20	9									
12	3872	X	3872	-0-	-0-	-0-	54	1	3794	2	N	22					111
							24	9									
01	4154	X	4105	-0-	-49	-0-	61	1	3987	2	N	52					163
							57	9									
02	3886	X	3655	-0-	-231	-0-	55	1	3537	2	N	57					220
							63	9									
03	4154	X	3842	-0-	-312	-0-	66	1	3759	2	N	15	193	1			42
							17	9									
04	4020	X	3671	-0-	-349	-0-	60	1	3600	2	N	10					52
							11	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
FILLINGIM WELL #: 4021P RRCID -> 223171 COMPL. DATE 07/04/2006 TOTAL DEPTH 11920 PERF.11380 - 11525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	381	-0-	-159	-0-	6	1	375	2	N	-0-					17
12	527	N	294	-0-	-233	-0-	4	1	290	2	N	-0-					17
01	527	N	301	-0-	-226	-0-	5	1	296	2	N	-0-					17
02	377	N	112	-0-	-265	-0-	2	1	110	2	N	-0-					17
03	279	N	-0-	-0-	-279	-0-					N	-0-					17
04	300	N	-0-	-0-	-300	-0-					N	-0-					17

TEAS 43 WELL #: 4331P RRCID -> 223172 COMPL. DATE 05/21/2006 TOTAL DEPTH 11950 PERF.11221 - 11490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2310	N	2189	-0-	-121	-0-	32	1	2154	2	N	3					113
							3	9									
12	2356	N	2091	-0-	-265	-0-	30	1	2061	2	N	-0-					113
01	2201	N	2138	-0-	-63	-0-	32	1	2106	2	N	-0-					113
02	2117	N	1922	-0-	-195	-0-	29	1	1893	2	N	-0-	83	1			30
03	2077	N	2064	-0-	-13	-0-	35	1	2029	2	N	-0-					30
04	2070	N	2025	-0-	-45	-0-	33	1	1992	2	N	-0-					30

TEAS 43 WELL #: 4323P RRCID -> 223173 COMPL. DATE 06/28/2006 TOTAL DEPTH 11887 PERF.11070 - 11520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2050	N	2050	-0-	-0-	-0-	30	1	2017	2	N	3					223
							3	9									
12	2170	N	1908	-0-	-262	-0-	23	1	1625	2	N	236	194	1			265
							260	9									
01	2170	N	1855	-0-	-315	-0-	28	1	1827	2	N	-0-	193	1			72
02	1972	N	1790	-0-	-182	-0-	27	1	1763	2	N	-0-	42	1			30
03	1922	N	1878	-0-	-44	-0-	32	1	1846	2	N	-0-					30
04	1800	N	1795	-0-	-5	-0-	29	1	1766	2	N	-0-					30

HEFLEY WELL #: 4127P RRCID -> 223317 COMPL. DATE 03/23/2006 TOTAL DEPTH 11895 PERF.11111 - 11519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1770	N	1681	-0-	-89	-0-	24	1	1634	2	N	21					158
							23	9									
12	1798	N	1624	-0-	-174	-0-	23	1	1595	2	N	5					163
							6	9									
01	1767	N	1656	-0-	-111	-0-	25	1	1625	2	N	5					168
							6	9									
02	1624	N	1453	-0-	-171	-0-	22	1	1431	2	N	-0-					168
03	1612	N	1535	-0-	-77	-0-	26	1	1509	2	N	-0-					168
04	1590	N	1212	-0-	-378	-0-	20	1	1192	2	N	-0-					168

HOLLAND C WELL #: 5724P RRCID -> 223318 COMPL. DATE 07/13/2006 TOTAL DEPTH 11985 PERF.11239 - 11666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1770	N	1655	-0-	-115	-0-	24	1	1625	2	N	5					46
							6	9									
12	1767	N	1598	-0-	-169	-0-	23	1	1569	2	N	5					51
							6	9									
01	1736	N	1654	-0-	-82	-0-	25	1	1620	2	N	8					59
							9	9									
02	1595	N	1522	-0-	-73	-0-	23	1	1493	2	N	5					64
							6	9									
03	1612	N	1579	-0-	-33	-0-	27	1	1543	2	N	8					72
							9	9									
04	1590	N	1390	-0-	-200	-0-	23	1	1367	2	N	-0-					72

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 55 WELL #: 5526P RRCID -> 223319 COMPL. DATE 05/12/2006 TOTAL DEPTH 11910 PERF.11075 - 11677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1425	N	1425	-0-	-0-	-0-	21	1	1398	2	N	5					42
							6	9									
12	1352	N	1352	-0-	-0-	-0-	19	1	1324	2	N	8					50
							9	9									
01	1292	N	1292	-0-	-0-	-0-	19	1	1256	2	N	15					65
							17	9									
02	1392	N	1360	-0-	-32	-0-	21	1	1330	2	N	8					73
							9	9									
03	1456	N	1456	-0-	-0-	-0-	25	1	1420	2	N	10					83
							11	9									
*04	1306	N	1306	-0-	-0-	-0-	21	1	1276	2	N	8					92
							9	9									

CARR 55 WELL #: 5528P RRCID -> 223320 COMPL. DATE 06/27/2006 TOTAL DEPTH 11940 PERF.11196 - 11593

11	870	N	800	-0-	-70	-0-	12	1	788	2	N	-0-					84
12	930	N	903	-0-	-27	-0-	13	1	884	2	N	5					89
							6	9									
01	899	N	863	-0-	-36	-0-	13	1	848	2	N	2					91
							2	9									
02	783	N	754	-0-	-29	-0-	11	1	740	2	N	3					94
							3	9									
03	899	N	824	-0-	-75	-0-	14	1	808	2	N	2					96
							2	9									
04	840	N	757	-0-	-83	-0-	12	1	745	2	N	-0-					104

TEAS 42 WELL #: 4222P RRCID -> 223321 COMPL. DATE 05/24/2006 TOTAL DEPTH 11796 PERF.11290 - 11412

11	390	N	-0-	-0-	-390	-0-					N	-0-					68
12	403	N	-0-	-0-	-403	-0-					N	-0-					68
01	0	N	-0-	-0-	-0-	-0-					N	-0-					68
02	0	N	-0-	-0-	-0-	-0-					N	-0-					68
03	0	N	-0-	-0-	-0-	-0-					N	-0-					68
04	0	N	-0-	-0-	-0-	-0-					N	-0-					68

TEAS 42 WELL #: 4231P RRCID -> 223322 COMPL. DATE 05/11/2006 TOTAL DEPTH 11837 PERF.11302 - 11497

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57

HOLLAND C WELL #: 572OP RRCID -> 223459 COMPL. DATE 12/18/2005 TOTAL DEPTH 11950 PERF.11438 - 11607

11	1530	N	1403	-0-	-127	-0-	20	1	1373	2	N	9					192
							10	9									
12	1612	N	1429	-0-	-183	-0-	20	1	1400	2	N	8					200
							9	9									
01	1620	N	1620	-0-	-0-	-0-	24	1	1587	2	N	8					208
							9	9									
02	1404	N	1404	-0-	-0-	-0-	21	1	1370	2	N	12					220
							13	9									
03	1499	N	1499	-0-	-0-	-0-	26	1	1465	2	N	7	197	1			30
							8	9									
04	1560	N	1440	-0-	-120	-0-	23	1	1416	2	N	1					32
							1	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 12 WELL #: 1218P RRCID -> 223460 COMPL. DATE 08/13/2006 TOTAL DEPTH 11679 PERF.11157 - 11496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1515	N	1515	-0-	-0-	-0-	22	1	1490	2	N	3					79
							3	9									
12	1581	N	1479	-0-	-102	-0-	21	1	1449	2	N	8					87
							9	9									
01	1519	N	1356	-0-	-163	-0-	20	1	1334	2	N	2					89
							2	9									
02	1479	N	1421	-0-	-58	-0-	22	1	1397	2	N	2					91
							2	9									
03	1488	N	1461	-0-	-27	-0-	25	1	1433	2	N	3					94
							3	9									
*04	1477	N	1477	-0-	-0-	-0-	24	1	1447	2	N	5					99
							6	9									

MEEK 68 WELL #: 6821P RRCID -> 223885 COMPL. DATE 07/26/2006 TOTAL DEPTH 11845 PERF.11365 - 11493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1062	N	1062	-0-	-0-	-0-	15	1	1047	2	N	-0-					170
12	1178	N	1054	-0-	-124	-0-	15	1	1039	2	N	-0-					170
01	1147	N	894	-0-	-253	-0-	13	1	881	2	N	-0-					170
02	1015	N	854	-0-	-161	-0-	13	1	830	2	N	10					180
							11	9									
03	1054	N	1036	-0-	-18	-0-	18	1	1018	2	N	-0-					180
*04	968	N	968	-0-	-0-	-0-	16	1	952	2	N	-0-					180

HOLLAND C WELL #: 5706 P RRCID -> 224393 COMPL. DATE 04/14/2007 TOTAL DEPTH 11854 PERF.11137 - 11640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1140	N	1082	-0-	-58	-0-	16	1	1066	2	N	-0-					134
12	1147	N	1032	-0-	-115	-0-	15	1	1017	2	N	-0-					134
01	1116	N	1077	-0-	-39	-0-	16	1	1061	2	N	-0-					134
02	1044	N	808	-0-	-236	-0-	12	1	796	2	N	-0-					134
03	1023	N	1016	-0-	-7	-0-	17	1	999	2	N	-0-					134
04	1050	N	892	-0-	-158	-0-	14	1	878	2	N	-0-					134

BROTHERTON WELL #: 7011P RRCID -> 224395 COMPL. DATE 10/01/2006 TOTAL DEPTH 11779 PERF.10980 - 11414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					159
12	0	N	-0-	-0-	-0-	-0-					N	-0-					159
01	0	N	-0-	-0-	-0-	-0-					N	-0-	18	1			141
02	0	N	-0-	-0-	-0-	-0-					N	-0-					141
03	0	N	-0-	-0-	-0-	-0-					N	-0-					141
04	0	N	-0-	-0-	-0-	-0-					N	-0-					141

CARR-MUSE 55 WELL #: 5519P RRCID -> 224396 COMPL. DATE 08/03/2006 TOTAL DEPTH 11890 PERF.11362 - 11680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2520	N	2419	-0-	-101	-0-	35	1	2384	2	N	-0-					172
12	2522	N	2185	-0-	-337	-0-	31	1	2145	2	N	8					180
							9	9									
01	2736	N	2736	-0-	-0-	-0-	41	1	2678	2	N	15					195
							17	9									
02	2405	N	2405	-0-	-0-	-0-	37	1	2360	2	N	7					202
							8	9									
03	2288	N	2288	-0-	-0-	-0-	39	1	2249	2	N	-0-					202
04	2430	N	2045	-0-	-385	-0-	33	1	2006	2	N	5					207
							6	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
WILLIS SWD WELL #: 1 RRCID -> 224637 COMPL. DATE 10/07/2005 TOTAL DEPTH 11860 PERF. 4540 - 6505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLLAND C WELL #: 5726P RRCID -> 224995 COMPL. DATE 08/11/2006 TOTAL DEPTH 11970 PERF.11182 - 11772

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOLLAND C WELL #: 5731P RRCID -> 225056 COMPL. DATE 08/02/2006 TOTAL DEPTH 11940 PERF.11123 - 11594

11	2280	N	2069	-0-	-211	-0-	30 11	1 9	2028	2	N	10					108
12	2263	N	2008	-0-	-255	-0-	28 9	1 9	1971	2	N	8					116
01	2201	N	2074	-0-	-127	-0-	31 24	1 9	2019	2	N	22					138
02	2001	N	1981	-0-	-20	-0-	30 1	1 9	1950	2	N	1					139
03	2207	N	2207	-0-	-0-	-0-	38 14	1 9	2155	2	N	13					152
*04	2112	N	2112	-0-	-0-	-0-	35 8	1 9	2069	2	N	7					159

MEEK 68 WELL #: 6826P RRCID -> 225059 COMPL. DATE 08/09/2006 TOTAL DEPTH 11915 PERF.11387 - 11526

11	738	N	738	-0-	-0-	-0-	11 9	1 9	718	2	N	8					163
12	729	N	729	-0-	-0-	-0-	10	1	719	2	N	-0-					163
01	778	N	778	-0-	-0-	-0-	12 10	1 9	756	2	N	9					172
02	725	N	660	-0-	-65	-0-	10	1	650	2	N	-0-					172
03	746	N	746	-0-	-0-	-0-	13 1	1 9	732	2	N	1					173
04	750	N	747	-0-	-3	-0-	12 8	1 9	727	2	N	7					180

PEARSON WELL #: 5523P RRCID -> 225166 COMPL. DATE 09/13/2006 TOTAL DEPTH 11876 PERF.11079 - 11568

11	750	N	599	-0-	-151	-0-	9 2	1 9	588	2	N	2					100
12	744	N	484	-0-	-260	-0-	7 19	1 9	458	2	N	17					117
01	776	N	776	-0-	-0-	-0-	12 7	1 9	757	2	N	6					123
02	580	N	485	-0-	-95	-0-	7	1	478	2	N	-0-					123
03	496	N	44	-0-	-452	-0-	1	1	43	2	N	-0-					123
04	750	N	106	-0-	-644	-0-	106	2			N	-0-					123

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
KEETON WELL #: 5609P RRCID -> 225505 COMPL. DATE 12/14/2006 TOTAL DEPTH 11800 PERF.11284 - 11648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					155
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	155	1			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DIXON WELL #: 5629P RRCID -> 225520 COMPL. DATE 12/04/2006 TOTAL DEPTH 11772 PERF.11308 - 11727

11	1650	N	1592	-0-	-58	-0-	23	1	1563	2	N	5					192
							6	9									
12	1705	N	1265	-0-	-440	-0-	18	1	1247	2	N	-0-					192
01	1736	N	1458	-0-	-278	-0-	22	1	1430	2	N	5					197
							6	9									
02	1537	N	1517	-0-	-20	-0-	23	1	1483	2	N	10	180	1			27
							11	9									
03	1523	N	1523	-0-	-0-	-0-	26	1	1490	2	N	6					33
							7	9									
04	1410	N	1365	-0-	-45	-0-	22	1	1337	2	N	5					38
							6	9									

TEAS 42 WELL #: 4221P RRCID -> 225525 COMPL. DATE 01/04/2007 TOTAL DEPTH 11808 PERF.11318 - 11636

11	990	N	667	-0-	-323	-0-	10	1	657	2	N	-0-					215
12	1023	N	688	-0-	-335	-0-	10	1	676	2	N	2					217
							2	9									
01	868	N	739	-0-	-129	-0-	11	1	722	2	N	5					222
							6	9									
02	638	N	626	-0-	-12	-0-	10	1	616	2	N	-0-					222
03	682	N	664	-0-	-18	-0-	11	1	653	2	N	-0-					222
04	720	N	621	-0-	-99	-0-	10	1	611	2	N	-0-					222

FILLINGIM WELL #: 4022P RRCID -> 225550 COMPL. DATE 12/08/2006 TOTAL DEPTH 11908 PERF.11400 - 11679

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HEFLEY WELL #: 4120P RRCID -> 227475 COMPL. DATE 09/20/2006 TOTAL DEPTH 11806 PERF.11189 - 11526

11	2010	N	1994	-0-	-16	-0-	29	1	1954	2	N	10					80
							11	9									
12	2108	N	1880	-0-	-228	-0-	27	1	1853	2	N	-0-					80
01	2046	N	1975	-0-	-71	-0-	30	1	1945	2	N	-0-					80
02	1914	N	1648	-0-	-266	-0-	25	1	1589	2	N	31	84	1			27
							34	9									
03	1891	N	1728	-0-	-163	-0-	30	1	1698	2	N	-0-					27
04	1920	N	1678	-0-	-242	-0-	27	1	1637	2	N	13					40
							14	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 14 WELL #: 1417P RRCID -> 228014 COMPL. DATE N/A TOTAL DEPTH 11765 PERF.11248 - 11541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					135
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					135
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					135
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					135
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					135
04	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					135

PLUGGED AND ABANDONED_____ 03/25/2014 - P&A 03/25/14

MEEK 70 WELL #: 7026P RRCID -> 228035 COMPL. DATE 02/01/2007 TOTAL DEPTH 13051 PERF.10998 - 12826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					73
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					73
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					73
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					73
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					73
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					73

DIXON WELL #: 5630P RRCID -> 228049 COMPL. DATE 11/05/2006 TOTAL DEPTH 11823 PERF.11355 - 11744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2010	N	1779	-0-	-231	-0-	26 3	1 9	1750	2	N	3					148
12	2015	N	1927	-0-	-88	-0-	27 10	1 9	1890	2	N	9					157
01	2015	N	1973	-0-	-42	-0-	29 31	1 9	1913	2	N	28					185
02	1780	N	1780	-0-	-0-	-0-	26 48	1 9	1706	2	N	44					229
03	2087	N	2087	-0-	-0-	-0-	32 227	1 9	1828	2	N	206	191	1			244
*04	2383	N	2383	-0-	-0-	-0-	39 29	1 9	2315	2	N	26					80

FILLINGIM WELL #: 4002P RRCID -> 228051 COMPL. DATE 02/13/2007 TOTAL DEPTH 11836 PERF.11387 - 11572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	623	-0-	-37	-0-	9 4	1 9	610	2	N	4					117
12	682	N	576	-0-	-106	-0-	8 6	1 9	562	2	N	5					122
01	657	N	657	-0-	-0-	-0-	10 1	1 9	646	2	N	1					123
02	609	N	555	-0-	-54	-0-	8 2	1 9	545	2	N	2					125
03	589	N	589	-0-	-0-	-0-	10	1	579	2	N	-0-					125
04	630	N	578	-0-	-52	-0-	9 6	1 9	563	2	N	5					130

FILLINGIM WELL #: 4006P RRCID -> 228053 COMPL. DATE 02/07/2007 TOTAL DEPTH 11898 PERF.11401 - 11582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					107
12	0	N	-0-	-0-	-0-	-0-					N	-0-					107
01	0	N	-0-	-0-	-0-	-0-					N	-0-	7	1			100
02	0	N	-0-	-0-	-0-	-0-					N	-0-					100
03	0	N	-0-	-0-	-0-	-0-					N	-0-					100
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					100

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 12 WELL #: 1223P RRCID -> 228057 COMPL. DATE 09/15/2006 TOTAL DEPTH 11685 PERF.11230 - 11517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1560	N	1499	-0-	-61	-0-	22	1	1475	2	N	2					237
							2	9									
12	1612	N	1494	-0-	-118	-0-	21	1	1470	2	N	3					240
							3	9									
01	1581	N	1525	-0-	-56	-0-	23	1	1496	2	N	5					245
							6	9									
02	1450	N	1422	-0-	-28	-0-	22	1	1398	2	N	2					247
							2	9									
03	1541	N	1541	-0-	-0-	-0-	26	1	1515	2	N	-0-					247
*04	1496	N	1496	-0-	-0-	-0-	24	1	1463	2	N	8					255
							9	9									

CARR 14 WELL #: 1415A RRCID -> 228058 COMPL. DATE 03/14/2007 TOTAL DEPTH 11836 PERF.11320 - 11640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1260	N	1139	-0-	-121	-0-	16	1	1120	2	N	3					155
							3	9									
12	1271	N	1061	-0-	-210	-0-	15	1	1038	2	N	7					162
							8	9									
01	1240	N	1239	-0-	-1	-0-	19	1	1213	2	N	6					168
							7	9									
02	1135	N	1135	-0-	-0-	-0-	17	1	1110	2	N	7					175
							8	9									
03	1062	N	1062	-0-	-0-	-0-	18	1	1041	2	N	3					178
							3	9									
04	1200	N	1149	-0-	-51	-0-	19	1	1130	2	N	-0-					178

HEFLEY WELL #: 4124P RRCID -> 228059 COMPL. DATE 03/15/2007 TOTAL DEPTH 11876 PERF.11075 - 11502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1770	N	1564	-0-	-206	-0-	22	1	1525	2	N	15					178
							17	9									
12	1798	N	1552	-0-	-246	-0-	22	1	1515	2	N	14					192
							15	9									
01	1643	N	1620	-0-	-23	-0-	24	1	1585	2	N	10					202
							11	9									
02	1508	N	1491	-0-	-17	-0-	23	1	1461	2	N	6					208
							7	9									
03	1621	N	1621	-0-	-0-	-0-	28	1	1575	2	N	16	186	1			38
							18	9									
*04	1579	N	1579	-0-	-0-	-0-	26	1	1547	2	N	5					43
							6	9									

BROTHERTON WELL #: 7022P RRCID -> 228060 COMPL. DATE 11/12/2006 TOTAL DEPTH 11762 PERF.10992 - 11580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					157
12	0	N	-0-	-0-	-0-	-0-					N	-0-					157
01	0	N	-0-	-0-	-0-	-0-					N	-0-	40	1			117
02	0	N	-0-	-0-	-0-	-0-					N	-0-					117
03	0	N	-0-	-0-	-0-	-0-					N	-0-					117
04	0	N	-0-	-0-	-0-	-0-					N	-0-					117

CARR 14 WELL #: 1430P RRCID -> 228061 COMPL. DATE 02/12/2007 TOTAL DEPTH 11904 PERF.11386 - 11724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					69
12	0	N	-0-	-0-	-0-	-0-					N	-0-					69
01	0	N	-0-	-0-	-0-	-0-					N	-0-					69
02	0	N	-0-	-0-	-0-	-0-					N	-0-					69
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					69
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					69

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099

CARR 12 WELL #: 1225P RRCID -> 228064 COMPL. DATE 08/28/2006 TOTAL DEPTH 11706 PERF.11225 - 11512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1500	N	1155	-0-	-345	-0-	17	1	1138	2	N	-0-					175
12	1178	N	1114	-0-	-64	-0-	16	1	1098	2	N	-0-					175
01	1147	N	900	-0-	-247	-0-	14	1	886	2	N	-0-					175
02	1131	N	892	-0-	-239	-0-	14	1	878	2	N	-0-					175
03	1116	N	743	-0-	-373	-0-	13	1	730	2	N	-0-					175
04	870	N	739	-0-	-131	-0-	12	1	727	2	N	-0-					175

CARR 14 WELL #: 1423P RRCID -> 228065 COMPL. DATE 10/03/2006 TOTAL DEPTH 11828 PERF.10973 - 11396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	936	N	936	-0-	-0-	-0-	14	1	922	2	N	-0-					85
12	638	N	638	-0-	-0-	-0-	9	1	629	2	N	-0-					85
01	1197	N	1197	-0-	-0-	-0-	18	1	1179	2	N	-0-					85
02	1001	N	1001	-0-	-0-	-0-	15	1	984	2	N	2					87
							2	9									
03	858	N	858	-0-	-0-	-0-	15	1	843	2	N	-0-					87
*04	728	N	728	-0-	-0-	-0-	12	1	716	2	N	-0-					87

CARR 14 WELL #: 1425P RRCID -> 228066 COMPL. DATE 11/10/2006 TOTAL DEPTH 11795 PERF.11272 - 11562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2130	N	2008	-0-	-122	-0-	29	1	1979	2	N	-0-					115
12	2294	N	1876	-0-	-418	-0-	27	1	1846	2	N	3					118
							3	9									
01	2186	N	2186	-0-	-0-	-0-	33	1	2145	2	N	7					125
							8	9									
02	1943	N	1814	-0-	-129	-0-	28	1	1786	2	N	-0-	10	1			115
03	1983	N	1983	-0-	-0-	-0-	34	1	1949	2	N	-0-					115
04	2130	N	1875	-0-	-255	-0-	30	1	1828	2	N	15					130
							17	9									

CARR 14 WELL #: 1422P RRCID -> 228067 COMPL. DATE 12/26/2006 TOTAL DEPTH 11782 PERF.11324 - 11614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1920	X	1665	-0-	-255	-0-	24	1	1641	2	N	-0-					23
12	1887	X	1887	-0-	-0-	-0-	27	1	1858	2	N	2					25
							2	9									
01	1581	X	1515	-0-	-66	-0-	23	1	1492	2	N	-0-					25
02	2513	N	2513	-0-	-0-	-0-	38	1	2472	2	N	3					28
							3	9									
03	2574	N	2574	-0-	-0-	-0-	44	1	2530	2	N	-0-					28
*04	2820	N	2820	-0-	-0-	-0-	46	1	2763	2	N	10					28
							11	9									

DIXON WELL #: 5621P RRCID -> 228070 COMPL. DATE 10/28/2006 TOTAL DEPTH 11755 PERF.11218 - 11557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
12	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
01	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
02	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
03	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
04	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
MEEK 68 WELL #: 6823P RRCID -> 228463 COMPL. DATE 03/06/2007 TOTAL DEPTH 11908 PERF.11394 - 11556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1451	N	1451	-0-	-0-	-0-	21	1	1430	2	N	-0-					88
12	1488	N	1309	-0-	-179	-0-	19	1	1290	2	N	-0-					88
01	1426	N	1380	-0-	-46	-0-	21	1	1359	2	N	-0-	11	1			77
02	1429	N	1429	-0-	-0-	-0-	22	1	1401	2	N	5					82
							6	9									
03	1445	N	1445	-0-	-0-	-0-	25	1	1420	2	N	-0-					82
*04	1403	N	1403	-0-	-0-	-0-	23	1	1377	2	N	3					85
							3	9									

VANDIVER WELL #: 5420P RRCID -> 228469 COMPL. DATE 02/24/2007 TOTAL DEPTH 12126 PERF.11303 - 12022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2793	N	2793	-0-	-0-	-0-	40	1	2727	2	N	24					347
							26	9									
12	2441	N	2441	-0-	-0-	-0-	34	1	2396	2	N	10					357
							11	9									
01	2706	N	2706	-0-	-0-	-0-	40	1	2611	2	N	50					407
							55	9									
02	2402	N	2402	-0-	-0-	-0-	36	1	2351	2	N	14	196	1			225
							15	9									
03	2524	N	2524	-0-	-0-	-0-	43	1	2478	2	N	3					228
							3	9									
*04	2414	N	2414	-0-	-0-	-0-	40	1	2372	2	N	2	191	1			40
							2	9									

CARR 12 WELL #: 1219P RRCID -> 228792 COMPL. DATE 03/22/2007 TOTAL DEPTH 11712 PERF.10895 - 11500

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOLLAND C WELL #: 5725P RRCID -> 229755 COMPL. DATE 04/14/2007 TOTAL DEPTH 12000 PERF.11205 - 11625

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					78
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					78
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					78
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					78
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					78
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					78

VANDIVER WELL #: 5424P RRCID -> 230209 COMPL. DATE 03/22/2007 TOTAL DEPTH 11925 PERF.11146 - 11716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1733	N	1733	-0-	-0-	-0-	25	1	1702	2	N	5					147
							6	9									
12	1662	N	1662	-0-	-0-	-0-	23	1	1622	2	N	15					162
							17	9									
01	1721	N	1721	-0-	-0-	-0-	26	1	1695	2	N	-0-					162
02	1543	N	1543	-0-	-0-	-0-	24	1	1519	2	N	-0-					162
03	1589	N	1589	-0-	-0-	-0-	27	1	1562	2	N	-0-					162
*04	1348	N	1348	-0-	-0-	-0-	22	1	1326	2	N	-0-					162

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
HEFLEY WELL #: 4121P RRCID -> 230926 COMPL. DATE 07/19/2007 TOTAL DEPTH 11880 PERF.11051 - 11488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	589	-0-	-161	-0-	8	1	574	2	N	6					146
							7	9									
12	571	N	571	-0-	-0-	-0-	8	1	559	2	N	4					150
							4	9									
01	621	N	621	-0-	-0-	-0-	9	1	612	2	N	-0-					150
02	580	N	453	-0-	-127	-0-	7	1	446	2	N	-0-	123	1			27
03	642	N	642	-0-	-0-	-0-	11	1	631	2	N	-0-					27
*04	630	N	630	-0-	-0-	-0-	10	1	620	2	N	-0-					27

CARR 12 WELL #: 1230P RRCID -> 231437 COMPL. DATE 08/16/2007 TOTAL DEPTH 11715 PERF.11163 - 11504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1350	N	1277	-0-	-73	-0-	18	1	1259	2	N	-0-					187
12	1364	N	1321	-0-	-43	-0-	19	1	1294	2	N	7					194
							8	9									
01	1426	N	1374	-0-	-52	-0-	21	1	1345	2	N	7					201
							8	9									
02	1287	N	1287	-0-	-0-	-0-	20	1	1264	2	N	3					204
							3	9									
03	1382	N	1382	-0-	-0-	-0-	24	1	1352	2	N	5	186	1			23
							6	9									
04	1320	N	1287	-0-	-33	-0-	21	1	1264	2	N	2					24
							2	9									

GRAHAM WELL #: 4603P RRCID -> 231498 COMPL. DATE 08/08/2007 TOTAL DEPTH 12830 PERF.10885 - 12600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2940	X	2796	-0-	-144	-0-	40	1	2747	2	N	8					138
							9	9									
12	3038	X	2532	-0-	-506	-0-	36	1	2483	2	N	12					150
							13	9									
01	3047	X	3047	-0-	-0-	-0-	46	1	2982	2	N	17					167
							19	9									
02	2713	N	2713	-0-	-0-	-0-	41	1	2665	2	N	6					173
							7	9									
03	2883	N	2883	-0-	-0-	-0-	49	1	2817	2	N	15					188
							17	9									
04	2940	N	2700	-0-	-240	-0-	44	1	2639	2	N	15					203
							17	9									

GRAHAM WELL #: 4606P RRCID -> 232403 COMPL. DATE 10/07/2007 TOTAL DEPTH 12805 PERF.10877 - 12620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2280	N	2125	-0-	-155	-0-	31	1	2086	2	N	7					45
							8	9									
12	2294	N	2014	-0-	-280	-0-	28	1	1977	2	N	8					53
							9	9									
01	2294	N	2138	-0-	-156	-0-	32	1	2091	2	N	14					67
							15	9									
02	2059	N	1952	-0-	-107	-0-	30	1	1916	2	N	5					72
							6	9									
03	2110	N	2110	-0-	-0-	-0-	36	1	2068	2	N	5					77
							6	9									
04	2070	N	1985	-0-	-85	-0-	32	1	1944	2	N	8					85
							9	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
TEAS 43 WELL #: 4333P RRCID -> 232404 COMPL. DATE 10/11/2007 TOTAL DEPTH 11919 PERF.11067 - 11704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					82
12	0	N	-0-	-0-	-0-	-0-					N	-0-					82
01	0	N	-0-	-0-	-0-	-0-					N	-0-					82
02	0	N	-0-	-0-	-0-	-0-					N	-0-					82
03	0	N	-0-	-0-	-0-	-0-					N	-0-					82
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					82

TEAS 42 WELL #: 4219P RRCID -> 232751 COMPL. DATE 09/06/2007 TOTAL DEPTH 11784 PERF.11236 - 11588

11	1440	N	1248	-0-	-192	-0-	18 7	1 9	1223	2	N	6					173
12	1519	N	1494	-0-	-25	-0-	21 4	1 9	1469	2	N	4					177
01	1489	N	1489	-0-	-0-	-0-	22	1	1467	2	N	-0-					177
02	1342	N	1342	-0-	-0-	-0-	20 1	1 9	1321	2	N	1					178
03	1488	N	1453	-0-	-35	-0-	25	1	1428	2	N	-0-					178
04	1440	N	1378	-0-	-62	-0-	22	1	1356	2	N	-0-					178

CARR 12 WELL #: 1227P RRCID -> 233145 COMPL. DATE 11/16/2007 TOTAL DEPTH 11690 PERF.10883 - 11507

11	2046	N	2046	-0-	-0-	-0-	29 11	1 9	2006	2	N	10					220
12	2108	N	1921	-0-	-187	-0-	27 12	1 9	1882	2	N	11	196	1			35
01	2077	N	1829	-0-	-248	-0-	27 8	1 9	1794	2	N	7					42
02	1972	N	1814	-0-	-158	-0-	28 6	1 9	1780	2	N	5					47
03	1975	N	1975	-0-	-0-	-0-	34 7	1 9	1934	2	N	6					53
*04	1932	N	1932	-0-	-0-	-0-	32 2	1 9	1898	2	N	2					55

KEETON WELL #: 5624P RRCID -> 233171 COMPL. DATE 10/31/2007 TOTAL DEPTH 11790 PERF.11259 - 11611

11	1590	N	1532	-0-	-58	-0-	22 6	1 9	1504	2	N	5					199
12	1612	N	1475	-0-	-137	-0-	21 4	1 9	1450	2	N	4					203
01	1550	N	1517	-0-	-33	-0-	23 12	1 9	1482	2	N	11					214
02	1479	N	1448	-0-	-31	-0-	22	1	1426	2	N	-0-					214
03	1555	N	1555	-0-	-0-	-0-	27 7	1 9	1521	2	N	6	193	1			27
*04	1485	N	1485	-0-	-0-	-0-	24 8	1 9	1453	2	N	7					34

GRAHAM WELL #: 4626P RRCID -> 233382 COMPL. DATE 10/28/2007 TOTAL DEPTH 12840 PERF.10930 - 12628

11	2730	N	2484	-0-	-246	-0-	36 10	1 9	2438	2	N	9					57
12	2790	N	2382	-0-	-408	-0-	34 12	1 9	2336	2	N	11					68
01	2697	N	2419	-0-	-278	-0-	36 19	1 9	2364	2	N	17					85
02	2407	N	2247	-0-	-160	-0-	34 11	1 9	2202	2	N	10					95
03	2387	N	2384	-0-	-3	-0-	41 9	1 9	2334	2	N	8					103
04	2340	N	2248	-0-	-92	-0-	37 13	1 9	2198	2	N	12					115

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099

TEAS 42 WELL #: 4220P RRCID -> 234262 COMPL. DATE 12/19/2007 TOTAL DEPTH 11813 PERF.11330 - 11586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1686	N	1686	-0-	-0-	-0-	1683	2	3	9	N	3					94
12	1582	N	1582	-0-	-0-	-0-	1573	2	9	9	N	8					102
01	1414	N	1414	-0-	-0-	-0-	1414	2			N	-0-					102
02	1354	N	1354	-0-	-0-	-0-	1354	2			N	-0-					102
*03	1487	N	1487	-0-	-0-	-0-	1487	2			N	-0-					102
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					102

TEAS 42 WELL #: 4205P RRCID -> 236432 COMPL. DATE 05/10/2007 TOTAL DEPTH 11793 PERF.11338 - 11610

11	1926	N	1926	-0-	-0-	-0-	1918	2	8	9	N	7					216
12	1859	N	1859	-0-	-0-	-0-	1842	2	17	9	N	15					231
01	1981	N	1981	-0-	-0-	-0-	1973	2	8	9	N	7					238
02	1722	N	1722	-0-	-0-	-0-	1722	2			N	-0-					238
*03	1672	N	1672	-0-	-0-	-0-	1672	2			N	-0-					238
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					238

TEAS 43 WELL #: 4316A RRCID -> 236452 COMPL. DATE 05/23/2007 TOTAL DEPTH 11930 PERF.11211 - 11491

11	2474	N	2474	-0-	-0-	-0-	35	1	2404	2	N	32					165
							35	9									
12	2418	N	1226	-0-	-1192	-0-	17	1	1201	2	N	7					172
							8	9									
01	2546	N	2546	-0-	-0-	-0-	38	1	2508	2	N	-0-					172
02	2275	N	2275	-0-	-0-	-0-	34	1	2189	2	N	47	176	1			43
							52	9									
03	2373	N	2373	-0-	-0-	-0-	41	1	2332	2	N	-0-					43
04	2340	N	2162	-0-	-178	-0-	35	1	2105	2	N	20					63
							22	9									

GRAHAM WELL #: 4608P RRCID -> 236455 COMPL. DATE 06/17/2007 TOTAL DEPTH 12850 PERF.11712 - 12665

11	750	N	-0-	-0-	-750	-0-					N	-0-					37
12	355	N	-0-	-0-	-355	-0-					N	-0-					37
01	0	N	-0-	-0-	-0-	-0-					N	-0-					37
02	0	N	-0-	-0-	-0-	-0-					N	-0-					37
03	0	N	-0-	-0-	-0-	-0-					N	-0-					37
04	0	N	-0-	-0-	-0-	-0-					N	-0-					37

GRAHAM WELL #: 4632P RRCID -> 237067 COMPL. DATE 11/25/2007 TOTAL DEPTH 12815 PERF.10899 - 12513

11	630	N	-0-	-0-	-630	-0-					N	-0-					7
12	T. A.		-0-	-0-	-15	-0-					N	-0-					7
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					7
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					7
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					7
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					7

GRAHAM WELL #: 4625P RRCID -> 237098 COMPL. DATE 11/12/2007 TOTAL DEPTH 1284 PERF.10957 - 12667

11	330	N	-0-	-0-	-330	-0-					N	-0-					34
12	217	N	-0-	-0-	-217	-0-					N	-0-					34
01	0	N	-0-	-0-	-0-	-0-					N	-0-					34
02	0	N	-0-	-0-	-0-	-0-					N	-0-					34
03	0	N	-0-	-0-	-0-	-0-					N	-0-					34
04	0	N	-0-	-0-	-0-	-0-					N	-0-					34

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
MEEK 68 WELL #: 6832P RRCID -> 237100 COMPL. DATE 11/30/2007 TOTAL DEPTH 11837 PERF.11375 - 11728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					195
12	0	N	-0-	-0-	-0-	-0-					N	-0-					195
01	0	N	-0-	-0-	-0-	-0-					N	-0-					195
02	0	N	-0-	-0-	-0-	-0-					N	-0-					195
03	0	N	-0-	-0-	-0-	-0-					N	-0-					195
04	0	N	-0-	-0-	-0-	-0-					N	-0-					195

GRAHAM WELL #: 4609P RRCID -> 237161 COMPL. DATE 07/16/2007 TOTAL DEPTH 12885 PERF.10928 - 12620

11	2970	X	2961	-0-	-9	-0-	43 2	1 9	2916	2	N	2					167
12	3069	X	3031	-0-	-38	-0-	43 6	1 9	2982	2	N	5					172
01	3069	X	2872	-0-	-197	-0-	43	1	2829	2	N	-0-					172
02	2871	X	2701	-0-	-170	-0-	41	1	2660	2	N	-0-					172
03	3069	X	2884	-0-	-185	-0-	49 11	1 9	2824	2	N	10					182
04	2970	X	2640	-0-	-330	-0-	43 3	1 9	2594	2	N	3					185

GRAHAM WELL #: 4623P RRCID -> 237162 COMPL. DATE 05/07/2007 TOTAL DEPTH 12806 PERF.10911 - 12337

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

GRAHAM WELL #: 4610P RRCID -> 237174 COMPL. DATE 08/25/2007 TOTAL DEPTH 12831 PERF.11693 - 12603

11	1462	N	1462	-0-	-0-	-0-	21 8	1 9	1433	2	N	7					37
12	1479	N	1479	-0-	-0-	-0-	21 6	1 9	1452	2	N	5					42
01	1519	N	1513	-0-	-6	-0-	23 3	1 9	1487	2	N	3					45
02	1474	N	1474	-0-	-0-	-0-	22 2	1 9	1450	2	N	2					47
03	1607	N	1607	-0-	-0-	-0-	28 1	1 9	1578	2	N	1					48
*04	1587	N	1587	-0-	-0-	-0-	26 11	1 9	1550	2	N	10					58

KEETON WELL #: 5626P RRCID -> 237454 COMPL. DATE 06/27/2007 TOTAL DEPTH 11750 PERF.11331 - 11601

11	2482	X	2482	-0-	-0-	-0-	36 6	1 9	2440	2	N	5					111
12	2517	X	2517	-0-	-0-	-0-	36 3	1 9	2478	2	N	3					114
01	2480	X	2318	-0-	-162	-0-	35 9	1 9	2274	2	N	8					122
02	2320	N	2314	-0-	-6	-0-	35 13	1 9	2266	2	N	12					134
03	2480	N	2327	-0-	-153	-0-	40 3	1 9	2284	2	N	3					137
04	2250	N	2164	-0-	-86	-0-	35 6	1 9	2123	2	N	5					142

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
GRAHAM WELL #: 4618P RRCID -> 237463 COMPL. DATE 04/23/2007 TOTAL DEPTH 12806 PERF.10901 - 12620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78

HOLLAND C WELL #: 5721P RRCID -> 237470 COMPL. DATE 07/04/2007 TOTAL DEPTH 12083 PERF.11435 - 11790

11	1938	N	1938	-0-	-0-	-0-	28	1	1899	2	N	10					98
							11	9									
12	2038	N	2038	-0-	-0-	-0-	27	1	1861	2	N	136	186	1			48
							150	9									
01	2019	N	2019	-0-	-0-	-0-	30	1	1969	2	N	18					66
							20	9									
02	1885	N	1836	-0-	-49	-0-	28	1	1784	2	N	22					88
							24	9									
03	2046	N	1912	-0-	-134	-0-	33	1	1868	2	N	10					98
							11	9									
04	1950	N	1880	-0-	-70	-0-	31	1	1832	2	N	15					113
							17	9									

HOLLAND C WELL #: 5718P RRCID -> 237476 COMPL. DATE 04/27/2007 TOTAL DEPTH 11975 PERF.11096 - 11780

11	1495	N	1495	-0-	-0-	-0-	1495	2			N	-0-					86
12	1549	N	1549	-0-	-0-	-0-	1549	2			N	-0-					86
01	1618	N	1618	-0-	-0-	-0-	1612	2	6	9	N	5					91
02	1489	N	1489	-0-	-0-	-0-	1487	2	2	9	N	2					93
*03	1619	N	1619	-0-	-0-	-0-	1617	2	2	9	N	2					95
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					95

GRAHAM WELL #: 4615P RRCID -> 237685 COMPL. DATE 12/10/2007 TOTAL DEPTH 12840 PERF.10946 - 12427

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					125
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					125
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					125
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					125
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					125
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					125

GRAHAM WELL #: 4619P RRCID -> 238307 COMPL. DATE 09/14/2007 TOTAL DEPTH 12835 PERF.10897 - 12603

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					103
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					103
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					103
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					103
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					103
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					103

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 12 WELL #: 1221P RRCID -> 244809 COMPL. DATE 02/01/2008 TOTAL DEPTH 11724 PERF.11246 - 11347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2640	N	2306	-0-	-334	-0-	33	1	2267	2	N	5					40
							6	9									
12	2641	N	2376	-0-	-265	-0-	34	1	2339	2	N	3					43
							3	9									
01	2604	N	2427	-0-	-177	-0-	37	1	2390	2	N	-0-					43
02	2233	N	2169	-0-	-64	-0-	33	1	2134	2	N	2					45
							2	9									
03	2547	N	2547	-0-	-0-	-0-	44	1	2495	2	N	7					52
							8	9									
*04	2398	N	2398	-0-	-0-	-0-	39	1	2348	2	N	10					62
							11	9									

MEADOWS WELL #: 4330 P RRCID -> 245098 COMPL. DATE 09/18/2005 TOTAL DEPTH 11960 PERF.11261 - 11629

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOLLAND C WELL #: 5722 P RRCID -> 245396 COMPL. DATE 03/09/2006 TOTAL DEPTH 11790 PERF.11167 - 11655

11	1426	N	1426	-0-	-0-	-0-	20	1	1392	2	N	13					175
							14	9									
12	1488	N	1351	-0-	-137	-0-	19	1	1318	2	N	13					188
							14	9									
01	1488	N	1458	-0-	-30	-0-	22	1	1417	2	N	17					205
							19	9									
02	1392	N	1245	-0-	-147	-0-	19	1	1215	2	N	10					215
							11	9									
03	1364	N	1248	-0-	-116	-0-	21	1	1207	2	N	18					233
							20	9									
04	1410	N	1407	-0-	-3	-0-	23	1	1369	2	N	14	192	1			55
							15	9									

PEARSON WELL #: 5517P RRCID -> 245398 COMPL. DATE 11/22/2006 TOTAL DEPTH 11901 PERF.11112 - 11568

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

VANDIVER WELL #: 5422P RRCID -> 245401 COMPL. DATE 01/01/2007 TOTAL DEPTH 12100 PERF.11303 - 12022

11	4371	X	4371	-0-	-0-	-0-	63	1	4290	2	N	16					103
							18	9									
12	3935	X	3935	-0-	-0-	-0-	56	1	3868	2	N	10					113
							11	9									
01	4743	X	4160	-0-	-583	-0-	62	1	4057	2	N	37					150
							41	9									
02	4437	X	3688	-0-	-749	-0-	56	1	3629	2	N	3					153
							3	9									
03	4712	X	2305	-0-	-2407	-0-	39	1	2256	2	N	9					162
							10	9									
*04	4427	X	4427	-0-	-0-	-0-	73	1	4332	2	N	20					182
							22	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
HEFLEY WELL #: 4129P RRCID -> 246208 COMPL. DATE 09/19/2007 TOTAL DEPTH 11895 PERF.11202 - 11508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	603	N	603	-0-	-0-	-0-	9	1	594	2	N	-0-					135
12	721	N	721	-0-	-0-	-0-	10	1	711	2	N	-0-					135
01	693	N	693	-0-	-0-	-0-	10	1	683	2	N	-0-	7	1			128
02	698	N	698	-0-	-0-	-0-	9	1	582	2	N	97	197	1			28
							107	9									
03	713	N	662	-0-	-51	-0-	11	1	651	2	N	-0-					28
04	660	N	456	-0-	-204	-0-	456	2			N	-0-					28

CARR 55 WELL #: 5532A RRCID -> 247226 COMPL. DATE 01/03/2008 TOTAL DEPTH 11887 PERF.11091 - 11692

11	4284	X	4284	-0-	-0-	-0-	62	1	4218	2	N	4					262
							4	9									
12	4481	X	4481	-0-	-0-	-0-	63	1	4418	2	N	-0-					262
01	5239	X	4321	-0-	-918	-0-	65	1	4256	2	N	-0-	185	1			77
02	4901	X	4041	-0-	-860	-0-	62	1	3979	2	N	-0-					77
03	5239	X	3633	-0-	-1606	-0-	62	1	3571	2	N	-0-					77
04	4350	X	3854	-0-	-496	-0-	64	1	3790	2	N	-0-					77

GRAHAM WELL #: 4601P RRCID -> 247597 COMPL. DATE 02/15/2008 TOTAL DEPTH 12927 PERF.10837 - 12804

11	3180	X	2926	-0-	-254	-0-	2911	2	15	9	N	14					122
12	2884	X	2884	-0-	-0-	-0-	2873	2	11	9	N	10					132
01	2914	X	2895	-0-	-19	-0-	2877	2	18	9	N	16					148
02	2755	X	2671	-0-	-84	-0-	2663	2	8	9	N	7					155
03	2945	X	2782	-0-	-163	-0-	2776	2	6	9	N	5					160
04	2790	N	2639	-0-	-151	-0-	2628	2	11	9	N	10					170

TEAS 43 WELL #: 4324P RRCID -> 251208 COMPL. DATE 08/18/2006 TOTAL DEPTH 11900 PERF.11228 - 11563

11	1661	N	1661	-0-	-0-	-0-	1661	2			N	-0-					125
12	1593	N	1593	-0-	-0-	-0-	1580	2	13	9	N	12					137
01	1606	N	1606	-0-	-0-	-0-	1606	2			N	-0-					137
02	1687	N	1687	-0-	-0-	-0-	1662	2	25	9	N	23	121	1			39
*03	1642	N	1642	-0-	-0-	-0-	1642	2			N	-0-					39
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					39

HEFLEY WELL #: 4118P RRCID -> 251211 COMPL. DATE 02/16/2007 TOTAL DEPTH 11863 PERF.11043 - 11532

11	2250	N	2186	-0-	-64	-0-	31	1	2134	2	N	19					207
							21	9									
12	2289	N	1999	-0-	-290	-0-	28	1	1958	2	N	12					219
							13	9									
01	2263	N	2166	-0-	-97	-0-	33	1	2130	2	N	3					222
							3	9									
02	2117	N	2012	-0-	-105	-0-	31	1	1981	2	N	-0-					222
03	1993	N	1993	-0-	-0-	-0-	34	1	1957	2	N	2					224
							2	9									
04	2100	N	1966	-0-	-134	-0-	32	1	1928	2	N	5					229
							6	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
HEFLEY WELL #: 4117P RRCID -> 251212 COMPL. DATE 11/02/2006 TOTAL DEPTH 11865 PERF.11165 - 11460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					153
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					153
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					153
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					153
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					153
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					153

HOLLAND C WELL #: 5729P RRCID -> 251221 COMPL. DATE 09/09/2006 TOTAL DEPTH 11980 PERF.11215 - 11816

11	1710	N	1623	-0-	-87	-0-	23 11	1 9	1589	2	N	10					55
12	1736	N	1372	-0-	-364	-0-	19 6	1 9	1347	2	N	5					60
01	1753	N	1753	-0-	-0-	-0-	26 24	1 9	1703	2	N	22					82
02	1566	N	1566	-0-	-0-	-0-	24 7	1 9	1535	2	N	6					88
03	1671	N	1671	-0-	-0-	-0-	29 2	1 9	1640	2	N	2					90
04	1710	N	1620	-0-	-90	-0-	26 9	1 9	1585	2	N	8					98

KEETON WELL #: 5608P RRCID -> 251223 COMPL. DATE 02/21/2007 TOTAL DEPTH 11825 PERF.11259 - 11620

11	1290	N	1187	-0-	-103	-0-	17 6	1 9	1164	2	N	5					53
12	1302	N	1204	-0-	-98	-0-	17 4	1 9	1183	2	N	4					57
01	1315	N	1315	-0-	-0-	-0-	20 7	1 9	1288	2	N	6					63
02	1208	N	1208	-0-	-0-	-0-	18 6	1 9	1184	2	N	5					68
03	1290	N	1290	-0-	-0-	-0-	22 4	1 9	1264	2	N	4					72
04	1260	N	1241	-0-	-19	-0-	20 11	1 9	1210	2	N	10					82

MEEK 70 WELL #: 7024P RRCID -> 251225 COMPL. DATE 09/28/2006 TOTAL DEPTH 11755 PERF.10993 - 11383

11	1140	N	1055	-0-	-85	-0-	15 6	1 9	1034	2	N	5					145
12	1147	N	995	-0-	-152	-0-	14	1	981	2	N	-0-					145
01	1116	N	1060	-0-	-56	-0-	16 3	1 9	1041	2	N	3					148
02	1015	N	1000	-0-	-15	-0-	15 17	1 9	968	2	N	15					163
03	1052	N	1052	-0-	-0-	-0-	18 6	1 9	1028	2	N	5					168
04	1020	N	1002	-0-	-18	-0-	16 3	1 9	983	2	N	3					172

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
GRAHAM WELL #: 4602P RRCID -> 251226 COMPL. DATE 10/24/2006 TOTAL DEPTH 13121 PERF.10904 - 12639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1920	N	-0-	-0-	-1920	-0-					N	-0-	171	1			27
12	1953	N	-0-	-0-	-1953	-0-					N	-0-					27
01	1395	N	-0-	-0-	-1395	-0-					N	-0-					27
02	0	N	-0-	-0-	-0-	-0-					N	-0-					27
03	0	N	-0-	-0-	-0-	-0-					N	-0-					27
04	0	N	-0-	-0-	-0-	-0-					N	-0-					27

VANDIVER WELL #: 5419P RRCID -> 252003 COMPL. DATE 10/05/2006 TOTAL DEPTH 11940 PERF.11166 - 11586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28

CARR 14 WELL #: 1419P RRCID -> 252054 COMPL. DATE 12/16/2006 TOTAL DEPTH 11775 PERF.11302 - 11679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1320	N	964	-0-	-356	-0-	14	1	950	2	N	-0-					155
12	1333	N	1019	-0-	-314	-0-	14	1	1005	2	N	-0-					155
01	1382	N	1382	-0-	-0-	-0-	21	1	1344	2	N	15					170
							17	9									
02	1354	N	1354	-0-	-0-	-0-	21	1	1333	2	N	-0-					170
03	1282	N	1282	-0-	-0-	-0-	22	1	1260	2	N	-0-					170
04	1350	N	1154	-0-	-196	-0-	19	1	1135	2	N	-0-					170

GRAHAM WELL #: 4607P RRCID -> 252279 COMPL. DATE 11/26/2007 TOTAL DEPTH 3215 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEAS 42 WELL #: 4232P RRCID -> 252735 COMPL. DATE 09/01/2006 TOTAL DEPTH 11870 PERF.11209 - 11519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25

GRAHAM WELL #: 4617P RRCID -> 252841 COMPL. DATE 02/09/2008 TOTAL DEPTH 12930 PERF.10964 - 12806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					83
12	0	N	-0-	-0-	-0-	-0-					N	-0-					83
01	0	N	-0-	-0-	-0-	-0-					N	-0-					83
02	0	N	-0-	-0-	-0-	-0-					N	-0-					83
03	0	N	-0-	-0-	-0-	-0-					N	-0-					83
04	0	N	-0-	-0-	-0-	-0-					N	-0-					83

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
NOAH WELL #: 0813H RRCID -> 254401 COMPL. DATE 05/04/2013 TOTAL DEPTH 11262 PERF.11611 - 12673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6000	X	5648	-0-	-352	-0-	81	1	5547	2	N	18					160
							20	9									
12	DLQ	G-10	5678	-0-	5678	5678	80	1	5587	2	N	10					170
							11	9									
01	DLQ	G-10	5744	-0-	5744	11422	86	1	5638	2	N	18					188
							20	9									
02	DLQ	G-10	5344	-0-	5344	16766	81	1	5244	2	N	17					205
							19	9									
03	DLQ	G-10	5740	-0-	5740	22506	98	1	5597	2	N	41	191	1			55
							45	9									
*04	27980	X	5474	-0-	-22506	-0-	90	1	5349	2	N	32					87
							35	9									

HEFLEY WELL #: 4130P RRCID -> 255312 COMPL. DATE 03/09/2009 TOTAL DEPTH 11872 PERF.11377 - 11488

11	270	N	-0-	-0-	-270	-0-					N	-0-					182
12	217	N	-0-	-0-	-217	-0-					N	-0-					182
01	0	N	-0-	-0-	-0-	-0-					N	-0-	39	1			143
02	0	N	-0-	-0-	-0-	-0-					N	-0-					143
03	0	N	-0-	-0-	-0-	-0-					N	-0-					143
04	0	N	-0-	-0-	-0-	-0-					N	-0-					143

KEETON WELL #: 5601P RRCID -> 259715 COMPL. DATE 01/23/2008 TOTAL DEPTH 11795 PERF.11369 - 11642

11	2160	N	2076	-0-	-84	-0-	30	1	2046	2	N	-0-					223
12	2201	N	1998	-0-	-203	-0-	28	1	1970	2	N	-0-					223
01	2170	N	2119	-0-	-51	-0-	32	1	2079	2	N	7					230
							8	9									
02	2001	N	1984	-0-	-17	-0-	30	1	1950	2	N	4	196	1			38
							4	9									
03	2143	N	2143	-0-	-0-	-0-	37	1	2099	2	N	6					44
							7	9									
*04	2042	N	2042	-0-	-0-	-0-	33	1	1998	2	N	10					54
							11	9									

NOAH WELL #: 0816H RRCID -> 264563 COMPL. DATE 06/30/2010 TOTAL DEPTH 11284 PERF.11780 - 16155

11	23212	X	23212	-0-	-0-	-0-	1652	1	21339	2	N	201	198	1			298
							221	9									
12	22826	X	22826	-0-	-0-	-0-	1640	1	20959	2	N	206	194	1			310
							227	9									
01	23385	X	23385	-0-	-0-	-0-	1669	1	21493	2	N	203	393	1			120
							223	9									
02	20706	X	20697	-0-	-9	-0-	313	1	20180	2	N	185	193	1			112
							204	9									
03	22841	X	22841	-0-	-0-	-0-	22658	2	183	9	N	166					278
*04	22333	X	22333	-0-	-0-	-0-	369	1	21798	2	N	151	195	1			234
							166	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 13 WELL #: 1306H RRCID -> 264917 COMPL. DATE 07/18/2010 TOTAL DEPTH 11363 PERF.11882 - 14044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	15540	X	15409	-0-	-131	-0-	221	1	15039	2	N	135					238
							149	9									
12	14091	X	14091	-0-	-0-	-0-	198	1	13798	2	N	86	189	1			135
							95	9									
01	15283	X	14927	-0-	-356	-0-	222	1	14556	2	N	135	185	1			85
							149	9									
02	14956	X	14956	-0-	-0-	-0-	226	1	14617	2	N	103					188
							113	9									
03	16212	X	16212	-0-	-0-	-0-	278	1	15899	2	N	32					220
							35	9									
*04	15272	X	15272	-0-	-0-	-0-	253	1	14969	2	N	45					265
							50	9									

GRAHAM WELL #: 4613H RRCID -> 266676 COMPL. DATE 11/13/2011 TOTAL DEPTH 11719 PERF.13070 - 15604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13320	X	12091	-0-	-1229	-0-	865	1	11104	2	N	111	195	1			278
							122	9									
12	DLQ G-10		10432	-0-	10432	10432	838	1	9473	2	N	110					388
							121	9									
01	DLQ G-10		12841	-0-	12841	23273	883	1	11811	2	N	134	192	1			330
							147	9									
02	DLQ G-10		9535	-0-	9535	32808	144	1	9270	2	N	110	195	1			245
							121	9									
03	DLQ G-10		10265	-0-	10265	43073	174	1	9955	2	N	124	192	1			177
							136	9									
*04	52517	X	9444	-0-	-43073	-0-	155	1	9170	2	N	108					285
							119	9									

MEEK 68 SL WELL #: 6835H RRCID -> 272894 COMPL. DATE 11/07/2013 TOTAL DEPTH 12229 PERF.12438 - 16965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEEK 68 WELL #: 6833SL RRCID -> 272896 COMPL. DATE 02/03/2014 TOTAL DEPTH 12385 PERF.12791 - 17201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	39630	X	33785	-0-	-5845	-0-	32708	2	1077	9	N	979	945	1			776
12	DLQ G-10		33200	-0-	33200	33200	32166	2	1034	9	N	940	967	1			749
01	DLQ G-10		35391	-0-	35391	68591	34401	2	990	9	N	900	1142	1			507
02	DLQ G-10		30871	-0-	30871	99462	29787	2	1084	9	N	985	563	1			929
03	DLQ G-10		32076	-0-	32076	131538	31198	2	878	9	N	798	1106	1			621
*04	162040	X	30502	-0-	-131538	-0-	29549	2	953	9	N	866	560	1			927

MEEK 68 SL WELL #: 6834H RRCID -> 273965 COMPL. DATE 12/12/2013 TOTAL DEPTH 11980 PERF.12250 - 16619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
DIXON WELL #: 5633SL RRCID -> 275459 COMPL. DATE 03/14/2014 TOTAL DEPTH 12752 PERF.13020 - 17457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	33213	X	33213	-0-	-0-	-0-	32183	2	1030	9	N	936	1219	1			380
12	DLQ G-10		32464	-0-	32464	32464	31726	2	738	9	N	671	186	1			865
01	DLQ G-10		33616	-0-	33616	66080	32947	2	669	9	N	608	715	1			758
02	DLQ G-10		27703	-0-	27703	93783	27226	2	477	9	N	434	332	1			860
03	DLQ G-10		29465	-0-	29465	123248	28991	2	474	9	N	431	349	1			942
*04	166520	X	43272	-0-	-123248	-0-	42778	2	494	9	N	449	350	1			1041

NOAH SL WELL #: 0819H RRCID -> 276139 COMPL. DATE 05/01/2014 TOTAL DEPTH 11429 PERF.11600 - 15888

11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIXON SL WELL #: 5634H RRCID -> 276146 COMPL. DATE 03/16/2014 TOTAL DEPTH 12221 PERF.12530 - 17119

11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NOAH WELL #: 0817SL RRCID -> 276189 COMPL. DATE 05/02/2014 TOTAL DEPTH 12077 PERF.12222 - 16702

11	70410	X	60613	-0-	-9797	-0-	59925	2	688	9	N	625	527	1			922
12	DLQ G-10		62366	-0-	62366	62366	61441	2	925	9	N	841	926	1			837
01	DLQ G-10		62258	-0-	62258	124624	61619	2	639	9	N	581	733	1			685
02	DLQ G-10		52719	-0-	52719	177343	51941	2	778	9	N	707	895	1			497
03	DLQ G-10		54686	-0-	54686	232029	54026	2	660	9	N	600	547	1			550
*04	284747	X	52718	-0-	-232029	-0-	52187	2	531	9	N	483	556	1			477

NOAH SL WELL #: 0818H RRCID -> 276414 COMPL. DATE 06/01/2014 TOTAL DEPTH 11753 PERF.11785 - 16370

11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIXON SL WELL #: 5635H RRCID -> 276483 COMPL. DATE 01/31/2014 TOTAL DEPTH 11893 PERF.12050 - 16710

11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEEK 68 WELL #: 6836SL RRCID -> 276662 COMPL. DATE 10/15/2014 TOTAL DEPTH 13119 PERF.13356 - 18005

11	181952	X	181952	-0-	-0-	-0-	179286	2	2666	9	N	2424	1545	1			1472
12	DLQ G-10		162886	-0-	162886	162886	160920	2	1966	9	N	1787	2108	1			1151
01	DLQ G-10		160660	-0-	160660	323546	158231	2	2429	9	N	2208	2325	1			1034
02	DLQ G-10		143453	-0-	143453	466999	141697	2	1756	9	N	1596	1362	1			1268
03	DLQ G-10		149019	-0-	149019	616018	147016	2	2003	9	N	1821	2091	1			998
04	0	X	NO RPT	-0-	-0-	616018					N	NO RPT					998

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
MEEK 68 SL WELL #: 6837H RRCID -> 276672 COMPL. DATE 11/21/2014 TOTAL DEPTH 12032 PERF.12330 - 16822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEEK 68 SL WELL #: 6838H RRCID -> 276675 COMPL. DATE 11/21/2014 TOTAL DEPTH 11685 PERF.11926 - 16350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARR 14 WELL #: 1433SL RRCID -> 278397 COMPL. DATE 12/11/2014 TOTAL DEPTH 11921 PERF.12790 - 16640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	154180	X	154180	-0-	-0-	-0-	150262	2	3918	9	N	3562	3096	1			1558
12	104563	X	56076	-0-	-48487	-0-	54334	2	1742	9	N	1584	1547	1			1595
01	134918	X	134918	-0-	-0-	-0-	131706	2	3212	9	N	2920	3311	1			1204
02	120882	X	120882	-0-	-0-	-0-	117209	2	3673	9	N	3339	3105	1			1438
03	125594	X	125594	-0-	-0-	-0-	121843	2	3751	9	N	3410	3252	1			1596
04	0	W	111875	-0-	111875	111875	109662	2	2213	9	N	2012	2286	1			1322

CARR 14 SL WELL #: 1435H RRCID -> 279631 COMPL. DATE 12/10/2014 TOTAL DEPTH 11409 PERF.11733 - 16062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARR 14 SL WELL #: 1434H RRCID -> 279672 COMPL. DATE 12/05/2014 TOTAL DEPTH 11604 PERF.12048 - 16274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VAALCO ENERGY (USA), INC. 881147
HEFLEY WELL #: 9001H RRCID -> 263600 COMPL. DATE 08/08/2011 TOTAL DEPTH 11141 PERF.11400 - 15462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12150	X	8589	-0-	-3561	-0-	8420	3	169	9	N	154	182	1			391
12	12555	X	6063	-0-	-6492	-0-	5929	3	134	9	N	122					513
01	13170	X	13170	-0-	-0-	-0-	12910	3	260	9	N	236	375	1			374
02	10527	X	9389	-0-	-1138	-0-	9212	3	177	9	N	161	183	1			352
03	11253	X	9504	-0-	-1749	-0-	9316	3	188	9	N	171	181	1			342
04	12750	X	11414	-0-	-1336	-0-	11225	3	189	9	N	172	187	1			327

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
VAALCO ENERGY (USA), INC. //CONT.// 881147
HEFLEY WELL #: 9002H RRCID -> 266242 COMPL. DATE 03/22/2012 TOTAL DEPTH 11220 PERF.11631 - 15048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5442	X	5442	-0-	-0-	-0-	5301	3	141	9	N	128					576
12	6262	X	4778	-0-	-1484	-0-	4665	3	113	9	N	103	181	1			498
01	5890	X	5670	-0-	-220	-0-	5554	3	116	9	N	105					603
02	5249	X	3776	-0-	-1473	-0-	3761	3	15	9	N	14	186	1			431
03	5611	X	4972	-0-	-639	-0-	4875	3	97	9	N	88	183	1			336
04	5490	X	4296	-0-	-1194	-0-	4200	3	96	9	N	87					423

VANGUARD OPERATING, LLC 881585
BOUCHIER WELL #: 1234 RRCID -> 210168 COMPL. DATE 06/30/2005 TOTAL DEPTH 13200 PERF.11352 - 12906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	472	N	472	-0-	-0-	-0-	441	3	31	9	N	28					218
12	496	N	483	-0-	-13	-0-	450	3	33	9	N	30					248
01	496	N	486	-0-	-10	-0-	423	3	63	9	N	57					305
02	464	N	444	-0-	-20	-0-	420	3	24	9	N	22					327
03	496	N	463	-0-	-33	-0-	446	3	17	9	N	15	197	1			145
*04	642	N	642	-0-	-0-	-0-	425	3	217	9	N	197	197	1			145

MEEK WELL #: 1238 RRCID -> 212665 COMPL. DATE 07/22/2005 TOTAL DEPTH 13200 PERF.11491 - 12773

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BOUCHIER WELL #: 2234 RRCID -> 216821 COMPL. DATE 03/06/2006 TOTAL DEPTH 13300 PERF.12534 - 12918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					51
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					51
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					51
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					51
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					51
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					51

ZEPHYR LONE STAR OPER CO.,L.L.C. 950639
TESSON WELL #: 1012 RRCID -> 101506 COMPL. DATE 08/10/1982 TOTAL DEPTH 11630 PERF.11388 - 11495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	108	-0-	-42	-0-	107	2	1	9	N	1					220
12	217	N	127	-0-	-90	-0-	119	2	8	9	N	7					227
01	738	N	738	-0-	-0-	-0-	731	2	7	9	N	6					233
02	394	N	394	-0-	-0-	-0-	388	2	6	9	N	5					238
*03	214	N	214	-0-	-0-	-0-	208	2	6	9	N	5					243
04	720	N	169	-0-	-551	-0-	160	2	9	9	N	8					251

BUFFALO WALLOW (A CHERT ZONE) 13147 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
DEVON ENERGY PRODUCTION CO, L.P. 216378
BACH 12 WELL #: 1012 RRCID -> 117792 COMPL. DATE 07/07/1985 TOTAL DEPTH 15172 PERF.14748 - 14764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW (A CHERT ZONE) //CONT.// 13147 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. 252131
TREADWELL, EUNICE WELL #: 1 RRCID -> 073511 COMPL. DATE 10/03/1977 TOTAL DEPTH 14965 PERF.14600 - 14650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	16529	X	16529	-0-	-0-	-0-	158	1	16371	2	N	-0-					2
12	18383	X	16754	-0-	-1629	-0-	181	1	16573	2	N	-0-					2
01	17950	X	17950	-0-	-0-	-0-	503	1	17447	2	N	-0-					2
02	16733	X	16698	-0-	-35	-0-	479	1	16219	2	N	-0-					2
03	17794	X	17426	-0-	-368	-0-	263	1	17163	2	N	-0-					2
04	17370	X	17166	-0-	-204	-0-	216	1	16950	2	N	-0-					2

LOHBERGER UNIT WELL #: 3 RRCID -> 079083 COMPL. DATE 10/23/1978 TOTAL DEPTH 14740 PERF.14740 - 14526

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8

EVANS WELL #: 207 U RRCID -> 108074 COMPL. DATE 12/15/1979 TOTAL DEPTH 15072 PERF.14823 - 14853

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HUNTER WELL #: 2 RRCID -> 145833 COMPL. DATE 04/28/1993 TOTAL DEPTH 14785 PERF.14480 - 14530

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HEFLEY WELL #: 1 RRCID -> 174723 COMPL. DATE 09/17/1999 TOTAL DEPTH 14739 PERF.14444 - 14494

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BUFFALO WALLOW (HUNTON 19600) 13147 333 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CHEVRON U. S. A. INC. 148113
PURYEAR WELL #: 1 RRCID -> 044343 COMPL. DATE 03/22/2001 TOTAL DEPTH 19934 PERF.19300 - 19763

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BUFFALO WALLOW (HUNTON 19600) //CONT.// 13147 333 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CHEVRON U. S. A. INC. //CONT.// 148113
HEFLEY WELL #: 1 RRCID -> 045370 COMPL. DATE 01/14/1969 TOTAL DEPTH 20025 PERF.19622 - 19895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HELTON, MELVIN WELL #: 1 RRCID -> 047274 COMPL. DATE 09/17/1969 TOTAL DEPTH N/A PERF.19576 - 19910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BUFFALO WALLOW (MORROW) 13147 666 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
FILLINGIM WELL #: 2020 RRCID -> 050671 COMPL. DATE 05/28/1971 TOTAL DEPTH 13610 PERF.13496 - 13516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PAUL, D. A. HEIRS WELL #: 1 RRCID -> 051383 COMPL. DATE 05/03/1971 TOTAL DEPTH 20587 PERF.14178 - 14226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1500	N	1240	-0-	-260	-0-	424	1	816	2	N	-0-					80
12	1300	N	1300	-0-	-0-	-0-	440	1	860	2	N	-0-					80
01	1310	N	1310	-0-	-0-	-0-	440	1	870	2	N	-0-					80
02	1226	N	1226	-0-	-0-	-0-	411	1	815	2	N	-0-					80
03	1403	N	1403	-0-	-0-	-0-	410	1	993	2	N	-0-					80
*04	1306	N	1306	-0-	-0-	-0-	213	1	1093	2	N	-0-					80

CAPSTONE CACTUS OPERATING COMP. 130528
KAY WELL #: 1 RRCID -> 260638 COMPL. DATE 10/20/2009 TOTAL DEPTH 14475 PERF. 4420 - 4750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

CHEVRON U. S. A. INC. 148113
VISE WELL #: 2 RRCID -> 048486 COMPL. DATE 06/24/1970 TOTAL DEPTH 16040 PERF.13658 - 13880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11268	X	11268	-0-	-0-	-0-	72	1	11196	2	N	-0-					-0-
12	10939	X	10939	-0-	-0-	-0-	362	1	10577	2	N	-0-					-0-
01	11922	X	11922	-0-	-0-	-0-	374	1	11548	2	N	-0-					-0-
02	10843	X	10843	-0-	-0-	-0-	338	1	10505	2	N	-0-					-0-
03	11614	X	11614	-0-	-0-	-0-	350	1	11264	2	N	-0-					-0-
*04	10898	X	10898	-0-	-0-	-0-	145	1	10753	2	N	-0-					-0-

BUFFALO WALLOW (MORROW) //CONT.// 13147 666 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CHEVRON U. S. A. INC. //CONT.// 148113
HEFLEY WELL #: 2 RRCID -> 049183 COMPL. DATE 09/23/1970 TOTAL DEPTH 14000 PERF.13722 - 13762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9510	X	9313	-0-	-197	-0-	72	1	9241	2	N	-0-					48
12	10385	X	10067	-0-	-318	-0-	362	1	9705	2	N	-0-					48
01	10385	X	10377	-0-	-8	-0-	374	1	10003	2	N	-0-					48
02	9715	X	9551	-0-	-164	-0-	278	1	9273	2	N	-0-					48
03	10353	X	10353	-0-	-0-	-0-	362	1	9991	2	N	-0-					48
04	10050	X	9646	-0-	-404	-0-	24	1	9622	2	N	-0-					48

PURYEAR WELL #: 2 RRCID -> 049973 COMPL. DATE 02/09/1971 TOTAL DEPTH 14200 PERF.13624 - 13674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1260	N	1260	-0-	-0-	-0-	1260	2			N	-0-					8
12	1215	N	1215	-0-	-0-	-0-	1215	2			N	-0-					8
01	1085	N	1077	-0-	-8	-0-	1077	2			N	-0-					8
02	1046	N	1046	-0-	-0-	-0-	1046	2			N	-0-					8
03	1104	N	1104	-0-	-0-	-0-	1104	2			N	-0-					8
04	1050	N	976	-0-	-74	-0-	976	2			N	-0-					8

VISE WELL #: 1 RRCID -> 152090 COMPL. DATE 09/30/1994 TOTAL DEPTH 20288 PERF.13840 - 13860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3362	X	3362	-0-	-0-	-0-	3362	2			N	-0-					-0-
12	3359	X	3359	-0-	-0-	-0-	3359	2			N	-0-					-0-
01	3342	X	3342	-0-	-0-	-0-	3342	2			N	-0-					-0-
02	3022	X	3022	-0-	-0-	-0-	3022	2			N	-0-					-0-
03	3225	X	3225	-0-	-0-	-0-	3225	2			N	-0-					-0-
*04	3189	X	3189	-0-	-0-	-0-	3189	2			N	-0-					-0-

CIMAREX ENERGY CO. 153438
ARDELL, GEORGE WELL #: 1 RRCID -> 049129 COMPL. DATE 07/11/1970 TOTAL DEPTH 15579 PERF.13918 - 13964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	107	N	107	-0-	-0-	-0-	107	2			N	-0-					60
12	186	N	147	-0-	-39	-0-	147	2			N	-0-					60
01	186	N	186	-0-	-0-	-0-	186	2			N	-0-					60
02	132	N	132	-0-	-0-	-0-	132	2			N	-0-					60
03	155	N	153	-0-	-2	-0-	153	2			N	-0-					60
*04	180	N	22	-0-	-158	-0-	22	2			N	-0-					60

BELL UNIT WELL #: 1 RRCID -> 049130 COMPL. DATE 08/24/1970 TOTAL DEPTH 14575 PERF.14142 - 14479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6300	X	5170	-0-	-1130	-0-	208	1	4962	2	N	-0-					58
12	6510	X	5741	-0-	-769	-0-	214	1	5527	2	N	-0-					58
01	6365	X	6365	-0-	-0-	-0-	241	1	6124	2	N	-0-					58
02	5532	X	5532	-0-	-0-	-0-	229	1	5293	2	N	9					67
							10	9									
03	5854	X	5854	-0-	-0-	-0-	240	1	5586	2	N	25					92
							28	9									
04	6150	X	5605	-0-	-545	-0-	233	1	5364	2	N	7					99
							8	9									

HUFF UNIT WELL #: 1 RRCID -> 049131 COMPL. DATE 08/19/1970 TOTAL DEPTH 15550 PERF.13890 - 15505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BUFFALO WALLOW (MORROW) //CONT.// 13147 666 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P. 216378
BROWN, -ET- -AL- WELL #: 106 RRCID -> 078044 COMPL. DATE 07/19/1978 TOTAL DEPTH 15340 PERF.14941 - 14960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ZYBACH WELL #: 2026 RRCID -> 176571 COMPL. DATE 01/22/2000 TOTAL DEPTH 14700 PERF.14440 - 14462

11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ENERVEST OPERATING, L.L.C. 252131
LOHBERGER, WILLIAM WELL #: 1 RRCID -> 064812 COMPL. DATE 12/29/1975 TOTAL DEPTH 14994 PERF.14566 - 14577

11	9900	X	9480	-0-	-420	-0-	90	1	9390	2	N	-0-					20
12	10230	X	9469	-0-	-761	-0-	102	1	9367	2	N	-0-					20
01	10230	X	9809	-0-	-421	-0-	106	1	9703	2	N	-0-					20
02	9164	X	8806	-0-	-358	-0-	100	1	8706	2	N	-0-					20
03	9796	X	9385	-0-	-411	-0-	115	1	9270	2	N	-0-					20
04	9480	X	9300	-0-	-180	-0-	117	1	9183	2	N	-0-					20

LOHBERGER WELL #: 2 RRCID -> 069324 COMPL. DATE 12/20/1976 TOTAL DEPTH 15206 PERF.14752 - 14765

11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03		0	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 03/15/2016 - PLUGGED 03/15/16

HUNTER, MYRLE WELL #: 1 RRCID -> 076514 COMPL. DATE 05/10/1978 TOTAL DEPTH 14888 PERF.14656 - 14671

11	5820	X	5046	-0-	-774	-0-	266	1	4780	2	N	-0-					15
12	5828	X	5085	-0-	-743	-0-	362	1	4723	2	N	-0-					15
01	5828	X	5265	-0-	-563	-0-	365	1	4900	2	N	-0-					15
02	5452	X	4729	-0-	-723	-0-	342	1	4387	2	N	-0-					-0-
03	5301	X	4631	-0-	-670	-0-	265	1	4366	2	N	-0-					-0-
04	5100	X	4896	-0-	-204	-0-	62	1	4834	2	N	-0-					-0-

EVANS WELL #: 207 L RRCID -> 108019 COMPL. DATE 09/15/1983 TOTAL DEPTH 15072 PERF.14952 - 14978

11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW (MORROW) //CONT.// 13147 666 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC 744737
PURYEAR UNIT -B- WELL #: 1 RRCID -> 052495 COMPL. DATE 02/23/1972 TOTAL DEPTH 14240 PERF.14071 - 14127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	7174	X	7174	-0-	-0-	-0-	7174	2			N	-0-			-0-
12	7317	X	7317	-0-	-0-	-0-	7317	2			N	-0-			-0-
01	7477	X	7477	-0-	-0-	-0-	7477	2			N	-0-			-0-
02	8129	X	8129	-0-	-0-	-0-	8129	2			N	-0-			-0-
03	7570	X	7570	-0-	-0-	-0-	7570	2			N	-0-			-0-
*04	4913	X	4913	-0-	-0-	-0-	4913	2			N	-0-			-0-

FILLINGIM WELL #: 1089 RRCID -> 211162 COMPL. DATE N/A TOTAL DEPTH 21625 PERF.15084 - 15250

11	1500	N	1457	-0-	-43	-0-	1457	2			N	-0-			-0-
12	1952	N	1952	-0-	-0-	-0-	1952	2			N	-0-			-0-
01	1738	N	1738	-0-	-0-	-0-	1738	2			N	-0-			-0-
02	1741	N	1741	-0-	-0-	-0-	101	1	1640	2	N	-0-			-0-
03	1953	N	1680	-0-	-273	-0-	149	1	1531	2	N	-0-			-0-
04	1680	N	1530	-0-	-150	-0-	144	1	1386	2	N	-0-			-0-

ZEPHYR LONE STAR OPER CO.,L.L.C. 950639
BRADSTREET UNIT WELL #: 1089 RRCID -> 049077 COMPL. DATE 10/19/1970 TOTAL DEPTH 20040 PERF.13666 - 13675

11	9930	X	3109	-0-	-6821	-0-	3109	2			N	-0-			-0-
12	11792	X	11792	-0-	-0-	-0-	11792	2			N	-0-			-0-
01	11590	X	11590	-0-	-0-	-0-	11590	2			N	-0-			-0-
02	14560	X	14560	-0-	-0-	-0-	14560	2			N	-0-			-0-
*03	12489	X	12489	-0-	-0-	-0-	12489	2			N	-0-			-0-
*04	11945	X	11945	-0-	-0-	-0-	11945	2			N	-0-			-0-

FILLINGIM WELL #: 1020 RRCID -> 159553 COMPL. DATE 10/10/1995 TOTAL DEPTH 20044 PERF.13480 - 13500

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			112
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			112
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			112
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			112
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			112
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			112

BUFFALO WALLOW (TEAS) 13147 700 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
SAMSON LONE STAR, LLC 744737
FILLINGIN-TEAS WELL #: 1 RRCID -> 079999 COMPL. DATE 11/22/1978 TOTAL DEPTH N/A PERF.13498 - 13518

11	3278		3278	-0-	-0-	3038	184	1	3094	2	N	-0-			-0-
12	4263		4263	-0-	-0-	3038	249	1	4014	2	N	-0-			-0-
01	3836		3836	-0-	-0-	3038	252	1	3584	2	N	-0-			-0-
02	2842		2782	-0-	-60	2978	210	1	2572	2	N	-0-			-0-
03	3038		2835	-0-	-203	2775	244	1	2591	2	N	-0-			-0-
*04	3870		3870	-0-	-0-	2775	236	1	3634	2	N	-0-			-0-

BUFFALO WALLOW (UPPER MORROW) 13147 710 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC 491579
WALSER 29 WELL #: 1 RRCID -> 167417 COMPL. DATE 01/01/1998 TOTAL DEPTH 14700 PERF.14254 - 14288

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

BUFFALO WALLOW (UPPER MORROW) //CONT.// 13147 710 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
THOMAS 47 WELL #: 1T RRCID -> 173751 COMPL. DATE 05/07/1999 TOTAL DEPTH 14110 PERF.13384 - 13442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW, N(MORROW,LO) 13149 500 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
UNIT PETROLEUM COMPANY 877099
FLOWERS -A- WELL #: 2 RRCID -> 178801 COMPL. DATE 07/14/2000 TOTAL DEPTH 15475 PERF.15036 - 15082

11	1	#	-0-	-0-	-1	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	212	R	212	-0-	-0-	-0-	212	1			N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	210	#	-0-	-0-	-210	-0-					N	-0-					-0-

BUFFALO WALLOW, N. (TASCOSA) 13149 600 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. 252131
NATALIE WELL #: 1026 RRCID -> 165833 COMPL. DATE 06/26/1997 TOTAL DEPTH 16150 PERF.15310 - 15314

11	8580	#	8189	-0-	-391	-0-	162	1	8027	2	N	-0-					10
12	8866	#	8643	-0-	-223	-0-	140	1	8501	2	N	2					12
							2	9									
01	8937	R	8937	-0-	-0-	-0-	298	1	8639	2	N	-0-					12
02	7922	R	7922	-0-	-0-	-0-	101	1	7821	2	N	-0-					12
03	8649	#	8358	-0-	-291	-0-	8358	2			N	-0-					12
04	8640	#	8096	-0-	-544	-0-	8096	2			N	-0-					12

BULER (MISSISSIPPIAN) 13205 333 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
MCLAIN, SAMUEL, -D- WELL #: 1 RRCID -> 021942 COMPL. DATE 04/17/1963 TOTAL DEPTH N/A PERF. N/A

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MCCARTOR WELL #: 1 RRCID -> 080600 COMPL. DATE 01/03/1979 TOTAL DEPTH 9800 PERF. 9599 - 9614

11	900	N	887	-0-	-13	-0-	887	3			N	-0-					30
12	1302	N	683	-0-	-619	-0-	683	3			N	-0-					30
01	1271	N	857	-0-	-414	-0-	857	3			N	-0-					30
02	927	N	927	-0-	-0-	-0-	927	3			N	-0-					30
03	862	N	862	-0-	-0-	-0-	862	3			N	-0-					30
*04	955	N	955	-0-	-0-	-0-	955	3			N	-0-					30

COURSON OIL & GAS, INC. 182785
MCCARTOR WELL #: 1309 T RRCID -> 120002 COMPL. DATE 11/25/1985 TOTAL DEPTH 9650 PERF. 9522 - 9534

11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BULER (MISSISSIPPIAN) //CONT.// 13205 333 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
J-BREX COMPANY 427513
MCLAIN WELL #: 1 RRCID -> 202239 COMPL. DATE 12/09/2003 TOTAL DEPTH 10500 PERF. 9698 - 9712

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BULER, NORTH (CLEVELAND) 13207 110 ASSOCIATED 49B CNTY: OCHILTREE
WILDHORSE OPERATING COMPANY 923452
WILLIAMS WELL #: 1 RRCID -> 152363 COMPL. DATE 10/31/1994 TOTAL DEPTH 9450 PERF. 7030 - 8544

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BULER, NORTH (MORROW, LOWER) 13207 500 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
WILDHORSE OPERATING COMPANY 923452
MCLAIN, GLEN WELL #: 1 L RRCID -> 032272 COMPL. DATE 07/10/1963 TOTAL DEPTH N/A PERF. 9476 - 9488

11	390 N	293	-0-	-97	-0-	293	3			N	-0-					-0-
12	348 N	348	-0-	-0-	-0-	348	3			N	-0-					-0-
01	300 N	300	-0-	-0-	-0-	300	3			N	-0-					-0-
02	290 N	243	-0-	-47	-0-	243	3			N	-0-					-0-
03	341 N	250	-0-	-91	-0-	250	3			N	-0-					-0-
04	300 N	199	-0-	-101	-0-	199	3			N	-0-					-0-

BULER, NORTH (MORROW, UPPER) 13207 750 ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
GRIFFIN, GLORIA WELL #: 1 RRCID -> 060490 COMPL. DATE 10/11/1974 TOTAL DEPTH 8695 PERF. 8501 - 8511

11	925 N	925	-0-	-0-	-0-	925	3			N	-0-					14
12	961 N	565	-0-	-396	-0-	564	3	1	9	N	1					15
01	868 N	246	-0-	-622	-0-	246	3			N	-0-					15
02	899 N	262	-0-	-637	-0-	262	3			N	-0-					15
03	558 N	420	-0-	-138	-0-	420	3			N	-0-					15
*04	387 N	387	-0-	-0-	-0-	385	3	2	9	N	2					17

BOISDORF, GENEVIEVE G. WELL #: 2 RRCID -> 193728 COMPL. DATE 04/01/2010 TOTAL DEPTH 9018 PERF. 8666 - 8676

11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCLAIN WELL #: 3098 RRCID -> 243624 COMPL. DATE 08/25/2008 TOTAL DEPTH 9900 PERF. 8694 - 8706

11	3556 X	3556	-0-	-0-	-0-	3553	3	3	9	N	3					83
12	3285 X	3285	-0-	-0-	-0-	3276	3	9	9	N	8					91
01	3930 X	3930	-0-	-0-	-0-	3929	3	1	9	N	1					92
02	3331 X	3331	-0-	-0-	-0-	3331	3			N	-0-					92
03	3905 X	3905	-0-	-0-	-0-	3904	3	1	9	N	1					93
*04	3451 X	3451	-0-	-0-	-0-	3451	3			N	-0-					93

BULER, NORTH (MORROW, UPPER) //CONT.// 13207 750 ASSOCIATED CAPACITY CNTY: OCHILTREE
ENERVEST OPERATING, L.L.C. 252131
ODC WELL #: 4068 RRCID -> 276288 COMPL. DATE 01/04/2005 TOTAL DEPTH 9400 PERF. 8466 - 8475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BULER, SE. (LOWER MORROW) 13211 250 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
CHAPARRAL ENERGY, L.L.C. 144535
HOOVER 225 WELL #: 2 RRCID -> 178629 COMPL. DATE 07/18/2000 TOTAL DEPTH 10600 PERF.10304 - 10318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUSSARD (MORROW UPPER) 13985 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
FORESTAR PETROLEUM CORPORATION 276105
BUSSARD-CAMERON WELL #: 1 RRCID -> 102774 COMPL. DATE 09/23/1982 TOTAL DEPTH 11250 PERF.10782 - 10822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	X	496	-0-	-14	-0-	496	3			N	-0-					-0-
12	527	X	490	-0-	-37	-0-	490	3			N	-0-					-0-
01	527	X	395	-0-	-132	-0-	395	3			N	-0-					-0-
02	493	X	368	-0-	-125	-0-	368	3			N	-0-					-0-
03	527	X	455	-0-	-72	-0-	455	3			N	-0-					-0-
04	510	X	289	-0-	-221	-0-	289	3			N	-0-					-0-

BUSSARD SOUTH (MORROW UPPER) 13987 500 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
4P ENERGY TEXAS, LLC 953803
HUMPHREYS WELL #: 1D RRCID -> 227050 COMPL. DATE 02/11/2007 TOTAL DEPTH 11144 PERF.10982 - 10992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5120	R	5120	-0-	-0-	-0-	5120	3			N	-0-					-0-
12	5084	#	3504	-0-	-1580	-0-	3504	3			N	-0-					-0-
01	5565	R	5565	-0-	-0-	-0-	5565	3			N	-0-					-0-
02	4959	#	NO RPT	-0-	-4959	-0-					N	NO RPT					-0-
03	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CNB (ATOKA) 14349 100 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
APACHE CORPORATION 027200
CITIZENS NATIONAL BANK WELL #: G 9 RRCID -> 147959 COMPL. DATE 12/21/1993 TOTAL DEPTH 9990 PERF. 9250 - 9990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CALLIE JOE (MORROW UPPER) 14857 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
BROWNLEE WELL #: 1 RRCID -> 133248 COMPL. DATE 11/22/1989 TOTAL DEPTH 10070 PERF. 9035 - 9044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	172	-0-	-68	-0-	70	1	102	2	N	-0-					133
12	416	N	416	-0-	-0-	-0-	145	1	269	2	N	2					135
							2	9									
01	553	N	553	-0-	-0-	-0-	163	1	384	2	N	5					140
							6	9									
02	479	N	479	-0-	-0-	-0-	137	1	333	2	N	8					148
							9	9									
03	532	N	532	-0-	-0-	-0-	144	1	388	2	N	-0-					148
04	540	N	464	-0-	-76	-0-	166	1	288	2	N	9					157
							10	9									

MCGARRAUGH WELL #: 1 RRCID -> 134245 COMPL. DATE 03/19/1990 TOTAL DEPTH 9190 PERF. 9028 - 9042

11	1267	N	1267	-0-	-0-	-0-	381	1	886	2	N	-0-					-0-
12	1364	N	692	-0-	-672	-0-	225	1	467	2	N	-0-					-0-
01	1178	N	926	-0-	-252	-0-	257	1	669	2	N	-0-					-0-
02	1218	N	644	-0-	-574	-0-	172	1	472	2	N	-0-					-0-
03	880	N	880	-0-	-0-	-0-	219	1	661	2	N	-0-					-0-
04	900	N	875	-0-	-25	-0-	300	1	575	2	N	-0-					-0-

CAMBRIDGE (ATOKA) 15002 100 ASSOCIATED EXEMPT CNTY: LIPSCOMB
EOG RESOURCES, INC. 253162
DICKINSON 471 WELL #: 3H RRCID -> 227857 COMPL. DATE 06/18/2006 TOTAL DEPTH 8765 PERF. 9280 - 10342

11	660	#	533	-0-	-127	-0-	90	1	443	2	N	-0-					-0-
12	744	#	590	-0-	-154	-0-	97	1	493	2	N	-0-					-0-
01	744	#	734	-0-	-10	-0-	97	1	634	2	N	3					3
							3	9									
02	696	#	691	-0-	-5	-0-	90	1	595	2	N	5					8
							6	9									
03	744	#	448	-0-	-296	-0-	81	1	365	2	N	2					10
							2	9									
04	720	#	389	-0-	-331	-0-	84	1	305	2	N	-0-					10

OVERFLOW ENERGY, LLC 628574
ZELMA GUY WELL #: 3R RRCID -> 214112 COMPL. DATE 12/15/2005 TOTAL DEPTH 9600 PERF. 8942 - 9078

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAMSON LONE STAR, LLC 744737
LONGHOFER WELL #: 1 RRCID -> 124050 COMPL. DATE 09/15/1981 TOTAL DEPTH 9250 PERF. 8754 - 8760

11	3845	3845	-0-	-0-	-0-	3784	2	61	9	N	55	193	1				62
12	3946	3946	-0-	-0-	-0-	3916	2	30	9	N	27						89
01	3978	3978	-0-	-0-	-0-	3914	2	64	9	N	58						147
02	3658	3658	-0-	-0-	-0-	3589	2	69	9	N	63						210
03	3946	3946	-0-	-0-	-0-	3902	2	44	9	N	40	193	1				57
*04	3829	3829	-0-	-0-	-0-	3783	2	46	9	N	42						99

CAMBRIDGE (MORROW UPPER) 15002 500 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
APACHE CORPORATION 027200
DUTCHER, W. H. -B- WELL #: 1 RRCID -> 073596 COMPL. DATE 04/06/2001 TOTAL DEPTH 9570 PERF. 7280 - 8838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	649	-0-	-101 B	-0-	649	3			N	-0-					19
12	713	N	628	-0-	-85 B	-0-	628	3			N	-0-					19
01	632	N	632	-0-	-0- B	-0-	632	3			N	-0-					19
02	638	N	568	-0-	-70 B	-0-	568	3			N	-0-					19
03/01 BALANCING DATE STATUS -> -0-																	
03	620	N	572	-0-	-48 B	-0-	572	3			N	-0-					19
04	600	N	NO RPT	-0-	-600 B	-0-					N	NO RPT					19

SAMSON LONE STAR, LLC 744737
LONGHOFER WELL #: 1 RRCID -> 087023 COMPL. DATE 01/16/1980 TOTAL DEPTH 9250 PERF. 9032 - 9036

11	SI MULT		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
12	0	#	-0-	-0-	-0-	B	-0-				N	-0-					-0-
01	0	#	-0-	-0-	-0-	B	-0-				N	-0-					-0-
02	0	#	-0-	-0-	-0-	B	-0-				N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-

CAMBRIDGE, S. (MORROW, UP.) 15005 500 ASSOCIATED CAPACITY CNTY: LIPSCOMB
APACHE CORPORATION 027200
POSTON, HAZEL LOUISE ET AL WELL #: 2 RRCID -> 129272 COMPL. DATE 06/19/2002 TOTAL DEPTH 9820 PERF. 7704 - 9669

11	778	N	778	-0-	-0-		-0-	778	3			N	-0-				-0-
12	762	N	762	-0-	-0-		-0-	762	3			N	-0-				-0-
01	909	N	909	-0-	-0-		-0-	909	3			N	-0-				-0-
02	754	N	643	-0-	-111		-0-	635	3	8	9	N	7				7
03	775	N	719	-0-	-56		-0-	718	3	1	9	N	1				8
04	870	N	820	-0-	-50		-0-	816	3	4	9	N	4				12

ENERVEST OPERATING, L.L.C. 252131
PARNELL 475 WELL #: 8 RRCID -> 223904 COMPL. DATE 10/12/2006 TOTAL DEPTH 9000 PERF. 8753 - 8769

11	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-				27
12	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-				27
01	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-				27
02	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-				27
03	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-				27
04	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-				27

SAMSON LONE STAR, LLC 744737
LONGHOFER WELL #: 2 RRCID -> 093633 COMPL. DATE 05/21/1981 TOTAL DEPTH 9450 PERF. 9270 - 9292

11	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-				-0-
12	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-				-0-
01	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-				-0-
02	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-				-0-
03	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-				-0-
04	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-				-0-

CAMP (MORROW, LOWER) 15047 500 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
COURSON WELL #: 1572 RRCID -> 190887 COMPL. DATE 09/16/2002 TOTAL DEPTH 9325 PERF. 8997 - 9009

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	#	42	-0-	-18	-0-	28	1	14	2	N	-0-					144
12	62	#	57	-0-	-5	-0-	42	1	15	2	N	-0-					144
01	62	#	39	-0-	-23	-0-	24	1	15	2	N	-0-					144
02	58	#	33	-0-	-25	-0-	20	1	12	2	N	1					145
							1	9									
03	62	#	27	-0-	-35	-0-	12	1	15	2	N	-0-					145
04	60	#	36	-0-	-24	-0-	20	1	14	2	N	2					147
							2	9									

CAMPBELL RANCH (DOUGLAS-OIL) 15164 125 ASSOCIATED CAPACITY CNTY: HEMPHILL
BRACKEN OPERATING, L.L.C. 085851
CAMPBELL WELL #: 2057 RRCID -> 172201 COMPL. DATE 03/05/1993 TOTAL DEPTH 7700 PERF. 7272 - 7404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3278	X	3278	-0-	-0-	-0-	3261	3	17	9	N	15					218
12	2976	X	2582	-0-	-394	-0-	2549	3	33	9	N	30					248
01	3162	X	701	-0-	-2461	-0-	701	3			N	-0-					248
02	3161	X	-0-	-0-	-3161	-0-					N	-0-					248
03	3379	X	12	-0-	-3367	-0-	12	3			N	-0-					248
04	3270	X	-0-	-0-	-3270	-0-					N	-0-	194	1			54

CAMPBELL RANCH (MORROW,UPPER) 15164 600 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
SAMSON LONE STAR, LLC 744737
CAMPBELL WELL #: 1011 RRCID -> 078914 COMPL. DATE 04/21/1978 TOTAL DEPTH 11785 PERF.11640 - 11648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2563	N	2563	-0-	-0-	-0-	2563	2			N	-0-					68
12	2491	N	2491	-0-	-0-	-0-	2491	2			N	-0-					68
01	2563	N	2563	-0-	-0-	-0-	2563	2			N	-0-					68
02	2892	N	2892	-0-	-0-	-0-	2892	2			N	-0-					68
03	2691	N	2691	-0-	-0-	-0-	2691	2			N	-0-					68
04	1800	N	1714	-0-	-86	-0-	1714	2			N	-0-					68

CANADIAN (DOUGLAS) 15211 100 ASSOCIATED CAPACITY CNTY: HEMPHILL
CHEVRON U. S. A. INC. 148113
B. JARVIS & SONS WELL #: 4215 RRCID -> 270795 COMPL. DATE 02/25/2011 TOTAL DEPTH 11851 PERF. 7270 - 7320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1206	X	1206	-0-	-0-	-0-	1206	3			N	-0-					16
12	1204	X	1204	-0-	-0-	-0-	1204	3			N	-0-					16
01	1426	X	1162	-0-	-264	-0-	1162	3			N	-0-					16
02	1334	X	1146	-0-	-188	-0-	1146	3			N	-0-					16
03	1426	X	1157	-0-	-269	-0-	1157	3			N	-0-					16
04	1200	X	1123	-0-	-77	-0-	1123	3			N	-0-					16

ENERVEST OPERATING, L.L.C. 252131
HUMPHREYS WELL #: 1038 RRCID -> 175570 COMPL. DATE 11/09/1999 TOTAL DEPTH 19061 PERF. 6991 - 7113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	X	474	-0-	-96	-0-	474	2			N	-0-					-0-
12	620	X	517	-0-	-103	-0-	517	2			N	-0-					-0-
01	620	X	511	-0-	-109	-0-	511	2			N	-0-					-0-
02	580	X	454	-0-	-126	-0-	454	2			N	-0-					-0-
03	558	X	NO RPT	-0-	-558	-0-					N	NO RPT					-0-
04	510	X	NO RPT	-0-	-510	-0-					N	NO RPT					-0-

HUMPHREYS WELL #: 2038 RRCID -> 175584 COMPL. DATE 11/06/1999 TOTAL DEPTH 7320 PERF. 7108 - 7124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	X	6	-0-	-54	-0-	6	2			N	-0-					88
12	31	X	-0-	-0-	-31	-0-					N	-0-					88
01	31	X	-0-	-0-	-31	-0-					N	-0-					88
02	29	X	-0-	-0-	-29	-0-					N	-0-					88
03	31	X	NO RPT	-0-	-31	-0-					N	NO RPT					88
04	6	X	NO RPT	-0-	-6	-0-					N	NO RPT					88

CANADIAN (DOUGLAS) //CONT.// 15211 100 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HUMPHREYS WELL #: 3038 RRCID -> 178609 COMPL. DATE 08/16/2000 TOTAL DEPTH 11700 PERF. 7074 - 7256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	930	X	624	-0-	-306	-0-	624	2			N	-0-					5
12	792	X	792	-0-	-0-	-0-	792	2			N	-0-					5
01	656	X	656	-0-	-0-	-0-	645	2	11	9	N	10					15
02	609	X	421	-0-	-188	-0-	421	2			N	-0-					15
03	806	X	NO RPT	-0-	-806	-0-					N	NO RPT					15
04	780	X	NO RPT	-0-	-780	-0-					N	NO RPT					15

HUMPHREYS WELL #: 4038 RRCID -> 189289 COMPL. DATE 04/24/2002 TOTAL DEPTH 7420 PERF. 7080 - 7118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	X	618	-0-	-132	-0-	618	2			N	-0-					163
12	634	X	634	-0-	-0-	-0-	634	2			N	-0-					163
01	536	X	536	-0-	-0-	-0-	536	2			N	-0-					163
02	609	X	466	-0-	-143	-0-	466	2			N	-0-					163
03	651	X	NO RPT	-0-	-651	-0-					N	NO RPT					163
04	630	X	NO RPT	-0-	-630	-0-					N	NO RPT					163

HUMPHREYS WELL #: 5038 RRCID -> 192339 COMPL. DATE 10/29/2002 TOTAL DEPTH 7400 PERF. 7008 - 7118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1650	X	1155	-0-	-495	-0-	1155	2			N	-0-					27
12	1238	X	1238	-0-	-0-	-0-	1238	2			N	-0-					27
01	1323	X	1323	-0-	-0-	-0-	1323	2			N	-0-					27
02	1131	X	808	-0-	-323	-0-	808	2			N	-0-					27
03	1240	X	NO RPT	-0-	-1240	-0-					N	NO RPT					27
04	1290	X	NO RPT	-0-	-1290	-0-					N	NO RPT					27

CANADIAN (MORROW LO) 15211 250 NON-ASSOCIATED EXEMPT CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
BRAINARD, E. S. F. -G- WELL #: 102 L RRCID -> 049047 COMPL. DATE 09/24/1970 TOTAL DEPTH 12714 PERF.12600 - 12676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BRIANARD, E. S. F. -M- WELL #: 1 RRCID -> 191533 COMPL. DATE 06/27/2012 TOTAL DEPTH 12688 PERF.11244 - 12640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-

CANADIAN (MORROW UPPER) 15211 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
BRAINARD, E. S. F. -G- WELL #: 102 RRCID -> 049048 COMPL. DATE 11/05/1999 TOTAL DEPTH 12714 PERF.11252 - 12676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CANADIAN (MORROW UPPER) //CONT.// 15211 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BRAINARD, E. S. F. -M- WELL #: 1 RRCID -> 049646 COMPL. DATE 06/27/2012 TOTAL DEPTH 12688 PERF.11244 - 12640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BRAINARD, E. S. F. -C- WELL #: 1 RRCID -> 066267 COMPL. DATE 04/26/1976 TOTAL DEPTH 12570 PERF.10949 - 10960

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FROST, MARY E. WELL #: 1109 RRCID -> 071929 COMPL. DATE 06/20/1977 TOTAL DEPTH 12460 PERF.10812 - 10830

11	685	N	685	-0-	-0-	-0-	14	1	658	3	N	10	179	1			6
							2	4	11	9							
12	747	N	747	-0-	-0-	-0-	27	1	714	3	N	4					10
							2	4	4	9							
01	754	N	754	-0-	-0-	-0-	26	1	726	3	N	-0-					10
							2	4									
02	700	N	700	-0-	-0-	-0-	18	1	669	3	N	10					20
							2	4	11	9							
03	757	N	757	-0-	-0-	-0-	19	1	736	3	N	-0-					20
							2	4									
04	720	N	688	-0-	-32	-0-	18	1	668	3	N	-0-					20
							2	4									

BRAINARD, E. S. F. -M- WELL #: 4 RRCID -> 172186 COMPL. DATE 10/23/1998 TOTAL DEPTH 13183 PERF.11128 - 11148

11	3706	X	3706	-0-	-0-	-0-	163	1	3541	3	N	-0-					175
							2	4									
12	3886	X	3886	-0-	-0-	-0-	183	1	3701	3	N	-0-					175
							2	4									
01	4272	X	4272	-0-	-0-	-0-	209	1	4061	3	N	-0-					175
							2	4									
02	3532	X	3532	-0-	-0-	-0-	162	1	3368	3	N	-0-					175
							2	4									
03	3712	X	3712	-0-	-0-	-0-	134	1	3576	3	N	-0-					175
							2	4									
*04	4335	X	4335	-0-	-0-	-0-	86	1	4248	3	N	-0-					175
							1	4									

FORESTAR PETROLEUM CORPORATION 276105
GARVER UNIT WELL #: 1 RRCID -> 087234 COMPL. DATE 11/14/1979 TOTAL DEPTH 11700 PERF.11477 - 11497

11	0	N	-0-	-0-	-0-	-0-					N	-0-					53
12	0	N	-0-	-0-	-0-	-0-					N	-0-					53
01	0	N	-0-	-0-	-0-	-0-					N	-0-					53
02	0	N	-0-	-0-	-0-	-0-					N	-0-					53
03	0	N	-0-	-0-	-0-	-0-					N	-0-					53
04	0	N	-0-	-0-	-0-	-0-					N	-0-					53

CANADIAN (MORROW UPPER) //CONT.// 15211 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
SAND SPRINGS OIL & GAS CO. 747175
BRAINARD -B- WELL #: 1109 RRCID -> 081237 COMPL. DATE 01/20/1979 TOTAL DEPTH 11000 PERF.10746 - 10753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	47	-0-	-463	-0-	47	2			N	-0-					64
12	217	N	36	-0-	-181	-0-	36	2			N	-0-					64
01	62	N	-0-	-0-	-62	-0-					N	-0-					64
02	58	N	-0-	-0-	-58	-0-					N	-0-					64
03	31	N	-0-	-0-	-31	-0-					N	-0-					64
04	0	N	-0-	-0-	-0-	-0-					N	-0-					64

SUNDOWN ENERGY LP 829482
JARUIS UNIT -B- WELL #: 1 RRCID -> 086359 COMPL. DATE 11/03/1979 TOTAL DEPTH 11545 PERF.11341 - 11348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2079	N	2079	-0-	-0-	-0-	2079	3			N	-0-					112
12	973	N	973	-0-	-0-	-0-	973	3			N	-0-					112
01	1000	N	1000	-0-	-0-	-0-	1000	3			N	-0-					112
02	2691	N	2691	-0-	-0-	-0-	2691	3			N	-0-					112
*03	2822	N	2822	-0-	-0-	-0-	2822	3			N	-0-					112
04	960	N	NO RPT	-0-	-960	-0-					N	NO RPT					112

CANADIAN, NE (DOUGLAS) 15214 400 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION 027200
URSCHEL UNIT WELL #: 2 RRCID -> 238897 COMPL. DATE 01/16/2008 TOTAL DEPTH 7680 PERF. 6904 - 6965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1752	N	1752	-0-	-0-	-0-	1752	2			N	-0-					53
12	1531	N	1531	-0-	-0-	-0-	1531	2			N	-0-					53
01	1468	N	1468	-0-	-0-	-0-	1468	2			N	-0-					53
02	1682	N	1386	-0-	-296	-0-	1386	2			N	-0-					53
03	1519	N	1421	-0-	-98	-0-	1421	2			N	-0-					53
*04	1464	N	1464	-0-	-0-	-0-	1464	2			N	-0-					53

BP AMERICA PRODUCTION COMPANY 040798
URSCHEL, LESTER B. WELL #: 2 RRCID -> 055936 COMPL. DATE 08/06/1973 TOTAL DEPTH 7600 PERF. 6882 - 6922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

URSCHEL, LESTER B. WELL #: 3 RRCID -> 055954 COMPL. DATE 08/08/1973 TOTAL DEPTH 7700 PERF. 6959 - 6994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

URSCHEL, LESTER B. WELL #: 1 RRCID -> 057329 COMPL. DATE 11/07/1973 TOTAL DEPTH 7620 PERF. 6886 - 6929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2666	N	2666	-0-	-0-	-0-	2666	3			N	-0-					121
12	2808	N	2808	-0-	-0-	-0-	2764	3	44	9	N	40					161
01	2821	N	2821	-0-	-0-	-0-	2821	3			N	-0-					161
02	2681	N	2681	-0-	-0-	-0-	2681	3			N	-0-					161
*03	2827	N	2827	-0-	-0-	-0-	2827	3			N	-0-					161
*04	2426	N	2426	-0-	-0-	-0-	2404	3	22	9	N	20					181

CANADIAN, NE (DOUGLAS) //CONT.// 15214 400 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

URSCHEL, LESTER B. WELL #: 2 RRCID -> 057346 COMPL. DATE 12/04/1973 TOTAL DEPTH 7000 PERF. 6866 - 6901

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1846	N	1846	-0-	-0-	-0-	1823	3	23	9	N	21					81
12	1767	N	1704	-0-	-63	-0-	1693	3	11	9	N	10					91
01	1795	N	1795	-0-	-0-	-0-	1784	3	11	9	N	10					101
02	1798	N	1631	-0-	-167	-0-	1609	3	22	9	N	20					121
*03	1705	N	1700	-0-	-5	-0-	1689	3	11	9	N	10					131
04	1740	N	1473	-0-	-267	-0-	1473	3			N	-0-					131

URSCHEL, LESTER B. WELL #: 3 RRCID -> 057347 COMPL. DATE 12/20/1973 TOTAL DEPTH 7066 PERF. 6872 - 6913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	3020	-0-	20	20	2965	3	55	9	N	50	178	1			33
12	3034	N	3014	-0-	-20	-0-	3006	3	8	9	N	7					40
01	3055	N	3055	-0-	-0-	-0-	3010	3	45	9	N	41					81
02	2798	X	2798	-0-	-0-	-0-	2776	3	22	9	N	20					101
*03	2991	X	2991	-0-	-0-	-0-	2963	3	28	9	N	25					126
*04	2904	X	2904	-0-	-0-	-0-	2904	3			N	-0-					126

URSCHEL, LESTER B. WELL #: 5 RRCID -> 057941 COMPL. DATE 03/14/1974 TOTAL DEPTH 7010 PERF. 6798 - 6892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1672	N	1672	-0-	-0-	-0-	1672	3			N	-0-					121
12	1736	N	1704	-0-	-32	-0-	1682	3	22	9	N	20					141
01	1731	N	1731	-0-	-0-	-0-	1709	3	22	9	N	20					161
02	1624	N	1543	-0-	-81	-0-	1543	3			N	-0-					161
*03	1705	N	1701	-0-	-4	-0-	1701	3			N	-0-					161
*04	1702	N	1702	-0-	-0-	-0-	1702	3			N	-0-					161

URSCHEL, LESTER B. WELL #: 6 RRCID -> 058485 COMPL. DATE 05/01/1974 TOTAL DEPTH 6931 PERF. 6891 - 6931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3070	X	3070	-0-	-0-	-0-	3070	3			N	-0-					121
12	3053	X	3053	-0-	-0-	-0-	3051	3	2	9	N	2					123
01	2935	X	2935	-0-	-0-	-0-	2935	3			N	-0-					123
02	2465	X	103	-0-	-2362	-0-	103	3			N	-0-					123
*03	2635	X	-0-	-0-	-2635	-0-					N	15	121	1			17
04	2550	X	-0-	-0-	-2550	-0-					N	-0-					17

URSCHEL UNIT WELL #: 1 RRCID -> 059524 COMPL. DATE 08/18/1974 TOTAL DEPTH 7100 PERF. 6932 - 6990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

URSCHEL, LESTER B. WELL #: 8 RRCID -> 059585 COMPL. DATE 09/03/1974 TOTAL DEPTH 6967 PERF. 6813 - 6898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	820	N	820	-0-	-0-	-0-	820	3			N	-0-					-0-
12	868	N	813	-0-	-55	-0-	813	3			N	-0-					-0-
01	837	N	817	-0-	-20	-0-	817	3			N	-0-					-0-
02	808	N	808	-0-	-0-	-0-	808	3			N	-0-					-0-
*03	876	N	876	-0-	-0-	-0-	876	3			N	-0-					-0-
*04	793	N	793	-0-	-0-	-0-	793	3			N	-0-					-0-

URSCHEL, LESTER B. WELL #: 7 RRCID -> 059828 COMPL. DATE 10/11/1974 TOTAL DEPTH 6975 PERF. 6752 - 6858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2895	X	2895	-0-	-0-	-0-	2895	3			N	-0-					131
12	3141	X	3141	-0-	-0-	-0-	3108	3	33	9	N	30					161
01	3135	X	3135	-0-	-0-	-0-	3135	3			N	-0-					161
02	2934	X	2934	-0-	-0-	-0-	2934	3			N	-0-					161
*03	3116	X	3116	-0-	-0-	-0-	3105	3	11	9	N	10					171
*04	2961	X	2961	-0-	-0-	-0-	2961	3			N	-0-					171

CANADIAN, NE (DOUGLAS) //CONT.// 15214 400 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
URSCHEL, LESTER B. WELL #: 10 RRCID -> 060694 COMPL. DATE 12/05/1974 TOTAL DEPTH 7145 PERF. 6936 - 7014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2700	N	2644	-0-	-56	-0-	2644	3			N	-0-					81
12	2821	N	2717	-0-	-104	-0-	2717	3			N	-0-					81
01	2790	N	2741	-0-	-49	-0-	2741	3			N	-0-					81
02	2579	N	2579	-0-	-0-	-0-	2579	3			N	-0-					81
*03	2761	N	2761	-0-	-0-	-0-	2761	3			N	-0-					81
*04	2692	N	2692	-0-	-0-	-0-	2683	3	9	9	N	8					89

URSCHEL, LESTER B. WELL #: 11 RRCID -> 060743 COMPL. DATE 01/15/1975 TOTAL DEPTH 6978 PERF. 6854 - 6894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1920	N	1671	-0-	-249	-0-	1671	3			N	-0-					56
12	1984	N	1738	-0-	-246	-0-	1738	3			N	-0-					56
01	1984	N	1803	-0-	-181	-0-	1803	3			N	-0-					56
02	1705	N	1705	-0-	-0-	-0-	1699	3	6	9	N	5					61
*03	2207	N	2207	-0-	-0-	-0-	2197	3	10	9	N	9					70
*04	2178	N	2178	-0-	-0-	-0-	2148	3	30	9	N	27					97

URSCHEL, LESTER B. WELL #: 16 RRCID -> 062286 COMPL. DATE 06/05/1975 TOTAL DEPTH 7111 PERF. 6829 - 7046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1560	N	1510	-0-	-50	-0-	1510	3			N	-0-					-0-
12	1612	N	1515	-0-	-97	-0-	1515	3			N	-0-					-0-
01	1612	N	1458	-0-	-154	-0-	1458	3			N	-0-					-0-
02	1465	N	1465	-0-	-0-	-0-	1465	3			N	-0-					-0-
*03	1576	N	1576	-0-	-0-	-0-	1576	3			N	-0-					-0-
*04	1526	N	1526	-0-	-0-	-0-	1526	3			N	-0-					-0-

URSCHEL ESTATE WELL #: 1 RRCID -> 088950 COMPL. DATE 06/28/1980 TOTAL DEPTH 12944 PERF. 6766 - 6832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

URSCHEL, LESTER B. WELL #: 17 A RRCID -> 093020 COMPL. DATE 03/28/1981 TOTAL DEPTH 7670 PERF. 6893 - 6928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

URSCHEL, LESTER B. WELL #: 20 RRCID -> 093467 COMPL. DATE 04/22/1981 TOTAL DEPTH 13200 PERF. 6947 - 6982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CANADIAN, NE (DOUGLAS) //CONT.// 15214 400 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CREST RESOURCES, INC. 189901
URSCHEL WELL #: 2066 RRCID -> 249438 COMPL. DATE 06/22/2007 TOTAL DEPTH 11444 PERF. 6952 - 6956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					45
12	0	N	-0-	-0-	-0-	-0-					N	-0-					45
01	0	N	-0-	-0-	-0-	-0-					N	-0-					45
02	0	N	-0-	-0-	-0-	-0-					N	-0-					45
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					45

KAISER-FRANCIS OIL COMPANY 450175
URSCHEL WELL #: 1 RRCID -> 064174 COMPL. DATE 11/05/1975 TOTAL DEPTH 7040 PERF. 6950 - 6965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1296	N	1296	-0-	-0-	-0-	1296	2			N	-0-					25
12	1327	N	1327	-0-	-0-	-0-	1327	2			N	-0-					25
01	1333	N	80	-0-	-1253	-0-	80	2			N	-0-					25
02	1247	N	-0-	-0-	-1247	-0-					N	-0-					25
03	1333	N	-0-	-0-	-1333	-0-					N	-0-					25
04	90	N	-0-	-0-	-90	-0-					N	-0-					25

URSCHEL A WELL #: 2 RRCID -> 164776 COMPL. DATE 04/23/1997 TOTAL DEPTH 7040 PERF. 6894 - 6932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2427	N	2427	-0-	-0-	-0-	30	1	2397	2	N	-0-					144
12	2543	N	2543	-0-	-0-	-0-	31	1	2512	2	N	-0-					144
01	2519	N	2519	-0-	-0-	-0-	31	1	2488	2	N	-0-					144
02	2349	N	2247	-0-	-102	-0-	29	1	2218	2	N	-0-					144
03	2542	N	2393	-0-	-149	-0-	31	1	2362	2	N	-0-					144
04	2430	N	2316	-0-	-114	-0-	30	1	2286	2	N	-0-					144

LIME ROCK RESOURCES II-A, L.P. 500792
URSCHEL WELL #: 1 RRCID -> 058358 COMPL. DATE 11/01/1973 TOTAL DEPTH 7232 PERF. 6923 - 6955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

STRAT LAND EXPLORATION COMPANY 825420
URSCHEL -A- WELL #: 1 RRCID -> 141779 COMPL. DATE 05/09/1992 TOTAL DEPTH 7125 PERF. 6784 - 7045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	249	-0-	-51	-0-	249	2			N	-0-					-0-
12	279	N	262	-0-	-17	-0-	262	2			N	-0-					-0-
01	248	N	162	-0-	-86	-0-	162	2			N	-0-					-0-
02	232	N	-0-	-0-	-232	-0-					N	-0-					-0-
03	306	N	306	-0-	-0-	-0-	306	2			N	-0-					-0-
04	150	N	145	-0-	-5	-0-	145	2			N	-0-					-0-

CANADIAN, NW (DOUGLAS) 15215 333 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
NIX, WILLIAM DALE -R- WELL #: 1089 RRCID -> 053186 COMPL. DATE 08/07/1972 TOTAL DEPTH 11846 PERF. 6604 - 6687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	330	-0-	-0-	-0-	330	3			N	-0-					-0-
12	341	N	340	-0-	-1	-0-	340	3			N	-0-					-0-
01	341	N	331	-0-	-10	-0-	331	3			N	-0-					-0-
02	325	N	325	-0-	-0-	-0-	325	3			N	-0-					-0-
03	341	N	325	-0-	-16	-0-	325	3			N	-0-					-0-
04	330	N	327	-0-	-3	-0-	327	3			N	-0-					-0-

CANADIAN, NW (DOUGLAS) //CONT.// 15215 333 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
YOKLEY, MAE E. -D- WELL #: 1098 RRCID -> 053382 COMPL. DATE 05/07/1968 TOTAL DEPTH 12005 PERF. 6566 - 6576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					44
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					44
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					44
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					44
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-	44	5			-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

NIX, DALE -J- WELL #: 2090 RRCID -> 053573 COMPL. DATE 10/10/1972 TOTAL DEPTH 6800 PERF. 6616 - 6698

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FRASS WELL #: 1098 RRCID -> 053618 COMPL. DATE 10/17/1972 TOTAL DEPTH 7975 PERF. 6563 - 6514

11	2431	N	2431	-0-	-0-	-0-	2431	3			N	-0-					40
12	2356	N	2320	-0-	-36	-0-	2320	3			N	-0-					40
01	2453	N	2453	-0-	-0-	-0-	2453	3			N	-0-					40
02	2349	N	2214	-0-	-135	-0-	2214	3			N	-0-					40
03	2329	N	2329	-0-	-0-	-0-	2329	3			N	-0-					40
*04	2557	N	2557	-0-	-0-	-0-	2557	3			N	-0-					40

FRASS WELL #: 2099 RRCID -> 053930 COMPL. DATE 11/16/1972 TOTAL DEPTH 7086 PERF. 6659 - 6720

11	451	N	451	-0-	-0-	-0-	451	3			N	-0-					28
12	480	N	480	-0-	-0-	-0-	480	3			N	-0-					28
01	472	N	472	-0-	-0-	-0-	472	3			N	-0-					28
02	439	N	439	-0-	-0-	-0-	439	3			N	-0-					28
03	470	N	470	-0-	-0-	-0-	470	3			N	-0-					28
*04	458	N	458	-0-	-0-	-0-	458	3			N	-0-					28

LE NORMAN OPERATING LLC 491579
NIX WELL #: 1082 RRCID -> 189069 COMPL. DATE 05/24/2002 TOTAL DEPTH 6945 PERF. 6720 - 6766

11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

NIX WELL #: 2082 RRCID -> 191473 COMPL. DATE 10/26/2002 TOTAL DEPTH 6900 PERF. 6641 - 6705

11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CANADIAN, NW (DOUGLAS) //CONT.// 15215 333 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
NIX "A" WELL #: 1091 RRCID -> 193225 COMPL. DATE 02/13/2003 TOTAL DEPTH 6978 PERF. 6596 - 6607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

NIX "A" WELL #: 3091 RRCID -> 197654 COMPL. DATE 10/06/2003 TOTAL DEPTH 6930 PERF. 6597 - 6659

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12	N	-0-	-0-	-12	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	36	N	36	-0-	-0-	-0-	36	2			N	-0-					-0-
*04	15	N	15	-0-	-0-	-0-	15	2			N	-0-					-0-

TEXAS MISSISSIPPI ENERGY, LLC 846629
NIX WELL #: 1 RRCID -> 162374 COMPL. DATE 12/27/1996 TOTAL DEPTH 7026 PERF. 6710 - 6785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOBWHITE WELL #: 1 RRCID -> 174581 COMPL. DATE 06/14/1999 TOTAL DEPTH 6900 PERF. 6712 - 6745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NIX WELL #: 2 RRCID -> 198480 COMPL. DATE 09/15/2003 TOTAL DEPTH 7005 PERF. 6702 - 6760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANADIAN, NW. (MORROW, LO.) 15215 666 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
WEBB, ARTHUR WELL #: 1124 RRCID -> 047976 COMPL. DATE 02/05/1970 TOTAL DEPTH 12458 PERF. 11800 - 12044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CANADIAN, NW. (MORROW, LO.) //CONT.// 15215 666 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
NIX, DALE -J- WELL #: 1090 RRCID -> 048362 COMPL. DATE 05/19/1970 TOTAL DEPTH 11966 PERF.11926 - 11947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4080	X	4080	-0-	-0-	-0-	93	1 2 4	3985	3	N	-0-					60
12	4072	X	4072	-0-	-0-	-0-	99	1 2 4	3971	3	N	-0-					60
01	4029	X	4029	-0-	-0-	-0-	101	1 2 4	3926	3	N	-0-					60
02	3736	X	3736	-0-	-0-	-0-	93	1 2 4	3641	3	N	-0-					60
03	3962	X	3962	-0-	-0-	-0-	71	1 2 4	3889	3	N	-0-					60
*04	3941	X	3941	-0-	-0-	-0-	65	1 2 4	3874	3	N	-0-					60

FRASS -107- WELL #: 2107 RRCID -> 166103 COMPL. DATE 06/24/1996 TOTAL DEPTH 12161 PERF.11964 - 11984

11	919	N	919	-0-	-0-	-0-	919	3			N	-0-					49
12	930	N	930	-0-	-0-	-0-	930	3			N	-0-					49
01	931	N	931	-0-	-0-	-0-	931	3			N	-0-					49
02	899	N	855	-0-	-44	-0-	855	3			N	-0-					49
03	930	N	924	-0-	-6	-0-	924	3			N	-0-					49
*04	907	N	907	-0-	-0-	-0-	907	3			N	-0-					49

WEBB WELL #: 3124 RRCID -> 227452 COMPL. DATE 10/31/2006 TOTAL DEPTH 12215 PERF.11776 - 11960

11	3059	X	3059	-0-	-0-	-0-	3059	3			N	-0-					-0-
12	2839	X	2839	-0-	-0-	-0-	2839	3			N	-0-					-0-
01	3122	X	3122	-0-	-0-	-0-	3122	3			N	-0-					-0-
02	2848	X	2848	-0-	-0-	-0-	2848	3			N	-0-					-0-
03	3113	X	3113	-0-	-0-	-0-	3113	3			N	-0-					-0-
*04	3005	X	3005	-0-	-0-	-0-	3005	3			N	-0-					-0-

CHESAPEAKE OPERATING, L.L.C. 147699
KELLY WELL #: 2106 RRCID -> 193362 COMPL. DATE 12/21/2002 TOTAL DEPTH 11708 PERF.11662 - 11686

11	1799	N	1799	-0-	-0-	-0-	1798	2	1	9	N	1	1	8			53
12	1849	N	1849	-0-	-0-	-0-	1849	2			N	-0-					53
01	2111	N	2111	-0-	-0-	-0-	2111	2			N	-0-					53
02	1770	N	1770	-0-	-0-	-0-	1770	2			N	-0-					53
03	2754	N	2754	-0-	-0-	-0-	2754	2			N	-0-					53
*04	2435	N	2435	-0-	-0-	-0-	2435	2			N	-0-					53

MIDSTATES PETROLEUM COMPANY LLC 566302
FRASS WELL #: 3100 RRCID -> 209915 COMPL. DATE 04/05/2005 TOTAL DEPTH 11764 PERF.11699 - 11730

11	3238	X	3238	-0-	-0-	-0-	3238	3			N	-0-					-0-
12	3095	X	3095	-0-	-0-	-0-	3095	3			N	-0-					-0-
01	3561	X	3561	-0-	-0-	-0-	3561	3			N	-0-					-0-
02	3173	X	3173	-0-	-0-	-0-	3173	3			N	-0-					-0-
03	3352	X	3352	-0-	-0-	-0-	3352	3			N	-0-					-0-
*04	3137	X	3137	-0-	-0-	-0-	3137	3			N	-0-					-0-

CANADIAN, SE (DOUGLAS) 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION 027200
CONATSER U.S.A. WELL #: 1160 RRCID -> 163594 COMPL. DATE 03/30/1997 TOTAL DEPTH 17764 PERF. 7297 - 7308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	960	N	838	-0-	-122	-0-	838	2			N	-0-					72
12	961	N	850	-0-	-111	-0-	850	2			N	-0-					72
01	930	N	877	-0-	-53	-0-	877	2			N	-0-					72
02	812	N	770	-0-	-42	-0-	736	2	34	9	N	31					103
03	951	N	951	-0-	-0-	-0-	934	2	17	9	N	15					118
*04	961	N	961	-0-	-0-	-0-	958	2	3	9	N	3					121

HUMPHREYS WELL #: 3 RRCID -> 184285 COMPL. DATE 05/18/2001 TOTAL DEPTH 7400 PERF. 7132 - 7170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	344	N	344	-0-	-0-	-0-	344	3			N	-0-					55
12	341	N	337	-0-	-4	-0-	337	3			N	-0-					55
01	341	N	307	-0-	-34	-0-	307	3			N	-0-					55
02	319	N	259	-0-	-60	-0-	259	3			N	-0-					55
03	341	N	225	-0-	-116	-0-	225	3			N	-0-					55
04	300	N	-0-	-0-	-300	-0-					N	-0-					55

HUMPHREYS WELL #: 2 RRCID -> 184370 COMPL. DATE 04/09/2001 TOTAL DEPTH 7320 PERF. 7113 - 7120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					134
12	0	N	-0-	-0-	-0-	-0-					N	-0-					134
01	0	N	-0-	-0-	-0-	-0-					N	-0-					134
02	0	N	-0-	-0-	-0-	-0-					N	-0-					134
03	0	N	-0-	-0-	-0-	-0-					N	-0-					134
04	0	N	-0-	-0-	-0-	-0-					N	-0-					134

HUMPHREYS WELL #: 332 RRCID -> 184957 COMPL. DATE 08/16/2001 TOTAL DEPTH 7400 PERF. 7131 - 7151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	182	N	182	-0-	-0-	-0-	182	3			N	-0-					12
12	186	N	185	-0-	-1	-0-	185	3			N	-0-					12
01	186	N	148	-0-	-38	-0-	148	3			N	-0-					12
02	174	N	156	-0-	-18	-0-	156	3			N	-0-					12
03	186	N	127	-0-	-59	-0-	127	3			N	-0-					12
04	150	N	-0-	-0-	-150	-0-					N	-0-					12

AXIS ENERGY CORPORATION 039136
WRIGHT, JOHN T. SEC. -116- WELL #: 1 RRCID -> 090604 COMPL. DATE 10/06/1980 TOTAL DEPTH 7658 PERF. 7346 - 7380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	232	N	232	-0-	-0-	-0-	232	2			N	-0-					130
12	341	N	296	-0-	-45	-0-	296	2			N	-0-					130
01	248	N	220	-0-	-28	-0-	220	2			N	-0-					130
02	255	N	255	-0-	-0-	-0-	255	2			N	-0-					130
03	310	N	266	-0-	-44	-0-	266	2			N	-0-					130
*04	280	N	280	-0-	-0-	-0-	280	2			N	-0-					130

BP AMERICA PRODUCTION COMPANY 040798
SHALLER, FRANK WELL #: 1 RRCID -> 053688 COMPL. DATE 10/18/1972 TOTAL DEPTH 13630 PERF. 7319 - 7436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1380	N	1358	-0-	-22	-0-	42	1	1291	3	N	21					66
							2	4	23	9							
12	1325	N	1325	-0-	-0-	-0-	42	1	1275	3	N	5					71
							2	4	6	9							
01	1368	N	1368	-0-	-0-	-0-	45	1	1298	3	N	21					92
							2	4	23	9							
02	1328	N	1328	-0-	-0-	-0-	45	1	1249	3	N	29					121
							2	4	32	9							
03	1333	N	1246	-0-	-87	-0-	38	1	1206	3	N	-0-					121
							2	4									
04	1320	N	1276	-0-	-44	-0-	21	1	1241	3	N	12					133
							1	4	13	9							

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BROWN, J. T., ET AL -B- WELL #: 1 RRCID -> 054815 COMPL. DATE 03/22/1973 TOTAL DEPTH 7600 PERF. 7285 - 7343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2942	N	2942	-0-	-0-	-0-	83	1	2825	3	N	29					133
							2	4	32	9							
12	3100	N	3358	-0-	258	258	115	1	3199	3	N	38					171
							2	4	42	9							
01	3100	N	3194	-0-	94	352	116	1	2997	3	N	72	184	1			59
							2	4	79	9							
02	2900	N	3214	-0-	314	666	118	1	3048	3	N	42					101
							2	4	46	9							
03	3792	X	3126	-0-	-666	-0-	103	1	2927	3	N	85					186
							2	4	94	9							
*04	3114	X	3114	-0-	-0-	-0-	88	1	2984	3	N	36					222
							2	4	40	9							

BROWN, CHARLES E. -ET -AL- -A- WELL #: 1 RRCID -> 055197 COMPL. DATE 05/07/1973 TOTAL DEPTH 7475 PERF. 7008 - 7331

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45

BROWN, CHARLES E. -ET- -AL- -B- WELL #: 2 RRCID -> 055689 COMPL. DATE 07/16/1973 TOTAL DEPTH 7545 PERF. 7131 - 7408

11	1114	N	1114	-0-	-0-	-0-	28	1	1078	3	N	5					45
							2	4	6	9							
12	1988	N	1988	-0-	-0-	-0-	59	1	1927	3	N	-0-					45
							2	4									
01	2164	N	2164	-0-	-0-	-0-	63	1	2099	3	N	-0-					45
							2	4									
02	1764	N	1764	-0-	-0-	-0-	59	1	1695	3	N	7					52
							2	4	8	9							
03	1984	N	1146	-0-	-838	-0-	40	1	1104	3	N	-0-					52
							2	4									
04	2100	N	1168	-0-	-932	-0-	40	1	1117	3	N	8					60
							2	4	9	9							

SHALLER, FRANK -C- WELL #: 1155 RRCID -> 056872 COMPL. DATE 11/20/1973 TOTAL DEPTH 17321 PERF. 7020 - 7237

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SHALLER, FRANK WELL #: 1 RRCID -> 058270 COMPL. DATE 03/19/1973 TOTAL DEPTH 7707 PERF. 7300 - 7442

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
ISAACS, JOHN C. JR. WELL #: 1216 RRCID -> 059471 COMPL. DATE 09/05/1974 TOTAL DEPTH 7500 PERF. 6896 - 7105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HILDENBRAND WELL #: 1 RRCID -> 062353 COMPL. DATE 06/16/1975 TOTAL DEPTH 7526 PERF. 7020 - 7152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COLEMAN-GRAHAM WELL #: 1 RRCID -> 062727 COMPL. DATE 07/08/1975 TOTAL DEPTH 7400 PERF. 6880 - 7006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1740	N	1146	-0-	-594	-0-	1132	3	14	9	N	13					94
12	1705	N	1380	-0-	-325	-0-	1374	3	6	9	N	5					99
01	2356	N	1975	-0-	-381	-0-	1975	3			N	-0-					99
02	1389	N	1389	-0-	-0-	-0-	1389	3			N	-0-					99
03	1517	N	1517	-0-	-0-	-0-	1507	3	10	9	N	9					108
*04	2038	N	2038	-0-	-0-	-0-	2026	3	12	9	N	11					119

HOOVER, LOUISE -C- WELL #: 2 RRCID -> 063196 COMPL. DATE 08/19/1975 TOTAL DEPTH 11103 PERF. 7636 - 7704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TEAGUE LAWRENCE WELL #: 1 RRCID -> 064548 COMPL. DATE 12/04/1975 TOTAL DEPTH 7450 PERF. 7025 - 7116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	938	N	938	-0-	-0-	-0-	938	3			N	-0-					94
12	1195	N	1195	-0-	-0-	-0-	1195	3			N	-0-					94
01	1271	N	949	-0-	-322	-0-	936	3	13	9	N	12					106
02	899	N	866	-0-	-33	-0-	855	3	11	9	N	10					116
03	1209	N	908	-0-	-301	-0-	908	3			N	-0-					116
04	930	N	902	-0-	-28	-0-	900	3	2	9	N	2					118

HOOVER WELL #: 2 RRCID -> 065205 COMPL. DATE N/A TOTAL DEPTH 11080 PERF. 7547 - 10829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1576	N	1576	-0-	-0-	-0-	23	1	1551	3	Y	-0-					35
							2	4									
12	1585	N	1585	-0-	-0-	-0-	26	1	1557	3	Y	-0-					35
							2	4									
01	1629	N	1629	-0-	-0-	-0-	29	1	1598	3	Y	-0-					35
							2	4									
02	1565	N	1565	-0-	-0-	-0-	27	1	1495	3	Y	37					72
							2	4	41	9							
03	1550	N	1459	-0-	-91	-0-	22	1	1435	3	Y	-0-					72
							2	4									
*04	1583	N	1583	-0-	-0-	-0-	10	1	1529	3	Y	39					111
							1	4	43	9							

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

BROWN, CHARLES E. -ET- -AL- -A- WELL #: 2 RRCID -> 067041 COMPL. DATE 06/24/1976 TOTAL DEPTH 7500 PERF. 7110 - 7146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1553	N	1553	-0-	-0-	-0-	1533	3	20	9	N	18					60
12	1460	N	1460	-0-	-0-	-0-	1460	3			N	-0-					60
01	1592	N	1592	-0-	-0-	-0-	1592	3			N	-0-					60
02	1508	N	1428	-0-	-80	-0-	1428	3			N	-0-					60
03	1578	N	1578	-0-	-0-	-0-	1574	3	4	9	N	4					64
*04	1878	N	1878	-0-	-0-	-0-	1864	3	14	9	N	13					77

BROWN, CHARLES E. ET AL "D" WELL #: 5 RRCID -> 069727 COMPL. DATE 12/29/1976 TOTAL DEPTH 7510 PERF. 7222 - 7230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN, J. T. -ET- -AL- -D- WELL #: 10 RRCID -> 070673 COMPL. DATE 03/10/1977 TOTAL DEPTH 7585 PERF. 7250 - 7472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN, CHARLES E. -ET- -AL- -B- WELL #: 9 RRCID -> 070845 COMPL. DATE 03/22/1977 TOTAL DEPTH 7656 PERF. 7196 - 7496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2040	N	1749	-0-	-291	-0-	49	1	1598	3	N	91	165	1			20
							2	4	100	9							
12	1922	N	1681	-0-	-241	-0-	48	1	1627	3	N	4					24
							2	4	4	9							
01	2294	N	1289	-0-	-1005	-0-	43	1	1244	3	N	-0-					24
							2	4									
02	1682	N	1440	-0-	-242	-0-	29	1	1409	3	N	-0-					24
							2	4									
03	1674	N	1386	-0-	-288	-0-	27	1	1357	3	N	-0-					24
							2	4									
*04	1418	N	1418	-0-	-0-	-0-	30	1	1385	3	N	1					25
							2	4	1	9							

TUBB, CHARLES -ET- -AL- -B- WELL #: 2 RRCID -> 073518 COMPL. DATE 10/18/1977 TOTAL DEPTH 7500 PERF. 7000 - 7238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2414	N	2414	-0-	-0-	-0-	97	1	2307	3	N	7					131
							2	4	8	9							
12	2432	N	2432	-0-	-0-	-0-	94	1	2333	3	N	3					134
							2	4	3	9							
01	2438	N	2438	-0-	-0-	-0-	96	1	2329	3	N	10					144
							2	4	11	9							
02	2279	N	2279	-0-	-0-	-0-	93	1	2176	3	N	7					151
							2	4	8	9							
03	2419	N	2419	-0-	-0-	-0-	90	1	2327	3	N	-0-					151
							2	4									
*04	2253	N	2253	-0-	-0-	-0-	44	1	2202	3	N	5					156
							1	4	6	9							

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
SHALLER, FRANK -A- WELL #: 2 RRCID -> 073956 COMPL. DATE 10/25/1977 TOTAL DEPTH 7450 PERF. 7110 - 7156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	914	N	914	-0-	-0-	-0-	914	3			N	-0-					94
12	926	N	926	-0-	-0-	-0-	926	3			N	-0-					94
01	961	N	931	-0-	-30	-0-	931	3			N	-0-					94
02	927	N	927	-0-	-0-	-0-	927	3			N	-0-					94
03	930	N	875	-0-	-55	-0-	875	3			N	-0-					94
*04	914	N	914	-0-	-0-	-0-	914	3			N	-0-					94

SHALLER, FRANK -C- WELL #: 2155 RRCID -> 073957 COMPL. DATE 11/17/1977 TOTAL DEPTH 7400 PERF. 7068 - 7292

11	1410	N	1318	-0-	-92	-0-	1318	3			N	-0-					81
12	1541	N	1541	-0-	-0-	-0-	1541	3			N	-0-					81
01	1457	N	1328	-0-	-129	-0-	1328	3			N	-0-	22	5			59
02	1366	N	1366	-0-	-0-	-0-	1366	3			N	-0-					59
03	1550	N	1372	-0-	-178	-0-	1337	3	35	9	N	32					91
04	1290	N	1151	-0-	-139	-0-	1151	3			N	-0-					91

WRIGHT, CHARLES H. -A- WELL #: 3150 RRCID -> 075622 COMPL. DATE 11/10/1977 TOTAL DEPTH 7500 PERF. 7316 - 7353

11	1410	N	1408	-0-	-2	-0-	26	1	1377	3	N	3					158
							2	4	3	9							
12	1457	N	1453	-0-	-4	-0-	28	1	1420	3	N	3					161
							2	4	3	9							
01	1674	N	1490	-0-	-184	-0-	28	1	1441	3	N	17					178
							2	4	19	9							
02	1401	N	1401	-0-	-0-	-0-	28	1	1368	3	N	3					181
							2	4	3	9							
03	1464	N	1464	-0-	-0-	-0-	28	1	1434	3	N	-0-					181
							2	4									
04	1440	N	1435	-0-	-5	-0-	15	1	1411	3	N	7					188
							1	4	8	9							

BROWN, J. T. -ET- -AL- -B- WELL #: 11UT RRCID -> 076875 COMPL. DATE 05/22/1978 TOTAL DEPTH 12100 PERF. 7258 - 7385

11	1740	N	1688	-0-	-52	-0-	1688	3			N	-0-					111
12	1683	N	1683	-0-	-0-	-0-	1683	3			N	-0-					111
01	1722	N	1722	-0-	-0-	-0-	1722	3			N	-0-					111
02	1624	N	1609	-0-	-15	-0-	1554	3	55	9	N	50					161
03	1674	N	1588	-0-	-86	-0-	1566	3	22	9	N	20					181
04	1680	N	1503	-0-	-177	-0-	1503	3			N	-0-					181

SHALLER, FRANK WELL #: 2 RRCID -> 077428 COMPL. DATE 10/07/2000 TOTAL DEPTH 10850 PERF. 7304 - 10450

11	1530	N	1485	-0-	-45	-0-	1485	3			Y	-0-					160
12	1552	N	1552	-0-	-0-	-0-	1552	3			Y	-0-					160
01	1608	N	1608	-0-	-0-	-0-	1607	3	1	9	Y	1					161
02	1532	N	1532	-0-	-0-	-0-	1486	3	46	9	Y	42					203
03	1550	N	1470	-0-	-80	-0-	1470	3			Y	-0-					203
04	1560	N	1473	-0-	-87	-0-	1449	3	24	9	Y	22					225

HUMPHREYS, L.P. WELL #: 4 RRCID -> 085396 COMPL. DATE 11/05/1979 TOTAL DEPTH 8095 PERF. 7226 - 7262

11	0	N	-0-	-0-	-0-	-0-					N	-0-					3
12	0	N	-0-	-0-	-0-	-0-					N	-0-					3
01	0	N	-0-	-0-	-0-	-0-					N	-0-					3
02	0	N	-0-	-0-	-0-	-0-					N	-0-					3
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
HUMPHREYS, L.P. WELL #: 3 RRCID -> 085397 COMPL. DATE 07/22/1979 TOTAL DEPTH 8150 PERF. 7307 - 7335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	540	N	520	-0-	-20	-0-	4	1	514	3	N	-0-					71
							2	4									
*07	871	N	871	-0-	-0-	-0-	7	1	861	3	N	-0-					71
							3	4									
*08	1013	N	1013	-0-	-0-	-0-	10	1	1001	3	N	-0-					71
							2	4									
09	1026	N	1026	-0-	-0-	-0-	13	1	1011	3	N	-0-					71
							2	4									
10	868	N	729	-0-	-139	-0-	9	1	718	3	N	-0-					71
							2	4									
11	1022	N	1022	-0-	-0-	-0-	8	1	1001	3	N	10					81
							2	4	11	9							
12	1054	N	821	-0-	-233	-0-	9	1	810	3	N	-0-					81
							2	4									
01	781	N	781	-0-	-0-	-0-	9	1	770	3	N	-0-					81
							2	4									
02	986	N	562	-0-	-424	-0-	5	1	555	3	N	-0-					81
							2	4									
*03	806	N	690	-0-	-116	-0-	6	1	682	3	N	-0-					81
							2	4									
04	750	N	692	-0-	-58	-0-	7	1	683	3	N	-0-					81
							2	4									

SHALLER, FRANK -B- WELL #: 2 RRCID -> 087643 COMPL. DATE 04/16/1980 TOTAL DEPTH 7450 PERF. 7068 - 7184

11	877	N	877	-0-	-0-	-0-	860	3	17	9	N	15					136
12	837	N	770	-0-	-67	-0-	770	3			N	-0-					136
01	1116	N	860	-0-	-256	-0-	860	3			N	-0-					136
02	841	N	767	-0-	-74	-0-	746	3	21	9	N	19					155
03	775	N	737	-0-	-38	-0-	730	3	7	9	N	6					161
04	840	N	784	-0-	-56	-0-	778	3	6	9	N	5					166

CLEVELAND, WAYNE -ET- -AL- -C- WELL #: 3118 RRCID -> 096924 COMPL. DATE 10/22/1981 TOTAL DEPTH 7800 PERF. 7425 - 7578

11	0	N	-0-	-0-	-0-	-0-					N	-0-	115	1			8
12	0	N	-0-	-0-	-0-	-0-					N	-0-					8
01	0	N	-0-	-0-	-0-	-0-					N	-0-					8
02	0	N	-0-	-0-	-0-	-0-					N	-0-					8
03	0	N	-0-	-0-	-0-	-0-					N	-0-					8
04	0	N	-0-	-0-	-0-	-0-					N	-0-					8

BROWN, CHARLES E. -ET- -AL- -B- WELL #: 12 RRCID -> 098834 COMPL. DATE 01/26/1982 TOTAL DEPTH 7668 PERF. 7440 - 7518

11	703	N	703	-0-	-0-	-0-	22	1	679	3	N	-0-					108
							2	4									
12	730	N	730	-0-	-0-	-0-	25	1	703	3	N	-0-					108
							2	4									
01	806	N	711	-0-	-95	-0-	29	1	680	3	N	-0-					108
							2	4									
02	667	N	613	-0-	-54	-0-	23	1	588	3	N	-0-					108
							2	4									
03	744	N	639	-0-	-105	-0-	23	1	614	3	N	-0-					108
							2	4									
04	690	N	683	-0-	-7	-0-	17	1	664	3	N	-0-					108
							2	4									

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

BROWN, J. T. -ET- -AL- -D- WELL #: 7 RRCID -> 098848 COMPL. DATE 02/09/1982 TOTAL DEPTH 7736 PERF. 7214 - 7325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KILLEBREW, WALTER S. WELL #: 3119 RRCID -> 099813 COMPL. DATE 02/18/1982 TOTAL DEPTH 7800 PERF. 7394 - 7546

11	2426	N	2426	-0-	-0-	-0-	2426	3			N	-0-					-0-
12	2409	N	2409	-0-	-0-	-0-	2409	3			N	-0-					-0-
01	2478	N	2478	-0-	-0-	-0-	2478	3			N	-0-					-0-
02	2356	N	2356	-0-	-0-	-0-	2356	3			N	-0-					-0-
03	2418	N	2363	-0-	-55	-0-	2363	3			N	-0-					-0-
04	2400	N	2284	-0-	-116	-0-	2284	3			N	-0-					-0-

BROWN, CHARLES E. -ET- -AL- -D- WELL #: 14 RRCID -> 099816 COMPL. DATE 04/26/1982 TOTAL DEPTH 7650 PERF. 7341 - 7368

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SHALLER, FRANK J. -F- WELL #: 3153 RRCID -> 099817 COMPL. DATE 04/26/1982 TOTAL DEPTH 7550 PERF. 7247 - 7288

11	1800	N	1522	-0-	-278	-0-	1516	3	6	9	N	5					104
12	1860	N	1690	-0-	-170	-0-	1673	3	17	9	N	15					119
01	1860	N	1314	-0-	-546	-0-	1308	3	6	9	N	5					124
02	1479	N	1115	-0-	-364	-0-	1093	3	22	9	N	20					144
03	1705	N	1133	-0-	-572	-0-	1118	3	15	9	N	14					158
04	1260	N	869	-0-	-391	-0-	866	3	3	9	N	3					161

BROWN, J. T. -ET- -AL- -C- WELL #: 10 RRCID -> 100454 COMPL. DATE 05/24/1982 TOTAL DEPTH 7500 PERF. 7062 - 7110

11	270	N	260	-0-	-10	-0-	260	3			N	-0-					-0-
12	279	N	243	-0-	-36	-0-	243	3			N	-0-					-0-
01	279	N	264	-0-	-15	-0-	264	3			N	-0-					-0-
02	261	N	239	-0-	-22	-0-	239	3			N	-0-					-0-
03	248	N	236	-0-	-12	-0-	236	3			N	-0-					-0-
04	270	N	115	-0-	-155	-0-	115	3			N	-0-					-0-

BROWN, CHARLES E. -ET- -AL- -A- WELL #: 3 RRCID -> 101663 COMPL. DATE 05/25/1982 TOTAL DEPTH 7500 PERF. 7002 - 7096

11	806	N	806	-0-	-0-	-0-	714	3	92	9	N	84					170
12	772	N	772	-0-	-0-	-0-	640	3	132	9	N	120	182	1			108
01	740	N	740	-0-	-0-	-0-	740	3			N	-0-					108
02	783	N	577	-0-	-206	-0-	574	3	3	9	N	3					111
03	775	N	573	-0-	-202	-0-	570	3	3	9	N	3					114
*04	755	N	755	-0-	-0-	-0-	751	3	4	9	N	4					118

WRIGHT, CHARLES H. -A- WELL #: 5150 RRCID -> 106360 COMPL. DATE 05/19/1983 TOTAL DEPTH 7550 PERF. 7312 - 7382

11	1683	N	1683	-0-	-0-	-0-	1674	3	9	9	N	8					146
12	1674	N	1542	-0-	-132	-0-	1527	3	15	9	N	14					160
01	1860	N	1623	-0-	-237	-0-	1605	3	18	9	N	16					176
02	1673	N	1673	-0-	-0-	-0-	1644	3	29	9	N	26					202
03	1628	N	1628	-0-	-0-	-0-	1628	3			N	-0-					202
*04	1714	N	1714	-0-	-0-	-0-	1690	3	24	9	N	22	187	1			37

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
SHALLER, FRANK J. -F- WELL #: 5153 RRCID -> 120972 COMPL. DATE 03/26/1986 TOTAL DEPTH 13710 PERF. 7392 - 7416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1051	N	1051	-0-	-0-	-0-	1048	3	3	9	N	3	164	1			15
12	1090	N	1090	-0-	-0-	-0-	1087	3	3	9	N	3					18
01	1231	N	1231	-0-	-0-	-0-	1218	3	13	9	N	12					30
02	1017	N	1017	-0-	-0-	-0-	1011	3	6	9	N	5					35
03	1085	N	983	-0-	-102	-0-	983	3			N	-0-					35
04	1200	N	994	-0-	-206	-0-	994	3			N	-0-					35

URSCHEL WELL #: 5049 RRCID -> 139781 COMPL. DATE 10/21/1991 TOTAL DEPTH 7350 PERF. 6950 - 7077

11	244	N	244	-0-	-0-	-0-	32	1	210	3	N	-0-					27
							2	4									
12	403	N	403	-0-	-0-	-0-	60	1	341	3	N	-0-					27
							2	4									
01	589	N	180	-0-	-409	-0-	24	1	154	3	N	-0-					27
							2	4									
02	232	N	94	-0-	-138	-0-	3	1	89	3	N	-0-					27
							2	4									
03	403	N	197	-0-	-206	-0-	6	1	189	3	N	-0-					27
							2	4									
04	180	N	178	-0-	-2	-0-	6	1	170	3	N	-0-					27
							2	4									

URSCHEL WELL #: 603 RRCID -> 139782 COMPL. DATE 10/25/1991 TOTAL DEPTH 7350 PERF. 7004 - 7072

11	613	N	613	-0-	-0-	-0-	613	3			N	-0-					121
12	401	N	401	-0-	-0-	-0-	401	3			N	-0-					121
01	1426	N	289	-0-	-1137	-0-	289	3			N	-0-					121
02	580	N	220	-0-	-360	-0-	220	3			N	-0-					121
03	539	N	539	-0-	-0-	-0-	539	3			N	-0-					121
*04	332	N	332	-0-	-0-	-0-	332	3			N	-0-					121

URSCHEL WELL #: 703 RRCID -> 146935 COMPL. DATE 09/29/1993 TOTAL DEPTH 7405 PERF. 7074 - 7122

11	210	N	160	-0-	-50	-0-	160	3			N	-0-					126
12	195	N	195	-0-	-0-	-0-	195	3			N	-0-					126
01	279	N	153	-0-	-126	-0-	153	3			N	-0-					126
02	161	N	161	-0-	-0-	-0-	161	3			N	-0-					126
03	186	N	184	-0-	-2	-0-	184	3			N	-0-					126
*04	174	N	174	-0-	-0-	-0-	174	3			N	-0-					126

CAMPBELL WELL #: 402 RRCID -> 148833 COMPL. DATE 03/18/1994 TOTAL DEPTH 7560 PERF. 7130 - 7176

11	1188	N	1188	-0-	-0-	-0-	42	1	1144	3	N	-0-					23
							2	4									
12	1147	N	1086	-0-	-61	-0-	42	1	1041	3	N	1					24
							2	4	1	9							
01	1270	N	1270	-0-	-0-	-0-	39	1	1220	3	N	8					32
							2	4	9	9							
02	1188	N	1188	-0-	-0-	-0-	38	1	1142	3	N	5					37
							2	4	6	9							
03	1143	N	1143	-0-	-0-	-0-	29	1	1106	3	N	5					42
							2	4	6	9							
04	1230	N	1060	-0-	-170	-0-	11	1	1048	3	N	-0-					42
							1	4									

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
HUMPHREYS, L.P. WELL #: 5 RRCID -> 158395 COMPL. DATE 04/02/1996 TOTAL DEPTH 8230 PERF. 7338 - 7376

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HUMPHREYS, L. P. WELL #: 208 RRCID -> 159598 COMPL. DATE 06/21/1996 TOTAL DEPTH 7600 PERF. 7275 - 7306

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOOVER 52 WELL #: 2 RRCID -> 170689 COMPL. DATE 07/20/1998 TOTAL DEPTH 11300 PERF. 7964 - 7980

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					57
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					57
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					57
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					57
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					57
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					57

HOOVER WELL #: 2085 RRCID -> 194600 COMPL. DATE 03/13/2003 TOTAL DEPTH 8069 PERF. 7615 - 7819

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1826 N	1826	-0-	-0-	-0-	1826	3			N	-0-					45
12	1908 N	1908	-0-	-0-	-0-	1908	3			N	-0-					45
01	1828 N	1828	-0-	-0-	-0-	1828	3			N	-0-					45
02	2000 N	2000	-0-	-0-	-0-	1876	3	124	9	N	113					158
03	1922 N	1884	-0-	-38	-0-	1884	3			N	-0-					158
*04	1833 N	1833	-0-	-0-	-0-	1814	3	19	9	N	17					175

HOOVER 52 WELL #: 3 RRCID -> 195565 COMPL. DATE 04/08/2003 TOTAL DEPTH 8140 PERF. 7974 - 7984

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BOBCAT OPERATING 077686
CANADIAN WILDCATS WELL #: RRCID -> 064948 COMPL. DATE 01/22/1976 TOTAL DEPTH 7361 PERF. 6894 - 7032

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					48
12	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					48
01	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					48
02	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					48
03	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					48
04	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					48

PLUGGED AND ABANDONED_____ 02/03/1999

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
BRACKEN OPERATING, L.L.C. 085851
CAMPBELL WELL #: 1058 RRCID -> 146310 COMPL. DATE 06/02/1993 TOTAL DEPTH 7600 PERF. 7312 - 7318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	431	-0-	-259	-0-	431	3			N	-0-					191
12	682	N	423	-0-	-259	-0-	423	3			N	-0-					191
01	474	N	474	-0-	-0-	-0-	474	3			N	-0-					191
02	585	N	585	-0-	-0-	-0-	585	3			N	-0-					191
03	655	N	655	-0-	-0-	-0-	655	3			N	-0-					191
*04	563	N	563	-0-	-0-	-0-	563	3			N	-0-					191

CAMPBELL WELL #: 3058 RRCID -> 159972 COMPL. DATE 08/25/1996 TOTAL DEPTH 7690 PERF. 7527 - 7555

11	900	N	583	-0-	-317	-0-	583	3			N	-0-					52
12	1209	N	528	-0-	-681	-0-	528	3			N	-0-					52
01	1178	N	102	-0-	-1076	-0-	102	3			N	-0-					52
02	569	N	569	-0-	-0-	-0-	569	3			N	-0-					52
03	1066	N	1066	-0-	-0-	-0-	1066	3			N	-0-					52
*04	870	N	870	-0-	-0-	-0-	870	3			N	-0-					52

ISAACS WELL #: 5 RRCID -> 188959 COMPL. DATE 05/28/2002 TOTAL DEPTH 7200 PERF. 6977 - 7052

11	2617	N	2617	-0-	-0-	-0-	2475	3	142	9	N	129	195	1			96
12	2553	N	2553	-0-	-0-	-0-	2434	3	119	9	N	108					204
01	2578	N	2578	-0-	-0-	-0-	2479	3	99	9	N	90					294
02	2585	N	2585	-0-	-0-	-0-	2392	3	193	9	N	175	196	1			273
03	2755	N	2755	-0-	-0-	-0-	2623	3	132	9	N	120					393
*04	2714	N	2714	-0-	-0-	-0-	2545	3	169	9	N	154	390	1			157

BURLINGTON RESOURCES O & G CO LP 109333
FLOWERS WELL #: 1228 RRCID -> 063012 COMPL. DATE 07/02/1975 TOTAL DEPTH 11160 PERF. 7627 - 7866

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FLOWERS 225 WELL #: 1 U RRCID -> 064652 COMPL. DATE 11/05/1975 TOTAL DEPTH 11225 PERF. 7604 - 7640

11	0	N	-0-	-0-	-0-	-0-					N	-0-					175
12	0	N	-0-	-0-	-0-	-0-					N	-0-					175
01	0	N	-0-	-0-	-0-	-0-					N	-0-					175
02	0	N	-0-	-0-	-0-	-0-					N	-0-	175	1			-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS WELL #: 2228 C RRCID -> 068946 COMPL. DATE 08/22/1976 TOTAL DEPTH 10995 PERF. 7522 - 7771

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
COOK WELL #: 201 RRCID -> 159586 COMPL. DATE 07/21/1996 TOTAL DEPTH 7800 PERF. 7516 - 7580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 05/06/2016 - P/A 05/06/2016

FLOWERS WELL #: 2 RRCID -> 162918 COMPL. DATE 10/24/1996 TOTAL DEPTH 11150 PERF. 7580 - 10648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FLOWERS 225 WELL #: 2 RRCID -> 163856 COMPL. DATE 05/07/1997 TOTAL DEPTH 7874 PERF. 7509 - 7550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COOK WELL #: 301 RRCID -> 164892 COMPL. DATE 06/24/1997 TOTAL DEPTH 8000 PERF. 7526 - 7556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CH-SEON INC. 142214
GRACIA -117- WELL #: 1 RRCID -> 091094 COMPL. DATE 11/12/1980 TOTAL DEPTH 7660 PERF. 7336 - 7380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHESAPEAKE OPERATING, L.L.C. 147699
JONES TRUST -26- WELL #: 26 A RRCID -> 117794 COMPL. DATE 07/15/1985 TOTAL DEPTH 11725 PERF. 7124 - 7162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	141	N	141	-0-	-0-	-0-	141	2			N	-0-					6
12	158	N	158	-0-	-0-	-0-	158	2			N	-0-					6
01	177	N	177	-0-	-0-	-0-	177	2			N	-0-					6
02	156	N	156	-0-	-0-	-0-	156	2			N	-0-					6
03	151	N	151	-0-	-0-	-0-	151	2			N	-0-					6
*04	140	N	140	-0-	-0-	-0-	140	2			N	-0-					6

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

HUMPHREYS -33- WELL #: 33 A RRCID -> 118888 COMPL. DATE 10/14/1985 TOTAL DEPTH 11900 PERF. 7110 - 7128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	-0-	-0-	-450	-0-					N	-0-					120
12	403	N	-0-	-0-	-403	-0-					N	-0-					120
01	T. A.		-0-	-0-	-4	-0-					N	-0-					120
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					120
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					120
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					120

JONES TRUST -24- WELL #: 24 A RRCID -> 119365 COMPL. DATE 11/02/1985 TOTAL DEPTH 12000 PERF. 7140 - 7156

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7

JONES TRUST -25- WELL #: 25 A RRCID -> 126497 COMPL. DATE 12/28/1987 TOTAL DEPTH 13150 PERF. 7104 - 7122

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					65
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					65
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					65
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					65
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					65
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					65

HUMPHREYS -33- WELL #: 3302 RRCID -> 150039 COMPL. DATE 05/27/1994 TOTAL DEPTH 7500 PERF. 7098 - 7152

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					110
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					110
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					110
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					110
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					110
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					110

HUMPHREYS -32- WELL #: 4 RRCID -> 188203 COMPL. DATE 02/12/2002 TOTAL DEPTH 7374 PERF. 7136 - 7166

11	1144	N	1144	-0-	-0-	-0-	1144	2			N	-0-					43
12	1049	N	1049	-0-	-0-	-0-	1049	2			N	-0-					43
01	1209	N	1013	-0-	-196	-0-	1007	2	6	9	N	5	5	8			43
02	1102	N	763	-0-	-339	-0-	763	2			N	-0-					43
03	1054	N	739	-0-	-315	-0-	739	2			N	-0-					43
04	990	N	709	-0-	-281	-0-	709	2			N	-0-					43

HUMPHREYS -33- WELL #: 4 RRCID -> 188430 COMPL. DATE 03/05/2002 TOTAL DEPTH 7502 PERF. 7126 - 7160

11	1013	N	1013	-0-	-0-	-0-	1013	2			N	-0-					65
12	936	N	936	-0-	-0-	-0-	936	2			N	-0-					65
01	930	N	857	-0-	-73	-0-	857	2			N	-0-					65
02	986	N	690	-0-	-296	-0-	690	2			N	-0-					65
03	930	N	768	-0-	-162	-0-	768	2			N	-0-					65
04	840	N	742	-0-	-98	-0-	742	2			N	-0-					65

JONES TRUST -24- WELL #: 2A RRCID -> 188782 COMPL. DATE 04/06/2002 TOTAL DEPTH 7505 PERF. 7156 - 7184

11	846	N	846	-0-	-0-	-0-	846	2			N	-0-					48
12	889	N	889	-0-	-0-	-0-	889	2			N	-0-					48
01	902	N	902	-0-	-0-	-0-	891	2	11	9	N	10					58
02	841	N	841	-0-	-0-	-0-	831	2	10	9	N	9					67
03	912	N	912	-0-	-0-	-0-	903	2	9	9	N	8					75
*04	885	N	885	-0-	-0-	-0-	879	2	6	9	N	5					80

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
HUMPHREYS -32- WELL #: 5 RRCID -> 190088 COMPL. DATE 06/18/2002 TOTAL DEPTH 7415 PERF. 7108 - 7118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					139
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					139
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					139
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					139
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					139
04	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					139

PLUGGED AND ABANDONED_____ 10/15/2014 - PLUGGED 10/15/14

JONES TRUST -24- WELL #: 3A RRCID -> 190314 COMPL. DATE 07/08/2002 TOTAL DEPTH 7500 PERF. 7134 - 7172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34

JONES TRUST -25- WELL #: 4A RRCID -> 190779 COMPL. DATE 07/02/2002 TOTAL DEPTH 9350 PERF. 7184 - 9212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35

JONES TRUST -25- WELL #: 3A RRCID -> 190781 COMPL. DATE 06/15/2002 TOTAL DEPTH 11892 PERF. 7136 - 9146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26

JONES TRUST -26- WELL #: 3A RRCID -> 190855 COMPL. DATE 07/22/2002 TOTAL DEPTH 7445 PERF. 7150 - 7182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	290	-0-	-10	-0-	290	2			N	-0-					25
12	305	N	305	-0-	-0-	-0-	305	2			N	-0-					25
01	310	N	301	-0-	-9	-0-	301	2			N	-0-					25
02	290	N	283	-0-	-7	-0-	283	2			N	-0-					25
03	310	N	304	-0-	-6	-0-	304	2			N	-0-					25
04	300	N	296	-0-	-4	-0-	296	2			N	-0-					25

HUMPHREYS -30- WELL #: 2A RRCID -> 190863 COMPL. DATE 08/15/2002 TOTAL DEPTH 7950 PERF. 7035 - 7714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1200	N	1107	-0-	-93	-0-	1107	2			N	-0-					45
12	1240	N	1162	-0-	-78	-0-	1162	2			N	-0-					45
01	1240	N	1159	-0-	-81	-0-	1159	2			N	-0-					45
02	1074	N	1074	-0-	-0-	-0-	1074	2			N	-0-					45
03	1149	N	1149	-0-	-0-	-0-	1149	2			N	-0-					45
04	1110	N	1103	-0-	-7	-0-	1103	2			N	-0-					45

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
JONES TRUST -24- WELL #: 5A RRCID -> 191294 COMPL. DATE 09/19/1992 TOTAL DEPTH 7450 PERF. 7190 - 7198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	970	N	970	-0-	-0-	-0-	970	2			N	-0-					77
12	945	N	945	-0-	-0-	-0-	945	2			N	-0-					77
01	927	N	927	-0-	-0-	-0-	927	2			N	-0-					77
02	928	N	884	-0-	-44	-0-	884	2			N	-0-					77
03	1037	N	1037	-0-	-0-	-0-	1037	2			N	-0-					77
04	900	N	828	-0-	-72	-0-	828	2			N	-0-					77

JONES TRUST -25- WELL #: 5A RRCID -> 192829 COMPL. DATE 12/30/2002 TOTAL DEPTH 7374 PERF. 7194 - 7217

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					69
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					69
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					69
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					69
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					69
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					69

HUMPHREYS -32- WELL #: 6 RRCID -> 193224 COMPL. DATE 01/11/2003 TOTAL DEPTH 7385 PERF. 7079 - 7250

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5

HUMPHREYS -33- WELL #: 6 RRCID -> 196306 COMPL. DATE 01/28/2003 TOTAL DEPTH 9254 PERF. 7137 - 7170

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JONES TRUST -25- WELL #: 7A RRCID -> 196469 COMPL. DATE 04/01/2003 TOTAL DEPTH 7350 PERF. 7116 - 7138

11	0	N	-0-	-0-	-0-	-0-					N	-0-					32
12	0	N	-0-	-0-	-0-	-0-					N	-0-					32
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32

CHEVRON U. S. A. INC. 148113
JARVIS, BILLIE WELL #: 1220 RRCID -> 058542 COMPL. DATE 05/23/1974 TOTAL DEPTH 7700 PERF. 7310 - 7338

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
CHEVRON U. S. A. INC. //CONT.// 148113
ISAACS-SIMPSON WELL #: 1214 RRCID -> 058785 COMPL. DATE 06/11/1974 TOTAL DEPTH 7500 PERF. 7120 - 7196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13111	X	4809	-0-	-8302	-0-	21	1	4781	3	N	6					8
							7	9									
12	4176	X	4176	-0-	-0-	-0-	22	1	4135	3	N	17					25
							19	9									
01	5571	X	5571	-0-	-0-	-0-	22	1	5505	3	N	40					65
							44	9									
02	5050	X	5050	-0-	-0-	-0-	20	1	5022	3	N	7	57	1			15
							8	9									
03	5419	X	5419	-0-	-0-	-0-	5393	3	26	9	N	24					39
*04	5085	X	5085	-0-	-0-	-0-	5067	3	18	9	N	16					55

ISAACS-SIMPSON WELL #: 1208 RRCID -> 088188 COMPL. DATE 05/27/1980 TOTAL DEPTH 7450 PERF. 7068 - 7094

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CAMPBELL WELL #: 1050 RRCID -> 089933 COMPL. DATE 04/17/1980 TOTAL DEPTH 12100 PERF. 7142 - 7209

11	4218	X	4218	-0-	-0-	-0-	21	1	4135	3	N	56					140
							62	9									
12	4400	X	4400	-0-	-0-	-0-	22	1	4290	3	N	80					220
							88	9									
01	4905	X	4905	-0-	-0-	-0-	22	1	4805	3	N	71	173	1			118
							78	9									
02	4605	X	4605	-0-	-0-	-0-	20	1	4497	3	N	80					198
							88	9									
03	3696	X	3696	-0-	-0-	-0-	3593	3	103	9	N	94	177	1			115
*04	2858	X	2858	-0-	-0-	-0-	2790	3	68	9	N	62					177

ISAACS-SIMPSON WELL #: 3214 RRCID -> 099510 COMPL. DATE 02/23/1982 TOTAL DEPTH 7240 PERF. 7033 - 7046

11	5730	X	4311	-0-	-1419	-0-	21	1	4270	3	N	18					225
							20	9									
12	5921	X	3038	-0-	-2883	-0-	22	1	3004	3	N	11	185	1			51
							12	9									
01	5921	X	4389	-0-	-1532	-0-	22	1	4364	3	N	3					54
							3	9									
02	4377	X	4377	-0-	-0-	-0-	20	1	4292	3	N	59	54	1			59
							65	9									
03	4628	X	4628	-0-	-0-	-0-	4604	3	24	9	N	22					81
*04	4338	X	4338	-0-	-0-	-0-	4305	3	33	9	N	30					111

JARVIS -213- WELL #: 4213 RRCID -> 104324 COMPL. DATE 12/14/1982 TOTAL DEPTH 7260 PERF. N/A

11	60	N	59	-0-	-1	-0-	59	3			N	-0-					-0-
12	62	N	54	-0-	-8	-0-	54	3			N	-0-					-0-
01	62	N	54	-0-	-8	-0-	54	3			N	-0-					-0-
02	58	N	51	-0-	-7	-0-	51	3			N	-0-					-0-
03	62	N	45	-0-	-17	-0-	45	3			N	-0-					-0-
04	60	N	43	-0-	-17	-0-	43	3			N	-0-					-0-

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
CHEVRON U. S. A. INC. //CONT.// 148113

ISAACS -210- WELL #: 5210 RRCID -> 107653 COMPL. DATE 09/03/1983 TOTAL DEPTH 7438 PERF. 7110 - 7134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ISAACS -209- WELL #: 7209 RRCID -> 119303 COMPL. DATE 08/09/1985 TOTAL DEPTH 7392 PERF. 7054 - 7094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ISAACS -212- WELL #: 2212 RRCID -> 129561 COMPL. DATE 12/19/1988 TOTAL DEPTH 11600 PERF. 6925 - 7039

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1200	N	1164	-0-	-36	-0-	1164	3			N	-0-					-0-
12	1240	N	1187	-0-	-53	-0-	1187	3			N	-0-					-0-
01	1182	N	1182	-0-	-0-	-0-	1182	3			N	-0-					-0-
02	1131	N	1124	-0-	-7	-0-	1124	3			N	-0-					-0-
03	1224	N	1224	-0-	-0-	-0-	1224	3			N	-0-					-0-
*04	1172	N	1172	-0-	-0-	-0-	1172	3			N	-0-					-0-

ISAACS -210- WELL #: 6210 RRCID -> 150675 COMPL. DATE 08/10/1994 TOTAL DEPTH 7436 PERF. 7050 - 7148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1200	N	910	-0-	-290	-0-	910	3			N	-0-	34	1			7
12	930	N	635	-0-	-295	-0-	635	3			N	-0-					7
01	992	N	747	-0-	-245	-0-	747	3			N	-0-					7
02	975	N	975	-0-	-0-	-0-	967	3	8	9	N	7					14
03	970	N	970	-0-	-0-	-0-	960	3	10	9	N	9					23
*04	940	N	940	-0-	-0-	-0-	936	3	4	9	N	4					27

FLOWERS WELL #: 31 RRCID -> 151706 COMPL. DATE 10/23/1998 TOTAL DEPTH 7430 PERF. 7118 - 7130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1950	N	1592	-0-	-358	-0-	7	1	1579	3	N	5					154
							6	9									
12	2015	N	1602	-0-	-413	-0-	22	1	1579	3	N	1					155
							1	9									
01	1984	N	1979	-0-	-5	-0-	22	1	1947	3	N	9					164
							10	9									
02	2140	N	2140	-0-	-0-	-0-	20	1	2114	3	N	5					169
							6	9									
03	1740	N	1740	-0-	-0-	-0-	1722	3	18	9	N	16					185
04	1920	N	1805	-0-	-115	-0-	1803	3	2	9	N	2					187

ISAACS -210- WELL #: 7210 RRCID -> 176590 COMPL. DATE N/A TOTAL DEPTH 7380 PERF. 7058 - 7076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3095	X	3095	-0-	-0-	-0-	3029	3	66	9	N	60	142	1			10
12	3208	X	3208	-0-	-0-	-0-	3162	3	46	9	N	42					52
01	3299	X	3299	-0-	-0-	-0-	3274	3	25	9	N	23					75
02	3251	X	3251	-0-	-0-	-0-	3249	3	2	9	N	2					77
03	3074	X	3074	-0-	-0-	-0-	3049	3	25	9	N	23	83	1			17
*04	3006	X	3006	-0-	-0-	-0-	3000	3	6	9	N	5					22

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. OF COLORADO 153429
ISAACS 207 WELL #: 1 RRCID -> 060366 COMPL. DATE 12/13/1974 TOTAL DEPTH 7350 PERF. 6960 - 6966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	60	-0-	-120	-0-	60	3			N	-0-					-0-
12	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
01	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
02	58	N	35	-0-	-23	-0-	35	3			N	-0-					-0-
03	59	N	59	-0-	-0-	-0-	59	3			N	-0-					-0-
*04	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-

ISAACS 207 WELL #: 4 RRCID -> 115115 COMPL. DATE N/A TOTAL DEPTH 11359 PERF. 6921 - 6949

11	570	N	531	-0-	-39	-0-	531	3			N	-0-					138
12	527	N	513	-0-	-14	-0-	513	3			N	-0-					138
01	589	N	517	-0-	-72	-0-	517	3			N	-0-					138
02	522	N	481	-0-	-41	-0-	479	3	2	9	N	2					140
03	527	N	513	-0-	-14	-0-	505	3	8	9	N	7					147
04	510	N	476	-0-	-34	-0-	476	3			N	-0-					147

ISAACS 207 WELL #: 3 RRCID -> 279801 COMPL. DATE 08/10/2015 TOTAL DEPTH 11440 PERF. 6950 - 6976

11	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SHUT IN	-0-	-0-	-0-	-0-						N	-0-					-0-

COMPLETE ENERGY SERVICES, INC. 169785
HOOVER SWD WELL #: 1 RRCID -> 255528 COMPL. DATE 04/08/2010 TOTAL DEPTH 6060 PERF. 4340 - 6060

11	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CONOCOPHILLIPS COMPANY 172232
MCQUIDDY F WELL #: 2 RRCID -> 170829 COMPL. DATE 07/25/1998 TOTAL DEPTH 8200 PERF. 7352 - 7362

11	2700	X	2567	-0-	-133	-0-	390	1	2177	3	N	-0-					-0-
12	2790	X	2648	-0-	-142	-0-	403	1	2245	3	N	-0-					-0-
01	2790	X	2606	-0-	-184	-0-	403	1	2203	3	N	-0-					-0-
02	2610	X	2399	-0-	-211	-0-	377	1	2022	3	N	-0-					-0-
03	2790	X	2371	-0-	-419	-0-	403	1	1968	3	N	-0-					-0-
04	2580	X	2450	-0-	-130	-0-	390	1	2060	3	N	-0-					-0-

CORY, KENNETH W. LTD. 180351
HUMPHREYS, MARGUERITE WELL #: 1 RRCID -> 053006 COMPL. DATE 03/23/1972 TOTAL DEPTH 7412 PERF. 7170 - 7397

11	838	N	838	-0-	-0-	-0-	838	2			N	-0-					13
12	873	N	873	-0-	-0-	-0-	873	2			N	-0-					13
01	992	N	603	-0-	-389	-0-	603	2			N	-0-					13
02	812	N	800	-0-	-12	-0-	800	2			N	-0-					13
03	868	N	697	-0-	-171	-0-	697	2			N	-0-					13
*04	801	N	801	-0-	-0-	-0-	801	2			N	-0-					13

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
COURSON OIL & GAS, INC. 182785
JONES WELL #: 2 RRCID -> 219075 COMPL. DATE 08/25/2006 TOTAL DEPTH 7453 PERF. 7190 - 7216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	960	N	943	-0-	-17	-0-	58	1	883	2	N	2					227
							2	9									
12	921	N	921	-0-	-0-	-0-	8	1	905	2	N	7					234
							8	9									
01	1054	N	969	-0-	-85	-0-	60	1	906	2	N	3					237
							3	9									
02	952	N	952	-0-	-0-	-0-	56	1	890	2	N	5					242
							6	9									
03	1027	N	1027	-0-	-0-	-0-	62	1	958	2	N	6	191	1			57
							7	9									
*04	978	N	978	-0-	-0-	-0-	60	1	918	2	N	-0-					57

DEVON ENERGY PRODUCTION CO, L.P. 216378
MATHERS WELL #: 9 RRCID -> 051970 COMPL. DATE 12/17/1971 TOTAL DEPTH 7367 PERF. 7176 - 7258

11	1231	N	1231	-0-	-0-	-0-	29	1	1193	2	Y	8					33
							9	9									
12	1395	N	1340	-0-	-55	-0-	30	1	1269	2	Y	37	48	1			22
							41	9									
01	1333	N	1215	-0-	-118	-0-	31	1	1180	2	Y	4	3	1			23
							4	9									
02	1189	N	836	-0-	-353	-0-	29	1	794	2	Y	12					35
							13	9									
03	1333	N	681	-0-	-652	-0-	27	1	654	2	Y	-0-	25	1			10
04	1170	N	864	-0-	-306	-0-	30	1	831	2	Y	3	1	1			12
							3	9									

MATHERS RANCH WELL #: 11 RRCID -> 052171 COMPL. DATE 02/22/1972 TOTAL DEPTH 13463 PERF. 7098 - 7130

11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MATHERS RANCH 157 WELL #: 13 RRCID -> 052360 COMPL. DATE N/A TOTAL DEPTH 7450 PERF. 4292 - 4696

11	0	K	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MATHERS RANCH WELL #: 14 RRCID -> 052578 COMPL. DATE 05/13/1972 TOTAL DEPTH 7400 PERF. 7044 - 7116

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
MATHERS RANCH WELL #: 15 RRCID -> 052624 COMPL. DATE 05/24/1972 TOTAL DEPTH 7412 PERF. 7040 - 7136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1350	N	1234	-0-	-116	-0-	30	1	1203	2	Y	1					47
							1	9									
12	1395	N	1110	-0-	-285	-0-	28	1	1081	2	Y	1	34	1			5
							1	9									
01	1333	N	1239	-0-	-94	-0-	31	1	1205	2	Y	3	2	1			6
							3	9									
02	1199	N	1199	-0-	-0-	-0-	28	1	1171	2	Y	-0-					6
03	1187	N	1187	-0-	-0-	-0-	29	1	1157	2	Y	1					7
							1	9									
*04	1262	N	1262	-0-	-0-	-0-	30	1	1223	2	Y	8					15
							9	9									

MATHERS RANCH WELL #: 18 RRCID -> 053608 COMPL. DATE 10/12/1972 TOTAL DEPTH 7450 PERF. 7047 - 7131

11	1350	N	768	-0-	-582	-0-	28	1	740	2	Y	-0-					2
12	899	N	513	-0-	-386	-0-	17	1	496	2	Y	-0-					2
01	928	N	928	-0-	-0-	-0-	30	1	898	2	Y	-0-					2
02	754	N	735	-0-	-19	-0-	28	1	707	2	Y	-0-					2
03	762	N	762	-0-	-0-	-0-	27	1	735	2	Y	-0-					2
04	900	N	717	-0-	-183	-0-	29	1	688	2	Y	-0-					2

STUDER WELL #: 2 RRCID -> 053972 COMPL. DATE 08/17/1972 TOTAL DEPTH 13586 PERF. 7075 - 7334

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

GAME WELL #: 1 RRCID -> 055539 COMPL. DATE 04/19/1973 TOTAL DEPTH 7310 PERF. 6950 - 7038

11	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
12	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
01	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
02	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
03	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-
*04	111	N	111	-0-	-0-	-0-	111	3			N	-0-					-0-

MATHERS RANCH WELL #: 21 RRCID -> 064742 COMPL. DATE 10/14/1975 TOTAL DEPTH 7302 PERF. 6992 - 7067

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LITTLE WELL #: 1043 U RRCID -> 069294 COMPL. DATE 08/20/1976 TOTAL DEPTH 10750 PERF. 7512 - 7581

11	756	N	756	-0-	-0-	-0-	30	1	726	2	Y	-0-					-0-
12	759	N	759	-0-	-0-	-0-	31	1	728	2	Y	-0-					-0-
01	717	N	717	-0-	-0-	-0-	31	1	686	2	Y	-0-					-0-
02	725	N	684	-0-	-41	-0-	29	1	655	2	Y	-0-					-0-
03	744	N	608	-0-	-136	-0-	31	1	577	2	Y	-0-					-0-
04	690	N	521	-0-	-169	-0-	30	1	491	2	Y	-0-					-0-

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

MATHERS RANCH WELL #: 6 RRCID -> 069593 COMPL. DATE 10/04/1971 TOTAL DEPTH 8164 PERF. 7101 - 7171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	37	N	37	-0-	-0-	-0-	25	1	12	9	Y	11	36	1			1
12	31	N	24	-0-	-7	-0-	21	1	3	9	Y	3	2	1			2
01	36	N	36	-0-	-0-	-0-	23	1	13	9	Y	12					14
02	36	N	36	-0-	-0-	-0-	26	1	10	9	Y	9					23
03	35	N	35	-0-	-0-	-0-	27	1	8	9	Y	7	30	1			-0-
*04	34	N	34	-0-	-0-	-0-	25	1	9	9	Y	8	1	1			7

MATHERS RANCH WELL #: 24 RRCID -> 073515 COMPL. DATE 08/13/1977 TOTAL DEPTH 7200 PERF. 7008 - 7087

11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MATHERS RANCH WELL #: 25 RRCID -> 077143 COMPL. DATE 01/27/1978 TOTAL DEPTH 7300 PERF. 7082 - 7170

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MATHERS RANCH 167 WELL #: 27 RRCID -> 077224 COMPL. DATE 03/08/1978 TOTAL DEPTH 7300 PERF. 6945 - 7052

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MATHERS RANCH WELL #: 30 RRCID -> 077922 COMPL. DATE 03/26/1978 TOTAL DEPTH 7300 PERF. 7058 - 7120

11	990	N	768	-0-	-222	-0-	240	1	528	2	Y	-0-					-0-
12	766	N	766	-0-	-0-	-0-	243	1	523	2	Y	-0-					-0-
01	1000	N	1000	-0-	-0-	-0-	248	1	751	2	Y	1					1
							1	9									
02	899	N	899	-0-	-0-	-0-	232	1	667	2	Y	-0-					1
03	939	N	939	-0-	-0-	-0-	247	1	692	2	Y	-0-					1
04	960	N	849	-0-	-111	-0-	240	1	609	2	Y	-0-					1

MATHERS RANCH WELL #: 35 RRCID -> 078340 COMPL. DATE 05/11/1978 TOTAL DEPTH 7280 PERF. 7052 - 7129

11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
GAME WELL #: 3 RRCID -> 080954 COMPL. DATE 08/18/1978 TOTAL DEPTH 7281 PERF. 7006 - 7081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MATHERS RANCH 167 WELL #: 37 RRCID -> 087491 COMPL. DATE 12/15/1979 TOTAL DEPTH 7160 PERF. 6918 - 7011

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MATHERS RANCH 167 WELL #: 41 RRCID -> 087831 COMPL. DATE 05/12/1980 TOTAL DEPTH 7304 PERF. 7048 - 7137

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MATHERS RANCH WELL #: 39 RRCID -> 087832 COMPL. DATE 11/27/1979 TOTAL DEPTH 7300 PERF. 7003 - 7075

11	810	N	806	-0-	-4	-0-	29	1	777	2	Y	-0-					10
12	837	N	604	-0-	-233	-0-	25	1	579	2	Y	-0-					10
01	810	N	810	-0-	-0-	-0-	31	1	779	2	Y	-0-					10
02	783	N	471	-0-	-312	-0-	19	1	452	2	Y	-0-					10
03	724	N	724	-0-	-0-	-0-	31	1	693	2	Y	-0-					-0-
04	780	N	696	-0-	-84	-0-	30	1	666	2	Y	-0-					-0-

HUMPHREYS WELL #: 2 RRCID -> 088518 COMPL. DATE 04/21/1980 TOTAL DEPTH 7300 PERF. 7084 - 7154

11	899	N	899	-0-	-0-	-0-	30	1	869	2	Y	-0-					52
12	1116	N	729	-0-	-387	-0-	23	1	705	2	Y	1	41	1			2
							1	9									
01	1054	N	1034	-0-	-20	-0-	31	1	994	2	Y	8	2	1			8
							9	9									
02	930	N	930	-0-	-0-	-0-	29	1	897	2	Y	4					12
							4	9									
03	904	N	904	-0-	-0-	-0-	30	1	866	2	Y	7	19	1			-0-
							8	9									
04	990	N	947	-0-	-43	-0-	30	1	916	2	Y	1	1	1			-0-
							1	9									

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
STUDER WELL #: 6 RRCID -> 090751 COMPL. DATE 09/16/1980 TOTAL DEPTH 7322 PERF. 7112 - 7228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	960	N	767	-0-	-193	-0-	30	1	737	2	Y	-0-	36	1			-0-
12	961	N	677	-0-	-284	-0-	27	1	640	2	Y	9	2	1			7
							10	9									
01	931	N	931	-0-	-0-	-0-	29	1	888	2	Y	13					20
							14	9									
02	774	N	774	-0-	-0-	-0-	29	1	738	2	Y	6					26
							7	9									
03	706	N	706	-0-	-0-	-0-	30	1	670	2	Y	5	31	1			-0-
							6	9									
04	900	N	668	-0-	-232	-0-	30	1	632	2	Y	5	1	1			4
							6	9									

MATHERS RANCH 157 WELL #: 40 RRCID -> 091084 COMPL. DATE 01/09/1980 TOTAL DEPTH 11870 PERF. 6971 - 7056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS WELL #: 1039 RRCID -> 103099 COMPL. DATE 04/15/1982 TOTAL DEPTH 7623 PERF. 7297 - 7405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WRIGHT, LUCILLE WELL #: 4 RRCID -> 107619 COMPL. DATE 09/10/1983 TOTAL DEPTH 7475 PERF. 7264 - 7277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

RESERVE WELL #: 5 RRCID -> 131100 COMPL. DATE 03/28/1989 TOTAL DEPTH 7400 PERF. 7028 - 7092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
12	324	N	324	-0-	-0-	-0-	324	3			N	-0-					-0-
01	328	N	328	-0-	-0-	-0-	328	3			N	-0-					-0-
02	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-
03	318	N	318	-0-	-0-	-0-	318	3			N	-0-					-0-
04	330	N	314	-0-	-16	-0-	314	3			N	-0-					-0-

STATE WELL #: 5156 RRCID -> 147463 COMPL. DATE 10/25/1993 TOTAL DEPTH 7461 PERF. 7066 - 7219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	870	N	595	-0-	-275	-0-	595	2			N	-0-					-0-
12	930	N	396	-0-	-534	-0-	396	2			N	-0-					-0-
01	558	N	427	-0-	-131	-0-	427	2			N	-0-					-0-
02	580	N	554	-0-	-26	-0-	554	2			N	-0-					-0-
03	678	N	678	-0-	-0-	-0-	678	2			N	-0-					-0-
04	420	N	288	-0-	-132	-0-	288	2			N	-0-					-0-

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
WRIGHT WELL #: 1151 RRCID -> 155087 COMPL. DATE 06/12/1995 TOTAL DEPTH 17665 PERF. 7256 - 7288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HUMPHREYS WELL #: 3036 RRCID -> 199144 COMPL. DATE 10/07/2003 TOTAL DEPTH 7328 PERF. 7042 - 7140

11	286	N	286	-0-	-0-	-0-	286	2			N	-0-					-0-
12	291	N	291	-0-	-0-	-0-	291	2			N	-0-					-0-
01	285	N	285	-0-	-0-	-0-	285	2			N	-0-					-0-
02	290	N	262	-0-	-28	-0-	262	2			N	-0-					-0-
03	279	N	267	-0-	-12	-0-	267	2			N	-0-					-0-
04	270	N	258	-0-	-12	-0-	258	2			N	-0-					-0-

HUMPHREYS WELL #: 5036 RRCID -> 199148 COMPL. DATE 10/13/2003 TOTAL DEPTH 7322 PERF. 7058 - 7100

11	720	N	603	-0-	-117	-0-	603	2			Y	-0-					-0-
12	589	N	525	-0-	-64	-0-	525	2			Y	-0-					-0-
01	843	N	843	-0-	-0-	-0-	843	2			Y	-0-					-0-
02	668	N	668	-0-	-0-	-0-	668	2			Y	-0-					-0-
03	722	N	722	-0-	-0-	-0-	722	2			Y	-0-					-0-
04	810	N	690	-0-	-120	-0-	690	2			Y	-0-					-0-

STUDER WELL #: 7 RRCID -> 200217 COMPL. DATE 01/17/2004 TOTAL DEPTH 7320 PERF. 7040 - 7136

11	480	N	412	-0-	-68	-0-	411	2	1	9	Y	1					28
12	527	N	379	-0-	-148	-0-	378	2	1	9	Y	1	16	1			13
01	527	N	415	-0-	-112	-0-	414	2	1	9	Y	1	1	1			13
02	429	N	429	-0-	-0-	-0-	429	2			Y	-0-					13
03	399	N	399	-0-	-0-	-0-	399	2			Y	-0-					13
04	390	N	379	-0-	-11	-0-	379	2			Y	-0-					13

STATE WELL #: 2156 RRCID -> 202667 COMPL. DATE 03/24/2004 TOTAL DEPTH 12000 PERF. 7014 - 7164

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

STUDER 2 WELL #: 8 RRCID -> 203147 COMPL. DATE 06/09/2004 TOTAL DEPTH 7510 PERF. 7020 - 7040

11	T. A.		798	-0-	798	798	30	1	768	2	Y	-0-					6
12	T. A.		988	-0-	988	1786	31	1	957	2	Y	-0-					6
01	T. A.		1156	-0-	1156	2942	31	1	1125	2	Y	-0-					6
02	4160	X	1218	-0-	-2942	-0-	29	1	1180	2	Y	8					14
							9	9									
03	1588	N	1588	-0-	-0-	-0-	31	1	1538	2	Y	17					31
							19	9									
*04	1463	N	1463	-0-	-0-	-0-	30	1	1419	2	Y	13					44
							14	9									

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
MATHERS RANCH 167 WELL #: 45 RRCID -> 203774 COMPL. DATE 03/16/2004 TOTAL DEPTH 11950 PERF. 6936 - 7008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MATHERS RANCH 157 WELL #: 7 RRCID -> 208354 COMPL. DATE 11/02/2004 TOTAL DEPTH 17700 PERF. 7064 - 7748

M O			ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	22		-0-	22		22	2	1	20	2	Y	-0-					-0-
02	14B2	EXT	3168		-0-	3168		3190	354	1	2541	2	Y	248	190	1			58
									273	9									
03	14B2	EXT	218		-0-	218		3408	96	1	61	2	Y	55	81	1			32
									61	9									
04	14B2	EXT	6983		-0-	6983		10391	609	1	6289	2	Y	77	2	1			107
									85	9									

DIAMOND S ENERGY COMPANY 217005
SHALLER WELL #: 1 RRCID -> 056649 COMPL. DATE 10/15/1973 TOTAL DEPTH 7505 PERF. 7192 - 7370

M O			ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-		-0-	-0-	-0-	-0-					N	-0-					78
12	14B2	EXT	-0-		-0-	-0-	-0-	-0-					N	-0-					78
01	14B2	EXT	-0-		-0-	-0-	-0-	-0-					N	-0-					78
02	14B2	EXT	-0-		-0-	-0-	-0-	-0-					N	-0-					78
03	14B2	EXT	-0-		-0-	-0-	-0-	-0-					N	-0-					78
04	14B2	EXT	-0-		-0-	-0-	-0-	-0-					N	-0-					78

STUDER, J. C. WELL #: 1 RRCID -> 058143 COMPL. DATE 12/11/1973 TOTAL DEPTH 11310 PERF. 6926 - 7140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	403	N	403	-0-	-0-	-0-	403	2			N	-0-					160
12	549	N	549	-0-	-0-	-0-	549	2			N	-0-					160
01	496	N	396	-0-	-100	-0-	396	2			N	-0-					160
02	377	N	168	-0-	-209	-0-	168	2			N	-0-					160
03	558	N	315	-0-	-243	-0-	315	2			N	-0-					160
*04	508	N	508	-0-	-0-	-0-	508	2			N	-0-					160

ENERVEST OPERATING, L.L.C. 252131
WELLS, J. O. WELL #: 1095 RRCID -> 071197 COMPL. DATE 03/29/1977 TOTAL DEPTH 7660 PERF. 7554 - 7580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					14
12	0	N	-0-	-0-	-0-	-0-					N	-0-					14
01	0	N	-0-	-0-	-0-	-0-					N	-0-					14
02	0	N	-0-	-0-	-0-	-0-					N	-0-					13
03	0	N	-0-	-0-	-0-	-0-					N	-0-					13
04	0	N	-0-	-0-	-0-	-0-					N	-0-					13

HUMPHREYS "K" WELL #: 1048 RRCID -> 172452 COMPL. DATE 10/21/1998 TOTAL DEPTH 16850 PERF. 7002 - 7096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	944	N	944	-0-	-0-	-0-	944	2			N	-0-					93
12	961	N	832	-0-	-129	-0-	832	2			N	-0-					93
01	1023	N	862	-0-	-161	-0-	862	2			N	-0-					93
02	899	N	825	-0-	-74	-0-	825	2			N	-0-					93
03	837	N	NO RPT	-0-	-837	-0-					N	NO RPT					93
04	840	N	NO RPT	-0-	-840	-0-					N	NO RPT					93

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HUMPHREYS "K" WELL #: 2 RRCID -> 174601 COMPL. DATE 07/07/1999 TOTAL DEPTH 7304 PERF. 7016 - 7100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1292	N	1292	-0-	-0-	-0-	1292	2			N	-0-					193
12	1247	N	1247	-0-	-0-	-0-	1247	2			N	-0-					193
01	1333	N	1178	-0-	-155	-0-	1178	2			N	-0-					193
02	1247	N	1099	-0-	-148	-0-	1099	2			N	-0-					193
03	1240	N	NO RPT	-0-	-1240	-0-					N	NO RPT					193
04	1140	N	NO RPT	-0-	-1140	-0-					N	NO RPT					193

HUMPHREYS "K" WELL #: 3 RRCID -> 174928 COMPL. DATE 10/07/1999 TOTAL DEPTH 7200 PERF. 6965 - 7041

11	863	N	863	-0-	-0-	-0-	863	2			N	-0-					95
12	868	N	868	-0-	-0-	-0-	868	2			N	-0-					95
01	775	N	741	-0-	-34	-0-	741	2			N	-0-					95
02	844	N	844	-0-	-0-	-0-	844	2			N	-0-					95
03	868	N	NO RPT	-0-	-868	-0-					N	NO RPT					95
04	720	N	NO RPT	-0-	-720	-0-					N	NO RPT					95

HUMPHREYS "K" WELL #: 4 RRCID -> 175583 COMPL. DATE 12/03/1999 TOTAL DEPTH 7300 PERF. 7032 - 7130

11	1629	N	1629	-0-	-0-	-0-	1623	2	6	9	N	5					40
12	1674	N	1549	-0-	-125	-0-	1524	2	25	9	N	23					63
01	1860	N	1386	-0-	-474	-0-	1386	2			N	-0-					63
02	1566	N	1236	-0-	-330	-0-	1236	2			N	-0-					63
03	1550	N	NO RPT	-0-	-1550	-0-					N	NO RPT					63
04	1350	N	NO RPT	-0-	-1350	-0-					N	NO RPT					63

HUMPHREYS "K" WELL #: 5048 RRCID -> 189905 COMPL. DATE 07/09/2002 TOTAL DEPTH 7310 PERF. 6975 - 7068

11	1104	N	1104	-0-	-0-	-0-	1104	2			N	-0-					37
12	1135	N	1135	-0-	-0-	-0-	1135	2			N	-0-					37
01	1110	N	1110	-0-	-0-	-0-	1110	2			N	-0-					37
02	1073	N	1020	-0-	-53	-0-	1020	2			N	-0-					37
03	1147	N	NO RPT	-0-	-1147	-0-					N	NO RPT					37
04	1080	N	NO RPT	-0-	-1080	-0-					N	NO RPT					37

JONES ESTATE WELL #: 2022 RRCID -> 194091 COMPL. DATE 02/02/2003 TOTAL DEPTH 7490 PERF. 7130 - 7194

11	1140	N	-0-	-0-	-1140	-0-					N	-0-					95
12	0	N	-0-	-0-	-0-	-0-					N	-0-					95
01	0	N	-0-	-0-	-0-	-0-					N	-0-					95
02	0	N	-0-	-0-	-0-	-0-					N	2					97
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					97
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					97

ANDERSON RANCH 97 WELL #: 1 RRCID -> 207088 COMPL. DATE 09/18/2004 TOTAL DEPTH 8390 PERF. 7469 - 7652

11	660	N	593	-0-	-67	-0-	593	2			N	-0-					41
12	695	N	695	-0-	-0-	-0-	695	2			N	-0-					41
01	620	N	492	-0-	-128	-0-	492	2			N	-0-					41
02	492	N	492	-0-	-0-	-0-	492	2			N	-0-					41
03	682	N	487	-0-	-195	-0-	487	2			N	-0-					41
*04	482	N	482	-0-	-0-	-0-	482	2			N	-0-					41

WELLS, J. O. WELL #: 2096 RRCID -> 207527 COMPL. DATE 06/21/2004 TOTAL DEPTH 8320 PERF. 7434 - 7495

11	540	N	524	-0-	-16	-0-	521	2	3	9	N	3					102
12	537	N	537	-0-	-0-	-0-	530	2	7	9	N	6					108
01	558	N	506	-0-	-52	-0-	496	2	10	9	N	9					117
02	497	N	497	-0-	-0-	-0-	489	2	8	9	N	7					124
*03	544	N	544	-0-	-0-	-0-	540	2	4	9	N	4					128
*04	509	N	509	-0-	-0-	-0-	505	2	4	9	N	4					132

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ANDERSON RANCH 97 WELL #: 2 RRCID -> 208719 COMPL. DATE 12/02/2004 TOTAL DEPTH 8431 PERF. 7560 - 7748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ANDERSON RANCH 76 WELL #: 1 RRCID -> 208975 COMPL. DATE 11/30/2004 TOTAL DEPTH 8610 PERF. 7648 - 8366

11	990	N	910	-0-	-80	-0-	900	2	10	9	N	9					128
12	775	N	775	-0-	-0-	-0-	764	2	11	9	N	10					138
01	961	N	586	-0-	-375	-0-	586	2			N	-0-					138
02	441	N	441	-0-	-0-	-0-	438	2	3	9	N	3					141
03	775	N	590	-0-	-185	-0-	579	2	11	9	N	10					151
*04	733	N	733	-0-	-0-	-0-	733	2			N	-0-					151

SANDERS 60 WELL #: 1 RRCID -> 209753 COMPL. DATE 02/08/2005 TOTAL DEPTH 8800 PERF. 7854 - 7887

11	3000	N	3674	-0-	674	674	3672	2	2	9	N	2					32
12	759	N	85	-0-	-674	-0-	85	2			N	-0-					32
01	217	N	52	-0-	-165	-0-	52	2			N	-0-					32
02	0	N	-0-	-0-	-0-	-0-					N	-0-					32
03	1085	X	-0-	-0-	-1085	-0-					N	-0-					32
04	1050	X	-0-	-0-	-1050	-0-					N	-0-					32

ANDERSON RANCH 108 WELL #: 1 RRCID -> 209949 COMPL. DATE 12/08/2004 TOTAL DEPTH 8330 PERF. 7430 - 7620

11	904	N	904	-0-	-0-	-0-	120	1	696	2	N	80					183
							88	9									
12	924	N	924	-0-	-0-	-0-	124	1	708	2	N	84					267
							92	9									
01	869	N	869	-0-	-0-	-0-	125	1	680	2	N	58	182	1			143
							64	9									
02	836	N	836	-0-	-0-	-0-	117	1	614	2	N	95					238
							105	9									
*03	957	N	957	-0-	-0-	-0-	125	1	724	2	N	98					336
							108	9									
*04	872	N	872	-0-	-0-	-0-	115	1	693	2	N	58	179	1			215
							64	9									

YARNOLD 113 WELL #: 3 RRCID -> 214341 COMPL. DATE 09/06/2005 TOTAL DEPTH 8355 PERF. 7418 - 7606

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

H & L OPERATING CO., LLC 339787
URSCHEL WELL #: 2 RRCID -> 133601 COMPL. DATE 02/05/1990 TOTAL DEPTH 7300 PERF. 6986 - 7067

11	600	N	589	-0-	-11	-0-	10	1	579	2	N	-0-					80
12	613	N	613	-0-	-0-	-0-	10	1	603	2	N	-0-					80
01	572	N	572	-0-	-0-	-0-	10	1	562	2	N	-0-					80
02	580	N	498	-0-	-82	-0-	10	1	488	2	N	-0-					80
03	620	N	517	-0-	-103	-0-	10	1	507	2	N	-0-					80
04	540	N	523	-0-	-17	-0-	10	1	513	2	N	-0-					80

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
H & L OPERATING CO., LLC //CONT.// 339787
LEWIS WELL #: 1047 RRCID -> 135898 COMPL. DATE 09/17/1990 TOTAL DEPTH 7272 PERF. 7074 - 7096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	540	N	364	-0-	-176	-0-	10	1	354	2	N	-0-			42
12	496	N	343	-0-	-153	-0-	10	1	333	2	N	-0-			42
01	837	N	341	-0-	-496	-0-	10	1	331	2	N	-0-			42
02	348	N	273	-0-	-75	-0-	10	1	263	2	N	-0-			42
03	341	N	311	-0-	-30	-0-	10	1	301	2	N	-0-			42
04	330	N	320	-0-	-10	-0-	10	1	310	2	N	-0-			42

URSCHEL WELL #: 3 RRCID -> 139249 COMPL. DATE 08/06/1991 TOTAL DEPTH 7300 PERF. 7028 - 7066

11	665	N	665	-0-	-0-	-0-	10	1	655	2	N	-0-			55
12	701	N	701	-0-	-0-	-0-	10	1	691	2	N	-0-			55
01	715	N	715	-0-	-0-	-0-	10	1	705	2	N	-0-			55
02	638	N	609	-0-	-29	-0-	10	1	599	2	N	-0-			55
03	713	N	650	-0-	-63	-0-	10	1	640	2	N	-0-			55
04	690	N	663	-0-	-27	-0-	10	1	653	2	N	-0-			55

HADAWAY CONSULT AND ENGINEER,LLC 342392
COOK WELL #: 1 RRCID -> 107143 COMPL. DATE 08/21/1983 TOTAL DEPTH 7650 PERF. 7306 - 7406

11	596	N	596	-0-	-0-	-0-	596	2			N	-0-			110
12	736	N	736	-0-	-0-	-0-	736	2			N	-0-			110
01	744	N	734	-0-	-10	-0-	734	2			N	-0-			110
02	493	N	493	-0-	-0-	-0-	493	2			N	-0-			110
03	0	W	705	-0-	705	705	705	2			N	-0-			110
04	0	W	598	-0-	598	1303	598	2			N	-0-			110

KAISER-FRANCIS OIL COMPANY 450175
FLOWERS, GILMAN WELL #: 1 RRCID -> 055405 COMPL. DATE 06/04/1973 TOTAL DEPTH 7585 PERF. 7290 - 7348

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			90
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			90
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			90
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			90
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			90
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			90

LINDLEY, J.B. WELL #: 1 RRCID -> 058886 COMPL. DATE 05/16/1974 TOTAL DEPTH 7449 PERF. 7052 - 7210

11	390	N	228	-0-	-162	-0-	22	1	206	3	N	-0-			202
12	465	N	366	-0-	-99	-0-	17	1	349	3	N	-0-			202
01	403	N	327	-0-	-76	-0-	22	1	305	3	N	-0-			202
02	232	N	135	-0-	-97	-0-	17	1	118	3	N	-0-			202
03	372	N	102	-0-	-270	-0-	22	1	74	3	N	5			207
							6	9							
04	330	N	114	-0-	-216	-0-	16	1	95	3	N	3			210
							3	9							

FLOWERS, GILMAN WELL #: 2 U RRCID -> 065652 COMPL. DATE 02/04/1976 TOTAL DEPTH 11000 PERF. 7414 - 10710

11	SI MULT		-0-	-0-	-0-	-0-					N	-0-			44
12	SI MULT		-0-	-0-	-0-	-0-					N	-0-			44
01	SI MULT		-0-	-0-	-0-	-0-					N	-0-			44
02	SI MULT		-0-	-0-	-0-	-0-					N	-0-			44
03	SI MULT		-0-	-0-	-0-	-0-					N	-0-			44
04	SI MULT		-0-	-0-	-0-	-0-					N	-0-			44

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
KAISER-FRANCIS OIL COMPANY //CONT.// 450175
FLOWERS, LOIS WELL #: 2 U RRCID -> 067578 COMPL. DATE 06/04/1976 TOTAL DEPTH 10989 PERF. 7485 - 10784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					47
12	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					47
01	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					47
02	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					47
03	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					47
04	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					47

FLOWERS WELL #: 2040 RRCID -> 069594 COMPL. DATE 01/06/1977 TOTAL DEPTH 7655 PERF. 7400 - 7490

11	1336	N	1336	-0-	-0-	-0-	30	1	1306	2	N	-0-					44
12	1376	N	1376	-0-	-0-	-0-	31	1	1345	2	N	-0-					44
01	1335	N	1335	-0-	-0-	-0-	31	1	1304	2	N	-0-					44
02	1317	N	1317	-0-	-0-	-0-	26	1	1216	2	N	68					112
							75	9									
03	1360	N	1360	-0-	-0-	-0-	31	1	1329	2	N	-0-					112
*04	1162	N	1162	-0-	-0-	-0-	30	1	1132	2	N	-0-					112

FLOWERS, GILMAN WELL #: 3 RRCID -> 069669 COMPL. DATE 01/07/1977 TOTAL DEPTH 7429 PERF. 7190 - 7248

11	355	N	355	-0-	-0-	-0-	355	2			N	-0-					139
12	372	N	353	-0-	-19	-0-	353	2			N	-0-					139
01	372	N	348	-0-	-24	-0-	348	2			N	-0-					139
02	348	N	320	-0-	-28	-0-	320	2			N	-0-					139
03	346	N	346	-0-	-0-	-0-	346	2			N	-0-					139
*04	333	N	333	-0-	-0-	-0-	333	2			N	-0-					139

FLOWERS, LOIS WELL #: 3 RRCID -> 070006 COMPL. DATE 02/16/1977 TOTAL DEPTH 7610 PERF. 7408 - 7510

11	180	N	131	-0-	-49	-0-	30	1	101	2	N	-0-					147
12	156	N	156	-0-	-0-	-0-	31	1	125	2	N	-0-					147
01	164	N	164	-0-	-0-	-0-	31	1	133	2	N	-0-					147
02	160	N	160	-0-	-0-	-0-	29	1	131	2	N	-0-					147
03	219	N	219	-0-	-0-	-0-	31	1	188	2	N	-0-					147
*04	202	N	202	-0-	-0-	-0-	30	1	172	2	N	-0-					147

LINDLEY WELL #: 2 RRCID -> 079602 COMPL. DATE 07/12/1978 TOTAL DEPTH 7300 PERF. 6766 - 6797

11	1454	N	1454	-0-	-0-	-0-	30	1	1424	3	N	-0-					33
12	1271	N	1077	-0-	-194	-0-	28	1	1049	3	N	-0-					33
01	1477	N	1477	-0-	-0-	-0-	31	1	1446	3	N	-0-					33
02	1392	N	593	-0-	-799	-0-	15	1	578	3	N	-0-					33
03	1085	N	8	-0-	-1077	-0-	1	1	7	3	N	-0-					33
04	1440	N	-0-	-0-	-1440	-0-					N	-0-					33

LINDLEY WELL #: 4 RRCID -> 092227 COMPL. DATE 01/07/1981 TOTAL DEPTH 7282 PERF. 6806 - 6910

11	690	N	680	-0-	-10	-0-	30	1	650	3	N	-0-					111
12	706	N	706	-0-	-0-	-0-	31	1	675	3	N	-0-					111
01	706	N	706	-0-	-0-	-0-	31	1	675	3	N	-0-					111
02	667	N	504	-0-	-163	-0-	23	1	481	3	N	-0-					111
03	713	N	669	-0-	-44	-0-	31	1	638	3	N	-0-					111
04	690	N	643	-0-	-47	-0-	30	1	613	3	N	-0-					111

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
KAISER-FRANCIS OIL COMPANY //CONT.// 450175
LINDLEY WELL #: 5 RRCID -> 108744 COMPL. DATE 11/05/1983 TOTAL DEPTH 7150 PERF. 6818 - 7037

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	990	N	962	-0-	-28	-0-	30	1	932	3	N	-0-					196
12	992	N	968	-0-	-24	-0-	31	1	937	3	N	-0-					196
01	992	N	815	-0-	-177	-0-	31	1	784	3	N	-0-					196
02	1886	N	1886	-0-	-0-	-0-	29	1	1857	3	N	-0-					196
03	2627	N	2627	-0-	-0-	-0-	31	1	2596	3	N	-0-					196
*04	2296	N	2296	-0-	-0-	-0-	30	1	2266	3	N	-0-					196

ROY WELL #: 1 RRCID -> 133590 COMPL. DATE 03/27/1990 TOTAL DEPTH 7816 PERF. 7309 - 7335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	453	N	453	-0-	-0-	-0-	30	1	423	2	N	-0-					55
12	467	N	467	-0-	-0-	-0-	31	1	436	2	N	-0-					55
01	479	N	479	-0-	-0-	-0-	31	1	448	2	N	-0-					55
02	441	N	441	-0-	-0-	-0-	29	1	412	2	N	-0-					55
03	472	N	472	-0-	-0-	-0-	31	1	441	2	N	-0-					55
*04	463	N	463	-0-	-0-	-0-	30	1	433	2	N	-0-					55

LE NORMAN OPERATING LLC 491579
HOOVER, L. E. ESTATE WELL #: 1 RRCID -> 079388 COMPL. DATE 08/15/1978 TOTAL DEPTH 7300 PERF. 6815 - 6844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					27

WRIGHT WELL #: 1 RRCID -> 083275 COMPL. DATE 05/29/1979 TOTAL DEPTH 7575 PERF. 7304 - 7459

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1020	N	1020	-0-	-0-	-0-	1020	2			N	-0-					11
12	1070	N	1070	-0-	-0-	-0-	1070	2			N	-0-					11
01	1140	N	1140	-0-	-0-	-0-	1140	2			N	-0-					11
02	1041	N	1041	-0-	-0-	-0-	1041	2			N	-0-					11
03	1084	N	1084	-0-	-0-	-0-	1084	2			N	-0-					11
*04	1058	N	1058	-0-	-0-	-0-	1058	2			N	-0-					10

WRIGHT WELL #: 3 RRCID -> 088344 COMPL. DATE 06/12/1980 TOTAL DEPTH 7625 PERF. 7288 - 7336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	156	-0-	-24	-0-	156	2			N	-0-					14
12	186	N	165	-0-	-21	-0-	165	2			N	-0-					14
01	186	N	180	-0-	-6	-0-	180	2			N	-0-					14
02	161	N	161	-0-	-0-	-0-	161	2			N	-0-					14
03	175	N	175	-0-	-0-	-0-	175	2			N	-0-					14
04	180	N	169	-0-	-11	-0-	169	2			N	-0-					14

GRACIE -121- WELL #: 1 RRCID -> 091400 COMPL. DATE 12/08/1980 TOTAL DEPTH 7625 PERF. 7344 - 7388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	24	-0-	-6	-0-	24	2			N	-0-					15
12	31	N	29	-0-	-2	-0-	29	2			N	-0-					15
01	31	N	22	-0-	-9	-0-	22	2			N	-0-					15
02	29	N	23	-0-	-6	-0-	23	2			N	-0-					15
03	31	N	20	-0-	-11	-0-	20	2			N	-0-					15
04	30	N	28	-0-	-2	-0-	28	2			N	-0-					15

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
WRIGHT WELL #: 4 RRCID -> 093632 COMPL. DATE 05/10/1981 TOTAL DEPTH 7600 PERF. 7245 - 7300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	92	N	92	-0-	-0-	-0-	92	2			N	-0-					10
12	99	N	99	-0-	-0-	-0-	99	2			N	-0-					10
01	112	N	112	-0-	-0-	-0-	112	2			N	-0-					10
02	103	N	103	-0-	-0-	-0-	103	2			N	-0-					10
03	104	N	104	-0-	-0-	-0-	104	2			N	-0-					10
04	120	N	108	-0-	-12	-0-	108	2			N	-0-					10

ADCOCK WELL #: 1025 RRCID -> 100047 COMPL. DATE 03/13/1982 TOTAL DEPTH 8100 PERF. 7868 - 7894

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26

GRACIE -121- WELL #: 2 RRCID -> 104912 COMPL. DATE 04/06/1983 TOTAL DEPTH 7550 PERF. 7262 - 7386

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					11
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					11
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					11
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					11
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					11
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10

DIXIE WELL #: 2041 RRCID -> 164767 COMPL. DATE 06/05/1997 TOTAL DEPTH 7550 PERF. 7356 - 7397

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8

GRACIE -121- WELL #: 3 RRCID -> 191081 COMPL. DATE 09/06/2002 TOTAL DEPTH 7650 PERF. 7330 - 7430

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48

WRIGHT 123 WELL #: 6 RRCID -> 211460 COMPL. DATE 09/28/2005 TOTAL DEPTH 7745 PERF. 7303 - 7480

11	120	N	120	-0-	-0-	-0-	120	2			N	-0-					49
12	100	N	100	-0-	-0-	-0-	100	2			N	-0-					49
01	124	N	-0-	-0-	-124	-0-					N	-0-					49
02	116	N	68	-0-	-48	-0-	67	2	1	9	N	1					50
03	93	N	62	-0-	-31	-0-	62	2			N	-0-					50
*04	88	N	88	-0-	-0-	-0-	88	2			N	-0-					50

GRACIE 121 WELL #: 4 RRCID -> 211513 COMPL. DATE 01/01/2005 TOTAL DEPTH 7803 PERF. 7361 - 7568

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					52
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					52
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					52
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					52
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					52
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					52

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
WRIGHT WELL #: 7 RRCID -> 224294 COMPL. DATE 09/30/2005 TOTAL DEPTH 7755 PERF. 7328 - 7504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27

CARLA ANN 182 WELL #: 1H RRCID -> 278176 COMPL. DATE 04/01/2015 TOTAL DEPTH 6850 PERF. 7132 - 10840

11	18660	X	3024	-0-	-15636	-0-	2702	2	322	9	N	293	178	1			238
12	3999	X	2272	-0-	-1727	-0-	2018	2	254	9	N	231	177	1			292
01	3999	X	2752	-0-	-1247	-0-	2467	2	285	9	N	259	349	1			202
02	3741	X	2658	-0-	-1083	-0-	2417	2	241	9	N	219	173	1			248
03	3565	X	2933	-0-	-632	-0-	2665	2	268	9	N	244	349	1			143
04	3030	X	2573	-0-	-457	-0-	2339	2	234	9	N	213	181	1			175

LONE STAR OIL & GAS 507244
URSCHEL -3- WELL #: 4 RRCID -> 105391 COMPL. DATE 04/06/1983 TOTAL DEPTH 7300 PERF. 6990 - 7110

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
JONES TRUST "21" WELL #: 1 RRCID -> 191966 COMPL. DATE 11/13/2002 TOTAL DEPTH 7500 PERF. 7180 - 7210

11	859	N	859	-0-	-0-	-0-	116	1	743	2	N	-0-					167
12	954	N	954	-0-	-0-	-0-	131	1	823	2	N	-0-					167
01	929	N	929	-0-	-0-	-0-	129	1	800	2	N	-0-					167
02	867	N	867	-0-	-0-	-0-	120	1	747	2	N	-0-					167
03	961	N	874	-0-	-87	-0-	123	1	751	2	N	-0-					167
*04	902	N	902	-0-	-0-	-0-	124	1	767	2	N	10					177
							11	9									

JONES TRUST "21" WELL #: 2 RRCID -> 193610 COMPL. DATE 03/01/2003 TOTAL DEPTH 7500 PERF. 7226 - 7236

11	4890	X	4602	-0-	-288	-0-	513	1	4089	2	N	-0-					94
12	5084	X	4763	-0-	-321	-0-	543	1	4220	2	N	-0-					94
01	5084	X	4684	-0-	-400	-0-	543	1	4141	2	N	-0-					94
02	4756	X	4443	-0-	-313	-0-	509	1	3934	2	N	-0-					94
03	4898	X	4767	-0-	-131	-0-	549	1	4218	2	N	-0-					94
04	4620	X	4532	-0-	-88	-0-	520	1	4008	2	N	4					98
							4	9									

JONES TRUST "21" WELL #: 3 RRCID -> 193759 COMPL. DATE 03/05/2003 TOTAL DEPTH 7400 PERF. 7208 - 7228

11	115	N	115	-0-	-0-	-0-	38	1	77	2	N	-0-					2
12	124	N	111	-0-	-13	-0-	40	1	71	2	N	-0-					2
01	124	N	112	-0-	-12	-0-	40	1	72	2	N	-0-					2
02	116	N	110	-0-	-6	-0-	38	1	72	2	N	-0-					2
03	124	N	117	-0-	-7	-0-	40	1	77	2	N	-0-					2
04	120	N	113	-0-	-7	-0-	39	1	74	2	N	-0-					2

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY //CONT.// 562560
ISAACS "126" WELL #: 1 RRCID -> 198055 COMPL. DATE 10/04/2003 TOTAL DEPTH 8247 PERF. 7516 - 7614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1440	N	1386	-0-	-54	-0-	30	1	1330	2	N	24					137
							26	9									
12	1457	N	814	-0-	-643	-0-	11	1	794	2	N	8					145
							9	9									
01	1426	N	1379	-0-	-47	-0-	18	1	1352	2	N	8					153
							9	9									
02	1617	N	1617	-0-	-0-	-0-	29	1	1556	2	N	29					182
							32	9									
03	1635	N	1635	-0-	-0-	-0-	31	1	1590	2	N	13					195
							14	9									
*04	1552	N	1552	-0-	-0-	-0-	30	1	1519	2	N	3					198
							3	9									

WRIGHT, LUCILLE "D" WELL #: 1 RRCID -> 207180 COMPL. DATE 01/21/2005 TOTAL DEPTH 7700 PERF. 7380 - 7400

11	2820	X	-0-	-0-	-2820	-0-					N	-0-					114
12	2914	X	-0-	-0-	-2914	-0-					N	-0-					114
01	2914	X	-0-	-0-	-2914	-0-					N	-0-					114
02	2726	X	-0-	-0-	-2726	-0-					N	-0-					114
03	7	X	-0-	-0-	-7	-0-					N	-0-					114
04	0	X	-0-	-0-	-0-	-0-					N	-0-					114

HOOVER "85" WELL #: 1 RRCID -> 207549 COMPL. DATE 02/10/2005 TOTAL DEPTH 7950 PERF. 7498 - 7582

11	464	N	464	-0-	-0-	-0-	29	1	432	2	N	3					125
							3	9									
12	496	N	436	-0-	-60	-0-	28	1	408	2	N	-0-					125
01	565	N	565	-0-	-0-	-0-	31	1	528	2	N	5					130
							6	9									
02	451	N	451	-0-	-0-	-0-	29	1	419	2	N	3					133
							3	9									
03	560	N	560	-0-	-0-	-0-	31	1	525	2	N	4					137
							4	9									
04	540	N	501	-0-	-39	-0-	30	1	470	2	N	1					138
							1	9									

ISAACS "115" WELL #: 1 RRCID -> 209060 COMPL. DATE 03/01/2005 TOTAL DEPTH 7750 PERF. 7400 - 7420

11	1080	N	1024	-0-	-56	-0-	30	1	982	2	N	11					43
							12	9									
12	1116	N	595	-0-	-521	-0-	10	1	581	2	N	4					47
							4	9									
01	1085	N	990	-0-	-95	-0-	18	1	961	2	N	10					57
							11	9									
02	1086	N	1086	-0-	-0-	-0-	29	1	1040	2	N	15					72
							17	9									
03	1119	N	1119	-0-	-0-	-0-	31	1	1074	2	N	13					85
							14	9									
*04	1064	N	1064	-0-	-0-	-0-	30	1	1020	2	N	13					98
							14	9									

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY //CONT.// 562560
WRIGHT, LUCILLE "D" WELL #: 2 RRCID -> 210621 COMPL. DATE 07/01/2005 TOTAL DEPTH 7800 PERF. 7356 - 7378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	930	N	821	-0-	-109	-0-	28	1	754	2	N	35					95
							39	9									
12	1054	N	816	-0-	-238	-0-	27	1	731	2	N	53					148
							58	9									
01	960	N	960	-0-	-0-	-0-	31	1	829	2	N	91	196	1			43
							100	9									
02	865	N	865	-0-	-0-	-0-	29	1	786	2	N	45					88
							50	9									
03	912	N	912	-0-	-0-	-0-	31	1	833	2	N	44					132
							48	9									
04	930	N	916	-0-	-14	-0-	30	1	819	2	N	61					193
							67	9									

FORGEY "94" WELL #: 1 RRCID -> 212632 COMPL. DATE 10/24/2005 TOTAL DEPTH 8550 PERF. 7550 - 7747

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FORGEY "112" WELL #: 1 RRCID -> 212696 COMPL. DATE 10/07/2005 TOTAL DEPTH 8350 PERF. 7575 - 7661

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUMPHREYS, L. P. WELL #: 91 RRCID -> 227988 COMPL. DATE 04/16/2007 TOTAL DEPTH 8200 PERF. 7262 - 7296

11	1651	N	1651	-0-	-0-	-0-	361	1	1290	2	N	-0-					70
12	1848	N	1848	-0-	-0-	-0-	403	1	1445	2	N	-0-					70
01	1800	N	1800	-0-	-0-	-0-	403	1	1397	2	N	-0-					70
02	1677	N	1677	-0-	-0-	-0-	377	1	1300	2	N	-0-					70
03	1860	N	1678	-0-	-182	-0-	403	1	1275	2	N	-0-					70
*04	1821	N	1821	-0-	-0-	-0-	390	1	1431	2	N	-0-					70

QUESTA ENERGY CORPORATION 684634
OWENS, L. B. WELL #: 1 RRCID -> 069082 COMPL. DATE 09/24/1976 TOTAL DEPTH 7475 PERF. 7084 - 7124

11	934	N	934	-0-	-0-	-0-	934	3			N	-0-					94
12	936	N	936	-0-	-0-	-0-	936	3			N	-0-					94
01	992	N	926	-0-	-66	-0-	926	3			N	-0-					94
02	899	N	880	-0-	-19	-0-	872	3	8	9	N	7					101
03	1063	N	1063	-0-	-0-	-0-	1059	3	4	9	N	4					105
*04	1059	N	1059	-0-	-0-	-0-	1053	3	6	9	N	5					110

UNIT PETROLEUM COMPANY 877099
FLOWERS -C- WELL #: 1048 C RRCID -> 059468 COMPL. DATE 07/09/1974 TOTAL DEPTH 11300 PERF. 7720 - 11089

11	2088	N	2088	-0-	-0-	-0-	2079	2	9	9	N	8					79
12	2292	N	2292	-0-	-0-	-0-	2259	2	33	9	N	30					109
01	2227	N	2227	-0-	-0-	-0-	2205	2	22	9	N	20					129
02	2054	N	2054	-0-	-0-	-0-	2030	2	24	9	N	22					151
*03	2487	N	2487	-0-	-0-	-0-	2465	2	22	9	N	20					171
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					171

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
FLOWERS -B- WELL #: 2047 U RRCID -> 061510 COMPL. DATE 02/11/1975 TOTAL DEPTH 11300 PERF. 7616 - 7670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ETHEREDGE A WELL #: 7046U RRCID -> 063865 COMPL. DATE 08/11/2015 TOTAL DEPTH 11200 PERF. 7633 - 7682

11	2380	N	2380	-0-	-0-	-0-	2372	2	8	9	N	7					29
12	3019	N	3019	-0-	-0-	-0-	3005	2	14	9	N	13					42
01	2114	N	2114	-0-	-0-	-0-	2094	2	20	9	N	18					60
02	2324	N	2324	-0-	-0-	-0-	2296	2	28	9	N	25					85
03	2449	N	2449	-0-	-0-	-0-	2427	2	22	9	N	20					105
04	2040	N	NO RPT	-0-	-2040	-0-					N	NO RPT					105

FLOWERS -B- WELL #: 3047 U RRCID -> 068953 COMPL. DATE 09/15/1976 TOTAL DEPTH 11200 PERF. 7644 - 7872

11	0	N	-0-	-0-	-0-	-0-					N	-0-					87
12	0	N	-0-	-0-	-0-	-0-					N	-0-					87
01	0	N	-0-	-0-	-0-	-0-					N	-0-					87
02	0	N	-0-	-0-	-0-	-0-					N	-0-					87
03	0	N	-0-	-0-	-0-	-0-					N	-0-					87
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					87

ETHEREDGE A WELL #: 9046U RRCID -> 074704 COMPL. DATE 11/11/1977 TOTAL DEPTH 11100 PERF. 7811 - 7829

11	517	N	517	-0-	-0-	-0-	517	2			N	-0-					32
12	573	N	573	-0-	-0-	-0-	559	2	14	9	N	13					45
01	949	N	949	-0-	-0-	-0-	941	2	8	9	N	7					52
02	1242	N	1242	-0-	-0-	-0-	1241	2	1	9	N	1					53
03	1487	N	1487	-0-	-0-	-0-	1474	2	13	9	N	12					65
04	930	N	NO RPT	-0-	-930	-0-					N	NO RPT					65

CAMPBELL WELL #: 1042 C RRCID -> 105406 COMPL. DATE 09/23/1982 TOTAL DEPTH 12256 PERF. 7486 - 7508

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 02/16/2016 - PLUGGED 02/16/16

ETHEREDGE A WELL #: 1046U RRCID -> 129792 COMPL. DATE 07/16/1986 TOTAL DEPTH 12752 PERF. 7640 - 7796

11	3299	X	3299	-0-	-0-	-0-	3299	2			N	-0-					22
12	3109	X	3109	-0-	-0-	-0-	3109	2			N	-0-					22
01	3446	X	3446	-0-	-0-	-0-	3446	2			N	-0-					22
02	3121	X	3121	-0-	-0-	-0-	3121	2			N	-0-					22
03	3298	X	3298	-0-	-0-	-0-	3298	2			N	-0-					22
04	2880	X	NO RPT	-0-	-2880	-0-					N	NO RPT					22

FLOWERS -C- WELL #: 5048-U RRCID -> 179453 COMPL. DATE 08/03/2000 TOTAL DEPTH 11260 PERF. 7700 - 7757

11	572	N	572	-0-	-0-	-0-	572	2			N	-0-					225
12	620	N	543	-0-	-77	-0-	543	2			N	-0-					225
01	589	N	568	-0-	-21	-0-	568	2			N	-0-	158	1			67
02	551	N	521	-0-	-30	-0-	521	2			N	-0-					67
03	721	N	721	-0-	-0-	-0-	721	2			N	-0-					67
04	540	N	NO RPT	-0-	-540	-0-					N	NO RPT					67

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
GEORGE -B- WELL #: 6028U RRCID -> 181284 COMPL. DATE 10/13/2000 TOTAL DEPTH 11050 PERF. 7616 - 7804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	277	N	277	-0-	-0-	-0-	273	2	4	9	N	4					67
12	279	N	264	-0-	-15	-0-	261	2	3	9	N	3					70
01	279	N	277	-0-	-2	-0-	277	2			N	-0-					70
02	261	N	203	-0-	-58	-0-	190	5	13	9	N	12					82
03	322	N	322	-0-	-0-	-0-	313	2	9	9	N	8					90
04	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					90

FLOWERS "B" WELL #: 8047U RRCID -> 181442 COMPL. DATE 08/06/2000 TOTAL DEPTH 11250 PERF. 7606 - 7826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	526	-0-	-14	-0-	526	2			N	-0-					35
12	530	N	530	-0-	-0-	-0-	530	2			N	-0-					35
01	530	N	530	-0-	-0-	-0-	530	2			N	-0-					35
02	522	N	494	-0-	-28	-0-	494	2			N	-0-					35
03	527	N	524	-0-	-3	-0-	524	2			N	-0-					35
04	510	N	NO RPT	-0-	-510	-0-					N	NO RPT					35

GEORGE "A" WELL #: 7045U RRCID -> 183971 COMPL. DATE 03/25/2001 TOTAL DEPTH 12636 PERF. 7603 - 7852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	-0-	-0-	-30	-0-					N	-0-					35
12	0	N	-0-	-0-	-0-	-0-					N	-0-					35
01	6	N	6	-0-	-0-	-0-	3	2	3	9	N	3					38
02	8	N	8	-0-	-0-	-0-	4	2	4	9	N	4					42
03	0	N	-0-	-0-	-0-	-0-					N	-0-					42
04	6	N	NO RPT	-0-	-6	-0-					N	NO RPT					42

ETHEREDGE A WELL #: 1146U RRCID -> 186322 COMPL. DATE 10/24/2000 TOTAL DEPTH 11100 PERF. 7695 - 7828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					20
12	0	N	-0-	-0-	-0-	-0-					N	-0-					20
01	0	N	-0-	-0-	-0-	-0-					N	-0-					20
02	0	N	-0-	-0-	-0-	-0-					N	-0-					20
03	0	N	-0-	-0-	-0-	-0-					N	-0-					20
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					20

CLEVELAND WELL #: 2 RRCID -> 194446 COMPL. DATE 03/28/2003 TOTAL DEPTH 8335 PERF. 7546 - 7708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	507	N	507	-0-	-0-	-0-	477	2	30	9	N	27					256
12	529	N	529	-0-	-0-	-0-	505	2	24	9	N	22					278
01	529	N	529	-0-	-0-	-0-	498	2	31	9	N	28	200	1			106
02	499	N	499	-0-	-0-	-0-	474	2	25	9	N	23					129
*03	532	N	532	-0-	-0-	-0-	501	2	31	9	N	28					157
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					157

CLEVELAND WELL #: 1 RRCID -> 196565 COMPL. DATE 08/26/2003 TOTAL DEPTH 7870 PERF. 7552 - 7699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	588	N	588	-0-	-0-	-0-	574	2	14	9	N	13					218
12	620	N	600	-0-	-20	-0-	592	2	8	9	N	7	193	1			32
01	620	N	608	-0-	-12	-0-	594	2	14	9	N	13					45
02	580	N	561	-0-	-19	-0-	547	2	14	9	N	13					58
03	589	N	585	-0-	-4	-0-	572	2	13	9	N	12					70
04	600	N	558	-0-	-42	-0-	544	2	14	9	N	13					83

FRANK SHALLER 'B' WELL #: 4 RRCID -> 276046 COMPL. DATE 03/11/2014 TOTAL DEPTH 12050 PERF. 7070 - 7297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2299	X	2299	-0-	-0-	-0-	2266	2	33	9	N	30					332
12	1949	N	1949	-0-	-0-	-0-	1924	2	25	9	N	23					355
01	2493	N	2493	-0-	-0-	-0-	2448	2	45	9	N	41	199	1			197
02	2233	N	2085	-0-	-148	-0-	2060	2	25	9	N	23					220
03	2276	N	2276	-0-	-0-	-0-	2248	2	28	9	N	25					245
04	2400	N	2165	-0-	-235	-0-	2134	2	31	9	N	28					273

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC 953803
HUMPHREYS WELL #: 3 RRCID -> 091912 COMPL. DATE 02/08/1981 TOTAL DEPTH 8008 PERF. 7151 - 7198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2430	X	NO RPT	-0-	-2430	-0-					N	NO RPT					228
12	3100	X	NO RPT	-0-	-3100	-0-					N	NO RPT					228
01	3100	X	NO RPT	-0-	-3100	-0-					N	NO RPT					228
02	2900	X	NO RPT	-0-	-2900	-0-					N	NO RPT					228
03	3100	X	NO RPT	-0-	-3100	-0-					N	NO RPT					228
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					228

CANADIAN, SE. (DOUGLAS LOWER) 15217 370 ASSOCIATED 49B CNTY: HEMPHILL
QUESTA ENERGY CORPORATION 684634
JARVIS, BILLY -A- WELL #: 3 RRCID -> 155078 COMPL. DATE 08/12/1976 TOTAL DEPTH 7485 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	983	R	983	-0-	-0-	-0-	919	3	64	9	N	58					68
12	961	#	608	-0-	-353	-0-	602	3	6	9	N	5					73
01	1054	#	594	-0-	-460	-0-	594	3			N	-0-					73
02	986	#	530	-0-	-456	-0-	530	3			N	-0-					73
03	1054	#	861	-0-	-193	-0-	861	3			N	-0-					73
*04	1240	R	1240	-0-	-0-	-0-	1232	3	8	9	N	7					80

CANADIAN, SE (MORROW, LO) 15217 500 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
UNIT PETROLEUM COMPANY 877099
JARVIS "A" WELL #: 3 RRCID -> 238621 COMPL. DATE 04/12/2008 TOTAL DEPTH 11800 PERF.11536 - 11546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	26850		26624	-0-	-226	-0-	26604	2	20	9	N	18					109
12	25792	R	25792	-0-	-0-	-0-	25772	2	20	9	N	18					127
01	27760		27760	-0-	-0-	-0-	27748	2	12	9	N	11					138
02	25346		24240	-0-	-1106	-0-	24226	2	14	9	N	13					151
03	27094		23907	-0-	-3187	-0-	23888	2	19	9	N	17					168
04	26220		20836	-0-	-5384	-0-	20813	2	23	9	N	21					189

CANADIAN, SE. (MORROW, UP.) 15217 750 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
JARVIS, BILLY & SONS -G- WELL #: 1 RRCID -> 082355 COMPL. DATE 05/10/1979 TOTAL DEPTH 12000 PERF.11794 - 11850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4293	X	4293	-0-	-0-	-0-	81	1	4210	3	N	-0-					-0-
							2	4									
12	5144	X	5144	-0-	-0-	-0-	90	1	5052	3	N	-0-					-0-
							2	4									
01	4503	X	4503	-0-	-0-	-0-	88	1	4413	3	N	-0-					-0-
							2	4									
02	4113	X	4113	-0-	-0-	-0-	80	1	4031	3	N	-0-					-0-
							2	4									
03	4338	X	4338	-0-	-0-	-0-	80	1	4256	3	N	-0-					-0-
							2	4									
*04	4188	X	4188	-0-	-0-	-0-	80	1	4106	3	N	-0-					-0-
							2	4									

ISAACS, DAVID QUENTIN SR. WELL #: 7216 RRCID -> 118308 COMPL. DATE 09/11/1985 TOTAL DEPTH 12100 PERF.11602 - 11724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4447	X	4447	-0-	-0-	-0-	159	1	4286	3	N	-0-					-0-
							2	4									
12	4611	X	4611	-0-	-0-	-0-	168	1	4441	3	N	-0-					-0-
							2	4									
01	4543	X	4543	-0-	-0-	-0-	161	1	4380	3	N	-0-					-0-
							2	4									
02	4171	X	4171	-0-	-0-	-0-	155	1	4014	3	N	-0-					-0-
							2	4									
03	4115	X	4115	-0-	-0-	-0-	131	1	3982	3	N	-0-					-0-
							2	4									
*04	4651	X	4651	-0-	-0-	-0-	60	1	4590	3	N	-0-					-0-
							1	4									

CANADIAN, SE. (MORROW, UP.) //CONT.// 15217 750 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
JARVIS, BILLY & SONS INC. WELL #: 8LT RRCID -> 179655 COMPL. DATE 10/09/2013 TOTAL DEPTH 12010 PERF.11788 - 11822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	5203	X	5203	-0-	-0-	-0-	213	1	4903	3	N	77			141
							2	4	85	9					
12	5211	X	5211	-0-	-0-	-0-	220	1	4989	3	N	-0-			141
							2	4							
01	5179	X	5179	-0-	-0-	-0-	220	1	4957	3	N	-0-			141
							2	4							
02	4720	X	4720	-0-	-0-	-0-	206	1	4512	3	N	-0-			141
							2	4							
*03	4841	X	4841	-0-	-0-	-0-	205	1	4634	3	N	-0-			141
							2	4							
*04	5290	X	5290	-0-	-0-	-0-	213	1	5075	3	N	-0-			141
							2	4							

CHEVRON U. S. A. INC. 148113
JARVIS, BILLY WELL #: 3 RRCID -> 187307 COMPL. DATE 01/14/2002 TOTAL DEPTH 12235 PERF.11980 - 12025

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			13
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			13
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			13
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			13
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			13
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			13

SAMSON LONE STAR, LLC 744737
JARVIS WELL #: 2217 RRCID -> 083270 COMPL. DATE 06/25/1979 TOTAL DEPTH 12000 PERF.11674 - 11687

11	1020	N	774	-0-	-246	-0-	774	2			N	-0-			103
12	899	N	465	-0-	-434	-0-	465	2			N	-0-			103
01	1085	N	427	-0-	-658	-0-	427	2			N	-0-			103
02	754	N	382	-0-	-372	-0-	382	2			N	-0-			103
03	1474	N	1474	-0-	-0-	-0-	1474	2			N	-0-			103
*04	1333	N	1333	-0-	-0-	-0-	1333	2			N	-0-			103

UNIT PETROLEUM COMPANY 877099
SHALLER, FRANK WELL #: 6 RRCID -> 246553 COMPL. DATE 11/06/2008 TOTAL DEPTH 12300 PERF.12133 - 12141

11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

CANADIAN, SE. (TONKAWA) 15217 900 ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
URSCHEL, LESTER B. WELL #: 23 RRCID -> 155126 COMPL. DATE 06/01/1995 TOTAL DEPTH 16800 PERF. 7610 - 7616

11	5460	X	5130	-0-	-330	-0-	5126	3	4	9	N	4			139
12	5683	X	5683	-0-	-0-	-0-	5679	3	4	9	N	4			143
01	5487	X	5487	-0-	-0-	-0-	5447	3	40	9	N	36	168 1		11
02	5133	X	4963	-0-	-170	-0-	4952	3	11	9	N	10			21
*03	5673	X	5156	-0-	-517	-0-	5156	3			N	-0-			21
04	5490	X	4876	-0-	-614	-0-	4876	3			N	-0-			21

CANADIAN, SE. (TONKAWA) //CONT.// 15217 900 ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
URSCHEL, LESTER B. WELL #: 22 RRCID -> 160537 COMPL. DATE N/A TOTAL DEPTH 7830 PERF. 7697 - 7718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2130	X	1876	-0-	-254	-0-	1876	3			N	-0-					28
12	2201	X	1969	-0-	-232	-0-	1961	3	8	9	N	7					35
01	2077	X	1981	-0-	-96	-0-	1981	3			N	-0-					35
02	1943	X	1875	-0-	-68	-0-	1875	3			N	-0-					35
*03	2077	X	1981	-0-	-96	-0-	1973	3	8	9	N	7					42
04	1920	X	1897	-0-	-23	-0-	1893	3	4	9	N	4					46

URSCHEL RANCH WELL #: 24 RRCID -> 227453 COMPL. DATE 01/09/2007 TOTAL DEPTH 7835 PERF. 7698 - 7703

11	5790	X	1507	-0-	-4283	-0-	1507	3			N	-0-					136
12	6892	X	6892	-0-	-0-	-0-	6887	3	1	4	N	4					140
							4	9									
01	5983	X	5579	-0-	-404	-0-	5579	3			N	-0-					140
02	5597	X	4501	-0-	-1096	-0-	4500	3	1	4	N	-0-					140
*03	6882	X	5602	-0-	-1280	-0-	5550	3	52	9	N	47					187
04	7290	X	5087	-0-	-2203	-0-	5087	3			N	-0-					187

CHESAPEAKE OPERATING, L.L.C. 147699
HUMPHREYS -30- WELL #: 2A RRCID -> 190862 COMPL. DATE 08/15/2002 TOTAL DEPTH 7950 PERF. 7700 - 7714

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEVON ENERGY PRODUCTION CO, L.P. 216378
GAME WELL #: 5 RRCID -> 159043 COMPL. DATE 04/01/1996 TOTAL DEPTH 7900 PERF. 7748 - 7757

11	1020	N	887	-0-	-133	-0-	887	3			N	-0-					26
12	1023	N	790	-0-	-233	-0-	790	3			N	-0-					26
01	1262	N	1262	-0-	-0-	-0-	1255	3	7	9	N	6					32
02	1843	N	1843	-0-	-0-	-0-	1832	3	11	9	N	10					42
03	1792	N	1792	-0-	-0-	-0-	1784	3	8	9	N	7					49
*04	1630	N	1630	-0-	-0-	-0-	1624	3	6	9	N	5					54

STUDER WELL #: 6 RRCID -> 161655 COMPL. DATE 02/19/1988 TOTAL DEPTH 11780 PERF. N/A

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

STUDER WELL #: 5 RRCID -> 161659 COMPL. DATE N/A TOTAL DEPTH 11802 PERF. 7774 - 7782

11	1525	X	1525	-0-	-0-	-0-	1523	3	2	9	N	2					55
12	1408	X	1408	-0-	-0-	-0-	1406	3	2	9	N	2					57
01	1596	X	1596	-0-	-0-	-0-	1582	3	14	9	N	13					70
02	1479	X	1419	-0-	-60	-0-	1400	3	19	9	N	17					87
03	1581	X	1489	-0-	-92	-0-	1481	3	8	9	N	7					94
04	1530	X	1427	-0-	-103	-0-	1423	3	4	9	N	4					98

CANADIAN, SE. (TONKAWA) //CONT.// 15217 900 ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
MATHERS RANCH 157 WELL #: 7 RRCID -> 208355 COMPL. DATE 11/02/2004 TOTAL DEPTH 17700 PERF. 7732 - 7748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANADIAN, SW. (GRANITE WASH) 15218 400 ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
ISAACS, JOHN C. JR ET AL WELL #: 3199 RRCID -> 144662 COMPL. DATE 03/01/1993 TOTAL DEPTH 11540 PERF. 9980 - 10022

11	1170	N	1126	-0-	-44	B	-0-	19	1	1099	3	N	5					45
								2	4	6	9							
12	1147	N	1098	-0-	-49	B	-0-	19	1	1077	3	N	-0-					45
								2	4									
01	1147	N	1084	-0-	-63	B	-0-	21	1	1055	3	N	5					50
								2	4	6	9							
02	1102	N	1022	-0-	-80	B	-0-	17	1	1003	3	N	-0-					50
								2	4									
03	1193	N	1193	-0-	-0-	B	-0-	16	1	1164	3	N	10					60
								2	4	11	9							
*04	1064	N	1064	-0-	-0-	B	-0-	11	1	1029	3	N	21					81
								1	4	23	9							

BRACKEN OPERATING, L.L.C. 085851
MITCHELL WELL #: 1122 RRCID -> 268590 COMPL. DATE 07/30/2012 TOTAL DEPTH 10540 PERF.10166 - 10202

11	270	N	-0-	-0-	-270	B	-0-					N	-0-					63
12	217	N	-0-	-0-	-217	B	-0-					N	-0-					63
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					63
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					63
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					63
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					63

CHEVRON U. S. A. INC. 148113
ISAACS -210- WELL #: 1210 U RRCID -> 062063 COMPL. DATE 02/27/1975 TOTAL DEPTH 16805 PERF. 9950 - 10242

11	1560	N	1114	-0-	-446	B	-0-	1081	3	33	9	N	30					52
12	1519	N	1149	-0-	-370	B	-0-	1128	3	21	9	N	19					71
01	1643	N	927	-0-	-716	B	-0-	905	3	22	9	N	20					91
02	1077	N	1077	-0-	-0-	B	-0-	1053	3	24	9	N	22					113
03	1147	N	988	-0-	-159	B	-0-	976	3	12	9	N	11	82	1			42
*04	1180	N	1180	-0-	-0-	B	-0-	1146	3	34	9	N	31					73

CAMPBELL, JENKIE WELL #: 101 RRCID -> 069592 COMPL. DATE 11/29/1976 TOTAL DEPTH 11655 PERF.10081 - 10148

11	360	N	342	-0-	-18	B	-0-	342	3			N	-0-					137
12	386	N	386	-0-	-0-	B	-0-	386	3			N	-0-					137
01	372	N	275	-0-	-97	B	-0-	263	3	12	9	N	11					148
02	319	N	250	-0-	-69	B	-0-	243	3	7	9	N	6					154
03	372	N	144	-0-	-228	B	-0-	142	3	2	9	N	2					156
04	270	N	190	-0-	-80	B	-0-	190	3			N	-0-					156

ISAACS -209- WELL #: 4209 RRCID -> 076665 COMPL. DATE 04/16/1978 TOTAL DEPTH 11700 PERF.10167 - 10355

11	4609	X	4609	-0-	-0-	B	-0-	4532	3	77	9	N	70					226
12	4966	X	4966	-0-	-0-	B	-0-	4885	3	81	9	N	74	173	1			127
01	5174	X	5174	-0-	-0-	B	-0-	5084	3	90	9	N	82					209
02	4722	X	4722	-0-	-0-	B	-0-	4643	3	79	9	N	72	179	1			102
03	4557	X	4061	-0-	-496	B	-0-	4003	3	58	9	N	53					155
04	4410	X	3638	-0-	-772	B	-0-	3579	3	59	9	N	54					209

CANADIAN, SW. (GRANITE WASH) //CONT.// 15218 400 ASSOCIATED CAPACITY CNTY: HEMPHILL
CHEVRON U. S. A. INC. //CONT.// 148113
CAMPBELL WELL #: 202 RRCID -> 098732 COMPL. DATE 01/20/1982 TOTAL DEPTH 10800 PERF.10182 - 10372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					39
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					39
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					39
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					39
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					39
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					39

ISAACS -210- WELL #: 3210 RRCID -> 101069 COMPL. DATE 05/19/1982 TOTAL DEPTH 10764 PERF.10114 - 10190

11	4819	X	4819	-0-	-0-	B	-0-	4492	3	327	9	N	297	182	1			283
12	5180	X	5180	-0-	-0-	B	-0-	5173	3	7	9	N	6	53	1			236
01	4750	X	4750	-0-	-0-	B	-0-	4627	3	123	9	N	112	177	1			171
02	4682	X	4682	-0-	-0-	B	-0-	4586	3	96	9	N	87	179	1			79
03	4843	X	4843	-0-	-0-	B	-0-	4759	3	84	9	N	76					155
*04	4409	X	4409	-0-	-0-	B	-0-	4345	3	64	9	N	58					213

ISAACS -209- WELL #: 1209 RRCID -> 146370 COMPL. DATE 08/05/1993 TOTAL DEPTH 13550 PERF.10005 - 10046

11	1904	X	1904	-0-	-0-	B	-0-	33	1	1823	3	N	44					184
								48	9									
12	1829	X	1546	-0-	-283	B	-0-	34	1	1481	3	N	28	185	1			27
								31	9									
01	1829	N	1200	-0-	-629	B	-0-	34	1	1153	3	N	12					39
								13	9									
02	1711	N	1237	-0-	-474	B	-0-	32	1	1174	3	N	28					67
								31	9									
03	1550	N	1206	-0-	-344	B	-0-	1181	3	25	9	N	23					90
04	1170	N	1086	-0-	-84	B	-0-	1062	3	24	9	N	22					112

ISAACS 208 WELL #: 4 RRCID -> 173810 COMPL. DATE 07/07/1999 TOTAL DEPTH 10742 PERF.10106 - 10170

11	3060	X	2712	-0-	-348	B	-0-	28	1	2611	3	N	66					213
								73	9									
12	3100	X	2788	-0-	-312	B	-0-	34	1	2731	3	N	21	177	1			57
								23	9									
01	3100	X	3031	-0-	-69	B	-0-	34	1	2967	3	N	27					84
								30	9									
02	2900	X	2716	-0-	-184	B	-0-	32	1	2659	3	N	23					107
								25	9									
03	3007	X	2889	-0-	-118	B	-0-	2759	3	130	9	N	118					225
*04	2940	X	2596	-0-	-344	B	-0-	2567	3	29	9	N	26	178	1			73

ISAACS -209- WELL #: 3209 RRCID -> 175848 COMPL. DATE 01/10/2000 TOTAL DEPTH 11710 PERF.10176 - 10206

11	2190	N	2002	-0-	-188	B	-0-	8	1	1955	3	N	35					217
								39	9									
12	2015	N	1863	-0-	-152	B	-0-	1839	3	24	9	N	22	172	1			67
01	2139	N	1805	-0-	-334	B	-0-	1775	3	30	9	N	27					94
02	2009	N	2009	-0-	-0-	B	-0-	1980	3	29	9	N	26					120
03	2002	N	2002	-0-	-0-	B	-0-	1969	3	33	9	N	30					150
*04	1972	N	1972	-0-	-0-	B	-0-	1947	3	25	9	N	23					173

ISAACS -209- WELL #: 9 RRCID -> 176148 COMPL. DATE 01/07/2000 TOTAL DEPTH 10600 PERF.10160 - 10170

11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					18
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					18
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					18
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					18
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					18
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					18

CANADIAN, SW. (GRANITE WASH) //CONT.// 15218 400 ASSOCIATED CAPACITY CNTY: HEMPHILL
CHEVRON U. S. A. INC. //CONT.// 148113
ISAACS -210- WELL #: 8 RRCID -> 176158 COMPL. DATE 02/01/2000 TOTAL DEPTH 10600 PERF.10118 - 10136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					56
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					56
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					56
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					56
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					56
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					56

CAMPBELL WELL #: 502 RRCID -> 176849 COMPL. DATE 10/02/1999 TOTAL DEPTH 10800 PERF.10188 - 10210

11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					21
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					21
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					21
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					21
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					21
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					21

ISAACS WELL #: 6208 RRCID -> 198502 COMPL. DATE 05/12/2003 TOTAL DEPTH 10600 PERF.10092 - 10162

11	4530	X	4144	-0-	-386	B	-0-	28	1	4079	3	N	34	180	1			70
								37	9									
12	4588	X	4199	-0-	-389	B	-0-	34	1	4109	3	N	51					121
								56	9									
01	4674	X	4674	-0-	-0-	B	-0-	34	1	4563	3	N	70					191
								77	9									
02	4350	X	4019	-0-	-331	B	-0-	32	1	3935	3	N	47	180	1			58
								52	9									
03	4650	X	4196	-0-	-454	B	-0-	4157	3	39	9	N	35					93
04	4530	X	3992	-0-	-538	B	-0-	3946	3	46	9	N	42					135

ISAACS WELL #: 7208 RRCID -> 201103 COMPL. DATE 02/26/2004 TOTAL DEPTH 10800 PERF.10140 - 10736

11	5580	X	4576	-0-	-1004	B	-0-	30	1	4487	3	N	54	182	1			72
								59	9									
12	5611	X	4623	-0-	-988	B	-0-	31	1	4531	3	N	55					127
								61	9									
01	5611	X	5157	-0-	-454	B	-0-	31	1	5040	3	N	78					205
								86	9									
02	5104	X	4856	-0-	-248	B	-0-	29	1	4754	3	N	66	177	1			94
								73	9									
03	5456	X	4975	-0-	-481	B	-0-	4899	3	76	9	N	69					163
04	4980	X	4795	-0-	-185	B	-0-	4720	3	75	9	N	68					231

ISAACS WELL #: 8208 RRCID -> 215830 COMPL. DATE 09/30/2005 TOTAL DEPTH 11620 PERF.10072 - 10944

11	3780	X	3361	-0-	-419	B	-0-	25	1	3151	3	N	168	127	1			168
								185	9									
12	4526	X	3150	-0-	-1376	B	-0-	31	1	3087	3	N	29					197
								32	9									
01	4526	X	3449	-0-	-1077	B	-0-	31	1	3377	3	N	37	170	1			64
								41	9									
02	4205	X	2998	-0-	-1207	B	-0-	29	1	2916	3	N	48					112
								53	9									
03	3968	X	2928	-0-	-1040	B	-0-	2801	3	127	9	N	115					227
*04	3390	X	2763	-0-	-627	B	-0-	2731	3	32	9	N	29	179	1			77

CANADIAN, SW. (GRANITE WASH) //CONT.// 15218 400 ASSOCIATED CAPACITY CNTY: HEMPHILL
CHEVRON U. S. A. INC. //CONT.// 148113
ISAACS WELL #: 2210 RRCID -> 242597 COMPL. DATE 06/01/2008 TOTAL DEPTH 11711 PERF.10248 - 10300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2340	N	2280	-0-	-60 B	-0-	2217	3	63	9	N	57					67
12	1984	N	1307	-0-	-677 B	-0-	1298	3	9	9	N	8					75
01	1742	N	1742	-0-	-0- B	-0-	1720	3	22	9	N	20					95
02	2146	N	1596	-0-	-550 B	-0-	1579	3	17	9	N	15	85	1			25
03	1920	N	1920	-0-	-0- B	-0-	1887	3	33	9	N	30					55
04	1680	N	1631	-0-	-49 B	-0-	1596	3	35	9	N	32					87

ISAACS WELL #: 2209 RRCID -> 251462 COMPL. DATE 01/14/2008 TOTAL DEPTH 11507 PERF.10078 - 10108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1140	N	843	-0-	-297 B	-0-	843	3			N	-0-	73	1			20
12	1085	N	879	-0-	-206 B	-0-	879	3			N	-0-					20
01	1178	N	787	-0-	-391 B	-0-	787	3			N	-0-					20
02	940	N	940	-0-	-0- B	-0-	940	3			N	-0-					20
03	943	N	943	-0-	-0- B	-0-	923	3	20	9	N	18					38
*04	844	N	844	-0-	-0- B	-0-	840	3	4	9	N	4					42

ISAACS WELL #: 2214 RRCID -> 253154 COMPL. DATE 02/06/2009 TOTAL DEPTH 11650 PERF.10182 - 10228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	662	N	662	-0-	-0- B	-0-	658	3	4	9	N	4	26	1			8
12	684	N	684	-0-	-0- B	-0-	676	3	8	9	N	7					15
01	669	N	669	-0-	-0- B	-0-	632	3	37	9	N	34					49
02	638	N	609	-0-	-29 B	-0-	565	3	44	9	N	40					89
03	682	N	680	-0-	-2 B	-0-	649	3	31	9	N	28					117
*04	742	N	742	-0-	-0- B	-0-	731	3	11	9	N	10					127

CIMAREX ENERGY CO. OF COLORADO 153429
ISAACS 207 WELL #: 5 RRCID -> 158991 COMPL. DATE N/A TOTAL DEPTH 10870 PERF.10095 - 10171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	930	N	785	-0-	-145 B	-0-	783	3	2	9	N	2					45
12	930	N	828	-0-	-102 B	-0-	825	3	3	9	N	3					48
01	892	N	892	-0-	-0- B	-0-	892	3			N	-0-					48
02	797	N	797	-0-	-0- B	-0-	791	3	6	9	N	5					53
03	837	N	808	-0-	-29 B	-0-	800	3	8	9	N	7					60
04	870	N	702	-0-	-168 B	-0-	702	3			N	-0-					60

CAMPBELL 56 WELL #: 5 RRCID -> 214608 COMPL. DATE N/A TOTAL DEPTH 11100 PERF.10084 - 10868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	X	2917	-0-	-83 B	-0-	2908	3	9	9	N	8					238
12	3007	X	2882	-0-	-125 B	-0-	2871	3	11	9	N	10					248
01	3007	X	2740	-0-	-267 B	-0-	2728	3	12	9	N	11					259
02	2813	X	2806	-0-	-7 B	-0-	2775	3	31	9	N	28					287
03	3007	X	2798	-0-	-209 B	-0-	2788	3	10	9	N	9					296
04	2910	X	2674	-0-	-236 B	-0-	2654	3	20	9	N	18					314

ISAACS 207 WELL #: 6 RRCID -> 219113 COMPL. DATE N/A TOTAL DEPTH 11045 PERF.10053 - 10917

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1860	N	1708	-0-	-152 B	-0-	1649	3	59	9	N	54					294
12	1802	N	1802	-0-	-0- B	-0-	1779	3	23	9	N	21	175	1			140
01	1719	N	1719	-0-	-0- B	-0-	1684	3	35	9	N	32					172
02	1661	N	1661	-0-	-0- B	-0-	1641	3	20	9	N	18					190
03	1832	N	1832	-0-	-0- B	-0-	1806	3	26	9	N	24					214
*04	1780	N	1780	-0-	-0- B	-0-	1749	3	31	9	N	28					242

CANADIAN, SW. (GRANITE WASH) //CONT.// 15218 400 ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
ISAACS 205 WELL #: 3 RRCID -> 219117 COMPL. DATE N/A TOTAL DEPTH 10920 PERF. 9935 - 10826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1350	N	1007	-0-	-343 B	-0-	996	3	11	9	N	10	183	1			73
12	1302	N	1296	-0-	-6 B	-0-	1273	3	23	9	N	21					94
01	1174	N	1174	-0-	-0- B	-0-	1146	3	28	9	N	25					119
02	1127	N	1127	-0-	-0- B	-0-	1103	3	24	9	N	22					141
03	1302	N	1186	-0-	-116 B	-0-	1165	3	21	9	N	19					160
04	1140	N	1133	-0-	-7 B	-0-	1114	3	19	9	N	17					177

HADAWAY CONSULT AND ENGINEER,LLC 342392
CAMPBELL WELL #: 1 RRCID -> 106966 COMPL. DATE 08/15/1983 TOTAL DEPTH 12035 PERF.10244 - 10896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1024	N	1024	-0-	-0- B	-0-	1024	2			N	-0-					40
12	1058	N	1058	-0-	-0- B	-0-	1058	2			N	-0-					40
01	1115	N	1115	-0-	-0- B	-0-	1115	2			N	-0-					40
02	992	N	992	-0-	-0- B	-0-	992	2			N	-0-					40
03	1088	N	1088	-0-	-0- B	-0-	1088	2			N	-0-					40
*04	1102	N	1102	-0-	-0- B	-0-	1102	2			N	-0-					40

MEWBOURNE OIL COMPANY 562560
FAIRFAX WELL #: 1 RRCID -> 186615 COMPL. DATE 12/14/2001 TOTAL DEPTH 12655 PERF. 9878 - 9941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	622	N	622	-0-	-0- B	-0-	30	1	592	2	N	-0-					187
12	620	N	615	-0-	-5 B	-0-	28	1	587	2	N	-0-					187
01	674	N	674	-0-	-0- B	-0-	31	1	643	2	N	-0-					187
02	609	N	583	-0-	-26 B	-0-	29	1	554	2	N	-0-					187
03	620	N	610	-0-	-10 B	-0-	31	1	579	2	N	-0-					187
04	660	N	588	-0-	-72 B	-0-	30	1	558	2	N	-0-					187

BRAINARD STRIP WELL #: 1 RRCID -> 189283 COMPL. DATE 04/24/2002 TOTAL DEPTH 11350 PERF. 9812 - 9872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	194	-0-	-16 B	-0-	14 8	1 9	172	2	N	7					170
12	217	N	191	-0-	-26 B	-0-	13 13	1 9	165	2	N	12					182
01	204	N	204	-0-	-0- B	-0-	14 9	1 9	181	2	N	8					190
02	174	N	171	-0-	-3 B	-0-	12 14	1 9	145	2	N	13					203
03	213	N	213	-0-	-0- B	-0-	12 52	1 9	149	2	N	47	183	1			67
04	210	N	179	-0-	-31 B	-0-	13	1	166	2	N	-0-					67

FAIRFAX WELL #: 2 RRCID -> 235668 COMPL. DATE 03/16/2008 TOTAL DEPTH 10750 PERF. 9920 - 10078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1500	N	1274	-0-	-226 B	-0-	26 31	1 9	1217	2	N	28					213
12	1519	N	1455	-0-	-64 B	-0-	26 32	1 9	1397	2	N	29					242
01	1620	N	1620	-0-	-0- B	-0-	30 44	1 9	1546	2	N	40					282
02	1325	N	1325	-0-	-0- B	-0-	29 20	1 9	1276	2	N	18	182	1			118
03	1490	N	1490	-0-	-0- B	-0-	30 11	1 9	1449	2	N	10					128
04	1560	N	1425	-0-	-135 B	-0-	29 33	1 9	1363	2	N	30					158

CANADIAN, SW. (GRANITE WASH) //CONT.// 15218 400 ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY //CONT.// 562560
ISAACS, JOHN C. JR ET AL WELL #: 1991 RRCID -> 250180 COMPL. DATE 05/12/2009 TOTAL DEPTH 11050 PERF. 9990 - 10680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	276	N	276	-0-	-0-	B	-0-	30	1	231	2	N	14					157
								15	9									
12	279	N	210	-0-	-69	B	-0-	26	1	181	2	N	3					160
								3	9									
01	279	N	161	-0-	-118	B	-0-	21	1	138	2	N	2					162
								2	9									
02	261	N	110	-0-	-151	B	-0-	20	1	89	2	N	1					163
								1	9									
03	217	N	183	-0-	-34	B	-0-	30	1	153	2	N	-0-					163
*04	175	N	175	-0-	-0-	B	-0-	30	1	145	2	N	-0-					163

ISAACS, JOHN C. JR ET AL WELL #: 1992H RRCID -> 255701 COMPL. DATE 02/16/2010 TOTAL DEPTH 10048 PERF.10654 - 12464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3840	X	3307	-0-	-533	B	-0-	30	1	3233	2	N	40					207
								44	9									
12	3627	X	3063	-0-	-564	B	-0-	29	1	3000	2	N	31					238
								34	9									
01	3627	X	3191	-0-	-436	B	-0-	31	1	3110	2	N	45	194	1			89
								50	9									
02	3335	X	2791	-0-	-544	B	-0-	27	1	2719	2	N	41					130
								45	9									
03	3441	X	2974	-0-	-467	B	-0-	31	1	2910	2	N	30					160
								33	9									
04	3300	X	3057	-0-	-243	B	-0-	30	1	2986	2	N	37					197
								41	9									

ISAACS, JOHN C. JR ET AL WELL #: 1993H RRCID -> 260358 COMPL. DATE 11/10/2010 TOTAL DEPTH 10002 PERF.10357 - 12672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5910	X	1920	-0-	-3990	B	-0-	29	1	1838	2	N	48					363
								53	9									
12	6448	X	4845	-0-	-1603	B	-0-	29	1	4716	2	N	91	184	1			270
								100	9									
01	6448	X	3312	-0-	-3136	B	-0-	31	1	3196	2	N	77					347
								85	9									
02	6032	X	3577	-0-	-2455	B	-0-	28	1	3483	2	N	60					407
								66	9									
03	5645	X	5645	-0-	-0-	B	-0-	31	1	5547	2	N	61	190	1			278
								67	9									
04	4680	X	1667	-0-	-3013	B	-0-	30	1	1554	2	N	75	195	1			158
								83	9									

ISAACS, JOHN C. JR. ET AL WELL #: 1994HW RRCID -> 275037 COMPL. DATE 06/19/2014 TOTAL DEPTH 10041 PERF.10549 - 13500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	25560	X	17573	-0-	-7987	B	-0-	30	1	17059	2	N	440	373	1			568
								484	9									
12	21762	X	16413	-0-	-5349	B	-0-	28	1	16027	2	N	325	375	1			518
								358	9									
01	21762	X	17329	-0-	-4433	B	-0-	31	1	16778	2	N	473	567	1			424
								520	9									
02	19343	X	14818	-0-	-4525	B	-0-	29	1	14394	2	N	359	372	1			411
								395	9									
03	19530	X	15027	-0-	-4503	B	-0-	31	1	14592	2	N	367	363	1			415
								404	9									
04	17580	X	13685	-0-	-3895	B	-0-	30	1	13291	2	N	331	368	1			378
								364	9									

CANADIAN, SW. (GRANITE WASH) //CONT.// 15218 400 ASSOCIATED CAPACITY CNTY: HEMPHILL
RTC RESOURCES, LLP 732297
CAMPBELL WELL #: 5 RRCID -> 142765 COMPL. DATE 02/18/1988 TOTAL DEPTH 12300 PERF.10236 - 10998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	712	N	712	-0-	-0- B	-0-	700	2	12	9	N	11					74
12	670	N	670	-0-	-0- B	-0-	664	2	6	9	N	5					79
01	675	N	675	-0-	-0- B	-0-	672	2	3	9	N	3					82
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					82
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					82
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					82

CANADIAN, SW. (MORROW, UP.) 15218 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
JARVIS, BILLY & SONS "G" WELL #: 3218 RRCID -> 175708 COMPL. DATE 12/07/1999 TOTAL DEPTH 12100 PERF.11918 - 11942

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN, CHARLES E. ET AL "D" 221 WELL #: 16 RRCID -> 176526 COMPL. DATE 02/14/2000 TOTAL DEPTH 12100 PERF.11870 - 11918

11	10047	X	10047	-0-	-0-	-0-	421	1	9618	3	N	5					62
							2	4	6	9							
12	10385	X	9841	-0-	-544	-0-	421	1	9418	3	N	-0-					62
							2	4									
01	10385	X	10167	-0-	-218	-0-	426	1	9737	3	N	2					64
							2	4	2	9							
02	9715	X	9281	-0-	-434	-0-	411	1	8866	3	N	2					66
							2	4	2	9							
03	10385	X	9933	-0-	-452	-0-	408	1	9523	3	N	-0-					66
							2	4									
04	10050	X	9938	-0-	-112	-0-	426	1	9510	3	N	-0-					66
							2	4									

BURLINGTON RESOURCES O & G CO LP 109333
CAMPBELL WELL #: 7 RRCID -> 097903 COMPL. DATE 12/27/1981 TOTAL DEPTH 12150 PERF.11760 - 11784

11	0	N	-0-	-0-	-0-	-0-					N	-0-					18
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18

CAMPBELL WELL #: 6 RRCID -> 098231 COMPL. DATE 10/19/1981 TOTAL DEPTH N/A PERF.11754 - 11778

11	3000	X	2987	-0-	-13	-0-	2987	2			N	-0-					94
12	3038	X	2971	-0-	-67	-0-	2971	2			N	-0-					94
01	3100	X	2586	-0-	-514	-0-	2586	2			N	-0-					94
02	2900	X	2480	-0-	-420	-0-	2480	2			N	-0-					94
03	3100	X	1920	-0-	-1180	-0-	1920	2			N	-0-					94
04	3000	X	2657	-0-	-343	-0-	2657	2			N	-0-					94

CAMPBELL WELL #: 9 RRCID -> 134409 COMPL. DATE 03/01/1990 TOTAL DEPTH 12004 PERF.11869 - 11906

11	11400	X	8055	-0-	-3345	-0-	45	1	8010	2	N	-0-					-0-
12	12369	X	9467	-0-	-2902	-0-	47	1	9420	2	N	-0-					-0-
01	12369	X	4618	-0-	-7751	-0-	47	1	4571	2	N	-0-					-0-
02	11571	X	10451	-0-	-1120	-0-	44	1	10407	2	N	-0-					-0-
03	12954	X	12954	-0-	-0-	-0-	47	1	12907	2	N	-0-					-0-
*04	9982	X	9982	-0-	-0-	-0-	9982	2			N	-0-					-0-

CANADIAN, SW. (MORROW, UP.) //CONT.// 15218 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
ABRAHAM WELL #: 1057 RRCID -> 158340 COMPL. DATE 10/11/1995 TOTAL DEPTH 12280 PERF.12106 - 12133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	650	N	650	-0-	-0-	-0-	650	2			N	-0-					-0-
12	527	N	352	-0-	-175	-0-	352	2			N	-0-					-0-
01	484	N	484	-0-	-0-	-0-	484	2			N	-0-					-0-
02	638	N	563	-0-	-75	-0-	563	2			N	-0-					-0-
03	497	N	497	-0-	-0-	-0-	497	2			N	-0-					-0-
*04	547	N	547	-0-	-0-	-0-	547	2			N	-0-					-0-

CHEVRON U. S. A. INC. 148113
ISAACS -210- WELL #: 1210 L RRCID -> 062064 COMPL. DATE 02/27/1975 TOTAL DEPTH 16805 PERF.11520 - 11532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FLOWERS WELL #: 101 RRCID -> 083460 COMPL. DATE 04/12/1979 TOTAL DEPTH 11750 PERF.11626 - 11675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CAMPBELL WELL #: 102 RRCID -> 089918 COMPL. DATE 08/18/1980 TOTAL DEPTH 12100 PERF.11737 - 11746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6990	X	6990	-0-	-0-	-0-	7	1	6983	3	N	-0-					22
12	6820	X	6349	-0-	-471	-0-	6349	3			N	-0-					22
01	7099	X	7093	-0-	-6	-0-	7090	3	3	9	N	3					25
02	6641	X	6617	-0-	-24	-0-	6615	3	2	9	N	2					27
03	7099	X	6939	-0-	-160	-0-	6932	3	7	9	N	6					33
04	6870	X	6629	-0-	-241	-0-	6629	3			N	-0-					33

JARVIS, BILLIE WELL #: 2220 RRCID -> 096825 COMPL. DATE 12/01/1980 TOTAL DEPTH 11910 PERF.11666 - 11682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1050	N	946	-0-	-104	-0-	946	3			N	-0-					17
12	1015	N	1015	-0-	-0-	-0-	1015	3			N	-0-					17
01	1023	N	999	-0-	-24	-0-	999	3			N	-0-					17
02	928	N	866	-0-	-62	-0-	866	3			N	-0-					17
03	1023	N	655	-0-	-368	-0-	655	3			N	-0-					17
*04	1306	N	1306	-0-	-0-	-0-	1306	3			N	-0-					17

DEVON ENERGY PRODUCTION CO, L.P. 216378
LITTLE WELL #: 3043 RRCID -> 133230 COMPL. DATE 10/18/1989 TOTAL DEPTH 12400 PERF.12181 - 12268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4217	X	4217	-0-	-0-	-0-	30	1	4187	2	N	-0-					-0-
12	3217	X	3217	-0-	-0-	-0-	27	1	3190	2	N	-0-					-0-
01	3775	X	3775	-0-	-0-	-0-	31	1	3744	2	N	-0-					-0-
02	3170	X	3170	-0-	-0-	-0-	29	1	3141	2	N	-0-					-0-
03	3320	X	3320	-0-	-0-	-0-	31	1	3289	2	N	-0-					-0-
*04	3320	X	3320	-0-	-0-	-0-	30	1	3290	2	N	-0-					-0-

CANADIAN, SW. (MORROW, UP.) //CONT.// 15218 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
HADAWAY CONSULT AND ENGINEER,LLC 342392
DIXIE WELL #: 1 RRCID -> 100160 COMPL. DATE 03/26/1982 TOTAL DEPTH 11850 PERF.11704 - 11732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5790	X	5587	-0-	-203	-0-	5587	2			N	-0-					195
12	5952	X	5456	-0-	-496	-0-	5456	2			N	-0-					195
01	6510	X	6311	-0-	-199	-0-	6311	2			N	-0-					195
02	6090	X	5879	-0-	-211	-0-	5879	2			N	-0-					195
03	6217	X	6217	-0-	-0-	-0-	6217	2			N	-0-					195
04	6120	X	5777	-0-	-343	-0-	5777	2			N	-0-					195

DIXIE -A- WELL #: 1 RRCID -> 103723 COMPL. DATE 92/14/1982 TOTAL DEPTH 12070 PERF.11888 - 11948

11	2880	X	2880	-0-	-0-	-0-	2880	2			N	-0-					129
12	2728	X	1949	-0-	-779	-0-	1949	2			N	-0-					129
01	2852	X	2203	-0-	-649	-0-	2203	2			N	-0-					129
02	3399	X	3399	-0-	-0-	-0-	3399	2			N	-0-					129
03	3521	X	3521	-0-	-0-	-0-	3521	2			N	-0-					129
*04	3271	X	3271	-0-	-0-	-0-	3271	2			N	-0-					129

UNIT PETROLEUM COMPANY 877099
CAMPBELL WELL #: 1042 T RRCID -> 102935 COMPL. DATE 09/23/1982 TOTAL DEPTH 12256 PERF.12121 - 12149

11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					45
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					45
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					45
02	0	A	-0-	-0-	-0-	-0-					N	-0-	45	1			-0-

PLUGGED AND ABANDONED_____ 02/16/2016 - PLUGGED 02/16/16

CANADIAN, WEST (MORROW LOWER) 15219 250 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
BRAINARD, E. S. F. ETUX -FF- WELL #: 1 RRCID -> 101508 COMPL. DATE 08/05/1982 TOTAL DEPTH 12990 PERF.12376 - 12380

11	4115	X	4115	-0-	-0-	-0-	213	1	3900	3	N	-0-					-0-
							2	4									
12	4145	X	4145	-0-	-0-	-0-	208	1	3935	3	N	-0-					-0-
							2	4									
01	4291	X	4291	-0-	-0-	-0-	216	1	4073	3	N	-0-					-0-
							2	4									
02	3850	X	3850	-0-	-0-	-0-	203	1	3645	3	N	-0-					-0-
							2	4									
03	4228	X	4228	-0-	-0-	-0-	204	1	4022	3	N	-0-					-0-
							2	4									
*04	3790	X	3790	-0-	-0-	-0-	106	1	3683	3	N	-0-					-0-
							1	4									

MEWBOURNE OIL COMPANY 562560
ABRAHAM, JAMES TRUST WELL #: 1 RRCID -> 175896 COMPL. DATE 06/12/2003 TOTAL DEPTH 12700 PERF.12335 - 12343

11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BRAINARD "111" WELL #: 1 RRCID -> 181447 COMPL. DATE 01/24/2001 TOTAL DEPTH 12400 PERF.12008 - 12034

11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CANADIAN, WEST (MORROW LOWER) //CONT.// 15219 250 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY //CONT.// 562560
BRAINARD WELL #: 1 RRCID -> 182390 COMPL. DATE 04/10/2001 TOTAL DEPTH 12611 PERF.12526 - 12531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANADIAN, WEST (MORROW UPPER) 15219 500 ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
WEBB, ARTHUR -B- WELL #: 2 RRCID -> 127988 COMPL. DATE 06/27/1988 TOTAL DEPTH 12640 PERF.10706 - 10712

11	3480	X	3479	-0-	-1	-0-	73	1	3404	3	N	-0-					60
							2	4									
12	3707	X	3707	-0-	-0-	-0-	79	1	3537	3	N	81					141
							2	4	89	9							
01	3624	X	3624	-0-	-0-	-0-	79	1	3543	3	N	-0-					141
							2	4									
02	3362	X	3362	-0-	-0-	-0-	73	1	3287	3	N	-0-					141
							2	4									
03	3564	X	3564	-0-	-0-	-0-	73	1	3489	3	N	-0-					141
							2	4									
*04	3421	X	3421	-0-	-0-	-0-	38	1	3360	3	N	20					161
							1	4	22	9							

FROST, MARY E. WELL #: 2 RRCID -> 163609 COMPL. DATE 03/13/1997 TOTAL DEPTH 12395 PERF.10830 - 10846

11	2340	N	2208	-0-	-132	-0-	36	1	2170	3	N	-0-					40
							2	4									
12	2232	N	1669	-0-	-563	-0-	34	1	1633	3	N	-0-					40
							2	4									
01	2046	N	1667	-0-	-379	-0-	39	1	1626	3	N	-0-					40
							2	4									
02	2249	N	2249	-0-	-0-	-0-	40	1	2207	3	N	-0-					40
							2	4									
03	2144	N	2144	-0-	-0-	-0-	34	1	2108	3	N	-0-					40
							2	4									
*04	2248	N	2248	-0-	-0-	-0-	45	1	2201	3	N	-0-					40
							2	4									

WEBB, ARTHUR "A" WELL #: 2124 RRCID -> 186484 COMPL. DATE 10/19/2001 TOTAL DEPTH 10706 PERF.10583 - 10592

11	14B2	EXT	-0-	-0-	-0-	50					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	50					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	50					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	50					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	50					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	50					N	-0-					-0-

ENERVEST OPERATING, L.L.C. 252131
MITCHELL WELL #: 2127 RRCID -> 176559 COMPL. DATE 10/22/1999 TOTAL DEPTH 10400 PERF.10236 - 10247

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					15
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					15

CANADIAN, WEST (MORROW UPPER) //CONT.// 15219 500 ASSOCIATED CAPACITY CNTY: HEMPHILL
FAULCONER, VERNON E., INC. 263701
WEBB -A- WELL #: 1188 RRCID -> 116219 COMPL. DATE 03/18/1985 TOTAL DEPTH 10752 PERF.10612 - 10622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1128	N	1128	-0-	-0-	-0-	1126	2	2	9	N	2					177
12	1333	N	997	-0-	-336	-0-	997	2			N	-0-					177
01	1333	N	1134	-0-	-199	-0-	1132	2	2	9	N	2					179
02	1169	N	1169	-0-	-0-	-0-	1163	2	6	9	N	5					184
03	997	N	997	-0-	-0-	-0-	990	2	7	9	N	6					190
04	1110	N	779	-0-	-331	-0-	779	2			N	-0-					190

LE NORMAN OPERATING LLC 491579
BRAINARD WELL #: 1110 RRCID -> 206892 COMPL. DATE 01/10/2005 TOTAL DEPTH 11090 PERF.10990 - 11002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1040	X	96	-0-	-944	-0-	96	2			N	-0-					180
12	124	N	101	-0-	-23	-0-	101	2			N	-0-					180
01	184	N	184	-0-	-0-	-0-	184	2			N	-0-					180
02	151	N	151	-0-	-0-	-0-	151	2			N	-0-					180
03	0	N	-0-	-0-	-0-	-0-					N	-0-					180
04	0	N	-0-	-0-	-0-	-0-					N	-0-					180

MEWBOURNE OIL COMPANY 562560
JAMES ABRAHAM TRUST WELL #: 1 RRCID -> 181221 COMPL. DATE 06/12/2003 TOTAL DEPTH 12700 PERF.10984 - 12343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1717	N	1717	-0-	-0-	-0-	30	1	1687	2	N	-0-					38
12	1736	N	1569	-0-	-167	-0-	28	1	1531	2	N	9					47
							10	9									
01	1736	N	1533	-0-	-203	-0-	31	1	1490	2	N	11					58
							12	9									
02	1653	N	1264	-0-	-389	-0-	29	1	1227	2	N	7					65
							8	9									
03	1581	N	1307	-0-	-274	-0-	31	1	1256	2	N	18					83
							20	9									
04	1470	N	1221	-0-	-249	-0-	30	1	1180	2	N	10					93
							11	9									

BRAINARD "111" WELL #: 1 RRCID -> 181742 COMPL. DATE 02/17/2001 TOTAL DEPTH 12400 PERF.10538 - 10746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5160	X	3640	-0-	-1520	-0-	449	1	3191	2	N	-0-					242
12	4061	X	3218	-0-	-843	-0-	407	1	2811	2	N	-0-					242
01	4061	X	3654	-0-	-407	-0-	473	1	3181	2	N	-0-					242
02	3799	X	3270	-0-	-529	-0-	433	1	2813	2	N	22	181	1			83
							24	9									
03	3902	X	3902	-0-	-0-	-0-	499	1	3403	2	N	-0-					83
04	3630	X	3506	-0-	-124	-0-	426	1	3080	2	N	-0-					83

SAMSON LONE STAR, LLC 744737
YOKLEY WELL #: 1108 RRCID -> 085108 COMPL. DATE 10/26/1979 TOTAL DEPTH 10900 PERF.10656 - 10664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3467	X	3467	-0-	-0-	-0-	3467	2			N	-0-					142
12	2933	X	2933	-0-	-0-	-0-	2933	2			N	-0-					142
01	2954	X	2954	-0-	-0-	-0-	2954	2			N	-0-					142
02	3126	X	3126	-0-	-0-	-0-	3126	2			N	-0-					142
03	3350	X	3350	-0-	-0-	-0-	3350	2			N	-0-					142
*04	3167	X	3167	-0-	-0-	-0-	3167	2			N	-0-					142

CANADIAN, WEST (MORROW UPPER) //CONT.// 15219 500 ASSOCIATED CAPACITY CNTY: HEMPHILL
SAND SPRINGS OIL & GAS CO. 747175
BRAINARD -B- WELL #: 1 U RRCID -> 031899 COMPL. DATE 05/01/1962 TOTAL DEPTH 12365 PERF.10818 - 10828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					83
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					83
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					83
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					83
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					83
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					83

BRAINARD -C- WELL #: 1 RRCID -> 034064 COMPL. DATE 12/20/1961 TOTAL DEPTH 12600 PERF.10695 - 10701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					104
12	0	N	-0-	-0-	-0-	-0-					N	-0-					104
01	0	N	-0-	-0-	-0-	-0-					N	-0-					104
02	137	N	137	-0-	-0-	-0-	137	2			N	-0-					104
03	324	N	324	-0-	-0-	-0-	324	2			N	-0-					104
*04	143	N	143	-0-	-0-	-0-	143	2			N	-0-					104

SUNDOWN ENERGY LP 829482
LISBETH WELL #: 2136 RRCID -> 180043 COMPL. DATE 01/06/2001 TOTAL DEPTH 10415 PERF.10200 - 10230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	522	N	522	-0-	-0-	-0-	522	2			N	-0-					158
12	509	N	509	-0-	-0-	-0-	509	2			N	-0-					158
01	558	N	453	-0-	-105	-0-	453	2			N	-0-					158
02	407	N	407	-0-	-0-	-0-	407	2			N	-0-					158
*03	499	N	499	-0-	-0-	-0-	499	2			N	-0-					158
04	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					158

CANADIAN, WEST (MORROW, UPPER "A 15219 501 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
UNIT PETROLEUM COMPANY 877099
MAHLER "A" WELL #: 1 RRCID -> 262168 COMPL. DATE 11/13/2007 TOTAL DEPTH 10650 PERF.10472 - 10490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2800		2800	-0-	-0-	-0-	2754	2	46	9	N	42					111
12	2669		2669	-0-	-0-	-0-	2617	2	52	9	N	47					158
01	2797		2797	-0-	-0-	-0-	2736	2	61	9	N	55					213
02	2612		2612	-0-	-0-	-0-	2560	2	52	9	N	47					260
*03	2777		2777	-0-	-0-	-0-	2777	2			N	-0-	186	1			74
04	1890		NO RPT	-0-	-1890	-0-					N	NO RPT					74

CANADIAN, WEST (MORROW 10,920) 15219 750 NON-ASSOCIATED EXEMPT CNTY: HEMPHILL
SAND SPRINGS OIL & GAS CO. 747175
BRAINARD -B- WELL #: 1 L RRCID -> 021812 COMPL. DATE 05/01/1962 TOTAL DEPTH 12365 PERF.10920 - 10930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

CANDICE (MORROW) 15268 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ATHENA ENERGY, INC. 036051
SHELTON WELL #: 1 RRCID -> 108018 COMPL. DATE 05/15/1983 TOTAL DEPTH 13071 PERF.12724 - 12732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY		NO RPT	-0-	-0-	B -0-					N	NO RPT					60
12	14B DENY		NO RPT	-0-	-0-	B -0-					N	NO RPT					60
01	14B DENY		NO RPT	-0-	-0-	B -0-					N	NO RPT					60
02	14B DENY		NO RPT	-0-	-0-	B -0-					N	NO RPT					60
03	14B DENY		NO RPT	-0-	-0-	B -0-					N	NO RPT					60
04	14B DENY		NO RPT	-0-	-0-	B -0-					N	NO RPT					60

CANDICE (MORROW) //CONT.// 15268 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
D C ENERGY, INC. 196079
GILL WELL #: 1096 RRCID -> 106092 COMPL. DATE 05/13/1983 TOTAL DEPTH 12900 PERF.12513 - 12575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1500	X	1499	-0-	-1 B	-0-	1499	2			N	-0-					149
12	1696	X	1696	-0-	-0- B	-0-	1696	2			N	-0-					149
01	1829	X	656	-0-	-1173 B	-0-	656	2			N	-0-					149
02	1901	X	1901	-0-	-0- B	-0-	1901	2			N	-0-					149
03	1848	X	1848	-0-	-0- B	-0-	1848	2			N	-0-					149
*04	1746	X	1746	-0-	-0- B	-0-	1746	2			N	-0-					149

DEVON ENERGY PRODUCTION CO, L.P. 216378
SHELTON WELL #: 1084 RRCID -> 098728 COMPL. DATE 02/26/1982 TOTAL DEPTH 13000 PERF.12564 - 12616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3390	X	87	-0-	-3303 B	-0-	85	1	2	9	Y	2	2	1			-0-
12	1767	X	-0-	-0-	-1767 B	-0-					Y	-0-					-0-
01	992	X	-0-	-0-	-992 B	-0-					Y	-0-					-0-
02	87	X	-0-	-0-	-87 B	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-

MAY WELL #: 1085 RRCID -> 101630 COMPL. DATE 07/26/1982 TOTAL DEPTH 12850 PERF.12492 - 12549

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	87	-0-	-273 B	-0-	85	1	2	9	Y	2	2	1			-0-
12	124	N	-0-	-0-	-124 B	-0-					Y	-0-					-0-
01	31	N	-0-	-0-	-31 B	-0-					Y	-0-					-0-
02	87	N	-0-	-0-	-87 B	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-

SIDWELL OPERATING COMPANY, L.P. 780000
GEORGIA WELL #: 1011 RRCID -> 156523 COMPL. DATE 11/25/1995 TOTAL DEPTH 12700 PERF.12038 - 12142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	625	X	625	-0-	-0- B	-0-	90	1	535	2	N	-0-					123
12	595	X	595	-0-	-0- B	-0-	93	1	502	2	N	-0-					123
01	775	X	485	-0-	-290 B	-0-	93	1	392	2	N	-0-					123
02	725	X	491	-0-	-234 B	-0-	84	1	407	2	N	-0-					123
03	775	X	606	-0-	-169 B	-0-	93	1	513	2	N	-0-					123
04	630	X	573	-0-	-57 B	-0-	90	1	483	2	N	-0-					123

CARLA (MIDDLE MORROW) 15667 400 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
CONOCOPHILLIPS COMPANY 172232
TRUMBELL WELL #: 3 RRCID -> 186095 COMPL. DATE 10/27/2001 TOTAL DEPTH 5450 PERF. 5114 - 5142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		4	-0-	4	4	4	3			N	-0-					-0-

CARLANDER (RED CAVE) 15668 800 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
CONOCOPHILLIPS COMPANY 172232
TRUMBELL WELL #: 2 RRCID -> 136540 COMPL. DATE 10/25/1990 TOTAL DEPTH 1998 PERF. 1799 - 1882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		4	-0-	4	4	4	3			N	-0-					-0-

CARRIE KILLEBREW (MORROW) 15885 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CHESAPEAKE OPERATING, L.L.C. 147699
KILLEBREW C. WELL #: 2 RRCID -> 069438 COMPL. DATE 11/30/1976 TOTAL DEPTH 9100 PERF. 8699 - 8709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1406	N	1406	-0-	-0-	-0-	68	1	1338	2	N	-0-					176
12	1333	N	1230	-0-	-103	-0-	77	1	1152	2	N	1	1	8			176
							1	9									
01	1410	N	1410	-0-	-0-	-0-	19	1	1391	2	N	-0-					176
02	1306	N	1306	-0-	-0-	-0-	1306	2			N	-0-					176
03	1411	N	1411	-0-	-0-	-0-	1411	2			N	-0-					176
04	1290	N	1155	-0-	-135	-0-	1151	2	4	9	N	4	4	8			176

H & L OPERATING CO., LLC 339787
MORRISON WELL #: 1212 RRCID -> 077530 COMPL. DATE 04/14/1978 TOTAL DEPTH 9250 PERF. 8618 - 8640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1050	N	983	-0-	-67	-0-	10	1	973	2	N	-0-					30
12	718	N	718	-0-	-0-	-0-	10	1	708	2	N	-0-					30
01	1023	N	667	-0-	-356	-0-	10	1	657	2	N	-0-					30
02	957	N	621	-0-	-336	-0-	10	1	611	2	N	-0-					30
03	1021	N	1021	-0-	-0-	-0-	10	1	1011	2	N	-0-					30
*04	1004	N	1004	-0-	-0-	-0-	10	1	994	2	N	-0-					30

UNIT PETROLEUM COMPANY 877099
KILLEBREW WELL #: 1 RRCID -> 061067 COMPL. DATE 08/09/1974 TOTAL DEPTH 9330 PERF. 8536 - 8554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	31	N	31	-0-	-0-	-0-	31	2			N	-0-					20
12	31	N	21	-0-	-10	-0-	21	2			N	-0-					20
01	31	N	30	-0-	-1	-0-	30	2			N	-0-					20
02	29	N	6	-0-	-23	-0-	6	2			N	-0-					20
03	31	N	2	-0-	-29	-0-	2	2			N	-0-					20
04	30	N	1	-0-	-29	-0-	1	2			N	-0-					20

CAST (MORROW, UPPER) 16265 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
JACKSON, EDITH -ET- -AL- -F- WELL #: 2 RRCID -> 104889 COMPL. DATE 08/25/1982 TOTAL DEPTH 11400 PERF.11177 - 11181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1918	N	1918	-0-	-0-	-0-	34	1	1812	3	N	64					81
							2	4	70	9							
12	1850	N	1850	-0-	-0-	-0-	31	1	1817	3	N	-0-					81
							2	4									
01	1932	N	1932	-0-	-0-	-0-	32	1	1898	3	N	-0-					81
							2	4									
02	1856	N	1662	-0-	-194	-0-	30	1	1630	3	N	-0-					81
							2	4									
03	1984	N	1763	-0-	-221	-0-	30	1	1731	3	N	-0-					81
							2	4									
04	1860	N	1705	-0-	-155	-0-	14	1	1690	3	N	-0-					81
							1	4									

HOOBLER WELL #: 2096 RRCID -> 162867 COMPL. DATE 08/17/1996 TOTAL DEPTH 11400 PERF.10790 - 10800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	481	N	481	-0-	-0-	-0-	8	1	471	3	N	-0-					81
							2	4									
12	434	N	433	-0-	-1	-0-	8	1	423	3	N	-0-					81
							2	4									
01	713	N	458	-0-	-255	-0-	8	1	437	3	N	10					91
							2	4	11	9							
02	464	N	383	-0-	-81	-0-	7	1	363	3	N	10					101
							2	4	11	9							
03	434	N	425	-0-	-9	-0-	7	1	416	3	N	-0-					101
							2	4									
04	450	N	444	-0-	-6	-0-	8	1	434	3	N	-0-					101
							2	4									

CAST (MORROW, UPPER) //CONT.// 16265 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P. 216378
BRAINARD WELL #: 1 RRCID -> 157445 COMPL. DATE 06/02/1995 TOTAL DEPTH 11100 PERF.10994 - 10999

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LE NORMAN OPERATING LLC 491579
SANTA FE WELL #: 1 RRCID -> 104915 COMPL. DATE 04/05/1983 TOTAL DEPTH 11372 PERF.11228 - 11238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	205	-0-	-335	-0-	205	2			N	-0-					-0-
12	837	N	277	-0-	-560	-0-	277	2			N	-0-					-0-
01	434	N	188	-0-	-246	-0-	188	2			N	-0-					-0-
02	244	N	244	-0-	-0-	-0-	244	2			N	-0-					-0-
03	279	N	207	-0-	-72	-0-	207	2			N	-0-					-0-
*04	249	N	249	-0-	-0-	-0-	249	2			N	-0-					-0-

CATOR (KATHRYN) 16393 333 ASSOCIATED ONE WELL CNTY: HANSFORD
LINN OPERATING, INC. 501545
PITTMAN -A- WELL #: 1 RRCID -> 021815 COMPL. DATE 01/29/1954 TOTAL DEPTH N/A PERF. 5258 - 5312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CCSL (LOWER MORROW) 16490 500 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
LE NORMAN OPERATING LLC 491579
HALE WELL #: 3 RRCID -> 232358 COMPL. DATE 09/26/2007 TOTAL DEPTH 10918 PERF.10550 - 10555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					98
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					98
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					98
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					98
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					98
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					98

CECILIA (MARMATON) 16526 500 NON-ASSOCIATED 49B CNTY: SHERMAN
CONOCOPHILLIPS COMPANY 172232
RIFFE WELL #: 2 RRCID -> 125825 COMPL. DATE 07/28/1987 TOTAL DEPTH 5900 PERF. 5615 - 5622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4025	R	4025	-0-	-0-	-0-	4025	3			N	-0-					-0-
12	4459	R	4459	-0-	-0-	-0-	4459	3			N	-0-					-0-
01	2630	R	2630	-0-	-0-	-0-	2630	3			N	-0-					-0-
02	3616	R	3616	-0-	-0-	-0-	3616	3			N	-0-					-0-
03	5465	R	5465	-0-	-0-	-0-	5465	3			N	-0-					-0-
*04	4580	R	4580	-0-	-0-	-0-	4580	3			N	-0-					-0-

CHANNING, EAST (RED CAVE) 16941 400 NON-ASSOCIATED EXEMPT CNTY: MOORE
CONOCOPHILLIPS COMPANY 172232
HELTON WELL #: 2RE RRCID -> 145967 COMPL. DATE 11/19/1993 TOTAL DEPTH 6332 PERF. 2534 - 2568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	134	-0-	-16	-0-	134	3			N	-0-					88
12	135	N	135	-0-	-0-	-0-	135	3			N	-0-					88
01	155	N	148	-0-	-7	-0-	148	3			N	-0-					88
02	162	N	162	-0-	-0-	-0-	162	3			N	-0-					88
03	173	N	173	-0-	-0-	-0-	173	3			N	-0-					88
04	150	N	81	-0-	-69	-0-	81	3			N	-0-					88

CHUNN (ATOKA) 18140 200 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
BROWN, WILLIAM EMMETT JR. 102675
BROWN, W.E. WELL #: 1 RRCID -> 257940 COMPL. DATE 05/05/1958 TOTAL DEPTH 8255 PERF. 7540 - 7879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

H & L OPERATING CO., LLC 339787
COOK, A. F. WELL #: 1 RRCID -> 067957 COMPL. DATE 08/10/1976 TOTAL DEPTH 7889 PERF. 7501 - 7515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1176	N	1176	-0-	-0-	-0-	72	1	1104	2	N	-0-					29
12	1308	N	1308	-0-	-0-	-0-	72	1	1236	2	N	-0-					29
01	1178	N	1127	-0-	-51	-0-	72	1	1055	2	N	-0-					29
02	1156	N	1156	-0-	-0-	-0-	72	1	1084	2	N	-0-					29
03	1302	N	1152	-0-	-150	-0-	72	1	1080	2	N	-0-					29
*04	1108	N	1108	-0-	-0-	-0-	72	1	1036	2	N	-0-					29

KAISER-FRANCIS OIL COMPANY 450175
SEIBER, HATTIE WELL #: 1 RRCID -> 021818 COMPL. DATE 05/29/1958 TOTAL DEPTH 8571 PERF. 7535 - 7565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	361	-0-	-59	-0-	30	1	331	2	N	-0-					92
12	434	N	414	-0-	-20	-0-	31	1	383	2	N	-0-					92
01	454	N	454	-0-	-0-	-0-	31	1	423	2	N	-0-					92
02	392	N	392	-0-	-0-	-0-	29	1	363	2	N	-0-					92
03	403	N	385	-0-	-18	-0-	31	1	354	2	N	-0-					92
04	450	N	354	-0-	-96	-0-	30	1	324	2	N	-0-					92

MEWBOURNE OIL COMPANY 562560
PULLEN WELL #: 1 RRCID -> 216380 COMPL. DATE 06/22/2006 TOTAL DEPTH 8396 PERF. 7249 - 7577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	990	N	526	-0-	-464	-0-	14	1	512	2	N	-0-					-0-
12	958	N	958	-0-	-0-	-0-	24	1	934	2	N	-0-					-0-
01	955	N	955	-0-	-0-	-0-	30	1	925	2	N	-0-					-0-
02	844	N	844	-0-	-0-	-0-	29	1	815	2	N	-0-					-0-
03	1069	N	1069	-0-	-0-	-0-	31	1	1038	2	N	-0-					-0-
*04	1012	N	1012	-0-	-0-	-0-	28	1	984	2	N	-0-					-0-

CHUNN (ATOKA) //CONT.// 18140 200 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY //CONT.// 562560
CONLEY "73" WELL #: 1 RRCID -> 231051 COMPL. DATE 01/06/2008 TOTAL DEPTH 8100 PERF. 6812 - 7920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2280	N	2234	-0-	-46	-0-	29	1	2205	2	N	-0-					145
12	2356	N	2108	-0-	-248	-0-	24	1	2084	2	N	-0-					145
01	2356	N	2316	-0-	-40	-0-	31	1	2285	2	N	-0-					145
02	2208	N	2208	-0-	-0-	-0-	29	1	2154	2	N	23					168
							25	9									
03	2358	N	2358	-0-	-0-	-0-	30	1	2306	2	N	20					188
							22	9									
04	2250	N	1880	-0-	-370	-0-	19	1	1828	2	N	30	188	1			30
							33	9									

CONLEY "73" WELL #: 2 RRCID -> 244268 COMPL. DATE 10/07/2008 TOTAL DEPTH 9120 PERF. 7884 - 7908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1620	N	1548	-0-	-72	-0-	30	1	1518	2	N	-0-					210
12	1612	N	1509	-0-	-103	-0-	27	1	1482	2	N	-0-					210
01	1643	N	1642	-0-	-1	-0-	31	1	1611	2	N	-0-					210
02	1508	N	1469	-0-	-39	-0-	29	1	1431	2	N	8					218
							9	9									
03	1558	N	1558	-0-	-0-	-0-	30	1	1526	2	N	2					220
							2	9									
04	1590	N	1358	-0-	-232	-0-	25	1	1332	2	N	1	188	1			33
							1	9									

BENNETT "23" WELL #: 1 RRCID -> 254560 COMPL. DATE 12/22/2009 TOTAL DEPTH 8292 PERF. 7220 - 7248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	813	N	813	-0-	-0-	-0-	30	1	773	2	N	9					132
							10	9									
12	854	N	854	-0-	-0-	-0-	29	1	818	2	N	6					138
							7	9									
01	894	N	894	-0-	-0-	-0-	31	1	842	2	N	19					157
							21	9									
02	788	N	788	-0-	-0-	-0-	29	1	756	2	N	3					160
							3	9									
03	907	N	907	-0-	-0-	-0-	31	1	876	2	N	-0-					160
*04	821	N	821	-0-	-0-	-0-	30	1	791	2	N	-0-					160

CHUNN (NOVI LIME) 18140 800 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
B AND G PRODUCTION, INC. 039870
SCHUBERT WELL #: 2 RRCID -> 191547 COMPL. DATE 08/14/2002 TOTAL DEPTH 7750 PERF. 7242 - 7248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	W	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	W	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	W	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	W	-0-	-0-	-0- B	-0-					N	-0-					-0-
03	0	W	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	W	-0-	-0-	-0- B	-0-					N	-0-					-0-

ENERVEST OPERATING, L.L.C. 252131
LYNN WELL #: 1050 RRCID -> 217501 COMPL. DATE 03/15/2005 TOTAL DEPTH 8504 PERF. 6744 - 7821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

CHUNN (NOVI LIME) //CONT.// 18140 800 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
HY-TECH, INC. 421135
SCHUBERT WELL #: 3 RRCID -> 066640 COMPL. DATE 04/06/1976 TOTAL DEPTH 8340 PERF. 7310 - 8226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	SWR	10	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	SWR	10	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	SWR	10	-0-	-0-	-0- B	-0-					N	-0-					-0-
03	SWR	10	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	SWR	10	-0-	-0-	-0- B	-0-					N	-0-					-0-

LIME ROCK RESOURCES II-A, L.P. 500792
GREEVER, E. A. WELL #: 1 RRCID -> 021820 COMPL. DATE N/A TOTAL DEPTH 8420 PERF. 7328 - 7454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1498	N	1498	-0-	-0- B	-0-	1498	2			N	-0-					-0-
12	1452	N	1452	-0-	-0- B	-0-	1452	2			N	-0-					-0-
01	1534	N	1534	-0-	-0- B	-0-	1534	2			N	-0-					-0-
02	1458	N	1458	-0-	-0- B	-0-	1458	2			N	-0-					-0-
03	1566	N	1566	-0-	-0- B	-0-	1566	2			N	-0-					-0-
*04	1449	N	1449	-0-	-0- B	-0-	1449	2			N	-0-					-0-

CIRCLE DOT (ATOKA) 18260 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
AMARILLO EXPLORATION, INC. 016802
ST. PETER WELL #: 1239 RRCID -> 199199 COMPL. DATE 12/24/2003 TOTAL DEPTH 13498 PERF.13130 - 13140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2730	X	1408	-0-	-1322	-0-	1408	2			N	-0-					78
12	2821	X	1349	-0-	-1472	-0-	1349	2			N	-0-					78
01	2237	X	2237	-0-	-0-	-0-	2237	2			N	-0-					78
02	1450	X	1034	-0-	-416	-0-	1034	2			N	-0-					78
*03	2228	X	2228	-0-	-0-	-0-	2228	2			N	-0-					78
04	2160	X	1211	-0-	-949	-0-	1211	2			N	-0-					78

BP AMERICA PRODUCTION COMPANY 040798
NEECE WELL #: 1 RRCID -> 117985 COMPL. DATE 05/25/1985 TOTAL DEPTH 13895 PERF.12929 - 12994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	289	-0-	-41	-0-	289	2			N	-0-					40
12	310	N	304	-0-	-6	-0-	304	2			N	-0-					40
01	310	N	225	-0-	-85	-0-	225	2			N	-0-					40
02	290	N	246	-0-	-44	-0-	246	2			N	-0-					40
03	310	N	306	-0-	-4	-0-	306	2			N	-0-					40
*04	313	N	313	-0-	-0-	-0-	300	2	13	9	N	12					52

CHESAPEAKE OPERATING, L.L.C. 147699
CIRCLE DOT RANCH UNIT NO 1 WELL #: 1 RRCID -> 086745 COMPL. DATE 10/29/1979 TOTAL DEPTH 13542 PERF.13178 - 13262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5100	X	4254	-0-	-846	-0-	4254	2			N	-0-					43
12	4960	X	3506	-0-	-1454	-0-	3506	2			N	-0-					43
01	4836	X	4363	-0-	-473	-0-	4363	2			N	-0-					43
02	4524	X	3996	-0-	-528	-0-	3996	2			N	-0-					43
03	4774	X	4743	-0-	-31	-0-	4743	2			N	-0-					43
*04	4443	X	4443	-0-	-0-	-0-	4443	2			N	-0-					43

CIRCLE DOT (MORROW, UPPER) 18260 500 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
CROWN PETROLEUM CORP. 191541
MEEK, THOMAS WELL #: 7601 RRCID -> 165786 COMPL. DATE 06/26/1997 TOTAL DEPTH 14484 PERF.13943 - 14019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CIRCLE DOT (MORROW, UPPER) //CONT.// 18260 500 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
UNIT PETROLEUM COMPANY 877099
JACKSON TRUST WELL #: 1 RRCID -> 254302 COMPL. DATE 06/12/2009 TOTAL DEPTH 13270 PERF.13022 - 13027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	1491					N	-0-					-0-
12	14B2	EXT	NO RPT	-0-	-0-	1491					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	1491					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	1491					N	NO RPT					-0-
03	14B2	EXT	-0-	-0-	-0-	1491					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	1491					N	-0-					-0-

CLARK MARTIN (GRANITE WASH) 18600 250 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
ENERVEST OPERATING, L.L.C. 252131
KIM WELL #: 1 RRCID -> 149227 COMPL. DATE 03/24/1994 TOTAL DEPTH 8900 PERF. 8670 - 8770

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1423	N	1423	-0-	-0-	-0-	1408	2	15	9	N	14					124
12	1720	N	1720	-0-	-0-	-0-	1678	2	42	9	N	38					162
01	1519	N	1519	-0-	-0-	-0-	1497	2	22	9	N	20					182
02	2292	N	2292	-0-	-0-	-0-	2267	2	25	9	N	23					205
*03	2202	N	2202	-0-	-0-	-0-	2200	2	2	9	N	2					207
*04	1550	N	1550	-0-	-0-	-0-	1542	2	8	9	N	7					214

KIM WELL #: 2 RRCID -> 150463 COMPL. DATE 07/05/1994 TOTAL DEPTH 8890 PERF. 8612 - 8710

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1641	N	1641	-0-	-0-	-0-	1641	2			N	-0-					197
12	1969	N	1969	-0-	-0-	-0-	1969	2			N	-0-					197
01	621	N	621	-0-	-0-	-0-	621	2			N	-0-					197
02	1595	N	632	-0-	-963	-0-	617	2	15	9	N	14	166	1			45
03	1984	N	739	-0-	-1245	-0-	720	2	19	9	N	17					62
*04	1216	N	1216	-0-	-0-	-0-	1194	2	22	9	N	20					82

KIM WELL #: 3 RRCID -> 152093 COMPL. DATE 11/10/1994 TOTAL DEPTH 8971 PERF. 8762 - 8778

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1118	N	1118	-0-	-0-	-0-	1111	2	7	9	N	6					84
12	930	N	882	-0-	-48	-0-	849	2	33	9	N	30					114
01	976	N	976	-0-	-0-	-0-	970	2	6	9	N	5					119
02	1073	N	527	-0-	-546	-0-	510	2	17	9	N	15					134
03	868	N	528	-0-	-340	-0-	516	2	12	9	N	11					145
*04	933	N	933	-0-	-0-	-0-	914	2	19	9	N	17					162

LE NORMAN OPERATING LLC 491579
MARTIN TRUST A WELL #: 1081 RRCID -> 123805 COMPL. DATE 07/09/1986 TOTAL DEPTH 10216 PERF. 8875 - 9098

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78

MARTIN TRUST A1092 WELL #: 1092 RRCID -> 124520 COMPL. DATE 03/12/1987 TOTAL DEPTH 9500 PERF. 9070 - 9120

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	524	-0-	-196	-0-	521	2	3	9	N	3					63
12	775	N	650	-0-	-125	-0-	650	2			N	-0-					63
01	827	N	827	-0-	-0-	-0-	827	2			N	-0-					63
02	637	N	637	-0-	-0-	-0-	637	2			N	-0-					63
03	770	N	770	-0-	-0-	-0-	770	2			N	-0-					63
04	810	N	653	-0-	-157	-0-	653	2			N	-0-					63

CLARK MARTIN (GRANITE WASH) //CONT.// 18600 250 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
LE NORMAN OPERATING LLC //CONT.// 491579
MARTIN TRUST -A- WELL #: 1072 RRCID -> 125144 COMPL. DATE 03/20/1987 TOTAL DEPTH 10100 PERF. 8691 - 9020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	219	-0-	-21	-0-	219	2			N	-0-					94
12	248	N	231	-0-	-17	-0-	231	2			N	-0-					94
01	237	N	237	-0-	-0-	-0-	237	2			N	-0-					94
02	209	N	209	-0-	-0-	-0-	209	2			N	-0-					94
03	224	N	224	-0-	-0-	-0-	224	2			N	-0-					94
04	240	N	208	-0-	-32	-0-	208	2			N	-0-					94

MARTIN-CLARK WELL #: 1093 RRCID -> 126118 COMPL. DATE 09/05/1987 TOTAL DEPTH 9700 PERF. 8872 - 9232

11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					78
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					78
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					78
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					78
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					78
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					78

PLUGGED AND ABANDONED_____ 12/16/2014 - P&A 12/16/14

MARTIN-TRUST -CCSL- WELL #: 2 RRCID -> 126878 COMPL. DATE 02/12/1988 TOTAL DEPTH 9400 PERF. 8899 - 9266

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MARTIN TRUST B WELL #: 2081 RRCID -> 129707 COMPL. DATE 10/19/1987 TOTAL DEPTH 9558 PERF. 8977 - 9338

11	993	N	993	-0-	-0-	-0-	982	2	11	9	N	10					83
12	961	N	893	-0-	-68	-0-	893	2			N	-0-					83
01	1023	N	871	-0-	-152	-0-	655	2	216	9	N	196	191	1			88
02	957	N	782	-0-	-175	-0-	780	2	2	9	N	2					90
03	1120	N	1120	-0-	-0-	-0-	1113	2	7	9	N	6					96
*04	1015	N	1015	-0-	-0-	-0-	1011	2	4	9	N	4					100

KIM FLOWERS WELL #: 2 RRCID -> 130832 COMPL. DATE 10/05/1994 TOTAL DEPTH 9954 PERF. 7741 - 7756

11	0	N	-0-	-0-	-0-	-0-					N	80					263
12	0	N	-0-	-0-	-0-	-0-					N	64	186	1			141
01	0	N	-0-	-0-	-0-	-0-					N	77					218
02	0	N	-0-	-0-	-0-	-0-					N	70					288
03	14B2 EXT		-0-	-0-	-0-	-0-					N	60	189	1			159
04	14B2 EXT		-0-	-0-	-0-	-0-					N	52					211

MARTIN TRUST B3072 WELL #: 3072 RRCID -> 144160 COMPL. DATE 07/29/1992 TOTAL DEPTH 10000 PERF. 8022 - 9531

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30

CLARK MARTIN (GRANITE WASH) //CONT.// 18600 250 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
LE NORMAN OPERATING LLC //CONT.// 491579
MARTIN TRUST C WELL #: 3081 RRCID -> 172302 COMPL. DATE 12/01/2013 TOTAL DEPTH 9850 PERF. 9348 - 9378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90

MARTIN-CLARK WELL #: 3093 RRCID -> 209007 COMPL. DATE 12/28/2004 TOTAL DEPTH 9402 PERF. 8976 - 9320

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44

FLOWERS UNIT WELL #: 1094 RRCID -> 213560 COMPL. DATE 08/16/2005 TOTAL DEPTH 9503 PERF. 8644 - 8943

11	1595	N	1595	-0-	-0-	-0-	1440	2	155	9	N	141	191	1			280
12	2792	N	2792	-0-	-0-	-0-	2601	2	191	9	N	174	194	1			260
01	2558	N	2558	-0-	-0-	-0-	2444	2	114	9	N	104	178	1			186
02	1621	N	1621	-0-	-0-	-0-	1521	2	100	9	N	91					277
03	1518	N	1518	-0-	-0-	-0-	1428	2	90	9	N	82	189	1			170
*04	1631	N	1631	-0-	-0-	-0-	1518	2	113	9	N	103					273

FLOWERS UNIT WELL #: 2094 RRCID -> 218996 COMPL. DATE 06/19/2006 TOTAL DEPTH 9657 PERF. 8674 - 9023

11	2488	X	2488	-0-	-0-	-0-	2370	2	118	9	N	107	187	1			140
12	2570	X	2570	-0-	-0-	-0-	2524	2	46	9	N	42					182
01	2356	X	2332	-0-	-24	-0-	2277	2	55	9	N	50					232
02	2451	X	2451	-0-	-0-	-0-	2420	2	31	9	N	28					260
03	3100	N	3125	-0-	25	25	3062	2	63	9	N	57					317
*04	3000	N	3000	-0-	-0-	25	2920	2	80	9	N	73	190	1			200

FLOWERS UNIT WELL #: 1093 RRCID -> 219123 COMPL. DATE 02/22/2006 TOTAL DEPTH 9435 PERF. 8822 - 9019

11	2520	N	2274	-0-	-246	-0-	2274	2			N	-0-					223
12	2573	N	2515	-0-	-58	-0-	2515	2			N	-0-					223
01	2511	N	2502	-0-	-9	-0-	2502	2			N	-0-					223
02	2204	N	2158	-0-	-46	-0-	2123	2	35	9	N	32	187	1			68
03	2511	N	2459	-0-	-52	-0-	2420	2	39	9	N	35					103
*04	2524	N	2524	-0-	-0-	-0-	2511	2	13	9	N	12					115

FLOWERS UNIT WELL #: 3094 RRCID -> 226800 COMPL. DATE 10/07/2006 TOTAL DEPTH 9600 PERF. 8547 - 9114

11	1976	N	1976	-0-	-0-	-0-	1976	2			N	-0-					160
12	3033	N	3033	-0-	-0-	-0-	3033	2			N	-0-					160
01	1426	N	1091	-0-	-335	-0-	1085	2	6	9	N	5					165
02	1914	N	1887	-0-	-27	-0-	1780	2	107	9	N	97					262
03	2790	N	2512	-0-	-278	-0-	2415	2	97	9	N	88	193	1			157
*04	2297	N	2297	-0-	-0-	-0-	2213	2	84	9	N	76					233

CLARK WELL #: 1 RRCID -> 226802 COMPL. DATE 09/04/2013 TOTAL DEPTH 10050 PERF. 7377 - 7626

11	30	N	13	-0-	-17	-0-	13	2			N	-0-					213
12	31	N	12	-0-	-19	-0-	12	2			N	-0-					213
01	12	N	12	-0-	-0-	-0-	12	2			N	-0-					213
02	13	N	3	-0-	-10	-0-	3	2			N	-0-					213
03	12	N	-0-	-0-	-12	-0-					N	-0-					213
04	12	N	-0-	-0-	-12	-0-					N	-0-					213

CLARK MARTIN (GRANITE WASH) //CONT.// 18600 250 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
LE NORMAN OPERATING LLC //CONT.// 491579
CLARK WELL #: 2 RRCID -> 229519 COMPL. DATE 06/09/2007 TOTAL DEPTH 9969 PERF. 8860 - 9439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	285	-0-	-15	-0-	245	2	40	9	N	36	191	1			67
12	306	N	306	-0-	-0-	-0-	305	2	1	9	N	1					68
01	403	N	326	-0-	-77	-0-	324	2	2	9	N	2					70
02	384	N	384	-0-	-0-	-0-	375	2	9	9	N	8					78
03	310	N	240	-0-	-70	-0-	236	2	4	9	N	4					82
04	330	N	260	-0-	-70	-0-	260	2			N	-0-					82

CLARK MARTIN WELL #: 1092H RRCID -> 235270 COMPL. DATE 10/24/2007 TOTAL DEPTH 9212 PERF. 9674 - 10887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5430	X	5250	-0-	-180	-0-	5189	2	61	9	N	55					197
12	5504	X	5504	-0-	-0-	-0-	5431	2	73	9	N	66					263
01	5394	X	5100	-0-	-294	-0-	5033	2	67	9	N	61	194	1			130
02	5046	X	4568	-0-	-478	-0-	4515	2	53	9	N	48					178
03	5394	X	5089	-0-	-305	-0-	5037	2	52	9	N	47					225
04	5220	X	4905	-0-	-315	-0-	4851	2	54	9	N	49	191	1			83

MARTIN TRUST WELL #: 2082 RRCID -> 236009 COMPL. DATE 11/12/2007 TOTAL DEPTH 9990 PERF. 9098 - 9751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4483	X	4483	-0-	-0-	-0-	4452	2	31	9	N	28					175
12	5676	X	5676	-0-	-0-	-0-	5599	2	77	9	N	70					245
01	4956	X	4956	-0-	-0-	-0-	4881	2	75	9	N	68	182	1			131
02	3901	X	3901	-0-	-0-	-0-	3882	2	19	9	N	17					148
03	3847	X	3847	-0-	-0-	-0-	3781	2	66	9	N	60					208
*04	3558	X	3558	-0-	-0-	-0-	3504	2	54	9	N	49					257

HALE WELL #: 4H RRCID -> 236435 COMPL. DATE 10/25/2007 TOTAL DEPTH 9282 PERF. 9841 - 10722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2640	N	2601	-0-	-39	-0-	2320	2	281	9	N	255	370	1			220
12	2728	N	2627	-0-	-101	-0-	2355	2	272	9	N	247	182	1			285
01	2728	N	2541	-0-	-187	-0-	2292	2	249	9	N	226	361	1			150
02	2523	N	2185	-0-	-338	-0-	2007	2	178	9	N	162	192	1			120
03	2635	N	2209	-0-	-426	-0-	2019	2	190	9	N	173	190	1			103
04	2460	N	2246	-0-	-214	-0-	2044	2	202	9	N	184					287

MARTIN TRUST C WELL #: 5081H RRCID -> 252779 COMPL. DATE 12/01/2013 TOTAL DEPTH 9432 PERF. 9178 - 11020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1470	N	1463	-0-	-7	-0-	1449	2	14	9	N	13					223
12	1240	N	1136	-0-	-104	-0-	1128	2	8	9	N	7					230
01	1364	N	1348	-0-	-16	-0-	1334	2	14	9	N	13					243
02	1421	N	1302	-0-	-119	-0-	1278	2	24	9	N	22					265
03	1305	N	1305	-0-	-0-	-0-	1252	2	53	9	N	48					313
*04	1526	N	1526	-0-	-0-	-0-	1493	2	33	9	N	30					343

CLARK WELL #: 03H RRCID -> 274568 COMPL. DATE 10/31/2013 TOTAL DEPTH 9368 PERF. 9622 - 15396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	26033	X	26033	-0-	-0-	-0-	25265	2	768	9	N	698	576	1			405
12	26691	X	25601	-0-	-1090	-0-	24836	2	765	9	N	695	588	1			512
01	26691	X	24451	-0-	-2240	-0-	23718	2	733	9	N	666	765	1			413
02	24969	X	22686	-0-	-2283	-0-	22000	2	686	9	N	624	760	1			277
03	26691	X	22958	-0-	-3733	-0-	22330	2	628	9	N	571	576	1			272
04	25830	X	22087	-0-	-3743	-0-	21472	2	615	9	N	559	574	1			257

MONADNOCK 80 WELL #: 1H RRCID -> 277908 COMPL. DATE 02/13/2015 TOTAL DEPTH 8805 PERF. 9000 - 12292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	35010	X	30984	-0-	-4026	-0-	29801	2	1183	9	N	1075	1070	1			437
12	38595	X	32820	-0-	-5775	-0-	31739	2	1081	9	N	983	927	1			493
01	36177	X	32920	-0-	-3257	-0-	31851	2	1069	9	N	972	1311	1			154
02	31610	X	28799	-0-	-2811	-0-	27907	2	892	9	N	811	749	1			216
03	32953	X	26921	-0-	-6032	-0-	25921	2	1000	9	N	909	915	1			210
04	31860	X	26260	-0-	-5600	-0-	25272	2	988	9	N	898	738	1			370

CLARK MARTIN (GRANITE WASH) //CONT.// 18600 250 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
LE NORMAN OPERATING LLC //CONT.// 491579
CHARLES D. CLARK 1H WELL #: 1H RRCID -> 277950 COMPL. DATE 04/12/2015 TOTAL DEPTH 8997 PERF. 9500 - 16484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	95190	X	65153	-0-	-30037	-0-	63055	2	2098	9	N	1907	1646	1			743
12	117180	X	60759	-0-	-56421	-0-	58826	2	1933	9	N	1757	2059	1			441
01	98363	X	56686	-0-	-41677	-0-	54892	2	1794	9	N	1631	1847	1			225
02	80562	X	47693	-0-	-32869	-0-	46271	2	1422	9	N	1293	1279	1			239
03	75578	X	46812	-0-	-28766	-0-	45384	2	1428	9	N	1298	1123	1			414
04	65160	X	42281	-0-	-22879	-0-	41039	2	1242	9	N	1129	1107	1			436

MARTIN TRUST WELL #: 8201H RRCID -> 278052 COMPL. DATE 01/22/2015 TOTAL DEPTH 9337 PERF.10001 - 14602

11	51631	X	51631	-0-	-0-	-0-	50884	2	747	9	N	679	582	1			343
12	83886	X	48071	-0-	-35815	-0-	47338	2	733	9	N	666	572	1			437
01	75299	X	43644	-0-	-31655	-0-	42965	2	679	9	N	617	770	1			284
02	62524	X	37077	-0-	-25447	-0-	36465	2	612	9	N	556	573	1			267
03	59520	X	37841	-0-	-21679	-0-	37273	2	568	9	N	516	578	1			205
04	51630	X	33426	-0-	-18204	-0-	32908	2	518	9	N	471	381	1			295

MILLS TRACT WELL #: 6001H RRCID -> 278972 COMPL. DATE 05/18/2012 TOTAL DEPTH 8764 PERF. 8960 - 11403

11	4223	X	4223	-0-	-0-	-0-	3887	2	336	9	N	305					305
12	3990	X	3990	-0-	-0-	-0-	3799	2	191	9	N	174	302	1			177
01	4185	X	3990	-0-	-195	-0-	3767	2	223	9	N	203	193	1			187
02	3915	X	3116	-0-	-799	-0-	2922	2	194	9	N	176	191	1			172
03	4185	X	4183	-0-	-2	-0-	3840	2	343	9	N	312	192	1			292
04	4050	X	3815	-0-	-235	-0-	3536	2	279	9	N	254	193	1			353

CLARK WELL #: 2H RRCID -> 279056 COMPL. DATE 06/27/2012 TOTAL DEPTH 9297 PERF. 9727 - 13650

11	11517	X	11517	-0-	-0-	-0-	11055	2	462	9	N	420	380	1			445
12	DELQ PR		11690	-0-	11690	11690	11294	2	396	9	N	360	392	1			413
01	48112	X	11213	-0-	-36899	-0-	10714	2	499	9	N	454	354	1			513
02	45008	X	10410	-0-	-34598	-0-	10008	2	402	9	N	365	525	1			353
03	11145	X	11145	-0-	-0-	-0-	10752	2	393	9	N	357	387	1			323
04	11520	X	9609	-0-	-1911	-0-	9312	2	297	9	N	270	148	1			445

CLARK WELL #: 1H RRCID -> 280000 COMPL. DATE 12/30/2011 TOTAL DEPTH 9251 PERF. 9450 - 13365

03	11284	X	NO RPT	-0-	-11284	-0-					N	NO RPT					-0-
04	10920	X	NO RPT	-0-	-10920	-0-					N	NO RPT					-0-

RANGE PRODUCTION COMPANY, LLC 691795
KIM C3 WELL #: 2H RRCID -> 277438 COMPL. DATE 10/10/2014 TOTAL DEPTH 8759 PERF. 9015 - 13358

11	63060	X	45206	-0-	-17854	-0-	44704	2	502	9	N	456	385	1			371
12	65162	X	44377	-0-	-20785	-0-	43868	2	509	9	N	463	581	1			253
01	65162	X	40431	-0-	-24731	-0-	39965	2	466	9	N	424	386	1			291
02	51475	X	35253	-0-	-16222	-0-	34882	2	371	9	N	337	387	1			241
03	50778	X	37423	-0-	-13355	-0-	37017	1	406	9	N	369	390	1	5	8	215
04	45210	X	33078	-0-	-12132	-0-	32706	1	372	9	N	338	185	1			368

CLAY (UPPER MORROW) 18702 465 NON-ASSOCIATED ONE WELL CNTY: WHEELER
ENERVEST OPERATING, L.L.C. 252131
CLAY FAMILY TRUST 34 WELL #: 1 RRCID -> 180250 COMPL. DATE 09/07/2000 TOTAL DEPTH 16200 PERF.16033 - 16038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	#	-0-	-0-	-0-	-0-					N	-0-					22
12	0	#	-0-	-0-	-0-	-0-					N	-0-					22
01	0	#	-0-	-0-	-0-	-0-					N	-0-					22
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					22

CLEMENTINE (DES MOINES) 18901 100 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
HAMMAN OIL & REFINING COMPANY 350200
ALEXANDER, C. D. -C- WELL #: 4020 RRCID -> 117619 COMPL. DATE 04/30/1985 TOTAL DEPTH 6909 PERF. 5820 - 5828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	9	-0-	-51	-0-	9	3			N	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
01	24	N	24	-0-	-0-	-0-	24	3			N	-0-					-0-
02	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
03	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
04	30	N	4	-0-	-26	-0-	4	3			N	-0-					-0-

CLEMENTINE (MARMATON 6020) 18901 400 NON-ASSOCIATED PRORATED CNTY: HANSFORD
ARCHER,CARL M ESTATE PARTNERSHIP 028890
STEWART-RENNER WELL #: 109 RRCID -> 050778 COMPL. DATE 03/10/1971 TOTAL DEPTH 6444 PERF. 5936 - 5970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	A	-0-	-0-	-0- B	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 02/19/2016 - PLUGGED 02/19/16

KAISER-FRANCIS OIL COMPANY 450175
BLODGETT, C. RALPH WELL #: 2 RRCID -> 064323 COMPL. DATE 01/23/1975 TOTAL DEPTH 6200 PERF. 6042 - 6057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1470	N	1287	-0-	-183 B	-0-	1287	2			N	-0-					38
12	1395	N	1092	-0-	-303 B	-0-	1092	2			N	-0-					38
01	1209	N	953	-0-	-256 B	-0-	953	2			N	-0-					38
02	1247	N	219	-0-	-1028 B	-0-	219	2			N	-0-					38
03/01 BALANCING DATE STATUS -> -0-																	
03	1638	N	1638	-0-	-0- B	-0-	1602	2	36	9	N	33					71
*04	2430	N	2430	-0-	-0- B	-0-	2419	2	11	9	N	10					81

MGE RESOURCES, INC. 563288
ROBINSON WELL #: 2 RRCID -> 049593 COMPL. DATE 12/28/1970 TOTAL DEPTH 6200 PERF. 6046 - 6058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1530	N	1529	-0-	-1 B	-0-	1529	2			N	-0-					176
12	1643	N	1634	-0-	-9 B	-0-	1634	2			N	-0-					176
01	1730	N	1730	-0-	-0- B	-0-	1693	2	37	9	N	34					210
02	1479	N	1363	-0-	-116 B	-0-	1355	2	8	9	N	7					217
03/01 BALANCING DATE STATUS -> -0-																	
03	1643	N	1571	-0-	-72 B	-0-	1551	2	20	9	N	18					235
04	1680	N	1461	-0-	-219 B	-0-	1455	2	6	9	N	5					240

CLEMENTINE (MORROW, UPPER) 18901 600 ASSOCIATED 49B CNTY: HANSFORD
APACHE CORPORATION 027200
THORESON WELL #: 1027 RRCID -> 089483 COMPL. DATE 08/08/1980 TOTAL DEPTH 7300 PERF. 6684 - 6702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1050	#	303	-0-	-747	-0-	303	2			N	-0-					113
12	1085	#	486	-0-	-599	-0-	484	2	2	9	N	2					115
01	527	#	462	-0-	-65	-0-	462	2			N	-0-					115
02	1010	R	1010	-0-	-0-	-0-	1010	2			N	-0-					115
03	528	R	528	-0-	-0-	-0-	528	2			N	-0-					115
04	480	#	419	-0-	-61	-0-	419	2			N	-0-					115

ENERVEST OPERATING, L.L.C. 252131
FLOWERS -D- WELL #: 1041 RRCID -> 128913 COMPL. DATE 10/22/1988 TOTAL DEPTH 7300 PERF. 6872 - 6884

11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 05/18/2016 - P/A 05/18/2016

FAULCONER, VERNON E., INC. 263701
LEE WELL #: 1 RRCID -> 034583 COMPL. DATE 10/01/1964 TOTAL DEPTH 6817 PERF. 6716 - 6728

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

RENNER WELL #: 1 RRCID -> 034696 COMPL. DATE 11/17/1964 TOTAL DEPTH 6762 PERF. 6720 - 6730

11	235	R	235	-0-	-0-	-0-	235	2			N	-0-					-0-
12	217	R	217	-0-	-0-	-0-	217	2			N	-0-					-0-
01	246	R	246	-0-	-0-	-0-	246	2			N	-0-					-0-
02	232	#	215	-0-	-17	-0-	215	2			N	-0-					-0-
03	248	#	142	-0-	-106	-0-	142	2			N	-0-					-0-
04	240	#	57	-0-	-183	-0-	57	2			N	-0-					-0-

ELLIS, V. M. WELL #: 1 RRCID -> 044575 COMPL. DATE 07/19/1968 TOTAL DEPTH 6875 PERF. 6774 - 6784

11	562	R	562	-0-	-0-	-0-	562	2			N	-0-					-0-
12	591	R	591	-0-	-0-	-0-	591	2			N	-0-					-0-
01	558	#	47	-0-	-511	-0-	47	2			N	-0-					-0-
02	522	#	-0-	-0-	-522	-0-					N	-0-					-0-
03	558	#	1	-0-	-557	-0-	1	2			N	-0-					-0-
04	540	#	1	-0-	-539	-0-	1	2			N	-0-					-0-

CLEMENTINE (NOVI) 18901 800 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
B AND G PRODUCTION, INC. 039870
BLACKSTONE 31 WELL #: 1 RRCID -> 211063 COMPL. DATE 06/14/2005 TOTAL DEPTH 6600 PERF. 6466 - 6486

11	660	N	622	-0-	-38	-0-	598	3	24	9	N	22					304
12	651	N	634	-0-	-17	-0-	612	3	22	9	N	20	192	1			132
01	651	N	639	-0-	-12	-0-	611	3	28	9	N	25					157
02	609	N	588	-0-	-21	-0-	558	3	30	9	N	27					184
03	620	N	597	-0-	-23	-0-	572	3	25	9	N	23					207
*04	663	N	663	-0-	-0-	-0-	617	3	46	9	N	42					249

CLEMENTINE (NOVI) //CONT.// 18901 800 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
B AND G PRODUCTION, INC. //CONT.// 039870
ELLIS 17 WELL #: 2H RRCID -> 241687 COMPL. DATE 03/24/2008 TOTAL DEPTH 6576 PERF. 6950 - 8883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3330	X	3107	-0-	-223	-0-	3103	2	4	9	N	4					138
12	3441	X	3188	-0-	-253	-0-	3184	2	4	9	N	4					142
01	3379	X	3224	-0-	-155	-0-	3196	2	28	9	N	25					167
02	3062	X	3062	-0-	-0-	-0-	3062	2			N	-0-					167
03	3224	X	2789	-0-	-435	-0-	2789	1			N	-0-					167
04	3240	X	2909	-0-	-331	-0-	2909	2			N	-0-					167

VENNEMAN 42 WELL #: 1H RRCID -> 247197 COMPL. DATE 07/02/2008 TOTAL DEPTH 6468 PERF. 6961 - 9164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	X	113	-0-	-7	-0-	113	3			N	-0-					180
12	124	X	63	-0-	-61	-0-	63	3			N	-0-					180
01	178	X	178	-0-	-0-	-0-	178	3			N	-0-					180
02	158	X	158	-0-	-0-	-0-	158	3			N	-0-					180
03	165	X	165	-0-	-0-	-0-	165	3			N	-0-					180
04	180	X	164	-0-	-16	-0-	164	3			N	-0-					180

HAMMAN OIL & REFINING COMPANY 350200
ALEXANDER, C. D. WELL #: 1 RRCID -> 145485 COMPL. DATE 04/01/1993 TOTAL DEPTH 6870 PERF. 6540 - 6552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		12	-0-	12	12	12	3			N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	12					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	12					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	12					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	12					N	-0-					-0-

KAISER-FRANCIS OIL COMPANY 450175
ALEXANDER GAS UNIT WELL #: 1 RRCID -> 038029 COMPL. DATE N/A TOTAL DEPTH 7000 PERF. 6580 - 6583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2402	X	2402	-0-	-0-	-0-	2402	2			N	-0-					42
12	2460	X	2460	-0-	-0-	-0-	2460	2			N	-0-					42
01	2481	X	2481	-0-	-0-	-0-	2481	2			N	-0-					42
02	2320	X	2319	-0-	-1	-0-	2319	2			N	-0-					42
03	2480	X	2460	-0-	-20	-0-	2460	2			N	-0-					42
04	2400	X	2376	-0-	-24	-0-	2376	2			N	-0-					42

SHIDLER, MARK L., INC. 776590
ROBERTS WELL #: 1017 RRCID -> 119363 COMPL. DATE 04/09/1985 TOTAL DEPTH 6900 PERF. 6559 - 6569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2820	X	2680	-0-	-140	-0-	1	1	2679	2	N	-0-					60
12	2816	X	2816	-0-	-0-	-0-	1	1	2815	2	N	-0-					60
01	2790	X	2747	-0-	-43	-0-	1	1	2746	2	N	-0-					60
02	2610	X	2532	-0-	-78	-0-	1	1	2531	2	N	-0-					60
03	2846	X	2846	-0-	-0-	-0-	1	1	2845	2	N	-0-					60
04	2730	X	2705	-0-	-25	-0-	1	1	2704	2	N	-0-					60

COBURN (MORROW, LO.) 19240 500 ASSOCIATED 49B CNTY: LIPSCOMB
APACHE CORPORATION 027200
CITIZENS NATL. BANK TRUSTEE -G- WELL #: 1 RRCID -> 119368 COMPL. DATE 11/19/1985 TOTAL DEPTH 11472 PERF.10822 - 10838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

COBURN (MORROW UPPER) 19240 600 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
APACHE CORPORATION 027200
JONES -25- WELL #: 4062 RRCID -> 114636 COMPL. DATE 10/31/1984 TOTAL DEPTH 11400 PERF.10258 - 10264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LIME ROCK RESOURCES II-A, L.P. 500792
EMPORIA -29- WELL #: 483 RRCID -> 101661 COMPL. DATE 07/25/1980 TOTAL DEPTH 10348 PERF.10300 - 10306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	260	N	260	-0-	-0-	-0-	260	2			Y	-0-					40
12	310	N	293	-0-	-17	-0-	293	2			Y	-0-					40
01	279	N	236	-0-	-43	-0-	236	2			Y	-0-					40
02	172	N	172	-0-	-0-	-0-	172	2			Y	-0-					40
03	285	N	285	-0-	-0-	-0-	285	2			Y	-0-					40
*04	279	N	279	-0-	-0-	-0-	277	2	2	9	Y	2					42

EMPORIA -29- WELL #: 4832 RRCID -> 114638 COMPL. DATE 10/11/1984 TOTAL DEPTH 11400 PERF.10292 - 10305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	350	N	350	-0-	-0-	-0-	347	2	3	9	Y	3					88
12	312	N	312	-0-	-0-	-0-	310	2	2	9	Y	2					90
01	321	N	321	-0-	-0-	-0-	315	2	6	9	Y	5					95
02	308	N	308	-0-	-0-	-0-	300	2	8	9	Y	7					102
03	311	N	311	-0-	-0-	-0-	308	2	3	9	Y	3					105
*04	308	N	308	-0-	-0-	-0-	305	2	3	9	Y	3					108

STRAT LAND EXPLORATION COMPANY 825420
SCOTT WELL #: 1273 RRCID -> 181860 COMPL. DATE 01/27/2001 TOTAL DEPTH 11108 PERF.10132 - 10146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UPLAND RESOURCES LLC 878931
PEYTON RANCH 183 WELL #: 1 RRCID -> 279329 COMPL. DATE 10/04/2014 TOTAL DEPTH 12000 PERF.10469 - 10474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		10	-0-	10	3309	10	2			N	-0-					-0-
12	0		732	-0-	732	4041	732	2			N	-0-					-0-
01	0	W	401	-0-	401	4442	401	2			N	-0-					-0-
02	5008	X	566	-0-	-4442	-0-	566	2			N	-0-					-0-
03	899	X	583	-0-	-316	-0-	583	2			N	-0-					-0-
04	870	N	355	-0-	-515	-0-	355	2			N	-0-					-0-

COBURN LOWER (LOWER MORROW) 19241 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
APACHE CORPORATION 027200
WHEAT, JAMES ROLAND "B" WELL #: 1342 RRCID -> 170820 COMPL. DATE 06/18/1998 TOTAL DEPTH 11144 PERF.10897 - 10940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					88
12	217	N	-0-	-0-	-217	-0-					N	-0-					88
01	0	N	-0-	-0-	-0-	-0-					N	-0-					88
02	0	N	-0-	-0-	-0-	-0-					N	-0-					88
03	0	N	-0-	-0-	-0-	-0-					N	-0-	88	1			-0-

PLUGGED AND ABANDONED_____ 03/16/2016 - PLUGGED 03/16/16

COBURN LOWER (LOWER MORROW) //CONT.// 19241 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
APACHE CORPORATION //CONT.// 027200
WALTER WELL #: 3 RRCID -> 172553 COMPL. DATE 02/16/1999 TOTAL DEPTH 11400 PERF.11132 - 11244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	X	81	-0-	-189	-0-	81	2			N	-0-					-0-
12	193	X	193	-0-	-0-	-0-	193	2			N	-0-					-0-
01	193	X	193	-0-	-0-	-0-	193	2			N	-0-					-0-
02	184	X	184	-0-	-0-	-0-	184	2			N	-0-					-0-
03	186	X	179	-0-	-7	-0-	179	2			N	-0-					-0-
*04	183	X	183	-0-	-0-	-0-	183	2			N	-0-					-0-

EOG RESOURCES, INC. 253162
BURRUS 186 WELL #: 2 RRCID -> 171802 COMPL. DATE 12/20/1998 TOTAL DEPTH 11408 PERF.11258 - 11288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1440	X	1390	-0-	-50	-0-	492	1	898	2	N	-0-					-0-
12	1705	X	1527	-0-	-178	-0-	484	1	1043	2	N	-0-					-0-
01	1767	X	1756	-0-	-11	-0-	486	1	1270	2	N	-0-					-0-
02	1653	X	1565	-0-	-88	-0-	520	1	1038	2	N	6	6	8			-0-
							7	9									
03	1767	X	1538	-0-	-229	-0-	556	1	982	2	N	-0-					-0-
04	1710	X	1456	-0-	-254	-0-	547	1	909	2	N	-0-					-0-

LIME ROCK RESOURCES II-A, L.P. 500792
LOCKHART -33- WELL #: 481 RRCID -> 097687 COMPL. DATE 01/05/1982 TOTAL DEPTH 11500 PERF.11221 - 11229

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1031	N	1031	-0-	-0-	-0-	1031	2			N	-0-					85
12	969	N	969	-0-	-0-	-0-	969	2			N	-0-					85
01	999	N	999	-0-	-0-	-0-	999	2			N	-0-					85
02	963	N	963	-0-	-0-	-0-	959	2	4	9	N	4					89
03	1006	N	1006	-0-	-0-	-0-	1005	2	1	9	N	1					90
*04	1001	N	1001	-0-	-0-	-0-	997	2	4	9	N	4					94

DORSEY 185 WELL #: 2 RRCID -> 170696 COMPL. DATE 05/28/1998 TOTAL DEPTH 11407 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2340	N	1969	-0-	-371	-0-	243	1	1726	2	N	-0-					68
12	2542	N	1960	-0-	-582	-0-	248	1	1712	2	N	-0-					68
01	2294	N	2160	-0-	-134	-0-	273	1	1887	2	N	-0-					68
02	2315	N	2315	-0-	-0-	-0-	263	1	2052	2	N	-0-					68
03	2158	N	2158	-0-	-0-	-0-	277	1	1881	2	N	-0-					68
04	2100	N	696	-0-	-1404	-0-	79	1	617	2	N	-0-					68

DORSEY 185 WELL #: 3 RRCID -> 171600 COMPL. DATE 10/31/1998 TOTAL DEPTH 11440 PERF.11268 - 11296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					8
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					8
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					8
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					8
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					8
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					8

WORKED OVER ANOTHER ZONE.. 05/18/2015

DORSEY 185 WELL #: 5 RRCID -> 172942 COMPL. DATE 12/10/1998 TOTAL DEPTH 11400 PERF.11228 - 11260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COBURN LOWER (LOWER MORROW) //CONT.// 19241 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
STRAT LAND EXPLORATION COMPANY 825420
JONES TRUST WELL #: 1 RRCID -> 146791 COMPL. DATE 07/24/1993 TOTAL DEPTH 11069 PERF.10803 - 10824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1741	X	1741	-0-	-0-	-0-	45	1	1696	2	N	-0-					68
12	1488	X	1164	-0-	-324	-0-	45	1	1119	2	N	-0-					68
01	1693	X	1693	-0-	-0-	-0-	45	1	1648	2	N	-0-					68
02	1682	X	1545	-0-	-137	-0-	45	1	1500	2	N	-0-					68
03	1801	X	1801	-0-	-0-	-0-	45	1	1756	2	N	-0-					68
04	1740	X	1624	-0-	-116	-0-	45	1	1579	2	N	-0-					68

WALTER WELL #: 2 RRCID -> 167604 COMPL. DATE 08/31/1998 TOTAL DEPTH 11273 PERF.11112 - 11234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	86	-0-	-4	-0-	86	2			N	-0-					23
12	93	N	69	-0-	-24	-0-	69	2			N	-0-					23
01	124	N	30	-0-	-94	-0-	30	2			N	-0-					23
02	87	N	-0-	-0-	-87	-0-					N	-0-					23
03	62	N	-0-	-0-	-62	-0-					N	-0-					23
04	30	N	-0-	-0-	-30	-0-					N	-0-					23

LOCKHART 184 WELL #: 3 RRCID -> 172271 COMPL. DATE 12/21/1998 TOTAL DEPTH 11400 PERF.11152 - 11272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCOTT WELL #: 1273 RRCID -> 190486 COMPL. DATE 07/24/2002 TOTAL DEPTH 11108 PERF.10132 - 10854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2880	X	2723	-0-	-157	-0-	68	1	2633	2	N	20					157
							22	9									
12	2976	X	2669	-0-	-307	-0-	68	1	2601	2	N	-0-					157
01	2976	X	2485	-0-	-491	-0-	68	1	2417	2	N	-0-					157
02	2784	X	2103	-0-	-681	-0-	68	1	2035	2	N	-0-					157
03	2821	X	2215	-0-	-606	-0-	68	1	2147	2	N	-0-					157
04	2730	X	2212	-0-	-518	-0-	68	1	2144	2	N	-0-					157

WHEAT, ROLAND WELL #: 1342 RRCID -> 191407 COMPL. DATE 09/28/2002 TOTAL DEPTH 11100 PERF.10692 - 10792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	X	497	-0-	-163	-0-	30	1	467	2	N	-0-					-0-
12	705	X	705	-0-	-0-	-0-	45	1	660	2	N	-0-					-0-
01	589	X	75	-0-	-514	-0-	6	1	69	2	N	-0-					-0-
02	551	X	-0-	-0-	-551	-0-					N	-0-					-0-
03	713	X	-0-	-0-	-713	-0-					N	-0-					-0-
04	690	X	-0-	-0-	-690	-0-					N	-0-					-0-

GRAY WELL #: 3254 RRCID -> 192032 COMPL. DATE 11/05/2002 TOTAL DEPTH 11400 PERF.11264 - 11282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	X	-0-	-0-	-210	-0-					N	-0-					159
12	0	X	-0-	-0-	-0-	-0-					N	-0-					159
01	0	X	-0-	-0-	-0-	-0-					N	-0-					159
02	0	X	-0-	-0-	-0-	-0-					N	-0-					159
03	0	X	-0-	-0-	-0-	-0-					N	-0-					159
04	0	X	-0-	-0-	-0-	-0-					N	-0-					159

COBURN LOWER (LOWER MORROW) //CONT.// 19241 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
STRAT LAND EXPLORATION COMPANY //CONT.// 825420
JONES TRUST WELL #: 2274 RRCID -> 197990 COMPL. DATE 08/23/2003 TOTAL DEPTH 11100 PERF.10740 - 10758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	3502	X	3502	-0-	-0-	-0-	42	1	3460	2	N	-0-			80
12	4091	X	4091	-0-	-0-	-0-	45	1	4046	2	N	-0-			80
01	3442	X	3442	-0-	-0-	-0-	45	1	3397	2	N	-0-			80
02	2830	X	2830	-0-	-0-	-0-	45	1	2785	2	N	-0-			80
03	2851	X	2851	-0-	-0-	-0-	45	1	2806	2	N	-0-			80
*04	2638	X	2638	-0-	-0-	-0-	45	1	2593	2	N	-0-			80

R. W. WELL #: 1343 RRCID -> 230996 COMPL. DATE 09/01/2007 TOTAL DEPTH 11101 PERF.10732 - 10830

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

COBURN, SW (TONKAW) 19247 900 ASSOCIATED ONE WELL CNTY: LIPSCOMB
CHESAPEAKE OPERATING, L.L.C. 147699
CITIZENS NATIONAL BANK TRUSTEE A WELL #: 1 RRCID -> 171821 COMPL. DATE 10/05/1964 TOTAL DEPTH 13307 PERF. N/A

11	P&A COND		-0-	-0-	-0-	-0-					N	-0-			32
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-			32
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-			32
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-			32
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-			32
04	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT			32

PLUGGED AND ABANDONED_____ 12/13/2013 - P&A 12/13/13

COLDWATER CREEK (MARMATON) 19454 500 ASSOCIATED 49B CNTY: SHERMAN
CONOCOPHILLIPS COMPANY 172232
CLUCK -D- WELL #: 1 RRCID -> 065032 COMPL. DATE 01/22/1976 TOTAL DEPTH 5700 PERF. 5426 - 5438

11	1530	#	-0-	-0-	-1530	B	-3711				N	-0-			-0-
12	1333	#	1533	-0-	200	B	-3511	1533	3		N	-0-			-0-
01	1643	#	1550	-0-	-93	B	-3604	1550	3		N	-0-			-0-
02	1537	#	1622	-0-	85	B	-3519	1622	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -1907 CANCELLED UNDERAGE -> -1612															
03	1643	#	1773	-0-	130	B	-1777	1773	3		N	-0-			-0-
04	1500	#	1601	-0-	101	B	-1676	1601	3		N	-0-			-0-

COLDWATER CREEK (PENN, UPPER) 19454 700 NON-ASSOCIATED EXEMPT CNTY: SHERMAN
CONOCOPHILLIPS COMPANY 172232
CLUCK -D- WELL #: 2 RRCID -> 069595 COMPL. DATE 10/14/1976 TOTAL DEPTH 4625 PERF. 4322 - 4430

11	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

TRAVELERS OIL COMPANY 865980
WHORTON, W.A. WELL #: 2 U RRCID -> 071194 COMPL. DATE 12/21/1976 TOTAL DEPTH 5650 PERF. 4313 - 4330

11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

COLDWATER CREEK E.(MORROW UPPER) 19455 500 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
JCB II ENTERPRISES, LLC 430581
HARRIS WELL #: 3029 RRCID -> 127958 COMPL. DATE 02/25/1988 TOTAL DEPTH 7500 PERF. 6877 - 6894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1800	X	1370	-0-	-430	-0-	1370	2			N	-0-					97
12	1860	X	1103	-0-	-757	-0-	1103	2			N	-0-					97
01	1364	X	1343	-0-	-21	-0-	1343	2			N	-0-					97
02	1334	X	1134	-0-	-200	-0-	1134	2			N	-0-					97
03	1426	X	1226	-0-	-200	-0-	1226	2			N	-0-					97
04	1380	X	1118	-0-	-262	-0-	1118	2			N	-0-					97

COLDWATER CREEK, E. (OSWEGO) 19455 550 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
J-BREX COMPANY 427513
LONG WELL #: 1230 RRCID -> 276413 COMPL. DATE 01/27/2014 TOTAL DEPTH 6380 PERF. 6124 - 6174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	627	R	-0-	-0-	-627	-0-					N	-0-					120
12	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					120
01	0	N	-0-	-0-	-0-	-0-					N	-0-					120
02	0	N	-0-	-0-	-0-	-0-					N	-0-					120
03	0	N	-0-	-0-	-0-	-0-					N	-0-					120
04	0	N	-0-	-0-	-0-	-0-					N	-0-					120

DOUBLE D-E WELL #: 2203 RRCID -> 280080 COMPL. DATE 08/12/2013 TOTAL DEPTH 7800 PERF. 6100 - 6142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLDWATER CREEK, E. (TONKAWA) 19455 600 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
STRAT LAND EXPLORATION COMPANY 825420
ODOM WELL #: 1 RRCID -> 146313 COMPL. DATE 05/30/1993 TOTAL DEPTH 5400 PERF. 5294 - 5306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	75	-0-	-15	-0-	75	2			N	-0-					-0-
12	121	N	121	-0-	-0-	-0-	121	2			N	-0-					-0-
01	124	N	77	-0-	-47	-0-	77	2			N	-0-					-0-
02	87	N	34	-0-	-53	-0-	34	2			N	-0-					-0-
03	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
04	60	N	-0-	-0-	-60	-0-					N	-0-					-0-

COLDWATER RANCH (DOUGLAS) 19458 300 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
CONOCOPHILLIPS COMPANY 172232
COLDWATER B WELL #: 8 RRCID -> 134398 COMPL. DATE 06/28/1996 TOTAL DEPTH 4725 PERF. 4144 - 4638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLDWATER B WELL #: 9 RRCID -> 173551 COMPL. DATE 06/03/1999 TOTAL DEPTH 4750 PERF. 4560 - 4608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-
*04	2245	N	2245	-0-	-0-	-0-	2245	3			N	-0-					-0-

COLDWATER RANCH (ST. LOUIS) 19458 500 NON-ASSOCIATED ONE WELL CNTY: SHERMAN
CONOCOPHILLIPS COMPANY 172232
COLDWATER -C- WELL #: 11 RRCID -> 126790 COMPL. DATE 01/27/1988 TOTAL DEPTH 7314 PERF. 6235 - 6254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	#	-0-	-0-	-0-	-0-					N	-0-					18
12	0	#	-0-	-0-	-0-	-0-					N	-0-					18
01	0	#	-0-	-0-	-0-	-0-					N	-0-					18
02	0	#	-0-	-0-	-0-	-0-					N	-0-					18
03	0	#	-0-	-0-	-0-	-0-					N	-0-					18
04	0	#	-0-	-0-	-0-	-0-					N	-0-					18

COLDWATER RANCH (TONKAWA) 19458 600 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
CONOCOPHILLIPS COMPANY 172232
COLDWATER -E- WELL #: 5 RRCID -> 123891 COMPL. DATE 11/09/1992 TOTAL DEPTH 5777 PERF. 4915 - 5122

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					64
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					64
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					64
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					64
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					64
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					64

COLLARD (COUNCIL GROVE) 19623 250 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY 040798
EDWARDS 11 WELL #: 2 RRCID -> 159513 COMPL. DATE 06/22/1996 TOTAL DEPTH 3800 PERF. 3692 - 3698

11	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

COLLARD (WHITE DOLOMITE) 19623 500 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY 040798
COLLARD -A- WELL #: 1 RRCID -> 040044 COMPL. DATE 03/01/1966 TOTAL DEPTH 5149 PERF. 3408 - 3426

11	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

EDWARDS 11 WELL #: 2 RRCID -> 171504 COMPL. DATE 10/10/1998 TOTAL DEPTH 3800 PERF. 3420 - 3428

11	PRTL PLG	NO RPT	-0-	-0-	2481						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	2481						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	2481						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	2481						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	2481						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	2481						N	NO RPT					-0-

PATTEN 178 WELL #: 2 RRCID -> 173067 COMPL. DATE 01/28/1999 TOTAL DEPTH 3951 PERF. 3464 - 3468

11	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

COLLARD (WHITE DOLOMITE) //CONT.// 19623 500 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
GELNAR 180 WELL #: 2 RRCID -> 177645 COMPL. DATE 03/24/2000 TOTAL DEPTH 6365 PERF. 3445 - 3455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLTON (ADMIRE) 19830 003 NON-ASSOCIATED ONE WELL CNTY: SHERMAN
HRF EXPLORATION & PRODUCTION,LLC 341528
BERGNER WELL #: 1 RRCID -> 202570 COMPL. DATE 03/26/2004 TOTAL DEPTH 3540 PERF. 3268 - 3298

11	540	#	524	-0-	-16	-0-	63	1	461	3	N	-0-					-0-
12	558	#	541	-0-	-17	-0-	65	1	476	3	N	-0-					-0-
01	558	#	531	-0-	-27	-0-	64	1	467	3	N	-0-					-0-
02	564	R	564	-0-	-0-	-0-	68	1	496	3	N	-0-					-0-
03	558	#	526	-0-	-32	-0-	63	1	463	3	N	-0-					-0-
04	510	#	504	-0-	-6	-0-	61	1	443	3	N	-0-					-0-

CONCANNON (GRANITE WASH) 19965 500 NON-ASSOCIATED ONE WELL CNTY: WHEELER
ENERVEST OPERATING, L.L.C. 252131
SIMMONS WELL #: 102 RRCID -> 223168 COMPL. DATE 11/10/2006 TOTAL DEPTH 12142 PERF. 11408 - 11514

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COURSON RANCH (ATOKA) 21154 003 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
LATIGO PETROLEUM, LLC 488260
COURSON RANCH TEW WELL #: 202 RRCID -> 213986 COMPL. DATE 02/05/2005 TOTAL DEPTH 10618 PERF. 8233 - 8244

11	1440	X	489	-0-	-951	-0-	489	2			N	-0-					233
12	1209	X	755	-0-	-454	-0-	755	2			N	-0-					233
01	1088	X	1088	-0-	-0-	-0-	997	2	91	9	N	83	94	1			222
02	664	X	664	-0-	-0-	-0-	664	2			N	-0-					222
03	744	X	698	-0-	-46	-0-	698	2			N	-0-					222
04	1050	X	NO RPT	-0-	-1050	-0-					N	NO RPT					222

COURSON RANCH TEW WELL #: 103 RRCID -> 213987 COMPL. DATE 05/18/2005 TOTAL DEPTH 9150 PERF. 8250 - 8263

11	0	X	-0-	-0-	-0-	-0-					N	-0-					165
12	0	X	-0-	-0-	-0-	-0-					N	-0-					165
01	0	X	-0-	-0-	-0-	-0-					N	-0-					165
02	0	X	-0-	-0-	-0-	-0-					N	-0-					165
03	0	X	-0-	-0-	-0-	-0-					N	-0-					165
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					165

COURSON RANCH S. PA 2 WELL #: 6150 RRCID -> 220301 COMPL. DATE 05/04/2006 TOTAL DEPTH 10050 PERF. 8116 - 8122

11	450	N	72	-0-	-378	-0-	72	2			N	-0-					419
12	465	N	442	-0-	-23	-0-	442	2			N	-0-					419
01	443	N	443	-0-	-0-	-0-	443	2			N	-0-					419
02	318	N	318	-0-	-0-	-0-	318	2			N	-0-					419
*03	448	N	448	-0-	-0-	-0-	448	2			N	-0-					419
04	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					419

COURSON RANCH (ATOKA) //CONT.// 21154 003 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
LATIGO PETROLEUM, LLC //CONT.// 488260
COURSON RANCH TEW WELL #: 102 RRCID -> 222837 COMPL. DATE 08/24/2006 TOTAL DEPTH 10665 PERF. 8225 - 8235

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	X	210	-0-	-180	-0-	210	2			N	-0-					656
12	372	X	333	-0-	-39	-0-	333	2			N	-0-					656
01	953	X	953	-0-	-0-	-0-	953	2			N	-0-					656
02	287	X	287	-0-	-0-	-0-	287	2			N	-0-					656
03	341	X	307	-0-	-34	-0-	307	2			N	-0-					656
04	930	X	NO RPT	-0-	-930	-0-					N	NO RPT					656

COURSON RANCH (HUNTON) 21154 220 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
LATIGO PETROLEUM, LLC 488260
COURSON RANCH T.E. WHITE WELL #: 102 RRCID -> 206721 COMPL. DATE 10/28/2004 TOTAL DEPTH 10665 PERF.10178 - 10186

11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON RANCH TE. WHITE WELL #: 302 RRCID -> 212183 COMPL. DATE 09/09/2005 TOTAL DEPTH 10371 PERF.10106 - 10135

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					104
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					104
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					104
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					104
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					104
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					104

COURSON RANCH (MORROW, UPPER) 21154 250 ASSOCIATED CAPACITY CNTY: ROBERTS
CHESAPEAKE OPERATING, L.L.C. 147699
STATE OF TEXAS WELL #: 3A RRCID -> 238694 COMPL. DATE 04/05/2008 TOTAL DEPTH 9434 PERF. 8734 - 9092

11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					87
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					87
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					87
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					87
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					87
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					87

PLUGGED AND ABANDONED_____ 01/13/2015 - PLUGGED 01/13/15

H & L EXPLORATION COMPANY, LLC 339771
MCGARRAUGH, A.C. WELL #: 4 RRCID -> 217496 COMPL. DATE 01/08/2006 TOTAL DEPTH 10336 PERF. 8308 - 8317

11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

LATIGO PETROLEUM, LLC 488260
COURSON RANCH O.T. BROWN WELL #: 4 RRCID -> 217495 COMPL. DATE 11/26/2005 TOTAL DEPTH 9350 PERF. 8541 - 8547

11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON RANCH (WOLFCAMP) 21154 800 ASSOCIATED ONE WELL CNTY: ROBERTS
LATIGO PETROLEUM, LLC 488260
COURSON RANCH TEW WELL #: 402 RRCID -> 223516 COMPL. DATE 01/03/2006 TOTAL DEPTH 8837 PERF. 3582 - 3594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	#	313	-0-	-377	-0-	313	2			N	-0-					354
12	620	#	432	-0-	-188	-0-	432	2			N	-0-					354
01	645	R	645	-0-	-0-	-0-	645	2			N	-0-					354
02	374	R	374	-0-	-0-	-0-	374	2			N	-0-					354
03	434	#	395	-0-	-39	-0-	395	2			N	-0-					354
04	630	#	NO RPT	-0-	-630	-0-					N	NO RPT					354

CRAIG RANCH (MORROW) 21458 500 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
CHESAPEAKE OPERATING, L.L.C. 147699
CRAIG WELL #: 8001 RRCID -> 128311 COMPL. DATE 05/28/1988 TOTAL DEPTH 6835 PERF. 6689 - 6710

11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CONOCOPHILLIPS COMPANY 172232
CRAIG -H- WELL #: 4 RRCID -> 131304 COMPL. DATE 05/17/1989 TOTAL DEPTH 6900 PERF. 6670 - 6686

11	1103	N	1103	-0-	-0-	-0-	1103	2			N	-0-					-0-
12	1165	N	1165	-0-	-0-	-0-	1165	2			N	-0-					-0-
01	1149	N	1149	-0-	-0-	-0-	1149	2			N	-0-					-0-
02	1044	N	1017	-0-	-27	-0-	1017	2			N	-0-					-0-
03	1116	N	993	-0-	-123	-0-	993	2			N	-0-					-0-
04	1080	N	987	-0-	-93	-0-	987	2			N	-0-					-0-

CRAIG -A- WELL #: 2 RRCID -> 134408 COMPL. DATE 03/21/1990 TOTAL DEPTH 6886 PERF. 6665 - 6690

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CRAIG E WELL #: 2ST RRCID -> 139576 COMPL. DATE 04/15/2005 TOTAL DEPTH 6950 PERF. 6531 - 6767

11	3930	X	3853	-0-	-77	-0-	3853	2			Y	-0-					93
12	4061	X	3956	-0-	-105	-0-	3956	2			Y	-0-					93
01	4061	X	3924	-0-	-137	-0-	3924	2			Y	-0-					93
02	3770	X	3680	-0-	-90	-0-	3680	2			Y	-0-					93
03	4030	X	3534	-0-	-496	-0-	3534	2			Y	-0-					93
04	3840	X	3759	-0-	-81	-0-	3759	2			Y	-0-					93

CORENE A WELL #: 2 RRCID -> 155870 COMPL. DATE 09/12/1995 TOTAL DEPTH 6950 PERF. 6687 - 6715

11	780	N	729	-0-	-51	-0-	729	2			Y	-0-					-0-
12	821	N	821	-0-	-0-	-0-	821	2			Y	-0-					-0-
01	763	N	763	-0-	-0-	-0-	763	2			Y	-0-					-0-
02	754	N	754	-0-	-0-	-0-	754	2			Y	-0-					-0-
03	806	N	738	-0-	-68	-0-	738	2			Y	-0-					-0-
04	750	N	733	-0-	-17	-0-	733	2			Y	-0-					-0-

CRAIG RANCH (MORROW) //CONT.// 21458 500 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
CRAIG E WELL #: 3 RRCID -> 177731 COMPL. DATE 04/18/2000 TOTAL DEPTH 6975 PERF. 6698 - 6704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CRAIG E WELL #: 4 RRCID -> 181079 COMPL. DATE 11/22/2000 TOTAL DEPTH 7000 PERF. 6696 - 6715

11	2024	N	2024	-0-	-0-	-0-	2024	2			N	-0-					52
12	2325	N	2325	-0-	-0-	-0-	2325	2			N	-0-					52
01	2201	N	2057	-0-	-144	-0-	2057	2			N	-0-					52
02	2020	N	2020	-0-	-0-	-0-	2020	2			N	-0-					52
03	2201	N	1977	-0-	-224	-0-	1977	2			N	-0-					52
04	1980	N	1913	-0-	-67	-0-	1913	2			N	-0-					52

CORENE A WELL #: 5 RRCID -> 183561 COMPL. DATE 03/21/2001 TOTAL DEPTH 7025 PERF. 6707 - 6738

11	568	N	568	-0-	-0-	-0-	568	2			N	-0-					20
12	588	N	588	-0-	-0-	-0-	588	2			N	-0-					20
01	589	N	580	-0-	-9	-0-	580	2			N	-0-					20
02	551	N	541	-0-	-10	-0-	541	2			N	-0-					20
03	589	N	583	-0-	-6	-0-	583	2			N	-0-					20
04	570	N	569	-0-	-1	-0-	569	2			N	-0-					20

CRAIG E WELL #: 2R RRCID -> 202245 COMPL. DATE 04/21/2004 TOTAL DEPTH 6950 PERF. 6662 - 6674

11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					88
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					88
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					88
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					88
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					88
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					88

BOSS A WELL #: 2 RRCID -> 228392 COMPL. DATE 04/16/2007 TOTAL DEPTH 7050 PERF. 6743 - 6757

11	420	N	325	-0-	-95	-0-	75	1	250	3	N	-0-					29
12	341	N	260	-0-	-81	-0-	78	1	182	3	N	-0-					29
01	519	N	519	-0-	-0-	-0-	78	1	441	3	N	-0-					29
02	319	N	303	-0-	-16	-0-	73	1	230	3	N	-0-					29
03	322	N	322	-0-	-0-	-0-	78	1	244	3	N	-0-					29
04	510	N	337	-0-	-173	-0-	75	1	262	3	N	-0-					29

COURSON OIL & GAS, INC. 182785
THOMAS WELL #: 2104 RRCID -> 156569 COMPL. DATE 11/04/1995 TOTAL DEPTH 6900 PERF. 6705 - 6740

11	450	X	180	-0-	-270	-0-	30	1	150	2	N	-0-					-0-
12	465	X	40	-0-	-425	-0-	2	1	38	2	N	-0-					-0-
01	465	X	310	-0-	-155	-0-	62	1	248	2	N	-0-					-0-
02	406	X	316	-0-	-90	-0-	58	1	258	2	N	-0-					-0-
03	434	X	197	-0-	-237	-0-	62	1	135	2	N	-0-					-0-
04	300	X	183	-0-	-117	-0-	60	1	123	2	N	-0-					-0-

CRAIG RANCH (MORROW) //CONT.// 21458 500 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
COURSON OIL & GAS, INC. //CONT.// 182785
THOMAS WELL #: 1104T RRCID -> 156636 COMPL. DATE 11/19/1995 TOTAL DEPTH 6900 PERF. 6709 - 6727

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
12	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
01	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
02	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
03	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

KAISER-FRANCIS OIL COMPANY 450175
CRAIG WELL #: 2080 RRCID -> 143140 COMPL. DATE 10/20/1992 TOTAL DEPTH 6855 PERF. 6691 - 6708

11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			255
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			255
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			255
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			255
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			255
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			255

CRAIG WELL #: 3 RRCID -> 163409 COMPL. DATE 03/20/1997 TOTAL DEPTH 6830 PERF. 6660 - 6672

11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			194
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			194
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			194
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			194
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			194
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			194

CRAIG RANCH, E. (MORROW) 21459 250 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
CONOCOPHILLIPS COMPANY 172232
WITTER B WELL #: 7 RRCID -> 177663 COMPL. DATE 01/09/2000 TOTAL DEPTH 6980 PERF. 6680 - 6690

11	240 X	189	-0-	-51	-0-	189	2		N	-0-			28
12	248 X	147	-0-	-101	-0-	147	2		N	-0-			28
01	248 X	190	-0-	-58	-0-	190	2		N	-0-			28
02	232 X	212	-0-	-20	-0-	212	2		N	-0-			28
03	229 X	229	-0-	-0-	-0-	229	2		N	-0-			28
*04	217 X	217	-0-	-0-	-0-	217	2		N	-0-			28

WITTER B WELL #: 8 RRCID -> 177689 COMPL. DATE 05/05/2000 TOTAL DEPTH 6950 PERF. 6633 - 6642

11	960 X	891	-0-	-69	-0-	891	2		N	-0-			-0-
12	930 X	916	-0-	-14	-0-	916	2		N	-0-			-0-
01	930 X	912	-0-	-18	-0-	912	2		N	-0-			-0-
02	870 X	848	-0-	-22	-0-	848	2		N	-0-			-0-
03	930 X	915	-0-	-15	-0-	915	2		N	-0-			-0-
04	900 X	881	-0-	-19	-0-	881	2		N	-0-			-0-

DICKEY WELL #: 2 RRCID -> 178350 COMPL. DATE 06/13/2000 TOTAL DEPTH 6950 PERF. 6612 - 6629

11	840 X	397	-0-	-443	-0-	397	2		N	-0-			37
12	1089 X	1089	-0-	-0-	-0-	1089	2		N	-0-			37
01	724 X	724	-0-	-0-	-0-	724	2		N	-0-			37
02	686 X	686	-0-	-0-	-0-	686	2		N	-0-			37
03	1111 X	1111	-0-	-0-	-0-	1111	2		N	-0-			37
*04	1228 X	1228	-0-	-0-	-0-	1228	2		N	-0-			37

CRAIG RANCH, E. (MORROW) //CONT.// 21459 250 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
ETOILE WELL #: 2 RRCID -> 181960 COMPL. DATE 01/10/2001 TOTAL DEPTH 7000 PERF. 6634 - 6642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	24	-0-	-36	-0-	24	2			N	-0-					-0-
12	35	N	35	-0-	-0-	-0-	35	2			N	-0-					-0-
01	38	N	38	-0-	-0-	-0-	38	2			N	-0-					-0-
02	36	N	36	-0-	-0-	-0-	36	2			N	-0-					-0-
03	122	N	122	-0-	-0-	-0-	122	2			N	-0-					-0-
*04	186	N	186	-0-	-0-	-0-	186	2			N	-0-					-0-

SHER A WELL #: 1 RRCID -> 182765 COMPL. DATE 02/04/2001 TOTAL DEPTH 7100 PERF. 6655 - 6666

11	360	N	330	-0-	-30	-0-	330	2			N	-0-					55
12	310	N	107	-0-	-203	-0-	107	2			N	-0-					55
01	415	N	415	-0-	-0-	-0-	415	2			N	-0-					55
02	357	N	357	-0-	-0-	-0-	357	2			N	-0-					55
03	280	N	280	-0-	-0-	-0-	280	2			N	-0-					55
04	390	N	282	-0-	-108	-0-	282	2			N	-0-					55

CREE-FLOWERS(ALBANY DOLOMITE,LO) 21617 111 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
FLOWERS BROTHERS WELL #: 9074 RRCID -> 176683 COMPL. DATE 01/25/2000 TOTAL DEPTH 9550 PERF. 3805 - 3825

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

CIMAREX ENERGY CO. OF COLORADO 153429
FLOWERS, R. L. WELL #: 1 RRCID -> 021831 COMPL. DATE 05/17/1958 TOTAL DEPTH N/A PERF. 3744 - 3772

11	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-
12	744	N	71	-0-	-673	-0-	71	3			N	-0-					-0-
01	558	N	59	-0-	-499	-0-	59	3			N	-0-					-0-
02	319	N	51	-0-	-268	-0-	51	3			N	-0-					-0-
03	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-
*04	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-

FLOWERS, KIM WELL #: 1 U RRCID -> 134397 COMPL. DATE 01/10/1990 TOTAL DEPTH 4301 PERF. 3821 - 3861

11	60	N	14	-0-	-46	-0-	14	3			N	-0-					-0-
12	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
01	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
02	14	N	11	-0-	-3	-0-	11	3			N	-0-					-0-
03	93	N	32	-0-	-61	-0-	32	3			N	-0-					-0-
04	30	N	27	-0-	-3	-0-	27	3			N	-0-					-0-

FLOWERS, K. WELL #: 2KU RRCID -> 141493 COMPL. DATE 05/08/1992 TOTAL DEPTH 4230 PERF. 3832 - 3866

11	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
12	242	N	242	-0-	-0-	-0-	242	3			N	-0-					-0-
01	248	N	245	-0-	-3	-0-	245	3			N	-0-					-0-
02	385	N	385	-0-	-0-	-0-	385	3			N	-0-					-0-
03	497	N	497	-0-	-0-	-0-	497	3			N	-0-					-0-
*04	471	N	471	-0-	-0-	-0-	471	3			N	-0-					-0-

CREE-FLOWERS(ALBANY DOLOMITE,LO)//CONT.// 21617 111 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
FLOWERS WELL #: 3 RRCID -> 141870 COMPL. DATE 06/27/1991 TOTAL DEPTH 4310 PERF. 3654 - 3936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3428	X	3428	-0-	-0-	-0-	265	1	3162	3	N	1	1	8			-0-
							1	9									
12	3626	X	3626	-0-	-0-	-0-	305	1	3321	3	N	-0-					-0-
01	3668	X	3668	-0-	-0-	-0-	292	1	3374	3	N	2	2	8			-0-
							2	9									
02	2562	X	2562	-0-	-0-	-0-	202	1	2360	3	N	-0-					-0-
03	2810	X	2810	-0-	-0-	-0-	217	1	2593	3	N	-0-					-0-
*04	2898	X	2898	-0-	-0-	-0-	240	1	2658	3	N	-0-					-0-

STRAT LAND EXPLORATION COMPANY 825420
FLOWERS BROTHERS WELL #: 1074 RRCID -> 214283 COMPL. DATE 05/18/2005 TOTAL DEPTH 4300 PERF. 4148 - 4228

11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CREE-FLOWERS (DOUGLAS) 21617 555 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO 153429
FLOWERS WELL #: 4 RRCID -> 181845 COMPL. DATE 03/09/2001 TOTAL DEPTH 6310 PERF. 6130 - 6218

11	3060	X	2851	-0-	-209	-0-	260	1	2588	3	N	3	3	8			-0-
							3	9									
12	3162	X	2724	-0-	-438	-0-	288	1	2435	3	N	1	1	8			-0-
							1	9									
01	3162	X	2720	-0-	-442	-0-	269	1	2444	3	N	6	6	8			-0-
							7	9									
02	2958	X	2676	-0-	-282	-0-	271	1	2396	3	N	8	8	8			-0-
							9	9									
03	3162	X	2863	-0-	-299	-0-	284	1	2562	3	N	15	15	8			-0-
							17	9									
04	2850	X	2638	-0-	-212	-0-	290	1	2347	3	N	1	1	8			-0-
							1	9									

FLOWERS, KIM WELL #: 7 RRCID -> 186430 COMPL. DATE 09/25/2001 TOTAL DEPTH 6400 PERF. 6300 - 6310

11	90	N	39	-0-	-51	-0-	39	3			N	-0-					120
12	62	N	48	-0-	-14	-0-	48	3			N	-0-					120
01	62	N	27	-0-	-35	-0-	27	3			N	-0-					120
02	29	N	20	-0-	-9	-0-	20	3			N	-0-					120
03	62	N	31	-0-	-31	-0-	31	3			N	-0-					120
*04	36	N	36	-0-	-0-	-0-	36	3			N	-0-					120

CIMAREX ENERGY CO. 153438
MILLS, R. D. WELL #: 1 RRCID -> 053817 COMPL. DATE 04/06/1973 TOTAL DEPTH 9140 PERF. 5834 - 6020

11	360	N	304	-0-	-56	-0-	304	2			N	-0-					8
12	527	N	209	-0-	-318	-0-	209	2			N	-0-					8
01	372	N	-0-	-0-	-372	-0-					N	-0-					8
02	290	N	223	-0-	-67	-0-	223	2			N	-0-					8
03	217	N	69	-0-	-148	-0-	69	2			N	-0-					8
*04	32	N	32	-0-	-0-	-0-	32	2			N	-0-					8

CREE-FLOWERS (DOUGLAS) //CONT.// 21617 555 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. //CONT.// 153438
MILLS, R. D. -A- WELL #: 1 RRCID -> 054235 COMPL. DATE 09/01/1972 TOTAL DEPTH 6256 PERF. 5884 - 6110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2386	N	2386	-0-	-0-	-0-	213	1	2170	2	N	3	3	8			100
							3	9									
12	2635	N	2357	-0-	-278	-0-	238	1	2119	2	N	-0-					100
01	2666	N	728	-0-	-1938	-0-	90	1	636	2	N	2	2	8			100
							2	9									
02	2320	N	1788	-0-	-532	-0-	199	1	1585	2	N	4	4	8			100
							4	9									
03	2356	N	1876	-0-	-480	-0-	222	1	1654	2	N	-0-					100
*04	1990	N	1990	-0-	-0-	-0-	232	1	1758	2	N	-0-					100

CREE-FLOWERS (GRANITE WASH) 21617 666 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
FLOWERS BROTHERS WELL #: 7074 RRCID -> 151344 COMPL. DATE N/A TOTAL DEPTH 9500 PERF. 8665 - 9218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5757	X	5757	-0-	-0-	-0-	177	1	5577	3	N	1					144
							2	4	1	9							
12	5620	X	5620	-0-	-0-	-0-	176	1	5440	3	N	2					146
							2	4	2	9							
01	5098	X	5098	-0-	-0-	-0-	167	1	4929	3	N	-0-					146
							2	4									
02	4079	X	4079	-0-	-0-	-0-	135	1	3942	3	N	-0-					146
							2	4									
03	4147	X	4147	-0-	-0-	-0-	125	1	4020	3	N	-0-					146
							2	4									
*04	3768	X	3768	-0-	-0-	-0-	64	1	3703	3	N	-0-					146
							1	4									

FLOWERS BROTHERS WELL #: 8074 RRCID -> 152882 COMPL. DATE 01/30/1995 TOTAL DEPTH 9500 PERF. 8606 - 8686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	610	N	610	-0-	-0-	-0-	40	1	568	3	N	-0-					97
							2	4									
12	615	N	615	-0-	-0-	-0-	24	1	589	3	N	-0-					97
							2	4									
01	589	N	557	-0-	-32	-0-	22	1	533	3	N	-0-					97
							2	4									
02	628	N	628	-0-	-0-	-0-	25	1	601	3	N	-0-					97
							2	4									
03	704	N	704	-0-	-0-	-0-	27	1	675	3	N	-0-					97
							2	4									
*04	694	N	694	-0-	-0-	-0-	14	1	679	3	N	-0-					97
							1	4									

CREE-FLOWERS (WOLFCAMP) 21617 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
FLOWER BROS. WELL #: 5 RRCID -> 115963 COMPL. DATE 11/09/1984 TOTAL DEPTH 6422 PERF. 4133 - 4165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	X	139	-0-	-101	-0-	139	3			N	-0-					-0-
12	155	X	149	-0-	-6	-0-	149	3			N	-0-					-0-
01	155	X	153	-0-	-2	-0-	153	3			N	-0-					-0-
02	145	X	132	-0-	-13	-0-	132	3			N	-0-					-0-
03	160	X	160	-0-	-0-	-0-	160	3			N	-0-					-0-
04	150	X	134	-0-	-16	-0-	134	3			N	-0-					-0-

CREE-FLOWERS (WOLFCAMP) //CONT.// 21617 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
FLOWERS BROS. WELL #: 1073 RRCID -> 166013 COMPL. DATE 04/22/1998 TOTAL DEPTH 9500 PERF. 3854 - 4174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CIMAREX ENERGY CO. OF COLORADO 153429
FLOWERS, KIM WELL #: 1 L RRCID -> 133591 COMPL. DATE 01/10/1990 TOTAL DEPTH 4301 PERF. 4092 - 4155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
12	806	N	-0-	-0-	-806	-0-					N	-0-					-0-
01	744	N	70	-0-	-674	-0-	70	3			N	-0-					-0-
02	232	N	229	-0-	-3	-0-	229	3			N	-0-					-0-
03	1032	N	1032	-0-	-0-	-0-	1026	3	6	9	N	5	5	8			-0-
*04	767	N	767	-0-	-0-	-0-	767	3			N	-0-					-0-

FLOWERS, K. WELL #: 2KL RRCID -> 137303 COMPL. DATE 01/26/1991 TOTAL DEPTH 4230 PERF. 4164 - 4172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LE NORMAN OPERATING LLC 491579
MARTIN TRUST WELL #: 2072 RRCID -> 125533 COMPL. DATE 06/03/1987 TOTAL DEPTH 4300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MGE RESOURCES, INC. 563288
FLOWERS WELL #: 1 RRCID -> 176691 COMPL. DATE 04/03/2000 TOTAL DEPTH 4325 PERF. 3801 - 3836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CREE-FLOWERS (WOLFCAMP DOLOMITE) 21617 777 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
FLOWERS BROTHERS WELL #: 1 RRCID -> 021823 COMPL. DATE 06/04/1956 TOTAL DEPTH 3976 PERF. 3840 - 3882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CREE-FLOWERS (WOLFCAMP DOLOMITE)//CONT.// 21617 777 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
FLOWERS BROTHERS WELL #: 3 RRCID -> 021825 COMPL. DATE 09/30/1959 TOTAL DEPTH 3987 PERF. 3869 - 3918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS, J. L. WELL #: 179 RRCID -> 021829 COMPL. DATE 01/04/1956 TOTAL DEPTH 10342 PERF. 3874 - 3908

11	990	N	771	-0-	-219	-0-	771	3			N	-0-					-0-
12	837	N	805	-0-	-32	-0-	804	3	1	4	N	-0-					-0-
01	844	N	844	-0-	-0-	-0-	844	3			N	-0-					-0-
02	754	N	732	-0-	-22	-0-	731	3	1	4	N	-0-					-0-
03	806	N	777	-0-	-29	-0-	777	3			N	-0-					-0-
04	810	N	779	-0-	-31	-0-	779	3			N	-0-					-0-

FLOWERS, J. L. WELL #: 280 RRCID -> 021830 COMPL. DATE 11/16/1956 TOTAL DEPTH 4000 PERF. 3838 - 3914

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS, J. L. WELL #: 2079 RRCID -> 152801 COMPL. DATE 01/23/1995 TOTAL DEPTH 3930 PERF. 3810 - 3880

11	2400	N	2345	-0-	-55	-0-	2345	3			N	-0-					-0-
12	2542	N	2433	-0-	-109	-0-	2433	3			N	-0-					-0-
01	2482	N	2482	-0-	-0-	-0-	2482	3			N	-0-					-0-
02	2262	N	2190	-0-	-72	-0-	2190	3			N	-0-					-0-
03	2437	N	2437	-0-	-0-	-0-	2437	3			N	-0-					-0-
*04	3000	N	3029	-0-	29	29	3029	3			N	-0-					-0-

FLOWERS, J. L. WELL #: 380 RRCID -> 155648 COMPL. DATE 07/25/1995 TOTAL DEPTH 3965 PERF. 3856 - 3910

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS BROTHERS WELL #: 9074 RRCID -> 170479 COMPL. DATE 02/28/1998 TOTAL DEPTH 9550 PERF. 4112 - 4192

11	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

FLOWERS BROTHERS WELL #: 1073 RRCID -> 170708 COMPL. DATE 04/22/1998 TOTAL DEPTH 9500 PERF. 3854 - 3927

11	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

CREE-FLOWERS (WOLFCAMP DOLOMITE)//CONT.// 21617 777 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
KAISER-FRANCIS OIL COMPANY 450175
FLOWERS WELL #: 1078 RRCID -> 138724 COMPL. DATE 04/17/1991 TOTAL DEPTH 4300 PERF. 3708 - 3756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1110	N	451	-0-	-659	-0-	451	2			N	-0-					-0-
12	1302	N	-0-	-0-	-1302	-0-					N	-0-					-0-
01	1023	N	278	-0-	-745	-0-	278	2			N	-0-					-0-
02	435	N	434	-0-	-1	-0-	434	2			N	-0-					-0-
03	756	N	756	-0-	-0-	-0-	756	2			N	-0-					-0-
04	270	N	-0-	-0-	-270	-0-					N	-0-					-0-

STRAT LAND EXPLORATION COMPANY 825420
FLOWERS BROTHERS WELL #: 1074 RRCID -> 214284 COMPL. DATE 05/18/2005 TOTAL DEPTH 4300 PERF. 3848 - 4228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1888	X	1888	-0-	-0-	-0-	130	1	1758	2	N	-0-					-0-
12	2387	X	1504	-0-	-883	-0-	130	1	1374	2	N	-0-					-0-
01	2387	X	1687	-0-	-700	-0-	130	1	1557	2	N	-0-					-0-
02	3090	X	3090	-0-	-0-	-0-	130	1	2960	2	N	-0-					-0-
03	3549	X	3549	-0-	-0-	-0-	130	1	3419	2	N	-0-					-0-
*04	1915	X	1915	-0-	-0-	-0-	130	1	1785	2	N	-0-					-0-

FLOWERS, J.L. WELL #: 3079 RRCID -> 217709 COMPL. DATE 02/01/2006 TOTAL DEPTH 4250 PERF. 3840 - 3888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	893	N	893	-0-	-0-	-0-	130	1	763	2	N	-0-					-0-
12	946	N	946	-0-	-0-	-0-	130	1	816	2	N	-0-					-0-
01	1178	N	1060	-0-	-118	-0-	130	1	930	2	N	-0-					-0-
02	980	N	980	-0-	-0-	-0-	130	1	850	2	N	-0-					-0-
03	973	N	973	-0-	-0-	-0-	130	1	843	2	N	-0-					-0-
04	1020	N	991	-0-	-29	-0-	130	1	861	2	N	-0-					-0-

FLOWERS, J.L. WELL #: 4079 RRCID -> 219005 COMPL. DATE 06/20/2006 TOTAL DEPTH 4150 PERF. 3794 - 3860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4615	X	4615	-0-	-0-	-0-	130	1	4485	2	N	-0-					-0-
12	4736	X	4736	-0-	-0-	-0-	130	1	4606	2	N	-0-					-0-
01	4938	X	4938	-0-	-0-	-0-	130	1	4808	2	N	-0-					-0-
02	4508	X	4508	-0-	-0-	-0-	130	1	4378	2	N	-0-					-0-
03	4003	X	4003	-0-	-0-	-0-	130	1	3873	2	N	-0-					-0-
*04	4391	X	4391	-0-	-0-	-0-	130	1	4261	2	N	-0-					-0-

CUMBERLAND (MORROW) 22208 250 NON-ASSOCIATED EXEMPT CNTY: SHERMAN
CONOCOPHILLIPS COMPANY 172232
FILES WELL #: 8 RRCID -> 181067 COMPL. DATE 12/17/2000 TOTAL DEPTH 6600 PERF. 6310 - 6340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1530	N	969	-0-	-561	-0-	955	2	14	9	N	13					53
12	1271	N	1157	-0-	-114	-0-	1157	2			N	-0-					53
01	1271	N	1063	-0-	-208	-0-	1063	2			N	-0-					53
02	1015	N	1015	-0-	-0-	-0-	1015	2			N	-0-					53
03	1147	N	1102	-0-	-45	-0-	1060	2	42	9	N	38					91
*04	1023	N	1023	-0-	-0-	-0-	1023	2			N	-0-					91

WILLIAMS B WELL #: 4 RRCID -> 182356 COMPL. DATE 02/05/2001 TOTAL DEPTH 6850 PERF. 6571 - 6590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2310	#	-0-	-0-	-2310	-0-					N	-0-					-0-
12	2430	R	2430	-0-	-0-	-0-	2430	3			N	-0-					-0-
01	2449	#	2433	-0-	-16	-0-	2433	3			N	-0-					-0-
02	2306	R	2306	-0-	-0-	-0-	2306	3			N	-0-					-0-
03	2495	R	2495	-0-	-0-	-0-	2495	3			N	-0-					-0-
*04	2409	R	2409	-0-	-0-	-0-	2409	3			N	-0-					-0-

CUMBERLAND (MORROW) //CONT.// 22208 250 NON-ASSOCIATED EXEMPT CNTY: SHERMAN
XTO ENERGY INC. 945936
CLUCK -D- WELL #: 3 RRCID -> 147806 COMPL. DATE 11/17/1993 TOTAL DEPTH 6900 PERF. 6406 - 6420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	960	N	651	-0-	-309	-0-	648	3	3	9	N	3					8
12	127	N	127	-0-	-0-	-0-	127	3			N	-0-					8
01	620	N	564	-0-	-56	-0-	562	3	2	9	N	2					10
02	166	N	166	-0-	-0-	-0-	163	3	3	9	N	3					13
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					13
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					13

CUTTER (CHESTER) 22390 250 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
STAFFORD WELL #: 1 RRCID -> 228188 COMPL. DATE 06/04/2007 TOTAL DEPTH 9001 PERF. 8148 - 8162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1260	X	1100	-0-	-160	-0-	60	1	1040	2	N	-0-					69
12	1302	X	1029	-0-	-273	-0-	62	1	967	2	N	-0-					69
01	1302	X	656	-0-	-646	-0-	34	1	622	2	N	-0-					69
02	1189	X	1121	-0-	-68	-0-	58	1	1063	2	N	-0-					69
03	1209	X	1145	-0-	-64	-0-	62	1	1083	2	N	-0-					69
04	1110	X	1103	-0-	-7	-0-	60	1	1043	2	N	-0-					69

D.W.P. PRODUCTION 196927
PERRYTON GAS UNIT WELL #: 3 RRCID -> 170821 COMPL. DATE 03/05/1998 TOTAL DEPTH 8850 PERF. 8174 - 8181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	X	146	-0-	-4	-0-	146	2			N	-0-					-0-
12	155	X	153	-0-	-2	-0-	153	2			N	-0-					-0-
01	155	X	150	-0-	-5	-0-	150	2			N	-0-					-0-
02	145	X	143	-0-	-2	-0-	143	2			N	-0-					-0-
03	156	X	156	-0-	-0-	-0-	156	2			N	-0-					-0-
04	150	X	112	-0-	-38	-0-	112	2			N	-0-					-0-

ENERVEST OPERATING, L.L.C. 252131
LOUISE WELL #: 4 C RRCID -> 125681 COMPL. DATE 08/17/1987 TOTAL DEPTH 8353 PERF. 8090 - 8174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					62
12	0	N	-0-	-0-	-0-	-0-					N	-0-					62
01	0	N	-0-	-0-	-0-	-0-					N	-0-					62
02	0	N	-0-	-0-	-0-	-0-					N	-0-					62
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					62
04	14B2 EXT		41711	-0-	41711	41711	41711	2			N	-0-					62

ADDISON -1012- WELL #: 1D RRCID -> 162320 COMPL. DATE N/A TOTAL DEPTH 10266 PERF. 8205 - 8287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MGE RESOURCES, INC. 563288
BRILLHART WELL #: 1926 RRCID -> 247811 COMPL. DATE 02/18/2009 TOTAL DEPTH 9000 PERF. 8020 - 8086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1260	N	996	-0-	-264	-0-	996	2			N	-0-					157
12	1240	N	1240	-0-	-0-	-0-	1240	2			N	-0-					157
01	1093	N	1093	-0-	-0-	-0-	1093	2			N	-0-					157
02	970	N	970	-0-	-0-	-0-	970	2			N	-0-					157
03	1240	N	879	-0-	-361	-0-	879	2			N	-0-					157
04	1050	N	774	-0-	-276	-0-	774	2			N	-0-					157

CUTTER (CHESTER) //CONT.// 22390 250 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
STRAT LAND EXPLORATION COMPANY 825420
ALLEN WELL #: 2 RRCID -> 170718 COMPL. DATE 06/01/1998 TOTAL DEPTH 8738 PERF. 8238 - 8250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	X	73	-0-	-77	-0-	73	2			N	-0-					-0-
12	155	X	73	-0-	-82	-0-	73	2			N	-0-					-0-
01	155	X	67	-0-	-88	-0-	67	2			N	-0-					-0-
02	87	X	49	-0-	-38	-0-	49	2			N	-0-					-0-
03	93	X	31	-0-	-62	-0-	31	2			N	-0-					-0-
04	60	X	-0-	-0-	-60	-0-					N	-0-					-0-

WICHITA WATER LLC 921665
PERRYTON GAS UNIT WELL #: 2 RRCID -> 174890 COMPL. DATE 04/08/2011 TOTAL DEPTH 8900 PERF. 3000 - 4170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

D. G. (MORROW LOWER) 22591 500 NON-ASSOCIATED EXEMPT CNTY: LIPSCOMB
CONTINENTAL TREND RESOURCES, INC 173783
METHODIST HOME WELL #: 2 RRCID -> 107623 COMPL. DATE 05/10/1983 TOTAL DEPTH 9403 PERF. 9186 - 9224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	B	-1132					N	-0-					10
12	14B2	EXT	-0-	-0-	-0-	B	-1132					N	-0-					10
01	14B2	EXT	-0-	-0-	-0-	B	-1132					N	-0-					10
02	14B2	EXT	-0-	-0-	-0-	B	-1132					N	-0-					10
03	14B2	EXT	-0-	-0-	-0-	B	-1132					N	-0-					10
04	14B2	EXT	-0-	-0-	-0-	B	-1132					N	-0-					10

SINER WELL #: 1 RRCID -> 175348 COMPL. DATE 10/01/1999 TOTAL DEPTH 9425 PERF. 9192 - 9211

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

DANDEN (DOUGLAS) 22999 300 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
H & L OPERATING CO., LLC 339787
TEXACO FEE WELL #: 1125 RRCID -> 167725 COMPL. DATE 03/06/1998 TOTAL DEPTH 5000 PERF. 4772 - 4782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	156	X	156	-0-	-0-	-0-	10	1	146	2	N	-0-					99
12	155	X	139	-0-	-16	-0-	10	1	129	2	N	-0-					99
01	155	X	128	-0-	-27	-0-	10	1	118	2	N	-0-					99
02	145	X	114	-0-	-31	-0-	10	1	104	2	N	-0-					99
03	155	X	60	-0-	-95	-0-	10	1	50	2	N	-0-					99
04	150	X	73	-0-	-77	-0-	10	1	63	2	N	-0-					99

HARMON, C. E. OIL, INC. 357436
SPIVEY WELL #: 1 RRCID -> 062642 COMPL. DATE 07/18/1999 TOTAL DEPTH 7012 PERF. 3350 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DANDEN (DOUGLAS) //CONT.// 22999 300 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
HARMON, C. E. OIL, INC. //CONT.// 357436
SPIVEY WELL #: 1 R RRCID -> 170144 COMPL. DATE 07/19/1998 TOTAL DEPTH 4950 PERF. 4770 - 4778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3780	X	3318	-0-	-462	-0-	3318	2			N	-0-					-0-
12	3906	X	3350	-0-	-556	-0-	3350	2			N	-0-					-0-
01	3906	X	2961	-0-	-945	-0-	2961	2			N	-0-					-0-
02	3306	X	3201	-0-	-105	-0-	3201	2			N	-0-					-0-
03	3534	X	3405	-0-	-129	-0-	3405	2			N	-0-					-0-
*04	3477	X	3477	-0-	-0-	-0-	3477	2			N	-0-					-0-

DANIEL (ATOKA LIME) 23019 166 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
KNOX-PIPKIN WELL #: 228 L RRCID -> 021844 COMPL. DATE 01/02/1960 TOTAL DEPTH 8639 PERF. 7730 - 7734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1336	N	1336	-0-	-0-	-0-	1336	3			Y	-0-					-0-
12	T. A.		1357	-0-	1357	1357	1357	3			Y	-0-					-0-
01	T. A.		1331	-0-	1331	2688	1331	3			Y	-0-					-0-
02	T. A.		1180	-0-	1180	3868	1180	3			Y	-0-					-0-
03	T. A.		1227	-0-	1227	5095	1227	3			Y	-0-					-0-
*04	6287	X	1192	-0-	-5095	-0-	1192	3			Y	-0-					-0-

DANIELS -E- WELL #: 1 RRCID -> 107145 COMPL. DATE 07/27/2001 TOTAL DEPTH 8700 PERF. 6458 - 7414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					53
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					53
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					53
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					53
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					53
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					53

PEARSON "M" WELL #: 3 RRCID -> 165726 COMPL. DATE 07/26/1997 TOTAL DEPTH 8150 PERF. 7683 - 8002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KNOX-PIPKIN WELL #: 128 RRCID -> 223693 COMPL. DATE 10/31/2006 TOTAL DEPTH 9000 PERF. 7808 - 7818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					1
12	0	N	-0-	-0-	-0-	-0-					N	-0-					1
01	0	N	-0-	-0-	-0-	-0-					N	-0-					1
02	0	N	-0-	-0-	-0-	-0-					N	-0-					1
03	0	N	-0-	-0-	-0-	-0-					N	-0-					1
04	0	N	-0-	-0-	-0-	-0-					N	-0-					1

MEWBOURNE OIL COMPANY 562560
NITSCHKE WELL #: 2 RRCID -> 223174 COMPL. DATE 04/07/2007 TOTAL DEPTH 8800 PERF. 7692 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10292	X	10292	-0-	-0-	-0-	302	1	9990	2	N	-0-					18
12	9257	X	9257	-0-	-0-	-0-	276	1	8977	2	N	4					22
							4	9									
01	10702	X	10702	-0-	-0-	-0-	312	1	10377	2	N	12					34
							13	9									
02	9672	X	9672	-0-	-0-	-0-	294	1	9369	2	N	8					42
							9	9									
03	10162	X	10162	-0-	-0-	-0-	314	1	9840	2	N	7					49
							8	9									
*04	9816	X	9816	-0-	-0-	-0-	305	1	9503	2	N	7					56
							8	9									

DANIEL (ATOKA LIME) //CONT.// 23019 166 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
SAMSON LONE STAR, LLC 744737
NITSCHKE WELL #: 1 G RRCID -> 021846 COMPL. DATE 01/20/1958 TOTAL DEPTH 8566 PERF. 7656 - 7678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-

STRAT LAND EXPLORATION COMPANY 825420
SHEETS WELL #: 1 RRCID -> 141786 COMPL. DATE 05/19/1992 TOTAL DEPTH 8650 PERF. 7622 - 7634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

T-Y DEVELOPMENT CORP 833903
DANIEL, S. P. -A- WELL #: 1 RRCID -> 149698 COMPL. DATE 01/01/1994 TOTAL DEPTH 10181 PERF. 6440 - 7351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	105	N	105	-0-	-0-	-0-	105	2			N	-0-					85
12	142	N	142	-0-	-0-	-0-	142	2			N	-0-					85
01	0	N	-0-	-0-	-0-	-0-					N	-0-					85
02	143	N	143	-0-	-0-	-0-	143	2			N	-0-					85
03	174	N	174	-0-	-0-	-0-	174	2			N	-0-					85
*04	162	N	162	-0-	-0-	-0-	162	2			N	-0-					85

DARDEN (MORROW UPPER) 23105 500 ASSOCIATED CAPACITY CNTY: LIPSCOMB
G. & S. INC. 292316
SCHOENHALS WELL #: 1 RRCID -> 138406 COMPL. DATE 05/07/1991 TOTAL DEPTH 8728 PERF. 8538 - 8560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					248
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					248
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					248
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					248
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					248
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					248

MCGEE, TOM CORPORATION 549380
OLYMPUS WELL #: 1 RRCID -> 219936 COMPL. DATE 08/24/2006 TOTAL DEPTH 8700 PERF. 8564 - 8590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	893	N	893	-0-	-0-	-0-	890	2	3	9	N	3					135
12	868	N	862	-0-	-6	-0-	860	2	2	9	N	2					137
01	856	N	856	-0-	-0-	-0-	849	2	7	9	N	6					143
02	870	N	792	-0-	-78	-0-	783	2	9	9	N	8					151
03	868	N	819	-0-	-49	-0-	816	2	3	9	N	3					154
04	840	N	751	-0-	-89	-0-	748	2	3	9	N	3					157

STRAT LAND EXPLORATION COMPANY 825420
FRAZIER WELL #: 3 RRCID -> 120973 COMPL. DATE 08/18/1983 TOTAL DEPTH 8555 PERF. 8422 - 8440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2076	N	2076	-0-	-0-	-0-	2076	2			N	-0-					65
12	2015	N	1507	-0-	-508	-0-	1507	2			N	-0-					65
01	2197	N	2197	-0-	-0-	-0-	2121	2	76	9	N	69					134
02	2001	N	1226	-0-	-775	-0-	1226	2			N	-0-					134
03	1519	N	363	-0-	-1156	-0-	332	2	31	9	N	28					162
04	2130	N	633	-0-	-1497	-0-	633	2			N	-0-					162

DARDEN (MORROW UPPER) //CONT.// 23105 500 ASSOCIATED CAPACITY CNTY: LIPSCOMB
UNIT PETROLEUM COMPANY 877099
SCHOENHALS WELL #: 2 RRCID -> 168221 COMPL. DATE 11/17/1983 TOTAL DEPTH 8680 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DARREN (MORROW, MIDDLE) 23160 600 ASSOCIATED 49B CNTY: LIPSCOMB
CONTINENTAL EXPLORATION, L.L.C. 173649
SCHNEIDER WELL #: 2 RRCID -> 089651 COMPL. DATE 11/23/1978 TOTAL DEPTH 8936 PERF. 8577 - 8748

11	780	#	737	-0-	-43	B	-2021	700	2	37	9	N	34				193
12	1116	#	850	-0-	-266	B	-2287	811	2	39	9	N	35				228
01	1116	#	804	-0-	-312	B	-2599	765	2	39	9	N	35				263
02	1044	#	NO RPT	-0-	-1044	B	-3643					N	NO RPT				263
03/01 BALANCING DATE STATUS ->					-1837	CANCELLED UNDERAGE ->		-1806									
03	837	#	NO RPT	-0-	-837	B	-2674					N	NO RPT				263
04	810	#	NO RPT	-0-	-810	B	-3484					N	NO RPT				263

DARROUZETT (MORROW LOWER) 23173 200 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MIDSTATES PETROLEUM COMPANY LLC 566302
MEIER UNIT WELL #: 2 RRCID -> 209921 COMPL. DATE 05/11/2005 TOTAL DEPTH 10450 PERF. 8898 - 8918

11	10020	X	9881	-0-	-139	-0-	9881	3				N	-0-				39
12	10354	X	9211	-0-	-1143	-0-	9211	3				N	-0-				39
01	9889	X	9641	-0-	-248	-0-	9641	3				N	-0-				39
02	9541	X	8711	-0-	-830	-0-	8711	3				N	-0-				39
03	10199	X	9217	-0-	-982	-0-	9217	3				N	-0-				39
04	9870	X	8693	-0-	-1177	-0-	8693	3				N	-0-				39

TERREL WELL #: 1 RRCID -> 218916 COMPL. DATE 07/18/2006 TOTAL DEPTH 10640 PERF. 8933 - 8959

11	9296	X	9296	-0-	-0-	-0-	9296	3				N	-0-				48
12	11071	X	11071	-0-	-0-	-0-	11071	3				N	-0-				48
01	11120	X	11120	-0-	-0-	-0-	11120	3				N	-0-				48
02	9925	X	9925	-0-	-0-	-0-	9925	3				N	-0-				48
03	10805	X	10805	-0-	-0-	-0-	10805	3				N	-0-				48
*04	9686	X	9686	-0-	-0-	-0-	9686	3				N	-0-				48

MEIER, ALAN WELL #: 1127 RRCID -> 223967 COMPL. DATE 01/04/2007 TOTAL DEPTH 9550 PERF. 8918 - 8940

11	3240	X	2828	-0-	-412	-0-	2828	3				N	-0-				52
12	3162	X	2885	-0-	-277	-0-	2885	3				N	-0-				52
01	3069	X	2407	-0-	-662	-0-	2407	3				N	-0-				52
02	2726	X	2251	-0-	-475	-0-	2251	3				N	-0-				52
03	2914	X	2530	-0-	-384	-0-	2530	3				N	-0-				52
04	2820	X	1864	-0-	-956	-0-	1864	3				N	-0-				52

TERREL, PHILIP NO. 1 WELL #: 1126 RRCID -> 232189 COMPL. DATE 06/25/2007 TOTAL DEPTH 10747 PERF. 8973 - 9000

11	1743	X	1743	-0-	-0-	-0-	1743	3				N	-0-				275
12	1886	X	1886	-0-	-0-	-0-	1886	3				N	-0-				275
01	1852	X	1852	-0-	-0-	-0-	1852	3				N	-0-				275
02	1774	X	1774	-0-	-0-	-0-	1774	3				N	-0-				275
03	1911	X	1911	-0-	-0-	-0-	1911	3				N	-0-				275
04	1830	X	1826	-0-	-4	-0-	1826	3				N	-0-				275

DARROUZETT (MORROW LOWER) //CONT.// 23173 200 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MIDSTATES PETROLEUM COMPANY LLC //CONT.// 566302
CRUM WELL #: 1158 RRCID -> 236852 COMPL. DATE 04/08/2008 TOTAL DEPTH 9020 PERF. 8907 - 8913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2	X	-0-	-0-	-2	-0-					N	-0-					162
12	0	X	-0-	-0-	-0-	-0-					N	-0-					162
01	0	X	-0-	-0-	-0-	-0-					N	-0-					162
02	0	X	-0-	-0-	-0-	-0-					N	-0-					162
03	0	X	-0-	-0-	-0-	-0-					N	-0-					162
04	0	X	-0-	-0-	-0-	-0-					N	-0-					162

MEIER, ALAN WELL #: 2127 RRCID -> 239326 COMPL. DATE 06/20/2008 TOTAL DEPTH 9160 PERF. 8896 - 8920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2170	X	2170	-0-	-0-	-0-	2170	3			N	-0-					75
12	2294	X	2112	-0-	-182	-0-	2093	3	19	9	N	17					92
01	2294	X	2008	-0-	-286	-0-	2008	3			N	-0-					92
02	2146	X	1211	-0-	-935	-0-	1210	3	1	9	N	1					93
03	2232	X	1471	-0-	-761	-0-	1471	3			N	-0-					93
04	2160	X	1333	-0-	-827	-0-	1333	3			N	-0-					93

OVERFLOW ENERGY, LLC 628574
MILLER WELL #: 1159 RRCID -> 152089 COMPL. DATE 08/31/1994 TOTAL DEPTH 11800 PERF. 8796 - 8812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					60
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					60
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					60
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					60
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					60
04	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					60

PLUGGED AND ABANDONED_____ 09/18/2014 - PLUGGED 09/18/14

ZEPPO WELL #: 1571 RRCID -> 225360 COMPL. DATE 01/20/2007 TOTAL DEPTH 9357 PERF. 8986 - 8998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DARROUZETT SOUTH (MERAMEC) 23178 500 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
MIDSTATES PETROLEUM COMPANY LLC 566302
BIG DOG 1163 WELL #: 2A RRCID -> 250054 COMPL. DATE 05/04/2009 TOTAL DEPTH 12390 PERF.10274 - 10328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS DRAW (MORROW LOWER) 23411 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
HALE 209 WELL #: 3 RRCID -> 203134 COMPL. DATE 05/17/2004 TOTAL DEPTH 11100 PERF.10872 - 10886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	985	N	985	-0-	-0-	-0-	985	2			N	-0-					-0-
12	2139	N	1010	-0-	-1129	-0-	1010	2			N	-0-					-0-
01	1054	N	827	-0-	-227	-0-	827	2			N	-0-					-0-
02	957	N	72	-0-	-885	-0-	72	2			N	-0-					-0-
03	1023	N	-0-	-0-	-1023	-0-					N	-0-					-0-
04	810	N	-0-	-0-	-810	-0-					N	-0-					-0-

DAVIS DRAW (MORROW LOWER) //CONT.// 23411 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
CHESAPEAKE OPERATING, L.L.C. 147699
EDWARD WELL #: 2951H RRCID -> 259477 COMPL. DATE 10/22/2010 TOTAL DEPTH 7805 PERF.10986 - 12201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

NGL WATER SOLUTIONS MID-CONT,LLC 609263
HRW CANADIAN SWD WELL #: 1 RRCID -> 274500 COMPL. DATE 04/28/2014 TOTAL DEPTH 5750 PERF. 4011 - 5750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STRAT LAND EXPLORATION COMPANY 825420
DAVIS WELL #: 1 RRCID -> 118887 COMPL. DATE 03/15/2000 TOTAL DEPTH 11150 PERF. 9854 - 9860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1457	N	1457	-0-	-0-	-0-	45	1	1412	2	N	-0-					82
12	1107	N	1107	-0-	-0-	-0-	38	1	1069	2	N	-0-					82
01	997	N	997	-0-	-0-	-0-	30	1	967	2	N	-0-					82
02	997	N	997	-0-	-0-	-0-	45	1	952	2	N	-0-					82
03	1125	N	1125	-0-	-0-	-0-	45	1	1080	2	N	-0-					82
04	330	N	-0-	-0-	-330	-0-					N	-0-					82

PARKER WELL #: 1 RRCID -> 119369 COMPL. DATE 08/01/2003 TOTAL DEPTH 11175 PERF.10851 - 10918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	182	N	182	-0-	-0-	-0-	45	1	137	2	N	-0-					-0-
12	186	N	106	-0-	-80	-0-	38	1	68	2	N	-0-					-0-
01	155	N	94	-0-	-61	-0-	30	1	64	2	N	-0-					-0-
02	174	N	124	-0-	-50	-0-	45	1	79	2	N	-0-					-0-
03	129	N	129	-0-	-0-	-0-	45	1	84	2	N	-0-					-0-
04	90	N	-0-	-0-	-90	-0-					N	-0-					-0-

HURNS WELL #: 3145 RRCID -> 199127 COMPL. DATE 06/03/2004 TOTAL DEPTH 11080 PERF.10744 - 10994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2192	N	2192	-0-	-0-	-0-	45	1	2147	2	N	-0-					-0-
12	2294	N	1534	-0-	-760	-0-	38	1	1496	2	N	-0-					-0-
01	2232	N	1319	-0-	-913	-0-	30	1	1289	2	N	-0-					-0-
02	2117	N	1493	-0-	-624	-0-	45	1	1448	2	N	-0-					-0-
03	1900	N	1900	-0-	-0-	-0-	45	1	1855	2	N	-0-					-0-
*04	1789	N	1789	-0-	-0-	-0-	45	1	1744	2	N	-0-					-0-

LAMASTER WELL #: 2207 RRCID -> 207530 COMPL. DATE 01/01/2005 TOTAL DEPTH 11100 PERF.10962 - 11016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3151	X	3151	-0-	-0-	-0-	45	1	3106	2	N	-0-					-0-
12	3100	X	2752	-0-	-348	-0-	38	1	2714	2	N	-0-					-0-
01	3069	X	2290	-0-	-779	-0-	30	1	2260	2	N	-0-					-0-
02	2900	X	2330	-0-	-570	-0-	45	1	2285	2	N	-0-					-0-
03	3100	X	2591	-0-	-509	-0-	45	1	2546	2	N	-0-					-0-
04	3000	X	2446	-0-	-554	-0-	45	1	2401	2	N	-0-					-0-

DILLEY (MORROW, UPPER) 24792 500 ASSOCIATED 49B CNTY: HANSFORD
STRAT LAND EXPLORATION COMPANY 825420
ARCHER WELL #: 1 RRCID -> 127388 COMPL. DATE 05/30/1985 TOTAL DEPTH 7400 PERF. 6712 - 6724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARCHER -C- WELL #: 1 RRCID -> 127389 COMPL. DATE 07/18/1985 TOTAL DEPTH 7398 PERF. 6706 - 6751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUDE WILSON (CLEVELAND) 26306 142 ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
LEATHERMAN WELL #: 1748 RRCID -> 080142 COMPL. DATE 11/12/1999 TOTAL DEPTH 9200 PERF. 6937 - 8493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1399	X	1399	-0-	-0-	-0-	60	1	1339	2	N	-0-					20
12	1581	X	1208	-0-	-373	-0-	42	1	1160	2	N	5					25
							6	9									
01	1581	X	1458	-0-	-123	-0-	62	1	1374	2	N	20					45
							22	9									
02	1479	X	1322	-0-	-157	-0-	58	1	1264	2	N	-0-					45
03	1457	X	1400	-0-	-57	-0-	62	1	1338	2	N	-0-					45
04	1410	X	1315	-0-	-95	-0-	60	1	1255	2	N	-0-					45

FIRST NATIONAL TRUST WELL #: 1571 RRCID -> 083693 COMPL. DATE 07/30/1979 TOTAL DEPTH 10100 PERF. 6939 - 6970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KENT WELL #: 1570 RRCID -> 091409 COMPL. DATE 12/03/1980 TOTAL DEPTH 7080 PERF. 6937 - 6996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	495	N	495	-0-	-0-	-0-	60	1	435	2	N	-0-					45
12	502	N	502	-0-	-0-	-0-	54	1	448	2	N	-0-					45
01	496	N	477	-0-	-19	-0-	62	1	415	2	N	-0-					45
02	493	N	431	-0-	-62	-0-	58	1	373	2	N	-0-					45
03	496	N	466	-0-	-30	-0-	62	1	403	2	N	1	1	8			45
							1	9									
04	450	N	412	-0-	-38	-0-	60	1	352	2	N	-0-					45

HERNDON WELL #: 2662 C RRCID -> 100158 COMPL. DATE 05/12/1982 TOTAL DEPTH 9000 PERF. 6860 - 6904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	960	N	903	-0-	-57	-0-	60	1	843	2	N	-0-					10
12	992	N	919	-0-	-73	-0-	52	1	867	2	N	-0-					10
01	961	N	905	-0-	-56	-0-	58	1	847	2	N	-0-					10
02	870	N	710	-0-	-160	-0-	48	1	662	2	N	-0-					10
03	930	N	925	-0-	-5	-0-	62	1	863	2	N	-0-					10
04	870	N	823	-0-	-47	-0-	60	1	763	2	N	-0-					10

DUDE WILSON (CLEVELAND) //CONT.// 26306 142 ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. //CONT.// 182785
JOYCE WELL #: 1659 C RRCID -> 101070 COMPL. DATE 07/02/1982 TOTAL DEPTH 8150 PERF. 6906 - 6927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1086	N	1086	-0-	-0-	-0-	58	1	873	2	N	141					211
							155	9									
12	930	N	677	-0-	-253	-0-	54	1	593	2	N	27	178	1			60
							30	9									
01	1030	N	1030	-0-	-0-	-0-	62	1	940	2	N	25					85
							28	9									
02	1044	N	962	-0-	-82	-0-	58	1	872	2	N	29					114
							32	9									
03	981	N	981	-0-	-0-	-0-	60	1	901	2	N	18					132
							20	9									
04	990	N	969	-0-	-21	-0-	60	1	885	2	N	22					154
							24	9									

KENT WELL #: 5570 RRCID -> 213999 COMPL. DATE 01/21/2006 TOTAL DEPTH 9625 PERF. 6975 - 7004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	X	290	-0-	-70	-0-	60	1	230	2	N	-0-					95
12	372	X	312	-0-	-60	-0-	60	1	252	2	N	-0-					95
01	372	X	317	-0-	-55	-0-	62	1	255	2	N	-0-					95
02	319	X	297	-0-	-22	-0-	58	1	236	2	N	3	3	8			95
							3	9									
03	341	X	323	-0-	-18	-0-	62	1	261	2	N	-0-					95
04	300	X	300	-0-	-0-	-0-	60	1	240	2	N	-0-					95

EOG RESOURCES, INC. 253162
LEATHERMAN 748 WELL #: 5H RRCID -> 207873 COMPL. DATE 02/09/2005 TOTAL DEPTH 7010 PERF. 7190 - 9542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2310	X	2270	-0-	-40	-0-	94	1	2152	2	N	22					60
							24	9									
12	2418	X	1949	-0-	-469	-0-	81	1	1855	2	N	12					72
							13	9									
01	2418	X	2251	-0-	-167	-0-	97	1	2136	2	N	16					88
							18	9									
02	2262	X	1621	-0-	-641	-0-	90	1	1510	2	N	19					107
							21	9									
03	2356	X	2019	-0-	-337	-0-	97	1	1908	2	N	13					120
							14	9									
04	2280	X	1813	-0-	-467	-0-	94	1	1709	2	N	9	94	1			35
							10	9									

REMNANT ENERGY, INC. 701555
KIRMSE, J. WELL #: 1839 RRCID -> 177728 COMPL. DATE 03/18/2000 TOTAL DEPTH 8325 PERF. 6764 - 6776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4410	X	-0-	-0-	-4410	-0-					N	-0-					167
12	4893	X	4893	-0-	-0-	-0-	4893	2			N	-0-					167
01	4174	X	4174	-0-	-0-	-0-	4174	2			N	-0-					167
02	3712	X	3707	-0-	-5	-0-	3707	2			N	-0-					167
03	4898	X	4207	-0-	-691	-0-	4207	2			N	-0-					167
04	4740	X	3950	-0-	-790	-0-	3950	2			N	-0-					167

DUDE WILSON (MARMATON) 26306 284 ASSOCIATED 49B CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
HERNDON WELL #: 1662UT RRCID -> 274080 COMPL. DATE 04/01/1982 TOTAL DEPTH 9059 PERF. 6946 - 7225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	#	506	-0-	-124	-0-	25 34	1 9	447	2	N	31	183	1			48
12	620	#	511	-0-	-109	-0-	25 24	1 9	462	2	N	22					70
01	620	#	538	-0-	-82	-0-	26 42	1 9	470	2	N	38	1	8			107
02	599	R	599	-0-	-0-	-0-	32 2	1 9	565	2	N	2					109
03	1966	R	1966	-0-	-0-	-0-	110 3	1 9	1853	2	N	3					112
04	510	#	358	-0-	-152	-0-	20	1	338	2	N	-0-					112

XTO ENERGY INC. 945936
JONES, M. C. WELL #: 2 U RRCID -> 021863 COMPL. DATE 12/16/1960 TOTAL DEPTH 8580 PERF. 7018 - 7048

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DUDE WILSON (MORROW, LOWER) 26306 426 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
LEATHERMAN 748 WELL #: 4 RRCID -> 208507 COMPL. DATE 06/07/2005 TOTAL DEPTH N/A PERF. N/A

11	480	N	421	-0-	-59	-0-	60	1	361	2	N	-0-					121
12	496	N	399	-0-	-97	-0-	56	1	343	2	N	-0-					121
01	465	N	367	-0-	-98	-0-	54	1	313	2	N	-0-					121
02	406	N	402	-0-	-4	-0-	58	1	344	2	N	-0-					121
03	502	N	502	-0-	-0-	-0-	62	1	440	2	N	-0-					121
04	360	N	320	-0-	-40	-0-	46	1	274	2	N	-0-					121

DIAMOND S ENERGY COMPANY 217005
HERNDON, W. C. WELL #: 1 T RRCID -> 021875 COMPL. DATE 02/20/1959 TOTAL DEPTH 8800 PERF. 8622 - 8630

11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ENERVEST OPERATING, L.L.C. 252131
WILSON, D. C. WELL #: 1746 T RRCID -> 021871 COMPL. DATE 03/14/1958 TOTAL DEPTH 8740 PERF. 8455 - 8482

11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, D. C., -A- WELL #: 2750 L RRCID -> 021872 COMPL. DATE 03/12/1961 TOTAL DEPTH 8750 PERF. 8570 - 8580

11	SI MULT		-0-	-0-	-0-	-0-					N	-0-					32
12	SI MULT		-0-	-0-	-0-	-0-					N	-0-					32
01	SI MULT		879	-0-	879	879	879	2			N	-0-					32
02	SI MULT		835	-0-	835	1714	835	2			N	-0-					32
03	SI MULT		857	-0-	857	2571	857	2			N	-0-					32
04	SI MULT		806	-0-	806	3377	806	2			N	-0-					32

DUDE WILSON (MORROW, LOWER) //CONT.// 26306 426 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, D. C. WELL #: 7463 T RRCID -> 158563 COMPL. DATE 03/19/1996 TOTAL DEPTH 8800 PERF. 8652 - 8668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	NO RPT	-0-	-0-	545					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	545					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	545					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	545					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	545					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	545					N	NO RPT					-0-

NATURAL GAS ANADARKO COMPANY 600750
DUDLEY WELL #: 1661 RRCID -> 080957 COMPL. DATE 12/18/1978 TOTAL DEPTH 9145 PERF. 8884 - 8908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1775	N	1775	-0-	-0-	-0-	93	1	1682	2	N	-0-					5
12	1831	N	1831	-0-	-0-	-0-	95	1	1736	2	N	-0-					5
01	1870	N	1870	-0-	-0-	-0-	98	1	1772	2	N	-0-					5
02	1711	N	1537	-0-	-174	-0-	84	1	1453	2	N	-0-					5
03	1829	N	243	-0-	-1586	-0-	14	1	229	2	N	-0-					5
04	1800	N	1757	-0-	-43	-0-	100	1	1657	2	N	-0-					5

DUDE WILSON (MORROW, MIDDLE) 26306 568 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
ENERVEST OPERATING, L.L.C. 252131
WILSON, D. C. -A- WELL #: 1750 RRCID -> 055922 COMPL. DATE 10/31/1958 TOTAL DEPTH 8655 PERF. 7834 - 8468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	184	N	184	-0-	-0-	-0-	184	2			N	-0-					-0-
12	132	N	132	-0-	-0-	-0-	132	2			N	-0-					-0-
01	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

XTO ENERGY INC. 945936
JONES, M. C. WELL #: 2 L RRCID -> 021867 COMPL. DATE 10/18/1960 TOTAL DEPTH 8580 PERF. 8298 - 8310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

ROGERS, HELEN WELL #: 3 L RRCID -> 021868 COMPL. DATE 05/30/1960 TOTAL DEPTH 8500 PERF. 8764 - 8772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

DUDE WILSON GAS UNIT 4 WELL #: 9 RRCID -> 227855 COMPL. DATE 01/16/2007 TOTAL DEPTH 9000 PERF. 8827 - 8839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1200	N	991	-0-	-209	-0-	75	1	916	2	N	-0-					40
12	1271	N	892	-0-	-379	-0-	78	1	814	2	N	-0-					40
01	1240	N	1088	-0-	-152	-0-	1088	2			N	-0-					40
02	1073	N	1073	-0-	-0-	-0-	68	1	1005	2	N	-0-					40
03	1065	N	1065	-0-	-0-	-0-	1065	2			N	-0-					40
*04	1126	N	1126	-0-	-0-	-0-	1126	2			N	-0-					40

DUDE WILSON (MORROW, UPPER) 26306 710 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
LEATHERMAN WELL #: 1748 RRCID -> 080157 COMPL. DATE 11/01/1978 TOTAL DEPTH 9200 PERF. 8482 - 8493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

ELDON WELL #: 1747 T RRCID -> 105590 COMPL. DATE 02/15/1983 TOTAL DEPTH 9050 PERF. 8467 - 8475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

ENERVEST OPERATING, L.L.C. 252131
WILSON, D. C. WELL #: 1746 C RRCID -> 021855 COMPL. DATE 03/20/1958 TOTAL DEPTH 8740 PERF. 8338 - 8349

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SI	MULT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	SI	MULT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SAMSON LONE STAR, LLC 744737
DODSON WELL #: 4 RRCID -> 188058 COMPL. DATE 03/04/2002 TOTAL DEPTH 8450 PERF. 7808 - 7914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	#	-0-	-0-	-0-	B	-13140					N	-0-					-0-
12	0	#	-0-	-0-	-0-	B	-13140					N	-0-					-0-
01	0	#	-0-	-0-	-0-	B	-13140					N	-0-					-0-
02	0	#	-0-	-0-	-0-	B	-13140					N	-0-					-0-
03	0	#	-0-	-0-	-0-	B	-13140					N	-0-					-0-
04	0	#	-0-	-0-	-0-	B	-13140					N	-0-					-0-

XTO ENERGY INC. 945936
JONES, M. C. WELL #: 3 L RRCID -> 021858 COMPL. DATE 09/28/1961 TOTAL DEPTH 8040 PERF. 7904 - 7914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SI	MULT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	SI	MULT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	SI	MULT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	SI	MULT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	SI	MULT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	SI	MULT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

WILSON, DUDE GU -5- WELL #: 2 L RRCID -> 021860 COMPL. DATE 07/11/1960 TOTAL DEPTH 8500 PERF. 7912 - 7920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	390	-0-	-0-	B	-0-	390	2			Y	-0-					8
12	341	N	93	-0-	-248	B	-0-	91	2	2	9	Y	2					10
01	372	N	84	-0-	-288	B	-0-	80	2	4	9	Y	4					14
02	377	N	154	-0-	-223	B	-0-	150	2	4	9	Y	4					18
03	103	N	103	-0-	-0-	B	-0-	101	2	2	9	Y	2					20
04	90	N	70	-0-	-20	B	-0-	70	2			Y	-0-					20

DUDE WILSON (MORROW, UPPER -A-) 26306 781 ASSOCIATED 49B CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
HERNDON "C" WELL #: 3578 RRCID -> 218768 COMPL. DATE 08/07/2006 TOTAL DEPTH 10760 PERF. 8595 - 8604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					165
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					165
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					165
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					165
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					165
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					165

H & L OPERATING CO., LLC 339787
CHUNN WELL #: 1 RRCID -> 057419 COMPL. DATE N/A TOTAL DEPTH 8305 PERF. 7520 - 7726

11	3660	#	3496	-0-	-164	-0-	10	1	3486	2	N	-0-	179	1			57
12	4350	R	4350	-0-	-0-	-0-	10	1	4330	2	N	9					66
							10	9									
01	4829	R	4829	-0-	-0-	-0-	10	1	4788	2	N	28					94
							31	9									
02	4053	R	4053	-0-	-0-	-0-	10	1	4022	2	N	19					113
							21	9									
03	4720	R	4720	-0-	-0-	-0-	10	1	4702	2	N	7					120
							8	9									
*04	4183	R	4183	-0-	-0-	-0-	10	1	4153	2	N	18					138
							20	9									

XTO ENERGY INC. 945936
WILSON, DUDE GU -2- WELL #: 1 L RRCID -> 021859 COMPL. DATE 05/20/1959 TOTAL DEPTH 8270 PERF. 7652 - 7680

11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					31
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					31
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					31
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					31
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					31
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					31

JONES, M. C. WELL #: 3 U RRCID -> 131523 COMPL. DATE 05/30/1989 TOTAL DEPTH 8040 PERF. 7818 - 7840

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DUDE WILSON (MORROW UP -A- EAST) 26306 790 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
SAMSON LONE STAR, LLC 744737
DODSON WELL #: 3 L RRCID -> 098800 COMPL. DATE 12/30/1981 TOTAL DEPTH 8100 PERF. 7856 - 7868

11	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-

DUDE WILSON (MORROW UP -A- EAST)//CONT.// 26306 790 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
XTO ENERGY INC. 945936
WILSON, DUDE GU -5- WELL #: 4 RRCID -> 109660 COMPL. DATE 05/15/1983 TOTAL DEPTH 8165 PERF. 7860 - 7882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	296	-0-	-64	-0-	296	2			N	-0-					22
12	341	N	238	-0-	-103	-0-	238	2			N	-0-					22
01	527	N	345	-0-	-182	-0-	345	2			N	-0-					22
02	314	N	314	-0-	-0-	-0-	314	2			N	-0-					22
03	250	N	250	-0-	-0-	-0-	250	2			N	-0-					22
*04	491	N	491	-0-	-0-	-0-	491	2			N	-0-					22

DUDE WILSON (MORROW, UPPER-A-1-) 26306 852 ASSOCIATED ONE WELL CNTY: OCHILTREE
XTO ENERGY INC. 945936
SCHWALM, B. W. WELL #: 2 RRCID -> 066709 COMPL. DATE 01/29/1961 TOTAL DEPTH 8173 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					8
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					8
*01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					8
*02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					8
*03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					8
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					7

DUDE WILSON (NOVI LIME) 26306 923 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
APACHE CORPORATION 027200
BOISDORF, GENEVIEVE G. WELL #: 2 RRCID -> 258549 COMPL. DATE 04/01/2010 TOTAL DEPTH 9018 PERF. 8232 - 8248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON OIL & GAS, INC. 182785
JOYCE WELL #: 1659 L RRCID -> 101071 COMPL. DATE 07/02/1982 TOTAL DEPTH 8150 PERF. 8121 - 8130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HERNDON WELL #: 2662 T RRCID -> 101400 COMPL. DATE 06/19/1982 TOTAL DEPTH 9000 PERF. 7986 - 7991

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUDE WILSON (NOVI LIME) //CONT.// 26306 923 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
COURSON OIL & GAS, INC. //CONT.// 182785
TREW WELL #: 1065 RRCID -> 184161 COMPL. DATE 07/05/2001 TOTAL DEPTH 8800 PERF. 8244 - 8251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	#	501	-0-	-219	-0-	60	1	439	2	N	2	134	1	2	8	47
							2	9									
12	775	#	534	-0-	-241	-0-	62	1	472	2	N	-0-					47
01	775	#	483	-0-	-292	-0-	62	1	421	2	N	-0-					47
02	725	#	437	-0-	-288	-0-	58	1	379	2	N	-0-					47
03	682	#	349	-0-	-333	-0-	56	1	293	2	N	-0-					47
04	510	#	46	-0-	-464	-0-	6	1	40	2	N	-0-					47

BILL 663 WELL #: 2VH RRCID -> 209468 COMPL. DATE 04/20/2005 TOTAL DEPTH 9042 PERF. 7976 - 7991

11	2070	#	1479	-0-	-591	-0-	60	1	1419	2	N	-0-					-0-
12	2139	#	1374	-0-	-765	-0-	52	1	1322	2	N	-0-					-0-
01	1736	#	1472	-0-	-264	-0-	62	1	1410	2	N	-0-					-0-
02	1508	#	1298	-0-	-210	-0-	58	1	1240	2	N	-0-					-0-
03	1581	#	1463	-0-	-118	-0-	62	1	1401	2	N	-0-					-0-
04	1470	#	1389	-0-	-81	-0-	60	1	1329	2	N	-0-					-0-

JINES WELL #: 1480 RRCID -> 258583 COMPL. DATE 09/17/2008 TOTAL DEPTH 10725 PERF. 8381 - 8396

11	242	N	242	-0-	-0-	-0-	60	1	182	2	N	-0-					153
12	248	N	195	-0-	-53	-0-	26	1	169	2	N	-0-					153
01	248	N	246	-0-	-2	-0-	62	1	184	2	N	-0-					153
02	252	N	252	-0-	-0-	-0-	58	1	175	2	N	17	3	8			167
							19	9									
03	244	N	244	-0-	-0-	-0-	62	1	182	2	N	-0-					167
04	240	N	223	-0-	-17	-0-	60	1	163	2	N	-0-					167

ENERVEST OPERATING, L.L.C. 252131
WILSON, D. C., -A- WELL #: 1750 C RRCID -> 021849 COMPL. DATE 10/31/1958 TOTAL DEPTH 8655 PERF. 7838 - 7844

11	SWR 10		184	-0-	184	2227	184	2			N	-0-					-0-
12	SWR 10		132	-0-	132	2359	132	2			N	-0-					-0-
01	SWR 10		152	-0-	152	2511	152	2			N	-0-					-0-
02	SWR 10		105	-0-	105	2616	105	2			N	-0-					-0-
03	SWR 10		225	-0-	225	2841	225	2			N	-0-					-0-
04	SWR 10		78	-0-	78	2919	78	2			N	-0-					-0-

DAVIS, DELBERT WELL #: 1836 RRCID -> 207579 COMPL. DATE 04/01/2004 TOTAL DEPTH 8850 PERF. 7856 - 7866

11	274	N	274	-0-	-0-	-0-	273	2	1	9	N	1					29
12	232	N	232	-0-	-0-	-0-	232	2			N	-0-					29
01	0	N	-0-	-0-	-0-	-0-					N	-0-					29
02	0	N	-0-	-0-	-0-	-0-					N	6	32	1			3
*03	291	N	291	-0-	-0-	-0-	290	2	1	9	N	1					4
*04	295	N	295	-0-	-0-	-0-	295	2			N	-0-					4

DUDE WILSON (NOVI LIME) //CONT.// 26306 923 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
H & L OPERATING CO., LLC 339787
PSHIGODA WELL #: 3 RRCID -> 136579 COMPL. DATE 01/09/2008 TOTAL DEPTH 8316 PERF. 7766 - 7900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1862	N	1862	-0-	-0-	-0-	10	1	1849	2	N	3					151
							3	9									
12	1984	N	1747	-0-	-237	-0-	10	1	1733	2	N	4					155
							4	9									
01	1953	N	1903	-0-	-50	-0-	10	1	1886	2	N	6					161
							7	9									
02	1798	N	1469	-0-	-329	-0-	10	1	1459	2	N	-0-					161
03	1736	N	1503	-0-	-233	-0-	10	1	1489	2	N	4					165
							4	9									
*04	2155	N	2155	-0-	-0-	-0-	10	1	2141	2	N	4	149	1			20
							4	9									

SAMSON LONE STAR, LLC 744737
DODSON, JIM WELL #: 2834 RRCID -> 110117 COMPL. DATE 02/21/1984 TOTAL DEPTH 7950 PERF. 7632 - 7638

11	2310	#	1223	-0-	-1087	-0-	1223	2			N	-0-					52
12	2827	R	2827	-0-	-0-	-0-	2826	2	1	9	N	1					53
01	2866	R	2866	-0-	-0-	-0-	2865	2	1	9	N	1					54
02	2281	R	2281	-0-	-0-	-0-	2280	2	1	9	N	1					55
03	2821	#	2399	-0-	-422	-0-	2398	2	1	9	N	1					56
04	2760	#	2294	-0-	-466	-0-	2291	2	3	9	N	3					59

XTO ENERGY INC. 945936
JONES, M. C. WELL #: 1 L RRCID -> 021851 COMPL. DATE 08/30/1960 TOTAL DEPTH 8800 PERF. 7901 - 7906

11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

ROGERS, HELEN WELL #: 3 U RRCID -> 021852 COMPL. DATE 07/04/1960 TOTAL DEPTH 8500 PERF. 7693 - 7701

11	1236	N	1236	-0-	-0-	-0-	1229	2	7	9	Y	6	34	1			19
12	1287	N	1287	-0-	-0-	-0-	1287	2			Y	-0-					19
01	1256	N	1256	-0-	-0-	-0-	1256	2			Y	-0-					19
02	1189	N	1170	-0-	-19	-0-	1169	2	1	9	Y	1					20
03	1327	N	1327	-0-	-0-	-0-	1327	2			Y	-0-					20
*04	1237	N	1237	-0-	-0-	-0-	1237	2			Y	-0-					20

WILSON, DUDE GU -1- WELL #: 1 RRCID -> 021853 COMPL. DATE N/A TOTAL DEPTH 8888 PERF. 6883 - 7914

11	1320	N	850	-0-	-470	-0-	847	2	3	9	N	3					31
12	1931	N	1931	-0-	-0-	-0-	1931	2			N	-0-					31
01	1728	N	1728	-0-	-0-	-0-	1726	2	2	9	N	2					33
02	1677	N	1677	-0-	-0-	-0-	1676	2	1	9	N	1					34
03	1770	N	1770	-0-	-0-	-0-	1770	2			N	-0-					34
04	1620	N	1615	-0-	-5	-0-	1615	2			N	-0-					34

DUTCHER (ATOKA) 26801 222 ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
COURSON-PARNELL 474 WELL #: 2474 RRCID -> 212990 COMPL. DATE 09/27/2005 TOTAL DEPTH 9653 PERF. 8386 - 8454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3930	X	3211	-0-	-719	-0-	249	1	2959	3	N	3					82
							3	9									
12	3720	X	3720	-0-	-0-	-0-	342	1	3370	3	N	7					89
							8	9									
01	3596	X	3288	-0-	-308	-0-	334	1	2945	3	N	8					97
							9	9									
02	3103	X	2696	-0-	-407	-0-	287	1	2401	3	N	7					104
							8	9									
03	3720	X	2599	-0-	-1121	-0-	304	1	2289	3	N	5					109
							6	9									
04	3600	X	2507	-0-	-1093	-0-	331	1	2173	3	N	3					112
							3	9									

CHARTER OAK PRODUCTION CO., LLC 146669
MT BAR RANCH 581 WELL #: 1 RRCID -> 252020 COMPL. DATE 05/07/2009 TOTAL DEPTH 12337 PERF. 8354 - 8566

11	1994	X	1994	-0-	-0-	-0-	1988	2	6	9	N	5					139
12	1736	X	1514	-0-	-222	-0-	1514	2			N	-0-					139
01	1736	X	1369	-0-	-367	-0-	1366	2	3	9	N	3					142
02	1914	X	1859	-0-	-55	-0-	1805	2	54	9	N	49	156	1			35
03	2046	X	1630	-0-	-416	-0-	1627	2	3	9	N	3					38
04	1980	X	1439	-0-	-541	-0-	1437	2	2	9	N	2					40

CIMAREX ENERGY CO. OF COLORADO 153429
HODGES 39 WELL #: 4 RRCID -> 252104 COMPL. DATE 03/19/2009 TOTAL DEPTH 10900 PERF. 9121 - 9131

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					41
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					41
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					41
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					41
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					41
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					41

COURSON OIL & GAS, INC. 182785
YOUNGBLOOD WELL #: 1 RRCID -> 171508 COMPL. DATE 04/02/1985 TOTAL DEPTH 8900 PERF. 8463 - 8498

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

YOUNGBLOOD WELL #: 2 RRCID -> 171596 COMPL. DATE 04/18/1985 TOTAL DEPTH 9400 PERF. 8570 - 8588

11	0	N	-0-	-0-	-0-	-0-					N	-0-					167
12	18	N	18	-0-	-0-	-0-	18	1			N	-0-					167
01	18	N	18	-0-	-0-	-0-	18	1			N	-0-					167
02	14	N	14	-0-	-0-	-0-	14	1			N	-0-					167
03	31	N	-0-	-0-	-31	-0-					N	-0-					167
04	30	N	6	-0-	-24	-0-	6	1			N	-0-					167

DUTCHER (ATOKA) //CONT.// 26801 222 ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. //CONT.// 182785
PARNELL BROS. B WELL #: 2 RRCID -> 223964 COMPL. DATE 01/03/2007 TOTAL DEPTH 12576 PERF. 8580 - 8594

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13920	X	13920	-0-		-0-	-0-		60	1	13754	2	N	96	2	8			174
									106	9									
12	3379	X	2933	-0-		-446	-0-		28	1	2873	2	N	29					203
									32	9									
01	3379	X	60	-0-		-3319	-0-		20	1	19	2	N	19					222
									21	9									
02	10038	X	10038	-0-		-0-	-0-		58	1	9879	2	N	92					314
									101	9									
03	13645	X	13645	-0-		-0-	-0-		60	1	13585	2	N	-0-	170	1			144
*04	9798	X	9798	-0-		-0-	-0-		60	1	9649	2	N	81					225
									89	9									

ENERVEST OPERATING, L.L.C. 252131
PARNELL 475 WELL #: 5 RRCID -> 214525 COMPL. DATE 01/13/2006 TOTAL DEPTH 9430 PERF. 8342 - 8520

11	2727	X	2727	-0-		-0-	-0-		2727	2			N	-0-					146
12	2717	X	2717	-0-		-0-	-0-		2717	2			N	-0-					146
01	2575	X	2575	-0-		-0-	-0-		2575	2			N	-0-					146
02	2387	X	2387	-0-		-0-	-0-		2387	2			N	-0-					146
03	2821	X	2027	-0-		-794	-0-		2027	2			N	-0-					146
04	2730	X	1925	-0-		-805	-0-		1925	2			N	-0-					146

PARNELL 475 WELL #: 6 RRCID -> 218375 COMPL. DATE 05/04/2006 TOTAL DEPTH 9300 PERF. 8323 - 8498

11	2001	N	2001	-0-		-0-	-0-		1998	2	3	9	N	3					47
12	1722	N	1722	-0-		-0-	-0-		1722	2			N	-0-					47
01	1795	N	1795	-0-		-0-	-0-		1794	2	1	9	N	1					48
02	1780	N	1780	-0-		-0-	-0-		1777	2	3	9	N	3					51
03	1736	N	1460	-0-		-276	-0-		1457	2	3	9	N	3					54
04	1740	N	1261	-0-		-479	-0-		1259	2	2	9	N	2					56

PARNELL 475 WELL #: 9 RRCID -> 230241 COMPL. DATE 06/04/2007 TOTAL DEPTH 9665 PERF. 8437 - 8597

11	390	X	339	-0-		-51	-0-		339	2			N	-0-					213
12	403	X	288	-0-		-115	-0-		287	2	1	9	N	1					214
01	248	X	216	-0-		-32	-0-		216	2			N	-0-					214
02	184	X	184	-0-		-0-	-0-		182	2	2	9	N	2					216
03	341	X	173	-0-		-168	-0-		164	2	9	9	N	8					224
04	330	X	158	-0-		-172	-0-		152	2	6	9	N	5					229

EOG RESOURCES, INC. 253162
COURSON PARNELL 405 WELL #: 2H RRCID -> 246377 COMPL. DATE 05/20/2008 TOTAL DEPTH 8805 PERF. 9261 - 10515

11	1950	X	1643	-0-		-307	-0-		87	1	1552	2	N	4	34	1			20
									4	9									
12	2015	X	1472	-0-		-543	-0-		75	1	1391	2	N	5					25
									6	9									
01	2015	X	1737	-0-		-278	-0-		97	1	1627	2	N	12					37
									13	9									
02	1711	X	1600	-0-		-111	-0-		90	1	1490	2	N	18					55
									20	9									
03	1837	X	1837	-0-		-0-	-0-		97	1	1715	2	N	23					78
									25	9									
*04	1771	X	1771	-0-		-0-	-0-		94	1	1653	2	N	22					100
									24	9									

DUTCHER (ATOKA) //CONT.// 26801 222 ASSOCIATED CAPACITY CNTY: OCHILTREE
NATURAL GAS ANADARKO COMPANY 600750
SCHROEDER WELL #: 2473 RRCID -> 228325 COMPL. DATE 06/07/2007 TOTAL DEPTH 12200 PERF. 8544 - 8660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	733	X	733	-0-	-0-	-0-	60	1	665	2	N	7					162
							8	9									
12	1116	X	56	-0-	-1060	-0-	22	1	31	2	N	3					165
							3	9									
01	1395	X	619	-0-	-776	-0-	62	1	531	2	N	24					189
							26	9									
02	1305	X	680	-0-	-625	-0-	56	1	624	2	N	-0-					189
03	1395	X	688	-0-	-707	-0-	62	1	619	2	N	6					195
							7	9									
04	720	X	284	-0-	-436	-0-	46	1	227	2	N	10					205
							11	9									

DUTCHER (CLEVELAND) 26801 333 ASSOCIATED 49B CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
HERNDON "B" WELL #: 1490 RRCID -> 180292 COMPL. DATE 08/04/1998 TOTAL DEPTH 8750 PERF. 7132 - 7175

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

LE NORMAN OPERATING LLC 491579
COURSON WELL #: 1 RRCID -> 147353 COMPL. DATE 11/02/1993 TOTAL DEPTH 8970 PERF. 7187 - 7218

11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

COURSON WELL #: 2 RRCID -> 199250 COMPL. DATE 01/01/2004 TOTAL DEPTH 7464 PERF. 7178 - 7206

11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

DUTCHER (MORROW, UPPER) 26801 666 ASSOCIATED PRORATED CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY 040798
NABERS, HELEN D. -A- WELL #: 1 RRCID -> 044357 COMPL. DATE 08/23/1961 TOTAL DEPTH 9592 PERF. N/A

11	990	N	928	-0-	-62	B	-0-	16	1	910	3	N	-0-				40
								2	4								
12	1054	N	929	-0-	-125	B	-0-	17	1	910	3	N	-0-				40
								2	4								
01	930	N	924	-0-	-6	B	-0-	17	1	905	3	N	-0-				40
								2	4								
02	899	N	816	-0-	-83	B	-0-	15	1	799	3	N	-0-				40
								2	4								
03/01 BALANCING DATE STATUS -> -0-																	
03	930	N	901	-0-	-29	B	-0-	14	1	879	3	N	5				45
								2	4	6	9						
04	900	N	890	-0-	-10	B	-0-	7	1	859	3	N	21				66
								1	4	23	9						

DUTCHER (MORROW, UPPER) //CONT.// 26801 666 ASSOCIATED PRORATED CNTY: OCHILTREE
NATURAL GAS ANADARKO COMPANY 600750
COURSON PARNELL WELL #: 6474 RRCID -> 267036 COMPL. DATE 09/11/2007 TOTAL DEPTH 9735 PERF. 8783 - 8789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14	N	5	-0-	-9 B	-0-	2	1	3	2	N	-0-					14
12	5	N	3	-0-	-2 B	-0-	2	1	1	2	N	-0-					14
01	13	N	-0-	-0-	-13 B	-0-					N	-0-					14
02	8	N	8	-0-	-0- B	-0-	2	1	6	2	N	-0-					14
03/01 BALANCING DATE STATUS -> -0-																	
03	18	N	18	-0-	-0- B	-0-	16	1	2	2	N	-0-					14
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					14

DUTCHER (ST. LOUIS) 26801 700 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
JINES -482- WELL #: 1A RRCID -> 161294 COMPL. DATE 11/14/1996 TOTAL DEPTH 10300 PERF. 9594 - 9896

11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DYCO (GRANITE WASH) 26816 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CIMAREX ENERGY CO. 153438
HUFF WELL #: 2016 RRCID -> 191536 COMPL. DATE 07/15/2002 TOTAL DEPTH 14026 PERF. 11128 - 11734

11	300	N	276	-0-	-24	-0-	276	2			N	-0-					27
12	301	N	301	-0-	-0-	-0-	301	2			N	-0-					27
01	324	N	324	-0-	-0-	-0-	324	2			N	-0-					27
02	296	N	296	-0-	-0-	-0-	296	2			N	-0-					27
03	313	N	313	-0-	-0-	-0-	313	2			N	-0-					27
*04	302	N	302	-0-	-0-	-0-	302	2			N	-0-					27

DEVON ENERGY PRODUCTION CO, L.P. 216378
ZYBACH WELL #: 3026 RRCID -> 214013 COMPL. DATE 10/19/2005 TOTAL DEPTH 13555 PERF. 11604 - 13440

11	1230	N	1146	-0-	-84	-0-	1133	3	13	9	Y	12					57
12	1271	N	1157	-0-	-114	-0-	1155	3	2	9	Y	2	48	1	1	8	10
01	1209	N	1186	-0-	-23	-0-	1168	3	18	9	Y	16	3	1			23
02	1102	N	1090	-0-	-12	-0-	1077	3	13	9	Y	12	23	1	1	8	11
03	1166	N	1166	-0-	-0-	-0-	1148	3	18	9	Y	16	25	1	1	8	1
04	1140	N	1131	-0-	-9	-0-	1116	3	15	9	Y	14	1	1			14

ENERVEST OPERATING, L.L.C. 252131
LOHBERGER WELL #: 6 RRCID -> 205174 COMPL. DATE 09/26/2004 TOTAL DEPTH 15050 PERF. 13445 - 13709

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

LOHBERGER WELL #: 4 RRCID -> 207087 COMPL. DATE 11/09/2004 TOTAL DEPTH 15195 PERF. 11861 - 11924

11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					38
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					38
01	P&A COND	NO RPT		-0-	-0-	-0-					N	NO RPT					38
02	P&A COND	NO RPT		-0-	-0-	-0-					N	NO RPT					38
03	P&A COND	NO RPT		-0-	-0-	-0-					N	NO RPT					38
04	P&A COND	NO RPT		-0-	-0-	-0-					N	NO RPT					38

PLUGGED AND ABANDONED_____ 07/16/2015 - P/A 07/06/15

DYCO (GRANITE WASH) //CONT.// 26816 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131

ROBERTS 14 WELL #: 1 RRCID -> 211366 COMPL. DATE 06/08/2005 TOTAL DEPTH 15000 PERF.11820 - 12444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	558	N	558	-0-	-0-	-0-	302	1	256	2	N	-0-					-0-
12	473	N	473	-0-	-0-	-0-	314	1	159	2	N	-0-					-0-
01	474	N	474	-0-	-0-	-0-	313	1	161	2	N	-0-					-0-
02	458	N	458	-0-	-0-	-0-	293	1	165	2	N	-0-					-0-
*03	571	N	571	-0-	-0-	-0-	317	1	254	2	N	-0-					-0-
04	450	N	143	-0-	-307	-0-	17	1	126	2	N	-0-					-0-

LOHBERGER 25 WELL #: 3 RRCID -> 214987 COMPL. DATE 01/27/2006 TOTAL DEPTH 13602 PERF.11590 - 13490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1800	N	1252	-0-	-548	-0-	230	1	1020	2	N	2					147
							2	9									
12	1099	N	1099	-0-	-0-	-0-	319	1	780	2	N	-0-					147
01	1984	N	1081	-0-	-903	-0-	320	1	761	2	N	-0-					147
02	989	N	989	-0-	-0-	-0-	300	1	689	2	N	-0-					147
03	1085	N	903	-0-	-182	-0-	220	1	682	2	N	1					148
							1	9									
04	1050	N	771	-0-	-279	-0-	10	1	761	2	N	-0-					148

ROBERTS 14 WELL #: 2D RRCID -> 222421 COMPL. DATE 05/09/2006 TOTAL DEPTH 5350 PERF. 4780 - 5252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOCKE 60 WELL #: 4D RRCID -> 222422 COMPL. DATE 05/25/2006 TOTAL DEPTH 5015 PERF. 4358 - 4880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOHBERGER 25 WELL #: 4D RRCID -> 222433 COMPL. DATE 04/26/2006 TOTAL DEPTH 5370 PERF. 4568 - 5192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ZYBACH 14 WELL #: 3 RRCID -> 225450 COMPL. DATE 02/01/2007 TOTAL DEPTH 13805 PERF.11178 - 13332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	852	N	852	-0-	-0-	-0-	305	1	547	2	N	-0-					124
12	989	N	989	-0-	-0-	-0-	317	1	672	2	N	-0-					124
01	744	N	609	-0-	-135	-0-	315	1	294	2	N	-0-					124
02	614	N	614	-0-	-0-	-0-	295	1	319	2	N	-0-					124
03	961	N	613	-0-	-348	-0-	268	1	345	2	N	-0-					124
04	600	N	228	-0-	-372	-0-	3	1	225	2	N	-0-					124

DYCO (GRANITE WASH) //CONT.// 26816 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DUKES 7 WELL #: 4 RRCID -> 238565 COMPL. DATE 04/14/2008 TOTAL DEPTH 14100 PERF.11538 - 14000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3060	X	1400	-0-	-1660	-0-	450	1	939	2	N	10					172
							11	9									
12	2232	X	1378	-0-	-854	-0-	475	1	884	2	N	17					189
							19	9									
01	2232	X	1659	-0-	-573	-0-	480	1	1149	2	N	27	181	1			35
							30	9									
02	1856	X	1455	-0-	-401	-0-	449	1	1003	2	N	3					38
							3	9									
*03	1540	N	1540	-0-	-0-	-0-	480	1	1025	2	N	32					70
							35	9									
04	1620	N	1115	-0-	-505	-0-	61	1	1037	2	N	15					85
							17	9									

ZYBACH 14 WELL #: 4 RRCID -> 247642 COMPL. DATE 12/19/2008 TOTAL DEPTH 14150 PERF.11524 - 14024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2790	X	1968	-0-	-822	-0-	387	1	1555	2	N	24					153
							26	9									
12	2821	X	1641	-0-	-1180	-0-	17	1	1593	2	N	28					181
							31	9									
01	3069	X	1782	-0-	-1287	-0-	228	1	1511	2	N	39					220
							43	9									
02	2871	X	1959	-0-	-912	-0-	454	1	1469	2	N	33					253
							36	9									
03	2573	X	2133	-0-	-440	-0-	488	1	1631	2	N	13	183	1			83
							14	9									
04	1980	X	1585	-0-	-395	-0-	172	1	1391	2	N	20					103
							22	9									

SAMSON LONE STAR, LLC 744737
MAXWELL UNIT WELL #: 1023 RRCID -> 101377 COMPL. DATE 06/15/1982 TOTAL DEPTH 14873 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-	N	-0-	17
12	0	X	-0-	-0-	-0-	-0-	N	-0-	17
01	0	X	-0-	-0-	-0-	-0-	N	-0-	17
02	0	X	-0-	-0-	-0-	-0-	N	-0-	17
03	0	X	-0-	-0-	-0-	-0-	N	-0-	17
04	0	X	-0-	-0-	-0-	-0-	N	-0-	17

PURYEAR WELL #: 3 RRCID -> 112754 COMPL. DATE 08/16/1984 TOTAL DEPTH 12100 PERF.11744 - 11998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-	N	-0-	-0-
12	0	N	-0-	-0-	-0-	-0-	N	-0-	-0-
01	0	N	-0-	-0-	-0-	-0-	N	-0-	-0-
02	0	N	-0-	-0-	-0-	-0-	N	-0-	-0-
03	0	N	-0-	-0-	-0-	-0-	N	-0-	-0-
04	0	N	-0-	-0-	-0-	-0-	N	-0-	-0-

ELLIS (MORROW, UPPER) 28505 500 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY 040798
PSHIGODA, FRIEDA WELL #: 2 RRCID -> 111512 COMPL. DATE 06/20/1984 TOTAL DEPTH 8150 PERF. 8005 - 8014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1440	N	1313	-0-	-127	-0-	36	1	1275	3	N	-0-					141
							2	4									
12	1519	N	639	-0-	-880	-0-	17	1	620	3	N	-0-					141
							2	4									
01	1116	N	498	-0-	-618	-0-	13	1	483	3	N	-0-					141
							2	4									
02	1276	N	365	-0-	-911	-0-	9	1	354	3	N	-0-					141
							2	4									
03	651	N	507	-0-	-144	-0-	11	1	494	3	N	-0-					141
							2	4									
04	480	N	446	-0-	-34	-0-	6	1	439	3	N	-0-					141
							1	4									

ELLIS RANCH (ATOKA) 28506 002 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
HERNDON, EDNA J. "C" WELL #: 1 RRCID -> 159563 COMPL. DATE 07/08/1996 TOTAL DEPTH 9360 PERF. 8140 - 8196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1052	X	1052	-0-	-0-	-0-	1052	3			N	-0-					152
12	1209	X	1063	-0-	-146	-0-	1063	3			N	-0-	114	1			38
01	1209	X	1049	-0-	-160	-0-	1049	3			N	-0-					38
02	1131	X	962	-0-	-169	-0-	962	3			N	-0-					38
03	1085	X	993	-0-	-92	-0-	993	3			N	-0-					38
04	1050	X	969	-0-	-81	-0-	969	3			N	-0-					38

BP AMERICA PRODUCTION COMPANY 040798
SHRADER, W. PAUL WELL #: 1 RRCID -> 157016 COMPL. DATE 11/07/1995 TOTAL DEPTH 9385 PERF. 6956 - 8096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	971	N	971	-0-	-0-	-0-	28	1	938	3	N	3					173
							2	4	3	9							
12	992	N	962	-0-	-30	-0-	28	1	919	3	N	12	184	1			1
							2	4	13	9							
01	961	N	946	-0-	-15	-0-	27	1	916	3	N	1					2
							2	4	1	9							
02	928	N	874	-0-	-54	-0-	25	1	847	3	N	-0-					2
							2	4									
03	989	N	989	-0-	-0-	-0-	25	1	940	3	N	20					22
							2	4	22	9							
04	930	N	910	-0-	-20	-0-	25	1	883	3	N	-0-					22
							2	4									

KUNKEL, DANIEL E. WELL #: 2 RRCID -> 183350 COMPL. DATE 11/09/2000 TOTAL DEPTH 9454 PERF. 8352 - 8366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CONOCOPHILLIPS COMPANY 172232
BRILLHART, SAM WELL #: 1 RRCID -> 245028 COMPL. DATE 11/01/2008 TOTAL DEPTH 8540 PERF. 8144 - 8336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2470	N	2470	-0-	-0-	-0-	68	1	2402	3	N	-0-					78
12	2710	N	2710	-0-	-0-	-0-	70	1	2640	3	N	-0-					78
01	2882	N	2882	-0-	-0-	-0-	70	1	2812	3	N	-0-					78
02	2640	N	2640	-0-	-0-	-0-	65	1	2575	3	N	-0-					78
03	2898	N	2898	-0-	-0-	-0-	70	1	2828	3	N	-0-					78
*04	2581	N	2581	-0-	-0-	-0-	68	1	2513	3	N	-0-					78

ELLIS RANCH (ATOKA) //CONT.// 28506 002 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
CONOCOPHILLIPS COMPANY //CONT.// 172232
ROOTS E WELL #: 6 RRCID -> 249893 COMPL. DATE 04/13/2009 TOTAL DEPTH 8210 PERF. 8111 - 8176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1320	N	1176	-0-	-144	-0-	23	1	1153	3	N	-0-					-0-
12	1302	N	1179	-0-	-123	-0-	23	1	1156	3	N	-0-					-0-
01	1271	N	1116	-0-	-155	-0-	23	1	1093	3	N	-0-					-0-
02	1131	N	716	-0-	-415	-0-	22	1	694	3	N	-0-					-0-
03	1178	N	1171	-0-	-7	-0-	1171	3			N	-0-					-0-
04	1080	N	833	-0-	-247	-0-	833	3			N	-0-					-0-

ELLIS RANCH (CHESTER) 28506 138 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
UNIT PETROLEUM COMPANY 877099
CONLEY WELL #: 1 RRCID -> 151936 COMPL. DATE N/A TOTAL DEPTH 9540 PERF. 7200 - 9520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1710	#	1410	-0-	-300	-0-	1410	2			N	-0-					47
12	1767	#	1359	-0-	-408	-0-	1359	2			N	-0-					47
01	1767	#	1058	-0-	-709	-0-	1056	2	2	9	N	2					49
02	1653	#	1050	-0-	-603	-0-	1050	2			N	-0-					49
03	1612	#	1236	-0-	-376	-0-	1233	2	3	9	N	3					52
04	1410	#	1224	-0-	-186	-0-	1205	2	19	9	N	17					69

ELLIS RANCH (CLEVELAND) 28506 152 ASSOCIATED CAPACITY CNTY: OCHILTREE
CONTINENTAL TREND RESOURCES, INC 173783
RICHARDSON -A- WELL #: 2 RRCID -> 115267 COMPL. DATE 01/31/1985 TOTAL DEPTH 7385 PERF. 6868 - 6889

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GARDNER -B- WELL #: 3 RRCID -> 116993 COMPL. DATE 05/09/1985 TOTAL DEPTH 7480 PERF. 6821 - 6873

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					42
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	42	1			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

RICHARDSON -A- WELL #: 1 RRCID -> 120295 COMPL. DATE 01/25/1986 TOTAL DEPTH 7320 PERF. 6786 - 6850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					107
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					107
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					107
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					107
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					107
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					107

COURSON OIL & GAS, INC. 182785
LINA -AH- WELL #: 1 C RRCID -> 021908 COMPL. DATE 11/01/1960 TOTAL DEPTH 9350 PERF. 6932 - 7000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELLIS RANCH (CLEVELAND) //CONT.// 28506 152 ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. //CONT.// 182785
COURSON RANCH WELL #: 1575-L RRCID -> 144163 COMPL. DATE 12/01/1992 TOTAL DEPTH 7200 PERF. 6923 - 6968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GHEEN, PEGGY L. 302575
GHEEN, ROY H., JR. WELL #: 1 RRCID -> 021928 COMPL. DATE 03/20/1963 TOTAL DEPTH 9170 PERF. 7002 - 7032

11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELLIS RANCH (CLEVELAND, UP) 28506 228 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY 040798
ELLIS CARL -E- WELL #: 2742 RRCID -> 053227 COMPL. DATE 03/09/2009 TOTAL DEPTH 9060 PERF. 6922 - 8947

11	3425	X	3425	-0-	-0-	-0-	106	1	3303	3	N	13					60
							2	4	14	9							
12	4030	X	2958	-0-	-1072	-0-	88	1	2856	3	N	11					71
							2	4	12	9							
01	4030	X	2783	-0-	-1247	-0-	87	1	2694	3	N	-0-					71
							2	4									
02	3770	X	2983	-0-	-787	-0-	94	1	2887	3	N	-0-					71
							2	4									
03	3534	X	3406	-0-	-128	-0-	111	1	3282	3	N	10					81
							2	4	11	9							
04	3420	X	3176	-0-	-244	-0-	58	1	3095	3	N	20					101
							1	4	22	9							

COURSON OIL & GAS, INC. 182785
FIRST NATIONAL TRUST WELL #: 3571 RRCID -> 140234 COMPL. DATE 10/03/1981 TOTAL DEPTH 7200 PERF. 7011 - 7037

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27

PSHIGODA -O- WELL #: 1 RRCID -> 142712 COMPL. DATE 09/04/1992 TOTAL DEPTH 9500 PERF. 7024 - 7065

11	2070	N	1773	-0-	-297	-0-	32	1	1738	2	N	3	3	8			237
							3	9									
12	2062	N	2062	-0-	-0-	-0-	62	1	1987	2	N	12	187	1			62
							13	9									
01	2046	N	1476	-0-	-570	-0-	62	1	1402	2	N	11					73
							12	9									
02	1711	N	259	-0-	-1452	-0-	14	1	243	2	N	2					75
							2	9									
03	2077	N	-0-	-0-	-2077	-0-					N	-0-					75
*04	2397	N	2397	-0-	-0-	-0-	54	1	2343	2	N	-0-					75

ELLIS RANCH (CLEVELAND, UP) //CONT.// 28506 228 ASSOCIATED CAPACITY CNTY: OCHILTREE
SAMSON LONE STAR, LLC 744737
OIL DEVELOPMENT COMPANY WELL #: 2737 RRCID -> 115468 COMPL. DATE 04/24/1984 TOTAL DEPTH 7490 PERF. 7220 - 7256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	478	N	478	-0-	-0-	-0-	478	2			N	-0-					32
12	480	N	480	-0-	-0-	-0-	480	2			N	-0-					32
01	477	N	477	-0-	-0-	-0-	477	2			N	-0-					32
02	464	N	458	-0-	-6	-0-	458	2			N	-0-					32
03	465	N	455	-0-	-10	-0-	455	2			N	-0-					32
04	450	N	371	-0-	-79	-0-	371	2			N	-0-					32

ELLIS RANCH (DES MOINES) 28506 304 ASSOCIATED 49B CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY 040798
DODSON "A" WELL #: 2 RRCID -> 169076 COMPL. DATE 03/05/2010 TOTAL DEPTH 7050 PERF. 6672 - 6876

11	3630	#	3119	-0-	-511	-0-	129	1	2988	3	N	-0-					34
							2	4									
12	3751	#	2795	-0-	-956	-0-	104	1	2682	3	N	6					40
							2	4	7	9							
01	5983	#	2781	-0-	-3202	-0-	101	1	2674	3	N	4					44
							2	4	4	9							
02	3219	#	2519	-0-	-700	-0-	80	1	2407	3	N	27					71
							2	4	30	9							
03	3441	#	2285	-0-	-1156	-0-	70	1	2206	3	N	6					77
							2	4	7	9							
04	3120	#	2440	-0-	-680	-0-	38	1	2401	3	N	-0-					77
							1	4									

ELLIS RANCH (DOUGLAS) 28506 320 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY 040798
ELLIS, DREW "C" WELL #: 4 RRCID -> 167778 COMPL. DATE 10/11/2011 TOTAL DEPTH 9490 PERF. 5628 - 5663

11	1830	X	-0-	-0-	-1830	-0-					N	-0-					-0-
12	1736	X	-0-	-0-	-1736	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

STRAT LAND EXPLORATION COMPANY 825420
WALL WELL #: 1842 RRCID -> 211894 COMPL. DATE 05/13/2005 TOTAL DEPTH 8175 PERF. 5640 - 5662

11	5610	X	5216	-0-	-394	-0-	45	1	5171	2	N	-0-					-0-
12	5983	X	3828	-0-	-2155	-0-	45	1	3783	2	N	-0-					-0-
01	5983	X	5211	-0-	-772	-0-	45	1	5166	2	N	-0-					-0-
02	5597	X	4801	-0-	-796	-0-	45	1	4756	2	N	-0-					-0-
03	5828	X	5501	-0-	-327	-0-	45	1	5456	2	N	-0-					-0-
*04	5264	X	5264	-0-	-0-	-0-	45	1	5219	2	N	-0-					-0-

LYNN WELL #: 1832 RRCID -> 212059 COMPL. DATE 05/01/2007 TOTAL DEPTH 7050 PERF. 5628 - 5638

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELLIS RANCH (KEYS) 28506 380 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY 040798
HERNDON, EDNA J. ET AL -B- WELL #: 1 RRCID -> 022004 COMPL. DATE 09/13/1990 TOTAL DEPTH 9370 PERF. 8472 - 9232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1260	N	1234	-0-	-26	-0-	33	1	1199	3	N	-0-					173
							2	4									
12	1767	N	1270	-0-	-497	-0-	22	1	1246	3	N	-0-	159	1	7	5	7
							2	4									
01	2759	N	951	-0-	-1808	-0-	14	1	935	3	N	-0-					7
							2	4									
02	1189	N	679	-0-	-510	-0-	10	1	667	3	N	-0-					7
							2	4									
03	1271	N	832	-0-	-439	-0-	12	1	818	3	N	-0-					7
							2	4									
*04	938	N	938	-0-	-0-	-0-	12	1	821	3	N	-0-					7
							105	4									

COURSON /E/ WELL #: 1 RRCID -> 022006 COMPL. DATE 09/10/1991 TOTAL DEPTH 9200 PERF. 6906 - 8922

11	2130	N	1967	-0-	-163	-0-	1967	3			N	-0-					97
12	1984	N	1963	-0-	-21	-0-	1963	3			N	-0-					97
01	2573	N	1942	-0-	-631	-0-	1942	3			N	-0-					97
02	1914	N	1779	-0-	-135	-0-	1779	3			N	-0-					97
03	1959	N	1959	-0-	-0-	-0-	1959	3			N	-0-					97
*04	1976	N	1976	-0-	-0-	-0-	1976	3			N	-0-					97

MCLAIN, KEITH WELL #: 1 L RRCID -> 022010 COMPL. DATE 01/30/1961 TOTAL DEPTH N/A PERF. 8964 - 8973

11	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

ODC 'B' WELL #: 1655 RRCID -> 022011 COMPL. DATE 08/03/1960 TOTAL DEPTH 9352 PERF. 9140 - 9176

11	14070	X	13190	-0-	-880	-0-	210	1	12978	3	N	-0-					136
							2	4									
12	14539	X	9494	-0-	-5045	-0-	163	1	9326	3	N	3					139
							2	4	3	9							
01	14539	X	12026	-0-	-2513	-0-	214	1	11810	3	N	-0-					139
							2	4									
02	13601	X	13215	-0-	-386	-0-	206	1	12949	3	N	53					192
							2	4	58	9							
03	13926	X	13926	-0-	-0-	-0-	206	1	13718	3	N	-0-					192
							2	4									
04	13200	X	12965	-0-	-235	-0-	107	1	12857	3	N	-0-	54	5			138
							1	4									

ELLIS, CARL -E- WELL #: 2742 RRCID -> 249405 COMPL. DATE 03/09/2009 TOTAL DEPTH 9060 PERF. 6922 - 8947

11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

ELLIS RANCH (KEYS) //CONT.// 28506 380 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
BURK ROYALTY CO., LTD. 108799
JINES, J. W. WELL #: 1 RRCID -> 022016 COMPL. DATE 01/26/1962 TOTAL DEPTH 9600 PERF. 9053 - 9075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1178	N	1178	-0-	-0-	-0-	1164	3	14	9	N	13					101
12	1116	N	1111	-0-	-5	-0-	1085	3	26	9	N	24					125
01	1246	N	1246	-0-	-0-	-0-	1221	3	25	9	N	23					148
02	1131	N	1044	-0-	-87	-0-	1033	3	11	9	N	10					158
03	1180	N	1180	-0-	-0-	-0-	1166	3	14	9	N	13					171
04	1200	N	1097	-0-	-103	-0-	1087	3	10	9	N	9	162	1			18

CONOCOPHILLIPS COMPANY 172232
MCLAIN -B- WELL #: 1 RRCID -> 021995 COMPL. DATE 06/10/1958 TOTAL DEPTH 9468 PERF. 8855 - 9030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					106
12	0	N	-0-	-0-	-0-	-0-					N	-0-					106
01	0	N	-0-	-0-	-0-	-0-					N	-0-					106
02	0	N	-0-	-0-	-0-	-0-					N	-0-					106
03	0	N	-0-	-0-	-0-	-0-					N	-0-					106
04	0	N	-0-	-0-	-0-	-0-					N	-0-					106

COURSON OIL & GAS, INC. 182785
HERNDON -C- WELL #: 2 L RRCID -> 021989 COMPL. DATE N/A TOTAL DEPTH 9512 PERF. 9384 - 9444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	531	N	531	-0-	-0-	-0-	60	1	471	2	N	-0-					-0-
12	496	N	424	-0-	-72	-0-	52	1	372	2	N	-0-					-0-
01	558	N	461	-0-	-97	-0-	62	1	399	2	N	-0-					-0-
02	522	N	404	-0-	-118	-0-	58	1	346	2	N	-0-					-0-
03	442	N	442	-0-	-0-	-0-	62	1	380	2	N	-0-					-0-
04	450	N	313	-0-	-137	-0-	60	1	253	2	N	-0-					-0-

HERNDON -JH- WELL #: 1 RRCID -> 021991 COMPL. DATE 06/21/1961 TOTAL DEPTH 9309 PERF. 8930 - 8970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3432	X	3432	-0-	-0-	-0-	48 14	1 9	3370	2	N	13					187
12	2355	X	2355	-0-	-0-	-0-	34 8	1 9	2313	2	N	7					194
01	3080	X	3080	-0-	-0-	-0-	32 42	1 9	3006	2	N	38					232
02	3242	X	3242	-0-	-0-	-0-	34 21	1 9	3187	2	N	19	191	1			60
03	3862	X	3862	-0-	-0-	-0-	46 22	1 9	3794	2	N	20					80
*04	3622	X	3622	-0-	-0-	-0-	46 19	1 9	3557	2	N	17					97

LINA -AH- WELL #: 1 RRCID -> 021992 COMPL. DATE 11/01/1960 TOTAL DEPTH 9350 PERF. 8876 - 8918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	100	N	100	-0-	-0-	-0-	2	1	98	2	N	-0-					-0-
12	103	N	103	-0-	-0-	-0-	8	1	95	2	N	-0-					-0-
01	124	N	108	-0-	-16	-0-	20	1	88	2	N	-0-					-0-
02	87	N	82	-0-	-5	-0-	4	1	78	2	N	-0-					-0-
03	102	N	102	-0-	-0-	-0-	8	1	94	2	N	-0-					-0-
04	90	N	84	-0-	-6	-0-	18	1	66	2	N	-0-					-0-

LINA -BH- WELL #: 1 U RRCID -> 021993 COMPL. DATE 11/20/1960 TOTAL DEPTH 9250 PERF. 8800 - 8820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	525	-0-	-15	-0-	48	1	477	2	N	-0-					-0-
12	558	N	511	-0-	-47	-0-	54	1	457	2	N	-0-					-0-
01	558	N	510	-0-	-48	-0-	62	1	448	2	N	-0-					-0-
02	745	N	745	-0-	-0-	-0-	58	1	687	2	N	-0-					-0-
03	792	N	792	-0-	-0-	-0-	62	1	730	2	N	-0-					-0-
*04	536	N	536	-0-	-0-	-0-	60	1	476	2	N	-0-					-0-

ELLIS RANCH (KEYS) //CONT.// 28506 380 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. //CONT.// 182785
MCLAIN -DH- WELL #: 1 L RRCID -> 021997 COMPL. DATE 02/25/1961 TOTAL DEPTH 9200 PERF. 8766 - 8810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	315	-0-	-45	-0-	60	1	255	2	N	-0-					-0-
12	361	N	361	-0-	-0-	-0-	52	1	309	2	N	-0-					-0-
01	341	N	260	-0-	-81	-0-	62	1	198	2	N	-0-					-0-
02	325	N	325	-0-	-0-	-0-	58	1	267	2	N	-0-					-0-
03	392	N	392	-0-	-0-	-0-	60	1	332	2	N	-0-					-0-
*04	421	N	421	-0-	-0-	-0-	60	1	361	2	N	-0-					-0-

DIAMOND S ENERGY COMPANY 217005
HERNDON WELL #: 1 RRCID -> 065867 COMPL. DATE 01/26/1976 TOTAL DEPTH 9500 PERF. 9282 - 9313

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	559	N	559	-0-	-0-	-0-	559	2			N	-0-					-0-
12	620	N	555	-0-	-65	-0-	555	2			N	-0-					-0-
01	618	N	618	-0-	-0-	-0-	618	2			N	-0-					-0-
02	617	N	617	-0-	-0-	-0-	617	2			N	-0-					-0-
03	643	N	643	-0-	-0-	-0-	643	2			N	-0-					-0-
*04	610	N	610	-0-	-0-	-0-	610	2			N	-0-					-0-

FAULCONER, VERNON E., INC. 263701
HERNDON WELL #: 1 RRCID -> 050063 COMPL. DATE 12/18/1970 TOTAL DEPTH 9300 PERF. 9055 - 9070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	780	N	741	-0-	-39	-0-	741	2			N	-0-					7
12	961	N	165	-0-	-796	-0-	165	2			N	-0-					7
01	1147	N	9	-0-	-1138	-0-	9	2			N	-0-					7
02	2622	N	2622	-0-	-0-	-0-	2480	2	142	9	N	129	109	1			27
03	1006	X	1006	-0-	-0-	-0-	1006	2			N	-0-					27
*04	650	X	650	-0-	-0-	-0-	650	2			N	-0-					27

H & L OPERATING CO., LLC 339787
MCLAIN WELL #: 1 RRCID -> 067110 COMPL. DATE 06/15/1976 TOTAL DEPTH 9130 PERF. 8882 - 8892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1920	N	1765	-0-	-155	-0-	10	1	1755	2	N	-0-					105
12	2077	N	1849	-0-	-228	-0-	10	1	1839	2	N	-0-					105
01	1922	N	1826	-0-	-96	-0-	10	1	1816	2	N	-0-					105
02	1782	N	1782	-0-	-0-	-0-	10	1	1772	2	N	-0-					105
03	1860	N	1798	-0-	-62	-0-	10	1	1788	2	N	-0-					105
04	1770	N	1719	-0-	-51	-0-	10	1	1709	2	N	-0-					105

MCCLAIN -A- WELL #: 1 RRCID -> 074802 COMPL. DATE 11/30/1977 TOTAL DEPTH 9440 PERF. 8881 - 8919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	828	N	828	-0-	-0-	-0-	10	1	816	2	N	2					98
							2	9									
12	633	N	633	-0-	-0-	-0-	10	1	621	2	N	2					100
							2	9									
01	631	N	631	-0-	-0-	-0-	10	1	620	2	N	1					101
							1	9									
02	812	N	296	-0-	-516	-0-	10	1	286	2	N	-0-					101
03	620	N	316	-0-	-304	-0-	10	1	302	2	N	4					105
							4	9									
*04	647	N	647	-0-	-0-	-0-	10	1	636	2	N	1					106
							1	9									

STRAT LAND EXPLORATION COMPANY 825420
HERNDON WELL #: 1569 RRCID -> 210059 COMPL. DATE 02/11/2005 TOTAL DEPTH 9500 PERF. 8944 - 8994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELLIS RANCH (MISSISSIPPIAN) 28506 532 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY 040798
TREGELLAS, W. T. WELL #: 1 RRCID -> 022018 COMPL. DATE 02/06/1991 TOTAL DEPTH 9290 PERF. 8715 - 9265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1080	N	1080	-0-	-0-	-0-	62	1 2 4	1016	3	N	-0-					-0-
12	868	N	769	-0-	-99	-0-	43	1 2 4	724	3	N	-0-					-0-
01	1209	N	684	-0-	-525	-0-	34	1 2 4	648	3	N	-0-					-0-
02	1044	N	796	-0-	-248	-0-	41	1 2 4	753	3	N	-0-					-0-
03	775	N	683	-0-	-92	-0-	35	1 2 4	646	3	N	-0-					-0-
*04	733	N	733	-0-	-0-	-0-	16	1 1 4	716	3	N	-0-					-0-

REMNANT ENERGY, INC. 701555
ELLIS WELL #: 2 RRCID -> 231661 COMPL. DATE 06/15/2007 TOTAL DEPTH 8761 PERF. 8398 - 8586

11	1110	N	947	-0-	-163	-0-	947	2			N	-0-					187
12	1178	N	973	-0-	-205	-0-	973	2			N	-0-					187
01	902	N	902	-0-	-0-	-0-	902	2			N	-0-					187
02	928	N	361	-0-	-567	-0-	361	2			N	-0-					187
03	961	N	316	-0-	-645	-0-	316	2			N	-0-					187
04	870	N	248	-0-	-622	-0-	248	2			N	-0-					187

ELLIS RANCH (MORROW, LOWER) 28506 608 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY 040798
SHRADER, PAUL W. WELL #: 3 RRCID -> 124879 COMPL. DATE 08/06/1987 TOTAL DEPTH 9400 PERF. 9072 - 9100

11	578	N	578	-0-	-0-	-0-	10	1 2 4	566	3	N	-0-					2
12	620	N	620	-0-	-0-	-0-	11	1 2 4	607	3	N	-0-					2
01	589	N	578	-0-	-11	-0-	11	1 2 4	565	3	N	-0-					2
02	551	N	262	-0-	-289	-0-	3	1 2 4	257	3	N	-0-					2
03	620	N	484	-0-	-136	-0-	6	1 2 4	476	3	N	-0-					2
*04	593	N	593	-0-	-0-	-0-	7	1 2 4	584	3	N	-0-					2

BURK ROYALTY CO., LTD. 108799
JOHNSON, B. BIVINS WELL #: 1 C RRCID -> 021985 COMPL. DATE 12/28/1961 TOTAL DEPTH 9775 PERF. 9373 - 9056

11	465	N	465	-0-	-0-	-0-	465	2			N	-0-					-0-
12	465	N	465	-0-	-0-	-0-	465	2			N	-0-					-0-
01	465	N	465	-0-	-0-	-0-	465	2			N	-0-					-0-
02	465	N	465	-0-	-0-	-0-	465	2			N	-0-					-0-
03	465	N	465	-0-	-0-	-0-	465	2			N	-0-					-0-
*04	465	N	465	-0-	-0-	-0-	465	2			N	-0-					-0-

ELLIS RANCH (MORROW, LOWER) //CONT.// 28506 608 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
HERNDON -D- WELL #: 1489 RRCID -> 148465 COMPL. DATE 02/27/1994 TOTAL DEPTH 10705 PERF. 9462 - 9495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6357	X	6357	-0-	-0-	-0-	60 3	1 9	6294	2	N	3					8
12	6231	X	5567	-0-	-664	-0-	52	1	5515	2	N	-0-					8
01	6248	X	6248	-0-	-0-	-0-	62	1	6186	2	N	-0-					8
02	5829	X	5324	-0-	-505	-0-	58	1	5266	2	N	-0-					8
03	6231	X	5426	-0-	-805	-0-	62	1	5364	2	N	-0-					8
04	6030	X	5571	-0-	-459	-0-	58	1	5513	2	N	-0-					8

FAULCONER, VERNON E., INC. 263701
HERNDON 489 WELL #: 2 RRCID -> 230212 COMPL. DATE 06/08/2007 TOTAL DEPTH 9300 PERF. 8980 - 9040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2670	X	2363	-0-	-307	-0-	2363	2			N	-0-					154
12	3782	X	2563	-0-	-1219	-0-	2563	2			N	-0-					154
01	3782	X	2019	-0-	-1763	-0-	2019	2			N	-0-					154
02	3922	X	3922	-0-	-0-	-0-	250	1	3672	2	N	-0-	57	1	7	7	90
03	2976	X	2093	-0-	-883	-0-	260	1	1833	2	N	-0-					90
04	2490	X	1287	-0-	-1203	-0-	160 2	1 9	1125	2	N	2					92

OVERFLOW ENERGY, LLC 628574
JINES WELL #: 1480 RRCID -> 176854 COMPL. DATE 03/09/2000 TOTAL DEPTH 9350 PERF. 9088 - 9094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2310	X	504	-0-	-1806	-0-	504	2			N	-0-					-0-
12	2387	X	127	-0-	-2260	-0-	127	2			N	-0-					-0-
01	2387	X	231	-0-	-2156	-0-	231	2			N	-0-					-0-
02	1624	X	461	-0-	-1163	-0-	461	2			N	-0-					-0-
03	1178	X	456	-0-	-722	-0-	456	2			N	-0-					-0-
04	510	X	NO RPT	-0-	-510	-0-					N	NO RPT					-0-

UNIT PETROLEUM COMPANY 877099
COURSON 488 WELL #: 1 RRCID -> 206738 COMPL. DATE 12/04/2004 TOTAL DEPTH 9313 PERF. 8896 - 8948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8087	X	8087	-0-	-0-	-0-	8045	2	42	9	N	38					138
12	7102	X	7102	-0-	-0-	-0-	6986	2	116	9	N	105					243
01	8649	X	7673	-0-	-976	-0-	7642	2	31	9	N	28	174	1			97
02	8091	X	7048	-0-	-1043	-0-	6971	2	77	9	N	70					167
03	8370	X	7717	-0-	-653	-0-	7676	2	41	9	N	37					204
04	8100	X	7438	-0-	-662	-0-	7365	2	73	9	N	66					270

WYNN-CROSBY OPERATING, LTD. 945581
JINES, LAURA GAS UNIT WELL #: 1 RRCID -> 021984 COMPL. DATE 09/06/1961 TOTAL DEPTH 9300 PERF. 9010 - 9056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	820	N	820	-0-	-0-	-0-	820	2			N	-0-					114
12	837	N	693	-0-	-144	-0-	693	2			N	-0-					114
01	794	N	794	-0-	-0-	-0-	794	2			N	-0-					114
02	783	N	680	-0-	-103	-0-	680	2			N	-0-					114
03	753	N	753	-0-	-0-	-0-	753	2			N	-0-					114
04	780	N	694	-0-	-86	-0-	694	2			N	-0-					114

ELLIS RANCH (MORROW MIDDLE) 28506 615 ASSOCIATED ONE WELL CNTY: OCHILTREE
APACHE CORPORATION 027200
HERNDON B WELL #: 2490 RRCID -> 234868 COMPL. DATE 07/13/2007 TOTAL DEPTH 10850 PERF. 9261 - 9267

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-	59	1			33
12	0	N	-0-	-0-	-0-	-0-					N	-0-					33
01	0	N	-0-	-0-	-0-	-0-					N	-0-					33
02	0	N	-0-	-0-	-0-	-0-					N	-0-					33
03	0	N	-0-	-0-	-0-	-0-					N	-0-					33
04	0	N	-0-	-0-	-0-	-0-					N	-0-					33

ELLIS RANCH (MORROW, UPPER) 28506 684 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY 040798
ELLIS, DREW -B- WELL #: 5 RRCID -> 214248 COMPL. DATE 05/06/2005 TOTAL DEPTH 9040 PERF. 6914 - 8278

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON OIL & GAS, INC. 182785
HANDLEY WELL #: 1 C RRCID -> 021970 COMPL. DATE 03/27/1962 TOTAL DEPTH 9950 PERF. 8701 - 8706

11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LINA -AH- WELL #: 1 U RRCID -> 021973 COMPL. DATE 11/01/1960 TOTAL DEPTH 9350 PERF. 8370 - 8394

11	1352 N	1352	-0-	-0-	-0-	48	1	1304	2	N	-0-					20
12	1402 N	1402	-0-	-0-	-0-	54	1	1348	2	N	-0-					20
01	2238 N	2238	-0-	-0-	-0-	62	1	2176	2	N	-0-					20
02	1894 N	1894	-0-	-0-	-0-	58	1	1836	2	N	-0-					20
03	1606 N	1606	-0-	-0-	-0-	62	1	1544	2	N	-0-					20
04	2160 N	1305	-0-	-855	-0-	60	1	1245	2	N	-0-					20

MCLAIN -D- WELL #: 2658 RRCID -> 142903 COMPL. DATE 10/12/1992 TOTAL DEPTH 8430 PERF. 8326 - 8338

11	870 N	474	-0-	-396	-0-	58	1	416	2	N	-0-					177
12	899 N	627	-0-	-272	-0-	48	1	579	2	N	-0-					177
01	1023 N	700	-0-	-323	-0-	46	1	654	2	N	-0-					177
02	873 N	873	-0-	-0-	-0-	58	1	815	2	N	-0-					177
03	914 N	914	-0-	-0-	-0-	62	1	849	2	N	3					180
						3	9									
*04	883 N	883	-0-	-0-	-0-	60	1	823	2	N	-0-					180

MEWBOURNE OIL COMPANY 562560
WHITE WELL #: 571 RRCID -> 216757 COMPL. DATE 03/06/2006 TOTAL DEPTH 9100 PERF. 8177 - 8228

11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELLIS RANCH (MORROW,UPPER, W.) 28506 760 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
BUZZARD WELL #: 1 L RRCID -> 040117 COMPL. DATE 06/10/1966 TOTAL DEPTH 9134 PERF. 8338 - 8346

11	258 N	258	-0-	-0-	-0-	30	1	228	2	N	-0-					-0-
12	279 N	266	-0-	-13	-0-	31	1	235	2	N	-0-					-0-
01	279 N	266	-0-	-13	-0-	31	1	235	2	N	-0-					-0-
02	261 N	248	-0-	-13	-0-	29	1	219	2	N	-0-					-0-
03	279 N	264	-0-	-15	-0-	31	1	233	2	N	-0-					-0-
04	270 N	248	-0-	-22	-0-	30	1	218	2	N	-0-					-0-

ELLIS RANCH (MORROW,UPPER, W.) //CONT.// 28506 760 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY //CONT.// 562560
SMITH, LEROY WELL #: 1 L RRCID -> 040118 COMPL. DATE 02/25/1966 TOTAL DEPTH 9150 PERF. 8262 - 8276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	265	N	265	-0-	-0-	-0-	30	1	235	2	N	-0-					-0-
12	248	N	245	-0-	-3	-0-	31	1	214	2	N	-0-					-0-
01	279	N	228	-0-	-51	-0-	31	1	197	2	N	-0-					-0-
02	261	N	205	-0-	-56	-0-	29	1	176	2	N	-0-					-0-
03	248	N	241	-0-	-7	-0-	31	1	210	2	N	-0-					-0-
*04	230	N	230	-0-	-0-	-0-	30	1	200	2	N	-0-					-0-

SMITH, LEROY E. WELL #: 3B RRCID -> 152086 COMPL. DATE 11/01/1994 TOTAL DEPTH 8600 PERF. 8434 - 8444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	685	-0-	-35	-0-	30	1	655	2	N	-0-					152
12	713	N	711	-0-	-2	-0-	31	1	680	2	N	-0-					152
01	714	N	714	-0-	-0-	-0-	31	1	683	2	N	-0-					152
02	667	N	651	-0-	-16	-0-	29	1	622	2	N	-0-					152
03	713	N	692	-0-	-21	-0-	31	1	661	2	N	-0-					152
04	690	N	670	-0-	-20	-0-	30	1	640	2	N	-0-					152

EMMA-JACK (GRANITE WASH) 28924 400 NON-ASSOCIATED EXEMPT CNTY: HEMPHILL
CHESAPEAKE OPERATING, L.L.C. 147699
YOWELL 250 WELL #: 1 RRCID -> 213555 COMPL. DATE 10/13/2005 TOTAL DEPTH 12850 PERF.11900 - 12765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					7
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					7
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					7
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					7
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					7
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					7

OVERFLOW ENERGY, LLC 628574
HARRISON WELL #: 1013 RRCID -> 124231 COMPL. DATE 04/25/1987 TOTAL DEPTH 14994 PERF.11907 - 11917

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0- B	-17903					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-17903					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-17903					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-17903					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0- B	-17903					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-17903					N	NO RPT					-0-

RTC RESOURCES, LLP 732297
BOWERS WELL #: 252A RRCID -> 128283 COMPL. DATE 06/16/1988 TOTAL DEPTH 14500 PERF.11616 - 11627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1742	N	1742	-0-	-0- B	-0-	1742	2			N	-0-					204
12	224	N	224	-0-	-0- B	-0-	224	2			N	-0-					204
01	117	N	117	-0-	-0- B	-0-	116	2	1	9	N	1					205
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					205
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					205
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					205

ETTER (WOLFCAMP) 29590 500 NON-ASSOCIATED EXEMPT CNTY: MOORE
OIL PRODUCERS, INC. OF KANSAS 620573
WELLS WELL #: 1 RRCID -> 176425 COMPL. DATE 01/02/2000 TOTAL DEPTH 3422 PERF. 3146 - 3422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	#	259	-0-	-161 B	-13626	259	3			N	-0-					-0-
12	465	#	250	-0-	-215 B	-13841	250	3			N	-0-					-0-
01	465	#	443	-0-	-22 B	-13863	443	3			N	-0-					-0-
02	435	#	591	-0-	156 B	-13707	591	3			N	-0-					-0-
03	372	#	379	-0-	7 B	-13700	379	3			N	-0-					-0-
04	420	#	255	-0-	-165 B	-13865	255	3			N	-0-					-0-

ETTER (WOLFCAMP) //CONT.// 29590 500 NON-ASSOCIATED EXEMPT CNTY: MOORE
PANTERA ENERGY COMPANY 638486
ATCHESON WELL #: 2 RRCID -> 116431 COMPL. DATE 04/11/1985 TOTAL DEPTH 3796 PERF. 3340 - 3430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2370	#	715	-0-	-1655 B	-58183	715	3			N	-0-					-0-
12	2356	#	294	-0-	-2062 B	-60245	294	3			N	-0-					-0-
01	2356	#	645	-0-	-1711 B	-61956	645	3			N	-0-					-0-
02	2175	#	2139	-0-	-36 B	-61992	2139	3			N	-0-					-0-
03	1860	#	2199	-0-	339 B	-61653	2199	3			N	-0-					-0-
04	720	#	1920	-0-	1200 B	-60453	1920	3			N	-0-					-0-

ANDERSON 406 WELL #: 3 RRCID -> 218710 COMPL. DATE 12/01/2005 TOTAL DEPTH 3475 PERF. 3023 - 3450

11	110	N	110	-0-	-0- B	-0-	110	3			N	-0-					-0-
12	127	N	127	-0-	-0- B	-0-	127	3			N	-0-					-0-
01	137	N	137	-0-	-0- B	-0-	137	3			N	-0-					-0-
02	120	N	120	-0-	-0- B	-0-	120	3			N	-0-					-0-
03	137	N	137	-0-	-0- B	-0-	137	3			N	-0-					-0-
04	120	N	103	-0-	-17 B	-0-	103	3			N	-0-					-0-

FARNSWORTH (CLEVELAND) 30273 071 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
UPLAND RESOURCES LLC 878931
SHARE, C. M., -A- WELL #: 1 RRCID -> 022041 COMPL. DATE 07/10/1993 TOTAL DEPTH 8650 PERF. 6530 - 8256

11	960	N	924	-0-	-36	-0-	924	2			N	-0-					108
12	961	N	932	-0-	-29	-0-	931	2	1	9	N	1					109
01	992	N	883	-0-	-109	-0-	879	2	4	9	N	4					113
02	899	N	880	-0-	-19	-0-	880	2			N	-0-					113
03	932	N	932	-0-	-0-	-0-	930	2	2	9	N	2					115
*04	866	N	866	-0-	-0-	-0-	866	2			N	-0-					115

FARNSWORTH (DES MOINES) 30273 142 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
CHAPARRAL ENERGY, L.L.C. 144535
CONLEY -B- WELL #: 1 RRCID -> 022021 COMPL. DATE 01/17/1957 TOTAL DEPTH 8300 PERF. 6759 - 6780

11	0	N	-0-	-0-	-0-	-0-					N	-0-					32
12	0	N	-0-	-0-	-0-	-0-					N	-0-					32
01	0	N	-0-	-0-	-0-	-0-					N	-0-					32
02	0	N	-0-	-0-	-0-	-0-					N	-0-					32
03	0	N	-0-	-0-	-0-	-0-					N	-0-					32
04	0	N	-0-	-0-	-0-	-0-					N	-0-					32

FARNSWORTH (MISSOURI, LOWER) 30273 213 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
CHESAPEAKE OPERATING, L.L.C. 147699
DAVIS BROTHERS WELL #: 3049 RRCID -> 137334 COMPL. DATE 02/20/1991 TOTAL DEPTH 8250 PERF. 6520 - 6530

11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					15
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					15
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					15
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					15
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					15
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					15

COURSON OIL & GAS, INC. 182785
PAUL WELL #: 1046 RRCID -> 123565 COMPL. DATE 12/16/1986 TOTAL DEPTH 6850 PERF. 6475 - 6518

11	270	N	63	-0-	-207 B	-1793	46	1	17	2	N	-0-					12
12	279	N	142	-0-	-137 B	-1793	16	1	126	2	N	-0-					12
01	248	N	81	-0-	-167 B	-1793	28	1	53	2	N	-0-					12
02	58	N	156	-0-	98 B	-1695	56	1	100	2	N	-0-					12
03	155	N	209	-0-	54 B	-1641	62	1	147	2	N	-0-					12
04	90	N	80	-0-	-10 B	-1641	28	1	52	2	N	-0-					12

FARNSWORTH (MISSOURI, LOWER) //CONT.// 30273 213 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
KAISER-FRANCIS OIL COMPANY 450175
STUMP, A. F. WELL #: 1 RRCID -> 022020 COMPL. DATE 08/09/1956 TOTAL DEPTH 8601 PERF. 6510 - 6536

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	-0-	-0-	-0- B	-0-				N	-0-			39
12	SWR 10	-0-	-0-	-0- B	-0-				N	-0-			39
01	SWR 10	-0-	-0-	-0- B	-0-				N	-0-			39
02	SWR 10	-0-	-0-	-0- B	-0-				N	-0-			39
03	SWR 10	-0-	-0-	-0- B	-0-				N	-0-			39
04	SWR 10	-0-	-0-	-0- B	-0-				N	-0-			39

FARNSWORTH (MORROW LOWER 8000) 30273 355 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
LAUNE WELL #: 1 RRCID -> 204042 COMPL. DATE 09/05/2008 TOTAL DEPTH 9102 PERF. 8910 - 8940

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

RIFE ENERGY OPERATING, INC. 711370
YEARY WELL #: 2 RRCID -> 146504 COMPL. DATE 04/01/1993 TOTAL DEPTH 7916 PERF. 7772 - 7780

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	669 N	669	-0-	-0-	-0-	669	2		N	-0-			36
12	617 N	617	-0-	-0-	-0-	617	2		N	-0-			36
01	622 N	622	-0-	-0-	-0-	622	2		N	-0-			36
02	474 N	474	-0-	-0-	-0-	474	2		N	-0-			36
03	620 N	521	-0-	-99	-0-	521	2		N	-0-			36
04	600 N	NO RPT	-0-	-600	-0-				N	NO RPT			36

FARNSWORTH (MORROW LOWER 8700) 30273 426 ASSOCIATED EXEMPT CNTY: OCHILTREE
DAVIS, TRAVIS H. GAS 206850
BUZZARD WELL #: 159 RRCID -> 038145 COMPL. DATE 05/27/1965 TOTAL DEPTH 9151 PERF. 9004 - 9012

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	780 N	636	-0-	-144	-0-	636	2		N	-0-			69
12	655 N	655	-0-	-0-	-0-	655	2		N	-0-			69
01	624 N	624	-0-	-0-	-0-	624	2		N	-0-			69
02	609 N	609	-0-	-0-	-0-	609	2		N	-0-			69
*03	663 N	663	-0-	-0-	-0-	663	2		N	-0-			69
04	600 N	NO RPT	-0-	-600	-0-				N	NO RPT			69

FARNSWORTH (MORROW UPPER) 30273 568 ASSOCIATED 49B CNTY: OCHILTREE
KAISER-FRANCIS OIL COMPANY 450175
STUMP, A. F. WELL #: 1 RRCID -> 194878 COMPL. DATE 01/03/2003 TOTAL DEPTH 8601 PERF. 6510 - 7804

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	2190 #	2007	-0-	-183	-0-	30	1	1977 2	N	-0-			162
12	2263 #	2003	-0-	-260	-0-	31	1	1972 2	N	-0-			162
01	2139 #	1885	-0-	-254	-0-	31	1	1854 2	N	-0-			162
02	2001 #	1562	-0-	-439	-0-	29	1	1533 2	N	-0-			162
03	2139 #	1458	-0-	-681	-0-	31	1	1427 2	N	-0-			162
04	2010 #	1374	-0-	-636	-0-	1374	2		N	-0-			162

FARNSWORTH (OSWEGO) 30273 781 ASSOCIATED 49B CNTY: OCHILTREE
APACHE CORPORATION 027200
LAUNE WELL #: 1 RRCID -> 250620 COMPL. DATE 09/05/2008 TOTAL DEPTH 9102 PERF. 7049 - 7063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	#	539	-0-	-211	-0-	515	3	24	9	N	22	133	1			8
12	775	#	692	-0-	-83	-0-	690	3	2	9	N	2					10
01	1364	#	575	-0-	-789	-0-	569	3	6	9	N	5					15
02	1276	#	371	-0-	-905	-0-	369	3	2	9	N	2					17
03	1364	#	603	-0-	-761	-0-	603	3			N	-0-					17
*04	684	R	684	-0-	-0-	-0-	682	3	2	9	N	2					19

FARNSWORTH (PAZOURECK) 30273 852 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
CHAPARRAL ENERGY, L.L.C. 144535
WHITE WELL #: 2 RRCID -> 022030 COMPL. DATE 03/12/1959 TOTAL DEPTH 8970 PERF. 8084 - 8202

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					68
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					68
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					68
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					68
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					68
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					68

BUCKHAULTS WELL #: 3032 RRCID -> 160506 COMPL. DATE 07/30/1996 TOTAL DEPTH 8825 PERF. 8031 - 8040

11	150	N	-0-	-0-	-150	-0-					N	-0-					-0-
12	403	N	-0-	-0-	-403	-0-					N	-0-					-0-
01	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	485	N	485	-0-	-0-	-0-	485	2			N	-0-					-0-
*04	408	N	408	-0-	-0-	-0-	408	2			N	-0-					-0-

MESSALL WELL #: 2 RRCID -> 175221 COMPL. DATE 10/31/1999 TOTAL DEPTH 8070 PERF. 7930 - 7940

11	1440	X	1260	-0-	-180	-0-	1260	2			N	-0-					-0-
12	1582	X	1582	-0-	-0-	-0-	1582	2			N	-0-					-0-
01	1488	X	1001	-0-	-487	-0-	1001	2			N	-0-					-0-
02	1218	X	1166	-0-	-52	-0-	1166	2			N	-0-					-0-
03	1581	X	1329	-0-	-252	-0-	1329	2			N	-0-					-0-
04	1530	X	1260	-0-	-270	-0-	1260	2			N	-0-					-0-

FARNSWORTH, EAST (MORROW, LOWER) 30274 444 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
DIAMOND S ENERGY COMPANY 217005
MEARS, G. B. GAS UNIT WELL #: 1 T RRCID -> 022051 COMPL. DATE 04/23/1958 TOTAL DEPTH 8800 PERF. 8646 - 8658

11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARNSWORTH, EAST (MORROW, LOWER)//CONT.// 30274 444 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
WHITE WELL #: 571 RRCID -> 213489 COMPL. DATE 09/22/2006 TOTAL DEPTH 9100 PERF. 7773 - 8930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	941	N	941	-0-	-0-	-0-	28	1	913	2	N	-0-					402
12	1147	N	857	-0-	-290	-0-	21	1	827	2	N	8					410
							9	9									
01	1142	N	1142	-0-	-0-	-0-	27	1	1102	2	N	12					422
							13	9									
02	944	N	944	-0-	-0-	-0-	27	1	917	2	N	-0-					422
03	1037	N	1037	-0-	-0-	-0-	29	1	952	2	N	51					473
							56	9									
04	1110	N	805	-0-	-305	-0-	27	1	778	2	N	-0-					473

FARNSWORTH, E. (MORROW, MIDDLE) 30274 555 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
BURK ROYALTY CO., LTD. 108799
SCHULTZ, BEN F. WELL #: 1 T RRCID -> 022044 COMPL. DATE 01/31/1962 TOTAL DEPTH 8950 PERF. 8561 - 8591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	159	N	159	-0-	-0-	-0-	102	1	57	3	Y	-0-					24
12	170	N	170	-0-	-0-	-0-	102	1	68	3	Y	-0-					24
01	169	N	169	-0-	-0-	-0-	102	1	67	3	Y	-0-					24
02	191	N	191	-0-	-0-	-0-	102	1	89	3	Y	-0-					24
03	208	N	208	-0-	-0-	-0-	102	1	106	3	Y	-0-					24
*04	203	N	203	-0-	-0-	-0-	102	1	101	3	Y	-0-					24

FARNSWORTH, EAST (MORROW, UPPER) 30274 666 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
LEATHERMAN WELL #: 106 RRCID -> 186010 COMPL. DATE 09/17/2001 TOTAL DEPTH 8008 PERF. 7748 - 7766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1200	#	1159	-0-	-41	-0-	34	1	1090	2	N	32					35
							35	9									
12	1240	#	1167	-0-	-73	-0-	30	1	1137	2	N	-0-					35
01	1309	R	1309	-0-	-0-	-0-	62	1	1247	2	N	-0-					35
02	1189	#	1171	-0-	-18	-0-	58	1	1113	2	N	-0-					35
03	1271	#	1135	-0-	-136	-0-	62	1	1073	2	N	-0-					35
04	1260	#	1188	-0-	-72	-0-	60	1	1128	2	N	-0-					35

FARNSWORTH, N. (CHESTER 7585) 30275 250 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
BATMAN WELL #: 1 RRCID -> 199277 COMPL. DATE 01/07/2004 TOTAL DEPTH 9750 PERF. 7354 - 7381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1440	X	1288	-0-	-152	-0-	44	1	1244	2	N	-0-					-0-
12	1488	X	1285	-0-	-203	-0-	62	1	1223	2	N	-0-					-0-
01	1488	X	1188	-0-	-300	-0-	62	1	1126	2	N	-0-					-0-
02	1247	X	1054	-0-	-193	-0-	12	1	1042	2	N	-0-					-0-
03	1333	X	1313	-0-	-20	-0-	62	1	1251	2	N	-0-					-0-
*04	1431	X	1431	-0-	-0-	-0-	60	1	1371	2	N	-0-					-0-

MEWBOURNE OIL COMPANY 562560
TEVIS WELL #: 1 RRCID -> 193139 COMPL. DATE 08/27/2003 TOTAL DEPTH 8150 PERF. 7390 - 8058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1800	X	1531	-0-	-269	-0-	27	1	1504	2	N	-0-					57
12	1860	X	1313	-0-	-547	-0-	24	1	1288	2	N	1					58
							1	9									
01	1860	X	1341	-0-	-519	-0-	24	1	1317	2	N	-0-					58
02	1740	X	1525	-0-	-215	-0-	29	1	1496	2	N	-0-					58
03	1886	X	1886	-0-	-0-	-0-	31	1	1855	2	N	-0-					58
*04	1697	X	1697	-0-	-0-	-0-	30	1	1667	2	N	-0-					58

FARNSWORTH, N. (CHESTER 7585) //CONT.// 30275 250 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
NATURAL GAS ANADARKO COMPANY 600750
MORRIS-BATMAN WELL #: 2 RRCID -> 120471 COMPL. DATE 02/23/1986 TOTAL DEPTH 9800 PERF. 7390 - 7460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	930	N	697	-0-	-233	-0-	40	1	657	2	N	-0-					20
12	911	N	911	-0-	-0-	-0-	62	1	849	2	N	-0-					20
01	876	N	876	-0-	-0-	-0-	20	1	856	2	N	-0-					20
02	842	N	842	-0-	-0-	-0-	58	1	784	2	N	-0-					20
03	899	N	842	-0-	-57	-0-	52	1	790	2	N	-0-					20
*04	1123	N	1123	-0-	-0-	-0-	60	1	1063	2	N	-0-					20

HAWK WELL #: 107 T RRCID -> 127099 COMPL. DATE 11/02/1987 TOTAL DEPTH 7611 PERF. 7388 - 7470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2010	N	1852	-0-	-158	-0-	60	1	1792	2	N	-0-					-0-
12	2015	N	1924	-0-	-91	-0-	62	1	1862	2	N	-0-					-0-
01	2090	N	2090	-0-	-0-	-0-	62	1	2028	2	N	-0-					-0-
02	1885	N	1885	-0-	-0-	-0-	58	1	1827	2	N	-0-					-0-
03	1982	N	1982	-0-	-0-	-0-	62	1	1920	2	N	-0-					-0-
04	2010	N	1808	-0-	-202	-0-	48	1	1760	2	N	-0-					-0-

STRAND ENERGY, L.C. 824758
HOGHLAND WELL #: 1 RRCID -> 213206 COMPL. DATE 09/09/2005 TOTAL DEPTH 7975 PERF. 7762 - 7848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1538	X	1538	-0-	-0-	-0-	1538	3			N	-0-					71
12	1667	X	1667	-0-	-0-	-0-	1667	3			N	-0-					71
01	1488	X	1323	-0-	-165	-0-	1323	3			N	-0-					71
02	1514	X	1514	-0-	-0-	-0-	1514	3			N	-0-					71
03	1674	X	1578	-0-	-96	-0-	1578	3			N	-0-					71
04	1620	X	1520	-0-	-100	-0-	1520	3			N	-0-					71

JOHNSON WELL #: 1 RRCID -> 219115 COMPL. DATE 08/15/2006 TOTAL DEPTH 8147 PERF. 7842 - 8027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3690	X	2427	-0-	-1263	-0-	2427	3			N	-0-					40
12	3813	X	1452	-0-	-2361	-0-	1452	3			N	-0-					40
01	6727	X	2574	-0-	-4153	-0-	2574	3			N	-0-					40
02	6293	X	2849	-0-	-3444	-0-	2849	3			N	-0-					40
03	6727	X	2871	-0-	-3856	-0-	2871	3			N	-0-					40
*04	2847	X	2847	-0-	-0-	-0-	2847	3			N	-0-					40

HUEBNER WELL #: 1 RRCID -> 224282 COMPL. DATE 12/08/2006 TOTAL DEPTH 8163 PERF. 7957 - 8107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2190	X	1364	-0-	-826	-0-	1364	3			N	-0-					144
12	2263	X	1523	-0-	-740	-0-	1523	3			N	-0-					144
01	1767	X	924	-0-	-843	-0-	924	3			N	-0-					144
02	1450	X	762	-0-	-688	-0-	762	3			N	-0-					144
03	1519	X	1149	-0-	-370	-0-	1149	3			N	-0-					144
04	1470	X	1425	-0-	-45	-0-	1425	3			N	-0-					144

JOHNSON WELL #: 2 RRCID -> 228532 COMPL. DATE 06/16/2007 TOTAL DEPTH 8155 PERF. 7875 - 8089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5338	X	5338	-0-	-0-	-0-	5338	3			N	-0-					59
12	5106	X	5106	-0-	-0-	-0-	5106	3			N	-0-					59
01	5022	X	3906	-0-	-1116	-0-	3906	3			N	-0-					59
02	6038	X	6038	-0-	-0-	-0-	6038	3			N	-0-					59
03	5525	X	5525	-0-	-0-	-0-	5525	3			N	-0-					59
04	5340	X	4942	-0-	-398	-0-	4942	3			N	-0-					59

FARNSWORTH, N. (CHESTER 7585) //CONT.// 30275 250 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
STRAND ENERGY, L.C. //CONT.// 824758
HUEBNER "A" WELL #: 2 RRCID -> 236254 COMPL. DATE 04/19/2008 TOTAL DEPTH 8240 PERF. 7961 - 8133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1719	X	1719	-0-	-0-	-0-	1719	3			N	-0-					92
12	1705	X	1648	-0-	-57	-0-	1648	3			N	-0-					92
01	2542	X	1816	-0-	-726	-0-	1816	3			N	-0-					92
02	2378	X	1469	-0-	-909	-0-	1469	3			N	-0-					92
03	2542	X	1702	-0-	-840	-0-	1702	3			N	-0-					92
04	1770	X	949	-0-	-821	-0-	949	3			N	-0-					92

FARNSWORTH, N. (MISSISSIPPIAN) 30275 750 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
R & A MOORE, INC. 685765
GURLEY, H. WELL #: 1 L RRCID -> 040822 COMPL. DATE 05/13/1966 TOTAL DEPTH N/A PERF. 7850 - 7897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1320	N	-0-	-0-	-1320	-0-					N	-0-					-0-
12	1333	N	1303	-0-	-30	-0-	1303	2			N	-0-					-0-
01	1302	N	1291	-0-	-11	-0-	1291	2			N	-0-					-0-
02	1187	N	1187	-0-	-0-	-0-	1187	2			N	-0-					-0-
03	1305	N	1305	-0-	-0-	-0-	1305	2			N	-0-					-0-
*04	1260	N	1251	-0-	-9	-0-	1251	2			N	-0-					-0-

FARNSWORTH, NORTH (MORROW UPPER) 30275 875 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
ATHENA ENERGY, INC. 036051
YEARY WELL #: 1 L RRCID -> 044244 COMPL. DATE 02/20/1968 TOTAL DEPTH 7986 PERF. 7281 - 7304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					40
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					40
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					40
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					40
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					40
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					40

FAULCONER, VERNON E., INC. 263701
BYRON WELL #: 1 RRCID -> 134228 COMPL. DATE 01/09/1990 TOTAL DEPTH 8100 PERF. 7408 - 7421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3270	X	2903	-0-	-367	-0-	2903	2			N	-0-					-0-
12	3193	X	3107	-0-	-86	-0-	3107	2			N	-0-					-0-
01	3317	X	2541	-0-	-776	-0-	2541	2			N	-0-					-0-
02	3205	X	3205	-0-	-0-	-0-	3205	2			N	-0-					-0-
03	3347	X	3347	-0-	-0-	-0-	3347	2			N	-0-					-0-
*04	3185	X	3185	-0-	-0-	-0-	3185	2			N	-0-					-0-

NATURAL GAS ANADARKO COMPANY 600750
HAWK WELL #: 107 C RRCID -> 127100 COMPL. DATE 11/10/1987 TOTAL DEPTH 7611 PERF. 7022 - 7032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TEXAS AMERICAN RESOURCES COMPANY 844344
FRANTZ, C.J. WELL #: 2 RRCID -> 076099 COMPL. DATE 03/21/1978 TOTAL DEPTH 7730 PERF. 7179 - 7191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-
12	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-
01	186	N	174	-0-	-12	-0-	174	3			N	-0-					-0-
02	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
03	186	N	173	-0-	-13	-0-	173	3			N	-0-					-0-
04	180	N	125	-0-	-55	-0-	125	3			N	-0-					-0-

FARNSWORTH, SE. (CLEVELAND) 30279 250 ASSOCIATED CAPACITY CNTY: OCHILTREE
ANCHOR OIL COMPANY 020590
ARCHER WELL #: 174 RRCID -> 107624 COMPL. DATE 08/31/1983 TOTAL DEPTH 8410 PERF. 6846 - 6866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	283	-0-	-167	-0-	1	1	282	2	N	-0-					-0-
12	437	N	437	-0-	-0-	-0-	1	1	436	2	N	-0-					-0-
01	465	N	453	-0-	-12	-0-	1	1	452	2	N	-0-					-0-
02	398	N	398	-0-	-0-	-0-	1	1	397	2	N	-0-					-0-
03	437	N	437	-0-	-0-	-0-	1	1	436	2	N	-0-					-0-
04	450	N	450	-0-	-0-	-0-	1	1	449	2	N	-0-					-0-

APACHE CORPORATION 027200
DIAL, ELIZABETH WELL #: 1053 RRCID -> 065781 COMPL. DATE 03/16/1976 TOTAL DEPTH 7000 PERF. 6904 - 6921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1122	N	1122	-0-	-0-	-0-	1122	3			N	-0-					15
12	1147	N	1021	-0-	-126	-0-	1018	3	3	9	N	3					18
01	1116	N	1017	-0-	-99	-0-	1017	3			N	-0-					18
02	1073	N	873	-0-	-200	-0-	873	3			N	-0-					18
03	1023	N	889	-0-	-134	-0-	889	3			N	-0-					18
*04	1048	N	1048	-0-	-0-	-0-	1046	3	2	9	N	2					20

LAUNE WELL #: 1 RRCID -> 188991 COMPL. DATE 09/05/2008 TOTAL DEPTH 9102 PERF. 6806 - 6841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARCHER, CARL M. FARMS, INC. 028992
RICHARDSON WELL #: 1 RRCID -> 088670 COMPL. DATE 01/02/1980 TOTAL DEPTH 9300 PERF. 6834 - 6856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	262	-0-	-38	-0-	1	1	261	2	N	-0-					-0-
12	310	N	263	-0-	-47	-0-	1	1	262	2	N	-0-					-0-
01	265	N	265	-0-	-0-	-0-	1	1	264	2	N	-0-					-0-
02	261	N	252	-0-	-9	-0-	1	1	251	2	N	-0-					-0-
03	271	N	271	-0-	-0-	-0-	1	1	270	2	N	-0-					-0-
04	270	N	262	-0-	-8	-0-	1	1	261	2	N	-0-					-0-

COURSON OIL & GAS, INC. 182785
SMITH, LEROY WELL #: 1 RRCID -> 065294 COMPL. DATE 02/19/1976 TOTAL DEPTH 6954 PERF. 6814 - 6842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	395	-0-	-55	-0-	52	1	343	2	N	-0-					15
12	465	N	454	-0-	-11	-0-	40	1	414	2	N	-0-					15
01	452	N	452	-0-	-0-	-0-	62	1	390	2	N	-0-					15
02	377	N	363	-0-	-14	-0-	32	1	331	2	N	-0-					15
03	504	N	504	-0-	-0-	-0-	62	1	442	2	N	-0-					15
*04	465	N	465	-0-	-0-	-0-	60	1	405	2	N	-0-					15

LEE MAY WELL #: 1 RRCID -> 066773 COMPL. DATE 03/03/1976 TOTAL DEPTH 7005 PERF. 6867 - 6904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					8
12	13	N	13	-0-	-0-	-0-	2	1	11	9	N	10					18
01	102	N	102	-0-	-0-	-0-	40	1	62	2	N	-0-					18
02	45	N	45	-0-	-0-	-0-	6	1	29	2	N	9					27
							10	9									
03	13	N	-0-	-0-	-13	-0-					N	-0-					27
04	90	N	12	-0-	-78	-0-	12	1			N	-0-					27

FARNSWORTH, SE. (CLEVELAND) //CONT.// 30279 250 ASSOCIATED CAPACITY CNTY: OCHILTREE
ENERVEST OPERATING, L.L.C. 252131
BUZZARD WELL #: 1 RRCID -> 052902 COMPL. DATE 05/15/1972 TOTAL DEPTH 8483 PERF. 6932 - 6952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	370	-0-	-80	-0-	370	2			N	-0-					-0-
12	310	N	310	-0-	-0-	-0-	6	1	304	2	N	-0-					-0-
01	372	N	297	-0-	-75	-0-	297	2			N	-0-					-0-
02	315	N	315	-0-	-0-	-0-	315	2			N	-0-					-0-
*03	353	N	353	-0-	-0-	-0-	353	2			N	-0-					-0-
*04	325	N	325	-0-	-0-	-0-	325	2			N	-0-					-0-

JEAN WELL #: 1 RRCID -> 054007 COMPL. DATE 11/18/1972 TOTAL DEPTH 7070 PERF. 6902 - 6946

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7

DODD WELL #: 1 RRCID -> 054480 COMPL. DATE 10/18/1972 TOTAL DEPTH 7200 PERF. 6891 - 6911

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47

HILL WELL #: 2 RRCID -> 060766 COMPL. DATE 08/20/1974 TOTAL DEPTH 7250 PERF. 6925 - 6947

11	540	N	487	-0-	-53	-0-	487	2			N	-0-					50
12	569	N	569	-0-	-0-	-0-	569	2			N	-0-					50
01	678	N	678	-0-	-0-	-0-	678	2			N	-0-					50
02	771	N	771	-0-	-0-	-0-	771	2			N	-0-					50
*03	867	N	867	-0-	-0-	-0-	867	2			N	-0-					50
*04	758	N	758	-0-	-0-	-0-	758	2			N	-0-					50

EOG RESOURCES, INC. 253162
WAIDE WELL #: 1 RRCID -> 032299 COMPL. DATE 02/27/1963 TOTAL DEPTH 8500 PERF. 6831 - 6836

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 03/04/2016 - PLUGGED 03/04/16

GRAVES OPERATING, LLC 325799
ERICKSON WELL #: 2 RRCID -> 094159 COMPL. DATE 04/16/1981 TOTAL DEPTH 9175 PERF. 6766 - 6792

11	780	N	759	-0-	-21	-0-	759	2			N	-0-					77
12	941	N	941	-0-	-0-	-0-	941	2			N	-0-					77
01	800	N	800	-0-	-0-	-0-	800	2			N	-0-					77
02	739	N	739	-0-	-0-	-0-	739	2			N	-0-					77
03	930	N	766	-0-	-164	-0-	766	2			N	-0-					77
04	780	N	730	-0-	-50	-0-	730	2			N	-0-					77

FARNSWORTH, SE. (CLEVELAND) //CONT.// 30279 250 ASSOCIATED CAPACITY CNTY: OCHILTREE
H & L OPERATING CO., LLC 339787
IRVING SISTERS WELL #: 1 RRCID -> 058399 COMPL. DATE 04/08/1974 TOTAL DEPTH 7229 PERF. 6860 - 6878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	484	N	484	-0-	-0-	-0-	10	1	474	2	N	-0-					-0-
12	404	N	404	-0-	-0-	-0-	10	1	394	2	N	-0-					-0-
01	368	N	368	-0-	-0-	-0-	10	1	358	2	N	-0-					-0-
02	464	N	352	-0-	-112	-0-	10	1	342	2	N	-0-					-0-
03	403	N	340	-0-	-63	-0-	10	1	330	2	N	-0-					-0-
*04	430	N	430	-0-	-0-	-0-	10	1	420	2	N	-0-					-0-

MEWBOURNE OIL COMPANY 562560
CONLEY "73" WELL #: 1 RRCID -> 234118 COMPL. DATE 01/06/2008 TOTAL DEPTH 8100 PERF. 6812 - 6834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARNSWORTH, SE. (MORROW, UP.) 30279 500 ASSOCIATED ONE WELL CNTY: OCHILTREE
NATURAL GAS ANADARKO COMPANY 600750
BUZZARD, G.F. WELL #: 1 RRCID -> 192295 COMPL. DATE 09/06/1958 TOTAL DEPTH 9300 PERF. 8337 - 8340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	689	-0-	-61	-0-	52	1	634	2	N	3					133
							3	9									
12	744	N	572	-0-	-172	-0-	40	1	529	2	N	3					136
							3	9									
01	744	N	67	-0-	-677	-0-	36	1	28	2	N	3					139
							3	9									
02	667	N	4	-0-	-663	-0-	2	1	2	9	N	2					141
03	589	N	-0-	-0-	-589	-0-					N	-0-					141
*04	903	N	903	-0-	-0-	-0-	48	1	825	2	N	27					168
							30	9									

FARNSWORTH, SE.(MORROW, UP. GAS) 30279 750 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
CHAPARRAL ENERGY, L.L.C. 144535
CONLEY -B- WELL #: 3 RRCID -> 076438 COMPL. DATE 04/11/1978 TOTAL DEPTH 8325 PERF. 8188 - 8204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

CONLEY -B- WELL #: 4 RRCID -> 182342 COMPL. DATE 02/23/2001 TOTAL DEPTH 9000 PERF. 8182 - 8202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					67
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					67
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					67
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					67
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					67
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					67

FARNSWORTH, SE.(MORROW, UP. GAS)//CONT.// 30279 750 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
EOG RESOURCES, INC. 253162
BARNES, LAURA WELL #: 1 RRCID -> 138752 COMPL. DATE 06/01/1991 TOTAL DEPTH 9400 PERF. 8395 - 8512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1200	N	1197	-0-	-3 B	-0-	1179	2	18	9	N	16					43
12	1240	N	1187	-0-	-53 B	-0-	1187	2			N	-0-					43
01	1240	N	1211	-0-	-29 B	-0-	1185	2	26	9	N	24					67
02	1160	N	1115	-0-	-45 B	-0-	1101	2	14	9	N	13					80
03	1193	N	1193	-0-	-0- B	-0-	1176	2	17	9	N	15					95
*04	1219	N	1219	-0-	-0- B	-0-	1202	2	17	9	N	15					110

MEWBOURNE OIL COMPANY 562560
BOMHOFF "D" WELL #: 161 RRCID -> 213507 COMPL. DATE 04/01/2006 TOTAL DEPTH 8949 PERF. 8030 - 8040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3930	X	3529	-0-	-401 B	-0-	27	1	3472	2	N	27					265
							30	9									
12	4061	X	2721	-0-	-1340 B	-0-	20	1	2684	2	N	15					280
							17	9									
01	4084	X	4084	-0-	-0- B	-0-	31	1	4050	2	N	3					283
							3	9									
02	3654	X	3488	-0-	-166 B	-0-	28	1	3460	2	N	-0-	195	1			88
03	3896	X	3896	-0-	-0- B	-0-	31	1	3857	2	N	7					95
							8	9									
04	3960	X	3350	-0-	-610 B	-0-	28	1	3300	2	N	20					115
							22	9									

SMITH "19" WELL #: 1 RRCID -> 244574 COMPL. DATE 11/12/2008 TOTAL DEPTH 8900 PERF. 7946 - 8052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1710	X	1675	-0-	-35 B	-0-	30	1	1643	2	N	2					170
							2	9									
12	1767	X	1630	-0-	-137 B	-0-	25	1	1605	2	N	-0-					170
01	1824	X	1824	-0-	-0- B	-0-	31	1	1782	2	N	10					180
							11	9									
02	1637	X	1637	-0-	-0- B	-0-	29	1	1602	2	N	5					185
							6	9									
03	2036	X	2036	-0-	-0- B	-0-	30	1	1989	2	N	15					200
							17	9									
04	1770	X	1355	-0-	-415 B	-0-	25	1	1330	2	N	-0-	183	1			17

REMNANT ENERGY, INC. 701555
KELLY WELL #: 1 RRCID -> 123745 COMPL. DATE 06/27/1984 TOTAL DEPTH 8570 PERF. 8492 - 8502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

FARNSWORTH-CONNER (DES MOINES) 30293 333 ASSOCIATED 49B CNTY: OCHILTREE
BURK ROYALTY CO., LTD. 108799
NEUFELD, L.H. WELL #: 1 RRCID -> 179417 COMPL. DATE 12/11/1962 TOTAL DEPTH 7000 PERF. 6695 - 6724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5	#	-0-	-0-	-5	-0-					N	3					30
12	7	#	-0-	-0-	-7	-0-					N	4					34
01	7	#	-0-	-0-	-7	-0-					N	11					45
02	7	#	-0-	-0-	-7	-0-					N	10					55
03	4	#	-0-	-0-	-4	-0-					N	7					62
04	0	#	-0-	-0-	-0-	-0-					N	6					68

FARNSWORTH-CONNER (DES MOINES) //CONT.// 30293 333 ASSOCIATED 49B CNTY: OCHILTREE
CHESAPEAKE OPERATING, L.L.C. 147699
CONNER WELL #: 13 RRCID -> 185343 COMPL. DATE N/A TOTAL DEPTH 8360 PERF. 6534 - 6577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	#	-0-	-0-	-0-	-0-					N	-0-					11
12	0	#	-0-	-0-	-0-	-0-					N	-0-					11
01	0	#	-0-	-0-	-0-	-0-					N	-0-					11
02	0	#	-0-	-0-	-0-	-0-					N	-0-					11
03	0	#	-0-	-0-	-0-	-0-					N	-0-					11
04	0	#	-0-	-0-	-0-	-0-					N	-0-					11

FARNSWORTH-CONNER (KANSAS CITY) 30293 666 ASSOCIATED ONE WELL CNTY: OCHILTREE
ARCH OIL & GAS, LLC 029272
LANCE -A- WELL #: 1 RRCID -> 147348 COMPL. DATE 08/23/1993 TOTAL DEPTH 7200 PERF. 6552 - 6560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	553	N	553	-0-	-0-	-0-	553	2			N	-0-					-0-
12	576	N	576	-0-	-0-	-0-	576	2			N	-0-					-0-
01	597	N	597	-0-	-0-	-0-	597	2			N	-0-					-0-
*02	499	N	499	-0-	-0-	-0-	499	2			N	-0-					-0-
*03	519	N	519	-0-	-0-	-0-	519	2			N	-0-					-0-
04	570	N	483	-0-	-87	-0-	483	2			N	-0-					-0-

FARWELL CREEK (MORROW LOWER) 30349 333 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
SIDWELL OPERATING COMPANY, L.P. 780000
BROOKS WELL #: 1 RRCID -> 049745 COMPL. DATE 01/06/1971 TOTAL DEPTH 7372 PERF. 7121 - 7133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	489	N	489	-0-	-0-	-0-	489	2			N	-0-					20
12	558	N	507	-0-	-51	-0-	507	2			N	-0-					20
01	527	N	481	-0-	-46	-0-	481	2			N	-0-					20
02	464	N	325	-0-	-139	-0-	325	2			N	-0-					20
03	504	N	504	-0-	-0-	-0-	504	2			N	-0-					20
*04	490	N	490	-0-	-0-	-0-	490	2			N	-0-					20

FARWELL CREEK N. (MORROW UPPER) 30351 500 ASSOCIATED CAPACITY CNTY: HANSFORD
ATHENA ENERGY, INC. 036051
GRUVER WELL #: 1 RRCID -> 067592 COMPL. DATE 08/18/1976 TOTAL DEPTH 7530 PERF. 6870 - 6893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					16
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					16
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					16
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					16
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					16
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					16

JCB II ENTERPRISES, LLC 430581
GRUVER STAR WELL #: 1206 RRCID -> 184021 COMPL. DATE 04/05/2001 TOTAL DEPTH 7500 PERF. 6858 - 6880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5460	X	5073	-0-	-387	-0-	5073	2			N	-0-					-0-
12	5642	X	5096	-0-	-546	-0-	5096	2			N	-0-					-0-
01	5580	X	5211	-0-	-369	-0-	5211	2			N	-0-					-0-
02	5220	X	3970	-0-	-1250	-0-	3970	2			N	-0-					-0-
03	5580	X	4086	-0-	-1494	-0-	4086	2			N	-0-					-0-
04	5070	X	3909	-0-	-1161	-0-	3909	2			N	-0-					-0-

ALLAR-CLAWSON WELL #: 1207 RRCID -> 199377 COMPL. DATE 12/17/2003 TOTAL DEPTH 7443 PERF. 7259 - 7302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	873	N	873	-0-	-0-	-0-	840	2	33	9	N	30					30
12	1240	N	350	-0-	-890	-0-	308	2	42	9	N	38	68	1			-0-
01	1085	N	474	-0-	-611	-0-	474	2			N	-0-					-0-
02	1197	N	1197	-0-	-0-	-0-	1197	2			N	-0-					-0-
03	1193	N	1193	-0-	-0-	-0-	1193	2			N	-0-					-0-
*04	1222	N	1222	-0-	-0-	-0-	1222	2			N	-0-					-0-

FARWELL CREEK N. (MORROW UPPER) //CONT.// 30351 500 ASSOCIATED CAPACITY CNTY: HANSFORD
JCB II ENTERPRISES, LLC //CONT.// 430581
ALLAR-CLAWSON WELL #: 2207 RRCID -> 224985 COMPL. DATE 11/07/2006 TOTAL DEPTH 7542 PERF. 7292 - 7298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	433	-0-	-17	-0-	433	2			N	-0-					-0-
12	465	N	437	-0-	-28	-0-	437	2			N	-0-					-0-
01	434	N	433	-0-	-1	-0-	433	2			N	-0-					-0-
02	406	N	395	-0-	-11	-0-	395	2			N	-0-					-0-
03	434	N	302	-0-	-132	-0-	302	2			N	-0-					-0-
04	420	N	-0-	-0-	-420	-0-					N	-0-					-0-

T.M. SHAPLEY WELL #: 1178 RRCID -> 242477 COMPL. DATE 07/10/2008 TOTAL DEPTH 7400 PERF. 7230 - 7250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4560	X	4429	-0-	-131	-0-	4302	2	127	9	N	115	173	1			-0-
12	4588	X	4297	-0-	-291	-0-	4297	2			N	-0-					-0-
01	4722	X	4722	-0-	-0-	-0-	4722	2			N	-0-					-0-
02	5031	X	5031	-0-	-0-	-0-	5031	2			N	-0-					-0-
03	5179	X	5179	-0-	-0-	-0-	5179	2			N	-0-					-0-
04	4560	X	4480	-0-	-80	-0-	4480	2			N	-0-					-0-

GRUVER SHAPLEY WELL #: 1179 RRCID -> 248147 COMPL. DATE 01/31/2009 TOTAL DEPTH 7450 PERF. 7324 - 7335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1191	N	1191	-0-	-0-	-0-	1174	2	17	9	N	15					107
12	1395	N	1114	-0-	-281	-0-	1096	2	18	9	N	16	123	1			-0-
01	1395	N	1091	-0-	-304	-0-	1091	2			N	-0-					-0-
02	1160	N	1020	-0-	-140	-0-	1020	2			N	-0-					-0-
03	1116	N	1038	-0-	-78	-0-	1038	2			N	-0-					-0-
*04	1064	N	1064	-0-	-0-	-0-	1064	2			N	-0-					-0-

GRUVER BECK WELL #: 1158 RRCID -> 249751 COMPL. DATE 03/02/2009 TOTAL DEPTH 7400 PERF. 7242 - 7296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1213	N	1213	-0-	-0-	-0-	1213	2			N	-0-					-0-
12	1395	N	1131	-0-	-264	-0-	1131	2			N	-0-					-0-
01	1550	N	1128	-0-	-422	-0-	1128	2			N	-0-					-0-
02	1160	N	1054	-0-	-106	-0-	1054	2			N	-0-					-0-
03	1116	N	1073	-0-	-43	-0-	1073	2			N	-0-					-0-
*04	1100	N	1100	-0-	-0-	-0-	1100	2			N	-0-					-0-

T-Y DEVELOPMENT CORP 833903
STAR, TONY WELL #: 1179 RRCID -> 185711 COMPL. DATE 09/20/2001 TOTAL DEPTH 7400 PERF. 7244 - 7273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	174	-0-	-6	-0-	174	2			N	-0-					-0-
12	186	N	183	-0-	-3	-0-	183	2			N	-0-					-0-
01	186	N	178	-0-	-8	-0-	178	2			N	-0-					-0-
02	174	N	166	-0-	-8	-0-	166	2			N	-0-					-0-
03	186	N	175	-0-	-11	-0-	175	2			N	-0-					-0-
04	180	N	129	-0-	-51	-0-	129	2			N	-0-					-0-

FELDMAN (ATOKA) 30526 125 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION 027200
LOCKHART 10 WELL #: 1 RRCID -> 272661 COMPL. DATE 10/22/2013 TOTAL DEPTH 12035 PERF. 10419 - 10627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					104
12	0	N	-0-	-0-	-0-	-0-					N	-0-					104
01	0	N	-0-	-0-	-0-	-0-					N	-0-					104
02	0	N	-0-	-0-	-0-	-0-					N	-0-					104
03	0	N	-0-	-0-	-0-	-0-					N	-0-					104
04	0	N	-0-	-0-	-0-	-0-					N	-0-					104

FELDMAN (ATOKA) //CONT.// 30526 125 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
JCB II ENTERPRISES, LLC 430581
WILSON, BERTHA E. UNIT WELL #: 107 RRCID -> 211341 COMPL. DATE 08/10/2005 TOTAL DEPTH 11960 PERF.10396 - 10410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

STRAT LAND EXPLORATION COMPANY 825420
MCINTOSH WELL #: 184 RRCID -> 207136 COMPL. DATE 12/08/2004 TOTAL DEPTH 12400 PERF.10528 - 10569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 02/02/2016 - PLUGGED 02/02/16

JONES WELL #: 106 RRCID -> 210584 COMPL. DATE 04/09/2005 TOTAL DEPTH 12000 PERF.10410 - 10424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ANDREW WELL #: 1 RRCID -> 221197 COMPL. DATE 09/09/2006 TOTAL DEPTH 12300 PERF.10498 - 10542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3600	X	3373	-0-	-227	-0-	45 1 55 9		3273	2	N	50					209
12	3720	X	3501	-0-	-219	-0-	44 1 72 9		3385	2	N	65	186	1			88
01	3534	X	3410	-0-	-124	-0-	45 1 19 9		3346	2	N	17					105
02	3340	X	3340	-0-	-0-	-0-	45	1	3295	2	N	-0-					105
03	3537	X	3537	-0-	-0-	-0-	45	1	3492	2	N	-0-					105
04	3390	X	3173	-0-	-217	-0-	45	1	3128	2	N	-0-					105

FELDMAN (CHEROKEE) 30526 250 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
APACHE CORPORATION 027200
M.HODGSON UNIT WELL #: 1053 RRCID -> 200539 COMPL. DATE 02/23/2004 TOTAL DEPTH 11703 PERF. 9964 - 9982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	63	N	63	-0-	-0- B	-0-	63	3			N	-0-					65
12	62	N	59	-0-	-3 B	-0-	59	3			N	-0-					65
01	62	N	45	-0-	-17 B	-0-	45	3			N	-0-					65
02	58	N	45	-0-	-13 B	-0-	45	3			N	-0-					65
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	26	-0-	-36 B	-0-	26	3			N	-0-					65
04	30	N	-0-	-0-	-30 B	-0-					N	-0-					65

CHESAPEAKE OPERATING, L.L.C. 147699
SHELL FEE 25 WELL #: 3025 RRCID -> 212689 COMPL. DATE 12/02/2004 TOTAL DEPTH 11800 PERF. 9912 - 10632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	866	N	866	-0-	-0- B	-0-	860	2	6	9	N	5					55
12	811	N	811	-0-	-0- B	-0-	802	2	9	9	N	8					63
01	827	N	827	-0-	-0- B	-0-	810	2	17	9	N	15					78
02	782	N	782	-0-	-0- B	-0-	767	2	15	9	N	14					92
03/01 BALANCING DATE STATUS -> -0-																	
03	818	N	818	-0-	-0- B	-0-	805	2	13	9	N	12	104	1			-0-
*04	780	N	780	-0-	-0- B	-0-	771	2	9	9	N	8					8

FELDMAN (CHEROKEE) //CONT.// 30526 250 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
COFFEE WELL #: 1018 RRCID -> 229589 COMPL. DATE 03/07/2007 TOTAL DEPTH 11975 PERF.10757 - 11763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					20
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					20
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					20
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					20
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					20
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					20

HAWTHORN ENERGY PARTNERS, LLC 368309
SHELL FEE 19 WELL #: 1 RRCID -> 161385 COMPL. DATE 12/28/1996 TOTAL DEPTH 11820 PERF.10644 - 10668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	201	-0-	-9 B	-0-	201	2			N	-0-					42
12	198	N	198	-0-	-0- B	-0-	198	2			N	-0-					42
01	217	N	197	-0-	-20 B	-0-	197	2			N	-0-					42
02	174	N	174	-0-	-0- B	-0-	174	2			N	-0-					42
03/01 BALANCING DATE STATUS -> -0-																	
03	338	N	338	-0-	-0- B	-0-	338	2			N	-0-					42
*04	413	N	413	-0-	-0- B	-0-	406	2	7	9	N	6					48

FELDMAN (DOUGLAS) 30526 375 ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION 027200
WAINSCOTT-MCCLURE WELL #: 1 U RRCID -> 022059 COMPL. DATE 09/16/1961 TOTAL DEPTH 7830 PERF. 6972 - 7057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	636	-0-	-114	-0-	636	3			N	-0-					-0-
12	744	N	667	-0-	-77	-0-	667	3			N	-0-					-0-
01	682	N	595	-0-	-87	-0-	595	3			N	-0-					-0-
02	609	N	570	-0-	-39	-0-	570	3			N	-0-					-0-
03	682	N	617	-0-	-65	-0-	617	3			N	-0-					-0-
04	570	N	542	-0-	-28	-0-	542	3			N	-0-					-0-

JONES ESTATE WELL #: 1 RRCID -> 078924 COMPL. DATE 07/09/1978 TOTAL DEPTH 12000 PERF. 7386 - 7407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3098	X	3098	-0-	-0-	-0-	3098	3			N	-0-					39
12	3217	X	3217	-0-	-0-	-0-	3217	3			N	-0-					39
01	3365	X	3365	-0-	-0-	-0-	3365	3			N	-0-					39
02	3015	X	3015	-0-	-0-	-0-	3015	3			N	-0-					39
03	3228	X	3228	-0-	-0-	-0-	3228	3			N	-0-					39
*04	3294	X	3294	-0-	-0-	-0-	3294	3			N	-0-					39

FELDMAN (DOUGLAS) //CONT.// 30526 375 ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
HUMPHREYS, L. P. WELL #: 1 RRCID -> 038825 COMPL. DATE 04/22/1966 TOTAL DEPTH 7400 PERF. 7287 - 7293

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	1140	N	1013	-0-	-127	-0-	21	1	986	3	N	4					67
							2	4	4	9							
*07	1294	N	1294	-0-	-0-	-0-	24	1	1268	3	N	-0-					67
							2	4									
*08	1438	N	1438	-0-	-0-	-0-	30	1	1406	3	N	-0-					67
							2	4									
09	1725	N	1725	-0-	-0-	-0-	33	1	1690	3	N	-0-					67
							2	4									
10	1444	N	1444	-0-	-0-	-0-	28	1	1414	3	N	-0-					67
							2	4									
11	1380	N	1111	-0-	-269	-0-	19	1	1067	3	N	21					88
							2	4	23	9							
12	1374	N	1374	-0-	-0-	-0-	25	1	1347	3	N	-0-					88
							2	4									
01	1454	N	1454	-0-	-0-	-0-	27	1	1425	3	N	-0-					88
							2	4									
02	1192	N	1192	-0-	-0-	-0-	21	1	1169	3	N	-0-					88
							2	4									
*03	1364	N	1332	-0-	-32	-0-	22	1	1308	3	N	-0-					88
							2	4									
*04	1467	N	1467	-0-	-0-	-0-	25	1	1440	3	N	-0-					88
							2	4									

CONOCOPHILLIPS COMPANY 172232
MCQUIDDY -C- WELL #: 1 RRCID -> 043181 COMPL. DATE 10/18/1967 TOTAL DEPTH 7510 PERF. 7248 - 7279

11	150	N	45	-0-	-105	-0-	45	3			N	-0-					19
12	186	N	180	-0-	-6	-0-	180	3			N	-0-					19
01	212	N	212	-0-	-0-	-0-	212	3			N	-0-					19
02	203	N	203	-0-	-0-	-0-	203	3			N	-0-					19
03	186	N	151	-0-	-35	-0-	151	3			N	-0-					19
04	210	N	116	-0-	-94	-0-	116	3			N	-0-					19

MCQUIDDY -F- WELL #: 1 RRCID -> 056541 COMPL. DATE 10/01/1973 TOTAL DEPTH 7451 PERF. 7293 - 7329

11	1016	N	1016	-0-	-0-	-0-	44	1	972	3	N	-0-					164
12	1364	N	1164	-0-	-200	-0-	47	1	1117	3	N	-0-					164
01	1426	N	783	-0-	-643	-0-	47	1	736	3	N	-0-					164
02	999	N	999	-0-	-0-	-0-	44	1	955	3	N	-0-					164
03	1178	N	879	-0-	-299	-0-	879	3			N	-0-					164
*04	1136	N	1136	-0-	-0-	-0-	1136	3			N	-0-					164

MCQUIDDY -H- WELL #: 1 RRCID -> 056821 COMPL. DATE 11/08/1973 TOTAL DEPTH 7500 PERF. 7299 - 7330

11	540	N	452	-0-	-88	-0-	452	3			N	-0-					57
12	1674	N	300	-0-	-1374	-0-	300	3			N	-0-					57
01	1116	N	493	-0-	-623	-0-	493	3			N	-0-					57
02	475	N	475	-0-	-0-	-0-	475	3			N	-0-					57
03	608	N	608	-0-	-0-	-0-	608	3			N	-0-					57
*04	1142	N	1142	-0-	-0-	-0-	1142	3			N	-0-					57

MCQUIDDY -I- WELL #: 1 RRCID -> 057349 COMPL. DATE 01/14/1974 TOTAL DEPTH 7550 PERF. 7286 - 7310

11	1800	N	1754	-0-	-46	-0-	1719	3	35	9	N	32	60	1			12
12	1891	N	1687	-0-	-204	-0-	1687	3			N	-0-					12
01	2077	N	1690	-0-	-387	-0-	1690	3			N	-0-					12
02	1682	N	1410	-0-	-272	-0-	1410	3			N	-0-					12
03	1824	N	1824	-0-	-0-	-0-	1824	3			N	-0-					12
04	1650	N	1162	-0-	-488	-0-	1093	3	69	9	N	63	63	1			12

FELDMAN (DOUGLAS) //CONT.// 30526 375 ASSOCIATED CAPACITY CNTY: HEMPHILL
CONOCOPHILLIPS COMPANY //CONT.// 172232
MCQUIDDY -A- WELL #: 3 RRCID -> 058611 COMPL. DATE 02/07/1974 TOTAL DEPTH 7550 PERF. 7304 - 7334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1025	N	1025	-0-	-0-	-0-	1025	3			N	-0-					-0-
12	860	N	860	-0-	-0-	-0-	860	3			N	-0-					-0-
01	837	N	420	-0-	-417	-0-	420	3			N	-0-					-0-
02	783	N	355	-0-	-428	-0-	355	3			N	-0-					-0-
03	837	N	413	-0-	-424	-0-	413	3			N	-0-					-0-
*04	645	N	645	-0-	-0-	-0-	645	3			N	-0-					-0-

MCQUIDDY -A- WELL #: 5 RRCID -> 085394 COMPL. DATE 11/10/1979 TOTAL DEPTH 7531 PERF. 7216 - 7270

11	1500	N	1469	-0-	-31	-0-	1469	3			N	-0-					-0-
12	1612	N	729	-0-	-883	-0-	729	3			N	-0-					-0-
01	1881	N	1881	-0-	-0-	-0-	1881	3			N	-0-					-0-
02	1507	N	1507	-0-	-0-	-0-	1507	3			N	-0-					-0-
03	1528	N	1528	-0-	-0-	-0-	1528	3			N	-0-					-0-
04	1830	N	1490	-0-	-340	-0-	1490	3			N	-0-					-0-

MCQUIDDY -A- WELL #: 2-R RRCID -> 145499 COMPL. DATE 04/01/1993 TOTAL DEPTH 12020 PERF. 7228 - 7258

11	1830	N	1712	-0-	-118	-0-	44	1	1668	3	N	-0-					135
12	2108	N	1778	-0-	-330	-0-	47	1	1731	3	N	-0-					135
01	2108	N	1634	-0-	-474	-0-	47	1	1587	3	N	-0-					135
02	1653	N	1621	-0-	-32	-0-	44	1	1577	3	N	-0-					135
03	1926	N	1926	-0-	-0-	-0-	1926	3			N	-0-					135
*04	1961	N	1961	-0-	-0-	-0-	1961	3			N	-0-					135

JONES -S- WELL #: 3 RRCID -> 152758 COMPL. DATE 11/17/1994 TOTAL DEPTH 7700 PERF. 7341 - 7367

11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCQUIDDY -G- WELL #: 2 RRCID -> 154596 COMPL. DATE 05/27/1995 TOTAL DEPTH 7500 PERF. 7330 - 7350

11	2795	N	2795	-0-	-0-	-0-	325	1	2470	3	N	-0-					111
12	1581	N	1581	-0-	-0-	-0-	403	1	1178	3	N	-0-					111
01	1566	N	1566	-0-	-0-	-0-	403	1	1163	3	N	-0-					111
02	2145	N	2145	-0-	-0-	-0-	377	1	1768	3	N	-0-					111
03	3100	N	3129	-0-	29	29	403	1	2726	3	N	-0-					111
*04	3000	N	3101	-0-	101	130	390	1	2647	3	N	58	126	1			43
							64	9									

JONES U WELL #: 2 RRCID -> 169632 COMPL. DATE 01/30/1998 TOTAL DEPTH 8158 PERF. 7326 - 7344

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FELDMAN (DOUGLAS) //CONT.// 30526 375 ASSOCIATED CAPACITY CNTY: HEMPHILL
CONOCOPHILLIPS COMPANY //CONT.// 172232
MCQUIDDY D WELL #: 2 RRCID -> 182750 COMPL. DATE 11/16/2000 TOTAL DEPTH 12408 PERF. 7276 - 7288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					27
12	0	N	-0-	-0-	-0-	-0-					N	-0-					27
01	0	N	-0-	-0-	-0-	-0-					N	-0-					27
02	0	N	-0-	-0-	-0-	-0-					N	-0-					27
03	0	N	-0-	-0-	-0-	-0-					N	-0-					27
04	0	N	-0-	-0-	-0-	-0-					N	-0-					27

MCQUIDDY H WELL #: 5 RRCID -> 211391 COMPL. DATE 06/24/2005 TOTAL DEPTH 12250 PERF. 7322 - 7352

11	450	N	444	-0-	-6	-0-	444	3			N	-0-					87
12	527	N	497	-0-	-30	-0-	497	3			N	-0-					87
01	620	N	619	-0-	-1	-0-	619	3			N	-0-					87
02	435	N	421	-0-	-14	-0-	421	3			N	-0-					87
03	496	N	128	-0-	-368	-0-	128	3			N	-0-					87
04	600	N	356	-0-	-244	-0-	356	3			N	-0-					87

COURSON OIL & GAS, INC. 182785
JONES WELL #: 1 RRCID -> 047205 COMPL. DATE 11/01/1969 TOTAL DEPTH 7380 PERF. 7316 - 7334

11	142	N	142	-0-	-0-	-0-	58	1	84	2	N	-0-					15
12	144	N	144	-0-	-0-	-0-	62	1	82	2	N	-0-					15
01	127	N	127	-0-	-0-	-0-	60	1	67	2	N	-0-					15
02	145	N	134	-0-	-11	-0-	56	1	78	2	N	-0-					15
03	155	N	151	-0-	-4	-0-	62	1	89	2	N	-0-					15
*04	145	N	145	-0-	-0-	-0-	60	1	85	2	N	-0-					15

ENERVEST OPERATING, L.L.C. 252131
HUMPHREYS -B- WELL #: 2 RRCID -> 062351 COMPL. DATE 02/01/1975 TOTAL DEPTH 7751 PERF. 7044 - 7076

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

J-BREX COMPANY 427513
TEXFEL WELL #: 109 U RRCID -> 042438 COMPL. DATE 05/06/1966 TOTAL DEPTH 7900 PERF. 7468 - 7489

11	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TEXFEL WELL #: 209 RRCID -> 174274 COMPL. DATE 05/03/1999 TOTAL DEPTH 7700 PERF. 7454 - 7490

11	2220	N	2086	-0-	-134	-0-	2086	2			N	-0-					48
12	2201	N	2139	-0-	-62	-0-	2139	2			N	-0-					48
01	3100	N	3178	-0-	78	78	3178	2			N	-0-					48
02	2900	N	2906	-0-	6	84	2906	2			N	-0-					48
03	2669	N	2585	-0-	-84	-0-	2585	2			N	-0-					48
04	2640	X	2308	-0-	-332	-0-	2308	2			N	-0-					48

FELDMAN (DOUGLAS) //CONT.// 30526 375 ASSOCIATED CAPACITY CNTY: HEMPHILL
J-BREX COMPANY //CONT.// 427513
TEXFEL WELL #: 207 RRCID -> 190342 COMPL. DATE 02/25/1994 TOTAL DEPTH 7615 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	585	N	585	-0-	-0-	-0-	585	2			N	-0-					25
12	1218	N	1218	-0-	-0-	-0-	1218	2			N	-0-					25
01	758	N	758	-0-	-0-	-0-	758	2			N	-0-					25
02	635	N	635	-0-	-0-	-0-	635	2			N	-0-					25
03	1209	N	662	-0-	-547	-0-	662	2			N	-0-					25
04	720	N	643	-0-	-77	-0-	643	2			N	-0-					25

SUNDOWN ENERGY LP 829482
JONES RANCH WELL #: 1 RRCID -> 079413 COMPL. DATE 09/13/1978 TOTAL DEPTH 7950 PERF. 7350 - 7881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	757	N	757	-0-	-0-	-0-	757	2			N	-0-					172
12	517	N	517	-0-	-0-	-0-	517	2			N	-0-					172
01	32	N	32	-0-	-0-	-0-	32	2			N	-0-					172
02	27	N	27	-0-	-0-	-0-	27	2			N	-0-					172
*03	527	N	29	-0-	-498	-0-	29	2			N	-0-					172
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					172

JONES RANCH WELL #: 2 RRCID -> 158312 COMPL. DATE 09/21/1995 TOTAL DEPTH 7500 PERF. 7193 - 7391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1525	N	1525	-0-	-0-	-0-	1525	2			N	-0-					24
12	1555	N	1555	-0-	-0-	-0-	1555	2			N	-0-					24
01	1547	N	1547	-0-	-0-	-0-	1547	2			N	-0-					24
02	1457	N	1457	-0-	-0-	-0-	1457	2			N	-0-					24
*03	1550	N	1426	-0-	-124	-0-	1426	2			N	-0-					24
04	1500	N	NO RPT	-0-	-1500	-0-					N	NO RPT					24

UNIT PETROLEUM COMPANY 877099
JONES ESTATE WELL #: 1022 RRCID -> 100161 COMPL. DATE 11/16/1981 TOTAL DEPTH 7975 PERF. 7391 - 7869

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	259	N	259	-0-	-0-	-0-	259	2			N	-0-					-0-
12	248	N	72	-0-	-176	-0-	72	2			N	-0-					-0-
01	248	N	-0-	-0-	-248	-0-					N	-0-					-0-
02	261	N	-0-	-0-	-261	-0-					N	-0-					-0-
03	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FELDMAN (MORROW LOWER) 30526 600 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. OF COLORADO 153429
MARGE WELL #: 1 RRCID -> 087024 COMPL. DATE 01/24/1980 TOTAL DEPTH 11750 PERF. 11348 - 11357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1465	N	1465	-0-	-0-	-0-	361	1	1104	2	N	-0-					-0-
12	2046	N	678	-0-	-1368	-0-	218	1	460	2	N	-0-					-0-
01	1846	N	1846	-0-	-0-	-0-	441	1	1405	2	N	-0-					-0-
02	1421	N	908	-0-	-513	-0-	285	1	623	2	N	-0-					-0-
03	1239	N	1239	-0-	-0-	-0-	395	1	844	2	N	-0-					-0-
04	1800	N	937	-0-	-863	-0-	309	1	628	2	N	-0-					-0-

FELDMAN (MORROW LOWER) //CONT.// 30526 600 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
KEY ENERGY OF COLORADO, INC. 458560
DANIELS WELL #: 2 RRCID -> 075644 COMPL. DATE 03/06/1978 TOTAL DEPTH 11850 PERF.11430 - 11460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LOCKHART WELL #: 1 RRCID -> 079403 COMPL. DATE 10/13/1978 TOTAL DEPTH 11808 PERF.11432 - 11484

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

QUESTA ENERGY CORPORATION 684634
WILSON ESTATE -A- WELL #: 2 RRCID -> 072182 COMPL. DATE 07/11/1977 TOTAL DEPTH 11871 PERF.11548 - 11570

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

STRAT LAND EXPLORATION COMPANY 825420
DETRIXHE WELL #: 152 RRCID -> 211472 COMPL. DATE 07/01/2005 TOTAL DEPTH 11750 PERF.11278 - 11372

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FELDMAN (MORROW LOWER A&B) 30526 610 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
UNIT PETROLEUM COMPANY 877099
CABE, RUTH WELL #: 1 RRCID -> 084757 COMPL. DATE 08/25/1979 TOTAL DEPTH 11917 PERF.11540 - 11620

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					187
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					187
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					187
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					187
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					187
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					187

FELDMAN (MORROW UPPER) 30526 625 ASSOCIATED ONE WELL CNTY: HEMPHILL
APACHE CORPORATION 027200
RIO BRAVO WELL #: 1 RRCID -> 112632 COMPL. DATE 09/03/1984 TOTAL DEPTH N/A PERF.10820 - 10831

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FELDMAN (TONKAWA) 30526 750 ASSOCIATED 49B CNTY: HEMPHILL
APACHE CORPORATION 027200
HODGSON, MARGARET WELL #: 1 RRCID -> 022062 COMPL. DATE 11/06/1958 TOTAL DEPTH 7725 PERF. 7598 - 7655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	#	683	-0-	-67	-0-	683	3			N	-0-					103
12	744	#	639	-0-	-105	-0-	639	3			N	-0-					103
01	744	#	656	-0-	-88	-0-	656	3			N	-0-					103
02	667	#	566	-0-	-101	-0-	566	3			N	-0-					103
03	713	#	575	-0-	-138	-0-	574	3	1	9	N	1					104
04	690	#	529	-0-	-161	-0-	529	3			N	-0-					104

HODGSON, MARGARET -B- WELL #: 1 RRCID -> 022063 COMPL. DATE 06/11/1960 TOTAL DEPTH 7800 PERF. 6708 - 7522

11	180	#	168	-0-	-12	-0-	168	3			N	-0-					97
12	186	#	173	-0-	-13	-0-	173	3			N	-0-					97
01	186	#	146	-0-	-40	-0-	146	3			N	-0-					97
02	174	#	101	-0-	-73	-0-	101	3			N	-0-					97
03	186	#	70	-0-	-116	-0-	70	3			N	-0-					97
04	180	#	-0-	-0-	-180	-0-					N	-0-					97

WAINSCOTT-MCCLURE WELL #: 1 L RRCID -> 159056 COMPL. DATE 09/16/1961 TOTAL DEPTH 7830 PERF. N/A

11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DETRIXHE WELL #: 1 RRCID -> 163966 COMPL. DATE 05/06/1997 TOTAL DEPTH 7900 PERF. 7694 - 7740

11	881	R	881	-0-	-0-	-0-	847	2	34	9	N	31					145
12	704	R	704	-0-	-0-	-0-	693	2	11	9	N	10					155
01	682	#	681	-0-	-1	-0-	673	2	8	9	N	7					162
02	841	#	646	-0-	-195	-0-	640	2	6	9	N	5					167
03	899	#	856	-0-	-43	-0-	744	2	112	9	N	102	190	1			79
04	870	#	772	-0-	-98	-0-	732	2	40	9	N	36					115

FELDMAN, D.D. UNIT WELL #: 3 RRCID -> 205635 COMPL. DATE 12/08/2004 TOTAL DEPTH 7795 PERF. 7535 - 7625

11	1343	R	1343	-0-	-0-	-0-	1288	3	55	9	N	50	173	1			15
12	1386	R	1386	-0-	-0-	-0-	1331	3	55	9	N	50					65
01	1199	R	1199	-0-	-0-	-0-	1168	3	31	9	N	28					93
02	1147	R	1147	-0-	-0-	-0-	1116	3	31	9	N	28					121
03	1237	R	1237	-0-	-0-	-0-	1202	3	35	9	N	32					153
*04	1170	R	1170	-0-	-0-	-0-	1138	3	32	9	N	29					182

FEE 37 WELL #: 4 RRCID -> 242735 COMPL. DATE 08/06/2007 TOTAL DEPTH 11410 PERF. 7734 - 7766

11	42	R	42	-0-	-0-	-0-	42	2			N	-0-					147
12	40	R	40	-0-	-0-	-0-	40	2			N	-0-					147
01	33	R	33	-0-	-0-	-0-	33	2			N	-0-					147
02	29	#	27	-0-	-2	-0-	27	2			N	-0-					147
03	32	R	32	-0-	-0-	-0-	32	2			N	-0-					147
04	30	#	19	-0-	-11	-0-	19	2			N	-0-					147

D. D. FELDMAN UNIT WELL #: 2 RRCID -> 255765 COMPL. DATE 04/15/2010 TOTAL DEPTH 11737 PERF. 7546 - 7578

11	3560	R	3560	-0-	-0-	-0-	3554	3	6	9	N	5					67
12	3678	R	3678	-0-	-0-	-0-	3676	3	2	9	N	2					69
01	3543	R	3543	-0-	-0-	-0-	3542	3	1	9	N	1					70
02	2856	R	2856	-0-	-0-	-0-	2856	3			N	-0-					70
03	2886	R	2886	-0-	-0-	-0-	2885	3	1	9	N	1					71
*04	2804	R	2804	-0-	-0-	-0-	2803	3	1	9	N	1					72

FELDMAN (TONKAWA) //CONT.// 30526 750 ASSOCIATED 49B CNTY: HEMPHILL
CHESAPEAKE OPERATING, L.L.C. 147699
HODGSON 24 WELL #: 1 RRCID -> 171537 COMPL. DATE 02/06/1998 TOTAL DEPTH 11550 PERF.10999 - 11002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ENERVEST OPERATING, L.L.C. 252131
LOCKHART, ELIZABETH WELL #: 1 RRCID -> 022066 COMPL. DATE 08/24/1957 TOTAL DEPTH 7725 PERF. 7611 - 7618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	#	-0-	-0-	-300	-0-					N	-0-					120
12	310	#	64	-0-	-246	-0-	64	2			N	-0-					120
01	310	#	51	-0-	-259	-0-	51	2			N	-0-					120
02	145	#	-0-	-0-	-145	-0-					N	-0-					120
03	62	#	-0-	-0-	-62	-0-					N	-0-					120
04	60	#	-0-	-0-	-60	-0-					N	-0-					120

LOCKHART 57 WELL #: 5 RRCID -> 204458 COMPL. DATE 03/29/2004 TOTAL DEPTH 7850 PERF. 7708 - 7712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	W	327	-0-	327	1469	327	2			N	-0-					133
12	0	W	239	-0-	239	1708	239	2			N	-0-					133
*01	1940	N	232	-0-	-1708	-0-	232	2			N	-0-					133
02	0		NO RPT	-0-	-0-	-0-					N	NO RPT					133
03	0		NO RPT	-0-	-0-	-0-					N	NO RPT					133
04	0		NO RPT	-0-	-0-	-0-					N	NO RPT					133

UNIT PETROLEUM COMPANY 877099
HUMPHREYS, L. H. WELL #: 1 RRCID -> 170527 COMPL. DATE 12/06/1987 TOTAL DEPTH 11550 PERF. 7738 - 7757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	870	#	863	-0-	-7	-0-	863	2			N	-0-					6
12	899	#	771	-0-	-128	-0-	771	2			N	-0-					6
01	899	#	543	-0-	-356	-0-	543	2			N	-0-					6
02	841	#	482	-0-	-359	-0-	482	2			N	-0-					6
03	899	#	458	-0-	-441	-0-	458	2			N	-0-					6
04	870	#	555	-0-	-315	-0-	555	2			N	-0-					6

UPLAND RESOURCES LLC 878931
WILSON, RAY WELL #: 1 RRCID -> 022070 COMPL. DATE 07/10/1957 TOTAL DEPTH 7948 PERF. 7606 - 7657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1468	R	1468	-0-	-0-	-0-	1468	2			N	-0-					67
12	1178	#	298	-0-	-880	-0-	298	2			N	-0-					67
01	1460	R	1460	-0-	-0-	-0-	1460	2			N	-0-					67
02	1968	R	1968	-0-	-0-	-0-	1968	2			N	-0-					67
03	1438	R	1438	-0-	-0-	-0-	1438	2			N	-0-					67
04	1140	#	179	-0-	-961	-0-	179	2			N	-0-					67

FELDMAN, NORTH (DOUGLAS) 30528 900 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION 027200
IMMEL -A- WELL #: 1 RRCID -> 055286 COMPL. DATE 04/30/1973 TOTAL DEPTH 8000 PERF. 7175 - 7207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	493	-0-	-17	-0-	493	3			N	-0-					105
12	527	N	478	-0-	-49	-0-	478	3			N	-0-					105
01	527	N	466	-0-	-61	-0-	466	3			N	-0-					105
02	464	N	254	-0-	-210	-0-	254	3			N	-0-					105
03	506	N	506	-0-	-0-	-0-	506	3			N	-0-					105
*04	468	N	468	-0-	-0-	-0-	468	3			N	-0-					105

FELDMAN, NORTH (DOUGLAS) //CONT.// 30528 900 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION //CONT.// 027200
HODGSON - 21 WELL #: 1 RRCID -> 200464 COMPL. DATE 07/13/2007 TOTAL DEPTH 8000 PERF. 7095 - 7128

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FELDMAN, S. E. (TONKAWA) 30531 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CONOCOPHILLIPS COMPANY 172232
JONES -R- WELL #: 2 RRCID -> 064009 COMPL. DATE 08/18/1975 TOTAL DEPTH 8250 PERF. 8114 - 8126

11	1729	N	1729	-0-	-0-	-0-	1729	3			N	-0-				64
12	1688	N	1688	-0-	-0-	-0-	1688	3			N	-0-				64
01	866	N	866	-0-	-0-	-0-	866	3			N	-0-				64
02	1836	N	1836	-0-	-0-	-0-	1836	3			N	-0-				64
03	1870	N	1870	-0-	-0-	-0-	1870	3			N	-0-				64
*04	1802	N	1802	-0-	-0-	-0-	1802	3			N	-0-				64

JONES -W- WELL #: 2 RRCID -> 150507 COMPL. DATE 01/10/1999 TOTAL DEPTH 8050 PERF. 7376 - 7910

11	1085	N	1085	-0-	-0-	-0-	45	1	1040	3	N	-0-				-0-
12	1280	N	1280	-0-	-0-	-0-	47	1	1233	3	N	-0-				-0-
01	1085	N	829	-0-	-256	-0-	47	1	782	3	N	-0-				-0-
02	1644	N	1644	-0-	-0-	-0-	44	1	1600	3	N	-0-				-0-
03	1271	N	623	-0-	-648	-0-	623	3			N	-0-				-0-
*04	820	N	820	-0-	-0-	-0-	820	3			N	-0-				-0-

J-BREX COMPANY 427513
TEXFEL WELL #: 107 T RRCID -> 038127 COMPL. DATE 11/01/1965 TOTAL DEPTH 8174 PERF. 8086 - 8102

11	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TEXFEL WELL #: 115 RRCID -> 038333 COMPL. DATE 02/09/1966 TOTAL DEPTH 8082 PERF. 8032 - 8044

11	1177	N	1177	-0-	-0-	-0-	1177	2			N	-0-				27
12	1209	N	1071	-0-	-138	-0-	1071	2			N	-0-				27
01	1229	N	1229	-0-	-0-	-0-	1229	2			N	-0-				27
02	1222	N	1222	-0-	-0-	-0-	1222	2			N	-0-				27
03	1235	N	1235	-0-	-0-	-0-	1235	2			N	-0-				27
04	1200	N	1155	-0-	-45	-0-	1155	2			N	-0-				27

TEXFEL WELL #: 109 RRCID -> 040599 COMPL. DATE 11/14/1966 TOTAL DEPTH 7900 PERF. 7946 - 8002

11	2067	N	2067	-0-	-0-	-0-	2067	2			Y	-0-				279
12	2060	N	2060	-0-	-0-	-0-	2060	2			Y	-0-				279
01	2191	N	2191	-0-	-0-	-0-	2191	2			Y	-0-				279
02	1995	N	1995	-0-	-0-	-0-	1995	2			Y	-0-				279
03	2151	N	2151	-0-	-0-	-0-	2151	2			Y	-0-				279
*04	1947	N	1947	-0-	-0-	-0-	1947	2			Y	-0-				279

FELDMAN, S. E. (TONKAWA) //CONT.// 30531 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
KAISER-FRANCIS OIL COMPANY 450175
DETRIXHE WELL #: 1066 RRCID -> 121179 COMPL. DATE 07/26/1986 TOTAL DEPTH 8200 PERF. 8016 - 8092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2850	N	2850	-0-	-0-	-0-	30	1	2820	2	N	-0-					170
12	2424	N	2424	-0-	-0-	-0-	30	1	2394	2	N	-0-					170
01	2325	N	2236	-0-	-89	-0-	30	1	2187	2	N	17					187
							19	9									
02	2349	N	2230	-0-	-119	-0-	29	1	2171	2	N	27					214
							30	9									
03	2418	N	2383	-0-	-35	-0-	31	1	2352	2	N	-0-					214
04	2160	N	2057	-0-	-103	-0-	27	1	2030	2	N	-0-					214

FLAHERTY (MORROW UPPER) 31198 500 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
AMARILLO EXPLORATION, INC. 016802
WAGGONER, ETTA WELL #: 1 RRCID -> 124501 COMPL. DATE 10/29/1986 TOTAL DEPTH 10016 PERF. 9506 - 9520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	45	N	45	-0-	-0-	-0-	45	2			N	-0-					81
12	34	N	34	-0-	-0-	-0-	34	2			N	-0-					81
01	30	N	30	-0-	-0-	-0-	30	2			N	-0-					81
02	76	N	76	-0-	-0-	-0-	76	2			N	-0-					81
*03	75	N	75	-0-	-0-	-0-	75	2			N	-0-					81
*04	65	N	65	-0-	-0-	-0-	65	2			N	-0-					81

FOLLETT (MORROW) 31829 200 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
CHAPARRAL ENERGY, L.L.C. 144535
SQUIRE WELL #: 208 RRCID -> 232371 COMPL. DATE 06/29/2007 TOTAL DEPTH 9250 PERF. 8836 - 8940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CHESAPEAKE OPERATING, L.L.C. 147699
MASON WELL #: 1 RRCID -> 148484 COMPL. DATE 09/11/1993 TOTAL DEPTH 9250 PERF. 8870 - 8894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ENERVEST OPERATING, L.L.C. 252131
TRAVIS WELL #: 1 V RRCID -> 048267 COMPL. DATE 01/12/1970 TOTAL DEPTH 9200 PERF. 8717 - 8741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	180	-0-	-30	-0-	180	2			N	-0-					45
12	186	N	67	-0-	-119	-0-	67	2			N	-0-					45
01	217	N	1	-0-	-216	-0-	1	2			N	-0-					45
02	179	N	179	-0-	-0-	-0-	179	2			N	-0-					45
*03	216	N	216	-0-	-0-	-0-	216	2			N	-0-					45
*04	205	N	205	-0-	-0-	-0-	205	2			N	-0-					45

FREEMAN WELL #: 2 RRCID -> 148182 COMPL. DATE 12/04/1993 TOTAL DEPTH 8970 PERF. 8676 - 8707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	199	-0-	-11	-0-	199	2			N	-0-					70
12	310	N	98	-0-	-212	-0-	98	2			N	-0-					70
01	279	N	-0-	-0-	-279	-0-					N	-0-					70
02	203	N	197	-0-	-6	-0-	197	2			N	-0-					70
*03	306	N	306	-0-	-0-	-0-	306	2			N	-0-					70
*04	607	N	607	-0-	-0-	-0-	607	2			N	-0-					70

FOLLETT (MORROW) //CONT.// 31829 200 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
FINALY RESOURCES LLC 268323
HARRELSON WELL #: 1 RRCID -> 076441 COMPL. DATE 04/01/1978 TOTAL DEPTH 9098 PERF. 8412 - 8835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	870	N	661	-0-	-209	-0-	285	1	363	2	N	12					89
							13	9									
12	465	N	265	-0-	-200	-0-	135	1	123	2	N	6					95
							7	9									
01	558	N	353	-0-	-205	-0-	195	1	148	2	N	9					104
							10	9									
02	1086	N	1086	-0-	-0-	-0-	420	1	652	2	N	13					117
							14	9									
03	1050	N	1050	-0-	-0-	-0-	450	1	563	2	N	34	136	1			15
							37	9									
04	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					15

H & L OPERATING CO., LLC 339787
NEWMAN WELL #: 1 RRCID -> 041441 COMPL. DATE 02/06/1967 TOTAL DEPTH 8950 PERF. 8616 - 8902

11	1260	N	1040	-0-	-220	-0-	10	1	988	2	N	38					123
							42	9									
12	1054	N	719	-0-	-335	-0-	10	1	709	2	N	-0-					123
01	1085	N	913	-0-	-172	-0-	10	1	900	2	N	3					126
							3	9									
02	1116	N	1116	-0-	-0-	-0-	10	1	1093	2	N	12					138
							13	9									
03	1398	N	1398	-0-	-0-	-0-	10	1	1385	2	N	3					141
							3	9									
*04	1391	N	1391	-0-	-0-	-0-	10	1	1357	2	N	22					163
							24	9									

LARKEY WELL #: 1 RRCID -> 043622 COMPL. DATE 02/07/1968 TOTAL DEPTH 8761 PERF. 8460 - 8704

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ALBIN WELL #: 1 RRCID -> 065256 COMPL. DATE 02/09/1976 TOTAL DEPTH 8850 PERF. 8710 - 8732

11	835	N	835	-0-	-0-	-0-	15	1	814	2	N	5					83
							6	9									
12	930	N	554	-0-	-376	-0-	15	1	539	2	N	-0-					83
01	744	N	513	-0-	-231	-0-	15	1	495	2	N	3					86
							3	9									
02	812	N	334	-0-	-478	-0-	15	1	319	2	N	-0-					86
03	560	N	560	-0-	-0-	-0-	15	1	545	2	N	-0-					86
*04	760	N	760	-0-	-0-	-0-	15	1	743	2	N	2					88
							2	9									

ARDREY WELL #: 1 RRCID -> 070550 COMPL. DATE 03/16/1977 TOTAL DEPTH 8830 PERF. 8606 - 8666

11	814	N	814	-0-	-0-	-0-	10	1	801	2	N	3					53
							3	9									
12	899	N	455	-0-	-444	-0-	10	1	445	2	N	-0-					53
01	899	N	504	-0-	-395	-0-	10	1	488	2	N	5					58
							6	9									
02	783	N	741	-0-	-42	-0-	10	1	729	2	N	2					60
							2	9									
03	881	N	881	-0-	-0-	-0-	10	1	865	2	N	5					65
							6	9									
*04	795	N	795	-0-	-0-	-0-	10	1	785	2	N	-0-					65

FOLLETT (MORROW) //CONT.// 31829 200 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
KAISER-FRANCIS OIL COMPANY 450175
GADBERRY UNIT WELL #: 1088 RRCID -> 150977 COMPL. DATE 06/16/1994 TOTAL DEPTH 9000 PERF. 8710 - 8778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2550	N	2219	-0-	-331	-0-	2219	2			N	-0-					114
12	2635	N	2304	-0-	-331	-0-	2304	2			N	-0-					114
01	2635	N	1853	-0-	-782	-0-	1853	2			N	-0-					114
02	2146	N	2051	-0-	-95	-0-	2051	2			N	-0-					114
03	2299	N	2299	-0-	-0-	-0-	2299	2			N	-0-					114
*04	1910	N	1910	-0-	-0-	-0-	1910	2			N	-0-					114

MGE RESOURCES, INC. 563288
HOEPPNER WELL #: 3 RRCID -> 182437 COMPL. DATE 05/20/2001 TOTAL DEPTH 8880 PERF. 8700 - 8880

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

QUESTA ENERGY CORPORATION 684634
PRICE - SPERRY UNIT WELL #: 1 RRCID -> 056391 COMPL. DATE 08/22/1973 TOTAL DEPTH 8850 PERF. 8682 - 8689

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

REMNANT ENERGY, INC. 701555
LAUBHAN, JONA WELL #: 1 RRCID -> 226823 COMPL. DATE 01/19/2007 TOTAL DEPTH 9195 PERF. 8552 - 9088

11	4238	X	4238	-0-	-0-	-0-	4158	2	80	9	N	73					171
12	2612	X	2612	-0-	-0-	-0-	2562	2	50	9	N	45					216
01	3154	X	3154	-0-	-0-	-0-	3110	2	44	9	N	40	182	1			74
02	3664	X	3664	-0-	-0-	-0-	3580	2	84	9	N	76					150
*03	3551	X	3551	-0-	-0-	-0-	3430	2	121	9	N	110	184	1			76
*04	3144	X	3144	-0-	-0-	-0-	3082	2	62	9	N	56					132

RKK PRODUCTION COMPANY 714243
WILEY -B- WELL #: 1080 RRCID -> 108315 COMPL. DATE 11/09/1983 TOTAL DEPTH 9150 PERF. 8914 - 8923

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAMSON LONE STAR, LLC 744737
KRAFT, GEORGE WELL #: 1093 RRCID -> 042858 COMPL. DATE 10/18/1967 TOTAL DEPTH 9079 PERF. 8481 - 8985

11	2248	N	2248	-0-	-0-	-0-	2248	2			N	-0-					-0-
12	1829	N	1576	-0-	-253	-0-	1576	2			N	-0-					-0-
01	1897	N	1897	-0-	-0-	-0-	1897	2			N	-0-					-0-
02	2351	N	2351	-0-	-0-	-0-	2351	2			N	-0-					-0-
03	2384	N	2384	-0-	-0-	-0-	2384	2			N	-0-					-0-
04	1770	N	1288	-0-	-482	-0-	1288	2			N	-0-					-0-

FOLLETT (MORROW) //CONT.// 31829 200 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
SAMSON LONE STAR, LLC //CONT.// 744737
HEIL WELL #: 1 RRCID -> 087837 COMPL. DATE 02/20/1980 TOTAL DEPTH 9570 PERF. 9339 - 9396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GOSSETS WELL #: 1 RRCID -> 093225 COMPL. DATE 05/11/1981 TOTAL DEPTH 9650 PERF. 9310 - 9349

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KRAFT, GEORGE WELL #: 2 RRCID -> 122780 COMPL. DATE 06/15/1986 TOTAL DEPTH 9100 PERF. 8439 - 8765

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HEIL WELL #: 2 RRCID -> 166450 COMPL. DATE 01/10/1997 TOTAL DEPTH 9500 PERF. 9262 - 9280

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
BECK UNIT -C- WELL #: 1 RRCID -> 022087 COMPL. DATE 09/18/1961 TOTAL DEPTH 9200 PERF. N/A

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					133
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					133
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					133
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					133
03	14B2	EXT	102	-0-	102	102	72	2	30	9	N	27					160
04	14B2	EXT	684	-0-	684	786	645	2	39	9	N	35					195

GADBERRY WELL #: 1 RRCID -> 066691 COMPL. DATE 06/11/1976 TOTAL DEPTH 8970 PERF. 8577 - 8734

11	1680	N	1652	-0-	-28	-0-	1640	2	12	9	N	11					95
12	1829	N	1656	-0-	-173	-0-	1632	2	24	9	N	22					117
01	1581	N	1498	-0-	-83	-0-	1496	2	2	9	N	2					119
02	1595	N	1483	-0-	-112	-0-	1481	2	2	9	N	2					121
03	1643	N	1482	-0-	-161	-0-	1468	2	14	9	N	13					134
*04	1531	N	1531	-0-	-0-	-0-	1519	2	12	9	N	11					145

FOLLETT (MORROW) //CONT.// 31829 200 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
UNIT PETROLEUM COMPANY //CONT.// 877099
HOEPPNER WELL #: 2 RRCID -> 129797 COMPL. DATE 01/10/1989 TOTAL DEPTH 9150 PERF. 8738 - 8768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2310	N	1995	-0-	-315	-0-	1991	2	4	9	N	4					207
12	2325	N	1449	-0-	-876	-0-	1446	2	3	9	N	3					210
01	2015	N	1294	-0-	-721	-0-	1293	2	1	9	N	1					211
02	1999	N	1999	-0-	-0-	-0-	1995	2	4	9	N	4					215
03	2078	N	2078	-0-	-0-	-0-	2070	2	8	9	N	7	192	1			30
*04	1944	N	1944	-0-	-0-	-0-	1942	2	2	9	N	2					32

REDELSPERGER WELL #: 2 RRCID -> 141653 COMPL. DATE 03/27/1992 TOTAL DEPTH 9001 PERF. 8676 - 8774

11	2958	X	2958	-0-	-0-	-0-	2947	2	11	9	N	10					121
12	2916	X	2916	-0-	-0-	-0-	2901	2	15	9	N	14					135
01	3020	X	3020	-0-	-0-	-0-	3003	2	17	9	N	15					150
02	2948	X	2948	-0-	-0-	-0-	2908	2	40	9	N	36					186
03	3207	X	3207	-0-	-0-	-0-	3189	2	18	9	N	16	173	1			29
*04	2955	X	2955	-0-	-0-	-0-	2946	2	9	9	N	8					37

GADBERRY WELL #: 2 RRCID -> 147454 COMPL. DATE 10/25/1993 TOTAL DEPTH 8831 PERF. 8662 - 8710

11	1890	N	1890	-0-	-0-	-0-	1890	2			N	-0-					104
12	2053	N	2053	-0-	-0-	-0-	2051	2	2	9	N	2					106
01	1903	N	1903	-0-	-0-	-0-	1903	2			N	-0-					106
02	1769	N	1339	-0-	-430	-0-	1335	2	4	9	N	4					110
03	1917	N	1917	-0-	-0-	-0-	1909	2	8	9	N	7					117
*04	1864	N	1864	-0-	-0-	-0-	1860	2	4	9	N	4					121

LARKEY WELL #: 2 RRCID -> 148083 COMPL. DATE 12/21/1993 TOTAL DEPTH 9004 PERF. 8750 - 8842

11	1624	N	1624	-0-	-0-	-0-	1624	2			N	-0-					119
12	1674	N	1587	-0-	-87	-0-	1587	2			N	-0-					119
01	1705	N	1511	-0-	-194	-0-	1511	2			N	-0-					119
02	1812	N	1812	-0-	-0-	-0-	1812	2			N	-0-					119
03	1611	N	1611	-0-	-0-	-0-	1611	2			N	-0-					119
*04	1596	N	1596	-0-	-0-	-0-	1596	2			N	-0-					119

REDELSPERGER WELL #: 3 RRCID -> 160527 COMPL. DATE 09/27/1996 TOTAL DEPTH 8950 PERF. 8668 - 8692

11	2860	N	2860	-0-	-0-	-0-	2860	2			N	-0-					7
12	1586	N	1586	-0-	-0-	-0-	1586	2			N	-0-					7
01	2085	N	2085	-0-	-0-	-0-	2085	2			N	-0-					7
02	2407	N	2301	-0-	-106	-0-	2301	2			N	-0-					7
03	1895	N	1895	-0-	-0-	-0-	1895	2			N	-0-					7
04	2010	N	1893	-0-	-117	-0-	1893	2			N	-0-					7

BECK -C- WELL #: 3 RRCID -> 166461 COMPL. DATE 11/18/1997 TOTAL DEPTH 9015 PERF. 8566 - 8985

11	DLQ G-10		3371	-0-	3371	3371	3352	2	19	9	N	17					205
12	DLQ G-10		3437	-0-	3437	6808	3358	2	79	9	N	72	195	1			82
01	10098	X	3290	-0-	-6808	-0-	3270	2	20	9	N	18					100
02	3484	X	3484	-0-	-0-	-0-	3475	2	9	9	N	8					108
03	3720	X	3692	-0-	-28	-0-	3631	2	61	9	N	55					163
04	3360	X	3359	-0-	-1	-0-	3340	2	19	9	N	17					180

LARKEY GAS UNIT "A" WELL #: 2 RRCID -> 166734 COMPL. DATE 10/24/1997 TOTAL DEPTH 8885 PERF. 8677 - 8698

11	2010	N	1715	-0-	-295	-0-	1696	2	19	9	N	17					208
12	2272	N	2272	-0-	-0-	-0-	2198	2	74	9	N	67	196	1			79
01	2263	N	2085	-0-	-178	-0-	2074	2	11	9	N	10					89
02	1859	N	1859	-0-	-0-	-0-	1853	2	6	9	N	5					94
03	2263	N	2113	-0-	-150	-0-	2071	2	42	9	N	38					132
04	2010	N	1964	-0-	-46	-0-	1910	2	54	9	N	49					181

FOLLETT (MORROW) //CONT.// 31829 200 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
UNIT PETROLEUM COMPANY //CONT.// 877099
BECK -C- WELL #: 4 RRCID -> 174572 COMPL. DATE 09/17/1999 TOTAL DEPTH 9015 PERF. 8736 - 8765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	930	N	792	-0-	-138	-0-	792	2			N	-0-					115
12	899	N	855	-0-	-44	-0-	855	2			N	-0-					115
01	930	N	869	-0-	-61	-0-	869	2			N	-0-					115
02	754	N	-0-	-0-	-754	-0-					N	-0-					115
03	930	N	930	-0-	-0-	-0-	930	2			N	-0-					115
*04	866	N	866	-0-	-0-	-0-	866	2			N	-0-					115

FOLLETT (MORROW, UP) 31829 600 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MCGEE, TOM CORPORATION 549380
APPEL WELL #: 1 C RRCID -> 082961 COMPL. DATE 06/06/1998 TOTAL DEPTH 9095 PERF. 8458 - 8942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	177	N	177	-0-	-0-	-0-	177	2			N	-0-					89
12	124	N	105	-0-	-19	-0-	105	2			N	-0-					89
01	179	N	179	-0-	-0-	-0-	179	2			N	-0-					89
02	553	N	553	-0-	-0-	-0-	553	2			N	-0-					89
*03	1123	N	1123	-0-	-0-	-0-	1123	2			N	-0-					89
04	180	N	88	-0-	-92	-0-	88	2			N	-0-					89

FOLLETT (NOVI) 31829 800 NON-ASSOCIATED EXEMPT CNTY: LIPSCOMB
SAMSON LONE STAR, LLC 744737
HEIL WELL #: 1 RRCID -> 218801 COMPL. DATE 02/17/2006 TOTAL DEPTH 9570 PERF. 8491 - 8499

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FOLLETT NE (MORROW -A-) 31832 500 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
H & L OPERATING CO., LLC 339787
LARKEY UNIT WELL #: 1127 RRCID -> 134463 COMPL. DATE 03/11/1990 TOTAL DEPTH 8900 PERF. 8450 - 8468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1410	#	1185	-0-	-225	-0-	134	1	1045	2	N	5					165
							6	9									
12	1457	#	768	-0-	-689	-0-	134	1	632	2	N	2					167
							2	9									
01	1403	R	1403	-0-	-0-	-0-	134	1	1268	2	N	1					168
							1	9									
02	1305	#	1060	-0-	-245	-0-	134	1	909	2	N	15					183
							17	9									
03	1860	R	1860	-0-	-0-	-0-	134	1	1704	2	N	20					203
							22	9									
*04	1626	R	1626	-0-	-0-	-0-	134	1	1478	2	N	13	193	1			23
							14	9									

FOLLETT, NW. (MORROW, UPPER) 31833 666 ASSOCIATED 49B CNTY: LIPSCOMB
CHAPARRAL ENERGY, L.L.C. 144535
HARRIS UNIT WELL #: 1 RRCID -> 178907 COMPL. DATE 08/08/2000 TOTAL DEPTH 9100 PERF. 8552 - 8564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	705	R	705	-0-	-0-	-0-	705	2			N	-0-					113
12	682	#	645	-0-	-37	-0-	645	2			N	-0-					113
01	620	#	92	-0-	-528	-0-	92	2			N	-0-					113
02	696	#	69	-0-	-627	-0-	69	2			N	-0-					113
03	744	#	741	-0-	-3	-0-	741	2			N	-0-					113
04	720	#	620	-0-	-100	-0-	620	2			N	-0-					113

FOLLETT, NW. (MORROW, UPPER) //CONT.// 31833 666 ASSOCIATED 49B CNTY: LIPSCOMB
CHESAPEAKE OPERATING, L.L.C. 147699
ROOTS WELL #: 102 RRCID -> 122269 COMPL. DATE 06/06/1985 TOTAL DEPTH 8953 PERF. 8623 - 8630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1470	#	1193	-0-	-277	-0-	1193	2			N	-0-					38
12	1643	#	742	-0-	-901	-0-	742	2			N	-0-					38
01	1643	#	775	-0-	-868	-0-	767	2	8	9	N	7					45
02	1537	#	1489	-0-	-48	-0-	1458	2	31	9	N	28					73
03	1530	R	1530	-0-	-0-	-0-	1495	2	35	9	N	32					105
*04	1448	R	1448	-0-	-0-	-0-	1424	2	24	9	N	22					127

FOLLETT, SOUTH (MORROW) 31834 500 ASSOCIATED CAPACITY CNTY: LIPSCOMB
APACHE CORPORATION 027200
HAINES, MAUD I. ETAL WELL #: 1 RRCID -> 043831 COMPL. DATE 10/16/1966 TOTAL DEPTH 9500 PERF. 9066 - 9072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	868	N	868	-0-	-0-	-0-	868	3			N	-0-	15	7			8
12	558	N	471	-0-	-87	-0-	471	3			N	-0-					8
01	744	N	610	-0-	-134	-0-	610	3			N	-0-					8
02	841	N	703	-0-	-138	-0-	703	3			N	-0-					8
03	849	N	849	-0-	-0-	-0-	849	3			N	-0-					8
*04	742	N	742	-0-	-0-	-0-	742	3			N	-0-					8

E R OPERATING COMPANY 238075
STUART WELL #: 1 RRCID -> 040162 COMPL. DATE 01/13/1966 TOTAL DEPTH 9208 PERF. 8858 - 8878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1434	N	1434	-0-	-0-	-0-	1434	2			N	-0-					148
12	1550	N	94	-0-	-1456	-0-	94	2			N	-0-					148
01	1550	N	336	-0-	-1214	-0-	336	2			N	-0-					148
02	1514	N	1514	-0-	-0-	-0-	1514	2			N	-0-					148
03	1512	N	1512	-0-	-0-	-0-	1512	2			N	-0-					148
*04	1445	N	1445	-0-	-0-	-0-	1445	2			N	-0-					148

MCGEE, TOM CORPORATION 549380
ELMORE WELL #: 1 RRCID -> 126122 COMPL. DATE 11/17/1987 TOTAL DEPTH 9101 PERF. 8708 - 8720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	514	-0-	-86	-0-	514	2			N	-0-					58
12	620	N	-0-	-0-	-620	-0-					N	-0-					58
01	620	N	227	-0-	-393	-0-	227	2			N	-0-					58
02	592	N	592	-0-	-0-	-0-	592	2			N	-0-					58
*03	590	N	590	-0-	-0-	-0-	590	2			N	-0-					58
*04	634	N	634	-0-	-0-	-0-	634	2			N	-0-					58

MEWBOURNE OIL COMPANY 562560
WYNN WELL #: 2 RRCID -> 105386 COMPL. DATE 04/29/1983 TOTAL DEPTH 9680 PERF. 9316 - 9352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1321	N	1321	-0-	-0-	-0-	24	1	1282	2	N	14	184	1			63
							15	9									
12	1598	N	1598	-0-	-0-	-0-	31	1	1559	2	N	7					70
							8	9									
01	1607	N	1607	-0-	-0-	-0-	31	1	1565	2	N	10					80
							11	9									
02	1531	N	1531	-0-	-0-	-0-	29	1	1493	2	N	8					88
							9	9									
03	1664	N	1664	-0-	-0-	-0-	31	1	1623	2	N	9					97
							10	9									
*04	1611	N	1611	-0-	-0-	-0-	30	1	1567	2	N	13					110
							14	9									

FOLLETT, SOUTH (TONKAWA) 31834 700 ASSOCIATED ONE WELL CNTY: LIPSCOMB
CONTINENTAL TREND RESOURCES, INC 173783
METHODIST HOME WELL #: 1 RRCID -> 085885 COMPL. DATE 11/07/1979 TOTAL DEPTH 6625 PERF. 6478 - 6482

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FOLLETT, S.E. (MORROW UPPER) 31835 500 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
CONTINENTAL TREND RESOURCES, INC 173783
SINER WELL #: 1 RRCID -> 109663 COMPL. DATE 08/07/1985 TOTAL DEPTH 9425 PERF. 8678 - 9211

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FOLLETT, WEST (CHEROKEE) 31837 333 ASSOCIATED 49B CNTY: LIPSCOMB
APACHE CORPORATION 027200
HARHAUSEN WELL #: 1 RRCID -> 173504 COMPL. DATE 01/26/1999 TOTAL DEPTH 8042 PERF. 7920 - 7955

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2915 R	2915	-0-	-0-	-0-	2907	2	8	9	N	7					89
12	3127 R	3127	-0-	-0-	-0-	3113	2	14	9	N	13					102
01	3019 R	3019	-0-	-0-	-0-	3004	2	15	9	N	14					116
02	2750 R	2750	-0-	-0-	-0-	2739	2	11	9	N	10					126
03	2888 R	2888	-0-	-0-	-0-	2879	2	9	9	N	8					134
*04	2863 R	2863	-0-	-0-	-0-	2859	2	4	9	N	4					138

HEIL WELL #: 1 RRCID -> 179988 COMPL. DATE 11/01/2000 TOTAL DEPTH 8100 PERF. 7956 - 7984

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2310 #	2003	-0-	-307	-0-	1996	2	7	9	N	6					200
12	2387 #	1751	-0-	-636	-0-	1743	2	8	9	N	7	185	1			22
01	2387 #	1439	-0-	-948	-0-	1436	2	3	9	N	3					25
02	1943 #	1586	-0-	-357	-0-	1577	2	9	9	N	8					33
03	2298 R	2298	-0-	-0-	-0-	2290	2	8	9	N	7					40
*04	2151 R	2151	-0-	-0-	-0-	2143	2	8	9	N	7					47

B AND G PRODUCTION, INC. 039870
LAUBHAN, MERLIN WELL #: 5 RRCID -> 168225 COMPL. DATE 01/21/1982 TOTAL DEPTH 8104 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	594 R	594	-0-	-0-	-0-	576	2	18	9	N	16					126
12	648 R	648	-0-	-0-	-0-	630	2	18	9	N	16					142
01	620 #	491	-0-	-129	-0-	489	2	2	9	N	2					144
02	580 #	285	-0-	-295	-0-	283	2	2	9	N	2					146
03	651 #	257	-0-	-394	-0-	257	1			N	-0-					146
04	630 #	208	-0-	-422	-0-	208	2			N	-0-					146

CHESAPEAKE OPERATING, L.L.C. 147699
STOUGHTON, G. W. WELL #: 1 RRCID -> 119315 COMPL. DATE 07/15/1962 TOTAL DEPTH 8100 PERF. 7980 - 8010

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0 #	-0-	-0-	-0-	-0-					N	-0-					91
12	0 #	-0-	-0-	-0-	-0-					N	-0-					91
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					91
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					91
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					91
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					91

FOLLETT, WEST (CHEROKEE) //CONT.// 31837 333 ASSOCIATED 49B CNTY: LIPSCOMB
CONTINENTAL TREND RESOURCES, INC 173783
PAINE -C- WELL #: 1 RRCID -> 106698 COMPL. DATE 03/10/1982 TOTAL DEPTH 8000 PERF. 7857 - 7878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	#	4	-0-	-146	-0-	4	2			N	-0-					115
12	124	#	-0-	-0-	-124	-0-					N	-0-	47	1			68
01	124	#	-0-	-0-	-124	-0-					N	-0-					68
02	58	#	-0-	-0-	-58	-0-					N	-0-					68
03	4	#	-0-	-0-	-4	-0-					N	-0-					68
04	4	#	-0-	-0-	-4	-0-					N	-0-					68

YAUCK WELL #: 1 RRCID -> 107146 COMPL. DATE 03/01/1983 TOTAL DEPTH 8000 PERF. 7871 - 7912

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					75
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	75	1			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SINER WELL #: 1 RRCID -> 174829 COMPL. DATE 10/01/1999 TOTAL DEPTH 9425 PERF. 8084 - 9211

11	930	#	659	-0-	-271	-0-	652	2	7	9	N	6					47
12	961	#	575	-0-	-386	-0-	575	2			N	-0-					47
01	961	#	651	-0-	-310	-0-	651	2			N	-0-					47
02	870	#	682	-0-	-188	-0-	682	2			N	-0-					47
03	930	#	714	-0-	-216	-0-	712	2	2	9	N	2					49
04	660	R	660	-0-	-0-	-0-	654	2	6	9	N	5					54

ENERVEST OPERATING, L.L.C. 252131
PINCKARD WELL #: 1 RRCID -> 041710 COMPL. DATE 05/01/1967 TOTAL DEPTH 7990 PERF. 7859 - 7990

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					75
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					75
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					75
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					75
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					75
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					75

OIL DEVELOPMENT CO. OF TEXAS WELL #: 1 RRCID -> 185860 COMPL. DATE 02/24/1963 TOTAL DEPTH 8130 PERF. 7988 - 8013

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					125
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					125
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					125
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					125
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					125
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					125

IMKE, LYNDON 422960
TRAVIS -A- WELL #: 2 RRCID -> 076289 COMPL. DATE 02/06/1978 TOTAL DEPTH 8100 PERF. 7902 - 7910

11	360	#	246	-0-	-114	-0-	246	2			N	-0-					-0-
12	372	#	236	-0-	-136	-0-	236	2			N	-0-					-0-
01	341	#	252	-0-	-89	-0-	252	2			N	-0-					-0-
02	339	R	339	-0-	-0-	-0-	339	2			N	-0-					-0-
03	341	#	236	-0-	-105	-0-	236	2			N	-0-					-0-
04	240	#	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

FOLLETT, WEST (CHEROKEE) //CONT.// 31837 333 ASSOCIATED 49B CNTY: LIPSCOMB
MCGEE, TOM CORPORATION 549380
KUNKA, GARY WELL #: 1 RRCID -> 072541 COMPL. DATE 09/24/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	547	R	547	-0-	-0-	-0-	545	2	2	9	N	2					57
12	558	#	382	-0-	-176	-0-	381	2	1	9	N	1					58
01	558	#	494	-0-	-64	-0-	490	2	4	9	N	4					62
02	522	#	206	-0-	-316	-0-	206	2			N	-0-					62
*03	635	R	635	-0-	-0-	-0-	634	2	1	9	N	1					63
*04	542	R	542	-0-	-0-	-0-	540	2	2	9	N	2					65

DAVIDSON, MRS. H. A. WELL #: 1 RRCID -> 126309 COMPL. DATE 06/15/1963 TOTAL DEPTH 8110 PERF. 8014 - 8047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	R	510	-0-	-0-	-0-	508	2	2	9	N	2					214
12	527	#	389	-0-	-138	-0-	386	2	3	9	N	3					217
01	527	#	436	-0-	-91	-0-	429	2	7	9	N	6					223
02	554	R	554	-0-	-0-	-0-	552	2	2	9	N	2					225
*03	546	R	546	-0-	-0-	-0-	546	2			N	-0-					225
*04	516	R	516	-0-	-0-	-0-	513	2	3	9	N	3					228

RTC RESOURCES, LLP 732297
RUPPRECHT, MAY WELL #: 1 RRCID -> 102781 COMPL. DATE 06/22/1982 TOTAL DEPTH 8100 PERF. 7988 - 7994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	#	345	-0-	-135	-0-	345	2			N	-0-					77
12	496	#	350	-0-	-146	-0-	350	2			N	-0-					77
01	434	#	364	-0-	-70	-0-	364	2			N	-0-					77
02	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					77
03	403	#	NO RPT	-0-	-403	-0-					N	NO RPT					77
04	360	#	NO RPT	-0-	-360	-0-					N	NO RPT					77

RUPPRECHT -41- WELL #: 6852 RRCID -> 103215 COMPL. DATE 01/22/1982 TOTAL DEPTH 8100 PERF. 7956 - 7978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	817	R	817	-0-	-0-	-0-	817	2			N	-0-					75
12	530	R	530	-0-	-0-	-0-	530	2			N	-0-					75
01	837	#	552	-0-	-285	-0-	551	2	1	9	N	1					76
02	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					76
03	961	#	NO RPT	-0-	-961	-0-					N	NO RPT					76
04	810	#	NO RPT	-0-	-810	-0-					N	NO RPT					76

KELLN, HENRY WELL #: 2 RRCID -> 218765 COMPL. DATE 08/09/2006 TOTAL DEPTH 8100 PERF. 7946 - 7976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	900	#	822	-0-	-78	-0-	821	2	1	9	N	1					303
12	899	#	673	-0-	-226	-0-	672	2	1	9	N	1					304
01	744	#	406	-0-	-338	-0-	404	2	2	9	N	2					306
02	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					306
03	868	#	NO RPT	-0-	-868	-0-					N	NO RPT					306
04	810	#	NO RPT	-0-	-810	-0-					N	NO RPT					306

SAMSON LONE STAR, LLC 744737
ARDREY UNIT WELL #: 1 RRCID -> 033453 COMPL. DATE 03/11/1964 TOTAL DEPTH 8020 PERF. 7961 - 7969

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	990	#	802	-0-	-188	-0-	802	3			N	-0-					30
12	1023	#	885	-0-	-138	-0-	885	3			N	-0-					30
01	1023	#	855	-0-	-168	-0-	855	3			N	-0-					30
02	841	#	792	-0-	-49	-0-	792	3			N	-0-					30
03	899	#	845	-0-	-54	-0-	845	3			N	-0-					30
04	870	#	811	-0-	-59	-0-	811	3			N	-0-					30

FOLLETT, WEST (CHEROKEE) //CONT.// 31837 333 ASSOCIATED 49B CNTY: LIPSCOMB
SAMSON LONE STAR, LLC //CONT.// 744737
SWENN, NORTHERN UNIT WELL #: 1 RRCID -> 033956 COMPL. DATE 06/17/1964 TOTAL DEPTH 8021 PERF. 7915 - 7945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1770	#	1361	-0-	-409	-0-	1361	3			N	-0-					12
12	1829	#	1470	-0-	-359	-0-	1470	3			N	-0-					12
01	1829	#	1628	-0-	-201	-0-	1628	3			N	-0-					12
02	1575	R	1575	-0-	-0-	-0-	1575	3			N	-0-					12
03	1643	#	1634	-0-	-9	-0-	1634	3			N	-0-					12
04	1590	#	1568	-0-	-22	-0-	1568	3			N	-0-					12

FISCHER UNIT WELL #: 1 RRCID -> 033957 COMPL. DATE 08/15/1963 TOTAL DEPTH 8012 PERF. 7963 - 8012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3928	R	3928	-0-	-0-	-0-	3928	3			N	-0-					11
12	4016	R	4016	-0-	-0-	-0-	4016	3			N	-0-					11
01	3715	R	3715	-0-	-0-	-0-	3715	3			N	-0-					11
02	3573	R	3573	-0-	-0-	-0-	3573	3			N	-0-					11
03	3715	R	3715	-0-	-0-	-0-	3713	3	2	9	N	2					13
*04	3588	R	3588	-0-	-0-	-0-	3588	3			N	-0-					13

KUHLMAN -A- WELL #: 3 RRCID -> 043502 COMPL. DATE 12/14/1967 TOTAL DEPTH 8100 PERF. 7974 - 8015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2820	#	2685	-0-	-135	-0-	2685	2			Y	-0-					-0-
12	2914	#	2537	-0-	-377	-0-	2537	2			Y	-0-					-0-
01	2914	#	2580	-0-	-334	-0-	2580	2			Y	-0-					-0-
02	2726	#	2521	-0-	-205	-0-	2521	2			Y	-0-					-0-
03	2790	#	2531	-0-	-259	-0-	2531	2			Y	-0-					-0-
04	2700	#	2439	-0-	-261	-0-	2439	2			Y	-0-					-0-

HARHAUSEN, F. W. -B- WELL #: 1 RRCID -> 101783 COMPL. DATE 06/16/1982 TOTAL DEPTH 8030 PERF. 7938 - 7970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3171	R	955	-0-	-2216	-0-	67	1	888	3	Y	-0-					-0-
12	921	R	921	-0-	-0-	-0-	18	1	903	3	Y	-0-					-0-
01	930	#	885	-0-	-45	-0-	885	3			Y	-0-					-0-
02	870	#	796	-0-	-74	-0-	796	3			Y	-0-					-0-
03	992	#	841	-0-	-151	-0-	841	3			Y	-0-					-0-
04	960	#	782	-0-	-178	-0-	782	3			Y	-0-					-0-

HARHAUSEN, F. W. -B- WELL #: 2 RRCID -> 101784 COMPL. DATE 06/18/1982 TOTAL DEPTH 8080 PERF. 7991 - 8016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	#	583	-0-	-17	-0-	583	3			Y	-0-					152
12	620	#	606	-0-	-14	-0-	606	3			Y	-0-					152
01	589	#	570	-0-	-19	-0-	570	3			Y	-0-					152
02	551	#	500	-0-	-51	-0-	500	3			Y	-0-					152
03	589	#	541	-0-	-48	-0-	541	3			Y	-0-					152
*04	576	R	576	-0-	-0-	-0-	576	3			Y	-0-					152

HARHAUSEN, F. ESTATE WELL #: 1 RRCID -> 176460 COMPL. DATE 01/16/1962 TOTAL DEPTH 8075 PERF. 7942 - 7985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	#	-0-	-0-	-0-	-0-					N	-0-					82
12	0	#	-0-	-0-	-0-	-0-					N	-0-					82
01	0	#	-0-	-0-	-0-	-0-					N	-0-					82
02	0	#	-0-	-0-	-0-	-0-					N	-0-					82
03	0	#	-0-	-0-	-0-	-0-					N	-0-					82
04	0	#	-0-	-0-	-0-	-0-					N	-0-					82

KUHLMAN A WELL #: 1 RRCID -> 178170 COMPL. DATE 04/16/2000 TOTAL DEPTH 8100 PERF. 7984 - 8027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1874	R	1874	-0-	-0-	-0-	1851	2	23	9	Y	21					131
12	2790	R	2790	-0-	-0-	-0-	2772	2	18	9	Y	16					147
01	1849	R	1849	-0-	-0-	-0-	1689	2	160	9	Y	145	187	1			105
02	1538	R	1538	-0-	-0-	-0-	1529	2	9	9	Y	8					113
03	1960	R	1960	-0-	-0-	-0-	1937	2	23	9	Y	21					134
*04	2103	R	2103	-0-	-0-	-0-	2037	2	66	9	Y	60					194

FOLLETT, WEST (CHEROKEE) //CONT.// 31837 333 ASSOCIATED 49B CNTY: LIPSCOMB
SAMSON LONE STAR, LLC //CONT.// 744737
MARKLEY, FANNIE WELL #: 4 RRCID -> 244431 COMPL. DATE N/A TOTAL DEPTH 8075 PERF. 7946 - 7981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1170	#	1007	-0-	-163	-0-	1001	3	6	9	Y	5	90	1			13
12	1143	R	1143	-0-	-0-	-0-	1139	3	4	9	Y	4					17
01	1116	#	998	-0-	-118	-0-	995	3	3	9	Y	3					20
02	1061	R	1061	-0-	-0-	-0-	1057	3	4	9	Y	4					24
03	1242	R	1242	-0-	-0-	-0-	1236	3	6	9	Y	5					29
*04	1078	R	1078	-0-	-0-	-0-	1070	3	8	9	Y	7					36

MARKLEY, FANNIE WELL #: 1 RRCID -> 246002 COMPL. DATE 06/26/1963 TOTAL DEPTH 8050 PERF. 7978 - 7991

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	990	#	960	-0-	-30	-0-	952	3	8	9	Y	7	99	1			15
12	930	#	907	-0-	-23	-0-	903	3	4	9	Y	4					19
01	992	#	791	-0-	-201	-0-	788	3	3	9	Y	3					22
02	928	#	841	-0-	-87	-0-	837	3	4	9	Y	4					26
03	1018	R	1018	-0-	-0-	-0-	1012	3	6	9	Y	5					31
*04	987	R	987	-0-	-0-	-0-	978	3	9	9	Y	8					39

UNIT PETROLEUM COMPANY 877099
IMKE -A- WELL #: 1 RRCID -> 056890 COMPL. DATE 10/17/1962 TOTAL DEPTH 8100 PERF. 7964 - 7986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	#	-0-	-0-	-0-	-0-					N	-0-					93
12	0	#	-0-	-0-	-0-	-0-					N	-0-					93
01	0	#	-0-	-0-	-0-	-0-					N	-0-					93
02	0	#	-0-	-0-	-0-	-0-					N	-0-					93
03	0	#	-0-	-0-	-0-	-0-					N	-0-					93
04	0	#	-0-	-0-	-0-	-0-					N	-0-					93

FILE WELL #: 2 RRCID -> 072542 COMPL. DATE 06/12/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FILE WELL #: 1 RRCID -> 078811 COMPL. DATE 02/02/1963 TOTAL DEPTH 8215 PERF. 7972 - 8014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

IMKE "A" WELL #: 2 RRCID -> 182650 COMPL. DATE 04/25/2001 TOTAL DEPTH 7995 PERF. 7926 - 7992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	#	614	-0-	-46	-0-	614	2			N	-0-					52
12	682	#	428	-0-	-254	-0-	16	1	412	2	N	-0-					52
01	682	#	599	-0-	-83	-0-	599	2			N	-0-					52
02	657	R	657	-0-	-0-	-0-	657	2			N	-0-					52
03	656	R	656	-0-	-0-	-0-	656	2			N	-0-					52
*04	610	R	610	-0-	-0-	-0-	610	2			N	-0-					52

FOLLETT, WEST (CHEROKEE) //CONT.// 31837 333 ASSOCIATED 49B CNTY: LIPSCOMB
UNIT PETROLEUM COMPANY //CONT.// 877099
MOHR WELL #: 2 RRCID -> 192363 COMPL. DATE N/A TOTAL DEPTH 8100 PERF. 7968 - 7988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	969	R	969	-0-	-0-	-0-	962	2	7	9	Y	6					35
12	1054	#	982	-0-	-72	-0-	964	2	18	9	Y	16					51
01	1054	#	813	-0-	-241	-0-	794	2	19	9	Y	17					68
02	1077	R	1077	-0-	-0-	-0-	1057	2	20	9	Y	18	63	1			23
03	DLQ G-10		1111	-0-	1111	1111	1093	2	18	9	Y	16					39
04	DLQ G-10		1093	-0-	1093	2204	1064	2	29	9	Y	26					65

MOHR WELL #: 3 RRCID -> 193434 COMPL. DATE N/A TOTAL DEPTH 8160 PERF. 7993 - 8054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1200	#	1192	-0-	-8	-0-	1180	2	12	9	Y	11					70
12	1333	#	1230	-0-	-103	-0-	1193	2	37	9	Y	34					104
01	1333	#	1010	-0-	-323	-0-	971	2	39	9	Y	35					139
02	1349	R	1349	-0-	-0-	-0-	1308	2	41	9	Y	37	129	1			47
03	DLQ G-10		1349	-0-	1349	1349	1314	2	35	9	Y	32					79
04	DLQ G-10	NO RPT		-0-	-0-	1349					Y	NO RPT					79

FOLLETT, WEST (CLEVELAND) 31837 400 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
APACHE CORPORATION 027200
YAUCK WELL #: 1 RRCID -> 068346 COMPL. DATE 09/03/1976 TOTAL DEPTH 8950 PERF. 7096 - 7117

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FRANTZ (MORROW, LO.) 32740 500 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
TEXAS AMERICAN RESOURCES COMPANY 844344
FRANZ, C. J. - O. D. C.- WELL #: 1 RRCID -> 034586 COMPL. DATE 10/02/1964 TOTAL DEPTH 7545 PERF. 7482 - 7494

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FRASS (CLEVELAND) 32773 250 ASSOCIATED EXEMPT CNTY: LIPSCOMB
CHESAPEAKE OPERATING, L.L.C. 147699
KEMP WELL #: 3104H RRCID -> 267566 COMPL. DATE 10/01/2007 TOTAL DEPTH 7165 PERF. 7354 - 10526

11	7500	6135	-0-	-1365	1016507	5519	2	616	9	N	560	545	1			445
12	7750	5911	-0-	-1839	1014668	5386	2	525	9	N	477	574	1			348
01	7750	6396	-0-	-1354	1013314	5866	2	530	9	N	482	555	1			275
02	7250	6109	-0-	-1141	1012173	5660	2	449	9	N	408	369	1	6	8	308
03	7750	6708	-0-	-1042	1011131	6255	2	453	9	N	412	382	1			338
*04	7500	6660	-0-	-840	1010291	6251	2	409	9	N	372	375	1			335

UNIT PETROLEUM COMPANY 877099
SCHOENHALS WELL #: 2 RRCID -> 273522 COMPL. DATE 07/01/2012 TOTAL DEPTH 8680 PERF. 7260 - 7270

*09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	58	N	-0-	-0-	-58	-0-					N	-0-					-0-
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FRASS (MORROW, LOWER) 32773 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
CHESAPEAKE OPERATING, L.L.C. 147699
FRASS 22 WELL #: 1 RRCID -> 237124 COMPL. DATE 06/29/2007 TOTAL DEPTH 10260 PERF. 8683 - 8704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					17
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					17
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					17
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					17
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					17
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					17

PETCO PETROLEUM CORP. 657835
FRASS, HENRY JR. -B- WELL #: 1 L RRCID -> 022097 COMPL. DATE 01/29/1960 TOTAL DEPTH N/A PERF. 8778 - 8844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	30	-0-	-0-	-0-	30	1			N	-0-					-0-
12	31	N	31	-0-	-0-	-0-	31	1			N	-0-					-0-
01	31	N	31	-0-	-0-	-0-	31	1			N	-0-					-0-
02	29	N	29	-0-	-0-	-0-	29	1			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REMNANT ENERGY, INC. 701555
FRASS SISTERS WELL #: 106 RRCID -> 245481 COMPL. DATE 07/18/2008 TOTAL DEPTH 8900 PERF. 8665 - 8678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2813	X	2813	-0-	-0-	-0-	2813	2			N	-0-					-0-
12	3255	X	2796	-0-	-459	-0-	2796	2			N	-0-					-0-
01	3255	X	2688	-0-	-567	-0-	2688	2			N	-0-					-0-
02	3132	X	486	-0-	-2646	-0-	486	2			N	-0-					-0-
03	3348	X	217	-0-	-3131	-0-	217	2			N	-0-					-0-
04	2820	X	287	-0-	-2533	-0-	287	2			N	-0-					-0-

FRASS (MORROW, UPPER) 32773 750 NON-ASSOCIATED EXEMPT CNTY: LIPSCOMB
SAMSON LONE STAR, LLC 744737
FRASS WELL #: 1105 RRCID -> 087236 COMPL. DATE 02/04/1980 TOTAL DEPTH 8725 PERF. 8288 - 8308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					97
12	0	N	-0-	-0-	-0-	-0-					N	-0-					97
01	0	N	-0-	-0-	-0-	-0-					N	-0-					97
02	0	N	-0-	-0-	-0-	-0-					N	13	82	1			28
03	0	N	-0-	-0-	-0-	-0-					N	-0-					28
04	0	N	-0-	-0-	-0-	-0-					N	-0-					28

UNIT PETROLEUM COMPANY 877099
HELFENBEIN WELL #: 1-U RRCID -> 139373 COMPL. DATE 07/16/1987 TOTAL DEPTH 9044 PERF. 8350 - 8910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRASS, SE. (MORROW, LO.) 32776 300 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
AMARILLO EXPLORATION, INC. 016802
MARVEL 16 WELL #: 1 RRCID -> 264090 COMPL. DATE 01/01/2011 TOTAL DEPTH 8920 PERF. 8699 - 8716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	23773	X	23773	-0-	-0-	-0-	23773	2			N	-0-					189
12	21793	X	20621	-0-	-1172	-0-	20621	2			N	-0-					189
01	21793	X	18111	-0-	-3682	-0-	18111	2			N	-0-					189
02	20387	X	13144	-0-	-7243	-0-	13144	2			N	-0-					189
03	21793	X	14807	-0-	-6986	-0-	14762	2	45	9	N	41					230
04	21090	X	12896	-0-	-8194	-0-	12864	2	32	9	N	29					259

FRASS, SE. (MORROW, LO.) //CONT.// 32776 300 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
STRAT LAND EXPLORATION COMPANY 825420
KEMP WELL #: 1 RRCID -> 100883 COMPL. DATE 02/27/1982 TOTAL DEPTH 8988 PERF. 8914 - 8922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIT PETROLEUM COMPANY 877099
HELFENBEIN UNIT -A- WELL #: 1-L RRCID -> 126310 COMPL. DATE 07/26/1997 TOTAL DEPTH 9044 PERF. 8350 - 8916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2344	N	2344	-0-	-0-	-0-	2344	2			N	-0-					242
12	2778	N	2778	-0-	-0-	-0-	2778	2			N	-0-					242
01	2771	N	2771	-0-	-0-	-0-	2771	2			N	-0-					242
02	2585	N	2585	-0-	-0-	-0-	2585	2			N	-0-					242
03	1469	N	1469	-0-	-0-	-0-	1469	2			N	-0-					242
*04	2745	N	2745	-0-	-0-	-0-	2745	2			N	-0-					242

FREEMAN RANCH (COUNCIL GROVE) 32929 100 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
CONOCOPHILLIPS COMPANY 172232
LEMMA WELL #: 2 RRCID -> 154560 COMPL. DATE 03/29/1995 TOTAL DEPTH 9100 PERF. 3046 - 3110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1470	X	508	-0-	-962	-0-	508	2			N	-0-					-0-
12	1519	X	29	-0-	-1490	-0-	29	2			N	-0-					-0-
01	1519	X	31	-0-	-1488	-0-	31	2			N	-0-					-0-
02	1421	X	9	-0-	-1412	-0-	9	2			N	-0-					-0-
03	1364	X	-0-	-0-	-1364	-0-					N	-0-					-0-
04	510	X	-0-	-0-	-510	-0-					N	-0-					-0-

FREE WELL #: 11 RRCID -> 182049 COMPL. DATE 05/20/2001 TOTAL DEPTH 6000 PERF. 3256 - 3260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FREE WELL #: 13 RRCID -> 183257 COMPL. DATE 04/06/2001 TOTAL DEPTH 3457 PERF. 3137 - 3162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FREE WELL #: 12 RRCID -> 183562 COMPL. DATE 03/29/2001 TOTAL DEPTH 3402 PERF. 3042 - 3139

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2760	X	2121	-0-	-639	-0-	2121	2			N	-0-					-0-
12	2573	X	2137	-0-	-436	-0-	2137	2			N	-0-					-0-
01	2511	X	2026	-0-	-485	-0-	2026	2			N	-0-					-0-
02	2291	X	1828	-0-	-463	-0-	1828	2			N	-0-					-0-
03	2851	X	2851	-0-	-0-	-0-	2851	2			N	-0-					-0-
*04	3817	X	3817	-0-	-0-	-0-	3817	2			N	-0-					-0-

FREEMAN RANCH (COUNCIL GROVE) //CONT.// 32929 100 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
CONOCOPHILLIPS COMPANY //CONT.// 172232
LEMMA WELL #: 5 RRCID -> 183563 COMPL. DATE 03/22/2001 TOTAL DEPTH 3400 PERF. 3088 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3450	X	2001	-0-	-1449	-0-	2001	2			N	-0-					-0-
12	3503	X	2580	-0-	-923	-0-	2580	2			N	-0-					-0-
01	2828	X	2828	-0-	-0-	-0-	2828	2			N	-0-					-0-
02	2378	X	2255	-0-	-123	-0-	2255	2			N	-0-					-0-
03	2573	X	2458	-0-	-115	-0-	2458	2			N	-0-					-0-
04	2730	X	2380	-0-	-350	-0-	2380	2			N	-0-					-0-

LEMMA WELL #: 6 RRCID -> 183564 COMPL. DATE 04/11/2001 TOTAL DEPTH 3425 PERF. 3009 - 3116

11	2820	X	1551	-0-	-1269	-0-	1551	2			N	-0-					-0-
12	2852	X	824	-0-	-2028	-0-	824	2			N	-0-					-0-
01	2728	X	2447	-0-	-281	-0-	2447	2			N	-0-					-0-
02	2204	X	1206	-0-	-998	-0-	1206	2			N	-0-					-0-
03	2108	X	27	-0-	-2081	-0-	27	2			N	-0-					-0-
04	2370	X	2223	-0-	-147	-0-	2223	2			N	-0-					-0-

HOLLOMAN WELL #: 4 RRCID -> 196629 COMPL. DATE 05/22/2001 TOTAL DEPTH 3400 PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

FREEMAN RANCH (OSWEGO) 32929 270 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
CONOCOPHILLIPS COMPANY 172232
LEMMA -B- WELL #: 2 RRCID -> 145147 COMPL. DATE 06/08/1993 TOTAL DEPTH 8174 PERF. 4503 - 4881

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

FRISCO CREEK, EAST (MORROW, UP) 33044 250 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
CONOCOPHILLIPS COMPANY 172232
RUBY A WELL #: 1 RRCID -> 214593 COMPL. DATE 12/12/2005 TOTAL DEPTH 6900 PERF. 6678 - 6688

11	1860	X	-0-	-0-	-1860	-0-						N	18				94
12	1798	X	1765	-0-	-33	-0-	78	1	1687	3		N	-0-				94
01	1891	X	1529	-0-	-362	-0-	73	1	1405	3		N	46	54	1		86
							51	9									
02	1769	X	1001	-0-	-768	-0-	73	1	928	3		N	-0-				86
03	1891	X	1419	-0-	-472	-0-	78	1	1321	3		N	18				104
							20	9									
04	1710	X	1401	-0-	-309	-0-	75	1	1326	3		N	-0-				104

FRISCO CREEK, EAST (MORROW, UP) //CONT.// 33044 250 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
CONOCOPHILLIPS COMPANY //CONT.// 172232
RUBY B WELL #: 1 RRCID -> 217697 COMPL. DATE 06/01/2006 TOTAL DEPTH 6900 PERF. 6688 - 6697

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9300	X	-0-	-0-	-9300	-0-					N	2					94
12	9517	X	9054	-0-	-463	-0-	78	1	8976	3	N	-0-					94
01	9362	X	8795	-0-	-567	-0-	75	1	8717	3	N	3					97
							3	9									
02	8729	X	7737	-0-	-992	-0-	73	1	7664	3	N	-0-					97
03	9331	X	8093	-0-	-1238	-0-	73	1	8003	3	N	15					112
							17	9									
*04	9170	X	9170	-0-	-0-	-0-	75	1	9095	3	N	-0-					112

FRITZLEN (MORROW, LO.) 33062 666 NON-ASSOCIATED EXEMPT CNTY: LIPSCOMB
CHESAPEAKE OPERATING, L.L.C. 147699
FRITZLEN WELL #: 1261 RRCID -> 157420 COMPL. DATE N/A TOTAL DEPTH 11937 PERF.11412 - 11782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					21
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					21
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					21
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					21
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					21
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					21

UPLAND RESOURCES LLC 878931
LEWIS WELL #: 1 RRCID -> 090603 COMPL. DATE 11/23/2004 TOTAL DEPTH 12060 PERF.11522 - 11664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FRYE RANCH (CONSOLIDATED) 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION 027200
WEATHERLY 1 WELL #: 1 RRCID -> 239456 COMPL. DATE 05/27/2008 TOTAL DEPTH 15050 PERF.13209 - 14980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	40200	X	39866	-0-	-334	-0-	39764	2	102	9	N	93	190	1			298
12	41540	X	39109	-0-	-2431	-0-	39109	2			N	-0-	191	1			107
01	41540	X	40615	-0-	-925	-0-	40508	2	107	9	N	97					204
02	38860	X	37300	-0-	-1560	-0-	37300	2			N	-0-					204
03	41540	X	39406	-0-	-2134	-0-	39227	2	179	9	N	163	73	1			294
04	39870	X	38009	-0-	-1861	-0-	37942	2	67	9	N	61					227

MOORE, R. WELL #: 101 RRCID -> 246248 COMPL. DATE 04/23/2008 TOTAL DEPTH 15100 PERF.12310 - 14952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					32
12	62	N	-0-	-0-	-62	-0-					N	-0-					32
01	4	N	-0-	-0-	-4	-0-					N	-0-					32
02	0	N	-0-	-0-	-0-	-0-					N	-0-					32
03	0	N	-0-	-0-	-0-	-0-					N	57	69	1			20
04	0	N	-0-	-0-	-0-	-0-					N	-0-					20

J B SIMMONS WELL #: 102 RRCID -> 246265 COMPL. DATE 05/21/2008 TOTAL DEPTH 15140 PERF.13090 - 15003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2700	X	2202	-0-	-498	-0-	2149	2	53	9	N	48					95
12	2790	X	2158	-0-	-632	-0-	2158	2			N	-0-					95
01	2449	X	2094	-0-	-355	-0-	2094	2			N	-0-					95
02	2117	X	1951	-0-	-166	-0-	1951	2			N	-0-					95
03	2263	X	2188	-0-	-75	-0-	2156	2	32	9	N	29	107	1			17
*04	2100	N	2100	-0-	-0-	-0-	2100	2			N	-0-					17

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION //CONT.// 027200
J H HILL WELL #: 101 RRCID -> 246267 COMPL. DATE 09/26/2008 TOTAL DEPTH 15150 PERF.12955 - 14943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6278	X	6278	-0-	-0-	-0-	6049	2	229	9	N	208	2	1	2	8	269
12	6448	X	5653	-0-	-795	-0-	5400	2	253	9	N	230	193	1			306
01	6169	X	5893	-0-	-276	-0-	5672	2	221	9	N	201	372	1			135
02	6061	X	4729	-0-	-1332	-0-	4542	2	187	9	N	170	185	1			120
03	7037	X	7037	-0-	-0-	-0-	6844	2	193	9	N	175	188	1			107
*04	8280	X	8280	-0-	-0-	-0-	8040	2	240	9	N	218	181	1			144

COLLINS WELL #: 2016 RRCID -> 247533 COMPL. DATE 07/25/2008 TOTAL DEPTH 14000 PERF.12814 - 13647

11	2820	X	2243	-0-	-577	-0-	464	1	1779	2	N	-0-					95
12	2914	X	40	-0-	-2874	-0-	40	1			N	-0-					95
01	2914	X	-0-	-0-	-2914	-0-					N	-0-					95
02	2726	X	-0-	-0-	-2726	-0-					N	-0-					95
03	2914	X	-0-	-0-	-2914	-0-					N	-0-					95
04	2250	X	-0-	-0-	-2250	-0-					N	-0-					95

WEATHERLY WELL #: 201 RRCID -> 249452 COMPL. DATE 09/29/2010 TOTAL DEPTH 15250 PERF.13221 - 14701

11	12120	X	11587	-0-	-533	-0-	11585	2	2	9	N	2	1	1	1	8	82
12	12524	X	12004	-0-	-520	-0-	11879	2	125	9	N	114					196
01	12524	X	11672	-0-	-852	-0-	11672	2			N	-0-					196
02	11716	X	11118	-0-	-598	-0-	11118	2			N	-0-					196
03	12431	X	11693	-0-	-738	-0-	11569	2	124	9	N	113					309
04	11610	X	11216	-0-	-394	-0-	11144	2	72	9	N	65					374

BOLES WELL #: 2019H RRCID -> 267569 COMPL. DATE 05/22/2011 TOTAL DEPTH 11086 PERF.11360 - 13250

11	840	N	-0-	-0-	-840	-0-					N	-0-					139
12	868	N	446	-0-	-422	-0-	434	1	12	9	N	11					150
01	868	N	789	-0-	-79	-0-	770	1	19	9	N	17					167
02	530	N	530	-0-	-0-	-0-	512	1	18	9	N	16					183
03	909	N	909	-0-	-0-	-0-	878	1	31	9	N	28					211
*04	825	N	825	-0-	-0-	-0-	793	1	32	9	N	29					240

BOLES WELL #: 3019H RRCID -> 269747 COMPL. DATE 01/27/2012 TOTAL DEPTH 11969 PERF.11195 - 15342

11	5312	X	5312	-0-	-0-	-0-	1286	1	3474	2	N	502	366	1			358
							552	9									
12	4632	X	4632	-0-	-0-	-0-	1094	1	2992	2	N	496	740	1			114
							546	9									
01	4437	X	4437	-0-	-0-	-0-	1156	1	2695	2	N	533	566	1			81
							586	9									
02	3505	X	3505	-0-	-0-	-0-	1120	1	1912	2	N	430	372	1			139
							473	9									
03	3747	X	3747	-0-	-0-	-0-	1290	1	1944	2	N	466	366	1			239
							513	9									
*04	3072	X	3072	-0-	-0-	-0-	1167	1	1501	2	N	367	359	1			247
							404	9									

BOLES WELL #: 5019H RRCID -> 274740 COMPL. DATE 03/15/2014 TOTAL DEPTH 11201 PERF.11622 - 15912

11	1050	X	70	-0-	-980	-0-	70	1			N	-0-					181
12	837	N	66	-0-	-771	-0-	61	1	5	2	N	-0-					181
01	124	N	-0-	-0-	-124	-0-					N	-0-					181
02	58	N	-0-	-0-	-58	-0-					N	-0-					181
03	62	N	-0-	-0-	-62	-0-					N	-0-	119	1			62
*04	0	N	-0-	-0-	-0-	-0-					N	-0-					62

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION //CONT.// 027200
MOORE, R. WELL #: 201H RRCID -> 276100 COMPL. DATE 04/08/2014 TOTAL DEPTH 13312 PERF.13335 - 18093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	28435	X	28435	-0-	-0-	-0-	28165	2	270	9	N	245	191	1	7	8	211
12	28072	X	28072	-0-	-0-	-0-	27816	2	256	9	N	233					444
01	28101	X	28101	-0-	-0-	-0-	27868	2	233	9	N	212	373	1			283
02	26026	X	26026	-0-	-0-	-0-	25803	2	223	9	N	203	192	1			294
03	23783	X	23783	-0-	-0-	-0-	23540	2	243	9	N	221	187	1			328
*04	23301	X	23301	-0-	-0-	-0-	23085	2	216	9	N	196	368	1			156

ENERVEST OPERATING, L.L.C. 252131
PURYEAR 13 WELL #: 2013RE RRCID -> 218467 COMPL. DATE 06/02/2006 TOTAL DEPTH 15704 PERF.13915 - 15101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5910	X	5647	-0-	-263	-0-	5647	2			N	-0-					45
12	7161	X	5775	-0-	-1386	-0-	5775	2			N	-0-					45
01	7161	X	6151	-0-	-1010	-0-	6151	2			N	-0-					45
02	6699	X	5285	-0-	-1414	-0-	5285	2			N	-0-					45
03	5921	X	NO RPT	-0-	-5921	-0-					N	NO RPT					45
04	5940	X	NO RPT	-0-	-5940	-0-					N	NO RPT					45

PURYEAR B 28 WELL #: 1 RRCID -> 218831 COMPL. DATE 07/28/2006 TOTAL DEPTH 20250 PERF.12146 - 12178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					1
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FRYE RANCH 48 WELL #: 2 RRCID -> 218832 COMPL. DATE 08/16/2006 TOTAL DEPTH 12475 PERF.12146 - 12194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BLACK TRUST 49 WELL #: 1 RRCID -> 218836 COMPL. DATE 07/28/2006 TOTAL DEPTH 23000 PERF.11974 - 12042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HUFF BROS 2 WELL #: 5 RRCID -> 218843 COMPL. DATE 07/28/2006 TOTAL DEPTH 12500 PERF.12128 - 12366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					17
12	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					17
01	P&A	COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					17
02	P&A	COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					17
03	P&A	COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					17
04	P&A	COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					17

PLUGGED AND ABANDONED_____ 08/06/2015 - PLUGGED 08/06/2015

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HUFF BROS 2 WELL #: 4 RRCID -> 218850 COMPL. DATE 07/21/2006 TOTAL DEPTH 12518 PERF.12176 - 12216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	297					Y	-0-					4
12	297	X	-0-	-0-	-297	-0-					Y	-0-					4
01	31	N	-0-	-0-	-31	-0-					Y	-0-					4
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					4
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					4
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					4

FRYE RANCH 48 WELL #: 1 RRCID -> 218852 COMPL. DATE 08/01/2006 TOTAL DEPTH 18123 PERF.12142 - 12256

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FRYE 47 WELL #: 1 RRCID -> 218858 COMPL. DATE 07/25/2006 TOTAL DEPTH 16981 PERF.12223 - 12307

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57

HEFLEY WELL #: 101 RRCID -> 218894 COMPL. DATE N/A TOTAL DEPTH 15300 PERF.11784 - 13688

11	2114	X	2114	-0-	-0-	-0-	2071	2	43	9	N	39	188	1			48
12	1763	X	1763	-0-	-0-	-0-	1730	2	33	9	N	30					78
01	1658	X	1658	-0-	-0-	-0-	1650	2	8	9	N	7					85
02	1192	N	1192	-0-	-0-	-0-	1186	2	6	9	N	5					90
03	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					90
04	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					90

REED 31 WELL #: 1031 RRCID -> 219933 COMPL. DATE N/A TOTAL DEPTH 12400 PERF.11956 - 12035

11	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					1
12	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					1
01	P&A COND		NO RPT	-0-	-0-	-0-					Y	NO RPT					1
02	P&A COND		NO RPT	-0-	-0-	-0-					Y	NO RPT					1
03	P&A COND		NO RPT	-0-	-0-	-0-					Y	NO RPT					1
04	P&A COND		NO RPT	-0-	-0-	-0-					Y	NO RPT					1

PLUGGED AND ABANDONED_____ 11/05/2015 - PLUGGED 11/05/15

PURYEAR 13 WELL #: 3013 RRCID -> 220820 COMPL. DATE N/A TOTAL DEPTH 15700 PERF.12350 - 14087

11	2571	X	2571	-0-	-0-	-0-	2571	2			N	-0-					200
12	2735	N	2735	-0-	-0-	-0-	2723	2	12	9	N	11	186	1			25
01	2855	N	2855	-0-	-0-	-0-	2786	2	69	9	N	63					88
02	2494	N	2449	-0-	-45	-0-	2449	2			N	-0-					88
03	2728	N	NO RPT	-0-	-2728	-0-					N	NO RPT					88
04	2760	N	NO RPT	-0-	-2760	-0-					N	NO RPT					88

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MORRISON WELL #: 1033RE RRCID -> 222905 COMPL. DATE 04/05/2007 TOTAL DEPTH 15650 PERF.11950 - 13693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2430	X	-0-	-0-	-2430	-0-					N	-0-					193
12	2487	X	2487	-0-	-0-	-0-	2484	2	3	9	N	3	3	1			193
01	2680	X	2680	-0-	-0-	-0-	2572	2	108	9	N	98	191	1			100
02	2320	X	2236	-0-	-84	-0-	2236	2			N	-0-					100
03	2480	X	NO RPT	-0-	-2480	-0-					N	NO RPT					100
04	2580	X	NO RPT	-0-	-2580	-0-					N	NO RPT					100

YOUNG 32 WELL #: 3 RRCID -> 223157 COMPL. DATE 01/20/2006 TOTAL DEPTH 12430 PERF.11970 - 12290

11	14B2 EXT		-0-	-0-	-0-	790					Y	-0-					1
12	790	X	-0-	-0-	-790	-0-					Y	-0-					1
01	62	N	-0-	-0-	-62	-0-					Y	-0-					1
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

THOMAS "B" WELL #: 1 RRCID -> 223160 COMPL. DATE 12/15/1988 TOTAL DEPTH 12420 PERF.12076 - 12138

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

STEIN 1 WELL #: 1 RRCID -> 223161 COMPL. DATE 05/09/1989 TOTAL DEPTH 12400 PERF.12090 - 12140

11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					31
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					31
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					31
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					31
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					31
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					31

THOMAS "D" WELL #: 1 RRCID -> 223162 COMPL. DATE 11/21/2006 TOTAL DEPTH 12425 PERF.12236 - 12266

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

THOMAS 5 WELL #: 1 RRCID -> 223164 COMPL. DATE 04/05/1988 TOTAL DEPTH 12414 PERF.12108 - 12154

11	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					38
12	P&A COND		NO RPT	-0-	-0-	-0-					Y	NO RPT					38
01	P&A COND		NO RPT	-0-	-0-	-0-					Y	NO RPT					38
02	P&A COND		NO RPT	-0-	-0-	-0-					Y	NO RPT					38
03	P&A COND		NO RPT	-0-	-0-	-0-					Y	NO RPT					38
04	P&A COND		NO RPT	-0-	-0-	-0-					Y	NO RPT					38

PLUGGED AND ABANDONED_____ 08/31/2015 - P/A 08/31/15

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HUFF WELL #: 2034 RRCID -> 225162 COMPL. DATE 12/28/2006 TOTAL DEPTH 15700 PERF.12132 - 13670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					18
12	0	N	-0-	-0-	-0-	-0-					N	-0-					18
01	0	N	-0-	-0-	-0-	-0-					N	-0-					18
02	0	N	-0-	-0-	-0-	-0-					N	-0-					18
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					18
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					18

HARRIS WELL #: 108 RRCID -> 227066 COMPL. DATE 07/02/2007 TOTAL DEPTH 15754 PERF.12181 - 15532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1530	N	512	-0-	-1018	-0-	501	2	11	9	N	10					97
12	1240	N	845	-0-	-395	-0-	831	2	14	9	N	13					110
01	1023	N	773	-0-	-250	-0-	773	2			N	-0-					110
02	811	N	811	-0-	-0-	-0-	787	2	24	9	N	22					132
03	837	N	NO RPT	-0-	-837	-0-					N	NO RPT					132
04	750	N	NO RPT	-0-	-750	-0-					N	NO RPT					132

MITCHELL WELL #: 104 RRCID -> 229587 COMPL. DATE 05/21/2007 TOTAL DEPTH 15400 PERF.12872 - 15350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3113	X	3113	-0-	-0-	-0-	3113	2			N	-0-					25
12	3378	X	3378	-0-	-0-	-0-	3378	2			N	-0-					25
01	4161	X	4161	-0-	-0-	-0-	4161	2			N	-0-					25
02	3553	X	3553	-0-	-0-	-0-	3553	2			N	-0-					25
03	1953	X	NO RPT	-0-	-1953	-0-					N	NO RPT					25
04	1890	X	NO RPT	-0-	-1890	-0-					N	NO RPT					25

HARRIS WELL #: 208 RRCID -> 229588 COMPL. DATE 06/07/2007 TOTAL DEPTH 15772 PERF.12590 - 15698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1810	N	1810	-0-	-0-	-0-	1810	2			N	-0-					70
12	1877	N	1877	-0-	-0-	-0-	1877	2			N	-0-					70
01	1736	N	1627	-0-	-109	-0-	1627	2			N	-0-					70
02	1740	N	1137	-0-	-603	-0-	1137	2			N	-0-					70
03	1891	N	NO RPT	-0-	-1891	-0-					N	NO RPT					70
04	1560	N	NO RPT	-0-	-1560	-0-					N	NO RPT					70

PURYEAR WELL #: 4027 U RRCID -> 229934 COMPL. DATE 05/10/2008 TOTAL DEPTH 17200 PERF.12657 - 14183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1860	X	80	-0-	-1780	-0-	80	2			N	-0-					53
12	T. A.		63	-0-	63	63	55	2	8	9	N	7					60
01	T. A.		39	-0-	39	102	26	2	13	9	N	12					72
02	T. A.		6	-0-	6	108	6	2			N	-0-					72
03	T. A.		NO RPT	-0-	-0-	108					N	NO RPT					72
04	T. A.		NO RPT	-0-	-0-	108					N	NO RPT					72

FRYE 9 WELL #: 3 RRCID -> 232223 COMPL. DATE 07/27/2007 TOTAL DEPTH 5600 PERF. 4700 - 5280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PURYEAR 13 WELL #: 4013 RRCID -> 232365 COMPL. DATE 10/06/2007 TOTAL DEPTH 15825 PERF.12045 - 14968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2638	N	2638	-0-	-0-	-0-	2618	2	20	9	N	18					165
12	2639	N	2639	-0-	-0-	-0-	2605	2	34	9	N	31	3	1			193
01	2397	N	2397	-0-	-0-	-0-	2367	2	30	9	N	27					220
02	2421	N	2421	-0-	-0-	-0-	2401	2	20	9	N	18	183	1			55
03	1240	N	NO RPT	-0-	-1240	-0-					N	NO RPT					55
04	1200	N	NO RPT	-0-	-1200	-0-					N	NO RPT					55

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BASIN ROYALTY WELL #: 303 RRCID -> 235572 COMPL. DATE 02/06/2008 TOTAL DEPTH 15700 PERF.11752 - 15432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	613	N	613	-0-	-0-	-0-	613	2			N	-0-					115
12	589	N	564	-0-	-25	-0-	564	2			N	-0-					115
01	614	N	614	-0-	-0-	-0-	614	2			N	-0-					115
02	580	N	339	-0-	-241	-0-	322	2	17	9	N	15					130
03	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					130
04	600	N	NO RPT	-0-	-600	-0-					N	NO RPT					130

BASIN ROYALTY WELL #: 403 RRCID -> 235576 COMPL. DATE 02/16/2008 TOTAL DEPTH 15750 PERF.11990 - 15598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRISON WELL #: 4033 RRCID -> 235819 COMPL. DATE 02/03/2008 TOTAL DEPTH 17200 PERF.12242 - 15670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3840	X	-0-	-0-	-3840	-0-					N	96	181	1			62
12	3875	X	3141	-0-	-734	-0-	3101	2	40	9	N	36	6	1			92
01	3751	X	3439	-0-	-312	-0-	3394	2	45	9	N	41					133
02	3393	X	2985	-0-	-408	-0-	2944	2	41	9	N	37					170
03	3565	X	NO RPT	-0-	-3565	-0-					N	NO RPT					170
04	3330	X	NO RPT	-0-	-3330	-0-					N	NO RPT					170

PURYEAR 13 WELL #: 6013 RRCID -> 235825 COMPL. DATE 03/02/2008 TOTAL DEPTH 15790 PERF.12336 - 15530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1380	N	1166	-0-	-214	-0-	1166	2			N	-0-					30
12	1240	N	1141	-0-	-99	-0-	1141	2			N	-0-					30
01	1302	N	1195	-0-	-107	-0-	1195	2			N	-0-					30
02	1131	N	1093	-0-	-38	-0-	1093	2			N	-0-					30
03	1147	N	NO RPT	-0-	-1147	-0-					N	NO RPT					30
04	1170	N	NO RPT	-0-	-1170	-0-					N	NO RPT					30

PURYEAR 13 WELL #: 5013 RRCID -> 237688 COMPL. DATE 03/12/2008 TOTAL DEPTH 16600 PERF.12264 - 15692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1854	N	1854	-0-	-0-	-0-	1854	2			N	-0-					17
12	1984	N	1841	-0-	-143	-0-	1839	2	2	9	N	2	2	1			17
01	1953	N	1836	-0-	-117	-0-	1836	2			N	-0-					17
02	1798	N	1637	-0-	-161	-0-	1637	2			N	-0-					17
03	1829	N	NO RPT	-0-	-1829	-0-					N	NO RPT					17
04	1770	N	NO RPT	-0-	-1770	-0-					N	NO RPT					17

BASIN ROYALTY WELL #: 203 RRCID -> 238298 COMPL. DATE 07/19/2007 TOTAL DEPTH 15600 PERF.11582 - 14784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					100
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					100
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					100
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					100
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					100
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					100

SMITH WELL #: 104 RRCID -> 238533 COMPL. DATE 10/01/2008 TOTAL DEPTH 16556 PERF.12416 - 12475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
PURYEAR WELL #: 6027 RRCID -> 239146 COMPL. DATE 06/17/2008 TOTAL DEPTH 15730 PERF.12236 - 15510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5850	X	5258	-0-	-592	-0-	5221	2	37	9	N	34					197
12	5983	X	4921	-0-	-1062	-0-	4873	2	48	9	N	44	189	1			52
01	5983	X	5616	-0-	-367	-0-	5560	2	56	9	N	51					103
02	5481	X	371	-0-	-5110	-0-	334	2	37	9	N	34					137
03	5704	X	NO RPT	-0-	-5704	-0-					N	NO RPT					137
04	5430	X	NO RPT	-0-	-5430	-0-					N	NO RPT					137

BASS TRUST WELL #: 104 RRCID -> 240935 COMPL. DATE 04/12/2008 TOTAL DEPTH 15981 PERF.12628 - 15927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	870	N	485	-0-	-385	-0-	485	2			N	-0-					23
12	499	N	499	-0-	-0-	-0-	499	2			N	-0-					23
01	589	N	589	-0-	-0-	-0-	589	2			N	-0-					23
02	565	N	565	-0-	-0-	-0-	563	2	2	9	N	2					25
03	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					25
04	570	N	NO RPT	-0-	-570	-0-					N	NO RPT					25

PURYEAR 28 WELL #: 3 RRCID -> 241407 COMPL. DATE 05/05/2008 TOTAL DEPTH 15709 PERF.13038 - 15545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	990	X	647	-0-	-343	-0-	6 11	1 9	630	2	Y	10					162
12	1023	X	873	-0-	-150	-0-	9 14	1 9	850	2	Y	13					175
01	1068	X	1068	-0-	-0-	-0-	11 20	1 9	1037	2	Y	18	184	1			9
02	899	X	805	-0-	-94	-0-	9 3	1 9	793	2	Y	3					12
03	868	X	860	-0-	-8	-0-	10 17	1 9	833	2	Y	15					27
04	1020	X	789	-0-	-231	-0-	10 1	1 9	778	2	Y	1					28

SMITH WELL #: 204 RRCID -> 241413 COMPL. DATE 06/23/2008 TOTAL DEPTH 16568 PERF.13303 - 15979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	-0-	-0-	-300	-0-					N	248	340	1			53
12	0	N	-0-	-0-	-0-	-0-					N	212	183	1			82
01	0	N	-0-	-0-	-0-	-0-					N	-0-					82
02	0	N	-0-	-0-	-0-	-0-					N	182	184	1			80
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					80
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					80

HEFLEY WELL #: 201 RRCID -> 242279 COMPL. DATE 04/28/2008 TOTAL DEPTH 15450 PERF.11516 - 14947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2010	N	1869	-0-	-141	-0-	1827	2	42	9	N	38	181	1			20
12	2075	N	2075	-0-	-0-	-0-	2061	2	14	9	N	13					33
01	2019	N	2019	-0-	-0-	-0-	1984	2	35	9	N	32					65
02	2426	N	2426	-0-	-0-	-0-	2426	2			N	-0-					65
03	2077	N	NO RPT	-0-	-2077	-0-					N	NO RPT					65
04	1950	N	NO RPT	-0-	-1950	-0-					N	NO RPT					65

SIMMONS 9 WELL #: 1 RRCID -> 243911 COMPL. DATE 08/21/2008 TOTAL DEPTH 15550 PERF.11416 - 15288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3540	X	2899	-0-	-641	-0-	2870	2	29	9	N	26					83
12	3794	X	3794	-0-	-0-	-0-	3662	2	132	9	N	120					203
01	3658	X	3072	-0-	-586	-0-	3016	2	56	9	N	51	184	1			70
02	3803	X	3803	-0-	-0-	-0-	3621	2	182	9	N	165					235
03	3782	X	NO RPT	-0-	-3782	-0-					N	NO RPT					235
04	3660	X	NO RPT	-0-	-3660	-0-					N	NO RPT					235

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
PURYEAR 28 WELL #: 4 RRCID -> 243919 COMPL. DATE 08/29/2008 TOTAL DEPTH 15805 PERF.12554 - 15730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3840	X	2649	-0-	-1191	-0-	25	1	2612	2	Y	11					104
							12	9									
12	3751	X	2985	-0-	-766	-0-	32	1	2943	2	Y	9					113
							10	9									
01	3317	X	2470	-0-	-847	-0-	27	1	2443	2	Y	-0-					113
02	3103	X	2243	-0-	-860	-0-	25	1	2206	2	Y	11					124
							12	9									
03	3317	X	2512	-0-	-805	-0-	30	1	2440	2	Y	38					162
							42	9									
04	2880	X	2457	-0-	-423	-0-	30	1	2372	2	Y	50					212
							55	9									

BASIN ROYALTY WELL #: 603 RRCID -> 244160 COMPL. DATE 09/14/2008 TOTAL DEPTH 15660 PERF.11616 - 15440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2190	N	1904	-0-	-286	-0-	1903	2	1	9	N	1					98
12	2355	N	2355	-0-	-0-	-0-	2321	2	34	9	N	31					129
01	2181	N	2181	-0-	-0-	-0-	2177	2	4	9	N	4					133
02	1827	N	1490	-0-	-337	-0-	1477	2	13	9	N	12					145
03	2387	N	NO RPT	-0-	-2387	-0-					N	NO RPT					145
04	2100	N	NO RPT	-0-	-2100	-0-					N	NO RPT					145

HANDLEY 9 WELL #: 1 RRCID -> 247513 COMPL. DATE 10/30/2008 TOTAL DEPTH 15415 PERF.11440 - 15201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4496	X	4496	-0-	-0-	-0-	4391	2	105	9	N	95					220
12	4309	X	4309	-0-	-0-	-0-	4176	2	133	9	N	121	181	1			160
01	4247	X	4236	-0-	-11	-0-	4120	2	116	9	N	105	187	1			78
02	4031	X	3947	-0-	-84	-0-	3838	2	109	9	N	99					177
03	4309	X	NO RPT	-0-	-4309	-0-					N	NO RPT					177
04	4170	X	NO RPT	-0-	-4170	-0-					N	NO RPT					177

PURYEAR 28 WELL #: 5 RRCID -> 247923 COMPL. DATE 02/07/2009 TOTAL DEPTH 15600 PERF.12140 - 15450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3870	X	2322	-0-	-1548	-0-	129	1	2164	2	Y	26					187
							29	9									
12	3503	X	2550	-0-	-953	-0-	171	1	2338	2	Y	37					224
							41	9									
01	3503	X	1087	-0-	-2416	-0-	316	1	758	2	Y	12					236
							13	9									
02	2871	X	-0-	-0-	-2871	-0-					Y	3	178	1			61
03	2914	X	NO RPT	-0-	-2914	-0-					Y	NO RPT					61
04	2460	X	2028	-0-	-432	-0-	25	1	1982	2	Y	19					79
							21	9									

METHODIST HOME 2 WELL #: 4 RRCID -> 248148 COMPL. DATE 12/11/2008 TOTAL DEPTH 15500 PERF.11137 - 15324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12000	X	6728	-0-	-5272	-0-	6573	2	155	9	N	141	181	1			177
12	11129	X	7241	-0-	-3888	-0-	7123	2	118	9	N	107	182	1			102
01	10385	X	9033	-0-	-1352	-0-	8878	2	155	9	N	141	185	1			58
02	8410	X	7927	-0-	-483	-0-	7789	2	138	9	N	125					183
03	7409	X	NO RPT	-0-	-7409	-0-					N	NO RPT					183
04	8730	X	NO RPT	-0-	-8730	-0-					N	NO RPT					183

HUFF WELL #: 5034 RRCID -> 249742 COMPL. DATE 11/08/2008 TOTAL DEPTH 15724 PERF.12275 - 15572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3330	X	2823	-0-	-507	-0-	2823	2			N	-0-					25
12	3441	X	3248	-0-	-193	-0-	3248	2			N	-0-					25
01	3348	X	2639	-0-	-709	-0-	2626	2	13	9	N	12					37
02	3132	X	2890	-0-	-242	-0-	2812	2	78	9	N	71					108
03	3255	X	NO RPT	-0-	-3255	-0-					N	NO RPT					108
04	3150	X	NO RPT	-0-	-3150	-0-					N	NO RPT					108

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SMITH WELL #: 304 RRCID -> 249850 COMPL. DATE 01/16/2009 TOTAL DEPTH 16513 PERF.15204 - 16298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4350	X	4119	-0-	-231	-0-	4119	2			N	-0-					180
12	5332	X	4166	-0-	-1166	-0-	4122	2	44	9	N	40					220
01	5332	X	4431	-0-	-901	-0-	4431	2			N	-0-					220
02	4321	X	2610	-0-	-1711	-0-	2596	2	14	9	N	13					233
03	4619	X	NO RPT	-0-	-4619	-0-					N	NO RPT					233
04	4290	X	NO RPT	-0-	-4290	-0-					N	NO RPT					233

PURYEAR WELL #: 7027 RRCID -> 250137 COMPL. DATE 02/16/2009 TOTAL DEPTH 15613 PERF.12285 - 15284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14358	X	14358	-0-	-0-	-0-	14237	2	121	9	N	110	186	1			107
12	23932	X	12598	-0-	-11334	-0-	12438	2	160	9	N	145	4	1			248
01	23932	X	11124	-0-	-12808	-0-	10996	2	128	9	N	116	181	1			183
02	17458	X	880	-0-	-16578	-0-	788	2	92	9	N	84	189	1			78
03	14849	X	NO RPT	-0-	-14849	-0-					N	NO RPT					78
04	14370	X	NO RPT	-0-	-14370	-0-					N	NO RPT					78

CHILDRENS HOME 2 WELL #: 1 RRCID -> 251621 COMPL. DATE 03/14/2009 TOTAL DEPTH 15430 PERF.11052 - 15004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

METHODIST HOME 2 WELL #: 3 RRCID -> 254470 COMPL. DATE 09/21/2008 TOTAL DEPTH 15407 PERF.11273 - 14782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

METHODIST HOME 2 WELL #: 2 RRCID -> 254471 COMPL. DATE 08/05/2008 TOTAL DEPTH 15452 PERF.11203 - 14132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

METHODIST HOME 2 WELL #: 1 RRCID -> 254703 COMPL. DATE 09/20/2009 TOTAL DEPTH 15457 PERF.11237 - 14636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8653	X	8653	-0-	-0-	-0-	8082	2	571	9	N	519	549	1			175
12	7316	X	7316	-0-	-0-	-0-	6987	2	329	9	N	299	362	1			112
01	10974	X	7178	-0-	-3796	-0-	6929	2	249	9	N	226	188	1			150
02	10266	X	6622	-0-	-3644	-0-	6406	2	216	9	N	196	189	1			157
03	10974	X	NO RPT	-0-	-10974	-0-					N	NO RPT					157
04	8640	X	NO RPT	-0-	-8640	-0-					N	NO RPT					157

MOORE 10 WELL #: 1 RRCID -> 254793 COMPL. DATE 12/26/2008 TOTAL DEPTH 15660 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BASIN ROYALTY WELL #: 703 RRCID -> 254884 COMPL. DATE 08/05/2009 TOTAL DEPTH 15898 PERF.14078 - 15694

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7552	X	7552	-0-	-0-	-0-	7488	2	64	9	N	58					167
12	11842	X	9134	-0-	-2708	-0-	9038	2	96	9	N	87	180	1			74
01	11842	X	9050	-0-	-2792	-0-	9011	2	39	9	N	35					109
02	9367	X	4671	-0-	-4696	-0-	4624	2	47	9	N	43					152
03	9145	X	NO RPT	-0-	-9145	-0-					N	NO RPT					152
04	8850	X	NO RPT	-0-	-8850	-0-					N	NO RPT					152

BUCKINGHAM 9 WELL #: 1 RRCID -> 258080 COMPL. DATE 01/20/2010 TOTAL DEPTH 15600 PERF.11438 - 15444

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5880	X	4812	-0-	-1068	-0-	4784	2	28	9	N	25					210
12	4743	X	4669	-0-	-74	-0-	4632	2	37	9	N	34	171	1			73
01	5084	X	4586	-0-	-498	-0-	4567	2	19	9	N	17					90
02	4756	X	4127	-0-	-629	-0-	4083	2	44	9	N	40					130
03	5084	X	NO RPT	-0-	-5084	-0-					N	NO RPT					130
04	4800	X	NO RPT	-0-	-4800	-0-					N	NO RPT					130

CHILDREN'S HOME 2 WELL #: 1D RRCID -> 258610 COMPL. DATE 09/30/2010 TOTAL DEPTH 6914 PERF. 4454 - 6374

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEIN 1 WELL #: 3H RRCID -> 260110 COMPL. DATE 08/31/2010 TOTAL DEPTH 12359 PERF.12538 - 16796

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13290	X	9214	-0-	-4076	-0-	1364	1	7645	2	N	186	1	1			342
							205	9									
12	10819	X	8944	-0-	-1875	-0-	1413	1	7322	2	N	190	372	1			160
							209	9									
01	10106	X	8947	-0-	-1159	-0-	1421	1	7324	2	N	184	2	1			342
							202	9									
02	9251	X	8292	-0-	-959	-0-	1332	1	6773	2	N	170	381	1			131
							187	9									
03	9889	X	8155	-0-	-1734	-0-	1101	1	6826	2	N	207	187	1			151
							228	9									
04	9210	X	7576	-0-	-1634	-0-	956	1	6400	2	N	200	185	1			166
							220	9									

ONA BLACK 49 SL WELL #: 3H RRCID -> 260163 COMPL. DATE 12/15/2010 TOTAL DEPTH 12199 PERF.12215 - 16527

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
STEIN 1 WELL #: 2H RRCID -> 260666 COMPL. DATE 11/17/2010 TOTAL DEPTH 12882 PERF.12461 - 17128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	19050	X	17374	-0-	-1676	-0-	577	1	16287	2	N	464	373	1			385
							510	9									
12	19685	X	18781	-0-	-904	-0-	625	1	17466	2	N	627	573	1			439
							690	9									
01	19685	X	18532	-0-	-1153	-0-	625	1	17200	2	N	643	761	1			321
							707	9									
02	18270	X	17143	-0-	-1127	-0-	592	1	15905	2	N	587	759	1			149
							646	9									
03	19530	X	18333	-0-	-1197	-0-	327	1	17318	2	N	625	574	1			200
							688	9									
04	18180	X	17674	-0-	-506	-0-	214	1	16836	2	N	567	558	1			209
							624	9									

PURYEAR, TOM WELL #: 5028H RRCID -> 260907 COMPL. DATE 04/23/2010 TOTAL DEPTH 12330 PERF.12628 - 16563

11	750	X	726	-0-	-24	-0-	7	1	719	2	N	-0-					46
12	817	N	817	-0-	-0-	-0-	9	1	808	2	N	-0-					46
01	797	N	797	-0-	-0-	-0-	9	1	788	2	N	-0-					46
02	749	N	749	-0-	-0-	-0-	9	1	740	2	N	-0-					46
03	806	N	724	-0-	-82	-0-	9	1	715	2	N	-0-					46
04	780	N	618	-0-	-162	-0-	8	1	610	2	N	-0-					46

MORRISON WELL #: 5033H RRCID -> 261512 COMPL. DATE 06/29/2010 TOTAL DEPTH 14298 PERF.14840 - 18722

11	18930	X	17595	-0-	-1335	-0-	17576	2	19	9	N	17					270
12	19158	X	18503	-0-	-655	-0-	18435	2	68	9	N	62	199	1			133
01	19096	X	16621	-0-	-2475	-0-	16564	2	57	9	N	52					185
02	17864	X	17107	-0-	-757	-0-	17041	2	66	9	N	60					245
03	18879	X	NO RPT	-0-	-18879	-0-					N	NO RPT					245
04	17910	X	NO RPT	-0-	-17910	-0-					N	NO RPT					245

BARRETT 11 WELL #: 1H RRCID -> 262210 COMPL. DATE 12/22/2010 TOTAL DEPTH 13289 PERF.14026 - 18373

11	990	X	979	-0-	-11	-0-	914	2	65	9	N	59	178	1			28
12	1023	X	3	-0-	-1020	-0-	3	2			N	-0-					28
01	1023	X	-0-	-0-	-1023	-0-					N	-0-					28
02	957	X	-0-	-0-	-957	-0-					N	-0-					28
03	1023	X	NO RPT	-0-	-1023	-0-					N	NO RPT					28
04	990	X	NO RPT	-0-	-990	-0-					N	NO RPT					28

ONA BLACK 49 SL WELL #: 1H RRCID -> 262211 COMPL. DATE 01/30/2011 TOTAL DEPTH 12261 PERF.12418 - 16585

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131

PURYEAR 28 WELL #: 6H RRCID -> 262267 COMPL. DATE 03/04/2011 TOTAL DEPTH 12097 PERF.12828 - 17112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14820	X	12111	-0-	-2709	-0-	113	1	11720	2	N	253	184	1			402
							278	9									
12	12082	X	12082	-0-	-0-	-0-	127	1	11601	2	N	322	372	1			352
							354	9									
01	15097	X	12566	-0-	-2531	-0-	230	1	11977	2	N	326	380	1			298
							359	9									
02	14123	X	12551	-0-	-1572	-0-	544	1	11810	2	N	179	373	1			104
							197	9									
03	13826	X	13662	-0-	-164	-0-	442	1	12979	2	N	219	187	1			136
							241	9									
*04	12637	X	12637	-0-	-0-	-0-	155	1	12193	2	N	263	188	1			211
							289	9									

PURYEAR 28 WELL #: 7H RRCID -> 262268 COMPL. DATE 03/10/2011 TOTAL DEPTH 12182 PERF.12511 - 16842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	18660	X	13265	-0-	-5395	-0-	375	1	12713	2	N	161					500
							177	9									
12	23374	X	13801	-0-	-9573	-0-	146	1	13361	2	N	267	373	1			394
							294	9									
01	23374	X	14027	-0-	-9347	-0-	148	1	13514	2	N	332	566	1			160
							365	9									
02	19952	X	13109	-0-	-6843	-0-	146	1	12655	2	N	280	191	1			249
							308	9									
03	18662	X	13800	-0-	-4862	-0-	165	1	13330	2	N	277	191	1			335
							305	9									
04	13560	X	12977	-0-	-583	-0-	160	1	12535	2	N	256	383	1			208
							282	9									

THOMAS W 5 WELL #: 8H RRCID -> 262427 COMPL. DATE 08/31/2010 TOTAL DEPTH 12232 PERF.12875 - 17169

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12840	X	11244	-0-	-1596	-0-	716	1	10180	2	N	316	183	1			340
							348	9									
12	12474	X	12474	-0-	-0-	-0-	796	1	11327	2	N	319	389	1			270
							351	9									
01	10726	X	10478	-0-	-248	-0-	674	1	9500	2	N	276	380	1			166
							304	9									
02	12582	X	12582	-0-	-0-	-0-	819	1	11432	2	N	301	370	1			97
							331	9									
*03	13141	X	13141	-0-	-0-	-0-	895	1	11874	2	N	338	202	1			233
							372	9									
*04	12687	X	12687	-0-	-0-	-0-	851	1	11503	2	N	303	370	1			166
							333	9									

THOMAS 5 SL WELL #: 10H RRCID -> 262664 COMPL. DATE 05/26/2011 TOTAL DEPTH 12174 PERF.12464 - 16579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

HUFF WELL #: 3406H RRCID -> 262683 COMPL. DATE 09/28/2010 TOTAL DEPTH 14412 PERF.14824 - 19052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	15600	X	13778	-0-	-1822	-0-	13761	2	17	9	N	15					217
12	16120	X	14396	-0-	-1724	-0-	14362	2	34	9	N	31	195	1			53
01	15872	X	14383	-0-	-1489	-0-	14383	2			N	-0-					53
02	14848	X	13259	-0-	-1589	-0-	13237	2	22	9	N	20					73
03	15810	X	NO RPT	-0-	-15810	-0-					N	NO RPT					73
04	13920	X	NO RPT	-0-	-13920	-0-					N	NO RPT					73

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MOORE 10 WELL #: 2H RRCID -> 262801 COMPL. DATE 10/28/2010 TOTAL DEPTH 13572 PERF.14162 - 18475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	113	113	1			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

METHODIST HOME 2 WELL #: 5H RRCID -> 262804 COMPL. DATE 07/16/2010 TOTAL DEPTH 13515 PERF.14170 - 18162

11	7740	X	6330	-0-	-1410	-0-	6280	2	50	9	N	45					216
12	7750	X	6715	-0-	-1035	-0-	6646	2	69	9	N	63	184	1			95
01	8060	X	7168	-0-	-892	-0-	7045	2	123	9	N	112					207
02	7540	X	6799	-0-	-741	-0-	6674	2	125	9	N	114	191	1			130
03	8060	X	NO RPT	-0-	-8060	-0-					N	NO RPT					130
04	6930	X	NO RPT	-0-	-6930	-0-					N	NO RPT					130

PURYEAR 13 WELL #: 8H RRCID -> 262838 COMPL. DATE 12/08/2010 TOTAL DEPTH 12209 PERF.12627 - 16983

11	5111	X	5111	-0-	-0-	-0-	4943	2	168	9	N	153	180	1			280
12	5487	X	5169	-0-	-318	-0-	4973	2	196	9	N	178	190	1			268
01	5580	X	4979	-0-	-601	-0-	4778	2	201	9	N	183	193	1			258
02	5220	X	4992	-0-	-228	-0-	4799	2	193	9	N	175	190	1			243
03	5580	X	NO RPT	-0-	-5580	-0-					N	NO RPT					243
04	5100	X	NO RPT	-0-	-5100	-0-					N	NO RPT					243

THOMAS 5 WELL #: 9H RRCID -> 262995 COMPL. DATE 04/02/2011 TOTAL DEPTH 12158 PERF.12544 - 16847

11	14220	X	13367	-0-	-853	-0-	870	1	12143	2	N	322	187	1			323
							354	9									
12	14074	X	13294	-0-	-780	-0-	1075	1	11870	2	N	317	375	1			265
							349	9									
01	15530	X	15530	-0-	-0-	-0-	1120	1	13974	2	N	396	374	1			287
							436	9									
02	14737	X	14737	-0-	-0-	-0-	1058	1	13337	2	N	311	378	1			220
							342	9									
*03	15447	X	15447	-0-	-0-	-0-	818	1	14203	2	N	387	362	1			245
							426	9									
04	15030	X	14019	-0-	-1011	-0-	678	1	12979	2	N	329	373	1			201
							362	9									

MORRISON WELL #: 6033H RRCID -> 263497 COMPL. DATE 07/16/2011 TOTAL DEPTH 12282 PERF.13094 - 17410

11	8667	X	8667	-0-	-0-	-0-	8146	2	521	9	N	474	370	1			517
12	9087	X	9087	-0-	-0-	-0-	8525	2	562	9	N	511	380	1			648
01	9093	X	9093	-0-	-0-	-0-	8480	2	613	9	N	557	745	1			460
02	8381	X	7858	-0-	-523	-0-	7334	2	524	9	N	476	554	1			382
03	9083	X	NO RPT	-0-	-9083	-0-					N	NO RPT					382
04	8790	X	NO RPT	-0-	-8790	-0-					N	NO RPT					382

ODESSA 17 WELL #: 1D RRCID -> 263506 COMPL. DATE 12/05/2011 TOTAL DEPTH 6200 PERF. 4610 - 5956

11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
REED 2 WELL #: 1H RRCID -> 264472 COMPL. DATE 08/16/2011 TOTAL DEPTH 12045 PERF.12446 - 16489

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9810	X	9440	-0-	-370	-0-	1212	1	7905	2	N	294	209	1			330
							323	9									
12	10323	X	9986	-0-	-337	-0-	1237	1	8446	2	N	275	417	1			188
							303	9									
01	10262	X	10262	-0-	-0-	-0-	1279	1	8586	2	N	361	418	1			131
							397	9									
02	9935	X	9935	-0-	-0-	-0-	1204	1	8328	2	N	366	218	1			279
							403	9									
*03	10868	X	10868	-0-	-0-	-0-	1033	1	9341	2	N	449	467	1			261
							494	9									
*04	9947	X	9947	-0-	-0-	-0-	833	1	8692	2	N	384	399	1			246
							422	9									

REED 2 WELL #: 2H RRCID -> 264707 COMPL. DATE 08/26/2011 TOTAL DEPTH 12143 PERF.12590 - 16571

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9150	X	8010	-0-	-1140	-0-	962	1	6738	2	N	282	182	1			287
							310	9									
12	9114	X	7783	-0-	-1331	-0-	1001	1	6471	2	N	283	380	1			190
							311	9									
01	9114	X	7847	-0-	-1267	-0-	928	1	6608	2	N	283	390	1			83
							311	9									
02	8265	X	7213	-0-	-1052	-0-	942	1	5987	2	N	258	187	1			154
							284	9									
03	8401	X	7589	-0-	-812	-0-	1013	1	6284	2	N	265	192	1			227
							292	9									
04	8010	X	7037	-0-	-973	-0-	849	1	5912	2	N	251	187	1			291
							276	9									

HUFF 32 SL WELL #: 1H RRCID -> 264719 COMPL. DATE 07/25/2011 TOTAL DEPTH 12163 PERF.12190 - 16411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

MOORE 10W WELL #: 4H RRCID -> 264988 COMPL. DATE 06/12/2011 TOTAL DEPTH 13676 PERF.13910 - 18160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					71
12	T. A.		-0-	-0-	-0-	-0-					N	-0-	71	1			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

ONA BLACK 49 WELL #: 1SL RRCID -> 265089 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	43600	X	43600	-0-	-0-	-0-	2718	1	40463	2	N	381	384	1			455
							419	9									
12	54219	X	47681	-0-	-6538	-0-	2837	1	44371	2	N	430	376	1			509
							473	9									
01	52328	X	48373	-0-	-3955	-0-	3125	1	44808	2	N	400	579	1			330
							440	9									
02	46835	X	44129	-0-	-2706	-0-	2996	1	40745	2	N	353	204	1			479
							388	9									
03	50065	X	47359	-0-	-2706	-0-	3092	1	43878	2	N	354	387	1			446
							389	9									
04	46800	X	45033	-0-	-1767	-0-	2626	1	41957	2	N	409	386	1			469
							450	9									

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ONA BLACK 49 SL WELL #: 5H RRCID -> 265091 COMPL. DATE 05/22/2012 TOTAL DEPTH 12049 PERF.12334 - 16288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHILDRENS HOME 2 WELL #: 4H RRCID -> 265280 COMPL. DATE 03/07/2011 TOTAL DEPTH 13265 PERF.14031 - 18395

11	20910	X	16216	-0-	-4694	-0-	16132	2	84	9	N	76					178
12	22550	X	22550	-0-	-0-	-0-	22461	2	89	9	N	81	186	1			73
01	20398	X	19205	-0-	-1193	-0-	19102	2	103	9	N	94					167
02	19082	X	18366	-0-	-716	-0-	18280	2	86	9	N	78					245
03	20925	X	NO RPT	-0-	-20925	-0-					N	NO RPT					245
04	20250	X	NO RPT	-0-	-20250	-0-					N	NO RPT					245

PURYEAR 28 WELL #: 12H RRCID -> 265391 COMPL. DATE 12/03/2011 TOTAL DEPTH 13887 PERF.14567 - 18566

11	18900	X	14382	-0-	-4518	-0-	136	1	14181	2	N	59	178	1			73
							65	9									
12	16430	X	14393	-0-	-2037	-0-	155	1	14140	2	N	89					162
							98	9									
01	16244	X	14770	-0-	-1474	-0-	271	1	14397	2	N	93	189	1			66
							102	9									
02	14587	X	13494	-0-	-1093	-0-	556	1	12836	2	N	93					159
							102	9									
03	15190	X	14566	-0-	-624	-0-	566	1	13902	2	N	89					248
							98	9									
04	14370	X	13539	-0-	-831	-0-	169	1	13257	2	N	103	189	1			162
							113	9									

HUFF 32 SL WELL #: 1SL RRCID -> 265627 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

11	15137	X	15137	-0-	-0-	-0-	2278	1	12280	2	N	526	542	1			371
							579	9									
12	17670	X	15873	-0-	-1797	-0-	2354	1	12835	2	N	622	565	1			428
							684	9									
01	17670	X	15992	-0-	-1678	-0-	2381	1	12910	2	N	637	761	1			304
							701	9									
02	15847	X	15847	-0-	-0-	-0-	2238	1	12945	2	N	604	372	1			536
							664	9									
*03	16335	X	16335	-0-	-0-	-0-	2366	1	13297	2	N	611	575	1			572
							672	9									
04	15480	X	14476	-0-	-1004	-0-	1866	1	11929	2	N	619	747	1			444
							681	9									

HUFF 32 SL WELL #: 4H RRCID -> 265630 COMPL. DATE 07/22/2011 TOTAL DEPTH 11995 PERF.12245 - 16364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HUFF 32 SL WELL #: 3H RRCID -> 265814 COMPL. DATE 07/25/2011 TOTAL DEPTH 12289 PERF.12338 - 16310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUFF WELL #: 7034H RRCID -> 265905 COMPL. DATE 10/03/2011 TOTAL DEPTH 12237 PERF.12249 - 16547

11	17032	X	17032	-0-	-0-	-0-	16536	2	496	9	N	451	367	1			447
12	14880	X	12433	-0-	-2447	-0-	11996	2	437	9	N	397	556	1			288
01	10983	X	10983	-0-	-0-	-0-	10665	2	318	9	N	289	192	1			385
02	16472	X	5526	-0-	-10946	-0-	5375	2	151	9	N	137	172	1			350
03	17608	X	NO RPT	-0-	-17608	-0-					N	NO RPT					350
04	17040	X	NO RPT	-0-	-17040	-0-					N	NO RPT					350

HUFF 32 SL WELL #: 2SL RRCID -> 266514 COMPL. DATE 01/17/2012 TOTAL DEPTH N/A PERF. 0 - 16559

11	7642	X	7642	-0-	-0-	-0-	482	1	6417	2	N	675	570	1			769
							743	9									
12	8835	X	7808	-0-	-1027	-0-	770	1	6420	2	N	562	752	1			579
							618	9									
01	8835	X	7211	-0-	-1624	-0-	503	1	6025	2	N	621	757	1			443
							683	9									
02	7693	X	7693	-0-	-0-	-0-	695	1	6364	2	N	576	387	1			632
							634	9									
03	7905	X	6848	-0-	-1057	-0-	897	1	5289	2	N	602	775	1			459
							662	9									
04	7650	X	5874	-0-	-1776	-0-	344	1	4911	2	N	563	565	1			457
							619	9									

HUFF 32 SL WELL #: 6H RRCID -> 266517 COMPL. DATE 01/17/2012 TOTAL DEPTH 12064 PERF.12425 - 16452

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ONA BLACK 49 WELL #: 2SL RRCID -> 266521 COMPL. DATE 05/22/2012 TOTAL DEPTH N/A PERF. 0 - 16559

11	0	W	21330	-0-	21330	855807	1988	1	18691	2	N	592	737	1			302
							651	9									
12	0	W	25242	-0-	25242	881049	2154	1	22492	2	N	542	365	1			479
							596	9									
01	0	W	20465	-0-	20465	901514	2359	1	17412	2	N	631	946	1			164
							694	9									
02	0	W	18837	-0-	18837	920351	2400	1	15798	2	N	581	385	1			360
							639	9									
03	0	W	20669	-0-	20669	941020	2522	1	17487	2	N	600	563	1			397
							660	9									
04	0	W	20283	-0-	20283	961303	2411	1	17258	2	N	558	560	1			395
							614	9									

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ONA BLACK 49 SL WELL #: 6H RRCID -> 266524 COMPL. DATE 05/22/2012 TOTAL DEPTH 12089 PERF.12402 - 16507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMAS 5 WELL #: 1SL RRCID -> 266531 COMPL. DATE 05/26/2011 TOTAL DEPTH N/A PERF. 0 - 16559

11	T. A.	13758	-0-	13758	84319	1802	1	11435	2	N	474	385	1				504
						521	9										
12	96291 X	11972	-0-	-84319	-0-	126	1	11343	2	N	457	408	1				553
						503	9										
01	15035 X	11546	-0-	-3489	-0-	1323	1	9671	2	N	502	774	1				281
						552	9										
02	14065 X	10269	-0-	-3796	-0-	944	1	8936	2	N	354	388	1				247
						389	9										
03	15035 X	10934	-0-	-4101	-0-	1021	1	9487	2	N	387	410	1				224
						426	9										
04	13770 X	10540	-0-	-3230	-0-	991	1	9131	2	N	380	381	1				223
						418	9										

THOMAS 5 SL WELL #: 11H RRCID -> 266532 COMPL. DATE 05/26/2011 TOTAL DEPTH 12343 PERF.12481 - 16646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 9 WELL #: 2H RRCID -> 267238 COMPL. DATE 02/19/2011 TOTAL DEPTH 13746 PERF.14095 - 18372

11	10444 X	10444	-0-	-0-	-0-	10389	2	55	9	N	50						184
12	10695 X	9912	-0-	-783	-0-	9846	2	66	9	N	60	182	1				62
01	10819 X	9646	-0-	-1173	-0-	9351	2	295	9	N	268						330
02	10121 X	8008	-0-	-2113	-0-	7995	2	13	9	N	12	188	1				154
03	10819 X	NO RPT	-0-	-10819	-0-					N	NO RPT						154
04	10440 X	NO RPT	-0-	-10440	-0-					N	NO RPT						154

HUFF 32 WELL #: 5H RRCID -> 267781 COMPL. DATE 01/25/2012 TOTAL DEPTH 12007 PERF.12335 - 16532

11	3862 X	3862	-0-	-0-	-0-	895	1	2567	2	N	364	379	1				338
						400	9										
12	4185 X	4159	-0-	-26	-0-	931	1	2906	2	N	293	201	1				430
						322	9										
01	4420 X	4420	-0-	-0-	-0-	937	1	3033	2	N	409	582	1				257
						450	9										
02	4235 X	4235	-0-	-0-	-0-	838	1	3005	2	N	356	382	1				231
						392	9										
*03	4659 X	4659	-0-	-0-	-0-	944	1	3272	2	N	403	390	1				244
						443	9										
*04	4412 X	4412	-0-	-0-	-0-	891	1	3139	2	N	347	367	1				224
						382	9										

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
PURYEAR 13 WELL #: 7H RRCID -> 267997 COMPL. DATE 08/20/2011 TOTAL DEPTH 14545 PERF.14930 - 18913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	27540	X	25787	-0-	-1753	-0-	25759	2	28	9	N	25					203
12	28148	X	26140	-0-	-2008	-0-	26064	2	76	9	N	69	45	1			227
01	27776	X	25810	-0-	-1966	-0-	25780	2	30	9	N	27	176	1			78
02	25549	X	24016	-0-	-1533	-0-	23997	2	19	9	N	17					95
03	27001	X	NO RPT	-0-	-27001	-0-					N	NO RPT					95
04	25800	X	NO RPT	-0-	-25800	-0-					N	NO RPT					95

CHILDRENS HOME 2 WELL #: 3 RRCID -> 268042 COMPL. DATE 03/13/2010 TOTAL DEPTH 15267 PERF.12739 - 14970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6750	X	5967	-0-	-783	-0-	5847	2	120	9	N	109					222
12	7285	X	5990	-0-	-1295	-0-	5972	2	18	9	N	16					238
01	7285	X	5312	-0-	-1973	-0-	5264	2	48	9	N	44	182	1			100
02	6815	X	5576	-0-	-1239	-0-	5532	2	44	9	N	40					140
03	6262	X	NO RPT	-0-	-6262	-0-					N	NO RPT					140
04	5970	X	NO RPT	-0-	-5970	-0-					N	NO RPT					140

REED 2 SL WELL #: 6H RRCID -> 268460 COMPL. DATE 11/19/2012 TOTAL DEPTH 12351 PERF.12813 - 16821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEIN 1 WELL #: 4H RRCID -> 268628 COMPL. DATE 01/07/2013 TOTAL DEPTH 14122 PERF.14483 - 18165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	43770	X	37318	-0-	-6452	-0-	652	1	36585	2	N	74	8	1			289
							81	9									
12	44826	X	39324	-0-	-5502	-0-	731	1	38521	2	N	65	184	1			170
							72	9									
01	44578	X	37776	-0-	-6802	-0-	668	1	37005	2	N	94	8	1			256
							103	9									
02	39498	X	34057	-0-	-5441	-0-	387	1	33581	2	N	81	198	1			139
							89	9									
03	41385	X	35997	-0-	-5388	-0-	439	1	35456	2	N	93	16	1			216
							102	9									
04	38070	X	34042	-0-	-4028	-0-	427	1	33530	2	N	77	13	1			280
							85	9									

HUFF BROS 2 WELL #: 1H RRCID -> 268693 COMPL. DATE 02/10/2013 TOTAL DEPTH 14221 PERF.14696 - 18676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11310	X	8382	-0-	-2928	-0-	82	1	8287	2	N	12					147
							13	9									
12	11687	X	9604	-0-	-2083	-0-	106	1	9487	2	N	10	5	1			152
							11	9									
01	10509	X	3339	-0-	-7170	-0-	45	1	3280	2	N	13					165
							14	9									
02	9831	X	4601	-0-	-5230	-0-	54	1	4534	2	N	12					177
							13	9									
03	9641	X	8311	-0-	-1330	-0-	103	1	8189	2	N	17	3	1			191
							19	9									
04	9300	X	8460	-0-	-840	-0-	106	1	8340	2	N	13					204
							14	9									

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BLACK 50 WELL #: 1H RRCID -> 268701 COMPL. DATE 07/13/2010 TOTAL DEPTH 12116 PERF.12458 - 16504

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13218	X	13218	-0-	-0-	-0-	1381	1	11398	2	N	399	368	1			225
							439	9									
12	13299	X	10542	-0-	-2757	-0-	1331	1	8823	2	N	353	381	1			197
							388	9									
01	12989	X	11025	-0-	-1964	-0-	1260	1	9404	2	N	328	194	1			331
							361	9									
02	12151	X	11651	-0-	-500	-0-	1368	1	9886	2	N	361	386	1			306
							397	9									
03	13671	X	13013	-0-	-658	-0-	1444	1	11178	2	N	355	382	1			279
							391	9									
04	13230	X	11900	-0-	-1330	-0-	1195	1	10281	2	N	385	372	1			292
							424	9									

THOMAS 3 WELL #: 17H RRCID -> 268718 COMPL. DATE 02/10/2013 TOTAL DEPTH 14164 PERF.14658 - 18737

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	26490	X	23417	-0-	-3073	-0-	278	1	23113	2	N	24	6	1			205
							26	9									
12	26846	X	26436	-0-	-410	-0-	715	1	25674	2	N	43	5	1			243
							47	9									
01	26846	X	23047	-0-	-3799	-0-	542	1	22469	2	N	33	14	1			262
							36	9									
02	23693	X	21102	-0-	-2591	-0-	644	1	20427	2	N	28					290
							31	9									
03	26443	X	26019	-0-	-424	-0-	443	1	25556	2	N	18	195	1			113
							20	9									
04	25590	X	21060	-0-	-4530	-0-	264	1	20766	2	N	27					140
							30	9									

PURYEAR WELL #: 8027H RRCID -> 268837 COMPL. DATE 07/22/2011 TOTAL DEPTH 14486 PERF.14796 - 18938

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14100	X	9542	-0-	-4558	-0-	9534	2	8	9	N	7					107
12	14415	X	10165	-0-	-4250	-0-	10143	2	22	9	N	20	40	1			87
01	13888	X	9310	-0-	-4578	-0-	9310	2			N	-0-					87
02	12006	X	8388	-0-	-3618	-0-	8379	2	9	9	N	8					95
03	12059	X	NO RPT	-0-	-12059	-0-					N	NO RPT					95
04	9840	X	NO RPT	-0-	-9840	-0-					N	NO RPT					95

THOMAS 3 WELL #: 15H RRCID -> 268992 COMPL. DATE 08/07/2012 TOTAL DEPTH 12171 PERF.12521 - 16688

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					35
12	427	X	427	-0-	-0-	-0-	316	1	111	2	N	-0-					35
01	504	N	504	-0-	-0-	-0-	228	1	276	2	N	-0-					35
02	0	N	-0-	-0-	-0-	-0-					N	-0-					35
03	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					35
04	480	N	-0-	-0-	-480	-0-					N	35					35

THOMAS W 5 WELL #: 12H RRCID -> 269080 COMPL. DATE 07/30/2012 TOTAL DEPTH 12045 PERF.12363 - 16830

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6960	X	6218	-0-	-742	-0-	1395	1	4667	2	N	142	184	1			345
							156	9									
12	7688	X	6073	-0-	-1615	-0-	1444	1	4482	2	N	134	228	1			251
							147	9									
01	7409	X	5861	-0-	-1548	-0-	1449	1	4267	2	N	132	190	1			193
							145	9									
02	6148	X	5206	-0-	-942	-0-	1350	1	3690	2	N	151	189	1			155
							166	9									
03	6417	X	4887	-0-	-1530	-0-	1443	1	3266	2	N	162	29	1			288
							178	9									
04	6210	X	4500	-0-	-1710	-0-	1395	1	2970	2	N	123	192	1			219
							135	9									

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HUFF BROS 2 WELL #: 2H RRCID -> 269354 COMPL. DATE 04/10/2013 TOTAL DEPTH 14187 PERF.14616 - 18289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	15360	X	13400	-0-	-1960	-0-	956	1	12419	2	N	23	182	1			49
							25	9									
12	14973	X	12712	-0-	-2261	-0-	1103	1	11569	2	N	36					85
							40	9									
01	14663	X	13778	-0-	-885	-0-	1197	1	12530	2	N	46	6	1			125
							51	9									
02	12615	X	12175	-0-	-440	-0-	1107	1	11066	2	N	2	7	1			120
							2	9									
03	13857	X	12794	-0-	-1063	-0-	883	1	11900	2	N	10	1	1			129
							11	9									
04	13410	X	12183	-0-	-1227	-0-	749	1	11430	2	N	4					133
							4	9									

BLACK TRUST 49 WELL #: 10H RRCID -> 270376 COMPL. DATE 07/12/2013 TOTAL DEPTH 14104 PERF.14702 - 18595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	W	42904	-0-	42904	3063304	821	1	41892	2	N	174	182	1			160
							191	9									
12	0	W	41650	-0-	41650	3104954	878	1	40583	2	N	172	181	1			151
							189	9									
01	0	W	40563	-0-	40563	3145517	870	1	39504	2	N	172	187	1			136
							189	9									
02	0	W	36578	-0-	36578	3182095	818	1	35569	2	N	174	186	1			124
							191	9									
03	0	W	38695	-0-	38695	3220790	902	1	37570	2	N	203	189	1			138
							223	9									
04	0	W	36267	-0-	36267	3257057	634	1	35436	2	N	179	185	1			132
							197	9									

THOMAS 3 WELL #: 16H RRCID -> 272267 COMPL. DATE 08/08/2012 TOTAL DEPTH 12166 PERF.12492 - 16692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6140	X	6140	-0-	-0-	-0-	1650	1	4087	2	N	366	211	1			402
							403	9									
12	7156	X	7156	-0-	-0-	-0-	1705	1	4919	2	N	484	444	1			442
							532	9									
01	6882	X	6812	-0-	-70	-0-	1714	1	4572	2	N	478	647	1			273
							526	9									
02	6438	X	6166	-0-	-272	-0-	1604	1	4166	2	N	360	409	1			224
							396	9									
03	6882	X	6577	-0-	-305	-0-	1714	1	4387	2	N	433	481	1			176
							476	9									
04	6660	X	6263	-0-	-397	-0-	1659	1	4210	2	N	358	228	1			306
							394	9									

BLACK 50 WELL #: 12H RRCID -> 273723 COMPL. DATE 07/14/2013 TOTAL DEPTH 14053 PERF.14178 - 18459

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	26070	X	19166	-0-	-6904	-0-	892	1	18112	2	N	147	18	1			289
							162	9									
12	22475	X	18725	-0-	-3750	-0-	1005	1	17581	2	N	126	225	1			190
							139	9									
01	21080	X	18370	-0-	-2710	-0-	1022	1	17215	2	N	121	216	1			95
							133	9									
02	19169	X	16877	-0-	-2292	-0-	958	1	15811	2	N	98	19	1			174
							108	9									
03	20491	X	18046	-0-	-2445	-0-	1050	1	16841	2	N	141	57	1			258
							155	9									
04	19170	X	18940	-0-	-230	-0-	804	1	17987	2	N	135	199	1			194
							149	9									

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BLACK 50 WELL #: 8H RRCID -> 275357 COMPL. DATE 07/18/2013 TOTAL DEPTH 13963 PERF.14294 - 18438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	44340	X	37782	-0-	-6558	-0-	653 395	1 9	36734	2	N	359	184	1			305
12	44175	X	36605	-0-	-7570	-0-	590 327	1 9	35688	2	N	297	423	1			179
01	44175	X	36438	-0-	-7737	-0-	700 340	1 9	35398	2	N	309	188	1			300
02	38947	X	32743	-0-	-6204	-0-	658 333	1 9	31752	2	N	303	378	1			225
03	40455	X	34455	-0-	-6000	-0-	724 425	1 9	33306	2	N	386	429	1			182
04	37770	X	27618	-0-	-10152	-0-	364 202	1 9	27052	2	N	184					366

REED 31 SL WELL #: 7H RRCID -> 275413 COMPL. DATE 01/16/2012 TOTAL DEPTH 11756 PERF.12465 - 15971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUFF BROS 2 WELL #: 6H RRCID -> 275630 COMPL. DATE 06/07/2013 TOTAL DEPTH 14242 PERF.14695 - 18023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DELQ PR		NO RPT	-0-	-0-	666457					N	NO RPT					218
12	DELQ PR		NO RPT	-0-	-0-	666457					N	NO RPT					218
01	DELQ PR		NO RPT	-0-	-0-	666457					N	NO RPT					218
02	0	X	NO RPT	-0-	-0-	666457					N	NO RPT					218
03	0	X	NO RPT	-0-	-0-	666457					N	NO RPT					218
04	0	X	NO RPT	-0-	-0-	666457					N	NO RPT					218

REED 31 WELL #: 8H RRCID -> 275649 COMPL. DATE 01/16/2012 TOTAL DEPTH 11883 PERF.12200 - 15991

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11370	X	11151	-0-	-219	-0-	397 724	1 9	10030	2	N	658	726	1			214
12	11780	X	11039	-0-	-741	-0-	419 626	1 9	9994	2	N	569	530	1			253
01	11780	X	11074	-0-	-706	-0-	420 776	1 9	9878	2	N	705	746	1			212
02	11020	X	10355	-0-	-665	-0-	399 679	1 9	9277	2	N	617	566	1			263
03	11780	X	11224	-0-	-556	-0-	437 677	1 9	10110	2	N	615	729	1			149
04	11160	X	10444	-0-	-716	-0-	251 734	1 9	9459	2	N	667	542	1			274

ONA BLACK 49 SL WELL #: 12H RRCID -> 275684 COMPL. DATE 07/14/2013 TOTAL DEPTH 14145 PERF.14618 - 18603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131

BLACK 50 WELL #: 2H RRCID -> 275695 COMPL. DATE 02/28/2011 TOTAL DEPTH 12153 PERF.12463 - 16481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11610	X	9777	-0-	-1833	-0-	1255	1	8106	2	N	378	183	1			335
							416	9									
12	11718	X	10735	-0-	-983	-0-	1335	1	8983	2	N	379	541	1			173
							417	9									
01	11718	X	11146	-0-	-572	-0-	1333	1	9220	2	N	539	561	1			151
							593	9									
02	10121	X	9258	-0-	-863	-0-	1239	1	7598	2	N	383	360	1			174
							421	9									
03	10726	X	10709	-0-	-17	-0-	1447	1	8802	2	N	418	369	1			223
							460	9									
04	10800	X	9519	-0-	-1281	-0-	1149	1	7957	2	N	375	366	1			232
							413	9									

THOMAS 3 WELL #: 14H RRCID -> 275906 COMPL. DATE 04/27/2012 TOTAL DEPTH 12105 PERF.12491 - 16418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	W	16245	-0-	16245	105777	15611	2	634	9	N	576	562	1			241
12	128668	X	22891	-0-	-105777	-0-	22225	2	666	9	N	605	581	1			265
01	23312	X	22601	-0-	-711	-0-	145	1	21817	2	N	581	582	1			264
							639	9									
02	21315	X	21107	-0-	-208	-0-	350	1	20228	2	N	481	567	1			178
							529	9									
03	22878	X	18706	-0-	-4172	-0-	338	1	17795	2	N	521	383	1			316
							573	9									
04	22140	X	20035	-0-	-2105	-0-	19265	2	770	9	N	700	741	1			275

JOLLY 21 WELL #: 4H RRCID -> 276243 COMPL. DATE 02/18/2013 TOTAL DEPTH 11860 PERF.11901 - 16223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REED 31 WELL #: 5SL RRCID -> 276750 COMPL. DATE 03/25/2011 TOTAL DEPTH 11965 PERF.12064 - 16256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	26249	X	26249	-0-	-0-	-0-	2300	1	22383	2	N	1424	1294	1			552
							1566	9									
12	24296	X	24296	-0-	-0-	-0-	2354	1	20678	2	N	1149	1118	1			583
							1264	9									
01	24420	X	24420	-0-	-0-	-0-	2409	1	20603	2	N	1280	1506	1			357
							1408	9									
02	22244	X	22244	-0-	-0-	-0-	2240	1	18533	2	N	1337	931	1			763
							1471	9									
*03	24388	X	24388	-0-	-0-	-0-	2435	1	20468	2	N	1350	1505	1			608
							1485	9									
*04	23117	X	23117	-0-	-0-	-0-	2188	1	19391	2	N	1398	1491	1			515
							1538	9									

JOLLY 21 WELL #: 3H RRCID -> 278374 COMPL. DATE 10/23/2011 TOTAL DEPTH 11931 PERF.12009 - 16351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HUFF BROS 2 WELL #: 3H RRCID -> 280086 COMPL. DATE 09/20/2012 TOTAL DEPTH 12154 PERF.12914 - 16645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*03	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*04	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LE NORMAN OPERATING LLC 491579
FRYE WELL #: 1012 RRCID -> 210593 COMPL. DATE 12/20/2004 TOTAL DEPTH 14628 PERF.11957 - 14456

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					23
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					23
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					23
02	14B2 EXT	261	-0-	261	261	57	2	204	9	N	185	191	1			17
03	14B2 EXT	67	-0-	67	328	61	2	6	9	N	5					22
*04	383	X	55	-0-	-328	-0-	55	2			N	-0-					22

FRYE RANCH 10 WELL #: 1010 RRCID -> 211515 COMPL. DATE 06/26/2013 TOTAL DEPTH 15050 PERF.11592 - 14367

11	5760	X	4282	-0-	-1478	-0-	4279	2	3	9	N	3					78
12	5704	X	3526	-0-	-2178	-0-	3506	2	20	9	N	18	18	8			78
01	5642	X	3208	-0-	-2434	-0-	3124	2	84	9	N	76	9	8			145
02	4843	X	2944	-0-	-1899	-0-	2877	2	67	9	N	61	13	8			193
03	4619	X	3570	-0-	-1049	-0-	3515	2	55	9	N	50	184	1	27	8	32
04	4290	X	2872	-0-	-1418	-0-	2832	2	40	9	N	36					68

FRYE WELL #: 3012 RRCID -> 211805 COMPL. DATE 07/03/2005 TOTAL DEPTH 14774 PERF.12039 - 14168

11	367	N	367	-0-	-0-	-0-	367	2			N	-0-					43
12	341	N	197	-0-	-144	-0-	197	2			N	-0-					43
01	341	N	285	-0-	-56	-0-	285	2			N	-0-					43
02	344	N	344	-0-	-0-	-0-	344	2			N	-0-					43
03	531	N	531	-0-	-0-	-0-	488	2	43	9	N	39					82
*04	563	N	563	-0-	-0-	-0-	563	2			N	-0-					82

FRYE WELL #: 1412 RRCID -> 214609 COMPL. DATE 08/01/2005 TOTAL DEPTH 15050 PERF.11733 - 14888

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FRYE RANCH WELL #: 1429 RRCID -> 219353 COMPL. DATE 08/28/2006 TOTAL DEPTH 15220 PERF.12023 - 15078

11	0	N	-0-	-0-	-0-	-0-					N	-0-					87
12	0	N	-0-	-0-	-0-	-0-					N	-0-					87
01	0	N	-0-	-0-	-0-	-0-					N	-0-					87
02	0	N	-0-	-0-	-0-	-0-					N	-0-					87
03	0	N	-0-	-0-	-0-	-0-					N	-0-					87
04	0	N	-0-	-0-	-0-	-0-					N	-0-					87

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
FRYE RANCH WELL #: 2029 RRCID -> 220818 COMPL. DATE 09/01/2006 TOTAL DEPTH 13161 PERF.12786 - 13123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55

FRYE RANCH 10 WELL #: 1610 RRCID -> 222845 COMPL. DATE 01/26/2012 TOTAL DEPTH 14930 PERF.11655 - 14705

11	0	N	-0-	-0-	-0-	-0-					N	-0-					5
12	0	N	-0-	-0-	-0-	-0-					N	-0-					5
01	0	N	-0-	-0-	-0-	-0-					N	-0-					5
02	0	N	-0-	-0-	-0-	-0-					N	-0-					5
03	0	N	-0-	-0-	-0-	-0-					N	-0-					5
04	0	N	-0-	-0-	-0-	-0-					N	-0-					5

FRYE WELL #: 1112 RRCID -> 225053 COMPL. DATE 12/22/2006 TOTAL DEPTH 15185 PERF.11848 - 15065

11	330	N	-0-	-0-	-330	-0-					N	-0-					20
12	0	N	-0-	-0-	-0-	-0-					N	-0-					20
01	0	N	-0-	-0-	-0-	-0-					N	-0-					20
02	923	N	923	-0-	-0-	-0-	923	2			N	-0-					20
*03	618	N	618	-0-	-0-	-0-	571	2	47	9	N	43					63
*04	405	N	405	-0-	-0-	-0-	403	2	2	9	N	2					65

FRYE RANCH WELL #: 1629 RRCID -> 227784 COMPL. DATE 02/18/2007 TOTAL DEPTH 15407 PERF.12028 - 14593

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28

FRYE RANCH 10 WELL #: 1410 RRCID -> 230258 COMPL. DATE 08/11/2007 TOTAL DEPTH 14755 PERF.11749 - 14543

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35

FRYE RANCH 10 WELL #: 4010 RRCID -> 230263 COMPL. DATE 07/13/2007 TOTAL DEPTH 14900 PERF.11310 - 13933

11	0	N	-0-	-0-	-0-	-0-					N	-0-					55
12	0	N	-0-	-0-	-0-	-0-					N	62	42	8			75
01	1329	N	1329	-0-	-0-	-0-	1275	2	54	9	N	49	21	8			103
02	606	N	606	-0-	-0-	-0-	560	2	46	9	N	42	38	8			107
03	692	N	692	-0-	-0-	-0-	635	2	57	9	N	52	44	8			115
04	1290	N	-0-	-0-	-1290	-0-					N	5					120

SIMMONS WELL #: 101 RRCID -> 232640 COMPL. DATE 10/11/2007 TOTAL DEPTH 15060 PERF.12448 - 14335

11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					18
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					18
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					18
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					18
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					18
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					18

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579

HOLLAWAY WELL #: 101R RRCID -> 235973 COMPL. DATE 02/17/2008 TOTAL DEPTH 15150 PERF.13066 - 15036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					70
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					70
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					70
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					70
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					70
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					70

MOORE WELL #: 101 RRCID -> 236914 COMPL. DATE 04/20/2008 TOTAL DEPTH 15382 PERF.13227 - 14997

M O	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	930	N	903	-0-	-27	-0-	903	2			N	-0-					46
12	961	N	925	-0-	-36	-0-	925	2			N	-0-					46
01	930	N	915	-0-	-15	-0-	915	2			N	-0-					46
02	870	N	844	-0-	-26	-0-	844	2			N	-0-					46
*03	930	N	893	-0-	-37	-0-	893	2			N	-0-					46
04	900	N	-0-	-0-	-900	-0-					N	14					57

HILL WELL #: 3011 RRCID -> 239445 COMPL. DATE 06/21/2013 TOTAL DEPTH 15250 PERF.12266 - 15105

M O	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4839	X	4839	-0-	-0-	-0-	4760	2	79	9	N	72					177
12	4829	X	4829	-0-	-0-	-0-	4691	2	138	9	N	125	197	1	25	8	80
01	4227	X	4227	-0-	-0-	-0-	4176	2	51	9	N	46	8	8			118
02	4282	X	4282	-0-	-0-	-0-	4217	2	65	9	N	59	17	8			160
03	4449	X	4449	-0-	-0-	-0-	4333	2	116	9	N	105	194	1	24	8	47
*04	3909	X	3909	-0-	-0-	-0-	3854	2	55	9	N	50					97

SIMMONS WELL #: 301 RRCID -> 241227 COMPL. DATE 07/24/2008 TOTAL DEPTH 15185 PERF.13064 - 15118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					48
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					48
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					48
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					48
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					48
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					48

HEFLEY WELL #: 301 RRCID -> 242282 COMPL. DATE 02/03/2008 TOTAL DEPTH 15450 PERF.13369 - 15212

M O	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2730	X	2533	-0-	-197	-0-	2533	2			N	-0-					183
12	2821	X	2680	-0-	-141	-0-	2674	2	6	9	N	5	5	8			183
01	2821	X	2429	-0-	-392	-0-	2428	2	1	9	N	1	1	8			183
02	2610	X	2303	-0-	-307	-0-	2233	2	70	9	N	64	199	1	3	8	45
03	2666	N	-0-	-0-	-2666	-0-					N	3	3	8			45
*04	3000	N	4537	-0-	1537	1537	4484	2	53	9	N	48					93

HILL WELL #: 2011 RRCID -> 244151 COMPL. DATE 10/26/2008 TOTAL DEPTH 15286 PERF.13330 - 15074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25

GARRISON-VOGT WELL #: 1020 RRCID -> 246773 COMPL. DATE 12/24/2008 TOTAL DEPTH 14950 PERF.12425 - 14776

M O	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	3258	-0-	258	1460	3256	2	2	9	N	2					50
12	3100	N	2879	-0-	-221	1239	2866	2	13	9	N	12					62
01	2298	X	1059	-0-	-1239	-0-	1059	2			N	-0-					62
02	1711	X	1470	-0-	-241	-0-	1469	2	1	9	N	1					63
03	1829	X	1627	-0-	-202	-0-	1577	2	50	9	N	45					108
04	1770	X	1164	-0-	-606	-0-	1158	2	6	9	N	5					113

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
FRYE WELL #: 8012 RRCID -> 247555 COMPL. DATE 01/15/2009 TOTAL DEPTH 15564 PERF.11950 - 15442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40

HILL WELL #: 1030 RRCID -> 247917 COMPL. DATE 01/13/2009 TOTAL DEPTH 15500 PERF.11778 - 15109

11	660	N	553	-0-	-107	-0-	523	2	30	9	N	27					270
12	724	N	724	-0-	-0-	-0-	681	2	43	9	N	39	186	1			123
01	787	N	787	-0-	-0-	-0-	761	2	26	9	N	24					147
02	763	N	763	-0-	-0-	-0-	713	2	50	9	N	45					192
03	810	N	810	-0-	-0-	-0-	774	2	36	9	N	33					225
04	660	N	613	-0-	-47	-0-	593	2	20	9	N	18					243

FRYE RANCH 10 WELL #: 9010 RRCID -> 251534 COMPL. DATE 11/12/2008 TOTAL DEPTH 16000 PERF.13127 - 15096

11	420	X	-0-	-0-	-420	-0-					N	-0-					53
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					53
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					53
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					53
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					53
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					53

LINN OPERATING, INC. 501545
REED 2 WELL #: 3H RRCID -> 279998 COMPL. DATE 08/09/2011 TOTAL DEPTH 12016 PERF.12407 - 16400

11	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NGL SOLIDS SOLUTIONS, LLC 598349
HWY 152 SWD WELL #: 2 RRCID -> 275398 COMPL. DATE 07/15/2014 TOTAL DEPTH 7800 PERF. 6800 - 7682

11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NGL WATER SOLUTIONS PERMIAN, LLC 609265
HIGHWAY 152 SWD WELL #: 1 RRCID -> 268762 COMPL. DATE 03/12/2013 TOTAL DEPTH 5600 PERF. 5032 - 5381

11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
QEP ENERGY COMPANY 684474
JOLLY 21 WELL #: RRCID -> 275405 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 6800 - 7682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIT PETROLEUM COMPANY 877099
STANLEY WELL #: 104 RRCID -> 261901 COMPL. DATE 09/20/2011 TOTAL DEPTH 14650 PERF. 4516 - 6040

11	0	K	-0-	-0-	-0-	-0-					N	-0-					85
12	0	K	-0-	-0-	-0-	-0-					N	-0-					85
01	0	K	-0-	-0-	-0-	-0-					N	-0-					85
02	0	K	-0-	-0-	-0-	-0-					N	-0-					85
03	0	K	-0-	-0-	-0-	-0-					N	-0-					85
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					85

STANLEY WELL #: 105H RRCID -> 265297 COMPL. DATE 09/30/2011 TOTAL DEPTH 13632 PERF.13740 - 16202

11	15780	X	15598	-0-	-182	-0-	15540	2	58	9	N	53	193	1			88
12	DLQ G-10		15792	-0-	15792	15792	15737	2	55	9	N	50					138
01	DLQ G-10		15647	-0-	15647	31439	15586	2	61	9	N	55					193
02	DLQ G-10		14448	-0-	14448	45887	14341	2	107	9	N	97					290
03	DLQ G-10		15449	-0-	15449	61336	15316	2	133	9	N	121	194	1			217
*04	76052	X	14716	-0-	-61336	-0-	14633	2	83	9	N	75					292

FULLER (ARBUCKLE) 33199 050 NON-ASSOCIATED ONE WELL CNTY: WHEELER
ENERQUEST OPERATING L.L.C. 252058
MILLS WELL #: 1 RRCID -> 115003 COMPL. DATE 08/03/1984 TOTAL DEPTH 23518 PERF.21600 - 22180

11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FULLER (HUNTON DEEP) 33199 150 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERQUEST OPERATING L.L.C. 252058
MILLS RANCH WELL #: 1097S RRCID -> 183486 COMPL. DATE 12/22/2000 TOTAL DEPTH 25075 PERF.22650 - 24960

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					104
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					104
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					104
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					104
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					104
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					104

FULLER (HUNTON DEEP) //CONT.// 33199 150 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERQUEST OPERATING L.L.C. //CONT.// 252058
MILLS RANCH WELL #: 2097 RRCID -> 195531 COMPL. DATE 01/24/2003 TOTAL DEPTH 23906 PERF.22894 - 23730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7110	X	6513	-0-	-597	-0-	490	1	5992	2	N	28					135
							31	9									
12	7161	X	6042	-0-	-1119	-0-	480	1	5530	2	N	29					164
							32	9									
01	7161	X	6552	-0-	-609	-0-	526	1	5992	2	N	31					195
							34	9									
02	6554	X	5503	-0-	-1051	-0-	451	1	5009	2	N	39					234
							43	9									
03	7151	X	7151	-0-	-0-	-0-	526	1	6596	2	N	26					260
							29	9									
*04	6580	X	6580	-0-	-0-	-0-	481	1	5974	2	N	114	184	1			190
							125	9									

MILLS RANCH 96 WELL #: 1 RRCID -> 227479 COMPL. DATE 01/12/2007 TOTAL DEPTH 25404 PERF.23771 - 25197

11	18000	X	11813	-0-	-6187	-0-	1222	1	10497	2	N	85	182	1			143
							94	9									
12	18600	X	10780	-0-	-7820	-0-	1049	1	9584	2	N	134					277
							147	9									
01	18600	X	14487	-0-	-4113	-0-	1107	1	13231	2	N	135					412
							149	9									
02	21464	X	21464	-0-	-0-	-0-	1323	1	19869	2	N	247	182	1			477
							272	9									
03	18600	X	17665	-0-	-935	-0-	1403	1	15975	2	N	261	183	1			555
							287	9									
*04	15164	X	15164	-0-	-0-	-0-	1335	1	13651	2	N	162	363	1			354
							178	9									

FULLER (HUNTON, LO.) 33199 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CIMAREX ENERGY CO. 153438
MILLS RANCH WELL #: 1098 RRCID -> 096499 COMPL. DATE 07/06/1981 TOTAL DEPTH 21140 PERF.20921 - 21030

11	20850	X	16376	-0-	-4474	-0-	16225	2	151	9	N	137					324
12	21545	X	19874	-0-	-1671	-0-	19689	2	185	9	N	168	180	1			312
01	21545	X	19186	-0-	-2359	-0-	19009	2	177	9	N	161	182	1			291
02	17943	X	17943	-0-	-0-	-0-	17782	2	161	9	N	146	175	1			262
03	19871	X	18113	-0-	-1758	-0-	17971	2	142	9	N	129	170	1			221
04	19230	X	14553	-0-	-4677	-0-	14459	2	94	9	N	85	178	1			128

ENERQUEST OPERATING L.L.C. 252058
MILLS RANCH WELL #: 199S RRCID -> 205899 COMPL. DATE 05/28/2006 TOTAL DEPTH 23518 PERF.20865 - 20990

11	15870	X	12590	-0-	-3280	-0-	949	1	11594	2	N	43					135
							47	9									
12	16120	X	12286	-0-	-3834	-0-	980	1	11287	2	N	17					152
							19	9									
01	15252	X	11660	-0-	-3592	-0-	940	1	10713	2	N	6					158
							7	9									
02	13166	X	10076	-0-	-3090	-0-	831	1	9243	2	N	2					160
							2	9									
03	13826	X	12347	-0-	-1479	-0-	912	1	11435	2	N	-0-					160
*04	12694	X	12694	-0-	-0-	-0-	942	1	11706	2	N	42					202
							46	9									

MILLS RANCH 98 WELL #: 2 RRCID -> 211993 COMPL. DATE 09/09/2005 TOTAL DEPTH 23226 PERF.22014 - 22140

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					52
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					52
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					52
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					52
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					52
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					52

FUNK (CHESTER BASAL) 33322 200 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
DIAMOND S ENERGY COMPANY 217005
KERNS WELL #: 1 RRCID -> 099493 COMPL. DATE 06/05/1981 TOTAL DEPTH 9650 PERF. 9250 - 9302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	780	N	88	-0-	-692	-0-	88	2			N	-0-					140
12	1829	N	228	-0-	-1601	-0-	228	2			N	-0-					140
01	682	N	148	-0-	-534	-0-	148	2			N	-0-					140
02	103	N	103	-0-	-0-	-0-	103	2			N	-0-					140
03	217	N	-0-	-0-	-217	-0-					N	-0-					140
04	150	N	-0-	-0-	-150	-0-					N	-0-					140

GAGEBY CREEK (HUNTON) 33670 333 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CONOCOPHILLIPS COMPANY 172232
HEFLEY -A- WELL #: 1 U RRCID -> 038084 COMPL. DATE 09/04/1964 TOTAL DEPTH 16408 PERF.14983 - 15053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8004	X	8004	-0-	-0-	-0-	45	1	7959	2	N	-0-					160
12	7936	X	7579	-0-	-357	-0-	47	1	7532	2	N	-0-					160
01	8101	X	8101	-0-	-0-	-0-	47	1	8054	2	N	-0-					160
02	7743	X	7332	-0-	-411	-0-	44	1	7288	2	N	-0-					160
03	8277	X	8083	-0-	-194	-0-	47	1	7944	2	N	84	187	1			57
							92	9									
04	8010	X	7038	-0-	-972	-0-	45	1	6993	2	N	-0-					57

KAISER-FRANCIS OIL COMPANY 450175
GAGEBY CREEK SWD DISPOSAL WELL #: 1 D RRCID -> 080651 COMPL. DATE N/A TOTAL DEPTH 17800 PERF. 4707 - 4770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHELTON WELL #: 1 RRCID -> 200986 COMPL. DATE 01/15/2004 TOTAL DEPTH 14695 PERF.14595 - 14695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	25800	X	-0-	-0-	-25800	-0-					N	-0-					106
12	17391	X	-0-	-0-	-17391	-0-					N	-0-					106
01	20130	X	20130	-0-	-0-	-0-	20130	2			N	-0-					106
02	32606	X	32606	-0-	-0-	-0-	32606	2			N	-0-					106
03	30126	X	30126	-0-	-0-	-0-	30126	2			N	-0-					106
04	19470	X	15819	-0-	-3651	-0-	15819	2			N	-0-					106

GAGEBY CREEK, W. (HUNTON) 33678 350 NON-ASSOCIATED ONE WELL CNTY: WHEELER
MERIT ENERGY COMPANY 561136
MOLE WELL #: 2A RRCID -> 243499 COMPL. DATE 06/12/2008 TOTAL DEPTH 16643 PERF.16280 - 16393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

GAGEBY CREEK, WEST (MORROW) 33678 500 NON-ASSOCIATED ONE WELL CNTY: WHEELER
BC OPERATING, INC. 058893
HENDERSON UNIT WELL #: 1 RRCID -> 089923 COMPL. DATE 06/04/1980 TOTAL DEPTH 17100 PERF.13259 - 13292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	239	-0-	-211	-0-	239	3			N	-0-					165
12	255	N	255	-0-	-0-	-0-	255	3			N	-0-					165
01	275	N	275	-0-	-0-	-0-	275	3			N	-0-					165
02	254	N	254	-0-	-0-	-0-	254	3			N	-0-					165
03	248	N	248	-0-	-0-	-0-	248	3			N	-0-					165
04	270	N	240	-0-	-30	-0-	240	3			N	-0-					165

GEM-DANDY (DOUGLAS) 34370 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
WHITENER, ADA WELL #: 1047 RRCID -> 171282 COMPL. DATE 10/30/1998 TOTAL DEPTH 8700 PERF. 7961 - 7978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WHITENER, ADA WELL #: 2047 RRCID -> 173123 COMPL. DATE 04/16/1999 TOTAL DEPTH 8100 PERF. 7940 - 7962

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WHITENER, ADA WELL #: 3047 RRCID -> 175177 COMPL. DATE 12/22/2000 TOTAL DEPTH 8100 PERF. 7804 - 7990

11	2531	X	2531	-0-	-0-	-0-	18	1	2333	3	N	162					165
							2	4	178	9							
12	2108	X	2080	-0-	-28	-0-	29	1	2049	3	N	-0-					165
							2	4									
01	2716	X	2716	-0-	-0-	-0-	24	1	2690	3	N	-0-					165
							2	4									
02	2436	X	2223	-0-	-213	-0-	17	1	2204	3	N	-0-					165
							2	4									
*03	2604	X	1685	-0-	-919	-0-	15	1	1668	3	N	-0-	61	5			104
							2	4									
04	2640	X	1542	-0-	-1098	-0-	8	1	1503	3	N	27	18	5			113
							1	4	30	9							

CORLENA OIL COMPANY 178450
COOK WELL #: 1A RRCID -> 164985 COMPL. DATE 07/31/1997 TOTAL DEPTH 19600 PERF. 7907 - 7940

11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ENERVEST OPERATING, L.L.C. 252131
HOSTUTLER WELL #: 2054 RRCID -> 175590 COMPL. DATE 11/23/2004 TOTAL DEPTH 8120 PERF. 7827 - 7977

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOSTUTLER WELL #: 3054 RRCID -> 178791 COMPL. DATE 07/12/2000 TOTAL DEPTH 8100 PERF. 7758 - 7956

11	36	X	36	-0-	-0-	-0-	36	2			N	-0-					65
12	31	X	-0-	-0-	-31	-0-					N	-0-					65
01	31	X	-0-	-0-	-31	-0-					N	-0-					65
02	29	X	-0-	-0-	-29	-0-					N	-0-					65
03	31	X	NO RPT	-0-	-31	-0-					N	NO RPT					65
04	30	X	NO RPT	-0-	-30	-0-					N	NO RPT					65

GEM-DANDY (DOUGLAS) //CONT.// 34370 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HOSTUTLER WELL #: 4054 RRCID -> 181081 COMPL. DATE 12/20/2000 TOTAL DEPTH 8154 PERF. 7962 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LE NORMAN OPERATING LLC 491579
DAVIDSON WELL #: 1 RRCID -> 090749 COMPL. DATE 10/23/1980 TOTAL DEPTH 8651 PERF. 7860 - 8004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	17	N	17	-0-	-0-	-0-	17	2			N	-0-					-0-
03	19	N	19	-0-	-0-	-0-	19	2			N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ABRAHAM WELL #: 2048 RRCID -> 175092 COMPL. DATE 11/06/1999 TOTAL DEPTH 8100 PERF. 7946 - 7964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	145	N	145	-0-	-0-	-0-	145	2			N	-0-					-0-
12	158	N	158	-0-	-0-	-0-	158	2			N	-0-					-0-
01	175	N	175	-0-	-0-	-0-	175	2			N	-0-					-0-
02	153	N	153	-0-	-0-	-0-	153	2			N	-0-					-0-
03	194	N	194	-0-	-0-	-0-	194	2			N	-0-					-0-
04	180	N	100	-0-	-80	-0-	100	2			N	-0-					-0-

UPLAND RESOURCES LLC 878931
CANNON WELL #: 1 RRCID -> 179533 COMPL. DATE 07/31/2000 TOTAL DEPTH 8700 PERF. 7810 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GEM-HEMPHILL (DOUGLAS) 34375 100 ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
FORGEY WELL #: 1093 C RRCID -> 065326 COMPL. DATE 10/10/1975 TOTAL DEPTH 8475 PERF. 7670 - 7694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1170	X	25	-0-	-1145	-0-	25	3			N	-0-					13
12	1209	X	47	-0-	-1162	-0-	17	3	30	9	N	27					40
01	1209	X	75	-0-	-1134	-0-	75	3			N	-0-	5	5			35
02	96	X	96	-0-	-0-	-0-	96	3			N	-0-					35
03	62	X	38	-0-	-24	-0-	38	3			N	-0-					35
04	60	X	34	-0-	-26	-0-	34	3			N	-0-					35

ENERVEST OPERATING, L.L.C. 252131
HOSTUTLER WELL #: 154 RRCID -> 169538 COMPL. DATE 06/01/1998 TOTAL DEPTH 8700 PERF. 8028 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	1					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	1					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	1					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	1					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	1					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	1					N	NO RPT					-0-

GEM-HEMPHILL (DOUGLAS LO.) 34375 150 ASSOCIATED 49B CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
FORGEY 112 WELL #: 1112 C RRCID -> 081280 COMPL. DATE 12/19/1990 TOTAL DEPTH 8350 PERF. 7595 - 7625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2277	R	2277	-0-	-0-	-0-	39	1	2222	3	N	13					57
							2	4	14	9							
12	2449	#	1338	-0-	-1111	-0-	23	1	1289	3	N	22					79
							2	4	24	9							
01	2449	#	2380	-0-	-69	-0-	39	1	2337	3	N	2					81
							2	4	2	9							
02	2341	R	2341	-0-	-0-	-0-	43	1	2274	3	N	20					101
							2	4	22	9							
03	2581	R	2581	-0-	-0-	-0-	50	1	2515	3	N	13					114
							2	4	14	9							
*04	2619	R	2619	-0-	-0-	-0-	20	1	2552	3	N	42					156
							1	4	46	9							

WELLS, FRANCES WELL #: 1110 RRCID -> 086069 COMPL. DATE 05/27/2003 TOTAL DEPTH 8300 PERF. 7350 - 7582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2250	#	2190	-0-	-60	-0-	59	1	2129	3	N	-0-	3	5			37
							2	4									
12	2480	#	1800	-0-	-680	-0-	44	1	1754	3	N	-0-					37
							2	4									
01	2480	#	2246	-0-	-234	-0-	54	1	2190	3	N	-0-	3	5			34
							2	4									
02	2320	#	1899	-0-	-421	-0-	49	1	1845	3	N	3					37
							2	4	3	9							
03	2325	#	2138	-0-	-187	-0-	55	1	2067	3	N	13					50
							2	4	14	9							
04	2190	#	2119	-0-	-71	-0-	30	1	2088	3	N	-0-					50
							1	4									

FORGEY 112 WELL #: 2112 RRCID -> 100181 COMPL. DATE 07/27/2004 TOTAL DEPTH 8275 PERF. 7552 - 8152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

WELLS, FRANCIS WELL #: 2110 RRCID -> 158243 COMPL. DATE 02/28/1996 TOTAL DEPTH 8200 PERF. 7478 - 7507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2910	#	1976	-0-	-934	-0-	1976	3			N	-0-					55
12	2697	#	1368	-0-	-1329	-0-	1368	3			N	-0-					55
01	2033	R	2033	-0-	-0-	-0-	2033	3			N	-0-					55
02	2005	R	2005	-0-	-0-	-0-	2005	3			N	-0-	5	5			50
03	2390	R	2390	-0-	-0-	-0-	2390	3			N	-0-					50
*04	2184	R	2184	-0-	-0-	-0-	2184	3			N	-0-					50

FORGEY 94 WELL #: 2094 RRCID -> 158308 COMPL. DATE 08/28/2004 TOTAL DEPTH 8350 PERF. 7437 - 7660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1560	#	1522	-0-	-38	-0-	18	1	1502	3	N	-0-					81
							2	4									
12	1612	#	1060	-0-	-552	-0-	18	1	1040	3	N	-0-					81
							2	4									
01	1572	R	1572	-0-	-0-	-0-	25	1	1545	3	N	-0-					81
							2	4									
02	1552	R	1552	-0-	-0-	-0-	26	1	1524	3	N	-0-					81
							2	4									
03	1893	R	1893	-0-	-0-	-0-	27	1	1817	3	N	43					124
							2	4	47	9							
*04	1715	R	1715	-0-	-0-	-0-	14	1	1660	3	N	36					160
							1	4	40	9							

GEM-HEMPHILL (DOUGLAS LO.) //CONT.// 34375 150 ASSOCIATED 49B CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
FORGEY 112 WELL #: 3112 RRCID -> 158311 COMPL. DATE 02/28/1996 TOTAL DEPTH 8353 PERF. 7573 - 7600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRIS, ORA WELL #: 3092 RRCID -> 192555 COMPL. DATE 01/07/2003 TOTAL DEPTH 13200 PERF. 7748 - 7770

11	1815	R	1815	-0-	-0-	-0-	1815	3			N	-0-					20
12	1781	R	1781	-0-	-0-	-0-	1781	3			N	-0-					20
01	2891	R	2891	-0-	-0-	-0-	2891	3			N	-0-					20
02	1972	R	1972	-0-	-0-	-0-	1972	3			N	-0-					20
03	1891	#	1765	-0-	-126	-0-	1728	3	37	9	N	34					54
04	2040	#	1306	-0-	-734	-0-	1282	3	24	9	N	22					76

CIMAREX ENERGY CO. OF COLORADO 153429
ISAACS 126 WELL #: 1 RRCID -> 163473 COMPL. DATE N/A TOTAL DEPTH 8175 PERF. 7482 - 7559

11	660	#	548	-0-	-112	-0-	544	3	4	9	N	4					125
12	651	#	-0-	-0-	-651	-0-					N	-0-					125
01	651	#	-0-	-0-	-651	-0-					N	-0-					125
02	609	#	-0-	-0-	-609	-0-					N	-0-					125
03	620	#	-0-	-0-	-620	-0-					N	1					126
04	540	#	-0-	-0-	-540	-0-					N	-0-					126

DEVON ENERGY PRODUCTION CO, L.P. 216378
FEE WELL #: 111 RRCID -> 084004 COMPL. DATE 06/27/1979 TOTAL DEPTH 8357 PERF. 7583 - 7612

11	SWR	10	-0-	-0-	-0-	586					Y	-0-					-0-
12	SWR	10	-0-	-0-	-0-	586					Y	-0-					-0-
01	SWR	10	-0-	-0-	-0-	586					Y	-0-					-0-
02	SWR	10	-0-	-0-	-0-	586					Y	-0-					-0-
03	SWR	10	-0-	-0-	-0-	586					Y	-0-					-0-
04	SWR	10	-0-	-0-	-0-	586					Y	-0-					-0-

FEE WELL #: 2111 RRCID -> 149411 COMPL. DATE 05/03/1994 TOTAL DEPTH 8350 PERF. 7500 - 7520

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ENERVEST OPERATING, L.L.C. 252131
WELLS -95- WELL #: 2 RRCID -> 163387 COMPL. DATE 02/19/1997 TOTAL DEPTH 8350 PERF. 7511 - 7670

11	856	R	856	-0-	-0-	-0-	842	2	14	9	N	13					106
12	764	R	764	-0-	-0-	-0-	755	2	9	9	N	8					114
01	930	#	543	-0-	-387	-0-	529	2	14	9	N	13					127
02	870	#	752	-0-	-118	-0-	737	2	15	9	N	14					141
03	930	#	709	-0-	-221	-0-	698	2	11	9	N	10					151
04	870	#	753	-0-	-117	-0-	740	2	13	9	N	12					163

GEM-HEMPHILL (DOUGLAS LO.) //CONT.// 34375 150 ASSOCIATED 49B CNTY: HEMPHILL
MEWBOURNE OIL COMPANY 562560
WELLS, FRANCIS WELL #: 1101 RRCID -> 212025 COMPL. DATE 09/23/2005 TOTAL DEPTH 8300 PERF. 7484 - 7545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1470	#	1415	-0-	-55	-0-	30	1	1376	2	N	8					183
							9	9									
12	1612	#	469	-0-	-1143	-0-	10	1	453	2	N	5					188
							6	9									
01	1612	#	1279	-0-	-333	-0-	18	1	1248	2	N	12					200
							13	9									
02	1508	#	1482	-0-	-26	-0-	29	1	1423	2	N	27	195	1			32
							30	9									
03	1662	R	1662	-0-	-0-	-0-	31	1	1628	2	N	3					35
							3	9									
*04	1593	R	1593	-0-	-0-	-0-	30	1	1549	2	N	13					48
							14	9									

UNIT PETROLEUM COMPANY 877099
HOSTUTLER WELL #: 4 RRCID -> 179526 COMPL. DATE 12/05/2000 TOTAL DEPTH 8550 PERF. 7802 - 7807

11	2070	#	1949	-0-	-121	-0-	1851	2	98	9	N	89	194	1			113
12	2139	#	2058	-0-	-81	-0-	1942	2	116	9	N	105					218
01	2139	#	2004	-0-	-135	-0-	1899	2	105	9	N	95	196	1			117
02	2001	#	1897	-0-	-104	-0-	1792	2	105	9	N	95					212
03	2108	#	2050	-0-	-58	-0-	1941	2	109	9	N	99	194	1			117
*04	2069	R	2069	-0-	-0-	-0-	1961	2	108	9	N	98					215

4P ENERGY TEXAS, LLC 953803
MACIAS WELL #: 1127 U RRCID -> 090595 COMPL. DATE 05/05/1989 TOTAL DEPTH 8200 PERF. 7422 - 8060

11	362	R	362	-0-	-0-	-0-	362	2			N	-0-					-0-
12	341	#	255	-0-	-86	-0-	255	2			N	-0-					-0-
01	361	R	361	-0-	-0-	-0-	361	2			N	-0-					-0-
02	1566	#	NO RPT	-0-	-1566	-0-					N	NO RPT					-0-
03	403	#	320	-0-	-83	-0-	320	2			N	-0-					-0-
04	360	#	NO RPT	-0-	-360	-0-					N	NO RPT					-0-

GEM-HEMPHILL (MORROW UPPER) 34375 509 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION 027200
BURTON WELL #: 1 RRCID -> 057259 COMPL. DATE 12/17/1973 TOTAL DEPTH 19175 PERF.12290 - 12295

11	510	X	-0-	-0-	-510	-0-					N	-0-					-0-
12	558	X	-0-	-0-	-558	-0-					N	-0-					-0-
01	558	X	-0-	-0-	-558	-0-					N	-0-					-0-
02	522	X	-0-	-0-	-522	-0-					N	-0-					-0-
03	465	X	-0-	-0-	-465	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BP AMERICA PRODUCTION COMPANY 040798
BIG LAKE 103 WELL #: 1 RRCID -> 188334 COMPL. DATE 11/13/2000 TOTAL DEPTH 15400 PERF.13146 - 13151

11	1620	X	1570	-0-	-50	-0-	20	1	1548	3	N	-0-					-0-
							2	4									
12	1736	X	1218	-0-	-518	-0-	15	1	1201	3	N	-0-					-0-
							2	4									
01	1736	X	1288	-0-	-448	-0-	19	1	1267	3	N	-0-					-0-
							2	4									
02	1624	X	1292	-0-	-332	-0-	19	1	1271	3	N	-0-					-0-
							2	4									
03	1612	X	1403	-0-	-209	-0-	20	1	1381	3	N	-0-					-0-
							2	4									
04	1560	X	1353	-0-	-207	-0-	9	1	1343	3	N	-0-					-0-
							1	4									

GERALD (UPPER MORROW) 34522 470 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
AMARILLO EXPLORATION, INC. 016802
CLUCK WELL #: 1 RRCID -> 190854 COMPL. DATE 06/24/2002 TOTAL DEPTH 7050 PERF. 6843 - 6855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3210	X	2772	-0-	-438	-0-	2772	2			N	-0-					13
12	3317	X	2939	-0-	-378	-0-	2939	2			N	-0-					13
01	3286	X	2391	-0-	-895	-0-	2391	2			N	-0-					13
02	2784	X	2110	-0-	-674	-0-	2110	2			N	-0-					13
03	2945	X	2911	-0-	-34	-0-	2911	2			N	-0-					13
04	2850	X	1964	-0-	-886	-0-	1964	2			N	-0-					13

JCB II ENTERPRISES, LLC 430581
WALKER WELL #: 1 RRCID -> 149420 COMPL. DATE 03/04/1994 TOTAL DEPTH 7050 PERF. 6841 - 6852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	451	-0-	-89	-0-	451	2			N	-0-					105
12	473	N	473	-0-	-0-	-0-	473	2			N	-0-					105
01	496	N	409	-0-	-87	-0-	409	2			N	-0-					105
02	435	N	427	-0-	-8	-0-	427	2			N	-0-					105
03	465	N	423	-0-	-42	-0-	423	2			N	-0-					105
*04	950	N	950	-0-	-0-	-0-	950	2			N	-0-					105

HOGAN WELL #: 1180 RRCID -> 179584 COMPL. DATE 04/07/2000 TOTAL DEPTH 6975 PERF. 6860 - 6882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	W	730	-0-	730	1483	730	2			N	-0-					-0-
12	0	W	752	-0-	752	2235	752	2			N	-0-					-0-
01	2969	N	734	-0-	-2235	-0-	734	2			N	-0-					-0-
02	696	N	634	-0-	-62	-0-	634	2			N	-0-					-0-
03	744	N	719	-0-	-25	-0-	719	2			N	-0-					-0-
*04	1359	N	1359	-0-	-0-	-0-	1359	2			N	-0-					-0-

STAR WELL #: 1205 RRCID -> 180045 COMPL. DATE 09/25/2000 TOTAL DEPTH 7118 PERF. 6919 - 6932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	829	N	829	-0-	-0-	-0-	829	2			N	-0-					92
12	853	N	853	-0-	-0-	-0-	853	2			N	-0-					92
01	868	N	834	-0-	-34	-0-	834	2			N	-0-					92
02	812	N	719	-0-	-93	-0-	719	2			N	-0-					92
03	868	N	817	-0-	-51	-0-	817	2			N	-0-					92
*04	1543	N	1543	-0-	-0-	-0-	1543	2			N	-0-					92

WALKER WELL #: 2156 RRCID -> 194916 COMPL. DATE 03/28/2003 TOTAL DEPTH 7050 PERF. 6840 - 6858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	14B2 EXT		1451	-0-	1451	3711	1451	2			N	-0-					23
*12	14B2 EXT		1490	-0-	1490	5201	1490	2			N	-0-					23
*01	6708	X	1507	-0-	-5201	-0-	1507	2			N	-0-					23
*02	1174	X	1174	-0-	-0-	-0-	1174	2			N	-0-					23
*03	2263	X	1088	-0-	-1175	-0-	1088	2			N	-0-					23
*04	1024	X	1024	-0-	-0-	-0-	1024	2			N	-0-					23

STRAT LAND EXPLORATION COMPANY 825420
CHARLES "A" WELL #: 2 RRCID -> 170730 COMPL. DATE 05/04/1998 TOTAL DEPTH 7050 PERF. 6828 - 6834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3630	X	3355	-0-	-275	-0-	3355	2			N	-0-					-0-
12	4003	X	4003	-0-	-0-	-0-	4003	2			N	-0-					-0-
01	3739	X	3739	-0-	-0-	-0-	3739	2			N	-0-					-0-
02	3393	X	3220	-0-	-173	-0-	3220	2			N	-0-					-0-
03	3906	X	3416	-0-	-490	-0-	3416	2			N	-0-					-0-
04	3780	X	3356	-0-	-424	-0-	3356	2			N	-0-					-0-

GHEEN (MORROW LOWER) 34625 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
SCS NEWTON OIL LLC 760234
GHEEN WELL #: 1 RRCID -> 196480 COMPL. DATE 10/21/1997 TOTAL DEPTH 10511 PERF.10202 - 12010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	573	N	573	-0-	-0-	-0-	573	2			N	-0-					57
12	347	N	347	-0-	-0-	-0-	347	2			N	-0-					57
01	604	N	604	-0-	-0-	-0-	604	2			N	-0-					57
02	624	N	624	-0-	-0-	-0-	624	2			N	-0-					57
*03	626	N	626	-0-	-0-	-0-	626	2			N	-0-					57
04	570	N	505	-0-	-65	-0-	505	2			N	-0-					57

GHEEN (MORROW, MIDDLE) 34625 505 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
MGE RESOURCES, INC. 563288
BLAKE, CELIA DEE WELL #: 1 RRCID -> 198786 COMPL. DATE 11/03/2003 TOTAL DEPTH 10500 PERF.10090 - 10106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALPAR-GHEEN WELL #: 1 RRCID -> 199550 COMPL. DATE 11/14/2003 TOTAL DEPTH 10353 PERF. 9874 - 9881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	#	254	-0-	-256	-0-	254	2			N	-0-					211
12	496	#	282	-0-	-214	-0-	282	2			N	-0-					211
01	403	#	194	-0-	-209	-0-	194	2			N	-0-					211
02	377	#	357	-0-	-20	-0-	357	2			N	-0-					211
03	386	R	386	-0-	-0-	-0-	386	2			N	-0-					211
*04	579	R	579	-0-	-0-	-0-	565	2	14	9	N	13					224

GHEEN (MORROW UPPER) 34625 510 NON-ASSOCIATED EXEMPT CNTY: LIPSCOMB
ENERVEST OPERATING, L.L.C. 252131
GHEEN WELL #: 1 RRCID -> 054610 COMPL. DATE 01/08/1996 TOTAL DEPTH 10280 PERF. 9383 - 10122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	408	N	408	-0-	-0- B	-0-	408	2			N	-0-					-0-
12	415	N	415	-0-	-0- B	-0-	415	2			N	-0-					-0-
01	434	N	391	-0-	-43 B	-0-	391	2			N	-0-					-0-
02	375	N	375	-0-	-0- B	-0-	375	2			N	-0-					-0-
*03	409	N	409	-0-	-0- B	-0-	409	2			N	-0-					-0-
*04	393	N	393	-0-	-0- B	-0-	393	2			N	-0-					-0-

MGE RESOURCES, INC. 563288
BLAKE, CELIA DEE THE WELL #: 2 RRCID -> 199204 COMPL. DATE 01/05/2004 TOTAL DEPTH 10275 PERF. 9472 - 10195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2220	#	1954	-0-	-266 B	-19262	1954	2			N	-0-					172
12	2263	#	1626	-0-	-637 B	-19899	1626	2			N	-0-					172
01	2263	#	1936	-0-	-327 B	-20226	1936	2			N	-0-					172
02	2117	#	1936	-0-	-181 B	-20407	1936	2			N	-0-					172
03	2263	#	2084	-0-	-179 B	-20586	2084	2			N	-0-					172
04	1950	#	1963	-0-	13 B	-20573	1963	2			N	-0-					172

GIBSON CREEK (MORROW, UPPER) 34698 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
ELIZABETH WELL #: 1 RRCID -> 138072 COMPL. DATE 03/27/1991 TOTAL DEPTH 9750 PERF. 9534 - 9554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1412	X	1412	-0-	-0-	-0-	276	1	1136	2	N	-0-					82
12	1178	X	757	-0-	-421	-0-	181	1	576	2	N	-0-					82
01	1178	X	637	-0-	-541	-0-	226	1	411	2	N	-0-					82
02	1363	X	802	-0-	-561	-0-	244	1	558	2	N	-0-					82
03	1457	X	975	-0-	-482	-0-	245	1	729	2	N	1					83
							1	9									
04	1410	X	818	-0-	-592	-0-	242	1	576	2	N	-0-					83

GILL RANCH (BROWN DOLOMITE) 34930 025 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBIRD ENERGY HOLDINGS LLC 073058
MOORE WELL #: 1 RRCID -> 183678 COMPL. DATE 02/22/2007 TOTAL DEPTH 4674 PERF. 4445 - 4654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COMPLETE ENERGY SERVICES, INC. 169785
LORENE WELL #: 105 RRCID -> 242147 COMPL. DATE 12/16/2005 TOTAL DEPTH 12360 PERF. 4760 - 5082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEVON ENERGY PRODUCTION CO, L.P. 216378
MATHERS WELL #: 4014 RRCID -> 136515 COMPL. DATE 09/24/1990 TOTAL DEPTH 4908 PERF. 4612 - 4664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1410	X	1305	-0-	-105	-0-	30	1	1275	2	N	-0-	1	8			-0-
12	1457	X	1183	-0-	-274	-0-	31	1	1152	2	N	-0-					-0-
01	1457	X	1330	-0-	-127	-0-	30	1	1300	2	N	-0-					-0-
02	1276	X	1087	-0-	-189	-0-	27	1	1060	2	N	-0-					-0-
03	1364	X	1295	-0-	-69	-0-	31	1	1264	2	N	-0-					-0-
04	1320	X	1241	-0-	-79	-0-	30	1	1211	2	N	-0-					-0-

GILL WELL #: 1022 RRCID -> 138069 COMPL. DATE 02/11/1991 TOTAL DEPTH 4800 PERF. 4577 - 4611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	728	X	728	-0-	-0-	-0-	180	1			N	-0-					-0-
12	575	X	575	-0-	-0-	-0-	186	1			N	-0-					-0-
01	620	X	620	-0-	-0-	-0-	180	1			N	-0-					-0-
02	696	X	610	-0-	-86	-0-	162	1			N	-0-					-0-
03	747	X	747	-0-	-0-	-0-	186	1			N	-0-					-0-
04	720	X	632	-0-	-88	-0-	180	1			N	-0-					-0-

GILL RANCH (BROWN DOLOMITE) //CONT.// 34930 025 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

MATHERS WELL #: 5014 RRCID -> 148396 COMPL. DATE 01/17/1994 TOTAL DEPTH 4800 PERF. 4591 - 4621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MATHERS WELL #: 2023 RRCID -> 148402 COMPL. DATE 02/14/1994 TOTAL DEPTH 4800 PERF. 4596 - 4644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1350	X	963	-0-	-387	-0-	30	1	933	2	N	-0-					-0-
12	1395	X	948	-0-	-447	-0-	29	1	919	2	N	-0-					-0-
01	1395	X	1124	-0-	-271	-0-	29	1	1095	2	N	-0-					-0-
02	1247	X	931	-0-	-316	-0-	26	1	905	2	N	-0-					-0-
03	1085	X	1036	-0-	-49	-0-	30	1	1006	2	N	-0-					-0-
*04	1121	X	1121	-0-	-0-	-0-	30	1	1091	2	N	-0-					-0-

MATHERS WELL #: 1014R RRCID -> 149928 COMPL. DATE 05/10/1994 TOTAL DEPTH 12031 PERF. 4650 - 4677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MATHERS WELL #: 4023 RRCID -> 164188 COMPL. DATE 11/08/1996 TOTAL DEPTH 4760 PERF. 4604 - 4620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	626	X	626	-0-	-0-	-0-	626	2			N	-0-					-0-
12	701	X	701	-0-	-0-	-0-	701	2			N	-0-					-0-
01	709	X	709	-0-	-0-	-0-	709	2			N	-0-					-0-
02	734	X	734	-0-	-0-	-0-	734	2			N	-0-					-0-
03	713	X	684	-0-	-29	-0-	684	2			N	-0-					-0-
04	690	X	633	-0-	-57	-0-	633	2			N	-0-					-0-

MATHERS WELL #: 7014 RRCID -> 165005 COMPL. DATE 05/12/1997 TOTAL DEPTH 4800 PERF. 4621 - 4648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GILL WELL #: 1016 RRCID -> 181175 COMPL. DATE 08/08/2000 TOTAL DEPTH 12155 PERF. 4666 - 4672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	359	N	359	-0-	-0-	-0-					Y	-0-					-0-
12	317	N	317	-0-	-0-	-0-					Y	-0-					-0-
01	372	N	358	-0-	-14	-0-					Y	-0-					-0-
02	348	N	249	-0-	-99	-0-					Y	-0-					-0-
03	335	N	335	-0-	-0-	-0-	2	9			Y	2	1	8			1
04	360	N	267	-0-	-93	-0-	1	9			Y	1	1	8			1

GILL WELL #: 2016 RRCID -> 196367 COMPL. DATE 07/17/2003 TOTAL DEPTH 4800 PERF. 4626 - 4640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

GILL RANCH (BROWN DOLOMITE) //CONT.// 34930 025 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
GILL WELL #: 2022 RRCID -> 198057 COMPL. DATE 08/01/2003 TOTAL DEPTH 4800 PERF. 4550 - 4588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1200	X	1009	-0-	-191	-0-	1009	2			N	-0-	1	8			-0-
12	1240	X	1023	-0-	-217	-0-	1023	2			N	-0-					-0-
01	1240	X	1045	-0-	-195	-0-	1045	2			N	-0-					-0-
02	1131	X	891	-0-	-240	-0-	889	2	2	9	N	2	1	8			1
03	1054	X	1009	-0-	-45	-0-	1006	2	3	9	N	3	2	8			2
*04	1023	X	1023	-0-	-0-	-0-	1022	2	1	9	N	1	2	8			1

MATHERS WELL #: 8014 RRCID -> 198162 COMPL. DATE 01/17/2004 TOTAL DEPTH 4800 PERF. 4300 - 6126

11	554	X	554	-0-	-0-	-0-	554	2			N	-0-	1	8			-0-
12	651	N	550	-0-	-101	-0-	550	2			N	-0-					-0-
01	643	N	643	-0-	-0-	-0-	643	2			N	-0-					-0-
02	522	N	466	-0-	-56	-0-	464	2	2	9	N	2	1	8			1
03	558	N	230	-0-	-328	-0-	230	2			N	-0-	1	8			-0-
04	630	N	513	-0-	-117	-0-	512	2	1	9	N	1					1

GILL WELL #: 106 RRCID -> 200462 COMPL. DATE 12/15/2003 TOTAL DEPTH 4950 PERF. 4610 - 4630

11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

MATHERS WELL #: 2014 RRCID -> 206949 COMPL. DATE 12/14/2004 TOTAL DEPTH 14310 PERF. 4640 - 4650

11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
12	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
LOCKE "A" WELL #: 2 RRCID -> 254303 COMPL. DATE 10/22/2009 TOTAL DEPTH 11220 PERF. 4400 - 4426

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

GILL RANCH (GRANITE WASH) 34930 210 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
DEVON ENERGY PRODUCTION CO, L.P. 216378
MATHERS UNIT WELL #: 4016U RRCID -> 167296 COMPL. DATE 08/13/1997 TOTAL DEPTH 12084 PERF. 11500 - 11545

11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

GILL RANCH (GRANITE WASH) //CONT.// 34930 210 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
GILL WELL #: 3016 RRCID -> 216890 COMPL. DATE N/A TOTAL DEPTH 12150 PERF.10890 - 11472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WELLS WELL #: 104 RRCID -> 253020 COMPL. DATE 05/01/2009 TOTAL DEPTH 12300 PERF.11520 - 11550

11	7920	X	6818	-0-	-1102	-0-	30 26	1 9	6762	2	Y	24	50	1			37
12	8184	X	5603	-0-	-2581	-0-	29 18	1 9	5556	2	Y	16	2	1			51
01	8112	X	8112	-0-	-0-	-0-	30 42	1 9	8040	2	Y	38					89
02	6583	X	5863	-0-	-720	-0-	25 22	1 9	5816	2	Y	20	1	8			108
03	7037	X	5572	-0-	-1465	-0-	29 13	1 9	5530	2	Y	12	1	8			119
04	7860	X	5306	-0-	-2554	-0-	26 14	1 9	5266	2	Y	13	95	1			37

MATHERS WELL #: 1023 RRCID -> 253355 COMPL. DATE 08/19/2009 TOTAL DEPTH 12300 PERF.11508 - 11532

11	39330	X	32018	-0-	-7312	-0-	31844	2	174	9	N	158	186	1	1	8	161
12	40641	X	28268	-0-	-12373	-0-	28085	2	183	9	N	166	189	1			138
01	35681	X	30566	-0-	-5115	-0-	30413	2	153	9	N	139	193	1			84
02	33379	X	30644	-0-	-2735	-0-	30477	2	167	9	N	152	1	8			235
03	33077	X	32525	-0-	-552	-0-	32349	2	176	9	N	160	188	1	1	8	206
04	32010	X	25971	-0-	-6039	-0-	25864	2	107	9	N	97	188	1			115

MATHERS WELL #: 9014 RRCID -> 270953 COMPL. DATE 07/11/2011 TOTAL DEPTH 11950 PERF.11456 - 11481

11	8340	X	6123	-0-	-2217	-0-	6102	2	21	9	N	19	99	1			25
12	8618	X	5174	-0-	-3444	-0-	5160	2	14	9	N	13	5	1			33
01	8618	X	5420	-0-	-3198	-0-	5414	2	6	9	N	5					38
02	6583	X	5015	-0-	-1568	-0-	4997	2	18	9	N	16					54
03	6324	X	5348	-0-	-976	-0-	5339	2	9	9	N	8					62
04	6120	X	5307	-0-	-813	-0-	5272	2	35	9	N	32	69	1			25

GILL RANCH (HUNTON) 34930 220 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
MERIT ENERGY COMPANY 561136
PRICE WELL #: 1 RRCID -> 247813 COMPL. DATE 10/14/2008 TOTAL DEPTH 16955 PERF.16294 - 16302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GILL RANCH (MORROW) 34930 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P. 216378
MATHERS WELL #: 3014-T RRCID -> 132913 COMPL. DATE 12/14/1989 TOTAL DEPTH 12077 PERF.11826 - 11853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

MATHERS UNIT WELL #: 4016L RRCID -> 165012 COMPL. DATE 08/13/1997 TOTAL DEPTH 12084 PERF.11810 - 11882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2686	N	2686	-0-	-0-	-0-	2675	2	11	9	Y	10	153	1			35
12	T. A.		2650	-0-	2650	2650	2627	2	23	9	Y	21	8	1			48
01	T. A.		2948	-0-	2948	5598	2927	2	21	9	Y	19					67
02	T. A.		2745	-0-	2745	8343	2720	2	25	9	Y	23					90
03	T. A.		3081	-0-	3081	11424	3046	2	35	9	Y	32					122
*04	14379	X	2955	-0-	-11424	-0-	2941	2	14	9	Y	13	99	1			36

GILL WELL #: 3016 RRCID -> 208740 COMPL. DATE 10/06/2004 TOTAL DEPTH 12150 PERF.11802 - 11812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GILL RANCH (MORROW -B-) 34930 505 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY 877099
GILL RANCH WELL #: 1 RRCID -> 238705 COMPL. DATE 04/22/2008 TOTAL DEPTH 11450 PERF.11146 - 11152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					112
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					112
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					112
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					112
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					112
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					112

HOLLAND "A" WELL #: 1 RRCID -> 239602 COMPL. DATE 05/12/2008 TOTAL DEPTH 11265 PERF.11062 - 11072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10620	X	1270	-0-	-9350	-0-	1269	2	1	9	N	1					46
12	928	X	928	-0-	-0-	-0-	926	2	2	9	N	2					48
01	3503	X	403	-0-	-3100	-0-	402	2	1	9	N	1					49
02	3016	X	329	-0-	-2687	-0-	329	2			N	-0-					49
03	2015	X	78	-0-	-1937	-0-	78	2			N	-0-					49
04	1260	X	-0-	-0-	-1260	-0-					N	-0-					49

LOCKE "B" WELL #: 1 RRCID -> 249770 COMPL. DATE 03/30/2009 TOTAL DEPTH 11250 PERF.10935 - 11114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	X	96	-0-	-24	-0-	96	2			N	-0-					23
12	106	X	106	-0-	-0-	-0-	106	2			N	-0-					23
01	155	X	86	-0-	-69	-0-	86	2			N	-0-					23
02	145	X	91	-0-	-54	-0-	91	2			N	-0-					23
03	155	X	135	-0-	-20	-0-	135	2			N	-0-					23
*04	92	X	92	-0-	-0-	-0-	92	2			N	-0-					23

GILL RANCH (SWEETWATER SAND) 34930 700 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P. 216378
MATHERS WELL #: 3014-C RRCID -> 137923 COMPL. DATE N/A TOTAL DEPTH 12077 PERF. 8691 - 11853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	-0-	-0-	-60	-0-					Y	-0-					-0-
12	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
01	13	N	-0-	-0-	-13	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

WELLS WELL #: 103 RRCID -> 165946 COMPL. DATE 05/28/1997 TOTAL DEPTH 11630 PERF. 8702 - 8715

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

GIT MO (MORROW) 35118 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC 744737
CAMPBELL RANCH 13 WELL #: 5013 RRCID -> 214555 COMPL. DATE 11/29/2005 TOTAL DEPTH 11500 PERF.11380 - 11400

11	0	N	-0-	-0-	-0-	-0-					N	-0-					18
12	0	N	-0-	-0-	-0-	-0-					N	-0-					18
01	0	N	-0-	-0-	-0-	-0-					N	-0-					18
02	0	N	-0-	-0-	-0-	-0-					N	-0-					18
03	0	N	-0-	-0-	-0-	-0-					N	-0-					18
04	0	N	-0-	-0-	-0-	-0-					N	-0-					18

MENDOTA RANCH 10C WELL #: 8 RRCID -> 228075 COMPL. DATE 02/01/2007 TOTAL DEPTH 12200 PERF.11989 - 11992

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					47
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					47
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					47
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					47
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					47
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					47

UNIT PETROLEUM COMPANY 877099
DILLMAN WELL #: 1401 RRCID -> 209064 COMPL. DATE 04/02/2005 TOTAL DEPTH 11587 PERF.11536 - 11587

11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

GLAZIER (MORROW UPPER) 35243 700 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
SPARKS, ELMER E. WELL #: 2 RRCID -> 116678 COMPL. DATE 02/05/1985 TOTAL DEPTH 11200 PERF.10998 - 11036

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27

GLAZIER (MORROW UPPER) //CONT.// 35243 700 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
SPARKS, ELMER E. WELL #: 1 RRCID -> 141465 COMPL. DATE 06/08/2001 TOTAL DEPTH 11162 PERF.10631 - 11007

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	690	-0-	-0-	-0-	690	3			N	-0-					27
12	713	N	693	-0-	-20	-0-	693	3			N	-0-					27
01	713	N	702	-0-	-11	-0-	702	3			N	-0-					27
02	695	N	695	-0-	-0-	-0-	695	3			N	-0-					27
03	706	N	706	-0-	-0-	-0-	706	3			N	-0-					27
*04	706	N	706	-0-	-0-	-0-	706	3			N	-0-					27

BECK RESOURCES INCORPORATED 061100
MCQUIDDY WELL #: 1064 RRCID -> 116190 COMPL. DATE 08/17/1984 TOTAL DEPTH 11200 PERF.10999 - 11051

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	430	N	430	-0-	-0-	-0-	430	3			N	-0-					294
12	442	N	442	-0-	-0-	-0-	442	3			N	-0-					294
01	443	N	443	-0-	-0-	-0-	443	3			N	-0-					294
02	421	N	421	-0-	-0-	-0-	421	3			N	-0-					294
03	251	N	251	-0-	-0-	-0-	251	3			N	-0-					294
04	420	N	325	-0-	-95	-0-	325	3			N	-0-					294

BUSSARD WELL #: 2063 RRCID -> 118897 COMPL. DATE 08/01/1985 TOTAL DEPTH 11200 PERF.11009 - 11024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	506	-0-	-124	-0-	506	3			N	-0-					278
12	589	N	553	-0-	-36	-0-	553	3			N	-0-					278
01	558	N	-0-	-0-	-558	-0-					N	-0-					278
02	493	N	123	-0-	-370	-0-	123	3			N	-0-					278
03	518	N	518	-0-	-0-	-0-	518	3			N	-0-					278
*04	546	N	546	-0-	-0-	-0-	546	3			N	-0-					278

CHAPARRAL ENERGY, L.L.C. 144535
URSCHEL, L. B. WELL #: 1 RRCID -> 156859 COMPL. DATE 11/12/1984 TOTAL DEPTH 11175 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					169
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					169
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					169
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					169
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	169	7			-0-
04	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

GLAZIER, NW. (MORROW UPPER) 35245 333 ASSOCIATED 49B CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
FEE WELL #: 321 RRCID -> 113216 COMPL. DATE 05/18/2010 TOTAL DEPTH 11037 PERF.10879 - 10906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3397	R	3397	-0-	-0- B	-0-	3267	3	130	9	N	118	84	1			94
12	3410	R	3410	-0-	-0- B	-0-	3323	3	87	9	N	79					173
01	3651	R	3651	-0-	-0- B	-0-	3651	3			N	-0-					173
02	3404	R	3404	-0-	-0- B	-0-	3382	3	22	9	N	20					193
03/01 BALANCING DATE STATUS -> -0-																	
*03	3479	R	3479	-0-	-0- B	-0-	3436	3	43	9	N	39	197	1			35
*04	3332	R	3332	-0-	-0- B	-0-	3332	3			N	-0-					35

GLAZIER, NW. (MORROW UPPER) //CONT.// 35245 333 ASSOCIATED 49B CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
FEE WELL #: 1021 RRCID -> 124904 COMPL. DATE 02/01/1984 TOTAL DEPTH 11060 PERF.10885 - 10909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0- B	-0-			N	-0-	98 1	36 5	-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-													
*03	14B2	EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-

MURRY, VERA M. WELL #: 11 RRCID -> 132154 COMPL. DATE 10/09/1989 TOTAL DEPTH 11150 PERF.10945 - 10960

*11	14B2	EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
*12	14B2	EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
*01	14B2	EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
*02	14B2	EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-													
*03	14B2	EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-

MURRY, VERA M. WELL #: 10 RRCID -> 132158 COMPL. DATE 10/09/1989 TOTAL DEPTH 11170 PERF.10978 - 11002

11	14B2	EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B2	EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-

GLAZIER, S. (MORROW LOWER) 35246 240 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
URSCHEL -49- WELL #: 3-L RRCID -> 139259 COMPL. DATE 06/11/1991 TOTAL DEPTH 16560 PERF.12798 - 12806

11	SI MULT	NO RPT	-0-	-0-	-0-	-0-			N	NO RPT			-0-
12	SI MULT	NO RPT	-0-	-0-	-0-	-0-			N	NO RPT			-0-
01	SI MULT	NO RPT	-0-	-0-	-0-	-0-			N	NO RPT			-0-
02	SI MULT	NO RPT	-0-	-0-	-0-	-0-			N	NO RPT			-0-
03	SI MULT	NO RPT	-0-	-0-	-0-	-0-			N	NO RPT			-0-
04	SI MULT	NO RPT	-0-	-0-	-0-	-0-			N	NO RPT			-0-

GLAZIER, S. (MORROW UPPER) 35246 250 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
URSCHEL -49- WELL #: 3-U RRCID -> 139258 COMPL. DATE 06/10/1993 TOTAL DEPTH 16560 PERF.11615 - 11632

11	716	X	716	-0-	-0-	-0-	24 2	1 4	690	3	N	-0-					40
12	863	X	863	-0-	-0-	-0-	26 2	1 4	835	3	N	-0-					40
01	878	X	878	-0-	-0-	-0-	28 2	1 4	848	3	N	-0-					40
02	859	X	859	-0-	-0-	-0-	26 2	1 4	831	3	N	-0-					40
03	1019	X	1019	-0-	-0-	-0-	29 2	1 4	988	3	N	-0-					40
*04	953	X	953	-0-	-0-	-0-	30 2	1 4	921	3	N	-0-					40

GLAZIER, S. (MORROW UPPER) //CONT.// 35246 250 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. 252131
HUMPHREYS 46 WELL #: 3 RRCID -> 178041 COMPL. DATE 02/10/2000 TOTAL DEPTH 11650 PERF.11456 - 11476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1744	X	1744	-0-	-0-	-0-	1744	2			N	-0-					-0-
12	1775	X	1775	-0-	-0-	-0-	1775	2			N	-0-					-0-
01	1767	X	1765	-0-	-2	-0-	1765	2			N	-0-					-0-
02	1682	X	NO RPT	-0-	-1682	-0-					N	NO RPT					-0-
03	1798	X	NO RPT	-0-	-1798	-0-					N	NO RPT					-0-
04	1740	X	NO RPT	-0-	-1740	-0-					N	NO RPT					-0-

GRAYSTONE (MORROW SD) 36525 400 NON-ASSOCIATED EXEMPT CNTY: WHEELER
FOUNDATION ENERGY MANAGEMENT LLC 280875
BURRELL WELL #: 1 RRCID -> 102775 COMPL. DATE 07/02/1982 TOTAL DEPTH 17364 PERF.16202 - 16242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3420	#	389	-0-	-3031	-0-	389	2			N	-0-					92
12	3534	#	20	-0-	-3514	-0-	20	2			N	-0-					92
01	3720	#	-0-	-0-	-3720	-0-					N	-0-					92
*02	3480	#	-0-	-0-	-3480	-0-					N	-0-					92
03	3720	#	-0-	-0-	-3720	-0-					N	-0-					92
04	390	#	NO RPT	-0-	-390	-0-					N	NO RPT					92

BURRELL, OPAL WELL #: 1 RRCID -> 111514 COMPL. DATE 12/06/1983 TOTAL DEPTH 16344 PERF.15364 - 16112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
*02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					15

GREEN HOUSE (DOUGLAS) 36692 080 NON-ASSOCIATED CAPACITY CNTY: WHEELER
RAYDON EXPLORATION, INC. 695569
CIRCLE DOT R WELL #: 103 RRCID -> 203140 COMPL. DATE 02/03/2004 TOTAL DEPTH 7825 PERF. 7582 - 7588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1094	N	1094	-0-	-0-	-0-	1094	2			N	-0-					27
12	1581	N	1127	-0-	-454	-0-	1127	2			N	-0-					27
01	1581	N	1328	-0-	-253	-0-	1328	2			N	-0-					27
02	1190	N	1190	-0-	-0-	-0-	1190	2			N	-0-					27
03	1183	N	1183	-0-	-0-	-0-	1183	2			N	-0-					27
04	1290	N	1100	-0-	-190	-0-	1100	2			N	-0-					27

MEEK WELL #: 1096 RRCID -> 204633 COMPL. DATE 07/28/2004 TOTAL DEPTH 7900 PERF. 7652 - 7666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 12/21/2015 - PLUGGED 12/21/15

GREENE RANCH (ATOKA) 36741 500 NON-ASSOCIATED 49B CNTY: HANSFORD
CONOCOPHILLIPS COMPANY 172232
GREENE B WELL #: 2 RRCID -> 246912 COMPL. DATE 12/31/2008 TOTAL DEPTH 7275 PERF. 6585 - 6649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8580		5151	-0-	-3429	209	13	1	5138	2	N	-0-					104
12	8866		12651	-0-	3785	3994	28	1	12546	2	N	70	49	1			125
							77	9									
01	8866		8173	-0-	-693	3301	18	1	8155	2	N	-0-					125
02	8294		9225	-0-	931	4232	23	1	9202	2	N	-0-					125
03	8866		4210	-0-	-4656	-0-	10	1	4200	2	N	-0-					125
04	8580		10317	-0-	1737	1737	25	1	10292	2	N	-0-					125

GREENE RANCH (ST. GENEVIEVE) 36741 600 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
CONOCOPHILLIPS COMPANY 172232
GREENE B WELL #: 1 RRCID -> 249854 COMPL. DATE 01/26/2009 TOTAL DEPTH 7738 PERF. 7508 - 7518

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10

GRUVER, N. (HEPLER) 37228 333 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
DEVON ENERGY PRODUCTION CO, L.P. 216378
COOPER, DARREL WELL #: 1 RRCID -> 047267 COMPL. DATE 06/24/1998 TOTAL DEPTH 6554 PERF. 5808 - 6392

11	2790	X	1370	-0-	-1420	-0-	1370	2			Y	-0-					-0-
12	2852	N	2353	-0-	-499	-0-	2353	2			Y	-0-					-0-
01	2914	N	2052	-0-	-862	-0-	2052	2			Y	-0-					-0-
02	2600	N	2600	-0-	-0-	-0-	2600	2			Y	-0-					-0-
03	2985	N	2985	-0-	-0-	-0-	2985	2			Y	-0-					-0-
*04	2734	N	2734	-0-	-0-	-0-	2734	2			Y	-0-					-0-

THOMAS, R. W. WELL #: 2018 RRCID -> 067357 COMPL. DATE 07/09/1976 TOTAL DEPTH 6810 PERF. 5658 - 5678

11	750	N	-0-	-0-	-750	-0-					N	-0-					-0-
12	403	N	-0-	-0-	-403	-0-					N	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SCHAUB, JULIAN WELL #: 1 RRCID -> 170595 COMPL. DATE 06/10/1998 TOTAL DEPTH 6750 PERF. 5714 - 5721

11	323	N	323	-0-	-0-	-0-	323	2			N	-0-					-0-
12	857	N	857	-0-	-0-	-0-	857	2			N	-0-					-0-
01	541	N	541	-0-	-0-	-0-	541	2			N	-0-					-0-
02	616	N	616	-0-	-0-	-0-	616	2			N	-0-					-0-
03	868	N	509	-0-	-359	-0-	509	2			N	-0-					-0-
*04	589	N	589	-0-	-0-	-0-	589	2			N	-0-					-0-

GRUVER NORTH (MISSISSIPPIAN) 37228 450 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
CREST RESOURCES, INC. 189901
HART WELL #: 1017 RRCID -> 172275 COMPL. DATE 06/07/1999 TOTAL DEPTH 7300 PERF. 6538 - 7090

11	753	N	753	-0-	-0-	-0-	753	2			N	-0-					140
12	996	N	996	-0-	-0-	-0-	996	2			N	-0-					140
01	1024	N	1024	-0-	-0-	-0-	1024	2			N	-0-					140
02	1007	N	1007	-0-	-0-	-0-	1007	2			N	-0-					140
03	1041	N	1041	-0-	-0-	-0-	1041	2			N	-0-					140
*04	1008	N	1008	-0-	-0-	-0-	1008	2			N	-0-					140

GRUVER, NORTH (MORROW 6985) 37228 666 ASSOCIATED CAPACITY CNTY: HANSFORD
DEVON ENERGY PRODUCTION CO, L.P. 216378
COOPER, DARREL WELL #: 1 RRCID -> 047268 COMPL. DATE 06/10/1969 TOTAL DEPTH 6554 PERF. 6372 - 6392

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	-0-	-0-	-0-	-0-				Y	-0-			-0-
12	SWR 10	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	SWR 10	-0-	-0-	-0-	-0-				Y	-0-			-0-
02	SWR 10	-0-	-0-	-0-	-0-				Y	-0-			-0-
03	SWR 10	-0-	-0-	-0-	-0-				Y	-0-			-0-
04	SWR 10	-0-	-0-	-0-	-0-				Y	-0-			-0-

COOPER, ANNA WELL #: 2 RRCID -> 196344 COMPL. DATE 03/04/2003 TOTAL DEPTH 7620 PERF. 6926 - 6940

11	4410 X	2759	-0-	-1651	-0-	2759	2		N	-0-			-0-
12	4693 X	4693	-0-	-0-	-0-	4693	2		N	-0-			-0-
01	4555 X	4555	-0-	-0-	-0-	4555	2		N	-0-			-0-
02	4147 X	4074	-0-	-73	-0-	4074	2		N	-0-			-0-
03	4681 X	4440	-0-	-241	-0-	4440	2		N	-0-			-0-
04	4530 X	3944	-0-	-586	-0-	3944	2		N	-0-			-0-

GRUVER, NORTH (ST. LOUIS) 37228 700 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
CREST RESOURCES, INC. 189901
HART WELL #: 1017 RRCID -> 169550 COMPL. DATE 04/18/1998 TOTAL DEPTH 7300 PERF. 7079 - 7090

11	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GRUVER, NE. (DOUGLAS) 37229 175 NON-ASSOCIATED EXEMPT CNTY: HANSFORD
CHESAPEAKE OPERATING, L.L.C. 147699
MARY WELL #: 2 RRCID -> 141141 COMPL. DATE N/A TOTAL DEPTH 5102 PERF. 4916 - 4934

11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

GRUVER, NW. (CHESTER) 37230 333 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
G. & S. INC. 292316
ETLING WELL #: 1 RRCID -> 052911 COMPL. DATE 07/17/1972 TOTAL DEPTH 7605 PERF. 6927 - 6935

11	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			36
12	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			36
01	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			36
02	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			36
03	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
04	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-

HARRIS,GLEN 360000
HARRIS WELL #: 1 RRCID -> 051778 COMPL. DATE 11/23/1971 TOTAL DEPTH 7519 PERF. 7432 - 7437

11	DOMESTIC	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	DOMESTIC	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	DOMESTIC	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GRUVER, NW. (CHESTER) //CONT.// 37230 333 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
J-BREX COMPANY 427513
HARRIS WELL #: 1229 RRCID -> 234038 COMPL. DATE 11/09/2007 TOTAL DEPTH 7603 PERF. 7395 - 7476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	58	-0-	-2	-0-	58	2			N	-0-					-0-
12	62	N	54	-0-	-8	-0-	54	2			N	-0-					-0-
01	62	N	58	-0-	-4	-0-	58	2			N	-0-					-0-
02	58	N	53	-0-	-5	-0-	53	2			N	-0-					-0-
03	62	N	57	-0-	-5	-0-	57	2			N	-0-					-0-
04	60	N	56	-0-	-4	-0-	56	2			N	-0-					-0-

DOUBLE D WELL #: 1203 RRCID -> 238693 COMPL. DATE 02/26/2008 TOTAL DEPTH 7600 PERF. 7420 - 7438

11	2550	X	2145	-0-	-405	-0-	2145	2			N	-0-					-0-
12	2635	X	2258	-0-	-377	-0-	2258	2			N	-0-					-0-
01	2635	X	2509	-0-	-126	-0-	2509	2			N	-0-					-0-
02	2436	X	2287	-0-	-149	-0-	2287	2			N	-0-					-0-
03	2542	X	2474	-0-	-68	-0-	2474	2			N	-0-					-0-
04	2430	X	2278	-0-	-152	-0-	2278	2			N	-0-					-0-

JCB II ENTERPRISES, LLC 430581
HIGGS WELL #: 1 RRCID -> 052205 COMPL. DATE 03/13/1972 TOTAL DEPTH N/A PERF. 6910 - 6950

11	1351	X	1351	-0-	-0-	-0-	1351	2			N	-0-					90
12	2545	X	2545	-0-	-0-	-0-	2545	2			N	-0-					90
01	3100	N	3430	-0-	330	330	3430	2			N	-0-					90
02	2900	N	3252	-0-	352	682	3252	2			N	-0-					90
03	3100	N	3641	-0-	541	1223	3641	2			N	-0-					90
*04	4863	X	3640	-0-	-1223	-0-	3640	2			N	-0-					90

GRUVER, NW (MORROW, UP) 37230 666 ASSOCIATED CAPACITY CNTY: HANSFORD
ENERVEST OPERATING, L.L.C. 252131
MCCLELLAN WELL #: 6012 RRCID -> 165052 COMPL. DATE 12/15/1983 TOTAL DEPTH 7300 PERF. 6948 - 6954

11	750	N	341	-0-	-409	-0-	341	2			N	-0-					-0-
12	644	N	644	-0-	-0-	-0-	644	2			N	-0-					-0-
01	899	N	500	-0-	-399	-0-	500	2			N	-0-					-0-
02	673	N	673	-0-	-0-	-0-	673	2			N	-0-					-0-
*03	876	N	876	-0-	-0-	-0-	876	2			N	-0-					-0-
*04	927	N	927	-0-	-0-	-0-	927	2			N	-0-					-0-

J-BREX COMPANY 427513
COLDWATER WELL #: 1 RRCID -> 094931 COMPL. DATE 07/07/1981 TOTAL DEPTH 7600 PERF. 6904 - 6926

11	1080	N	771	-0-	-309	-0-	771	2			N	-0-					-0-
12	1239	N	1239	-0-	-0-	-0-	1239	2			N	-0-					-0-
01	1193	N	1193	-0-	-0-	-0-	1193	2			N	-0-					-0-
02	1057	N	1057	-0-	-0-	-0-	1057	2			N	-0-					-0-
03	1240	N	1169	-0-	-71	-0-	1169	2			N	-0-					-0-
04	1140	N	1063	-0-	-77	-0-	1063	2			N	-0-					-0-

CHERYL WELL #: 1253 RRCID -> 109532 COMPL. DATE 01/10/1984 TOTAL DEPTH 7100 PERF. 6903 - 6944

11	1140	N	728	-0-	-412	-0-	728	2			N	-0-					-0-
12	1209	N	1184	-0-	-25	-0-	1184	2			N	-0-					-0-
01	1209	N	1093	-0-	-116	-0-	1093	2			N	-0-					-0-
02	944	N	944	-0-	-0-	-0-	944	2			N	-0-					-0-
03	1178	N	954	-0-	-224	-0-	954	2			N	-0-					-0-
04	1050	N	891	-0-	-159	-0-	891	2			N	-0-					-0-

GRUVER, NW (MORROW, UP) //CONT.// 37230 666 ASSOCIATED CAPACITY CNTY: HANSFORD
MCGEE, TOM CORPORATION 549380
MCCLELLAN WELL #: 1 RRCID -> 146793 COMPL. DATE 11/22/1980 TOTAL DEPTH 7600 PERF. 6953 - 6984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	128	N	128	-0-	-0-	-0-	111	2	17	9	N	15					140
12	140	N	140	-0-	-0-	-0-	118	2	22	9	N	20					160
01	134	N	134	-0-	-0-	-0-	111	2	23	9	N	21					181
02	116	N	47	-0-	-69	-0-	37	2	10	9	N	9					190
03	155	N	95	-0-	-60	-0-	84	2	11	9	N	10					200
04	120	N	106	-0-	-14	-0-	84	2	22	9	N	20					220

GRUVER, S. (BROWN DOLOMITE) 37235 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY 040798
CITY OF GRUVER WELL #: 2 RRCID -> 200972 COMPL. DATE 08/24/2003 TOTAL DEPTH 3153 PERF. 2931 - 5287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	X	679	-0-	-71	-0-	679	2			N	-0-					-0-
12	775	X	765	-0-	-10	-0-	765	2			N	-0-					-0-
01	775	X	715	-0-	-60	-0-	715	2			N	-0-					-0-
02	725	X	718	-0-	-7	-0-	718	2			N	-0-					-0-
*03	1233	X	1233	-0-	-0-	-0-	1233	2			N	-0-					-0-
04	690	X	NO RPT	-0-	-690	-0-					N	NO RPT					-0-

LOWE WELL #: 2 RRCID -> 204943 COMPL. DATE 02/03/2004 TOTAL DEPTH 7750 PERF. 3034 - 4458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	627	-0-	-3	-0-	627	2			N	-0-					-0-
12	584	N	584	-0-	-0-	-0-	584	2			N	-0-					-0-
01	651	N	648	-0-	-3	-0-	648	2			N	-0-					-0-
02	636	N	636	-0-	-0-	-0-	636	2			N	-0-					-0-
*03	670	N	670	-0-	-0-	-0-	670	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOWE, GEORGE WELL #: 2 RRCID -> 206952 COMPL. DATE 06/20/2003 TOTAL DEPTH 3212 PERF. 4317 - 5427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	519	-0-	-21	-0-	519	2			N	-0-					-0-
12	536	N	536	-0-	-0-	-0-	536	2			N	-0-					-0-
01	558	N	545	-0-	-13	-0-	545	2			N	-0-					-0-
02	557	N	557	-0-	-0-	-0-	557	2			N	-0-					-0-
*03	951	N	951	-0-	-0-	-0-	951	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HART 17 WELL #: 4 RRCID -> 214481 COMPL. DATE 12/02/2005 TOTAL DEPTH 9330 PERF. 2970 - 5360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	930	N	557	-0-	-373	-0-	557	2			N	-0-					-0-
12	383	N	383	-0-	-0-	-0-	383	2			N	-0-					-0-
01	1084	N	1084	-0-	-0-	-0-	1084	2			N	-0-					-0-
02	551	N	171	-0-	-380	-0-	171	2			N	-0-					-0-
*03	1085	N	1085	-0-	-0-	-0-	1085	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMAS, R W 18 WELL #: 4 RRCID -> 215349 COMPL. DATE 02/25/2006 TOTAL DEPTH 3151 PERF. 2970 - 4838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRUVER, S. (BROWN DOLOMITE) //CONT.// 37235 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
LACKEY WELL #: 5H RRCID -> 217383 COMPL. DATE 05/19/2006 TOTAL DEPTH 3165 PERF. 2990 - 5265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ENERVEST OPERATING, L.L.C. 252131
HART WELL #: 3 RRCID -> 203222 COMPL. DATE 04/06/2004 TOTAL DEPTH 3151 PERF. 3282 - 3292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

COOPER WELL #: 4 RRCID -> 207650 COMPL. DATE 05/18/2004 TOTAL DEPTH 3164 PERF. 2914 - 5800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES ENERGY, LLC 441132
LACKEY WELL #: 2 RRCID -> 199609 COMPL. DATE 10/23/2003 TOTAL DEPTH N/A PERF. 3020 - 3426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WAKITA OPERATING, LLC 891725
WHITAKER WELL #: 2260 RRCID -> 212837 COMPL. DATE 11/08/2005 TOTAL DEPTH 4010 PERF. 3146 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	57	-0-	-3	-0-	57	2			N	-0-					-0-
12	59	N	59	-0-	-0-	-0-	59	2			N	-0-					-0-
01	59	N	59	-0-	-0-	-0-	59	2			N	-0-					-0-
*02	58	N	55	-0-	-3	-0-	55	2			N	-0-					-0-
*03	55	N	55	-0-	-0-	-0-	55	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HALLCROFT (MORROW LOWER) 38232 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
STRAT LAND EXPLORATION COMPANY 825420
BAILEYS WELL #: 1 RRCID -> 173505 COMPL. DATE 04/18/1999 TOTAL DEPTH 11450 PERF.11310 - 11347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WORKED OVER ANOTHER ZONE.. 09/12/2013

HAMKER (MORROW UPPER) 38475 500 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
D.W.P. PRODUCTION 196927
HAMKER-HARRIS WELL #: 1673 RRCID -> 118642 COMPL. DATE 07/14/1985 TOTAL DEPTH 9100 PERF. 8869 - 8881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1046	N	1046	-0-	-0-	-0-	1046	2			N	-0-					-0-
12	1085	N	947	-0-	-138	-0-	947	2			N	-0-					-0-
01	1079	N	1079	-0-	-0-	-0-	1079	2			N	-0-					-0-
02	1015	N	987	-0-	-28	-0-	987	2			N	-0-					-0-
03	1083	N	1083	-0-	-0-	-0-	1083	2			N	-0-					-0-
*04	1348	N	1348	-0-	-0-	-0-	1348	2			N	-0-					-0-

HAMKER RANCH (MORROW, BASAL) 38478 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
HOLLAND, R. H. WELL #: 2 RRCID -> 123284 COMPL. DATE 03/09/2001 TOTAL DEPTH 9900 PERF. 7344 - 9693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1230	N	462	-0-	-768	-0-	462	3			N	-0-					32
12	1271	N	995	-0-	-276	-0-	995	3			N	-0-					32
01	1082	N	1082	-0-	-0-	-0-	1082	3			N	-0-					32
02	895	N	895	-0-	-0-	-0-	895	3			N	-0-					32
03	992	N	745	-0-	-247	-0-	745	3			N	-0-					32
*04	1114	N	1114	-0-	-0-	-0-	1114	3			N	-0-					32

BP AMERICA PRODUCTION COMPANY 040798
ODC WELL #: 1760 L RRCID -> 022103 COMPL. DATE 11/09/1960 TOTAL DEPTH 9610 PERF. 9534 - 9550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KUNKEL, DANIEL E. WELL #: 2 RRCID -> 124048 COMPL. DATE 04/27/1987 TOTAL DEPTH 9454 PERF. 9128 - 9284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NELSON "E" WELL #: 3740 RRCID -> 174475 COMPL. DATE 07/09/1999 TOTAL DEPTH 9500 PERF. 9222 - 9252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
SELL WELL #: 2 RRCID -> 144651 COMPL. DATE 02/25/1993 TOTAL DEPTH 9650 PERF. 9455 - 9481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					40
12	0	N	-0-	-0-	-0-	-0-					N	-0-					40
01	0	N	-0-	-0-	-0-	-0-					N	-0-					40
02	0	N	-0-	-0-	-0-	-0-					N	-0-					40
03	0	N	-0-	-0-	-0-	-0-					N	-0-					40
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					40

HAMON LOCKE (ELLENBURGER) 38595 250 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
DANIELS ENERGY 199450
LOCKE CATTLE COMPANY WELL #: 3 L RRCID -> 050144 COMPL. DATE 09/20/1982 TOTAL DEPTH 13880 PERF.13535 - 13846

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAMON LOCKE (HUNTON) 38595 500 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
DANIELS ENERGY 199450
LOCKE CATTLE COMPANY WELL #: 3 U RRCID -> 050143 COMPL. DATE 09/20/1982 TOTAL DEPTH 13880 PERF.12414 - 12592

11	14B2 EXT	NO RPT	-0-	-0-	2640					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	2640					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	2640					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	2640					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	2640					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	2640					N	NO RPT					-0-

HANNA LAKE (MORROW MIDDLE) 38745 500 ASSOCIATED PRORATED CNTY: OCHILTREE
BURK ROYALTY CO., LTD. 108799
TANDY WELL #: 1 RRCID -> 088791 COMPL. DATE 06/20/1980 TOTAL DEPTH 8348 PERF. 8052 - 8067

11	676 N	676	-0-	-0- B	-0-	672	2	4	9	N	4					54
12	775 N	635	-0-	-140 B	-0-	629	2	6	9	N	5					59
01	713 N	688	-0-	-25 B	-0-	682	2	6	9	N	5					64
02	676 N	676	-0-	-0- B	-0-	674	2	2	9	N	2					66
03/01 BALANCING DATE STATUS -> -0-																
03	725 N	725	-0-	-0- B	-0-	722	2	3	9	N	3					69
*04	717 N	717	-0-	-0- B	-0-	717	2			N	-0-					69

COURSON OIL & GAS, INC. 182785
WAGGONER WELL #: 1043 RRCID -> 078594 COMPL. DATE 08/09/1978 TOTAL DEPTH 8355 PERF. 8092 - 8112

11	900 N	743	-0-	-157 B	-0-	42	1	693	2	N	7					97
						8	9									
12	899 N	718	-0-	-181 B	-0-	58	1	657	2	N	3					100
						3	9									
01	930 N	70	-0-	-860 B	-0-	36	1	34	2	N	-0-					100
02	725 N	290	-0-	-435 B	-0-	18	1	272	2	N	-0-					100
03/01 BALANCING DATE STATUS -> -0-																
03	939 N	939	-0-	-0- B	-0-	62	1	864	2	N	12					112
						13	9									
*04	625 N	625	-0-	-0- B	-0-	60	1	565	2	N	-0-					112

RAY WELL #: 1043 RRCID -> 083271 COMPL. DATE 06/07/1979 TOTAL DEPTH 8350 PERF. 8068 - 8076

11	292 N	292	-0-	-0- B	-0-	32	1	260	2	N	-0-					13
12	225 N	225	-0-	-0- B	-0-	44	1	181	2	N	-0-					13
01	384 N	384	-0-	-0- B	-0-	34	1	350	2	N	-0-					13
02	395 N	395	-0-	-0- B	-0-	48	1	347	2	N	-0-					13
03/01 BALANCING DATE STATUS -> -0-																
03	402 N	402	-0-	-0- B	-0-	60	1	332	2	N	9					22
						10	9									
04	360 N	251	-0-	-109 B	-0-	48	1	203	2	N	-0-					22

HANNA LAKE (MORROW MIDDLE) //CONT.// 38745 500 ASSOCIATED PRORATED CNTY: OCHILTREE
COURSON OIL & GAS, INC. //CONT.// 182785
MCGARRAUGH WELL #: 1042 RRCID -> 085458 COMPL. DATE 11/16/1979 TOTAL DEPTH 8355 PERF. 8120 - 8141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					33
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					33
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					33
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					33
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					33
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					33

HANNAS DRAW (DOUGLAS) 38776 500 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
CONOCOPHILLIPS COMPANY 172232
RACOL WELL #: 2 RRCID -> 056597 COMPL. DATE 08/14/1973 TOTAL DEPTH 7000 PERF. 4750 - 4772

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	722	-0-	-28	-0-	722	3			N	-0-					-0-
12	763	N	763	-0-	-0-	-0-	763	3			N	-0-					-0-
01	806	N	751	-0-	-55	-0-	751	3			N	-0-					-0-
02	703	N	703	-0-	-0-	-0-	703	3			N	-0-					-0-
03	775	N	751	-0-	-24	-0-	751	3			N	-0-					-0-
04	720	N	719	-0-	-1	-0-	719	3			N	-0-					-0-

CLUCK -C- WELL #: 1 RRCID -> 058201 COMPL. DATE 02/18/1974 TOTAL DEPTH 5350 PERF. 4780 - 4820

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	105	-0-	-15	-0-	105	3			N	-0-					-0-
12	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
01	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-
02	116	N	113	-0-	-3	-0-	113	3			N	-0-					-0-
03	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
04	150	N	119	-0-	-31	-0-	119	3			N	-0-					-0-

HART -C- WELL #: 1 RRCID -> 058515 COMPL. DATE 08/27/1973 TOTAL DEPTH 6100 PERF. 4728 - 4742

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	426	-0-	-54	-0-	72	1	354	3	N	-0-					-0-
12	465	N	431	-0-	-34	-0-	74	1	357	3	N	-0-					-0-
01	465	N	434	-0-	-31	-0-	74	1	360	3	N	-0-					-0-
02	411	N	411	-0-	-0-	-0-	70	1	341	3	N	-0-					-0-
03	445	N	445	-0-	-0-	-0-	74	1	371	3	N	-0-					-0-
*04	465	N	465	-0-	-0-	-0-	72	1	393	3	N	-0-					-0-

MAUDIE -A- WELL #: 2 RRCID -> 060245 COMPL. DATE 11/11/1992 TOTAL DEPTH 5400 PERF. 4763 - 4800

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	479	-0-	-151	-0-	479	3			N	-0-					-0-
12	620	N	468	-0-	-152	-0-	468	3			N	-0-					-0-
01	620	N	445	-0-	-175	-0-	445	3			N	-0-					-0-
02	464	N	341	-0-	-123	-0-	341	3			N	-0-					-0-
03	465	N	435	-0-	-30	-0-	435	3			N	-0-					-0-
04	420	N	319	-0-	-101	-0-	319	3			N	-0-					-0-

ALE WELL #: 2 RRCID -> 066581 COMPL. DATE 02/02/1976 TOTAL DEPTH 5035 PERF. 4772 - 4797

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1019	N	1019	-0-	-0-	-0-	72	1	947	3	N	-0-					-0-
12	1217	N	1217	-0-	-0-	-0-	74	1	1143	3	N	-0-					-0-
01	1085	N	1061	-0-	-24	-0-	74	1	987	3	N	-0-					-0-
02	1057	N	1057	-0-	-0-	-0-	70	1	987	3	N	-0-					-0-
03	1395	N	1395	-0-	-0-	-0-	74	1	1321	3	N	-0-					-0-
*04	1298	N	1298	-0-	-0-	-0-	72	1	1226	3	N	-0-					-0-

HANNAS DRAW (DOUGLAS) //CONT.// 38776 500 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
CONOCOPHILLIPS COMPANY //CONT.// 172232
JONES -Z- WELL #: 1 RRCID -> 067959 COMPL. DATE 07/18/1976 TOTAL DEPTH 4950 PERF. 4742 - 4782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1230	N	510	-0-	-720	-0-	510	3			N	-0-					-0-
12	868	N	579	-0-	-289	-0-	579	3			N	-0-					-0-
01	868	N	298	-0-	-570	-0-	298	3			N	-0-					-0-
02	1452	N	1452	-0-	-0-	-0-	1452	3			N	-0-					-0-
03	1868	N	1868	-0-	-0-	-0-	1868	3			N	-0-					-0-
*04	1464	N	1464	-0-	-0-	-0-	1464	3			N	-0-					-0-

HAL WELL #: 2 RRCID -> 103217 COMPL. DATE 12/05/1982 TOTAL DEPTH 4950 PERF. 4708 - 4716

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FOUR STAR OIL & GAS COMPANY 280632
JOINER, C.H. WELL #: 2 RRCID -> 061765 COMPL. DATE 04/04/1975 TOTAL DEPTH 4932 PERF. 4761 - 4795

11	300	N	258	-0-	-42	-0-	258	3			N	-0-					-0-
12	279	N	245	-0-	-34	-0-	245	3			N	-0-					-0-
01	279	N	215	-0-	-64	-0-	215	3			N	-0-					-0-
02	261	N	196	-0-	-65	-0-	196	3			N	-0-					-0-
03	248	N	202	-0-	-46	-0-	202	3			N	-0-					-0-
04	210	N	198	-0-	-12	-0-	198	3			N	-0-					-0-

RIO PETROLEUM, INC. 712840
ALICE WELL #: 1 RRCID -> 083978 COMPL. DATE 02/20/1979 TOTAL DEPTH 4870 PERF. 4742 - 4791

11	1216	N	1216	-0-	-0-	-0-	1216	2			N	-0-					-0-
12	1258	N	1258	-0-	-0-	-0-	1258	2			N	-0-					-0-
01	1283	N	1283	-0-	-0-	-0-	1283	2			N	-0-					-0-
02	1189	N	1161	-0-	-28	-0-	1161	2			N	-0-					-0-
03	1271	N	1229	-0-	-42	-0-	1229	2			N	-0-					-0-
04	1230	N	1149	-0-	-81	-0-	1149	2			N	-0-					-0-

TILLEY OIL & GAS, INC. 860210
FLOYE WELL #: 1 RRCID -> 064750 COMPL. DATE 09/20/1975 TOTAL DEPTH 4778 PERF. 4747 - 4757

11	300	N	284	-0-	-16	-0-	284	5			N	-0-					-0-
12	310	N	286	-0-	-24	-0-	286	5			N	-0-					-0-
01	310	N	271	-0-	-39	-0-	271	5			N	-0-					-0-
02	261	N	255	-0-	-6	-0-	255	5			N	-0-					-0-
03	283	N	283	-0-	-0-	-0-	283	5			N	-0-					-0-
04	270	N	267	-0-	-3	-0-	267	5			N	-0-					-0-

CLARK WELL #: 2 RRCID -> 073935 COMPL. DATE 06/04/1977 TOTAL DEPTH 4900 PERF. 4740 - 4745

11	210	N	203	-0-	-7	-0-	203	5			N	-0-					-0-
12	217	N	211	-0-	-6	-0-	211	5			N	-0-					-0-
01	217	N	211	-0-	-6	-0-	211	5			N	-0-					-0-
02	220	N	220	-0-	-0-	-0-	220	5			N	-0-					-0-
03	224	N	224	-0-	-0-	-0-	224	5			N	-0-					-0-
*04	228	N	228	-0-	-0-	-0-	228	5			N	-0-					-0-

HANNAS DRAW (HUGOTON) 38776 600 NON-ASSOCIATED EXEMPT CNTY: LIPSCOMB
HARMON, C. E. OIL, INC. 357436
SCHOTT WELL #: 1 RRCID -> 113207 COMPL. DATE 08/28/1984 TOTAL DEPTH 4930 PERF. 2932 - 3063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1551	N	1551	-0-	-0- B	-0-	1551	2			N	-0-					-0-
12	1495	N	1495	-0-	-0- B	-0-	1495	2			N	-0-					-0-
01	1441	N	1441	-0-	-0- B	-0-	1441	2			N	-0-					-0-
02	1508	N	1439	-0-	-69 B	-0-	1439	2			N	-0-					-0-
03	1488	N	1454	-0-	-34 B	-0-	1454	2			N	-0-					-0-
04	1380	N	1369	-0-	-11 B	-0-	1369	2			N	-0-					-0-

SMITH WELL #: 1 RRCID -> 122600 COMPL. DATE 09/08/1986 TOTAL DEPTH 3500 PERF. 2964 - 3038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	508	N	508	-0-	-0- B	-0-	508	2			N	-0-					-0-
12	524	N	524	-0-	-0- B	-0-	524	2			N	-0-					-0-
01	558	N	507	-0-	-51 B	-0-	507	2			N	-0-					-0-
02	493	N	456	-0-	-37 B	-0-	456	2			N	-0-					-0-
03	527	N	491	-0-	-36 B	-0-	491	2			N	-0-					-0-
04	480	N	466	-0-	-14 B	-0-	466	2			N	-0-					-0-

HANSFORD -SWD- WELL #: 1 RRCID -> 122605 COMPL. DATE 08/21/1986 TOTAL DEPTH 3698 PERF. 3570 - 3606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

GRAVES, SUSIE WELL #: 1 RRCID -> 124031 COMPL. DATE 02/17/1987 TOTAL DEPTH 3198 PERF. 3044 - 3054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2280	#	2092	-0-	-188 B	-14733	2092	2			N	-0-					-0-
12	2325	#	2308	-0-	-17 B	-14750	2308	2			N	-0-					-0-
01	2263	#	2439	-0-	176 B	-14574	2439	2			N	-0-					-0-
02	2088	#	2198	-0-	110 B	-14464	2198	2			N	-0-					-0-
03	2294	#	2283	-0-	-11 B	-14475	2283	2			N	-0-					-0-
04	2370	#	2143	-0-	-227 B	-14702	2143	2			N	-0-					-0-

GRAVES, SUSIE WELL #: 2 RRCID -> 168342 COMPL. DATE 02/19/1998 TOTAL DEPTH 3399 PERF. 3126 - 3143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2490	#	2260	-0-	-230 B	-17021	2260	2			N	-0-					-0-
12	2418	#	2343	-0-	-75 B	-17096	2343	2			N	-0-					-0-
01	2418	#	2283	-0-	-135 B	-17231	2283	2			N	-0-					-0-
02	2262	#	2082	-0-	-180 B	-17411	2082	2			N	-0-					-0-
03	2387	#	2235	-0-	-152 B	-17563	2235	2			N	-0-					-0-
04	2280	#	2120	-0-	-160 B	-17723	2120	2			N	-0-					-0-

ALLAR WELL #: 2 RRCID -> 197526 COMPL. DATE 08/22/2003 TOTAL DEPTH 3307 PERF. 3139 - 3146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2550	#	2552	-0-	2 B	-47480	2552	2			N	-0-					-0-
12	2883	#	2683	-0-	-200 B	-47680	2683	2			N	-0-					-0-
01	2883	#	2706	-0-	-177 B	-47857	2706	2			N	-0-					-0-
02	2697	#	2495	-0-	-202 B	-48059	2495	2			N	-0-					-0-
03	2790	#	2662	-0-	-128 B	-48187	2662	2			N	-0-					-0-
04	2610	#	2538	-0-	-72 B	-48259	2538	2			N	-0-					-0-

HANNAS DRAW (HUGOTON) //CONT.// 38776 600 NON-ASSOCIATED EXEMPT CNTY: LIPSCOMB
PETRO HALEY 660062
ALLAR WELL #: 1 RRCID -> 124122 COMPL. DATE 02/10/1987 TOTAL DEPTH 3189 PERF. 3030 - 3098

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

HANSFORD (COUNCIL GROVE) 38797 075 NON-ASSOCIATED EXEMPT CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY 040798
HANSFORD GAS UNIT 25 WELL #: 6 RRCID -> 262420 COMPL. DATE 10/11/2008 TOTAL DEPTH 4250 PERF. 1974 - 2237

11	14B2 EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

ENERVEST OPERATING, L.L.C. 252131
ANDREWS, R. S. WELL #: 1 RRCID -> 250635 COMPL. DATE 02/20/2009 TOTAL DEPTH 9600 PERF. 3786 - 3815

11	0 W	-0-	-0-	-0-		-0-					N	-0-					-0-
12	0 W	-0-	-0-	-0-		-0-					N	-0-					-0-
01	0 W	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
02	0 W	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
03	0 W	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
04	0 W	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

HANSFORD (DES MOINES, UPPER) 38797 124 ASSOCIATED EXEMPT CNTY: HANSFORD
LIME ROCK RESOURCES II-A, L.P. 500792
COLLARD WELL #: 3752 U RRCID -> 114637 COMPL. DATE 06/17/1984 TOTAL DEPTH 6350 PERF. 6041 - 6255

11	519 N	519	-0-	-0-		-0-	519	2			N	-0-					157
12	559 N	559	-0-	-0-		-0-	559	2			N	-0-					157
01	545 N	545	-0-	-0-		-0-	3	1	542	2	N	-0-					157
02	507 N	507	-0-	-0-		-0-	507	2			N	-0-					157
03	558 N	532	-0-	-26		-0-	532	2			N	-0-					157
04	540 N	504	-0-	-36		-0-	504	2			N	-0-					157

COLLARD -25- WELL #: 8703 RRCID -> 140001 COMPL. DATE 10/14/1991 TOTAL DEPTH 7700 PERF. 6095 - 6115

11	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
03	0	-0-	-0-	-0-		-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 03/30/2016 - PLUGGED 03/30/16

XTO ENERGY INC. 945936
OIL DEV. CO. OF TEX. WELL #: 6 U RRCID -> 112374 COMPL. DATE 09/10/2010 TOTAL DEPTH 6550 PERF. 6143 - 6360

11	SWR 10	-0-	-0-	-0-		32223					N	-0-					-0-
12	SWR 10	-0-	-0-	-0-		32223					N	-0-					-0-
01	SWR 10	-0-	-0-	-0-		32223					N	-0-					-0-
02	SWR 10	-0-	-0-	-0-		32223					N	-0-					-0-
03	SWR 10	-0-	-0-	-0-		32223					N	-0-					-0-
04	SWR 10	-0-	-0-	-0-		32223					N	-0-					-0-

HANSFORD (DOUGLAS) 38797 186 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
CHESAPEAKE OPERATING, L.L.C. 147699
JONES, SUN WELL #: 3R RRCID -> 189834 COMPL. DATE 07/28/2001 TOTAL DEPTH 4895 PERF. 4879 - 4895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CHEVRON U. S. A. INC. 148113
HART, H. B. WELL #: 1LT RRCID -> 040981 COMPL. DATE 11/04/1966 TOTAL DEPTH 4920 PERF. 4790 - 4878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DISCOVERY OPERATING, INC. 220865
VANDERBURG B WELL #: 1 RRCID -> 159589 COMPL. DATE 08/05/1996 TOTAL DEPTH 5500 PERF. 4884 - 4889

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HARMON, C. E. OIL, INC. 357436
COLLINS, TOM O. WELL #: 1 RRCID -> 141764 COMPL. DATE 06/24/1992 TOTAL DEPTH 5000 PERF. 4802 - 4804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	712	N	712	-0-	-0-	-0-	712	2			N	-0-					-0-
12	550	N	550	-0-	-0-	-0-	550	2			N	-0-					-0-
01	744	N	318	-0-	-426	-0-	318	2			N	-0-					-0-
02	696	N	174	-0-	-522	-0-	174	2			N	-0-					-0-
03	558	N	120	-0-	-438	-0-	120	2			N	-0-					-0-
04	300	N	102	-0-	-198	-0-	102	2			N	-0-					-0-

HANSFORD (HEPLER) 38797 248 ASSOCIATED ONE WELL CNTY: HANSFORD
APACHE CORPORATION 027200
STEELE-COLLARD -A- WELL #: 6 RRCID -> 207649 COMPL. DATE 12/09/2004 TOTAL DEPTH 7030 PERF. 6464 - 6516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					18
12	0	N	-0-	-0-	-0-	-0-					N	-0-					18
01	0	N	-0-	-0-	-0-	-0-					N	-0-					18
02	0	N	-0-	-0-	-0-	-0-					N	-0-					18
03	0	N	-0-	-0-	-0-	-0-					N	-0-					18
04	0	N	-0-	-0-	-0-	-0-					N	-0-					18

HANSFORD (MARMATON) 38797 310 ASSOCIATED 49B CNTY: HANSFORD
BLACK STONE ENERGY COMPANY, LLC 072716
PATTON, M. W., ET AL UNIT WELL #: 1 L RRCID -> 022125 COMPL. DATE 11/14/1961 TOTAL DEPTH 6250 PERF. 6118 - 6129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MARMATON) //CONT.// 38797 310 ASSOCIATED 49B CNTY: HANSFORD
CONOCOPHILLIPS COMPANY 172232
CARMODY WELL #: 2 U RRCID -> 022123 COMPL. DATE 08/26/1959 TOTAL DEPTH 7362 PERF. 6488 - 6500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DISCOVERY OPERATING, INC. 220865
OIL DEVELOPMENT CO. OF TEXAS -B- WELL #: 1 L RRCID -> 022124 COMPL. DATE 05/05/1962 TOTAL DEPTH 6276 PERF. 6110 - 6154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES ENERGY, LLC 441132
COBLE WELL #: 2 RRCID -> 175571 COMPL. DATE 08/03/1999 TOTAL DEPTH 7410 PERF. 5810 - 5830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STRAT LAND EXPLORATION COMPANY 825420
JOHNNY WELL #: 1 RRCID -> 248305 COMPL. DATE 01/05/2009 TOTAL DEPTH 5931 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6690	#	5608	-0-	-1082	-0-	202 1 20 9		5406	2	N	-0-					132
12	6913	#	5462	-0-	-1451	-0-	202 1 20 9		5240	2	N	18					150
01	6913	#	5365	-0-	-1548	-0-	202 1 61 9		5102	2	N	55					205
02	5945	#	4837	-0-	-1108	-0-	202 1 46 9		4589	2	N	42					247
03	6107	#	5445	-0-	-662	-0-	202 1 32 9		5211	2	N	29					276
04	5610	#	5148	-0-	-462	-0-	202 1 21 9		4925	2	N	19	175	1			120

HANSFORD (MISSISSIPPIAN) 38797 372 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY 040798
TAYLOR WELL #: 6 RRCID -> 242219 COMPL. DATE 08/04/2008 TOTAL DEPTH 8100 PERF. 7717 - 7945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1830	N	1742	-0-	-88	-0-	1742	2			N	-0-					-0-
12	1650	N	1650	-0-	-0-	-0-	1650	2			N	-0-					-0-
01	1842	N	1842	-0-	-0-	-0-	1842	2			N	-0-					-0-
02	1682	N	1652	-0-	-30	-0-	1652	2			N	-0-					-0-
*03	1865	N	1865	-0-	-0-	-0-	1865	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD GAS UNIT 25 WELL #: 4 RRCID -> 242338 COMPL. DATE 11/05/2007 TOTAL DEPTH 7950 PERF. 7803 - 7838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	3					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	3					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	3					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	3					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	3					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	3					N	NO RPT					-0-

HANSFORD (MISSISSIPPIAN) //CONT.// 38797 372 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
HANSFORD GAS UNIT 25 WELL #: 5 RRCID -> 249435 COMPL. DATE 05/22/2008 TOTAL DEPTH 8100 PERF. 7718 - 7912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	673	N	673	-0-	-0-	-0-	673	2			N	-0-					-0-
12	609	N	609	-0-	-0-	-0-	609	2			N	-0-					-0-
01	683	N	683	-0-	-0-	-0-	683	2			N	-0-					-0-
02	657	N	657	-0-	-0-	-0-	657	2			N	-0-					-0-
*03	691	N	691	-0-	-0-	-0-	691	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CONOCOPHILLIPS COMPANY 172232
COFFIN WELL #: 2 RRCID -> 096149 COMPL. DATE 10/12/1981 TOTAL DEPTH 8000 PERF. 7246 - 7916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	N	774	-0-	-66	-0-	774	3			N	-0-					-0-
12	900	N	900	-0-	-0-	-0-	900	3			N	-0-					-0-
01	1021	N	1021	-0-	-0-	-0-	1021	3			N	-0-					-0-
02	918	N	918	-0-	-0-	-0-	918	3			N	-0-					-0-
03	1004	N	1004	-0-	-0-	-0-	1004	3			N	-0-					-0-
04	990	N	916	-0-	-74	-0-	916	3			N	-0-					-0-

CONTINENTAL TREND RESOURCES, INC 173783
ABELL "A" WELL #: 2T RRCID -> 186491 COMPL. DATE 08/24/2003 TOTAL DEPTH 8250 PERF. 8160 - 8169

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					7
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					7
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					7
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					7
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					7
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					7

DEVON ENERGY PRODUCTION CO, L.P. 216378
MADDOX 39 WELL #: 2 RRCID -> 184698 COMPL. DATE 09/10/2000 TOTAL DEPTH 8320 PERF. 8162 - 8182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUZZARD 4 WELL #: 402 RRCID -> 204452 COMPL. DATE 11/00/2001 TOTAL DEPTH 8390 PERF. 8182 - 8212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUZZARD WELL #: 3 RRCID -> 208961 COMPL. DATE 02/04/2005 TOTAL DEPTH 8764 PERF. 8176 - 8224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MISSISSIPPIAN) //CONT.// 38797 372 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
BUZZARD, G. F. WELL #: 3203 RRCID -> 211345 COMPL. DATE 04/22/2005 TOTAL DEPTH 8356 PERF. 8164 - 8194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	8987					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	8987					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	8987					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	8987					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	8987					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	8987					N	NO RPT					-0-

MADDOX 39 WELL #: 3H RRCID -> 246573 COMPL. DATE 09/13/2008 TOTAL DEPTH 8013 PERF. 8311 - 10223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CRAWFORD 60 WELL #: 1 RRCID -> 250051 COMPL. DATE 10/11/2008 TOTAL DEPTH 8473 PERF. 8374 - 8428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1110	N	1042	-0-	-68	-0-	1042	2			N	-0-					-0-
12	1147	N	1026	-0-	-121	-0-	1026	2			N	-0-					-0-
01	1176	N	1176	-0-	-0-	-0-	1176	2			N	-0-					-0-
02	1015	N	876	-0-	-139	-0-	876	2			N	-0-					-0-
03	1251	N	1251	-0-	-0-	-0-	1251	2			N	-0-					-0-
*04	1319	N	1319	-0-	-0-	-0-	1319	2			N	-0-					-0-

GIBNER 3 WELL #: 2 RRCID -> 250655 COMPL. DATE 05/21/2008 TOTAL DEPTH 8198 PERF. 7780 - 7800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ENERVEST OPERATING, L.L.C. 252131
EATON WELL #: 1502 RRCID -> 156645 COMPL. DATE 10/10/1995 TOTAL DEPTH 8700 PERF. 8295 - 8471

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOODRUFF WELL #: 1701 RRCID -> 163586 COMPL. DATE 06/06/1997 TOTAL DEPTH 8800 PERF. 8515 - 8588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MISSISSIPPIAN) //CONT.// 38797 372 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
FAULCONER, VERNON E., INC. 263701
COLLARD WELL #: 7076 RRCID -> 071378 COMPL. DATE 01/23/1996 TOTAL DEPTH 8000 PERF. 7796 - 7924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1920	N	1609	-0-	-311	-0-	270	1	1336	2	N	3					28
							3	9									
12	1705	N	1426	-0-	-279	-0-	310	1	1108	2	N	7					35
							8	9									
01	1371	N	1371	-0-	-0-	-0-	290	1	1078	2	N	3					38
							3	9									
02	1566	N	1422	-0-	-144	-0-	290	1	1124	2	N	7					45
							8	9									
03	1426	N	1370	-0-	-56	-0-	300	1	1069	2	N	1					46
							1	9									
04	1320	N	1266	-0-	-54	-0-	260	1	1006	2	N	-0-					46

CONVERSE WELL #: 4 RRCID -> 161640 COMPL. DATE 11/12/1996 TOTAL DEPTH 8675 PERF. 8427 - 8586

11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
STEELE-COLLARD "28" WELL #: 2 RRCID -> 188253 COMPL. DATE 12/10/2002 TOTAL DEPTH 8100 PERF. 7948 - 7955

11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HOLT "156" WELL #: 1 RRCID -> 195440 COMPL. DATE 04/28/2003 TOTAL DEPTH 7350 PERF. 7119 - 7134

11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAMSON LONE STAR, LLC 744737
LACKEY GU WELL #: 1 RRCID -> 194798 COMPL. DATE 03/20/2003 TOTAL DEPTH 7850 PERF. 7528 - 7660

11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

STRAT LAND EXPLORATION COMPANY 825420
MATHEWS, V. WELL #: 1 RRCID -> 028424 COMPL. DATE 04/02/2014 TOTAL DEPTH 7890 PERF. 3470 - 3550

11	0 K	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	0 K	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	0 K	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	0 K	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	0 K	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HANSFORD (MISSISSIPPIAN) //CONT.// 38797 372 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
STRAT LAND EXPLORATION COMPANY //CONT.// 825420
SHEETS WELL #: 1 RRCID -> 191418 COMPL. DATE 02/08/2001 TOTAL DEPTH 8650 PERF. 7622 - 8612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1860	N	1838	-0-	-22	-0-	1838	2			N	-0-					23
12	1922	N	1822	-0-	-100	-0-	1822	2			N	-0-					23
01	1922	N	1896	-0-	-26	-0-	1896	2			N	-0-					23
02	1784	N	1784	-0-	-0-	-0-	1784	2			N	-0-					23
03	1866	N	1866	-0-	-0-	-0-	1866	2			N	-0-					23
04	1830	N	1823	-0-	-7	-0-	1823	2			N	-0-					23

SHEETS WELL #: 216 RRCID -> 191835 COMPL. DATE 01/28/2002 TOTAL DEPTH 8700 PERF. 8490 - 8526

11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

URBAN OIL & GAS GROUP, LLC 879035
WEST, K.L. UNIT WELL #: 1 RRCID -> 188034 COMPL. DATE 10/01/2001 TOTAL DEPTH 8427 PERF. 8268 - 8294

11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HANSFORD (MISSOURI, LOWER) 38797 434 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY 040798
SEITZ, V. E. WELL #: 1164 C RRCID -> 022117 COMPL. DATE 04/10/1960 TOTAL DEPTH 7300 PERF. 6050 - 6062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2070	N	1871	-0-	-199	-0-	1843	2	28	9	N	25					67
12	2077	N	1708	-0-	-369	-0-	1708	2			N	-0-					67
01	2077	N	2031	-0-	-46	-0-	2031	2			N	-0-					67
02	1798	N	-0-	-0-	-1798	-0-					N	-0-					67
*03	2123	N	2123	-0-	-0-	-0-	2121	2	2	9	N	2					69
*04	2000	N	2000	-0-	-0-	-0-	1992	2	8	9	N	7					76

VANDENBURG WELL #: 1 RRCID -> 064946 COMPL. DATE 07/29/1975 TOTAL DEPTH 7200 PERF. 6092 - 6106

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DIAMOND S ENERGY COMPANY 217005
JACKSON-WROTEN WELL #: 1163 RRCID -> 022116 COMPL. DATE 09/17/1959 TOTAL DEPTH 7351 PERF. 5982 - 5994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	305	N	305	-0-	-0-	-0-	305	2			N	-0-					30
12	310	N	295	-0-	-15	-0-	295	2			N	-0-					30
01	310	N	287	-0-	-23	-0-	287	2			N	-0-					30
02	290	N	265	-0-	-25	-0-	265	2			N	-0-					30
03	310	N	289	-0-	-21	-0-	289	2			N	-0-					30
04	270	N	269	-0-	-1	-0-	269	2			N	-0-					30

HANSFORD (MISSOURI, LOWER) //CONT.// 38797 434 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
DISCOVERY OPERATING, INC. 220865
OIL DEVELOPMENT CO. OF TEXAS WELL #: 1 U RRCID -> 022114 COMPL. DATE 05/05/1962 TOTAL DEPTH 6276 PERF. 5932 - 5954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	N	807	-0-	-33	-0-	807	3			N	-0-					-0-
12	837	N	812	-0-	-25	-0-	812	3			N	-0-					-0-
01	837	N	803	-0-	-34	-0-	803	3			N	-0-					-0-
02	783	N	750	-0-	-33	-0-	750	3			N	-0-					-0-
03	806	N	799	-0-	-7	-0-	799	3			N	-0-					-0-
04	780	N	772	-0-	-8	-0-	772	3			N	-0-					-0-

VANDERBURG, E. E., UNIT WELL #: 1 RRCID -> 033031 COMPL. DATE 04/18/1963 TOTAL DEPTH 6250 PERF. 5988 - 6003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	624	-0-	-66	-0-	624	3			N	-0-					-0-
12	677	N	677	-0-	-0-	-0-	677	3			N	-0-					-0-
01	744	N	643	-0-	-101	-0-	643	3			N	-0-					-0-
02	647	N	647	-0-	-0-	-0-	647	3			N	-0-					-0-
03	682	N	669	-0-	-13	-0-	669	3			N	-0-					-0-
*04	636	N	636	-0-	-0-	-0-	636	3			N	-0-					-0-

ENERVEST OPERATING, L.L.C. 252131
JACKSON-WROTEN WELL #: 1 RRCID -> 022108 COMPL. DATE 02/15/1960 TOTAL DEPTH 6185 PERF. 5973 - 5983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	974	N	974	-0-	-0-	-0-	974	2			N	-0-					202
12	969	N	969	-0-	-0-	-0-	969	2			N	-0-					202
01	961	N	959	-0-	-2	-0-	959	2			N	-0-					202
02	909	N	909	-0-	-0-	-0-	909	2			N	-0-					202
*03	1010	N	1010	-0-	-0-	-0-	995	2	15	9	N	14	186	1			30
04	930	N	930	-0-	-0-	-0-	930	2			N	-0-					30

MEREX RESOURCES, INC. 560930
PEARSON WELL #: 6 RRCID -> 210961 COMPL. DATE 07/15/2005 TOTAL DEPTH 6165 PERF. 5927 - 5942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	930	N	925	-0-	-5	-0-	925	2			N	-0-					-0-
12	870	N	870	-0-	-0-	-0-	870	2			N	-0-					-0-
01	1116	N	798	-0-	-318	-0-	798	2			N	-0-					-0-
02	899	N	717	-0-	-182	-0-	717	2			N	-0-					-0-
03	868	N	757	-0-	-111	-0-	757	2			N	-0-					-0-
04	780	N	738	-0-	-42	-0-	738	2			N	-0-					-0-

RANGE PRODUCTION COMPANY, LLC 691795
OIL DEVELOPMENT OF TEXAS GU WELL #: 1171 RRCID -> 022113 COMPL. DATE 07/19/1960 TOTAL DEPTH 6217 PERF. 5961 - 5977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	526	-0-	-194	-0-	526	2			N	-0-					42
12	744	N	690	-0-	-54	-0-	690	2			N	-0-					42
01	775	N	656	-0-	-119	-0-	656	2			N	-0-					42
02	639	N	639	-0-	-0-	-0-	639	2			N	-0-					42
03	682	N	627	-0-	-55	-0-	627	1			N	-0-					42
04	630	N	522	-0-	-108	-0-	522	1			N	-0-					42

STRAT LAND EXPLORATION COMPANY 825420
HUTCHISON, GEORGIANNE WELL #: 1 RRCID -> 022107 COMPL. DATE 06/27/1962 TOTAL DEPTH 6300 PERF. 6002 - 6026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	930	N	903	-0-	-27	-0-	903	2			N	-0-					-0-
12	961	N	918	-0-	-43	-0-	918	2			N	-0-					-0-
01	961	N	952	-0-	-9	-0-	952	2			N	-0-					-0-
02	873	N	873	-0-	-0-	-0-	873	2			N	-0-					-0-
03	941	N	941	-0-	-0-	-0-	941	2			N	-0-					-0-
04	930	N	899	-0-	-31	-0-	899	2			N	-0-					-0-

HANSFORD (MISSOURI, LOWER) //CONT.// 38797 434 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
SUOCO OIL CORPORATION 830241
HOLT, EVA WELL #: 1161 RRCID -> 022109 COMPL. DATE 02/24/1961 TOTAL DEPTH 7200 PERF. 6034 - 6047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEXAS AMERICAN RESOURCES COMPANY 844344
PATTON, M. W. -ET- -AL- UNIT WELL #: 1 U RRCID -> 022115 COMPL. DATE 11/14/1961 TOTAL DEPTH 6250 PERF. 5960 - 5974

11	554	N	554	-0-	-0-	-0-	554	2			N	-0-					-0-
12	281	N	281	-0-	-0-	-0-	281	2			N	-0-					-0-
01	248	N	230	-0-	-18	-0-	230	2			N	-0-					-0-
02	179	N	179	-0-	-0-	-0-	179	2			N	-0-					-0-
03	279	N	174	-0-	-105	-0-	174	2			N	-0-					-0-
04	210	N	102	-0-	-108	-0-	102	2			N	-0-					-0-

URBAN OIL & GAS GROUP, LLC 879035
HOLT, ROBERT WELL #: 2162 RRCID -> 022111 COMPL. DATE 09/27/1960 TOTAL DEPTH 7270 PERF. 5994 - 6010

11	969	N	969	-0-	-0-	-0-	969	2			N	-0-					-0-
12	992	N	893	-0-	-99	-0-	893	2			N	-0-					-0-
01	1024	N	1024	-0-	-0-	-0-	1024	2			N	-0-					-0-
*02	928	N	917	-0-	-11	-0-	917	2			N	-0-					-0-
*03	966	N	966	-0-	-0-	-0-	966	2			N	-0-					-0-
04	990	N	914	-0-	-76	-0-	914	2			N	-0-					-0-

HANSFORD (MORROW BASAL) 38797 500 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
AMARILLO EXPLORATION, INC. 016802
BRECHEISEN 9 WELL #: 1 RRCID -> 278365 COMPL. DATE 01/28/2015 TOTAL DEPTH 8625 PERF. 7309 - 7347

11	31530		14036	-0-	-17494	-0-	13970	2	66	9	N	60					265
12	1122	R	1122	-0-	-0-	-0-	933	2	189	9	N	172	195	1			242
01	32581		1915	-0-	-30666	-0-	1915	2			N	-0-					242
02	30479		6504	-0-	-23975	-0-	6368	2	136	9	N	124					366
03	29109	#	4441	-0-	-24668	-0-	4423	2	18	9	N	16					382
04	14040	#	4174	-0-	-9866	-0-	4173	2	1	9	N	1					383

HANSFORD (MORROW, LOWER) 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
APACHE CORPORATION 027200
STEELE-COLLARD -B- WELL #: 1 T RRCID -> 028380 COMPL. DATE 04/19/1957 TOTAL DEPTH 7616 PERF. 7498 - 7520

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEELE-COLLARD -F- WELL #: 2 RRCID -> 079398 COMPL. DATE 10/17/1978 TOTAL DEPTH 8000 PERF. 7786 - 7812

11	2545	N	2545	-0-	-0-	-0-	2545	2			N	-0-					90
12	2635	N	2635	-0-	-0-	-0-	2635	2			N	-0-					90
01	2617	N	2617	-0-	-0-	-0-	2617	2			N	-0-					90
02	2436	N	2435	-0-	-1	-0-	2435	2			N	-0-					90
03	2610	N	2610	-0-	-0-	-0-	2610	2			N	-0-					90
*04	2587	N	2587	-0-	-0-	-0-	2587	2			N	-0-					90

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
APACHE CORPORATION //CONT.// 027200
COLLARD, STEELE -F- WELL #: 3 RRCID -> 178355 COMPL. DATE 12/19/1999 TOTAL DEPTH 8014 PERF. 7770 - 7782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLLARD, STEELE -F- WELL #: 4 RRCID -> 178358 COMPL. DATE 05/16/2000 TOTAL DEPTH 8001 PERF. 7767 - 7780

11	1074	N	1074	-0-	-0-	-0-	1074	2			N	-0-					26
12	1271	N	1080	-0-	-191	-0-	1080	2			N	-0-					26
01	1303	N	1303	-0-	-0-	-0-	1303	2			N	-0-					26
02	1082	N	1082	-0-	-0-	-0-	1082	2			N	-0-					26
03	1165	N	1165	-0-	-0-	-0-	1165	2			N	-0-					26
04	1260	N	1071	-0-	-189	-0-	1070	2	1	9	N	1					27

ARCHER,CARL M ESTATE PARTNERSHIP 028890
ARCHER, G. WELL #: 1 RRCID -> 028363 COMPL. DATE 05/17/1960 TOTAL DEPTH 8352 PERF. 8167 - 9137

11	834	N	834	-0-	-0-	-0-	2	1	832	2	N	-0-					-0-
12	832	N	832	-0-	-0-	-0-	2	1	830	2	N	-0-					-0-
01	682	N	682	-0-	-0-	-0-	2	1	680	2	N	-0-					-0-
02	812	N	740	-0-	-72	-0-	2	1	738	2	N	-0-					-0-
*03	837	N	634	-0-	-203	-0-	1	1	633	2	N	-0-					-0-
04	660	N	486	-0-	-174	-0-	1	1	485	2	N	-0-					-0-

KIRK, D. B. WELL #: 1 RRCID -> 028442 COMPL. DATE 01/07/1958 TOTAL DEPTH 8287 PERF. 8172 - 8188

11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					17
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					17
01	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					17
02	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					17
03	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					17
04	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					17

PLUGGED AND ABANDONED_____ 07/07/2014 - PLUGGED 07/07/14

BP AMERICA PRODUCTION COMPANY 040798
BRAINARD UNIT WELL #: 1 RRCID -> 028399 COMPL. DATE 09/30/1960 TOTAL DEPTH 8900 PERF. N/A

11	994	N	994	-0-	-0-	-0-	17	1	975	2	N	-0-					158
							2	4									
12	872	N	872	-0-	-0-	-0-	14	1	856	2	N	-0-					158
							2	4									
01	840	N	840	-0-	-0-	-0-	16	1	822	2	N	-0-					158
							2	4									
02	770	N	770	-0-	-0-	-0-	12	1	750	2	N	5					163
							2	4	6	9							
03	782	N	782	-0-	-0-	-0-	13	1	767	2	N	-0-					163
							2	4									
*04	936	N	936	-0-	-0-	-0-	8	1	924	2	N	3					166
							1	4	3	9							

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BRUNER, MARGARETE WELL #: 1 RRCID -> 028400 COMPL. DATE 04/08/1957 TOTAL DEPTH 8375 PERF. 8252 - 8282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COURSON -B- 1 WELL #: 1 RRCID -> 028405 COMPL. DATE 05/16/1956 TOTAL DEPTH 9455 PERF. 8494 - 8526

11	3060	X	2926	-0-	-134	-0-	147	1	2777	2	N	-0-					133
							2	4									
12	3262	X	3262	-0-	-0-	-0-	162	1	3098	2	N	-0-					133
							2	4									
01	3145	X	3145	-0-	-0-	-0-	153	1	2990	2	N	-0-					133
							2	4									
02	2999	X	2999	-0-	-0-	-0-	148	1	2849	2	N	-0-					133
							2	4									
03	3125	X	3125	-0-	-0-	-0-	146	1	2977	2	N	-0-					133
							2	4									
*04	3354	X	3354	-0-	-0-	-0-	93	1	3260	2	N	-0-					133
							1	4									

COURSON -B- 9 WELL #: 9 RRCID -> 028410 COMPL. DATE 10/14/1960 TOTAL DEPTH 8800 PERF. 8610 - 8614

11	1890	N	1471	-0-	-419	-0-	1464	3	7	9	N	6					108
12	1860	N	1724	-0-	-136	-0-	1715	3	9	9	N	8					116
01	1798	N	1383	-0-	-415	-0-	1369	3	14	9	N	13					129
02	1603	N	1603	-0-	-0-	-0-	1595	3	8	9	N	7					136
03	1736	N	1688	-0-	-48	-0-	1671	3	17	9	N	15					151
*04	1515	N	1515	-0-	-0-	-0-	1505	3	10	9	N	9					160

COURSON -B- 11 WELL #: 11 RRCID -> 028411 COMPL. DATE 03/14/1995 TOTAL DEPTH 8800 PERF. 6696 - 8680

11	2550	N	2018	-0-	-532	-0-	35	1	1981	2	N	-0-					102
							2	4									
12	2542	N	2011	-0-	-531	-0-	35	1	1974	2	N	-0-					102
							2	4									
01	2449	N	2234	-0-	-215	-0-	36	1	2196	2	N	-0-					102
							2	4									
02	2060	N	2060	-0-	-0-	-0-	34	1	2024	2	N	-0-					102
							2	4									
03	2334	N	2334	-0-	-0-	-0-	37	1	2295	2	N	-0-					102
							2	4									
04	2160	N	2128	-0-	-32	-0-	18	1	2109	2	N	-0-					102
							1	4									

COURSON -B- 12 WELL #: 12 RRCID -> 028412 COMPL. DATE 09/11/1961 TOTAL DEPTH 9000 PERF. N/A

11	1140	N	932	-0-	-208	-0-	17	1	907	2	N	5					107
							2	4	6	9							
12	992	N	757	-0-	-235	-0-	21	1	730	2	N	4					111
							2	4	4	9							
01	961	N	707	-0-	-254	-0-	19	1	686	2	N	-0-					111
							2	4									
02	899	N	604	-0-	-295	-0-	17	1	585	2	N	-0-					111
							2	4									
03	1191	N	1191	-0-	-0-	-0-	18	1	1171	2	N	-0-					111
							2	4									
*04	1102	N	1102	-0-	-0-	-0-	10	1	1091	2	N	-0-					111
							1	4									

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
LYON GU WELL #: 1 RRCID -> 028413 COMPL. DATE 01/28/1992 TOTAL DEPTH 7900 PERF. 7194 - 7706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1230	N	610	-0-	-620	-0-	74	1	534	3	N	-0-					23
							2	4									
12	806	N	754	-0-	-52	-0-	95	1	657	3	N	-0-					23
							2	4									
01	1250	N	1250	-0-	-0-	-0-	166	1	1082	3	N	-0-					23
							2	4									
02	709	N	709	-0-	-0-	-0-	103	1	604	3	N	-0-					23
							2	4									
*03	744	N	579	-0-	-165	-0-	83	1	494	3	N	-0-					23
							2	4									
04	1200	N	882	-0-	-318	-0-	28	1	852	3	N	-0-					23
							2	4									

MATHEWS UNIT WELL #: 1 RRCID -> 028414 COMPL. DATE 11/12/1991 TOTAL DEPTH 8720 PERF. 8535 - 8563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1767	N	1767	-0-	-0-	-0-	40	1	1725	2	N	-0-					-0-
							2	4									
12	2010	N	2010	-0-	-0-	-0-	102	1	1906	2	N	-0-					-0-
							2	4									
01	1788	N	1788	-0-	-0-	-0-	98	1	1688	2	N	-0-					-0-
							2	4									
02	1759	N	1759	-0-	-0-	-0-	89	1	1668	2	N	-0-					-0-
							2	4									
03	2015	N	1771	-0-	-244	-0-	97	1	1672	2	N	-0-					-0-
							2	4									
04	1740	N	1479	-0-	-261	-0-	38	1	1440	2	N	-0-					-0-
							1	4									

NUSBAUM UNIT WELL #: 1 RRCID -> 028416 COMPL. DATE 04/29/1956 TOTAL DEPTH N/A PERF. 7972 - 8008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	469	N	469	-0-	-0-	-0-	22	1	445	3	N	-0-					-0-
							2	4									
12	530	N	530	-0-	-0-	-0-	27	1	501	3	N	-0-					-0-
							2	4									
01	496	N	414	-0-	-82	-0-	21	1	391	3	N	-0-					-0-
							2	4									
02	503	N	503	-0-	-0-	-0-	29	1	472	3	N	-0-					-0-
							2	4									
*03	679	N	679	-0-	-0-	-0-	37	1	640	3	N	-0-					-0-
							2	4									
04	390	N	346	-0-	-44	-0-	20	1	324	3	N	-0-					-0-
							2	4									

WILMETH, W. W. B WELL #: 1 T RRCID -> 028421 COMPL. DATE 10/21/1992 TOTAL DEPTH 7800 PERF. 7374 - 7665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2576	N	2576	-0-	-0-	-0-	2576	3			N	-0-					59
12	2906	N	2906	-0-	-0-	-0-	2906	3			N	-0-					59
01	2705	N	2705	-0-	-0-	-0-	2705	3			N	-0-					59
02	2551	N	2551	-0-	-0-	-0-	2551	3			N	-0-					59
*03	2829	N	2829	-0-	-0-	-0-	2829	3			N	-0-					59
04	2490	N	2333	-0-	-157	-0-	2332	3	1	9	N	1					60

MATHEWS, VIRGIL 79 WELL #: 1 L RRCID -> 028433 COMPL. DATE 09/18/1991 TOTAL DEPTH 8623 PERF. 6550 - 8479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1357	N	1357	-0-	-0-	-0-	1346	3	11	9	N	10	181	1			24
12	1133	N	1133	-0-	-0-	-0-	1132	3	1	9	N	1					25
01	1115	N	1115	-0-	-0-	-0-	1115	3			N	-0-					25
02	1040	N	1040	-0-	-0-	-0-	1036	3	4	9	N	4					29
03	1153	N	1153	-0-	-0-	-0-	1152	3	1	9	N	1					30
*04	1125	N	1125	-0-	-0-	-0-	1119	3	6	9	N	5					35

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MATHEWS, VIRGIL A WELL #: 1 RRCID -> 028434 COMPL. DATE 04/21/1993 TOTAL DEPTH 8650 PERF. 6580 - 8505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2	N	2	-0-	-0-	-0-	2	4			N	-0-					73
12	2	N	2	-0-	-0-	-0-	2	4			N	-0-					73
01	2	N	2	-0-	-0-	-0-	2	4			N	-0-					73
02	2	N	2	-0-	-0-	-0-	2	4			N	-0-					73
03	2	N	2	-0-	-0-	-0-	2	4			N	-0-					73
04	2	N	1	-0-	-1	-0-	1	4			N	-0-	10	5			63

O D C WELL #: 1053 RRCID -> 028435 COMPL. DATE 12/16/1992 TOTAL DEPTH 8950 PERF. 6714 - 8712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	892	N	892	-0-	-0-	-0-	892	3			N	-0-					37
12	927	N	927	-0-	-0-	-0-	903	3	24	9	N	22					59
01	879	N	879	-0-	-0-	-0-	879	3			N	-0-					59
02	870	N	826	-0-	-44	-0-	825	3	1	9	N	1					60
03	930	N	853	-0-	-77	-0-	853	3			N	-0-					60
04	840	N	800	-0-	-40	-0-	800	3			N	-0-	6	5			54

COURSON -B- 17 WELL #: 17 RRCID -> 030756 COMPL. DATE 01/07/1963 TOTAL DEPTH 8755 PERF. 8558 - 8587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	890	N	890	-0-	-0-	-0-	16	1	870	2	N	2					16
							2	4	2	9							
12	899	N	816	-0-	-83	-0-	14	1	796	2	N	4					20
							2	4	4	9							
01	899	N	854	-0-	-45	-0-	14	1	837	2	N	1					21
							2	4	1	9							
02	841	N	808	-0-	-33	-0-	13	1	793	2	N	-0-					21
							2	4									
03	932	N	932	-0-	-0-	-0-	13	1	908	2	N	8					29
							2	4	9	9							
*04	855	N	855	-0-	-0-	-0-	7	1	844	2	N	3					32
							1	4	3	9							

MCINTIRE B WELL #: 1 RRCID -> 031328 COMPL. DATE 06/25/1991 TOTAL DEPTH 8800 PERF. 6688 - 8610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1380	N	1163	-0-	-217	-0-	10	1	1151	2	N	-0-					104
							2	4									
12	1333	N	193	-0-	-1140	-0-	4	1	187	2	N	-0-					104
							2	4									
01	1302	N	923	-0-	-379	-0-	6	1	915	2	N	-0-					104
							2	4									
02	1683	N	1683	-0-	-0-	-0-	14	1	1667	2	N	-0-					104
							2	4									
03	1758	N	1758	-0-	-0-	-0-	16	1	1740	2	N	-0-					104
							2	4									
*04	1625	N	1625	-0-	-0-	-0-	8	1	1608	2	N	7					111
							1	4	8	9							

COURSON -B- WELL #: 19 RRCID -> 032315 COMPL. DATE 08/08/1962 TOTAL DEPTH 8960 PERF. 8820 - 8833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1560	N	1505	-0-	-55	-0-	13	1	1473	2	N	15					55
							2	4	17	9							
12	1643	N	1470	-0-	-173	-0-	14	1	1442	2	N	11					66
							2	4	12	9							
01	1581	N	1449	-0-	-132	-0-	15	1	1432	2	N	-0-					66
							2	4									
02	1450	N	1300	-0-	-150	-0-	13	1	1279	2	N	5					71
							2	4	6	9							
03	1601	N	1601	-0-	-0-	-0-	15	1	1584	2	N	-0-					71
							2	4									
*04	1470	N	1470	-0-	-0-	-0-	15	1	1453	2	N	-0-					71
							2	4									

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
ELLER UNIT WELL #: 1 RRCID -> 034726 COMPL. DATE 03/25/1962 TOTAL DEPTH N/A PERF. 7893 - 7907

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1740	N	1462	-0-	-278	-0-	100	1	1360	3	N	-0-					-0-
							2	4									
12	1891	N	1599	-0-	-292	-0-	53	1	1544	3	N	-0-					-0-
							2	4									
01	1890	N	1890	-0-	-0-	-0-	66	1	1822	3	N	-0-					-0-
							2	4									
02	1677	N	1677	-0-	-0-	-0-	79	1	1596	3	N	-0-					-0-
							2	4									
*03	2056	N	2056	-0-	-0-	-0-	77	1	1977	3	N	-0-					-0-
							2	4									
*04	1848	N	1848	-0-	-0-	-0-	64	1	1782	3	N	-0-					-0-
							2	4									

JACKSON, C. P. WELL #: 1 RRCID -> 035069 COMPL. DATE 11/27/1964 TOTAL DEPTH 8320 PERF. 8114 - 8146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5490	X	5337	-0-	-153	-0-	154	1	5172	3	N	8	181	1			29
							2	4	9	9							
12	5549	X	4627	-0-	-922	-0-	124	1	4494	3	N	6					35
							2	4	7	9							
01	5721	X	5721	-0-	-0-	-0-	112	1	5607	3	N	-0-					35
							2	4									
02	5934	X	5934	-0-	-0-	-0-	175	1	5755	3	N	2					37
							2	4	2	9							
03	6067	X	6067	-0-	-0-	-0-	178	1	5879	3	N	7					44
							2	4	8	9							
*04	5654	X	5654	-0-	-0-	-0-	95	1	5541	3	N	15					59
							1	4	17	9							

COURSON -B- WELL #: 25 RRCID -> 098541 COMPL. DATE 10/18/1981 TOTAL DEPTH 8800 PERF. 8670 - 8690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

COURSON -B- 11 WELL #: 26 RRCID -> 100884 COMPL. DATE 08/10/1994 TOTAL DEPTH 8855 PERF. 6710 - 8724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1458	N	1458	-0-	-0-	-0-	45	1	1411	2	N	-0-					108
							2	4									
12	1736	N	1556	-0-	-180	-0-	47	1	1507	2	N	-0-					108
							2	4									
01	1736	N	1351	-0-	-385	-0-	40	1	1309	2	N	-0-					108
							2	4									
02	1421	N	1381	-0-	-40	-0-	40	1	1339	2	N	-0-					108
							2	4									
03	1550	N	1516	-0-	-34	-0-	42	1	1472	2	N	-0-					108
							2	4									
*04	1326	N	1326	-0-	-0-	-0-	21	1	1304	2	N	-0-					108
							1	4									

KANSAS CITY MINERAL ROYALTY CO A WELL #: 2 RRCID -> 134232 COMPL. DATE 01/02/1997 TOTAL DEPTH 8700 PERF. 8420 - 8444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	686	N	686	-0-	-0-	-0-	686	2			N	-0-					3
12	651	N	516	-0-	-135	-0-	516	2			N	-0-					3
01	729	N	729	-0-	-0-	-0-	729	2			N	-0-					3
02	638	N	487	-0-	-151	-0-	487	2			N	-0-					3
03	527	N	151	-0-	-376	-0-	151	2			N	-0-					3
04	660	N	9	-0-	-651	-0-	9	2			N	-0-					3

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

LIPS RANCH -B- UNIT -9- WELL #: 30 RRCID -> 146573 COMPL. DATE 09/18/1995 TOTAL DEPTH 8900 PERF. 6656 - 8668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPS RANCH -B- UNIT -4- WELL #: 33 RRCID -> 148141 COMPL. DATE 09/01/1995 TOTAL DEPTH 8675 PERF. 6502 - 8510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON -B- 12 WELL #: 1238 RRCID -> 148300 COMPL. DATE 02/07/1994 TOTAL DEPTH 8840 PERF. 8602 - 8618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LIPS RANCH -B- UNIT -1- WELL #: 41 RRCID -> 152926 COMPL. DATE 08/18/1995 TOTAL DEPTH 8650 PERF. 6518 - 8534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON -B- 3 WELL #: 43 RRCID -> 153135 COMPL. DATE 08/24/1995 TOTAL DEPTH 8740 PERF. 6546 - 8576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1260	N	1260	-0-	-0-	-0-	35 2	1 4	1223	2	N	-0-					104
12	1260	N	1260	-0-	-0-	-0-	31 2	1 4	1227	2	N	-0-					104
01	1209	N	1178	-0-	-31	-0-	28 2	1 4	1148	2	N	-0-					104
02	1218	N	1104	-0-	-114	-0-	26 2	1 4	1076	2	N	-0-					104
03	1271	N	1271	-0-	-0-	-0-	29 2	1 4	1240	2	N	-0-					104
*04	1161	N	1161	-0-	-0-	-0-	17 1	1 4	1143	2	N	-0-					104

LIPS RANCH -B- UNIT 4 WELL #: 52 RRCID -> 155678 COMPL. DATE 07/03/1995 TOTAL DEPTH 8800 PERF. 8546 - 8590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MATHEWS UNIT WELL #: 3 RRCID -> 157908 COMPL. DATE 01/18/1996 TOTAL DEPTH 8730 PERF. 8492 - 8540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON -B- 9 WELL #: 59 RRCID -> 158335 COMPL. DATE 03/15/1996 TOTAL DEPTH 8950 PERF. 8762 - 8780

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LIPS RANCH B UNIT 8 WELL #: 49 RRCID -> 158789 COMPL. DATE 03/20/1996 TOTAL DEPTH 8730 PERF. 8550 - 8578

11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BECK UNIT /B/ WELL #: 4 RRCID -> 159985 COMPL. DATE 05/15/1996 TOTAL DEPTH 8650 PERF. 8512 - 8522

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AUSTIN UNIT WELL #: 4 RRCID -> 159986 COMPL. DATE 06/21/1996 TOTAL DEPTH 8650 PERF. 8536 - 8556

11	990	N	732	-0-	-258	-0-	19 2	1 4	711	2	N	-0-					39
12	899	N	694	-0-	-205	-0-	22 2	1 4	670	2	N	-0-					39
01	885	N	885	-0-	-0-	-0-	26 2	1 4	857	2	N	-0-					39
02	1052	N	1052	-0-	-0-	-0-	26 2	1 4	1024	2	N	-0-					39
03	1226	N	1226	-0-	-0-	-0-	32 2	1 4	1192	2	N	-0-					39
*04	1105	N	1105	-0-	-0-	-0-	16 1	1 4	1088	2	N	-0-					39

BRAINARD, E. S. F. WELL #: 1 RRCID -> 160824 COMPL. DATE 06/18/1996 TOTAL DEPTH 8750 PERF. 8498 - 8516

11	210	N	-0-	-0-	-210	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BLODGETT ESTATE ET AL WELL #: 2042 RRCID -> 163369 COMPL. DATE 03/17/1997 TOTAL DEPTH 8350 PERF. 8130 - 8162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	416	-0-	-64	-0-	29	1	385	3	N	-0-					-0-
							2	4									
12	465	N	426	-0-	-39	-0-	36	1	388	3	N	-0-					-0-
							2	4									
01	434	N	406	-0-	-28	-0-	22	1	382	3	N	-0-					-0-
							2	4									
02	406	N	402	-0-	-4	-0-	25	1	375	3	N	-0-					-0-
							2	4									
03	434	N	411	-0-	-23	-0-	23	1	386	3	N	-0-					-0-
							2	4									
*04	397	N	397	-0-	-0-	-0-	25	1	370	3	N	-0-					-0-
							2	4									

JACKSON, C. P. WELL #: 3 RRCID -> 163371 COMPL. DATE 03/28/1997 TOTAL DEPTH 8400 PERF. 8170 - 8254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3267	X	3267	-0-	-0-	-0-	90	1	3175	3	N	-0-					41
							2	4									
12	3670	X	3670	-0-	-0-	-0-	88	1	3580	3	N	-0-					41
							2	4									
01	3083	X	3083	-0-	-0-	-0-	72	1	3009	3	N	-0-					41
							2	4									
02	3488	X	3488	-0-	-0-	-0-	90	1	3396	3	N	-0-					41
							2	4									
03	4134	X	4134	-0-	-0-	-0-	101	1	4027	3	N	4					45
							2	4	4	9							
*04	4001	X	4001	-0-	-0-	-0-	54	1	3935	3	N	10					55
							1	4	11	9							

COURSON -D- 15 WELL #: 1 RRCID -> 163485 COMPL. DATE 03/27/1997 TOTAL DEPTH 8983 PERF. 8812 - 8832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	458	N	458	-0-	-0-	-0-	2	1	454	3	N	-0-					160
							2	4									
12	454	N	454	-0-	-0-	-0-	2	1	450	3	N	-0-					160
							2	4									
01	372	N	340	-0-	-32	-0-	2	1	336	3	N	-0-					160
							2	4									
02	348	N	269	-0-	-79	-0-	1	1	266	3	N	-0-					160
							2	4									
03	435	N	435	-0-	-0-	-0-	2	1	431	3	N	-0-					160
							2	4									
*04	724	N	724	-0-	-0-	-0-	2	1	689	3	N	28					188
							2	4	31	9							

MCLAIN UNIT WELL #: 2 RRCID -> 163496 COMPL. DATE 05/07/1996 TOTAL DEPTH 8400 PERF. 8146 - 8186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MCLAIN UNIT WELL #: 3 RRCID -> 163499 COMPL. DATE 03/06/1997 TOTAL DEPTH 8350 PERF. 8124 - 8178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1920	N	1832	-0-	-88	-0-	38	1	1792	2	N	-0-					10
							2	4									
12	1984	N	1845	-0-	-139	-0-	44	1	1799	2	N	-0-					10
							2	4									
01	2247	N	2247	-0-	-0-	-0-	47	1	2198	2	N	-0-					10
							2	4									
02	1980	N	1980	-0-	-0-	-0-	36	1	1942	2	N	-0-					10
							2	4									
03	1860	N	1744	-0-	-116	-0-	27	1	1704	2	N	10					20
							2	4	11	9							
04	2160	N	1709	-0-	-451	-0-	28	1	1679	2	N	-0-					20
							2	4									

BRAINARD -A- WELL #: 1821 RRCID -> 165952 COMPL. DATE 08/06/1997 TOTAL DEPTH 8750 PERF. 8530 - 8580

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BRAINARD, E.S.F. WELL #: 3 RRCID -> 166355 COMPL. DATE 09/12/1997 TOTAL DEPTH 8700 PERF. 8510 - 8542

11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BRAINARD ESF 5 WELL #: 1 RRCID -> 167859 COMPL. DATE 11/08/1997 TOTAL DEPTH 8710 PERF. 8480 - 8520

11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WILSON, RUTH WELL #: 3019 RRCID -> 170690 COMPL. DATE 07/20/1998 TOTAL DEPTH 8850 PERF. 8662 - 8687

11	2742	X	2742	-0-	-0-	-0-	25	1	2695	3	N	18					67
							2	4	20	9							
12	3131	X	2546	-0-	-585	-0-	24	1	2512	3	N	7					74
							2	4	8	9							
01	3100	X	2899	-0-	-201	-0-	32	1	2844	3	N	19					93
							2	4	21	9							
02	2900	X	2122	-0-	-778	-0-	21	1	2099	3	N	-0-					93
							2	4									
03	2976	X	2498	-0-	-478	-0-	37	1	2457	3	N	2					95
							2	4	2	9							
04	2820	X	2118	-0-	-702	-0-	35	1	2081	3	N	-0-					95
							2	4									

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
COURSON -D- 172 WELL #: 1 RRCID -> 171137 COMPL. DATE 07/02/1998 TOTAL DEPTH 8750 PERF. 8520 - 8686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1230	N	1194	-0-	-36	-0-	25	1	1167	2	N	-0-					168
							2	4									
12	1271	N	1110	-0-	-161	-0-	27	1	1081	2	N	-0-					168
							2	4									
01	1301	N	1301	-0-	-0-	-0-	31	1	1268	2	N	-0-					168
							2	4									
02	1174	N	1174	-0-	-0-	-0-	25	1	1147	2	N	-0-					168
							2	4									
03	1256	N	1256	-0-	-0-	-0-	26	1	1228	2	N	-0-					168
							2	4									
04	1260	N	1218	-0-	-42	-0-	14	1	1203	2	N	-0-					168
							1	4									

FARMS, C. M. WELL #: 4 RRCID -> 171223 COMPL. DATE 09/10/1998 TOTAL DEPTH 8400 PERF. 7950 - 7976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2541	N	2541	-0-	-0-	-0-	81	1	2458	3	N	-0-					91
							2	4									
12	2734	N	2734	-0-	-0-	-0-	85	1	2647	3	N	-0-					91
							2	4									
01	2387	N	1948	-0-	-439	-0-	56	1	1890	3	N	-0-					91
							2	4									
02	2557	N	2557	-0-	-0-	-0-	67	1	2485	3	N	3					94
							2	4	3	9							
03	2709	N	2709	-0-	-0-	-0-	71	1	2636	3	N	-0-					94
							2	4									
*04	2581	N	2581	-0-	-0-	-0-	75	1	2496	3	N	7					101
							2	4	8	9							

RODGERS, BRISCOE WELL #: 1020 RRCID -> 171266 COMPL. DATE 11/02/2007 TOTAL DEPTH 8850 PERF. 6610 - 8662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3660	X	3428	-0-	-232	-0-	50	1	3346	3	N	27					137
							2	4	30	9							
12	3906	X	3355	-0-	-551	-0-	50	1	3289	3	N	13					150
							2	4	14	9							
01	3720	X	3558	-0-	-162	-0-	50	1	3365	3	N	128	118	5			160
							2	4	141	9							
02	3480	X	2916	-0-	-564	-0-	45	1	2846	3	N	21					181
							2	4	23	9							
03	3689	X	3411	-0-	-278	-0-	47	1	3347	3	N	14					195
							2	4	15	9							
04	3450	X	3111	-0-	-339	-0-	43	1	3036	3	N	27	185	1			37
							2	4	30	9							

COURSON -B- WELL #: 1461 RRCID -> 171819 COMPL. DATE 11/23/1998 TOTAL DEPTH 8720 PERF. 8592 - 8607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	1836					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	1836					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	1836					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	1836					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	1836					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	1836					N	NO RPT					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BUZZARD-ETTER WELL #: 3 RRCID -> 171824 COMPL. DATE 11/23/1998 TOTAL DEPTH 8305 PERF. 8142 - 8158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1500	N	1038	-0-	-462	-0-	49	1	987	3	N	-0-					101
							2	4									
12	1302	N	1228	-0-	-74	-0-	52	1	1174	3	N	-0-					101
							2	4									
01	2077	N	1256	-0-	-821	-0-	49	1	1205	3	N	-0-					101
							2	4									
02	1350	N	1350	-0-	-0-	-0-	36	1	1312	3	N	-0-					101
							2	4									
03	1437	N	1437	-0-	-0-	-0-	43	1	1391	3	N	1					102
							2	4	1	9							
*04	1387	N	1387	-0-	-0-	-0-	55	1	1330	3	N	-0-					102
							2	4									

MATHEWS, VIRGIL "A" WELL #: 2074 RRCID -> 172114 COMPL. DATE 07/21/1998 TOTAL DEPTH 8700 PERF. 8440 - 8476

11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0		-0-	-0-	-0-	-0-					N	-0-					-0-
03	0		-0-	-0-	-0-	-0-					N	-0-					-0-
04	0		-0-	-0-	-0-	-0-					N	-0-					-0-

WORKED OVER ANOTHER ZONE.. 01/09/2014

MALLETT, R.C. WELL #: 206 RRCID -> 172211 COMPL. DATE 12/30/1998 TOTAL DEPTH 8300 PERF. 8086 - 8100

11	870	N	687	-0-	-183	-0-	15	1	670	3	N	-0-					62
							2	4									
12	806	N	794	-0-	-12	-0-	16	1	776	3	N	-0-					62
							2	4									
01	749	N	749	-0-	-0-	-0-	16	1	731	3	N	-0-					62
							2	4									
02	745	N	745	-0-	-0-	-0-	16	1	727	3	N	-0-					62
							2	4									
03	806	N	778	-0-	-28	-0-	14	1	762	3	N	-0-					62
							2	4									
*04	773	N	773	-0-	-0-	-0-	13	1	758	3	N	-0-					62
							2	4									

MATHEWS 2 WELL #: 1 RRCID -> 172381 COMPL. DATE 01/09/1999 TOTAL DEPTH 8600 PERF. 8418 - 8444

11	810	N	711	-0-	-99	-0-	17	1	692	2	N	-0-					124
							2	4									
12	974	N	974	-0-	-0-	-0-	29	1	943	2	N	-0-					124
							2	4									
01	1021	N	1021	-0-	-0-	-0-	18	1	1001	2	N	-0-					124
							2	4									
02	946	N	946	-0-	-0-	-0-	20	1	924	2	N	-0-					124
							2	4									
03	901	N	901	-0-	-0-	-0-	16	1	883	2	N	-0-					124
							2	4									
*04	1110	N	1110	-0-	-0-	-0-	13	1	1096	2	N	-0-	15	5			109
							1	4									

LYON GAS UNIT WELL #: 2121 RRCID -> 176448 COMPL. DATE 12/29/1999 TOTAL DEPTH 7900 PERF. 7718 - 7732

11	360	N	2	-0-	-358	-0-	2	4			N	-0-					49
12	2	N	2	-0-	-0-	-0-	2	4			N	-0-					49
01	2	N	2	-0-	-0-	-0-	2	4			N	-0-					49
02	2	N	2	-0-	-0-	-0-	2	4			N	-0-					49
*03	2	N	2	-0-	-0-	-0-	2	4			N	-0-					49
04	2	N	2	-0-	-0-	-0-	2	4			N	-0-					49

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
NUSBAUM UNIT WELL #: 2 RRCID -> 194886 COMPL. DATE 09/19/2003 TOTAL DEPTH 8500 PERF. 7646 - 7984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MALLETT WELL #: 3 RRCID -> 197768 COMPL. DATE 09/15/2003 TOTAL DEPTH 8600 PERF. 8112 - 8152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1405	N	1405	-0-	-0-	-0-	1402	2	3	9	N	3					128
12	1426	N	1426	-0-	-0-	-0-	1426	2			N	-0-					128
01	1457	N	1132	-0-	-325	-0-	1132	2			N	-0-					128
02	1363	N	1298	-0-	-65	-0-	1298	2			N	-0-					128
*03	1326	N	1326	-0-	-0-	-0-	1326	2			N	-0-					125
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					125

LONG WELL #: 4 RRCID -> 199411 COMPL. DATE 08/28/2003 TOTAL DEPTH 8000 PERF. 7566 - 7580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCINTIRE, W.B. -B- WELL #: 2 RRCID -> 199653 COMPL. DATE 03/10/2001 TOTAL DEPTH 8900 PERF. 6622 - 8630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	990	N	379	-0-	-611	-0-	4	1	373	2	N	-0-					109
							2	4									
12	651	N	359	-0-	-292	-0-	6	1	351	2	N	-0-					109
							2	4									
01	620	N	336	-0-	-284	-0-	4	1	330	2	N	-0-					109
							2	4									
02	377	N	309	-0-	-68	-0-	4	1	303	2	N	-0-					109
							2	4									
03	372	N	307	-0-	-65	-0-	3	1	302	2	N	-0-					109
							2	4									
04	330	N	297	-0-	-33	-0-	2	1	294	2	N	-0-					109
							1	4									

GF BUZZARD ET AL TRUSTEE A WELL #: 2 RRCID -> 201099 COMPL. DATE 05/18/2004 TOTAL DEPTH 8500 PERF. 7592 - 8089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	4502	-0-	1502	3073	4502	2			N	-0-					41
12	3100	N	4621	-0-	1521	4594	4621	2			N	-0-					41
01	9125	X	4531	-0-	-4594	-0-	4531	2			N	-0-					41
02	4325	X	4325	-0-	-0-	-0-	4325	2			N	-0-					41
03	2511	X	2336	-0-	-175	-0-	2336	2			N	-0-					40
04	2430	X	NO RPT	-0-	-2430	-0-					N	NO RPT					40

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
COURSON "D" 157 WELL #: 2 RRCID -> 201282 COMPL. DATE 03/20/2004 TOTAL DEPTH 8919 PERF. 7820 - 8772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2232	X	2232	-0-	-0-	-0-	2200	2	32	9	N	29					91
12	2346	X	2346	-0-	-0-	-0-	92	1	2254	2	N	-0-					91
01	2294	X	2255	-0-	-39	-0-	86	1	2143	2	N	24					115
							26	9									
02	2146	X	2063	-0-	-83	-0-	67	1	1965	2	N	28					143
							31	9									
*03	2356	X	2219	-0-	-137	-0-	70	1	2130	2	N	17					160
							19	9									
04	2280	X	2135	-0-	-145	-0-	70	1	2051	2	N	13	14	5			159
							14	9									

HANSFORD GAS UNIT 12 WELL #: 4 RRCID -> 201567 COMPL. DATE 06/03/2004 TOTAL DEPTH 7650 PERF. 6902 - 7350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	81	X	81	-0-	-0-	-0-	81	2			N	-0-					-0-
01	T. A.		93	-0-	93	93	93	2			N	-0-					-0-
02	T. A.		-0-	-0-	-0-	93					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	93					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	93					N	NO RPT					-0-

NUSBAUM UNIT WELL #: 3 RRCID -> 202337 COMPL. DATE 07/05/2004 TOTAL DEPTH 8200 PERF. 7696 - 7980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1190	N	1190	-0-	-0-	-0-	1190	2			N	-0-					120
12	1306	N	1306	-0-	-0-	-0-	1306	2			N	-0-					120
01	1395	N	1297	-0-	-98	-0-	1297	2			N	-0-					120
02	1160	N	1033	-0-	-127	-0-	1033	2			N	-0-					120
*03	1347	N	1347	-0-	-0-	-0-	1347	2			N	-0-					120
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					120

COURSON "B" 4 WELL #: 4 RRCID -> 203286 COMPL. DATE 07/18/2004 TOTAL DEPTH 8760 PERF. 6652 - 8652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1590	N	1554	-0-	-36	-0-	117	1	1435	2	N	-0-					74
							2	4									
12	1664	N	1664	-0-	-0-	-0-	124	1	1538	2	N	-0-					74
							2	4									
01	1620	N	1620	-0-	-0-	-0-	116	1	1502	2	N	-0-					74
							2	4									
02	1508	N	1426	-0-	-82	-0-	103	1	1321	2	N	-0-					74
							2	4									
03	1643	N	1532	-0-	-111	-0-	112	1	1418	2	N	-0-					74
							2	4									
04	1560	N	1225	-0-	-335	-0-	52	1	1172	2	N	-0-					74
							1	4									

ODC WELL #: 9 RRCID -> 209070 COMPL. DATE 10/20/2004 TOTAL DEPTH 7850 PERF. 7566 - 7588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1102	N	1102	-0-	-0-	-0-	1102	2			N	-0-					-0-
12	1097	N	1097	-0-	-0-	-0-	1097	2			N	-0-					-0-
01	1178	N	1044	-0-	-134	-0-	1044	2			N	-0-					-0-
02	1073	N	1016	-0-	-57	-0-	1016	2			N	-0-					-0-
*03	1134	N	1134	-0-	-0-	-0-	1134	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MATHEWS 2 WELL #: 2 RRCID -> 211822 COMPL. DATE 05/23/2005 TOTAL DEPTH 8000 PERF. 7680 - 7700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BECK UNIT "B" WELL #: 1 RRCID -> 214706 COMPL. DATE 07/08/2005 TOTAL DEPTH 8800 PERF. 6574 - 8531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

HANSFORD GAS UNIT 23 WELL #: 4 RRCID -> 215863 COMPL. DATE 03/01/2006 TOTAL DEPTH 8100 PERF. 7702 - 7726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3020	X	3020	-0-	-0-	-0-	3020	2			N	-0-					40
12	3038	X	2724	-0-	-314	-0-	2724	2			N	-0-					40
01	3131	X	3014	-0-	-117	-0-	3014	2			N	-0-					40
02	2929	X	2810	-0-	-119	-0-	2810	2			N	-0-					40
03	3131	X	3026	-0-	-105	-0-	3026	2			N	-0-					40
04	3030	X	NO RPT	-0-	-3030	-0-					N	NO RPT					40

HANSFORD GAS UNIT 27 WELL #: 2 RRCID -> 216888 COMPL. DATE 05/02/2006 TOTAL DEPTH 7946 PERF. 7618 - 7632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	268	N	268	-0-	-0-	-0-	268	2			N	-0-					-0-
12	270	N	270	-0-	-0-	-0-	270	2			N	-0-					-0-
01	294	N	294	-0-	-0-	-0-	294	2			N	-0-					-0-
02	265	N	265	-0-	-0-	-0-	265	2			N	-0-					-0-
*03	278	N	278	-0-	-0-	-0-	278	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BARRETT 93 WELL #: 3 RRCID -> 220179 COMPL. DATE 08/25/2005 TOTAL DEPTH 7900 PERF. 7737 - 7749

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1020	N	916	-0-	-104	-0-	916	2			N	-0-					-0-
12	946	N	946	-0-	-0-	-0-	946	2			N	-0-					-0-
01	992	N	810	-0-	-182	-0-	810	2			N	-0-					-0-
02	899	N	251	-0-	-648	-0-	251	2			N	-0-					-0-
*03	1127	N	1127	-0-	-0-	-0-	1114	2	13	9	N	12					12
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					12

YANDA ET AL GU WELL #: 22 RRCID -> 221237 COMPL. DATE 09/14/2006 TOTAL DEPTH 8420 PERF. 8112 - 8135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3900	X	3557	-0-	-343	-0-	3557	2			N	-0-					145
12	4030	X	3849	-0-	-181	-0-	3849	2			N	-0-					145
01	4061	X	3906	-0-	-155	-0-	3906	2			N	-0-					145
02	3799	X	3477	-0-	-322	-0-	3477	2			N	-0-					145
03	4030	X	3822	-0-	-208	-0-	3822	2			N	-0-					142
04	3570	X	NO RPT	-0-	-3570	-0-					N	NO RPT					142

KL WEST GAS UNIT WELL #: 2 RRCID -> 225229 COMPL. DATE 01/02/2007 TOTAL DEPTH 8350 PERF. 8191 - 8206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	-0-	-0-	-750	-0-					N	-0-					95
12	0	N	-0-	-0-	-0-	-0-					N	-0-					95
01	0	N	-0-	-0-	-0-	-0-					N	-0-					95
02	0	N	-0-	-0-	-0-	-0-					N	-0-					95
03	0	N	-0-	-0-	-0-	-0-					N	58					153
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					153

COURSON RANCH B 14 WELL #: 14 RRCID -> 228012 COMPL. DATE 07/26/2005 TOTAL DEPTH 8800 PERF. 8685 - 8689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

MACKIE 166 WELL #: 4 RRCID -> 230374 COMPL. DATE 07/31/2007 TOTAL DEPTH 7891 PERF. 7620 - 8657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1710	N	1634	-0-	-76	-0-	1634	2			N	-0-					-0-
12	1681	N	1681	-0-	-0-	-0-	1681	2			N	-0-					-0-
01	1767	N	1251	-0-	-516	-0-	1251	2			N	-0-					-0-
02	1566	N	687	-0-	-879	-0-	687	2			N	-0-					-0-
*03	1639	N	1639	-0-	-0-	-0-	1639	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD GAS UNIT 26 WELL #: 5 RRCID -> 233380 COMPL. DATE 11/03/2007 TOTAL DEPTH 7860 PERF. 7730 - 7738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2850	X	2508	-0-	-342	-0-	2508	2			N	-0-					-0-
12	2604	X	2363	-0-	-241	-0-	2363	2			N	-0-					-0-
01	2883	X	2347	-0-	-536	-0-	2347	2			N	-0-					-0-
02	2697	X	2466	-0-	-231	-0-	2466	2			N	-0-					-0-
03	2728	X	2562	-0-	-166	-0-	2562	2			N	-0-					-0-
04	2520	X	NO RPT	-0-	-2520	-0-					N	NO RPT					-0-

CROOKS WELL #: 3 RRCID -> 237690 COMPL. DATE 01/03/2008 TOTAL DEPTH 8650 PERF. 8127 - 8465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	629	-0-	-121	-0-	629	2			N	-0-					-0-
12	673	N	673	-0-	-0-	-0-	673	2			N	-0-					-0-
01	682	N	567	-0-	-115	-0-	567	2			N	-0-					-0-
02	609	N	543	-0-	-66	-0-	543	2			N	-0-					-0-
*03	597	N	597	-0-	-0-	-0-	597	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD GAS UNIT 9 WELL #: 6 RRCID -> 237691 COMPL. DATE 12/31/2007 TOTAL DEPTH 7750 PERF. 7627 - 7635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	473	-0-	-7	-0-	467	2	6	9	N	5					135
12	448	N	448	-0-	-0-	-0-	446	2	2	9	N	2					137
01	465	N	311	-0-	-154	-0-	310	2	1	9	N	1					138
02	464	N	367	-0-	-97	-0-	367	2			N	-0-					138
*03	516	N	516	-0-	-0-	-0-	516	2			N	-0-					138
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					138

MATHEWS 2 WELL #: 3 RRCID -> 243103 COMPL. DATE 09/11/2008 TOTAL DEPTH 7930 PERF. 7651 - 7672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1680	N	1652	-0-	-28	-0-	1652	2			N	-0-					182
12	1495	N	1495	-0-	-0-	-0-	1495	2			N	-0-					182
01	1736	N	1713	-0-	-23	-0-	1713	2			N	-0-					182
02	1659	N	1659	-0-	-0-	-0-	1659	2			N	-0-					182
*03	1813	N	1813	-0-	-0-	-0-	1813	2			N	-0-					182
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					182

HANSFORD GAS UNIT 26 WELL #: 6 RRCID -> 253472 COMPL. DATE 01/22/2009 TOTAL DEPTH 8250 PERF. 7805 - 7810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					61
12	0	N	-0-	-0-	-0-	-0-					N	-0-					61
01	0	N	-0-	-0-	-0-	-0-					N	-0-					61
02	0	N	-0-	-0-	-0-	-0-					N	-0-					61
03	0	N	-0-	-0-	-0-	-0-					N	19					80
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					80

HANSFORD GAS UNIT 29 WELL #: 4 RRCID -> 256367 COMPL. DATE 04/02/2009 TOTAL DEPTH 7994 PERF. 7448 - 7460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1396	N	1396	-0-	-0-	-0-	1396	2			N	-0-					-0-
12	1485	N	1485	-0-	-0-	-0-	1485	2			N	-0-					-0-
01	1364	N	1224	-0-	-140	-0-	1224	2			N	-0-					-0-
02	1906	N	1906	-0-	-0-	-0-	1906	2			N	-0-					-0-
*03	3100	N	3156	-0-	56	56	3156	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	56					N	NO RPT					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD

BLUE DOLPHIN PRODUCTION LLC 076762
CATHERINE WELL #: 1097 RRCID -> 205474 COMPL. DATE 10/08/2004 TOTAL DEPTH 7758 PERF. 7630 - 7644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2717	X	2717	-0-	-0-	-0-	2717	2			N	-0-					159
12	2856	X	2856	-0-	-0-	-0-	2856	2			N	-0-					159
01	3059	X	3059	-0-	-0-	-0-	3059	2			N	-0-					159
02	2809	N	2809	-0-	-0-	-0-	2809	2			N	-0-					159
03	2995	N	2995	-0-	-0-	-0-	2995	2			N	-0-					159
*04	2854	N	2854	-0-	-0-	-0-	2854	2			N	-0-					159

BRACKEN OPERATING, L.L.C. 085851
SANTA FE WELL #: 1092 RRCID -> 135775 COMPL. DATE 07/10/1990 TOTAL DEPTH 7600 PERF. 7506 - 7520

11	1016	X	1016	-0-	-0-	-0-	1016	3			N	-0-					-0-
12	1099	X	1099	-0-	-0-	-0-	1099	3			N	-0-					-0-
01	1038	X	1038	-0-	-0-	-0-	1038	3			N	-0-					-0-
02	919	X	919	-0-	-0-	-0-	919	3			N	-0-					-0-
03	1048	X	1048	-0-	-0-	-0-	1048	3			N	-0-					-0-
*04	1007	X	1007	-0-	-0-	-0-	1007	3			N	-0-					-0-

ODC WELL #: 1091 RRCID -> 139248 COMPL. DATE 07/31/1991 TOTAL DEPTH 7700 PERF. 7504 - 7516

11	1003	N	1003	-0-	-0-	-0-	1003	3			N	-0-					58
12	828	N	828	-0-	-0-	-0-	828	3			N	-0-					58
01	886	N	886	-0-	-0-	-0-	886	3			N	-0-					58
02	957	N	417	-0-	-540	-0-	417	3			N	-0-					58
03	837	N	301	-0-	-536	-0-	301	3			N	-0-					58
04	870	N	493	-0-	-377	-0-	493	3			N	-0-					58

BREITBURN OPERATING L.P. 090732
LYNN, E.C. GAS UNIT WELL #: 3 RRCID -> 168395 COMPL. DATE 03/13/1998 TOTAL DEPTH 9066 PERF. 8178 - 8202

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CHESAPEAKE OPERATING, L.L.C. 147699
SUN-JONES WELL #: 2 T RRCID -> 060234 COMPL. DATE 09/19/1974 TOTAL DEPTH 7215 PERF. 6976 - 7000

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CONOCOPHILLIPS COMPANY 172232
COFFIN WELL #: 1 RRCID -> 028426 COMPL. DATE 06/05/1958 TOTAL DEPTH 8985 PERF. 7769 - 7807

11	1743	N	1743	-0-	-0-	-0-	1610	3	133	9	N	121	121	1			29
12	1767	N	1763	-0-	-4	-0-	1763	3			N	-0-					29
01	1818	N	1818	-0-	-0-	-0-	1818	3			N	-0-					29
02	1909	N	1909	-0-	-0-	-0-	1909	3			N	-0-					29
03	1915	N	1915	-0-	-0-	-0-	1915	3			N	-0-					29
04	1770	N	1634	-0-	-136	-0-	1634	3			N	-0-					29

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
CONOCOPHILLIPS COMPANY //CONT.// 172232
LEE B WELL #: 1 L RRCID -> 028427 COMPL. DATE 04/24/1958 TOTAL DEPTH 8165 PERF. 8014 - 8065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1320	N	1319	-0-	-1	-0-	1319	3			N	-0-					79
12	1700	N	1700	-0-	-0-	-0-	1700	3			N	-0-					79
01	1455	N	1455	-0-	-0-	-0-	1455	3			N	-0-					79
02	1654	N	1654	-0-	-0-	-0-	1654	3			N	-0-					79
03	1715	N	1715	-0-	-0-	-0-	1715	3			N	-0-					79
*04	1620	N	1620	-0-	-0-	-0-	1620	3			N	-0-					79

OLOUGHLIN B WELL #: 1 L RRCID -> 028429 COMPL. DATE 12/10/1958 TOTAL DEPTH 7960 PERF. 7736 - 7821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	649	N	649	-0-	-0-	-0-	649	3			N	-0-					-0-
12	626	N	626	-0-	-0-	-0-	626	3			N	-0-					-0-
01	661	N	661	-0-	-0-	-0-	661	3			N	-0-					-0-
02	638	N	521	-0-	-117	-0-	521	3			N	-0-					-0-
03	639	N	639	-0-	-0-	-0-	639	3			N	-0-					-0-
04	630	N	578	-0-	-52	-0-	578	3			N	-0-					-0-

OLOUGHLIN C WELL #: 1 RRCID -> 028430 COMPL. DATE 12/30/1959 TOTAL DEPTH 8112 PERF. 7875 - 7913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	510	-0-	-0-	-0-	510	3			N	-0-					-0-
12	531	N	531	-0-	-0-	-0-	531	3			N	-0-					-0-
01	540	N	540	-0-	-0-	-0-	540	3			N	-0-					-0-
02	493	N	476	-0-	-17	-0-	476	3			N	-0-					-0-
03	527	N	501	-0-	-26	-0-	501	3			N	-0-					-0-
04	510	N	479	-0-	-31	-0-	479	3			N	-0-					-0-

O'LOUGHLIN B WELL #: 2 RRCID -> 191794 COMPL. DATE 09/03/2002 TOTAL DEPTH 8000 PERF. 7740 - 7766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2100	N	2066	-0-	-34	-0-	23	1	2043	3	N	-0-					67
12	2139	N	1910	-0-	-229	-0-	23	1	1887	3	N	-0-					67
01	2661	N	2661	-0-	-0-	-0-	23	1	2638	3	N	-0-					67
02	2001	N	1975	-0-	-26	-0-	22	1	1953	3	N	-0-					67
03	1945	N	1945	-0-	-0-	-0-	1945	3			N	-0-					67
04	2160	N	2074	-0-	-86	-0-	2074	3			N	-0-					67

O'LOUGHLIN C WELL #: 2 RRCID -> 192272 COMPL. DATE 10/01/2002 TOTAL DEPTH 8050 PERF. 7900 - 7930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	930	N	911	-0-	-19	-0-	911	3			N	-0-					110
12	992	N	950	-0-	-42	-0-	950	3			N	-0-					110
01	992	N	869	-0-	-123	-0-	869	3			N	-0-					110
02	870	N	830	-0-	-40	-0-	830	3			N	-0-					110
03	961	N	872	-0-	-89	-0-	872	3			N	-0-					110
*04	883	N	883	-0-	-0-	-0-	883	3			N	-0-					110

SANDERS C WELL #: 2 RRCID -> 192924 COMPL. DATE 10/14/2002 TOTAL DEPTH 7805 PERF. 7516 - 7536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	708	-0-	-12	-0-	708	3			N	-0-					153
12	806	N	721	-0-	-85	-0-	721	3			N	-0-					153
01	775	N	599	-0-	-176	-0-	599	3			N	-0-					153
02	696	N	649	-0-	-47	-0-	649	3			N	-0-					153
03	728	N	728	-0-	-0-	-0-	728	3			N	-0-					153
*04	664	N	664	-0-	-0-	-0-	664	3			N	-0-					153

O'LOUGHLIN B WELL #: 3 RRCID -> 199648 COMPL. DATE 02/09/2004 TOTAL DEPTH 7950 PERF. 7760 - 7788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1950	N	1650	-0-	-300	-0-	1650	3			N	-0-					164
12	1891	N	1549	-0-	-342	-0-	1549	3			N	-0-					164
01	1829	N	1589	-0-	-240	-0-	1589	3			N	-0-					164
02	1899	N	1899	-0-	-0-	-0-	1899	3			N	-0-					164
03	1550	N	829	-0-	-721	-0-	829	3			N	-0-					164
04	1530	N	-0-	-0-	-1530	-0-					N	-0-					164

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
CONTINENTAL TREND RESOURCES, INC 173783
LANDIS -A- WELL #: 1 L RRCID -> 085883 COMPL. DATE 10/17/1979 TOTAL DEPTH 7900 PERF. 7619 - 7820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1758	N	1758	-0-	-0-	-0-	1758	2			N	-0-					4
12	1778	N	1778	-0-	-0-	-0-	1778	2			N	-0-					4
01	1785	N	1785	-0-	-0-	-0-	1785	2			N	-0-					4
02	1711	N	1627	-0-	-84	-0-	1627	2			N	-0-					4
03	1767	N	1690	-0-	-77	-0-	1690	2			N	-0-					4
04	1740	N	1631	-0-	-109	-0-	1631	2			N	-0-					4

ABELL "A" WELL #: 1 RRCID -> 088672 COMPL. DATE 02/08/1980 TOTAL DEPTH 8150 PERF. 7830 - 8108

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5

ABELL "A" WELL #: 2 RRCID -> 186490 COMPL. DATE 08/24/2003 TOTAL DEPTH 8250 PERF. 7479 - 8068

11	2910	X	2889	-0-	-21	-0-	2889	2			N	-0-					113
12	2965	X	2965	-0-	-0-	-0-	2965	2			N	-0-					113
01	3038	X	2829	-0-	-209	-0-	2829	2			N	-0-					113
02	2842	X	2669	-0-	-173	-0-	2669	2			N	-0-					113
03	3038	X	2797	-0-	-241	-0-	2797	2			N	-0-					113
04	2880	X	2565	-0-	-315	-0-	2563	2	2	9	N	2					115

CRONE OIL COMPANY 190235
BROCK C WELL #: 1 RRCID -> 028364 COMPL. DATE 04/01/1958 TOTAL DEPTH 7700 PERF. 7618 - 7639

11	1653	N	1653	-0-	-0-	-0-	3	1	1650	2	N	-0-					3
12	1767	N	1574	-0-	-193	-0-	3	1	1571	2	N	-0-					3
01	2129	N	2129	-0-	-0-	-0-	4	1	2125	2	N	-0-					3
02	1957	N	1957	-0-	-0-	-0-	4	1	1953	2	N	-0-					3
03	1954	N	1954	-0-	-0-	-0-	4	1	1950	2	N	-0-					3
04	2070	N	1767	-0-	-303	-0-	4	1	1763	2	N	-0-					3

O D C WELL #: 1 T RRCID -> 028365 COMPL. DATE 07/17/1962 TOTAL DEPTH 7620 PERF. 7475 - 7481

11	660	N	656	-0-	-4	-0-	1	1	655	2	N	-0-					-0-
12	682	N	635	-0-	-47	-0-	1	1	634	2	N	-0-					-0-
01	744	N	664	-0-	-80	-0-	1	1	663	2	N	-0-					-0-
02	638	N	627	-0-	-11	-0-	1	1	626	2	N	-0-					-0-
03	705	N	705	-0-	-0-	-0-	2	1	703	2	N	-0-					-0-
*04	663	N	663	-0-	-0-	-0-	1	1	662	2	N	-0-					-0-

DACO, INC. 196940
HODGES WELL #: 1 RRCID -> 032319 COMPL. DATE 03/02/1964 TOTAL DEPTH 7890 PERF. 7648 - 7698

11	DLQ G-10		3117	-0-	3117	29971	3117	2			N	-0-					163
12	DLQ G-10		3236	-0-	3236	33207	3236	2			N	-0-					163
01	36417	X	3210	-0-	-33207	-0-	3210	2			N	-0-					163
02	3016	X	2945	-0-	-71	-0-	2945	2			N	-0-					163
03	3224	X	2974	-0-	-250	-0-	2974	2			N	-0-					163
04	3120	X	NO RPT	-0-	-3120	-0-					N	NO RPT					163

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
DEVON ENERGY PRODUCTION CO, L.P. 216378

GANDY, W. H. GU WELL #: 1 RRCID -> 028367 COMPL. DATE 07/18/1959 TOTAL DEPTH 7387 PERF. 7056 - 7082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2284	N	2284	-0-	-0-	-0-	2284	2			N	-0-					-0-
12	2367	N	2367	-0-	-0-	-0-	2367	2			N	-0-					-0-
01	2216	N	2216	-0-	-0-	-0-	2216	2			N	-0-					-0-
02	2204	N	1969	-0-	-235	-0-	1969	2			N	-0-					-0-
03	2358	N	2358	-0-	-0-	-0-	2358	2			N	-0-					-0-
*04	2341	N	2341	-0-	-0-	-0-	2341	2			N	-0-					-0-

MADDOX, EDNA WELL #: 1 RRCID -> 028368 COMPL. DATE 08/14/1961 TOTAL DEPTH 8000 PERF. 7794 - 7834

11	1770	N	1547	-0-	-223	-0-	1547	2			Y	-0-					-0-
12	1705	N	1557	-0-	-148	-0-	1557	2			Y	-0-					-0-
01	1705	N	1456	-0-	-249	-0-	1456	2			Y	-0-					-0-
02	1508	N	1267	-0-	-241	-0-	1267	2			Y	-0-					-0-
03	1550	N	1356	-0-	-194	-0-	1356	2			Y	-0-					-0-
04	1410	N	1306	-0-	-104	-0-	1306	2			Y	-0-					-0-

MATHEWS, V. A GU WELL #: 1 T RRCID -> 028370 COMPL. DATE 03/29/1960 TOTAL DEPTH 8635 PERF. 8516 - 8546

11	870	N	-0-	-0-	-870	-0-					Y	-0-					-0-
12	548	N	548	-0-	-0-	-0-	548	2			Y	-0-					-0-
01	589	N	589	-0-	-0-	-0-	589	2			Y	-0-					-0-
02	666	N	666	-0-	-0-	-0-	666	2			Y	-0-					-0-
03	596	N	596	-0-	-0-	-0-	596	2			Y	-0-					-0-
04	570	N	508	-0-	-62	-0-	508	2			Y	-0-					-0-

REED, ELEANOR WELL #: 1 T RRCID -> 028371 COMPL. DATE 01/12/1994 TOTAL DEPTH 8690 PERF. 6616 - 8580

11	2713	N	2713	-0-	-0-	-0-	2713	2			Y	-0-					-0-
12	2669	N	2669	-0-	-0-	-0-	2669	2			Y	-0-					-0-
01	2821	X	1649	-0-	-1172	-0-	1649	2			Y	-0-					-0-
02	2610	X	2303	-0-	-307	-0-	2303	2			Y	-0-					-0-
03	2888	X	2888	-0-	-0-	-0-	2888	2			Y	-0-					-0-
04	2700	X	2438	-0-	-262	-0-	2438	2			Y	-0-					-0-

ROBERTS, E. L. WELL #: 1 RRCID -> 028464 COMPL. DATE 03/27/1963 TOTAL DEPTH 8150 PERF. 7914 - 7974

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BUZZARD WELL #: 1 RRCID -> 035811 COMPL. DATE 11/10/1963 TOTAL DEPTH 8024 PERF. 7916 - 8006

11	1272	N	1272	-0-	-0-	-0-	1272	2			N	-0-					-0-
12	1272	N	1272	-0-	-0-	-0-	1272	2			N	-0-					-0-
01	1258	N	1258	-0-	-0-	-0-	1258	2			N	-0-					-0-
02	1218	N	1133	-0-	-85	-0-	1133	2			N	-0-					-0-
03	1271	N	1269	-0-	-2	-0-	1269	2			N	-0-					-0-
04	1230	N	1155	-0-	-75	-0-	1155	2			N	-0-					-0-

BUZZARD 4 WELL #: 1 T RRCID -> 035812 COMPL. DATE 12/08/1964 TOTAL DEPTH 8156 PERF. 7784 - 8058

11	922	N	922	-0-	-0-	-0-	922	2			Y	-0-					-0-
12	980	N	980	-0-	-0-	-0-	980	2			Y	-0-					-0-
01	992	N	940	-0-	-52	-0-	940	2			Y	-0-					-0-
02	899	N	886	-0-	-13	-0-	886	2			Y	-0-					-0-
03	992	N	916	-0-	-76	-0-	916	2			Y	-0-					-0-
04	900	N	888	-0-	-12	-0-	888	2			Y	-0-					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

BUZZARD, G. F. WELL #: 1 RRCID -> 035928 COMPL. DATE 08/16/1964 TOTAL DEPTH 8065 PERF. 7807 - 8044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3300	X	3215	-0-	-85	-0-	3215	2			Y	-0-					-0-
12	3379	X	3341	-0-	-38	-0-	3341	2			Y	-0-					-0-
01	3348	X	3303	-0-	-45	-0-	3303	2			Y	-0-					-0-
02	3103	X	3056	-0-	-47	-0-	3056	2			Y	-0-					-0-
03	3348	X	3292	-0-	-56	-0-	3292	2			Y	-0-					-0-
04	3240	X	3203	-0-	-37	-0-	3203	2			Y	-0-					-0-

LOWE, GEORGE WELL #: 1 RRCID -> 047226 COMPL. DATE 05/15/1969 TOTAL DEPTH 7156 PERF. 6873 - 6931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	226	-0-	-44	-0-	226	2			Y	-0-					-0-
12	331	N	331	-0-	-0-	-0-	331	2			Y	-0-					-0-
01	310	N	165	-0-	-145	-0-	165	2			Y	-0-					-0-
02	232	N	13	-0-	-219	-0-	13	2			Y	-0-					-0-
03	341	N	116	-0-	-225	-0-	116	2			Y	-0-					-0-
*04	324	N	324	-0-	-0-	-0-	324	2			Y	-0-					-0-

MADDOX 39 WELL #: 2 RRCID -> 177851 COMPL. DATE N/A TOTAL DEPTH 8320 PERF. 7894 - 8182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1991	N	1991	-0-	-0-	-0-	1991	2			Y	-0-					-0-
12	1954	N	1954	-0-	-0-	-0-	1954	2			Y	-0-					-0-
01	1984	N	1918	-0-	-66	-0-	1918	2			Y	-0-					-0-
02	1914	N	1759	-0-	-155	-0-	1759	2			Y	-0-					-0-
03	1953	N	1849	-0-	-104	-0-	1849	2			Y	-0-					-0-
04	1860	N	1786	-0-	-74	-0-	1786	2			Y	-0-					-0-

BUZZARD, G.F. WELL #: 3202 RRCID -> 180564 COMPL. DATE 10/11/2000 TOTAL DEPTH 8371 PERF. 7926 - 7946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	694	-0-	-56	-0-	694	2			N	-0-					-0-
12	806	N	806	-0-	-0-	-0-	806	2			N	-0-					-0-
01	806	N	789	-0-	-17	-0-	789	2			N	-0-					-0-
02	718	N	718	-0-	-0-	-0-	718	2			N	-0-					-0-
03	852	N	852	-0-	-0-	-0-	852	2			N	-0-					-0-
*04	810	N	810	-0-	-0-	-0-	810	2			N	-0-					-0-

GIBNER 3 WELL #: 2 RRCID -> 180638 COMPL. DATE N/A TOTAL DEPTH 8198 PERF. 7334 - 7800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		8	-0-	8	8	8	2			N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	8					N	-0-					-0-
02	14B2 EXT		26	-0-	26	34	26	2			N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	34					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	34					N	-0-					-0-

MATHEWS 57 WELL #: 2 RRCID -> 181703 COMPL. DATE 12/16/2000 TOTAL DEPTH 8758 PERF. 8404 - 8664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2684	N	2684	-0-	-0-	-0-	2684	2			N	-0-					-0-
12	2759	N	2744	-0-	-15	-0-	2744	2			N	-0-					-0-
01	2787	N	2787	-0-	-0-	-0-	2787	2			N	-0-					-0-
02	2581	N	2564	-0-	-17	-0-	2564	2			N	-0-					-0-
03	2759	N	2703	-0-	-56	-0-	2703	2			N	-0-					-0-
04	2700	N	2657	-0-	-43	-0-	2657	2			N	-0-					-0-

MATHEWS 56 WELL #: 2 RRCID -> 181796 COMPL. DATE 01/25/2001 TOTAL DEPTH 8805 PERF. 8194 - 8494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2840	N	2840	-0-	-0-	-0-	2840	2			N	-0-					-0-
12	2833	N	2833	-0-	-0-	-0-	2833	2			N	-0-					-0-
01	2635	N	2546	-0-	-89	-0-	2546	2			N	-0-					-0-
02	2465	N	2219	-0-	-246	-0-	2219	2			N	-0-					-0-
03	2635	N	2058	-0-	-577	-0-	2058	2			N	-0-					-0-
04	2460	N	2174	-0-	-286	-0-	2174	2			N	-0-					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
REED, ELEANOR WELL #: 3 RRCID -> 186210 COMPL. DATE 10/19/2001 TOTAL DEPTH 8930 PERF. 8560 - 8576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2800	N	2800	-0-	-0-	-0-	2800	2			N	-0-					-0-
12	2979	N	2979	-0-	-0-	-0-	2979	2			N	-0-					-0-
01	2666	N	2227	-0-	-439	-0-	2227	2			N	-0-					-0-
02	2494	N	1732	-0-	-762	-0-	1732	2			N	-0-					-0-
03	2666	N	1982	-0-	-684	-0-	1982	2			N	-0-					-0-
04	2160	N	1801	-0-	-359	-0-	1801	2			N	-0-					-0-

BUZZARD WELL #: 2 RRCID -> 187639 COMPL. DATE 11/09/2001 TOTAL DEPTH 8401 PERF. 7982 - 7996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3872	X	3872	-0-	-0-	-0-	3872	2			N	-0-					-0-
12	3779	X	3779	-0-	-0-	-0-	3779	2			N	-0-					-0-
01	3956	X	3956	-0-	-0-	-0-	3956	2			N	-0-					-0-
02	3907	X	3907	-0-	-0-	-0-	3907	2			N	-0-					-0-
03	4032	X	4032	-0-	-0-	-0-	4032	2			N	-0-					-0-
*04	3729	X	3729	-0-	-0-	-0-	3729	2			N	-0-					-0-

KIRK "A" GAS UNIT WELL #: 1201 RRCID -> 188071 COMPL. DATE 02/19/2002 TOTAL DEPTH 8910 PERF. 8282 - 8294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BUZZARD 4 WELL #: 402 RRCID -> 204451 COMPL. DATE 11/01/2001 TOTAL DEPTH 8390 PERF. 7914 - 7963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUZZARD WELL #: 3 RRCID -> 210619 COMPL. DATE N/A TOTAL DEPTH 8764 PERF. 7928 - 8224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2700	X	2218	-0-	-482	-0-	2218	2			N	-0-					-0-
12	2790	X	2059	-0-	-731	-0-	2059	2			N	-0-					-0-
01	2790	X	1889	-0-	-901	-0-	1889	2			N	-0-					-0-
02	2465	X	2242	-0-	-223	-0-	2242	2			N	-0-					-0-
03	2631	X	2631	-0-	-0-	-0-	2631	2			N	-0-					-0-
*04	2439	X	2439	-0-	-0-	-0-	2439	2			N	-0-					-0-

BUZZARD, G. F. WELL #: 3203 RRCID -> 211344 COMPL. DATE 05/12/2005 TOTAL DEPTH 8356 PERF. 7906 - 8194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4170	X	3882	-0-	-288	-0-	3882	2			N	-0-					-0-
12	4061	X	3695	-0-	-366	-0-	3695	2			N	-0-					-0-
01	4030	X	3861	-0-	-169	-0-	3861	2			N	-0-					-0-
02	3741	X	3446	-0-	-295	-0-	3446	2			N	-0-					-0-
03	3999	X	3655	-0-	-344	-0-	3655	2			N	-0-					-0-
04	3870	X	3650	-0-	-220	-0-	3650	2			N	-0-					-0-

MADDOX 39 WELL #: 3H RRCID -> 265150 COMPL. DATE 09/12/2011 TOTAL DEPTH 8013 PERF. 7738 - 10223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5850	X	5696	-0-	-154	-0-	5696	2			N	-0-					-0-
12	5983	X	5773	-0-	-210	-0-	5773	2			N	-0-					-0-
01	5983	X	5802	-0-	-181	-0-	5802	2			N	-0-					-0-
02	5568	X	5397	-0-	-171	-0-	5397	2			N	-0-					-0-
03	5952	X	5767	-0-	-185	-0-	5767	2			N	-0-					-0-
04	5700	X	5547	-0-	-153	-0-	5547	2			N	-0-					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
DIAMOND S ENERGY COMPANY 217005
DANIELS, S. P. GU WELL #: 2 RRCID -> 028453 COMPL. DATE 05/14/1960 TOTAL DEPTH 8232 PERF. 8027 - 8041

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KAUFFMAN WELL #: 1 RRCID -> 045161 COMPL. DATE 06/11/1968 TOTAL DEPTH 7302 PERF. 7067 - 7071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	492	-0-	-138	-0-	492	2			N	-0-					64
12	620	N	604	-0-	-16	-0-	604	2			N	-0-					64
01	620	N	548	-0-	-72	-0-	548	2			N	-0-					64
02	499	N	499	-0-	-0-	-0-	499	2			N	-0-					64
03	589	N	431	-0-	-158	-0-	431	2			N	-0-					64
04	540	N	320	-0-	-220	-0-	320	2			N	-0-					64

KAUFFMAN WELL #: 2 RRCID -> 088523 COMPL. DATE 05/02/1980 TOTAL DEPTH 7203 PERF. 6953 - 6966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22

ENERVEST OPERATING, L.L.C. 252131
KENNEY GU WELL #: 1 L RRCID -> 028361 COMPL. DATE 07/25/1961 TOTAL DEPTH 8410 PERF. 8271 - 8289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1290	N	732	-0-	-558	-0-	732	2			N	-0-					50
12	1148	N	1148	-0-	-0-	-0-	1148	2			N	-0-					50
01	1145	N	1145	-0-	-0-	-0-	1145	2			N	-0-					50
02	1100	N	1100	-0-	-0-	-0-	1064	2	36	9	N	33					83
*03	1257	N	1257	-0-	-0-	-0-	1257	2			N	-0-					83
*04	1443	N	1443	-0-	-0-	-0-	1443	2			N	-0-					83

BUZZARD, G. F. WELL #: 1 T RRCID -> 028373 COMPL. DATE 04/26/1957 TOTAL DEPTH 8212 PERF. 8167 - 8178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FOSTER, C. D. WELL #: 1 T RRCID -> 028376 COMPL. DATE 09/02/1997 TOTAL DEPTH N/A PERF. 7636 - 8202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	385	N	385	-0-	-0-	-0-	13	1	372	2	N	-0-					-0-
12	244	N	244	-0-	-0-	-0-	10	1	234	2	N	-0-					-0-
01	682	N	145	-0-	-537	-0-	6	1	139	2	N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	248	N	6	-0-	-242	-0-	6	2			N	-0-					-0-
*04	299	N	299	-0-	-0-	-0-	12	1	287	2	N	-0-					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHEDDECK, H. M. WELL #: 1 RRCID -> 028378 COMPL. DATE 11/25/1957 TOTAL DEPTH 8188 PERF. 8097 - 8152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	588	N	588	-0-	-0-	-0-	588	2			N	-0-					-0-
12	1881	N	1881	-0-	-0-	-0-	1881	2			N	-0-					-0-
01	1520	N	1520	-0-	-0-	-0-	1520	2			N	-0-					-0-
02	1580	N	1580	-0-	-0-	-0-	1580	2			N	-0-					-0-
03	1860	N	1579	-0-	-281	-0-	1579	2			N	-0-					-0-
04	1470	N	985	-0-	-485	-0-	985	2			N	-0-					-0-

BEULAH UNIT WELL #: 1 RRCID -> 028437 COMPL. DATE N/A TOTAL DEPTH 8250 PERF. 8262 - 8296

11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OCHILTREE -A- WELL #: 2 RRCID -> 077524 COMPL. DATE 07/02/1978 TOTAL DEPTH 8300 PERF. 8054 - 8072

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOODRUFF WELL #: 1701 RRCID -> 166017 COMPL. DATE 02/19/1998 TOTAL DEPTH 8800 PERF. 7823 - 8588

11	1710	N	1492	-0-	-218	-0-	399	1	1091	2	N	2					82
							2	9									
12	1319	N	1319	-0-	-0-	-0-	411	1	906	2	N	2					84
							2	9									
01	1612	N	1435	-0-	-177	-0-	415	1	1019	2	N	1					85
							1	9									
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					85
*03	1649	N	1649	-0-	-0-	-0-	418	1	1130	2	N	92					92
							101	9									
*04	1500	N	1500	-0-	-0-	-0-	408	1	1086	2	N	5					97
							6	9									

BRAINARD -177- WELL #: 1D RRCID -> 168351 COMPL. DATE 03/31/1998 TOTAL DEPTH 8700 PERF. 8428 - 8452

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BRAINARD -178- WELL #: 2C RRCID -> 168593 COMPL. DATE 03/08/1998 TOTAL DEPTH 8800 PERF. 8440 - 8492

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BEULAH WELL #: 2043 RRCID -> 172292 COMPL. DATE 02/11/1999 TOTAL DEPTH 8445 PERF. 8304 - 8312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	213	N	213	-0-	-0-	-0-	213	2			N	-0-					-0-
12	188	N	188	-0-	-0-	-0-	188	2			N	-0-					-0-
01	217	N	199	-0-	-18	-0-	199	2			N	-0-					-0-
02	185	N	185	-0-	-0-	-0-	185	2			N	-0-					-0-
*03	194	N	194	-0-	-0-	-0-	194	2			N	-0-					-0-
04	180	N	166	-0-	-14	-0-	166	2			N	-0-					-0-

LONG WELL #: 5 RRCID -> 203361 COMPL. DATE 06/17/2004 TOTAL DEPTH 7756 PERF. 7503 - 7512

11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRAINARD ESF 5 WELL #: 5 RRCID -> 211753 COMPL. DATE 12/01/2004 TOTAL DEPTH 8600 PERF. 7948 - 8494

11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOODRUFF WELL #: 1703 RRCID -> 224138 COMPL. DATE 10/20/2006 TOTAL DEPTH 8810 PERF. 8456 - 8466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	X	122	-0-	-28	-0-	122	2			N	-0-					138
12	123	N	123	-0-	-0-	-0-	123	2			N	-0-					138
01	159	N	159	-0-	-0-	-0-	159	2			N	-0-					138
02	167	N	167	-0-	-0-	-0-	167	2			N	-0-					138
*03	169	N	169	-0-	-0-	-0-	169	2			N	-0-					138
04	150	N	148	-0-	-2	-0-	148	2			N	-0-					138

FAULCONER, VERNON E., INC. 263701
CONVERSE WELL #: 1 T RRCID -> 028393 COMPL. DATE 10/16/1961 TOTAL DEPTH 8472 PERF. 8426 - 8435

11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ORA WELL #: 1 T RRCID -> 028394 COMPL. DATE 09/02/1961 TOTAL DEPTH 8365 PERF. 8268 - 8282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1410	N	1358	-0-	-52	-0-	1358	2			N	-0-					38
12	1376	N	1376	-0-	-0-	-0-	1376	2			N	-0-					38
01	1428	N	1428	-0-	-0-	-0-	1428	2			N	-0-					38
02	1305	N	1279	-0-	-26	-0-	1279	2			N	-0-					38
03	1364	N	1355	-0-	-9	-0-	1355	2			N	-0-					38
04	1380	N	1307	-0-	-73	-0-	1307	2			N	-0-					38

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
FAULCONER, VERNON E., INC. //CONT.// 263701
REX WELL #: 1 RRCID -> 028395 COMPL. DATE 06/20/2001 TOTAL DEPTH 8470 PERF. 6513 - 8376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2370	X	2290	-0-	-80	-0-	2290	2			N	-0-					190
12	2325	X	2211	-0-	-114	-0-	2203	2	8	9	N	7					197
01	2418	N	2413	-0-	-5	-0-	2413	2			N	-0-					197
02	2204	N	2203	-0-	-1	-0-	2203	2			N	-0-					197
03	2359	N	2359	-0-	-0-	-0-	2359	2			N	-0-					197
04	2340	N	2282	-0-	-58	-0-	2282	2			N	-0-					197

SANDERS WELL #: 1 RRCID -> 028396 COMPL. DATE 09/22/1961 TOTAL DEPTH 8296 PERF. 8228 - 8265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	651	N	651	-0-	-0-	-0-	651	2			N	-0-					-0-
12	589	N	557	-0-	-32	-0-	557	2			N	-0-					-0-
01	620	N	577	-0-	-43	-0-	577	2			N	-0-					-0-
02	638	N	528	-0-	-110	-0-	528	2			N	-0-					-0-
03	558	N	526	-0-	-32	-0-	526	2			N	-0-					-0-
04	570	N	504	-0-	-66	-0-	504	2			N	-0-					-0-

KIRK GAS UNIT WELL #: 1 RRCID -> 028443 COMPL. DATE 05/27/1960 TOTAL DEPTH 8470 PERF. 8226 - 8238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	503	-0-	-247	-0-	503	2			N	-0-					98
12	682	N	567	-0-	-115	-0-	567	2			N	-0-					98
01	538	N	538	-0-	-0-	-0-	538	2			N	-0-					98
02	493	N	452	-0-	-41	-0-	452	2			N	-0-					98
03	558	N	338	-0-	-220	-0-	338	2			N	-0-					98
04	510	N	385	-0-	-125	-0-	385	2			N	-0-					98

BRAINARD WELL #: 1 L RRCID -> 064115 COMPL. DATE 11/04/1975 TOTAL DEPTH 8900 PERF. 8594 - 8606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1187	N	1187	-0-	-0-	-0-	270	1	917	2	N	-0-					44
12	1337	N	1337	-0-	-0-	-0-	300	1	1035	2	N	2					46
							2	9									
01	1283	N	1283	-0-	-0-	-0-	260	1	1020	2	N	3					49
							3	9									
02	1290	N	1290	-0-	-0-	-0-	290	1	992	2	N	7					56
							8	9									
03	1288	N	1288	-0-	-0-	-0-	300	1	986	2	N	2					58
							2	9									
*04	1302	N	1302	-0-	-0-	-0-	300	1	1002	2	N	-0-					58

BLODGETT A WELL #: 1 L RRCID -> 094815 COMPL. DATE 09/07/1992 TOTAL DEPTH 7902 PERF. 7226 - 7808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1030	N	1030	-0-	-0-	-0-	1030	2			N	-0-					54
12	1178	N	952	-0-	-226	-0-	952	2			N	-0-					54
01	1054	N	892	-0-	-162	-0-	892	2			N	-0-					54
02	986	N	952	-0-	-34	-0-	952	2			N	-0-					54
03	1124	N	1124	-0-	-0-	-0-	1124	2			N	-0-					54
*04	874	N	874	-0-	-0-	-0-	874	2			N	-0-					54

ETTER WELL #: 3 RRCID -> 160323 COMPL. DATE 03/29/1996 TOTAL DEPTH 9500 PERF. 8458 - 8465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
FAULCONER, VERNON E., INC. //CONT.// 263701
HUFF WELL #: 2 RRCID -> 172536 COMPL. DATE 04/30/1998 TOTAL DEPTH 8756 PERF. 7749 - 8365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3199	X	3199	-0-	-0-	-0-	3145	2	54	9	N	49	184	1			60
12	3291	X	3291	-0-	-0-	-0-	3261	2	30	9	N	27					87
01	3597	X	3597	-0-	-0-	-0-	3573	2	24	9	N	22					109
02	3190	X	3190	-0-	-0-	-0-	3173	2	17	9	N	15					124
03	3310	X	3310	-0-	-0-	-0-	3281	2	29	9	N	26					150
*04	3080	X	3080	-0-	-0-	-0-	3059	2	21	9	N	19					169

FOUR STAR OIL & GAS COMPANY 280632
AMARILLO AREA GU WELL #: 1 RRCID -> 028451 COMPL. DATE 10/05/1959 TOTAL DEPTH 8100 PERF. 7836 - 7862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHIFF-LAWRENCE GU WELL #: 1 RRCID -> 028457 COMPL. DATE 12/15/1958 TOTAL DEPTH 8032 PERF. 7828 - 7843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	990	N	789	-0-	-201	-0-	789	3			N	-0-					8
12	899	N	899	-0-	-0-	-0-	899	3			N	-0-					8
01	1147	N	968	-0-	-179	-0-	968	3			N	-0-					8
02	765	N	765	-0-	-0-	-0-	765	3			N	-0-					8
03	899	N	687	-0-	-212	-0-	687	3			N	-0-					8
04	930	N	564	-0-	-366	-0-	564	3			N	-0-					8

FULLER PRODUCTION, INC. 288587
MATHEWS, V. WELL #: 3 RRCID -> 185652 COMPL. DATE 07/11/2001 TOTAL DEPTH 7994 PERF. 7723 - 7738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	809	N	809	-0-	-0-	-0-	809	3			N	-0-					83
12	854	N	854	-0-	-0-	-0-	854	3			N	-0-					83
01	862	N	862	-0-	-0-	-0-	862	3			N	-0-					83
02	784	N	784	-0-	-0-	-0-	784	3			N	-0-					83
03	868	N	859	-0-	-9	-0-	859	3			N	-0-					83
04	840	N	835	-0-	-5	-0-	835	3			N	-0-					83

FURR, ROY ESTATE OF 291595
MATHEWS WELL #: 2 RRCID -> 034291 COMPL. DATE 09/17/1964 TOTAL DEPTH 8544 PERF. 8380 - 8513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MATHEWS, VIRGIL WELL #: 1 RRCID -> 034727 COMPL. DATE 05/06/1964 TOTAL DEPTH N/A PERF. 8352 - 8480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	22	N	22	-0-	-0-	-0-	22	2			N	-0-					20
12	12	N	12	-0-	-0-	-0-	12	2			N	-0-					20
01	31	N	31	-0-	-0-	-0-	31	2			N	-0-					20
*02	16	N	16	-0-	-0-	-0-	16	2			N	-0-					20
*03	332	N	332	-0-	-0-	-0-	332	2			N	-0-					20
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					20

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
FURR, ROY ESTATE OF //CONT.// 291595
BRAINARD WELL #: 3 RRCID -> 038597 COMPL. DATE 03/16/1966 TOTAL DEPTH 8565 PERF. 8329 - 8408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	587	N	587	-0-	-0-	-0-	587	2			N	-0-					52
12	185	N	185	-0-	-0-	-0-	185	2			N	-0-					52
01	651	N	609	-0-	-42	-0-	609	2			N	-0-					52
*02	556	N	556	-0-	-0-	-0-	556	2			N	-0-					52
*03	742	N	742	-0-	-0-	-0-	742	2			N	-0-					52
04	600	N	NO RPT	-0-	-600	-0-					N	NO RPT					52

H & L OPERATING CO., LLC 339787
CAMPBELL UNIT WELL #: 1 T RRCID -> 060429 COMPL. DATE 10/01/1991 TOTAL DEPTH 8222 PERF. 6219 - 8091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1650	N	1059	-0-	-591	-0-	140	1	919	2	N	-0-					104
12	1282	N	1282	-0-	-0-	-0-	140	1	1142	2	N	-0-					104
01	1302	N	1279	-0-	-23	-0-	140	1	1139	2	N	-0-					104
02	1015	N	999	-0-	-16	-0-	140	1	859	2	N	-0-					104
03	2132	N	2132	-0-	-0-	-0-	140	1	1992	2	N	-0-					104
*04	2013	N	2013	-0-	-0-	-0-	140	1	1871	2	N	2					106
							2	9									

PORTER WELL #: 1 A RRCID -> 096150 COMPL. DATE 09/29/1981 TOTAL DEPTH 8070 PERF. 7693 - 7920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1157	N	1157	-0-	-0-	-0-	10	1	1147	2	N	-0-					116
12	1168	N	1168	-0-	-0-	-0-	10	1	1158	2	N	-0-					116
01	1178	N	1078	-0-	-100	-0-	10	1	1068	2	N	-0-					116
02	1131	N	1001	-0-	-130	-0-	10	1	991	2	N	-0-					116
03	1178	N	1092	-0-	-86	-0-	10	1	1082	2	N	-0-					116
04	1050	N	1031	-0-	-19	-0-	10	1	1014	2	N	6					122
							7	9									

ENTREKIN WELL #: 1026 RRCID -> 098952 COMPL. DATE 12/17/1998 TOTAL DEPTH 8000 PERF. 7285 - 7856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1473	N	1473	-0-	-0-	-0-	10	1	1463	2	N	-0-					82
12	1630	N	1630	-0-	-0-	-0-	10	1	1620	2	N	-0-					82
01	1787	N	1787	-0-	-0-	-0-	10	1	1777	2	N	-0-					82
02	1451	N	1451	-0-	-0-	-0-	10	1	1441	2	N	-0-					82
03	1643	N	1223	-0-	-420	-0-	10	1	1213	2	N	-0-					82
04	1740	N	1250	-0-	-490	-0-	10	1	1240	2	N	-0-					82

HY-TECH, INC. 421135
SCHUBERT WELL #: 3 RRCID -> 066641 COMPL. DATE 01/01/2001 TOTAL DEPTH 8340 PERF. 7310 - 8226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	176	-0-	-94	-0-	176	3			N	-0-					19
12	280	N	280	-0-	-0-	-0-	280	3			N	-0-					19
01	274	N	274	-0-	-0-	-0-	274	3			N	-0-					19
02	255	N	255	-0-	-0-	-0-	255	3			N	-0-					19
03	278	N	278	-0-	-0-	-0-	278	3			N	-0-					19
04	270	N	254	-0-	-16	-0-	254	3			N	-0-					19

JILPETCO, INC. 432469
NOLLNER, W. C. ESTATE WELL #: 2 RRCID -> 194438 COMPL. DATE 03/09/2003 TOTAL DEPTH 7670 PERF. 7531 - 7546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
KAISER-FRANCIS OIL COMPANY 450175
HART WELL #: 1 RRCID -> 044974 COMPL. DATE 08/02/1968 TOTAL DEPTH 7350 PERF. 7084 - 7101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	354	N	354	-0-	-0-	-0-	354	2			N	-0-					77
12	370	N	370	-0-	-0-	-0-	370	2			N	-0-					77
01	372	N	366	-0-	-6	-0-	366	2			N	-0-					77
02	380	N	380	-0-	-0-	-0-	380	2			N	-0-					77
03	372	N	339	-0-	-33	-0-	339	2			N	-0-					77
04	360	N	327	-0-	-33	-0-	327	2			N	-0-					77

MATHEWS WELL #: 1 RRCID -> 110122 COMPL. DATE 11/12/1983 TOTAL DEPTH 7565 PERF. 6962 - 7510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1380	N	1205	-0-	-175	-0-	1205	2			N	-0-					190
12	1209	N	918	-0-	-291	-0-	918	2			N	-0-					190
01	1395	N	934	-0-	-461	-0-	934	2			N	-0-					190
02	1160	N	724	-0-	-436	-0-	724	2			N	-0-					190
03	930	N	741	-0-	-189	-0-	741	2			N	-0-					190
04	900	N	668	-0-	-232	-0-	668	2			N	-0-	161	1			29

LATIGO PETROLEUM, LLC 488260
COURSON RANCH 31 WELL #: 2 RRCID -> 151268 COMPL. DATE 08/26/1994 TOTAL DEPTH 8717 PERF. 8545 - 8571

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	92	-0-	-238	-0-	92	2			N	-0-					126
12	186	N	116	-0-	-70	-0-	116	2			N	-0-					126
01	149	N	149	-0-	-0-	-0-	149	2			N	-0-					126
02	256	N	256	-0-	-0-	-0-	256	2			N	-0-					126
03	124	N	48	-0-	-76	-0-	48	2			N	-0-					126
04	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					126

COURSON RANCH 17 WELL #: 5 RRCID -> 152088 COMPL. DATE 11/28/1994 TOTAL DEPTH 8900 PERF. 8718 - 8735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1876	N	1876	-0-	-0-	-0-	1876	2			N	-0-					238
12	2418	N	1784	-0-	-634	-0-	1773	2	11	9	N	10					248
01	857	N	857	-0-	-0-	-0-	846	2	11	9	N	10					258
02	1827	N	846	-0-	-981	-0-	846	2			N	-0-					258
03	1798	N	1488	-0-	-310	-0-	1488	2			N	-0-					258
04	840	N	NO RPT	-0-	-840	-0-					N	NO RPT					258

COURSON RANCH 163 WELL #: 4D RRCID -> 184348 COMPL. DATE 04/29/2001 TOTAL DEPTH 8900 PERF. 8690 - 8790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1170	N	980	-0-	-190	-0-	980	2			N	-0-					213
12	1110	N	1110	-0-	-0-	-0-	1110	2			N	-0-					213
01	1064	N	1064	-0-	-0-	-0-	1064	2			N	-0-					213
02	957	N	899	-0-	-58	-0-	899	2			N	-0-					213
03	1116	N	1022	-0-	-94	-0-	1022	2			N	-0-					213
04	1020	N	NO RPT	-0-	-1020	-0-					N	NO RPT					213

COURSON RANCH WELL #: 127 RRCID -> 242734 COMPL. DATE 01/16/2008 TOTAL DEPTH 9900 PERF. 8745 - 8752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
LIME ROCK RESOURCES II-A, L.P. 500792
BIRDWELL, G. O. WELL #: 1 RRCID -> 028359 COMPL. DATE 04/01/1958 TOTAL DEPTH 7954 PERF. 7852 - 7868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2830	N	2820	-0-	-10	-0-	90	1	2730	2	N	-0-					-0-
12	2779	N	2779	-0-	-0-	-0-	93	1	2686	2	N	-0-					-0-
01	2590	N	2590	-0-	-0-	-0-	93	1	2497	2	N	-0-					-0-
02	2381	N	2381	-0-	-0-	-0-	87	1	2294	2	N	-0-					-0-
03	2449	N	2449	-0-	-0-	-0-	93	1	2356	2	N	-0-					-0-
04	2370	N	2221	-0-	-149	-0-	90	1	2131	2	N	-0-					-0-

BIRDWELL WELL #: 2027 RRCID -> 172129 COMPL. DATE 09/20/1998 TOTAL DEPTH 8031 PERF. 7815 - 7875

11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
AMARILLO AREA FOUNDATION GU "5" WELL #: 1 RRCID -> 174268 COMPL. DATE 08/14/1999 TOTAL DEPTH 8000 PERF. 7200 - 7780

11	960	N	905	-0-	-55	-0-	80	1	825	2	N	-0-					12
12	1617	N	1617	-0-	-0-	-0-	114	1	1500	2	N	3					15
							3	9									
01	1250	N	1250	-0-	-0-	-0-	101	1	1148	2	N	1					16
							1	9									
02	973	N	973	-0-	-0-	-0-	87	1	885	2	N	1					17
							1	9									
03	1612	N	898	-0-	-714	-0-	83	1	815	2	N	-0-					17
04	1200	N	980	-0-	-220	-0-	87	1	892	2	N	1					18
							1	9									

AMARILLO AREA FOUNDATION GU "5" WELL #: 2 RRCID -> 177680 COMPL. DATE 05/25/2000 TOTAL DEPTH 8030 PERF. 7862 - 7882

11	1200	N	1065	-0-	-135	-0-	89	1	976	2	N	-0-					12
12	1271	N	1182	-0-	-89	-0-	90	1	1089	2	N	3					15
							3	9									
01	1190	N	1190	-0-	-0-	-0-	98	1	1091	2	N	1					16
							1	9									
02	1082	N	1082	-0-	-0-	-0-	93	1	988	2	N	1					17
							1	9									
03	1178	N	1043	-0-	-135	-0-	92	1	951	2	N	-0-					17
04	1140	N	1139	-0-	-1	-0-	96	1	1042	2	N	1					18
							1	9									

STEELE-COLLARD "B" WELL #: 4 RRCID -> 181083 COMPL. DATE 01/11/2001 TOTAL DEPTH 7800 PERF. 7596 - 7610

11	1170	N	1116	-0-	-54	-0-	30	1	1086	2	N	-0-					28
12	1178	N	1078	-0-	-100	-0-	25	1	1053	2	N	-0-					28
01	1225	N	1225	-0-	-0-	-0-	31	1	1194	2	N	-0-					28
02	1214	N	1214	-0-	-0-	-0-	29	1	1185	2	N	-0-					28
03	1231	N	1231	-0-	-0-	-0-	30	1	1201	2	N	-0-					28
*04	1209	N	1209	-0-	-0-	-0-	30	1	1179	2	N	-0-					28

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MEWBOURNE OIL COMPANY //CONT.// 562560
AMARILLO AREA FOUNDATION GU "5" WELL #: 3 RRCID -> 186204 COMPL. DATE 10/23/2001 TOTAL DEPTH 7950 PERF. 7778 - 7798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1890	N	1607	-0-	-283	-0-	122	1	1485	2	N	-0-					24
12	1922	N	1901	-0-	-21	-0-	130	1	1763	2	N	7					31
							8	9									
01	1898	N	1898	-0-	-0-	-0-	139	1	1758	2	N	1					32
							1	9									
02	1725	N	1725	-0-	-0-	-0-	133	1	1590	2	N	2					34
							2	9									
03	1891	N	1662	-0-	-229	-0-	130	1	1532	2	N	-0-					34
04	1830	N	1811	-0-	-19	-0-	136	1	1674	2	N	1					35
							1	9									

STEELE-COLLARD "28" WELL #: 2 RRCID -> 189717 COMPL. DATE 06/13/2002 TOTAL DEPTH 8100 PERF. 7839 - 7868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLACK STONE MINERALS "92" WELL #: 1 RRCID -> 191960 COMPL. DATE 12/24/2002 TOTAL DEPTH 7750 PERF. 7349 - 7596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1620	N	1464	-0-	-156	-0-	27	1	1434	2	N	3					88
							3	9									
12	1610	N	1610	-0-	-0-	-0-	28	1	1576	2	N	5					93
							6	9									
01	1674	N	1403	-0-	-271	-0-	30	1	1373	2	N	-0-					93
02	1421	N	1203	-0-	-218	-0-	29	1	1166	2	N	7					100
							8	9									
03	1708	N	1708	-0-	-0-	-0-	31	1	1675	2	N	2					102
							2	9									
*04	1587	N	1587	-0-	-0-	-0-	30	1	1554	2	N	3					105
							3	9									

SCHIFF "6" WELL #: 2 RRCID -> 192276 COMPL. DATE 12/14/2002 TOTAL DEPTH 8110 PERF. 7896 - 7920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	573	-0-	-27	-0-	59	1	514	2	N	-0-					59
12	620	N	609	-0-	-11	-0-	59	1	550	2	N	-0-					59
01	651	N	642	-0-	-9	-0-	66	1	576	2	N	-0-					59
02	551	N	521	-0-	-30	-0-	56	1	465	2	N	-0-					59
03	620	N	570	-0-	-50	-0-	61	1	509	2	N	-0-					59
*04	669	N	669	-0-	-0-	-0-	68	1	601	2	N	-0-					59

SCHIFF "6" WELL #: 3 RRCID -> 194442 COMPL. DATE 03/18/2003 TOTAL DEPTH 8020 PERF. 7820 - 7844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MEWBOURNE OIL COMPANY //CONT.// 562560
BLACK STONE MINERALS "92" WELL #: 2 RRCID -> 207879 COMPL. DATE 02/15/2005 TOTAL DEPTH 7690 PERF. 7556 - 7583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3133	X	3133	-0-	-0-	-0-	30	1	3100	2	N	3					65
							3	9									
12	3255	X	3108	-0-	-147	-0-	26	1	3079	2	N	3					68
							3	9									
01	3502	X	3502	-0-	-0-	-0-	29	1	3465	2	N	7					75
							8	9									
02	3159	X	3159	-0-	-0-	-0-	29	1	3122	2	N	7					82
							8	9									
03	3224	X	2822	-0-	-402	-0-	30	1	2789	2	N	3					85
							3	9									
04	3390	X	2570	-0-	-820	-0-	29	1	2535	2	N	5					90
							6	9									

BRAINARD -B- WELL #: 1831 RRCID -> 208745 COMPL. DATE 03/14/2005 TOTAL DEPTH 8800 PERF. 8542 - 8568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3060	X	2477	-0-	-583	-0-	25	1	2433	2	N	17					132
							19	9									
12	3100	X	2810	-0-	-290	-0-	28	1	2771	2	N	10					142
							11	9									
01	3069	X	2700	-0-	-369	-0-	31	1	2651	2	N	16					158
							18	9									
02	2842	X	2545	-0-	-297	-0-	29	1	2505	2	N	10					168
							11	9									
03	2821	N	2729	-0-	-92	-0-	31	1	2685	2	N	12					180
							13	9									
*04	2664	N	2664	-0-	-0-	-0-	30	1	2625	2	N	8					188
							9	9									

COLLARD WELL #: 891 RRCID -> 209512 COMPL. DATE 05/26/2005 TOTAL DEPTH 8000 PERF. 7753 - 7773

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	960	N	845	-0-	-115	-0-	28	1	817	2	N	-0-					148
12	908	N	908	-0-	-0-	-0-	24	1	884	2	N	-0-					148
01	898	N	898	-0-	-0-	-0-	31	1	867	2	N	-0-					148
02	811	N	811	-0-	-0-	-0-	29	1	782	2	N	-0-					148
03	901	N	901	-0-	-0-	-0-	30	1	869	2	N	2					150
							2	9									
*04	1036	N	1036	-0-	-0-	-0-	30	1	1004	2	N	2					152
							2	9									

ODC WELL #: 911 RRCID -> 209912 COMPL. DATE 06/15/2005 TOTAL DEPTH 7725 PERF. 7483 - 7516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	25	-0-	-575	-0-	25	1			N	-0-					143
12	806	N	739	-0-	-67	-0-	28	1	711	2	N	-0-					143
01	744	N	735	-0-	-9	-0-	31	1	698	2	N	5					148
							6	9									
02	549	N	549	-0-	-0-	-0-	29	1	520	2	N	-0-					148
03	744	N	615	-0-	-129	-0-	30	1	585	2	N	-0-					148
04	720	N	612	-0-	-108	-0-	30	1	582	2	N	-0-					148

STEELE-COLLARD "B" WELL #: 865 RRCID -> 214014 COMPL. DATE 01/04/2006 TOTAL DEPTH 7750 PERF. 7496 - 7512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MEWBOURNE OIL COMPANY //CONT.// 562560
E.S.F. BRAINARD WELL #: 2 RRCID -> 218475 COMPL. DATE 06/14/2006 TOTAL DEPTH 8650 PERF. 8434 - 8464

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
11	1950	N	1467	-0-	-483	-0-	30	1	1426	2	N	10					208
							11	9									
12	1767	N	1256	-0-	-511	-0-	28	1	1219	2	N	8	194	1			22
							9	9									
01	1519	N	1041	-0-	-478	-0-	31	1	996	2	N	13					35
							14	9									
02	1421	N	884	-0-	-537	-0-	29	1	844	2	N	10					45
							11	9									
03	1271	N	1064	-0-	-207	-0-	31	1	1025	2	N	7					52
							8	9									
*04	1086	N	1086	-0-	-0-	-0-	30	1	1049	2	N	6					58
							7	9									

MATHEWS, VIRGIL WELL #: 1 RRCID -> 219002 COMPL. DATE 07/11/2006 TOTAL DEPTH 8700 PERF. 8470 - 8505

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
11	930	N	702	-0-	-228	-0-	24	1	675	2	N	3					165
							3	9									
12	868	N	809	-0-	-59	-0-	26	1	781	2	N	2					167
							2	9									
01	806	N	741	-0-	-65	-0-	24	1	708	2	N	8					175
							9	9									
02	693	N	693	-0-	-0-	-0-	22	1	671	2	N	-0-					175
03	806	N	723	-0-	-83	-0-	23	1	698	2	N	2					177
							2	9									
*04	769	N	769	-0-	-0-	-0-	24	1	738	2	N	6					183
							7	9									

VIRGIL MATHEWS "79" WELL #: 1 RRCID -> 228439 COMPL. DATE 04/17/2007 TOTAL DEPTH 8650 PERF. 8408 - 8422

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
11	2070	N	1762	-0-	-308	-0-	26	1	1725	2	N	10					170
							11	9									
12	2015	N	1898	-0-	-117	-0-	27	1	1860	2	N	10					180
							11	9									
01	1984	N	1819	-0-	-165	-0-	27	1	1778	2	N	13					193
							14	9									
02	1865	N	1865	-0-	-0-	-0-	29	1	1823	2	N	12					205
							13	9									
03	1949	N	1949	-0-	-0-	-0-	30	1	1905	2	N	13					218
							14	9									
*04	1937	N	1937	-0-	-0-	-0-	29	1	1902	2	N	5	195	1			28
							6	9									

MATHEWS "2" WELL #: 1 RRCID -> 228779 COMPL. DATE 05/03/2007 TOTAL DEPTH 8520 PERF. 8394 - 8446

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
11	1470	N	1284	-0-	-186	-0-	21	1	1259	2	N	4					172
							4	9									
12	1483	N	1483	-0-	-0-	-0-	24	1	1453	2	N	5					177
							6	9									
01	1359	N	1359	-0-	-0-	-0-	31	1	1319	2	N	8					185
							9	9									
02	1339	N	1339	-0-	-0-	-0-	29	1	1302	2	N	7					192
							8	9									
03	1488	N	1374	-0-	-114	-0-	31	1	1337	2	N	5					197
							6	9									
*04	1340	N	1340	-0-	-0-	-0-	30	1	1307	2	N	3					200
							3	9									

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MEWBOURNE OIL COMPANY //CONT.// 562560
ESF BRAINARD "5" WELL #: 1 RRCID -> 233430 COMPL. DATE 11/23/2007 TOTAL DEPTH 8650 PERF. 8385 - 8416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2010	N	1900	-0-	-110	-0-	30	1	1859	2	N	10					103
							11	9									
12	2077	N	1788	-0-	-289	-0-	28	1	1750	2	N	9					112
							10	9									
01	1984	N	1873	-0-	-111	-0-	31	1	1831	2	N	10					122
							11	9									
02	1827	N	1712	-0-	-115	-0-	29	1	1677	2	N	5					127
							6	9									
03	1812	N	1812	-0-	-0-	-0-	31	1	1778	2	N	3					130
							3	9									
04	1800	N	1740	-0-	-60	-0-	30	1	1704	2	N	5					135
							6	9									

MCLAIN UNIT WELL #: 291 RRCID -> 235427 COMPL. DATE 02/21/2008 TOTAL DEPTH 8400 PERF. 8164 - 8201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1890	N	1573	-0-	-317	-0-	30	1	1543	2	N	-0-					65
12	1736	N	1520	-0-	-216	-0-	28	1	1492	2	N	-0-					65
01	1674	N	1497	-0-	-177	-0-	31	1	1463	2	N	3					68
							3	9									
02	1508	N	1363	-0-	-145	-0-	29	1	1334	2	N	-0-					68
03	1519	N	1439	-0-	-80	-0-	31	1	1408	2	N	-0-					68
*04	1798	N	1798	-0-	-0-	-0-	30	1	1764	2	N	4					72
							4	9									

ELLER UNIT WELL #: 611 RRCID -> 236015 COMPL. DATE 03/10/2008 TOTAL DEPTH 8210 PERF. 7906 - 7950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1110	N	775	-0-	-335	-0-	27	1	748	2	N	-0-					73
12	1160	N	1160	-0-	-0-	-0-	28	1	1132	2	N	-0-					73
01	1005	N	1005	-0-	-0-	-0-	31	1	974	2	N	-0-					73
02	926	N	926	-0-	-0-	-0-	27	1	884	2	N	14					87
							15	9									
03	1147	N	980	-0-	-167	-0-	27	1	952	2	N	1					88
							1	9									
04	960	N	951	-0-	-9	-0-	30	1	917	2	N	4					92
							4	9									

MATHEWS, VIRGIL WELL #: 2 RRCID -> 239300 COMPL. DATE 06/26/2008 TOTAL DEPTH 8700 PERF. 8430 - 8500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3210	X	2364	-0-	-846	-0-	26	1	2324	2	N	13					130
							14	9									
12	3100	X	2778	-0-	-322	-0-	28	1	2733	2	N	15					145
							17	9									
01	3069	X	2788	-0-	-281	-0-	30	1	2733	2	N	23					168
							25	9									
02	2813	X	2574	-0-	-239	-0-	29	1	2532	2	N	12					180
							13	9									
03	2790	N	2626	-0-	-164	-0-	30	1	2582	2	N	13					193
							14	9									
*04	2924	N	2924	-0-	-0-	-0-	29	1	2884	2	N	10					203
							11	9									

BIRDWELL "22" WELL #: 111 RRCID -> 239443 COMPL. DATE 06/12/2008 TOTAL DEPTH 8450 PERF. 8230 - 8240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MEWBOURNE OIL COMPANY //CONT.// 562560
BRAINARD "184" WELL #: 1 RRCID -> 239827 COMPL. DATE 07/18/2008 TOTAL DEPTH 8629 PERF. 8414 - 8554

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS (CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2940	X	2406	-0-	-534	-0-	29	1	2363	2	N	13					110
							14	9									
12	2945	X	2610	-0-	-335	-0-	27	1	2574	2	N	8					118
							9	9									
01	2945	X	2685	-0-	-260	-0-	31	1	2635	2	N	17					135
							19	9									
02	2378	N	2378	-0-	-0-	-0-	29	1	2336	2	N	12					147
							13	9									
03	2604	N	2481	-0-	-123	-0-	31	1	2439	2	N	10					157
							11	9									
04	2610	N	2436	-0-	-174	-0-	30	1	2395	2	N	10					167
							11	9									

COURSON "B" WELL #: 1631 RRCID -> 241698 COMPL. DATE 08/26/2008 TOTAL DEPTH 8910 PERF. 8595 - 8620

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS (CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1590	N	1093	-0-	-497	-0-	23	1	1067	2	N	3					65
							3	9									
12	1519	N	1349	-0-	-170	-0-	23	1	1324	2	N	2					67
							2	9									
01	1401	N	1401	-0-	-0-	-0-	27	1	1365	2	N	8					75
							9	9									
02	1338	N	1338	-0-	-0-	-0-	28	1	1304	2	N	5					80
							6	9									
03	1424	N	1424	-0-	-0-	-0-	29	1	1395	2	N	-0-					80
04	1350	N	1310	-0-	-40	-0-	29	1	1279	2	N	2					82
							2	9									

AUSTIN UNIT WELL #: 471 RRCID -> 241712 COMPL. DATE 08/04/2008 TOTAL DEPTH 8800 PERF. 8546 - 8590

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS (CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON "B9" WELL #: 1641 RRCID -> 244276 COMPL. DATE 10/06/2008 TOTAL DEPTH 9162 PERF. 8748 - 8798

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS (CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1440	N	1203	-0-	-237	-0-	23	1	1176	2	N	4					137
							4	9									
12	1643	N	1421	-0-	-222	-0-	26	1	1392	2	N	3					140
							3	9									
01	1553	N	1553	-0-	-0-	-0-	30	1	1509	2	N	13					153
							14	9									
02	1160	N	1157	-0-	-3	-0-	23	1	1128	2	N	5					158
							6	9									
03	1426	N	1197	-0-	-229	-0-	25	1	1170	2	N	2					160
							2	9									
04	1500	N	1364	-0-	-136	-0-	27	1	1329	2	N	7					167
							8	9									

MARTIN "21" WELL #: 1 RRCID -> 254562 COMPL. DATE 12/10/2009 TOTAL DEPTH 8250 PERF. 8037 - 8050

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS (CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
O. H. M. OPERATING 617053
KIFF WHITE WELL #: 6 RRCID -> 263305 COMPL. DATE 11/06/2009 TOTAL DEPTH 7849 PERF. 7654 - 7660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	282	-0-	-48	-0-	282	3			N	-0-					-0-
12	310	N	283	-0-	-27	-0-	283	3			N	-0-					-0-
01	310	N	270	-0-	-40	-0-	270	3			N	-0-					-0-
02	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
03	279	N	259	-0-	-20	-0-	259	3			N	-0-					-0-
04	270	N	243	-0-	-27	-0-	243	3			N	-0-					-0-

PALEO, INC. 635116
HUTCHISON WELL #: 1 RRCID -> 119356 COMPL. DATE 09/26/1985 TOTAL DEPTH 7960 PERF. 7694 - 7791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	265	N	265	-0-	-0-	-0-	265	2			N	-0-					15
12	252	N	252	-0-	-0-	-0-	252	2			N	-0-					15
01	0	N	-0-	-0-	-0-	-0-					N	-0-					15
02	31	N	31	-0-	-0-	-0-	31	2			N	-0-					15
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					15
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					15

REMNANT ENERGY, INC. 701555
HANSFORD GU 19 WELL #: 2 RRCID -> 199255 COMPL. DATE 12/23/2003 TOTAL DEPTH 7880 PERF. 7280 - 7789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5

SABRE OPERATING, INC. 742261
ARCHER TRUSTS WELL #: 1 RRCID -> 148067 COMPL. DATE 01/07/1994 TOTAL DEPTH 8000 PERF. 7634 - 7852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2910	X	2789	-0-	-121	-0-	90	1	2699	2	N	-0-					27
12	2976	X	2377	-0-	-599	-0-	93	1	2284	2	N	-0-					27
01	3100	N	3115	-0-	15	15	124	1	2991	2	N	-0-					27
02	2900	N	3547	-0-	647	662	145	1	3402	2	N	-0-					27
03	3100	N	2634	-0-	-466	196	93	1	2541	2	N	-0-					27
04	3000	N	2020	-0-	-980	-0-	60	1	1960	2	N	-0-					27

LACKEY GU WELL #: 2 RRCID -> 216410 COMPL. DATE 02/12/2006 TOTAL DEPTH 7849 PERF. 7660 - 7666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1867	N	1867	-0-	-0-	-0-	30	1	1837	2	N	-0-					-0-
12	1648	N	1648	-0-	-0-	-0-	31	1	1617	2	N	-0-					-0-
01	1750	N	1750	-0-	-0-	-0-	62	1	1688	2	N	-0-					-0-
02	1632	N	1632	-0-	-0-	-0-	29	1	1603	2	N	-0-					-0-
03	1614	N	1614	-0-	-0-	-0-	31	1	1583	2	N	-0-					-0-
*04	1496	N	1496	-0-	-0-	-0-	30	1	1466	2	N	-0-					-0-

SAMSON LONE STAR, LLC 744737
LACKEY WELL #: 3 L RRCID -> 059779 COMPL. DATE 12/21/1973 TOTAL DEPTH 7197 PERF. 7004 - 7014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
SAMSON LONE STAR, LLC //CONT.// 744737
LACKEY GU WELL #: 1 RRCID -> 194799 COMPL. DATE 04/24/2003 TOTAL DEPTH 7850 PERF. 7112 - 7660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCS NEWTON OIL LLC 760234
SKINNER WELL #: 1 V RRCID -> 073497 COMPL. DATE 07/27/2003 TOTAL DEPTH 8400 PERF. 8196 - 8204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2	N	-0-	-0-	-2	-0-					N	-0-					3
12	31	N	31	-0-	-0-	-0-	31	2			N	-0-					3
01	23	N	23	-0-	-0-	-0-	23	2			N	-0-					3
02	0	N	-0-	-0-	-0-	-0-					N	-0-					3
03	31	N	7	-0-	-24	-0-	7	2			N	-0-					3
04	30	N	-0-	-0-	-30	-0-					N	-0-					3

SPEARTEX GRAIN COMPANY 808580
MARTIN WELL #: 1 RRCID -> 065782 COMPL. DATE 08/21/1975 TOTAL DEPTH 8200 PERF. 8064 - 8078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	207	N	207	-0-	-0-	-0-	1	1	206	2	N	-0-					17
12	227	N	227	-0-	-0-	-0-	1	1	226	2	N	-0-					17
01	248	N	107	-0-	-141	-0-	1	1	106	2	N	-0-					17
02	203	N	180	-0-	-23	-0-	1	1	179	2	N	-0-					17
03	313	N	313	-0-	-0-	-0-	1	1	312	2	N	-0-					17
*04	310	N	310	-0-	-0-	-0-	1	1	309	2	N	-0-					17

BRYAN WELL #: 1 T RRCID -> 072321 COMPL. DATE 02/02/1977 TOTAL DEPTH 8300 PERF. 7980 - 7998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	475	N	475	-0-	-0-	-0-	1	1	474	2	N	-0-					-0-
12	358	N	358	-0-	-0-	-0-	1	1	357	2	N	-0-					-0-
01	434	N	340	-0-	-94	-0-	1	1	339	2	N	-0-					-0-
02	464	N	337	-0-	-127	-0-	1	1	336	2	N	-0-					-0-
03	562	N	562	-0-	-0-	-0-	1	1	561	2	N	-0-					-0-
*04	416	N	416	-0-	-0-	-0-	1	1	415	2	N	-0-					-0-

NOVAK WELL #: 1 L RRCID -> 073938 COMPL. DATE 10/14/1976 TOTAL DEPTH 8410 PERF. 8048 - 8058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	574	-0-	-116	-0-	1	1	573	2	N	-0-					-0-
12	811	N	811	-0-	-0-	-0-	2	1	809	2	N	-0-					-0-
01	882	N	882	-0-	-0-	-0-	2	1	880	2	N	-0-					-0-
02	852	N	852	-0-	-0-	-0-	2	1	850	2	N	-0-					-0-
03	818	N	818	-0-	-0-	-0-	2	1	816	2	N	-0-					-0-
*04	880	N	880	-0-	-0-	-0-	2	1	878	2	N	-0-					-0-

SCHIFF WELL #: 1031 RRCID -> 078046 COMPL. DATE 08/10/1978 TOTAL DEPTH 8300 PERF. 7918 - 7936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	536	-0-	-34	-0-	1	1	535	2	N	-0-					-0-
12	589	N	506	-0-	-83	-0-	1	1	505	2	N	-0-					-0-
01	553	N	553	-0-	-0-	-0-	1	1	552	2	N	-0-					-0-
02	522	N	508	-0-	-14	-0-	1	1	507	2	N	-0-					-0-
03	496	N	425	-0-	-71	-0-	1	1	424	2	N	-0-					-0-
04	540	N	407	-0-	-133	-0-	1	1	406	2	N	-0-					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
SPEARTEX GRAIN COMPANY //CONT.// 808580
SCHIFF WELL #: 2 RRCID -> 198281 COMPL. DATE 11/10/2003 TOTAL DEPTH 8150 PERF. 7969 - 8007

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	573	-0-	-57	-0-	1	1	572	2	N	-0-					-0-
12	651	N	603	-0-	-48	-0-	1	1	602	2	N	-0-					-0-
01	651	N	594	-0-	-57	-0-	1	1	593	2	N	-0-					-0-
02	552	N	552	-0-	-0-	-0-	1	1	551	2	N	-0-					-0-
03	589	N	547	-0-	-42	-0-	1	1	546	2	N	-0-					-0-
*04	611	N	611	-0-	-0-	-0-	1	1	610	2	N	-0-					-0-

STRAT LAND EXPLORATION COMPANY 825420
BRAINARD -B- WELL #: 1 RRCID -> 111113 COMPL. DATE 05/11/1985 TOTAL DEPTH 8675 PERF. 6642 - 8550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2160	X	2034	-0-	-126	-0-	2034	2			N	-0-					73
12	2294	X	1162	-0-	-1132	-0-	1162	2			N	-0-					73
01	2635	N	1990	-0-	-645	-0-	1990	2			N	-0-					73
02	2293	N	2293	-0-	-0-	-0-	2293	2			N	-0-					73
03	2407	N	2407	-0-	-0-	-0-	2407	2			N	-0-					73
*04	2401	N	2401	-0-	-0-	-0-	2314	2	87	9	N	79					152

BRAINARD -A- WELL #: 1 RRCID -> 112135 COMPL. DATE 05/05/1985 TOTAL DEPTH 8750 PERF. 6670 - 8602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1680	N	1597	-0-	-83	-0-	1597	2			N	-0-					-0-
12	1654	N	1654	-0-	-0-	-0-	1654	2			N	-0-					-0-
01	1643	N	1457	-0-	-186	-0-	1457	2			N	-0-					-0-
02	1537	N	1488	-0-	-49	-0-	1488	2			N	-0-					-0-
03	1643	N	1555	-0-	-88	-0-	1555	2			N	-0-					-0-
*04	1509	N	1509	-0-	-0-	-0-	1509	2			N	-0-					-0-

BRAINARD WELL #: 3 RRCID -> 153754 COMPL. DATE 02/05/1995 TOTAL DEPTH 8575 PERF. 8396 - 8405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1020	N	-0-	-0-	-1020	-0-					N	-0-					-0-
12	1023	N	-0-	-0-	-1023	-0-					N	-0-					-0-
01	2201	N	2201	-0-	-0-	-0-	2201	2			N	-0-					-0-
02	1397	N	1397	-0-	-0-	-0-	1397	2			N	-0-					-0-
03	913	N	913	-0-	-0-	-0-	913	2			N	-0-					-0-
04	2130	N	1048	-0-	-1082	-0-	1048	2			N	-0-					-0-

BRAINARD WELL #: 4 RRCID -> 156650 COMPL. DATE 11/13/1995 TOTAL DEPTH 8356 PERF. 8194 - 8226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TUCKER WELL #: 3 RRCID -> 182319 COMPL. DATE 05/01/2003 TOTAL DEPTH 9400 PERF. 7256 - 7838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	705	-0-	-15	-0-	705	2			N	-0-					-0-
12	744	N	702	-0-	-42	-0-	702	2			N	-0-					-0-
01	775	N	651	-0-	-124	-0-	651	2			N	-0-					-0-
02	696	N	641	-0-	-55	-0-	641	2			N	-0-					-0-
03	713	N	643	-0-	-70	-0-	643	2			N	-0-					-0-
*04	631	N	631	-0-	-0-	-0-	631	2			N	-0-					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
STRAT LAND EXPLORATION COMPANY //CONT.// 825420

JACKSON WELL #: 2 RRCID -> 184802 COMPL. DATE 07/27/2001 TOTAL DEPTH 8600 PERF. 8295 - 8422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	2701	N	2701	-0-	-0-	-0-	130	1	2571	2	N	-0-			-0-
12	2480	N	2265	-0-	-215	-0-	130	1	2135	2	N	-0-			-0-
01	2604	N	2206	-0-	-398	-0-	130	1	2076	2	N	-0-			-0-
02	2610	N	2084	-0-	-526	-0-	130	1	1954	2	N	-0-			-0-
03	2856	N	2856	-0-	-0-	-0-	130	1	2726	2	N	-0-			-0-
*04	2455	N	2455	-0-	-0-	-0-	130	1	2325	2	N	-0-			-0-

ALICE WELL #: 1142 RRCID -> 185849 COMPL. DATE 10/11/2001 TOTAL DEPTH 8600 PERF. 8253 - 8263

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1895	N	1895	-0-	-0-	-0-	1895	2			N	-0-			-0-
12	2046	N	1987	-0-	-59	-0-	1987	2			N	-0-			-0-
01	2232	N	1604	-0-	-628	-0-	1604	2			N	-0-			-0-
02	1827	N	1794	-0-	-33	-0-	1794	2			N	-0-			-0-
03	2175	N	2175	-0-	-0-	-0-	2175	2			N	-0-			-0-
*04	2001	N	2001	-0-	-0-	-0-	2001	2			N	-0-			-0-

BUZZARD FARMS WELL #: 196 RRCID -> 190092 COMPL. DATE 06/26/2002 TOTAL DEPTH 8000 PERF. 7276 - 7838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

DOUGLAS "F" WELL #: 3126 RRCID -> 198429 COMPL. DATE 09/16/2003 TOTAL DEPTH 8100 PERF. 7830 - 7842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MATHEWS, VIRGIL "A" WELL #: 174 RRCID -> 212901 COMPL. DATE 05/13/2005 TOTAL DEPTH 8650 PERF. 6536 - 8470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	3194	X	3194	-0-	-0-	-0-	3194	2			N	-0-			77
12	3199	X	3199	-0-	-0-	-0-	3199	2			N	-0-			77
01	3006	X	3006	-0-	-0-	-0-	3006	2			N	-0-			77
02	2945	X	2945	-0-	-0-	-0-	2945	2			N	-0-			77
03	2999	X	2999	-0-	-0-	-0-	2999	2			N	-0-			77
*04	3063	X	3063	-0-	-0-	-0-	3063	2			N	-0-			77

FLOWERS UNIT WELL #: 1055 RRCID -> 219138 COMPL. DATE 06/21/2006 TOTAL DEPTH 8750 PERF. 6602 - 8566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1770	N	1625	-0-	-145	-0-	1625	2			N	-0-			39
12	1674	N	1655	-0-	-19	-0-	1655	2			N	-0-			39
01	1674	N	1628	-0-	-46	-0-	1628	2			N	-0-			39
02	1566	N	1521	-0-	-45	-0-	1521	2			N	-0-			39
03	1643	N	1618	-0-	-25	-0-	1618	2			N	-0-			39
04	1590	N	1566	-0-	-24	-0-	1566	2			N	-0-			39

BRAINARD "B" WELL #: 2183 RRCID -> 249856 COMPL. DATE 03/04/2009 TOTAL DEPTH 8745 PERF. 8530 - 8556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	2940	X	1366	-0-	-1574	-0-	45	1	1321	2	N	-0-			27
12	3038	X	1163	-0-	-1875	-0-	47	1	1116	2	N	-0-			27
01	3100	N	3171	-0-	71	71	47	1	3124	2	N	-0-			27
02	2900	N	3843	-0-	943	1014	44	1	3799	2	N	-0-			27
03	3100	N	3879	-0-	779	1793	47	1	3832	2	N	-0-			27
*04	5435	X	3642	-0-	-1793	-0-	45	1	3597	2	N	-0-			27

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD

TEXAS AMERICAN RESOURCES COMPANY 844344
ODC FEE 92 WELL #: 1092 RRCID -> 028397 COMPL. DATE 02/08/1959 TOTAL DEPTH 7683 PERF. 7358 - 7604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90

TEXAS CONSOLIDATED PET. CORP. 844800
GROVES WELL #: 1 RRCID -> 028391 COMPL. DATE 12/21/1961 TOTAL DEPTH 8090 PERF. 7962 - 7972

11	597	N	597	-0-	-0-	-0-	597	2			N	-0-					-0-
12	260	N	260	-0-	-0-	-0-	260	2			N	-0-					-0-
01	DLQ G-10		235	-0-	235	235	235	2			N	-0-					-0-
02	DLQ G-10		130	-0-	130	365	130	2			N	-0-					-0-
03	507	N	142	-0-	-365	-0-	142	2			N	-0-					-0-
*04	50	N	50	-0-	-0-	-0-	50	2			N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
HUFF GU WELL #: 1 L RRCID -> 028403 COMPL. DATE 09/25/1957 TOTAL DEPTH 8300 PERF. 8188 - 8199

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

URBAN OIL & GAS GROUP, LLC 879035
JONES, T. E. WELL #: 2 RRCID -> 028441 COMPL. DATE 03/27/1958 TOTAL DEPTH 7300 PERF. 7045 - 7071

11	133	N	133	-0-	-0-	-0-	133	2			N	-0-					-0-
12	141	N	141	-0-	-0-	-0-	141	2			N	-0-					-0-
01	151	N	151	-0-	-0-	-0-	151	2			N	-0-					-0-
*02	134	N	134	-0-	-0-	-0-	134	2			N	-0-					-0-
*03	155	N	118	-0-	-37	-0-	118	2			N	-0-					-0-
04	150	N	80	-0-	-70	-0-	80	2			N	-0-					-0-

PATTERSON GAS UNIT WELL #: 1 RRCID -> 028445 COMPL. DATE 08/30/1960 TOTAL DEPTH 8550 PERF. 8244 - 8261

11	2362	N	2362	-0-	-0-	-0-	251	1	2111	2	N	-0-	74	1			8
12	2325	N	2325	-0-	-0-	-0-	247	1	2078	2	N	-0-					8
01	1904	N	1904	-0-	-0-	-0-	1904	2			N	-0-					8
*02	1663	N	1663	-0-	-0-	-0-	1663	2			N	-0-					8
*03	2770	N	2770	-0-	-0-	-0-	298	1	2472	2	N	-0-					8
*04	2612	N	2612	-0-	-0-	-0-	281	1	2331	2	N	-0-					8

WEST, KL GAS UNIT WELL #: 1 RRCID -> 028446 COMPL. DATE 10/01/2001 TOTAL DEPTH 8427 PERF. 8139 - 8294

11	1119	N	1119	-0-	-0-	-0-	119	1	1000	2	N	-0-					-0-
12	1133	N	1133	-0-	-0-	-0-	120	1	1013	2	N	-0-					-0-
01	1156	N	1156	-0-	-0-	-0-	123	1	1033	2	N	-0-					-0-
*02	1107	N	1107	-0-	-0-	-0-	117	1	990	2	N	-0-					-0-
*03	1160	N	1160	-0-	-0-	-0-	125	1	1035	2	N	-0-					-0-
*04	1126	N	1126	-0-	-0-	-0-	121	1	1005	2	N	-0-					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
WINDER, C. H. GU WELL #: 1 RRCID -> 028447 COMPL. DATE 07/24/1956 TOTAL DEPTH 7215 PERF. 7146 - 7160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	663	N	663	-0-	-0-	-0-	663	2			N	-0-					-0-
12	682	N	670	-0-	-12	-0-	670	2			N	-0-					-0-
01	682	N	677	-0-	-5	-0-	677	2			N	-0-					-0-
*02	638	N	631	-0-	-7	-0-	631	2			N	-0-					-0-
*03	682	N	611	-0-	-71	-0-	611	2			N	-0-					-0-
04	660	N	620	-0-	-40	-0-	620	2			N	-0-					-0-

WINDER, WOOD GU WELL #: 1 RRCID -> 028448 COMPL. DATE 09/30/1959 TOTAL DEPTH 7325 PERF. 7175 - 7194

11	750	N	727	-0-	-23	-0-	727	2			N	-0-					-0-
12	829	N	829	-0-	-0-	-0-	741	2	88	9	N	80					80
01	744	N	605	-0-	-139	-0-	605	2			N	-0-					80
*02	696	N	557	-0-	-139	-0-	557	2			N	-0-					80
*03	837	N	647	-0-	-190	-0-	647	2			N	-0-					80
04	600	N	522	-0-	-78	-0-	522	2			N	-0-					80

YANDA, ET AL, GU WELL #: 1 RRCID -> 028449 COMPL. DATE 09/26/1960 TOTAL DEPTH 8275 PERF. 8012 - 8034

11	1600	N	1600	-0-	-0-	-0-	170	1	1430	2	N	-0-					-0-
12	1641	N	1641	-0-	-0-	-0-	173	1	1468	2	N	-0-					-0-
01	961	N	961	-0-	-0-	-0-	961	2			N	-0-					-0-
*02	2018	N	2018	-0-	-0-	-0-	212	1	1806	2	N	-0-					-0-
*03	2104	N	2104	-0-	-0-	-0-	226	1	1878	2	N	-0-					-0-
*04	930	N	-0-	-0-	-930	-0-					N	-0-					-0-

SANDERS, REX -B- UNIT WELL #: 1 RRCID -> 028450 COMPL. DATE 10/01/2008 TOTAL DEPTH 7600 PERF. 6961 - 7541

11	1076	N	1076	-0-	-0-	-0-	1076	2			Y	-0-					6
12	1016	N	1016	-0-	-0-	-0-	1016	2			Y	-0-					6
01	1020	N	1020	-0-	-0-	-0-	1020	2			Y	-0-					6
*02	795	N	795	-0-	-0-	-0-	795	2			Y	-0-					6
*03	931	N	931	-0-	-0-	-0-	931	2			Y	-0-					6
*04	945	N	945	-0-	-0-	-0-	945	2			Y	-0-					6

MATHEWS, VIRGIL WELL #: 1 T RRCID -> 030537 COMPL. DATE N/A TOTAL DEPTH 8510 PERF. 8332 - 8369

11	2490	X	2005	-0-	-485	-0-	212	1	1793	2	Y	-0-	41	1			11
12	1853	X	1853	-0-	-0-	-0-	196	1	1657	2	Y	-0-					11
01	2351	N	2351	-0-	-0-	-0-	248	1	2103	2	Y	-0-					11
*02	2010	N	2010	-0-	-0-	-0-	212	1	1798	2	Y	-0-					11
*03	2192	N	2192	-0-	-0-	-0-	236	1	1956	2	Y	-0-					11
*04	2075	N	2075	-0-	-0-	-0-	223	1	1852	2	Y	-0-					11

MATHEWS, VIRGIL -A WELL #: 1 RRCID -> 044349 COMPL. DATE 05/19/1968 TOTAL DEPTH 8292 PERF. 8136 - 8199

11	595	N	595	-0-	-0-	-0-	63	1	532	2	N	-0-					8
12	820	N	820	-0-	-0-	-0-	80	1	740	2	N	-0-					8
01	397	N	397	-0-	-0-	-0-	42	1	355	2	N	-0-					8
*02	311	N	311	-0-	-0-	-0-	311	2			N	-0-					8
*03	744	N	458	-0-	-286	-0-	49	1	409	2	N	-0-					8
*04	375	N	375	-0-	-0-	-0-	40	1	335	2	N	-0-					8

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
WAKITA OPERATING, LLC 891725
HANSFORD GU 22 WELL #: 1 T RRCID -> 032579 COMPL. DATE 10/15/1996 TOTAL DEPTH 7950 PERF. 7322 - 7856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	42	-0-	-198	-0-	42	2			N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-
*02	145	N	1	-0-	-144	-0-	1	2			N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WRIGHT AURORA ENTERPRISES, LLC 942747
LACKEY WELL #: 1 RRCID -> 083273 COMPL. DATE 06/21/1979 TOTAL DEPTH 7200 PERF. 7010 - 7022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1230	N	755	-0-	-475	-0-	755	2			N	-0-					10
12	1209	N	613	-0-	-596	-0-	613	2			N	-0-					10
01	868	N	169	-0-	-699	-0-	169	2			N	-0-					10
02	725	N	176	-0-	-549	-0-	176	2			N	-0-					10
03	620	N	147	-0-	-473	-0-	147	2			N	-0-					10
*04	174	N	174	-0-	-0-	-0-	174	2			N	-0-					10

XTO ENERGY INC. 945936
BARRETT, E. G. WELL #: 1 L RRCID -> 028383 COMPL. DATE 12/17/1960 TOTAL DEPTH 7762 PERF. 7700 - 7708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3195	X	3195	-0-	-0-	-0-	3195	2			N	-0-					5
12	3123	X	3123	-0-	-0-	-0-	3123	2			N	-0-					5
01	3444	X	3444	-0-	-0-	-0-	3444	2			N	-0-					5
02	3223	X	3223	-0-	-0-	-0-	3223	2			N	-0-					5
03	3394	X	3394	-0-	-0-	-0-	3394	2			N	-0-					5
*04	3301	X	3301	-0-	-0-	-0-	3301	2			N	-0-					5

HANSFORD GU 21 WELL #: 1 L RRCID -> 028385 COMPL. DATE 11/07/1957 TOTAL DEPTH 7877 PERF. 7760 - 7779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		27	-0-	27	31	27	2			Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	31					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	31					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	31					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	31					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	31					Y	-0-					-0-

HANSFORD GU 25 WELL #: 1 RRCID -> 028386 COMPL. DATE 01/11/1958 TOTAL DEPTH 7810 PERF. 7720 - 7736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	446	-0-	-34	-0-	446	2			N	-0-					2
12	679	N	679	-0-	-0-	-0-	679	2			N	-0-					2
01	558	N	414	-0-	-144	-0-	412	2	2	9	N	2					4
02	633	N	633	-0-	-0-	-0-	631	2	2	9	N	2					6
03	682	N	594	-0-	-88	-0-	593	2	1	9	N	1					7
*04	545	N	545	-0-	-0-	-0-	545	2			N	-0-					7

HANSFORD GU 29 WELL #: 1 L RRCID -> 028388 COMPL. DATE 03/09/1960 TOTAL DEPTH 7410 PERF. 7316 - 7321

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	930	N	856	-0-	-74	-0-	2	1	853	2	N	1					25
							1	9									
12	992	N	3	-0-	-989	-0-	2	1	1	2	N	-0-					25
01	1023	N	266	-0-	-757	-0-	2	1	264	2	N	-0-					25
02	1316	N	1316	-0-	-0-	-0-	2	1	1299	2	N	14					39
							15	9									
03	1411	N	1411	-0-	-0-	-0-	2	1	1405	2	N	4					43
							4	9									
*04	1520	N	1520	-0-	-0-	-0-	2	1	1510	2	N	7					50
							8	9									

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
XTO ENERGY INC. //CONT.// 945936
OIL DEV.CO. OF TEX. WELL #: 1 RRCID -> 028389 COMPL. DATE 11/08/1954 TOTAL DEPTH 9650 PERF. 7650 - 7676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	44	N	44	-0-	-0-	-0-	44	2			N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HANSFORD GU 18 WELL #: 2 RRCID -> 095243 COMPL. DATE 02/04/1981 TOTAL DEPTH 7900 PERF. 7764 - 7776

11	1074	N	1074	-0-	-0-	-0-	1074	2			N	-0-					28
12	942	N	942	-0-	-0-	-0-	942	1			N	-0-					28
01	1000	N	1000	-0-	-0-	-0-	1000	2			N	-0-					28
02	1044	N	913	-0-	-131	-0-	913	2			N	-0-					28
03	930	N	910	-0-	-20	-0-	910	2			N	-0-					28
04	960	N	917	-0-	-43	-0-	917	2			N	-0-					13

BARRETT 93 WELL #: 2 RRCID -> 178165 COMPL. DATE 04/29/2000 TOTAL DEPTH 8048 PERF. 7638 - 7690

11	1052	N	1052	-0-	-0-	-0-	1052	3			N	-0-					7
12	1116	N	956	-0-	-160	-0-	956	3			N	-0-					7
01	1177	N	1177	-0-	-0-	-0-	1177	3			N	-0-					7
02	1071	N	1071	-0-	-0-	-0-	1071	3			N	-0-					7
03	1199	N	1199	-0-	-0-	-0-	1198	3	1	9	N	1					8
*04	1151	N	1151	-0-	-0-	-0-	1151	3			N	-0-					8

MATHEWS 2 WELL #: 1 RRCID -> 178579 COMPL. DATE 08/06/2000 TOTAL DEPTH 7950 PERF. 7680 - 7702

11	480	N	458	-0-	-22	-0-	458	3			N	-0-					5
12	496	N	493	-0-	-3	-0-	493	3			N	-0-					5
01	496	N	453	-0-	-43	-0-	453	3			N	-0-					5
02	435	N	396	-0-	-39	-0-	396	3			N	-0-					5
03	496	N	411	-0-	-85	-0-	411	3			N	-0-					5
04	450	N	397	-0-	-53	-0-	397	3			N	-0-					5

MATHEWS 90 WELL #: 1 RRCID -> 179504 COMPL. DATE 09/26/2000 TOTAL DEPTH 7850 PERF. 7494 - 7512

11	180	N	145	-0-	-35	-0-	145	3			N	-0-					-0-
12	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
01	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
02	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-
03	186	N	167	-0-	-19	-0-	167	3			N	-0-					-0-
*04	183	N	183	-0-	-0-	-0-	183	3			N	-0-					-0-

HANSFORD GAS UNIT 21 WELL #: 2 RRCID -> 181419 COMPL. DATE 11/10/2000 TOTAL DEPTH 8100 PERF. 7270 - 7794

11	1653	N	1653	-0-	-0-	-0-	1653	3			N	-0-					4
12	1395	N	1297	-0-	-98	-0-	1297	3			N	-0-					4
01	1606	N	1606	-0-	-0-	-0-	1606	3			N	-0-					4
02	1595	N	1395	-0-	-200	-0-	1395	3			N	-0-					4
03	1378	N	1378	-0-	-0-	-0-	1378	3			N	-0-					4
04	1560	N	1254	-0-	-306	-0-	1254	3			N	-0-					4

HANSFORD GAS UNIT 17 WELL #: 3 RRCID -> 189461 COMPL. DATE 03/14/2002 TOTAL DEPTH 8500 PERF. 7890 - 7900

11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
XTO ENERGY INC. //CONT.// 945936
CROOKS, H . H. WELL #: 2 RRCID -> 190039 COMPL. DATE 06/17/2002 TOTAL DEPTH 8656 PERF. 8108 - 8210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1710	N	1518	-0-	-192	-0-	1518	3			N	-0-					15
12	1674	N	1651	-0-	-23	-0-	1651	3			N	-0-					15
01	1910	N	1910	-0-	-0-	-0-	1910	3			N	-0-					15
02	1665	N	1665	-0-	-0-	-0-	1665	3			N	-0-					15
03	1764	N	1764	-0-	-0-	-0-	1762	3	2	9	N	2					17
04	1860	N	1711	-0-	-149	-0-	1710	3	1	9	N	1					18

HANSFORD G U 18 WELL #: 3 RRCID -> 197750 COMPL. DATE 09/16/2003 TOTAL DEPTH 8100 PERF. 7770 - 7804

11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD GAS UNIT 29 WELL #: 2 RRCID -> 200936 COMPL. DATE 05/18/2004 TOTAL DEPTH 7800 PERF. 6922 - 7388

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HANSFORD (MORROW, MIDDLE) 38797 620 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
APACHE CORPORATION 027200
COLLARD, STEELE -F- WELL #: 3 RRCID -> 176898 COMPL. DATE 12/19/1999 TOTAL DEPTH 8014 PERF. 7500 - 7509

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

B AND G PRODUCTION, INC. 039870
SPARKS WELL #: 2 RRCID -> 143452 COMPL. DATE 11/17/1992 TOTAL DEPTH 7300 PERF. 7156 - 7182

11	390	N	140	-0-	-250	-0-	140	2			N	-0-					-0-
12	140	N	140	-0-	-0-	-0-	140	2			N	-0-					-0-
01	183	N	183	-0-	-0-	-0-	183	2			N	-0-					-0-
02	328	N	328	-0-	-0-	-0-	328	2			N	-0-					-0-
03	155	N	96	-0-	-59	-0-	96	1			N	-0-					-0-
04	180	N	97	-0-	-83	-0-	97	2			N	-0-					-0-

BP AMERICA PRODUCTION COMPANY 040798
CATES GAS UNIT WELL #: 1 RRCID -> 028348 COMPL. DATE 02/15/1991 TOTAL DEPTH 7650 PERF. 7124 - 7411

11	792	N	792	-0-	-0-	-0-	792	3			N	-0-					49
12	1008	N	1008	-0-	-0-	-0-	1008	3			N	-0-					49
01	893	N	893	-0-	-0-	-0-	893	3			N	-0-					49
02	926	N	926	-0-	-0-	-0-	909	3	17	9	N	15					64
*03	1134	N	1134	-0-	-0-	-0-	1134	3			N	-0-					64
*04	722	N	722	-0-	-0-	-0-	715	3	7	9	N	6					70

HANSFORD (MORROW, MIDDLE) //CONT.// 38797 620 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
RILEY GAS UNIT WELL #: 2 RRCID -> 086700 COMPL. DATE 08/27/1979 TOTAL DEPTH 7800 PERF. 7480 - 7496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	7					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	7					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	7					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	7					N	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	7					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	7					N	-0-					-0-

LOWE WELL #: 2 RRCID -> 192462 COMPL. DATE 05/30/2003 TOTAL DEPTH 7750 PERF. 7418 - 7425

11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NUSBAUM UNIT WELL #: 2 RRCID -> 196420 COMPL. DATE 06/27/2003 TOTAL DEPTH 8500 PERF. 7646 - 7736

11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSON WELL #: 2 RRCID -> 197584 COMPL. DATE 09/04/2003 TOTAL DEPTH 7791 PERF. 7284 - 7296

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LONG WELL #: 4 RRCID -> 199419 COMPL. DATE 09/19/2003 TOTAL DEPTH 8000 PERF. 7346 - 7358

11	545	N	545	-0-	-0-	-0-	545	2			N	-0-					-0-
12	577	N	577	-0-	-0-	-0-	577	2			N	-0-					-0-
01	561	N	561	-0-	-0-	-0-	561	2			N	-0-					-0-
02	522	N	482	-0-	-40	-0-	482	2			N	-0-					-0-
*03	514	N	514	-0-	-0-	-0-	514	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LACKEY WELL #: 3 RRCID -> 201020 COMPL. DATE 04/01/2004 TOTAL DEPTH 7700 PERF. 6820 - 6850

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NUSBAUM UNIT WELL #: 3 RRCID -> 203098 COMPL. DATE 05/03/2004 TOTAL DEPTH 8200 PERF. 7696 - 7726

11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HANSFORD (MORROW, MIDDLE) //CONT.// 38797 620 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
LONG WELL #: 5 RRCID -> 203989 COMPL. DATE 07/01/2004 TOTAL DEPTH 7756 PERF. 7280 - 7294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	222	N	222	-0-	-0-	-0-	222	2			N	-0-					35
12	208	N	208	-0-	-0-	-0-	208	2			N	-0-					35
01	234	N	234	-0-	-0-	-0-	234	2			N	-0-					35
02	209	N	209	-0-	-0-	-0-	209	2			N	-0-					35
*03	225	N	225	-0-	-0-	-0-	225	2			N	-0-					35
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					35

GRUVER ISD WELL #: 3 RRCID -> 205183 COMPL. DATE 07/24/2004 TOTAL DEPTH 7100 PERF. 6880 - 6885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	271	N	271	-0-	-0-	-0-	271	2			N	-0-					45
12	291	N	291	-0-	-0-	-0-	291	2			N	-0-					45
01	297	N	297	-0-	-0-	-0-	297	2			N	-0-					45
02	262	N	262	-0-	-0-	-0-	262	2			N	-0-					45
*03	475	N	475	-0-	-0-	-0-	475	2			N	-0-					45
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					45

MATHEWS 2 WELL #: 2 RRCID -> 217425 COMPL. DATE 07/28/2005 TOTAL DEPTH 8000 PERF. 7474 - 7478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LACKEY WELL #: 4 RRCID -> 220565 COMPL. DATE 08/24/2006 TOTAL DEPTH 7202 PERF. 7178 - 7196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2241	N	2241	-0-	-0-	-0-	2241	2			N	-0-					50
12	2234	N	2234	-0-	-0-	-0-	2234	2			N	-0-					50
01	2210	N	2210	-0-	-0-	-0-	2210	2			N	-0-					50
02	1935	N	1935	-0-	-0-	-0-	1935	2			N	-0-					50
*03	1548	N	1548	-0-	-0-	-0-	1548	2			N	-0-					50
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					50

MATHEWS WELL #: 3102 RRCID -> 233601 COMPL. DATE 12/05/2007 TOTAL DEPTH 9250 PERF. 7317 - 7327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	736	-0-	-14	-0-	736	2			N	-0-					132
12	705	N	705	-0-	-0-	-0-	705	2			N	-0-					132
01	775	N	754	-0-	-21	-0-	754	2			N	-0-					132
02	725	N	641	-0-	-84	-0-	641	2			N	-0-					132
*03	765	N	765	-0-	-0-	-0-	765	2			N	-0-					123
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					123

DEVON ENERGY PRODUCTION CO, L.P. 216378
GEORGE LOWE WELL #: 3 RRCID -> 225345 COMPL. DATE 10/05/2006 TOTAL DEPTH 7380 PERF. 7070 - 7092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1320	N	1257	-0-	-63	-0-	1257	2			Y	-0-					-0-
12	1302	N	-0-	-0-	-1302	-0-					Y	-0-					-0-
01	1271	N	-0-	-0-	-1271	-0-					Y	-0-					-0-
02	1247	N	1247	-0-	-0-	-0-	1247	2			Y	-0-					-0-
03	1283	N	1283	-0-	-0-	-0-	1283	2			Y	-0-					-0-
*04	1283	N	1283	-0-	-0-	-0-	1283	2			Y	-0-					-0-

HANSFORD (MORROW, MIDDLE) //CONT.// 38797 620 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
ENERVEST OPERATING, L.L.C. 252131
CUBINE-PARKER WELL #: 1 RRCID -> 075153 COMPL. DATE 02/15/1978 TOTAL DEPTH 8135 PERF. 7810 - 7826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

COOPER WELL #: 3 RRCID -> 199284 COMPL. DATE 10/30/2003 TOTAL DEPTH 7700 PERF. 7227 - 7248

11	1190	N	1190	-0-	-0-	-0-	300	1	890	2	N	-0-					-0-
12	1078	N	1078	-0-	-0-	-0-	283	1	795	2	N	-0-					-0-
01	1209	N	938	-0-	-271	-0-	148	1	790	2	N	-0-					-0-
02	2108	N	2108	-0-	-0-	-0-	255	1	1853	2	N	-0-					-0-
*03	1516	N	1516	-0-	-0-	-0-	254	1	1262	2	N	-0-					-0-
04	900	N	738	-0-	-162	-0-	208	1	530	2	N	-0-					-0-

HART WELL #: 2 RRCID -> 201107 COMPL. DATE 02/16/2004 TOTAL DEPTH 7700 PERF. 6847 - 6856

11	1710	N	1597	-0-	-113	-0-	540	1	1057	2	N	-0-					155
12	1585	N	1585	-0-	-0-	-0-	558	1	1027	2	N	-0-					155
01	1488	N	1445	-0-	-43	-0-	561	1	884	2	N	-0-					155
02	1736	N	1736	-0-	-0-	-0-	525	1	1211	2	N	-0-					155
03	1581	N	886	-0-	-695	-0-	561	1	325	2	N	-0-					155
04	1410	N	727	-0-	-683	-0-	543	1	184	2	N	-0-					155

FAULCONER, VERNON E., INC. 263701
NOVAK, E. E. WELL #: 2 L RRCID -> 028343 COMPL. DATE 07/17/1961 TOTAL DEPTH 8001 PERF. 7608 - 7618

11	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

MATHEWS, L. W. WELL #: 4 RRCID -> 028347 COMPL. DATE 01/03/1992 TOTAL DEPTH 7757 PERF. 7076 - 7685

11	1950	N	1923	-0-	-27	-0-	1923	2			N	-0-	138	1			27
12	2077	N	2072	-0-	-5	-0-	2072	2			N	-0-					27
01	2252	N	2252	-0-	-0-	-0-	2252	2			N	-0-					27
02	2058	N	2058	-0-	-0-	-0-	2058	2			N	-0-					27
03	2178	N	2178	-0-	-0-	-0-	2172	2	6	9	N	5					32
04	2190	N	2083	-0-	-107	-0-	2083	2			N	-0-					32

WILBANKS WELL #: 1 RRCID -> 083010 COMPL. DATE 11/10/1978 TOTAL DEPTH 7856 PERF. 7754 - 7768

11	1620	N	1420	-0-	-200	-0-	1420	2			N	-0-					-0-
12	1178	N	683	-0-	-495	-0-	683	2			N	-0-					-0-
01	1610	N	1610	-0-	-0-	-0-	1610	2			N	-0-					-0-
02	1363	N	948	-0-	-415	-0-	948	2			N	-0-					-0-
03	1171	N	1171	-0-	-0-	-0-	1171	2			N	-0-					-0-
04	1560	N	1435	-0-	-125	-0-	1435	2			N	-0-					-0-

HANSFORD (MORROW, MIDDLE) //CONT.// 38797 620 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
FOUR STAR OIL & GAS COMPANY 280632
AMARILLO AREA GU WELL #: 1 RRCID -> 028356 COMPL. DATE 10/05/1959 TOTAL DEPTH 8100 PERF. 7590 - 7600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-

H & L OPERATING CO., LLC 339787
GUTHRIE WELL #: 1 RRCID -> 087998 COMPL. DATE 05/15/1980 TOTAL DEPTH 7850 PERF. 7458 - 7464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	541	N	541	-0-	-0-	-0-	10	1	531	2	N	-0-					35
12	620	N	417	-0-	-203	-0-	10	1	407	2	N	-0-					35
01	589	N	543	-0-	-46	-0-	10	1	533	2	N	-0-					35
02	650	N	650	-0-	-0-	-0-	10	1	640	2	N	-0-					35
03	638	N	638	-0-	-0-	-0-	10	1	628	2	N	-0-					35
04	540	N	445	-0-	-95	-0-	10	1	435	2	N	-0-					35

JCB II ENTERPRISES, LLC 430581
HART WELL #: 2 RRCID -> 183614 COMPL. DATE 04/11/2001 TOTAL DEPTH 7700 PERF. 7276 - 7309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2310	N	924	-0-	-1386	-0-	924	2			N	-0-					-0-
12	2170	N	2061	-0-	-109	-0-	2061	2			N	-0-					-0-
01	2139	N	1921	-0-	-218	-0-	1921	2			N	-0-					-0-
02	2351	N	2351	-0-	-0-	-0-	2351	2			N	-0-					-0-
03	2102	N	2102	-0-	-0-	-0-	2102	2			N	-0-					-0-
04	1860	N	1631	-0-	-229	-0-	1631	2			N	-0-					-0-

KAISER-FRANCIS OIL COMPANY 450175
HART WELL #: 2 RRCID -> 213589 COMPL. DATE 10/31/2005 TOTAL DEPTH 7125 PERF. 6952 - 6987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1170	N	1076	-0-	-94	-0-	1076	2			N	-0-					259
12	1302	N	987	-0-	-315	-0-	987	2			N	-0-					259
01	1254	N	1254	-0-	-0-	-0-	1254	2			N	-0-					259
02	1044	N	1031	-0-	-13	-0-	1031	2			N	-0-					259
03	1003	N	1003	-0-	-0-	-0-	1003	2			N	-0-					259
04	1200	N	1020	-0-	-180	-0-	1020	2			N	-0-					259

KEY ENERGY OF COLORADO, INC. 458560
RALSTON WELL #: 1 RRCID -> 060690 COMPL. DATE 11/04/1974 TOTAL DEPTH 7200 PERF. 7123 - 7137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	183	N	183	-0-	-0-	-0-	183	2			N	-0-					25
12	186	N	157	-0-	-29	-0-	157	2			N	-0-					25
01	186	N	141	-0-	-45	-0-	141	2			N	-0-					25
02	195	N	195	-0-	-0-	-0-	195	2			N	-0-					25
03	155	N	68	-0-	-87	-0-	68	2			N	-0-					25
*04	150	N	-0-	-0-	-150	-0-					N	-0-					25

LIME ROCK RESOURCES II-A, L.P. 500792
COLLARD WELL #: 120 RRCID -> 076092 COMPL. DATE 09/22/1977 TOTAL DEPTH 8000 PERF. 7536 - 7546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1721	N	1721	-0-	-0-	-0-	1721	2			N	-0-					-0-
12	1672	N	1672	-0-	-0-	-0-	1672	2			N	-0-					-0-
01	2032	N	2032	-0-	-0-	-0-	2032	2			N	-0-					-0-
02	1962	N	1962	-0-	-0-	-0-	1962	2			N	-0-					-0-
03	2009	N	2009	-0-	-0-	-0-	2009	2			N	-0-					-0-
*04	1886	N	1886	-0-	-0-	-0-	1743	2	143	9	N	130					130

HANSFORD (MORROW, MIDDLE) //CONT.// 38797 620 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
LIME ROCK RESOURCES II-A, L.P. //CONT.// 500792
O'LOUGHLIN WELL #: 361 L RRCID -> 082167 COMPL. DATE 02/13/1979 TOTAL DEPTH 8000 PERF. 7581 - 7587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

MEWBOURNE OIL COMPANY 562560
SCHIFF "6" WELL #: 1 RRCID -> 173521 COMPL. DATE 04/13/1999 TOTAL DEPTH 8152 PERF. 7622 - 7636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	327	-0-	-3	-0-	44	1	283	2	N	-0-					95
12	372	N	340	-0-	-32	-0-	45	1	295	2	N	-0-					95
01	366	N	366	-0-	-0-	-0-	50	1	316	2	N	-0-					95
02	343	N	343	-0-	-0-	-0-	48	1	295	2	N	-0-					95
03	341	N	319	-0-	-22	-0-	46	1	273	2	N	-0-					95
04	360	N	350	-0-	-10	-0-	49	1	301	2	N	-0-					95

CROOKS "118" WELL #: 1 RRCID -> 175741 COMPL. DATE 12/20/1999 TOTAL DEPTH 7600 PERF. 7174 - 7198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MATHEWS "115" WELL #: 1 RRCID -> 182395 COMPL. DATE 04/09/2001 TOTAL DEPTH 7800 PERF. 7340 - 7360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MATHEWS "116" WELL #: 2 RRCID -> 187615 COMPL. DATE 02/27/2002 TOTAL DEPTH 7600 PERF. 7430 - 7450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RANGE PRODUCTION COMPANY, LLC 691795
COMSTAR WELL #: 1 RRCID -> 194964 COMPL. DATE 04/04/2003 TOTAL DEPTH 8150 PERF. 7691 - 7712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57
12	14B2 EXT		-0-	-0-	-0-	-0-					N	2	59	1			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HANSFORD (MORROW, MIDDLE) //CONT.// 38797 620 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
SAVAGE, DON C. 748943
BIRDWELL -22- WELL #: 338 L RRCID -> 114635 COMPL. DATE 01/04/1979 TOTAL DEPTH 8400 PERF. 7874 - 7878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	-0-	-0-	-150	-0-					N	-0-					-0-
12	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	108	N	108	-0-	-0-	-0-	108	1			N	-0-					-0-

SHARPLES, PHILIP T. TRUST 771115
LOWE WELL #: 2 RRCID -> 076096 COMPL. DATE 04/05/1978 TOTAL DEPTH 7300 PERF. 7183 - 7199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	61	N	61	-0-	-0-	-0-	61	2			N	-0-					21
12	31	N	-0-	-0-	-31	-0-					N	-0-					21
01	62	N	-0-	-0-	-62	-0-					N	-0-					21
02	38	N	38	-0-	-0-	-0-	38	2			N	-0-					21
03	16	N	16	-0-	-0-	-0-	16	2			N	-0-					21
04	0	N	-0-	-0-	-0-	-0-					N	-0-					21

SPEARTEX GRAIN COMPANY 808580
NOVAK WELL #: 1 RRCID -> 069331 COMPL. DATE 11/05/1976 TOTAL DEPTH 8410 PERF. 7801 - 7811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	26	-0-	-4	-0-	1	1	25	2	N	-0-					-0-
12	310	N	25	-0-	-285	-0-	1	1	24	2	N	-0-					-0-
01	31	N	24	-0-	-7	-0-	1	1	23	2	N	-0-					-0-
02	29	N	24	-0-	-5	-0-	1	1	23	2	N	-0-					-0-
03	52	N	52	-0-	-0-	-0-	1	1	51	2	N	-0-					-0-
04	30	N	26	-0-	-4	-0-	1	1	25	2	N	-0-					-0-

BRYAN WELL #: 1 C RRCID -> 072320 COMPL. DATE 02/02/1977 TOTAL DEPTH 8300 PERF. 7735 - 7750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	225	-0-	-15	-0-	1	1	224	2	N	-0-					-0-
12	372	N	263	-0-	-109	-0-	1	1	262	2	N	-0-					-0-
01	248	N	204	-0-	-44	-0-	1	1	203	2	N	-0-					-0-
02	232	N	225	-0-	-7	-0-	1	1	224	2	N	-0-					-0-
03	281	N	281	-0-	-0-	-0-	1	1	280	2	N	-0-					-0-
*04	245	N	245	-0-	-0-	-0-	1	1	244	2	N	-0-					-0-

MARTIN, ELIZABETH WELL #: 2 RRCID -> 101510 COMPL. DATE 06/23/1978 TOTAL DEPTH 8200 PERF. 7710 - 7720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	60	-0-	-90	-0-	1 7	1 9	52	2	N	6	113	1			20
12	155	N	2	-0-	-153	-0-	1	1	1	9	N	1					21
01	93	N	10	-0-	-83	-0-	1	1	9	9	N	8					29
02	127	N	127	-0-	-0-	-0-	1 17	1 9	109	2	N	15					44
03	210	N	210	-0-	-0-	-0-	1 18	1 9	191	2	N	16					60
*04	199	N	199	-0-	-0-	-0-	1 9	1 9	189	2	N	8					68

STRAT LAND EXPLORATION COMPANY 825420
GUTHRIE WELL #: 360 RRCID -> 209092 COMPL. DATE 02/23/2005 TOTAL DEPTH 9808 PERF. 7372 - 7386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, MIDDLE) //CONT.// 38797 620 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
WAKITA OPERATING, LLC 891725
WHITAKER -A- WELL #: 1 RRCID -> 104891 COMPL. DATE 03/07/1983 TOTAL DEPTH 7450 PERF. 7008 - 7040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	51					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	51					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	51					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	51					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	51					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	51					N	NO RPT					-0-

WILDHORSE OPERATING COMPANY 923452
SANDERS G U -A- WELL #: 2 RRCID -> 192960 COMPL. DATE 07/31/2002 TOTAL DEPTH 7650 PERF. 7299 - 7519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	183	N	183	-0-	-0-	-0-	183	3			N	-0-					15
12	186	N	186	-0-	-0-	-0-	186	3			N	-0-					15
01	161	N	161	-0-	-0-	-0-	161	3			N	-0-					15
02	174	N	100	-0-	-74	-0-	100	3			N	-0-					15
03	186	N	98	-0-	-88	-0-	98	3			N	-0-					15
04	150	N	-0-	-0-	-150	-0-					N	-0-					15

XTO ENERGY INC. 945936
HANSFORD GU 16 WELL #: 1 RRCID -> 028344 COMPL. DATE 07/03/1957 TOTAL DEPTH 7429 PERF. 7075 - 7121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	810	N	745	-0-	-65	-0-	745	2			N	-0-					14
12	992	N	692	-0-	-300	-0-	692	2			N	-0-					14
01	775	N	678	-0-	-97	-0-	677	2	1	9	N	1					15
02	725	N	639	-0-	-86	-0-	638	2	1	9	N	1					16
03	771	N	771	-0-	-0-	-0-	770	2	1	9	N	1					17
04	660	N	565	-0-	-95	-0-	565	2			N	-0-					17

HANSFORD (MORROW, UPPER) 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
AIKMAN OIL CORP. 009105
O. D. C. WELL #: RRCID -> 033582 COMPL. DATE 06/09/1964 TOTAL DEPTH 7550 PERF. 7383 - 7398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					88
12	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					88
01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					88
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					88
03	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					88
04	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					88

PLUGGED AND ABANDONED_____ 06/25/2001

AMARILLO EXPLORATION, INC. 016802
HOLMES WELL #: 1057 RRCID -> 031513 COMPL. DATE 07/01/1963 TOTAL DEPTH 7882 PERF. 7314 - 7324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					38
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					38
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					38
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					38
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					38
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					38

APACHE CORPORATION 027200
STEELE-COLLARD -B- WELL #: 1 C RRCID -> 028240 COMPL. DATE 08/15/1996 TOTAL DEPTH 7616 PERF. 6969 - 7520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	53	-0-	-307	-0-	53	2			N	-0-					116
12	1116	N	570	-0-	-546	-0-	570	2			N	-0-					116
01	341	N	241	-0-	-100	-0-	241	2			N	-0-					116
02	419	N	419	-0-	-0-	-0-	419	2			N	-0-					116
03	1026	N	1026	-0-	-0-	-0-	1026	2			N	-0-					116
*04	813	N	813	-0-	-0-	-0-	813	2			N	-0-					116

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
APACHE CORPORATION //CONT.// 027200
PEARSON -M- WELL #: 3 RRCID -> 115581 COMPL. DATE 04/13/1998 TOTAL DEPTH 8150 PERF. 7683 - 8002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9	N	9	-0-	-0-	-0-	9	3			N	-0-					30
12	9	N	-0-	-0-	-9	-0-					N	-0-					30
01	62	N	-0-	-0-	-62	-0-					N	-0-					30
02	9	N	-0-	-0-	-9	-0-					N	-0-					30
03	0	N	-0-	-0-	-0-	-0-					N	-0-					30
04	0	N	-0-	-0-	-0-	-0-					N	-0-					30

COLLARD, STEELE -F- WELL #: 3 RRCID -> 176899 COMPL. DATE 12/19/1999 TOTAL DEPTH 8014 PERF. 7219 - 7782

11	1530	N	1469	-0-	-61	-0-	1469	2			N	-0-					126
12	1581	N	1215	-0-	-366	-0-	1215	2			N	-0-					126
01	1627	N	1627	-0-	-0-	-0-	1627	2			N	-0-					126
02	1421	N	1406	-0-	-15	-0-	1406	2			N	-0-					126
03	1372	N	1372	-0-	-0-	-0-	1372	2			N	-0-					126
04	1560	N	1376	-0-	-184	-0-	1376	2			N	-0-					126

ARCHER,CARL M ESTATE PARTNERSHIP 028890
SPEARMAN WELL #: 1 RRCID -> 028212 COMPL. DATE 05/28/1962 TOTAL DEPTH 7625 PERF. 7306 - 7318

11	225	N	225	-0-	-0-	-0-	1	1	224	2	N	-0-					112
12	220	N	220	-0-	-0-	-0-	1	1	219	2	N	-0-					112
01	277	N	277	-0-	-0-	-0-	1	1	276	2	N	-0-					112
02	232	N	192	-0-	-40	-0-	1	1	191	2	N	-0-					112
*03	217	N	153	-0-	-64	-0-	1	1	152	2	N	-0-					112
04	270	N	147	-0-	-123	-0-	1	1	146	2	N	-0-					112

LA MASTER-BLODGETT WELL #: RRCID -> 041746 COMPL. DATE 05/05/1967 TOTAL DEPTH 7500 PERF. 7362 - 7433

11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					90
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					90
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					90
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					90
*03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					90
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					90

PLUGGED AND ABANDONED_____ 02/18/2013

ATHENA ENERGY, INC. 036051
BRUNSTETTER WELL #: 1 RRCID -> 055477 COMPL. DATE 05/30/1973 TOTAL DEPTH 8705 PERF. 7938 - 7948

11	14B DENY		NO RPT	-0-	-0-	510					N	NO RPT					107
12	14B DENY		NO RPT	-0-	-0-	510					N	NO RPT					107
01	14B DENY		NO RPT	-0-	-0-	510					N	NO RPT					107
02	14B DENY		NO RPT	-0-	-0-	510					N	NO RPT					107
03	14B DENY		NO RPT	-0-	-0-	510					N	NO RPT					107
04	14B DENY		NO RPT	-0-	-0-	510					N	NO RPT					107

COLLARD SCHNELL GU WELL #: 1 T RRCID -> 165487 COMPL. DATE 04/02/1997 TOTAL DEPTH 8164 PERF. 6284 - 7492

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
B AND G PRODUCTION, INC. 039870
SCHUBERT WELL #: 2 RRCID -> 069598 COMPL. DATE 12/28/1976 TOTAL DEPTH 7750 PERF. 7615 - 7625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

HILL WELL #: 1 RRCID -> 070304 COMPL. DATE 03/09/1977 TOTAL DEPTH 7160 PERF. 7075 - 7090

11	182	N	182	-0-	-0-	-0-	182	2			N	-0-					40
12	186	N	70	-0-	-116	-0-	70	2			N	-0-					40
01	207	N	207	-0-	-0-	-0-	207	2			N	-0-					40
02	174	N	148	-0-	-26	-0-	148	2			N	-0-					40
03	121	N	121	-0-	-0-	-0-	121	1			N	-0-					40
04	210	N	121	-0-	-89	-0-	121	2			N	-0-					40

BILLINGSLEY WELL #: 1 RRCID -> 135935 COMPL. DATE 06/07/1990 TOTAL DEPTH 7600 PERF. 7450 - 7466

11	106	N	106	-0-	-0-	-0-	106	2			N	-0-					78
12	93	N	40	-0-	-53	-0-	40	2			N	-0-					78
01	119	N	119	-0-	-0-	-0-	119	2			N	-0-					78
02	116	N	59	-0-	-57	-0-	59	2			N	-0-					78
03	75	N	75	-0-	-0-	-0-	75	1			N	-0-					78
04	120	N	97	-0-	-23	-0-	97	2			N	-0-					78

WARD WELL #: 1 RRCID -> 147350 COMPL. DATE 09/17/1993 TOTAL DEPTH 7600 PERF. 7090 - 7095

11	3578	X	3578	-0-	-0-	-0-	3578	2			N	-0-					81
12	3433	X	3433	-0-	-0-	-0-	3433	2			N	-0-					81
01	3058	X	3058	-0-	-0-	-0-	3058	2			N	-0-					81
02	3216	X	3216	-0-	-0-	-0-	3216	2			N	-0-					81
03	3204	X	3204	-0-	-0-	-0-	3204	1			N	-0-					81
*04	3076	X	3076	-0-	-0-	-0-	3073	2	3	9	N	3					84

HIX WILBANKS ESTATE WELL #: 1 RRCID -> 161662 COMPL. DATE 01/06/1997 TOTAL DEPTH 7618 PERF. 7452 - 7462

11	750	N	709	-0-	-41	-0-	709	2			N	-0-					170
12	744	N	489	-0-	-255	-0-	489	2			N	-0-					170
01	793	N	793	-0-	-0-	-0-	793	2			N	-0-					170
02	696	N	618	-0-	-78	-0-	618	2			N	-0-					170
03	496	N	479	-0-	-17	-0-	479	1			N	-0-					170
04	780	N	703	-0-	-77	-0-	703	2			N	-0-					170

BP AMERICA PRODUCTION COMPANY 040798
WAMBLE, R. E. -F- WELL #: 1 RRCID -> 022779 COMPL. DATE 11/08/1962 TOTAL DEPTH 9100 PERF. 8260 - 8286

11	565	N	565	-0-	-0-	-0-	565	3			N	-0-					-0-
12	584	N	584	-0-	-0-	-0-	584	3			N	-0-					-0-
01	593	N	593	-0-	-0-	-0-	593	3			N	-0-					-0-
02	558	N	558	-0-	-0-	-0-	558	3			N	-0-					-0-
03	604	N	604	-0-	-0-	-0-	602	3	2	9	N	2					2
*04	551	N	551	-0-	-0-	-0-	551	3			N	-0-					2

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WASHER GU WELL #: 1 RRCID -> 022854 COMPL. DATE 05/27/1962 TOTAL DEPTH 8555 PERF. 7712 - 7740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1230	X	351	-0-	-879	-0-	15	1	335	3	N	-0-	24	5			25
							1	4									
12	1271	X	1210	-0-	-61	-0-	43	1	1165	3	N	-0-					25
							2	4									
01	2054	N	2054	-0-	-0-	-0-	70	1	1979	3	N	3					28
							2	4	3	9							
02	1924	N	1924	-0-	-0-	-0-	69	1	1853	3	N	-0-					28
							2	4									
*03	1831	N	1831	-0-	-0-	-0-	64	1	1756	3	N	8					36
							2	4	9	9							
*04	1036	X	1036	-0-	-0-	-0-	51	1	976	3	N	6					42
							2	4	7	9							

MCGARRAUGH WELL #: 1 RRCID -> 022983 COMPL. DATE 05/24/1963 TOTAL DEPTH 8565 PERF. 8300 - 8350

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CARMODY, E. M. WELL #: 4 L RRCID -> 028284 COMPL. DATE 07/25/1959 TOTAL DEPTH 7566 PERF. 7180 - 7238

11	448	N	448	-0-	-0-	-0-	44	1	404	3	N	-0-					40
12	367	N	367	-0-	-0-	-0-	31	1	336	3	N	-0-					40
01	403	N	335	-0-	-68	-0-	30	1	305	3	N	-0-					40
02	435	N	306	-0-	-129	-0-	23	1	283	3	N	-0-					40
*03	372	N	364	-0-	-8	-0-	31	1	333	3	N	-0-					40
*04	433	N	433	-0-	-0-	-0-	43	1	390	3	N	-0-					40

COURSON -B- 8 WELL #: 8 RRCID -> 028290 COMPL. DATE 05/24/1960 TOTAL DEPTH N/A PERF. 8089 - 8093

11	1710	N	1321	-0-	-389	-0-	108	1	1211	2	N	-0-					66
							2	4									
12	1767	N	1569	-0-	-198	-0-	111	1	1456	2	N	-0-					66
							2	4									
01	1767	N	1432	-0-	-335	-0-	104	1	1326	2	N	-0-					66
							2	4									
02	1764	N	1764	-0-	-0-	-0-	138	1	1624	2	N	-0-					66
							2	4									
03	1984	N	1984	-0-	-0-	-0-	130	1	1851	2	N	1					67
							2	4	1	9							
04	1380	N	1229	-0-	-151	-0-	64	1	1164	2	N	-0-					67
							1	4									

MATHEWS, L. W. WELL #: 1 RRCID -> 028291 COMPL. DATE 05/30/1991 TOTAL DEPTH 8720 PERF. 7076 - 7383

11	914	N	914	-0-	-0-	-0-	912	3	2	9	N	2					79
12	744	N	728	-0-	-16	-0-	722	3	6	9	N	5					84
01	832	N	832	-0-	-0-	-0-	832	3			N	-0-					84
02	870	N	870	-0-	-0-	-0-	870	3			N	-0-					84
*03	865	N	865	-0-	-0-	-0-	856	3	9	9	N	8					92
04	720	N	642	-0-	-78	-0-	636	3	6	9	N	5					97

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MATHEWS, L. W. WELL #: 2 RRCID -> 028292 COMPL. DATE 09/17/1958 TOTAL DEPTH 7774 PERF. 7126 - 7144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

RILEY GU WELL #: 1 L RRCID -> 028293 COMPL. DATE 11/19/1959 TOTAL DEPTH 7690 PERF. 7170 - 7174

11	570	N	539	-0-	-31	-0-	36	1	501	3	N	-0-					42
							2	4									
12	527	N	526	-0-	-1	-0-	45	1	479	3	N	-0-					42
							2	4									
01	558	N	525	-0-	-33	-0-	35	1	488	3	N	-0-					42
							2	4									
02	570	N	570	-0-	-0-	-0-	44	1	524	3	N	-0-					42
							2	4									
*03	647	N	647	-0-	-0-	-0-	40	1	605	3	N	-0-					42
							2	4									
*04	548	N	548	-0-	-0-	-0-	42	1	504	3	N	-0-					42
							2	4									

BUZZARD WELL #: 1 RRCID -> 028312 COMPL. DATE 04/21/1961 TOTAL DEPTH 9000 PERF. 7890 - 7915

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

STEELE, J. I. -E- WELL #: 1 RRCID -> 028314 COMPL. DATE 01/14/1959 TOTAL DEPTH 7655 PERF. 7116 - 7123

11	956	N	956	-0-	-0-	-0-	956	3			N	-0-					59
12	525	N	525	-0-	-0-	-0-	525	3			N	-0-					59
01	527	N	458	-0-	-69	-0-	458	3			N	-0-					59
02	575	N	575	-0-	-0-	-0-	575	3			N	-0-					59
*03	527	N	362	-0-	-165	-0-	362	3			N	-0-					59
*04	577	N	577	-0-	-0-	-0-	577	3			N	-0-					59

PEARSON GU D WELL #: 1 RRCID -> 028467 COMPL. DATE 09/20/1962 TOTAL DEPTH 8800 PERF. 8041 - 8164

11	1953	N	1953	-0-	-0-	-0-	24	1	1923	2	N	4					24
							2	4	4	9							
12	1406	N	1406	-0-	-0-	-0-	22	1	1382	2	N	-0-					24
							2	4									
01	2128	N	2128	-0-	-0-	-0-	29	1	2097	2	N	-0-					24
							2	4									
02	1929	N	1929	-0-	-0-	-0-	31	1	1896	2	N	-0-					24
							2	4									
03	1907	N	1907	-0-	-0-	-0-	23	1	1882	2	N	-0-					24
							2	4									
*04	1762	N	1762	-0-	-0-	-0-	23	1	1737	2	N	-0-					24
							2	4									

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
JARVIS, RAYMOND WELL #: 1 RRCID -> 028468 COMPL. DATE 10/08/1961 TOTAL DEPTH 8900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			30
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			30
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			30
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			30
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			30
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			30

COURSON -B- 15 WELL #: 15 RRCID -> 031223 COMPL. DATE 12/19/1991 TOTAL DEPTH 8630 PERF. 6726 - 8182

11	1186	N	1186	-0-	-0-	-0-	1186	2			N	-0-			99
12	1298	N	1298	-0-	-0-	-0-	1298	2			N	-0-			99
01	1074	N	1074	-0-	-0-	-0-	1074	2			N	-0-			99
02	1364	N	1364	-0-	-0-	-0-	1364	2			N	-0-			99
03	1443	N	1443	-0-	-0-	-0-	1443	2			N	-0-			99
*04	1342	N	1342	-0-	-0-	-0-	1342	2			N	-0-			99

WILMETH, W.W.-A- WELL #: 2 RRCID -> 086070 COMPL. DATE 07/10/1979 TOTAL DEPTH 7950 PERF. 7258 - 7290

11	1380	N	1365	-0-	-15	-0-	39	1	1324	3	N	-0-			66
							2	4							
12	1395	N	1305	-0-	-90	-0-	43	1	1260	3	N	-0-			66
							2	4							
01	1395	N	1363	-0-	-32	-0-	43	1	1318	3	N	-0-			66
							2	4							
02	1334	N	1288	-0-	-46	-0-	40	1	1246	3	N	-0-			66
							2	4							
*03	1348	N	1348	-0-	-0-	-0-	41	1	1305	3	N	-0-			66
							2	4							
04	1320	N	1294	-0-	-26	-0-	42	1	1250	3	N	-0-			66
							2	4							

STEELE, J. I. -E- WELL #: 3 RRCID -> 122672 COMPL. DATE 09/23/1986 TOTAL DEPTH 7406 PERF. 7078 - 7086

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			2
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			2
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			2
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			2
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			2
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			2

COURSON -B- 8 WELL #: 36 RRCID -> 147590 COMPL. DATE 10/04/1993 TOTAL DEPTH 8800 PERF. 8028 - 8054

11	300	N	245	-0-	-55	-0-	7	1	236	2	N	-0-			111
							2	4							
12	279	N	278	-0-	-1	-0-	12	1	264	2	N	-0-			111
							2	4							
01	248	N	208	-0-	-40	-0-	9	1	197	2	N	-0-			111
							2	4							
02	249	N	249	-0-	-0-	-0-	8	1	239	2	N	-0-			111
							2	4							
03	283	N	283	-0-	-0-	-0-	8	1	273	2	N	-0-			111
							2	4							
*04	239	N	239	-0-	-0-	-0-	4	1	234	2	N	-0-			111
							1	4							

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
JARVIS, RAYMOND WELL #: 2 RRCID -> 156172 COMPL. DATE 08/18/1995 TOTAL DEPTH 8447 PERF. 8140 - 8158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	775	N	775	-0-	-0-	-0-	16	1	757	2	N	-0-					-0-
							2	4									
12	797	N	797	-0-	-0-	-0-	26	1	769	2	N	-0-					-0-
							2	4									
01	952	N	952	-0-	-0-	-0-	28	1	922	2	N	-0-					-0-
							2	4									
02	2257	N	2257	-0-	-0-	-0-	41	1	2190	2	N	22					22
							2	4	24	9							
03	2661	N	2661	-0-	-0-	-0-	54	1	2586	2	N	17					39
							2	4	19	9							
*04	2139	N	2139	-0-	-0-	-0-	42	1	2065	2	N	27					66
							2	4	30	9							

CRUM, NADINE WELL #: 1 RRCID -> 161632 COMPL. DATE 08/26/1996 TOTAL DEPTH 8825 PERF. 8054 - 8120

11	1450	N	1450	-0-	-0-	-0-	1448	2	2	4	N	-0-					18
12	1400	N	1400	-0-	-0-	-0-	1398	2	2	4	N	-0-					18
01	1368	N	1368	-0-	-0-	-0-	1366	2	2	4	N	-0-					18
02	1192	N	1192	-0-	-0-	-0-	1190	2	2	4	N	-0-					18
03	1852	N	1852	-0-	-0-	-0-	1850	2	2	4	N	-0-					18
*04	1581	N	1581	-0-	-0-	-0-	1579	2	2	4	N	-0-					18

BECK UNIT /B/ WELL #: 4 RRCID -> 162293 COMPL. DATE 06/10/1996 TOTAL DEPTH 8650 PERF. 7972 - 7984

11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BRAINARD, E. S. F. WELL #: 3 RRCID -> 167775 COMPL. DATE 03/19/1999 TOTAL DEPTH 8700 PERF. 7912 - 8542

11	4208	X	4208	-0-	-0-	-0-	112	1	4076	2	N	16					181
							2	4	18	9							
12	4264	X	4264	-0-	-0-	-0-	120	1	4136	2	N	5					186
							2	4	6	9							
01	4293	X	4293	-0-	-0-	-0-	124	1	4138	2	N	26					212
							2	4	29	9							
02	4040	X	4040	-0-	-0-	-0-	122	1	3907	2	N	8					220
							2	4	9	9							
03	4250	X	4250	-0-	-0-	-0-	123	1	4075	2	N	45					265
							2	4	50	9							
*04	3521	X	3521	-0-	-0-	-0-	42	1	3454	2	N	22					287
							1	4	24	9							

BRAINARD ESF 5 WELL #: 1 RRCID -> 167855 COMPL. DATE 08/13/1999 TOTAL DEPTH 8710 PERF. 7914 - 8520

11	6120	X	4634	-0-	-1486	-0-	167	1	4450	2	N	14					180
							2	4	15	9							
12	6324	X	5234	-0-	-1090	-0-	202	1	5030	2	N	-0-					180
							2	4									
01	5642	X	4588	-0-	-1054	-0-	187	1	4379	2	N	18					198
							2	4	20	9							
02	5278	X	3860	-0-	-1418	-0-	162	1	3677	2	N	17					215
							2	4	19	9							
03	5487	X	4578	-0-	-909	-0-	211	1	4335	2	N	27					242
							2	4	30	9							
04	5070	X	4373	-0-	-697	-0-	90	1	4282	2	N	-0-					242
							1	4									

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BRAINARD, E.S.F. WELL #: 404 RRCID -> 171655 COMPL. DATE 11/10/1998 TOTAL DEPTH 8670 PERF. 7936 - 7964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	300	-0-	-30	-0-	11	1	287	2	N	-0-					-0-
							2	4									
12	341	N	283	-0-	-58	-0-	10	1	271	2	N	-0-					-0-
							2	4									
01	341	N	155	-0-	-186	-0-	6	1	147	2	N	-0-					-0-
							2	4									
02	290	N	205	-0-	-85	-0-	8	1	195	2	N	-0-					-0-
							2	4									
03	283	N	283	-0-	-0-	-0-	10	1	271	2	N	-0-					-0-
							2	4									
*04	301	N	301	-0-	-0-	-0-	6	1	294	2	N	-0-					-0-
							1	4									

DODSON WELL #: 7134 RRCID -> 176896 COMPL. DATE 03/03/2000 TOTAL DEPTH 7800 PERF. 7596 - 7634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	830	N	830	-0-	-0-	-0-	64	1	764	3	N	-0-					-0-
							2	4									
12	847	N	847	-0-	-0-	-0-	64	1	781	3	N	-0-					-0-
							2	4									
01	868	N	839	-0-	-29	-0-	66	1	771	3	N	-0-					-0-
							2	4									
02	812	N	775	-0-	-37	-0-	53	1	720	3	N	-0-					-0-
							2	4									
*03	837	N	828	-0-	-9	-0-	55	1	771	3	N	-0-					-0-
							2	4									
*04	826	N	826	-0-	-0-	-0-	66	1	758	3	N	-0-					-0-
							2	4									

MATHEWS WELL #: 6 RRCID -> 197763 COMPL. DATE 09/25/2003 TOTAL DEPTH 8000 PERF. 7088 - 7104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	443	N	443	-0-	-0-	-0-	443	2			N	-0-					18
12	399	N	399	-0-	-0-	-0-	399	2			N	-0-					18
01	453	N	453	-0-	-0-	-0-	453	2			N	-0-					18
02	435	N	416	-0-	-19	-0-	416	2			N	-0-					18
*03	445	N	445	-0-	-0-	-0-	445	2			N	-0-					18
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					18

MATHEWS WELL #: 7 RRCID -> 199523 COMPL. DATE 12/16/2003 TOTAL DEPTH 7900 PERF. 7096 - 7112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1870	N	1870	-0-	-0-	-0-	1870	2			N	-0-					57
12	1319	N	1319	-0-	-0-	-0-	1319	2			N	-0-					57
01	961	N	883	-0-	-78	-0-	883	2			N	-0-					57
02	1798	N	1550	-0-	-248	-0-	1543	2	7	9	N	6					63
*03	2485	N	2485	-0-	-0-	-0-	2485	2			N	-0-					55
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					55

GF BUZZARD ET AL TRUSTEE A WELL #: 2 RRCID -> 201117 COMPL. DATE 04/10/2004 TOTAL DEPTH 8500 PERF. 7592 - 7614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

HANSFORD GAS UNIT 12 WELL #: 4 RRCID -> 201579 COMPL. DATE 04/24/2004 TOTAL DEPTH 7650 PERF. 6902 - 6911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NUSBAUM UNIT WELL #: 2 RRCID -> 208340 COMPL. DATE 01/14/2005 TOTAL DEPTH 8500 PERF. 7358 - 7392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	592	N	592	-0-	-0-	-0-	592	2			N	-0-					73
12	606	N	606	-0-	-0-	-0-	606	2			N	-0-					73
01	620	N	595	-0-	-25	-0-	595	2			N	-0-					73
02	580	N	544	-0-	-36	-0-	544	2			N	-0-					73
*03	645	N	645	-0-	-0-	-0-	645	2			N	-0-					73
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					73

SKINNER WELL #: 2 RRCID -> 213542 COMPL. DATE 12/21/2005 TOTAL DEPTH 8472 PERF. 7583 - 7610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1080	N	1010	-0-	-70	-0-	1010	2			N	-0-					5
12	1332	N	1332	-0-	-0-	-0-	1332	2			N	-0-					5
01	1434	N	1434	-0-	-0-	-0-	1434	2			N	-0-					5
02	1345	N	1345	-0-	-0-	-0-	1345	2			N	-0-					5
*03	1486	N	1486	-0-	-0-	-0-	1486	2			N	-0-					5
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					5

MATHEWS 2 WELL #: 2 RRCID -> 217493 COMPL. DATE 08/15/2005 TOTAL DEPTH 8000 PERF. 7174 - 7188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2618	X	2618	-0-	-0-	-0-	2618	2			N	-0-					170
12	2745	X	2745	-0-	-0-	-0-	2745	2			N	-0-					170
01	2294	X	1923	-0-	-371	-0-	1923	2			N	-0-					170
02	2146	X	1553	-0-	-593	-0-	1553	2			N	-0-					170
03	2294	X	1065	-0-	-1229	-0-	1065	2			N	-0-					170
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					170

LYON GAS UNIT 121 WELL #: 4 RRCID -> 221233 COMPL. DATE 04/20/2006 TOTAL DEPTH 7854 PERF. 7185 - 7207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	739	N	739	-0-	-0-	-0-	739	2			N	-0-					93
12	941	N	941	-0-	-0-	-0-	941	2			N	-0-					93
01	958	N	958	-0-	-0-	-0-	958	2			N	-0-					93
02	992	N	992	-0-	-0-	-0-	962	2	30	9	N	27					120
*03	984	N	984	-0-	-0-	-0-	984	2			N	-0-					93
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					93

MATHEWS WELL #: 2102 RRCID -> 231295 COMPL. DATE 08/22/2007 TOTAL DEPTH 9125 PERF. 7258 - 8657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4050	X	3730	-0-	-320	-0-	3724	2	6	9	N	5					200
12	4185	X	3857	-0-	-328	-0-	3857	2			N	-0-					200
01	3968	X	3679	-0-	-289	-0-	3655	2	24	9	N	22					222
02	3712	X	3474	-0-	-238	-0-	3474	2			N	-0-	168	1			54
03	3937	X	3623	-0-	-314	-0-	3623	2			N	-0-					37
04	3720	X	NO RPT	-0-	-3720	-0-					N	NO RPT					37

HANSFORD GAS UNIT 1 WELL #: 6 RRCID -> 233571 COMPL. DATE 11/19/2007 TOTAL DEPTH 7930 PERF. 6950 - 7866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2070	X	1623	-0-	-447	-0-	1623	2			N	-0-					78
12	2139	X	462	-0-	-1677	-0-	462	2			N	-0-					78
01	2108	N	508	-0-	-1600	-0-	508	2			N	-0-					78
02	1566	N	721	-0-	-845	-0-	721	2			N	-0-					78
*03	596	N	596	-0-	-0-	-0-	596	2			N	-0-					78
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					78

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
KL WEST GAS UNIT WELL #: 2 RRCID -> 250825 COMPL. DATE 10/17/2007 TOTAL DEPTH 8350 PERF. 7709 - 8206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD GAS UNIT 29 WELL #: 4 RRCID -> 254171 COMPL. DATE 09/02/2010 TOTAL DEPTH 7994 PERF. 6952 - 7460

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BECK RESOURCES INCORPORATED 061100
GARNETT, B.J. WELL #: 5 RRCID -> 132146 COMPL. DATE 05/14/1998 TOTAL DEPTH 8290 PERF. 7563 - 7621

11	427	N	427	-0-	-0-	-0-	427	3			N	-0-					-0-
12	341	N	336	-0-	-5	-0-	336	3			N	-0-					-0-
01	434	N	374	-0-	-60	-0-	374	3			N	-0-					-0-
02	406	N	347	-0-	-59	-0-	347	3			N	-0-					-0-
03	385	N	385	-0-	-0-	-0-	385	3			N	-0-					-0-
*04	373	N	373	-0-	-0-	-0-	373	3			N	-0-					-0-

CATOR, D.A. 140250
CATOR WELL #: 1124 RRCID -> 028228 COMPL. DATE 05/11/1962 TOTAL DEPTH 7274 PERF. 7020 - 7044

11	510	N	-0-	-0-	-510	-0-					N	-0-					1
12	465	N	-0-	-0-	-465	-0-					N	-0-					1
01	0	N	-0-	-0-	-0-	-0-					N	-0-					1
02	0	N	-0-	-0-	-0-	-0-					N	-0-					1
03	0	N	-0-	-0-	-0-	-0-					N	-0-					1
*04	490	N	490	-0-	-0-	-0-	490	1			N	-0-					1

CHESAPEAKE OPERATING, L.L.C. 147699
SUN-JONES WELL #: 2 C RRCID -> 060235 COMPL. DATE 09/18/1974 TOTAL DEPTH 7215 PERF. 6844 - 6852

11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLLARD-SCHNELL G.U. WELL #: 2 RRCID -> 179657 COMPL. DATE 10/12/2000 TOTAL DEPTH 8200 PERF. 7470 - 7510

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
JACKSON WELL #: B 3 RRCID -> 188489 COMPL. DATE 10/02/2001 TOTAL DEPTH 7470 PERF. 6870 - 6936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	513	-0-	-27	-0-	513	2			N	-0-					52
12	558	N	555	-0-	-3	-0-	555	2			N	-0-					52
01	527	N	494	-0-	-33	-0-	494	2			N	-0-					52
02	493	N	487	-0-	-6	-0-	487	2			N	-0-					52
03	558	N	534	-0-	-24	-0-	534	2			N	-0-					52
*04	546	N	546	-0-	-0-	-0-	546	2			N	-0-					52

JACKSON WELL #: 1108 RRCID -> 195599 COMPL. DATE 05/09/2003 TOTAL DEPTH 7610 PERF. 7149 - 7160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	93	N	93	-0-	-0-	-0-	93	2			N	-0-					32
12	71	N	71	-0-	-0-	-0-	71	2			N	-0-					32
01	35	N	35	-0-	-0-	-0-	35	2			N	-0-					32
02	87	N	40	-0-	-47	-0-	40	2			N	-0-					32
03	62	N	45	-0-	-17	-0-	45	2			N	-0-					32
04	30	N	20	-0-	-10	-0-	20	2			N	-0-					32

CIMARRON RIVER PIPELINE, LLC 153466
FEE WELL #: 1 D RRCID -> 108096 COMPL. DATE 05/00/1963 TOTAL DEPTH 4047 PERF. 3550 - 4045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COMBINED RESOURCES CORPORATION 169455
HOLT, COY WELL #: 1 RRCID -> 028323 COMPL. DATE 02/15/1956 TOTAL DEPTH 7250 PERF. 7021 - 7043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	786	N	786	-0-	-0-	-0-	786	2			N	-0-					33
12	1596	N	1596	-0-	-0-	-0-	1596	2			N	-0-					33
01	2338	N	2338	-0-	-0-	-0-	2338	2			N	-0-					33
02	1983	N	1983	-0-	-0-	-0-	1983	2			N	-0-					33
03	2511	N	2511	-0-	-0-	-0-	2511	2			N	-0-					33
*04	2592	N	2592	-0-	-0-	-0-	2592	2			N	-0-					33

HOLT, COY WELL #: 2 RRCID -> 028324 COMPL. DATE 03/19/1956 TOTAL DEPTH N/A PERF. 7053 - 7067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	882	N	882	-0-	-0-	-0-	882	2			N	-0-					9
12	1793	N	1793	-0-	-0-	-0-	1793	2			N	-0-					9
01	801	N	801	-0-	-0-	-0-	801	2			N	-0-					9
02	773	N	773	-0-	-0-	-0-	773	2			N	-0-					9
03	798	N	798	-0-	-0-	-0-	798	2			N	-0-					9
04	750	N	746	-0-	-4	-0-	746	2			N	-0-					9

CONOCOPHILLIPS COMPANY 172232
CARMODY WELL #: 2 L RRCID -> 028298 COMPL. DATE 08/28/1959 TOTAL DEPTH 7362 PERF. 7144 - 7170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	464	-0-	-46	-0-	464	3			Y	-0-					-0-
12	527	N	287	-0-	-240	-0-	287	3			Y	-0-					-0-
01	589	N	263	-0-	-326	-0-	263	3			Y	-0-					-0-
02	435	N	240	-0-	-195	-0-	240	3			Y	-0-					-0-
03	279	N	259	-0-	-20	-0-	259	3			Y	-0-					-0-
*04	265	N	265	-0-	-0-	-0-	265	3			Y	-0-					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
CONOCOPHILLIPS COMPANY //CONT.// 172232
CHUNN WELL #: 1 U RRCID -> 028299 COMPL. DATE 01/13/1958 TOTAL DEPTH 8310 PERF. 7551 - 7567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2730	N	2723	-0-	-7	-0-	2723	3			N	-0-					122
12	2728	N	2649	-0-	-79	-0-	2649	3			N	-0-					122
01	2852	N	2217	-0-	-635	-0-	2217	3			N	-0-					122
02	2776	N	2776	-0-	-0-	-0-	2776	3			N	-0-					122
03	2848	N	2848	-0-	-0-	-0-	2848	3			N	-0-					122
*04	2726	N	2726	-0-	-0-	-0-	2726	3			N	-0-					122

GARNETT -A- WELL #: 1 RRCID -> 028300 COMPL. DATE 02/17/1958 TOTAL DEPTH 8050 PERF. 7353 - 7369

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1464	N	1464	-0-	-0-	-0-	1464	3			N	-0-					45
12	1587	N	1587	-0-	-0-	-0-	1587	3			N	-0-					45
01	1513	N	1513	-0-	-0-	-0-	1513	3			N	-0-					45
02	1421	N	1151	-0-	-270	-0-	1151	3			N	-0-					45
03	1581	N	1460	-0-	-121	-0-	1460	3			N	-0-					45
04	1470	N	1465	-0-	-5	-0-	1465	3			N	-0-					45

MEEK -A- WELL #: 2 RRCID -> 028301 COMPL. DATE 12/11/1958 TOTAL DEPTH 8273 PERF. 7566 - 7574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2130	N	2130	-0-	-0-	-0-	2130	3			N	-0-					81
12	2115	N	2115	-0-	-0-	-0-	2115	3			N	-0-					81
01	2232	N	2198	-0-	-34	-0-	2198	3			N	-0-					81
02	2059	N	1931	-0-	-128	-0-	1931	3			N	-0-					81
03	2122	N	2122	-0-	-0-	-0-	2122	3			N	-0-					81
04	2130	N	2009	-0-	-121	-0-	2009	3			N	-0-					81

SANDERS -C- WELL #: 1 T RRCID -> 028307 COMPL. DATE 12/26/1957 TOTAL DEPTH 7500 PERF. 6884 - 6900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	253	-0-	-47	-0-	253	3			N	-0-					49
12	279	N	234	-0-	-45	-0-	234	3			N	-0-					49
01	310	N	243	-0-	-67	-0-	243	3			N	-0-					49
02	233	N	233	-0-	-0-	-0-	233	3			N	-0-					49
03	248	N	248	-0-	-0-	-0-	248	3			N	-0-					49
04	240	N	231	-0-	-9	-0-	231	3			N	-0-					49

SHEDECK WELL #: 1 L RRCID -> 028308 COMPL. DATE 12/19/1957 TOTAL DEPTH 8100 PERF. 7416 - 7431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	251	-0-	-19	-0-	251	3			N	-0-					19
12	279	N	213	-0-	-66	-0-	213	3			N	-0-					19
01	307	N	307	-0-	-0-	-0-	307	3			N	-0-					19
02	315	N	315	-0-	-0-	-0-	315	3			N	-0-					19
03	319	N	319	-0-	-0-	-0-	319	3			N	-0-					19
*04	301	N	301	-0-	-0-	-0-	301	3			N	-0-					19

STROUD WELL #: 1 C RRCID -> 028309 COMPL. DATE 11/18/1957 TOTAL DEPTH 8305 PERF. 7550 - 7560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	2928	-0-	-72	100	2928	3			N	-0-					33
12	2863	N	2763	-0-	-100	-0-	2763	3			N	-0-					33
01	2666	X	2546	-0-	-120	-0-	2546	3			N	-0-					33
02	2874	X	2874	-0-	-0-	-0-	2874	3			N	-0-					33
03	2851	X	2851	-0-	-0-	-0-	2851	3			N	-0-					33
*04	2646	X	2646	-0-	-0-	-0-	2646	3			N	-0-					33

WILBANKS -B- WELL #: 1 RRCID -> 028310 COMPL. DATE 06/06/1958 TOTAL DEPTH 8312 PERF. 7582 - 7612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3021	X	3021	-0-	-0-	-0-	3021	3			N	-0-					125
12	2697	X	1958	-0-	-739	-0-	1958	3			N	-0-					125
01	3182	X	3182	-0-	-0-	-0-	3182	3			N	-0-	125	1			-0-
02	3718	X	3718	-0-	-0-	-0-	3580	3	138	9	N	125					125
03	3786	X	3786	-0-	-0-	-0-	3786	3			N	-0-					125
*04	3676	X	3676	-0-	-0-	-0-	3676	3			N	-0-					125

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
CONOCOPHILLIPS COMPANY //CONT.// 172232
KING -E- WELL #: 1 RRCID -> 056735 COMPL. DATE 08/07/1973 TOTAL DEPTH 8500 PERF. 8006 - 8074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1740	N	1667	-0-	-73	-0-	1667	3			N	-0-					104
12	1767	N	1721	-0-	-46	-0-	1721	3			N	-0-					104
01	1767	N	1719	-0-	-48	-0-	1719	3			N	-0-					104
02	1624	N	1603	-0-	-21	-0-	1603	3			N	-0-					104
03	1736	N	1647	-0-	-89	-0-	1647	3			N	-0-					104
04	1650	N	1598	-0-	-52	-0-	1598	3			N	-0-					104

SANDERS -B- WELL #: 2 RRCID -> 130722 COMPL. DATE 03/02/1989 TOTAL DEPTH 7050 PERF. 6870 - 6904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2610	X	2142	-0-	-468	-0-	2142	3			N	-0-					107
12	3294	X	3294	-0-	-0-	-0-	3294	3			N	-0-					107
01	2908	X	2908	-0-	-0-	-0-	2908	3			N	-0-					107
02	2883	X	2883	-0-	-0-	-0-	2883	3			N	-0-					107
03	3286	X	3183	-0-	-103	-0-	3183	3			N	-0-					107
04	3180	X	3022	-0-	-158	-0-	3022	3			N	-0-					107

GARNETT -A- WELL #: 3 RRCID -> 179519 COMPL. DATE 05/18/2000 TOTAL DEPTH 8000 PERF. 7340 - 7350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	492	-0-	-48	-0-	492	3			N	-0-					134
12	527	N	499	-0-	-28	-0-	499	3			N	-0-					134
01	527	N	499	-0-	-28	-0-	499	3			N	-0-					134
02	464	N	454	-0-	-10	-0-	454	3			N	-0-					134
03	509	N	509	-0-	-0-	-0-	509	3			N	-0-					134
*04	485	N	485	-0-	-0-	-0-	485	3			N	-0-					134

CONTINENTAL TREND RESOURCES, INC 173783
ABELL "A" WELL #: 2 RRCID -> 196425 COMPL. DATE 04/25/2003 TOTAL DEPTH 8250 PERF. 7479 - 7492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON OIL & GAS, INC. 182785
WAMBLE GU WELL #: 1 RRCID -> 028213 COMPL. DATE 12/17/1958 TOTAL DEPTH 7828 PERF. 7780 - 7802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	724	N	724	-0-	-0-	-0-	60	1	664	2	N	-0-					-0-
12	757	N	757	-0-	-0-	-0-	62	1	695	2	N	-0-					-0-
01	775	N	708	-0-	-67	-0-	60	1	648	2	N	-0-					-0-
02	716	N	716	-0-	-0-	-0-	58	1	658	2	N	-0-					-0-
03	766	N	766	-0-	-0-	-0-	62	1	704	2	N	-0-					-0-
*04	797	N	797	-0-	-0-	-0-	60	1	737	2	N	-0-					-0-

WAMBLE WELL #: 2 RRCID -> 087647 COMPL. DATE 03/26/1980 TOTAL DEPTH 7900 PERF. 7815 - 7833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	442	N	442	-0-	-0-	-0-	60	1	382	2	N	-0-					-0-
12	445	N	445	-0-	-0-	-0-	46	1	399	2	N	-0-					-0-
01	496	N	459	-0-	-37	-0-	60	1	399	2	N	-0-					-0-
02	435	N	428	-0-	-7	-0-	58	1	370	2	N	-0-					-0-
03	457	N	457	-0-	-0-	-0-	62	1	395	2	N	-0-					-0-
04	450	N	401	-0-	-49	-0-	60	1	341	2	N	-0-					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
COURSON OIL & GAS, INC. //CONT.// 182785
HOLTON, RICHARD B. WELL #: 1 RRCID -> 201176 COMPL. DATE 03/01/2004 TOTAL DEPTH 8500 PERF. 7610 - 7630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	883	N	883	-0-	-0-	-0-	60	1	823	2	N	-0-					-0-
12	744	N	529	-0-	-215	-0-	62	1	467	2	N	-0-					-0-
01	930	N	595	-0-	-335	-0-	60	1	535	2	N	-0-					-0-
02	841	N	498	-0-	-343	-0-	54	1	444	2	N	-0-					-0-
03	539	N	539	-0-	-0-	-0-	62	1	477	2	N	-0-					-0-
04	570	N	279	-0-	-291	-0-	48	1	231	2	N	-0-					-0-

CRONE OIL COMPANY 190235
O D C WELL #: 1 C RRCID -> 028218 COMPL. DATE 07/17/1962 TOTAL DEPTH 7620 PERF. 6924 - 6977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1044	N	1044	-0-	-0-	-0-	2	1	1042	2	N	-0-					-0-
12	1085	N	849	-0-	-236	-0-	2	1	847	2	N	-0-					-0-
01	1240	N	1120	-0-	-120	-0-	2	1	1118	2	N	-0-					-0-
02	1111	N	1111	-0-	-0-	-0-	2	1	1109	2	N	-0-					-0-
03	960	N	960	-0-	-0-	-0-	2	1	958	2	N	-0-					-0-
04	1080	N	768	-0-	-312	-0-	2	1	766	2	N	-0-					-0-

DACO, INC. 196940
JEWEL WELL #: 1132 RRCID -> 148940 COMPL. DATE 03/04/1994 TOTAL DEPTH 7060 PERF. 6911 - 6915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					31
12	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					31
01	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					31
02	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					31
03	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					31
04	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					31

PLUGGED AND ABANDONED_____ 04/16/2015 - PLUGGED 04/16/15

DAVIS, TRAVIS H. GAS 206850
HANSFORD GU. 16 WELL #: 2 RRCID -> 044106 COMPL. DATE 02/23/1968 TOTAL DEPTH 7050 PERF. 6914 - 6923

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	231	-0-	-219	-0-	231	2			N	-0-					135
12	198	N	198	-0-	-0-	-0-	198	2			N	-0-					135
01	199	N	199	-0-	-0-	-0-	199	2			N	-0-					135
02	232	N	187	-0-	-45	-0-	187	2			N	-0-					135
*03	550	N	550	-0-	-0-	-0-	550	2			N	-0-					135
04	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					135

DEVON ENERGY PRODUCTION CO, L.P. 216378
MAUPIN, W. E., ETAL, GU WELL #: 1 RRCID -> 028223 COMPL. DATE 03/23/1998 TOTAL DEPTH 7588 PERF. 7028 - 7344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1500	N	1113	-0-	-387	-0-	1113	2			N	-0-					-0-
12	2048	N	2048	-0-	-0-	-0-	2048	2			N	-0-					-0-
01	1917	N	1917	-0-	-0-	-0-	1917	2			N	-0-					-0-
02	1721	N	1721	-0-	-0-	-0-	1721	2			N	-0-					-0-
03	1795	N	1795	-0-	-0-	-0-	1795	2			N	-0-					-0-
*04	1915	N	1915	-0-	-0-	-0-	1915	2			N	-0-					-0-

BUZZARD 4 WELL #: 1 C RRCID -> 035810 COMPL. DATE 12/08/1964 TOTAL DEPTH 8156 PERF. 7384 - 7398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
BUZZARD 4 WELL #: 402 RRCID -> 187352 COMPL. DATE N/A TOTAL DEPTH 8390 PERF. 7498 - 8212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1040	N	1040	-0-	-0-	-0-	1040	2			N	-0-					-0-
12	1140	N	1140	-0-	-0-	-0-	1140	2			N	-0-					-0-
01	1132	N	1132	-0-	-0-	-0-	1132	2			N	-0-					-0-
02	1015	N	958	-0-	-57	-0-	958	2			N	-0-					-0-
03	1147	N	1015	-0-	-132	-0-	1015	2			N	-0-					-0-
04	1110	N	964	-0-	-146	-0-	964	2			N	-0-					-0-

GIBNER 3 WELL #: 2 RRCID -> 250654 COMPL. DATE 05/21/2008 TOTAL DEPTH 8198 PERF. 7334 - 7344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIAMOND S ENERGY COMPANY 217005
DANIEL, S. P. WELL #: 2 RRCID -> 162811 COMPL. DATE 08/17/1995 TOTAL DEPTH 8232 PERF. 7300 - 7622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2100	N	1905	-0-	-195	-0-	1905	3			N	-0-					35
12	2170	N	2071	-0-	-99	-0-	2071	3			N	-0-					35
01	2989	N	2989	-0-	-0-	-0-	2989	3			N	-0-					35
02	2482	N	2482	-0-	-0-	-0-	2480	3	2	9	N	2					37
03	2742	N	2742	-0-	-0-	-0-	2742	3			N	-0-					37
*04	2770	N	2770	-0-	-0-	-0-	2770	3			N	-0-					37

E R OPERATING COMPANY 238075
TURNER, NED WELL #: 1 RRCID -> 028317 COMPL. DATE 08/14/1955 TOTAL DEPTH N/A PERF. 7046 - 7109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	159	-0-	-111	-0-	159	2			N	-0-					292
12	1705	N	62	-0-	-1643	-0-	62	2			N	-0-					292
01	1457	N	91	-0-	-1366	-0-	91	2			N	-0-					292
02	145	N	129	-0-	-16	-0-	129	2			N	-0-					292
03	468	N	468	-0-	-0-	-0-	468	2			N	-0-					292
*04	239	N	239	-0-	-0-	-0-	239	2			N	-0-					292

FOSTER, W. R. WELL #: 1 RRCID -> 041712 COMPL. DATE 11/23/1966 TOTAL DEPTH 7556 PERF. 7036 - 7056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	93	-0-	-27	-0-	93	2			N	-0-					118
12	58	N	58	-0-	-0-	-0-	58	2			N	-0-					118
01	62	N	62	-0-	-0-	-0-	62	2			N	-0-					118
02	87	N	61	-0-	-26	-0-	61	2			N	-0-					118
03	62	N	49	-0-	-13	-0-	49	2			N	-0-					118
04	60	N	16	-0-	-44	-0-	16	2			N	-0-					118

GRAY WELL #: 2132 RRCID -> 064324 COMPL. DATE 11/25/1975 TOTAL DEPTH 7602 PERF. 7514 - 7522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1069	N	1069	-0-	-0-	-0-	1069	2			N	-0-					41
12	1829	N	-0-	-0-	-1829	-0-					N	-0-					41
01	775	N	234	-0-	-541	-0-	234	2			N	-0-					41
02	1044	N	257	-0-	-787	-0-	257	2			N	-0-					41
03	914	N	914	-0-	-0-	-0-	914	2			N	-0-					41
*04	1505	N	1505	-0-	-0-	-0-	1505	2			N	-0-					41

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
E R OPERATING COMPANY //CONT.// 238075
HIX WILBANKS, ESTATE WELL #: 1121 RRCID -> 073514 COMPL. DATE 07/25/1977 TOTAL DEPTH 7600 PERF. 6808 - 6822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	147	N	147	-0-	-0-	-0-	147	2			N	-0-					197
12	134	N	134	-0-	-0-	-0-	134	2			N	-0-					197
01	155	N	124	-0-	-31	-0-	124	2			N	-0-					197
02	145	N	123	-0-	-22	-0-	123	2			N	-0-					197
03	125	N	125	-0-	-0-	-0-	125	2			N	-0-					197
*04	128	N	128	-0-	-0-	-0-	128	2			N	-0-					197

WILBANKS-HIX ESTATE WELL #: 3 RRCID -> 196456 COMPL. DATE 07/22/2003 TOTAL DEPTH 7650 PERF. 6920 - 6932

11	1140	N	1004	-0-	-136	-0-	31	1	973	2	N	-0-					78
12	1271	N	1021	-0-	-250	-0-	32	1	989	2	N	-0-					78
01	1143	N	1143	-0-	-0-	-0-	36	1	1107	2	N	-0-					78
02	1039	N	1039	-0-	-0-	-0-	31	1	1008	2	N	-0-					78
03	1165	N	1165	-0-	-0-	-0-	36	1	1129	2	N	-0-					78
04	1110	N	1104	-0-	-6	-0-	34	1	1070	2	N	-0-					78

ENERVEST OPERATING, L.L.C. 252131
KING WELL #: 2 RRCID -> 022776 COMPL. DATE 10/04/1960 TOTAL DEPTH N/A PERF. 8202 - 8205

11	1130	N	1130	-0-	-0-	-0-	1130	2			N	-0-					-0-
12	996	N	996	-0-	-0-	-0-	996	2			N	-0-					-0-
01	1306	N	1306	-0-	-0-	-0-	1306	2			N	-0-					-0-
02	1102	N	934	-0-	-168	-0-	934	2			N	-0-					-0-
*03	964	N	964	-0-	-0-	-0-	964	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BALLARD WELL #: 1123 RRCID -> 028226 COMPL. DATE 11/14/1959 TOTAL DEPTH 7488 PERF. N/A

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BUZZARD WELL #: 1 RRCID -> 028227 COMPL. DATE 04/26/1957 TOTAL DEPTH 8212 PERF. 7550 - 7605

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FOSTER WELL #: 1 C RRCID -> 028232 COMPL. DATE 10/04/1957 TOTAL DEPTH N/A PERF. 7589 - 7595

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HART WELL #: 1 RRCID -> 028233 COMPL. DATE 12/17/1961 TOTAL DEPTH 7600 PERF. 6943 - 6963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2065	N	2065	-0-	-0-	-0-	655	1	1410	2	N	-0-					-0-
12	2048	N	2048	-0-	-0-	-0-	682	1	1366	2	N	-0-					-0-
01	1566	N	1566	-0-	-0-	-0-	475	1	1091	2	N	-0-					-0-
02	1833	N	1833	-0-	-0-	-0-	601	1	1232	2	N	-0-					-0-
*03	1685	N	1685	-0-	-0-	-0-	525	1	1160	2	N	-0-					-0-
04	1440	N	1351	-0-	-89	-0-	483	1	868	2	N	-0-					-0-

SKINNER WELL #: 1 RRCID -> 028328 COMPL. DATE 08/07/1962 TOTAL DEPTH 7749 PERF. 7220 - 7224

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PALO DURO WELL #: 174 RRCID -> 061021 COMPL. DATE 01/25/1975 TOTAL DEPTH 7100 PERF. 7001 - 7015

11	0	N	-0-	-0-	-0-	-0-					N	3					123
12	0	N	-0-	-0-	-0-	-0-					N	-0-					123
01	2475	N	2475	-0-	-0-	-0-	2467	2	8	9	N	7					130
02	1979	N	1979	-0-	-0-	-0-	1973	2	6	9	N	5					135
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					135
04	630	N	NO RPT	-0-	-630	-0-					N	NO RPT					135

OCHILTREE -A- WELL #: 2 U RRCID -> 077525 COMPL. DATE 07/02/1978 TOTAL DEPTH 8300 PERF. 7460 - 7466

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O'LAUGHLIN -B- WELL #: 1 RRCID -> 078921 COMPL. DATE 09/23/1978 TOTAL DEPTH 8100 PERF. 7066 - 7086

11	180	N	160	-0-	-20	-0-	160	2			N	-0-					-0-
12	174	N	174	-0-	-0-	-0-	174	2			N	-0-					-0-
01	183	N	183	-0-	-0-	-0-	183	2			N	-0-					-0-
02	143	N	143	-0-	-0-	-0-	143	2			N	-0-					-0-
03	186	N	128	-0-	-58	-0-	128	2			N	-0-					-0-
04	180	N	139	-0-	-41	-0-	139	2			N	-0-					-0-

NUSBAUM WELL #: 1 RRCID -> 141472 COMPL. DATE 04/13/1992 TOTAL DEPTH 7925 PERF. 7416 - 7428

11	196	N	196	-0-	-0-	-0-	196	1			N	-0-					139
12	431	N	431	-0-	-0-	-0-	140	1	291	2	N	-0-					139
01	341	N	206	-0-	-135	-0-	206	2			N	-0-					139
02	291	N	291	-0-	-0-	-0-	48	1	243	2	N	-0-					139
03	341	N	75	-0-	-266	-0-	19	1	56	2	N	-0-					139
04	210	N	14	-0-	-196	-0-	14	2			N	-0-					139

EATON WELL #: 1502 RRCID -> 167573 COMPL. DATE 12/13/1997 TOTAL DEPTH 8700 PERF. 7720 - 8471

11	0	N	-0-	-0-	-0-	-0-					N	-0-					43
12	0	N	-0-	-0-	-0-	-0-					N	-0-					43
01	0	N	-0-	-0-	-0-	-0-					N	-0-					43
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					43
03	14B2 EXT		-0-	-0-	-0-	-0-					N	43					43
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					43

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WOODRUFF WELL #: 1701 RRCID -> 167993 COMPL. DATE 12/18/1997 TOTAL DEPTH 8800 PERF. 7823 - 7830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BALLARD WELL #: 2 RRCID -> 198909 COMPL. DATE 12/01/2003 TOTAL DEPTH 7715 PERF. 7036 - 7044

11	2370	N	1760	-0-	-610	-0-	1757	2	3	9	N	3					40
12	1802	N	1802	-0-	-0-	-0-	1799	2	3	9	N	3					43
01	1820	N	1820	-0-	-0-	-0-	1817	2	3	9	N	3					46
02	1708	N	1708	-0-	-0-	-0-	1706	2	2	9	N	2					48
03	1798	N	1173	-0-	-625	-0-	1172	2	1	9	N	1					49
04	1770	N	1758	-0-	-12	-0-	1756	2	2	9	N	2					51

RILEY WELL #: 3 RRCID -> 202566 COMPL. DATE 05/02/2004 TOTAL DEPTH 8100 PERF. 7121 - 7133

11	1788	N	1788	-0-	-0-	-0-	1788	2			N	-0-					193
12	1799	N	1799	-0-	-0-	-0-	1799	2			N	-0-					193
01	1922	N	1782	-0-	-140	-0-	1782	2			N	-0-					193
02	1854	N	1854	-0-	-0-	-0-	1854	2			N	-0-					193
03	1798	N	1748	-0-	-50	-0-	1748	2			N	-0-					193
04	1710	N	1684	-0-	-26	-0-	1684	2			N	-0-					193

BRUNER, MARGARETE WELL #: 2 RRCID -> 204321 COMPL. DATE 08/20/2004 TOTAL DEPTH 8500 PERF. 7684 - 7691

11	1725	N	1725	-0-	-0-	-0-	1725	2			N	-0-					-0-
12	1560	N	1560	-0-	-0-	-0-	1560	2			N	-0-					-0-
01	1581	N	1487	-0-	-94	-0-	1487	2			N	-0-					-0-
02	1682	N	1249	-0-	-433	-0-	1249	2			N	-0-					-0-
*03	1866	N	1866	-0-	-0-	-0-	1866	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEULAH UNIT WELL #: 1 RRCID -> 209969 COMPL. DATE 08/12/2004 TOTAL DEPTH 8250 PERF. 7640 - 7648

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	16					16
02	14B2 EXT		3	-0-	3	3	3	2			N	-0-					16
03	14B2 EXT		-0-	-0-	-0-	3					N	-0-					16
04	14B2 EXT		3	-0-	3	6	3	2			N	-0-					16

ESF BRAINARD 5 WELL #: 5 RRCID -> 210620 COMPL. DATE 09/08/2004 TOTAL DEPTH 8600 PERF. 7948 - 7980

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LYNN WELL #: 1050 RRCID -> 217499 COMPL. DATE 03/15/2005 TOTAL DEPTH 8504 PERF. 7818 - 7821

11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
FAULCONER, VERNON E., INC. 263701
NOVAK, E. E. WELL #: 2 U RRCID -> 028236 COMPL. DATE 07/17/1961 TOTAL DEPTH 8001 PERF. 7386 - 7391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	157	-0-	-83	-0-	157	2			N	-0-					-0-
12	265	N	265	-0-	-0-	-0-	265	2			N	-0-					-0-
01	403	N	304	-0-	-99	-0-	304	2			N	-0-					-0-
02	255	N	255	-0-	-0-	-0-	255	2			N	-0-					-0-
03	280	N	280	-0-	-0-	-0-	280	2			N	-0-					-0-
04	300	N	175	-0-	-125	-0-	175	2			N	-0-					-0-

BLODGETT WELL #: 1 RRCID -> 028273 COMPL. DATE 12/03/1961 TOTAL DEPTH 8552 PERF. 7831 - 7894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2318	N	2318	-0-	-0-	-0-	2318	2			N	-0-					-0-
12	2398	N	2398	-0-	-0-	-0-	2398	2			N	-0-					-0-
01	2387	N	2375	-0-	-12	-0-	2375	2			N	-0-					-0-
02	2233	N	2212	-0-	-21	-0-	2212	2			N	-0-					-0-
03	2387	N	2368	-0-	-19	-0-	2368	2			N	-0-					-0-
04	2310	N	2280	-0-	-30	-0-	2280	2			N	-0-					-0-

ETTER WELL #: 1 RRCID -> 028275 COMPL. DATE 05/23/1962 TOTAL DEPTH 8525 PERF. 7791 - 7920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1920	N	1563	-0-	-357	-0-	1554	2	9	9	N	8					122
12	1550	N	1363	-0-	-187	-0-	1363	2			N	-0-					122
01	1895	N	1895	-0-	-0-	-0-	1864	2	31	9	N	28					150
02	1659	N	1659	-0-	-0-	-0-	1653	2	6	9	N	5	116	1			39
03	1860	N	1860	-0-	-0-	-0-	1848	2	12	9	N	11					50
04	1830	N	1723	-0-	-107	-0-	1702	2	21	9	N	19					69

HOLT, R. P. -146- WELL #: 1 RRCID -> 028278 COMPL. DATE 04/20/1994 TOTAL DEPTH 7345 PERF. 6874 - 7081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	751	N	751	-0-	-0-	-0-	751	2			N	-0-					165
12	783	N	783	-0-	-0-	-0-	783	2			N	-0-					165
01	775	N	775	-0-	-0-	-0-	775	2			N	-0-					165
02	725	N	716	-0-	-9	-0-	715	2	1	9	N	1					166
03	775	N	761	-0-	-14	-0-	759	2	2	9	N	2					168
04	750	N	737	-0-	-13	-0-	736	2	1	9	N	1					169

JACKSON, D. A. WELL #: 1 RRCID -> 028279 COMPL. DATE 06/19/1954 TOTAL DEPTH 7018 PERF. 6904 - 6978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3180	X	2798	-0-	-382	-0-	2798	2			N	-0-	124	1			43
12	3224	X	3051	-0-	-173	-0-	3051	2			N	-0-					43
01	3162	X	2734	-0-	-428	-0-	2733	2	1	9	N	1					44
02	2929	X	2840	-0-	-89	-0-	2830	2	10	9	N	9					53
03	3038	X	3028	-0-	-10	-0-	3020	2	8	9	N	7					60
04	2940	X	2917	-0-	-23	-0-	2915	2	2	9	N	2					62

MATHEWS, L. W. GU 1 WELL #: 1 RRCID -> 028281 COMPL. DATE 04/09/1954 TOTAL DEPTH 7184 PERF. 7062 - 7074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1642	N	1642	-0-	-0-	-0-	1642	2			N	-0-	140	1			41
12	1581	N	1513	-0-	-68	-0-	1513	2			N	-0-					41
01	1572	N	1572	-0-	-0-	-0-	1572	2			N	-0-					41
02	1595	N	1466	-0-	-129	-0-	1466	2			N	-0-					41
03	1562	N	1562	-0-	-0-	-0-	1562	2			N	-0-					41
04	1530	N	1406	-0-	-124	-0-	1406	2			N	-0-					41

MATHEWS, L. W. GU 2 WELL #: 2 RRCID -> 028282 COMPL. DATE 09/04/1954 TOTAL DEPTH 7475 PERF. 6882 - 6958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1278	N	1278	-0-	-0-	-0-	1275	2	3	9	N	3					102
12	1066	N	1066	-0-	-0-	-0-	1065	2	1	9	N	1					103
01	1253	N	1253	-0-	-0-	-0-	1253	2			N	-0-					103
02	1336	N	1336	-0-	-0-	-0-	1323	2	13	9	N	12					115
03	1376	N	1376	-0-	-0-	-0-	1367	2	9	9	N	8					123
*04	1292	N	1292	-0-	-0-	-0-	1289	2	3	9	N	3					126

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
FAULCONER, VERNON E., INC. //CONT.// 263701
ORA WELL #: 2 RRCID -> 034725 COMPL. DATE 06/16/1964 TOTAL DEPTH 7759 PERF. 7686 - 7720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	415	-0-	-65	-0-	415	2			N	-0-					-0-
12	434	N	309	-0-	-125	-0-	309	2			N	-0-					-0-
01	403	N	381	-0-	-22	-0-	381	2			N	-0-					-0-
02	406	N	263	-0-	-143	-0-	263	2			N	-0-					-0-
03	386	N	386	-0-	-0-	-0-	386	2			N	-0-					-0-
*04	386	N	386	-0-	-0-	-0-	386	2			N	-0-					-0-

HUFF WELL #: 2 RRCID -> 135141 COMPL. DATE 06/07/1990 TOTAL DEPTH 8756 PERF. 7749 - 8365

11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BLODGETT WELL #: 3 RRCID -> 159046 COMPL. DATE 05/01/1996 TOTAL DEPTH 8874 PERF. 7945 - 7962

11	2441	N	2441	-0-	-0-	-0-	2437	2	4	9	N	4					31
12	2487	N	2487	-0-	-0-	-0-	2481	2	6	9	N	5					36
01	2511	N	2486	-0-	-25	-0-	2475	2	11	9	N	10					46
02	2349	N	2283	-0-	-66	-0-	2283	2			N	-0-					46
03	2480	N	2439	-0-	-41	-0-	2431	2	8	9	N	7					53
04	2400	N	2326	-0-	-74	-0-	2326	2			N	-0-					53

CONVERSE WELL #: 4 RRCID -> 161634 COMPL. DATE 01/27/1998 TOTAL DEPTH 8675 PERF. 6528 - 7894

11	1445	N	1445	-0-	-0-	-0-	1445	2			N	-0-					-0-
12	1603	N	1603	-0-	-0-	-0-	1603	2			N	-0-					-0-
01	1549	N	1549	-0-	-0-	-0-	1549	2			N	-0-					-0-
02	1392	N	1391	-0-	-1	-0-	1391	2			N	-0-					-0-
03	1612	N	1526	-0-	-86	-0-	1526	2			N	-0-					-0-
04	1500	N	1476	-0-	-24	-0-	1476	2			N	-0-					-0-

REX WELL #: 2 RRCID -> 161644 COMPL. DATE 11/05/1996 TOTAL DEPTH 9500 PERF. 8272 - 8295

11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

FOUR STAR OIL & GAS COMPANY 280632
AMARILLO AREA GU WELL #: 1 RRCID -> 028329 COMPL. DATE N/A TOTAL DEPTH 8100 PERF. 7287 - 7862

11	1291	N	1291	-0-	-0-	-0-	1291	3			N	-0-					-0-
12	1395	N	1198	-0-	-197	-0-	1198	3			N	-0-					-0-
01	1426	N	1199	-0-	-227	-0-	1199	3			N	-0-					-0-
02	1335	N	1335	-0-	-0-	-0-	1335	3			N	-0-					-0-
03	1209	N	1127	-0-	-82	-0-	1127	3			N	-0-					-0-
04	1170	N	1169	-0-	-1	-0-	1169	3			N	-0-					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
FOUR STAR OIL & GAS COMPANY //CONT.// 280632
OLOUGHLIN, C. C., JR. B WELL #: 1 RRCID -> 028338 COMPL. DATE 01/25/1959 TOTAL DEPTH 8050 PERF. 7361 - 7369

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	800	N	800	-0-	-0-	-0-	800	3			N	-0-					-0-
12	999	N	999	-0-	-0-	-0-	999	3			N	-0-					-0-
01	851	N	851	-0-	-0-	-0-	851	3			N	-0-					-0-
02	906	N	906	-0-	-0-	-0-	906	3			N	-0-					-0-
03	807	N	807	-0-	-0-	-0-	807	3			N	-0-					-0-
*04	827	N	827	-0-	-0-	-0-	827	3			N	-0-					-0-

MORTON, H. E. WELL #: 2 RRCID -> 123892 COMPL. DATE 04/09/1987 TOTAL DEPTH 7850 PERF. 7422 - 7436

11	2129	N	2129	-0-	-0-	-0-	2129	3			N	-0-					-0-
12	1736	N	1194	-0-	-542	-0-	1194	3			N	-0-					-0-
01	2214	N	2214	-0-	-0-	-0-	2214	3			N	-0-					-0-
02	2059	N	2035	-0-	-24	-0-	2035	3			N	-0-					-0-
03	1597	N	1597	-0-	-0-	-0-	1597	3			N	-0-					-0-
*04	2177	N	2177	-0-	-0-	-0-	2177	3			N	-0-					-0-

FULLER PRODUCTION, INC. 288587
MATHEWS, V. WELL #: 2 RRCID -> 028296 COMPL. DATE 12/14/1958 TOTAL DEPTH 7765 PERF. 7137 - 7153

11	1043	N	1043	-0-	-0-	-0-	1043	3			N	-0-					108
12	1064	N	1064	-0-	-0-	-0-	1064	3			N	-0-					108
01	1054	N	1054	-0-	-0-	-0-	1054	3			N	-0-					108
02	1015	N	995	-0-	-20	-0-	995	3			N	-0-					108
03	1062	N	1062	-0-	-0-	-0-	1062	3			N	-0-					108
04	1020	N	1018	-0-	-2	-0-	1018	3			N	-0-					108

G. & S. INC. 292316
BENNETT WELL #: RRCID -> 033394 COMPL. DATE 04/18/1991 TOTAL DEPTH 7500 PERF. 7362 - 7375

11	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					100
12	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					100
01	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					100
02	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					100
03	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					100
04	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					100

PLUGGED AND ABANDONED_____ 12/29/2011

H & L OPERATING CO., LLC 339787
MEEK WELL #: 1 T RRCID -> 056053 COMPL. DATE 07/18/1973 TOTAL DEPTH 8098 PERF. 7436 - 7439

11	1251	N	1251	-0-	-0-	-0-	134	1	1115	2	N	2					99
							2	9									
12	1333	N	909	-0-	-424	-0-	134	1	773	2	N	2					101
							2	9									
01	1457	N	655	-0-	-802	-0-	134	1	521	2	N	-0-					101
02	1460	N	1460	-0-	-0-	-0-	134	1	1326	2	N	-0-					101
03	1651	N	1651	-0-	-0-	-0-	134	1	1517	2	N	-0-					101
*04	1644	N	1644	-0-	-0-	-0-	134	1	1459	2	N	46					147
							51	9									

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
H & L OPERATING CO., LLC //CONT.// 339787
CHUNN, IRENE WELL #: 1 RRCID -> 064513 COMPL. DATE 08/02/1991 TOTAL DEPTH 8305 PERF. 7474 - 7826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1319	N	1319	-0-	-0-	-0-	72	1	1247	2	N	-0-					139
12	1240	N	845	-0-	-395	-0-	72	1	773	2	N	-0-					139
01	1364	N	1180	-0-	-184	-0-	72	1	1108	2	N	-0-					139
02	1276	N	1119	-0-	-157	-0-	72	1	1047	2	N	-0-					139
03	1299	N	1299	-0-	-0-	-0-	72	1	1217	2	N	9					148
							10	9									
04	1140	N	1083	-0-	-57	-0-	72	1	1011	2	N	-0-					148

SEITZ WELL #: 1 RRCID -> 083274 COMPL. DATE 06/13/1979 TOTAL DEPTH 7451 PERF. 6936 - 6982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2550	N	2379	-0-	-171	-0-	10	1	2369	2	N	-0-					91
12	2635	N	2345	-0-	-290	-0-	10	1	2335	2	N	-0-					91
01	2604	N	2407	-0-	-197	-0-	10	1	2397	2	N	-0-					91
02	2291	N	1956	-0-	-335	-0-	10	1	1946	2	N	-0-					91
03	2356	N	1937	-0-	-419	-0-	10	1	1927	2	N	-0-					91
04	2340	N	2266	-0-	-74	-0-	10	1	2170	2	N	78	144	1			25
							86	9									

REYNOLDS-WILMETH WELL #: 1 RRCID -> 126795 COMPL. DATE 01/08/1988 TOTAL DEPTH 7500 PERF. 7195 - 7208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	990	N	890	-0-	-100	-0-	10	1	880	2	N	-0-					43
12	992	N	688	-0-	-304	-0-	10	1	678	2	N	-0-					43
01	992	N	906	-0-	-86	-0-	10	1	896	2	N	-0-					43
02	870	N	864	-0-	-6	-0-	10	1	854	2	N	-0-					43
03	973	N	973	-0-	-0-	-0-	10	1	963	2	N	-0-					43
04	870	N	829	-0-	-41	-0-	10	1	819	2	N	-0-					43

WILBANKS WELL #: 1084 RRCID -> 136565 COMPL. DATE 10/29/1990 TOTAL DEPTH 7550 PERF. 7451 - 7457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	253	N	253	-0-	-0-	-0-	10	1	243	2	N	-0-					196
12	248	N	144	-0-	-104	-0-	10	1	134	2	N	-0-					196
01	248	N	158	-0-	-90	-0-	10	1	148	2	N	-0-					196
02	232	N	144	-0-	-88	-0-	10	1	134	2	N	-0-					196
03	184	N	184	-0-	-0-	-0-	10	1	174	2	N	-0-					196
*04	152	N	152	-0-	-0-	-0-	10	1	138	2	N	4					200
							4	9									

ENTREKIN WELL #: 1026 RRCID -> 171718 COMPL. DATE 12/17/1998 TOTAL DEPTH 8000 PERF. 7285 - 7297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLT BROTHERS 395350
NUSBAUM-HART GU WELL #: 1 RRCID -> 028325 COMPL. DATE 03/14/1962 TOTAL DEPTH 7631 PERF. 7025 - 7040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	X	-0-	-0-	-510	-0-					N	-0-					-0-
12	434	X	-0-	-0-	-434	-0-					N	-0-					-0-
01	248	X	-0-	-0-	-248	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	50	X	50	-0-	-0-	-0-	50	2			N	-0-					-0-
*04	51	X	51	-0-	-0-	-0-	51	2			N	-0-					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
JILPETCO, INC. 432469
NOLLNER, W. C. ESTATE WELL #: 2 RRCID -> 194437 COMPL. DATE 03/09/2003 TOTAL DEPTH 7670 PERF. 6974 - 7546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1260	N	1244	-0-	-16	-0-	1244	2			N	-0-					-0-
12	1307	N	1307	-0-	-0-	-0-	1307	2			N	-0-					-0-
01	1333	N	1280	-0-	-53	-0-	1280	2			N	-0-					-0-
02	1202	N	1202	-0-	-0-	-0-	1202	2			N	-0-					-0-
03	1302	N	1276	-0-	-26	-0-	1276	2			N	-0-					-0-
*04	1244	N	1244	-0-	-0-	-0-	1244	2			N	-0-					-0-

K & D OPERATING CO. A 448436
JACKSON WELL #: 2 RRCID -> 202527 COMPL. DATE 01/04/2004 TOTAL DEPTH 7700 PERF. 6992 - 7004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1208	N	1208	-0-	-0-	-0-	1208	1			N	-0-					-0-
12	1550	N	1301	-0-	-249	-0-	1301	1			N	-0-					-0-
01	1376	N	1376	-0-	-0-	-0-	1376	1			N	-0-					-0-
02	1493	N	1493	-0-	-0-	-0-	1493	1			N	-0-					-0-
03	1302	N	1207	-0-	-95	-0-	1207	1			N	-0-					-0-
*04	1423	N	1423	-0-	-0-	-0-	1423	1			N	-0-					-0-

KAISER-FRANCIS OIL COMPANY 450175
O. D. C. WELL #: 1038 RRCID -> 039584 COMPL. DATE 05/26/1966 TOTAL DEPTH 7442 PERF. 7288 - 7309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2670	X	1069	-0-	-1601	-0-	1069	2			N	-0-					257
12	2759	X	2485	-0-	-274	-0-	2485	2			N	-0-					257
01	2790	X	2790	-0-	-0-	-0-	2790	2			N	-0-					257
02	3424	X	3424	-0-	-0-	-0-	3424	2			N	-0-					257
03	2604	X	2369	-0-	-235	-0-	2369	2			N	-0-					257
04	2700	X	1938	-0-	-762	-0-	1938	2			N	-0-					257

COTTER GAS UNIT WELL #: 1 A RRCID -> 062764 COMPL. DATE 04/02/1975 TOTAL DEPTH 7601 PERF. 7111 - 7130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2370	N	1322	-0-	-1048	-0-	1322	2			N	-0-					86
12	2449	N	1256	-0-	-1193	-0-	1256	2			N	-0-					86
01	1643	N	597	-0-	-1046	-0-	597	2			N	-0-					86
02	1685	N	1685	-0-	-0-	-0-	1685	2			N	-0-					86
03	1964	N	1964	-0-	-0-	-0-	1964	2			N	-0-					86
*04	2089	N	2089	-0-	-0-	-0-	2089	2			N	-0-					86

KARPER OIL & GAS CORPORATION 451280
WILMETH-BROCK WELL #: 1 RRCID -> 092645 COMPL. DATE 10/05/1980 TOTAL DEPTH 7500 PERF. 7141 - 7149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1141	N	1141	-0-	-0-	-0-	1141	2			N	-0-					40
12	1160	N	1160	-0-	-0-	-0-	1160	2			N	-0-					40
01	1169	N	1169	-0-	-0-	-0-	1169	2			N	-0-					40
02	1102	N	1102	-0-	-0-	-0-	1102	2			N	-0-					40
03	1147	N	959	-0-	-188	-0-	959	2			N	-0-					40
04	1140	N	1125	-0-	-15	-0-	1125	2			N	-0-					40

LASATER & CO, INC. 487415
SHEETS WELL #: 2 RRCID -> 069590 COMPL. DATE 09/20/1976 TOTAL DEPTH 7244 PERF. 6856 - 6866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
LASATER & CO, INC. //CONT.// 487415
LASATER WELL #: 1 RRCID -> 086210 COMPL. DATE 01/02/1980 TOTAL DEPTH 8100 PERF. 7264 - 7274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	171	N	171	-0-	-0-	-0-	171	2			N	-0-					-0-
12	147	N	147	-0-	-0-	-0-	147	2			N	-0-					-0-
01	217	N	217	-0-	-0-	-0-	217	2			N	-0-					-0-
02	210	N	210	-0-	-0-	-0-	210	2			N	-0-					-0-
03	155	N	123	-0-	-32	-0-	123	2			N	-0-					-0-
04	210	N	111	-0-	-99	-0-	111	2			N	-0-					-0-

LIME ROCK RESOURCES II-A, L.P. 500792
COLLARD WELL #: 120 U RRCID -> 076091 COMPL. DATE 09/22/1977 TOTAL DEPTH 8000 PERF. 7260 - 7288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O'LAUGHLIN WELL #: 361 U RRCID -> 082168 COMPL. DATE 02/13/1979 TOTAL DEPTH 8000 PERF. 7097 - 7302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1200	N	1170	-0-	-30	-0-	1170	2			N	-0-					-0-
12	1209	N	1195	-0-	-14	-0-	1195	2			N	-0-					-0-
01	1209	N	1160	-0-	-49	-0-	1160	2			N	-0-					-0-
02	1149	N	1149	-0-	-0-	-0-	1149	2			N	-0-					-0-
03	1209	N	1112	-0-	-97	-0-	1104	2	8	9	N	7					7
*04	1161	N	1161	-0-	-0-	-0-	1161	2			N	-0-					7

COLLARD -25- WELL #: 5375 L RRCID -> 098687 COMPL. DATE 08/05/1981 TOTAL DEPTH 8040 PERF. 6964 - 670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1750	N	1750	-0-	-0-	-0-	1750	2			N	-0-					141
12	1719	N	1719	-0-	-0-	-0-	1719	2			N	-0-					141
01	1612	N	1540	-0-	-72	-0-	1540	2			N	-0-					141
02	1397	N	1397	-0-	-0-	-0-	1397	2			N	-0-					141
03	1612	N	1556	-0-	-56	-0-	1537	2	19	9	N	17					158
*04	1560	N	1560	-0-	-0-	-0-	1548	2	12	9	N	11					169

BIRDWELL WELL #: 2027 RRCID -> 166020 COMPL. DATE 09/20/1998 TOTAL DEPTH 8031 PERF. 7299 - 7875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	614	N	614	-0-	-0-	-0-	614	2			N	-0-					-0-
12	651	N	648	-0-	-3	-0-	648	2			N	-0-					-0-
01	674	N	674	-0-	-0-	-0-	674	2			N	-0-					-0-
02	595	N	595	-0-	-0-	-0-	595	2			N	-0-					-0-
03	651	N	627	-0-	-24	-0-	627	2			N	-0-					-0-
04	660	N	609	-0-	-51	-0-	609	2			N	-0-					-0-

LINDENMUTH & ASSOCIATES, INC. 501202
JARVIS -30- WELL #: 1 RRCID -> 050672 COMPL. DATE 12/18/1970 TOTAL DEPTH 8305 PERF. 8178 - 8186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	482	-0-	-88	-0-	482	2			N	-0-					91
12	806	N	473	-0-	-333	-0-	473	2			N	-0-					91
01	839	N	839	-0-	-0-	-0-	839	2			N	-0-					91
02	739	N	739	-0-	-0-	-0-	739	2			N	-0-					91
03	505	N	505	-0-	-0-	-0-	505	2			N	-0-					91
04	810	N	683	-0-	-127	-0-	683	2			N	-0-					91

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
LOWE CATTLE CO., INC. 510414
LOWE GU WELL #: 1U RRCID -> 028235 COMPL. DATE 02/26/2002 TOTAL DEPTH 7690 PERF. 7051 - 7063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
12	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	106	N	106	-0-	-0-	-0-	106	1			N	-0-					-0-

MAKAR PRODUCTION COMPANY 522986
HOLT, EVA WELL #: 1156 RRCID -> 028340 COMPL. DATE 01/02/1960 TOTAL DEPTH 7382 PERF. 6850 - 6862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2880	X	2621	-0-	-259	-0-	2621	3			N	-0-					29
12	3007	X	2697	-0-	-310	-0-	2697	3			N	-0-					29
01	2790	N	2634	-0-	-156	-0-	2634	3			N	-0-					29
02	2844	N	2844	-0-	-0-	-0-	2844	3			N	-0-					29
03	2800	N	2800	-0-	-0-	-0-	2800	3			N	-0-					29
*04	2570	N	2570	-0-	-0-	-0-	2570	3			N	-0-					29

MEWBOURNE OIL COMPANY 562560
NITSCHKE WELL #: 1021 RRCID -> 028311 COMPL. DATE 07/03/1961 TOTAL DEPTH 8666 PERF. 7976 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					56
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					56
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					56
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					56
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					56
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					56

LEE, R. E. GU WELL #: 1 RRCID -> 028337 COMPL. DATE N/A TOTAL DEPTH 8375 PERF. 8221 - 8245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	47	-0-	-43	-0-	30	1	17	2	N	-0-					79
12	62	N	61	-0-	-1	-0-	31	1	30	2	N	-0-					79
01	62	N	56	-0-	-6	-0-	31	1	25	2	N	-0-					79
02	58	N	54	-0-	-4	-0-	29	1	25	2	N	-0-					79
03	63	N	63	-0-	-0-	-0-	31	1	32	2	N	-0-					79
04	60	N	43	-0-	-17	-0-	30	1	13	2	N	-0-					79

JACKSON WELL #: A 1 RRCID -> 088109 COMPL. DATE 03/18/1980 TOTAL DEPTH 8150 PERF. 7593 - 7607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1072	N	1072	-0-	-0-	-0-	28	1	1044	2	N	-0-					50
12	713	N	345	-0-	-368	-0-	16	1	327	2	N	2					52
							2	9									
01	1147	N	392	-0-	-755	-0-	20	1	372	2	N	-0-					52
02	1044	N	498	-0-	-546	-0-	23	1	475	2	N	-0-					52
03	1053	N	1053	-0-	-0-	-0-	30	1	1017	2	N	5					57
							6	9									
*04	892	N	892	-0-	-0-	-0-	24	1	868	2	N	-0-					57

GREENE "25" WELL #: 1 RRCID -> 173501 COMPL. DATE 05/06/1999 TOTAL DEPTH 8100 PERF. 7360 - 7436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1320	N	1272	-0-	-48	-0-	28	1	1244	2	N	-0-					27
12	1333	N	1205	-0-	-128	-0-	27	1	1175	2	N	3					30
							3	9									
01	1430	N	1430	-0-	-0-	-0-	31	1	1396	2	N	3					33
							3	9									
02	1206	N	1206	-0-	-0-	-0-	29	1	1177	2	N	-0-					33
03	1213	N	1213	-0-	-0-	-0-	31	1	1182	2	N	-0-					33
04	1380	N	1255	-0-	-125	-0-	30	1	1225	2	N	-0-					33

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MEWBOURNE OIL COMPANY //CONT.// 562560
AMARILLO AREA FOUNDATION GU "5" WELL #: 1 RRCID -> 174269 COMPL. DATE 07/14/1999 TOTAL DEPTH 8000 PERF. 7200 - 7212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	11830					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	11830					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	11830					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	11830					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	11830					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	11830					N	NO RPT					-0-

NITSCHKE WELL #: 2 RRCID -> 175733 COMPL. DATE 01/04/2000 TOTAL DEPTH 8800 PERF. 7984 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CROOKS "118" WELL #: 1 RRCID -> 178050 COMPL. DATE 05/15/2000 TOTAL DEPTH 7600 PERF. 6904 - 7198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3630	X	2879	-0-	-751	-0-	30 1 3 9		2846	2	N	3					110
12	3751	X	2533	-0-	-1218	-0-	25 1 4 9		2504	2	N	4					114
01	3410	X	3392	-0-	-18	-0-	31	1	3361	2	N	-0-					114
02	3196	X	3196	-0-	-0-	-0-	29 1 12 9		3155	2	N	11					125
03	2976	X	2500	-0-	-476	-0-	30 1 21 9		2449	2	N	19					144
04	3270	X	2769	-0-	-501	-0-	30	1	2739	2	N	-0-					144

GARCIA WELL #: 1 RRCID -> 178748 COMPL. DATE 08/17/2000 TOTAL DEPTH 8485 PERF. 7630 - 7639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	555	N	555	-0-	-0-	-0-	25	1	530	2	N	-0-					137
12	682	N	464	-0-	-218	-0-	22	1	442	2	N	-0-					137
01	620	N	536	-0-	-84	-0-	30	1	506	2	N	-0-					137
02	553	N	553	-0-	-0-	-0-	28	1	525	2	N	-0-					137
03	881	N	881	-0-	-0-	-0-	31	1	850	2	N	-0-					137
*04	887	N	887	-0-	-0-	-0-	30	1	857	2	N	-0-					137

BRUNSTETER "22" WELL #: 1 RRCID -> 181113 COMPL. DATE 01/29/2001 TOTAL DEPTH 8800 PERF. 7988 - 8003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1083	N	1083	-0-	-0-	-0-	58	1	1025	2	N	-0-					180
12	890	N	890	-0-	-0-	-0-	48	1	842	2	N	-0-					180
01	1271	N	1142	-0-	-129	-0-	58	1	1084	2	N	-0-					180
02	1044	N	945	-0-	-99	-0-	54	1	891	2	N	-0-					180
03	982	N	982	-0-	-0-	-0-	58	1	924	2	N	-0-					180
04	1110	N	924	-0-	-186	-0-	55	1	869	2	N	-0-					180

BLACK STONE MINERALS "86" WELL #: 1 RRCID -> 182429 COMPL. DATE 04/06/2001 TOTAL DEPTH 7574 PERF. 7378 - 7402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1320	N	1201	-0-	-119	-0-	28	1	1173	2	N	-0-					-0-
12	1364	N	794	-0-	-570	-0-	24	1	770	2	N	-0-					-0-
01	1575	N	1575	-0-	-0-	-0-	31	1	1544	2	N	-0-					-0-
02	1305	N	1305	-0-	-0-	-0-	29	1	1276	2	N	-0-					-0-
03	1403	N	1403	-0-	-0-	-0-	31	1	1372	2	N	-0-					-0-
04	1530	N	1340	-0-	-190	-0-	30	1	1310	2	N	-0-					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MEWBOURNE OIL COMPANY //CONT.// 562560
MATHEWS "115" WELL #: 1 RRCID -> 188777 COMPL. DATE 04/23/2002 TOTAL DEPTH 7800 PERF. 7052 - 7360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1140	N	28	-0-	-1112	-0-	28	1			N	-0-					137
12	1147	N	1051	-0-	-96	-0-	25	1	1020	2	N	5					142
							6	9									
01	1190	N	1190	-0-	-0-	-0-	29	1	1150	2	N	10					152
							11	9									
02	1084	N	1084	-0-	-0-	-0-	29	1	1049	2	N	5					157
							6	9									
03	1155	N	1155	-0-	-0-	-0-	30	1	1125	2	N	-0-					157
04	1140	N	1130	-0-	-10	-0-	30	1	1093	2	N	6					163
							7	9									

SANDERS "105" WELL #: 1 RRCID -> 189532 COMPL. DATE 06/28/2002 TOTAL DEPTH 7600 PERF. 6944 - 6965

11	0	N	-0-	-0-	-0-	-0-					N	-0-					58
12	0	N	-0-	-0-	-0-	-0-					N	-0-					58
01	0	N	-0-	-0-	-0-	-0-					N	-0-					58
02	0	N	-0-	-0-	-0-	-0-					N	-0-					58
03	0	N	-0-	-0-	-0-	-0-					N	-0-					58
04	0	N	-0-	-0-	-0-	-0-					N	-0-					58

MATHEWS "116" WELL #: 2 RRCID -> 190757 COMPL. DATE 12/14/2002 TOTAL DEPTH 7600 PERF. 7122 - 7450

11	2190	N	2177	-0-	-13	-0-	30	1	2147	2	N	-0-					80
12	2294	N	2019	-0-	-275	-0-	26	1	1993	2	N	-0-					80
01	2389	N	2389	-0-	-0-	-0-	29	1	2357	2	N	3					83
							3	9									
02	2117	N	2065	-0-	-52	-0-	29	1	2032	2	N	4					87
							4	9									
03	2131	N	2131	-0-	-0-	-0-	30	1	2090	2	N	10					97
							11	9									
04	2310	N	2096	-0-	-214	-0-	30	1	2055	2	N	10					107
							11	9									

STEELE-COLLARD "28" WELL #: 2 RRCID -> 192373 COMPL. DATE 12/10/2002 TOTAL DEPTH 8100 PERF. 7288 - 7955

11	2100	N	1825	-0-	-275	-0-	135	1	1688	2	N	2					87
							2	9									
12	2170	N	1931	-0-	-239	-0-	131	1	1797	2	N	3					90
							3	9									
01	2176	N	2176	-0-	-0-	-0-	154	1	2014	2	N	7					97
							8	9									
02	1960	N	1960	-0-	-0-	-0-	147	1	1813	2	N	-0-					97
03	1922	N	1715	-0-	-207	-0-	133	1	1576	2	N	5					102
							6	9									
04	2100	N	2039	-0-	-61	-0-	150	1	1886	2	N	3					105
							3	9									

POPE WELL #: 1 RRCID -> 196415 COMPL. DATE 06/20/2003 TOTAL DEPTH 8500 PERF. 7764 - 7784

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MEWBOURNE OIL COMPANY //CONT.// 562560
SCHIFF "6" WELL #: 3 RRCID -> 196576 COMPL. DATE 08/06/2003 TOTAL DEPTH 8020 PERF. 7288 - 7844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	670	-0-	-80	-0-	65	1	605	2	N	-0-					29
12	775	N	713	-0-	-62	-0-	65	1	648	2	N	-0-					29
01	772	N	772	-0-	-0-	-0-	74	1	698	2	N	-0-					29
02	708	N	708	-0-	-0-	-0-	71	1	637	2	N	-0-					29
03	713	N	645	-0-	-68	-0-	66	1	579	2	N	-0-					29
*04	756	N	756	-0-	-0-	-0-	73	1	683	2	N	-0-					29

STEELE-COLLARD "B" WELL #: 865 RRCID -> 214607 COMPL. DATE 02/10/2006 TOTAL DEPTH 7750 PERF. 7004 - 7512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1673	N	1673	-0-	-0-	-0-	30	1	1643	2	N	-0-					202
12	1217	N	1217	-0-	-0-	-0-	25	1	1191	2	N	1					203
							1	9									
01	1459	N	1459	-0-	-0-	-0-	31	1	1420	2	N	7					210
							8	9									
02	1624	N	1005	-0-	-619	-0-	29	1	973	2	N	3					213
							3	9									
03	1209	N	849	-0-	-360	-0-	30	1	801	2	N	16	194	1			35
							18	9									
04	1410	N	825	-0-	-585	-0-	30	1	795	2	N	-0-					35

SHIELDKNIGHT "26" WELL #: 1 RRCID -> 233426 COMPL. DATE 11/22/2007 TOTAL DEPTH 8400 PERF. 7625 - 7640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5580	X	5259	-0-	-321	-0-	30	1	5215	2	N	13					85
							14	9									
12	5766	X	4995	-0-	-771	-0-	27	1	4955	2	N	12					97
							13	9									
01	5518	X	5294	-0-	-224	-0-	28	1	5257	2	N	8					105
							9	9									
02	5171	X	5171	-0-	-0-	-0-	29	1	5131	2	N	10					115
							11	9									
03	5598	X	5598	-0-	-0-	-0-	31	1	5550	2	N	15					130
							17	9									
04	5250	X	4810	-0-	-440	-0-	29	1	4772	2	N	8					138
							9	9									

BIRDWELL "22" WELL #: 111 RRCID -> 241709 COMPL. DATE 08/02/2008 TOTAL DEPTH 8450 PERF. 7588 - 7596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1620	N	1583	-0-	-37	-0-	26	1	1555	2	N	2					32
							2	9									
12	1705	N	1518	-0-	-187	-0-	24	1	1488	2	N	5					37
							6	9									
01	1891	N	1692	-0-	-199	-0-	28	1	1664	2	N	-0-					37
02	1537	N	1341	-0-	-196	-0-	29	1	1309	2	N	3					40
							3	9									
03	1519	N	1501	-0-	-18	-0-	31	1	1467	2	N	3					43
							3	9									
04	1650	N	1206	-0-	-444	-0-	28	1	1176	2	N	2					45
							2	9									

O'NEILL "24" WELL #: 1 RRCID -> 244269 COMPL. DATE 10/21/2008 TOTAL DEPTH 8300 PERF. 7502 - 7514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	N	28	-0-	-812	-0-	28	1			N	-0-					8
12	896	N	896	-0-	-0-	-0-	26	1	870	2	N	-0-					8
01	804	N	804	-0-	-0-	-0-	27	1	777	2	N	-0-					8
02	727	N	727	-0-	-0-	-0-	29	1	698	2	N	-0-					8
03	899	N	851	-0-	-48	-0-	31	1	820	2	N	-0-					8
04	780	N	536	-0-	-244	-0-	29	1	507	2	N	-0-					8

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MEWBOURNE OIL COMPANY //CONT.// 562560
MARTIN "21" WELL #: 1 RRCID -> 255145 COMPL. DATE 03/01/2010 TOTAL DEPTH 8250 PERF. 7496 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1020	N	821	-0-	-199	-0-	28	1	793	2	N	-0-					135
12	955	N	955	-0-	-0-	-0-	27	1	926	2	N	2					137
							2	9									
01	942	N	942	-0-	-0-	-0-	31	1	908	2	N	3					140
							3	9									
02	876	N	876	-0-	-0-	-0-	29	1	841	2	N	5					145
							6	9									
03	961	N	903	-0-	-58	-0-	31	1	872	2	N	-0-					145
*04	919	N	919	-0-	-0-	-0-	30	1	886	2	N	3					148
							3	9									

MGE RESOURCES, INC. 563288
HANSFORD GU 22 WELL #: 1 C RRCID -> 028256 COMPL. DATE 11/16/1957 TOTAL DEPTH 7950 PERF. 7322 - 7334

11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

OIL PRODUCERS, INC. OF KANSAS 620573
CONVERSE, R. V. WELL #: 1 RRCID -> 028224 COMPL. DATE 07/25/1994 TOTAL DEPTH 8162 PERF. 6332 - 7529

11	600	N	407	-0-	-193	-0-	407	3			Y	-0-					36
12	620	N	520	-0-	-100	-0-	520	3			Y	-0-					36
01	850	N	850	-0-	-0-	-0-	850	3			Y	-0-					36
02	810	N	810	-0-	-0-	-0-	810	3			Y	-0-					36
03	758	N	758	-0-	-0-	-0-	758	3			Y	-0-					36
*04	644	N	644	-0-	-0-	-0-	644	3			Y	-0-					36

QUESTA ENERGY CORPORATION 684634
DAVIS-BRYAN -GU- WELL #: 1 C RRCID -> 028334 COMPL. DATE N/A TOTAL DEPTH 8200 PERF. 7394 - 7961

11	1530	N	1498	-0-	-32	-0-	1498	3			N	-0-					-0-
12	1767	N	1527	-0-	-240	-0-	1527	3			N	-0-					-0-
01	1612	N	1502	-0-	-110	-0-	1502	3			N	-0-					-0-
02	1450	N	415	-0-	-1035	-0-	415	3			N	-0-					-0-
03	1519	N	435	-0-	-1084	-0-	435	3			N	-0-					-0-
*04	2145	N	2145	-0-	-0-	-0-	2145	3			N	-0-					-0-

HIX WILBANKS, ESTATE WELL #: 1101 RRCID -> 053277 COMPL. DATE 07/16/1972 TOTAL DEPTH 8200 PERF. 7438 - 7446

11	780	N	613	-0-	-167	-0-	613	3			N	-0-					77
12	372	N	237	-0-	-135	-0-	237	3			N	-0-					77
01	542	N	542	-0-	-0-	-0-	527	3	15	9	N	14					91
02	580	N	572	-0-	-8	-0-	570	3	2	9	N	2					93
03	1092	N	1092	-0-	-0-	-0-	1092	3			N	-0-					93
04	510	N	265	-0-	-245	-0-	265	3			N	-0-					93

WILBANKS, HIX ESTATE WELL #: 4101 RRCID -> 203254 COMPL. DATE 06/15/2004 TOTAL DEPTH 8089 PERF. 7416 - 7424

11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
RANGE PRODUCTION COMPANY, LLC 691795
BARNES, W. B. WELL #: 1 RRCID -> 036317 COMPL. DATE 12/09/1964 TOTAL DEPTH 7420 PERF. 7326 - 7340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	N	794	-0-	-46	-0-	794	2			N	-0-					74
12	837	N	470	-0-	-367	-0-	453	2	17	9	N	15	62	1			27
01	837	N	584	-0-	-253	-0-	584	2			N	-0-					27
02	754	N	676	-0-	-78	-0-	676	2			N	-0-					27
*03	685	N	685	-0-	-0-	-0-	685	1			N	-0-					27
*04	731	N	731	-0-	-0-	-0-	731	1			N	-0-					27

REMNANT ENERGY, INC. 701555
HANSFORD GU 19 WELL #: 1 RRCID -> 028253 COMPL. DATE 08/12/1957 TOTAL DEPTH 7816 PERF. 7263 - 7276

11	464	N	464	-0-	-0-	-0-	464	2			N	-0-					52
12	434	N	344	-0-	-90	-0-	344	2			N	-0-					52
01	469	N	469	-0-	-0-	-0-	469	2			N	-0-					52
02	435	N	407	-0-	-28	-0-	407	2			N	-0-					52
*03	439	N	439	-0-	-0-	-0-	439	2			N	-0-					52
04	450	N	430	-0-	-20	-0-	430	2			N	-0-					52

HANSFORD GU 19 WELL #: 2 RRCID -> 199254 COMPL. DATE 12/23/2003 TOTAL DEPTH 7880 PERF. 7280 - 7308

11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SABRE OPERATING, INC. 742261
LACKEY WELL #: 3 U RRCID -> 059780 COMPL. DATE 12/21/1973 TOTAL DEPTH 7197 PERF. 6838 - 6848

11	2776	N	2776	-0-	-0-	-0-	2776	2			N	-0-					-0-
12	2360	N	2360	-0-	-0-	-0-	2360	2			N	-0-					-0-
01	2697	N	1944	-0-	-753	-0-	1944	2			N	-0-					-0-
02	2607	N	2607	-0-	-0-	-0-	2607	2			N	-0-					-0-
03	2564	N	2564	-0-	-0-	-0-	2564	2			N	-0-					-0-
*04	2585	N	2585	-0-	-0-	-0-	2585	2			N	-0-					-0-

SAMSON LONE STAR, LLC 744737
NITSCHKE WELL #: 1XC RRCID -> 028318 COMPL. DATE 09/12/1957 TOTAL DEPTH 8566 PERF. 7945 - 7953

11	1230	N	1043	-0-	-187	-0-	1043	2			N	-0-					15
12	1147	N	1031	-0-	-116	-0-	1031	2			N	-0-					15
01	1116	N	974	-0-	-142	-0-	974	2			N	-0-					15
02	1015	N	973	-0-	-42	-0-	973	2			N	-0-					15
03	1023	N	1005	-0-	-18	-0-	1005	2			N	-0-					15
04	930	N	893	-0-	-37	-0-	893	2			N	-0-					15

LACKEY GU WELL #: 1 RRCID -> 194797 COMPL. DATE 03/20/2003 TOTAL DEPTH 7850 PERF. 7112 - 7218

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
SHARPLES, PHILIP T. TRUST 771115
LOWE, R. C. WELL #: 1 RRCID -> 028315 COMPL. DATE 11/19/1955 TOTAL DEPTH N/A PERF. 7002 - 7018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	406	N	406	-0-	-0-	-0-	405	2	1	9	N	1					58
12	186	N	69	-0-	-117	-0-	67	2	2	9	N	2					60
01	310	N	68	-0-	-242	-0-	68	2			N	-0-					60
02	231	N	231	-0-	-0-	-0-	223	2	8	9	N	7					67
03	104	N	104	-0-	-0-	-0-	104	2			N	-0-					67
04	60	N	39	-0-	-21	-0-	38	2	1	9	N	1					68

LOWE, R. C. -B- WELL #: 1 RRCID -> 028316 COMPL. DATE 04/14/1956 TOTAL DEPTH 7124 PERF. 6889 - 6970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1550	N	1550	-0-	-0-	-0-	1550	2			N	-0-					98
12	682	N	275	-0-	-407	-0-	268	2	7	9	N	6					104
01	1178	N	230	-0-	-948	-0-	230	2			N	-0-					104
02	876	N	876	-0-	-0-	-0-	867	2	9	9	N	8					112
03	341	N	341	-0-	-0-	-0-	341	2			N	-0-					112
04	210	N	129	-0-	-81	-0-	123	2	6	9	N	5					117

SPEARTEX GRAIN COMPANY 808580
COLLARD WELL #: 1 RRCID -> 065204 COMPL. DATE 12/17/1975 TOTAL DEPTH 7800 PERF. 7193 - 7208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1560	N	1437	-0-	-123	-0-	3	1	1434	2	N	-0-					22
12	1433	N	1433	-0-	-0-	-0-	3	1	1430	2	N	-0-					22
01	1821	N	1821	-0-	-0-	-0-	4	1	1817	2	N	-0-					22
02	1714	N	1714	-0-	-0-	-0-	3	1	1711	2	N	-0-					22
03	1775	N	1775	-0-	-0-	-0-	4	1	1771	2	N	-0-					22
*04	1798	N	1798	-0-	-0-	-0-	4	1	1794	2	N	-0-					22

STRAT LAND EXPLORATION COMPANY 825420
ENTREKIN, M. E. WELL #: 1 RRCID -> 028335 COMPL. DATE 06/11/1959 TOTAL DEPTH 8050 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAROLD WELL #: 1 RRCID -> 120185 COMPL. DATE 12/18/1985 TOTAL DEPTH 7837 PERF. 7423 - 7446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1260	X	1156	-0-	-104	-0-	43	1	1113	2	N	-0-					-0-
12	1371	X	1371	-0-	-0-	-0-	130	1	1241	2	N	-0-					-0-
01	1302	X	568	-0-	-734	-0-	96	1	472	2	N	-0-					-0-
02	1218	X	687	-0-	-531	-0-	130	1	557	2	N	-0-					-0-
03	1302	X	673	-0-	-629	-0-	130	1	543	2	N	-0-					-0-
04	1260	X	632	-0-	-628	-0-	130	1	502	2	N	-0-					-0-

TUCKER WELL #: 3 RRCID -> 167899 COMPL. DATE 01/25/1998 TOTAL DEPTH 9400 PERF. 7326 - 7346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
STRAT LAND EXPLORATION COMPANY //CONT.// 825420
SHEETS WELL #: 216 RRCID -> 182575 COMPL. DATE 01/28/2002 TOTAL DEPTH 8700 PERF. 7759 - 8526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BUZZARD FARMS WELL #: 196 RRCID -> 190091 COMPL. DATE 06/26/2002 TOTAL DEPTH 8000 PERF. 7276 - 7312

11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GUTHRIE WELL #: 360 RRCID -> 209091 COMPL. DATE 02/23/2005 TOTAL DEPTH 9808 PERF. 7062 - 7070

11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHUMANN WELL #: 104 RRCID -> 213901 COMPL. DATE 11/01/2005 TOTAL DEPTH 8650 PERF. 7722 - 7732

11	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PITTMAN WELL #: 1069 RRCID -> 270402 COMPL. DATE 10/01/2012 TOTAL DEPTH 10047 PERF. 7390 - 7406

11	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WORKED OVER ANOTHER ZONE.. 09/25/2015

DOUGLAS "F" WELL #: 3126 RRCID -> 274238 COMPL. DATE 05/10/2013 TOTAL DEPTH 8100 PERF. 7304 - 7842

11	498	X	498	-0-	-0-	-0-	498	2			N	-0-					-0-
12	496	X	292	-0-	-204	-0-	292	2			N	-0-					-0-
01	496	N	23	-0-	-473	-0-	23	2			N	-0-					-0-
02	493	N	-0-	-0-	-493	-0-					N	-0-					-0-
03	279	N	-0-	-0-	-279	-0-					N	-0-					-0-
*04	1402	N	1402	-0-	-0-	-0-	1402	2			N	-0-					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
TEXAS AMERICAN RESOURCES COMPANY 844344
FEE WELL #: 1117 RRCID -> 028283 COMPL. DATE 10/09/1958 TOTAL DEPTH 8060 PERF. 7422 - 7450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1530	N	1327	-0-	-203	-0-	1325	2	2	9	N	2					102
12	1240	N	134	-0-	-1106	-0-	133	2	1	9	N	1					103
01	1116	N	-0-	-0-	-1116	-0-					N	-0-					103
02	776	N	776	-0-	-0-	-0-	775	2	1	9	N	1					104
03	124	N	23	-0-	-101	-0-	21	2	2	9	N	2					106
*04	31	N	31	-0-	-0-	-0-	21	2	10	9	N	9	94	1			21

URBAN OIL & GAS GROUP, LLC 879035
COLLARD WELL #: 1 RRCID -> 028219 COMPL. DATE 01/13/1959 TOTAL DEPTH 7995 PERF. 7472 - 7490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	94	N	94	-0-	-0-	-0-	94	2			N	-0-					-0-
12	282	N	282	-0-	-0-	-0-	282	2			N	-0-					-0-
01	403	N	183	-0-	-220	-0-	183	2			N	-0-					-0-
*02	87	N	67	-0-	-20	-0-	67	2			N	-0-					-0-
*03	279	N	182	-0-	-97	-0-	182	2			N	-0-					-0-
04	180	N	6	-0-	-174	-0-	6	2			N	-0-					-0-

JACKSON-CRAWFORD WELL #: 1 RRCID -> 028221 COMPL. DATE 06/12/1959 TOTAL DEPTH 7388 PERF. 6962 - 6978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	617	N	617	-0-	-0-	-0-	617	2			Y	-0-					-0-
12	623	N	623	-0-	-0-	-0-	623	2			Y	-0-					-0-
01	682	X	603	-0-	-79	-0-	603	2			Y	-0-					-0-
*02	638	X	537	-0-	-101	-0-	537	2			Y	-0-					-0-
*03	651	X	563	-0-	-88	-0-	563	2			Y	-0-					-0-
04	630	X	556	-0-	-74	-0-	556	2			Y	-0-					-0-

HARRIS, W. L. WELL #: 1 RRCID -> 028320 COMPL. DATE 04/29/1956 TOTAL DEPTH 7390 PERF. 6964 - 6984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1151	N	1151	-0-	-0-	-0-	1151	2			N	-0-					-0-
12	1178	N	1070	-0-	-108	-0-	1070	2			N	-0-					-0-
01	1116	N	1100	-0-	-16	-0-	1100	2			N	-0-					-0-
*02	1102	N	742	-0-	-360	-0-	742	2			N	-0-					-0-
*03	1085	N	770	-0-	-315	-0-	770	2			N	-0-					-0-
04	1050	N	751	-0-	-299	-0-	751	2			N	-0-					-0-

HART, H. B. -B- WELL #: 1 RRCID -> 028322 COMPL. DATE 05/19/1961 TOTAL DEPTH 7714 PERF. 7059 - 7072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1521	N	1521	-0-	-0-	-0-	1521	2			N	-0-					4
12	1587	N	1587	-0-	-0-	-0-	1587	2			N	-0-					4
01	1643	N	1497	-0-	-146	-0-	1497	2			N	-0-					4
*02	1479	N	1464	-0-	-15	-0-	1464	2			N	-0-					4
*03	1581	N	1495	-0-	-86	-0-	1495	2			N	-0-					4
04	1440	N	1296	-0-	-144	-0-	1296	2			N	-0-					4

SANDERS, REX -B- UNIT WELL #: 1 RRCID -> 028327 COMPL. DATE 10/01/2008 TOTAL DEPTH 7600 PERF. 6961 - 7541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
SANDERS G U -A- WELL #: 1 RRCID -> 041279 COMPL. DATE 11/20/1966 TOTAL DEPTH 7600 PERF. 6933 - 6950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	393	-0-	-237	-0-	393	2			N	-0-					1
12	341	N	275	-0-	-66	-0-	275	2			N	-0-					1
01	403	N	85	-0-	-318	-0-	85	2			N	-0-					1
*02	377	N	57	-0-	-320	-0-	57	2			N	-0-					1
*03	279	N	28	-0-	-251	-0-	28	2			N	-0-					1
04	90	N	76	-0-	-14	-0-	76	2			N	-0-					1

JACKSON-CRAWFORD WELL #: 2112 RRCID -> 213182 COMPL. DATE 10/13/2005 TOTAL DEPTH 7500 PERF. 7176 - 7184

11	336	N	336	-0-	-0-	-0-	336	2			Y	-0-					-0-
12	301	N	301	-0-	-0-	-0-	301	2			Y	-0-					-0-
01	341	N	329	-0-	-12	-0-	329	2			Y	-0-					-0-
*02	319	N	295	-0-	-24	-0-	295	2			Y	-0-					-0-
*03	310	N	272	-0-	-38	-0-	272	2			Y	-0-					-0-
04	330	N	237	-0-	-93	-0-	237	2			Y	-0-					-0-

REX SANDERS -B- UNIT WELL #: 2 RRCID -> 228382 COMPL. DATE 05/16/2006 TOTAL DEPTH 7463 PERF. 7044 - 7055

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WAKITA OPERATING, LLC 891725
LACKEY WELL #: 1144 RRCID -> 163412 COMPL. DATE 05/05/1997 TOTAL DEPTH 7300 PERF. 6962 - 6968

11	180	N	180	-0-	-0-	-0-	180	2			N	-0-					-0-
12	177	N	177	-0-	-0-	-0-	177	2			N	-0-					-0-
01	178	N	178	-0-	-0-	-0-	178	2			N	-0-					-0-
*02	174	N	173	-0-	-1	-0-	173	2			N	-0-					-0-
*03	185	N	185	-0-	-0-	-0-	185	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAND WELL #: 1 RRCID -> 203360 COMPL. DATE 06/17/2004 TOTAL DEPTH 8270 PERF. 7298 - 7317

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WILDHORSE OPERATING COMPANY 923452
SCHUMAN WELL #: 1 RRCID -> 189497 COMPL. DATE 05/14/2002 TOTAL DEPTH 7751 PERF. 7598 - 7610

11	3854	X	3854	-0-	-0-	-0-	3846	3	8	9	N	7					67
12	4087	X	4087	-0-	-0-	-0-	4063	3	24	9	N	22					89
01	4123	X	4027	-0-	-96	-0-	4020	3	7	9	N	6					95
02	3857	X	3658	-0-	-199	-0-	3658	3			N	-0-					95
03	4123	X	2807	-0-	-1316	-0-	2793	3	14	9	N	13					108
04	3960	X	2862	-0-	-1098	-0-	2834	3	28	9	N	25					133

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
WILDHORSE OPERATING COMPANY //CONT.// 923452
SANDERS G U -A- WELL #: 2 RRCID -> 192298 COMPL. DATE 07/31/2002 TOTAL DEPTH 7650 PERF. 7013 - 7027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

XTO ENERGY INC. 945936
BARRETT E G WELL #: 1 U RRCID -> 028241 COMPL. DATE 10/13/1957 TOTAL DEPTH 7762 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

HANSFORD GU 3 WELL #: 1 RRCID -> 028244 COMPL. DATE 07/28/1955 TOTAL DEPTH 7440 PERF. 6910 - 6938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1050	N	691	-0-	-359	-0-	691	2			N	-0-					3
12	538	N	538	-0-	-0-	-0-	529	2	9	9	N	8					11
01	713	N	693	-0-	-20	-0-	681	2	12	9	N	11					22
02	766	N	766	-0-	-0-	-0-	760	2	6	9	N	5					27
03	828	N	828	-0-	-0-	-0-	819	2	9	9	N	8					35
*04	739	N	739	-0-	-0-	-0-	737	2	2	9	N	2					37

HANSFORD GU 4 WELL #: 1 RRCID -> 028245 COMPL. DATE 06/09/1955 TOTAL DEPTH 7340 PERF. 6866 - 6869

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1123	N	1123	-0-	-0-	-0-	1119	2	4	9	N	4					20
12	1012	N	1012	-0-	-0-	-0-	995	2	17	9	N	15					35
01	806	N	802	-0-	-4	-0-	792	2	10	9	N	9					44
02	1073	N	784	-0-	-289	-0-	775	2	9	9	N	8	45	1			7
03	1023	N	512	-0-	-511	-0-	511	2	1	9	N	1					8
04	780	N	339	-0-	-441	-0-	337	2	2	9	N	2					10

HANSFORD GU 5 WELL #: 1 RRCID -> 028246 COMPL. DATE 09/07/1955 TOTAL DEPTH 7490 PERF. 6954 - 7019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1290	N	754	-0-	-536	-0-	747	2	7	9	N	6					28
12	1240	N	2	-0-	-1238	-0-	2	2			N	-0-					28
01	1147	N	-0-	-0-	-1147	-0-					N	6					34
02	1094	N	1094	-0-	-0-	-0-	1081	2	13	9	N	12					46
03	915	N	915	-0-	-0-	-0-	908	2	7	9	N	6					52
*04	876	N	876	-0-	-0-	-0-	868	2	8	9	N	7					59

HANSFORD GU 9 WELL #: 1 RRCID -> 028248 COMPL. DATE 08/25/1956 TOTAL DEPTH 7680 PERF. 6996 - 7118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	N	-0-	-0-	-840	-0-					N	-0-					23
12	224	N	224	-0-	-0-	-0-	222	2	2	9	N	2					25
01	9	N	9	-0-	-0-	-0-	5	2	4	9	N	4					29
02	535	N	535	-0-	-0-	-0-	533	2	2	9	N	2					31
03	789	N	789	-0-	-0-	-0-	785	2	4	9	N	4					35
*04	771	N	771	-0-	-0-	-0-	770	2	1	9	N	1					36

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
XTO ENERGY INC. //CONT.// 945936

HANSFORD GU 10 WELL #: 1 RRCID -> 028249 COMPL. DATE 05/28/1956 TOTAL DEPTH N/A PERF. 7116 - 7124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1110	N	1047	-0-	-63	-0-	1044	2	3	9	N	3					16
12	1116	N	1054	-0-	-62	-0-	1043	2	11	9	N	10					26
01	1088	N	1088	-0-	-0-	-0-	1081	2	7	9	N	6					32
02	1071	N	1071	-0-	-0-	-0-	1068	2	3	9	N	3					35
03	1182	N	1182	-0-	-0-	-0-	1179	2	3	9	N	3					38
04	1050	N	1024	-0-	-26	-0-	1022	2	2	9	N	2					40

HANSFORD GU 12 WELL #: 1 RRCID -> 028250 COMPL. DATE 11/02/1956 TOTAL DEPTH 7403 PERF. 6903 - 6922

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HANSFORD GU 17 WELL #: 1 RRCID -> 028251 COMPL. DATE 09/18/1957 TOTAL DEPTH 7970 PERF. 7360 - 7386

11	2850	N	2589	-0-	-261	-0-	2581	2	8	9	N	7					14
12	2666	N	1823	-0-	-843	-0-	1817	2	6	9	N	5					19
01	2759	N	2505	-0-	-254	-0-	2497	2	8	9	N	7					26
02	2529	N	2529	-0-	-0-	-0-	2523	2	6	9	N	5					31
03	2882	N	2882	-0-	-0-	-0-	2875	2	7	9	N	6					37
*04	2827	N	2827	-0-	-0-	-0-	2826	2	1	9	N	1					38

HANSFORD GU 18 WELL #: 1 RRCID -> 028252 COMPL. DATE 10/05/1957 TOTAL DEPTH 7792 PERF. 7202 - 7212

11	630	N	369	-0-	-261	-0-	369	2			N	-0-					-0-
12	713	N	309	-0-	-404	-0-	309	2			N	-0-					-0-
01	899	N	219	-0-	-680	-0-	211	2	8	9	N	7					7
02	429	N	429	-0-	-0-	-0-	427	2	2	9	N	2					9
03	1061	N	1061	-0-	-0-	-0-	1055	2	6	9	N	5					14
*04	964	N	964	-0-	-0-	-0-	964	2			N	-0-					14

HANSFORD GU 21 WELL #: 1 U RRCID -> 028255 COMPL. DATE 11/27/1960 TOTAL DEPTH 7877 PERF. 7238 - 7258

11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

HANSFORD GU 27 WELL #: 1 RRCID -> 028258 COMPL. DATE 07/30/1958 TOTAL DEPTH 7700 PERF. 7133 - 7156

11	540	N	500	-0-	-40	-0-	500	2			N	-0-					35
12	635	N	635	-0-	-0-	-0-	635	2			N	-0-					35
01	658	N	658	-0-	-0-	-0-	657	2	1	9	N	1					36
02	553	N	553	-0-	-0-	-0-	551	2	2	9	N	2					38
03	620	N	615	-0-	-5	-0-	611	2	4	9	N	4					42
04	630	N	562	-0-	-68	-0-	561	2	1	9	N	1					43

HANSFORD GU 29 WELL #: 1 U RRCID -> 028259 COMPL. DATE 08/04/1958 TOTAL DEPTH 7410 PERF. 6886 - 6902

11	SI MULT		-0-	-0-	-0-	27					N	-0-					-0-
12	SI MULT		-0-	-0-	-0-	27					N	-0-					-0-
01	SI MULT		-0-	-0-	-0-	27					N	-0-					-0-
02	SI MULT		-0-	-0-	-0-	27					N	-0-					-0-
03	SI MULT		-0-	-0-	-0-	27					N	-0-					-0-
04	SI MULT		-0-	-0-	-0-	27					N	-0-					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
XTO ENERGY INC. //CONT.// 945936
MACKIE, H. E. WELL #: 1 RRCID -> 028261 COMPL. DATE 06/25/1958 TOTAL DEPTH 7644 PERF. 7149 - 7185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1980	N	1775	-0-	-205	-0-	1769	2	6	9	N	5					10
12	1953	N	1204	-0-	-749	-0-	1194	2	10	9	N	9					19
01	1581	N	1393	-0-	-188	-0-	1386	2	7	9	N	6					25
02	1711	N	1603	-0-	-108	-0-	1600	2	3	9	N	3					28
03	1936	N	1936	-0-	-0-	-0-	1935	2	1	9	N	1					29
*04	1943	N	1943	-0-	-0-	-0-	1937	2	6	9	N	5					34

OIL DEV CO OF TEX WELL #: 2 RRCID -> 028262 COMPL. DATE 06/16/1955 TOTAL DEPTH 7550 PERF. 6918 - 6978

11	678	N	678	-0-	-0-	-0-	670	2	8	9	N	7					8
12	558	N	531	-0-	-27	-0-	528	2	3	9	N	3					11
01	558	N	525	-0-	-33	-0-	521	2	4	9	N	4					15
02	522	N	474	-0-	-48	-0-	472	2	2	9	N	2					17
03	527	N	389	-0-	-138	-0-	387	2	2	9	N	2					19
04	510	N	478	-0-	-32	-0-	477	2	1	9	N	1					20

SEITZ, W. B. WELL #: 1 RRCID -> 028265 COMPL. DATE 02/23/1958 TOTAL DEPTH N/A PERF. 6804 - 6825

11	810	N	510	-0-	-300	-0-	510	2			N	-0-					36
12	508	N	508	-0-	-0-	-0-	508	2			N	-0-					36
01	558	N	504	-0-	-54	-0-	504	2			N	-0-					36
02	493	N	471	-0-	-22	-0-	471	2			N	-0-					36
03	497	N	497	-0-	-0-	-0-	497	2			N	-0-					36
*04	484	N	484	-0-	-0-	-0-	484	2			N	-0-					1

TAYLOR, T. H. WELL #: 1 RRCID -> 028267 COMPL. DATE 04/05/1958 TOTAL DEPTH 7800 PERF. 7192 - 7214

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HANSFORD GU -1- WELL #: 2 RRCID -> 066653 COMPL. DATE 06/01/1976 TOTAL DEPTH 7030 PERF. 6893 - 6903

11	1290	N	1279	-0-	-11	-0-	1270	2	9	9	N	8					12
12	1333	N	1309	-0-	-24	-0-	1299	2	10	9	N	9					21
01	1297	N	1297	-0-	-0-	-0-	1290	2	7	9	N	6					27
02	1301	N	1301	-0-	-0-	-0-	1294	2	7	9	N	6					33
03	1365	N	1365	-0-	-0-	-0-	1362	2	3	9	N	3					36
*04	1282	N	1282	-0-	-0-	-0-	1282	2			N	-0-					36

HANSFORD GU -30- WELL #: 2 RRCID -> 081933 COMPL. DATE 03/01/1979 TOTAL DEPTH 7315 PERF. 7178 - 7220

11	1119	N	1119	-0-	-0-	-0-	1119	2			N	-0-					2
12	1116	N	822	-0-	-294	-0-	804	2	18	9	N	16					18
01	1240	N	1181	-0-	-59	-0-	1170	2	11	9	N	10					28
02	1112	N	1112	-0-	-0-	-0-	1104	2	8	9	N	7					35
03	1197	N	1197	-0-	-0-	-0-	1195	2	2	9	N	2					37
*04	1146	N	1146	-0-	-0-	-0-	1143	2	3	9	N	3					40

PHELPS-BRYAN 119 WELL #: 1 RRCID -> 178167 COMPL. DATE 04/06/2000 TOTAL DEPTH 7500 PERF. 6884 - 6898

11	1200	N	917	-0-	-283	-0-	915	3	2	9	N	2					35
12	1178	N	989	-0-	-189	-0-	978	3	11	9	N	10					45
01	1085	N	1010	-0-	-75	-0-	990	3	20	9	N	18					63
02	899	N	873	-0-	-26	-0-	867	3	6	9	N	5	59	1			9
03	992	N	517	-0-	-475	-0-	517	3			N	-0-					9
*04	1138	N	1138	-0-	-0-	-0-	1138	3			N	-0-					9

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
XTO ENERGY INC. //CONT.// 945936
HANSFORD GAS UNIT 26 WELL #: 3 RRCID -> 180640 COMPL. DATE 12/09/2000 TOTAL DEPTH 8100 PERF. 7206 - 7218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1155	N	1155	-0-	-0-	-0-	1148	3	7	9	N	6					19
12	1513	N	1513	-0-	-0-	-0-	1505	3	8	9	N	7					26
01	1451	N	1451	-0-	-0-	-0-	1441	3	10	9	N	9					35
02	1269	N	1269	-0-	-0-	-0-	1263	3	6	9	N	5					40
03	1519	N	1312	-0-	-207	-0-	1309	3	3	9	N	3					43
04	1410	N	1178	-0-	-232	-0-	1176	3	2	9	N	2					45

HANSFORD GAS UNIT 21 WELL #: 2 RRCID -> 181421 COMPL. DATE 11/10/2000 TOTAL DEPTH 8100 PERF. 7270 - 7289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HALE 133 WELL #: 1 RRCID -> 181570 COMPL. DATE 10/30/2000 TOTAL DEPTH 7650 PERF. 6866 - 6908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1530	N	1212	-0-	-318	-0-	1209	3	3	9	N	3					31
12	2224	N	2224	-0-	-0-	-0-	2224	3			N	-0-					31
01	2325	N	2079	-0-	-246	-0-	2079	3			N	-0-					31
02	1410	N	1410	-0-	-0-	-0-	1393	3	17	9	N	15					46
03	2737	N	2737	-0-	-0-	-0-	2730	3	7	9	N	6					52
*04	2290	N	2290	-0-	-0-	-0-	2286	3	4	9	N	4					56

HANSFORD GAS UNIT 17 WELL #: 3 RRCID -> 189463 COMPL. DATE 03/24/2004 TOTAL DEPTH 8500 PERF. 7328 - 8148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HANSFORD GU 5 WELL #: 2 RRCID -> 194213 COMPL. DATE 03/26/2003 TOTAL DEPTH 7849 PERF. 6864 - 6918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	479	-0-	-91	-0-	476	3	3	9	N	3					18
12	558	N	335	-0-	-223	-0-	329	3	6	9	N	5					23
01	639	N	639	-0-	-0-	-0-	630	3	9	9	N	8					31
02	495	N	495	-0-	-0-	-0-	495	3			N	-0-					31
03	516	N	516	-0-	-0-	-0-	516	3			N	-0-					31
04	630	N	464	-0-	-166	-0-	464	3			N	-0-					31

HANSFORD G U 8 WELL #: 2 RRCID -> 196513 COMPL. DATE 06/03/2003 TOTAL DEPTH 7650 PERF. 6912 - 6950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2970	X	2916	-0-	-54	-0-	2903	3	13	9	N	12					60
12	3069	X	2384	-0-	-685	-0-	2351	3	33	9	N	30					90
01	3069	X	1905	-0-	-1164	-0-	1884	3	21	9	N	19					109
02	2871	X	2672	-0-	-199	-0-	2648	3	24	9	N	22	115	1			16
03	3007	X	2190	-0-	-817	-0-	2171	3	19	9	N	17					33
04	2910	X	2130	-0-	-780	-0-	2113	3	17	9	N	15					48

HANSFORD G U 18 WELL #: 3 RRCID -> 198192 COMPL. DATE 10/13/2003 TOTAL DEPTH 8100 PERF. 7240 - 7256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1080	N	865	-0-	-215	-0-	854	3	11	9	N	10					21
12	1147	N	941	-0-	-206	-0-	932	3	9	9	N	8					29
01	992	N	930	-0-	-62	-0-	926	3	4	9	N	4					33
02	984	N	984	-0-	-0-	-0-	977	3	7	9	N	6					39
03	1035	N	1035	-0-	-0-	-0-	1025	3	10	9	N	9					48
*04	963	N	963	-0-	-0-	-0-	961	3	2	9	N	2					50

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
XTO ENERGY INC. //CONT.// 945936
HANSFORD G U 9 WELL #: 4 RRCID -> 199640 COMPL. DATE 12/30/2003 TOTAL DEPTH 7850 PERF. 7108 - 7120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	229	N	229	-0-	-0-	-0-	229	2			N	-0-					17
12	217	N	209	-0-	-8	-0-	209	2			N	-0-					17
01	221	N	221	-0-	-0-	-0-	221	2			N	-0-					17
02	232	N	196	-0-	-36	-0-	196	2			N	-0-					17
03	217	N	207	-0-	-10	-0-	207	2			N	-0-					17
*04	226	N	226	-0-	-0-	-0-	226	2			N	-0-					17

HANSFORD GAS UNIT 29 WELL #: 2 RRCID -> 203168 COMPL. DATE 04/14/2004 TOTAL DEPTH 7800 PERF. 6922 - 6932

11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HANSFORD (MORROW, UPPER-OIL) 38797 744 ASSOCIATED 49B CNTY: HANSFORD
LASATER & CO, INC. 487415
SHEETS WELL #: 1 RRCID -> 150284 COMPL. DATE 11/14/1997 TOTAL DEPTH 7350 PERF. 6890 - 7044

11	750	#	723	-0-	-27	-0-	720	2	3	9	N	3					45
12	775	#	688	-0-	-87	-0-	686	2	2	9	N	2					47
01	775	#	747	-0-	-28	-0-	746	2	1	9	N	1					48
02	725	#	684	-0-	-41	-0-	684	2			N	-0-					48
03	775	#	552	-0-	-223	-0-	552	2			N	-0-					48
04	720	#	670	-0-	-50	-0-	670	2			N	-0-					48

QUESTA ENERGY CORPORATION 684634
PHELPS WELL #: RRCID -> 237648 COMPL. DATE N/A TOTAL DEPTH 7635 PERF. 7484 - 7494

11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					91
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					91
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					91
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					91
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					91
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					91

PLUGGED AND ABANDONED_____ 08/16/2012

PHELPS WELL #: 3 RRCID -> 279072 COMPL. DATE 01/07/1982 TOTAL DEPTH 8300 PERF. 7473 - 7552

*10	93	#	-0-	-0-	-93	-0-					N	-0-					-0-
*11	90	#	-0-	-0-	-90	-0-					N	-0-					-0-
*12	DELQ PR		-0-	-0-	-0-	-0-					N	-0-					-0-
*01	93	#	-0-	-0-	-93	-0-					N	-0-					-0-
*02	87	#	65	-0-	-22	-0-	65	3			N	-0-					-0-
*03	86	R	86	-0-	-0-	-0-	86	3			N	-0-					-0-
*04	30	R	30	-0-	-0-	-0-	30	3			N	-0-					-0-

HANSFORD (WHITE DOLOMITE) 38797 930 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
CHESAPEAKE OPERATING, L.L.C. 147699
HANSFORD WELL #: 151A RRCID -> 177859 COMPL. DATE 05/18/2000 TOTAL DEPTH 5000 PERF. 3429 - 3432

11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HANSFORD (WHITE DOLOMITE) //CONT.// 38797 930 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
ROSENBAUM 152 WELL #: 1 RRCID -> 185233 COMPL. DATE 06/16/2001 TOTAL DEPTH 4955 PERF. 3188 - 3193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	158	-0-	-292	-0-	158	2			N	-0-					-0-
12	403	N	113	-0-	-290	-0-	113	2			N	-0-					-0-
01	341	N	108	-0-	-233	-0-	108	2			N	-0-					-0-
02	145	N	101	-0-	-44	-0-	101	2			N	-0-					-0-
03	124	N	92	-0-	-32	-0-	92	2			N	-0-					-0-
04	90	N	87	-0-	-3	-0-	87	2			N	-0-					-0-

STRAT LAND EXPLORATION COMPANY 825420
GUTHRIE WELL #: 660 RRCID -> 235085 COMPL. DATE 01/24/2008 TOTAL DEPTH 3550 PERF. 3212 - 3412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD, NORTH (CHEROKEE) 38799 132 ASSOCIATED CAPACITY CNTY: HANSFORD
CHESAPEAKE OPERATING, L.L.C. 147699
JACKSON, S. P. & K. K. -D- WELL #: 1 RRCID -> 203037 COMPL. DATE 03/07/2001 TOTAL DEPTH 7568 PERF. 6674 - 6682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1022	N	1022	-0-	-0-	-0-	1022	2			N	-0-					100
12	899	N	899	-0-	-0-	-0-	899	2			N	-0-					100
01	740	N	740	-0-	-0-	-0-	740	2			N	-0-					100
02	986	N	680	-0-	-306	-0-	680	2			N	-0-					100
03	899	N	684	-0-	-215	-0-	684	2			N	-0-					100
04	720	N	493	-0-	-227	-0-	493	2			N	-0-					100

ENERVEST OPERATING, L.L.C. 252131
MCCLELLAN WELL #: 2012 RRCID -> 162898 COMPL. DATE 01/05/1981 TOTAL DEPTH 7250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	185	-0-	-145	-0-	185	2			N	-0-					-0-
12	481	N	481	-0-	-0-	-0-	481	2			N	-0-					-0-
01	522	N	522	-0-	-0-	-0-	522	2			N	-0-					-0-
02	372	N	372	-0-	-0-	-0-	372	2			N	-0-					-0-
*03	547	N	547	-0-	-0-	-0-	547	2			N	-0-					-0-
*04	520	N	520	-0-	-0-	-0-	520	2			N	-0-					-0-

HANSFORD, NORTH (CLEVELAND) 38799 264 ASSOCIATED ONE WELL CNTY: HUTCHINSON
BP AMERICA PRODUCTION COMPANY 040798
JARVIS HOLT 5 WELL #: 1 RRCID -> 242092 COMPL. DATE 02/11/2008 TOTAL DEPTH 7600 PERF. 6520 - 6565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1080	#	1003	-0-	-77	-0-	1003	2			N	-0-					133
12	1116	#	1021	-0-	-95	-0-	1021	2			N	-0-					133
01	1116	#	993	-0-	-123	-0-	993	2			N	-0-					133
02	1044	#	961	-0-	-83	-0-	953	2	8	9	N	7					140
03	1054	#	1017	-0-	-37	-0-	1011	2	6	9	N	5					145
04	990	#	NO RPT	-0-	-990	-0-					N	NO RPT					145

HANSFORD, N. (DES MOINES, UP.) 38799 330 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
CRONE OIL COMPANY 190235
COLLARD-LEE WELL #: 1 L RRCID -> 030696 COMPL. DATE 05/20/1963 TOTAL DEPTH 7754 PERF. 6133 - 6145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	712	N	712	-0-	-0-	-0-	2	1	710	2	N	-0-					17
12	1122	N	1122	-0-	-0-	-0-	2	1	1120	2	N	-0-					17
01	1148	N	1148	-0-	-0-	-0-	2	1	1146	2	N	-0-					17
02	1629	N	1629	-0-	-0-	-0-	3	1	1626	2	N	-0-					17
03	1526	N	1526	-0-	-0-	-0-	3	1	1523	2	N	-0-					17
*04	1173	N	1173	-0-	-0-	-0-	2	1	1171	2	N	-0-					17

HANSFORD, NORTH (DOUGLAS) 38799 396 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BRACKEN OPERATING, L.L.C. 085851
GREENE WELL #: 1027 RRCID -> 147351 COMPL. DATE 10/06/1993 TOTAL DEPTH 5048 PERF. 5028 - 5040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	600	-0-	-0-	-0-	600	3			N	-0-					-0-
12	713	N	250	-0-	-463	-0-	250	3			N	-0-					-0-
01	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-
02	626	N	626	-0-	-0-	-0-	626	3			N	-0-					-0-
03	665	N	665	-0-	-0-	-0-	665	3			N	-0-					-0-
*04	493	N	493	-0-	-0-	-0-	493	3			N	-0-					-0-

DEVON ENERGY PRODUCTION CO, L.P. 216378
MCCARTY, LOIS, -A- WELL #: 1 C RRCID -> 022130 COMPL. DATE N/A TOTAL DEPTH 7450 PERF. 4869 - 4892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	551	N	551	-0-	-0-	-0-	52	1	499	2	Y	-0-					-0-
12	603	N	603	-0-	-0-	-0-	54	1	549	2	Y	-0-					-0-
01	589	N	155	-0-	-434	-0-	155	1			Y	-0-					-0-
02	549	N	549	-0-	-0-	-0-	51	1	498	2	Y	-0-					-0-
03	593	N	593	-0-	-0-	-0-	55	1	538	2	Y	-0-					-0-
*04	569	N	569	-0-	-0-	-0-	52	1	517	2	Y	-0-					-0-

FAULCONER, VERNON E., INC. 263701
VERNON -A- WELL #: 1 C RRCID -> 022129 COMPL. DATE 04/26/1993 TOTAL DEPTH 5380 PERF. 4852 - 5316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	484	-0-	-206	-0-	484	2			N	-0-					49
12	775	N	647	-0-	-128	-0-	647	2			N	-0-					49
01	837	N	646	-0-	-191	-0-	646	2			N	-0-					49
02	665	N	665	-0-	-0-	-0-	665	2			N	-0-					49
03	828	N	828	-0-	-0-	-0-	828	2			N	-0-					49
04	630	N	571	-0-	-59	-0-	571	2			N	-0-					49

LASATER & CO, INC. 487415
PALO DURO RESERVOR WELL #: 1056 RRCID -> 139514 COMPL. DATE 06/27/1991 TOTAL DEPTH 6310 PERF. 4822 - 5691

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	49	-0-	-41	-0-	49	2			N	-0-					-0-
12	93	N	61	-0-	-32	-0-	61	2			N	-0-					-0-
01	62	N	17	-0-	-45	-0-	17	2			N	-0-					-0-
02	58	N	38	-0-	-20	-0-	38	2			N	-0-					-0-
03	62	N	33	-0-	-29	-0-	33	2			N	-0-					-0-
04	30	N	30	-0-	-0-	-0-	30	2			N	-0-					-0-

HANSFORD, NORTH (MORROW) 38799 726 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY 040798
GARRETT WELL #: 1 RRCID -> 022176 COMPL. DATE 08/01/1957 TOTAL DEPTH N/A PERF. 7291 - 7380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	990	N	303	-0-	-687	-0-	23	1	278	2	N	2					2
							2	9									
12	1395	N	714	-0-	-681	-0-	24	1	690	2	N	-0-					2
01	1314	N	1314	-0-	-0-	-0-	41	1	1273	2	N	-0-					2
02	1198	N	1198	-0-	-0-	-0-	36	1	1162	2	N	-0-					2
*03	1185	N	1185	-0-	-0-	-0-	35	1	1143	2	N	6					8
							7	9									
04	1260	N	892	-0-	-368	-0-	29	1	807	2	N	2					10
							54	4	2	9							

RALSTON WELL #: 3 RRCID -> 200417 COMPL. DATE 02/27/2004 TOTAL DEPTH 7850 PERF. 7044 - 7282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD, NORTH (MORROW) //CONT.// 38799 726 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
D.W.P. PRODUCTION 196927
SANDERS, REX GAS UNIT WELL #: 1 T RRCID -> 022175 COMPL. DATE 04/23/1956 TOTAL DEPTH 7585 PERF. 7265 - 7276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	290	-0-	-10	-0-	290	2			N	-0-					-0-
12	310	N	300	-0-	-10	-0-	300	2			N	-0-					-0-
01	310	N	301	-0-	-9	-0-	301	2			N	-0-					-0-
02	297	N	297	-0-	-0-	-0-	297	2			N	-0-					-0-
03	310	N	280	-0-	-30	-0-	280	2			N	-0-					-0-
*04	352	N	352	-0-	-0-	-0-	352	2			N	-0-					-0-

DACO, INC. 196940
WHITTENBURG WELL #: 197 RRCID -> 022163 COMPL. DATE 03/24/1958 TOTAL DEPTH 7598 PERF. 7299 - 7309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	282	-0-	-78	-0-	282	2			N	-0-					70
12	766	N	766	-0-	-0-	-0-	766	2			N	-0-					70
01	751	N	751	-0-	-0-	-0-	751	2			N	-0-					70
02	488	N	488	-0-	-0-	-0-	488	2			N	-0-					70
*03	362	N	362	-0-	-0-	-0-	362	2			N	-0-					70
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					70

DAVIS, TRAVIS H. GAS 206850
O. D. C. WELL #: 1 RRCID -> 049045 COMPL. DATE 06/03/1970 TOTAL DEPTH 7504 PERF. 6937 - 7066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	302	N	302	-0-	-0-	-0-	302	2			N	-0-					-0-
12	311	N	311	-0-	-0-	-0-	311	2			N	-0-					-0-
01	312	N	312	-0-	-0-	-0-	312	2			N	-0-					-0-
02	294	N	294	-0-	-0-	-0-	294	2			N	-0-					-0-
*03	319	N	319	-0-	-0-	-0-	319	2			N	-0-					-0-
04	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-

DEVON ENERGY PRODUCTION CO, L.P. 216378
HAVENER WELL #: 1 RRCID -> 047225 COMPL. DATE 07/09/1969 TOTAL DEPTH 7297 PERF. 7240 - 7250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	233	-0-	-127	-0-	233	2			Y	-0-					-0-
12	341	N	339	-0-	-2	-0-	339	2			Y	-0-					-0-
01	341	N	326	-0-	-15	-0-	326	2			Y	-0-					-0-
02	261	N	261	-0-	-0-	-0-	261	2			Y	-0-					-0-
03	341	N	317	-0-	-24	-0-	317	2			Y	-0-					-0-
04	330	N	311	-0-	-19	-0-	311	2			Y	-0-					-0-

E R OPERATING COMPANY 238075
COX, C. R., GAS UNIT WELL #: 1 RRCID -> 022168 COMPL. DATE 06/04/1955 TOTAL DEPTH N/A PERF. 7332 - 7374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1587	N	1587	-0-	-0-	-0-	1587	2			N	-0-					105
12	1910	N	1910	-0-	-0-	-0-	1910	2			N	-0-					105
01	1922	N	1523	-0-	-399	-0-	1523	2			N	-0-					105
02	1850	N	1850	-0-	-0-	-0-	1850	2			N	-0-					105
03	1922	N	1647	-0-	-275	-0-	1647	2			N	-0-					105
*04	1677	N	1677	-0-	-0-	-0-	1677	2			N	-0-					105

HENDERSON, A. R. WELL #: 4095 RRCID -> 076089 COMPL. DATE 03/09/1978 TOTAL DEPTH 7566 PERF. 7193 - 7199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD, NORTH (MORROW) //CONT.// 38799 726 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
E R OPERATING COMPANY //CONT.// 238075
RALSTON WELL #: 210 RRCID -> 093636 COMPL. DATE 05/18/1981 TOTAL DEPTH 7550 PERF. 7336 - 7351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1380	N	1380	-0-	-0-	-0-	52	1	1328	2	N	-0-					207
12	1519	N	-0-	-0-	-1519	-0-					N	-0-					207
01	534	N	534	-0-	-0-	-0-	23	1	511	2	N	-0-					207
02	1334	N	86	-0-	-1248	-0-	86	2			N	-0-					207
03	1088	N	1088	-0-	-0-	-0-	41	1	1047	2	N	-0-					207
*04	651	N	651	-0-	-0-	-0-	28	1	623	2	N	-0-					207

CR COX GAS UNIT WELL #: 2 RRCID -> 180646 COMPL. DATE 12/13/2000 TOTAL DEPTH 7850 PERF. 7297 - 7312

11	1380	N	383	-0-	-997	-0-	383	2			N	-0-					189
12	1271	N	-0-	-0-	-1271	-0-					N	-0-					189
01	806	N	-0-	-0-	-806	-0-					N	-0-					189
02	377	N	-0-	-0-	-377	-0-					N	-0-					189
03	827	N	827	-0-	-0-	-0-	827	2			N	-0-					189
*04	1843	N	1843	-0-	-0-	-0-	1843	2			N	-0-					189

FAULCONER, VERNON E., INC. 263701
HUDSON, VIRGINIA WELL #: 1 RRCID -> 022174 COMPL. DATE 04/02/1958 TOTAL DEPTH 7645 PERF. 7268 - 7278

11	767	N	767	-0-	-0-	-0-	765	2	2	9	N	2					137
12	766	N	766	-0-	-0-	-0-	765	2	1	9	N	1					138
01	757	N	757	-0-	-0-	-0-	750	2	7	9	N	6					144
02	754	N	499	-0-	-255	-0-	499	2			N	-0-					144
03	775	N	464	-0-	-311	-0-	462	2	2	9	N	2					146
04	720	N	412	-0-	-308	-0-	411	2	1	9	N	1					147

H & L OPERATING CO., LLC 339787
AYRES WELL #: 2079 RRCID -> 221187 COMPL. DATE 10/20/2006 TOTAL DEPTH 7600 PERF. 6872 - 6946

*05	6014	X	5144	-0-	-870	-0-	10	1	5134	2	N	-0-					20
*06	5670	X	5338	-0-	-332	-0-	10	1	5328	2	N	-0-					20
*07	DLQ G-10		5744	-0-	5744	5744	10	1	5734	2	N	-0-					20
*08	DLQ G-10		5371	-0-	5371	11115	10	1	5361	2	N	-0-					20
*09	16364	X	5249	-0-	-11115	-0-	10	1	5239	2	N	-0-					20
*10	5529	X	5529	-0-	-0-	-0-	10	1	5519	2	N	-0-					20
*11	5340	X	5301	-0-	-39	-0-	10	1	5291	2	N	-0-					20
*12	5518	X	5208	-0-	-310	-0-	10	1	5198	2	N	-0-					20
*01	5518	X	5365	-0-	-153	-0-	10	1	5355	2	N	-0-					20
*02	5162	X	4925	-0-	-237	-0-	10	1	4915	2	N	-0-					20
*03	5518	X	5245	-0-	-273	-0-	10	1	5235	2	N	-0-					20
04	5310	X	4987	-0-	-323	-0-	10	1	4977	2	N	-0-					20

JILPETCO, INC. 432469
NOLLNER, W. C. ESTATE WELL #: 1 RRCID -> 186048 COMPL. DATE 11/09/2001 TOTAL DEPTH 7144 PERF. 7034 - 7044

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HANSFORD, NORTH (MORROW) //CONT.// 38799 726 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
K & D OPERATING CO. A 448436
ODONNELL GAS UNIT WELL #: RRCID -> 022172 COMPL. DATE 04/11/1955 TOTAL DEPTH N/A PERF. 7186 - 7210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					228
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					228
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					228
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					228
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					228
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					228

PLUGGED AND ABANDONED_____ 01/21/2013

MEWBOURNE OIL COMPANY 562560
MAUPIN, WES WELL #: 1 RRCID -> 181567 COMPL. DATE 02/26/2001 TOTAL DEPTH 7600 PERF. 7336 - 7356

11	1740	N	1575	-0-	-165	-0-	27	1	1548	2	N	-0-					128
12	1860	N	1715	-0-	-145	-0-	26	1	1689	2	N	-0-					128
01	1945	N	1945	-0-	-0-	-0-	31	1	1914	2	N	-0-					128
02	1672	N	1672	-0-	-0-	-0-	29	1	1643	2	N	-0-					128
03	1949	N	1949	-0-	-0-	-0-	31	1	1918	2	N	-0-					128
04	1890	N	1783	-0-	-107	-0-	29	1	1754	2	N	-0-					128

RANGE PRODUCTION COMPANY, LLC 691795
INTREPID WELL #: 1107 RRCID -> 192328 COMPL. DATE 11/12/2002 TOTAL DEPTH 7650 PERF. 7188 - 7200

11	859	N	859	-0-	-0-	-0-	859	2			N	-0-					139
12	894	N	894	-0-	-0-	-0-	894	2			N	-0-					139
01	899	N	871	-0-	-28	-0-	871	2			N	-0-					139
02	841	N	710	-0-	-131	-0-	710	2			N	-0-					139
03	899	N	880	-0-	-19	-0-	879	1	1	9	N	1					140
04	840	N	804	-0-	-36	-0-	804	1			N	-0-					140

WILHAM INVESTMENTS, INC. 924100
RALSTON UNIT WELL #: 2 RRCID -> 065647 COMPL. DATE 03/01/1976 TOTAL DEPTH 7575 PERF. 7243 - 7266

11	1290	N	1279	-0-	-11	-0-	1279	2			N	-0-					89
12	1442	N	1442	-0-	-0-	-0-	1442	2			N	-0-					89
01	1402	N	1402	-0-	-0-	-0-	1402	2			N	-0-					89
02	1247	N	1224	-0-	-23	-0-	1224	2			N	-0-					89
03	1457	N	1265	-0-	-192	-0-	1265	2			N	-0-					89
04	1350	N	1212	-0-	-138	-0-	1212	2			N	-0-					89

XTO ENERGY INC. 945936
JACKSON, S.P.& K.K.-C- WELL #: 1 RRCID -> 022166 COMPL. DATE 11/08/1955 TOTAL DEPTH N/A PERF. 7334 - 7344

11	90	N	50	-0-	-40	-0-	50	2			N	-0-					3
12	155	N	-0-	-0-	-155	-0-					N	-0-					3
01	217	N	-0-	-0-	-217	-0-					N	-0-					3
02	58	N	2	-0-	-56	-0-	2	2			N	-0-					3
03	0	N	-0-	-0-	-0-	-0-					N	-0-					3
*04	416	N	416	-0-	-0-	-0-	416	2			N	-0-					3

JACKSON SP & KK -C- WELL #: 2 RRCID -> 177303 COMPL. DATE 05/01/2000 TOTAL DEPTH 7907 PERF. 7302 - 7349

11	1110	N	1051	-0-	-59	-0-	1051	3			N	-0-					23
12	860	N	860	-0-	-0-	-0-	860	3			N	-0-					23
01	1224	N	1224	-0-	-0-	-0-	1224	3			N	-0-					23
02	1015	N	869	-0-	-146	-0-	869	3			N	-0-					23
03	858	N	858	-0-	-0-	-0-	858	3			N	-0-					23
04	1170	N	868	-0-	-302	-0-	867	3	1	9	N	1					23

HANSFORD,N.(MORROW,LOW PRESSURE) 38799 858 NON-ASSOCIATED EXEMPT CNTY: HANSFORD
D.W.P. PRODUCTION 196927
SANDERS, REX, GAS UNIT WELL #: 1 C RRCID -> 022160 COMPL. DATE 04/23/1956 TOTAL DEPTH 7585 PERF. 6981 - 6997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	264	-0-	-6 B	-0-	264	2			N	-0-					-0-
12	279	N	270	-0-	-9 B	-0-	270	2			N	-0-					-0-
01	279	N	274	-0-	-5 B	-0-	274	2			N	-0-					-0-
02	261	N	231	-0-	-30 B	-0-	231	2			N	-0-					-0-
03	279	N	262	-0-	-17 B	-0-	262	2			N	-0-					-0-
*04	285	N	285	-0-	-0- B	-0-	285	2			N	-0-					-0-

HANSFORD, NORTH (TONKAWA) 38799 924 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY 040798
LONG, LILLIAN V. WELL #: 3 RRCID -> 022141 COMPL. DATE 11/09/1956 TOTAL DEPTH 7533 PERF. 5354 - 5363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	15	N	15	-0-	-0-	-0-	9	3	6	9	N	5					5
12	290	N	290	-0-	-0-	-0-	290	3			N	-0-					5
01	472	N	472	-0-	-0-	-0-	472	3			N	-0-					5
02	290	N	290	-0-	-0-	-0-	290	3			N	-0-					5
*03	465	N	458	-0-	-7	-0-	458	3			N	-0-					5
*04	461	N	461	-0-	-0-	-0-	458	3	3	9	N	3					8

SCHIFF WELL #: 1 RRCID -> 022143 COMPL. DATE 04/13/1956 TOTAL DEPTH 7541 PERF. 5343 - 5369

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	3313	-0-	313	313	110	1	3201	3	N	-0-					34
							2	4									
12	3100	N	3369	-0-	269	582	103	1	3264	3	N	-0-	22	5			12
							2	4									
01	3100	N	2998	-0-	-102	480	100	1	2896	3	N	-0-					12
							2	4									
02	2088	X	1579	-0-	-509	-0-	102	1	1475	3	N	-0-					12
							2	4									
*03	3317	X	3317	-0-	-0-	-0-	109	1	3206	3	N	-0-					12
							2	4									
*04	3363	X	3363	-0-	-0-	-0-	114	1	3246	3	N	1					13
							2	4	1	9							

STEELE, J. I., ET UX WELL #: 1 RRCID -> 022145 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 5364 - 5410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	664	N	664	-0-	-0-	-0-	664	3			N	-0-					-0-
12	805	N	805	-0-	-0-	-0-	805	3			N	-0-					-0-
01	4	N	4	-0-	-0-	-0-	3	3	1	4	N	-0-					-0-
02	805	N	805	-0-	-0-	-0-	805	3			N	-0-					-0-
*03	615	N	615	-0-	-0-	-0-	615	3			N	-0-					-0-
*04	633	N	633	-0-	-0-	-0-	633	3			N	-0-					-0-

HANSFORD GAS UNIT 30 WELL #: 4 RRCID -> 247891 COMPL. DATE 02/06/2009 TOTAL DEPTH 6600 PERF. 5232 - 6424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	4	-0-	-656	-0-	4	2			N	-0-					82
12	0	N	-0-	-0-	-0-	-0-					N	-0-					82
01	0	N	-0-	-0-	-0-	-0-					N	-0-					82
02	4	N	-0-	-0-	-4	-0-					N	-0-					82
03	0	N	-0-	-0-	-0-	-0-					N	38					120
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					120

CHESAPEAKE OPERATING, L.L.C. 147699
MILLER, S. P., ESTATE WELL #: 1 RRCID -> 022152 COMPL. DATE 11/19/1956 TOTAL DEPTH 6700 PERF. 5324 - 5332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	379	-0-	-161	-0-	379	2			N	-0-					47
12	558	N	499	-0-	-59	-0-	499	2			N	-0-					47
01	558	N	489	-0-	-69	-0-	489	2			N	-0-					47
02	426	N	426	-0-	-0-	-0-	426	2			N	-0-					47
03	496	N	494	-0-	-2	-0-	494	2			N	-0-					47
04	480	N	479	-0-	-1	-0-	479	2			N	-0-					47

HANSFORD, NORTH (TONKAWA) //CONT.// 38799 924 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
DACO, INC. 196940
EVANS RANCH WELL #: 1 RRCID -> 247200 COMPL. DATE 06/02/2008 TOTAL DEPTH 5547 PERF. 5374 - 5380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DELQ PR		636	-0-	636	636	636	2			N	-0-					-0-
12	1257	N	621	-0-	-636	-0-	621	2			N	-0-					-0-
01	646	N	646	-0-	-0-	-0-	646	2			N	-0-					-0-
02	878	N	878	-0-	-0-	-0-	878	2			N	-0-					-0-
*03	401	N	401	-0-	-0-	-0-	401	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEVON ENERGY PRODUCTION CO, L.P. 216378
MCCARTY, LOIS, ET AL GAS UNIT WELL #: 1 C RRCID -> 022135 COMPL. DATE 06/02/1957 TOTAL DEPTH 7650 PERF. 5336 - 5378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	551	N	551	-0-	-0-	-0-	52	1	499	2	Y	-0-					-0-
12	603	N	603	-0-	-0-	-0-	54	1	549	2	Y	-0-					-0-
01	155	N	155	-0-	-0-	-0-	155	1			Y	-0-					-0-
02	549	N	549	-0-	-0-	-0-	51	1	498	2	Y	-0-					-0-
03	593	N	593	-0-	-0-	-0-	55	1	538	2	Y	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STEELE, J. I. WELL #: 1 RRCID -> 022136 COMPL. DATE 10/10/1959 TOTAL DEPTH 7523 PERF. 5338 - 5348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1290	N	1227	-0-	-63	-0-	1227	2			Y	-0-					-0-
12	1333	N	933	-0-	-400	-0-	933	2			Y	-0-					-0-
01	1333	N	1292	-0-	-41	-0-	1292	2			Y	-0-					-0-
02	1189	N	976	-0-	-213	-0-	976	2			Y	-0-					-0-
03	1177	N	1177	-0-	-0-	-0-	1177	2			Y	-0-					-0-
04	1260	N	1097	-0-	-163	-0-	1097	2			Y	-0-					-0-

MCCARTY, LOIS -A- WELL #: 2 RRCID -> 202578 COMPL. DATE 04/20/2004 TOTAL DEPTH 7710 PERF. 5315 - 5325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1140	N	1038	-0-	-102	-0-	98	1	940	2	N	-0-					-0-
12	1302	N	1122	-0-	-180	-0-	101	1	1021	2	N	-0-					-0-
01	1116	N	-0-	-0-	-1116	-0-					N	-0-					-0-
02	1021	N	1021	-0-	-0-	-0-	94	1	927	2	N	-0-					-0-
03	1116	N	1087	-0-	-29	-0-	100	1	987	2	N	-0-					-0-
*04	1036	N	1036	-0-	-0-	-0-	96	1	940	2	N	-0-					-0-

E R OPERATING COMPANY 238075
BECK, C. C. WELL #: 1 RRCID -> 022148 COMPL. DATE 04/27/1955 TOTAL DEPTH 7369 PERF. 5352 - 5395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	314	-0-	-286	-0-	314	2			N	-0-					48
12	994	N	994	-0-	-0-	-0-	994	2			N	-0-					48
01	992	N	906	-0-	-86	-0-	906	2			N	-0-					48
02	547	N	547	-0-	-0-	-0-	547	2			N	-0-					48
03	992	N	776	-0-	-216	-0-	776	2			N	-0-					48
04	870	N	399	-0-	-471	-0-	399	2			N	-0-					48

HENDERSON, A. R. GAS UNIT WELL #: 2082 RRCID -> 058140 COMPL. DATE 03/07/1974 TOTAL DEPTH 5441 PERF. 5353 - 5362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2224	N	2224	-0-	-0-	-0-	2224	2			N	-0-					196
12	1891	N	1595	-0-	-296	-0-	1595	2			N	-0-					196
01	1643	N	1445	-0-	-198	-0-	1445	2			N	-0-					196
02	2117	N	1355	-0-	-762	-0-	1355	2			N	-0-					196
03	1581	N	975	-0-	-606	-0-	975	2			N	-0-					196
04	1410	N	1016	-0-	-394	-0-	1016	2			N	-0-					196

HANSFORD, NORTH (TONKAWA) //CONT.// 38799 924 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
E R OPERATING COMPANY //CONT.// 238075
A. R. HENDERSON GAS UNIT WELL #: 4082 RRCID -> 185197 COMPL. DATE 08/25/2001 TOTAL DEPTH 5600 PERF. 5366 - 5401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3299	X	3299	-0-	-0-	-0-	3299	2			N	-0-					-0-
12	3333	X	3333	-0-	-0-	-0-	3333	2			N	-0-					-0-
01	3266	X	3266	-0-	-0-	-0-	3266	2			N	-0-					-0-
02	3019	X	3019	-0-	-0-	-0-	3019	2			N	-0-					-0-
03	2869	X	2869	-0-	-0-	-0-	2869	2			N	-0-					-0-
*04	2853	X	2853	-0-	-0-	-0-	2853	2			N	-0-					-0-

H & L OPERATING CO., LLC 339787
AYRES WELL #: 1 A RRCID -> 063712 COMPL. DATE 09/19/1975 TOTAL DEPTH 5467 PERF. 5360 - 5382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11	N	-0-	-0-	-11	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HRB OPERATING COMPANY, INC. 407764
HARVEY, T. C., GAS UNIT WELL #: 1 RRCID -> 022150 COMPL. DATE 06/05/1955 TOTAL DEPTH 7427 PERF. 5334 - 5394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	465	N	465	-0-	-0-	-0-	465	2			N	-0-					3
12	503	N	503	-0-	-0-	-0-	503	2			N	-0-					3
01	558	N	459	-0-	-99	-0-	459	2			N	-0-					3
02	464	N	308	-0-	-156	-0-	308	2			N	-0-					3
03	496	N	379	-0-	-117	-0-	379	2			N	-0-					3
04	450	N	324	-0-	-126	-0-	324	2			N	-0-					3

STRAT LAND EXPLORATION COMPANY 825420
THOMAS WELL #: 1068 RRCID -> 216411 COMPL. DATE 12/04/2005 TOTAL DEPTH 5750 PERF. 5342 - 5360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3421	X	3421	-0-	-0-	-0-	130	1	3291	2	N	-0-					-0-
12	3461	X	3461	-0-	-0-	-0-	130	1	3331	2	N	-0-					-0-
01	3447	X	3447	-0-	-0-	-0-	130	1	3317	2	N	-0-					-0-
02	3190	X	3178	-0-	-12	-0-	130	1	3048	2	N	-0-					-0-
03	3410	X	1120	-0-	-2290	-0-	80	1	1040	2	N	-0-					-0-
04	3300	X	-0-	-0-	-3300	-0-					N	-0-					-0-

URBAN OIL & GAS GROUP, LLC 879035
ARCHER, O. T. WELL #: 1 RRCID -> 022153 COMPL. DATE 02/12/1958 TOTAL DEPTH 5378 PERF. 5353 - 5364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1200	N	1122	-0-	-78	-0-	1122	2			N	-0-					-0-
12	1240	N	1084	-0-	-156	-0-	1084	2			N	-0-					-0-
01	1240	N	990	-0-	-250	-0-	990	2			N	-0-					-0-
*02	1073	N	1062	-0-	-11	-0-	1062	2			N	-0-					-0-
*03	1325	N	1325	-0-	-0-	-0-	1325	2			N	-0-					-0-
*04	974	N	974	-0-	-0-	-0-	974	2			N	-0-					-0-

SANDERS, REX -B- UNIT WELL #: 3 RRCID -> 156154 COMPL. DATE 12/07/1995 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2314	N	2314	-0-	-0-	-0-	2314	2			N	-0-					-0-
12	2494	N	2494	-0-	-0-	-0-	2494	2			N	-0-					-0-
01	2461	N	2461	-0-	-0-	-0-	2461	2			N	-0-					-0-
*02	2285	N	2285	-0-	-0-	-0-	2285	2			N	-0-					-0-
*03	2480	N	2398	-0-	-82	-0-	2398	2			N	-0-					-0-
04	2370	N	2286	-0-	-84	-0-	2286	2			N	-0-					-0-

HANSFORD, NORTH (TONKAWA) //CONT.// 38799 924 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
SANDER, REX -C- UNIT WELL #: 1 RRCID -> 156714 COMPL. DATE 12/10/1995 TOTAL DEPTH 5575 PERF. 5349 - 5364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2070	N	1732	-0-	-338	-0-	1732	2			N	-0-					-0-
12	2511	N	1759	-0-	-752	-0-	1759	2			N	-0-					-0-
01	1922	N	1731	-0-	-191	-0-	1731	2			N	-0-					-0-
*02	1682	N	1472	-0-	-210	-0-	1472	2			N	-0-					-0-
*03	1767	N	1563	-0-	-204	-0-	1563	2			N	-0-					-0-
04	1680	N	1560	-0-	-120	-0-	1560	2			N	-0-					-0-

HANSFORD, NORTH (WOLFCAMP) 38799 950 NON-ASSOCIATED EXEMPT CNTY: HANSFORD
APACHE CORPORATION 027200
COLLARD, STEELE A WELL #: 3 RRCID -> 166451 COMPL. DATE 01/26/1998 TOTAL DEPTH 4200 PERF. 3672 - 3732

11	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

FOUR STAR OIL & GAS COMPANY 280632
SCHIFF-LAWRENCE WELL #: 2 RRCID -> 140810 COMPL. DATE 11/07/2000 TOTAL DEPTH 5200 PERF. 3400 - 4575

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

QUESTA ENERGY CORPORATION 684634
GREENE WELL #: 1018 RRCID -> 145977 COMPL. DATE 04/26/1993 TOTAL DEPTH 5207 PERF. 3214 - 3220

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

GREENE WELL #: 2018 RRCID -> 150285 COMPL. DATE 07/05/1994 TOTAL DEPTH 5248 PERF. 3194 - 3198

11	1050	N	1050	-0-	-0-	-0-	1050	3			N	-0-					-0-
12	1023	N	882	-0-	-141	-0-	882	3			N	-0-					-0-
01	1085	N	1051	-0-	-34	-0-	1051	3			N	-0-					-0-
02	1015	N	844	-0-	-171	-0-	844	3			N	-0-					-0-
03	868	N	608	-0-	-260	-0-	608	3			N	-0-					-0-
*04	1151	N	1151	-0-	-0-	-0-	1151	3			N	-0-					-0-

DAVIS-BRYAN WELL #: 2902 RRCID -> 152119 COMPL. DATE 11/04/1994 TOTAL DEPTH 5169 PERF. 3254 - 3268

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HANSFORD, NW. (UPPER MORROW) 38801 385 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
CONOCOPHILLIPS COMPANY 172232
NIX WELL #: 1 RRCID -> 171835 COMPL. DATE 11/30/1998 TOTAL DEPTH 7170 PERF. 6636 - 6646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2748	N	2748	-0-	-0-	-0-	2748	2			N	-0-					-0-
12	2634	N	2634	-0-	-0-	-0-	2634	2			N	-0-					-0-
01	2353	N	2353	-0-	-0-	-0-	2353	2			N	-0-					-0-
02	2044	N	2044	-0-	-0-	-0-	2044	2			N	-0-					-0-
03	2162	N	2162	-0-	-0-	-0-	2162	2			N	-0-					-0-
*04	2321	N	2321	-0-	-0-	-0-	2321	2			N	-0-					-0-

STRAT LAND EXPLORATION COMPANY 825420
BIVINS WELL #: 1137 RRCID -> 266486 COMPL. DATE 10/01/2011 TOTAL DEPTH 6950 PERF. 6662 - 6786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HARDY (MORROW, UPPER) 39039 500 ASSOCIATED 49B CNTY: OCHILTREE
HUNTINGTON ENERGY, L.L.C. 419291
COURSON WELL #: 3961 RRCID -> 171884 COMPL. DATE 08/25/1996 TOTAL DEPTH 8700 PERF. 8560 - 8581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HARDY (NOVI) 39039 600 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
HARDY WELL #: 1 RRCID -> 223892 COMPL. DATE 03/08/2007 TOTAL DEPTH 9800 PERF. 8296 - 8312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	200	-0-	-160	-0-	60	1	139	2	N	1					50
							1	9									
12	283	N	283	-0-	-0-	-0-	62	1	221	2	N	-0-					50
01	393	N	393	-0-	-0-	-0-	62	1	327	2	N	4					54
							4	9									
02	489	N	489	-0-	-0-	-0-	58	1	430	2	N	1					55
							1	9									
03	635	N	635	-0-	-0-	-0-	62	1	573	2	N	-0-					55
*04	687	N	687	-0-	-0-	-0-	60	1	625	2	N	2					57
							2	9									

HARLAND (MORROW) 39092 500 NON-ASSOCIATED EXEMPT CNTY: SHERMAN
CONOCOPHILLIPS COMPANY 172232
DUVALL -D- WELL #: 1 RRCID -> 138070 COMPL. DATE 01/30/1991 TOTAL DEPTH 7254 PERF. 6777 - 6783

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2640	#	2156	-0-	-484 B	-61688	2156	2			N	-0-					-0-
12	2232	#	2239	-0-	7 B	-61681	2239	2			N	-0-					-0-
01	2728	#	2129	-0-	-599 B	-62280	2129	2			N	-0-					-0-
02	2552	#	1960	-0-	-592 B	-62872	1960	2			N	-0-					-0-
03	2728	#	2084	-0-	-644 B	-63516	2084	2			N	-0-					-0-
04	2160	#	1813	-0-	-347 B	-63863	1813	2			N	-0-					-0-

HARLAND (MORROW) //CONT.// 39092 500 NON-ASSOCIATED EXEMPT CNTY: SHERMAN
KAISER-FRANCIS OIL COMPANY 450175
RENNER WELL #: 1 RRCID -> 126797 COMPL. DATE 01/10/1988 TOTAL DEPTH 7009 PERF. 6794 - 6805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1200	#	1148	-0-	-52 B	-19026	30	1	1118	2	N	-0-					-0-
12	1240	#	1235	-0-	-5 B	-19031	31	1	1204	2	N	-0-					-0-
01	1240	#	1224	-0-	-16 B	-19047	31	1	1193	2	N	-0-					-0-
02	1160	#	1129	-0-	-31 B	-19078	29	1	1100	2	N	-0-					-0-
03	1240	#	355	-0-	-885 B	-19963	27	1	328	2	N	-0-					-0-
04	1200	#	228	-0-	-972 B	-20935	30	1	198	2	N	-0-					-0-

OIL PRODUCERS, INC. OF KANSAS 620573
BELLE, FLORA WELL #: 1023 RRCID -> 124862 COMPL. DATE 07/17/1987 TOTAL DEPTH 6942 PERF. 6787 - 6790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1020	N	1020	-0-	-0- B	-0-	1020	3			N	-0-					-0-
12	992	N	731	-0-	-261 B	-0-	731	3			N	-0-					-0-
01	1023	N	441	-0-	-582 B	-0-	441	3			N	-0-					-0-
02	986	N	383	-0-	-603 B	-0-	383	3			N	-0-					-0-
03	744	N	430	-0-	-314 B	-0-	430	3			N	-0-					-0-
04	420	N	370	-0-	-50 B	-0-	370	3			N	-0-					-0-

HARTLEY HUGOTON(KRIDER DOLOMITE) 39480 500 NON-ASSOCIATED CAPACITY CNTY: HARTLEY
DISCOVERY OPERATING, INC. 220865
MCCRORY WELL #: 1 RRCID -> 133219 COMPL. DATE 10/24/1989 TOTAL DEPTH 6608 PERF. 3498 - 3530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	636	N	636	-0-	-0-	-0-	636	3			N	-0-					-0-
12	688	N	688	-0-	-0-	-0-	688	3			N	-0-					-0-
01	651	N	634	-0-	-17	-0-	634	3			N	-0-					-0-
02	701	N	701	-0-	-0-	-0-	701	3			N	-0-					-0-
03	804	N	804	-0-	-0-	-0-	804	3			N	-0-					-0-
04	600	N	586	-0-	-14	-0-	586	3			N	-0-					-0-

DEEN WELL #: 1 RRCID -> 137326 COMPL. DATE 02/20/1991 TOTAL DEPTH 3600 PERF. 3442 - 3518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	478	N	478	-0-	-0-	-0-	478	3			N	-0-					-0-
12	558	N	476	-0-	-82	-0-	476	3			N	-0-					-0-
01	620	N	260	-0-	-360	-0-	260	3			N	-0-					-0-
02	464	N	303	-0-	-161	-0-	303	3			N	-0-					-0-
03	465	N	16	-0-	-449	-0-	16	3			N	-0-					-0-
04	240	N	113	-0-	-127	-0-	113	3			N	-0-					-0-

SILBERBERG WELL #: 1 RRCID -> 137328 COMPL. DATE 02/19/1991 TOTAL DEPTH 3615 PERF. 3462 - 3500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-
12	496	N	240	-0-	-256	-0-	240	3			N	-0-					-0-
01	434	N	270	-0-	-164	-0-	270	3			N	-0-					-0-
02	319	N	314	-0-	-5	-0-	314	3			N	-0-					-0-
03	341	N	341	-0-	-0-	-0-	341	3			N	-0-					-0-
*04	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-

READ ESTATE WELL #: 1 RRCID -> 144742 COMPL. DATE 03/05/1993 TOTAL DEPTH 3590 PERF. 3501 - 3521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	15	-0-	-495	-0-	15	3			N	-0-					-0-
12	124	N	16	-0-	-108	-0-	16	3			N	-0-					-0-
01	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
02	881	N	881	-0-	-0-	-0-	881	3			N	-0-					-0-
03	2309	N	2309	-0-	-0-	-0-	2309	3			N	-0-					-0-
*04	1674	N	1674	-0-	-0-	-0-	1674	3			N	-0-					-0-

HARTLEY HUGOTON(KRIDER DOLOMITE)//CONT.// 39480 500 NON-ASSOCIATED CAPACITY CNTY: HARTLEY
DISCOVERY OPERATING, INC. //CONT.// 220865
FROST WELL #: 1 RRCID -> 148075 COMPL. DATE 12/21/1993 TOTAL DEPTH 3590 PERF. 3478 - 3540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	420	-0-	-0-	-0-	420	3			N	-0-					-0-
12	496	N	467	-0-	-29	-0-	467	3			N	-0-					-0-
01	434	N	354	-0-	-80	-0-	354	3			N	-0-					-0-
02	406	N	323	-0-	-83	-0-	323	3			N	-0-					-0-
03	465	N	18	-0-	-447	-0-	18	3			N	-0-					-0-
04	330	N	19	-0-	-311	-0-	19	3			N	-0-					-0-

LASATER & CO, INC. 487415
JOHNSON WELL #: 2427 RRCID -> 230370 COMPL. DATE 08/10/2007 TOTAL DEPTH 3615 PERF. 3462 - 3568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	849	N	849	-0-	-0-	-0-	849	2			N	-0-					-0-
12	930	N	811	-0-	-119	-0-	811	2			N	-0-					-0-
01	868	N	763	-0-	-105	-0-	763	2			N	-0-					-0-
02	812	N	778	-0-	-34	-0-	778	2			N	-0-					-0-
03	849	N	849	-0-	-0-	-0-	849	2			N	-0-					-0-
04	750	N	344	-0-	-406	-0-	344	2			N	-0-					-0-

J. RUSK WELL #: 1 RRCID -> 230405 COMPL. DATE 08/10/2007 TOTAL DEPTH 3630 PERF. 3502 - 3586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4140	X	3902	-0-	-238	-0-	3902	2			N	-0-					-0-
12	3977	X	3977	-0-	-0-	-0-	3977	2			N	-0-					-0-
01	4495	X	3826	-0-	-669	-0-	3826	2			N	-0-					-0-
02	4205	X	3554	-0-	-651	-0-	3554	2			N	-0-					-0-
03	4123	X	3902	-0-	-221	-0-	3902	2			N	-0-					-0-
04	3900	X	1632	-0-	-2268	-0-	1632	2			N	-0-					-0-

FOREMAN WELL #: 2011 RRCID -> 231018 COMPL. DATE 08/30/2007 TOTAL DEPTH 3600 PERF. 3430 - 3512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	514	N	514	-0-	-0-	-0-	514	2			N	-0-					-0-
12	682	N	469	-0-	-213	-0-	469	2			N	-0-					-0-
01	589	N	531	-0-	-58	-0-	531	2			N	-0-					-0-
02	493	N	457	-0-	-36	-0-	457	2			N	-0-					-0-
03	514	N	514	-0-	-0-	-0-	514	2			N	-0-					-0-
04	510	N	154	-0-	-356	-0-	154	2			N	-0-					-0-

WRIGHT WELL #: 303 RRCID -> 231039 COMPL. DATE 09/21/2007 TOTAL DEPTH 3584 PERF. 3440 - 3552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1125	N	1125	-0-	-0-	-0-	1125	2			N	-0-					-0-
12	1333	N	1096	-0-	-237	-0-	1096	2			N	-0-					-0-
01	1178	N	1078	-0-	-100	-0-	1078	2			N	-0-					-0-
02	1102	N	999	-0-	-103	-0-	999	2			N	-0-					-0-
03	1125	N	1125	-0-	-0-	-0-	1125	2			N	-0-					-0-
04	1050	N	436	-0-	-614	-0-	436	2			N	-0-					-0-

BOYD WELL #: 2414 RRCID -> 236812 COMPL. DATE 04/04/2008 TOTAL DEPTH 3620 PERF. 3520 - 3588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	84	-0-	-36	-0-	84	2			N	-0-					-0-
12	325	N	325	-0-	-0-	-0-	325	2			N	-0-					-0-
01	578	N	578	-0-	-0-	-0-	578	2			N	-0-					-0-
02	656	N	656	-0-	-0-	-0-	656	2			N	-0-					-0-
03	124	N	84	-0-	-40	-0-	84	2			N	-0-					-0-
*04	160	N	160	-0-	-0-	-0-	160	2			N	-0-					-0-

HARTLEY HUGOTON(KRIDER DOLOMITE)//CONT.// 39480 500 NON-ASSOCIATED CAPACITY CNTY: HARTLEY
LASATER & CO, INC. //CONT.// 487415
BARRICK "B" WELL #: 207 RRCID -> 237103 COMPL. DATE 04/11/2008 TOTAL DEPTH 3500 PERF. 3383 - 3465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BARRICK A WELL #: 210R RRCID -> 237115 COMPL. DATE 04/16/2008 TOTAL DEPTH 3475 PERF. 3313 - 3399

11	450	N	433	-0-	-17	-0-	433	2			N	-0-					-0-
12	496	N	431	-0-	-65	-0-	431	2			N	-0-					-0-
01	465	N	364	-0-	-101	-0-	364	2			N	-0-					-0-
02	406	N	334	-0-	-72	-0-	334	2			N	-0-					-0-
03	434	N	433	-0-	-1	-0-	433	2			N	-0-					-0-
04	360	N	172	-0-	-188	-0-	172	2			N	-0-					-0-

BOYD WELL #: 1413 RRCID -> 237122 COMPL. DATE 03/26/2008 TOTAL DEPTH 3585 PERF. 3449 - 3585

11	629	N	629	-0-	-0-	-0-	629	2			N	-0-					-0-
12	618	N	618	-0-	-0-	-0-	618	2			N	-0-					-0-
01	744	N	629	-0-	-115	-0-	629	2			N	-0-					-0-
02	609	N	583	-0-	-26	-0-	583	2			N	-0-					-0-
03	629	N	629	-0-	-0-	-0-	629	2			N	-0-					-0-
04	600	N	283	-0-	-317	-0-	283	2			N	-0-					-0-

MGE RESOURCES, INC. 563288
FANGMAN WELL #: 1 RRCID -> 197931 COMPL. DATE 10/08/2003 TOTAL DEPTH 3520 PERF. 3389 - 3520

11	2250	N	1474	-0-	-776	-0-	1474	2			N	-0-					-0-
12	1488	N	613	-0-	-875	-0-	613	2			N	-0-					-0-
01	1240	N	265	-0-	-975	-0-	265	2			N	-0-					-0-
02	1421	N	122	-0-	-1299	-0-	122	2			N	-0-					-0-
03	620	N	113	-0-	-507	-0-	113	2			N	-0-					-0-
04	270	N	173	-0-	-97	-0-	173	2			N	-0-					-0-

FANGMAN WELL #: 2 RRCID -> 201035 COMPL. DATE 03/10/2004 TOTAL DEPTH 3525 PERF. 3402 - 3525

11	1430	N	1430	-0-	-0-	-0-	1430	2			N	-0-					-0-
12	1466	N	1466	-0-	-0-	-0-	1466	2			N	-0-					-0-
01	1478	N	1478	-0-	-0-	-0-	1478	2			N	-0-					-0-
02	1392	N	1328	-0-	-64	-0-	1328	2			N	-0-					-0-
03	1457	N	1375	-0-	-82	-0-	1375	2			N	-0-					-0-
04	1440	N	1031	-0-	-409	-0-	1031	2			N	-0-					-0-

JOHNSON, JOY WELL #: 1 RRCID -> 212839 COMPL. DATE 09/19/2005 TOTAL DEPTH 3631 PERF. 3495 - 3520

11	564	N	564	-0-	-0-	-0-	564	2			N	-0-					-0-
12	595	N	595	-0-	-0-	-0-	595	2			N	-0-					-0-
01	620	N	610	-0-	-10	-0-	610	2			N	-0-					-0-
02	786	N	786	-0-	-0-	-0-	786	2			N	-0-					-0-
03	765	N	765	-0-	-0-	-0-	765	2			N	-0-					-0-
04	600	N	288	-0-	-312	-0-	288	2			N	-0-					-0-

HARTLEY HUGOTON(KRIDER DOLOMITE)//CONT.// 39480 500 NON-ASSOCIATED CAPACITY CNTY: HARTLEY
MGE RESOURCES, INC. //CONT.// 563288
JOHNSON, JOY WELL #: 2 RRCID -> 221253 COMPL. DATE 09/19/2006 TOTAL DEPTH 3655 PERF. 3502 - 3521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	874	N	874	-0-	-0-	-0-	874	2			N	-0-					-0-
12	682	N	377	-0-	-305	-0-	377	2			N	-0-					-0-
01	953	N	953	-0-	-0-	-0-	953	2			N	-0-					-0-
02	1104	N	1104	-0-	-0-	-0-	1104	2			N	-0-					-0-
03	1212	N	1212	-0-	-0-	-0-	1212	2			N	-0-					-0-
04	930	N	570	-0-	-360	-0-	570	2			N	-0-					-0-

RUSK WELL #: 1 RRCID -> 222876 COMPL. DATE 09/20/2006 TOTAL DEPTH 3672 PERF. 3525 - 3558

11	1561	N	1561	-0-	-0-	-0-	1561	2			N	-0-					-0-
12	1891	N	1762	-0-	-129	-0-	1762	2			N	-0-					-0-
01	1860	N	1173	-0-	-687	-0-	1173	2			N	-0-					-0-
02	1508	N	863	-0-	-645	-0-	863	2			N	-0-					-0-
03	1767	N	782	-0-	-985	-0-	782	2			N	-0-					-0-
04	1140	N	253	-0-	-887	-0-	253	2			N	-0-					-0-

HAYWOOD (ATOKA) 39899 500 ASSOCIATED EXEMPT CNTY: OCHILTREE
APACHE CORPORATION 027200
STUMP, J. V. WELL #: 2 RRCID -> 210662 COMPL. DATE N/A TOTAL DEPTH 8650 PERF. 7610 - 7653

11	1560	N	1361	-0-	-199	B	-0-	1361	3			N	-0-				12
12	1488	N	1421	-0-	-67	B	-0-	1420	3	1	9	N	1				13
01	1488	N	1383	-0-	-105	B	-0-	1383	3			N	-0-				13
02	1305	N	1290	-0-	-15	B	-0-	1277	3	13	9	N	12				25
03	1426	N	1336	-0-	-90	B	-0-	1314	3	22	9	N	20				45
*04	1370	N	1370	-0-	-0-	B	-0-	1335	3	35	9	N	32				77

CHAPARRAL ENERGY, L.L.C. 144535
KINDER WELL #: 19 RRCID -> 225021 COMPL. DATE N/A TOTAL DEPTH 8165 PERF. 7682 - 7708

11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-				88
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-				88
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-				88
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-				88
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-				88
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-				88

CHESAPEAKE OPERATING, L.L.C. 147699
DAVIS BROTHERS WELL #: 1 RRCID -> 160747 COMPL. DATE 03/05/1977 TOTAL DEPTH 7975 PERF. 7506 - 7522

11	480	N	469	-0-	-11	B	-0-	469	2			N	-0-				13
12	506	N	506	-0-	-0-	B	-0-	506	2			N	-0-				13
01	496	N	452	-0-	-44	B	-0-	452	2			N	-0-				13
02	464	N	398	-0-	-66	B	-0-	398	2			N	-0-				13
03	496	N	397	-0-	-99	B	-0-	397	2			N	-0-				13
04	450	N	386	-0-	-64	B	-0-	386	2			N	-0-				13

TARBOX, WALDO WELL #: 1 RRCID -> 185619 COMPL. DATE N/A TOTAL DEPTH 8961 PERF. 7993 - 8013

11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-				42
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-				42
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-				42
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-				42
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-				42
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-				42

HAYWOOD (ATOKA) //CONT.// 39899 500 ASSOCIATED EXEMPT CNTY: OCHILTREE
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
DAVIS BROTHERS WELL #: 2 RRCID -> 270665 COMPL. DATE 04/20/2012 TOTAL DEPTH 8530 PERF. 7468 - 7492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	-0-	-0-	-150 B	-0-					N	-0-					25
12	124	N	-0-	-0-	-124 B	-0-					N	-0-					25
01	T. A.		-0-	-0-	-3 B	-0-					N	-0-					25
02	T. A.		-0-	-0-	-0- B	-0-					N	-0-					25
03	T. A.		-0-	-0-	-0- B	-0-					N	-0-					25
04	T. A.		-0-	-0-	-0- B	-0-					N	-0-					25

ENERVEST OPERATING, L.L.C. 252131
DAVIS WELL #: 2106 RRCID -> 110123 COMPL. DATE 03/09/1984 TOTAL DEPTH 9850 PERF. 7328 - 7336

11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PEARSON WELL #: 7109 RRCID -> 112442 COMPL. DATE 03/03/2006 TOTAL DEPTH 9295 PERF. 7216 - 7460

11	86	N	86	-0-	-0- B	-0-	86	2			N	-0-					-0-
12	95	N	95	-0-	-0- B	-0-	95	2			N	-0-					-0-
01	94	N	94	-0-	-0- B	-0-	94	2			N	-0-					-0-
02	101	N	101	-0-	-0- B	-0-	101	2			N	-0-					-0-
03	93	N	57	-0-	-36 B	-0-	57	2			N	-0-					-0-
04	90	N	-0-	-0-	-90 B	-0-					N	-0-					-0-

PEARSON WELL #: 4109 RRCID -> 172332 COMPL. DATE 03/05/1999 TOTAL DEPTH 9240 PERF. 7100 - 7208

11	1358	N	1358	-0-	-0- B	-0-	1358	2			Y	-0-					153
12	1305	N	1305	-0-	-0- B	-0-	1303	2	2	9	Y	2					155
01	765	N	765	-0-	-0- B	-0-	764	2	1	9	Y	1					156
02	626	N	626	-0-	-0- B	-0-	626	2			Y	-0-					156
03	1209	N	736	-0-	-473 B	-0-	732	2	4	9	Y	4					160
*04	811	N	811	-0-	-0- B	-0-	811	2			Y	-0-					160

HOLTON WELL #: 1 RRCID -> 228885 COMPL. DATE 11/01/2006 TOTAL DEPTH 7966 PERF. 7930 - 8097

11	540	#	427	-0-	-113 B	-5704	415	2	12	9	N	11					212
12	558	#	417	-0-	-141 B	-5845	24	1	390	2	N	3					215
							3	9									
01	558	#	790	-0-	232 B	-5613	374	1	394	2	N	20					235
							22	9									
02	493	#	742	-0-	249 B	-5364	350	1	366	2	N	24					259
							26	9									
03	496	#	798	-0-	302 B	-5062	374	1	403	2	N	19	181	1			97
							21	9									
04	750	#	774	-0-	24 B	-5038	362	1	388	2	N	22					119
							24	9									

J-BREX COMPANY 427513
SWINK TARBOX WELL #: 1 RRCID -> 210036 COMPL. DATE 03/06/2005 TOTAL DEPTH 8800 PERF. 8040 - 8047

11	PRTL PLG	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

HAYWOOD (ATOKA) //CONT.// 39899 500 ASSOCIATED EXEMPT CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
WHITE WELL #: 571 RRCID -> 216441 COMPL. DATE 04/19/2006 TOTAL DEPTH 9100 PERF. 7773 - 7786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

NATURAL GAS ANADARKO COMPANY 600750
WAIDE WELL #: 1087 RRCID -> 145482 COMPL. DATE 04/21/1993 TOTAL DEPTH 8500 PERF. 8018 - 8031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	172	-0-	-428 B	-0-	44	1	128	2	N	-0-					144
12	558	N	67	-0-	-491 B	-0-	2	1	65	2	N	-0-					144
01	403	N	114	-0-	-289 B	-0-	26	1	88	2	N	-0-					144
02	343	N	343	-0-	-0- B	-0-	16	1	327	2	N	-0-					144
03	622	N	622	-0-	-0- B	-0-	62	1	560	2	N	-0-					144
*04	680	N	680	-0-	-0- B	-0-	60	1	620	2	N	-0-					144

REMNANT ENERGY, INC. 701555
WHITE WELL #: 1017 RRCID -> 196656 COMPL. DATE 08/11/2003 TOTAL DEPTH 9101 PERF. 7766 - 7780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	502	-0-	-188 B	-0-	502	2			N	-0-					87
12	535	N	535	-0-	-0- B	-0-	535	2			N	-0-					87
01	445	N	445	-0-	-0- B	-0-	445	2			N	-0-					87
02	493	N	286	-0-	-207 B	-0-	286	2			N	-0-					87
03	527	N	224	-0-	-303 B	-0-	224	2			N	-0-					87
04	420	N	175	-0-	-245 B	-0-	175	2			N	-0-					87

KELLY WELL #: 2 RRCID -> 247138 COMPL. DATE 12/11/2008 TOTAL DEPTH 8580 PERF. 6974 - 8099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	#	547	-0-	-143 B	-1075	547	2			N	-0-					106
12	589	#	557	-0-	-32 B	-1107	557	2			N	-0-					106
01	589	#	625	-0-	36 B	-1071	558	2	67	9	N	61					167
02	522	#	544	-0-	22 B	-1049	519	2	25	9	N	23					190
03	558	#	566	-0-	8 B	-1041	549	2	17	9	N	15					205
04	600	#	434	-0-	-166 B	-1207	421	2	13	9	N	12					217

UNIT PETROLEUM COMPANY 877099
CISSELL WELL #: 1 RRCID -> 219935 COMPL. DATE N/A TOTAL DEPTH 9400 PERF. 8119 - 8131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1627	N	1627	-0-	-0- B	-0-	1602	2	25	9	N	23					160
12	1533	N	1533	-0-	-0- B	-0-	1508	2	25	9	N	23					183
01	1313	N	1313	-0-	-0- B	-0-	1313	2			N	-0-	139	1			44
02	1238	N	1238	-0-	-0- B	-0-	1212	2	26	9	N	24					68
03	1423	N	1423	-0-	-0- B	-0-	1381	2	42	9	N	38					106
*04	1397	N	1397	-0-	-0- B	-0-	1356	2	41	9	N	37					143

HEFLEY CLAY (GRANITE WASH) 40141 230 NON-ASSOCIATED ONE WELL CNTY: WHEELER
SPINDLETOP DRILLING CO. 809924
CLAY, EULA 30 WELL #: 1 RRCID -> 205011 COMPL. DATE 02/07/2004 TOTAL DEPTH 15759 PERF. 8398 - 8410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	#	130	-0-	-470	-0-	90	2	40	9	N	36					231
12	620	#	372	-0-	-248	-0-	372	2			N	-0-	188	1			43
01	372	#	235	-0-	-137	-0-	176	2	59	9	N	54					97
02	348	#	193	-0-	-155	-0-	193	2			N	-0-					97
03	372	#	115	-0-	-257	-0-	115	2			N	-0-					97
04	360	#	107	-0-	-253	-0-	107	2			N	-0-					97

HEMPHILL (DOUGLAS) 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION 027200
HEFLEY WELL #: 1013 RRCID -> 185706 COMPL. DATE 08/10/2001 TOTAL DEPTH 8224 PERF. 7924 - 8127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1287	N	1287	-0-	-0-	-0-	1252	2	35	9	N	32					227
12	950	N	950	-0-	-0-	-0-	937	2	13	9	N	12					239
01	457	N	457	-0-	-0-	-0-	457	2			N	-0-					239
02	807	N	807	-0-	-0-	-0-	761	2	46	9	N	42					281
03	1112	N	1112	-0-	-0-	-0-	1086	2	26	9	N	24	188	1			117
*04	975	N	975	-0-	-0-	-0-	929	2	46	9	N	42					159

POWLEDGE WELL #: 1 RRCID -> 191179 COMPL. DATE 08/18/2002 TOTAL DEPTH 8400 PERF. 8040 - 8240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2220	N	1905	-0-	-315	-0-	1905	2			N	-0-	142	1			25
12	2201	N	2069	-0-	-132	-0-	2069	2			N	-0-					25
01	2108	N	2063	-0-	-45	-0-	2063	2			N	-0-					25
02	1856	N	1750	-0-	-106	-0-	1750	2			N	-0-					25
03	2077	N	1860	-0-	-217	-0-	1860	2			N	-0-					25
04	2010	N	1727	-0-	-283	-0-	1727	2			N	-0-					25

RAMP-WALKER 31 WELL #: 1-C RRCID -> 227856 COMPL. DATE 10/06/2005 TOTAL DEPTH 12009 PERF. 7952 - 8136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

SHELL FEE 53 WELL #: 3 RRCID -> 237444 COMPL. DATE 10/31/2007 TOTAL DEPTH 8145 PERF. 7684 - 7930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	637	N	637	-0-	-0-	-0-	637	2			N	-0-					34
12	645	N	645	-0-	-0-	-0-	645	2			N	-0-					34
01	651	N	632	-0-	-19	-0-	632	2			N	-0-					34
02	609	N	609	-0-	-0-	-0-	590	2	19	9	N	17					51
03	657	N	657	-0-	-0-	-0-	626	2	31	9	N	28					79
*04	614	N	614	-0-	-0-	-0-	606	2	8	9	N	7					86

RAMP ET AL WELL #: 7023 RRCID -> 237594 COMPL. DATE 11/23/2007 TOTAL DEPTH 8313 PERF. 7850 - 8046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					8
12	0	N	-0-	-0-	-0-	-0-					N	-0-					8
01	0	N	-0-	-0-	-0-	-0-					N	-0-					8
02	0	N	-0-	-0-	-0-	-0-					N	-0-					8
03	0	N	-0-	-0-	-0-	-0-					N	-0-					8
04	0	N	-0-	-0-	-0-	-0-					N	-0-					8

RAMP ET AL WELL #: 6023 RRCID -> 238382 COMPL. DATE 01/08/2008 TOTAL DEPTH 8300 PERF. 7880 - 8079

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HOOVER 50 WELL #: 3 RRCID -> 239386 COMPL. DATE 01/24/2008 TOTAL DEPTH 8185 PERF. 8014 - 8057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	965	N	965	-0-	-0-	-0-	942	2	23	9	N	21					90
12	832	N	832	-0-	-0-	-0-	823	2	9	9	N	8					98
01	961	N	889	-0-	-72	-0-	889	2			N	-0-					98
02	928	N	807	-0-	-121	-0-	782	2	25	9	N	23					121
03	904	N	904	-0-	-0-	-0-	890	2	14	9	N	13					134
*04	871	N	871	-0-	-0-	-0-	860	2	11	9	N	10					144

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION //CONT.// 027200
HUFF 9 WELL #: 1 RRCID -> 270706 COMPL. DATE 01/25/2013 TOTAL DEPTH 13910 PERF. 8082 - 8298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					67
12	0	N	-0-	-0-	-0-	-0-					N	-0-					67
01	0	N	-0-	-0-	-0-	-0-					N	-0-					67
02	0	N	-0-	-0-	-0-	-0-					N	-0-					67
03	0	N	-0-	-0-	-0-	-0-					N	-0-					67
04	0	N	-0-	-0-	-0-	-0-					N	-0-					67

BP AMERICA PRODUCTION COMPANY 040798
ETHEREDGE GAS UNIT WELL #: 7 U RRCID -> 112005 COMPL. DATE 05/04/1984 TOTAL DEPTH 11250 PERF. 7580 - 10935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1397	N	1397	-0-	-0-	-0-	1395	2	2	4	N	-0-					116
12	2294	X	1412	-0-	-882	-0-	1410	2	2	4	N	-0-					116
01	2294	X	1552	-0-	-742	-0-	1550	2	2	4	N	-0-					116
02	2146	X	1460	-0-	-686	-0-	1428	2	2	4	N	27					143
							30	9									
03	1860	X	1476	-0-	-384	-0-	1474	2	2	4	N	-0-					143
04	1500	X	1424	-0-	-76	-0-	1423	2	1	4	N	-0-	14	5			129

DUMLER, WILLA REA -A- WELL #: 2 RRCID -> 154080 COMPL. DATE 03/27/1995 TOTAL DEPTH 11459 PERF. 7890 - 7910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MILOM, OCA WELL #: 201 RRCID -> 163489 COMPL. DATE 02/26/1997 TOTAL DEPTH 11150 PERF. 7903 - 7934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILOM, OCA WELL #: 301 RRCID -> 163929 COMPL. DATE 04/19/1997 TOTAL DEPTH 11200 PERF. 7988 - 8002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HOOVER, WILLIAM DAN WELL #: 150 RRCID -> 169247 COMPL. DATE 02/20/1998 TOTAL DEPTH 8660 PERF. 7770 - 7806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
HOOVER, LOUISE ETAL "C" WELL #: 4 RRCID -> 173739 COMPL. DATE 06/28/1999 TOTAL DEPTH 11100 PERF. 7749 - 7759

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	501	-0-	-9	-0-	501	3			N	-0-					40
12	527	N	516	-0-	-11	-0-	516	3			N	-0-					40
01	527	N	511	-0-	-16	-0-	511	3			N	-0-					40
02	493	N	478	-0-	-15	-0-	478	3			N	-0-					40
03	527	N	511	-0-	-16	-0-	511	3			N	-0-					40
*04	492	N	492	-0-	-0-	-0-	492	3			N	-0-					40

MILOM, OCA WELL #: 401 RRCID -> 178198 COMPL. DATE 05/26/2000 TOTAL DEPTH 8200 PERF. 7966 - 7976

11	466	N	466	-0-	-0-	-0-	38	1	426	3	N	-0-					34
							2	4									
12	868	N	718	-0-	-150	-0-	43	1	673	3	N	-0-					34
							2	4									
01	1001	N	1001	-0-	-0-	-0-	39	1	960	3	N	-0-					34
							2	4									
02	820	N	820	-0-	-0-	-0-	27	1	791	3	N	-0-					34
							2	4									
03	713	N	363	-0-	-350	-0-	10	1	350	3	N	1					35
							2	4	1	9							
04	960	N	273	-0-	-687	-0-	272	3	1	4	N	-0-					35

RAMP ET AL WELL #: 1023 RRCID -> 181063 COMPL. DATE 06/07/2001 TOTAL DEPTH 8305 PERF. 7894 - 8074

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					21
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					21
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					21
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					21
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					21
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					21

RAMP ET AL WELL #: 2023 RRCID -> 195574 COMPL. DATE 05/28/2003 TOTAL DEPTH 8209 PERF. 7852 - 8042

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SHELL FEE WELL #: 4053 RRCID -> 195982 COMPL. DATE 05/01/2003 TOTAL DEPTH 8150 PERF. 7840 - 7979

11	865	N	865	-0-	-0-	-0-	865	3			N	-0-					29
12	930	N	824	-0-	-106	-0-	824	3			N	-0-					29
01	939	N	939	-0-	-0-	-0-	939	3			N	-0-					29
02	982	N	982	-0-	-0-	-0-	981	3	1	9	N	1					30
03	911	N	911	-0-	-0-	-0-	911	3			N	-0-					30
*04	972	N	972	-0-	-0-	-0-	853	3	119	9	N	108					138

CIMAREX ENERGY CO. OF COLORADO 153429
PETREE WELL #: 3023 RRCID -> 175713 COMPL. DATE 12/04/1999 TOTAL DEPTH 11505 PERF.10775 - 10995

11	1260	N	1194	-0-	-66	-0-	1171	2	23	9	N	21	5	8			125
12	1302	N	1176	-0-	-126	-0-	1150	2	26	9	N	24					149
01	1246	N	1246	-0-	-0-	-0-	1224	2	22	9	N	20	6	8			163
02	1220	N	1220	-0-	-0-	-0-	1162	2	58	9	N	53	7	8			209
03	1221	N	1221	-0-	-0-	-0-	1210	2	11	9	N	10	184	1			35
04	1200	N	1177	-0-	-23	-0-	1166	2	11	9	N	10					45

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
PETREE 3 WELL #: 4 RRCID -> 182785 COMPL. DATE N/A TOTAL DEPTH 11210 PERF. 7862 - 7874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CIMAREX ENERGY CO. 153438
DEREK 12 WELL #: 1 RRCID -> 168452 COMPL. DATE 03/17/1998 TOTAL DEPTH 14350 PERF. 7978 - 8010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	220	-0-	-50	-0-	220	2			N	-0-					146
12	377	N	377	-0-	-0-	-0-	377	2			N	-0-					146
01	682	N	241	-0-	-441	-0-	241	2			N	-0-					146
02	203	N	148	-0-	-55	-0-	148	2			N	-0-					146
03	372	N	190	-0-	-182	-0-	190	2			N	-0-					146
04	240	N	235	-0-	-5	-0-	235	2			N	-0-					146

PATRICIA 11 WELL #: 1 RRCID -> 171729 COMPL. DATE 12/09/1998 TOTAL DEPTH 8300 PERF. 7992 - 8052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DEREK 12 WELL #: 3 RRCID -> 221213 COMPL. DATE 08/09/2006 TOTAL DEPTH 8395 PERF. 8019 - 8223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37

DEVON ENERGY PRODUCTION CO, L.P. 216378
JONES, MARY WELL #: 6 RRCID -> 100146 COMPL. DATE 03/04/1982 TOTAL DEPTH 9384 PERF. 7706 - 7937

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2160	N	1514	-0-	-646	-0-	1477	3	37	9	Y	34	12	1			54
12	2201	N	2009	-0-	-192	-0-	1967	3	42	9	Y	38					92
01	1680	N	1680	-0-	-0-	-0-	1619	3	61	9	Y	55	127	1			20
02	2048	N	2048	-0-	-0-	-0-	2017	3	31	9	Y	28	8	1			40
03	2127	N	2127	-0-	-0-	-0-	2090	3	37	9	Y	34					74
*04	1959	N	1959	-0-	-0-	-0-	1923	3	36	9	Y	33					107

NORRIS -29- WELL #: 8 RRCID -> 112136 COMPL. DATE 07/09/1984 TOTAL DEPTH 7945 PERF. 7566 - 7640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
NORRIS WELL #: 9 RRCID -> 169534 COMPL. DATE 04/24/1998 TOTAL DEPTH 8011 PERF. 7820 - 7840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

ENERVEST OPERATING, L.L.C. 252131
ELM CREEK RANCH 35 WELL #: 3 RRCID -> 246516 COMPL. DATE 11/11/2008 TOTAL DEPTH 8370 PERF. 7946 - 8132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	198	-0-	-42	-0-	190	2	8	9	N	7	183	1			39
12	218	N	218	-0-	-0-	-0-	215	2	3	9	N	3					42
01	248	N	-0-	-0-	-248	-0-					N	1					43
02	203	N	198	-0-	-5	-0-	195	2	3	9	N	3					46
03	217	N	199	-0-	-18	-0-	195	2	4	9	N	4					50
*04	171	N	171	-0-	-0-	-0-	157	2	14	9	N	13					63

BEGERT TRUST 31 WELL #: 3 RRCID -> 249743 COMPL. DATE 09/25/2008 TOTAL DEPTH 10700 PERF. 8042 - 8170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELM CREEK RANCH 7 WELL #: 5 RRCID -> 249949 COMPL. DATE 12/09/2008 TOTAL DEPTH 8450 PERF. 8056 - 8175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23

H & L OPERATING CO., LLC 339787
HOBART RANCH WELL #: 1 RRCID -> 164720 COMPL. DATE 08/26/1997 TOTAL DEPTH 8200 PERF. 8021 - 8035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	100	N	100	-0-	-0-	-0-	10	1	90	2	N	-0-					65
12	100	N	100	-0-	-0-	-0-	10	1	90	2	N	-0-					65
01	104	N	104	-0-	-0-	-0-	10	1	94	2	N	-0-					65
02	97	N	97	-0-	-0-	-0-	10	1	87	2	N	-0-					65
03	103	N	103	-0-	-0-	-0-	10	1	93	2	N	-0-					65
*04	99	N	99	-0-	-0-	-0-	10	1	89	2	N	-0-					65

LE NORMAN OPERATING LLC 491579
MACIAS WELL #: 1024 RRCID -> 151259 COMPL. DATE 08/26/1994 TOTAL DEPTH 8000 PERF. 7710 - 7856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
YARNOLD WELL #: 1024 RRCID -> 156152 COMPL. DATE 10/04/1995 TOTAL DEPTH 8020 PERF. 7877 - 7902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	719	-0-	-1	-0-	719	2			N	-0-					14
12	744	N	716	-0-	-28	-0-	716	2			N	-0-					14
01	773	N	773	-0-	-0-	-0-	773	2			N	-0-					14
02	732	N	732	-0-	-0-	-0-	732	2			N	-0-					14
03	841	N	841	-0-	-0-	-0-	841	2			N	-0-					14
*04	831	N	831	-0-	-0-	-0-	831	2			N	-0-					14

HOOVER WELL #: 1018 RRCID -> 159560 COMPL. DATE 07/04/1996 TOTAL DEPTH 8094 PERF. 7929 - 7958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	926	N	926	-0-	-0-	-0-	860	2	66	9	N	60					162
12	876	N	876	-0-	-0-	-0-	873	2	3	9	N	3					165
01	930	N	441	-0-	-489	-0-	413	2	28	9	N	25					190
02	1139	N	1139	-0-	-0-	-0-	1109	2	30	9	N	27	187	1			30
03	1153	N	1153	-0-	-0-	-0-	1153	2			N	-0-					30
*04	1203	N	1203	-0-	-0-	-0-	1200	2	3	9	N	3					33

FISHER ESTATE WELL #: 2 RRCID -> 160507 COMPL. DATE 09/30/1996 TOTAL DEPTH 8050 PERF. 7884 - 7908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	990	N	981	-0-	-9	-0-	981	2			N	-0-					7
12	1023	N	982	-0-	-41	-0-	982	2			N	-0-					7
01	999	N	999	-0-	-0-	-0-	999	2			N	-0-					7
02	957	N	925	-0-	-32	-0-	925	2			N	-0-					7
03	998	N	998	-0-	-0-	-0-	998	2			N	-0-					7
*04	963	N	963	-0-	-0-	-0-	963	2			N	-0-					7

YARNOLD WELL #: 2024 RRCID -> 161620 COMPL. DATE 01/02/1997 TOTAL DEPTH 8100 PERF. 7854 - 7883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	756	N	756	-0-	-0-	-0-	756	2			N	-0-					23
12	775	N	720	-0-	-55	-0-	720	2			N	-0-					23
01	785	N	785	-0-	-0-	-0-	785	2			N	-0-					23
02	729	N	729	-0-	-0-	-0-	729	2			N	-0-					23
03	758	N	758	-0-	-0-	-0-	758	2			N	-0-					23
04	750	N	732	-0-	-18	-0-	732	2			N	-0-					23

SHELL FEE WELL #: 1017 RRCID -> 161622 COMPL. DATE 12/17/1996 TOTAL DEPTH 8050 PERF. 7890 - 7906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FISHER ESTATE WELL #: 3 RRCID -> 162903 COMPL. DATE 03/02/1997 TOTAL DEPTH 8100 PERF. 7963 - 7980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOOVER WELL #: 2018 RRCID -> 163166 COMPL. DATE 03/20/1997 TOTAL DEPTH 8100 PERF. 7926 - 7946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
HOOVER WELL #: 3018 RRCID -> 164760 COMPL. DATE 07/08/1997 TOTAL DEPTH 8140 PERF. 7990 - 8003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SHELL FEE WELL #: 2017 RRCID -> 164820 COMPL. DATE 08/12/1997 TOTAL DEPTH 8150 PERF. 8013 - 8028

11	300	N	280	-0-	-20	-0-	280	2			N	-0-					18
12	248	N	231	-0-	-17	-0-	231	2			N	-0-					18
01	341	N	216	-0-	-125	-0-	216	2			N	-0-					18
02	261	N	190	-0-	-71	-0-	190	2			N	-0-					18
03	217	N	193	-0-	-24	-0-	193	2			N	-0-					18
04	210	N	171	-0-	-39	-0-	171	2			N	-0-					18

SHELL FEE 19 WELL #: 1 RRCID -> 167462 COMPL. DATE 01/15/1998 TOTAL DEPTH 8135 PERF. 7976 - 7999

11	1320	X	497	-0-	-823	-0-	497	2			N	-0-					8
12	1364	X	303	-0-	-1061	-0-	303	2			N	-0-					8
01	3870	X	3870	-0-	-0-	-0-	3870	2			N	-0-					8
02	1263	X	1263	-0-	-0-	-0-	1142	2	121	9	N	110					118
03	1435	X	1435	-0-	-0-	-0-	1393	2	42	9	N	38	118	1			38
*04	1558	X	1558	-0-	-0-	-0-	1558	2			N	-0-					38

BUCKTHAL WELL #: 1016 RRCID -> 167779 COMPL. DATE 01/17/1998 TOTAL DEPTH 8130 PERF. 7984 - 8000

11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					3
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					3
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					3
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					3
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					3
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					3

RAMP RANCH WELL #: 1025 RRCID -> 168051 COMPL. DATE 02/10/1998 TOTAL DEPTH 8200 PERF. 8045 - 8082

11	0	N	-0-	-0-	-0-	-0-					N	-0-					138
12	0	N	-0-	-0-	-0-	-0-					N	-0-					138
01	0	N	-0-	-0-	-0-	-0-					N	-0-					138
02	13	N	13	-0-	-0-	-0-	13	2			N	-0-					138
03	7	N	7	-0-	-0-	-0-	7	2			N	-0-					138
*04	27	N	27	-0-	-0-	-0-	26	2	1	9	N	1					139

SHELL FEE WELL #: 3017 RRCID -> 168295 COMPL. DATE 03/14/1998 TOTAL DEPTH 8142 PERF. 7968 - 7986

11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					25
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					25
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					25
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					25
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					25
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					25

BUCKTHAL WELL #: 2016 RRCID -> 169553 COMPL. DATE 04/25/1998 TOTAL DEPTH 8170 PERF. 8014 - 8030

11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					17
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					17
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					17
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					17
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					17
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					17

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
FLOWERS WELL #: 1015 RRCID -> 169767 COMPL. DATE 06/02/1998 TOTAL DEPTH 8180 PERF. 8023 - 8040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2790	X	1900	-0-	-890	-0-	1821	2	79	9	N	72					140
12	2916	X	2916	-0-	-0-	-0-	2916	2			N	-0-					140
01	3100	N	3221	-0-	121	121	3221	2			N	-0-					140
02	2900	N	3254	-0-	354	475	3174	2	80	9	N	73	171	1			42
03	3100	N	3168	-0-	68	543	3150	2	18	9	N	16					58
*04	3574	X	3031	-0-	-543	-0-	3010	2	21	9	N	19					77

FLOWERS WELL #: 2015 RRCID -> 171567 COMPL. DATE 01/02/1999 TOTAL DEPTH 8200 PERF. 7874 - 7921

11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					18
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					18
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					18
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					18
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					18
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					18

PLUGGED AND ABANDONED_____ 10/14/2014 - P&A 10/14/14

HOOVER WELL #: 4018 RRCID -> 172194 COMPL. DATE 02/01/1999 TOTAL DEPTH 8120 PERF. 7970 - 7994

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CANTWELL WELL #: 1046 RRCID -> 172286 COMPL. DATE 03/07/1999 TOTAL DEPTH 8130 PERF. 7980 - 7996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4403	X	4403	-0-	-0-	-0-	4320	2	83	9	N	75					222
12	4302	X	4302	-0-	-0-	-0-	4302	2			N	-0-	191	1			31
01	3203	X	3203	-0-	-0-	-0-	3201	2	2	9	N	2					33
02	5359	X	5359	-0-	-0-	-0-	5251	2	108	9	N	98					131
03	5353	X	5353	-0-	-0-	-0-	5327	2	26	9	N	24					155
*04	5010	X	5010	-0-	-0-	-0-	4952	2	58	9	N	53					208

FLOWERS WELL #: 3015 RRCID -> 174565 COMPL. DATE 07/01/1999 TOTAL DEPTH 8100 PERF. 7747 - 7950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5591	X	5591	-0-	-0-	-0-	5559	2	32	9	N	29					187
12	5963	X	5963	-0-	-0-	-0-	5945	2	18	9	N	16					203
01	5921	X	5714	-0-	-207	-0-	5662	2	52	9	N	47					250
02	5750	X	5750	-0-	-0-	-0-	5715	2	35	9	N	32					282
03	5952	X	5637	-0-	-315	-0-	5619	2	18	9	N	16					298
04	5760	X	4587	-0-	-1173	-0-	4555	2	32	9	N	29					327

FLOWERS 49 WELL #: 1 RRCID -> 174825 COMPL. DATE 09/19/1999 TOTAL DEPTH 8055 PERF. 7970 - 7986

11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					3
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					3
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					3
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					3
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					3
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					3

PLUGGED AND ABANDONED_____ 04/22/2015 - PLUGGED 04/22/15

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
BUCKTHAL WELL #: 4016 RRCID -> 174826 COMPL. DATE 10/09/1999 TOTAL DEPTH 8150 PERF. 7815 - 7876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2566	N	2566	-0-	-0-	-0-	2430	2	136	9	N	124	195	1			42
12	2137	N	2137	-0-	-0-	-0-	2131	2	6	9	N	5					47
01	2050	N	2050	-0-	-0-	-0-	2006	2	44	9	N	40					87
02	1921	N	1921	-0-	-0-	-0-	1909	2	12	9	N	11					98
03	1925	N	1925	-0-	-0-	-0-	1903	2	22	9	N	20					118
*04	2238	N	2238	-0-	-0-	-0-	2203	2	35	9	N	32					150

SHELL FEE 45 WELL #: 2 RRCID -> 175821 COMPL. DATE 01/10/2000 TOTAL DEPTH 8180 PERF. 8028 - 8042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	27	N	27	-0-	-0-	-0-	27	2			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-

SAMPLES WELL #: 1014 RRCID -> 176440 COMPL. DATE 03/10/2000 TOTAL DEPTH 8200 PERF. 7762 - 7962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4860	X	3885	-0-	-975	-0-	3885	2			N	-0-					-0-
12	3968	X	3917	-0-	-51	-0-	3917	2			N	-0-					-0-
01	3968	X	3414	-0-	-554	-0-	3414	2			N	-0-					-0-
02	3712	X	2546	-0-	-1166	-0-	2546	2			N	-0-					-0-
03	3968	X	3873	-0-	-95	-0-	3873	2			N	-0-					-0-
04	3840	X	3670	-0-	-170	-0-	3670	2			N	-0-					-0-

WALKER 29 WELL #: 1029 RRCID -> 176470 COMPL. DATE 02/18/2000 TOTAL DEPTH 8250 PERF. 7950 - 7978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS WELL #: 4015 RRCID -> 176579 COMPL. DATE 04/10/2000 TOTAL DEPTH 8136 PERF. 7825 - 8030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	681	N	681	-0-	-0-	-0-	681	2			N	-0-					47
12	743	N	743	-0-	-0-	-0-	743	2			N	-0-					47
01	673	N	673	-0-	-0-	-0-	673	2			N	-0-					47
02	745	N	745	-0-	-0-	-0-	745	2			N	-0-					47
03	744	N	744	-0-	-0-	-0-	744	2			N	-0-					47
*04	724	N	724	-0-	-0-	-0-	724	2			N	-0-					47

FLOWERS RANCH WELL #: 1020 RRCID -> 177659 COMPL. DATE 04/18/2000 TOTAL DEPTH 8150 PERF. 7764 - 7822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	275	-0-	-205	-0-	275	2			N	-0-					-0-
12	403	N	240	-0-	-163	-0-	240	2			N	-0-					-0-
01	459	N	459	-0-	-0-	-0-	459	2			N	-0-					-0-
02	479	N	479	-0-	-0-	-0-	479	2			N	-0-					-0-
03	541	N	541	-0-	-0-	-0-	541	2			N	-0-					-0-
*04	483	N	483	-0-	-0-	-0-	483	2			N	-0-					-0-

SAMPLES WELL #: 2014 RRCID -> 178797 COMPL. DATE 08/24/2000 TOTAL DEPTH 8209 PERF. 7691 - 7954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1644	N	1644	-0-	-0-	-0-	1644	2			N	-0-					213
12	1865	N	1865	-0-	-0-	-0-	1865	2			N	-0-					213
01	2454	N	2454	-0-	-0-	-0-	2446	2	8	9	N	7					220
02	2900	N	3211	-0-	311	311	3172	2	39	9	N	35					255
03	3100	N	3788	-0-	688	999	3715	2	73	9	N	66	189	1			132
*04	3000	N	3579	-0-	579	1578	3529	2	50	9	N	45					177

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
SHELL FEE 19 WELL #: 3 RRCID -> 179962 COMPL. DATE 11/15/2000 TOTAL DEPTH 8100 PERF. 7777 - 7832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2439	X	2439	-0-	-0-	-0-	2439	2			N	-0-					-0-
12	1974	X	1974	-0-	-0-	-0-	1974	2			N	-0-					-0-
01	2776	X	2776	-0-	-0-	-0-	2776	2			N	-0-					-0-
02	2480	X	2480	-0-	-0-	-0-	2480	2			N	-0-					-0-
03	2499	X	2499	-0-	-0-	-0-	2498	2	1	9	N	1	1	8			-0-
*04	2385	X	2385	-0-	-0-	-0-	2385	2			N	-0-					-0-

FLOWERS "A" WELL #: 1054 RRCID -> 181453 COMPL. DATE 01/18/2001 TOTAL DEPTH 8200 PERF. 7786 - 7994

11	1523	N	1523	-0-	-0-	-0-	1523	2			N	-0-					204
12	2120	N	2120	-0-	-0-	-0-	2066	2	54	9	N	49					253
01	1962	N	1962	-0-	-0-	-0-	1901	2	61	9	N	55	196	1			112
02	1706	N	1706	-0-	-0-	-0-	1684	2	22	9	N	20					132
03	2334	N	2334	-0-	-0-	-0-	2246	2	88	9	N	80					212
*04	2035	N	2035	-0-	-0-	-0-	1977	2	58	9	N	53					265

FLOWERS 49 WELL #: 2 RRCID -> 181675 COMPL. DATE 02/19/2001 TOTAL DEPTH 8140 PERF. 8004 - 8019

11	571	N	571	-0-	-0-	-0-	571	2			N	-0-					-0-
12	330	N	330	-0-	-0-	-0-	330	2			N	-0-					-0-
01	1054	N	601	-0-	-453	-0-	601	2			N	-0-					-0-
02	551	N	359	-0-	-192	-0-	359	2			N	-0-					-0-
03	341	N	318	-0-	-23	-0-	318	2			N	-0-					-0-
04	570	N	274	-0-	-296	-0-	274	2			N	-0-					-0-

SHELL FEE 13 WELL #: 1 RRCID -> 182098 COMPL. DATE 03/10/2001 TOTAL DEPTH 8160 PERF. 7838 - 8036

11	T. A.		-0-	-0-	-0-	-0-					N	-0-					60
12	212	X	212	-0-	-0-	-0-	212	2			N	-0-					60
01	1693	X	1693	-0-	-0-	-0-	575	2	1118	9	N	1016	769	1			307
02	1394	X	1394	-0-	-0-	-0-	600	2	794	9	N	722	564	1			465
03	1482	X	1482	-0-	-0-	-0-	627	2	855	9	N	777	732	1	3	8	507
04	1650	X	786	-0-	-864	-0-	400	2	386	9	N	351	361	1			497

CANTWELL WELL #: 2046 RRCID -> 183254 COMPL. DATE 05/15/2001 TOTAL DEPTH 8130 PERF. 7986 - 7995

11	0	N	-0-	-0-	-0-	-0-					N	-0-					25
12	31	N	-0-	-0-	-31	-0-					N	-0-					25
01	0	N	-0-	-0-	-0-	-0-					N	-0-					25
02	0	N	-0-	-0-	-0-	-0-					N	-0-					25
03	0	N	-0-	-0-	-0-	-0-					N	-0-					25
04	0	N	-0-	-0-	-0-	-0-					N	-0-					25

FLOWERS "B" WELL #: 1053 RRCID -> 183734 COMPL. DATE 06/26/2001 TOTAL DEPTH 8256 PERF. 7876 - 8074

11	210	N	203	-0-	-7	-0-	113	2	90	9	N	82	192	1			245
12	31	N	-0-	-0-	-31	-0-					N	-0-					245
01	217	N	115	-0-	-102	-0-	80	2	35	9	N	32					277
02	203	N	62	-0-	-141	-0-	44	2	18	9	N	16	193	1			100
03	59	N	59	-0-	-0-	-0-	2	2	57	9	N	52					152
04	120	N	91	-0-	-29	-0-	18	2	73	9	N	66					218

BUCKTHAL WELL #: 5016 RRCID -> 185182 COMPL. DATE 09/05/2001 TOTAL DEPTH 8110 PERF. 7832 - 8014

11	4001	X	4001	-0-	-0-	-0-	3942	2	59	9	N	54					67
12	3771	X	3771	-0-	-0-	-0-	3748	2	23	9	N	21					88
01	3962	X	3962	-0-	-0-	-0-	3927	2	35	9	N	32					120
02	3635	X	3635	-0-	-0-	-0-	3611	2	24	9	N	22					142
03	3784	X	3784	-0-	-0-	-0-	3767	2	17	9	N	15					157
*04	3590	X	3590	-0-	-0-	-0-	3583	2	7	9	N	6					163

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
RAMP RANCH WELL #: 2025 RRCID -> 185269 COMPL. DATE 09/10/2001 TOTAL DEPTH 8180 PERF. 8038 - 8072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	4043	-0-	1043	1043	4043	2			N	-0-					50
12	3100	N	4455	-0-	1355	2398	4455	2			N	-0-					50
01	3100	N	3718	-0-	618	3016	3718	2			N	-0-					50
02	4843	X	1827	-0-	-3016	-0-	1826	2	1	9	N	1	1	8			50
03	1612	X	1277	-0-	-335	-0-	1277	2			N	-0-					50
04	1560	X	1007	-0-	-553	-0-	1007	2			N	-0-					50

SHELL FEE 13 WELL #: 2 RRCID -> 186897 COMPL. DATE 01/15/2002 TOTAL DEPTH 8200 PERF. 7880 - 8084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	705	N	705	-0-	-0-	-0-	540	2	165	9	N	150	376	1			162
12	499	N	499	-0-	-0-	-0-	232	2	267	9	N	243	192	1			213
01	645	N	645	-0-	-0-	-0-	411	2	234	9	N	213	191	1			235
02	527	N	527	-0-	-0-	-0-	354	2	173	9	N	157	185	1			207
03	630	N	630	-0-	-0-	-0-	448	2	182	9	N	165					372
*04	741	N	741	-0-	-0-	-0-	583	2	158	9	N	144	184	1			332

SHELL FEE WELL #: 4017 RRCID -> 188229 COMPL. DATE 02/28/2002 TOTAL DEPTH 8100 PERF. 7786 - 7986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3240	X	2840	-0-	-400	-0-	2837	2	3	9	N	3					60
12	3193	X	2844	-0-	-349	-0-	2819	2	25	9	N	23					83
01	3193	X	2773	-0-	-420	-0-	2773	2			N	-0-					83
02	2987	X	2746	-0-	-241	-0-	2687	2	59	9	N	54					137
03	3193	X	2795	-0-	-398	-0-	2745	2	50	9	N	45	122	1			60
04	2850	X	2596	-0-	-254	-0-	2596	2			N	-0-					60

FLOWERS "C" WELL #: 1 RRCID -> 189608 COMPL. DATE 07/05/2002 TOTAL DEPTH 8250 PERF. 7876 - 8110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	232	-0-	-188	-0-	208	2	24	9	N	22					172
12	434	N	343	-0-	-91	-0-	304	2	39	9	N	35					207
01	434	N	334	-0-	-100	-0-	287	2	47	9	N	43	198	1			52
02	278	N	278	-0-	-0-	-0-	267	2	11	9	N	10					62
03	341	N	322	-0-	-19	-0-	305	2	17	9	N	15					77
*04	379	N	379	-0-	-0-	-0-	350	2	29	9	N	26					103

FLOWERS "D" WELL #: 121 RRCID -> 190889 COMPL. DATE 08/27/2002 TOTAL DEPTH 8204 PERF. 8009 - 8037

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	128	-0-	-292	-0-	104	2	24	9	N	22	22	8			35
12	155	N	125	-0-	-30	-0-	115	2	10	9	N	9	9	8			35
01	155	N	108	-0-	-47	-0-	101	2	7	9	N	6	6	8			35
02	139	N	139	-0-	-0-	-0-	133	2	6	9	N	5	5	8			35
03	146	N	146	-0-	-0-	-0-	140	2	6	9	N	5	5	8			35
*04	223	N	223	-0-	-0-	-0-	215	2	8	9	N	7	7	8			35

FLOWERS WELL #: 5015 RRCID -> 193638 COMPL. DATE 03/04/2003 TOTAL DEPTH 8220 PERF. 7876 - 7927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1403	N	1403	-0-	-0-	-0-	1399	2	4	9	N	4					107
12	1414	N	1414	-0-	-0-	-0-	1413	2	1	9	N	1					108
01	1519	N	1082	-0-	-437	-0-	1082	2			N	-0-					108
02	1363	N	1255	-0-	-108	-0-	1255	2			N	-0-					108
03	1471	N	1471	-0-	-0-	-0-	1463	2	8	9	N	7					115
*04	1321	N	1321	-0-	-0-	-0-	1312	2	9	9	N	8					123

SHELL FEE 13 WELL #: 3 RRCID -> 203142 COMPL. DATE 07/27/2004 TOTAL DEPTH 8175 PERF. 7878 - 8086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3489	X	3489	-0-	-0-	-0-	3489	2			N	-0-					32
12	3410	X	3410	-0-	-0-	-0-	3410	2			N	-0-					32
01	3573	X	3573	-0-	-0-	-0-	3573	2			N	-0-					32
02	3193	X	3193	-0-	-0-	-0-	3192	2	1	9	N	1	1	8			32
03	2673	X	2673	-0-	-0-	-0-	2673	2			N	-0-					32
*04	2184	X	2184	-0-	-0-	-0-	2184	2			N	-0-					32

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
FLOWERS UNIT WELL #: 3 RRCID -> 226927 COMPL. DATE 10/11/2006 TOTAL DEPTH 8250 PERF. 7796 - 7993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4224	X	4224	-0-	-0-	-0-	4067	2	157	9	N	143	193	1			108
12	4310	X	4310	-0-	-0-	-0-	4306	2	4	9	N	4					112
01	4041	X	4041	-0-	-0-	-0-	4041	2			N	-0-					112
02	4685	X	4685	-0-	-0-	-0-	4399	2	286	9	N	260					372
03	4503	X	4503	-0-	-0-	-0-	4446	2	57	9	N	52	193	1			231
*04	3740	X	3740	-0-	-0-	-0-	3667	2	73	9	N	66	191	1			106

SHELL FEE 19 WELL #: 4 RRCID -> 227993 COMPL. DATE 11/05/2006 TOTAL DEPTH 8163 PERF. 7856 - 8036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1957	N	1957	-0-	-0-	-0-	1957	2			N	-0-					72
12	2097	N	2097	-0-	-0-	-0-	2097	2			N	-0-					72
01	2068	N	2068	-0-	-0-	-0-	2046	2	22	9	N	20					92
02	1971	N	1971	-0-	-0-	-0-	1971	2			N	-0-					92
03	2222	N	2222	-0-	-0-	-0-	2128	2	94	9	N	85					177
*04	1946	N	1946	-0-	-0-	-0-	1946	2			N	-0-					177

FLOWERS "B" WELL #: 3053 RRCID -> 228168 COMPL. DATE 10/08/2006 TOTAL DEPTH 8250 PERF. 7836 - 8026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	133	N	133	-0-	-0-	-0-	45	2	88	9	N	80	191	1			249
12	36	N	36	-0-	-0-	-0-	30	2	6	9	N	5					254
01	1055	N	1055	-0-	-0-	-0-	481	2	574	9	N	522	386	1			390
02	443	N	443	-0-	-0-	-0-	215	2	228	9	N	207	384	1			213
03	312	N	312	-0-	-0-	-0-	140	2	172	9	N	156	184	1			185
04	660	N	207	-0-	-453	-0-	69	2	138	9	N	125	186	1			124

FLOWERS 49 WELL #: 4 RRCID -> 228561 COMPL. DATE 03/05/2007 TOTAL DEPTH 8182 PERF. 7853 - 8033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	177	-0-	-33	-0-	177	2			N	-0-					70
12	217	N	167	-0-	-50	-0-	167	2			N	-0-					70
01	177	N	177	-0-	-0-	-0-	177	2			N	-0-					70
02	174	N	141	-0-	-33	-0-	141	2			N	-0-					70
03	162	N	162	-0-	-0-	-0-	162	2			N	-0-					70
04	180	N	111	-0-	-69	-0-	111	2			N	-0-					70

FLOWERS RANCH WELL #: 2020 RRCID -> 228664 COMPL. DATE 04/10/2007 TOTAL DEPTH 8200 PERF. 7778 - 8075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	2108	X	1032	-0-	-1076	-0-	1032	2			N	-0-					176
*06	2040	X	1067	-0-	-973	-0-	1067	2			N	-0-					176
*07	2108	X	1507	-0-	-601	-0-	1507	2			N	-0-					176
*08	2108	X	1511	-0-	-597	-0-	1511	2			N	-0-					176
*09	1559	X	1559	-0-	-0-	-0-	1559	2			N	-0-					176
*10	1553	X	1553	-0-	-0-	-0-	1553	2			N	-0-					176
*11	1470	X	1462	-0-	-8	-0-	1462	2			N	-0-					176
*12	1612	N	1150	-0-	-462	-0-	1150	2			N	-0-					176
*01	1550	N	1140	-0-	-410	-0-	1140	2			N	-0-					176
*02	1738	N	1738	-0-	-0-	-0-	1738	2			N	-0-					176
03	1632	N	1632	-0-	-0-	-0-	1632	2			N	-0-					176
*04	1550	N	1550	-0-	-0-	-0-	1550	2			N	-0-					176

FLOWERS "D" WELL #: 2021 RRCID -> 229357 COMPL. DATE 05/24/2007 TOTAL DEPTH 8157 PERF. 7813 - 8087

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1290	N	1092	-0-	-198	-0-	1078	2	14	9	N	13	192	1	13	8	65
12	1426	N	1257	-0-	-169	-0-	1256	2	1	9	N	1	1	8			65
01	1395	N	1305	-0-	-90	-0-	1305	2			N	-0-					65
02	1325	N	1325	-0-	-0-	-0-	1314	2	11	9	N	10					75
03	1271	N	1041	-0-	-230	-0-	1030	2	11	9	N	10					85
04	1260	N	799	-0-	-461	-0-	797	2	2	9	N	2					87

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
CANTWELL WELL #: 3046 RRCID -> 230866 COMPL. DATE 05/15/2007 TOTAL DEPTH 8195 PERF. 7753 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	-0-	-0-	-120	-0-					N	-0-					210
12	93	N	60	-0-	-33	-0-	60	2			N	-0-					210
01	0	N	-0-	-0-	-0-	-0-					N	-0-					210
02	0	N	-0-	-0-	-0-	-0-					N	-0-					210
03	62	N	-0-	-0-	-62	-0-					N	-0-					210
04	0	N	-0-	-0-	-0-	-0-					N	-0-					210

ABRAHAM 180 WELL #: 1H RRCID -> 274424 COMPL. DATE 07/29/2014 TOTAL DEPTH 6758 PERF. 7561 - 11587

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SHELL FEE 45 WELL #: 1H RRCID -> 276395 COMPL. DATE 08/15/2014 TOTAL DEPTH 8017 PERF. 8566 - 12943

11	21060	X	20251	-0-	-809	-0-	19599	2	652	9	N	593	528	1	52	8	758
12	18671	X	18671	-0-	-0-	-0-	17957	2	714	9	N	649	873	1	44	8	490
01	20282	X	20282	-0-	-0-	-0-	19521	2	761	9	N	692	699	1	8	8	475
02	19622	X	19622	-0-	-0-	-0-	18933	2	689	9	N	626	533	1	20	8	548
03	21827	X	21827	-0-	-0-	-0-	21145	2	682	9	N	620	691	1	12	8	465
04	16440	X	12996	-0-	-3444	-0-	12381	2	615	9	N	559	515	1	4	8	505

FLOWERS 'A' WELL #: 5401H RRCID -> 278148 COMPL. DATE 03/25/2015 TOTAL DEPTH 8001 PERF. 8467 - 13091

11	24992	X	24992	-0-	-0-	-0-	23206	2	1786	9	N	1624	1037	1	7	8	905
12	30008	X	22637	-0-	-7371	-0-	20699	2	1938	9	N	1762	2213	1	2	8	452
01	33666	X	24279	-0-	-9387	-0-	22457	2	1822	9	N	1656	1767	1	3	8	338
02	28072	X	20498	-0-	-7574	-0-	19016	2	1482	9	N	1347	1545	1	2	8	138
03	28613	X	22911	-0-	-5702	-0-	21335	2	1576	9	N	1433	1402	1	2	8	167
04	24990	X	20251	-0-	-4739	-0-	18897	2	1354	9	N	1231	1253	1	3	8	142

FLOWERS RANCH WELL #: 2001H RRCID -> 278417 COMPL. DATE 05/07/2015 TOTAL DEPTH 7985 PERF. 8468 - 12647

11	35580	X	22756	-0-	-12824	-0-	22299	2	457	9	N	415	376	1	11	8	278
12	36766	X	18884	-0-	-17882	-0-	18534	2	350	9	N	318	363	1	1	8	232
01	30132	X	20661	-0-	-9471	-0-	20306	2	355	9	N	323	365	1			190
02	28188	X	17837	-0-	-10351	-0-	17531	2	306	9	N	278	268	1			200
03	26474	X	18029	-0-	-8445	-0-	17653	2	376	9	N	342	275	1			267
04	22770	X	16885	-0-	-5885	-0-	16559	2	326	9	N	296	385	1			178

BUCKTHAL WELL #: 1604H RRCID -> 278423 COMPL. DATE 06/13/2015 TOTAL DEPTH 7803 PERF. 8226 - 12133

11	37163	X	37163	-0-	-0-	-0-	36860	2	303	9	N	275	189	1			498
12	33959	X	33959	-0-	-0-	-0-	33590	2	369	9	N	335	390	1			443
01	29109	X	28085	-0-	-1024	-0-	27818	2	267	9	N	243	393	1			293
02	27231	X	23116	-0-	-4115	-0-	22857	2	259	9	N	235	195	1			333
03	29109	X	22768	-0-	-6341	-0-	22573	2	195	9	N	177	182	1			328
04	28170	X	21473	-0-	-6697	-0-	21274	2	199	9	N	181	187	1			322

FLOWERS 'D' WELL #: 2101H RRCID -> 278499 COMPL. DATE 09/11/2015 TOTAL DEPTH 8020 PERF. 8616 - 12675

11	101837	X	29928	-0-	-71909	-0-	29627	2	301	9	N	274	194	1			463
12	43493	X	24209	-0-	-19284	-0-	23998	2	211	9	N	192	199	1			456
01	43493	X	24404	-0-	-19089	-0-	24184	2	220	9	N	200	401	1			255
02	40687	X	20082	-0-	-20605	-0-	19864	2	218	9	N	198	202	1			251
03	43493	X	19985	-0-	-23508	-0-	19777	2	208	9	N	189	197	1			243
04	29940	X	18368	-0-	-11572	-0-	18196	2	172	9	N	156	198	1			201

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579

RAMP RANCH WELL #: 2501H RRCID -> 278511 COMPL. DATE 08/02/2015 TOTAL DEPTH 8056 PERF. 8535 - 13283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	66270	X	46422	-0-	-19848	-0-	44978	2	1444	9	N	1313	1159	1	21	8	745
12	68479	X	38280	-0-	-30199	-0-	36992	2	1288	9	N	1171	1373	1	15	8	528
01	68479	X	42568	-0-	-25911	-0-	41126	2	1442	9	N	1311	997	1	20	8	822
02	55883	X	35256	-0-	-20627	-0-	34157	2	1099	9	N	999	975	1	51	8	795
03	50871	X	31956	-0-	-18915	-0-	31020	2	936	9	N	851	1176	1	28	8	442
04	46410	X	37069	-0-	-9341	-0-	36156	2	913	9	N	830	553	1	7	8	712

CANTWELL WELL #: 4601H RRCID -> 278890 COMPL. DATE 09/01/2015 TOTAL DEPTH 8065 PERF. 8311 - 12359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	85427	X	27638	-0-	-57789	-0-	25376	2	2262	9	N	2056	1786	1			624
12	31062	X	23504	-0-	-7558	-0-	21675	2	1829	9	N	1663	1563	1			724
01	31062	X	20221	-0-	-10841	-0-	18644	2	1577	9	N	1434	1719	1	18	8	421
02	29058	X	17060	-0-	-11998	-0-	15663	2	1397	9	N	1270	1342	1	53	8	296
03	31062	X	18612	-0-	-12450	-0-	17194	2	1418	9	N	1289	953	1	27	8	605
04	27630	X	17900	-0-	-9730	-0-	16731	2	1169	9	N	1063	1339	1	7	8	322

FLOWERS 'A' WELL #: 5402H RRCID -> 278897 COMPL. DATE 08/01/2015 TOTAL DEPTH 8031 PERF. 8504 - 13199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	221529	X	57863	-0-	-163666	-0-	49956	2	7907	9	N	7188	6088	1			1333
12	56544	X	52967	-0-	-3577	-0-	45741	2	7226	9	N	6569	6763	1			1139
01	56544	X	50072	-0-	-6472	-0-	43839	2	6233	9	N	5666	6110	1	6	8	689
02	52896	X	38489	-0-	-14407	-0-	33841	2	4648	9	N	4225	4546	1	5	8	363
03	56544	X	42235	-0-	-14309	-0-	37366	2	4869	9	N	4426	4424	1	6	8	359
04	54720	X	34208	-0-	-20512	-0-	30523	2	3685	9	N	3350	3401	1	7	8	301

PARK 104 WELL #: 2H RRCID -> 278961 COMPL. DATE 09/19/2015 TOTAL DEPTH 7668 PERF. 8033 - 12307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		1372	-0-	1372	2490	1122	2	250	9	N	227	199	1			490
12	10032	X	784	-0-	-9248	-0-	611	2	173	9	N	157	399	1			248
01	25916	X	18169	-0-	-7747	-0-	15025	2	3144	9	N	2858	2766	1			340
02	24244	X	15157	-0-	-9087	-0-	12851	2	2306	9	N	2096	2323	1			113
03	25916	X	14401	-0-	-11515	-0-	12364	2	2037	9	N	1852	1558	1			407
04	25080	X	11331	-0-	-13749	-0-	9669	2	1662	9	N	1511	1715	1			203

SHELL FEE WELL #: 1701H RRCID -> 278981 COMPL. DATE 10/03/2015 TOTAL DEPTH 7976 PERF. 8333 - 12409

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		19542	-0-	19542	38049	18960	2	582	9	N	529	387	1			522
12	DELQ PR		18167	-0-	18167	56216	17859	2	308	9	N	280	195	1			607
01	72348	X	16132	-0-	-56216	-0-	15978	2	154	9	N	140	3	8			744
02	21373	X	14230	-0-	-7143	-0-	13833	2	397	9	N	361	925	1	2	8	178
03	22847	X	13712	-0-	-9135	-0-	13485	2	227	9	N	206	182	1	6	8	196
04	22110	X	12785	-0-	-9325	-0-	12533	2	252	9	N	229	184	1	3	8	238

WALKER WELL #: 1052H RRCID -> 278982 COMPL. DATE 12/27/2013 TOTAL DEPTH 8102 PERF. 8306 - 12688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9527	X	9527	-0-	-0-	-0-	8553	2	974	9	N	885	750	1			605
12	DELQ PR		8664	-0-	8664	8664	7469	2	1195	9	N	1086	949	1			742
01	13205	X	4541	-0-	-8664	-0-	3833	2	708	9	N	644	949	1	4	8	433
02	7772	X	5643	-0-	-2129	-0-	4715	2	928	9	N	844	381	1	9	8	887
03	4498	X	4498	-0-	-0-	-0-	3945	2	553	9	N	503	747	1	5	8	638
04	8040	X	3698	-0-	-4342	-0-	2894	2	804	9	N	731	762	1	2	8	605

PYEATT WELL #: 3051H RRCID -> 279021 COMPL. DATE 08/01/2012 TOTAL DEPTH 8102 PERF. 8784 - 12291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	W	5895	-0-	5895	11386	5247	2	648	9	N	589	271	1			721
12	0	W	6495	-0-	6495	17881	5663	2	832	9	N	756	974	1			503
01	0	W	5904	-0-	5904	23785	5192	2	712	9	N	647	597	1			553
02	0	W	5969	-0-	5969	29754	5243	2	726	9	N	660	569	1	9	8	635
03	0	W	5305	-0-	5305	35059	4786	2	519	9	N	472	568	1	4	8	535
04	0	W	5684	-0-	5684	40743	4840	2	844	9	N	767	575	1	2	8	725

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579

WALKER 29 WELL #: 1H RRCID -> 279034 COMPL. DATE 09/09/2014 TOTAL DEPTH 8061 PERF. 8517 - 12926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	16646	X	16646	-0-	-0-	-0-	13315	2	3331	9	N	3028	3074	1			581
12	14541	X	14541	-0-	-0-	-0-	11800	2	2741	9	N	2492	2715	1			358
01	22506	X	20432	-0-	-2074	-0-	16845	2	3587	9	N	3261	3081	1			538
02	21054	X	17351	-0-	-3703	-0-	14426	2	2925	9	N	2659	2751	1			446
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					446
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					446

SHELL FEE 13 WELL #: 1H RRCID -> 279099 COMPL. DATE 11/02/2015 TOTAL DEPTH 8050 PERF. 8380 - 12745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		25413	-0-	25413	25413	23991	2	1422	9	N	1293	800	1			493
12	0		45766	-0-	45766	71179	44146	2	1620	9	N	1473	1266	1			700
01	121042	X	49863	-0-	-71179	-0-	48584	2	1279	9	N	1163	1121	1			742
02	50953	X	39479	-0-	-11474	-0-	38542	2	937	9	N	852	949	1	25	8	620
03	54467	X	36218	-0-	-18249	-0-	35522	2	696	9	N	633	770	1	28	8	455
04	52710	X	28636	-0-	-24074	-0-	27855	2	781	9	N	710	747	1	11	8	407

DAUGHTRY 107 WELL #: 1H RRCID -> 279488 COMPL. DATE 01/05/2016 TOTAL DEPTH 7579 PERF. 7798 - 12260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	22208	X	NO RPT	-0-	-22208	-0-					N	NO RPT					-0-
03	86056	X	64234	-0-	-21822	-0-	62108	2	2126	9	N	1933	2124	1			192
04	83280	X	48118	-0-	-35162	-0-	46636	2	1482	9	N	1347	1102	1			437

CITATION 31 WELL #: 1H RRCID -> 279489 COMPL. DATE 12/19/2015 TOTAL DEPTH 8211 PERF. 8542 - 12546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	24320	X	NO RPT	-0-	-24320	-0-					N	NO RPT					-0-
03	47120	X	14965	-0-	-32155	-0-	12344	2	2621	9	N	2383	2307	1	107	8	898
04	45600	X	15951	-0-	-29649	-0-	13351	2	2600	9	N	2364	2428	1	30	8	804

WAR ADMIRAL 8 WELL #: 1H RRCID -> 279780 COMPL. DATE 12/13/2015 TOTAL DEPTH 8184 PERF. 8457 - 12585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	13312	X	NO RPT	-0-	-13312	-0-					N	NO RPT					-0-
03	28812	X	28812	-0-	-0-	-0-	21362	2	7450	9	N	6773	7125	1	98	8	367
04	24960	X	24283	-0-	-677	-0-	18662	2	5621	9	N	5110	4830	1	30	8	617

WALKER 29 WELL #: 4H RRCID -> 279822 COMPL. DATE 07/04/2015 TOTAL DEPTH 7898 PERF. 8496 - 13160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		23569	-0-	23569	23569	19932	2	3637	9	N	3306	3056	1			250
*03	DELQ PR		22612	-0-	22612	46181	18913	2	3699	9	N	3363	3205	1			408
*04	65160	X	18979	-0-	-46181	-0-	15983	2	2996	9	N	2724	2949	1	16	8	167

ANNE 24 WELL #: 1H RRCID -> 279993 COMPL. DATE 11/28/2015 TOTAL DEPTH 8004 PERF. 8300 - 12506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	6721	X	NO RPT	-0-	-6721	-0-					N	NO RPT					-0-
04	18330	X	17113	-0-	-1217	-0-	14230	2	2883	9	N	2621	2410	1	20	8	561

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
RAMP WELL #: 502H RRCID -> 280004 COMPL. DATE 01/26/2016 TOTAL DEPTH 7954 PERF. 8356 - 12712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	40920	X	NO RPT	-0-	-40920	-0-					N	NO RPT					-0-

FLOWERS 'C' WELL #: 2802H RRCID -> 280117 COMPL. DATE 10/30/2015 TOTAL DEPTH 8023 PERF. 8447 - 12575

11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	9373	X	NO RPT	-0-	-9373	-0-					N	NO RPT					-0-

SAMSON LONE STAR, LLC 744737
RAMP WALKER 12 WELL #: 2 RRCID -> 218470 COMPL. DATE 07/15/2006 TOTAL DEPTH 8300 PERF. 7900 - 8090

11	2610	N	2293	-0-	-317	-0-	209 12	1 9	2072	2	N	11					96
12	2573	N	1273	-0-	-1300	-0-	216	1	1057	2	N	-0-					96
01	2790	N	901	-0-	-1889	-0-	100	1	801	2	N	-0-					96
02	2204	N	1118	-0-	-1086	-0-	187	1	931	2	N	-0-					96
03	1271	N	889	-0-	-382	-0-	242	1	647	2	N	-0-					96
*04	1052	N	1052	-0-	-0-	-0-	215 1	1 9	836	2	N	1					97

RAMP WALKER 12 WELL #: 3 RRCID -> 225367 COMPL. DATE 01/26/2007 TOTAL DEPTH 8300 PERF. 7872 - 8071

11	0	N	-0-	-0-	-0-	-0-					N	-0-					132
12	0	N	-0-	-0-	-0-	-0-					N	-0-					132
01	0	N	-0-	-0-	-0-	-0-					N	-0-					132
02	0	N	-0-	-0-	-0-	-0-					N	-0-					132
03	0	N	-0-	-0-	-0-	-0-					N	-0-					132
04	0	N	-0-	-0-	-0-	-0-					N	40					172

RAMP WALKER 12 WELL #: 4 RRCID -> 227472 COMPL. DATE 03/01/2007 TOTAL DEPTH 8300 PERF. 7878 - 8072

11	1894	N	1894	-0-	-0-	-0-	104 63	1 9	1727	2	N	57					201
12	2042	N	2042	-0-	-0-	-0-	266 9	1 9	1767	2	N	8					209
01	2153	N	2153	-0-	-0-	-0-	260 15	1 9	1878	2	N	14					223
02	1951	N	1951	-0-	-0-	-0-	264 6	1 9	1681	2	N	5					228
03	2063	N	2063	-0-	-0-	-0-	282 2	1 9	1779	2	N	2					230
04	1740	N	1691	-0-	-49	-0-	273 2	1 9	1416	2	N	2					232

WALKER WELL #: 2011 RRCID -> 228603 COMPL. DATE 05/21/2007 TOTAL DEPTH 8300 PERF. 7844 - 8029

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
RAMP WALKER 12 WELL #: 5 RRCID -> 231502 COMPL. DATE 09/29/2007 TOTAL DEPTH 8210 PERF. 7910 - 8096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1248	N	1248	-0-	-0-	-0-	1248	2			N	-0-					58
12	1279	N	1279	-0-	-0-	-0-	1279	2			N	-0-					58
01	1550	N	1186	-0-	-364	-0-	1182	2	4	9	N	4					62
02	1243	N	1243	-0-	-0-	-0-	1243	2			N	-0-					62
03	1501	N	1501	-0-	-0-	-0-	1501	2			N	-0-					62
*04	1298	N	1298	-0-	-0-	-0-	1298	2			N	-0-					62

WALKER WELL #: 3011 RRCID -> 231511 COMPL. DATE 09/28/2007 TOTAL DEPTH 8300 PERF. 7878 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					42
12	0	N	-0-	-0-	-0-	-0-					N	-0-					42
01	0	N	-0-	-0-	-0-	-0-					N	-0-					42
02	0	N	-0-	-0-	-0-	-0-					N	-0-					42
03	0	N	-0-	-0-	-0-	-0-					N	-0-					42
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					42

RAMP WALKER 12 WELL #: 6 RRCID -> 233136 COMPL. DATE 11/22/2007 TOTAL DEPTH 8300 PERF. 7914 - 8102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1142	N	1142	-0-	-0-	-0-	90	1	1038	2	N	13					143
							14	9									
12	1443	N	1443	-0-	-0-	-0-	247	1	1196	2	N	-0-					143
01	1355	N	1355	-0-	-0-	-0-	251	1	1096	2	N	7					150
							8	9									
02	1415	N	1415	-0-	-0-	-0-	236	1	1177	2	N	2					152
							2	9									
03	1457	N	1395	-0-	-62	-0-	260	1	1133	2	N	2					154
							2	9									
04	1320	N	904	-0-	-416	-0-	252	1	652	2	N	-0-					154

WALKER RANCH 10 WELL #: 2 RRCID -> 234035 COMPL. DATE 01/06/2008 TOTAL DEPTH 8300 PERF. 7968 - 8116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	793	N	793	-0-	-0-	-0-	113	1	649	2	N	28					133
							31	9									
12	868	N	801	-0-	-67	-0-	228	1	527	2	N	42					175
							46	9									
01	806	N	164	-0-	-642	-0-	14	1	150	2	N	-0-					175
02	754	N	-0-	-0-	-754	-0-					N	-0-					175
03	806	N	-0-	-0-	-806	-0-					N	-0-					175
04	150	N	-0-	-0-	-150	-0-					N	-0-					175

WALKER WELL #: 4011 RRCID -> 234525 COMPL. DATE 01/12/2008 TOTAL DEPTH 8220 PERF. 7858 - 8044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SHREEVES 24 WELL #: 1 RRCID -> 234528 COMPL. DATE 01/19/2008 TOTAL DEPTH 8305 PERF. 7825 - 8011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					117
12	0	N	-0-	-0-	-0-	-0-					N	-0-					117
01	0	N	-0-	-0-	-0-	-0-					N	-0-					117
02	0	N	-0-	-0-	-0-	-0-					N	-0-					117
03	0	N	-0-	-0-	-0-	-0-					N	-0-					117
04	0	N	-0-	-0-	-0-	-0-					N	-0-					117

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
WALKER WELL #: 5011 RRCID -> 235347 COMPL. DATE 02/22/2008 TOTAL DEPTH 8300 PERF. 7852 - 8028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SHREEVES 24 WELL #: 2 RRCID -> 236250 COMPL. DATE 03/01/2008 TOTAL DEPTH 8349 PERF. 7853 - 8045

11	1410	X	733	-0-	-677	-0-	733	2			N	-0-					110
12	1674	X	308	-0-	-1366	-0-	308	2			N	-0-					110
01	1674	X	870	-0-	-804	-0-	870	2			N	-0-					110
02	949	N	949	-0-	-0-	-0-	945	2	4	9	N	4					114
03	1098	N	1098	-0-	-0-	-0-	1098	2			N	-0-					114
*04	1381	N	1381	-0-	-0-	-0-	1381	2			N	-0-					114

RAMP WALKER 12 WELL #: 7 RRCID -> 237492 COMPL. DATE 05/11/2008 TOTAL DEPTH 8340 PERF. 7919 - 8112

11	0	N	-0-	-0-	-0-	-0-					N	-0-					102
12	0	N	-0-	-0-	-0-	-0-					N	-0-					102
01	0	N	-0-	-0-	-0-	-0-					N	-0-					102
02	0	N	-0-	-0-	-0-	-0-					N	-0-					102
03	0	N	-0-	-0-	-0-	-0-					N	-0-					102
04	0	N	-0-	-0-	-0-	-0-					N	-0-					102

SHREEVES 24 WELL #: 3 RRCID -> 242908 COMPL. DATE 09/06/2008 TOTAL DEPTH 8300 PERF. 7880 - 8084

11	1370	N	1370	-0-	-0-	-0-	1293	2	77	9	N	70					133
12	1178	N	669	-0-	-509	-0-	665	2	4	9	N	4					137
01	1209	N	726	-0-	-483	-0-	726	2			N	-0-					137
02	1334	N	1075	-0-	-259	-0-	1075	2			N	-0-					137
03	841	N	841	-0-	-0-	-0-	841	2			N	-0-					137
*04	835	N	835	-0-	-0-	-0-	832	2	3	9	N	3					140

SIDWELL OPERATING COMPANY, L.P. 780000
FILLINGIM WELL #: 2055 RRCID -> 174567 COMPL. DATE 08/15/1999 TOTAL DEPTH 8150 PERF. 7970 - 7999

11	629	N	629	-0-	-0-	-0-	90	1	508	2	N	28					144
							31	9									
12	659	N	659	-0-	-0-	-0-	93	1	545	2	N	19					163
							21	9									
01	775	N	626	-0-	-149	-0-	93	1	516	2	N	15					178
							17	9									
02	609	N	607	-0-	-2	-0-	84	1	523	2	N	-0-					178
03	651	N	645	-0-	-6	-0-	93	1	522	2	N	27					205
							30	9									
*04	621	N	621	-0-	-0-	-0-	90	1	499	2	N	29					234
							32	9									

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
SIDWELL OPERATING COMPANY, L.P. //CONT.// 780000
FILLINGIM WELL #: 4055 RRCID -> 183743 COMPL. DATE 05/21/2001 TOTAL DEPTH 8080 PERF. 7916 - 7948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1560	N	1502	-0-	-58	-0-	90	1	1381	2	N	28					310
							31	9									
12	1528	N	1528	-0-	-0-	-0-	93	1	1429	2	N	5					315
							6	9									
01	1520	N	1520	-0-	-0-	-0-	93	1	1403	2	N	22					337
							24	9									
02	1450	N	1359	-0-	-91	-0-	84	1	1275	2	N	-0-					337
03	1519	N	1483	-0-	-36	-0-	93	1	1390	2	N	-0-					337
*04	1476	N	1476	-0-	-0-	-0-	90	1	1386	2	N	-0-					337

UNIT PETROLEUM COMPANY 877099
CHUMBLEY WELL #: 1 RRCID -> 172893 COMPL. DATE 04/16/1999 TOTAL DEPTH 8660 PERF. 7955 - 7965

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SHELL WELL #: 1 RRCID -> 172908 COMPL. DATE 05/20/1999 TOTAL DEPTH 8650 PERF. 7994 - 8005

11	2640	N	2122	-0-	-518	-0-	2122	2			N	-0-					50
12	2573	N	2190	-0-	-383	-0-	2186	2	4	9	N	4					54
01	2418	N	2084	-0-	-334	-0-	2070	2	14	9	N	13					67
02	2071	N	2071	-0-	-0-	-0-	2049	2	22	9	N	20					87
03	2201	N	2079	-0-	-122	-0-	2071	2	8	9	N	7					94
*04	2051	N	2051	-0-	-0-	-0-	2051	2			N	-0-					94

CHUMBLEY WELL #: 2 RRCID -> 172975 COMPL. DATE 05/25/1999 TOTAL DEPTH 8074 PERF. 7937 - 7949

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					119
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					119
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					119
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					119
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					119
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					119

HOSTUTLER WELL #: 2 RRCID -> 174183 COMPL. DATE 08/09/1999 TOTAL DEPTH 8115 PERF. 7939 - 7956

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50

READ TRUST WELL #: 1048 RRCID -> 174819 COMPL. DATE 10/06/1999 TOTAL DEPTH 8200 PERF. 7966 - 7982

11	907	N	907	-0-	-0-	-0-	905	2	2	9	N	2					160
12	761	N	761	-0-	-0-	-0-	759	2	2	9	N	2					162
01	719	N	719	-0-	-0-	-0-	716	2	3	9	N	3					165
02	729	N	729	-0-	-0-	-0-	726	2	3	9	N	3					168
*03	858	N	858	-0-	-0-	-0-	856	2	2	9	N	2					170
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					170

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
READ TRUST "A" WELL #: 1 RRCID -> 189964 COMPL. DATE 06/20/2002 TOTAL DEPTH 8200 PERF. 7904 - 8087

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

READ TRUST 'A' WELL #: 2 RRCID -> 236969 COMPL. DATE 02/11/2008 TOTAL DEPTH 8300 PERF. 7924 - 8112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1945	N	1945	-0-	-0-	-0-	1943	2	2	9	N	2					306
12	2013	N	2013	-0-	-0-	-0-	1993	2	20	9	N	18					324
01	2125	N	2125	-0-	-0-	-0-	2102	2	23	9	N	21					345
02	2233	N	2233	-0-	-0-	-0-	2010	2	223	9	N	203	198	1			350
*03	2035	N	2035	-0-	-0-	-0-	2029	2	6	9	N	5					355
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					355

HEMPHILL (DOUGLAS-OIL) 40311 105 ASSOCIATED EXEMPT CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
ETHEREDGE GAS UNIT WELL #: 5 U RRCID -> 209101 COMPL. DATE 03/07/2005 TOTAL DEPTH 11250 PERF. 7613 - 7670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ETHEREDGE "B" WELL #: 6 U RRCID -> 260064 COMPL. DATE 07/22/2010 TOTAL DEPTH 11250 PERF. 7670 - 11012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	635	N	635	-0-	-0-	-0-	635	2			N	-0-					72
12	670	N	670	-0-	-0-	-0-	670	2			N	-0-					72
01	668	N	668	-0-	-0-	-0-	668	2			N	-0-					72
02	622	N	622	-0-	-0-	-0-	594	2	28	9	N	25					97
03	682	N	642	-0-	-40	-0-	639	2	3	9	N	3					100
04	660	N	628	-0-	-32	-0-	618	2	10	9	N	9					109

UNIT PETROLEUM COMPANY 877099
ABRAHAM "A" WELL #: 2026 U RRCID -> 174599 COMPL. DATE 10/26/1984 TOTAL DEPTH 11250 PERF. 7674 - 7818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2760	#	2742	-0-	-18	-0-	2742	2			N	-0-					159
12	2852	#	2748	-0-	-104	-0-	2748	2			N	-0-					159
01	2821	R	2821	-0-	-0-	-0-	2821	2			N	-0-					159
02	2639	#	2621	-0-	-18	-0-	2621	2			N	-0-					159
03	2821	#	2794	-0-	-27	-0-	2794	2			N	-0-					159
04	2730	#	NO RPT	-0-	-2730	-0-					N	NO RPT					159

GEORGE "B" WELL #: 3028 U RRCID -> 276521 COMPL. DATE 03/18/1988 TOTAL DEPTH 11050 PERF. 7755 - 7809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	W	365	-0-	365	5543	365	2			N	-0-					44
12	5877		334	-0-	-5543	-0-	334	2			N	-0-					44
01	349	N	349	-0-	-0-	-0-	341	2	8	9	N	7					51
02	365	N	365	-0-	-0-	-0-	363	2	2	9	N	2					53
*03	389	N	389	-0-	-0-	-0-	389	2			N	-0-					53
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					53

HEMPHILL (GRANITE WASH.) 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION 027200
ARRINGTON FRENCH WELL #: 1054 RRCID -> 055406 COMPL. DATE 05/01/1973 TOTAL DEPTH 13000 PERF.10498 - 10624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FRENCH ARRINGTON WELL #: 7054 RRCID -> 148944 COMPL. DATE 03/25/1994 TOTAL DEPTH 10950 PERF.10320 - 10336

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8

ARRINGTON WELL #: 1055 RRCID -> 153137 COMPL. DATE 02/07/1995 TOTAL DEPTH 10900 PERF.10555 - 10756

11	1050	N	1041	-0-	-9	-0-	1041	3			N	-0-					35
12	1147	N	846	-0-	-301	-0-	846	3			N	-0-					35
01	1116	N	910	-0-	-206	-0-	910	3			N	-0-					35
02	1015	N	897	-0-	-118	-0-	897	3			N	-0-					35
03	949	N	949	-0-	-0-	-0-	949	3			N	-0-					35
*04	882	N	882	-0-	-0-	-0-	882	3			N	-0-					35

DEVIN WELL #: 1 RRCID -> 169394 COMPL. DATE 06/27/2009 TOTAL DEPTH 13695 PERF.10573 - 12678

11	3270	X	2712	-0-	-558	-0-	2690	2	22	9	N	20					169
12	2846	X	2846	-0-	-0-	-0-	2812	2	34	9	N	31					200
01	2787	X	2787	-0-	-0-	-0-	2776	2	11	9	N	10					210
02	2682	X	2682	-0-	-0-	-0-	2658	2	24	9	N	22					232
03	3103	X	3103	-0-	-0-	-0-	3039	2	64	9	N	58	181	1			109
*04	3053	X	3053	-0-	-0-	-0-	3021	2	32	9	N	29					138

CARRUTH WELL #: 2 RRCID -> 183596 COMPL. DATE 12/21/2000 TOTAL DEPTH 10850 PERF.10524 - 10600

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17

BP AMERICA PRODUCTION COMPANY 040798
ETHEREDGE GAS UNIT WELL #: 1 RRCID -> 058319 COMPL. DATE 03/14/1990 TOTAL DEPTH 12745 PERF.10696 - 12688

11	456	N	456	-0-	-0-	-0-	10	1	446	2	Y	-0-					-0-
12	388	N	388	-0-	-0-	-0-	8	1	380	2	Y	-0-					-0-
01	334	N	334	-0-	-0-	-0-	8	1	326	2	Y	-0-					-0-
02	370	N	370	-0-	-0-	-0-	9	1	361	2	Y	-0-					-0-
03	424	N	424	-0-	-0-	-0-	10	1	414	2	Y	-0-					-0-
*04	293	N	293	-0-	-0-	-0-	2	1	291	2	Y	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
HOOVER WELL #: 2 RRCID -> 065206 COMPL. DATE 11/02/1975 TOTAL DEPTH 11080 PERF.10587 - 10829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ETHEREDGE GAS UNIT WELL #: 3 RRCID -> 068951 COMPL. DATE 11/01/1976 TOTAL DEPTH 11303 PERF.10752 - 11020

11	1283	N	1283	-0-	-0-	-0-	25	1	1256	2	N	-0-					197
							2	4									
12	1363	N	1363	-0-	-0-	-0-	24	1	1334	2	N	3	186	1			14
							2	4	3	9							
01	1305	N	1305	-0-	-0-	-0-	25	1	1278	2	N	-0-					14
							2	4									
02	1316	N	1316	-0-	-0-	-0-	26	1	1237	2	N	46					60
							2	4	51	9							
03	1364	N	1311	-0-	-53	-0-	27	1	1282	2	N	-0-					60
							2	4									
04	1260	N	1255	-0-	-5	-0-	12	1	1238	2	N	4					64
							1	4	4	9							

ETHEREDGE GAS UNIT WELL #: 4 RRCID -> 069589 COMPL. DATE 01/07/1977 TOTAL DEPTH 11300 PERF.10710 - 10956

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SHALLER, FRANK WELL #: 2 RRCID -> 077429 COMPL. DATE 11/11/1977 TOTAL DEPTH 10850 PERF. 7304 - 10608

11	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-

BROWN, J. T. -ET- -AL- -B- WELL #: 11 L RRCID -> 077921 COMPL. DATE 05/22/1978 TOTAL DEPTH 12100 PERF.10320 - 10352

11	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOOVER, DAN B. -ET- -AL- -A- WELL #: 5 RRCID -> 106365 COMPL. DATE 01/20/1984 TOTAL DEPTH 10904 PERF. 7560 - 10576

11	276	N	276	-0-	-0-	-0-	276	3			N	-0-					91
12	248	N	146	-0-	-102	-0-	146	3			N	-0-					91
01	310	N	-0-	-0-	-310	-0-					N	-0-					91
02	261	N	-0-	-0-	-261	-0-					N	-0-					91
03	155	N	-0-	-0-	-155	-0-					N	-0-					91
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					91

PLUGGED AND ABANDONED_____ 04/14/2016 - P/A 04/14/16

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
ETHEREDGE GAS UNIT WELL #: 6 L RRCID -> 107019 COMPL. DATE 07/22/2010 TOTAL DEPTH 11250 PERF. 7670 - 11012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		635	-0-	635	39317	635	2			N	-0-					72
12	SWR 10		671	-0-	671	39988	671	2			N	-0-					72
01	SWR 10		668	-0-	668	40656	668	2			N	-0-					72
02	SWR 10		623	-0-	623	41279	595	2	28	9	N	25					97
03	SWR 10		643	-0-	643	41922	640	2	3	9	N	3					100
04	SWR 10		628	-0-	628	42550	618	2	10	9	N	9					109

ETHEREDGE GAS UNIT WELL #: 5 L RRCID -> 107212 COMPL. DATE 07/01/1983 TOTAL DEPTH 11250 PERF.10722 - 10993

11	0	N	-0-	-0-	-0-	-0-					N	-0-					124
12	0	N	-0-	-0-	-0-	-0-					N	-0-					124
01	0	N	-0-	-0-	-0-	-0-					N	-0-					124
02	0	N	-0-	-0-	-0-	-0-					N	-0-					124
03	0	N	-0-	-0-	-0-	-0-					N	-0-					124
04	0	N	-0-	-0-	-0-	-0-					N	-0-					124

ETHEREDGE GAS UNIT WELL #: 8 RRCID -> 110124 COMPL. DATE 03/16/1984 TOTAL DEPTH 11250 PERF.10774 - 11036

11	840	N	758	-0-	-82	-0-	758	2			N	-0-					126
12	1147	N	720	-0-	-427	-0-	720	2			N	-0-					126
01	930	N	720	-0-	-210	-0-	720	2			N	-0-					126
02	725	N	543	-0-	-182	-0-	543	2			N	-0-					126
03	713	N	605	-0-	-108	-0-	605	2			N	-0-					126
04	690	N	609	-0-	-81	-0-	568	2	41	9	N	37	50	5			113

ETHEREDGE GAS UNIT WELL #: 7 L RRCID -> 111024 COMPL. DATE 03/15/1984 TOTAL DEPTH 11250 PERF. 7580 - 10935

11	987	N	987	-0-	-0-	-0-	987	2			N	-0-					158
12	848	N	848	-0-	-0-	-0-	848	2			N	-0-					158
01	806	N	789	-0-	-17	-0-	789	2			N	-0-					158
02	957	N	884	-0-	-73	-0-	884	2			N	-0-					158
03	964	N	964	-0-	-0-	-0-	964	2			N	-0-					158
*04	988	N	988	-0-	-0-	-0-	960	2	28	9	N	25					183

BROWN, J. T. ET AL -B- WELL #: 14 RRCID -> 115298 COMPL. DATE 02/12/1985 TOTAL DEPTH 12128 PERF.10264 - 10279

11	369	N	369	-0-	-0-	-0-	6	1	355	3	N	5					201
							2	4	6	9							
12	372	N	363	-0-	-9	-0-	7	1	354	3	N	-0-					201
							2	4									
01	465	N	362	-0-	-103	-0-	7	1	353	3	N	-0-					201
							2	4									
02	348	N	341	-0-	-7	-0-	7	1	332	3	N	-0-					201
							2	4									
03	372	N	358	-0-	-14	-0-	6	1	350	3	N	-0-					201
							2	4									
*04	372	N	372	-0-	-0-	-0-	9	1	361	3	N	-0-					201
							2	4									

BROWN, J.T. ET AL -D- WELL #: 11 RRCID -> 122308 COMPL. DATE 10/02/1986 TOTAL DEPTH 10970 PERF.10403 - 10540

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BROWN, J. T. ET AL -D- WELL #: 12 RRCID -> 146916 COMPL. DATE 10/04/1993 TOTAL DEPTH 10800 PERF.10350 - 10456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1223	N	1223	-0-	-0-	-0-	1210	3	13	9	N	12					131
12	1085	N	1044	-0-	-41	-0-	1022	3	22	9	N	20					151
01	1205	N	1205	-0-	-0-	-0-	1175	3	30	9	N	27					178
02	1189	N	1089	-0-	-100	-0-	1071	3	18	9	N	16	179	1			15
03	1124	N	1124	-0-	-0-	-0-	1118	3	6	9	N	5					20
04	1170	N	1093	-0-	-77	-0-	1052	3	41	9	N	37					57

BROWN, J. T. ET AL -D- WELL #: 13 RRCID -> 153881 COMPL. DATE 03/31/1995 TOTAL DEPTH 10780 PERF.10276 - 10377

11	720	N	627	-0-	-93	-0-	15	1	610	3	N	-0-					217
							2	4									
12	744	N	661	-0-	-83	-0-	20	1	639	3	N	-0-	182	1			35
							2	4									
01	837	N	690	-0-	-147	-0-	20	1	668	3	N	-0-					35
							2	4									
02	609	N	575	-0-	-34	-0-	14	1	557	3	N	2					37
							2	4	2	9							
03	651	N	650	-0-	-1	-0-	12	1	622	3	N	13					50
							2	4	14	9							
04	660	N	516	-0-	-144	-0-	14	1	500	3	N	-0-					50
							2	4									

BROWN, J. T. ET AL "D" WELL #: 14 RRCID -> 155770 COMPL. DATE 08/07/1995 TOTAL DEPTH 10700 PERF.10366 - 10408

11	810	N	748	-0-	-62	-0-	33	1	650	3	N	57					57
							2	4	63	9							
12	868	N	836	-0-	-32	-0-	32	1	787	3	N	14					71
							2	4	15	9							
01	830	N	830	-0-	-0-	-0-	37	1	777	3	N	13					84
							2	4	14	9							
02	780	N	780	-0-	-0-	-0-	26	1	726	3	N	24					108
							2	4	26	9							
03	837	N	812	-0-	-25	-0-	26	1	770	3	N	13					121
							2	4	14	9							
04	810	N	804	-0-	-6	-0-	27	1	775	3	N	-0-					121
							2	4									

BROWN, CHARLES E. ET AL "B" WELL #: 13R RRCID -> 158210 COMPL. DATE 02/11/1996 TOTAL DEPTH 10800 PERF.10350 - 10432

11	1512	N	1512	-0-	-0-	-0-	1491	3	2	4	N	17	179	1			18
							19	9									
12	1581	N	1527	-0-	-54	-0-	1507	3	2	4	N	16					34
							18	9									
01	1706	N	1706	-0-	-0-	-0-	220	1	1455	3	N	26					60
							2	4	29	9							
02	1616	N	1616	-0-	-0-	-0-	204	1	1397	3	N	12					72
							2	4	13	9							
03	1633	N	1633	-0-	-0-	-0-	208	1	1391	3	N	29					101
							2	4	32	9							
04	1650	N	1527	-0-	-123	-0-	70	1	1438	3	N	15					116
							2	4	17	9							

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BROWN, CHARLES E. ET AL "B" WELL #: 14 RRCID -> 158596 COMPL. DATE 05/22/1996 TOTAL DEPTH 10700 PERF.10386 - 10474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24

BROWN, J. T. "D" WELL #: 15 RRCID -> 164569 COMPL. DATE 05/29/1997 TOTAL DEPTH 10650 PERF.10314 - 10352

11	900	N	719	-0-	-181	-0-	11	1	706	3	N	-0-					74
							2	4									
12	837	N	693	-0-	-144	-0-	8	1	683	3	N	-0-					74
							2	4									
01	744	N	741	-0-	-3	-0-	9	1	730	3	N	-0-					74
							2	4									
02	696	N	682	-0-	-14	-0-	7	1	673	3	N	-0-					74
							2	4									
03	698	N	698	-0-	-0-	-0-	6	1	690	3	N	-0-					74
							2	4									
04	720	N	658	-0-	-62	-0-	6	1	650	3	N	-0-					74
							2	4									

BROWN, CHARLES E. ET AL "B" WELL #: 15 RRCID -> 166916 COMPL. DATE 11/10/1997 TOTAL DEPTH 10650 PERF.10310 - 10328

11	1166	N	1166	-0-	-0-	-0-	36	1	1127	3	N	1					171
							2	4	1	9							
12	1119	N	1119	-0-	-0-	-0-	38	1	1079	3	N	-0-					171
							2	4									
01	1105	N	1105	-0-	-0-	-0-	30	1	1073	3	N	-0-					171
							2	4									
02	1131	N	1028	-0-	-103	-0-	26	1	1000	3	N	-0-					171
							2	4									
03	1116	N	1100	-0-	-16	-0-	27	1	1065	3	N	5					176
							2	4	6	9							
04	1080	N	1056	-0-	-24	-0-	27	1	1027	3	N	-0-					176
							2	4									

JARVIS, BILLY & SONS, INC. WELL #: 7 RRCID -> 169961 COMPL. DATE 04/14/1998 TOTAL DEPTH 11850 PERF.10126 - 10156

11	360	N	2	-0-	-358	-0-	2	4			N	-0-					40
12	155	N	3	-0-	-152	-0-	3	4			N	-0-					40
01	3	N	2	-0-	-1	-0-	2	4			N	-0-					40
*02	2900	N	17265	-0-	14365	14365	58	1	15125	3	N	1891	1738	1	40	5	153
							2	4	2080	9							
03	3100	N	151054	-0-	147954	162319	205	1	137637	3	N	12009	12117	1			45
							2	4	13210	9							
*04	3000	N	118778	-0-	115778	278097	213	1	113210	3	N	4866	4834	1			77
							2	4	5353	9							

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MILOM, OCA WELL #: 201 RRCID -> 194874 COMPL. DATE 04/28/2003 TOTAL DEPTH 11150 PERF. 7903 - 11030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2987	X	2987	-0-	-0-	-0-	61	1	2767	3	N	143	178	1			25
							2	4	157	9							
12	2797	X	2797	-0-	-0-	-0-	63	1	2732	3	N	-0-					25
							2	4									
01	2804	X	2804	-0-	-0-	-0-	65	1	2737	3	N	-0-					25
							2	4									
02	2944	X	2944	-0-	-0-	-0-	64	1	2740	3	N	125					150
							2	4	138	9							
03	2990	X	2990	-0-	-0-	-0-	64	1	2901	3	N	21					171
							2	4	23	9							
*04	2907	X	2907	-0-	-0-	-0-	35	1	2824	3	N	43	186	1			28
							1	4	47	9							

SHALLER, FRANK WELL #: 8H RRCID -> 271876 COMPL. DATE 08/22/2013 TOTAL DEPTH 10417 PERF.10847 - 14920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	17160	X	14870	-0-	-2290	-0-	14658	2	2	4	N	191					477
							210	9									
12	17143	X	14948	-0-	-2195	-0-	14757	2	2	4	N	172	378	1			271
							189	9									
01	16957	X	13210	-0-	-3747	-0-	12696	2	2	4	N	465	560	1			176
							512	9									
02	15138	X	14545	-0-	-593	-0-	14205	2	2	4	N	307	189	1			294
							338	9									
*03	16151	X	14295	-0-	-1856	-0-	14087	2	2	4	N	187					481
							206	9									
04	14880	X	13752	-0-	-1128	-0-	13204	2	1	4	N	497	555	1	6	5	417
							547	9									

JARVIS 'A' WELL #: 6H RRCID -> 274026 COMPL. DATE 07/02/2013 TOTAL DEPTH 10202 PERF.10486 - 17212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30240	X	25431	-0-	-4809	-0-	24680	2	2	4	N	681	669	1			162
							749	9									
12	29512	X	25997	-0-	-3515	-0-	25614	2	2	4	N	346	358	1			150
							381	9									
01	29512	X	26763	-0-	-2749	-0-	26200	2	2	4	N	510	539	1			121
							561	9									
02	27608	X	24356	-0-	-3252	-0-	23960	2	2	4	N	358	354	1			125
							394	9									
*03	28551	X	25191	-0-	-3360	-0-	24787	2	2	4	N	365	379	1			111
							402	9									
04	25440	X	24244	-0-	-1196	-0-	23805	2	1	4	N	398	368	1			141
							438	9									

WRIGHT A WELL #: 3H RRCID -> 274027 COMPL. DATE 03/13/2014 TOTAL DEPTH 10412 PERF.11277 - 15273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9900	X	8557	-0-	-1343	-0-	8336	2	3	4	N	198	190	1			335
							218	9									
12	9610	X	8196	-0-	-1414	-0-	8035	2	3	4	N	144					479
							158	9									
01	9610	X	7597	-0-	-2013	-0-	7411	2	2	4	N	167	388	1			258
							184	9									
02	9280	X	7180	-0-	-2100	-0-	6974	2	2	4	N	185	189	1			254
							204	9									
*03	8835	X	7004	-0-	-1831	-0-	6892	2	2	4	N	100					354
							110	9									
04	8550	X	6363	-0-	-2187	-0-	6362	2	1	4	N	-0-	99	5			255

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WRIGHT A WELL #: 2H RRCID -> 274741 COMPL. DATE 12/24/2013 TOTAL DEPTH 10397 PERF.10694 - 15348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6900	X	6667	-0-	-233	-0-	6455	2	3	4	N	190	347	1			152
							209	9									
12	8308	X	6692	-0-	-1616	-0-	6591	2	2	4	N	90					242
							99	9									
01	8308	X	6772	-0-	-1536	-0-	6615	2	3	4	N	140	184	1			198
							154	9									
02	8033	X	6398	-0-	-1635	-0-	6148	2	2	4	N	225					423
							248	9									
03	7843	X	6589	-0-	-1254	-0-	6350	2	2	4	N	215	192	1			446
							237	9									
04	6660	X	6491	-0-	-169	-0-	5953	2	1	4	N	488	555	1			379
							537	9									

KING 'A' WELL #: 3H RRCID -> 276574 COMPL. DATE 01/09/2015 TOTAL DEPTH 9945 PERF.10421 - 13838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	29850	X	23339	-0-	-6511	-0-	22391	3	2	4	N	860	763	1			186
							946	9									
12	28737	X	22952	-0-	-5785	-0-	21962	3	2	4	N	898	956	1			128
							988	9									
01	27745	X	22011	-0-	-5734	-0-	21204	3	2	4	N	732	771	1			89
							805	9									
02	25462	X	19794	-0-	-5668	-0-	19154	3	2	4	N	580	568	1			101
							638	9									
*03	25420	X	20264	-0-	-5156	-0-	19655	3	2	4	N	552	556	1			97
							607	9									
04	23340	X	18614	-0-	-4726	-0-	18216	3	2	4	N	360	197	1	10	5	250
							396	9									

MILOM, OCA WELL #: 1 RRCID -> 277048 COMPL. DATE 08/27/2014 TOTAL DEPTH 11175 PERF.11000 - 11076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1	X	-0-	-0-	-1	-0-					N	-0-					15
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					15
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					15
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					15
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					15
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					15

BRACKEN OPERATING, L.L.C. 085851
THORNE WELL #: 3076 RRCID -> 113632 COMPL. DATE 07/19/1984 TOTAL DEPTH 10615 PERF.10479 - 10534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	378	-0-	-12	-0-	378	3			N	-0-					77
12	412	N	412	-0-	-0-	-0-	395	3	17	9	N	15					92
01	417	N	417	-0-	-0-	-0-	393	3	24	9	N	22					114
02	377	N	367	-0-	-10	-0-	354	3	13	9	N	12					126
03	409	N	409	-0-	-0-	-0-	396	3	13	9	N	12					138
04	390	N	385	-0-	-5	-0-	375	3	10	9	N	9					147

BURLINGTON RESOURCES O & G CO LP 109333
FLOWERS WELL #: 1228 RRCID -> 063013 COMPL. DATE 08/17/2000 TOTAL DEPTH 11160 PERF. 7627 - 10876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	484	-0-	-26	-0-	484	2			N	-0-					56
12	547	N	547	-0-	-0-	-0-	547	2			N	-0-					56
01	0	N	-0-	-0-	-0-	-0-					N	-0-					56
02	481	N	481	-0-	-0-	-0-	481	2			N	-0-					56
03	558	N	558	-0-	-0-	-0-	558	2			N	-0-					56
*04	619	N	619	-0-	-0-	-0-	619	2			N	-0-					56

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

FLOWERS 225 WELL #: 1 L RRCID -> 064653 COMPL. DATE 12/02/1975 TOTAL DEPTH 11225 PERF.10806 - 10866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1050	N	55	-0-	-995	-0-	55	2			N	-0-					110
12	558	N	-0-	-0-	-558	-0-					N	-0-					110
01	651	N	-0-	-0-	-651	-0-					N	-0-					110
02	58	N	-0-	-0-	-58	-0-					N	-0-					110
03	0	N	-0-	-0-	-0-	-0-					N	-0-					110
04	0	N	-0-	-0-	-0-	-0-					N	-0-					110

FLOWERS WELL #: 2 RRCID -> 065129 COMPL. DATE 10/24/1996 TOTAL DEPTH 11150 PERF. 7580 - 10648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37

FLOWERS WELL #: 2228 T RRCID -> 068947 COMPL. DATE 08/22/1976 TOTAL DEPTH 10995 PERF.10709 - 10785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

FLOWERS WELL #: 4228 RRCID -> 126123 COMPL. DATE 09/28/1987 TOTAL DEPTH 11030 PERF.10679 - 10746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1170	N	994	-0-	-176	-0-	994	2			N	-0-					309
12	1178	N	1010	-0-	-168	-0-	1010	2			N	-0-					309
01	1178	N	938	-0-	-240	-0-	938	2			N	-0-					309
02	957	N	815	-0-	-142	-0-	814	2	1	9	N	1					310
03	1023	N	879	-0-	-144	-0-	879	2			N	-0-	193	1			117
04	900	N	824	-0-	-76	-0-	824	2			N	-0-					117

FLOWERS WELL #: 5228 RRCID -> 128105 COMPL. DATE 05/30/1988 TOTAL DEPTH 11020 PERF.10641 - 10738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1530	X	1292	-0-	-238	-0-	1292	2			N	-0-					164
12	1488	N	1174	-0-	-314	-0-	1174	2			N	-0-					164
01	1364	N	1175	-0-	-189	-0-	1175	2			N	-0-					164
02	1247	N	1159	-0-	-88	-0-	1159	2			N	-0-					164
03	1243	N	1243	-0-	-0-	-0-	1243	2			N	-0-					164
*04	1217	N	1217	-0-	-0-	-0-	1217	2			N	-0-					164

FLOWERS WELL #: 6228 RRCID -> 141687 COMPL. DATE 04/16/1992 TOTAL DEPTH 10880 PERF.10628 - 10808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2513	X	2513	-0-	-0-	-0-	2513	2			N	-0-					205
12	2687	X	2687	-0-	-0-	-0-	2687	2			N	-0-					205
01	2875	X	2875	-0-	-0-	-0-	2875	2			N	-0-					205
02	2666	X	2666	-0-	-0-	-0-	2666	2			N	-0-					205
03	2718	X	2718	-0-	-0-	-0-	2718	2			N	-0-					205
*04	2607	X	2607	-0-	-0-	-0-	2607	2			N	-0-					205

FLOWERS WELL #: 7228 RRCID -> 146778 COMPL. DATE 09/09/1993 TOTAL DEPTH 10900 PERF.10678 - 10864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					31
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					31
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					31
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					31
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					31
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					31

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CHESAPEAKE OPERATING, L.L.C. 147699
HOBART RANCH WELL #: 1060 RRCID -> 166236 COMPL. DATE 02/19/2009 TOTAL DEPTH 11333 PERF. 7879 - 11073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32

CHEVRON U. S. A. INC. 148113
ROSS, A. A. WELL #: 1 RRCID -> 036952 COMPL. DATE 08/04/1965 TOTAL DEPTH 11255 PERF.10786 - 11157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1415	N	1415	-0-	-0-	-0-	1415	2			N	-0-					-0-
12	1315	N	1315	-0-	-0-	-0-	1315	2			N	-0-					-0-
01	1360	N	1360	-0-	-0-	-0-	1360	2			N	-0-					-0-
02	1266	N	1266	-0-	-0-	-0-	1266	2			N	-0-					-0-
03	1285	N	1285	-0-	-0-	-0-	1285	2			N	-0-					-0-
*04	1226	N	1226	-0-	-0-	-0-	1226	2			N	-0-					-0-

GULF-MESA SAPPINGTON WELL #: 2 RRCID -> 067476 COMPL. DATE 08/05/1976 TOTAL DEPTH 11330 PERF.10700 - 11120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2709	N	2709	-0-	-0-	-0-	2621	3	88	9	N	80	95	1			15
12	2603	N	2603	-0-	-0-	-0-	2535	3	68	9	N	62					77
01	3100	N	3788	-0-	688	688	3648	3	140	9	N	127	100	1			104
02	2900	N	3509	-0-	609	1297	3415	3	94	9	N	85	120	1			69
03	3100	N	4399	-0-	1299	2596	4287	3	112	9	N	102					171
*04	6932	X	4336	-0-	-2596	-0-	4257	3	79	9	N	72	194	1			49

ROSS, A.A. WELL #: 4071 RRCID -> 068315 COMPL. DATE 09/07/1976 TOTAL DEPTH 11400 PERF.10694 - 11048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1080	N	886	-0-	-194	-0-	886	2			N	-0-					-0-
12	1147	N	920	-0-	-227	-0-	920	2			N	-0-					-0-
01	1116	N	799	-0-	-317	-0-	799	2			N	-0-					-0-
02	927	N	927	-0-	-0-	-0-	927	2			N	-0-					-0-
03	1062	N	1062	-0-	-0-	-0-	1062	2			N	-0-					-0-
*04	1059	N	1059	-0-	-0-	-0-	1059	2			N	-0-					-0-

ROSS, A.A. WELL #: 3071 RRCID -> 068955 COMPL. DATE 11/02/1976 TOTAL DEPTH 11167 PERF.10810 - 11060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3690	X	3246	-0-	-444	-0-	3072	2	174	9	N	158					225
12	3472	X	3281	-0-	-191	-0-	3259	2	22	9	N	20	175	1			70
01	3472	X	2841	-0-	-631	-0-	2828	2	13	9	N	12					82
02	3335	X	3335	-0-	-0-	-0-	3150	2	185	9	N	168					250
03	3379	X	3321	-0-	-58	-0-	3297	2	24	9	N	22	197	1			75
*04	3258	X	3258	-0-	-0-	-0-	3216	2	42	9	N	38					113

ROSS, A.A. WELL #: 5071 RRCID -> 081934 COMPL. DATE 02/12/1978 TOTAL DEPTH 11500 PERF.10690 - 10996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2670	X	2670	-0-	-0-	-0-	2626	2	44	9	N	40					94
12	2911	X	2911	-0-	-0-	-0-	2860	2	51	9	N	46					140
01	2962	X	2962	-0-	-0-	-0-	2857	2	105	9	N	95	140	1			95
02	2850	X	2850	-0-	-0-	-0-	2796	2	54	9	N	49					144
03	3070	X	3070	-0-	-0-	-0-	3004	2	66	9	N	60					204
*04	2996	X	2996	-0-	-0-	-0-	2981	2	15	9	N	14	149	1			69

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CHEVRON U. S. A. INC. //CONT.// 148113
ROSS, A. A. WELL #: 7071 RRCID -> 085087 COMPL. DATE 09/16/1979 TOTAL DEPTH 11900 PERF.10744 - 11080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1020	N	1019	-0-	-1	-0-	1019	2			N	-0-					10
12	1054	N	984	-0-	-70	-0-	984	2			N	-0-					10
01	1054	N	959	-0-	-95	-0-	959	2			N	-0-					10
02	986	N	962	-0-	-24	-0-	962	2			N	-0-					10
03	1030	N	1030	-0-	-0-	-0-	1030	2			N	-0-					10
*04	1003	N	1003	-0-	-0-	-0-	1003	2			N	-0-					10

ROSS, A. A. WELL #: 8071 RRCID -> 085564 COMPL. DATE 11/06/1979 TOTAL DEPTH 11500 PERF.10880 - 11152

11	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 11/19/2015 - PLUGGED 11/19/15

GULF-MESA SAPPINGTON WELL #: 3 RRCID -> 086073 COMPL. DATE 11/28/1979 TOTAL DEPTH 11500 PERF.10596 - 10854

11	2874	N	2761	-0-	-113	-0-	2697	3	64	9	N	58					95
12	2667	X	2667	-0-	-0-	-0-	2621	3	46	9	N	42					137
01	2919	X	2919	-0-	-0-	-0-	2867	3	52	9	N	47	74	1			110
02	2897	X	2897	-0-	-0-	-0-	2876	3	21	9	N	19					129
03	3166	X	3166	-0-	-0-	-0-	3130	3	36	9	N	33					162
*04	3208	X	3208	-0-	-0-	-0-	3164	3	44	9	N	40					202

ROSS A.A. WELL #: 6071 RRCID -> 087997 COMPL. DATE 10/26/1979 TOTAL DEPTH 15700 PERF.10748 - 11064

11	1650	N	1503	-0-	-147	-0-	1503	2			N	-0-					62
12	1736	N	1636	-0-	-100	-0-	1636	2			N	-0-					62
01	1798	N	1683	-0-	-115	-0-	1641	2	42	9	N	38					100
02	1575	N	1575	-0-	-0-	-0-	1527	2	48	9	N	44					144
03	1707	N	1707	-0-	-0-	-0-	1689	2	18	9	N	16					160
*04	1628	N	1628	-0-	-0-	-0-	1549	2	79	9	N	72	189	1			43

GULF-MESA SAPPINGTON WELL #: 4 RRCID -> 115069 COMPL. DATE 12/01/1984 TOTAL DEPTH 11412 PERF.10748 - 11000

11	1860	N	1828	-0-	-32	-0-	1828	3			N	-0-					7
12	1953	N	1842	-0-	-111	-0-	1842	3			N	-0-					7
01	1953	N	1850	-0-	-103	-0-	1850	3			N	-0-					7
02	1769	N	1732	-0-	-37	-0-	1732	3			N	-0-					7
03	1842	N	1842	-0-	-0-	-0-	1842	3			N	-0-					7
04	1800	N	1776	-0-	-24	-0-	1776	3			N	-0-					7

GULF-MESA SAPPINGTON WELL #: 5 RRCID -> 215197 COMPL. DATE 02/25/2006 TOTAL DEPTH 12326 PERF.11012 - 12140

11	0	N	-0-	-0-	-0-	-0-					N	-0-					57
12	0	N	-0-	-0-	-0-	-0-					N	-0-					57
01	0	N	-0-	-0-	-0-	-0-					N	-0-					57
02	0	N	-0-	-0-	-0-	-0-					N	-0-					57
03	0	N	-0-	-0-	-0-	-0-					N	-0-					57
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57

ROSS, A. A. WELL #: 1171 RRCID -> 219116 COMPL. DATE 07/24/2006 TOTAL DEPTH 12800 PERF.10782 - 12459

11	774	N	774	-0-	-0-	-0-	774	2			N	-0-					-0-
12	1119	N	1119	-0-	-0-	-0-	1119	2			N	-0-					-0-
01	1159	N	1159	-0-	-0-	-0-	1159	2			N	-0-					-0-
02	1147	N	1147	-0-	-0-	-0-	1147	2			N	-0-					-0-
03	1157	N	1157	-0-	-0-	-0-	1157	2			N	-0-					-0-
*04	1081	N	1081	-0-	-0-	-0-	1081	2			N	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CHEVRON U. S. A. INC. //CONT.// 148113
ROSS, A.A. WELL #: 1071D RRCID -> 219911 COMPL. DATE 08/29/2006 TOTAL DEPTH 13210 PERF. 4410 - 5145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROSS, A.A. WELL #: 1371 RRCID -> 229585 COMPL. DATE 02/21/2007 TOTAL DEPTH 13450 PERF.10792 - 12432

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					2
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					2
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					2
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					2
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					2
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					2

ROSS WELL #: 1271 RRCID -> 235907 COMPL. DATE 03/13/2008 TOTAL DEPTH 12800 PERF.10791 - 12364

11	3840	X	3325	-0-	-515	-0-	4	1	3321	2	N	-0-					37
12	3596	X	2910	-0-	-686	-0-	10	1	2900	2	N	-0-					37
01	3596	X	3288	-0-	-308	-0-	10	1	3278	2	N	-0-					37
02	3364	X	3278	-0-	-86	-0-	3278	2			N	-0-					37
03	3534	X	3138	-0-	-396	-0-	3138	2			N	-0-					37
04	3330	X	3030	-0-	-300	-0-	3030	2			N	-0-					37

CIMAREX ENERGY CO. OF COLORADO 153429
PETREE UNIT WELL #: 1 RRCID -> 057101 COMPL. DATE 04/02/1973 TOTAL DEPTH 11260 PERF.10784 - 11080

11	1170	N	1058	-0-	-112	-0-	1056	2	2	9	N	2					62
12	1271	N	1150	-0-	-121	-0-	1149	2	1	9	N	1					63
01	1240	N	1169	-0-	-71	-0-	1169	2			N	-0-					63
02	1313	N	1313	-0-	-0-	-0-	1296	2	17	9	N	15	15	8			63
03	1147	N	868	-0-	-279	-0-	862	2	6	9	N	5	5	8			63
*04	1186	N	1186	-0-	-0-	-0-	1182	2	4	9	N	4	4	8			63

PETREE, CLEMMIE WELL #: 2 A RRCID -> 079982 COMPL. DATE 12/01/1978 TOTAL DEPTH 11289 PERF.10729 - 11047

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					67
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					67
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					67
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					67
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					67
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					67

PETREE 3 WELL #: 3 RRCID -> 152071 COMPL. DATE 11/30/1994 TOTAL DEPTH 11170 PERF.10740 - 11040

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					4
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					4
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					4
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					4
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					4
*04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					4

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
PETREE 23 WELL #: 3 RRCID -> 158881 COMPL. DATE 05/16/1996 TOTAL DEPTH 11505 PERF.10775 - 10995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PETREE WELL #: 403 RRCID -> 179071 COMPL. DATE 04/06/2001 TOTAL DEPTH 11210 PERF. 7862 - 10070

11	0	N	-0-	-0-	-0-	-0-					N	-0-					42
12	0	N	-0-	-0-	-0-	-0-					N	-0-					42
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					42
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					42
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					42
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					42

PETREE 23 WELL #: 23 RRCID -> 181106 COMPL. DATE 01/14/2001 TOTAL DEPTH 12910 PERF.10770 - 12150

11	1219	N	1219	-0-	-0-	-0-	1219	2			N	-0-					67
12	1271	N	1187	-0-	-84	-0-	1187	2			N	-0-					67
01	1271	N	1218	-0-	-53	-0-	1218	2			N	-0-					67
02	1189	N	1180	-0-	-9	-0-	1180	2			N	-0-					67
03	1319	N	1319	-0-	-0-	-0-	1319	2			N	-0-					67
*04	1264	N	1264	-0-	-0-	-0-	1264	2			N	-0-					67

PETREE 3 WELL #: 7 RRCID -> 211037 COMPL. DATE N/A TOTAL DEPTH 12800 PERF.10756 - 12330

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					49
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					49
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					49
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					49
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					49
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					49

PETREE 3 WELL #: 8 RRCID -> 213369 COMPL. DATE N/A TOTAL DEPTH 12800 PERF.10771 - 12366

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28

PETREE 3 WELL #: 9 RRCID -> 214039 COMPL. DATE N/A TOTAL DEPTH 12740 PERF.10790 - 12398

11	2430	N	2387	-0-	-43	-0-	2386	3	1	9	N	1	1	8			57
12	2480	N	2384	-0-	-96	-0-	2382	3	2	9	N	2	2	8			57
01	2480	N	2240	-0-	-240	-0-	2233	3	7	9	N	6	6	8			57
02	2320	N	2317	-0-	-3	-0-	2313	3	4	9	N	4	4	8			57
03	2484	N	2484	-0-	-0-	-0-	2474	3	10	9	N	9	9	8			57
*04	2311	N	2311	-0-	-0-	-0-	2305	3	6	9	N	5	5	8			57

PETREE 3 WELL #: 10 RRCID -> 217104 COMPL. DATE N/A TOTAL DEPTH 12830 PERF.10763 - 12314

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					136
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					136
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					136
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					136
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					136
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					136

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
PETREE 3 WELL #: 13 RRCID -> 219112 COMPL. DATE N/A TOTAL DEPTH 12900 PERF.10785 - 12272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2250	N	2123	-0-	-127	-0-	2122	3	1	9	N	1	1	8			165
12	2263	N	2106	-0-	-157	-0-	2104	3	2	9	N	2	2	8			165
01	2263	N	2093	-0-	-170	-0-	2087	3	6	9	N	5	5	8			165
02	2207	N	2207	-0-	-0-	-0-	2201	3	6	9	N	5	5	8			165
03	2253	N	2253	-0-	-0-	-0-	2244	3	9	9	N	8	8	8			165
*04	2227	N	2227	-0-	-0-	-0-	2221	3	6	9	N	5	5	8			165

PETREE 3 WELL #: 12 RRCID -> 224878 COMPL. DATE N/A TOTAL DEPTH 13500 PERF.10789 - 12332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2250	N	2113	-0-	-137	-0-	2112	3	1	9	N	1	1	8			80
12	2449	N	2129	-0-	-320	-0-	2127	3	2	9	N	2	2	8			80
01	2356	N	1910	-0-	-446	-0-	1906	3	4	9	N	4	4	8			80
02	2406	N	2406	-0-	-0-	-0-	2400	3	6	9	N	5	5	8			80
03	2586	N	2586	-0-	-0-	-0-	2576	3	10	9	N	9	9	8			80
*04	2539	N	2539	-0-	-0-	-0-	2532	3	7	9	N	6	6	8			80

PETREE 3 WELL #: 14H RRCID -> 246576 COMPL. DATE 11/18/2008 TOTAL DEPTH 11058 PERF.11089 - 12808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3420	X	2201	-0-	-1219	-0-	1188	1	1005	3	N	7	2	8			204
							8	9									
12	3534	X	1993	-0-	-1541	-0-	755	1	1204	3	N	31	192	1	3	8	40
							34	9									
01	3534	X	2705	-0-	-829	-0-	1360	1	1288	3	N	52	7	8			85
							57	9									
02	2842	X	2551	-0-	-291	-0-	1265	1	1123	3	N	148	188	1	10	8	35
							163	9									
03	2263	X	683	-0-	-1580	-0-	629	1	45	3	N	8	6	8			37
							9	9									
04	2610	X	1558	-0-	-1052	-0-	1320	1	234	3	N	4	4	8			37
							4	9									

PETREE 3 WELL #: 15H RRCID -> 246578 COMPL. DATE 11/18/2008 TOTAL DEPTH 10828 PERF.11170 - 13688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2849	X	2849	-0-	-0-	-0-	798	1	2016	3	N	32	2	8			78
							35	9									
12	3131	X	2929	-0-	-202	-0-	754	1	2097	3	N	71	4	8			145
							78	9									
01	3131	X	2852	-0-	-279	-0-	804	1	1920	3	N	116	7	8			254
							128	9									
02	2929	X	2327	-0-	-602	-0-	854	1	1362	3	N	101	191	1	9	8	155
							111	9									
03	2945	X	1484	-0-	-1461	-0-	210	1	1250	3	N	22	10	8			167
							24	9									
04	2850	X	1139	-0-	-1711	-0-	1087	3	52	9	N	47	5	8			209

CIMAREX ENERGY CO. 153438
HOBART RANCH WELL #: 169 RRCID -> 034342 COMPL. DATE 08/24/1964 TOTAL DEPTH 13280 PERF.10869 - 10914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1710	N	1612	-0-	-98	-0-	1605	3	7	9	N	6	6	8			1
12	1767	N	1577	-0-	-190	-0-	1567	3	10	9	N	9	9	8			1
01	1429	N	1429	-0-	-0-	-0-	1421	3	8	9	N	7	7	8			1
02	1773	N	1773	-0-	-0-	-0-	1764	3	9	9	N	8	8	8			1
03	1804	N	1804	-0-	-0-	-0-	1803	3	1	9	N	1	1	8			1
*04	1388	N	1388	-0-	-0-	-0-	1382	3	6	9	N	5	5	8			1

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
HOBART RANCH WELL #: 170 RRCID -> 035600 COMPL. DATE 02/02/1965 TOTAL DEPTH 11535 PERF.10848 - 11076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1302	N	1302	-0-	-0-	-0-	1296	3	6	9	N	5	5	8			10
12	1434	N	1434	-0-	-0-	-0-	1434	3			N	-0-					10
01	1457	N	1381	-0-	-76	-0-	1374	3	7	9	N	6	6	8			10
02	1422	N	1422	-0-	-0-	-0-	1422	3			N	-0-					10
03	1572	N	1572	-0-	-0-	-0-	1572	3			N	-0-					10
*04	1445	N	1445	-0-	-0-	-0-	1441	3	4	9	N	4	4	8			10

HOBART RANCH WELL #: 270 RRCID -> 061341 COMPL. DATE 01/14/1975 TOTAL DEPTH 11500 PERF.10876 - 11231

11	1481	N	1481	-0-	-0-	-0-	1481	3			N	-0-					38
12	1423	N	1423	-0-	-0-	-0-	1423	3			N	-0-					38
01	1362	N	1362	-0-	-0-	-0-	1354	3	8	9	N	7	7	8			38
02	1427	N	1427	-0-	-0-	-0-	1427	3			N	-0-					38
03	1426	N	1401	-0-	-25	-0-	1401	3			N	-0-					38
04	1320	N	1209	-0-	-111	-0-	1209	3			N	-0-					38

HOBART RANCH WELL #: 269 RRCID -> 061926 COMPL. DATE N/A TOTAL DEPTH 11400 PERF.10828 - 11146

11	510	N	445	-0-	-65	-0-	442	3	3	9	N	3	3	8			125
12	558	N	414	-0-	-144	-0-	410	3	4	9	N	4	4	8			125
01	558	N	402	-0-	-156	-0-	398	3	4	9	N	4	4	8			125
02	435	N	403	-0-	-32	-0-	399	3	4	9	N	4	4	8			125
03	463	N	463	-0-	-0-	-0-	463	3			N	-0-					125
*04	449	N	449	-0-	-0-	-0-	446	3	3	9	N	3	3	8			125

HOBART RANCH WELL #: 168 RRCID -> 075866 COMPL. DATE 03/08/1961 TOTAL DEPTH 15219 PERF.10847 - 11095

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH WELL #: 370 RRCID -> 076991 COMPL. DATE N/A TOTAL DEPTH 11300 PERF.10851 - 11240

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH WELL #: 3069 RRCID -> 078672 COMPL. DATE 10/19/2007 TOTAL DEPTH 12527 PERF.11380 - 12344

11	564	N	564	-0-	-0-	-0-	561	3	3	9	N	3	3	8			30
12	682	N	552	-0-	-130	-0-	549	3	3	9	N	3	3	8			30
01	682	N	480	-0-	-202	-0-	476	3	4	9	N	4	4	8			30
02	573	N	573	-0-	-0-	-0-	570	3	3	9	N	3	3	8			30
03	558	N	553	-0-	-5	-0-	553	3			N	-0-					30
04	450	N	428	-0-	-22	-0-	426	3	2	9	N	2	2	8			30

HOBART RANCH WELL #: 470 RRCID -> 086897 COMPL. DATE 11/21/1979 TOTAL DEPTH 11255 PERF.10843 - 11205

11	952	N	952	-0-	-0-	-0-	945	3	7	9	N	6	6	8			17
12	992	N	958	-0-	-34	-0-	958	3			N	-0-					17
01	930	N	924	-0-	-6	-0-	917	3	7	9	N	6	6	8			17
02	928	N	908	-0-	-20	-0-	908	3			N	-0-					17
03	961	N	952	-0-	-9	-0-	952	3			N	-0-					17
*04	915	N	915	-0-	-0-	-0-	915	3			N	-0-					17

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
HOBART RANCH WELL #: 267 RRCID -> 088263 COMPL. DATE N/A TOTAL DEPTH 11500 PERF.10906 - 11390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	519	-0-	-51	-0-	519	3			N	-0-					-0-
12	611	N	611	-0-	-0-	-0-	611	3			N	-0-					-0-
01	620	N	489	-0-	-131	-0-	489	3			N	-0-					-0-
02	571	N	571	-0-	-0-	-0-	571	3			N	-0-					-0-
03	620	N	602	-0-	-18	-0-	602	3			N	-0-					-0-
*04	483	N	483	-0-	-0-	-0-	482	3	1	9	N	1	1	8			-0-

HOBART RANCH WELL #: 670 RRCID -> 088671 COMPL. DATE 10/01/2007 TOTAL DEPTH 12800 PERF.11609 - 12366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	379	N	379	-0-	-0-	-0-	378	3	1	9	N	1	1	8			35
12	432	N	432	-0-	-0-	-0-	430	3	2	9	N	2	2	8			35
01	465	N	450	-0-	-15	-0-	448	3	2	9	N	2	2	8			35
02	420	N	420	-0-	-0-	-0-	418	3	2	9	N	2	2	8			35
03	439	N	439	-0-	-0-	-0-	439	3			N	-0-					35
04	450	N	406	-0-	-44	-0-	405	3	1	9	N	1	1	8			35

HOBART RANCH WELL #: 570 RRCID -> 088673 COMPL. DATE 11/02/2007 TOTAL DEPTH 13600 PERF.11238 - 12382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1415	N	1415	-0-	-0-	-0-	1408	3	7	9	N	6	6	8			57
12	1457	N	1292	-0-	-165	-0-	1283	3	9	9	N	8	8	8			57
01	1457	N	1104	-0-	-353	-0-	1097	3	7	9	N	6	6	8			57
02	1456	N	1456	-0-	-0-	-0-	1448	3	8	9	N	7	7	8			57
03	1432	N	1432	-0-	-0-	-0-	1431	3	1	9	N	1	1	8			57
*04	1137	N	1137	-0-	-0-	-0-	1133	3	4	9	N	4	4	8			57

HOBART RANCH WELL #: 770 RRCID -> 092588 COMPL. DATE 01/27/1981 TOTAL DEPTH 11271 PERF.10840 - 11120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1530	N	1524	-0-	-6	-0-	1521	3	3	9	N	3	3	8			-0-
12	1643	N	1463	-0-	-180	-0-	1459	3	4	9	N	4	4	8			-0-
01	1612	N	1560	-0-	-52	-0-	1556	3	4	9	N	4	4	8			-0-
02	1619	N	1619	-0-	-0-	-0-	1613	3	6	9	N	5	5	8			-0-
03	1727	N	1727	-0-	-0-	-0-	1727	3			N	-0-					-0-
*04	1645	N	1645	-0-	-0-	-0-	1642	3	3	9	N	3	3	8			-0-

HOBART RANCH WELL #: 870 RRCID -> 093987 COMPL. DATE 10/01/2007 TOTAL DEPTH 12800 PERF.11317 - 12393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					23
12	0	N	-0-	-0-	-0-	-0-					N	-0-					23
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23

HOBART RANCH WELL #: 268 RRCID -> 156545 COMPL. DATE N/A TOTAL DEPTH 13378 PERF.11030 - 12502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1200	N	966	-0-	-234	-0-	964	3	2	9	N	2	2	8			31
12	1271	N	1033	-0-	-238	-0-	1031	3	2	9	N	2	2	8			31
01	974	N	974	-0-	-0-	-0-	971	3	3	9	N	3	3	8			31
02	928	N	878	-0-	-50	-0-	874	3	4	9	N	4	4	8			31
03	1023	N	882	-0-	-141	-0-	882	3			N	-0-					31
04	930	N	721	-0-	-209	-0-	718	3	3	9	N	3	3	8			31

HOBART RANCH WELL #: 469 RRCID -> 166359 COMPL. DATE N/A TOTAL DEPTH 11350 PERF.10832 - 11105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	527	N	527	-0-	-0-	-0-	524	3	3	9	N	3	3	8			120
12	492	N	492	-0-	-0-	-0-	488	3	4	9	N	4	4	8			120
01	465	N	421	-0-	-44	-0-	417	3	4	9	N	4	4	8			120
02	522	N	511	-0-	-11	-0-	507	3	4	9	N	4	4	8			120
03	567	N	567	-0-	-0-	-0-	567	3			N	-0-					120
*04	545	N	545	-0-	-0-	-0-	542	3	3	9	N	3	3	8			120

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
HOBART RANCH WELL #: 368 RRCID -> 166360 COMPL. DATE N/A TOTAL DEPTH 11350 PERF.10864 - 11120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20

HOBART RANCH WELL #: 467 RRCID -> 167458 COMPL. DATE N/A TOTAL DEPTH 11306 PERF.10838 - 11100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38

HOBART RANCH WELL #: 569 RRCID -> 176577 COMPL. DATE N/A TOTAL DEPTH 11301 PERF.10882 - 11149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	148	-0-	-152	-0-	148	3			N	-0-					17
12	341	N	278	-0-	-63	-0-	278	3			N	-0-					17
01	425	N	425	-0-	-0-	-0-	425	3			N	-0-					17
02	345	N	345	-0-	-0-	-0-	345	3			N	-0-					17
03	630	N	630	-0-	-0-	-0-	630	3			N	-0-					17
*04	475	N	475	-0-	-0-	-0-	475	3			N	-0-					17

HOBART RANCH WELL #: 669 RRCID -> 176581 COMPL. DATE N/A TOTAL DEPTH 11253 PERF.10788 - 11132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH WELL #: 468 RRCID -> 182580 COMPL. DATE N/A TOTAL DEPTH 11200 PERF.10797 - 11149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23

HOBART RANCH WELL #: 769 RRCID -> 183262 COMPL. DATE N/A TOTAL DEPTH 11200 PERF.10792 - 11152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH WELL #: 667 RRCID -> 183617 COMPL. DATE N/A TOTAL DEPTH 11180 PERF.10751 - 11122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	344	-0-	-16	-0-	343	3	1	9	N	1	1	8			28
12	403	N	343	-0-	-60	-0-	342	3	1	9	N	1	1	8			28
01	403	N	281	-0-	-122	-0-	280	3	1	9	N	1	1	8			28
02	336	N	336	-0-	-0-	-0-	335	3	1	9	N	1	1	8			28
03	341	N	299	-0-	-42	-0-	299	3			N	-0-					28
04	270	N	223	-0-	-47	-0-	222	3	1	9	N	1	1	8			28

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438

HOBART RANCH WELL #: 567 RRCID -> 184430 COMPL. DATE N/A TOTAL DEPTH 11218 PERF.10818 - 11157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1848	N	1848	-0-	-0-	-0-	1845	3	3	9	N	3	3	8			23
12	1860	N	285	-0-	-1575	-0-	284	3	1	9	N	1	1	8			23
01	1922	N	-0-	-0-	-1922	-0-					N	-0-					23
02	1798	N	-0-	-0-	-1798	-0-					N	-0-					23
03	279	N	-0-	-0-	-279	-0-					N	-0-					23
04	0	N	-0-	-0-	-0-	-0-					N	-0-					23

HOBART RANCH WELL #: 568 RRCID -> 185980 COMPL. DATE N/A TOTAL DEPTH 11210 PERF.10860 - 11129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH WELL #: 668 RRCID -> 185985 COMPL. DATE N/A TOTAL DEPTH 11180 PERF.10848 - 11111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	68	-0-	-412	-0-	68	3			N	-0-					22
12	372	N	-0-	-0-	-372	-0-					N	-0-					22
01	279	N	-0-	-0-	-279	-0-					N	-0-					22
02	58	N	-0-	-0-	-58	-0-					N	-0-					22
03	0	N	-0-	-0-	-0-	-0-					N	-0-					22
04	0	N	-0-	-0-	-0-	-0-					N	-0-					22

HOBART RANCH WELL #: 768 RRCID -> 189553 COMPL. DATE N/A TOTAL DEPTH 11250 PERF.10877 - 11132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					74
12	0	N	-0-	-0-	-0-	-0-					N	-0-					74
01	0	N	-0-	-0-	-0-	-0-					N	-0-					74
02	0	N	-0-	-0-	-0-	-0-					N	-0-					74
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					74
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					74

HOBART RANCH WELL #: 767 RRCID -> 191257 COMPL. DATE N/A TOTAL DEPTH 11250 PERF.10894 - 11128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	930	N	870	-0-	-60	-0-	867	3	3	9	N	3	3	8			13
12	921	N	921	-0-	-0-	-0-	917	3	4	9	N	4	4	8			13
01	899	N	846	-0-	-53	-0-	843	3	3	9	N	3	3	8			13
02	937	N	937	-0-	-0-	-0-	933	3	4	9	N	4	4	8			13
03	930	N	906	-0-	-24	-0-	906	3			N	-0-					13
04	810	N	711	-0-	-99	-0-	709	3	2	9	N	2	2	8			13

HOBART RANCH WELL #: 970 RRCID -> 191926 COMPL. DATE N/A TOTAL DEPTH 11250 PERF.10844 - 11150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2430	N	2350	-0-	-80	-0-	2347	3	3	9	N	3	3	8			13
12	2480	N	2412	-0-	-68	-0-	2406	3	6	9	N	5	5	8			13
01	2480	N	2342	-0-	-138	-0-	2338	3	4	9	N	4	4	8			13
02	2379	N	2379	-0-	-0-	-0-	2373	3	6	9	N	5	5	8			13
03	2541	N	2541	-0-	-0-	-0-	2541	3			N	-0-					13
*04	2312	N	2312	-0-	-0-	-0-	2309	3	3	9	N	3	3	8			13

HOBART RANCH WELL #: 867 RRCID -> 198888 COMPL. DATE N/A TOTAL DEPTH 11350 PERF.10836 - 11141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					3
12	0	N	-0-	-0-	-0-	-0-					N	-0-					3
01	0	N	-0-	-0-	-0-	-0-					N	-0-					3
02	0	N	-0-	-0-	-0-	-0-					N	-0-					3
03	0	N	-0-	-0-	-0-	-0-					N	-0-					3
04	0	N	-0-	-0-	-0-	-0-					N	-0-					3

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
HOBART RANCH WELL #: 869 RRCID -> 198891 COMPL. DATE N/A TOTAL DEPTH 11320 PERF.10795 - 11149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27

HOBART RANCH WELL #: 10 RRCID -> 198893 COMPL. DATE 08/25/2003 TOTAL DEPTH 11350 PERF.10849 - 11221

M O	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2130	N	1985	-0-	-145	-0-	1982	3	3	9	N	3	3	8			32
12	2077	N	2035	-0-	-42	-0-	2031	3	4	9	N	4	4	8			32
01	2108	N	1952	-0-	-156	-0-	1948	3	4	9	N	4	4	8			32
02	2081	N	2081	-0-	-0-	-0-	2077	3	4	9	N	4	4	8			32
03	2209	N	2209	-0-	-0-	-0-	2209	3			N	-0-					32
*04	2053	N	2053	-0-	-0-	-0-	2051	3	2	9	N	2	2	8			32

HOBART RANCH WELL #: 868 RRCID -> 206818 COMPL. DATE 09/10/2004 TOTAL DEPTH 12850 PERF.10844 - 12497

M O	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2490	X	2190	-0-	-300	-0-	2184	3	6	9	N	5	5	8			159
12	2573	X	2132	-0-	-441	-0-	2131	3	1	9	N	1	1	8			159
01	2480	X	1988	-0-	-492	-0-	1987	3	1	9	N	1	1	8			159
02	2233	X	1986	-0-	-247	-0-	1968	3	18	9	N	16	12	8			163
03	2325	X	2200	-0-	-125	-0-	2194	3	6	9	N	5	2	8			166
04	2190	X	2052	-0-	-138	-0-	2043	3	9	9	N	8	6	8			168

HOBART RANCH WELL #: 968 RRCID -> 208665 COMPL. DATE N/A TOTAL DEPTH 12750 PERF.10843 - 12511

M O	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	N	703	-0-	-137	-0-	702	3	1	9	N	1	1	8			23
12	1530	N	1530	-0-	-0-	-0-	1530	3			N	-0-					23
01	775	N	683	-0-	-92	-0-	682	3	1	9	N	1	1	8			23
02	667	N	566	-0-	-101	-0-	565	3	1	9	N	1	1	8			23
03	1519	N	605	-0-	-914	-0-	605	3			N	-0-					23
04	660	N	552	-0-	-108	-0-	551	3	1	9	N	1	1	8			23

HOBART RANCH WELL #: 1168 RRCID -> 211038 COMPL. DATE 06/10/2005 TOTAL DEPTH 12770 PERF.10940 - 12521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28

HOBART RANCH WELL #: 1268 RRCID -> 211631 COMPL. DATE 08/30/2005 TOTAL DEPTH 12800 PERF.10900 - 12501

M O	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1981	X	1981	-0-	-0-	-0-	470	1	1476	3	N	32	15	8			99
							35	9									
12	2645	X	2645	-0-	-0-	-0-	580	1	2018	3	N	43	28	8			114
							47	9									
01	2452	X	2452	-0-	-0-	-0-	534	1	1887	3	N	28	11	8			131
							31	9									
02	1488	X	1488	-0-	-0-	-0-	451	1	996	3	N	37	25	8			143
							41	9									
03	1271	X	432	-0-	-839	-0-	412	1	20	9	N	18	1	8			160
04	1230	X	477	-0-	-753	-0-	28	1	420	3	N	26	150	1	16	8	20
							29	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
HOBART RANCH WELL #: 1270 RRCID -> 212021 COMPL. DATE 09/01/2005 TOTAL DEPTH 12800 PERF.10806 - 11817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3194	X	3194	-0-	-0-	-0-	3187	3	7	9	N	6	6	8			25
12	3217	X	3217	-0-	-0-	-0-	3202	3	15	9	N	14	14	8			25
01	2821	X	2538	-0-	-283	-0-	2529	3	9	9	N	8	8	8			25
02	3436	X	3436	-0-	-0-	-0-	3426	3	10	9	N	9	9	8			25
03	3312	X	3312	-0-	-0-	-0-	3311	3	1	9	N	1	1	8			25
04	2730	X	2604	-0-	-126	-0-	2604	3			N	-0-					25

HOBART RANCH WELL #: 1069 RRCID -> 212301 COMPL. DATE 08/22/2005 TOTAL DEPTH 12800 PERF.10728 - 12371

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					88
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					88
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					88
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					88
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					88
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					88

HOBART RANCH WELL #: 1170 RRCID -> 212799 COMPL. DATE 10/12/2005 TOTAL DEPTH 12800 PERF.10719 - 12353

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20

HOBART RANCH WELL #: 1169 RRCID -> 212991 COMPL. DATE 10/02/2005 TOTAL DEPTH 12800 PERF.10913 - 12421

11	2193	N	2193	-0-	-0-	-0-	2185	3	8	9	N	7	7	8			25
12	2201	N	1946	-0-	-255	-0-	1937	3	9	9	N	8	8	8			25
01	2232	N	-0-	-0-	-2232	-0-					N	-0-					25
02	2117	N	-0-	-0-	-2117	-0-					N	-0-					25
03	1953	N	-0-	-0-	-1953	-0-					N	-0-					25
04	0	N	-0-	-0-	-0-	-0-					N	-0-					25

HOBART RANCH WELL #: 1368 RRCID -> 213373 COMPL. DATE 11/04/2005 TOTAL DEPTH 12800 PERF.10791 - 12654

11	2070	X	1609	-0-	-461	-0-	1597	3	12	9	N	11	11	8			18
12	2015	N	1602	-0-	-413	-0-	1582	3	20	9	N	18	18	8			18
01	1891	N	1585	-0-	-306	-0-	1571	3	14	9	N	13	13	8			18
02	1566	N	1404	-0-	-162	-0-	1386	3	18	9	N	16	16	8			18
03	1612	N	1386	-0-	-226	-0-	1385	3	1	9	N	1	1	8			18
04	1530	N	1277	-0-	-253	-0-	1267	3	10	9	N	9	9	8			18

HOBART RANCH WELL #: 969 RRCID -> 213415 COMPL. DATE N/A TOTAL DEPTH 12700 PERF.10767 - 12386

11	3041	X	3041	-0-	-0-	-0-	2983	3	58	9	N	53	7	8			155
12	3098	X	3098	-0-	-0-	-0-	3058	3	40	9	N	36	13	8			178
01	3038	X	2941	-0-	-97	-0-	2889	3	52	9	N	47	10	8			215
02	2999	X	2999	-0-	-0-	-0-	2962	3	37	9	N	34	190	1	13	8	46
03	3218	X	3218	-0-	-0-	-0-	3205	3	13	9	N	12	1	8			57
04	3030	X	2925	-0-	-105	-0-	2913	3	12	9	N	11	7	8			61

HOBART RANCH WELL #: 1468 RRCID -> 213552 COMPL. DATE 09/25/2012 TOTAL DEPTH 12975 PERF.10926 - 12568

11	1200	N	1038	-0-	-162	-0-	1038	3			N	-0-					53
12	1505	N	1505	-0-	-0-	-0-	1505	3			N	-0-					53
01	1147	N	996	-0-	-151	-0-	996	3			N	-0-					53
02	1015	N	848	-0-	-167	-0-	848	3			N	-0-					53
03	1519	N	852	-0-	-667	-0-	852	3			N	-0-					53
04	960	N	834	-0-	-126	-0-	834	3			N	-0-					53

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
HOBART RANCH WELL #: 1269 RRCID -> 213998 COMPL. DATE 01/15/2006 TOTAL DEPTH 12810 PERF.10790 - 12546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2430	N	2356	-0-	-74	-0-	2350	3	6	9	N	5	5	8			22
12	2480	N	2356	-0-	-124	-0-	2344	3	12	9	N	11	11	8			22
01	2480	N	2287	-0-	-193	-0-	2279	3	8	9	N	7	7	8			22
02	2327	N	2327	-0-	-0-	-0-	2316	3	11	9	N	10	10	8			22
03	2433	N	2433	-0-	-0-	-0-	2432	3	1	9	N	1	1	8			22
*04	2288	N	2288	-0-	-0-	-0-	2282	3	6	9	N	5	5	8			22

HOBART RANCH WELL #: 1568 RRCID -> 215727 COMPL. DATE 04/05/2006 TOTAL DEPTH 12664 PERF.10924 - 12510

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					36
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					36
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					36
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					36
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					36
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					36

HOBART RANCH WELL #: 1569 RRCID -> 215895 COMPL. DATE 03/21/2006 TOTAL DEPTH 12825 PERF.10840 - 12358

11	2940	X	2055	-0-	-885	-0-	2046	3	9	9	N	8	8	8			53
12	3038	X	2192	-0-	-846	-0-	2182	3	10	9	N	9	9	8			53
01	2883	X	1805	-0-	-1078	-0-	1803	3	2	9	N	2	2	8			53
02	2489	X	2489	-0-	-0-	-0-	2465	3	24	9	N	22	22	8			53
03	2793	X	2793	-0-	-0-	-0-	2792	3	1	9	N	1	1	8			53
*04	2897	X	2897	-0-	-0-	-0-	2890	3	7	9	N	6	6	8			53

HOBART RANCH WELL #: 1469 RRCID -> 217284 COMPL. DATE 05/05/2006 TOTAL DEPTH 12830 PERF.10901 - 12378

11	2580	X	2183	-0-	-397	-0-	2176	3	7	9	N	6	6	8			147
12	3336	X	3336	-0-	-0-	-0-	3326	3	10	9	N	9	9	8			147
01	2914	X	2694	-0-	-220	-0-	2684	3	10	9	N	9	9	8			147
02	2961	X	2961	-0-	-0-	-0-	2949	3	12	9	N	11	11	8			147
03	3348	X	3208	-0-	-140	-0-	3207	3	1	9	N	1	1	8			147
04	3240	X	2942	-0-	-298	-0-	2936	3	6	9	N	5	5	8			147

HOBART RANCH WELL #: 1369 RRCID -> 217322 COMPL. DATE 02/10/2006 TOTAL DEPTH 12800 PERF.10801 - 12376

11	1290	N	-0-	-0-	-1290	-0-					N	-0-					149
12	0	N	-0-	-0-	-0-	-0-					N	-0-					149
01	0	N	-0-	-0-	-0-	-0-					N	-0-					149
02	0	N	-0-	-0-	-0-	-0-					N	-0-					149
03	0	N	-0-	-0-	-0-	-0-					N	-0-					149
04	0	N	-0-	-0-	-0-	-0-					N	-0-					149

HOBART RANCH WELL #: 1370 RRCID -> 219104 COMPL. DATE 01/10/2012 TOTAL DEPTH 12800 PERF.10833 - 12515

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30

HOBART RANCH WELL #: 967 RRCID -> 220050 COMPL. DATE N/A TOTAL DEPTH 12810 PERF.10796 - 12500

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					36
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					36
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					36
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					36
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					36
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					36

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
HOBART RANCH WELL #: 1470 RRCID -> 220056 COMPL. DATE 07/24/2006 TOTAL DEPTH 12800 PERF.10893 - 12433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47

DUMLER WELL #: 502 RRCID -> 222916 COMPL. DATE 09/22/2006 TOTAL DEPTH 12800 PERF.10847 - 12438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2070	X	1924	-0-	-146	-0-	1913	2	11 9		N	10	5	8			87
12	2139	X	1920	-0-	-219	-0-	1895	2	25 9		N	23	20	8			90
01	2201	X	1946	-0-	-255	-0-	1926	2	20 9		N	18	18	8			90
02	2059	X	1955	-0-	-104	-0-	1943	2	12 9		N	11	7	8			94
03	2201	X	2097	-0-	-104	-0-	2071	2	26 9		N	24	23	8			95
*04	2050	X	2050	-0-	-0-	-0-	2026	2	24 9		N	22	12	8			105

HOBART RANCH WELL #: 1868 RRCID -> 229415 COMPL. DATE 06/11/2007 TOTAL DEPTH 12800 PERF.10853 - 12505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2511	X	2511	-0-	-0-	-0-	2482	3	29 9		N	26	5	8			87
12	2449	X	2276	-0-	-173	-0-	2248	3	28 9		N	25	7	8			105
01	2418	X	2387	-0-	-31	-0-	2357	3	30 9		N	27	12	8			120
02	2436	X	2081	-0-	-355	-0-	2045	3	36 9		N	33	10	8			143
03	2604	X	2223	-0-	-381	-0-	2194	3	29 9		N	26	5	8			164
04	2520	X	2115	-0-	-405	-0-	2089	3	26 9		N	24					188

HOBART RANCH WELL #: 1968 RRCID -> 229474 COMPL. DATE 06/15/2007 TOTAL DEPTH 12805 PERF.10880 - 12508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4470	X	3994	-0-	-476	-0-	3977	3	17 9		N	15	15	8			17
12	4619	X	3978	-0-	-641	-0-	3955	3	23 9		N	21	21	8			17
01	4588	X	3931	-0-	-657	-0-	3909	3	22 9		N	20	20	8			17
02	4205	X	3816	-0-	-389	-0-	3792	3	24 9		N	22	22	8			17
03	4402	X	4072	-0-	-330	-0-	4071	3	1 9		N	1	1	8			17
04	3990	X	3764	-0-	-226	-0-	3749	3	15 9		N	14	14	8			17

HOBART RANCH WELL #: 1867 RRCID -> 232733 COMPL. DATE 09/11/2007 TOTAL DEPTH 12800 PERF.10848 - 12638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH WELL #: 1668 RRCID -> 232752 COMPL. DATE 09/29/2007 TOTAL DEPTH 12800 PERF.10854 - 12598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5700	X	4549	-0-	-1151	-0-	727	1	3802	3	N	18	18	8			202
							20	9									
12	5859	X	2994	-0-	-2865	-0-	655	1	2282	3	N	52	52	8			202
							57	9									
01	5828	X	3972	-0-	-1856	-0-	780	1	3160	3	N	29	21	8			210
							32	9									
02	5452	X	3839	-0-	-1613	-0-	751	1	3046	3	N	38	188	1	24	8	36
							42	9									
03	4712	X	4364	-0-	-348	-0-	807	1	3534	3	N	21	1	8			56
							23	9									
04	4560	X	3861	-0-	-699	-0-	886	1	2958	3	N	15	6	8			65
							17	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
HOBART RANCH WELL #: 2268 RRCID -> 233139 COMPL. DATE 11/25/2007 TOTAL DEPTH 12830 PERF.10911 - 12563

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4346	X	4346	-0-	-0-	-0-	572	1	3716	3	N	53	37	8			154
							58	9									
12	4272	X	4272	-0-	-0-	-0-	624	1	3598	3	N	45	38	8			161
							50	9									
01	4464	X	4217	-0-	-247	-0-	564	1	3588	3	N	59	39	8			181
							65	9									
02	4205	X	4115	-0-	-90	-0-	547	1	3501	3	N	61	172	1	41	8	29
							67	9									
03	4830	X	4830	-0-	-0-	-0-	643	1	4165	3	N	20	3	8			46
							22	9									
*04	4467	X	4467	-0-	-0-	-0-	701	1	3720	3	N	42	25	8			63
							46	9									

HOBART RANCH WELL #: 2168 RRCID -> 233141 COMPL. DATE 11/10/2007 TOTAL DEPTH 12800 PERF.10916 - 12603

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2395	X	2395	-0-	-0-	-0-	476	1	1868	3	N	46	27	8			35
							51	9									
12	2394	X	2394	-0-	-0-	-0-	568	1	1771	3	N	50	35	8			50
							55	9									
01	1891	X	1891	-0-	-0-	-0-	513	1	1326	3	N	47	35	8			62
							52	9									
02	2320	X	1942	-0-	-378	-0-	476	1	1407	3	N	54	40	8			76
							59	9									
03	2480	X	2144	-0-	-336	-0-	519	1	1599	3	N	24	2	8			98
							26	9									
04	2400	X	2178	-0-	-222	-0-	576	1	1551	3	N	46	19	8			125
							51	9									

HOBART RANCH WELL #: 2068 RRCID -> 234466 COMPL. DATE 08/18/2007 TOTAL DEPTH 12800 PERF.10725 - 12653

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2280	X	1942	-0-	-338	-0-	1921	3	21	9	N	19	3	8			42
12	2263	N	1806	-0-	-457	-0-	1789	3	17	9	N	15	2	8			55
01	2232	N	1842	-0-	-390	-0-	1830	3	12	9	N	11	2	8			64
02	1885	N	1817	-0-	-68	-0-	1797	3	20	9	N	18	7	8			75
03	1798	N	1739	-0-	-59	-0-	1721	3	18	9	N	16					91
*04	1823	N	1823	-0-	-0-	-0-	1806	3	17	9	N	15	2	8			104

HOBART RANCH WELL #: 1669 RRCID -> 234573 COMPL. DATE 01/20/2008 TOTAL DEPTH 12800 PERF.10913 - 12558

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
11	2010	X	-0-	-0-	-2010	-0-	N	-0-	137
12	0	N	-0-	-0-	-0-	-0-	N	-0-	137
01	0	N	-0-	-0-	-0-	-0-	N	-0-	137
02	0	N	-0-	-0-	-0-	-0-	N	-0-	137
03	0	N	-0-	-0-	-0-	-0-	N	-0-	137
04	0	N	-0-	-0-	-0-	-0-	N	-0-	137

HOBART RANCH WELL #: 1768 RRCID -> 234669 COMPL. DATE 01/07/2008 TOTAL DEPTH 12800 PERF.10880 - 12529

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-	25
12	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-	25
01	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-	25
02	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-	25
03	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-	25
04	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-	25

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
HOBART RANCH WELL #: 2368 RRCID -> 235150 COMPL. DATE 10/12/2013 TOTAL DEPTH 12805 PERF.10941 - 12545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1110	N	1107	-0-	-3	-0-	1096	3	11	9	N	10	10	8			24
12	1116	N	1062	-0-	-54	-0-	1050	3	12	9	N	11	11	8			24
01	1178	N	1156	-0-	-22	-0-	1136	3	20	9	N	18	18	8			24
02	1184	N	1184	-0-	-0-	-0-	1160	3	24	9	N	22	22	8			24
03	1251	N	1251	-0-	-0-	-0-	1250	3	1	9	N	1	1	8			24
*04	1166	N	1166	-0-	-0-	-0-	1153	3	13	9	N	12	12	8			24

HOBART RANCH WELL #: 2768 RRCID -> 235486 COMPL. DATE 02/26/2008 TOTAL DEPTH 12800 PERF.10852 - 12606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1920	N	1855	-0-	-65	-0-	1851	3	4	9	N	4	4	8			23
12	1984	N	1819	-0-	-165	-0-	1817	3	2	9	N	2	2	8			23
01	1984	N	1971	-0-	-13	-0-	1965	3	6	9	N	5	5	8			23
02	1925	N	1925	-0-	-0-	-0-	1921	3	4	9	N	4	4	8			23
03	2088	N	2088	-0-	-0-	-0-	2088	3			N	-0-					23
04	1920	N	1920	-0-	-0-	-0-	1919	3	1	9	N	1	1	8			23

HOBART RANCH WELL #: 2070 RRCID -> 235890 COMPL. DATE 04/07/2008 TOTAL DEPTH 13500 PERF.10807 - 12449

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2070	N	1950	-0-	-120	-0-	1936	3	14	9	N	13	13	8			25
12	2170	N	1914	-0-	-256	-0-	1893	3	21	9	N	19	19	8			25
01	2108	N	1905	-0-	-203	-0-	1886	3	19	9	N	17	17	8			25
02	1899	N	1899	-0-	-0-	-0-	1876	3	23	9	N	21	21	8			25
03	2033	N	2033	-0-	-0-	-0-	2032	3	1	9	N	1	1	8			25
*04	1881	N	1881	-0-	-0-	-0-	1870	3	11	9	N	10	10	8			25

HOBART RANCH WELL #: 1570 RRCID -> 235900 COMPL. DATE 03/25/2008 TOTAL DEPTH 12800 PERF.10872 - 12407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2340	N	2289	-0-	-51	-0-	2276	3	13	9	N	12	12	8			21
12	2387	N	2294	-0-	-93	-0-	2273	3	21	9	N	19	19	8			21
01	2387	N	2261	-0-	-126	-0-	2242	3	19	9	N	17	17	8			21
02	2226	N	2226	-0-	-0-	-0-	2202	3	24	9	N	22	22	8			21
03	2369	N	2369	-0-	-0-	-0-	2368	3	1	9	N	1	1	8			21
*04	2226	N	2226	-0-	-0-	-0-	2212	3	14	9	N	13	13	8			21

HOBART RANCH WELL #: 2868 RRCID -> 237527 COMPL. DATE 04/21/2008 TOTAL DEPTH 12800 PERF.10869 - 12513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2610	X	2464	-0-	-146	-0-	2452	3	12	9	N	11	11	8			12
12	2697	X	2489	-0-	-208	-0-	2468	3	21	9	N	19	19	8			12
01	2573	X	2462	-0-	-111	-0-	2442	3	20	9	N	18	18	8			12
02	2378	X	2347	-0-	-31	-0-	2324	3	23	9	N	21	21	8			12
03	2542	X	2419	-0-	-123	-0-	2418	3	1	9	N	1	1	8			12
04	2460	X	2162	-0-	-298	-0-	2152	3	10	9	N	9	9	8			12

HOBART RANCH WELL #: 1769 RRCID -> 237566 COMPL. DATE 05/09/2008 TOTAL DEPTH 12800 PERF.10859 - 12400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3540	X	3477	-0-	-63	-0-	3467	3	10	9	N	9	9	8			34
12	3658	X	3332	-0-	-326	-0-	3313	3	19	9	N	17	17	8			34
01	3627	X	3039	-0-	-588	-0-	3026	3	13	9	N	12	12	8			34
02	3364	X	3245	-0-	-119	-0-	3226	3	19	9	N	17	17	8			34
03	3596	X	3431	-0-	-165	-0-	3430	3	1	9	N	1	1	8			34
04	3480	X	3114	-0-	-366	-0-	3107	3	7	9	N	6	6	8			34

HOBART RANCH WELL #: 2668 RRCID -> 237567 COMPL. DATE 04/28/2008 TOTAL DEPTH 12800 PERF.10724 - 12538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2490	X	2483	-0-	-7	-0-	2470	3	13	9	N	12	12	8			34
12	2573	X	2460	-0-	-113	-0-	2442	3	18	9	N	16	16	8			34
01	2573	X	2427	-0-	-146	-0-	2410	3	17	9	N	15	15	8			34
02	2407	X	2373	-0-	-34	-0-	2352	3	21	9	N	19	19	8			34
03	2573	X	2433	-0-	-140	-0-	2432	3	1	9	N	1	1	8			34
04	2490	X	2357	-0-	-133	-0-	2345	3	12	9	N	11	11	8			34

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
HOBART RANCH WELL #: 2267 RRCID -> 239031 COMPL. DATE 06/03/2008 TOTAL DEPTH 12820 PERF.10879 - 12446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					61
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					61
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					61
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					61
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					61
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					61

HOBART RANCH WELL #: 2067 RRCID -> 239033 COMPL. DATE 05/27/2008 TOTAL DEPTH 12800 PERF.10811 - 12492

11	2970	X	1934	-0-	-1036	-0-	1933	3	1	9	N	1	1	8			117
12	2945	X	-0-	-0-	-2945	-0-					N	-0-					117
01	2883	X	-0-	-0-	-2883	-0-					N	-0-					117
02	2668	X	-0-	-0-	-2668	-0-					N	-0-					117
03	2852	X	-0-	-0-	-2852	-0-					N	-0-					117
04	1920	X	-0-	-0-	-1920	-0-					N	-0-					117

HOBART RANCH WELL #: 3368 RRCID -> 241774 COMPL. DATE 07/30/2008 TOTAL DEPTH 12827 PERF.10890 - 12510

11	2610	X	2260	-0-	-350	-0-	2236	3	24	9	N	22	7	8			204
12	2542	X	2218	-0-	-324	-0-	2188	3	30	9	N	27	185	1	10	8	36
01	2542	X	2153	-0-	-389	-0-	2117	3	36	9	N	33	9	8			60
02	2320	X	2100	-0-	-220	-0-	2066	3	34	9	N	31	12	8			79
03	2480	X	2227	-0-	-253	-0-	2198	3	29	9	N	26	5	8			100
04	2250	X	2039	-0-	-211	-0-	2015	3	24	9	N	22	30	1	7	8	85

HOBART RANCH WELL #: 3168 RRCID -> 242697 COMPL. DATE 07/07/2008 TOTAL DEPTH 12804 PERF.10897 - 12507

11	0	N	-0-	-0-	-0-	-0-					N	-0-					14
12	0	N	-0-	-0-	-0-	-0-					N	-0-					14
01	0	N	-0-	-0-	-0-	-0-					N	-0-					14
02	0	N	-0-	-0-	-0-	-0-					N	-0-					14
03	0	N	-0-	-0-	-0-	-0-					N	-0-					14
04	0	N	-0-	-0-	-0-	-0-					N	-0-					14

HOBART RANCH WELL #: 2968 RRCID -> 243900 COMPL. DATE 09/08/2008 TOTAL DEPTH 12825 PERF.10792 - 12649

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15

HOBART RANCH WELL #: 2269 RRCID -> 244132 COMPL. DATE 10/20/2008 TOTAL DEPTH 12800 PERF.10871 - 12502

11	2000	N	2000	-0-	-0-	-0-	1991	3	9	9	N	8	8	8			143
12	1999	N	1999	-0-	-0-	-0-	1989	3	10	9	N	9	9	8			143
01	1984	N	861	-0-	-1123	-0-	855	3	6	9	N	5	5	8			143
02	1943	N	827	-0-	-1116	-0-	821	3	6	9	N	5	5	8			143
03	1984	N	1281	-0-	-703	-0-	1281	3			N	-0-					143
*04	1329	N	1329	-0-	-0-	-0-	1323	3	6	9	N	5	5	8			143

HOBART RANCH WELL #: 3068 RRCID -> 244134 COMPL. DATE 09/06/2012 TOTAL DEPTH 12800 PERF.11205 - 12648

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
HOBART RANCH WELL #: 1670 RRCID -> 244136 COMPL. DATE 08/25/2008 TOTAL DEPTH 12800 PERF.11199 - 12523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1560	N	1531	-0-	-29	-0-	1514	3	17	9	N	15	15	8			25
12	1612	N	1559	-0-	-53	-0-	1536	3	23	9	N	21	21	8			25
01	1612	N	1554	-0-	-58	-0-	1533	3	21	9	N	19	19	8			25
02	1479	N	1435	-0-	-44	-0-	1412	3	23	9	N	21	21	8			25
03	1604	N	1604	-0-	-0-	-0-	1603	3	1	9	N	1	1	8			25
04	1500	N	1459	-0-	-41	-0-	1445	3	14	9	N	13	13	8			25

HOBART RANCH WELL #: 1969 RRCID -> 244137 COMPL. DATE 09/01/2008 TOTAL DEPTH 12805 PERF.10759 - 12480

11	3390	X	3305	-0-	-85	-0-	3284	3	21	9	N	19	19	8			99
12	3472	X	3353	-0-	-119	-0-	3328	3	25	9	N	23	23	8			99
01	3441	X	3335	-0-	-106	-0-	3310	3	25	9	N	23	23	8			99
02	3219	X	3103	-0-	-116	-0-	3077	3	26	9	N	24	24	8			99
03	3441	X	3365	-0-	-76	-0-	3363	3	2	9	N	2	2	8			99
04	3300	X	3166	-0-	-134	-0-	3143	3	23	9	N	21	21	8			99

HOBART RANCH WELL #: 2167 RRCID -> 244143 COMPL. DATE 10/20/2008 TOTAL DEPTH 12800 PERF.10890 - 12444

11	3420	X	3206	-0-	-214	-0-	3199	3	7	9	N	6	6	8			69
12	3534	X	3213	-0-	-321	-0-	3201	3	12	9	N	11	11	8			69
01	3441	X	3013	-0-	-428	-0-	3002	3	11	9	N	10	10	8			69
02	3251	X	3251	-0-	-0-	-0-	3240	3	11	9	N	10	10	8			69
03	3379	X	3333	-0-	-46	-0-	3332	3	1	9	N	1	1	8			69
04	3210	X	2624	-0-	-586	-0-	2624	3			N	-0-					69

HOBART RANCH WELL #: 2169 RRCID -> 244145 COMPL. DATE 09/15/2008 TOTAL DEPTH 12810 PERF.10790 - 12496

11	3270	X	2776	-0-	-494	-0-	2768	3	8	9	N	7	7	8			134
12	3131	X	2812	-0-	-319	-0-	2800	3	12	9	N	11	11	8			134
01	3038	X	2758	-0-	-280	-0-	2748	3	10	9	N	9	9	8			134
02	2983	X	2983	-0-	-0-	-0-	2972	3	11	9	N	10	10	8			134
03	3111	X	3111	-0-	-0-	-0-	3110	3	1	9	N	1	1	8			134
*04	2949	X	2949	-0-	-0-	-0-	2943	3	6	9	N	5	5	8			134

HOBART RANCH WELL #: 2369 RRCID -> 245615 COMPL. DATE 11/17/2008 TOTAL DEPTH 12800 PERF.10808 - 12575

11	2880	X	2554	-0-	-326	-0-	2545	3	9	9	N	8	8	8			35
12	2976	X	2616	-0-	-360	-0-	2606	3	10	9	N	9	9	8			35
01	2945	X	2365	-0-	-580	-0-	2355	3	10	9	N	9	9	8			35
02	2755	X	2443	-0-	-312	-0-	2430	3	13	9	N	12	12	8			35
03	2945	X	2619	-0-	-326	-0-	2618	3	1	9	N	1	1	8			35
04	2550	X	2437	-0-	-113	-0-	2431	3	6	9	N	5	5	8			35

HOBART RANCH WELL #: 3468 RRCID -> 245616 COMPL. DATE 11/29/2008 TOTAL DEPTH 12800 PERF.10666 - 12590

11	6660	X	5046	-0-	-1614	-0-	660	1	4349	3	N	34	23	8			189
							37	9									
12	6634	X	4329	-0-	-2305	-0-	735	1	3531	3	N	57	56	8			190
							63	9									
01	6417	X	4968	-0-	-1449	-0-	731	1	4176	3	N	55	53	8			192
							61	9									
02	5916	X	4732	-0-	-1184	-0-	684	1	3970	3	N	71	12	1	54	8	197
							78	9									
03	5681	X	5681	-0-	-0-	-0-	757	1	4894	3	N	27	182	1	3	8	39
							30	9									
04	5040	X	4946	-0-	-94	-0-	813	1	4079	3	N	49	28	8			60
							54	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
HOBART RANCH WELL #: 2069 RRCID -> 246579 COMPL. DATE 12/18/2008 TOTAL DEPTH 12600 PERF.10604 - 12401

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3070	X	3070	-0-	-0-	-0-	2980	3	90	9	N	82	187	1	9	8	30
12	3033	X	3033	-0-	-0-	-0-	2989	3	44	9	N	40	13	8			57
01	3193	X	2514	-0-	-679	-0-	2462	3	52	9	N	47	12	8			92
02	3057	X	3057	-0-	-0-	-0-	3037	3	20	9	N	18	6	8			104
03	3193	X	3139	-0-	-54	-0-	3094	3	45	9	N	41	1	8			144
04	3060	X	2412	-0-	-648	-0-	2402	3	10	9	N	9	5	8			148

HOBART RANCH WELL #: 1869 RRCID -> 247426 COMPL. DATE 08/11/2008 TOTAL DEPTH 12800 PERF.10789 - 12483

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					169
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					169
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					169
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					169
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					169
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					169

HOBART RANCH WELL #: 2567 RRCID -> 247427 COMPL. DATE 07/15/2008 TOTAL DEPTH 12800 PERF.10773 - 12391

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3750	X	3658	-0-	-92	-0-	3597	3	61	9	N	55	183	1	29	8	19
12	3875	X	3670	-0-	-205	-0-	3606	3	64	9	N	58	37	8			40
01	3844	X	3255	-0-	-589	-0-	3208	3	47	9	N	43	33	8			50
02	3782	X	3782	-0-	-0-	-0-	3715	3	67	9	N	61	38	8			73
03	3813	X	3764	-0-	-49	-0-	3752	3	12	9	N	11	3	8			81
04	3660	X	2936	-0-	-724	-0-	2901	3	35	9	N	32	23	8			90

HOBART RANCH WELL #: 2568 RRCID -> 247429 COMPL. DATE 12/22/2008 TOTAL DEPTH 12800 PERF.10810 - 12529

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3300	X	3113	-0-	-187	-0-	3107	3	6	9	N	5	5	8			92
12	3410	X	3081	-0-	-329	-0-	3075	3	6	9	N	5	5	8			92
01	3317	X	2966	-0-	-351	-0-	2960	3	6	9	N	5	5	8			92
02	3045	X	2841	-0-	-204	-0-	2834	3	7	9	N	6	6	8			92
03	3255	X	3058	-0-	-197	-0-	3058	3			N	-0-					92
04	3120	X	2804	-0-	-316	-0-	2802	3	2	9	N	2	2	8			92

HOBART RANCH WELL #: 3668 RRCID -> 248794 COMPL. DATE 02/02/2009 TOTAL DEPTH 12800 PERF.10877 - 12491

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2070	N	1960	-0-	-110	-0-	1948	3	12	9	N	11	11	8			21
12	2108	N	1746	-0-	-362	-0-	1732	3	14	9	N	13	13	8			21
01	2108	N	1789	-0-	-319	-0-	1775	3	14	9	N	13	13	8			21
02	1885	N	1644	-0-	-241	-0-	1633	3	11	9	N	10	10	8			21
03	1736	N	1616	-0-	-120	-0-	1615	3	1	9	N	1	1	8			21
04	1740	N	1520	-0-	-220	-0-	1512	3	8	9	N	7	7	8			21

HOBART RANCH WELL #: 2467 RRCID -> 248796 COMPL. DATE 01/12/2009 TOTAL DEPTH 12805 PERF.10800 - 12475

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2740	X	2740	-0-	-0-	-0-	2689	3	51	9	N	46	186	1	24	8	36
12	2821	X	2710	-0-	-111	-0-	2652	3	58	9	N	53	32	8			57
01	2821	X	2365	-0-	-456	-0-	2312	3	53	9	N	48	27	8			78
02	2685	X	2685	-0-	-0-	-0-	2638	3	47	9	N	43	29	8			92
03	2821	X	2756	-0-	-65	-0-	2735	3	21	9	N	19	2	8			109
04	2730	X	2166	-0-	-564	-0-	2137	3	29	9	N	26	16	8			119

HOBART RANCH WELL #: 1770 RRCID -> 258704 COMPL. DATE 05/20/2010 TOTAL DEPTH 12800 PERF.10807 - 12535

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3120	X	2854	-0-	-266	-0-	2847	3	7	9	N	6	6	8			35
12	3224	X	2824	-0-	-400	-0-	2809	3	15	9	N	14	14	8			35
01	3131	X	2453	-0-	-678	-0-	2441	3	12	9	N	11	11	8			35
02	2946	X	2946	-0-	-0-	-0-	2935	3	11	9	N	10	10	8			35
03	3038	X	2972	-0-	-66	-0-	2971	3	1	9	N	1	1	8			35
04	2850	X	2313	-0-	-537	-0-	2309	3	4	9	N	4	4	8			35

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
HOBART RANCH WELL #: 4068 RRCID -> 258705 COMPL. DATE 04/29/2010 TOTAL DEPTH 12800 PERF.10806 - 12445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4230	X	4068	-0-	-162	-0-	4039	3	29	9	N	26	26	8			45
12	4371	X	4050	-0-	-321	-0-	4015	3	35	9	N	32	32	8			45
01	4371	X	3750	-0-	-621	-0-	3725	3	25	9	N	23	23	8			45
02	4089	X	3593	-0-	-496	-0-	3568	3	25	9	N	23	23	8			45
03	4371	X	3853	-0-	-518	-0-	3851	3	2	9	N	2	2	8			45
*04	4080	X	3546	-0-	-534	-0-	3528	3	18	9	N	16	16	8			45

HOBART RANCH WELL #: 3568 RRCID -> 261785 COMPL. DATE 05/10/2010 TOTAL DEPTH 12830 PERF.10811 - 12685

11	3810	X	3629	-0-	-181	-0-	3572	3	57	9	N	52	14	8			183
12	3937	X	3494	-0-	-443	-0-	3429	3	65	9	N	59	188	1	22	8	32
01	3844	X	3812	-0-	-32	-0-	3747	3	65	9	N	59	17	8			74
02	3596	X	3384	-0-	-212	-0-	3317	3	67	9	N	61	20	8			115
03	3751	X	3591	-0-	-160	-0-	3543	3	48	9	N	44	1	8			158
04	3690	X	3338	-0-	-352	-0-	3276	3	62	9	N	56	16	8			198

DEVON ENERGY PRODUCTION CO, L.P. 216378
NORRIS WELL #: 1 RRCID -> 052903 COMPL. DATE 06/23/1972 TOTAL DEPTH 11258 PERF.10649 - 10973

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CLARK WELL #: 1 RRCID -> 053015 COMPL. DATE 04/16/1972 TOTAL DEPTH 11300 PERF.10708 - 10954

11	1279	N	1279	-0-	-0-	-0-	1279	3			Y	-0-					3
12	1550	N	1317	-0-	-233	-0-	1317	3			Y	-0-					3
01	2856	N	2856	-0-	-0-	-0-	2856	3			Y	-0-					3
02	1279	N	1279	-0-	-0-	-0-	1279	3			Y	-0-					3
03	1378	N	1378	-0-	-0-	-0-	1378	3			Y	-0-					3
04	1650	N	1241	-0-	-409	-0-	1241	3			Y	-0-					3

SAVAGE, BETTY A. WELL #: 1 RRCID -> 053639 COMPL. DATE 09/29/1972 TOTAL DEPTH 11315 PERF.10685 - 10913

11	0	N	-0-	-0-	-0-	-0-					Y	-0-					25
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					25
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					25
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					25
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					25
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					25

YOUNG 66 WELL #: 2 RRCID -> 054252 COMPL. DATE 12/24/1972 TOTAL DEPTH 11100 PERF.10768 - 11065

11	1230	N	1173	-0-	-57	-0-	30	1	1143	2	Y	-0-					-0-
12	1209	N	1035	-0-	-174	-0-	31	1	1004	2	Y	-0-					-0-
01	1178	N	853	-0-	-325	-0-	31	1	822	2	Y	-0-					-0-
02	1131	N	1048	-0-	-83	-0-	29	1	1019	2	Y	-0-					-0-
03	1243	N	1243	-0-	-0-	-0-	31	1	1212	2	Y	-0-					-0-
*04	1113	N	1113	-0-	-0-	-0-	30	1	1083	2	Y	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

HOWELL WELL #: 2072 RRCID -> 054716 COMPL. DATE N/A TOTAL DEPTH 13008 PERF.11094 - 12048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1320	N	999	-0-	-321	-0-	999	2			Y	-0-	1	8			122
12	899	N	-0-	-0-	-899	-0-					Y	-0-					122
01	961	N	-0-	-0-	-961	-0-					Y	-0-					122
02	957	N	704	-0-	-253	-0-	678	2	26	9	Y	24	1	8			145
03	697	N	697	-0-	-0-	-0-	630	2	67	9	Y	61	172	1	2	8	32
*04	962	N	962	-0-	-0-	-0-	943	2	19	9	Y	17	5	1	2	8	42

LITTLE WELL #: 1030 RRCID -> 056128 COMPL. DATE 08/20/1973 TOTAL DEPTH 18322 PERF.10559 - 10650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JONES, MARY WELL #: 1 U RRCID -> 056370 COMPL. DATE 07/27/2006 TOTAL DEPTH 13024 PERF.10726 - 12132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2220	N	2220	-0-	-0-	-0-	2203	3	17	9	N	15					88
12	2325	N	2175	-0-	-150	-0-	2150	3	25	9	N	23	64	1			47
01	2325	N	1881	-0-	-444	-0-	1842	3	39	9	N	35	57	1			25
02	2146	N	1941	-0-	-205	-0-	1908	3	33	9	N	30	3	1			52
03	2170	N	1886	-0-	-284	-0-	1864	3	22	9	N	20					72
04	1830	N	1778	-0-	-52	-0-	1759	3	19	9	N	17	81	1			8

CLARK WELL #: 2 RRCID -> 056820 COMPL. DATE 11/15/1973 TOTAL DEPTH 12851 PERF.10700 - 10940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4110	X	1583	-0-	-2527	-0-	29	1	1554	3	Y	-0-	64	1			48
12	4712	X	3248	-0-	-1464	-0-	31	1	3208	3	Y	8	3	1			53
							9	9									
01	4712	X	1986	-0-	-2726	-0-	24	1	1959	3	Y	3					56
							3	9									
02	4408	X	3002	-0-	-1406	-0-	29	1	2954	3	Y	17					73
							19	9									
03	3255	X	2445	-0-	-810	-0-	27	1	2415	3	Y	3					76
							3	9									
04	3150	X	2799	-0-	-351	-0-	30	1	2733	3	Y	33					109
							36	9									

NORRIS WELL #: 2 RRCID -> 057532 COMPL. DATE 01/23/1974 TOTAL DEPTH 12910 PERF.10684 - 10802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 03/07/2016 - PLUGGED 03/07/16

PRESCOTT WELL #: 1 U RRCID -> 057766 COMPL. DATE 03/15/1986 TOTAL DEPTH 13373 PERF.10860 - 13236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	18240	X	2752	-0-	-15488	-0-	426	1	2326	3	Y	-0-					-0-
12	10974	X	4601	-0-	-6373	-0-	689	1	3912	3	Y	-0-					-0-
01	10354	X	4848	-0-	-5506	-0-	746	1	4102	3	Y	-0-					-0-
02	7221	X	4477	-0-	-2744	-0-	688	1	3789	3	Y	-0-					-0-
03	6913	X	4741	-0-	-2172	-0-	721	1	4020	3	Y	-0-					-0-
04	4680	X	4497	-0-	-183	-0-	665	1	3832	3	Y	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
SAVAGE, BETTY B. WELL #: 2 U RRCID -> 057797 COMPL. DATE 01/19/1982 TOTAL DEPTH 12825 PERF.10751 - 12736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1860	N	1807	-0-	-53	-0-	1790	3	17	9	N	15	2	1			93
12	2325	N	2013	-0-	-312	-0-	2000	3	13	9	N	12	65	1			23
01	1922	N	1054	-0-	-868	-0-	1039	3	15	9	N	14	4	1			33
02	2185	N	2185	-0-	-0-	-0-	2172	3	13	9	N	12					45
03	2308	N	2308	-0-	-0-	-0-	2297	3	11	9	N	10					55
*04	2157	N	2157	-0-	-0-	-0-	2151	3	6	9	N	5	43	1			17

JONES, MARY WELL #: 2 RRCID -> 058141 COMPL. DATE 04/02/1974 TOTAL DEPTH 11150 PERF.10786 - 10986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2220	N	1809	-0-	-411	-0-	1809	3			Y	-0-					54
12	2139	N	1856	-0-	-283	-0-	1856	3			Y	-0-					54
01	1922	N	1884	-0-	-38	-0-	1884	3			Y	-0-					54
02	1867	N	1867	-0-	-0-	-0-	1867	3			Y	-0-					54
03	1965	N	1965	-0-	-0-	-0-	1965	3			Y	-0-					54
*04	1870	N	1870	-0-	-0-	-0-	1870	3			Y	-0-					54

PETREE WELL #: 2 RRCID -> 058142 COMPL. DATE 04/02/1974 TOTAL DEPTH 11100 PERF.10717 - 10996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

NORRIS WELL #: 1029 U RRCID -> 058980 COMPL. DATE 09/03/2005 TOTAL DEPTH 12855 PERF.10950 - 12034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1170	N	868	-0-	-302	-0-	859	3	9	9	N	8					68
12	1116	N	769	-0-	-347	-0-	765	3	4	9	N	4	45	1			27
01	961	N	796	-0-	-165	-0-	787	3	9	9	N	8	3	1			32
02	841	N	671	-0-	-170	-0-	668	3	3	9	N	3					35
03	778	N	778	-0-	-0-	-0-	767	3	11	9	N	10					45
04	780	N	776	-0-	-4	-0-	759	3	17	9	N	15					60

YOUNG 65 WELL #: 4 RRCID -> 059079 COMPL. DATE 07/18/1974 TOTAL DEPTH 11027 PERF. 832 - 10962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2310	N	2009	-0-	-301	-0-	2007	2	2	9	Y	2	1	8			42
12	2356	N	2161	-0-	-195	-0-	2139	2	22	9	Y	20					62
01	2015	N	1994	-0-	-21	-0-	1994	2			Y	-0-					62
02	1943	N	1755	-0-	-188	-0-	1749	2	6	9	Y	5	1	8			66
03	2170	N	1803	-0-	-367	-0-	1791	2	12	9	Y	11	51	1	1	8	25
*04	2140	N	2140	-0-	-0-	-0-	2122	2	18	9	Y	16	2	1			39

NORRIS -44- WELL #: 1 RRCID -> 060744 COMPL. DATE 02/01/1975 TOTAL DEPTH 12650 PERF.10630 - 10742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	128	N	128	-0-	-0-	-0-	120	3	8	9	Y	7					25
12	157	N	157	-0-	-0-	-0-	151	3	6	9	Y	5					30
01	313	N	313	-0-	-0-	-0-	313	3			Y	-0-					30
02	245	N	245	-0-	-0-	-0-	245	3			Y	-0-					30
03	155	N	111	-0-	-44	-0-	111	3			Y	-0-					30
04	300	N	121	-0-	-179	-0-	121	3			Y	-0-					30

YOUNG 66 WELL #: 5 RRCID -> 061542 COMPL. DATE 10/28/1974 TOTAL DEPTH 11162 PERF.10817 - 10890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

NORRIS WELL #: 2029 RRCID -> 061562 COMPL. DATE 04/09/1975 TOTAL DEPTH 11200 PERF.10594 - 10744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

THORNE WELL #: 3 RRCID -> 061665 COMPL. DATE 11/08/2005 TOTAL DEPTH 12609 PERF.10752 - 11848

11	930	N	868	-0-	-62	-0-	844	2	24	9	Y	22	11	1	1	8	71
12	930	N	-0-	-0-	-930	-0-					Y	14	52	1			33
01	992	N	-0-	-0-	-992	-0-					Y	20	3	1	1	8	49
02	921	N	921	-0-	-0-	-0-	896	2	25	9	Y	23	2	8			70
03	1058	N	1058	-0-	-0-	-0-	1021	2	37	9	Y	34	3	8			101
*04	979	N	979	-0-	-0-	-0-	944	2	35	9	Y	32	88	1	4	8	41

SAVAGE, BETTY B. WELL #: 3 RRCID -> 062725 COMPL. DATE 07/12/1975 TOTAL DEPTH 11000 PERF.10619 - 10729

11	1193	N	1193	-0-	-0-	-0-	1193	3			Y	-0-					2
12	1308	N	1308	-0-	-0-	-0-	1308	3			Y	-0-					2
01	1818	N	1818	-0-	-0-	-0-	1818	3			Y	-0-					2
02	1204	N	1204	-0-	-0-	-0-	1204	3			Y	-0-					2
03	1282	N	1282	-0-	-0-	-0-	1282	3			Y	-0-					2
*04	1368	N	1368	-0-	-0-	-0-	1368	3			Y	-0-					2

ARRINGTON WELL #: 3064 RRCID -> 063734 COMPL. DATE 10/31/2006 TOTAL DEPTH 12640 PERF.10796 - 11900

11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

CLARK WELL #: 3 RRCID -> 064419 COMPL. DATE 12/08/1975 TOTAL DEPTH 11050 PERF.10707 - 10978

11	1187	N	1187	-0-	-0-	-0-	1165	3	22	9	Y	20					35
12	1120	N	1120	-0-	-0-	-0-	1120	3			Y	-0-					35
01	1113	N	1113	-0-	-0-	-0-	1113	3			Y	-0-					35
02	1131	N	736	-0-	-395	-0-	736	3			Y	-0-					35
03	1116	N	701	-0-	-415	-0-	701	3			Y	-0-					35
04	1080	N	827	-0-	-253	-0-	827	3			Y	-0-					35

NORRIS WELL #: 3029 RRCID -> 064949 COMPL. DATE 01/22/1976 TOTAL DEPTH 11000 PERF.10572 - 10689

11	1890	N	784	-0-	-1106	-0-	28	1	756	3	Y	-0-	60	1			57
12	1829	N	1249	-0-	-580	-0-	31	1	1207	3	Y	10	3	1			64
							11	9									
01	1426	N	1426	-0-	-0-	-0-	31	1	1385	3	Y	9	66	1			7
							10	9									
02	1624	N	1624	-0-	-0-	-0-	28	1	1559	3	Y	34	4	1			37
							37	9									
03	1806	N	1806	-0-	-0-	-0-	31	1	1772	3	Y	3					40
							3	9									
*04	1778	N	1778	-0-	-0-	-0-	30	1	1748	3	Y	-0-					40

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
SAVAGE, BETTY A. WELL #: 4 RRCID -> 064950 COMPL. DATE 01/20/1976 TOTAL DEPTH 11000 PERF.10619 - 10891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	870	N	830	-0-	-40	-0-	830	3			Y	-0-					-0-
12	961	N	730	-0-	-231	-0-	730	3			Y	-0-					-0-
01	899	N	861	-0-	-38	-0-	861	3			Y	-0-					-0-
02	812	N	731	-0-	-81	-0-	731	3			Y	-0-					-0-
03	744	N	629	-0-	-115	-0-	629	3			Y	-0-					-0-
04	840	N	544	-0-	-296	-0-	544	3			Y	-0-					-0-

YOUNG 65 WELL #: 7 RRCID -> 065033 COMPL. DATE 01/20/1976 TOTAL DEPTH 10960 PERF.10853 - 10902

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

YOUNG 65 WELL #: 8 RRCID -> 066364 COMPL. DATE 12/27/1975 TOTAL DEPTH 11040 PERF.10703 - 10980

11	682	N	682	-0-	-0-	-0-	30	1	652	2	Y	-0-					124
12	763	N	763	-0-	-0-	-0-	31	1	732	2	Y	-0-					124
01	993	N	993	-0-	-0-	-0-	31	1	962	2	Y	-0-					124
02	435	N	380	-0-	-55	-0-	13	1	367	2	Y	-0-					124
03	465	N	-0-	-0-	-465	-0-					Y	-0-					124
04	450	N	-0-	-0-	-450	-0-					Y	-0-					124

YOUNG 52 WELL #: 9 RRCID -> 066826 COMPL. DATE 03/31/1976 TOTAL DEPTH 11020 PERF.10713 - 10932

11	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0		-0-	-0-	-0-	-0-					Y	-0-					-0-

PLUGGED AND ABANDONED_____ 02/23/2016 - PLUGGED 02/23/16

PYEATT WELL #: 1019 RRCID -> 068659 COMPL. DATE 05/22/1976 TOTAL DEPTH 10850 PERF.10592 - 10820

11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

LITTLE WELL #: 2030 RRCID -> 069059 COMPL. DATE 02/12/1976 TOTAL DEPTH 10900 PERF.10541 - 10674

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

LITTLE WELL #: 3030 RRCID -> 069061 COMPL. DATE 07/20/1976 TOTAL DEPTH 10692 PERF.10523 - 10629

11	4	N	-0-	-0-	-4	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

LITTLE WELL #: 1043 L RRCID -> 069155 COMPL. DATE 08/20/1976 TOTAL DEPTH 10750 PERF.10557 - 10643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

LITTLE WELL #: 4030 RRCID -> 069843 COMPL. DATE 10/27/1976 TOTAL DEPTH 10778 PERF.10484 - 10642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	334	N	334	-0-	-0-	-0-	334	2			Y	-0-					-0-
12	341	N	333	-0-	-8	-0-	333	2			Y	-0-					-0-
01	341	N	332	-0-	-9	-0-	332	2			Y	-0-					-0-
02	321	N	321	-0-	-0-	-0-	321	2			Y	-0-					-0-
03	344	N	344	-0-	-0-	-0-	344	2			Y	-0-					-0-
*04	334	N	334	-0-	-0-	-0-	334	2			Y	-0-					-0-

PYEATT WELL #: 2019 RRCID -> 070349 COMPL. DATE 09/21/1976 TOTAL DEPTH 10800 PERF.10520 - 10680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1386	N	1386	-0-	-0-	-0-	30	1	1356	2	Y	-0-					-0-
12	1426	N	1286	-0-	-140	-0-	31	1	1255	2	Y	-0-					-0-
01	1426	N	1383	-0-	-43	-0-	31	1	1352	2	Y	-0-					-0-
02	1334	N	1312	-0-	-22	-0-	29	1	1283	2	Y	-0-					-0-
03	1364	N	1364	-0-	-0-	-0-	31	1	1333	2	Y	-0-					-0-
04	1350	N	1276	-0-	-74	-0-	30	1	1246	2	Y	-0-					-0-

ARRINGTON WELL #: 4064 RRCID -> 070999 COMPL. DATE 03/24/1977 TOTAL DEPTH 10900 PERF.10503 - 10812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	N	840	-0-	-0-	-0-	30	1	810	2	Y	-0-					-0-
12	882	N	882	-0-	-0-	-0-	31	1	851	2	Y	-0-					-0-
01	878	N	878	-0-	-0-	-0-	31	1	847	2	Y	-0-					-0-
02	830	N	830	-0-	-0-	-0-	29	1			Y	-0-					-0-
03	893	N	893	-0-	-0-	-0-	31	1			Y	-0-					-0-
*04	859	N	859	-0-	-0-	-0-	30	1			Y	-0-					-0-

NORRIS -44- WELL #: 3 RRCID -> 071379 COMPL. DATE 05/11/1977 TOTAL DEPTH 11000 PERF.10556 - 10744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	410	N	410	-0-	-0-	-0-	410	3			Y	-0-					-0-
12	550	N	550	-0-	-0-	-0-	550	3			Y	-0-					-0-
01	492	N	492	-0-	-0-	-0-	492	3			Y	-0-					-0-
02	413	N	413	-0-	-0-	-0-	413	3			Y	-0-					-0-
03	465	N	413	-0-	-52	-0-	413	3			Y	-0-					-0-
04	450	N	432	-0-	-18	-0-	432	3			Y	-0-					-0-

CLARK WELL #: 4 RRCID -> 071851 COMPL. DATE 06/23/1977 TOTAL DEPTH 11070 PERF.10649 - 10886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	836	N	836	-0-	-0-	-0-	836	3			Y	-0-					-0-
12	984	N	984	-0-	-0-	-0-	984	3			Y	-0-					-0-
01	872	N	872	-0-	-0-	-0-	872	3			Y	-0-					-0-
02	1028	N	1028	-0-	-0-	-0-	1028	3			Y	-0-					-0-
03	1057	N	1057	-0-	-0-	-0-	1057	3			Y	-0-					-0-
*04	941	N	941	-0-	-0-	-0-	941	3			Y	-0-					-0-

NORRIS WELL #: 4029 RRCID -> 072545 COMPL. DATE 08/09/1977 TOTAL DEPTH 11050 PERF.10630 - 10750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3210	X	2535	-0-	-675	-0-	2535	3			Y	-0-					-0-
12	3534	X	2847	-0-	-687	-0-	2847	3			Y	-0-					-0-
01	3534	X	2736	-0-	-798	-0-	2736	3			Y	-0-					-0-
02	3161	X	2802	-0-	-359	-0-	2802	3			Y	-0-					-0-
03	2948	X	2948	-0-	-0-	-0-	2948	3			Y	-0-					-0-
*04	2763	X	2763	-0-	-0-	-0-	2763	3			Y	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

JONES, MARY WELL #: 3 RRCID -> 072546 COMPL. DATE 08/12/1977 TOTAL DEPTH 11100 PERF.10750 - 11003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	326	-0-	-64	-0-	326	3			Y	-0-					-0-
12	324	N	324	-0-	-0-	-0-	324	3			Y	-0-					-0-
01	372	N	306	-0-	-66	-0-	306	3			Y	-0-					-0-
02	322	N	322	-0-	-0-	-0-	322	3			Y	-0-					-0-
03	322	N	322	-0-	-0-	-0-	322	3			Y	-0-					-0-
04	300	N	291	-0-	-9	-0-	291	3			Y	-0-					-0-

JONES, MARY WELL #: 4 RRCID -> 073120 COMPL. DATE 09/20/1977 TOTAL DEPTH 11090 PERF.10748 - 10836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2070	X	1545	-0-	-525	-0-	1545	3			Y	-0-					-0-
12	1891	X	1708	-0-	-183	-0-	1708	3			Y	-0-					-0-
01	1891	X	1732	-0-	-159	-0-	1732	3			Y	-0-					-0-
02	1769	X	1598	-0-	-171	-0-	1598	3			Y	-0-					-0-
03	1705	N	1595	-0-	-110	-0-	1595	3			Y	-0-					-0-
04	1680	N	1516	-0-	-164	-0-	1516	3			Y	-0-					-0-

NORRIS WELL #: 4 RRCID -> 073516 COMPL. DATE 09/28/1977 TOTAL DEPTH 11135 PERF.10705 - 11012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1939	N	1939	-0-	-0-	-0-	1939	3			Y	-0-	81	1			17
12	2573	X	2358	-0-	-215	-0-	2354	3	4	9	Y	4	4	1			17
01	2573	X	2367	-0-	-206	-0-	2367	3			Y	-0-					17
02	2407	X	2015	-0-	-392	-0-	1997	3	18	9	Y	16					33
03	2356	X	2137	-0-	-219	-0-	2126	3	11	9	Y	10					43
04	2280	X	2068	-0-	-212	-0-	2059	3	9	9	Y	8	41	1			10

NORRIS WELL #: 4404 RRCID -> 073952 COMPL. DATE 11/21/1977 TOTAL DEPTH 11100 PERF.10584 - 10711

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	454	N	454	-0-	-0-	-0-	452	3	2	9	Y	2					44
12	476	N	476	-0-	-0-	-0-	476	3			Y	-0-					44
01	527	N	401	-0-	-126	-0-	401	3			Y	-0-					44
02	437	N	437	-0-	-0-	-0-	434	3	3	9	Y	3					47
03	551	N	551	-0-	-0-	-0-	538	3	13	9	Y	12					59
*04	510	N	510	-0-	-0-	-0-	510	3			Y	-0-					59

PETREE WELL #: 3 RRCID -> 073953 COMPL. DATE 11/28/1977 TOTAL DEPTH 11170 PERF.10679 - 11008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	538	N	538	-0-	-0-	-0-	535	3	3	9	Y	3					35
12	713	N	521	-0-	-192	-0-	521	3			Y	-0-					35
01	623	N	623	-0-	-0-	-0-	623	3			Y	-0-					35
02	573	N	573	-0-	-0-	-0-	558	3	15	9	Y	14					49
03	590	N	590	-0-	-0-	-0-	573	3	17	9	Y	15					64
04	600	N	486	-0-	-114	-0-	486	3			Y	-0-					64

PETREE WELL #: 4 RRCID -> 074791 COMPL. DATE 12/28/1977 TOTAL DEPTH 11100 PERF.10694 - 10984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1203	N	1203	-0-	-0-	-0-	1203	3			Y	-0-	56	1			25
12	1402	N	1402	-0-	-0-	-0-	1399	3	3	9	Y	3	3	1			25
01	1271	N	1097	-0-	-174	-0-	1097	3			Y	-0-					25
02	1160	N	1100	-0-	-60	-0-	1100	3			Y	-0-					25
03	1395	N	1155	-0-	-240	-0-	1155	3			Y	-0-					25
*04	1146	N	1146	-0-	-0-	-0-	1146	3			Y	-0-					25

MAXWELL WELL #: 1018 RRCID -> 075707 COMPL. DATE 03/20/1978 TOTAL DEPTH 10800 PERF.10497 - 10638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	363	N	363	-0-	-0-	-0-	363	2			Y	-0-					-0-
12	372	N	368	-0-	-4	-0-	368	2			Y	-0-					-0-
01	372	N	372	-0-	-0-	-0-	372	2			Y	-0-					-0-
02	348	N	343	-0-	-5	-0-	343	2			Y	-0-					-0-
03	372	N	369	-0-	-3	-0-	369	2			Y	-0-					-0-
04	360	N	357	-0-	-3	-0-	357	2			Y	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
CLARK WELL #: 5 RRCID -> 078496 COMPL. DATE 09/05/1978 TOTAL DEPTH 11080 PERF.10661 - 10947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2160	N	1421	-0-	-739	-0-	28	1	1393	3	Y	-0-	80	1			17
12	2542	N	1924	-0-	-618	-0-	31	1	1853	3	Y	36	4	1			49
							40	9									
01	1649	N	1649	-0-	-0-	-0-	28	1	1607	3	Y	13					62
							14	9									
02	2307	N	2307	-0-	-0-	-0-	29	1	2253	3	Y	23					85
							25	9									
03	2284	N	2284	-0-	-0-	-0-	31	1	2240	3	Y	12					97
							13	9									
*04	2119	N	2119	-0-	-0-	-0-	30	1	2088	3	Y	1	86	1			12
							1	9									

NORRIS WELL #: 5029 RRCID -> 079124 COMPL. DATE 10/23/1978 TOTAL DEPTH 11000 PERF.10638 - 10780

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

NORRIS WELL #: 5 RRCID -> 079392 COMPL. DATE 10/14/1978 TOTAL DEPTH 11080 PERF.10681 - 11005

11	600	N	505	-0-	-95	-0-	505	3			N	-0-					-0-
12	620	N	525	-0-	-95	-0-	525	3			N	-0-					-0-
01	558	N	511	-0-	-47	-0-	511	3			N	-0-					-0-
02	536	N	536	-0-	-0-	-0-	536	3			N	-0-					-0-
03	560	N	560	-0-	-0-	-0-	560	3			N	-0-					-0-
*04	517	N	517	-0-	-0-	-0-	517	3			N	-0-					-0-

JONES, MARY WELL #: 5 RRCID -> 080143 COMPL. DATE 11/13/1978 TOTAL DEPTH 11160 PERF.10708 - 10988

11	1350	N	1277	-0-	-73	-0-	1277	3			N	-0-					-0-
12	1408	N	1408	-0-	-0-	-0-	1408	3			N	-0-					-0-
01	1399	N	1399	-0-	-0-	-0-	1399	3			N	-0-					-0-
02	1382	N	1382	-0-	-0-	-0-	1382	3			N	-0-					-0-
03	1458	N	1458	-0-	-0-	-0-	1458	3			N	-0-					-0-
*04	1384	N	1384	-0-	-0-	-0-	1384	3			N	-0-					-0-

PETREE WELL #: 2205 RRCID -> 080513 COMPL. DATE 01/06/1979 TOTAL DEPTH 11099 PERF.10702 - 11020

11	1700	N	1700	-0-	-0-	-0-	1700	3			Y	-0-					-0-
12	1828	N	1828	-0-	-0-	-0-	1828	3			Y	-0-					-0-
01	1625	N	1625	-0-	-0-	-0-	1625	3			Y	-0-					-0-
02	1653	N	1653	-0-	-0-	-0-	1653	3			Y	-0-					-0-
03	1792	N	1792	-0-	-0-	-0-	1772	3	20	9	Y	18					18
*04	1635	N	1635	-0-	-0-	-0-	1635	3			Y	-0-					18

ARRINGTON WELL #: 5064 RRCID -> 080652 COMPL. DATE 08/22/2008 TOTAL DEPTH 10915 PERF.10708 - 10850

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
SAVAGE, BETTY B. WELL #: 5 RRCID -> 080952 COMPL. DATE 02/03/1979 TOTAL DEPTH 11016 PERF.10736 - 10935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	316	N	316	-0-	-0-	-0-	316	3			Y	-0-					-0-
12	380	N	380	-0-	-0-	-0-	380	3			Y	-0-					-0-
01	310	N	272	-0-	-38	-0-	272	3			Y	-0-					-0-
02	458	N	458	-0-	-0-	-0-	458	3			Y	-0-					-0-
03	616	N	616	-0-	-0-	-0-	616	3			Y	-0-					-0-
*04	539	N	539	-0-	-0-	-0-	539	3			Y	-0-					-0-

NORRIS -44- WELL #: 5 RRCID -> 081935 COMPL. DATE 04/04/1979 TOTAL DEPTH 10980 PERF.10581 - 10880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1530	N	1280	-0-	-250	-0-	1280	3			Y	-0-					17
12	1612	N	1406	-0-	-206	-0-	1406	3			Y	-0-					17
01	1426	N	1283	-0-	-143	-0-	1283	3			Y	-0-					17
02	1363	N	1363	-0-	-0-	-0-	1363	3			Y	-0-					17
03	1467	N	1467	-0-	-0-	-0-	1467	3			Y	-0-					17
*04	1328	N	1328	-0-	-0-	-0-	1328	3			Y	-0-					17

YOUNG 66 WELL #: 11 RRCID -> 082357 COMPL. DATE 02/27/1979 TOTAL DEPTH 11130 PERF.10873 - 10937

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1016	N	1016	-0-	-0-	-0-	30	1	986	2	Y	-0-					-0-
12	1054	N	1037	-0-	-17	-0-	31	1	1006	2	Y	-0-					-0-
01	1054	N	1034	-0-	-20	-0-	31	1	1003	2	Y	-0-					-0-
02	986	N	977	-0-	-9	-0-	29	1	948	2	Y	-0-					-0-
03	1037	N	1037	-0-	-0-	-0-	31	1	1006	2	Y	-0-					-0-
04	990	N	784	-0-	-206	-0-	25	1	751	2	Y	7					7
							8	9									

ARRINGTON RANCH WELL #: 3053 RRCID -> 083746 COMPL. DATE 07/10/1979 TOTAL DEPTH 11192 PERF.10444 - 10758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0		-0-	-0-	-0-	-0-					Y	-0-					-0-

PLUGGED AND ABANDONED_____ 03/21/2016 - PLUGGED 03/21/16

PYEATT WELL #: 3019 RRCID -> 088792 COMPL. DATE 03/05/1980 TOTAL DEPTH 10850 PERF.10493 - 10662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		2645	-0-	2645	12272	30	1	2615	2	Y	-0-					-0-
12	15101	X	2829	-0-	-12272	-0-	30	1	2786	2	Y	12					12
							13	9									
01	4185	X	3411	-0-	-774	-0-	30	1	3317	2	Y	58					70
							64	9									
02	3915	X	2969	-0-	-946	-0-	29	1	2912	3	Y	25					95
							28	9									
03	3131	X	2717	-0-	-414	-0-	31	1	2676	2	Y	9	1	8			105
							10	9									
04	3300	X	2829	-0-	-471	-0-	30	1	2769	2	Y	27	107	1			25
							30	9									

CLARK WELL #: 6 RRCID -> 092579 COMPL. DATE 02/26/1981 TOTAL DEPTH 11115 PERF.10629 - 10862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	460	N	460	-0-	-0-	-0-	449	3	11	9	Y	10					10
12	400	N	400	-0-	-0-	-0-	400	3			Y	-0-					10
01	372	N	354	-0-	-18	-0-	354	3			Y	-0-					10
02	435	N	333	-0-	-102	-0-	333	3			Y	-0-					10
03	403	N	352	-0-	-51	-0-	352	3			Y	-0-					10
*04	351	N	351	-0-	-0-	-0-	351	3			Y	-0-					10

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
ARRINGTON RANCH WELL #: 4053 RRCID -> 092598 COMPL. DATE 10/17/1980 TOTAL DEPTH 11000 PERF.10560 - 10831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	401	N	401	-0-	-0-	-0-	30	1	370	2	Y	1					-0-
							1	9									
12	402	N	402	-0-	-0-	-0-	31	1	371	2	Y	-0-					-0-
01	365	N	365	-0-	-0-	-0-	31	1	334	2	Y	-0-					-0-
02	377	N	280	-0-	-97	-0-	29	1			Y	-0-					-0-
03	403	N	310	-0-	-93	-0-	31	1			Y	-0-					-0-
04	360	N	300	-0-	-60	-0-	30	1			Y	-0-					-0-

NORRIS WELL #: 6 RRCID -> 093026 COMPL. DATE 03/30/1981 TOTAL DEPTH 11200 PERF.10740 - 10990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	924	N	924	-0-	-0-	-0-	924	3			Y	-0-	34	1			45
12	1364	N	1037	-0-	-327	-0-	1035	3	2	9	Y	2	2	1			45
01	910	N	910	-0-	-0-	-0-	910	3			Y	-0-					45
02	1130	N	1130	-0-	-0-	-0-	1130	3			Y	-0-					45
03	1049	N	1049	-0-	-0-	-0-	1049	3			Y	-0-					45
*04	1173	N	1173	-0-	-0-	-0-	1173	3			Y	-0-					45

NORRIS -44- WELL #: 6 RRCID -> 094158 COMPL. DATE 04/15/1981 TOTAL DEPTH 11020 PERF.10543 - 10774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	766	N	766	-0-	-0-	-0-	766	3			Y	-0-					10
12	853	N	853	-0-	-0-	-0-	853	3			Y	-0-					10
01	789	N	789	-0-	-0-	-0-	789	3			Y	-0-					10
02	805	N	805	-0-	-0-	-0-	805	3			Y	-0-					10
03	807	N	807	-0-	-0-	-0-	807	3			Y	-0-					10
*04	824	N	824	-0-	-0-	-0-	824	3			Y	-0-					10

NORRIS WELL #: 629 RRCID -> 094825 COMPL. DATE 05/08/2007 TOTAL DEPTH 11000 PERF.10536 - 10854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1079	N	1079	-0-	-0-	-0-	1079	3			Y	-0-					-0-
12	1364	N	982	-0-	-382	-0-	982	3			Y	-0-					-0-
01	1240	N	1186	-0-	-54	-0-	1186	3			Y	-0-					-0-
02	1102	N	1102	-0-	-0-	-0-	1102	3			Y	-0-					-0-
03	1164	N	1164	-0-	-0-	-0-	1164	3			Y	-0-					-0-
04	1140	N	1104	-0-	-36	-0-	1104	3			Y	-0-					-0-

CLARK WELL #: 7 RRCID -> 095862 COMPL. DATE 10/09/1981 TOTAL DEPTH 11045 PERF.10696 - 10934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

NORRIS WELL #: 7 RRCID -> 096780 COMPL. DATE 11/25/1981 TOTAL DEPTH 11162 PERF.10492 - 11058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1260	N	1196	-0-	-64	-0-	1196	3			Y	-0-					80
12	1364	N	1152	-0-	-212	-0-	1152	3			Y	-0-					80
01	1209	N	998	-0-	-211	-0-	998	3			Y	-0-					80
02	1160	N	1043	-0-	-117	-0-	1043	3			Y	-0-					80
03	1147	N	1020	-0-	-127	-0-	1020	3			Y	-0-					80
*04	1101	N	1101	-0-	-0-	-0-	1101	3			Y	-0-					80

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

NORRIS -44- WELL #: 7 RRCID -> 097115 COMPL. DATE 12/19/1981 TOTAL DEPTH 10920 PERF.10588 - 10846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1470	N	1193	-0-	-277	-0-	1193	3			Y	-0-	114	1			23
12	1798	N	1407	-0-	-391	-0-	1385	3	22	9	Y	20	6	1			37
01	1426	N	1300	-0-	-126	-0-	1287	3	13	9	Y	12					49
02	1366	N	1366	-0-	-0-	-0-	1343	3	23	9	Y	21					70
03	1395	N	1364	-0-	-31	-0-	1349	3	15	9	Y	14					84
04	1260	N	1163	-0-	-97	-0-	1140	3	23	9	Y	21					105

NORRIS -29- WELL #: 7 RRCID -> 098040 COMPL. DATE 01/28/1982 TOTAL DEPTH 11000 PERF.10674 - 10892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	620	-0-	-130	-0-	620	3			Y	-0-					2
12	865	N	865	-0-	-0-	-0-	862	3	3	9	Y	3					5
01	744	N	721	-0-	-23	-0-	721	3			Y	-0-					5
02	886	N	886	-0-	-0-	-0-	886	3			Y	-0-					5
03	868	N	840	-0-	-28	-0-	840	3			Y	-0-					5
*04	728	N	728	-0-	-0-	-0-	728	3			Y	-0-					5

SAVAGE, BETTY A. WELL #: 7 RRCID -> 098559 COMPL. DATE 03/11/1982 TOTAL DEPTH 11083 PERF.10722 - 10966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

PETREE WELL #: 6 RRCID -> 099524 COMPL. DATE 04/13/1982 TOTAL DEPTH 12874 PERF.10743 - 12752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1050	N	995	-0-	-55	-0-	995	3			Y	-0-					-0-
12	938	N	938	-0-	-0-	-0-	938	3			Y	-0-					-0-
01	1209	N	1016	-0-	-193	-0-	1016	3			Y	-0-					-0-
02	1039	N	1039	-0-	-0-	-0-	1039	3			Y	-0-					-0-
03	971	N	971	-0-	-0-	-0-	971	3			Y	-0-					-0-
*04	1015	N	1015	-0-	-0-	-0-	1015	3			Y	-0-					-0-

JONES, MARY WELL #: 7 RRCID -> 100222 COMPL. DATE 06/01/1982 TOTAL DEPTH 11092 PERF.10740 - 10961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1590	N	1369	-0-	-221	-0-	1368	3	1	9	Y	1	100	1			32
12	1922	N	1470	-0-	-452	-0-	1459	3	11	9	Y	10	5	1			37
01	1798	N	1338	-0-	-460	-0-	1338	3			Y	-0-					37
02	1464	N	1464	-0-	-0-	-0-	1462	3	2	9	Y	2					39
03	1457	N	1358	-0-	-99	-0-	1356	3	2	9	Y	2					41
*04	1334	N	1334	-0-	-0-	-0-	1332	3	2	9	Y	2					43

LITTLE WELL #: 6030 RRCID -> 100443 COMPL. DATE 05/08/1982 TOTAL DEPTH 10892 PERF.10534 - 10656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PETREE WELL #: 7 RRCID -> 100598 COMPL. DATE 05/25/1982 TOTAL DEPTH 11077 PERF.10721 - 11047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1462	N	1462	-0-	-0-	-0-	1462	3			Y	-0-					37
12	1953	N	1654	-0-	-299	-0-	1654	3			Y	-0-					37
01	1451	N	1451	-0-	-0-	-0-	1451	3			Y	-0-					37
02	1609	N	1609	-0-	-0-	-0-	1609	3			Y	-0-					37
03	1643	N	1392	-0-	-251	-0-	1392	3			Y	-0-					37
04	1410	N	1317	-0-	-93	-0-	1317	3			Y	-0-					37

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
PYEATT WELL #: 4019 RRCID -> 104892 COMPL. DATE 02/20/1983 TOTAL DEPTH 10900 PERF.10523 - 10816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2118	N	2118	-0-	-0-	-0-	30	1	2088	2	Y	-0-					-0-
12	2454	N	2454	-0-	-0-	-0-	31	1	2423	2	Y	-0-					-0-
01	2279	N	2279	-0-	-0-	-0-	30	1	2249	2	Y	-0-					-0-
02	2247	N	2247	-0-	-0-	-0-	29	1	2218	2	Y	-0-					-0-
03	2335	N	2335	-0-	-0-	-0-	31	1	2304	2	Y	-0-					-0-
*04	2356	N	2356	-0-	-0-	-0-	30	1	2326	2	Y	-0-					-0-

YOUNG 65 WELL #: 15 RRCID -> 106232 COMPL. DATE 05/25/1983 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	324	-0-	-66	-0-	30	1	294	2	Y	-0-					-0-
12	434	N	31	-0-	-403	-0-	31	1			Y	-0-					-0-
01	341	N	302	-0-	-39	-0-	31	1	271	2	Y	-0-					-0-
02	400	N	400	-0-	-0-	-0-	29	1	371	2	Y	-0-					-0-
03	485	N	485	-0-	-0-	-0-	31	1	454	2	Y	-0-					-0-
*04	466	N	466	-0-	-0-	-0-	30	1	436	2	Y	-0-					-0-

NORRIS WELL #: 8 RRCID -> 111119 COMPL. DATE 05/21/1984 TOTAL DEPTH 11120 PERF.10674 - 11024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3900	X	3704	-0-	-196	-0-	3704	3			Y	-0-					43
12	4030	X	3552	-0-	-478	-0-	3552	3			Y	-0-					43
01	4030	X	2713	-0-	-1317	-0-	2713	3			Y	-0-					43
02	3567	X	3147	-0-	-420	-0-	3147	3			Y	-0-					43
03	3813	X	2016	-0-	-1797	-0-	2012	3	4	9	Y	4					47
*04	4708	X	4708	-0-	-0-	-0-	4683	3	25	9	Y	23					70

PETREE WELL #: 9 RRCID -> 112375 COMPL. DATE 07/27/1984 TOTAL DEPTH 11093 PERF.10665 - 10998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1590	N	1420	-0-	-170	-0-	1420	3			Y	-0-					-0-
12	2139	N	1661	-0-	-478	-0-	1661	3			Y	-0-					-0-
01	1798	N	1265	-0-	-533	-0-	1265	3			Y	-0-					-0-
02	1545	N	1545	-0-	-0-	-0-	1545	3			Y	-0-					-0-
03	1674	N	1525	-0-	-149	-0-	1525	3			Y	-0-					-0-
*04	1678	N	1678	-0-	-0-	-0-	1678	3			Y	-0-					-0-

NORRIS -44- WELL #: 8 RRCID -> 112501 COMPL. DATE 08/17/1984 TOTAL DEPTH 11100 PERF.10629 - 10807

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1440	N	1116	-0-	-324	-0-	30	1	1078	3	Y	7	6	1			23
							8	9									
12	1395	N	1291	-0-	-104	-0-	31	1	1258	3	Y	2					25
							2	9									
01	1231	N	1231	-0-	-0-	-0-	31	1	1200	3	Y	-0-					25
02	1210	N	1210	-0-	-0-	-0-	29	1	1181	3	Y	-0-					25
03	1848	N	1848	-0-	-0-	-0-	30	1	1805	3	Y	12					37
							13	9									
*04	2423	N	2423	-0-	-0-	-0-	30	1	2360	3	Y	30					67
							33	9									

JONES, MARY WELL #: 8 RRCID -> 114109 COMPL. DATE 09/24/1984 TOTAL DEPTH 11082 PERF.10752 - 10980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1988	N	1988	-0-	-0-	-0-	1980	3	8	9	Y	7					62
12	2883	X	2132	-0-	-751	-0-	2129	3	3	9	Y	3	40	1			25
01	2883	X	1954	-0-	-929	-0-	1952	3	2	9	Y	2	2	1			25
02	2697	X	2430	-0-	-267	-0-	2419	3	11	9	Y	10					35
03	2877	X	2877	-0-	-0-	-0-	2874	3	3	9	Y	3					38
*04	2173	X	2173	-0-	-0-	-0-	2173	3			Y	-0-					38

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
SAVAGE, BETTY -C- WELL #: 9 RRCID -> 114119 COMPL. DATE 10/24/1984 TOTAL DEPTH 11040 PERF.10688 - 10951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1448	N	1448	-0-	-0-	-0-	1428	3	20	9	Y	18	8	1			59
12	2015	N	1773	-0-	-242	-0-	1739	3	34	9	Y	31					90
01	1812	N	1812	-0-	-0-	-0-	1766	3	46	9	Y	42	127	1			5
02	1619	N	1619	-0-	-0-	-0-	1575	3	44	9	Y	40	8	1			37
03	1954	N	1954	-0-	-0-	-0-	1930	3	24	9	Y	22					59
*04	1746	N	1746	-0-	-0-	-0-	1718	3	28	9	Y	25					84

ARRINGTON WELL #: 6064 RRCID -> 117352 COMPL. DATE 06/03/1985 TOTAL DEPTH 11007 PERF.10512 - 10784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1770	N	1751	-0-	-19	-0-	30	1	1721	2	Y	-0-					-0-
12	1829	N	1787	-0-	-42	-0-	31	1	1756	2	Y	-0-					-0-
01	1829	N	1798	-0-	-31	-0-	31	1	1767	2	Y	-0-					-0-
02	1687	N	1687	-0-	-0-	-0-	29	1			Y	-0-					-0-
03	1810	N	1810	-0-	-0-	-0-	31	1			Y	-0-					-0-
*04	1756	N	1756	-0-	-0-	-0-	30	1			Y	-0-					-0-

ARRINGTON WELL #: 7064 RRCID -> 120672 COMPL. DATE 02/26/1986 TOTAL DEPTH 11000 PERF.10786 - 10854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					12
12	0	N	-0-	-0-	-0-	-0-					N	-0-					12
01	0	N	-0-	-0-	-0-	-0-					N	-0-					12
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12

YOUNG WELL #: 1066 RRCID -> 121096 COMPL. DATE 03/05/2010 TOTAL DEPTH 13300 PERF.10828 - 12288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2370	N	2269	-0-	-101	-0-	2269	2			Y	-0-	5	8			81
12	2480	X	1906	-0-	-574	-0-	1893	2	13	9	Y	12	71	1			22
01	2480	X	2163	-0-	-317	-0-	2159	2	4	9	Y	4	4	1	4	8	18
02	2320	X	2127	-0-	-193	-0-	2115	2	12	9	Y	11	6	8			23
03	2594	X	2594	-0-	-0-	-0-	2566	2	28	9	Y	25	7	8			41
*04	2375	X	2375	-0-	-0-	-0-	2356	2	19	9	Y	17	8	8			50

ARRINGTON WELL #: 8064 RRCID -> 121235 COMPL. DATE 03/23/1986 TOTAL DEPTH 11020 PERF.10760 - 10832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 11/09/2015 - PLUGGED 11/09/15

ARRINGTON RANCH WELL #: 6053 RRCID -> 136040 COMPL. DATE 12/03/1990 TOTAL DEPTH 11100 PERF.10553 - 10733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	780	N	714	-0-	-66	-0-	30	1	684	2	Y	-0-					20
12	775	N	721	-0-	-54	-0-	31	1	690	2	Y	-0-					20
01	744	N	715	-0-	-29	-0-	31	1	684	2	Y	-0-					20
02	696	N	632	-0-	-64	-0-	29	1			Y	-0-					20
03	713	N	666	-0-	-47	-0-	30	1			Y	-0-					20
04	690	N	644	-0-	-46	-0-	30	1			Y	-0-					20

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
LITTLE WELL #: 7030 RRCID -> 137901 COMPL. DATE 02/22/1991 TOTAL DEPTH 12440 PERF.10548 - 10759

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	700	N	700	-0-	-0-	-0-	29	1	654	2	Y	15					77
							17	9									
12	852	N	852	-0-	-0-	-0-	26	1	807	2	Y	17					94
							19	9									
01	928	N	928	-0-	-0-	-0-	30	1	869	2	Y	26					120
							29	9									
02	813	N	813	-0-	-0-	-0-	28	1	763	2	Y	20					140
							22	9									
03	837	N	817	-0-	-20	-0-	31	1	777	2	Y	8	121	1			27
							9	9									
04	900	N	876	-0-	-24	-0-	29	1	824	2	Y	21	4	1			44
							23	9									

JONES, MARY WELL #: 9-L RRCID -> 139783 COMPL. DATE 10/11/1991 TOTAL DEPTH 11100 PERF.10750 - 11020

11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

NORRIS -44- WELL #: 10 RRCID -> 140040 COMPL. DATE 11/19/1991 TOTAL DEPTH 11000 PERF.10518 - 10798

11	2100	N	1316	-0-	-784	-0-	28	1	1256	3	Y	29	11	1			45
							32	9									
12	2232	N	1975	-0-	-257	-0-	31	1	1912	3	Y	29					74
							32	9									
01	1457	N	1316	-0-	-141	-0-	31	1	1248	3	Y	34	101	1			7
							37	9									
02	1706	N	1706	-0-	-0-	-0-	29	1	1637	3	Y	36	6	1			37
							40	9									
03	1984	N	1816	-0-	-168	-0-	31	1	1774	3	Y	10					47
							11	9									
*04	1738	N	1738	-0-	-0-	-0-	30	1	1655	3	Y	48					95
							53	9									

YOUNG 66 WELL #: 17 RRCID -> 147572 COMPL. DATE 11/06/1993 TOTAL DEPTH 11363 PERF.10998 - 11062

11	778	N	778	-0-	-0-	-0-	30	1	747	2	Y	1	1	8			11
							1	9									
12	837	N	797	-0-	-40	-0-	31	1	766	2	Y	-0-					11
01	868	N	813	-0-	-55	-0-	31	1	781	2	Y	1					10
							1	9									
02	754	N	602	-0-	-152	-0-	29	1	565	2	Y	7					17
							8	9									
03	823	N	823	-0-	-0-	-0-	31	1	756	2	Y	33	1	8			49
							36	9									
*04	944	N	944	-0-	-0-	-0-	30	1	850	2	Y	58	2	8			105
							64	9									

ARRINGTON WELL #: 9064 RRCID -> 148040 COMPL. DATE 01/01/1994 TOTAL DEPTH 11034 PERF.10450 - 10754

11	1211	N	1211	-0-	-0-	-0-	1211	2			Y	-0-	1	8			-0-
12	1235	N	1235	-0-	-0-	-0-	1235	2			Y	-0-					-0-
01	1209	N	1188	-0-	-21	-0-	1188	2			Y	-0-					-0-
02	1176	N	1176	-0-	-0-	-0-					Y	-0-					-0-
03	1240	N	1221	-0-	-19	-0-					Y	-0-					-0-
*04	1188	N	1188	-0-	-0-	-0-					Y	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

ARRINGTON RANCH WELL #: 7053 RRCID -> 150503 COMPL. DATE 07/29/1994 TOTAL DEPTH 10836 PERF.10460 - 10763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

ARRINGTON RANCH WELL #: 8053 RRCID -> 151111 COMPL. DATE 08/22/1994 TOTAL DEPTH 10875 PERF.10514 - 10812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1679	N	1679	-0-	-0-	-0-	30	1	1649	2	Y	-0-					91
12	1767	N	1663	-0-	-104	-0-	31	1	1620	2	Y	11	80	1			2
							12	9									
01	1736	N	1615	-0-	-121	-0-	31	1	1563	2	Y	19	4	1			17
							21	9									
02	1624	N	1351	-0-	-273	-0-	29	1	1313	2	Y	8					25
							9	9									
03	1674	N	1352	-0-	-322	-0-	31	1	1315	2	Y	5					30
							6	9									
04	1560	N	1177	-0-	-383	-0-	30	1	1134	2	Y	12					42
							13	9									

ARRINGTON WELL #: 1064 RRCID -> 194395 COMPL. DATE 12/06/2002 TOTAL DEPTH 11000 PERF.10536 - 10784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

ARRINGTON RANCH WELL #: 1164 RRCID -> 197734 COMPL. DATE 06/25/2003 TOTAL DEPTH 11100 PERF.10554 - 10810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	119	N	119	-0-	-0-	-0-	119	2			Y	-0-					-0-
12	T. A.		11	-0-	11	11	11	2			Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	11					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	11					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	11					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	11					Y	-0-					-0-

ARRINGTON RANCH WELL #: 1053 RRCID -> 198529 COMPL. DATE 08/25/2007 TOTAL DEPTH 11100 PERF.10446 - 10466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

YOUNG 65 WELL #: 16 RRCID -> 199409 COMPL. DATE 12/19/2003 TOTAL DEPTH 11505 PERF.10790 - 11168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2130	N	1883	-0-	-247	-0-	1883	3			Y	-0-	1	8			-0-
12	2108	N	1739	-0-	-369	-0-	1739	3			Y	-0-					-0-
01	2139	N	1797	-0-	-342	-0-	1797	3			Y	-0-					-0-
02	1827	N	1760	-0-	-67	-0-	1758	3	2	9	Y	2	1	8			1
03	2015	N	2015	-0-	-0-	-0-	2014	3	1	9	Y	1	1	8			1
*04	1998	N	1998	-0-	-0-	-0-	1997	3	1	9	Y	1	1	8			1

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

YOUNG 66 WELL #: 8 RRCID -> 199981 COMPL. DATE 11/27/2003 TOTAL DEPTH 11505 PERF.10850 - 10916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1140	N	1023	-0-	-117	-0-	1023	3			Y	-0-					17
12	1581	N	935	-0-	-646	-0-	935	3			Y	-0-					17
01	1364	N	1161	-0-	-203	-0-	1161	3			Y	-0-					17
02	1270	N	1270	-0-	-0-	-0-	1267	3	3	9	Y	3	2	8			18
03	1398	N	1398	-0-	-0-	-0-	1395	3	3	9	Y	3	2	8			19
*04	1354	N	1354	-0-	-0-	-0-	1353	3	1	9	Y	1	2	8			18

YOUNG 51 WELL #: 2 RRCID -> 201205 COMPL. DATE 03/05/2010 TOTAL DEPTH 12457 PERF.10792 - 12232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	810	X	436	-0-	-374	-0-	433	3	3	9	Y	3	3	8			156
12	775	N	418	-0-	-357	-0-	400	3	18	9	Y	16	115	1			28
01	713	N	405	-0-	-308	-0-	399	3	6	9	Y	5	6	1	2	8	25
02	435	N	363	-0-	-72	-0-	353	3	10	9	Y	9					34
03	403	N	307	-0-	-96	-0-	294	3	13	9	Y	12	1	8			45
04	390	N	301	-0-	-89	-0-	278	3	23	9	Y	21	2	8			64

NORRIS WELL #: 11 RRCID -> 201217 COMPL. DATE 02/05/2004 TOTAL DEPTH 11520 PERF.10533 - 10954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1770	N	1518	-0-	-252	-0-	30	1	1488	3	Y	-0-					47
12	1767	N	1438	-0-	-329	-0-	31	1	1407	3	Y	-0-					47
01	1674	N	1418	-0-	-256	-0-	31	1	1387	3	Y	-0-					47
02	1519	N	1519	-0-	-0-	-0-	29	1	1490	3	Y	-0-					47
03	1587	N	1587	-0-	-0-	-0-	31	1	1556	3	Y	-0-					47
*04	1551	N	1551	-0-	-0-	-0-	30	1	1521	3	Y	-0-					47

NORRIS WELL #: 10 RRCID -> 209754 COMPL. DATE 03/19/2005 TOTAL DEPTH 12400 PERF.10698 - 12150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1620	N	1451	-0-	-169	-0-	330	1	1121	3	Y	-0-	26	1			32
12	1550	N	1428	-0-	-122	-0-	341	1	1086	3	Y	1	1	1			32
							1	9									
01	1519	N	1403	-0-	-116	-0-	341	1	1062	3	Y	-0-					32
02	1392	N	955	-0-	-437	-0-	955	3			Y	-0-					32
03	1426	N	1391	-0-	-35	-0-	1388	3	3	9	Y	3					35
*04	1696	N	1696	-0-	-0-	-0-	1677	3	19	9	Y	17					52

YOUNG 65 WELL #: 20 RRCID -> 220614 COMPL. DATE 07/06/2006 TOTAL DEPTH 12320 PERF.10626 - 12126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	X	-0-	-0-	-30	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

YOUNG 65 WELL #: 22 RRCID -> 225103 COMPL. DATE 08/04/2006 TOTAL DEPTH 12315 PERF.10692 - 12217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6270	X	5928	-0-	-342	-0-	30	1	5842	2	Y	51	3	8			171
							56	9									
12	6417	X	5920	-0-	-497	-0-	31	1	5806	2	Y	75	191	1			55
							83	9									
01	6541	X	5701	-0-	-840	-0-	31	1	5580	2	Y	82	2	8			135
							90	9									
02	6119	X	5790	-0-	-329	-0-	29	1	5706	2	Y	50	2	8			183
							55	9									
03	6541	X	6510	-0-	-31	-0-	31	1	6420	2	Y	54	176	1	3	8	58
							59	9									
*04	6241	X	6241	-0-	-0-	-0-	30	1	6171	2	Y	36	5	8			89
							40	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

PRESCOTT WELL #: 8 RRCID -> 225511 COMPL. DATE 09/20/2006 TOTAL DEPTH 12800 PERF.10862 - 12669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6090	X	3731	-0-	-2359	-0-	578	1	3153	3	Y	-0-					-0-
12	6293	X	3574	-0-	-2719	-0-	535	1	3039	3	Y	-0-					-0-
01	4774	X	3176	-0-	-1598	-0-	489	1	2687	3	Y	-0-					-0-
02	4466	X	3250	-0-	-1216	-0-	500	1	2750	3	Y	-0-					-0-
03	3844	X	3424	-0-	-420	-0-	521	1	2903	3	Y	-0-					-0-
04	3720	X	3131	-0-	-589	-0-	463	1	2668	3	Y	-0-					-0-

YOUNG 66 WELL #: 18 RRCID -> 232360 COMPL. DATE 08/31/2007 TOTAL DEPTH 12806 PERF.10760 - 12603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6060	X	-0-	-0-	-6060	-0-					Y	17	1	8			198
12	3286	X	503	-0-	-2783	-0-	80 28	1 9	395	3	Y	25	157	1			26
01	3906	X	1736	-0-	-2170	-0-	248 10	1 9	1478	3	Y	9	9	1	1	8	25
02	3654	X	1661	-0-	-1993	-0-	251 8	1 9	1402	3	Y	7	3	8			29
03	3906	X	1966	-0-	-1940	-0-	289 40	1 9	1637	3	Y	36	5	8			60
*04	2047	X	2047	-0-	-0-	-0-	309 52	1 9	1686	3	Y	47	5	8			102

PRESCOTT WELL #: 9H RRCID -> 235730 COMPL. DATE 12/12/2007 TOTAL DEPTH 10980 PERF.11750 - 14170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12793	X	12793	-0-	-0-	-0-	1946 223	1 9	10624	3	Y	203	190	1	17	8	324
12	12729	X	12729	-0-	-0-	-0-	1876 198	1 9	10655	3	Y	180	190	1			314
01	12325	X	12325	-0-	-0-	-0-	1865 199	1 9	10261	3	Y	181	384	1	13	8	98
02	12354	X	11362	-0-	-992	-0-	1712 221	1 9	9429	3	Y	201	30	8			269
03	13206	X	11821	-0-	-1385	-0-	1758 253	1 9	9810	3	Y	230	194	1	38	8	267
04	12780	X	10852	-0-	-1928	-0-	1572 213	1 9	9067	3	Y	194	180	1	40	8	241

YOUNG 52 WELL #: 1 RRCID -> 242985 COMPL. DATE 07/02/2008 TOTAL DEPTH 12654 PERF.10620 - 12352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4500	X	3842	-0-	-658	-0-	3829	3	13	9	Y	12	3	8			167
12	4650	X	3430	-0-	-1220	-0-	3408	3	22	9	Y	20					187
01	4650	X	3690	-0-	-960	-0-	3624	3	66	9	Y	60	209	1	2	8	36
02	4002	X	3201	-0-	-801	-0-	3136	3	65	9	Y	59	13	1	2	8	80
03	4185	X	3561	-0-	-624	-0-	3484	3	77	9	Y	70	122	1	2	8	26
04	3840	X	2921	-0-	-919	-0-	2893	3	28	9	Y	25	4	1	1	8	46

PRESCOTT WELL #: 11 H RRCID -> 245048 COMPL. DATE 03/22/2010 TOTAL DEPTH 12127 PERF.10886 - 15944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6120	X	5648	-0-	-472	-0-	5607	3	41	9	N	37	188	1	3	8	66
12	6324	X	6199	-0-	-125	-0-	6177	3	22	9	N	20					86
01	6324	X	5887	-0-	-437	-0-	5834	3	53	9	N	48	2	8			132
02	5916	X	5657	-0-	-259	-0-	5615	3	42	9	N	38	4	8			166
03	6341	X	6341	-0-	-0-	-0-	6291	3	50	9	N	45	5	8			206
04	6000	X	5601	-0-	-399	-0-	5554	3	47	9	N	43	181	1	6	8	62

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
HEMPHILL SWD 5 WELL #: 1 RRCID -> 248087 COMPL. DATE 03/19/2009 TOTAL DEPTH 6020 PERF. 4278 - 5858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YOUNG 51 WELL #: 3 H RRCID -> 250798 COMPL. DATE 11/19/2008 TOTAL DEPTH 12140 PERF. 10870 - 12318

11	6090	X	5748	-0-	-342	-0-	1650	1	4058	3	Y	36	184	1	8	8	72
							40	9									
12	6231	X	5719	-0-	-512	-0-	1693	1	3998	3	Y	25					97
							28	9									
01	6076	X	2155	-0-	-3921	-0-	1700	1	422	3	Y	30	6	8			121
							33	9									
02	5684	X	4805	-0-	-879	-0-	1581	1	3111	3	Y	103	13	8			211
							113	9									
03	5952	X	5692	-0-	-260	-0-	1705	1	3955	3	Y	29	174	1	17	8	49
							32	9									
04	5760	X	5545	-0-	-215	-0-	1650	1	3814	3	Y	74	5	1	17	8	101
							81	9									

PRESCOTT 21 WELL #: 12H RRCID -> 265136 COMPL. DATE 01/14/2011 TOTAL DEPTH 10919 PERF. 11040 - 14493

11	11070	X	10325	-0-	-745	-0-	10234	3	91	9	Y	83	3	8			256
12	11439	X	8971	-0-	-2468	-0-	8885	3	86	9	Y	78	189	1			145
01	11605	X	11605	-0-	-0-	-0-	11497	3	108	9	Y	98	2	8			241
02	10353	X	9820	-0-	-533	-0-	9740	3	80	9	Y	73	188	1	4	8	122
03	10664	X	9748	-0-	-916	-0-	9645	3	103	9	Y	94	5	8			211
04	11220	X	9723	-0-	-1497	-0-	9600	3	123	9	Y	112	193	1	5	8	125

ARRINGTON, ANN 56 WELL #: 1H RRCID -> 265961 COMPL. DATE 11/22/2011 TOTAL DEPTH 10116 PERF. 10300 - 14953

11	5308	X	5308	-0-	-0-	-0-	1650	1	3261	3	Y	361	367	1	4	8	205
							397	9									
12	4774	X	3901	-0-	-873	-0-	1481	1	2102	3	Y	289	183	1			311
							318	9									
01	4774	X	4676	-0-	-98	-0-	1705	1	2657	3	Y	285	375	1	3	8	218
							314	9									
02	4466	X	4280	-0-	-186	-0-	1578	1	2398	3	Y	276	182	1	5	8	307
							304	9									
03	4774	X	4688	-0-	-86	-0-	1705	1	2575	3	Y	371	361	1	7	8	310
							408	9									
04	4620	X	4382	-0-	-238	-0-	1617	1	2459	3	Y	278	361	1	8	8	219
							306	9									

YOUNG 52 WELL #: 2H RRCID -> 267262 COMPL. DATE 09/23/2011 TOTAL DEPTH 10717 PERF. 10750 - 14003

11	10830	X	9102	-0-	-1728	-0-	1950	1	7080	3	N	65	7	8			165
							72	9									
12	10023	X	10023	-0-	-0-	-0-	2015	1	7940	3	N	62					227
							68	9									
01	10978	X	10978	-0-	-0-	-0-	2015	1	8894	3	N	63	178	1	5	8	107
							69	9									
02	10079	X	10079	-0-	-0-	-0-	1865	1	8125	3	N	81	7	8			181
							89	9									
03	10770	X	10770	-0-	-0-	-0-	1989	1	8682	3	N	90	185	1	9	8	77
							99	9									
*04	10373	X	10373	-0-	-0-	-0-	1950	1	8332	3	N	83	11	8			149
							91	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
MOORE, PENELOPE 44 WELL #: 1H RRCID -> 267857 COMPL. DATE 10/08/2011 TOTAL DEPTH 10611 PERF.10634 - 14572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	21300	X	18972	-0-	-2328	-0-	150 152	1 9	18670	3	N	138	181	1	8	8	114
12	21080	X	19378	-0-	-1702	-0-	155 160	1 9	19063	3	N	145					259
01	20522	X	18799	-0-	-1723	-0-	155 147	1 9	18497	3	N	134	190	1	6	8	197
02	19198	X	17419	-0-	-1779	-0-	145 158	1 9	17116	3	N	144	178	1	13	8	150
03	20057	X	18307	-0-	-1750	-0-	155 169	1 9	17983	3	N	154	23	8			281
04	18960	X	17601	-0-	-1359	-0-	150 154	1 9	17297	3	N	140	181	1	16	8	224

ENERVEST OPERATING, L.L.C. 252131
THORNE -A- WELL #: 1 U RRCID -> 056503 COMPL. DATE 09/15/1973 TOTAL DEPTH 12850 PERF.10624 - 10884

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HALL WELL #: 1019 RRCID -> 062425 COMPL. DATE 11/19/1974 TOTAL DEPTH 12650 PERF.10516 - 10668

11	570	X	-0-	-0-	-570	-0-					N	-0-					25
12	682	X	342	-0-	-340	-0-	342	2			N	-0-					25
01	682	X	304	-0-	-378	-0-	304	2			N	-0-					25
02	278	N	278	-0-	-0-	-0-	278	2			N	-0-					25
03	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					25
04	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					25

COOK WELL #: 2 RRCID -> 107139 COMPL. DATE 01/13/1983 TOTAL DEPTH 10900 PERF.10523 - 10671

11	1020	N	-0-	-0-	-1020	-0-					N	-0-					-0-
12	1784	N	1784	-0-	-0-	-0-	1784	2			N	-0-					-0-
01	1875	N	1875	-0-	-0-	-0-	1875	2			N	-0-					-0-
02	1284	N	1284	-0-	-0-	-0-	1284	2			N	-0-					-0-
03	1798	N	NO RPT	-0-	-1798	-0-					N	NO RPT					-0-
04	1800	N	NO RPT	-0-	-1800	-0-					N	NO RPT					-0-

HALL WELL #: 2 RRCID -> 107140 COMPL. DATE 01/10/1983 TOTAL DEPTH 10900 PERF.10540 - 10699

11	2760	N	-0-	-0-	-2760	-0-					N	-0-					-0-
12	2883	N	2275	-0-	-608	-0-	2275	2			N	-0-					-0-
01	2387	N	744	-0-	-1643	-0-	744	2			N	-0-					-0-
02	2056	N	2056	-0-	-0-	-0-	2056	2			N	-0-					-0-
03	2263	N	NO RPT	-0-	-2263	-0-					N	NO RPT					-0-
04	720	N	NO RPT	-0-	-720	-0-					N	NO RPT					-0-

THORNE 18 WELL #: 1 RRCID -> 193461 COMPL. DATE 12/28/2002 TOTAL DEPTH 12276 PERF.10517 - 10587

11	750	N	674	-0-	-76	-0-	659	2	15	9	N	14					92
12	667	N	667	-0-	-0-	-0-	650	2	17	9	N	15					107
01	805	N	805	-0-	-0-	-0-	777	2	28	9	N	25					132
02	695	N	695	-0-	-0-	-0-	676	2	19	9	N	17					149
*03	697	N	697	-0-	-0-	-0-	686	2	11	9	N	10					159
04	780	N	600	-0-	-180	-0-	579	2	21	9	N	19					178

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131

THORNE 76 WELL #: 1 RRCID -> 194376 COMPL. DATE 03/10/2003 TOTAL DEPTH 10750 PERF.10104 - 10526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	870	N	732	-0-	-138	-0-	723	2	9	9	N	8					175
12	745	N	745	-0-	-0-	-0-	745	2			N	-0-					175
01	837	N	-0-	-0-	-837	-0-					N	5					180
02	665	N	665	-0-	-0-	-0-	639	2	26	9	N	24					204
*03	781	N	781	-0-	-0-	-0-	768	2	13	9	N	12					216
*04	889	N	889	-0-	-0-	-0-	882	2	7	9	N	6	2	1			220

THORNE 18B WELL #: 2 RRCID -> 196811 COMPL. DATE 06/20/2007 TOTAL DEPTH 12322 PERF.10082 - 10562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOCKE 60 WELL #: 1 RRCID -> 203051 COMPL. DATE 05/14/2004 TOTAL DEPTH 10525 PERF.10079 - 10337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7637	X	7637	-0-	-0-	-0-	7629	2	8	9	N	7					206
12	10881	X	6420	-0-	-4461	-0-	6359	2	61	9	N	55					261
01	11439	X	3989	-0-	-7450	-0-	3967	2	22	9	N	20					281
02	10701	X	6426	-0-	-4275	-0-	6414	2	12	9	N	11					292
03	10261	X	1997	-0-	-8264	-0-	1975	2	22	9	N	20	193	1			119
04	7650	X	2309	-0-	-5341	-0-	2284	2	25	9	N	23	4	1			138

LOCKE 60 WELL #: 2 RRCID -> 214203 COMPL. DATE 01/02/2006 TOTAL DEPTH 11760 PERF.10300 - 11611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1590	X	-0-	-0-	-1590	-0-					N	-0-					61
12	0	X	-0-	-0-	-0-	-0-					N	5					66
01	0	X	-0-	-0-	-0-	-0-					N	2					68
02	0	X	-0-	-0-	-0-	-0-					N	-0-					68
*03	2067	X	2067	-0-	-0-	-0-	2047	2	20	9	N	18					86
*04	2542	X	2542	-0-	-0-	-0-	2483	2	59	9	N	54	47	1			93

LOCKE 57 WELL #: 3 RRCID -> 223890 COMPL. DATE 03/05/2007 TOTAL DEPTH 11700 PERF. 9994 - 11326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38

LOCKE 60 WELL #: 3 RRCID -> 225181 COMPL. DATE 08/02/2005 TOTAL DEPTH 11520 PERF. 9428 - 11294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	98	X	98	-0-	-0-	-0-	30	1	68	9	N	62	179	1			195
12	93	X	78	-0-	-15	-0-	10	1	68	9	N	62	186	1			71
01	93	N	-0-	-0-	-93	-0-					N	81					152
02	0	N	-0-	-0-	-0-	-0-					N	148					300
*03	3100	N	3730	-0-	630	630	3717	2	13	9	N	12	184	1			128
*04	3000	N	2892	-0-	-108	522	2852	2	40	9	N	36	3	1			161

LOCKE 57 WELL #: 4 RRCID -> 225435 COMPL. DATE 01/10/2007 TOTAL DEPTH 11600 PERF.10022 - 11076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					90
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					90
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					90
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					90
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					90
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					90

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
THORNE 75 WELL #: 4 RRCID -> 228368 COMPL. DATE 03/27/2007 TOTAL DEPTH 12010 PERF.10346 - 11770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	99	-0-	-21	-0-	99	2			N	-0-					231
12	130	N	130	-0-	-0-	-0-	86	2	44	9	N	40	189	1			82
01	156	N	156	-0-	-0-	-0-	23	1	99	2	N	31					113
							34	9									
02	96	N	96	-0-	-0-	-0-	72	2	24	9	N	22					135
*03	134	N	134	-0-	-0-	-0-	110	2	24	9	N	22					157
04	150	N	136	-0-	-14	-0-	110	2	26	9	N	24					181

ROGERS 61 WELL #: 3 RRCID -> 228719 COMPL. DATE 04/25/2007 TOTAL DEPTH 11830 PERF.10216 - 11700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	-0-	-0-	-300	-0-					N	-0-					23
12	0	N	-0-	-0-	-0-	-0-					N	-0-					23
01	93	N	3	-0-	-90	-0-	3	1			N	-0-					23
02	0	N	-0-	-0-	-0-	-0-					N	-0-					23
03	0	N	-0-	-0-	-0-	-0-					N	2					25
04	3	N	-0-	-0-	-3	-0-					N	10	12	1			23

ROGERS 61 WELL #: 4 RRCID -> 232601 COMPL. DATE 08/15/2007 TOTAL DEPTH 11900 PERF.10050 - 11696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3452	X	3452	-0-	-0-	-0-	579	1	2804	2	N	63					266
							69	9									
12	3504	X	3504	-0-	-0-	-0-	520	1	2886	2	N	89	188	1			167
							98	9									
01	4001	X	4001	-0-	-0-	-0-	623	1	3338	2	N	36					203
							40	9									
02	3405	X	3405	-0-	-0-	-0-	583	1	2774	2	N	44					247
							48	9									
*03	3658	X	3658	-0-	-0-	-0-	623	1	2977	2	N	53					300
							58	9									
*04	3723	X	3723	-0-	-0-	-0-	603	1	3035	2	N	77	46	1			331
							85	9									

THORNE 75 WELL #: 1 RRCID -> 232750 COMPL. DATE 07/23/2007 TOTAL DEPTH 12086 PERF.10192 - 11880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4410	X	2860	-0-	-1550	-0-	609	1	2226	2	N	23					147
							25	9									
12	4092	X	2955	-0-	-1137	-0-	648	1	2239	2	N	62					209
							68	9									
01	4185	X	3192	-0-	-993	-0-	921	1	2237	2	N	31					240
							34	9									
02	3915	X	3561	-0-	-354	-0-	991	1	2537	2	N	30					270
							33	9									
03	4092	X	3976	-0-	-116	-0-	1060	1	2870	2	N	42	193	1			119
							46	9									
*04	3899	X	3899	-0-	-0-	-0-	1026	1	2827	2	N	42	16	1			145
							46	9									

THORNE 18B WELL #: 4 RRCID -> 234289 COMPL. DATE 12/19/2007 TOTAL DEPTH 11895 PERF. 3 - 11738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	396	N	396	-0-	-0-	-0-	296	2	100	9	N	91					158
12	259	N	259	-0-	-0-	-0-	259	2			N	-0-					158
01	341	N	314	-0-	-27	-0-	296	2	18	9	N	16					174
02	269	N	269	-0-	-0-	-0-	269	2			N	-0-					174
*03	364	N	364	-0-	-0-	-0-	342	2	22	9	N	20					194
*04	396	N	396	-0-	-0-	-0-	396	2			N	-0-					194

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
THORNE 75 WELL #: 5 RRCID -> 235841 COMPL. DATE 11/21/2007 TOTAL DEPTH 12110 PERF.10406 - 11808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	X	218	-0-	-262	-0-	218	2			N	-0-					182
12	341	X	224	-0-	-117	-0-	210	2	14	9	N	13	182	1			13
01	341	X	211	-0-	-130	-0-	204	2	7	9	N	6					19
02	290	X	186	-0-	-104	-0-	184	2	2	9	N	2					21
03	310	X	255	-0-	-55	-0-	235	2	20	9	N	18					39
*04	218	X	218	-0-	-0-	-0-	205	2	13	9	N	12	12	1			39

ROGERS 61 WELL #: 5 RRCID -> 236258 COMPL. DATE 01/10/2008 TOTAL DEPTH 11970 PERF.10338 - 11782

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					48
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					48
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					48
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					48
03	14B2 EXT	-0-	-0-	-0-	-0-						N	2					50
04	14B2 EXT	-0-	-0-	-0-	-0-						N	7	8	1			49

THORNE 75 WELL #: 6 RRCID -> 236268 COMPL. DATE 01/30/2008 TOTAL DEPTH 12105 PERF.10358 - 11936

11	90	N	-0-	-0-	-90	-0-					N	-0-					60
12	0	N	-0-	-0-	-0-	-0-					N	-0-					60
01	0	N	-0-	-0-	-0-	-0-					N	-0-					60
02	0	N	-0-	-0-	-0-	-0-					N	-0-					60
*03	11	N	11	-0-	-0-	-0-	11	2			N	-0-					60
04	0	N	-0-	-0-	-0-	-0-					N	-0-					60

JONES ENERGY, LLC 441132
WRIGHT, CHARLES B. WELL #: 1117 RRCID -> 141651 COMPL. DATE 01/28/1992 TOTAL DEPTH 18257 PERF.10559 - 10565

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WAYNE 88 WELL #: 3 RRCID -> 146029 COMPL. DATE 06/04/1993 TOTAL DEPTH 11000 PERF.10465 - 10639

11	0	N	-0-	-0-	-0-	-0-					N	-0-					231
12	0	N	-0-	-0-	-0-	-0-					N	-0-					231
01	0	N	-0-	-0-	-0-	-0-					N	-0-					231
02	0	N	-0-	-0-	-0-	-0-					N	-0-					231
03	0	N	-0-	-0-	-0-	-0-					N	-0-					231
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					231

CLEVELAND FAMILY 84 WELL #: 2084 RRCID -> 249747 COMPL. DATE 02/06/2009 TOTAL DEPTH 11196 PERF.10619 - 10801

11	4890	X	4252	-0-	-638	-0-	4166	2	86	9	N	78	188	1			715
12	T. A.		4485	-0-	4485	4485	4362	2	123	9	N	112					827
01	T. A.		4773	-0-	4773	9258	4631	2	142	9	N	129	181	1			775
02	T. A.		4448	-0-	4448	13706	4259	2	189	9	N	172	192	1			755
03	T. A.		4438	-0-	4438	18144	4311	2	127	9	N	115					870
04	0	X	NO RPT	-0-	-0-	18144					N	NO RPT					870

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
JONES ENERGY, LLC //CONT.// 441132
CLEVELAND FAMILY 84 WELL #: 1084 RRCID -> 251078 COMPL. DATE 07/31/2008 TOTAL DEPTH 11198 PERF.10616 - 10962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3480	X	3407	-0-	-73	-0-	3333	2	74	9	N	67	189	1			483
12	T. A.		3686	-0-	3686	3686	3596	2	90	9	N	82					565
01	T. A.		3610	-0-	3610	7296	3514	2	96	9	N	87	174	1			478
02	T. A.		3342	-0-	3342	10638	3262	2	80	9	N	73					551
03	T. A.		3533	-0-	3533	14171	3461	2	72	9	N	65					616
04	0	X	NO RPT	-0-	-0-	14171					N	NO RPT					616

SHELL FEE 19 SL WELL #: 3H RRCID -> 254209 COMPL. DATE 09/11/2009 TOTAL DEPTH 11121 PERF. 278 - 14888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	168	N	168	-0-	-0-	-0-	137	2	31	9	N	28					459
12	0	N	-0-	-0-	-0-	-0-					N	6	181	1			284
01	186	N	-0-	-0-	-186	-0-					N	-0-					284
02	174	N	-0-	-0-	-174	-0-					N	-0-					284
03	0	N	-0-	-0-	-0-	-0-					N	-0-					284
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					284

SHELL FEE 19 WELL #: 5H RRCID -> 261039 COMPL. DATE 03/15/2010 TOTAL DEPTH 11094 PERF.11420 - 15300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10590	X	9423	-0-	-1167	-0-	9305	2	118	9	N	107					1901
12	11625	X	11228	-0-	-397	-0-	11061	2	167	9	N	152	186	1			1867
01	12586	X	11082	-0-	-1504	-0-	10911	2	171	9	N	155	192	1			1830
02	11774	X	9032	-0-	-2742	-0-	8879	2	153	9	N	139	190	1			1779
*03	11815	X	11815	-0-	-0-	-0-	11686	2	129	9	N	117					1896
04	10860	X	NO RPT	-0-	-10860	-0-					N	NO RPT					1896

KILLEBREW 119 WELL #: 1H RRCID -> 264648 COMPL. DATE 09/30/2011 TOTAL DEPTH 10587 PERF.10806 - 14887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8640	X	8064	-0-	-576	-0-	8028	2	36	9	N	33					818
12	T. A.		7102	-0-	7102	7102	7030	2	72	9	N	65					883
01	T. A.		7682	-0-	7682	14784	7592	2	90	9	N	82	191	1			774
*02	T. A.		7392	-0-	7392	22176	7304	2	88	9	N	80					854
03	T. A.		8698	-0-	8698	30874	8511	2	187	9	N	170	196	1			828
04	0	X	NO RPT	-0-	-0-	30874					N	NO RPT					828

FLOWERS WELL #: 649H RRCID -> 266367 COMPL. DATE 08/22/2011 TOTAL DEPTH 11141 PERF.11400 - 15290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10650	X	8876	-0-	-1774	-0-	8709	2	167	9	Y	152	185	1			898
12	9548	X	8916	-0-	-632	-0-	8694	2	222	9	Y	202	185	1			915
01	9269	X	8609	-0-	-660	-0-	8482	2	127	9	Y	115					1030
*02	8671	X	7936	-0-	-735	-0-	7794	2	142	9	Y	129	189	1			970
03	9176	X	8489	-0-	-687	-0-	8390	2	99	9	Y	90	185	1			875
04	8880	X	NO RPT	-0-	-8880	-0-					Y	NO RPT					875

SHELL FEE 17 WELL #: 5H RRCID -> 266371 COMPL. DATE 03/10/2012 TOTAL DEPTH 11610 PERF.11794 - 14933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	19860	X	16704	-0-	-3156	-0-	16495	2	209	9	N	190	190	1			2845
12	19034	X	16247	-0-	-2787	-0-	15988	2	259	9	N	235	189	1			2891
01	18166	X	15698	-0-	-2468	-0-	15494	2	204	9	N	185	192	1			2884
*02	16994	X	14802	-0-	-2192	-0-	14591	2	211	9	N	192	185	1			2891
03	17267	X	11719	-0-	-5548	-0-	11537	2	182	9	N	165	184	1			2872
04	16710	X	NO RPT	-0-	-16710	-0-					N	NO RPT					2872

FLOWERS WELL #: 749H RRCID -> 266463 COMPL. DATE 06/12/2012 TOTAL DEPTH 11092 PERF.11407 - 15000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9690	X	7549	-0-	-2141	-0-	7327	2	222	9	N	202	193	1			758
12	8990	X	7751	-0-	-1239	-0-	7554	2	197	9	N	179	182	1			755
01	8990	X	7452	-0-	-1538	-0-	7255	2	197	9	N	179	185	1			749
*02	8410	X	8130	-0-	-280	-0-	7826	2	304	9	N	276					1025
03	8091	X	7449	-0-	-642	-0-	7348	2	101	9	N	92	183	1			934
04	7560	X	NO RPT	-0-	-7560	-0-					N	NO RPT					934

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
JONES ENERGY, LLC //CONT.// 441132
ARRINGTON SL WELL #: 562H RRCID -> 266848 COMPL. DATE 12/24/2010 TOTAL DEPTH 11534 PERF.11774 - 15608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	219	X	219	-0-	-0-	-0-	219	2			N	-0-					256
12	147	X	147	-0-	-0-	-0-	147	2			N	-0-					256
01	217	X	-0-	-0-	-217	-0-					N	-0-					256
02	203	X	-0-	-0-	-203	-0-					N	-0-					256
03	217	X	148	-0-	-69	-0-	11	1	137	2	N	-0-					256
04	210	X	NO RPT	-0-	-210	-0-					N	NO RPT					256

RUTH 87 WELL #: 1H RRCID -> 267729 COMPL. DATE 12/22/2012 TOTAL DEPTH 10702 PERF.11036 - 15260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8509	X	8509	-0-	-0-	-0-	8301	2	208	9	N	189	190	1			1012
12	13826	X	7198	-0-	-6628	-0-	7018	2	180	9	N	164	182	1			994
01	9610	X	8298	-0-	-1312	-0-	8070	2	228	9	N	207	189	1			1012
*02	8874	X	2283	-0-	-6591	-0-	2219	2	64	9	N	58	184	1			886
03	9331	X	7737	-0-	-1594	-0-	7513	2	224	9	N	204					1090
04	8520	X	NO RPT	-0-	-8520	-0-					N	NO RPT					1090

WAYNE 88 WELL #: 1H RRCID -> 268012 COMPL. DATE 03/12/2012 TOTAL DEPTH 10511 PERF.10768 - 15030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4350	X	2647	-0-	-1703	-0-	2644	2	3	9	N	3					167
12	4619	X	2294	-0-	-2325	-0-	2294	2			N	-0-					167
01	4340	X	2252	-0-	-2088	-0-	2252	2			N	-0-					167
*02	3161	X	2039	-0-	-1122	-0-	2019	2	20	9	N	18					185
03	2883	X	2118	-0-	-765	-0-	2118	2			N	-0-					185
04	2640	X	NO RPT	-0-	-2640	-0-					N	NO RPT					185

KILLEBREW 119 WELL #: 2H RRCID -> 268161 COMPL. DATE 09/14/2012 TOTAL DEPTH 10647 PERF.10932 - 15151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					700
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					700
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					700
*02	T. A.		-0-	-0-	-0-	-0-					N	-0-					700
03	T. A.		-0-	-0-	-0-	-0-					N	2					702
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					702

GRACIE 117 WELL #: 1H RRCID -> 269038 COMPL. DATE 03/13/2012 TOTAL DEPTH 10499 PERF.10980 - 15317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	23310	X	20880	-0-	-2430	-0-	20852	2	28	9	N	25	143	1			390
12	23219	X	20990	-0-	-2229	-0-	20965	2	25	9	N	23					413
01	23126	X	20327	-0-	-2799	-0-	20327	2			N	-0-					413
*02	21170	X	18742	-0-	-2428	-0-	18199	2	543	9	N	494	385	1			522
03	22041	X	19737	-0-	-2304	-0-	19636	2	101	9	N	92	196	1			418
04	20880	X	NO RPT	-0-	-20880	-0-					N	NO RPT					418

MARY 118 WELL #: 1H RRCID -> 272629 COMPL. DATE 04/22/2013 TOTAL DEPTH 10514 PERF.10912 - 14113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11057	X	11057	-0-	-0-	-0-	10779	2	278	9	N	253	198	1			1270
12	12214	X	9583	-0-	-2631	-0-	9257	2	326	9	N	296	393	1			1173
01	11780	X	8733	-0-	-3047	-0-	8416	2	317	9	N	288	199	1			1262
*02	10701	X	9697	-0-	-1004	-0-	9379	2	318	9	N	289	392	1			1159
03	11439	X	7630	-0-	-3809	-0-	7419	2	211	9	N	192	190	1			1161
04	11070	X	NO RPT	-0-	-11070	-0-					N	NO RPT					1161

WAYNE 88 WELL #: 2H RRCID -> 273600 COMPL. DATE 06/05/2013 TOTAL DEPTH 10720 PERF.11287 - 14857

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	16290	X	14546	-0-	-1744	-0-	14064	2	482	9	N	438					4839
12	16368	X	14744	-0-	-1624	-0-	14204	2	540	9	N	491	385	1			4945
01	16368	X	14337	-0-	-2031	-0-	13813	2	524	9	N	476	558	1			4863
*02	15283	X	13373	-0-	-1910	-0-	12902	2	471	9	N	428	571	1			4720
03	15593	X	14681	-0-	-912	-0-	14201	2	480	9	N	436	391	1			4765
04	14550	X	NO RPT	-0-	-14550	-0-					N	NO RPT					4765

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
JONES ENERGY, LLC //CONT.// 441132
RUTH 87 WELL #: 2H RRCID -> 273601 COMPL. DATE 05/24/2013 TOTAL DEPTH 10650 PERF.11012 - 15008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4436	X	4436	-0-	-0-	-0-	4226	2	210	9	N	191					2107
12	5456	X	5226	-0-	-230	-0-	4996	2	230	9	N	209	183	1			2133
01	5456	X	5169	-0-	-287	-0-	4946	2	223	9	N	203	190	1			2146
*02	5104	X	4639	-0-	-465	-0-	4428	2	211	9	N	192	194	1			2144
03	5208	X	4404	-0-	-804	-0-	4191	2	213	9	N	194	198	1			2140
04	5070	X	NO RPT	-0-	-5070	-0-					N	NO RPT					2140

KAISER-FRANCIS OIL COMPANY 450175
FLOWERS GILMAN WELL #: 2 L RRCID -> 065653 COMPL. DATE 02/04/1976 TOTAL DEPTH 11000 PERF. 7414 - 10710

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55

FLOWERS, LOIS WELL #: 2 L RRCID -> 066654 COMPL. DATE 06/04/1976 TOTAL DEPTH 10989 PERF. 7485 - 10784

11	3180	X	3018	-0-	-162	-0-	30	1	2988	2	N	-0-					202
12	3503	X	2209	-0-	-1294	-0-	31	1	2175	2	N	3					205
							3	9									
01	3503	X	3500	-0-	-3	-0-	31	1	3467	2	N	2					207
							2	9									
02	3277	X	3122	-0-	-155	-0-	29	1	3049	2	N	40	194	1			53
							44	9									
03	3853	X	3853	-0-	-0-	-0-	29	1	3655	2	N	154					207
							169	9									
04	3390	X	2809	-0-	-581	-0-	30	1	2779	2	N	-0-					207

RISLEY WELL #: 2031 RRCID -> 088190 COMPL. DATE 01/18/1980 TOTAL DEPTH 12350 PERF.11437 - 11700

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					141
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					141
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					141
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					141
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					141
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					141

FLOWERS WELL #: 3040 RRCID -> 122641 COMPL. DATE 07/06/1986 TOTAL DEPTH 10833 PERF.10500 - 10614

11	1410	N	1211	-0-	-199	-0-	30	1	1181	2	N	-0-					121
12	1675	N	1675	-0-	-0-	-0-	31	1	1644	2	N	-0-					121
01	1457	N	1253	-0-	-204	-0-	31	1	1222	2	N	-0-					121
02	1282	N	1282	-0-	-0-	-0-	29	1	1253	2	N	-0-					121
03	1674	N	1385	-0-	-289	-0-	31	1	1354	2	N	-0-					121
*04	1319	N	1319	-0-	-0-	-0-	30	1	1289	2	N	-0-					121

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
KAISER-FRANCIS OIL COMPANY //CONT.// 450175
FLOWERS WELL #: 5040 RRCID -> 145112 COMPL. DATE 03/25/1993 TOTAL DEPTH 10700 PERF.10380 - 10494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2520	X	1703	-0-	-817	-0-	140	1	1544	2	N	17					107
							19	9									
12	2015	N	742	-0-	-1273	-0-	75	1	667	2	N	-0-					107
01	2418	N	1095	-0-	-1323	-0-	110	1	985	2	N	-0-					107
02	1653	N	1116	-0-	-537	-0-	95	1	1021	2	N	-0-					107
03	1217	N	1217	-0-	-0-	-0-	115	1	1102	2	N	-0-					107
04	1050	N	950	-0-	-100	-0-	115	1	835	2	N	-0-					107

FLOWERS WELL #: 8040 RRCID -> 145208 COMPL. DATE 04/12/1993 TOTAL DEPTH 10700 PERF.10498 - 10575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1740	N	1416	-0-	-324	-0-	150	1	1266	2	N	-0-					101
12	1651	N	1651	-0-	-0-	-0-	155	1	1496	2	N	-0-					101
01	1767	N	1465	-0-	-302	-0-	155	1	1310	2	N	-0-					101
02	1403	N	1403	-0-	-0-	-0-	145	1	1258	2	N	-0-					101
03	1643	N	1281	-0-	-362	-0-	145	1	1136	2	N	-0-					101
*04	1779	N	1779	-0-	-0-	-0-	140	1	1639	2	N	-0-					101

FLOWERS WELL #: 6040 RRCID -> 145210 COMPL. DATE 04/10/1993 TOTAL DEPTH 10700 PERF.10382 - 10487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1050	N	535	-0-	-515	-0-	115	1	420	2	N	-0-					269
12	775	N	685	-0-	-90	-0-	120	1	565	2	N	-0-					269
01	806	N	672	-0-	-134	-0-	135	1	537	2	N	-0-					269
02	1040	N	1040	-0-	-0-	-0-	145	1	895	2	N	-0-					269
03	1077	N	1077	-0-	-0-	-0-	145	1	932	2	N	-0-					269
*04	1013	N	1013	-0-	-0-	-0-	150	1	863	2	N	-0-					269

FLOWERS WELL #: 7040 RRCID -> 146792 COMPL. DATE 06/21/1993 TOTAL DEPTH 10900 PERF.10501 - 10755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1080	N	944	-0-	-136	-0-	150	1	770	2	N	22					209
							24	9									
12	1023	N	967	-0-	-56	-0-	155	1	788	2	N	22					231
							24	9									
01	992	N	964	-0-	-28	-0-	155	1	798	2	N	10					241
							11	9									
02	956	N	956	-0-	-0-	-0-	145	1	797	2	N	13	194	1			60
							14	9									
03	1281	N	1281	-0-	-0-	-0-	145	1	937	2	N	181					241
							199	9									
*04	1043	N	1043	-0-	-0-	-0-	150	1	893	2	N	-0-					241

FLOWERS WELL #: 9040 RRCID -> 147535 COMPL. DATE 09/22/1993 TOTAL DEPTH 10700 PERF.10402 - 10508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2130	N	1909	-0-	-221	-0-	150	1	1740	2	N	17					151
							19	9									
12	2371	N	2371	-0-	-0-	-0-	155	1	2196	2	N	18					169
							20	9									
01	2077	N	1781	-0-	-296	-0-	145	1	1612	2	N	22					191
							24	9									
02	1856	N	1775	-0-	-81	-0-	140	1	1603	2	N	29	186	1			34
							32	9									
03	2356	N	1945	-0-	-411	-0-	155	1	1617	2	N	157					191
							173	9									
04	1710	N	1621	-0-	-89	-0-	150	1	1471	2	N	-0-					191

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
KAISER-FRANCIS OIL COMPANY //CONT.// 450175
POUNDS WELL #: 1017 RRCID -> 154474 COMPL. DATE 04/10/1995 TOTAL DEPTH 12425 PERF.10817 - 11824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2232	N	2232	-0-	-0-	-0-	2224	2	8	9	N	7					334
12	2356	N	2279	-0-	-77	-0-	2258	2	21	9	N	19	197	1			156
01	2378	N	2378	-0-	-0-	-0-	2220	2	158	9	N	144					300
02	2146	N	2080	-0-	-66	-0-	2080	2			N	-0-					300
03	2294	N	2181	-0-	-113	-0-	2129	2	52	9	N	47					347
04	2280	N	2090	-0-	-190	-0-	2051	2	39	9	N	35					382

FLOWERS WELL #: 1040 RRCID -> 184807 COMPL. DATE 06/29/2001 TOTAL DEPTH 10658 PERF.10440 - 10530

11	1020	N	864	-0-	-156	-0-	150	1	714	2	N	-0-					273
12	1333	N	1153	-0-	-180	-0-	155	1	998	2	N	-0-					273
01	1224	N	1224	-0-	-0-	-0-	155	1	1069	2	N	-0-					273
02	1135	N	1135	-0-	-0-	-0-	145	1	990	2	N	-0-					273
03	1147	N	1121	-0-	-26	-0-	155	1	966	2	N	-0-					273
04	1170	N	1143	-0-	-27	-0-	1143	2			N	-0-					273

FLOWERS, LOIS WELL #: 6 RRCID -> 185519 COMPL. DATE 06/07/2001 TOTAL DEPTH 10950 PERF.10604 - 10659

11	1778	N	1778	-0-	-0-	-0-	30	1	1748	2	N	-0-					70
12	1953	N	1760	-0-	-193	-0-	31	1	1729	2	N	-0-					70
01	1798	N	1745	-0-	-53	-0-	31	1	1714	2	N	-0-					70
02	1711	N	607	-0-	-1104	-0-	13	1	594	3	N	-0-					70
03	1767	N	-0-	-0-	-1767	-0-					N	-0-					70
04	1680	N	-0-	-0-	-1680	-0-					N	-0-					70

LE NORMAN OPERATING LLC 491579
LOCKE WELL #: 160 RRCID -> 096136 COMPL. DATE 03/24/1981 TOTAL DEPTH 11681 PERF.10336 - 10389

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					90
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					90
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					90
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					90
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					90
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					90

HARDIN WELL #: 1 RRCID -> 096982 COMPL. DATE 12/31/2007 TOTAL DEPTH 12400 PERF.10732 - 10940

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27

ROGERS WELL #: 161 RRCID -> 108009 COMPL. DATE 10/21/1983 TOTAL DEPTH 10600 PERF.10368 - 10468

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
LOCKE WELL #: 260 RRCID -> 108723 COMPL. DATE 12/09/1983 TOTAL DEPTH 10400 PERF.10198 - 10246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20

LOCKE WELL #: 460 RRCID -> 110641 COMPL. DATE 04/03/1984 TOTAL DEPTH 10475 PERF.10274 - 10304

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16

THORNE WELL #: 4076 RRCID -> 196363 COMPL. DATE 07/03/2003 TOTAL DEPTH 10787 PERF.10374 - 10560

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					138
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					138
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					138
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					138
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					138
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					138

ROGERS WELL #: 461 RRCID -> 228481 COMPL. DATE 03/25/2007 TOTAL DEPTH 11702 PERF.10194 - 10910

11	210	N	-0-	-0-	-210	-0-					N	-0-					118
12	0	N	-0-	-0-	-0-	-0-					N	-0-					118
01	0	N	-0-	-0-	-0-	-0-					N	-0-					118
02	0	N	-0-	-0-	-0-	-0-					N	-0-					118
03	0	N	-0-	-0-	-0-	-0-					N	-0-					118
04	0	N	-0-	-0-	-0-	-0-					N	-0-					118

SHELL FEE 51 WELL #: 2 RRCID -> 242772 COMPL. DATE 08/08/2008 TOTAL DEPTH 12716 PERF.10870 - 12613

11	477	N	477	-0-	-0-	-0-	474	2	3	9	N	3					293
12	403	N	388	-0-	-15	-0-	379	2	9	9	N	8					301
01	403	N	311	-0-	-92	-0-	311	2			N	-0-					301
02	380	N	380	-0-	-0-	-0-	326	2	54	9	N	49					350
03	597	N	597	-0-	-0-	-0-	502	2	95	9	N	86	333	1			103
*04	469	N	469	-0-	-0-	-0-	469	2			N	-0-					103

SHELL FEE 51 WELL #: 3 RRCID -> 246112 COMPL. DATE 12/02/2008 TOTAL DEPTH 12900 PERF.10870 - 12539

11	390	N	313	-0-	-77	-0-	311	2	2	9	N	2	2	8			27
12	421	N	421	-0-	-0-	-0-	421	2			N	-0-					27
01	471	N	471	-0-	-0-	-0-	471	2			N	-0-					27
02	447	N	447	-0-	-0-	-0-	447	2			N	-0-					27
03	403	N	275	-0-	-128	-0-	275	2			N	-0-					27
04	390	N	263	-0-	-127	-0-	263	2			N	-0-					27

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LITTLE, QUINTIN COMPANY,INC.,THE 503711
RISLEY, MAMIE PEARL WELL #: 1 RRCID -> 042436 COMPL. DATE 08/25/1967 TOTAL DEPTH 11400 PERF.10626 - 11190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	440	N	440	-0-	-0-	-0-	439	2	1	9	Y	1					53
12	434	N	362	-0-	-72	-0-	1	1	359	2	Y	2					55
							2	9									
01	372	N	354	-0-	-18	-0-	1	1	351	2	Y	2					57
							2	9									
02	435	N	-0-	-0-	-435	-0-					Y	-0-					57
03	733	N	733	-0-	-0-	-0-	1	1	706	2	Y	24					81
							26	9									
*04	579	N	579	-0-	-0-	-0-	578	2	1	9	Y	1					82

RISLEY, MAMIE PEARL WELL #: 2 RRCID -> 060293 COMPL. DATE 12/12/1974 TOTAL DEPTH 11400 PERF.10728 - 10948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	239	N	239	-0-	-0-	-0-	239	2			Y	-0-					9
12	225	N	225	-0-	-0-	-0-	225	2			Y	-0-					9
01	248	N	207	-0-	-41	-0-	1	1	205	2	Y	1					10
							1	9									
02	232	N	-0-	-0-	-232	-0-					Y	-0-					10
03	331	N	331	-0-	-0-	-0-	327	2	4	9	Y	4					14
*04	320	N	320	-0-	-0-	-0-	320	2			Y	-0-					14

RISLEY, MAMIE PEARL WELL #: 5 RRCID -> 086701 COMPL. DATE 01/14/1980 TOTAL DEPTH 11162 PERF.10600 - 10871

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	377	N	377	-0-	-0-	-0-	377	2			Y	-0-					35
12	403	N	318	-0-	-85	-0-	1	1	317	2	Y	-0-					35
01	403	N	269	-0-	-134	-0-	1	1	268	2	Y	-0-					35
02	377	N	-0-	-0-	-377	-0-					Y	-0-					35
03	486	N	486	-0-	-0-	-0-	486	2			Y	-0-					35
*04	495	N	495	-0-	-0-	-0-	495	2			Y	-0-					35

RISLEY, MAMIE PEARL WELL #: 6 RRCID -> 087999 COMPL. DATE 03/11/1980 TOTAL DEPTH 11128 PERF.10734 - 10960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1139	N	1139	-0-	-0-	-0-	1	1	1137	2	Y	1					39
							1	9									
12	1147	N	920	-0-	-227	-0-	2	1	917	2	Y	1					40
							1	9									
01	1085	N	583	-0-	-502	-0-	2	1	579	2	Y	2					42
							2	9									
02	1102	N	501	-0-	-601	-0-	1	1	500	2	Y	-0-					42
03	930	N	403	-0-	-527	-0-	384	2	19	9	Y	17					59
*04	1238	N	1238	-0-	-0-	-0-	1	1	1237	2	Y	-0-					59

RISLEY, MAMIE PEARL WELL #: 7 RRCID -> 147287 COMPL. DATE 08/20/1993 TOTAL DEPTH 11100 PERF.10662 - 10890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1214	N	1214	-0-	-0-	-0-	1	1	1212	2	N	1					138
							1	9									
12	1178	N	1065	-0-	-113	-0-	2	1	1057	2	N	5					143
							6	9									
01	1209	N	1077	-0-	-132	-0-	3	1	1046	2	N	25					168
							28	9									
02	1240	N	1240	-0-	-0-	-0-	2	1	1229	2	N	8					176
							9	9									
03	1360	N	1360	-0-	-0-	-0-	1	1	1351	2	N	7					183
							8	9									
*04	1357	N	1357	-0-	-0-	-0-	1	1	1345	2	N	10					193
							11	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LITTLE, QUINTIN COMPANY,INC.,THE//CONT.// 503711
RISLEY, MAMIE PEARL WELL #: 8 RRCID -> 147754 COMPL. DATE 11/04/1993 TOTAL DEPTH 11100 PERF.10627 - 10952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2310	X	2238	-0-	-72	-0-	2	1	2212	2	N	22					66
							24	9									
12	1891	X	1628	-0-	-263	-0-	4	1	1612	2	N	11					77
							12	9									
01	2108	X	1433	-0-	-675	-0-	4	1	1404	2	N	23					100
							25	9									
02	2721	N	2721	-0-	-0-	-0-	4	1	2702	2	N	14					114
							15	9									
03	2579	N	2579	-0-	-0-	-0-	2	1	2552	2	N	23					137
							25	9									
*04	2397	N	2397	-0-	-0-	-0-	1	1	2377	2	N	17					154
							19	9									

RISLEY, MAMIE PEARL WELL #: 9 RRCID -> 226515 COMPL. DATE 01/15/2007 TOTAL DEPTH 11350 PERF.10632 - 11140

11	1020	N	-0-	-0-	-1020	-0-					N	-0-					149
12	0	N	-0-	-0-	-0-	-0-					N	-0-					149
01	0	N	-0-	-0-	-0-	-0-					N	-0-					149
02	0	N	-0-	-0-	-0-	-0-					N	-0-					149
03	0	N	-0-	-0-	-0-	-0-					N	-0-					149
04	0	N	-0-	-0-	-0-	-0-					N	-0-					149

MEWBOURNE OIL COMPANY 562560
HOOVER WELL #: M 1 RRCID -> 224640 COMPL. DATE 01/07/2007 TOTAL DEPTH 10850 PERF.10452 - 10694

11	5340	X	5030	-0-	-310	-0-	30	1	4969	2	N	28					87
							31	9									
12	5518	X	4949	-0-	-569	-0-	27	1	4891	2	N	28					115
							31	9									
01	5518	X	5388	-0-	-130	-0-	31	1	5315	2	N	38					153
							42	9									
02	4930	X	4906	-0-	-24	-0-	29	1	4842	2	N	32					185
							35	9									
03	5270	X	5192	-0-	-78	-0-	31	1	5117	2	N	40					225
							44	9									
04	5220	X	4968	-0-	-252	-0-	30	1	4903	2	N	32	187	1			70
							35	9									

BROWN, CHARLES E. ET AL "B" WELL #: 2221 RRCID -> 225244 COMPL. DATE 02/03/2007 TOTAL DEPTH 10750 PERF.10326 - 10548

11	3630	X	2974	-0-	-656	-0-	29	1	2909	2	N	33	197	1			63
							36	9									
12	2727	X	2727	-0-	-0-	-0-	25	1	2659	2	N	39					102
							43	9									
01	3185	X	3185	-0-	-0-	-0-	31	1	3099	2	N	50					152
							55	9									
02	2740	X	2740	-0-	-0-	-0-	28	1	2672	2	N	36					188
							40	9									
03	2883	X	2883	-0-	-0-	-0-	31	1	2809	2	N	39					227
							43	9									
*04	2711	X	2711	-0-	-0-	-0-	30	1	2656	2	N	23	195	1			55
							25	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY //CONT.// 562560
HOOVER WELL #: M 2 RRCID -> 229577 COMPL. DATE 07/08/2007 TOTAL DEPTH 10846 PERF.10472 - 10745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2970	X	2770	-0-	-200	-0-	30	1	2704	2	N	33					173
							36	9									
12	3069	X	2683	-0-	-386	-0-	27	1	2624	2	N	29					202
							32	9									
01	3168	X	3168	-0-	-0-	-0-	31	1	3104	2	N	30					232
							33	9									
02	2906	X	2906	-0-	-0-	-0-	29	1	2823	2	N	49	186	1			95
							54	9									
03	3038	X	2708	-0-	-330	-0-	31	1	2664	2	N	12					107
							13	9									
04	2970	X	2630	-0-	-340	-0-	30	1	2567	2	N	30					137
							33	9									

BROWN, J. T. ET AL -D- WELL #: 2231 RRCID -> 230236 COMPL. DATE 07/26/2007 TOTAL DEPTH 10850 PERF.10326 - 10555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3510	X	3294	-0-	-216	-0-	29	1	3215	2	N	45	196	1			107
							50	9									
12	3596	X	3184	-0-	-412	-0-	27	1	3101	2	N	51					158
							56	9									
01	3620	X	3620	-0-	-0-	-0-	31	1	3501	2	N	80					238
							88	9									
02	3364	X	3184	-0-	-180	-0-	29	1	3109	2	N	42	194	1			86
							46	9									
03	3534	X	3357	-0-	-177	-0-	31	1	3267	2	N	54					140
							59	9									
04	3510	X	3209	-0-	-301	-0-	30	1	3128	2	N	46					186
							51	9									

BROWN, J. T. ET AL -D- WELL #: 2232 RRCID -> 230336 COMPL. DATE 09/13/2007 TOTAL DEPTH 10800 PERF.10330 - 10596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3660	X	3508	-0-	-152	-0-	30	1	3448	2	N	27					97
							30	9									
12	3782	X	3315	-0-	-467	-0-	27	1	3244	2	N	40					137
							44	9									
01	3784	X	3784	-0-	-0-	-0-	31	1	3687	2	N	60					197
							66	9									
02	3422	X	3359	-0-	-63	-0-	29	1	3294	2	N	33					230
							36	9									
03	3658	X	3525	-0-	-133	-0-	31	1	3453	2	N	37	194	1			73
							41	9									
04	3660	X	3451	-0-	-209	-0-	30	1	3388	2	N	30					103
							33	9									

CHARLES E. BROWN ET AL "B" WELL #: 2222 RRCID -> 232357 COMPL. DATE 10/04/2007 TOTAL DEPTH 10700 PERF.10315 - 10610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1650	N	1626	-0-	-24	-0-	30	1	1576	2	N	18					183
							20	9									
12	1705	N	1582	-0-	-123	-0-	27	1	1533	2	N	20					203
							22	9									
01	1679	N	1679	-0-	-0-	-0-	31	1	1615	2	N	30					233
							33	9									
02	1566	N	1520	-0-	-46	-0-	28	1	1459	2	N	30	196	1			67
							33	9									
03	1586	N	1586	-0-	-0-	-0-	31	1	1549	2	N	5					72
							6	9									
04	1620	N	1511	-0-	-109	-0-	30	1	1464	2	N	15					87
							17	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY //CONT.// 562560
HOOVER WELL #: M 3 RRCID -> 232408 COMPL. DATE 10/17/2007 TOTAL DEPTH 10800 PERF.10432 - 10656

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2970	N	2392	-0-		-578	-0-		30 1 35 9	2327	2	N	32					142
12	2270	N	2270	-0-		-0-	-0-		27 1 40 9	2203	2	N	36					178
01	2413	N	2413	-0-		-0-	-0-		31 1 35 9	2347	2	N	32					210
02	2320	N	2224	-0-		-96	-0-		29 1 33 9	2162	2	N	30					240
03	2348	N	2348	-0-		-0-	-0-		31 1 29 9	2288	2	N	26	196	1			70
04	2340	N	2288	-0-		-52	-0-		30 1 28 9	2230	2	N	25					95

BROWN, J.T. ET AL -D- WELL #: 2233 RRCID -> 232967 COMPL. DATE 11/08/2007 TOTAL DEPTH 10650 PERF.10160 - 10432

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1050	N	944	-0-		-106	-0-		27 1 11 9	917	2	N	-0-					75
12	1116	N	964	-0-		-152	-0-		25 1 11 9	928	2	N	10					85
01	1078	N	1078	-0-		-0-	-0-		30 1 19 9	1029	2	N	17					102
02	965	N	965	-0-		-0-	-0-		28 1 23 9	914	2	N	21					123
03	1044	N	1044	-0-		-0-	-0-		31 1 21 9	992	2	N	19					142
04	1050	N	966	-0-		-84	-0-		29 1 12 9	925	2	N	11					153

SHALLER, FRANK WELL #: 21 RRCID -> 234763 COMPL. DATE 02/14/2008 TOTAL DEPTH 10830 PERF.10444 - 10694

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3300	X	3147	-0-		-153	-0-		30 1 22 9	3095	2	N	20					252
12	3379	X	3142	-0-		-237	-0-		27 1 31 9	3084	2	N	28	192	1			88
01	3474	X	3474	-0-		-0-	-0-		31 1 30 9	3413	2	N	27					115
02	3144	X	3144	-0-		-0-	-0-		29 1 47 9	3068	2	N	43					158
03	3271	X	3271	-0-		-0-	-0-		31 1 43 9	3197	2	N	39					197
04	3360	X	3157	-0-		-203	-0-		30 1 34 9	3093	2	N	31					228

BROWN, J. T. ET AL -D- WELL #: 2234 RRCID -> 235283 COMPL. DATE 01/10/2008 TOTAL DEPTH 10750 PERF.10388 - 10588

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1620	N	1605	-0-		-15	-0-		28 1 24 9	1553	2	N	22					173
12	1705	N	1554	-0-		-151	-0-		27 1 23 9	1504	2	N	21					194
01	1657	N	1657	-0-		-0-	-0-		31 1 41 9	1585	2	N	37					231
02	1566	N	1490	-0-		-76	-0-		29 1 30 9	1431	2	N	27	190	1			68
03	1564	N	1564	-0-		-0-	-0-		31 1 19 9	1514	2	N	17					85
04	1590	N	1491	-0-		-99	-0-		30 1 17 9	1444	2	N	15					100

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY //CONT.// 562560
BROWN, CHARLES, E. ET AL "B" WELL #: 2223 RRCID -> 235326 COMPL. DATE 02/28/2008 TOTAL DEPTH 10700 PERF.10188 - 10526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2880	X	2680	-0-	-200	-0-	30	1	2628	2	N	20					203
							22	9									
12	2852	N	2529	-0-	-323	-0-	27	1	2456	2	N	42	191	1			54
							46	9									
01	2812	N	2812	-0-	-0-	-0-	31	1	2752	2	N	26					80
							29	9									
02	2581	N	2462	-0-	-119	-0-	29	1	2402	2	N	28					108
							31	9									
03	2574	N	2574	-0-	-0-	-0-	31	1	2511	2	N	29					137
							32	9									
04	2730	N	2482	-0-	-248	-0-	30	1	2430	2	N	20					157
							22	9									

BROWN, J. T. ET AL -D- WELL #: 2235 RRCID -> 235961 COMPL. DATE 04/03/2008 TOTAL DEPTH 10800 PERF.10386 - 10590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1440	N	1218	-0-	-222	-0-	30	1	1170	2	N	16					119
							18	9									
12	1302	N	1088	-0-	-214	-0-	27	1	1051	2	N	9					128
							10	9									
01	1180	N	1180	-0-	-0-	-0-	31	1	1126	2	N	21					149
							23	9									
02	1189	N	912	-0-	-277	-0-	26	1	876	2	N	9					158
							10	9									
03	1606	N	1606	-0-	-0-	-0-	31	1	1546	2	N	26					184
							29	9									
*04	1362	N	1362	-0-	-0-	-0-	30	1	1311	2	N	19					203
							21	9									

BROWN, J.T. ET AL -D- WELL #: 2236 RRCID -> 236873 COMPL. DATE 04/24/2008 TOTAL DEPTH 10800 PERF.10288 - 10530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2940	X	2739	-0-	-201	-0-	30	1	2698	2	N	10					85
							11	9									
12	3038	X	2418	-0-	-620	-0-	27	1	2346	2	N	41					126
							45	9									
01	3038	X	2880	-0-	-158	-0-	30	1	2804	2	N	42					168
							46	9									
02	2842	X	2514	-0-	-328	-0-	29	1	2441	2	N	40					208
							44	9									
03	3007	X	2586	-0-	-421	-0-	31	1	2514	2	N	37					245
							41	9									
04	2790	X	2407	-0-	-383	-0-	30	1	2356	2	N	19	198	1			66
							21	9									

HOOVER WELL #: M 4 RRCID -> 236877 COMPL. DATE 05/02/2008 TOTAL DEPTH 10950 PERF.10624 - 10815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	889	N	889	-0-	-0-	-0-	30	1	859	2	N	-0-					220
12	939	N	939	-0-	-0-	-0-	27	1	910	2	N	2					222
							2	9									
01	961	N	915	-0-	-46	-0-	31	1	883	2	N	1					223
							1	9									
02	870	N	859	-0-	-11	-0-	29	1	828	2	N	2					225
							2	9									
03	930	N	852	-0-	-78	-0-	31	1	821	2	N	-0-					225
04	900	N	828	-0-	-72	-0-	30	1	798	2	N	-0-					225

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY //CONT.// 562560
BROWN, J. T. ET AL "B" WELL #: 41 RRCID -> 241158 COMPL. DATE 07/20/2008 TOTAL DEPTH 10605 PERF.10290 - 10418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4110	X	3859	-0-	-251	-0-	30	1	3783	2	N	42	179	1			103
							46	9									
12	4216	X	3818	-0-	-398	-0-	27	1	3712	2	N	72					175
							79	9									
01	4216	X	4072	-0-	-144	-0-	31	1	3973	2	N	62					237
							68	9									
02	3857	X	1986	-0-	-1871	-0-	16	1	1937	2	N	30					267
							33	9									
03	4061	X	3764	-0-	-297	-0-	27	1	3715	2	N	20	194	1			93
							22	9									
*04	3941	X	3941	-0-	-0-	-0-	30	1	3841	2	N	64					157
							70	9									

SHALLER, FRANK WELL #: 22 RRCID -> 241708 COMPL. DATE 08/05/2008 TOTAL DEPTH 10805 PERF.10411 - 10610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4200	X	3869	-0-	-331	-0-	28	1	3801	2	N	36					93
							40	9									
12	4774	X	3743	-0-	-1031	-0-	25	1	3657	2	N	55					148
							61	9									
01	4774	X	4371	-0-	-403	-0-	31	1	4264	2	N	69					217
							76	9									
02	4089	X	3823	-0-	-266	-0-	29	1	3730	2	N	58	192	1			83
							64	9									
03	4309	X	4023	-0-	-286	-0-	31	1	3929	2	N	57					140
							63	9									
04	4230	X	3806	-0-	-424	-0-	30	1	3723	2	N	48					188
							53	9									

HOOVER, LOUISE "C" WELL #: 2291 RRCID -> 241772 COMPL. DATE 08/28/2008 TOTAL DEPTH 10984 PERF.10626 - 10908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1200	N	1085	-0-	-115	-0-	30	1	1040	2	N	14					97
							15	9									
12	1147	N	1103	-0-	-44	-0-	27	1	1065	2	N	10					107
							11	9									
01	1170	N	1170	-0-	-0-	-0-	31	1	1136	2	N	3					110
							3	9									
02	1044	N	992	-0-	-52	-0-	29	1	949	2	N	13					123
							14	9									
03	1116	N	1085	-0-	-31	-0-	31	1	1041	2	N	12					135
							13	9									
04	1140	N	1064	-0-	-76	-0-	30	1	1025	2	N	8					143
							9	9									

FRANK SHALLER WELL #: 23 RRCID -> 245618 COMPL. DATE 12/17/2008 TOTAL DEPTH 11600 PERF.10399 - 11490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2850	X	2828	-0-	-22	-0-	30	1	2729	2	N	63					213
							69	9									
12	2945	X	2903	-0-	-42	-0-	27	1	2811	2	N	59					272
							65	9									
01	2945	X	2666	-0-	-279	-0-	31	1	2578	2	N	52	190	1			134
							57	9									
02	2755	X	2485	-0-	-270	-0-	29	1	2388	2	N	62					196
							68	9									
03	2945	X	2912	-0-	-33	-0-	31	1	2798	2	N	75	183	1			88
							83	9									
*04	2746	N	2746	-0-	-0-	-0-	30	1	2672	2	N	40					128
							44	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY //CONT.// 562560
CHARLES E. BROWN ET AL "D" WELL #: 2211 RRCID -> 247750 COMPL. DATE 01/17/2009 TOTAL DEPTH 10800 PERF.10374 - 10600

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1530	N	1356	-0-	-174	-0-	28	1	1313	2	N	14					207
							15	9									
12	1612	N	1397	-0-	-215	-0-	25	1	1349	2	N	21					228
							23	9									
01	1591	N	1591	-0-	-0-	-0-	31	1	1523	2	N	34	198	1			64
							37	9									
02	1407	N	1407	-0-	-0-	-0-	29	1	1367	2	N	10					74
							11	9									
03	1472	N	1472	-0-	-0-	-0-	31	1	1423	2	N	16					90
							18	9									
04	1530	N	1390	-0-	-140	-0-	30	1	1343	2	N	15					105
							17	9									

ETHEREDGE GAS UNIT WELL #: 271 RRCID -> 249700 COMPL. DATE 03/07/2009 TOTAL DEPTH 11150 PERF.10690 - 10980

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2851	X	2851	-0-	-0-	-0-	27	1	2800	2	N	22	194	1			58
							24	9									
12	2821	X	2806	-0-	-15	-0-	28	1	2757	2	N	19					77
							21	9									
01	3182	X	3182	-0-	-0-	-0-	31	1	3112	2	N	35					112
							39	9									
02	3058	X	3058	-0-	-0-	-0-	29	1	3001	2	N	25					137
							28	9									
03	3098	X	3098	-0-	-0-	-0-	31	1	3039	2	N	25					162
							28	9									
04	2730	X	884	-0-	-1846	-0-	10	1	867	2	N	6					168
							7	9									

SHALLER, FRANK WELL #: 24 RRCID -> 249906 COMPL. DATE 04/19/2009 TOTAL DEPTH 10800 PERF.10448 - 10638

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	870	N	846	-0-	-24	-0-	27	1	802	2	N	15					177
							17	9									
12	961	N	767	-0-	-194	-0-	25	1	711	2	N	28					205
							31	9									
01	922	N	922	-0-	-0-	-0-	30	1	861	2	N	28					233
							31	9									
02	812	N	730	-0-	-82	-0-	24	1	684	2	N	20	195	1			58
							22	9									
03	878	N	878	-0-	-0-	-0-	28	1	833	2	N	15					73
							17	9									
04	900	N	795	-0-	-105	-0-	24	1	756	2	N	14					87
							15	9									

BROWN, J. T. ET AL -D- WELL #: 2237 RRCID -> 253038 COMPL. DATE 07/01/2009 TOTAL DEPTH 10800 PERF.10359 - 10560

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1770	N	1586	-0-	-184	-0-	30	1	1545	2	N	10					208
							11	9									
12	1643	N	1428	-0-	-215	-0-	27	1	1380	2	N	19					227
							21	9									
01	1519	N	1506	-0-	-13	-0-	29	1	1445	2	N	29	198	1			58
							32	9									
02	1537	N	1377	-0-	-160	-0-	29	1	1335	2	N	12					70
							13	9									
03	1498	N	1498	-0-	-0-	-0-	31	1	1454	2	N	12					82
							13	9									
04	1470	N	1417	-0-	-53	-0-	30	1	1376	2	N	10					92
							11	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY //CONT.// 562560
ETHEREDGE GAS UNIT WELL #: 272 RRCID -> 254687 COMPL. DATE 01/20/2010 TOTAL DEPTH 11224 PERF.10811 - 11075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-						N	-0-					48
12	14B2	EXT	-0-	-0-	-0-	-0-						N	-0-					48
01	14B2	EXT	-0-	-0-	-0-	-0-						N	-0-					48
02	14B2	EXT	-0-	-0-	-0-	-0-						N	-0-					48
03	14B2	EXT	-0-	-0-	-0-	-0-						N	-0-					48
04	14B2	EXT	-0-	-0-	-0-	-0-						N	-0-					48

DUMLER WELL #: 21H RRCID -> 258542 COMPL. DATE 05/26/2010 TOTAL DEPTH 10958 PERF.11335 - 12912

11	12900	X	10963	-0-	-1937	-0-	30	1	10817	2	N	105	199	1			154
							116	9										
12	13330	X	10737	-0-	-2593	-0-	29	1	10566	2	N	129					283
							142	9										
01	13330	X	12888	-0-	-442	-0-	31	1	12727	2	N	118	195	1			206
							130	9										
02	12151	X	9478	-0-	-2673	-0-	22	1	9306	2	N	136					342
							150	9										
03	12989	X	12082	-0-	-907	-0-	31	1	11924	2	N	115	394	1			63
							127	9										
04	12480	X	11555	-0-	-925	-0-	30	1	11403	2	N	111					174
							122	9										

FRANK SHALLER WELL #: 25H RRCID -> 258648 COMPL. DATE 07/07/2010 TOTAL DEPTH 10491 PERF.11003 - 13546

11	9600	X	7804	-0-	-1796	-0-	30	1	7651	2	N	112					307
							123	9										
12	9300	X	7228	-0-	-2072	-0-	27	1	7081	2	N	109	190	1			226
							120	9										
01	9145	X	7659	-0-	-1486	-0-	28	1	7546	2	N	77					303
							85	9										
02	7917	X	6451	-0-	-1466	-0-	29	1	6336	2	N	78	193	1			188
							86	9										
03	8060	X	6994	-0-	-1066	-0-	31	1	6880	2	N	75					263
							83	9										
04	7800	X	7457	-0-	-343	-0-	30	1	7308	2	N	108	194	1			177
							119	9										

DUMLER WELL #: 22 RRCID -> 258659 COMPL. DATE 06/20/2010 TOTAL DEPTH 12775 PERF.12018 - 12542

11	2490	N	2344	-0-	-146	-0-	29	1	2313	2	N	2					161
							2	9										
12	2387	N	2192	-0-	-195	-0-	27	1	2148	2	N	15					176
							17	9										
01	2573	N	2473	-0-	-100	-0-	29	1	2433	2	N	10					186
							11	9										
02	2332	N	2332	-0-	-0-	-0-	28	1	2287	2	N	15					201
							17	9										
03	2446	N	2446	-0-	-0-	-0-	31	1	2398	2	N	15					216
							17	9										
04	2400	N	2281	-0-	-119	-0-	30	1	2237	2	N	13					229
							14	9										

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY //CONT.// 562560
BROWN, J.T. ET AL -D- WELL #: 2238H RRCID -> 260402 COMPL. DATE 11/19/2010 TOTAL DEPTH 10292 PERF.10691 - 11622

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2281	N	2281	-0-	-0-	-0-	29	1	2224	2	N	25					132
							28	9									
12	2387	N	2166	-0-	-221	-0-	27	1	2116	2	N	21					153
							23	9									
01	2363	N	2363	-0-	-0-	-0-	30	1	2303	2	N	27					180
							30	9									
02	2204	N	1944	-0-	-260	-0-	26	1	1883	2	N	32					212
							35	9									
03	2170	N	1874	-0-	-296	-0-	28	1	1815	2	N	28					240
							31	9									
04	2280	N	1714	-0-	-566	-0-	27	1	1670	2	N	15					255
							17	9									

J. T. BROWN ET AL "B" WELL #: 42H RRCID -> 260449 COMPL. DATE 11/08/2010 TOTAL DEPTH 10324 PERF.10748 - 13765

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10290	X	9563	-0-	-727	-0-	30	1	9431	2	N	93	196	1			188
							102	9									
12	10323	X	9169	-0-	-1154	-0-	27	1	9024	2	N	107					295
							118	9									
01	10199	X	10028	-0-	-171	-0-	31	1	9850	2	N	134	197	1			232
							147	9									
02	9512	X	9444	-0-	-68	-0-	29	1	9265	2	N	136	194	1			174
							150	9									
03	9982	X	9442	-0-	-540	-0-	31	1	9341	2	N	64					238
							70	9									
04	9690	X	8719	-0-	-971	-0-	30	1	8591	2	N	89	188	1			139
							98	9									

FRANK SHALLER WELL #: 26H RRCID -> 260454 COMPL. DATE 12/22/2010 TOTAL DEPTH 10435 PERF.10929 - 14608

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6312	X	6312	-0-	-0-	-0-	30	1	6131	2	N	137	192	1			315
							151	9									
12	6572	X	5838	-0-	-734	-0-	27	1	5675	2	N	124					439
							136	9									
01	6603	X	6525	-0-	-78	-0-	31	1	6347	2	N	134	193	1			380
							147	9									
02	6177	X	5857	-0-	-320	-0-	29	1	5649	2	N	163	197	1			346
							179	9									
03	6603	X	6398	-0-	-205	-0-	31	1	6228	2	N	126	196	1			276
							139	9									
04	6300	X	6115	-0-	-185	-0-	30	1	5960	2	N	114					390
							125	9									

BROWN, CHARLES E. ET AL "D" WELL #: 2212H RRCID -> 262714 COMPL. DATE 06/08/2011 TOTAL DEPTH 10391 PERF.10604 - 12785

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8400	X	6512	-0-	-1888	-0-	28	1	6431	2	N	48					195
							53	9									
12	8680	X	6967	-0-	-1713	-0-	25	1	6892	2	N	45					240
							50	9									
01	8618	X	7376	-0-	-1242	-0-	31	1	7246	2	N	90	194	1			136
							99	9									
02	7743	X	6679	-0-	-1064	-0-	29	1	6578	2	N	65					201
							72	9									
03	8122	X	7171	-0-	-951	-0-	31	1	7066	2	N	67					268
							74	9									
04	7140	X	7122	-0-	-18	-0-	30	1	6928	2	N	149	192	1			225
							164	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY //CONT.// 562560
WRIGHT, LUCILLE 'D' WELL #: 3H RRCID -> 274559 COMPL. DATE 01/04/2014 TOTAL DEPTH 10612 PERF.10881 - 14764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8040	X	6496	-0-	-1544	-0-	30	1	6273	2	N	175	191	1			242
							193	9									
12	7626	X	6252	-0-	-1374	-0-	27	1	6045	2	N	164	194	1			212
							180	9									
01	7533	X	6244	-0-	-1289	-0-	31	1	6039	2	N	158	195	1			175
							174	9									
02	6670	X	5606	-0-	-1064	-0-	29	1	5402	2	N	159	190	1			144
							175	9									
03	6789	X	5779	-0-	-1010	-0-	31	1	5598	2	N	136					280
							150	9									
04	6510	X	5441	-0-	-1069	-0-	30	1	5275	2	N	124	191	1			213
							136	9									

WRIGHT, LUCILLE 'D' WELL #: 4HW RRCID -> 276512 COMPL. DATE 10/10/2014 TOTAL DEPTH 10581 PERF.10841 - 15293

11	69180	X	45379	-0-	-23801	-0-	30	1	44423	2	N	842	744	1			425
							926	9									
12	55831	X	42215	-0-	-13616	-0-	27	1	41294	2	N	813	930	1			308
							894	9									
01	55831	X	42937	-0-	-12894	-0-	31	1	42057	2	N	772	742	1			338
							849	9									
02	50460	X	36742	-0-	-13718	-0-	29	1	35988	2	N	659	722	1			275
							725	9									
03	50468	X	36929	-0-	-13539	-0-	31	1	36174	2	N	658	731	1			202
							724	9									
04	45390	X	35586	-0-	-9804	-0-	30	1	34873	2	N	621	555	1			268
							683	9									

BROWN, J. T. ET AL -D- WELL #: 2239HW RRCID -> 276524 COMPL. DATE 11/26/2014 TOTAL DEPTH 10479 PERF.10677 - 15169

11	40352	X	40352	-0-	-0-	-0-	30	1	39618	2	N	640	585	1			503
							704	9									
12	44640	X	38318	-0-	-6322	-0-	28	1	37623	2	N	606	590	1			519
							667	9									
01	44640	X	38773	-0-	-5867	-0-	31	1	38083	2	N	599	783	1			335
							659	9									
02	40774	X	34363	-0-	-6411	-0-	29	1	33785	2	N	499	386	1			448
							549	9									
03	42997	X	35372	-0-	-7625	-0-	31	1	34770	2	N	519	767	1			200
							571	9									
04	40350	X	33268	-0-	-7082	-0-	30	1	32725	2	N	466	389	1			277
							513	9									

OIL TACTICS OF OKLAHOMA 620814
THORNE WELL #: RRCID -> 054715 COMPL. DATE 12/15/1972 TOTAL DEPTH 11300 PERF.10525 - 10632

11	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					28
12	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					28
01	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					28
02	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					28
03	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					28
04	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					28

PLUGGED AND ABANDONED_____ 07/02/1998

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
OVERFLOW ENERGY, LLC 628574
8333 SWD WELL #: 1 RRCID -> 266306 COMPL. DATE 03/01/2012 TOTAL DEPTH 5707 PERF. 4345 - 5641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

QUESTA ENERGY CORPORATION 684634
NELLORA WELL #: 1 RRCID -> 092229 COMPL. DATE 11/20/1980 TOTAL DEPTH 11212 PERF.10622 - 10854

11	0	N	-0-	-0-	-0-	-0-					N	-0-					100
12	0	N	-0-	-0-	-0-	-0-					N	-0-					100
01	0	N	-0-	-0-	-0-	-0-					N	-0-					100
02	0	N	-0-	-0-	-0-	-0-					N	-0-					100
03	0	N	-0-	-0-	-0-	-0-					N	-0-					100
04	0	N	-0-	-0-	-0-	-0-					N	-0-					100

SAMSON LONE STAR, LLC 744737
HOWELL72 WELL #: 1 RRCID -> 049313 COMPL. DATE N/A TOTAL DEPTH 11367 PERF.10690 - 11004

11	1440	N	1314	-0-	-126	-0-	1313	2	1	9	N	1					59
12	1426	N	1279	-0-	-147	-0-	1268	2	11	9	N	10					69
01	1362	N	1362	-0-	-0-	-0-	1340	2	22	9	N	20					89
02	1290	N	1290	-0-	-0-	-0-	1261	2	29	9	N	26					115
03	1349	N	1349	-0-	-0-	-0-	1328	2	21	9	N	19					134
*04	1388	N	1388	-0-	-0-	-0-	1371	2	17	9	N	15					149

HOBART WELL #: 1 RRCID -> 054174 COMPL. DATE 10/30/1972 TOTAL DEPTH 11400 PERF.10680 - 11234

11	1410	N	1360	-0-	-50	-0-	1343	2	17	9	N	15					150
12	1395	N	1020	-0-	-375	-0-	1001	2	19	9	N	17	147	1			20
01	1410	N	1410	-0-	-0-	-0-	1410	2			N	-0-					20
02	1305	N	1131	-0-	-174	-0-	1131	2			N	-0-					20
03	1307	N	1307	-0-	-0-	-0-	1286	2	21	9	N	19					39
04	1350	N	1293	-0-	-57	-0-	1287	2	6	9	N	5					44

CHEEK WELL #: 107 RRCID -> 055388 COMPL. DATE 02/13/1973 TOTAL DEPTH 12850 PERF.10646 - 10871

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART WELL #: 2 RRCID -> 055508 COMPL. DATE 05/07/1973 TOTAL DEPTH 11485 PERF.10811 - 11151

11	1440	N	1235	-0-	-205	-0-	1233	2	2	9	N	2					79
12	1550	N	1276	-0-	-274	-0-	1266	2	10	9	N	9					88
01	1519	N	1161	-0-	-358	-0-	1157	2	4	9	N	4					92
02	1189	N	1010	-0-	-179	-0-	999	2	11	9	N	10					102
03	1271	N	1085	-0-	-186	-0-	1083	2	2	9	N	2					104
04	1110	N	1055	-0-	-55	-0-	1048	2	7	9	N	6					110

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737

HOBART 67 WELL #: 2 RRCID -> 058065 COMPL. DATE 03/08/1974 TOTAL DEPTH 13285 PERF.10876 - 10944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOWELL 72 WELL #: 3 RRCID -> 061747 COMPL. DATE 04/09/1975 TOTAL DEPTH 11125 PERF.10622 - 10919

11	3030	X	2961	-0-	-69	-0-	2931	2	30	9	N	27					132
12	3131	X	2527	-0-	-604	-0-	2492	2	35	9	N	32					164
01	3100	X	2915	-0-	-185	-0-	2853	2	62	9	N	56	190	1			30
02	2900	X	2739	-0-	-161	-0-	2706	2	33	9	N	30					60
03	3100	X	2956	-0-	-144	-0-	2916	2	40	9	N	36					96
04	2970	X	2862	-0-	-108	-0-	2831	2	31	9	N	28					124

HOWELL 72 WELL #: 4 RRCID -> 063984 COMPL. DATE N/A TOTAL DEPTH 11054 PERF.10632 - 10870

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART 49 WELL #: 1 RRCID -> 078598 COMPL. DATE 08/25/1978 TOTAL DEPTH 13500 PERF.10990 - 11148

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOWELL 72 WELL #: 5 RRCID -> 078918 COMPL. DATE 06/21/1978 TOTAL DEPTH 11050 PERF.10617 - 10884

11	1620	N	1493	-0-	-127	-0-	1475	2	18	9	N	16					90
12	1581	N	1285	-0-	-296	-0-	1268	2	17	9	N	15					105
01	1705	N	1597	-0-	-108	-0-	1573	2	24	9	N	22	77	1			50
02	1563	N	1563	-0-	-0-	-0-	1535	2	28	9	N	25					75
03	1653	N	1653	-0-	-0-	-0-	1628	2	25	9	N	23					98
*04	1604	N	1604	-0-	-0-	-0-	1589	2	15	9	N	14					112

RISLEY WELL #: 207 RRCID -> 079086 COMPL. DATE 05/27/1978 TOTAL DEPTH 11200 PERF.10568 - 10874

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CHEEK WELL #: 207 RRCID -> 079087 COMPL. DATE 10/15/1978 TOTAL DEPTH 10967 PERF.10582 - 10872

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
THORNE WELL #: 4073 RRCID -> 079088 COMPL. DATE 09/12/1978 TOTAL DEPTH 10920 PERF.10386 - 10808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1740	N	1523	-0-	-217	-0-	1500	2	23	9	N	21					118
12	1643	N	1493	-0-	-150	-0-	1470	2	23	9	N	21					139
01	1674	N	1626	-0-	-48	-0-	1594	2	32	9	N	29	101	1			67
02	1488	N	1488	-0-	-0-	-0-	1460	2	28	9	N	25					92
03	1565	N	1565	-0-	-0-	-0-	1542	2	23	9	N	21					113
04	1560	N	1382	-0-	-178	-0-	1360	2	22	9	N	20					133

RISLEY WELL #: 307 RRCID -> 079396 COMPL. DATE 08/05/1978 TOTAL DEPTH 11018 PERF.10629 - 10911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1233	N	1233	-0-	-0-	-0-	1233	2			N	-0-					20
12	1145	N	1145	-0-	-0-	-0-	1145	2			N	-0-					20
01	1302	N	1240	-0-	-62	-0-	1240	2			N	-0-					20
02	1240	N	1240	-0-	-0-	-0-	1240	2			N	-0-					20
03	1324	N	1324	-0-	-0-	-0-	1324	2			N	-0-					20
*04	1221	N	1221	-0-	-0-	-0-	1221	2			N	-0-					20

HOBART WELL #: 3 RRCID -> 084156 COMPL. DATE 08/22/1979 TOTAL DEPTH 11600 PERF.10756 - 11314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2016	N	2016	-0-	-0-	-0-	2013	2	3	9	N	3					123
12	2133	N	2133	-0-	-0-	-0-	2123	2	10	9	N	9					132
01	1798	N	1743	-0-	-55	-0-	1736	2	7	9	N	6	68	1			70
02	1963	N	1963	-0-	-0-	-0-	1961	2	2	9	N	2					72
03	2139	N	1994	-0-	-145	-0-	1988	2	6	9	N	5					77
*04	1957	N	1957	-0-	-0-	-0-	1942	2	15	9	N	14					91

HOBART WELL #: 5 RRCID -> 101073 COMPL. DATE 06/15/1982 TOTAL DEPTH 11125 PERF.10810 - 11060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOWELL 72 WELL #: 7 RRCID -> 112502 COMPL. DATE N/A TOTAL DEPTH 11350 PERF.10630 - 10910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

RISLEY WELL #: 407 RRCID -> 113218 COMPL. DATE 10/04/1984 TOTAL DEPTH 11390 PERF.10570 - 10838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOWELL 72 WELL #: 6 RRCID -> 113219 COMPL. DATE 09/27/1984 TOTAL DEPTH 11450 PERF. 762 - 10904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
HOBART 67 WELL #: 3 RRCID -> 114167 COMPL. DATE 11/19/1984 TOTAL DEPTH 11280 PERF.10739 - 10920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					76
12	0	N	-0-	-0-	-0-	-0-					N	-0-					76
01	0	N	-0-	-0-	-0-	-0-					N	-0-					76
02	0	N	-0-	-0-	-0-	-0-					N	-0-					76
03	0	N	-0-	-0-	-0-	-0-					N	-0-					76
04	0	N	-0-	-0-	-0-	-0-					N	-0-					76

THORNE WELL #: 5073 RRCID -> 117630 COMPL. DATE 06/14/1985 TOTAL DEPTH 11410 PERF.10548 - 10631

11	1290	N	1283	-0-	-7	-0-	1271	2	12	9	N	11					161
12	1302	N	1262	-0-	-40	-0-	1258	2	4	9	N	4					165
01	1302	N	1249	-0-	-53	-0-	1237	2	12	9	N	11	146	1			30
02	1247	N	1246	-0-	-1	-0-	1229	2	17	9	N	15					45
03	1330	N	1330	-0-	-0-	-0-	1310	2	20	9	N	18					63
04	1200	N	1178	-0-	-22	-0-	1171	2	7	9	N	6					69

THORNE WELL #: 6073 RRCID -> 117944 COMPL. DATE 07/28/1985 TOTAL DEPTH 11518 PERF.10557 - 10800

11	2187	N	2187	-0-	-0-	-0-	2166	2	21	9	N	19					154
12	2077	N	2043	-0-	-34	-0-	2035	2	8	9	N	7					161
01	2294	N	1931	-0-	-363	-0-	1912	2	19	9	N	17	144	1			34
02	2117	N	1713	-0-	-404	-0-	1691	2	22	9	N	20					54
03	2503	N	2503	-0-	-0-	-0-	2475	2	28	9	N	25					79
*04	1972	N	1972	-0-	-0-	-0-	1960	2	12	9	N	11					90

FLOWERS, LOIS WELL #: 4 RRCID -> 126507 COMPL. DATE 02/03/1986 TOTAL DEPTH 10900 PERF.10596 - 10776

11	3433	X	3433	-0-	-0-	-0-	3433	2			N	-0-					32
12	3197	X	3197	-0-	-0-	-0-	3197	2			N	-0-					32
01	3862	X	3862	-0-	-0-	-0-	3859	2	3	9	N	3					35
02	3405	X	3405	-0-	-0-	-0-	3319	2	86	9	N	78					113
03	3626	X	3626	-0-	-0-	-0-	3530	2	96	9	N	87	190	1			10
*04	3289	X	3289	-0-	-0-	-0-	3289	2			N	-0-					10

HOWELL 72 WELL #: 8 RRCID -> 149920 COMPL. DATE 05/30/1994 TOTAL DEPTH 11100 PERF.10608 - 10915

11	1530	N	1462	-0-	-68	-0-	1456	2	6	9	N	5					118
12	1674	N	1402	-0-	-272	-0-	1387	2	15	9	N	14					132
01	1649	N	1649	-0-	-0-	-0-	1626	2	23	9	N	21	120	1			33
02	1610	N	1610	-0-	-0-	-0-	1595	2	15	9	N	14					47
03	1686	N	1686	-0-	-0-	-0-	1665	2	21	9	N	19					66
*04	1677	N	1677	-0-	-0-	-0-	1665	2	12	9	N	11					77

CHEEK WELL #: 307 RRCID -> 152066 COMPL. DATE 11/06/1994 TOTAL DEPTH 11030 PERF.10557 - 10826

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CAMPBELL, J. W. WELL #: 2 RRCID -> 158504 COMPL. DATE 04/03/1996 TOTAL DEPTH 12330 PERF.11269 - 11672

11	2880	X	2880	-0-	-0-	-0-	2836	2	44	9	N	40					62
12	4778	X	4778	-0-	-0-	-0-	4635	2	143	9	N	130					192
01	4321	X	4321	-0-	-0-	-0-	4230	2	91	9	N	83	193	1			82
02	3867	X	3867	-0-	-0-	-0-	3847	2	20	9	N	18					100
03	3969	X	3969	-0-	-0-	-0-	3966	2	3	9	N	3					103
*04	3888	X	3888	-0-	-0-	-0-	3816	2	72	9	N	65					168

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
THORNE WELL #: 7073 RRCID -> 187427 COMPL. DATE 11/15/2001 TOTAL DEPTH 11200 PERF.10572 - 11087

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

RISLEY WELL #: 507 RRCID -> 193203 COMPL. DATE 02/04/2003 TOTAL DEPTH 12950 PERF.10592 - 10838

11	0	N	-0-	-0-	-0-	-0-					N	-0-					15
12	0	N	-0-	-0-	-0-	-0-					N	-0-					15
01	0	N	-0-	-0-	-0-	-0-					N	-0-					15
02	0	N	-0-	-0-	-0-	-0-					N	-0-					15
03	0	N	-0-	-0-	-0-	-0-					N	-0-					15
04	0	N	-0-	-0-	-0-	-0-					N	-0-					15

HOBART 49 WELL #: 2 RRCID -> 195593 COMPL. DATE 05/18/2003 TOTAL DEPTH 11500 PERF.10727 - 11128

11	0	N	-0-	-0-	-0-	-0-					N	-0-					57
12	0	N	-0-	-0-	-0-	-0-					N	-0-					57
01	0	N	-0-	-0-	-0-	-0-					N	-0-					57
02	0	N	-0-	-0-	-0-	-0-					N	-0-					57
03	0	N	-0-	-0-	-0-	-0-					N	-0-					57
04	0	N	-0-	-0-	-0-	-0-					N	-0-					57

HOBART RANCH 50 WELL #: 5 RRCID -> 196202 COMPL. DATE 06/27/2003 TOTAL DEPTH 11500 PERF.10862 - 11110

11	0	N	-0-	-0-	-0-	-0-					N	-0-					63
12	0	N	-0-	-0-	-0-	-0-					N	-0-					63
01	0	N	-0-	-0-	-0-	-0-					N	-0-					63
02	0	N	-0-	-0-	-0-	-0-					N	-0-					63
03	0	N	-0-	-0-	-0-	-0-					N	-0-					63
04	0	N	-0-	-0-	-0-	-0-					N	-0-					63

HOBART RANCH 20 WELL #: 2 RRCID -> 196403 COMPL. DATE 07/22/2003 TOTAL DEPTH 11500 PERF.10906 - 11394

11	0	N	-0-	-0-	-0-	-0-					N	-0-					38
12	0	N	-0-	-0-	-0-	-0-					N	-0-					38
01	0	N	-0-	-0-	-0-	-0-					N	-0-					38
02	0	N	-0-	-0-	-0-	-0-					N	-0-					38
03	0	N	-0-	-0-	-0-	-0-					N	-0-					38
04	0	N	-0-	-0-	-0-	-0-					N	-0-					38

HOBART 49 WELL #: 3 RRCID -> 197045 COMPL. DATE 08/08/2003 TOTAL DEPTH 11650 PERF.10931 - 11200

11	1638	N	1638	-0-	-0-	-0-	1615	2	23	9	N	21	21	8			23
12	1943	N	1943	-0-	-0-	-0-	1934	2	9	9	N	8	8	8			23
01	1612	N	320	-0-	-1292	-0-	308	2	12	9	N	11	11	8			23
02	1595	N	-0-	-0-	-1595	-0-					N	-0-					23
03	1953	N	-0-	-0-	-1953	-0-					N	-0-					23
04	300	N	-0-	-0-	-300	-0-					N	-0-					23

HOBART 49 WELL #: 4 RRCID -> 198287 COMPL. DATE 10/21/2003 TOTAL DEPTH 12050 PERF.10926 - 11924

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737

HOBART 49 WELL #: 8 RRCID -> 198509 COMPL. DATE 09/16/2003 TOTAL DEPTH 11600 PERF.10850 - 11121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					27
12	0	N	-0-	-0-	-0-	-0-					N	-0-					27
01	0	N	-0-	-0-	-0-	-0-					N	-0-					27
02	0	N	-0-	-0-	-0-	-0-					N	-0-					27
03	0	N	-0-	-0-	-0-	-0-					N	-0-					27
04	0	N	-0-	-0-	-0-	-0-					N	-0-					27

HOWELL 72 WELL #: 9 RRCID -> 199138 COMPL. DATE 06/13/2003 TOTAL DEPTH 13050 PERF.10605 - 10875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	X	2643	-0-	-357	-0-	2612	2	31	9	N	28					187
12	2718	X	2718	-0-	-0-	-0-	2688	2	30	9	N	27					214
01	2699	X	2699	-0-	-0-	-0-	2663	2	36	9	N	33					247
02	2609	X	2609	-0-	-0-	-0-	2575	2	34	9	N	31					278
03	3100	N	3345	-0-	245	245	3313	2	32	9	N	29	187	1			120
*04	3000	N	3181	-0-	181	426	3152	2	29	9	N	26					146

HOBART RANCH 20 WELL #: 3 RRCID -> 199198 COMPL. DATE 12/31/2003 TOTAL DEPTH 12000 PERF.10870 - 11734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					165
12	0	N	-0-	-0-	-0-	-0-					N	-0-					165
01	0	N	-0-	-0-	-0-	-0-					N	-0-					165
02	0	N	-0-	-0-	-0-	-0-					N	-0-					165
03	0	N	-0-	-0-	-0-	-0-					N	-0-					165
04	0	N	-0-	-0-	-0-	-0-					N	-0-					165

HOBART 49 WELL #: 7 RRCID -> 199646 COMPL. DATE 01/18/2004 TOTAL DEPTH 12200 PERF.10962 - 11999

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH 20 WELL #: 5 RRCID -> 200311 COMPL. DATE 03/02/2004 TOTAL DEPTH 12200 PERF.10930 - 11811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2490	N	1910	-0-	-580	-0-	1896	2	14	9	N	13	13	8			165
12	2547	N	2547	-0-	-0-	-0-	2541	2	6	9	N	5	4	8			166
01	2794	N	2794	-0-	-0-	-0-	2749	2	45	9	N	41	20	8			187
02	2471	N	2471	-0-	-0-	-0-	2450	2	21	9	N	19	14	8			192
03	2542	N	2514	-0-	-28	-0-	2494	2	20	9	N	18	18	8			192
04	2700	N	2403	-0-	-297	-0-	2377	2	26	9	N	24	4	8			212

HOBART RANCH 50 WELL #: 6 RRCID -> 200404 COMPL. DATE 02/18/2004 TOTAL DEPTH 12200 PERF.10818 - 11998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH 50 WELL #: 7 RRCID -> 200554 COMPL. DATE 01/23/2004 TOTAL DEPTH 12000 PERF.10890 - 11124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737

HOBART 49 WELL #: 9 RRCID -> 201073 COMPL. DATE 04/02/2004 TOTAL DEPTH 12200 PERF.10983 - 11992

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					77
12	0	N	-0-	-0-	-0-	-0-					N	-0-					77
01	0	N	-0-	-0-	-0-	-0-					N	-0-					77
02	0	N	-0-	-0-	-0-	-0-					N	-0-					77
03	0	N	-0-	-0-	-0-	-0-					N	-0-					77
04	0	N	-0-	-0-	-0-	-0-					N	-0-					77

HOBART 49 WELL #: 12 RRCID -> 201175 COMPL. DATE 03/24/2004 TOTAL DEPTH 12200 PERF.10986 - 11980

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1915	N	1915	-0-	-0-	-0-	1887	2	28	9	N	25	25	8			78
12	2164	N	2164	-0-	-0-	-0-	2158	2	6	9	N	5	5	8			78
01	1767	N	1740	-0-	-27	-0-	1710	2	30	9	N	27	27	8			78
02	1856	N	1575	-0-	-281	-0-	1557	2	18	9	N	16	16	8			78
03	2170	N	1450	-0-	-720	-0-	1435	2	15	9	N	14	14	8			78
04	1680	N	1389	-0-	-291	-0-	1387	2	2	9	N	2	2	8			78

HOBART RANCH 50 WELL #: 8 RRCID -> 201514 COMPL. DATE 04/09/2004 TOTAL DEPTH 12200 PERF.10840 - 11999

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					75
12	0	N	-0-	-0-	-0-	-0-					N	-0-					75
01	0	N	-0-	-0-	-0-	-0-					N	-0-					75
02	0	N	-0-	-0-	-0-	-0-					N	-0-					75
03	0	N	-0-	-0-	-0-	-0-					N	-0-					75
04	0	N	-0-	-0-	-0-	-0-					N	-0-					75

HOBART 49 WELL #: 6 RRCID -> 202237 COMPL. DATE 05/07/2004 TOTAL DEPTH 12800 PERF.10680 - 12526

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH 20 WELL #: 6 RRCID -> 202318 COMPL. DATE 05/27/2004 TOTAL DEPTH 12200 PERF.10968 - 12180

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1761	N	1761	-0-	-0-	-0-	1753	2	8	9	N	7	7	8			-0-
12	1767	N	1750	-0-	-17	-0-	1747	2	3	9	N	3	3	8			-0-
01	1896	N	1896	-0-	-0-	-0-	1882	2	14	9	N	13	13	8			-0-
02	1711	N	1478	-0-	-233	-0-	1467	2	11	9	N	10	10	8			-0-
03	1736	N	1499	-0-	-237	-0-	1499	2			N	-0-					-0-
04	1830	N	-0-	-0-	-1830	-0-					N	-0-					-0-

HOBART 67 WELL #: 8 RRCID -> 202530 COMPL. DATE 05/15/2004 TOTAL DEPTH 12830 PERF.11220 - 12512

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1729	N	1729	-0-	-0-	-0-	1725	2	4	9	N	4	4	8			103
12	1825	N	1825	-0-	-0-	-0-	1819	2	6	9	N	5	2	8			106
01	1902	N	1902	-0-	-0-	-0-	1879	2	23	9	N	21	14	8			113
02	1682	N	1556	-0-	-126	-0-	1545	2	11	9	N	10	5	8			118
03	1829	N	1642	-0-	-187	-0-	1620	2	22	9	N	20	7	8			131
04	1830	N	1584	-0-	-246	-0-	1583	2	1	9	N	1	1	8			131

HOBART RANCH 20 WELL #: 9 RRCID -> 203277 COMPL. DATE 06/02/2004 TOTAL DEPTH 12950 PERF.10956 - 12050

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					145
12	0	N	-0-	-0-	-0-	-0-					N	-0-					145
01	0	N	-0-	-0-	-0-	-0-					N	-0-					145
02	0	N	-0-	-0-	-0-	-0-					N	-0-					145
03	0	N	-0-	-0-	-0-	-0-					N	-0-					145
04	0	N	-0-	-0-	-0-	-0-					N	-0-					145

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
HOBART RANCH 50 WELL #: 9 RRCID -> 203682 COMPL. DATE 06/25/2004 TOTAL DEPTH 12750 PERF.10830 - 12474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1807	N	1807	-0-	-0-	-0-	1801	2	6	9	N	5	5	8			77
12	1891	N	1607	-0-	-284	-0-	1606	2	1	9	N	1	1	8			77
01	2015	N	1480	-0-	-535	-0-	1466	2	14	9	N	13	12	8			78
02	1740	N	1091	-0-	-649	-0-	1082	2	9	9	N	8	8	8			78
03	1612	N	557	-0-	-1055	-0-	553	2	4	9	N	4	2	8			80
04	1440	N	88	-0-	-1352	-0-	81	2	7	9	N	6	1	8			85

HOBART 67 WELL #: 9 RRCID -> 204051 COMPL. DATE 07/21/2004 TOTAL DEPTH 12609 PERF.10810 - 12430

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH 50 WELL #: 13 RRCID -> 204308 COMPL. DATE 08/23/2004 TOTAL DEPTH 12800 PERF.10904 - 12666

11	3149	X	3149	-0-	-0-	-0-	3136	2	13	9	N	12					35
12	3464	X	3464	-0-	-0-	-0-	3464	2			N	-0-					35
01	3317	X	3224	-0-	-93	-0-	3224	2			N	-0-					35
02	3103	X	2975	-0-	-128	-0-	2972	2	3	9	N	3					38
03	3472	X	3243	-0-	-229	-0-	3237	2	6	9	N	5					43
04	3360	X	2849	-0-	-511	-0-	2847	2	2	9	N	2					45

HOBART RANCH 20 WELL #: 10 RRCID -> 204632 COMPL. DATE 10/18/2004 TOTAL DEPTH 12800 PERF.10958 - 12670

11	1950	N	1912	-0-	-38	-0-	1912	2			N	-0-					170
12	2046	N	1937	-0-	-109	-0-	1937	2			N	-0-					170
01	2201	N	1664	-0-	-537	-0-	1664	2			N	-0-					170
02	1856	N	1688	-0-	-168	-0-	1688	2			N	-0-					170
03	1922	N	1715	-0-	-207	-0-	1715	2			N	-0-					170
*04	1668	N	1668	-0-	-0-	-0-	1668	2			N	-0-					170

HOBART RANCH 20 WELL #: 11 RRCID -> 204771 COMPL. DATE 08/21/2004 TOTAL DEPTH 13016 PERF.11000 - 12112

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH 20 WELL #: 13 RRCID -> 205064 COMPL. DATE 11/02/2004 TOTAL DEPTH 12800 PERF.11084 - 12654

11	0	N	-0-	-0-	-0-	-0-					N	-0-					148
12	0	N	-0-	-0-	-0-	-0-					N	-0-					148
01	0	N	-0-	-0-	-0-	-0-					N	-0-					148
02	0	N	-0-	-0-	-0-	-0-					N	-0-					148
03	0	N	-0-	-0-	-0-	-0-					N	-0-					148
04	0	N	-0-	-0-	-0-	-0-					N	-0-					148

HOBART RANCH 50 WELL #: 12 RRCID -> 205067 COMPL. DATE 09/20/2004 TOTAL DEPTH 12800 PERF.10850 - 12656

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
HOBART RANCH 20 WELL #: 4 RRCID -> 205072 COMPL. DATE 11/15/2004 TOTAL DEPTH 12800 PERF.10854 - 12660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1998	N	1998	-0-	-0-	-0-	1998	2			N	-0-					83
12	2076	N	2076	-0-	-0-	-0-	2076	2			N	-0-					83
01	2046	N	2021	-0-	-25	-0-	2021	2			N	-0-					83
02	1943	N	1884	-0-	-59	-0-	1884	2			N	-0-					83
03	2077	N	2015	-0-	-62	-0-	2015	2			N	-0-					83
*04	1976	N	1976	-0-	-0-	-0-	1976	2			N	-0-					83

HOBART RANCH 50 WELL #: 11 RRCID -> 205476 COMPL. DATE 11/22/2004 TOTAL DEPTH 12800 PERF.10874 - 12660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3930	X	3896	-0-	-34	-0-	3896	2			N	-0-					22
12	4092	X	3428	-0-	-664	-0-	3428	2			N	-0-					22
01	4123	X	3990	-0-	-133	-0-	3990	2			N	-0-					22
02	4007	X	4007	-0-	-0-	-0-	4007	2			N	-0-					22
03	4123	X	3974	-0-	-149	-0-	3974	2			N	-0-					22
*04	4006	X	4006	-0-	-0-	-0-	4006	2			N	-0-					22

HOWELL 72 WELL #: 10 RRCID -> 206791 COMPL. DATE 12/17/2004 TOTAL DEPTH 13200 PERF.11004 - 12276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOBRT RANCH 20 WELL #: 7 RRCID -> 206834 COMPL. DATE 12/20/2004 TOTAL DEPTH 12800 PERF.10986 - 12700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2567	N	2567	-0-	-0-	-0-	2567	2			N	-0-					80
12	2659	N	2659	-0-	-0-	-0-	2659	2			N	-0-					80
01	2480	N	910	-0-	-1570	-0-	910	2			N	-0-					80
02	2320	N	-0-	-0-	-2320	-0-					N	-0-					80
03	2480	N	-0-	-0-	-2480	-0-					N	-0-					80
04	870	N	-0-	-0-	-870	-0-					N	-0-					80

HOBART 67 WELL #: 11 RRCID -> 207133 COMPL. DATE 01/02/2005 TOTAL DEPTH 12650 PERF.10824 - 12542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1800	N	-0-	-0-	-1800	-0-					N	-0-					117
12	1860	N	-0-	-0-	-1860	-0-					N	-0-					117
01	868	N	432	-0-	-436	-0-	432	1			N	-0-					117
02	0	N	-0-	-0-	-0-	-0-					N	-0-					117
03	0	N	-0-	-0-	-0-	-0-					N	-0-					117
04	420	N	-0-	-0-	-420	-0-					N	-0-					117

HOBART 49 WELL #: 11 RRCID -> 207590 COMPL. DATE 01/23/2005 TOTAL DEPTH 12800 PERF.10866 - 12632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2689	N	2689	-0-	-0-	-0-	2689	2			N	-0-					32
12	2729	N	2729	-0-	-0-	-0-	2729	2			N	-0-					32
01	2436	N	2436	-0-	-0-	-0-	2436	2			N	-0-					32
02	2199	N	2199	-0-	-0-	-0-	2199	2			N	-0-					32
03	2355	N	2355	-0-	-0-	-0-	2355	2			N	-0-					32
*04	2273	N	2273	-0-	-0-	-0-	2273	2			N	-0-					32

HOBART RANCH 20 WELL #: 22 RRCID -> 208946 COMPL. DATE 03/22/2005 TOTAL DEPTH 12810 PERF.11012 - 12724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
HOBART RANCH 50 WELL #: 21 RRCID -> 208952 COMPL. DATE 04/11/2005 TOTAL DEPTH 12800 PERF.10920 - 12568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	3967	-0-	967	967	3967	2			N	-0-					101
12	3100	N	2530	-0-	-570	397	2530	2			N	-0-					101
01	2790	N	2393	-0-	-397	-0-	2325	2	68	9	N	62					163
02	2262	X	1911	-0-	-351	-0-	1845	2	66	9	N	60	193	1			30
03	2418	X	1869	-0-	-549	-0-	1869	2			N	-0-					30
04	2340	X	1709	-0-	-631	-0-	1709	2			N	-0-					30

HOBART 67 WELL #: 12 RRCID -> 208972 COMPL. DATE 02/27/2005 TOTAL DEPTH 12800 PERF.10860 - 12500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2370	N	2249	-0-	-121	-0-	2243	2	6	9	N	5					134
12	2387	N	2303	-0-	-84	-0-	2291	2	12	9	N	11					145
01	2449	N	2428	-0-	-21	-0-	2417	2	11	9	N	10					155
02	2277	N	2277	-0-	-0-	-0-	2247	2	30	9	N	27	182	1			-0-
03	2357	N	2357	-0-	-0-	-0-	2357	2			N	-0-					-0-
04	2340	N	2265	-0-	-75	-0-	2265	2			N	-0-					-0-

HOBART 49 WELL #: 10 RRCID -> 209513 COMPL. DATE 04/24/2005 TOTAL DEPTH 12900 PERF.10914 - 12685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2160	N	2111	-0-	-49	-0-	2111	2			N	-0-					100
12	2255	N	2255	-0-	-0-	-0-	2255	2			N	-0-					100
01	2201	N	2041	-0-	-160	-0-	2041	2			N	-0-					100
02	2050	N	2050	-0-	-0-	-0-	2050	2			N	-0-					100
03	2263	N	2079	-0-	-184	-0-	2079	2			N	-0-					100
*04	2000	N	2000	-0-	-0-	-0-	2000	2			N	-0-					100

HOBART RANCH 20 WELL #: 23 RRCID -> 211475 COMPL. DATE 08/14/2005 TOTAL DEPTH 12820 PERF.10882 - 12696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1620	N	1618	-0-	-2	-0-	1618	2			N	-0-					28
12	1674	N	1524	-0-	-150	-0-	1524	2			N	-0-					28
01	1643	N	1465	-0-	-178	-0-	1465	2			N	-0-					28
02	1566	N	1484	-0-	-82	-0-	1484	2			N	-0-					28
03	1552	N	1552	-0-	-0-	-0-	1552	2			N	-0-					28
*04	1470	N	1470	-0-	-0-	-0-	1462	2	8	9	N	7					35

HOBART 49 WELL #: 13 RRCID -> 212640 COMPL. DATE 09/19/2005 TOTAL DEPTH 12910 PERF.10924 - 12690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2142	N	2142	-0-	-0-	-0-	2142	2			N	-0-					132
12	2196	N	2196	-0-	-0-	-0-	2196	2			N	-0-					132
01	2077	N	1744	-0-	-333	-0-	1744	2			N	-0-					132
02	2059	N	1549	-0-	-510	-0-	1549	2			N	-0-					132
03	2201	N	1573	-0-	-628	-0-	1573	2			N	-0-					132
04	1680	N	1441	-0-	-239	-0-	1441	2			N	-0-					132

HOBART RANCH 50 WELL #: 24 RRCID -> 212727 COMPL. DATE 10/16/2005 TOTAL DEPTH 12800 PERF.10856 - 12574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2530	X	2530	-0-	-0-	-0-	2530	2			N	-0-					2
12	2573	X	2512	-0-	-61	-0-	2512	2			N	-0-					2
01	2619	X	2619	-0-	-0-	-0-	2619	2			N	-0-					2
02	2436	X	2374	-0-	-62	-0-	2374	2			N	-0-					2
03	2604	X	2575	-0-	-29	-0-	2489	2	86	9	N	78					80
04	2520	X	2267	-0-	-253	-0-	2267	2			N	-0-					80

HOBART RANCH 50 WELL #: 23 RRCID -> 213111 COMPL. DATE 08/27/2005 TOTAL DEPTH 12600 PERF.10826 - 12464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3313	X	3313	-0-	-0-	-0-	3313	2			N	-0-					28
12	3434	X	3434	-0-	-0-	-0-	3434	2			N	-0-					28
01	3436	X	3436	-0-	-0-	-0-	3436	2			N	-0-					28
02	3233	X	3233	-0-	-0-	-0-	3233	2			N	-0-					28
03	2508	X	2508	-0-	-0-	-0-	2508	2			N	-0-					28
*04	2456	X	2456	-0-	-0-	-0-	2456	2			N	-0-					28

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
CHEEK WELL #: 407 RRCID -> 213170 COMPL. DATE 10/23/2005 TOTAL DEPTH 12200 PERF.11004 - 12028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1920	N	-0-	-0-	-1920	-0-					N	-0-					148
12	1953	N	-0-	-0-	-1953	-0-					N	5					153
01	2046	N	-0-	-0-	-2046	-0-					N	1	129	1			25
02	0	N	-0-	-0-	-0-	-0-					N	-0-					25
03	0	N	-0-	-0-	-0-	-0-					N	-0-					25
04	0	N	-0-	-0-	-0-	-0-					N	-0-					25

HOBART 49 WELL #: 5 RRCID -> 213383 COMPL. DATE 12/10/2004 TOTAL DEPTH 12800 PERF.10968 - 12638

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART 67 WELL #: 13 RRCID -> 213946 COMPL. DATE 11/06/2005 TOTAL DEPTH 12840 PERF.10898 - 12636

11	2220	N	2186	-0-	-34	-0-	2142	2	44	9	N	40					147
12	2294	N	2269	-0-	-25	-0-	2269	2			N	-0-					147
01	2340	N	2340	-0-	-0-	-0-	2340	2			N	-0-					147
02	2336	N	2336	-0-	-0-	-0-	2336	2			N	-0-					147
03	2391	N	2391	-0-	-0-	-0-	2390	2	1	9	N	1					148
04	2250	N	2185	-0-	-65	-0-	2179	2	6	9	N	5					153

HOBART 67 WELL #: 14 RRCID -> 214001 COMPL. DATE 12/17/2005 TOTAL DEPTH 12800 PERF.10862 - 12560

11	2910	X	-0-	-0-	-2910	-0-					N	-0-					223
12	3007	X	-0-	-0-	-3007	-0-					N	-0-					223
01	3007	X	-0-	-0-	-3007	-0-					N	-0-					223
02	2755	X	-0-	-0-	-2755	-0-					N	1	164	1			60
03	1829	X	-0-	-0-	-1829	-0-					N	-0-					60
04	0	X	-0-	-0-	-0-	-0-					N	-0-					60

HOBART RANCH 50 WELL #: 26 RRCID -> 214529 COMPL. DATE 11/15/2005 TOTAL DEPTH 12809 PERF.10866 - 12636

11	2340	N	-0-	-0-	-2340	-0-					N	-0-					35
12	2108	N	-0-	-0-	-2108	-0-					N	-0-					35
01	0	N	-0-	-0-	-0-	-0-					N	-0-					35
02	0	N	-0-	-0-	-0-	-0-					N	-0-					35
03	0	N	-0-	-0-	-0-	-0-					N	-0-					35
04	0	N	-0-	-0-	-0-	-0-					N	-0-					35

HOBART RANCH 50 WELL #: 17 RRCID -> 214537 COMPL. DATE 01/14/2006 TOTAL DEPTH 12800 PERF.10858 - 12672

11	4410	X	4384	-0-	-26	-0-	4384	2			N	-0-					83
12	4805	X	4805	-0-	-0-	-0-	4805	2			N	-0-					83
01	5081	X	5081	-0-	-0-	-0-	5081	2			N	-0-					83
02	4461	X	4461	-0-	-0-	-0-	4461	2			N	-0-					83
03	4805	X	4400	-0-	-405	-0-	4400	2			N	-0-					83
04	4920	X	4496	-0-	-424	-0-	4496	2			N	-0-					83

HOBART 49 WELL #: 14 RRCID -> 216448 COMPL. DATE 03/28/2006 TOTAL DEPTH 12820 PERF.10742 - 12576

11	3482	X	3482	-0-	-0-	-0-	3482	2			N	-0-					78
12	3751	X	3466	-0-	-285	-0-	3466	2			N	-0-					78
01	3844	X	3163	-0-	-681	-0-	3163	2			N	-0-					78
02	3596	X	3086	-0-	-510	-0-	3086	2			N	-0-					78
03	3844	X	-0-	-0-	-3844	-0-					N	-0-					78
04	3480	X	NO RPT	-0-	-3480	-0-					N	NO RPT					78

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
HOBART RANCH 50 WELL #: 15 RRCID -> 218800 COMPL. DATE 04/09/2006 TOTAL DEPTH 12800 PERF.10960 - 12680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2581	N	2581	-0-	-0-	-0-	2571	2	10	9	N	9	9	8			18
12	2647	N	2647	-0-	-0-	-0-	2643	2	4	9	N	4	4	8			18
01	2768	N	2768	-0-	-0-	-0-	2739	2	29	9	N	26	26	8			18
02	2502	N	2502	-0-	-0-	-0-	2487	2	15	9	N	14	14	8			18
03	2719	N	2719	-0-	-0-	-0-	2701	2	18	9	N	16	14	8			20
*04	2544	N	2544	-0-	-0-	-0-	2541	2	3	9	N	3	3	8			20

RISLEY WELL #: 707 RRCID -> 218915 COMPL. DATE 04/17/2006 TOTAL DEPTH 12200 PERF.11008 - 12122

11	1350	N	1092	-0-	-258	-0-	1083	2	9	9	N	8					101
12	1413	N	1413	-0-	-0-	-0-	1405	2	8	9	N	7					108
01	1395	N	1323	-0-	-72	-0-	1319	2	4	9	N	4					112
02	1252	N	1252	-0-	-0-	-0-	1245	2	7	9	N	6					118
03	1426	N	1376	-0-	-50	-0-	1346	2	30	9	N	27					145
*04	1319	N	1319	-0-	-0-	-0-	1311	2	8	9	N	7					152

HOBART RANCH 50 WELL #: 25 RRCID -> 220356 COMPL. DATE 09/05/2006 TOTAL DEPTH 12800 PERF.10830 - 12490

11	4020	X	3830	-0-	-190	-0-	3810	2	20	9	N	18	9	8			112
12	4154	X	3770	-0-	-384	-0-	3767	2	3	9	N	3	3	8			112
01	4061	X	3836	-0-	-225	-0-	3813	2	23	9	N	21	18	8			115
02	3779	X	3779	-0-	-0-	-0-	3718	2	61	9	N	55	13	8			157
03	3999	X	3866	-0-	-133	-0-	3832	2	34	9	N	31	18	8			170
04	3840	X	3674	-0-	-166	-0-	3671	2	3	9	N	3	3	8			170

HOBART RANCH 50 WELL #: 14 RRCID -> 220600 COMPL. DATE 04/04/2007 TOTAL DEPTH 12634 PERF.10870 - 12182

11	0	N	-0-	-0-	-0-	-0-					N	-0-					48
12	0	N	-0-	-0-	-0-	-0-					N	-0-					48
01	0	N	-0-	-0-	-0-	-0-					N	-0-					48
02	0	N	-0-	-0-	-0-	-0-					N	-0-					48
03	0	N	-0-	-0-	-0-	-0-					N	-0-					48
04	0	N	-0-	-0-	-0-	-0-					N	-0-					48

HOWELL 72 WELL #: 1472 RRCID -> 222866 COMPL. DATE 10/01/2006 TOTAL DEPTH 12500 PERF.10656 - 12350

11	4560	X	4304	-0-	-256	-0-	4292	2	12	9	N	11					39
12	4712	X	3593	-0-	-1119	-0-	3584	2	9	9	N	8					47
01	4712	X	3869	-0-	-843	-0-	3837	2	32	9	N	29					76
02	4379	X	4130	-0-	-249	-0-	4117	2	13	9	N	12					88
03	4619	X	4496	-0-	-123	-0-	4484	2	12	9	N	11					99
04	4290	X	3612	-0-	-678	-0-	3582	2	30	9	N	27					126

HOBART RANCH 50 WELL #: 18 RRCID -> 223469 COMPL. DATE 10/15/2006 TOTAL DEPTH 12880 PERF.10962 - 12656

11	3708	X	3708	-0-	-0-	-0-	3702	2	6	9	N	5	5	8			98
12	4325	X	4325	-0-	-0-	-0-	4323	2	2	9	N	2	2	8			98
01	3960	X	3960	-0-	-0-	-0-	3925	2	35	9	N	32	32	8			98
02	3670	X	3670	-0-	-0-	-0-	3652	2	18	9	N	16	16	8			98
03	3679	X	3679	-0-	-0-	-0-	3658	2	21	9	N	19	19	8			98
*04	3486	X	3486	-0-	-0-	-0-	3482	2	4	9	N	4	4	8			98

HOBART RANCH 50 WELL #: 27 RRCID -> 223681 COMPL. DATE 11/11/2006 TOTAL DEPTH 12850 PERF.10884 - 12542

11	3810	X	3747	-0-	-63	-0-	3739	2	8	9	N	7	7	8			10
12	3952	X	3952	-0-	-0-	-0-	3950	2	2	9	N	2	2	8			10
01	4007	X	4007	-0-	-0-	-0-	3822	2	185	9	N	168	13	8			165
02	3395	X	3395	-0-	-0-	-0-	3336	2	59	9	N	54	195	1	9	8	15
03	3627	X	3469	-0-	-158	-0-	3455	2	14	9	N	13	13	8			15
04	3510	X	2724	-0-	-786	-0-	2723	2	1	9	N	1	1	8			15

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
HOBART 49 SWD WELL #: 1 RRCID -> 226640 COMPL. DATE 07/17/2014 TOTAL DEPTH 15857 PERF. 5110 - 5860

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOBART 49 WELL #: 24 RRCID -> 226791 COMPL. DATE 08/01/2006 TOTAL DEPTH 13455 PERF.10928 - 12701

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1896	N	1896	-0-	-0-	-0-	1889	2	7	9	N	6	6	8			92
12	2066	N	2066	-0-	-0-	-0-	2064	2	2	9	N	2	2	8			92
01	1798	N	1751	-0-	-47	-0-	1739	2	12	9	N	11	11	8			92
02	1827	N	1498	-0-	-329	-0-	1486	2	12	9	N	11	11	8			92
03	2077	N	1650	-0-	-427	-0-	1639	2	11	9	N	10	10	8			92
04	1680	N	1542	-0-	-138	-0-	1540	2	2	9	N	2	2	8			92

HOWELL 72 WELL #: 1572 RRCID -> 227790 COMPL. DATE 02/19/2007 TOTAL DEPTH 12450 PERF.10690 - 12182

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2970	X	2959	-0-	-11	-0-	2945	2	14	9	N	13					164
12	3535	X	3535	-0-	-0-	-0-	3527	2	8	9	N	7					171
01	3267	X	3267	-0-	-0-	-0-	3250	2	17	9	N	15					186
02	2871	X	2841	-0-	-30	-0-	2821	2	20	9	N	18					204
03	3097	X	3097	-0-	-0-	-0-	3087	2	10	9	N	9	173	1			40
04	2970	X	2946	-0-	-24	-0-	2924	2	22	9	N	20					60

HOBART 67 WELL #: 10 RRCID -> 228136 COMPL. DATE 03/17/2007 TOTAL DEPTH 12700 PERF.10772 - 12498

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2280	N	2157	-0-	-123	-0-	2151	2	6	9	N	5	5	8			57
12	2387	N	2222	-0-	-165	-0-	2220	2	2	9	N	2	2	8			57
01	2399	N	2399	-0-	-0-	-0-	2391	2	8	9	N	7	7	8			57
02	2097	N	2097	-0-	-0-	-0-	2090	2	7	9	N	6	6	8			57
03	2487	N	2487	-0-	-0-	-0-	2476	2	11	9	N	10	10	8			57
04	2310	N	2235	-0-	-75	-0-	2233	2	2	9	N	2	2	8			57

RISLEY WELL #: 807 RRCID -> 228155 COMPL. DATE 03/02/2007 TOTAL DEPTH 12200 PERF.10988 - 12096

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

VANCE S WELL #: 2045 RRCID -> 228408 COMPL. DATE 04/29/2007 TOTAL DEPTH 12800 PERF.11602 - 12570

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 03/01/2016 - PLUGGED 03/01/16

ARRINGTON WELL #: 2062 RRCID -> 230214 COMPL. DATE 06/30/2007 TOTAL DEPTH 12000 PERF.10268 - 11778

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					30
12	0	N	-0-	-0-	-0-	-0-					N	-0-					30
01	0	N	-0-	-0-	-0-	-0-					N	-0-					30
02	0	N	-0-	-0-	-0-	-0-					N	-0-					30
03	0	N	-0-	-0-	-0-	-0-					N	-0-					30
04	0	N	-0-	-0-	-0-	-0-					N	-0-					30

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
RISLEY WELL #: 607 RRCID -> 231446 COMPL. DATE 08/30/2007 TOTAL DEPTH 12200 PERF.10522 - 11950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2040	N	2008	-0-	-32	-0-	2002	2	6	9	N	5					73
12	2263	N	2059	-0-	-204	-0-	2055	2	4	9	N	4					77
01	2356	N	2149	-0-	-207	-0-	2140	2	9	9	N	8					85
02	1943	N	1833	-0-	-110	-0-	1827	2	6	9	N	5					90
03	2046	N	1893	-0-	-153	-0-	1890	2	3	9	N	3					93
04	2070	N	1824	-0-	-246	-0-	1818	2	6	9	N	5					98

HOBART RANCH 50 WELL #: 20 RRCID -> 232187 COMPL. DATE 09/15/2007 TOTAL DEPTH 12815 PERF.10878 - 12656

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH 50 WELL #: 22 RRCID -> 232395 COMPL. DATE 10/27/2007 TOTAL DEPTH 12700 PERF.10834 - 12488

11	1812	N	1812	-0-	-0-	-0-	1795	2	17	9	N	15	2	8			154
12	1922	N	1527	-0-	-395	-0-	1523	2	4	9	N	4	2	8			156
01	1868	N	1868	-0-	-0-	-0-	1862	2	6	9	N	5	5	8			156
02	1740	N	1615	-0-	-125	-0-	1611	2	4	9	N	4	4	8			156
03	1816	N	1816	-0-	-0-	-0-	1794	2	22	9	N	20	12	8			164
04	1800	N	1723	-0-	-77	-0-	1716	2	7	9	N	6	2	8			168

ARRINGTON WELL #: 3062 RRCID -> 233129 COMPL. DATE 11/30/2007 TOTAL DEPTH 11920 PERF.10824 - 11788

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART 67 WELL #: 15 RRCID -> 235498 COMPL. DATE 02/05/2008 TOTAL DEPTH 12447 PERF.10774 - 12348

11	2441	N	2441	-0-	-0-	-0-	2433	2	8	9	N	7	7	8			25
12	2346	N	2346	-0-	-0-	-0-	2344	2	2	9	N	2	2	8			25
01	2619	N	2619	-0-	-0-	-0-	2601	2	18	9	N	16	16	8			25
02	2348	N	2348	-0-	-0-	-0-	2338	2	10	9	N	9	9	8			25
03	2439	N	2439	-0-	-0-	-0-	2431	2	8	9	N	7	7	8			25
*04	2278	N	2278	-0-	-0-	-0-	2277	2	1	9	N	1	1	8			25

SHELL FEE 51 WELL #: 1 RRCID -> 235738 COMPL. DATE 04/16/2008 TOTAL DEPTH 12550 PERF.10964 - 12386

11	1200	N	1017	-0-	-183	-0-	975	2	42	9	N	38	198	1			121
12	1023	N	352	-0-	-671	-0-	338	2	14	9	N	13					134
01	1240	N	689	-0-	-551	-0-	639	2	50	9	N	45					179
02	1067	N	1067	-0-	-0-	-0-	1030	2	37	9	N	34					213
03	1126	N	1126	-0-	-0-	-0-	1116	2	10	9	N	9					222
*04	1185	N	1185	-0-	-0-	-0-	1119	2	66	9	N	60					282

HOBART 49 WELL #: 15 RRCID -> 236263 COMPL. DATE 03/29/2008 TOTAL DEPTH 12800 PERF.10941 - 12714

11	2310	N	2185	-0-	-125	-0-	2183	2	2	9	N	2	2	8			75
12	2356	N	1956	-0-	-400	-0-	1954	2	2	9	N	2	2	8			75
01	2707	N	2707	-0-	-0-	-0-	2693	2	14	9	N	13	13	8			75
02	2117	N	2108	-0-	-9	-0-	2100	2	8	9	N	7	7	8			75
03	2212	N	2212	-0-	-0-	-0-	2202	2	10	9	N	9	9	8			75
04	2610	N	2136	-0-	-474	-0-	2134	2	2	9	N	2	2	8			75

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
SHELL FEE 19 WELL #: 1 RRCID -> 236768 COMPL. DATE 04/25/2008 TOTAL DEPTH 12600 PERF.11122 - 12564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3170	X	3170	-0-	-0-	-0-	3118	2	52	9	N	47					246
12	3365	X	3365	-0-	-0-	-0-	3344	2	21	9	N	19	197	1			68
01	3028	X	3028	-0-	-0-	-0-	3000	2	28	9	N	25					93
02	2750	X	2750	-0-	-0-	-0-	2748	2	2	9	N	2					95
03	3251	X	3251	-0-	-0-	-0-	3251	2			N	-0-					95
*04	3105	X	3105	-0-	-0-	-0-	3105	2			N	-0-					95

HOBART 49 WELL #: 23 RRCID -> 237642 COMPL. DATE 06/06/2008 TOTAL DEPTH 12850 PERF.10668 - 12500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2115	N	2115	-0-	-0-	-0-	2064	2	51	9	N	46	20	8			68
12	1474	N	1474	-0-	-0-	-0-	1470	2	4	9	N	4	4	8			68
01	1665	N	1665	-0-	-0-	-0-	1629	2	36	9	N	33	33	8			68
02	2059	N	1584	-0-	-475	-0-	1566	2	18	9	N	16	16	8			68
03	1642	N	1642	-0-	-0-	-0-	1629	2	13	9	N	12	12	8			68
04	1620	N	1495	-0-	-125	-0-	1491	2	4	9	N	4	4	8			68

ARRINGTON WELL #: 4062 RRCID -> 238936 COMPL. DATE 05/06/2008 TOTAL DEPTH 11920 PERF.10508 - 11720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH 20 WELL #: 24H RRCID -> 238988 COMPL. DATE 06/03/2008 TOTAL DEPTH 11101 PERF.11370 - 13522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8609	X	8609	-0-	-0-	-0-	8569	2	40	9	N	36	27	8			152
12	8835	X	8256	-0-	-579	-0-	8246	2	10	9	N	9	9	8			152
01	8835	X	5949	-0-	-2886	-0-	5877	2	72	9	N	65	65	8			152
02	8265	X	8101	-0-	-164	-0-	8062	2	39	9	N	35	35	8			152
03	8835	X	8453	-0-	-382	-0-	8410	2	43	9	N	39	39	8			152
04	8550	X	8249	-0-	-301	-0-	8227	2	22	9	N	20	9	8			163

HOBART 49 WELL #: 21 RRCID -> 239405 COMPL. DATE 06/20/2008 TOTAL DEPTH 12818 PERF.10892 - 12614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2643	N	2643	-0-	-0-	-0-	2635	2	8	9	N	7	7	8			59
12	2504	N	2504	-0-	-0-	-0-	2502	2	2	9	N	2	2	8			59
01	2743	N	2743	-0-	-0-	-0-	2726	2	17	9	N	15	15	8			59
02	2446	N	2446	-0-	-0-	-0-	2439	2	7	9	N	6	6	8			59
03	2679	N	2679	-0-	-0-	-0-	2668	2	11	9	N	10	10	8			59
*04	2606	N	2606	-0-	-0-	-0-	2604	2	2	9	N	2	2	8			59

J. W. CAMPBELL WELL #: 309 RRCID -> 242158 COMPL. DATE 08/03/2008 TOTAL DEPTH 12019 PERF.10472 - 11722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1800	N	1301	-0-	-499	-0-	1273	2	28	9	N	25					127
12	1719	N	1719	-0-	-0-	-0-	1707	2	12	9	N	11					138
01	1705	N	1601	-0-	-104	-0-	1571	2	30	9	N	27					165
02	1775	N	1775	-0-	-0-	-0-	1758	2	17	9	N	15					180
03	1806	N	1806	-0-	-0-	-0-	1791	2	15	9	N	14					194
*04	1754	N	1754	-0-	-0-	-0-	1718	2	36	9	N	33					227

HOBART 49 WELL #: 22 RRCID -> 242479 COMPL. DATE 08/22/2008 TOTAL DEPTH 12850 PERF.10674 - 12692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	3533	-0-	533	533	3498	2	35	9	N	32	32	8			63
12	3100	N	2965	-0-	-135	398	2950	2	15	9	N	14	14	8			63
01	3100	N	2784	-0-	-316	82	2711	2	73	9	N	66	66	8			63
02	2349	X	2244	-0-	-105	-0-	2212	2	32	9	N	29	29	8			63
03	2519	X	2519	-0-	-0-	-0-	2477	2	42	9	N	38	38	8			63
04	2430	X	2424	-0-	-6	-0-	2417	2	7	9	N	6	6	8			63

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737

HOBART 67 WELL #: 18 RRCID -> 242905 COMPL. DATE 09/20/2008 TOTAL DEPTH 12700 PERF.11188 - 12457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3529	X	3529	-0-	-0-	-0-	3519	2	10	9	N	9	9	8			111
12	3377	X	3377	-0-	-0-	-0-	3376	2	1	9	N	1	1	8			111
01	3886	X	3886	-0-	-0-	-0-	3875	2	11	9	N	10	10	8			111
02	3525	X	3525	-0-	-0-	-0-	3519	2	6	9	N	5	5	8			111
03	3490	X	3490	-0-	-0-	-0-	3483	2	7	9	N	6	6	8			111
*04	3328	X	3328	-0-	-0-	-0-	3327	2	1	9	N	1	1	8			111

HOBART 49 WELL #: 25 RRCID -> 242910 COMPL. DATE 09/13/2008 TOTAL DEPTH 12800 PERF.10701 - 12527

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1879	N	1879	-0-	-0-	-0-	1875	2	4	9	N	4	4	8			38
12	1944	N	1944	-0-	-0-	-0-	1943	2	1	9	N	1	1	8			38
01	1798	N	1759	-0-	-39	-0-	1751	2	8	9	N	7	7	8			38
02	1827	N	1800	-0-	-27	-0-	1796	2	4	9	N	4	4	8			38
03	1953	N	1784	-0-	-169	-0-	1781	2	3	9	N	3	3	8			38
*04	1755	N	1755	-0-	-0-	-0-	1755	2			N	-0-					38

HOBART RANCH 20 WELL #: 20 RRCID -> 242911 COMPL. DATE 09/17/2008 TOTAL DEPTH 12780 PERF.10972 - 12598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1807	N	1807	-0-	-0-	-0-	1801	2	6	9	N	5	5	8			147
12	1767	N	1546	-0-	-221	-0-	1543	2	3	9	N	3	3	8			147
01	1922	N	1518	-0-	-404	-0-	1514	2	4	9	N	4	4	8			147
02	1740	N	1500	-0-	-240	-0-	1492	2	8	9	N	7	7	8			147
03	1675	N	1675	-0-	-0-	-0-	1664	2	11	9	N	10	10	8			147
04	1470	N	1424	-0-	-46	-0-	1412	2	12	9	N	11	2	8			156

HOBART 67 WELL #: 16 RRCID -> 242912 COMPL. DATE 09/13/2008 TOTAL DEPTH 12680 PERF.10814 - 12538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH 20 WELL #: 18 RRCID -> 244413 COMPL. DATE 10/12/2008 TOTAL DEPTH 12815 PERF.10899 - 12633

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2136	N	2136	-0-	-0-	-0-	2129	2	7	9	N	6	6	8			152
12	2649	N	2649	-0-	-0-	-0-	2647	2	2	9	N	2	2	8			152
01	2232	N	1950	-0-	-282	-0-	1935	2	15	9	N	14	14	8			152
02	2059	N	1959	-0-	-100	-0-	1949	2	10	9	N	9	9	8			152
03	2635	N	1792	-0-	-843	-0-	1786	2	6	9	N	5	5	8			152
04	1890	N	1840	-0-	-50	-0-	1829	2	11	9	N	10	3	8			159

HOBART 49 WELL #: 16 RRCID -> 244429 COMPL. DATE 10/07/2008 TOTAL DEPTH 12826 PERF.10793 - 12653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	109					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	109					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	109					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	109					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	109					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	109					N	-0-					-0-

HOBART RANCH 50 WELL #: 29 RRCID -> 246244 COMPL. DATE 09/26/2008 TOTAL DEPTH 12827 PERF.10722 - 12631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3188	X	3188	-0-	-0-	-0-	3178	2	10	9	N	9	9	8			70
12	3017	X	3017	-0-	-0-	-0-	3015	2	2	9	N	2	2	8			70
01	3384	X	3384	-0-	-0-	-0-	3373	2	11	9	N	10	10	8			70
02	2952	X	2952	-0-	-0-	-0-	2945	2	7	9	N	6	6	8			70
03	2957	X	2957	-0-	-0-	-0-	2950	2	7	9	N	6	6	8			70
*04	2907	X	2907	-0-	-0-	-0-	2905	2	2	9	N	2	2	8			70

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
HOBART RANCH 20 WELL #: 19 RRCID -> 246568 COMPL. DATE 02/01/2009 TOTAL DEPTH 12642 PERF.10888 - 12459

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SHELL FEE 19 WELL #: 2H RRCID -> 246754 COMPL. DATE 01/09/2009 TOTAL DEPTH 11659 PERF.12385 - 14785

11	8280	X	5019	-0-	-3261	-0-	4962	2	57	9	N	52					205
12	9920	X	2193	-0-	-7727	-0-	2167	2	26	9	N	24					229
01	9920	X	7895	-0-	-2025	-0-	7807	2	88	9	N	80	196	1			113
02	9280	X	6723	-0-	-2557	-0-	6691	2	32	9	N	29					142
03	9920	X	7897	-0-	-2023	-0-	7770	2	127	9	N	115					257
*04	9816	X	9816	-0-	-0-	-0-	9695	2	121	9	N	110					367

HOBART 49 WELL #: 17 RRCID -> 247160 COMPL. DATE 07/07/2008 TOTAL DEPTH 12975 PERF.10854 - 12792

11	1594	N	1594	-0-	-0-	-0-	1592	2	2	9	N	2	2	8			47
12	1674	N	1610	-0-	-64	-0-	1610	2			N	-0-					47
01	1674	N	1606	-0-	-68	-0-	1604	2	2	9	N	2	2	8			47
02	1570	N	1570	-0-	-0-	-0-	1568	2	2	9	N	2	2	8			47
03	1612	N	1608	-0-	-4	-0-	1607	2	1	9	N	1	1	8			47
04	1560	N	1500	-0-	-60	-0-	1500	2			N	-0-					47

CHEEK WELL #: 507H RRCID -> 277842 COMPL. DATE 03/06/2015 TOTAL DEPTH 10796 PERF.11065 - 15483

11	107760	X	38715	-0-	-69045	-0-	38170	2	545	9	N	495	537	1			163
12	62217	X	36960	-0-	-25257	-0-	36398	2	562	9	N	511	531	1			143
01	55490	X	31862	-0-	-23628	-0-	31352	2	510	9	N	464	562	1			45
02	46574	X	30184	-0-	-16390	-0-	29808	2	376	9	N	342	184	1			203
03	44764	X	29887	-0-	-14877	-0-	29435	2	452	9	N	411	539	1			75
04	38730	X	26904	-0-	-11826	-0-	26585	2	319	9	N	290	340	1			25

UNIT PETROLEUM COMPANY 877099
GEORGE -A- WELL #: 1045 RRCID -> 055802 COMPL. DATE 07/10/1973 TOTAL DEPTH 11500 PERF.10681 - 11446

11	0	N	-0-	-0-	-0-	-0-					N	-0-					107
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					107
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					107
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					107
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					107
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					107

BROCK -A- WELL #: 1063 RRCID -> 056663 COMPL. DATE 08/10/1973 TOTAL DEPTH 11500 PERF.10396 - 10541

11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					36
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-	36	1			-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
LOCKE -42- WELL #: 2 RRCID -> 057879 COMPL. DATE 02/25/1974 TOTAL DEPTH 10740 PERF.10474 - 10642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7

GEORGE -B- WELL #: 128 RRCID -> 057911 COMPL. DATE 11/19/1973 TOTAL DEPTH 12760 PERF.10747 - 10963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	-0-	-0-	-0-	4461					N	-0-					-0-
12	SWR	10	-0-	-0-	-0-	4461					N	-0-					-0-
01	SWR	10	-0-	-0-	-0-	4461					N	-0-					-0-
02	SWR	10	-0-	-0-	-0-	4461					N	-0-					-0-
03	SWR	10	-0-	-0-	-0-	4461					N	-0-					-0-
04	SWR	10	NO RPT	-0-	-0-	4461					N	NO RPT					-0-

FLOWERS -B- WELL #: 1047 RRCID -> 058294 COMPL. DATE 04/01/1974 TOTAL DEPTH 12950 PERF.10802 - 11022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	825	N	825	-0-	-0-	-0-	825	2			N	-0-					99
12	2038	N	2038	-0-	-0-	-0-	2038	2			N	-0-					99
01	878	N	878	-0-	-0-	-0-	878	2			N	-0-					99
02	812	N	810	-0-	-2	-0-	810	2			N	-0-					99
03	2046	N	843	-0-	-1203	-0-	843	2			N	-0-					99
04	840	N	NO RPT	-0-	-840	-0-					N	NO RPT					99

ATKINSON WELL #: 1043 RRCID -> 058832 COMPL. DATE 10/05/2004 TOTAL DEPTH 10800 PERF.10372 - 10494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LOCKE -35- WELL #: 3 RRCID -> 059078 COMPL. DATE 06/29/1974 TOTAL DEPTH 10645 PERF.10313 - 10469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3

BROCK -A- WELL #: 2063 RRCID -> 059080 COMPL. DATE 07/11/1974 TOTAL DEPTH 11438 PERF.10444 - 10542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					113
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					113
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					113
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					113
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					113
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					113

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099

FLOWERS -C- WELL #: 1048 T RRCID -> 059467 COMPL. DATE 07/10/1974 TOTAL DEPTH 11300 PERF. 7720 - 11089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	483	-0-	-57	-0-	483	2			N	-0-					137
12	420	N	420	-0-	-0-	-0-	420	2			N	-0-					137
01	426	N	426	-0-	-0-	-0-	426	2			N	-0-					137
02	353	N	353	-0-	-0-	-0-	353	2			N	-0-					137
03	0	N	-0-	-0-	-0-	-0-					N	-0-					137
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					137

ABRAHAM -A- WELL #: 1026 RRCID -> 060716 COMPL. DATE 01/20/1975 TOTAL DEPTH 12904 PERF.10834 - 11306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1059	N	1059	-0-	-0-	-0-	1040	5	19	9	N	17	169	1			32
12	1116	N	1067	-0-	-49	-0-	1039	2	28	9	N	25					57
01	1131	N	1131	-0-	-0-	-0-	1089	2	42	9	N	38					95
02	1047	N	1047	-0-	-0-	-0-	1014	2	33	9	N	30					125
03	1113	N	1113	-0-	-0-	-0-	1079	2	34	9	N	31					156
04	1080	N	NO RPT	-0-	-1080	-0-					N	NO RPT					156

FLOWERS -B- WELL #: 2047 L RRCID -> 061128 COMPL. DATE 02/13/1975 TOTAL DEPTH 11300 PERF.10773 - 11006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ETHEREDGE A WELL #: 6046 RRCID -> 061281 COMPL. DATE 03/07/1975 TOTAL DEPTH 11300 PERF.10838 - 10902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					38

NORRIS -A- WELL #: 1028 RRCID -> 061635 COMPL. DATE 03/25/1975 TOTAL DEPTH 11200 PERF.10759 - 10838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	870	N	804	-0-	-66	-0-	801	2	3	9	N	3					110
12	899	N	702	-0-	-197	-0-	700	2	2	9	N	2					112
01	777	N	777	-0-	-0-	-0-	765	2	12	9	N	11					123
02	841	N	841	-0-	-0-	-0-	822	2	19	9	N	17					140
03	811	N	811	-0-	-0-	-0-	805	2	6	9	N	5					145
04	750	N	NO RPT	-0-	-750	-0-					N	NO RPT					145

LOCKE WELL #: 1035 RRCID -> 062934 COMPL. DATE 07/01/1975 TOTAL DEPTH 10585 PERF. 9937 - 10468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15

ETHEREDGE A WELL #: 7046L RRCID -> 063866 COMPL. DATE 08/12/1975 TOTAL DEPTH 11200 PERF.10790 - 11002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	956	-0-	-2044	14666	956	2			N	-0-					55
12	3100	N	923	-0-	-2177	12489	923	2			N	-0-					55
01	3100	N	994	-0-	-2106	10383	994	2			N	-0-					55
02	2900	N	913	-0-	-1987	8396	913	2			N	-0-					55
03	3100	N	976	-0-	-2124	6272	976	2			N	-0-					55
*04	3000	N	944	-0-	-2056	4216	944	2			N	-0-					55

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
FLOWERS -B- WELL #: 3047 L RRCID -> 068954 COMPL. DATE 09/15/1976 TOTAL DEPTH 11200 PERF.10782 - 11012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	2	1			15
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15

FLOWERS -B- WELL #: 4047 RRCID -> 073121 COMPL. DATE 08/23/1977 TOTAL DEPTH 11063 PERF.10671 - 10904

11	1620	N	1549	-0-	-71	-0-	1537	2	12	9	N	11					73
12	1705	N	1617	-0-	-88	-0-	1600	2	17	9	N	15					88
01	1730	N	1730	-0-	-0-	-0-	1717	2	13	9	N	12					100
02	1634	N	1634	-0-	-0-	-0-	1617	2	17	9	N	15					115
03	1771	N	1771	-0-	-0-	-0-	1752	2	19	9	N	17					132
*04	1706	N	1706	-0-	-0-	-0-	1689	2	17	9	N	15					147

ETHEREDGE A WELL #: 9046L RRCID -> 074705 COMPL. DATE 11/11/1977 TOTAL DEPTH 11100 PERF.10715 - 11000

11	3000	N	656	-0-	-2344	22864	612	2	44	9	N	40					141
12	3100	N	669	-0-	-2431	20433	616	2	53	9	N	48					189
01	3100	N	541	-0-	-2559	17874	533	2	8	9	N	7	186	1			10
02	2900	N	-0-	-0-	-2900	14974					N	-0-					10
*03	3100	N	-0-	-0-	-3100	11874					N	-0-					10
04	510	N	NO RPT	-0-	-510	11364					N	NO RPT					10

GEORGE -A- WELL #: 3045 RRCID -> 076746 COMPL. DATE 04/05/1978 TOTAL DEPTH 11067 PERF.10624 - 10898

11	1968	N	1968	-0-	-0-	-0-	1940	2	28	9	N	25					123
12	2077	N	1809	-0-	-268	-0-	1777	2	32	9	N	29					152
01	1984	N	1953	-0-	-31	-0-	1920	2	33	9	N	30					182
02	1914	N	1803	-0-	-111	-0-	1758	2	45	9	N	41	183	1			40
*03	1831	N	1831	-0-	-0-	-0-	1812	2	19	9	N	17					57
04	1890	N	1747	-0-	-143	-0-	1738	2	9	9	N	8					65

GEORGE -B- WELL #: 2028 L RRCID -> 077920 COMPL. DATE 02/06/1978 TOTAL DEPTH 11054 PERF.10662 - 10905

11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ETHEREDGE A WELL #: 1046L RRCID -> 078671 COMPL. DATE 08/03/1978 TOTAL DEPTH 12752 PERF.10670 - 10964

11	SHUT	IN	-0-	-0-	-0-	-0-					N	-0-					25
12	SHUT	IN	-0-	-0-	-0-	-0-					N	-0-					25
01	SHUT	IN	-0-	-0-	-0-	-0-					N	-0-					25
02	SHUT	IN	-0-	-0-	-0-	-0-					N	-0-					25
03	SHUT	IN	-0-	-0-	-0-	-0-					N	-0-					25
04	SHUT	IN	-0-	-0-	-0-	-0-					N	-0-					25

GEORGE -A- WELL #: 4045 RRCID -> 079976 COMPL. DATE 09/28/1978 TOTAL DEPTH 11100 PERF.10712 - 10981

11	596	N	596	-0-	-0-	-0-	596	2			N	-0-					120
12	608	N	608	-0-	-0-	-0-	608	2			N	-0-					120
01	620	N	586	-0-	-34	-0-	586	2			N	-0-					120
02	580	N	564	-0-	-16	-0-	564	2			N	-0-					120
03	620	N	564	-0-	-56	-0-	564	2			N	-0-					120
*04	583	N	583	-0-	-0-	-0-	583	2			N	-0-					120

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
GEORGE -B- WELL #: 3 L RRCID -> 080679 COMPL. DATE 11/17/1978 TOTAL DEPTH 11050 PERF.10636 - 10868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROCK -A- WELL #: 4063 RRCID -> 084753 COMPL. DATE 08/22/1979 TOTAL DEPTH 11000 PERF.10464 - 10600

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					19

FLOWERS -B- WELL #: 5047 RRCID -> 084754 COMPL. DATE 09/19/1979 TOTAL DEPTH 11115 PERF.10788 - 11021

11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					17
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					17
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					17
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					17
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					17
04	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					17

PLUGGED AND ABANDONED_____ 02/23/2016 - PLUGGED 02/23/16

ETHEREDGE A WELL #: 8046 RRCID -> 084925 COMPL. DATE 10/10/1979 TOTAL DEPTH 11120 PERF.10761 - 10989

11	3000	N	950	-0-	-2050	19446	948	2	2	9	N	2					195
12	3100	N	811	-0-	-2289	17157	809	2	2	9	N	2					197
01	3100	N	876	-0-	-2224	14933	864	2	12	9	N	11					208
02	2900	N	908	-0-	-1992	12941	899	2	9	9	N	8	187	1			29
03	3100	N	910	-0-	-2190	10751	909	2	1	9	N	1					30
04	840	N	NO RPT	-0-	-840	9911					N	NO RPT					30

FLOWERS -C- WELL #: 2048 RRCID -> 085566 COMPL. DATE 12/01/1988 TOTAL DEPTH 11150 PERF.10801 - 11046

11	1420	N	1420	-0-	-0-	-0-	1409	2	11	9	N	10					77
12	1519	N	1438	-0-	-81	-0-	1418	2	20	9	N	18					95
01	1519	N	1505	-0-	-14	-0-	1505	2			N	-0-					95
02	1434	N	1434	-0-	-0-	-0-	1406	2	28	9	N	25					120
03	1432	N	1432	-0-	-0-	-0-	1432	2			N	-0-					120
04	1470	N	NO RPT	-0-	-1470	-0-					N	NO RPT					120

ABRAHAM -A- WELL #: 2026 RRCID -> 086621 COMPL. DATE 11/28/1979 TOTAL DEPTH 11125 PERF.10826 - 10990

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099

GEORGE -B- WELL #: 4028 RRCID -> 087432 COMPL. DATE 02/04/1980 TOTAL DEPTH 11045 PERF.10694 - 10964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1721	N	1721	-0-	-0-	-0-	1701	2	20	9	N	18					220
12	1577	N	1577	-0-	-0-	-0-	1507	2	70	9	N	64	197	1			87
01	1688	N	1688	-0-	-0-	-0-	1663	2	25	9	N	23					110
02	1612	N	1612	-0-	-0-	-0-	1595	2	17	9	N	15					125
*03	1662	N	1662	-0-	-0-	-0-	1662	2			N	-0-					125
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					125

GEORGE -A- WELL #: 5045 RRCID -> 098038 COMPL. DATE 10/14/1981 TOTAL DEPTH 11000 PERF.10631 - 10658

11	741	N	741	-0-	-0-	-0-	727	2	14	9	N	13					170
12	620	N	617	-0-	-3	-0-	614	2	3	9	N	3					173
01	620	N	595	-0-	-25	-0-	595	2			N	-0-	5	1			168
02	725	N	620	-0-	-105	-0-	620	2			N	-0-					168
03	620	N	620	-0-	-0-	-0-	620	2			N	-0-	5	1			163
04	570	N	531	-0-	-39	-0-	531	2			N	-0-					163

NORRIS -A- WELL #: 2028 RRCID -> 098039 COMPL. DATE 01/05/1982 TOTAL DEPTH 11151 PERF.10721 - 10971

11	630	N	543	-0-	-87	-0-	543	2			N	-0-					75
12	713	N	631	-0-	-82	-0-	631	2			N	-0-					75
01	706	N	706	-0-	-0-	-0-	695	2	11	9	N	10					85
02	580	N	580	-0-	-0-	-0-	577	2	3	9	N	3					88
03	734	N	734	-0-	-0-	-0-	734	2			N	-0-					88
*04	691	N	691	-0-	-0-	-0-	687	2	4	9	N	4					92

FLOWERS -B- WELL #: 6047 RRCID -> 098218 COMPL. DATE 01/20/1982 TOTAL DEPTH 11050 PERF. N/A

11	1385	N	1385	-0-	-0-	-0-	1376	2	9	9	N	8					55
12	1519	N	1450	-0-	-69	-0-	1428	2	22	9	N	20					75
01	1484	N	1484	-0-	-0-	-0-	1471	2	13	9	N	12					87
02	1431	N	1431	-0-	-0-	-0-	1412	2	19	9	N	17					104
03	1457	N	1430	-0-	-27	-0-	1430	2			N	-0-					104
04	1440	N	NO RPT	-0-	-1440	-0-					N	NO RPT					104

ETHEREDGE A WELL #: 2046 RRCID -> 099475 COMPL. DATE 03/07/1982 TOTAL DEPTH 11200 PERF.10778 - 10998

11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FLOWERS -224- WELL #: 1 RRCID -> 100594 COMPL. DATE 04/15/1982 TOTAL DEPTH 11050 PERF.10602 - 10658

11	1274	N	1274	-0-	-0-	-0-	1274	2			N	-0-					10
12	1307	N	1307	-0-	-0-	-0-	1307	2			N	-0-					10
01	1333	N	1302	-0-	-31	-0-	1302	2			N	-0-					10
02	1218	N	1205	-0-	-13	-0-	1205	2			N	-0-					10
03	1302	N	1205	-0-	-97	-0-	1205	2			N	-0-					10
*04	1272	N	1272	-0-	-0-	-0-	1272	2			N	-0-					10

CARRUTH WELL #: 1043 RRCID -> 101513 COMPL. DATE 12/09/2004 TOTAL DEPTH 10606 PERF.10182 - 10501

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					100
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					100
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					100
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					100
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					100
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					100

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
ABRAHAM -A- WELL #: 2026 L RRCID -> 113881 COMPL. DATE 10/26/1984 TOTAL DEPTH 11250 PERF.10775 - 11045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					85
12	0	N	-0-	-0-	-0-	-0-					N	-0-					85
01	0	N	-0-	-0-	-0-	-0-					N	-0-					85
02	0	N	-0-	-0-	-0-	-0-					N	-0-					85
03	0	N	-0-	-0-	-0-	-0-					N	-0-					85
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					85

FLOWERS WELL #: 5 RRCID -> 115542 COMPL. DATE 01/29/1985 TOTAL DEPTH 11000 PERF.10596 - 10706

11	0	N	-0-	-0-	-0-	-0-					N	-0-					32
12	0	N	-0-	-0-	-0-	-0-					N	-0-					32
01	0	N	-0-	-0-	-0-	-0-					N	-0-					32
02	0	N	-0-	-0-	-0-	-0-					N	-0-					32
03	0	N	-0-	-0-	-0-	-0-					N	-0-					32
04	0	N	-0-	-0-	-0-	-0-					N	-0-					32

FLOWERS WELL #: 8 RRCID -> 119792 COMPL. DATE 12/23/1985 TOTAL DEPTH 11000 PERF.10520 - 10634

11	900	N	842	-0-	-58	-0-	842	2			N	-0-					61
12	930	N	875	-0-	-55	-0-	875	2			N	-0-					61
01	930	N	881	-0-	-49	-0-	881	2			N	-0-					61
02	845	N	845	-0-	-0-	-0-	845	2			N	-0-					61
03	868	N	846	-0-	-22	-0-	846	2			N	-0-					61
*04	876	N	876	-0-	-0-	-0-	876	2			N	-0-					61

LOCKE -42- WELL #: 4042 RRCID -> 125686 COMPL. DATE 05/12/1987 TOTAL DEPTH 11250 PERF.10368 - 10405

11	1920	N	1411	-0-	-509	-0-	1405	2	6	9	N	5					43
12	2015	N	1388	-0-	-627	-0-	1378	2	10	9	N	9					52
01	1638	N	1638	-0-	-0-	-0-	1621	2	17	9	N	15					67
02	1534	N	1534	-0-	-0-	-0-	1520	2	14	9	N	13					80
03	1649	N	1649	-0-	-0-	-0-	1635	2	14	9	N	13					93
*04	1774	N	1774	-0-	-0-	-0-	1757	2	17	9	N	15					108

ABRAHAM -A- WELL #: 3026 RRCID -> 126792 COMPL. DATE 02/06/1988 TOTAL DEPTH 11060 PERF.10738 - 10985

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					29
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					29
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					29
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					29
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					29
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					29

ETHEREDGE A WELL #: 3046X RRCID -> 128244 COMPL. DATE 08/10/1988 TOTAL DEPTH 11100 PERF.10726 - 11016

11	3000	N	681	-0-	-2319	32611	681	2			N	-0-					90
12	3100	N	885	-0-	-2215	30396	885	2			N	-0-					90
01	3100	N	982	-0-	-2118	28278	982	2			N	-0-					90
02	2900	N	924	-0-	-1976	26302	924	2			N	-0-					90
03	3100	N	1001	-0-	-2099	24203	1001	2			N	-0-					90
*04	3000	N	968	-0-	-2032	22171	968	2			N	-0-					90

GEORGE -A- WELL #: 6045 RRCID -> 128804 COMPL. DATE 10/06/1988 TOTAL DEPTH 10971 PERF.10546 - 10843

11	1327	N	1327	-0-	-0-	-0-	1315	2	12	9	N	11					128
12	1364	N	1128	-0-	-236	-0-	1115	2	13	9	N	12					140
01	1291	N	1291	-0-	-0-	-0-	1278	2	13	9	N	12					152
02	1276	N	1238	-0-	-38	-0-	1225	2	13	9	N	12					164
03	1237	N	1237	-0-	-0-	-0-	1237	2			N	-0-	1	1			163
04	1260	N	NO RPT	-0-	-1260	-0-					N	NO RPT					163

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
NORRIS -A- WELL #: 3028 RRCID -> 130055 COMPL. DATE 02/11/1989 TOTAL DEPTH 11125 PERF.10822 - 11018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1122	N	1122	-0-	-0-	-0-	1122	2			N	-0-					48
12	961	N	948	-0-	-13	-0-	946	2	2	9	N	2					50
01	1209	N	977	-0-	-232	-0-	977	2			N	-0-					50
02	1073	N	458	-0-	-615	-0-	458	2			N	-0-					50
03	961	N	351	-0-	-610	-0-	351	2			N	-0-					50
04	960	N	584	-0-	-376	-0-	584	2			N	-0-					50

HOBART RANCH WELL #: 4 RRCID -> 133246 COMPL. DATE 10/18/1989 TOTAL DEPTH 15887 PERF.10910 - 10970

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

GEORGE -B- WELL #: 6028L RRCID -> 136503 COMPL. DATE 10/12/1990 TOTAL DEPTH 11050 PERF.10632 - 10878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	812	N	812	-0-	-0-	-0-	812	2			N	-0-					52
12	775	N	637	-0-	-138	-0-	636	2	1	9	N	1					53
01	786	N	786	-0-	-0-	-0-	786	2			N	-0-					53
02	829	N	829	-0-	-0-	-0-	829	2			N	-0-					53
03	738	N	738	-0-	-0-	-0-	738	2			N	-0-					53
04	750	N	583	-0-	-167	-0-	583	2			N	-0-					53

ETHEREDGE A WELL #: 1146L RRCID -> 136566 COMPL. DATE 12/03/1990 TOTAL DEPTH 11100 PERF.10774 - 10998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	304	-0-	-2696	2017	304	2			N	-0-					20
12	2275	N	258	-0-	-2017	-0-	258	2			N	-0-					20
01	298	N	298	-0-	-0-	-0-	298	2			N	-0-					20
02	238	N	238	-0-	-0-	-0-	238	2			N	-0-					20
03	0	N	-0-	-0-	-0-	-0-					N	-0-					20
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					20

FLOWERS -B- WELL #: 7047 RRCID -> 140811 COMPL. DATE 11/26/1991 TOTAL DEPTH 11200 PERF.10926 - 11028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	921	N	921	-0-	-0-	-0-	913	2	8	9	N	7					29
12	856	N	856	-0-	-0-	-0-	850	2	6	9	N	5					34
01	1116	N	939	-0-	-177	-0-	936	2	3	9	N	3					37
02	899	N	805	-0-	-94	-0-	798	2	7	9	N	6					43
03	868	N	818	-0-	-50	-0-	810	2	8	9	N	7					50
04	900	N	NO RPT	-0-	-900	-0-					N	NO RPT					50

LOCKE -42- WELL #: 5 RRCID -> 145113 COMPL. DATE 03/13/1993 TOTAL DEPTH 10700 PERF.10322 - 10490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1530	N	1328	-0-	-202	-0-	1328	2			N	-0-					18
12	1395	N	1285	-0-	-110	-0-	1285	2			N	-0-					18
01	1467	N	1467	-0-	-0-	-0-	1467	2			N	-0-					18
02	1350	N	1350	-0-	-0-	-0-	1350	2			N	-0-					18
03	1439	N	1439	-0-	-0-	-0-	1439	2			N	-0-					18
04	1410	N	1388	-0-	-22	-0-	1388	2			N	-0-					18

LOCKE -42- WELL #: 6 RRCID -> 145115 COMPL. DATE 03/13/1993 TOTAL DEPTH 10660 PERF.10304 - 10468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	960	N	891	-0-	-69	-0-	887	2	4	9	N	4					144
12	992	N	889	-0-	-103	-0-	886	2	3	9	N	3					147
01	961	N	952	-0-	-9	-0-	942	2	10	9	N	9					156
02	870	N	847	-0-	-23	-0-	845	2	2	9	N	2					158
03	901	N	901	-0-	-0-	-0-	900	2	1	9	N	1					159
04	930	N	815	-0-	-115	-0-	806	2	9	9	N	8					167

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099

LOCKE -35- WELL #: 7 RRCID -> 145159 COMPL. DATE 03/13/1993 TOTAL DEPTH 10650 PERF.10331 - 10489

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1050	N	994	-0-	-56	-0-	987	2	7	9	N	6					133
12	1085	N	956	-0-	-129	-0-	941	2	15	9	N	14					147
01	1081	N	1081	-0-	-0-	-0-	1067	2	14	9	N	13					160
02	959	N	959	-0-	-0-	-0-	946	2	13	9	N	12					172
03	1019	N	1019	-0-	-0-	-0-	1008	2	11	9	N	10					182
04	1050	N	969	-0-	-81	-0-	966	2	3	9	N	3					185

LOCKE -35- WELL #: 6 RRCID -> 145161 COMPL. DATE 05/02/2004 TOTAL DEPTH 10750 PERF.10348 - 10525

11	570	N	-0-	-0-	-570	-0-					N	-0-					18
12	496	N	-0-	-0-	-496	-0-					N	-0-					18
01	0	N	-0-	-0-	-0-	-0-					N	-0-					18
02	0	N	-0-	-0-	-0-	-0-					N	-0-					18
03	0	N	-0-	-0-	-0-	-0-					N	-0-					18
04	0	N	-0-	-0-	-0-	-0-					N	-0-					18

LOCKE -35- WELL #: 4 RRCID -> 145169 COMPL. DATE 03/17/1993 TOTAL DEPTH 10722 PERF.10326 - 10525

11	1530	N	1468	-0-	-62	-0-	1461	2	7	9	N	6					134
12	1581	N	1327	-0-	-254	-0-	1320	2	7	9	N	6					140
01	1580	N	1580	-0-	-0-	-0-	1570	2	10	9	N	9					149
02	1421	N	1361	-0-	-60	-0-	1354	2	7	9	N	6					155
03	1451	N	1451	-0-	-0-	-0-	1443	2	8	9	N	7					162
04	1530	N	1369	-0-	-161	-0-	1362	2	7	9	N	6					168

LOCKE -35- WELL #: 8 RRCID -> 145342 COMPL. DATE 05/04/1993 TOTAL DEPTH 10651 PERF.10378 - 10594

11	1140	N	1078	-0-	-62	-0-	1072	2	6	9	N	5					195
12	1178	N	1086	-0-	-92	-0-	1080	2	6	9	N	5					200
01	1174	N	1174	-0-	-0-	-0-	1163	2	11	9	N	10					210
02	1044	N	1041	-0-	-3	-0-	1033	2	8	9	N	7					217
03	1107	N	1107	-0-	-0-	-0-	1101	2	6	9	N	5					222
04	1140	N	1038	-0-	-102	-0-	1032	2	6	9	N	5					227

LOCKE -36- WELL #: 1 RRCID -> 146092 COMPL. DATE 07/14/1993 TOTAL DEPTH 10850 PERF.10288 - 10481

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1

LOCKE -35- WELL #: 5 RRCID -> 146303 COMPL. DATE 05/25/2004 TOTAL DEPTH 10824 PERF.10286 - 10454

11	0	N	-0-	-0-	-0-	-0-					N	-0-					133
12	0	N	-0-	-0-	-0-	-0-					N	-0-					133
01	0	N	-0-	-0-	-0-	-0-					N	-0-					133
02	0	N	-0-	-0-	-0-	-0-					N	-0-					133
03	0	N	-0-	-0-	-0-	-0-					N	-0-					133
04	0	N	-0-	-0-	-0-	-0-					N	-0-					133

LOCKE -42- WELL #: 7 RRCID -> 146316 COMPL. DATE 06/29/1993 TOTAL DEPTH 10665 PERF.10386 - 10484

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
LOCKE -42- WELL #: 8 RRCID -> 146779 COMPL. DATE 04/19/2004 TOTAL DEPTH 10700 PERF.10360 - 10456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105

FLOWERS WELL #: 9 RRCID -> 148020 COMPL. DATE 12/07/1993 TOTAL DEPTH 10850 PERF.10550 - 10726

11	210	N	188	-0-	-22	-0-	188	2			N	-0-					31
12	186	N	185	-0-	-1	-0-	185	2			N	-0-					31
01	186	N	114	-0-	-72	-0-	114	2			N	-0-					31
02	174	N	163	-0-	-11	-0-	163	2			N	-0-					31
03	186	N	-0-	-0-	-186	-0-					N	-0-					31
04	120	N	-0-	-0-	-120	-0-					N	-0-					31

FLOWERS WELL #: 10 RRCID -> 148021 COMPL. DATE 11/09/1993 TOTAL DEPTH 10850 PERF.10522 - 10602

11	1601	N	1601	-0-	-0-	-0-	1595	2	6	9	N	5					140
12	1936	N	1936	-0-	-0-	-0-	1923	2	13	9	N	12					152
01	1722	N	1722	-0-	-0-	-0-	1704	2	18	9	N	16					168
02	1784	N	1784	-0-	-0-	-0-	1760	2	24	9	N	22					190
03	1812	N	1812	-0-	-0-	-0-	1806	2	6	9	N	5					195
*04	1868	N	1868	-0-	-0-	-0-	1857	2	11	9	N	10					205

ATKINSON WELL #: 2043 RRCID -> 157865 COMPL. DATE 10/03/1995 TOTAL DEPTH 10812 PERF.10442 - 10528

11	2555	N	2555	-0-	-0-	-0-	2555	2			N	-0-					17
12	2604	N	2482	-0-	-122	-0-	2482	2			N	-0-					17
01	2604	N	2570	-0-	-34	-0-	2570	2			N	-0-					17
02	2436	N	2353	-0-	-83	-0-	2353	2			N	-0-					17
03	2509	N	2509	-0-	-0-	-0-	2509	2			N	-0-					17
04	2490	N	2385	-0-	-105	-0-	2385	2			N	-0-					17

FLOWERS -C- WELL #: 5048-L RRCID -> 179452 COMPL. DATE 08/03/2000 TOTAL DEPTH 11260 PERF.10875 - 11096

11	120	N	-0-	-0-	-120	-0-					N	-0-					158
12	0	N	-0-	-0-	-0-	-0-					N	-0-					158
01	0	N	-0-	-0-	-0-	-0-					N	-0-					158
02	0	N	-0-	-0-	-0-	-0-					N	-0-					158
03	0	N	-0-	-0-	-0-	-0-					N	-0-					158
04	0	N	-0-	-0-	-0-	-0-					N	-0-					158

BROCK -A- WELL #: 6063 RRCID -> 180454 COMPL. DATE 03/12/2014 TOTAL DEPTH 12303 PERF. 4290 - 6370

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					71
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					71
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					71
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					71
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					71
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					71

FLOWERS "B" WELL #: 8047L RRCID -> 181441 COMPL. DATE 08/06/2000 TOTAL DEPTH 11250 PERF.10774 - 10990

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
GEORGE -A- WELL #: 7045L RRCID -> 183972 COMPL. DATE 01/13/2001 TOTAL DEPTH 12636 PERF.10688 - 11040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	300	-0-	-0-	-0-	300	2			N	-0-					26
12	332	N	332	-0-	-0-	-0-	332	2			N	-0-					26
01	289	N	289	-0-	-0-	-0-	289	2			N	-0-					26
02	128	N	128	-0-	-0-	-0-	128	2			N	-0-					26
03	0	N	-0-	-0-	-0-	-0-					N	-0-					26
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					26

FLOWERS WELL #: 11 RRCID -> 196915 COMPL. DATE 05/04/2003 TOTAL DEPTH 10950 PERF.10516 - 10636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1320	N	919	-0-	-401	-0-	910	2	9	9	N	8					226
12	1134	N	1134	-0-	-0-	-0-	1125	2	9	9	N	8					234
01	1085	N	993	-0-	-92	-0-	990	2	3	9	N	3					237
02	1014	N	1014	-0-	-0-	-0-	1014	2			N	-0-					237
03	1147	N	1056	-0-	-91	-0-	1056	2			N	-0-					237
*04	1036	N	1036	-0-	-0-	-0-	1029	2	7	9	N	6					242

FLOWERS WELL #: 12 RRCID -> 202941 COMPL. DATE 05/11/2004 TOTAL DEPTH 10900 PERF.10533 - 10636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1966	N	1966	-0-	-0-	-0-	1965	2	1	9	N	1					98
12	2143	N	2143	-0-	-0-	-0-	2132	2	11	9	N	10					108
01	2480	N	1938	-0-	-542	-0-	1899	2	39	9	N	35					143
02	2169	N	2169	-0-	-0-	-0-	2169	2			N	-0-					143
03	2281	N	2281	-0-	-0-	-0-	2275	2	6	9	N	5					148
*04	2132	N	2132	-0-	-0-	-0-	2129	2	3	9	N	3					152

FLOWERS 224 WELL #: 13 RRCID -> 211457 COMPL. DATE 06/08/2005 TOTAL DEPTH 10850 PERF.10485 - 10567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	810	N	695	-0-	-115	-0-	695	2			N	-0-					68
12	992	N	863	-0-	-129	-0-	861	2	2	9	N	2					70
01	961	N	835	-0-	-126	-0-	824	2	11	9	N	10					80
02	961	N	961	-0-	-0-	-0-	961	2			N	-0-					80
03	955	N	955	-0-	-0-	-0-	955	2			N	-0-					80
*04	987	N	987	-0-	-0-	-0-	987	2			N	-0-					80

FLOWERS WELL #: 15 RRCID -> 211459 COMPL. DATE 05/21/2005 TOTAL DEPTH 10936 PERF.10529 - 10610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1630	N	1630	-0-	-0-	-0-	1630	2			N	-0-					23
12	1612	N	1606	-0-	-6	-0-	1606	2			N	-0-					23
01	1612	N	1572	-0-	-40	-0-	1572	2			N	-0-					23
02	1566	N	1450	-0-	-116	-0-	1450	2			N	-0-					23
03	1612	N	1538	-0-	-74	-0-	1538	2			N	-0-					23
04	1530	N	1505	-0-	-25	-0-	1505	2			N	-0-					23

JARVIS "A" WELL #: 1 RRCID -> 234785 COMPL. DATE 08/24/2007 TOTAL DEPTH 12050 PERF.10178 - 10336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					46
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					46
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					46
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					46
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					46
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					46

LINDLEY, J. B. WELL #: 5 RRCID -> 241697 COMPL. DATE 07/18/2008 TOTAL DEPTH 11750 PERF.10458 - 10521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	334	N	334	-0-	-0-	-0-	328	2	6	9	N	5					152
12	350	N	350	-0-	-0-	-0-	339	2	11	9	N	10					162
01	403	N	373	-0-	-30	-0-	364	2	9	9	N	8					170
02	341	N	341	-0-	-0-	-0-	333	2	8	9	N	7					177
03	393	N	393	-0-	-0-	-0-	384	2	9	9	N	8					185
*04	378	N	378	-0-	-0-	-0-	370	2	8	9	N	7					192

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
FRANK SHALLER "B" WELL #: 4 RRCID -> 245466 COMPL. DATE 10/25/2008 TOTAL DEPTH 12050 PERF.10088 - 10660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					193
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					193
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					193
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					193
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					193
04	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					193

WORKED OVER ANOTHER ZONE.. 03/04/2014 - W/O TO 10-276046

JARVIS "A" WELL #: 4 RRCID -> 248077 COMPL. DATE 01/26/2009 TOTAL DEPTH 11850 PERF.10160 - 10310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53

BROWN "B" WELL #: 11 RRCID -> 250570 COMPL. DATE 08/06/2007 TOTAL DEPTH 12050 PERF.10166 - 10352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1620	N	1550	-0-	-70	-0-	1530	2	20	9	N	18					195
12	1643	N	1597	-0-	-46	-0-	1573	2	24	9	N	22					217
01	1612	N	1600	-0-	-12	-0-	1571	2	29	9	N	26					243
02	1508	N	1491	-0-	-17	-0-	1472	2	19	9	N	17	190	1			70
03	1612	N	1609	-0-	-3	-0-	1585	2	24	9	N	22					92
*04	1590	N	1590	-0-	-0-	-0-	1572	2	18	9	N	16					108

FRANK SHALLER "A" WELL #: 4 RRCID -> 250594 COMPL. DATE 03/24/2009 TOTAL DEPTH 12000 PERF.10239 - 11247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2280	N	2090	-0-	-190	-0-	2065	2	25	9	N	23	195	1			64
12	2542	N	2043	-0-	-499	-0-	2004	2	39	9	N	35					99
01	2269	N	2269	-0-	-0-	-0-	2224	2	45	9	N	41					140
02	2089	N	2089	-0-	-0-	-0-	2050	2	39	9	N	35					175
03	2200	N	2200	-0-	-0-	-0-	2160	2	40	9	N	36					211
04	2190	N	2147	-0-	-43	-0-	2111	2	36	9	N	33					244

KING TRUST "A" WELL #: 1 RRCID -> 255943 COMPL. DATE 01/23/2008 TOTAL DEPTH 11700 PERF. 9927 - 10016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	90	-0-	-180	-0-	90	2			N	-0-					82
12	248	N	-0-	-0-	-248	-0-					N	-0-					82
01	287	N	287	-0-	-0-	-0-	287	2			N	-0-					82
02	283	N	283	-0-	-0-	-0-	272	2	11	9	N	10					92
03	251	N	251	-0-	-0-	-0-	238	2	13	9	N	12					104
04	270	N	211	-0-	-59	-0-	210	2	1	9	N	1					105

SHALLER, FRANK WELL #: 7H RRCID -> 256231 COMPL. DATE 12/21/2009 TOTAL DEPTH 10329 PERF.10821 - 14800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9660	X	9071	-0-	-589	-0-	8872	2	199	9	N	181					335
12	9198	X	9198	-0-	-0-	-0-	8985	2	213	9	N	194	196	1			333
01	9269	X	9069	-0-	-200	-0-	8856	2	213	9	N	194	192	1			335
02	8671	X	8393	-0-	-278	-0-	8207	2	186	9	N	169	192	1			312
03	9269	X	8734	-0-	-535	-0-	8545	2	189	9	N	172	177	1			307
04	8970	X	8398	-0-	-572	-0-	8225	2	173	9	N	157	182	1			282

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
SHALLER, FRANK WELL #: 5 RRCID -> 258212 COMPL. DATE 03/06/2008 TOTAL DEPTH 12300 PERF.10388 - 10538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53

JARVIS "A" WELL #: 2 RRCID -> 258215 COMPL. DATE 04/01/2008 TOTAL DEPTH 11900 PERF.10108 - 10216

11	840	N	839	-0-	-1	-0-	830	2	9	9	N	8					217
12	899	N	788	-0-	-111	-0-	788	2			N	-0-	8	1			209
01	872	N	872	-0-	-0-	-0-	872	2			N	-0-					209
02	812	N	778	-0-	-34	-0-	775	2	3	9	N	3					212
03	820	N	820	-0-	-0-	-0-	820	2			N	-0-					212
04	840	N	784	-0-	-56	-0-	784	2			N	-0-					212

ISAACS "D" WELL #: 1 RRCID -> 259868 COMPL. DATE 09/02/2008 TOTAL DEPTH 11777 PERF. 9982 - 10798

11	270	N	180	-0-	-90	-0-	180	2			N	-0-					222
12	248	N	196	-0-	-52	-0-	190	2	6	9	N	5					227
01	248	N	209	-0-	-39	-0-	195	2	14	9	N	13					240
02	190	N	190	-0-	-0-	-0-	188	2	2	9	N	2					242
03	186	N	89	-0-	-97	-0-	81	2	8	9	N	7	182	1			67
04	210	N	-0-	-0-	-210	-0-					N	-0-					67

J.T. BROWN ETAL "B" WELL #: 13HX RRCID -> 261793 COMPL. DATE 02/11/2011 TOTAL DEPTH 10322 PERF.10481 - 14121

11	10650	X	9954	-0-	-696	-0-	9793	2	161	9	N	146	190	1			322
12	10454	X	10454	-0-	-0-	-0-	10252	2	202	9	N	184	192	1			314
01	10323	X	10135	-0-	-188	-0-	9955	2	180	9	N	164	191	1			287
02	9657	X	9231	-0-	-426	-0-	9085	2	146	9	N	133	191	1			229
03	10323	X	9772	-0-	-551	-0-	9622	2	150	9	N	136	180	1			185
04	9990	X	9325	-0-	-665	-0-	9169	2	156	9	N	142					327

SHALLER, FRANK "A" WELL #: 5H RRCID -> 262269 COMPL. DATE 11/02/2010 TOTAL DEPTH 10325 PERF.10277 - 14555

11	6990	X	6876	-0-	-114	-0-	6632	2	244	9	N	222	184	1			285
12	7050	X	7050	-0-	-0-	-0-	6798	2	252	9	N	229					514
01	6991	X	6991	-0-	-0-	-0-	6750	2	241	9	N	219	376	1			357
02	6432	X	6432	-0-	-0-	-0-	6216	2	216	9	N	196	186	1			367
03	6789	X	6789	-0-	-0-	-0-	6563	2	226	9	N	205	382	1			190
04	6540	X	6535	-0-	-5	-0-	6308	2	227	9	N	206	194	1			202

BROWN B WELL #: 12 RRCID -> 262421 COMPL. DATE 03/02/2008 TOTAL DEPTH 12100 PERF.10225 - 10395

11	180	N	-0-	-0-	-180	-0-					N	-0-					137
12	155	N	20	-0-	-135	-0-	20	2			N	-0-	8	1			129
01	173	N	173	-0-	-0-	-0-	173	2			N	-0-					129
02	175	N	175	-0-	-0-	-0-	175	2			N	-0-					129
03	153	N	153	-0-	-0-	-0-	153	2			N	-0-					129
04	180	N	162	-0-	-18	-0-	162	2			N	-0-					129

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
SHALLER, FRANK WELL #: 6 RRCID -> 262856 COMPL. DATE 11/06/2008 TOTAL DEPTH 12300 PERF.10430 - 11357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					140
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					140
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					140
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					140
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					140
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					140

JARVIS "A" WELL #: 5H RRCID -> 263248 COMPL. DATE 12/30/2010 TOTAL DEPTH 10161 PERF.10687 - 13782

11	8492	X	8492	-0-	-0-	-0-	8279	2	213	9	N	194	189	1			277
12	8703	X	8703	-0-	-0-	-0-	8457	2	246	9	N	224	190	1			311
01	8465	X	8465	-0-	-0-	-0-	8260	2	205	9	N	186	191	1			306
02	7859	X	7850	-0-	-9	-0-	7618	2	232	9	N	211	190	1			327
03	8401	X	8058	-0-	-343	-0-	7856	2	202	9	N	184	189	1			322
04	8130	X	7689	-0-	-441	-0-	7468	2	221	9	N	201	191	1			332

KING "A" WELL #: 1H RRCID -> 265279 COMPL. DATE 08/19/2011 TOTAL DEPTH 9979 PERF.10348 - 13964

11	10604	X	10604	-0-	-0-	-0-	10330	2	274	9	N	249	179	1			341
12	9644	X	9644	-0-	-0-	-0-	9416	2	228	9	N	207	185	1			363
01	10168	X	9984	-0-	-184	-0-	9738	2	246	9	N	224	186	1			401
02	9512	X	400	-0-	-9112	-0-	200	2	200	9	N	182	356	1			227
03	10168	X	376	-0-	-9792	-0-	188	2	188	9	N	171	184	1			214
04	9840	X	8808	-0-	-1032	-0-	8575	2	233	9	N	212	186	1			240

TUBB "A" WELL #: 1H RRCID -> 266238 COMPL. DATE 03/16/2012 TOTAL DEPTH 10157 PERF.10813 - 14717

11	3180	X	3180	-0-	-0-	-0-	3064	2	116	9	N	105	196	1			178
12	2948	X	2817	-0-	-131	-0-	2704	2	113	9	N	103					281
01	3038	X	3038	-0-	-0-	-0-	2964	2	74	9	N	67	195	1			153
02	2755	X	2681	-0-	-74	-0-	2568	2	113	9	N	103					256
03	2945	X	2844	-0-	-101	-0-	2734	2	110	9	N	100	192	1			164
04	2850	X	2774	-0-	-76	-0-	2653	2	121	9	N	110					274

WRIGHT "A" WELL #: 1H RRCID -> 267140 COMPL. DATE 06/15/2011 TOTAL DEPTH 10420 PERF.10520 - 14320

11	14B2	EXT	-0-	-0-	-0-	4					N	-0-					129
12	14B2	EXT	-0-	-0-	-0-	4					N	-0-					129
01	14B2	EXT	-0-	-0-	-0-	4					N	-0-					129
02	14B2	EXT	-0-	-0-	-0-	4					N	-0-					129
03	14B2	EXT	-0-	-0-	-0-	4					N	-0-					129
04	14B2	EXT	-0-	-0-	-0-	4					N	-0-					129

HALEY 153 WELL #: 2H RRCID -> 267778 COMPL. DATE 03/17/2012 TOTAL DEPTH 10395 PERF.10472 - 14890

11	5220	X	4598	-0-	-622	-0-	4427	2	171	9	N	155	197	1			290
12	4489	X	4489	-0-	-0-	-0-	4336	2	153	9	N	139	198	1			231
01	4867	X	4867	-0-	-0-	-0-	4673	2	194	9	N	176	200	1			207
02	4490	X	4490	-0-	-0-	-0-	4316	2	174	9	N	158	197	1			168
03	4772	X	4772	-0-	-0-	-0-	4595	2	177	9	N	161	196	1			133
*04	4647	X	4647	-0-	-0-	-0-	4454	2	193	9	N	175					308

LINDLEY, J.B. WELL #: 2H RRCID -> 267878 COMPL. DATE 05/18/2012 TOTAL DEPTH 10419 PERF.10343 - 15288

11	7140	X	6614	-0-	-526	-0-	6478	2	136	9	N	124	183	1			297
12	6254	X	6254	-0-	-0-	-0-	6092	2	162	9	N	147	185	1			259
01	6897	X	6897	-0-	-0-	-0-	6713	2	184	9	N	167	185	1			241
02	6454	X	6454	-0-	-0-	-0-	6299	2	155	9	N	141	181	1			201
03	6696	X	6426	-0-	-270	-0-	6290	2	136	9	N	124					325
04	6480	X	5701	-0-	-779	-0-	5558	2	143	9	N	130	188	1			267

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
TEAGUE WELL #: 3H RRCID -> 268025 COMPL. DATE 07/26/2012 TOTAL DEPTH 10448 PERF.10566 - 13984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6630	X	6398	-0-	-232	-0-	6216	2	182	9	N	165					287
12	6179	X	6179	-0-	-0-	-0-	5995	2	184	9	N	167	197	1			257
01	6752	X	6752	-0-	-0-	-0-	6525	2	227	9	N	206	199	1			264
02	6177	X	5575	-0-	-602	-0-	5408	2	167	9	N	152	197	1			219
03	6603	X	6033	-0-	-570	-0-	5847	2	186	9	N	169	191	1			197
04	6540	X	5798	-0-	-742	-0-	5603	2	195	9	N	177	201	1			173

ISAACS "D" WELL #: 2SL RRCID -> 268059 COMPL. DATE 06/14/2012 TOTAL DEPTH 10144 PERF.10798 - 13812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13799	X	13799	-0-	-0-	-0-	13226	2	573	9	N	521	571	1			1247
12	15440	X	15440	-0-	-0-	-0-	14725	2	715	9	N	650					1897
01	14781	X	14781	-0-	-0-	-0-	13832	2	949	9	N	863	732	1			2028
02	12660	X	12660	-0-	-0-	-0-	12341	2	319	9	N	290	732	1			1586
03	13314	X	13314	-0-	-0-	-0-	13008	2	306	9	N	278	370	1			1494
*04	13170	X	13170	-0-	-0-	-0-	12656	2	514	9	N	467	363	1			1598

HALEY 155 WELL #: 1H RRCID -> 268184 COMPL. DATE 04/20/2012 TOTAL DEPTH 10243 PERF.10069 - 14268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5850	X	5038	-0-	-812	-0-	4882	2	156	9	N	142	188	1			284
12	4894	X	4894	-0-	-0-	-0-	4740	2	154	9	N	140	190	1			234
01	5146	X	5010	-0-	-136	-0-	4837	2	173	9	N	157	189	1			202
02	4814	X	4605	-0-	-209	-0-	4460	2	145	9	N	132	190	1			144
03	5146	X	4807	-0-	-339	-0-	4656	2	151	9	N	137					281
04	4980	X	4539	-0-	-441	-0-	4400	2	139	9	N	126	193	1			214

ISAACS 'D' SL WELL #: 3H RRCID -> 269374 COMPL. DATE 07/03/2012 TOTAL DEPTH 10050 PERF.10640 - 13846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARRINGTON 55 WELL #: 1SL RRCID -> 269788 COMPL. DATE 04/25/2013 TOTAL DEPTH 10525 PERF.10733 - 15075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11250	X	10005	-0-	-1245	-0-	9594	2	411	9	N	374	180	1			734
12	9629	X	9629	-0-	-0-	-0-	9266	2	363	9	N	330	387	1			677
01	9889	X	9473	-0-	-416	-0-	9124	2	349	9	N	317	385	1			609
02	9251	X	8620	-0-	-631	-0-	8315	2	305	9	N	277	375	1			511
03	9889	X	8831	-0-	-1058	-0-	8506	2	325	9	N	295	391	1			415
04	9570	X	8125	-0-	-1445	-0-	7811	2	314	9	N	285	386	1			314

ARRINGTON 55 SL WELL #: 2H RRCID -> 271974 COMPL. DATE 05/30/2013 TOTAL DEPTH 9520 PERF. 9622 - 13813

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GEORGE -A- WELL #: 8SL RRCID -> 272833 COMPL. DATE 01/02/2013 TOTAL DEPTH 10964 PERF.11211 - 15760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	21475	X	21475	-0-	-0-	-0-	21046	2	429	9	N	390					740
12	DLQ G-10		19478	-0-	19478	19478	19096	2	382	9	N	347	561	1			526
01	DLQ G-10		21221	-0-	21221	40699	20851	2	370	9	N	336					862
02	DLQ G-10		18392	-0-	18392	59091	18041	2	351	9	N	319	756	1			425
03	DLQ G-10		19797	-0-	19797	78888	19379	2	418	9	N	380	363	1			442
*04	97597	X	18709	-0-	-78888	-0-	18337	2	372	9	N	338	364	1			416

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
GEORGE -A- SL WELL #: 9H RRCID -> 272834 COMPL. DATE 01/02/2013 TOTAL DEPTH 10748 PERF.11160 - 15340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROCK -A- WELL #: 7063SL RRCID -> 274446 COMPL. DATE 05/08/2014 TOTAL DEPTH 10676 PERF.11136 - 15467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13915	X	13915	-0-	-0-	-0-	12861	2	1054	9	N	958	850	1			845
12		DLQ G-10	12216	-0-	12216	12216	11467	2	749	9	N	681	545	1			981
01		DLQ G-10	14363	-0-	14363	26579	12853	2	1510	9	N	1373	1412	1			942
02		DLQ G-10	10908	-0-	10908	37487	10669	2	239	9	N	217	829	1			330
03		DLQ G-10	12075	-0-	12075	49562	11359	2	716	9	N	651	540	1			441
*04	61137	X	11575	-0-	-49562	-0-	10937	2	638	9	N	580	531	1			490

PRATER 33 WELL #: 2SL RRCID -> 275056 COMPL. DATE 06/22/2013 TOTAL DEPTH 11790 PERF.11910 - 16242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	72088	X	72088	-0-	-0-	-0-	70931	2	1157	9	N	1052	1669	1			2572
12		DLQ G-10	68216	-0-	68216	68216	66921	2	1295	9	N	1177	757	1			2992
01		DLQ G-10	61202	-0-	61202	129418	60001	2	1201	9	N	1092	1681	1			2403
02		DLQ G-10	99726	-0-	99726	229144	98473	2	1253	9	N	1139	912	1			2630
03		DLQ G-10	136690	-0-	136690	365834	135154	2	1536	9	N	1396	757	1			3269
*04	459661	X	93827	-0-	-365834	-0-	93103	2	724	9	N	658	1663	1			2264

PRATER 33 SL WELL #: 3H RRCID -> 276062 COMPL. DATE 06/20/2013 TOTAL DEPTH 11559 PERF.11776 - 16102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRATER 33 WELL #: 5H RRCID -> 276159 COMPL. DATE 09/23/2014 TOTAL DEPTH 11928 PERF.12574 - 16475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRATER 33 WELL #: 4H RRCID -> 276182 COMPL. DATE 09/24/2014 TOTAL DEPTH 13055 PERF.13180 - 17402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12		DLQ G-10	-0-	-0-	-0-	-0-					N	-0-					-0-
01		DLQ G-10	-0-	-0-	-0-	-0-					N	-0-					-0-
02		DLQ G-10	-0-	-0-	-0-	-0-					N	-0-					-0-
03		DLQ G-10	-0-	-0-	-0-	-0-					N	-0-					-0-
04		DLQ G-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRATER 33 WELL #: 6H RRCID -> 276517 COMPL. DATE 08/23/2014 TOTAL DEPTH 11135 PERF.11373 - 12600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12		DLQ G-10	-0-	-0-	-0-	-0-					N	-0-					-0-
01		DLQ G-10	-0-	-0-	-0-	-0-					N	-0-					-0-
02		DLQ G-10	-0-	-0-	-0-	-0-					N	-0-					-0-
03		DLQ G-10	-0-	-0-	-0-	-0-					N	-0-					-0-
04		DLQ G-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
BROCK -A- SL WELL #: 8063H RRCID -> 276951 COMPL. DATE 05/08/2014 TOTAL DEPTH 10886 PERF.11260 - 14836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ETHEREDGE A WELL #: 4046H RRCID -> 277716 COMPL. DATE 12/23/2014 TOTAL DEPTH 10936 PERF.10635 - 15570

11	29680	X	29680	-0-	-0-	-0-	29230	2	450	9	N	409	363	1			749
12	27307	X	27307	-0-	-0-	-0-	26933	2	374	9	N	340	367	1			722
01	30036	X	30036	-0-	-0-	-0-	29541	2	495	9	N	450	578	1			594
02	26479	X	26479	-0-	-0-	-0-	26113	2	366	9	N	333	374	1			553
03	27490	X	27490	-0-	-0-	-0-	27126	2	364	9	N	331	375	1			509
*04	25652	X	25652	-0-	-0-	-0-	25330	2	322	9	N	293	188	1			614

GEORGE 'A' WELL #: 1045H RRCID -> 278110 COMPL. DATE 01/17/2015 TOTAL DEPTH 10714 PERF.10953 - 15067

11	45120	X	26928	-0-	-18192	-0-	26515	2	413	9	N	375	385	1			359
12	31084	X	24463	-0-	-6621	-0-	24080	2	383	9	N	348	391	1			316
01	30566	X	25539	-0-	-5027	-0-	25063	2	476	9	N	433	399	1			350
02	28594	X	-0-	-0-	-28594	-0-					N	-0-					350
03	29884	X	21816	-0-	-8068	-0-	21454	2	362	9	N	329	381	1			298
04	26940	X	NO RPT	-0-	-26940	-0-					N	NO RPT					298

ABRAHAM -A- WELL #: 5026H RRCID -> 278395 COMPL. DATE 03/18/2015 TOTAL DEPTH 10809 PERF.10960 - 15790

11	2340	X	935	-0-	-1405	-0-	927	2	8	9	N	7					300
12	2418	X	920	-0-	-1498	-0-	920	2			N	-0-					300
01	873	X	873	-0-	-0-	-0-	873	2			N	-0-					300
02	702	N	702	-0-	-0-	-0-	702	2			N	-0-	193	1			107
*03	672	N	672	-0-	-0-	-0-	672	2			N	-0-					107
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					107

ETHEREDGE A SL WELL #: 5046H RRCID -> 278565 COMPL. DATE 12/23/2014 TOTAL DEPTH 10700 PERF.10950 - 15407

11	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILDHORSE OPERATING COMPANY 923452
RISLEY WELL #: 1031 RRCID -> 067593 COMPL. DATE 08/17/1976 TOTAL DEPTH 11600 PERF.10529 - 10625

11	240	N	240	-0-	-0-	-0-	238	3	2	9	N	2					54
12	387	N	387	-0-	-0-	-0-	387	3			N	-0-					54
01	300	N	300	-0-	-0-	-0-	300	3			N	-0-					54
02	498	N	498	-0-	-0-	-0-	496	3	2	9	N	2					56
03	372	N	301	-0-	-71	-0-	293	3	8	9	N	7					63
*04	349	N	349	-0-	-0-	-0-	349	3			N	-0-					63

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ZEPHYR LONE STAR OPER CO.,L.L.C. 950639
PRESCOTT WELL #: 1 RRCID -> 149419 COMPL. DATE 03/23/1994 TOTAL DEPTH 13450 PERF.10906 - 10956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	82	N	82	-0-	-0-	-0-	82	2			N	-0-					156
12	31	N	-0-	-0-	-31	-0-					N	-0-					156
01	114	N	114	-0-	-0-	-0-	114	2			N	-0-					156
02	103	N	103	-0-	-0-	-0-	103	2			N	-0-					156
*03	208	N	208	-0-	-0-	-0-	208	2			N	-0-					156
*04	173	N	173	-0-	-0-	-0-	173	2			N	-0-					156

NELL, PATSY WELL #: 108 RRCID -> 228167 COMPL. DATE 01/25/2007 TOTAL DEPTH 11700 PERF.11347 - 11601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	118	N	118	-0-	-0-	-0-	118	2			N	-0-					-0-
12	93	N	84	-0-	-9	-0-	84	2			N	-0-					-0-
01	93	N	68	-0-	-25	-0-	68	2			N	-0-					-0-
02	116	N	105	-0-	-11	-0-	105	2			N	-0-					-0-
03	93	N	48	-0-	-45	-0-	48	2			N	-0-					-0-
04	60	N	48	-0-	-12	-0-	48	2			N	-0-					-0-

HEMPHILL (GRANITE WASH LOWER) 40311 380 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P. 216378
PYEATT WELL #: 5019 RRCID -> 177883 COMPL. DATE 07/16/2005 TOTAL DEPTH 12800 PERF.11026 - 11930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1200	N	890	-0-	-310	-0-	26	1	864	2	Y	-0-					32
12	899	N	382	-0-	-517	-0-	19	1	363	2	Y	-0-					32
01	713	N	326	-0-	-387	-0-	29	1	297	2	Y	-0-					32
02	870	N	396	-0-	-474	-0-	29	1	353	2	Y	13	1	8			44
							14	9									
03	392	N	392	-0-	-0-	-0-	31	1	358	2	Y	3					47
							3	9									
*04	783	N	783	-0-	-0-	-0-	30	1	708	2	Y	41	74	1			14
							45	9									

YOUNG 66 WELL #: 2 A RRCID -> 208926 COMPL. DATE 12/02/2004 TOTAL DEPTH 13600 PERF.10768 - 12246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2732	X	2732	-0-	-0-	-0-	1650	1	1034	3	N	44	134	1	2	8	126
							48	9									
12	2821	X	2625	-0-	-196	-0-	1705	1	856	3	N	58	123	1			61
							64	9									
01	2846	X	2846	-0-	-0-	-0-	1705	1	1047	3	N	85	7	1	1	8	138
							94	9									
02	3476	X	3476	-0-	-0-	-0-	1595	1	1762	3	N	108	179	1	1	8	66
							119	9									
03	3037	X	3037	-0-	-0-	-0-	1147	1	1823	3	N	61	71	1	2	8	54
							67	9									
04	2760	X	2634	-0-	-126	-0-	944	1	1651	3	N	35	2	1	2	8	85
							39	9									

YOUNG 66 WELL #: 20 H RRCID -> 242761 COMPL. DATE 08/06/2008 TOTAL DEPTH 11691 PERF.11650 - 15494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8130	X	7918	-0-	-212	-0-	1450	1	6282	3	Y	169	17	8			371
							186	9									
12	8990	X	8499	-0-	-491	-0-	1383	1	6876	3	Y	218	373	1			216
							240	9									
01	8990	X	8901	-0-	-89	-0-	1240	1	7397	3	Y	240	189	1	13	8	254
							264	9									
02	8410	X	8137	-0-	-273	-0-	1199	1	6696	3	Y	220	188	1	24	8	262
							242	9									
03	8674	X	8674	-0-	-0-	-0-	1261	1	7148	3	Y	241	378	1	29	8	96
							265	9									
04	8610	X	7944	-0-	-666	-0-	1191	1	6504	3	Y	226	187	1	30	8	105
							249	9									

HEMPHILL (MORROW, UPPER) 40311 800 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CHEVRON U. S. A. INC. 148113
HOBART RANCH WELL #: 1967 RRCID -> 235827 COMPL. DATE 08/01/2007 TOTAL DEPTH 13530 PERF.13110 - 13116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	15936	X	15936	-0-	-0-	-0-	6	1	15855	2	N	68					130
							75	9									
12	16617	X	16617	-0-	-0-	-0-	31	1	16573	2	N	12					142
							13	9									
01	16430	X	16124	-0-	-306	-0-	31	1	16038	2	N	50	142	1			50
							55	9									
02	15458	X	15458	-0-	-0-	-0-	29	1	15410	2	N	17					67
							19	9									
03	16492	X	16466	-0-	-26	-0-	31	1	16413	2	N	20					87
							22	9									
04	15960	X	15946	-0-	-14	-0-	14	1	15918	2	N	13					100
							14	9									

MEWBOURNE OIL COMPANY 562560
PRATER WELL #: 1 RRCID -> 096578 COMPL. DATE 11/15/1981 TOTAL DEPTH 13722 PERF.13480 - 13504

11	337	N	337	-0-	-0-	-0-	30	1	307	2	N	-0-					-0-
12	376	N	376	-0-	-0-	-0-	31	1	345	2	N	-0-					-0-
01	423	N	423	-0-	-0-	-0-	31	1	392	2	N	-0-					-0-
02	389	N	389	-0-	-0-	-0-	29	1	360	2	N	-0-					-0-
03	412	N	412	-0-	-0-	-0-	31	1	381	2	N	-0-					-0-
*04	426	N	426	-0-	-0-	-0-	30	1	396	2	N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
HOBART RANCH WELL #: 1 RRCID -> 053011 COMPL. DATE 04/20/1972 TOTAL DEPTH 16029 PERF.13304 - 13328

11	11737	X	11737	-0-	-0-	-0-	11737	2			N	-0-					-0-
12	11988	X	11988	-0-	-0-	-0-	11988	2			N	-0-					-0-
01	11966	X	11890	-0-	-76	-0-	11890	2			N	-0-					-0-
02	11194	X	11037	-0-	-157	-0-	11037	2			N	-0-					-0-
03	11966	X	11729	-0-	-237	-0-	11729	2			N	-0-					-0-
04	11580	X	11279	-0-	-301	-0-	11279	2			N	-0-					-0-

HEMPHILL (MORROW, UPPER, EAST) 40311 805 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P. 216378
JONES, MARY WELL #: 1 L RRCID -> 056470 COMPL. DATE 08/09/1973 TOTAL DEPTH 13024 PERF.12728 - 12750

11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES, MARY WELL #: 11 RRCID -> 207609 COMPL. DATE 10/05/2004 TOTAL DEPTH 12850 PERF.12724 - 12746

11	4890	X	3205	-0-	-1685	-0-	3205	3			Y	-0-					20
12	5053	X	3813	-0-	-1240	-0-	3813	3			Y	-0-					20
01	5053	X	2056	-0-	-2997	-0-	2056	3			Y	-0-					20
02	4553	X	3028	-0-	-1525	-0-	3028	3			Y	-0-					20
03	4340	X	4015	-0-	-325	-0-	4015	3			Y	-0-					20
*04	3812	X	3812	-0-	-0-	-0-	3812	3			Y	-0-					20

HEMPHILL (MORROW, UPPER, EAST) //CONT.// 40311 805 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY 877099
GEORGE -B- WELL #: 128 RRCID -> 057912 COMPL. DATE 12/28/2001 TOTAL DEPTH 12760 PERF.10747 - 12695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4874	X	2375	-0-	-2499	-0-	2375	2			N	-0-					-0-
12	2418	X	2041	-0-	-377	-0-	2041	2			N	-0-					-0-
01	3286	X	2054	-0-	-1232	-0-	2054	2			N	-0-					-0-
02	3074	X	-0-	-0-	-3074	-0-					N	-0-					-0-
03	2480	X	1883	-0-	-597	-0-	1883	2			N	-0-					-0-
04	2370	X	1779	-0-	-591	-0-	1779	2			N	-0-					-0-

HEMPHILL, SOUTHEAST (DOUGLAS) 40316 100 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
APACHE CORPORATION 027200
SANDRA WELL #: 1 RRCID -> 172572 COMPL. DATE 08/21/1998 TOTAL DEPTH 8320 PERF. 7961 - 8155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HERMANN (MORROW, UP.) 40709 500 ASSOCIATED EXEMPT CNTY: OCHILTREE
BURNETT OIL CO., INC. 110016
KIRKPATRICK WELL #: 1 RRCID -> 196535 COMPL. DATE 11/13/2002 TOTAL DEPTH 8900 PERF. 7982 - 8042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					249
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					249
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					249
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					249
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					249
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					249

REMNANT ENERGY, INC. 701555
BARLOW TRUST WELL #: 1 RRCID -> 228652 COMPL. DATE 05/22/2007 TOTAL DEPTH 8900 PERF. 8086 - 8131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	131	R	131	-0-	-0-	-0-	131	2			N	-0-					67
12	125	R	125	-0-	-0-	-0-	125	2			N	-0-					67
01	124	#	116	-0-	-8	-0-	116	2			N	-0-					67
02	116	#	107	-0-	-9	-0-	107	2			N	-0-					67
03	124	#	115	-0-	-9	-0-	115	2			N	-0-					67
04	120	#	111	-0-	-9	-0-	111	2			N	-0-					67

HIGGINS, NW. (MORROW) 41104 500 NON-ASSOCIATED EXEMPT CNTY: LIPSCOMB
UNIT PETROLEUM COMPANY 877099
STANLEY UNIT WELL #: 1 RRCID -> 076335 COMPL. DATE 03/16/1978 TOTAL DEPTH 11758 PERF.10354 - 10360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1710	N	1646	-0-	-64	-0-	1646	2			N	-0-	33	1			121
12	1745	N	1745	-0-	-0-	-0-	1690	2	55	9	N	50					171
01	1736	N	1684	-0-	-52	-0-	1676	2	8	9	N	7					178
02	1595	N	1504	-0-	-91	-0-	1504	2			N	-0-					178
*03	1637	N	1637	-0-	-0-	-0-	1634	2	3	9	N	3					181
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					181

HIGGINS, SOUTH (MORROW) 41107 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
JONES, OLIVE T. WELL #: 6 RRCID -> 067075 COMPL. DATE 05/19/1976 TOTAL DEPTH 11720 PERF.11624 - 11638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	2369	X	2369	-0-	-0-	-0-	2367	2	2	4	N	-0-					118
*07	2437	X	2437	-0-	-0-	-0-	2435	2	2	4	N	-0-					118
*08	2712	X	2712	-0-	-0-	-0-	2709	2	3	4	N	-0-					118
09	2544	N	2544	-0-	-0-	-0-	2542	2	2	4	N	-0-					118
10	2721	N	2721	-0-	-0-	-0-	2719	2	2	4	N	-0-					118
11	2795	N	2795	-0-	-0-	-0-	2773	2	2	4	N	18					136
							20	9									
12	2354	N	2354	-0-	-0-	-0-	2348	2	2	4	N	4					140
							4	9									
01	3100	N	3210	-0-	110	110	3197	2	2	4	N	10					150
							11	9									
02	2900	N	2928	-0-	28	138	2918	2	2	4	N	7	144	1			13
							8	9									
*03	3100	N	3049	-0-	-51	87	3028	2	2	4	N	17					30
							19	9									
*04	3078	X	2991	-0-	-87	-0-	2989	2	2	4	N	-0-					30

JONES, OLIVE T. WELL #: 8 RRCID -> 070551 COMPL. DATE 02/14/1977 TOTAL DEPTH 11673 PERF.11530 - 11598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	319	N	319	-0-	-0-	-0-	8	1	309	2	N	-0-					-0-
							2	4									
*07	403	N	365	-0-	-38	-0-	8	1	355	2	N	-0-					-0-
							2	4									
*08	372	N	258	-0-	-114	-0-	6	1	250	2	N	-0-					-0-
							2	4									
09	330	N	223	-0-	-107	-0-	6	1	215	2	N	-0-					-0-
							2	4									
10	372	N	240	-0-	-132	-0-	6	1	232	2	N	-0-					-0-
							2	4									
11	240	N	198	-0-	-42	-0-	5	1	191	2	N	-0-					-0-
							2	4									
12	217	N	204	-0-	-13	-0-	7	1	195	2	N	-0-					-0-
							2	4									
01	260	N	260	-0-	-0-	-0-	9	1	249	2	N	-0-					-0-
							2	4									
02	203	N	177	-0-	-26	-0-	7	1	168	2	N	-0-					-0-
							2	4									
*03	217	N	144	-0-	-73	-0-	5	1	137	2	N	-0-					-0-
							2	4									
04	240	N	123	-0-	-117	-0-	5	1	116	2	N	-0-					-0-
							2	4									

HIGGINS, SOUTH (MORROW) //CONT.// 41107 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
JONES, OLIVE T. WELL #: 9 RRCID -> 070552 COMPL. DATE 10/18/1999 TOTAL DEPTH 12018 PERF.11582 - 11598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	1440	N	1343	-0-	-97	-0-	17	1	1324	2	N	-0-					140
							2	4									
*07	1488	N	1387	-0-	-101	-0-	16	1	1369	2	N	-0-					140
							2	4									
*08	1612	N	1472	-0-	-140	-0-	19	1	1451	2	N	-0-					140
							2	4									
09	1388	N	1388	-0-	-0-	-0-	17	1	1369	2	N	-0-	129	1			11
							2	4									
10	1395	N	1197	-0-	-198	-0-	16	1	1179	2	N	-0-					11
							2	4									
11	1415	N	1415	-0-	-0-	-0-	16	1	1394	2	N	3					14
							2	4	3	9							
12	1449	N	1449	-0-	-0-	-0-	18	1	1418	2	N	10					24
							2	4	11	9							
01	1707	N	1707	-0-	-0-	-0-	27	1	1678	2	N	-0-					24
							2	4									
02	1514	N	1514	-0-	-0-	-0-	25	1	1487	2	N	-0-					24
							2	4									
*03	1563	N	1563	-0-	-0-	-0-	23	1	1509	2	N	26					50
							2	4	29	9							
04	1650	N	1275	-0-	-375	-0-	21	1	1252	2	N	-0-					50
							2	4									

JONES, O. T. WELL #: 10 RRCID -> 072547 COMPL. DATE 08/05/1977 TOTAL DEPTH 11800 PERF.11645 - 11660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	3420	X	2754	-0-	-666	-0-	56	1	2696	2	N	-0-					43
							2	4									
07	3534	X	3188	-0-	-346	-0-	55	1	3119	2	N	12					55
							1	4	13	9							
08	3534	X	3345	-0-	-189	-0-	61	1	3271	2	N	10					65
							2	4	11	9							
09	3420	X	2641	-0-	-779	-0-	52	1	2587	2	N	-0-					65
							2	4									
10	3534	X	3035	-0-	-499	-0-	61	1	2905	2	N	61					126
							2	4	67	9							
11	3307	X	3307	-0-	-0-	-0-	106	1	3152	2	N	43					169
							2	4	47	9							
12	3162	X	2934	-0-	-228	-0-	60	1	2847	2	N	23					192
							2	4	25	9							
01	4596	X	4596	-0-	-0-	-0-	106	1	4488	2	N	-0-					192
							2	4									
02	4488	X	4488	-0-	-0-	-0-	118	1	4350	2	N	16					208
							2	4	18	9							
*03	4316	X	4316	-0-	-0-	-0-	102	1	4164	2	N	44					252
							2	4	48	9							
*04	5029	X	5029	-0-	-0-	-0-	143	1	4867	2	N	15					267
							2	4	17	9							

HIGGINS, SOUTH (MORROW) //CONT.// 41107 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
JONES, OLIVE T. WELL #: 11 RRCID -> 073936 COMPL. DATE 07/29/2010 TOTAL DEPTH 11670 PERF.11535 - 11550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	2525	N	2525	-0-	-0-	-0-	25	1	2498	2	N	-0-					-0-
							2	4									
07	6231	X	6231	-0-	-0-	-0-	51	1	6161	2	N	15					15
							2	4	17	9							
*08	6156	X	6156	-0-	-0-	-0-	66	1	6088	2	N	-0-					15
							2	4									
09	5789	X	5789	-0-	-0-	-0-	69	1	5718	2	N	-0-					15
							2	4									
10	5941	X	5941	-0-	-0-	-0-	83	1	5856	2	N	-0-					15
							2	4									
11	3120	X	227	-0-	-2893	-0-	116	1	2	4	N	99					114
							109	9									
12	3224	X	68	-0-	-3156	-0-	64	1	2	4	N	2					116
							2	9									
01	5135	X	5135	-0-	-0-	-0-	71	1	5062	2	N	-0-					116
							2	4									
02	5002	X	5002	-0-	-0-	-0-	79	1	4921	2	N	-0-					116
							2	4									
*03	5121	X	5121	-0-	-0-	-0-	74	1	5021	2	N	22					138
							2	4	24	9							
04	240	X	78	-0-	-162	-0-	76	1	2	4	N	-0-					138

WALTER JONES UNIT WELL #: 1 RRCID -> 078597 COMPL. DATE 09/06/1978 TOTAL DEPTH 11850 PERF.11600 - 11614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	905	N	905	-0-	-0-	-0-	8	1	895	2	N	-0-					30
							2	4									
07	900	N	900	-0-	-0-	-0-	7	1	881	2	N	10					40
							1	4	11	9							
08	885	N	885	-0-	-0-	-0-	8	1	875	2	N	-0-					40
							2	4									
09	900	N	834	-0-	-66	-0-	7	1	825	2	N	-0-					40
							2	4									
10	899	N	881	-0-	-18	-0-	8	1	871	2	N	-0-					40
							2	4									
11	916	N	916	-0-	-0-	-0-	6	1	816	2	N	84					124
							2	4	92	9							
12	868	N	803	-0-	-65	-0-	7	1	792	2	N	2					126
							2	4	2	9							
01	938	N	938	-0-	-0-	-0-	10	1	926	2	N	-0-					126
							2	4									
02	903	N	903	-0-	-0-	-0-	11	1	890	2	N	-0-					126
							2	4									
*03	912	N	912	-0-	-0-	-0-	9	1	901	2	N	-0-					126
							2	4									
04	900	N	892	-0-	-8	-0-	10	1	880	2	N	-0-					126
							2	4									

JONES, OLIVE T. WELL #: 12 RRCID -> 079085 COMPL. DATE 07/09/2002 TOTAL DEPTH 12145 PERF.11688 - 11876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	250	-0-	-110	-0-	250	2			N	-0-					-0-
12	341	N	203	-0-	-138	-0-	203	2			N	-0-					-0-
01	300	N	300	-0-	-0-	-0-	300	2			N	-0-					-0-
02	232	N	179	-0-	-53	-0-	179	2			N	-0-					-0-
*03	217	N	206	-0-	-11	-0-	206	2			N	-0-					-0-
04	300	N	195	-0-	-105	-0-	195	2			N	-0-					-0-

HIGGINS, SOUTH (MORROW) //CONT.// 41107 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CHESAPEAKE OPERATING, L.L.C. 147699
SANSING WELL #: 1 RRCID -> 085395 COMPL. DATE 07/17/1979 TOTAL DEPTH 12000 PERF.11676 - 11692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13

BUSSARD WELL #: 1 RRCID -> 166408 COMPL. DATE 10/24/1997 TOTAL DEPTH 12150 PERF.11399 - 11924

11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					50
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					50
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					50
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					50
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					50
04	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					50

PLUGGED AND ABANDONED_____ 12/30/2013 - P&A 12/30/13

ENERVEST OPERATING, L.L.C. 252131
CABE, RUTH WELL #: 651 RRCID -> 166719 COMPL. DATE 09/18/1997 TOTAL DEPTH 12150 PERF.11964 - 12010

11	1680	N	-0-	-0-	-1680	-0-					N	26					393
12	0	N	-0-	-0-	-0-	-0-					N	20	185	1			228
01	0	N	-0-	-0-	-0-	-0-					N	10					238
02	0	N	-0-	-0-	-0-	-0-					N	10					248
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					248
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					248

KAISER-FRANCIS OIL COMPANY 450175
NEWCOMER, CHARLES G. WELL #: 1 RRCID -> 022183 COMPL. DATE 12/03/1960 TOTAL DEPTH 12240 PERF.11930 - 11950

11	540	N	442	-0-	-98	-0-	442	2			N	-0-					168
12	1643	N	748	-0-	-895	-0-	748	2			N	-0-					168
01	1209	N	700	-0-	-509	-0-	687	2	13	9	N	12					180
02	2335	N	2335	-0-	-0-	-0-	2299	2	36	9	N	33					213
03	1089	N	1089	-0-	-0-	-0-	1078	2	11	9	N	10					223
04	690	N	636	-0-	-54	-0-	630	2	6	9	N	5					228

NEWCOMER, L. M. WELL #: 1 RRCID -> 030621 COMPL. DATE 04/16/1963 TOTAL DEPTH 12521 PERF.11944 - 11975

11	2520	N	2048	-0-	-472	-0-	2048	2			N	-0-					316
12	2325	N	2118	-0-	-207	-0-	2118	2			N	-0-					316
01	2464	N	2464	-0-	-0-	-0-	2464	2			N	-0-					316
02	2294	N	2294	-0-	-0-	-0-	2294	2			N	-0-					316
03	2343	N	2343	-0-	-0-	-0-	2343	2			N	-0-					316
*04	2789	N	2789	-0-	-0-	-0-	2789	2			N	-0-					316

SANSING, ROY WELL #: 1 L RRCID -> 037450 COMPL. DATE 03/05/1965 TOTAL DEPTH 11915 PERF.11800 - 11820

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					121
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					121
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					121
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					121
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					121
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					121

HIGGINS, SOUTH (MORROW) //CONT.// 41107 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
KAISER-FRANCIS OIL COMPANY //CONT.// 450175
NEWCOMER, CHARLES G. WELL #: 2 RRCID -> 171451 COMPL. DATE 07/17/1998 TOTAL DEPTH 12225 PERF.12022 - 12040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1620	N	-0-	-0-	-1620	-0-					Y	-0-					215
12	1984	N	1527	-0-	-457	-0-	1527	2			Y	-0-					215
01	1875	N	1875	-0-	-0-	-0-	1875	2			Y	-0-					215
02	945	N	945	-0-	-0-	-0-	945	2			Y	-0-					215
03	1736	N	1736	-0-	-0-	-0-	1736	2			Y	-0-					215
04	1800	N	1643	-0-	-157	-0-	1643	2			Y	-0-					215

SANSING, ROY WELL #: 2 RRCID -> 173065 COMPL. DATE 11/30/1998 TOTAL DEPTH 11900 PERF.11730 - 11758

11	4710	X	4451	-0-	-259	-0-	4451	2			N	-0-					219
12	4154	X	3866	-0-	-288	-0-	3866	2			N	-0-					219
01	4805	X	4272	-0-	-533	-0-	4231	2	41	9	N	37					256
02	4621	X	4621	-0-	-0-	-0-	4621	2			N	-0-					256
03	4891	X	4891	-0-	-0-	-0-	4888	2	3	9	N	3					259
04	4440	X	4344	-0-	-96	-0-	4344	2			N	-0-					259

LE NORMAN OPERATING LLC 491579
CRANE UNIT WELL #: 1 RRCID -> 060339 COMPL. DATE 09/06/1974 TOTAL DEPTH 11982 PERF.11694 - 11876

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13

JONES, W.S. & E.C. ESTATE WELL #: 1 RRCID -> 062932 COMPL. DATE 06/16/1975 TOTAL DEPTH 11983 PERF.11864 - 11894

11	0	N	-0-	-0-	-0-	-0-					N	-0-					119
12	0	N	-0-	-0-	-0-	-0-					N	-0-					119
01	0	N	-0-	-0-	-0-	-0-					N	-0-					119
02	0	N	-0-	-0-	-0-	-0-					N	-0-					119
03	0	N	-0-	-0-	-0-	-0-					N	-0-					119
04	0	N	-0-	-0-	-0-	-0-					N	-0-					119

CRANE, DOROTHY UNIT WELL #: 1 RRCID -> 067374 COMPL. DATE 07/27/1976 TOTAL DEPTH 12196 PERF.12042 - 12072

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					60
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					60
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					60
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					60
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					60
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					60

JONES, W.S. & E.C. ESTATE WELL #: 3 RRCID -> 107388 COMPL. DATE 09/01/1983 TOTAL DEPTH 11960 PERF.11835 - 11854

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27

HIGGINS, SOUTH (MORROW) //CONT.// 41107 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579

CRANE, DOROTHY WELL #: 203 RRCID -> 122771 COMPL. DATE 10/27/1986 TOTAL DEPTH 12010 PERF.11849 - 11879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	46	-0-	-44	-0-	46	2			N	-0-					20
12	372	N	71	-0-	-301	-0-	71	2			N	-0-					20
01	248	N	125	-0-	-123	-0-	125	2			N	-0-					20
02	58	N	9	-0-	-49	-0-	9	2			N	-0-					20
03	62	N	8	-0-	-54	-0-	8	2			N	-0-					20
04	120	N	-0-	-0-	-120	-0-					N	-0-					20

JONES, W.S. & E.C. ESTATE WELL #: 4 RRCID -> 171833 COMPL. DATE 01/10/1999 TOTAL DEPTH 12350 PERF.11822 - 11846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					32
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					32
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					32
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					32
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					32
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					32

CRANE, DOROTHY WELL #: 3 RRCID -> 174441 COMPL. DATE 03/21/1999 TOTAL DEPTH 12100 PERF.11910 - 11934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					30
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					30
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					30
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					30
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					30
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					30

CRANE UNIT #50 WELL #: 2 RRCID -> 175709 COMPL. DATE 07/26/2000 TOTAL DEPTH 12215 PERF.12060 - 12080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1402	N	1402	-0-	-0-	-0-	1402	2			N	-0-					91
12	1661	N	1661	-0-	-0-	-0-	1661	2			N	-0-					91
01	1625	N	1625	-0-	-0-	-0-	1625	2			N	-0-					91
02	1015	N	904	-0-	-111	-0-	904	2			N	-0-					91
03	1085	N	909	-0-	-176	-0-	903	2	6	9	N	5					96
04	1050	N	745	-0-	-305	-0-	745	2			N	-0-					96

CRANE WELL #: 403 RRCID -> 191370 COMPL. DATE 10/01/2002 TOTAL DEPTH 12115 PERF.11990 - 12000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3335	X	3335	-0-	-0-	-0-	3315	2	20	9	N	18					148
12	2790	X	2736	-0-	-54	-0-	2714	2	22	9	N	20					168
01	3162	X	3162	-0-	-0-	-0-	3121	2	41	9	N	37					205
02	3675	X	3675	-0-	-0-	-0-	3643	2	32	9	N	29	206	1			28
03	3876	X	3876	-0-	-0-	-0-	3848	2	28	9	N	25					53
*04	3574	X	3574	-0-	-0-	-0-	3555	2	19	9	N	17					70

NEWCOMER WELL #: 2049 RRCID -> 199328 COMPL. DATE 06/09/2013 TOTAL DEPTH 12610 PERF.11913 - 12580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5880	X	4789	-0-	-1091	-0-	4780	2	9	9	N	8	193	1			63
12	6076	X	5285	-0-	-791	-0-	5092	2	193	9	N	175	200	1			38
01	6076	X	5590	-0-	-486	-0-	5573	2	17	9	N	15					53
02	5684	X	5117	-0-	-567	-0-	5111	2	6	9	N	5					58
03	5735	X	5349	-0-	-386	-0-	5306	2	43	9	N	39					97
04	5400	X	5036	-0-	-364	-0-	4992	2	44	9	N	40					137

CRANE, DOROTHY WELL #: 3050 RRCID -> 211166 COMPL. DATE 05/30/2005 TOTAL DEPTH 12228 PERF.11808 - 12000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	379	N	379	-0-	-0-	-0-	379	2			N	-0-					38
12	791	N	791	-0-	-0-	-0-	631	2	160	9	N	145					183
01	802	N	802	-0-	-0-	-0-	802	2			N	-0-					183
02	549	N	549	-0-	-0-	-0-	549	2			N	-0-	135	1			48
*03	527	N	464	-0-	-63	-0-	464	2			N	-0-					48
04	510	N	381	-0-	-129	-0-	381	2			N	-0-					33

HIGGINS, SOUTH (MORROW) //CONT.// 41107 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
NEWCOMER WELL #: 4049 RRCID -> 211244 COMPL. DATE 02/01/2005 TOTAL DEPTH 12454 PERF.12056 - 12228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	38	-0-	-22	-0-	38	2			N	-0-					140
12	44	N	44	-0-	-0-	-0-	44	2			N	-0-					140
01	62	N	42	-0-	-20	-0-	42	2			N	-0-					140
02	47	N	47	-0-	-0-	-0-	47	2			N	-0-					140
03	85	N	85	-0-	-0-	-0-	85	2			N	-0-					140
04	30	N	17	-0-	-13	-0-	17	2			N	-0-					140

NEWCOMER WELL #: 3049 RRCID -> 214048 COMPL. DATE 05/05/2005 TOTAL DEPTH 12266 PERF.11964 - 12129

11	14B2 EXT		-0-	-0-	-0-		48				N	-0-					55
12	14B2 EXT		-0-	-0-	-0-		48				N	-0-					55
01	14B2 EXT		-0-	-0-	-0-		48				N	-0-					55
02	14B2 EXT		-0-	-0-	-0-		48				N	-0-					55
03	14B2 EXT		-0-	-0-	-0-		48				N	-0-					55
04	14B2 EXT		-0-	-0-	-0-		48				N	-0-					55

MEWBOURNE OIL COMPANY 562560
BARNES WELL #: 2 RRCID -> 166354 COMPL. DATE 08/19/1997 TOTAL DEPTH 12450 PERF.11688 - 11718

11	0		-0-	-0-	-0-		-0-				N	-0-					-0-
12	0		-0-	-0-	-0-		-0-				N	-0-					-0-
01	0		-0-	-0-	-0-		-0-				N	-0-					-0-
02	0		-0-	-0-	-0-		-0-				N	-0-					-0-
03	0		-0-	-0-	-0-		-0-				N	-0-					-0-
04	0		NO RPT	-0-	-0-		-0-				N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 06/03/2015 - P/A 06/03/15

SAMSON LONE STAR, LLC 744737
HOOVER UNIT WELL #: 1 RRCID -> 061890 COMPL. DATE 05/05/1975 TOTAL DEPTH 11673 PERF.11572 - 11590

11	3232	X	3232	-0-	-0-	-0-	330	1	2902	2	N	-0-					111
12	4365	X	4365	-0-	-0-	-0-	543	1	3822	2	N	-0-					111
01	2146	X	2146	-0-	-0-	-0-	214	1	1932	2	N	-0-					111
02	2840	X	2840	-0-	-0-	-0-	195	1	2645	2	N	-0-					111
03	4067	X	4067	-0-	-0-	-0-	301	1	3734	2	N	29					140
							32	9									
*04	3230	X	3230	-0-	-0-	-0-	297	1	2929	2	N	4					144
							4	9									

HOOVER ESTATE WELL #: 1090 RRCID -> 064987 COMPL. DATE 01/04/1976 TOTAL DEPTH 11675 PERF.11596 - 11626

11	0	N	-0-	-0-	-0-	-0-					N	-0-					40
12	0	N	-0-	-0-	-0-	-0-					N	-0-					40
01	0	N	-0-	-0-	-0-	-0-					N	-0-					40
02	0	N	-0-	-0-	-0-	-0-					N	-0-					40
03	0	N	-0-	-0-	-0-	-0-					N	-0-					40
04	0	N	-0-	-0-	-0-	-0-					N	-0-					40

HOOVER ESTATE WELL #: 1175 RRCID -> 069823 COMPL. DATE 12/29/1976 TOTAL DEPTH 11650 PERF.11542 - 11556

11	0	N	-0-	-0-	-0-	-0-					N	-0-					15
12	0	N	-0-	-0-	-0-	-0-					N	-0-					15
01	0	N	-0-	-0-	-0-	-0-					N	-0-					15
02	0	N	-0-	-0-	-0-	-0-					N	-0-					15
03	0	N	-0-	-0-	-0-	-0-					N	-0-					15
04	0	N	-0-	-0-	-0-	-0-					N	-0-					15

HIGGINS, SOUTH (MORROW) //CONT.// 41107 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
SANSING WELL #: 1172 RRCID -> 081937 COMPL. DATE 09/05/1978 TOTAL DEPTH 12050 PERF.11583 - 11921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	930	N	179	-0-	-751	-0-	18	1	161	2	N	-0-					130
12	868	N	291	-0-	-577	-0-	36	1	255	2	N	-0-					130
01	744	N	464	-0-	-280	-0-	46	1	418	2	N	-0-					130
02	174	N	-0-	-0-	-174	-0-					N	-0-					130
03	279	N	-0-	-0-	-279	-0-					N	-0-					130
04	450	N	-0-	-0-	-450	-0-					N	-0-					130

STRAT LAND EXPLORATION COMPANY 825420
WILLIAM WELL #: 1 RRCID -> 168449 COMPL. DATE 03/03/1998 TOTAL DEPTH 12220 PERF.11486 - 11502

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

J. J. WELL #: 1 RRCID -> 168450 COMPL. DATE 03/15/1998 TOTAL DEPTH 12500 PERF.11700 - 11718

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

VALERIE WELL #: 1 RRCID -> 171753 COMPL. DATE 12/28/1998 TOTAL DEPTH 12150 PERF.11430 - 11624

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 02/23/2016 - PLUGGED 02/23/16

MICHELLE WELL #: 1 RRCID -> 171754 COMPL. DATE 12/29/1998 TOTAL DEPTH 12300 PERF.11540 - 11566

11	1162	N	1162	-0-	-0-	-0-	1129	2	33	9	N	30					85
12	1519	N	345	-0-	-1174	-0-	345	2			N	-0-					85
01	1364	N	927	-0-	-437	-0-	927	2			N	-0-					85
02	1286	N	1286	-0-	-0-	-0-	1286	2			N	-0-					85
03	1270	N	1270	-0-	-0-	-0-	1270	2			N	-0-					85
04	900	N	145	-0-	-755	-0-	145	2			N	-0-					85

ANDREW WELL #: 1 RRCID -> 171864 COMPL. DATE 12/29/1998 TOTAL DEPTH 12300 PERF.11632 - 11648

11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HIGGINS, SOUTH (MORROW) //CONT.// 41107 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
STRAT LAND EXPLORATION COMPANY //CONT.// 825420

TAYLOR WELL #: 1 RRCID -> 174533 COMPL. DATE 05/19/1999 TOTAL DEPTH 12200 PERF.11675 - 11688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	2268	X	2268	-0-	-0-	-0-	45	1	2210	2	N	12			117
							13	9							
12	2015	X	1270	-0-	-745	-0-	45	1	1222	2	N	3			120
							3	9							
01	2578	X	2578	-0-	-0-	-0-	45	1	2533	2	N	-0-			120
02	2390	X	2390	-0-	-0-	-0-	45	1	2345	2	N	-0-			120
03	2015	X	959	-0-	-1056	-0-	45	1	914	2	N	-0-			120
*04	4048	X	4048	-0-	-0-	-0-	45	1	4003	2	N	-0-			120

KNICKER WELL #: 1 RRCID -> 174755 COMPL. DATE 10/15/1999 TOTAL DEPTH 12500 PERF.11772 - 11792

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			37
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			37
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			37
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			37
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			37
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			37

WILLIAM WELL #: 2174 RRCID -> 175900 COMPL. DATE 12/30/1999 TOTAL DEPTH 12200 PERF.11432 - 11464

11	2152	N	2152	-0-	-0-	-0-	45	1	2107	2	N	-0-			115
12	2526	N	2526	-0-	-0-	-0-	39	1	2470	2	N	15			130
							17	9							
01	3100	N	3376	-0-	276	276	45	1	3331	2	N	-0-			130
02	2900	N	2956	-0-	56	332	45	1	2911	2	N	-0-			130
03	3100	N	2969	-0-	-131	201	45	1	2924	2	N	-0-			130
*04	3004	X	2803	-0-	-201	-0-	45	1	2758	2	N	-0-			130

JIM BILL WELL #: 185A RRCID -> 176066 COMPL. DATE 02/03/2000 TOTAL DEPTH 12500 PERF.11760 - 11800

11	4135	X	4135	-0-	-0-	-0-	45	1	4090	2	N	-0-			-0-
12	4162	X	4162	-0-	-0-	-0-	45	1	4117	2	N	-0-			-0-
01	4497	X	4497	-0-	-0-	-0-	45	1	4452	2	N	-0-			-0-
02	4408	X	4408	-0-	-0-	-0-	45	1	4363	2	N	-0-			-0-
03	4088	X	4088	-0-	-0-	-0-	45	1	4043	2	N	-0-			-0-
*04	4088	X	4088	-0-	-0-	-0-	45	1	4043	2	N	-0-			-0-

JOHN PAUL WELL #: 2092 RRCID -> 176619 COMPL. DATE 02/19/2000 TOTAL DEPTH 12350 PERF.11572 - 11606

11	1770	N	1372	-0-	-398	-0-	68	1	1304	2	N	-0-			60
12	1612	N	1430	-0-	-182	-0-	68	1	1362	2	N	-0-			60
01	1460	N	1460	-0-	-0-	-0-	68	1	1392	2	N	-0-			60
02	1448	N	1448	-0-	-0-	-0-	68	1	1380	2	N	-0-			60
03	1426	N	1410	-0-	-16	-0-	68	1	1342	2	N	-0-			60
*04	1495	N	1495	-0-	-0-	-0-	68	1	1427	2	N	-0-			60

MCINTOSH WELL #: 184 RRCID -> 190829 COMPL. DATE 11/01/2005 TOTAL DEPTH 12400 PERF.10528 - 11722

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	0		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

PLUGGED AND ABANDONED_____ 02/02/2016 - PLUGGED 02/02/16

HIGGINS, SOUTH (MORROW) //CONT.// 41107 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
STRAT LAND EXPLORATION COMPANY //CONT.// 825420
J. J. WELL #: 2086 RRCID -> 192454 COMPL. DATE 11/27/2002 TOTAL DEPTH 12200 PERF.11400 - 11804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1830	N	1815	-0-	-15	-0-	45	1	1770	2	N	-0-			179
12	1855	N	1855	-0-	-0-	-0-	45	1	1810	2	N	-0-			179
01	1845	N	1845	-0-	-0-	-0-	45	1	1800	2	N	-0-			179
02	1769	N	1653	-0-	-116	-0-	45	1	1608	2	N	-0-			179
03	1896	N	1896	-0-	-0-	-0-	45	1	1851	2	N	-0-			179
*04	1820	N	1820	-0-	-0-	-0-	45	1	1775	2	N	-0-			179

TAYLOR WELL #: 2173 RRCID -> 194972 COMPL. DATE 04/19/2003 TOTAL DEPTH 12250 PERF.11554 - 11584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	4444	X	4444	-0-	-0-	-0-	45 10	1 9	4389	2	N	9			60
12	3726	X	3726	-0-	-0-	-0-	45 9	1 9	3672	2	N	8			68
01	4487	X	4487	-0-	-0-	-0-	45	1	4442	2	N	-0-			68
02	4503	X	4503	-0-	-0-	-0-	45	1	4458	2	N	-0-			68
03	4251	X	4251	-0-	-0-	-0-	45	1	4206	2	N	-0-			68
*04	4002	X	4002	-0-	-0-	-0-	42	1	3960	2	N	-0-			68

WILLIAM WELL #: 3174 RRCID -> 195527 COMPL. DATE 06/01/2003 TOTAL DEPTH 12225 PERF.11444 - 12060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

PLUGGED AND ABANDONED_____ 02/11/2016 - PLUGGED 02/11/16

ANDREW WELL #: 2093 RRCID -> 196525 COMPL. DATE 11/10/2007 TOTAL DEPTH 12300 PERF.11996 - 12022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

VALERIE WELL #: 2179 RRCID -> 197983 COMPL. DATE 08/21/2003 TOTAL DEPTH 12250 PERF.11430 - 11462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1645	N	1645	-0-	-0-	-0-	45	1	1600	2	N	-0-			131
12	1966	N	1966	-0-	-0-	-0-	45	1	1921	2	N	-0-			131
01	3100	N	3164	-0-	64	64	45	1	3119	2	N	-0-			131
02	2543	N	2479	-0-	-64	-0-	45	1	2434	2	N	-0-			131
03	2364	N	2364	-0-	-0-	-0-	45	1	2319	2	N	-0-			131
04	2160	X	1997	-0-	-163	-0-	45	1	1952	2	N	-0-			131

J. J. WELL #: 3086 RRCID -> 198072 COMPL. DATE 08/01/2003 TOTAL DEPTH 12450 PERF.11644 - 11666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	0		-0-	-0-	-0-	-0-					N	-0-			-0-

PLUGGED AND ABANDONED_____ 01/25/2016 - PLUGGED 01/25/16

JOHN PAUL WELL #: 3092 RRCID -> 199165 COMPL. DATE 12/14/2004 TOTAL DEPTH 12300 PERF.11538 - 11950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	8880	X	5661	-0-	-3219	-0-	41	1	5620	2	N	-0-			-0-
12	9176	X	4837	-0-	-4339	-0-	44	1	4793	2	N	-0-			-0-
01	8804	X	5382	-0-	-3422	-0-	45	1	5337	2	N	-0-			-0-
02	8236	X	6597	-0-	-1639	-0-	37	1	6560	2	N	-0-			-0-
03	8804	X	8493	-0-	-311	-0-	45	1	8448	2	N	-0-			-0-
04	5670	X	5459	-0-	-211	-0-	45	1	5414	2	N	-0-			-0-

HIGGINS, SOUTH (MORROW) //CONT.// 41107 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
STRAT LAND EXPLORATION COMPANY //CONT.// 825420
TAYLOR WELL #: 3173 RRCID -> 199370 COMPL. DATE 01/05/2004 TOTAL DEPTH 12250 PERF.11450 - 11636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4290	X	3652	-0-	-638	-0-	45	1	3594	2	N	12					61
							13	9									
12	4650	X	3135	-0-	-1515	-0-	45	1	3081	2	N	8					69
							9	9									
01	4650	X	3679	-0-	-971	-0-	45	1	3632	2	N	2					71
							2	9									
02	4350	X	3685	-0-	-665	-0-	45	1	3640	2	N	-0-					71
03	4433	X	3407	-0-	-1026	-0-	44	1	3363	2	N	-0-					71
04	3660	X	3455	-0-	-205	-0-	45	1	3410	2	N	-0-					71

JOHN PAUL WELL #: 1 RRCID -> 200957 COMPL. DATE 12/14/2004 TOTAL DEPTH 12325 PERF.11568 - 11990

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 01/18/2016 - PLUGGED 01/18/16

UPLAND RESOURCES LLC 878931
FRANCES WELL #: 1 RRCID -> 109887 COMPL. DATE 03/09/1984 TOTAL DEPTH 11780 PERF.11588 - 11612

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					48
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					48
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48

WILLIAM 347 WELL #: 1 RRCID -> 192637 COMPL. DATE 09/10/2001 TOTAL DEPTH 11400 PERF.10780 - 11166

11	270	N	166	-0-	-104	-0-	166	2			N	-0-					44
12	225	N	225	-0-	-0-	-0-	225	2			N	-0-					44
01	217	N	217	-0-	-0-	-0-	217	2			N	-0-					44
02	174	N	163	-0-	-11	-0-	163	2			N	-0-					44
03	217	N	204	-0-	-13	-0-	204	2			N	-0-					44
04	210	N	210	-0-	-0-	-0-	210	2			N	-0-					44

ZEPHYR LONE STAR OPER CO.,L.L.C. 950639
DETRIXHE WELL #: 1048 RRCID -> 223891 COMPL. DATE 07/24/2006 TOTAL DEPTH 12250 PERF.11958 - 11984

11	390	N	263	-0-	-127	-0-	255	2	8	9	N	7	160	1			17
12	341	N	161	-0-	-180	-0-	161	2			N	-0-					17
01	552	N	552	-0-	-0-	-0-	550	2	2	9	N	2					19
02	386	N	386	-0-	-0-	-0-	379	2	7	9	N	6					25
*03	214	N	214	-0-	-0-	-0-	212	2	2	9	N	2					27
04	540	N	362	-0-	-178	-0-	359	2	3	9	N	3					30

HIGGINS, WEST (ATOKA) 41110 100 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
SPARKS, ELMER E. WELL #: 1 RRCID -> 188379 COMPL. DATE 06/08/2001 TOTAL DEPTH 11162 PERF.10631 - 10641

11	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

HIGGINS, WEST (ATOKA) //CONT.// 41110 100 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
CHESAPEAKE OPERATING, L.L.C. 147699
FRITZLEN, JOHN WELL #: 2261 RRCID -> 216433 COMPL. DATE 05/01/2006 TOTAL DEPTH 11900 PERF.10230 - 10240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

CONTINENTAL TREND RESOURCES, INC 173783
JONES TRUST WELL #: 1 RRCID -> 251079 COMPL. DATE 02/03/2009 TOTAL DEPTH 10188 PERF.10275 - 13699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1694	N	1694	-0-	-0-	-0-	1659	2	35	9	N	32					252
12	1851	N	1851	-0-	-0-	-0-	1848	2	3	9	N	3					255
01	1953	N	1754	-0-	-199	-0-	1726	2	28	9	N	25					280
02	1624	N	1566	-0-	-58	-0-	1543	2	23	9	N	21	199	1			102
03	1860	N	1574	-0-	-286	-0-	1557	2	17	9	N	15					117
04	1710	N	1117	-0-	-593	-0-	1104	2	13	9	N	12					129

EOG RESOURCES, INC. 253162
FRITZLEN 262 WELL #: 1VH RRCID -> 241644 COMPL. DATE 08/06/2008 TOTAL DEPTH 10267 PERF.10678 - 13055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1680	X	1359	-0-	-321	-0-	1359	2			N	-0-					26
12	1736	X	727	-0-	-1009	-0-	725	2	2	9	N	2					28
01	1966	X	1966	-0-	-0-	-0-	1963	2	3	9	N	3					31
02	1714	X	1714	-0-	-0-	-0-	1712	2	2	9	N	2					33
03	1699	X	1699	-0-	-0-	-0-	1697	2	2	9	N	2					35
04	1890	X	1609	-0-	-281	-0-	1609	2			N	-0-					35

FORBAU 266 WELL #: 1H RRCID -> 249859 COMPL. DATE 04/18/2009 TOTAL DEPTH 10163 PERF.10378 - 10990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1110	X	1029	-0-	-81	-0-	87	1	932	2	N	9					62
							10	9									
12	1170	X	1170	-0-	-0-	-0-	89	1	1075	2	N	5					67
							6	9									
01	1178	X	1106	-0-	-72	-0-	97	1	1003	2	N	5					72
							6	9									
02	1109	X	1109	-0-	-0-	-0-	87	1	1021	2	N	1					73
							1	9									
03	1178	X	1121	-0-	-57	-0-	95	1	1024	2	N	2					75
							2	9									
04	1140	X	1081	-0-	-59	-0-	92	1	983	2	N	5					80
							6	9									

HIGGINS, W. (CLEVELAND 8600) 41110 200 ASSOCIATED ONE WELL CNTY: LIPSCOMB
CHESAPEAKE OPERATING, L.L.C. 147699
WAYNE CLEVELAND 105 WELL #: 5H RRCID -> 267207 COMPL. DATE 04/04/2012 TOTAL DEPTH 8673 PERF. 8711 - 13020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7380		6924	-0-	-456	-0-	5656	2	1268	9	N	1153	757	1	1	8	815
12	7626		7021	-0-	-605	-0-	5764	2	1257	9	N	1143	1330	1	1	8	627
01	7626		6346	-0-	-1280	-0-	5336	2	1010	9	N	918	1135	1	5	8	405
02	7134		5975	-0-	-1159	-0-	4929	2	1046	9	N	951	739	1			617
03	7626		6000	-0-	-1626	-0-	4984	2	1016	9	N	924	1135	1			406
04	6930	#	5873	-0-	-1057	-0-	4821	2	1052	9	N	956	949	1	6	8	407

HIGGINS, W. (NOVI) 41110 425 NON-ASSOCIATED EXEMPT CNTY: LIPSCOMB
EOG RESOURCES, INC. 253162
COOPER 270 WELL #: 1 RRCID -> 225215 COMPL. DATE 01/30/2007 TOTAL DEPTH 11600 PERF. 9953 - 9969

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	870	#	840	-0-	-30	-0-	374	1	466	2	N	-0-					-0-
12	930	#	726	-0-	-204	-0-	386	1	340	2	N	-0-					-0-
01	939	R	939	-0-	-0-	-0-	374	1	563	2	N	2					2
							2	9									
02	870	#	845	-0-	-25	-0-	361	1	483	2	N	1					3
							1	9									
03	868	#	832	-0-	-36	-0-	361	1	471	2	N	-0-					3
04	900	#	860	-0-	-40	-0-	374	1	486	2	N	-0-					3

HIGGINS, W. (MORROW) 41110 600 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
WRIGHT, MAY M. -E- WELL #: 1163 RRCID -> 060186 COMPL. DATE 10/01/1974 TOTAL DEPTH 12003 PERF.10660 - 10676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2220	N	2066	-0-	-154	-0-	28	1	2016	3	N	18					144
							2	4	20	9							
12	2588	N	2588	-0-	-0-	-0-	46	1	2540	3	N	-0-					144
							2	4									
01	2369	N	2369	-0-	-0-	-0-	43	1	2295	3	N	26					170
							2	4	29	9							
02	2012	N	2012	-0-	-0-	-0-	36	1	1974	3	N	-0-					170
							2	4									
03	2511	N	2171	-0-	-340	-0-	34	1	2135	3	N	-0-					170
							2	4									
04	2280	N	2131	-0-	-149	-0-	34	1	2095	3	N	-0-					170
							2	4									

CHESAPEAKE OPERATING, L.L.C. 147699
BUSSARD WELL #: 1191 RRCID -> 084533 COMPL. DATE 08/14/1979 TOTAL DEPTH 11900 PERF.10547 - 10557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					35
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					35
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					35
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					35
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					35
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					35

ENERVEST OPERATING, L.L.C. 252131
FOSTER 248 WELL #: 1 RRCID -> 164228 COMPL. DATE 12/11/1996 TOTAL DEPTH 10550 PERF.10354 - 10405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1540	N	1540	-0-	-0-	-0-	54	1	1486	2	N	-0-	154	1			58
12	1399	N	1399	-0-	-0-	-0-	61	1	1338	2	N	-0-					58
01	1272	N	1272	-0-	-0-	-0-	74	1	1198	2	N	-0-					58
02	1415	N	1415	-0-	-0-	-0-	78	1	1337	2	N	-0-					58
03	1395	N	1294	-0-	-101	-0-	67	1	1227	2	N	-0-					58
04	1230	N	911	-0-	-319	-0-	66	1	845	2	N	-0-					58

RADAR WELL #: 1161 RRCID -> 168444 COMPL. DATE 12/18/1997 TOTAL DEPTH 11379 PERF.10340 - 10357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	752	N	752	-0-	-0-	-0-	45	1	693	2	N	13					125
							14	9									
12	220	N	220	-0-	-0-	-0-	19	1	198	2	N	3					128
							3	9									
01	992	N	153	-0-	-839	-0-	153	2			N	-0-					128
02	407	N	407	-0-	-0-	-0-	407	2			N	-0-					128
03	217	N	48	-0-	-169	-0-	48	2			N	-0-					128
04	150	N	45	-0-	-105	-0-	45	2			N	-0-					128

HIGGINS, W. (MORROW) //CONT.// 41110 600 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
KAISER-FRANCIS OIL COMPANY 450175
BUSSARD, JESS R. WELL #: 1 RRCID -> 022182 COMPL. DATE 01/24/1963 TOTAL DEPTH 12020 PERF.10564 - 10574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1710	N	1564	-0-	-146	-0-	1564	2			N	-0-					498
12	2015	N	1290	-0-	-725	-0-	1290	2			N	-0-					498
01	1674	N	1590	-0-	-84	-0-	1590	2			N	-0-					498
02	2097	N	2097	-0-	-0-	-0-	2097	2			N	-0-					498
03	1370	N	1370	-0-	-0-	-0-	1370	2			N	-0-					498
04	1530	N	912	-0-	-618	-0-	912	2			N	-0-					498

HIGGINS, W. (MORROW LOWER) 41110 625 NON-ASSOCIATED 49B CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
JONES WELL #: 185 RRCID -> 152878 COMPL. DATE 09/24/1994 TOTAL DEPTH 12500 PERF.11624 - 11638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	3720	#	2534	-0-	-1186	-0-	37	1	2489	2	N	5					121
							2	4	6	9							
07	3844	#	3207	-0-	-637	-0-	39	1	3156	2	N	10					131
							1	4	11	9							
08	3596	#	3263	-0-	-333	-0-	42	1	3219	2	N	-0-					131
							2	4									
09	3480	#	3328	-0-	-152	-0-	47	1	3279	2	N	-0-					131
							2	4									
10	3758	R	3758	-0-	-0-	-0-	57	1	3699	2	N	-0-					131
							2	4									
11	3659	R	3659	-0-	-0-	-0-	47	1	3542	2	N	62					193
							2	4	68	9							
12	3441	#	2828	-0-	-613	-0-	43	1	2765	2	N	16	189	1			20
							2	4	18	9							
01	3751	#	3678	-0-	-73	-0-	67	1	3609	2	N	-0-					20
							2	4									
02	4130	R	4130	-0-	-0-	-0-	57	1	4049	2	N	20					40
							2	4	22	9							
*03	4223	R	4223	-0-	-0-	-0-	57	1	4124	2	N	36					76
							2	4	40	9							
*04	3935	R	3935	-0-	-0-	-0-	61	1	3866	2	N	5					81
							2	4	6	9							

UPLAND RESOURCES LLC 878931
LOCKHART 56 WELL #: 3 RRCID -> 241225 COMPL. DATE 05/09/2007 TOTAL DEPTH 12050 PERF.11596 - 11622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					225
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					225
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					225
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					225
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					225
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					225

HIGGINS, WEST (TONKAWA) 41110 800 ASSOCIATED 49B CNTY: LIPSCOMB
APACHE CORPORATION 027200
SPARKS, ELMER E. "A" WELL #: 4 RRCID -> 174102 COMPL. DATE 10/22/1984 TOTAL DEPTH 11100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	960	#	931	-0-	-29	-0-	886	3	45	9	N	41	175	1			15
12	992	#	968	-0-	-24	-0-	905	3	63	9	N	57					72
01	992	#	922	-0-	-70	-0-	865	3	57	9	N	52					124
02	928	#	914	-0-	-14	-0-	834	3	80	9	N	73					197
03	992	#	902	-0-	-90	-0-	855	3	47	9	N	43	180	1			60
04	930	#	888	-0-	-42	-0-	833	3	55	9	N	50					110

HITCH (MORROW UPPER) 41670 500 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
SULLIVAN & CO. 828375
THORESON WELL #: 1 RRCID -> 056008 COMPL. DATE 07/04/1973 TOTAL DEPTH 7200 PERF. 6722 - 6734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	527	R	527	-0-	-0-	-0-	527	2			N	-0-					-0-
12	775	R	775	-0-	-0-	-0-	775	2			N	-0-					-0-
01	806	R	806	-0-	-0-	-0-	806	2			N	-0-					-0-
02	580	#	427	-0-	-153	-0-	427	2			N	-0-					-0-
03	558	#	322	-0-	-236	-0-	322	2			N	-0-					-0-
04	780	#	229	-0-	-551	-0-	229	2			N	-0-					-0-

HITCHLAND (ATOKA) 41693 250 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
B AND G PRODUCTION, INC. 039870
THORESON, DONNIE L. WELL #: 1 RRCID -> 108736 COMPL. DATE 01/13/1983 TOTAL DEPTH 7240 PERF. 6258 - 6278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	716	-0-	-4	-0-	659	2	57	9	N	52					193
12	744	N	644	-0-	-100	-0-	633	2	11	9	N	10					203
01	731	N	731	-0-	-0-	-0-	731	2			N	-0-					203
02	696	N	676	-0-	-20	-0-	676	2			N	-0-					203
03	722	N	722	-0-	-0-	-0-	722	1			N	-0-					203
04	720	N	702	-0-	-18	-0-	702	2			N	-0-					203

HITCHLAND (MORROW, UP.) 41693 500 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
WAKITA OPERATING, LLC 891725
VENNEMAN, J. WELL #: 1 RRCID -> 147519 COMPL. DATE 10/03/1993 TOTAL DEPTH 7030 PERF. 6698 - 6716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

XTO ENERGY INC. 945936
HITCHLAND GU -1- WELL #: 2 RRCID -> 051791 COMPL. DATE 12/06/1971 TOTAL DEPTH 6727 PERF. 6647 - 6655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2940	X	2747	-0-	-193	-0-	42	1	2705	2	N	-0-					-0-
12	3007	X	2660	-0-	-347	-0-	43	1	2617	2	N	-0-					-0-
01	2263	X	1589	-0-	-674	-0-	30	1	1559	2	N	-0-					-0-
02	2668	X	2605	-0-	-63	-0-	42	1	2563	2	N	-0-					-0-
03	2852	X	2790	-0-	-62	-0-	44	1	2746	2	N	-0-					-0-
04	2760	X	2606	-0-	-154	-0-	42	1	2564	2	N	-0-					-0-

HITCHLAND GU -8- WELL #: 1 RRCID -> 058480 COMPL. DATE 03/29/1974 TOTAL DEPTH 6800 PERF. 6661 - 6699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4834	X	4834	-0-	-0-	-0-	71	1	4763	2	N	-0-					12
12	4991	X	4385	-0-	-606	-0-	68	1	4317	2	N	-0-					12
01	5394	X	4013	-0-	-1381	-0-	71	1	3942	2	N	-0-					12
02	5046	X	4542	-0-	-504	-0-	71	1	4471	2	N	-0-					12
03	5394	X	4940	-0-	-454	-0-	76	1	4864	2	N	-0-					12
04	4830	X	4492	-0-	-338	-0-	71	1	4421	2	N	-0-					12

HITCHLAND (4640) 41693 750 ASSOCIATED 49B CNTY: HANSFORD
CHESAPEAKE OPERATING, L.L.C. 147699
JACKSON, LOLA K. WELL #: 5 RRCID -> 022200 COMPL. DATE 07/14/1955 TOTAL DEPTH N/A PERF. 4628 - 4652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	#	641	-0-	-49	-0-	641	2			N	-0-					-0-
12	713	#	565	-0-	-148	-0-	565	2			N	-0-					-0-
01	713	#	639	-0-	-74	-0-	639	2			N	-0-					-0-
02	638	#	575	-0-	-63	-0-	575	2			N	-0-					-0-
03	651	#	52	-0-	-599	-0-	52	2			N	-0-					-0-
04	630	#	171	-0-	-459	-0-	171	2			N	-0-					-0-

HITCHLAND (4640) //CONT.// 41693 750 ASSOCIATED 49B CNTY: HANSFORD
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
JACKSON, S. P. WELL #: 3 RRCID -> 022202 COMPL. DATE 10/20/1958 TOTAL DEPTH 7300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CONOCOPHILLIPS COMPANY 172232
BYRNE WELL #: 2 RRCID -> 022193 COMPL. DATE 08/15/1958 TOTAL DEPTH 4650 PERF. 4573 - 4589

11	420	#	419	-0-	-1	-0-	419	3			N	-0-					-0-
12	458	R	458	-0-	-0-	-0-	458	3			N	-0-					-0-
01	451	R	451	-0-	-0-	-0-	451	3			N	-0-					-0-
02	426	R	426	-0-	-0-	-0-	426	3			N	-0-					-0-
03	465	#	441	-0-	-24	-0-	441	3			N	-0-					-0-
04	450	#	423	-0-	-27	-0-	423	3			N	-0-					-0-

VT VISTATEX ENERGY LLC 887723
MCCUTCHEN -A- WELL #: 1 RRCID -> 022198 COMPL. DATE 09/13/1960 TOTAL DEPTH 4750 PERF. 4626 - 4652

11	780	#	674	-0-	-106	-0-	674	2			N	-0-					-0-
12	806	#	640	-0-	-166	-0-	640	2			N	-0-					-0-
01	806	#	709	-0-	-97	-0-	709	2			N	-0-					-0-
02	638	#	495	-0-	-143	-0-	495	2			N	-0-					-0-
03	682	#	668	-0-	-14	-0-	668	2			N	-0-					-0-
04	690	#	537	-0-	-153	-0-	537	2			N	-0-					-0-

XTO ENERGY INC. 945936
HITCHLAND GU -1- WELL #: 1 RRCID -> 022185 COMPL. DATE 02/04/1954 TOTAL DEPTH 5180 PERF. 4586 - 4607

11	1471	R	1471	-0-	-0-	-0-	21	1	1450	2	Y	-0-					-0-
12	1752	R	1752	-0-	-0-	-0-	26	1	1726	2	Y	-0-					-0-
01	1736	#	1563	-0-	-173	-0-	26	1	1537	2	Y	-0-					-0-
02	1624	#	1459	-0-	-165	-0-	22	1	1437	2	Y	-0-					-0-
03	1736	#	1255	-0-	-481	-0-	19	1	1236	2	Y	-0-					-0-
04	1680	#	1369	-0-	-311	-0-	21	1	1348	2	Y	-0-					-0-

HITCHLAND GU -5- WELL #: 1 RRCID -> 022189 COMPL. DATE 11/24/1957 TOTAL DEPTH N/A PERF. 4604 - 4622

11	1320	#	1247	-0-	-73	-0-	17	1	1230	2	Y	-0-					-0-
12	1395	#	1306	-0-	-89	-0-	19	1	1287	2	Y	-0-					-0-
01	1395	#	1014	-0-	-381	-0-	17	1	997	2	Y	-0-					-0-
02	1305	#	781	-0-	-524	-0-	12	1	769	2	Y	-0-					-0-
03	1364	#	1291	-0-	-73	-0-	19	1	1272	2	Y	-0-					-0-
*04	1394	R	1394	-0-	-0-	-0-	21	1	1373	2	Y	-0-					-0-

HITCHLAND GU -6- WELL #: 1 RRCID -> 022190 COMPL. DATE 10/24/1957 TOTAL DEPTH 4690 PERF. 4611 - 4626

11	1295	R	1295	-0-	-0-	-0-	18	1	1277	2	Y	-0-					-0-
12	1519	#	1144	-0-	-375	-0-	17	1	1127	2	Y	-0-					-0-
01	1333	#	586	-0-	-747	-0-	10	1	576	2	Y	-0-					-0-
02	1247	#	1139	-0-	-108	-0-	17	1	1122	2	Y	-0-					-0-
03	1333	#	1218	-0-	-115	-0-	18	1	1200	2	Y	-0-					-0-
04	1290	#	956	-0-	-334	-0-	14	1	942	2	Y	-0-					-0-

HITCHLAND (4640) //CONT.// 41693 750 ASSOCIATED 49B CNTY: HANSFORD
XTO ENERGY INC. //CONT.// 945936
HITCHLAND GAS UNIT 8 WELL #: 2 RRCID -> 192119 COMPL. DATE 09/17/2002 TOTAL DEPTH 7000 PERF. 6674 - 6710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13818	R	3712	-0-	-10106	-0-	52	1	3660	2	N	-0-					2
12	3737	R	3737	-0-	-0-	-0-	56	1	3681	2	N	-0-					2
01	4247	#	3551	-0-	-696	-0-	60	1	3491	2	N	-0-					2
02	3973	#	3390	-0-	-583	-0-	51	1	3339	2	N	-0-					2
03	4247	#	3676	-0-	-571	-0-	54	1	3622	2	N	-0-					2
04	3720	#	3338	-0-	-382	-0-	50	1	3288	2	N	-0-					2

HITCHLAND, WEST (MORROW, LOWER) 41699 500 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
CONOCOPHILLIPS COMPANY 172232
HITCH -F- WELL #: 3 RRCID -> 073509 COMPL. DATE N/A TOTAL DEPTH 7108 PERF. 6790 - 6798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2188	N	2188	-0-	-0-	-0-	102	1	2086	3	N	-0-					-0-
12	1947	N	1947	-0-	-0-	-0-	105	1	1842	3	N	-0-					-0-
01	1913	N	1913	-0-	-0-	-0-	105	1	1808	3	N	-0-					-0-
02	1762	N	1762	-0-	-0-	-0-	99	1	1663	3	N	-0-					-0-
03	2024	N	2024	-0-	-0-	-0-	105	1	1919	3	N	-0-					-0-
*04	1845	N	1845	-0-	-0-	-0-	102	1	1743	3	N	-0-					-0-

HITCH -E- WELL #: 3 RRCID -> 149590 COMPL. DATE 03/15/1994 TOTAL DEPTH 7400 PERF. 6766 - 6777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HITCHLAND, WEST (MORROW, UPPER) 41699 600 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
CONOCOPHILLIPS COMPANY 172232
THOR WELL #: 3 RRCID -> 228161 COMPL. DATE 02/22/2007 TOTAL DEPTH 7300 PERF. 6550 - 6566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HITCHLAND, WEST (MORROW "D", UP) 41699 666 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
CONOCOPHILLIPS COMPANY 172232
THOR WELL #: 4 RRCID -> 250179 COMPL. DATE 05/12/2009 TOTAL DEPTH 7255 PERF. 6776 - 6780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2340	#	2254	-0-	-86	-0-	2254	3			N	-0-					62
12	2418	#	1842	-0-	-576	-0-	1842	3			N	-0-					62
01	2356	#	2096	-0-	-260	-0-	2096	3			N	-0-					62
02	2204	#	2062	-0-	-142	-0-	2027	3	35	9	N	32					94
03	2356	#	1925	-0-	-431	-0-	1925	3			N	-0-					94
04	2250	#	1821	-0-	-429	-0-	1821	3			N	-0-					94

HODGES (DES MOINES) 41878 500 ASSOCIATED 49B CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
MORRISON, MARY T. ET AL -H- WELL #: 1194 RRCID -> 127561 COMPL. DATE 05/01/1988 TOTAL DEPTH 8225 PERF. 8050 - 8086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2836	R	2836	-0-	-0-	-0-	2814	3	22	9	N	20					121
12	3029	R	3029	-0-	-0-	-0-	3007	3	22	9	N	20					141
01	3017	R	3017	-0-	-0-	-0-	3017	3			N	-0-					141
02	2924	R	2924	-0-	-0-	-0-	2814	3	110	9	N	100	198	1			43
03	2841	R	2841	-0-	-0-	-0-	2840	3	1	9	N	1					44
04	2730	#	1985	-0-	-745	-0-	1985	3			N	-0-					44

HODGES (DES MOINES) //CONT.// 41878 500 ASSOCIATED 49B CNTY: ROBERTS
CHESAPEAKE OPERATING, L.L.C. 147699
HARBAUGH, P.A. WELL #: 34 RRCID -> 181374 COMPL. DATE 02/13/2001 TOTAL DEPTH 8873 PERF. 7191 - 7628

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-

ENERVEST OPERATING, L.L.C. 252131
HODGES WELL #: 1193 RRCID -> 149203 COMPL. DATE 04/18/1969 TOTAL DEPTH 8250 PERF. N/A

11	1830 #	1563	-0-	-267	-0-	1534	2	29	9	N	26					108
12	1876 R	1876	-0-	-0-	-0-	1839	2	37	9	N	34					142
01	1860 #	1737	-0-	-123	-0-	1701	2	36	9	N	33					175
02	1653 #	1538	-0-	-115	-0-	1510	2	28	9	N	25					200
03	1891 #	1688	-0-	-203	-0-	1561	2	127	9	N	115					290
04	1830 #	1478	-0-	-352	-0-	1478	2			N	-0-					290

REMORA OPERATING, LLC 701613
MORRISON, MARY T. WELL #: 2 RRCID -> 079974 COMPL. DATE 11/01/1978 TOTAL DEPTH 8189 PERF. 8073 - 8123

11	240 #	232	-0-	-8	-0-	232	2			N	-0-					-0-
12	248 #	205	-0-	-43	-0-	205	2			N	-0-					-0-
01	248 #	129	-0-	-119	-0-	129	2			N	-0-					-0-
02	232 #	-0-	-0-	-232	-0-					N	-0-					-0-
03	248 #	-0-	-0-	-248	-0-					N	-0-					-0-
04	240 #	-0-	-0-	-240	-0-					N	-0-					-0-

HODGES (MORROW, MIDDLE) 41878 590 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
APACHE CORPORATION 027200
HODGES -G- WELL #: 1933 RRCID -> 169636 COMPL. DATE 06/01/1999 TOTAL DEPTH 10800 PERF. 9451 - 10119

11	2797 N	2797	-0-	-0-	-0-	2790	2	7	9	N	6					153
12	2836 N	2836	-0-	-0-	-0-	2835	2	1	9	N	1					154
01	2616 N	2616	-0-	-0-	-0-	2613	2	3	9	N	3					157
02	2737 N	2737	-0-	-0-	-0-	2728	2	9	9	N	8					165
03	2928 N	2928	-0-	-0-	-0-	2928	2			N	-0-					165
*04	2458 N	2458	-0-	-0-	-0-	2455	2	3	9	N	3					168

HODGES, MINNIE WELL #: 4002 RRCID -> 171757 COMPL. DATE 10/21/1998 TOTAL DEPTH 10300 PERF.10030 - 10046

11	2334 N	2334	-0-	-0-	-0-	2323	2	11	9	N	10					91
12	2449 N	2379	-0-	-70	-0-	2373	2	6	9	N	5					96
01	2336 N	2336	-0-	-0-	-0-	2327	2	9	9	N	8					104
02	2262 N	2196	-0-	-66	-0-	2192	2	4	9	N	4					108
03	2387 N	2354	-0-	-33	-0-	2351	2	3	9	N	3					111
04	2250 N	1854	-0-	-396	-0-	1848	2	6	9	N	5					116

CIMAREX ENERGY CO. 153438
BROWNLEE RANCH 49 WELL #: 2 RRCID -> 229475 COMPL. DATE 06/14/2007 TOTAL DEPTH 10800 PERF. 9986 - 10200

11	2370 X	2308	-0-	-62	-0-	2308	3			N	-0-					149
12	2635 X	2266	-0-	-369	-0-	2266	3			N	-0-					149
01	2883 X	2215	-0-	-668	-0-	2214	3	1	9	N	1					150
02	2884 X	2884	-0-	-0-	-0-	2869	3	15	9	N	14					164
03	2883 X	2734	-0-	-149	-0-	2722	3	12	9	N	11					175
*04	2571 X	2571	-0-	-0-	-0-	2563	3	8	9	N	7					182

HODGES (MORROW, MIDDLE) //CONT.// 41878 590 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
QUESTA ENERGY CORPORATION 684634
HODGES WELL #: 1039 RRCID -> 202255 COMPL. DATE 04/16/2004 TOTAL DEPTH 10910 PERF.10130 - 10137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1500	N	1449	-0-	-51	-0-	1440	3	9	9	N	8					127
12	1550	N	1426	-0-	-124	-0-	1419	3	7	9	N	6					133
01	1519	N	1230	-0-	-289	-0-	1230	3			N	-0-					133
02	1392	N	914	-0-	-478	-0-	906	3	8	9	N	7					140
03	1900	N	1900	-0-	-0-	-0-	1900	3			N	-0-					140
*04	1425	N	1425	-0-	-0-	-0-	1425	3			N	-0-					140

RANGE PRODUCTION COMPANY, LLC 691795
MORRISON, MARY T. WELL #: 1 RRCID -> 161288 COMPL. DATE 11/01/1996 TOTAL DEPTH 10715 PERF. 9954 - 9964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2031	N	2031	-0-	-0-	-0-	2031	2			N	-0-					205
12	2170	N	2129	-0-	-41	-0-	2129	2			N	-0-					205
01	2108	N	2029	-0-	-79	-0-	2029	2			N	-0-					205
02	2018	N	2018	-0-	-0-	-0-	2018	2			N	-0-					205
*03	2154	N	2154	-0-	-0-	-0-	2154	1			N	-0-					205
*04	2014	N	2014	-0-	-0-	-0-	2014	1			N	-0-					205

REMORA OPERATING, LLC 701613
MORRISON, MARY T. WELL #: 3 RRCID -> 124259 COMPL. DATE 05/14/1987 TOTAL DEPTH 10513 PERF.10016 - 10026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	425	-0-	-85	-0-	425	2			N	-0-					-0-
12	505	N	505	-0-	-0-	-0-	505	2			N	-0-					-0-
01	465	N	391	-0-	-74	-0-	391	2			N	-0-					-0-
02	451	N	451	-0-	-0-	-0-	451	2			N	-0-					-0-
03	496	N	393	-0-	-103	-0-	393	2			N	-0-					-0-
*04	443	N	443	-0-	-0-	-0-	443	2			N	-0-					-0-

HODGES (MORROW, UP) 41878 600 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
APACHE CORPORATION 027200
HODGES -G- WELL #: 1933 RRCID -> 168603 COMPL. DATE 03/15/1998 TOTAL DEPTH 10800 PERF. 9451 - 9474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
MORRISON, MARY T. ET AL "H" WELL #: 1941 RRCID -> 224067 COMPL. DATE 09/18/2007 TOTAL DEPTH 10892 PERF. 9318 - 9370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	33	N	33	-0-	-0-	-0-	19	1	14	2	N	-0-					33
12	60	N	60	-0-	-0-	-0-	31	1	29	2	N	-0-					33
01	45	N	45	-0-	-0-	-0-	15	1	30	2	N	-0-					33
02	42	N	42	-0-	-0-	-0-	14	1	28	2	N	-0-					33
03	62	N	54	-0-	-8	-0-	23	1	31	2	N	-0-					33
*04	63	N	63	-0-	-0-	-0-	30	1	33	2	N	-0-					33

HOOVER, NE. (CHASE) 42512 075 NON-ASSOCIATED CAPACITY CNTY: GRAY
SEEK ENERGY, LLC 763160
RUTH WELL #: 1023 RRCID -> 150066 COMPL. DATE 07/23/1993 TOTAL DEPTH 4100 PERF. 3650 - 3668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOOVER, NE. (CHASE) //CONT.// 42512 075 NON-ASSOCIATED CAPACITY CNTY: GRAY
SEEK ENERGY, LLC //CONT.// 763160
RUTH -3- WELL #: 2 RRCID -> 150067 COMPL. DATE 04/08/2003 TOTAL DEPTH 4200 PERF. 3717 - 3994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPEARMAN -23- WELL #: 1 RRCID -> 150068 COMPL. DATE 02/10/1994 TOTAL DEPTH 4200 PERF. 3654 - 3672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1385	N	1385	-0-	-0-	-0-	1385	3			N	-0-					-0-
12	1457	N	1236	-0-	-221	-0-	1236	3			N	-0-					-0-
01	1395	N	1243	-0-	-152	-0-	1243	3			N	-0-					-0-
02	1334	N	1169	-0-	-165	-0-	1169	3			N	-0-					-0-
03	1244	N	1244	-0-	-0-	-0-	1244	3			N	-0-					-0-
04	1200	N	NO RPT	-0-	-1200	-0-					N	NO RPT					-0-

SPEARMAN, RUTH WELL #: 1 RRCID -> 150069 COMPL. DATE 02/24/1994 TOTAL DEPTH 9050 PERF. 3654 - 3660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3014	X	3014	-0-	-0-	-0-	3014	3			N	-0-					-0-
12	2906	X	2906	-0-	-0-	-0-	2906	3			N	-0-					-0-
01	3162	X	2922	-0-	-240	-0-	2922	3			N	-0-					-0-
02	2992	X	2992	-0-	-0-	-0-	2992	3			N	-0-					-0-
03	3176	X	3176	-0-	-0-	-0-	3176	3			N	-0-					-0-
04	3000	X	NO RPT	-0-	-3000	-0-					N	NO RPT					-0-

RUTH WELL #: 702 RRCID -> 198781 COMPL. DATE 09/15/2003 TOTAL DEPTH 9250 PERF. 3710 - 3792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOOVER, NE (ELLENBURGER) 42512 200 NON-ASSOCIATED CAPACITY CNTY: GRAY
SEEK ENERGY, LLC 763160
SPEARMAN 26 WELL #: 2 T RRCID -> 166665 COMPL. DATE 07/01/1997 TOTAL DEPTH 9800 PERF. 9108 - 9141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RUTH 23 WELL #: 7 RRCID -> 196369 COMPL. DATE 11/22/2003 TOTAL DEPTH 9162 PERF. 8881 - 8941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOOVER, NE (ELLENBURGER) //CONT.// 42512 200 NON-ASSOCIATED CAPACITY CNTY: GRAY
SEEK ENERGY, LLC //CONT.// 763160
SPEARMAN 23 WELL #: 6 RRCID -> 197529 COMPL. DATE 11/25/2003 TOTAL DEPTH 9190 PERF. 8954 - 8960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

SPEARMAN 23 WELL #: 8 RRCID -> 200001 COMPL. DATE 09/25/2003 TOTAL DEPTH 9190 PERF. 9062 - 9067

11	0 Z		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0 Z		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0 Z		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0 Z		-0-	-0-	-0-	-0-					N	-0-					-0-
03	0 Z		-0-	-0-	-0-	-0-					N	-0-					-0-
04	0 Z	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

HOOVER, NE. (ELLENBURGER "B") 42512 201 NON-ASSOCIATED ONE WELL CNTY: GRAY
SEEK ENERGY, LLC 763160
RUTH 23 WELL #: 6 RRCID -> 167835 COMPL. DATE N/A TOTAL DEPTH 9210 PERF. 8504 - 8600

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

RUTH WELL #: 702 RRCID -> 186105 COMPL. DATE 10/18/2001 TOTAL DEPTH 9250 PERF. 9066 - 9076

11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

HOOVER, NE (GRANITE WASH) 42512 300 NON-ASSOCIATED CAPACITY CNTY: GRAY
SEEK ENERGY, LLC 763160
SPEARMAN 23 WELL #: 5 RRCID -> 173563 COMPL. DATE 11/20/2003 TOTAL DEPTH 9550 PERF. 8636 - 8735

11	0 W		-0-	-0-	-0-	817					N	6	188	1			183
12	817 X		-0-	-0-	-817	-0-					N	-0-	180	1			3
01	0 N		-0-	-0-	-0-	-0-					N	-0-					3
02	1507 N		1507	-0-	-0-	-0-	979	3	528	9	N	480	182	1			301
03	3100 N		3433	-0-	333	333	2443	3	990	9	N	900	1022	1			179
04	0 N	NO RPT	-0-	-0-	-0-	333					N	NO RPT					179

SPEARMAN 23 WELL #: 6 RRCID -> 197528 COMPL. DATE 11/25/2003 TOTAL DEPTH 9190 PERF. 8398 - 8816

11	0 A		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-

RECLASSIFIED TO OIL DIST. 14 LEASE 09396 10/05/2014

HOOVER, NE (GRANITE WASH) //CONT.// 42512 300 NON-ASSOCIATED CAPACITY CNTY: GRAY
SEEK ENERGY, LLC //CONT.// 763160
RUTH 23 WELL #: 7 RRCID -> 197612 COMPL. DATE 11/22/2003 TOTAL DEPTH 9162 PERF. 8593 - 8941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
12	403	N	403	-0-	-0-	-0-	403	3			N	-0-					-0-
01	405	N	405	-0-	-0-	-0-	405	3			N	-0-					-0-
02	403	N	403	-0-	-0-	-0-	403	3			N	-0-					-0-
03	437	N	437	-0-	-0-	-0-	437	3			N	-0-					-0-
04	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					-0-

SPEARMAN 23 WELL #: 7T RRCID -> 198171 COMPL. DATE 06/16/2015 TOTAL DEPTH 7425 PERF. 6720 - 6724

11	8220	X	-0-	-0-	-8220	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

WORKED OVER ANOTHER ZONE.. 12/05/2015 - WORKOVER TO ID #198170

SPEARMAN 23 WELL #: 8 RRCID -> 200002 COMPL. DATE 09/25/2003 TOTAL DEPTH 9190 PERF. 7832 - 9067

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					38

HOOVER, NE (VIRGIL LIME) 42512 500 NON-ASSOCIATED ONE WELL CNTY: GRAY
SEEK ENERGY, LLC 763160
RUTH WELL #: 702 RRCID -> 191406 COMPL. DATE 05/21/2002 TOTAL DEPTH 9250 PERF. 5100 - 5284

11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPEARMAN 23 WELL #: 7 RRCID -> 198170 COMPL. DATE 12/05/2015 TOTAL DEPTH 7425 PERF. 4827 - 4833

11	SHUT IN		-0-	-0-	-0-	14622					N	-0-					-0-
12	SHUT IN		13651	-0-	13651	28273	13651	3			N	-0-					-0-
01	23498		13727	-0-	-9771	18502	13727	3			N	-0-					-0-
02	21982		12937	-0-	-9045	9457	12937	3			N	-0-					-0-
03	23498		12942	-0-	-10556	-0-	12942	3			N	-0-					-0-
04	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RUTH 23 WELL #: 5 RRCID -> 223183 COMPL. DATE 05/18/2004 TOTAL DEPTH 9013 PERF. 4930 - 5042

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOPKINS (MORROW) 42556 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CRAWLEY PETROLEUM CORPORATION 186937
HAGGARD WELL #: 74A RRCID -> 109888 COMPL. DATE 03/13/1984 TOTAL DEPTH 12125 PERF.11546 - 11806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4320	X	4320	-0-	-0-	-0-	4255	2	65	9	N	59					159
12	4554	X	4554	-0-	-0-	-0-	4547	2	7	9	N	6					165
01	4398	X	4398	-0-	-0-	-0-	4392	2	6	9	N	5					170
02	4682	X	4682	-0-	-0-	-0-	4647	2	35	9	N	32					202
03	4557	X	3306	-0-	-1251	-0-	3303	2	3	9	N	3					205
04	4410	X	3152	-0-	-1258	-0-	3117	2	35	9	N	32					237

HORIZON (CLEVELAND) 42597 332 ASSOCIATED 49B CNTY: HANSFORD
ATHENA ENERGY, INC. 036051
COLLARD-SCHNELL GAS UNIT WELL #: 1 C RRCID -> 022226 COMPL. DATE 04/02/1997 TOTAL DEPTH 8164 PERF. 6284 - 7492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0-	26242					N	NO RPT					18
12	T. A.		NO RPT	-0-	-0-	26242					N	NO RPT					18
01	T. A.		NO RPT	-0-	-0-	26242					N	NO RPT					18
02	T. A.		NO RPT	-0-	-0-	26242					N	NO RPT					18
03	T. A.		NO RPT	-0-	-0-	26242					N	NO RPT					18
04	T. A.		NO RPT	-0-	-0-	26242					N	NO RPT					18

CONTINENTAL TREND RESOURCES, INC 173783
LANDIS-A- WELL #: 1 U RRCID -> 085884 COMPL. DATE 10/17/1979 TOTAL DEPTH 7900 PERF. 6162 - 6200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-

HORIZON (DES MOINES) 42597 350 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
ENERVEST OPERATING, L.L.C. 252131
LYNN WELL #: 1050 RRCID -> 123566 COMPL. DATE 05/25/2004 TOTAL DEPTH 8504 PERF. 6744 - 7465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HORIZON (MARMATON) 42597 382 ASSOCIATED ONE WELL CNTY: OCHILTREE
ENERVEST OPERATING, L.L.C. 252131
DAVIS 106 WELL #: 4 RRCID -> 220159 COMPL. DATE 05/01/2006 TOTAL DEPTH 9750 PERF. 6645 - 6684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30

HORIZON (MORROW UPPER) 42597 498 ASSOCIATED ONE WELL CNTY: OCHILTREE
ENERVEST OPERATING, L.L.C. 252131
PARNELL 475 WELL #: 7 RRCID -> 228047 COMPL. DATE 02/01/2007 TOTAL DEPTH 9730 PERF. 8931 - 8940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14	N	8	-0-	-6	-0-	8	2			N	-0-					90
12	13	N	13	-0-	-0-	-0-	13	2			N	-0-					90
01	47	N	47	-0-	-0-	-0-	47	2			N	-0-					90
02	20	N	20	-0-	-0-	-0-	20	2			N	-0-					90
*03	63	N	63	-0-	-0-	-0-	63	2			N	-0-					90
*04	245	N	245	-0-	-0-	-0-	245	2			N	-0-					90

HORIZON (OSWEGO) 42597 830 ASSOCIATED ONE WELL CNTY: OCHILTREE
SPINDLETOP OIL & GAS COMPANY 809930
POPE 140 WELL #: 3 RRCID -> 227780 COMPL. DATE 01/12/2007 TOTAL DEPTH 8081 PERF. 6920 - 6930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	58	-0-	-2	-0-	6	1	52	2	N	-0-					63
12	62	N	20	-0-	-42	-0-	2	1	18	2	N	-0-					63
01	229	N	229	-0-	-0-	-0-	22	1	207	2	N	-0-					63
02	58	N	54	-0-	-4	-0-	5	1	49	2	N	-0-					63
03	44	N	44	-0-	-0-	-0-	4	1	40	2	N	-0-					63
04	210	N	64	-0-	-146	-0-	6	1	58	2	N	-0-					63

HORIZON, E. (UPPER MORROW) 42598 385 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
DIAMOND S ENERGY COMPANY 217005
DANIEL, S. P. WELL #: 4 RRCID -> 164231 COMPL. DATE 04/18/1997 TOTAL DEPTH 8745 PERF. 8046 - 8053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	#	362	-0-	-58	-0-	362	3			N	-0-					-0-
12	434	#	368	-0-	-66	-0-	368	3			N	-0-					-0-
01	372	#	361	-0-	-11	-0-	361	3			N	-0-					-0-
02	348	#	318	-0-	-30	-0-	318	3			N	-0-					-0-
03	499	R	499	-0-	-0-	-0-	499	3			N	-0-					-0-
*04	434	R	434	-0-	-0-	-0-	434	3			N	-0-					-0-

HORSE CREEK, EAST (TONKAWA) 42678 380 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY 040798
WHITE "9" WELL #: 2 RRCID -> 177863 COMPL. DATE 03/17/2000 TOTAL DEPTH 5600 PERF. 5334 - 5354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HORSE CREEK, NW (CLEVELAND) 42682 150 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
BARTON, HUGH D. WELL #: 2 RRCID -> 097719 COMPL. DATE 12/15/1981 TOTAL DEPTH 10675 PERF. 7793 - 7892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HORSE CREEK, NW (CLEVELAND) //CONT.// 42682 150 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
HILL, PERCY E. WELL #: 4464 RRCID -> 145197 COMPL. DATE 04/12/1993 TOTAL DEPTH 8075 PERF. 7844 - 7929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HILL, PERCY E. WELL #: 5464 RRCID -> 145198 COMPL. DATE 04/12/1993 TOTAL DEPTH 8025 PERF. 7798 - 7874

11	150	N	134	-0-	-16	-0-	134	3			N	-0-					-0-
12	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
01	279	N	-0-	-0-	-279	-0-					N	-0-					-0-
02	116	N	-0-	-0-	-116	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BARTON, HUGH D. WELL #: 3 RRCID -> 159488 COMPL. DATE 06/29/1996 TOTAL DEPTH 8050 PERF. 7848 - 7944

11	2040	N	1009	-0-	-1031	-0-	51	1	897	3	N	54					220
							2	4	59	9							
12	2418	N	1550	-0-	-868	-0-	82	1	1327	3	N	126	179	1			167
							2	4	139	9							
01	1984	N	1550	-0-	-434	-0-	91	1	1457	3	N	-0-					167
							2	4									
02	2122	N	2122	-0-	-0-	-0-	112	1	1810	3	N	180	182	1			165
							2	4	198	9							
03	1550	N	1338	-0-	-212	-0-	68	1	1268	3	N	-0-					165
							2	4									
*04	1685	N	1685	-0-	-0-	-0-	82	1	1407	3	N	176	174	1			167
							2	4	194	9							

PORTER, JACK R. "B" WELL #: 1381 RRCID -> 183747 COMPL. DATE 06/15/2001 TOTAL DEPTH 8065 PERF. 7822 - 7888

11	630	N	610	-0-	-20	-0-	6	1	602	3	N	-0-					60
							2	4									
12	620	N	556	-0-	-64	-0-	6	1	548	3	N	-0-					60
							2	4									
01	724	N	724	-0-	-0-	-0-	7	1	715	3	N	-0-					60
							2	4									
02	648	N	648	-0-	-0-	-0-	6	1	640	3	N	-0-					60
							2	4									
03	669	N	669	-0-	-0-	-0-	6	1	661	3	N	-0-					60
							2	4									
04	690	N	638	-0-	-52	-0-	7	1	629	3	N	-0-					60
							2	4									

PORTER, JACK R. "A" WELL #: 3380 RRCID -> 184716 COMPL. DATE 06/19/2001 TOTAL DEPTH 8135 PERF. 7859 - 7934

11	381	N	381	-0-	-0-	-0-	8	1	371	3	N	-0-					44
							2	4									
12	377	N	377	-0-	-0-	-0-	6	1	369	3	N	-0-					44
							2	4									
01	372	N	361	-0-	-11	-0-	7	1	352	3	N	-0-					44
							2	4									
02	377	N	342	-0-	-35	-0-	7	1	333	3	N	-0-					44
							2	4									
03	372	N	357	-0-	-15	-0-	7	1	348	3	N	-0-					44
							2	4									
04	360	N	344	-0-	-16	-0-	7	1	335	3	N	-0-					44
							2	4									

HORSE CREEK, NW (CLEVELAND) //CONT.// 42682 150 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PORTER, JACK R. "B" WELL #: 3381 RRCID -> 184717 COMPL. DATE 06/22/2001 TOTAL DEPTH 9800 PERF. 7860 - 7879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	452	-0-	-28	-0-	11	1	439	3	N	-0-					79
							2	4									
12	496	N	464	-0-	-32	-0-	13	1	449	3	N	-0-					79
							2	4									
01	465	N	431	-0-	-34	-0-	11	1	418	3	N	-0-					79
							2	4									
02	435	N	427	-0-	-8	-0-	11	1	414	3	N	-0-					79
							2	4									
03	465	N	449	-0-	-16	-0-	10	1	437	3	N	-0-					79
							2	4									
*04	438	N	438	-0-	-0-	-0-	11	1	425	3	N	-0-					79
							2	4									

PORTER, JACK R. "B" WELL #: 2381 RRCID -> 186518 COMPL. DATE 05/08/2001 TOTAL DEPTH 8444 PERF. 7808 - 7919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1020	N	979	-0-	-41	-0-	25	1	952	3	N	-0-					57
							2	4									
12	1054	N	976	-0-	-78	-0-	22	1	952	3	N	-0-					57
							2	4									
01	1023	N	987	-0-	-36	-0-	24	1	959	3	N	2					59
							2	4	2	9							
02	957	N	919	-0-	-38	-0-	23	1	894	3	N	-0-					59
							2	4									
03	992	N	992	-0-	-0-	-0-	23	1	967	3	N	-0-					59
							2	4									
*04	962	N	962	-0-	-0-	-0-	23	1	937	3	N	-0-					59
							2	4									

PORTER, JACK R. "A" WELL #: 1380 RRCID -> 186519 COMPL. DATE 06/06/2001 TOTAL DEPTH 8124 PERF. 7866 - 7931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	935	N	935	-0-	-0-	-0-	935	3			N	-0-					89
12	961	N	955	-0-	-6	-0-	955	3			N	-0-					89
01	961	N	874	-0-	-87	-0-	874	3			N	-0-					89
02	899	N	681	-0-	-218	-0-	681	3			N	-0-					89
03	961	N	775	-0-	-186	-0-	775	3			N	-0-					89
04	840	N	779	-0-	-61	-0-	779	3			N	-0-					89

BARTON, HUGH D. WELL #: 5 RRCID -> 204290 COMPL. DATE 05/04/2004 TOTAL DEPTH 7849 PERF. 7950 - 9662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1230	N	1042	-0-	-188	-0-	1042	3			N	-0-					3
12	1240	N	1072	-0-	-168	-0-	1072	3			N	-0-					3
01	1674	N	1250	-0-	-424	-0-	1250	3			N	-0-					3
02	1021	N	1021	-0-	-0-	-0-	1021	3			N	-0-					3
03	1085	N	840	-0-	-245	-0-	840	3			N	-0-					3
04	1200	N	1101	-0-	-99	-0-	1101	3			N	-0-					3

ENERVEST OPERATING, L.L.C. 252131
HAZLETT WELL #: 1 RRCID -> 055110 COMPL. DATE 03/10/1973 TOTAL DEPTH 10768 PERF. 7802 - 7820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1111	N	1111	-0-	-0-	-0-	1077	2	34	9	N	31					180
12	653	N	653	-0-	-0-	-0-	653	2			N	-0-					180
01	806	N	804	-0-	-2	-0-	804	2			N	-0-					180
02	512	N	512	-0-	-0-	-0-	512	2			N	-0-					180
*03	766	N	766	-0-	-0-	-0-	762	2	4	9	N	4					184
04	780	N	702	-0-	-78	-0-	702	2			N	-0-					184

HORSE CREEK, NW (CLEVELAND) //CONT.// 42682 150 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
ENERVEST OPERATING, L.L.C. //CONT.// 252131
PORTER WELL #: 1 RRCID -> 055580 COMPL. DATE 06/11/1973 TOTAL DEPTH 8000 PERF. 7822 - 7886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	610	-0-	-20	-0-	610	2			N	-0-					-0-
12	T. A.		485	-0-	485	485	485	2			N	-0-					-0-
01	T. A.		649	-0-	649	1134	649	2			N	-0-					-0-
02	T. A.		514	-0-	514	1648	514	2			N	-0-					-0-
03	T. A.		474	-0-	474	2122	474	2			N	-0-					-0-
*04	2711	X	589	-0-	-2122	-0-	589	2			N	-0-					-0-

EOG RESOURCES, INC. 253162
BARTON 465 WELL #: 6 H RRCID -> 209220 COMPL. DATE 03/08/2005 TOTAL DEPTH 7882 PERF. 7910 - 9922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2070	N	2068	-0-	-2	-0-	2067	2	1	9	N	1					23
12	2418	N	2235	-0-	-183	-0-	2231	2	4	9	N	4					27
01	2184	N	2184	-0-	-0-	-0-	2178	2	6	9	N	5					32
02	2001	N	1835	-0-	-166	-0-	1835	2			N	-0-					32
03	2232	N	2142	-0-	-90	-0-	2142	2			N	-0-					32
*04	2125	N	2125	-0-	-0-	-0-	2116	2	9	9	N	8					40

LE NORMAN OPERATING LLC 491579
BARTON ESTATE WELL #: 2378 RRCID -> 097721 COMPL. DATE 01/19/1982 TOTAL DEPTH 10654 PERF. 7842 - 8194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	990	N	855	-0-	-135	-0-	855	2			N	-0-					173
12	1142	N	1142	-0-	-0-	-0-	1142	2			N	-0-					173
01	1134	N	1134	-0-	-0-	-0-	1134	2			N	-0-					173
02	1038	N	1038	-0-	-0-	-0-	1038	2			N	-0-					173
03	1089	N	1089	-0-	-0-	-0-	1089	2			N	-0-					173
*04	1051	N	1051	-0-	-0-	-0-	1051	2			N	-0-					173

BARTON ESTATE WELL #: 4 RRCID -> 190134 COMPL. DATE 08/02/2002 TOTAL DEPTH 8100 PERF. 7937 - 7992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1669	N	1669	-0-	-0-	-0-	1669	2			N	-0-					101
12	1829	N	1655	-0-	-174	-0-	1655	2			N	-0-					101
01	1798	N	1675	-0-	-123	-0-	1675	2			N	-0-					101
02	1650	N	1650	-0-	-0-	-0-	1649	2	1	9	N	1					102
03	1657	N	1657	-0-	-0-	-0-	1657	2			N	-0-					102
04	1620	N	1073	-0-	-547	-0-	1072	2	1	9	N	1					103

BARTON ESTATES WELL #: 6378 RRCID -> 209158 COMPL. DATE 11/10/2004 TOTAL DEPTH 8169 PERF. 7854 - 7932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2717	X	2717	-0-	-0-	-0-	2715	2	2	9	N	2					110
12	2666	X	2203	-0-	-463	-0-	2203	2			N	-0-					110
01	2635	N	2183	-0-	-452	-0-	2183	2			N	-0-					110
02	2900	N	3081	-0-	181	181	3081	2			N	-0-					110
03	3100	N	3185	-0-	85	266	3185	2			N	-0-					110
*04	3000	N	3042	-0-	42	308	3039	2	3	9	N	3					113

BARTON ESTATES WELL #: 5378 RRCID -> 211364 COMPL. DATE 10/30/2004 TOTAL DEPTH 8232 PERF. 7913 - 7990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					102
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					102
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					102
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					102
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					102
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					102

HORSE CREEK, NW (CLEVELAND) //CONT.// 42682 150 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY 562560
HILL, PERCY E. WELL #: 4641H RRCID -> 245015 COMPL. DATE 11/03/2008 TOTAL DEPTH 7865 PERF. 8345 - 9930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2280	N	2116	-0-	-164	-0-	28	1	2088	2	N	-0-					133
12	2327	N	2327	-0-	-0-	-0-	29	1	2298	2	N	-0-					133
01	2263	N	2260	-0-	-3	-0-	30	1	2230	2	N	-0-					133
02	2059	N	1990	-0-	-69	-0-	27	1	1963	2	N	-0-					133
03	2340	N	2340	-0-	-0-	-0-	30	1	2310	2	N	-0-					133
*04	2248	N	2248	-0-	-0-	-0-	29	1	2208	2	N	10					143
							11	9									

SAMSON LONE STAR, LLC 744737
HILL WELL #: 2 RRCID -> 080953 COMPL. DATE 06/29/1978 TOTAL DEPTH 8366 PERF. 7854 - 8256

11	1050	N	992	-0-	-58	-0-	971	2	21	9	N	19	193	1			40
12	1054	N	1011	-0-	-43	-0-	998	2	13	9	N	12					52
01	961	N	890	-0-	-71	-0-	881	2	9	9	N	8					60
02	957	N	850	-0-	-107	-0-	833	2	17	9	N	15					75
03	1023	N	941	-0-	-82	-0-	922	2	19	9	N	17					92
*04	972	N	972	-0-	-0-	-0-	950	2	22	9	N	20					112

STRAT LAND EXPLORATION COMPANY 825420
ROGERS WELL #: 2H RRCID -> 262266 COMPL. DATE 02/25/2011 TOTAL DEPTH 8184 PERF. 8280 - 12010

11	1324	N	1324	-0-	-0-	-0-	1272	2	52	9	N	47					210
12	2713	N	2713	-0-	-0-	-0-	2569	2	144	9	N	131					341
01	798	N	798	-0-	-0-	-0-	798	2			N	-0-	187	1			154
02	348	N	-0-	-0-	-348	-0-					N	78					232
03	372	N	-0-	-0-	-372	-0-					N	94					326
04	360	N	-0-	-0-	-360	-0-					N	-0-	178	1			148

LANDERS WELL #: 2H RRCID -> 264364 COMPL. DATE 09/01/2011 TOTAL DEPTH 7979 PERF. 8240 - 11764

11	2850	N	2785	-0-	-65	-0-	174	1	2501	2	N	100					302
							110	9									
12	2945	N	2655	-0-	-290	-0-	152	1	2379	2	N	113	175	1			240
							124	9									
01	2945	N	2560	-0-	-385	-0-	174	1	2277	2	N	99					339
							109	9									
02	2697	N	2275	-0-	-422	-0-	174	1	2010	2	N	83	181	1			241
							91	9									
03	2666	N	2172	-0-	-494	-0-	174	1	1912	2	N	78					319
							86	9									
04	2490	N	2202	-0-	-288	-0-	174	1	1928	2	N	91	181	1			229
							100	9									

HORSE CREEK, NW (MORROW LO) 42682 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
BROADDUS, ANDREW S. WELL #: 1293 RRCID -> 067003 COMPL. DATE 04/13/1976 TOTAL DEPTH 10999 PERF.10832 - 10930

11	588	N	588	-0-	-0-	-0-	5	1	581	3	N	-0-					-0-
							2	4									
12	713	N	577	-0-	-136	-0-	6	1	569	3	N	-0-					-0-
							2	4									
01	651	N	585	-0-	-66	-0-	7	1	576	3	N	-0-					-0-
							2	4									
02	580	N	539	-0-	-41	-0-	5	1	532	3	N	-0-					-0-
							2	4									
03	589	N	480	-0-	-109	-0-	4	1	474	3	N	-0-					-0-
							2	4									
04	570	N	551	-0-	-19	-0-	7	1	542	3	N	-0-					-0-
							2	4									

HORSE CREEK, NW (MORROW LO) //CONT.// 42682 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
CONOCOPHILLIPS COMPANY 172232
RACHEL -A- WELL #: 1 RRCID -> 054342 COMPL. DATE 11/16/1972 TOTAL DEPTH 13750 PERF.10884 - 10900

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LE NORMAN OPERATING LLC 491579
LANDERS UNIT WELL #: 2 RRCID -> 130323 COMPL. DATE 03/01/1989 TOTAL DEPTH 11020 PERF.10852 - 10888

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					35
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					35
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					35
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					35
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					35
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					20

HORSE CREEK, NW. (MORROW, UP.) 42682 600 ASSOCIATED EXEMPT CNTY: LIPSCOMB
LE NORMAN OPERATING LLC 491579
KELLN -205- WELL #: 1 U RRCID -> 087025 COMPL. DATE 02/04/1980 TOTAL DEPTH 11128 PERF. 9853 - 9859

11	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HORSECREEK N. E. (CLEVELAND) 42688 100 ASSOCIATED EXEMPT CNTY: LIPSCOMB
LE NORMAN OPERATING LLC 491579
BRAINARD 63 WELL #: 2H RRCID -> 279047 COMPL. DATE 06/07/2012 TOTAL DEPTH 8158 PERF. 8418 - 12393

11	0	5960	-0-	5960	12038	5376	2	584	9	N	531	375	1			493
12	DELQ PR	5860	-0-	5860	17898	5326	2	534	9	N	485	578	1			400
*01	6020	6020	-0-	-0-	17898	5458	2	562	9	N	511	569	1			342
*02	5278	5425	-0-	147	18045	4922	2	503	9	N	457	381	1			418
03	7750	5344	-0-	-2406	15639	4838	2	506	9	N	460	585	1			293
*04	7500	4662	-0-	-2838	12801	4077	2	585	9	N	532	567	1			258

BRAINARD 62 WELL #: 1H RRCID -> 279054 COMPL. DATE 04/04/2012 TOTAL DEPTH 8153 PERF. 8551 - 11985

11	0	913	-0-	913	3073	708	2	205	9	N	186	132	1			253
12	0	2165	-0-	2165	5238	1899	2	266	9	N	242	192	1			303
*01	2236	1916	-0-	-320	4918	1699	2	217	9	N	197	192	1			308
*02	2494	1767	-0-	-727	4191	1554	2	213	9	N	194	194	1			308
*03	6070	1879	-0-	-4191	-0-	1647	2	232	9	N	211	194	1			325
04	1860 N	1607	-0-	-253	-0-	1409	2	198	9	N	180	193	1			312

HOWE RANCH (HUNTON) 43023 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC 744737
MCQUIDDY WELL #: 104 RRCID -> 098034 COMPL. DATE 02/03/1982 TOTAL DEPTH 17490 PERF.17269 - 17289

11	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOWE RANCH (HUNTON) //CONT.// 43023 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY 877099
HOWE, GENE WELL #: 1 RRCID -> 055658 COMPL. DATE 06/17/1998 TOTAL DEPTH 17543 PERF.17076 - 17327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	20880	X	18059	-0-	-2821	-0-	18059	2			N	-0-					-0-
12	6241	X	6241	-0-	-0-	-0-	6241	2			N	-0-					-0-
01	21452	X	18935	-0-	-2517	-0-	18935	2			N	-0-					-0-
02	20068	X	17088	-0-	-2980	-0-	17088	2			N	-0-					-0-
03	21390	X	19587	-0-	-1803	-0-	19587	2			N	-0-					-0-
04	18330	X	3997	-0-	-14333	-0-	3997	2			N	-0-					-0-

HOWE, GENE WELL #: 3 RRCID -> 057473 COMPL. DATE 01/19/1974 TOTAL DEPTH 17500 PERF.17029 - 17350

11	7800	X	7608	-0-	-192	-0-	7608	2			N	-0-					-0-
12	7656	X	7656	-0-	-0-	-0-	7656	2			N	-0-					-0-
01	8077	X	8077	-0-	-0-	-0-	8077	2			N	-0-					-0-
02	7540	X	7486	-0-	-54	-0-	7486	2			N	-0-					-0-
03	8029	X	7979	-0-	-50	-0-	7979	2			N	-0-					-0-
04	7830	X	7700	-0-	-130	-0-	7700	2			N	-0-					-0-

HOWE, GENE WELL #: 5 RRCID -> 082246 COMPL. DATE 03/20/1979 TOTAL DEPTH 17725 PERF.17555 - 17568

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOWE RANCH (MORROW UP) 43023 720 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. OF COLORADO 153429
HOWE RANCH WELL #: 1 RRCID -> 065812 COMPL. DATE 03/14/1976 TOTAL DEPTH 12642 PERF.12301 - 12316

11	210	N	161	-0-	-49	-0-	161	2			N	-0-					8
12	217	N	199	-0-	-18	-0-	199	2			N	-0-					8
01	217	N	175	-0-	-42	-0-	175	2			N	-0-					8
02	154	N	154	-0-	-0-	-0-	154	2			N	-0-					8
03	186	N	66	-0-	-120	-0-	66	2			N	-0-					8
04	180	N	-0-	-0-	-180	-0-					N	-0-					8

HOWE RANCH WELL #: 4 RRCID -> 151104 COMPL. DATE N/A TOTAL DEPTH 12618 PERF.12389 - 12459

11	2516	X	2516	-0-	-0-	-0-	2516	2			N	-0-					-0-
12	3053	X	3053	-0-	-0-	-0-	96	1	2957	2	N	-0-					-0-
01	3348	X	3271	-0-	-77	-0-	36	1	3235	2	N	-0-					-0-
02	3132	X	2955	-0-	-177	-0-	145	1	2810	2	N	-0-					-0-
03	3348	X	2940	-0-	-408	-0-	78	1	2862	2	N	-0-					-0-
04	3180	X	2465	-0-	-715	-0-	2465	2			N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
HOWE, GENE WELL #: 8 RRCID -> 166939 COMPL. DATE 11/03/1997 TOTAL DEPTH 12340 PERF.12114 - 12130

11	900	N	450	-0-	-450	-0-	450	2			N	-0-					-0-
12	930	N	823	-0-	-107	-0-	823	2			N	-0-					-0-
01	1742	N	1742	-0-	-0-	-0-	1742	2			N	-0-					-0-
02	1611	N	1611	-0-	-0-	-0-	1611	2			N	-0-					-0-
03	1712	N	1712	-0-	-0-	-0-	1712	2			N	-0-					-0-
*04	1627	N	1627	-0-	-0-	-0-	1627	2			N	-0-					-0-

HOWE RANCH, N. (MORROW, UPPER) 43025 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CONOCOPHILLIPS COMPANY 172232
MCQUIDDY H WELL #: RRCID -> 175206 COMPL. DATE 10/17/1999 TOTAL DEPTH 12250 PERF.12040 - 12056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					19
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					19
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					19
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					19
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					19
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					19

WORKED OVER ANOTHER ZONE.. 06/24/2005

MCQUIDDY H WELL #: 6 RRCID -> 178842 COMPL. DATE N/A TOTAL DEPTH 12662 PERF.11995 - 12009

M O	ALLOW		CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	16	X		16	-0-	-0-	-0-	13	1	3	3	N	-0-					30
12	113	X		113	-0-	-0-	-0-	13	1	100	3	N	-0-					30
01	77	X		77	-0-	-0-	-0-	13	1	64	3	N	-0-					30
02	76	X		76	-0-	-0-	-0-	13	1	63	3	N	-0-					30
03	124	X		65	-0-	-59	-0-	13	1	52	3	N	-0-					30
04	120	X		-0-	-0-	-120	-0-					N	-0-					30

JONES ENERGY, LLC 441132
HOWE WELL #: 1 RRCID -> 085006 COMPL. DATE 07/03/1979 TOTAL DEPTH 12460 PERF.12322 - 12329

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAMSON LONE STAR, LLC 744737
MCQUIDDY WELL #: 104 RRCID -> 123382 COMPL. DATE 12/27/1990 TOTAL DEPTH 17490 PERF.12096 - 12105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					55

MCQUIDDY WELL #: 204 RRCID -> 171337 COMPL. DATE 08/22/1998 TOTAL DEPTH 12291 PERF.12110 - 12113

M O	ALLOW		CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4533	X		4533	-0-	-0-	-0-	4533	2			N	-0-					15
12	4581	X		4581	-0-	-0-	-0-	4581	2			N	-0-					15
01	4557	X		4442	-0-	-115	-0-	4442	2			N	-0-					15
02	4379	X		3596	-0-	-783	-0-	3596	2			N	-0-					15
03	4681	X		4447	-0-	-234	-0-	4447	2			N	-0-					15
04	4530	X		4324	-0-	-206	-0-	4324	2			N	-0-					15

MCQUIDDY WELL #: 304 RRCID -> 174493 COMPL. DATE 09/02/1999 TOTAL DEPTH 12200 PERF.12002 - 12008

M O	ALLOW		CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X		-0-	-0-	-0-	-0-					N	-0-					5
12	0	X		-0-	-0-	-0-	-0-					N	-0-					5
01	0	X		-0-	-0-	-0-	-0-					N	-0-					5
02	0	X		-0-	-0-	-0-	-0-					N	-0-					5
03	0	X		-0-	-0-	-0-	-0-					N	-0-					5
04	0	X		-0-	-0-	-0-	-0-					N	-0-					5

HOWE RANCH, N. (MORROW, UPPER) //CONT.// 43025 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
MCQUIDDY WELL #: 404 RRCID -> 177637 COMPL. DATE 04/19/2000 TOTAL DEPTH 12400 PERF.12006 - 12010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3660	X	2116	-0-	-1544	-0-	2116	2			N	-0-					40
12	2821	X	2236	-0-	-585	-0-	2236	2			N	-0-					40
01	3131	X	2533	-0-	-598	-0-	2533	2			N	-0-					40
02	3182	X	3182	-0-	-0-	-0-	3182	2			N	-0-					40
03	3131	X	2500	-0-	-631	-0-	2500	2			N	-0-					40
04	2460	X	2322	-0-	-138	-0-	2322	2			N	-0-					40

UNIT PETROLEUM COMPANY 877099
HOWE, GENE WELL #: 9 RRCID -> 183829 COMPL. DATE 05/09/2001 TOTAL DEPTH 12206 PERF.12046 - 12056

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOWE RANCH S. (MORROW, UP.) 43026 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CHESAPEAKE OPERATING, L.L.C. 147699
KRITSER WELL #: 1133 RRCID -> 096325 COMPL. DATE 06/17/1981 TOTAL DEPTH 12550 PERF.12384 - 12410

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BURTON WELL #: 1107 RRCID -> 098486 COMPL. DATE 09/03/1981 TOTAL DEPTH 12790 PERF.12659 - 12677

11	0	N	-0-	-0-	-0-	-0-					N	-0-					5
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					5
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					5
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					5
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					5
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					5

UNIT PETROLEUM COMPANY 877099
HOWE, GENE WELL #: 6 RRCID -> 093028 COMPL. DATE 12/17/1980 TOTAL DEPTH 18335 PERF.12482 - 12520

11	1620	N	1556	-0-	-64	-0-	1556	2			N	-0-					-0-
12	1705	N	1496	-0-	-209	-0-	1496	2			N	-0-					-0-
01	1643	N	1507	-0-	-136	-0-	1507	2			N	-0-					-0-
02	1508	N	1364	-0-	-144	-0-	1364	2			N	-0-					-0-
03	1506	N	1506	-0-	-0-	-0-	1506	2			N	-0-					-0-
*04	1526	N	1526	-0-	-0-	-0-	1526	2			N	-0-					-0-

HUMPHREYS, N.W. (MORROW UPPER) 43589 500 ASSOCIATED ONE WELL CNTY: HEMPHILL
APACHE CORPORATION 027200
LOCKHART STRIP WELL #: 1 RRCID -> 165669 COMPL. DATE 02/28/1997 TOTAL DEPTH 11330 PERF. N/A

11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HUMPHREYS, N.W. (MORROW UPPER) //CONT.// 43589 500 ASSOCIATED ONE WELL CNTY: HEMPHILL
CHESAPEAKE OPERATING, L.L.C. 147699
LOCKHART -27- WELL #: 2 RRCID -> 150162 COMPL. DATE 05/12/1994 TOTAL DEPTH 11500 PERF.11228 - 11252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1500	N	227	-0-	-1273	-0-	227	2			N	-0-					65
12	1550	N	183	-0-	-1367	-0-	183	2			N	-0-					65
01	899	N	137	-0-	-762	-0-	137	2			N	-0-					65
02	232	N	84	-0-	-148	-0-	81	2	3	9	N	3					68
03	186	N	-0-	-0-	-186	-0-					N	-0-	61	1			7
04	120	N	-0-	-0-	-120	-0-					N	-0-					7

ENERVEST OPERATING, L.L.C. 252131
HUMPHREYS WELL #: 2904 RRCID -> 166391 COMPL. DATE 09/04/1997 TOTAL DEPTH 11410 PERF. N/A

11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HUNTER (BROWN DOLOMITE) 43695 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY 040798
PALO DURO RANCH 138 WELL #: 1 RRCID -> 170736 COMPL. DATE 02/01/1999 TOTAL DEPTH 3198 PERF. 3020 - 4563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	744	N	744	-0-	-0-	-0-	744	2			N	-0-					-0-
12	463	N	463	-0-	-0-	-0-	463	2			N	-0-					-0-
01	552	N	552	-0-	-0-	-0-	552	2			N	-0-					-0-
02	725	N	486	-0-	-239	-0-	486	2			N	-0-					-0-
*03	482	N	482	-0-	-0-	-0-	475	2	7	9	N	6					6
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					6

SEITZ WELL #: 5 RRCID -> 215018 COMPL. DATE 01/26/2006 TOTAL DEPTH 2890 PERF. 2890 - 5185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1080	X	832	-0-	-248	-0-	832	2			N	-0-					-0-
12	930	X	798	-0-	-132	-0-	798	2			N	-0-					-0-
01	930	X	748	-0-	-182	-0-	748	2			N	-0-					-0-
02	870	X	709	-0-	-161	-0-	709	2			N	-0-					-0-
03	930	X	717	-0-	-213	-0-	714	2	3	9	N	3					3
04	840	X	NO RPT	-0-	-840	-0-					N	NO RPT					3

SEITZ WELL #: 6 RRCID -> 216814 COMPL. DATE 01/01/2006 TOTAL DEPTH 3076 PERF. 2800 - 5051

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	846	X	846	-0-	-0-	-0-	846	2			N	-0-					-0-
12	840	X	840	-0-	-0-	-0-	840	2			N	-0-					-0-
01	875	X	875	-0-	-0-	-0-	875	2			N	-0-					-0-
02	812	X	798	-0-	-14	-0-	798	2			N	-0-					-0-
*03	925	X	925	-0-	-0-	-0-	925	2			N	-0-					-0-
04	840	X	NO RPT	-0-	-840	-0-					N	NO RPT					-0-

HANSFORD GAS UNIT 12 WELL #: 5 RRCID -> 219332 COMPL. DATE 05/08/2006 TOTAL DEPTH 3071 PERF. 2823 - 5088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1620	X	1148	-0-	-472	-0-	1148	2			N	-0-					-0-
12	1674	X	804	-0-	-870	-0-	804	2			N	-0-					-0-
01	1674	X	1107	-0-	-567	-0-	1107	2			N	-0-					-0-
02	1219	X	1219	-0-	-0-	-0-	1219	2			N	-0-					-0-
*03	1290	X	1290	-0-	-0-	-0-	1290	2			N	-0-					-0-
04	1140	X	NO RPT	-0-	-1140	-0-					N	NO RPT					-0-

HUNTER (BROWN DOLOMITE) //CONT.// 43695 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PATTEN UNIT WELL #: 6178 RRCID -> 258664 COMPL. DATE 02/03/2010 TOTAL DEPTH 5541 PERF. 3210 - 3228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	589	N	589	-0-	-0-	-0-	589	2			N	-0-					-0-
12	604	N	604	-0-	-0-	-0-	604	2			N	-0-					-0-
01	617	N	617	-0-	-0-	-0-	617	2			N	-0-					-0-
02	580	N	542	-0-	-38	-0-	542	2			N	-0-					-0-
*03	519	N	519	-0-	-0-	-0-	519	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHESAPEAKE OPERATING, L.L.C. 147699
ROSENBAUM 149 WELL #: 1 RRCID -> 184475 COMPL. DATE 06/30/2001 TOTAL DEPTH N/A PERF. 3132 - 3204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HANSFORD WELL #: 151A RRCID -> 189203 COMPL. DATE 05/03/2002 TOTAL DEPTH 5000 PERF. 3200 - 3226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DACO, INC. 196940
SCHICK WELL #: 1-C RRCID -> 164893 COMPL. DATE 03/16/2002 TOTAL DEPTH 3875 PERF. 3244 - 3256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		575	-0-	575	1164	575	2			N	-0-					-0-
12	14B2 EXT		300	-0-	300	1464	300	2			N	-0-					-0-
01	14B2 EXT		239	-0-	239	1703	239	2			N	-0-					-0-
02	14B2 EXT		285	-0-	285	1988	285	2			N	-0-					-0-
*03	2316	X	328	-0-	-1988	-0-	328	2			N	-0-					-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ENERVEST OPERATING, L.L.C. 252131
JACK -169- WELL #: 1A RRCID -> 167384 COMPL. DATE 11/15/1997 TOTAL DEPTH 6200 PERF. 3195 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	404	-0-	-106	-0-	404	2			N	-0-					-0-
12	349	N	349	-0-	-0-	-0-	349	2			N	-0-					-0-
01	465	N	311	-0-	-154	-0-	311	2			N	-0-					-0-
02	225	N	225	-0-	-0-	-0-	225	2			N	-0-					-0-
03	341	N	211	-0-	-130	-0-	211	2			N	-0-					-0-
04	300	N	216	-0-	-84	-0-	216	2			N	-0-					-0-

SEITZ WELL #: 2 RRCID -> 188778 COMPL. DATE 07/20/2000 TOTAL DEPTH 5043 PERF. 3194 - 3204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	258					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	258					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	258					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	258					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	258					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	258					N	-0-					-0-

HUNTER (BROWN DOLOMITE) //CONT.// 43695 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
STRAT LAND EXPLORATION COMPANY 825420
HOLT WELL #: 4 RRCID -> 156928 COMPL. DATE 01/11/1996 TOTAL DEPTH 7230 PERF. 3150 - 3167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	-0-	-0-	-420	-0-					N	-0-					-0-
12	310	N	-0-	-0-	-310	-0-					N	-0-					-0-
01	259	N	259	-0-	-0-	-0-	259	2			N	-0-					-0-
02	35	N	35	-0-	-0-	-0-	35	2			N	-0-					-0-
03	213	N	213	-0-	-0-	-0-	213	2			N	-0-					-0-
04	240	N	198	-0-	-42	-0-	198	2			N	-0-					-0-

SCHICK WELL #: 2H RRCID -> 187364 COMPL. DATE 10/09/2001 TOTAL DEPTH N/A PERF. 3380 - 4940

11	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
12	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

VIRTEX OPERATING COMPANY, INC. 886261
HUNTER WELL #: 1 RRCID -> 091785 COMPL. DATE 12/16/1980 TOTAL DEPTH 7400 PERF. 3018 - 3044

11	300	N	275	-0-	-25	-0-	275	2			N	-0-					-0-
12	310	N	278	-0-	-32	-0-	278	2			N	-0-					-0-
01	310	N	270	-0-	-40	-0-	270	2			N	-0-					-0-
02	261	N	235	-0-	-26	-0-	235	2			N	-0-					-0-
03	279	N	269	-0-	-10	-0-	269	2			N	-0-					-0-
04	270	N	257	-0-	-13	-0-	257	2			N	-0-					-0-

LOWE -B- WELL #: 2 RRCID -> 169971 COMPL. DATE 02/28/1985 TOTAL DEPTH 7360 PERF. 3074 - 3156

11	571	N	571	-0-	-0-	-0-	571	2			N	-0-					-0-
12	621	N	621	-0-	-0-	-0-	621	2			N	-0-					-0-
01	610	N	610	-0-	-0-	-0-	610	2			N	-0-					-0-
02	570	N	570	-0-	-0-	-0-	570	2			N	-0-					-0-
03	620	N	565	-0-	-55	-0-	565	2			N	-0-					-0-
*04	650	N	650	-0-	-0-	-0-	650	2			N	-0-					-0-

HUNTER (COUNCIL GROVE) 43695 300 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY 040798
HANSFORD GAS UNIT 21 WELL #: 8 RRCID -> 264647 COMPL. DATE 12/01/2008 TOTAL DEPTH 8250 PERF. 3880 - 3908

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
HOLT "156" WELL #: 1 RRCID -> 195448 COMPL. DATE 04/28/2003 TOTAL DEPTH 7350 PERF. 3095 - 7134

11	180	N	166	-0-	-14	-0-	30	1	136	2	N	-0-					-0-
12	186	N	182	-0-	-4	-0-	31	1	151	2	N	-0-					-0-
01	186	N	178	-0-	-8	-0-	31	1	147	2	N	-0-					-0-
02	174	N	165	-0-	-9	-0-	29	1	136	2	N	-0-					-0-
03	186	N	168	-0-	-18	-0-	31	1	137	2	N	-0-					-0-
04	180	N	163	-0-	-17	-0-	30	1	133	2	N	-0-					-0-

HUNTER (WHITE DOLOMITE) 43695 500 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
H & L OPERATING CO., LLC 339787
SEITZ WELL #: 3153 RRCID -> 167596 COMPL. DATE 01/26/1998 TOTAL DEPTH 3507 PERF. 3382 - 3387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	61	-0-	-29	-0-	10	1	51	2	N	-0-					-0-
12	93	N	60	-0-	-33	-0-	10	1	50	2	N	-0-					-0-
01	93	N	60	-0-	-33	-0-	10	1	50	2	N	-0-					-0-
02	58	N	58	-0-	-0-	-0-	10	1	48	2	N	-0-					-0-
03	62	N	19	-0-	-43	-0-	10	1	9	2	N	-0-					-0-
04	60	N	-0-	-0-	-60	-0-					N	-0-					-0-

MEWBOURNE OIL COMPANY 562560
HOLT "156" WELL #: 1 RRCID -> 195450 COMPL. DATE 04/28/2003 TOTAL DEPTH 7350 PERF. 3305 - 3309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNTOON, N. (MORROW LO.) 43748 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
CHESAPEAKE OPERATING, L.L.C. 147699
SCHULTZ WELL #: 103 RRCID -> 204606 COMPL. DATE 08/27/2004 TOTAL DEPTH 9100 PERF. 8263 - 8276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4064	X	4064	-0-	-0-	-0-	4050	2	14	9	N	13					111
12	4167	X	4167	-0-	-0-	-0-	4147	2	20	9	N	18					129
01	3834	X	3834	-0-	-0-	-0-	3803	2	31	9	N	28					157
02	3513	X	3513	-0-	-0-	-0-	3461	2	52	9	N	47	170	1			34
03	5003	X	5003	-0-	-0-	-0-	4992	2	11	9	N	10					44
*04	4422	X	4422	-0-	-0-	-0-	4405	2	17	9	N	15					59

VERNON WELL #: 1036 RRCID -> 209625 COMPL. DATE 01/25/2005 TOTAL DEPTH 9200 PERF. 8330 - 8340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	900	N	287	-0-	-613	-0-	287	2			N	-0-					28
12	901	N	901	-0-	-0-	-0-	901	2			N	-0-					28
01	857	N	857	-0-	-0-	-0-	857	2			N	-0-					28
02	784	N	784	-0-	-0-	-0-	784	2			N	-0-					28
03	899	N	826	-0-	-73	-0-	824	2	2	9	N	2					30
04	840	N	774	-0-	-66	-0-	774	2			N	-0-					30

MEWBOURNE OIL COMPANY 562560
CONDON -53- WELL #: 1 RRCID -> 093627 COMPL. DATE 02/26/1981 TOTAL DEPTH 8461 PERF. 8332 - 8344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	120	-0-	-60	-0-	30	1	90	2	N	-0-					187
12	155	N	106	-0-	-49	-0-	31	1	75	2	N	-0-					187
01	155	N	92	-0-	-63	-0-	31	1	61	2	N	-0-					187
02	116	N	88	-0-	-28	-0-	29	1	59	2	N	-0-					187
03	93	N	86	-0-	-7	-0-	31	1	55	2	N	-0-					187
*04	98	N	98	-0-	-0-	-0-	30	1	68	2	N	-0-					187

HUTCH (BROWN DOLOMITE) 43802 050 NON-ASSOCIATED ONE WELL CNTY: HUTCHINSON
LINN OPERATING, INC. 501545
PRICE WELL #: 4 RRCID -> 074795 COMPL. DATE 12/01/2007 TOTAL DEPTH 6450 PERF. 3164 - 3208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUTCH (GRANITE WASH 5800) 43802 330 NON-ASSOCIATED ONE WELL CNTY: HUTCHINSON
WAGNER OIL COMPANY 891175
HARLAN WELL #: 2 L RRCID -> 059671 COMPL. DATE 06/25/1974 TOTAL DEPTH 6240 PERF. 5786 - 5790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUTCH (PENN. LIME 4000) 43802 630 ASSOCIATED ONE WELL CNTY: HUTCHINSON
WAGNER OIL COMPANY 891175
HARLAN WELL #: 1 RRCID -> 148404 COMPL. DATE 01/14/1994 TOTAL DEPTH 6444 PERF. 3700 - 3940

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HUTCHINSON N. (GRANITE WASH) 43850 090 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
STRAT LAND EXPLORATION COMPANY 825420
BUCHNER WELL #: 3 RRCID -> 135776 COMPL. DATE 09/01/1990 TOTAL DEPTH 6300 PERF. 6122 - 6132

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HUTCHINSON, N. (CLEVELAND 5900) 43850 111 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
CONOCOPHILLIPS COMPANY 172232
HOOVER -A- WELL #: 1 RRCID -> 022247 COMPL. DATE 11/14/1957 TOTAL DEPTH 6309 PERF. 5831 - 5988

11	3210	X	3143	-0-	-67	-0-	3143	3			N	-0-					67
12	3348	X	3302	-0-	-46	-0-	3302	3			N	-0-					67
01	3441	X	3291	-0-	-150	-0-	3291	3			N	-0-					67
02	3219	X	3095	-0-	-124	-0-	3095	3			N	-0-					67
03	3441	X	3297	-0-	-144	-0-	3297	3			N	-0-					67
04	3210	X	3156	-0-	-54	-0-	3156	3			N	-0-					67

CONTINENTAL TREND RESOURCES, INC 173783
GIBNER WELL #: 1 RRCID -> 107625 COMPL. DATE 11/04/1982 TOTAL DEPTH 6255 PERF. 5914 - 5963

11	809	N	809	-0-	-0-	-0-	809	2			N	-0-					12
12	DLQ G-10		775	-0-	775	775	775	2			N	-0-					12
01	DLQ G-10		797	-0-	797	1572	797	2			N	-0-					12
02	DLQ G-10		669	-0-	669	2241	669	2			N	-0-					12
03	400	N	828	-0-	428	2669	828	2			N	-0-					12
*04	3000	N	738	-0-	-2262	407	738	2			N	-0-					12

DIAMOND S ENERGY COMPANY 217005
CLOSE, JONNIE WELL #: 1 RRCID -> 022248 COMPL. DATE 10/04/1996 TOTAL DEPTH 6180 PERF. 5890 - 5902

11	2250	X	1829	-0-	-421	-0-	1829	3			N	-0-					112
12	2325	X	1885	-0-	-440	-0-	1885	3			N	-0-					112
01	2139	X	2120	-0-	-19	-0-	2120	3			N	-0-					112
02	2001	X	1805	-0-	-196	-0-	1805	3			N	-0-					112
03	2077	X	1749	-0-	-328	-0-	1749	3			N	-0-					112
04	2040	X	1643	-0-	-397	-0-	1643	3			N	-0-					112

HUTCHINSON, N. (CLEVELAND 5900) //CONT.// 43850 111 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
DIAMOND S ENERGY COMPANY //CONT.// 217005
HOLT, FRED B. WELL #: 1 RRCID -> 022249 COMPL. DATE 12/08/1959 TOTAL DEPTH 6200 PERF. 5884 - 5904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1680	N	1591	-0-	-89	-0-	1591	3			N	-0-					99
12	1643	N	1590	-0-	-53	-0-	1590	3			N	-0-					99
01	1705	N	1587	-0-	-118	-0-	1587	3			N	-0-					99
02	1537	N	1462	-0-	-75	-0-	1462	3			N	-0-					99
03	1581	N	1527	-0-	-54	-0-	1527	3			N	-0-					99
*04	1550	N	1550	-0-	-0-	-0-	1550	3			N	-0-					99

JARVIS, B. WELL #: 1 RRCID -> 022251 COMPL. DATE 02/04/1958 TOTAL DEPTH 6325 PERF. 5958 - 5988

11	750	N	747	-0-	-3	-0-	747	3			N	-0-					78
12	775	N	764	-0-	-11	-0-	764	3			N	-0-					78
01	775	N	750	-0-	-25	-0-	750	3			N	-0-					78
02	725	N	696	-0-	-29	-0-	696	3			N	-0-					78
03	775	N	740	-0-	-35	-0-	740	3			N	-0-					78
04	720	N	693	-0-	-27	-0-	693	3			N	-0-					78

H & L EXPLORATION COMPANY, LLC 339771
NOLAN WELL #: 1H RRCID -> 262843 COMPL. DATE 11/02/2010 TOTAL DEPTH 6112 PERF. 6607 - 10263

11	480	X	370	-0-	-110	-0-	139	1	228	2	N	3					119
							3	9									
12	372	X	351	-0-	-21	-0-	139	1	208	2	N	4					123
							4	9									
01	435	X	435	-0-	-0-	-0-	139	1	273	2	N	21					144
							23	9									
02	421	X	421	-0-	-0-	-0-	139	1	264	2	N	16					160
							18	9									
*03	372	X	183	-0-	-189	-0-	139	1	44	2	N	-0-	113	1			47
*04	968	X	968	-0-	-0-	-0-	139	1	826	2	N	3					50
							3	9									

HOLT WELL #: 1H RRCID -> 264397 COMPL. DATE 01/28/2010 TOTAL DEPTH 5595 PERF. 6547 - 10120

11	6240	X	5197	-0-	-1043	-0-	15	1	5124	2	N	53	193	1			192
							58	9									
12	6448	X	4943	-0-	-1505	-0-	15	1	4844	2	N	76					268
							84	9									
01	6448	X	5117	-0-	-1331	-0-	15	1	5004	2	N	89					357
							98	9									
02	5829	X	5060	-0-	-769	-0-	15	1	4981	2	N	58	192	1			223
							64	9									
03	6107	X	4893	-0-	-1214	-0-	15	1	4801	2	N	70	65	1			228
							77	9									
04	5190	X	5010	-0-	-180	-0-	15	1	4905	2	N	82					310
							90	9									

LATIGO PETROLEUM, LLC 488260
COURSON RANCH 148 WELL #: 8 RRCID -> 218474 COMPL. DATE 02/01/2006 TOTAL DEPTH 7582 PERF. 7044 - 7060

11	60	N	33	-0-	-27	-0-	3	1	30	2	N	-0-					198
12	62	N	-0-	-0-	-62	-0-					N	-0-					198
01	168	N	168	-0-	-0-	-0-	2	1	76	2	N	82					280
							90	9									
02	34	N	34	-0-	-0-	-0-	1	1	33	2	N	-0-					280
*03	72	N	72	-0-	-0-	-0-	2	1	70	2	N	-0-					280
04	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					280

HUTCHINSON, N. (KRIDER) 43850 380 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
BP AMERICA PRODUCTION COMPANY 040798
MARSHALL -66- WELL #: 1 RRCID -> 153527 COMPL. DATE 06/12/1998 TOTAL DEPTH 3314 PERF. 3411 - 5180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	X	216	-0-	-24	-0-	216	2			N	-0-					-0-
12	248	X	220	-0-	-28	-0-	220	2			N	-0-					-0-
01	248	X	160	-0-	-88	-0-	160	2			N	-0-					-0-
02	232	X	191	-0-	-41	-0-	191	2			N	-0-					-0-
03	217	X	194	-0-	-23	-0-	194	2			N	-0-					-0-
04	210	X	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

EISENHAUER -81- WELL #: 1 RRCID -> 154173 COMPL. DATE 10/30/1999 TOTAL DEPTH 3450 PERF. 3435 - 5085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	X	469	-0-	-71	-0-	469	2			N	-0-					-0-
12	558	X	467	-0-	-91	-0-	467	2			N	-0-					-0-
01	558	X	339	-0-	-219	-0-	339	2			N	-0-					-0-
02	522	X	394	-0-	-128	-0-	394	2			N	-0-					-0-
03	527	X	439	-0-	-88	-0-	439	2			N	-0-					-0-
04	480	X	NO RPT	-0-	-480	-0-					N	NO RPT					-0-

MYRLE HOLT -51- WELL #: 1 RRCID -> 154174 COMPL. DATE 10/07/1999 TOTAL DEPTH 5104 PERF. 3422 - 4781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	567	X	567	-0-	-0-	-0-	567	2			N	-0-					-0-
12	564	X	564	-0-	-0-	-0-	564	2			N	-0-					-0-
01	713	X	421	-0-	-292	-0-	421	2			N	-0-					-0-
02	667	X	476	-0-	-191	-0-	476	2			N	-0-					-0-
03	713	X	494	-0-	-219	-0-	494	2			N	-0-					-0-
04	570	X	NO RPT	-0-	-570	-0-					N	NO RPT					-0-

DACO, INC. 196940
HARBOUR WELL #: 2 RRCID -> 176095 COMPL. DATE 12/17/1999 TOTAL DEPTH 7800 PERF. 3438 - 4039

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		187	-0-	187	390	187	2			N	-0-					-0-
12	14B2 EXT		164	-0-	164	554	164	2			N	-0-					-0-
01	14B2 EXT		148	-0-	148	702	148	2			N	-0-					-0-
02	910	X	208	-0-	-702	-0-	208	2			N	-0-					-0-
*03	355	X	355	-0-	-0-	-0-	355	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIAMOND S ENERGY COMPANY 217005
HOLT, FRED WELL #: 3 RRCID -> 201053 COMPL. DATE 02/20/2004 TOTAL DEPTH 3800 PERF. 3356 - 3360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STRAT LAND EXPLORATION COMPANY 825420
BUCHNER, G. C. WELL #: 4 RRCID -> 156155 COMPL. DATE 08/06/1996 TOTAL DEPTH 3489 PERF. 3304 - 3328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HUTCHINSON, N. (KRIDER) //CONT.// 43850 380 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
STRAT LAND EXPLORATION COMPANY //CONT.// 825420
OWNBEY WELL #: 3 RRCID -> 158284 COMPL. DATE 03/11/1996 TOTAL DEPTH 5365 PERF. 3521 - 3528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOLT, B. C. "A" WELL #: 4 RRCID -> 159461 COMPL. DATE 08/01/1996 TOTAL DEPTH 3482 PERF. 3250 - 3809

11	1270	X	1270	-0-	-0-	-0-	130	1	1140	2	N	-0-					-0-
12	1515	X	1515	-0-	-0-	-0-	130	1	1385	2	N	-0-					-0-
01	2662	X	2662	-0-	-0-	-0-	130	1	2532	2	N	-0-					-0-
02	2711	X	2711	-0-	-0-	-0-	130	1	2581	2	N	-0-					-0-
03	2586	X	2586	-0-	-0-	-0-	130	1	2456	2	N	-0-					-0-
04	2580	X	2435	-0-	-145	-0-	130	1	2305	2	N	-0-					-0-

BUCHNER, G C WELL #: 5H RRCID -> 175579 COMPL. DATE 11/17/1999 TOTAL DEPTH 3066 PERF. 3543 - 4685

11	2310	X	2108	-0-	-202	-0-	2108	2			N	-0-					-0-
12	2418	X	1772	-0-	-646	-0-	1772	2			N	-0-					-0-
01	2418	X	2176	-0-	-242	-0-	2176	2			N	-0-					-0-
02	2262	X	2150	-0-	-112	-0-	2150	2			N	-0-					-0-
03	2354	X	2354	-0-	-0-	-0-	2354	2			N	-0-					-0-
*04	2175	X	2175	-0-	-0-	-0-	2175	2			N	-0-					-0-

HOLT, B.C. "A" WELL #: 5H RRCID -> 177797 COMPL. DATE 05/23/2000 TOTAL DEPTH 3330 PERF. 3378 - 4739

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

IVY "A" WELL #: 8H RRCID -> 177798 COMPL. DATE 05/17/2000 TOTAL DEPTH 3303 PERF. 3349 - 4751

11	2520	X	2315	-0-	-205	-0-	2315	2			N	-0-					-0-
12	2542	X	2134	-0-	-408	-0-	2134	2			N	-0-					-0-
01	2511	X	2083	-0-	-428	-0-	2083	2			N	-0-					-0-
02	2349	X	1850	-0-	-499	-0-	1850	2			N	-0-					-0-
03	2387	X	1443	-0-	-944	-0-	1443	2			N	-0-					-0-
04	2310	X	1368	-0-	-942	-0-	1368	2			N	-0-					-0-

BUCHNER, G.C. WELL #: 104 RRCID -> 178227 COMPL. DATE 05/05/2000 TOTAL DEPTH 6850 PERF. 3417 - 4667

11	1980	X	1512	-0-	-468	-0-	1512	2			N	-0-					-0-
12	1984	X	1279	-0-	-705	-0-	1279	2			N	-0-					-0-
01	1860	X	1650	-0-	-210	-0-	1650	2			N	-0-					-0-
02	1639	X	1639	-0-	-0-	-0-	1639	2			N	-0-					-0-
03	1736	X	1652	-0-	-84	-0-	1652	2			N	-0-					-0-
04	1590	X	1502	-0-	-88	-0-	1502	2			N	-0-					-0-

JENKINS WELL #: 1117 RRCID -> 247882 COMPL. DATE 10/03/2008 TOTAL DEPTH 7000 PERF. 3342 - 3552

11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUTCHINSON, N. (PENNSYLVANIA) 43850 555 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
CONOCOPHILLIPS COMPANY 172232
IVY -A- WELL #: 1 T RRCID -> 022238 COMPL. DATE 03/25/1989 TOTAL DEPTH 6100 PERF. 4900 - 6018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
01	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
02	239	N	239	-0-	-0-	-0-	239	3			N	-0-					-0-
03	473	N	473	-0-	-0-	-0-	473	3			N	-0-					-0-
*04	567	N	567	-0-	-0-	-0-	567	3			N	-0-					-0-

IVY -A- WELL #: 6 RRCID -> 148987 COMPL. DATE 01/19/1994 TOTAL DEPTH 6250 PERF. 5933 - 6008

11	4170	X	4012	-0-	-158	-0-	4012	3			N	-0-					-0-
12	4309	X	3973	-0-	-336	-0-	3973	3			N	-0-					-0-
01	4557	X	4075	-0-	-482	-0-	4075	3			N	-0-					-0-
02	5006	X	5006	-0-	-0-	-0-	5006	3			N	-0-					-0-
03	4557	X	4547	-0-	-10	-0-	4547	3			N	-0-					-0-
*04	4053	X	4053	-0-	-0-	-0-	4053	3			N	-0-					-0-

KAISER-FRANCIS OIL COMPANY 450175
HOLT, O. C. WELL #: 1 L RRCID -> 060752 COMPL. DATE 07/17/1974 TOTAL DEPTH 6130 PERF. 5972 - 6002

11	1630	X	1630	-0-	-0-	-0-	1630	2			N	-0-					208
12	1860	X	1651	-0-	-209	-0-	1651	2			N	-0-					208
01	1953	X	1573	-0-	-380	-0-	1573	2			N	-0-					208
02	1827	X	1545	-0-	-282	-0-	1545	2			N	-0-					208
03	1953	X	1756	-0-	-197	-0-	1756	2			N	-0-					208
04	1620	X	1598	-0-	-22	-0-	1598	2			N	-0-					208

SABRE OPERATING, INC. 742261
HARBOUR WELL #: 1 RRCID -> 058710 COMPL. DATE 07/03/1973 TOTAL DEPTH 6100 PERF. 5970 - 6014

11	1650	X	1366	-0-	-284	-0-	1366	2			N	-0-					-0-
12	1705	X	1542	-0-	-163	-0-	1542	2			N	-0-					-0-
01	1705	X	1573	-0-	-132	-0-	1573	2			N	-0-					-0-
02	1566	X	1475	-0-	-91	-0-	1475	2			N	-0-					-0-
03	1643	X	1575	-0-	-68	-0-	1575	2			N	-0-					-0-
04	1530	X	1519	-0-	-11	-0-	1519	2			N	-0-					-0-

STRAT LAND EXPLORATION COMPANY 825420
HOLT WELL #: 652 RRCID -> 249852 COMPL. DATE 01/19/2008 TOTAL DEPTH 6200 PERF. 6010 - 6030

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

XTO ENERGY INC. 945936
BUCHNER, G. C. WELL #: 1 T RRCID -> 022239 COMPL. DATE 01/28/1955 TOTAL DEPTH 6124 PERF. 6024 - 6038

11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUTCHINSON, N. (PENNSYLVANIA) //CONT.// 43850 555 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
XTO ENERGY INC. //CONT.// 945936
HOLT, B. C., -A- WELL #: 1 T RRCID -> 022240 COMPL. DATE 05/19/1952 TOTAL DEPTH N/A PERF. 6002 - 6027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1511	N	1511	-0-	-0-	-0-	1511	3			N	-0-					67
12	1519	N	1509	-0-	-10	-0-	1509	3			N	-0-					67
01	1519	N	1498	-0-	-21	-0-	1498	3			N	-0-					67
02	1527	N	1527	-0-	-0-	-0-	1527	3			N	-0-					67
03	1448	N	1448	-0-	-0-	-0-	1448	3			N	-0-					67
04	1440	N	1422	-0-	-18	-0-	1422	3			N	-0-					4

HUTCHINSON, NORTH (TONKAWA) 43850 666 NON-ASSOCIATED EXEMPT CNTY: HUTCHINSON
DIAMOND S ENERGY COMPANY 217005
CLOSE, JONNIE WELL #: 1 C RRCID -> 022243 COMPL. DATE 12/12/1956 TOTAL DEPTH 6180 PERF. 4912 - 4922

11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

STRAT LAND EXPLORATION COMPANY 825420
HOLT, B. M. WELL #: 1 RRCID -> 022245 COMPL. DATE 12/05/1957 TOTAL DEPTH 6175 PERF. 4926 - 5086

11	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HOLT WELL #: 652 RRCID -> 235875 COMPL. DATE 02/01/2008 TOTAL DEPTH 6200 PERF. 5290 - 5310

11	1650	#	1347	-0-	-303	-0-	130	1	1217	2	N	-0-					-0-
12	1705	#	1023	-0-	-682	-0-	130	1	893	2	N	-0-					-0-
01	1705	#	1016	-0-	-689	-0-	130	1	886	2	N	-0-					-0-
02	1595	#	960	-0-	-635	-0-	130	1	830	2	N	-0-					-0-
03	1643	#	840	-0-	-803	-0-	130	1	710	2	N	-0-					-0-
04	1350	#	736	-0-	-614	-0-	130	1	606	2	N	-0-					-0-

XTO ENERGY INC. 945936
HOLT, B. C., -A- WELL #: 1 C RRCID -> 022244 COMPL. DATE 05/09/1952 TOTAL DEPTH N/A PERF. 4965 - 4978

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUTCHINSON, N. (WHITE DOLOMITE) 43850 888 NON-ASSOCIATED ONE WELL CNTY: HUTCHINSON
XTO ENERGY INC. 945936
BUCHNER, G. C. WELL #: 1C RRCID -> 197608 COMPL. DATE 07/22/2003 TOTAL DEPTH 6124 PERF. 3458 - 3468

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

IMMEL (DOUGLAS) 44325 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CONOCOPHILLIPS COMPANY 172232
IMMEL C WELL #: 1 RRCID -> 209745 COMPL. DATE 06/10/2005 TOTAL DEPTH 7500 PERF. 7104 - 7134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28

IMMEL C WELL #: 2 RRCID -> 210640 COMPL. DATE 06/21/2005 TOTAL DEPTH 7501 PERF. 7162 - 7192

11	1680	X	1616	-0-	-64	-0-	1616	3			N	-0-					131
12	1740	X	1740	-0-	-0-	-0-	1740	3			N	-0-					131
01	1698	X	1698	-0-	-0-	-0-	1698	3			N	-0-					131
02	1566	X	1539	-0-	-27	-0-	1539	3			N	-0-					131
03	1736	X	1324	-0-	-412	-0-	1324	3			N	-0-					131
04	1680	X	1474	-0-	-206	-0-	1474	3			N	-0-					131

ENERVEST OPERATING, L.L.C. 252131
IMMEL WELL #: 2 RRCID -> 190133 COMPL. DATE 08/06/2002 TOTAL DEPTH 7500 PERF. 7132 - 7192

11	2010	X	1818	-0-	-192	-0-	1807	2	11	9	N	10					44
12	2015	X	1565	-0-	-450	-0-	1554	2	11	9	N	10					54
01	2015	X	1177	-0-	-838	-0-	1177	2			N	-0-					54
02	1885	X	1011	-0-	-874	-0-	1011	2			N	-0-					54
03	2015	X	NO RPT	-0-	-2015	-0-					N	NO RPT					54
04	1830	X	NO RPT	-0-	-1830	-0-					N	NO RPT					54

LE NORMAN OPERATING LLC 491579
IMMEL WELL #: 1 RRCID -> 084536 COMPL. DATE 08/09/1979 TOTAL DEPTH 8045 PERF. 7149 - 7188

11	1318	N	1318	-0-	-0-	-0-	1315	2	3	9	N	3					195
12	1225	N	1225	-0-	-0-	-0-	1214	2	11	9	N	10					205
01	1475	N	1475	-0-	-0-	-0-	1436	2	39	9	N	35	185	1			55
02	1209	N	1209	-0-	-0-	-0-	1209	2			N	-0-					55
03	1358	N	1358	-0-	-0-	-0-	1358	2			N	-0-					55
*04	1870	N	1870	-0-	-0-	-0-	1870	2			N	-0-					55

IMMEL WELL #: 3013 RRCID -> 193405 COMPL. DATE 02/01/2003 TOTAL DEPTH 7472 PERF. 7108 - 7148

11	840	N	731	-0-	-109	-0-	731	2			N	-0-					10
12	837	N	837	-0-	-0-	-0-	837	2			N	-0-					10
01	868	N	728	-0-	-140	-0-	728	2			N	-0-					10
02	847	N	847	-0-	-0-	-0-	847	2			N	-0-					10
03	837	N	837	-0-	-0-	-0-	837	2			N	-0-					10
*04	888	N	888	-0-	-0-	-0-	888	2			N	-0-					10

SUNDOWN ENERGY LP 829482
JONES RANCH WELL #: 3 RRCID -> 182436 COMPL. DATE 04/20/2001 TOTAL DEPTH 7550 PERF. 7215 - 7416

11	930	X	-0-	-0-	-930	-0-					N	-0-					-0-
12	2108	X	1196	-0-	-912	-0-	1196	2			N	-0-					-0-
01	2108	X	579	-0-	-1529	-0-	579	2			N	-0-					-0-
02	1566	X	1249	-0-	-317	-0-	1249	2			N	-0-					-0-
03	2213	X	2213	-0-	-0-	-0-	2213	2			N	-0-					-0-
04	1170	X	NO RPT	-0-	-1170	-0-					N	NO RPT					-0-

IMMEL (DOUGLAS) //CONT.// 44325 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
SUNDOWN ENERGY LP //CONT.// 829482
JONES RANCH WELL #: 4 RRCID -> 230874 COMPL. DATE 07/18/2007 TOTAL DEPTH 7600 PERF. 7315 - 7336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3052	X	3052	-0-	-0-	-0-	3052	2			N	-0-					119
12	3999	X	3414	-0-	-585	-0-	3414	2			N	-0-					119
01	4588	X	3274	-0-	-1314	-0-	3274	2			N	-0-					119
02	4292	X	2994	-0-	-1298	-0-	2994	2			N	-0-					119
*03	3534	X	3106	-0-	-428	-0-	3106	2			N	-0-					119
04	3300	X	NO RPT	-0-	-3300	-0-					N	NO RPT					119

IVESTER (ATOKA) 44858 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION 027200
BROWN WELL #: 105 RRCID -> 209398 COMPL. DATE 03/21/2005 TOTAL DEPTH 19176 PERF.14928 - 14982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3900	X	2445	-0-	-1455	-0-	2445	3			N	-0-					48
12	4030	X	1817	-0-	-2213	-0-	1817	3			N	-0-					48
01	4030	X	2773	-0-	-1257	-0-	2773	3			N	-0-					48
02	4371	X	4371	-0-	-0-	-0-	4371	3			N	-0-					48
03	3990	X	3990	-0-	-0-	-0-	3990	3			N	-0-					48
*04	3830	X	3830	-0-	-0-	-0-	3787	3	43	9	N	39					87

KEITH WELL #: 1058 RRCID -> 215351 COMPL. DATE 02/05/2006 TOTAL DEPTH 16300 PERF.13764 - 15204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					83
12	124	N	-0-	-0-	-124	-0-					N	-0-					83
01	2	N	-0-	-0-	-2	-0-					N	-0-					83
02	0	N	-0-	-0-	-0-	-0-					N	-0-					83
03	0	N	-0-	-0-	-0-	-0-					N	-0-					83
04	0	N	-0-	-0-	-0-	-0-					N	-0-					83

COLTHARP WELL #: 1058 RRCID -> 228811 COMPL. DATE 05/22/2007 TOTAL DEPTH 17700 PERF.13845 - 15770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5010	X	4378	-0-	-632	-0-	4345	3	33	9	N	30					218
12	5177	X	4886	-0-	-291	-0-	4866	3	20	9	N	18					236
01	5235	X	5235	-0-	-0-	-0-	403	1	4716	3	N	105	192	1			149
							116	9									
02	5115	X	5115	-0-	-0-	-0-	985	1	4087	3	N	39					188
							43	9									
03	5715	X	5715	-0-	-0-	-0-	1079	1	4545	3	N	83	184	1			87
							91	9									
*04	5580	X	5580	-0-	-0-	-0-	1044	1	4477	3	N	54					141
							59	9									

NEELEY WELL #: 205 RRCID -> 229581 COMPL. DATE 06/02/2007 TOTAL DEPTH 16100 PERF.13672 - 15914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BASS WELL #: 3059 RRCID -> 231222 COMPL. DATE 08/24/2007 TOTAL DEPTH 15800 PERF.15062 - 15644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4832	X	4832	-0-	-0-	-0-	4832	3			N	-0-					27
12	4769	X	4769	-0-	-0-	-0-	4769	3			N	-0-					27
01	4844	X	4844	-0-	-0-	-0-	4844	3			N	-0-					27
02	4378	X	4378	-0-	-0-	-0-	4378	3			N	-0-					27
03	4486	X	4486	-0-	-0-	-0-	4486	3			N	-0-					27
*04	4442	X	4442	-0-	-0-	-0-	4442	3			N	-0-					27

IVESTER (ATOKA) //CONT.// 44858 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION //CONT.// 027200
AUSTIN WELL #: 1 RRCID -> 232623 COMPL. DATE 11/30/2006 TOTAL DEPTH 15790 PERF.13504 - 15690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23

BASS-CALCOTE WELL #: 2059 RRCID -> 235263 COMPL. DATE 01/04/2008 TOTAL DEPTH 16400 PERF.14788 - 16214

11	5340	X	2241	-0-	-3099	-0-	2239	3	2	9	N	2	1	1	1	8	32
12	5518	X	1913	-0-	-3605	-0-	1891	3	22	9	N	20					52
01	5518	X	2023	-0-	-3495	-0-	2023	3			N	-0-					52
02	3799	X	2901	-0-	-898	-0-	2901	3			N	-0-					52
03	4501	X	4501	-0-	-0-	-0-	4501	3			N	-0-					52
*04	2261	X	2261	-0-	-0-	-0-	2261	3			N	-0-					52

KEITH WELL #: 2058 RRCID -> 244492 COMPL. DATE 11/05/2010 TOTAL DEPTH 16697 PERF.12208 - 14683

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					45
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					45
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					45
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					45
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					45
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					45

CREST RESOURCES, INC. 189901
BUCKINGHAM WELL #: 2021 RRCID -> 257281 COMPL. DATE 03/12/2009 TOTAL DEPTH 16300 PERF.15070 - 15518

11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAMSON LONE STAR, LLC 744737
IVESTOR WELL #: 1057 RRCID -> 119666 COMPL. DATE 09/13/1985 TOTAL DEPTH 18300 PERF.16124 - 16253

11	7410	X	6903	-0-	-507	-0-	208	1	6695	2	N	-0-					3
12	7657	X	6112	-0-	-1545	-0-	197	1	5915	2	N	-0-					3
01	7657	X	6504	-0-	-1153	-0-	217	1	6287	2	N	-0-					3
02	7163	X	5930	-0-	-1233	-0-	203	1	5727	2	N	-0-					3
03	7130	X	6500	-0-	-630	-0-	209	1	6291	2	N	-0-					3
04	6900	X	6037	-0-	-863	-0-	210	1	5827	2	N	-0-					3

TAPSTONE ENERGY, LLC 836005
SALLIE WELL #: 205 RRCID -> 229584 COMPL. DATE 06/21/2007 TOTAL DEPTH 16450 PERF.15047 - 16350

11	5789	X	5789	-0-	-0-	-0-	5789	2			N	-0-					33
12	5270	X	4776	-0-	-494	-0-	4776	2			N	-0-					33
01	5239	X	2083	-0-	-3156	-0-	2083	2			N	-0-					33
02	5597	X	1163	-0-	-4434	-0-	1163	2			N	-0-					33
03	5983	X	2072	-0-	-3911	-0-	2072	2			N	-0-					33
04	5790	X	1746	-0-	-4044	-0-	1746	2			N	-0-					33

J-J CREEK (MORROW UP) 45037 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
QUESTA ENERGY CORPORATION 684634
HOLMES WELL #: 1 RRCID -> 108258 COMPL. DATE 09/19/1982 TOTAL DEPTH 17310 PERF.13609 - 13756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	413	-0-	-277	-0-	413	3			N	-0-					-0-
12	527	N	68	-0-	-459	-0-	68	3			N	-0-					-0-
01	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
02	406	N	8	-0-	-398	-0-	8	3			N	-0-					-0-
03	87	N	87	-0-	-0-	-0-	87	3			N	-0-					-0-
*04	407	N	407	-0-	-0-	-0-	407	3			N	-0-					-0-

SAMSON LONE STAR, LLC 744737
LANCASTER WELL #: 1058 RRCID -> 068108 COMPL. DATE 07/27/1976 TOTAL DEPTH 18900 PERF.14009 - 14118

11	9610	X	9610	-0-	-0-	-0-	420	1	9178	2	N	11					130
							12	9									
12	8435	X	8435	-0-	-0-	-0-	402	1	8010	2	N	21					151
							23	9									
01	9098	X	9098	-0-	-0-	-0-	475	1	8576	2	N	43					194
							47	9									
02	7999	X	7999	-0-	-0-	-0-	435	1	7528	2	N	33					227
							36	9									
03	8367	X	8367	-0-	-0-	-0-	404	1	7875	2	N	80	182	1			125
							88	9									
*04	7766	X	7766	-0-	-0-	-0-	407	1	7283	2	N	69					194
							76	9									

JAN (ATOKA) 45628 200 NON-ASSOCIATED EXEMPT CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
VALENTINE SCHOENHALS ET AL -C- WELL #: 1 L RRCID -> 096800 COMPL. DATE 11/11/1981 TOTAL DEPTH 10670 PERF. 7938 - 9299

11	3648	R	3648	-0-	-0-	-0-	67	1	3579	3	N	-0-					192
							2	4									
12	3813	#	3777	-0-	-36	-0-	74	1	3701	3	N	-0-					192
							2	4									
01	3813	#	3761	-0-	-52	-0-	72	1	3687	3	N	-0-					192
							2	4									
02	3567	#	3501	-0-	-66	-0-	64	1	3431	3	N	4	169	1			27
							2	4	4	9							
03	3782	#	3741	-0-	-41	-0-	68	1	3671	3	N	-0-					27
							2	4									
04	3660	#	3624	-0-	-36	-0-	75	1	3547	3	N	-0-					27
							2	4									

GINTER, MARTHA WELL #: 5458 RRCID -> 160803 COMPL. DATE 01/26/2000 TOTAL DEPTH 9600 PERF. 7932 - 9358

11	956	R	956	-0-	-0-	-0-	19	1	934	3	N	1					171
							2	4	1	9							
12	883	R	883	-0-	-0-	-0-	23	1	858	3	N	-0-					171
							2	4									
01	868	#	675	-0-	-193	-0-	21	1	652	3	N	-0-					171
							2	4									
02	928	#	834	-0-	-94	-0-	18	1	812	3	N	2					173
							2	4	2	9							
03	992	#	838	-0-	-154	-0-	19	1	809	3	N	7					180
							2	4	8	9							
04	960	#	732	-0-	-228	-0-	17	1	713	3	N	-0-					180
							2	4									

JAN (ATOKA) //CONT.// 45628 200 NON-ASSOCIATED EXEMPT CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PEERY, HOLLENE ET AL "A" WELL #: 4374 RRCID -> 201118 COMPL. DATE 02/02/2004 TOTAL DEPTH 11002 PERF. 9496 - 9504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JENKIM (CHEROKEE) 46127 300 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
APACHE CORPORATION 027200
PINKARD -B- WELL #: 6 RRCID -> 117349 COMPL. DATE 05/19/1985 TOTAL DEPTH 8900 PERF. 7740 - 7754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	153	-0-	-147	-0-	153	3			N	-0-					-0-
12	279	N	-0-	-0-	-279	-0-					N	-0-					-0-
01	248	N	-0-	-0-	-248	-0-					N	-0-					-0-
02	145	N	-0-	-0-	-145	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PINCKARD -B- WELL #: 5 RRCID -> 118403 COMPL. DATE 09/10/1985 TOTAL DEPTH 8950 PERF. 7638 - 7676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PINCKARD -C- WELL #: 1 RRCID -> 124639 COMPL. DATE 07/02/2004 TOTAL DEPTH 7865 PERF. 7744 - 7760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	517	-0-	-83	-0-	517	3			N	-0-					99
12	620	N	480	-0-	-140	-0-	480	3			N	-0-					99
01	558	N	354	-0-	-204	-0-	354	3			N	-0-					99
02	493	N	370	-0-	-123	-0-	370	3			N	-0-					99
03	2257	N	2257	-0-	-0-	-0-	2239	3	18	9	N	16					115
*04	2609	N	2609	-0-	-0-	-0-	2603	3	6	9	N	5					120

CHESAPEAKE OPERATING, L.L.C. 147699
BILLINGTON WELL #: 1 RRCID -> 141494 COMPL. DATE 04/02/1992 TOTAL DEPTH 8000 PERF. 7697 - 7720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					87
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					87
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					87
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					87
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					87
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					87

JINES (MORROW, UPPER) 46499 500 ASSOCIATED ONE WELL CNTY: OCHILTREE
WYNN-CROSBY OPERATING, LTD. 945581
JINES, J. H. WELL #: 4 RRCID -> 173762 COMPL. DATE N/A TOTAL DEPTH 9708 PERF. 8710 - 8730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	570	-0-	-30	-0-	570	2			N	-0-					423
12	558	N	104	-0-	-454	-0-	104	2			N	-0-					423
01	202	N	202	-0-	-0-	-0-	162	2	40	9	N	36					459
02	1031	N	1031	-0-	-0-	-0-	1031	2			N	-0-					459
03	1477	N	1477	-0-	-0-	-0-	1424	2	53	9	N	48					507
*04	1386	N	1386	-0-	-0-	-0-	1371	2	15	9	N	14					521

JOHN (BASAL CHESTER) 46767 100 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
D.W.P. PRODUCTION 196927
ELLIOTT WELL #: 1 RRCID -> 145481 COMPL. DATE 03/27/1993 TOTAL DEPTH 9350 PERF. 8598 - 8610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	373	N	373	-0-	-0-	-0-	370	2	3	9	N	3					141
12	382	N	382	-0-	-0-	-0-	379	2	3	9	N	3					144
01	403	N	377	-0-	-26	-0-	373	2	4	9	N	4					148
02	348	N	339	-0-	-9	-0-	336	2	3	9	N	3					151
03	372	N	341	-0-	-31	-0-	338	2	3	9	N	3					154
04	360	N	271	-0-	-89	-0-	269	2	2	9	N	2					156

HILL WELL #: 1 RRCID -> 146343 COMPL. DATE 06/24/1993 TOTAL DEPTH 9400 PERF. 8800 - 8832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	106	N	106	-0-	-0-	-0-	106	2			N	-0-					-0-
12	217	N	170	-0-	-47	-0-	170	2			N	-0-					-0-
01	217	N	166	-0-	-51	-0-	166	2			N	-0-					-0-
02	164	N	164	-0-	-0-	-0-	164	2			N	-0-					-0-
03	155	N	124	-0-	-31	-0-	124	2			N	-0-					-0-
04	150	N	134	-0-	-16	-0-	134	2			N	-0-					-0-

REMNANT ENERGY, INC. 701555
BUSCH WELL #: 1 RRCID -> 141544 COMPL. DATE 02/08/1992 TOTAL DEPTH 9250 PERF. 9042 - 9072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	214	-0-	-506	-0-	214	2			N	-0-					54
12	496	N	361	-0-	-135	-0-	361	2			N	-0-					54
01	134	N	134	-0-	-0-	-0-	134	2			N	-0-					54
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					54
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					54
04	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					54

PLUGGED AND ABANDONED_____ 01/15/2016 - P/A 01/15/16

JOHN CREEK (MORROW, UPPER) 46835 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
CONOCOPHILLIPS COMPANY 172232
JONES, MARVIN WELL #: 1 RRCID -> 131293 COMPL. DATE 04/26/1989 TOTAL DEPTH 8690 PERF. 7156 - 7168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3984	X	3984	-0-	-0-	-0-	540	1	3444	3	N	-0-					110
12	3586	X	3586	-0-	-0-	-0-	558	1	3028	3	N	-0-					110
01	2852	X	2679	-0-	-173	-0-	432	1	2247	3	N	-0-					110
02	2668	X	449	-0-	-2219	-0-	144	1	305	3	N	-0-					110
03	5026	X	5026	-0-	-0-	-0-	558	1	4468	3	N	-0-					110
*04	3956	X	3956	-0-	-0-	-0-	540	1	3416	3	N	-0-					110

J-BREX COMPANY 427513
TURKEY TRACK RANCH WELL #: 1 RRCID -> 143533 COMPL. DATE 09/29/1995 TOTAL DEPTH 7000 PERF. 5954 - 6680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2280	N	1750	-0-	-530	-0-	1750	2			N	-0-					17
12	2263	N	1720	-0-	-543	-0-	1720	2			N	-0-					17
01	1891	N	1452	-0-	-439	-0-	1452	2			N	-0-					17
02	2193	N	2193	-0-	-0-	-0-	2193	2			N	-0-					17
03	2290	N	2290	-0-	-0-	-0-	2290	2			N	-0-					17
*04	1621	N	1621	-0-	-0-	-0-	1621	2			N	-0-					17

JOHN CREEK, N (MORROW, UP) 46837 500 NON-ASSOCIATED ONE WELL CNTY: HUTCHINSON
PALEO, INC. 635116
JACKSON -A- WELL #: 1 C RRCID -> 052312 COMPL. DATE 12/20/1971 TOTAL DEPTH 8212 PERF. 7568 - 7578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2970	#	2803	-0-	-167	-0-	2803	2			N	-0-					137
12	2976	#	2892	-0-	-84	-0-	2892	2			N	-0-					137
01	2976	#	2849	-0-	-127	-0-	2849	2			N	-0-					137
02	2784	#	2744	-0-	-40	-0-	2744	2			N	-0-					137
03	2945	#	NO RPT	-0-	-2945	-0-					N	NO RPT					137
04	2790	#	NO RPT	-0-	-2790	-0-					N	NO RPT					137

JUBILEE (HUNTON) 47446 100 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
GRAND RESOURCES, INC. 324750
MORRIS-SHELL WELL #: 1077 RRCID -> 101396 COMPL. DATE 03/26/1982 TOTAL DEPTH 18132 PERF.18810 - 18850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JUST SKILL (LOWER MORROW -C-) 47782 250 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
HARPER PRODUCTION, LLC 357762
SANTA FE WELL #: 1 RRCID -> 254593 COMPL. DATE 12/10/2009 TOTAL DEPTH 9500 PERF. 9206 - 9212

11	540	#	447	-0-	-93	-0-	447	2			N	-0-					-0-
12	589	#	432	-0-	-157	-0-	432	2			N	-0-					-0-
01	589	#	544	-0-	-45	-0-	544	2			N	-0-					-0-
02	551	#	514	-0-	-37	-0-	514	2			N	-0-					-0-
03	590	R	590	-0-	-0-	-0-	590	2			N	-0-					-0-
*04	494	R	494	-0-	-0-	-0-	494	2			N	-0-					-0-

KELLN (MORROW, LO.) 48535 250 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
CORLENA OIL COMPANY 178450
BRAINARD 115 WELL #: 1H RRCID -> 252284 COMPL. DATE 06/19/2009 TOTAL DEPTH 11131 PERF.11350 - 13362

11	3390	X	1811	-0-	-1579	-0-	1811	2			N	-0-					-0-
12	3472	X	2181	-0-	-1291	-0-	2181	2			N	-0-					-0-
01	2635	X	1814	-0-	-821	-0-	1814	2			N	-0-					-0-
02	2262	X	1506	-0-	-756	-0-	1506	2			N	-0-					-0-
03	2170	X	1459	-0-	-711	-0-	1459	2			N	-0-					-0-
04	2100	X	1272	-0-	-828	-0-	1272	2			N	-0-					-0-

JOHNSON 148 WELL #: 1H RRCID -> 255604 COMPL. DATE 10/16/2009 TOTAL DEPTH 11173 PERF.11509 - 15043

11	6935	X	6935	-0-	-0-	-0-	6935	2			N	-0-					-0-
12	6820	X	6478	-0-	-342	-0-	6478	2			N	-0-					-0-
01	6820	X	5594	-0-	-1226	-0-	5594	2			N	-0-					-0-
02	6380	X	6135	-0-	-245	-0-	6135	2			N	-0-					-0-
03	6820	X	6580	-0-	-240	-0-	6580	2			N	-0-					-0-
*04	7100	X	7100	-0-	-0-	-0-	7100	2			N	-0-					-0-

BRAINARD 150 WELL #: 1H RRCID -> 256084 COMPL. DATE 12/08/2009 TOTAL DEPTH 11138 PERF.11182 - 13468

11	7350	X	6903	-0-	-447	-0-	6903	2			N	-0-					-0-
12	7595	X	6689	-0-	-906	-0-	6689	2			N	-0-					-0-
01	7595	X	6449	-0-	-1146	-0-	6449	2			N	-0-					-0-
02	7105	X	6051	-0-	-1054	-0-	6051	2			N	-0-					-0-
03	7595	X	6308	-0-	-1287	-0-	6308	2			N	-0-					-0-
04	6900	X	5967	-0-	-933	-0-	5967	2			N	-0-					-0-

RUTLEDGE 202 WELL #: 1H RRCID -> 258761 COMPL. DATE 05/24/2010 TOTAL DEPTH 11085 PERF.11507 - 14603

11	690	X	146	-0-	-544	-0-	146	2			N	-0-					-0-
12	651	X	435	-0-	-216	-0-	435	2			N	-0-					-0-
01	570	X	570	-0-	-0-	-0-	570	2			N	-0-					-0-
02	522	X	209	-0-	-313	-0-	209	2			N	-0-					-0-
03	544	X	544	-0-	-0-	-0-	544	2			N	-0-					-0-
*04	716	X	716	-0-	-0-	-0-	716	2			N	-0-					-0-

KELLN (MORROW, LO.) //CONT.// 48535 250 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
CORLENA OIL COMPANY //CONT.// 178450
LANDERS UNIT 235 WELL #: 1H RRCID -> 259731 COMPL. DATE 07/06/2010 TOTAL DEPTH 10953 PERF.11390 - 14238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6390	X	5954	-0-	-436	-0-	5954	2			N	-0-					-0-
12	6882	X	6080	-0-	-802	-0-	6080	2			N	-0-					-0-
01	6882	X	5938	-0-	-944	-0-	5938	2			N	-0-					-0-
02	6438	X	5529	-0-	-909	-0-	5529	2			N	-0-					-0-
03	6138	X	5828	-0-	-310	-0-	5828	2			N	-0-					-0-
04	5940	X	5536	-0-	-404	-0-	5536	2			N	-0-					-0-

LE NORMAN OPERATING LLC 491579
KELLN -205- WELL #: 1 T RRCID -> 078047 COMPL. DATE 06/20/1978 TOTAL DEPTH 11128 PERF. 9853 - 11070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1408	N	1408	-0-	-0-	-0-	1408	2			Y	-0-					-0-
12	1488	N	1258	-0-	-230	-0-	1258	2			Y	-0-					-0-
01	1457	N	1385	-0-	-72	-0-	1385	2			Y	-0-					-0-
02	1363	N	1272	-0-	-91	-0-	1272	2			Y	-0-					-0-
03	1344	N	1344	-0-	-0-	-0-	1344	2			Y	-0-					-0-
*04	2266	N	2266	-0-	-0-	-0-	2266	2			Y	-0-					-0-

KELLN -205- WELL #: 2205H RRCID -> 219480 COMPL. DATE 06/30/2006 TOTAL DEPTH 11118 PERF.11414 - 12560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3120	X	2870	-0-	-250	-0-	2870	2			N	-0-					-0-
12	3389	X	3389	-0-	-0-	-0-	3389	2			N	-0-					-0-
01	6424	X	6424	-0-	-0-	-0-	6424	2			N	-0-					-0-
02	6007	X	6007	-0-	-0-	-0-	6007	2			N	-0-					-0-
03	3379	X	2804	-0-	-575	-0-	2804	2			N	-0-					-0-
04	6210	X	5371	-0-	-839	-0-	5371	2			N	-0-					-0-

KELLN 206 WELL #: 2H RRCID -> 226712 COMPL. DATE 02/06/2007 TOTAL DEPTH 10964 PERF.11268 - 12964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5845	X	5845	-0-	-0-	-0-	5845	2			N	-0-					43
12	7723	X	7723	-0-	-0-	-0-	7723	2			N	-0-					43
01	8295	X	8295	-0-	-0-	-0-	8295	2			N	-0-					43
02	6231	X	6231	-0-	-0-	-0-	6231	2			N	-0-					43
03	4216	X	1989	-0-	-2227	-0-	1989	2			N	-0-					43
04	4080	X	3871	-0-	-209	-0-	3871	2			N	-0-					43

KELLN 205 WELL #: 3H RRCID -> 231439 COMPL. DATE 05/14/2013 TOTAL DEPTH 11083 PERF.11370 - 13102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	3150	-0-	150	150	3150	2			N	-0-					5
12	3100	N	7004	-0-	3904	4054	7004	2			N	-0-					5
01	3100	N	3685	-0-	585	4639	3685	2			N	-0-					5
02	6501	X	1862	-0-	-4639	-0-	1862	2			N	-0-					5
03	2208	X	2208	-0-	-0-	-0-	2208	2			N	-0-					5
*04	2507	X	2507	-0-	-0-	-0-	2507	2			N	-0-					5

BRAINARD 149 WELL #: 1H RRCID -> 235285 COMPL. DATE 11/07/2007 TOTAL DEPTH 11155 PERF.11270 - 12940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7740	X	3926	-0-	-3814	-0-	3926	2			N	-0-					25
12	5363	X	3667	-0-	-1696	-0-	3667	2			N	-0-					25
01	5363	X	3167	-0-	-2196	-0-	3167	2			N	-0-					25
02	5017	X	3473	-0-	-1544	-0-	3473	2			N	-0-					25
03	6616	X	6616	-0-	-0-	-0-	6616	2			N	-0-					25
*04	7139	X	7139	-0-	-0-	-0-	7139	2			N	-0-					25

KELLN (MORROW, LO.) //CONT.// 48535 250 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
LE NORMAN OPERATING LLC //CONT.// 491579
PEERY WELL #: 2203H RRCID -> 251958 COMPL. DATE 07/11/2008 TOTAL DEPTH 11075 PERF.11495 - 13437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					84
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					84
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					84
02	14B2	EXT	70	-0-	70	70	70	2			N	-0-					84
03	14B2	EXT	-0-	-0-	-0-	70					N	-0-					84
*04	70	X	-0-	-0-	-70	-0-					N	-0-					84

BRAINARD 116 WELL #: 3H RRCID -> 252790 COMPL. DATE 08/21/2008 TOTAL DEPTH 11420 PERF.11233 - 12432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10680	X	9507	-0-	-1173	-0-	9493	2	14	9	N	13					58
12	9982	X	9841	-0-	-141	-0-	9841	2			N	-0-					58
01	9889	X	9524	-0-	-365	-0-	9520	2	4	9	N	4					62
02	9251	X	8847	-0-	-404	-0-	8847	2			N	-0-					62
03	9889	X	8389	-0-	-1500	-0-	8389	2			N	-0-					62
04	9510	X	8315	-0-	-1195	-0-	8315	2			N	-0-					62

BRAINARD 63 WELL #: 1H RRCID -> 257591 COMPL. DATE 02/23/2010 TOTAL DEPTH 13768 PERF.11552 - 11929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2730	X	2672	-0-	-58	-0-	2670	2	2	9	N	2					17
12	2790	X	2753	-0-	-37	-0-	2753	2			N	-0-					17
01	2862	X	2862	-0-	-0-	-0-	2862	2			N	-0-					17
02	2581	X	2580	-0-	-1	-0-	2580	2			N	-0-					17
03	2759	X	2715	-0-	-44	-0-	2715	2			N	-0-					17
04	2760	X	2548	-0-	-212	-0-	2548	2			N	-0-					17

KOVACIC WELL #: 1141H RRCID -> 258702 COMPL. DATE 05/18/2010 TOTAL DEPTH 11150 PERF.11198 - 12316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KELLN 117 WELL #: 1H RRCID -> 264795 COMPL. DATE 09/24/2011 TOTAL DEPTH 11152 PERF.12636 - 13520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1002	X	1002	-0-	-0-	-0-	1002	2			N	-0-					-0-
12	1003	X	1003	-0-	-0-	-0-	1003	2			N	-0-					-0-
01	992	X	452	-0-	-540	-0-	452	2			N	-0-					-0-
02	957	X	536	-0-	-421	-0-	536	2			N	-0-					-0-
03	1023	X	358	-0-	-665	-0-	358	2			N	-0-					-0-
04	990	X	220	-0-	-770	-0-	220	2			N	-0-					-0-

KELLN (TONKAWA-OIL) 48535 500 ASSOCIATED 49B CNTY: LIPSCOMB
CONOCOPHILLIPS COMPANY 172232
WATERS -A- WELL #: 1 RRCID -> 033133 COMPL. DATE 01/24/1964 TOTAL DEPTH 7500 PERF. 7279 - 7281

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	#	-0-	-0-	-0-	-0-					N	-0-					75
12	0	#	-0-	-0-	-0-	-0-					N	-0-					75
01	0	#	-0-	-0-	-0-	-0-					N	-0-					75
02	0	#	-0-	-0-	-0-	-0-					N	-0-					75
03	355	R	355	-0-	-0-	-0-	355	3			N	-0-					75
*04	337	R	337	-0-	-0-	-0-	337	3			N	-0-					75

KELLN (TONKAWA-OIL) //CONT.// 48535 500 ASSOCIATED 49B CNTY: LIPSCOMB
D.W.P. PRODUCTION 196927
KELLN -C- WELL #: 1 RRCID -> 022254 COMPL. DATE 06/02/1958 TOTAL DEPTH 11740 PERF. 7240 - 7355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	186	R	186	-0-	-0-	-0-	186	2			N	-0-					-0-
12	157	R	157	-0-	-0-	-0-	157	2			N	-0-					-0-
01	279	#	104	-0-	-175	-0-	104	2			N	-0-					-0-
02	261	#	85	-0-	-176	-0-	85	2			N	-0-					-0-
03	279	#	116	-0-	-163	-0-	116	2			N	-0-					-0-
04	180	#	91	-0-	-89	-0-	91	2			N	-0-					-0-

KELLN -C- WELL #: 3 RRCID -> 035753 COMPL. DATE 03/19/1965 TOTAL DEPTH 7370 PERF. 7239 - 7256

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KELLN /ONG 2-1/ WELL #: 2 A RRCID -> 046482 COMPL. DATE 05/26/1969 TOTAL DEPTH 7313 PERF. 7182 - 7192

11	1477	R	1477	-0-	-0-	-0-	1475	2	2	9	N	2					3
12	1537	R	1537	-0-	-0-	-0-	1522	2	15	9	N	14					17
01	1622	R	1622	-0-	-0-	-0-	1621	2	1	9	N	1					18
02	1421	#	1017	-0-	-404	-0-	1015	2	2	9	N	2					20
03	1550	#	1084	-0-	-466	-0-	1073	2	11	9	N	10					30
04	1560	#	1024	-0-	-536	-0-	1020	2	4	9	N	4					34

HAZLETT WELL #: 1 RRCID -> 166555 COMPL. DATE 08/12/1997 TOTAL DEPTH 7400 PERF. 7244 - 7254

11	210	#	-0-	-0-	-210	-0-					N	-0-					44
12	0	#	-0-	-0-	-0-	-0-					N	-0-					44
01	0	#	-0-	-0-	-0-	-0-					N	-0-					44
02	0	#	-0-	-0-	-0-	-0-					N	-0-					44
03	0	#	-0-	-0-	-0-	-0-					N	-0-					44
04	0	#	-0-	-0-	-0-	-0-					N	-0-					44

KELTON N. (GRANITE WASH) 48668 300 NON-ASSOCIATED ONE WELL CNTY: WHEELER
ENERVEST OPERATING, L.L.C. 252131
RAY WELL #: 103 RRCID -> 150577 COMPL. DATE 07/07/1994 TOTAL DEPTH 12750 PERF.12344 - 12468

11	308	N	308	-0-	-0-	-0-	288	2	20	9	N	18	1	1			183
12	403	#	184	-0-	-219	-0-	170	2	14	9	N	13	186	1			10
01	319	R	319	-0-	-0-	-0-	287	2	32	9	N	29	1	1			38
02	261	#	201	-0-	-60	-0-	164	2	37	9	N	34					72
*03	446	R	446	-0-	-0-	-0-	422	2	24	9	N	22	1	1			93
04	300	#	261	-0-	-39	-0-	248	2	13	9	N	12					105

KELTON,NW (HUNTON) 48670 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, L.L.C. 147699
MILES GAS UNIT WELL #: 1 RRCID -> 091068 COMPL. DATE 03/12/1980 TOTAL DEPTH 20796 PERF.16450 - 16546

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32

KELTON, NW. (MORROW) 48670 600 NON-ASSOCIATED ONE WELL CNTY: WHEELER
CHESAPEAKE OPERATING, L.L.C. 147699
CONWELL GAS UNIT WELL #: 1 RRCID -> 166295 COMPL. DATE 10/15/1997 TOTAL DEPTH 17300 PERF.14468 - 16364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17

KENNITH (COUNCIL GROVE) 48964 075 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY 040798
PATTEN 178 WELL #: 2 RRCID -> 168590 COMPL. DATE 02/10/1998 TOTAL DEPTH 3951 PERF. 3752 - 3759

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KERRICK (CISCO LIME) 49071 666 NON-ASSOCIATED CAPACITY CNTY: DALLAM
HUNTINGTON ENERGY, L.L.C. 419291
GILLENWATERS WELL #: 1 RRCID -> 270474 COMPL. DATE 01/13/2012 TOTAL DEPTH 3890 PERF. 3498 - 3510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KEY (ATOKA) 49118 100 NON-ASSOCIATED ONE WELL CNTY: WHEELER
APACHE CORPORATION 027200
REED WELL #: 1A RRCID -> 234119 COMPL. DATE 06/19/2006 TOTAL DEPTH 16400 PERF.14246 - 15282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KEY (MORROW, UP.) 49118 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION 027200
WOODS, IMA WELL #: 1 RRCID -> 098865 COMPL. DATE 01/23/1982 TOTAL DEPTH 17150 PERF.16278 - 16302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KEY WELL #: 2 RRCID -> 104742 COMPL. DATE 02/14/1983 TOTAL DEPTH 16316 PERF.16106 - 16158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KEY (MORROW, UP.) //CONT.// 49118 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, L.L.C. 147699
SHELTON WELL #: 2701 RRCID -> 169381 COMPL. DATE 02/01/1998 TOTAL DEPTH 16100 PERF.15921 - 15947

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	T. A.	-0-	-0-	-0-	-0-				N	-0-			23
12	T. A.	-0-	-0-	-0-	-0-				N	-0-			23
01	T. A.	-0-	-0-	-0-	-0-				N	-0-			23
02	T. A.	-0-	-0-	-0-	-0-				N	-0-			23
03	T. A.	-0-	-0-	-0-	-0-				N	-0-			23
04	T. A.	-0-	-0-	-0-	-0-				N	-0-			23

LE NORMAN OPERATING LLC 491579
BRITT -10- WELL #: 1 RRCID -> 104325 COMPL. DATE 05/24/1984 TOTAL DEPTH 16300 PERF.16006 - 16022

11	0 X	-0-	-0-	-0-	-0-				N	-0-			-0-
12	5332 X	-0-	-0-	-5332	-0-				N	-0-			-0-
01	5270 X	-0-	-0-	-5270	-0-				N	-0-			-0-
02	4872 X	-0-	-0-	-4872	-0-				N	-0-			-0-
03	5208 X	-0-	-0-	-5208	-0-				N	-0-			-0-
04	0 X	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SAMSON LONE STAR, LLC 744737
CAMPBELL-WEBB WELL #: 1028 RRCID -> 095955 COMPL. DATE 10/02/1981 TOTAL DEPTH 16650 PERF.15938 - 15950

11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			26
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			26
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			26
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			26
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			26
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			26

KEY WEST (MORROW UPPER) 49120 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC 491579
BRITT -3- WELL #: 1 RRCID -> 100050 COMPL. DATE 03/04/1982 TOTAL DEPTH 16442 PERF.16085 - 16090

11	14250 X	13519	-0-	-731	-0-	13519	2		N	-0-			63
12	15345 X	14444	-0-	-901	-0-	14444	2		N	-0-			63
01	15035 X	14885	-0-	-150	-0-	14885	2		N	-0-			63
02	14065 X	13204	-0-	-861	-0-	13204	2		N	-0-			63
03	15035 X	13659	-0-	-1376	-0-	13659	2		N	-0-			63
04	14400 X	14031	-0-	-369	-0-	14031	2		N	-0-			63

KILLEBREW (MORROW, UPPER) 49234 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO 153429
KILLEBREW WELL #: 1196 RRCID -> 073939 COMPL. DATE 11/01/1977 TOTAL DEPTH 9472 PERF. 9305 - 9334

11	982 N	982	-0-	-0-	-0-	129	1	853 2	N	-0-			87
12	1364 N	884	-0-	-480	-0-	119	1	765 2	N	-0-			87
01	1271 N	952	-0-	-319	-0-	118	1	834 2	N	-0-			87
02	957 N	905	-0-	-52	-0-	132	1	773 2	N	-0-			87
03	1083 N	1083	-0-	-0-	-0-	191	1	892 2	N	-0-			87
04	930 N	895	-0-	-35	-0-	175	1	720 2	N	-0-			87

KAISER-FRANCIS OIL COMPANY 450175
KILLEBREW WELL #: 1 RRCID -> 022274 COMPL. DATE 07/12/1959 TOTAL DEPTH 9100 PERF. 8910 - 8977

11	2520 N	2429	-0-	-91	-0-	2429	2		N	-0-			180
12	2511 N	1830	-0-	-681	-0-	1830	2		N	-0-			180
01	2203 N	2203	-0-	-0-	-0-	2203	2		N	-0-			180
02	2349 N	158	-0-	-2191	-0-	158	2		N	-0-			180
03	47 N	47	-0-	-0-	-0-	47	2		N	-0-			180
04	2130 N	41	-0-	-2089	-0-	41	2		N	-0-			180

KILLEBREW (MORROW, UPPER) //CONT.// 49234 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
KAISER-FRANCIS OIL COMPANY //CONT.// 450175
KILLEBREW WELL #: 2201 RRCID -> 126121 COMPL. DATE 09/23/1987 TOTAL DEPTH 9400 PERF. 9181 - 9262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3325	S	3325	-0-	-0-	-0-	30	1	3295	2	N	-0-					219
12	3205	S	3205	-0-	-0-	-0-	31	1	3174	2	N	-0-					219
01	3038	S	2674	-0-	-364	-0-	31	1	2643	2	N	-0-					219
02	3144	S	3144	-0-	-0-	-0-	29	1	3115	2	N	-0-					219
03	3233	S	3233	-0-	-0-	-0-	31	1	3202	2	N	-0-					219
*04	2902	S	2902	-0-	-0-	-0-	30	1	2872	2	N	-0-					219

KILLGORE RANCH (RED CAVE) 49241 500 NON-ASSOCIATED CAPACITY CNTY: MOORE
PIONEER NATURAL RES. USA, INC. 665748
KILLGORE WELL #: 1R RRCID -> 059065 COMPL. DATE 01/18/1974 TOTAL DEPTH 2676 PERF. 2468 - 2491

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

KILLGORE WELL #: 3R RRCID -> 059066 COMPL. DATE 06/13/1974 TOTAL DEPTH 2655 PERF. 2343 - 2532

11	570	X	562	-0-	-8	-0-	562	3			N	-0-					-0-
12	713	X	597	-0-	-116	-0-	597	3			N	-0-					-0-
01	713	X	599	-0-	-114	-0-	599	3			N	-0-					-0-
02	667	X	551	-0-	-116	-0-	551	3			N	-0-					-0-
03	589	X	580	-0-	-9	-0-	580	3			N	-0-					-0-
04	570	X	561	-0-	-9	-0-	561	3			N	-0-					-0-

KILLGORE WELL #: 7R RRCID -> 198021 COMPL. DATE 09/29/2003 TOTAL DEPTH 2500 PERF. 1977 - 2188

11	1650	X	1557	-0-	-93	-0-	1557	3			N	-0-					-0-
12	1705	X	1615	-0-	-90	-0-	1615	3			N	-0-					-0-
01	1705	X	1588	-0-	-117	-0-	1588	3			N	-0-					-0-
02	1537	X	1458	-0-	-79	-0-	1458	3			N	-0-					-0-
03	1612	X	1527	-0-	-85	-0-	1527	3			N	-0-					-0-
04	1560	X	1479	-0-	-81	-0-	1479	3			N	-0-					-0-

KILLGORE WELL #: 8R RRCID -> 205055 COMPL. DATE 11/05/2004 TOTAL DEPTH 2560 PERF. 2066 - 2234

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

KILLGORE WELL #: 10R RRCID -> 205068 COMPL. DATE 11/05/2004 TOTAL DEPTH 2502 PERF. 1960 - 2150

11	1380	X	1348	-0-	-32	-0-	1348	3			N	-0-					-0-
12	1488	X	1348	-0-	-140	-0-	1348	3			N	-0-					-0-
01	1488	X	1353	-0-	-135	-0-	1353	3			N	-0-					-0-
02	1392	X	1243	-0-	-149	-0-	1243	3			N	-0-					-0-
03	1426	X	1330	-0-	-96	-0-	1330	3			N	-0-					-0-
04	1350	X	1274	-0-	-76	-0-	1274	3			N	-0-					-0-

KILLGORE RANCH (RED CAVE) //CONT.// 49241 500 NON-ASSOCIATED CAPACITY CNTY: MOORE
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
KILLGORE WELL #: 12R RRCID -> 205069 COMPL. DATE 11/05/2004 TOTAL DEPTH 2810 PERF. 2212 - 2454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	848	X	848	-0-	-0-	-0-	848	3			N	-0-					-0-
12	899	X	782	-0-	-117	-0-	782	3			N	-0-					-0-
01	899	X	796	-0-	-103	-0-	796	3			N	-0-					-0-
02	841	X	723	-0-	-118	-0-	723	3			N	-0-					-0-
03	868	X	777	-0-	-91	-0-	777	3			N	-0-					-0-
04	840	X	748	-0-	-92	-0-	748	3			N	-0-					-0-

KILLGORE WELL #: 9R RRCID -> 206748 COMPL. DATE 11/27/2006 TOTAL DEPTH 2750 PERF. 2294 - 2450

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

KILLGORE WELL #: 11R RRCID -> 206750 COMPL. DATE 11/27/2006 TOTAL DEPTH 2765 PERF. 2308 - 2468

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

KILLGORE WELL #: 15R RRCID -> 220570 COMPL. DATE 09/14/2006 TOTAL DEPTH 2488 PERF. 2021 - 2322

11	750	X	632	-0-	-118	-0-	632	3			N	-0-					-0-
12	775	X	638	-0-	-137	-0-	638	3			N	-0-					-0-
01	775	X	624	-0-	-151	-0-	624	3			N	-0-					-0-
02	667	X	569	-0-	-98	-0-	569	3			N	-0-					-0-
03	651	X	598	-0-	-53	-0-	598	3			N	-0-					-0-
04	630	X	560	-0-	-70	-0-	560	3			N	-0-					-0-

KILLGORE WELL #: 13R RRCID -> 220574 COMPL. DATE 09/18/2006 TOTAL DEPTH 2739 PERF. 2214 - 2538

11	981	X	981	-0-	-0-	-0-	981	3			N	-0-					-0-
12	883	X	883	-0-	-0-	-0-	883	3			N	-0-					-0-
01	886	X	886	-0-	-0-	-0-	886	3			N	-0-					-0-
02	957	X	890	-0-	-67	-0-	890	3			N	-0-					-0-
03	1023	X	1007	-0-	-16	-0-	1007	3			N	-0-					-0-
*04	1032	X	1032	-0-	-0-	-0-	1032	3			N	-0-					-0-

KILLIBREW (MORROW, LO.) 49245 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
D.W.P. PRODUCTION 196927
M-S-C WELL #: 1 RRCID -> 091931 COMPL. DATE 04/28/1980 TOTAL DEPTH 10550 PERF. 10362 - 10370

11	3148	X	3148	-0-	-0-	-0-	3148	2			N	-0-					33
12	3422	X	3422	-0-	-0-	-0-	3422	2			N	-0-					33
01	3396	X	3396	-0-	-0-	-0-	3396	2			N	-0-					33
02	3253	X	3253	-0-	-0-	-0-	3252	2	1	9	N	1					34
03	3490	X	3490	-0-	-0-	-0-	3490	2			N	-0-					34
*04	3577	X	3577	-0-	-0-	-0-	3576	2	1	9	N	1					35

KIM FLOWERS (MORROW) 49321 500 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
LATIGO PETROLEUM, LLC 488260
COURSON RANCH 158 WELL #: 9 RRCID -> 223077 COMPL. DATE 07/18/2005 TOTAL DEPTH 11020 PERF. 8646 - 8679

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KING K (MORROW LOWER) 49409 500 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
DUKE, C. C. "A" WELL #: 6 RRCID -> 164883 COMPL. DATE 04/12/1997 TOTAL DEPTH 10200 PERF. 9697 - 9708

11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KIOWA CREEK (CLEVELAND) 49563 111 ASSOCIATED CAPACITY CNTY: LIPSCOMB
CHESAPEAKE OPERATING, L.L.C. 147699
BRILLHART -852- WELL #: 3 RRCID -> 092794 COMPL. DATE 12/04/1980 TOTAL DEPTH 7450 PERF. 7309 - 7347

11	14B2 EXT	-0-	-0-	-0-	B	-0-		N	-0-			4
12	14B2 EXT	-0-	-0-	-0-	B	-0-		N	-0-			4
01	14B2 EXT	-0-	-0-	-0-	B	-0-		N	-0-			4
02	14B2 EXT	-0-	-0-	-0-	B	-0-		N	-0-			4
03	14B2 EXT	-0-	-0-	-0-	B	-0-		N	-0-			4
04	14B2 EXT	-0-	-0-	-0-	B	-0-		N	-0-			4

GRAY -853- WELL #: 3 RRCID -> 093067 COMPL. DATE 12/11/1980 TOTAL DEPTH 7450 PERF. 7272 - 7335

11	14B2 EXT	-0-	-0-	-0-	B	-23828		N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	B	-23828		N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	B	-23828		N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	B	-23828		N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	B	-23828		N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	B	-23828		N	-0-			-0-

LENA MAE 854 WELL #: 1H RRCID -> 219446 COMPL. DATE 02/01/2006 TOTAL DEPTH 7343 PERF. 7503 - 10260

11	T. A.	-0-	-0-	-0-	B	-0-		N	-0-			69
12	T. A.	-0-	-0-	-0-	B	-0-		N	-0-			69
01	T. A.	-0-	-0-	-0-	B	-0-		N	-0-			69
02	T. A.	-0-	-0-	-0-	B	-0-		N	-0-			69
03	T. A.	-0-	-0-	-0-	B	-0-		N	-0-			69
04	T. A.	-0-	-0-	-0-	B	-0-		N	-0-			69

BRILLHART 853 WELL #: 1H RRCID -> 221344 COMPL. DATE 09/18/2006 TOTAL DEPTH 7324 PERF. 7512 - 10734

11	T. A.	-0-	-0-	-0-	B	-0-		N	-0-			26
12	T. A.	-0-	-0-	-0-	B	-0-		N	-0-			26
01	T. A.	-0-	-0-	-0-	B	-0-		N	-0-			26
02	T. A.	-0-	-0-	-0-	B	-0-		N	-0-			26
03	T. A.	-0-	-0-	-0-	B	-0-		N	-0-			26
04	14B2 EXT	-0-	-0-	-0-	B	-0-		N	-0-			26

KIOWA CREEK (CLEVELAND) //CONT.// 49563 111 ASSOCIATED CAPACITY CNTY: LIPSCOMB
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
LENA MAE 854 WELL #: 2H RRCID -> 224259 COMPL. DATE 11/01/2006 TOTAL DEPTH 1338 PERF. 7556 - 10771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3071	X	3071	-0-	-0-	B	-0-	534	1	2404	2	N	121	33	8			296
								133	9									
12	3621	X	3621	-0-	-0-	B	-0-	411	1	3100	2	N	100					396
								110	9									
01	4140	X	4140	-0-	-0-	B	-0-	652	1	3325	2	N	148	380	1	6	8	158
								163	9									
02	3573	X	3573	-0-	-0-	B	-0-	479	1	2978	2	N	105	14	8			249
								116	9									
03	2500	X	2500	-0-	-0-	B	-0-	434	1	1958	2	N	98	168	1			179
								108	9									
04	1800	X	1529	-0-	-271	B	-0-	206	1	1247	2	N	69	8	8			240
								76	9									

BRILLHART 852 WELL #: 1H RRCID -> 224886 COMPL. DATE 11/21/2006 TOTAL DEPTH 7262 PERF. 7362 - 9608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-

BRILLHART 852 WELL #: 2H RRCID -> 234257 COMPL. DATE 12/19/2007 TOTAL DEPTH 9912 PERF. 7488 - 9850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1290	N	917	-0-	-373	B	-0-	917	2			N	-0-					63
12	1147	N	880	-0-	-267	B	-0-	880	2			N	-0-					63
01	1023	N	802	-0-	-221	B	-0-	802	2			N	-0-					63
02	899	N	589	-0-	-310	B	-0-	589	2			N	-0-					63
03	868	N	569	-0-	-299	B	-0-	569	2			N	-0-					63
04	780	N	456	-0-	-324	B	-0-	456	2			N	-0-					63

BRILLHART 853 WELL #: 2H RRCID -> 235714 COMPL. DATE 01/20/2008 TOTAL DEPTH 7323 PERF. 7500 - 10162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2760	X	2463	-0-	-297	B	-0-	465	1	1934	2	N	58	32	8			236
								64	9									
12	3569	X	3569	-0-	-0-	B	-0-	550	1	2844	2	N	159					395
								175	9									
01	3363	X	3363	-0-	-0-	B	-0-	731	1	2610	2	N	20	184	1			231
								22	9									
02	3183	X	3183	-0-	-0-	B	-0-	592	1	2534	2	N	52	14	8			269
								57	9									
03	2970	X	2970	-0-	-0-	B	-0-	542	1	2406	2	N	20					289
								22	9									
*04	2761	X	2761	-0-	-0-	B	-0-	487	1	2240	2	N	31	4	8			316
								34	9									

BRILLHART WELL #: 9077H RRCID -> 249367 COMPL. DATE 03/04/2009 TOTAL DEPTH 7298 PERF. 7430 - 10892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6330	X	5898	-0-	-432	B	-0-	5835	2	63	9	N	57	3	8			324
12	6541	X	5700	-0-	-841	B	-0-	5652	2	48	9	N	44					368
01	6541	X	5856	-0-	-685	B	-0-	5812	2	44	9	N	40	188	1			220
02	5945	X	5568	-0-	-377	B	-0-	5545	2	23	9	N	21					241
03	6107	X	5786	-0-	-321	B	-0-	5735	2	51	9	N	46					287
04	5910	X	5270	-0-	-640	B	-0-	5224	2	46	9	N	42					329

KIOWA CREEK (CLEVELAND) //CONT.// 49563 111 ASSOCIATED CAPACITY CNTY: LIPSCOMB
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
FRAZIER WELL #: 741H RRCID -> 261768 COMPL. DATE 06/10/2011 TOTAL DEPTH 6962 PERF. 7138 - 11420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4873	X	4873	-0-	-0- B	-0-	451	1	4105	2	N	288	554	1			242
							317	9									
12	4836	X	2409	-0-	-2427 B	-0-	398	1	1787	2	N	204	193	1			253
							224	9									
01	4836	X	3050	-0-	-1786 B	-0-	565	1	2223	2	N	238	182	1	2	8	307
							262	9									
02	4524	X	2766	-0-	-1758 B	-0-	444	1	2045	2	N	252	383	1	6	8	170
							277	9									
03	4836	X	3080	-0-	-1756 B	-0-	511	1	2213	2	N	324	193	1			301
							356	9									
04	4680	X	2813	-0-	-1867 B	-0-	547	1	1924	2	N	311	384	1			228
							342	9									

REDELSPERGER 1043 WELL #: 2H RRCID -> 262616 COMPL. DATE 02/28/2011 TOTAL DEPTH 7468 PERF. 7675 - 11832

11	11030	X	11030	-0-	-0- B	-0-	10974	2	56	9	N	51	190	1			133
12	10602	X	10239	-0-	-363 B	-0-	10180	2	59	9	N	54					187
01	10699	X	10699	-0-	-0- B	-0-	10629	2	70	9	N	64					251
02	9918	X	9875	-0-	-43 B	-0-	9798	2	77	9	N	70	191	1	13	8	117
03	10602	X	9679	-0-	-923 B	-0-	9618	2	61	9	N	55					172
04	10260	X	9368	-0-	-892 B	-0-	9302	2	66	9	N	60	8	8			224

BILLINGTON WELL #: 2075H RRCID -> 266042 COMPL. DATE 02/14/2011 TOTAL DEPTH 7082 PERF. 7198 - 11285

11	4350	X	3751	-0-	-599 B	-0-	780	1	2783	2	N	171	173	1			282
							188	9									
12	3503	X	2732	-0-	-771 B	-0-	777	1	1773	2	N	165	184	1			263
							182	9									
01	3904	X	3904	-0-	-0- B	-0-	798	1	2805	2	N	274	187	1			350
							301	9									
02	3531	X	3531	-0-	-0- B	-0-	793	1	2500	2	N	216	195	1	6	8	365
							238	9									
03	3704	X	3704	-0-	-0- B	-0-	819	1	2667	2	N	198	384	1			179
							218	9									
*04	3575	X	3575	-0-	-0- B	-0-	831	1	2505	2	N	217	187	1			209
							239	9									

BORN 1071 WELL #: 1H RRCID -> 266502 COMPL. DATE 07/06/2010 TOTAL DEPTH 7373 PERF. 7580 - 11802

11	10890	X	8864	-0-	-2026 B	-0-	8428	2	436	9	N	396	371	1	4	8	427
12	9641	X	8943	-0-	-698 B	-0-	8533	2	410	9	N	373	574	1			226
01	9641	X	8371	-0-	-1270 B	-0-	7977	2	394	9	N	358	193	1	4	8	387
02	9019	X	7744	-0-	-1275 B	-0-	7399	2	345	9	N	314	368	1			333
03	9517	X	8185	-0-	-1332 B	-0-	7815	2	370	9	N	336	571	1			98
04	8850	X	7796	-0-	-1054 B	-0-	7423	2	373	9	N	339	193	1			244

REDELSPERGER 1043 WELL #: 1H RRCID -> 266535 COMPL. DATE 04/18/2010 TOTAL DEPTH 7509 PERF. 7580 - 11962

11	7290	X	6785	-0-	-505 B	-648222	6741	2	44	9	N	40	4	8			295
12	11315	X	8055	-0-	-3260 B	-648222	7985	2	70	9	N	64	192	1			167
01	11315	X	10765	-0-	-550 B	-648222	10692	2	73	9	N	66	4	8			229
02	10585	X	16370	-0-	5785 B	-642437	16166	2	204	9	N	185	191	1	13	8	210
03	9424	X	15403	-0-	5979 B	-636458	15311	2	92	9	N	84	193	1			101
04	10410	X	15396	-0-	4986 B	-631472	15250	2	146	9	N	133					234

KIOWA CREEK (CLEVELAND) //CONT.// 49563 111 ASSOCIATED CAPACITY CNTY: LIPSCOMB
EOG RESOURCES, INC. 253162
BRILLHART -852- WELL #: 1 RRCID -> 144680 COMPL. DATE 02/10/1993 TOTAL DEPTH 7525 PERF. 7319 - 7370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	176	-0-	-244 B	-1497	176	2			N	-0-					-0-
12	434	N	152	-0-	-282 B	-1497	152	2			N	-0-					-0-
01	434	N	-0-	-0-	-434 B	-1497					N	-0-					-0-
02	174	N	-0-	-0-	-174 B	-1497					N	-0-					-0-
03	155	N	-0-	-0-	-155 B	-1497					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-1497					N	-0-					-0-

PLUGGED AND ABANDONED_____ 05/25/2016 - P/A 05/25/16

GRAY -853- WELL #: 4 RRCID -> 144681 COMPL. DATE 07/17/2003 TOTAL DEPTH 7490 PERF. 7268 - 7365

11	232	N	127	-0-	-105 B	-4555	12	1	115	2	N	-0-					-0-

PLUGGED AND ABANDONED_____ 11/30/2015 - P + A'D WELL

KEY ENERGY OF COLORADO, INC. 458560
BRILLHART, H. C. WELL #: 1 L RRCID -> 082382 COMPL. DATE 02/26/1979 TOTAL DEPTH 9826 PERF. 7282 - 7399

11	0	N	-0-	-0-	-0- B	-0-					N	-0-					86
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					86
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					86
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					86
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					86
*04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					86

MEWBOURNE OIL COMPANY 562560
DUKE "850" WELL #: 1H RRCID -> 244476 COMPL. DATE 11/20/2008 TOTAL DEPTH 7326 PERF. 7728 - 9665

11	1823	N	1823	-0-	-0- B	-0-	30 40	1 9	1753	2	N	36					388
12	1699	N	1699	-0-	-0- B	-0-	31 78	1 9	1590	2	N	71	177	1			282
01	1563	N	1563	-0-	-0- B	-0-	31 130	1 9	1402	2	N	118					400
02	1801	N	1801	-0-	-0- B	-0-	29 105	1 9	1667	2	N	95					495
03	1705	N	1704	-0-	-1 B	-0-	31 138	1 9	1535	2	N	125	365	1			255
*04	2171	N	2171	-0-	-0- B	-0-	30 160	1 9	1981	2	N	145	185	1			215

DUKE, BASIL JR. WELL #: 8501H RRCID -> 247751 COMPL. DATE 01/09/2009 TOTAL DEPTH 7362 PERF. 7911 - 9679

11	1710	N	908	-0-	-802 B	-0-	29 87	1 9	792	2	N	79					242
12	2077	N	1205	-0-	-872 B	-0-	27 18	1 9	1160	2	N	16					258
01	1379	N	1379	-0-	-0- B	-0-	27 83	1 9	1269	2	N	75					333
02	1303	N	1303	-0-	-0- B	-0-	25 48	1 9	1230	2	N	44					377
03	1388	N	1388	-0-	-0- B	-0-	29 7	1 9	1352	2	N	6					383
04	1320	N	1309	-0-	-11 B	-0-	29 24	1 9	1256	2	N	22					405

KIOWA CREEK (CLEVELAND) //CONT.// 49563 111 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MIDSTATES PETROLEUM COMPANY LLC 566302

BAILEY WELL #: 9392 RRCID -> 219370 COMPL. DATE 06/27/2006 TOTAL DEPTH 7293 PERF. 7418 - 9949

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2901	X	2901	-0-	-0-	B	-0-	2901	3			N	-0-					220
12	2592	X	2592	-0-	-0-	B	-0-	2558	3	34	9	N	31					251
01	775	X	102	-0-	-673	B	-0-	27	1	75	3	N	-0-					251
02	725	X	60	-0-	-665	B	-0-	21	1	39	3	N	-0-					251
03	775	X	-0-	-0-	-775	B	-0-					N	-0-					251
*04	3604	X	3604	-0-	-0-	B	-0-	3604	3			N	-0-					251

BABE 940 WELL #: 3H RRCID -> 228570 COMPL. DATE 05/22/2007 TOTAL DEPTH 10080 PERF. 7817 - 9903

11	1860	N	775	-0-	-1085	B	-0-	775	3			N	-0-					267
12	2015	N	1540	-0-	-475	B	-0-	1540	3			N	-0-					267
01	2239	N	2239	-0-	-0-	B	-0-	2239	3			N	-0-					267
02	2056	N	2056	-0-	-0-	B	-0-	2056	3			N	-0-					267
03	1818	N	1818	-0-	-0-	B	-0-	1818	3			N	-0-					267
04	2010	N	1812	-0-	-198	B	-0-	1812	3			N	-0-					267

CAFFEY WELL #: 1032 RRCID -> 228669 COMPL. DATE 02/12/2007 TOTAL DEPTH 7171 PERF. 7408 - 9961

11	3312	X	3312	-0-	-0-	B	-0-	3259	3	53	9	N	48					182
12	2945	X	249	-0-	-2696	B	-0-	249	3			N	-0-					182
01	2945	X	1032	-0-	-1913	B	-0-	1023	3	9	9	N	8					190
02	4282	X	4282	-0-	-0-	B	-0-	4198	3	84	9	N	76					266
03	4536	X	4536	-0-	-0-	B	-0-	4467	3	69	9	N	63	189	1			140
*04	3587	X	3587	-0-	-0-	B	-0-	3539	3	48	9	N	44					184

SADIE 857 WELL #: 1H RRCID -> 230165 COMPL. DATE 04/10/2007 TOTAL DEPTH 7366 PERF. 7864 - 9897

11	1541	N	1541	-0-	-0-	B	-0-	1541	3			N	-0-					79
12	1285	N	1285	-0-	-0-	B	-0-	1285	3			N	-0-					79
01	1085	N	1085	-0-	-0-	B	-0-	1085	3			N	-0-					79
02	939	N	939	-0-	-0-	B	-0-	939	3			N	-0-					79
03	965	N	965	-0-	-0-	B	-0-	965	3			N	-0-					79
*04	869	N	869	-0-	-0-	B	-0-	869	3			N	-0-					79

ANGEL 909 WELL #: 2 RRCID -> 235935 COMPL. DATE 02/12/2007 TOTAL DEPTH 7302 PERF. 7690 - 10108

11	2040	N	-0-	-0-	-2040	B	-0-					N	-0-					47
12	248	N	-0-	-0-	-248	B	-0-					N	-0-					47
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					47
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					47
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					47
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					47

PEDRO 850 WELL #: 2H RRCID -> 241384 COMPL. DATE 03/11/2008 TOTAL DEPTH 7345 PERF. 7905 - 10377

11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					257
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					257
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					257
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					257
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					257
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					257

FROSTY 912 WELL #: 2H RRCID -> 244627 COMPL. DATE 08/11/2008 TOTAL DEPTH 7294 PERF. 7891 - 10049

11	14B2 EXT		-0-	-0-	-0-	B	-54675					N	-0-					40
12	14B2 EXT		-0-	-0-	-0-	B	-54675					N	-0-					40
01	14B2 EXT		-0-	-0-	-0-	B	-54675					N	-0-					40
02	14B2 EXT		-0-	-0-	-0-	B	-54675					N	-0-					40
03	14B2 EXT		-0-	-0-	-0-	B	-54675					N	-0-					40
04	14B2 EXT		-0-	-0-	-0-	B	-54675					N	-0-					40

KIOWA CREEK (CLEVELAND) //CONT.// 49563 111 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MIDSTATES PETROLEUM COMPANY LLC //CONT.// 566302
GRACIE 894 WELL #: 4H RRCID -> 251180 COMPL. DATE 06/24/2009 TOTAL DEPTH 7870 PERF. 7948 - 10189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4110	X	3951	-0-	-159 B	-0-	3813	3	138	9	N	125					245
12	4247	X	4188	-0-	-59 B	-0-	4031	3	157	9	N	143	184	1			204
01	4511	X	4511	-0-	-0- B	-0-	4342	3	169	9	N	154	186	1			172
02	3973	X	3612	-0-	-361 B	-0-	3496	3	116	9	N	105					277
03	4247	X	550	-0-	-3697 B	-0-	398	3	152	9	N	138	171	1			244
04	4110	X	3893	-0-	-217 B	-0-	3760	3	133	9	N	121	183	1			182

PEDRO 850 WELL #: 1H RRCID -> 251733 COMPL. DATE 02/23/2009 TOTAL DEPTH 7357 PERF. 7821 - 9998

11	14B2 EXT		-0-	-0-	-0- B	5357					N	-0-					192
12	14B2 EXT		-0-	-0-	-0- B	5357					N	-0-					192
01	14B2 EXT		-0-	-0-	-0- B	5357					N	-0-					192
02	14B2 EXT		-0-	-0-	-0- B	5357					N	-0-					192
03	14B2 EXT		-0-	-0-	-0- B	5357					N	-0-					192
04	14B2 EXT		-0-	-0-	-0- B	5357					N	-0-					192

ANGEL 909 WELL #: 3H RRCID -> 252382 COMPL. DATE 09/04/2008 TOTAL DEPTH 7305 PERF. 7750 - 10386

11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					82
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					82
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					82
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					82
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					82
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					82

SHOOTER 916 WELL #: 2H RRCID -> 254477 COMPL. DATE 09/28/2009 TOTAL DEPTH 7065 PERF. 7546 - 9776

11	2126	N	2126	-0-	-0- B	-0-	201	1	1781	3	N	131					350
							144	9									
12	2426	N	2426	-0-	-0- B	-0-	363	1	1944	3	N	108	173	1			285
							119	9									
01	2492	N	2492	-0-	-0- B	-0-	634	1	1730	3	N	116	194	1			207
							128	9									
02	1972	N	1851	-0-	-121 B	-0-	416	1	1355	3	N	73					280
							80	9									
03	2108	N	1618	-0-	-490 B	-0-	67	1	1459	3	N	84					364
							92	9									
04	2040	N	1514	-0-	-526 B	-0-	1	1	1436	3	N	70	192	1			242
							77	9									

REMNANT ENERGY, INC. 701555
BRENNA WELL #: 1H RRCID -> 275898 COMPL. DATE 07/24/2013 TOTAL DEPTH 7603 PERF. 8103 - 11389

11	14730	X	10293	-0-	-4437 B	-0-	10033	2	260	9	N	236	181	1			409
12	DLQ G-10		10996	-0-	10996 B	10996	10576	2	420	9	N	382	181	1			610
01	20771	X	9775	-0-	-10996 B	-0-	9725	2	50	9	N	45	346	1			309
02	8455	X	8455	-0-	-0- B	-0-	8267	2	188	9	N	171	183	1			297
03	11811	X	8750	-0-	-3061 B	-0-	8516	2	234	9	N	213	186	1			324
04	10650	X	8267	-0-	-2383 B	-0-	8058	2	209	9	N	190	173	1			341

SAMSON LONE STAR, LLC 744737
FRASS WELL #: 5105H RRCID -> 253076 COMPL. DATE 06/27/2009 TOTAL DEPTH 7033 PERF. 7339 - 11007

11	1470	N	1402	-0-	-68 B	-0-	1271	2	131	9	N	119	194	1			210
12	1662	N	1662	-0-	-0- B	-0-	1524	2	138	9	N	125	190	1			145
01	1705	N	1013	-0-	-692 B	-0-	875	2	138	9	N	125	195	1			75
02	1363	N	1010	-0-	-353 B	-0-	963	2	47	9	N	43					118
03	1674	N	1241	-0-	-433 B	-0-	914	2	327	9	N	297	195	1			220
04	990	N	874	-0-	-116 B	-0-	810	2	64	9	N	58	183	1			95

KIOWA CREEK (CLEVELAND) //CONT.// 49563 111 ASSOCIATED CAPACITY CNTY: LIPSCOMB
UNIT PETROLEUM COMPANY 877099
BRILLHART WELL #: 9101H RRCID -> 264519 COMPL. DATE 08/26/2011 TOTAL DEPTH 7281 PERF. 8019 - 11808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2730	X	1578	-0-	-1152 B	-0-	481	1	1097	2	N	-0-					227
12	2821	X	2066	-0-	-755 B	-0-	638	1	1428	2	N	-0-					227
01	2821	X	2259	-0-	-562 B	-0-	638	1	1621	2	N	-0-					227
02	2639	X	228	-0-	-2411 B	-0-	228	2			N	-0-					227
03	2201	X	-0-	-0-	-2201 B	-0-					N	-0-					227
04	2190	X	-0-	-0-	-2190 B	-0-					N	-0-					227

KIOWA CREEK (DOUGLAS) 49563 222 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
CHESAPEAKE OPERATING, L.L.C. 147699
BRILLHART WELL #: 1852 U RRCID -> 022279 COMPL. DATE 05/01/2002 TOTAL DEPTH 6549 PERF. 5778 - 5784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					18
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					18
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					18
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					18
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					18
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					18

BECHTOLD WELL #: 1909 RRCID -> 022281 COMPL. DATE 12/12/1962 TOTAL DEPTH 6575 PERF. 5834 - 5840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GUY WELL #: 1821C RRCID -> 022284 COMPL. DATE 08/31/1962 TOTAL DEPTH 9900 PERF. 5815 - 5830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BRILLHART 907 WELL #: 6 RRCID -> 185823 COMPL. DATE 08/28/2001 TOTAL DEPTH 5842 PERF. 5817 - 5842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16

D.W.P. PRODUCTION 196927
BLAU, MAX A. WELL #: 1 RRCID -> 022277 COMPL. DATE 01/11/1961 TOTAL DEPTH 9838 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	330	-0-	-0-	-0-	330	2			N	-0-					23
12	341	N	341	-0-	-0-	-0-	341	2			N	-0-					23
01	341	N	341	-0-	-0-	-0-	341	2			N	-0-					23
02	319	N	317	-0-	-2	-0-	317	2			N	-0-					23
03	344	N	344	-0-	-0-	-0-	344	2			N	-0-					23
*04	334	N	334	-0-	-0-	-0-	334	2			N	-0-					23

KIOWA CREEK (DOUGLAS) //CONT.// 49563 222 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
H & L OPERATING CO., LLC 339787
GRAY WELL #: 1905 RRCID -> 161388 COMPL. DATE 10/26/1996 TOTAL DEPTH 6560 PERF. 5824 - 5835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	930	N	717	-0-	-213	-0-	10	1	701	2	N	5					188
							6	9									
12	1023	N	601	-0-	-422	-0-	10	1	587	2	N	4					192
							4	9									
01	1023	N	682	-0-	-341	-0-	10	1	669	2	N	3					195
							3	9									
02	696	N	652	-0-	-44	-0-	10	1	642	2	N	-0-					195
03	735	N	735	-0-	-0-	-0-	10	1	725	2	N	-0-					195
*04	767	N	767	-0-	-0-	-0-	10	1	755	2	N	2					197
							2	9									

KEY ENERGY OF COLORADO, INC. 458560
BRILLHART, H. C. WELL #: 1 U RRCID -> 082381 COMPL. DATE 02/27/1979 TOTAL DEPTH 9826 PERF. 5814 - 5818

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OVERFLOW ENERGY, LLC 628574
WEINETT, HAZEL WELL #: 1 D RRCID -> 112795 COMPL. DATE 03/18/1991 TOTAL DEPTH 9565 PERF. 2774 - 3524

11	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAMSON LONE STAR, LLC 744737
PAINE, SIM WELL #: 2 RRCID -> 079542 COMPL. DATE 11/01/1978 TOTAL DEPTH 7730 PERF. 5886 - 5898

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

KIOWA CREEK (MARMATON) 49563 333 ASSOCIATED ONE WELL CNTY: LIPSCOMB
CHESAPEAKE OPERATING, L.L.C. 147699
TERREL 1036 LIP WELL #: 1H RRCID -> 269713 COMPL. DATE 09/13/2012 TOTAL DEPTH 7607 PERF. 7650 - 11854

11	3600	#	3263	-0-	-337	-0-	521	1	2581	2	N	146	191	1	13	8	141
							161	9									
12	3720	#	1862	-0-	-1858	-0-	487	1	1242	2	N	121					262
							133	9									
01	3720	#	2607	-0-	-1113	-0-	374	1	2078	2	N	141	190	1	6	8	207
							155	9									
02	3422	#	1906	-0-	-1516	-0-	529	1	1221	2	N	142	192	1			157
							156	9									
03	3565	#	2844	-0-	-721	-0-	565	1	2114	2	N	150	193	1			114
							165	9									
*04	3513	R	3513	-0-	-0-	-0-	547	1	2802	2	N	149	8	8			255
							164	9									

KIOWA CREEK (MORROW, UPPER) 49563 666 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
DUKE, C. C. -B- WELL #: 1 RRCID -> 042546 COMPL. DATE 08/24/1967 TOTAL DEPTH 9050 PERF. 8942 - 8960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MORRIS -B- WELL #: 5761 RRCID -> 184652 COMPL. DATE 06/17/2001 TOTAL DEPTH 9625 PERF. 8810 - 8820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BLAU, WILLIS 075363
BLAU WELL #: 1 RRCID -> 087966 COMPL. DATE 09/22/1976 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CONOCOPHILLIPS COMPANY 172232
SUESS -B- WELL #: 2 RRCID -> 061106 COMPL. DATE 02/12/1975 TOTAL DEPTH 9150 PERF. 8888 - 8902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					68
12	0	N	-0-	-0-	-0-	-0-					N	-0-					68
01	3	N	3	-0-	-0-	-0-	3	3			N	-0-					68
02	8	N	8	-0-	-0-	-0-	8	3			N	-0-					68
03	0	N	-0-	-0-	-0-	-0-					N	-0-					68
*04	369	N	369	-0-	-0-	-0-	369	3			N	-0-					68

COURSON OIL & GAS, INC. 182785
SUESS -AH- WELL #: 1 RRCID -> 022314 COMPL. DATE 12/09/1960 TOTAL DEPTH 9857 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	312	-0-	-78	-0-	60	1	252	2	N	-0-					57
12	341	N	221	-0-	-120	-0-	62	1	159	2	N	-0-					57
01	341	N	64	-0-	-277	-0-	24	1	40	2	N	-0-					57
02	290	N	-0-	-0-	-290	-0-					N	-0-					57
03	217	N	22	-0-	-195	-0-	14	1	8	2	N	-0-					57
04	60	N	57	-0-	-3	-0-	38	1	19	2	N	-0-					57

MEWBOURNE OIL COMPANY 562560
PERRY WELL #: 1 RRCID -> 079387 COMPL. DATE 10/11/1978 TOTAL DEPTH 9900 PERF. 9036 - 9044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1080	N	736	-0-	-344	-0-	29	1	707	2	N	-0-					-0-
12	1085	N	493	-0-	-592	-0-	24	1	469	2	N	-0-					-0-
01	1085	N	673	-0-	-412	-0-	25	1	648	2	N	-0-					-0-
02	725	N	666	-0-	-59	-0-	26	1	640	2	N	-0-					-0-
03	607	N	607	-0-	-0-	-0-	26	1	581	2	N	-0-					-0-
*04	689	N	689	-0-	-0-	-0-	24	1	665	2	N	-0-					-0-

KIOWA CREEK (MORROW, UPPER) //CONT.// 49563 666 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
STRAT LAND EXPLORATION COMPANY 825420
GUY, ZELMA C. WELL #: 1 RRCID -> 022313 COMPL. DATE 03/21/1961 TOTAL DEPTH 9600 PERF. 8890 - 8910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2700	N	2229	-0-	-471	-0-	2159	2	70	9	N	64	184	1			35
12	2325	N	1652	-0-	-673	-0-	1652	2			N	-0-					35
01	2790	N	1490	-0-	-1300	-0-	1490	2			N	-0-					35
02	2146	N	897	-0-	-1249	-0-	897	2			N	-0-					35
03	1643	N	480	-0-	-1163	-0-	480	2			N	-0-					35
04	1440	N	1238	-0-	-202	-0-	1139	2	99	9	N	90					125

TEXAS AMERICAN RESOURCES COMPANY 844344
PERRY, HAROLD WELL #: 2 RRCID -> 042126 COMPL. DATE 05/08/1967 TOTAL DEPTH 9005 PERF. 8884 - 8922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIT PETROLEUM COMPANY 877099
BRILLHART WELL #: 1 RRCID -> 136587 COMPL. DATE 10/06/1990 TOTAL DEPTH 9555 PERF. 8847 - 8888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

KIOWA CREEK (TONKAWA) 49563 888 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
PETERSON, LILLIE M. WELL #: 1 RRCID -> 158550 COMPL. DATE 03/12/1996 TOTAL DEPTH 9650 PERF. 6486 - 6528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSHU, ESTER WELL #: 1 RRCID -> 212308 COMPL. DATE N/A TOTAL DEPTH 6667 PERF. 6479 - 6530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1327	N	1327	-0-	-0-	-0-	102	1	1178	2	N	41					101
							2	4	45	9							
12	1413	N	1413	-0-	-0-	-0-	88	1	1273	2	N	45					146
							2	4	50	9							
01	1623	N	1623	-0-	-0-	-0-	97	1	1524	2	N	-0-					146
							2	4									
02	1464	N	1464	-0-	-0-	-0-	102	1	1352	2	N	7					153
							2	4	8	9							
03	1511	N	1511	-0-	-0-	-0-	99	1	1331	2	N	72	175	1			50
							2	4	79	9							
*04	1373	N	1373	-0-	-0-	-0-	53	1	1285	2	N	31					81
							1	4	34	9							

KIOWA CREEK (TONKAWA) //CONT.// 49563 888 ASSOCIATED CAPACITY CNTY: LIPSCOMB
CHESAPEAKE OPERATING, L.L.C. 147699
GUY WELL #: 1821T RRCID -> 189609 COMPL. DATE 05/02/2001 TOTAL DEPTH 9900 PERF. 6404 - 6414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CONOCOPHILLIPS COMPANY 172232
CRUISE -A- WELL #: 1 RRCID -> 022294 COMPL. DATE 03/09/1960 TOTAL DEPTH 6516 PERF. 6389 - 6420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CORLENA OIL COMPANY 178450
DUKE -E- WELL #: 1 RRCID -> 127322 COMPL. DATE 02/15/1988 TOTAL DEPTH 9088 PERF. 6465 - 6488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1770	N	1752	-0-	-18	-0-	1752	2			N	-0-					45
12	1798	N	1424	-0-	-374	-0-	1424	2			N	-0-					45
01	1962	N	1962	-0-	-0-	-0-	1960	2	2	9	N	2					47
02	1707	N	1707	-0-	-0-	-0-	1706	2	1	9	N	1					48
03	1832	N	1832	-0-	-0-	-0-	1832	2			N	-0-					48
04	1890	N	1712	-0-	-178	-0-	1712	2			N	-0-					48

H & L OPERATING CO., LLC 339787
MEIER, HENRY J. WELL #: 1 RRCID -> 022298 COMPL. DATE 01/04/1962 TOTAL DEPTH 6630 PERF. 6488 - 6566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 03/24/2016 - PLUGGED 03/24/16

PETCO PETROLEUM CORP. 657835
KING, A. R. WELL #: 1 D RRCID -> 040352 COMPL. DATE 09/11/1966 TOTAL DEPTH N/A PERF. 6460 - 6484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1980	X	1779	-0-	-201	-0-	1779	2			Y	-0-					56
12	2015	X	2005	-0-	-10	-0-	2005	2			Y	-0-					56
01	2015	X	1968	-0-	-47	-0-	1968	2			Y	-0-					56
02	1885	X	1831	-0-	-54	-0-	1831	2			Y	-0-					56
03	2015	X	NO RPT	-0-	-2015	-0-					Y	NO RPT					56
04	1770	X	NO RPT	-0-	-1770	-0-					Y	NO RPT					56

R & A MOORE, INC. 685765
SCHOENHALS UNIT WELL #: 1860 RRCID -> 105394 COMPL. DATE 04/04/1983 TOTAL DEPTH N/A PERF. 6510 - 6515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KIOWA CREEK,N.(MORROW UP.) 49565 400 ASSOCIATED 49B CNTY: LIPSCOMB
ENERVEST OPERATING, L.L.C. 252131
HALBROOK-DAILY UNIT WELL #: 1 RRCID -> 085398 COMPL. DATE 07/19/1979 TOTAL DEPTH 9550 PERF. 8612 - 8679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	#	776	-0-	-64	-0-	776	2			N	-0-					215
12	868	#	761	-0-	-107	-0-	761	2			N	-0-					215
01	837	#	290	-0-	-547	-0-	290	2			N	-0-					215
02	783	#	10	-0-	-773	-0-	10	2			N	-0-					215
03	837	#	24	-0-	-813	-0-	24	2			N	-0-					215
04	780	#	-0-	-0-	-780	-0-					N	-0-					215

LE NORMAN OPERATING LLC 491579
PAINE, CHARLINE WELL #: 1 RRCID -> 207117 COMPL. DATE N/A TOTAL DEPTH 9659 PERF. 8795 - 8817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

KIOWA CREEK, SOUTH (MORROW U.) 49568 500 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
SAMSON LONE STAR, LLC 744737
SHUTTERLY WELL #: 2 RRCID -> 085238 COMPL. DATE 08/21/1979 TOTAL DEPTH 9650 PERF. 8717 - 8739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

KIOWA CREEK, SOUTH(MORROW, LO.) 49568 600 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
CHESAPEAKE OPERATING, L.L.C. 147699
FULTON-SELL UNIT WELL #: 1 L RRCID -> 088981 COMPL. DATE 05/20/1980 TOTAL DEPTH 9675 PERF. 9354 - 9382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUKE, CRUISE C. WELL #: 2 RRCID -> 128325 COMPL. DATE 08/06/1988 TOTAL DEPTH 9530 PERF. 9348 - 9358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KIOWA CREEK, SOUTH(MORROW, LO.) //CONT.// 49568 600 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
COURSON OIL & GAS, INC. 182785
LANDERS 855 WELL #: 4VH RRCID -> 205389 COMPL. DATE 10/26/2004 TOTAL DEPTH 9900 PERF. 9473 - 9535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1290	N	1281	-0-	-9	-0-	60	1	1204	2	N	15					35
							17	9									
12	1322	N	1322	-0-	-0-	-0-	62	1	1245	2	N	14					49
							15	9									
01	1346	N	1346	-0-	-0-	-0-	62	1	1270	2	N	13					62
							14	9									
02	1247	N	1135	-0-	-112	-0-	58	1	1064	2	N	12					74
							13	9									
03	1333	N	1257	-0-	-76	-0-	62	1	1173	2	N	20					94
							22	9									
04	1290	N	1251	-0-	-39	-0-	60	1	1178	2	N	12					106
							13	9									

SAMSON LONE STAR, LLC 744737
PAINE BROS. CO.; INC. WELL #: 1 L RRCID -> 086357 COMPL. DATE 11/19/1979 TOTAL DEPTH 9700 PERF. 9420 - 9426

11	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-

KIRK (CHASE) 49640 050 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
BP AMERICA PRODUCTION COMPANY 040798
KIRK -85- WELL #: 1 RRCID -> 142747 COMPL. DATE 06/07/1992 TOTAL DEPTH 5150 PERF. 3322 - 3352

11	600	N	531	-0-	-69	-0-	531	2			N	-0-					-0-
12	509	N	509	-0-	-0-	-0-	509	2			N	-0-					-0-
01	527	N	416	-0-	-111	-0-	416	2			N	-0-					-0-
02	522	N	387	-0-	-135	-0-	387	2			N	-0-					-0-
*03	539	N	539	-0-	-0-	-0-	539	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JAKE -86- WELL #: 1 RRCID -> 146351 COMPL. DATE 02/25/1999 TOTAL DEPTH 5150 PERF. 3465 - 4381

11	214	N	214	-0-	-0-	-0-	214	2			N	-0-					-0-
12	206	N	206	-0-	-0-	-0-	206	2			N	-0-					-0-
01	217	N	176	-0-	-41	-0-	176	2			N	-0-					-0-
02	203	N	178	-0-	-25	-0-	178	2			N	-0-					-0-
*03	182	N	182	-0-	-0-	-0-	182	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KIRSTEN (GRANITE WASH) 49689 280 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, L.L.C. 147699
ZYBACH WELL #: 1014 RRCID -> 208939 COMPL. DATE 09/24/2007 TOTAL DEPTH 12900 PERF. 11925 - 12248

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30

KIRSTEN (GRANITE WASH) //CONT.// 49689 280 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
ZYBACH WELL #: 1402H RRCID -> 245051 COMPL. DATE 10/08/2008 TOTAL DEPTH 11711 PERF.11695 - 15727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4968	X	4968	-0-	-0-	-0-	4806	2	162	9	N	147	165	1			108
12	3188	X	3188	-0-	-0-	-0-	3112	2	76	9	N	69					177
01	4693	X	4693	-0-	-0-	-0-	4587	2	106	9	N	96	196	1			77
02	4121	X	4121	-0-	-0-	-0-	4008	2	113	9	N	103					180
03	3158	X	3158	-0-	-0-	-0-	3089	2	69	9	N	63					243
04	2760	X	2142	-0-	-618	-0-	2112	2	30	9	N	27					270

ZYBACH WELL #: 1403H RRCID -> 256487 COMPL. DATE 02/13/2010 TOTAL DEPTH 11868 PERF.11960 - 16278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8610	X	7443	-0-	-1167	-0-	7195	2	248	9	N	225	191	1			181
12	8432	X	7500	-0-	-932	-0-	7326	2	174	9	N	158	80	1			259
01	8527	X	8527	-0-	-0-	-0-	8320	2	207	9	N	188	180	1	1	8	266
02	7888	X	7534	-0-	-354	-0-	7304	2	230	9	N	209	343	1			132
03	8746	X	8746	-0-	-0-	-0-	8492	2	254	9	N	231	183	1	4	8	176
*04	8395	X	8395	-0-	-0-	-0-	8188	2	207	9	N	188	324	1	2	8	38

LE NORMAN OPERATING LLC 491579
BLASDEL 44 WELL #: 144 RRCID -> 231472 COMPL. DATE 09/08/2007 TOTAL DEPTH 14250 PERF.11404 - 13706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2506	N	2506	-0-	-0-	-0-	2418	2	88	9	N	80					178
12	2697	N	2493	-0-	-204	-0-	2410	2	83	9	N	75	183	1			70
01	2635	N	2395	-0-	-240	-0-	2307	2	88	9	N	80					150
02	2436	N	1787	-0-	-649	-0-	1724	2	63	9	N	57	185	1			22
03	2480	N	1941	-0-	-539	-0-	1861	2	80	9	N	73					95
04	2310	N	1982	-0-	-328	-0-	1907	2	75	9	N	68					163

BLASDEL 43 WELL #: 1043 RRCID -> 233212 COMPL. DATE 11/01/2007 TOTAL DEPTH 14270 PERF.12682 - 13985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2427	N	2427	-0-	-0-	-0-	2383	2	44	9	N	40					82
12	2348	N	2348	-0-	-0-	-0-	2308	2	40	9	N	36					118
01	2000	N	2000	-0-	-0-	-0-	1965	2	35	9	N	32					150
02	2349	N	-0-	-0-	-2349	-0-					N	53	185	1			18
03	2356	N	64	-0-	-2292	-0-	10	2	54	9	N	49					67
*04	1979	N	1979	-0-	-0-	-0-	1928	2	51	9	N	46					113

BLASDEL WELL #: 104 RRCID -> 236232 COMPL. DATE 02/19/2008 TOTAL DEPTH 14130 PERF.11437 - 13944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2508	N	2508	-0-	-0-	-0-	2429	2	79	9	N	72	183	1	4	8	43
12	2639	N	2639	-0-	-0-	-0-	2582	2	57	9	N	52	8	8			87
01	2372	N	2372	-0-	-0-	-0-	2315	2	57	9	N	52	7	8			132
02	2499	N	2499	-0-	-0-	-0-	2448	2	51	9	N	46	3	8			175
03	2189	N	2189	-0-	-0-	-0-	2125	2	64	9	N	58	185	1	3	8	45
*04	1879	N	1879	-0-	-0-	-0-	1826	2	53	9	N	48	3	8			90

BLASDEL 45 WELL #: 1045 RRCID -> 237253 COMPL. DATE 03/22/2008 TOTAL DEPTH 13950 PERF.11004 - 13870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	X	221	-0-	-319	-0-	207	2	14	9	N	13					165
12	558	X	-0-	-0-	-558	-0-					N	-0-					165
01	558	X	-0-	-0-	-558	-0-					N	9	174	1			-0-
02	522	X	-0-	-0-	-522	-0-					N	-0-					-0-
03	558	X	-0-	-0-	-558	-0-					N	-0-					-0-
04	210	X	-0-	-0-	-210	-0-					N	-0-					-0-

LACEY (MORROW, UPPER) 51173 250 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
FORESTAR PETROLEUM CORPORATION 276105
FEE -37- WELL #: 3 RRCID -> 152011 COMPL. DATE N/A TOTAL DEPTH 12370 PERF.11108 - 11120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1590	X	1117	-0-	-473	-0-	1106	3	11	9	N	10					70
12	1643	X	1107	-0-	-536	-0-	1092	2	15	9	N	14					84
01	1488	X	688	-0-	-800	-0-	675	2	13	9	N	12					96
02	1392	X	629	-0-	-763	-0-	622	2	7	9	N	6					102
03	1426	X	616	-0-	-810	-0-	608	2	8	9	N	7					109
04	1110	X	535	-0-	-575	-0-	524	2	11	9	N	10					119

LADY (MORROW, UPPER) 51230 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC 441132
GADBERRY WELL #: 1174 RRCID -> 104269 COMPL. DATE 01/20/1983 TOTAL DEPTH 9250 PERF. 8560 - 8589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					730
12	0	N	-0-	-0-	-0-	-0-					N	-0-					730
01	0	N	-0-	-0-	-0-	-0-					N	-0-					730
02	0	N	-0-	-0-	-0-	-0-					N	-0-					730
*03	358	N	358	-0-	-0-	-0-	358	2			N	-0-					730
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					730

MEWBOURNE OIL COMPANY 562560
TRAVIS, GEORGE E. WELL #: 1 RRCID -> 087239 COMPL. DATE 01/10/1980 TOTAL DEPTH 9250 PERF. 8536 - 8584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1517	N	1517	-0-	-0-	-0-	180	1	1337	2	N	-0-					108
12	1187	N	1187	-0-	-0-	-0-	186	1	1001	2	N	-0-					108
01	1519	N	283	-0-	-1236	-0-	31	1	252	2	N	-0-					108
02	1479	N	284	-0-	-1195	-0-	29	1	255	2	N	-0-					108
03	1178	N	203	-0-	-975	-0-	31	1	172	2	N	-0-					108
04	270	N	167	-0-	-103	-0-	30	1	137	2	N	-0-					108

WILLIFORD ENERGY COMPANY 926560
STUART RANCH -A- WELL #: 2 RRCID -> 088707 COMPL. DATE 06/01/1980 TOTAL DEPTH 9500 PERF. 8611 - 8621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1260	N	623	-0-	-637	-0-	15	1	584	2	N	22					264
							24	9									
12	1085	N	483	-0-	-602	-0-	15	1	447	2	N	19					283
							21	9									
01	1116	N	204	-0-	-912	-0-	15	1	189	2	N	-0-					283
02	609	N	379	-0-	-230	-0-	15	1	364	2	N	-0-					283
03	842	N	842	-0-	-0-	-0-	15	1	827	2	N	-0-					283
*04	1088	N	1088	-0-	-0-	-0-	15	1	1073	2	N	-0-					283

STUART RANCH -B- WELL #: 9 RRCID -> 094818 COMPL. DATE 07/21/1981 TOTAL DEPTH 8780 PERF. 8594 - 8623

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	541	N	541	-0-	-0-	-0-	5	1	534	2	Y	2					198
							2	9									
12	882	N	882	-0-	-0-	-0-	5	1	877	2	Y	-0-					198
01	1514	N	1514	-0-	-0-	-0-	5	1	1509	2	Y	-0-					198
02	749	N	749	-0-	-0-	-0-	5	1	744	2	Y	-0-					198
03	868	N	-0-	-0-	-868	-0-					Y	-0-					198
04	1470	N	-0-	-0-	-1470	-0-					Y	-0-					198

LAKETON (BASAL PENN DETRITAL) 51665 100 NON-ASSOCIATED ONE WELL CNTY: GRAY
QUESTA ENERGY CORPORATION 684634
HALL WELL #: RRCID -> 088107 COMPL. DATE 01/11/1980 TOTAL DEPTH 11350 PERF.10388 - 10424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					225
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					225
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					225
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					225
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					225
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					225

PLUGGED AND ABANDONED_____ 10/15/2009

LAKETON, EAST (ARBUCKLE) 51666 500 NON-ASSOCIATED ONE WELL CNTY: GRAY
HERITAGE PETROLEUM, INC. 379771
THOMAS WELL #: 1 RRCID -> 250043 COMPL. DATE 07/29/2009 TOTAL DEPTH 12205 PERF.11446 - 11625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					1
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					1
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					1
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1

DALTON WELL #: 1 RRCID -> 269647 COMPL. DATE 10/12/2012 TOTAL DEPTH 4134 PERF. 4064 - 4234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LANDIS (6100) 51800 700 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
DIAMOND S ENERGY COMPANY 217005
LANDIS WELL #: 1 RRCID -> 055624 COMPL. DATE 06/18/1973 TOTAL DEPTH 7870 PERF. 6099 - 6109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	602	-0-	-88	-0-	602	2			N	-0-					-0-
12	682	N	549	-0-	-133	-0-	549	2			N	-0-					-0-
01	786	N	786	-0-	-0-	-0-	786	2			N	-0-					-0-
02	1610	N	1610	-0-	-0-	-0-	1610	2			N	-0-					-0-
03	1475	N	1475	-0-	-0-	-0-	1475	2			N	-0-					-0-
*04	1312	N	1312	-0-	-0-	-0-	1312	2			N	-0-					-0-

LARD RANCH (GRANITE WASH) 52019 500 ASSOCIATED 49B CNTY: ROBERTS
BP OPERATING COMPANY, LLC 085366
PICKENS A80 WELL #: 1 RRCID -> 221307 COMPL. DATE 08/01/2005 TOTAL DEPTH 8840 PERF. 8336 - 8532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	#	274	-0-	-56	-0-	240	2	34	9	N	31					89
12	310	#	100	-0-	-210	-0-	94	2	6	9	N	5					94
01	310	#	136	-0-	-174	-0-	136	2			N	-0-					94
02	290	#	109	-0-	-181	-0-	98	2	11	9	N	10					104
03	279	#	17	-0-	-262	-0-	15	2	2	9	N	2					106
04	270	#	NO RPT	-0-	-270	-0-					N	NO RPT					106

LARD RANCH (GRANITE WASH -C-) 52019 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP OPERATING COMPANY, LLC 085366
PICKENS A80 WELL #: 2 RRCID -> 225206 COMPL. DATE 01/18/2006 TOTAL DEPTH 9000 PERF. 8526 - 8572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	58	N	58	-0-	-0- B	-0-	54	2	4	9	N	4					86
12	87	N	87	-0-	-0- B	-0-	87	2			N	-0-					86
01	77	N	77	-0-	-0- B	-0-	77	2			N	-0-					86
02	83	N	83	-0-	-0- B	-0-	83	2			N	-0-					86
*03	117	N	117	-0-	-0- B	-0-	117	2			N	-0-					86
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					86

DD PAYNE CCSL WELL #: 1H RRCID -> 276667 COMPL. DATE 04/24/2013 TOTAL DEPTH 8829 PERF. 9320 - 12068

11	7110	X	-0-	-0-	-7110 B	-0-					N	-0-					119
12	DLQ G-10		-0-	-0-	-0- B	-0-					N	-0-					119
01	DLQ G-10		-0-	-0-	-0- B	-0-					N	-0-					119
02	DLQ G-10		-0-	-0-	-0- B	-0-					N	-0-					119
03	DLQ G-10		-0-	-0-	-0- B	-0-					N	-0-					119
04	DLQ G-10		NO RPT	-0-	-0- B	-0-					N	NO RPT					119

CHESAPEAKE OPERATING, L.L.C. 147699
LARD WELL #: 1061 RRCID -> 097246 COMPL. DATE 12/17/1980 TOTAL DEPTH 9610 PERF. 8419 - 8607

11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					19
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					19
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					19
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					19
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					19
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					19

LARD RANCH WELL #: 102 RRCID -> 209974 COMPL. DATE 05/26/2005 TOTAL DEPTH 9810 PERF. 8548 - 8594

11	270	N	19	-0-	-251 B	-0-	19	2			N	-0-					154
12	186	N	88	-0-	-98 B	-0-	88	2			N	-0-					154
01	341	N	256	-0-	-85 B	-0-	255	2	1	9	N	1	138	1			17
02	146	N	146	-0-	-0- B	-0-	146	2			N	-0-					17
03	222	N	222	-0-	-0- B	-0-	222	2			N	-0-					17
*04	260	N	260	-0-	-0- B	-0-	260	2			N	-0-					17

LARD RANCH WELL #: 1060 RRCID -> 210268 COMPL. DATE 04/25/2005 TOTAL DEPTH 8529 PERF. 8720 - 10155

11	2820	N	2156	-0-	-664 B	-0-	2156	2			N	-0-					62
12	1860	N	64	-0-	-1796 B	-0-	64	2			N	-0-					62
01	775	N	11	-0-	-764 B	-0-	11	2			N	-0-					62
02	2088	N	3	-0-	-2085 B	-0-	3	2			N	-0-					62
03	706	N	706	-0-	-0- B	-0-	706	2			N	-0-					62
*04	3062	X	3062	-0-	-0- B	-0-	3062	2			N	-0-					62

LARD WELL #: 2061 RRCID -> 210563 COMPL. DATE 04/12/2005 TOTAL DEPTH 9070 PERF. 8606 - 8668

11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					112
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					112
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					112
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					112
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					112
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					112

LARD RANCH (GRANITE WASH -C-) //CONT.// 52019 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
LARD WELL #: 3061 RRCID -> 210644 COMPL. DATE 07/28/2005 TOTAL DEPTH 9150 PERF. 8487 - 8675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					134
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					134
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					134
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					134
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					134
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					134

LARD WELL #: 5061 RRCID -> 212686 COMPL. DATE 10/12/2005 TOTAL DEPTH 9158 PERF. 8532 - 8598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1150	N	1150	-0-	-0-	B	-0-	1150	2			N	-0-					79
12	1086	N	1086	-0-	-0-	B	-0-	1086	2			N	-0-					79
01	1147	N	299	-0-	-848	B	-0-	299	2			N	-0-					79
02	1102	N	846	-0-	-256	B	-0-	846	2			N	-0-					79
03	1085	N	684	-0-	-401	B	-0-	684	2			N	-0-					79
*04	864	N	864	-0-	-0-	B	-0-	864	2			N	-0-					79

LARD WELL #: 4061T RRCID -> 212687 COMPL. DATE 09/16/2005 TOTAL DEPTH 9210 PERF. 8566 - 8630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	17	-0-	-13	B	-0-	17	2			N	-0-					125
12	93	N	47	-0-	-46	B	-0-	47	2			N	-0-					125
01	386	N	386	-0-	-0-	B	-0-	386	2			N	-0-					125
02	83	N	83	-0-	-0-	B	-0-	83	2			N	-0-					125
03	103	N	103	-0-	-0-	B	-0-	103	2			N	-0-					125
04	360	N	273	-0-	-87	B	-0-	273	2			N	-0-					125

LARD RANCH WELL #: 101 RRCID -> 215961 COMPL. DATE 01/14/2006 TOTAL DEPTH 8560 PERF. 8990 - 11320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					109
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					109
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					109
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					109
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					109
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					109

KIVLEHEN WELL #: 105 RRCID -> 215962 COMPL. DATE 01/28/2006 TOTAL DEPTH 8621 PERF. 8880 - 10000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1902	N	1902	-0-	-0-	B	-0-	1892	2	10	9	N	9	172	1	2	8	151
12	1588	N	1588	-0-	-0-	B	-0-	1525	2	63	9	N	57					208
01	1240	N	983	-0-	-257	B	-0-	968	2	15	9	N	14	1	8			221
02	1614	N	1614	-0-	-0-	B	-0-	1567	2	47	9	N	43	189	1			75
03	1742	N	1742	-0-	-0-	B	-0-	1701	2	41	9	N	37					112
*04	1096	N	1096	-0-	-0-	B	-0-	1079	2	17	9	N	15					127

TOLBERT-KIVLEHEN WELL #: 1062 RRCID -> 215963 COMPL. DATE 02/11/2006 TOTAL DEPTH 8580 PERF. 9066 - 10380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	53	-0-	-217	B	-0-	44	2	9	9	N	8					75
12	775	N	-0-	-0-	-775	B	-0-					N	-0-					75
01	1426	N	727	-0-	-699	B	-0-	727	2			N	-0-					75
02	294	N	294	-0-	-0-	B	-0-	287	2	7	9	N	6					81
03	168	N	168	-0-	-0-	B	-0-	167	2	1	9	N	1	1	8			81
04	690	N	187	-0-	-503	B	-0-	187	2			N	-0-					81

TOLBERT 3 WELL #: 1H RRCID -> 219939 COMPL. DATE 04/11/2006 TOTAL DEPTH 8576 PERF. 10460 - 10190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1242	N	1242	-0-	-0-	B	-0-	1033	2	209	9	N	190	150	1			241
12	1984	N	572	-0-	-1412	B	-0-	541	2	31	9	N	28	155	1	1	8	113
01	744	N	683	-0-	-61	B	-0-	675	2	8	9	N	7					120
02	1189	N	516	-0-	-673	B	-0-	447	2	69	9	N	63					183
03	558	N	-0-	-0-	-558	B	-0-					N	-0-					183
04	660	N	-0-	-0-	-660	B	-0-					N	-0-					183

LARD RANCH (GRANITE WASH -C-) //CONT.// 52019 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
LARD RANCH WELL #: 202 RRCID -> 219941 COMPL. DATE 04/10/2006 TOTAL DEPTH 8472 PERF. 8813 - 10400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1740	X	1	-0-	-1739 B	-0-	1	2			N	-0-					109
12	1798	X	-0-	-0-	-1798 B	-0-					N	-0-					109
01	1798	X	1139	-0-	-659 B	-0-	1139	2			N	-0-					109
02	181	X	181	-0-	-0- B	-0-	181	2			N	-0-					109
03	158	X	158	-0-	-0- B	-0-	154	2	4	9	N	4	4	8			109
04	1110	N	412	-0-	-698 B	-0-	409	2	3	9	N	3	3	8			109

KIVLEHEN WELL #: 205 RRCID -> 223684 COMPL. DATE 10/28/2006 TOTAL DEPTH 8493 PERF. 8725 - 9720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	-0-	-0-	-30 B	-0-					N	15					181
12	850	N	850	-0-	-0- B	-0-	848	2	2	9	N	2					183
01	2505	N	2505	-0-	-0- B	-0-	2438	2	67	9	N	61					244
02	262	N	262	-0-	-0- B	-0-	201	2	61	9	N	55	151	1			148
03	1070	N	1070	-0-	-0- B	-0-	1069	2	1	9	N	1	1	8			148
*04	1920	N	1920	-0-	-0- B	-0-	1914	2	6	9	N	5					153

LARD RANCH WELL #: 2060 RRCID -> 226438 COMPL. DATE 11/21/2006 TOTAL DEPTH 8502 PERF. 9645 - 10385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					95
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					95
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					95
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					95
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					95
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					95

LARD RANCH WELL #: 302 RRCID -> 227851 COMPL. DATE 01/26/2007 TOTAL DEPTH 8583 PERF. 8775 - 10340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2610	X	24	-0-	-2586 B	-0-	17	2	7	9	N	6	165	1			91
12	2697	X	278	-0-	-2419 B	-0-	277	2	1	9	N	1	1	8			91
01	2775	X	2775	-0-	-0- B	-0-	2775	2			N	-0-					91
02	2523	X	604	-0-	-1919 B	-0-	604	2			N	-0-					91
03	2697	X	429	-0-	-2268 B	-0-	429	2			N	-0-					91
04	2610	X	222	-0-	-2388 B	-0-	221	2	1	9	N	1	1	8			91

WILDE WELL #: 802H RRCID -> 229466 COMPL. DATE 03/31/2007 TOTAL DEPTH 8736 PERF. 8966 - 11022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					49
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					49
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					49
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					49
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					49
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					49

LARD WELL #: 6061H RRCID -> 229469 COMPL. DATE 03/22/2007 TOTAL DEPTH 8590 PERF. 8904 - 11264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2956	X	2956	-0-	-0- B	-0-	2888	2	68	9	N	62					147
12	2117	X	2117	-0-	-0- B	-0-	2117	2			N	-0-					147
01	1916	X	1916	-0-	-0- B	-0-	1916	2			N	-0-					147
02	1724	X	1724	-0-	-0- B	-0-	1680	2	44	9	N	40					187
03	1754	X	1754	-0-	-0- B	-0-	1646	2	108	9	N	98	197	1			88
*04	2503	N	2503	-0-	-0- B	-0-	2478	2	25	9	N	23	2	8			109

LARD RANCH (GRANITE WASH -C-) //CONT.// 52019 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

TOLBERT 6 WELL #: 1H RRCID -> 232359 COMPL. DATE 10/24/2008 TOTAL DEPTH 8438 PERF. 8445 - 9636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					162
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					162
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					162
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					162
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					162
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					162

KIVLEHEN WELL #: 305H RRCID -> 235596 COMPL. DATE 01/27/2008 TOTAL DEPTH 8662 PERF. 8750 - 10402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3231	X	3231	-0-	-0-	B	-0-	3016	2	215	9	N	195	180	1			176
12	2356	N	2169	-0-	-187	B	-0-	2149	2	20	9	N	18					194
01	2666	X	2605	-0-	-61	B	-0-	2459	2	146	9	N	133					327
02	2494	X	2466	-0-	-28	B	-0-	2465	2	1	9	N	1	196	1			132
03	2998	X	2998	-0-	-0-	B	-0-	2984	2	14	9	N	13					145
04	2580	X	1341	-0-	-1239	B	-0-	1118	2	223	9	N	203	182	1			166

TOLBERT 5 WELL #: 2H RRCID -> 235829 COMPL. DATE 02/03/2008 TOTAL DEPTH 8690 PERF. 9280 - 10762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					13
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					13
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					13
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					13
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					13
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					13

TOLBERT-KIVLEHEN WELL #: 2062H RRCID -> 235869 COMPL. DATE 01/04/2008 TOTAL DEPTH 8701 PERF. 8780 - 11133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1590	N	-0-	-0-	-1590	B	-0-					N	75	184	1			131
12	1798	N	1	-0-	-1797	B	-0-	1	2			N	-0-					131
01	652	N	652	-0-	-0-	B	-0-	652	2			N	-0-					131
02	182	N	182	-0-	-0-	B	-0-	15	2	167	9	N	152	201	1			82
03	17	N	17	-0-	-0-	B	-0-	14	2	3	9	N	3	3	8			82
*04	2899	N	2899	-0-	-0-	B	-0-	2664	2	235	9	N	214	179	1			117

LARD RANCH WELL #: 3060H RRCID -> 238856 COMPL. DATE 05/09/2008 TOTAL DEPTH 8528 PERF. 8666 - 10632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1500	X	696	-0-	-804	B	-0-	694	2	2	9	N	2	2	8			212
12	3197	X	3197	-0-	-0-	B	-0-	3177	2	20	9	N	18	2	8			228
01	2643	X	2643	-0-	-0-	B	-0-	2578	2	65	9	N	59	2	8			285
02	5773	X	5773	-0-	-0-	B	-0-	5639	2	134	9	N	122	191	1			216
03	5331	X	5331	-0-	-0-	B	-0-	5237	2	94	9	N	85	181	1			120
*04	4446	X	4446	-0-	-0-	B	-0-	4258	2	188	9	N	171	178	1			113

LARD RANCH-OSBORNE WELL #: 102 RRCID -> 241282 COMPL. DATE N/A TOTAL DEPTH 8550 PERF. 8541 - 9860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					61
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					61
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					61
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					61
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					61
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					61

LARD RANCH-OSBORNE WELL #: 302H RRCID -> 246838 COMPL. DATE 10/03/2008 TOTAL DEPTH 8527 PERF. 8928 - 10392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3217	X	3217	-0-	-0-	B	-0-	3185	2	32	9	N	29					162
12	2920	X	2920	-0-	-0-	B	-0-	2909	2	11	9	N	10					172
01	3498	X	3498	-0-	-0-	B	-0-	3388	2	110	9	N	100	183	1			89
02	3146	X	3146	-0-	-0-	B	-0-	3072	2	74	9	N	67					156
03	3409	X	3409	-0-	-0-	B	-0-	3348	2	61	9	N	55					211
*04	2551	X	2551	-0-	-0-	B	-0-	2496	2	55	9	N	50	186	1			75

LARD RANCH (GRANITE WASH -C-) //CONT.// 52019 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

FLOWERS CCSL WELL #: 2H RRCID -> 246842 COMPL. DATE 09/18/2008 TOTAL DEPTH 8707 PERF. 9005 - 11648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2490	X	1841	-0-	-649 B	-0-	1841	2			N	-0-					107
12	5068	X	5068	-0-	-0- B	-0-	4972	2	96	9	N	87					194
01	4300	X	4300	-0-	-0- B	-0-	4203	2	97	9	N	88	181	1	1	8	100
02	3675	X	3675	-0-	-0- B	-0-	3650	2	25	9	N	23					123
03	3231	X	3231	-0-	-0- B	-0-	3222	2	9	9	N	8					131
04	2490	X	2375	-0-	-115 B	-0-	2356	2	19	9	N	17					148

FLOWERS CCSL WELL #: 4H RRCID -> 249362 COMPL. DATE 03/03/2009 TOTAL DEPTH 8809 PERF. 8850 - 12202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5730	X	212	-0-	-5518 B	-0-	212	2			N	-0-					255
12	DLQ G-10		7163	-0-	7163 B	7163	7160	2	3	9	N	3					258
01	7881	X	718	-0-	-7163 B	-0-	666	2	52	9	N	47	193	1			112
02	2754	X	2754	-0-	-0- B	-0-	2721	2	33	9	N	30					142
03	6665	X	4891	-0-	-1774 B	-0-	4656	2	235	9	N	214					356
04	6450	X	257	-0-	-6193 B	-0-	257	2			N	-0-					356

FLOWERS CCSL WELL #: 3H RRCID -> 249880 COMPL. DATE 02/21/2009 TOTAL DEPTH 8717 PERF. 8685 - 11662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					179
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					179
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					179
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					179
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					179
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					179

LARD RANCH WELL #: 201H RRCID -> 250108 COMPL. DATE 04/24/2009 TOTAL DEPTH 8703 PERF. 8820 - 12382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8889	X	8889	-0-	-0- B	-0-	8889	2			N	-0-					219
12	DLQ G-10		7076	-0-	7076 B	7076	7065	2	11	9	N	10					229
01	16641	X	9565	-0-	-7076 B	-0-	9551	2	14	9	N	13	161	1	2	8	79
02	8584	X	8133	-0-	-451 B	-0-	7870	2	263	9	N	239	194	1			124
03	9176	X	8720	-0-	-456 B	-0-	8720	2			N	-0-					124
04	9270	X	9032	-0-	-238 B	-0-	9028	2	4	9	N	4	4	8			124

LARD RANCH WELL #: 402H RRCID -> 251528 COMPL. DATE 03/05/2008 TOTAL DEPTH 8630 PERF. 8740 - 11292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	605	X	605	-0-	-0- B	-0-	599	2	6	9	N	5					109
12	3965	X	3965	-0-	-0- B	-0-	3965	2			N	-0-					109
01	4287	X	4287	-0-	-0- B	-0-	4287	2			N	-0-					109
02	3843	X	3843	-0-	-0- B	-0-	3737	2	106	9	N	96					205
03	3764	X	3764	-0-	-0- B	-0-	3606	2	158	9	N	144	189	1			160
*04	4319	X	4319	-0-	-0- B	-0-	4264	2	55	9	N	50					210

TOLBERT 5 WELL #: 3H RRCID -> 252716 COMPL. DATE 02/04/2008 TOTAL DEPTH 8609 PERF. 8764 - 10332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	810	N	262	-0-	-548 B	-0-	262	2			N	-0-					257
12	354	N	354	-0-	-0- B	-0-	350	2	4	9	N	4					261
01	403	N	58	-0-	-345 B	-0-	58	2			N	-0-					261
02	641	N	641	-0-	-0- B	-0-	527	2	114	9	N	104	180	1			185
03	656	N	656	-0-	-0- B	-0-	573	2	83	9	N	75	161	1			99
*04	133	N	133	-0-	-0- B	-0-	108	2	25	9	N	23					122

FLOWERS CCSL WELL #: 5H RRCID -> 253297 COMPL. DATE 07/21/2009 TOTAL DEPTH 8783 PERF. 8960 - 12763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11190	X	3023	-0-	-8167 B	-0-	2966	2	57	9	N	52	192	1	2	8	161
12	DLQ G-10		4661	-0-	4661 B	4661	4661	2			N	-0-					161
01	13450	X	8789	-0-	-4661 B	-0-	8745	2	44	9	N	40					201
02	5908	X	5908	-0-	-0- B	-0-	5880	2	28	9	N	25					226
03	9734	X	4992	-0-	-4742 B	-0-	4963	2	29	9	N	26					252
04	8520	X	6625	-0-	-1895 B	-0-	6615	2	10	9	N	9					261

LARD RANCH (GRANITE WASH -C-) //CONT.// 52019 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
FLOWERS ANDERSON E WELL #: 1095H RRCID -> 254306 COMPL. DATE 07/20/2009 TOTAL DEPTH 8856 PERF. 9020 - 11062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5310	X	4223	-0-	-1087 B	-0-	4129	2	94	9	N	85	1	8			273
12	DLQ G-10		2989	-0-	2989 B	2989	2971	2	18	9	N	16	1	8			288
01	5848	X	2859	-0-	-2989 B	-0-	2856	2	3	9	N	3	3	8			288
02	6235	X	4700	-0-	-1535 B	-0-	4485	2	215	9	N	195	364	1			119
03	4371	X	3751	-0-	-620 B	-0-	3496	2	255	9	N	232	195	1			156
04	4230	X	2949	-0-	-1281 B	-0-	2936	2	13	9	N	12	6	8			162

FLOWERS CCSL WELL #: 6H RRCID -> 254307 COMPL. DATE 09/28/2009 TOTAL DEPTH 8848 PERF. 8973 - 12177

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6098	X	6098	-0-	-0- B	-0-	5535	2	563	9	N	512	363	1			351
12	DLQ G-10		1914	-0-	1914 B	1914	1891	2	23	9	N	21	183	1			189
01	4898	X	2984	-0-	-1914 B	-0-	2942	2	42	9	N	38					227
02	3828	X	3194	-0-	-634 B	-0-	3194	2			N	-0-					227
03	4338	X	4338	-0-	-0- B	-0-	4213	2	125	9	N	114	188	1			153
*04	4502	X	4502	-0-	-0- B	-0-	4324	2	178	9	N	162	184	1	2	8	129

FLOWERS ANDERSON WELL #: 304H RRCID -> 254529 COMPL. DATE 11/17/2009 TOTAL DEPTH 8727 PERF. 10640 - 13498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	0		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 06/08/2015 - PLUGGED 06/08/15

LARD RANCH WELL #: 401H RRCID -> 254535 COMPL. DATE 12/17/2009 TOTAL DEPTH 8533 PERF. 8590 - 12952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6882	X	6882	-0-	-0- B	-0-	6616	2	266	9	N	242	183	1			102
12	5730	X	5730	-0-	-0- B	-0-	5498	2	232	9	N	211	7	8			306
01	7335	X	7335	-0-	-0- B	-0-	7098	2	237	9	N	215	184	1	1	8	336
02	6830	X	6830	-0-	-0- B	-0-	6532	2	298	9	N	271	375	1	4	8	228
03	6091	X	6091	-0-	-0- B	-0-	5743	2	348	9	N	316	380	1			164
*04	5019	X	5019	-0-	-0- B	-0-	4943	2	76	9	N	69	2	8			231

LARD RANCH A WELL #: 502H RRCID -> 254573 COMPL. DATE 01/19/2010 TOTAL DEPTH 8560 PERF. 8750 - 13354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12402	X	12402	-0-	-0- B	-0-	12047	2	355	9	N	323	180	1			213
12	8903	X	8903	-0-	-0- B	-0-	8702	2	201	9	N	183	184	1	1	8	211
01	12633	X	12633	-0-	-0- B	-0-	12310	2	323	9	N	294	366	1			139
02	11960	X	11960	-0-	-0- B	-0-	11498	2	462	9	N	420	371	1	2	8	186
03	12596	X	12596	-0-	-0- B	-0-	12259	2	337	9	N	306	361	1			131
*04	12130	X	12130	-0-	-0- B	-0-	11926	2	204	9	N	185	183	1	2	8	131

FLOWERS CCSL WELL #: 9H RRCID -> 254771 COMPL. DATE 04/07/2010 TOTAL DEPTH 8829 PERF. 8940 - 12442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4884	X	4884	-0-	-0- B	-0-	4883	2	1	9	N	1	1	8			157
12	6020	X	6020	-0-	-0- B	-0-	6020	2			N	-0-					157
01	4948	X	4948	-0-	-0- B	-0-	4948	2			N	-0-					157
02	4649	X	4649	-0-	-0- B	-0-	4649	2			N	-0-					157
03	4928	X	4928	-0-	-0- B	-0-	4928	2			N	-0-					157
*04	5602	X	5602	-0-	-0- B	-0-	5602	2			N	-0-					157

TOLBERT 3 WELL #: 2H RRCID -> 255613 COMPL. DATE 04/24/2010 TOTAL DEPTH 8621 PERF. 8640 - 13393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7555	X	7555	-0-	-0- B	-0-	7139	2	416	9	N	378					501
12	DLQ G-10		2915	-0-	2915 B	2915	2865	2	50	9	N	45	182	1			364
01	DLQ G-10		4812	-0-	4812 B	7727	4375	2	437	9	N	397	377	1			384
02	DLQ G-10		6690	-0-	6690 B	14417	6689	2	1	9	N	1	198	1			187
03	DLQ G-10		2964	-0-	2964 B	17381	2813	2	151	9	N	137					324
*04	18406	X	1025	-0-	-17381 B	-0-	974	2	51	9	N	46	179	1			191

LARD RANCH (GRANITE WASH -C-) //CONT.// 52019 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
FLOWERS CCSL WELL #: 10H RRCID -> 257410 COMPL. DATE 05/31/2010 TOTAL DEPTH 8866 PERF. 8968 - 13105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8460	X	5745	-0-	-2715 B	-0-	5745	2			N	-0-					80
12	DLQ G-10		8241	-0-	8241 B	8241	8241	2			N	-0-					80
01	DLQ G-10		6785	-0-	6785 B	15026	6785	2			N	-0-					80
02	DLQ G-10		7270	-0-	7270 B	22296	7270	2			N	-0-					80
03	DLQ G-10		7421	-0-	7421 B	29717	7419	2	2	9	N	2					82
*04	37249	X	7532	-0-	-29717 B	-0-	7532	2			N	-0-					82

LARD RANCH WELL #: 5060H RRCID -> 258084 COMPL. DATE 04/21/2010 TOTAL DEPTH 8568 PERF. 8700 - 13098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3900	X	23	-0-	-3877 B	-0-	23	2			N	-0-					242
12	DLQ G-10		2	-0-	2 B	2	2	2			N	-0-					242
01	5	X	3	-0-	-2 B	-0-	2	2	1	9	N	1	1	8			242
02	87	X	-0-	-0-	-87 B	-0-					N	-0-					242
03	93	X	-0-	-0-	-93 B	-0-					N	2	168	1	2	8	74
04	30	X	-0-	-0-	-30 B	-0-					N	-0-					74

TOLBERT 3 WELL #: 3H RRCID -> 259118 COMPL. DATE 08/07/2010 TOTAL DEPTH 8646 PERF. 8612 - 13207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10890	X	6991	-0-	-3899 B	-0-	6831	2	160	9	N	145	2	8			464
12	DLQ G-10		14145	-0-	14145 B	14145	14145	2			N	-0-					464
01	31331	X	17186	-0-	-14145 B	-0-	16949	2	237	9	N	215	194	1	1	8	484
02	15676	X	15676	-0-	-0- B	-0-	15511	2	165	9	N	150	379	1			255
03	15239	X	15239	-0-	-0- B	-0-	15007	2	232	9	N	211	362	1	1	8	103
04	15960	X	15141	-0-	-819 B	-0-	14880	2	261	9	N	237	184	1	2	8	154

FLOWERS 78 WELL #: 4H RRCID -> 259618 COMPL. DATE 03/17/2011 TOTAL DEPTH 8895 PERF. 8924 - 12933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5227	X	5227	-0-	-0- B	-0-	4874	2	353	9	N	321	179	1	8	8	354
12	3345	X	3345	-0-	-0- B	-0-	3029	2	316	9	N	287	364	1	11	8	266
01	1959	X	1959	-0-	-0- B	-0-	1953	2	6	9	N	5	5	8			266
02	2139	X	2139	-0-	-0- B	-0-	2039	2	100	9	N	91	195	1			162
03	5184	X	5184	-0-	-0- B	-0-	4813	2	371	9	N	337	392	1	8	8	99
*04	6245	X	6245	-0-	-0- B	-0-	5885	2	360	9	N	327	187	1	24	8	215

LARD RANCH WELL #: 301H RRCID -> 259620 COMPL. DATE 10/11/2010 TOTAL DEPTH 8605 PERF. 8647 - 13338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3069	X	3069	-0-	-0- B	-0-	3069	2			N	-0-					30
12	3572	X	3572	-0-	-0- B	-0-	3572	2			N	-0-					30
01	2573	X	1928	-0-	-645 B	-0-	1928	2			N	-0-					30
02	2407	X	811	-0-	-1596 B	-0-	811	2			N	-0-					30
03	2573	X	848	-0-	-1725 B	-0-	848	2			N	-0-					30
04	2490	X	721	-0-	-1769 B	-0-	721	2			N	-0-					30

TOLBERT-KIVLEHEN WELL #: 4062H RRCID -> 259686 COMPL. DATE 11/12/2010 TOTAL DEPTH 8619 PERF. 8700 - 13073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	220	-0-	-110 B	-0-	208	2	12	9	N	11					119
12	310	N	168	-0-	-142 B	-0-	168	2			N	-0-					119
01	175	N	175	-0-	-0- B	-0-	175	2			N	-0-					119
02	337	N	337	-0-	-0- B	-0-	337	2			N	-0-					119
03	339	N	339	-0-	-0- B	-0-	339	2			N	-0-					119
*04	459	N	459	-0-	-0- B	-0-	459	2			N	-0-					119

FLOWERS CCSL WELL #: 7H RRCID -> 261905 COMPL. DATE 02/24/2011 TOTAL DEPTH 8778 PERF. 8762 - 12357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2820	X	950	-0-	-1870 B	-0-	950	2			N	-0-					210
12	2914	X	498	-0-	-2416 B	-0-	494	2	4	9	N	4					214
01	2914	X	298	-0-	-2616 B	-0-	298	2			N	-0-					214
02	1769	X	747	-0-	-1022 B	-0-	741	2	6	9	N	5					219
03	992	X	808	-0-	-184 B	-0-	808	2			N	-0-					219
04	960	X	635	-0-	-325 B	-0-	635	2			N	-0-					219

LARD RANCH (GRANITE WASH -C-) //CONT.// 52019 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
FLOWERS CCSL WELL #: 8H RRCID -> 262708 COMPL. DATE 07/13/2011 TOTAL DEPTH 8889 PERF. 8762 - 12843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	440	-0-	-220 B	-0-	440	2			N	-0-					103
12	682	N	246	-0-	-436 B	-0-	245	2	1	9	N	1	1	8			103
01	682	N	214	-0-	-468 B	-0-	214	2			N	-0-					103
02	435	N	392	-0-	-43 B	-0-	392	2			N	-0-					103
03	461	N	461	-0-	-0- B	-0-	461	2			N	-0-					103
*04	399	N	399	-0-	-0- B	-0-	399	2			N	-0-					103
	LARD RANCH-OSBORNE				WELL #: 202H	RRCID -> 263812	COMPL. DATE 10/06/2011				TOTAL DEPTH	8515	PERF. 8790 - 11482				
11	7184	X	7184	-0-	-0- B	-0-	6815	2	369	9	N	335	362	1	14	8	252
12	8742	X	5057	-0-	-3685 B	-0-	5013	2	44	9	N	40	178	1	5	8	109
01	8742	X	6269	-0-	-2473 B	-0-	6174	2	95	9	N	86	2	8			193
02	8178	X	8024	-0-	-154 B	-0-	7131	2	893	9	N	812	765	1			240
03	7614	X	7614	-0-	-0- B	-0-	7051	2	563	9	N	512	573	1	7	8	172
04	7170	X	7103	-0-	-67 B	-0-	6644	2	459	9	N	417	356	1	2	8	231
	LARD RANCH				WELL #: 8061H	RRCID -> 263825	COMPL. DATE 11/08/2011				TOTAL DEPTH	8618	PERF. 9268 - 13608				
11	3780	X	59	-0-	-3721 B	-0-	58	2	1	9	N	1	1	8			206
12	DLQ G-10		486	-0-	486 B	486	486	2			N	-0-					206
01	DLQ G-10		72	-0-	72 B	558	71	2	1	9	N	1	1	8			206
02	DLQ G-10		83	-0-	83 B	641	83	2			N	-0-					206
03	DLQ G-10		46	-0-	46 B	687	46	2			N	-0-					206
*04	807	N	120	-0-	-687 B	-0-	120	2			N	-0-					206
	TOLBERT 3				WELL #: 4H	RRCID -> 265133	COMPL. DATE 03/12/2011				TOTAL DEPTH	8648	PERF. 8684 - 13323				
11	2910	X	2910	-0-	-0- B	-0-	2910	2			N	-0-					239
12	1641	X	1641	-0-	-0- B	-0-	1551	2	90	9	N	82					321
01	85	X	85	-0-	-0- B	-0-	81	2	4	9	N	4	4	8			321
02	103	X	103	-0-	-0- B	-0-	103	2			N	-0-					321
03	620	X	620	-0-	-0- B	-0-	620	2			N	-0-					321
*04	304	X	304	-0-	-0- B	-0-	304	2			N	-0-					321

CIMAREX ENERGY CO. OF COLORADO 153429
DD PAYNE A WELL #: 3H RRCID -> 233010 COMPL. DATE 11/12/2007 TOTAL DEPTH 8877 PERF. 9176 - 11000

11	3473	X	3473	-0-	-0- B	-0-	3309	2	164	9	N	149	180	1			182
12	3596	X	3534	-0-	-62 B	-0-	3376	2	158	9	N	144	184	1			142
01	3720	X	3707	-0-	-13 B	-0-	3543	2	164	9	N	149					291
02	3592	X	3592	-0-	-0- B	-0-	3429	2	163	9	N	148	178	1			261
03	3824	X	3824	-0-	-0- B	-0-	3663	2	161	9	N	146	189	1			218
04	3600	X	3455	-0-	-145 B	-0-	3336	2	119	9	N	108	175	1			151

CIMAREX ENERGY CO. 153438
DD PAYNE B WELL #: 3H RRCID -> 245084 COMPL. DATE 07/24/2007 TOTAL DEPTH 8648 PERF. 8979 - 10550

11	3412	X	3412	-0-	-0- B	-0-	107	1	3211	2	N	85					247
							94	9									
12	2369	X	2369	-0-	-0- B	-0-	98	1	2235	2	N	33					280
							36	9									
01	1829	X	1420	-0-	-409 B	-0-	44	1	1340	2	N	33	193	1			120
							36	9									
02	3306	X	1671	-0-	-1635 B	-0-	143	1	1472	2	N	51					171
							56	9									
03	5593	X	5593	-0-	-0- B	-0-	242	1	5144	2	N	188					359
							207	9									
*04	4339	X	4339	-0-	-0- B	-0-	267	1	3938	2	N	122	350	1			131
							134	9									

LARD RANCH (GRANITE WASH -C-) //CONT.// 52019 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. //CONT.// 153438
DD PAYNE B WELL #: 4H RRCID -> 245263 COMPL. DATE 12/17/2007 TOTAL DEPTH 8765 PERF. 8943 - 10240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3505	X	3505	-0-	-0- B	-0-	3193	2	312	9	N	284	366	1			200
12	3565	X	3465	-0-	-100 B	-0-	3211	2	254	9	N	231					431
01	3658	X	3606	-0-	-52 B	-0-	3345	2	261	9	N	237	386	1			282
02	3893	X	3893	-0-	-0- B	-0-	3642	2	251	9	N	228	189	1			321
03	3658	X	3616	-0-	-42 B	-0-	3392	2	224	9	N	204	189	1			336
*04	3776	X	3776	-0-	-0- B	-0-	3535	2	241	9	N	219	355	1			200

LE NORMAN OPERATING LLC 491579
MAULSBY WELL #: 104 RRCID -> 089315 COMPL. DATE 05/31/1980 TOTAL DEPTH 9605 PERF. 8491 - 8585

11	0	N	-0-	-0-	-0- B	-0-					N	-0-					70
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					70
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					70
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					70
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					70
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					70

MAULSBY WELL #: 24 RRCID -> 132166 COMPL. DATE 08/17/1989 TOTAL DEPTH 9557 PERF. 8204 - 8534

11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					93
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					93
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					93
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					93
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					93
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					92

MAULSBY WELL #: 304 RRCID -> 219928 COMPL. DATE N/A TOTAL DEPTH 9204 PERF. 8592 - 8635

11	0	N	-0-	-0-	-0- B	-0-					N	-0-					132
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					132
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					132
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					132
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					132
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					132

MAULSBY WELL #: 404 RRCID -> 219929 COMPL. DATE N/A TOTAL DEPTH 9185 PERF. 8436 - 8627

11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					89
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					89
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					89
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					89
*03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					89
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					88

MAULSBY WELL #: 504 RRCID -> 219930 COMPL. DATE 03/05/2006 TOTAL DEPTH 9200 PERF. 8318 - 8500

11	0	N	-0-	-0-	-0- B	-0-					N	-0-					82
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					82
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					82
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					82
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					82
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					82

LARD RANCH (GRANITE WASH -C-) //CONT.// 52019 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
LE NORMAN OPERATING LLC //CONT.// 491579
MAULSBY WELL #: 604 RRCID -> 219931 COMPL. DATE N/A TOTAL DEPTH 9200 PERF. 8354 - 8534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					127
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					127
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					127
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					127
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					127
04	14B2	EXT	231	-0-	231 B	231	224	2	7	9	N	6					133

MAULSBY WELL #: 704 RRCID -> 223100 COMPL. DATE 08/02/2006 TOTAL DEPTH 9200 PERF. 8465 - 8648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	154	-0-	-26 B	-0-	154	2			N	-0-					25
12	155	N	80	-0-	-75 B	-0-	80	2			N	-0-					25
01	186	N	135	-0-	-51 B	-0-	135	2			N	-0-					25
02	159	N	159	-0-	-0- B	-0-	159	2			N	-0-					25
03	159	N	159	-0-	-0- B	-0-	159	2			N	-0-					25
*04	201	N	201	-0-	-0- B	-0-	201	2			N	-0-					25

MAULSBY WELL #: 804 RRCID -> 225209 COMPL. DATE 09/15/2006 TOTAL DEPTH 9204 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					43
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					43
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					43
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					43
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					43
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					43

MAULSBY WELL #: 401H RRCID -> 279057 COMPL. DATE 08/15/2013 TOTAL DEPTH 8455 PERF. 8880 - 13200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	16976	-0-	16976 B	34135	16075	2	901	9	N	819	766	1			271
12	0	W	18797	-0-	18797 B	52932	17870	2	927	9	N	843	771	1			343
01	0	W	18723	-0-	18723 B	71655	17988	2	735	9	N	668	778	1			233
02	0	W	17097	-0-	17097 B	88752	16444	2	653	9	N	594	572	1			255
03	106865	X	18113	-0-	-88752 B	-0-	17381	2	732	9	N	665	581	1			339
*04	17264	X	17264	-0-	-0- B	-0-	16567	2	697	9	N	634	561	1			412

RANGE PRODUCTION COMPANY, LLC 691795
D D PAYNE WELL #: 5H RRCID -> 251380 COMPL. DATE 08/03/2007 TOTAL DEPTH 8775 PERF. 9186 - 10970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2912	N	2912	-0-	-0- B	-0-	2702	2	210	9	N	191	191	1			232
12	3095	N	3095	-0-	-0- B	-0-	3095	2			N	-0-					232
01	3098	N	3098	-0-	-0- B	-0-	3098	2			N	-0-					232
02	2444	N	2444	-0-	-0- B	-0-	2444	2			N	-0-					232
*03	2373	N	2373	-0-	-0- B	-0-	2373	1			N	-0-					232
*04	2791	N	2791	-0-	-0- B	-0-	2791	1			N	-0-					232

SABINE OIL & GAS CORPORATION 742143
MESA VISTA 19 WELL #: 1H RRCID -> 257838 COMPL. DATE 06/18/2010 TOTAL DEPTH 8291 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					52
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	2	54	1			-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

LARIAT (MORROW) 52078 250 NON-ASSOCIATED ONE WELL CNTY: SHERMAN
CONOCOPHILLIPS COMPANY 172232
WILLIAMS -B- WELL #: 1 RRCID -> 145139 COMPL. DATE N/A TOTAL DEPTH 6850 PERF. 6575 - 6656

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6780	#	-0-	-0-	-6780	-0-					N	-0-					-0-
12	6696	#	5479	-0-	-1217	-0-	105	1	5374	3	N	-0-					-0-
01	6696	#	5806	-0-	-890	-0-	105	1	5701	3	N	-0-					-0-
02	5771	#	5633	-0-	-138	-0-	99	1	5534	3	N	-0-					-0-
03	5735	#	5661	-0-	-74	-0-	99	1	5562	3	N	-0-					-0-
04	5610	#	5226	-0-	-384	-0-	102	1	5124	3	N	-0-					-0-

LEAR (MORROW,LOWER) 52704 300 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
NATURAL GAS ANADARKO COMPANY 600750
HERBERT WELL #: 1908 RRCID -> 199245 COMPL. DATE 12/24/2003 TOTAL DEPTH 9700 PERF. 9582 - 9592

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	172	N	172	-0-	-0-	-0-	60	1	112	2	N	-0-					82
12	171	N	171	-0-	-0-	-0-	62	1	109	2	N	-0-					82
01	186	N	177	-0-	-9	-0-	62	1	115	2	N	-0-					82
02	174	N	162	-0-	-12	-0-	58	1	104	2	N	-0-					82
03	186	N	169	-0-	-17	-0-	52	1	117	2	N	-0-					82
04	180	N	166	-0-	-14	-0-	60	1	106	2	N	-0-					82

LEAR (MORROW, UPPER) 52704 500 ASSOCIATED 49B CNTY: LIPSCOMB
FAULCONER, VERNON E., INC. 263701
PITTS, CHESTER -19- WELL #: 1 RRCID -> 081978 COMPL. DATE 04/06/1979 TOTAL DEPTH 8700 PERF. 8583 - 8610

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	669	R	669	-0-	-0-	-0-	290	1	345	2	N	31					155
							34	9									
12	744	R	744	-0-	-0-	-0-	310	1	408	2	N	24					179
							26	9									
01	729	R	729	-0-	-0-	-0-	310	1	380	2	N	35	180	1			34
							39	9									
02	667	#	392	-0-	-275	-0-	180	1	194	2	N	16					50
							18	9									
03	744	#	364	-0-	-380	-0-	170	1	183	2	N	10					60
							11	9									
04	720	#	704	-0-	-16	-0-	300	1	380	2	N	22					82
							24	9									

OVERFLOW ENERGY, LLC 628574
ALLEN ESTATE WELL #: 1118 RRCID -> 094551 COMPL. DATE 06/09/1981 TOTAL DEPTH 8750 PERF. 8548 - 8556

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PALEO, INC. 635116
SCHULTZ -B- WELL #: 1 RRCID -> 083276 COMPL. DATE 06/14/1979 TOTAL DEPTH 9180 PERF. 8451 - 8494

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1322	R	1322	-0-	-0-	-0-	1322	2			N	-0-					24
12	1361	R	1361	-0-	-0-	-0-	1361	2			N	-0-					24
01	1382	R	1382	-0-	-0-	-0-	1382	2			N	-0-					24
02	1276	#	1255	-0-	-21	-0-	1255	2			N	-0-					24
03	1364	#	NO RPT	-0-	-1364	-0-					N	NO RPT					24
04	1320	#	NO RPT	-0-	-1320	-0-					N	NO RPT					24

LEDRICK RANCH (MORROW UPPER) 52835 500 ASSOCIATED 49B CNTY: ROBERTS
MIDLAND EAGLE OPERATING, INC. 565430
LEDRICK RANCH WELL #: 1 RRCID -> 084240 COMPL. DATE 04/18/1979 TOTAL DEPTH 9151 PERF. 8960 - 8970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	#	30	-0-	-60 B	-640	30	2			N	-0-					-0-
12	62	#	20	-0-	-42 B	-682	20	2			N	-0-					-0-
01	31	#	20	-0-	-11 B	-693	20	2			N	-0-					-0-
02	29	#	40	-0-	11 B	-682	40	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->					-307	CANCELLED UNDERAGE ->		-375									
03	31	#	20	-0-	-11 B	-318	20	2			N	-0-					-0-
04	30	#	18	-0-	-12 B	-330	18	2			N	-0-					-0-

LEDRICK WELL #: 1 RRCID -> 115582 COMPL. DATE 08/03/1977 TOTAL DEPTH 9630 PERF. 8879 - 8886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	#	70	-0-	-230 B	-806	70	2			N	-0-					-0-
12	310	#	-0-	-0-	-310 B	-1116					N	-0-					-0-
01	248	#	40	-0-	-208 B	-1324	40	2			N	-0-					-0-
02	87	#	10	-0-	-77 B	-1401	10	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->					-1145	CANCELLED UNDERAGE ->		-256									
03	31	#	40	-0-	9 B	-1136	40	2			N	-0-					-0-
04	60	#	30	-0-	-30 B	-1166	30	2			N	-0-					-0-

JODIE WELL #: 1026 RRCID -> 121597 COMPL. DATE 10/23/1984 TOTAL DEPTH 9000 PERF. 8709 - 8726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	#	267	-0-	57 B	-2127	267	2			N	-0-					-0-
12	155	#	240	-0-	85 B	-2042	240	2			N	-0-					-0-
01	155	#	266	-0-	111 B	-1931	266	2			N	-0-					-0-
02	145	#	237	-0-	92 B	-1839	237	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->					-411	CANCELLED UNDERAGE ->		-1428									
03	93	#	204	-0-	111 B	-300	204	2			N	-0-					-0-
04	270	#	91	-0-	-179 B	-479	91	2			N	-0-					-0-

TOLBERT WELL #: 206 RRCID -> 129143 COMPL. DATE 02/18/1984 TOTAL DEPTH 9000 PERF. 8764 - 8784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	#	130	-0-	40 B	-324	130	2			N	-0-					-0-
12	93	#	40	-0-	-53 B	-377	40	2			N	-0-					-0-
01	93	#	20	-0-	-73 B	-450	20	2			N	-0-					-0-
02	29	#	20	-0-	-9 B	-459	20	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->					-313	CANCELLED UNDERAGE ->		-146									
03	31	#	15	-0-	-16 B	-329	15	2			N	-0-					-0-
04	120	#	12	-0-	-108 B	-437	12	2			N	-0-					-0-

LARD, J. D. WELL #: 1026 RRCID -> 129173 COMPL. DATE 05/07/1985 TOTAL DEPTH 9100 PERF. 8845 - 8851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	#	160	-0-	10 B	-315	160	2			N	-0-					-0-
12	155	#	291	-0-	136 B	-179	60	2	231	9	N	210	168	1			42
01	155	#	-0-	-0-	-155 B	-334					N	160	176	1			26
02	180	R	514	-0-	334 B	-0-	140	2	374	9	N	340	329	1			37
03/01 BALANCING DATE STATUS ->				-0-													
03	85	R	85	-0-	-0- B	-0-	30	2	55	9	N	50					87
04	270	#	61	-0-	-209 B	-209	30	2	31	9	N	28					115

LEDRICK RANCH, S. (MORROW, UP.) 52840 500 ASSOCIATED 49B CNTY: ROBERTS
CHESAPEAKE OPERATING, L.L.C. 147699
LOCKE CATTLE COMPANY WELL #: 1025 RRCID -> 137712 COMPL. DATE 01/14/1991 TOTAL DEPTH 12500 PERF. 9484 - 9660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					29
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					29
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					29
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					29
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					29
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					29

LEDRICK RANCH, S. (MORROW, UP.) //CONT.// 52840 500 ASSOCIATED 49B CNTY: ROBERTS
LIME ROCK RESOURCES II-A, L.P. 500792
LOWE 50-A WELL #: 1 RRCID -> 112139 COMPL. DATE 04/07/1982 TOTAL DEPTH 9520 PERF. 9378 - 9392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	572	R	572	-0-	-0-	-0-	71	1	501	2	N	-0-					-0-
12	640	R	640	-0-	-0-	-0-	85	1	555	2	N	-0-					-0-
01	651	#	168	-0-	-483	-0-	22	1	146	2	N	-0-					-0-
02	609	#	534	-0-	-75	-0-	75	1	459	2	N	-0-					-0-
03	700	R	700	-0-	-0-	-0-	80	1	620	2	N	-0-					-0-
04	630	#	246	-0-	-384	-0-	29	1	217	2	N	-0-					-0-

LOWE WELL #: 4901 RRCID -> 116430 COMPL. DATE 07/15/1983 TOTAL DEPTH 9865 PERF. 9680 - 9713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2100	#	1558	-0-	-542	-0-	194	1	1364	2	N	-0-					-0-
12	2449	#	1590	-0-	-859	-0-	210	1	1380	2	N	-0-					-0-
01	2449	#	483	-0-	-1966	-0-	62	1	421	2	N	-0-					-0-
02	2291	#	1259	-0-	-1032	-0-	177	1	1082	2	N	-0-					-0-
03	1824	R	1824	-0-	-0-	-0-	208	1	1616	2	N	-0-					-0-
*04	2336	R	2336	-0-	-0-	-0-	271	1	2065	2	N	-0-					-0-

LIPS (CLEVELAND) 53847 332 ASSOCIATED CAPACITY CNTY: OCHILTREE
CHESAPEAKE OPERATING, L.L.C. 147699
LAMB WELL #: 102 RRCID -> 187271 COMPL. DATE 12/15/2001 TOTAL DEPTH 6475 PERF. 6199 - 6220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1380	N	1327	-0-	-53	-0-	1323	2	4	9	N	4					114
12	1395	N	1311	-0-	-84	-0-	1311	2			N	-0-	104	1			10
01	1364	N	1300	-0-	-64	-0-	1293	2	7	9	N	6					16
02	1276	N	1215	-0-	-61	-0-	1212	2	3	9	N	3					19
03	1302	N	1273	-0-	-29	-0-	1266	2	7	9	N	6					25
04	1260	N	1215	-0-	-45	-0-	1213	2	2	9	N	2					27

LIPS, CHARLES WELL #: 10 J RRCID -> 275394 COMPL. DATE 08/20/1990 TOTAL DEPTH 9200 PERF. 8616 - 8690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	488	-0-	-22	-0-	488	2			N	-0-					18
12	527	N	510	-0-	-17	-0-	510	2			N	-0-					18
01	527	N	502	-0-	-25	-0-	502	2			N	-0-					18
02	464	N	437	-0-	-27	-0-	437	2			N	-0-					18
03	496	N	458	-0-	-38	-0-	458	2			N	-0-					18
04	480	N	329	-0-	-151	-0-	329	2			N	-0-					18

ENERVEST OPERATING, L.L.C. 252131
MCGARRAUGH, E. M. -A- WELL #: 1 RRCID -> 022342 COMPL. DATE 07/17/1960 TOTAL DEPTH 9000 PERF. 6922 - 6955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32

MCGARRAUGH 150 WELL #: 1H RRCID -> 224314 COMPL. DATE 10/14/2006 TOTAL DEPTH 6980 PERF. 7205 - 10050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6750	X	6301	-0-	-449	-0-	72	1	6051	2	N	162					389
							178	9									
12	6789	X	6569	-0-	-220	-0-	372	1	6004	2	N	175	358	1			206
							193	9									
01	6789	X	5998	-0-	-791	-0-	374	1	5462	2	N	147	181	1			172
							162	9									
02	6177	X	5703	-0-	-474	-0-	350	1	5206	2	N	134					306
							147	9									
03	6572	X	6452	-0-	-120	-0-	374	1	5869	2	N	190	186	1			310
							209	9									
04	6360	X	6305	-0-	-55	-0-	362	1	5782	2	N	146	187	1			269
							161	9									

LIPS (CLEVELAND) //CONT.// 53847 332 ASSOCIATED CAPACITY CNTY: OCHILTREE
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KING 19 WELL #: 5 RRCID -> 225236 COMPL. DATE 02/08/2007 TOTAL DEPTH 8500 PERF. 6774 - 6798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1612	N	1612	-0-	-0-	-0-	1612	2			N	-0-					108
12	1349	N	1349	-0-	-0-	-0-	1349	2			N	-0-					108
01	1237	N	1237	-0-	-0-	-0-	1224	2	13	9	N	12					120
02	1566	N	1098	-0-	-468	-0-	1096	2	2	9	N	2					122
*03	1263	N	1263	-0-	-0-	-0-	1263	2			N	-0-					122
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					122

LATIGO PETROLEUM, LLC 488260
COURSON RANCH 148 WELL #: 1 RRCID -> 131967 COMPL. DATE 09/25/1991 TOTAL DEPTH 9229 PERF. 6790 - 6815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1530	N	1286	-0-	-244	-0-	1286	2			N	-0-					266
12	1426	N	1270	-0-	-156	-0-	1270	2			N	-0-					266
01	1463	N	1463	-0-	-0-	-0-	1463	2			N	-0-					266
02	1330	N	1330	-0-	-0-	-0-	1330	2			N	-0-					266
*03	1347	N	1347	-0-	-0-	-0-	1347	2			N	-0-					266
04	1410	N	NO RPT	-0-	-1410	-0-					N	NO RPT					266

COURSON RANCH 136 WELL #: 4-L RRCID -> 137318 COMPL. DATE 12/04/1990 TOTAL DEPTH 7100 PERF. 6924 - 6952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0-	17574					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	17574					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	17574					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	17574					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	17574					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	17574					N	NO RPT					-0-

COURSON RANCH 135 WELL #: 4C RRCID -> 174208 COMPL. DATE 07/24/1999 TOTAL DEPTH 8500 PERF. 6896 - 6918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	201	N	201	-0-	-0-	-0-	201	2			N	-0-					217
12	279	N	8	-0-	-271	-0-	8	2			N	-0-					217
01	0	N	-0-	-0-	-0-	-0-					N	-0-					217
02	203	N	-0-	-0-	-203	-0-					N	-0-					217
03	8	N	-0-	-0-	-8	-0-					N	-0-					217
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					217

COURSON RANCH 157 WELL #: 4A RRCID -> 181673 COMPL. DATE N/A TOTAL DEPTH 9260 PERF. 7012 - 7044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					292
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					292
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					292
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					292
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					292
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					292

COURSON RANCH 156 WELL #: 4A RRCID -> 182486 COMPL. DATE 03/18/2001 TOTAL DEPTH 8200 PERF. 6864 - 6890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					205
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					205
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					205
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					205
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					205
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					205

LIPS (CLEVELAND) //CONT.// 53847 332 ASSOCIATED CAPACITY CNTY: OCHILTREE
LATIGO PETROLEUM, LLC //CONT.// 488260
COURSON RANCH 156 WELL #: 1 RRCID -> 211987 COMPL. DATE 07/07/2005 TOTAL DEPTH 7110 PERF. 6816 - 6838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	272	-0-	-148	-0-	17	1	255	2	N	-0-					440
12	1587	N	1587	-0-	-0-	-0-	94	1	1471	2	N	20					460
							22	9									
01	1016	N	1016	-0-	-0-	-0-	57	1	929	2	N	27					487
							30	9									
02	569	N	569	-0-	-0-	-0-	31	1	538	2	N	-0-					487
03	1581	N	1036	-0-	-545	-0-	56	1	980	2	N	-0-					487
04	990	N	NO RPT	-0-	-990	-0-					N	NO RPT					487

COURSON RANCH 149 WELL #: 3 RRCID -> 212624 COMPL. DATE 07/18/2005 TOTAL DEPTH 7313 PERF. 7011 - 7027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1260	N	815	-0-	-445	-0-	815	2			N	-0-					1023
12	1302	N	1037	-0-	-265	-0-	77	1	960	2	N	-0-					1023
01	0	N	-0-	-0-	-0-	-0-					N	-0-					1023
02	783	N	-0-	-0-	-783	-0-					N	-0-					1023
03	1023	N	-0-	-0-	-1023	-0-					N	-0-					1023
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1023

COURSON RANCH 156 WELL #: 2 RRCID -> 219313 COMPL. DATE 11/16/2005 TOTAL DEPTH 9500 PERF. 6870 - 6910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	200	-0-	-70	-0-	4	1	190	2	N	5					275
							6	9									
12	241	N	241	-0-	-0-	-0-	6	1	212	2	N	21					296
							23	9									
01	156	N	156	-0-	-0-	-0-	4	1	152	2	N	-0-					296
02	174	N	143	-0-	-31	-0-	4	1	139	2	N	-0-					296
03	248	N	57	-0-	-191	-0-	1	1	56	2	N	-0-					296
04	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					296

COURSON RANCH 157 WELL #: RRCID -> 224243 COMPL. DATE 09/00/2006 TOTAL DEPTH 11031 PERF. 7030 - 7060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					85
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					85
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					85
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					85
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					85
04	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					85

WORKED OVER ANOTHER ZONE.. 08/25/2011

COURSON RANCH 157 WELL #: 9H RRCID -> 227405 COMPL. DATE 10/13/2006 TOTAL DEPTH 6770 PERF. 7030 - 8550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1916	X	1916	-0-	-0-	-0-	39	1	1877	2	N	-0-	190	1			301
12	1990	X	1990	-0-	-0-	-0-	45	1	1945	2	N	-0-					301
01	2387	X	2387	-0-	-0-	-0-	51	1	2336	2	N	-0-					301
02	2279	X	2279	-0-	-0-	-0-	47	1	2232	2	N	-0-					301
*03	1874	X	1874	-0-	-0-	-0-	38	1	1836	2	N	-0-					301
04	990	N	NO RPT	-0-	-990	-0-					N	NO RPT					301

LIPS (CLEVELAND) //CONT.// 53847 332 ASSOCIATED CAPACITY CNTY: OCHILTREE
LATIGO PETROLEUM, LLC //CONT.// 488260
COURSON RANCH 159 WELL #: 4 H RRCID -> 254463 COMPL. DATE N/A TOTAL DEPTH 10450 PERF. 7939 - 10147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10136	X	10136	-0-	-0-	-0-	52	1	10040	2	N	40	194	1			109
							44	9									
12	11802	X	11802	-0-	-0-	-0-	54	1	11735	2	N	12					121
							13	9									
01	10188	X	10188	-0-	-0-	-0-	44	1	10127	2	N	15					136
							17	9									
02	9810	X	9810	-0-	-0-	-0-	41	1	9749	2	N	18					154
							20	9									
*03	10094	X	10094	-0-	-0-	-0-	41	1	10018	2	N	32					186
							35	9									
04	210	X	NO RPT	-0-	-210	-0-					N	NO RPT					186

COURSON RANCH 158 WELL #: 10 RRCID -> 265114 COMPL. DATE 04/21/2015 TOTAL DEPTH 8800 PERF. 7103 - 7130

11	336	X	336	-0-	-0-	-0-	336	2			N	-0-					-0-
12	465	X	347	-0-	-118	-0-	347	2			N	-0-					-0-
01	465	X	67	-0-	-398	-0-	67	2			N	-0-					-0-
02	435	X	122	-0-	-313	-0-	122	2			N	-0-					-0-
03	341	X	265	-0-	-76	-0-	265	2			N	-0-					-0-
04	330	X	NO RPT	-0-	-330	-0-					N	NO RPT					-0-

REMORA OPERATING, LLC 701613
KILLEBREW WELL #: 2220 RRCID -> 274029 COMPL. DATE 10/27/2008 TOTAL DEPTH 11751 PERF. 6934 - 6984

11	420	N	420	-0-	-0-	-0-	420	2			N	-0-					25
12	481	N	481	-0-	-0-	-0-	481	2			N	-0-					25
01	465	N	420	-0-	-45	-0-	420	2			N	-0-					25
02	406	N	381	-0-	-25	-0-	381	2			N	-0-					25
03	496	N	395	-0-	-101	-0-	395	2			N	-0-					25
04	420	N	392	-0-	-28	-0-	392	2			N	-0-					25

WYNN-CROSBY OPERATING, LTD. 945581
LIPS, CHARLES -K- WELL #: 11 RRCID -> 136568 COMPL. DATE 06/15/1990 TOTAL DEPTH 8697 PERF. 7134 - 7192

11	2005	N	2005	-0-	-0-	-0-	2005	2			N	-0-					135
12	2360	N	2360	-0-	-0-	-0-	2360	2			N	-0-					135
01	2320	N	2320	-0-	-0-	-0-	2320	2			N	-0-					135
02	2241	N	2241	-0-	-0-	-0-	2227	2	14	9	N	13					148
03	2403	N	2403	-0-	-0-	-0-	2403	2			N	-0-					148
*04	2261	N	2261	-0-	-0-	-0-	2261	2			N	-0-					148

LIPS (LOWER MORROW) 53847 400 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
KILLEBREW 215 WELL #: 2 RRCID -> 234532 COMPL. DATE 01/07/2008 TOTAL DEPTH 11500 PERF. 9798 - 9851

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LIPS (LOWER MORROW) //CONT.// 53847 400 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
COURSON RANCH 4 WELL #: 13 RRCID -> 238627 COMPL. DATE 03/13/2008 TOTAL DEPTH 10505 PERF.10086 - 10125

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1170	X	1093	-0-		-77	-0-	22	1 2 4	1069	2	N	-0-					-0-
12	1147	X	944	-0-		-203	-0-	21	1 2 4	921	2	N	-0-					-0-
01	1364	X	1012	-0-		-352	-0-	21	1 2 4	989	2	N	-0-					-0-
02	1276	X	974	-0-		-302	-0-	19	1 2 4	953	2	N	-0-					-0-
03	1116	X	1016	-0-		-100	-0-	26	1 2 4	988	2	N	-0-					-0-
04	1080	X	921	-0-		-159	-0-	26	1 2 4	893	2	N	-0-					-0-

KILLEBREW 215 WELL #: 3 RRCID -> 244146 COMPL. DATE 05/02/2012 TOTAL DEPTH 10285 PERF. 9892 - 10040

11	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-

WILSON 44 WELL #: 3 RRCID -> 247066 COMPL. DATE 12/30/2008 TOTAL DEPTH 10370 PERF.10078 - 10092

11	390	X	304	-0-		-86	-0-	11	1 2 4	291	2	N	-0-					-0-
12	310	X	289	-0-		-21	-0-	14	1 2 4	273	2	N	-0-					-0-
01	434	X	281	-0-		-153	-0-	11	1 2 4	268	2	N	-0-					-0-
02	406	X	155	-0-		-251	-0-	11	1 2 4	142	2	N	-0-					-0-
03	310	X	137	-0-		-173	-0-	8	1 2 4	127	2	N	-0-					-0-
04	300	X	117	-0-		-183	-0-	7	1 2 4	108	2	N	-0-					-0-

CIMAREX ENERGY CO. OF COLORADO 153429
KILLEBREW 218 WELL #: 4 RRCID -> 239017 COMPL. DATE 03/11/2008 TOTAL DEPTH 11792 PERF. 9938 - 10062

11	5138	X	5138	-0-		-0-	-0-	5121	2	17	9	N	15	15	8			2
12	5234	X	5234	-0-		-0-	-0-	5233	2	1	9	N	1	1	8			2
01	5053	X	4978	-0-		-75	-0-	4977	2	1	9	N	1	1	8			2
02	4959	X	4639	-0-		-320	-0-	4594	2	45	9	N	41	41	8			2
03	5301	X	4900	-0-		-401	-0-	4825	2	75	9	N	68	68	8			2
04	5130	X	4624	-0-		-506	-0-	4618	2	6	9	N	5	5	8			2

KILLEBREW 216 WELL #: 2 RRCID -> 239034 COMPL. DATE 03/25/2008 TOTAL DEPTH 10450 PERF. 9848 - 9867

11	1050	X	968	-0-		-82	-0-	968	2			N	-0-					82
12	1085	X	961	-0-		-124	-0-	961	2			N	-0-					82
01	1054	X	923	-0-		-131	-0-	923	2			N	-0-					82
02	986	X	837	-0-		-149	-0-	837	2			N	-0-					82
03	992	X	889	-0-		-103	-0-	889	2			N	-0-					82
04	960	X	859	-0-		-101	-0-	859	2			N	-0-					82

LIPS (LOWER MORROW) //CONT.// 53847 400 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. 153438
WILSON WELL #: 2217 RRCID -> 229471 COMPL. DATE 06/27/2007 TOTAL DEPTH 10852 PERF.10092 - 10137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5310	X	4749	-0-	-561	-0-	4746	2	3	9	N	3	3	8			181
12	5487	X	5190	-0-	-297	-0-	5190	2			N	-0-					181
01	5425	X	5274	-0-	-151	-0-	5273	2	1	9	N	1	1	8			181
02	4988	X	4930	-0-	-58	-0-	4916	2	14	9	N	13	13	8			181
03	5177	X	4572	-0-	-605	-0-	4562	2	10	9	N	9	9	8			181
*04	5100	X	4813	-0-	-287	-0-	4813	2			N	-0-					181

KILLEBREW 218 WELL #: 5 RRCID -> 257437 COMPL. DATE 02/04/2010 TOTAL DEPTH 10200 PERF. 9812 - 9854

11	9150	X	6396	-0-	-2754	-0-	6385	2	11	9	N	10	10	8			179
12	9269	X	5597	-0-	-3672	-0-	5597	2			N	-0-					179
01	8866	X	4068	-0-	-4798	-0-	4066	2	2	9	N	2	2	8			179
02	7192	X	2862	-0-	-4330	-0-	2851	2	11	9	N	10	10	8			179
03	7068	X	3128	-0-	-3940	-0-	57	1	3071	2	N	-0-					179
*04	8191	X	8191	-0-	-0-	-0-	283	1	7902	2	N	5	5	8			179
							6	9									

KILLEBREW 218 WELL #: 6 RRCID -> 259724 COMPL. DATE 07/25/2010 TOTAL DEPTH 10000 PERF. 9710 - 9746

11	27804	X	27804	-0-	-0-	-0-	27801	2	3	9	N	3	3	8			63
12	28644	X	28496	-0-	-148	-0-	28495	2	1	9	N	1	1	8			63
01	28644	X	28296	-0-	-348	-0-	28296	2			N	-0-					63
02	26883	X	26329	-0-	-554	-0-	26326	2	3	9	N	3	3	8			63
03	28737	X	28094	-0-	-643	-0-	28084	2	10	9	N	9	9	8			63
04	27810	X	27053	-0-	-757	-0-	27053	2			N	-0-					63

LIPS (MISSISSIPPIAN) 53847 498 ASSOCIATED 49B CNTY: ROBERTS
SPINDLETOP OIL & GAS COMPANY 809930
POPE 140 WELL #: 4 RRCID -> 227443 COMPL. DATE 11/03/2006 TOTAL DEPTH 8650 PERF. 8294 - 8396

11	480	#	420	-0-	-60	-0-	42	1	378	2	N	-0-					38
12	496	#	147	-0-	-349	-0-	14	1	133	2	N	-0-					38
01	496	#	451	-0-	-45	-0-	46	1	405	2	N	-0-					38
02	464	#	440	-0-	-24	-0-	44	1	396	2	N	-0-					38
03	496	#	430	-0-	-66	-0-	43	1	387	2	N	-0-					38
*04	461	R	461	-0-	-0-	-0-	46	1	415	2	N	-0-					38

UNIT PETROLEUM COMPANY 877099
LIPS WELL #: 1 RRCID -> 022344 COMPL. DATE 07/20/1956 TOTAL DEPTH 11500 PERF. 8838 - 9122

11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

LIPS (MORROW) 53847 664 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY 040798
REED WELL #: 1 RRCID -> 057318 COMPL. DATE 10/23/1973 TOTAL DEPTH 8700 PERF. 7976 - 8008

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

LIPS (MORROW) //CONT.// 53847 664 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WILSON, RUTH -A- WELL #: 1 RRCID -> 060789 COMPL. DATE 11/24/1974 TOTAL DEPTH 8867 PERF. 8764 - 8778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1710	N	1646	-0-	-64	-0-	17	1	1607	3	N	18					39
							2	4	20	9							
12	1891	N	1147	-0-	-744	-0-	19	1	1119	3	N	6					45
							2	4	7	9							
01	1612	N	1227	-0-	-385	-0-	16	1	1205	3	N	4					49
							2	4	4	9							
02	1595	N	633	-0-	-962	-0-	7	1	624	3	N	-0-					49
							2	4									
03	1220	N	1220	-0-	-0-	-0-	12	1	1206	3	N	-0-					49
							2	4									
*04	1280	N	1280	-0-	-0-	-0-	14	1	1264	3	N	-0-					49
							2	4									

WILSON, RUTH "A" WELL #: 2018 RRCID -> 170889 COMPL. DATE 08/08/1998 TOTAL DEPTH 9000 PERF. 8730 - 8758

11	1560	N	1541	-0-	-19	-0-	1541	3			N	-0-					146
12	1736	N	1405	-0-	-331	-0-	1405	3			N	-0-					146
01	1909	N	1909	-0-	-0-	-0-	1909	3			N	-0-					146
02	2620	N	2620	-0-	-0-	-0-	2620	3			N	-0-					146
03	2615	N	2615	-0-	-0-	-0-	2615	3			N	-0-					146
*04	2286	N	2286	-0-	-0-	-0-	2286	3			N	-0-	5	5			141

CHESAPEAKE OPERATING, L.L.C. 147699
LIPS, CHARLES -E- WELL #: 5 RRCID -> 022335 COMPL. DATE 07/02/1952 TOTAL DEPTH N/A PERF. 8574 - 8597

11	3183	X	3183	-0-	-0-	-0-	3176	2	7	9	N	6					80
12	3319	X	3319	-0-	-0-	-0-	3306	2	13	9	N	12					92
01	3433	X	3433	-0-	-0-	-0-	3423	2	10	9	N	9					101
02	3538	X	3538	-0-	-0-	-0-	3519	2	19	9	N	17					118
03	3647	X	3647	-0-	-0-	-0-	3634	2	13	9	N	12					130
*04	3452	X	3452	-0-	-0-	-0-	3446	2	6	9	N	5					135

COURSON OIL & GAS, INC. 182785
HARBAUGH WELL #: 1 RRCID -> 069774 COMPL. DATE 06/17/1976 TOTAL DEPTH 8850 PERF. 8702 - 8754

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

UNIT PETROLEUM COMPANY 877099
LIPS RANCH -A- WELL #: 6 RRCID -> 022331 COMPL. DATE 07/22/1957 TOTAL DEPTH 10706 PERF. 8030 - 8064

11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

LIPS (MORROW) //CONT.// 53847 664 ASSOCIATED CAPACITY CNTY: OCHILTREE
WYNN-CROSBY OPERATING, LTD. 945581
LIPS, CHARLES -G- WELL #: 7 RRCID -> 022336 COMPL. DATE 10/12/1951 TOTAL DEPTH 9223 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11399	X	11399	-0-	-0-	-0-	11399	2			N	-0-					103
12	13134	X	13134	-0-	-0-	-0-	13134	2			N	-0-					103
01	13169	X	13169	-0-	-0-	-0-	13148	2	21	9	N	19					122
02	12239	X	12239	-0-	-0-	-0-	12239	2			N	-0-					122
03	11653	X	11653	-0-	-0-	-0-	11653	2			N	-0-					122
*04	11873	X	11873	-0-	-0-	-0-	11873	2			N	-0-					122

LIPS (NOVI) 53847 742 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
COURSON /D/ 157 WELL #: 2 RRCID -> 170918 COMPL. DATE 03/24/1998 TOTAL DEPTH 8919 PERF. 7820 - 7839

11	SWR 10		3071	-0-	3071	33024	3026	2	45	9	N	41					117
12	SWR 10		3227	-0-	3227	36251	127	1	3100	2	N	-0-					117
01	SWR 10		3102	-0-	3102	39353	119	1	2947	2	N	33					150
							36	9									
02	SWR 10		2837	-0-	2837	42190	93	1	2702	2	N	38					188
							42	9									
*03	SWR 10		3051	-0-	3051	45241	97	1	2929	2	N	23					211
							25	9									
04	SWR 10		2939	-0-	2939	48180	96	1	2821	2	N	20	20	5			211
							22	9									

LATIGO PETROLEUM, LLC 488260
COURSON RANCH 160 WELL #: 4 RRCID -> 152073 COMPL. DATE 10/12/1994 TOTAL DEPTH 8900 PERF. 7818 - 7828

11	6943	X	6943	-0-	-0-	-0-	6943	2			N	-0-					1119
12	7285	X	6845	-0-	-440	-0-	6836	2	9	9	N	8					1127
01	7285	X	7095	-0-	-190	-0-	7058	2	37	9	N	34					1161
02	6815	X	6480	-0-	-335	-0-	6418	2	62	9	N	56					1217
03	7285	X	6949	-0-	-336	-0-	6941	2	8	9	N	7	170	1			1054
04	6930	X	NO RPT	-0-	-6930	-0-					N	NO RPT					1054

COURSON RANCH 135 WELL #: 6 RRCID -> 208976 COMPL. DATE 02/09/2005 TOTAL DEPTH 11025 PERF. 8064 - 8115

11	930	N	735	-0-	-195	-0-	58	1	677	2	N	-0-					495
12	1054	N	768	-0-	-286	-0-	55	1	713	2	N	-0-					495
01	914	N	914	-0-	-0-	-0-	62	1	852	2	N	-0-					495
02	975	N	975	-0-	-0-	-0-	64	1	911	2	N	-0-					495
*03	990	N	990	-0-	-0-	-0-	64	1	926	2	N	-0-					495
04	870	N	NO RPT	-0-	-870	-0-					N	NO RPT					495

COURSON RANCH 158 WELL #: 9 RRCID -> 212841 COMPL. DATE 07/18/2005 TOTAL DEPTH 11020 PERF. 8316 - 8679

11	140	X	140	-0-	-0-	-0-	140	2			N	-0-					137
12	151	N	151	-0-	-0-	-0-	151	2			N	-0-					137
01	113	N	113	-0-	-0-	-0-	113	2			N	-0-					137
02	116	N	72	-0-	-44	-0-	72	2			N	-0-					137
03	124	N	100	-0-	-24	-0-	100	2			N	-0-					137
04	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					137

LIPS, SOUTH (MISSISSIPPIAN) 53851 666 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
LATIGO PETROLEUM, LLC 488260
COURSON-LIPS -163- WELL #: 4D RRCID -> 189807 COMPL. DATE 04/29/2001 TOTAL DEPTH 8900 PERF. 8754 - 8790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON RANCH WELL #: 127 RRCID -> 242733 COMPL. DATE 01/16/2008 TOTAL DEPTH 9900 PERF. 9096 - 9120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPS, WEST (CLEVELAND) 53854 500 ASSOCIATED CAPACITY CNTY: ROBERTS
ARCHER,CARL M ESTATE PARTNERSHIP 028890
KIRK, D. B. WELL #: 2 RRCID -> 137454 COMPL. DATE 12/19/1990 TOTAL DEPTH 8349 PERF. 6527 - 6553

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					9
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					9
01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					9
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					9
03	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					9
04	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					9

PLUGGED AND ABANDONED_____ 07/11/2014 - P&A 07/11/14

FAULCONER, VERNON E., INC. 263701
REX WELL #: 1 RRCID -> 022352 COMPL. DATE 02/17/1961 TOTAL DEPTH 8470 PERF. 6513 - 6535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CONVERSE WELL #: 4 RRCID -> 166106 COMPL. DATE 08/22/1997 TOTAL DEPTH 8675 PERF. 6528 - 7894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPS, WEST (LOWER SHAWNEE) 53854 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
COURSON -B- 4 WELL #: 60 RRCID -> 163076 COMPL. DATE 04/12/1996 TOTAL DEPTH 5550 PERF. 5380 - 5390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3090	X	2287	-0-	-803	-0-	106	1	2179	2	N	-0-					99
							2	4									
12	2852	X	2244	-0-	-608	-0-	104	1	2134	2	N	4					103
							2	4	4	9							
01	2852	X	2203	-0-	-649	-0-	98	1	2088	2	N	14					117
							2	4	15	9							
02	2668	X	2102	-0-	-566	-0-	94	1	1996	2	N	9					126
							2	4	10	9							
03	2666	X	2642	-0-	-24	-0-	117	1	2515	2	N	7					133
							2	4	8	9							
*04	2380	X	2380	-0-	-0-	-0-	61	1	2318	2	N	-0-					133
							1	4									

LATIGO PETROLEUM, LLC 488260
COURSON RANCH 149 WELL #: 1C RRCID -> 214418 COMPL. DATE 08/09/2005 TOTAL DEPTH 8600 PERF. 4200 - 4208

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

LIPSCOMB (ATOKA) 53869 090 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
MERYDITH, MORRIS R. -F- WELL #: 1 RRCID -> 061896 COMPL. DATE 05/02/1975 TOTAL DEPTH 9200 PERF. 9098 - 9111

11	961	N	961	-0-	-0-	B	-0-	954	3	7	9	N	6				13
12	953	N	953	-0-	-0-	B	-0-	953	3			N	-0-				13
01	930	N	867	-0-	-63	B	-0-	867	3			N	-0-				13
02	928	N	750	-0-	-178	B	-0-	750	3			N	-0-				13
03	961	N	823	-0-	-138	B	-0-	805	3	18	9	N	16				29
04	840	N	686	-0-	-154	B	-0-	686	3			N	-0-				29

BARTON, JAY D. -ET- -AL- WELL #: 1531 RRCID -> 067614 COMPL. DATE 08/05/1976 TOTAL DEPTH 10680 PERF. 9274 - 9278

11	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					17
12	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					17
01	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					17
02	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					17
03	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					17
04	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					17

MERYDITH, MORRIS R. -E- WELL #: 1 RRCID -> 076090 COMPL. DATE 03/14/1978 TOTAL DEPTH 10350 PERF. 9148 - 9160

11	570	N	534	-0-	-36	B	-0-	534	3			N	-0-				81
12	812	N	812	-0-	-0-	B	-0-	812	3			N	-0-				81
01	823	N	823	-0-	-0-	B	-0-	823	3			N	-0-				81
02	646	N	646	-0-	-0-	B	-0-	646	3			N	-0-				81
03	806	N	512	-0-	-294	B	-0-	512	3			N	-0-				81
04	810	N	472	-0-	-338	B	-0-	472	3			N	-0-				81

LIPSCOMB (ATOKA) //CONT.// 53869 090 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PIPER, OLA O. WELL #: 14 RRCID -> 158774 COMPL. DATE 08/02/1999 TOTAL DEPTH 9300 PERF. 7732 - 9052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1650	N	1629	-0-	-21 B	-0-	23	1	1604	3	N	-0-					166
							2	4									
12	1706	N	1706	-0-	-0- B	-0-	27	1	1677	3	N	-0-					166
							2	4									
01	1715	N	1715	-0-	-0- B	-0-	28	1	1683	3	N	2					168
							2	4	2	9							
02	1577	N	1577	-0-	-0- B	-0-	24	1	1551	3	N	-0-					168
							2	4									
03	1706	N	1706	-0-	-0- B	-0-	23	1	1681	3	N	-0-					168
							2	4									
04	1650	N	1630	-0-	-20 B	-0-	12	1	1617	3	N	-0-					168
							1	4									

PIPER, OLA O. WELL #: 2630 RRCID -> 268009 COMPL. DATE 04/14/2012 TOTAL DEPTH 10425 PERF. 7750 - 9074

11	SWR 10		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	SWR 10		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

ENERVEST OPERATING, L.L.C. 252131
PIPER WELL #: 1 RRCID -> 061309 COMPL. DATE 10/08/1974 TOTAL DEPTH 9120 PERF. 9016 - 9022

11	0	N	-0-	-0-	-0- B	-0-					N	-0-					120
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					120
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					120
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					120
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					120
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					120

EOG RESOURCES, INC. 253162
PAUL 536 WELL #: 1H RRCID -> 234661 COMPL. DATE 10/02/2007 TOTAL DEPTH 9393 PERF. 9852 - 11631

11	4258	X	4258	-0-	-0- B	-0-	4252	2	6	9	N	5					25
12	4420	X	4420	-0-	-0- B	-0-	4409	2	11	9	N	10					35
01	4465	X	4465	-0-	-0- B	-0-	4462	2	3	9	N	3					38
02	4048	X	4048	-0-	-0- B	-0-	4042	2	6	9	N	5					43
03	4259	X	4259	-0-	-0- B	-0-	4251	2	8	9	N	7					50
*04	4123	X	4123	-0-	-0- B	-0-	4117	2	6	9	N	5					55

PAUL 536 WELL #: 2H RRCID -> 236267 COMPL. DATE 04/02/2008 TOTAL DEPTH 9308 PERF. 9801 - 12486

11	2790	X	2790	-0-	-0- B	-0-	2790	2			N	-0-					53
12	2883	X	2839	-0-	-44 B	-0-	2826	2	13	9	N	12					65
01	3192	X	3192	-0-	-0- B	-0-	3189	2	3	9	N	3	48	1	3	8	17
02	2697	X	2603	-0-	-94 B	-0-	2603	2			N	-0-					17
03	2956	X	2956	-0-	-0- B	-0-	2950	2	6	9	N	5					22
*04	3053	X	3053	-0-	-0- B	-0-	3047	2	6	9	N	5					27

LIPSCOMB (ATOKA) //CONT.// 53869 090 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
EOG RESOURCES, INC. //CONT.// 253162
LANDERS 522 WELL #: 3H RRCID -> 238710 COMPL. DATE 05/28/2008 TOTAL DEPTH 9394 PERF. 9740 - 11996

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5470	X	5470	-0-	-0-	B		-0-		92 1 36 9	5342	2	N	33	5	8			67
12	5243	X	5243	-0-	-0-	B		-0-		96 1 14 9	5133	2	N	13					80
01	4751	X	4751	-0-	-0-	B		-0-		95 1 14 9	4642	2	N	13	61	1	3	8	29
02	4002	X	4002	-0-	-0-	B		-0-		90 1 3 9	3909	2	N	3					32
03	4224	X	4224	-0-	-0-	B		-0-		94 1 18 9	4112	2	N	16					48
*04	4302	X	4302	-0-	-0-	B		-0-		94 1 17 9	4191	2	N	15					63

APPEL 438 WELL #: 3H RRCID -> 239135 COMPL. DATE 07/05/2008 TOTAL DEPTH 9768 PERF.10425 - 12630

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3958	X	3958	-0-	-0-	B		-0-		94 1 3 9	3861	2	N	3					128
12	3941	X	3941	-0-	-0-	B		-0-		94 1 23 9	3824	2	N	21	5	8			144
01	4139	X	4139	-0-	-0-	B		-0-		97 1 12 9	4030	2	N	11					155
02	3905	X	3905	-0-	-0-	B		-0-		90 1 14 9	3801	2	N	13	104	1			64
03	4075	X	4075	-0-	-0-	B		-0-		97 1 15 9	3963	2	N	14					78
*04	3980	X	3980	-0-	-0-	B		-0-		94 1 12 9	3874	2	N	11					89

LANDERS 521 WELL #: 1H RRCID -> 243935 COMPL. DATE 08/20/2008 TOTAL DEPTH 9432 PERF. 9928 - 12072

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1920	N	1920	-0-	-0-	B		-0-		90 1 18 9	1812	2	N	16					46
12	1581	N	1350	-0-	-231	B		-0-		86 1 23 9	1241	2	N	21					67
01	1767	N	1480	-0-	-287	B		-0-		80 1 13 9	1387	2	N	12	45	1	3	8	31
02	1856	N	1450	-0-	-406	B		-0-		88 1 21 9	1341	2	N	19	7	8			43
03	1498	N	1498	-0-	-0-	B		-0-		95 1 14 9	1389	2	N	13					56
*04	1596	N	1596	-0-	-0-	B		-0-		89 1 11 9	1496	2	N	10					66

SAINT 520 WELL #: 3H RRCID -> 243936 COMPL. DATE 07/23/2008 TOTAL DEPTH 9378 PERF. 9961 - 11797

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1935	N	1935	-0-	-0-	B		-0-		94 1 12 9	1829	2	N	11					37
12	1674	N	1564	-0-	-110	B		-0-		94 1 3 9	1467	2	N	3					40
01	1729	N	1729	-0-	-0-	B		-0-		94 1 4 9	1631	2	N	4					44
02	1885	N	1502	-0-	-383	B		-0-		90 1 9 9	1403	2	N	8					52
03	1590	N	1590	-0-	-0-	B		-0-		97 1 11 9	1482	2	N	10					62
04	1680	N	1454	-0-	-226	B		-0-		94 1 11 9	1349	2	N	10					72

LIPSCOMB (ATOKA) //CONT.// 53869 090 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
EOG RESOURCES, INC. //CONT.// 253162
EMMERT 291 WELL #: 1H RRCID -> 245026 COMPL. DATE 11/20/2008 TOTAL DEPTH 9541 PERF. 9900 - 11703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2854	X	2854	-0-	-0- B	-0-	84	1	2758	2	N	11					77
							12	9									
12	527	X	521	-0-	-6 B	-0-	66	1	451	2	N	4					81
							4	9									
01	3601	X	3601	-0-	-0- B	-0-	97	1	3461	2	N	39	90	1			30
							43	9									
02	2241	X	2241	-0-	-0- B	-0-	90	1	2140	2	N	10					40
							11	9									
03	715	X	715	-0-	-0- B	-0-	69	1	633	2	N	12					52
							13	9									
*04	2816	X	2816	-0-	-0- B	-0-	88	1	2695	2	N	30					82
							33	9									

COOPER 357 WELL #: 2H RRCID -> 246525 COMPL. DATE 12/17/2008 TOTAL DEPTH 9765 PERF.10069 - 11401

11	4420	X	4420	-0-	-0- B	-0-	94	1	4326	2	N	-0-					173
12	4464	X	3880	-0-	-584 B	-0-	85	1	3795	2	N	-0-					173
01	4838	X	4838	-0-	-0- B	-0-	97	1	4741	2	N	-0-					173
02	4315	X	4315	-0-	-0- B	-0-	87	1	4228	2	N	-0-					173
03	4464	X	4445	-0-	-19 B	-0-	95	1	4348	2	N	2					175
							2	9									
04	4320	X	4248	-0-	-72 B	-0-	92	1	4156	2	N	-0-					175

LANDERS 522 WELL #: 4H RRCID -> 246527 COMPL. DATE 12/20/2008 TOTAL DEPTH 9518 PERF. 9910 - 11254

11	3438	X	3438	-0-	-0- B	-0-	3420	2	18	9	N	16	71	1			23
12	3503	X	3404	-0-	-99 B	-0-	3383	2	21	9	N	19					42
01	3603	X	3603	-0-	-0- B	-0-	3588	2	15	9	N	14					56
02	3277	X	2966	-0-	-311 B	-0-	2944	2	22	9	N	20					76
03	3503	X	3256	-0-	-247 B	-0-	3239	2	17	9	N	15					91
04	3390	X	3200	-0-	-190 B	-0-	3189	2	11	9	N	10	69	1			32

MOSES 519 WELL #: 6H RRCID -> 246530 COMPL. DATE 12/21/2008 TOTAL DEPTH 9469 PERF.10004 - 12076

11	1890	N	1810	-0-	-80 B	-0-	91	1	1719	2	N	-0-					43
12	1860	N	1734	-0-	-126 B	-0-	91	1	1643	2	N	-0-					43
01	2110	N	2110	-0-	-0- B	-0-	97	1	2000	2	N	12					55
							13	9									
02	1740	N	1673	-0-	-67 B	-0-	90	1	1576	2	N	6	3	8			58
							7	9									
03	1810	N	1810	-0-	-0- B	-0-	95	1	1711	2	N	4					62
							4	9									
04	2040	N	1653	-0-	-387 B	-0-	93	1	1559	2	N	1					63
							1	9									

COOPER 358 WELL #: 4H RRCID -> 247382 COMPL. DATE 01/21/2009 TOTAL DEPTH 9848 PERF.10371 - 12207

11	1380	N	1314	-0-	-66 B	-0-	89	1	1218	2	N	6					30
							7	9									
12	1373	N	1373	-0-	-0- B	-0-	86	1	1285	2	N	2					32
							2	9									
01	1516	N	1516	-0-	-0- B	-0-	97	1	1412	2	N	6					38
							7	9									
02	1410	N	1410	-0-	-0- B	-0-	89	1	1306	2	N	14					52
							15	9									
03	1476	N	1476	-0-	-0- B	-0-	97	1	1379	2	N	-0-					52
04	1470	N	1405	-0-	-65 B	-0-	92	1	1313	2	N	-0-					52

LIPSCOMB (ATOKA) //CONT.// 53869 090 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
EOG RESOURCES, INC. //CONT.// 253162
MOSES 519 WELL #: 5H RRCID -> 247630 COMPL. DATE 03/06/2008 TOTAL DEPTH 9448 PERF. 9904 - 12105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
11	1110	N	-0-	-0-	-1110 B	-2632			N	-0-			-0-
12	1271	N	-0-	-0-	-1271 B	-2632			N	-0-			-0-
01	217	N	-0-	-0-	-217 B	-2632			N	-0-			-0-
02	0	N	-0-	-0-	-0- B	-2632			N	-0-			-0-

PLUGGED AND ABANDONED_____ 02/22/2016

SAINT 520 WELL #: 4H RRCID -> 248072 COMPL. DATE 02/28/2009 TOTAL DEPTH 9439 PERF.10240 - 13423

11	1500	N	1144	-0-	-356 B	-0-	89 7	1 9	1048	2	N	6			54
12	1550	N	952	-0-	-598 B	-0-	95 6	1 9	851	2	N	5			59
01	1832	N	1832	-0-	-0- B	-0-	97 8	1 9	1727	2	N	7			66
02	1102	N	817	-0-	-285 B	-0-	88 2	1 9	727	2	N	2			68
03	1452	N	1452	-0-	-0- B	-0-	94 7	1 9	1351	2	N	6			74
04	1770	N	1030	-0-	-740 B	-0-	88 6	1 9	936	2	N	5			79

LANDERS 521 WELL #: 2H RRCID -> 248073 COMPL. DATE 02/22/2009 TOTAL DEPTH 9465 PERF.10060 - 13123

11	2509	N	2509	-0-	-0- B	-0-	94 37	1 9	2378	2	N	34			74
12	2336	N	2336	-0-	-0- B	-0-	97 40	1 9	2199	2	N	36			110
01	2356	N	2297	-0-	-59 B	-0-	97 24	1 9	2176	2	N	22	81	1	51
02	2218	N	2218	-0-	-0- B	-0-	90 34	1 9	2094	2	N	31			82
03	2355	N	2355	-0-	-0- B	-0-	97 26	1 9	2232	2	N	24	48	1	58
*04	2449	N	2449	-0-	-0- B	-0-	94 24	1 9	2331	2	N	22			80

DOMINO 450 WELL #: 4VH RRCID -> 249878 COMPL. DATE 04/12/2009 TOTAL DEPTH 9531 PERF. 9700 - 11623

11	2850	N	2778	-0-	-72 B	-0-	88	1	2690	2	N	-0-			95
12	2852	N	2672	-0-	-180 B	-0-	91	1	2581	2	N	-0-			95
01	2569	N	2569	-0-	-0- B	-0-	94	1	2475	2	N	-0-	77	1	18
02	2726	N	2401	-0-	-325 B	-0-	90 3	1 9	2308	2	N	3	3	8	18
03	2812	N	2812	-0-	-0- B	-0-	97	1	2715	2	N	-0-			18
*04	2577	N	2577	-0-	-0- B	-0-	94	1	2483	2	N	-0-			18

VALDO 432 WELL #: 2H RRCID -> 250041 COMPL. DATE 04/27/2009 TOTAL DEPTH 9691 PERF.10240 - 13443

11	3840	X	3693	-0-	-147 B	-0-	94 28	1 9	3571	2	N	25	2	8	63
12	3968	X	3260	-0-	-708 B	-0-	88 23	1 9	3149	2	N	21	58	1	26
01	3981	X	3981	-0-	-0- B	-0-	97 47	1 9	3837	2	N	43			69
02	3654	X	3224	-0-	-430 B	-0-	88 29	1 9	3107	2	N	26			95
03	3906	X	3516	-0-	-390 B	-0-	97 2	1 9	3417	2	N	2	71	1	26
04	3840	X	3304	-0-	-536 B	-0-	93 47	1 9	3164	2	N	43			69

LIPSCOMB (ATOKA) //CONT.// 53869 090 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
EOG RESOURCES, INC. //CONT.// 253162
CNB TRUSTEES 360 WELL #: 6H RRCID -> 252497 COMPL. DATE 06/03/2009 TOTAL DEPTH 9805 PERF.10120 - 13803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4500	X	4333	-0-	-167 B	-0-	90	1	4220	2	N	21					60
							23	9									
12	4650	X	4306	-0-	-344 B	-0-	87	1	4205	2	N	13					73
							14	9									
01	4792	X	4792	-0-	-0- B	-0-	97	1	4660	2	N	32	72	1			33
							35	9									
02	4409	X	4409	-0-	-0- B	-0-	87	1	4298	2	N	22					55
							24	9									
03	4650	X	4518	-0-	-132 B	-0-	95	1	4395	2	N	25					80
							28	9									
04	4500	X	4352	-0-	-148 B	-0-	90	1	4233	2	N	26	74	1			32
							29	9									

JONES TRUST 359 WELL #: 5H RRCID -> 252511 COMPL. DATE 07/01/2009 TOTAL DEPTH 9838 PERF.10140 - 13403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2700	N	2618	-0-	-82 B	-0-	89	1	2507	2	N	20	3	8			82
							22	9									
12	2790	N	2696	-0-	-94 B	-0-	89	1	2593	2	N	13					95
							14	9									
01	2790	N	2702	-0-	-88 B	-0-	97	1	2582	2	N	21	74	1	2	8	40
							23	9									
02	2627	N	2627	-0-	-0- B	-0-	90	1	2513	2	N	22					62
							24	9									
03	2734	N	2734	-0-	-0- B	-0-	95	1	2619	2	N	18					80
							20	9									
*04	2848	N	2848	-0-	-0- B	-0-	94	1	2715	2	N	35	67	1			48
							39	9									

JONES ENERGY, LLC 441132
PRICE, WILLIS D. WELL #: 6 RRCID -> 189498 COMPL. DATE 03/13/2002 TOTAL DEPTH 10450 PERF. 8999 - 9066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-20448					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-20448					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-20448					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-20448					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0- B	-20448					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-20448					N	NO RPT					-0-

CLEVELAND WELL #: 1033H RRCID -> 246767 COMPL. DATE 12/19/2008 TOTAL DEPTH 10281 PERF.10924 - 13412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

VESTER, MARTHA WELL #: 1 RRCID -> 247856 COMPL. DATE 02/19/2009 TOTAL DEPTH 9302 PERF. 9032 - 9038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

LIPSCOMB (ATOKA) //CONT.// 53869 090 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY 562560
SCHULTZ -716- WELL #: 1 RRCID -> 112142 COMPL. DATE 05/10/1984 TOTAL DEPTH 10280 PERF. 9011 - 9024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BETTY LEE "524" WELL #: 2 RRCID -> 211647 COMPL. DATE 10/28/2005 TOTAL DEPTH 9800 PERF. 9429 - 9588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2914	X	2914	-0-	-0-	B	-0-	30	1	2866	2	N	16					203
								18	9									
12	2918	X	2918	-0-	-0-	B	-0-	31	1	2865	2	N	20					223
								22	9									
01	2905	X	2905	-0-	-0-	B	-0-	31	1	2855	2	N	17					240
								19	9									
02	2813	X	2691	-0-	-122	B	-0-	29	1	2662	2	N	-0-					240
03	3007	X	2748	-0-	-259	B	-0-	30	1	2718	2	N	-0-					240
*04	2931	X	2931	-0-	-0-	B	-0-	30	1	2901	2	N	-0-					240

GUY "523" WELL #: 1 RRCID -> 213488 COMPL. DATE 02/16/2006 TOTAL DEPTH 9914 PERF. 9464 - 9630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2940	X	2731	-0-	-209	B	-0-	30	1	2701	2	N	-0-					42
12	3317	X	3209	-0-	-108	B	-0-	30	1	3173	2	N	5					47
								6	9									
01	3317	X	2493	-0-	-824	B	-0-	31	1	2462	2	N	-0-					47
02	4141	X	4141	-0-	-0-	B	-0-	28	1	4090	2	N	21					68
								23	9									
03	3224	X	2910	-0-	-314	B	-0-	31	1	2879	2	N	-0-					68
*04	4546	X	4546	-0-	-0-	B	-0-	30	1	4516	2	N	-0-					68

SCHULTZ "783" WELL #: 1 RRCID -> 215724 COMPL. DATE 03/02/2006 TOTAL DEPTH 9500 PERF. 8870 - 9028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

LANDERS "535" WELL #: 3 RRCID -> 216593 COMPL. DATE 05/12/2006 TOTAL DEPTH 9950 PERF. 9388 - 9550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	781	N	781	-0-	-0-	B	-0-	30	1	751	2	N	-0-					147
12	837	N	782	-0-	-55	B	-0-	31	1	751	2	N	-0-					147
01	1035	N	1035	-0-	-0-	B	-0-	29	1	1003	2	N	3					150
								3	9									
02	2247	N	2247	-0-	-0-	B	-0-	27	1	2217	2	N	3					153
								3	9									
03	1396	N	1396	-0-	-0-	B	-0-	26	1	1370	2	N	-0-					153
04	990	N	937	-0-	-53	B	-0-	17	1	918	2	N	2					155
								2	9									

LIPSCOMB (ATOKA) //CONT.// 53869 090 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
WIEDERSTEIN "354" WELL #: 1 RRCID -> 216903 COMPL. DATE 06/29/2006 TOTAL DEPTH 10500 PERF. 9864 - 10044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1050	N	944	-0-	-106 B	-0-	30	1	912	2	N	2			147
							2	9							
12	1023	N	1019	-0-	-4 B	-0-	31	1	987	2	N	1			148
							1	9							
01	1141	N	1141	-0-	-0- B	-0-	31	1	1104	2	N	5			153
							6	9							
02	926	N	926	-0-	-0- B	-0-	29	1	889	2	N	7			160
							8	9							
03	1023	N	914	-0-	-109 B	-0-	31	1	877	2	N	5			165
							6	9							
04	1110	N	952	-0-	-158 B	-0-	30	1	920	2	N	2			167
							2	9							

BARTON "525" WELL #: 1 RRCID -> 216905 COMPL. DATE 05/09/2006 TOTAL DEPTH 10850 PERF. 9428 - 9440

11	2910	X	1659	-0-	-1251 B	-0-	30	1	1629	2	N	-0-			230
12	2852	X	2798	-0-	-54 B	-0-	30	1	2768	2	N	-0-			230
01	3820	X	3820	-0-	-0- B	-0-	31	1	3789	2	N	-0-			230
02	3149	X	3149	-0-	-0- B	-0-	29	1	3120	2	N	-0-			230
03	2790	N	2578	-0-	-212 B	-0-	31	1	2547	2	N	-0-			230
04	2910	X	2770	-0-	-140 B	-0-	30	1	2740	2	N	-0-			230

KELLN "94" WELL #: 1 RRCID -> 220299 COMPL. DATE 09/06/2006 TOTAL DEPTH 10400 PERF. 9962 - 10140

11	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
12	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
03	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
04	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-

BARTON, JAY D. ET AL WELL #: 5311 RRCID -> 223866 COMPL. DATE 12/08/2006 TOTAL DEPTH 10618 PERF. 9255 - 9265

11	0	Z	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
12	0	Z	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
01	0	Z	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
02	0	Z	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
03	0	Z	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
04	0	Z	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-

BARTON "525" WELL #: 2 RRCID -> 223896 COMPL. DATE 11/07/2006 TOTAL DEPTH 10950 PERF. 9387 - 9414

11	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
12	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
03	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
04	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-

BARTON, JAY D. ET AL "F" WELL #: 5321 RRCID -> 224140 COMPL. DATE 12/19/2006 TOTAL DEPTH 10390 PERF. 9252 - 9264

11	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
12	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
03	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
04	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-

LIPSCOMB (ATOKA) //CONT.// 53869 090 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
LEWIS "268" WELL #: 1 RRCID -> 232644 COMPL. DATE 10/10/2007 TOTAL DEPTH 10300 PERF.10104 - 10120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	526	-0-	-44	B	-0-	30	1	496	2	N	-0-					62
12	556	N	556	-0-	-0-	B	-0-	30	1	526	2	N	-0-					62
01	536	N	536	-0-	-0-	B	-0-	31	1	505	2	N	-0-					62
02	522	N	481	-0-	-41	B	-0-	29	1	452	2	N	-0-					62
03	558	N	487	-0-	-71	B	-0-	31	1	456	2	N	-0-					62
04	510	N	456	-0-	-54	B	-0-	30	1	426	2	N	-0-					62

LANDERS "535" WELL #: 4H RRCID -> 244391 COMPL. DATE 10/31/2008 TOTAL DEPTH 9306 PERF. 9868 - 11287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1770	N	1762	-0-	-8	B	-0-	29	1	1729	2	N	4					197
								4	9									
12	1752	N	1752	-0-	-0-	B	-0-	31	1	1714	2	N	6					203
								7	9									
01	1833	N	1833	-0-	-0-	B	-0-	31	1	1787	2	N	14					217
								15	9									
02	1782	N	1782	-0-	-0-	B	-0-	28	1	1748	2	N	5					222
								6	9									
03	1771	N	1771	-0-	-0-	B	-0-	31	1	1731	2	N	8	192	1			38
								9	9									
*04	2106	N	2106	-0-	-0-	B	-0-	30	1	2076	2	N	-0-					38

YAUCK "782" WELL #: 1 RRCID -> 249705 COMPL. DATE 03/13/2009 TOTAL DEPTH 9350 PERF. 8870 - 8880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	SWR 10		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

COOPER "523" WELL #: 3H RRCID -> 250088 COMPL. DATE 05/29/2009 TOTAL DEPTH 9500 PERF.10080 - 11640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3062	X	3062	-0-	-0-	B	-0-	30	1	3032	2	N	-0-					177
12	3120	X	3120	-0-	-0-	B	-0-	31	1	3089	2	N	-0-					177
01	3069	X	3050	-0-	-19	B	-0-	31	1	3016	2	N	3					180
								3	9									
02	2919	X	2919	-0-	-0-	B	-0-	29	1	2890	2	N	-0-					180
03	3069	X	2911	-0-	-158	B	-0-	31	1	2880	2	N	-0-					180
*04	2999	X	2999	-0-	-0-	B	-0-	30	1	2969	2	N	-0-					180

LITTLE SISTER "445" WELL #: 2 RRCID -> 263606 COMPL. DATE 08/26/2011 TOTAL DEPTH 9950 PERF. 9488 - 9660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3960	X	3825	-0-	-135	B	-0-	30	1	3794	2	N	1					8
								1	9									
12	4092	X	3857	-0-	-235	B	-0-	31	1	3826	2	N	-0-					8
01	4030	X	3930	-0-	-100	B	-0-	31	1	3897	2	N	2					10
								2	9									
02	3770	X	3580	-0-	-190	B	-0-	29	1	3548	2	N	3	8	1			5
								3	9									
03	4030	X	3813	-0-	-217	B	-0-	31	1	3782	2	N	-0-					5
04	3840	X	3790	-0-	-50	B	-0-	30	1	3757	2	N	3					8
								3	9									

LIPSCOMB (ATOKA) //CONT.// 53869 090 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
UNIT PETROLEUM COMPANY 877099
BECKER "A" WELL #: 1 RRCID -> 216307 COMPL. DATE 10/18/2005 TOTAL DEPTH 10250 PERF. 8946 - 8950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1698	N	1698	-0-	-0- B	-0-	1698	2			N	-0-					72
12	1702	N	1702	-0-	-0- B	-0-	1702	2			N	-0-					72
01	2573	X	1713	-0-	-860 B	-0-	1713	2			N	-0-					72
02	2407	X	1631	-0-	-776 B	-0-	1631	2			N	-0-					72
03	2573	X	1712	-0-	-861 B	-0-	1712	2			N	-0-					72
04	1710	X	1643	-0-	-67 B	-0-	1643	2			N	-0-					72

XTO ENERGY INC. 945936
PIPER, OLA O. WELL #: 2 RRCID -> 022377 COMPL. DATE 12/04/1957 TOTAL DEPTH 10248 PERF. 9006 - 9020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1191	N	1191	-0-	-0- B	-0-	1191	2			N	-0-					32
12	1395	N	1395	-0-	-0- B	-0-	1395	2			N	-0-					32
01	1615	N	1615	-0-	-0- B	-0-	1615	2			N	-0-					32
02	1440	N	1440	-0-	-0- B	-0-	1440	2			N	-0-					32
03	1395	N	1343	-0-	-52 B	-0-	1343	2			N	-0-					32
04	1560	N	1346	-0-	-214 B	-0-	1346	2			N	-0-					32

PRICE, WILLIS D. WELL #: 2 RRCID -> 022378 COMPL. DATE 05/08/1958 TOTAL DEPTH N/A PERF. 8988 - 8996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1306	N	1306	-0-	-0- B	-0-	1306	2			N	-0-					7
12	1375	N	1375	-0-	-0- B	-0-	1375	2			N	-0-					7
01	1183	N	1183	-0-	-0- B	-0-	1183	2			N	-0-					7
02	1264	N	1264	-0-	-0- B	-0-	1264	2			N	-0-					7
03	1401	N	1401	-0-	-0- B	-0-	1401	2			N	-0-					7
*04	1259	N	1259	-0-	-0- B	-0-	1259	2			N	-0-					7

DOYLE, ROBERT A. WELL #: 1 RRCID -> 041549 COMPL. DATE 04/08/1967 TOTAL DEPTH 9700 PERF. 9024 - 9035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2546	N	2546	-0-	-0- B	-0-	2537	2	9	9	N	8					13
12	2614	N	2614	-0-	-0- B	-0-	2614	2			N	-0-					13
01	2511	X	2504	-0-	-7 B	-0-	2496	2	8	9	N	7					20
02	2783	X	2783	-0-	-0- B	-0-	2781	2	2	9	N	2					22
03	2881	X	2881	-0-	-0- B	-0-	2862	2	19	9	N	17					39
*04	2734	X	2734	-0-	-0- B	-0-	2733	2	1	9	N	1					40

PRICE, WD -B- WELL #: 1 U RRCID -> 046689 COMPL. DATE 04/17/1969 TOTAL DEPTH 10150 PERF. 8947 - 8954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	632	N	632	-0-	-0- B	-0-	632	2			N	-0-					11
12	775	N	655	-0-	-120 B	-0-	655	2			N	-0-					11
01	806	N	742	-0-	-64 B	-0-	742	2			N	-0-					11
02	632	N	632	-0-	-0- B	-0-	632	2			N	-0-					11
03	651	N	648	-0-	-3 B	-0-	648	2			N	-0-					11
04	720	N	633	-0-	-87 B	-0-	633	2			N	-0-					11

PRICE, WILLIS D. WELL #: 1 C RRCID -> 047025 COMPL. DATE 03/21/1969 TOTAL DEPTH 10228 PERF. 8965 - 8971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					9
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					9
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					9
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					9
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					9
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

LIPSCOMB (ATOKA) //CONT.// 53869 090 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
XTO ENERGY INC. //CONT.// 945936
PRICE, WILLIS D. WELL #: 4 C RRCID -> 049999 COMPL. DATE 02/05/1971 TOTAL DEPTH 10180 PERF. 8943 - 9704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7548	X	7548	-0-	-0- B	-0-	7548	2			N	-0-					13
12	7725	X	7725	-0-	-0- B	-0-	7713	2	12	9	N	11					24
01	7569	X	7569	-0-	-0- B	-0-	7563	2	6	9	N	5					29
02	7132	X	7132	-0-	-0- B	-0-	7125	2	7	9	N	6					35
03	7522	X	7522	-0-	-0- B	-0-	7516	2	6	9	N	5					40
*04	7618	X	7618	-0-	-0- B	-0-	7611	2	7	9	N	6					46

SCHULTZ, WILLIAM WELL #: 1 U RRCID -> 050613 COMPL. DATE 02/19/1971 TOTAL DEPTH 9850 PERF. 8992 - 8998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2430	N	2275	-0-	-155 B	-0-	2275	3			N	-0-					43
12	2511	N	2232	-0-	-279 B	-0-	2232	3			N	-0-					43
01	2511	N	2324	-0-	-187 B	-0-	2324	3			N	-0-					43
02	2494	N	2494	-0-	-0- B	-0-	2494	3			N	-0-					43
03	2582	N	2582	-0-	-0- B	-0-	2582	3			N	-0-					43
*04	2545	N	2545	-0-	-0- B	-0-	2545	3			N	-0-					43

TYSON, D. R. WELL #: 1 RRCID -> 053013 COMPL. DATE 05/23/1972 TOTAL DEPTH 9806 PERF. 8999 - 9008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1542	N	1542	-0-	-0- B	-0-	1542	2			N	-0-					34
12	1473	N	1473	-0-	-0- B	-0-	1473	2			N	-0-					34
01	1452	N	1452	-0-	-0- B	-0-	1452	2			N	-0-					34
02	1029	N	1029	-0-	-0- B	-0-	1029	2			N	-0-					34
03	1129	N	1129	-0-	-0- B	-0-	1129	2			N	-0-					34
*04	1536	N	1536	-0-	-0- B	-0-	1536	2			N	-0-					14

PRICE, WD -B- WELL #: 4 RRCID -> 083277 COMPL. DATE 06/11/1979 TOTAL DEPTH 9150 PERF. 8990 - 8997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	605	N	605	-0-	-0- B	-0-	605	2			N	-0-					52
12	888	N	888	-0-	-0- B	-0-	888	2			N	-0-					52
01	873	N	873	-0-	-0- B	-0-	873	2			N	-0-					52
02	757	N	757	-0-	-0- B	-0-	757	2			N	-0-					52
03	669	N	669	-0-	-0- B	-0-	669	2			N	-0-					52
*04	755	N	755	-0-	-0- B	-0-	755	2			N	-0-					2

PRICE, WILLIS D. WELL #: 5 RRCID -> 084005 COMPL. DATE 08/02/1979 TOTAL DEPTH 9250 PERF. 9089 - 9095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	14	-0-	-136 B	-0-	14	2			N	-0-					37
12	879	N	879	-0-	-0- B	-0-	879	2			N	-0-					37
01	1461	N	1461	-0-	-0- B	-0-	1461	2			N	-0-					37
02	766	N	766	-0-	-0- B	-0-	766	2			N	-0-					37
03	758	N	758	-0-	-0- B	-0-	758	2			N	-0-					37
*04	632	N	632	-0-	-0- B	-0-	632	2			N	-0-					8

PARKER, HARRY WELL #: 1 RRCID -> 139408 COMPL. DATE 03/03/2009 TOTAL DEPTH 10165 PERF. 8982 - 9706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	294	N	294	-0-	-0- B	-0-	294	2			N	-0-					-0-
12	443	N	443	-0-	-0- B	-0-	443	2			N	-0-					-0-
01	283	N	283	-0-	-0- B	-0-	283	2			N	-0-					-0-
02	421	N	421	-0-	-0- B	-0-	406	2	15	9	N	14					14
03	415	N	415	-0-	-0- B	-0-	409	2	6	9	N	5					19
*04	476	N	476	-0-	-0- B	-0-	468	2	8	9	N	7					26

PRICE, WILLIS D. WELL #: 7 RRCID -> 204061 COMPL. DATE 08/18/2004 TOTAL DEPTH 9750 PERF. 9356 - 9507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	503	N	503	-0-	-0- B	-0-	503	2			N	-0-					24
12	483	N	483	-0-	-0- B	-0-	483	2			N	-0-					24
01	479	N	479	-0-	-0- B	-0-	479	2			N	-0-					24
02	460	N	460	-0-	-0- B	-0-	460	2			N	-0-					24
03	493	N	493	-0-	-0- B	-0-	493	2			N	-0-					24
*04	505	N	505	-0-	-0- B	-0-	505	2			N	-0-					13

LIPSCOMB (ATOKA 9200) 53869 120 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
WALTON, AUGUSTA ET AL WELL #: 2609 RRCID -> 118891 COMPL. DATE 10/16/1985 TOTAL DEPTH 10325 PERF. 9198 - 9206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1503	N	1503	-0-	-0-	-0-	21	1	1447	3	N	30					131
							2	4	33	9							
12	1540	N	1540	-0-	-0-	-0-	26	1	1498	3	N	13					144
							2	4	14	9							
01	1486	N	1486	-0-	-0-	-0-	27	1	1445	3	N	11					155
							2	4	12	9							
02	1450	N	1219	-0-	-231	-0-	21	1	1195	3	N	1					156
							2	4	1	9							
03	1550	N	1365	-0-	-185	-0-	21	1	1325	3	N	15					171
							2	4	17	9							
04	1440	N	1296	-0-	-144	-0-	22	1	1259	3	N	12					183
							2	4	13	9							

WALTON, AUGUSTA WELL #: 2610 RRCID -> 123744 COMPL. DATE 02/26/1987 TOTAL DEPTH 10480 PERF. 9354 - 9362

11	1128	N	1128	-0-	-0-	-0-	23	1	1103	3	N	-0-					2
							2	4									
12	1258	N	1258	-0-	-0-	-0-	34	1	1216	3	N	5					7
							2	4	6	9							
01	1147	N	1141	-0-	-6	-0-	33	1	1106	3	N	-0-					7
							2	4									
02	1102	N	1045	-0-	-57	-0-	30	1	1004	3	N	8					15
							2	4	9	9							
03	1271	N	1131	-0-	-140	-0-	31	1	1087	3	N	10					25
							2	4	11	9							
04	1110	N	1073	-0-	-37	-0-	31	1	1040	3	N	-0-	15	5			10
							2	4									

CHESAPEAKE OPERATING, L.L.C. 147699
KING WELL #: 1350 RRCID -> 242767 COMPL. DATE 04/29/2008 TOTAL DEPTH 10350 PERF. 9958 - 10126

11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0		-0-	-0-	-0-	-0-					N	-0-					-0-
03	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 08/29/2014 - P&A 08/29/14

ENERVEST OPERATING, L.L.C. 252131
TYSON, R. B. -A- WELL #: 2 RRCID -> 138405 COMPL. DATE 04/20/1991 TOTAL DEPTH 10380 PERF. 9195 - 9200

11	14B2 EXT		-0-	-0-	-0-	1240					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	1240					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	1240					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	1240					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	1240					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	1240					N	-0-					-0-

TYSON, R. B. -A- WELL #: 3 RRCID -> 217324 COMPL. DATE 05/11/2005 TOTAL DEPTH 9300 PERF. 9141 - 9149

11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					5
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					5
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					5
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					5
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					5
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					5

WORKED OVER ANOTHER ZONE.. 05/16/2014

LIPSCOMB (ATOKA 9200) //CONT.// 53869 120 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
ENERVEST OPERATING, L.L.C. //CONT.// 252131
TYSON, R. B. -A- WELL #: 6 RRCID -> 217325 COMPL. DATE 01/29/2006 TOTAL DEPTH 9388 PERF. 9151 - 9160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1171	N	1171	-0-	-0-	-0-	66	1	1086	2	N	17					205
							19	9									
12	1612	N	1130	-0-	-482	-0-	55	1	1075	2	N	-0-					205
01	1457	N	770	-0-	-687	-0-	48	1	720	2	N	2					207
							2	9									
02	1195	N	1195	-0-	-0-	-0-	100	1	1095	2	N	-0-					207
03	1116	N	1049	-0-	-67	-0-	1041	2	8	9	N	7					214
*04	925	N	925	-0-	-0-	-0-	925	2			N	-0-					214

EOG RESOURCES, INC. 253162
SCHULTZ 696 WELL #: 3 RRCID -> 211453 COMPL. DATE 08/18/2005 TOTAL DEPTH 9450 PERF. 9106 - 9116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	504	N	504	-0-	-0-	-0-	94	1	406	2	N	4					28
							4	9									
12	449	N	449	-0-	-0-	-0-	97	1	352	2	N	-0-					28
01	837	N	594	-0-	-243	-0-	97	1	491	2	N	5					33
							6	9									
02	581	N	581	-0-	-0-	-0-	87	1	459	2	N	32	53	1			12
							35	9									
03	434	N	403	-0-	-31	-0-	90	1	302	2	N	10					22
							11	9									
04	570	N	389	-0-	-181	-0-	89	1	291	2	N	8					30
							9	9									

SCHULTZ 696 WELL #: 4 RRCID -> 213129 COMPL. DATE 11/18/2005 TOTAL DEPTH 9342 PERF. 9108 - 9116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2556	N	2556	-0-	-0-	-0-	93	1	2443	2	N	18	3	8			32
							20	9									
12	2604	N	2552	-0-	-52	-0-	96	1	2445	2	N	10					42
							11	9									
01	2728	N	2543	-0-	-185	-0-	97	1	2424	2	N	20					62
							22	9									
02	2465	N	2323	-0-	-142	-0-	90	1	2220	2	N	12	53	1	3	8	18
							13	9									
03	2542	N	2468	-0-	-74	-0-	91	1	2358	2	N	17					35
							19	9									
04	2460	N	2431	-0-	-29	-0-	93	1	2327	2	N	10					45
							11	9									

APPEL 438 WELL #: 2 RRCID -> 239565 COMPL. DATE 07/27/2008 TOTAL DEPTH 10250 PERF. 9940 - 9948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2940	X	2764	-0-	-176	-0-	94	1	2670	2	N	-0-					64
12	2976	X	2912	-0-	-64	-0-	97	1	2815	2	N	-0-					64
01	3582	X	3582	-0-	-0-	-0-	97	1	3485	2	N	-0-					64
02	2691	N	2691	-0-	-0-	-0-	90	1	2601	2	N	-0-					64
03	2914	N	2775	-0-	-139	-0-	97	1	2678	2	N	-0-					64
04	2880	X	2595	-0-	-285	-0-	94	1	2501	2	N	-0-					64

LIPSCOMB (ATOKA 9200) //CONT.// 53869 120 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC 441132
SCHULTZ BROTHERS D WELL #: 3 RRCID -> 210962 COMPL. DATE 03/23/2005 TOTAL DEPTH 9450 PERF. 9134 - 9142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	260	N	260	-0-	-0-	-0-	15	1	245	2	N	-0-					139
12	661	N	661	-0-	-0-	-0-	32	1	629	2	N	-0-					139
01	713	N	364	-0-	-349	-0-	22	1	336	2	N	5	141	1			3
							6	9									
02	261	N	-0-	-0-	-261	-0-					N	-0-					3
*03	731	N	731	-0-	-0-	-0-	50	1	681	2	N	-0-					3
04	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					3

PRICE, WILLIS D. WELL #: 9 RRCID -> 211348 COMPL. DATE 05/20/2005 TOTAL DEPTH 9750 PERF. 9494 - 9502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1570	N	1570	-0-	-0-	-0-	1570	2			N	-0-					363
12	0	N	-0-	-0-	-0-	-0-					N	-0-					363
01	1981	N	1981	-0-	-0-	-0-	1928	2	53	9	N	48	166	1			245
02	1508	N	-0-	-0-	-1508	-0-					N	20					265
*03	1716	N	1716	-0-	-0-	-0-	1707	2	9	9	N	8					273
04	1920	N	NO RPT	-0-	-1920	-0-					N	NO RPT					273

PRICE, WILLIS D. WELL #: 8 RRCID -> 211731 COMPL. DATE 03/11/2005 TOTAL DEPTH 9800 PERF. 9491 - 9497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	354	N	354	-0-	-0-	-0-	10	1	344	2	N	-0-					393
12	382	N	382	-0-	-0-	-0-	9	1	373	2	N	-0-					393
01	403	N	339	-0-	-64	-0-	11	1	328	2	N	-0-					393
02	348	N	-0-	-0-	-348	-0-					N	-0-					393
03	0	N	-0-	-0-	-0-	-0-					N	-0-					393
04	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					393

SCHULTZ BROTHERS D WELL #: 7 RRCID -> 218745 COMPL. DATE 06/17/2006 TOTAL DEPTH 9450 PERF. 9208 - 9214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					35
12	0	N	-0-	-0-	-0-	-0-					N	-0-					35
01	0	N	-0-	-0-	-0-	-0-					N	-0-					35
02	0	N	-0-	-0-	-0-	-0-					N	-0-					35
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					35
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					35

MILLER, REBA WELL #: 7 RRCID -> 219443 COMPL. DATE 08/18/2006 TOTAL DEPTH 9410 PERF. 9090 - 9096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	248	N	248	-0-	-0-	-0-	14	1	234	2	N	-0-					733
12	311	N	311	-0-	-0-	-0-	15	1	296	2	N	-0-					733
01	472	N	472	-0-	-0-	-0-	29	1	443	2	N	-0-					733
02	599	N	599	-0-	-0-	-0-	50	1	549	2	N	-0-					733
*03	579	N	579	-0-	-0-	-0-	40	1	539	2	N	-0-					733
04	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					733

MEWBOURNE OIL COMPANY 562560
LANDERS "535" WELL #: 1 RRCID -> 199135 COMPL. DATE 12/13/2003 TOTAL DEPTH 9800 PERF. 9347 - 9354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2328	N	2328	-0-	-0-	-0-	29	1	2288	2	N	10					122
							11	9									
12	2480	N	2306	-0-	-174	-0-	30	1	2262	2	N	13					135
							14	9									
01	2666	N	2510	-0-	-156	-0-	31	1	2454	2	N	23					158
							25	9									
02	2262	N	2154	-0-	-108	-0-	29	1	2114	2	N	10					168
							11	9									
03	2294	N	2244	-0-	-50	-0-	31	1	2196	2	N	15					183
							17	9									
04	2430	N	2296	-0-	-134	-0-	30	1	2251	2	N	14					197
							15	9									

LIPSCOMB (ATOKA 9200) //CONT.// 53869 120 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
LANDERS "535" WELL #: 2 RRCID -> 200465 COMPL. DATE 03/05/2004 TOTAL DEPTH 9850 PERF. 9449 - 9457

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1700	N	1700	-0-		-0-	-0-	30	1	1657	2	N	12					137
								13	9									
12	2170	N	1634	-0-		-536	-0-	30	1	1586	2	N	16					153
								18	9									
01	2108	N	1723	-0-		-385	-0-	31	1	1677	2	N	14					167
								15	9									
02	1653	N	1351	-0-		-302	-0-	29	1	1313	2	N	8					175
								9	9									
03	1643	N	1516	-0-		-127	-0-	31	1	1477	2	N	7					182
								8	9									
04	1680	N	1641	-0-		-39	-0-	29	1	1595	2	N	15					197
								17	9									

TYSON, R. B. -A- WELL #: 1 RRCID -> 203050 COMPL. DATE 06/28/2004 TOTAL DEPTH 9700 PERF. 9182 - 9190

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2550	N	1675	-0-		-875	-0-	27	1	1636	2	N	11					58
								12	9									
12	2573	N	2259	-0-		-314	-0-	31	1	2211	2	N	15					73
								17	9									
01	2635	N	1879	-0-		-756	-0-	31	1	1848	2	N	-0-					73
02	2078	N	2078	-0-		-0-	-0-	29	1	2012	2	N	34					107
								37	9									
03	2430	N	2430	-0-		-0-	-0-	338	1	2081	2	N	10					117
								11	9									
*04	2564	N	2564	-0-		-0-	-0-	483	1	2075	2	N	5					122
								6	9									

COOPER "523" WELL #: 1 RRCID -> 205007 COMPL. DATE 11/11/2004 TOTAL DEPTH 9950 PERF. 9516 - 9524

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2269	N	2269	-0-		-0-	-0-	28	1	2224	2	N	15					250
								17	9									
12	2697	N	2530	-0-		-167	-0-	31	1	2469	2	N	27					277
								30	9									
01	2697	N	2467	-0-		-230	-0-	31	1	2424	2	N	11					288
								12	9									
02	2204	N	2056	-0-		-148	-0-	29	1	2016	2	N	10					298
								11	9									
03	2542	N	2053	-0-		-489	-0-	30	1	1989	2	N	31	202	1			127
								34	9									
04	2400	N	2350	-0-		-50	-0-	30	1	2320	2	N	-0-					127

WALTON, AUGUSTA WELL #: 1 RRCID -> 205195 COMPL. DATE 10/29/2004 TOTAL DEPTH 9700 PERF. 9292 - 9301

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
11	SWR 10		NO RPT	-0-		-0-	-0-	N	NO RPT	-0-
12	SWR 10		NO RPT	-0-		-0-	-0-	N	NO RPT	-0-
01	SWR 10		NO RPT	-0-		-0-	-0-	N	NO RPT	-0-
02	SWR 10		NO RPT	-0-		-0-	-0-	N	NO RPT	-0-
03	SWR 10		NO RPT	-0-		-0-	-0-	N	NO RPT	-0-
04	SWR 10		NO RPT	-0-		-0-	-0-	N	NO RPT	-0-

LIPSCOMB (ATOKA 9200) //CONT.// 53869 120 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
BETTY LEE "524" WELL #: 1 RRCID -> 206837 COMPL. DATE 01/02/2005 TOTAL DEPTH 9950 PERF. 9528 - 9536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2070	N	2038	-0-	-32	-0-	27	1	2011	2	N	-0-					30
12	2325	N	2280	-0-	-45	-0-	30	1	2226	2	N	22					52
							24	9									
01	2387	N	2278	-0-	-109	-0-	31	1	2219	2	N	25					77
							28	9									
02	2041	N	2041	-0-	-0-	-0-	29	1	2000	2	N	11					88
							12	9									
03	2294	N	2184	-0-	-110	-0-	31	1	2134	2	N	17					105
							19	9									
04	2190	N	2149	-0-	-41	-0-	30	1	2105	2	N	13					118
							14	9									

BETTY LEE "524" WELL #: 2 RRCID -> 209085 COMPL. DATE 03/23/2005 TOTAL DEPTH 9800 PERF. 9580 - 9588

11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WALTON, AUGUSTA WELL #: 2 RRCID -> 211083 COMPL. DATE 07/16/2005 TOTAL DEPTH 9700 PERF. 9258 - 9268

11	1584	N	1584	-0-	-0-	-0-	30	1	1554	2	N	-0-					160
12	1581	N	1381	-0-	-200	-0-	31	1	1350	2	N	-0-					160
01	1767	N	1539	-0-	-228	-0-	31	1	1500	2	N	7					167
							8	9									
02	1537	N	1301	-0-	-236	-0-	29	1	1271	2	N	1					168
							1	9									
03	1401	N	1401	-0-	-0-	-0-	31	1	1370	2	N	-0-					168
04	1500	N	1470	-0-	-30	-0-	30	1	1440	2	N	-0-					168

GUY "523" WELL #: 1 RRCID -> 211250 COMPL. DATE 08/17/2005 TOTAL DEPTH 9914 PERF. 9622 - 9630

11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

COOPER "523" WELL #: 2 RRCID -> 213117 COMPL. DATE 11/09/2005 TOTAL DEPTH 9950 PERF. 9550 - 9558

11	720	N	720	-0-	-0-	-0-	30	1	690	2	N	-0-					37
12	775	N	732	-0-	-43	-0-	29	1	697	2	N	5					42
							6	9									
01	897	N	897	-0-	-0-	-0-	31	1	866	2	N	-0-					42
02	878	N	878	-0-	-0-	-0-	29	1	843	2	N	5					47
							6	9									
03	1034	N	1034	-0-	-0-	-0-	31	1	1002	2	N	1					48
							1	9									
*04	1020	N	1020	-0-	-0-	-0-	30	1	990	2	N	-0-					48

WIEDERSTEIN "354" WELL #: 1 RRCID -> 214964 COMPL. DATE 02/16/2006 TOTAL DEPTH 10500 PERF.10036 - 10044

11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

LIPSCOMB (ATOKA 9200) //CONT.// 53869 120 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
LANDERS "535" WELL #: 3 RRCID -> 215008 COMPL. DATE 02/08/2006 TOTAL DEPTH 9950 PERF. 9542 - 9550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALTON, AUGUSTA ET AL WELL #: 6091 RRCID -> 215729 COMPL. DATE 03/20/2006 TOTAL DEPTH 9735 PERF. 9272 - 9280

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LITTLE SISTER "445" WELL #: 1 RRCID -> 216370 COMPL. DATE 04/04/2006 TOTAL DEPTH 9950 PERF. 9650 - 9660

11	3060	X	2548	-0-	-512	-0-	28 19	1 9	2501	2	N	17					125
12	3038	X	2868	-0-	-170	-0-	29 46	1 9	2793	2	N	42					167
01	3038	X	2608	-0-	-430	-0-	30	1	2578	2	N	-0-					167
02	2842	X	2794	-0-	-48	-0-	29 1	1 9	2764	2	N	1					168
03	3038	X	2769	-0-	-269	-0-	31 26	1 9	2712	2	N	24					192
*04	2792	N	2792	-0-	-0-	-0-	30 20	1 9	2742	2	N	18					210

JAN WELL #: 4371 RRCID -> 217286 COMPL. DATE 05/23/2006 TOTAL DEPTH 10250 PERF. 9720 - 9730

11	4620	X	4591	-0-	-29	-0-	30 65	1 9	4496	2	N	59					245
12	4960	X	4675	-0-	-285	-0-	31	1	4644	2	N	-0-					245
01	4960	X	4673	-0-	-287	-0-	31	1	4642	2	N	-0-					245
02	4640	X	4524	-0-	-116	-0-	29 92	1 9	4403	2	N	84					329
03	4743	X	4576	-0-	-167	-0-	31 19	1 9	4526	2	N	17					346
04	4590	X	4173	-0-	-417	-0-	30	1	4143	2	N	-0-					346

LITTLE SISTER "445" WELL #: 2 RRCID -> 218763 COMPL. DATE 07/20/2006 TOTAL DEPTH 9950 PERF. 9651 - 9660

11	SWR 10		-0-	-0-	-0-	-0-					N	21					170
12	SWR 10		-0-	-0-	-0-	-0-					N	15					185
01	SWR 10		-0-	-0-	-0-	-0-					N	43					228
02	SWR 10		-0-	-0-	-0-	-0-					N	80	188	1			120
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					120
04	SWR 10		-0-	-0-	-0-	-0-					N	51					171

KELLN "94" WELL #: 1 RRCID -> 220094 COMPL. DATE 08/18/2006 TOTAL DEPTH 10400 PERF.10133 - 10140

11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPSCOMB (ATOKA 9200) //CONT.// 53869 120 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
JAN WELL #: 4372 RRCID -> 220223 COMPL. DATE 09/05/2006 TOTAL DEPTH 10300 PERF. 9830 - 9840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5130	X	4951	-0-	-179	-0-	30	1	4888	2	N	30	195	1			179
							33	9									
12	5301	X	5046	-0-	-255	-0-	31	1	4978	2	N	34					213
							37	9									
01	5208	X	4995	-0-	-213	-0-	31	1	4928	2	N	33					246
							36	9									
02	4872	X	4648	-0-	-224	-0-	29	1	4560	2	N	54					300
							59	9									
03	5146	X	4872	-0-	-274	-0-	31	1	4795	2	N	42	196	1			146
							46	9									
*04	4990	X	4990	-0-	-0-	-0-	30	1	4945	2	N	14					160
							15	9									

BARTON, TOOTIE WELL #: 4441 RRCID -> 222870 COMPL. DATE 10/24/2006 TOTAL DEPTH 10200 PERF. 9691 - 9701

11	1360	N	1360	-0-	-0-	-0-	30	1	1312	2	N	16					232
							18	9									
12	1387	N	1387	-0-	-0-	-0-	31	1	1343	2	N	12					244
							13	9									
01	1444	N	1444	-0-	-0-	-0-	31	1	1395	2	N	16					260
							18	9									
02	1305	N	1188	-0-	-117	-0-	29	1	1146	2	N	12					272
							13	9									
03	1395	N	919	-0-	-476	-0-	31	1	882	2	N	5					277
							6	9									
*04	1591	N	1591	-0-	-0-	-0-	30	1	1558	2	N	3					280
							3	9									

SCHULTZ "803" WELL #: 1 RRCID -> 223458 COMPL. DATE 11/21/2006 TOTAL DEPTH 9350 PERF. 8982 - 8992

11	4796	X	4796	-0-	-0-	-0-	30	1	4766	2	N	-0-					185
12	4526	X	1772	-0-	-2754	-0-	31	1	1741	2	N	-0-					185
01	4526	X	2058	-0-	-2468	-0-	31	1	2027	2	N	-0-					185
02	4553	X	2628	-0-	-1925	-0-	22	1	2606	2	N	-0-					185
03	4867	X	239	-0-	-4628	-0-	9	1	230	2	N	-0-					185
04	4710	X	1276	-0-	-3434	-0-	24	1	1252	2	N	-0-					185

SCHULTZ "803" WELL #: 2 RRCID -> 227881 COMPL. DATE 03/30/2007 TOTAL DEPTH 9350 PERF. 8986 - 8993

11	6540	X	6378	-0-	-162	-0-	30	1	6348	2	N	-0-					210
12	6758	X	6489	-0-	-269	-0-	31	1	6458	2	N	-0-					210
01	6696	X	6593	-0-	-103	-0-	31	1	6531	2	N	28					238
							31	9									
02	6235	X	6173	-0-	-62	-0-	29	1	6144	2	N	-0-					238
03	6665	X	6390	-0-	-275	-0-	31	1	6359	2	N	-0-					238
*04	6416	X	6416	-0-	-0-	-0-	30	1	6386	2	N	-0-					238

HURN "355" WELL #: 1 RRCID -> 228388 COMPL. DATE 05/15/2007 TOTAL DEPTH 10450 PERF. 9990 - 9999

11	6090	X	5138	-0-	-952	-0-	30	1	5058	2	N	45					225
							50	9									
12	6293	X	4801	-0-	-1492	-0-	31	1	4734	2	N	33					258
							36	9									
01	6076	X	5252	-0-	-824	-0-	31	1	5175	2	N	42					300
							46	9									
02	5684	X	4831	-0-	-853	-0-	29	1	4774	2	N	25	193	1			132
							28	9									
03	5890	X	5024	-0-	-866	-0-	31	1	4946	2	N	43					175
							47	9									
04	5130	X	4768	-0-	-362	-0-	30	1	4703	2	N	32					207
							35	9									

LIPSCOMB (ATOKA 9200) //CONT.// 53869 120 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
HURN "355" WELL #: 2 RRCID -> 228842 COMPL. DATE 07/13/2007 TOTAL DEPTH 10300 PERF.10064 - 10072

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3674	X	3674	-0-	-0-	-0-	30	1	3612	2	N	29					162
							32	9									
12	3875	X	3720	-0-	-155	-0-	31	1	3655	2	N	31					193
							34	9									
01	4123	X	3728	-0-	-395	-0-	31	1	3669	2	N	25					218
							28	9									
02	3857	X	3366	-0-	-491	-0-	29	1	3305	2	N	29					247
							32	9									
03	4123	X	3288	-0-	-835	-0-	31	1	3225	2	N	29	189	1			87
							32	9									
04	3660	X	3236	-0-	-424	-0-	30	1	3189	2	N	15					102
							17	9									

WIEDERSTEIN "354" WELL #: 2 RRCID -> 231421 COMPL. DATE 08/29/2007 TOTAL DEPTH 10350 PERF.10094 - 10102

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1711	N	1711	-0-	-0-	-0-	30	1	1666	2	N	14					277
							15	9									
12	1736	N	1706	-0-	-30	-0-	30	1	1662	2	N	13					290
							14	9									
01	1798	N	1774	-0-	-24	-0-	31	1	1726	2	N	15					305
							17	9									
02	1653	N	1523	-0-	-130	-0-	28	1	1481	2	N	13					318
							14	9									
03	1705	N	1691	-0-	-14	-0-	31	1	1645	2	N	14					332
							15	9									
04	1710	N	1609	-0-	-101	-0-	30	1	1572	2	N	6					338
							7	9									

WIEDERSTEIN "354" WELL #: 3 RRCID -> 232627 COMPL. DATE 10/23/2007 TOTAL DEPTH 10350 PERF.10050 - 10060

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2605	N	2605	-0-	-0-	-0-	30	1	2553	2	N	20					168
							22	9									
12	2468	N	2468	-0-	-0-	-0-	31	1	2411	2	N	24					192
							26	9									
01	2666	N	2468	-0-	-198	-0-	31	1	2419	2	N	16					208
							18	9									
02	2523	N	2346	-0-	-177	-0-	29	1	2298	2	N	17					225
							19	9									
03	2480	N	2408	-0-	-72	-0-	31	1	2347	2	N	27	197	1			55
							30	9									
04	2400	N	2354	-0-	-46	-0-	30	1	2313	2	N	10					65
							11	9									

GRAY "353" WELL #: 1 RRCID -> 233066 COMPL. DATE 02/07/2007 TOTAL DEPTH 10400 PERF.10099 - 10109

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2010	N	1933	-0-	-77	-0-	29	1	1889	2	N	14					182
							15	9									
12	2139	N	2105	-0-	-34	-0-	30	1	2046	2	N	26					208
							29	9									
01	2170	N	2167	-0-	-3	-0-	31	1	2112	2	N	22					230
							24	9									
02	1862	N	1862	-0-	-0-	-0-	28	1	1815	2	N	17					247
							19	9									
03	2108	N	2027	-0-	-81	-0-	31	1	1971	2	N	23	193	1			77
							25	9									
04	2100	N	1980	-0-	-120	-0-	30	1	1941	2	N	8					85
							9	9									

LIPSCOMB (ATOKA 9200) //CONT.// 53869 120 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
GRAY "352" WELL #: 1 RRCID -> 234770 COMPL. DATE 01/24/2008 TOTAL DEPTH 10450 PERF.10148 - 10156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1894	N	1894	-0-	-0-	-0-	30	1	1858	2	N	5					283
							6	9									
12	2037	N	2037	-0-	-0-	-0-	31	1	2006	2	N	-0-					283
01	2015	N	1998	-0-	-17	-0-	31	1	1957	2	N	9					292
							10	9									
02	1864	N	1864	-0-	-0-	-0-	29	1	1835	2	N	-0-					292
03	2046	N	1957	-0-	-89	-0-	31	1	1926	2	N	-0-					292
04	1920	N	1851	-0-	-69	-0-	30	1	1821	2	N	-0-					292

KELLN "94" WELL #: 2 RRCID -> 236213 COMPL. DATE 03/21/2008 TOTAL DEPTH 10300 PERF.10092 - 10100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	327	-0-	-93	-0-	29	1	298	2	N	-0-					107
12	310	N	309	-0-	-1	-0-	30	1	279	2	N	-0-					107
01	533	N	533	-0-	-0-	-0-	31	1	502	2	N	-0-					107
02	540	N	540	-0-	-0-	-0-	29	1	511	2	N	-0-					107
03	541	N	541	-0-	-0-	-0-	31	1	510	2	N	-0-					107
*04	543	N	543	-0-	-0-	-0-	30	1	513	2	N	-0-					107

C W HERRON WELL #: 8691 RRCID -> 239385 COMPL. DATE 06/12/2008 TOTAL DEPTH 9350 PERF. 8943 - 8950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7050	X	6941	-0-	-109	-0-	30	1	6875	2	N	33	193	1			132
							36	9									
12	7429	X	7429	-0-	-0-	-0-	31	1	7347	2	N	46					178
							51	9									
01	7500	X	7500	-0-	-0-	-0-	31	1	7414	2	N	50					228
							55	9									
02	6916	X	6916	-0-	-0-	-0-	29	1	6865	2	N	20					248
							22	9									
03	7440	X	7221	-0-	-219	-0-	31	1	7139	2	N	46	192	1			102
							51	9									
04	7260	X	6618	-0-	-642	-0-	30	1	6548	2	N	36					138
							40	9									

TOOTIE BARTON WELL #: 4442 RRCID -> 244477 COMPL. DATE 05/23/2008 TOTAL DEPTH 10203 PERF. 9664 - 9674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4898	X	4898	-0-	-0-	-0-	30	1	4800	2	N	62					356
							68	9									
12	4960	X	4916	-0-	-44	-0-	31	1	4874	2	N	10	198	1			168
							11	9									
01	5084	X	4861	-0-	-223	-0-	31	1	4806	2	N	22					190
							24	9									
02	4756	X	4521	-0-	-235	-0-	29	1	4451	2	N	37					227
							41	9									
03	5084	X	4637	-0-	-447	-0-	31	1	4575	2	N	28					255
							31	9									
04	4890	X	4351	-0-	-539	-0-	30	1	4293	2	N	25					280
							28	9									

UPLAND RESOURCES LLC 878931
GIBSON FARMS 171 WELL #: 1 RRCID -> 279330 COMPL. DATE 07/01/2015 TOTAL DEPTH 11737 PERF.10251 - 10256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		8714	-0-	8714	75223	8714	2			N	-0-					-0-
12	0		7832	-0-	7832	83055	7832	2			N	-0-					-0-
01	92176	X	9121	-0-	-83055	-0-	9121	2			N	-0-					-0-
02	7848	X	7848	-0-	-0-	-0-	7848	2			N	-0-					-0-
03	8370	X	7001	-0-	-1369	-0-	7001	2			N	-0-					-0-
04	8100	X	7650	-0-	-450	-0-	7650	2			N	-0-					-0-

LIPSCOMB (ATOKA 9200) //CONT.// 53869 120 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
XTO ENERGY INC. 945936
PRICE, WILLIS D. WELL #: 10 RRCID -> 211251 COMPL. DATE 06/10/2005 TOTAL DEPTH 9800 PERF. 9509 - 9517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2187	N	2187	-0-	-0-	-0-	2174	2	13	9	N	12					54
12	2201	N	1791	-0-	-410	-0-	24	1	1756	2	N	10					64
							11	9									
01	2356	N	1853	-0-	-503	-0-	33	1	1796	2	N	22					86
							24	9									
02	2117	N	1924	-0-	-193	-0-	33	1	1866	2	N	23	39	1			70
							25	9									
*03	2034	N	2034	-0-	-0-	-0-	33	1	1966	2	N	32	22	1			80
							35	9									
*04	1981	N	1981	-0-	-0-	-0-	59	1	1911	2	N	10					68
							11	9									

MILLER, REBA WELL #: 6 RRCID -> 219007 COMPL. DATE 04/23/2006 TOTAL DEPTH 9503 PERF. 9120 - 9126

11	610	N	610	-0-	-0-	-0-	10	1	600	2	N	-0-					98
12	623	N	623	-0-	-0-	-0-	10	1	613	2	N	-0-					98
01	651	N	444	-0-	-207	-0-	10	1	434	2	N	-0-					98
02	580	N	375	-0-	-205	-0-	10	1	365	2	N	-0-					98
03	0	N	-0-	-0-	-0-	-0-					N	-0-					98
*04	482	N	482	-0-	-0-	-0-	10	1	472	2	N	-0-					8

PARKER, HARRY B WELL #: 4 RRCID -> 224698 COMPL. DATE 07/18/2006 TOTAL DEPTH 9450 PERF. 9130 - 9136

11	379	N	379	-0-	-0-	-0-	6	1	373	2	N	-0-					72
12	434	N	280	-0-	-154	-0-	5	1	275	2	N	-0-					72
01	465	N	328	-0-	-137	-0-	4	1	324	2	N	-0-					72
02	451	N	451	-0-	-0-	-0-	6	1	445	2	N	-0-					72
03	450	N	450	-0-	-0-	-0-	9	1	441	2	N	-0-					72
*04	432	N	432	-0-	-0-	-0-	6	1	425	2	N	1					30
							1	9									

LIPSCOMB (CHEROKEE) 53869 180 ASSOCIATED ONE WELL CNTY: LIPSCOMB
ENERVEST OPERATING, L.L.C. 252131
TYSON, R. B., -A- WELL #: 1 U RRCID -> 022376 COMPL. DATE 07/31/1957 TOTAL DEPTH 8868 PERF. 8637 - 8868

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB (CLEVELAND) 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
APACHE CORPORATION 027200
SIMPAINE WELL #: 5 RRCID -> 148751 COMPL. DATE 02/24/1994 TOTAL DEPTH 8900 PERF. 7412 - 7432

11	150	N	-0-	-0-	-150	-0-					N	-0-					131
12	155	N	-0-	-0-	-155	-0-					N	-0-					131
01	93	N	-0-	-0-	-93	-0-					N	-0-					131
02	0	N	-0-	-0-	-0-	-0-					N	-0-					131
03	0	N	-0-	-0-	-0-	-0-					N	-0-					131
04	0	N	-0-	-0-	-0-	-0-					N	-0-					131

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
APACHE CORPORATION //CONT.// 027200
WHEAT, JAMES ROLAND "B" WELL #: 1342 RRCID -> 155173 COMPL. DATE 06/03/1995 TOTAL DEPTH 11144 PERF. 8297 - 8337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 03/16/2016 - PLUGGED 03/16/16

JONES TRUST 343 WELL #: 2H RRCID -> 216312 COMPL. DATE 02/25/2006 TOTAL DEPTH 8220 PERF. 8368 - 10456

11	450	N	22	-0-	-428	-0-	21	2	1	9	N	1					132
12	744	N	94	-0-	-650	-0-	94	2			N	-0-					132
01	147	N	147	-0-	-0-	-0-	147	2			N	-0-					132
02	267	N	267	-0-	-0-	-0-	266	2	1	9	N	1					133
03	1047	N	1047	-0-	-0-	-0-	1014	2	33	9	N	30					163
*04	1368	N	1368	-0-	-0-	-0-	1008	2	360	9	N	327	179	1			311

JOSEPHINE 239 WELL #: 1 RRCID -> 220577 COMPL. DATE 09/09/2006 TOTAL DEPTH 11315 PERF. 8100 - 8212

11	0	W	79	-0-	79	B	79	79	2			N	-0-				38
12	0	W	80	-0-	80	B	159	80	2			N	-0-				38
01	0	W	69	-0-	69		228	69	2			N	-0-				38
02	285	N	57	-0-	-228		-0-	57	2			N	-0-				38
03	95	N	95	-0-	-0-		-0-	95	2			N	-0-				38
*04	79	N	79	-0-	-0-		-0-	79	2			N	-0-				38

AMY 290 WELL #: 2 RRCID -> 221220 COMPL. DATE 10/05/2006 TOTAL DEPTH 11138 PERF. 8064 - 8130

11	0	W	349	-0-	349	B	349	349	2			N	-0-				20
12	0	W	-0-	-0-	-0-	B	349					N	-0-				20
01	620	N	-0-	-0-	-620		-0-					N	-0-				20
02	348	N	-0-	-0-	-348		-0-					N	-0-				20
03	0	N	-0-	-0-	-0-		-0-					N	-0-				20
04	0	N	-0-	-0-	-0-		-0-					N	-0-				20

KELLN 327 WELL #: 1HB RRCID -> 265556 COMPL. DATE 08/03/2010 TOTAL DEPTH 7991 PERF. 8914 - 12180

11	4230	X	4058	-0-	-172		-0-	4049	2	9	9	N	8				47
12	3978	X	3978	-0-	-0-		-0-	3959	2	19	9	N	17				64
01	4901	X	4901	-0-	-0-		-0-	4813	2	88	9	N	80				144
02	4620	X	4620	-0-	-0-		-0-	4565	2	55	9	N	50				194
03	4898	X	4898	-0-	-0-		-0-	4847	2	51	9	N	46	181	1		59
*04	4738	X	4738	-0-	-0-		-0-	4705	2	33	9	N	30				89

AMY 290 WELL #: 3H RRCID -> 277658 COMPL. DATE 12/06/2014 TOTAL DEPTH 8085 PERF. 8351 - 12669

11	0	W	70935	-0-	70935		1285152	70183	2	752	9	N	684	553	1		337
12	1354377	X	69225	-0-	-1285152		-0-	68423	2	802	9	N	729	756	1		310
01	88598	X	65227	-0-	-23371		-0-	64490	2	737	9	N	670	756	1		224
02	77604	X	56945	-0-	-20659		-0-	56344	2	601	9	N	546	563	1		207
03	80197	X	57645	-0-	-22552		-0-	57061	2	584	9	N	531	559	1		179
04	70950	X	53323	-0-	-17627		-0-	52819	2	504	9	N	458	367	1		270

KELLN 327 WELL #: 3H RRCID -> 278022 COMPL. DATE 12/10/2014 TOTAL DEPTH 7991 PERF. 8320 - 12667

11	160410	X	44225	-0-	-116185		-0-	43717	2	508	9	N	462	554	1		144
12	53847	X	41355	-0-	-12492		-0-	40853	2	502	9	N	456	378	1		222
01	53847	X	37896	-0-	-15951		-0-	37431	2	465	9	N	423	568	1		77
02	49213	X	33228	-0-	-15985		-0-	32833	2	395	9	N	359	191	1		245
03	49104	X	32311	-0-	-16793		-0-	31925	2	386	9	N	351	375	1		221
04	44220	X	28982	-0-	-15238		-0-	28643	2	339	9	N	308	365	1		164

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
GEX, J. A. -B- WELL #: 1 RRCID -> 022396 COMPL. DATE 01/25/1962 TOTAL DEPTH 7650 PERF. 7551 - 7555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2100	N	1617	-0-	-483	-0-	13	1	1596	3	N	5					119
							2	4	6	9							
12	2170	N	969	-0-	-1201	-0-	8	1	959	3	N	-0-					119
							2	4									
01	2170	N	1335	-0-	-835	-0-	10	1	1323	3	N	-0-					119
							2	4									
02	1587	N	1587	-0-	-0-	-0-	10	1	1575	3	N	-0-					119
							2	4									
*03	1680	N	1680	-0-	-0-	-0-	13	1	1659	3	N	5					124
							2	4	6	9							
*04	2084	N	2084	-0-	-0-	-0-	11	1	2067	3	N	4					128
							2	4	4	9							

HERRON, C. W. WELL #: 1 RRCID -> 022399 COMPL. DATE 01/02/1962 TOTAL DEPTH 7700 PERF. N/A

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 05/05/2016 - P/A 05/05/16

REDELSPERGER, ADOLPH WELL #: 1 RRCID -> 022401 COMPL. DATE 08/13/1961 TOTAL DEPTH 9950 PERF. N/A

11	218	N	218	-0-	-0-	-0-	2	1	214	3	N	-0-					86
							2	4									
12	231	N	231	-0-	-0-	-0-	2	1	227	3	N	-0-					86
							2	4									
01	248	N	207	-0-	-41	-0-	2	1	203	3	N	-0-					86
							2	4									
02	220	N	220	-0-	-0-	-0-	2	1	216	3	N	-0-					86
							2	4									
*03	217	N	214	-0-	-3	-0-	3	1	209	3	N	-0-					86
							2	4									
04	210	N	174	-0-	-36	-0-	2	1	170	3	N	-0-	7	5			79
							2	4									

BORN, VICTOR WELL #: 1 RRCID -> 030726 COMPL. DATE 02/20/1963 TOTAL DEPTH N/A PERF. 7676 - 7705

11	1190	N	1190	-0-	-0-	-0-	9	1	1179	3	N	-0-					44
							2	4									
12	1302	N	1232	-0-	-70	-0-	8	1	1197	3	N	23					67
							2	4	25	9							
01	1240	N	1190	-0-	-50	-0-	8	1	1180	3	N	-0-					67
							2	4									
02	1168	N	1168	-0-	-0-	-0-	8	1	1128	3	N	27					94
							2	4	30	9							
03	1287	N	1287	-0-	-0-	-0-	8	1	1262	3	N	14					108
							2	4	15	9							
*04	1236	N	1236	-0-	-0-	-0-	12	1	1222	3	N	-0-					108
							2	4									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WILSON UNIT -B- WELL #: 1 RRCID -> 030816 COMPL. DATE 12/31/1962 TOTAL DEPTH 7650 PERF. 7557 - 7599

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	307	N	307	-0-	-0-	-0-	2	1	299	3	N	4					113
							2	4	4	9							
12	316	N	316	-0-	-0-	-0-	2	1	312	3	N	-0-					113
							2	4									
01	260	N	260	-0-	-0-	-0-	2	1	253	3	N	3					116
							2	4	3	9							
02	290	N	268	-0-	-22	-0-	2	1	262	3	N	2					118
							2	4	2	9							
*03	310	N	297	-0-	-13	-0-	1	1	294	3	N	-0-					118
							2	4									
*04	275	N	275	-0-	-0-	-0-	2	1	268	3	N	3					121
							2	4	3	9							

IMKE UNIT WELL #: 1 RRCID -> 031553 COMPL. DATE 11/22/1963 TOTAL DEPTH 7682 PERF. 7565 - 7610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	779	N	779	-0-	-0-	-0-	107	1	670	3	N	-0-					8
							2	4									
12	810	N	810	-0-	-0-	-0-	110	1	698	3	N	-0-					8
							2	4									
01	750	N	750	-0-	-0-	-0-	110	1	638	3	N	-0-					8
							2	4									
02	754	N	700	-0-	-54	-0-	103	1	595	3	N	-0-					8
							2	4									
*03	806	N	757	-0-	-49	-0-	107	1	648	3	N	-0-					8
							2	4									
04	720	N	714	-0-	-6	-0-	107	1	605	3	N	-0-					8
							2	4									

BECKER, ARTHUR, JR., ET AL WELL #: 1774 RRCID -> 033144 COMPL. DATE 04/27/1964 TOTAL DEPTH 7526 PERF. 7461 - 7538

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MARTIN, J. B. WELL #: 1 RRCID -> 033257 COMPL. DATE 05/10/1964 TOTAL DEPTH 7800 PERF. 7623 - 7647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	614	-0-	-16	-0-	8	1	603	3	N	1					139
							2	4	1	9							
12	676	N	676	-0-	-0-	-0-	12	1	662	3	N	-0-					139
							2	4									
01	806	N	616	-0-	-190	-0-	10	1	604	3	N	-0-					139
							2	4									
02	580	N	546	-0-	-34	-0-	9	1	535	3	N	-0-					139
							2	4									
03	682	N	623	-0-	-59	-0-	9	1	612	3	N	-0-					139
							2	4									
*04	608	N	608	-0-	-0-	-0-	5	1	596	3	N	5					144
							1	4	6	9							

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BROYLES UNIT WELL #: 1 RRCID -> 035212 COMPL. DATE 05/25/1964 TOTAL DEPTH 7625 PERF. 7461 - 7516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	999	N	999	-0-	-0-	-0-	9	1	988	3	N	-0-					57
							2	4									
12	770	N	770	-0-	-0-	-0-	8	1	760	3	N	-0-					57
							2	4									
01	868	N	868	-0-	-0-	-0-	9	1	857	3	N	-0-	49	5			8
							2	4									
02	957	N	741	-0-	-216	-0-	7	1	732	3	N	-0-					8
							2	4									
*03	842	N	842	-0-	-0-	-0-	6	1	834	3	N	-0-					8
							2	4									
04	840	N	776	-0-	-64	-0-	7	1	761	3	N	5					13
							2	4	6	9							

BRADFORD, LYDIA WELL #: 1 RRCID -> 036796 COMPL. DATE 08/05/1965 TOTAL DEPTH 7518 PERF. 7434 - 7518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	627	-0-	-3	-0-	6	1	617	3	N	2					57
							2	4	2	9							
12	670	N	670	-0-	-0-	-0-	8	1	660	3	N	-0-					57
							2	4									
01	682	N	675	-0-	-7	-0-	8	1	665	3	N	-0-					57
							2	4									
02	609	N	590	-0-	-19	-0-	5	1	583	3	N	-0-					57
							2	4									
03	682	N	596	-0-	-86	-0-	6	1	586	3	N	2					59
							2	4	2	9							
04	660	N	642	-0-	-18	-0-	3	1	638	3	N	-0-					59
							1	4									

BRADFORD, LYDIA -D- WELL #: 1 RRCID -> 036902 COMPL. DATE 08/27/1965 TOTAL DEPTH 7540 PERF. 7463 - 7540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	444	N	444	-0-	-0-	-0-	14	1	428	3	N	-0-					50
							2	4									
12	458	N	458	-0-	-0-	-0-	12	1	444	3	N	-0-					50
							2	4									
01	434	N	428	-0-	-6	-0-	9	1	417	3	N	-0-					50
							2	4									
02	435	N	413	-0-	-22	-0-	8	1	392	3	N	10					60
							2	4	11	9							
03	465	N	429	-0-	-36	-0-	9	1	418	3	N	-0-					60
							2	4									
04	420	N	396	-0-	-24	-0-	5	1	390	3	N	-0-					60
							1	4									

MANDALEK, MARTIN, ET AL WELL #: 1 RRCID -> 037699 COMPL. DATE 12/20/1965 TOTAL DEPTH 7648 PERF. 7548 - 7628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1110	N	1015	-0-	-95	-0-	36	1	976	3	N	-0-					13
							3	4									
12	1178	N	1033	-0-	-145	-0-	37	1	992	3	N	-0-					13
							4	4									
01	1085	N	980	-0-	-105	-0-	33	1	943	3	N	-0-					13
							4	4									
02	1038	N	1038	-0-	-0-	-0-	34	1	1001	3	N	-0-					13
							3	4									
03	1176	N	1176	-0-	-0-	-0-	36	1	1100	3	N	34					47
							3	4	37	9							
*04	1076	N	1076	-0-	-0-	-0-	36	1	1037	3	N	-0-					47
							3	4									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
CHRIST PEIL WELL #: 1 RRCID -> 037750 COMPL. DATE 12/13/1965 TOTAL DEPTH 7464 PERF. 7464 - 7549

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1032	N	1032	-0-	-0-	-0-	9	1	1013	3	N	7	163	1			4
							2	4	8	9							
12	1054	N	965	-0-	-89	-0-	9	1	954	3	N	-0-					4
							2	4									
01	1085	N	975	-0-	-110	-0-	9	1	964	3	N	-0-					4
							2	4									
02	986	N	944	-0-	-42	-0-	8	1	895	3	N	35					39
							2	4	39	9							
03	961	N	932	-0-	-29	-0-	7	1	912	3	N	10					49
							2	4	11	9							
*04	1083	N	1083	-0-	-0-	-0-	9	1	1072	3	N	-0-					49
							2	4									

DUKE, C. C. WELL #: 1 RRCID -> 038506 COMPL. DATE 03/18/1966 TOTAL DEPTH 7552 PERF. 7460 - 7552

11	2	N	2	-0-	-0-	-0-	2	4			N	-0-					153
12	2	N	2	-0-	-0-	-0-	2	4			N	-0-					153
01	2	N	2	-0-	-0-	-0-	2	4			N	-0-					153
02	2	N	2	-0-	-0-	-0-	2	4			N	-0-					153
03	2	N	2	-0-	-0-	-0-	2	4			N	-0-					153
04	2	N	1	-0-	-1	-0-	1	4			N	-0-					153

SHUTTERLY, GUSSIE B. WELL #: 1 RRCID -> 039715 COMPL. DATE 08/04/1966 TOTAL DEPTH 7608 PERF. 7541 - 7631

11	630	N	581	-0-	-49	-0-	7	1	562	3	N	9					65
							2	4	10	9							
12	589	N	490	-0-	-99	-0-	7	1	481	3	N	-0-					65
							2	4									
01	558	N	494	-0-	-64	-0-	7	1	485	3	N	-0-					65
							2	4									
02	551	N	431	-0-	-120	-0-	6	1	423	3	N	-0-					65
							2	4									
03	512	N	512	-0-	-0-	-0-	6	1	503	3	N	1					66
							2	4	1	9							
04	480	N	471	-0-	-9	-0-	3	1	467	3	N	-0-					66
							1	4									

BORN, ALEX ET AL -B- WELL #: 1 RRCID -> 040867 COMPL. DATE 12/28/1966 TOTAL DEPTH 7667 PERF. 7545 - 7667

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BORN, ALEX -E- WELL #: 1 RRCID -> 041528 COMPL. DATE 04/14/1967 TOTAL DEPTH 7530 PERF. 7412 - 7530

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
KELLN, CHRIST H. WELL #: 1 RRCID -> 041530 COMPL. DATE 04/12/1967 TOTAL DEPTH 7578 PERF. 7478 - 7578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	448	-0-	-2	-0-	9	1	439	3	N	-0-					30
12	465	N	459	-0-	-6	-0-	10	1	449	3	N	-0-					30
01	465	N	459	-0-	-6	-0-	10	1	449	3	N	-0-					30
02	435	N	424	-0-	-11	-0-	8	1	416	3	N	-0-					30
03	465	N	457	-0-	-8	-0-	8	1	449	3	N	-0-					30
04	450	N	439	-0-	-11	-0-	4	1	435	3	N	-0-					30

HYDE, C. H. WELL #: 1 RRCID -> 041559 COMPL. DATE 04/26/1967 TOTAL DEPTH 7647 PERF. 7530 - 7647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	863	N	863	-0-	-0-	-0-	863	3			N	-0-					12
12	955	N	955	-0-	-0-	-0-	955	3			N	-0-					12
01	911	N	911	-0-	-0-	-0-	878	3	33	9	N	30					42
02	840	N	840	-0-	-0-	-0-	840	3			N	-0-					42
03	961	N	961	-0-	-0-	-0-	939	3	22	9	N	20					62
*04	903	N	903	-0-	-0-	-0-	903	3			N	-0-					62

WASSELL, JOHN R. WELL #: 1 RRCID -> 041706 COMPL. DATE 05/08/1967 TOTAL DEPTH 7602 PERF. 7472 - 7602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BORN, VICTOR WELL #: 1 RRCID -> 044148 COMPL. DATE 05/06/1968 TOTAL DEPTH 7720 PERF. 7580 - 7720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1320	N	1130	-0-	-190	-0-	40	1	1064	3	N	22					160
							2	4	24	9							
12	2036	N	2036	-0-	-0-	-0-	105	1	1920	3	N	8					168
							2	4	9	9							
01	1420	N	1420	-0-	-0-	-0-	48	1	1335	3	N	32					200
							2	4	35	9							
02	1123	N	1123	-0-	-0-	-0-	46	1	1067	3	N	7	177	1			30
							2	4	8	9							
03	2046	N	1322	-0-	-724	-0-	37	1	1255	3	N	25					55
							2	4	28	9							
04	1380	N	1243	-0-	-137	-0-	37	1	1204	3	N	-0-					55
							2	4									

HANSHU, ET AL WELL #: 1 RRCID -> 044265 COMPL. DATE 03/27/1968 TOTAL DEPTH 7611 PERF. 7463 - 7611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
SCHOENHALS, H. G. WELL #: 1861 RRCID -> 044267 COMPL. DATE 06/07/1968 TOTAL DEPTH 7635 PERF. 7504 - 7635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	602	-0-	-88	-0-	13	1	587	3	N	-0-					24
							2	4									
12	774	N	774	-0-	-0-	-0-	19	1	753	3	N	-0-					24
							2	4									
01	670	N	670	-0-	-0-	-0-	20	1	641	3	N	6					30
							2	4	7	9							
02	580	N	549	-0-	-31	-0-	22	1	525	3	N	-0-					30
							2	4									
03	775	N	680	-0-	-95	-0-	17	1	661	3	N	-0-					30
							2	4									
*04	714	N	714	-0-	-0-	-0-	8	1	705	3	N	-0-					30
							1	4									

DUKE, BASIL WELL #: 2727 RRCID -> 044663 COMPL. DATE 08/24/2011 TOTAL DEPTH 7548 PERF. 7984 - 9469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2580	N	2466	-0-	-114	-0-	42	1	2422	3	N	-0-					60
							2	4									
12	2635	N	2532	-0-	-103	-0-	44	1	2486	3	N	-0-					60
							2	4									
01	2542	N	2474	-0-	-68	-0-	42	1	2430	3	N	-0-					60
							2	4									
02	2378	N	2311	-0-	-67	-0-	37	1	2183	3	N	81					141
							2	4	89	9							
03	2542	N	2271	-0-	-271	-0-	36	1	2233	3	N	-0-					141
							2	4									
*04	2623	N	2623	-0-	-0-	-0-	21	1	2579	3	N	20					161
							1	4	22	9							

MANDALEK -866- WELL #: 1 RRCID -> 045139 COMPL. DATE 12/03/1968 TOTAL DEPTH 7784 PERF. 7585 - 7784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	342	N	342	-0-	-0-	-0-	2	1	330	3	N	7					151
							2	4	8	9							
12	354	N	354	-0-	-0-	-0-	2	1	350	3	N	-0-					151
							2	4									
01	342	N	342	-0-	-0-	-0-	2	1	328	3	N	9					160
							2	4	10	9							
02	319	N	301	-0-	-18	-0-	2	1	297	3	N	-0-					160
							2	4									
03	372	N	345	-0-	-27	-0-	2	1	335	3	N	5					165
							2	4	6	9							
*04	331	N	331	-0-	-0-	-0-	2	1	327	3	N	-0-					165
							2	4									

LAURIE, J. M. -A- WELL #: 1725 RRCID -> 045377 COMPL. DATE 01/10/1969 TOTAL DEPTH 8210 PERF. 7543 - 7607

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PIPER -A- WELL #: 1 RRCID -> 048004 COMPL. DATE 02/23/1970 TOTAL DEPTH 7760 PERF. 7586 - 7646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11	N	11	-0-	-0-	-0-	9	1	2	4	N	-0-					-0-
12	13	N	11	-0-	-2	-0-	9	1	2	4	N	-0-					-0-
01	12	N	12	-0-	-0-	-0-	10	1	2	4	N	-0-					-0-
02	11	N	11	-0-	-0-	-0-	9	1	2	4	N	-0-					-0-
03	11	N	8	-0-	-3	-0-	6	1	2	4	N	-0-					-0-
04	12	N	4	-0-	-8	-0-	3	1	1	4	N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PIPER -B- WELL #: 1 RRCID -> 052247 COMPL. DATE 03/22/1972 TOTAL DEPTH 7748 PERF. 7599 - 7661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	297	N	297	-0-	-0-	-0-	7	1	288	2	N	-0-					123
							2	4									
12	314	N	314	-0-	-0-	-0-	7	1	305	2	N	-0-					123
							2	4									
01	510	N	510	-0-	-0-	-0-	11	1	497	2	N	-0-					123
							2	4									
02	339	N	339	-0-	-0-	-0-	6	1	331	2	N	-0-					123
							2	4									
03	402	N	402	-0-	-0-	-0-	8	1	378	2	N	13					136
							2	4	14	9							
04	480	N	387	-0-	-93	-0-	4	1	382	2	N	-0-					136
							1	4									

MILLER -B- WELL #: 1 RRCID -> 053572 COMPL. DATE 10/03/1972 TOTAL DEPTH 7790 PERF. 7608 - 7679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1380	N	1163	-0-	-217	-0-	8	1	1153	3	N	-0-					168
							2	4									
12	1459	N	1459	-0-	-0-	-0-	10	1	1447	3	N	-0-					168
							2	4									
01	1370	N	1370	-0-	-0-	-0-	9	1	1345	3	N	13					181
							2	4	14	9							
02	1141	N	1141	-0-	-0-	-0-	8	1	1121	3	N	9					190
							2	4	10	9							
03	1457	N	1389	-0-	-68	-0-	9	1	1378	3	N	-0-	181	1			9
							2	4									
04	1320	N	1308	-0-	-12	-0-	4	1	1303	3	N	-0-					9
							1	4									

WHEAT, JAMES ROLAND ET AL WELL #: 1455 RRCID -> 054817 COMPL. DATE 03/13/1973 TOTAL DEPTH 8295 PERF. 8096 - 8114

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DUKE WELL #: 1 RRCID -> 054968 COMPL. DATE 04/02/1973 TOTAL DEPTH 7800 PERF. 7573 - 7627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	331	-0-	-29	-0-	7	1	322	3	N	-0-					29
							2	4									
12	341	N	337	-0-	-4	-0-	7	1	328	3	N	-0-					29
							2	4									
01	324	N	324	-0-	-0-	-0-	6	1	316	3	N	-0-					29
							2	4									
02	319	N	2	-0-	-317	-0-	2	4			N	-0-					29
03	341	N	2	-0-	-339	-0-	2	4			N	-0-					29
04	300	N	2	-0-	-298	-0-	2	4			N	-0-					29

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
SCHULTZ -A- WELL #: 1 RRCID -> 055035 COMPL. DATE 04/18/1973 TOTAL DEPTH 7650 PERF. 7525 - 7593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SCHULTZ -B- WELL #: 1 RRCID -> 055068 COMPL. DATE 04/23/1973 TOTAL DEPTH 7650 PERF. 7525 - 7619

11	639	N	639	-0-	-0-	-0-	16	1	621	3	N	-0-					136
							2	4									
12	624	N	624	-0-	-0-	-0-	16	1	600	3	N	5					141
							2	4	6	9							
01	713	N	623	-0-	-90	-0-	17	1	604	3	N	-0-					141
							2	4									
02	691	N	691	-0-	-0-	-0-	18	1	671	3	N	-0-					141
							2	4									
03	677	N	677	-0-	-0-	-0-	17	1	658	3	N	-0-					141
							2	4									
04	600	N	560	-0-	-40	-0-	8	1	525	3	N	24					165
							1	4	26	9							

SCHULTZ -C- WELL #: 1 RRCID -> 056055 COMPL. DATE 07/17/1973 TOTAL DEPTH 7735 PERF. 7491 - 7529

11	450	N	421	-0-	-29	-0-	2	1	394	3	N	21	115	1			7
							2	4	23	9							
12	465	N	444	-0-	-21	-0-	3	1	439	3	N	-0-					7
							2	4									
01	496	N	404	-0-	-92	-0-	3	1	385	3	N	13					20
							2	4	14	9							
02	456	N	456	-0-	-0-	-0-	4	1	446	3	N	4					24
							2	4	4	9							
03	556	N	556	-0-	-0-	-0-	5	1	543	3	N	5					29
							2	4	6	9							
*04	523	N	523	-0-	-0-	-0-	5	1	509	3	N	6					35
							2	4	7	9							

LITTLE, J. A. DR. -B- WELL #: 1454 RRCID -> 056542 COMPL. DATE 09/26/1973 TOTAL DEPTH 10690 PERF. 8064 - 8094

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7

BORN -B- WELL #: 1 RRCID -> 056780 COMPL. DATE 10/24/1973 TOTAL DEPTH 7680 PERF. 7550 - 7598

11	1416	N	1416	-0-	-0-	-0-	1416	3			N	-0-					55
12	1457	N	1438	-0-	-19	-0-	1438	3			N	-0-					55
01	1395	N	1368	-0-	-27	-0-	1368	3			N	-0-					55
02	1363	N	1272	-0-	-91	-0-	1272	3			N	-0-					55
03	1567	N	1567	-0-	-0-	-0-	1567	3			N	-0-					55
*04	1512	N	1512	-0-	-0-	-0-	1504	3	8	9	N	7					62

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WEIS, NELLIE G. WELL #: 1428 RRCID -> 057045 COMPL. DATE 12/05/1973 TOTAL DEPTH 8226 PERF. 8055 - 8137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MURPHY, W. A. -B- WELL #: 1427 RRCID -> 057850 COMPL. DATE 03/07/1974 TOTAL DEPTH 8308 PERF. 8094 - 8172

11	90	N	76	-0-	-14	-0-	1	1	73	3	N	-0-					-0-
							2	4									
12	93	N	81	-0-	-12	-0-	2	1	77	3	N	-0-					-0-
							2	4									
01	80	N	80	-0-	-0-	-0-	1	1	77	3	N	-0-					-0-
							2	4									
02	102	N	102	-0-	-0-	-0-	2	1	98	3	N	-0-					-0-
							2	4									
03	111	N	111	-0-	-0-	-0-	2	1	107	3	N	-0-					-0-
							2	4									
04	90	N	84	-0-	-6	-0-	2	1	81	3	N	-0-					-0-
							1	4									

MURPHY, W.A. -C- WELL #: 1426 RRCID -> 058612 COMPL. DATE 05/28/1974 TOTAL DEPTH 8300 PERF. 8080 - 8110

11	2	N	2	-0-	-0-	-0-	2	4			N	-0-					2
12	2	N	2	-0-	-0-	-0-	2	4			N	-0-					2
01	2	N	2	-0-	-0-	-0-	2	4			N	-0-					2
02	2	N	2	-0-	-0-	-0-	2	4			N	-0-					2
03	2	N	2	-0-	-0-	-0-	2	4			N	-0-					2
04	2	N	1	-0-	-1	-0-	1	4			N	-0-					2

FILE UNIT WELL #: 1 RRCID -> 059227 COMPL. DATE 07/20/1974 TOTAL DEPTH 7725 PERF. 7524 - 7585

11	2829	N	2829	-0-	-0-	-0-	61	1	2766	3	N	-0-					148
							2	4									
12	3100	N	3165	-0-	65	65	62	1	3101	3	N	-0-					148
							2	4									
01	3100	N	3063	-0-	-37	28	59	1	2969	3	N	30					178
							2	4	33	9							
02	2900	N	3080	-0-	180	208	48	1	3021	3	N	8					186
							2	4	9	9							
03	3203	X	2995	-0-	-208	-0-	48	1	2937	3	N	7	179	1			14
							2	4	8	9							
*04	2821	X	2821	-0-	-0-	-0-	49	1	2769	3	N	1					15
							2	4	1	9							

BLACKMORE, ELNA WELL #: 1367 RRCID -> 060244 COMPL. DATE 11/20/1974 TOTAL DEPTH 8357 PERF. 8208 - 8283

11	210	N	142	-0-	-68	-0-	3	1	137	3	N	-0-					-0-
							2	4									
12	217	N	144	-0-	-73	-0-	3	1	139	3	N	-0-					-0-
							2	4									
01	186	N	122	-0-	-64	-0-	3	1	117	3	N	-0-					-0-
							2	4									
02	145	N	138	-0-	-7	-0-	3	1	133	3	N	-0-					-0-
							2	4									
03	155	N	123	-0-	-32	-0-	3	1	118	3	N	-0-					-0-
							2	4									
04	120	N	3	-0-	-117	-0-	2	1	1	4	N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
GEX -A- WELL #: 1 RRCID -> 060488 COMPL. DATE 10/31/1974 TOTAL DEPTH 7670 PERF. 7528 - 7574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7	N	7	-0-	-0-	-0-	5	3	2	4	N	-0-					-0-
12	7	N	7	-0-	-0-	-0-	5	3	2	4	N	-0-					-0-
01	8	N	2	-0-	-6	-0-	2	4			N	-0-					-0-
02	7	N	7	-0-	-0-	-0-	5	3	2	4	N	-0-					-0-
03	9	N	9	-0-	-0-	-0-	7	3	2	4	N	-0-					-0-
*04	6	N	6	-0-	-0-	-0-	4	3	2	4	N	-0-					-0-

WATERS, OLIVER N. -B- WELL #: 1462 RRCID -> 060813 COMPL. DATE 01/21/1975 TOTAL DEPTH 10690 PERF. 7952 - 8024

11	390	N	290	-0-	-100	-0-	14	1	274	3	N	-0-					89
							2	4									
12	372	N	287	-0-	-85	-0-	13	1	272	3	N	-0-					89
							2	4									
01	341	N	281	-0-	-60	-0-	15	1	264	3	N	-0-					89
							2	4									
02	290	N	239	-0-	-51	-0-	10	1	227	3	N	-0-					89
							2	4									
03	279	N	259	-0-	-20	-0-	11	1	246	3	N	-0-					89
							2	4									
04	270	N	253	-0-	-17	-0-	11	1	240	3	N	-0-					89
							2	4									

HAUSLER, LORAINE G. WELL #: 1366 RRCID -> 061895 COMPL. DATE 04/29/1975 TOTAL DEPTH 8368 PERF. 8212 - 8310

11	14B2 EXT		-0-	-0-	-0-	2					N	-0-					3
12	14B2 EXT		-0-	-0-	-0-	2					N	-0-					3
01	14B2 EXT		-0-	-0-	-0-	2					N	-0-					3
02	14B2 EXT		-0-	-0-	-0-	2					N	-0-					3
03	14B2 EXT		-0-	-0-	-0-	2					N	-0-					3
04	14B2 EXT		-0-	-0-	-0-	2					N	-0-					3

ABRAHAM, TOM WELL #: 1507 RRCID -> 062165 COMPL. DATE 06/02/1975 TOTAL DEPTH 8150 PERF. 7872 - 7932

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PEERY, HOLLENE ET AL -A- WELL #: 1374 RRCID -> 062352 COMPL. DATE 10/09/2008 TOTAL DEPTH N/A PERF. 8698 - 9907

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PARKS, FRANKLIN GARNER WELL #: 1719 RRCID -> 063459 COMPL. DATE 08/25/1975 TOTAL DEPTH 7800 PERF. 7684 - 7756

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1860	N	1859	-0-	-1	-0-	55	1	1802	3	N	-0-					128
							2	4									
12	1891	N	1817	-0-	-74	-0-	55	1	1760	3	N	-0-					128
							2	4									
01	1767	N	1480	-0-	-287	-0-	36	1	1442	3	N	-0-					128
							2	4									
02	2050	N	2050	-0-	-0-	-0-	51	1	1977	3	N	18					146
							2	4	20	9							
03	2033	N	2033	-0-	-0-	-0-	50	1	1973	3	N	7					153
							2	4	8	9							
*04	1865	N	1865	-0-	-0-	-0-	24	1	1840	3	N	-0-					153
							1	4									

SHAHAN WELL #: 1 RRCID -> 063982 COMPL. DATE 08/26/1975 TOTAL DEPTH 7900 PERF. 7733 - 7784

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1500	N	1490	-0-	-10	-0-	10	1	1461	3	N	15					15
							2	4	17	9							
12	1550	N	1479	-0-	-71	-0-	11	1	1466	3	N	-0-					15
							2	4									
01	1432	N	1432	-0-	-0-	-0-	11	1	1419	3	N	-0-					15
							2	4									
02	1450	N	1334	-0-	-116	-0-	9	1	1310	3	N	12					27
							2	4	13	9							
03	1488	N	1477	-0-	-11	-0-	11	1	1447	3	N	15					42
							2	4	17	9							
*04	1383	N	1383	-0-	-0-	-0-	5	1	1377	3	N	-0-					42
							1	4									

KING RANCH WELL #: 1549 RRCID -> 064570 COMPL. DATE 11/20/1975 TOTAL DEPTH 10360 PERF. 7686 - 7739

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	656	-0-	-34	-0-	7	1	645	3	N	2					27
							2	4	2	9							
12	713	N	666	-0-	-47	-0-	9	1	655	3	N	-0-					27
							2	4									
01	682	N	675	-0-	-7	-0-	9	1	664	3	N	-0-					27
							2	4									
02	638	N	636	-0-	-2	-0-	11	1	623	3	N	-0-					27
							2	4									
03	682	N	658	-0-	-24	-0-	7	1	636	3	N	12					39
							2	4	13	9							
04	660	N	625	-0-	-35	-0-	4	1	620	3	N	-0-					39
							1	4									

WEIS, CARY NELL ET AL WELL #: 1453 RRCID -> 066652 COMPL. DATE 01/25/2008 TOTAL DEPTH 10700 PERF. 8670 - 10000

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1830	N	1536	-0-	-294	-0-	20	1	1499	3	N	14					326
							2	4	15	9							
12	1842	N	1842	-0-	-0-	-0-	27	1	1782	3	N	28					354
							2	4	31	9							
01	1710	N	1710	-0-	-0-	-0-	25	1	1679	3	N	4					358
							2	4	4	9							
02	1479	N	1425	-0-	-54	-0-	20	1	1392	3	N	10					368
							2	4	11	9							
03	2291	N	2291	-0-	-0-	-0-	41	1	2215	3	N	30	175	1			223
							2	4	33	9							
*04	2196	N	2196	-0-	-0-	-0-	21	1	2087	3	N	79					302
							1	4	87	9							

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
CASE IVON WELL #: 1515 RRCID -> 068355 COMPL. DATE 09/21/1976 TOTAL DEPTH 8150 PERF. 7969 - 8042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3

OLA WELL #: 4 RRCID -> 070548 COMPL. DATE 02/08/1977 TOTAL DEPTH 7780 PERF. 7618 - 7678

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PIPER, OLA O. 688 WELL #: 3688-U RRCID -> 070549 COMPL. DATE 03/21/1988 TOTAL DEPTH 10065 PERF. 7646 - 9868

11	769	N	769	-0-	-0-	-0-	14	1	751	3	N	2					49
							2	4	2	9							
12	899	N	469	-0-	-430	-0-	17	1	444	3	N	5					54
							2	4	6	9							
01	1829	N	655	-0-	-1174	-0-	12	1	641	3	N	-0-					54
							2	4									
02	1543	N	1543	-0-	-0-	-0-	29	1	1509	3	N	3					57
							2	4	3	9							
03	1540	N	1540	-0-	-0-	-0-	39	1	1496	3	N	3					60
							2	4	3	9							
*04	1097	N	1097	-0-	-0-	-0-	11	1	1051	3	N	31					91
							1	4	34	9							

OLA WELL #: 3 RRCID -> 070671 COMPL. DATE 02/09/1977 TOTAL DEPTH 7800 PERF. 7626 - 7714

11	1352	N	1352	-0-	-0-	-0-	21	1	1329	3	N	-0-					97
							2	4									
12	1426	N	1349	-0-	-77	-0-	35	1	1312	3	N	-0-					97
							2	4									
01	1395	N	1310	-0-	-85	-0-	36	1	1272	3	N	-0-					97
							2	4									
02	1305	N	1179	-0-	-126	-0-	34	1	1143	3	N	-0-					97
							2	4									
03	1364	N	1255	-0-	-109	-0-	33	1	1220	3	N	-0-					97
							2	4									
04	1260	N	1179	-0-	-81	-0-	18	1	1160	3	N	-0-					97
							1	4									

MILLER -B- WELL #: 2 RRCID -> 071086 COMPL. DATE 03/24/1977 TOTAL DEPTH 7822 PERF. 7640 - 7716

11	1590	N	1228	-0-	-362	-0-	31	1	1195	3	N	-0-					60
							2	4									
12	1736	N	2	-0-	-1734	-0-	2	4			N	-0-					60
01	1581	N	2	-0-	-1579	-0-	2	4			N	-0-					60
02	1189	N	2	-0-	-1187	-0-	2	4			N	-0-					60
03	2	N	2	-0-	-0-	-0-	2	4			N	-0-					60
04	2	N	1	-0-	-1	-0-	1	4			N	-0-					60

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PIPER -A- WELL #: 2 RRCID -> 071087 COMPL. DATE 03/03/1977 TOTAL DEPTH 7734 PERF. 7570 - 7636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1890	N	1831	-0-	-59	-0-	32	1	1795	2	N	2					69
							2	4	2	9							
12	1997	N	1997	-0-	-0-	-0-	33	1	1959	2	N	3					72
							2	4	3	9							
01	2155	N	2155	-0-	-0-	-0-	37	1	2116	2	N	-0-					72
							2	4									
02	2042	N	2042	-0-	-0-	-0-	35	1	1979	2	N	24					96
							2	4	26	9							
03	2060	N	2060	-0-	-0-	-0-	42	1	2016	2	N	-0-					96
							2	4									
*04	2114	N	2114	-0-	-0-	-0-	21	1	2073	2	N	17					113
							1	4	19	9							

FREEMAN, ELODA -A- WELL #: 1 RRCID -> 071403 COMPL. DATE 05/16/1977 TOTAL DEPTH 8400 PERF. 8180 - 8232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SCHULTZ -A- WELL #: 2 RRCID -> 071782 COMPL. DATE 05/26/1977 TOTAL DEPTH 7678 PERF. 7483 - 7572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DUKE WELL #: 2 RRCID -> 071789 COMPL. DATE 05/12/1977 TOTAL DEPTH 7690 PERF. 7502 - 7578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1590	N	1568	-0-	-22	-0-	25	1	1532	3	N	8					126
							2	4	9	9							
12	1705	N	1648	-0-	-57	-0-	31	1	1615	3	N	-0-					126
							2	4									
01	1582	N	1582	-0-	-0-	-0-	36	1	1527	3	N	15					141
							2	4	17	9							
02	1508	N	1266	-0-	-242	-0-	22	1	1242	3	N	-0-					141
							2	4									
03	1643	N	1580	-0-	-63	-0-	22	1	1541	3	N	14					155
							2	4	15	9							
04	1530	N	1433	-0-	-97	-0-	22	1	1409	3	N	-0-					155
							2	4									

BORN -B- WELL #: 2 RRCID -> 072183 COMPL. DATE 06/27/1977 TOTAL DEPTH 7655 PERF. 7506 - 7528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	590	N	590	-0-	-0-	-0-	18	1	570	3	N	-0-					19
							2	4									
12	674	N	674	-0-	-0-	-0-	10	1	662	3	N	-0-					19
							2	4									
01	771	N	771	-0-	-0-	-0-	10	1	759	3	N	-0-					19
							2	4									
02	671	N	671	-0-	-0-	-0-	10	1	659	3	N	-0-					19
							2	4									
03	682	N	671	-0-	-11	-0-	12	1	657	3	N	-0-					19
							2	4									
04	750	N	677	-0-	-73	-0-	10	1	665	3	N	-0-					19
							2	4									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
FAIR WELL #: 2 RRCID -> 072184 COMPL. DATE 07/05/1977 TOTAL DEPTH 7735 PERF. 7540 - 7619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					87
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					87
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					87
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					87
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					87
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					87

KLIEWER, CARRIE WELL #: 1 RRCID -> 072544 COMPL. DATE 03/09/1977 TOTAL DEPTH 7730 PERF. 7528 - 7580

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TUBB, GEORGE EARL ET AL "B" WELL #: 1370 RRCID -> 073502 COMPL. DATE 01/21/2008 TOTAL DEPTH 8350 PERF. 8585 - 9772

11	2629	N	2629	-0-	-0-	-0-	35	1	2581	3	N	10					244
							2	4	11	9							
12	2710	N	2710	-0-	-0-	-0-	36	1	2654	3	N	16					260
							2	4	18	9							
01	2689	N	2689	-0-	-0-	-0-	37	1	2642	3	N	7					267
							2	4	8	9							
02	2297	N	2297	-0-	-0-	-0-	30	1	2250	3	N	14					281
							2	4	15	9							
03	2648	N	2648	-0-	-0-	-0-	36	1	2610	3	N	-0-	174	1			107
							2	4									
*04	2571	N	2571	-0-	-0-	-0-	38	1	2507	3	N	22					129
							2	4	24	9							

LITTLE, J. A. WELL #: 2 RRCID -> 074567 COMPL. DATE 12/21/1977 TOTAL DEPTH 7800 PERF. 7614 - 7662

11	360	N	192	-0-	-168	-0-	4	1	186	3	N	-0-					10
							2	4									
12	279	N	185	-0-	-94	-0-	3	1	180	3	N	-0-					10
							2	4									
01	217	N	183	-0-	-34	-0-	4	1	177	3	N	-0-					10
							2	4									
02	349	N	349	-0-	-0-	-0-	12	1	335	3	N	-0-					10
							2	4									
03	402	N	402	-0-	-0-	-0-	14	1	386	3	N	-0-					10
							2	4									
*04	416	N	416	-0-	-0-	-0-	16	1	398	3	N	-0-					10
							2	4									

KING, HARRY L. 506 WELL #: 1 RRCID -> 075331 COMPL. DATE 02/09/1978 TOTAL DEPTH 8100 PERF. 7836 - 7930

11	764	N	764	-0-	-0-	-0-	9	1	746	3	N	6					49
							2	4	7	9							
12	806	N	728	-0-	-78	-0-	10	1	716	3	N	-0-					49
							2	4									
01	806	N	740	-0-	-66	-0-	9	1	729	3	N	-0-					49
							2	4									
02	725	N	638	-0-	-87	-0-	8	1	628	3	N	-0-					49
							2	4									
03	744	N	693	-0-	-51	-0-	10	1	681	3	N	-0-					49
							2	4									
04	720	N	663	-0-	-57	-0-	11	1	650	3	N	-0-					49
							2	4									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MEIER, HENRY J. WELL #: 2 RRCID -> 076667 COMPL. DATE 05/08/1978 TOTAL DEPTH 9000 PERF. 7493 - 7757

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	82	-0-		-8	-0-	1	1	79	3	N	-0-					166
								2	4									
12	93	N	91	-0-		-2	-0-	1	1	88	3	N	-0-					166
								2	4									
01	94	N	94	-0-		-0-	-0-	1	1	91	3	N	-0-					166
								2	4									
02	87	N	81	-0-		-6	-0-	1	1	78	3	N	-0-	79	5			87
								2	4									
*03	205	N	205	-0-		-0-	-0-	2	1	131	3	N	64					151
								2	4	70	9							
*04	127	N	127	-0-		-0-	-0-	1	1	125	3	N	-0-					151
								1	4									

BECKER, ARTHUR JR. ET AL WELL #: 2 RRCID -> 080599 COMPL. DATE 01/24/1979 TOTAL DEPTH 7800 PERF. 7654 - 7730

11	1200	N	1186	-0-		-14	-0-	1184	3	2	4	N	-0-					32
12	1240	N	1214	-0-		-26	-0-	1212	3	2	4	N	-0-					32
01	1209	N	1187	-0-		-22	-0-	1185	3	2	4	N	-0-					32
02	1160	N	1001	-0-		-159	-0-	996	3	2	4	N	3					35
								3	9									
03	1209	N	1119	-0-		-90	-0-	1117	3	2	4	N	-0-					35
*04	1178	N	1178	-0-		-0-	-0-	1177	3	1	4	N	-0-					35

SCHOENHALS, VALENTINE ET AL WELL #: 1 RRCID -> 081576 COMPL. DATE 03/01/1979 TOTAL DEPTH 9950 PERF. 7975 - 8040

11	1490	N	1490	-0-		-0-	-0-	22	1	1466	3	N	-0-					50
								2	4									
12	1442	N	1442	-0-		-0-	-0-	21	1	1419	3	N	-0-					50
								2	4									
01	1581	N	1383	-0-		-198	-0-	21	1	1360	3	N	-0-					50
								2	4									
02	1450	N	1220	-0-		-230	-0-	18	1	1200	3	N	-0-					50
								2	4									
03	1426	N	1312	-0-		-114	-0-	18	1	1292	3	N	-0-					50
								2	4									
04	1350	N	1252	-0-		-98	-0-	26	1	1224	3	N	-0-					50
								2	4									

IMKE UNIT WELL #: 2 RRCID -> 081939 COMPL. DATE 08/29/1978 TOTAL DEPTH 7700 PERF. 7516 - 7582

11	745	N	745	-0-		-0-	-0-	9	1	734	3	N	-0-					160
								2	4									
12	648	N	648	-0-		-0-	-0-	8	1	638	3	N	-0-					160
								2	4									
01	728	N	728	-0-		-0-	-0-	8	1	706	3	N	11					171
								2	4	12	9							
02	725	N	586	-0-		-139	-0-	7	1	577	3	N	-0-					171
								2	4									
*03	710	N	710	-0-		-0-	-0-	8	1	689	3	N	10					181
								2	4	11	9							
04	690	N	623	-0-		-67	-0-	10	1	611	3	N	-0-					181
								2	4									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
REDELSPERGER, ADOLPH WELL #: 2 RRCID -> 082593 COMPL. DATE 04/08/1979 TOTAL DEPTH 7700 PERF. 7579 - 7614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2003	N	2003	-0-	-0-	-0-	107	1	1892	3	N	2					32
							2	4	2	9							
12	1721	N	1721	-0-	-0-	-0-	56	1	1652	3	N	10					42
							2	4	11	9							
01	1994	N	1994	-0-	-0-	-0-	76	1	1916	3	N	-0-					42
							2	4									
02	1943	N	1324	-0-	-619	-0-	46	1	1254	3	N	20					62
							2	4	22	9							
*03	1794	N	1794	-0-	-0-	-0-	57	1	1727	3	N	7					69
							2	4	8	9							
04	1920	N	1569	-0-	-351	-0-	50	1	1498	3	N	17					86
							2	4	19	9							

DUKE, C.C. WELL #: 4770 RRCID -> 082879 COMPL. DATE 06/07/1979 TOTAL DEPTH 9300 PERF. 7482 - 7550

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BENSCH WELL #: 1 RRCID -> 083069 COMPL. DATE 04/11/1979 TOTAL DEPTH 7750 PERF. 7296 - 7369

11	1320	N	1202	-0-	-118	-0-	29	1	1149	3	N	20					82
							2	4	22	9							
12	1488	N	1387	-0-	-101	-0-	31	1	1354	3	N	-0-					82
							2	4									
01	2635	N	1621	-0-	-1014	-0-	38	1	1581	3	N	-0-					82
							2	4									
02	1329	N	1329	-0-	-0-	-0-	33	1	1294	3	N	-0-					82
							2	4									
03	1460	N	1460	-0-	-0-	-0-	38	1	1396	3	N	22					104
							2	4	24	9							
04	1560	N	1352	-0-	-208	-0-	18	1	1333	3	N	-0-					104
							1	4									

GEX, J. A. -B- WELL #: 2 RRCID -> 083748 COMPL. DATE 08/01/1979 TOTAL DEPTH 7700 PERF. 7490 - 7531

11	2	N	2	-0-	-0-	-0-	2	4			N	-0-					-0-
12	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
01	2	N	2	-0-	-0-	-0-	2	4			N	-0-					-0-
02	2	N	2	-0-	-0-	-0-	2	4			N	-0-					-0-
*03	189	N	189	-0-	-0-	-0-	187	1	2	4	N	-0-					-0-
*04	107	N	107	-0-	-0-	-0-	105	1	2	4	N	-0-					-0-

BECKER, LEROY JR. ET AL -A- WELL #: 2 RRCID -> 084530 COMPL. DATE 08/09/1979 TOTAL DEPTH 7800 PERF. 7640 - 7692

11	660	N	651	-0-	-9	-0-	651	3			N	-0-					66
12	682	N	675	-0-	-7	-0-	675	3			N	-0-					66
01	682	N	668	-0-	-14	-0-	668	3			N	-0-					66
02	638	N	612	-0-	-26	-0-	612	3			N	-0-					66
03	682	N	649	-0-	-33	-0-	649	3			N	-0-					66
04	660	N	634	-0-	-26	-0-	634	3			N	-0-					66

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
GEX, LUTIE W. -B- WELL #: 2 RRCID -> 084679 COMPL. DATE 05/23/1979 TOTAL DEPTH 7700 PERF. 7448 - 7480

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1262	N	1262	-0-	-0-	-0-	15	1	1225	3	N	18					18
							2	4	20	9							
12	1285	N	1285	-0-	-0-	-0-	19	1	1264	3	N	-0-					18
							2	4									
01	1275	N	1275	-0-	-0-	-0-	18	1	1248	3	N	6					24
							2	4	7	9							
02	1218	N	1112	-0-	-106	-0-	16	1	1091	3	N	3					27
							2	4	3	9							
*03	1271	N	1216	-0-	-55	-0-	16	1	1196	3	N	2					29
							2	4	2	9							
04	1230	N	1108	-0-	-122	-0-	22	1	1077	3	N	6					35
							2	4	7	9							

WILSON UNIT -B- WELL #: 2 RRCID -> 086705 COMPL. DATE 10/07/1979 TOTAL DEPTH 7700 PERF. 7615 - 7656

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	433	N	433	-0-	-0-	-0-	12	1	419	3	N	-0-					39
							2	4									
12	362	N	362	-0-	-0-	-0-	11	1	349	3	N	-0-					39
							2	4									
01	372	N	338	-0-	-34	-0-	7	1	329	3	N	-0-					39
							2	4									
02	406	N	269	-0-	-137	-0-	5	1	262	3	N	-0-					39
							2	4									
*03	372	N	109	-0-	-263	-0-	2	1	105	3	N	-0-					39
							2	4									
04	330	N	113	-0-	-217	-0-	111	3	2	4	N	-0-					39

WASSELL, JOHN R. WELL #: 3771 RRCID -> 087641 COMPL. DATE 10/27/2008 TOTAL DEPTH 7700 PERF. 7402 - 9310

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2483	N	2483	-0-	-0-	-0-	52	1	2410	3	N	17					109
							2	4	19	9							
12	2538	N	2538	-0-	-0-	-0-	61	1	2475	3	N	-0-					109
							2	4									
01	2542	N	2512	-0-	-30	-0-	60	1	2442	3	N	7					116
							2	4	8	9							
02	2407	N	2078	-0-	-329	-0-	50	1	2018	3	N	7					123
							2	4	8	9							
03	2542	N	2103	-0-	-439	-0-	41	1	2060	3	N	-0-					123
							2	4									
04	2430	N	1626	-0-	-804	-0-	21	1	1604	3	N	-0-					123
							1	4									

MANDALEK, MARTIN WELL #: 2 RRCID -> 087642 COMPL. DATE 04/22/1980 TOTAL DEPTH 7725 PERF. 7637 - 7653

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BROYLES UNIT WELL #: 2959 RRCID -> 087965 COMPL. DATE 12/22/2005 TOTAL DEPTH 7700 PERF. 8004 - 8889

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1560	N	1560	-0-	-0-	-0-	28	1	1510	3	N	17	151	1			17
							3	4	19	9							
12	1663	N	1663	-0-	-0-	-0-	35	1	1623	3	N	1					18
							4	4	1	9							
01	1730	N	1730	-0-	-0-	-0-	41	1	1670	3	N	14					32
							4	4	15	9							
02	1508	N	1343	-0-	-165	-0-	30	1	1307	3	N	3					35
							3	4	3	9							
*03	1784	N	1784	-0-	-0-	-0-	45	1	1728	3	N	7					42
							3	4	8	9							
04	1680	N	1457	-0-	-223	-0-	38	1	1390	3	N	24					66
							3	4	26	9							

AKERS, ALICE V WELL #: 3513 RRCID -> 088000 COMPL. DATE 05/02/2008 TOTAL DEPTH 10013 PERF. 7967 - 10413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1320	N	1086	-0-	-234	-0-	29	1	1055	3	N	-0-					176
							2	4									
12	1333	N	1269	-0-	-64	-0-	31	1	1236	3	N	-0-					176
							2	4									
01	1240	N	1040	-0-	-200	-0-	25	1	1011	3	N	2					178
							2	4	2	9							
02	1044	N	865	-0-	-179	-0-	21	1	842	3	N	-0-					178
							2	4									
03	1271	N	992	-0-	-279	-0-	20	1	970	3	N	-0-					178
							2	4									
04	1020	N	758	-0-	-262	-0-	18	1	738	3	N	-0-					178
							2	4									

CROSSLEY ESTATE WELL #: 1 RRCID -> 088001 COMPL. DATE 04/29/1980 TOTAL DEPTH 10050 PERF. 8130 - 8160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	192	-0-	-48	-0-	4	1	186	3	N	-0-					-0-
							2	4									
12	248	N	201	-0-	-47	-0-	4	1	195	3	N	-0-					-0-
							2	4									
01	310	N	178	-0-	-132	-0-	4	1	172	3	N	-0-					-0-
							2	4									
02	174	N	165	-0-	-9	-0-	3	1	160	3	N	-0-					-0-
							2	4									
03	217	N	171	-0-	-46	-0-	3	1	166	3	N	-0-					-0-
							2	4									
04	180	N	148	-0-	-32	-0-	3	1	143	3	N	-0-					-0-
							2	4									

LAURIE, J. M. -A- WELL #: 2725 RRCID -> 088106 COMPL. DATE 04/09/2008 TOTAL DEPTH 7750 PERF. 8141 - 9672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2093	N	2093	-0-	-0-	-0-	49	1	2042	3	N	-0-					24
							2	4									
12	2008	N	2008	-0-	-0-	-0-	48	1	1895	3	N	57					81
							2	4	63	9							
01	1850	N	1850	-0-	-0-	-0-	44	1	1779	3	N	23					104
							2	4	25	9							
02	1594	N	1594	-0-	-0-	-0-	43	1	1549	3	N	-0-					104
							2	4									
03	1620	N	1620	-0-	-0-	-0-	40	1	1559	3	N	17					121
							2	4	19	9							
04	1530	N	1358	-0-	-172	-0-	19	1	1338	3	N	-0-					121
							1	4									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PETERSON, LILLIE M. WELL #: 2 RRCID -> 088324 COMPL. DATE 09/07/2004 TOTAL DEPTH 9000 PERF. 7415 - 7678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2490	X	2208	-0-	-282	-0-	2199	3	9	9	N	8					173
12	2387	N	2158	-0-	-229	-0-	2124	3	34	9	N	31	197	1			7
01	2356	N	2078	-0-	-278	-0-	2078	3			N	-0-					7
02	2332	N	2332	-0-	-0-	-0-	2296	3	36	9	N	33					40
*03	2414	N	2414	-0-	-0-	-0-	2414	3			N	-0-					40
*04	2380	N	2380	-0-	-0-	-0-	2358	3	22	9	N	20					60

BECKER, ARTHUR JR. ET AL WELL #: 3774 RRCID -> 088761 COMPL. DATE 12/01/2007 TOTAL DEPTH 7600 PERF. 7650 - 8553

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1560	N	1539	-0-	-21	-0-	1539	3			N	-0-					131
12	1624	N	1624	-0-	-0-	-0-	1624	3			N	-0-					131
01	1581	N	1577	-0-	-4	-0-	1577	3			N	-0-					131
02	1479	N	1441	-0-	-38	-0-	1441	3			N	-0-					131
03	1612	N	1570	-0-	-42	-0-	1570	3			N	-0-					131
04	1530	N	1502	-0-	-28	-0-	1502	3			N	-0-					131

MARTIN, J. B. WELL #: 2 RRCID -> 089322 COMPL. DATE 08/06/1980 TOTAL DEPTH 7713 PERF. 7557 - 7629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1080	N	1073	-0-	-7	-0-	19	1	1050	3	N	2					141
							2	4	2	9							
12	1147	N	1094	-0-	-53	-0-	20	1	1072	3	N	-0-					141
							2	4									
01	1457	N	1011	-0-	-446	-0-	19	1	990	3	N	-0-					141
							2	4									
02	1044	N	973	-0-	-71	-0-	20	1	945	3	N	5					146
							2	4	6	9							
03	1085	N	1044	-0-	-41	-0-	22	1	1020	3	N	-0-					146
							2	4									
*04	1022	N	1022	-0-	-0-	-0-	10	1	1000	3	N	10					156
							1	4	11	9							

MARTIN, SUSAN J. WELL #: 2 RRCID -> 089916 COMPL. DATE 09/17/1980 TOTAL DEPTH 7725 PERF. 7562 - 7616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	280	-0-	-20	-0-	8	1	270	3	N	-0-					119
							2	4									
12	477	N	477	-0-	-0-	-0-	13	1	462	3	N	-0-					119
							2	4									
01	270	N	270	-0-	-0-	-0-	9	1	259	3	N	-0-					119
							2	4									
02	261	N	100	-0-	-161	-0-	2	1	96	3	N	-0-					119
							2	4									
03	465	N	282	-0-	-183	-0-	7	1	273	3	N	-0-					119
							2	4									
*04	278	N	278	-0-	-0-	-0-	2	1	275	3	N	-0-					119
							1	4									

KOCH, MARIE WELL #: 2 RRCID -> 090597 COMPL. DATE 10/27/1980 TOTAL DEPTH 7750 PERF. 7610 - 7640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1320	N	1309	-0-	-11	-0-	42	1	1228	3	N	34					54
							2	4	37	9							
12	1333	N	1315	-0-	-18	-0-	46	1	1267	3	N	-0-					54
							2	4									
01	1302	N	1299	-0-	-3	-0-	47	1	1250	3	N	-0-					54
							2	4									
02	1276	N	1195	-0-	-81	-0-	42	1	1151	3	N	-0-					54
							2	4									
03	1364	N	1364	-0-	-0-	-0-	44	1	1253	3	N	59					113
							2	4	65	9							
04	1260	N	1229	-0-	-31	-0-	21	1	1207	3	N	-0-					113
							1	4									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
AKERS, I. A. -B- WELL #: 2 RRCID -> 091416 COMPL. DATE 03/11/2008 TOTAL DEPTH 7754 PERF. 8215 - 10100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	3127	-0-	127	127	33	1	2894	3	N	180	335	1			312
							2	4	198	9							
12	3100	N	3140	-0-	40	167	39	1	2991	3	N	98					410
							2	4	108	9							
01	3100	N	3021	-0-	-79	88	36	1	2918	3	N	59	195	1			274
							2	4	65	9							
02	2842	X	2577	-0-	-265	-0-	34	1	2473	3	N	62					336
							2	4	68	9							
03	3038	X	2905	-0-	-133	-0-	39	1	2742	3	N	111	182	1			265
							2	4	122	9							
04	2940	X	2647	-0-	-293	-0-	40	1	2453	3	N	73					338
							74	4	80	9							

KELLN, CHRIST H., ET AL -A- WELL #: 2 RRCID -> 091788 COMPL. DATE 01/26/1981 TOTAL DEPTH 7600 PERF. 7486 - 7513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	745	-0-	-5	-0-	14	1	723	3	N	5					84
							2	4	6	9							
12	806	N	742	-0-	-64	-0-	16	1	724	3	N	-0-					84
							2	4									
01	775	N	690	-0-	-85	-0-	13	1	675	3	N	-0-					84
							2	4									
02	725	N	403	-0-	-322	-0-	6	1	384	3	N	10					94
							2	4	11	9							
03	744	N	682	-0-	-62	-0-	14	1	657	3	N	8					102
							2	4	9	9							
*04	719	N	719	-0-	-0-	-0-	7	1	711	3	N	-0-					102
							1	4									

SCHOENHALS, H. G. WELL #: 2861 RRCID -> 091790 COMPL. DATE 11/10/2008 TOTAL DEPTH 7691 PERF. 8052 - 9605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32

HYDE, C. H. WELL #: 2 RRCID -> 092242 COMPL. DATE 02/23/1981 TOTAL DEPTH 7700 PERF. 7590 - 7620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WEIDNER, OTTO WELL #: 1795 RRCID -> 093030 COMPL. DATE 02/04/1981 TOTAL DEPTH 7860 PERF. 7577 - 7616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
SCHOENHALS, VALENTINE WELL #: 2 RRCID -> 093472 COMPL. DATE 03/23/1981 TOTAL DEPTH 8250 PERF. 8062 - 8131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2033	N	2033	-0-	-0-	-0-	28	1	1993	3	N	9					91
							2	4	10	9							
12	1674	N	1674	-0-	-0-	-0-	28	1	1625	3	N	17					108
							2	4	19	9							
01	1427	N	1427	-0-	-0-	-0-	25	1	1400	3	N	-0-					108
							2	4									
02	1972	N	1245	-0-	-727	-0-	18	1	1222	3	N	3					111
							2	4	3	9							
03	1674	N	1301	-0-	-373	-0-	23	1	1276	3	N	-0-					111
							2	4									
04	1380	N	1217	-0-	-163	-0-	19	1	1196	3	N	-0-					111
							2	4									

SCHOENHALS, VALENTINE ET AL -A- WELL #: 2 RRCID -> 093628 COMPL. DATE 04/15/1981 TOTAL DEPTH 8200 PERF. 8017 - 8112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1500	N	1481	-0-	-19	-0-	36	1	1443	3	N	-0-					8
							2	4									
12	1745	N	1745	-0-	-0-	-0-	44	1	1699	3	N	-0-					8
							2	4									
01	1698	N	1698	-0-	-0-	-0-	43	1	1653	3	N	-0-					8
							2	4									
02	1524	N	1524	-0-	-0-	-0-	36	1	1486	3	N	-0-					8
							2	4									
03	1736	N	1643	-0-	-93	-0-	38	1	1603	3	N	-0-					8
							2	4									
04	1650	N	1578	-0-	-72	-0-	33	1	1543	3	N	-0-					8
							2	4									

SELL, KATIE ET AL WELL #: 2 RRCID -> 094554 COMPL. DATE 06/09/1981 TOTAL DEPTH 8200 PERF. 8012 - 8048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	661	-0-	-29	-0-	26	1	633	3	N	-0-					131
							2	4									
12	713	N	676	-0-	-37	-0-	28	1	646	3	N	-0-					131
							2	4									
01	682	N	665	-0-	-17	-0-	28	1	635	3	N	-0-					131
							2	4									
02	638	N	619	-0-	-19	-0-	25	1	592	3	N	-0-					131
							2	4									
03	682	N	661	-0-	-21	-0-	23	1	636	3	N	-0-					131
							2	4									
*04	653	N	653	-0-	-0-	-0-	26	1	625	3	N	-0-					131
							2	4									

WATERS, OLIVER N. -B- WELL #: 2462 RRCID -> 094819 COMPL. DATE 07/22/1981 TOTAL DEPTH 8200 PERF. 7957 - 8042

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BARTON, JO ET AL WELL #: 2511 RRCID -> 094820 COMPL. DATE 07/22/1981 TOTAL DEPTH 8070 PERF. 7841 - 7917

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1260	N	1260	-0-	-0-	-0-	27	1	1231	3	N	-0-					17
							2	4									
12	1199	N	1199	-0-	-0-	-0-	29	1	1168	3	N	-0-					17
							2	4									
01	1128	N	1128	-0-	-0-	-0-	25	1	1101	3	N	-0-					17
							2	4									
02	1218	N	978	-0-	-240	-0-	23	1	953	3	N	-0-					17
							2	4									
03	1209	N	1072	-0-	-137	-0-	23	1	1047	3	N	-0-					17
							2	4									
04	1080	N	1034	-0-	-46	-0-	25	1	1007	3	N	-0-					17
							2	4									

ALEX BORN -F- WELL #: 2 RRCID -> 094824 COMPL. DATE 06/10/1981 TOTAL DEPTH 10007 PERF. 7564 - 7583

11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

GINTER, MARTHA WELL #: 2 RRCID -> 095532 COMPL. DATE 08/27/1981 TOTAL DEPTH 8175 PERF. 7966 - 8045

11	405	N	405	-0-	-0-	-0-	6	1	397	3	N	-0-					99
							2	4									
12	431	N	431	-0-	-0-	-0-	8	1	421	3	N	-0-					99
							2	4									
01	434	N	413	-0-	-21	-0-	9	1	402	3	N	-0-					99
							2	4									
02	406	N	366	-0-	-40	-0-	6	1	358	3	N	-0-					99
							2	4									
03	434	N	402	-0-	-32	-0-	6	1	394	3	N	-0-					99
							2	4									
04	390	N	386	-0-	-4	-0-	7	1	377	3	N	-0-					99
							2	4									

PIPER, OLA O. WELL #: 8720 RRCID -> 095828 COMPL. DATE 06/09/1981 TOTAL DEPTH 7882 PERF. 7683 - 7760

11	3000	N	3183	-0-	183	748	66	1	3115	3	N	-0-					79
							2	4									
12	3960	X	3212	-0-	-748	-0-	76	1	3134	3	N	-0-					79
							2	4									
01	3100	X	2914	-0-	-186	-0-	63	1	2849	3	N	-0-					79
							2	4									
02	2900	X	2509	-0-	-391	-0-	47	1	2460	3	N	-0-					79
							2	4									
03	3100	X	2702	-0-	-398	-0-	46	1	2632	3	N	20					99
							2	4	22	9							
04	3000	X	2509	-0-	-491	-0-	22	1	2486	3	N	-0-					99
							1	4									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WHEAT, JAMES ROLAND WELL #: 2455 RRCID -> 095863 COMPL. DATE 05/06/1981 TOTAL DEPTH 8250 PERF. 7950 - 8024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	548	-0-	-52	-0-	12	1	534	3	N	-0-					13
							2	4									
12	558	N	555	-0-	-3	-0-	9	1	544	3	N	-0-					13
							2	4									
01	558	N	513	-0-	-45	-0-	7	1	504	3	N	-0-					13
							2	4									
02	522	N	478	-0-	-44	-0-	6	1	470	3	N	-0-					13
							2	4									
03	558	N	531	-0-	-27	-0-	14	1	515	3	N	-0-					13
							2	4									
*04	537	N	537	-0-	-0-	-0-	7	1	529	3	N	-0-					13
							1	4									

ANTHONY, ANITA B. ET AL WELL #: 2 RRCID -> 096137 COMPL. DATE 08/27/1981 TOTAL DEPTH 8450 PERF. 8153 - 8222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	758	N	758	-0-	-0-	-0-	11	1	745	3	N	-0-					84
							2	4									
12	804	N	804	-0-	-0-	-0-	12	1	790	3	N	-0-					84
							2	4									
01	779	N	779	-0-	-0-	-0-	13	1	764	3	N	-0-					84
							2	4									
02	725	N	680	-0-	-45	-0-	11	1	667	3	N	-0-					84
							2	4									
03	806	N	768	-0-	-38	-0-	12	1	754	3	N	-0-					84
							2	4									
04	750	N	722	-0-	-28	-0-	18	1	683	3	N	17					101
							2	4	19	9							

PEIL, CHRIST WELL #: 2955 RRCID -> 096138 COMPL. DATE 02/28/2008 TOTAL DEPTH 7850 PERF. 8390 - 9105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4991	X	4991	-0-	-0-	-0-	193	1	4787	3	N	8	154	1	5	5	64
							2	4	9	9							
12	5456	X	5045	-0-	-411	-0-	201	1	4839	3	N	3					67
							2	4	3	9							
01	5332	X	5097	-0-	-235	-0-	204	1	4837	3	N	49					116
							2	4	54	9							
02	5309	X	5309	-0-	-0-	-0-	160	1	5119	3	N	25					141
							2	4	28	9							
03	5301	X	4245	-0-	-1056	-0-	97	1	4124	3	N	20					161
							2	4	22	9							
04	4980	X	4377	-0-	-603	-0-	116	1	4235	3	N	22					183
							2	4	24	9							

BORN, VICTOR ET AL WELL #: 3807 RRCID -> 096823 COMPL. DATE 11/19/2008 TOTAL DEPTH 7850 PERF. 8081 - 9732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3620	X	3620	-0-	-0-	-0-	247	1	3343	3	N	25					148
							2	4	28	9							
12	4430	X	4430	-0-	-0-	-0-	291	1	4137	3	N	-0-					148
							2	4									
01	4128	X	4128	-0-	-0-	-0-	264	1	3777	3	N	77	168	1			57
							2	4	85	9							
02	3364	X	3364	-0-	-0-	-0-	229	1	3083	3	N	45					102
							2	4	50	9							
03	3293	X	3293	-0-	-0-	-0-	214	1	3042	3	N	32					134
							2	4	35	9							
*04	3112	X	3112	-0-	-0-	-0-	200	1	2873	3	N	34					168
							2	4	37	9							

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MURPHY, W. A. -C- WELL #: 2426 RRCID -> 096942 COMPL. DATE 10/26/1981 TOTAL DEPTH 8400 PERF. 8088 - 8170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DRAPER UNIT WELL #: 2 RRCID -> 096965 COMPL. DATE 09/28/1981 TOTAL DEPTH 9750 PERF. 7422 - 7446

11	2744	N	2744	-0-	-0-	-0-	10	1	2732	3	N	-0-					55
							2	4									
12	1552	N	1552	-0-	-0-	-0-	9	1	1541	3	N	-0-					55
							2	4									
01	2232	N	1073	-0-	-1159	-0-	10	1	1053	3	N	7					62
							2	4	8	9							
02	2088	N	729	-0-	-1359	-0-	7	1	720	3	N	-0-					62
							2	4									
*03	1550	N	899	-0-	-651	-0-	8	1	883	3	N	5					67
							2	4	6	9							
04	1050	N	844	-0-	-206	-0-	8	1	834	3	N	-0-					67
							2	4									

PEERY, HOLLENE ET AL "A" WELL #: 2374 RRCID -> 096966 COMPL. DATE 10/02/2008 TOTAL DEPTH 8300 PERF. 8639 - 9907

11	3361	X	3361	-0-	-0-	-0-	100	1	3259	3	N	-0-					62
							2	4									
12	3511	X	3511	-0-	-0-	-0-	106	1	3401	3	N	2					64
							2	4	2	9							
01	3519	X	3519	-0-	-0-	-0-	115	1	3402	3	N	-0-					64
							2	4									
02	2742	X	2742	-0-	-0-	-0-	86	1	2654	3	N	-0-					64
							2	4									
03	3123	X	3123	-0-	-0-	-0-	81	1	3040	3	N	-0-					64
							2	4									
*04	3200	X	3200	-0-	-0-	-0-	89	1	3109	3	N	-0-					64
							2	4									

TUBB, GEORGE EARL -B- 370 WELL #: 2370 RRCID -> 096967 COMPL. DATE 09/18/2008 TOTAL DEPTH 8400 PERF. 8703 - 10000

11	2495	N	2495	-0-	-0-	-0-	49	1	2444	3	N	-0-					205
							2	4									
12	3100	N	3668	-0-	568	568	75	1	3346	3	N	223	198	5			230
							2	4	245	9							
01	3100	N	3684	-0-	584	1152	70	1	3612	3	N	-0-					230
							2	4									
02	2900	N	2774	-0-	-126	1026	69	1	2703	3	N	-0-					230
							2	4									
03	4084	X	3058	-0-	-1026	-0-	87	1	2904	3	N	59	59	5			230
							2	4	65	9							
*04	2763	X	2763	-0-	-0-	-0-	85	1	2676	3	N	-0-					230
							2	4									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
SCHOENHALS, VALENTINE ET AL -C- WELL #: 2 RRCID -> 097757 COMPL. DATE 12/14/1981 TOTAL DEPTH 8100 PERF. 7822 - 7896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	611	N	611	-0-	-0-	-0-	6	1	603	3	N	-0-					13
							2	4									
12	675	N	675	-0-	-0-	-0-	8	1	665	3	N	-0-					13
							2	4									
01	694	N	694	-0-	-0-	-0-	10	1	670	3	N	11					24
							2	4	12	9							
02	631	N	631	-0-	-0-	-0-	11	1	611	3	N	6					30
							2	4	7	9							
03	682	N	599	-0-	-83	-0-	14	1	583	3	N	-0-					30
							2	4									
04	660	N	632	-0-	-28	-0-	12	1	618	3	N	-0-					30
							2	4									

BALLENTINE WELL #: 1 RRCID -> 098237 COMPL. DATE 12/05/1981 TOTAL DEPTH 7650 PERF. 7554 - 7587

11	300	N	291	-0-	-9	-0-	269	3	22	9	N	20					91
12	310	N	283	-0-	-27	-0-	283	3			N	-0-					91
01	279	N	260	-0-	-19	-0-	260	3			N	-0-					91
02	290	N	223	-0-	-67	-0-	223	3			N	-0-					91
*03	279	N	240	-0-	-39	-0-	240	3			N	-0-					91
04	240	N	221	-0-	-19	-0-	221	3			N	-0-					91

BECKER, LEROY H. -A- WELL #: 3635 RRCID -> 098802 COMPL. DATE 11/11/2008 TOTAL DEPTH 10250 PERF. 8264 - 9486

11	1380	N	1358	-0-	-22	-0-	25	1	1287	3	N	40	149	1			17
							2	4	44	9							
12	1395	N	1353	-0-	-42	-0-	27	1	1324	3	N	-0-					17
							2	4									
01	1325	N	1325	-0-	-0-	-0-	26	1	1297	3	N	-0-					17
							2	4									
02	1305	N	1213	-0-	-92	-0-	22	1	1158	3	N	28					45
							2	4	31	9							
03	1364	N	1320	-0-	-44	-0-	22	1	1275	3	N	19					64
							2	4	21	9							
04	1290	N	1271	-0-	-19	-0-	11	1	1220	3	N	35					99
							1	4	39	9							

BALLENTINE-GOSSETT WELL #: 2 RRCID -> 100614 COMPL. DATE 03/25/1982 TOTAL DEPTH 7632 PERF. 7551 - 7583

11	300	N	292	-0-	-8	-0-	281	3	11	9	N	10					69
12	279	N	196	-0-	-83	-0-	183	3	13	9	N	12					81
01	310	N	22	-0-	-288	-0-	22	3			N	-0-					81
02	290	N	110	-0-	-180	-0-	110	3			N	-0-					81
*03	339	N	339	-0-	-0-	-0-	332	3	7	9	N	6					87
*04	330	N	330	-0-	-0-	-0-	298	3	32	9	N	29					116

ABRAHAM, TOM WELL #: 2507 RRCID -> 101067 COMPL. DATE 04/16/2008 TOTAL DEPTH 8200 PERF. 8643 - 10045

11	3000	N	3922	-0-	922	922	58	1	3862	3	N	-0-					148
							2	4									
12	4963	X	4041	-0-	-922	-0-	86	1	3953	3	N	-0-					148
							2	4									
01	3850	X	3850	-0-	-0-	-0-	85	1	3763	3	N	-0-					148
							2	4									
02	2697	X	2549	-0-	-148	-0-	55	1	2492	3	N	-0-					148
							2	4									
03	2883	X	2657	-0-	-226	-0-	52	1	2603	3	N	-0-					148
							2	4									
04	2790	X	2357	-0-	-433	-0-	53	1	2302	3	N	-0-	30	5			118
							2	4									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
HANSHU ET AL WELL #: 2 RRCID -> 106357 COMPL. DATE 06/29/1983 TOTAL DEPTH 7755 PERF. 7535 - 7618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	568	N	568	-0-	-0-	-0-	22	1	544	3	N	-0-					190
							2	4									
12	663	N	663	-0-	-0-	-0-	26	1	635	3	N	-0-					190
							2	4									
01	716	N	716	-0-	-0-	-0-	28	1	686	3	N	-0-					190
							2	4									
02	660	N	660	-0-	-0-	-0-	21	1	637	3	N	-0-					190
							2	4									
03	708	N	708	-0-	-0-	-0-	21	1	685	3	N	-0-					190
							2	4									
04	690	N	667	-0-	-23	-0-	14	1	652	3	N	-0-					190
							1	4									

BRADFORD, LYDIA -D- WELL #: 3 RRCID -> 106358 COMPL. DATE 06/30/1983 TOTAL DEPTH 7750 PERF. 7552 - 7598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	295	-0-	-65	-0-	295	3			N	-0-					66
12	372	N	336	-0-	-36	-0-	336	3			N	-0-					66
01	403	N	327	-0-	-76	-0-	327	3			N	-0-					66
02	364	N	364	-0-	-0-	-0-	364	3			N	-0-					66
03	369	N	369	-0-	-0-	-0-	362	3	7	9	N	6					72
*04	361	N	361	-0-	-0-	-0-	351	3	10	9	N	9					81

GREER, MILDRED F. WELL #: 1 RRCID -> 108010 COMPL. DATE 08/30/1983 TOTAL DEPTH 7800 PERF. 7560 - 7584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1110	N	900	-0-	-210	-0-	16	1	865	3	N	15					148
							2	4	17	9							
12	1147	N	948	-0-	-199	-0-	14	1	915	3	N	15					163
							2	4	17	9							
01	1178	N	990	-0-	-188	-0-	17	1	931	3	N	36	190	1			9
							2	4	40	9							
02	922	N	922	-0-	-0-	-0-	18	1	885	3	N	15					24
							2	4	17	9							
03	1000	N	1000	-0-	-0-	-0-	25	1	973	3	N	-0-					24
							2	4									
*04	1153	N	1153	-0-	-0-	-0-	71	1	1058	3	N	20					44
							2	4	22	9							

BREEN WELL #: 1 RRCID -> 109528 COMPL. DATE 01/13/1984 TOTAL DEPTH 7650 PERF. 7549 - 7598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	312	N	312	-0-	-0-	-0-	301	3	11	9	N	10					27
12	309	N	309	-0-	-0-	-0-	306	3	3	9	N	3					30
01	304	N	304	-0-	-0-	-0-	302	3	2	9	N	2					32
02	290	N	289	-0-	-1	-0-	289	3			N	-0-					32
*03	310	N	308	-0-	-2	-0-	306	3	2	9	N	2					34
04	300	N	271	-0-	-29	-0-	270	3	1	9	N	1					35

TUBB, GEORGE EARL WELL #: 2335 RRCID -> 111008 COMPL. DATE 02/20/2008 TOTAL DEPTH 8500 PERF. 8680 - 9970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2976	X	2976	-0-	-0-	-0-	60	1	2914	3	N	-0-					249
							2	4									
12	3031	X	3031	-0-	-0-	-0-	67	1	2962	3	N	-0-					249
							2	4									
01	2249	X	2249	-0-	-0-	-0-	48	1	2159	3	N	36	191	1			94
							2	4	40	9							
02	2390	X	2390	-0-	-0-	-0-	57	1	2331	3	N	-0-					94
							2	4									
03	3826	X	3826	-0-	-0-	-0-	94	1	3700	3	N	27					121
							2	4	30	9							
*04	3861	X	3861	-0-	-0-	-0-	115	1	3744	3	N	-0-					121
							2	4									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
TRENFIELD, JIM RAY -B- WELL #: 2 RRCID -> 111009 COMPL. DATE 05/07/1984 TOTAL DEPTH 7850 PERF. 7622 - 7670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	650	N	650	-0-	-0-	-0-	5	1	587	3	N	51					185
							2	4	56	9							
12	651	N	617	-0-	-34	-0-	5	1	601	3	N	8					193
							2	4	9	9							
01	651	N	479	-0-	-172	-0-	7	1	466	3	N	4					197
							2	4	4	9							
02	638	N	567	-0-	-71	-0-	10	1	548	3	N	6					203
							2	4	7	9							
03	827	N	827	-0-	-0-	-0-	10	1	770	3	N	41	183	1			61
							2	4	45	9							
*04	908	N	908	-0-	-0-	-0-	12	1	782	3	N	36					97
							74	4	40	9							

WEIDNER, OTTO WELL #: 2 RRCID -> 111010 COMPL. DATE 05/10/1984 TOTAL DEPTH 7900 PERF. 7707 - 7742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	305	-0-	-55	-0-	2	1	295	3	N	5					116
							2	4	6	9							
12	372	N	311	-0-	-61	-0-	2	1	294	3	N	12					128
							2	4	13	9							
01	341	N	192	-0-	-149	-0-	2	1	185	3	N	3					131
							2	4	3	9							
02	290	N	249	-0-	-41	-0-	2	1	236	3	N	8					139
							2	4	9	9							
03	310	N	289	-0-	-21	-0-	2	1	285	3	N	-0-					139
							2	4									
*04	310	N	310	-0-	-0-	-0-	2	1	283	3	N	21					160
							2	4	23	9							

BORN, ALEX ET AL -B- WELL #: 2 RRCID -> 111112 COMPL. DATE 03/21/2002 TOTAL DEPTH 10060 PERF. 7562 - 8964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2651	X	2651	-0-	-0-	-0-	67	1	2552	3	N	27					111
							2	4	30	9							
12	2689	N	2689	-0-	-0-	-0-	72	1	2583	3	N	29					140
							2	4	32	9							
01	2819	N	2819	-0-	-0-	-0-	50	1	2732	3	N	32					172
							2	4	35	9							
02	2585	N	2585	-0-	-0-	-0-	44	1	2511	3	N	25					197
							2	4	28	9							
03	2822	N	2822	-0-	-0-	-0-	44	1	2745	3	N	28	177	1			48
							2	4	31	9							
*04	2870	N	2870	-0-	-0-	-0-	23	1	2824	3	N	20					68
							1	4	22	9							

YEATON WELL #: 2 RRCID -> 115981 COMPL. DATE 01/19/1985 TOTAL DEPTH 7773 PERF. 7398 - 7466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1170	N	1046	-0-	-124	-0-	29	1	1015	3	N	-0-					40
							2	4									
12	1147	N	995	-0-	-152	-0-	29	1	964	3	N	-0-					40
							2	4									
01	1085	N	859	-0-	-226	-0-	24	1	833	3	N	-0-					40
							2	4									
02	1015	N	865	-0-	-150	-0-	23	1	840	3	N	-0-					40
							2	4									
03	1134	N	1134	-0-	-0-	-0-	33	1	1077	3	N	20					60
							2	4	22	9							
*04	1445	N	1445	-0-	-0-	-0-	20	1	1424	3	N	-0-					60
							1	4									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

SCHULTZ -C- WELL #: 2 RRCID -> 116432 COMPL. DATE 02/08/1985 TOTAL DEPTH 7700 PERF. 7494 - 7539

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BRADFORD -D- WELL #: 2 RRCID -> 119364 COMPL. DATE 10/31/1985 TOTAL DEPTH 7700 PERF. 7502 - 7577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	2					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	2					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	2					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	2					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	2					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	2					N	-0-					-0-

BRADFORD -B- WELL #: 3 RRCID -> 120184 COMPL. DATE 01/15/1986 TOTAL DEPTH 7800 PERF. 7639 - 7692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SCHOENHALS, VALENTINE -A- WELL #: 3 RRCID -> 122900 COMPL. DATE 11/18/1986 TOTAL DEPTH 10846 PERF. 8016 - 8092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PIPER, OLA O. WELL #: 2630 RRCID -> 124920 COMPL. DATE 04/14/2012 TOTAL DEPTH 10425 PERF. 7750 - 9074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1604	N	1604	-0-	-0-	-0-	1602	3	2	4	N	-0-					150
12	1713	N	1713	-0-	-0-	-0-	1711	3	2	4	N	-0-					150
01	1842	N	1842	-0-	-0-	-0-	1812	3	2	4	N	25					175
							28	9									
02	1537	N	1478	-0-	-59	-0-	1462	3	2	4	N	13					188
							14	9									
03	1705	N	1594	-0-	-111	-0-	1590	3	2	4	N	2					190
							2	9									
04	1770	N	1491	-0-	-279	-0-	1490	3	1	4	N	-0-	15	5			175

TUBB, GEORGE E. -D- WELL #: 3371 RRCID -> 133247 COMPL. DATE 01/17/1990 TOTAL DEPTH 8300 PERF. 8038 - 8108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1780	N	1780	-0-	-0-	-0-	36	1	1742	3	N	-0-					79
							2	4									
12	1570	N	1570	-0-	-0-	-0-	38	1	1530	3	N	-0-					79
							2	4									
01	2015	N	1368	-0-	-647	-0-	35	1	1331	3	N	-0-					79
							2	4									
02	1711	N	1131	-0-	-580	-0-	26	1	1103	3	N	-0-					79
							2	4									
03	1581	N	1220	-0-	-361	-0-	34	1	1184	3	N	-0-					79
							2	4									
04	1320	N	1132	-0-	-188	-0-	30	1	1100	3	N	-0-					79
							2	4									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PETERSON, LILLIE M. WELL #: 1903 RRCID -> 141770 COMPL. DATE 06/01/1996 TOTAL DEPTH 9650 PERF. 6486 - 7470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3300	X	3057	-0-	-243	-0-	51	1	3005	3	N	-0-					20
							1	4									
12	3317	X	3272	-0-	-45	-0-	53	1	3218	3	N	-0-					20
							1	4									
01	3317	X	3289	-0-	-28	-0-	99	1	3189	3	N	-0-					20
							1	4									
02	3153	X	3153	-0-	-0-	-0-	200	1	2951	3	N	-0-					20
							2	4									
*03	3568	X	3568	-0-	-0-	-0-	207	1	3359	3	N	-0-					20
							2	4									
04	3180	X	3122	-0-	-58	-0-	76	1	3004	3	N	37					57
							1	4	41	9							

SHUTTERLY, GUSSIE B. ET AL -D- WELL #: 1954 RRCID -> 141815 COMPL. DATE 10/18/2008 TOTAL DEPTH 7608 PERF. 7936 - 9141

11	5730	X	5309	-0-	-421	-0-	5252	3	57	9	N	52	8	5			393
12	5797	X	5202	-0-	-595	-0-	5169	3	33	9	N	30					423
01	5797	X	4548	-0-	-1249	-0-	4495	3	53	9	N	48	200	1			271
02	5423	X	3872	-0-	-1551	-0-	3784	3	88	9	N	80	22	5			329
03	5580	X	3879	-0-	-1701	-0-	3840	3	39	9	N	35	18	5			346
04	5310	X	4047	-0-	-1263	-0-	3953	3	94	9	N	85	71	5			360

BECKER, LEROY H. ET. AL. -A- WELL #: 4635 RRCID -> 142694 COMPL. DATE 08/20/1992 TOTAL DEPTH 7895 PERF. 7628 - 7702

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					104
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					104
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					104
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					104
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					104
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					104

REDELSPERGER 900 WELL #: 3 RRCID -> 142696 COMPL. DATE 08/26/1992 TOTAL DEPTH 7793 PERF. 7548 - 7609

11	900	N	900	-0-	-0-	-0-	19	1	879	3	N	-0-					156
							2	4									
12	1151	N	1151	-0-	-0-	-0-	26	1	1123	3	N	-0-					156
							2	4									
01	1025	N	1025	-0-	-0-	-0-	19	1	1004	3	N	-0-					156
							2	4									
02	956	N	956	-0-	-0-	-0-	22	1	932	3	N	-0-					156
							2	4									
03	955	N	955	-0-	-0-	-0-	22	1	931	3	N	-0-					156
							2	4									
*04	985	N	985	-0-	-0-	-0-	7	1	964	3	N	12					168
							1	4	13	9							

DUKE WELL #: 3 RRCID -> 142698 COMPL. DATE 08/12/1992 TOTAL DEPTH 7800 PERF. 7535 - 7585

11	600	N	594	-0-	-6	-0-	18	1	574	3	N	-0-					-0-
							2	4									
12	620	N	615	-0-	-5	-0-	21	1	592	3	N	-0-					-0-
							2	4									
01	1116	N	595	-0-	-521	-0-	20	1	573	3	N	-0-					-0-
							2	4									
02	580	N	559	-0-	-21	-0-	20	1	537	3	N	-0-					-0-
							2	4									
03	620	N	593	-0-	-27	-0-	19	1	572	3	N	-0-					-0-
							2	4									
*04	576	N	576	-0-	-0-	-0-	20	1	554	3	N	-0-					-0-
							2	4									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BORN -B- WELL #: 3 RRCID -> 142717 COMPL. DATE 08/24/1992 TOTAL DEPTH 7748 PERF. 7522 - 7556

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1110	N	1084	-0-		-26	-0-	10	1	1072	3	N	-0-					176
								2	4									
12	1147	N	1118	-0-		-29	-0-	11	1	1105	3	N	-0-					176
								2	4									
01	2201	N	1069	-0-		-1132	-0-	11	1	1056	3	N	-0-					176
								2	4									
02	1044	N	997	-0-		-47	-0-	11	1	984	3	N	-0-					176
								2	4									
03	1116	N	1083	-0-		-33	-0-	11	1	1070	3	N	-0-					176
								2	4									
*04	1034	N	1034	-0-		-0-	-0-	12	1	1020	3	N	-0-					176
								2	4									

DUKE WELL #: 4 RRCID -> 142735 COMPL. DATE 09/25/1992 TOTAL DEPTH 7725 PERF. 7564 - 7596

11	570	N	472	-0-		-98	-0-	18	1	452	3	N	-0-					67
								2	4									
12	558	N	416	-0-		-142	-0-	16	1	398	3	N	-0-					67
								2	4									
01	1395	N	334	-0-		-1061	-0-	13	1	319	3	N	-0-					67
								2	4									
02	534	N	534	-0-		-0-	-0-	23	1	509	3	N	-0-					67
								2	4									
03	403	N	282	-0-		-121	-0-	12	1	268	3	N	-0-					67
								2	4									
*04	815	N	815	-0-		-0-	-0-	22	1	537	3	N	-0-					67
								256	4									

BORN -B- WELL #: 4 RRCID -> 142901 COMPL. DATE 09/30/1992 TOTAL DEPTH 7705 PERF. 7557 - 7580

11	2702	X	2702	-0-		-0-	-0-	47	1	2653	3	N	-0-					146
								2	4									
12	3967	X	3967	-0-		-0-	-0-	53	1	3912	3	N	-0-					146
								2	4									
01	2836	X	2836	-0-		-0-	-0-	35	1	2784	3	N	14					160
								2	4	15	9							
02	2800	X	2800	-0-		-0-	-0-	46	1	2735	3	N	15					175
								2	4	17	9							
03	2908	X	2908	-0-		-0-	-0-	39	1	2850	3	N	15					190
								2	4	17	9							
*04	2826	X	2826	-0-		-0-	-0-	54	1	2748	3	N	20					210
								2	4	22	9							

DUKE, BASIL WELL #: 5 RRCID -> 143234 COMPL. DATE 11/12/1992 TOTAL DEPTH 7695 PERF. 7517 - 7561

11	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PIERCE WELL #: 3 RRCID -> 144072 COMPL. DATE 11/20/1992 TOTAL DEPTH 7665 PERF. 7510 - 7528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	879	N	879	-0-	-0-	-0-	16	1	861	3	N	-0-					59
							2	4									
12	882	N	882	-0-	-0-	-0-	13	1	867	3	N	-0-					59
							2	4									
01	1736	N	794	-0-	-942	-0-	13	1	779	3	N	-0-					59
							2	4									
02	841	N	736	-0-	-105	-0-	13	1	721	3	N	-0-					59
							2	4									
03	987	N	987	-0-	-0-	-0-	29	1	956	3	N	-0-					59
							2	4									
*04	1073	N	1073	-0-	-0-	-0-	25	1	926	3	N	-0-	22	5			37
							122	4									

GEX, LUTIE W. -B- WELL #: 4 RRCID -> 144610 COMPL. DATE 01/13/1993 TOTAL DEPTH 7640 PERF. 7474 - 7506

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

IMKE UNIT WELL #: 3 RRCID -> 144634 COMPL. DATE 01/26/1993 TOTAL DEPTH 7790 PERF. 7611 - 7643

11	900	N	819	-0-	-81	-0-	11	1	805	3	N	1					87
							2	4	1	9							
12	961	N	624	-0-	-337	-0-	24	1	598	3	N	-0-					87
							2	4									
01	1860	N	543	-0-	-1317	-0-	16	1	525	3	N	-0-					87
							2	4									
02	783	N	709	-0-	-74	-0-	16	1	691	3	N	-0-					87
							2	4									
03	808	N	808	-0-	-0-	-0-	13	1	793	3	N	-0-					87
							2	4									
*04	799	N	799	-0-	-0-	-0-	14	1	783	3	N	-0-					87
							2	4									

HERRON, C. W. WELL #: 2 RRCID -> 144635 COMPL. DATE 01/06/1993 TOTAL DEPTH 7785 PERF. 7608 - 7652

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	0 A	-0-	-0-	-0-	-0-						N	-0-					-0-

PLUGGED AND ABANDONED_____ 04/28/2016 - P/A 04/28/16

MARTIN, J. B. WELL #: 4 RRCID -> 144656 COMPL. DATE 02/26/1993 TOTAL DEPTH 7700 PERF. 7565 - 7614

11	1560	N	1550	-0-	-10	-0-	52	1	1496	3	N	-0-					87
							2	4									
12	1643	N	1594	-0-	-49	-0-	57	1	1535	3	N	-0-					87
							2	4									
01	2604	N	1420	-0-	-1184	-0-	48	1	1370	3	N	-0-					87
							2	4									
02	1508	N	1348	-0-	-160	-0-	44	1	1279	3	N	21					108
							2	4	23	9							
03	1581	N	1558	-0-	-23	-0-	45	1	1494	3	N	15					123
							2	4	17	9							
*04	1483	N	1483	-0-	-0-	-0-	23	1	1431	3	N	25					148
							1	4	28	9							

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MARTIN, J. B. WELL #: 3 RRCID -> 144661 COMPL. DATE 02/26/1993 TOTAL DEPTH 7785 PERF. 7606 - 7636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	501	-0-		-9	-0-	6	1	493	3	N	-0-					60
								2	4									
12	527	N	504	-0-		-23	-0-	5	1	497	3	N	-0-					60
								2	4									
01	682	N	491	-0-		-191	-0-	6	1	483	3	N	-0-					60
								2	4									
02	493	N	480	-0-		-13	-0-	5	1	473	3	N	-0-					60
								2	4									
03	573	N	573	-0-		-0-	-0-	6	1	565	3	N	-0-					60
								2	4									
*04	627	N	627	-0-		-0-	-0-	3	1	623	3	N	-0-					60
								1	4									

TRENFIELD, MABEL -C- WELL #: 2 RRCID -> 144669 COMPL. DATE 02/12/1993 TOTAL DEPTH 7885 PERF. 7731 - 7760

11	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-

TRENFIELD, MABEL -C- WELL #: 4 RRCID -> 144673 COMPL. DATE 02/12/1993 TOTAL DEPTH 7880 PERF. 7712 - 7742

11	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-

MILLER -B- WELL #: 4 RRCID -> 145110 COMPL. DATE 03/19/1993 TOTAL DEPTH 7850 PERF. 7646 - 7722

11	1110	N	1025	-0-		-85	-0-	19	1	1004	3	N	-0-					42
								2	4									
12	1116	N	985	-0-		-131	-0-	25	1	958	3	N	-0-					42
								2	4									
01	1106	N	1106	-0-		-0-	-0-	24	1	1058	3	N	20					62
								2	4	22	9							
02	986	N	842	-0-		-144	-0-	20	1	820	3	N	-0-					62
								2	4									
03	1118	N	1118	-0-		-0-	-0-	18	1	1096	3	N	2					64
								2	4	2	9							
*04	1097	N	1097	-0-		-0-	-0-	9	1	1087	3	N	-0-					64
								1	4									

KLIEWER, CARRIE WELL #: 3 RRCID -> 145130 COMPL. DATE 03/27/1993 TOTAL DEPTH 7749 PERF. 7522 - 7572

11	939	N	939	-0-		-0-	-0-	13	1	924	3	N	-0-					119
								2	4									
12	1054	N	1002	-0-		-52	-0-	13	1	987	3	N	-0-					119
								2	4									
01	998	N	998	-0-		-0-	-0-	13	1	983	3	N	-0-					119
								2	4									
02	923	N	923	-0-		-0-	-0-	11	1	910	3	N	-0-					119
								2	4									
03	1005	N	1005	-0-		-0-	-0-	10	1	991	3	N	2					121
								2	4	2	9							
*04	995	N	995	-0-		-0-	-0-	12	1	973	3	N	7					128
								2	4	8	9							

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
IMKE UNIT WELL #: 4 RRCID -> 145135 COMPL. DATE 03/05/1993 TOTAL DEPTH 7745 PERF. 7526 - 7591

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	328	-0-		-2	-0-	11	1	315	3	N	-0-					67
								2	4									
12	262	N	262	-0-		-0-	-0-	8	1	252	3	N	-0-					67
								2	4									
01	837	N	467	-0-		-370	-0-	6	1	449	3	N	9					76
								2	4	10	9							
02	545	N	545	-0-		-0-	-0-	8	1	535	3	N	-0-					76
								2	4									
03	625	N	625	-0-		-0-	-0-	9	1	597	3	N	15					91
								2	4	17	9							
*04	616	N	616	-0-		-0-	-0-	9	1	605	3	N	-0-					91
								2	4									

REDELSPERGER, ADOLPH WELL #: 3 RRCID -> 145150 COMPL. DATE 03/05/1993 TOTAL DEPTH 7745 PERF. 7579 - 7616

11	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-

REDELSPERGER, ADOLPH WELL #: 4 RRCID -> 145154 COMPL. DATE 04/08/1993 TOTAL DEPTH 7780 PERF. 7593 - 7626

11	750	N	584	-0-		-166	-0-	8	1	571	3	N	3					25
								2	4	3	9							
12	831	N	831	-0-		-0-	-0-	12	1	817	3	N	-0-					25
								2	4									
01	1395	N	725	-0-		-670	-0-	11	1	710	3	N	2					27
								2	4	2	9							
02	661	N	661	-0-		-0-	-0-	9	1	641	3	N	8					35
								2	4	9	9							
03	837	N	816	-0-		-21	-0-	14	1	800	3	N	-0-					35
								2	4									
*04	848	N	848	-0-		-0-	-0-	15	1	829	3	N	2					37
								2	4	2	9							

BLACKMORE, ELNA THOMAS WELL #: 2367 RRCID -> 145164 COMPL. DATE 09/11/2008 TOTAL DEPTH 10200 PERF. 8499 - 10276

11	4434	X	4434	-0-		-0-	-0-	113	1	4319	3	N	-0-	34	5			326
								2	4									
12	4681	X	4569	-0-		-112	-0-	106	1	4461	3	N	-0-	161	5			165
								2	4									
01	4681	X	4473	-0-		-208	-0-	102	1	4369	3	N	-0-					165
								2	4									
02	4292	X	4116	-0-		-176	-0-	86	1	4028	3	N	-0-					165
								2	4									
03	4588	X	4102	-0-		-486	-0-	86	1	4014	3	N	-0-					165
								2	4									
04	4440	X	3953	-0-		-487	-0-	44	1	3908	3	N	-0-					165
								1	4									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
GINTER, MARTHA WELL #: 4 RRCID -> 145166 COMPL. DATE 03/26/1993 TOTAL DEPTH 8130 PERF. 7898 - 7966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1890	N	1806	-0-	-84	-0-	24	1	1780	3	N	-0-					37
							2	4									
12	1852	N	1852	-0-	-0-	-0-	24	1	1826	3	N	-0-					37
							2	4									
01	2821	X	1822	-0-	-999	-0-	24	1	1796	3	N	-0-					37
							2	4									
02	1740	N	1615	-0-	-125	-0-	20	1	1593	3	N	-0-					37
							2	4									
03	1860	N	1790	-0-	-70	-0-	19	1	1769	3	N	-0-					37
							2	4									
*04	1771	N	1771	-0-	-0-	-0-	28	1	1741	3	N	-0-					37
							2	4									

WHEAT, ROLAND JAMES -ET- -AL- WELL #: 3455 RRCID -> 145184 COMPL. DATE 04/07/1993 TOTAL DEPTH 8162 PERF. 7953 - 8024

11	570	N	557	-0-	-13	-0-	8	1	547	3	N	-0-					133
							2	4									
12	546	N	546	-0-	-0-	-0-	9	1	535	3	N	-0-					133
							2	4									
01	1116	N	552	-0-	-564	-0-	9	1	541	3	N	-0-					133
							2	4									
02	551	N	477	-0-	-74	-0-	8	1	467	3	N	-0-					133
							2	4									
03	558	N	532	-0-	-26	-0-	8	1	522	3	N	-0-					133
							2	4									
04	540	N	501	-0-	-39	-0-	4	1	496	3	N	-0-					133
							1	4									

LITTLE, J.A. DR. -B- WELL #: 3 RRCID -> 145203 COMPL. DATE 04/22/1993 TOTAL DEPTH 8190 PERF. 7972 - 8036

11	480	N	464	-0-	-16	-0-	464	3			N	-0-					5
12	497	N	497	-0-	-0-	-0-	497	3			N	-0-					5
01	899	N	480	-0-	-419	-0-	480	3			N	-0-					5
02	435	N	411	-0-	-24	-0-	411	3			N	-0-					5
03	496	N	483	-0-	-13	-0-	483	3			N	-0-					5
*04	468	N	468	-0-	-0-	-0-	468	3			N	-0-					5

LITTLE, J. A. DR. -B- WELL #: 4 RRCID -> 145204 COMPL. DATE 04/29/1993 TOTAL DEPTH 8275 PERF. 8051 - 8120

11	390	N	125	-0-	-265	-0-	125	3			N	-0-					5
12	445	N	445	-0-	-0-	-0-	445	3			N	-0-					5
01	558	N	191	-0-	-367	-0-	191	3			N	-0-					5
02	321	N	321	-0-	-0-	-0-	321	3			N	-0-					5
03	434	N	317	-0-	-117	-0-	317	3			N	-0-					5
*04	219	N	219	-0-	-0-	-0-	219	3			N	-0-					5

BORN, ALEX "E" WELL #: 3 RRCID -> 145382 COMPL. DATE 05/01/1993 TOTAL DEPTH 7725 PERF. 7524 - 7592

11	540	N	497	-0-	-43	-0-	15	1	479	3	N	-0-					15
							3	4									
12	558	N	442	-0-	-116	-0-	15	1	423	3	N	-0-					15
							4	4									
01	403	N	389	-0-	-14	-0-	16	1	369	3	N	-0-					15
							4	4									
02	493	N	356	-0-	-137	-0-	16	1	337	3	N	-0-					15
							3	4									
03	434	N	386	-0-	-48	-0-	14	1	369	3	N	-0-					15
							3	4									
04	390	N	360	-0-	-30	-0-	10	1	348	3	N	-0-					15
							2	4									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
KOCH-LITTLE WELL #: 3 RRCID -> 145495 COMPL. DATE 05/10/1993 TOTAL DEPTH 7920 PERF. 7729 - 7782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	680	N	680	-0-	-0-	-0-	8	1	603	3	N	61					192
							2	4	67	9							
12	722	N	722	-0-	-0-	-0-	9	1	667	3	N	40	195	1			37
							2	4	44	9							
01	1240	N	794	-0-	-446	-0-	10	1	665	3	N	106					143
							2	4	117	9							
02	667	N	609	-0-	-58	-0-	7	1	571	3	N	26	162	1			7
							2	4	29	9							
03	713	N	650	-0-	-63	-0-	7	1	588	3	N	48					55
							2	4	53	9							
04	780	N	611	-0-	-169	-0-	3	1	537	3	N	64					119
							1	4	70	9							

PEIL, JOHN WELL #: 3 RRCID -> 145496 COMPL. DATE 04/18/1993 TOTAL DEPTH 7730 PERF. 7578 - 7618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	421	-0-	-29	-0-	4	1	414	3	N	1					82
							2	4	1	9							
12	465	N	459	-0-	-6	-0-	6	1	451	3	N	-0-					82
							2	4									
01	434	N	412	-0-	-22	-0-	5	1	405	3	N	-0-					82
							2	4									
02	406	N	367	-0-	-39	-0-	3	1	362	3	N	-0-					82
							2	4									
03	465	N	410	-0-	-55	-0-	4	1	404	3	N	-0-					82
							2	4									
04	390	N	382	-0-	-8	-0-	2	1	379	3	N	-0-					82
							1	4									

PIPER WELL #: 2 RRCID -> 145547 COMPL. DATE 04/01/1993 TOTAL DEPTH 7865 PERF. 7690 - 7762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1924	N	1924	-0-	-0-	-0-	37	1	1885	3	N	-0-					49
							2	4									
12	1983	N	1983	-0-	-0-	-0-	39	1	1939	3	N	3					52
							2	4	3	9							
01	1896	N	1896	-0-	-0-	-0-	39	1	1855	3	N	-0-					52
							2	4									
02	1731	N	1731	-0-	-0-	-0-	38	1	1691	3	N	-0-					52
							2	4									
03	1871	N	1871	-0-	-0-	-0-	36	1	1833	3	N	-0-					52
							2	4									
*04	1739	N	1739	-0-	-0-	-0-	20	1	1718	3	N	-0-					52
							1	4									

BRADFORD -C- WELL #: 3 RRCID -> 146304 COMPL. DATE 07/09/1993 TOTAL DEPTH 7750 PERF. 7507 - 7584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
DUKE, C. C. -B- WELL #: 2 RRCID -> 146367 COMPL. DATE 10/17/1997 TOTAL DEPTH 7633 PERF. 6496 - 7474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1698	N	1698	-0-	-0-	-0-	31	1	1663	3	N	2					106
							2	4	2	9							
12	1705	N	1658	-0-	-47	-0-	33	1	1615	3	N	7					113
							2	4	8	9							
01	1767	N	1626	-0-	-141	-0-	34	1	1590	3	N	-0-					113
							2	4									
02	1653	N	1547	-0-	-106	-0-	34	1	1475	3	N	33					146
							2	4	36	9							
03	1674	N	1582	-0-	-92	-0-	29	1	1551	3	N	-0-					146
							2	4									
04	1560	N	1515	-0-	-45	-0-	14	1	1500	3	N	-0-					146
							1	4									

OLA WELL #: 1 RRCID -> 146377 COMPL. DATE 07/31/1993 TOTAL DEPTH 7800 PERF. 7634 - 7677

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PIPER -B- WELL #: 2 RRCID -> 148285 COMPL. DATE 01/31/1994 TOTAL DEPTH 8200 PERF. 7670 - 7738

11	662	N	662	-0-	-0-	-0-	40	1	620	3	N	-0-					40
							2	4									
12	679	N	679	-0-	-0-	-0-	41	1	636	3	N	-0-					40
							2	4									
01	645	N	645	-0-	-0-	-0-	42	1	601	3	N	-0-					40
							2	4									
02	638	N	578	-0-	-60	-0-	39	1	537	3	N	-0-					40
							2	4									
03	682	N	639	-0-	-43	-0-	53	1	584	3	N	-0-					40
							2	4									
04	630	N	571	-0-	-59	-0-	19	1	551	3	N	-0-					40
							1	4									

BORN, VICTOR -ET- -AL- WELL #: 4 RRCID -> 148482 COMPL. DATE N/A TOTAL DEPTH 7900 PERF. 7658 - 7730

11	240	N	201	-0-	-39	-0-	3	1	196	3	N	-0-					66
							2	4									
12	217	N	185	-0-	-32	-0-	3	1	180	3	N	-0-					66
							2	4									
01	217	N	96	-0-	-121	-0-	1	1	93	3	N	-0-					66
							2	4									
02	203	N	185	-0-	-18	-0-	2	1	181	3	N	-0-					66
							2	4									
03	199	N	199	-0-	-0-	-0-	2	1	195	3	N	-0-					66
							2	4									
*04	206	N	206	-0-	-0-	-0-	2	1	196	3	N	5					71
							2	4	6	9							

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MILLER -B- WELL #: 5 RRCID -> 148928 COMPL. DATE N/A TOTAL DEPTH 7850 PERF. 7526 - 9081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MARTIN, SUSAN J. WELL #: 3 RRCID -> 148931 COMPL. DATE 03/17/1994 TOTAL DEPTH 7800 PERF. 7630 - 7690

11	360	N	337	-0-	-23	-0-	5	1	330	3	N	-0-					84
							2	4									
12	350	N	350	-0-	-0-	-0-	5	1	343	3	N	-0-					84
							2	4									
01	360	N	360	-0-	-0-	-0-	6	1	346	3	N	5					89
							2	4	6	9							
02	321	N	321	-0-	-0-	-0-	5	1	314	3	N	-0-					89
							2	4									
03	343	N	343	-0-	-0-	-0-	6	1	333	3	N	2					91
							2	4	2	9							
04	360	N	321	-0-	-39	-0-	3	1	317	3	N	-0-					91
							1	4									

BRADFORD -B- WELL #: 4 RRCID -> 148932 COMPL. DATE 03/22/1994 TOTAL DEPTH 7800 PERF. 7530 - 7586

11	1140	N	1095	-0-	-45	-0-	33	1	1060	3	N	-0-	193	1			2
							2	4									
12	1147	N	1143	-0-	-4	-0-	34	1	1107	3	N	-0-					2
							2	4									
01	1302	N	1063	-0-	-239	-0-	33	1	1028	3	N	-0-					2
							2	4									
02	1073	N	897	-0-	-176	-0-	29	1	866	3	N	-0-					2
							2	4									
03	1147	N	1046	-0-	-101	-0-	29	1	1009	3	N	5					7
							2	4	6	9							
04	1020	N	1007	-0-	-13	-0-	15	1	980	3	N	10					17
							1	4	11	9							

PIPER -A- WELL #: 3 RRCID -> 148934 COMPL. DATE 03/31/1994 TOTAL DEPTH 7800 PERF. 7586 - 7662

11	1530	N	1522	-0-	-8	-0-	21	1	1498	3	N	1	157	1			20
							2	4	1	9							
12	1579	N	1579	-0-	-0-	-0-	23	1	1554	3	N	-0-					20
							2	4									
01	1474	N	1474	-0-	-0-	-0-	19	1	1453	3	N	-0-					20
							2	4									
02	1479	N	1276	-0-	-203	-0-	16	1	1258	3	N	-0-					20
							2	4									
03	1581	N	1507	-0-	-74	-0-	17	1	1488	3	N	-0-					20
							2	4									
04	1440	N	1412	-0-	-28	-0-	9	1	1402	3	N	-0-					20
							1	4									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PIPER, OLA O. 688 WELL #: 12 RRCID -> 149052 COMPL. DATE 04/20/1994 TOTAL DEPTH 7900 PERF. 7633 - 7719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1280	N	1280	-0-	-0-	-0-	28	1	1231	3	N	17					49
							2	4	19	9							
12	1550	N	1196	-0-	-354	-0-	29	1	1165	3	N	-0-					49
							2	4									
01	1953	N	1164	-0-	-789	-0-	28	1	1134	3	N	-0-					49
							2	4									
02	1247	N	1061	-0-	-186	-0-	25	1	1034	3	N	-0-					49
							2	4									
03	1209	N	1160	-0-	-49	-0-	27	1	1117	3	N	13					62
							2	4	14	9							
04	1140	N	1096	-0-	-44	-0-	12	1	1081	3	N	2					64
							1	4	2	9							

MANDALEK, MARTIN -ET -AL- WELL #: 3 RRCID -> 149430 COMPL. DATE 12/09/2003 TOTAL DEPTH 7800 PERF. 7590 - 7614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	241	N	241	-0-	-0-	-0-	7	1	232	3	N	-0-					-0-
							2	4									
12	232	N	232	-0-	-0-	-0-	6	1	224	3	N	-0-					-0-
							2	4									
01	279	N	202	-0-	-77	-0-	5	1	195	3	N	-0-					-0-
							2	4									
02	232	N	212	-0-	-20	-0-	5	1	205	3	N	-0-					-0-
							2	4									
03	248	N	234	-0-	-14	-0-	5	1	227	3	N	-0-					-0-
							2	4									
*04	228	N	228	-0-	-0-	-0-	5	1	221	3	N	-0-					-0-
							2	4									

OLA WELL #: 5 RRCID -> 153257 COMPL. DATE 02/24/1995 TOTAL DEPTH 7830 PERF. 7654 - 7728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	537	N	537	-0-	-0-	-0-	5	1	530	3	N	-0-					114
							2	4									
12	705	N	705	-0-	-0-	-0-	7	1	650	3	N	42					156
							2	4	46	9							
01	557	N	557	-0-	-0-	-0-	7	1	503	3	N	41	197	1			-0-
							2	4	45	9							
02	522	N	484	-0-	-38	-0-	4	1	478	3	N	-0-					-0-
							2	4									
03	713	N	508	-0-	-205	-0-	6	1	500	3	N	-0-					-0-
							2	4									
04	540	N	496	-0-	-44	-0-	2	1	460	3	N	30					30
							1	4	33	9							

SCHOENHALS, VALENTINE -A- WELL #: 4 RRCID -> 153434 COMPL. DATE 03/04/1995 TOTAL DEPTH 8200 PERF. 8038 - 8060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1535	N	1535	-0-	-0-	-0-	19	1	1514	3	N	-0-					55
							2	4									
12	1621	N	1621	-0-	-0-	-0-	38	1	1581	3	N	-0-					55
							2	4									
01	1487	N	1487	-0-	-0-	-0-	36	1	1449	3	N	-0-					55
							2	4									
02	1479	N	1381	-0-	-98	-0-	35	1	1344	3	N	-0-					55
							2	4									
03	1612	N	1533	-0-	-79	-0-	46	1	1485	3	N	-0-					55
							2	4									
*04	1481	N	1481	-0-	-0-	-0-	38	1	1441	3	N	-0-					55
							2	4									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BRADFORD WELL #: 4775 RRCID -> 153525 COMPL. DATE 03/03/1995 TOTAL DEPTH 7800 PERF. 7514 - 7582

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1110	N	1068	-0-		-42		-0-	18	1	1046	3	N	2					123
									2	4	2	9							
12	1209	N	1081	-0-		-128		-0-	14	1	1065	3	N	-0-					123
									2	4									
01	1147	N	1086	-0-		-61		-0-	12	1	1072	3	N	-0-					123
									2	4									
02	1044	N	1009	-0-		-35		-0-	11	1	996	3	N	-0-					123
									2	4									
03	1085	N	1081	-0-		-4		-0-	10	1	1069	3	N	-0-					123
									2	4									
04	1050	N	1004	-0-		-46		-0-	5	1	998	3	N	-0-					123
									1	4									

SCHULTZ -B- WELL #: 3 RRCID -> 153535 COMPL. DATE 09/15/2003 TOTAL DEPTH 9935 PERF. 7520 - 9812

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3810	X	3728	-0-		-82		-0-	33	1	3693	3	N	-0-					128
									2	4									
12	3242	X	3242	-0-		-0-		-0-	27	1	3213	3	N	-0-					128
									2	4									
01	3224	X	1099	-0-		-2125		-0-	11	1	1086	3	N	-0-					128
									2	4									
02	3016	X	1664	-0-		-1352		-0-	41	1	1621	3	N	-0-					128
									2	4									
03	3224	X	1240	-0-		-1984		-0-	21	1	1211	3	N	6					134
									1	4	7	9							
04	3120	X	3032	-0-		-88		-0-	10	1	2945	3	N	69					203
									1	4	76	9							

VALENTINE SCHOENHALS -A- WELL #: 1 RRCID -> 153765 COMPL. DATE 03/30/1995 TOTAL DEPTH 10649 PERF. 7971 - 8046

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2005	N	2005	-0-		-0-		-0-	41	1	1962	3	N	-0-					-0-
									2	4									
12	1699	N	1699	-0-		-0-		-0-	32	1	1665	3	N	-0-					-0-
									2	4									
01	2542	N	1699	-0-		-843		-0-	23	1	1674	3	N	-0-					-0-
									2	4									
02	1943	N	1842	-0-		-101		-0-	25	1	1815	3	N	-0-					-0-
									2	4									
03	1836	N	1836	-0-		-0-		-0-	25	1	1809	3	N	-0-					-0-
									2	4									
*04	1750	N	1750	-0-		-0-		-0-	28	1	1720	3	N	-0-					-0-
									2	4									

WATERS, OLIVER N. -B- WELL #: 3 RRCID -> 153871 COMPL. DATE 02/23/1995 TOTAL DEPTH 8200 PERF. 8010 - 8034

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	668	N	668	-0-		-0-		-0-	17	1	649	3	N	-0-					17
									2	4									
12	713	N	674	-0-		-39		-0-	19	1	653	3	N	-0-					17
									2	4									
01	655	N	655	-0-		-0-		-0-	20	1	633	3	N	-0-					17
									2	4									
02	638	N	589	-0-		-49		-0-	15	1	572	3	N	-0-					17
									2	4									
03	682	N	631	-0-		-51		-0-	16	1	613	3	N	-0-					17
									2	4									
04	630	N	584	-0-		-46		-0-	14	1	568	3	N	-0-					17
									2	4									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PIPER -A- WELL #: 4 RRCID -> 154718 COMPL. DATE 05/04/1995 TOTAL DEPTH 8050 PERF. 7610 - 7680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1500	N	1493	-0-	-7	-0-	34	1	1457	3	N	-0-	129	1			19
							2	4									
12	1550	N	1532	-0-	-18	-0-	38	1	1485	3	N	6					25
							2	4	7	9							
01	1488	N	1466	-0-	-22	-0-	33	1	1431	3	N	-0-					25
							2	4									
02	1450	N	1313	-0-	-137	-0-	27	1	1284	3	N	-0-					25
							2	4									
03	1519	N	1476	-0-	-43	-0-	34	1	1440	3	N	-0-					25
							2	4									
04	1410	N	1407	-0-	-3	-0-	13	1	1393	3	N	-0-					25
							1	4									

BRADFORD -D- WELL #: 3 RRCID -> 154745 COMPL. DATE 05/14/1995 TOTAL DEPTH 7800 PERF. 7596 - 7640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	653	-0-	-7	-0-	22	1	629	3	N	-0-					52
							2	4									
12	695	N	695	-0-	-0-	-0-	13	1	680	3	N	-0-					52
							2	4									
01	693	N	693	-0-	-0-	-0-	12	1	679	3	N	-0-					52
							2	4									
02	649	N	649	-0-	-0-	-0-	11	1	636	3	N	-0-					52
							2	4									
03	697	N	697	-0-	-0-	-0-	12	1	683	3	N	-0-					52
							2	4									
04	660	N	660	-0-	-0-	-0-	6	1	653	3	N	-0-					52
							1	4									

KOCH, MARIE -ET- -AL- WELL #: 3 RRCID -> 154750 COMPL. DATE 05/20/1995 TOTAL DEPTH 7800 PERF. 7577 - 7588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PIPER "C" WELL #: 2 RRCID -> 155463 COMPL. DATE 06/07/1995 TOTAL DEPTH 7900 PERF. 7682 - 7738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	300	-0-	-0-	-0-	2	1	296	3	N	-0-					64
							2	4									
12	333	N	333	-0-	-0-	-0-	3	1	328	3	N	-0-					64
							2	4									
01	378	N	378	-0-	-0-	-0-	3	1	360	3	N	12					76
							2	4	13	9							
02	339	N	339	-0-	-0-	-0-	3	1	325	3	N	8					84
							2	4	9	9							
03	379	N	379	-0-	-0-	-0-	3	1	357	3	N	15					99
							2	4	17	9							
04	360	N	341	-0-	-19	-0-	1	1	339	3	N	-0-					99
							1	4									

WASSELL, JOHN R. WELL #: 4 RRCID -> 155469 COMPL. DATE 06/25/1995 TOTAL DEPTH 7800 PERF. 7516 - 7586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BRADFORD "D" WELL #: 4 RRCID -> 155669 COMPL. DATE 07/14/1995 TOTAL DEPTH 7813 PERF. 7566 - 7634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1230	N	1217	-0-	-13	-0-	24	1	1191	3	N	-0-					-0-
							2	4									
12	1274	N	1274	-0-	-0-	-0-	25	1	1247	3	N	-0-					-0-
							2	4									
01	1278	N	1278	-0-	-0-	-0-	26	1	1250	3	N	-0-					-0-
							2	4									
02	1189	N	1137	-0-	-52	-0-	21	1	1111	3	N	3					3
							2	4	3	9							
03	1271	N	1256	-0-	-15	-0-	21	1	1233	3	N	-0-					3
							2	4									
04	1230	N	1185	-0-	-45	-0-	12	1	1164	3	N	7					10
							1	4	8	9							

ANTHONY, ANITA B. ET AL WELL #: 3372 RRCID -> 155713 COMPL. DATE 07/12/1995 TOTAL DEPTH 8450 PERF. 8083 - 8120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	747	N	747	-0-	-0-	-0-	9	1	736	3	N	-0-					116
							2	4									
12	755	N	755	-0-	-0-	-0-	10	1	743	3	N	-0-					116
							2	4									
01	745	N	745	-0-	-0-	-0-	9	1	734	3	N	-0-					116
							2	4									
02	725	N	660	-0-	-65	-0-	7	1	623	3	N	25					141
							2	4	28	9							
03	744	N	739	-0-	-5	-0-	8	1	729	3	N	-0-					141
							2	4									
*04	734	N	734	-0-	-0-	-0-	9	1	717	3	N	5					146
							2	4	6	9							

BECKER, ARTHUR JR. WELL #: 4774 RRCID -> 155851 COMPL. DATE 08/30/1995 TOTAL DEPTH 7800 PERF. 7462 - 7534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KOCH, MARIE ET AL WELL #: 4865 RRCID -> 155902 COMPL. DATE 10/07/1995 TOTAL DEPTH 7755 PERF. 7588 - 7601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1534	N	1534	-0-	-0-	-0-	25	1	1501	3	N	5					124
							2	4	6	9							
12	1479	N	1479	-0-	-0-	-0-	26	1	1451	3	N	-0-					124
							2	4									
01	1334	N	1334	-0-	-0-	-0-	23	1	1309	3	N	-0-					124
							2	4									
02	1479	N	1291	-0-	-188	-0-	22	1	1243	3	N	22					146
							2	4	24	9							
03	1488	N	1386	-0-	-102	-0-	18	1	1366	3	N	-0-					146
							2	4									
*04	1304	N	1304	-0-	-0-	-0-	12	1	1250	3	N	37	163	1			20
							1	4	41	9							

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
SCHOENHALS, VALENTINE WELL #: 3 RRCID -> 156116 COMPL. DATE 08/10/1995 TOTAL DEPTH 8450 PERF. 8016 - 8092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	990	N	990	-0-	-0-	-0-	66	1	922	3	N	-0-					-0-
							2	4									
12	468	N	468	-0-	-0-	-0-	44	1	422	3	N	-0-					-0-
							2	4									
01	1000	N	1000	-0-	-0-	-0-	97	1	901	3	N	-0-					-0-
							2	4									
02	957	N	725	-0-	-232	-0-	55	1	668	3	N	-0-					-0-
							2	4									
03	465	N	374	-0-	-91	-0-	27	1	345	3	N	-0-					-0-
							2	4									
04	960	N	259	-0-	-701	-0-	23	1	234	3	N	-0-					-0-
							2	4									

BALLENTINE-GOSSETT WELL #: 3 RRCID -> 156120 COMPL. DATE 07/24/1995 TOTAL DEPTH 7755 PERF. 7593 - 7611

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
*03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

BORN, ALEX ET AL WELL #: 3373 RRCID -> 156629 COMPL. DATE 10/21/2005 TOTAL DEPTH 8400 PERF. 8389 - 8731

11	1260	N	879	-0-	-381	-0-	20	1	853	3	N	4	164	1			122
							2	4	4	9							
12	1270	N	1270	-0-	-0-	-0-	25	1	1243	3	N	-0-					122
							2	4									
01	1256	N	1256	-0-	-0-	-0-	25	1	1228	3	N	1					123
							2	4	1	9							
02	931	N	931	-0-	-0-	-0-	19	1	910	3	N	-0-					123
							2	4									
03	1271	N	1159	-0-	-112	-0-	21	1	1136	3	N	-0-					123
							2	4									
04	1230	N	1166	-0-	-64	-0-	23	1	1141	3	N	-0-					123
							2	4									

PEERY, HOLLENE WELL #: 1375 RRCID -> 156631 COMPL. DATE 10/23/1995 TOTAL DEPTH 8175 PERF. 7986 - 8046

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

PEERY, HOLLENE ET AL "A" WELL #: 3374 RRCID -> 156727 COMPL. DATE 11/04/1995 TOTAL DEPTH 8170 PERF. 7994 - 8062

11	1021	N	1021	-0-	-0-	-0-	22	1	997	3	N	-0-					143
							2	4									
12	1197	N	1197	-0-	-0-	-0-	32	1	1146	3	N	15					158
							2	4	17	9							
01	1043	N	1043	-0-	-0-	-0-	26	1	1015	3	N	-0-					158
							2	4									
02	1083	N	1083	-0-	-0-	-0-	30	1	1048	3	N	3					161
							2	4	3	9							
03	1209	N	1164	-0-	-45	-0-	30	1	1132	3	N	-0-					161
							2	4									
*04	1166	N	1166	-0-	-0-	-0-	41	1	1101	3	N	20					181
							2	4	22	9							

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WATERS, OLIVER N. "B" WELL #: 4 RRCID -> 156738 COMPL. DATE 10/21/1995 TOTAL DEPTH 8250 PERF. 7968 - 8043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	467	N	467	-0-	-0-	-0-	39	1	426	3	N	-0-					81
							2	4									
12	927	N	927	-0-	-0-	-0-	41	1	884	3	N	-0-					81
							2	4									
01	983	N	983	-0-	-0-	-0-	40	1	941	3	N	-0-					81
							2	4									
02	836	N	836	-0-	-0-	-0-	38	1	796	3	N	-0-					81
							2	4									
03	930	N	893	-0-	-37	-0-	41	1	850	3	N	-0-					81
							2	4									
04	960	N	819	-0-	-141	-0-	39	1	778	3	N	-0-					81
							2	4									

FAIR WELL #: 3 RRCID -> 156739 COMPL. DATE 11/04/1995 TOTAL DEPTH 10200 PERF. 7514 - 7637

11	2	N	2	-0-	-0-	-0-	2	4			N	-0-					141
12	2	N	2	-0-	-0-	-0-	2	4			N	-0-					141
01	2	N	2	-0-	-0-	-0-	2	4			N	-0-					141
02	2	N	2	-0-	-0-	-0-	2	4			N	-0-					141
03	2	N	2	-0-	-0-	-0-	2	4			N	-0-					141
04	2	N	1	-0-	-1	-0-	1	4			N	-0-					141

LAURIE, J. M. "A" WELL #: 3725 RRCID -> 156748 COMPL. DATE 11/18/1995 TOTAL DEPTH 7800 PERF. 7546 - 7633

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PEIL, JOHN WELL #: 4 RRCID -> 156749 COMPL. DATE 11/08/1995 TOTAL DEPTH 7800 PERF. 7620 - 7650

11	202	N	202	-0-	-0-	-0-	4	1	196	3	N	-0-					88
							2	4									
12	434	N	251	-0-	-183	-0-	5	1	244	3	N	-0-					88
							2	4									
01	279	N	225	-0-	-54	-0-	5	1	218	3	N	-0-					88
							2	4									
02	203	N	160	-0-	-43	-0-	5	1	153	3	N	-0-					88
							2	4									
03	248	N	243	-0-	-5	-0-	5	1	236	3	N	-0-					88
							2	4									
04	210	N	190	-0-	-20	-0-	3	1	186	3	N	-0-					88
							1	4									

TUBB, GEORGE EARL "B" WELL #: 3370 RRCID -> 156793 COMPL. DATE 11/22/1995 TOTAL DEPTH 8360 PERF. 8140 - 8182

11	510	N	385	-0-	-125	-0-	9	1	374	3	N	-0-					109
							2	4									
12	527	N	458	-0-	-69	-0-	12	1	444	3	N	-0-					109
							2	4									
01	480	N	480	-0-	-0-	-0-	12	1	466	3	N	-0-					109
							2	4									
02	405	N	405	-0-	-0-	-0-	10	1	393	3	N	-0-					109
							2	4									
03	471	N	471	-0-	-0-	-0-	9	1	460	3	N	-0-					109
							2	4									
*04	491	N	491	-0-	-0-	-0-	11	1	478	3	N	-0-					109
							2	4									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MURPHY, W. A. "C" WELL #: 3426 RRCID -> 156893 COMPL. DATE 11/09/1995 TOTAL DEPTH 8320 PERF. 8064 - 8140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	322	-0-	-8	-0-	9 2	1 4	311	3	N	-0-					71
12	341	N	337	-0-	-4	-0-	9 2	1 4	326	3	N	-0-					71
01	341	N	324	-0-	-17	-0-	9 2	1 4	313	3	N	-0-					71
02	319	N	237	-0-	-82	-0-	7 2	1 4	228	3	N	-0-					71
03	341	N	327	-0-	-14	-0-	10 2	1 4	315	3	N	-0-					71
*04	313	N	313	-0-	-0-	-0-	5 1	1 4	307	3	N	-0-					71

PARKS, FRANKLIN GARNER WELL #: 2719 RRCID -> 156894 COMPL. DATE 11/16/1995 TOTAL DEPTH 7915 PERF. 7716 - 7782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	625	-0-	-5	-0-	13 2	1 4	610	3	N	-0-					52
12	651	N	635	-0-	-16	-0-	12 2	1 4	618 3	3 9	N	3					55
01	651	N	583	-0-	-68	-0-	10 2	1 4	571	3	N	-0-					55
02	609	N	593	-0-	-16	-0-	9 2	1 4	572 10	3 9	N	9					64
03	621	N	621	-0-	-0-	-0-	9 2	1 4	610	3	N	-0-					64
*04	596	N	596	-0-	-0-	-0-	5 1	1 4	590	3	N	-0-					64

REDELSPERGER 900 WELL #: 1 RRCID -> 157457 COMPL. DATE 10/27/1995 TOTAL DEPTH 9890 PERF. 6045 - 7578

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SCHOENHALS, H.G. WELL #: 4861 RRCID -> 157901 COMPL. DATE 01/00/1998 TOTAL DEPTH 7750 PERF. 6006 - 7560

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SCHULTZ "A" WELL #: 4772 RRCID -> 157914 COMPL. DATE N/A TOTAL DEPTH 7800 PERF. 7432 - 8022

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
STALLINGS, VIOLA M. WELL #: 4 RRCID -> 158219 COMPL. DATE 02/17/1996 TOTAL DEPTH 7750 PERF. 7558 - 7608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	551	N	551	-0-	-0-	-0-	11	1	538	3	N	-0-					72
							2	4									
12	561	N	561	-0-	-0-	-0-	14	1	545	3	N	-0-					72
							2	4									
01	482	N	482	-0-	-0-	-0-	15	1	465	3	N	-0-					72
							2	4									
02	522	N	432	-0-	-90	-0-	13	1	406	3	N	10					82
							2	4	11	9							
03	558	N	450	-0-	-108	-0-	21	1	427	3	N	-0-					82
							2	4									
04	480	N	449	-0-	-31	-0-	8	1	440	3	N	-0-					82
							1	4									

BEAL, GEORGE ET AL WELL #: 3 RRCID -> 158295 COMPL. DATE 03/04/1996 TOTAL DEPTH 8250 PERF. 7940 - 8020

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WASSELL, JOHN R. WELL #: 5771 RRCID -> 158302 COMPL. DATE 10/28/2005 TOTAL DEPTH 7650 PERF. 7676 - 8649

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DUKE, BASIL WELL #: 6727 RRCID -> 158303 COMPL. DATE 03/30/1996 TOTAL DEPTH 10200 PERF. 7480 - 7510

11	900	N	879	-0-	-21	-0-	27	1	850	3	N	-0-					161
							2	4									
12	961	N	912	-0-	-49	-0-	27	1	875	3	N	7					168
							2	4	8	9							
01	899	N	889	-0-	-10	-0-	27	1	860	3	N	-0-					168
							2	4									
02	841	N	735	-0-	-106	-0-	24	1	707	3	N	2					170
							2	4	2	9							
03	899	N	886	-0-	-13	-0-	22	1	861	3	N	1					171
							2	4	1	9							
04	870	N	816	-0-	-54	-0-	12	1	803	3	N	-0-					171
							1	4									

WASSELL, JOHN R. "A" WELL #: 3 RRCID -> 158309 COMPL. DATE 03/04/1996 TOTAL DEPTH 7700 PERF. 7486 - 7594

11	572	N	572	-0-	-0-	-0-	4	1	566	3	N	-0-					64
							2	4									
12	584	N	584	-0-	-0-	-0-	4	1	578	3	N	-0-					64
							2	4									
01	589	N	557	-0-	-32	-0-	3	1	552	3	N	-0-					64
							2	4									
02	551	N	542	-0-	-9	-0-	4	1	536	3	N	-0-					64
							2	4									
03	589	N	574	-0-	-15	-0-	4	1	568	3	N	-0-					64
							2	4									
*04	543	N	543	-0-	-0-	-0-	2	1	540	3	N	-0-					64
							1	4									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BORN, ALEX "E" WELL #: 4 RRCID -> 158552 COMPL. DATE 04/14/1996 TOTAL DEPTH 7750 PERF. 7501 - 7521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HANSHU ET AL WELL #: 4726 RRCID -> 158594 COMPL. DATE 05/13/1996 TOTAL DEPTH 7800 PERF. 7509 - 7562

11	360	N	331	-0-	-29	-0-	11	1	318	3	N	-0-					10
							2	4									
12	403	N	331	-0-	-72	-0-	12	1	317	3	N	-0-					10
							2	4									
01	372	N	315	-0-	-57	-0-	11	1	302	3	N	-0-					10
							2	4									
02	319	N	280	-0-	-39	-0-	8	1	270	3	N	-0-					10
							2	4									
03	341	N	295	-0-	-46	-0-	11	1	282	3	N	-0-					10
							2	4									
04	300	N	276	-0-	-24	-0-	3	1	269	3	N	3					13
							1	4	3	9							

BECKER, LEROY H. WELL #: 4636 RRCID -> 158619 COMPL. DATE 05/20/1996 TOTAL DEPTH 7850 PERF. 7650 - 7730

11	960	N	960	-0-	-0-	-0-	21	1	926	3	N	10					54
							2	4	11	9							
12	1091	N	1091	-0-	-0-	-0-	29	1	1060	3	N	-0-					54
							2	4									
01	1054	N	1028	-0-	-26	-0-	29	1	997	3	N	-0-					54
							2	4									
02	958	N	958	-0-	-0-	-0-	23	1	927	3	N	5					59
							2	4	6	9							
03	1085	N	1036	-0-	-49	-0-	20	1	1008	3	N	5					64
							2	4	6	9							
04	990	N	989	-0-	-1	-0-	11	1	969	3	N	7					71
							1	4	8	9							

FREEMAN, ELODA "A" WELL #: 3 RRCID -> 158644 COMPL. DATE 04/24/1996 TOTAL DEPTH 8400 PERF. 8160 - 8241

11	90	N	84	-0-	-6	-0-	2	1	80	3	N	-0-					118
							2	4									
12	124	N	96	-0-	-28	-0-	2	1	92	3	N	-0-					118
							2	4									
01	93	N	80	-0-	-13	-0-	1	1	77	3	N	-0-					118
							2	4									
02	87	N	86	-0-	-1	-0-	1	1	83	3	N	-0-					118
							2	4									
03	103	N	103	-0-	-0-	-0-	2	1	99	3	N	-0-					118
							2	4									
*04	145	N	145	-0-	-0-	-0-	11	1	107	3	N	23					141
							2	4	25	9							

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
SCHULTZ "A" WELL #: 3772 RRCID -> 158649 COMPL. DATE 04/29/1996 TOTAL DEPTH 7800 PERF. 7524 - 7625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	498	N	498	-0-	-0-	-0-	14	1	482	3	N	-0-					134
							2	4									
12	534	N	534	-0-	-0-	-0-	14	1	518	3	N	-0-					134
							2	4									
01	515	N	515	-0-	-0-	-0-	17	1	496	3	N	-0-					134
							2	4									
02	511	N	511	-0-	-0-	-0-	12	1	487	3	N	9					143
							2	4	10	9							
03	569	N	569	-0-	-0-	-0-	24	1	543	3	N	-0-					143
							2	4									
04	510	N	498	-0-	-12	-0-	11	1	486	3	N	-0-					143
							1	4									

BRADFORD, LYDIA WELL #: 4 RRCID -> 158940 COMPL. DATE 05/31/1996 TOTAL DEPTH 7700 PERF. 7526 - 7559

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

BECKER, ARTHUR, JR. WELL #: 4634 RRCID -> 158956 COMPL. DATE 05/28/1996 TOTAL DEPTH 7900 PERF. 7690 - 7768

11	150	N	56	-0-	-94	-0-	56	3			N	-0-					94
12	93	N	19	-0-	-74	-0-	19	3			N	-0-					94
01	148	N	148	-0-	-0-	-0-	148	3			N	-0-					94
02	91	N	91	-0-	-0-	-0-	91	3			N	-0-					94
03	58	N	58	-0-	-0-	-0-	58	3			N	-0-					94
*04	377	N	377	-0-	-0-	-0-	377	3			N	-0-					94

WHEAT, JAMES ROLAND ET AL WELL #: 4455 RRCID -> 159080 COMPL. DATE 05/28/1996 TOTAL DEPTH 8300 PERF. 8025 - 8098

11	690	N	642	-0-	-48	-0-	10	1	630	3	N	-0-					160
							2	4									
12	717	N	717	-0-	-0-	-0-	13	1	702	3	N	-0-					160
							2	4									
01	687	N	687	-0-	-0-	-0-	15	1	670	3	N	-0-					160
							2	4									
02	609	N	556	-0-	-53	-0-	14	1	540	3	N	-0-					160
							2	4									
03	713	N	651	-0-	-62	-0-	11	1	638	3	N	-0-					160
							2	4									
*04	670	N	670	-0-	-0-	-0-	5	1	664	3	N	-0-					160
							1	4									

DUKE, C.C. "D" WELL #: 3 RRCID -> 159517 COMPL. DATE 06/28/1996 TOTAL DEPTH 7800 PERF. 7668 - 7705

11	1230	N	1154	-0-	-76	-0-	17	1	1103	3	N	29					170
							2	4	32	9							
12	1271	N	1209	-0-	-62	-0-	18	1	1189	3	N	-0-					170
							2	4									
01	1178	N	1148	-0-	-30	-0-	16	1	1129	3	N	1					171
							2	4	1	9							
02	1102	N	1053	-0-	-49	-0-	15	1	1036	3	N	-0-					171
							2	4									
03	1209	N	1165	-0-	-44	-0-	16	1	1147	3	N	-0-					171
							2	4									
*04	1144	N	1144	-0-	-0-	-0-	16	1	1113	3	N	12					183
							2	4	13	9							

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
DUKE, C. C. "B" WELL #: 3 RRCID -> 159569 COMPL. DATE 07/20/1996 TOTAL DEPTH 7650 PERF. 7448 - 7534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1230	N	1209	-0-	-21	-0-	28	1	1178	3	N	1					171
							2	4	1	9							
12	1333	N	1161	-0-	-172	-0-	27	1	1132	3	N	-0-					171
							2	4									
01	1302	N	1032	-0-	-270	-0-	25	1	1005	3	N	-0-					171
							2	4									
02	1189	N	1189	-0-	-0-	-0-	28	1	1159	3	N	-0-					171
							2	4									
03	1200	N	1200	-0-	-0-	-0-	25	1	1173	3	N	-0-					171
							2	4									
*04	1129	N	1129	-0-	-0-	-0-	15	1	1113	3	N	-0-					171
							1	4									

DUKE, C. C. WELL #: 6 RRCID -> 160475 COMPL. DATE 08/27/1996 TOTAL DEPTH 10100 PERF. 7493 - 7556

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					64
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					64
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					64
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					64
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					64
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					64

GINTER, MARTHA WELL #: 5458 RRCID -> 160804 COMPL. DATE 03/13/1996 TOTAL DEPTH 9600 PERF. 7932 - 8004

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BECKER, ARTHUR JR. WELL #: 5 RRCID -> 161230 COMPL. DATE 08/17/1996 TOTAL DEPTH 10000 PERF. 7474 - 7524

11	443	N	443	-0-	-0-	-0-	9	1	432	3	N	-0-					40
							2	4									
12	459	N	459	-0-	-0-	-0-	10	1	447	3	N	-0-					40
							2	4									
01	444	N	444	-0-	-0-	-0-	9	1	433	3	N	-0-					40
							2	4									
02	435	N	408	-0-	-27	-0-	9	1	397	3	N	-0-					40
							2	4									
03	465	N	432	-0-	-33	-0-	9	1	421	3	N	-0-					40
							2	4									
04	420	N	411	-0-	-9	-0-	5	1	403	3	N	2					42
							1	4	2	9							

FRANANO, WILLENE ET AL WELL #: 2 RRCID -> 161296 COMPL. DATE 10/01/1996 TOTAL DEPTH 8250 PERF. 7958 - 8026

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BRADFORD WELL #: 5775 RRCID -> 161578 COMPL. DATE 10/24/1996 TOTAL DEPTH 7800 PERF. 7555 - 7596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	643	N	643	-0-	-0-	-0-	11	1	630	3	N	-0-					25
							2	4									
12	651	N	495	-0-	-156	-0-	11	1	482	3	N	-0-					25
							2	4									
01	682	N	618	-0-	-64	-0-	14	1	602	3	N	-0-					25
							2	4									
02	609	N	571	-0-	-38	-0-	10	1	559	3	N	-0-					25
							2	4									
03	496	N	490	-0-	-6	-0-	7	1	481	3	N	-0-					25
							2	4									
04	600	N	554	-0-	-46	-0-	5	1	548	3	N	-0-					25
							1	4									

HAUSLER, LORAINE G. WELL #: 2366 RRCID -> 163307 COMPL. DATE 03/10/1997 TOTAL DEPTH 8450 PERF. 8260 - 8344

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

SCHULTZ "C" WELL #: 3 RRCID -> 163361 COMPL. DATE 03/20/1997 TOTAL DEPTH 7700 PERF. 7511 - 7536

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

GEX "A" WELL #: 2 RRCID -> 163378 COMPL. DATE 03/12/1997 TOTAL DEPTH 7701 PERF. 7550 - 7602

11	491	N	491	-0-	-0-	-0-	6	1	483	3	N	-0-					59
							2	4									
12	496	N	483	-0-	-13	-0-	5	1	476	3	N	-0-					59
							2	4									
01	1032	N	1032	-0-	-0-	-0-	16	1	1014	3	N	-0-					59
							2	4									
02	896	N	896	-0-	-0-	-0-	16	1	831	3	N	43					102
							2	4	47	9							
03	769	N	769	-0-	-0-	-0-	10	1	728	3	N	26					128
							2	4	29	9							
04	990	N	976	-0-	-14	-0-	25	1	919	3	N	27					155
							2	4	30	9							

FRANANO, WILLENE ET AL WELL #: 3 RRCID -> 163515 COMPL. DATE 05/13/1997 TOTAL DEPTH 8300 PERF. 7926 - 7987

11	270	N	267	-0-	-3	-0-	11	1	254	3	N	-0-					20
							2	4									
12	279	N	228	-0-	-51	-0-	8	1	218	3	N	-0-					20
							2	4									
01	226	N	226	-0-	-0-	-0-	8	1	216	3	N	-0-					20
							2	4									
02	261	N	110	-0-	-151	-0-	4	1	104	3	N	-0-					20
							2	4									
03	217	N	216	-0-	-1	-0-	7	1	207	3	N	-0-					20
							2	4									
*04	239	N	239	-0-	-0-	-0-	9	1	228	3	N	-0-					20
							2	4									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
FAIR WELL #: 4 RRCID -> 163924 COMPL. DATE N/A TOTAL DEPTH 7800 PERF. 7405 - 9079

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-

PIPER, OLA O. 688 WELL #: 16 RRCID -> 164392 COMPL. DATE 02/23/1997 TOTAL DEPTH 7810 PERF. 7624 - 7700

11	372	N	372	-0-	-0-	-0-	6	1	364	3	N	-0-					155
							2	4										
12	463	N	463	-0-	-0-	-0-	8	1	452	3	N	1					156
							2	4	1	9								
01	527	N	518	-0-	-9	-0-	10	1	493	3	N	12					168
							2	4	13	9								
02	502	N	502	-0-	-0-	-0-	12	1	455	3	N	30					198
							2	4	33	9								
03	512	N	512	-0-	-0-	-0-	10	1	488	3	N	11	188	1			21
							2	4	12	9								
04	510	N	489	-0-	-21	-0-	6	1	429	3	N	48					69
							1	4	53	9								

WEIS, CARY NELL ET AL WELL #: 3 RRCID -> 164422 COMPL. DATE 05/07/1997 TOTAL DEPTH 8300 PERF. 8036 - 8106

11	1410	N	1315	-0-	-95	-0-	19	1	1294	3	N	-0-					94
							2	4										
12	1529	N	1529	-0-	-0-	-0-	25	1	1502	3	N	-0-					94
							2	4										
01	1451	N	1451	-0-	-0-	-0-	25	1	1416	3	N	7					101
							2	4	8	9								
02	1276	N	1269	-0-	-7	-0-	20	1	1247	3	N	-0-					101
							2	4										
03	1519	N	1354	-0-	-165	-0-	19	1	1333	3	N	-0-					101
							2	4										
04	1410	N	1320	-0-	-90	-0-	10	1	1309	3	N	-0-					101
							1	4										

BEAL, GEORGE E. WELL #: 4 RRCID -> 164434 COMPL. DATE 05/26/1997 TOTAL DEPTH 8300 PERF. 7930 - 8000

11	930	N	828	-0-	-102	-0-	13	1	813	3	N	-0-					126
							2	4										
12	899	N	783	-0-	-116	-0-	13	1	755	3	N	12					138
							2	4	13	9								
01	1054	N	786	-0-	-268	-0-	13	1	771	3	N	-0-					138
							2	4										
02	812	N	657	-0-	-155	-0-	11	1	641	3	N	3					141
							2	4	3	9								
03	775	N	735	-0-	-40	-0-	13	1	720	3	N	-0-					141
							2	4										
04	750	N	727	-0-	-23	-0-	13	1	712	3	N	-0-					141
							2	4										

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
DUKE, C. C. "B" WELL #: 4 RRCID -> 164671 COMPL. DATE 06/22/1997 TOTAL DEPTH 7800 PERF. 7381 - 7478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	364	N	364	-0-	-0-	-0-	4	1	358	3	N	-0-					-0-
							2	4									
12	318	N	318	-0-	-0-	-0-	4	1	312	3	N	-0-					-0-
							2	4									
01	397	N	397	-0-	-0-	-0-	5	1	390	3	N	-0-					-0-
							2	4									
02	374	N	374	-0-	-0-	-0-	32	1	340	3	N	-0-					-0-
							2	4									
03	391	N	391	-0-	-0-	-0-	3	1	386	3	N	-0-					-0-
							2	4									
*04	441	N	441	-0-	-0-	-0-	1	1	439	3	N	-0-					-0-
							1	4									

KLIEWER, CARRIE WELL #: 4 RRCID -> 164684 COMPL. DATE 06/28/1997 TOTAL DEPTH 7800 PERF. 7582 - 7610

11	1650	N	1512	-0-	-138	-0-	30	1	1477	3	N	3					47
							2	4	3	9							
12	1705	N	1348	-0-	-357	-0-	26	1	1320	3	N	-0-					47
							2	4									
01	1581	N	1198	-0-	-383	-0-	24	1	1172	3	N	-0-					47
							2	4									
02	1450	N	1242	-0-	-208	-0-	23	1	1214	3	N	3					50
							2	4	3	9							
03	1396	N	1396	-0-	-0-	-0-	26	1	1366	3	N	2					52
							2	4	2	9							
*04	1292	N	1292	-0-	-0-	-0-	27	1	1263	3	N	-0-					52
							2	4									

TUBB, GEORGE E. "D" WELL #: 4371 RRCID -> 164686 COMPL. DATE 06/04/1997 TOTAL DEPTH 8300 PERF. 8050 - 8120

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					101
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					101
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					101
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					101
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					101
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					101

DUKE, C. C. "B" WELL #: 5 RRCID -> 164697 COMPL. DATE 08/05/1997 TOTAL DEPTH 7550 PERF. 7350 - 7450

11	791	N	791	-0-	-0-	-0-	17	1	749	3	N	21					171
							2	4	23	9							
12	806	N	787	-0-	-19	-0-	20	1	765	3	N	-0-					171
							2	4									
01	806	N	796	-0-	-10	-0-	18	1	742	3	N	31					202
							2	4	34	9							
02	754	N	703	-0-	-51	-0-	15	1	686	3	N	-0-					202
							2	4									
03	779	N	779	-0-	-0-	-0-	18	1	759	3	N	-0-					202
							2	4									
04	780	N	681	-0-	-99	-0-	9	1	653	3	N	16					218
							1	4	18	9							

PARKER WELL #: 2 RRCID -> 164734 COMPL. DATE N/A TOTAL DEPTH 8300 PERF. 7824 - 8694

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PEIL, JOHN WELL #: 5 RRCID -> 164882 COMPL. DATE 08/21/1997 TOTAL DEPTH 7750 PERF. 7560 - 7606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	N	631	-0-	-209	-0-	11	1	618	3	N	-0-					5
							2	4									
12	806	N	683	-0-	-123	-0-	11	1	670	3	N	-0-					5
							2	4									
01	682	N	612	-0-	-70	-0-	10	1	600	3	N	-0-					5
							2	4									
02	609	N	572	-0-	-37	-0-	9	1	561	3	N	-0-					5
							2	4									
03	835	N	835	-0-	-0-	-0-	13	1	820	3	N	-0-					5
							2	4									
*04	823	N	823	-0-	-0-	-0-	11	1	805	3	N	5					10
							1	4	6	9							

SCHULTZ "A" WELL #: 5 RRCID -> 165746 COMPL. DATE 09/04/1997 TOTAL DEPTH 7750 PERF. 7492 - 7560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	960	N	877	-0-	-83	-0-	27	1	848	3	N	-0-					17
							2	4									
12	992	N	599	-0-	-393	-0-	15	1	582	3	N	-0-					17
							2	4									
01	899	N	851	-0-	-48	-0-	19	1	830	3	N	-0-					17
							2	4									
02	841	N	798	-0-	-43	-0-	12	1	784	3	N	-0-					17
							2	4									
03	917	N	917	-0-	-0-	-0-	21	1	894	3	N	-0-					17
							2	4									
*04	813	N	813	-0-	-0-	-0-	13	1	799	3	N	-0-					17
							1	4									

FRANANO, WILLENE WELL #: 4 RRCID -> 167921 COMPL. DATE 01/18/1998 TOTAL DEPTH 8300 PERF. 7920 - 7990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	773	N	773	-0-	-0-	-0-	13	1	758	3	N	-0-					20
							2	4									
12	837	N	786	-0-	-51	-0-	12	1	772	3	N	-0-					20
							2	4									
01	806	N	787	-0-	-19	-0-	13	1	772	3	N	-0-					20
							2	4									
02	754	N	710	-0-	-44	-0-	11	1	697	3	N	-0-					20
							2	4									
03	775	N	702	-0-	-73	-0-	13	1	687	3	N	-0-					20
							2	4									
04	750	N	543	-0-	-207	-0-	17	1	513	3	N	10					30
							2	4	11	9							

SCHULTZ "B" WELL #: 6 RRCID -> 167929 COMPL. DATE 02/24/2011 TOTAL DEPTH 7720 PERF. 7544 - 7626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1500	N	1378	-0-	-122	-0-	34	1	1342	3	N	-0-					144
							2	4									
12	1550	N	1486	-0-	-64	-0-	41	1	1443	3	N	-0-					144
							2	4									
01	1519	N	1265	-0-	-254	-0-	35	1	1228	3	N	-0-					144
							2	4									
02	1334	N	1145	-0-	-189	-0-	33	1	1108	3	N	2					146
							2	4	2	9							
03	1488	N	1420	-0-	-68	-0-	42	1	1372	3	N	4					150
							2	4	4	9							
*04	1339	N	1339	-0-	-0-	-0-	21	1	1316	3	N	1					151
							1	4	1	9							

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WASSELL, JOHN R. WELL #: 6 RRCID -> 167985 COMPL. DATE 02/01/1998 TOTAL DEPTH 7700 PERF. 7512 - 7570

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1110	N	1109	-0-		-1	-0-	18	1	1089	3	N	-0-					86
								2	4									
12	1147	N	1130	-0-		-17	-0-	19	1	1103	3	N	5					91
								2	4	6	9							
01	1116	N	1072	-0-		-44	-0-	20	1	1050	3	N	-0-					91
								2	4									
02	1073	N	981	-0-		-92	-0-	18	1	961	3	N	-0-					91
								2	4									
03	1141	N	1141	-0-		-0-	-0-	16	1	1123	3	N	-0-					91
								2	4									
*04	1089	N	1089	-0-		-0-	-0-	11	1	1070	3	N	6					97
								1	4	7	9							

KING, HARRY L. ET AL WELL #: 1 RRCID -> 168146 COMPL. DATE 02/01/1998 TOTAL DEPTH 8400 PERF. 7815 - 7854

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	307	N	307	-0-		-0-	-0-	5	1	300	3	N	-0-					94
								2	4									
12	317	N	317	-0-		-0-	-0-	5	1	310	3	N	-0-					94
								2	4									
01	310	N	310	-0-		-0-	-0-	4	1	304	3	N	-0-					94
								2	4									
02	290	N	261	-0-		-29	-0-	4	1	255	3	N	-0-					94
								2	4									
03	311	N	311	-0-		-0-	-0-	4	1	305	3	N	-0-					94
								2	4									
04	300	N	299	-0-		-1	-0-	4	1	293	3	N	-0-					94
								2	4									

HANSHU ET AL WELL #: 5 RRCID -> 168837 COMPL. DATE 04/03/1998 TOTAL DEPTH 7700 PERF. 7488 - 7516

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	69	N	69	-0-		-0-	-0-	1	1	66	3	N	-0-					20
								2	4									
12	75	N	75	-0-		-0-	-0-	2	1	71	3	N	-0-					20
								2	4									
01	72	N	72	-0-		-0-	-0-	2	1	68	3	N	-0-					20
								2	4									
02	83	N	83	-0-		-0-	-0-	2	1	79	3	N	-0-					20
								2	4									
03	67	N	67	-0-		-0-	-0-	4	1	61	3	N	-0-					20
								2	4									
*04	376	N	376	-0-		-0-	-0-	31	1	344	3	N	-0-					20
								1	4									

STALLINGS, VIOLA M. WELL #: 5 RRCID -> 168847 COMPL. DATE 04/09/1998 TOTAL DEPTH 7723 PERF. 7562 - 7610

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	961	N	961	-0-		-0-	-0-	25	1	934	3	N	-0-					57
								2	4									
12	972	N	972	-0-		-0-	-0-	35	1	935	3	N	-0-					57
								2	4									
01	1178	N	757	-0-		-421	-0-	23	1	732	3	N	-0-					57
								2	4									
02	928	N	898	-0-		-30	-0-	24	1	859	3	N	12					69
								2	4	13	9							
03	961	N	923	-0-		-38	-0-	21	1	897	3	N	3					72
								2	4	3	9							
*04	842	N	842	-0-		-0-	-0-	13	1	828	3	N	-0-					72
								1	4									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
DUKE, C. C. -A- WELL #: 6728 RRCID -> 168851 COMPL. DATE 05/07/2008 TOTAL DEPTH 10200 PERF. 8117 - 9303

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2220	N	1962	-0-	-258	-0-	52	1	1891	3	N	15					60
							2	4	17	9							
12	2139	N	2056	-0-	-83	-0-	52	1	1892	3	N	100					160
							2	4	110	9							
01	2077	N	1884	-0-	-193	-0-	52	1	1785	3	N	41					201
							2	4	45	9							
02	1885	N	1303	-0-	-582	-0-	47	1	1228	3	N	24	172	1			53
							2	4	26	9							
03	2046	N	1700	-0-	-346	-0-	47	1	1629	3	N	20					73
							2	4	22	9							
04	1830	N	1752	-0-	-78	-0-	23	1	1706	3	N	20					93
							1	4	22	9							

MARTIN, SUSAN J. WELL #: 5 RRCID -> 169114 COMPL. DATE 05/22/1998 TOTAL DEPTH 7850 PERF. 7606 - 7669

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PARKER WELL #: 1 RRCID -> 169119 COMPL. DATE 12/28/1997 TOTAL DEPTH 8032 PERF. 8310 - 9123

11	1800	N	1496	-0-	-304	-0-	43	1	1451	3	N	-0-					30
							2	4									
12	1922	N	1598	-0-	-324	-0-	30	1	1566	3	N	-0-					30
							2	4									
01	1612	N	1497	-0-	-115	-0-	23	1	1472	3	N	-0-					30
							2	4									
02	1630	N	1630	-0-	-0-	-0-	29	1	1597	3	N	2					32
							2	4	2	9							
03	1612	N	1604	-0-	-8	-0-	20	1	1582	3	N	-0-					32
							2	4									
*04	1608	N	1608	-0-	-0-	-0-	24	1	1582	3	N	-0-					32
							2	4									

BORN, ALEX "B" WELL #: 3 RRCID -> 169957 COMPL. DATE 02/18/1998 TOTAL DEPTH 10500 PERF. 7460 - 7482

11	1050	N	959	-0-	-91	-0-	16	1	939	3	N	2					37
							2	4	2	9							
12	1054	N	947	-0-	-107	-0-	15	1	930	3	N	-0-					37
							2	4									
01	909	N	909	-0-	-0-	-0-	15	1	892	3	N	-0-					37
							2	4									
02	966	N	966	-0-	-0-	-0-	15	1	949	3	N	-0-					37
							2	4									
03	1113	N	1113	-0-	-0-	-0-	13	1	1079	3	N	17					54
							2	4	19	9							
*04	1055	N	1055	-0-	-0-	-0-	10	1	1037	3	N	6					60
							1	4	7	9							

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
DUKE WELL #: 5893 RRCID -> 170080 COMPL. DATE 03/13/1998 TOTAL DEPTH 7715 PERF. 7556 - 7580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2497	N	2497	-0-	-0-	-0-	35	1	2401	3	N	54					64
							2	4	59	9							
12	2557	N	2557	-0-	-0-	-0-	35	1	2520	3	N	-0-					64
							2	4									
01	2666	N	2281	-0-	-385	-0-	32	1	2247	3	N	-0-					64
							2	4									
02	2407	N	2298	-0-	-109	-0-	31	1	2265	3	N	-0-					64
							2	4									
03	2542	N	2495	-0-	-47	-0-	27	1	2460	3	N	5					69
							2	4	6	9							
*04	2392	N	2392	-0-	-0-	-0-	36	1	2351	3	N	3					72
							2	4	3	9							

PIPER, OLA O. 688 WELL #: 19 RRCID -> 171250 COMPL. DATE 09/12/1998 TOTAL DEPTH 10200 PERF. 7608 - 7683

11	1410	N	1394	-0-	-16	-0-	23	1	1369	3	N	-0-					59
							2	4									
12	1457	N	1402	-0-	-55	-0-	24	1	1376	3	N	-0-					59
							2	4									
01	1381	N	1381	-0-	-0-	-0-	22	1	1340	3	N	15					74
							2	4	17	9							
02	1334	N	1224	-0-	-110	-0-	20	1	1193	3	N	8					82
							2	4	9	9							
03	1395	N	1359	-0-	-36	-0-	21	1	1326	3	N	9					91
							2	4	10	9							
04	1350	N	1287	-0-	-63	-0-	10	1	1276	3	N	-0-					91
							1	4									

CROSSLEY ESTATE WELL #: 3 RRCID -> 171539 COMPL. DATE 11/25/1998 TOTAL DEPTH 11100 PERF. 8110 - 8188

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FAIR WELL #: 5 RRCID -> 172887 COMPL. DATE 02/19/1999 TOTAL DEPTH 7810 PERF. 7555 - 7625

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BROYLES UNIT WELL #: 4959 RRCID -> 173554 COMPL. DATE 05/12/1999 TOTAL DEPTH 9800 PERF. 7498 - 7528

11	1320	N	1261	-0-	-59	-0-	20	1	1237	3	N	2					29
							2	4	2	9							
12	1364	N	1350	-0-	-14	-0-	20	1	1328	3	N	-0-					29
							2	4									
01	1334	N	1334	-0-	-0-	-0-	20	1	1312	3	N	-0-					29
							2	4									
02	1218	N	1192	-0-	-26	-0-	16	1	1174	3	N	-0-					29
							2	4									
03	1333	N	1315	-0-	-18	-0-	18	1	1295	3	N	-0-					29
							2	4									
04	1290	N	1266	-0-	-24	-0-	20	1	1244	3	N	-0-					29
							2	4									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BRADFORD, LYDIA -A- WELL #: 4810 RRCID -> 174240 COMPL. DATE 06/24/1999 TOTAL DEPTH 10000 PERF. 7520 - 7579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	930	N	903	-0-	-27	-0-	10	1	891	3	N	-0-					141
							2	4									
12	961	N	930	-0-	-31	-0-	12	1	916	3	N	-0-					141
							2	4									
01	930	N	820	-0-	-110	-0-	12	1	806	3	N	-0-					141
							2	4									
02	870	N	766	-0-	-104	-0-	10	1	752	3	N	2					143
							2	4	2	9							
03	930	N	887	-0-	-43	-0-	9	1	854	3	N	20					163
							2	4	22	9							
*04	830	N	830	-0-	-0-	-0-	5	1	824	3	N	-0-					163
							1	4									

BARTON TRUST WELL #: 1 RRCID -> 175046 COMPL. DATE 09/24/1999 TOTAL DEPTH 10825 PERF. 7744 - 7860

11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BARTON TRUST WELL #: 2379 RRCID -> 175190 COMPL. DATE 09/24/1999 TOTAL DEPTH 8100 PERF. 7830 - 7900

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

JACKSON WELL #: 2418 RRCID -> 175556 COMPL. DATE 11/29/1999 TOTAL DEPTH 8251 PERF. 7976 - 8026

11	1692	N	1692	-0-	-0-	-0-	34	1	1656	3	N	-0-					79
							2	4									
12	1524	N	1524	-0-	-0-	-0-	30	1	1492	3	N	-0-					79
							2	4									
01	1426	N	1373	-0-	-53	-0-	27	1	1344	3	N	-0-					79
							2	4									
02	1624	N	1217	-0-	-407	-0-	24	1	1178	3	N	12					91
							2	4	13	9							
03	1519	N	1389	-0-	-130	-0-	23	1	1364	3	N	-0-					91
							2	4									
04	1320	N	1319	-0-	-1	-0-	25	1	1292	3	N	-0-					91
							2	4									

HAUSLER, LORAINE G. WELL #: 3366 RRCID -> 175557 COMPL. DATE 10/20/1999 TOTAL DEPTH 11200 PERF. 8219 - 8294

11	924	N	924	-0-	-0-	-0-	14	1	908	3	N	-0-					163
							2	4									
12	1270	N	1270	-0-	-0-	-0-	17	1	1242	3	N	8					171
							2	4	9	9							
01	1236	N	1236	-0-	-0-	-0-	17	1	1217	3	N	-0-					171
							2	4									
02	1051	N	1051	-0-	-0-	-0-	15	1	1008	3	N	24	170	1			25
							2	4	26	9							
03	1271	N	1049	-0-	-222	-0-	12	1	1035	3	N	-0-					25
							2	4									
04	1200	N	990	-0-	-210	-0-	6	1	983	3	N	-0-					25
							1	4									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PIPER, OLA O. WELL #: 14 RRCID -> 175799 COMPL. DATE 06/28/1999 TOTAL DEPTH 9300 PERF. 7732 - 7793

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIPER WELL #: 3 RRCID -> 175996 COMPL. DATE 06/26/1999 TOTAL DEPTH 10350 PERF. 7779 - 7814

11	60	N	58	-0-	-2	-0-	4	1	52	3	N	-0-					30
							2	4									
12	113	N	113	-0-	-0-	-0-	4	1	107	3	N	-0-					30
							2	4									
01	114	N	114	-0-	-0-	-0-	4	1	108	3	N	-0-					30
							2	4									
02	106	N	106	-0-	-0-	-0-	3	1	101	3	N	-0-					30
							2	4									
03	124	N	90	-0-	-34	-0-	3	1	85	3	N	-0-					30
							2	4									
04	120	N	79	-0-	-41	-0-	2	1	76	3	N	-0-					30
							1	4									

FREEMAN, ELODA ETAL WELL #: 2333 RRCID -> 178536 COMPL. DATE 05/29/2000 TOTAL DEPTH 8400 PERF. 8170 - 8236

11	253	N	253	-0-	-0-	-0-	4	1	247	3	N	-0-					24
							2	4									
12	294	N	294	-0-	-0-	-0-	5	1	287	3	N	-0-					24
							2	4									
01	317	N	317	-0-	-0-	-0-	8	1	307	3	N	-0-					24
							2	4									
02	257	N	257	-0-	-0-	-0-	6	1	249	3	N	-0-					24
							2	4									
03	279	N	277	-0-	-2	-0-	7	1	268	3	N	-0-					24
							2	4									
04	300	N	269	-0-	-31	-0-	8	1	259	3	N	-0-					24
							2	4									

BRADFORD WELL #: 6775 RRCID -> 181882 COMPL. DATE 02/11/2001 TOTAL DEPTH 7750 PERF. 7576 - 7616

11	1230	N	1219	-0-	-11	-0-	54	1	1163	3	N	-0-					27
							2	4									
12	1271	N	1251	-0-	-20	-0-	58	1	1191	3	N	-0-					27
							2	4									
01	1251	N	1251	-0-	-0-	-0-	57	1	1192	3	N	-0-					27
							2	4									
02	1189	N	1159	-0-	-30	-0-	53	1	1104	3	N	-0-					27
							2	4									
03	1254	N	1254	-0-	-0-	-0-	54	1	1198	3	N	-0-					27
							2	4									
04	1200	N	1175	-0-	-25	-0-	31	1	1143	3	N	-0-					27
							1	4									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BORN, ALEX -E- WELL #: 5 RRCID -> 182382 COMPL. DATE 02/08/2001 TOTAL DEPTH 10003 PERF. 7440 - 7514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	300	N	264	-0-	-36	-0-	7	1	255	3	N	-0-			9
							2	4							
12	341	N	2	-0-	-339	-0-	2	4			N	-0-			9
01	62	N	2	-0-	-60	-0-	2	4			N	-0-			9
02	261	N	2	-0-	-259	-0-	2	4			N	-0-			9
03	2	N	2	-0-	-0-	-0-	2	4			N	-0-			9
04	2	N	1	-0-	-1	-0-	1	4			N	-0-			9

HARRIS, MACK C. WELL #: 3419 RRCID -> 182646 COMPL. DATE 03/30/2001 TOTAL DEPTH 8170 PERF. 7973 - 8079

11	960	N	935	-0-	-25	-0-	15	1	918	3	N	-0-			57
							2	4							
12	961	N	945	-0-	-16	-0-	16	1	927	3	N	-0-			57
							2	4							
01	942	N	942	-0-	-0-	-0-	16	1	924	3	N	-0-			57
							2	4							
02	899	N	849	-0-	-50	-0-	14	1	833	3	N	-0-			57
							2	4							
03	961	N	931	-0-	-30	-0-	17	1	912	3	N	-0-			57
							2	4							
04	900	N	899	-0-	-1	-0-	15	1	882	3	N	-0-			57
							2	4							

BARTON TRUST WELL #: 3379 RRCID -> 182755 COMPL. DATE 04/04/2001 TOTAL DEPTH 8150 PERF. 7759 - 7827

11	1140	N	716	-0-	-424	-0-	22	1	692	3	N	-0-			74
							2	4							
12	1108	N	1108	-0-	-0-	-0-	21	1	1085	3	N	-0-			74
							2	4							
01	1116	N	1096	-0-	-20	-0-	22	1	1072	3	N	-0-			74
							2	4							
02	847	N	847	-0-	-0-	-0-	20	1	825	3	N	-0-			74
							2	4							
03	1150	N	1150	-0-	-0-	-0-	20	1	1128	3	N	-0-			74
							2	4							
04	1050	N	962	-0-	-88	-0-	30	1	930	3	N	-0-			74
							2	4							

ABRAHAM, TOM WELL #: 4507 RRCID -> 183247 COMPL. DATE 03/16/2001 TOTAL DEPTH 8100 PERF. 7866 - 7924

11	450	N	395	-0-	-55	-0-	8	1	385	3	N	-0-			57
							2	4							
12	434	N	407	-0-	-27	-0-	8	1	397	3	N	-0-			57
							2	4							
01	403	N	393	-0-	-10	-0-	9	1	382	3	N	-0-			57
							2	4							
02	377	N	374	-0-	-3	-0-	9	1	363	3	N	-0-			57
							2	4							
03	408	N	408	-0-	-0-	-0-	8	1	398	3	N	-0-			57
							2	4							
*04	400	N	400	-0-	-0-	-0-	9	1	389	3	N	-0-			57
							2	4							

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
HARRIS, MACK C. WELL #: 2419 RRCID -> 183252 COMPL. DATE 03/03/2001 TOTAL DEPTH 8181 PERF. 8022 - 8052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17

TUBB, GEORGE EARL WELL #: 3335 RRCID -> 183528 COMPL. DATE 03/14/2001 TOTAL DEPTH 8664 PERF. 8242 - 8307

11	60	N	49	-0-	-11	-0-	1	1	46	3	N	-0-					22
							2	4									
12	31	N	21	-0-	-10	-0-	19	3	2	4	N	-0-					22
01	31	N	21	-0-	-10	-0-	19	3	2	4	N	-0-					22
02	58	N	40	-0-	-18	-0-	38	3	2	4	N	-0-					22
03	65	N	65	-0-	-0-	-0-	63	3	2	4	N	-0-					22
*04	69	N	69	-0-	-0-	-0-	1	1	66	3	N	-0-					22
							2	4									

SCHOENHALS, VALENTINE WELL #: 4456 RRCID -> 183620 COMPL. DATE 05/16/2001 TOTAL DEPTH 8350 PERF. 8072 - 8140

11	690	N	650	-0-	-40	-0-	8	1	640	3	N	-0-					59
							2	4									
12	760	N	760	-0-	-0-	-0-	11	1	747	3	N	-0-					59
							2	4									
01	732	N	732	-0-	-0-	-0-	10	1	720	3	N	-0-					59
							2	4									
02	638	N	633	-0-	-5	-0-	8	1	623	3	N	-0-					59
							2	4									
03	775	N	685	-0-	-90	-0-	9	1	674	3	N	-0-					59
							2	4									
04	720	N	686	-0-	-34	-0-	8	1	676	3	N	-0-					59
							2	4									

BARTON TRUST WELL #: 4379 RRCID -> 183626 COMPL. DATE 04/30/2001 TOTAL DEPTH 8160 PERF. 7832 - 7841

11	750	N	606	-0-	-144	-0-	17	1	587	3	N	-0-					30
							2	4									
12	744	N	640	-0-	-104	-0-	17	1	621	3	N	-0-					30
							2	4									
01	682	N	647	-0-	-35	-0-	18	1	627	3	N	-0-					30
							2	4									
02	613	N	613	-0-	-0-	-0-	15	1	596	3	N	-0-					30
							2	4									
03	651	N	632	-0-	-19	-0-	14	1	616	3	N	-0-					30
							2	4									
*04	632	N	632	-0-	-0-	-0-	15	1	615	3	N	-0-					30
							2	4									

SELL, KATIE ET AL WELL #: 1512 RRCID -> 184140 COMPL. DATE 05/24/2001 TOTAL DEPTH 10547 PERF. 7974 - 8024

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PORTER, JACK R. WELL #: 2380 RRCID -> 184264 COMPL. DATE 06/19/2001 TOTAL DEPTH 8150 PERF. 7820 - 7829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	307	-0-	-23	-0-	8	1	297	3	N	-0-					136
							2	4									
12	341	N	308	-0-	-33	-0-	8	1	298	3	N	-0-					136
							2	4									
01	341	N	310	-0-	-31	-0-	8	1	300	3	N	-0-					136
							2	4									
02	290	N	256	-0-	-34	-0-	6	1	248	3	N	-0-					136
							2	4									
03	310	N	280	-0-	-30	-0-	8	1	270	3	N	-0-					136
							2	4									
04	300	N	270	-0-	-30	-0-	9	1	259	3	N	-0-					136
							2	4									

SCHOENHALS WELL #: 2508 RRCID -> 184499 COMPL. DATE 03/09/2001 TOTAL DEPTH 11900 PERF. 7866 - 7938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1265	N	1265	-0-	-0-	-0-	26	1	1237	3	N	-0-					109
							2	4									
12	1281	N	1281	-0-	-0-	-0-	31	1	1248	3	N	-0-					109
							2	4									
01	1279	N	1279	-0-	-0-	-0-	30	1	1247	3	N	-0-					109
							2	4									
02	1218	N	1146	-0-	-72	-0-	25	1	1119	3	N	-0-					109
							2	4									
03	1271	N	1249	-0-	-22	-0-	26	1	1221	3	N	-0-					109
							2	4									
*04	1277	N	1277	-0-	-0-	-0-	29	1	1246	3	N	-0-	20	5			89
							2	4									

WHEAT, JAMES ROLAND ET AL WELL #: 5455 RRCID -> 184654 COMPL. DATE 01/23/2001 TOTAL DEPTH 10750 PERF. 8067 - 8143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	221	-0-	-19	-0-	221	3			N	-0-					59
12	248	N	221	-0-	-27	-0-	221	3			N	-0-					59
01	248	N	221	-0-	-27	-0-	221	3			N	-0-					59
02	216	N	216	-0-	-0-	-0-	216	3			N	-0-					59
03	234	N	234	-0-	-0-	-0-	234	3			N	-0-					59
04	210	N	203	-0-	-7	-0-	203	3			N	-0-					59

HARRIS, MACK C. WELL #: 4419 RRCID -> 185205 COMPL. DATE 08/10/2001 TOTAL DEPTH 8208 PERF. 7962 - 8011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2	N	2	-0-	-0-	-0-	2	4			N	-0-					121
12	2	N	2	-0-	-0-	-0-	2	4			N	-0-					121
01	2	N	2	-0-	-0-	-0-	2	4			N	-0-					121
02	2	N	2	-0-	-0-	-0-	2	4			N	-0-					121
03	2	N	2	-0-	-0-	-0-	2	4			N	-0-					121
04	2	N	2	-0-	-0-	-0-	2	4			N	-0-					121

BRADFORD WELL #: 3775 RRCID -> 190178 COMPL. DATE 02/27/2003 TOTAL DEPTH 10200 PERF. 7572 - 9860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	X	2087	-0-	-913	-0-	95	1	1990	3	N	-0-					141
							2	4									
12	2821	X	2432	-0-	-389	-0-	101	1	2329	3	N	-0-					141
							2	4									
01	2573	X	2443	-0-	-130	-0-	96	1	2345	3	N	-0-					141
							2	4									
02	2784	X	2077	-0-	-707	-0-	80	1	1995	3	N	-0-					141
							2	4									
03	2976	X	2550	-0-	-426	-0-	64	1	2469	3	N	14					155
							2	4	15	9							
*04	3057	X	3057	-0-	-0-	-0-	32	1	2927	3	N	88	77	5			166
							1	4	97	9							

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BARTON, JAY D. ET AL "F" WELL #: 1 RRCID -> 191967 COMPL. DATE 11/01/2002 TOTAL DEPTH 10360 PERF. 7743 - 7806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	699	-0-	-51	-0-	8	1	671	3	N	16					50
							2	4	18	9							
12	713	N	680	-0-	-33	-0-	9	1	667	3	N	2					52
							2	4	2	9							
01	713	N	668	-0-	-45	-0-	9	1	633	3	N	22					74
							2	4	24	9							
02	667	N	650	-0-	-17	-0-	9	1	625	3	N	13					87
							2	4	14	9							
*03	745	N	745	-0-	-0-	-0-	10	1	696	3	N	34					121
							2	4	37	9							
*04	686	N	686	-0-	-0-	-0-	11	1	667	3	N	5					126
							2	4	6	9							

HARRIS, MACK C. WELL #: 1419 RRCID -> 192355 COMPL. DATE 05/23/2002 TOTAL DEPTH 11200 PERF. 8004 - 10367

11	2690	N	2690	-0-	-0-	-0-	213	1	2430	3	N	41					138
							2	4	45	9							
12	2749	N	2749	-0-	-0-	-0-	220	1	2527	3	N	-0-					138
							2	4									
01	2834	N	2834	-0-	-0-	-0-	220	1	2612	3	N	-0-					138
							2	4									
02	2668	N	2668	-0-	-0-	-0-	206	1	2394	3	N	60					198
							2	4	66	9							
03	2542	N	2517	-0-	-25	-0-	201	1	2230	3	N	76	186	1	17	5	71
							2	4	84	9							
04	2460	N	2445	-0-	-15	-0-	212	1	2231	3	N	-0-					71
							2	4									

KLIEWER 891 WELL #: 6 RRCID -> 197404 COMPL. DATE 08/14/2003 TOTAL DEPTH N/A PERF. 7775 - 9377

11	1590	N	1435	-0-	-155	-0-	17	1	1399	3	N	17					109
							19	9									
12	1643	N	1424	-0-	-219	-0-	12	1	1412	3	N	-0-					109
01	2604	N	1428	-0-	-1176	-0-	13	1	1415	3	N	-0-					109
02	1436	N	1436	-0-	-0-	-0-	14	1	1422	3	N	-0-					109
03	1562	N	1562	-0-	-0-	-0-	14	1	1531	3	N	15					124
							17	9									
*04	1519	N	1519	-0-	-0-	-0-	12	1	1496	3	N	10					134
							11	9									

BEAL, GEORGE E. ETAL WELL #: 2 RRCID -> 198366 COMPL. DATE 08/01/2003 TOTAL DEPTH 10778 PERF. 7930 - 8010

11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PIPER 776 WELL #: 5 RRCID -> 198499 COMPL. DATE 09/30/2003 TOTAL DEPTH N/A PERF. 7865 - 9022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2640	N	2533	-0-	-107	-0-	58	1	2475	3	N	-0-					59
12	2759	N	2697	-0-	-62	-0-	59	1	2630	3	N	7					66
							8	9									
01	2914	X	2478	-0-	-436	-0-	56	1	2422	3	N	-0-					66
02	2436	N	2284	-0-	-152	-0-	55	1	2196	3	N	30					96
							33	9									
03	2697	N	2603	-0-	-94	-0-	57	1	2537	3	N	8					104
							9	9									
*04	2446	N	2446	-0-	-0-	-0-	29	1	2409	3	N	7					111
							8	9									

REDELSPERGER 900 WELL #: 6 RRCID -> 198515 COMPL. DATE 05/20/2005 TOTAL DEPTH 7598 PERF. 7676 - 9677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1338	N	1338	-0-	-0-	-0-	126	1	1210	3	N	-0-					297
							2	4									
12	186	N	2	-0-	-184	-0-	2	4			N	-0-					297
01	186	N	2	-0-	-184	-0-	2	4			N	-0-					297
02	174	N	2	-0-	-172	-0-	2	4			N	-0-					297
03	1584	N	1584	-0-	-0-	-0-	108	1	1473	3	N	2					299
							1	4	2	9							
*04	2558	N	2558	-0-	-0-	-0-	95	1	2462	3	N	-0-					299
							1	4									

MANDALEK 867 WELL #: 4 RRCID -> 198562 COMPL. DATE 09/12/2003 TOTAL DEPTH N/A PERF. 7775 - 9187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1920	N	1731	-0-	-189	-0-	36	1	1682	3	N	10	164	1			12
							2	4	11	9							
12	2015	N	1951	-0-	-64	-0-	42	1	1907	3	N	-0-					12
							2	4									
01	2666	N	1870	-0-	-796	-0-	42	1	1826	3	N	-0-					12
							2	4									
02	1682	N	1657	-0-	-25	-0-	36	1	1619	3	N	-0-					12
							2	4									
03	1953	N	1826	-0-	-127	-0-	36	1	1760	3	N	25					37
							2	4	28	9							
04	1800	N	1796	-0-	-4	-0-	38	1	1756	3	N	-0-					37
							2	4									

AKERS, I.A. "B" WELL #: 1 RRCID -> 199371 COMPL. DATE 02/01/2004 TOTAL DEPTH 7667 PERF. 7562 - 7665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	676	N	676	-0-	-0-	-0-	9	1	665	3	N	-0-					168
							2	4									
12	750	N	750	-0-	-0-	-0-	10	1	729	3	N	8					176
							2	4	9	9							
01	737	N	737	-0-	-0-	-0-	10	1	718	3	N	6	182	1			-0-
							2	4	7	9							
02	698	N	698	-0-	-0-	-0-	9	1	657	3	N	27					27
							2	4	30	9							
03	744	N	731	-0-	-13	-0-	12	1	711	3	N	5					32
							2	4	6	9							
04	720	N	717	-0-	-3	-0-	10	1	691	3	N	13					45
							2	4	14	9							

SCHOENHALS 861 WELL #: 6 RRCID -> 199468 COMPL. DATE 10/29/2003 TOTAL DEPTH N/A PERF. 7800 - 9552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					64
12	0	N	-0-	-0-	-0-	-0-					N	-0-					64
01	0	N	-0-	-0-	-0-	-0-					N	-0-					64
02	0	N	-0-	-0-	-0-	-0-					N	-0-					64
03	0	N	-0-	-0-	-0-	-0-					N	-0-					64
04	0	N	-0-	-0-	-0-	-0-					N	-0-					64

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
FAIR WELL #: 6724 RRCID -> 199568 COMPL. DATE 11/29/2003 TOTAL DEPTH N/A PERF. 8032 - 9151

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2336	N	2336	-0-		-0-	-0-	38	1	2296	3	N	-0-					15
								2	4									
12	2304	N	2304	-0-		-0-	-0-	41	1	2261	3	N	-0-					15
								2	4									
01	2297	N	2297	-0-		-0-	-0-	33	1	2262	3	N	-0-					15
								2	4									
02	2375	N	2375	-0-		-0-	-0-	37	1	2336	3	N	-0-					15
								2	4									
03	2452	N	2452	-0-		-0-	-0-	41	1	2409	3	N	-0-					15
								2	4									
*04	2280	N	2280	-0-		-0-	-0-	23	1	2256	3	N	-0-					15
								1	4									

MILLER -B- WELL #: 6778 RRCID -> 199579 COMPL. DATE 12/31/2003 TOTAL DEPTH N/A PERF. 8009 - 9700

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2250	N	2052	-0-		-198	-0-	52	1	1998	3	N	-0-					150
								2	4									
12	2735	N	2735	-0-		-0-	-0-	78	1	2655	3	N	-0-					150
								2	4									
01	2657	N	2657	-0-		-0-	-0-	78	1	2481	3	N	87					237
								2	4	96	9							
02	1972	N	1736	-0-		-236	-0-	49	1	1624	3	N	55					292
								2	4	61	9							
03	2728	N	2091	-0-		-637	-0-	56	1	1999	3	N	31	199	1			124
								2	4	34	9							
04	2580	N	1904	-0-		-676	-0-	25	1	1878	3	N	-0-	25	5			99
								1	4									

PARKS 719 WELL #: 3 RRCID -> 200235 COMPL. DATE 01/14/2004 TOTAL DEPTH 9108 PERF. 8059 - 9036

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1710	N	1563	-0-		-147	-0-	28	1	1533	3	N	-0-					54
								2	4									
12	1581	N	1193	-0-		-388	-0-	26	1	1165	3	N	-0-					54
								2	4									
01	1984	N	1442	-0-		-542	-0-	29	1	1391	3	N	18					72
								2	4	20	9							
02	1508	N	1101	-0-		-407	-0-	25	1	1064	3	N	9					81
								2	4	10	9							
03	1487	N	1487	-0-		-0-	-0-	28	1	1457	3	N	-0-					81
								2	4									
*04	1439	N	1439	-0-		-0-	-0-	13	1	1425	3	N	-0-					81
								1	4									

SCHULTZ "A" WELL #: 6772 RRCID -> 201078 COMPL. DATE 05/20/2004 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2332	N	2332	-0-		-0-	-0-	62	1	2094	3	N	158					348
								2	4	174	9							
12	2247	N	2247	-0-		-0-	-0-	80	1	2159	3	N	5					353
								2	4	6	9							
01	2275	N	2275	-0-		-0-	-0-	66	1	2207	3	N	-0-					353
								2	4									
02	2262	N	1984	-0-		-278	-0-	58	1	1924	3	N	-0-					353
								2	4									
03	2263	N	2096	-0-		-167	-0-	54	1	2040	3	N	-0-					353
								2	4									
04	2190	N	1952	-0-		-238	-0-	28	1	1923	3	N	-0-					353
								1	4									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
GEX 886 WELL #: 5 RRCID -> 201116 COMPL. DATE 01/28/2004 TOTAL DEPTH 7513 PERF. 7678 - 9407

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2158	N	2158	-0-		-0-	-0-	31	1	2114	3	N	10					118
								2	4	11	9							
12	2325	N	2305	-0-		-20	-0-	29	1	2267	3	N	6					124
								2	4	7	9							
01	2325	X	2255	-0-		-70	-0-	30	1	2213	3	N	9					133
								2	4	10	9							
02	2088	N	2067	-0-		-21	-0-	24	1	2005	3	N	33					166
								2	4	36	9							
03	2315	N	2315	-0-		-0-	-0-	28	1	2285	3	N	-0-					166
								2	4									
*04	2643	N	2643	-0-		-0-	-0-	34	1	2597	3	N	9					175
								2	4	10	9							

BORN, ALEX "E" WELL #: 6862 RRCID -> 201549 COMPL. DATE 02/29/2004 TOTAL DEPTH 9671 PERF. 8057 - 9671

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1890	N	1674	-0-		-216	-0-	35	1	1617	3	N	18	18	5			234
								2	4	20	9							
12	2206	N	2206	-0-		-0-	-0-	53	1	2151	3	N	-0-					234
								2	4									
01	2200	N	2200	-0-		-0-	-0-	51	1	2147	3	N	-0-					234
								2	4									
02	2094	N	2094	-0-		-0-	-0-	49	1	2043	3	N	-0-					234
								2	4									
03	2151	N	2151	-0-		-0-	-0-	50	1	2099	3	N	-0-					234
								2	4									
*04	2128	N	2128	-0-		-0-	-0-	28	1	2099	3	N	-0-	10	5			224
								1	4									

BRADFORD -C- WELL #: 6723 RRCID -> 202523 COMPL. DATE 01/28/2004 TOTAL DEPTH 7763 PERF. 7660 - 8206

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1200	N	838	-0-		-362	-0-	17	1	819	3	N	-0-					109
								2	4									
12	1206	N	1206	-0-		-0-	-0-	24	1	1180	3	N	-0-					109
								2	4									
01	1178	N	1142	-0-		-36	-0-	22	1	1118	3	N	-0-					109
								2	4									
02	945	N	945	-0-		-0-	-0-	19	1	924	3	N	-0-					109
								2	4									
03	1209	N	1031	-0-		-178	-0-	17	1	1012	3	N	-0-					109
								2	4									
04	1110	N	1013	-0-		-97	-0-	11	1	1001	3	N	-0-					109
								1	4									

PIPER 776 WELL #: 6 RRCID -> 202533 COMPL. DATE 05/04/2004 TOTAL DEPTH 7635 PERF. 7740 - 9382

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3325	X	3325	-0-		-0-	-0-	122	1	3176	3	N	23					141
								2	4	25	9							
12	3562	X	3562	-0-		-0-	-0-	140	1	3409	3	N	10					151
								2	4	11	9							
01	3237	X	3237	-0-		-0-	-0-	141	1	3094	3	N	-0-					151
								2	4									
02	3232	X	3232	-0-		-0-	-0-	129	1	3080	3	N	19					170
								2	4	21	9							
03	3263	X	3263	-0-		-0-	-0-	122	1	3122	3	N	15					185
								2	4	17	9							
*04	3605	X	3605	-0-		-0-	-0-	85	1	3519	3	N	-0-	185	1			-0-
								1	4									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BRADFORD, LYDIA WELL #: 7811 RRCID -> 202535 COMPL. DATE 05/02/2004 TOTAL DEPTH 7526 PERF. 7851 - 9374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1170	N	1147	-0-	-23	-0-	25	1	1120	3	N	-0-					71
							2	4									
12	1210	N	1210	-0-	-0-	-0-	31	1	1177	3	N	-0-					71
							2	4									
01	1612	N	1374	-0-	-238	-0-	34	1	1338	3	N	-0-					71
							2	4									
02	1102	N	1093	-0-	-9	-0-	29	1	1062	3	N	-0-					71
							2	4									
03	1209	N	1191	-0-	-18	-0-	33	1	1156	3	N	-0-					71
							2	4									
04	1320	N	1100	-0-	-220	-0-	15	1	1084	3	N	-0-					71
							1	4									

PIPER, OLA O WELL #: 22 RRCID -> 202818 COMPL. DATE 03/31/2004 TOTAL DEPTH 7684 PERF. 8278 - 9979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1270	N	1270	-0-	-0-	-0-	26	1	1242	3	N	-0-					84
							2	4									
12	1302	N	1015	-0-	-287	-0-	22	1	991	3	N	-0-					84
							2	4									
01	1953	N	1335	-0-	-618	-0-	23	1	1290	3	N	18					102
							2	4	20	9							
02	1218	N	1172	-0-	-46	-0-	24	1	1146	3	N	-0-					102
							2	4									
03	1354	N	1354	-0-	-0-	-0-	21	1	1296	3	N	32					134
							2	4	35	9							
04	1290	N	1231	-0-	-59	-0-	11	1	1219	3	N	-0-					134
							1	4									

BRADFORD, LYDIA 'A' WELL #: 6810 RRCID -> 202903 COMPL. DATE 04/24/2004 TOTAL DEPTH 7545 PERF. 8069 - 9650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	213	-0-	-117	-0-	3	1	208	3	N	-0-					7
							2	4									
12	279	N	188	-0-	-91	-0-	4	1	182	3	N	-0-					7
							2	4									
01	343	N	343	-0-	-0-	-0-	6	1	335	3	N	-0-					7
							2	4									
02	240	N	240	-0-	-0-	-0-	5	1	233	3	N	-0-					7
							2	4									
03	242	N	242	-0-	-0-	-0-	3	1	237	3	N	-0-					7
							2	4									
04	330	N	211	-0-	-119	-0-	1	1	209	3	N	-0-					7
							1	4									

MARTIN, J. B. WELL #: 6809 RRCID -> 202904 COMPL. DATE 05/14/2004 TOTAL DEPTH 7638 PERF. 7933 - 8478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2940	X	2630	-0-	-310	-0-	109	1	2519	3	N	-0-					45
							2	4									
12	3038	X	2948	-0-	-90	-0-	142	1	2804	3	N	-0-					45
							2	4									
01	3038	X	2599	-0-	-439	-0-	119	1	2478	3	N	-0-					45
							2	4									
02	2842	X	2277	-0-	-565	-0-	108	1	2167	3	N	-0-					45
							2	4									
03	2945	X	2666	-0-	-279	-0-	122	1	2542	3	N	-0-					45
							2	4									
04	2850	X	2500	-0-	-350	-0-	58	1	2426	3	N	14					59
							1	4	15	9							

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
SCHOENHALS, VALENTINE "A" WELL #: 5457 RRCID -> 202905 COMPL. DATE 05/15/2004 TOTAL DEPTH 8083 PERF. 8513 - 9572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3121	X	3121	-0-	-0-	-0-	101	1	3018	3	N	-0-					197
							2	4									
12	3007	X	2560	-0-	-447	-0-	86	1	2472	3	N	-0-					197
							2	4									
01	3007	X	2542	-0-	-465	-0-	86	1	2454	3	N	-0-					197
							2	4									
02	2813	X	2395	-0-	-418	-0-	93	1	2297	3	N	3					200
							2	4	3	9							
03	3007	X	1241	-0-	-1766	-0-	42	1	1197	3	N	-0-					200
							2	4									
04	2910	X	1447	-0-	-1463	-0-	26	1	656	3	N	-0-					200
							765	4									

BORN, ALEX ET AL WELL #: 4373 RRCID -> 202908 COMPL. DATE 04/06/2004 TOTAL DEPTH 8060 PERF. 8438 - 9463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1230	N	1117	-0-	-113	-0-	62	1	1053	3	N	-0-					106
							2	4									
12	1240	N	1174	-0-	-66	-0-	68	1	1104	3	N	-0-					106
							2	4									
01	1209	N	1170	-0-	-39	-0-	64	1	1104	3	N	-0-					106
							2	4									
02	1073	N	1030	-0-	-43	-0-	62	1	966	3	N	-0-					106
							2	4									
03	1178	N	1084	-0-	-94	-0-	59	1	1023	3	N	-0-					106
							2	4									
04	1140	N	1079	-0-	-61	-0-	51	1	1026	3	N	-0-					106
							2	4									

OLA WELL #: 9721 RRCID -> 203965 COMPL. DATE 06/04/2004 TOTAL DEPTH 7658 PERF. 8174 - 9601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2637	N	2637	-0-	-0-	-0-	46	1	2493	3	N	87	160	1			102
							2	4	96	9							
12	2626	N	2626	-0-	-0-	-0-	48	1	2574	3	N	2					104
							2	4	2	9							
01	2609	N	2609	-0-	-0-	-0-	50	1	2557	3	N	-0-					104
							2	4									
02	2424	N	2424	-0-	-0-	-0-	46	1	2354	3	N	20					124
							2	4	22	9							
03	2560	N	2560	-0-	-0-	-0-	45	1	2513	3	N	-0-					124
							2	4									
*04	2530	N	2530	-0-	-0-	-0-	25	1	2434	3	N	64					188
							1	4	70	9							

BEAL, GEORGE E. ET AL WELL #: 5377 RRCID -> 204077 COMPL. DATE 06/10/2004 TOTAL DEPTH 7951 PERF. 8069 - 9900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2016	N	2016	-0-	-0-	-0-	42	1	1972	3	N	-0-					157
							2	4									
12	2026	N	2026	-0-	-0-	-0-	42	1	1982	3	N	-0-					157
							2	4									
01	2099	N	2099	-0-	-0-	-0-	50	1	2047	3	N	-0-					157
							2	4									
02	1767	N	1767	-0-	-0-	-0-	40	1	1725	3	N	-0-					157
							2	4									
03	1933	N	1933	-0-	-0-	-0-	38	1	1893	3	N	-0-					157
							2	4									
*04	1906	N	1906	-0-	-0-	-0-	41	1	1863	3	N	-0-					157
							2	4									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MILLER -B- WELL #: 7778 RRCID -> 204078 COMPL. DATE 07/21/2004 TOTAL DEPTH 7683 PERF. 8154 - 9585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4922	X	4922	-0-	-0-	-0-	213	1	4472	3	N	214	191	1			354
							2	4	235	9							
12	4954	X	4954	-0-	-0-	-0-	220	1	4608	3	N	113	178	1			289
							2	4	124	9							
01	4959	X	4959	-0-	-0-	-0-	216	1	4459	3	N	255	191	1			353
							3	4	281	9							
02	4462	X	4462	-0-	-0-	-0-	205	1	4040	3	N	195	195	1			353
							2	4	215	9							
03	4404	X	4404	-0-	-0-	-0-	206	1	4011	3	N	168	198	1			323
							2	4	185	9							
*04	3955	X	3955	-0-	-0-	-0-	107	1	3847	3	N	-0-					323
							1	4									

BORN, VICTOR ET AL WELL #: 5807 RRCID -> 204079 COMPL. DATE 04/11/2004 TOTAL DEPTH 7645 PERF. 8048 - 9067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2523	X	2523	-0-	-0-	-0-	131	1	2388	3	N	2	167	1			35
							2	4	2	9							
12	2780	N	2780	-0-	-0-	-0-	142	1	2636	3	N	-0-					35
							2	4									
01	2932	N	2932	-0-	-0-	-0-	148	1	2734	3	N	44					79
							2	4	48	9							
02	2045	N	2045	-0-	-0-	-0-	103	1	1931	3	N	8					87
							2	4	9	9							
03	2275	N	2275	-0-	-0-	-0-	115	1	2147	3	N	10					97
							2	4	11	9							
*04	1876	N	1876	-0-	-0-	-0-	19	1	1835	3	N	19					116
							1	4	21	9							

BRADFORD, LYDIA -D- WELL #: 5812 RRCID -> 204080 COMPL. DATE 07/12/2004 TOTAL DEPTH 7585 PERF. 7964 - 9482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1830	N	1678	-0-	-152	-0-	38	1	1638	3	N	-0-					96
							2	4									
12	1860	N	1311	-0-	-549	-0-	39	1	1270	3	N	-0-					96
							2	4									
01	1848	N	1848	-0-	-0-	-0-	54	1	1792	3	N	-0-					96
							2	4									
02	1624	N	1565	-0-	-59	-0-	36	1	1527	3	N	-0-					96
							2	4									
03	1744	N	1744	-0-	-0-	-0-	37	1	1685	3	N	18					114
							2	4	20	9							
04	1800	N	1445	-0-	-355	-0-	21	1	1423	3	N	-0-					114
							1	4									

AKERS, ALICE VIVIAN WELL #: 2513 RRCID -> 204081 COMPL. DATE 07/28/2004 TOTAL DEPTH 8021 PERF. 8308 - 9705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2040	N	1516	-0-	-524	-0-	54	1	1458	3	N	2					52
							2	4	2	9							
12	1779	N	1779	-0-	-0-	-0-	56	1	1721	3	N	-0-					52
							2	4									
01	1726	N	1726	-0-	-0-	-0-	54	1	1670	3	N	-0-					52
							2	4									
02	1479	N	1461	-0-	-18	-0-	49	1	1410	3	N	-0-					52
							2	4									
03	1767	N	1447	-0-	-320	-0-	49	1	1396	3	N	-0-					52
							2	4									
04	1680	N	1356	-0-	-324	-0-	50	1	1304	3	N	-0-					52
							2	4									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
REDELSPERGER 892 WELL #: 5 RRCID -> 204103 COMPL. DATE 08/12/2004 TOTAL DEPTH 7585 PERF. 7865 - 9447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	N	763	-0-	-77	-0-	82	1	679	2	N	-0-					113
							2	4									
*12	744	N	736	-0-	-8	-0-	8	1	723	2	N	3					116
							2	4	3	9							
01	1132	N	1132	-0-	-0-	-0-	15	1	1114	2	N	-0-					116
							3	4									
02	953	N	953	-0-	-0-	-0-	13	1	938	2	N	-0-					116
							2	4									
*03	1162	N	1162	-0-	-0-	-0-	16	1	1144	2	N	-0-					116
							2	4									
*04	1184	N	1184	-0-	-0-	-0-	17	1	1165	2	N	-0-	17	5			99
							2	4									

SCHOENHALS 861 WELL #: 7 RRCID -> 204109 COMPL. DATE 07/28/2004 TOTAL DEPTH 7543 PERF. 7620 - 9222

11	11	N	11	-0-	-0-	-0-	11	3			N	-0-					30
12	7	N	-0-	-0-	-7	-0-					N	-0-					30
01	0	N	-0-	-0-	-0-	-0-					N	-0-					30
02	11	N	3	-0-	-8	-0-	3	3			N	-0-					30
*03	9	N	9	-0-	-0-	-0-	9	3			N	-0-					30
04	0	N	-0-	-0-	-0-	-0-					N	-0-					30

BORN, ALEX "B" WELL #: 6 RRCID -> 204112 COMPL. DATE 04/19/2004 TOTAL DEPTH 7528 PERF. 7830 - 9722

11	1680	N	1625	-0-	-55	-0-	33	1	1590	3	N	-0-					128
							2	4									
12	1736	N	1663	-0-	-73	-0-	33	1	1628	3	N	-0-					128
							2	4									
01	2263	N	1559	-0-	-704	-0-	30	1	1527	3	N	-0-					128
							2	4									
02	1566	N	1418	-0-	-148	-0-	26	1	1362	3	N	25					153
							2	4	28	9							
03	1674	N	1575	-0-	-99	-0-	29	1	1538	3	N	5					158
							2	4	6	9							
*04	1580	N	1580	-0-	-0-	-0-	14	1	1540	3	N	23					181
							1	4	25	9							

KLIEWER 891 WELL #: 7 RRCID -> 204116 COMPL. DATE 06/17/2004 TOTAL DEPTH 7558 PERF. 7830 - 9572

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2

WATERS, OLIVER N. "B" WELL #: 5462 RRCID -> 204130 COMPL. DATE 06/09/2004 TOTAL DEPTH 8052 PERF. 8124 - 9913

11	796	N	796	-0-	-0-	-0-	16	1	778	3	N	-0-					62
							2	4									
12	737	N	737	-0-	-0-	-0-	18	1	717	3	N	-0-					62
							2	4									
01	825	N	825	-0-	-0-	-0-	22	1	801	3	N	-0-					62
							2	4									
02	783	N	582	-0-	-201	-0-	16	1	564	3	N	-0-					62
							2	4									
03	813	N	813	-0-	-0-	-0-	20	1	791	3	N	-0-					62
							2	4									
04	810	N	537	-0-	-273	-0-	15	1	520	3	N	-0-					62
							2	4									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
ANTHONY, ANITA B. ET AL WELL #: 5372 RRCID -> 204156 COMPL. DATE 06/14/2004 TOTAL DEPTH 8169 PERF. 8500 - 9803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1039	N	1039	-0-	-0-	-0-	12	1	1025	3	N	-0-			84
							2	4							
12	1054	N	881	-0-	-173	-0-	17	1	862	3	N	-0-			84
							2	4							
01	1265	N	1265	-0-	-0-	-0-	27	1	1236	3	N	-0-			84
							2	4							
02	1015	N	737	-0-	-278	-0-	27	1	675	3	N	30			114
							2	4	33	9					
03	1559	N	1559	-0-	-0-	-0-	28	1	1529	3	N	-0-			114
							2	4							
04	1230	N	1159	-0-	-71	-0-	18	1	1139	3	N	-0-			114
							2	4							

WILLENE 376 WELL #: 5 RRCID -> 204384 COMPL. DATE 06/23/2004 TOTAL DEPTH 7942 PERF. 8080 - 9882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	3000	N	3036	-0-	36	488	80	1	2954	3	N	-0-			27
							2	4							
12	3406	X	2918	-0-	-488	-0-	76	1	2840	3	N	-0-			27
							2	4							
01	2928	X	2928	-0-	-0-	-0-	78	1	2848	3	N	-0-			27
							2	4							
02	2644	X	2644	-0-	-0-	-0-	65	1	2525	3	N	47			74
							2	4	52	9					
03	2804	X	2804	-0-	-0-	-0-	67	1	2735	3	N	-0-			74
							2	4							
*04	2713	X	2713	-0-	-0-	-0-	69	1	2620	3	N	20			94
							2	4	22	9					

PIPER -B- WELL #: 3777 RRCID -> 204387 COMPL. DATE 04/22/2004 TOTAL DEPTH 7637 PERF. 7992 - 9552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	2115	N	2115	-0-	-0-	-0-	42	1	2071	3	N	-0-			124
							2	4							
12	2928	N	2928	-0-	-0-	-0-	70	1	2848	3	N	7			131
							2	4	8	9					
01	2418	N	2418	-0-	-0-	-0-	58	1	2334	3	N	22			153
							2	4	24	9					
02	2059	N	1696	-0-	-363	-0-	38	1	1656	3	N	-0-			153
							2	4							
03	2263	N	2241	-0-	-22	-0-	43	1	2182	3	N	13			166
							2	4	14	9					
*04	2199	N	2199	-0-	-0-	-0-	25	1	2173	3	N	-0-			166
							1	4							

BARTON TRUST 379 WELL #: 5H RRCID -> 204564 COMPL. DATE 08/12/2004 TOTAL DEPTH 7908 PERF. 8139 - 9702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	2769	N	2769	-0-	-0-	-0-	2767	3	2	4	N	-0-			57
12	2312	N	2312	-0-	-0-	-0-	2310	3	2	4	N	-0-			57
01	1932	X	1932	-0-	-0-	-0-	1930	3	2	4	N	-0-			57
02	2169	N	2169	-0-	-0-	-0-	2164	3	2	4	N	3			60
							3	9							
03	2332	N	2332	-0-	-0-	-0-	2318	3	2	4	N	11			71
							12	9							
*04	2312	N	2312	-0-	-0-	-0-	2310	3	2	4	N	-0-			71

BLACKMORE 367 WELL #: 5 RRCID -> 204565 COMPL. DATE 09/01/2004 TOTAL DEPTH 8300 PERF. 8605 - 9727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1680	N	1542	-0-	-138	-0-	1532	3	10	9	N	9			76
12	1684	N	1684	-0-	-0-	-0-	1673	3	11	9	N	10			86
01	2790	X	1663	-0-	-1127	-0-	1643	3	20	9	N	18			104
02	1525	N	1525	-0-	-0-	-0-	1517	3	8	9	N	7			111
03	1674	N	1657	-0-	-17	-0-	1657	3			N	-0-			111
*04	1702	N	1702	-0-	-0-	-0-	1702	3			N	-0-			111

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
GINTER, MARTHA WELL #: 7458 RRCID -> 204566 COMPL. DATE 03/10/2004 TOTAL DEPTH 7999 PERF. 8457 - 9516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1230	N	1126	-0-	-104	-0-	32	1	1092	3	N	-0-					22
							2	4									
12	1178	N	961	-0-	-217	-0-	31	1	928	3	N	-0-					22
							2	4									
01	1835	N	1835	-0-	-0-	-0-	39	1	1794	3	N	-0-					22
							2	4									
02	1325	N	1325	-0-	-0-	-0-	24	1	1299	3	N	-0-					22
							2	4									
03	1460	N	1460	-0-	-0-	-0-	26	1	1432	3	N	-0-					22
							2	4									
04	1770	N	1467	-0-	-303	-0-	28	1	1437	3	N	-0-					22
							2	4									

HERRON 869 WELL #: 5 RRCID -> 204572 COMPL. DATE 07/20/2004 TOTAL DEPTH 7627 PERF. 8040 - 8882

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

REDELSPERGER 900 WELL #: 7 RRCID -> 204610 COMPL. DATE 08/11/2004 TOTAL DEPTH 7576 PERF. 8000 - 10142

11	2072	N	2072	-0-	-0-	-0-	47	1	2023	3	N	-0-					35
							2	4									
12	2060	N	2060	-0-	-0-	-0-	47	1	1985	3	N	24					59
							2	4	26	9							
01	2014	X	2014	-0-	-0-	-0-	49	1	1963	3	N	-0-					59
							2	4									
02	1739	N	1739	-0-	-0-	-0-	40	1	1697	3	N	-0-					59
							2	4									
03	1848	N	1848	-0-	-0-	-0-	46	1	1800	3	N	-0-					59
							2	4									
*04	1788	N	1788	-0-	-0-	-0-	23	1	1764	3	N	-0-					59
							1	4									

PEERY, HOLLENE ET AL "A" WELL #: 5374 RRCID -> 204614 COMPL. DATE 09/07/2004 TOTAL DEPTH 8036 PERF. 8372 - 9882

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WASSELL, JOHN R WELL #: 8771 RRCID -> 204861 COMPL. DATE 09/09/2004 TOTAL DEPTH 7537 PERF. 7700 - 9482

11	3990	X	3655	-0-	-335	-0-	3655	3			N	-0-					257
12	3906	X	3468	-0-	-438	-0-	3466	3	2	9	N	2	184	1			75
01	4867	X	3855	-0-	-1012	-0-	3855	3			N	-0-					75
02	3693	X	3693	-0-	-0-	-0-	3686	3	7	9	N	6					81
03	3941	X	3941	-0-	-0-	-0-	3941	3			N	-0-					81
*04	3737	X	3737	-0-	-0-	-0-	3737	3			N	-0-					81

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PARKER WELL #: 3421 RRCID -> 204907 COMPL. DATE 08/17/2012 TOTAL DEPTH 8027 PERF. 8400 - 9768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1851	N	1851	-0-	-0-	-0-	25	1	1824	3	N	-0-					213
							2	4									
12	1999	N	1999	-0-	-0-	-0-	30	1	1967	3	N	-0-					213
							2	4									
01	1926	N	1926	-0-	-0-	-0-	30	1	1894	3	N	-0-					213
							2	4									
02	1727	N	1727	-0-	-0-	-0-	24	1	1622	3	N	72	198	1	60	5	27
							2	4	79	9							
03	1894	N	1894	-0-	-0-	-0-	26	1	1864	3	N	2					29
							2	4	2	9							
*04	1861	N	1861	-0-	-0-	-0-	28	1	1831	3	N	-0-					29
							2	4									

FAIR WELL #: 8724 RRCID -> 204908 COMPL. DATE 09/13/2004 TOTAL DEPTH 7599 PERF. 7963 - 9732

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DUKE C.C. WELL #: 9 RRCID -> 204918 COMPL. DATE 04/15/2004 TOTAL DEPTH 7500 PERF. 7630 - 9222

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DUKE 767 WELL #: 7 RRCID -> 204919 COMPL. DATE 08/06/2011 TOTAL DEPTH 7379 PERF. 7580 - 9602

11	3000	N	3836	-0-	836	1323	210	1	3417	3	N	188	183	1			7
							2	4	207	9							
12	3100	N	3063	-0-	-37	1286	216	1	2845	3	N	-0-					7
							2	4									
01	3329	X	2043	-0-	-1286	-0-	206	1	1835	3	N	-0-					7
							2	4									
02	2900	X	1633	-0-	-1267	-0-	177	1	1454	3	N	-0-					7
							2	4									
03	3100	X	1637	-0-	-1463	-0-	152	1	1483	3	N	-0-					7
							2	4									
04	3000	X	2732	-0-	-268	-0-	102	1	2548	3	N	74					81
							1	4	81	9							

GINTER, MARTHA WELL #: 8458 RRCID -> 204924 COMPL. DATE 09/21/2004 TOTAL DEPTH 8036 PERF. 8264 - 9907

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
LAURIE "B" WELL #: 2 RRCID -> 204945 COMPL. DATE 11/01/2004 TOTAL DEPTH 9600 PERF. 7558 - 7636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	380	-0-	-40	-0-	380	3			N	-0-					62
12	434	N	428	-0-	-6	-0-	428	3			N	-0-					62
01	465	N	429	-0-	-36	-0-	429	3			N	-0-					62
02	382	N	382	-0-	-0-	-0-	382	3			N	-0-					62
03	434	N	433	-0-	-1	-0-	433	3			N	-0-					62
04	420	N	402	-0-	-18	-0-	402	3			N	-0-					62

TUBB, GEORGE EARL "B" WELL #: 4370 RRCID -> 205328 COMPL. DATE 07/12/2004 TOTAL DEPTH 8200 PERF. 8706 - 9426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

REDELSPERGER 892 WELL #: 6H RRCID -> 206740 COMPL. DATE 11/09/2004 TOTAL DEPTH 7593 PERF. 7710 - 9802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4221	X	4221	-0-	-0-	-0-	225	1	3994	2	N	-0-					37
							2	4									
12	2852	X	2719	-0-	-133	-0-	145	1	2572	2	N	-0-					37
							2	4									
01	3345	X	3345	-0-	-0-	-0-	164	1	3131	2	N	44					81
							2	4	48	9							
02	3745	X	3745	-0-	-0-	-0-	175	1	3568	2	N	-0-					81
							2	4									
*03	4810	X	4810	-0-	-0-	-0-	227	1	4581	2	N	-0-					81
							2	4									
*04	4284	X	4284	-0-	-0-	-0-	215	1	4039	2	N	25					106
							2	4	28	9							

BLACKMORE 367 WELL #: 4 RRCID -> 207666 COMPL. DATE 04/18/2004 TOTAL DEPTH 8350 PERF. 8630 - 9942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2280	N	1959	-0-	-321	-0-	1949	3	10	9	N	9					91
12	2325	N	2046	-0-	-279	-0-	2039	3	7	9	N	6					97
01	2852	X	2022	-0-	-830	-0-	2022	3			N	-0-					97
02	1885	N	1660	-0-	-225	-0-	1656	3	4	9	N	4					101
03	2046	N	1730	-0-	-316	-0-	1730	3			N	-0-					101
04	1950	N	1839	-0-	-111	-0-	1839	3			N	-0-					101

BRADFORD, LYDIA -D- WELL #: 6812 RRCID -> 208109 COMPL. DATE 01/18/2005 TOTAL DEPTH 7561 PERF. 7914 - 9387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1680	N	1564	-0-	-116	-0-	41	1	1498	3	N	21					155
							2	4	23	9							
12	1767	N	1597	-0-	-170	-0-	46	1	1549	3	N	-0-					155
							2	4									
01	1705	N	1361	-0-	-344	-0-	42	1	1317	3	N	-0-					155
							2	4									
02	1551	N	1551	-0-	-0-	-0-	41	1	1480	3	N	25					180
							2	4	28	9							
03	1703	N	1703	-0-	-0-	-0-	51	1	1647	3	N	3					183
							2	4	3	9							
*04	1527	N	1527	-0-	-0-	-0-	30	1	1496	3	N	-0-					183
							1	4									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BARTON TRUST 379 WELL #: 6H RRCID -> 208319 COMPL. DATE 12/21/2004 TOTAL DEPTH 7905 PERF. 8080 - 9742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1380	N	992	-0-	-388	-0-	17	1	973	3	N	-0-					158
							2	4									
12	1395	N	931	-0-	-464	-0-	20	1	909	3	N	-0-					158
							2	4									
01	2511	N	1211	-0-	-1300	-0-	25	1	1184	3	N	-0-					158
							2	4									
02	1018	N	1018	-0-	-0-	-0-	24	1	989	3	N	3					161
							2	4	3	9							
03	1166	N	1166	-0-	-0-	-0-	21	1	1139	3	N	4					165
							2	4	4	9							
04	1170	N	1041	-0-	-129	-0-	10	1	1029	3	N	-0-					165
							2	4									

WILLENE 376 WELL #: 6 H RRCID -> 208922 COMPL. DATE 02/14/2005 TOTAL DEPTH 8037 PERF. 8260 - 9982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1581	N	1581	-0-	-0-	-0-	20	1	1558	3	N	1					40
							2	4	1	9							
12	1470	N	1470	-0-	-0-	-0-	16	1	1452	3	N	-0-					40
							2	4									
01	2790	X	1637	-0-	-1153	-0-	20	1	1615	3	N	-0-					40
							2	4									
02	1537	N	1317	-0-	-220	-0-	15	1	1300	3	N	-0-					40
							2	4									
03	1457	N	1399	-0-	-58	-0-	13	1	1384	3	N	-0-					40
							2	4									
04	1590	N	1306	-0-	-284	-0-	16	1	1288	3	N	-0-					40
							2	4									

KOCH-LITTLE WELL #: 6779 RRCID -> 208984 COMPL. DATE 02/25/2005 TOTAL DEPTH 7742 PERF. 8191 - 8748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1650	N	1480	-0-	-170	-0-	135	1	1288	3	N	50	197	1			81
							2	4	55	9							
12	1612	N	1452	-0-	-160	-0-	148	1	1302	3	N	-0-					81
							2	4									
01	1628	N	1628	-0-	-0-	-0-	153	1	1320	3	N	139					220
							2	4	153	9							
02	1421	N	1133	-0-	-288	-0-	121	1	999	3	N	10					230
							2	4	11	9							
03	1457	N	1451	-0-	-6	-0-	139	1	1304	3	N	5					235
							2	4	6	9							
04	1590	N	1410	-0-	-180	-0-	67	1	1240	3	N	93	194	1			134
							1	4	102	9							

PEIL, JOHN WELL #: 6864 RRCID -> 208986 COMPL. DATE 12/17/2004 TOTAL DEPTH 7581 PERF. 7866 - 9312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1813	N	1813	-0-	-0-	-0-	39	1	1772	3	N	-0-					76
							2	4									
12	1984	N	1859	-0-	-125	-0-	38	1	1819	3	N	-0-					76
							2	4									
01	1829	N	1783	-0-	-46	-0-	45	1	1736	3	N	-0-					76
							2	4									
02	1740	N	1536	-0-	-204	-0-	42	1	1492	3	N	-0-					76
							2	4									
03	1938	N	1938	-0-	-0-	-0-	52	1	1884	3	N	-0-					76
							2	4									
*04	1916	N	1916	-0-	-0-	-0-	30	1	1885	3	N	-0-					76
							1	4									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WASSELL, JOHN R. "A" WELL #: 6814 RRCID -> 208987 COMPL. DATE 02/28/2005 TOTAL DEPTH 7542 PERF. 7781 - 9301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1273	N	1273	-0-	-0-	-0-	45	1	1226	3	N	-0-					195
							2	4									
12	1271	N	1265	-0-	-6	-0-	45	1	1190	3	N	25					220
							2	4	28	9							
01	1953	N	1026	-0-	-927	-0-	41	1	983	3	N	-0-					220
							2	4									
02	1218	N	884	-0-	-334	-0-	29	1	853	3	N	-0-					220
							2	4									
03	1271	N	1183	-0-	-88	-0-	34	1	1141	3	N	5					225
							2	4	6	9							
*04	1099	N	1099	-0-	-0-	-0-	25	1	1073	3	N	-0-					225
							1	4									

BEAL, GEORGE E. ET AL WELL #: 6377 RRCID -> 208988 COMPL. DATE 02/04/2005 TOTAL DEPTH 7970 PERF. 8097 - 9611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1680	N	1254	-0-	-426	-0-	29	1	1223	3	N	-0-					69
							2	4									
12	1736	N	1244	-0-	-492	-0-	26	1	1216	3	N	-0-					69
							2	4									
01	1736	N	914	-0-	-822	-0-	26	1	886	3	N	-0-					69
							2	4									
02	1218	N	798	-0-	-420	-0-	19	1	777	3	N	-0-					69
							2	4									
03	1240	N	1233	-0-	-7	-0-	21	1	1210	3	N	-0-					69
							2	4									
*04	941	N	941	-0-	-0-	-0-	14	1	925	3	N	-0-					69
							2	4									

BORN, ALEX ET AL WELL #: 5373 RRCID -> 208989 COMPL. DATE 10/28/2004 TOTAL DEPTH 8119 PERF. 8228 - 9900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1595	N	1595	-0-	-0-	-0-	40	1	1553	3	N	-0-					104
							2	4									
12	1293	N	1293	-0-	-0-	-0-	30	1	1261	3	N	-0-					104
							2	4									
01	1374	N	1374	-0-	-0-	-0-	30	1	1342	3	N	-0-					104
							2	4									
02	1537	N	884	-0-	-653	-0-	17	1	857	3	N	7					111
							2	4	8	9							
03	1302	N	1245	-0-	-57	-0-	24	1	1219	3	N	-0-					111
							2	4									
04	1320	N	980	-0-	-340	-0-	26	1	952	3	N	-0-					111
							2	4									

PEERY 375 WELL #: 4H RRCID -> 209605 COMPL. DATE 02/12/2005 TOTAL DEPTH 7988 PERF. 8285 - 10482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2496	N	2496	-0-	-0-	-0-	2496	3			N	-0-					143
12	2594	N	2594	-0-	-0-	-0-	2594	3			N	-0-					143
01	2686	X	2686	-0-	-0-	-0-	2686	3			N	-0-					143
02	2382	N	2382	-0-	-0-	-0-	2382	3			N	-0-					143
03	2549	N	2549	-0-	-0-	-0-	2549	3			N	-0-					143
*04	2471	N	2471	-0-	-0-	-0-	2471	3			N	-0-					143

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PEERY 375 WELL #: 5H RRCID -> 209606 COMPL. DATE 04/26/2005 TOTAL DEPTH 7980 PERF. 8170 - 9775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1800	N	1772	-0-	-28	-0-	44	1	1726	3	N	-0-					66
							2	4									
12	1860	N	1759	-0-	-101	-0-	42	1	1715	3	N	-0-					66
							2	4									
01	2790	X	1776	-0-	-1014	-0-	43	1	1731	3	N	-0-					66
							2	4									
02	1711	N	1595	-0-	-116	-0-	37	1	1539	3	N	15					81
							2	4	17	9							
03	1767	N	1687	-0-	-80	-0-	36	1	1649	3	N	-0-					81
							2	4									
04	1710	N	1596	-0-	-114	-0-	41	1	1553	3	N	-0-					81
							2	4									

GEX "A" WELL #: 4888 RRCID -> 210550 COMPL. DATE 03/11/2005 TOTAL DEPTH 7890 PERF. 7793 - 9394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3622	X	3622	-0-	-0-	-0-	99	1	3449	3	N	65					309
							2	4	72	9							
12	3937	X	3937	-0-	-0-	-0-	100	1	3816	3	N	17					326
							2	4	19	9							
01	4137	X	4137	-0-	-0-	-0-	111	1	3939	3	N	77	360	1			43
							2	4	85	9							
02	3941	X	3941	-0-	-0-	-0-	110	1	3764	3	N	59					102
							2	4	65	9							
03	3896	X	3896	-0-	-0-	-0-	75	1	3787	3	N	29					131
							2	4	32	9							
*04	4177	X	4177	-0-	-0-	-0-	73	1	4063	3	N	35					166
							2	4	39	9							

HAUSLER, LORAINE G WELL #: 4366 RRCID -> 210551 COMPL. DATE 04/01/2005 TOTAL DEPTH 8306 PERF. 8569 - 10054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1593	N	1593	-0-	-0-	-0-	33	1	1558	3	N	-0-					316
							2	4									
12	1814	N	1814	-0-	-0-	-0-	38	1	1774	3	N	-0-					316
							2	4									
01	1737	N	1737	-0-	-0-	-0-	36	1	1699	3	N	-0-					316
							2	4									
02	1611	N	1611	-0-	-0-	-0-	29	1	1580	3	N	-0-					316
							2	4									
03	1836	N	1836	-0-	-0-	-0-	33	1	1729	3	N	65	192	1	74	5	115
							2	4	72	9							
*04	1727	N	1727	-0-	-0-	-0-	21	1	1704	3	N	1					116
							1	4	1	9							

SCHULTZ "A" WELL #: 7772 RRCID -> 210865 COMPL. DATE 05/09/2005 TOTAL DEPTH 7535 PERF. 7782 - 9354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2045	N	2045	-0-	-0-	-0-	70	1	1947	3	N	24					244
							2	4	26	9							
12	2071	N	2071	-0-	-0-	-0-	72	1	1997	3	N	-0-					244
							2	4									
01	2139	N	2043	-0-	-96	-0-	69	1	1972	3	N	-0-					244
							2	4									
02	1972	N	1880	-0-	-92	-0-	64	1	1814	3	N	-0-					244
							2	4									
03	2077	N	2005	-0-	-72	-0-	64	1	1939	3	N	-0-					244
							2	4									
04	1980	N	1844	-0-	-136	-0-	34	1	1802	3	N	6					250
							1	4	7	9							

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BRADFORD, LYDIA -D- WELL #: 7812 RRCID -> 210869 COMPL. DATE 06/30/2005 TOTAL DEPTH 7578 PERF. 8135 - 9740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1490	N	1490	-0-	-0-	-0-	39	1	1449	3	N	-0-					66
							2	4									
12	1490	N	1490	-0-	-0-	-0-	40	1	1448	3	N	-0-					66
							2	4									
01	1371	N	1371	-0-	-0-	-0-	38	1	1331	3	N	-0-					66
							2	4									
02	1450	N	1199	-0-	-251	-0-	31	1	1166	3	N	-0-					66
							2	4									
03	1488	N	1288	-0-	-200	-0-	29	1	1257	3	N	-0-					66
							2	4									
*04	1387	N	1387	-0-	-0-	-0-	16	1	1370	3	N	-0-	21	5			45
							1	4									

FAIR WELL #: 7724 RRCID -> 211791 COMPL. DATE 06/08/2005 TOTAL DEPTH 7611 PERF. 7901 - 9358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	132	N	132	-0-	-0-	-0-	2	1	128	3	N	-0-					44
							2	4									
12	142	N	142	-0-	-0-	-0-	2	1	138	3	N	-0-					44
							2	4									
01	135	N	135	-0-	-0-	-0-	2	1	131	3	N	-0-					44
							2	4									
02	127	N	127	-0-	-0-	-0-	2	1	123	3	N	-0-					44
							2	4									
03	155	N	148	-0-	-7	-0-	10	1	136	3	N	-0-					44
							2	4									
*04	137	N	137	-0-	-0-	-0-	1	1	135	3	N	-0-					44
							1	4									

PIPER -B- WELL #: 4777 RRCID -> 211796 COMPL. DATE 08/26/2005 TOTAL DEPTH 7663 PERF. 7974 - 9484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2730	N	2692	-0-	-38	-0-	2692	3			N	-0-					188
12	2790	N	2623	-0-	-167	-0-	2623	3			N	-0-					188
01	2821	N	2761	-0-	-60	-0-	2753	3	8	9	N	7					195
02	2610	N	2556	-0-	-54	-0-	2556	3			N	-0-					195
03	2721	N	2721	-0-	-0-	-0-	2713	3	8	9	N	7					202
04	2670	N	2650	-0-	-20	-0-	2650	3			N	-0-					202

BRADFORD -C- WELL #: 7723 RRCID -> 211797 COMPL. DATE 07/20/2005 TOTAL DEPTH 7618 PERF. 7940 - 9104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3097	X	3097	-0-	-0-	-0-	113	1	2982	3	N	-0-					77
							2	4									
12	3173	X	3173	-0-	-0-	-0-	105	1	3066	3	N	-0-					77
							2	4									
01	3074	X	3074	-0-	-0-	-0-	110	1	2962	3	N	-0-					77
							2	4									
02	2768	X	2768	-0-	-0-	-0-	86	1	2676	3	N	4					81
							2	4	4	9							
03	3033	X	3033	-0-	-0-	-0-	111	1	2919	3	N	1					82
							2	4	1	9							
*04	2833	X	2833	-0-	-0-	-0-	52	1	2776	3	N	4					86
							1	4	4	9							

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BRADFORD, LYDIA WELL #: 8811 RRCID -> 211885 COMPL. DATE 08/10/2005 TOTAL DEPTH 7515 PERF. 7810 - 9312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3051	X	3051	-0-	-0-	-0-	77	1	2969	3	N	3					109
							2	4	3	9							
12	3171	X	3171	-0-	-0-	-0-	75	1	3094	3	N	-0-					109
							2	4									
01	2908	X	2908	-0-	-0-	-0-	68	1	2838	3	N	-0-					109
							2	4									
02	2820	X	2820	-0-	-0-	-0-	63	1	2755	3	N	-0-					109
							2	4									
03	3126	X	3126	-0-	-0-	-0-	66	1	2988	3	N	64	106	5			67
							2	4	70	9							
*04	2948	X	2948	-0-	-0-	-0-	35	1	2846	3	N	60	13	5			114
							1	4	66	9							

IMKE UNIT WELL #: 5868 RRCID -> 212078 COMPL. DATE 09/21/2005 TOTAL DEPTH 7600 PERF. 7949 - 9490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	170	-0-	-40	-0-	3	1	165	3	N	-0-					12
							2	4									
12	403	N	87	-0-	-316	-0-	1	1	84	3	N	-0-					12
							2	4									
01	279	N	209	-0-	-70	-0-	4	1	202	3	N	-0-					12
							3	4									
02	174	N	125	-0-	-49	-0-	2	1	121	3	N	-0-					12
							2	4									
*03	402	N	402	-0-	-0-	-0-	4	1	396	3	N	-0-					12
							2	4									
*04	423	N	423	-0-	-0-	-0-	5	1	416	3	N	-0-					12
							2	4									

BRADFORD "B" WELL #: 1 RRCID -> 213102 COMPL. DATE 03/25/2005 TOTAL DEPTH 10100 PERF. 7570 - 9794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3298	X	3298	-0-	-0-	-0-	34	1	3233	3	N	26					128
							2	4	29	9							
12	3433	X	3433	-0-	-0-	-0-	33	1	3365	3	N	30					158
							2	4	33	9							
01	3439	X	3439	-0-	-0-	-0-	34	1	3368	3	N	32					190
							2	4	35	9							
02	2900	X	2881	-0-	-19	-0-	42	1	2763	3	N	67					257
							2	4	74	9							
03	3100	X	1282	-0-	-1818	-0-	29	1	1248	3	N	3					260
							2	4	3	9							
04	3000	X	1469	-0-	-1531	-0-	17	1	1451	3	N	-0-					260
							1	4									

MARTIN, SUSAN J. WELL #: 6808 RRCID -> 213912 COMPL. DATE 10/06/2005 TOTAL DEPTH 7600 PERF. 7850 - 8702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5430	X	4233	-0-	-1197	-0-	192	1	4008	3	N	28	169	1			59
							2	4	31	9							
12	5394	X	5061	-0-	-333	-0-	224	1	4835	3	N	-0-					59
							2	4									
01	5394	X	4558	-0-	-836	-0-	208	1	4348	3	N	-0-					59
							2	4									
02	4959	X	4495	-0-	-464	-0-	212	1	4264	3	N	15					74
							2	4	17	9							
03	5146	X	4780	-0-	-366	-0-	206	1	4572	3	N	-0-					74
							2	4									
04	4890	X	4406	-0-	-484	-0-	82	1	4236	3	N	79					153
							1	4	87	9							

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BARTON TRUST WELL #: 7379 RRCID -> 214483 COMPL. DATE 01/09/2006 TOTAL DEPTH 7895 PERF. 8461 - 10128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1048	N	1048	-0-	-0-	-0-	58	1 2 4	988	3	N	-0-					57
12	1053	N	1053	-0-	-0-	-0-	19	1 2 4	1032	3	N	-0-					57
01	1091	N	1091	-0-	-0-	-0-	22	1 2 4	1067	3	N	-0-					57
02	1065	N	1065	-0-	-0-	-0-	20	1 2 4	1043	3	N	-0-					57
03	1054	N	966	-0-	-88	-0-	17	1 2 4	947	3	N	-0-					57
04	1050	N	994	-0-	-56	-0-	19	1 2 4	973	3	N	-0-					57

BEAL, GEORGE E. ET AL WELL #: 7377 RRCID -> 214793 COMPL. DATE 01/27/2006 TOTAL DEPTH 7998 PERF. 8317 - 9514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2451	N	2451	-0-	-0-	-0-	60	1 2 4	2389	3	N	-0-					111
12	2666	N	2358	-0-	-308	-0-	59	1 2 4	2297	3	N	-0-					111
01	3069	X	2326	-0-	-743	-0-	57	1 2 4	2267	3	N	-0-					111
02	2378	N	2176	-0-	-202	-0-	55	1 2 4	2119	3	N	-0-					111
03	2356	N	2318	-0-	-38	-0-	57	1 2 4	2259	3	N	-0-					111
04	2250	N	2206	-0-	-44	-0-	55	1 2 4	2149	3	N	-0-					111

PEERY, HOLLENE ET AL "A" WELL #: 6374 RRCID -> 214795 COMPL. DATE 02/02/2006 TOTAL DEPTH 8032 PERF. 8449 - 10228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BRADFORD -D- WELL #: 6722 RRCID -> 214877 COMPL. DATE 11/04/2005 TOTAL DEPTH 7604 PERF. 7940 - 9293

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2370	N	2335	-0-	-35	-0-	46	1 2 4	2287	3	N	-0-					97
12	2636	N	2636	-0-	-0-	-0-	57	1 2 4	2577	3	N	-0-					97
01	2511	N	2511	-0-	-0-	-0-	52	1 2 4	2457	3	N	-0-					97
02	2262	N	2230	-0-	-32	-0-	46	1 2 4	2182	3	N	-0-					97
03	2635	N	2448	-0-	-187	-0-	50	1 2 4	2396	3	N	-0-					97
04	2430	N	2314	-0-	-116	-0-	23	1 1 4	2290	3	N	-0-					97

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
GINTER, MARTHA WELL #: 9458 RRCID -> 215020 COMPL. DATE 02/10/2006 TOTAL DEPTH 8025 PERF. 8346 - 9494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4620	X	3796	-0-	-824	-0-	91	1	3703	3	N	-0-					10
							2	4									
12	4774	X	4166	-0-	-608	-0-	97	1	4067	3	N	-0-					10
							2	4									
01	4774	X	3507	-0-	-1267	-0-	85	1	3420	3	N	-0-					10
							2	4									
02	4089	X	3606	-0-	-483	-0-	84	1	3520	3	N	-0-					10
							2	4									
03	4154	X	3980	-0-	-174	-0-	91	1	3887	3	N	-0-					10
							2	4									
04	4020	X	3747	-0-	-273	-0-	96	1	3649	3	N	-0-					10
							2	4									

BORN, VICTOR ET AL WELL #: 6807 RRCID -> 216311 COMPL. DATE 11/04/2005 TOTAL DEPTH 7693 PERF. 8226 - 9502

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SCHULTZ "C" WELL #: 4885 RRCID -> 219430 COMPL. DATE 06/12/2006 TOTAL DEPTH 7551 PERF. 7750 - 9206

11	5340	X	5043	-0-	-297	-0-	4982	3	61	9	N	55	82	1			92
12	5173	X	5173	-0-	-0-	-0-	5169	3	4	9	N	4					96
01	4836	X	3942	-0-	-894	-0-	3924	3	1	4	N	15					111
							17	9									
02	4907	X	4907	-0-	-0-	-0-	4896	3	11	9	N	10					121
03	4886	X	4886	-0-	-0-	-0-	4862	3	24	9	N	22					143
04	4680	X	4543	-0-	-137	-0-	4508	3	35	9	N	32					175

GEX "A" WELL #: 3888 RRCID -> 221271 COMPL. DATE 05/15/2006 TOTAL DEPTH 7627 PERF. 8101 - 9180

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

GEX, LUTIE W. -B- WELL #: 5962 RRCID -> 225208 COMPL. DATE 10/15/2010 TOTAL DEPTH 7500 PERF. 7872 - 9265

11	5043	X	5043	-0-	-0-	-0-	5041	3	2	9	N	2					168
*12	3942	X	3942	-0-	-0-	-0-	70	1	3872	3	N	-0-					168
01	5163	X	5163	-0-	-0-	-0-	91	1	5002	3	N	64					232
							70	9									
02	4152	X	4152	-0-	-0-	-0-	76	1	4044	3	N	29	29	5			232
							32	9									
*03	3903	X	3903	-0-	-0-	-0-	81	1	3822	3	N	-0-					232
*04	3843	X	3843	-0-	-0-	-0-	74	1	3730	3	N	35					267
							39	9									

STALLINGS, VIOLA M. WELL #: 7813 RRCID -> 226406 COMPL. DATE 10/16/2006 TOTAL DEPTH 7633 PERF. 8002 - 9377

11	1860	N	1845	-0-	-15	-0-	1817	3	28	9	N	25					240
12	1860	N	1813	-0-	-47	-0-	1813	3			N	-0-					240
01	1829	N	1819	-0-	-10	-0-	1819	3			N	-0-					240
02	1798	N	1592	-0-	-206	-0-	1560	3	32	9	N	29					269
03	1798	N	1770	-0-	-28	-0-	1767	3	3	9	N	3					272
04	1770	N	1700	-0-	-70	-0-	1700	3			N	-0-					272

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
SELL, KATIE ET AL WELL #: 5512 RRCID -> 227466 COMPL. DATE 12/22/2006 TOTAL DEPTH 7966 PERF. 8231 - 10624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					91
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					91
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					91
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					91
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					91
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					91

BRADFORD -C- WELL #: 8723 RRCID -> 229503 COMPL. DATE 08/07/2006 TOTAL DEPTH 7600 PERF. 7911 - 9217

11	3120	X	2887	-0-	-233	-0-	80	1	2805	3	N	-0-	153	1			49
							2	4									
12	3131	X	3019	-0-	-112	-0-	103	1	2914	3	N	-0-					49
							2	4									
01	3069	X	2763	-0-	-306	-0-	102	1	2659	3	N	-0-					49
							2	4									
02	2813	X	2490	-0-	-323	-0-	90	1	2395	3	N	3					52
							2	4	3	9							
03	3007	X	2681	-0-	-326	-0-	93	1	2586	3	N	-0-					52
							2	4									
04	2910	X	2630	-0-	-280	-0-	49	1	2578	3	N	2					54
							1	4	2	9							

PIPER, OLA O. 688 WELL #: 25 RRCID -> 230593 COMPL. DATE 11/09/2006 TOTAL DEPTH 7723 PERF. 8116 - 9484

11	1080	N	1043	-0-	-37	-0-	1023	3	20	9	N	18					272
12	1116	N	1018	-0-	-98	-0-	999	3	19	9	N	17					289
01	961	N	903	-0-	-58	-0-	903	3			N	-0-					289
02	1015	N	797	-0-	-218	-0-	762	3	35	9	N	32					321
03	1023	N	956	-0-	-67	-0-	895	3	61	9	N	55	40	5			336
04	870	N	855	-0-	-15	-0-	800	3	55	9	N	50	52	5			334

BORN, ALEX "B" WELL #: 4 RRCID -> 231279 COMPL. DATE 04/01/2005 TOTAL DEPTH 9980 PERF. 7420 - 7490

11	660	N	542	-0-	-118	-0-	9	1	531	3	N	-0-					161
							2	4									
12	651	N	615	-0-	-36	-0-	10	1	603	3	N	-0-					161
							2	4									
01	591	N	591	-0-	-0-	-0-	11	1	578	3	N	-0-					161
							2	4									
02	552	N	552	-0-	-0-	-0-	8	1	542	3	N	-0-					161
							2	4									
03	623	N	623	-0-	-0-	-0-	11	1	610	3	N	-0-					161
							2	4									
*04	592	N	592	-0-	-0-	-0-	4	1	587	3	N	-0-					161
							1	4									

BRADFORD -B- WELL #: 7687 RRCID -> 232160 COMPL. DATE 09/05/2006 TOTAL DEPTH 7692 PERF. 8261 - 9620

11	0	N	-0-	-0-	-0-	-0-					N	-0-					69
12	0	N	-0-	-0-	-0-	-0-					N	-0-					69
01	0	N	-0-	-0-	-0-	-0-					N	-0-					69
02	0	N	-0-	-0-	-0-	-0-					N	-0-					69
03	0	N	-0-	-0-	-0-	-0-					N	-0-					69
04	0	N	-0-	-0-	-0-	-0-					N	-0-					69

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PIPER WELL #: 4689H RRCID -> 232576 COMPL. DATE 09/24/2007 TOTAL DEPTH 7703 PERF. 8286 - 11588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6361	X	6361	-0-	-0-	-0-	319	1	5847	3	N	175	176	1	55	5	136
							2	4	193	9							
12	6470	X	6470	-0-	-0-	-0-	330	1	6008	3	N	118					254
							2	4	130	9							
01	6468	X	6468	-0-	-0-	-0-	330	1	5970	3	N	151					405
							2	4	166	9							
02	6111	X	6111	-0-	-0-	-0-	309	1	5588	3	N	193	397	1	141	5	60
							2	4	212	9							
03	5879	X	5879	-0-	-0-	-0-	309	1	5460	3	N	98					158
							2	4	108	9							
*04	6349	X	6349	-0-	-0-	-0-	160	1	5968	3	N	200	193	1			165
							1	4	220	9							

TUBB, GEORGE EARL WELL #: 4335H RRCID -> 233377 COMPL. DATE 09/20/2007 TOTAL DEPTH 8296 PERF. 8703 - 12545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6170	X	6170	-0-	-0-	-0-	306	1	5632	3	N	209	191	1	63	5	101
							2	4	230	9							
12	6324	X	6324	-0-	-0-	-0-	319	1	5903	3	N	91					192
							2	4	100	9							
01	5634	X	5634	-0-	-0-	-0-	310	1	5233	3	N	80					272
							3	4	88	9							
02	5709	X	5709	-0-	-0-	-0-	317	1	5389	3	N	1	81	5			192
							2	4	1	9							
03	6377	X	6377	-0-	-0-	-0-	351	1	5891	3	N	121	190	1			123
							2	4	133	9							
*04	5466	X	5466	-0-	-0-	-0-	270	1	5118	3	N	69					192
							2	4	76	9							

BARTON, JO ETAL WELL #: 5511H RRCID -> 234471 COMPL. DATE 10/31/2007 TOTAL DEPTH 7863 PERF. 8290 - 12098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	3269	-0-	269	297	137	1	3101	3	N	26					281
							2	4	29	9							
12	3042	N	2745	-0-	-297	-0-	96	1	2647	3	N	-0-					281
							2	4									
01	3069	X	2992	-0-	-77	-0-	109	1	2863	3	N	16					297
							2	4	18	9							
02	2871	X	2591	-0-	-280	-0-	111	1	2478	3	N	-0-					297
							2	4									
03	3069	X	2584	-0-	-485	-0-	98	1	2484	3	N	-0-					297
							2	4									
04	2970	X	2266	-0-	-704	-0-	83	1	2181	3	N	-0-					297
							2	4									

AKERS, ALICE VIVIAN WELL #: 4513H RRCID -> 234761 COMPL. DATE 11/16/2007 TOTAL DEPTH 8041 PERF. 8506 - 11930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4530	X	4530	-0-	-0-	-0-	151	1	4367	3	N	9					249
							2	4	10	9							
12	4635	X	4635	-0-	-0-	-0-	173	1	4460	3	N	-0-					249
							2	4									
01	4433	X	4190	-0-	-243	-0-	163	1	4025	3	N	-0-					249
							2	4									
02	4147	X	3580	-0-	-567	-0-	134	1	3430	3	N	13					262
							2	4	14	9							
03	4433	X	3735	-0-	-698	-0-	127	1	3595	3	N	10	7	5			265
							2	4	11	9							
04	4290	X	3764	-0-	-526	-0-	141	1	3621	3	N	-0-					265
							2	4									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
TUBB, GEORGE E. "D" WELL #: 5371 RRCID -> 235435 COMPL. DATE 01/10/2008 TOTAL DEPTH 8112 PERF. 8687 - 12019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4560	X	4185	-0-	-375	-0-	186	1	3954	3	N	39					291
							2	4	43	9							
12	4712	X	4367	-0-	-345	-0-	177	1	4131	3	N	52					343
							2	4	57	9							
01	5890	X	4208	-0-	-1682	-0-	183	1	3944	3	N	72					415
							2	4	79	9							
02	4118	X	3697	-0-	-421	-0-	151	1	3516	3	N	25	193	1			247
							2	4	28	9							
03	4371	X	3857	-0-	-514	-0-	152	1	3685	3	N	16	66	5			197
							2	4	18	9							
04	4230	X	3959	-0-	-271	-0-	169	1	3708	3	N	73					270
							2	4	80	9							

BROYLES UNIT WELL #: 5959H RRCID -> 235849 COMPL. DATE 06/07/2010 TOTAL DEPTH 7510 PERF. 7894 - 11568

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					121
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					121
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					121
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					121
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					121
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					121

SELL, KATIE ET AL WELL #: 4512H RRCID -> 235850 COMPL. DATE 12/19/2007 TOTAL DEPTH 8052 PERF. 8452 - 12191

11	3249	X	3249	-0-	-0-	-0-	85	1	3162	3	N	-0-					81
							2	4									
12	3489	X	3489	-0-	-0-	-0-	83	1	3404	3	N	-0-					81
							2	4									
01	3312	X	3312	-0-	-0-	-0-	78	1	3232	3	N	-0-					81
							2	4									
02	2570	X	2570	-0-	-0-	-0-	56	1	2512	3	N	-0-					81
							2	4									
03	2536	X	2536	-0-	-0-	-0-	58	1	2476	3	N	-0-					81
							2	4									
*04	2626	X	2626	-0-	-0-	-0-	70	1	2554	3	N	-0-					81
							2	4									

WEIS, CARY NELL WELL #: 5H RRCID -> 235851 COMPL. DATE 01/07/2008 TOTAL DEPTH 8000 PERF. 8408 - 12112

11	1885	X	1885	-0-	-0-	-0-	71	1	1808	3	N	4					157
							2	4	4	9							
12	1881	X	1881	-0-	-0-	-0-	75	1	1769	3	N	32					189
							2	4	35	9							
01	1550	X	1550	-0-	-0-	-0-	50	1	1498	3	N	-0-					189
							2	4									
02	2052	X	2052	-0-	-0-	-0-	70	1	1945	3	N	32					221
							2	4	35	9							
03	2392	N	2392	-0-	-0-	-0-	73	1	2289	3	N	25					246
							2	4	28	9							
*04	2182	N	2182	-0-	-0-	-0-	40	1	2085	3	N	51					297
							1	4	56	9							

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
ANTHONY, ANITA B. WELL #: 6372H RRCID -> 235871 COMPL. DATE 02/06/2008 TOTAL DEPTH 8177 PERF. 8635 - 12304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3959	X	3959	-0-	-0-	-0-	160	1	3603	3	N	176	176	1			47
							2	4	194	9							
12	4743	X	3780	-0-	-963	-0-	158	1	3398	3	N	202	194	1			55
							2	4	222	9							
01	4743	X	4060	-0-	-683	-0-	156	1	3676	3	N	205	192	1			68
							2	4	226	9							
02	4357	X	4357	-0-	-0-	-0-	254	1	3890	3	N	192	193	1			67
							2	4	211	9							
03	4568	X	4568	-0-	-0-	-0-	289	1	4053	3	N	204	195	1			76
							2	4	224	9							
04	3960	X	3789	-0-	-171	-0-	136	1	3651	3	N	-0-					76
							2	4									

HANSHU ET AL WELL #: 6726 RRCID -> 238346 COMPL. DATE N/A TOTAL DEPTH 7514 PERF. 7820 - 9394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2220	N	2164	-0-	-56	-0-	2132	3	32	9	N	29					108
12	2356	N	2206	-0-	-150	-0-	2162	3	44	9	N	40					148
01	2852	X	1832	-0-	-1020	-0-	1832	3			N	-0-					148
02	2088	N	1814	-0-	-274	-0-	1768	3	46	9	N	42					190
03	2201	N	1808	-0-	-393	-0-	1795	3	13	9	N	12					202
04	1770	N	1741	-0-	-29	-0-	1738	3	3	9	N	3					205

PIPER WELL #: 5689H RRCID -> 238800 COMPL. DATE 04/02/2008 TOTAL DEPTH 7741 PERF. 8243 - 11849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2941	X	2941	-0-	-0-	-0-	489	1	2374	3	N	69	200	1			30
							2	4	76	9							
12	3007	X	2061	-0-	-946	-0-	420	1	1607	3	N	29					59
							2	4	32	9							
01	3007	X	1407	-0-	-1600	-0-	366	1	1039	3	N	-0-					59
							2	4									
02	3006	X	3006	-0-	-0-	-0-	479	1	2449	3	N	69					128
							2	4	76	9							
*03	3054	X	3054	-0-	-0-	-0-	486	1	2395	3	N	155	191	1	32	5	60
							2	4	171	9							
04	2910	X	2525	-0-	-385	-0-	247	1	2171	3	N	96					156
							1	4	106	9							

FREEMAN, ELODA A. WELL #: 4334H RRCID -> 242591 COMPL. DATE 03/08/2008 TOTAL DEPTH 8202 PERF. 8515 - 12156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3360	X	1867	-0-	-1493	-0-	78	1	1653	3	N	122	121	5			192
							2	4	134	9							
12	3596	X	621	-0-	-2975	-0-	22	1	597	3	N	-0-					192
							2	4									
01	6355	X	124	-0-	-6231	-0-	1	1	2	4	N	110					302
							121	9									
02	3161	X	68	-0-	-3093	-0-	5	1	61	3	N	-0-					302
							2	4									
03	3317	X	18	-0-	-3299	-0-	1	1	15	3	N	-0-					302
							2	4									
04	1860	X	71	-0-	-1789	-0-	1	1	68	3	N	-0-	11	5			291
							2	4									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
LITTLE, J. A. DR. "B" WELL #: 6454H RRCID -> 242594 COMPL. DATE 11/28/2007 TOTAL DEPTH 8131 PERF. 8462 - 12258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6801	X	6801	-0-	-0-	-0-	193	1	6591	3	N	14					321
							2	4	15	9							
12	6637	X	6637	-0-	-0-	-0-	198	1	6415	3	N	20					341
							2	4	22	9							
01	6370	X	6370	-0-	-0-	-0-	220	1	6148	3	N	-0-					341
							2	4									
02	5297	X	5297	-0-	-0-	-0-	187	1	5105	3	N	3					344
							2	4	3	9							
03	6127	X	6127	-0-	-0-	-0-	192	1	5905	3	N	25	20	5			349
							2	4	28	9							
*04	6332	X	6332	-0-	-0-	-0-	102	1	6229	3	N	-0-					349
							1	4									

SMITH, VESTER WELL #: 5700H RRCID -> 243156 COMPL. DATE 05/09/2011 TOTAL DEPTH 7789 PERF. 8212 - 12078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2148	N	2148	-0-	-0-	-0-	264	1	1652	3	N	209	387	1	20	5	217
							2	4	230	9							
12	2997	X	2997	-0-	-0-	-0-	314	1	2563	3	N	107					324
							2	4	118	9							
01	2942	X	2942	-0-	-0-	-0-	309	1	2398	3	N	212	193	1			343
							2	4	233	9							
02	2518	X	2518	-0-	-0-	-0-	290	1	1989	3	N	215					558
							2	4	237	9							
03	2655	X	2655	-0-	-0-	-0-	300	1	2259	3	N	85	388	1	71	5	184
							2	4	94	9							
*04	2622	X	2622	-0-	-0-	-0-	312	1	2054	3	N	231					415
							2	4	254	9							

SMITH, VESTER WELL #: 4700H RRCID -> 245233 COMPL. DATE 02/29/2008 TOTAL DEPTH 7713 PERF. 8521 - 11886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3660	X	3660	-0-	-0-	-0-	446	1	3088	3	N	113	165	1			79
							2	4	124	9							
12	4223	X	4223	-0-	-0-	-0-	555	1	3627	3	N	35					114
							2	4	39	9							
01	3848	X	3848	-0-	-0-	-0-	525	1	3315	3	N	5					119
							2	4	6	9							
02	4130	X	4130	-0-	-0-	-0-	601	1	3424	3	N	94					213
							2	4	103	9							
*03	3594	X	3594	-0-	-0-	-0-	603	1	2920	3	N	63	195	1			81
							2	4	69	9							
*04	3779	X	3779	-0-	-0-	-0-	623	1	3102	3	N	47					128
							2	4	52	9							

PIPER WELL #: 2690H RRCID -> 245484 COMPL. DATE 09/11/2008 TOTAL DEPTH 7732 PERF. 8233 - 10280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1183	N	1183	-0-	-0-	-0-	32	1	874	3	N	250					541
							2	4	275	9							
12	1209	N	1131	-0-	-78	-0-	18	1	884	3	N	206	181	1	220	5	346
							2	4	227	9							
01	2077	N	1069	-0-	-1008	-0-	30	1	1006	3	N	28	175	1			199
							2	4	31	9							
02	1131	N	639	-0-	-492	-0-	15	1	597	3	N	23					222
							2	4	25	9							
03	1116	N	1035	-0-	-81	-0-	24	1	987	3	N	20	20	5			222
							2	4	22	9							
*04	1084	N	1084	-0-	-0-	-0-	19	1	994	3	N	64	81	5			205
							1	4	70	9							

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
GEX, LUTIE W. WELL #: 1875 RRCID -> 247045 COMPL. DATE N/A TOTAL DEPTH 7675 PERF. 7579 - 7628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	W	-0-	-0-	-0-	-0-					N	-0-					25
12	0	W	-0-	-0-	-0-	-0-					N	-0-					25
01	0	W	-0-	-0-	-0-	-0-					N	-0-					25
02	0	W	-0-	-0-	-0-	-0-					N	-0-					25
03	0	W	-0-	-0-	-0-	-0-					N	-0-					25
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25

PIPER, OLA O. -690- WELL #: 10 RRCID -> 250002 COMPL. DATE 01/14/2009 TOTAL DEPTH 10300 PERF. 7750 - 7774

11	629	N	629	-0-	-0-	-0-	119	1	508	3	N	-0-					13
							2	4									
12	677	N	677	-0-	-0-	-0-	122	1	524	3	N	26					39
							2	4	29	9							
01	682	N	669	-0-	-13	-0-	115	1	540	3	N	11					50
							2	4	12	9							
02	609	N	587	-0-	-22	-0-	116	1	469	3	N	-0-					50
							2	4									
03	682	N	650	-0-	-32	-0-	110	1	536	3	N	2					52
							2	4	2	9							
04	660	N	578	-0-	-82	-0-	62	1	515	3	N	-0-					52
							1	4									

SMITH, VESTER WELL #: 3700 RRCID -> 254062 COMPL. DATE 12/18/2008 TOTAL DEPTH 8200 PERF. 8398 - 9346

11	570	N	266	-0-	-304	-0-	2	1	10	3	N	228	198	5			437
							3	4	251	9							
12	930	N	409	-0-	-521	-0-	50	1	333	3	N	20					457
							4	4	22	9							
01	736	N	736	-0-	-0-	-0-	81	1	559	3	N	84					541
							4	4	92	9							
02	447	N	447	-0-	-0-	-0-	46	1	310	3	N	79					620
							4	4	87	9							
03	529	N	529	-0-	-0-	-0-	56	1	384	3	N	78	198	1			500
							3	4	86	9							
04	720	N	392	-0-	-328	-0-	43	1	266	3	N	73	29	5			544
							3	4	80	9							

PETERSON, LILLIE M. WELL #: 4 RRCID -> 272649 COMPL. DATE 07/09/2013 TOTAL DEPTH 7805 PERF. 7428 - 7696

11	0	W	-0-	-0-	-0-	153					N	-0-					-0-
12	0	W	-0-	-0-	-0-	153					N	-0-					-0-
01	0	W	-0-	-0-	-0-	153					N	-0-					-0-
02	0	W	-0-	-0-	-0-	153					N	-0-					-0-
03	0	W	-0-	-0-	-0-	153					N	-0-					-0-
04	0	W	-0-	-0-	-0-	153					N	-0-					-0-

REDELSPERGER 900 WELL #: 5 RRCID -> 273181 COMPL. DATE 06/01/2013 TOTAL DEPTH 11100 PERF. 7478 - 7526

11	SWR 10		2646	-0-	2646	101505	66	1	2548	3	N	27					188
							2	4	30	9							
12	SWR 10		2541	-0-	2541	104046	90	1	2434	3	N	14	170	1			32
							2	4	15	9							
01	SWR 10		2444	-0-	2444	106490	92	1	2341	3	N	8					40
							2	4	9	9							
02	SWR 10		2278	-0-	2278	108768	94	1	2182	3	N	-0-					40
							2	4									
03	SWR 10		2473	-0-	2473	111241	106	1	2348	3	N	15					55
							2	4	17	9							
04	SWR 10		2309	-0-	2309	113550	59	1	2230	3	N	17					72
							1	4	19	9							

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
GEX, LUTIE W. -1875- WELL #: 3875 RRCID -> 277219 COMPL. DATE 06/07/1997 TOTAL DEPTH 7808 PERF. 7546 - 7593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	W	869	-0-	869	14557	15	1	837	3	N	14					150
							2	4	15	9							
12	0	W	1265	-0-	1265	15822	22	1	1241	3	N	-0-					150
							2	4									
01	3100	N	1360	-0-	-1740	14082	27	1	1324	3	N	6					156
							2	4	7	9							
02	2900	N	1241	-0-	-1659	12423	30	1	1194	3	N	14					170
							2	4	15	9							
03	3100	N	1428	-0-	-1672	10751	30	1	1368	3	N	25					195
							2	4	28	9							
*04	3000	N	1335	-0-	-1665	9086	30	1	1301	3	N	2					197
							2	4	2	9							

CROSSLEY ESTATE WELL #: 4255H RRCID -> 279487 COMPL. DATE 10/19/2015 TOTAL DEPTH 8258 PERF. 8878 - 12928

11	0		83389	-0-	83389	121584	82901	2	2	4	N	442	384	1			58
							486	9									
12	0		67956	-0-	67956	189540	67742	2	2	4	N	193	197	1			54
							212	9									
01	0		57913	-0-	57913	247453	57728	2	2	4	N	166					220
							183	9									
02	297052	X	49599	-0-	-247453	-0-	49516	2	2	4	N	74	200	1			94
							81	9									
03	62000	X	48078	-0-	-13922	-0-	47935	2	2	4	N	128	190	1			32
							141	9									
04	60000	X	41983	-0-	-18017	-0-	41981	2	2	4	N	-0-					32

BARBOUR ENERGY CORPORATION 049155
HAINES, GRACE WELL #: 3 RRCID -> 170115 COMPL. DATE 05/30/1998 TOTAL DEPTH 8160 PERF. 7936 - 8020

11	1110	N	1110	-0-	-0-	-0-	1110	2			N	-0-					83
12	904	N	904	-0-	-0-	-0-	904	2			N	-0-					83
01	1190	N	1190	-0-	-0-	-0-	1190	2			N	-0-					83
02	1057	N	1057	-0-	-0-	-0-	1057	2			N	-0-					83
*03	1112	N	1112	-0-	-0-	-0-	1112	2			N	-0-					83
*04	1063	N	1063	-0-	-0-	-0-	1063	2			N	-0-					83

BRACKEN OPERATING, L.L.C. 085851
BECHTHOLD WELL #: 1989 RRCID -> 277468 COMPL. DATE 05/06/1999 TOTAL DEPTH 7547 PERF. 7509 - 7520

11	3000	N	814	-0-	-2186	3728	814	3			N	-0-					-0-
12	3100	N	921	-0-	-2179	1549	921	3			N	-0-					-0-
01	2429	N	880	-0-	-1549	-0-	880	3			N	-0-					-0-
02	783	N	780	-0-	-3	-0-	780	3			N	-0-					-0-
03	930	N	810	-0-	-120	-0-	810	3			N	-0-					-0-
04	840	N	790	-0-	-50	-0-	790	3			N	-0-					-0-

CHAPARRAL ENERGY, L.L.C. 144535
DOYLE, ROBERT B. WELL #: 7H RRCID -> 217045 COMPL. DATE 04/07/2006 TOTAL DEPTH 7863 PERF. 8206 - 9725

11	0	W	-0-	-0-	-0-	2876					N	-0-					118
12	0	W	-0-	-0-	-0-	2876					N	-0-					118
01	0	W	-0-	-0-	-0-	2876					N	-0-					118
02	2876	N	-0-	-0-	-2876	-0-					N	-0-					118
03	0	N	-0-	-0-	-0-	-0-					N	-0-					118
04	0	N	-0-	-0-	-0-	-0-					N	-0-					118

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
CHAPARRAL ENERGY, L.L.C. //CONT.// 144535
DOYLE, J.B. WELL #: 13H RRCID -> 270658 COMPL. DATE 05/13/2013 TOTAL DEPTH 7818 PERF. 8348 - 12536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	W	3202	-0-	3202	273648	3094	2	108	9	N	98	191	1			252
12	277095	X	3447	-0-	-273648	-0-	3295	2	152	9	N	138	196	1			194
01	3658	X	3085	-0-	-573	-0-	2966	2	119	9	N	108					302
02	3364	X	2591	-0-	-773	-0-	2437	2	154	9	N	140	196	1			246
03	3596	X	2653	-0-	-943	-0-	2558	2	95	9	N	86					332
04	3330	X	2778	-0-	-552	-0-	2692	2	86	9	N	78	194	1			216

DOYLE, ROBERT B WELL #: 5702H RRCID -> 274226 COMPL. DATE 11/04/2012 TOTAL DEPTH 7778 PERF. 8382 - 12670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5880	X	2726	-0-	-3154	-0-	2678	2	48	9	N	44	191	1			313
12	3025	X	3025	-0-	-0-	-0-	2918	2	107	9	N	97					410
01	6622	X	6622	-0-	-0-	-0-	6220	2	402	9	N	365	392	1			383
02	6952	X	6952	-0-	-0-	-0-	6303	2	649	9	N	590	584	1			389
03	6949	X	6949	-0-	-0-	-0-	6465	2	484	9	N	440	386	1			443
*04	6652	X	6652	-0-	-0-	-0-	6236	2	416	9	N	378	575	1			246

DOYLE, ROBERT B WELL #: 6702H RRCID -> 274227 COMPL. DATE 11/04/2012 TOTAL DEPTH 7684 PERF. 8293 - 12504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4067	X	4067	-0-	-0-	-0-	3687	2	380	9	N	345	384	1			511
12	DLQ G-10		4074	-0-	4074	4074	3718	2	356	9	N	324	385	1			450
01	DLQ G-10		3052	-0-	3052	7126	2927	2	125	9	N	114	194	1			370
02	DLQ G-10		3922	-0-	3922	11048	3728	2	194	9	N	176	195	1			351
03	DLQ G-10		5014	-0-	5014	16062	4565	2	449	9	N	408	383	1			376
*04	20742	X	4680	-0-	-16062	-0-	4445	2	235	9	N	214	192	1			398

DOYLE, J.B. WELL #: 12H RRCID -> 274292 COMPL. DATE 05/07/2013 TOTAL DEPTH 7823 PERF. 8375 - 12574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5580	X	4679	-0-	-901	-0-	4482	2	197	9	N	179					616
12	5766	X	5212	-0-	-554	-0-	5019	2	193	9	N	175	385	1			406
01	5518	X	4101	-0-	-1417	-0-	3917	2	184	9	N	167	197	1			376
02	5162	X	3477	-0-	-1685	-0-	3295	2	182	9	N	165	194	1			347
03	5208	X	3593	-0-	-1615	-0-	3426	2	167	9	N	152	197	1			302
04	5040	X	3363	-0-	-1677	-0-	3210	2	153	9	N	139	196	1			245

DOYLE, J.B. WELL #: 18H RRCID -> 275407 COMPL. DATE 05/07/2013 TOTAL DEPTH 7775 PERF. 8272 - 12466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5040	X	3605	-0-	-1435	-0-	3384	2	221	9	N	201	194	1			344
12	449	X	449	-0-	-0-	-0-	348	2	101	9	N	92					436
01	3751	X	3280	-0-	-471	-0-	2960	2	320	9	N	291	194	1			533
02	3469	X	3469	-0-	-0-	-0-	3256	2	213	9	N	194	195	1			532
03	4433	X	3601	-0-	-832	-0-	3386	2	215	9	N	195	199	1			528
04	3600	X	3153	-0-	-447	-0-	2968	2	185	9	N	168	398	1			298

DOYLE, J.B. WELL #: 14H RRCID -> 275408 COMPL. DATE 05/01/2013 TOTAL DEPTH 7750 PERF. 8213 - 12035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8160	X	7060	-0-	-1100	-0-	6760	2	300	9	N	273	190	1			511
12	8516	X	8516	-0-	-0-	-0-	8197	2	319	9	N	290	384	1			417
01	8153	X	6962	-0-	-1191	-0-	6591	2	371	9	N	337	392	1			362
02	7569	X	5834	-0-	-1735	-0-	5509	2	325	9	N	295	197	1			460
03	8525	X	6086	-0-	-2439	-0-	5799	2	287	9	N	261	390	1			331
04	8250	X	5776	-0-	-2474	-0-	5504	2	272	9	N	247	387	1			191

DOYLE, J.B. WELL #: 16H RRCID -> 275828 COMPL. DATE 05/08/2013 TOTAL DEPTH 7808 PERF. 8446 - 12400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4500	X	2428	-0-	-2072	-0-	2283	2	145	9	N	132	193	1			305
12	DLQ G-10		2835	-0-	2835	2835	2727	2	108	9	N	98					403
01	DLQ G-10		4913	-0-	4913	7748	4703	2	210	9	N	191	388	1			206
02	DLQ G-10		4478	-0-	4478	12226	4294	2	184	9	N	167					373
03	DLQ G-10		4207	-0-	4207	16433	4056	2	151	9	N	137	195	1			315
*04	20099	X	3666	-0-	-16433	-0-	3525	2	141	9	N	128	193	1			250

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
CHESAPEAKE OPERATING, L.L.C. 147699
IMKE, JOE, UNIT WELL #: 1 RRCID -> 033134 COMPL. DATE 03/20/1964 TOTAL DEPTH 7625 PERF. 7498 - 7516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					11
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					11
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					11
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					11
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					11
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					11

HAINES WELL #: 1420 RRCID -> 131942 COMPL. DATE 05/03/1989 TOTAL DEPTH 8206 PERF. 7997 - 8061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3

FRY WELL #: 2195 RRCID -> 229971 COMPL. DATE 12/01/2007 TOTAL DEPTH 11700 PERF. 7341 - 8470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	709	N	709	-0-	-0-	-0-	681	2	28	9	N	25					197
12	680	N	680	-0-	-0-	-0-	660	2	20	9	N	18					215
01	685	N	685	-0-	-0-	-0-	685	2			N	-0-					215
02	629	N	629	-0-	-0-	-0-	629	2			N	-0-					215
03	691	N	691	-0-	-0-	-0-	660	2	31	9	N	28	117	1			126
*04	638	N	638	-0-	-0-	-0-	621	2	17	9	N	15					141

KARNES WELL #: 4431H RRCID -> 252955 COMPL. DATE 08/06/2008 TOTAL DEPTH 8162 PERF. 8310 - 11722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9536	X	9536	-0-	-0-	-0-	831	1	8226	2	N	435	381	1			344
							479	9									
12	8933	X	8933	-0-	-0-	-0-	863	1	7747	2	N	294	386	1			252
							323	9									
01	8925	X	8925	-0-	-0-	-0-	863	1	7674	2	N	353	378	1			227
							388	9									
02	8795	X	8795	-0-	-0-	-0-	800	1	7552	2	N	403	380	1			250
							443	9									
03	8719	X	8719	-0-	-0-	-0-	856	1	7527	2	N	305	304	1			251
							336	9									
*04	7804	X	7804	-0-	-0-	-0-	835	1	6687	2	N	256	381	1			126
							282	9									

CHARLOTTE 136 WELL #: 1H RRCID -> 262197 COMPL. DATE 03/31/2011 TOTAL DEPTH 9669 PERF. 10040 - 13622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	W	4013	-0-	4013	4013	3870	2	143	9	N	130					272
12	0	W	4390	-0-	4390	8403	4268	2	122	9	N	111	186	1			197
01	0	W	3662	-0-	3662	12065	3555	2	107	9	N	97	2	8			292
02	0	W	4038	-0-	4038	16103	3970	2	68	9	N	62	166	1	5	8	183
03	20929	X	4826	-0-	-16103	-0-	4721	2	105	9	N	95					278
*04	4667	X	4667	-0-	-0-	-0-	4522	2	145	9	N	132	190	1	1	8	219

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
CAMERON WELL #: 1911H RRCID -> 262903 COMPL. DATE 11/10/2011 TOTAL DEPTH 8562 PERF. 8607 - 12830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7178	X	7178	-0-	-0-	-0-	803 941	1 9	5434	2	N	855	771	1	1	8	663
12	7058	X	7058	-0-	-0-	-0-	807 960	1 9	5291	2	N	873	965	1			571
01	8080	X	8080	-0-	-0-	-0-	849 1000	1 9	6231	2	N	909	959	1			521
02	7077	X	7077	-0-	-0-	-0-	800 803	1 9	5474	2	N	730	772	1			479
03	7207	X	7207	-0-	-0-	-0-	854 915	1 9	5438	2	N	832	953	1			358
*04	7181	X	7181	-0-	-0-	-0-	835 908	1 9	5438	2	N	825	570	1	4	8	609

ALEXANDER WELL #: 1921H RRCID -> 263485 COMPL. DATE 12/31/2011 TOTAL DEPTH 8517 PERF. 8602 - 12886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4500	X	4257	-0-	-243	-0-	800 631	1 9	2826	2	N	574	562	1			291
12	4960	X	4620	-0-	-340	-0-	773 726	1 9	3121	2	N	660	385	1			566
01	5808	X	5808	-0-	-0-	-0-	828 889	1 9	4091	2	N	808	948	1			426
02	4704	X	4704	-0-	-0-	-0-	786 520	1 9	3398	2	N	473	385	1			514
03	4717	X	4717	-0-	-0-	-0-	854 627	1 9	3236	2	N	570	740	1			344
04	4800	X	4624	-0-	-176	-0-	800 590	1 9	3234	2	N	536	556	1	3	8	321

WATERS WELL #: 4328H RRCID -> 263486 COMPL. DATE 08/31/2011 TOTAL DEPTH 8052 PERF. 8048 - 12465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7290	X	3351	-0-	-3939	-0-	3140	2	211	9	N	192	174	1			311
12	6262	X	2827	-0-	-3435	-0-	2648	2	179	9	N	163	178	1			296
01	5952	X	3234	-0-	-2718	-0-	3044	2	190	9	N	173	195	1	1	8	273
02	5249	X	3369	-0-	-1880	-0-	3189	2	180	9	N	164	181	1			256
03	5053	X	3244	-0-	-1809	-0-	3066	2	178	9	N	162	189	1			229
04	3360	X	2990	-0-	-370	-0-	2843	2	147	9	N	134					363

LIEPE WELL #: 2832H RRCID -> 264006 COMPL. DATE 02/27/2010 TOTAL DEPTH 8300 PERF. 8390 - 12742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7108	X	7108	-0-	-0-	-0-	795 454	1 9	5859	2	N	413	359	1	10	8	163
12	8130	X	8130	-0-	-0-	-0-	757 446	1 9	6927	2	N	405	370	1	3	8	195
01	6788	X	6788	-0-	-0-	-0-	785 438	1 9	5565	2	N	398	385	1	2	8	206
02	6466	X	6466	-0-	-0-	-0-	786 458	1 9	5222	2	N	416	377	1	3	8	242
03	6484	X	6484	-0-	-0-	-0-	835 442	1 9	5207	2	N	402	362	1			282
*04	6457	X	6457	-0-	-0-	-0-	835 416	1 9	5206	2	N	378	363	1	9	8	288

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
J O PRICE TRUST 100 LIP WELL #: 1H RRCID -> 264790 COMPL. DATE 02/11/2012 TOTAL DEPTH 8711 PERF. 8733 - 13025

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4200	X	3802	-0-	-398	-0-	786	1	2259	2	N	688	758	1	5	8	571
							757	9									
12	4563	X	4563	-0-	-0-	-0-	821	1	2914	2	N	753	562	1	8	8	754
							828	9									
01	3996	X	3996	-0-	-0-	-0-	835	1	2281	2	N	800	966	1	31	8	557
							880	9									
02	3938	X	3938	-0-	-0-	-0-	793	1	2354	2	N	719	762	1	25	8	489
							791	9									
03	3536	X	3536	-0-	-0-	-0-	819	1	1994	2	N	657	939	1			207
							723	9									
*04	3694	X	3694	-0-	-0-	-0-	829	1	2168	2	N	634	576	1	5	8	260
							697	9									

ARLENE WELL #: 1011H RRCID -> 264791 COMPL. DATE 01/19/2012 TOTAL DEPTH 8635 PERF. 8670 - 13110

11	8393	X	8393	-0-	-0-	-0-	814	1	6960	2	N	563	561	1	1	8	393
							619	9									
12	9672	X	8072	-0-	-1600	-0-	766	1	6746	2	N	509	385	1			517
							560	9									
01	9672	X	8151	-0-	-1521	-0-	818	1	6654	2	N	617	577	1			557
							679	9									
02	9048	X	8059	-0-	-989	-0-	800	1	6615	2	N	585	575	1			567
							644	9									
03	9672	X	8629	-0-	-1043	-0-	851	1	7140	2	N	580	577	1			570
							638	9									
04	8400	X	8074	-0-	-326	-0-	826	1	6656	2	N	538	571	1	5	8	532
							592	9									

LOUISE PARNELL WELL #: 1881H RRCID -> 265115 COMPL. DATE 03/10/2012 TOTAL DEPTH 8588 PERF. 8551 - 12803

11	12360	X	10293	-0-	-2067	-0-	817	1	8244	2	N	1120	947	1	5	8	826
							1232	9									
12	10894	X	10894	-0-	-0-	-0-	835	1	8893	2	N	1060	1152	1	8	8	726
							1166	9									
01	10176	X	10176	-0-	-0-	-0-	773	1	8203	2	N	1091	1156	1	44	8	617
							1200	9									
02	9609	X	9609	-0-	-0-	-0-	759	1	7790	2	N	964	761	1	19	8	801
							1060	9									
03	10600	X	10600	-0-	-0-	-0-	826	1	8696	2	N	980	1326	1			455
							1078	9									
*04	9759	X	9759	-0-	-0-	-0-	812	1	7901	2	N	951	954	1	8	8	444
							1046	9									

TUBB WELL #: 2841H RRCID -> 265729 COMPL. DATE 02/11/2009 TOTAL DEPTH 8358 PERF. 8430 - 12272

11	6122	X	6122	-0-	-0-	-0-	5752	2	370	9	N	336	187	1	1	8	332
12	6308	X	6308	-0-	-0-	-0-	5926	2	382	9	N	347	388	1	2	8	289
01	6231	X	5952	-0-	-279	-0-	5590	2	362	9	N	329	378	1	3	8	237
02	7305	X	7305	-0-	-0-	-0-	6867	2	438	9	N	398	386	1	2	8	247
03	9227	X	9227	-0-	-0-	-0-	8858	2	369	9	N	335	378	1			204
*04	8726	X	8726	-0-	-0-	-0-	8409	2	317	9	N	288	185	1	3	8	304

LIEPE WELL #: 2831H RRCID -> 265734 COMPL. DATE 02/14/2009 TOTAL DEPTH 8291 PERF. 8340 - 12162

11	11	X	-0-	-0-	-11	-0-					N	-0-					124
12	11	X	-0-	-0-	-11	-0-					N	-0-					124
01	0	N	-0-	-0-	-0-	-0-					N	-0-					124
02	0	N	-0-	-0-	-0-	-0-					N	-0-					124
03	0	N	-0-	-0-	-0-	-0-					N	-0-					124
04	0	N	-0-	-0-	-0-	-0-					N	-0-					124

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
TUBB WELL #: 2842H RRCID -> 265737 COMPL. DATE 01/12/2010 TOTAL DEPTH 8336 PERF. 8420 - 12502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4159	X	4159	-0-	-0-	-0-	4025	2	134	9	N	122	9	8			218
12	2971	X	2971	-0-	-0-	-0-	2935	2	36	9	N	33	1	8			250
01	6976	X	6976	-0-	-0-	-0-	6341	2	635	9	N	577	576	1	1	8	250
02	6345	X	6345	-0-	-0-	-0-	5886	2	459	9	N	417	570	1	4	8	93
03	6503	X	6503	-0-	-0-	-0-	6111	2	392	9	N	356	190	1			259
*04	6772	X	6772	-0-	-0-	-0-	6346	2	426	9	N	387	375	1	7	8	264

WILSON ESTATE WELL #: 81H RRCID -> 266504 COMPL. DATE 07/08/2011 TOTAL DEPTH 8723 PERF. 8810 - 13150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1695	N	1695	-0-	-0-	-0-	1366	2	329	9	N	299	384	1	1	8	173
12	1760	N	1760	-0-	-0-	-0-	1404	2	356	9	N	324	195	1			302
01	1572	N	1572	-0-	-0-	-0-	1258	2	314	9	N	285	373	1			214
02	1392	N	1392	-0-	-0-	-0-	1088	2	304	9	N	276	189	1			301
03	1469	N	1469	-0-	-0-	-0-	1160	2	309	9	N	281	377	1			205
04	1200	N	1129	-0-	-71	-0-	916	2	213	9	N	194	191	1	1	8	207

WATERS WELL #: 2329H RRCID -> 267034 COMPL. DATE 06/14/2011 TOTAL DEPTH 8060 PERF. 8163 - 12465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6510	X	5595	-0-	-915	-0-	5105	2	490	9	N	445	374	1	3	8	217
12	5417	X	5417	-0-	-0-	-0-	5024	2	393	9	N	357	380	1	2	8	192
01	5782	X	5782	-0-	-0-	-0-	5340	2	442	9	N	402	383	1	2	8	209
02	5007	X	5007	-0-	-0-	-0-	4603	2	404	9	N	367	371	1	8	8	197
03	5335	X	5335	-0-	-0-	-0-	4911	2	424	9	N	385	383	1			199
*04	5098	X	5098	-0-	-0-	-0-	4694	2	404	9	N	367	382	1	3	8	181

PEYTON WELL #: 1811H RRCID -> 267035 COMPL. DATE 09/03/2010 TOTAL DEPTH 8669 PERF. 8860 - 12899

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1547	N	1547	-0-	-0-	-0-	791	1	422	2	N	304	191	1	3	8	330
							334	9									
12	1854	N	1854	-0-	-0-	-0-	849	1	558	2	N	406	386	1			350
							447	9									
01	1299	N	1299	-0-	-0-	-0-	842	1	457	9	N	415	565	1			200
02	1225	N	1225	-0-	-0-	-0-	807	1	418	9	N	380	385	1	15	8	180
03	1379	N	1379	-0-	-0-	-0-	858	1	97	2	N	385	188	1			377
							424	9									
*04	1583	N	1583	-0-	-0-	-0-	831	1	335	2	N	379	559	1	2	8	195
							417	9									

PRICE, JAMES OREN WELL #: 1021H RRCID -> 267040 COMPL. DATE 10/10/2011 TOTAL DEPTH 8637 PERF. 8840 - 13310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7931	X	7931	-0-	-0-	-0-	821	1	6493	2	N	561	572	1	1	8	353
							617	9									
12	7765	X	7765	-0-	-0-	-0-	800	1	6442	2	N	475	567	1	6	8	255
							523	9									
01	6200	X	5988	-0-	-212	-0-	731	1	4835	2	N	384	389	1			250
							422	9									
02	5800	X	5527	-0-	-273	-0-	793	1	4202	2	N	484	381	1			353
							532	9									
03	6536	X	6536	-0-	-0-	-0-	826	1	5194	2	N	469	567	1			255
							516	9									
04	6000	X	5834	-0-	-166	-0-	824	1	4508	2	N	456	369	1	3	8	339
							502	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
GARY WELL #: 2831H RRCID -> 267155 COMPL. DATE 04/16/2010 TOTAL DEPTH 8408 PERF. 8560 - 12722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5700	X	3137	-0-	-2563	-0-	827	1	2054	2	N	233	175	1	2	8	199
							256	9									
12	3035	X	3035	-0-	-0-	-0-	789	1	2006	2	N	218	345	1	1	8	71
							240	9									
01	3043	X	3043	-0-	-0-	-0-	806	1	1997	2	N	218	191	1	2	8	96
							240	9									
02	2756	X	2756	-0-	-0-	-0-	774	1	1751	2	N	210	192	1	1	8	113
							231	9									
03	2859	X	2859	-0-	-0-	-0-	791	1	1849	2	N	199	187	1			125
							219	9									
*04	2758	X	2758	-0-	-0-	-0-	835	1	1707	2	N	196	180	1	3	8	138
							216	9									

KELLN 78 LIP WELL #: 1H RRCID -> 267835 COMPL. DATE 01/28/2013 TOTAL DEPTH 8816 PERF. 8990 - 13174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6137	X	6137	-0-	-0-	-0-	814	1	4457	2	N	787	576	1	2	8	468
							866	9									
12	5866	X	5866	-0-	-0-	-0-	819	1	4153	2	N	813	947	1			334
							894	9									
01	6059	X	6059	-0-	-0-	-0-	842	1	4316	2	N	819	770	1			383
							901	9									
02	5152	X	5152	-0-	-0-	-0-	786	1	3532	2	N	758	741	1			400
							834	9									
03	5425	X	5065	-0-	-360	-0-	851	1	3394	2	N	745	958	1			187
							820	9									
*04	5461	X	5461	-0-	-0-	-0-	828	1	3833	2	N	727	763	1	3	8	148
							800	9									

BROWNLEE 198 LIP WELL #: 1H RRCID -> 267951 COMPL. DATE 04/18/2012 TOTAL DEPTH 8416 PERF. 8535 - 12892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3210	X	3210	-0-	-0-	-0-	2394	2	816	9	N	742	936	1	1	8	204
12	2431	X	2431	-0-	-0-	-0-	1834	2	597	9	N	543	561	1	6	8	180
01	3239	X	3239	-0-	-0-	-0-	2570	2	669	9	N	608	559	1	5	8	224
02	2603	X	2603	-0-	-0-	-0-	2058	2	545	9	N	495	542	1	5	8	172
03	2411	X	2411	-0-	-0-	-0-	1892	2	519	9	N	472	363	1			281
*04	1466	X	1466	-0-	-0-	-0-	1149	2	317	9	N	288	364	1	6	8	199

TUBB WELL #: 2844H RRCID -> 268891 COMPL. DATE 02/08/2013 TOTAL DEPTH 8362 PERF. 8590 - 12668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8040	X	6644	-0-	-1396	-0-	727	1	5496	2	N	383	385	1	2	8	96
							421	9									
12	6480	X	6480	-0-	-0-	-0-	783	1	5261	2	N	396	377	1	1	8	114
							436	9									
01	6555	X	6555	-0-	-0-	-0-	745	1	5363	2	N	406	383	1	2	8	135
							447	9									
02	6063	X	6063	-0-	-0-	-0-	763	1	4882	2	N	380	386	1	2	8	127
							418	9									
03	6099	X	6099	-0-	-0-	-0-	824	1	4905	2	N	336	357	1			106
							370	9									
*04	5492	X	5492	-0-	-0-	-0-	796	1	4338	2	N	325	358	1	13	8	60
							358	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
JP TRUST 76 LIP WELL #: 1H RRCID -> 270164 COMPL. DATE 04/04/2013 TOTAL DEPTH 8747 PERF. 9080 - 12954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3336	X	3336	-0-	-0-	-0-	760	1	2108	2	N	425	384	1			402
							468	9									
12	3038	X	2872	-0-	-166	-0-	821	1	1558	2	N	448	576	1	1	8	273
							493	9									
01	3228	X	3228	-0-	-0-	-0-	814	1	2022	2	N	356	386	1	5	8	238
							392	9									
02	2871	X	2791	-0-	-80	-0-	800	1	1542	2	N	408	383	1			263
							449	9									
03	3069	X	2996	-0-	-73	-0-	838	1	1718	2	N	400	385	1			278
							440	9									
04	2970	X	2725	-0-	-245	-0-	835	1	1466	2	N	385	383	1	2	8	278
							424	9									

WALKER WELL #: 1642H RRCID -> 270583 COMPL. DATE 10/04/2013 TOTAL DEPTH 8648 PERF. 8830 - 13066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9300	X	7725	-0-	-1575	-0-	826	1	5969	2	N	845	766	1			343
							930	9									
12	9951	X	8018	-0-	-1933	-0-	824	1	6297	2	N	815	748	1			410
							897	9									
01	9951	X	7992	-0-	-1959	-0-	849	1	6196	2	N	861	960	1			311
							947	9									
02	9309	X	6985	-0-	-2324	-0-	807	1	5333	2	N	768	579	1			500
							845	9									
03	9579	X	6933	-0-	-2646	-0-	863	1	5230	2	N	764	1131	1			133
							840	9									
04	7770	X	6038	-0-	-1732	-0-	831	1	4470	2	N	670	733	1			70
							737	9									

SGR 79 LIP WELL #: 1H RRCID -> 270984 COMPL. DATE 05/15/2013 TOTAL DEPTH 8808 PERF. 9140 - 13172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2069	N	2069	-0-	-0-	-0-	821	1	574	2	N	613	569	1	1	8	399
							674	9									
12	2537	N	2537	-0-	-0-	-0-	838	1	1054	2	N	586	576	1			409
							645	9									
01	2729	N	2729	-0-	-0-	-0-	835	1	1212	2	N	620	759	1			270
							682	9									
02	2388	N	2388	-0-	-0-	-0-	807	1	947	2	N	576	369	1	4	8	473
							634	9									
03	2836	N	2836	-0-	-0-	-0-	851	1	1345	2	N	582	731	1			324
							640	9									
*04	2757	N	2757	-0-	-0-	-0-	835	1	1309	2	N	557	572	1	5	8	304
							613	9									

LOUISE PARNELL WELL #: 1882H RRCID -> 271094 COMPL. DATE 08/16/2013 TOTAL DEPTH 8617 PERF. 8970 - 13134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10200	X	9684	-0-	-516	-0-	479	1	8135	2	N	973	1089	1	1	8	438
							1070	9									
12	12555	X	9710	-0-	-2845	-0-	495	1	8164	2	N	955	958	1			435
							1051	9									
01	12555	X	9402	-0-	-3153	-0-	491	1	7888	2	N	930	1147	1			218
							1023	9									
02	10875	X	9628	-0-	-1247	-0-	459	1	8215	2	N	867	745	1			340
							954	9									
03	10013	X	8673	-0-	-1340	-0-	463	1	7282	2	N	844	928	1			256
							928	9									
04	9690	X	7798	-0-	-1892	-0-	460	1	6489	2	N	772	943	1	7	8	78
							849	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
KARNES WELL #: 4432H RRCID -> 273086 COMPL. DATE 10/11/2013 TOTAL DEPTH 8236 PERF. 8340 - 13056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	22907	X	22907	-0-	-0-	-0-	21481	2	1426	9	N	1296	1116	1			458
12	26319	X	25442	-0-	-877	-0-	23807	2	1635	9	N	1486	1724	1			220
01	26319	X	24114	-0-	-2205	-0-	22581	2	1533	9	N	1394	1334	1			280
02	24621	X	21687	-0-	-2934	-0-	20372	2	1315	9	N	1195	1322	1			153
03	26319	X	22899	-0-	-3420	-0-	21455	2	1444	9	N	1313	1187	1			279
04	24630	X	21559	-0-	-3071	-0-	20199	2	1360	9	N	1236	1320	1			195

BEN PARNELL 165 LIP WELL #: 1H RRCID -> 274437 COMPL. DATE 04/04/2014 TOTAL DEPTH 8714 PERF. 8854 - 13562

11	12420	X	12266	-0-	-154	-0-	828	1	9978	2	N	1327	1127	1	2	8	593
							1460	9									
12	12648	X	11934	-0-	-714	-0-	849	1	9668	2	N	1288	1335	1	1	8	545
							1417	9									
01	12648	X	11016	-0-	-1632	-0-	831	1	8823	2	N	1238	1316	1	11	8	456
							1362	9									
02	11832	X	10024	-0-	-1808	-0-	807	1	7959	2	N	1144	1127	1	4	8	469
							1258	9									
03	12648	X	10304	-0-	-2344	-0-	856	1	8220	2	N	1116	1311	1			274
							1228	9									
04	12240	X	9416	-0-	-2824	-0-	835	1	7448	2	N	1030	939	1	9	8	356
							1133	9									

CONOCOPHILLIPS COMPANY 172232
BALLENTINE -A- WELL #: 1 RRCID -> 088951 COMPL. DATE 11/18/1979 TOTAL DEPTH 7696 PERF. 7532 - 7584

11	64	N	64	-0-	-0-	-0-	64	3			N	-0-					28
12	86	N	86	-0-	-0-	-0-	86	3			N	-0-					28
01	76	N	76	-0-	-0-	-0-	76	3			N	-0-					28
02	63	N	63	-0-	-0-	-0-	63	3			N	-0-					28
03	93	N	56	-0-	-37	-0-	56	3			N	-0-					28
04	60	N	52	-0-	-8	-0-	52	3			N	-0-					28

BALLENTINE -B- WELL #: 1 RRCID -> 088952 COMPL. DATE 01/29/1980 TOTAL DEPTH 7700 PERF. 7582 - 7569

11	730	N	730	-0-	-0-	-0-	730	3			N	-0-					63
12	967	N	967	-0-	-0-	-0-	967	3			N	-0-					63
01	893	N	893	-0-	-0-	-0-	832	3	61	9	N	55					118
02	767	N	767	-0-	-0-	-0-	767	3			N	-0-					118
03	961	N	782	-0-	-179	-0-	782	3			N	-0-					118
04	870	N	720	-0-	-150	-0-	720	3			N	-0-					118

SUESS -B- WELL #: 3 RRCID -> 099552 COMPL. DATE 01/05/1982 TOTAL DEPTH 7500 PERF. 7303 - 7382

11	540	N	506	-0-	-34	-0-	506	3			N	-0-					225
12	527	N	493	-0-	-34	-0-	493	3			N	-0-					225
01	527	N	500	-0-	-27	-0-	500	3			N	-0-					225
02	493	N	459	-0-	-34	-0-	459	3			N	-0-					225
03	496	N	490	-0-	-6	-0-	490	3			N	-0-					225
04	480	N	473	-0-	-7	-0-	473	3			N	-0-					225

DUKE -G- WELL #: 1 RRCID -> 100448 COMPL. DATE 06/09/1982 TOTAL DEPTH N/A PERF. 7445 - 7530

11	3000	N	614	-0-	-2386	1051	614	3			N	-0-					135
12	2046	N	760	-0-	-1286	-0-	760	3			N	-0-					135
01	2139	X	1662	-0-	-477	-0-	1662	3			N	-0-					135
02	2001	X	1241	-0-	-760	-0-	1241	3			N	-0-					135
03	2139	X	598	-0-	-1541	-0-	598	3			N	-0-					135
04	1620	X	893	-0-	-727	-0-	893	3			N	-0-					135

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
CONOCOPHILLIPS COMPANY //CONT.// 172232
CRUISE -E- WELL #: 3 RRCID -> 135773 COMPL. DATE 07/09/1990 TOTAL DEPTH 7650 PERF. 7379 - 7458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	128	-0-	-82	-0-	128	3			N	-0-					123
12	314	N	314	-0-	-0-	-0-	314	3			N	-0-					123
01	307	N	307	-0-	-0-	-0-	307	3			N	-0-					123
02	302	N	302	-0-	-0-	-0-	302	3			N	-0-					123
03	356	N	356	-0-	-0-	-0-	356	3			N	-0-					123
*04	437	N	437	-0-	-0-	-0-	437	3			N	-0-					123

SUESS -B- WELL #: 4 RRCID -> 141147 COMPL. DATE 02/21/1992 TOTAL DEPTH 7620 PERF. 7440 - 7516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	397	-0-	-53	-0-	397	3			N	-0-					19
12	465	N	358	-0-	-107	-0-	358	3			N	-0-					19
01	465	N	389	-0-	-76	-0-	389	3			N	-0-					19
02	417	N	417	-0-	-0-	-0-	417	3			N	-0-					19
03	372	N	359	-0-	-13	-0-	359	3			N	-0-					19
*04	404	N	404	-0-	-0-	-0-	404	3			N	-0-					19

CRUISE -E- WELL #: 5 RRCID -> 142769 COMPL. DATE 06/30/1992 TOTAL DEPTH 7600 PERF. 7398 - 7446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CONTINENTAL OPERATING CO. 173749
PURDUM UNIT WELL #: 1 RRCID -> 069938 COMPL. DATE 12/27/1976 TOTAL DEPTH 7580 PERF. 7458 - 7580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	575	N	575	-0-	-0-	-0-	90	1	485	2	N	-0-					60
12	576	N	576	-0-	-0-	-0-	93	1	483	2	N	-0-					60
01	744	N	569	-0-	-175	-0-	93	1	476	2	N	-0-					60
02	551	N	482	-0-	-69	-0-	87	1	395	2	N	-0-					60
03	589	N	524	-0-	-65	-0-	93	1	431	2	N	-0-					60
04	540	N	458	-0-	-82	-0-	87	1	371	2	N	-0-					60

BROYLES WELL #: 1 RRCID -> 122800 COMPL. DATE 07/01/1986 TOTAL DEPTH 7508 PERF. 7372 - 7398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					162
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					162
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					162
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					162
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					162
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					162

PURDUM UNIT WELL #: 2 RRCID -> 133507 COMPL. DATE 12/26/1989 TOTAL DEPTH 7865 PERF. 7520 - 7781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	-0-	-0-	-120	-0-					N	-0-					29
12	62	N	-0-	-0-	-62	-0-					N	-0-					29
01	0	N	-0-	-0-	-0-	-0-					N	-0-					29
02	0	N	-0-	-0-	-0-	-0-					N	-0-					29
03	0	N	-0-	-0-	-0-	-0-					N	-0-					29
04	0	N	-0-	-0-	-0-	-0-					N	-0-					29

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
COURSON OIL & GAS, INC. 182785
BRILLHART WELL #: 2818 RRCID -> 124232 COMPL. DATE 05/03/1987 TOTAL DEPTH 9808 PERF. 7353 - 7444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					149
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					149
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					149
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					149
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					149
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					149

BRILLHART WELL #: 3818 RRCID -> 128424 COMPL. DATE 05/08/1988 TOTAL DEPTH 9850 PERF. 7376 - 7436

11	193	N	193	-0-	-0-	-0-	60	1	133	2	N	-0-					27
12	198	N	198	-0-	-0-	-0-	62	1	136	2	N	-0-					27
01	204	N	204	-0-	-0-	-0-	62	1	142	2	N	-0-					27
02	178	N	178	-0-	-0-	-0-	58	1	119	2	N	1					28
							1	9									
03	186	N	186	-0-	-0-	-0-	62	1	124	2	N	-0-					28
*04	154	N	154	-0-	-0-	-0-	46	1	108	2	N	-0-					28

DUKE WELL #: 1769 RRCID -> 172062 COMPL. DATE 01/25/1999 TOTAL DEPTH 7850 PERF. 7444 - 7524

11	786	N	786	-0-	-0-	-0-	60	1	726	2	N	-0-					65
12	808	N	808	-0-	-0-	-0-	62	1	746	2	N	-0-					65
01	868	N	742	-0-	-126	-0-	62	1	680	2	N	-0-					65
02	754	N	669	-0-	-85	-0-	58	1	611	2	N	-0-					65
03	806	N	639	-0-	-167	-0-	62	1	577	2	N	-0-					65
04	720	N	654	-0-	-66	-0-	60	1	594	2	N	-0-					65

DUKE WELL #: 2769 RRCID -> 186901 COMPL. DATE 01/08/2002 TOTAL DEPTH 7838 PERF. 7424 - 7488

11	1632	N	1632	-0-	-0-	-0-	60	1	1572	2	N	-0-					23
12	1539	N	1539	-0-	-0-	-0-	62	1	1477	2	N	-0-					23
01	1705	N	1350	-0-	-355	-0-	62	1	1288	2	N	-0-					23
02	1566	N	1118	-0-	-448	-0-	58	1	1052	2	N	7					30
							8	9									
03	1550	N	304	-0-	-1246	-0-	62	1	242	2	N	-0-					30
*04	1415	N	1415	-0-	-0-	-0-	60	1	1349	2	N	5					35
							6	9									

D.W.P. PRODUCTION 196927
PUNDT 244 WELL #: 1 RRCID -> 186824 COMPL. DATE 02/15/2001 TOTAL DEPTH 11500 PERF. 8302 - 8244

11	194	N	194	-0-	-0-	-0-	144	2	50	9	N	45					91
12	155	N	154	-0-	-1	-0-	152	2	2	9	N	2					93
01	186	N	155	-0-	-31	-0-	152	2	3	9	N	3					96
02	174	N	125	-0-	-49	-0-	123	2	2	9	N	2					98
03	155	N	144	-0-	-11	-0-	130	2	14	9	N	13					111
04	150	N	138	-0-	-12	-0-	125	2	13	9	N	12					123

DISCOVERY OPERATING, INC. 220865
SCHULTZ 783 WELL #: 1 RRCID -> 193481 COMPL. DATE 12/30/2002 TOTAL DEPTH 10004 PERF. 7594 - 7629

11	360	N	157	-0-	-203	-0-	157	3			N	-0-					119
12	309	N	309	-0-	-0-	-0-	309	3			N	-0-					119
01	407	N	407	-0-	-0-	-0-	407	3			N	-0-					119
02	345	N	345	-0-	-0-	-0-	345	3			N	-0-					119
03	445	N	445	-0-	-0-	-0-	445	3			N	-0-					119
04	390	N	379	-0-	-11	-0-	379	3			N	-0-					119

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
ENERVEST OPERATING, L.L.C. 252131

MARTIN, C. E. WELL #: 1 RRCID -> 071937 COMPL. DATE 06/29/1977 TOTAL DEPTH 8150 PERF. 7944 - 8022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

PIPER WELL #: 601 RRCID -> 077299 COMPL. DATE 05/15/1978 TOTAL DEPTH 7890 PERF. 7749 - 7788

11	0	N	-0-	-0-	-0-		-0-					N	-0-					25
12	0	N	-0-	-0-	-0-		-0-					N	-0-					25
01	0	N	-0-	-0-	-0-		-0-					N	-0-					25
02	0	N	-0-	-0-	-0-		-0-					N	-0-					25
03	0	N	NO RPT	-0-	-0-		-0-					N	NO RPT					25
04	0	N	NO RPT	-0-	-0-		-0-					N	NO RPT					25

PIPER WELL #: 600 RRCID -> 080298 COMPL. DATE 12/01/1978 TOTAL DEPTH 7930 PERF. 7554 - 7808

11	0	N	-0-	-0-	-0-		-0-					N	-0-					13
12	0	N	-0-	-0-	-0-		-0-					N	-0-					13
01	0	N	-0-	-0-	-0-		-0-					N	12					25
02	0	N	-0-	-0-	-0-		-0-					N	9					34
03	0	N	NO RPT	-0-	-0-		-0-					N	NO RPT					34
04	0	N	NO RPT	-0-	-0-		-0-					N	NO RPT					34

MARTIN, C. E. WELL #: 2 RRCID -> 086036 COMPL. DATE 12/02/1979 TOTAL DEPTH 8180 PERF. 7979 - 8056

11		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					-0-

MARTIN, C. E. WELL #: 3 RRCID -> 143228 COMPL. DATE 09/21/1992 TOTAL DEPTH 8270 PERF. 7992 - 8070

11	0	W	282	-0-	282	B	282	214	2	68	9	N	62					95
12	0	W	2422	-0-	2422	B	2704	2385	2	37	9	N	34					129
01	0	W	826	-0-	826		3530	803	2	23	9	N	21					150
02	2900	N	689	-0-	-2211		1319	677	2	12	9	N	11					161
03	2418	N	1057	-0-	-1361		-0-	1037	2	20	9	N	18					179
*04	1171	N	1171	-0-	-0-		-0-	1165	2	6	9	N	5					184

MARTIN, C. E. WELL #: 4 RRCID -> 144057 COMPL. DATE 02/03/1993 TOTAL DEPTH 8260 PERF. 8017 - 8095

11	0	W	1247	-0-	1247	B	1247	1247	2			N	-0-					93
12	0	W	1310	-0-	1310	B	2557	1295	2	15	9	N	14					107
01	0	W	1327	-0-	1327		3884	1268	2	59	9	N	54					161
02	0	W	1097	-0-	1097		4981	1093	2	4	9	N	4					165
03	0	W	1168	-0-	1168		6149	1158	2	10	9	N	9	152	1			22
04	0	W	985	-0-	985		7134	978	2	7	9	N	6					28

LOTZ -419- WELL #: 2 RRCID -> 164884 COMPL. DATE 07/20/1997 TOTAL DEPTH 8250 PERF. 7982 - 8059

11	265	N	265	-0-	-0-		-0-	265	2			N	-0-					30
12	218	N	218	-0-	-0-		-0-	218	2			N	-0-					30
01	267	N	267	-0-	-0-		-0-	267	2			N	-0-					30
02	247	N	247	-0-	-0-		-0-	247	2			N	-0-					30
*03	271	N	271	-0-	-0-		-0-	271	2			N	-0-					30
04	270	N	251	-0-	-19		-0-	251	2			N	-0-					30

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
ENERVEST OPERATING, L.L.C. //CONT.// 252131
PIPER WELL #: 1629 RRCID -> 207086 COMPL. DATE 07/22/2004 TOTAL DEPTH 9300 PERF. 7738 - 9083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	900	N	NO RPT	-0-	-900	-0-					N	NO RPT					265
12	899	N	NO RPT	-0-	-899	-0-					N	NO RPT					265
01	899	N	NO RPT	-0-	-899	-0-					N	NO RPT					265
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					265
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					265
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					265

TYSON, R.B.-A- WELL #: 4 RRCID -> 214228 COMPL. DATE 11/24/2005 TOTAL DEPTH 7750 PERF. 8310 - 9739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2344	N	2344	-0-	-0-	-0-	122	1	1976	2	N	224					464
							246	9									
12	1240	N	1096	-0-	-144	-0-	53	1	1013	2	N	27					491
							30	9									
01	1480	N	1480	-0-	-0-	-0-	90	1	1348	2	N	38					529
							42	9									
02	1762	N	1762	-0-	-0-	-0-	148	1	1603	2	N	10					539
							11	9									
*03	1631	N	1631	-0-	-0-	-0-	1559	2	72	9	N	65					604
*04	1822	N	1822	-0-	-0-	-0-	1791	2	31	9	N	28	180	1			452

TYSON, R.B. -A- WELL #: 5H RRCID -> 219377 COMPL. DATE 06/03/2006 TOTAL DEPTH 7743 PERF. 8021 - 10028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					138
*12	14B2 EXT		-0-	-0-	-0-	-0-					N	122					260
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					260
*02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					260
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					260
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					260

MARTIN, C. E. WELL #: 5H RRCID -> 224732 COMPL. DATE 08/18/2006 TOTAL DEPTH 8027 PERF. 8313 - 9935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	W	2471	-0-	2471 B	2471	2286	2	185	9	N	168					280
12	0	W	2287	-0-	2287 B	4758	2287	2			N	-0-					280
01	0	W	2242	-0-	2242	7000	2242	2			N	-0-					280
02	0	W	1429	-0-	1429	8429	1429	2			N	-0-					280
*03	3100	N	2048	-0-	-1052	7377	2048	2			N	-0-					280
*04	3000	N	2412	-0-	-588	6789	2412	2			N	-0-					280

TYSON, R.B. -A- WELL #: 7H RRCID -> 228172 COMPL. DATE 02/11/2007 TOTAL DEPTH 7730 PERF. 8041 - 10152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					203
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					203
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					203
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					203
03	14B2 EXT		-0-	-0-	-0-	-0-					N	34					237
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					237

TYSON, R.B. -A- WELL #: 3 RRCID -> 276842 COMPL. DATE 05/16/2014 TOTAL DEPTH 9300 PERF. 7702 - 7718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	978	X	978	-0-	-0-	-0-	57	1	921	2	N	-0-					254
12	498	X	498	-0-	-0-	-0-	23	1	451	2	N	22					276
							24	9									
01	1705	X	715	-0-	-990	-0-	44	1	659	2	N	11					287
							12	9									
02	1595	X	413	-0-	-1182	-0-	35	1	376	2	N	2					289
							2	9									
03	1643	X	386	-0-	-1257	-0-	323	2	63	9	N	57					346
04	990	X	222	-0-	-768	-0-	215	2	7	9	N	6					352

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
EOG RESOURCES, INC. 253162
LITTLE, J. A. WELL #: 3 RRCID -> 142446 COMPL. DATE 08/04/1992 TOTAL DEPTH 7800 PERF. 7636 - 7656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
12	5	N	-0-	-0-	-5	-0-					N	6	6	8			-0-

PLUGGED AND ABANDONED_____ 12/07/2015 - PLUGGED 12/07/15

MURPHY, W. A. -B- WELL #: 2427 RRCID -> 142690 COMPL. DATE 08/04/1992 TOTAL DEPTH 8300 PERF. 8079 - 8160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	21	-0-	-669	-0-	21	2			N	-0-					-0-
12	682	N	-0-	-0-	-682	-0-					N	-0-					-0-
01	651	N	-0-	-0-	-651	-0-					N	-0-					-0-
02	29	N	-0-	-0-	-29	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HERRON, C. W. WELL #: 4 RRCID -> 144637 COMPL. DATE 01/28/1993 TOTAL DEPTH 7745 PERF. 7606 - 7634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-	49	1			-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 01/09/2016 - PLUGGED 01/09/16

KIRK 339 WELL #: 2 RRCID -> 145345 COMPL. DATE 05/07/1993 TOTAL DEPTH 8606 PERF. 8302 - 8338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	586	-0-	-74	-0-	47 28	1 9	511	2	N	25					33
12	744	N	578	-0-	-166	-0-	48 13	1 9	517	2	N	12					45
01	998	N	998	-0-	-0-	-0-	48 17	1 9	933	2	N	15					60
02	1116	N	1116	-0-	-0-	-0-	45 13	1 9	1058	2	N	12	43	1	2	8	27
03	1172	N	1172	-0-	-0-	-0-	48 15	1 9	1109	2	N	14					41
*04	1118	N	1118	-0-	-0-	-0-	47	1	1071	2	N	-0-					41

KIRK -278- WELL #: 1 RRCID -> 147491 COMPL. DATE 10/27/1993 TOTAL DEPTH 8530 PERF. 8380 - 8410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	-0-	-0-	-150	-0-					N	-0-					-0-
12	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
01	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FRY -338- WELL #: 1 RRCID -> 147493 COMPL. DATE 11/05/1993 TOTAL DEPTH 8500 PERF. 8372 - 8402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
12	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
01	15	N	-0-	-0-	-15	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
EOG RESOURCES, INC. //CONT.// 253162
KIRK FAMILY -277- WELL #: 1 RRCID -> 151708 COMPL. DATE 10/24/1994 TOTAL DEPTH 8570 PERF. 8384 - 8466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	-0-	-0-	-540	-0-					N	-0-					-0-
12	496	N	-0-	-0-	-496	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 05/17/2016 - P/A 05/17/16

FRY -338- WELL #: 3 RRCID -> 152893 COMPL. DATE 01/14/1995 TOTAL DEPTH 8900 PERF. 8290 - 8360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	930	N	-0-	-0-	-930	-0-					N	-0-					-0-
12	806	N	-0-	-0-	-806	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BALLENTINE -A- WELL #: 2 RRCID -> 154108 COMPL. DATE 01/07/1995 TOTAL DEPTH 7700 PERF. 7514 - 7562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1470	N	1358	-0-	-112	-0-	1354	2	4	9	N	4					36
12	1438	N	1438	-0-	-0-	-0-	1431	2	7	9	N	6					42
01	1395	N	1337	-0-	-58	-0-	1331	2	6	9	N	5					47
02	1305	N	1304	-0-	-1	-0-	1300	2	4	9	N	4					51
03	1426	N	1322	-0-	-104	-0-	1321	2	1	9	N	1					52
04	1290	N	1246	-0-	-44	-0-	1240	2	6	9	N	5					57

KIRK -339- WELL #: 4 RRCID -> 191152 COMPL. DATE 07/13/2002 TOTAL DEPTH N/A PERF. 8775 - 10716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2010	N	1808	-0-	-202	-0-	90	1	1712	2	N	5					32
							6	9									
12	2227	N	2227	-0-	-0-	-0-	94	1	2116	2	N	15					47
							17	9									
01	2171	N	2171	-0-	-0-	-0-	97	1	2054	2	N	18	50	1	2	8	13
							20	9									
02	1927	N	1927	-0-	-0-	-0-	90	1	1824	2	N	12					25
							13	9									
03	2232	N	2066	-0-	-166	-0-	97	1	1960	2	N	8					33
							9	9									
04	2100	N	1998	-0-	-102	-0-	91	1	1894	2	N	12					45
							13	9									

WASSELL 771 WELL #: 7 RRCID -> 193710 COMPL. DATE 12/24/2002 TOTAL DEPTH N/A PERF. 7868 - 9958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1273	N	1273	-0-	-0-	-0-	142	1	1123	2	N	7					20
							8	9									
12	1178	N	1061	-0-	-117	-0-	147	1	914	2	N	-0-					20
01	1198	N	1198	-0-	-0-	-0-	147	1	1051	2	N	-0-					20
02	1218	N	1038	-0-	-180	-0-	137	1	888	2	N	12					32
							13	9									
03	1082	N	1082	-0-	-0-	-0-	147	1	935	2	N	-0-					32
04	1170	N	1101	-0-	-69	-0-	142	1	956	2	N	3					35
							3	9									

DUKE 767 WELL #: 6 RRCID -> 196360 COMPL. DATE 01/16/2003 TOTAL DEPTH N/A PERF. 7642 - 8585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	11	-0-	-259	-0-	11	2			N	-0-					24
12	310	N	6	-0-	-304	-0-	6	2			N	-0-					24
01	248	N	2	-0-	-246	-0-	2	2			N	-0-					24
02	11	N	1	-0-	-10	-0-	1	2			N	-0-					24
03	6	N	-0-	-0-	-6	-0-					N	-0-					24
04	2	N	-0-	-0-	-2	-0-					N	-0-					24

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
EOG RESOURCES, INC. //CONT.// 253162

BRADFORD 811 WELL #: 6 RRCID -> 196454 COMPL. DATE 05/02/2003 TOTAL DEPTH N/A PERF. 7700 - 9147

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1951	N	1951	-0-	-0-	-0-	142	1	1808	2	N	1					58
							1	9									
12	2852	N	1958	-0-	-894	-0-	147	1	1807	2	N	4					62
							4	9									
01	2697	N	1091	-0-	-1606	-0-	139	1	949	2	N	3					65
							3	9									
02	1885	N	1131	-0-	-754	-0-	128	1	1003	2	N	-0-					65
03	1953	N	462	-0-	-1491	-0-	86	1	376	2	N	-0-	65	1			-0-
04	1050	N	1026	-0-	-24	-0-	142	1	884	2	N	-0-					-0-

DUKE 770 WELL #: 8 RRCID -> 196499 COMPL. DATE 05/27/2003 TOTAL DEPTH N/A PERF. 7616 - 9335

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	N	96	-0-	-744	-0-	96	2			N	-0-					3
12	868	N	-0-	-0-	-868	-0-					N	-0-					3
01	310	N	-0-	-0-	-310	-0-					N	-0-					3
02	87	N	-0-	-0-	-87	-0-					N	-0-					3
03	0	N	-0-	-0-	-0-	-0-					N	-0-					3
04	0	N	-0-	-0-	-0-	-0-					N	-0-					3

BORN 863 WELL #: 5 RRCID -> 196751 COMPL. DATE 12/14/2002 TOTAL DEPTH N/A PERF. 795 - 9400

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1290	N	1234	-0-	-56	-0-	1223	2	11	9	N	10					80
12	1426	N	1313	-0-	-113	-0-	1305	2	8	9	N	7					87
01	1538	N	1538	-0-	-0-	-0-	1524	2	14	9	N	13					100
02	1301	N	1301	-0-	-0-	-0-	1295	2	6	9	N	5	65	1	3	8	37
03	1302	N	1225	-0-	-77	-0-	1224	2	1	9	N	1					38
04	1500	N	1288	-0-	-212	-0-	1288	2			N	-0-					38

LAURIE 725 WELL #: 6 RRCID -> 196905 COMPL. DATE 07/21/2003 TOTAL DEPTH N/A PERF. 7709 - 9517

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2799	X	2799	-0-	-0-	-0-	133	1	2642	2	N	22					94
							24	9									
12	2883	X	2512	-0-	-371	-0-	138	1	2356	2	N	16	7	8			103
							18	9									
01	2883	X	2192	-0-	-691	-0-	129	1	2053	2	N	9					112
							10	9									
02	2697	X	2191	-0-	-506	-0-	129	1	2058	2	N	4	61	1			55
							4	9									
03	2883	X	2323	-0-	-560	-0-	138	1	2176	2	N	8					63
							9	9									
04	2790	X	2213	-0-	-577	-0-	133	1	2063	2	N	15					78
							17	9									

BALLARD 325 WELL #: 2 RRCID -> 198669 COMPL. DATE 08/02/2003 TOTAL DEPTH N/A PERF. 8279 - 9614

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	W	811	-0-	811	811	63	1	748	2	N	-0-					38
12	0	W	913	-0-	913	1724	59	1	854	2	N	-0-					38
01	0	W	900	-0-	900	2624	70	1	826	2	N	4	4	8			38
							4	9									
02	2900	N	809	-0-	-2091	533	65	1	734	2	N	9					47
							10	9									
03	1409	N	876	-0-	-533	-0-	70	1	803	2	N	3					50
							3	9									
04	870	N	817	-0-	-53	-0-	63	1	748	2	N	5					55
							6	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
EOG RESOURCES, INC. //CONT.// 253162
BRILLHART 818 WELL #: 4 RRCID -> 198672 COMPL. DATE 07/09/2003 TOTAL DEPTH N/A PERF. 7895 - 9127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	900	N	-0-	-0-	-900	-0-					N	-0-					8
12	992	N	-0-	-0-	-992	-0-					N	-0-					8
01	0	N	-0-	-0-	-0-	-0-					N	-0-					8
02	0	N	-0-	-0-	-0-	-0-					N	-0-					8
03	0	N	-0-	-0-	-0-	-0-					N	-0-					8
04	0	N	-0-	-0-	-0-	-0-					N	-0-					8

PIPER 719 WELL #: 4 RRCID -> 198674 COMPL. DATE 04/03/2003 TOTAL DEPTH N/A PERF. 8209 - 8996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2340	N	2046	-0-	-294	-0-	112 26	1 9	1908	2	N	24	52	1			62
12	2387	N	2143	-0-	-244	-0-	99 47	1 9	1997	2	N	43					105
01	2361	N	2361	-0-	-0-	-0-	118 62	1 9	2181	2	N	56	92	1			69
02	1981	N	1981	-0-	-0-	-0-	109 33	1 9	1839	2	N	30					99
03	2139	N	2100	-0-	-39	-0-	116 46	1 9	1938	2	N	42	71	1			70
*04	2340	N	2340	-0-	-0-	-0-	113 46	1 9	2181	2	N	42	62	1			50

FRY 338 WELL #: 4VH RRCID -> 198676 COMPL. DATE 08/05/2003 TOTAL DEPTH N/A PERF. 8800 - 10272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1272	N	1272	-0-	-0-	-0-	67	1	1205	2	N	-0-					52
12	1303	N	1303	-0-	-0-	-0-	70 3	1 9	1230	2	N	3					55
01	1240	N	1179	-0-	-61	-0-	70 3	1 9	1106	2	N	3					58
02	1160	N	975	-0-	-185	-0-	64	1	911	2	N	-0-					58
03	1240	N	799	-0-	-441	-0-	70 2	1 9	727	2	N	2					60
04	1140	N	644	-0-	-496	-0-	65 3	1 9	576	2	N	3					63

FRY 338 WELL #: 6 RRCID -> 201580 COMPL. DATE 03/23/2004 TOTAL DEPTH 8399 PERF. 8103 - 10096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1350	N	1071	-0-	-279	-0-	1063	2	8	9	N	7					10
12	1426	N	1422	-0-	-4	-0-	1409	2	13	9	N	12					22
01	1374	N	1374	-0-	-0-	-0-	1357	2	17	9	N	15					37
02	1101	N	1101	-0-	-0-	-0-	1098	2	3	9	N	3					40
03	1426	N	1258	-0-	-168	-0-	1247	2	11	9	N	10					50
04	1320	N	1196	-0-	-124	-0-	1179	2	17	9	N	15					65

KIRK 339 WELL #: 5 RRCID -> 204119 COMPL. DATE 05/18/2004 TOTAL DEPTH 8385 PERF. 8722 - 10392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1380	N	1268	-0-	-112	-0-	87 6	1 9	1175	2	N	5					13
12	1508	N	1508	-0-	-0-	-0-	96 22	1 9	1390	2	N	20					33
01	1468	N	1468	-0-	-0-	-0-	97 12	1 9	1359	2	N	11	30	1	1	8	13
02	1355	N	1355	-0-	-0-	-0-	90	1	1265	2	N	-0-					13
03	1519	N	1464	-0-	-55	-0-	97 4	1 9	1363	2	N	4					17
04	1410	N	1410	-0-	-0-	-0-	91 11	1 9	1308	2	N	10					27

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
EOG RESOURCES, INC. //CONT.// 253162
FRY 338 WELL #: 5 RRCID -> 204122 COMPL. DATE 06/10/2004 TOTAL DEPTH 8354 PERF. 8640 - 9942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 11/16/2015 - PLUGGED 11/16/15

BRILLHART 819 WELL #: 4 RRCID -> 204838 COMPL. DATE 09/02/2004 TOTAL DEPTH 7400 PERF. 7500 - 9182

11	1050	N	47	-0-	-1003	-0-	47	1			N	-0-					10
12	1085	N	48	-0-	-1037	-0-	48	1			N	-0-					10
01	62	N	48	-0-	-14	-0-	48	1			N	-0-					10
02	58	N	45	-0-	-13	-0-	45	1			N	-0-					10
03	62	N	48	-0-	-14	-0-	48	1			N	-0-					10
04	60	N	47	-0-	-13	-0-	47	1			N	-0-					10

WILEY 718 WELL #: 3 RRCID -> 204905 COMPL. DATE 09/23/2004 TOTAL DEPTH 7762 PERF. 8050 - 10682

11	2820	X	2755	-0-	-65	-0-	94	1	2607	2	N	49	79	1			60
							54	9									
12	2951	N	2951	-0-	-0-	-0-	97	1	2792	2	N	56	66	1			50
							62	9									
01	2859	N	2859	-0-	-0-	-0-	97	1	2698	2	N	58	77	1	3	8	28
							64	9									
02	2668	N	2546	-0-	-122	-0-	90	1	2404	2	N	47					75
							52	9									
03	2914	N	2829	-0-	-85	-0-	97	1	2663	2	N	63	78	1			60
							69	9									
04	2760	N	2651	-0-	-109	-0-	94	1	2496	2	N	55	61	1			54
							61	9									

CRUISE 858 WELL #: 4 RRCID -> 205040 COMPL. DATE 02/18/2004 TOTAL DEPTH 7418 PERF. 7450 - 9167

11	420	N	-0-	-0-	-420	-0-					N	-0-					-0-
12	403	N	-0-	-0-	-403	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 02/01/2016 - PLUGGED 02/01/16

BRILLHART 819 WELL #: 3 RRCID -> 205044 COMPL. DATE 09/11/2004 TOTAL DEPTH 7413 PERF. 7507 - 9122

11	94	N	94	-0-	-0-	-0-	94	1			N	-0-					-0-
12	186	N	97	-0-	-89	-0-	97	1			N	-0-					-0-
01	97	N	97	-0-	-0-	-0-	97	1			N	-0-					-0-
02	90	N	90	-0-	-0-	-0-	90	1			N	-0-					-0-
03	97	N	97	-0-	-0-	-0-	97	1			N	-0-					-0-
*04	94	N	94	-0-	-0-	-0-	94	1			N	-0-					-0-

WHEAT 341 WELL #: 3H RRCID -> 206706 COMPL. DATE 10/08/2004 TOTAL DEPTH 8359 PERF. 8650 - 10142

11	1019	N	1019	-0-	-0-	-0-	1006	2	13	9	N	12					27
12	1023	N	986	-0-	-37	-0-	974	2	12	9	N	11					38
01	1178	N	974	-0-	-204	-0-	964	2	10	9	N	9					47
02	986	N	889	-0-	-97	-0-	886	2	3	9	N	3					50
03	992	N	916	-0-	-76	-0-	907	2	9	9	N	8					58
04	930	N	823	-0-	-107	-0-	815	2	8	9	N	7					65

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
EOG RESOURCES, INC. //CONT.// 253162

HANSHU 726 WELL #: 7H RRCID -> 206737 COMPL. DATE 10/31/2004 TOTAL DEPTH 7510 PERF. 7640 - 9862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2760	X	2407	-0-	-353	-0-	94	1	2311	2	N	2					42
							2	9									
12	2418	N	2362	-0-	-56	-0-	97	1	2265	2	N	-0-					42
01	2697	N	2431	-0-	-266	-0-	97	1	2334	2	N	-0-					42
02	2558	N	2558	-0-	-0-	-0-	90	1	2468	2	N	-0-					42
03	2438	N	2438	-0-	-0-	-0-	94	1	2344	2	N	-0-					42
*04	2363	N	2363	-0-	-0-	-0-	92	1	2271	2	N	-0-					42

WHEAT 341 WELL #: 2 RRCID -> 206751 COMPL. DATE 07/23/2004 TOTAL DEPTH 8357 PERF. 8600 - 10517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3097	X	3097	-0-	-0-	-0-	94	1	2994	2	N	8					55
							9	9									
12	3532	X	3532	-0-	-0-	-0-	97	1	3410	2	N	23	59	1	4	8	15
							25	9									
01	3352	X	3352	-0-	-0-	-0-	97	1	3236	2	N	17					32
							19	9									
02	3019	X	3019	-0-	-0-	-0-	90	1	2911	2	N	16					48
							18	9									
03	3261	X	3261	-0-	-0-	-0-	97	1	3158	2	N	5					53
							6	9									
*04	3256	X	3256	-0-	-0-	-0-	94	1	3145	2	N	15					68
							17	9									

WHEAT 341 WELL #: 5H RRCID -> 208915 COMPL. DATE 04/12/2005 TOTAL DEPTH 8302 PERF. 8760 - 10262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BRILLHART 819 WELL #: 5H RRCID -> 208916 COMPL. DATE 02/11/2005 TOTAL DEPTH 7362 PERF. 7520 - 9662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	X	384	-0-	-2616	-0-	78	1	306	2	N	-0-					90
12	3100	X	1584	-0-	-1516	-0-	94	1	1482	2	N	7					97
							8	9									
01	4995	X	4995	-0-	-0-	-0-	97	1	4891	2	N	6	4	8			99
							7	9									
02	3023	X	3023	-0-	-0-	-0-	72	1	2921	2	N	27	54	1	7	8	65
							30	9									
03	4090	X	4090	-0-	-0-	-0-	97	1	3961	2	N	29	39	1			55
							32	9									
*04	3644	X	3644	-0-	-0-	-0-	94	1	3525	2	N	23					78
							25	9									

CAIN 337 WELL #: 2H RRCID -> 208920 COMPL. DATE 04/02/2005 TOTAL DEPTH 8369 PERF. 8752 - 10552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	W	2372	-0-	2372	2372	93	1	2257	2	N	20					53
							22	9									
12	0	W	2113	-0-	2113	4485	83	1	2011	2	N	17					70
							19	9									
01	0	W	3044	-0-	3044	7529	97	1	2917	2	N	27					97
							30	9									
02	2900	N	2291	-0-	-609	6920	87	1	2192	2	N	11	65	1			43
							12	9									
03	3100	N	2904	-0-	-196	6724	97	1	2785	2	N	20					63
							22	9									
*04	3000	N	2611	-0-	-389	6335	93	1	2499	2	N	17					80
							19	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
EOG RESOURCES, INC. //CONT.// 253162
WHEAT 341 WELL #: 4 H RRCID -> 208927 COMPL. DATE 02/22/2005 TOTAL DEPTH 8309 PERF. 8430 - 10292

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2460	N	1982	-0-		-478	-0-	94	1	1876	2	N	11					38
								12	9									
12	2790	N	2505	-0-		-285	-0-	97	1	2358	2	N	45	48	1			35
								50	9									
01	3100	X	2884	-0-		-216	-0-	96	1	2724	2	N	58	90	1			3
								64	9									
02	2900	X	2392	-0-		-508	-0-	90	1	2255	2	N	43					46
								47	9									
03	3168	X	3168	-0-		-0-	-0-	97	1	3017	2	N	49	77	1			18
								54	9									
*04	3154	X	3154	-0-		-0-	-0-	91	1	2987	2	N	69	60	1			27
								76	9									

MALONE 365 WELL #: 1H RRCID -> 209521 COMPL. DATE 05/20/2005 TOTAL DEPTH 8236 PERF. 8483 - 9862

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1320	N	1164	-0-		-156	-0-	45	1	1091	2	N	25					65
								28	9									
12	1333	N	1140	-0-		-193	-0-	48	1	1071	2	N	19	4	8			80
								21	9									
01	1302	N	968	-0-		-334	-0-	47	1	906	2	N	14					94
								15	9									
02	1131	N	998	-0-		-133	-0-	44	1	942	2	N	11	65	1			40
								12	9									
03	1147	N	1069	-0-		-78	-0-	48	1	1006	2	N	14					54
								15	9									
*04	969	N	969	-0-		-0-	-0-	45	1	902	2	N	20					74
								22	9									

SUESS 816 WELL #: 5H RRCID -> 210552 COMPL. DATE 06/30/2005 TOTAL DEPTH 7389 PERF. 7670 - 9242

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3660	X	3660	-0-		-0-	-0-	94	1	3549	2	N	15	80	1			60
								17	9									
12	3894	X	3894	-0-		-0-	-0-	97	1	3758	2	N	35					95
								39	9									
01	3049	X	3049	-0-		-0-	-0-	97	1	2932	2	N	18	71	1	2	8	40
								20	9									
02	2436	X	2159	-0-		-277	-0-	81	1	2076	2	N	2					42
								2	9									
03	3848	X	3848	-0-		-0-	-0-	97	1	3695	2	N	51					93
								56	9									
*04	3314	X	3314	-0-		-0-	-0-	94	1	3143	2	N	70	105	1			58
								77	9									

BRILLHART 820 WELL #: 4H RRCID -> 210553 COMPL. DATE 06/30/2005 TOTAL DEPTH 7320 PERF. 7368 - 9447

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	752	N	752	-0-		-0-	-0-	78	1	594	2	N	73	114	1			109
								80	9									
12	78	N	78	-0-		-0-	-0-	22	1	53	2	N	3					112
								3	9									
01	93	N	-0-	-0-		-93	-0-					N	1	92	1	1	8	20
02	725	N	50	-0-		-675	-0-	47	1	3	2	N	-0-					20
03	93	N	-0-	-0-		-93	-0-					N	-0-					20
04	0	N	-0-	-0-		-0-	-0-					N	-0-					20

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
EOG RESOURCES, INC. //CONT.// 253162
CROSS 817 WELL #: 3 H RRCID -> 210559 COMPL. DATE 06/30/2005 TOTAL DEPTH 7335 PERF. 7507 - 9302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4050	X	3166	-0-	-884	-0-	87	1	3065	2	N	13					90
							14	9									
12	4030	X	3084	-0-	-946	-0-	97	1	2981	2	N	5					95
							6	9									
01	4030	X	3739	-0-	-291	-0-	97	1	3567	2	N	68	68	1	1	8	94
							75	9									
02	3770	X	3633	-0-	-137	-0-	81	1	3512	2	N	36	71	1	2	8	57
							40	9									
03	4116	X	4116	-0-	-0-	-0-	97	1	3951	2	N	62	71	1			48
							68	9									
*04	3701	X	3701	-0-	-0-	-0-	94	1	3553	2	N	49					97
							54	9									

CAIN 337 WELL #: 3H RRCID -> 210801 COMPL. DATE 07/26/2005 TOTAL DEPTH 8328 PERF. 8335 - 10552

11	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-

ROLAND WHEAT 342 WELL #: 4 H RRCID -> 211783 COMPL. DATE 06/24/2005 TOTAL DEPTH 8209 PERF. 8388 - 10670

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CASE 516 WELL #: 1H RRCID -> 211825 COMPL. DATE 08/17/2005 TOTAL DEPTH 8033 PERF. 8339 - 10287

11	2556	N	2556	-0-	-0-	-0-	94	1	2454	2	N	7					53
							8	9									
12	2604	N	2484	-0-	-120	-0-	93	1	2383	2	N	7					60
							8	9									
01	2701	N	2701	-0-	-0-	-0-	97	1	2587	2	N	15					75
							17	9									
02	2465	N	2395	-0-	-70	-0-	90	1	2303	2	N	2					77
							2	9									
03	2703	N	2703	-0-	-0-	-0-	97	1	2585	2	N	19	54	1			42
							21	9									
04	2610	N	2507	-0-	-103	-0-	94	1	2396	2	N	15					57
							17	9									

CROSS 817 WELL #: 4H RRCID -> 212076 COMPL. DATE 09/26/2005 TOTAL DEPTH 7343 PERF. 7487 - 10052

11	1110	N	1007	-0-	-103	-0-	94	1	884	2	N	26					73
							29	9									
12	1147	N	952	-0-	-195	-0-	90	1	858	2	N	4					77
							4	9									
01	1433	N	1433	-0-	-0-	-0-	97	1	1301	2	N	32	1	8			108
							35	9									
02	1416	N	1416	-0-	-0-	-0-	81	1	1304	2	N	28	63	1	5	8	68
							31	9									
03	1672	N	1672	-0-	-0-	-0-	97	1	1551	2	N	22					90
							24	9									
*04	1615	N	1615	-0-	-0-	-0-	94	1	1513	2	N	7					97
							8	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
EOG RESOURCES, INC. //CONT.// 253162
SCHULTZ 717 WELL #: 4H RRCID -> 212723 COMPL. DATE 10/04/2005 TOTAL DEPTH 7737 PERF. 7853 - 10362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2160	N	2108	-0-	-52	-0-	94	1	1942	2	N	65	85	1			65
							72	9									
12	2263	N	2204	-0-	-59	-0-	97	1	2044	2	N	57	83	1	6	8	33
							63	9									
01	2079	N	2079	-0-	-0-	-0-	97	1	1921	2	N	55					88
							61	9									
02	2030	N	1805	-0-	-225	-0-	90	1	1658	2	N	52	83	1			57
							57	9									
03	2201	N	2076	-0-	-125	-0-	97	1	1934	2	N	41	66	1			32
							45	9									
*04	2137	N	2137	-0-	-0-	-0-	94	1	2012	2	N	28					60
							31	9									

BRILLHART 820 WELL #: 5H RRCID -> 212724 COMPL. DATE 10/17/2005 TOTAL DEPTH 7297 PERF. 7411 - 9242

11	1002	N	1002	-0-	-0-	-0-	87	1	823	2	N	84	70	1			99
							92	9									
12	952	N	952	-0-	-0-	-0-	97	1	805	2	N	45	84	1			60
							50	9									
01	858	N	858	-0-	-0-	-0-	97	1	702	2	N	54					114
							59	9									
02	957	N	847	-0-	-110	-0-	90	1	703	2	N	49	78	1			85
							54	9									
03	961	N	886	-0-	-75	-0-	97	1	741	2	N	44	74	1			55
							48	9									
*04	846	N	846	-0-	-0-	-0-	94	1	693	2	N	54					109
							59	9									

SUESS 816 WELL #: 6H RRCID -> 212725 COMPL. DATE 09/02/2005 TOTAL DEPTH 7306 PERF. 7545 - 9287

11	210	N	14	-0-	-196	-0-	14	1			N	-0-					48
12	144	N	144	-0-	-0-	-0-	141	1	3	2	N	-0-					48
01	218	N	218	-0-	-0-	-0-	218	1			N	-0-					48
02	70	N	70	-0-	-0-	-0-	70	1			N	-0-					48
03	155	N	-0-	-0-	-155	-0-					N	-0-					48
04	210	N	35	-0-	-175	-0-	35	1			N	-0-					48

CAIN 337 WELL #: 4H RRCID -> 212726 COMPL. DATE 10/11/2005 TOTAL DEPTH 8321 PERF. 8542 - 10547

11	0	W	2881	-0-	2881	2881	91	1	2790	2	N	-0-					6
12	0	W	2563	-0-	2563	5444	79	1	2480	2	N	4					10
							4	9									
01	0	W	3212	-0-	3212	8656	96	1	3113	2	N	3					13
							3	9									
02	11259	X	2603	-0-	-8656	-0-	83	1	2520	2	N	-0-					13
03	3174	X	3174	-0-	-0-	-0-	97	1	3077	2	N	-0-					13
*04	2675	X	2675	-0-	-0-	-0-	93	1	2582	2	N	-0-					15

WHEAT, JAMES ROLAND "A" 276 WELL #: 3H RRCID -> 214051 COMPL. DATE 11/21/2005 TOTAL DEPTH 8418 PERF. 8702 - 9542

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
EOG RESOURCES, INC. //CONT.// 253162
ROLAND WHEAT 342 WELL #: 5H RRCID -> 214231 COMPL. DATE 01/05/2006 TOTAL DEPTH 8189 PERF. 8493 - 10571

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	721	N	721	-0-		-0-	-0-	94	1	616	2	N	10					55
								11	9									
12	785	N	785	-0-		-0-	-0-	97	1	664	2	N	22					77
								24	9									
01	860	N	860	-0-		-0-	-0-	97	1	732	2	N	28	77	1			28
								31	9									
02	870	N	870	-0-		-0-	-0-	90	1	748	2	N	29					57
								32	9									
03	922	N	922	-0-		-0-	-0-	97	1	784	2	N	37					94
								41	9									
*04	954	N	954	-0-		-0-	-0-	91	1	819	2	N	40	82	1			52
								44	9									

CROSS 817 WELL #: 6H RRCID -> 214236 COMPL. DATE 12/22/2005 TOTAL DEPTH 7415 PERF. 7690 - 9581

11	3000	N	3108	-0-		108	108	94	1	2989	2	N	23					108
								25	9									
12	2757	N	2649	-0-		-108	-0-	97	1	2534	2	N	16	63	1	6	8	55
								18	9									
01	2697	N	1342	-0-		-1355	-0-	86	1	1248	2	N	7					62
								8	9									
02	2842	X	2241	-0-		-601	-0-	84	1	2157	2	N	-0-					62
03	3038	X	2041	-0-		-997	-0-	97	1	1938	2	N	5					67
								6	9									
04	2940	X	2090	-0-		-850	-0-	94	1	1971	2	N	23					90
								25	9									

SUESS 816 WELL #: 7H RRCID -> 214676 COMPL. DATE 02/08/2006 TOTAL DEPTH 7370 PERF. 7597 - 9151

11	330	N	-0-	-0-		-330	-0-					N	-0-					18
12	248	N	-0-	-0-		-248	-0-					N	-0-					18
01	0	N	-0-	-0-		-0-	-0-					N	-0-					18
02	0	N	-0-	-0-		-0-	-0-					N	-0-					18
03	0	N	-0-	-0-		-0-	-0-					N	-0-					18
04	0	N	-0-	-0-		-0-	-0-					N	-0-					18

CAIN 337 WELL #: 5H RRCID -> 216739 COMPL. DATE 02/10/2006 TOTAL DEPTH 8344 PERF. 8580 - 10186

11	0	W	-0-	-0-		-0-	-0-					N	-0-					-0-
12	0	W	-0-	-0-		-0-	-0-					N	-0-					-0-
01	0	W	-0-	-0-		-0-	-0-					N	-0-					-0-
02	0	W	-0-	-0-		-0-	-0-					N	-0-					-0-
03	0	W	-0-	-0-		-0-	-0-					N	-0-					-0-
04	0	W	-0-	-0-		-0-	-0-					N	-0-					-0-

BRILLHART 820 WELL #: 6H RRCID -> 216740 COMPL. DATE 03/08/2006 TOTAL DEPTH 7331 PERF. 7412 - 9481

11	1440	N	1440	-0-		-0-	-0-	90	1	1309	2	N	37					105
								41	9									
12	1436	N	1436	-0-		-0-	-0-	97	1	1305	2	N	31	71	1			65
								34	9									
01	1271	N	1163	-0-		-108	-0-	92	1	1039	2	N	29	2	8			92
								32	9									
02	1392	N	1069	-0-		-323	-0-	90	1	946	2	N	30	3	8			119
								33	9									
03	1426	N	1187	-0-		-239	-0-	97	1	1075	2	N	14	88	1			45
								15	9									
*04	1163	N	1163	-0-		-0-	-0-	94	1	1058	2	N	10					55
								11	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
EOG RESOURCES, INC. //CONT.// 253162
BRILLHART 818 WELL #: 6H RRCID -> 217272 COMPL. DATE 02/05/2006 TOTAL DEPTH 7387 PERF. 7571 - 10181

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2550	N	2385	-0-		-165	-0-	94	1	2285	2	N	5					52
								6	9									
12	2511	N	2416	-0-		-95	-0-	97	1	2318	2	N	1					53
								1	9									
01	2573	N	2397	-0-		-176	-0-	97	1	2296	2	N	4					57
								4	9									
02	2320	N	2108	-0-		-212	-0-	83	1	2017	2	N	7	2	8			62
								8	9									
03	2418	N	2344	-0-		-74	-0-	97	1	2246	2	N	1					63
								1	9									
04	2310	N	2237	-0-		-73	-0-	94	1	2139	2	N	4					67
								4	9									

SCHULTZ 696 WELL #: 5H RRCID -> 218771 COMPL. DATE 04/29/2006 TOTAL DEPTH 7709 PERF. 7806 - 9415

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1247	N	1247	-0-		-0-	-0-	93	1	1093	2	N	55	57	1			45
								61	9									
12	1302	N	1273	-0-		-29	-0-	97	1	1088	2	N	80	86	1	5	8	34
								88	9									
01	1302	N	1195	-0-		-107	-0-	97	1	1023	2	N	68	60	1			42
								75	9									
02	1218	N	1203	-0-		-15	-0-	90	1	1036	2	N	70	77	1			35
								77	9									
03	1271	N	1251	-0-		-20	-0-	97	1	1073	2	N	74	73	1			36
								81	9									
*04	1273	N	1273	-0-		-0-	-0-	94	1	1094	2	N	77	85	1			28
								85	9									

WIEDERSTEIN 527 WELL #: 1H RRCID -> 219356 COMPL. DATE 05/31/2006 TOTAL DEPTH 8123 PERF. 8161 - 10007

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2233	N	2233	-0-		-0-	-0-	92	1	2101	2	N	36					48
								40	9									
12	2449	N	2440	-0-		-9	-0-	97	1	2304	2	N	35					83
								39	9									
01	2449	N	2377	-0-		-72	-0-	97	1	2227	2	N	48	94	1			37
								53	9									
02	2146	N	2138	-0-		-8	-0-	90	1	2017	2	N	28					65
								31	9									
03	2449	N	2260	-0-		-189	-0-	97	1	2123	2	N	36	76	1			25
								40	9									
04	2310	N	2162	-0-		-148	-0-	94	1	2038	2	N	27					52
								30	9									

WEIDNER 798 WELL #: 3H RRCID -> 219432 COMPL. DATE 06/20/2006 TOTAL DEPTH 7711 PERF. 8045 - 9956

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	C M	COND PROD	EOM BALANCE
11	14B2	EXT	-0-	-0-		-0-	-0-	N	-0-	-0-
12	14B2	EXT	-0-	-0-		-0-	-0-	N	-0-	-0-
01	14B2	EXT	-0-	-0-		-0-	-0-	N	-0-	-0-
02	14B2	EXT	-0-	-0-		-0-	-0-	N	-0-	-0-
03	14B2	EXT	-0-	-0-		-0-	-0-	N	-0-	-0-
04	14B2	EXT	-0-	-0-		-0-	-0-	N	-0-	-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
EOG RESOURCES, INC. //CONT.// 253162
SHUTTERLY 954 WELL #: 2H RRCID -> 220831 COMPL. DATE 08/29/2006 TOTAL DEPTH 7533 PERF. 8123 - 9202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2190	N	2093	-0-	-97	-0-	90 26	1 9	1977	2	N	24					71
12	2387	N	2145	-0-	-242	-0-	90 32	1 9	2023	2	N	29	87	1			13
01	2294	N	2121	-0-	-173	-0-	97 43	1 9	1981	2	N	39					52
02	2089	N	2089	-0-	-0-	-0-	90 36	1 9	1963	2	N	33					85
03	2187	N	2187	-0-	-0-	-0-	96 28	1 9	2063	2	N	25	72	1			38
*04	2058	N	2058	-0-	-0-	-0-	86 32	1 9	1940	2	N	29					67

CRUISE 858 WELL #: 5H RRCID -> 224316 COMPL. DATE 11/22/2006 TOTAL DEPTH 7408 PERF. 7702 - 8944

11	240	N	-0-	-0-	-240	-0-					N	-0-					-0-
12	372	N	-0-	-0-	-372	-0-					N	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	1	1	8			-0-
03	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 02/05/2016 - PLUGGED 02/05/16

SHUTTERLY 954 WELL #: 3H RRCID -> 225346 COMPL. DATE 12/16/2006 TOTAL DEPTH 7569 PERF. 7904 - 9422

11	1410	N	1291	-0-	-119	-0-	94 22	1 9	1175	2	N	20					75
12	1333	N	1182	-0-	-151	-0-	97 22	1 9	1063	2	N	20	5	8			90
01	1240	N	1027	-0-	-213	-0-	97 4	1 9	926	2	N	4					94
02	1247	N	854	-0-	-393	-0-	88 7	1 9	759	2	N	6	58	1			42
03	1178	N	1044	-0-	-134	-0-	97 17	1 9	930	2	N	15					57
*04	1107	N	1107	-0-	-0-	-0-	90 25	1 9	992	2	N	23					80

HAINES, GRACE 420 WELL #: 4H RRCID -> 227794 COMPL. DATE 02/19/2007 TOTAL DEPTH 7958 PERF. 8479 - 9746

11	0	W	2340	-0-	2340	2340	94	1	2246	2	N	-0-					84
12	0	W	2254	-0-	2254	4594	94	1	2160	2	N	-0-					84
01	0	W	2199	-0-	2199	6793	97	1	2102	2	N	-0-	54	1			30
02	2900	N	2088	-0-	-812	5981	87	1	2001	2	N	-0-					30
03	3100	N	2153	-0-	-947	5034	94	1	2059	2	N	-0-					30
*04	3000	N	1932	-0-	-1068	3966	81 2	1 9	1849	2	N	2					32

CRUISE 'A' 856 WELL #: 4H RRCID -> 228810 COMPL. DATE 06/20/2007 TOTAL DEPTH 7303 PERF. 7560 - 9362

11	509	N	509	-0-	-0-	-0-	19	1	490	2	N	-0-					37
12	62	N	6	-0-	-56	-0-	6	2			N	-0-					37
01	403	N	-0-	-0-	-403	-0-					N	-0-					37
02	493	N	-0-	-0-	-493	-0-					N	-0-					37
03	6	N	-0-	-0-	-6	-0-					N	-0-					37
04	0	N	-0-	-0-	-0-	-0-					N	-0-					37

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
EOG RESOURCES, INC. //CONT.// 253162
KING 729 WELL #: 5H RRCID -> 229521 COMPL. DATE 05/29/2007 TOTAL DEPTH 7400 PERF. 7680 - 9592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4798	X	4798	-0-	-0-	-0-	94	1	4544	2	N	145	66	1			156
							160	9									
12	4975	X	4975	-0-	-0-	-0-	97	1	4738	2	N	127	241	1	7	8	35
							140	9									
01	4969	X	4969	-0-	-0-	-0-	97	1	4739	2	N	121	109	1	11	8	36
							133	9									
02	4730	X	4730	-0-	-0-	-0-	90	1	4521	2	N	108	76	1	2	8	66
							119	9									
03	4485	X	4485	-0-	-0-	-0-	97	1	4265	2	N	112	143	1			35
							123	9									
*04	4821	X	4821	-0-	-0-	-0-	94	1	4599	2	N	116	84	1			67
							128	9									

HAINES, GRACE 420 WELL #: 5H RRCID -> 229981 COMPL. DATE 07/30/2007 TOTAL DEPTH 8005 PERF. 8140 - 9962

11	0	W	3711	-0-	3711	3711	3702	2	9	9	N	8					25
12	0	W	3104	-0-	3104	6815	3093	2	11	9	N	10					35
01	0	W	3295	-0-	3295	10110	3283	2	12	9	N	11	38	1			8
02	12832	X	2722	-0-	-10110	-0-	2714	2	8	9	N	7					15
03	3251	X	3251	-0-	-0-	-0-	3239	2	12	9	N	11					26
04	2820	X	2817	-0-	-3	-0-	2810	2	7	9	N	6					32

KING 729 WELL #: 6H RRCID -> 230834 COMPL. DATE 08/20/2007 TOTAL DEPTH 7395 PERF. 7616 - 9397

11	90	N	-0-	-0-	-90	-0-					N	-0-					8
12	124	N	-0-	-0-	-124	-0-					N	-0-					8
01	0	N	-0-	-0-	-0-	-0-					N	-0-					8
02	0	N	-0-	-0-	-0-	-0-					N	-0-					8
03	0	N	-0-	-0-	-0-	-0-					N	-0-					8
04	0	N	-0-	-0-	-0-	-0-					N	-0-					8

HAINES, GRACE 420 WELL #: 6H RRCID -> 230928 COMPL. DATE 08/04/2007 TOTAL DEPTH 8014 PERF. 9840 - 10342

11	0	W	1310	-0-	1310	1310	94	1	1209	2	N	6					70
							7	9									
12	0	W	1973	-0-	1973	3283	97	1	1876	2	N	-0-					70
01	0	W	2376	-0-	2376	5659	97	1	2275	2	N	4	49	1			25
							4	9									
02	2900	N	2045	-0-	-855	4804	90	1	1954	2	N	1					26
							1	9									
03	3100	N	1783	-0-	-1317	3487	97	1	1684	2	N	2					28
							2	9									
*04	3000	N	1890	-0-	-1110	2377	92	1	1796	2	N	2					30
							2	9									

CRUISE 'E' 768 WELL #: 7H RRCID -> 231407 COMPL. DATE 07/25/2007 TOTAL DEPTH 7427 PERF. 7480 - 9782

11	210	N	177	-0-	-33	-0-	94	1	83	2	N	-0-					15
12	62	N	-0-	-0-	-62	-0-					N	-0-					15
01	62	N	-0-	-0-	-62	-0-					N	-0-					15
02	174	N	-0-	-0-	-174	-0-					N	-0-					15
03	0	N	-0-	-0-	-0-	-0-					N	-0-					15
04	0	N	-0-	-0-	-0-	-0-					N	-0-					15

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
EOG RESOURCES, INC. //CONT.// 253162
CRUISE E 768 WELL #: 8H RRCID -> 235069 COMPL. DATE 01/21/2008 TOTAL DEPTH 7392 PERF. 7490 - 10405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4260	X	4084	-0-	-176	-0-	94	1	3953	2	N	34	80	1			54
							37	9									
12	4247	X	4134	-0-	-113	-0-	97	1	3997	2	N	36					90
							40	9									
01	4247	X	4073	-0-	-174	-0-	97	1	3921	2	N	50	66	1	2	8	72
							55	9									
02	3944	X	3601	-0-	-343	-0-	90	1	3494	2	N	15	5	8			82
							17	9									
03	4216	X	3652	-0-	-564	-0-	94	1	3546	2	N	11	45	1			48
							12	9									
04	4080	X	3403	-0-	-677	-0-	94	1	3279	2	N	27					75
							30	9									

CRUISE 'A' 856 WELL #: 5H RRCID -> 236359 COMPL. DATE 04/21/2008 TOTAL DEPTH 7292 PERF. 7600 - 10592

11	1020	N	6	-0-	-1014	-0-	6	1			N	-0-					52
12	496	N	-0-	-0-	-496	-0-					N	-0-					52
01	0	N	-0-	-0-	-0-	-0-					N	-0-					52
02	6	N	-0-	-0-	-6	-0-					N	-0-					52
03	0	N	-0-	-0-	-0-	-0-					N	-0-					52
04	0	N	-0-	-0-	-0-	-0-					N	-0-					52

KIRK 339 WELL #: 6H RRCID -> 237582 COMPL. DATE 05/05/2008 TOTAL DEPTH 8325 PERF. 8950 - 12255

11	3358	X	3358	-0-	-0-	-0-	93	1	3246	2	N	17					55
							19	9									
12	3974	X	3974	-0-	-0-	-0-	97	1	3847	2	N	27	55	1			27
							30	9									
01	3703	X	3703	-0-	-0-	-0-	97	1	3575	2	N	28					55
							31	9									
02	3348	X	3348	-0-	-0-	-0-	90	1	3232	2	N	24	1	8			78
							26	9									
03	3579	X	3579	-0-	-0-	-0-	97	1	3470	2	N	11	51	1			38
							12	9									
*04	3424	X	3424	-0-	-0-	-0-	91	1	3316	2	N	15					53
							17	9									

CRUISE 'E' 768 WELL #: 9H RRCID -> 238378 COMPL. DATE 06/25/2008 TOTAL DEPTH 7451 PERF. 7500 - 9900

11	90	N	69	-0-	-21	-0-	9	1	60	2	N	-0-					60
12	124	N	-0-	-0-	-124	-0-					N	7	7	8			60
01	124	N	-0-	-0-	-124	-0-					N	-0-					60
02	58	N	-0-	-0-	-58	-0-					N	-0-					60
03	0	N	-0-	-0-	-0-	-0-					N	-0-					60
04	0	N	-0-	-0-	-0-	-0-					N	-0-					60

H & L OPERATING CO., LLC 339787
HANSHU WELL #: 1 RRCID -> 056390 COMPL. DATE 09/09/1973 TOTAL DEPTH 9100 PERF. 7454 - 7541

11	167	N	167	-0-	-0-	-0-	10	1	149	2	N	7					50
							8	9									
12	144	N	144	-0-	-0-	-0-	10	1	131	2	N	3					53
							3	9									
01	136	N	136	-0-	-0-	-0-	10	1	122	2	N	4					57
							4	9									
02	174	N	118	-0-	-56	-0-	10	1	105	2	N	3					60
							3	9									
03	155	N	100	-0-	-55	-0-	10	1	88	2	N	2					62
							2	9									
04	120	N	102	-0-	-18	-0-	10	1	89	2	N	3					65
							3	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
H & L OPERATING CO., LLC //CONT.// 339787
HANSHU WELL #: 2815 RRCID -> 144649 COMPL. DATE 02/25/1993 TOTAL DEPTH 7700 PERF. 7476 - 7546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	990	N	913	-0-	-77	-0-	10	1	903	2	N	-0-					-0-
12	961	N	706	-0-	-255	-0-	10	1	696	2	N	-0-					-0-
01	1054	N	635	-0-	-419	-0-	10	1	625	2	N	-0-					-0-
02	870	N	844	-0-	-26	-0-	10	1	834	2	N	-0-					-0-
03	911	N	911	-0-	-0-	-0-	10	1	901	2	N	-0-					-0-
*04	779	N	779	-0-	-0-	-0-	10	1	769	2	N	-0-					-0-

H-S EXPLORATION 341469
LENA MAE WELL #: 1819 RRCID -> 174582 COMPL. DATE 09/01/1999 TOTAL DEPTH 9800 PERF. 7388 - 7450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DELQ PR		101	-0-	101	193	101	2			N	-0-					-0-
12	0	N	NO RPT	-0-	-0-	193					N	NO RPT					-0-
01	302	N	109	-0-	-193	-0-	109	2			N	-0-					-0-
02	95	N	95	-0-	-0-	-0-	95	2			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*04	124	N	124	-0-	-0-	-0-	124	2			N	-0-					-0-

HADAWAY CONSULT AND ENGINEER,LLC 342392
SISTERS, SCOTT WELL #: 1368 RRCID -> 135718 COMPL. DATE 07/20/1990 TOTAL DEPTH 10250 PERF. 8225 - 8287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	W	325	-0-	325 B	325	325	2			N	-0-					214
12	0	W	522	-0-	522 B	847	522	2			N	-0-					214
01	0	W	414	-0-	414 B	1261	414	2			N	-0-					214
02	0	W	517	-0-	517 B	1778	517	2			N	-0-					214
03	0	W	432	-0-	432	2210	432	2			N	-0-					214
04	0	W	628	-0-	628	2838	628	2			N	-0-					214

WILEY WELL #: 2718 RRCID -> 175555 COMPL. DATE 11/03/1999 TOTAL DEPTH 8005 PERF. 7736 - 7806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	487	-0-	-53	-0-	484	3	3	9	N	3					75
12	527	N	485	-0-	-42	-0-	484	3	1	9	N	1					76
01	480	N	480	-0-	-0-	-0-	480	3			N	-0-					76
02	493	N	430	-0-	-63	-0-	428	3	2	9	N	2					78
03	0	W	464	-0-	464	464	464	3			N	-0-					78
04	0	W	466	-0-	466	930	466	3			N	-0-					78

HANSHU PRODUCTION COMPANY 355300
HANSHU, CARL WELL #: 2859 RRCID -> 145307 COMPL. DATE 12/10/1992 TOTAL DEPTH 7780 PERF. 7512 - 7522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	633	N	633	-0-	-0-	-0-	633	2			N	-0-					90
12	649	N	649	-0-	-0-	-0-	649	2			N	-0-					90
01	651	N	630	-0-	-21	-0-	630	2			N	-0-					90
02	609	N	608	-0-	-1	-0-	608	2			N	-0-					90
*03	658	N	658	-0-	-0-	-0-	658	2			N	-0-					90
*04	612	N	612	-0-	-0-	-0-	612	2			N	-0-					90

HANSHU, CARL WELL #: 3859 RRCID -> 145308 COMPL. DATE 01/13/1993 TOTAL DEPTH 7780 PERF. 7486 - 7500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1247	N	1247	-0-	-0-	-0-	1247	2			N	-0-					101
12	1277	N	1277	-0-	-0-	-0-	1277	2			N	-0-					101
01	1302	N	1241	-0-	-61	-0-	1241	2			N	-0-					101
02	1218	N	1197	-0-	-21	-0-	1197	2			N	-0-					101
*03	1295	N	1295	-0-	-0-	-0-	1295	2			N	-0-					101
*04	1203	N	1203	-0-	-0-	-0-	1203	2			N	-0-					101

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
HOME PETROLEUM CORP. 396852
ELISE 286 WELL #: 1 A RRCID -> 223179 COMPL. DATE 10/31/2006 TOTAL DEPTH 11420 PERF. 8233 - 8264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	82	N	82	-0-	-0-	-0-	82	2			N	-0-					12
12	155	N	91	-0-	-64	-0-	91	2			N	-0-					12
01	124	N	95	-0-	-29	-0-	95	2			N	-0-					12
02	91	N	91	-0-	-0-	-0-	91	2			N	-0-					12
03	93	N	91	-0-	-2	-0-	91	2			N	-0-					12
*04	92	N	92	-0-	-0-	-0-	92	2			N	-0-					12

JONES ENERGY, LLC 441132
SPARMAN WELL #: 1 RRCID -> 068463 COMPL. DATE 09/23/1976 TOTAL DEPTH 8100 PERF. 7904 - 7958

11	0	W	657	-0-	657 B	657	78	1	579	2	N	-0-					161
12	0	W	687	-0-	687 B	1344	82	1	605	2	N	-0-					161
01	0	W	251	-0-	251	1595	30	1	221	2	N	-0-					161
02	1595	N	-0-	-0-	-1595	-0-					N	-0-					161
03	0	N	-0-	-0-	-0-	-0-					N	-0-					161
04	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					161

ROYER 460 WELL #: 1 RRCID -> 073506 COMPL. DATE 09/16/1977 TOTAL DEPTH 8117 PERF. 7906 - 7997

11	516	N	516	-0-	-0-	-0-	62	1	454	2	N	-0-					25
12	520	N	520	-0-	-0-	-0-	62	1	458	2	N	-0-					25
01	558	N	337	-0-	-221	-0-	40	1	297	2	N	-0-					25
02	493	N	390	-0-	-103	-0-	47	1	343	2	N	-0-					25
*03	426	N	426	-0-	-0-	-0-	51	1	375	2	N	-0-					25
04	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					25

EPPS UNIT WELL #: 1 RRCID -> 074527 COMPL. DATE 10/10/1977 TOTAL DEPTH 8250 PERF. 7934 - 8005

11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					37
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					37
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-	13	1			24
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					24
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					24
04	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					24

PLUGGED AND ABANDONED_____ 12/21/2015 - PLUGGED 12/21/15

SPARMAN WELL #: 2 RRCID -> 086037 COMPL. DATE 12/17/1979 TOTAL DEPTH 8170 PERF. 7953 - 7993

11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 01/04/2016 - PLUGGED 01/04/16

EPPS WELL #: 2 RRCID -> 087240 COMPL. DATE 02/01/1980 TOTAL DEPTH 8040 PERF. 7849 - 7935

11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 12/11/2015 - PLUGGED 12/11/15

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
ROYER WELL #: 2 RRCID -> 088340 COMPL. DATE 02/11/1980 TOTAL DEPTH 8130 PERF. 7909 - 7976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	9					N	-0-					70
12	14B2 EXT		-0-	-0-	-0-	9					N	-0-					70
01	14B2 EXT		-0-	-0-	-0-	9					N	53					123
02	14B2 EXT		-0-	-0-	-0-	9					N	-0-					123
03	14B2 EXT		-0-	-0-	-0-	9					N	-0-					123
04	14B2 EXT		NO RPT	-0-	-0-	9					N	NO RPT					123

WATERS, SAM WELL #: 2 RRCID -> 127527 COMPL. DATE 03/15/1988 TOTAL DEPTH 8125 PERF. 7906 - 7996

11	578	N	578	-0-	-0-	-0-	69	1	509	2	N	-0-					86
12	595	N	595	-0-	-0-	-0-	71	1	524	2	N	-0-					86
01	620	N	220	-0-	-400	-0-	26	1	194	2	N	-0-					86
02	551	N	-0-	-0-	-551	-0-					N	-0-					86
03	0	N	-0-	-0-	-0-	-0-					N	-0-					86
04	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					86

EPPS WELL #: 3 RRCID -> 142656 COMPL. DATE 09/18/1992 TOTAL DEPTH 8280 PERF. 8009 - 8068

11	193	N	193	-0-	-0-	-0-	23	1	170	2	N	-0-					7
12	0	N	-0-	-0-	-0-	-0-					N	-0-					7
01	372	N	-0-	-0-	-372	-0-					N	-0-					7
02	174	N	-0-	-0-	-174	-0-					N	-0-					7
03	0	N	-0-	-0-	-0-	-0-					N	-0-					7
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					7

SPARMAN WELL #: 3 RRCID -> 143154 COMPL. DATE 09/24/1992 TOTAL DEPTH 8180 PERF. 7928 - 7965

11	565	N	565	-0-	-0-	-0-	67	1	498	2	N	-0-					19
12	1213	N	1213	-0-	-0-	-0-	146	1	1067	2	N	-0-					19
01	1054	N	1047	-0-	-7	-0-	126	1	921	2	N	-0-					19
02	959	N	959	-0-	-0-	-0-	115	1	844	2	N	-0-					19
*03	1012	N	1012	-0-	-0-	-0-	122	1	890	2	N	-0-					19
04	1020	N	NO RPT	-0-	-1020	-0-					N	NO RPT					19

ROYER WELL #: 3 RRCID -> 143229 COMPL. DATE 10/07/1992 TOTAL DEPTH 8150 PERF. 7929 - 7959

11	432	N	432	-0-	-0-	-0-	52	1	380	2	N	-0-					8
12	445	N	445	-0-	-0-	-0-	53	1	392	2	N	-0-					8
01	434	N	167	-0-	-267	-0-	20	1	147	2	N	-0-					8
02	406	N	-0-	-0-	-406	-0-					N	-0-					8
03	0	N	-0-	-0-	-0-	-0-					N	-0-					8
04	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					8

SPARMAN UNIT WELL #: 4 RRCID -> 144059 COMPL. DATE 01/01/1993 TOTAL DEPTH 8165 PERF. 7980 - 8010

11	320	N	320	-0-	-0-	-0-	19	1	301	2	N	-0-					-0-
12	318	N	318	-0-	-0-	-0-	19	1	299	2	N	-0-					-0-
01	310	N	112	-0-	-198	-0-	7	1	105	2	N	-0-					-0-
02	319	N	-0-	-0-	-319	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

ROYER UNIT WELL #: 4 RRCID -> 144063 COMPL. DATE 01/17/1993 TOTAL DEPTH 8130 PERF. 7916 - 7945

11	31	N	31	-0-	-0-	-0-	2	1	29	2	N	-0-					-0-
12	53	N	53	-0-	-0-	-0-	3	1	50	2	N	-0-					-0-
01	74	N	74	-0-	-0-	-0-	4	1	70	2	N	-0-					-0-
02	29	N	-0-	-0-	-29	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
EPPS WELL #: 4 RRCID -> 144644 COMPL. DATE 01/28/1993 TOTAL DEPTH 8240 PERF. 8000 - 8060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					7

DON WELL #: 1051 RRCID -> 155074 COMPL. DATE 01/12/1988 TOTAL DEPTH 8212 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	103	N	103	-0-	-0-	-0-	12	1	91	2	N	-0-					297
12	124	N	97	-0-	-27	-0-	12	1	85	2	N	-0-					297
01	94	N	94	-0-	-0-	-0-	11	1	83	2	N	-0-					297
02	87	N	5	-0-	-82	-0-	1	1	4	2	N	-0-					297
03	0	N	-0-	-0-	-0-	-0-					N	-0-					297
04	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					297

WATERS 328 WELL #: 1 RRCID -> 206525 COMPL. DATE 10/15/2004 TOTAL DEPTH 8090 PERF. 8195 - 9475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	226	N	226	-0-	-0-	-0-	20	1	206	2	N	-0-					137
12	228	N	228	-0-	-0-	-0-	20	1	208	2	N	-0-					137
01	248	N	238	-0-	-10	-0-	21	1	217	2	N	-0-					137
02	232	N	36	-0-	-196	-0-	3	1	33	2	N	-0-					137
03	0	N	-0-	-0-	-0-	-0-					N	-0-					137
04	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					137

WATERS 329 WELL #: 1 RRCID -> 209913 COMPL. DATE 05/20/2005 TOTAL DEPTH 8215 PERF. 8028 - 8094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					60

WATERS 328 WELL #: 2 RRCID -> 209920 COMPL. DATE 05/20/2005 TOTAL DEPTH 8210 PERF. 8022 - 8090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					50

GEX, MRS. LUTIE W. WELL #: 5 RRCID -> 214280 COMPL. DATE 08/30/2005 TOTAL DEPTH 7602 PERF. 8130 - 9445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					83
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					83
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					83
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					83
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					83
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					83

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
SCHULTZ BROTHERS E WELL #: 6H RRCID -> 216744 COMPL. DATE 04/27/2007 TOTAL DEPTH 7533 PERF. 7707 - 10900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					288
12		14B2 EXT	-0-	-0-	-0-	-0-					N	43					331
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					331
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					331
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					331
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					331

SCHULTZ BROTHERS A WELL #: 3H RRCID -> 217381 COMPL. DATE 05/01/2006 TOTAL DEPTH 7734 PERF. 8055 - 9772

11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					653
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					653
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					653
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					653
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					653
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					653

SCHULTZ, WILLIAM WELL #: 3 RRCID -> 220835 COMPL. DATE 04/07/2006 TOTAL DEPTH 7723 PERF. 8073 - 9914

11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					135
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					135
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					135
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					135
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					135
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					135

KELLN WELL #: 1 H RRCID -> 224318 COMPL. DATE 08/01/2005 TOTAL DEPTH 8326 PERF. 8767 - 9989

11	2269	N	2269	-0-	-0-	-0-	159	1	2110	2	N	-0-					249
12	2418	N	2418	-0-	-0-	-0-	168	1	2237	2	N	12					261
							13	9									
01	2387	N	2370	-0-	-17	-0-	165	1	2196	2	N	8					269
							9	9									
02	2204	N	2196	-0-	-8	-0-	153	1	2037	2	N	5					274
							6	9									
*03	1110	N	1110	-0-	-0-	-0-	38	1	947	2	N	-0-					274
							125	5									
04	2280	N	NO RPT	-0-	-2280	-0-					N	NO RPT					274

WATERS, SAM WELL #: 3 RRCID -> 224890 COMPL. DATE 09/21/2006 TOTAL DEPTH 7950 PERF. 8383 - 9502

11	1656	N	1656	-0-	-0-	-0-	199	1	1457	2	N	-0-					92
12	1831	N	1831	-0-	-0-	-0-	220	1	1611	2	N	-0-					92
01	1887	N	1887	-0-	-0-	-0-	209	1	1536	2	N	129					221
							142	9									
02	1697	N	1697	-0-	-0-	-0-	204	1	1493	2	N	-0-					221
*03	1781	N	1781	-0-	-0-	-0-	214	1	1567	2	N	-0-					221
04	720	N	NO RPT	-0-	-720	-0-					N	NO RPT					221

TYSON, D. R. WELL #: 2623H RRCID -> 226230 COMPL. DATE 10/02/2006 TOTAL DEPTH 7736 PERF. 7954 - 10427

11	0	X	-0-	-0-	-0-	-0-					N	-0-					152
12	0	X	-0-	-0-	-0-	-0-					N	-0-					152
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					152
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-	115	1			37
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					37
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					37

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
SPARMAN WELL #: 5 RRCID -> 226561 COMPL. DATE 08/25/2005 TOTAL DEPTH 7964 PERF. 8458 - 9442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1887	N	1887	-0-	-0-	-0-	226	1	1661	2	N	-0-					6
12	2114	N	2114	-0-	-0-	-0-	253	1	1861	2	N	-0-					6
01	2220	N	2220	-0-	-0-	-0-	247	1	1817	2	N	142					148
							156	9									
02	1827	N	1783	-0-	-44	-0-	214	1	1569	2	N	-0-					148
*03	471	N	471	-0-	-0-	-0-	56	1	415	2	N	-0-					148
04	2160	N	NO RPT	-0-	-2160	-0-					N	NO RPT					148

WILLIAM SCHULTZ WELL #: 4H RRCID -> 226793 COMPL. DATE 12/02/2006 TOTAL DEPTH 7713 PERF. 7996 - 9998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1176	N	1176	-0-	-0-	-0-	1176	2			N	-0-					1782
12	0	N	-0-	-0-	-0-	-0-					N	-0-					1782
01	1240	N	1144	-0-	-96	-0-	1138	2	6	9	N	5					1787
02	1131	N	-0-	-0-	-1131	-0-					N	-0-					1787
*03	1048	N	1048	-0-	-0-	-0-	1048	2			N	-0-	180	1			1607
04	1110	N	NO RPT	-0-	-1110	-0-					N	NO RPT					1607

JAY D. BARTON ET AL B WELL #: 3H RRCID -> 226808 COMPL. DATE 07/12/2006 TOTAL DEPTH 7765 PERF. 8066 - 9997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1103	N	1103	-0-	-0-	-0-	56	1	928	2	N	108					1738
							119	9									
12	1220	N	1220	-0-	-0-	-0-	52	1	1025	2	N	130					1868
							143	9									
01	1355	N	1355	-0-	-0-	-0-	76	1	1159	2	N	109	190	1			1787
							120	9									
02	1472	N	1472	-0-	-0-	-0-	75	1	1275	2	N	111	174	1			1724
							122	9									
*03	1224	N	1224	-0-	-0-	-0-	76	1	1052	2	N	87					1811
							96	9									
04	1320	N	NO RPT	-0-	-1320	-0-					N	NO RPT					1811

EPPS WELL #: 5 RRCID -> 227140 COMPL. DATE 11/30/2006 TOTAL DEPTH 7994 PERF. 8441 - 10980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4509	X	4509	-0-	-0-	-0-	541	1	3968	2	N	-0-					117
12	5903	X	5903	-0-	-0-	-0-	709	1	5194	2	N	-0-					117
01	3937	X	2493	-0-	-1444	-0-	419	1	2074	2	N	-0-					117
02	4350	X	2173	-0-	-2177	-0-	260	1	1913	2	N	-0-					117
03	4650	X	3278	-0-	-1372	-0-	393	1	2885	2	N	-0-					117
04	5700	X	NO RPT	-0-	-5700	-0-					N	NO RPT					117

ROYER WELL #: 6 RRCID -> 227392 COMPL. DATE 12/01/2006 TOTAL DEPTH 7928 PERF. 8422 - 9457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1696	N	1696	-0-	-0-	-0-	203	1	1493	2	N	-0-					169
12	1663	N	1663	-0-	-0-	-0-	199	1	1464	2	N	-0-					169
01	1643	N	1286	-0-	-357	-0-	154	1	1132	2	N	-0-					169
02	1653	N	1523	-0-	-130	-0-	183	1	1340	2	N	-0-					169
*03	1462	N	1462	-0-	-0-	-0-	175	1	1287	2	N	-0-					169
04	1230	N	NO RPT	-0-	-1230	-0-					N	NO RPT					169

SPARMAN WELL #: 6 RRCID -> 227445 COMPL. DATE 11/10/2006 TOTAL DEPTH 7972 PERF. 8615 - 9544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	76	N	76	-0-	-0-	-0-	9	1	67	2	N	-0-					23
12	84	N	84	-0-	-0-	-0-	10	1	74	2	N	-0-					23
01	93	N	27	-0-	-66	-0-	3	1	24	2	N	-0-					23
02	87	N	-0-	-0-	-87	-0-					N	-0-					23
03	0	N	-0-	-0-	-0-	-0-					N	-0-					23
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					23

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
GEX, MRS. LUTIE W. WELL #: 6 RRCID -> 228744 COMPL. DATE 12/18/2006 TOTAL DEPTH 7572 PERF. 7891 - 10610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					387
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					387
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					387
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					387
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					387
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					387

ROYER WELL #: 5 RRCID -> 229388 COMPL. DATE 09/25/2006 TOTAL DEPTH 7950 PERF. 8466 - 9502

11	3681	X	3681	-0-	-0-	-0-	441	1	3240	2	N	-0-					160
12	3429	X	3429	-0-	-0-	-0-	411	1	3018	2	N	-0-					160
01	4278	X	2789	-0-	-1489	-0-	335	1	2454	2	N	-0-					160
02	4002	X	-0-	-0-	-4002	-0-					N	-0-					160
03	3813	X	-0-	-0-	-3813	-0-					N	-0-					160
04	3690	X	NO RPT	-0-	-3690	-0-					N	NO RPT					160

EPPS WELL #: 6 RRCID -> 229801 COMPL. DATE 02/21/2007 TOTAL DEPTH 7989 PERF. 8454 - 10536

11	1913	N	1913	-0-	-0-	-0-	229	1	1684	2	N	-0-					170
12	2227	N	2227	-0-	-0-	-0-	267	1	1960	2	N	-0-					170
01	2146	N	2146	-0-	-0-	-0-	257	1	1889	2	N	-0-					170
02	1879	N	1879	-0-	-0-	-0-	224	1	1646	2	N	8					178
							9	9									
*03	2098	N	2098	-0-	-0-	-0-	251	1	1847	2	N	-0-					178
04	2070	N	NO RPT	-0-	-2070	-0-					N	NO RPT					178

BREEN WELL #: 3793H RRCID -> 229977 COMPL. DATE 06/16/2007 TOTAL DEPTH 7598 PERF. 8142 - 11690

11	6660	X	6433	-0-	-227	-0-	513	1	5900	2	N	18					575
							20	9									
12	4415	X	4415	-0-	-0-	-0-	352	1	4049	2	N	13					588
							14	9									
01	8866	X	4023	-0-	-4843	-0-	321	1	3694	2	N	7					595
							8	9									
02	8294	X	5019	-0-	-3275	-0-	401	1	4615	2	N	3					598
							3	9									
03	8866	X	2499	-0-	-6367	-0-	200	1	2299	2	N	-0-					598
04	6420	X	NO RPT	-0-	-6420	-0-					N	NO RPT					598

SCHULTZ BROTHERS D WELL #: 8H RRCID -> 230877 COMPL. DATE 05/23/2007 TOTAL DEPTH 7735 PERF. 8224 - 11300

11	2520	X	2272	-0-	-248	-0-	131	1	2141	2	N	-0-					139
12	1968	X	1968	-0-	-0-	-0-	97	1	1871	2	N	-0-					139
01	2666	X	2440	-0-	-226	-0-	152	1	2288	2	N	-0-					139
02	2494	X	-0-	-0-	-2494	-0-					N	-0-					139
03	2356	X	315	-0-	-2041	-0-	21	1	294	2	N	-0-					139
04	2370	X	NO RPT	-0-	-2370	-0-					N	NO RPT					139

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
WILSON UNIT "B" WELL #: 4890H RRCID -> 230969 COMPL. DATE 08/10/2007 TOTAL DEPTH 7597 PERF. 8106 - 11512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2128	N	2128	-0-	-0-	-0-	74	1	2054	2	N	-0-					300
12	2215	N	2215	-0-	-0-	-0-	77	1	2138	2	N	-0-					300
01	2232	N	2232	-0-	-0-	-0-	77	1	2149	2	N	5					305
							6	9									
02	2145	N	2145	-0-	-0-	-0-	74	1	2060	2	N	10					315
							11	9									
*03	2328	N	2328	-0-	-0-	-0-	2320	2	8	9	N	7					322
04	2130	N	NO RPT	-0-	-2130	-0-					N	NO RPT					322

HAUSLER, LORAINE G. WELL #: 5366H RRCID -> 232185 COMPL. DATE 08/13/2007 TOTAL DEPTH 8218 PERF. 8510 - 12086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4930	X	4930	-0-	-0-	-0-	173	1	4757	2	N	-0-					275
12	5164	X	5164	-0-	-0-	-0-	2397	1	2758	2	N	8					283
							9	9									
01	5031	X	5031	-0-	-0-	-0-	176	1	4838	2	N	15					298
							17	9									
02	4756	X	4585	-0-	-171	-0-	160	1	4419	2	N	5					303
							6	9									
03	5084	X	4690	-0-	-394	-0-	4690	2			N	-0-					303
04	5010	X	NO RPT	-0-	-5010	-0-					N	NO RPT					303

BALLENTINE WELL #: 4794H RRCID -> 232945 COMPL. DATE 07/18/2007 TOTAL DEPTH 7613 PERF. 8193 - 11774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3446	X	3446	-0-	-0-	-0-	266	1	3059	2	N	110					472
							121	9									
12	3038	X	2765	-0-	-273	-0-	217	1	2504	2	N	40	189	1			323
							44	9									
01	3470	X	3470	-0-	-0-	-0-	273	1	3151	2	N	42					365
							46	9									
02	3202	X	3202	-0-	-0-	-0-	251	1	2894	2	N	52					417
							57	9									
03	3038	X	1820	-0-	-1218	-0-	141	1	1615	2	N	58					475
							64	9									
04	2940	X	NO RPT	-0-	-2940	-0-					N	NO RPT					475

BORN, VICTOR WELL #: 5806H RRCID -> 233278 COMPL. DATE 09/01/2007 TOTAL DEPTH 7720 PERF. 7892 - 11790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2844	X	2844	-0-	-0-	-0-	99	1	2723	2	N	20					123
							22	9									
12	2435	X	2435	-0-	-0-	-0-	85	1	2350	2	N	-0-					123
01	3751	X	2620	-0-	-1131	-0-	91	1	2518	2	N	10					133
							11	9									
02	3509	X	2168	-0-	-1341	-0-	75	1	2079	2	N	13					146
							14	9									
03	3751	X	2224	-0-	-1527	-0-	2200	2	24	9	N	22					168
04	2850	X	NO RPT	-0-	-2850	-0-					N	NO RPT					168

SCHULTZ BROTHERS D WELL #: 9H RRCID -> 233290 COMPL. DATE 03/16/2007 TOTAL DEPTH 7759 PERF. 7844 - 9625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2250	X	2	-0-	-2248	-0-	2	2			N	-0-					380
12	0	N	-0-	-0-	-0-	-0-					N	-0-					380
01	3	N	-0-	-0-	-3	-0-					N	-0-					380
02	2	N	-0-	-0-	-2	-0-					N	-0-					380
*03	111	N	111	-0-	-0-	-0-	8	1	103	2	N	-0-					380
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					380

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
PRICE, WILLIS D. WELL #: 20H RRCID -> 233498 COMPL. DATE 04/05/2007 TOTAL DEPTH 7920 PERF. 8468 - 10942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					29
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					29
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					29
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					29
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					29
04	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					29

PLUGGED AND ABANDONED_____ 09/11/2013 - PLUGGED 09/11/13

REBA N MILLER WELL #: 5H RRCID -> 234027 COMPL. DATE 10/28/2007 TOTAL DEPTH 7880 PERF. 8229 - 11670

11	0	N	-0-	-0-	-0-	-0-					N	-0-					1092
12	1	N	1	-0-	-0-	-0-	1	2			N	-0-					1092
01	2225	N	2225	-0-	-0-	-0-	132	1	1975	2	N	107					1199
							118	9									
02	60	N	60	-0-	-0-	-0-	5	1	55	2	N	-0-					1199
*03	1861	N	1861	-0-	-0-	-0-	121	1	1637	2	N	94					1293
							103	9									
04	2160	N	NO RPT	-0-	-2160	-0-					N	NO RPT					1293

SCHULTZ "G" WELL #: 3628H RRCID -> 235479 COMPL. DATE 02/01/2008 TOTAL DEPTH 7721 PERF. 8231 - 11950

11	1686	N	1686	-0-	-0-	-0-	90	1	1490	2	N	96	189	1			623
							106	9									
12	1124	N	1124	-0-	-0-	-0-	49	1	963	2	N	102					725
							112	9									
01	1953	N	1861	-0-	-92	-0-	107	1	1608	2	N	133	187	1			671
							146	9									
02	1750	N	1750	-0-	-0-	-0-	139	1	1521	2	N	82	186	1			567
							90	9									
*03	1734	N	1734	-0-	-0-	-0-	112	1	1523	2	N	90					657
							99	9									
04	1800	N	NO RPT	-0-	-1800	-0-					N	NO RPT					657

PIPER WELL #: 1690H RRCID -> 235632 COMPL. DATE 01/30/2008 TOTAL DEPTH 7737 PERF. 8364 - 11710

11	457	N	457	-0-	-0-	-0-	16	1	441	2	N	-0-					113
12	529	N	529	-0-	-0-	-0-	18	1	511	2	N	-0-					113
01	536	N	536	-0-	-0-	-0-	19	1	517	2	N	-0-					113
02	452	N	452	-0-	-0-	-0-	16	1	436	2	N	-0-					113
*03	524	N	524	-0-	-0-	-0-	521	2	3	9	N	3					116
04	510	N	NO RPT	-0-	-510	-0-					N	NO RPT					116

LUTIE W GEX "B" WELL #: 6962H RRCID -> 237652 COMPL. DATE 03/26/2008 TOTAL DEPTH 7433 PERF. 7910 - 11471

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					34

GEX, LUTIE W. MRS. WELL #: 7887H RRCID -> 239303 COMPL. DATE 05/23/2008 TOTAL DEPTH 7546 PERF. 8007 - 11550

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					318
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					318
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					318
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					318
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					318
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					318

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
PARKER, HARRY WELL #: 3712H RRCID -> 240876 COMPL. DATE 02/27/2008 TOTAL DEPTH 7740 PERF. 8252 - 11736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	89	N	89	-0-	-0-	-0-	5	1	84	2	N	-0-					683
12	206	N	206	-0-	-0-	-0-	8	1	198	2	N	-0-					683
01	217	N	84	-0-	-133	-0-	5	1	76	2	N	3					686
							3	9									
02	87	N	77	-0-	-10	-0-	6	1	68	2	N	3					689
							3	9									
*03	124	N	124	-0-	-0-	-0-	5	1	69	2	N	45					734
							50	9									
04	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					734

PEERY A WELL #: 5730H RRCID -> 242700 COMPL. DATE 07/03/2008 TOTAL DEPTH 7420 PERF. 7825 - 11343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2370	X	-0-	-0-	-2370	-0-					N	-0-					1108
12	2449	X	-0-	-0-	-2449	-0-					N	-0-	190	1			918
01	403	X	-0-	-0-	-403	-0-					N	-0-					918
02	2012	X	2012	-0-	-0-	-0-	1606	2	406	9	N	369	383	1			904
*03	1850	X	1850	-0-	-0-	-0-	117	1	1390	2	N	312	186	1			1030
							343	9									
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1030

PIPER, OLA O. WELL #: 4692H RRCID -> 242704 COMPL. DATE 07/19/2008 TOTAL DEPTH 7772 PERF. 8123 - 11947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1322	N	1322	-0-	-0-	-0-	73	1	1194	2	N	50					597
							55	9									
12	900	N	900	-0-	-0-	-0-	41	1	791	2	N	62					659
							68	9									
01	1674	N	645	-0-	-1029	-0-	39	1	586	2	N	18					677
							20	9									
02	1276	N	728	-0-	-548	-0-	60	1	660	2	N	7	184	1			500
							8	9									
*03	593	N	593	-0-	-0-	-0-	39	1	534	2	N	18					518
							20	9									
04	630	N	NO RPT	-0-	-630	-0-					N	NO RPT					518

BARTON, JAY D. ETAL "F" WELL #: 2532H RRCID -> 245105 COMPL. DATE 04/28/2008 TOTAL DEPTH 7878 PERF. 8182 - 12529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	W	2686	-0-	2686	41236	144	1	2426	2	N	105					2291
							116	9									
12	0	W	2845	-0-	2845	44081	150	1	2524	2	N	155	339	1			2107
							171	9									
01	0	W	2436	-0-	2436	46517	130	1	2188	2	N	107	185	1			2029
							118	9									
02	0	W	-0-	-0-	-0-	46517					N	69					2098
03	0	W	2428	-0-	2428	48945	2245	2	183	9	N	166					2264
04	0	W	NO RPT	-0-	-0-	48945					N	NO RPT					2264

PRICE, WD -B- WELL #: 9621H RRCID -> 245201 COMPL. DATE 05/21/2008 TOTAL DEPTH 7709 PERF. 8357 - 12193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	3601	-0-	601	601	200	1	3267	2	N	122	188	1			1939
							134	9									
12	606	N	5	-0-	-601	-0-	5	2			N	-0-					1939
01	1302	N	-0-	-0-	-1302	-0-					N	-0-					1939
02	1218	X	-0-	-0-	-1218	-0-					N	-0-					1939
*03	2338	X	2338	-0-	-0-	-0-	150	1	2039	2	N	135	172	1			1902
							149	9									
04	1260	X	NO RPT	-0-	-1260	-0-					N	NO RPT					1902

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
WHEAT 252 WELL #: 1 H RRCID -> 245228 COMPL. DATE 06/11/2008 TOTAL DEPTH 8507 PERF. 8815 - 12619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	77					300
12	0	N	-0-	-0-	-0-	-0-					N	73	180	1			193
01	2404	N	2404	-0-	-0-	-0-	127	1	2189	2	N	80					273
							88	9									
02	80	N	80	-0-	-0-	-0-	4	1	37	2	N	35					308
							39	9									
*03	458	N	458	-0-	-0-	-0-	5	1	82	2	N	82	194	1			196
							281	5	90	9							
04	1470	N	NO RPT	-0-	-1470	-0-					N	NO RPT					196

PEERY A WELL #: 6730H RRCID -> 246096 COMPL. DATE 10/11/2008 TOTAL DEPTH 7357 PERF. 7685 - 11273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2880	X	-0-	-0-	-2880	-0-					N	-0-					2967
12	2976	X	121	-0-	-2855	-0-	121	2			N	-0-					2967
01	2976	X	-0-	-0-	-2976	-0-					N	-0-					2967
02	5798	X	5798	-0-	-0-	-0-	5798	2			N	-0-					2967
*03	6235	X	6235	-0-	-0-	-0-	500	1	5735	2	N	-0-					2967
04	120	X	NO RPT	-0-	-120	-0-					N	NO RPT					2967

PEERY A WELL #: 7730H RRCID -> 258035 COMPL. DATE 03/28/2010 TOTAL DEPTH 7353 PERF. 7726 - 11373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	5866	-0-	2866	10962	322	1	5218	2	N	296	192	1			5860
							326	9									
12	17537	X	6575	-0-	-10962	-0-	310	1	5947	2	N	289	367	1			5782
							318	9									
01	3870	X	3870	-0-	-0-	-0-	237	1	3545	2	N	80	372	1			5490
							88	9									
02	2944	X	2944	-0-	-0-	-0-	233	1	2535	2	N	160	170	1			5480
							176	9									
03	3100	X	2407	-0-	-693	-0-	148	1	1996	2	N	239	182	1			5537
							263	9									
04	3000	X	NO RPT	-0-	-3000	-0-					N	NO RPT					5537

VESTER, MARTHA 617 WELL #: 1 RRCID -> 258059 COMPL. DATE 02/16/2010 TOTAL DEPTH 9302 PERF. 7760 - 9038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	705	N	705	-0-	-0-	-0-	41	1	664	2	N	-0-					117
12	401	N	401	-0-	-0-	-0-	20	1	381	2	N	-0-					117
01	434	N	295	-0-	-139	-0-	18	1	277	2	N	-0-					117
02	696	N	229	-0-	-467	-0-	19	1	210	2	N	-0-					117
*03	624	N	624	-0-	-0-	-0-	43	1	581	2	N	-0-					117
04	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					117

CLEVELAND 103 WELL #: 3H RRCID -> 258235 COMPL. DATE 02/17/2010 TOTAL DEPTH 10281 PERF. 8626 - 13732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					109
12	0	N	-0-	-0-	-0-	-0-					N	-0-					109
01	0	N	-0-	-0-	-0-	-0-					N	-0-					109
02	0	N	-0-	-0-	-0-	-0-					N	-0-					109
03	0	N	-0-	-0-	-0-	-0-					N	-0-					109
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					109

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
ROXIE 282 WELL #: 2 H RRCID -> 258825 COMPL. DATE 06/20/2010 TOTAL DEPTH 7004 PERF. 8831 - 12565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2561	X	2561	-0-	-0-	-0-	150	1	2253	2	N	144	176	1			4366
							158	9									
12	2531	N	2531	-0-	-0-	-0-	148	1	2214	2	N	154	179	1			4341
							169	9									
01	2573	N	2403	-0-	-170	-0-	142	1	2126	2	N	123	175	1			4289
							135	9									
02	2900	N	3825	-0-	925	925	231	1	3473	2	N	110	184	1			4215
							121	9									
*03	3100	N	3332	-0-	232	1157	119	1	1790	2	N	119					4334
							1292	5	131	9							
04	2340	N	NO RPT	-0-	-2340	-0-					N	NO RPT					4334

VESTER, MARTHA 617 WELL #: 2H RRCID -> 260628 COMPL. DATE 09/22/2010 TOTAL DEPTH 7860 PERF. 8163 - 11945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					112
12	0	N	-0-	-0-	-0-	-0-					N	-0-					112
01	0	N	-0-	-0-	-0-	-0-					N	-0-	112	1			-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELISE 286 WELL #: 4H RRCID -> 265070 COMPL. DATE 12/18/2010 TOTAL DEPTH 8238 PERF. 8640 - 12881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5342	X	5342	-0-	-0-	-0-	474	1	4635	2	N	212	188	1			4445
							233	9									
12	4758	X	4758	-0-	-0-	-0-	373	1	4327	2	N	53	177	1			4321
							58	9									
01	6448	X	4484	-0-	-1964	-0-	375	1	4089	2	N	18					4339
							20	9									
02	5829	X	4631	-0-	-1198	-0-	468	1	4006	2	N	143	178	1			4304
							157	9									
03	5518	X	4845	-0-	-673	-0-	414	1	4335	2	N	87					4391
							96	9									
04	5340	X	NO RPT	-0-	-5340	-0-					N	NO RPT					4391

PARKER 618 WELL #: 3H RRCID -> 265205 COMPL. DATE 05/23/2010 TOTAL DEPTH 7812 PERF. 8145 - 11545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1770	X	1307	-0-	-463	-0-	33	1	1120	2	N	140					2319
							154	9									
12	1904	X	1904	-0-	-0-	-0-	43	1	1712	2	N	135	198	1			2256
							149	9									
01	3030	X	3030	-0-	-0-	-0-	88	1	2755	2	N	170	188	1			2238
							187	9									
*02	3006	X	3006	-0-	-0-	-0-	120	1	2743	2	N	130	182	1			2186
							143	9									
*03	2650	X	2650	-0-	-0-	-0-	85	1	2422	2	N	130					2316
							143	9									
04	2940	X	NO RPT	-0-	-2940	-0-					N	NO RPT					2316

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
ROXIE 282 WELL #: 3 H RRCID -> 265276 COMPL. DATE 03/23/2011 TOTAL DEPTH 8386 PERF. 8641 - 13040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2760	X	1175	-0-	-1585	-0-	52	1	977	2	N	133	187	1			1646
							146	9									
12	1138	N	1138	-0-	-0-	-0-	34	1	850	2	N	231	193	1			1684
							254	9									
01	1271	N	990	-0-	-281	-0-	52	1	782	2	N	142					1826
							156	9									
*02	1502	N	1502	-0-	-0-	-0-	89	1	1349	2	N	58	202	1			1682
							64	9									
*03	1529	N	1529	-0-	-0-	-0-	25	1	386	2	N	27					1709
							1088	5	30	9							
04	960	N	NO RPT	-0-	-960	-0-					N	NO RPT					1709

KATY WELL #: 2285H RRCID -> 265456 COMPL. DATE 06/28/2010 TOTAL DEPTH 8358 PERF. 8674 - 12285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	914	N	914	-0-	-0-	-0-	67	1	661	2	N	169					1843
							186	9									
12	1179	N	1179	-0-	-0-	-0-	77	1	898	2	N	185	363	1			1665
							204	9									
01	1488	N	1055	-0-	-433	-0-	74	1	817	2	N	149	187	1			1627
							164	9									
02	870	N	672	-0-	-198	-0-	51	1	443	2	N	162	177	1			1612
							178	9									
*03	3006	N	3006	-0-	-0-	-0-	34	1	369	2	N	157	174	1			1595
							2430	5	173	9							
04	1020	N	NO RPT	-0-	-1020	-0-					N	NO RPT					1595

PARKER 618 WELL #: 4H RRCID -> 265461 COMPL. DATE 04/09/2011 TOTAL DEPTH 7840 PERF. 8313 - 12046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2490	X	1901	-0-	-589	-0-	100	1	1632	2	N	154	197	1			14179
							169	9									
12	3051	X	3051	-0-	-0-	-0-	134	1	2610	2	N	279	390	1			14068
							307	9									
01	2845	X	2845	-0-	-0-	-0-	158	1	2388	2	N	272	191	1			14149
							299	9									
*02	2539	X	2539	-0-	-0-	-0-	189	1	2082	2	N	244	378	1			14015
							268	9									
*03	2754	X	2754	-0-	-0-	-0-	163	1	2224	2	N	334	190	1			14159
							367	9									
04	2940	X	NO RPT	-0-	-2940	-0-					N	NO RPT					14159

PEERY A WELL #: 8730H RRCID -> 266038 COMPL. DATE 06/07/2011 TOTAL DEPTH 7390 PERF. 7706 - 11353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2700	X	407	-0-	-2293	-0-	407	2			N	-0-					2389
12	0	X	-0-	-0-	-0-	-0-					N	7					2396
01	4619	X	-0-	-0-	-4619	-0-					N	33					2429
*02	5959	X	5959	-0-	-0-	-0-	5661	2	298	9	N	271	181	1			2519
*03	6509	X	6509	-0-	-0-	-0-	504	1	5717	2	N	262	390	1			2391
							288	9									
04	420	X	NO RPT	-0-	-420	-0-					N	NO RPT					2391

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
REBA N MILLER WELL #: 11H RRCID -> 266365 COMPL. DATE 01/03/2011 TOTAL DEPTH 7777 PERF. 8150 - 11738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4230	X	3336	-0-	-894	-0-	182	1	2976	2	N	162	191	1			1845
							178	9									
12	3519	X	3519	-0-	-0-	-0-	159	1	3070	2	N	264	378	1			1731
							290	9									
01	3875	X	3346	-0-	-529	-0-	196	1	2941	2	N	190	185	1			1736
							209	9									
*02	3509	X	-0-	-0-	-3509	-0-					N	180	192	1			1724
03	3627	X	3409	-0-	-218	-0-	219	1	2990	2	N	182	192	1			1714
							200	9									
04	3420	X	NO RPT	-0-	-3420	-0-					N	NO RPT					1714

MARTHA VESTER 617 WELL #: 3H RRCID -> 266368 COMPL. DATE 05/14/2011 TOTAL DEPTH 7913 PERF. 8441 - 12777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4	N	4	-0-	-0-	-0-	4	2			N	-0-					3163
12	0	N	-0-	-0-	-0-	-0-					N	-0-					3163
01	0	N	-0-	-0-	-0-	-0-					N	-0-					3163
*02	4	N	-0-	-0-	-4	-0-					N	-0-					3163
*03	367	N	367	-0-	-0-	-0-	18	1	250	2	N	90					3253
							99	9									
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					3253

MARTHA VESTER 617 WELL #: 4H RRCID -> 266369 COMPL. DATE 06/01/2011 TOTAL DEPTH 7936 PERF. 8446 - 12641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2310	X	1911	-0-	-399	-0-	100	1	1642	2	N	154	194	1			7941
							169	9									
12	1445	X	1445	-0-	-0-	-0-	64	1	1252	2	N	117	190	1			7868
							129	9									
01	3534	X	-0-	-0-	-3534	-0-					N	-0-					7868
*02	3306	X	-0-	-0-	-3306	-0-					N	-0-					7868
*03	3645	X	3645	-0-	-0-	-0-	218	1	3005	2	N	384	370	1			7882
							422	9									
04	1920	X	NO RPT	-0-	-1920	-0-					N	NO RPT					7882

KATY WELL #: 4285H RRCID -> 266370 COMPL. DATE 04/26/2011 TOTAL DEPTH 8269 PERF. 8891 - 13019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7800	X	7707	-0-	-93	-0-	689	1	6731	2	N	261	174	1			1678
							287	9									
12	7603	X	7603	-0-	-0-	-0-	583	1	6769	2	N	228	179	1			1727
							251	9									
01	8277	X	7456	-0-	-821	-0-	603	1	6583	2	N	245	368	1			1604
							270	9									
02	7743	X	-0-	-0-	-7743	-0-					N	155	178	1			1581
03	8029	X	5610	-0-	-2419	-0-	473	1	4948	2	N	172					1753
							189	9									
04	7710	X	NO RPT	-0-	-7710	-0-					N	NO RPT					1753

PRICE, WD -B- WELL #: 11H RRCID -> 266372 COMPL. DATE 03/26/2011 TOTAL DEPTH 7809 PERF. 8260 - 12100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4105	X	4105	-0-	-0-	-0-	230	1	3770	2	N	95	190	1			3880
							105	9									
12	4728	X	4728	-0-	-0-	-0-	227	1	4413	2	N	80					3960
							88	9									
01	4954	X	4954	-0-	-0-	-0-	301	1	4532	2	N	110	187	1			3883
							121	9									
*02	4220	X	4220	-0-	-0-	-0-	342	1	3747	2	N	119					4002
							131	9									
*03	4098	X	4098	-0-	-0-	-0-	272	1	3714	2	N	102	185	1			3919
							112	9									
04	3630	X	NO RPT	-0-	-3630	-0-					N	NO RPT					3919

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
DR TYSON WELL #: 4623H RRCID -> 266373 COMPL. DATE 08/19/2011 TOTAL DEPTH 7735 PERF. 8218 - 12467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8460	X	7009	-0-	-1451	-0-	395 132	1 9	6482	2	N	120					2259
12	8862	X	8862	-0-	-0-	-0-	427 134	1 9	8301	2	N	122	190	1			2191
01	9455	X	8483	-0-	-972	-0-	516 195	1 9	7772	2	N	177	186	1			2182
*02	8845	X	5327	-0-	-3518	-0-	433 151	1 9	4743	2	N	137	258	1			2061
03	9207	X	8295	-0-	-912	-0-	554 182	1 9	7559	2	N	165					2226
04	8580	X	NO RPT	-0-	-8580	-0-					N	NO RPT					2226

GRAVES WELL #: 8530H RRCID -> 266392 COMPL. DATE 07/18/2011 TOTAL DEPTH 8087 PERF. 8691 - 12070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10620	X	75	-0-	-10545	-0-	2 39	1 9	34	2	N	35					10941
12	75	X	75	-0-	-0-	-0-	4	1	71	2	N	-0-					10941
01	6758	X	36	-0-	-6722	-0-	2 3	1 9	31	2	N	3					10944
*02	1247	X	12	-0-	-1235	-0-	1	1	11	2	N	-0-					10944
03	217	X	-0-	-0-	-217	-0-					N	-0-					10944
04	90	X	NO RPT	-0-	-90	-0-					N	NO RPT					10944

ELISE 286 WELL #: 3H RRCID -> 266398 COMPL. DATE 06/14/2011 TOTAL DEPTH 8332 PERF. 8827 - 12453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2700	X	2537	-0-	-163	-0-	215 215	1 9	2107	2	N	195	174	1			1057
12	2212	X	2212	-0-	-0-	-0-	159 206	1 9	1847	2	N	187	179	1			1065
01	2945	X	1982	-0-	-963	-0-	149 204	1 9	1629	2	N	185	143	1			1107
02	2697	X	2293	-0-	-404	-0-	221 183	1 9	1889	2	N	166	183	1			1090
03	2635	X	2429	-0-	-206	-0-	194 202	1 9	2033	2	N	184	185	1			1089
04	2550	X	NO RPT	-0-	-2550	-0-					N	NO RPT					1089

ELISE 286 WELL #: 5H RRCID -> 266461 COMPL. DATE 10/25/2011 TOTAL DEPTH 8233 PERF. 8561 - 12960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2822	X	2822	-0-	-0-	-0-	275 149	1 9	2398	2	N	135					8351
12	2547	X	2547	-0-	-0-	-0-	180 277	1 9	2090	2	N	252	358	1			8245
01	1295	X	1295	-0-	-0-	-0-	101 101	1 9	1093	2	N	92	176	1			8161
02	1160	X	38	-0-	-1122	-0-	4	1	34	2	N	-0-					8161
03	1240	X	568	-0-	-672	-0-	49	1	519	2	N	-0-					8161
04	1200	X	NO RPT	-0-	-1200	-0-					N	NO RPT					8161

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
DAISY GRAVES WELL #: 5529H RRCID -> 266462 COMPL. DATE 01/06/2012 TOTAL DEPTH 7992 PERF. 8497 - 12774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	15030	X	13993	-0-	-1037	-0-	1552 1059	1 9	11382	2	N	963	774	1			13031
12	13991	X	13991	-0-	-0-	-0-	1553 1044	1 9	11394	2	N	949	963	1			13017
01	14371	X	14371	-0-	-0-	-0-	1606 989	1 9	11776	2	N	899	966	1			12950
*02	13003	X	13003	-0-	-0-	-0-	1457 865	1 9	10681	2	N	786					13736
03	13609	X	13488	-0-	-121	-0-	12519	2	969	9	N	881					14617
04	13170	X	NO RPT	-0-	-13170	-0-					N	NO RPT					14617

KATY WELL #: 6285H RRCID -> 266700 COMPL. DATE 08/05/2011 TOTAL DEPTH 8283 PERF. 8772 - 13095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5662	X	5662	-0-	-0-	-0-	506 209	1 9	4947	2	N	190	189	1			7444
12	3441	X	3441	-0-	-0-	-0-	267 64	1 9	3110	2	N	58	188	1			7314
01	5540	X	5540	-0-	-0-	-0-	465	1	5075	2	N	-0-					7314
02	2950	X	2950	-0-	-0-	-0-	309	1	2641	2	N	-0-					7314
*03	4147	X	4147	-0-	-0-	-0-	339 259	1 9	3549	2	N	235	186	1			7363
04	2400	X	NO RPT	-0-	-2400	-0-					N	NO RPT					7363

DAISY GRAVES 529 WELL #: 4H RRCID -> 266707 COMPL. DATE 01/06/2012 TOTAL DEPTH 8093 PERF. 8607 - 12780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	X	-0-	-0-	-510	-0-					N	-0-					1560
12	0	N	-0-	-0-	-0-	-0-					N	-0-					1560
01	0	N	-0-	-0-	-0-	-0-					N	-0-					1560
*02	0	N	-0-	-0-	-0-	-0-					N	-0-					1560
03	0	N	-0-	-0-	-0-	-0-					N	-0-					1560
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1560

GRAVES WELL #: 9530H RRCID -> 267108 COMPL. DATE 01/20/2012 TOTAL DEPTH 8007 PERF. 8824 - 12655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9990	X	-0-	-0-	-9990	-0-					N	-0-					7861
12	0	X	-0-	-0-	-0-	-0-					N	-0-					7861
01	1147	X	-0-	-0-	-1147	-0-					N	-0-					7861
*02	6374	X	6374	-0-	-0-	-0-	112	1	6262	2	N	-0-	197	1			7664
*03	22110	X	22110	-0-	-0-	-0-	1378 1873	1 9	18859	2	N	1703	1913	1			7454
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					7454

DOYLE, J.B. WELL #: 17H RRCID -> 267715 COMPL. DATE 09/12/2012 TOTAL DEPTH 7777 PERF. 8490 - 12789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7740	X	6977	-0-	-763	-0-	296 140	1 9	6541	2	N	127	189	1			1276
12	7238	X	7238	-0-	-0-	-0-	261 114	1 9	6863	2	N	104	189	1			1191
01	7440	X	7367	-0-	-73	-0-	336 173	1 9	6858	2	N	157	192	1			1156
*02	7032	X	7032	-0-	-0-	-0-	432 147	1 9	6453	2	N	134					1290
03	7440	X	7374	-0-	-66	-0-	371 134	1 9	6869	2	N	122	185	1			1227
04	7140	X	NO RPT	-0-	-7140	-0-					N	NO RPT					1227

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
DOYLE, J.B. WELL #: 9703H RRCID -> 267788 COMPL. DATE 08/28/2012 TOTAL DEPTH 7811 PERF. 8252 - 12423

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5310	X	2013	-0-	-3297	-0-	86	1	1914	2	N	12					2507
							13	9									
12	0	X	-0-	-0-	-0-	-0-					N	-0-					2507
01	5704	X	40	-0-	-5664	-0-	2	1	36	2	N	2					2509
							2	9									
*02	5336	X	69	-0-	-5267	-0-	1	1	21	2	N	43	151	1			2401
							47	9									
03	4464	X	34	-0-	-4430	-0-	1	1	24	2	N	8					2409
							9	9									
04	2010	X	NO RPT	-0-	-2010	-0-					N	NO RPT					2409

GRAVES WELL #: 11H RRCID -> 268352 COMPL. DATE 10/30/2012 TOTAL DEPTH 8085 PERF. 8534 - 12290

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14640	X	2553	-0-	-12087	-0-	141	1	2321	2	N	83					2408
							91	9									
12	0	X	-0-	-0-	-0-	-0-					N	-0-					2408
01	14477	X	-0-	-0-	-14477	-0-					N	-0-					2408
*02	12702	X	68	-0-	-12634	-0-	6	1	62	2	N	-0-					2408
03	13578	X	1002	-0-	-12576	-0-	63	1	870	2	N	63	186	1			2285
							69	9									
04	2550	X	NO RPT	-0-	-2550	-0-					N	NO RPT					2285

SCHULTZ 'G' WELL #: 4628H RRCID -> 268477 COMPL. DATE 09/26/2012 TOTAL DEPTH 7718 PERF. 8173 - 11982

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10079	X	10079	-0-	-0-	-0-	550	1	9021	2	N	462	571	1			9820
							508	9									
12	10885	X	10885	-0-	-0-	-0-	510	1	9895	2	N	436					10256
							480	9									
01	10442	X	10442	-0-	-0-	-0-	619	1	9336	2	N	443	564	1			10135
							487	9									
*02	8990	X	1104	-0-	-7886	-0-	91	1	1005	2	N	7					10142
							8	9									
03	9610	X	7902	-0-	-1708	-0-	510	1	6961	2	N	392	381	1			10153
							431	9									
04	9300	X	NO RPT	-0-	-9300	-0-					N	NO RPT					10153

BATTIN 528 WELL #: 4HR RRCID -> 268479 COMPL. DATE 08/18/2012 TOTAL DEPTH 8146 PERF. 8615 - 13086

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2184	N	2184	-0-	-0-	-0-	224	1	1648	2	N	284	195	1			870
							312	9									
12	476	N	476	-0-	-0-	-0-	50	1	371	2	N	50	197	1			723
							55	9									
01	2295	N	2295	-0-	-0-	-0-	232	1	1707	2	N	324	186	1			861
							356	9									
02	2900	N	3063	-0-	163	163	311	1	2279	2	N	430	580	1			711
							473	9									
*03	2521	N	2358	-0-	-163	-0-	2026	2	332	9	N	302	191	1			822
04	1890	N	NO RPT	-0-	-1890	-0-					N	NO RPT					822

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
KATY WELL #: 3285H RRCID -> 268535 COMPL. DATE 07/09/2012 TOTAL DEPTH 8270 PERF. 8755 - 13031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4620	X	-0-	-0-	-4620	-0-					N	-0-					514
12	0	X	-0-	-0-	-0-	-0-					N	-0-					514
01	279	X	-0-	-0-	-279	-0-					N	-0-					514
02	2880	X	2880	-0-	-0-	-0-	255 436	1 9	2189	2	N	396	370	1			540
*03	4120	X	4120	-0-	-0-	-0-	329 344	1 9	3447	2	N	313	369	1			484
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					484

GRAY 683 WELL #: 1H RRCID -> 268700 COMPL. DATE 01/14/2013 TOTAL DEPTH 7613 PERF. 7850 - 11866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5220	X	4607	-0-	-613	-0-	4315	2	292	9	N	265	378	1			170
12	T. A.		1017	-0-	1017	1017	62 63	1 9	892	2	N	57					227
01	T. A.		9386	-0-	9386	10403	568 644	1 9	8174	2	N	585	600	1			212
*02	T. A.		6956	-0-	6956	17359	430 333	1 9	6193	2	N	303	371	1			144
03	T. A.		8898	-0-	8898	26257	550 430	1 9	7918	2	N	391	387	1			148
04	0	X	NO RPT	-0-	-0-	26257					N	NO RPT					148

SCHULTZ 783 WELL #: 1H RRCID -> 269467 COMPL. DATE 10/11/2012 TOTAL DEPTH 7695 PERF. 8010 - 12250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13140	X	11320	-0-	-1820	-0-	645 157	1 9	10518	2	N	143	198	1			1016
12	11380	X	11380	-0-	-0-	-0-	552 150	1 9	10678	2	N	136	200	1			952
01	12617	X	11199	-0-	-1418	-0-	688 162	1 9	10349	2	N	147	195	1			904
*02	11687	X	10200	-0-	-1487	-0-	727 142	1 9	9331	2	N	129					1033
03	12307	X	10595	-0-	-1712	-0-	715 147	1 9	9733	2	N	134	195	1			972
04	11310	X	NO RPT	-0-	-11310	-0-					N	NO RPT					972

PURDUM UNIT WELL #: 9013H RRCID -> 269602 COMPL. DATE 09/29/2012 TOTAL DEPTH 7576 PERF. 7992 - 12088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6210	X	-0-	-0-	-6210	-0-					N	-0-					403
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					403
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					403
*02	T. A.		-0-	-0-	-0-	-0-					N	-0-					403
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					403
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					403

REBA N MILLER WELL #: 14H RRCID -> 273722 COMPL. DATE 06/10/2012 TOTAL DEPTH 7643 PERF. 8125 - 12395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6720	X	5846	-0-	-874	-0-	323 252	1 9	5271	2	N	229	189	1			392
12	6900	X	6900	-0-	-0-	-0-	320 395	1 9	6185	2	N	359	383	1			368
01	6920	X	6920	-0-	-0-	-0-	408 356	1 9	6156	2	N	324	370	1			322
*02	6362	X	6362	-0-	-0-	-0-	537 312	1 9	5513	2	N	284	177	1			429
*03	6622	X	6622	-0-	-0-	-0-	430 315	1 9	5877	2	N	286	380	1			335
04	6240	X	NO RPT	-0-	-6240	-0-					N	NO RPT					335

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
GRAVES WELL #: 10H RRCID -> 273966 COMPL. DATE 10/30/2012 TOTAL DEPTH 7811 PERF. 8608 - 12400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	W	-0-	-0-	-0-	447792					N	-0-					291
12	447792	X	-0-	-0-	-447792	-0-					N	-0-					291
01	0	N	-0-	-0-	-0-	-0-					N	-0-					291
*02	1340	N	1340	-0-	-0-	-0-	112	1	1228	2	N	-0-					291
*03	3100	N	6599	-0-	3499	3499	413	1	5655	2	N	483	391	1			383
							531	9									
04	0	N	NO RPT	-0-	-0-	3499					N	NO RPT					383

PARNELL RANCH 165 WELL #: 2H RRCID -> 274206 COMPL. DATE 07/25/2013 TOTAL DEPTH 8638 PERF. 9112 - 13483

11	8280	X	7655	-0-	-625	-0-	365	1	6820	2	N	427	212	1			1171
							470	9									
12	7648	X	7648	-0-	-0-	-0-	275	1	6932	2	N	401	253	1			1319
							441	9									
01	9176	X	7354	-0-	-1822	-0-	378	1	6525	2	N	410	133	1			1596
							451	9									
*02	7917	X	6721	-0-	-1196	-0-	495	1	5818	2	N	371	53	1			1914
							408	9									
*03	6373	X	6373	-0-	-0-	-0-	337	1	5468	2	N	367	63	1			2218
							164	5	404	9							
04	7650	X	NO RPT	-0-	-7650	-0-					N	NO RPT					2218

JONES TRUST 272 WELL #: 2H RRCID -> 276332 COMPL. DATE 05/05/2013 TOTAL DEPTH 8551 PERF. 9065 - 13270

11	2310	X	788	-0-	-1522	-0-	50	1	512	2	N	205	173	1			682
							226	9									
12	1086	N	1086	-0-	-0-	-0-	79	1	810	2	N	179	178	1			683
							197	9									
01	1484	N	1484	-0-	-0-	-0-	114	1	1142	2	N	207	178	1			712
							228	9									
*02	1467	N	1467	-0-	-0-	-0-	112	1	1124	2	N	210	180	1			742
							231	9									
*03	1598	N	1598	-0-	-0-	-0-	129	1	1302	2	N	152	191	1			703
							167	9									
04	1020	N	NO RPT	-0-	-1020	-0-					N	NO RPT					703

SCHULTZ BROTHERS A WELL #: 4627H RRCID -> 276339 COMPL. DATE 05/21/2013 TOTAL DEPTH 7763 PERF. 8168 - 11979

11	8720	X	8720	-0-	-0-	-0-	470	1	7702	2	N	498	379	1			1363
							548	9									
12	6057	X	6057	-0-	-0-	-0-	274	1	5343	2	N	400	573	1			1190
							440	9									
01	11718	X	8597	-0-	-3121	-0-	506	1	7638	2	N	412	375	1			1227
							453	9									
*02	11466	X	11466	-0-	-0-	-0-	917	1	10075	2	N	431	557	1			1101
							474	9									
*03	9363	X	9363	-0-	-0-	-0-	596	1	8167	2	N	545	565	1			1081
							600	9									
04	8730	X	NO RPT	-0-	-8730	-0-					N	NO RPT					1081

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
JONES TRUST 272 WELL #: 4H RRCID -> 276935 COMPL. DATE 06/11/2013 TOTAL DEPTH 8492 PERF. 8977 - 13180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5460	X	5274	-0-	-186	-0-	425	1	4301	2	N	498	354	1			900
							548	9									
12	4954	X	4954	-0-	-0-	-0-	389	1	3939	2	N	569	714	1			755
							626	9									
01	6231	X	5255	-0-	-976	-0-	408	1	4126	2	N	655	532	1			878
							721	9									
*02	5829	X	4571	-0-	-1258	-0-	358	1	3627	2	N	533	556	1			855
							586	9									
03	5673	X	4491	-0-	-1182	-0-	348	1	3520	2	N	566	557	1			864
							623	9									
04	5280	X	NO RPT	-0-	-5280	-0-					N	NO RPT					864

PARNELL RANCH 165 WELL #: 3H RRCID -> 277212 COMPL. DATE 10/22/2013 TOTAL DEPTH 8659 PERF. 9040 - 13770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11730	X	8769	-0-	-2961	-0-	402	1	7534	2	N	757	625	1			2407
							833	9									
12	8408	X	8408	-0-	-0-	-0-	292	1	7336	2	N	709	618	1			2498
							780	9									
01	10478	X	8094	-0-	-2384	-0-	399	1	6889	2	N	733	185	1			3046
							806	9									
*02	9802	X	6464	-0-	-3338	-0-	455	1	5354	2	N	595	85	1			3556
							655	9									
03	9765	X	7085	-0-	-2680	-0-	376	1	6100	2	N	551	94	1			4013
							3	5	606	9							
04	8760	X	NO RPT	-0-	-8760	-0-					N	NO RPT					4013

BAILEY 271 WELL #: 2H RRCID -> 277669 COMPL. DATE 04/09/2014 TOTAL DEPTH 8538 PERF. 8960 - 13100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2886	X	2886	-0-	-0-	-0-	216	1	2186	2	N	440					1682
							484	9									
12	3033	X	3033	-0-	-0-	-0-	233	1	2363	2	N	397	242	1			1837
							437	9									
01	3193	X	2848	-0-	-345	-0-	2409	2	439	9	N	399	129	1			2107
02	2987	X	2462	-0-	-525	-0-	186	1	1880	2	N	360	56	1			2411
							396	9									
03	3100	X	2933	-0-	-167	-0-	225	1	2282	2	N	387	57	1			2741
							426	9									
04	2940	X	NO RPT	-0-	-2940	-0-					N	NO RPT					2741

DR TYSON WELL #: 6623H RRCID -> 278023 COMPL. DATE 10/10/2013 TOTAL DEPTH 7761 PERF. 8401 - 11848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES TRUST 272 WELL #: 3H RRCID -> 278249 COMPL. DATE 06/09/2013 TOTAL DEPTH 8467 PERF. 8838 - 13206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	W	1721	-0-	1721	164771	133	1	1346	2	N	220	175	1			177
							242	9									
12	167955	X	3184	-0-	-164771	-0-	244	1	2469	2	N	428	545	1			60
							471	9									
01	3193	X	2607	-0-	-586	-0-	199	1	2015	2	N	357	175	1			242
							393	9									
*02	2378	X	2281	-0-	-97	-0-	176	1	1774	2	N	301	363	1			180
							331	9									
*03	2847	X	2847	-0-	-0-	-0-	222	1	2243	2	N	347	376	1			151
							382	9									
04	3090	X	NO RPT	-0-	-3090	-0-					N	NO RPT					151

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
PORTER UNIT 324 WELL #: 2H RRCID -> 278429 COMPL. DATE 03/03/2015 TOTAL DEPTH 8037 PERF. 8263 - 12968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	28680	X	9369	-0-	-19311	-0-	87	1	8607	2	N	614	526	1			533
							675	9									
12	29636	X	9074	-0-	-20562	-0-	8303	2	771	9	N	701	707	1			527
01	29636	X	8862	-0-	-20774	-0-	491	1	7680	2	N	628	529	1			626
							691	9									
*02	7268	X	7268	-0-	-0-	-0-	401	1	6287	2	N	527	553	1			600
							580	9									
03	10571	X	6748	-0-	-3823	-0-	369	1	5775	2	N	545	551	1			594
							4	5	600	9							
04	9360	X	NO RPT	-0-	-9360	-0-					N	NO RPT					594

PORTER UNIT 324 WELL #: 4H RRCID -> 278431 COMPL. DATE 03/13/2015 TOTAL DEPTH 8027 PERF. 8702 - 12700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	40920	X	7799	-0-	-33121	-0-	395	1	7019	2	N	350	365	1			357
							385	9									
12	42284	X	6543	-0-	-35741	-0-	336	1	5814	2	N	357	364	1			350
							393	9									
01	42284	X	7146	-0-	-35138	-0-	374	1	6368	2	N	367	356	1			361
							404	9									
*02	6432	X	6432	-0-	-0-	-0-	331	1	5624	2	N	434	359	1			436
							477	9									
03	8153	X	5685	-0-	-2468	-0-	5326	2	359	9	N	326	372	1			390
04	7800	X	NO RPT	-0-	-7800	-0-					N	NO RPT					390

PORTER UNIT 324 WELL #: 3H RRCID -> 278432 COMPL. DATE 03/12/2015 TOTAL DEPTH 7994 PERF. 8303 - 12471

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	29160	X	6611	-0-	-22549	-0-	360	1	5752	2	N	454	341	1			462
							499	9									
12	30132	X	6864	-0-	-23268	-0-	357	1	5967	2	N	491	529	1			424
							540	9									
01	30132	X	5931	-0-	-24201	-0-	310	1	5158	2	N	421	352	1			493
							463	9									
*02	4854	X	4854	-0-	-0-	-0-	262	1	4179	2	N	375	366	1			502
							413	9									
03	8029	X	5160	-0-	-2869	-0-	4747	2	413	9	N	375	368	1			509
04	6630	X	NO RPT	-0-	-6630	-0-					N	NO RPT					509

PORTER UNIT 324 WELL #: 5H RRCID -> 278435 COMPL. DATE 03/12/2015 TOTAL DEPTH 7954 PERF. 8245 - 12475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	49380	X	11212	-0-	-38168	-0-	647	1	10128	2	N	397	352	1			324
							437	9									
12	51026	X	10472	-0-	-40554	-0-	592	1	9422	2	N	416	355	1			385
							458	9									
01	51026	X	9811	-0-	-41215	-0-	554	1	8843	2	N	376	361	1			400
							414	9									
*02	8127	X	8127	-0-	-0-	-0-	480	1	7214	2	N	394	364	1			430
							433	9									
03	13237	X	8718	-0-	-4519	-0-	8310	2	408	9	N	371	375	1			426
04	11220	X	NO RPT	-0-	-11220	-0-					N	NO RPT					426

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
PORTER 324 WELL #: 1H RRCID -> 278469 COMPL. DATE 05/30/2014 TOTAL DEPTH 8037 PERF. 8380 - 13150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	57180	X	7123	-0-	-50057	-0-	258	1	6350	2	N	468	482	1			1063
							515	9									
12	59086	X	7493	-0-	-51593	-0-	228	1	6727	2	N	489	690	1			862
							538	9									
01	7088	X	7088	-0-	-0-	-0-	259	1	6309	2	N	473	701	1			634
							520	9									
*02	6438	X	6438	-0-	-0-	-0-	352	1	5671	2	N	377	364	1			647
							415	9									
03	7347	X	6483	-0-	-864	-0-	237	1	5672	2	N	370	366	1			651
							167	5	407	9							
04	7260	X	NO RPT	-0-	-7260	-0-					N	NO RPT					651

CLEVELAND 103 WELL #: 2H RRCID -> 278478 COMPL. DATE 03/01/2014 TOTAL DEPTH 8588 PERF. 9080 - 13672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	W	3892	-0-	3892	201223	324	1	3274	2	N	267	176	1			1022
							294	9									
12	0	W	4790	-0-	4790	206013	382	1	3870	2	N	489	552	1			959
							538	9									
01	0	W	4501	-0-	4501	210514	362	1	3656	2	N	439	538	1			860
							483	9									
02	214579	X	4065	-0-	-210514	-0-	327	1	3305	2	N	394	371	1			883
							433	9									
03	4681	X	4247	-0-	-434	-0-	344	1	3478	2	N	386	367	1			902
							425	9									
04	4650	X	NO RPT	-0-	-4650	-0-					N	NO RPT					902

ELMER GRAVES 615 WELL #: 1H RRCID -> 278488 COMPL. DATE 07/11/2014 TOTAL DEPTH 7971 PERF. 8521 - 13023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	72720	X	9847	-0-	-62873	-0-	528	1	8642	2	N	615	519	1			567
							677	9									
12	75144	X	9728	-0-	-65416	-0-	440	1	8540	2	N	680	692	1			555
							748	9									
01	8550	X	8550	-0-	-0-	-0-	495	1	7453	2	N	547	696	1			406
							602	9									
*02	6426	X	6426	-0-	-0-	-0-	508	1	5560	2	N	325	181	1			550
							358	9									
*03	12291	X	12291	-0-	-0-	-0-	750	1	10245	2	N	1178					1728
							1296	9									
04	9840	X	NO RPT	-0-	-9840	-0-					N	NO RPT					1728

ELMER GRAVES 615 WELL #: 4H RRCID -> 278490 COMPL. DATE 12/18/2014 TOTAL DEPTH 7959 PERF. 8389 - 12019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	33510	X	11813	-0-	-21697	-0-	638	1	10446	2	N	663	627	1			699
							729	9									
12	34627	X	11235	-0-	-23392	-0-	518	1	10053	2	N	604	528	1			775
							664	9									
01	10221	X	10221	-0-	-0-	-0-	603	1	9104	2	N	467	534	1			708
							514	9									
*02	0	X	-0-	-0-	-0-	-0-					N	382	351	1			739
03	12214	X	7791	-0-	-4423	-0-	500	1	6832	2	N	417					1156
							459	9									
04	11820	X	NO RPT	-0-	-11820	-0-					N	NO RPT					1156

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
ELMER GRAVES 615 WELL #: 3H RRCID -> 278493 COMPL. DATE 12/19/2014 TOTAL DEPTH 7917 PERF. 8242 - 12854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	49830	X	13314	-0-	-36516	-0-	734	1	12004	2	N	524	702	1			41
							576	9									
12	51491	X	16885	-0-	-34606	-0-	792	1	15368	2	N	659	529	1			171
							725	9									
01	14450	X	14450	-0-	-0-	-0-	861	1	13002	2	N	534	522	1			183
							587	9									
*02	12690	X	12690	-0-	-0-	-0-	1021	1	11203	2	N	424	543	1			64
							466	9									
03	19034	X	11666	-0-	-7368	-0-	764	1	10463	2	N	399					463
							439	9									
04	16350	X	NO RPT	-0-	-16350	-0-					N	NO RPT					463

ELMER GRAVES 615 WELL #: 5H RRCID -> 278495 COMPL. DATE 12/22/2014 TOTAL DEPTH 7949 PERF. 8197 - 12875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	57360	X	9836	-0-	-47524	-0-	534	1	8740	2	N	511	524	1			642
							562	9									
12	59272	X	7498	-0-	-51774	-0-	345	1	6691	2	N	420	348	1			714
							462	9									
01	6470	X	6470	-0-	-0-	-0-	375	1	5654	2	N	401	518	1			597
							441	9									
*02	0	X	-0-	-0-	-0-	-0-					N	234	187	1			644
03	12400	X	4545	-0-	-7855	-0-	283	1	3854	2	N	371					1015
							408	9									
04	9840	X	NO RPT	-0-	-9840	-0-					N	NO RPT					1015

ELMER GRAVES 615 WELL #: 2H RRCID -> 278496 COMPL. DATE 12/24/2014 TOTAL DEPTH 8023 PERF. 8406 - 12430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	31110	X	2730	-0-	-28380	-0-	134	1	2194	2	N	365	521	1			319
							402	9									
12	32147	X	1224	-0-	-30923	-0-	43	1	837	2	N	313	171	1			461
							344	9									
01	1606	X	1606	-0-	-0-	-0-	76	1	1157	2	N	339	347	1			453
							373	9									
*02	1149	X	1149	-0-	-0-	-0-	70	1	780	2	N	272	364	1			361
							299	9									
*03	4361	X	4361	-0-	-0-	-0-	258	1	3546	2	N	506					867
							557	9									
04	2730	X	NO RPT	-0-	-2730	-0-					N	NO RPT					867

DOYLE, J.B. WELL #: 10H RRCID -> 278519 COMPL. DATE 08/28/2012 TOTAL DEPTH 7773 PERF. 8327 - 12462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	W	3353	-0-	3353	760648	142	1	3139	2	N	65					426
							72	9									
12	761753	X	1105	-0-	-760648	-0-	39	1	1041	2	N	23					449
							25	9									
01	1660	X	1660	-0-	-0-	-0-	76	1	1565	2	N	17					466
							19	9									
*02	198	X	198	-0-	-0-	-0-	10	1	146	2	N	38	36	1			468
							42	9									
03	3472	X	-0-	-0-	-3472	-0-					N	-0-					468
04	3360	X	NO RPT	-0-	-3360	-0-					N	NO RPT					468

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
PEYTON RANCH 417 WELL #: 1H RRCID -> 278600 COMPL. DATE 01/13/2014 TOTAL DEPTH 7935 PERF. 8463 - 12265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120990	X	27391	-0-	-93599	-0-	2450	1	24781	2	N	145	179	1			155
							160	9									
12	125023	X	27711	-0-	-97312	-0-	2480	1	25082	2	N	135	182	1			108
							149	9									
01	26762	X	26762	-0-	-0-	-0-	2396	1	24223	2	N	130					238
							143	9									
*02	20103	X	20103	-0-	-0-	-0-	1800	1	18200	2	N	94	204	1			128
							103	9									
03	29853	X	21204	-0-	-8649	-0-	1899	1	19202	2	N	94					222
							103	9									
04	27390	X	NO RPT	-0-	-27390	-0-					N	NO RPT					222

MARTHA VESTER 617 WELL #: 6H RRCID -> 278613 COMPL. DATE 04/24/2015 TOTAL DEPTH 7835 PERF. 8180 - 12397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	29790	X	5895	-0-	-23895	-0-	299	1	4892	2	N	640	787	1			629
							704	9									
12	30783	X	6167	-0-	-24616	-0-	255	1	4976	2	N	851	573	1			907
							936	9									
01	30783	X	4023	-0-	-26760	-0-	211	1	3183	2	N	572	781	1			698
							629	9									
*02	0	X	-0-	-0-	-0-	-0-					N	524	573	1			649
03	8308	X	4326	-0-	-3982	-0-	251	1	3444	2	N	574	585	1			638
							631	9									
04	5970	X	NO RPT	-0-	-5970	-0-					N	NO RPT					638

MARTHA VESTER 617 WELL #: 5H RRCID -> 278616 COMPL. DATE 04/24/2015 TOTAL DEPTH 7876 PERF. 8651 - 12547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	W	14254	-0-	14254	113519	741	1	12115	2	N	1271	1161	1			844
							1398	9									
12	0	W	13346	-0-	13346	126865	591	1	11449	2	N	1187	1147	1			884
							1306	9									
01	0	W	12595	-0-	12595	139460	706	1	10655	2	N	1122	1160	1			846
							1234	9									
*02	0	W	-0-	-0-	-0-	139460					N	913	976	1			783
03	0	W	10536	-0-	10536	149996	650	1	8882	2	N	913	964	1			732
							1004	9									
04	12350	X	NO RPT	-0-	-12350	137646					N	NO RPT					732

HAGER TRUST 616 WELL #: 3H RRCID -> 278625 COMPL. DATE 01/04/2015 TOTAL DEPTH 8036 PERF. 8552 - 13035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	40050	X	20976	-0-	-19074	-0-	1153	1	18848	2	N	886	875	1			1027
							975	9									
12	41385	X	15203	-0-	-26182	-0-	714	1	13820	2	N	608	699	1			936
							669	9									
01	41385	X	7793	-0-	-33592	-0-	457	1	6881	2	N	414	193	1			1157
							455	9									
*02	0	X	-0-	-0-	-0-	-0-					N	676	729	1			1104
03	23436	X	9852	-0-	-13584	-0-	645	1	8753	2	N	413	372	1			1145
							454	9									
04	20970	X	NO RPT	-0-	-20970	-0-					N	NO RPT					1145

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
PARKER 618 WELL #: 2H RRCID -> 278766 COMPL. DATE 04/21/2014 TOTAL DEPTH 7914 PERF. 8341 - 12040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	47340	X	7210	-0-	-40130	-0-	377 652	1 9	6181	2	N	593	569	1			1189
12	48918	X	8555	-0-	-40363	-0-	382 734	1 9	7439	2	N	667	756	1			1100
01	48918	X	8339	-0-	-40579	-0-	480 604	1 9	7255	2	N	549					1649
*02	7704	X	7704	-0-	-0-	-0-	598 527	1 9	6579	2	N	479	522	1			1606
03	9176	X	7766	-0-	-1410	-0-	494 506	1 9	6766	2	N	460	373	1			1693
04	8280	X	NO RPT	-0-	-8280	-0-					N	NO RPT					1693

PARKER 618 WELL #: 5H RRCID -> 278769 COMPL. DATE 05/03/2014 TOTAL DEPTH 7809 PERF. 8389 - 12491

11	27840	X	4049	-0-	-23791	-0-	209 404	1 9	3436	2	N	367	395	1			225
12	28768	X	-0-	-0-	-28768	-0-					N	-0-					225
01	28768	X	-0-	-0-	-28768	-0-					N	37					262
*02	0	X	-0-	-0-	-0-	-0-					N	-0-					262
03	4557	X	-0-	-0-	-4557	-0-					N	-0-					262
04	4050	X	NO RPT	-0-	-4050	-0-					N	NO RPT					262

PARKER 618 WELL #: 6H RRCID -> 278770 COMPL. DATE 05/02/2014 TOTAL DEPTH 7862 PERF. 8287 - 12290

11	36360	X	7512	-0-	-28848	-0-	396 642	1 9	6474	2	N	584	574	1			558
12	37572	X	8473	-0-	-29099	-0-	388 562	1 9	7523	2	N	511	573	1			496
01	37572	X	8096	-0-	-29476	-0-	464 644	1 9	6988	2	N	585					1081
*02	8082	X	8082	-0-	-0-	-0-	624 613	1 9	6845	2	N	557	554	1			1084
*03	8234	X	8234	-0-	-0-	-0-	519 631	1 9	7084	2	N	574	555	1			1103
04	8190	X	NO RPT	-0-	-8190	-0-					N	NO RPT					1103

WHEAT 252 WELL #: 4H RRCID -> 278846 COMPL. DATE 05/21/2014 TOTAL DEPTH 8539 PERF. 9038 - 12782

11	0	W	3285	-0-	3285	152608	152 298	1 9	2835	2	N	271	347	1			240
12	0	W	2814	-0-	2814	155422	96 305	1 9	2413	2	N	277	191	1			326
01	0	W	1944	-0-	1944	157366	93 262	1 9	1589	2	N	238	159	1			405
*02	0	W	2014	-0-	2014	159380	141 211	1 9	1662	2	N	192	375	1			222
03	0	W	4414	-0-	4414	163794	116 2140	1 5	1888 270	2 9	N	245	196	1			271
04	3080	X	NO RPT	-0-	-3080	160714					N	NO RPT					271

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
WHEAT 252 WELL #: 5H RRCID -> 278849 COMPL. DATE 05/27/2014 TOTAL DEPTH 8492 PERF. 9140 - 13065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	W	5222	-0-	5222	202253	240	1	4499	2	N	439	349	1			795
							483	9									
12	0	W	5444	-0-	5444	207697	187	1	4708	2	N	499	532	1			762
							549	9									
01	0	W	4901	-0-	4901	212598	246	1	4262	2	N	357	355	1			764
							393	9									
*02	0	W	4583	-0-	4583	217181	328	1	3851	2	N	367	551	1			580
							404	9									
03	0	W	5100	-0-	5100	222281	253	1	4104	2	N	379	190	1			769
							326	5	417	9							
04	4928	X	NO RPT	-0-	-4928	217353					N	NO RPT					769

PEYTON RANCH 417 WELL #: 3H RRCID -> 278857 COMPL. DATE 10/26/2014 TOTAL DEPTH 8051 PERF. 8424 - 12544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	63450	X	7030	-0-	-56420	-0-	632	1	6398	2	N	-0-					215
12	65565	X	8538	-0-	-57027	-0-	767	1	7762	2	N	8	186	1			37
							9	9									
01	65565	X	8091	-0-	-57474	-0-	727	1	7353	2	N	10					47
							11	9									
*02	61335	X	4161	-0-	-57174	-0-	374	1	3778	2	N	8					55
							9	9									
03	7595	X	5355	-0-	-2240	-0-	482	1	4860	2	N	12					67
							13	9									
04	8250	X	NO RPT	-0-	-8250	-0-					N	NO RPT					67

ROXIE 282 WELL #: 5H RRCID -> 278864 COMPL. DATE 04/22/2014 TOTAL DEPTH 8400 PERF. 8733 - 12854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	W	7134	-0-	7134	255501	623	1	6100	2	N	374	381	1			159
							411	9									
12	0	W	7906	-0-	7906	263407	584	1	6786	2	N	487	549	1			97
							536	9									
01	0	W	6967	-0-	6967	270374	543	1	5927	2	N	452	374	1			175
							497	9									
*02	0	W	6405	-0-	6405	276779	631	1	5413	2	N	328	394	1			109
							361	9									
03	0	W	8351	-0-	8351	285130	598	1	6269	2	N	377	391	1			95
							1069	5	415	9							
04	7650	X	NO RPT	-0-	-7650	277480					N	NO RPT					95

ROXIE 282 WELL #: 4H RRCID -> 278866 COMPL. DATE 04/21/2014 TOTAL DEPTH 8385 PERF. 8804 - 12941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	W	9746	-0-	9746	132458	469	1	8768	2	N	463	176	1			807
							509	9									
12	0	W	10256	-0-	10256	142714	372	1	9366	2	N	471	358	1			920
							518	9									
01	0	W	10229	-0-	10229	152943	816	1	8915	2	N	453	551	1			822
							498	9									
*02	0	W	9477	-0-	9477	162420	946	1	8100	2	N	392	368	1			846
							431	9									
03	0	W	9710	-0-	9710	172130	807	1	8450	2	N	408	561	1			693
							4	5	449	9							
04	9930	X	NO RPT	-0-	-9930	162200					N	NO RPT					693

DAISY GRAVES 529 WELL #: 6H RRCID -> 278872 COMPL. DATE 10/31/2014 TOTAL DEPTH 8113 PERF. 8567 - 12638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60960	X	NO RPT	-0-	-60960	4551					N	NO RPT					136
12	62992	X	NO RPT	-0-	-62992	-0-					N	NO RPT					136
01	62992	X	NO RPT	-0-	-62992	-0-					N	NO RPT					136
02	58928	X	NO RPT	-0-	-58928	-0-					N	NO RPT					136
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					136
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					136

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132

PEYTON RANCH 417 WELL #: 4H RRCID -> 278882 COMPL. DATE 10/27/2014 TOTAL DEPTH 7971 PERF. 8462 - 12576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	31050	X	13374	-0-	-17676	-0-	1204	1	12170	2	N	-0-					89
12	32085	X	6465	-0-	-25620	-0-	581	1	5884	2	N	-0-					89
01	32085	X	8164	-0-	-23921	-0-	735	1	7429	2	N	-0-					89
*02	30015	X	8167	-0-	-21848	-0-	735	1	7432	2	N	-0-					89
03	15066	X	7976	-0-	-7090	-0-	715	1	7231	2	N	27					116
							30	9									
04	13380	X	NO RPT	-0-	-13380	-0-					N	NO RPT					116

PEYTON RANCH 417 WELL #: 5H RRCID -> 278883 COMPL. DATE 10/27/2014 TOTAL DEPTH 8056 PERF. 8444 - 12556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	73230	X	14765	-0-	-58465	-0-	1329	1	13436	2	N	-0-					416
12	75671	X	13861	-0-	-61810	-0-	1248	1	12613	2	N	-0-					416
01	75671	X	12732	-0-	-62939	-0-	1146	1	11586	2	N	-0-					416
*02	70789	X	10151	-0-	-60638	-0-	912	1	9226	2	N	12	194	1			234
							13	9									
03	16647	X	9029	-0-	-7618	-0-	811	1	8198	2	N	18					252
							20	9									
04	14760	X	NO RPT	-0-	-14760	-0-					N	NO RPT					252

REBA N MILLER WELL #: 13H RRCID -> 279066 COMPL. DATE 02/15/2014 TOTAL DEPTH 7727 PERF. 8185 - 12750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	W	12394	-0-	12394	514352	676	1	11047	2	N	610	504	1			611
							671	9									
12	0	W	10908	-0-	10908	525260	505	1	9756	2	N	588	351	1			848
							647	9									
01	0	W	11062	-0-	11062	536322	664	1	9983	2	N	377	689	1			536
							415	9									
*02	0	W	9262	-0-	9262	545584	744	1	8138	2	N	345	364	1			517
							380	9									
03	0	W	8960	-0-	8960	554544	587	1	8002	2	N	337	366	1			488
							371	9									
04	11564	X	NO RPT	-0-	-11564	542980					N	NO RPT					488

ROXIE 282 WELL #: 6H RRCID -> 279067 COMPL. DATE 04/22/2014 TOTAL DEPTH 8413 PERF. 8775 - 12589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	W	6605	-0-	6605	91623	584	1	5713	2	N	280	194	1			375
							308	9									
12	0	W	6588	-0-	6588	98211	502	1	5822	2	N	240	377	1			238
							264	9									
01	0	W	6067	-0-	6067	104278	488	1	5324	2	N	232	189	1			281
							255	9									
*02	0	W	1051	-0-	1051	105329	109	1	933	2	N	8					289
							9	9									
03	0	W	6153	-0-	6153	111482	509	1	5326	2	N	289	392	1			186
							318	9									
04	1830	X	NO RPT	-0-	-1830	109652					N	NO RPT					186

WHEAT 252 WELL #: 3H RRCID -> 279068 COMPL. DATE 05/21/2014 TOTAL DEPTH 8538 PERF. 9045 - 13064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	W	6123	-0-	6123	164050	280	1	5239	2	N	549	388	1			515
							604	9									
12	0	W	6779	-0-	6779	170829	236	1	5951	2	N	538	578	1			475
							592	9									
01	0	W	6081	-0-	6081	176910	305	1	5259	2	N	470	556	1			389
							517	9									
*02	0	W	5815	-0-	5815	182725	421	1	4955	2	N	399	376	1			412
							439	9									
03	0	W	8324	-0-	8324	191049	294	1	4781	2	N	399	195	1			616
							2810	5	439	9							
04	6132	X	NO RPT	-0-	-6132	184917					N	NO RPT					616

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
HAGER TRUST 616 WELL #: 4H RRCID -> 279070 COMPL. DATE 01/25/2015 TOTAL DEPTH 8005 PERF. 8501 - 13036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	48420	X	15330	-0-	-33090	-0-	830	1	13561	2	N	854	718	1			326
							939	9									
12	50034	X	13367	-0-	-36667	-0-	615	1	11918	2	N	758	880	1			204
							834	9									
01	50034	X	12279	-0-	-37755	-0-	711	1	10805	2	N	694	534	1			364
							763	9									
*02	46806	X	-0-	-0-	-46806	-0-					N	444	537	1			271
03	15841	X	11363	-0-	-4478	-0-	736	1	10032	2	N	541	569	1			243
							595	9									
04	15330	X	NO RPT	-0-	-15330	-0-					N	NO RPT					243

HAGER TRUST 616 WELL #: 5H RRCID -> 279071 COMPL. DATE 01/25/2015 TOTAL DEPTH 8010 PERF. 8548 - 12972

11	11100	X	7288	-0-	-3812	-0-	371	1	6068	2	N	772	727	1			460
							849	9									
12	11470	X	8198	-0-	-3272	-0-	361	1	6984	2	N	775	536	1			699
							853	9									
01	11470	X	8150	-0-	-3320	-0-	453	1	6921	2	N	705	889	1			515
							776	9									
*02	10730	X	-0-	-0-	-10730	-0-					N	599	540	1			574
03	8184	X	7187	-0-	-997	-0-	450	1	6147	2	N	522	564	1			532
							16	5	574	9							
04	7920	X	NO RPT	-0-	-7920	-0-					N	NO RPT					532

DOYLE, ROBERT B. WELL #: RRCID -> 279746 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 8460 - 12396

11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DOYLE, ROBERT B WELL #: 6194H RRCID -> 279847 COMPL. DATE 11/21/2014 TOTAL DEPTH 7798 PERF. 8164 - 12168

05	0		21299	-0-	21299	164660	1373	1	17860	2	N	1878	1697	1			421
							2066	9									
06	0		19335	-0-	19335	183995	1498	1	16003	2	N	1667	1498	1			590
							1834	9									
07	0		19630	-0-	19630	203625	1533	1	16296	2	N	1637	1684	1			543
							1801	9									
*08	223976	X	20351	-0-	-203625	-0-	1507	1	17030	2	N	1649	1868	1			324
							1814	9									
09	27750	X	18650	-0-	-9100	-0-	1319	1	15576	2	N	1595	1496	1			423
							1755	9									
10	28675	X	11190	-0-	-17485	-0-	757	1	9336	2	N	997	1127	1			293
							1097	9									
11	27750	X	9093	-0-	-18657	-0-	475	1	7749	2	N	790	567	1			516
							869	9									
12	28675	X	9613	-0-	-19062	-0-	434	1	8409	2	N	700	756	1			460
							770	9									
01	28675	X	8226	-0-	-20449	-0-	471	1	7078	2	N	615	752	1			323
							677	9									
02	26825	X	NO RPT	-0-	-26825	-0-					N	NO RPT					323
03	28675	X	NO RPT	-0-	-28675	-0-					N	NO RPT					323
04	27750	X	NO RPT	-0-	-27750	-0-					N	NO RPT					323

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
GRAVES WELL #: 12H RRCID -> 279849 COMPL. DATE 03/21/2015 TOTAL DEPTH 8080 PERF. 8501 - 12718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0		59818	-0-	59818	84904	3676	1	47572	2	N	7791	7857	1			307
							8570	9									
06	0		58411	-0-	58411	143315	4442	1	47281	2	N	6080	5819	1			568
							6688	9									
07	0		52653	-0-	52653	195968	4063	1	43014	2	N	5069	4868	1			769
							5576	9									
08	0		38414	-0-	38414	234382	2646	1	31267	2	N	4092	4098	1			762
							4501	9									
*09	238522	X	4140	-0-	-234382	-0-	474	2	3666	9	N	3333	3311	1			784
*10	33890	X	33890	-0-	-0-	-0-	2312	1	28508	2	N	2791	2713	1			863
							3070	9									
*11	27027	X	27027	-0-	-0-	-0-	1435	1	23454	2	N	1944	1564	1			1243
							2138	9									
12	23157	X	NO RPT	-0-	-23157	-0-					N	NO RPT					1243
01	23157	X	NO RPT	-0-	-23157	-0-					N	NO RPT					1243
02	21663	X	NO RPT	-0-	-21663	-0-					N	NO RPT					1243
03	23157	X	NO RPT	-0-	-23157	-0-					N	NO RPT					1243
04	22410	X	NO RPT	-0-	-22410	-0-					N	NO RPT					1243

DOYLE, ROBERT B WELL #: 7076H RRCID -> 279850 COMPL. DATE 05/29/2014 TOTAL DEPTH 7803 PERF. 8161 - 12680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0		13993	-0-	13993	203060	872	1	11348	2	N	1612	1654	1			-0-
							1773	9									
06	0		12729	-0-	12729	215789	961	1	10274	2	N	1358	1123	1			235
							1494	9									
*07	227789	X	12000	-0-	-215789	-0-	912	1	9691	2	N	1270	1469	1			36
							1397	9									
08	30256	X	10673	-0-	-19583	-0-	765	1	8653	2	N	1141	911	1			266
							1255	9									
09	29280	X	8575	-0-	-20705	-0-	583	1	6888	2	N	1004	710	1			560
							1104	9									
10	30256	X	10271	-0-	-19985	-0-	668	1	8232	2	N	1246	1100	1			706
							1371	9									
11	29280	X	8490	-0-	-20790	-0-	427	1	6979	2	N	985	720	1			971
							1084	9									
12	30256	X	7247	-0-	-23009	-0-	312	1	6042	2	N	812	548	1			1235
							893	9									
01	30256	X	6791	-0-	-23465	-0-	366	1	5523	2	N	820	1102	1			953
							902	9									
02	28304	X	NO RPT	-0-	-28304	-0-					N	NO RPT					953
03	30256	X	NO RPT	-0-	-30256	-0-					N	NO RPT					953
04	29280	X	NO RPT	-0-	-29280	-0-					N	NO RPT					953

KAISER-FRANCIS OIL COMPANY 450175
WHEELER, DOROTHY WELL #: 1369 RRCID -> 096968 COMPL. DATE 07/09/1981 TOTAL DEPTH 11220 PERF. 8249 - 8290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	W	52	-0-	52	52	30	1	22	2	N	-0-					146
12	343	N	291	-0-	-52	-0-	31	1	260	2	N	-0-					146
01	304	N	304	-0-	-0-	-0-	31	1	273	2	N	-0-					146
02	278	N	278	-0-	-0-	-0-	29	1	249	2	N	-0-					146
03	315	N	315	-0-	-0-	-0-	31	1	284	2	N	-0-					146
04	300	N	285	-0-	-15	-0-	30	1	255	2	N	-0-					146

RANKIN, W. S. WELL #: 1368 RRCID -> 096969 COMPL. DATE 11/04/1981 TOTAL DEPTH 8388 PERF. 8232 - 8274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	W	521	-0-	521	521	31	1	490	2	N	-0-					64
12	988	N	467	-0-	-521	-0-	31	1	436	2	N	-0-					64
01	558	N	418	-0-	-140	-0-	31	1	387	2	N	-0-					64
02	495	N	495	-0-	-0-	-0-	29	1	466	2	N	-0-					64
03	446	N	446	-0-	-0-	-0-	31	1	415	2	N	-0-					64
*04	420	N	420	-0-	-0-	-0-	30	1	390	2	N	-0-					64

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
KAISER-FRANCIS OIL COMPANY //CONT.// 450175
RANKIN, W. S. WELL #: 2 RRCID -> 146305 COMPL. DATE 02/01/1993 TOTAL DEPTH 8400 PERF. 8188 - 8262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	270	N	268	-0-	-2	-0-	30	1	238	2	N	-0-			138
12	280	N	280	-0-	-0-	-0-	31	1	249	2	N	-0-			138
01	310	N	309	-0-	-1	-0-	31	1	278	2	N	-0-			138
02	271	N	271	-0-	-0-	-0-	29	1	242	2	N	-0-			138
03	305	N	305	-0-	-0-	-0-	31	1	274	2	N	-0-			138
04	300	N	284	-0-	-16	-0-	30	1	254	2	N	-0-			138

SCOTT, OLLIE WELL #: 2 RRCID -> 146312 COMPL. DATE 02/16/1993 TOTAL DEPTH 8450 PERF. 8251 - 8324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	150	N	129	-0-	-21	-0-	129	2			N	-0-			107
12	155	N	126	-0-	-29	-0-	126	2			N	-0-			107
01	155	N	135	-0-	-20	-0-	135	2			N	-0-			107
02	143	N	143	-0-	-0-	-0-	143	2			N	-0-			107
03	143	N	143	-0-	-0-	-0-	143	2			N	-0-			107
*04	122	N	122	-0-	-0-	-0-	122	2			N	-0-			107

WHEELER, DOROTHY WELL #: 2 RRCID -> 146314 COMPL. DATE 03/01/1993 TOTAL DEPTH 8400 PERF. 8169 - 8248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0	W	220	-0-	220	220	220	2			N	-0-			111
12	469	N	249	-0-	-220	-0-	249	2			N	-0-			111
01	248	N	238	-0-	-10	-0-	238	2			N	-0-			111
02	214	N	214	-0-	-0-	-0-	214	2			N	-0-			111
03	250	N	250	-0-	-0-	-0-	250	2			N	-0-			111
*04	246	N	246	-0-	-0-	-0-	246	2			N	-0-			111

OLLIE SCOTT 336 WELL #: 3H RRCID -> 209522 COMPL. DATE 05/23/2005 TOTAL DEPTH 8313 PERF. 8425 - 10802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	2144	N	2144	-0-	-0-	-0-	2144	2			N	-0-			574
12	2148	N	2148	-0-	-0-	-0-	2148	2			N	-0-			574
01	2011	N	2011	-0-	-0-	-0-	2011	2			N	-0-			574
02	2393	N	2393	-0-	-0-	-0-	2393	2			N	-0-			574
03	2139	N	2030	-0-	-109	-0-	2030	2			N	-0-			574
*04	2014	N	2014	-0-	-0-	-0-	2014	2			N	-0-			574

WHEELER 369 WELL #: 3H RRCID -> 209523 COMPL. DATE 05/04/2005 TOTAL DEPTH 8259 PERF. 8500 - 10362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0	W	588	-0-	588	588	72	1	516	2	N	-0-			296
12	1193	N	605	-0-	-588	-0-	84	1	521	2	N	-0-			296
01	527	N	46	-0-	-481	-0-	18	1	28	2	N	-0-			296
02	715	N	715	-0-	-0-	-0-	39	1	676	2	N	-0-			296
03	905	N	905	-0-	-0-	-0-	87	1	818	2	N	-0-			296
*04	595	N	595	-0-	-0-	-0-	69	1	526	2	N	-0-			296

WHEELER 369 WELL #: 4H RRCID -> 211934 COMPL. DATE 08/05/2005 TOTAL DEPTH 8222 PERF. 8227 - 10262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0	W	2252	-0-	2252	2252	2252	2			N	-0-			331
12	3685	X	1433	-0-	-2252	-0-	1433	2			N	-0-			331
01	2976	X	1741	-0-	-1235	-0-	1741	2			N	-0-			331
02	2784	X	1417	-0-	-1367	-0-	1417	2			N	-0-			331
03	2325	X	1180	-0-	-1145	-0-	1180	2			N	-0-			331
04	2250	X	415	-0-	-1835	-0-	415	2			N	-0-			331

WHEELER 369 WELL #: 5H RRCID -> 213905 COMPL. DATE 11/02/2005 TOTAL DEPTH 8238 PERF. 8501 - 9997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT			270
12	115	N	115	-0-	-0-	-0-	115	2			N	-0-			270
01	17	N	17	-0-	-0-	-0-	17	2			N	-0-			270
02	203	N	203	-0-	-0-	-0-	203	2			N	-0-			270
03	193	N	193	-0-	-0-	-0-	193	2			N	-0-			270
04	30	N	-0-	-0-	-30	-0-					N	-0-			270

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
KAISER-FRANCIS OIL COMPANY //CONT.// 450175
OLLIE SCOTT 336 WELL #: 5H RRCID -> 213909 COMPL. DATE 11/05/2005 TOTAL DEPTH 8308 PERF. 8460 - 10332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	337	N	337	-0-	-0-	-0-	337	2			N	-0-					133
12	372	N	339	-0-	-33	-0-	339	2			N	-0-					133
01	350	N	350	-0-	-0-	-0-	350	2			N	-0-					133
02	336	N	336	-0-	-0-	-0-	336	2			N	-0-					133
03	356	N	356	-0-	-0-	-0-	356	2			N	-0-					133
04	330	N	329	-0-	-1	-0-	329	2			N	-0-					133

SCOTT, OLLIE 336 WELL #: 4H RRCID -> 216009 COMPL. DATE 09/29/2005 TOTAL DEPTH 8338 PERF. 8634 - 9912

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					242
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					242
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					242
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					242
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					242
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					242

WHEELER 369 WELL #: 6H RRCID -> 218207 COMPL. DATE 05/26/2006 TOTAL DEPTH 8229 PERF. 8386 - 9782

11	0	W	1629	-0-	1629	1629	1629	2			N	-0-					299
12	3078	N	1449	-0-	-1629	-0-	1449	2			N	-0-					299
01	1909	N	1909	-0-	-0-	-0-	1909	2			N	-0-					299
02	1566	N	1408	-0-	-158	-0-	1408	2			N	-0-					299
03	2075	N	2075	-0-	-0-	-0-	2075	2			N	-0-					299
*04	1941	N	1941	-0-	-0-	-0-	1941	2			N	-0-					299

SCOTT, OLLIE 336 WELL #: 6H RRCID -> 219404 COMPL. DATE 04/22/2006 TOTAL DEPTH 8297 PERF. 8567 - 9958

11	10	N	-0-	-0-	-10	-0-					N	-0-					142
12	0	N	-0-	-0-	-0-	-0-					N	-0-					142
01	0	N	-0-	-0-	-0-	-0-					N	-0-					142
02	0	N	-0-	-0-	-0-	-0-					N	-0-					142
03	0	N	-0-	-0-	-0-	-0-					N	-0-					142
04	0	N	-0-	-0-	-0-	-0-					N	-0-					142

LE NORMAN OPERATING LLC 491579
FULTON-SELL WELL #: 4 RRCID -> 137266 COMPL. DATE 05/14/1990 TOTAL DEPTH 8900 PERF. 7297 - 7364

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

PEERY WELL #: 3203H RRCID -> 279094 COMPL. DATE 06/17/2014 TOTAL DEPTH 8126 PERF. 8591 - 12834

11	6619	X	6619	-0-	-0-	-0-	5098	2	1521	9	N	1383	784	1			599
12	6693	X	6693	-0-	-0-	-0-	5197	2	1496	9	N	1360	1485	1			474
01	0	W	6712	-0-	6712	6712	5173	2	1539	9	N	1399	1462	1			411
02	0	W	5816	-0-	5816	12528	4461	2	1355	9	N	1232	1282	1			361
03	20378	X	7850	-0-	-12528	-0-	6368	2	1482	9	N	1347	1254	1			454
*04	7069	X	7069	-0-	-0-	-0-	5764	2	1305	9	N	1186	1241	1			399

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY 562560
TUBB -424- WELL #: 1 RRCID -> 083447 COMPL. DATE 06/12/1979 TOTAL DEPTH 9970 PERF. 8080 - 8095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1201	N	1201	-0-	-0-	-0-	100	1	1101	2	N	-0-					19
12	1240	N	982	-0-	-258	-0-	78	1	904	2	N	-0-					19
01	1271	N	857	-0-	-414	-0-	73	1	784	2	N	-0-					19
02	1160	N	780	-0-	-380	-0-	59	1	721	2	N	-0-					19
03	992	N	987	-0-	-5	-0-	71	1	916	2	N	-0-					19
*04	1054	N	1054	-0-	-0-	-0-	75	1	979	2	N	-0-					19

NOWLIN, GENEVIEVE UNIT WELL #: 1 RRCID -> 083509 COMPL. DATE 07/19/1979 TOTAL DEPTH 8075 PERF. 7890 - 7963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1856	N	1856	-0-	-0-	-0-	139	1	1717	2	N	-0-					160
12	2077	N	1746	-0-	-331	-0-	119	1	1627	2	N	-0-					160
01	1984	N	1879	-0-	-105	-0-	125	1	1754	2	N	-0-					160
02	1798	N	1082	-0-	-716	-0-	62	1	1020	2	N	-0-					160
03	1810	N	1810	-0-	-0-	-0-	102	1	1708	2	N	-0-					160
04	1830	N	1220	-0-	-610	-0-	76	1	1144	2	N	-0-					160

TUBB -423- WELL #: 1 RRCID -> 083911 COMPL. DATE 07/19/1979 TOTAL DEPTH 9847 PERF. 7956 - 8020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	469	-0-	-11	-0-	56	1	413	2	N	-0-					163
12	979	N	979	-0-	-0-	-0-	80	1	895	2	N	4					167
							4	9									
01	1047	N	1047	-0-	-0-	-0-	83	1	964	2	N	-0-					167
02	836	N	836	-0-	-0-	-0-	62	1	774	2	N	-0-					167
03	992	N	875	-0-	-117	-0-	66	1	809	2	N	-0-					167
04	1020	N	816	-0-	-204	-0-	65	1	751	2	N	-0-					167

PUNDT WELL #: 1 RRCID -> 085567 COMPL. DATE 08/27/1979 TOTAL DEPTH 8030 PERF. 7858 - 7912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1200	N	1104	-0-	-96	-0-	30	1	1074	2	N	-0-					22
12	1209	N	1081	-0-	-128	-0-	31	1	1050	2	N	-0-					22
01	1395	N	1056	-0-	-339	-0-	31	1	1025	2	N	-0-					22
02	1073	N	905	-0-	-168	-0-	25	1	880	2	N	-0-					22
03	1085	N	1063	-0-	-22	-0-	31	1	1032	2	N	-0-					22
04	1020	N	1009	-0-	-11	-0-	30	1	979	2	N	-0-					22

DIXON, M. WELL #: 1 RRCID -> 086898 COMPL. DATE 02/14/1980 TOTAL DEPTH 9500 PERF. 7310 - 7392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	223	N	223	-0-	-0-	-0-	27	1	196	2	N	-0-					76
12	227	N	227	-0-	-0-	-0-	30	1	197	2	N	-0-					76
01	248	N	216	-0-	-32	-0-	30	1	186	2	N	-0-					76
02	244	N	244	-0-	-0-	-0-	29	1	215	2	N	-0-					76
03	241	N	241	-0-	-0-	-0-	30	1	211	2	N	-0-					76
*04	222	N	222	-0-	-0-	-0-	30	1	192	2	N	-0-					76

AKERS WELL #: 1 RRCID -> 088311 COMPL. DATE 10/28/1996 TOTAL DEPTH 7650 PERF. 6466 - 7539

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1650	N	1513	-0-	-137	-0-	104	1	1402	2	N	6	189	1			67
							7	9									
12	1674	N	1570	-0-	-104	-0-	103	1	1467	2	N	-0-					67
01	1736	N	1679	-0-	-57	-0-	116	1	1563	2	N	-0-					67
02	1598	N	1598	-0-	-0-	-0-	111	1	1487	2	N	-0-					67
03	1647	N	1647	-0-	-0-	-0-	119	1	1528	2	N	-0-					67
*04	1696	N	1696	-0-	-0-	-0-	123	1	1545	2	N	25					92
							28	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
NOLIN, GENEVIEVE UNIT WELL #: 2 RRCID -> 089327 COMPL. DATE 07/24/1980 TOTAL DEPTH 8115 PERF. 7951 - 8024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1620	N	1620	-0-	-0-	-0-	123	1	1497	2	N	-0-					94
12	1953	N	1568	-0-	-385	-0-	109	1	1459	2	N	-0-					94
01	1829	N	1313	-0-	-516	-0-	91	1	1222	2	N	-0-					94
02	1566	N	729	-0-	-837	-0-	50	1	679	2	N	-0-					94
03	1581	N	1383	-0-	-198	-0-	87	1	1296	2	N	-0-					94
*04	1327	N	1327	-0-	-0-	-0-	87	1	1240	2	N	-0-					94

TUBB -423- WELL #: 2 RRCID -> 089622 COMPL. DATE 08/14/1980 TOTAL DEPTH 8205 PERF. 7995 - 8074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	651	-0-	-39	-0-	67	1	584	2	N	-0-					-0-
12	744	N	710	-0-	-34	-0-	66	1	644	2	N	-0-					-0-
01	713	N	703	-0-	-10	-0-	65	1	638	2	N	-0-					-0-
02	645	N	645	-0-	-0-	-0-	55	1	590	2	N	-0-					-0-
03	713	N	685	-0-	-28	-0-	58	1	627	2	N	-0-					-0-
04	690	N	628	-0-	-62	-0-	56	1	572	2	N	-0-					-0-

TUBB -424- WELL #: 2 RRCID -> 089927 COMPL. DATE 09/02/1980 TOTAL DEPTH 8280 PERF. 8068 - 8153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	760	N	760	-0-	-0-	-0-	74	1	686	2	N	-0-					185
12	857	N	857	-0-	-0-	-0-	74	1	783	2	N	-0-					185
01	868	N	800	-0-	-68	-0-	70	1	730	2	N	-0-					185
02	725	N	630	-0-	-95	-0-	51	1	579	2	N	-0-					185
03	868	N	704	-0-	-164	-0-	59	1	645	2	N	-0-					185
04	780	N	709	-0-	-71	-0-	60	1	649	2	N	-0-					185

BURCHFIEL -A- WELL #: 2 RRCID -> 091067 COMPL. DATE 11/13/1980 TOTAL DEPTH 7661 PERF. 7522 - 7553

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	399	N	399	-0-	-0-	-0-	48	1	351	2	N	-0-					210
12	351	N	351	-0-	-0-	-0-	44	1	307	2	N	-0-					210
01	372	N	367	-0-	-5	-0-	46	1	321	2	N	-0-					210
02	377	N	335	-0-	-42	-0-	45	1	290	2	N	-0-					210
03	371	N	371	-0-	-0-	-0-	49	1	316	2	N	5	188	1			27
							6	9									
*04	361	N	361	-0-	-0-	-0-	49	1	312	2	N	-0-					27

BURCHFIEL WELL #: 2 RRCID -> 100037 COMPL. DATE 04/20/1982 TOTAL DEPTH 7697 PERF. 7530 - 7582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	272	-0-	-28	-0-	41	1	231	2	N	-0-					208
12	341	N	329	-0-	-12	-0-	45	1	284	2	N	-0-					208
01	343	N	343	-0-	-0-	-0-	47	1	296	2	N	-0-					208
02	307	N	307	-0-	-0-	-0-	43	1	256	2	N	7					215
							8	9									
03	341	N	273	-0-	-68	-0-	44	1	229	2	N	-0-					215
04	330	N	302	-0-	-28	-0-	45	1	256	2	N	1	178	1			38
							1	9									

AKERS WELL #: 2 RRCID -> 100038 COMPL. DATE 10/30/1996 TOTAL DEPTH 7690 PERF. 6494 - 7565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	8	-0-	-142	-0-	4	1	4	2	N	-0-					138
12	186	N	-0-	-0-	-186	-0-					N	-0-					138
01	155	N	-0-	-0-	-155	-0-					N	-0-					138
02	8	N	-0-	-0-	-8	-0-					N	-0-					138
03	0	N	-0-	-0-	-0-	-0-					N	-0-					138
04	0	N	-0-	-0-	-0-	-0-					N	-0-					138

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
PUNDT WELL #: 2 RRCID -> 101376 COMPL. DATE 07/12/1982 TOTAL DEPTH 8058 PERF. 7858 - 7930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	408	-0-	-282	-0-	30	1	378	2	N	-0-					208
12	713	N	381	-0-	-332	-0-	31	1	350	2	N	-0-					208
01	713	N	399	-0-	-314	-0-	31	1	368	2	N	-0-					208
02	376	N	376	-0-	-0-	-0-	29	1	347	2	N	-0-					208
03	427	N	427	-0-	-0-	-0-	31	1	396	2	N	-0-					208
*04	448	N	448	-0-	-0-	-0-	30	1	418	2	N	-0-					208

TRENFIELD -792- WELL #: 1 RRCID -> 111668 COMPL. DATE 02/25/1984 TOTAL DEPTH 7850 PERF. 7603 - 7633

11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					103
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					103
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					103
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					103
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-	75	1			28
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-	28	1			-0-

PLUGGED AND ABANDONED_____ 02/12/2016 - PLUGGED 02/12/16

BRIGHAM -795- WELL #: 1 RRCID -> 111669 COMPL. DATE 01/31/1984 TOTAL DEPTH 7900 PERF. 7650 - 7680

11	582	N	582	-0-	-0-	-0-	54 11	1 9	517	2	N	10					120
12	899	N	591	-0-	-308	-0-	57 2	1 9	532	2	N	2					122
01	744	N	554	-0-	-190	-0-	58	1	496	2	N	-0-					122
02	551	N	474	-0-	-77	-0-	52	1	422	2	N	-0-					122
03	589	N	490	-0-	-99	-0-	56	1	434	2	N	-0-					122
04	540	N	500	-0-	-40	-0-	56 9	1 9	435	2	N	8					130

TRENFIELD -789- WELL #: 1 RRCID -> 111674 COMPL. DATE 01/05/1984 TOTAL DEPTH 10180 PERF. 7704 - 7758

11	608	N	608	-0-	-0-	-0-	59	1	549	2	N	-0-					160
12	477	N	477	-0-	-0-	-0-	52	1	425	2	N	-0-					160
01	496	N	277	-0-	-219	-0-	44	1	233	2	N	-0-					160
02	580	N	286	-0-	-294	-0-	38	1	248	2	N	-0-					160
03	465	N	414	-0-	-51	-0-	52	1	362	2	N	-0-					160
*04	383	N	383	-0-	-0-	-0-	50	1	333	2	N	-0-					160

TRENFIELD -790- WELL #: 2 RRCID -> 114475 COMPL. DATE 11/30/1984 TOTAL DEPTH 8000 PERF. 7726 - 7786

11	900	N	868	-0-	-32	-0-	72	1	796	2	N	-0-					82
12	930	N	891	-0-	-39	-0-	71	1	820	2	N	-0-					82
01	930	N	898	-0-	-32	-0-	76	1	822	2	N	-0-					82
02	847	N	847	-0-	-0-	-0-	72	1	775	2	N	-0-					82
03	899	N	896	-0-	-3	-0-	78	1	818	2	N	-0-					82
*04	874	N	874	-0-	-0-	-0-	78	1	796	2	N	-0-					82

TRENFIELD -791- WELL #: 2 RRCID -> 115553 COMPL. DATE 01/03/1985 TOTAL DEPTH 7875 PERF. 7619 - 7656

11	0	N	-0-	-0-	-0-	-0-					N	-0-					182
12	0	N	-0-	-0-	-0-	-0-					N	-0-					182
01	15	N	15	-0-	-0-	-0-	15	1			N	-0-					182
02	0	N	-0-	-0-	-0-	-0-					N	-0-					182
03	P&A-COND		-0-	-0-	-0-	-0-					N	-0-	182	1			-0-
04	P&A-COND		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 02/18/2016 - PLUGGED 02/18/16

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
BRIGHAM -795- WELL #: 2 RRCID -> 117356 COMPL. DATE 02/10/1985 TOTAL DEPTH 7960 PERF. 7716 - 7921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	64	N	64	-0-	-0-	-0-	32	1	32	2	N	-0-					27
12	67	N	67	-0-	-0-	-0-	33	1	34	2	N	-0-					27
01	93	N	42	-0-	-51	-0-	32	1	10	2	N	-0-					27
02	58	N	33	-0-	-25	-0-	28	1	5	2	N	-0-					27
03	62	N	34	-0-	-28	-0-	31	1	3	2	N	-0-					27
*04	33	N	33	-0-	-0-	-0-	30	1	3	2	N	-0-					27

FLOYD WELL #: 1 RRCID -> 119698 COMPL. DATE 12/12/1985 TOTAL DEPTH 7910 PERF. 7656 - 7682

11	255	N	255	-0-	-0-	-0-	40	1	215	2	N	-0-					157
12	248	N	223	-0-	-25	-0-	40	1	183	2	N	-0-					157
01	248	N	207	-0-	-41	-0-	40	1	167	2	N	-0-					157
02	261	N	177	-0-	-84	-0-	37	1	140	2	N	-0-					157
03	217	N	202	-0-	-15	-0-	40	1	162	2	N	-0-					157
04	210	N	200	-0-	-10	-0-	40	1	160	2	N	-0-					157

AKERS WELL #: 3 RRCID -> 138964 COMPL. DATE 07/02/1991 TOTAL DEPTH 7825 PERF. 7573 - 7594

11	360	N	295	-0-	-65	-0-	39	1	256	2	N	-0-					143
12	372	N	286	-0-	-86	-0-	42	1	244	2	N	-0-					143
01	403	N	260	-0-	-143	-0-	35	1	225	2	N	-0-					143
02	290	N	241	-0-	-49	-0-	27	1	214	2	N	-0-					143
03	323	N	323	-0-	-0-	-0-	42	1	281	2	N	-0-					143
04	240	N	149	-0-	-91	-0-	18	1	131	2	N	-0-					143

BARBER -876- WELL #: 1 RRCID -> 142689 COMPL. DATE 07/27/1992 TOTAL DEPTH 7750 PERF. 7534 - 7568

11	494	N	494	-0-	-0-	-0-	51	1	439	2	N	4					217
							4	9									
12	505	N	505	-0-	-0-	-0-	51	1	445	2	N	8					225
							9	9									
01	558	N	466	-0-	-92	-0-	50	1	416	2	N	-0-					225
02	464	N	446	-0-	-18	-0-	49	1	397	2	N	-0-					225
03	518	N	518	-0-	-0-	-0-	51	1	432	2	N	32	192	1			65
							35	9									
*04	494	N	494	-0-	-0-	-0-	54	1	440	2	N	-0-					65

GEX WELL #: 4 RRCID -> 145145 COMPL. DATE 04/08/1993 TOTAL DEPTH 7635 PERF. 7457 - 7501

11	612	N	612	-0-	-0-	-0-	612	2			N	-0-					1
12	678	N	678	-0-	-0-	-0-	28	1	650	2	N	-0-					1
01	713	N	606	-0-	-107	-0-	31	1	575	2	N	-0-					1
02	580	N	536	-0-	-44	-0-	28	1	508	2	N	-0-					1
03	682	N	534	-0-	-148	-0-	29	1	505	2	N	-0-					1
04	600	N	483	-0-	-117	-0-	26	1	457	2	N	-0-					1

TRENFIELD -789- WELL #: 3 RRCID -> 146376 COMPL. DATE 07/06/1993 TOTAL DEPTH 7950 PERF. 7718 - 7752

11	120	N	118	-0-	-2	-0-	34	1	84	2	N	-0-					172
12	125	N	125	-0-	-0-	-0-	35	1	90	2	N	-0-					172
01	124	N	124	-0-	-0-	-0-	36	1	88	2	N	-0-					172
02	116	N	114	-0-	-2	-0-	33	1	81	2	N	-0-					172
03	124	N	117	-0-	-7	-0-	36	1	81	2	N	-0-					172
04	120	N	115	-0-	-5	-0-	35	1	80	2	N	-0-					172

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
GENEVIEVE NOWLIN UNIT WELL #: 3 RRCID -> 148942 COMPL. DATE 02/22/1994 TOTAL DEPTH 8042 PERF. 4866 - 7904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1150	N	1150	-0-	-0-	-0-	97	1	1053	2	N	-0-					107
12	1240	N	1172	-0-	-68	-0-	90	1	1082	2	N	-0-					107
01	1240	N	1178	-0-	-62	-0-	89	1	1089	2	N	-0-					107
02	1102	N	787	-0-	-315	-0-	50	1	737	2	N	-0-					107
03	1178	N	1105	-0-	-73	-0-	73	1	1032	2	N	-0-					107
*04	1178	N	1178	-0-	-0-	-0-	81	1	1097	2	N	-0-					107

GENEVIEVE NOWLIN UNIT WELL #: 4 RRCID -> 149462 COMPL. DATE 03/22/1994 TOTAL DEPTH 8060 PERF. 7838 - 7917

11	480	N	466	-0-	-14	-0-	56	1	410	2	N	-0-					128
12	589	N	543	-0-	-46	-0-	57	1	486	2	N	-0-					128
01	558	N	515	-0-	-43	-0-	56	1	459	2	N	-0-					128
02	464	N	460	-0-	-4	-0-	47	1	413	2	N	-0-					128
03	558	N	446	-0-	-112	-0-	48	1	398	2	N	-0-					128
04	510	N	449	-0-	-61	-0-	48	1	401	2	N	-0-					128

TUBB -423- WELL #: 3 RRCID -> 149569 COMPL. DATE 03/12/1994 TOTAL DEPTH 8200 PERF. 7985 - 8080

11	610	N	610	-0-	-0-	-0-	65	1	545	2	N	-0-					150
12	651	N	630	-0-	-21	-0-	62	1	568	2	N	-0-					150
01	682	N	634	-0-	-48	-0-	62	1	572	2	N	-0-					150
02	580	N	330	-0-	-250	-0-	37	1	293	2	N	-0-					150
03	620	N	404	-0-	-216	-0-	41	1	363	2	N	-0-					150
*04	605	N	605	-0-	-0-	-0-	55	1	550	2	N	-0-					150

TUBB -423- WELL #: 4 RRCID -> 149570 COMPL. DATE 03/30/1994 TOTAL DEPTH 8270 PERF. 8096 - 8170

11	405	N	405	-0-	-0-	-0-	52	1	353	2	N	-0-					180
12	443	N	443	-0-	-0-	-0-	52	1	391	2	N	-0-					180
01	465	N	450	-0-	-15	-0-	52	1	398	2	N	-0-					180
02	406	N	352	-0-	-54	-0-	42	1	310	2	N	-0-					180
03	448	N	448	-0-	-0-	-0-	46	1	354	2	N	44	181	1			43
							48	9									
04	450	N	372	-0-	-78	-0-	45	1	327	2	N	-0-					43

TUBB -424- WELL #: 3 RRCID -> 149573 COMPL. DATE 03/03/1994 TOTAL DEPTH 8370 PERF. 8152 - 8288

11	411	N	411	-0-	-0-	-0-	53	1	358	2	N	-0-					102
12	434	N	418	-0-	-16	-0-	51	1	367	2	N	-0-					102
01	465	N	432	-0-	-33	-0-	51	1	381	2	N	-0-					102
02	406	N	344	-0-	-62	-0-	42	1	302	2	N	-0-					102
03	454	N	454	-0-	-0-	-0-	48	1	406	2	N	-0-					102
*04	429	N	429	-0-	-0-	-0-	48	1	381	2	N	-0-					102

TUBB -424- WELL #: 4 RRCID -> 149574 COMPL. DATE 04/15/1994 TOTAL DEPTH 10100 PERF. 8100 - 8200

11	540	N	536	-0-	-4	-0-	60	1	476	2	N	-0-					163
12	589	N	566	-0-	-23	-0-	59	1	507	2	N	-0-					163
01	589	N	574	-0-	-15	-0-	59	1	515	2	N	-0-					163
02	522	N	491	-0-	-31	-0-	48	1	443	2	N	-0-					163
03	582	N	582	-0-	-0-	-0-	54	1	528	2	N	-0-					163
04	570	N	544	-0-	-26	-0-	53	1	491	2	N	-0-					163

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
BURCHFIEL WELL #: 3 RRCID -> 153449 COMPL. DATE 01/27/1995 TOTAL DEPTH 7700 PERF. 7506 - 7532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	27	-0-	-33	-0-	13	1	14	2	N	-0-					108
12	62	N	56	-0-	-6	-0-	31	1	25	2	N	-0-					108
01	69	N	69	-0-	-0-	-0-	32	1	37	2	N	-0-					108
02	65	N	65	-0-	-0-	-0-	31	1	34	2	N	-0-					108
03	68	N	68	-0-	-0-	-0-	33	1	35	2	N	-0-					108
*04	70	N	70	-0-	-0-	-0-	32	1	38	2	N	-0-					108

SCHULTZ "716" WELL #: 1 RRCID -> 155795 COMPL. DATE 09/04/1995 TOTAL DEPTH 10280 PERF. 7738 - 9024

11	1440	N	1387	-0-	-53	-0-	30	1	1342	2	N	14					82
							15	9									
12	1479	N	1479	-0-	-0-	-0-	31	1	1420	2	N	25					107
							28	9									
01	1550	N	1471	-0-	-79	-0-	31	1	1420	2	N	18					125
							20	9									
02	1375	N	1375	-0-	-0-	-0-	29	1	1338	2	N	7					132
							8	9									
03	1488	N	1423	-0-	-65	-0-	31	1	1392	2	N	-0-					132
*04	1527	N	1527	-0-	-0-	-0-	30	1	1384	2	N	103	179	1			56
							113	9									

BURCHFIEL "B" WELL #: 2 RRCID -> 159217 COMPL. DATE 06/20/1996 TOTAL DEPTH 7670 PERF. 6482 - 7548

11	695	N	695	-0-	-0-	-0-	63	1	632	2	N	-0-					167
12	744	N	646	-0-	-98	-0-	57	1	589	2	N	-0-					167
01	775	N	651	-0-	-124	-0-	61	1	590	2	N	-0-					167
02	667	N	627	-0-	-40	-0-	58	1	569	2	N	-0-					167
03	685	N	685	-0-	-0-	-0-	65	1	620	2	N	-0-					167
*04	633	N	633	-0-	-0-	-0-	61	1	572	2	N	-0-					167

BURCHFIEL -A- WELL #: 3 RRCID -> 199151 COMPL. DATE 12/27/2003 TOTAL DEPTH 7700 PERF. 7520 - 7540

11	270	N	268	-0-	-2	-0-	42	1	226	2	N	-0-					207
12	279	N	270	-0-	-9	-0-	42	1	228	2	N	-0-					207
01	279	N	269	-0-	-10	-0-	42	1	227	2	N	-0-					207
02	261	N	256	-0-	-5	-0-	41	1	215	2	N	-0-					207
03	292	N	292	-0-	-0-	-0-	44	1	242	2	N	5	185	1			27
							6	9									
*04	278	N	278	-0-	-0-	-0-	44	1	234	2	N	-0-					27

TRENFIELD -789- WELL #: 4 RRCID -> 199475 COMPL. DATE 01/14/2004 TOTAL DEPTH 7939 PERF. 7746 - 7786

11	1392	N	1392	-0-	-0-	-0-	98	1	1294	2	N	-0-					227
12	1646	N	1646	-0-	-0-	-0-	106	1	1540	2	N	-0-					227
01	1771	N	1771	-0-	-0-	-0-	121	1	1650	2	N	-0-					227
02	1334	N	727	-0-	-607	-0-	66	1	661	2	N	-0-					227
03	1643	N	576	-0-	-1067	-0-	61	1	514	2	N	1	183	1			45
							1	9									
04	1710	N	788	-0-	-922	-0-	73	1	715	2	N	-0-					45

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
LITTLE WELL #: 1 RRCID -> 200316 COMPL. DATE 03/17/2004 TOTAL DEPTH 8470 PERF. 7718 - 8226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	530	-0-	-10	-0-	29	1	394	2	N	97	185	1			177
							107	9									
12	558	N	558	-0-	-0-	-0-	31	1	493	2	N	31					208
							34	9									
01	608	N	608	-0-	-0-	-0-	31	1	512	2	N	59					267
							65	9									
02	601	N	601	-0-	-0-	-0-	29	1	480	2	N	84	178	1			173
							92	9									
03	558	N	538	-0-	-20	-0-	31	1	463	2	N	40					213
							44	9									
*04	597	N	597	-0-	-0-	-0-	30	1	482	2	N	77					290
							85	9									

BURCHFIEL "B" WELL #: 3 RRCID -> 201037 COMPL. DATE 03/26/2004 TOTAL DEPTH 7700 PERF. 7528 - 7556

11	236	N	236	-0-	-0-	-0-	37	1	199	2	N	-0-					138
12	248	N	218	-0-	-30	-0-	34	1	184	2	N	-0-					138
01	248	N	230	-0-	-18	-0-	39	1	191	2	N	-0-					138
02	232	N	211	-0-	-21	-0-	35	1	176	2	N	-0-					138
03	259	N	259	-0-	-0-	-0-	42	1	217	2	N	-0-					138
04	210	N	207	-0-	-3	-0-	39	1	168	2	N	-0-					138

NOWLIN, GENEVIEVE UNIT WELL #: 5 RRCID -> 209062 COMPL. DATE 04/21/2005 TOTAL DEPTH 8170 PERF. 7886 - 7957

11	780	N	636	-0-	-144	-0-	66	1	570	2	N	-0-					138
12	651	N	584	-0-	-67	-0-	59	1	525	2	N	-0-					138
01	716	N	716	-0-	-0-	-0-	66	1	650	2	N	-0-					138
02	609	N	445	-0-	-164	-0-	36	1	409	2	N	-0-					138
03	708	N	708	-0-	-0-	-0-	56	1	652	2	N	-0-					138
*04	756	N	756	-0-	-0-	-0-	62	1	694	2	N	-0-					138

AKERS WELL #: 4 RRCID -> 216388 COMPL. DATE 04/27/2006 TOTAL DEPTH 7700 PERF. 7538 - 7584

11	420	N	420	-0-	-0-	-0-	48	1	372	2	N	-0-					108
12	421	N	421	-0-	-0-	-0-	45	1	376	2	N	-0-					108
01	380	N	380	-0-	-0-	-0-	45	1	335	2	N	-0-					108
02	406	N	352	-0-	-54	-0-	46	1	306	2	N	-0-					108
03	434	N	395	-0-	-39	-0-	51	1	344	2	N	-0-					108
*04	368	N	368	-0-	-0-	-0-	45	1	323	2	N	-0-					108

WALTON, AUGUSTA ET AL WELL #: 6091 RRCID -> 216440 COMPL. DATE 06/22/2006 TOTAL DEPTH 9735 PERF. 7750 - 9280

11	1230	N	1164	-0-	-66	-0-	30	1	1123	2	N	10					117
							11	9									
12	1271	N	1262	-0-	-9	-0-	30	1	1198	2	N	31					148
							34	9									
01	1180	N	1180	-0-	-0-	-0-	31	1	1149	2	N	-0-					148
02	1131	N	1044	-0-	-87	-0-	29	1	1013	2	N	2					150
							2	9									
03	1271	N	1162	-0-	-109	-0-	31	1	1131	2	N	-0-					150
04	1140	N	1061	-0-	-79	-0-	28	1	1025	2	N	7					157
							8	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
WALTON, AUGUSTA WELL #: 1 RRCID -> 219087 COMPL. DATE 07/06/2006 TOTAL DEPTH 9700 PERF. 7788 - 9301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1049	N	1049	-0-	-0-	-0-	28	1	1014	2	N	6					203
							7	9									
12	1155	N	1155	-0-	-0-	-0-	31	1	1092	2	N	29					232
							32	9									
01	1070	N	1070	-0-	-0-	-0-	31	1	1039	2	N	-0-					232
02	1027	N	1027	-0-	-0-	-0-	29	1	998	2	N	-0-					232
03	1147	N	1113	-0-	-34	-0-	31	1	1059	2	N	21	195	1			58
							23	9									
04	1050	N	1009	-0-	-41	-0-	29	1	980	2	N	-0-					58

SCHULTZ "783" WELL #: 1 RRCID -> 220048 COMPL. DATE 11/17/2006 TOTAL DEPTH 9500 PERF. 7662 - 9028

11	164	N	164	-0-	-0-	-0-	29	1	135	2	N	-0-					147
12	155	N	93	-0-	-62	-0-	28	1	65	2	N	-0-					147
01	186	N	57	-0-	-129	-0-	28	1	29	2	N	-0-					147
02	145	N	71	-0-	-74	-0-	24	1	47	2	N	-0-					147
03	93	N	57	-0-	-36	-0-	27	1	30	2	N	-0-					147
*04	102	N	102	-0-	-0-	-0-	28	1	74	2	N	-0-					147

BURCHFIEL "B" WELL #: 4 RRCID -> 220216 COMPL. DATE 09/15/2006 TOTAL DEPTH 7690 PERF. 7500 - 7540

11	210	N	203	-0-	-7	-0-	39	1	164	2	N	-0-					80
12	248	N	176	-0-	-72	-0-	36	1	140	2	N	-0-					80
01	217	N	181	-0-	-36	-0-	32	1	149	2	N	-0-					80
02	203	N	186	-0-	-17	-0-	35	1	151	2	N	-0-					80
03	199	N	199	-0-	-0-	-0-	39	1	160	2	N	-0-					80
*04	199	N	199	-0-	-0-	-0-	40	1	159	2	N	-0-					80

KELLN "94" WELL #: 1 RRCID -> 222871 COMPL. DATE 01/23/2007 TOTAL DEPTH 10400 PERF. 7286 - 7294

11	90	N	55	-0-	-35	-0-	5	1	50	9	N	45					128
12	62	N	58	-0-	-4	-0-	8	1	50	9	N	45					173
01	62	N	28	-0-	-34	-0-	3	1	25	2	N	-0-					173
02	58	N	43	-0-	-15	-0-	25	1	18	2	N	-0-					173
03	62	N	12	-0-	-50	-0-	2	1	10	2	N	-0-					173
04	30	N	16	-0-	-14	-0-	2	1	14	2	N	-0-					173

GILSON WELL #: 2 RRCID -> 223337 COMPL. DATE 11/14/2006 TOTAL DEPTH 9250 PERF. 7724 - 7778

11	1500	N	1446	-0-	-54	-0-	100	1	1336	2	N	9					212
							10	9									
12	1612	N	1523	-0-	-89	-0-	98	1	1381	2	N	40					252
							44	9									
01	1688	N	1688	-0-	-0-	-0-	115	1	1531	2	N	38					290
							42	9									
02	1805	N	1805	-0-	-0-	-0-	120	1	1645	2	N	36	186	1			140
							40	9									
03	1901	N	1901	-0-	-0-	-0-	131	1	1735	2	N	32					172
							35	9									
*04	1920	N	1920	-0-	-0-	-0-	135	1	1734	2	N	46					218
							51	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
BARTON, JAY D. ET AL WELL #: 5311 RRCID -> 224715 COMPL. DATE 04/10/2007 TOTAL DEPTH 10618 PERF. 7920 - 9265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	992	N	992	-0-	-0-	-0-	29	1	950	2	N	12					157
							13	9									
12	1061	N	1061	-0-	-0-	-0-	31	1	1007	2	N	21					178
							23	9									
01	1085	N	1044	-0-	-41	-0-	30	1	992	2	N	20					198
							22	9									
02	995	N	995	-0-	-0-	-0-	29	1	933	2	N	30					228
							33	9									
03	1081	N	1081	-0-	-0-	-0-	31	1	1037	2	N	12					240
							13	9									
*04	1067	N	1067	-0-	-0-	-0-	30	1	1009	2	N	25					265
							28	9									

PARKER, VERNER V. WELL #: 7861 RRCID -> 226018 COMPL. DATE 03/06/2007 TOTAL DEPTH 8000 PERF. 7726 - 7761

11	2670	N	2336	-0-	-334	-0-	145	1	2180	2	N	10					117
							11	9									
12	2821	N	2199	-0-	-622	-0-	130	1	2049	2	N	18					135
							20	9									
01	2697	N	2621	-0-	-76	-0-	163	1	2411	2	N	43					178
							47	9									
02	2262	N	2128	-0-	-134	-0-	135	1	1930	2	N	57					235
							63	9									
03	2281	N	2281	-0-	-0-	-0-	153	1	2114	2	N	13					248
							14	9									
04	2550	N	2268	-0-	-282	-0-	157	1	2094	2	N	15					263
							17	9									

TRENFIELD "792" WELL #: 3 RRCID -> 228010 COMPL. DATE 03/15/2007 TOTAL DEPTH 7840 PERF. 7596 - 7632

11	600	N	582	-0-	-18	-0-	58	1	524	2	N	-0-					225
12	651	N	574	-0-	-77	-0-	56	1	518	2	N	-0-					225
01	620	N	591	-0-	-29	-0-	60	1	531	2	N	-0-					225
02	551	N	549	-0-	-2	-0-	56	1	490	2	N	3					228
							3	9									
03	589	N	579	-0-	-10	-0-	61	1	517	2	N	1	183	1			46
							1	9									
04	570	N	562	-0-	-8	-0-	60	1	502	2	N	-0-					46

PARKER, VERNER V. "711" WELL #: 1 RRCID -> 229364 COMPL. DATE 06/26/2007 TOTAL DEPTH 9400 PERF. 7684 - 7760

11	390	N	354	-0-	-36	-0-	44	1	302	2	N	7					192
							8	9									
12	372	N	366	-0-	-6	-0-	46	1	308	2	N	11					203
							12	9									
01	417	N	417	-0-	-0-	-0-	49	1	325	2	N	39					242
							43	9									
02	348	N	348	-0-	-0-	-0-	45	1	285	2	N	16					258
							18	9									
03	372	N	371	-0-	-1	-0-	49	1	309	2	N	12	183	1			87
							13	9									
04	390	N	379	-0-	-11	-0-	49	1	310	2	N	18					105
							20	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
FLOYD WELL #: 2 RRCID -> 234473 COMPL. DATE 12/24/2007 TOTAL DEPTH 7739 PERF. 8251 - 11664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3227	X	3227	-0-	-0-	-0-	186	1	3008	2	N	30					120
							33	9									
12	3519	X	3519	-0-	-0-	-0-	193	1	3326	2	N	-0-					120
01	3590	X	3590	-0-	-0-	-0-	215	1	3375	2	N	-0-					120
02	3362	X	3362	-0-	-0-	-0-	204	1	3158	2	N	-0-					120
03	3584	X	3584	-0-	-0-	-0-	224	1	3360	2	N	-0-					120
*04	3570	X	3570	-0-	-0-	-0-	232	1	3338	2	N	-0-					120

GILSON WELL #: 3H RRCID -> 236305 COMPL. DATE 04/19/2008 TOTAL DEPTH 7750 PERF. 8350 - 10201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2174	N	2174	-0-	-0-	-0-	134	1	1974	2	N	60	185	1			138
							66	9									
12	2480	N	1709	-0-	-771	-0-	103	1	1525	2	N	74					212
							81	9									
01	2480	N	2056	-0-	-424	-0-	130	1	1867	2	N	54	173	1			93
							59	9									
02	2202	N	2202	-0-	-0-	-0-	140	1	2025	2	N	34					127
							37	9									
03	2117	N	2117	-0-	-0-	-0-	142	1	1936	2	N	35					162
							39	9									
*04	2049	N	2049	-0-	-0-	-0-	142	1	1860	2	N	43					205
							47	9									

TRENFIELD "790" WELL #: 3 RRCID -> 237151 COMPL. DATE 04/07/2008 TOTAL DEPTH 7728 PERF. 8349 - 10074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2520	N	2520	-0-	-0-	-0-	147	1	2232	2	N	128					335
							141	9									
12	2976	X	2533	-0-	-443	-0-	143	1	2299	2	N	83					418
							91	9									
01	2976	X	2307	-0-	-669	-0-	143	1	2054	2	N	100	186	1			332
							110	9									
02	2784	X	2304	-0-	-480	-0-	143	1	2055	2	N	96	183	1			245
							106	9									
03	2604	X	2213	-0-	-391	-0-	144	1	1963	2	N	96	184	1			157
							106	9									
04	2520	X	2069	-0-	-451	-0-	141	1	1845	2	N	75					232
							83	9									

MABEL TRENFIELD -C- WELL #: 7881H RRCID -> 240877 COMPL. DATE 06/06/2008 TOTAL DEPTH 7726 PERF. 8350 - 10695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3990	X	3386	-0-	-604	-0-	195	1	3161	2	N	27					260
							30	9									
12	4061	X	3808	-0-	-253	-0-	204	1	3540	2	N	58	188	1			130
							64	9									
01	4061	X	3556	-0-	-505	-0-	209	1	3285	2	N	56					186
							62	9									
02	3799	X	3428	-0-	-371	-0-	203	1	3177	2	N	44					230
							48	9									
03	3999	X	3358	-0-	-641	-0-	206	1	3118	2	N	31					261
							34	9									
04	3690	X	3499	-0-	-191	-0-	224	1	3234	2	N	37	183	1			115
							41	9									

MURPHY, W. A. "C" WELL #: 4261H RRCID -> 241226 COMPL. DATE 07/02/2008 TOTAL DEPTH 8131 PERF. 8582 - 10399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2970	X	2110	-0-	-860	-0-	30	1	2080	2	N	-0-					116
12	3069	X	1989	-0-	-1080	-0-	31	1	1958	2	N	-0-					116
01	3007	X	1939	-0-	-1068	-0-	31	1	1908	2	N	-0-					116
02	2030	X	1690	-0-	-340	-0-	29	1	1661	2	N	-0-					116
03	2170	X	2023	-0-	-147	-0-	31	1	1992	2	N	-0-					116
*04	1909	N	1909	-0-	-0-	-0-	29	1	1880	2	N	-0-					116

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560

BALLENTINE "B" WELL #: 8791H RRCID -> 241476 COMPL. DATE 07/06/2008 TOTAL DEPTH 7503 PERF. 8020 - 10889

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3228	X	3228	-0-	-0-	-0-	30	1	3060	2	N	125					313
							138	9									
12	3007	X	2696	-0-	-311	-0-	31	1	2598	2	N	61	189	1			185
							67	9									
01	3218	X	3218	-0-	-0-	-0-	31	1	3033	2	N	140					325
							154	9									
02	2813	X	1328	-0-	-1485	-0-	19	1	1179	2	N	118					443
							130	9									
03	3007	X	2233	-0-	-774	-0-	31	1	2063	2	N	126	370	1			199
							139	9									
04	2910	X	2023	-0-	-887	-0-	30	1	1936	2	N	52					251
							57	9									

BALLENTINE "A" WELL #: 8821H RRCID -> 242473 COMPL. DATE 08/23/2008 TOTAL DEPTH 7569 PERF. 8096 - 10072

11	480	N	323	-0-	-157	-0-	14	1	195	2	N	104					227
							114	9									
12	319	N	319	-0-	-0-	-0-	31	1	288	2	N	-0-					227
01	372	N	243	-0-	-129	-0-	29	1	214	2	N	-0-					227
02	319	N	271	-0-	-48	-0-	13	1	258	2	N	-0-					227
03	397	N	397	-0-	-0-	-0-	397	2			N	-0-					227
04	240	N	163	-0-	-77	-0-	163	2			N	-0-					227

MARTHA ANN SMITH WELL #: 6992H RRCID -> 243510 COMPL. DATE 09/19/2008 TOTAL DEPTH 7734 PERF. 8290 - 10134

11	761	N	761	-0-	-0-	-0-	30	1	632	2	N	90					148
							99	9									
12	620	N	270	-0-	-350	-0-	30	1	115	2	N	114	192	1			70
							125	9									
01	1023	N	668	-0-	-355	-0-	31	1	496	2	N	128					198
							141	9									
02	725	N	364	-0-	-361	-0-	29	1	228	2	N	97	190	1			105
							107	9									
03	398	N	398	-0-	-0-	-0-	29	1	248	2	N	110					215
							121	9									
04	660	N	485	-0-	-175	-0-	30	1	380	2	N	68					283
							75	9									

C. W. HERRON WELL #: 8692H RRCID -> 244281 COMPL. DATE 10/14/2008 TOTAL DEPTH 7656 PERF. 8071 - 9785

11	3060	X	1148	-0-	-1912	-0-	268	1	880	2	N	-0-					303
12	3131	X	365	-0-	-2766	-0-	138	1	205	2	N	20					323
							22	9									
01	5174	X	5174	-0-	-0-	-0-	291	1	4883	2	N	-0-					323
02	5722	X	5722	-0-	-0-	-0-	311	1	5411	2	N	-0-					323
03	5205	X	5205	-0-	-0-	-0-	315	1	4865	2	N	23	191	1			155
							25	9									
*04	4386	X	4386	-0-	-0-	-0-	330	1	3954	2	N	93					248
							102	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
VALENTINE SCHOENHALS WELL #: 4561H RRCID -> 244812 COMPL. DATE 05/06/2008 TOTAL DEPTH 8119 PERF. 8770 - 10491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5400	X	4477	-0-	-923	-0-	30	1	4447	2	N	-0-					252
12	5952	X	5284	-0-	-668	-0-	31	1	5189	2	N	58					310
							64	9									
01	6137	X	6137	-0-	-0-	-0-	31	1	6103	2	N	3	200	1			113
							3	9									
02	5568	X	4659	-0-	-909	-0-	29	1	4630	2	N	-0-					113
03	5278	X	5278	-0-	-0-	-0-	31	1	5247	2	N	-0-					113
04	5940	X	4853	-0-	-1087	-0-	29	1	4824	2	N	-0-					113

BURCHFIEL WELL #: 4H RRCID -> 245021 COMPL. DATE 11/15/2008 TOTAL DEPTH 7541 PERF. 8013 - 10900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2849	X	2849	-0-	-0-	-0-	154	1	2640	2	N	50	152	1			240
							55	9									
12	2979	X	2979	-0-	-0-	-0-	169	1	2810	2	N	-0-					240
01	2974	X	2974	-0-	-0-	-0-	169	1	2792	2	N	12					252
							13	9									
02	2755	N	2547	-0-	-208	-0-	154	1	2371	2	N	20					272
							22	9									
03	2976	N	2579	-0-	-397	-0-	161	1	2417	2	N	1	185	1			88
							1	9									
*04	2941	N	2941	-0-	-0-	-0-	180	1	2742	2	N	17					105
							19	9									

ROGERS WELL #: 8811H RRCID -> 245058 COMPL. DATE 12/18/2008 TOTAL DEPTH 7563 PERF. 8107 - 10270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6930	X	5594	-0-	-1336	-0-	29	1	5510	2	N	50					203
							55	9									
12	7099	X	6495	-0-	-604	-0-	31	1	6398	2	N	60					263
							66	9									
01	6665	X	5813	-0-	-852	-0-	30	1	5713	2	N	64	192	1			135
							70	9									
02	5974	X	4518	-0-	-1456	-0-	29	1	4467	2	N	20					155
							22	9									
03	6510	X	5405	-0-	-1105	-0-	31	1	5355	2	N	17					172
							19	9									
04	6300	X	5372	-0-	-928	-0-	30	1	5269	2	N	66					238
							73	9									

BURCHFIEL "B" WELL #: 5H RRCID -> 246708 COMPL. DATE 12/31/2008 TOTAL DEPTH 7576 PERF. 7935 - 10925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2431	X	2431	-0-	-0-	-0-	136	1	2259	2	N	33					345
							36	9									
12	2604	N	2372	-0-	-232	-0-	136	1	2215	2	N	19	182	1			182
							21	9									
01	2542	N	2458	-0-	-84	-0-	142	1	2261	2	N	50					232
							55	9									
02	2349	N	2156	-0-	-193	-0-	130	1	2003	2	N	21					253
							23	9									
03	2387	N	2159	-0-	-228	-0-	135	1	2011	2	N	12					265
							13	9									
04	2370	N	1804	-0-	-566	-0-	116	1	1665	2	N	21	183	1			103
							23	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
TRENFIELD "792" WELL #: 4H RRCID -> 246711 COMPL. DATE 12/08/2008 TOTAL DEPTH 7678 PERF. 8120 - 11080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5310	X	4039	-0-	-1271	-0-	227	1	3750	2	N	56					318
							62	9									
12	4681	X	4229	-0-	-452	-0-	226	1	3995	2	N	7					325
							8	9									
01	4619	X	4619	-0-	-0-	-0-	265	1	4274	2	N	73					398
							80	9									
02	4195	X	4195	-0-	-0-	-0-	244	1	3888	2	N	57					455
							63	9									
03	4371	X	4065	-0-	-306	-0-	249	1	3790	2	N	24	161	1			318
							26	9									
04	4470	X	3731	-0-	-739	-0-	241	1	3486	2	N	4	184	1			138
							4	9									

BALLENTINE "A" WELL #: 8822H RRCID -> 246714 COMPL. DATE 12/20/2008 TOTAL DEPTH 7588 PERF. 7900 - 10300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1055	N	1055	-0-	-0-	-0-	24	1	1029	2	N	2	191	1			76
							2	9									
12	1726	N	1726	-0-	-0-	-0-	31	1	1663	2	N	29					105
							32	9									
01	1953	N	1867	-0-	-86	-0-	31	1	1800	2	N	33					138
							36	9									
02	2029	N	2029	-0-	-0-	-0-	29	1	1970	2	N	27					165
							30	9									
03	2517	N	2517	-0-	-0-	-0-	29	1	2453	2	N	32					197
							35	9									
*04	3000	N	3032	-0-	32	32	29	1	2961	2	N	38					235
							42	9									

JAN WELL #: 4373H RRCID -> 246844 COMPL. DATE 01/07/2009 TOTAL DEPTH 8180 PERF. 8629 - 11100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2310	N	2239	-0-	-71	-0-	29	1	2086	2	N	113	188	1			342
							124	9									
12	2500	N	2500	-0-	-0-	-0-	31	1	2309	2	N	145					487
							160	9									
01	2466	N	2466	-0-	-0-	-0-	31	1	2321	2	N	104	185	1			406
							114	9									
02	2318	N	2318	-0-	-0-	-0-	29	1	2162	2	N	115					521
							127	9									
03	2511	N	2424	-0-	-87	-0-	31	1	2261	2	N	120	187	1			454
							132	9									
04	2400	N	2273	-0-	-127	-0-	30	1	2136	2	N	97	187	1			364
							107	9									

TOOTIE BARTON WELL #: 4443H RRCID -> 246846 COMPL. DATE 01/23/2009 TOTAL DEPTH 8102 PERF. 8549 - 12028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6181	X	6181	-0-	-0-	-0-	30	1	5807	2	N	313	187	1			644
							344	9									
12	6665	X	6333	-0-	-332	-0-	31	1	5983	2	N	290	377	1			557
							319	9									
01	6696	X	6357	-0-	-339	-0-	31	1	6009	2	N	288	375	1			470
							317	9									
02	6312	X	6312	-0-	-0-	-0-	29	1	5954	2	N	299	187	1			582
							329	9									
03	6894	X	6894	-0-	-0-	-0-	31	1	6531	2	N	302	380	1			504
							332	9									
*04	6938	X	6938	-0-	-0-	-0-	30	1	6613	2	N	268	374	1			398
							295	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
WEIS, NELLIE G. WELL #: 4281H RRCID -> 247013 COMPL. DATE 10/20/2008 TOTAL DEPTH 8120 PERF. 8450 - 10396

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1170	N	1085	-0-	-85	-0-	30	1	1003	2	N	47					187
							52	9									
12	1271	N	1187	-0-	-84	-0-	31	1	1100	2	N	51					238
							56	9									
01	1147	N	31	-0-	-1116	-0-	9	1	22	9	N	20					258
02	1044	N	229	-0-	-815	-0-	19	1	209	2	N	1	192	1			67
							1	9									
03	1178	N	688	-0-	-490	-0-	31	1	574	2	N	75					142
							83	9									
*04	645	N	645	-0-	-0-	-0-	30	1	559	2	N	51					193
							56	9									

BETTY LEE "524" WELL #: 3H RRCID -> 247752 COMPL. DATE 01/28/2009 TOTAL DEPTH 8001 PERF. 8727 - 12152

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1290	N	1205	-0-	-85	-0-	30	1	1144	2	N	28					378
							31	9									
12	1395	N	1162	-0-	-233	-0-	31	1	1097	2	N	31					409
							34	9									
01	1302	N	831	-0-	-471	-0-	23	1	793	2	N	14					423
							15	9									
02	1160	N	1122	-0-	-38	-0-	29	1	1049	2	N	40	194	1			269
							44	9									
03	1274	N	1274	-0-	-0-	-0-	31	1	1203	2	N	36					305
							40	9									
*04	1187	N	1187	-0-	-0-	-0-	30	1	1123	2	N	31					336
							34	9									

PRICE WELL #: 6982H RRCID -> 248749 COMPL. DATE 02/28/2009 TOTAL DEPTH 7700 PERF. 8347 - 11739

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3458	X	3458	-0-	-0-	-0-	29	1	3121	2	N	280	178	1			397
							308	9									
12	6758	X	2177	-0-	-4581	-0-	25	1	1947	2	N	186					583
							205	9									
01	6758	X	4633	-0-	-2125	-0-	31	1	4290	2	N	284	539	1			328
							312	9									
02	6322	X	3860	-0-	-2462	-0-	29	1	3674	2	N	143	183	1			288
							157	9									
03	3565	X	1014	-0-	-2551	-0-	17	1	962	2	N	32	181	1			139
							35	9									
04	4470	X	1524	-0-	-2946	-0-	16	1	1410	2	N	89					228
							98	9									

VERNER V. PARKER "711" WELL #: 2H RRCID -> 248750 COMPL. DATE 03/07/2009 TOTAL DEPTH 7769 PERF. 7994 - 10190

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5310	X	4287	-0-	-1023	-0-	29	1	4138	2	N	109	183	1			258
							120	9									
12	5363	X	4335	-0-	-1028	-0-	31	1	4121	2	N	166	187	1			237
							183	9									
01	5363	X	5031	-0-	-332	-0-	31	1	4766	2	N	213	188	1			262
							234	9									
02	5017	X	4666	-0-	-351	-0-	29	1	4449	2	N	171	190	1			243
							188	9									
03	5301	X	4905	-0-	-396	-0-	31	1	4670	2	N	185	185	1			243
							204	9									
04	4860	X	4692	-0-	-168	-0-	30	1	4484	2	N	162	185	1			220
							178	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
BARTON "525" WELL #: 3H RRCID -> 248766 COMPL. DATE 02/25/2009 TOTAL DEPTH 7955 PERF. 8430 - 11594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1080	N	1055	-0-	-25	-0-	30	1	963	2	N	56					451
							62	9									
12	1085	N	1045	-0-	-40	-0-	31	1	959	2	N	50					501
							55	9									
01	1023	N	997	-0-	-26	-0-	31	1	902	2	N	58	189	1			370
							64	9									
02	1015	N	988	-0-	-27	-0-	29	1	907	2	N	47					417
							52	9									
03	1054	N	1003	-0-	-51	-0-	31	1	907	2	N	59					476
							65	9									
*04	964	N	964	-0-	-0-	-0-	30	1	880	2	N	49	189	1			336
							54	9									

GENEVIEVE NOWLIN UNIT WELL #: 6H RRCID -> 248768 COMPL. DATE 02/14/2009 TOTAL DEPTH 7935 PERF. 8303 - 9564

11	4170	X	3661	-0-	-509	-0-	248	1	3413	2	N	-0-					-0-
12	4123	X	3484	-0-	-639	-0-	209	1	3275	2	N	-0-					-0-
01	4185	X	3647	-0-	-538	-0-	215	1	3432	2	N	-0-					-0-
02	3915	X	2344	-0-	-1571	-0-	114	1	2230	2	N	-0-					-0-
03	4185	X	3263	-0-	-922	-0-	160	1	3103	2	N	-0-					-0-
04	3660	X	3141	-0-	-519	-0-	167	1	2974	2	N	-0-					-0-

BALLENTINE "B" WELL #: 8792H RRCID -> 249697 COMPL. DATE 04/04/2009 TOTAL DEPTH 7592 PERF. 8061 - 11520

11	5340	X	3384	-0-	-1956	-0-	30	1	3281	2	N	66					208
							73	9									
12	4619	X	3925	-0-	-694	-0-	30	1	3796	2	N	90					298
							99	9									
01	4154	X	3537	-0-	-617	-0-	30	1	3431	2	N	69	192	1			175
							76	9									
02	3427	X	3427	-0-	-0-	-0-	28	1	3319	2	N	73					248
							80	9									
03	3937	X	3452	-0-	-485	-0-	29	1	3335	2	N	80	188	1			140
							88	9									
04	3810	X	2845	-0-	-965	-0-	30	1	2776	2	N	35					175
							39	9									

TUBB "424" WELL #: 5H RRCID -> 249704 COMPL. DATE 03/20/2009 TOTAL DEPTH 8184 PERF. 8677 - 11745

11	6750	X	7	-0-	-6743	-0-	7	1			N	-0-					102
12	6975	X	210	-0-	-6765	-0-	25	1	185	2	N	-0-					102
01	6975	X	329	-0-	-6646	-0-	44	1	285	2	N	-0-					102
02	4901	X	246	-0-	-4655	-0-	28	1	218	2	N	-0-					102
03	4663	X	4663	-0-	-0-	-0-	221	1	4414	2	N	25					127
							28	9									
*04	3544	X	3544	-0-	-0-	-0-	179	1	3365	2	N	-0-					127

BURCHFIEL -A- WELL #: 4H RRCID -> 249895 COMPL. DATE 04/08/2009 TOTAL DEPTH 7478 PERF. 8028 - 11231

11	5738	X	5738	-0-	-0-	-0-	281	1	5358	2	N	90					270
							99	9									
12	6057	X	6057	-0-	-0-	-0-	306	1	5612	2	N	126	169	1			227
							139	9									
01	6036	X	6036	-0-	-0-	-0-	314	1	5711	2	N	10					237
							11	9									
02	5539	X	5338	-0-	-201	-0-	289	1	4950	2	N	90					327
							99	9									
03	5983	X	5363	-0-	-620	-0-	301	1	4973	2	N	81					408
							89	9									
04	5790	X	4790	-0-	-1000	-0-	275	1	4474	2	N	37	377	1			68
							41	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
SCHULTZ "716" WELL #: 6H RRCID -> 249900 COMPL. DATE 04/16/2009 TOTAL DEPTH 7753 PERF. 8109 - 10764

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4650	X	3714	-0-		-936	-0-	30	1	3464	2	N	200	184	1			673
								220	9									
12	4805	X	4357	-0-		-448	-0-	31	1	4011	2	N	286	359	1			600
								315	9									
01	4712	X	3959	-0-		-753	-0-	31	1	3718	2	N	191	356	1			435
								210	9									
02	4118	X	3866	-0-		-252	-0-	29	1	3565	2	N	247	184	1			498
								272	9									
03	4371	X	3430	-0-		-941	-0-	30	1	3245	2	N	141	364	1			275
								155	9									
04	4230	X	3542	-0-		-688	-0-	30	1	3305	2	N	188	176	1			287
								207	9									

BALLENTINE "A" WELL #: 8823H RRCID -> 250572 COMPL. DATE 04/19/2009 TOTAL DEPTH 7552 PERF. 7947 - 9380

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3055	X	3055	-0-		-0-	-0-	30	1	2948	2	N	70					203
								77	9									
12	3004	X	3004	-0-		-0-	-0-	30	1	2898	2	N	69					272
								76	9									
01	3069	X	3007	-0-		-62	-0-	30	1	2883	2	N	85	192	1			165
								94	9									
02	2871	X	2698	-0-		-173	-0-	27	1	2605	2	N	60					225
								66	9									
03	3069	X	2950	-0-		-119	-0-	31	1	2844	2	N	68	191	1			102
								75	9									
04	2970	X	2844	-0-		-126	-0-	29	1	2760	2	N	50					152
								55	9									

BARTON "525" WELL #: 4H RRCID -> 253249 COMPL. DATE 08/05/2009 TOTAL DEPTH 8030 PERF. 8688 - 12301

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2610	X	1082	-0-		-1528	-0-	30	1	947	2	N	95					400
								105	9									
12	3544	X	3544	-0-		-0-	-0-	31	1	3190	2	N	294					694
								323	9									
01	3100	N	6880	-0-		3780	3780	31	1	6510	2	N	308	380	1			622
								339	9									
02	2900	N	3529	-0-		629	4409	27	1	3374	2	N	116	340	1			398
								128	9									
03	7345	X	2936	-0-		-4409	-0-	29	1	2751	2	N	142	187	1			353
								156	9									
04	2970	X	2083	-0-		-887	-0-	27	1	1939	2	N	106					459
								117	9									

TOOTIE BARTON WELL #: 4444H RRCID -> 253287 COMPL. DATE 07/04/2009 TOTAL DEPTH 8043 PERF. 8462 - 11724

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1710	N	1641	-0-		-69	-0-	29	1	1559	2	N	48	188	1			126
								53	9									
12	1772	N	1772	-0-		-0-	-0-	31	1	1661	2	N	73					199
								80	9									
01	1860	N	1668	-0-		-192	-0-	31	1	1567	2	N	64					263
								70	9									
02	1595	N	1576	-0-		-19	-0-	29	1	1463	2	N	76	191	1			148
								84	9									
03	1767	N	1614	-0-		-153	-0-	31	1	1503	2	N	73					221
								80	9									
04	1620	N	1529	-0-		-91	-0-	30	1	1422	2	N	70					291
								77	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
BETTY LEE "524" WELL #: 4H RRCID -> 253291 COMPL. DATE 07/12/2009 TOTAL DEPTH 8003 PERF. 8841 - 12640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3266	X	3266	-0-	-0-	-0-	30	1	3025	2	N	192	194	1			342
							211	9									
12	3100	X	3100	-0-	-0-	-0-	30	1	2875	2	N	177	189	1			330
							195	9									
01	2995	X	2995	-0-	-0-	-0-	30	1	2783	2	N	165	190	1			305
							182	9									
02	2935	X	2935	-0-	-0-	-0-	28	1	2707	2	N	182	190	1			297
							200	9									
03	2976	X	2816	-0-	-160	-0-	31	1	2596	2	N	172	186	1			283
							189	9									
*04	2991	X	2991	-0-	-0-	-0-	29	1	2800	2	N	147	186	1			244
							162	9									

PARKER, PEARL "710" WELL #: 2H RRCID -> 254156 COMPL. DATE 09/02/2009 TOTAL DEPTH 7820 PERF. 8126 - 11700

11	6630	X	6026	-0-	-604	-0-	315	1	5412	2	N	272	365	1			330
							299	9									
12	6820	X	5445	-0-	-1375	-0-	275	1	4985	2	N	168	186	1			312
							185	9									
01	6541	X	5555	-0-	-986	-0-	306	1	5040	2	N	190	184	1			318
							209	9									
02	6119	X	5099	-0-	-1020	-0-	282	1	4648	2	N	154	187	1			285
							169	9									
03	6541	X	5172	-0-	-1369	-0-	298	1	4703	2	N	155	187	1			253
							171	9									
04	6030	X	4977	-0-	-1053	-0-	301	1	4491	2	N	168	190	1			231
							185	9									

BALLENTINE "B" WELL #: 8793H RRCID -> 254257 COMPL. DATE 10/22/2009 TOTAL DEPTH 7598 PERF. 7911 - 10698

11	3000	N	10853	-0-	7853	25028	30	1	10641	2	N	165	190	1			172
							182	9									
12	29971	X	4943	-0-	-25028	-0-	22	1	4844	2	N	70					242
							77	9									
01	10787	X	10787	-0-	-0-	-0-	31	1	10501	2	N	232	194	1			280
							255	9									
02	11977	X	9421	-0-	-2556	-0-	29	1	9183	2	N	190	187	1			283
							209	9									
03	12803	X	9766	-0-	-3037	-0-	31	1	9571	2	N	149	189	1			243
							164	9									
04	10860	X	9048	-0-	-1812	-0-	30	1	8882	2	N	124	184	1			183
							136	9									

COOPER "523" WELL #: 4H RRCID -> 254493 COMPL. DATE 11/02/2009 TOTAL DEPTH 8057 PERF. 8750 - 9679

11	90	N	77	-0-	-13	-0-	30	1	47	9	N	43					348
12	155	N	94	-0-	-61	-0-	31	1	63	9	N	57	192	1			213
01	83	N	83	-0-	-0-	-0-	28	1	55	9	N	50					263
02	87	N	45	-0-	-42	-0-	24	1	21	9	N	19					282
03	110	N	110	-0-	-0-	-0-	31	1	79	9	N	72	187	1			167
04	90	N	86	-0-	-4	-0-	30	1	56	9	N	51					218

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
JAN WELL #: 4374H RRCID -> 254496 COMPL. DATE 11/18/2009 TOTAL DEPTH 8183 PERF. 8321 - 10966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2904	X	2904	-0-	-0-	-0-	30	1	2751	2	N	112	187	1			328
							123	9									
12	2832	N	2832	-0-	-0-	-0-	30	1	2677	2	N	114					442
							125	9									
01	2954	N	2954	-0-	-0-	-0-	31	1	2816	2	N	97	192	1			347
							107	9									
02	2813	N	2784	-0-	-29	-0-	29	1	2637	2	N	107	191	1			263
							118	9									
03	2821	N	2434	-0-	-387	-0-	29	1	2300	2	N	95					358
							105	9									
04	2850	N	2435	-0-	-415	-0-	27	1	2351	2	N	52	175	1			235
							57	9									

MABEL TRENFIELD -C- WELL #: 7882H RRCID -> 254619 COMPL. DATE 12/26/2009 TOTAL DEPTH 7749 PERF. 8191 - 9650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3870	X	2921	-0-	-949	-0-	345	1	2545	2	N	28					175
							31	9									
12	3565	X	2444	-0-	-1121	-0-	385	1	2037	2	N	20					195
							22	9									
01	3565	X	2857	-0-	-708	-0-	371	1	2422	2	N	58					253
							64	9									
02	2900	X	1009	-0-	-1891	-0-	211	1	777	2	N	19					272
							21	9									
03	3007	X	2745	-0-	-262	-0-	403	1	2312	2	N	27	189	1			110
							30	9									
04	2910	X	2428	-0-	-482	-0-	374	1	1997	2	N	52					162
							57	9									

BURCHFIEL "B" WELL #: 6H RRCID -> 254883 COMPL. DATE 01/06/2010 TOTAL DEPTH 7548 PERF. 8198 - 11776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9300	X	8146	-0-	-1154	-0-	30	1	8016	2	N	91					148
							100	9									
12	9610	X	8380	-0-	-1230	-0-	31	1	8214	2	N	123	181	1			90
							135	9									
01	9300	X	8260	-0-	-1040	-0-	31	1	8089	2	N	127					217
							140	9									
02	8642	X	7176	-0-	-1466	-0-	29	1	7048	2	N	90	174	1			133
							99	9									
03	8773	X	8145	-0-	-628	-0-	31	1	8000	2	N	104					237
							114	9									
04	8160	X	7564	-0-	-596	-0-	30	1	7440	2	N	85	182	1			140
							94	9									

MILDRED F. GREER WELL #: 8801H RRCID -> 255704 COMPL. DATE 02/11/2010 TOTAL DEPTH 7625 PERF. 8042 - 10899

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6799	X	6799	-0-	-0-	-0-	478	1	6170	2	N	137					292
							151	9									
12	5956	X	5956	-0-	-0-	-0-	457	1	5392	2	N	97	187	1			202
							107	9									
01	2945	X	580	-0-	-2365	-0-	445	1	135	9	N	123	188	1			137
02	6257	X	6257	-0-	-0-	-0-	464	1	5654	2	N	126					263
							139	9									
03	6518	X	6518	-0-	-0-	-0-	496	1	5894	2	N	116	186	1			193
							128	9									
*04	6189	X	6189	-0-	-0-	-0-	480	1	5608	2	N	92	185	1			100
							101	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
BARTON "525" WELL #: 5H RRCID -> 255813 COMPL. DATE 03/10/2010 TOTAL DEPTH 8030 PERF. 8489 - 12303

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1192	N	1192	-0-		-0-	-0-	30	1	1112	2	N	45					185
								50	9									
12	1210	N	1210	-0-		-0-	-0-	31	1	1136	2	N	39					224
								43	9									
01	1240	N	1213	-0-		-27	-0-	31	1	1117	2	N	59					283
								65	9									
02	1160	N	1075	-0-		-85	-0-	29	1	1020	2	N	24	189	1			118
								26	9									
03	1209	N	1109	-0-		-100	-0-	31	1	1030	2	N	44					162
								48	9									
04	1170	N	1006	-0-		-164	-0-	30	1	939	2	N	34					196
								37	9									

SCHULTZ "716" WELL #: 7H RRCID -> 258051 COMPL. DATE 03/13/2010 TOTAL DEPTH 7775 PERF. 8228 - 11820

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4200	X	3626	-0-		-574	-0-	30	1	3433	2	N	148	189	1			467
								163	9									
12	4247	X	3077	-0-		-1170	-0-	31	1	2936	2	N	100	192	1			375
								110	9									
01	4433	X	3219	-0-		-1214	-0-	31	1	3042	2	N	133	185	1			323
								146	9									
02	4147	X	4102	-0-		-45	-0-	24	1	3693	2	N	350	183	1			490
								385	9									
03	5257	X	5257	-0-		-0-	-0-	31	1	5006	2	N	200	548	1			142
								220	9									
*04	4225	X	4225	-0-		-0-	-0-	30	1	4035	2	N	145					287
								160	9									

MERYDITH "469" WELL #: 1H RRCID -> 258056 COMPL. DATE 04/08/2010 TOTAL DEPTH 7547 PERF. 7838 - 11691

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1504	N	1504	-0-		-0-	-0-	30	1	1265	2	N	190	183	1			310
								209	9									
12	1317	N	1317	-0-		-0-	-0-	30	1	1133	2	N	140	185	1			265
								154	9									
01	1457	N	1326	-0-		-131	-0-	31	1	1065	2	N	209	182	1			292
								230	9									
02	1450	N	1089	-0-		-361	-0-	27	1	944	2	N	107	161	1			238
								118	9									
03	1302	N	1263	-0-		-39	-0-	31	1	1059	2	N	157					395
								173	9									
04	1290	N	1036	-0-		-254	-0-	26	1	885	2	N	114	152	1			357
								125	9									

TRENFIELD "791" WELL #: 3H RRCID -> 258249 COMPL. DATE 04/15/2010 TOTAL DEPTH 7715 PERF. 8034 - 9780

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4530	X	3996	-0-		-534	-0-	30	1	3889	2	N	70					357
								77	9									
12	4681	X	3706	-0-		-975	-0-	29	1	3620	2	N	52	189	1			220
								57	9									
01	4309	X	3684	-0-		-625	-0-	31	1	3650	2	N	3					223
								3	9									
02	4031	X	3698	-0-		-333	-0-	29	1	3632	2	N	34					257
								37	9									
03	4309	X	4018	-0-		-291	-0-	31	1	3900	2	N	79	191	1			145
								87	9									
04	3990	X	3949	-0-		-41	-0-	30	1	3836	2	N	75					220
								83	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
BETTY LEE "524" WELL #: 5H RRCID -> 258251 COMPL. DATE 04/07/2010 TOTAL DEPTH 7999 PERF. 8649 - 11312

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3900	X	3550	-0-		-350	-0-	27	1	3433	2	N	82	191	1			280
								90	9									
12	3751	X	3329	-0-		-422	-0-	30	1	3219	2	N	73					353
								80	9									
01	3453	X	3453	-0-		-0-	-0-	31	1	3333	2	N	81					434
								89	9									
02	3422	X	3142	-0-		-280	-0-	28	1	3025	2	N	81	190	1			325
								89	9									
03	3658	X	3195	-0-		-463	-0-	31	1	3090	2	N	67					392
								74	9									
04	3540	X	3111	-0-		-429	-0-	30	1	3007	2	N	67					459
								74	9									

BURCHFIEL WELL #: 5H RRCID -> 258294 COMPL. DATE 05/27/2010 TOTAL DEPTH 7507 PERF. 7889 - 11734

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5370	X	5220	-0-		-150	-0-	29	1	5158	2	N	30					238
								33	9									
12	5572	X	5572	-0-		-0-	-0-	31	1	5491	2	N	45	188	1			95
								50	9									
01	5487	X	5459	-0-		-28	-0-	31	1	5381	2	N	43					138
								47	9									
02	5133	X	4438	-0-		-695	-0-	29	1	4365	2	N	40					178
								44	9									
03	5580	X	5247	-0-		-333	-0-	30	1	5176	2	N	37					215
								41	9									
04	5400	X	4907	-0-		-493	-0-	29	1	4853	2	N	23					238
								25	9									

TRENFIELD -789- WELL #: 5H RRCID -> 258730 COMPL. DATE 07/29/2010 TOTAL DEPTH 7726 PERF. 8212 - 11204

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10200	X	8201	-0-		-1999	-0-	30	1	8066	2	N	95	186	1			197
								105	9									
12	10540	X	6254	-0-		-4286	-0-	27	1	6160	2	N	61					258
								67	9									
01	10540	X	8993	-0-		-1547	-0-	31	1	8875	2	N	79					337
								87	9									
02	8613	X	6422	-0-		-2191	-0-	24	1	6353	2	N	41	183	1			195
								45	9									
03	9207	X	9148	-0-		-59	-0-	31	1	9007	2	N	100					295
								110	9									
04	8700	X	8400	-0-		-300	-0-	64	1	8229	2	N	97	185	1			207
								107	9									

TRENFIELD "790" WELL #: 1 RRCID -> 258863 COMPL. DATE 12/01/2010 TOTAL DEPTH 8019 PERF. 7762 - 7818

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	145	N	145	-0-		-0-	-0-	36	1	109	2	N	-0-					-0-
12	93	N	46	-0-		-47	-0-	15	1	31	2	N	-0-					-0-
01	149	N	149	-0-		-0-	-0-	33	1	116	2	N	-0-					-0-
02	87	N	3	-0-		-84	-0-	1	1	2	2	N	-0-					-0-
03	144	N	144	-0-		-0-	-0-	31	1	113	2	N	-0-					-0-
*04	171	N	171	-0-		-0-	-0-	38	1	133	2	N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
SCHULTZ WELL #: 6943H RRCID -> 259111 COMPL. DATE 06/25/2010 TOTAL DEPTH 7734 PERF. 8200 - 11710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5370	X	5178	-0-	-192	-0-	30 86	1 9	5062	2	N	78					363
12	5549	X	5140	-0-	-409	-0-	31 84	1 9	5025	2	N	76	192	1			247
01	5780	X	5780	-0-	-0-	-0-	31 84	1 9	5665	2	N	76					323
02	5191	X	5114	-0-	-77	-0-	29 99	1 9	4986	2	N	90	161	1			252
03	5549	X	5380	-0-	-169	-0-	31 83	1 9	5266	2	N	75					327
04	5580	X	4974	-0-	-606	-0-	30 66	1 9	4878	2	N	60					387

GREER, MILDRED F. WELL #: 8802H RRCID -> 260144 COMPL. DATE 11/17/2010 TOTAL DEPTH 7621 PERF. 8048 - 12010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8280	X	7301	-0-	-979	-0-	30 171	1 9	7100	2	N	155					368
12	8246	X	7433	-0-	-813	-0-	31 124	1 9	7278	2	N	113	194	1			287
01	7688	X	7443	-0-	-245	-0-	31 161	1 9	7251	2	N	146	196	1			237
02	7192	X	6891	-0-	-301	-0-	29 130	1 9	6732	2	N	118					355
03	7688	X	7271	-0-	-417	-0-	31 117	1 9	7123	2	N	106	191	1			270
04	7290	X	6936	-0-	-354	-0-	30 112	1 9	6794	2	N	102	197	1			175

WEIDNER, OTTO WELL #: 7961H RRCID -> 260353 COMPL. DATE 10/28/2010 TOTAL DEPTH 7692 PERF. 8146 - 12500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12390	X	10147	-0-	-2243	-0-	522 232	1 9	9393	2	N	211	192	1			512
12	11811	X	10061	-0-	-1750	-0-	483 337	1 9	9241	2	N	306	385	1			433
01	11594	X	9847	-0-	-1747	-0-	525 285	1 9	9037	2	N	259	192	1			500
02	10846	X	9565	-0-	-1281	-0-	513 299	1 9	8753	2	N	272	570	1			202
03	10478	X	9964	-0-	-514	-0-	556 284	1 9	9124	2	N	258	190	1			270
04	10140	X	9394	-0-	-746	-0-	551 224	1 9	8619	2	N	204	184	1			290

PEARL PARKER "710" WELL #: 3H RRCID -> 262241 COMPL. DATE 03/17/2011 TOTAL DEPTH 7812 PERF. 8155 - 11540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2850	X	2810	-0-	-40	-0-	163 124	1 9	2523	2	N	113					445
12	3267	X	3267	-0-	-0-	-0-	175 147	1 9	2945	2	N	134	189	1			390
01	2973	N	2973	-0-	-0-	-0-	175 155	1 9	2643	2	N	141	193	1			338
02	2668	N	2632	-0-	-36	-0-	158 138	1 9	2336	2	N	125	190	1			273
03	2852	X	2818	-0-	-34	-0-	175 138	1 9	2505	2	N	125					398
04	2760	X	2681	-0-	-79	-0-	174 120	1 9	2387	2	N	109	174	1			333

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
PRICE WELL #: 6983H RRCID -> 262257 COMPL. DATE 03/04/2011 TOTAL DEPTH 7742 PERF. 8205 - 10300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	26359	X	26359	-0-	-0-	-0-	19	1	24004	2	N	2124	2274	1			52
							2336	9									
12	26091	X	26091	-0-	-0-	-0-	31	1	24912	2	N	1044	788	1			308
							1148	9									
01	18541	X	18541	-0-	-0-	-0-	31	1	18243	2	N	243	398	1			153
							267	9									
02	16347	X	16347	-0-	-0-	-0-	29	1	16147	2	N	155	195	1			113
							171	9									
03	16989	X	16989	-0-	-0-	-0-	31	1	16787	2	N	155					268
							171	9									
*04	16167	X	16167	-0-	-0-	-0-	26	1	16009	2	N	120	195	1			193
							132	9									

FLOYD WELL #: 3H RRCID -> 262389 COMPL. DATE 04/19/2011 TOTAL DEPTH 7619 PERF. 8010 - 11938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10590	X	9722	-0-	-868	-0-	28	1	9483	2	N	192					580
							211	9									
12	10695	X	10381	-0-	-314	-0-	31	1	10210	2	N	127	194	1			513
							140	9									
01	10784	X	10784	-0-	-0-	-0-	31	1	10426	2	N	297	192	1			618
							327	9									
02	9570	X	9253	-0-	-317	-0-	29	1	9118	2	N	96	389	1			325
							106	9									
03	10385	X	9075	-0-	-1310	-0-	31	1	9038	2	N	5					330
							6	9									
04	10350	X	10114	-0-	-236	-0-	30	1	10027	2	N	52	192	1			190
							57	9									

AKERS WELL #: 5H RRCID -> 262419 COMPL. DATE 04/21/2011 TOTAL DEPTH 7587 PERF. 8060 - 11328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11460	X	9760	-0-	-1700	-0-	30	1	9652	2	N	71					173
							78	9									
12	10819	X	9671	-0-	-1148	-0-	31	1	9548	2	N	84					257
							92	9									
01	10757	X	9635	-0-	-1122	-0-	31	1	9518	2	N	78	195	1			140
							86	9									
02	9860	X	8204	-0-	-1656	-0-	29	1	8120	2	N	50					190
							55	9									
03	10075	X	9282	-0-	-793	-0-	31	1	9177	2	N	67					257
							74	9									
04	9750	X	8653	-0-	-1097	-0-	30	1	8527	2	N	87	196	1			148
							96	9									

BURCHFIEL -A- WELL #: 5H RRCID -> 262589 COMPL. DATE 05/17/2011 TOTAL DEPTH 7483 PERF. 7900 - 11371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6540	X	5707	-0-	-833	-0-	282	1	5370	2	N	50					247
							55	9									
12	6758	X	5506	-0-	-1252	-0-	285	1	5190	2	N	28					275
							31	9									
01	6138	X	5183	-0-	-955	-0-	272	1	4872	2	N	35					310
							39	9									
02	5655	X	4461	-0-	-1194	-0-	250	1	4189	2	N	20	195	1			135
							22	9									
03	5890	X	5200	-0-	-690	-0-	295	1	4870	2	N	32					167
							35	9									
04	5700	X	5011	-0-	-689	-0-	287	1	4679	2	N	41					208
							45	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
WALTON, AUGUSTA WELL #: 3H RRCID -> 262716 COMPL. DATE 06/16/2011 TOTAL DEPTH 7823 PERF. 8265 - 11098

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4383	X	4383	-0-		-0-	-0-	29	1	4156	2	N	180	188	1			250
								198	9									
12	4867	X	4164	-0-		-703	-0-	30	1	3959	2	N	159	199	1			210
								175	9									
01	4898	X	4800	-0-		-98	-0-	31	1	4553	2	N	196	199	1			207
								216	9									
02	4582	X	3742	-0-		-840	-0-	29	1	3567	2	N	133					340
								146	9									
03	4898	X	4024	-0-		-874	-0-	31	1	3827	2	N	151	198	1			293
								166	9									
04	4650	X	3661	-0-		-989	-0-	28	1	3487	2	N	133	196	1			230
								146	9									

DUKE WELL #: 7812H RRCID -> 262750 COMPL. DATE 07/25/2011 TOTAL DEPTH 7642 PERF. 8106 - 11798

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4560	X	2898	-0-		-1662	-0-	30	1	2699	2	N	154	196	1			478
								169	9									
12	4402	X	2749	-0-		-1653	-0-	31	1	2565	2	N	139					617
								153	9									
01	4278	X	3191	-0-		-1087	-0-	31	1	3002	2	N	144	389	1			372
								158	9									
02	3828	X	2646	-0-		-1182	-0-	29	1	2440	2	N	161					533
								177	9									
03	3007	X	1575	-0-		-1432	-0-	30	1	1416	2	N	117	193	1			457
								129	9									
04	3090	X	69	-0-		-3021	-0-	11	1	58	2	N	-0-					457

MERYDITH "469" WELL #: 2H RRCID -> 262805 COMPL. DATE 05/11/2011 TOTAL DEPTH 7587 PERF. 7937 - 11850

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1980	N	1583	-0-		-397	-0-	276	1	1145	2	N	147	180	1			225
								162	9									
12	1621	N	1621	-0-		-0-	-0-	252	1	1167	2	N	184	187	1			222
								202	9									
01	1994	N	1994	-0-		-0-	-0-	257	1	1450	2	N	261	176	1			307
								287	9									
02	1748	N	1748	-0-		-0-	-0-	233	1	1330	2	N	168	185	1			290
								185	9									
03	2113	N	2113	-0-		-0-	-0-	290	1	1641	2	N	165	183	1			272
								182	9									
04	1920	N	1912	-0-		-8	-0-	234	1	1512	2	N	151	181	1			242
								166	9									

BARBER "876" WELL #: 2H RRCID -> 263154 COMPL. DATE 06/29/2011 TOTAL DEPTH 7588 PERF. 7925 - 11597

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7590	X	7590	-0-		-0-	-0-	29	1	7511	2	N	45					183
								50	9									
12	7409	X	6933	-0-		-476	-0-	30	1	6818	2	N	77					260
								85	9									
01	7409	X	6629	-0-		-780	-0-	30	1	6526	2	N	66	199	1			127
								73	9									
02	7337	X	5602	-0-		-1735	-0-	29	1	5517	2	N	51					178
								56	9									
03	7843	X	6114	-0-		-1729	-0-	30	1	6041	2	N	39					217
								43	9									
04	7590	X	6216	-0-		-1374	-0-	30	1	6146	2	N	36					253
								40	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
DUKE "781" WELL #: 3H RRCID -> 263350 COMPL. DATE 08/11/2011 TOTAL DEPTH 7718 PERF. 8165 - 11900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3240	X	2096	-0-	-1144	-0-	30	1	1936	2	N	118					422
							130	9									
12	2790	X	2155	-0-	-635	-0-	31	1	2007	2	N	106	165	1			363
							117	9									
01	3077	X	3077	-0-	-0-	-0-	31	1	2943	2	N	94					457
							103	9									
02	2610	X	2261	-0-	-349	-0-	25	1	2148	2	N	80	196	1			341
							88	9									
03	2170	N	1947	-0-	-223	-0-	31	1	1748	2	N	153	174	1			320
							168	9									
04	2880	N	1822	-0-	-1058	-0-	30	1	1698	2	N	85	195	1			210
							94	9									

DUKE WELL #: 7811H RRCID -> 263860 COMPL. DATE 02/07/2011 TOTAL DEPTH 7653 PERF. 8110 - 11503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	3045	-0-	45	1172	30	1	2841	2	N	158	188	1			522
							174	9									
12	3100	N	2743	-0-	-357	815	31	1	2621	2	N	83	195	1			410
							91	9									
01	2895	X	2080	-0-	-815	-0-	31	1	1933	2	N	105	188	1			327
							116	9									
02	2950	X	2950	-0-	-0-	-0-	29	1	2766	2	N	141	196	1			272
							155	9									
03	4797	X	4797	-0-	-0-	-0-	31	1	4647	2	N	108	185	1			195
							119	9									
*04	4208	X	4208	-0-	-0-	-0-	27	1	4057	2	N	113					308
							124	9									

LITTLE WELL #: 2H RRCID -> 264473 COMPL. DATE 09/15/2011 TOTAL DEPTH 7784 PERF. 8057 - 11615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13980	X	12295	-0-	-1685	-0-	30	1	11409	2	N	778	552	1			650
							856	9									
12	13392	X	12655	-0-	-737	-0-	31	1	11745	2	N	799	762	1			687
							879	9									
01	13392	X	12785	-0-	-607	-0-	31	1	11871	2	N	803	780	1			710
							883	9									
02	12528	X	11816	-0-	-712	-0-	29	1	10932	2	N	777	972	1			515
							855	9									
03	13330	X	12112	-0-	-1218	-0-	31	1	11293	2	N	716	946	1			285
							788	9									
04	12360	X	12008	-0-	-352	-0-	30	1	11101	2	N	797	582	1			500
							877	9									

ALTMILLER "986" WELL #: 1H RRCID -> 264476 COMPL. DATE 10/19/2011 TOTAL DEPTH 7431 PERF. 7861 - 11740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9423	X	9423	-0-	-0-	-0-	30	1	9314	2	N	72					385
							79	9									
12	9300	X	8742	-0-	-558	-0-	31	1	8649	2	N	56	179	1			262
							62	9									
01	9336	X	9336	-0-	-0-	-0-	31	1	9225	2	N	73					335
							80	9									
02	9106	X	7479	-0-	-1627	-0-	29	1	7419	2	N	28					363
							31	9									
03	9734	X	8842	-0-	-892	-0-	31	1	8739	2	N	65	171	1			257
							72	9									
04	9420	X	8180	-0-	-1240	-0-	30	1	8094	2	N	51					308
							56	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
WALTON, AUGUSTA ET AL WELL #: 6092H RRCID -> 265031 COMPL. DATE 08/17/2011 TOTAL DEPTH 7783 PERF. 8150 - 12100

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8220	X	6701	-0-		-1519	-0-	30	1	6263	2	N	371	376	1			177
								408	9									
12	9362	X	6549	-0-		-2813	-0-	30	1	6135	2	N	349	191	1			335
								384	9									
01	9362	X	7655	-0-		-1707	-0-	31	1	7143	2	N	437	564	1			208
								481	9									
02	8758	X	7409	-0-		-1349	-0-	29	1	6984	2	N	360	365	1			203
								396	9									
03	8071	X	8071	-0-		-0-	-0-	31	1	7645	2	N	359	355	1			207
								395	9									
*04	7424	X	7424	-0-		-0-	-0-	28	1	7052	2	N	313	182	1			338
								344	9									

WALSER WELL #: 2431H RRCID -> 265247 COMPL. DATE 11/04/2011 TOTAL DEPTH 8375 PERF. 8722 - 12616

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4050	X	3562	-0-		-488	-0-	30	1	3224	2	N	280	175	1			348
								308	9									
12	4185	X	3927	-0-		-258	-0-	31	1	3417	2	N	435	350	1			433
								479	9									
01	4061	X	3598	-0-		-463	-0-	31	1	3223	2	N	313	528	1			218
								344	9									
02	3770	X	3397	-0-		-373	-0-	28	1	3057	2	N	284	179	1			323
								312	9									
03	3937	X	3537	-0-		-400	-0-	31	1	3183	2	N	294	350	1			267
								323	9									
04	3810	X	3448	-0-		-362	-0-	30	1	3018	2	N	364	358	1			273
								400	9									

BARTON, JAY D. ET AL "F" WELL #: 5322H RRCID -> 265413 COMPL. DATE 10/13/2011 TOTAL DEPTH 7931 PERF. 8305 - 10698

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8241	X	8241	-0-		-0-	-0-	30	1	7607	2	N	549	567	1			337
								604	9									
12	8491	X	8491	-0-		-0-	-0-	29	1	7887	2	N	523	381	1			479
								575	9									
01	8977	X	8977	-0-		-0-	-0-	31	1	8302	2	N	585	756	1			308
								644	9									
02	8021	X	8021	-0-		-0-	-0-	29	1	7495	2	N	452	356	1			404
								497	9									
03	8525	X	8439	-0-		-86	-0-	31	1	7899	2	N	463	567	1			300
								509	9									
04	8280	X	7967	-0-		-313	-0-	28	1	7491	2	N	407	374	1			333
								448	9									

YAUCK "782" WELL #: 2H RRCID -> 265930 COMPL. DATE 10/21/2011 TOTAL DEPTH 7680 PERF. 8017 - 11900

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4830	X	4720	-0-		-110	-0-	30	1	4369	2	N	292	195	1			402
								321	9									
12	4712	X	4704	-0-		-8	-0-	30	1	4440	2	N	213	200	1			415
								234	9									
01	4650	X	4550	-0-		-100	-0-	31	1	4267	2	N	229	199	1			445
								252	9									
02	4553	X	4366	-0-		-187	-0-	29	1	4091	2	N	224	387	1			282
								246	9									
03	4867	X	4536	-0-		-331	-0-	31	1	4239	2	N	242	196	1			328
								266	9									
04	4710	X	4434	-0-		-276	-0-	30	1	4175	2	N	208	181	1			355
								229	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
BARTON, JAY D. ET AL WELL #: 5312H RRCID -> 265931 COMPL. DATE 07/13/2011 TOTAL DEPTH 8014 PERF. 8306 - 12220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11579	X	11579	-0-	-0-	-0-	30	1	10677	2	N	793	755	1			613
							872	9									
12	12610	X	12610	-0-	-0-	-0-	29	1	11599	2	N	893	945	1			561
							982	9									
01	15952	X	15952	-0-	-0-	-0-	31	1	14892	2	N	935	938	1			558
							1029	9									
02	13512	X	13512	-0-	-0-	-0-	29	1	12834	2	N	590	749	1			399
							649	9									
03	13362	X	13362	-0-	-0-	-0-	31	1	12707	2	N	567	562	1			404
							624	9									
*04	12393	X	12393	-0-	-0-	-0-	28	1	11793	2	N	520	561	1			363
							572	9									

MERYDITH, MORRIS R. -E- WELL #: 6071H RRCID -> 266618 COMPL. DATE 12/01/2011 TOTAL DEPTH 7802 PERF. 8148 - 11720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2971	X	2971	-0-	-0-	-0-	30	1	2640	2	N	274	192	1			380
							301	9									
12	2914	X	2521	-0-	-393	-0-	24	1	2216	2	N	255	392	1			243
							281	9									
01	2914	X	2799	-0-	-115	-0-	31	1	2442	2	N	296	392	1			147
							326	9									
02	2987	X	2402	-0-	-585	-0-	29	1	2106	2	N	243	193	1			197
							267	9									
03	3193	X	2490	-0-	-703	-0-	31	1	2164	2	N	268	195	1			270
							295	9									
04	2970	X	2212	-0-	-758	-0-	28	1	1931	2	N	230	195	1			305
							253	9									

PORTER "413" WELL #: 1H RRCID -> 266680 COMPL. DATE 12/16/2011 TOTAL DEPTH 7830 PERF. 8267 - 11924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2220	N	2190	-0-	-30	-0-	30	1	1963	2	N	179	194	1			372
							197	9									
12	2294	N	1787	-0-	-507	-0-	24	1	1643	2	N	109	186	1			295
							120	9									
01	2229	N	2229	-0-	-0-	-0-	31	1	2011	2	N	170					465
							187	9									
02	2117	N	2088	-0-	-29	-0-	29	1	1808	2	N	228	196	1			497
							251	9									
03	2025	N	2025	-0-	-0-	-0-	31	1	1849	2	N	132	384	1			245
							145	9									
04	2160	N	1973	-0-	-187	-0-	30	1	1790	2	N	139	192	1			192
							153	9									

BARBER '876' WELL #: 3H RRCID -> 267159 COMPL. DATE 01/19/2012 TOTAL DEPTH 7595 PERF. 7961 - 11920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13680	X	12958	-0-	-722	-0-	30	1	12702	2	N	205					400
							226	9									
12	13919	X	12331	-0-	-1588	-0-	31	1	12098	2	N	184	392	1			192
							202	9									
01	12586	X	12352	-0-	-234	-0-	30	1	12100	2	N	202	196	1			198
							222	9									
02	12528	X	8916	-0-	-3612	-0-	28	1	8768	2	N	109					307
							120	9									
03	13392	X	9304	-0-	-4088	-0-	30	1	9155	2	N	108	195	1			220
							119	9									
04	12960	X	9152	-0-	-3808	-0-	28	1	9002	2	N	111	196	1			135
							122	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
LITTLE WELL #: 3H RRCID -> 267217 COMPL. DATE 03/21/2012 TOTAL DEPTH 7725 PERF. 8186 - 11860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4830	X	4585	-0-	-245	-0-	30 256	1 9	4299	2	N	233	192	1			498
12	4991	X	4827	-0-	-164	-0-	31 315	1 9	4481	2	N	286	199	1			585
01	4991	X	4921	-0-	-70	-0-	31 283	1 9	4607	2	N	257	389	1			453
02	4669	X	4518	-0-	-151	-0-	29 259	1 9	4230	2	N	235	191	1			497
03	4991	X	4566	-0-	-425	-0-	31 263	1 9	4272	2	N	239	376	1			360
04	4770	X	4353	-0-	-417	-0-	30 252	1 9	4071	2	N	229	189	1			400

DUKE '781' WELL #: 4H RRCID -> 267222 COMPL. DATE 03/26/2012 TOTAL DEPTH 7675 PERF. 8002 - 11340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3824	X	3824	-0-	-0-	-0-	390 147	1 9	3287	2	N	134	197	1			540
12	3713	X	3713	-0-	-0-	-0-	317 97	1 9	3299	2	N	88	198	1			430
01	3228	X	3228	-0-	-0-	-0-	354 99	1 9	2775	2	N	90					520
02	4966	X	4966	-0-	-0-	-0-	345 185	1 9	4436	2	N	168					688
03	5095	X	5095	-0-	-0-	-0-	338 53	1 9	4704	2	N	48	389	1			347
*04	5285	X	5285	-0-	-0-	-0-	390 132	1 9	4763	2	N	120					467

WALSER WELL #: 2432H RRCID -> 267302 COMPL. DATE 04/09/2012 TOTAL DEPTH 8362 PERF. 8752 - 12609

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6330	X	4062	-0-	-2268	-0-	30 367	1 9	3665	2	N	334	180	1			502
12	4402	X	3851	-0-	-551	-0-	31 274	1 9	3546	2	N	249	348	1			403
01	4402	X	2992	-0-	-1410	-0-	28 114	1 9	2850	2	N	104					507
02	4118	X	3929	-0-	-189	-0-	29 393	1 9	3507	2	N	357	179	1			685
03	4185	X	3842	-0-	-343	-0-	31 234	1 9	3577	2	N	213	348	1			550
04	4050	X	3862	-0-	-188	-0-	30 253	1 9	3579	2	N	230	363	1			417

WALTON, AUGUSTA WELL #: 4H RRCID -> 267730 COMPL. DATE 03/20/2013 TOTAL DEPTH 7833 PERF. 8319 - 12080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7470	X	6597	-0-	-873	-0-	29 144	1 9	6424	2	N	131	196	1			183
12	7626	X	6838	-0-	-788	-0-	28 182	1 9	6628	2	N	165	180	1			168
01	7905	X	6545	-0-	-1360	-0-	30 221	1 9	6294	2	N	201	177	1			192
02	7395	X	6198	-0-	-1197	-0-	28 143	1 9	6027	2	N	130					322
03	7905	X	6744	-0-	-1161	-0-	30 191	1 9	6523	2	N	174	383	1			113
04	6630	X	6064	-0-	-566	-0-	27 151	1 9	5886	2	N	137					250

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
DUKE, C.C. -D- WELL #: 8041H RRCID -> 267885 COMPL. DATE 06/26/2012 TOTAL DEPTH 7672 PERF. 8105 - 11593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6450	X	6023	-0-	-427	-0-	30	1	5776	2	N	197	389	1			200
							217	9									
12	6324	X	5350	-0-	-974	-0-	31	1	5155	2	N	149					349
							164	9									
01	6231	X	5301	-0-	-930	-0-	31	1	5079	2	N	174	391	1			132
							191	9									
02	5829	X	4629	-0-	-1200	-0-	29	1	4459	2	N	128					260
							141	9									
03	6231	X	4800	-0-	-1431	-0-	31	1	4609	2	N	145	190	1			215
							160	9									
04	6030	X	4476	-0-	-1554	-0-	30	1	4341	2	N	95					310
							105	9									

GILSON '710' WELL #: 2H RRCID -> 267891 COMPL. DATE 06/12/2012 TOTAL DEPTH 7838 PERF. 8182 - 11575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7140	X	6820	-0-	-320	-0-	30	1	6629	2	N	146	195	1			293
							161	9									
12	7378	X	7055	-0-	-323	-0-	345	1	6471	2	N	217	195	1			315
							239	9									
01	7657	X	7030	-0-	-627	-0-	377	1	6418	2	N	214	197	1			332
							235	9									
02	7234	X	7234	-0-	-0-	-0-	392	1	6576	2	N	242	196	1			378
							266	9									
03	7657	X	7316	-0-	-341	-0-	411	1	6597	2	N	280	390	1			268
							308	9									
*04	7162	X	7162	-0-	-0-	-0-	420	1	6452	2	N	264	195	1			337
							290	9									

BLAKE, CELIA DEE WELL #: 4681H RRCID -> 267894 COMPL. DATE 06/23/2012 TOTAL DEPTH 7735 PERF. 8085 - 12060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1350	N	561	-0-	-789	-0-	91	1	470	2	N	-0-					370
12	1054	N	372	-0-	-682	-0-	13	1	359	2	N	-0-					370
01	1426	N	235	-0-	-1191	-0-	169	1	66	9	N	60					430
02	551	N	432	-0-	-119	-0-	377	1	55	9	N	50					480
03	372	N	369	-0-	-3	-0-	286	1	8	2	N	68	166	1			382
							75	9									
*04	1046	N	1046	-0-	-0-	-0-	326	1	676	2	N	40					422
							44	9									

BARTON, JAY D. ET AL WELL #: 5313H RRCID -> 268117 COMPL. DATE 10/12/2012 TOTAL DEPTH 8027 PERF. 8354 - 12197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11100	X	9762	-0-	-1338	-0-	29	1	9294	2	N	399	379	1			336
							439	9									
12	13206	X	10608	-0-	-2598	-0-	29	1	10001	2	N	525	385	1			476
							578	9									
01	13206	X	10649	-0-	-2557	-0-	31	1	9962	2	N	596	764	1			308
							656	9									
02	11716	X	8586	-0-	-3130	-0-	29	1	8203	2	N	322	190	1			440
							354	9									
03	11284	X	9093	-0-	-2191	-0-	31	1	8627	2	N	395	379	1			456
							435	9									
04	10320	X	8407	-0-	-1913	-0-	28	1	7947	2	N	393	370	1			479
							432	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
BALLENTINE "794" WELL #: 1H RRCID -> 268183 COMPL. DATE 11/05/2012 TOTAL DEPTH 7599 PERF. 8180 - 10250

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7770	X	5926	-0-		-1844	-0-		28	1	5808	2	N	82					422
									90	9									
12	8029	X	6474	-0-		-1555	-0-		31	1	6318	2	N	114	194	1			342
									125	9									
01	8029	X	6381	-0-		-1648	-0-		31	1	6234	2	N	105					447
									116	9									
02	6583	X	5276	-0-		-1307	-0-		29	1	5171	2	N	69	194	1			322
									76	9									
03	7037	X	5066	-0-		-1971	-0-		30	1	4947	2	N	81					403
									89	9									
04	6270	X	5172	-0-		-1098	-0-		30	1	5043	2	N	90	185	1			308
									99	9									

ELLIOTT, OWENS '238' WELL #: 1H RRCID -> 268856 COMPL. DATE 07/20/2012 TOTAL DEPTH 8145 PERF. 8597 - 12370

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8640	X	5761	-0-		-2879	-0-		5585	2	176	9	N	160	170	1			567
12	6572	X	6100	-0-		-472	-0-		6003	2	97	9	N	88	177	1			478
01	6293	X	5944	-0-		-349	-0-		5780	2	164	9	N	149	180	1			447
02	5829	X	5557	-0-		-272	-0-		5390	2	167	9	N	152	179	1			420
03	6169	X	5525	-0-		-644	-0-		5488	2	37	9	N	34	174	1			280
*04	5910	X	5493	-0-		-417	-0-		5328	2	165	9	N	150	178	1			252

VERNER V. PARKER '711' WELL #: 3H RRCID -> 269078 COMPL. DATE 07/10/2012 TOTAL DEPTH 7717 PERF. 8045 - 10517

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4080	X	3648	-0-		-432	-0-		30	1	3409	2	N	190	175	1			325
									209	9									
12	4061	X	3773	-0-		-288	-0-		31	1	3474	2	N	244	174	1			395
									268	9									
01	4061	X	3907	-0-		-154	-0-		31	1	3595	2	N	255	348	1			302
									281	9									
02	3799	X	3431	-0-		-368	-0-		29	1	3202	2	N	182	179	1			305
									200	9									
03	4030	X	3734	-0-		-296	-0-		31	1	3474	2	N	208	343	1			170
									229	9									
04	3780	X	3670	-0-		-110	-0-		30	1	3417	2	N	203	173	1			200
									223	9									

TRENFIELD '796' WELL #: 1H RRCID -> 269088 COMPL. DATE 08/07/2012 TOTAL DEPTH 7696 PERF. 8281 - 12517

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5101	X	5101	-0-		-0-	-0-		29	1	4938	2	N	122	190	1			297
									134	9									
12	6107	X	5742	-0-		-365	-0-		31	1	5565	2	N	133	190	1			240
									146	9									
01	5580	X	5245	-0-		-335	-0-		31	1	5085	2	N	117					357
									129	9									
02	5220	X	4592	-0-		-628	-0-		28	1	4454	2	N	100	192	1			265
									110	9									
03	5735	X	5410	-0-		-325	-0-		31	1	5247	2	N	120	190	1			195
									132	9									
04	5550	X	4738	-0-		-812	-0-		28	1	4594	2	N	105	183	1			117
									116	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
SCHULTZ '716' WELL #: 10H RRCID -> 269126 COMPL. DATE 09/19/2012 TOTAL DEPTH 7777 PERF. 8240 - 11550

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5160	X	1384	-0-		-3776		-0-	21	1	1166	2	N	179	198	1			186
									197	9									
12	5828	X	2074	-0-		-3754		-0-	9	1	1857	2	N	189					375
									208	9									
01	5828	X	5267	-0-		-561		-0-	31	1	4852	2	N	349	397	1			327
									384	9									
02	5452	X	5323	-0-		-129		-0-	29	1	4795	2	N	454	394	1			387
									499	9									
03	5011	X	5011	-0-		-0-		-0-	31	1	4588	2	N	356	595	1			148
									392	9									
04	5100	X	4510	-0-		-590		-0-	30	1	4071	2	N	372					520
									409	9									

SCHULTZ "716" WELL #: 9H RRCID -> 269238 COMPL. DATE 09/19/2012 TOTAL DEPTH 7774 PERF. 8237 - 11310

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6292	X	6292	-0-		-0-		-0-	30	1	5833	2	N	390	196	1			432
									429	9									
12	6479	X	6479	-0-		-0-		-0-	31	1	6023	2	N	386	195	1			623
									425	9									
01	4765	X	4765	-0-		-0-		-0-	31	1	4427	2	N	279	585	1			317
									307	9									
02	5539	X	3697	-0-		-1842		-0-	29	1	3419	2	N	226	195	1			348
									249	9									
03	5921	X	3401	-0-		-2520		-0-	31	1	3137	2	N	212	377	1			183
									233	9									
04	5730	X	3415	-0-		-2315		-0-	30	1	3145	2	N	218	191	1			210
									240	9									

WALSER WELL #: 2433H RRCID -> 269844 COMPL. DATE 06/13/2013 TOTAL DEPTH 8323 PERF. 8669 - 12530

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3450	X	2293	-0-		-1157		-0-	30	1	1739	2	N	476	191	1			600
									524	9									
12	2356	X	1703	-0-		-653		-0-	29	1	1385	2	N	263	390	1			473
									289	9									
01	2356	X	1566	-0-		-790		-0-	29	1	1145	2	N	356	192	1			637
									392	9									
02	2204	X	2168	-0-		-36		-0-	24	1	1680	2	N	422	581	1			478
									464	9									
03	2326	N	2326	-0-		-0-		-0-	31	1	2170	2	N	114	377	1			215
									125	9									
*04	2053	N	2053	-0-		-0-		-0-	30	1	1812	2	N	192	189	1			218
									211	9									

KOCH LITTLE '779' WELL #: 1H RRCID -> 270438 COMPL. DATE 12/24/2012 TOTAL DEPTH 7809 PERF. 8190 - 11971

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9610	X	9610	-0-		-0-		-0-	30	1	9081	2	N	454	392	1			538
									499	9									
12	9183	X	9183	-0-		-0-		-0-	31	1	8733	2	N	381	390	1			529
									419	9									
01	8711	X	7830	-0-		-881		-0-	31	1	7458	2	N	310	391	1			448
									341	9									
02	9077	X	7713	-0-		-1364		-0-	29	1	7309	2	N	341	196	1			593
									375	9									
03	9703	X	8032	-0-		-1671		-0-	31	1	7641	2	N	327	573	1			347
									360	9									
04	9390	X	7517	-0-		-1873		-0-	30	1	7149	2	N	307	389	1			265
									338	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
WALTON, AUGUSTA ET AL WELL #: 6093H RRCID -> 271321 COMPL. DATE 07/03/2013 TOTAL DEPTH 7825 PERF. 8353 - 12520

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8760	X	8607	-0-		-153	-0-		30	1	8131	2	N	405	370	1			205
									446	9									
12	9765	X	8021	-0-		-1744	-0-		30	1	7595	2	N	360	387	1			178
									396	9									
01	9765	X	8570	-0-		-1195	-0-		31	1	8049	2	N	445	388	1			235
									490	9									
02	8961	X	7516	-0-		-1445	-0-		29	1	7121	2	N	333	390	1			178
									366	9									
03	9300	X	8022	-0-		-1278	-0-		31	1	7584	2	N	370	398	1			150
									407	9									
04	8610	X	7519	-0-		-1091	-0-		28	1	7125	2	N	333	190	1			293
									366	9									

BALLENTINE WELL #: 7942H RRCID -> 273116 COMPL. DATE 07/22/2013 TOTAL DEPTH 7634 PERF. 8153 - 11813

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7860	X	7457	-0-		-403	-0-		30	1	7284	2	N	130					693
									143	9									
12	8246	X	7767	-0-		-479	-0-		31	1	7591	2	N	132	380	1			445
									145	9									
01	8246	X	7236	-0-		-1010	-0-		31	1	7065	2	N	127					572
									140	9									
02	7714	X	6522	-0-		-1192	-0-		29	1	6379	2	N	104	193	1			483
									114	9									
03	7781	X	6856	-0-		-925	-0-		31	1	6707	2	N	107	380	1			210
									118	9									
04	7530	X	6224	-0-		-1306	-0-		27	1	6095	2	N	93	185	1			118
									102	9									

JAN WELL #: 4375H RRCID -> 274884 COMPL. DATE 11/15/2013 TOTAL DEPTH 8192 PERF. 8599 - 12458

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11310	X	10006	-0-		-1304	-0-		30	1	9357	2	N	563	571	1			350
									619	9									
12	11067	X	10079	-0-		-988	-0-		31	1	9406	2	N	584	382	1			552
									642	9									
01	11005	X	9917	-0-		-1088	-0-		31	1	9235	2	N	592	760	1			384
									651	9									
02	10150	X	9217	-0-		-933	-0-		29	1	8605	2	N	530	564	1			350
									583	9									
03	10602	X	9784	-0-		-818	-0-		31	1	9155	2	N	544	558	1			336
									598	9									
04	10020	X	9726	-0-		-294	-0-		30	1	9078	2	N	562	556	1			342
									618	9									

BRAUM FAMILY WELL #: 1081HC RRCID -> 275031 COMPL. DATE 04/16/2014 TOTAL DEPTH 7803 PERF. 8283 - 11044

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10860	X	7925	-0-		-2935	-0-		30	1	7613	2	N	256	544	1			510
									282	9									
12	9052	X	8329	-0-		-723	-0-		31	1	7951	2	N	315					825
									347	9									
01	9052	X	7767	-0-		-1285	-0-		31	1	7475	2	N	237	355	1			707
									261	9									
02	8149	X	7319	-0-		-830	-0-		29	1	7029	2	N	237	179	1			765
									261	9									
03	8463	X	6560	-0-		-1903	-0-		31	1	6199	2	N	300	702	1			363
									330	9									
04	8070	X	7369	-0-		-701	-0-		30	1	7057	2	N	256	179	1			440
									282	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
WALTON, AUGUSTA WELL #: 5H RRCID -> 275963 COMPL. DATE 01/03/2014 TOTAL DEPTH 7791 PERF. 8262 - 12120

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12390	X	10727	-0-		-1663	-0-	30 330	1 9	10367	2	N	300	198	1			240
12	12803	X	10936	-0-		-1867	-0-	30 410	1 9	10496	2	N	373	373	1			240
01	12586	X	10724	-0-		-1862	-0-	31 328	1 9	10365	2	N	298	198	1			340
02	11745	X	9434	-0-		-2311	-0-	29 277	1 9	9128	2	N	252	395	1			197
03	11749	X	9749	-0-		-2000	-0-	31 271	1 9	9447	2	N	246	176	1			267
04	10740	X	9224	-0-		-1516	-0-	30 275	1 9	8919	2	N	250	385	1			132

LITTLE, J. A. WELL #: 8051HC RRCID -> 276129 COMPL. DATE 03/03/2014 TOTAL DEPTH 7679 PERF. 8270 - 12075

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13110	X	12196	-0-		-914	-0-	30 171	1 9	11995	2	N	155					545
12	13020	X	12090	-0-		-930	-0-	31 153	1 9	11906	2	N	139	397	1			287
01	13020	X	11557	-0-		-1463	-0-	31 149	1 9	11377	2	N	135					422
02	12180	X	10425	-0-		-1755	-0-	29 130	1 9	10266	2	N	118	202	1			338
03	12617	X	10802	-0-		-1815	-0-	31 114	1 9	10657	2	N	104	187	1			255
04	12210	X	9675	-0-		-2535	-0-	30 97	1 9	9548	2	N	88	186	1			157

TRENFIELD, JIM RAY -B- WELL #: 7973H RRCID -> 276247 COMPL. DATE 01/24/2014 TOTAL DEPTH 7685 PERF. 9290 - 11919

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10680	X	8567	-0-		-2113	-0-	29 160	1 9	8378	2	N	145					497
12	10881	X	8678	-0-		-2203	-0-	31 146	1 9	8501	2	N	133	366	1			264
01	10416	X	7905	-0-		-2511	-0-	31 116	1 9	7758	2	N	105	200	1			169
02	9599	X	6787	-0-		-2812	-0-	29 108	1 9	6650	2	N	98					267
03	9114	X	7146	-0-		-1968	-0-	31 120	1 9	6995	2	N	109	191	1			185
04	8580	X	6688	-0-		-1892	-0-	29 127	1 9	6532	2	N	115					300

BARTON, JAY D. ET AL 'F' WELL #: 5323HC RRCID -> 276373 COMPL. DATE 09/22/2014 TOTAL DEPTH 7965 PERF. 8330 - 10366

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8190	X	5559	-0-		-2631	-0-	30 578	1 9	4951	2	N	525	385	1			610
12	6231	X	5584	-0-		-647	-0-	29 606	1 9	4949	2	N	551	755	1			406
01	6231	X	5649	-0-		-582	-0-	31 634	1 9	4984	2	N	576	587	1			395
02	5829	X	5369	-0-		-460	-0-	29 563	1 9	4777	2	N	512	577	1			330
03	6107	X	5978	-0-		-129	-0-	31 563	1 9	5384	2	N	512	372	1			470
*04	5564	X	5564	-0-		-0-	-0-	28 480	1 9	5056	2	N	436	564	1			342

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
WEIDNER, OTTO-BRIGHAM -795- WELL #: 3H RRCID -> 276515 COMPL. DATE 11/03/2014 TOTAL DEPTH 7692 PERF. 8150 - 11964

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	49890	X	32509	-0-	-17381	-0-	30	1	32011	2	N	425	575	1			493
							468	9									
12	40579	X	30931	-0-	-9648	-0-	31	1	30420	2	N	436	381	1			548
							480	9									
01	40579	X	29459	-0-	-11120	-0-	31	1	28871	2	N	506	589	1			465
							557	9									
02	35757	X	24307	-0-	-11450	-0-	29	1	23860	2	N	380	383	1			462
							418	9									
03	35526	X	25112	-0-	-10414	-0-	31	1	24640	2	N	401	567	1			296
							441	9									
04	32520	X	23037	-0-	-9483	-0-	30	1	22623	2	N	349	371	1			274
							384	9									

DUKE, C. C. 'D' WELL #: 8042HC RRCID -> 276586 COMPL. DATE 04/30/2014 TOTAL DEPTH 7686 PERF. 8099 - 11439

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5100	X	4986	-0-	-114	-0-	30	1	4530	2	N	387	391	1			373
							426	9									
12	5495	X	5495	-0-	-0-	-0-	31	1	4952	2	N	465	391	1			447
							512	9									
01	5708	X	5708	-0-	-0-	-0-	31	1	5239	2	N	398	592	1			253
							438	9									
02	7851	X	7851	-0-	-0-	-0-	29	1	6966	2	N	778	781	1			250
							856	9									
03	8702	X	8702	-0-	-0-	-0-	31	1	7955	2	N	651	578	1			323
							716	9									
*04	7994	X	7994	-0-	-0-	-0-	30	1	7408	2	N	505	588	1			240
							556	9									

DIXON, M. WELL #: C002PA RRCID -> 276626 COMPL. DATE 12/07/2014 TOTAL DEPTH 7374 PERF. 7911 - 11791

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	22680	X	6998	-0-	-15682	-0-	30	1	6947	2	N	19					122
							21	9									
12	18321	X	7551	-0-	-10770	-0-	31	1	7487	2	N	30					152
							33	9									
01	15035	X	8619	-0-	-6416	-0-	31	1	8546	2	N	38					190
							42	9									
02	14065	X	7886	-0-	-6179	-0-	29	1	7827	2	N	27					217
							30	9									
03	10013	X	7499	-0-	-2514	-0-	31	1	7445	2	N	21					238
							23	9									
04	8340	X	7104	-0-	-1236	-0-	30	1	7056	2	N	16	197	1			57
							18	9									

ELLIOTT, OWENS '238' WELL #: C002OB RRCID -> 276861 COMPL. DATE 04/10/2015 TOTAL DEPTH 8140 PERF. 8611 - 12563

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	33780	X	13762	-0-	-20018	-0-	30	1	13394	2	N	307	302	1			480
							338	9									
12	26660	X	11260	-0-	-15400	-0-	25	1	10931	2	N	276	176	1			580
							304	9									
01	19809	X	11490	-0-	-8319	-0-	31	1	11133	2	N	296	358	1			518
							326	9									
02	16269	X	8431	-0-	-7838	-0-	29	1	8117	2	N	259	360	1			417
							285	9									
03	14229	X	8298	-0-	-5931	-0-	31	1	7951	2	N	287	177	1			527
							316	9									
04	13770	X	7394	-0-	-6376	-0-	30	1	7195	2	N	154	359	1			322
							169	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
TOOTIE BARTON WELL #: 4445H RRCID -> 278205 COMPL. DATE 05/08/2015 TOTAL DEPTH 8109 PERF. 8476 - 12568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	61530	X	19113	-0-	-42417	-0-	30	1	17936	2	N	1043	1349	1			226
							1147	9									
12	33077	X	17791	-0-	-15286	-0-	31	1	16697	2	N	966	976	1			216
							1063	9									
01	27063	X	16738	-0-	-10325	-0-	31	1	15693	2	N	922	558	1			580
							1014	9									
02	22475	X	14497	-0-	-7978	-0-	29	1	13617	2	N	774	968	1			386
							851	9									
03	20801	X	14059	-0-	-6742	-0-	31	1	13243	2	N	714	756	1			344
							785	9									
04	19110	X	12944	-0-	-6166	-0-	30	1	12140	2	N	704	561	1			487
							774	9									

MILLER 952 WELL #: C001DM RRCID -> 279186 COMPL. DATE 07/08/2015 TOTAL DEPTH 7533 PERF. N/A

11	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIDSTATES PETROLEUM COMPANY LLC 566302
SHOTGUN WELL #: 5982 RRCID -> 214859 COMPL. DATE 01/07/2006 TOTAL DEPTH 7788 PERF. 7981 - 10250

11	840	N	840	-0-	-0-	-0-	826	3	14	9	N	13					219
12	931	N	931	-0-	-0-	-0-	900	3	31	9	N	28	183	1			64
01	869	N	869	-0-	-0-	-0-	846	3	23	9	N	21					85
02	832	N	832	-0-	-0-	-0-	808	3	24	9	N	22					107
03	897	N	897	-0-	-0-	-0-	873	3	24	9	N	22					129
*04	850	N	850	-0-	-0-	-0-	830	3	20	9	N	18					147

REBEL WELL #: 5993 RRCID -> 216315 COMPL. DATE 01/11/2006 TOTAL DEPTH 7812 PERF. 7991 - 10400

11	2903	X	2903	-0-	-0-	-0-	2813	3	90	9	N	82					311
12	3106	X	3106	-0-	-0-	-0-	2884	3	222	9	N	202	381	1			132
01	3005	X	3005	-0-	-0-	-0-	2858	3	147	9	N	134					266
02	2771	X	2771	-0-	-0-	-0-	2641	3	130	9	N	118	183	1			201
03	2971	X	2971	-0-	-0-	-0-	2820	3	151	9	N	137	183	1			155
*04	2900	X	2900	-0-	-0-	-0-	2713	3	187	9	N	170	186	1			139

NATURAL GAS ANADARKO COMPANY 600750
HERBERT WELL #: 2908 RRCID -> 121342 COMPL. DATE 04/24/1986 TOTAL DEPTH 9800 PERF. 7279 - 7325

11	983	N	983	-0-	-0-	-0-	60	1	922	2	N	1					23
							1	9									
12	1054	N	980	-0-	-74	-0-	62	1	914	2	N	4					27
							4	9									
01	1023	N	822	-0-	-201	-0-	62	1	740	2	N	18					45
							20	9									
02	957	N	641	-0-	-316	-0-	46	1	595	2	N	-0-					45
03	1010	N	1010	-0-	-0-	-0-	48	1	962	2	N	-0-					45
*04	993	N	993	-0-	-0-	-0-	60	1	933	2	N	-0-					45

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
PETCO PETROLEUM CORP. 657835
KING, A. R. MRS. WELL #: 1 RRCID -> 275751 COMPL. DATE 09/08/1984 TOTAL DEPTH 10140 PERF. 7333 - 7353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	374	-0-	-46	-0-	374	2			N	-0-					-0-
12	421	N	421	-0-	-0-	-0-	421	2			N	-0-					-0-
01	413	N	413	-0-	-0-	-0-	413	2			N	-0-					-0-
02	384	N	384	-0-	-0-	-0-	384	2			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RANGE PRODUCTION COMPANY, LLC 691795
PIPER WELL #: 1 RRCID -> 090752 COMPL. DATE 09/24/1980 TOTAL DEPTH 7900 PERF. 7683 - 7770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1680	N	753	-0-	-927	-0-	753	2			N	-0-					82
12	968	N	968	-0-	-0-	-0-	968	2			N	-0-					82
01	1145	N	1145	-0-	-0-	-0-	1145	2			N	-0-					82
02	986	N	986	-0-	-0-	-0-	986	2			N	-0-					82
03	961	N	847	-0-	-114	-0-	847	1			N	-0-					82
04	1110	N	1097	-0-	-13	-0-	1097	1			N	-0-					82

REMNANT ENERGY, INC. 701555
SWEZY WELL #: 1953 RRCID -> 224879 COMPL. DATE 07/15/2005 TOTAL DEPTH 7695 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOGAN 895 WELL #: 1H RRCID -> 257305 COMPL. DATE 09/22/2009 TOTAL DEPTH 7600 PERF. 8342 - 11155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3900	X	2932	-0-	-968	-0-	2877	2	55	9	N	50					317
12	3460	X	3460	-0-	-0-	-0-	3396	2	64	9	N	58					375
01	3441	X	3126	-0-	-315	-0-	3113	2	13	9	N	12	182	1			205
02	3161	X	2158	-0-	-1003	-0-	2158	2			N	-0-					205
03	3472	X	2922	-0-	-550	-0-	2887	2	35	9	N	32					237
04	3360	X	3237	-0-	-123	-0-	3175	2	62	9	N	56	184	1			109

SWEZY WELL #: 1H RRCID -> 263861 COMPL. DATE 10/27/2009 TOTAL DEPTH 7580 PERF. 7884 - 8912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					140
12	0	N	-0-	-0-	-0-	-0-					N	-0-					140
01	0	N	-0-	-0-	-0-	-0-					N	-0-					140
02	0	N	-0-	-0-	-0-	-0-					N	-0-					140
03	0	N	-0-	-0-	-0-	-0-					N	-0-					140
04	0	N	-0-	-0-	-0-	-0-					N	-0-					140

SWEZY WELL #: 2H RRCID -> 278869 COMPL. DATE 03/28/2015 TOTAL DEPTH 7622 PERF. 8089 - 11141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	46650	X	20112	-0-	-26538	-0-	19607	2	505	9	N	459	543	1			304
12	48205	X	17748	-0-	-30457	-0-	17154	2	594	9	N	540	544	1			300
01	48205	X	19451	-0-	-28754	-0-	18703	2	748	9	N	680	735	1			245
02	45095	X	16500	-0-	-28595	-0-	15897	2	603	9	N	548	546	1			247
03	22847	X	16759	-0-	-6088	-0-	16223	2	536	9	N	487	368	1			366
04	20100	X	15377	-0-	-4723	-0-	14927	2	450	9	N	409	560	1			215

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
RKK PRODUCTION COMPANY 714243
PIPER -2- WELL #: 601 RRCID -> 080190 COMPL. DATE 11/03/1978 TOTAL DEPTH 7900 PERF. 7540 - 7766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	269	N	269	-0-	-0-	-0-	269	2			N	-0-					220
12	155	N	25	-0-	-130	-0-	25	2			N	-0-					220
01	195	N	195	-0-	-0-	-0-	195	2			N	-0-					220
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					220
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					220
04	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					220

SAMSON LONE STAR, LLC 744737
BROYLES, M. W. WELL #: 1 RRCID -> 022397 COMPL. DATE 03/18/1961 TOTAL DEPTH 9730 PERF. 7347 - 7359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1306	N	1306	-0-	-0-	-0-	1306	3			N	-0-					3
12	1167	N	1167	-0-	-0-	-0-	1167	3			N	-0-					3
01	1271	N	1108	-0-	-163	-0-	1108	3			N	-0-					3
02	1276	N	1181	-0-	-95	-0-	1181	3			N	-0-					3
03	1256	N	1256	-0-	-0-	-0-	1256	3			N	-0-					3
04	2130	N	1134	-0-	-996	-0-	1134	3			N	-0-					3

DRAPER, L. M. WELL #: 1 RRCID -> 022398 COMPL. DATE 05/02/1963 TOTAL DEPTH 7665 PERF. 7462 - 7480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5	N	3	-0-	-2	-0-	3	3			N	-0-					15
12	1	N	-0-	-0-	-1	-0-					N	-0-					15
01	4	N	-0-	-0-	-4	-0-					N	-0-					15
02	3	N	-0-	-0-	-3	-0-					N	-0-					15
03	0	N	-0-	-0-	-0-	-0-					N	-0-					15
04	0	N	-0-	-0-	-0-	-0-					N	-0-					15

SCHULTZ, HERMAN WELL #: 1 RRCID -> 022404 COMPL. DATE 01/24/1962 TOTAL DEPTH 7500 PERF. 7352 - 7378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
03	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SCHULTZ -A- WELL #: 1 RRCID -> 022405 COMPL. DATE 10/12/1962 TOTAL DEPTH 7600 PERF. 7393 - 7416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2478	N	2478	-0-	-0-	-0-	2478	2			N	-0-					33
12	2381	N	2381	-0-	-0-	-0-	2381	2			N	-0-					33
01	2333	N	2333	-0-	-0-	-0-	2333	2			N	-0-					33
02	2407	N	2164	-0-	-243	-0-	2164	2			N	-0-					33
03	2387	N	2308	-0-	-79	-0-	2308	2			N	-0-					33
04	2250	N	2165	-0-	-85	-0-	2165	2			N	-0-					33

SCHULTZ -B- WELL #: 1 RRCID -> 022406 COMPL. DATE 11/04/1962 TOTAL DEPTH 7650 PERF. 7427 - 7446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	546	-0-	-24	-0-	546	3			N	-0-					-0-
12	543	N	543	-0-	-0-	-0-	543	3			N	-0-					-0-
01	560	N	560	-0-	-0-	-0-	560	3			N	-0-					-0-
02	522	N	508	-0-	-14	-0-	508	3			N	-0-					-0-
03	558	N	543	-0-	-15	-0-	543	3			N	-0-					-0-
04	540	N	520	-0-	-20	-0-	520	3			N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
SAMSON LONE STAR, LLC //CONT.// 744737
SCHULTZ -C- WELL #: 1 RRCID -> 022407 COMPL. DATE 12/03/1962 TOTAL DEPTH 7600 PERF. 7478 - 7508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	930	N	804	-0-	-126	-0-	804	3			N	-0-					-0-
12	899	N	821	-0-	-78	-0-	821	3			N	-0-					-0-
01	868	N	853	-0-	-15	-0-	853	3			N	-0-					-0-
02	783	N	779	-0-	-4	-0-	779	3			N	-0-					-0-
03	851	N	851	-0-	-0-	-0-	851	3			N	-0-					-0-
04	840	N	829	-0-	-11	-0-	829	3			N	-0-					-0-

SCHULTZ UNIT WELL #: 1 RRCID -> 022984 COMPL. DATE 06/05/1963 TOTAL DEPTH 7625 PERF. 7463 - 7495

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

FAGG UNIT WELL #: 1 L RRCID -> 030697 COMPL. DATE 06/21/1963 TOTAL DEPTH 7625 PERF. 7464 - 7497

11	SI MULT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	SI MULT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	SI MULT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	SI MULT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	SI MULT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	SI MULT	-0-	-0-	-0-	-0-						N	-0-					-0-

SCHULTZ -D- WELL #: 1 RRCID -> 030700 COMPL. DATE 06/15/1963 TOTAL DEPTH 7735 PERF. 7540 - 7576

11	0	N	-0-	-0-	-0-	-0-					N	-0-					30
12	0	N	-0-	-0-	-0-	-0-					N	-0-					30
01	0	N	-0-	-0-	-0-	-0-					N	-0-					30
02	0	N	-0-	-0-	-0-	-0-					N	-0-					30
03	0	N	-0-	-0-	-0-	-0-					N	-0-					30
04	0	N	-0-	-0-	-0-	-0-					N	-0-					30

REDELSPERGER 957 WELL #: 1 RRCID -> 030701 COMPL. DATE 07/03/1963 TOTAL DEPTH 7650 PERF. 7516 - 7532

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

FILE UNIT WELL #: 1 RRCID -> 031110 COMPL. DATE 09/03/1963 TOTAL DEPTH 7700 PERF. 7561 - 7611

11	1042	N	1042	-0-	-0-	-0-	1042	3			N	-0-					72
12	921	N	921	-0-	-0-	-0-	921	3			N	-0-					72
01	1178	N	1058	-0-	-120	-0-	1058	3			N	-0-					72
02	1015	N	927	-0-	-88	-0-	926	3	1	9	N	1	45	1	16	5	12
03	1091	N	1091	-0-	-0-	-0-	1091	3			N	-0-					12
04	1020	N	1005	-0-	-15	-0-	1005	3			N	-0-					12

GOOCH UNIT WELL #: 1 RRCID -> 031316 COMPL. DATE 09/19/1963 TOTAL DEPTH 7583 PERF. 7462 - 7521

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
SAMSON LONE STAR, LLC //CONT.// 744737
SCHULTZ -E- WELL #: 1 RRCID -> 032227 COMPL. DATE 11/16/1963 TOTAL DEPTH 7725 PERF. 7644 - 7666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRY-WHEATLEY WELL #: 1 RRCID -> 033131 COMPL. DATE 02/02/1964 TOTAL DEPTH 7612 PERF. 7492 - 7506

11	333	N	333	-0-	-0-	-0-	23	1	310	3	N	-0-					67
12	403	N	332	-0-	-71	-0-	23	1	309	3	N	-0-					67
01	465	N	263	-0-	-202	-0-	19	1	244	3	N	-0-					67
02	319	N	296	-0-	-23	-0-	21	1	275	3	N	-0-					67
03	341	N	269	-0-	-72	-0-	20	1	249	3	N	-0-					67
*04	265	N	265	-0-	-0-	-0-	20	1	245	3	N	-0-					67

MUGG ESTATE WELL #: 1 RRCID -> 033132 COMPL. DATE 02/24/1964 TOTAL DEPTH 7620 PERF. 7490 - 7508

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42

BARTON, JOE WELL #: 1 RRCID -> 034522 COMPL. DATE 05/29/1963 TOTAL DEPTH 9900 PERF. 7501 - 7516

11	1164	N	1164	-0-	-0-	-0-	1151	3	13	9	N	12					75
12	1143	N	1143	-0-	-0-	-0-	1118	3	25	9	N	23					98
01	1146	N	1146	-0-	-0-	-0-	1125	3	21	9	N	19					117
02	1083	N	1083	-0-	-0-	-0-	1061	3	22	9	N	20					137
03	1085	N	1032	-0-	-53	-0-	927	3	105	9	N	95	194	1			38
*04	1113	N	1113	-0-	-0-	-0-	1102	3	11	9	N	10					48

LOESCH, FRED WELL #: 2 RRCID -> 084674 COMPL. DATE 09/05/1979 TOTAL DEPTH 9650 PERF. 7334 - 7393

11	1560	N	1497	-0-	-63	-0-	1497	2			N	-0-					-0-
12	1519	N	1457	-0-	-62	-0-	1457	2			N	-0-					-0-
01	1550	N	1494	-0-	-56	-0-	1494	2			N	-0-					-0-
02	1450	N	1341	-0-	-109	-0-	1341	2			N	-0-					-0-
03	1457	N	1412	-0-	-45	-0-	1412	2			N	-0-					-0-
04	1440	N	1390	-0-	-50	-0-	1390	2			N	-0-					-0-

IMKE, JOE WELL #: 2982 RRCID -> 090747 COMPL. DATE 08/20/1980 TOTAL DEPTH 7660 PERF. 7420 - 7490

11	1290	N	1085	-0-	-205	-0-	75	1	1010	3	N	-0-					91
12	1226	N	1226	-0-	-0-	-0-	85	1	1141	3	N	-0-					91
01	1132	N	1132	-0-	-0-	-0-	80	1	1052	3	N	-0-					91
02	1111	N	1111	-0-	-0-	-0-	78	1	1033	3	N	-0-					91
03	1240	N	1170	-0-	-70	-0-	86	1	1084	3	N	-0-					91
*04	1123	N	1123	-0-	-0-	-0-	83	1	1040	3	N	-0-					91

SCHULTZ UNIT WELL #: 2958 RRCID -> 090753 COMPL. DATE 09/05/1980 TOTAL DEPTH 7650 PERF. 7521 - 7552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
SAMSON LONE STAR, LLC //CONT.// 744737
REDELSPERGER WELL #: 4958 RRCID -> 090758 COMPL. DATE 08/28/1980 TOTAL DEPTH 7700 PERF. 7520 - 7550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1700	N	1700	-0-	-0-	-0-	1696	2	4	9	N	4					54
12	1550	N	1550	-0-	-0-	-0-	1548	2	2	9	N	2					56
01	1619	N	1619	-0-	-0-	-0-	1617	2	2	9	N	2					58
02	1653	N	1406	-0-	-247	-0-	1398	2	8	9	N	7					65
03	1607	N	1607	-0-	-0-	-0-	1607	2			N	-0-					65
04	1560	N	1554	-0-	-6	-0-	1546	2	8	9	N	7					72

GOOCH UNIT WELL #: 2984 RRCID -> 091066 COMPL. DATE 08/28/1980 TOTAL DEPTH 7650 PERF. 7474 - 7538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1770	N	1627	-0-	-143	-0-	112	1	1515	2	N	-0-					20
12	1985	N	1985	-0-	-0-	-0-	137	1	1848	2	N	-0-					20
01	1736	N	1636	-0-	-100	-0-	116	1	1520	2	N	-0-					20
02	1619	N	1619	-0-	-0-	-0-	114	1	1505	2	N	-0-					20
03	1984	N	1763	-0-	-221	-0-	129	1	1634	2	N	-0-					20
*04	1676	N	1676	-0-	-0-	-0-	124	1	1552	2	N	-0-					20

DRAPER, L. M. -1041- WELL #: 2 RRCID -> 091096 COMPL. DATE 08/26/1980 TOTAL DEPTH 7643 PERF. 7454 - 7503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	643	-0-	-17	-0-	44	1	599	3	N	-0-					-0-
12	737	N	737	-0-	-0-	-0-	51	1	686	3	N	-0-					-0-
01	697	N	697	-0-	-0-	-0-	50	1	647	3	N	-0-					-0-
02	636	N	636	-0-	-0-	-0-	45	1	591	3	N	-0-					-0-
03	744	N	664	-0-	-80	-0-	49	1	615	3	N	-0-					-0-
04	660	N	627	-0-	-33	-0-	46	1	581	3	N	-0-					-0-

MUGG, J. K. ESTATE WELL #: 2 RRCID -> 093018 COMPL. DATE 04/01/1981 TOTAL DEPTH 7662 PERF. 7485 - 7555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1500	N	1265	-0-	-235	-0-	87	1	1178	3	N	-0-					23
12	1550	N	1380	-0-	-170	-0-	95	1	1285	3	N	-0-					23
01	1240	N	1145	-0-	-95	-0-	81	1	1064	3	N	-0-					23
02	1261	N	1261	-0-	-0-	-0-	88	1	1162	3	N	10	33	1			-0-
							11	9									
03	1432	N	1432	-0-	-0-	-0-	105	1	1327	3	N	-0-					-0-
*04	1424	N	1424	-0-	-0-	-0-	105	1	1319	3	N	-0-					-0-

WHEATLEY, FRY -2- WELL #: 1042 RRCID -> 093222 COMPL. DATE 04/20/1981 TOTAL DEPTH 7606 PERF. 7440 - 7503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

GEX WELL #: 1 RRCID -> 095034 COMPL. DATE 04/21/1981 TOTAL DEPTH 10125 PERF. 7731 - 7749

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
SAMSON LONE STAR, LLC //CONT.// 744737
FRY, J. L. WELL #: 2977 RRCID -> 095404 COMPL. DATE 07/14/1981 TOTAL DEPTH 7550 PERF. 7383 - 7451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1380	N	1262	-0-	-118	-0-	1262	3			N	-0-					54
12	1482	N	1482	-0-	-0-	-0-	1482	3			N	-0-					54
01	1395	N	1364	-0-	-31	-0-	1364	3			N	-0-					54
02	1498	N	1498	-0-	-0-	-0-	1498	3			N	-0-					54
03	1984	N	1984	-0-	-0-	-0-	1984	3			N	-0-					54
*04	2270	N	2270	-0-	-0-	-0-	2270	3			N	-0-					54

FILE UNIT WELL #: 2956 RRCID -> 095413 COMPL. DATE 05/04/1981 TOTAL DEPTH 7690 PERF. 7483 - 7560

11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	29	N	29	-0-	-0-	-0-	29	1			N	-0-					-0-
03	31	N	31	-0-	-0-	-0-	31	1			N	-0-					-0-
*04	30	N	30	-0-	-0-	-0-	30	1			N	-0-					-0-

SCHULTZ -B- WELL #: 2961 RRCID -> 095610 COMPL. DATE 06/16/1981 TOTAL DEPTH 7580 PERF. 7385 - 7487

11	2699	N	2699	-0-	-0-	-0-	2699	3			N	-0-					64
12	2263	N	1870	-0-	-393	-0-	1870	3			N	-0-					64
01	2139	N	1807	-0-	-332	-0-	1807	3			N	-0-					64
02	2610	N	2329	-0-	-281	-0-	2329	3			N	-0-					64
03	2497	N	2497	-0-	-0-	-0-	2497	3			N	-0-					64
*04	2291	N	2291	-0-	-0-	-0-	2291	3			N	-0-					64

SCHULTZ -C- WELL #: 2960 RRCID -> 095622 COMPL. DATE 06/16/1981 TOTAL DEPTH 7650 PERF. 7473 - 7535

11	0	N	-0-	-0-	-0-	-0-					N	-0-					62
12	0	N	-0-	-0-	-0-	-0-					N	-0-					62
01	0	N	-0-	-0-	-0-	-0-					N	-0-					62
02	0	N	-0-	-0-	-0-	-0-					N	-0-					62
03	0	N	-0-	-0-	-0-	-0-					N	-0-					62
04	0	N	-0-	-0-	-0-	-0-					N	-0-					62

SCHULTZ -D- WELL #: 2889 RRCID -> 096148 COMPL. DATE 08/17/1981 TOTAL DEPTH 7720 PERF. 7577 - 7605

11	674	N	674	-0-	-0-	-0-	674	3			N	-0-					54
12	466	N	466	-0-	-0-	-0-	466	3			N	-0-					54
01	863	N	863	-0-	-0-	-0-	863	3			N	-0-					54
02	638	N	443	-0-	-195	-0-	443	3			N	-0-					54
03	654	N	654	-0-	-0-	-0-	654	3			N	-0-					54
04	840	N	730	-0-	-110	-0-	730	3			N	-0-					54

SCHULTZ, HERMAN WELL #: 1048 RRCID -> 096579 COMPL. DATE 07/21/1981 TOTAL DEPTH 7560 PERF. 7418 - 7453

11	1950	N	1950	-0-	-0-	-0-	1950	3			N	-0-					-0-
12	1808	N	1808	-0-	-0-	-0-	1808	3			N	-0-					-0-
01	1922	N	1803	-0-	-119	-0-	1803	3			N	-0-					-0-
02	1885	N	1600	-0-	-285	-0-	1600	3			N	-0-					-0-
03	1798	N	1742	-0-	-56	-0-	1742	3			N	-0-					-0-
04	1740	N	1631	-0-	-109	-0-	1631	3			N	-0-					-0-

SCHULTZ -A- WELL #: 2976 RRCID -> 096581 COMPL. DATE 09/22/1981 TOTAL DEPTH 7800 PERF. 7379 - 7433

11	1869	N	1869	-0-	-0-	-0-	1869	3			N	-0-					4
12	1540	N	1540	-0-	-0-	-0-	1540	3			N	-0-					4
01	2201	N	1633	-0-	-568	-0-	1633	3			N	-0-					4
02	1798	N	1448	-0-	-350	-0-	1448	3			N	-0-					4
03	1550	N	1343	-0-	-207	-0-	1343	3			N	-0-					4
04	1590	N	1047	-0-	-543	-0-	1047	3			N	-0-					4

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
SAMSON LONE STAR, LLC //CONT.// 744737
SCHULTZ -E- WELL #: 2870 RRCID -> 096596 COMPL. DATE 10/08/1981 TOTAL DEPTH 7800 PERF. 7638 - 7673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					19
12	0	N	-0-	-0-	-0-	-0-					N	-0-					19
01	0	N	-0-	-0-	-0-	-0-					N	-0-					19
02	6	N	6	-0-	-0-	-0-	6	1			N	-0-					19
03	31	N	31	-0-	-0-	-0-	31	1			N	-0-					19
*04	30	N	30	-0-	-0-	-0-	30	1			N	-0-					19

REDELSPERGER 957 WELL #: 3 RRCID -> 097916 COMPL. DATE 01/28/1982 TOTAL DEPTH 7725 PERF. 7537 - 7580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1335	N	1335	-0-	-0-	-0-	1291	3	44	9	N	40	182	1			38
12	1364	N	1043	-0-	-321	-0-	1041	3	2	9	N	2					40
01	1186	N	1186	-0-	-0-	-0-	1180	3	6	9	N	5					45
02	1305	N	1142	-0-	-163	-0-	1133	3	9	9	N	8					53
03	1370	N	1370	-0-	-0-	-0-	1360	3	10	9	N	9					62
*04	1282	N	1282	-0-	-0-	-0-	1271	3	11	9	N	10					72

BROYLES, M. W. WELL #: 2978 RRCID -> 115583 COMPL. DATE 12/07/1984 TOTAL DEPTH 7606 PERF. 7434 - 7459

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1672	N	1672	-0-	-0-	-0-	1672	2			N	-0-					20
12	1333	N	1247	-0-	-86	-0-	1247	2			N	-0-					20
01	1395	N	1001	-0-	-394	-0-	1001	2			N	-0-					20
02	1624	N	1556	-0-	-68	-0-	1556	2			N	-0-					20
03	1600	N	1600	-0-	-0-	-0-	1600	2			N	-0-					20
*04	1344	N	1344	-0-	-0-	-0-	1344	2			N	-0-					20

SCHULTZ B WELL #: 1976 RRCID -> 118643 COMPL. DATE 05/23/1985 TOTAL DEPTH 9810 PERF. 7396 - 7429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					77
12	0	N	-0-	-0-	-0-	-0-					N	-0-					77
01	0	N	-0-	-0-	-0-	-0-					N	-0-					77
02	0	N	-0-	-0-	-0-	-0-					N	-0-					77
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					77
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					77

GEX WELL #: 2 RRCID -> 132834 COMPL. DATE 03/12/1990 TOTAL DEPTH 7600 PERF. 7418 - 7448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SCHULTZ B WELL #: 3976 RRCID -> 133600 COMPL. DATE 01/29/1990 TOTAL DEPTH 7604 PERF. 7404 - 7448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					10
12	0	N	-0-	-0-	-0-	-0-					N	-0-					10
01	0	N	-0-	-0-	-0-	-0-					N	-0-					10
02	0	N	-0-	-0-	-0-	-0-					N	-0-					10
03	0	N	-0-	-0-	-0-	-0-					N	-0-					10
04	0	N	-0-	-0-	-0-	-0-					N	-0-					10

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
SAMSON LONE STAR, LLC //CONT.// 744737
SIM WELL #: 1 RRCID -> 134288 COMPL. DATE 08/01/1990 TOTAL DEPTH 7700 PERF. 7335 - 7403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	775	N	246	-0-	-529	-0-	246	2			N	-0-					-0-
*06	1197	N	1197	-0-	-0-	-0-	1197	2			N	-0-					-0-
*07	882	N	882	-0-	-0-	-0-	882	2			N	-0-					-0-
*08	792	N	792	-0-	-0-	-0-	792	2			N	-0-					-0-
*09	960	N	549	-0-	-411	-0-	549	2			N	-0-					-0-
*10	877	N	877	-0-	-0-	-0-	877	2			N	-0-					-0-
*11	838	N	838	-0-	-0-	-0-	838	2			N	-0-					-0-
*12	861	N	861	-0-	-0-	-0-	861	2			N	-0-					-0-
*01	868	N	859	-0-	-9	-0-	859	2			N	-0-					-0-
*02	812	N	803	-0-	-9	-0-	803	2			N	-0-					-0-
*03	868	N	864	-0-	-4	-0-	864	2			N	-0-					-0-
04	840	N	838	-0-	-2	-0-	838	2			N	-0-					-0-

GOOCH UNIT WELL #: 3 RRCID -> 139414 COMPL. DATE 08/15/1991 TOTAL DEPTH 7650 PERF. 7447 - 7512

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FRY WELL #: 4977 RRCID -> 139983 COMPL. DATE 10/21/1991 TOTAL DEPTH 7600 PERF. 7444 - 7474

11	1440	N	1103	-0-	-337	-0-	1103	3			N	-0-					79
12	1333	N	1040	-0-	-293	-0-	1040	3			N	-0-					79
01	1205	N	1205	-0-	-0-	-0-	1205	3			N	-0-					79
02	1391	N	1391	-0-	-0-	-0-	1391	3			N	-0-					79
03	1505	N	1505	-0-	-0-	-0-	1505	3			N	-0-					79
*04	1432	N	1432	-0-	-0-	-0-	1432	3			N	-0-					79

FAGG UNIT WELL #: 3985 RRCID -> 140236 COMPL. DATE 09/16/1991 TOTAL DEPTH 7600 PERF. 7470 - 7504

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MUGG ESTATE WELL #: 3 RRCID -> 141167 COMPL. DATE 09/12/1991 TOTAL DEPTH 7650 PERF. 7516 - 7532

11	0	N	-0-	-0-	-0-	-0-					N	-0-					56
12	0	N	-0-	-0-	-0-	-0-					N	-0-					56
01	0	N	-0-	-0-	-0-	-0-					N	-0-					56
02	0	N	-0-	-0-	-0-	-0-					N	10	44	1			22
03	0	N	-0-	-0-	-0-	-0-					N	-0-					22
04	0	N	-0-	-0-	-0-	-0-					N	-0-					22

FAGG UNIT WELL #: 2985 RRCID -> 141168 COMPL. DATE 05/05/1981 TOTAL DEPTH 7620 PERF. 7475 - 7505

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
SAMSON LONE STAR, LLC //CONT.// 744737
SCHULTZ -E- WELL #: 3870 RRCID -> 142692 COMPL. DATE 12/07/2006 TOTAL DEPTH 7750 PERF. 7658 - 7675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	5	N	5	-0-	-0-	-0-	5	1			N	-0-					-0-
03	31	N	31	-0-	-0-	-0-	31	1			N	-0-					-0-
04	14B2	EXT	30	-0-	30	30	30	1			N	-0-					-0-

FILE UNIT WELL #: 3956 RRCID -> 143254 COMPL. DATE 11/17/1992 TOTAL DEPTH 7700 PERF. 7525 - 7578

11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
12	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

REDELSPERGER WELL #: 5958 RRCID -> 143256 COMPL. DATE 11/03/1992 TOTAL DEPTH 7714 PERF. 7513 - 7554

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FILE UNIT WELL #: 4956 RRCID -> 143410 COMPL. DATE 12/10/1992 TOTAL DEPTH 7700 PERF. 7552 - 7602

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

M. W. BROYLES WELL #: 3 RRCID -> 144066 COMPL. DATE 01/09/1993 TOTAL DEPTH 7700 PERF. 7461 - 7508

11	30	N	-0-	-0-	-30	-0-					N	-0-					20
12	10	N	-0-	-0-	-10	-0-					N	-0-					20
01	0	N	-0-	-0-	-0-	-0-					N	-0-					20
02	0	N	-0-	-0-	-0-	-0-					N	-0-					20
03	0	N	-0-	-0-	-0-	-0-					N	-0-					20
04	0	N	-0-	-0-	-0-	-0-					N	-0-					20

SCHULTZ UNIT WELL #: 3958 RRCID -> 144736 COMPL. DATE 02/04/1993 TOTAL DEPTH 7700 PERF. 7481 - 7534

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BRADFORD, R. C. WELL #: 2A RRCID -> 144741 COMPL. DATE 02/10/1993 TOTAL DEPTH 7735 PERF. 7535 - 7651

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
SAMSON LONE STAR, LLC //CONT.// 744737
BRADFORD, R. C. WELL #: 3-A RRCID -> 147461 COMPL. DATE 11/05/1993 TOTAL DEPTH 7800 PERF. 7569 - 7670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1050	N	825	-0-	-225	-0-	823	2	2	9	N	2					24
12	1111	N	1111	-0-	-0-	-0-	1105	2	6	9	N	5					29
01	1384	N	1384	-0-	-0-	-0-	1380	2	4	9	N	4					33
02	1030	N	1030	-0-	-0-	-0-	1009	2	21	9	N	19					52
03	1337	N	1337	-0-	-0-	-0-	1306	2	31	9	N	28					80
*04	1057	N	1057	-0-	-0-	-0-	1026	2	31	9	N	28					108

BRADFORD, R. C. WELL #: 1-C RRCID -> 148235 COMPL. DATE 01/20/1994 TOTAL DEPTH 10200 PERF. 7514 - 7584

11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

SCHULTZ D WELL #: 3889 RRCID -> 181059 COMPL. DATE 12/27/2000 TOTAL DEPTH 7750 PERF. 7581 - 7630

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16

SCHULTZ -D- WELL #: 4889 RRCID -> 181116 COMPL. DATE 01/11/2001 TOTAL DEPTH 7750 PERF. 7596 - 7638

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FRY, J.L. WELL #: 5977 RRCID -> 181641 COMPL. DATE 01/22/2001 TOTAL DEPTH 7610 PERF. 7378 - 7420

11	1005	N	1005	-0-	-0-	-0-	1005	2			N	-0-					8
12	855	N	855	-0-	-0-	-0-	855	2			N	-0-					8
01	868	N	801	-0-	-67	-0-	801	2			N	-0-					8
02	986	N	730	-0-	-256	-0-	730	2			N	-0-					8
03	924	N	924	-0-	-0-	-0-	920	2	4	9	N	4					12
*04	838	N	838	-0-	-0-	-0-	838	2			N	-0-					12

SCHULTZ -C- WELL #: 3960 RRCID -> 181850 COMPL. DATE 02/20/2001 TOTAL DEPTH 7665 PERF. 7518 - 7556

11	1243	N	1243	-0-	-0-	-0-	1243	2			N	-0-					53
12	1207	N	1207	-0-	-0-	-0-	1207	2			N	-0-					53
01	1280	N	1280	-0-	-0-	-0-	1280	2			N	-0-					53
02	1189	N	1133	-0-	-56	-0-	1133	2			N	-0-					53
03	1218	N	1218	-0-	-0-	-0-	1218	2			N	-0-					53
04	1230	N	1152	-0-	-78	-0-	1152	2			N	-0-					53

SCHULTZ -C- WELL #: 4960 RRCID -> 181851 COMPL. DATE 02/12/2001 TOTAL DEPTH 7673 PERF. 7500 - 7538

11	1250	N	1250	-0-	-0-	-0-	1250	2			N	-0-					55
12	1056	N	1056	-0-	-0-	-0-	1056	2			N	-0-					55
01	1178	N	1107	-0-	-71	-0-	1107	2			N	-0-					55
02	1218	N	926	-0-	-292	-0-	926	2			N	-0-					55
03	1054	N	1038	-0-	-16	-0-	1038	2			N	-0-					55
04	1080	N	962	-0-	-118	-0-	962	2			N	-0-					55

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
SAMSON LONE STAR, LLC //CONT.// 744737
SCHULTZ -E- WELL #: 5870 RRCID -> 182739 COMPL. DATE 03/23/2001 TOTAL DEPTH 7810 PERF. 7616 - 7658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

REDELSPERGER 957 WELL #: 7 RRCID -> 183265 COMPL. DATE 05/02/2001 TOTAL DEPTH 7750 PERF. 7524 - 7578

11	1080	N	1024	-0-	-56	-0-	1024	2			N	-0-					16
12	1086	N	1086	-0-	-0-	-0-	1	1	1085	2	N	-0-					16
01	1121	N	1121	-0-	-0-	-0-	2	1	1119	2	N	-0-					16
02	986	N	804	-0-	-182	-0-	804	2			N	-0-					16
03	1239	N	1239	-0-	-0-	-0-	1237	2	2	9	N	2					18
*04	1169	N	1169	-0-	-0-	-0-	1169	2			N	-0-					18

SCHULTZ UNIT WELL #: 4979 RRCID -> 183764 COMPL. DATE 04/18/2001 TOTAL DEPTH 7796 PERF. 7450 - 7498

11	0	N	-0-	-0-	-0-	-0-					N	-0-					28
12	0	N	-0-	-0-	-0-	-0-					N	-0-					28
01	0	N	-0-	-0-	-0-	-0-					N	-0-					28
02	0	N	-0-	-0-	-0-	-0-					N	-0-					28
03	0	N	-0-	-0-	-0-	-0-					N	-0-					28
04	0	N	-0-	-0-	-0-	-0-					N	-0-					28

BROYLES, M.W. WELL #: 4 RRCID -> 183887 COMPL. DATE 05/15/2001 TOTAL DEPTH 7710 PERF. 7386 - 7454

11	1385	N	1385	-0-	-0-	-0-	1385	2			N	-0-					30
12	1135	N	1135	-0-	-0-	-0-	1135	2			N	-0-					30
01	1271	N	1224	-0-	-47	-0-	1224	2			N	-0-					30
02	1334	N	1065	-0-	-269	-0-	1065	2			N	-0-					30
03	1200	N	1200	-0-	-0-	-0-	1200	2			N	-0-					30
04	1170	N	1130	-0-	-40	-0-	1130	2			N	-0-					30

REDELSPERGER 957 WELL #: 8 RRCID -> 184236 COMPL. DATE 06/29/2001 TOTAL DEPTH 7750 PERF. 7558 - 7568

11	0	N	-0-	-0-	-0-	-0-					N	-0-					35
12	1	N	-0-	-0-	-1	-0-					N	-0-					35
01	0	N	-0-	-0-	-0-	-0-					N	-0-					35
02	0	N	-0-	-0-	-0-	-0-					N	-0-					35
03	0	N	-0-	-0-	-0-	-0-					N	-0-					35
04	0	N	-0-	-0-	-0-	-0-					N	-0-					35

SCHULTZ UNIT WELL #: 5979 RRCID -> 184308 COMPL. DATE 06/29/2001 TOTAL DEPTH 7700 PERF. 7448 - 7458

11	0	N	-0-	-0-	-0-	-0-					N	-0-					28
12	0	N	-0-	-0-	-0-	-0-					N	-0-					28
01	0	N	-0-	-0-	-0-	-0-					N	-0-					28
02	0	N	-0-	-0-	-0-	-0-					N	-0-					28
03	0	N	-0-	-0-	-0-	-0-					N	-0-					28
04	0	N	-0-	-0-	-0-	-0-					N	-0-					28

GOOCH UNIT WELL #: 4984 RRCID -> 184353 COMPL. DATE 07/11/2001 TOTAL DEPTH 7740 PERF. 7540 - 7550

11	600	N	550	-0-	-50	-0-	38	1	512	2	N	-0-					18
12	651	N	637	-0-	-14	-0-	44	1	593	2	N	-0-					18
01	589	N	575	-0-	-14	-0-	41	1	534	2	N	-0-					18
02	522	N	493	-0-	-29	-0-	35	1	458	2	N	-0-					18
03	651	N	553	-0-	-98	-0-	41	1	512	2	N	-0-					18
04	570	N	566	-0-	-4	-0-	42	1	524	2	N	-0-					18

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
SAMSON LONE STAR, LLC //CONT.// 744737

SCHULTZ -C- WELL #: 5960 RRCID -> 185370 COMPL. DATE 08/31/2001 TOTAL DEPTH 7675 PERF. 7480 - 7490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FAGG UNIT WELL #: 4985 RRCID -> 185374 COMPL. DATE 08/19/2001 TOTAL DEPTH 7650 PERF. 7500 - 7510

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BEULAH WELL #: 2 RRCID -> 185376 COMPL. DATE 07/05/2001 TOTAL DEPTH 7675 PERF. 7344 - 7372

11	163	N	163	-0-	-0-	-0-	108	1	55	2	N	-0-					-0-
12	161	N	161	-0-	-0-	-0-	112	1	49	2	N	-0-					-0-
01	155	N	127	-0-	-28	-0-	112	1	15	2	N	-0-					-0-
02	180	N	180	-0-	-0-	-0-	104	1	76	2	N	-0-					-0-
03	162	N	162	-0-	-0-	-0-	112	1	50	2	N	-0-					-0-
*04	153	N	153	-0-	-0-	-0-	108	1	45	2	N	-0-					-0-

SCHULTZ -B- WELL #: 4976 RRCID -> 185810 COMPL. DATE 09/24/2001 TOTAL DEPTH 7600 PERF. 7412 - 7428

11	0	N	-0-	-0-	-0-	-0-					N	-0-					90
12	0	N	-0-	-0-	-0-	-0-					N	-0-					90
01	0	N	-0-	-0-	-0-	-0-					N	-0-					90
02	0	N	-0-	-0-	-0-	-0-					N	-0-					90
03	0	N	-0-	-0-	-0-	-0-					N	-0-					90
04	0	N	-0-	-0-	-0-	-0-					N	-0-					90

SCHULTZ -B- WELL #: 5961 RRCID -> 185811 COMPL. DATE 09/10/2001 TOTAL DEPTH 7675 PERF. 7450 - 7460

11	2225	N	2225	-0-	-0-	-0-	2225	2			N	-0-					56
12	1622	N	1622	-0-	-0-	-0-	1622	2			N	-0-					56
01	2170	N	1437	-0-	-733	-0-	1437	2			N	-0-					56
02	2146	N	1288	-0-	-858	-0-	1288	2			N	-0-					56
03	1612	N	1336	-0-	-276	-0-	1336	2			N	-0-					56
04	1380	N	1222	-0-	-158	-0-	1222	2			N	-0-					56

SCHULTZ -D- WELL #: 5889 RRCID -> 185812 COMPL. DATE 08/31/2001 TOTAL DEPTH 7750 PERF. 7606 - 7616

11	491	N	491	-0-	-0-	-0-	491	2			N	-0-					7
12	412	N	412	-0-	-0-	-0-	412	2			N	-0-					7
01	465	N	453	-0-	-12	-0-	453	2			N	-0-					7
02	464	N	440	-0-	-24	-0-	440	2			N	-0-					7
03	499	N	499	-0-	-0-	-0-	499	2			N	-0-					7
04	450	N	437	-0-	-13	-0-	437	2			N	-0-					7

FILE UNIT WELL #: 5956 RRCID -> 185919 COMPL. DATE 10/19/2001 TOTAL DEPTH 7740 PERF. 7576 - 7586

11	1881	N	1881	-0-	-0-	-0-	1881	2			N	-0-					46
12	1781	N	1781	-0-	-0-	-0-	1781	2			N	-0-					46
01	1829	N	1746	-0-	-83	-0-	1746	2			N	-0-					46
02	1827	N	1592	-0-	-235	-0-	1592	2			N	-0-	38	1			8
03	1828	N	1828	-0-	-0-	-0-	1828	2			N	-0-					8
*04	1955	N	1955	-0-	-0-	-0-	1955	2			N	-0-					8

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
SAMSON LONE STAR, LLC //CONT.// 744737
IMKE UNIT 982 WELL #: 4 RRCID -> 185989 COMPL. DATE 10/31/2001 TOTAL DEPTH 7650 PERF. 7522 - 7532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GEX "B" WELL #: 4 RRCID -> 201211 COMPL. DATE 08/04/1998 TOTAL DEPTH 7780 PERF. 7573 - 7591

11	131	N	131	-0-	-0-	-0-	131	2			N	-0-					38
12	155	N	121	-0-	-34	-0-	121	2			N	-0-					38
01	167	N	167	-0-	-0-	-0-	167	2			N	-0-					38
02	190	N	190	-0-	-0-	-0-	190	2			N	-0-					38
03	203	N	203	-0-	-0-	-0-	203	2			N	-0-					38
*04	154	N	154	-0-	-0-	-0-	154	2			N	-0-					38

FAGG UNIT WELL #: 5985H RRCID -> 243964 COMPL. DATE 08/17/2008 TOTAL DEPTH 7513 PERF. 7901 - 11602

11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

SCHULTZ "E" WELL #: 6870H RRCID -> 246095 COMPL. DATE 09/24/2008 TOTAL DEPTH 7628 PERF. 8090 - 9622

11	2053	N	2053	-0-	-0-	-0-	2045	2	8	9	N	7					128
12	2139	N	1679	-0-	-460	-0-	1676	2	3	9	N	3					131
01	2139	N	2032	-0-	-107	-0-	2026	2	6	9	N	5					136
02	1998	N	1998	-0-	-0-	-0-	1992	2	6	9	N	5					141
03	2162	N	2162	-0-	-0-	-0-	2159	2	3	9	N	3					144
*04	2023	N	2023	-0-	-0-	-0-	2015	2	8	9	N	7					151

SCHULTZ UNIT WELL #: 5958H RRCID -> 246158 COMPL. DATE 11/16/2008 TOTAL DEPTH 7502 PERF. 7790 - 11480

11	4110	X	2950	-0-	-1160	-0-	2943	2	7	9	N	6					178
12	4340	X	2926	-0-	-1414	-0-	43	1	2881	2	N	2					180
							2	9									
01	4340	X	3063	-0-	-1277	-0-	3061	2	2	9	N	2					182
02	4060	X	3232	-0-	-828	-0-	3232	2			N	-0-					182
03	3066	X	3066	-0-	-0-	-0-	3066	2			N	-0-					182
*04	3061	X	3061	-0-	-0-	-0-	3061	2			N	-0-					182

SCHULTZ, HERMAN WELL #: 3H RRCID -> 246768 COMPL. DATE 12/12/2008 TOTAL DEPTH 7385 PERF. 7760 - 11448

11	2280	X	2280	-0-	-0-	-0-	2280	2			N	-0-					74
12	2595	N	2595	-0-	-0-	-0-	2595	2			N	-0-					74
01	2351	N	2351	-0-	-0-	-0-	2349	2	2	9	N	2					76
02	2631	N	2631	-0-	-0-	-0-	2631	2			N	-0-					76
03	2475	N	2475	-0-	-0-	-0-	2475	2			N	-0-					76
*04	2219	N	2219	-0-	-0-	-0-	2219	2			N	-0-					76

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
SAMSON LONE STAR, LLC //CONT.// 744737
SCHULTZ "D" WELL #: 6889H RRCID -> 256733 COMPL. DATE 01/08/2010 TOTAL DEPTH 7590 PERF. 8060 - 11645

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11310	X	11038	-0-		-272	-0-	720	1	10281	2	N	34					167
								37	9									
12	12555	X	10729	-0-		-1826	-0-	744	1	9967	2	N	16					183
								18	9									
01	12555	X	10461	-0-		-2094	-0-	744	1	9693	2	N	22					205
								24	9									
02	11745	X	9942	-0-		-1803	-0-	696	1	9189	2	N	52					257
								57	9									
03	11997	X	9819	-0-		-2178	-0-	744	1	9044	2	N	28	178	1			107
								31	9									
04	11040	X	7257	-0-		-3783	-0-	720	1	6509	2	N	25					132
								28	9									

FAGG UNIT WELL #: 6985H RRCID -> 258709 COMPL. DATE 04/13/2010 TOTAL DEPTH 7625 PERF. 7885 - 11475

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4153	X	4153	-0-		-0-	-0-	96	1	4029	2	N	25					167
								28	9									
12	4340	X	4134	-0-		-206	-0-	238	1	3802	2	N	85	194	1			58
								94	9									
01	4681	X	4461	-0-		-220	-0-	248	1	4195	2	N	16					74
								18	9									
02	4379	X	4254	-0-		-125	-0-	232	1	3991	2	N	28					102
								31	9									
03	4681	X	4235	-0-		-446	-0-	248	1	3947	2	N	36					138
								40	9									
*04	5155	X	5155	-0-		-0-	-0-	240	1	4865	2	N	45					183
								50	9									

SCHULTZ "D" WELL #: 8889H RRCID -> 262742 COMPL. DATE 09/22/2010 TOTAL DEPTH 7614 PERF. 8002 - 11493

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6587	X	6587	-0-		-0-	-0-	720	1	5839	2	N	25					127
								28	9									
12	7254	X	6846	-0-		-408	-0-	744	1	6079	2	N	21					148
								23	9									
01	7192	X	6814	-0-		-378	-0-	744	1	5936	2	N	122	180	1			90
								134	9									
02	6728	X	6455	-0-		-273	-0-	696	1	5709	2	N	45					135
								50	9									
03	7192	X	6886	-0-		-306	-0-	744	1	6085	2	N	52					187
								57	9									
*04	6689	X	6689	-0-		-0-	-0-	720	1	5913	2	N	51					238
								56	9									

SCHULTZ, HERMAN WELL #: 5H RRCID -> 264080 COMPL. DATE 10/17/2010 TOTAL DEPTH 7536 PERF. 7841 - 11320

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4890	X	4006	-0-		-884	-0-	4003	2	3	9	N	3	198	1			33
12	5270	X	4560	-0-		-710	-0-	4556	2	4	9	N	4					37
01	5270	X	4096	-0-		-1174	-0-	4087	2	9	9	N	8					45
02	4930	X	3471	-0-		-1459	-0-	3463	2	8	9	N	7					52
03	4867	X	4344	-0-		-523	-0-	4337	2	7	9	N	6					58
04	4410	X	3195	-0-		-1215	-0-	3189	2	6	9	N	5					63

SCHULTZ UNIT 958 WELL #: 7958H RRCID -> 265067 COMPL. DATE 02/28/2011 TOTAL DEPTH 7488 PERF. 8008 - 11460

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5220	X	3752	-0-		-1468	-0-	3752	2			N	-0-					67
12	7533	X	7143	-0-		-390	-0-	7143	2			N	-0-					67
01	9735	X	9735	-0-		-0-	-0-	9735	2			N	-0-					67
02	7688	X	7688	-0-		-0-	-0-	7688	2			N	-0-					67
03	7538	X	7538	-0-		-0-	-0-	7538	2			N	-0-					67
04	9420	X	7405	-0-		-2015	-0-	7405	2			N	-0-					67

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
SAMSON LONE STAR, LLC //CONT.// 744737
SCHULTZ "E" WELL #: 7870H RRCID -> 266328 COMPL. DATE 02/25/2011 TOTAL DEPTH 7668 PERF. 8151 - 11660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4745	X	4745	-0-	-0-	-0-	4664	2	81	9	N	74	196	1			90
12	4898	X	4760	-0-	-138	-0-	4707	2	53	9	N	48					138
01	4650	X	4487	-0-	-163	-0-	4433	2	54	9	N	49					187
02	4582	X	4254	-0-	-328	-0-	4188	2	66	9	N	60	197	1			50
03	4898	X	4446	-0-	-452	-0-	4415	2	31	9	N	28					78
04	4740	X	4124	-0-	-616	-0-	4083	2	41	9	N	37					115

GOOCH UNIT WELL #: 7984H RRCID -> 266366 COMPL. DATE 06/30/2011 TOTAL DEPTH 7504 PERF. 7848 - 11480

11	8938	X	8938	-0-	-0-	-0-	99	1	8814	2	N	23					147
							25	9									
12	10416	X	9992	-0-	-424	-0-	198	1	9779	2	N	14					161
							15	9									
01	9827	X	9686	-0-	-141	-0-	198	1	9462	2	N	24					185
							26	9									
02	9106	X	8170	-0-	-936	-0-	186	1	7951	2	N	30					215
							33	9									
03	9982	X	9127	-0-	-855	-0-	138	1	8964	2	N	23					238
							25	9									
04	9660	X	8144	-0-	-1516	-0-	96	1	8018	2	N	27	192	1			73
							30	9									

LONGHOFER WELL #: 3470H RRCID -> 266459 COMPL. DATE 11/15/2011 TOTAL DEPTH 7608 PERF. 7608 - 11960

11	1712	N	1712	-0-	-0-	-0-	130	1	1366	2	N	196	196	1			233
							216	9									
12	1775	N	1775	-0-	-0-	-0-	248	1	1337	2	N	173	196	1			210
							190	9									
01	1960	N	1960	-0-	-0-	-0-	248	1	1471	2	N	219	196	1			233
							241	9									
02	1741	N	1741	-0-	-0-	-0-	232	1	1300	2	N	190	195	1			228
							209	9									
03	1781	N	1781	-0-	-0-	-0-	157	1	1384	2	N	218	196	1			250
							240	9									
*04	1609	N	1609	-0-	-0-	-0-	96	1	1305	2	N	189	194	1			245
							208	9									

STRAT LAND EXPLORATION COMPANY 825420
BRADLEY -C- WELL #: 1871 RRCID -> 092574 COMPL. DATE 03/18/1981 TOTAL DEPTH 7742 PERF. 7628 - 7662

11	1230	N	55	-0-	-1175	-0-	30	1	25	2	N	-0-					-0-
12	1271	N	502	-0-	-769	-0-	55	1	447	2	N	-0-					-0-
01	1034	N	1034	-0-	-0-	-0-	130	1	904	2	N	-0-					-0-
02	112	N	112	-0-	-0-	-0-	18	1	94	2	N	-0-					-0-
03	496	N	-0-	-0-	-496	-0-					N	-0-					-0-
04	990	N	-0-	-0-	-990	-0-					N	-0-					-0-

SCHULTZ, J. M. WELL #: 1 RRCID -> 099069 COMPL. DATE 03/05/1982 TOTAL DEPTH 7600 PERF. 7404 - 7440

11	1147	N	1147	-0-	-0-	-0-	1147	2			N	-0-					-0-
12	1128	N	1128	-0-	-0-	-0-	1128	2			N	-0-					-0-
01	1209	N	1067	-0-	-142	-0-	1067	2			N	-0-					-0-
02	1102	N	1048	-0-	-54	-0-	1048	2			N	-0-					-0-
03	1240	N	1240	-0-	-0-	-0-	1240	2			N	-0-					-0-
*04	1125	N	1125	-0-	-0-	-0-	1125	2			N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
STRAT LAND EXPLORATION COMPANY //CONT.// 825420
SCHULTZ -C- WELL #: 1 RRCID -> 117642 COMPL. DATE 07/06/1985 TOTAL DEPTH 7800 PERF. 7622 - 7680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1263	N	1263	-0-	-0-	-0-	1263	2			N	-0-					-0-
12	1147	N	1147	-0-	-0-	-0-	1147	2			N	-0-					-0-
01	1492	N	1492	-0-	-0-	-0-	1492	2			N	-0-					-0-
02	1218	N	1174	-0-	-44	-0-	1174	2			N	-0-					-0-
03	1205	N	1205	-0-	-0-	-0-	1205	2			N	-0-					-0-
04	1440	N	1207	-0-	-233	-0-	1207	2			N	-0-					-0-

BRAUM FAMILY WELL #: 1108 RRCID -> 188376 COMPL. DATE 03/08/2002 TOTAL DEPTH 7950 PERF. 7674 - 7712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2340	N	1626	-0-	-714	-0-	39	1	1520	2	N	61					160
							67	9									
12	2550	N	2550	-0-	-0-	-0-	45	1	2505	2	N	-0-					160
01	2201	N	2109	-0-	-92	-0-	45	1	2064	2	N	-0-					160
02	2008	N	2008	-0-	-0-	-0-	45	1	1963	2	N	-0-					160
03	2542	N	2052	-0-	-490	-0-	42	1	1980	2	N	27					187
							30	9									
*04	2062	N	2062	-0-	-0-	-0-	45	1	2011	2	N	5					192
							6	9									

BRAUM FAMILY WELL #: 1 RRCID -> 198523 COMPL. DATE 10/20/2003 TOTAL DEPTH 10070 PERF. 7648 - 7716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1920	N	986	-0-	-934	-0-	968	2	18	9	N	16					110
12	1643	N	999	-0-	-644	-0-	999	2			N	-0-					110
01	1643	N	1365	-0-	-278	-0-	1365	2			N	-0-					110
02	1197	N	1197	-0-	-0-	-0-	1189	2	8	9	N	7					117
03	1326	N	1326	-0-	-0-	-0-	1326	2			N	-0-					117
04	1320	N	1049	-0-	-271	-0-	969	2	80	9	N	73					190

KIRK WELL #: 3H RRCID -> 217259 COMPL. DATE 03/01/2006 TOTAL DEPTH 8413 PERF. 9014 - 9902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1050	N	805	-0-	-245	-0-	45	1	760	2	N	-0-					-0-
12	899	N	722	-0-	-177	-0-	45	1	677	2	N	-0-					-0-
01	837	N	676	-0-	-161	-0-	45	1	631	2	N	-0-					-0-
02	825	N	825	-0-	-0-	-0-	37	1	788	2	N	-0-					-0-
03	747	N	747	-0-	-0-	-0-	45	1	702	2	N	-0-					-0-
04	660	N	31	-0-	-629	-0-	6	1	25	2	N	-0-					-0-

KIRK WELL #: 2H RRCID -> 217494 COMPL. DATE 03/01/2006 TOTAL DEPTH 8383 PERF. 8874 - 9800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	730	-0-	-20	-0-	730	2			N	-0-					-0-
12	674	N	674	-0-	-0-	-0-	674	2			N	-0-					-0-
01	775	N	474	-0-	-301	-0-	474	2			N	-0-					-0-
02	705	N	705	-0-	-0-	-0-	705	2			N	-0-					-0-
03	1067	N	1067	-0-	-0-	-0-	1067	2			N	-0-					-0-
04	450	N	72	-0-	-378	-0-	72	2			N	-0-					-0-

MIKE WELL #: 1H RRCID -> 226835 COMPL. DATE 01/01/2007 TOTAL DEPTH 8309 PERF. 8472 - 10138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2820	X	2344	-0-	-476	-0-	45	1	2299	2	N	-0-					70
12	2728	N	2246	-0-	-482	-0-	45	1	2201	2	N	-0-					70
01	2387	N	2058	-0-	-329	-0-	45	1	2013	2	N	-0-					70
02	2262	N	2023	-0-	-239	-0-	45	1	1978	2	N	-0-					70
03	2279	N	2279	-0-	-0-	-0-	45	1	2234	2	N	-0-					70
04	1980	N	1793	-0-	-187	-0-	45	1	1748	2	N	-0-					70

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
STRAT LAND EXPLORATION COMPANY //CONT.// 825420

BREEN WELL #: 2793 RRCID -> 226974 COMPL. DATE 03/20/2007 TOTAL DEPTH 10000 PERF. 7560 - 9826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BREEN WELL #: 1793 RRCID -> 227783 COMPL. DATE 03/01/2007 TOTAL DEPTH 10000 PERF. 7572 - 7618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

R. W. WELL #: 1343 RRCID -> 230995 COMPL. DATE 09/01/2007 TOTAL DEPTH 11101 PERF. 8292 - 10830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1721	N	1721	-0-	-0-	-0-	109 28	1 9	1584	2	N	25					189
12	1436	N	1436	-0-	-0-	-0-	117 12	1 9	1307	2	N	11					200
01	1280	N	1280	-0-	-0-	-0-	94 10	1 9	1176	2	N	9					209
02	1653	N	1416	-0-	-237	-0-	117 6	1 9	1293	2	N	5					214
03	1426	N	1303	-0-	-123	-0-	117 6	1 9	1186	2	N	-0-					214
*04	1332	N	1332	-0-	-0-	-0-	117 6	1 9	1209	2	N	5	178	1			41

SQUIRE WELL #: 1H RRCID -> 234759 COMPL. DATE 01/08/2008 TOTAL DEPTH 7687 PERF. 7840 - 10226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BRAUM FAMILY WELL #: 3H RRCID -> 237118 COMPL. DATE N/A TOTAL DEPTH 7741 PERF. 7900 - 9550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1003	N	1003	-0-	-0-	-0-	78 125	1 9	800	2	N	114					227
12	155	N	75	-0-	-80	-0-	45	1	30	9	N	27	181	1			73
01	527	N	34	-0-	-493	-0-	15	1	19	2	N	-0-					73
02	2738	N	2738	-0-	-0-	-0-	105 402	1 9	2231	2	N	365	358	1			80
03	2425	N	2425	-0-	-0-	-0-	109 277	1 9	2039	2	N	252	176	1			156
*04	2140	N	2140	-0-	-0-	-0-	117 195	1 9	1828	2	N	177	181	1			152

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
STRAT LAND EXPLORATION COMPANY //CONT.// 825420

KIRK WELL #: 5H RRCID -> 246288 COMPL. DATE 10/01/2008 TOTAL DEPTH 8393 PERF. 8385 - 11182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11193	X	4088	-0-	-7105	-0-	45	1	4043	2	N	-0-					180
12	5664	X	5664	-0-	-0-	-0-	45	1	5600	2	N	17					197
							19	9									
01	4940	X	4940	-0-	-0-	-0-	45	1	4892	2	N	3					200
							3	9									
02	5070	X	5070	-0-	-0-	-0-	45	1	4996	2	N	26	180	1			46
							29	9									
03	3791	X	3791	-0-	-0-	-0-	45	1	3736	2	N	9					55
							10	9									
*04	4606	X	4606	-0-	-0-	-0-	45	1	4561	2	N	-0-					55

KIRK WELL #: 4H RRCID -> 246755 COMPL. DATE 12/01/2008 TOTAL DEPTH 8373 PERF. 8345 - 11564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3180	X	1925	-0-	-1255	-0-	68	1	1857	2	N	-0-					-0-
12	2790	X	2382	-0-	-408	-0-	68	1	2314	2	N	-0-					-0-
01	2790	X	2439	-0-	-351	-0-	68	1	2371	2	N	-0-					-0-
02	2584	X	2584	-0-	-0-	-0-	68	1	2516	2	N	-0-					-0-
03	2750	X	2750	-0-	-0-	-0-	68	1	2682	2	N	-0-					-0-
04	2370	N	1439	-0-	-931	-0-	50	1	1389	2	N	-0-					-0-

BRADLEY WELL #: 6H RRCID -> 258315 COMPL. DATE 08/01/2010 TOTAL DEPTH 7643 PERF. 8000 - 11482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1932	N	1932	-0-	-0-	-0-	174	1	1758	2	N	-0-					53
12	1984	N	1726	-0-	-258	-0-	174	1	1552	2	N	-0-					53
01	2015	N	1795	-0-	-220	-0-	174	1	1595	2	N	24					77
							26	9									
02	1856	N	1748	-0-	-108	-0-	174	1	1543	2	N	28					105
							31	9									
03	1925	N	1925	-0-	-0-	-0-	174	1	1751	2	N	-0-					105
04	1740	N	1177	-0-	-563	-0-	128	1	1049	2	N	-0-					105

LEONORE C WELL #: 2H RRCID -> 259053 COMPL. DATE 08/13/2010 TOTAL DEPTH 7711 PERF. 8100 - 11552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3082	X	3082	-0-	-0-	-0-	140	1	2902	2	N	36	181	1			94
							40	9									
12	2994	X	2994	-0-	-0-	-0-	126	1	2810	2	N	53					147
							58	9									
01	2863	X	2863	-0-	-0-	-0-	126	1	2685	2	N	47					194
							52	9									
02	2585	X	2585	-0-	-0-	-0-	140	1	2390	2	N	50	183	1			61
							55	9									
03	2615	X	2615	-0-	-0-	-0-	140	1	2406	2	N	63					124
							69	9									
*04	2505	X	2505	-0-	-0-	-0-	140	1	2345	2	N	18					142
							20	9									

SCHULTZ FAMILY WELL #: 1H RRCID -> 265035 COMPL. DATE 11/04/2011 TOTAL DEPTH 7700 PERF. 8050 - 10542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5260	X	5260	-0-	-0-	-0-	202	1	4924	2	N	122					239
							134	9									
12	5434	X	5434	-0-	-0-	-0-	202	1	5048	2	N	167					406
							184	9									
01	5169	X	5169	-0-	-0-	-0-	202	1	4792	2	N	159	364	1			201
							175	9									
02	4760	X	4760	-0-	-0-	-0-	202	1	4452	2	N	96					297
							106	9									
03	5081	X	5081	-0-	-0-	-0-	202	1	4773	2	N	96	184	1			209
							106	9									
*04	4669	X	4669	-0-	-0-	-0-	202	1	4335	2	N	120	184	1			145
							132	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
STRAT LAND EXPLORATION COMPANY //CONT.// 825420

LEONORE C WELL #: 3H RRCID -> 265826 COMPL. DATE 11/02/2011 TOTAL DEPTH 7686 PERF. 8810 - 11378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7016	X	7016	-0-	-0-	-0-	202	1	6781	2	N	30					140
							33	9									
12	7281	X	7281	-0-	-0-	-0-	202	1	6991	2	N	80					220
							88	9									
01	6561	X	6561	-0-	-0-	-0-	202	1	6183	2	N	160	183	1			197
							176	9									
02	5315	X	5315	-0-	-0-	-0-	202	1	5088	2	N	23					220
							25	9									
03	5218	X	5218	-0-	-0-	-0-	202	1	4949	2	N	61	183	1			98
							67	9									
*04	5099	X	5099	-0-	-0-	-0-	202	1	4841	2	N	51					149
							56	9									

LEONORE C WELL #: 4H RRCID -> 270444 COMPL. DATE 12/01/2012 TOTAL DEPTH 7687 PERF. 8085 - 10380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1753	X	1753	-0-	-0-	-0-	145	1	1476	2	N	120	178	1			97
							132	9									
12	1977	X	1977	-0-	-0-	-0-	145	1	1807	2	N	23					120
							25	9									
01	2757	X	2757	-0-	-0-	-0-	145	1	2494	2	N	107					227
							118	9									
02	1682	X	1284	-0-	-398	-0-	75	1	1123	2	N	78	183	1			122
							86	9									
03	1984	X	1083	-0-	-901	-0-	145	1	891	2	N	43					165
							47	9									
*04	3366	X	3366	-0-	-0-	-0-	145	1	3002	2	N	199	183	1			181
							219	9									

SCOTT WELL #: 2H RRCID -> 270467 COMPL. DATE 05/08/2011 TOTAL DEPTH 8397 PERF. 8572 - 12492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2820	X	2436	-0-	-384	-0-	93	1	1903	2	N	400	370	1			316
							440	9									
12	2077	X	1984	-0-	-93	-0-	75	1	1565	2	N	313	360	1			269
							344	9									
01	2077	N	1612	-0-	-465	-0-	93	1	1130	2	N	354	352	1			271
							389	9									
02	2900	N	3070	-0-	170	170	87	1	2209	2	N	704	718	1			257
							774	9									
03	2550	N	2380	-0-	-170	-0-	84	1	1822	2	N	431	366	1			322
							474	9									
04	1560	N	1134	-0-	-426	-0-	56	1	811	2	N	243	363	1			202
							267	9									

SCHULTZ FAMILY WELL #: 2H RRCID -> 271506 COMPL. DATE 10/23/2012 TOTAL DEPTH 7690 PERF. 8200 - 11040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13950	X	10444	-0-	-3506	-0-	145	1	10015	2	N	258	186	1			239
							284	9									
12	10695	X	9300	-0-	-1395	-0-	145	1	9020	2	N	123	170	1			192
							135	9									
01	10695	X	7090	-0-	-3605	-0-	136	1	6775	2	N	163	179	1			176
							179	9									
02	10005	X	5305	-0-	-4700	-0-	135	1	5117	2	N	48					224
							53	9									
03	10695	X	4570	-0-	-6125	-0-	131	1	4397	2	N	38					262
							42	9									
04	10350	X	3677	-0-	-6673	-0-	121	1	3527	2	N	26	185	1			103
							29	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
STRAT LAND EXPLORATION COMPANY //CONT.// 825420
GOSSETT WELL #: 3H RRCID -> 272217 COMPL. DATE 05/01/2012 TOTAL DEPTH 7636 PERF. 7918 - 9187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	521	N	521	-0-	-0-	-0-	403	2	118	9	N	107					204
12	487	N	487	-0-	-0-	-0-	390	2	97	9	N	88	180	1			112
01	620	N	517	-0-	-103	-0-	376	2	141	9	N	128					240
02	493	N	442	-0-	-51	-0-	301	2	141	9	N	128	167	1			201
03	496	N	445	-0-	-51	-0-	373	2	72	9	N	65					266
04	510	N	468	-0-	-42	-0-	377	2	91	9	N	83					349

JONES TRUST WELL #: 3H RRCID -> 276533 COMPL. DATE 10/01/2014 TOTAL DEPTH 8416 PERF. 8728 - 12470

11	12810	X	6325	-0-	-6485	-0-	5124	2	1201	9	N	1092	1072	1			272
12	7750	X	7375	-0-	-375	-0-	5845	2	1530	9	N	1391	1286	1			377
01	7750	X	6494	-0-	-1256	-0-	5163	2	1331	9	N	1210	918	1			669
02	7250	X	5907	-0-	-1343	-0-	4719	2	1188	9	N	1080	1430	1			319
03	7750	X	5787	-0-	-1963	-0-	4571	2	1216	9	N	1105	1090	1			334
04	7140	X	5518	-0-	-1622	-0-	4310	2	1208	9	N	1098	1090	1			342

TEXAKOMA OPERATING, L.P. 844190
HIGGINS 356 WELL #: 1 RRCID -> 229808 COMPL. DATE 04/20/2007 TOTAL DEPTH 8550 PERF. 8733 - 11607

11	4215	X	4215	-0-	-0-	-0-	148	1	3147	3	N	836	974	1			195
							920	9									
12	4023	X	4023	-0-	-0-	-0-	111	1	2960	3	N	865	786	1			274
							952	9									
01	4919	X	4919	-0-	-0-	-0-	191	1	3662	3	N	969	984	1			259
							1066	9									
02	4815	X	4815	-0-	-0-	-0-	279	1	3637	3	N	817	784	1			292
							899	9									
03	4517	X	4517	-0-	-0-	-0-	289	1	3306	3	N	838	782	1			348
							922	9									
*04	4814	X	4814	-0-	-0-	-0-	294	1	3599	3	N	837	972	1			213
							921	9									

UNIT PETROLEUM COMPANY 877099
BOOTH, IONE WELL #: 1 RRCID -> 105086 COMPL. DATE 03/08/1983 TOTAL DEPTH 9600 PERF. 7699 - 7748

11	0	N	-0-	-0-	-0-	-0-					N	-0-					178
12	217	N	-0-	-0-	-217	-0-					N	-0-					178
01	0	N	-0-	-0-	-0-	-0-					N	-0-					178
02	0	N	-0-	-0-	-0-	-0-					N	-0-					178
03	0	N	-0-	-0-	-0-	-0-					N	-0-					178
04	0	N	-0-	-0-	-0-	-0-					N	-0-					178

BECKER WELL #: 3 RRCID -> 152123 COMPL. DATE 10/24/1994 TOTAL DEPTH 7800 PERF. 7624 - 7734

11	862	N	862	-0-	-0-	-0-	757	2	105	9	N	95					297
12	826	N	826	-0-	-0-	-0-	751	2	75	9	N	68					365
01	683	N	683	-0-	-0-	-0-	674	2	9	9	N	8	195	1			178
02	841	N	693	-0-	-148	-0-	636	2	57	9	N	52					230
03	837	N	802	-0-	-35	-0-	744	2	58	9	N	53	191	1			92
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					92

LINCOLN BOOTH WELL #: 3 RRCID -> 258791 COMPL. DATE 12/12/2006 TOTAL DEPTH 9700 PERF. 7634 - 8013

11	2130	N	2123	-0-	-7	-0-	2103	2	20	9	N	18					85
12	2216	N	2216	-0-	-0-	-0-	2186	2	30	9	N	27					112
01	2153	N	2153	-0-	-0-	-0-	2131	2	22	9	N	20					132
02	2006	N	2006	-0-	-0-	-0-	1995	2	11	9	N	10					142
*03	2171	N	2171	-0-	-0-	-0-	2162	2	9	9	N	8					150
*04	2077	N	2077	-0-	-0-	-0-	2077	2			N	-0-	36	1			114

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
UNIT PETROLEUM COMPANY //CONT.// 877099
STANLEY 249 WELL #: 4H RRCID -> 272889 COMPL. DATE 11/01/2013 TOTAL DEPTH 8482 PERF. 8722 - 13515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12690	X	10364	-0-	-2326	-0-	10056	2	308	9	N	280					850
12	DLQ G-10		10559	-0-	10559	10559	10183	2	376	9	N	342	397	1			795
01	DLQ G-10		10423	-0-	10423	20982	9952	2	471	9	N	428	798	1			425
02	DLQ G-10		10165	-0-	10165	31147	9794	2	371	9	N	337	395	1			367
03	DLQ G-10		10628	-0-	10628	41775	10088	2	540	9	N	491	386	1			472
*04	51847	X	10072	-0-	-41775	-0-	9892	2	180	9	N	164	198	1			438

STANLEY 249 WELL #: 3H RRCID -> 272890 COMPL. DATE 10/26/2013 TOTAL DEPTH 8468 PERF. 8883 - 13108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	19200	X	17180	-0-	-2020	-0-	16755	2	425	9	N	386	196	1			668
12	DLQ G-10		18942	-0-	18942	18942	18325	2	617	9	N	561	397	1			832
01	DLQ G-10		19302	-0-	19302	38244	19036	2	266	9	N	242	401	1			673
02	DLQ G-10		16562	-0-	16562	54806	15891	2	671	9	N	610	593	1			690
03	DLQ G-10		16203	-0-	16203	71009	15616	2	587	9	N	534	590	1			634
04	0	X	NO RPT	-0-	-0-	71009					N	NO RPT					634

STANLEY 249 WELL #: 5H RRCID -> 276477 COMPL. DATE 03/26/2014 TOTAL DEPTH 8498 PERF. 8693 - 13424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	18330	X	16127	-0-	-2203	-0-	14943	2	1184	9	N	1076	792	1			737
12	15702	X	15702	-0-	-0-	-0-	14612	2	1090	9	N	991	985	1			743
01	15655	X	14490	-0-	-1165	-0-	13455	2	1035	9	N	941	984	1			700
02	14645	X	13238	-0-	-1407	-0-	12236	2	1002	9	N	911	998	1			613
03	15655	X	13211	-0-	-2444	-0-	12244	2	967	9	N	879	593	1			899
04	15150	X	12339	-0-	-2811	-0-	11335	2	1004	9	N	913	983	1			829

VANGUARD OPERATING, LLC 881585
BARTON WELL #: 1503H RRCID -> 265521 COMPL. DATE 07/06/2011 TOTAL DEPTH 7654 PERF. 7662 - 11546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5940	X	4646	-0-	-1294	-0-	4634	3	12	9	N	11					63
12	DLQ G-10		4569	-0-	4569	4569	4543	3	26	9	N	24					87
01	DLQ G-10		4561	-0-	4561	9130	4543	3	18	9	N	16					103
02	DLQ G-10		4185	-0-	4185	13315	4168	3	17	9	N	15					118
03	DLQ G-10		5095	-0-	5095	18410	5060	3	35	9	N	32					150
*04	23207	X	4797	-0-	-18410	-0-	4780	3	17	9	N	15					165

MCCOY WELL #: 1665H RRCID -> 266961 COMPL. DATE 08/09/2011 TOTAL DEPTH 7015 PERF. 7223 - 11075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8520	X	7986	-0-	-534	-0-	7933	3	53	9	N	48					113
12	DLQ G-10		7980	-0-	7980	7980	7912	3	68	9	N	62					175
01	DLQ G-10		7262	-0-	7262	15242	7196	3	66	9	N	60					235
02	DLQ G-10		7008	-0-	7008	22250	6955	3	53	9	N	48	191	1			92
03	DLQ G-10		6877	-0-	6877	29127	6813	3	64	9	N	58					150
*04	35896	X	6769	-0-	-29127	-0-	6717	3	52	9	N	47					197

BORN WELL #: 1950H RRCID -> 267149 COMPL. DATE 04/18/2011 TOTAL DEPTH 7444 PERF. 7847 - 11075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1200	N	1128	-0-	-72	-0-	913	3	215	9	N	195	193	1			195
12	1316	N	1316	-0-	-0-	-0-	1093	3	223	9	N	203	198	1			200
01	1277	N	1277	-0-	-0-	-0-	1043	3	234	9	N	213	200	1			213
02	1102	N	1090	-0-	-12	-0-	905	3	185	9	N	168	196	1			185
03	1302	N	1142	-0-	-160	-0-	971	3	171	9	N	155	192	1			148
04	1230	N	992	-0-	-238	-0-	860	3	132	9	N	120					268

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
WEIDNER, GARTH L. 905035
WEIDNER, OTTO WELL #: 3 RRCID -> 145214 COMPL. DATE 04/29/1993 TOTAL DEPTH 7755 PERF. 7584 - 7620

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A COND	-0-	-0-	-0-	-0-					N	-0-					77
12	P&A COND	-0-	-0-	-0-	-0-					N	-0-					77
01	P&A COND	-0-	-0-	-0-	-0-					N	-0-					77
02	P&A COND	-0-	-0-	-0-	-0-					N	-0-					77
03	P&A COND	-0-	-0-	-0-	-0-					N	-0-					77
04	P&A COND	-0-	-0-	-0-	-0-					N	-0-					77

PLUGGED AND ABANDONED_____ 05/19/2016 - P/A 05/19/16

XTO ENERGY INC. 945936
SCHULTZ BROTHERS -E- WELL #: 1 RRCID -> 022395 COMPL. DATE 12/23/1957 TOTAL DEPTH 9900 PERF. 7506 - 7540

11	P&A-COND	-0-	-0-	-0-	-0-					N	-0-					8

PLUGGED AND ABANDONED_____ 11/09/2015 - PLUGGED 11/09/15

GEX, LUTIE W. MRS. WELL #: 2 RRCID -> 073505 COMPL. DATE 09/28/1977 TOTAL DEPTH 7630 PERF. 7510 - 7555

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SCHULTZ BROS. -E- WELL #: 3 RRCID -> 078180 COMPL. DATE 07/26/1978 TOTAL DEPTH 7615 PERF. 7502 - 7556

11	1171 N	1171	-0-	-0-	-0-	1171	2			N	-0-					65
12	1033 N	1033	-0-	-0-	-0-	1033	2			N	-0-					65
01	389 N	389	-0-	-0-	-0-	389	2			N	-0-					65
02	1161 N	1161	-0-	-0-	-0-	1161	2			N	-0-					65
03	807 N	807	-0-	-0-	-0-	807	2			N	-0-					65
*04	771 N	771	-0-	-0-	-0-	771	2			N	-0-					16

SCHULTZ BROS. -E- WELL #: 2 RRCID -> 079406 COMPL. DATE 10/14/1978 TOTAL DEPTH 7630 PERF. 7490 - 7542

11	87 N	87	-0-	-0-	-0-	87	2			N	-0-					73
12	113 N	113	-0-	-0-	-0-	113	2			N	-0-					73
01	112 N	112	-0-	-0-	-0-	112	2			N	-0-					73
02	91 N	91	-0-	-0-	-0-	91	2			N	-0-					73
03	123 N	123	-0-	-0-	-0-	123	2			N	-0-					73
*04	75 N	75	-0-	-0-	-0-	75	2			N	-0-					73

GEX, LUTIE W. MRS. WELL #: 4 RRCID -> 080515 COMPL. DATE 12/16/1978 TOTAL DEPTH 7634 PERF. 7496 - 7544

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SCHULTZ BROS. -E- WELL #: 4 RRCID -> 080516 COMPL. DATE 12/12/1978 TOTAL DEPTH 7635 PERF. 7506 - 7540

11	0 N	-0-	-0-	-0-	-0-					N	-0-					38
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					38
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					38
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					38
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					38
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					20

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
XTO ENERGY INC. //CONT.// 945936
GEX, LUTIE W. MRS. WELL #: 3 RRCID -> 080517 COMPL. DATE 11/19/1978 TOTAL DEPTH 7650 PERF. 7531 - 7580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	259	N	259	-0-	-0-	-0-	259	2			N	-0-					4
12	465	N	418	-0-	-47	-0-	418	2			N	-0-					4
01	434	N	368	-0-	-66	-0-	368	2			N	-0-					4
02	505	N	505	-0-	-0-	-0-	503	2	2	9	N	2					6
03	953	N	953	-0-	-0-	-0-	943	2	10	9	N	9					15
*04	504	N	504	-0-	-0-	-0-	503	2	1	9	N	1					16

PIPER, OLA O. WELL #: 7 RRCID -> 088326 COMPL. DATE 04/23/1980 TOTAL DEPTH 7878 PERF. 7702 - 7770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5730	X	5328	-0-	-402	-0-	78	1	5241	2	N	8					120
							9	9									
12	6306	X	6306	-0-	-0-	-0-	81	1	6212	2	N	12					132
							13	9									
01	6046	X	6046	-0-	-0-	-0-	81	1	5930	2	N	32					164
							35	9									
02	6037	X	6037	-0-	-0-	-0-	75	1	5919	2	N	39					203
							43	9									
03	5869	X	5869	-0-	-0-	-0-	81	1	5713	2	N	68	192	1			79
							75	9									
04	5340	X	5075	-0-	-265	-0-	78	1	4980	2	N	15					94
							17	9									

SCHULTZ BROTHERS -C- WELL #: 1 RRCID -> 126510 COMPL. DATE 05/09/1984 TOTAL DEPTH 10270 PERF. 7670 - 7725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	86	-0-	-34	-0-	86	2			N	-0-					72
12	155	N	113	-0-	-42	-0-	113	2			N	-0-					72
01	124	N	105	-0-	-19	-0-	105	2			N	-0-					72
02	136	N	136	-0-	-0-	-0-	136	2			N	-0-					72
03	124	N	109	-0-	-15	-0-	109	2			N	-0-					72
*04	119	N	119	-0-	-0-	-0-	119	2			N	-0-					72

PIPER, OLA P. WELL #: 6321 RRCID -> 178621 COMPL. DATE 12/14/1999 TOTAL DEPTH 10300 PERF. 7772 - 7792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1080	N	995	-0-	-85	-0-	995	2			N	-0-					15
12	1085	N	888	-0-	-197	-0-	888	2			N	-0-					15
01	1054	N	783	-0-	-271	-0-	783	2			N	-0-					15
02	957	N	646	-0-	-311	-0-	646	2			N	-0-					15
03	899	N	873	-0-	-26	-0-	871	2	2	9	N	2					17
*04	901	N	901	-0-	-0-	-0-	901	2			N	-0-					17

DOYLE, J.B. WELL #: 5 RRCID -> 209613 COMPL. DATE 01/07/2005 TOTAL DEPTH 7672 PERF. 8116 - 10260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3090	X	2180	-0-	-910	-0-	2122	2	58	9	N	53					160
12	2821	X	2026	-0-	-795	-0-	3	1	1978	2	N	41					201
							45	9									
01	2852	X	645	-0-	-2207	-0-	7	1	638	2	N	-0-					201
02	2765	X	2765	-0-	-0-	-0-	3	1	2741	2	N	19					220
							21	9									
03	3100	N	3158	-0-	58	58	37	1	3058	2	N	57	185	1			92
							63	9									
*04	2919	N	2861	-0-	-58	-0-	37	1	2783	2	N	37					129
							41	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
XTO ENERGY INC. //CONT.// 945936
DOYLE, J.B. WELL #: 6 RRCID -> 209618 COMPL. DATE 01/26/2005 TOTAL DEPTH 7713 PERF. 8361 - 9419

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	873	N	873	-0-	-0-	-0-	30	1	839	2	N	4					25
							4	9									
12	961	N	901	-0-	-60	-0-	31	1	864	2	N	5					30
							6	9									
01	998	N	998	-0-	-0-	-0-	31	1	956	2	N	10					40
							11	9									
02	860	N	860	-0-	-0-	-0-	29	1	818	2	N	12					52
							13	9									
03	899	N	805	-0-	-94	-0-	6	1	799	2	N	-0-					52
04	960	N	151	-0-	-809	-0-	151	2			N	-0-					52

DOYLE, J.B. WELL #: 3 RRCID -> 209619 COMPL. DATE 01/19/2005 TOTAL DEPTH 7782 PERF. 7870 - 9440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1809	N	1809	-0-	-0-	-0-	52	1	1742	2	N	14					85
							15	9									
12	1934	N	1934	-0-	-0-	-0-	54	1	1857	2	N	21					106
							23	9									
01	2551	N	2551	-0-	-0-	-0-	54	1	2474	2	N	21					127
							23	9									
02	2370	N	2370	-0-	-0-	-0-	50	1	2295	2	N	23					150
							25	9									
03	2575	N	2575	-0-	-0-	-0-	54	1	2487	2	N	31					181
							34	9									
*04	2344	N	2344	-0-	-0-	-0-	40	1	2259	2	N	41					222
							45	9									

REBA N MILLER WELL #: 2H RRCID -> 212843 COMPL. DATE 08/03/2005 TOTAL DEPTH 7804 PERF. 8084 - 9072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	1	-0-	-29	-0-	1	1			N	-0-					71
12	44	N	44	-0-	-0-	-0-	34	1	10	2	N	-0-					71
01	45	N	45	-0-	-0-	-0-	35	1	10	2	N	-0-					71
02	143	N	143	-0-	-0-	-0-	42	1	101	2	N	-0-					71
03	137	N	137	-0-	-0-	-0-	37	1	100	2	N	-0-					71
*04	132	N	132	-0-	-0-	-0-	132	2			N	-0-					17

SCHULTZ BROS. -E- WELL #: 5 RRCID -> 213916 COMPL. DATE 09/14/2005 TOTAL DEPTH 7533 PERF. 7956 - 9738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	51	-0-	-9	-0-	51	1			N	-0-					53
12	62	N	53	-0-	-9	-0-	53	1			N	-0-					53
01	62	N	54	-0-	-8	-0-	54	1			N	-0-					53
02	58	N	49	-0-	-9	-0-	49	1			N	-0-					53
03	0	N	-0-	-0-	-0-	-0-					N	-0-					53
04	60	N	-0-	-0-	-60	-0-					N	-0-					19

SCHULTZ BROTHERS B WELL #: 5 RRCID -> 214103 COMPL. DATE 06/06/2005 TOTAL DEPTH 7761 PERF. 8298 - 9835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	484	N	484	-0-	-0-	-0-	9	1	475	2	N	-0-					185
12	400	N	400	-0-	-0-	-0-	10	1	390	2	N	-0-					185
01	527	N	509	-0-	-18	-0-	9	1	500	2	N	-0-					185
02	495	N	495	-0-	-0-	-0-	9	1	486	2	N	-0-					185
03	452	N	452	-0-	-0-	-0-	9	1	443	2	N	-0-					185
04	480	N	473	-0-	-7	-0-	9	1	464	2	N	-0-					91

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
XTO ENERGY INC. //CONT.// 945936
PRICE, WD -B- WELL #: 5 RRCID -> 214224 COMPL. DATE 05/31/2005 TOTAL DEPTH 7750 PERF. 8050 - 9675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	692	N	692	-0-	-0-	-0-	8	1	667	2	N	15					169
							17	9									
12	992	N	815	-0-	-177	-0-	13	1	773	2	N	26					195
							29	9									
01	1116	N	542	-0-	-574	-0-	10	1	519	2	N	12					207
							13	9									
02	893	N	893	-0-	-0-	-0-	12	1	834	2	N	43	165	1			85
							47	9									
03	836	N	836	-0-	-0-	-0-	32	1	790	2	N	13					98
							14	9									
*04	769	N	769	-0-	-0-	-0-	31	1	729	2	N	8					106
							9	9									

PRICE, WD -B- WELL #: 6 RRCID -> 214226 COMPL. DATE 12/22/2005 TOTAL DEPTH 7754 PERF. 8392 - 9910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	156	N	156	-0-	-0-	-0-	2	1	154	2	N	-0-					32
12	685	N	685	-0-	-0-	-0-	2	1	683	2	N	-0-					32
01	2937	N	2937	-0-	-0-	-0-	2	1	2935	2	N	-0-					32
02	1497	N	1497	-0-	-0-	-0-	2	1	1495	2	N	-0-					32
03	3073	N	3073	-0-	-0-	-0-	2	1	3071	2	N	-0-					32
*04	1947	N	1947	-0-	-0-	-0-	90	1	1796	2	N	55					160
							61	9									

SCHULTZ, WILLIAM WELL #: 2 RRCID -> 214227 COMPL. DATE 10/01/2005 TOTAL DEPTH 7723 PERF. 8105 - 9081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	597	N	597	-0-	-0-	-0-	14	1	580	2	N	3					32
							3	9									
12	623	N	623	-0-	-0-	-0-	15	1	605	2	N	3					35
							3	9									
01	682	N	638	-0-	-44	-0-	15	1	620	2	N	3					38
							3	9									
02	690	N	690	-0-	-0-	-0-	14	1	669	2	N	6					44
							7	9									
03	754	N	754	-0-	-0-	-0-	15	1	735	2	N	4					48
							4	9									
*04	652	N	652	-0-	-0-	-0-	14	1	635	2	N	3					51
							3	9									

PIPER, OLA O. WELL #: 3 RRCID -> 214480 COMPL. DATE 04/15/2005 TOTAL DEPTH 7765 PERF. 7725 - 9754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	530	N	530	-0-	-0-	-0-	15	1	515	2	N	-0-					35
12	545	N	545	-0-	-0-	-0-	16	1	529	2	N	-0-					35
01	561	N	561	-0-	-0-	-0-	16	1	543	2	N	2					37
							2	9									
02	524	N	524	-0-	-0-	-0-	15	1	506	2	N	3					40
							3	9									
03	568	N	568	-0-	-0-	-0-	16	1	549	2	N	3					43
							3	9									
04	540	N	401	-0-	-139	-0-	15	1	377	2	N	8					51
							9	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
XTO ENERGY INC. //CONT.// 945936
SCHULTZ BROTHERS "D" WELL #: 4 RRCID -> 214767 COMPL. DATE 07/04/2005 TOTAL DEPTH 7744 PERF. 8145 - 9857

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1760	N	1760	-0-	-0-	-0-	30	1	1730	2	N	-0-					104
12	1547	N	1547	-0-	-0-	-0-	30	1	1517	2	N	-0-					104
01	1919	N	1919	-0-	-0-	-0-	31	1	1888	2	N	-0-					104
*02	2000	N	2000	-0-	-0-	-0-	29	1	1971	2	N	-0-					104
*03	2110	N	2110	-0-	-0-	-0-	30	1	2080	2	N	-0-					104
04	1860	N	1629	-0-	-231	-0-	30	1	1590	2	N	8					56
							9	9									

PRICE, WILLIS D. WELL #: 11H RRCID -> 215017 COMPL. DATE 02/11/2006 TOTAL DEPTH 7900 PERF. 8145 - 10061

11	3000	N	8859	-0-	5859	7664	32	1	8400	2	N	388	190	1			340
							427	9									
12	3100	N	6826	-0-	3726	11390	33	1	6517	2	N	251	359	1			232
							276	9									
01	16936	X	5546	-0-	-11390	-0-	33	1	5260	2	N	230	186	1			276
							253	9									
02	5131	X	5131	-0-	-0-	-0-	31	1	4898	2	N	184	186	1			274
							202	9									
03	6412	X	6412	-0-	-0-	-0-	93	1	6007	2	N	284	370	1			188
							312	9									
*04	6469	X	6469	-0-	-0-	-0-	90	1	6146	2	N	212	185	1			215
							233	9									

PRICE, WILLIS D. WELL #: 12H RRCID -> 215019 COMPL. DATE 03/05/2006 TOTAL DEPTH 7868 PERF. 8167 - 9575

11	540	N	-0-	-0-	-540	-0-					N	-0-					56
12	558	N	11	-0-	-547	-0-	11	2			N	-0-					56
01	248	N	-0-	-0-	-248	-0-					N	-0-					56
*02	0	N	-0-	-0-	-0-	-0-					N	-0-					56
03	0	N	-0-	-0-	-0-	-0-					N	-0-					56
*04	29	N	29	-0-	-0-	-0-	26	2	3	9	N	3					61

DOYLE, J.B. WELL #: 8 RRCID -> 219384 COMPL. DATE 08/04/2006 TOTAL DEPTH 7737 PERF. 8082 - 10004

11	2940	X	1523	-0-	-1417	-0-	6	1	1493	2	N	22					117
							24	9									
12	2790	X	1	-0-	-2789	-0-	1	1			N	-0-					117
01	3193	X	3097	-0-	-96	-0-	11	1	3053	2	N	30					147
							33	9									
02	3596	X	3596	-0-	-0-	-0-	11	1	3538	2	N	43					190
							47	9									
03	3193	X	3073	-0-	-120	-0-	12	1	2981	2	N	73	187	1			76
							80	9									
*04	3290	X	3290	-0-	-0-	-0-	9	1	3219	2	N	56					132
							62	9									

DOYLE, J.B. WELL #: 5H RRCID -> 219393 COMPL. DATE 07/06/2006 TOTAL DEPTH 7732 PERF. 7926 - 10050

11	1586	N	1586	-0-	-0-	-0-	45	1	1520	2	N	19					70
							21	9									
12	1512	N	1512	-0-	-0-	-0-	47	1	1442	2	N	21					91
							23	9									
01	1550	N	843	-0-	-707	-0-	32	1	810	2	N	1					92
							1	9									
02	2592	N	2592	-0-	-0-	-0-	2537	2	55	9	N	50					142
03	2137	N	2137	-0-	-0-	-0-	12	1	2093	2	N	29					171
							32	9									
*04	2242	N	2242	-0-	-0-	-0-	2207	2	35	9	N	32					203

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
XTO ENERGY INC. //CONT.// 945936
REBA N MILLER WELL #: 4H RRCID -> 220073 COMPL. DATE 06/23/2006 TOTAL DEPTH 7955 PERF. 8290 - 9517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	2					N	-0-					98
12	14B2	EXT	-0-	-0-	-0-	2					N	-0-					98
01	14B2	EXT	-0-	-0-	-0-	2					N	-0-					98
02	14B2	EXT	-0-	-0-	-0-	2					N	-0-					98
03	14B2	EXT	-0-	-0-	-0-	2					N	-0-					98
04	14B2	EXT	-0-	-0-	-0-	2					N	-0-					98

SCHULTZ BROTHERS D WELL #: 5 RRCID -> 220823 COMPL. DATE 08/31/2005 TOTAL DEPTH 1754 PERF. 8100 - 9620

11	3000	N	3621	-0-	621	968	19	1	3602	2	N	-0-					247
12	3100	N	3462	-0-	362	1330	20	1	3442	2	N	-0-					247
01	5626	X	4296	-0-	-1330	-0-	20	1	4275	2	N	1					248
							1	9									
02	3660	X	3660	-0-	-0-	-0-	19	1	3609	2	N	29	200	1			77
							32	9									
03	4095	X	4095	-0-	-0-	-0-	20	1	4069	2	N	5					82
							6	9									
*04	4258	X	4258	-0-	-0-	-0-	19	1	4227	2	N	11					93
							12	9									

PRICE, WD -B- WELL #: 7 RRCID -> 223512 COMPL. DATE 09/30/2006 TOTAL DEPTH 7725 PERF. 7980 - 10228

11	1481	N	1481	-0-	-0-	-0-	21	1	1427	2	N	30					174
							33	9									
12	1519	N	1419	-0-	-100	-0-	34	1	1350	2	N	32					206
							35	9									
01	1461	N	1461	-0-	-0-	-0-	34	1	1399	2	N	25	187	1			44
							28	9									
02	1421	N	1316	-0-	-105	-0-	32	1	1253	2	N	28					72
							31	9									
03	1426	N	1380	-0-	-46	-0-	45	1	1310	2	N	23					95
							25	9									
04	1410	N	1266	-0-	-144	-0-	43	1	1198	2	N	23					118
							25	9									

DOYLE, J.B. WELL #: 6H RRCID -> 224315 COMPL. DATE 09/01/2006 TOTAL DEPTH 7771 PERF. 7998 - 9829

11	750	N	493	-0-	-257	-0-	2	1	491	2	N	-0-					72
12	852	N	852	-0-	-0-	-0-	2	1	837	2	N	12					84
							13	9									
01	1086	N	1086	-0-	-0-	-0-	2	1	1071	2	N	12					96
							13	9									
02	864	N	864	-0-	-0-	-0-	2	1	810	2	N	47					143
							52	9									
03	837	N	757	-0-	-80	-0-	2	1	740	2	N	14					157
							15	9									
04	870	N	464	-0-	-406	-0-	440	2	24	9	N	22					179

REBA N MILLER WELL #: 8H RRCID -> 224727 COMPL. DATE 10/26/2006 TOTAL DEPTH 7668 PERF. 8005 - 10156

11	1	N	1	-0-	-0-	-0-	1	1			N	-0-					30
12	31	N	28	-0-	-3	-0-	28	1			N	-0-					30
01	37	N	37	-0-	-0-	-0-	37	1			N	-0-					30
02	35	N	35	-0-	-0-	-0-	35	1			N	-0-					30
03	31	N	-0-	-0-	-31	-0-					N	-0-					30
04	30	N	-0-	-0-	-30	-0-					N	-0-					30

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
XTO ENERGY INC. //CONT.// 945936
PRICE, WILLIS D. WELL #: 16H RRCID -> 224728 COMPL. DATE 11/06/2006 TOTAL DEPTH 7858 PERF. 8080 - 10195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					180
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					180
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					180
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					180
03	14B2	EXT	26	-0-	26	26	26	1			N	-0-					180
04	14B2	EXT	-0-	-0-	-0-	26					N	-0-					180

SCHULTZ BROTHERS E WELL #: 7H RRCID -> 224892 COMPL. DATE 11/10/2006 TOTAL DEPTH 7532 PERF. 7753 - 7532

11	2335	X	2335	-0-	-0-	-0-	61	1	2266	2	N	7					68
							8	9									
12	7996	X	7996	-0-	-0-	-0-	63	1	7879	2	N	49					117
							54	9									
01	2861	X	2861	-0-	-0-	-0-	63	1	2783	2	N	14					131
							15	9									
02	4776	X	4776	-0-	-0-	-0-	59	1	4693	2	N	22					153
							24	9									
03	3922	X	3922	-0-	-0-	-0-	528	1	3376	2	N	16					169
							18	9									
*04	7195	X	7195	-0-	-0-	-0-	501	1	6655	2	N	35					204
							39	9									

SCHULTZ BROTHERS D WELL #: 6H RRCID -> 226415 COMPL. DATE 09/18/2006 TOTAL DEPTH 7791 PERF. 8106 - 7791

11	1654	N	1654	-0-	-0-	-0-	38	1	1599	2	N	15					55
							17	9									
12	2088	N	2088	-0-	-0-	-0-	40	1	2033	2	N	14					69
							15	9									
01	2134	N	2134	-0-	-0-	-0-	40	1	2075	2	N	17					86
							19	9									
02	1933	N	1933	-0-	-0-	-0-	37	1	1885	2	N	10					96
							11	9									
03	2077	N	1998	-0-	-79	-0-	40	1	1955	2	N	3					99
							3	9									
04	2070	N	1985	-0-	-85	-0-	38	1	1939	2	N	7					106
							8	9									

PRICE, WD -B- WELL #: 8 RRCID -> 230512 COMPL. DATE 12/15/2006 TOTAL DEPTH 7760 PERF. 8103 - 10766

11	356	N	356	-0-	-0-	-0-	2	1	354	2	N	-0-					15
12	388	N	388	-0-	-0-	-0-	6	1	382	2	N	-0-					15
01	372	N	339	-0-	-33	-0-	339	2			N	-0-					15
02	348	N	320	-0-	-28	-0-	1	1	319	2	N	-0-					15
03	382	N	382	-0-	-0-	-0-	42	1	340	2	N	-0-					15
04	330	N	320	-0-	-10	-0-	1	1	311	2	N	7					22
							8	9									

PRICE, WILLIS D. WELL #: 14H RRCID -> 241159 COMPL. DATE 05/10/2008 TOTAL DEPTH 7872 PERF. 8329 - 11181

11	3000	N	93	-0-	-2907	18520	32	2	61	9	N	55					93
12	18521	X	1	-0-	-18520	-0-	1	1			N	-0-					93
01	961	X	782	-0-	-179	-0-	7	1	738	2	N	34					127
							37	9									
02	1143	X	1143	-0-	-0-	-0-	15	1	1102	2	N	24					151
							26	9									
03	1172	X	1172	-0-	-0-	-0-	109	1	1028	2	N	32					183
							35	9									
04	750	X	140	-0-	-610	-0-	33	1	105	2	N	2					185
							2	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
XTO ENERGY INC. //CONT.// 945936
SCHULTZ BROTHERS C WELL #: 2H RRCID -> 243121 COMPL. DATE 07/25/2008 TOTAL DEPTH 7681 PERF. 8134 - 11380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1872	N	1872	-0-	-0-	-0-	75	1	1732	2	N	59					318
							65	9									
12	2139	N	2097	-0-	-42	-0-	78	1	1895	2	N	113	198	1			233
							124	9									
01	2170	N	2123	-0-	-47	-0-	78	1	1960	2	N	77					310
							85	9									
02	1895	N	1895	-0-	-0-	-0-	73	1	1741	2	N	74	192	1			192
							81	9									
03	2108	N	1893	-0-	-215	-0-	78	1	1735	2	N	73					265
							80	9									
*04	2228	N	2228	-0-	-0-	-0-	75	1	2076	2	N	70					335
							77	9									

TYSON, D. R. WELL #: 5623H RRCID -> 247369 COMPL. DATE 12/21/2008 TOTAL DEPTH 7881 PERF. 8230 - 11919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3360	X	1206	-0-	-2154	-0-	1	1	1205	2	N	-0-					28
12	2078	X	2078	-0-	-0-	-0-	20	1	1885	2	N	157					185
							173	9									
01	3741	X	3741	-0-	-0-	-0-	43	1	3503	2	N	177	184	1			178
							195	9									
02	3728	X	3728	-0-	-0-	-0-	40	1	3510	2	N	162	185	1			155
							178	9									
03	3815	X	3815	-0-	-0-	-0-	154	1	3472	2	N	172	186	1			141
							189	9									
*04	3664	X	3664	-0-	-0-	-0-	149	1	3353	2	N	147	185	1			103
							162	9									

PRICE, WD -B- WELL #: 10H RRCID -> 258033 COMPL. DATE 02/19/2010 TOTAL DEPTH 7792 PERF. 8152 - 11754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4080	X	3684	-0-	-396	-0-	12	1	3608	2	N	58					153
							64	9									
12	4216	X	3528	-0-	-688	-0-	19	1	3446	2	N	57					210
							63	9									
01	4247	X	3919	-0-	-328	-0-	19	1	3820	2	N	73	175	1			108
							80	9									
02	3973	X	3518	-0-	-455	-0-	17	1	3431	2	N	64					172
							70	9									
03	4247	X	3697	-0-	-550	-0-	99	1	3543	2	N	50	185	1			37
							55	9									
04	3780	X	3718	-0-	-62	-0-	58	1	3602	2	N	53					90
							58	9									

DOYLE, J.B. WELL #: 4 RRCID -> 258697 COMPL. DATE N/A TOTAL DEPTH 7805 PERF. 9040 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					43
12	15	N	15	-0-	-0-	-0-	15	1			N	-0-					43
01	36	N	36	-0-	-0-	-0-	36	1			N	-0-					43
02	0	N	-0-	-0-	-0-	-0-					N	-0-					43
03	15	N	-0-	-0-	-15	-0-					N	-0-					43
04	30	N	-0-	-0-	-30	-0-					N	-0-					43

DOYLE, J.B. WELL #: 7 RRCID -> 258868 COMPL. DATE 06/10/2010 TOTAL DEPTH 8200 PERF. 7730 - 7805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1122	N	1122	-0-	-0-	-0-	1045	2	77	9	N	70	191	1			56
12	93	N	-0-	-0-	-93	-0-					N	-0-					56
01	93	N	-0-	-0-	-93	-0-					N	-0-					56
02	87	N	-0-	-0-	-87	-0-					N	-0-					56
03	10	N	10	-0-	-0-	-0-	10	1			N	-0-					56
04	0	N	-0-	-0-	-0-	-0-					N	-0-					56

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
XTO ENERGY INC. //CONT.// 945936
REBA N MILLER WELL #: 9H RRCID -> 265412 COMPL. DATE 03/11/2011 TOTAL DEPTH 7779 PERF. 8236 - 12053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7620	X	5984	-0-	-1636	-0-	18	1	5731	2	N	214	193	1			267
							235	9									
12	7564	X	4765	-0-	-2799	-0-	19	1	4602	2	N	131	198	1			200
							144	9									
01	7248	X	7248	-0-	-0-	-0-	19	1	6860	2	N	335	196	1			339
							369	9									
02	6808	X	6808	-0-	-0-	-0-	17	1	6474	2	N	288	387	1			240
							317	9									
03	7130	X	7014	-0-	-116	-0-	19	1	6705	2	N	264	385	1			119
							290	9									
04	7020	X	6722	-0-	-298	-0-	18	1	6399	2	N	277	189	1			207
							305	9									

PRICE, WILLIS D. WELL #: 21H RRCID -> 265459 COMPL. DATE 01/19/2011 TOTAL DEPTH 7782 PERF. 8380 - 12465

11	5820	X	-0-	-0-	-5820	-0-					N	-0-					87
12	T. A.		5	-0-	5	5	5	1			N	-0-					87
01	T. A.		-0-	-0-	-0-	5					N	-0-					87
02	T. A.		-0-	-0-	-0-	5					N	-0-					87
03	T. A.		-0-	-0-	-0-	5					N	-0-					87
04	T. A.		-0-	-0-	-0-	5					N	-0-					87

TYSON, D.R. WELL #: 3623H RRCID -> 265818 COMPL. DATE 04/19/2011 TOTAL DEPTH 7765 PERF. 8216 - 12014

11	3000	X	9	-0-	-2991	-0-	9	1			N	-0-					83
12	3100	X	10	-0-	-3090	-0-	10	1			N	-0-					83
01	2976	X	9	-0-	-2967	-0-	9	1			N	-0-					83
02	2552	X	212	-0-	-2340	-0-	9	1	196	2	N	6					89
							7	9									
03	2090	X	2090	-0-	-0-	-0-	107	1	1973	2	N	9					98
							10	9									
*04	2045	N	2045	-0-	-0-	-0-	54	1	1947	2	N	40					138
							44	9									

DOYLE, J.B. WELL #: 7706H RRCID -> 266374 COMPL. DATE 06/23/2011 TOTAL DEPTH 7726 PERF. 8310 - 12188

11	T. A.		5	-0-	5	18	5	1			N	-0-					15
12	T. A.		1	-0-	1	19	1	1			N	-0-					15
01	T. A.		3	-0-	3	22	3	1			N	-0-					15
02	T. A.		-0-	-0-	-0-	22					N	-0-					15
03	T. A.		-0-	-0-	-0-	22					N	-0-					15
04	T. A.		-0-	-0-	-0-	22					N	-0-					15

DOYLE, J.B. WELL #: 8706H RRCID -> 266375 COMPL. DATE 06/18/2011 TOTAL DEPTH 7781 PERF. 8275 - 12260

11	4890	X	1733	-0-	-3157	-0-	9	1	1651	2	N	66	189	1			130
							73	9									
12	4867	X	1	-0-	-4866	-0-	1	1			N	-0-					130
01	4867	X	320	-0-	-4547	-0-	7	1	192	2	N	110					240
							121	9									
02	4379	X	490	-0-	-3889	-0-	17	1	388	2	N	77	185	1			132
							85	9									
03	4681	X	4117	-0-	-564	-0-	19	1	3601	2	N	452	376	1			208
							497	9									
*04	5818	X	5818	-0-	-0-	-0-	18	1	5248	2	N	502	365	1			345
							552	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
XTO ENERGY INC. //CONT.// 945936
PRICE, WILLIS D. WELL #: 22H RRCID -> 266376 COMPL. DATE 07/08/2011 TOTAL DEPTH 7863 PERF. 8252 - 11401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3060	X	-0-	-0-	-3060	-0-					N	-0-					195
12	1612	X	4	-0-	-1608	-0-	4	1			N	-0-					195
01	1469	X	1469	-0-	-0-	-0-	90	1	1168	2	N	192	186	1			201
							211	9									
02	1664	X	1664	-0-	-0-	-0-	109	1	1426	2	N	117	173	1			145
							129	9									
03	1859	N	1859	-0-	-0-	-0-	71	1	1661	2	N	115	184	1			76
							127	9									
*04	2314	N	2314	-0-	-0-	-0-	59	1	2123	2	N	120					196
							132	9									

PRICE, WILLIS D. WELL #: 23H RRCID -> 266379 COMPL. DATE 11/29/2011 TOTAL DEPTH 7771 PERF. 8286 - 12492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1950	X	-0-	-0-	-1950	-0-					N	-0-					115
12	T. A.		3	-0-	3	3	3	1			N	-0-					115
01	T. A.		-0-	-0-	-0-	3					N	-0-					115
02	T. A.		-0-	-0-	-0-	3					N	-0-					115
03	T. A.		-0-	-0-	-0-	3					N	-0-					115
04	T. A.		81	-0-	81	84	67	2	14	9	N	13					128

DOYLE, ROBERT B. WELL #: 3707H RRCID -> 266382 COMPL. DATE 08/05/2011 TOTAL DEPTH 7843 PERF. 8305 - 12480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	W	3048	-0-	3048	22971	18	1	2974	2	N	51	190	1			120
							56	9									
12	0	W	2407	-0-	2407	25378	19	1	2346	2	N	38					158
							42	9									
01	0	W	592	-0-	592	25970	19	1	558	2	N	14					172
							15	9									
02	26146	X	176	-0-	-25970	-0-	7	1	152	2	N	15	29	1			158
							17	9									
03	4092	X	128	-0-	-3964	-0-	106	2	22	9	N	20					178
04	3060	X	NO RPT	-0-	-3060	-0-					N	NO RPT					178

REBA N MILLER WELL #: 10H RRCID -> 266393 COMPL. DATE 06/14/2011 TOTAL DEPTH 7796 PERF. 8248 - 11961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2982	X	2982	-0-	-0-	-0-	18	1	2821	2	N	130					233
							143	9									
12	2996	X	2996	-0-	-0-	-0-	18	1	2825	2	N	139	197	1			175
							153	9									
01	2884	X	2884	-0-	-0-	-0-	18	1	2713	2	N	139	193	1			121
							153	9									
02	2474	X	2474	-0-	-0-	-0-	17	1	2349	2	N	98					219
							108	9									
03	2338	X	2338	-0-	-0-	-0-	19	1	2173	2	N	133	191	1			161
							146	9									
*04	2380	X	2380	-0-	-0-	-0-	18	1	2183	2	N	163	194	1			130
							179	9									

DOYLE, J.B. WELL #: 15H RRCID -> 266422 COMPL. DATE 12/20/2011 TOTAL DEPTH 7825 PERF. 8122 - 12494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6660	X	2819	-0-	-3841	-0-	7	1	2715	2	N	88	189	1			103
							97	9									
12	6882	X	1	-0-	-6881	-0-	1	1			N	-0-					103
01	6882	X	3	-0-	-6879	-0-	3	1			N	-0-					103
02	6264	X	-0-	-0-	-6264	-0-					N	-0-					103
03	6665	X	-0-	-0-	-6665	-0-					N	-0-					103
04	2820	X	-0-	-0-	-2820	-0-					N	-0-					103

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
XTO ENERGY INC. //CONT.// 945936
DOYLE, ROBERT B WELL #: 4707H RRCID -> 266454 COMPL. DATE 07/27/2011 TOTAL DEPTH 7815 PERF. 8197 - 12360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	W	46	-0-	46	2735	46	2			N	-0-					185
12	0	W	1	-0-	1	2736	1	1			N	-0-					185
01	0	W	10	-0-	10	2746	10	2			N	-0-					185
02	2746	N	-0-	-0-	-2746	-0-					N	1	158	1			28
03	1	N	-0-	-0-	-1	-0-					N	-0-					28
04	10	N	-0-	-0-	-10	-0-					N	-0-					28

SCHULTZ BROTHERS B WELL #: 6693H RRCID -> 266457 COMPL. DATE 08/04/2011 TOTAL DEPTH 7670 PERF. 8009 - 11596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	9	-0-	-21	-0-	9	1			N	-0-					63
12	31	N	16	-0-	-15	-0-	16	1			N	-0-					63
01	31	N	19	-0-	-12	-0-	19	1			N	-0-					63
*02	17	N	17	-0-	-0-	-0-	17	1			N	-0-					63
03	31	N	-0-	-0-	-31	-0-					N	-0-					63
04	30	N	-0-	-0-	-30	-0-					N	-0-					12

DOYLE, ROBERT B WELL #: 5619H RRCID -> 266469 COMPL. DATE 09/14/2011 TOTAL DEPTH 7841 PERF. 8156 - 12498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	77					N	-0-					20
12	T. A.		1	-0-	1	78	1	1			N	-0-					20
01	T. A.		-0-	-0-	-0-	78					N	-0-					20
02	T. A.		-0-	-0-	-0-	78					N	-0-					20
03	T. A.		-0-	-0-	-0-	78					N	-0-					20
04	T. A.		-0-	-0-	-0-	78					N	-0-					20

WILLIAM SCHULTZ WELL #: 5626H RRCID -> 266484 COMPL. DATE 02/22/2012 TOTAL DEPTH 7753 PERF. 8105 - 11957

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4950	X	4444	-0-	-506	-0-	18	1	4184	2	N	220	192	1			395
							242	9									
12	4743	X	4579	-0-	-164	-0-	19	1	4345	2	N	195	393	1			197
							215	9									
01	4743	X	4548	-0-	-195	-0-	19	1	4306	2	N	203					400
							223	9									
02	4437	X	4190	-0-	-247	-0-	17	1	3969	2	N	185	385	1			200
							204	9									
03	4681	X	4306	-0-	-375	-0-	19	1	4097	2	N	173	191	1			182
							190	9									
04	4440	X	4104	-0-	-336	-0-	18	1	3876	2	N	191	190	1			183
							210	9									

DOYLE, ROBERT B. WELL #: 2707H RRCID -> 266559 COMPL. DATE 09/09/2010 TOTAL DEPTH 7823 PERF. 8096 - 11882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	W	5417	-0-	5417	33185	18	1	5244	2	N	141	188	1			207
							155	9									
12	0	W	5237	-0-	5237	38422	19	1	5068	2	N	136	190	1			153
							150	9									
01	0	W	5191	-0-	5191	43613	19	1	4962	2	N	191					344
							210	9									
02	48306	X	4693	-0-	-43613	-0-	17	1	4544	2	N	120	186	1			278
							132	9									
03	5208	X	5163	-0-	-45	-0-	19	1	4999	2	N	132	185	1			225
							145	9									
04	5040	X	4662	-0-	-378	-0-	18	1	4514	2	N	118	289	1			54
							130	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
XTO ENERGY INC. //CONT.// 945936
DOYLE, ROBERT B WELL #: 9619H RRCID -> 267105 COMPL. DATE 06/21/2011 TOTAL DEPTH 7938 PERF. 8569 - 12613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	147	N	147	-0-	-0-	-0-	29	1	118	9	N	107					205
12	1299	N	1299	-0-	-0-	-0-	22	1	1148	2	N	117	189	1			133
							129	9									
01	1456	N	1456	-0-	-0-	-0-	33	1	1312	2	N	101	186	1			48
							111	9									
02	1124	N	1124	-0-	-0-	-0-	28	1	1002	2	N	85					133
							94	9									
03	1154	N	1154	-0-	-0-	-0-	170	1	894	2	N	82					215
							90	9									
*04	1788	N	1788	-0-	-0-	-0-	199	1	1471	2	N	107	184	1			138
							118	9									

PRICE, WILLIS D. WELL #: 25H RRCID -> 267668 COMPL. DATE 04/10/2012 TOTAL DEPTH 7764 PERF. 8320 - 14020

11	5610	X	42	-0-	-5568	-0-	42	2			N	-0-					165
12	T. A.		1	-0-	1	1	1	1			N	-0-					165
01	T. A.		-0-	-0-	-0-	1					N	-0-					165
02	T. A.		17	-0-	17	18	17	2			N	-0-					165
03	T. A.		2300	-0-	2300	2318	105	1	1674	2	N	474	372	1			267
							521	9									
04	T. A.		923	-0-	923	3241	55	1	716	2	N	138	182	1			223
							152	9									

DOYLE, J.B. WELL #: 11H RRCID -> 267714 COMPL. DATE 09/12/2012 TOTAL DEPTH 7790 PERF. 8198 - 12389

11	8070	X	7186	-0-	-884	-0-	60	1	6925	2	N	183	191	1			303
							201	9									
12	7812	X	7409	-0-	-403	-0-	62	1	7124	2	N	203	379	1			127
							223	9									
01	7812	X	7210	-0-	-602	-0-	62	1	6919	2	N	208	192	1			143
							229	9									
02	7308	X	6455	-0-	-853	-0-	58	1	6204	2	N	175	185	1			133
							193	9									
03	7750	X	6995	-0-	-755	-0-	62	1	6748	2	N	168	185	1			116
							185	9									
04	7200	X	6147	-0-	-1053	-0-	60	1	5911	2	N	160					276
							176	9									

REBA N MILLER WELL #: 17H RRCID -> 268475 COMPL. DATE 07/08/2012 TOTAL DEPTH 7743 PERF. 8140 - 12346

11	6300	X	5481	-0-	-819	-0-	218	1	4876	2	N	352	197	1			318
							387	9									
12	5598	X	5598	-0-	-0-	-0-	225	1	4949	2	N	385	386	1			317
							424	9									
01	5983	X	5983	-0-	-0-	-0-	225	1	5312	2	N	405	584	1			138
							446	9									
02	5777	X	5777	-0-	-0-	-0-	211	1	5157	2	N	372	196	1			314
							409	9									
03	6348	X	6348	-0-	-0-	-0-	229	1	5666	2	N	412	576	1			150
							453	9									
*04	6714	X	6714	-0-	-0-	-0-	222	1	6037	2	N	414	382	1			182
							455	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
XTO ENERGY INC. //CONT.// 945936
DOYLE, ROBERT B WELL #: 6143H RRCID -> 278576 COMPL. DATE 02/09/2015 TOTAL DEPTH 7980 PERF. 8498 - 12413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	47280	X	14075	-0-	-33205	-0-	786	1	12885	2	N	367	364	1			525
							404	9									
12	48856	X	14120	-0-	-34736	-0-	671	1	13030	2	N	381	332	1			574
							419	9									
01	48856	X	7514	-0-	-41342	-0-	442	1	6653	2	N	381					955
							419	9									
*02	8940	X	8940	-0-	-0-	-0-	311	1	8276	2	N	321	390	1			886
							353	9									
03	15996	X	3887	-0-	-12109	-0-	266	1	3621	2	N	-0-	191	1			374
04	14070	X	7370	-0-	-6700	-0-	90	1	6980	2	N	273	383	1			91
							300	9									

DOYLE, ROBERT B WELL #: 6144H RRCID -> 278802 COMPL. DATE 02/08/2015 TOTAL DEPTH 7977 PERF. 8393 - 12573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	52170	X	8681	-0-	-43489	-0-	460	1	7530	2	N	628	701	1			1123
							691	9									
12	53909	X	5422	-0-	-48487	-0-	242	1	4707	2	N	430	527	1			1026
							473	9									
01	53909	X	3370	-0-	-50539	-0-	181	1	2716	2	N	430					1456
							473	9									
*02	0	X	-0-	-0-	-0-	-0-					N	-0-					1456
*03	11129	X	2834	-0-	-8295	-0-	194	1	2640	2	N	-0-					1456
04	8670	X	6771	-0-	-1899	-0-	180	1	5996	2	N	541	573	1			273
							595	9									

DOYLE, ROBERT 'B' WELL #: 6142H RRCID -> 279623 COMPL. DATE 02/09/2015 TOTAL DEPTH 7885 PERF. 8495 - 13207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	62520	X	12150	-0-	-50370	-0-	642	1	10515	2	N	903	684	1			1256
							993	9									
12	64604	X	4206	-0-	-60398	-0-	194	1	3752	2	N	236	516	1			976
							260	9									
01	64604	X	-0-	-0-	-64604	-0-					N	-0-					976
02	60436	X	18809	-0-	-41627	-0-	1399	1	15314	2	N	1905	1808	1			1073
							2096	9									
03	64604	X	15367	-0-	-49237	-0-	964	1	13160	2	N	1130	1122	1			1081
							1243	9									
04	62520	X	NO RPT	-0-	-62520	-0-					N	NO RPT					1081

DOYLE, ROBERT 'B' WELL #: 6141H RRCID -> 279693 COMPL. DATE 02/13/2015 TOTAL DEPTH 7867 PERF. 8432 - 12214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	24600	X	10157	-0-	-14443	-0-	575	1	9411	2	N	155	185	1			218
							171	9									
12	25420	X	9504	-0-	-15916	-0-	458	1	8899	2	N	134	142	1			210
							147	9									
01	25420	X	9898	-0-	-15522	-0-	606	1	9143	2	N	135	170	1			175
							149	9									
02	23780	X	8714	-0-	-15066	-0-	715	1	7832	2	N	152					327
							167	9									
03	25420	X	8393	-0-	-17027	-0-	561	1	7665	2	N	152	157	1			324
							167	9									
04	24600	X	NO RPT	-0-	-24600	-0-					N	NO RPT					324

4P ENERGY TEXAS, LLC 953803
TUBB WELL #: 2 RRCID -> 188301 COMPL. DATE 01/17/2002 TOTAL DEPTH 10490 PERF. 8430 - 8448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	W	269	-0-	269	269	269	2			N	-0-					22
12	0	W	287	-0-	287	556	287	2			N	-0-					22
01	0	W	283	-0-	283	839	283	2			N	-0-					22
02	0	W	298	-0-	298	1137	264	2	34	9	N	31					53
03	279	N	NO RPT	-0-	-279	858					N	NO RPT					53
04	270	N	NO RPT	-0-	-270	588					N	NO RPT					53

LIPSCOMB (DOUGLAS) 53869 380 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
BORN, ALEX "F" WELL #: 2 RRCID -> 155741 COMPL. DATE 08/01/1995 TOTAL DEPTH 10007 PERF. 6050 - 6070

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					27
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					27
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					27
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					27
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					27
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					27

REDELSPERGER WELL #: 4 RRCID -> 163474 COMPL. DATE 10/08/1996 TOTAL DEPTH 9935 PERF. 6036 - 6064

11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BORN, ALEX "F" WELL #: 3U RRCID -> 164695 COMPL. DATE 07/17/1997 TOTAL DEPTH 11050 PERF. 6010 - 6028

11	0 X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0 X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0 X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0 X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0 X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0 X	-0-	-0-	-0-	-0-					N	-0-					-0-

SCHOENHALS, H. G. WELL #: 4861 RRCID -> 164958 COMPL. DATE 05/04/1997 TOTAL DEPTH 7750 PERF. 6006 - 6024

11	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-

MEWBOURNE OIL COMPANY 562560
PEERY WELL #: 7 RRCID -> 178194 COMPL. DATE 07/13/2000 TOTAL DEPTH 7755 PERF. 5816 - 5825

11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPSCOMB (HEPLER) 53869 400 ASSOCIATED 49B CNTY: LIPSCOMB
ENERVEST OPERATING, L.L.C. 252131
PIPER WELL #: 6312 RRCID -> 127884 COMPL. DATE 04/20/1985 TOTAL DEPTH 10350 PERF. 7748 - 7786

11	1800 #	1479	-0-	-321	-0-	1479	2			N	-0-					128
12	1612 #	-0-	-0-	-1612	-0-					N	-0-					128
01	1612 #	-0-	-0-	-1612	-0-					N	7					135
02	1421 #	-0-	-0-	-1421	-0-					N	2					137
03	1519 #	NO RPT	-0-	-1519	-0-					N	NO RPT					137
04	1470 #	NO RPT	-0-	-1470	-0-					N	NO RPT					137

LIPSCOMB (MORROW) 53869 450 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
WEBB -D- WELL #: 1 RRCID -> 145478 COMPL. DATE 09/14/1989 TOTAL DEPTH 10460 PERF.10052 - 10071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	372	N	372	-0-	-0-	-0-	11	1 2 4	359	3	N	-0-			22
12	527	N	193	-0-	-334	-0-	12	1 2 4	179	3	N	-0-			22
01	1271	N	92	-0-	-1179	-0-	4	1 2 4	86	3	N	-0-			22
02	348	N	72	-0-	-276	-0-	3	1 2 4	67	3	N	-0-			22
03	186	N	57	-0-	-129	-0-	2	1 2 4	53	3	N	-0-			22
04	90	N	14	-0-	-76	-0-	1	1 1 4	12	3	N	-0-			22

CHAPARRAL ENERGY, L.L.C. 144535
LAUBHAN WELL #: 1 RRCID -> 100148 COMPL. DATE 01/14/1982 TOTAL DEPTH 10310 PERF. 9151 - 9157

11	1200	N	930	-0-	-270	-0-	930	2			N	-0-			-0-
12	1712	N	1712	-0-	-0-	-0-	1712	2			N	-0-			-0-
01	1297	N	1297	-0-	-0-	-0-	1297	2			N	-0-			-0-
02	1060	N	1060	-0-	-0-	-0-	1060	2			N	-0-			-0-
03	1705	N	1011	-0-	-694	-0-	1011	2			N	-0-			-0-
04	1260	N	1052	-0-	-208	-0-	1052	2			N	-0-			-0-

ENERVEST OPERATING, L.L.C. 252131
TYSON, R. B., -A- WELL #: 1 L RRCID -> 030753 COMPL. DATE 06/24/1963 TOTAL DEPTH 8868 PERF. 9730 - 9743

11	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

JONES ENERGY, LLC 441132
SCHULTZ BROTHERS -B- WELL #: 3 RRCID -> 179952 COMPL. DATE 02/13/2004 TOTAL DEPTH 10600 PERF. 9742 - 9754

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

PRICE, WILLIS D. WELL #: 6 RRCID -> 180648 COMPL. DATE 12/27/2000 TOTAL DEPTH 10450 PERF.10214 - 10224

11	PRTL PLG	-0-	-0-	-0-	-0-						N	-0-			-0-
12	PRTL PLG	-0-	-0-	-0-	-0-						N	-0-			-0-
01	PRTL PLG	-0-	-0-	-0-	-0-						N	-0-			-0-
02	PRTL PLG	-0-	-0-	-0-	-0-						N	-0-			-0-
03	PRTL PLG	-0-	-0-	-0-	-0-						N	-0-			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

LIPSCOMB (MORROW) //CONT.// 53869 450 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY 562560
SCHULTZ WELL #: 1 RRCID -> 073130 COMPL. DATE 09/08/1977 TOTAL DEPTH 9850 PERF. 9720 - 9734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2670	X	2471	-0-	-199	-0-	29	1	2392	2	N	45	190	1			55
							50	9									
12	2697	X	2634	-0-	-63	-0-	31	1	2583	2	N	18					73
							20	9									
01	2852	X	2852	-0-	-0-	-0-	31	1	2773	2	N	44					117
							48	9									
02	2828	N	2828	-0-	-0-	-0-	29	1	2744	2	N	50					167
							55	9									
03	2767	N	2767	-0-	-0-	-0-	31	1	2705	2	N	28					195
							31	9									
04	2760	N	2689	-0-	-71	-0-	30	1	2605	2	N	49	187	1			57
							54	9									

UNIT PETROLEUM COMPANY 877099
BECKER "B" WELL #: 1 RRCID -> 231495 COMPL. DATE 06/20/2007 TOTAL DEPTH 10150 PERF. 9652 - 9664

11	2460	N	2428	-0-	-32	-0-	2428	2			N	-0-					-0-
12	2542	N	2482	-0-	-60	-0-	2482	2			N	-0-					-0-
01	2477	N	2477	-0-	-0-	-0-	2477	2			N	-0-					-0-
02	2349	N	2283	-0-	-66	-0-	2283	2			N	-0-					-0-
03	2480	N	2442	-0-	-38	-0-	2442	2			N	-0-					-0-
04	2400	N	2350	-0-	-50	-0-	2350	2			N	-0-					-0-

UPLAND RESOURCES LLC 878931
CAMP CREEK 181 WELL #: 1 RRCID -> 279419 COMPL. DATE 05/15/2016 TOTAL DEPTH 12000 PERF.11826 - 11852

11	0		1511	-0-	1511	25434	1511	2			N	-0-					-0-
12	0		1319	-0-	1319	26753	1319	2			N	-0-					-0-
01	0	W	1140	-0-	1140	27893	1140	2			N	-0-					-0-
02	0	W	1009	-0-	1009	28902	1009	2			N	-0-					-0-
03	0	W	1012	-0-	1012	29914	1012	2			N	-0-					-0-
04	0	W	899	-0-	899	30813	899	2			N	-0-					-0-

XTO ENERGY INC. 945936
JOHN DOYLE GAS UNIT WELL #: 1 RRCID -> 022379 COMPL. DATE 08/31/1957 TOTAL DEPTH N/A PERF. 9600 - 9610

11	3900	X	3783	-0-	-117	-0-	3765	2	18	9	N	16					60
12	4030	X	3503	-0-	-527	-0-	3489	2	14	9	N	13					73
01	4030	X	3153	-0-	-877	-0-	3129	2	24	9	N	22					95
02	3770	X	3575	-0-	-195	-0-	3534	2	41	9	N	37					132
03	4030	X	3587	-0-	-443	-0-	3561	2	26	9	N	24	90	1			66
04	3780	X	3633	-0-	-147	-0-	3608	2	25	9	N	23					89

PARKER, HARRY WELL #: 1 RRCID -> 022384 COMPL. DATE 03/03/2009 TOTAL DEPTH 10165 PERF. 8982 - 9706

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRICE, WILLIS D. WELL #: 1 T RRCID -> 022385 COMPL. DATE 08/15/1957 TOTAL DEPTH 10228 PERF. 9914 - 9928

11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB (MORROW) //CONT.// 53869 450 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
XTO ENERGY INC. //CONT.// 945936
PRICE, WD -B- WELL #: 1 L RRCID -> 022386 COMPL. DATE 09/19/1957 TOTAL DEPTH 10150 PERF. 9854 - 9882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHULTZ BROTHERS -B- WELL #: 2 RRCID -> 022389 COMPL. DATE 12/11/1957 TOTAL DEPTH 10285 PERF. 9775 - 9785

11	3877	X	3877	-0-	-0-	-0-	3877	2			N	-0-					48
12	4142	X	4142	-0-	-0-	-0-	4120	2	22	9	N	20					68
01	4224	X	4224	-0-	-0-	-0-	4223	2	1	9	N	1					69
02	3816	X	3816	-0-	-0-	-0-	3816	2			N	-0-					69
03	4023	X	4023	-0-	-0-	-0-	4016	2	7	9	N	6					75
*04	3888	X	3888	-0-	-0-	-0-	3884	2	4	9	N	4					79

SCHULTZ BROTHERS -D- WELL #: 2 RRCID -> 022391 COMPL. DATE 12/08/1957 TOTAL DEPTH 10240 PERF. 9740 - 9750

11	0	N	-0-	-0-	-0-	-0-					N	-0-					26
12	5	N	-0-	-0-	-5	-0-					N	-0-					26
01	0	N	-0-	-0-	-0-	-0-					N	-0-					26
*02	0	N	-0-	-0-	-0-	-0-					N	-0-					26
03	0	N	-0-	-0-	-0-	-0-					N	-0-					26
04	0	N	-0-	-0-	-0-	-0-					N	-0-					12

PRICE, WILLIS D. WELL #: 4 T RRCID -> 043832 COMPL. DATE 10/13/1967 TOTAL DEPTH 10180 PERF. 9807 - 9815

11	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-

SCHULTZ, WILLIAM WELL #: 1 L RRCID -> 050614 COMPL. DATE 02/19/1971 TOTAL DEPTH 9850 PERF. 9741 - 9755

11	3870	X	2438	-0-	-1432	-0-	2424	2	14	9	N	13					113
12	4402	X	2530	-0-	-1872	-0-	2480	2	50	9	N	45					158
01	4402	X	4076	-0-	-326	-0-	4030	2	46	9	N	42					200
02	4213	X	4213	-0-	-0-	-0-	4161	2	52	9	N	47	192	1			55
03	3994	X	3994	-0-	-0-	-0-	3962	2	32	9	N	29					84
*04	4581	X	4581	-0-	-0-	-0-	4546	2	35	9	N	32					116

PARKER, HARRY B WELL #: 3 RRCID -> 181129 COMPL. DATE 01/11/2001 TOTAL DEPTH 10600 PERF. 9720 - 9732

11	210	N	185	-0-	-25	-0-	185	2			N	-0-					5
12	217	N	207	-0-	-10	-0-	207	2			N	-0-					5
01	217	N	165	-0-	-52	-0-	165	2			N	-0-					5
*02	174	N	165	-0-	-9	-0-	165	2			N	-0-					5
*03	245	N	245	-0-	-0-	-0-	245	2			N	-0-					5
*04	242	N	242	-0-	-0-	-0-	242	2			N	-0-					8

LIPSCOMB (MORROW) //CONT.// 53869 450 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
XTO ENERGY INC. //CONT.// 945936
DOYLE, J.B. WELL #: 3M RRCID -> 181633 COMPL. DATE 11/23/2008 TOTAL DEPTH 10500 PERF. 9610 - 9644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13779	X	13779	-0-	-0-	-0-	194	1	13473	2	N	102	189	1			158
							112	9									
12	14455	X	14455	-0-	-0-	-0-	201	1	14154	2	N	91	181	1			68
							100	9									
01	14165	X	14165	-0-	-0-	-0-	201	1	13874	2	N	82					150
							90	9									
02	12781	X	12781	-0-	-0-	-0-	188	1	12470	2	N	112					262
							123	9									
03	14058	X	14058	-0-	-0-	-0-	201	1	13746	2	N	101	183	1			180
							111	9									
*04	13645	X	13645	-0-	-0-	-0-	162	1	13380	2	N	94					274
							103	9									

DOYLE, J.B. WELL #: 2M RRCID -> 206731 COMPL. DATE 04/07/2010 TOTAL DEPTH 10250 PERF. 9646 - 10136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6210	X	6000	-0-	-210	-0-	111	1	5831	2	N	53	190	1			195
							58	9									
12	6417	X	6125	-0-	-292	-0-	115	1	5915	2	N	86	189	1			92
							95	9									
01	6417	X	5945	-0-	-472	-0-	115	1	5763	2	N	61					153
							67	9									
02	5945	X	5489	-0-	-456	-0-	107	1	5309	2	N	66					219
							73	9									
03	6355	X	5725	-0-	-630	-0-	70	1	5591	2	N	58	185	1			92
							64	9									
04	6000	X	5534	-0-	-466	-0-	5462	2	72	9	N	65					157

JOHN DOYLE GAS UNIT WELL #: 4 RRCID -> 207185 COMPL. DATE 11/24/2004 TOTAL DEPTH 10250 PERF. 9558 - 9632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3480	X	2634	-0-	-846	-0-	2634	2			N	-0-					37
12	3596	X	3430	-0-	-166	-0-	3401	2	29	9	N	26					63
01	3596	X	3325	-0-	-271	-0-	3300	2	25	9	N	23					86
02	3335	X	3138	-0-	-197	-0-	3106	2	32	9	N	29					115
03	3565	X	3228	-0-	-337	-0-	3219	2	9	9	N	8	97	1			26
04	3330	X	3156	-0-	-174	-0-	3147	2	9	9	N	8					34

LIPSCOMB (MORROW, UP., S.) 53869 630 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
COWAN, R. H. JR. WELL #: 1 RRCID -> 118449 COMPL. DATE 09/17/1985 TOTAL DEPTH 10560 PERF. 9549 - 9604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	433	-0-	-47	-0-	8	1	423	3	N	-0-					94
							2	4									
12	465	N	441	-0-	-24	-0-	10	1	429	3	N	-0-					94
							2	4									
01	930	N	412	-0-	-518	-0-	10	1	400	3	N	-0-					94
							2	4									
02	406	N	396	-0-	-10	-0-	12	1	382	3	N	-0-					94
							2	4									
03	482	N	482	-0-	-0-	-0-	13	1	465	3	N	2					96
							2	4	2	9							
*04	437	N	437	-0-	-0-	-0-	8	1	428	3	N	-0-					96
							1	4									

LIPSCOMB (MORROW, UP., S.) //CONT.// 53869 630 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WALTON, AUGUSTA ET AL WELL #: 3609 RRCID -> 189902 COMPL. DATE 04/03/2002 TOTAL DEPTH 9790 PERF. 9588 - 9597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JONES ENERGY, LLC 441132
ROXIE WELL #: 1282 RRCID -> 219114 COMPL. DATE 05/29/2006 TOTAL DEPTH 11500 PERF.10230 - 10234

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					192
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					192
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					192
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					192
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					192
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					192

LIPSCOMB, S.E. (CLEVELAND) 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
APACHE CORPORATION 027200
PUNDT 517 WELL #: 4517H RRCID -> 234112 COMPL. DATE 11/18/2007 TOTAL DEPTH 7926 PERF. 8345 - 10199

11	1939	N	1939	-0-	-0-	-0-	1732	2	207	9	N	188	176	1			74
12	1726	N	1726	-0-	-0-	-0-	1596	2	130	9	N	118					192
01	1716	N	1716	-0-	-0-	-0-	1588	2	128	9	N	116	188	1			120
02	2360	N	2360	-0-	-0-	-0-	2169	2	191	9	N	174	184	1			110
03	2395	N	2395	-0-	-0-	-0-	2196	2	199	9	N	181	176	1			115
*04	2059	N	2059	-0-	-0-	-0-	1901	2	158	9	N	144					259

PICKHARDT 68 WELL #: 1H RRCID -> 275008 COMPL. DATE 02/04/2014 TOTAL DEPTH 10050 PERF.10170 - 12830

11	2880	X	2692	-0-	-188	-0-	976	1	1596	2	N	109					154
							120	9									
12	2976	X	2455	-0-	-521	-0-	898	1	1419	2	N	125	184	1			95
							138	9									
01	2911	X	2911	-0-	-0-	-0-	922	1	1810	2	N	163	183	1			75
							179	9									
02	2610	X	2222	-0-	-388	-0-	941	1	1148	2	N	121					196
							133	9									
03	2080	N	2080	-0-	-0-	-0-	841	1	1121	2	N	107	186	1			117
							118	9									
*04	2201	N	2201	-0-	-0-	-0-	1011	1	1059	2	N	119	177	1			59
							131	9									

MOORE FAMILY FARMS 67 WELL #: 1H RRCID -> 275295 COMPL. DATE 07/01/2014 TOTAL DEPTH 10179 PERF.10298 - 14470

11	13140	X	8843	-0-	-4297	-0-	1044	1	7306	2	N	448	375	1			142
							493	9									
12	12772	X	8554	-0-	-4218	-0-	1027	1	7040	2	N	443	376	1			209
							487	9									
01	9397	X	8508	-0-	-889	-0-	1054	1	7014	2	N	400	375	1			234
							440	9									
02	8294	X	7879	-0-	-415	-0-	995	1	6459	2	N	386	366	1			254
							425	9									
03	8866	X	8252	-0-	-614	-0-	1079	1	6733	2	N	400	550	1			104
							440	9									
04	8580	X	8298	-0-	-282	-0-	1021	1	6879	2	N	362	362	1			104
							398	9									

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
APACHE CORPORATION //CONT.// 027200
HAWKINS UNIT WELL #: 1H RRCID -> 276514 COMPL. DATE 10/22/2014 TOTAL DEPTH 9952 PERF.10500 - 14684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	23460	X	18585	-0-	-4875	-0-	1031 617	1 9	16937	2	N	561	560	1			223
12	23591	X	18087	-0-	-5504	-0-	953 593	1 9	16541	2	N	539	569	1			193
01	19499	X	15952	-0-	-3547	-0-	985 494	1 9	14473	2	N	449	560	1			82
02	16646	X	15788	-0-	-858	-0-	1009 552	1 9	14227	2	N	502	368	1			216
03	17794	X	16260	-0-	-1534	-0-	1079 484	1 9	14697	2	N	440	560	1			96
04	17220	X	15264	-0-	-1956	-0-	1024 440	1 9	13800	2	N	400	369	1			127

CHESAPEAKE OPERATING, L.L.C. 147699
BRISTOL 135 WELL #: 1H RRCID -> 256587 COMPL. DATE 02/21/2011 TOTAL DEPTH 9535 PERF.12248 - 12740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	538	-0-	-2	-0-	499	2	39	9	N	35					202
12	560	N	560	-0-	-0-	-0-	524	2	36	9	N	33	160	1			75
01	558	N	533	-0-	-25	-0-	498	2	35	9	N	32					107
02	522	N	486	-0-	-36	-0-	463	2	23	9	N	21					128
03	558	N	509	-0-	-49	-0-	477	2	32	9	N	29					157
04	510	N	504	-0-	-6	-0-	468	2	36	9	N	33					190

MEEK 69 WELL #: 1H RRCID -> 262828 COMPL. DATE 09/12/2011 TOTAL DEPTH 10053 PERF.10222 - 14515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6300	X	5184	-0-	-1116	-0-	5043	2	141	9	N	128					339
12	6262	X	6017	-0-	-245	-0-	5859	2	158	9	N	144	190	1			293
01	5673	X	5368	-0-	-305	-0-	5213	2	155	9	N	141	195	1	3	8	236
02	5307	X	5001	-0-	-306	-0-	4844	2	157	9	N	143	192	1	6	8	181
03	5332	X	5224	-0-	-108	-0-	5086	2	138	9	N	125					306
04	5160	X	5044	-0-	-116	-0-	4914	2	130	9	N	118	183	1	5	8	236

BABITZKE 109 LIP WELL #: 1H RRCID -> 264646 COMPL. DATE 04/03/2012 TOTAL DEPTH 8569 PERF. 8541 - 13220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5819	X	5819	-0-	-0-	-0-	5320	2	499	9	N	454	367	1	2	8	220
12	5228	X	5228	-0-	-0-	-0-	4741	2	487	9	N	443	563	1	3	8	97
01	4867	X	4667	-0-	-200	-0-	4245	2	422	9	N	384	371	1	3	8	107
02	4553	X	3546	-0-	-1007	-0-	3239	2	307	9	N	279	183	1	2	8	201
03	5797	X	4137	-0-	-1660	-0-	3624	2	513	9	N	466	522	1			145
04	5610	X	4033	-0-	-1577	-0-	3583	2	450	9	N	409	364	1	3	8	187

DAYTONA 138 WELL #: 1H RRCID -> 264765 COMPL. DATE 02/05/2011 TOTAL DEPTH 9499 PERF. 9870 - 13053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	482	N	482	-0-	-0-	-0-	482	2			N	-0-					40
12	682	N	473	-0-	-209	-0-	469	2	4	9	N	4					44
01	527	N	502	-0-	-25	-0-	502	2			N	-0-					44
02	464	N	436	-0-	-28	-0-	436	2			N	-0-					44
03	465	N	450	-0-	-15	-0-	450	2			N	-0-					44
04	480	N	422	-0-	-58	-0-	422	2			N	-0-					44

LOHR WELL #: 701H RRCID -> 265108 COMPL. DATE 01/09/2012 TOTAL DEPTH 10015 PERF.10138 - 14430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	15420	X	5039	-0-	-10381	-0-	4926	2	113	9	N	103					164
12	15779	X	14157	-0-	-1622	-0-	13863	2	294	9	N	267	186	1			245
01	14415	X	11939	-0-	-2476	-0-	11691	2	248	9	N	225	194	1	2	8	274
02	12818	X	10268	-0-	-2550	-0-	10025	2	243	9	N	221	194	1	10	8	291
03	10734	X	10734	-0-	-0-	-0-	10473	2	261	9	N	237	384	1			144
*04	9977	X	9977	-0-	-0-	-0-	9740	2	237	9	N	215	179	1	4	8	176

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
BIG LAKE WELL #: 1022H RRCID -> 267069 COMPL. DATE 05/11/2012 TOTAL DEPTH 9860 PERF.10244 - 14735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	17460	X	15765	-0-	-1695	-0-	15525	2	240	9	N	218	194	1			228
12	18011	X	15892	-0-	-2119	-0-	15783	2	109	9	N	99					327
01	17081	X	15421	-0-	-1660	-0-	15277	2	144	9	N	131	1	8			457
02	15689	X	14350	-0-	-1339	-0-	14119	2	231	9	N	210	372	1	5	8	290
03	16182	X	15296	-0-	-886	-0-	15067	2	229	9	N	208	369	1			129
04	15660	X	14472	-0-	-1188	-0-	14273	2	199	9	N	181	181	1	2	8	127

GEORGE 130 HMH WELL #: 1H RRCID -> 267093 COMPL. DATE 06/21/2012 TOTAL DEPTH 8034 PERF. 8120 - 12480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4050	X	3576	-0-	-474	-0-	454	1	2815	2	N	279	191	1	1	8	291
							307	9									
12	4185	X	3476	-0-	-709	-0-	464	1	2779	2	N	212	386	1			117
							233	9									
01	4185	X	3188	-0-	-997	-0-	465	1	2522	2	N	183	182	1	1	8	117
							201	9									
02	3770	X	2890	-0-	-880	-0-	436	1	2263	2	N	174					291
							191	9									
03	3111	X	3111	-0-	-0-	-0-	476	1	2345	2	N	264	370	1			185
							290	9									
04	2940	X	2788	-0-	-152	-0-	456	1	2154	2	N	162	175	1			172
							178	9									

MATHERS 131 HMH WELL #: 1H RRCID -> 267413 COMPL. DATE 07/25/2012 TOTAL DEPTH 8024 PERF. 8095 - 12855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12570	X	10353	-0-	-2217	-0-	9432	2	921	9	N	837	746	1	4	8	452
12	12679	X	11327	-0-	-1352	-0-	10270	2	1057	9	N	961	1140	1	5	8	268
01	12338	X	10687	-0-	-1651	-0-	9726	2	961	9	N	874	959	1	1	8	182
02	11455	X	9551	-0-	-1904	-0-	8723	2	828	9	N	753	750	1			185
03	11501	X	9859	-0-	-1642	-0-	9008	2	851	9	N	774	743	1			216
04	10950	X	9504	-0-	-1446	-0-	8694	2	810	9	N	736	562	1			390

TUBB PROPERITES 246 LIP WELL #: 1H RRCID -> 267895 COMPL. DATE 06/01/2012 TOTAL DEPTH 8339 PERF. 8646 - 13168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5010	X	3989	-0-	-1021	-0-	232	1	3216	2	N	492	371	1	1	8	372
							541	9									
12	4960	X	3609	-0-	-1351	-0-	228	1	2875	2	N	460	570	1	3	8	259
							506	9									
01	4929	X	4204	-0-	-725	-0-	201	1	3419	2	N	531	562	1	2	8	226
							584	9									
02	4292	X	3760	-0-	-532	-0-	230	1	2990	2	N	491	556	1	2	8	159
							540	9									
03	4402	X	3831	-0-	-571	-0-	256	1	3052	2	N	475	439	1			195
							523	9									
04	4080	X	3593	-0-	-487	-0-	258	1	2749	2	N	533	562	1	6	8	160
							586	9									

WILLIAM 118 HMH WELL #: 1H RRCID -> 268124 COMPL. DATE 11/27/2012 TOTAL DEPTH 8162 PERF. 8345 - 12980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6690	X	6206	-0-	-484	-0-	5698	2	508	9	N	462	358	1	2	8	177
12	6200	X	6177	-0-	-23	-0-	5690	2	487	9	N	443	563	1	5	8	52
01	6231	X	5971	-0-	-260	-0-	5510	2	461	9	N	419	364	1	2	8	105
02	6003	X	5398	-0-	-605	-0-	4991	2	407	9	N	370	387	1	1	8	87
03	6417	X	5686	-0-	-731	-0-	5260	2	426	9	N	387	359	1			115
04	6210	X	5426	-0-	-784	-0-	5022	2	404	9	N	367	369	1			113

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

OASIS CREEK HMH WELL #: 1H RRCID -> 268208 COMPL. DATE 10/08/2012 TOTAL DEPTH 9444 PERF. 9670 - 13915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11520	X	10564	-0-	-956	-0-	10377	2	187	9	N	170	191	1	3	8	179
12	11904	X	11836	-0-	-68	-0-	11640	2	196	9	N	178	185	1	7	8	165
01	11904	X	10551	-0-	-1353	-0-	10347	2	204	9	N	185	193	1	22	8	135
02	11136	X	9669	-0-	-1467	-0-	9493	2	176	9	N	160	15	8			280
03	10850	X	9588	-0-	-1262	-0-	9446	2	142	9	N	129	187	1			222
04	10500	X	9359	-0-	-1141	-0-	9208	2	151	9	N	137	192	1	2	8	165

SAMUEL 132 HMH WELL #: 1H RRCID -> 268434 COMPL. DATE 09/18/2012 TOTAL DEPTH 7966 PERF. 8345 - 12975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12802	X	12802	-0-	-0-	-0-	11965	2	837	9	N	761	758	1	1	8	506
12	13020	X	11843	-0-	-1177	-0-	11081	2	762	9	N	693	769	1	6	8	424
01	13020	X	11539	-0-	-1481	-0-	10901	2	638	9	N	580	764	1	4	8	236
02	12180	X	11260	-0-	-920	-0-	10482	2	778	9	N	707	734	1			209
03	11997	X	11437	-0-	-560	-0-	10682	2	755	9	N	686	718	1			177
04	11610	X	10842	-0-	-768	-0-	10152	2	690	9	N	627	543	1	7	8	254

YORK 137 HMH WELL #: 1H RRCID -> 268819 COMPL. DATE 02/18/2013 TOTAL DEPTH 9515 PERF. 9690 - 14015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11820	X	9325	-0-	-2495	-0-	9037	2	288	9	N	262	192	1			158
12	12152	X	10727	-0-	-1425	-0-	10419	2	308	9	N	280	192	1			246
01	11873	X	10335	-0-	-1538	-0-	10012	2	323	9	N	294	377	1	4	8	159
02	10701	X	9375	-0-	-1326	-0-	9089	2	286	9	N	260	191	1	11	8	217
03	10230	X	9240	-0-	-990	-0-	8986	2	254	9	N	231	173	1			275
04	9900	X	8653	-0-	-1247	-0-	8397	2	256	9	N	233	189	1	6	8	313

RADER FAMILY 250 LIP WELL #: 1H RRCID -> 268826 COMPL. DATE 04/26/2013 TOTAL DEPTH 8466 PERF. 8720 - 13010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	19439	X	19439	-0-	-0-	-0-	18285	2	1154	9	N	1049	746	1	2	8	564
12	18755	X	18755	-0-	-0-	-0-	17681	2	1074	9	N	976	943	1	1	8	596
01	20918	X	20918	-0-	-0-	-0-	19777	2	1141	9	N	1037	1148	1			485
02	21719	X	21719	-0-	-0-	-0-	20764	2	955	9	N	868	923	1			430
03	21339	X	21339	-0-	-0-	-0-	20417	2	922	9	N	838	940	1			328
*04	18719	X	18719	-0-	-0-	-0-	17877	2	842	9	N	765	748	1	9	8	336

SMITH HMH WELL #: 1HF RRCID -> 268852 COMPL. DATE 03/24/2013 TOTAL DEPTH 9532 PERF. 9554 - 14060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	15090	X	13244	-0-	-1846	-0-	12890	2	354	9	N	322	193	1			245
12	15593	X	13234	-0-	-2359	-0-	12878	2	356	9	N	324	371	1			198
01	15376	X	13612	-0-	-1764	-0-	13238	2	374	9	N	340	193	1			345
02	14384	X	12215	-0-	-2169	-0-	11873	2	342	9	N	311	382	1			274
03	13330	X	12672	-0-	-658	-0-	12295	2	377	9	N	343	375	1			242
04	12900	X	12171	-0-	-729	-0-	11795	2	376	9	N	342	382	1			202

SMITH HMH WELL #: 1HB RRCID -> 268930 COMPL. DATE 03/18/2013 TOTAL DEPTH 9537 PERF. 9612 - 14440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	16680	X	14739	-0-	-1941	-0-	14326	2	413	9	N	375	185	1			243
12	17236	X	15309	-0-	-1927	-0-	14845	2	464	9	N	422	381	1			284
01	16461	X	14278	-0-	-2183	-0-	13880	2	398	9	N	362	377	1			269
02	14906	X	13299	-0-	-1607	-0-	12913	2	386	9	N	351	385	1			235
03	15128	X	13693	-0-	-1435	-0-	13274	2	419	9	N	381	378	1			238
04	14640	X	12918	-0-	-1722	-0-	12530	2	388	9	N	353	380	1	4	8	207

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
SLOAN HMH WELL #: 1H RRCID -> 269304 COMPL. DATE 08/01/2012 TOTAL DEPTH 9482 PERF. 9850 - 14430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3552	X	3552	-0-	-0-	-0-	477 168	1 9	2907	2	N	153	186	1			109
12	6791	X	6791	-0-	-0-	-0-	538 271	1 9	5982	2	N	246	186	1			169
01	5016	X	5016	-0-	-0-	-0-	350 263	1 9	4403	2	N	239	191	1			217
02	3904	X	3904	-0-	-0-	-0-	474 344	1 9	3086	2	N	313	366	1			164
03	4350	X	4350	-0-	-0-	-0-	565 224	1 9	3561	2	N	204	187	1			181
*04	3936	X	3936	-0-	-0-	-0-	547 206	1 9	3183	2	N	187	191	1			177

VIOLET 29 HMH WELL #: 1H RRCID -> 269441 COMPL. DATE 09/06/2012 TOTAL DEPTH 8161 PERF. 8150 - 12750

11	22110	X	17423	-0-	-4687	-0-	16536	2	887	9	N	806	757	1	5	8	320
12	20367	X	18219	-0-	-2148	-0-	17320	2	899	9	N	817	938	1	8	8	191
01	20212	X	17519	-0-	-2693	-0-	16663	2	856	9	N	778	760	1	3	8	206
02	18763	X	15764	-0-	-2999	-0-	14999	2	765	9	N	695	755	1	10	8	136
03	17825	X	16326	-0-	-1499	-0-	15554	2	772	9	N	702	557	1			281
04	17250	X	15430	-0-	-1820	-0-	14695	2	735	9	N	668	749	1	10	8	190

JO NELL 135 HMH WELL #: 1H RRCID -> 269566 COMPL. DATE 05/03/2013 TOTAL DEPTH 9604 PERF. 9750 - 14100

11	10710	X	9377	-0-	-1333	-0-	8964	2	413	9	N	375					467
12	11067	X	9321	-0-	-1746	-0-	8922	2	399	9	N	363	484	1			346
01	11067	X	8546	-0-	-2521	-0-	8143	2	403	9	N	366	582	1	5	8	125
02	10353	X	8150	-0-	-2203	-0-	7674	2	476	9	N	433	383	1	5	8	170
03	8764	X	8764	-0-	-0-	-0-	8333	2	431	9	N	392	371	1			191
*04	8467	X	8467	-0-	-0-	-0-	8047	2	420	9	N	382	383	1	5	8	185

KRITSER 3 HMH WELL #: 1H RRCID -> 269819 COMPL. DATE 11/07/2012 TOTAL DEPTH 9403 PERF. 9570 - 13930

11	2970	X	2810	-0-	-160	-0-	2411	2	399	9	N	363	370	1	1	8	170
12	3069	X	2786	-0-	-283	-0-	2371	2	415	9	N	377	382	1	1	8	164
01	3069	X	2797	-0-	-272	-0-	2369	2	428	9	N	389	194	1	12	8	347
02	2871	X	1782	-0-	-1089	-0-	1532	2	250	9	N	227	370	1	4	8	200
03	2914	X	2437	-0-	-477	-0-	2095	2	342	9	N	311	383	1			128
04	2820	X	2473	-0-	-347	-0-	2067	2	406	9	N	369	361	1	4	8	132

CHARLOTTE 136 WELL #: 2H RRCID -> 269972 COMPL. DATE 09/12/2013 TOTAL DEPTH 9664 PERF.10050 - 14620

11	12660	X	11503	-0-	-1157	-0-	11067	2	436	9	N	396	369	1			242
12	13082	X	11899	-0-	-1183	-0-	11412	2	487	9	N	443	385	1			300
01	13082	X	12458	-0-	-624	-0-	11999	2	459	9	N	417	384	1	8	8	325
02	11977	X	10883	-0-	-1094	-0-	10487	2	396	9	N	360	370	1	12	8	303
03	11780	X	11370	-0-	-410	-0-	10981	2	389	9	N	354	381	1			276
04	11400	X	10348	-0-	-1052	-0-	9973	2	375	9	N	341	377	1	7	8	233

SMITH HMH WELL #: 1HA RRCID -> 270139 COMPL. DATE 11/20/2012 TOTAL DEPTH 9491 PERF. 9534 - 14440

11	10680	X	5264	-0-	-5416	-0-	4997	2	267	9	N	243	382	1			118
12	11036	X	4782	-0-	-6254	-0-	4551	2	231	9	N	210	193	1			135
01	11036	X	6213	-0-	-4823	-0-	5877	2	336	9	N	305	191	1			249
02	10324	X	6355	-0-	-3969	-0-	5925	2	430	9	N	391	368	1			272
03	9858	X	6852	-0-	-3006	-0-	6423	2	429	9	N	390	380	1			282
*04	6620	X	6620	-0-	-0-	-0-	6221	2	399	9	N	363	382	1			263

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
BENJAMIN 120 HMH WELL #: 1H RRCID -> 270280 COMPL. DATE 09/14/2012 TOTAL DEPTH 8156 PERF. 8248 - 12730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3796	X	3796	-0-	-0-	-0-	834 604	1 9	2358	2	N	549	567	1			205
12	3222	X	3222	-0-	-0-	-0-	709 414	1 9	2099	2	N	376	370	1			211
01	3788	X	3788	-0-	-0-	-0-	798 556	1 9	2434	2	N	505	558	1	1	8	157
02	3256	X	3256	-0-	-0-	-0-	797 458	1 9	2001	2	N	416	383	1	5	8	185
03	3347	X	3347	-0-	-0-	-0-	782 450	1 9	2115	2	N	409	542	1			52
*04	3131	X	3131	-0-	-0-	-0-	776 435	1 9	1920	2	N	395	380	1			67

SMITH HMH WELL #: 1HD RRCID -> 270353 COMPL. DATE 03/10/2013 TOTAL DEPTH 9606 PERF. 9646 - 14020

11	6540	X	6215	-0-	-325	-0-	6064	2	151	9	N	137	189	1			122
12	6758	X	6310	-0-	-448	-0-	6141	2	169	9	N	154	181	1			95
01	6758	X	6096	-0-	-662	-0-	5944	2	152	9	N	138					233
02	6322	X	5733	-0-	-589	-0-	5599	2	134	9	N	122	164	1			191
03	6045	X	5692	-0-	-353	-0-	5558	2	134	9	N	122	186	1			127
04	5850	X	5485	-0-	-365	-0-	5358	2	127	9	N	115					242

SUE 14 HMH WELL #: 1H RRCID -> 270765 COMPL. DATE 06/29/2013 TOTAL DEPTH 8770 PERF. 8880 - 13260

11	13355	X	13355	-0-	-0-	-0-	785 1374	1 9	11196	2	N	1249	1140	1	2	8	579
12	14482	X	14482	-0-	-0-	-0-	863 1532	1 9	12087	2	N	1393	1137	1			835
01	14063	X	14063	-0-	-0-	-0-	863 1459	1 9	11741	2	N	1326	1722	1			439
02	13001	X	13001	-0-	-0-	-0-	807 1283	1 9	10911	2	N	1166	932	1	4	8	669
03	13050	X	13050	-0-	-0-	-0-	838 1269	1 9	10943	2	N	1154	1674	1			149
*04	11544	X	11544	-0-	-0-	-0-	798 1198	1 9	9548	2	N	1089	938	1	6	8	294

LOHR WELL #: 702H RRCID -> 270894 COMPL. DATE 08/28/2013 TOTAL DEPTH 10130 PERF. 10250 - 14870

11	23490	X	19746	-0-	-3744	-0-	19509	2	237	9	N	215	193	1			175
12	24273	X	20774	-0-	-3499	-0-	20518	2	256	9	N	233	181	1			227
01	24118	X	19388	-0-	-4730	-0-	19044	2	344	9	N	313	386	1	5	8	149
02	21547	X	18176	-0-	-3371	-0-	17938	2	238	9	N	216	165	1	10	8	190
03	20398	X	18744	-0-	-1654	-0-	18551	2	193	9	N	175	192	1			173
04	19740	X	17382	-0-	-2358	-0-	17186	2	196	9	N	178	191	1	7	8	153

S. EWING HMH WELL #: 1H RRCID -> 270901 COMPL. DATE 09/04/2013 TOTAL DEPTH 9386 PERF. 9390 - 13930

11	8910	X	8198	-0-	-712	-0-	8040	2	158	9	N	144					203
12	9300	X	7670	-0-	-1630	-0-	7556	2	114	9	N	104	184	1			123
01	9300	X	7249	-0-	-2051	-0-	7100	2	149	9	N	135					258
02	8700	X	6573	-0-	-2127	-0-	6440	2	133	9	N	121	169	1			210
03	8525	X	6562	-0-	-1963	-0-	6430	2	132	9	N	120	191	1			139
04	8190	X	6540	-0-	-1650	-0-	6402	2	138	9	N	125	2	8			262

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

SHELBY 133 HMH WELL #: 1H RRCID -> 270966 COMPL. DATE 07/29/2013 TOTAL DEPTH 9531 PERF. 9915 - 14550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2460	X	1603	-0-	-857	-0-	1533	2	70	9	N	64	1	8			127
12	2970	N	2970	-0-	-0-	-0-	2728	2	242	9	N	220	192	1			155
01	2542	N	2439	-0-	-103	-0-	2220	2	219	9	N	199	194	1			160
02	2082	N	2082	-0-	-0-	-0-	1917	2	165	9	N	150	146	1			164
03	2542	N	2090	-0-	-452	-0-	1918	2	172	9	N	156	183	1			137
04	2370	N	1987	-0-	-383	-0-	1811	2	176	9	N	160	183	1	1	8	113

JONES TRUST 25 HMH WELL #: 1H RRCID -> 271055 COMPL. DATE 12/03/2013 TOTAL DEPTH 9123 PERF. 9227 - 13655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	22200	X	20592	-0-	-1608	-0-	18899	2	1693	9	N	1539	1337	1	2	8	557
12	22940	X	21801	-0-	-1139	-0-	20134	2	1667	9	N	1515	1680	1			392
01	22940	X	20946	-0-	-1994	-0-	19388	2	1558	9	N	1416	1537	1	11	8	260
02	0	W	14837	-0-	14837	14837	13975	2	862	9	N	784	763	1			281
03	0	W	14892	-0-	14892	29729	14010	2	882	9	N	802	751	1			332
*04	43220	X	13491	-0-	-29729	-0-	12586	2	905	9	N	823	745	1	4	8	406

DHERDE 59 HMH WELL #: 1H RRCID -> 271209 COMPL. DATE 10/18/2013 TOTAL DEPTH 9788 PERF. 9991 - 16010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	36397	X	36397	-0-	-0-	-0-	35339	2	1058	9	N	962	1151	1			366
12	36043	X	36043	-0-	-0-	-0-	35057	2	986	9	N	896	760	1			502
01	34992	X	34992	-0-	-0-	-0-	34024	2	968	9	N	880	968	1	9	8	405
02	30441	X	30441	-0-	-0-	-0-	29628	2	813	9	N	739	768	1	16	8	360
03	36890	X	33828	-0-	-3062	-0-	32946	2	882	9	N	802	765	1	9	8	388
04	35700	X	30545	-0-	-5155	-0-	29753	2	792	9	N	720	731	1	10	8	367

SLAVIN 68 HMH WELL #: 1H RRCID -> 271332 COMPL. DATE 08/17/2013 TOTAL DEPTH 10192 PERF.10286 - 14660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3214	X	3214	-0-	-0-	-0-	763	1	2245	2	N	187	192	1			160
							206	9									
12	3255	X	3048	-0-	-207	-0-	826	1	2038	2	N	167	173	1			154
							184	9									
01	3255	X	1692	-0-	-1563	-0-	680	1	893	2	N	108	8	8			254
							119	9									
02	3045	X	2986	-0-	-59	-0-	807	1	2004	2	N	159	185	1	8	8	220
							175	9									
03	3208	X	3208	-0-	-0-	-0-	863	1	2168	2	N	161	191	1			190
							177	9									
*04	3087	X	3087	-0-	-0-	-0-	835	1	2094	2	N	144	188	1	10	8	136
							158	9									

VIOLET 29 HMH WELL #: 2H RRCID -> 271488 COMPL. DATE 10/24/2013 TOTAL DEPTH 8057 PERF. 8170 - 12580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	16611	X	16611	-0-	-0-	-0-	15432	2	1179	9	N	1072	930	1	11	8	430
12	17670	X	16152	-0-	-1518	-0-	15050	2	1102	9	N	1002	1111	1	16	8	305
01	17670	X	15070	-0-	-2600	-0-	14048	2	1022	9	N	929	940	1	6	8	288
02	16530	X	13981	-0-	-2549	-0-	13095	2	886	9	N	805	926	1	17	8	150
03	16275	X	14700	-0-	-1575	-0-	13828	2	872	9	N	793	733	1			210
04	15750	X	13112	-0-	-2638	-0-	12383	2	729	9	N	663	561	1	7	8	305

MEEK 69 WELL #: 2H RRCID -> 271890 COMPL. DATE 11/14/2013 TOTAL DEPTH 10028 PERF.10216 - 14550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10980	X	8923	-0-	-2057	-0-	8723	2	200	9	N	182					220
12	11346	X	9331	-0-	-2015	-0-	9086	2	245	9	N	223	362	1			81
01	11346	X	9730	-0-	-1616	-0-	9475	2	255	9	N	232	166	1	1	8	146
02	10614	X	9439	-0-	-1175	-0-	9207	2	232	9	N	211	181	1	9	8	167
03	9982	X	9618	-0-	-364	-0-	9419	2	199	9	N	181	191	1			157
04	9420	X	8844	-0-	-576	-0-	8657	2	187	9	N	170	189	1	5	8	133

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
STORM 101 WELL #: 2H RRCID -> 272007 COMPL. DATE 10/30/2013 TOTAL DEPTH 9888 PERF.10200 - 14190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4710	X	3305	-0-	-1405	-0-	581 146	1 9	2578	2	N	133	176	1			149
12	4867	X	3778	-0-	-1089	-0-	800 213	1 9	2765	2	N	194	194	1			149
01	4867	X	3623	-0-	-1244	-0-	838 216	1 9	2569	2	N	196	7	8			338
02	4698	X	4698	-0-	-0-	-0-	807 198	1 9	3693	2	N	180	381	1	11	8	126
03	4731	X	4731	-0-	-0-	-0-	863 194	1 9	3674	2	N	176	182	1			120
*04	4625	X	4625	-0-	-0-	-0-	835 196	1 9	3594	2	N	178	193	1	7	8	98

BIG LAKE WELL #: 1021H RRCID -> 272232 COMPL. DATE 03/19/2014 TOTAL DEPTH 9861 PERF.10075 - 14217

11	13830	X	11771	-0-	-2059	-0-	259 362	1 9	11150	2	N	329	193	1			218
12	13919	X	11452	-0-	-2467	-0-	242 366	1 9	10844	2	N	333	376	1			175
01	13671	X	11064	-0-	-2607	-0-	264 400	1 9	10400	2	N	364	386	1	3	8	150
02	12499	X	9299	-0-	-3200	-0-	8932	2	367	9	N	334	193	1	10	8	281
03	12400	X	10470	-0-	-1930	-0-	10129	2	341	9	N	310	382	1			209
04	11760	X	8992	-0-	-2768	-0-	8692	2	300	9	N	273	383	1	7	8	92

EMORY 111 LIP WELL #: 1H RRCID -> 280119 COMPL. DATE 01/14/2014 TOTAL DEPTH 8497 PERF. 8500 - 12952

11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CIMAREX ENERGY CO. OF COLORADO 153429
HOWE RANCH WELL #: 2 RRCID -> 156781 COMPL. DATE 12/12/1995 TOTAL DEPTH 17950 PERF. 9462 - 9478

11	350	N	350	-0-	-0-	-0-	350	2			N	-0-					23
12	527	N	337	-0-	-190	-0-	337	2			N	-0-					23
01	434	N	387	-0-	-47	-0-	387	2			N	-0-					23
02	383	N	383	-0-	-0-	-0-	383	2			N	-0-					23
03	377	N	377	-0-	-0-	-0-	377	2			N	-0-					23
04	360	N	357	-0-	-3	-0-	357	2			N	-0-					23

CONOCOPHILLIPS COMPANY 172232
MCQUIDDY A WELL #: 8 RRCID -> 199243 COMPL. DATE 02/21/2003 TOTAL DEPTH 12250 PERF. 9537 - 9557

11	7	N	6	-0-	-1	-0-	6	3			N	-0-	43	1			-0-
12	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
01	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
02	6	N	-0-	-0-	-6	-0-					N	-0-					-0-
03	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
04	60	N	2	-0-	-58	-0-	2	3			N	-0-					-0-

MCQUIDDY H WELL #: 8HC RRCID -> 278199 COMPL. DATE 03/18/2015 TOTAL DEPTH 9281 PERF. 9668 - 13738

11	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RECLASSIFIED TO OIL DIST. 14 LEASE 09418 03/01/2015

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
CONOCOPHILLIPS COMPANY //CONT.// 172232
MCQUIDDY H WELL #: 7HC RRCID -> 278687 COMPL. DATE 01/08/2015 TOTAL DEPTH 9313 PERF. 9944 - 13719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	130980	X	44270	-0-	-86710	-0-	43648	3	622	9	N	565	547	1			132
12	135346	X	43370	-0-	-91976	-0-	42823	3	547	9	N	497	559	1			70
01	135346	X	41071	-0-	-94275	-0-	40432	3	639	9	N	581	563	1			88
02	49271	X	35937	-0-	-13334	-0-	35510	3	427	9	N	388	374	1			102
03	47864	X	34775	-0-	-13089	-0-	34179	3	596	9	N	542	554	1			90
04	44280	X	32641	-0-	-11639	-0-	32256	3	385	9	N	350	361	1			79

MCQUIDDY A WELL #: 12HC RRCID -> 278971 COMPL. DATE 12/31/2014 TOTAL DEPTH 9289 PERF. 9751 - 13516

11	31320	X	6725	-0-	-24595	-0-	6164	3	561	9	N	510	539	1			80
12	32364	X	7419	-0-	-24945	-0-	6757	3	662	9	N	602	555	1			127
01	32364	X	6952	-0-	-25412	-0-	6392	3	560	9	N	509	536	1			100
02	30276	X	6440	-0-	-23836	-0-	6055	3	385	9	N	350	367	1			83
03	8246	X	6439	-0-	-1807	-0-	5817	3	622	9	N	565	542	1			106
04	7170	X	5732	-0-	-1438	-0-	5550	3	182	9	N	165	182	1			89

MCQUIDDY F WELL #: 3HC RRCID -> 279270 COMPL. DATE 04/21/2015 TOTAL DEPTH 9270 PERF.11674 - 13722

11	36380	X	36380	-0-	-0-	-0-	35259	3	1121	9	N	1019	929	1			194
12	29420	X	29420	-0-	-0-	-0-	28511	3	909	9	N	826	907	1			113
01	31129	X	31129	-0-	-0-	-0-	29818	3	1311	9	N	1192	1168	1			137
02	28161	X	28161	-0-	-0-	-0-	27385	3	776	9	N	705	731	1			111
03	28347	X	28347	-0-	-0-	-0-	27359	3	988	9	N	898	915	1			94
04	36390	X	25903	-0-	-10487	-0-	25297	3	606	9	N	551	553	1			92

DEVON ENERGY PRODUCTION CO, L.P. 216378
MATHERS RANCH WELL #: 16 RRCID -> 206950 COMPL. DATE 11/04/2004 TOTAL DEPTH 17325 PERF. 9210 - 9242

11	660	N	530	-0-	-130	-0-	517	2	13	9	Y	12					96
12	682	N	586	-0-	-96	-0-	578	2	8	9	Y	7					103
01	651	N	573	-0-	-78	-0-	571	2	2	9	Y	2					105
02	522	N	381	-0-	-141	-0-	381	2			Y	-0-					105
03	589	N	562	-0-	-27	-0-	562	2			Y	-0-	98	1			-0-
04	540	N	537	-0-	-3	-0-	534	2	3	9	Y	3	3	1			-0-

MATHERS RANCH WELL #: 11 RRCID -> 249481 COMPL. DATE 12/10/2008 TOTAL DEPTH 13463 PERF. 9080 - 9100

11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HUMPHREYS 36 WELL #: 6H RRCID -> 269916 COMPL. DATE 11/19/2012 TOTAL DEPTH 9073 PERF. 9350 - 13183

11	4920	X	4457	-0-	-463	-0-	4005	3	452	9	N	411	365	1			172
12	5084	X	4545	-0-	-539	-0-	4086	3	459	9	N	417	368	1			221
01	5084	X	4442	-0-	-642	-0-	4005	3	437	9	N	397	366	1			252
02	4553	X	3936	-0-	-617	-0-	3569	3	367	9	N	334	370	1			216
03	4743	X	4082	-0-	-661	-0-	3708	3	374	9	N	340	395	1			161
04	4470	X	4018	-0-	-452	-0-	3637	3	381	9	N	346	365	1			105

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

MATHERS RANCH 1518 (ALLOCATION) WELL #: 2H RRCID -> 276358 COMPL. DATE 08/08/2013 TOTAL DEPTH 8994 PERF. 9060 - 15663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12990	X	11311	-0-	-1679	-0-	1650 1069	1 9	8592	3	N	972	912	1	2	8	414
12	13020	X	11167	-0-	-1853	-0-	1535 957	1 9	8675	3	N	870	746	1			538
01	12710	X	11101	-0-	-1609	-0-	1595 1007	1 9	8499	3	N	915	1126	1	3	8	324
02	11542	X	9950	-0-	-1592	-0-	1588 848	1 9	7514	3	N	771	749	1	4	8	342
03	10669	X	10669	-0-	-0-	-0-	1705 992	1 9	7972	3	N	902	920	1	2	8	322
04	11340	X	9869	-0-	-1471	-0-	1623 947	1 9	7299	3	N	861	739	1	1	8	380

MATHERS RANCH 172 (AW) WELL #: 2H RRCID -> 279189 COMPL. DATE 11/15/2014 TOTAL DEPTH 9039 PERF. 9440 - 15902

11	237420	X	36994	-0-	-200426	-0-	300 2098	1 9	34596	3	N	1907	1630	1	1	8	713
12	245334	X	35254	-0-	-210080	-0-	310 1953	1 9	32991	3	N	1775	2044	1			444
01	245334	X	33994	-0-	-211340	-0-	310 1924	1 9	31760	3	N	1749	1686	1	2	8	505
02	229506	X	31977	-0-	-197529	-0-	300 1797	1 9	29880	3	N	1634	1693	1	4	8	442
03	245334	X	31881	-0-	-213453	-0-	330 1828	1 9	29723	3	N	1662	1703	1	2	8	399
04	37020	X	29329	-0-	-7691	-0-	300 1735	1 9	27294	3	N	1577	1481	1	1	8	419

MATHERS RANCH 1518-2 (AW) WELL #: 1H RRCID -> 279291 COMPL. DATE 11/19/2013 TOTAL DEPTH 9122 PERF. 9060 - 15565

11	181560	X	12806	-0-	-168754	-0-	1110 889	1 9	10807	3	N	808	371	1			620
12	187612	X	13161	-0-	-174451	-0-	1113 855	1 9	11193	3	N	777	1123	1			274
01	187612	X	12792	-0-	-174820	-0-	1081 871	1 9	10840	3	N	792	748	1			318
02	175508	X	11823	-0-	-163685	-0-	1070 767	1 9	9986	3	N	697	747	1			268
03	187612	X	12160	-0-	-175452	-0-	1147 783	1 9	10230	3	N	712	749	1	1	8	230
*04	11405	X	11405	-0-	-0-	-0-	1110 780	1 9	9515	3	N	709	555	1	1	8	361

JONES, L.L. 14 WELL #: 1 RRCID -> 279705 COMPL. DATE 07/23/2014 TOTAL DEPTH 15414 PERF. 10860 - 10870

05	0		-0-	-0-	-0-	-0-					N	-0-					-0-
06	0		-0-	-0-	-0-	-0-					N	-0-					-0-
07	0		-0-	-0-	-0-	-0-					N	-0-					-0-
08	0		-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC 441132
NOBLE GENE 140 WELL #: 1H RRCID -> 264799 COMPL. DATE 07/30/2011 TOTAL DEPTH 9388 PERF. 9741 - 14060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	X	2315	-0-	-685	-0-	113	1	2147	2	N	50					500
							55	9									
12	3100	X	419	-0-	-2681	-0-	21	1	395	2	N	3					503
							3	9									
01	3131	X	1903	-0-	-1228	-0-	94	1	1784	2	N	23					526
							25	9									
*02	2929	X	2529	-0-	-400	-0-	126	1	2379	2	N	22					548
							24	9									
03	DLQ G-10		3055	-0-	3055	3055	151	1	2860	2	N	40	197	1			391
							44	9									
04	0	X	NO RPT	-0-	-0-	3055					N	NO RPT					391

KRITSER 5 WELL #: 1H RRCID -> 267269 COMPL. DATE 12/01/2011 TOTAL DEPTH 9318 PERF. 9644 - 13560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5653	X	5653	-0-	-0-	-0-	5513	2	140	9	N	127					1343
12	5878	X	5878	-0-	-0-	-0-	5738	2	140	9	N	127	193	1			1277
01	5859	X	5738	-0-	-121	-0-	5639	2	99	9	N	90	200	1			1167
*02	6302	X	6302	-0-	-0-	-0-	6160	2	142	9	N	129					1296
03	DLQ G-10		6697	-0-	6697	6697	6570	2	127	9	N	115	198	1			1213
04	0	X	NO RPT	-0-	-0-	6697					N	NO RPT					1213

HOWE RANCH 141 WELL #: 1H RRCID -> 268021 COMPL. DATE 04/29/2012 TOTAL DEPTH 9379 PERF. 9687 - 14200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13050	X	9920	-0-	-3130	-0-	9766	2	154	9	N	140					847
12	13485	X	9832	-0-	-3653	-0-	9663	2	169	9	N	154	189	1			812
01	12555	X	9997	-0-	-2558	-0-	9865	2	132	9	N	120	192	1			740
*02	11745	X	9652	-0-	-2093	-0-	9485	2	167	9	N	152					892
03	DLQ G-10		7215	-0-	7215	7215	7112	2	103	9	N	94	193	1			793
04	0	X	NO RPT	-0-	-0-	7215					N	NO RPT					793

SCHULTZ 802 WELL #: 1H RRCID -> 268159 COMPL. DATE 05/05/2012 TOTAL DEPTH 7657 PERF. 8046 - 12661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	16320	X	12702	-0-	-3618	-0-	708	1	11602	2	N	356	589	1			692
							392	9									
12	16864	X	14244	-0-	-2620	-0-	676	1	13109	2	N	417	372	1			737
							459	9									
01	16275	X	14027	-0-	-2248	-0-	844	1	12710	2	N	430	592	1			575
							473	9									
*02	15225	X	13135	-0-	-2090	-0-	915	1	11740	2	N	436	184	1			827
							480	9									
03	DLQ G-10		13582	-0-	13582	13582	897	1	12231	2	N	413	558	1			682
							454	9									
04	0	X	NO RPT	-0-	-0-	13582					N	NO RPT					682

AGNES 80 WELL #: 1H RRCID -> 268160 COMPL. DATE 05/25/2012 TOTAL DEPTH 9501 PERF. 9647 - 13438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4285	X	4285	-0-	-0-	-0-	4070	2	215	9	N	195	187	1			633
12	3090	X	3090	-0-	-0-	-0-	2853	2	237	9	N	215	194	1			654
01	2697	X	721	-0-	-1976	-0-	696	2	25	9	N	23					677
02	4147	X	634	-0-	-3513	-0-	634	2			N	-0-					677
03	DLQ G-10		3780	-0-	3780	3780	3677	2	103	9	N	94	196	1			575
04	0	X	NO RPT	-0-	-0-	3780					N	NO RPT					575

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132

MCQUIDDY 64 WELL #: 1H RRCID -> 269790 COMPL. DATE 03/21/2013 TOTAL DEPTH 8722 PERF. 9150 - 14202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2400	X	2355	-0-	-45	-0-	490	1	1301	2	N	513	354	1			475
							564	9									
12	2480	X	2438	-0-	-42	-0-	1797	2	641	9	N	583	536	1			522
01	2480	X	-0-	-0-	-2480	-0-					N	548	545	1			525
*02	2320	X	2017	-0-	-303	-0-	203	1	1272	2	N	493	544	1			474
							542	9									
03	2449	X	2092	-0-	-357	-0-	192	1	1357	2	N	494	551	1			417
							543	9									
04	2370	X	NO RPT	-0-	-2370	-0-					N	NO RPT					417

MCQUIDDY 139 WELL #: 1H RRCID -> 270649 COMPL. DATE 09/26/2012 TOTAL DEPTH 9410 PERF. 9735 - 14614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14970	X	12241	-0-	-2729	-0-	12079	2	162	9	N	147	187	1			85
12	14942	X	14559	-0-	-383	-0-	14366	2	193	9	N	175	197	1			63
01	14756	X	14069	-0-	-687	-0-	13874	2	195	9	N	177	192	1			48
*02	13804	X	12767	-0-	-1037	-0-	12629	2	138	9	N	125	173	1			-0-
03	DLQ G-10		12895	-0-	12895	12895	12731	2	164	9	N	149					149
04	0	X	NO RPT	-0-	-0-	12895					N	NO RPT					149

WRIGHT 75 WELL #: 1H RRCID -> 271454 COMPL. DATE 02/20/2013 TOTAL DEPTH 8670 PERF. 9063 - 13055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4740	X	-0-	-0-	-4740	-0-					N	-0-	124	1			-0-
12	4681	X	-0-	-0-	-4681	-0-					N	-0-					-0-
01	4681	X	-0-	-0-	-4681	-0-					N	-0-					-0-
*02	1131	X	-0-	-0-	-1131	-0-					N	2					2
03	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					2
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					2

KRITSER 5 WELL #: 2H RRCID -> 273606 COMPL. DATE 11/02/2013 TOTAL DEPTH 9365 PERF. 9920 - 13806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14760	X	-0-	-0-	-14760	-0-					N	-0-					293
12	15252	X	-0-	-0-	-15252	-0-					N	-0-					293
01	13206	X	-0-	-0-	-13206	-0-					N	-0-					293
*02	11861	X	-0-	-0-	-11861	-0-					N	-0-					293
03	DLQ G-10		7029	-0-	7029	7029	6891	2	138	9	N	125					418
04	0	X	NO RPT	-0-	-0-	7029					N	NO RPT					418

CLEVELAND 108 UNIT WELL #: 2H RRCID -> 274384 COMPL. DATE 07/13/2013 TOTAL DEPTH 8646 PERF. 8860 - 13070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8041	X	8041	-0-	-0-	-0-	652	1	6582	2	N	734					2265
							807	9									
12	10642	X	10642	-0-	-0-	-0-	892	1	9018	2	N	665	1266	1			1664
							732	9									
01	11384	X	11384	-0-	-0-	-0-	962	1	9728	2	N	631	526	1			1769
							694	9									
02	9544	X	9544	-0-	-0-	-0-	803	1	8121	2	N	564	560	1			1773
							620	9									
03	DLQ G-10		9479	-0-	9479	9479	797	1	8065	2	N	561	552	1			1782
							617	9									
04	0	X	NO RPT	-0-	-0-	9479					N	NO RPT					1782

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
RP JONES TRUST 189 WELL #: 2H RRCID -> 275747 COMPL. DATE 04/30/2013 TOTAL DEPTH 8558 PERF. 8827 - 12985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6840	X	6441	-0-	-399	-0-	545	1	5512	2	N	349	177	1			348
							384	9									
12	7471	X	6312	-0-	-1159	-0-	537	1	5425	2	N	318	361	1			305
							350	9									
01	7471	X	6124	-0-	-1347	-0-	520	1	5254	2	N	318	357	1			266
							350	9									
*02	6786	X	5833	-0-	-953	-0-	492	1	4971	2	N	336	366	1			236
							370	9									
03	DLQ G-10		7003	-0-	7003	7003	608	1	6154	2	N	219	185	1			270
							241	9									
04	0	X	NO RPT	-0-	-0-	7003					N	NO RPT					270

CLEVELAND 159 WELL #: 2H RRCID -> 275748 COMPL. DATE 09/01/2013 TOTAL DEPTH 8612 PERF. 9000 - 13400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	W	1058	-0-	1058	81589	83	1	844	2	N	119					242
							131	9									
12	3100	N	1384	-0-	-1716	79873	113	1	1144	2	N	115	255	1			102
							127	9									
01	3100	N	4532	-0-	1432	81305	383	1	3870	2	N	254	356	1			-0-
							279	9									
02	2900	N	4081	-0-	1181	82486	345	1	3492	2	N	222	222	1			-0-
							244	9									
*03	3100	N	4389	-0-	1289	83775	372	1	3766	2	N	228	228	1			-0-
							251	9									
04	990	X	NO RPT	-0-	-990	82785					N	NO RPT					-0-

RP RADER 190 WELL #: 3H RRCID -> 275752 COMPL. DATE 04/22/2013 TOTAL DEPTH 8557 PERF. 8998 - 13439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2040	X	1869	-0-	-171	-0-	149	1	1505	2	N	195	188	1			514
							215	9									
12	3193	X	2213	-0-	-980	-0-	177	1	1784	2	N	229	360	1			383
							252	9									
01	3193	X	1739	-0-	-1454	-0-	139	1	1393	2	N	188	184	1			387
							207	9									
*02	2436	X	1862	-0-	-574	-0-	150	1	1510	2	N	184	187	1			384
							202	9									
03	DLQ G-10		1994	-0-	1994	1994	161	1	1627	2	N	187					571
							206	9									
04	0	X	NO RPT	-0-	-0-	1994					N	NO RPT					571

FOSTER UNIT 248 WELL #: 4H RRCID -> 276329 COMPL. DATE 08/15/2013 TOTAL DEPTH 8422 PERF. 8851 - 12701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	Z	6151	-0-	6151	416175	511	1	5169	2	N	428	360	1			655
							471	9									
12	0	Z	3304	-0-	3304	419479	269	1	2730	2	N	277	372	1			560
							305	9									
01	0	Z	415	-0-	415	419894	20	1	202	2	N	175	182	1			553
							193	9									
*02	0	Z	5400	-0-	5400	425294	431	1	4363	2	N	551	366	1			738
							606	9									
03	0	Z	7619	-0-	7619	432913	625	1	6327	2	N	606	741	1			603
							667	9									
04	0	Z	NO RPT	-0-	-0-	432913					N	NO RPT					603

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132

HOUSER 241 WELL #: 3H RRCID -> 276375 COMPL. DATE 09/01/2013 TOTAL DEPTH 8339 PERF. 8882 - 13283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12997	X	12997	-0-	-0-	-0-	1117 589	1 9	11291	2	N	535					763
12	13051	X	13051	-0-	-0-	-0-	1107 755	1 9	11189	2	N	686	774	1			675
01	12556	X	12556	-0-	-0-	-0-	1056 828	1 9	10672	2	N	753	588	1			840
*02	11037	X	11037	-0-	-0-	-0-	924 768	1 9	9345	2	N	698	762	1			776
03	DLQ G-10		11148	-0-	11148	11148	925 865	1 9	9358	2	N	786	788	1			774
04	0	X	NO RPT	-0-	-0-	11148					N	NO RPT					774

HOUSER 241 WELL #: 2H RRCID -> 276376 COMPL. DATE 09/02/2013 TOTAL DEPTH 8307 PERF. 8998 - 13400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2927	X	2927	-0-	-0-	-0-	249 160	1 9	2518	2	N	145	590	1			-0-
12	4216	X	144	-0-	-4072	-0-	13	1	131	2	N	-0-					-0-
01	7812	X	-0-	-0-	-7812	-0-					N	-0-					-0-
*02	7308	X	168	-0-	-7140	-0-	7 86	1 9	75	2	N	78	10	1			68
*03	DLQ G-10		-0-	-0-	-0-	-0-					N	59	10	1			117
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					117

RP TUBB 194 WELL #: 4H RRCID -> 276377 COMPL. DATE 09/02/2013 TOTAL DEPTH 8462 PERF. 8780 - 13390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2640	X	2270	-0-	-370	-0-	184 226	1 9	1860	2	N	205	180	1			457
12	2790	X	2501	-0-	-289	-0-	207 204	1 9	2090	2	N	185	181	1			461
01	2790	X	2602	-0-	-188	-0-	215 215	1 9	2172	2	N	195	174	1			482
*02	4862	X	4862	-0-	-0-	-0-	413 272	1 9	4177	2	N	247	361	1			368
03	DLQ G-10		3290	-0-	3290	3290	277 220	1 9	2793	2	N	200	190	1			378
04	0	N	NO RPT	-0-	-0-	3290					N	NO RPT					378

RP TUBB 194 WELL #: 2H RRCID -> 276934 COMPL. DATE 06/21/2013 TOTAL DEPTH 8519 PERF. 8896 - 13361

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10950	X	9351	-0-	-1599	-0-	793 542	1 9	8016	2	N	493	366	1			536
12	11687	X	7503	-0-	-4184	-0-	676	1	6827	2	N	-0-	536	1			-0-
01	11687	X	1226	-0-	-10461	-0-	111	1	1115	2	N	-0-					-0-
02	10208	X	-0-	-0-	-10208	-0-					N	-0-					-0-
03	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAUBHAN 526 WELL #: 3H RRCID -> 277108 COMPL. DATE 07/23/2013 TOTAL DEPTH 8071 PERF. 8385 - 12443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12420	X	11918	-0-	-502	-0-	1020 586	1 9	10312	2	N	533	378	1			1271
12	11718	X	6119	-0-	-5599	-0-	529 238	1 9	5352	2	N	216	376	1			1111
01	12184	X	12184	-0-	-0-	-0-	1037 671	1 9	10476	2	N	610	565	1			1156
*02	11513	X	10243	-0-	-1270	-0-	875 529	1 9	8839	2	N	481	371	1			1266
03	DLQ G-10		4302	-0-	4302	4302	371 179	1 9	3752	2	N	163	156	1			1273
04	0	X	NO RPT	-0-	-0-	4302					N	NO RPT					1273

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
R P JONES TRUST 189 WELL #: 4H RRCID -> 277152 COMPL. DATE 04/26/2013 TOTAL DEPTH 8587 PERF. 8781 - 13569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	15917	X	15917	-0-	-0-	-0-	1366	1	13808	2	N	675	351	1			1710
							743	9									
12	13635	X	13635	-0-	-0-	-0-	1171	1	11848	2	N	560	898	1			1372
							616	9									
01	18538	X	7198	-0-	-11340	-0-	633	1	6403	2	N	147	179	1			1340
							162	9									
*02	17342	X	310	-0-	-17032	-0-	28	1	282	2	N	-0-					1340
03	DLQ G-10		6030	-0-	6030	6030	488	1	4934	2	N	553	370	1			1523
							608	9									
04	0	X	NO RPT	-0-	-0-	6030					N	NO RPT					1523

LCU 155 WELL #: 1H RRCID -> 277182 COMPL. DATE 07/04/2013 TOTAL DEPTH 8430 PERF. 8920 - 13458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5880	X	3869	-0-	-2011	-0-	309	1	3118	2	N	402	348	1			1490
							442	9									
12	6076	X	5398	-0-	-678	-0-	419	1	4240	2	N	672	1138	1			1024
							739	9									
01	5704	X	3286	-0-	-2418	-0-	225	1	2284	2	N	706	235	1			1495
							777	9									
*02	5162	X	3147	-0-	-2015	-0-	241	1	2448	2	N	416	85	1			1826
							458	9									
03	DLQ G-10		4324	-0-	4324	4324	337	1	3409	2	N	525	83	1			2268
							578	9									
04	0	X	NO RPT	-0-	-0-	4324					N	NO RPT					2268

HOUSER 242 WELL #: 4H RRCID -> 277184 COMPL. DATE 07/28/2013 TOTAL DEPTH 8371 PERF. 8944 - 13326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9631	X	9631	-0-	-0-	-0-	838	1	8461	2	N	302	393	1			1004
							332	9									
12	9866	X	9866	-0-	-0-	-0-	855	1	8637	2	N	340	225	1			1119
							374	9									
01	9765	X	8975	-0-	-790	-0-	779	1	7877	2	N	290	81	1			1328
							319	9									
*02	9309	X	7372	-0-	-1937	-0-	640	1	6476	2	N	233	36	1			1525
							256	9									
03	DLQ G-10		7265	-0-	7265	7265	628	1	6358	2	N	254	40	1			1739
							279	9									
04	0	X	NO RPT	-0-	-0-	7265					N	NO RPT					1739

HOUSER 242 WELL #: 3H RRCID -> 277185 COMPL. DATE 08/01/2013 TOTAL DEPTH 8420 PERF. 8732 - 13218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7181	X	7181	-0-	-0-	-0-	621	1	6279	2	N	255	258	1			829
							281	9									
12	7161	X	7161	-0-	-0-	-0-	624	1	6311	2	N	205	72	1			962
							226	9									
01	6650	X	6650	-0-	-0-	-0-	578	1	5850	2	N	202	60	1			1104
							222	9									
*02	6931	X	5383	-0-	-1548	-0-	469	1	4731	2	N	166	28	1			1242
							183	9									
03	DLQ G-10		5103	-0-	5103	5103	442	1	4468	2	N	175	20	1			1397
							193	9									
04	0	X	NO RPT	-0-	-0-	5103					N	NO RPT					1397

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132

HOUSER 242 WELL #: 2H RRCID -> 277186 COMPL. DATE 08/01/2013 TOTAL DEPTH 8325 PERF. 8893 - 12728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6240	X	3669	-0-	-2571	-0-	305 282	1 9	3082	2	N	256	179	1			585
12	7130	X	3576	-0-	-3554	-0-	297 281	1 9	2998	2	N	255	362	1			478
01	7130	X	3170	-0-	-3960	-0-	259 288	1 9	2623	2	N	262	178	1			562
*02	5604	X	5604	-0-	-0-	-0-	481 266	1 9	4857	2	N	242	180	1			624
03	DLQ G-10		4246	-0-	4246	4246	357 279	1 9	3610	2	N	254	370	1			508
04	0	X	NO RPT	-0-	-0-	4246					N	NO RPT					508

MCQUIDDY 17 WELL #: 2H RRCID -> 277191 COMPL. DATE 10/12/2013 TOTAL DEPTH 8710 PERF. 9139 - 13378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1080	X	-0-	-0-	-1080	-0-					N	127	179	1			141
12	1023	X	-0-	-0-	-1023	-0-					N	145	178	1			108
01	1023	X	-0-	-0-	-1023	-0-					N	20					128
*02	928	X	-0-	-0-	-928	-0-					N	169	184	1			113
03	DLQ G-10		2973	-0-	2973	2973	81 1298	1 5	1355 239	2 9	N	217	184	1			146
04	0	X	NO RPT	-0-	-0-	2973					N	NO RPT					146

PEERY 200 WELL #: 1H RRCID -> 277211 COMPL. DATE 08/17/2013 TOTAL DEPTH 8377 PERF. 8884 - 12549

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		3795	-0-	3795	114198	342	1	3453	2	N	-0-					279
12	14B2 EXT		-0-	-0-	-0-	114198					N	-0-					279
01	14B2 EXT		-0-	-0-	-0-	114198					N	-0-					279
*02	14B2 EXT		2896	-0-	2896	117094	260	1	2636	2	N	-0-					279
03	14B2 EXT		-0-	-0-	-0-	117094					N	-0-					279
04	14B2 EXT		NO RPT	-0-	-0-	117094					N	NO RPT					279

WATERS RANCH 287 WELL #: 5H RRCID -> 277214 COMPL. DATE 10/24/2013 TOTAL DEPTH 8221 PERF. 8546 - 13075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4393	X	4393	-0-	-0-	-0-	371 274	1 9	3748	2	N	249	226	1			1144
12	4123	X	2459	-0-	-1664	-0-	196 286	1 9	1977	2	N	260	78	1			1326
01	5766	X	16	-0-	-5750	-0-	2	1	14	2	N	-0-	120	1			1206
*02	5394	X	992	-0-	-4402	-0-	85 36	1 9	871	2	N	33					1239
03	DLQ G-10		4628	-0-	4628	4628	381 391	1 9	3856	2	N	355	64	1			1530
04	0	X	NO RPT	-0-	-0-	4628					N	NO RPT					1530

WATERS RANCH 287 WELL #: 3H RRCID -> 277215 COMPL. DATE 10/24/2013 TOTAL DEPTH 8221 PERF. 8688 - 13238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5047	X	5047	-0-	-0-	-0-	424 332	1 9	4291	2	N	302	150	1			873
12	4123	X	3915	-0-	-208	-0-	324 322	1 9	3269	2	N	293	138	1			1028
01	7068	X	4025	-0-	-3043	-0-	335 306	1 9	3384	2	N	278	70	1			1236
*02	6612	X	3499	-0-	-3113	-0-	291 271	1 9	2937	2	N	246	37	1			1445
03	DLQ G-10		3569	-0-	3569	3569	297 275	1 9	2997	2	N	250	40	1			1655
04	0	X	NO RPT	-0-	-0-	3569					N	NO RPT					1655

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
WATERS RANCH 287 WELL #: 4H RRCID -> 277216 COMPL. DATE 10/22/2013 TOTAL DEPTH 8218 PERF. 8619 - 12970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6012	X	6012	-0-	-0-	-0-	511	1	5170	2	N	301	186	1			713
							331	9									
12	4858	X	4858	-0-	-0-	-0-	416	1	4209	2	N	212	69	1			856
							233	9									
01	6255	X	6255	-0-	-0-	-0-	534	1	5393	2	N	298	90	1			1064
							328	9									
*02	5800	X	3023	-0-	-2777	-0-	248	1	2511	2	N	240	37	1			1267
							264	9									
03	DLQ G-10		2545	-0-	2545	2545	219	1	2216	2	N	100	20	1			1347
							110	9									
04	0	X	NO RPT	-0-	-0-	2545					N	NO RPT					1347

IMBODEN 73 WELL #: 5H RRCID -> 277223 COMPL. DATE 06/29/2014 TOTAL DEPTH 8693 PERF. 9180 - 13453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4050	X	2961	-0-	-1089	-0-	235	1	2384	2	N	311	178	1			478
							342	9									
12	4092	X	3136	-0-	-956	-0-	256	1	2595	2	N	259	359	1			378
							285	9									
01	3782	X	3090	-0-	-692	-0-	251	1	2540	2	N	272	361	1			289
							299	9									
*02	3538	X	2452	-0-	-1086	-0-	199	1	2011	2	N	220	183	1			326
							242	9									
03	DLQ G-10		2274	-0-	2274	2274	182	1	1846	2	N	224	188	1			362
							246	9									
04	0	X	NO RPT	-0-	-0-	2274					N	NO RPT					362

HOUSER 242 WELL #: 5H RRCID -> 277265 COMPL. DATE 07/30/2013 TOTAL DEPTH 8363 PERF. 8674 - 13190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9533	X	9533	-0-	-0-	-0-	823	1	8325	2	N	350	291	1			1522
							385	9									
12	9559	X	9559	-0-	-0-	-0-	832	1	8405	2	N	293	124	1			1691
							322	9									
01	9021	X	8041	-0-	-980	-0-	696	1	7034	2	N	283	68	1			1906
							311	9									
*02	9222	X	6358	-0-	-2864	-0-	549	1	5553	2	N	233	37	1			2102
							256	9									
03	DLQ G-10		6978	-0-	6978	6978	603	1	6103	2	N	247	41	1			2308
							272	9									
04	0	X	NO RPT	-0-	-0-	6978					N	NO RPT					2308

HOUSER 241 WELL #: 5H RRCID -> 277269 COMPL. DATE 09/02/2013 TOTAL DEPTH 8360 PERF. 8787 - 13342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	22860	X	9326	-0-	-13534	-0-	808	1	8177	2	N	310	344	1			287
							341	9									
12	23622	X	9411	-0-	-14211	-0-	810	1	8187	2	N	376	153	1			510
							414	9									
01	23622	X	8571	-0-	-15051	-0-	736	1	7444	2	N	355	79	1			786
							391	9									
*02	9019	X	7727	-0-	-1292	-0-	664	1	6713	2	N	318	55	1			1049
							350	9									
03	DLQ G-10		6619	-0-	6619	6619	564	1	5699	2	N	324	51	1			1322
							356	9									
04	0	X	NO RPT	-0-	-0-	6619					N	NO RPT					1322

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
HAND 16 WELL #: 1H RRCID -> 277270 COMPL. DATE 09/09/2013 TOTAL DEPTH 8746 PERF. 9200 - 13198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2370	X	1665	-0-	-705	-0-	121	1	1224	2	N	291	353	1			985
							320	9									
12	2449	X	1368	-0-	-1081	-0-	99	1	992	2	N	252	178	1			1059
							277	9									
01	2356	X	1389	-0-	-967	-0-	101	1	1018	2	N	245	357	1			947
							270	9									
*02	1943	X	968	-0-	-975	-0-	67	1	675	2	N	205	186	1			966
							226	9									
03	DLQ G-10		845	-0-	845	845	57	1	579	2	N	190	186	1			970
							209	9									
04	0	N	NO RPT	-0-	-0-	845					N	NO RPT					970

HOUSER 241 WELL #: 4H RRCID -> 277797 COMPL. DATE 09/05/2013 TOTAL DEPTH 8346 PERF. 8867 - 12870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	W	5778	-0-	5778	232828	467	1	4717	2	N	540	239	1			1171
							594	9									
12	0	W	4794	-0-	4794	237622	411	1	4155	2	N	207	55	1			1323
							228	9									
01	241365	X	3743	-0-	-237622	-0-	324	1	3268	2	N	137	49	1			1411
							151	9									
*02	8903	X	3136	-0-	-5767	-0-	269	1	2724	2	N	130	20	1			1521
							143	9									
03	DLQ G-10		1170	-0-	1170	1170	105	1	1057	2	N	7					1528
							8	9									
04	0	X	NO RPT	-0-	-0-	1170					N	NO RPT					1528

SNYDER 15 WELL #: 1H RRCID -> 277843 COMPL. DATE 02/18/2014 TOTAL DEPTH 8704 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCQUIDDY 17 WELL #: 3H RRCID -> 277863 COMPL. DATE 10/12/2013 TOTAL DEPTH 8722 PERF. 9670 - 13877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	W	1732	-0-	1732	156054	74	1	1392	2	N	242	176	1			644
							266	9									
12	158207	X	2153	-0-	-156054	-0-	72	1	1817	2	N	240	181	1			703
							264	9									
01	2852	X	2468	-0-	-384	-0-	118	1	2024	2	N	296	361	1			638
							326	9									
*02	2668	X	1311	-0-	-1357	-0-	82	1	966	2	N	239	184	1			693
							263	9									
03	DLQ G-10		3178	-0-	3178	3178	168	1	2726	2	N	258	374	1			577
							284	9									
04	0	X	NO RPT	-0-	-0-	3178					N	NO RPT					577

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
CLEVELAND 159 WELL #: 4H RRCID -> 277864 COMPL. DATE 09/29/2013 TOTAL DEPTH 8629 PERF. 9047 - 13342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	W	2050	-0-	2050	230823	163	1	1650	2	N	215	368	1			719
							237	9									
12	233545	X	2722	-0-	-230823	-0-	212	1	2143	2	N	334	196	1			857
							367	9									
01	5921	X	3849	-0-	-2072	-0-	312	1	3153	2	N	349	369	1			837
							384	9									
02	5115	X	5115	-0-	-0-	-0-	438	1	4433	2	N	222	377	1			682
							244	9									
03	DLQ G-10		5279	-0-	5279	5279	440	1	4455	2	N	349	395	1			636
							384	9									
04	0	X	NO RPT	-0-	-0-	5279					N	NO RPT					636

NIX 84 WELL #: 1H RRCID -> 277917 COMPL. DATE 05/14/2014 TOTAL DEPTH 8431 PERF. 8905 - 13407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4569	X	4569	-0-	-0-	-0-	342	1	3461	2	N	696	686	1			3518
							766	9									
12	3300	X	3300	-0-	-0-	-0-	223	1	2254	2	N	748	554	1			3712
							823	9									
01	5828	X	297	-0-	-5531	-0-	18	1	187	2	N	84	189	1			3607
							92	9									
*02	5249	X	-0-	-0-	-5249	-0-					N	-0-					3607
03	DLQ G-10		4392	-0-	4392	4392	247	1	2500	2	N	1495	1170	1			3932
							1645	9									
04	0	X	NO RPT	-0-	-0-	4392					N	NO RPT					3932

LUBBOCK UNIT 156 WELL #: 1H RRCID -> 277951 COMPL. DATE 07/05/2014 TOTAL DEPTH 8524 PERF. 8905 - 13475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2631	X	2631	-0-	-0-	-0-	178	1	1804	2	N	590	766	1			721
							649	9									
12	3850	X	3850	-0-	-0-	-0-	294	1	2970	2	N	533	501	1			753
							586	9									
01	3735	X	3735	-0-	-0-	-0-	254	1	2570	2	N	828	385	1			1196
							911	9									
*02	3248	X	2703	-0-	-545	-0-	198	1	1998	2	N	461	77	1			1580
							507	9									
03	DLQ G-10		3604	-0-	3604	3604	265	1	2689	2	N	591	95	1			2076
							650	9									
04	0	X	NO RPT	-0-	-0-	3604					N	NO RPT					2076

WRIGHT 75 WELL #: 5H RRCID -> 278010 COMPL. DATE 06/11/2013 TOTAL DEPTH 8715 PERF. 9235 - 13587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3537	X	3537	-0-	-0-	-0-	298	1	3006	2	N	212					578
							233	9									
12	3733	X	3733	-0-	-0-	-0-	315	1	3185	2	N	212	355	1			435
							233	9									
01	4433	X	3255	-0-	-1178	-0-	280	1	2828	2	N	134					569
							147	9									
*02	6583	X	4065	-0-	-2518	-0-	338	1	3422	2	N	277	360	1			486
							305	9									
03	DLQ G-10		3927	-0-	3927	3927	338	1	3420	2	N	154	189	1			451
							169	9									
04	0	X	NO RPT	-0-	-0-	3927					N	NO RPT					451

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
NIX 84 WELL #: 2H RRCID -> 278029 COMPL. DATE 09/01/2014 TOTAL DEPTH 8523 PERF. 8790 - 12914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5267	X	5267	-0-	-0-	-0-	395 877	1 9	3995	2	N	797	734	1			330
12	4178	X	4178	-0-	-0-	-0-	313 705	1 9	3160	2	N	641	751	1			220
01	5593	X	5593	-0-	-0-	-0-	421 908	1 9	4264	2	N	825	772	1			273
*02	5754	X	5754	-0-	-0-	-0-	444 810	1 9	4500	2	N	736	957	1			52
03	DLQ G-10		4717	-0-	4717	4717	351 823	1 9	3543	2	N	748	575	1			225
04	0	X	NO RPT	-0-	-0-	4717					N	NO RPT					225

IMBODEN 73 WELL #: 1H RRCID -> 278030 COMPL. DATE 06/29/2014 TOTAL DEPTH 8761 PERF. 9088 - 13540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2970	X	2970	-0-	-0-	-0-	244 255	1 9	2471	2	N	232	195	1			770
12	2806	X	2806	-0-	-0-	-0-	234 200	1 9	2372	2	N	182	174	1			778
01	3844	X	3305	-0-	-539	-0-	283 164	1 9	2858	2	N	149	182	1			745
*02	3596	X	3419	-0-	-177	-0-	290 200	1 9	2929	2	N	182	180	1			747
03	DLQ G-10		3714	-0-	3714	3714	317 190	1 9	3207	2	N	173	187	1			733
04	0	X	NO RPT	-0-	-0-	3714					N	NO RPT					733

RP JONES TRUST 189 WELL #: 3H RRCID -> 278033 COMPL. DATE 04/22/2013 TOTAL DEPTH 8581 PERF. 8972 - 13237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7076	X	7076	-0-	-0-	-0-	588 546	1 9	5942	2	N	496	353	1			233
12	8091	X	7148	-0-	-943	-0-	597 510	1 9	6041	2	N	464	357	1			340
01	8091	X	5254	-0-	-2837	-0-	435 421	1 9	4398	2	N	383	554	1			169
*02	7569	X	5968	-0-	-1601	-0-	499 426	1 9	5043	2	N	387	369	1			187
03	DLQ G-10		5998	-0-	5998	5998	495 499	1 9	5004	2	N	454	372	1			269
04	0	X	NO RPT	-0-	-0-	5998					N	NO RPT					269

CLEVELAND 159 WELL #: 3H RRCID -> 278034 COMPL. DATE 09/26/2013 TOTAL DEPTH 8626 PERF. 9075 - 13485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7611	X	7611	-0-	-0-	-0-	650 394	1 9	6567	2	N	358					1377
12	5545	X	5545	-0-	-0-	-0-	486 149	1 9	4910	2	N	135	254	1			1258
01	9114	X	229	-0-	-8885	-0-	21	1	208	2	N	-0-					1258
02	8526	X	-0-	-0-	-8526	-0-					N	-0-					1258
03	DLQ G-10		641	-0-	641	641	57	1	584	2	N	-0-					1258
04	0	X	NO RPT	-0-	-0-	641					N	NO RPT					1258

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
FOSTER 248 WELL #: 3H RRCID -> 278035 COMPL. DATE 08/16/2013 TOTAL DEPTH 8489 PERF. 9176 - 12615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	W	4859	-0-	4859	186646	437	1	4422	2	N	-0-	177	1			52
12	0	W	5974	-0-	5974	192620	505	1	5096	2	N	339	361	1			30
							373	9									
01	197438	X	4818	-0-	-192620	-0-	398	1	4022	2	N	362	183	1			209
							398	9									
*02	5234	X	5234	-0-	-0-	-0-	461	1	4657	2	N	105	314	1			-0-
							116	9									
03	DLQ G-10		6116	-0-	6116	6116	516	1	5218	2	N	347	184	1			163
							382	9									
04	0	X	NO RPT	-0-	-0-	6116					N	NO RPT					163

NIX 84 WELL #: 3H RRCID -> 278136 COMPL. DATE 09/04/2014 TOTAL DEPTH 8571 PERF. 8664 - 13234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3065	X	3065	-0-	-0-	-0-	229	1	2320	2	N	469	373	1			320
							516	9									
12	4413	X	4413	-0-	-0-	-0-	343	1	3469	2	N	546	692	1			174
							601	9									
01	4526	X	4356	-0-	-170	-0-	346	1	3495	2	N	468	387	1			255
							515	9									
*02	3939	X	3939	-0-	-0-	-0-	311	1	3141	2	N	443	394	1			304
							487	9									
03	3503	X	3180	-0-	-323	-0-	242	1	2452	2	N	442	590	1			156
							486	9									
04	4260	X	NO RPT	-0-	-4260	-0-					N	NO RPT					156

NIX 84 WELL #: 4H RRCID -> 278153 COMPL. DATE 08/30/2014 TOTAL DEPTH 8633 PERF. 8662 - 12835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	25260	X	8376	-0-	-16884	-0-	696	1	7033	2	N	588	710	1			179
							647	9									
12	7047	X	7047	-0-	-0-	-0-	568	1	5746	2	N	666	776	1			69
							733	9									
01	12524	X	6730	-0-	-5794	-0-	540	1	5464	2	N	660	582	1			147
							726	9									
*02	9918	X	4957	-0-	-4961	-0-	401	1	4051	2	N	459	374	1			232
							505	9									
*03	47263	X	47263	-0-	-0-	-0-	419	1	46169	2	N	614	786	1			60
							675	9									
04	8370	X	NO RPT	-0-	-8370	-0-					N	NO RPT					60

WHITFIELD UNIT WELL #: 1561H RRCID -> 278165 COMPL. DATE 11/29/2014 TOTAL DEPTH 8518 PERF. 8896 - 13078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	16680	X	9597	-0-	-7083	-0-	772	1	7813	2	N	920	724	1			593
							1012	9									
12	9175	X	9175	-0-	-0-	-0-	737	1	7449	2	N	899	314	1			1178
							989	9									
01	13733	X	6977	-0-	-6756	-0-	507	1	5125	2	N	1223	338	1			2063
							1345	9									
*02	12847	X	3845	-0-	-9002	-0-	251	1	2539	2	N	959	135	1			2887
							1055	9									
03	11780	X	7147	-0-	-4633	-0-	585	1	5915	2	N	588	114	1			3361
							647	9									
04	9600	X	NO RPT	-0-	-9600	-0-					N	NO RPT					3361

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
WHITFIELD UNIT WELL #: 1562H RRCID -> 278166 COMPL. DATE 11/26/2014 TOTAL DEPTH 8555 PERF. 8867 - 12895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9060	X	6529	-0-	-2531	-0-	490	1	4948	2	N	992	718	1			2172
							1091	9									
12	4687	X	4687	-0-	-0-	-0-	326	1	3294	2	N	970	291	1			2851
							1067	9									
01	9362	X	3970	-0-	-5392	-0-	290	1	2925	2	N	686	190	1			3347
							755	9									
*02	8758	X	3631	-0-	-5127	-0-	271	1	2743	2	N	561	79	1			3829
							617	9									
03	8742	X	2820	-0-	-5922	-0-	186	1	1879	2	N	686	133	1			4382
							755	9									
04	6540	X	NO RPT	-0-	-6540	-0-					N	NO RPT					4382

WHITFIELD UNIT WELL #: 1573H RRCID -> 278177 COMPL. DATE 11/26/2014 TOTAL DEPTH 8524 PERF. 8858 - 13465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12270	X	3474	-0-	-8796	-0-	222	1	2240	2	N	920	693	1			591
							1012	9									
12	5090	X	5090	-0-	-0-	-0-	369	1	3732	2	N	899	291	1			1199
							989	9									
01	5509	X	5509	-0-	-0-	-0-	439	1	4446	2	N	567	157	1			1609
							624	9									
*02	4455	X	4455	-0-	-0-	-0-	355	1	3591	2	N	463	65	1			2007
							509	9									
*03	4900	X	4900	-0-	-0-	-0-	360	1	3641	2	N	817	158	1			2666
							899	9									
04	5340	X	NO RPT	-0-	-5340	-0-					N	NO RPT					2666

NIX 84 WELL #: 5H RRCID -> 278206 COMPL. DATE 08/30/2014 TOTAL DEPTH 8616 PERF. 8903 - 12475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	32010	X	9907	-0-	-22103	-0-	806	1	8153	2	N	862	672	1			860
							948	9									
12	8730	X	8730	-0-	-0-	-0-	708	1	7161	2	N	783	779	1			864
							861	9									
01	10819	X	9237	-0-	-1582	-0-	756	1	7645	2	N	760	789	1			835
							836	9									
*02	9628	X	8564	-0-	-1064	-0-	723	1	7315	2	N	478	395	1			918
							526	9									
03	10292	X	9143	-0-	-1149	-0-	758	1	7668	2	N	652	788	1			782
							717	9									
04	9900	X	NO RPT	-0-	-9900	-0-					N	NO RPT					782

FRANCES 72 WELL #: 2H RRCID -> 278208 COMPL. DATE 03/02/2014 TOTAL DEPTH 8714 PERF. 9186 - 12990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4288	X	4288	-0-	-0-	-0-	360	1	3638	2	N	264	347	1			280
							290	9									
12	5146	X	5146	-0-	-0-	-0-	432	1	4371	2	N	312	178	1			414
							343	9									
01	4583	X	4583	-0-	-0-	-0-	383	1	3877	2	N	294	355	1			353
							323	9									
*02	3813	X	3813	-0-	-0-	-0-	319	1	3220	2	N	249	177	1			425
							274	9									
*03	3721	X	3721	-0-	-0-	-0-	310	1	3133	2	N	253	369	1			309
							278	9									
04	720	X	NO RPT	-0-	-720	-0-					N	NO RPT					309

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
KELLN 65 WELL #: 2H RRCID -> 278247 COMPL. DATE 02/23/2014 TOTAL DEPTH 8469 PERF. 8841 - 12815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	36840	X	11479	-0-	-25361	-0-	330	1	8782	2	N	2152	1626	1			1959
							2367	9									
12	11917	X	11917	-0-	-0-	-0-	278	1	9110	2	N	2299	2495	1			1763
							2529	9									
01	11542	X	11542	-0-	-0-	-0-	351	1	8903	2	N	2080	2345	1			1498
							2288	9									
*02	11107	X	9563	-0-	-1544	-0-	431	1	7035	2	N	1906	1626	1			1778
							2097	9									
03	11873	X	9835	-0-	-2038	-0-	294	1	7364	2	N	1978	1677	1			2079
							1	5	2176	9							
04	11520	X	NO RPT	-0-	-11520	-0-					N	NO RPT					2079

WATERS RANCH 287 WELL #: 2H RRCID -> 278271 COMPL. DATE 05/17/2013 TOTAL DEPTH 8285 PERF. 8510 - 13134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	359606	X	7718	-0-	-351888	-0-	655	1	6611	2	N	411	358	1			3753
							452	9									
12	8122	X	6585	-0-	-1537	-0-	550	1	5558	2	N	434	131	1			4056
							477	9									
01	9641	X	5905	-0-	-3736	-0-	490	1	4950	2	N	423	119	1			4360
							465	9									
*02	9019	X	2028	-0-	-6991	-0-	182	1	1838	2	N	7	3	1			4364
							8	9									
03	9641	X	2810	-0-	-6831	-0-	242	1	2449	2	N	108	28	1			4444
							119	9									
04	7710	X	NO RPT	-0-	-7710	-0-					N	NO RPT					4444

MCQUIDDY 17 WELL #: 4H RRCID -> 278275 COMPL. DATE 10/08/2013 TOTAL DEPTH 8719 PERF. 8985 - 13209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	173792	X	2514	-0-	-171278	-0-	88	1	1655	2	N	701	526	1			695
							771	9									
12	1848	X	1848	-0-	-0-	-0-	48	1	1216	2	N	531	721	1			505
							584	9									
01	4030	X	1919	-0-	-2111	-0-	62	1	1070	2	N	715	557	1			663
							787	9									
*02	3306	X	2661	-0-	-645	-0-	157	1	1842	2	N	602	923	1			342
							662	9									
*03	4357	X	4357	-0-	-0-	-0-	4206	5	151	9	N	137					479
04	2520	X	NO RPT	-0-	-2520	-0-					N	NO RPT					479

BRAINARD 25 WELL #: 254H RRCID -> 278338 COMPL. DATE 09/01/2014 TOTAL DEPTH 8462 PERF. 8880 - 12890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5071	X	5071	-0-	-0-	-0-	517	1	3787	2	N	697	700	1			216
							767	9									
12	4719	X	4719	-0-	-0-	-0-	493	1	3552	2	N	613	716	1			113
							674	9									
01	4030	X	3540	-0-	-490	-0-	926	1	2030	2	N	531	556	1			88
							584	9									
02	3770	X	-0-	-0-	-3770	-0-					N	514	368	1			234
*03	4363	X	4363	-0-	-0-	-0-	455	1	3343	2	N	514	745	1			3
							565	9									
04	3900	X	NO RPT	-0-	-3900	-0-					N	NO RPT					3

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
WHEAT 255 WELL #: 2H RRCID -> 278343 COMPL. DATE 01/30/2014 TOTAL DEPTH 8538 PERF. 8838 - 12815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	32130	X	10195	-0-	-21935	-0-	797	1	8059	2	N	1217	1051	1			562
							1339	9									
12	10277	X	10277	-0-	-0-	-0-	807	1	8162	2	N	1189	902	1			849
							1308	9									
01	12741	X	9607	-0-	-3134	-0-	752	1	7603	2	N	1138	1601	1			386
							1252	9									
*02	11252	X	8740	-0-	-2512	-0-	689	1	6956	2	N	995	914	1			467
							1095	9									
03	10788	X	9305	-0-	-1483	-0-	734	1	7421	2	N	1045	940	1			572
							1150	9									
04	10200	X	NO RPT	-0-	-10200	-0-					N	NO RPT					572

WHITFIELD UNIT WELL #: 1575H RRCID -> 278345 COMPL. DATE 11/26/2014 TOTAL DEPTH 8584 PERF. 8870 - 13352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9360	X	6310	-0-	-3050	-0-	477	1	4821	2	N	920	693	1			599
							1012	9									
12	6301	X	6301	-0-	-0-	-0-	478	1	4834	2	N	899	291	1			1207
							989	9									
01	5568	X	5568	-0-	-0-	-0-	427	1	4320	2	N	746	206	1			1747
							821	9									
*02	5080	X	5080	-0-	-0-	-0-	397	1	4013	2	N	609	86	1			2270
							670	9									
03	7502	X	5646	-0-	-1856	-0-	440	1	4451	2	N	686	133	1			2823
							755	9									
04	6300	X	NO RPT	-0-	-6300	-0-					N	NO RPT					2823

WHITFIELD UNIT WELL #: 1574H RRCID -> 278346 COMPL. DATE 11/26/2014 TOTAL DEPTH 8550 PERF. 8984 - 13580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	15300	X	6678	-0-	-8622	-0-	541	1	5471	2	N	605	456	1			963
							666	9									
12	5364	X	5364	-0-	-0-	-0-	424	1	4290	2	N	591	192	1			1362
							650	9									
01	5010	X	5010	-0-	-0-	-0-	374	1	3782	2	N	776	215	1			1923
							854	9									
*02	3380	X	3380	-0-	-0-	-0-	241	1	2442	2	N	634	89	1			2468
							697	9									
03	7719	X	1655	-0-	-6064	-0-	84	1	853	2	N	653	126	1			2995
							718	9									
04	6690	X	NO RPT	-0-	-6690	-0-					N	NO RPT					2995

MARY SNYDER 157 WELL #: 1H RRCID -> 278392 COMPL. DATE 02/11/2014 TOTAL DEPTH 8546 PERF. 9058 - 13035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	W	8688	-0-	8688	312717	741	1	7494	2	N	412	1	1			1292
							453	9									
12	0	W	7476	-0-	7476	320193	614	1	6204	2	N	598	304	1			1586
							658	9									
01	0	W	8450	-0-	8450	328643	717	1	7248	2	N	441	120	1			1907
							485	9									
*02	0	W	7641	-0-	7641	336284	642	1	6495	2	N	458	83	1			2282
							504	9									
03	0	W	7782	-0-	7782	344066	646	1	6528	2	N	553	97	1			2738
							608	9									
04	0	W	NO RPT	-0-	-0-	344066					N	NO RPT					2738

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
MARY SNYDER 157 WELL #: 2H RRCID -> 278393 COMPL. DATE 02/12/2014 TOTAL DEPTH 8549 PERF. 8949 - 13435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	W	7174	-0-	7174	265771	555	1	5615	2	N	913	549	1			1527
							1004	9									
12	0	W	7543	-0-	7543	273314	577	1	5837	2	N	1026	812	1			1741
							1129	9									
01	0	W	6869	-0-	6869	280183	532	1	5383	2	N	867	241	1			2367
							954	9									
*02	0	W	6149	-0-	6149	286332	479	1	4843	2	N	752	129	1			2990
							827	9									
03	0	W	6775	-0-	6775	293107	526	1	5316	2	N	848	134	1			3704
							933	9									
04	0	W	NO RPT	-0-	-0-	293107					N	NO RPT					3704

LCU 155 WELL #: 3H RRCID -> 278468 COMPL. DATE 12/06/2013 TOTAL DEPTH 8502 PERF. 8819 - 13320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	W	1988	-0-	1988	228931	122	1	1226	2	N	582	708	1			1045
							640	9									
12	0	W	431	-0-	431	229362	12	1	122	2	N	270	521	1			794
							297	9									
01	0	W	898	-0-	898	230260	55	1	562	2	N	255	128	1			921
							281	9									
*02	0	W	2269	-0-	2269	232529	139	1	1398	2	N	665	123	1			1463
							732	9									
03	0	W	1800	-0-	1800	234329	105	1	1059	2	N	578	91	1			1950
							636	9									
04	0	W	NO RPT	-0-	-0-	234329					N	NO RPT					1950

WHEAT 255 WELL #: 3H RRCID -> 278470 COMPL. DATE 05/29/2014 TOTAL DEPTH 8536 PERF. 8854 - 12864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	W	4631	-0-	4631	122471	380	1	3837	2	N	376	384	1			470
							414	9									
12	0	W	5784	-0-	5784	128255	473	1	4774	2	N	488	564	1			394
							537	9									
01	0	W	4860	-0-	4860	133115	402	1	4063	2	N	359	380	1			373
							395	9									
*02	137730	X	4615	-0-	-133115	-0-	379	1	3832	2	N	367	384	1			356
							404	9									
*03	4979	X	4979	-0-	-0-	-0-	413	1	4177	2	N	354	197	1			513
							389	9									
04	5610	X	NO RPT	-0-	-5610	-0-					N	NO RPT					513

NIX 70 WELL #: 1H RRCID -> 278471 COMPL. DATE 10/13/2013 TOTAL DEPTH 8407 PERF. 9002 - 13588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	W	2414	-0-	2414	65745	204	1	2059	2	N	137	188	1			130
							151	9									
12	0	W	2289	-0-	2289	68034	191	1	1933	2	N	150					280
							165	9									
01	0	W	2337	-0-	2337	70371	196	1	1985	2	N	142	191	1			231
							156	9									
*02	72381	X	2010	-0-	-70371	-0-	171	1	1721	2	N	107	190	1			148
							118	9									
03	2480	X	2264	-0-	-216	-0-	190	1	1925	2	N	135	186	1			97
							149	9									
04	2400	X	NO RPT	-0-	-2400	-0-					N	NO RPT					97

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
SNYDER 15 WELL #: 2H RRCID -> 278472 COMPL. DATE 11/20/2013 TOTAL DEPTH 8757 PERF. 9171 - 13389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	W	4385	-0-	4385	295239	370	1	3747	2	N	244	183	1			532
							268	9									
12	0	W	4508	-0-	4508	299747	376	1	3809	2	N	294	358	1			468
							323	9									
01	0	W	4808	-0-	4808	304555	412	1	4172	2	N	204	185	1			487
							224	9									
*02	0	W	4312	-0-	4312	308867	366	1	3694	2	N	229	378	1			338
							252	9									
03	0	W	4875	-0-	4875	313742	421	1	4265	2	N	172	186	1			324
							189	9									
04	0	W	NO RPT	-0-	-0-	313742					N	NO RPT					324

IMBODEN 73 WELL #: 2H RRCID -> 278473 COMPL. DATE 06/30/2014 TOTAL DEPTH 8758 PERF. 9104 - 13582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	W	2416	-0-	2416	88013	184	1	1861	2	N	337	356	1			578
							371	9									
12	0	W	2353	-0-	2353	90366	187	1	1890	2	N	251	351	1			478
							276	9									
01	0	W	2550	-0-	2550	92916	188	1	1902	2	N	418	366	1			530
							460	9									
*02	0	W	1932	-0-	1932	94848	148	1	1490	2	N	267	183	1			614
							294	9									
03	0	W	1996	-0-	1996	96844	153	1	1547	2	N	269	371	1			512
							296	9									
04	0	W	NO RPT	-0-	-0-	96844					N	NO RPT					512

KELLN 65 WELL #: 3H RRCID -> 278474 COMPL. DATE 05/01/2014 TOTAL DEPTH 8497 PERF. 8943 - 13479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	22110	X	10449	-0-	-11661	-0-	323	1	8540	2	N	1442	1082	1			1887
							1586	9									
12	22847	X	9716	-0-	-13131	-0-	247	1	8080	2	N	1263	1254	1			1896
							1389	9									
01	8144	X	8144	-0-	-0-	-0-	266	1	6753	2	N	1023	1077	1			1842
							1125	9									
*02	8377	X	8377	-0-	-0-	-0-	399	1	6508	2	N	1336	1286	1			1892
							1470	9									
03	12121	X	9335	-0-	-2786	-0-	305	1	7610	2	N	1289	1292	1			1889
							2	5	1418	9							
04	10440	X	NO RPT	-0-	-10440	-0-					N	NO RPT					1889

IMBODEN 73 WELL #: 3H RRCID -> 278475 COMPL. DATE 06/26/2014 TOTAL DEPTH 8694 PERF. 9026 - 13571

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	W	2488	-0-	2488	146964	191	1	1922	2	N	341	360	1			818
							375	9									
12	0	W	2832	-0-	2832	149796	223	1	2250	2	N	326	364	1			780
							359	9									
01	0	W	2566	-0-	2566	152362	200	1	2024	2	N	311	368	1			723
							342	9									
*02	0	W	2134	-0-	2134	154496	165	1	1663	2	N	278	182	1			819
							306	9									
03	0	W	2042	-0-	2042	156538	156	1	1570	2	N	287	376	1			730
							316	9									
04	0	W	NO RPT	-0-	-0-	156538					N	NO RPT					730

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132

IMBODEN 73 WELL #: 4H RRCID -> 278476 COMPL. DATE 07/08/2014 TOTAL DEPTH 8773 PERF. 9034 - 13619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	W	3755	-0-	3755	109264	305	1	3080	2	N	336	356	1			489
							370	9									
12	0	W	3453	-0-	3453	112717	289	1	2914	2	N	227	183	1			533
							250	9									
01	0	W	3855	-0-	3855	116572	318	1	3208	2	N	299	363	1			469
							329	9									
*02	119953	X	3381	-0-	-116572	-0-	282	1	2843	2	N	233	356	1			346
							256	9									
03	3875	X	3433	-0-	-442	-0-	286	1	2883	2	N	240	371	1			215
							264	9									
04	3750	X	NO RPT	-0-	-3750	-0-					N	NO RPT					215

KELLN 65 WELL #: 4H RRCID -> 278489 COMPL. DATE 05/06/2014 TOTAL DEPTH 8437 PERF. 8980 - 12994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30150	X	10026	-0-	-20124	-0-	261	1	6793	2	N	2702	2337	1			1695
							2972	9									
12	31155	X	10186	-0-	-20969	-0-	218	1	6945	2	N	2748	2866	1			1577
							3023	9									
01	10109	X	10109	-0-	-0-	-0-	281	1	7027	2	N	2546	2153	1			1970
							2801	9									
*02	9539	X	9539	-0-	-0-	-0-	410	1	6648	2	N	2255	2379	1			1846
							2481	9									
03	10354	X	9956	-0-	-398	-0-	275	1	6837	2	N	2037	2037	1			1846
							603	5	2241	9							
04	10020	X	NO RPT	-0-	-10020	-0-					N	NO RPT					1846

STANLEY 280 WELL #: 1H RRCID -> 278562 COMPL. DATE 08/31/2014 TOTAL DEPTH 8474 PERF. 8786 - 13168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	16320	X	13308	-0-	-3012	-0-	1119	1	11323	2	N	787	720	1			314
							866	9									
12	16864	X	12846	-0-	-4018	-0-	1079	1	10905	2	N	784	893	1			205
							862	9									
01	12046	X	12046	-0-	-0-	-0-	1011	1	10225	2	N	736	712	1			229
							810	9									
*02	10756	X	10756	-0-	-0-	-0-	904	1	9141	2	N	646	732	1			143
							711	9									
03	15128	X	10713	-0-	-4415	-0-	898	1	9078	2	N	670	371	1			442
							737	9									
04	13320	X	NO RPT	-0-	-13320	-0-					N	NO RPT					442

HAUGEN 72 WELL #: 1H RRCID -> 278571 COMPL. DATE 01/31/2014 TOTAL DEPTH 8715 PERF. 9209 - 12990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	26040	X	10288	-0-	-15752	-0-	1004	1	8125	2	N	1054	900	1			646
							1159	9									
12	26908	X	10499	-0-	-16409	-0-	1014	1	8197	2	N	1171	1077	1			740
							1288	9									
01	8846	X	8846	-0-	-0-	-0-	850	1	6875	2	N	1019	1254	1			505
							1121	9									
*02	0	X	-0-	-0-	-0-	-0-					N	924	928	1			501
03	10633	X	9859	-0-	-774	-0-	977	1	7907	2	N	886	572	1			815
							975	9									
04	10290	X	NO RPT	-0-	-10290	-0-					N	NO RPT					815

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
NIX 86 WELL #: 1H RRCID -> 278572 COMPL. DATE 02/11/2015 TOTAL DEPTH 8595 PERF. 9068 - 13590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5451	X	5451	-0-	-0-	-0-	434	1	4387	2	N	573	741	1			240
							630	9									
12	4805	X	1831	-0-	-2974	-0-	165	1	1666	2	N	-0-	136	1			104
01	0	X	-0-	-0-	-0-	-0-					N	-0-					104
*02	2239	X	2239	-0-	-0-	-0-	196	1	1976	2	N	61	165	1			-0-
							67	9									
03	4805	X	1340	-0-	-3465	-0-	115	1	1159	2	N	60					60
							66	9									
04	4650	X	NO RPT	-0-	-4650	-0-					N	NO RPT					60

LAUBHAN 526 WELL #: 4H RRCID -> 278598 COMPL. DATE 09/18/2013 TOTAL DEPTH 8032 PERF. 8499 - 12491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	47460	X	5614	-0-	-41846	-0-	469	1	4734	2	N	374	193	1			181
							411	9									
12	49042	X	9554	-0-	-39488	-0-	807	1	8163	2	N	531	394	1			318
							584	9									
01	6511	X	6511	-0-	-0-	-0-	548	1	5546	2	N	379	592	1			105
							417	9									
*02	7511	X	5639	-0-	-1872	-0-	475	1	4804	2	N	327	376	1			56
							360	9									
*03	12344	X	12344	-0-	-0-	-0-	1040	1	10511	2	N	721	552	1			225
							793	9									
04	9240	X	NO RPT	-0-	-9240	-0-					N	NO RPT					225

LUBBOCK 155 WELL #: 2H RRCID -> 278602 COMPL. DATE 09/30/2013 TOTAL DEPTH 8488 PERF. 9087 - 13505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7162	X	7162	-0-	-0-	-0-	594	1	6009	2	N	508					2511
							559	9									
12	7130	X	5458	-0-	-1672	-0-	464	1	4687	2	N	279					2790
							307	9									
01	4854	X	4854	-0-	-0-	-0-	395	1	3996	2	N	421					3211
							463	9									
*02	6670	X	4021	-0-	-2649	-0-	337	1	3402	2	N	256					3467
							282	9									
03	7130	X	5987	-0-	-1143	-0-	539	1	5448	2	N	-0-	565	1			2902
04	6900	X	NO RPT	-0-	-6900	-0-					N	NO RPT					2902

URSCHEL 72 WELL #: 1H RRCID -> 278610 COMPL. DATE 08/01/2014 TOTAL DEPTH 8823 PERF. 9294 - 13746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30030	X	5404	-0-	-24626	-0-	375	1	3790	2	N	1126	903	1			847
							1239	9									
12	31031	X	4946	-0-	-26085	-0-	345	1	3491	2	N	1009	905	1			951
							1110	9									
01	31031	X	4006	-0-	-27025	-0-	244	1	2467	2	N	1177	1243	1			885
							1295	9									
*02	3286	X	3286	-0-	-0-	-0-	211	1	2131	2	N	858	1094	1			649
							944	9									
03	5580	X	4624	-0-	-956	-0-	323	1	3263	2	N	944	934	1			659
							1038	9									
04	5400	X	NO RPT	-0-	-5400	-0-					N	NO RPT					659

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
NIX 87 WELL #: 1H RRCID -> 278611 COMPL. DATE 02/08/2015 TOTAL DEPTH 8544 PERF. 8936 - 13448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10734	X	10734	-0-	-0-	-0-	777 2096	1 9	7861	2	N	1905	1446	1			1812
12	10921	X	10921	-0-	-0-	-0-	794 2094	1 9	8033	2	N	1904	2116	1			1600
01	10091	X	10091	-0-	-0-	-0-	749 1774	1 9	7568	2	N	1613	1670	1			1543
*02	8361	X	8361	-0-	-0-	-0-	616 1514	1 9	6231	2	N	1376	1361	1			1558
*03	9197	X	9197	-0-	-0-	-0-	679 1654	1 9	6864	2	N	1504	1377	1			1685
04	2970	X	NO RPT	-0-	-2970	-0-					N	NO RPT					1685

CLEVELAND 159 WELL #: 5H RRCID -> 278633 COMPL. DATE 04/13/2014 TOTAL DEPTH 8526 PERF. 8933 - 12933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5640	X	2763	-0-	-2877	-0-	237 127	1 9	2399	2	N	115					414
12	5828	X	808	-0-	-5020	-0-	72 3	1 9	733	2	N	3					417
01	0	W	385	-0-	385	385	34	1	351	2	N	-0-					417
02	4176	X	3327	-0-	-849	-0-	279 237	1 9	2811	2	N	215	181	1			451
*03	3931	X	3931	-0-	-0-	-0-	333 237	1 9	3361	2	N	215	186	1			480
04	2760	X	NO RPT	-0-	-2760	-0-					N	NO RPT					480

PEERY 331 WELL #: 2H RRCID -> 278725 COMPL. DATE 01/11/2014 TOTAL DEPTH 8220 PERF. 8678 - 12580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6300	X	4682	-0-	-1618	-0-	373 543	1 9	3766	2	N	494	685	1			623
12	6510	X	4448	-0-	-2062	-0-	351 542	1 9	3555	2	N	493	206	1			910
01	6510	X	4625	-0-	-1885	-0-	362 612	1 9	3651	2	N	556	177	1			1289
*02	3193	X	3193	-0-	-0-	-0-	242 498	1 9	2453	2	N	453	79	1			1663
03	5394	X	3140	-0-	-2254	-0-	233 545	1 9	2362	2	N	495	81	1			2077
04	4680	X	NO RPT	-0-	-4680	-0-					N	NO RPT					2077

HAND 16 WELL #: 4H RRCID -> 278726 COMPL. DATE 04/20/2014 TOTAL DEPTH 8760 PERF. 9237 - 13037

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3360	X	-0-	-0-	-3360	-0-					N	-0-					239
12	3472	X	-0-	-0-	-3472	-0-					N	-0-					239
01	3472	X	-0-	-0-	-3472	-0-					N	-0-					239
*02	572	X	572	-0-	-0-	-0-	38 142	1 9	392	2	N	129					368
*03	2022	X	2022	-0-	-0-	-0-	146 408	1 9	1468	2	N	371	558	1			181
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					181

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
GARLON ROGERS UNIT 244 WELL #: 1H RRCID -> 278727 COMPL. DATE 06/27/2014 TOTAL DEPTH 8428 PERF. 8762 - 13060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	27450	X	8449	-0-	-19001	-0-	688	1	6951	2	N	736	1110	1			122
							810	9									
12	28365	X	7965	-0-	-20400	-0-	645	1	6519	2	N	728	354	1			496
							801	9									
01	28365	X	7562	-0-	-20803	-0-	616	1	6228	2	N	653	184	1			965
							718	9									
*02	6316	X	6316	-0-	-0-	-0-	509	1	5151	2	N	596	87	1			1474
							656	9									
03	9424	X	5069	-0-	-4355	-0-	398	1	4023	2	N	589	93	1			1970
							648	9									
04	8460	X	NO RPT	-0-	-8460	-0-					N	NO RPT					1970

LUBBOCK UNIT 156 WELL #: 2H RRCID -> 278728 COMPL. DATE 02/03/2015 TOTAL DEPTH 8570 PERF. 8950 - 13324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	15210	X	11816	-0-	-3394	-0-	945	1	9561	2	N	1191	1125	1			1821
							1310	9									
12	15717	X	9148	-0-	-6569	-0-	732	1	7404	2	N	920	1747	1			994
							1012	9									
01	15717	X	8979	-0-	-6738	-0-	716	1	7238	2	N	932	613	1			1313
							1025	9									
*02	9010	X	9010	-0-	-0-	-0-	726	1	7336	2	N	862	341	1			1834
							948	9									
03	12214	X	8342	-0-	-3872	-0-	676	1	6829	2	N	761	132	1			2463
							837	9									
04	11820	X	NO RPT	-0-	-11820	-0-					N	NO RPT					2463

POPHAM UNIT 193 WELL #: 3H RRCID -> 278729 COMPL. DATE 12/14/2013 TOTAL DEPTH 8481 PERF. 8835 - 13462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	21900	X	6846	-0-	-15054	-0-	584	1	5911	2	N	319	356	1			1110
							351	9									
12	22630	X	6552	-0-	-16078	-0-	555	1	5615	2	N	347	362	1			1095
							382	9									
01	22630	X	6195	-0-	-16435	-0-	525	1	5308	2	N	329	360	1			1064
							362	9									
*02	6541	X	6541	-0-	-0-	-0-	556	1	5623	2	N	329	364	1			1029
							362	9									
03	7316	X	6662	-0-	-654	-0-	569	1	5753	2	N	309	187	1			1151
							340	9									
04	6840	X	NO RPT	-0-	-6840	-0-					N	NO RPT					1151

SNYDER 15 WELL #: 3H RRCID -> 278730 COMPL. DATE 04/17/2014 TOTAL DEPTH 8774 PERF. 9116 - 13110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10620	X	4218	-0-	-6402	-0-	348	1	3514	2	N	324	194	1			827
							356	9									
12	10974	X	4053	-0-	-6921	-0-	329	1	3324	2	N	364	349	1			842
							400	9									
01	10974	X	4402	-0-	-6572	-0-	363	1	3664	2	N	341	399	1			784
							375	9									
*02	4228	X	4228	-0-	-0-	-0-	350	1	3538	2	N	309	383	1			710
							340	9									
03	4433	X	4353	-0-	-80	-0-	362	1	3664	2	N	297	196	1			811
							327	9									
04	4260	X	NO RPT	-0-	-4260	-0-					N	NO RPT					811

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
SNYDER 15 WELL #: 5H RRCID -> 278763 COMPL. DATE 04/18/2014 TOTAL DEPTH 8695 PERF. 9266 - 13830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3060	X	963	-0-	-2097	-0-	69	1	699	2	N	177	182	1			96
							195	9									
12	3162	X	1669	-0-	-1493	-0-	130	1	1311	2	N	207	178	1			125
							228	9									
01	3162	X	1460	-0-	-1702	-0-	111	1	1121	2	N	207	184	1			148
							228	9									
*02	3606	X	3606	-0-	-0-	-0-	301	1	3046	2	N	235	183	1			200
							259	9									
*03	4773	X	4773	-0-	-0-	-0-	407	1	4122	2	N	222	374	1			48
							244	9									
04	1620	X	NO RPT	-0-	-1620	-0-					N	NO RPT					48

LUBBOCK 155 WELL #: 4H RRCID -> 278765 COMPL. DATE 04/05/2014 TOTAL DEPTH 8544 PERF. 8826 - 13304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12570	X	6862	-0-	-5708	-0-	578	1	5849	2	N	395	365	1			815
							435	9									
12	12989	X	6073	-0-	-6916	-0-	510	1	5159	2	N	367	739	1			443
							404	9									
01	12989	X	6637	-0-	-6352	-0-	559	1	5647	2	N	392	106	1			729
							431	9									
*02	5522	X	5522	-0-	-0-	-0-	466	1	4701	2	N	323	64	1			988
							355	9									
03	7161	X	5688	-0-	-1473	-0-	480	1	4844	2	N	331	51	1			1268
							364	9									
04	6870	X	NO RPT	-0-	-6870	-0-					N	NO RPT					1268

HOUSER 288 WELL #: 4H RRCID -> 278811 COMPL. DATE 01/18/2015 TOTAL DEPTH 8214 PERF. 9262 - 12488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13500	X	5664	-0-	-7836	-0-	484	1	4888	2	N	265	366	1			634
							292	9									
12	13950	X	5470	-0-	-8480	-0-	461	1	4659	2	N	318	372	1			580
							350	9									
01	13950	X	5153	-0-	-8797	-0-	435	1	4403	2	N	286	190	1			676
							315	9									
*02	4404	X	4404	-0-	-0-	-0-	373	1	3768	2	N	239	198	1			717
							263	9									
03	6355	X	4425	-0-	-1930	-0-	373	1	3767	2	N	259	392	1			584
							285	9									
04	5670	X	NO RPT	-0-	-5670	-0-					N	NO RPT					584

HOUSER 288 WELL #: 5H RRCID -> 278812 COMPL. DATE 02/04/2015 TOTAL DEPTH 8196 PERF. 8564 - 12669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	16560	X	5019	-0-	-11541	-0-	415	1	4197	2	N	370	894	1			268
							407	9									
12	17112	X	4682	-0-	-12430	-0-	384	1	3880	2	N	380	375	1			273
							418	9									
01	17112	X	4289	-0-	-12823	-0-	352	1	3551	2	N	351	386	1			238
							386	9									
*02	3975	X	3975	-0-	-0-	-0-	327	1	3298	2	N	318	192	1			364
							350	9									
03	5642	X	4235	-0-	-1407	-0-	348	1	3512	2	N	341	385	1			320
							375	9									
04	5010	X	NO RPT	-0-	-5010	-0-					N	NO RPT					320

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
MCQUIDDY 3 WELL #: 2H RRCID -> 278818 COMPL. DATE 12/06/2014 TOTAL DEPTH 8294 PERF. 9896 - 17167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13680	X	7764	-0-	-5916	-0-	322	1	6121	2	N	1201	1315	1			134
							1321	9									
12	14136	X	8098	-0-	-6038	-0-	333	1	6323	2	N	1311	1320	1			125
							1442	9									
01	14136	X	7198	-0-	-6938	-0-	293	1	5566	2	N	1217	1160	1			182
							1339	9									
*02	6714	X	6714	-0-	-0-	-0-	273	1	5190	2	N	1137	1171	1			148
							1251	9									
*03	6337	X	6337	-0-	-0-	-0-	258	1	4913	2	N	1060	981	1			227
							1166	9									
04	7830	X	NO RPT	-0-	-7830	-0-					N	NO RPT					227

HAND 16 WELL #: 2H RRCID -> 278830 COMPL. DATE 12/14/2013 TOTAL DEPTH 8699 PERF. 9096 - 13190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	W	1031	-0-	1031	79946	59	1	597	2	N	341	186	1			951
							375	9									
12	0	W	778	-0-	778	80724	40	1	404	2	N	304	365	1			890
							334	9									
01	0	W	613	-0-	613	81337	26	1	267	2	N	291	368	1			813
							320	9									
*02	0	W	88	-0-	88	81425	8	1	80	2	N	-0-	372	1			441
03	0	W	1214	-0-	1214	82639	77	1	783	2	N	322	188	1			575
							354	9									
04	0	W	NO RPT	-0-	-0-	82639					N	NO RPT					575

POPHAM 193 WELL #: 4H RRCID -> 278852 COMPL. DATE 08/16/2014 TOTAL DEPTH 8508 PERF. 8931 - 13213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	21930	X	8231	-0-	-13699	-0-	670	1	6769	2	N	720	1010	1			1350
							792	9									
12	22661	X	7716	-0-	-14945	-0-	650	1	6564	2	N	456	537	1			1269
							502	9									
01	22661	X	7362	-0-	-15299	-0-	579	1	5861	2	N	838	728	1			1379
							922	9									
*02	21199	X	7048	-0-	-14151	-0-	593	1	6000	2	N	414	550	1			1243
							455	9									
03	8494	X	7793	-0-	-701	-0-	640	1	6476	2	N	615	566	1			1292
							677	9									
04	8220	X	NO RPT	-0-	-8220	-0-					N	NO RPT					1292

WATERS RANCH 289 WELL #: 4H RRCID -> 278853 COMPL. DATE 12/09/2014 TOTAL DEPTH 8152 PERF. 8534 - 12882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	W	10617	-0-	10617	234622	873	1	8821	2	N	839	761	1			968
							923	9									
12	0	W	10768	-0-	10768	245390	888	1	8972	2	N	825	557	1			1236
							908	9									
01	0	W	9685	-0-	9685	255075	775	1	7844	2	N	969	242	1			1963
							1066	9									
*02	262653	X	7578	-0-	-255075	-0-	594	1	6009	2	N	886	131	1			2718
							975	9									
*03	8754	X	8754	-0-	-0-	-0-	725	1	7326	2	N	639	109	1			3248
							703	9									
04	10620	X	NO RPT	-0-	-10620	-0-					N	NO RPT					3248

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
SNYDER 15 WELL #: 4H RRCID -> 279060 COMPL. DATE 04/17/2014 TOTAL DEPTH 8753 PERF. 9121 - 13590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	W	3446	-0-	3446	146980	275	1	2789	2	N	347	180	1			804
							382	9									
12	0	W	3650	-0-	3650	150630	292	1	2944	2	N	376	536	1			644
							414	9									
01	0	W	3835	-0-	3835	154465	309	1	3117	2	N	372	360	1			656
							409	9									
*02	0	W	3319	-0-	3319	157784	268	1	2709	2	N	311	355	1			612
							342	9									
03	0	W	3433	-0-	3433	161217	277	1	2792	2	N	331	187	1			756
							364	9									
04	3472	X	NO RPT	-0-	-3472	157745					N	NO RPT					756

HAND 16 WELL #: 5H RRCID -> 279061 COMPL. DATE 04/15/2014 TOTAL DEPTH 8752 PERF. 9156 - 13055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1620	X	1228	-0-	-392	-0-	89	1	900	2	N	217	178	1			372
							239	9									
12	1674	X	1380	-0-	-294	-0-	103	1	1036	2	N	219	361	1			230
							241	9									
01	1674	X	1094	-0-	-580	-0-	77	1	786	2	N	210	180	1			260
							231	9									
*02	1566	X	1080	-0-	-486	-0-	81	1	828	2	N	155	187	1			228
							171	9									
*03	235	N	235	-0-	-0-	-0-	12	1	118	2	N	95					323
							105	9									
04	1050	N	NO RPT	-0-	-1050	-0-					N	NO RPT					323

PEERY 331 WELL #: 5H RRCID -> 279069 COMPL. DATE 08/12/2014 TOTAL DEPTH 8170 PERF. 8602 - 12412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	27090	X	6664	-0-	-20426	-0-	531	1	5368	2	N	695	564	1			365
							765	9									
12	27993	X	6417	-0-	-21576	-0-	514	1	5196	2	N	643	564	1			444
							707	9									
01	27993	X	6014	-0-	-21979	-0-	483	1	4887	2	N	585	160	1			869
							644	9									
*02	26187	X	5113	-0-	-21074	-0-	410	1	4146	2	N	506	77	1			1298
							557	9									
03	7347	X	5081	-0-	-2266	-0-	407	1	4111	2	N	512	81	1			1729
							563	9									
04	6660	X	NO RPT	-0-	-6660	-0-					N	NO RPT					1729

WATERS RANCH 289 WELL #: 2H RRCID -> 279120 COMPL. DATE 12/12/2014 TOTAL DEPTH 8227 PERF. 8658 - 12956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	W	4076	-0-	4076	98022	304	1	3069	2	N	639	580	1			421
							703	9									
12	0	W	4162	-0-	4162	102184	312	1	3158	2	N	629	424	1			626
							692	9									
01	0	W	4563	-0-	4563	106747	360	1	3639	2	N	513	128	1			1011
							564	9									
*02	0	W	4497	-0-	4497	111244	358	1	3623	2	N	469	69	1			1411
							516	9									
03	0	W	5439	-0-	5439	116683	438	1	4438	2	N	512	88	1			1835
							563	9									
04	0	W	NO RPT	-0-	-0-	116683					N	NO RPT					1835

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
PEERY 200 WELL #: 2H RRCID -> 279151 COMPL. DATE 01/17/2014 TOTAL DEPTH 8320 PERF. 8998 - 12750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4633	X	4633	-0-	-0-	-0-	342 838	1 9	3453	2	N	762	1335	1			722
12	4601	X	4601	-0-	-0-	-0-	330 937	1 9	3334	2	N	852	931	1			643
01	5002	X	5002	-0-	-0-	-0-	366 941	1 9	3695	2	N	855	742	1			756
*02	2146	X	-0-	-0-	-2146	-0-					N	731	740	1			747
*03	3875	X	3875	-0-	-0-	-0-	274 828	1 9	2773	2	N	753	741	1			759
04	2220	X	NO RPT	-0-	-2220	-0-					N	NO RPT					759

HAUGEN 72 WELL #: 2H RRCID -> 279481 COMPL. DATE 04/06/2014 TOTAL DEPTH 8738 PERF. 8906 - 12851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	W	-0-	-0-	-0-	115574					N	-0-					227
12	0	W	-0-	-0-	-0-	115574					N	-0-					227
01	0	W	-0-	-0-	-0-	115574					N	-0-					227
*02	0	W	-0-	-0-	-0-	115574					N	-0-					227
*03	0	W	-0-	-0-	-0-	115574					N	-0-					227
04	0	W	NO RPT	-0-	-0-	115574					N	NO RPT					227

BRAINARD WELL #: 255H RRCID -> 279493 COMPL. DATE 10/24/2014 TOTAL DEPTH 8329 PERF. 8664 - 12556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8010	X	6775	-0-	-1235	-0-	679 743	1 9	5353	2	N	675	177	1			1054
12	8277	X	6700	-0-	-1577	-0-	717 908	1 9	5075	2	N	825	904	1			975
01	8277	X	6512	-0-	-1765	-0-	691 787	1 9	5034	2	N	715	563	1			1127
02	7743	X	5971	-0-	-1772	-0-	679 703	1 9	4589	2	N	639	738	1			1028
03	8277	X	6953	-0-	-1324	-0-	786 733	1 9	5434	2	N	666	554	1			1140
04	8010	X	NO RPT	-0-	-8010	-0-					N	NO RPT					1140

BRAINARD WELL #: 253H RRCID -> 279692 COMPL. DATE 10/09/2014 TOTAL DEPTH 8335 PERF. 8865 - 12689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	W	6178	-0-	6178	126797	1458 716	1 9	4004	2	N	651	543	1			756
12	0	W	6111	-0-	6111	132908	1552 717	1 9	3842	2	N	652	716	1			692
01	0	W	5042	-0-	5042	137950	688 655	1 9	3699	2	N	595	752	1			535
02	0	W	4203	-0-	4203	142153	1328 562	1 9	2313	2	N	511	377	1			669
03	0	W	4747	-0-	4747	146900	570 607	1 9	3570	2	N	552	552	1			669
04	0	W	NO RPT	-0-	-0-	146900					N	NO RPT					669

BRAINARD WELL #: 272H RRCID -> 279707 COMPL. DATE 09/24/2014 TOTAL DEPTH 8046 PERF. 8460 - 12396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	Z	7785	-0-	7785	227772	866 567	1 9	6352	2	N	515	548	1			87
12	0	Z	6899	-0-	6899	234671	754 728	1 9	5417	2	N	662	365	1			384
01	0	Z	6572	-0-	6572	241243	731 477	1 9	5364	2	N	434	551	1			267
02	0	Z	-0-	-0-	-0-	241243					N	414	372	1			309
03	0	Z	-0-	-0-	-0-	241243					N	372	381	1			300
04	0	Z	NO RPT	-0-	-0-	241243					N	NO RPT					300

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
RP RADER 190 WELL #: 4H RRCID -> 279794 COMPL. DATE 01/19/2014 TOTAL DEPTH 8566 PERF. 9014 - 13602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7470	X	NO RPT	-0-	-7470	-0-					N	NO RPT					-0-
12	7719	X	NO RPT	-0-	-7719	-0-					N	NO RPT					-0-
01	7719	X	NO RPT	-0-	-7719	-0-					N	NO RPT					-0-
02	7221	X	NO RPT	-0-	-7221	-0-					N	NO RPT					-0-
03	7719	X	NO RPT	-0-	-7719	-0-					N	NO RPT					-0-
04	7470	X	NO RPT	-0-	-7470	-0-					N	NO RPT					-0-

RP BUSSARD 106 WELL #: 1H RRCID -> 279795 COMPL. DATE 01/03/2014 TOTAL DEPTH 8646 PERF. 8988 - 13100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	206700	X	10541	-0-	-196159	-0-	801 1634	1 9	8106	2	N	1485	1570	1			1221
*06	10886	X	10886	-0-	-0-	-0-	818 1760	1 9	8308	2	N	1600	1547	1			1274
07	10540	X	10185	-0-	-355	-0-	768 1473	1 9	7944	2	N	1339	1028	1			1585
08	10540	X	9571	-0-	-969	-0-	759 1132	1 9	7680	2	N	1029	1044	1			1570
*09	10450	X	10450	-0-	-0-	-0-	844 1077	1 9	8529	2	N	979	872	1			1677
10	10540	X	10215	-0-	-325	-0-	826 1032	1 9	8357	2	N	938	1009	1			1606
11	10200	X	9548	-0-	-652	-0-	776 930	1 9	7842	2	N	845	371	1			2080
12	10540	X	9865	-0-	-675	-0-	800 974	1 9	8091	2	N	885	1424	1			1541
01	10540	X	8400	-0-	-2140	-0-	688 762	1 9	6950	2	N	693	774	1			1460
02	9860	X	NO RPT	-0-	-9860	-0-					N	NO RPT					1460
03	10540	X	NO RPT	-0-	-10540	-0-					N	NO RPT					1460
04	10200	X	NO RPT	-0-	-10200	-0-					N	NO RPT					1460

RP TUBB 194 WELL #: 5H RRCID -> 279851 COMPL. DATE 02/19/2014 TOTAL DEPTH 8496 PERF.10814 - 13200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0		6794	-0-	6794	148803	537 560	1 9	5697	2	N	509	525	1			388
06	0		5582	-0-	5582	154385	387 535	1 9	4660	2	N	486	175	1			699
*07	161047	X	6662	-0-	-154385	-0-	448 552	1 9	5662	2	N	502	724	1			477
08	12400	X	6808	-0-	-5592	-0-	566 517	1 9	5725	2	N	470	357	1			590
09	12000	X	6448	-0-	-5552	-0-	540 455	1 9	5453	2	N	414	366	1			638
10	12400	X	6055	-0-	-6345	-0-	500 499	1 9	5056	2	N	454	380	1			712
11	12000	X	6222	-0-	-5778	-0-	519 451	1 9	5252	2	N	410	192	1			930
12	12400	X	5921	-0-	-6479	-0-	495 420	1 9	5006	2	N	382	358	1			954
01	12400	X	6653	-0-	-5747	-0-	562 409	1 9	5682	2	N	372	556	1			770
02	11600	X	NO RPT	-0-	-11600	-0-					N	NO RPT					770
03	12400	X	NO RPT	-0-	-12400	-0-					N	NO RPT					770
04	12000	X	NO RPT	-0-	-12000	-0-					N	NO RPT					770

RADER CLEVELAND (SA) WELL #: 1H RRCID -> 279878 COMPL. DATE 01/13/2014 TOTAL DEPTH 8570 PERF. 8765 - 12911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	17130	X	NO RPT	-0-	-17130	-0-					N	NO RPT					-0-
12	17701	X	NO RPT	-0-	-17701	-0-					N	NO RPT					-0-
01	17701	X	NO RPT	-0-	-17701	-0-					N	NO RPT					-0-
02	16559	X	NO RPT	-0-	-16559	-0-					N	NO RPT					-0-
03	17701	X	NO RPT	-0-	-17701	-0-					N	NO RPT					-0-
04	17130	X	NO RPT	-0-	-17130	-0-					N	NO RPT					-0-

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
KRITSER 5 WELL #: 4H RRCID -> 280040 COMPL. DATE 06/11/2015 TOTAL DEPTH 9425 PERF. 9706 - 13358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	18060	X	NO RPT	-0-	-18060	-0-					N	NO RPT					-0-
12	18662	X	NO RPT	-0-	-18662	-0-					N	NO RPT					-0-
01	18662	X	NO RPT	-0-	-18662	-0-					N	NO RPT					-0-
02	17458	X	NO RPT	-0-	-17458	-0-					N	NO RPT					-0-
03	18662	X	NO RPT	-0-	-18662	-0-					N	NO RPT					-0-
04	18060	X	NO RPT	-0-	-18060	-0-					N	NO RPT					-0-

RP RADER 190 WELL #: 5H RRCID -> 280118 COMPL. DATE 01/16/2014 TOTAL DEPTH 8584 PERF. 9064 - 13550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10590	X	NO RPT	-0-	-10590	-0-					N	NO RPT					-0-
12	10943	X	NO RPT	-0-	-10943	-0-					N	NO RPT					-0-
01	10943	X	NO RPT	-0-	-10943	-0-					N	NO RPT					-0-
02	10237	X	NO RPT	-0-	-10237	-0-					N	NO RPT					-0-
03	10943	X	NO RPT	-0-	-10943	-0-					N	NO RPT					-0-
04	10590	X	NO RPT	-0-	-10590	-0-					N	NO RPT					-0-

KAISER-FRANCIS OIL COMPANY 450175
MCQUIDDY 139 WELL #: 1 RRCID -> 081566 COMPL. DATE 10/17/1978 TOTAL DEPTH 12500 PERF. 9360 - 9378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 02/03/2016 - PLUGGED 02/03/16

LE NORMAN OPERATING LLC 491579
TEXA PEARL 326 WELL #: 1H RRCID -> 276157 COMPL. DATE 03/05/2014 TOTAL DEPTH 7983 PERF. 8645 - 12672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	33690	X	20060	-0-	-13630	-0-	19812	2	248	9	N	225	200	1			228
12	29295	X	20403	-0-	-8892	-0-	20128	2	275	9	N	250	200	1			278
01	19995	X	19454	-0-	-541	-0-	19177	2	277	9	N	252	400	1			130
02	19401	X	17400	-0-	-2001	-0-	17223	2	177	9	N	161	142	1			149
03	20739	X	17716	-0-	-3023	-0-	17525	2	191	9	N	174	196	1			127
04	20070	X	16600	-0-	-3470	-0-	16401	2	199	9	N	181					308

HUMPHREYS 37 WELL #: 3H RRCID -> 278085 COMPL. DATE 02/27/2015 TOTAL DEPTH 8995 PERF. 9409 - 13782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9259	X	9259	-0-	-0-	-0-	8344	2	915	9	N	832	890	1			372
12	14105	X	9134	-0-	-4971	-0-	8301	2	833	9	N	757	889	1			240
01	12896	X	8627	-0-	-4269	-0-	7853	2	774	9	N	704	537	1			407
02	10933	X	7230	-0-	-3703	-0-	6515	2	715	9	N	650	714	1			343
03	8873	X	8873	-0-	-0-	-0-	8069	2	804	9	N	731	889	1			185
04	8430	X	7657	-0-	-773	-0-	6951	2	706	9	N	642	540	1			287

HUMPHREYS 31 WELL #: 1H RRCID -> 278662 COMPL. DATE 12/05/2014 TOTAL DEPTH 9020 PERF. 9396 - 13899

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	W	10020	-0-	10020	60895	7600	2	2420	9	N	2200	2177	1			264
12	0	W	9743	-0-	9743	70638	7341	2	2402	9	N	2184	2170	1			278
01	0	W	9290	-0-	9290	79928	7010	2	2280	9	N	2073	1770	1			581
02	0	W	8908	-0-	8908	88836	6831	2	2077	9	N	1888	2289	1			180
03	97737	X	8901	-0-	-88836	-0-	6847	2	2054	9	N	1867	1745	1			302
04	10020	X	8510	-0-	-1510	-0-	6512	2	1998	9	N	1816	1959	1			159

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LE NORMAN OPERATING LLC //CONT.// 491579

GEORGE 36 WELL #: 1H RRCID -> 278673 COMPL. DATE 07/21/2015 TOTAL DEPTH 10278 PERF.10645 - 15162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	171056	X	26936	-0-	-144120	-0-	24624	2	2312	9	N	2102	2118	1			342
12	31248	X	24141	-0-	-7107	-0-	22098	2	2043	9	N	1857	1559	1			640
01	31248	X	20739	-0-	-10509	-0-	18586	2	2153	9	N	1957	2135	1			462
02	29232	X	16595	-0-	-12637	-0-	14986	2	1609	9	N	1463	1558	1			367
03	31248	X	15576	-0-	-15672	-0-	14013	2	1563	9	N	1421	1348	1			440
04	26940	X	13569	-0-	-13371	-0-	12326	2	1243	9	N	1130	1312	1			258

WASHITA 34 WELL #: 1H RRCID -> 278703 COMPL. DATE 06/19/2015 TOTAL DEPTH 10233 PERF.10581 - 15084

11	115650	X	47784	-0-	-67866	-0-	45776	2	2008	9	N	1825	1824	1			708
12	119505	X	43922	-0-	-75583	-0-	42004	2	1918	9	N	1744	1860	1			592
01	119505	X	39393	-0-	-80112	-0-	37605	2	1788	9	N	1625	1704	1			513
02	33880	X	33880	-0-	-0-	-0-	32351	2	1529	9	N	1390	1445	1			458
03	56606	X	33288	-0-	-23318	-0-	31731	2	1557	9	N	1415	1440	1			433
04	47790	X	29340	-0-	-18450	-0-	28028	2	1312	9	N	1193	1254	1			372

WASHITA 35 WELL #: 1H RRCID -> 278875 COMPL. DATE 09/09/2015 TOTAL DEPTH 10096 PERF.10527 - 14754

11	0		116272	-0-	116272	315634	110027	2	6245	9	N	5677	5238	1			866
12	395667	X	80033	-0-	-315634	-0-	76542	2	3491	9	N	3174	3307	1			733
01	127131	X	64153	-0-	-62978	-0-	61207	2	2946	9	N	2678	2323	1			1088
02	118929	X	51197	-0-	-67732	-0-	49181	2	2016	9	N	1833	2324	1			597
03	127131	X	46436	-0-	-80695	-0-	44532	2	1904	9	N	1731	1936	1			392
04	123030	X	40040	-0-	-82990	-0-	38559	2	1481	9	N	1346	1314	1			424

TEXA PEARL 326 WELL #: 2H RRCID -> 278898 COMPL. DATE 07/20/2015 TOTAL DEPTH 7963 PERF. 8559 - 13057

11	95010	X	52306	-0-	-42704	-0-	51599	2	707	9	N	643	756	1			297
12	98177	X	47740	-0-	-50437	-0-	47200	2	540	9	N	491	580	1			208
01	98177	X	47078	-0-	-51099	-0-	46560	2	518	9	N	471	373	1			306
02	91843	X	NO RPT	-0-	-91843	-0-					N	NO RPT					306
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					306
04	52320	X	NO RPT	-0-	-52320	-0-					N	NO RPT					306

TEXA PEARL 326 WELL #: 4H RRCID -> 278899 COMPL. DATE 08/13/2015 TOTAL DEPTH 7947 PERF. 8286 - 12357

11	93750	X	51045	-0-	-42705	-0-	50582	2	463	9	N	421	400	1			287
12	96875	X	44840	-0-	-52035	-0-	44430	2	410	9	N	373	393	1			267
01	96875	X	41770	-0-	-55105	-0-	41484	2	286	9	N	260	401	1			126
02	90625	X	34966	-0-	-55659	-0-	34724	2	242	9	N	220	201	1			145
03	32907	X	32907	-0-	-0-	-0-	32712	2	195	9	N	177	194	1			128
04	51060	X	29162	-0-	-21898	-0-	28984	2	178	9	N	162					290

KELLN 28 WELL #: 2H RRCID -> 278944 COMPL. DATE 04/20/2015 TOTAL DEPTH 8082 PERF. 8490 - 12605

11	14B2 EXT		11342	-0-	11342	11342	10115	2	1227	9	N	1115	758	1			357
12	DELQ PR		10497	-0-	10497	21839	9594	2	903	9	N	821	976	1			202
01	31309	X	9470	-0-	-21839	-0-	8676	2	794	9	N	722	737	1			187
02	9483	X	8364	-0-	-1119	-0-	7675	2	689	9	N	626	555	1			258
03	10137	X	9672	-0-	-465	-0-	8976	2	696	9	N	633	564	1			327
04	9810	X	8893	-0-	-917	-0-	8291	2	602	9	N	547	572	1			302

HEXT 60 WELL #: 1H RRCID -> 278946 COMPL. DATE 09/04/2013 TOTAL DEPTH 8764 PERF. 9329 - 13880

11	14B2 EXT		3820	-0-	3820	3820	3048	2	772	9	N	702	132	1			570
12	DELQ PR		3866	-0-	3866	7686	3088	2	778	9	N	707	958	1			319
01	11471	X	3785	-0-	-7686	-0-	3069	2	716	9	N	651	778	1			192
02	3625	X	3594	-0-	-31	-0-	2884	2	710	9	N	645	577	1			260
03	3875	X	3701	-0-	-174	-0-	2988	2	713	9	N	648	760	1			148
04	3750	X	3485	-0-	-265	-0-	2807	2	678	9	N	616	564	1			200

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LE NORMAN OPERATING LLC //CONT.// 491579

ARBUCKLE 76 WELL #: 1H RRCID -> 278950 COMPL. DATE 05/07/2015 TOTAL DEPTH 8675 PERF. 9161 - 13606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		9615	-0-	9615	20484	7251	2	2364	9	N	2149	1944	1			443
12	0	W	9156	-0-	9156	29640	6969	2	2187	9	N	1988	2274	1			157
01	0	W	9134	-0-	9134	38774	7077	2	2057	9	N	1870	1704	1			323
02	0	W	7343	-0-	7343	46117	5595	2	1748	9	N	1589	1519	1			393
03	54167	X	8050	-0-	-46117	-0-	6338	2	1712	9	N	1556	1716	1			233
04	9150	X	7287	-0-	-1863	-0-	5688	2	1599	9	N	1454	1164	1			523

KINCAID 103 WELL #: 1H RRCID -> 278953 COMPL. DATE 12/22/2014 TOTAL DEPTH 8421 PERF. 8790 - 12918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		4627	-0-	4627	4627	3261	2	1366	9	N	1242	714	1			528
12	DELQ PR		4376	-0-	4376	9003	2949	2	1427	9	N	1297	1151	1			674
01	13049	X	4046	-0-	-9003	-0-	2703	2	1343	9	N	1221	1540	1			355
02	3944	X	3632	-0-	-312	-0-	2542	2	1090	9	N	991	1155	1			191
03	4241	X	4241	-0-	-0-	-0-	3054	2	1187	9	N	1079	959	1			311
04	4080	X	3671	-0-	-409	-0-	2614	2	1057	9	N	961	733	1			539

WEATHERBY 2 WELL #: 1H RRCID -> 278955 COMPL. DATE 01/15/2014 TOTAL DEPTH 8673 PERF. 9325 - 13359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		3612	-0-	3612	3612	2963	2	649	9	N	590	225	1			365
12	14B2 EXT		3824	-0-	3824	7436	3160	2	664	9	N	604	594	1			375
01	11194	X	3758	-0-	-7436	-0-	3114	2	644	9	N	585	792	1			168
02	3422	X	3243	-0-	-179	-0-	2665	2	578	9	N	525	388	1			305
03	3658	X	3539	-0-	-119	-0-	2936	2	603	9	N	548	593	1			260
04	3540	X	2346	-0-	-1194	-0-	1781	2	565	9	N	514	394	1			380

HUMPHREYS 34 WELL #: 1H RRCID -> 278964 COMPL. DATE 10/21/2014 TOTAL DEPTH 9191 PERF. 9490 - 13741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	W	15946	-0-	15946	117056	13926	2	2020	9	N	1836	1768	1			413
12	0	W	15554	-0-	15554	132610	13540	2	2014	9	N	1831	1931	1			313
01	0	W	13998	-0-	13998	146608	12100	2	1898	9	N	1725	1766	1			272
02	0	W	10049	-0-	10049	156657	8815	2	1234	9	N	1122	1202	1			192
03	170878	X	14221	-0-	-156657	-0-	12079	2	2142	9	N	1947	1919	1			220
04	15960	X	10692	-0-	-5268	-0-	9055	2	1637	9	N	1488	1411	1			297

FARRAR 117 WELL #: 1H RRCID -> 278965 COMPL. DATE 12/04/2014 TOTAL DEPTH 8338 PERF. 8671 - 12876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10367	X	10367	-0-	-0-	-0-	8111	2	2256	9	N	2051	1371	1			680
12	DELQ PR		9108	-0-	9108	9108	7125	2	1983	9	N	1803	2117	1			366
01	18452	X	9344	-0-	-9108	-0-	7176	2	2168	9	N	1971	1951	1			386
02	9773	X	8793	-0-	-980	-0-	6727	2	2066	9	N	1878	1743	1			521
03	11554	X	11554	-0-	-0-	-0-	9482	2	2072	9	N	1884	1727	1			678
*04	10786	X	10786	-0-	-0-	-0-	8969	2	1817	9	N	1652	1700	1			630

URSCHEL 73 WELL #: 1H RRCID -> 278967 COMPL. DATE 08/04/2014 TOTAL DEPTH 8731 PERF. 9014 - 13111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3772	X	3772	-0-	-0-	-0-	2939	2	833	9	N	757	247	1			510
12	3106	X	3106	-0-	-0-	-0-	2183	2	923	9	N	839	914	1			435
01	10013	X	3028	-0-	-6985	-0-	2171	2	857	9	N	779	884	1			330
02	9367	X	1453	-0-	-7914	-0-	998	2	455	9	N	414	532	1			212
03	10013	X	2713	-0-	-7300	-0-	1741	2	972	9	N	884	704	1			392
04	3780	X	2072	-0-	-1708	-0-	1389	2	683	9	N	621	721	1			292

URSCHEL 71 WELL #: 1H RRCID -> 278968 COMPL. DATE 03/16/2014 TOTAL DEPTH 8860 PERF. 9250 - 13654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3236	X	3236	-0-	-0-	-0-	2326	2	910	9	N	827	349	1			478
12	3095	X	3095	-0-	-0-	-0-	2104	2	991	9	N	901	759	1			620
01	4743	X	2919	-0-	-1824	-0-	2030	2	889	9	N	808	1129	1			299
02	4437	X	2092	-0-	-2345	-0-	1473	2	619	9	N	563	375	1			487
03	4743	X	2884	-0-	-1859	-0-	1904	2	980	9	N	891	945	1			433
04	3240	X	2598	-0-	-642	-0-	1734	2	864	9	N	785	768	1			450

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LE NORMAN OPERATING LLC //CONT.// 491579
KELLN 28 WELL #: 1H RRCID -> 279029 COMPL. DATE 04/10/2014 TOTAL DEPTH 8019 PERF. 8404 - 12980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
11	20803	X	20803	-0-	-0-	-0-	19041	2	1762	9	N	1602	940	1	662
12	DELQ PR		19749	-0-	19749	19749	18117	2	1632	9	N	1484	1756	1	390
01	28498	X	8749	-0-	-19749	-0-	8242	2	507	9	N	461	554	1	297
02	10730	X	7935	-0-	-2795	-0-	7293	2	642	9	N	584	556	1	325
03	11470	X	7990	-0-	-3480	-0-	7349	2	641	9	N	583	577	1	331
04	11100	X	8208	-0-	-2892	-0-	7603	2	605	9	N	550	573	1	308

HENSON WELL #: 2023H RRCID -> 279064 COMPL. DATE 01/14/2015 TOTAL DEPTH 8410 PERF. 8856 - 13332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
11	14B DENY		11511	-0-	11511	11511	8766	2	2745	9	N	2495	1977	1	518
12	DELQ PR		10613	-0-	10613	22124	8514	2	2099	9	N	1908	1944	1	482
01	DELQ PR		9418	-0-	9418	31542	7671	2	1747	9	N	1588	1560	1	510
02	39162	X	7620	-0-	-31542	-0-	5995	2	1625	9	N	1477	1737	1	250
03	10013	X	8764	-0-	-1249	-0-	6954	2	1810	9	N	1645	1343	1	552
*04	8722	X	8722	-0-	-0-	-0-	7036	2	1686	9	N	1533	1509	1	576

HUMPHREYS 37 WELL #: 1H RRCID -> 279065 COMPL. DATE 05/02/2014 TOTAL DEPTH 9014 PERF. 9317 - 13907

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
11	14170	X	14170	-0-	-0-	-0-	13204	2	966	9	N	878	781	1	469
12	13852	X	13852	-0-	-0-	-0-	12931	2	921	9	N	837	978	1	328
01	13400	X	13400	-0-	-0-	-0-	12454	2	946	9	N	860	973	1	215
02	9135	X	NO RPT	-0-	-9135	-0-					N	NO RPT			215
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT			215
04	9450	X	NO RPT	-0-	-9450	-0-					N	NO RPT			215

NIX B WELL #: 2024H RRCID -> 279077 COMPL. DATE 02/24/2015 TOTAL DEPTH 8418 PERF. 8910 - 13380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
*11	7188	X	7188	-0-	-0-	-0-	5513	2	1675	9	N	1523	1168	1	355
12	6552	X	6552	-0-	-0-	-0-	5261	2	1291	9	N	1174	1167	1	362
01	DELQ PR		6678	-0-	6678	6678	5396	2	1282	9	N	1165	1172	1	355
02	12536	X	5858	-0-	-6678	-0-	4735	2	1123	9	N	1021	1169	1	207
03	8277	X	5789	-0-	-2488	-0-	4705	2	1084	9	N	985	780	1	412
*04	5885	X	5885	-0-	-0-	-0-	4903	2	982	9	N	893	942	1	363

HUMPHREYS 37 WELL #: 2H RRCID -> 279243 COMPL. DATE 01/03/2015 TOTAL DEPTH 9056 PERF. 9560 - 13999

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
11	0	W	11827	-0-	11827	75992	10831	2	996	9	N	905	969	1	415
12	0	W	11374	-0-	11374	87366	10411	2	963	9	N	875	974	1	316
01	0	W	10852	-0-	10852	98218	9924	2	928	9	N	844	959	1	201
02	0	W	9727	-0-	9727	107945	8940	2	787	9	N	715	583	1	333
03	116900	X	8955	-0-	-107945	-0-	8157	2	798	9	N	725	767	1	291
04	11820	X	8360	-0-	-3460	-0-	7591	2	769	9	N	699	577	1	413

JULIA 71 WELL #: 1H RRCID -> 279490 COMPL. DATE 11/26/2015 TOTAL DEPTH 9977 PERF.10452 - 14400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
11	0		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	0		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	12640	X	NO RPT	-0-	-12640	-0-					N	NO RPT			-0-
03	24490	X	10816	-0-	-13674	-0-	10128	2	688	9	N	625	537	1	313
04	23700	X	8969	-0-	-14731	-0-	8374	2	595	9	N	541	707	1	147

NIX B WELL #: 1024H RRCID -> 280047 COMPL. DATE 06/06/2013 TOTAL DEPTH 8444 PERF. 9145 - 12282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
02	0		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LE NORMAN OPERATING LLC //CONT.// 491579
HYDE 33 WELL #: 1H RRCID -> 280054 COMPL. DATE 02/20/2016 TOTAL DEPTH 9186 PERF. 9529 - 14147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*04	80929	X	80929	-0-	-0-	-0-	72070	2	8859	9	N	8054	8129	1			130

MEWBOURNE OIL COMPANY 562560
MERYDITH, MORRIS R. -E- WELL #: 6072H RRCID -> 269707 COMPL. DATE 05/31/2013 TOTAL DEPTH 7806 PERF. 8165 - 12038

11	7590	X	7504	-0-	-86	-0-	30	1	6903	2	N	519	396	1			315
							571	9									
12	7976	X	7976	-0-	-0-	-0-	29	1	7247	2	N	636	799	1			152
							700	9									
01	7843	X	7490	-0-	-353	-0-	30	1	6951	2	N	463	400	1			215
							509	9									
02	7337	X	7186	-0-	-151	-0-	29	1	6608	2	N	499	396	1			318
							549	9									
03	8370	X	7855	-0-	-515	-0-	31	1	7264	2	N	509	595	1			232
							560	9									
04	7710	X	7236	-0-	-474	-0-	29	1	6673	2	N	485	395	1			322
							534	9									

MERYDITH, MORRIS R. -E- WELL #: 6073HC RRCID -> 276163 COMPL. DATE 06/03/2014 TOTAL DEPTH 7831 PERF. 8250 - 12126

11	7290	X	4199	-0-	-3091	-0-	30	1	3660	2	N	463	390	1			377
							509	9									
12	7502	X	4440	-0-	-3062	-0-	28	1	3841	2	N	519	387	1			509
							571	9									
01	5983	X	5620	-0-	-363	-0-	31	1	4933	2	N	596	785	1			320
							656	9									
02	5413	X	5413	-0-	-0-	-0-	29	1	4854	2	N	482	388	1			414
							530	9									
03	5446	X	5446	-0-	-0-	-0-	31	1	4895	2	N	473	572	1			315
							520	9									
04	5430	X	4986	-0-	-444	-0-	29	1	4484	2	N	430	380	1			365
							473	9									

MATHERS '30' WELL #: 1HC RRCID -> 276621 COMPL. DATE 05/23/2014 TOTAL DEPTH 8109 PERF. 8479 - 12255

11	12420	X	6894	-0-	-5526	-0-	30	1	6530	2	N	304	383	1			303
							334	9									
12	11625	X	7683	-0-	-3942	-0-	31	1	7380	2	N	247	192	1			358
							272	9									
01	10075	X	6950	-0-	-3125	-0-	31	1	6649	2	N	245	193	1			410
							270	9									
02	8700	X	6052	-0-	-2648	-0-	29	1	5785	2	N	216	378	1			248
							238	9									
03	8835	X	5866	-0-	-2969	-0-	31	1	5611	2	N	204	185	1			267
							224	9									
04	7440	X	4941	-0-	-2499	-0-	30	1	4754	2	N	143	190	1			220
							157	9									

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
MATHERS '30' WELL #: 2HC RRCID -> 278327 COMPL. DATE 04/06/2015 TOTAL DEPTH 8067 PERF. 8421 - 12600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	229100	X	15595	-0-	-213505	-0-	1050	1	13166	2	N	1254	955	1			1103
							1379	9									
12	33852	X	16064	-0-	-17788	-0-	1085	1	13801	2	N	1071	1347	1			827
							1178	9									
01	16368	X	14340	-0-	-2028	-0-	201	1	13120	2	N	926	1155	1			598
							1019	9									
02	15312	X	13243	-0-	-2069	-0-	29	1	12379	2	N	759	963	1			394
							835	9									
03	16368	X	13618	-0-	-2750	-0-	31	1	12765	2	N	747	578	1			563
							822	9									
04	15600	X	12531	-0-	-3069	-0-	30	1	11807	2	N	631	742	1			452
							694	9									

WIEDERSTEIN '354' WELL #: 5HC RRCID -> 279941 COMPL. DATE 09/03/2015 TOTAL DEPTH 8409 PERF. N/A

11	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIDSTATES PETROLEUM COMPANY LLC 566302
SAINT WELL #: 5202 RRCID -> 223306 COMPL. DATE 02/16/2006 TOTAL DEPTH 8103 PERF. 8276 - 10582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3538	X	3538	-0-	-0-	-0-	3495	3	43	9	N	39					166
12	3717	X	3717	-0-	-0-	-0-	3667	3	50	9	N	45					211
01	3859	X	3859	-0-	-0-	-0-	3815	3	44	9	N	40					251
02	3364	X	2832	-0-	-532	-0-	2810	3	22	9	N	20	194	1			77
03	DLQ G-10		4036	-0-	4036	4036	3966	3	70	9	N	64					141
04	DLQ G-10		3506	-0-	3506	7542	14	1	3453	3	N	35					176
							39	9									

MOSES 519 WELL #: 1H RRCID -> 229459 COMPL. DATE 06/21/2007 TOTAL DEPTH 8061 PERF. 8833 - 11047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2886	N	2886	-0-	-0-	-0-	2871	3	15	9	N	14					261
12	2805	N	2805	-0-	-0-	-0-	2805	3			N	-0-					261
01	2751	N	2751	-0-	-0-	-0-	2745	3	6	9	N	5					266
02	2552	N	2529	-0-	-23	-0-	2481	3	48	9	N	44	184	1			126
03	3098	N	3098	-0-	-0-	-0-	3070	3	28	9	N	25					151
04	2640	N	2627	-0-	-13	-0-	11	1	2591	3	N	23					174
							25	9									

HUNTER 538 WELL #: 2H RRCID -> 232353 COMPL. DATE 09/15/2007 TOTAL DEPTH 7900 PERF. 8454 - 10379

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1440	N	1392	-0-	-48	-0-	1392	3			N	-0-					242
12	1488	N	1184	-0-	-304	-0-	1184	3			N	-0-					242
01	1457	N	833	-0-	-624	-0-	833	3			N	-0-					242
02	1334	N	799	-0-	-535	-0-	799	3			N	-0-					242
03	1178	N	848	-0-	-330	-0-	848	3			N	-0-					242
*04	814	N	814	-0-	-0-	-0-	3	1	811	3	N	-0-					242

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
OVERFLOW ENERGY, LLC 628574
BRAVEHEART WELL #: 2H RRCID -> 235865 COMPL. DATE 10/16/2009 TOTAL DEPTH 9000 PERF. 3662 - 5182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIT PETROLEUM COMPANY 877099
LAUBHAN "B" WELL #: 1H RRCID -> 254460 COMPL. DATE 08/22/2008 TOTAL DEPTH 7917 PERF. 7917 - 11011

*06	12777	X	2750	-0-	-10027	-0-	2681	2	69	9	N	63					234
07	3658	X	3074	-0-	-584	-0-	3046	2	28	9	N	25					259
08	3782	X	3026	-0-	-756	-0-	2978	2	48	9	N	44	187	1			116
09	5700	X	2873	-0-	-2827	-0-	2828	2	45	9	N	41					157
10	5890	X	3015	-0-	-2875	-0-	2969	2	46	9	N	42					199
11	5700	X	2302	-0-	-3398	-0-	2267	2	35	9	N	32					231
12	3069	X	2437	-0-	-632	-0-	2391	2	46	9	N	42					273
01	3038	X	2903	-0-	-135	-0-	2855	2	48	9	N	44	190	1			127
02	2813	X	2491	-0-	-322	-0-	2448	2	43	9	N	39					166
03	DLQ G-10		2240	-0-	2240	2240	2205	2	35	9	N	32					198
04	DLQ G-10		2483	-0-	2483	4723	2443	2	40	9	N	36					234

MATHERS 133 WELL #: 2H RRCID -> 276063 COMPL. DATE 07/22/2014 TOTAL DEPTH 8093 PERF. 8432 - 12659

11	25730	X	7840	-0-	-17890	-0-	7397	2	443	9	N	403	368	1			542
12	7823	X	7823	-0-	-0-	-0-	7373	2	450	9	N	409	146	1			805
01	8959	X	6665	-0-	-2294	-0-	6277	2	388	9	N	353	351	1			807
02	8381	X	6715	-0-	-1666	-0-	6298	2	417	9	N	379	592	1			594
03	8866	X	6632	-0-	-2234	-0-	6270	2	362	9	N	329	370	1			553
04	7830	X	6065	-0-	-1765	-0-	5712	2	353	9	N	321	352	1			522

MATHERS 133 WELL #: 1H RRCID -> 276188 COMPL. DATE 07/25/2014 TOTAL DEPTH 8111 PERF. 8446 - 12985

11	6480	X	5255	-0-	-1225	-0-	5053	2	202	9	N	184					681
12	6386	X	5140	-0-	-1246	-0-	4950	2	190	9	N	173	387	1			467
01	6169	X	4467	-0-	-1702	-0-	4289	2	178	9	N	162					629
02	5278	X	3306	-0-	-1972	-0-	3181	2	125	9	N	114	195	1			548
03	DLQ G-10		3499	-0-	3499	3499	3364	2	135	9	N	123	191	1			480
04	DLQ G-10		4131	-0-	4131	7630	3954	2	177	9	N	161	180	1			461

LAUBHAN "B" WELL #: 3H RRCID -> 278001 COMPL. DATE 06/28/2010 TOTAL DEPTH 7896 PERF. 8357 - 10745

11	2550	X	2265	-0-	-285	-0-	2228	2	37	9	N	34					246
12	2314	N	2314	-0-	-0-	-0-	2278	2	36	9	N	33					279
01	2411	N	2411	-0-	-0-	-0-	2357	2	54	9	N	49					328
02	2204	N	2164	-0-	-40	-0-	2121	2	43	9	N	39	190	1			177
03	2325	N	2215	-0-	-110	-0-	2179	2	36	9	N	33					210
04	2340	N	2174	-0-	-166	-0-	2134	2	40	9	N	36					246

LAUBHAN "B" WELL #: 2H RRCID -> 278002 COMPL. DATE 05/26/2010 TOTAL DEPTH 7962 PERF. 8420 - 11670

11	2610	X	1873	-0-	-737	-0-	1862	2	11	9	N	10					122
12	2697	X	2302	-0-	-395	-0-	2277	2	25	9	N	23					145
01	2697	X	2212	-0-	-485	-0-	2195	2	17	9	N	15					160
02	2523	X	1991	-0-	-532	-0-	1974	2	17	9	N	15					175
03	2697	X	1990	-0-	-707	-0-	1973	2	17	9	N	15					190
04	2220	X	1985	-0-	-235	-0-	1971	2	14	9	N	13					203

LIPSCOMB, SW. (ATOKA) 53879 400 NON-ASSOCIATED EXEMPT CNTY: LIPSCOMB
MGE RESOURCES, INC. 563288
BUSSARD, JESS WELL #: 1 RRCID -> 104911 COMPL. DATE 01/09/1983 TOTAL DEPTH 9507 PERF. 9201 - 9211

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					55
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					55
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					55
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					55
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					55
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					55

NATURAL GAS ANADARKO COMPANY 600750
OWEN WELL #: 1544 RRCID -> 088265 COMPL. DATE 03/12/1980 TOTAL DEPTH 10550 PERF. 9211 - 9227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	497	-0-	-133	B	-6736	60	1	437	2	N	-0-					5
12	620	N	507	-0-	-113	B	-6736	60	1	447	2	N	-0-					5
01	527	N	634	-0-	107	B	-6629	54	1	580	2	N	-0-					5
02	493	N	567	-0-	74	B	-6555	54	1	513	2	N	-0-					5
03	496	N	773	-0-	277	B	-6278	62	1	711	2	N	-0-					5
04	600	N	743	-0-	143	B	-6135	60	1	683	2	N	-0-					5

LIPSCOMB, S. W. (CLEVELAND) 53879 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
WICHITA WATER LLC 921665
LOTZ -419- WELL #: 1 RRCID -> 072316 COMPL. DATE 11/04/2006 TOTAL DEPTH 8200 PERF. 3950 - 4180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-

LIPSCOMB SW. (MORROW LOWER) 53879 700 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
HOME PETROLEUM CORP. 396852
ELISE 286 WELL #: 1A RRCID -> 169563 COMPL. DATE 04/23/1998 TOTAL DEPTH 11420 PERF.11064 - 11076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	-0-	-0-	-0-		-0-					N	-0-					-0-
12	PRTL	PLG	-0-	-0-	-0-		-0-					N	-0-					-0-
01	PRTL	PLG	-0-	-0-	-0-		-0-					N	-0-					-0-
02	PRTL	PLG	-0-	-0-	-0-		-0-					N	-0-					-0-
03	PRTL	PLG	-0-	-0-	-0-		-0-					N	-0-					-0-
04	PRTL	PLG	-0-	-0-	-0-		-0-					N	-0-					-0-

KATY 285 WELL #: 1 RRCID -> 170802 COMPL. DATE 08/02/1998 TOTAL DEPTH 11400 PERF.11037 - 11159

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	-0-	-0-	-0-		-0-					N	-0-					-0-
12	PRTL	PLG	-0-	-0-	-0-		-0-					N	-0-					-0-
01	PRTL	PLG	-0-	-0-	-0-		-0-					N	-0-					-0-
02	PRTL	PLG	-0-	-0-	-0-		-0-					N	-0-					-0-
03	PRTL	PLG	-0-	-0-	-0-		-0-					N	-0-					-0-
04	PRTL	PLG	-0-	-0-	-0-		-0-					N	-0-					-0-

LISTER (GRANITE WASH) 53923 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION 027200
ALEXANDRA 47 WELL #: 2 RRCID -> 268630 COMPL. DATE 01/15/2013 TOTAL DEPTH 13000 PERF.11346 - 12443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4369	X	4369	-0-	-0-	-0-	1044	1	3079	2	N	224	182	1	3	8	331
							246	9									
12	4339	X	4339	-0-	-0-	-0-	940	1	3175	2	N	204	187	1			348
							224	9									
01	3906	X	3764	-0-	-142	-0-	1079	1	2479	2	N	187	368	1			167
							206	9									
02	3654	X	1950	-0-	-1704	-0-	841	1	984	2	N	114					281
							125	9									
03	3906	X	3544	-0-	-362	-0-	1053	1	2231	2	N	236	183	1			334
							260	9									
*04	3795	X	3795	-0-	-0-	-0-	953	1	2613	2	N	208	378	1			164
							229	9									

SANGUINE GAS EXPLORATION, LLC 748059
MILLS RANCH WELL #: 2024 RRCID -> 258751 COMPL. DATE 07/07/2010 TOTAL DEPTH 17408 PERF.13176 - 13448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8100	X	4187	-0-	-3913	-0-	3679	2	508	9	N	462	527	1			153
12	DLQ G-10		5944	-0-	5944	5944	5241	2	703	9	N	639	512	1			280
01	DLQ G-10		6262	-0-	6262	12206	5543	2	719	9	N	654	724	1			210
02	DLQ G-10		5398	-0-	5398	17604	4748	2	650	9	N	591	544	1			257
03	21597	X	3993	-0-	-17604	-0-	3551	2	442	9	N	402	352	1			307
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					307

DAVIDSON WELL #: 3036H RRCID -> 262071 COMPL. DATE 01/05/2011 TOTAL DEPTH 12901 PERF.13452 - 15963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4710	X	4011	-0-	-699	-0-	3781	2	230	9	N	209	181	1			66
12	DLQ G-10		4175	-0-	4175	4175	3929	2	246	9	N	224	179	1			111
01	DLQ G-10		3386	-0-	3386	7561	3177	2	209	9	N	190	178	1			123
02	DLQ G-10		3964	-0-	3964	11525	3729	2	235	9	N	214	177	1			160
03	16281	X	4756	-0-	-11525	-0-	4464	2	292	9	N	265	364	1			61
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					61

MOORE WELL #: 1035 RRCID -> 262726 COMPL. DATE 04/28/2011 TOTAL DEPTH 13061 PERF.10448 - 12446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5880	X	4597	-0-	-1283	-0-	4255	2	342	9	N	311	368	1			776
12	6014	X	5162	-0-	-852	-0-	4743	2	419	9	N	381	528	1			629
01	5952	X	4023	-0-	-1929	-0-	3863	2	160	9	N	145					774
02	5481	X	3807	-0-	-1674	-0-	3654	2	153	9	N	139					913
03	5859	X	3978	-0-	-1881	-0-	3817	2	161	9	N	146	358	1			701
04	5010	X	NO RPT	-0-	-5010	-0-					N	NO RPT					701

MILLS RANCH WELL #: 3025 RRCID -> 270345 COMPL. DATE 10/14/2013 TOTAL DEPTH 13062 PERF.11912 - 12899

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6270	X	4276	-0-	-1994	-0-	3958	2	318	9	N	289	548	1			529
12	6479	X	1960	-0-	-4519	-0-	1862	2	98	9	N	89					618
01	6479	X	3899	-0-	-2580	-0-	3741	2	158	9	N	144					762
02	5423	X	2703	-0-	-2720	-0-	2524	2	179	9	N	163	180	1			745
03	9582	X	9582	-0-	-0-	-0-	9263	2	319	9	N	290	180	1			855
04	4290	X	NO RPT	-0-	-4290	-0-					N	NO RPT					855

DOUG WELL #: 4024 RRCID -> 271471 COMPL. DATE 02/18/2014 TOTAL DEPTH 13050 PERF.11858 - 12870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11220	X	10405	-0-	-815	-0-	10214	2	191	9	N	174	192	1			877
12	DLQ G-10		9906	-0-	9906	9906	9689	2	217	9	N	197	192	1			882
01	DLQ G-10		5254	-0-	5254	15160	5177	2	77	9	N	70					952
02	DLQ G-10		8824	-0-	8824	23984	8589	2	235	9	N	214					1166
03	31722	X	7738	-0-	-23984	-0-	7666	2	72	9	N	65	197	1			1034
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					1034

LISTER (GRANITE WASH) //CONT.// 53923 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
SANGUINE GAS EXPLORATION, LLC //CONT.// 748059
MILLS RANCH SE WELL #: 6024 RRCID -> 272216 COMPL. DATE 05/25/2013 TOTAL DEPTH 12700 PERF.12582 - 12623

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RECLASSIFIED TO OIL DIST. 14 LEASE 09163 06/19/2014

UNIT PETROLEUM COMPANY 877099
STREET, E. B. WELL #: 1 RRCID -> 122901 COMPL. DATE 01/12/1987 TOTAL DEPTH 14100 PERF.12251 - 12406

11	900	X	741	-0-	-159	-0-	741	2			N	-0-					90
12	930	X	830	-0-	-100	-0-	830	2			N	-0-					90
01	930	X	-0-	-0-	-930	-0-					N	-0-					90
02	870	X	550	-0-	-320	-0-	550	2			N	-0-					90
03	899	X	835	-0-	-64	-0-	835	2			N	-0-					90
*04	834	X	834	-0-	-0-	-0-	834	2			N	-0-					90

BYERS, R. N. UNIT WELL #: 1 RRCID -> 126799 COMPL. DATE 02/18/1988 TOTAL DEPTH 16238 PERF.12370 - 12424

11	2640	X	1913	-0-	-727	-0-	1855	2	58	9	N	53					190
12	2728	X	2131	-0-	-597	-0-	2096	2	35	9	N	32	177	1			45
01	2883	X	-0-	-0-	-2883	-0-					N	93					138
02	2697	X	2137	-0-	-560	-0-	2039	2	98	9	N	89					227
03	2883	X	2197	-0-	-686	-0-	2152	2	45	9	N	41					268
*04	2252	X	2252	-0-	-0-	-0-	2152	2	100	9	N	91	188	1			172

BYERS, R.N. UNIT WELL #: 2306 RRCID -> 209106 COMPL. DATE 09/25/2004 TOTAL DEPTH 13475 PERF.12329 - 12362

11	1590	N	-0-	-0-	-1590	-0-					N	-0-					93
12	1240	N	-0-	-0-	-1240	-0-					N	-0-					93
01	651	N	-0-	-0-	-651	-0-					N	-0-					93
02	0	N	-0-	-0-	-0-	-0-					N	-0-					93
03	0	N	-0-	-0-	-0-	-0-					N	-0-					93
04	0	N	-0-	-0-	-0-	-0-					N	-0-					93

BYERS, R.N. UNIT WELL #: 2310 RRCID -> 211629 COMPL. DATE 04/29/2005 TOTAL DEPTH 13000 PERF.11564 - 11568

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					92
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					92
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					92
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					92
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					92
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					92

STREET, E.B. WELL #: 1513 RRCID -> 212036 COMPL. DATE 08/11/2005 TOTAL DEPTH 13600 PERF.13278 - 13407

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

STREET, E.B. WELL #: 1516 RRCID -> 214970 COMPL. DATE 10/12/2005 TOTAL DEPTH 13640 PERF.12215 - 12223

11	0	N	-0-	-0-	-0-	-0-					N	-0-					69
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					69
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					69
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					69
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					69
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					69

LISTER (GRANITE WASH) //CONT.// 53923 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNIT PETROLEUM COMPANY //CONT.// 877099
MCALLISTER WELL #: 2211 RRCID -> 215202 COMPL. DATE 10/08/2005 TOTAL DEPTH 13600 PERF.13381 - 13504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	X	383	-0-	-127	-0-	383	2			N	-0-					22
12	527	X	362	-0-	-165	-0-	362	2			N	-0-					22
01	496	X	-0-	-0-	-496	-0-					N	-0-					22
02	435	X	388	-0-	-47	-0-	388	2			N	-0-					22
03	465	X	393	-0-	-72	-0-	393	2			N	-0-					22
*04	393	X	393	-0-	-0-	-0-	393	2			N	-0-					22

WALKER WELL #: 501 RRCID -> 218928 COMPL. DATE 10/03/2005 TOTAL DEPTH 13580 PERF.13295 - 13483

11	0	X	-0-	-0-	-0-	-0-					N	-0-					13
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13

BYERS, R.N. UNIT WELL #: 2303 RRCID -> 219946 COMPL. DATE 04/01/2006 TOTAL DEPTH 13881 PERF.12154 - 13739

11	2640	X	598	-0-	-2042	-0-	598	2			N	-0-					132
12	2728	X	607	-0-	-2121	-0-	607	2			N	-0-					132
01	2728	X	-0-	-0-	-2728	-0-					N	-0-					132
02	2349	X	476	-0-	-1873	-0-	476	2			N	-0-					132
03	2511	X	455	-0-	-2056	-0-	455	2			N	-0-					132
04	600	X	455	-0-	-145	-0-	455	2			N	-0-					132

BYERS, R.N. UNIT WELL #: 2308 RRCID -> 219947 COMPL. DATE 12/17/2005 TOTAL DEPTH 13607 PERF.12100 - 13363

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					62
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					62
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					62
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					62
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					62
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					62

MOORE WELL #: 5004 RRCID -> 219959 COMPL. DATE 02/17/2006 TOTAL DEPTH 13800 PERF.12487 - 13770

11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

STREET, E.B. WELL #: 1510 RRCID -> 219984 COMPL. DATE 01/16/2006 TOTAL DEPTH 13700 PERF.12375 - 13666

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WILEY WELL #: 616 RRCID -> 220616 COMPL. DATE 04/22/2006 TOTAL DEPTH 13962 PERF.13376 - 13865

11	2220	X	78	-0-	-2142	-0-	78	2			N	-0-					30
12	2046	X	75	-0-	-1971	-0-	75	2			N	-0-					30
01	1798	X	-0-	-0-	-1798	-0-					N	-0-					30
02	493	X	-0-	-0-	-493	-0-					N	-0-					30
03	279	X	-0-	-0-	-279	-0-					N	-0-					30
04	90	X	-0-	-0-	-90	-0-					N	-0-					30

LISTER (GRANITE WASH) //CONT.// 53923 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNIT PETROLEUM COMPANY //CONT.// 877099
RIVES WELL #: 5011 RRCID -> 223170 COMPL. DATE 06/27/2006 TOTAL DEPTH 13875 PERF.12607 - 13802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WITHAM WELL #: 2215 RRCID -> 223956 COMPL. DATE 09/22/2006 TOTAL DEPTH 13668 PERF.12170 - 12992

11	3150	X	2209	-0-	-941	-0-	2202	2	7	9	N	6					100
12	3255	X	2581	-0-	-674	-0-	2567	2	14	9	N	13					113
01	2945	X	-0-	-0-	-2945	-0-					N	7					120
02	2610	X	2573	-0-	-37	-0-	2559	2	14	9	N	13					133
03	2782	X	2782	-0-	-0-	-0-	2776	2	6	9	N	5					138
*04	2776	X	2776	-0-	-0-	-0-	2776	2			N	-0-					138

MCALLISTER WELL #: 2203 RRCID -> 223962 COMPL. DATE 06/23/2006 TOTAL DEPTH 13970 PERF.12331 - 13791

11	2760	X	1993	-0-	-767	-0-	1993	2			N	-0-					85
12	2852	X	2075	-0-	-777	-0-	2042	2	33	9	N	30					115
01	2852	X	-0-	-0-	-2852	-0-					N	-0-					115
02	1914	X	1043	-0-	-871	-0-	1043	2			N	-0-					115
03	2077	X	738	-0-	-1339	-0-	738	2			N	-0-					115
*04	738	N	738	-0-	-0-	-0-	738	2			N	-0-					115

RN BYERS UNIT SWD WELL #: 1 RRCID -> 224666 COMPL. DATE 10/10/2015 TOTAL DEPTH 4650 PERF. 4090 - 4650

11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STREET, E.B. WELL #: 1511 RRCID -> 224695 COMPL. DATE 05/11/2013 TOTAL DEPTH 13850 PERF.12263 - 12602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BYERS, RN UNIT WELL #: 2307 RRCID -> 225498 COMPL. DATE 12/17/2006 TOTAL DEPTH 13706 PERF.12118 - 13363

11	0	X	-0-	-0-	-0-	-0-					N	-0-					52
12	0	X	-0-	-0-	-0-	-0-					N	-0-					52
01	0	X	-0-	-0-	-0-	-0-					N	-0-					52
02	0	X	-0-	-0-	-0-	-0-					N	-0-					52
03	0	X	-0-	-0-	-0-	-0-					N	-0-					52
04	0	X	-0-	-0-	-0-	-0-					N	-0-					52

LISTER (GRANITE WASH) //CONT.// 53923 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNIT PETROLEUM COMPANY //CONT.// 877099
BYERS, RN UNIT WELL #: 2304 RRCID -> 225502 COMPL. DATE 01/12/2007 TOTAL DEPTH 13782 PERF.12178 - 13635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4050	X	2293	-0-	-1757	-0-	1008	1	1282	2	N	3					154
							3	9									
12	4185	X	1341	-0-	-2844	-0-	1008	1	331	2	N	2					156
							2	9									
01	4185	X	1008	-0-	-3177	-0-	1008	1			N	-0-					156
02	3422	X	-0-	-0-	-3422	-0-					N	-0-					156
03	3286	X	-0-	-0-	-3286	-0-					N	-0-					156
04	2280	X	-0-	-0-	-2280	-0-					N	-0-					156

BYERS, RN UNIT WELL #: 2314 RRCID -> 225503 COMPL. DATE N/A TOTAL DEPTH 13670 PERF.12217 - 13950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCALLISTER NORTH WELL #: 2204 RRCID -> 225526 COMPL. DATE 12/05/2006 TOTAL DEPTH 13815 PERF.12284 - 13485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3300	X	1389	-0-	-1911	-0-	1389	2			N	-0-					188
12	2108	X	1477	-0-	-631	-0-	1477	2			N	-0-					188
01	1891	X	-0-	-0-	-1891	-0-					N	-0-					188
02	1653	X	1300	-0-	-353	-0-	1300	2			N	-0-					188
03	1705	X	1517	-0-	-188	-0-	1517	2			N	-0-					188
*04	1517	X	1517	-0-	-0-	-0-	1517	2			N	-0-					188

BYERS, RN UNIT WELL #: 2302 RRCID -> 225551 COMPL. DATE 11/17/2006 TOTAL DEPTH 13851 PERF.12254 - 13382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4170	X	3765	-0-	-405	-0-	1008	1	2732	2	N	23					160
							25	9									
12	4402	X	3863	-0-	-539	-0-	1008	1	2836	2	N	17					177
							19	9									
01	4402	X	1014	-0-	-3388	-0-	1008	1	6	9	N	5					182
02	4118	X	804	-0-	-3314	-0-	803	2	1	9	N	1					183
03	4185	X	634	-0-	-3551	-0-	624	2	10	9	N	9					192
04	3780	X	626	-0-	-3154	-0-	624	2	2	9	N	2					193

MOORE WELL #: 5003 RRCID -> 227762 COMPL. DATE 07/10/2007 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SN BYERS UNIT WELL #: 2309 RRCID -> 228016 COMPL. DATE 04/06/2007 TOTAL DEPTH 13642 PERF.12128 - 13495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	X	347	-0-	-163	-0-	347	2			N	-0-					33
12	465	X	313	-0-	-152	-0-	313	2			N	-0-					33
01	434	X	-0-	-0-	-434	-0-					N	-0-					33
02	377	X	317	-0-	-60	-0-	317	2			N	-0-					33
03	403	X	335	-0-	-68	-0-	335	2			N	-0-					33
04	360	X	335	-0-	-25	-0-	335	2			N	-0-					33

LISTER (GRANITE WASH) //CONT.// 53923 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNIT PETROLEUM COMPANY //CONT.// 877099
VELASQUEZ WELL #: 1614 RRCID -> 228034 COMPL. DATE 03/02/2007 TOTAL DEPTH 13837 PERF.12849 - 13598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1440	X	-0-	-0-	-1440	-0-					N	-0-					53
12	0	X	-0-	-0-	-0-	-0-					N	-0-					53
01	0	X	-0-	-0-	-0-	-0-					N	-0-					53
02	248	X	248	-0-	-0-	-0-	248	2			N	-0-					53
03	0	X	-0-	-0-	-0-	-0-					N	-0-					53
04	0	X	-0-	-0-	-0-	-0-					N	-0-					53

MCALLISTER WELL #: 2213 RRCID -> 228056 COMPL. DATE 02/04/2007 TOTAL DEPTH 13514 PERF.12241 - 13420

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MCALLISTER NORTH WELL #: 2206 RRCID -> 231203 COMPL. DATE 12/06/2007 TOTAL DEPTH N/A PERF. N/A

11	5400	X	3758	-0-	-1642	-0-	3756	2	2	9	N	2					132
12	5580	X	3962	-0-	-1618	-0-	3962	2			N	-0-					132
01	5518	X	-0-	-0-	-5518	-0-					N	-0-					132
02	4727	X	4291	-0-	-436	-0-	4291	2			N	-0-					132
03	4650	X	3493	-0-	-1157	-0-	3493	2			N	-0-					132
04	3840	X	3493	-0-	-347	-0-	3493	2			N	-0-					132

MCALLISTER WELL #: 2212 RRCID -> 236454 COMPL. DATE 05/18/2007 TOTAL DEPTH 13600 PERF.12300 - 13466

11	1380	X	1239	-0-	-141	-0-	1239	2			N	-0-					105
12	1426	X	1407	-0-	-19	-0-	1407	2			N	-0-					105
01	1457	X	-0-	-0-	-1457	-0-					N	-0-					105
02	1363	X	1266	-0-	-97	-0-	1266	2			N	-0-					105
03	1457	X	1349	-0-	-108	-0-	1349	2			N	-0-					105
04	1350	X	1349	-0-	-1	-0-	1349	2			N	-0-					105

WITHAM WELL #: 2210 RRCID -> 237099 COMPL. DATE 10/17/2007 TOTAL DEPTH 14598 PERF.14457 - 14464

11	3090	X	2562	-0-	-528	-0-	2556	2	6	9	N	5					90
12	3131	X	2877	-0-	-254	-0-	2858	2	19	9	N	17					107
01	3162	X	-0-	-0-	-3162	-0-					N	28					135
02	2958	X	2540	-0-	-418	-0-	2521	2	19	9	N	17					152
03	3162	X	3016	-0-	-146	-0-	2998	2	18	9	N	16					168
*04	3001	X	3001	-0-	-0-	-0-	2998	2	3	9	N	3					172

R. N. BYERS UNIT WELL #: 2305 RRCID -> 246551 COMPL. DATE 08/11/2007 TOTAL DEPTH 13800 PERF.12205 - 13617

11	0	X	-0-	-0-	-0-	-0-					N	-0-					168
12	0	X	-0-	-0-	-0-	-0-					N	-0-					168
01	0	X	-0-	-0-	-0-	-0-					N	-0-					168
02	0	X	-0-	-0-	-0-	-0-					N	-0-					168
03	0	X	-0-	-0-	-0-	-0-					N	-0-					168
04	0	X	-0-	-0-	-0-	-0-					N	-0-					168

MCALLISTER WELL #: 2214 RRCID -> 248357 COMPL. DATE 09/08/2007 TOTAL DEPTH 13637 PERF.13292 - 13498

11	2220	X	2161	-0-	-59	-0-	2142	2	19	9	N	17					172
12	2604	X	1697	-0-	-907	-0-	1688	2	9	9	N	8					180
01	2728	X	-0-	-0-	-2728	-0-					N	-0-					180
02	2552	X	299	-0-	-2253	-0-	299	2			N	-0-					180
03	2728	X	385	-0-	-2343	-0-	385	2			N	-0-					180
04	2160	X	385	-0-	-1775	-0-	385	2			N	-0-					180

LISTER (GRANITE WASH) //CONT.// 53923 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNIT PETROLEUM COMPANY //CONT.// 877099
R. N. BYERS UNIT WELL #: 2316 RRCID -> 252885 COMPL. DATE 10/05/2007 TOTAL DEPTH 13719 PERF.12187 - 13549

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

LOCKE (BROWN DOLOMITE) 54284 500 ASSOCIATED ONE WELL CNTY: ROBERTS
LE NORMAN OPERATING LLC 491579
LOCKE WELL #: 360 RRCID -> 247219 COMPL. DATE 10/25/2007 TOTAL DEPTH 10630 PERF. 4100 - 5900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OVERFLOW ENERGY, LLC 628574
LOCKE CATTLE CO. WELL #: 4 RRCID -> 054008 COMPL. DATE 11/11/1972 TOTAL DEPTH 4444 PERF. 4396 - 4435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					39
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					39
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					39
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					39
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					39
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					39

LOCUST GROVE (NOVI) 54357 500 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
CONOCOPHILLIPS COMPANY 172232
WALSER WELL #: 1 RRCID -> 247829 COMPL. DATE 03/04/2009 TOTAL DEPTH 11176 PERF. 9910 - 9916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	771	N	771	-0-	-0-	-0-	771	3			N	-0-					140
12	1178	N	866	-0-	-312	-0-	866	3			N	-0-					140
01	930	N	737	-0-	-193	-0-	737	3			N	-0-					140
02	821	N	821	-0-	-0-	-0-	821	3			N	-0-					140
03	898	N	898	-0-	-0-	-0-	898	3			N	-0-					140
*04	822	N	822	-0-	-0-	-0-	822	3			N	-0-					140

LOESCH (MORROW UPPER) 54383 250 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
CHESAPEAKE OPERATING, L.L.C. 147699
LOESCH WELL #: 1945 RRCID -> 160463 COMPL. DATE 09/17/1996 TOTAL DEPTH 8773 PERF. 8674 - 8694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					69
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					69
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					69
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					69
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					69
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					69

MGE RESOURCES, INC. 563288
PAINE, SIM WELL #: 1944 RRCID -> 162144 COMPL. DATE 02/03/1997 TOTAL DEPTH 8880 PERF. 8702 - 8726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LONE BUTTE (CLEVELAND) 54573 500 ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
MCGARRAUGH-EDWARDS "A" WELL #: 5140 RRCID -> 216749 COMPL. DATE 04/27/2006 TOTAL DEPTH 7300 PERF. 7145 - 7184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	176	N	176	-0-	-0-	-0-	146	3	30	9	N	27	28	1			12
12	155	N	145	-0-	-10	-0-	130	3	15	9	N	14	14	1			12
01	188	N	188	-0-	-0-	-0-	149	3	39	9	N	35	28	1			19
02	191	N	191	-0-	-0-	-0-	146	3	45	9	N	41	55	1			5
03	193	N	193	-0-	-0-	-0-	152	3	41	9	N	37	26	1			16
*04	199	N	199	-0-	-0-	-0-	155	3	44	9	N	40	39	1			17

CHESAPEAKE OPERATING, L.L.C. 147699
HARBAUGH, P.A. WELL #: 34 RRCID -> 276650 COMPL. DATE 02/01/2001 TOTAL DEPTH 8873 PERF. 7191 - 7628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					54
12	0	N	-0-	-0-	-0-	-0-					N	-0-					54
01	0	N	-0-	-0-	-0-	-0-					N	-0-					54
02	0	N	-0-	-0-	-0-	-0-					N	-0-					54
03	0	N	-0-	-0-	-0-	-0-					N	-0-					54
04	0	N	-0-	-0-	-0-	-0-					N	-0-					54

LATIGO PETROLEUM, LLC 488260
COURSON RANCH 159 WELL #: 3A RRCID -> 174328 COMPL. DATE N/A TOTAL DEPTH 7900 PERF. 7084 - 7112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					93
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					93
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					93
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					93
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					93
04	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					93

MEWBOURNE OIL COMPANY 562560
HARBAUGH WELL #: 1 RRCID -> 174181 COMPL. DATE N/A TOTAL DEPTH 8100 PERF. 7330 - 7860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	88	-0-	-32	-0-	30	1	58	2	N	-0-					198
12	93	N	91	-0-	-2	-0-	31	1	60	2	N	-0-					198
01	93	N	91	-0-	-2	-0-	31	1	60	2	N	-0-					198
02	87	N	68	-0-	-19	-0-	22	1	46	2	N	-0-					198
03	93	N	85	-0-	-8	-0-	31	1	54	2	N	-0-					198
*04	93	N	93	-0-	-0-	-0-	30	1	63	2	N	-0-					198

LONE BUTTE (NOVI) 54573 600 ASSOCIATED CAPACITY CNTY: OCHILTREE
CHESAPEAKE OPERATING, L.L.C. 147699
HARBAUGH WELL #: 147 RRCID -> 093029 COMPL. DATE 02/27/1981 TOTAL DEPTH 10265 PERF. 8202 - 8252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	402	N	402	-0-	-0-	-0-	402	2			N	-0-					34
12	434	N	401	-0-	-33	-0-	401	2			N	-0-					34
01	434	N	429	-0-	-5	-0-	429	2			N	-0-					34
02	394	N	394	-0-	-0-	-0-	394	2			N	-0-					34
03	449	N	449	-0-	-0-	-0-	449	2			N	-0-					34
*04	619	N	619	-0-	-0-	-0-	619	2			N	-0-					34

COURSON OIL & GAS, INC. 182785
HARBAUGH-COURSON WELL #: 1146 RRCID -> 215697 COMPL. DATE 03/14/2006 TOTAL DEPTH 11200 PERF. 8653 - 8670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3930	X	3704	-0-	-226	-0-	60	1	3644	2	N	-0-					168
12	4061	X	3867	-0-	-194	-0-	62	1	3805	2	N	-0-					168
01	4030	X	3844	-0-	-186	-0-	62	1	3782	2	N	-0-					168
02	3741	X	3588	-0-	-153	-0-	58	1	3530	2	N	-0-					168
03	3968	X	3833	-0-	-135	-0-	62	1	3771	2	N	-0-					168
04	3750	X	3672	-0-	-78	-0-	60	1	3612	2	N	-0-					168

LOTT RANCH (GRANITE WASH CONS.) 55072 360 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, L.L.C. 147699
LOTT WELL #: 1017 RRCID -> 213136 COMPL. DATE 06/23/2005 TOTAL DEPTH 12725 PERF.11958 - 12650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					15
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					15
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					15
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					15
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					15
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					15

LOTT 17 WELL #: 2H RRCID -> 253336 COMPL. DATE 08/07/2009 TOTAL DEPTH 12267 PERF.12135 - 16492

11	6270	X	5232	-0-	-1038	-0-	4936	2	296	9	N	269	257	1	2	8	140
12	6479	X	5108	-0-	-1371	-0-	4912	2	196	9	N	178	190	1	1	8	127
01	6417	X	4426	-0-	-1991	-0-	4240	2	186	9	N	169	143	1	1	8	152
02	6003	X	5653	-0-	-350	-0-	5333	2	320	9	N	291	329	1	7	8	107
03	6417	X	5787	-0-	-630	-0-	5556	2	231	9	N	210	193	1	4	8	120
*04	5487	X	5487	-0-	-0-	-0-	5175	2	312	9	N	284	192	1	2	8	210

LOTT 17 WELL #: 3H RRCID -> 256306 COMPL. DATE 05/14/2010 TOTAL DEPTH 12079 PERF.12180 - 16573

11	9840	X	8607	-0-	-1233	-0-	8324	2	283	9	N	257	224	1	1	8	101
12	10168	X	9908	-0-	-260	-0-	9678	2	230	9	N	209	183	1			127
01	9889	X	9083	-0-	-806	-0-	8882	2	201	9	N	183	169	1	1	8	140
02	9193	X	8939	-0-	-254	-0-	8721	2	218	9	N	198	267	1	2	8	69
03	9920	X	9301	-0-	-619	-0-	9090	2	211	9	N	192	170	1	4	8	87
04	9600	X	8099	-0-	-1501	-0-	7850	2	249	9	N	226	161	1			152

ATHERTON, D. E. WELL #: 3057H RRCID -> 259619 COMPL. DATE 09/24/2010 TOTAL DEPTH 11200 PERF.11380 - 15725

11	2658	X	2658	-0-	-0-	-0-	2482	2	176	9	N	160	65	1	1	8	198
12	2462	X	2462	-0-	-0-	-0-	2371	2	91	9	N	83	182	1			99
01	2418	X	1612	-0-	-806	-0-	1521	2	91	9	N	83	66	1			116
*02	2262	X	711	-0-	-1551	-0-	660	2	51	9	N	46	100	1			62
*03	2418	X	-0-	-0-	-2418	-0-					N	-0-					62
*04	2340	X	-0-	-0-	-2340	-0-					N	-0-	30	1			32

LOTT 17 WELL #: 4H RRCID -> 262148 COMPL. DATE 03/29/2011 TOTAL DEPTH 12107 PERF.12060 - 16453

11	13080	X	13037	-0-	-43	-0-	12428	2	609	9	N	554	842	1			144
12	13578	X	12570	-0-	-1008	-0-	11860	2	710	9	N	645	524	1	6	8	259
01	13578	X	11090	-0-	-2488	-0-	10666	2	424	9	N	385	354	1	12	8	278
02	12702	X	11506	-0-	-1196	-0-	10942	2	564	9	N	513	535	1	1	8	255
03	13578	X	12368	-0-	-1210	-0-	11633	2	735	9	N	668	573	1			350
04	13050	X	11904	-0-	-1146	-0-	11343	2	561	9	N	510	756	1			104

ATHERTON, D. E. WELL #: 2057H RRCID -> 262422 COMPL. DATE 07/05/2011 TOTAL DEPTH 11393 PERF.11503 - 15847

11	5100	X	2232	-0-	-2868	-0-	2012	2	220	9	N	200	95	1	2	8	157
12	4495	X	1381	-0-	-3114	-0-	1152	2	229	9	N	208	248	1	2	8	115
01	4371	X	1656	-0-	-2715	-0-	1470	2	186	9	N	169	152	1	2	8	130
02	4089	X	3700	-0-	-389	-0-	3383	2	317	9	N	288	325	1	3	8	90
03	4812	X	4812	-0-	-0-	-0-	4500	2	312	9	N	284	174	1			200
*04	4846	X	4846	-0-	-0-	-0-	4527	2	319	9	N	290	429	1			61

LOTT RANCH (GRANITE WASH CONS.) //CONT.// 55072 360 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC 491579
LOTT WELL #: 1516 RRCID -> 251183 COMPL. DATE 03/04/2009 TOTAL DEPTH 14685 PERF.12027 - 14617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2879	N	2879	-0-	-0-	-0-	2758	2	121	9	N	110	16	8			172
12	3100	N	3145	-0-	45	45	3050	2	95	9	N	86	194	1	27	8	37
01	3100	N	3442	-0-	342	387	3323	2	119	9	N	108	17	8			128
02	2900	N	3339	-0-	439	826	3237	2	102	9	N	93	18	8			203
03	3948	X	3122	-0-	-826	-0-	3061	2	61	9	N	55	178	1	10	8	70
*04	3020	X	3020	-0-	-0-	-0-	2942	2	78	9	N	71	13	8			128

CARR 1 WELL #: 2H RRCID -> 255809 COMPL. DATE 02/18/2010 TOTAL DEPTH 11284 PERF.11513 - 15631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3240	X	3027	-0-	-213	-0-	2871	2	156	9	N	142	184	1			178
12	3131	X	3055	-0-	-76	-0-	2934	2	121	9	N	110	185	1			103
01	3131	X	2397	-0-	-734	-0-	2332	2	65	9	N	59					162
02	2929	X	2604	-0-	-325	-0-	2543	2	61	9	N	55					217
03	3131	X	2786	-0-	-345	-0-	2783	2	3	9	N	3					220
04	3030	X	2791	-0-	-239	-0-	2641	2	150	9	N	136					356

LUNSFORD 3 WELL #: 4H RRCID -> 257677 COMPL. DATE 03/12/2010 TOTAL DEPTH 11333 PERF.11955 - 16156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4380	X	4350	-0-	-30	-0-	4245	2	105	9	N	95	181	1			136
12	3999	X	3536	-0-	-463	-0-	3457	2	79	9	N	72					208
01	4366	X	4366	-0-	-0-	-0-	4183	2	183	9	N	166	194	1			180
02	3741	X	3715	-0-	-26	-0-	3541	2	174	9	N	158	180	1			158
03	4143	X	4143	-0-	-0-	-0-	3972	2	171	9	N	155	186	1			127
*04	3895	X	3895	-0-	-0-	-0-	3770	2	125	9	N	114					241

WHITNEY 4 WELL #: 2H RRCID -> 261461 COMPL. DATE 01/20/2011 TOTAL DEPTH 11174 PERF.11819 - 16199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12090	X	10440	-0-	-1650	-0-	10271	2	169	9	N	154	185	1			130
12	11718	X	11240	-0-	-478	-0-	11055	2	185	9	N	168	183	1			115
01	11718	X	11124	-0-	-594	-0-	10919	2	205	9	N	186	184	1			117
02	10963	X	10963	-0-	-0-	-0-	10868	2	95	9	N	86					203
03	12590	X	12590	-0-	-0-	-0-	12510	2	80	9	N	73	190	1			86
*04	12178	X	12178	-0-	-0-	-0-	12111	2	67	9	N	61					147

LUNSFORD 3 WELL #: 8H RRCID -> 262178 COMPL. DATE 01/12/2011 TOTAL DEPTH 11494 PERF.11899 - 16483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5910	X	-0-	-0-	-5910	-0-					N	-0-					233
12	4759	X	4759	-0-	-0-	-0-	4606	2	153	9	N	139					372
01	4216	X	370	-0-	-3846	-0-	369	2	1	9	N	1	188	1			185
02	7883	X	7883	-0-	-0-	-0-	7211	2	672	9	N	611	563	1			233
03	5859	X	5859	-0-	-0-	-0-	5318	2	541	9	N	492	553	1			172
*04	5773	X	5773	-0-	-0-	-0-	5291	2	482	9	N	438	185	1			425

LUNSFORD 3 WELL #: 6H RRCID -> 263138 COMPL. DATE 11/09/2010 TOTAL DEPTH 11261 PERF.11808 - 16264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8037	X	8037	-0-	-0-	-0-	7731	2	306	9	N	278	189	1			334
12	10199	X	7529	-0-	-2670	-0-	7251	2	278	9	N	253	372	1			215
01	9517	X	8957	-0-	-560	-0-	8572	2	385	9	N	350	370	1			195
02	8903	X	7585	-0-	-1318	-0-	7234	2	351	9	N	319	185	1			329
03	9145	X	6305	-0-	-2840	-0-	5987	2	318	9	N	289	373	1			245
04	8670	X	5808	-0-	-2862	-0-	5556	2	252	9	N	229	184	1			290

LOTT RANCH (GRANITE WASH CONS.) //CONT.// 55072 360 NON-ASSOCIATED CAPACITY CNTY: WHEELER
SAMSON LONE STAR, LLC 744737
LOTT 2 WELL #: 3H RRCID -> 264990 COMPL. DATE 11/22/2011 TOTAL DEPTH 11525 PERF.11510 - 15867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6960	X	6695	-0-	-265	-0-	392	1	5977	2	N	296	181	1			415
							326	9									
12	7316	X	6309	-0-	-1007	-0-	618	1	5384	2	N	279	358	1			336
							307	9									
01	7316	X	4828	-0-	-2488	-0-	526	1	4158	2	N	131	181	1			286
							144	9									
02	6844	X	4151	-0-	-2693	-0-	563	1	3115	2	N	430	362	1			354
							473	9									
03	6913	X	4767	-0-	-2146	-0-	1180	1	3275	2	N	284	359	1			279
							312	9									
04	6690	X	5871	-0-	-819	-0-	1037	1	4614	2	N	200	175	1			304
							220	9									

LOTT 2 WELL #: 4H RRCID -> 265691 COMPL. DATE 02/18/2012 TOTAL DEPTH 11532 PERF.11536 - 16237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1500	N	1308	-0-	-192	-0-	497	1	610	2	N	183	173	1			242
							201	9									
12	2615	N	2615	-0-	-0-	-0-	392	1	2065	2	N	144	184	1			202
							158	9									
01	1953	N	1669	-0-	-284	-0-	377	1	996	2	N	269	177	1			294
							296	9									
02	1276	N	1270	-0-	-6	-0-	607	1	507	2	N	142	179	1			257
							156	9									
03	2418	N	1421	-0-	-997	-0-	1066	1	235	2	N	109	179	1			187
							120	9									
*04	2013	N	2013	-0-	-0-	-0-	1031	1	813	2	N	154					341
							169	9									

LOTT RANCH (MORROW, UP) 55072 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHAPARRAL ENERGY, L.L.C. 144535
BROWN WELL #: 1 RRCID -> 072006 COMPL. DATE 06/01/1977 TOTAL DEPTH 15486 PERF.14748 - 14859

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

CHESAPEAKE OPERATING, L.L.C. 147699
HORN, THURMAN WELL #: 1 RRCID -> 077144 COMPL. DATE 04/03/1978 TOTAL DEPTH 15170 PERF. 0 - 14850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

GREENHOUSE, T. A. WELL #: 1 RRCID -> 078714 COMPL. DATE 08/23/1978 TOTAL DEPTH 15625 PERF.14538 - 14786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LOTT RANCH (MORROW, UP) //CONT.// 55072 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
ATHERTON, D. E. WELL #: 1 RRCID -> 079971 COMPL. DATE 10/27/1978 TOTAL DEPTH 15060 PERF.14621 - 14639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CONOCOPHILLIPS COMPANY 172232
WILLIS, LUTHER WELL #: 1 RRCID -> 068750 COMPL. DATE N/A TOTAL DEPTH 16246 PERF.14622 - 15081

11	3314	X	3314	-0-	-0-	-0-	44	1	3270	2	N	-0-					-0-
12	3598	X	3598	-0-	-0-	-0-	47	1	3551	2	N	-0-					-0-
01	3293	X	3293	-0-	-0-	-0-	47	1	3246	2	N	-0-					-0-
02	2813	X	2477	-0-	-336	-0-	44	1	2433	2	N	-0-					-0-
03	3007	X	2677	-0-	-330	-0-	47	1	2630	2	N	-0-					-0-
04	2910	X	2281	-0-	-629	-0-	2281	2			N	-0-					-0-

LOTT WELL #: 1 RRCID -> 073959 COMPL. DATE 11/04/1977 TOTAL DEPTH 17086 PERF.14854 - 14994

11	2190	N	1814	-0-	-376	-0-	44	1	1770	2	N	-0-					-0-
12	2134	N	2134	-0-	-0-	-0-	45	1	2089	2	N	-0-					-0-
01	2536	N	2536	-0-	-0-	-0-	47	1	2489	2	N	-0-					-0-
02	2153	N	2153	-0-	-0-	-0-	44	1	2109	2	N	-0-					-0-
03	2288	N	2288	-0-	-0-	-0-	47	1	2241	2	N	-0-					-0-
04	2460	N	2220	-0-	-240	-0-	2220	2			N	-0-					-0-

LOTT WELL #: 102 RRCID -> 075152 COMPL. DATE N/A TOTAL DEPTH 15473 PERF.15072 - 15098

11	91	N	91	-0-	-0-	-0-	45	1	46	2	N	-0-					-0-
12	102	N	102	-0-	-0-	-0-	47	1	55	2	N	-0-					-0-
01	102	N	102	-0-	-0-	-0-	47	1	55	2	N	-0-					-0-
02	91	N	91	-0-	-0-	-0-	44	1	47	2	N	-0-					-0-
03	95	N	95	-0-	-0-	-0-	47	1	48	2	N	-0-					-0-
04	90	N	61	-0-	-29	-0-	61	2			N	-0-					-0-

LOTT RANCH (14500) 55072 750 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHAPARRAL ENERGY, L.L.C. 144535
BROWN, R. W. WELL #: 1 RRCID -> 223893 COMPL. DATE 10/18/2006 TOTAL DEPTH 15486 PERF.11577 - 13686

11	120	X	-0-	-0-	-120	-0-					N	-0-					147
12	93	X	-0-	-0-	-93	-0-					N	-0-					147
01	93	X	-0-	-0-	-93	-0-					N	-0-					147
02	58	X	-0-	-0-	-58	-0-					N	-0-					147
03	0	X	-0-	-0-	-0-	-0-					N	-0-					147
04	0	X	-0-	-0-	-0-	-0-					N	-0-					147

CHESAPEAKE OPERATING, L.L.C. 147699
O'BRIEN WELL #: 1021 RRCID -> 209982 COMPL. DATE 05/06/2005 TOTAL DEPTH 13100 PERF.11885 - 12995

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					6
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					6
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					6
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					6
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					6
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					6

LOTT RANCH (14500) //CONT.// 55072 750 NON-ASSOCIATED CAPACITY CNTY: WHEELER
KAISER-FRANCIS OIL COMPANY 450175
LEE-HEFLEY WELL #: 105 RRCID -> 138733 COMPL. DATE 05/14/1991 TOTAL DEPTH 15060 PERF.14342 - 14368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	X	-0-	-0-	-120	-0-					N	-0-					144
12	0	X	-0-	-0-	-0-	-0-					N	-0-					144
01	0	X	-0-	-0-	-0-	-0-					N	-0-					144
02	0	X	-0-	-0-	-0-	-0-					N	-0-					144
03	0	X	-0-	-0-	-0-	-0-					N	-0-	144	1			-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

LE NORMAN OPERATING LLC 491579
HORN WELL #: 1049 RRCID -> 186636 COMPL. DATE 04/19/2005 TOTAL DEPTH 14940 PERF.14346 - 14684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3180	X	3041	-0-	-139	-0-	3041	2			N	-0-					69
12	3193	X	3105	-0-	-88	-0-	3105	2			N	-0-					69
01	3858	X	3858	-0-	-0-	-0-	3858	2			N	-0-					69
02	2987	X	2904	-0-	-83	-0-	2904	2			N	-0-					69
03	3162	X	3094	-0-	-68	-0-	3094	2			N	-0-					69
04	3720	X	2959	-0-	-761	-0-	2959	2			N	-0-					69

LUNSFORD WELL #: 203 RRCID -> 194948 COMPL. DATE 03/20/2003 TOTAL DEPTH 14856 PERF.14150 - 14174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6742	X	6742	-0-	-0-	-0-	6742	2			N	-0-					138
12	6736	X	6736	-0-	-0-	-0-	6673	2	63	9	N	57					195
01	7311	X	7311	-0-	-0-	-0-	7311	2			N	-0-					195
02	6353	X	6353	-0-	-0-	-0-	6298	2	55	9	N	50	187	1			58
03	6439	X	6439	-0-	-0-	-0-	6439	2			N	-0-					58
*04	6546	X	6546	-0-	-0-	-0-	6546	2			N	-0-					58

PANNELL WELL #: 202 RRCID -> 198190 COMPL. DATE 10/11/2003 TOTAL DEPTH 14898 PERF.14254 - 14786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6240	X	5977	-0-	-263	-0-	5946	2	31	9	N	28					307
12	7037	X	6481	-0-	-556	-0-	6431	2	50	9	N	45	184	1			168
01	7037	X	6900	-0-	-137	-0-	6835	2	65	9	N	59	184	1			43
02	6583	X	6308	-0-	-275	-0-	6251	2	57	9	N	52					95
03	6700	X	6700	-0-	-0-	-0-	6636	2	64	9	N	58					153
04	6690	X	6429	-0-	-261	-0-	6387	2	42	9	N	38					191

MICHELLE WELL #: 1 RRCID -> 212670 COMPL. DATE 07/23/2005 TOTAL DEPTH 14558 PERF.13452 - 14487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	X	170	-0-	-70	-0-	170	2			N	-0-					24
12	248	X	153	-0-	-95	-0-	153	2			N	-0-					24
01	248	X	182	-0-	-66	-0-	182	2			N	-0-					24
02	203	X	149	-0-	-54	-0-	149	2			N	-0-					24
03	186	X	163	-0-	-23	-0-	163	2			N	-0-					24
04	180	X	167	-0-	-13	-0-	167	2			N	-0-					24

MURPHY 2 WELL #: 1 RRCID -> 223731 COMPL. DATE 08/26/2006 TOTAL DEPTH 14420 PERF.13474 - 14268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1830	X	644	-0-	-1186	-0-	644	2			N	-0-					95
12	1798	X	691	-0-	-1107	-0-	691	2			N	-0-					95
01	1612	X	666	-0-	-946	-0-	666	2			N	-0-					95
02	1508	X	789	-0-	-719	-0-	789	2			N	-0-					95
03	943	X	943	-0-	-0-	-0-	943	2			N	-0-					95
*04	2374	X	2374	-0-	-0-	-0-	2374	2			N	-0-					95

LUCAS PRESTON (GRANITE WASH) 55431 350 NON-ASSOCIATED ONE WELL CNTY: WHEELER
CHESAPEAKE OPERATING, L.L.C. 147699
MILLER WELL #: 1012 RRCID -> 215710 COMPL. DATE 08/11/2005 TOTAL DEPTH 16120 PERF.12366 - 13346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	915	N	915	-0-	-0-	-0-	915	2			N	-0-					51
12	678	N	678	-0-	-0-	-0-	678	2			N	-0-					51
01	855	N	855	-0-	-0-	-0-	855	2			N	-0-					51
02	899	N	703	-0-	-196	-0-	703	2			N	-0-					51
03	682	N	621	-0-	-61	-0-	621	2			N	-0-					51
04	840	N	601	-0-	-239	-0-	601	2			N	-0-					51

LIPS, WEST (KANSAS CITY) 55854 750 NON-ASSOCIATED ONE WELL CNTY: HUTCHINSON
BP AMERICA PRODUCTION COMPANY 040798
MATHEWS UNIT WELL #: 2 RRCID -> 155789 COMPL. DATE 11/13/1995 TOTAL DEPTH 6830 PERF. 6346 - 6490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAGOUN, S. (MORROW LOWER) 56793 250 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
UNIT PETROLEUM COMPANY 877099
BORN WELL #: 1 RRCID -> 086481 COMPL. DATE 05/23/1979 TOTAL DEPTH 9544 PERF. 9244 - 9257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1230	X	948	-0-	-282	-0-	948	2			N	-0-					130
12	1271	X	691	-0-	-580	-0-	691	2			N	-0-					130
01	1178	X	655	-0-	-523	-0-	655	2			N	-0-					130
02	1035	X	1035	-0-	-0-	-0-	1035	2			N	-0-					130
03	992	X	786	-0-	-206	-0-	786	2			N	-0-					130
04	960	X	764	-0-	-196	-0-	764	2			N	-0-					130

MAJOR CREEK (MORROW, UPPER) 56872 375 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
CHEVRON U. S. A. INC. 148113
ROSS, A.A. WELL #: 9071 RRCID -> 182472 COMPL. DATE 09/28/2000 TOTAL DEPTH 13496 PERF.13624 - 13277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30480		28733	-0-	-1747	-0-	6	1	28727	2	N	-0-					10
12	32364		29309	-0-	-3055	-0-	30	1	29279	2	N	-0-					10
01	32364		28620	-0-	-3744	-0-	31	1	28589	2	N	-0-					10
02	29667	#	26092	-0-	-3575	-0-	29	1	26063	2	N	-0-					10
03	30411	#	27154	-0-	-3257	-0-	30	1	27124	2	N	-0-					10
04	28740	#	26150	-0-	-2590	-0-	20	1	26130	2	N	-0-					10

MAMMOTH CREEK (TONKAWA) 57019 830 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY 562560
AKERS WELL #: 1 RRCID -> 150867 COMPL. DATE 07/04/1994 TOTAL DEPTH 7650 PERF. 6466 - 6480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AKERS WELL #: 2 RRCID -> 150868 COMPL. DATE 07/28/1994 TOTAL DEPTH 7690 PERF. 6494 - 6506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAMMOTH CREEK (TONKAWA) //CONT.// 57019 830 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
BURCHFIEL -B- WELL #: 2 RRCID -> 150869 COMPL. DATE 07/19/1994 TOTAL DEPTH 7670 PERF. 6482 - 6502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YAUCK "782" WELL #: 1 RRCID -> 279541 COMPL. DATE 08/21/2015 TOTAL DEPTH 9350 PERF. 6623 - 8880

11	930	X	930	-0-	-0-	-0-	30	1	894	2	N	5					83
							6	9									
12	819	X	819	-0-	-0-	-0-	30	1	789	2	N	-0-					83
01	795	X	795	-0-	-0-	-0-	31	1	764	2	N	-0-					83
02	926	X	926	-0-	-0-	-0-	29	1	889	2	N	7					90
							8	9									
03	1036	X	1036	-0-	-0-	-0-	31	1	999	2	N	5					95
							6	9									
*04	955	X	955	-0-	-0-	-0-	30	1	925	2	N	-0-					95

STRAT LAND EXPLORATION COMPANY 825420
BRADLEY WELL #: 3 RRCID -> 139993 COMPL. DATE 08/01/1991 TOTAL DEPTH 6850 PERF. 6622 - 6631

11	1260	N	1250	-0-	-10	-0-	1250	2			N	-0-					-0-
12	1054	N	979	-0-	-75	-0-	979	2			N	-0-					-0-
01	1299	N	1299	-0-	-0-	-0-	1299	2			N	-0-					-0-
02	1218	N	1187	-0-	-31	-0-	1187	2			N	-0-					-0-
03	1292	N	1292	-0-	-0-	-0-	1292	2			N	-0-					-0-
*04	1262	N	1262	-0-	-0-	-0-	1262	2			N	-0-					-0-

MAMMOTH CREEK, NORTH (CLEVELAND) 57021 250 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
STRAT LAND EXPLORATION COMPANY 825420
SCHULTZ -D- WELL #: 1 RRCID -> 094650 COMPL. DATE 04/01/1981 TOTAL DEPTH 10120 PERF. 3600 - 3857

11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAMMOTH CREEK, NW (CLEVELAND) 57022 300 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
CONTINENTAL OPERATING CO. 173749
BROYLES WELL #: 2 RRCID -> 127299 COMPL. DATE 04/11/1988 TOTAL DEPTH 7484 PERF. 7364 - 7386

11	3370	R	3370	-0-	-0-	-0-	90	1	3280	2	N	-0-					80
12	2759	#	2662	-0-	-97	-0-	87	1	2575	2	N	-0-					80
01	2799	R	2799	-0-	-0-	-0-	93	1	2706	2	N	-0-					80
02	3248	#	1866	-0-	-1382	-0-	81	1	1785	2	N	-0-					80
03	3472	#	2241	-0-	-1231	-0-	90	1	2151	2	N	-0-					80
04	3360	#	1809	-0-	-1551	-0-	87	1	1722	2	N	-0-					80

MARSH (DOUGLAS) 57680 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
SCHROEDER WELL #: 1 RRCID -> 084537 COMPL. DATE 07/05/1979 TOTAL DEPTH 9800 PERF. 5834 - 5840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	186	-0-	-234	-0-	58	1	127	2	N	1					176
							1	9									
12	310	N	64	-0-	-246	-0-	22	1	42	2	N	-0-					176
01	279	N	22	-0-	-257	-0-	16	1	4	2	N	2	1	8			177
							2	9									
02	229	N	229	-0-	-0-	-0-	56	1	159	2	N	13	9	8			181
							14	9									
03	152	N	152	-0-	-0-	-0-	46	1	104	2	N	2	2	8			181
							2	9									
*04	181	N	181	-0-	-0-	-0-	60	1	104	2	N	15	9	8			187
							17	9									

NATURAL GAS ANADARKO COMPANY 600750
PARNELL BROS. -A- WELL #: 1495 U RRCID -> 078674 COMPL. DATE 02/14/1998 TOTAL DEPTH 7300 PERF. 5751 - 5752

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					20
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					20
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					20
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					20
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					20
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					20

MATHERS (CLEVELAND) 58241 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY 877099
HOWE, GENE WELL #: 7 RRCID -> 120186 COMPL. DATE 09/27/1985 TOTAL DEPTH 12600 PERF. 9288 - 9340

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MATHERS (MORROW) 58241 500 ASSOCIATED 49B CNTY: ROBERTS
RANGE PRODUCTION COMPANY, LLC 691795
HILL, BEN WELL #: 2 U RRCID -> 045599 COMPL. DATE 01/20/1990 TOTAL DEPTH 10015 PERF. 9872 - 9950

11	1950	#	1172	-0-	-778	-0-	1164	2	8	9	Y	7					14
12	2015	#	829	-0-	-1186	-0-	827	2	2	9	Y	2					16
01	1519	#	1510	-0-	-9	-0-	1497	2	13	9	Y	12					28
02	1392	#	606	-0-	-786	-0-	592	2	14	9	Y	13					41
*03	1362	R	1362	-0-	-0-	-0-	1343	1	19	9	Y	17					58
04	1470	#	1188	-0-	-282	-0-	1174	1	14	9	Y	13					71

HILL,BEN WELL #: 6 RRCID -> 136045 COMPL. DATE 06/07/1990 TOTAL DEPTH 10030 PERF. 9916 - 9936

11	14B DENY		1971	-0-	1971	3172	1963	2	8	9	Y	7					155
12	4324	R	1152	-0-	-3172	-0-	1151	2	1	9	Y	1					156
01	1209	#	420	-0-	-789	-0-	417	2	3	9	Y	3					159
02	1914	#	502	-0-	-1412	-0-	501	2	1	9	Y	1					160
03	2046	#	1188	-0-	-858	-0-	1187	1	1	9	Y	1					161
04	1980	#	659	-0-	-1321	-0-	659	1			Y	-0-					161

HILL, BEN WELL #: 15 RRCID -> 275998 COMPL. DATE 07/18/2003 TOTAL DEPTH 10996 PERF. 9891 - 9913

11	305	R	305	-0-	-0-	-0-	305	2			N	-0-					-0-
12	341	R	341	-0-	-0-	-0-	341	2			N	-0-					-0-
01	400	R	400	-0-	-0-	-0-	400	2			N	-0-					-0-
02	401	R	401	-0-	-0-	-0-	401	2			N	-0-					-0-
*03	394	R	394	-0-	-0-	-0-	394	1			N	-0-					-0-
*04	439	R	439	-0-	-0-	-0-	439	1			N	-0-					-0-

MATHERS, NORTH (MORROW, UPPER) 58243 500 ASSOCIATED ONE WELL CNTY: OCHILTREE
RANGE PRODUCTION COMPANY, LLC 691795
PIONEER WELL #: 2 RRCID -> 209409 COMPL. DATE 12/21/2004 TOTAL DEPTH 11350 PERF. 9939 - 9945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2850		2631	-0-	-219	-0-	2631	2			N	-0-					70
12	2945		2360	-0-	-585	-0-	2360	2			N	-0-					70
01	2821	N	2725	-0-	-96	-0-	2710	2	15	9	N	14					84
02	2840	N	2840	-0-	-0-	-0-	2833	2	7	9	N	6					90
*03	2932	N	2932	-0-	-0-	-0-	2901	1	31	9	N	28					118
*04	2883	N	2883	-0-	-0-	-0-	2842	1	41	9	N	37					155

MATHERS RANCH (DOUGLAS) 58257 200 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. 252131
HUMPHREYS WELL #: 3701 RRCID -> 173643 COMPL. DATE 05/27/1999 TOTAL DEPTH 19061 PERF. 7036 - 7144

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUMPHREYS WELL #: 4037 RRCID -> 175856 COMPL. DATE 12/15/1999 TOTAL DEPTH 7300 PERF. 7066 - 7123

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					57
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					57

HUMPHREYS WELL #: 3037 RRCID -> 176054 COMPL. DATE 12/03/1999 TOTAL DEPTH 7300 PERF. 7008 - 7108

11	637	X	637	-0-	-0-	-0-	637	2			N	-0-					-0-
12	696	X	696	-0-	-0-	-0-	696	2			N	-0-					-0-
01	639	X	639	-0-	-0-	-0-	639	2			N	-0-					-0-
02	609	X	564	-0-	-45	-0-	564	2			N	-0-					-0-
03	682	X	NO RPT	-0-	-682	-0-					N	NO RPT					-0-
04	660	X	NO RPT	-0-	-660	-0-					N	NO RPT					-0-

HUMPHREYS WELL #: 2 RRCID -> 176550 COMPL. DATE 03/23/2000 TOTAL DEPTH 7320 PERF. 7076 - 7112

11	600	X	431	-0-	-169	-0-	431	2			N	-0-					187
12	620	X	530	-0-	-90	-0-	530	2			N	-0-					187
01	620	X	461	-0-	-159	-0-	461	2			N	-0-					187
02	580	X	398	-0-	-182	-0-	398	2			N	-0-					187
03	527	X	NO RPT	-0-	-527	-0-					N	NO RPT					187
04	510	X	NO RPT	-0-	-510	-0-					N	NO RPT					187

HUMPHREYS WELL #: 5037 RRCID -> 176551 COMPL. DATE 03/23/2000 TOTAL DEPTH 7275 PERF. 7102 - 7138

11	1029	X	1029	-0-	-0-	-0-	1029	2			N	-0-					-0-
12	978	X	978	-0-	-0-	-0-	978	2			N	-0-					-0-
01	961	X	955	-0-	-6	-0-	955	2			N	-0-					-0-
02	986	X	555	-0-	-431	-0-	555	2			N	-0-					-0-
03	1054	X	NO RPT	-0-	-1054	-0-					N	NO RPT					-0-
04	1020	X	NO RPT	-0-	-1020	-0-					N	NO RPT					-0-

MATHERS RANCH (DOUGLAS) //CONT.// 58257 200 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HUMPHREYS WELL #: 6037 RRCID -> 197589 COMPL. DATE 09/06/2003 TOTAL DEPTH 7400 PERF. 7089 - 7117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1020	X	-0-	-0-	-1020	-0-					N	-0-					192
12	651	X	-0-	-0-	-651	-0-					N	-0-					192
01	558	X	-0-	-0-	-558	-0-					N	-0-					192
02	0	X	-0-	-0-	-0-	-0-					N	-0-					192
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					192
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					192

H & L OPERATING CO., LLC 339787
LEWIS WELL #: 2047 RRCID -> 182246 COMPL. DATE 04/10/2001 TOTAL DEPTH 7473 PERF. 7090 - 7122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	301	N	301	-0-	-0-	-0-	10	1	291	2	N	-0-					120
12	341	N	294	-0-	-47	-0-	10	1	284	2	N	-0-					120
01	310	N	289	-0-	-21	-0-	10	1	279	2	N	-0-					120
02	290	N	261	-0-	-29	-0-	10	1	251	2	N	-0-					120
03	279	N	116	-0-	-163	-0-	10	1	106	2	N	-0-					120
04	270	N	-0-	-0-	-270	-0-					N	-0-					120

LEWIS WELL #: 3047 RRCID -> 217698 COMPL. DATE 06/22/2006 TOTAL DEPTH 7375 PERF. 7012 - 7125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	103	-0-	-137	-0-	10	1	93	2	N	-0-					27
12	310	N	-0-	-0-	-310	-0-					N	-0-					27
01	434	N	-0-	-0-	-434	-0-					N	-0-					27
02	87	N	-0-	-0-	-87	-0-					N	-0-					27
03	0	N	-0-	-0-	-0-	-0-					N	-0-					27
04	0	N	-0-	-0-	-0-	-0-					N	-0-					27

LE NORMAN OPERATING LLC 491579
WRIGHT WELL #: 5 RRCID -> 142772 COMPL. DATE 11/06/1981 TOTAL DEPTH 7598 PERF. 7417 - 7455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	158	N	158	-0-	-0-	-0-	158	2			N	-0-					43
12	173	N	173	-0-	-0-	-0-	173	2			N	-0-					43
01	178	N	178	-0-	-0-	-0-	178	2			N	-0-					43
02	164	N	164	-0-	-0-	-0-	164	2			N	-0-					43
03	161	N	161	-0-	-0-	-0-	161	2			N	-0-					43
*04	152	N	152	-0-	-0-	-0-	152	2			N	-0-					43

UNIT PETROLEUM COMPANY 877099
JC STUDER 168 WELL #: 1HR RRCID -> 276558 COMPL. DATE 05/12/2014 TOTAL DEPTH 7019 PERF. 7341 - 12450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MATHERS RANCH (GRANITE WASH) 58257 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CHAPARRAL ENERGY, L.L.C. 144535
WRIGHT 122 WELL #: 1H RRCID -> 265977 COMPL. DATE 07/12/2012 TOTAL DEPTH 10417 PERF. 10362 - 14696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	44850	X	40061	-0-	-4789	-0-	39155	2	906	9	N	824	390	1			842
12	45260	X	41605	-0-	-3655	-0-	40662	2	943	9	N	857	582	1			1117
01	44237	X	38769	-0-	-5468	-0-	37628	2	1141	9	N	1037	1375	1			779
02	41383	X	37902	-0-	-3481	-0-	37106	2	796	9	N	724	771	1			732
03	42526	X	42526	-0-	-0-	-0-	41658	2	868	9	N	789	959	1			562
04	40260	X	35077	-0-	-5183	-0-	34244	2	833	9	N	757	773	1			546

MATHERS RANCH (GRANITE WASH) //CONT.// 58257 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CHAPARRAL ENERGY, L.L.C. //CONT.// 144535
WRIGHT 122 WELL #: 2H RRCID -> 269820 COMPL. DATE 12/28/2012 TOTAL DEPTH 10437 PERF.13383 - 16091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30240	X	22855	-0-	-7385	-0-	22552	2	303	9	N	275	387	1			528
12	30225	X	20874	-0-	-9351	-0-	20677	2	197	9	N	179					707
01	28334	X	20917	-0-	-7417	-0-	20590	2	327	9	N	297	195	1			809
02	23954	X	17824	-0-	-6130	-0-	17549	2	275	9	N	250	391	1			668
03	25234	X	18196	-0-	-7038	-0-	17912	2	284	9	N	258	383	1			543
04	22860	X	16662	-0-	-6198	-0-	16395	2	267	9	N	243	386	1			400

WRIGHT 122 WELL #: 3H RRCID -> 270680 COMPL. DATE 04/11/2013 TOTAL DEPTH 10436 PERF.11261 - 15501

11	18720	X	16643	-0-	-2077	-0-	16306	2	337	9	N	306	388	1			608
12	20491	X	16727	-0-	-3764	-0-	16385	2	342	9	N	311	193	1			726
01	20491	X	17912	-0-	-2579	-0-	17506	2	406	9	N	369	389	1			706
02	19169	X	14464	-0-	-4705	-0-	14083	2	381	9	N	346					1052
03	18693	X	15220	-0-	-3473	-0-	14825	2	395	9	N	359	765	1			646
*04	19480	X	19480	-0-	-0-	-0-	19078	2	402	9	N	365	385	1			626

DEVON ENERGY PRODUCTION CO, L.P. 216378
WRIGHT WELL #: 1151 RRCID -> 056623 COMPL. DATE 08/06/1973 TOTAL DEPTH 17665 PERF.10153 - 10251

11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WILDLIFE WELL #: 1167 RRCID -> 125676 COMPL. DATE 06/25/1987 TOTAL DEPTH 11950 PERF.10134 - 10560

11	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

STATE WELL #: 1 RRCID -> 231034 COMPL. DATE 06/23/2007 TOTAL DEPTH 17475 PERF.10142 - 10220

11	690	N	411	-0-	-279	-0-	28	1	380	2	Y	3					21
							3	9									
12	248	N	80	-0-	-168	-0-	9	1	69	2	Y	2	16	1			3
							2	9									
01	467	N	467	-0-	-0-	-0-	22	1	428	2	Y	15	1	1			17
							17	9									
02	406	N	406	-0-	-0-	-0-	46	1	357	2	Y	3					20
							3	9									
03	223	N	223	-0-	-0-	-0-	30	1	191	2	Y	2					22
							2	9									
04	450	N	328	-0-	-122	-0-	50	1	275	2	Y	3					25
							3	9									

LUCILLE WRIGHT 149 WELL #: 1149 RRCID -> 235063 COMPL. DATE 11/14/2007 TOTAL DEPTH 17918 PERF.10346 - 10810

11	1260	N	721	-0-	-539	-0-	708	2	13	9	N	12					102
12	2046	N	633	-0-	-1413	-0-	622	2	11	9	N	10					112
01	1922	N	604	-0-	-1318	-0-	591	2	13	9	N	12					124
02	696	N	513	-0-	-183	-0-	504	2	9	9	N	8					132
03	620	N	504	-0-	-116	-0-	504	2			N	-0-	99	1			25
04	570	N	476	-0-	-94	-0-	473	2	3	9	N	3	3	1			25

MATHERS RANCH (GRANITE WASH) //CONT.// 58257 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
MATHERS RANCH 172 WELL #: 11 RRCID -> 241707 COMPL. DATE 12/19/2008 TOTAL DEPTH 13463 PERF. 9080 - 10398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1020	N	875	-0-	-145	-0-	875	2			Y	-0-	123	1			2
12	992	N	980	-0-	-12	-0-	946	2	34	9	Y	31	6	1			27
01	1054	N	997	-0-	-57	-0-	968	2	29	9	Y	26					53
02	917	N	917	-0-	-0-	-0-	893	2	24	9	Y	22					75
03	992	N	939	-0-	-53	-0-	926	2	13	9	Y	12	84	1			3
04	960	N	883	-0-	-77	-0-	875	2	8	9	Y	7	3	1			7

MATHERS RANCH 172 WELL #: 2 RRCID -> 248781 COMPL. DATE 01/25/2009 TOTAL DEPTH 17012 PERF.10358 - 10652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	6158	-0-	3158	4594	631	1	5512	2	Y	14					110
							15	9									
12	3100	N	1659	-0-	-1441	3153	225	1	1426	2	Y	7	100	1			17
							8	9									
01	4433	X	1280	-0-	-3153	-0-	156	1	1112	2	Y	11	6	1			22
							12	9									
02	3678	X	3678	-0-	-0-	-0-	373	1	3291	2	Y	13					35
							14	9									
03	1173	X	1173	-0-	-0-	-0-	206	1	960	2	Y	6	28	1			13
							7	9									
04	900	X	549	-0-	-351	-0-	26	1	512	2	Y	10	1	1			22
							11	9									

MATHERS RANCH 158 WELL #: 1H RRCID -> 263507 COMPL. DATE 04/14/2011 TOTAL DEPTH 10273 PERF.10385 - 12753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	66168	X	7573	-0-	-58595	-0-	7454	2	119	9	Y	108	185	1			105
12	8432	X	7867	-0-	-565	-0-	7735	2	132	9	Y	120	188	1			37
01	8339	X	7313	-0-	-1026	-0-	7207	2	106	9	Y	96					133
02	7656	X	6417	-0-	-1239	-0-	6338	2	79	9	Y	72	177	1			28
03	8029	X	6956	-0-	-1073	-0-	6856	2	100	9	Y	91	42	1			77
04	7620	X	7095	-0-	-525	-0-	6972	2	123	9	Y	112	1	1			188

WRIGHT 151 WELL #: 2H RRCID -> 264954 COMPL. DATE 02/17/2011 TOTAL DEPTH 10308 PERF.10620 - 14673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	19140	X	18386	-0-	-754	-0-	150	1	17850	2	Y	351	373	1	1	8	151
							386	9									
12	19437	X	18307	-0-	-1130	-0-	153	1	17759	2	Y	359	372	1			138
							395	9									
01	19716	X	16432	-0-	-3284	-0-	155	1	15956	2	Y	292	369	1	2	8	59
							321	9									
02	18444	X	15339	-0-	-3105	-0-	145	1	14887	2	Y	279	177	1	3	8	158
							307	9									
03	19716	X	15715	-0-	-4001	-0-	155	1	15276	2	Y	258	381	1	1	8	34
							284	9									
04	18390	X	15040	-0-	-3350	-0-	150	1	14574	2	Y	287	189	1			132
							316	9									

LUCILLE WRIGHT 149 WELL #: 7H RRCID -> 266222 COMPL. DATE 03/25/2012 TOTAL DEPTH 10412 PERF.10070 - 15387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14649	X	14649	-0-	-0-	-0-	14455	2	194	9	Y	176	174	1	1	8	137
12	16895	X	14525	-0-	-2370	-0-	14319	2	206	9	Y	187	191	1			133
01	16430	X	14613	-0-	-1817	-0-	14402	2	211	9	Y	192	183	1	4	8	138
02	15109	X	13179	-0-	-1930	-0-	12999	2	180	9	Y	164	184	1	5	8	113
03	15686	X	13645	-0-	-2041	-0-	13451	2	194	9	Y	176	195	1	1	8	93
04	14640	X	12825	-0-	-1815	-0-	12646	2	179	9	Y	163	188	1			68

MATHERS RANCH (GRANITE WASH) //CONT.// 58257 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

MATHERS RANCH 157 WELL #: 1H RRCID -> 269290 COMPL. DATE 04/06/2012 TOTAL DEPTH 10366 PERF.10400 - 14903

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	16980	X	15322	-0-	-1658	-0-	150 259	1 9	14913	3	Y	235	186	1			220
12	16585	X	15515	-0-	-1070	-0-	155 261	1 9	15099	3	Y	237	374	1			83
01	16399	X	15060	-0-	-1339	-0-	155 259	1 9	14646	3	Y	235	187	1	3	8	128
02	15109	X	13422	-0-	-1687	-0-	145 211	1 9	13066	3	Y	192	184	1	5	8	131
03	15903	X	14119	-0-	-1784	-0-	155 211	1 9	13753	3	Y	192	192	1	1	8	130
04	15330	X	13257	-0-	-2073	-0-	150 212	1 9	12895	3	Y	193	188	1			120

WRIGHT 151 WELL #: 3H RRCID -> 270967 COMPL. DATE 07/06/2012 TOTAL DEPTH 10297 PERF.10660 - 15073

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	18030	X	16595	-0-	-1435	-0-	150 259	1 9	16186	2	Y	235	183	1	1	8	160
12	18228	X	16713	-0-	-1515	-0-	155 297	1 9	16261	2	Y	270	353	1			77
01	18228	X	17841	-0-	-387	-0-	155 309	1 9	17377	2	Y	281	191	1	2	8	165
02	17052	X	16680	-0-	-372	-0-	145 317	1 9	16218	2	Y	288	382	1	3	8	68
03	17732	X	17343	-0-	-389	-0-	155 298	1 9	16890	2	Y	271	191	1	1	8	147
04	17280	X	16255	-0-	-1025	-0-	150 279	1 9	15826	2	Y	254	190	1			211

HALEY 120 WELL #: 1H RRCID -> 270972 COMPL. DATE 08/14/2012 TOTAL DEPTH 10536 PERF.10740 - 14943

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11850	X	9955	-0-	-1895	-0-	93 339	1 9	9523	3	N	308	186	1	1	8	279
12	11780	X	11294	-0-	-486	-0-	152 399	1 9	10743	3	N	363	368	1			274
01	11780	X	10999	-0-	-781	-0-	155 349	1 9	10495	3	N	317	371	1	1	8	219
02	10209	X	10209	-0-	-0-	-0-	145 310	1 9	9754	3	N	282	360	1	6	8	135
03	11284	X	11277	-0-	-7	-0-	155 343	1 9	10779	3	N	312	187	1	4	8	256
04	10920	X	10446	-0-	-474	-0-	131 295	1 9	10020	3	N	268	374	1			133

ISAACS 148 WELL #: 4H RRCID -> 272258 COMPL. DATE 10/11/2012 TOTAL DEPTH 10415 PERF.10502 - 15010

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5511	X	5511	-0-	-0-	-0-	5395	3	116	9	Y	105	185	1	2	8	59
12	6519	X	6519	-0-	-0-	-0-	6407	3	112	9	Y	102					161
01	5828	X	4615	-0-	-1213	-0-	4506	3	109	9	Y	99	182	1	5	8	73
02	5452	X	4838	-0-	-614	-0-	4691	3	147	9	Y	134	8	8			199
03	6510	X	4915	-0-	-1595	-0-	4812	3	103	9	Y	94	2	8			253
04	6300	X	4825	-0-	-1475	-0-	4687	3	138	9	Y	125	182	1			196

ISAACS 148 WELL #: 5H RRCID -> 272302 COMPL. DATE 11/10/2012 TOTAL DEPTH 10440 PERF.10894 - 15363

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14160	X	11849	-0-	-2311	-0-	11414	3	435	9	Y	395	373	1	2	8	245
12	13299	X	11177	-0-	-2122	-0-	10729	3	448	9	Y	407	380	1			272
01	13299	X	12489	-0-	-810	-0-	12031	3	458	9	Y	416	566	1	5	8	117
02	12441	X	11204	-0-	-1237	-0-	10789	3	415	9	Y	377	372	1	7	8	115
03	12803	X	11318	-0-	-1485	-0-	10904	3	414	9	Y	376	378	1	1	8	112
04	12090	X	10754	-0-	-1336	-0-	10330	3	424	9	Y	385	374	1			123

MATHERS RANCH (GRANITE WASH) //CONT.// 58257 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

SHALLER 152 WELL #: 1H RRCID -> 272303 COMPL. DATE 06/13/2012 TOTAL DEPTH 10309 PERF.10564 - 14943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11340	X	9406	-0-	-1934	-0-	150 230	1 9	9026	3	Y	209	187	1	1	8	199
12	11408	X	10611	-0-	-797	-0-	150 272	1 9	10189	3	Y	247	182	1			264
01	11098	X	10098	-0-	-1000	-0-	155 303	1 9	9640	3	Y	275	361	1	3	8	175
02	10179	X	9349	-0-	-830	-0-	145 265	1 9	8939	3	Y	241	187	1	4	8	225
03	10602	X	9766	-0-	-836	-0-	155 248	1 9	9363	3	Y	225	367	1	1	8	82
04	10260	X	9249	-0-	-1011	-0-	150 221	1 9	8878	3	Y	201	187	1			96

WRIGHT 151 WELL #: 4H RRCID -> 272716 COMPL. DATE 03/22/2013 TOTAL DEPTH 10307 PERF.10390 - 12145

11	10620	X	9646	-0-	-974	-0-	9483	2	163	9	N	148	180	1	1	8	116
12	10974	X	9467	-0-	-1507	-0-	9298	3	169	9	N	154	179	1			91
01	10726	X	9338	-0-	-1388	-0-	9166	2	172	9	N	156	186	1	2	8	59
02	9802	X	8413	-0-	-1389	-0-	8257	2	156	9	N	142	2	8			199
03	10261	X	8827	-0-	-1434	-0-	174	9			N	158	187	1			170
04	9660	X	8270	-0-	-1390	-0-	130	9			N	118	191	1			97

MATHERS RANCH WELL #: 5 RRCID -> 276065 COMPL. DATE 07/06/2011 TOTAL DEPTH 17409 PERF.10178 - 10320

11	630	X	481	-0-	-149	-0-	477	2	4	9	Y	4					129
12	0	W	440	-0-	440	440	440	2			Y	-0-	121	1			8
01	986	N	546	-0-	-440	-0-	535	2	11	9	Y	10	5	1			13
02	578	N	578	-0-	-0-	-0-	563	2	15	9	Y	14					27
03	0	W	513	-0-	513	513	496	2	17	9	Y	15	42	1			-0-
04	0	W	625	-0-	625	1138	618	2	7	9	Y	6	1	1			5

MATHERS RANCH 167 (ALLOCATION) WELL #: 1H RRCID -> 276087 COMPL. DATE 07/01/2013 TOTAL DEPTH 10297 PERF.10370 - 18353

11	31246	X	31246	-0-	-0-	-0-	30501	3	745	9	N	677	549	1	1	8	318
12	36921	X	32323	-0-	-4598	-0-	31479	3	844	9	N	767	754	1			331
01	35774	X	31708	-0-	-4066	-0-	30956	3	752	9	N	684	743	1	2	8	270
02	32741	X	28789	-0-	-3952	-0-	28097	3	692	9	N	629	741	1	3	8	155
03	33604	X	30169	-0-	-3435	-0-	29454	3	715	9	N	650	555	1	1	8	227
04	31290	X	28599	-0-	-2691	-0-	27929	3	670	9	N	609	548	1			266

LUCILLE WRIGHT 149 (ALLOCATION) WELL #: 1H RRCID -> 276219 COMPL. DATE 05/15/2013 TOTAL DEPTH 10429 PERF.10700 - 16703

11	45690	X	35905	-0-	-9785	-0-	35425	2	480	9	N	436	374	1	2	8	127
12	41106	X	35630	-0-	-5476	-0-	35138	3	492	9	N	447	354	1			220
01	40672	X	34867	-0-	-5805	-0-	34381	2	486	9	N	442	568	1	5	8	89
02	35554	X	31502	-0-	-4052	-0-	31055	2	447	9	N	406	373	1	8	8	114
03	38006	X	32737	-0-	-5269	-0-	432	9			N	393	375	1	2	8	130
04	35910	X	30700	-0-	-5210	-0-	413	9			N	375	342	1			163

MATHERS RANCH (GRANITE WASH) //CONT.// 58257 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
LUCILLE WRIGHT 149 (ALLOCATION) WELL #: 2H RRCID -> 276519 COMPL. DATE 05/13/2014 TOTAL DEPTH 10327 PERF.10896 - 20988

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	35430	X	27296	-0-	-8134	-0-	300	1	26467	3	N	481	562	1	4	8	193
							529	9									
12	32736	X	26923	-0-	-5813	-0-	310	1	26099	3	N	467	371	1			289
							514	9									
01	32736	X	26640	-0-	-6096	-0-	310	1	25803	3	N	479	569	1	8	8	191
							527	9									
02	29261	X	23644	-0-	-5617	-0-	290	1	22879	3	N	432	379	1	13	8	231
							475	9									
03	29698	X	24214	-0-	-5484	-0-	310	1	23435	3	N	426	562	1	4	8	91
							469	9									
04	27300	X	22057	-0-	-5243	-0-	300	1	21321	3	N	396	189	1	1	8	297
							436	9									

MATHERS RANCH 166-1518 (AW) WELL #: 2H RRCID -> 276653 COMPL. DATE 01/25/2015 TOTAL DEPTH 10244 PERF.10375 - 20117

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	568578	X	28630	-0-	-539948	-0-	855	1	26849	3	N	842	741	1	2	8	308
							926	9									
12	35216	X	28352	-0-	-6864	-0-	930	1	26501	3	N	837	883	1			262
							921	9									
01	35216	X	27195	-0-	-8021	-0-	930	1	25400	3	N	786	741	1	4	8	303
							865	9									
02	32335	X	24288	-0-	-8047	-0-	870	1	22640	3	N	707	749	1	6	8	255
							778	9									
03	32085	X	24746	-0-	-7339	-0-	930	1	23075	3	N	674	761	1	3	8	165
							741	9									
04	28620	X	22896	-0-	-5724	-0-	900	1	21321	3	N	614	544	1	2	8	233
							675	9									

MATHERS RANCH 167 (ALLOCATION) WELL #: 2H RRCID -> 278575 COMPL. DATE 09/29/2013 TOTAL DEPTH 10279 PERF.10400 - 18003

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	433740	X	35971	-0-	-397769	-0-	35490	3	481	9	N	437	376	1			177
12	448198	X	34830	-0-	-413368	-0-	34422	3	408	9	N	371	366	1			182
01	35347	X	35347	-0-	-0-	-0-	34860	3	487	9	N	443	383	1	1	8	241
02	42630	X	32042	-0-	-10588	-0-	31551	3	491	9	N	446	571	1	2	8	114
03	42098	X	33515	-0-	-8583	-0-	32998	3	517	9	N	470	370	1			214
04	35970	X	31384	-0-	-4586	-0-	30903	3	481	9	N	437	549	1			102

MATHERS RANCH 166-157 (AW) WELL #: 1H RRCID -> 279184 COMPL. DATE 10/11/2014 TOTAL DEPTH 10411 PERF.10650 - 20433

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	205290	X	31792	-0-	-173498	-0-	450	1	30455	3	N	806	730	1	1	8	364
							887	9									
12	212133	X	31399	-0-	-180734	-0-	465	1	30059	3	N	795	750	1			409
							875	9									
01	212133	X	30266	-0-	-181867	-0-	465	1	28899	3	N	820	939	1	4	8	286
							902	9									
02	198447	X	27491	-0-	-170956	-0-	435	1	26235	3	N	746	750	1	4	8	278
							821	9									
03	212133	X	27707	-0-	-184426	-0-	465	1	26504	3	N	671	734	1	2	8	213
							738	9									
04	31800	X	25589	-0-	-6211	-0-	450	1	24385	3	N	685	731	1	3	8	164
							754	9									

MATHERS RANCH (GRANITE WASH) //CONT.// 58257 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
MATHER RANCH 167 (ALLOCATION) WELL #: 3H RRCID -> 279191 COMPL. DATE 04/02/2014 TOTAL DEPTH 10379 PERF.10360 - 15173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	505050	X	43721	-0-	-461329	-0-	281 674	1 9	42766	3	N	613	560	1			247
12	521885	X	47819	-0-	-474066	-0-	303 784	1 9	46732	3	N	713	731	1			229
01	521885	X	45962	-0-	-475923	-0-	310 732	1 9	44920	3	N	665	748	1	2	8	144
02	488215	X	41113	-0-	-447102	-0-	290 680	1 9	40143	3	N	618	566	1	5	8	191
03	521885	X	42588	-0-	-479297	-0-	310 671	1 9	41607	3	N	610	563	1	4	8	234
04	46290	X	39804	-0-	-6486	-0-	300 626	1 9	38878	3	N	569	552	1	3	8	220

MATHERS RANCH 165 (ALLOCATION) WELL #: 1H RRCID -> 279217 COMPL. DATE 01/25/2014 TOTAL DEPTH 10093 PERF.10325 - 20139

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	W	32736	-0-	32736	2046197	146 982	1 9	31608	3	N	893	934	1	1	8	302
12	0	W	33273	-0-	33273	2079470	155 938	1 9	32180	3	N	853	758	1			397
01	0	W	32031	-0-	32031	2111501	151 983	1 9	30897	3	N	894	938	1	2	8	351
02	0	W	29465	-0-	29465	2140966	145 842	1 9	28478	3	N	765	738	1	4	8	374
03	2171590	X	30624	-0-	-2140966	-0-	155 877	1 9	29592	3	N	797	733	1	2	8	391
04	32730	X	29299	-0-	-3431	-0-	150 873	1 9	28276	3	N	794	929	1	1	8	245

MATHERS RANCH 164-159 (AW) WELL #: 2H RRCID -> 279370 COMPL. DATE 03/16/2015 TOTAL DEPTH 10647 PERF.10467 - 20796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	431340	X	109525	-0-	-321815	-0-	106096	3	3429	9	N	3117	2595	1	1	8	855
12	445718	X	104553	-0-	-341165	-0-	101367	3	3186	9	N	2896	3184	1			567
01	445718	X	96440	-0-	-349278	-0-	93505	3	2935	9	N	2668	2837	1	3	8	395
02	416962	X	83456	-0-	-333506	-0-	81047	3	2409	9	N	2190	2236	1	1	8	348
03	445718	X	82480	-0-	-363238	-0-	80128	3	2352	9	N	2138	2027	1			459
*04	75329	X	75329	-0-	-0-	-0-	73151	3	2178	9	N	1980	1839	1	1	8	526

JONES ENERGY, LLC 441132
HUMPHREYS, M. WELL #: 1A RRCID -> 264041 COMPL. DATE 01/21/2011 TOTAL DEPTH 17456 PERF.10478 - 10495

M O			ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT			-0-	-0-	-0-	-0-					N	-0-					194
12	14B2	EXT			-0-	-0-	-0-	-0-					N	-0-					194
01	14B2	EXT			-0-	-0-	-0-	-0-					N	-0-					194
*02	14B2	EXT			-0-	-0-	-0-	-0-					N	-0-					194
03	14B2	EXT			-0-	-0-	-0-	-0-					N	-0-					194
04	14B2	EXT	NO RPT			-0-	-0-	-0-					N	NO RPT					194

LE NORMAN OPERATING LLC 491579
STUDER WELL #: 1 RRCID -> 128788 COMPL. DATE 01/29/1988 TOTAL DEPTH 11900 PERF.10212 - 10377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	64	-0-	-26	-0-	64	2			N	-0-					106
12	62	N	56	-0-	-6	-0-	56	2			N	-0-					106
01	93	N	61	-0-	-32	-0-	60	2	1	9	N	1					107
02	71	N	71	-0-	-0-	-0-	70	2	1	9	N	1					108
03	79	N	79	-0-	-0-	-0-	79	2			N	-0-					108
04	60	N	28	-0-	-32	-0-	28	2			N	-0-					108

MATHERS RANCH (HUNTON) 58257 333 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
URSCHEL -3- WELL #: 1 RRCID -> 054742 COMPL. DATE 01/07/1973 TOTAL DEPTH 16880 PERF.16698 - 16738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8699	X	8699	-0-	-0-	-0-	8699	3			N	-0-					-0-
12	9778	X	9778	-0-	-0-	-0-	9777	3	1	4	N	-0-					-0-
01	8681	X	8681	-0-	-0-	-0-	8681	3			N	-0-					-0-
02	9114	X	9114	-0-	-0-	-0-	9114	3			N	-0-					-0-
03	8255	X	8255	-0-	-0-	-0-	8255	3			N	-0-					-0-
*04	7510	X	7510	-0-	-0-	-0-	7510	3			N	-0-					-0-

DEVON ENERGY PRODUCTION CO, L.P. 216378
MATHERS RANCH WELL #: 1 RRCID -> 048512 COMPL. DATE 03/04/1970 TOTAL DEPTH 17012 PERF.16815 - 16896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	438	N	438	-0-	-0-	-0-	438	2			N	-0-					-0-
12	393	N	393	-0-	-0-	-0-	393	2			N	-0-					-0-
01	475	N	475	-0-	-0-	-0-	475	2			N	-0-					-0-
02	520	N	520	-0-	-0-	-0-	520	2			N	-0-					-0-
03	562	N	562	-0-	-0-	-0-	562	2			N	-0-					-0-
*04	615	N	615	-0-	-0-	-0-	615	2			N	-0-					-0-

STUDER, J. F. WELL #: 1 RRCID -> 050818 COMPL. DATE 10/30/1970 TOTAL DEPTH 17000 PERF.16671 - 16925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ISAACS WELL #: 1 RRCID -> 054448 COMPL. DATE 11/01/1972 TOTAL DEPTH 17730 PERF.17495 - 17517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3624	S	3624	-0-	-0-	-0-	1	1	3623	2	N	-0-					-0-
12	1846	S	1846	-0-	-0-	-0-	25	1	1821	2	N	-0-					-0-
01	2046	S	149	-0-	-1897	-0-	26	1	123	2	N	-0-					-0-
02	2900	S	47	-0-	-2853	-0-	18	1	29	2	N	-0-					-0-
03	1860	S	86	-0-	-1774	-0-	26	1	60	2	N	-0-					-0-
*04	177	S	177	-0-	-0-	-0-	29	1	148	2	N	-0-					-0-

MATHERS RANCH WELL #: 12 RRCID -> 054743 COMPL. DATE 02/11/1973 TOTAL DEPTH 17410 PERF.17078 - 17156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	16093	S	16093	-0-	-0-	-0-	16086	2	7	9	N	6					6
12	15445	S	15445	-0-	-0-	-0-	15445	2			N	-0-					6
01	16476	S	16476	-0-	-0-	-0-	16470	2	6	9	N	5	5	8			6
02	10652	S	10652	-0-	-0-	-0-	10649	2	3	9	N	3	8	8			1
03	18199	S	18199	-0-	-0-	-0-	18199	2			N	-0-	1	8			-0-
*04	17042	S	17042	-0-	-0-	-0-	17039	2	3	9	N	3					3

JONES ENERGY, LLC 441132
HUMPHREYS, M WELL #: A 1 RRCID -> 086706 COMPL. DATE 11/28/1979 TOTAL DEPTH 17456 PERF.17272 - 17354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

MATHERS RANCH (HUNTON) //CONT.// 58257 333 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
JONES ENERGY, LLC //CONT.// 441132
HUMPHREYS, L. P. WELL #: 1 B RRCID -> 102084 COMPL. DATE 08/04/1982 TOTAL DEPTH 17600 PERF.17168 - 17466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 01/04/2016 - PLUGGED 01/04/16

MATHERS RANCH (MORROW, UP) 58257 666 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P. 216378
MATHERS RANCH WELL #: 10 RRCID -> 189169 COMPL. DATE 08/24/2001 TOTAL DEPTH 17555 PERF.11862 - 11872

11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

JONES ENERGY, LLC 441132
HUMPHREYS, L. P. WELL #: 3 RRCID -> 266476 COMPL. DATE 09/19/2010 TOTAL DEPTH 17350 PERF.11832 - 11842

11	0	N	-0-	-0-	-0-	-0-					N	-0-					108
12	0	N	-0-	-0-	-0-	-0-					N	-0-					108
01	0	N	-0-	-0-	-0-	-0-					N	-0-					108
*02	0	N	-0-	-0-	-0-	-0-					N	-0-					108
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					108
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					108

UNIT PETROLEUM COMPANY 877099
HALEY 153 WELL #: 1 RRCID -> 267734 COMPL. DATE 03/16/2012 TOTAL DEPTH 12164 PERF.12134 - 12154

11	140460	X	127510	-0-	-12950	-0-	127510	2			N	-0-					158
12	122219	X	122219	-0-	-0-	-0-	122219	2			N	-0-					158
01	133362	X	121421	-0-	-11941	-0-	121421	2			N	-0-					158
02	124758	X	108829	-0-	-15929	-0-	108829	2			N	-0-					158
03	133362	X	112939	-0-	-20423	-0-	112939	2			N	-0-					158
04	127500	X	106753	-0-	-20747	-0-	106753	2			N	-0-					158

MATHERS RANCH (TONKAWA) 58257 798 ASSOCIATED EXEMPT CNTY: HEMPHILL
AXIS ENERGY CORPORATION 039136
CONATSER WELL #: 1162 RRCID -> 260444 COMPL. DATE 12/10/1973 TOTAL DEPTH 18217 PERF. 8028 - 8047

11	624	N	624	-0-	-0-	-0-	624	2			N	-0-					164
12	589	N	191	-0-	-398	-0-	191	2			N	-0-					164
01	589	N	455	-0-	-134	-0-	455	2			N	-0-					164
02	609	N	-0-	-0-	-609	-0-					N	-0-					164
03	186	N	-0-	-0-	-186	-0-					N	-0-					164
04	450	N	133	-0-	-317	-0-	133	2			N	-0-					164

CONATSER WELL #: 1622 RRCID -> 260445 COMPL. DATE 05/10/1978 TOTAL DEPTH 8125 PERF. 8010 - 8018

11	679	N	679	-0-	-0-	-0-	676	2	3	9	N	3					17
12	589	N	205	-0-	-384	-0-	205	2			N	-0-					17
01	589	N	440	-0-	-149	-0-	440	2			N	-0-					17
02	580	N	-0-	-0-	-580	-0-					N	-0-					17
03	186	N	-0-	-0-	-186	-0-					N	-0-					17
04	420	N	129	-0-	-291	-0-	129	2			N	-0-					17

MATHERS RANCH (TONKAWA) //CONT.// 58257 798 ASSOCIATED EXEMPT CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P. 216378
MATHERS RANCH WELL #: 3 RRCID -> 204863 COMPL. DATE 06/26/2004 TOTAL DEPTH 18194 PERF. 7832 - 7852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2282	N	2282	-0-	-0-	-0-	30	1	2249	2	Y	3	122	1			7
							3	9									
12	2500	N	2500	-0-	-0-	-0-	31	1	2443	2	Y	24	6	1			25
							26	9									
01	2227	N	2227	-0-	-0-	-0-	31	1	2187	2	Y	8					33
							9	9									
02	2204	N	2051	-0-	-153	-0-	29	1	2012	2	Y	9					42
							10	9									
03	2511	N	2137	-0-	-374	-0-	31	1	2085	2	Y	19	50	1			11
							21	9									
04	2160	N	1950	-0-	-210	-0-	27	1	1910	2	Y	12	2	1			21
							13	9									

MAY (BASAL MORROW) 58568 200 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
COURSON OIL & GAS, INC. 182785
WEINETTE WELL #: 1 RRCID -> 184954 COMPL. DATE 08/17/2001 TOTAL DEPTH 9650 PERF. 9394 - 9402

11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DUKE, BOBBY K. 230469
DUKE -A- WELL #: 1 RRCID -> 083279 COMPL. DATE 06/18/1979 TOTAL DEPTH 9565 PERF. 9424 - 9440

11	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAY (MORROW MIDDLE) 58568 300 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
APACHE CORPORATION 027200
STABEL WELL #: 1 RRCID -> 119667 COMPL. DATE 12/17/1985 TOTAL DEPTH 9302 PERF. 9053 - 9062

11	1030	N	1030	-0-	-0-	-0-	1024	3	6	9	N	5					33
12	1705	N	947	-0-	-758	-0-	936	3	11	9	N	10					43
01	1333	N	879	-0-	-454	-0-	871	3	8	9	N	7					50
02	1068	N	1068	-0-	-0-	-0-	1051	3	17	9	N	15					65
03	1335	N	1335	-0-	-0-	-0-	1322	3	13	9	N	12					77
*04	1237	N	1237	-0-	-0-	-0-	1224	3	13	9	N	12					89

MCGARRAUGH, W. (MORROW UP.) 59445 500 ASSOCIATED CAPACITY CNTY: OCHILTREE
J-BREX COMPANY 427513
SWINK TARBOX WELL #: 1 RRCID -> 204624 COMPL. DATE 10/27/2004 TOTAL DEPTH 8800 PERF. 8328 - 8336

11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MCGARRAUGH, W. (MORROW UP.) //CONT.// 59445 500 ASSOCIATED CAPACITY CNTY: OCHILTREE
LATIGO PETROLEUM, LLC 488260
COURSON RANCH 149 WELL #: 2 RRCID -> 209082 COMPL. DATE 10/12/2004 TOTAL DEPTH 9500 PERF. 8196 - 8206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					207
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					207
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					207
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					207
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					207
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					207

MCGEE (MORROW, LOWER) 59470 400 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
BETTY UNIT WELL #: 1 RRCID -> 078049 COMPL. DATE 07/28/1999 TOTAL DEPTH 7814 PERF. 6200 - 7740

11	660	N	391	-0-	-269	-0-	30	1	340	2	N	19					122
							21	9									
12	837	N	210	-0-	-627	-0-	21	1	189	2	N	-0-					122
01	713	N	467	-0-	-246	-0-	22	1	423	2	N	20					142
							22	9									
02	605	N	605	-0-	-0-	-0-	29	1	548	2	N	25					167
							28	9									
03	465	N	465	-0-	-0-	-0-	31	1	414	2	N	18					185
							20	9									
*04	766	N	766	-0-	-0-	-0-	30	1	719	2	N	15					200
							17	9									

MCGEE (MORROW UPPER) 59470 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
CHESAPEAKE OPERATING, L.L.C. 147699
CUDD -A- WELL #: 1-C RRCID -> 127504 COMPL. DATE N/A TOTAL DEPTH 7832 PERF. 7163 - 7696

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35

FAULCONER, VERNON E., INC. 263701
HAWK WELL #: 1 RRCID -> 129057 COMPL. DATE 09/21/1989 TOTAL DEPTH 7800 PERF. 6919 - 7424

11	1470	N	1329	-0-	-141	-0-	1329	2			N	-0-					-0-
12	1527	N	1527	-0-	-0-	-0-	1527	2			N	-0-					-0-
01	1567	N	1567	-0-	-0-	-0-	1567	2			N	-0-					-0-
02	1523	N	1523	-0-	-0-	-0-	1523	2			N	-0-					-0-
03	1519	N	1452	-0-	-67	-0-	1452	2			N	-0-					-0-
04	1530	N	1317	-0-	-213	-0-	1317	2			N	-0-					-0-

JCB II ENTERPRISES, LLC 430581
HAWK WELL #: 1 RRCID -> 089930 COMPL. DATE 03/10/1980 TOTAL DEPTH 7850 PERF. 7222 - 7668

11	330	N	252	-0-	-78	-0-	252	2			N	-0-					-0-
12	403	N	215	-0-	-188	-0-	215	2			N	-0-					-0-
01	217	N	117	-0-	-100	-0-	117	2			N	-0-					-0-
02	232	N	129	-0-	-103	-0-	129	2			N	-0-					-0-
03	391	N	391	-0-	-0-	-0-	391	2			N	-0-					-0-
04	120	N	-0-	-0-	-120	-0-					N	-0-					-0-

MCGEE (MORROW UPPER) //CONT.// 59470 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
TEVIS WELL #: 1 RRCID -> 193621 COMPL. DATE 02/16/2003 TOTAL DEPTH 8150 PERF. 7390 - 7398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OVERFLOW ENERGY, LLC 628574
CUDD WELL #: 1 RRCID -> 074405 COMPL. DATE 10/24/2012 TOTAL DEPTH 8000 PERF. 3000 - 5172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMORDIE (UPPER MORROW 9922) 59833 500 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
CRAWLEY PETROLEUM CORPORATION 186937
MCMORDIE BROTHERS WELL #: 1 RRCID -> 083921 COMPL. DATE 02/21/1979 TOTAL DEPTH 11700 PERF. 9922 - 9934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	977	N	977	-0-	-0-	-0-	977	2			N	-0-					-0-
12	923	N	923	-0-	-0-	-0-	923	2			N	-0-					-0-
01	950	N	950	-0-	-0-	-0-	950	2			N	-0-					-0-
02	699	N	699	-0-	-0-	-0-	699	2			N	-0-					-0-
03	930	N	732	-0-	-198	-0-	732	2			N	-0-					-0-
04	930	N	810	-0-	-120	-0-	810	2			N	-0-					-0-

MCMORDIE RANCH (9400) 59836 500 ASSOCIATED 49B CNTY: ROBERTS
BRACKEN OPERATING, L.L.C. 085851
MCMORDIE "B" WELL #: 3012 RRCID -> 219934 COMPL. DATE N/A TOTAL DEPTH 9760 PERF. 9422 - 9479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	#	398	-0-	-292	-0-	398	3			N	-0-					-0-
12	713	#	494	-0-	-219	-0-	494	3			N	-0-					-0-
01	620	#	491	-0-	-129	-0-	491	3			N	-0-					-0-
02	580	#	447	-0-	-133	-0-	447	3			N	-0-					-0-
03	620	#	573	-0-	-47	-0-	573	3			N	-0-					-0-
*04	621	R	621	-0-	-0-	-0-	621	3			N	-0-					-0-

TEXAKOMA E & P, LLC 844133
PAYNE WELL #: 308 RRCID -> 202672 COMPL. DATE 10/12/1995 TOTAL DEPTH 11438 PERF. 9312 - 9434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	#	506	-0-	-64	-0-	467	3	39	9	N	35					160
12	496	#	456	-0-	-40	-0-	443	3	13	9	N	12					172
01	562	R	562	-0-	-0-	-0-	549	3	13	9	N	12					184
02	568	R	568	-0-	-0-	-0-	568	3			N	-0-					184
03	693	R	693	-0-	-0-	-0-	662	3	31	9	N	28					212
*04	635	R	635	-0-	-0-	-0-	627	3	8	9	N	7					219

MCMORDIE RANCH (9500) 59836 600 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
TEXAKOMA E & P, LLC 844133
MCCORDIE "B" WELL #: 2011 RRCID -> 214503 COMPL. DATE 02/01/2006 TOTAL DEPTH 9600 PERF. 9214 - 9342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	990	#	660	-0-	-330	-0-	77	1	568	3	N	14					301
							15	9									
12	1023	#	757	-0-	-266	-0-	88	1	644	3	N	23	198	1			126
							25	9									
01	1023	#	744	-0-	-279	-0-	85	1	623	3	N	33					159
							36	9									
02	746	R	746	-0-	-0-	-0-	85	1	620	3	N	37					196
							41	9									
03	744	#	498	-0-	-246	-0-	55	1	400	3	N	39					235
							43	9									
*04	827	R	827	-0-	-0-	-0-	97	1	710	3	N	18					253
							20	9									

MCMORDIE RANCH (9700) 59840 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CHESAPEAKE OPERATING, L.L.C. 147699
MILLS WELL #: 2 T RRCID -> 119680 COMPL. DATE 12/05/1985 TOTAL DEPTH 10035 PERF. 9424 - 9437

11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MCMORDIE RANCH (11,000) 59840 620 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
TEXAKOMA E & P, LLC 844133
MCMORDIE WELL #: 207 RRCID -> 158382 COMPL. DATE 03/07/1996 TOTAL DEPTH 11447 PERF.11021 - 11049

11	1230	X	868	-0-	-362	-0-	868	3			N	-0-					-0-
12	922	X	922	-0-	-0-	-0-	922	3			N	-0-					-0-
01	903	X	903	-0-	-0-	-0-	903	3			N	-0-					-0-
02	861	X	861	-0-	-0-	-0-	861	3			N	-0-					-0-
03	930	X	916	-0-	-14	-0-	916	3			N	-0-					-0-
04	900	X	880	-0-	-20	-0-	880	3			N	-0-					-0-

VALENCE OPERATING COMPANY 881167
PAYNE, NONA S. WELL #: 1 RRCID -> 109181 COMPL. DATE 07/07/1983 TOTAL DEPTH 11616 PERF.11179 - 11218

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MCMORDIE "B" WELL #: 2 RRCID -> 161741 COMPL. DATE 12/03/1996 TOTAL DEPTH 11400 PERF.10958 - 10976

11	3030	X	2275	-0-	-755	-0-	2275	2			N	-0-					-0-
12	3906	X	1368	-0-	-2538	-0-	1368	2			N	-0-					-0-
01	4309	X	986	-0-	-3323	-0-	986	2			N	-0-					-0-
02	4031	X	3446	-0-	-585	-0-	3446	2			N	-0-					-0-
03	4309	X	2327	-0-	-1982	-0-	2327	2			N	-0-					-0-
04	2280	X	843	-0-	-1437	-0-	843	2			N	-0-					-0-

MEEKS (MORROW, UPPER) 60260 500 NON-ASSOCIATED ONE WELL CNTY: WHEELER
CHESAPEAKE OPERATING, L.L.C. 147699
MEEK WELL #: 2041 RRCID -> 211915 COMPL. DATE 04/25/2005 TOTAL DEPTH 17500 PERF.16342 - 16369

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18

MEG (GRANITE WASH) 60265 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION 027200
SANDERS WELL #: 74 A RRCID -> 108746 COMPL. DATE 12/20/1983 TOTAL DEPTH 13400 PERF.10934 - 10979

11	1926	N	1926	-0-	-0-	-0-	1887	2	39	9	N	35					95
12	1823	N	1823	-0-	-0-	-0-	1778	2	45	9	N	41					136
01	1775	N	1775	-0-	-0-	-0-	1743	2	32	9	N	29					165
02	1856	N	1693	-0-	-163	-0-	1664	2	29	9	N	26					191
03	1829	N	1610	-0-	-219	-0-	1584	2	26	9	N	24	185	1			30
04	1710	N	1625	-0-	-85	-0-	1595	2	30	9	N	27					57

MABEL WELL #: 6099 RRCID -> 254911 COMPL. DATE 01/02/2010 TOTAL DEPTH 12940 PERF.10778 - 12645

11	720	N	704	-0-	-16	-0-	691	2	13	9	N	12					55
12	713	N	706	-0-	-7	-0-	689	2	17	9	N	15					70
01	713	N	695	-0-	-18	-0-	677	2	18	9	N	16					86
02	667	N	654	-0-	-13	-0-	644	2	10	9	N	9					95
03	713	N	684	-0-	-29	-0-	673	2	11	9	N	10					105
*04	669	N	669	-0-	-0-	-0-	663	2	6	9	N	5					110

BURTON 106 WELL #: 2 RRCID -> 262143 COMPL. DATE 01/30/2011 TOTAL DEPTH 12500 PERF.10631 - 12419

11	600	N	566	-0-	-34	-0-	563	2	3	9	N	3					89
12	700	N	700	-0-	-0-	-0-	661	2	39	9	N	35					124
01	713	N	666	-0-	-47	-0-	655	2	11	9	N	10					134
02	551	N	549	-0-	-2	-0-	547	2	2	9	N	2					136
03	713	N	620	-0-	-93	-0-	618	2	2	9	N	2					138
04	630	N	576	-0-	-54	-0-	575	2	1	9	N	1					139

DAUGHTRY 105 WELL #: 1 RRCID -> 262450 COMPL. DATE 02/28/2011 TOTAL DEPTH 12050 PERF.10635 - 11930

11	4620	X	4317	-0-	-303	-0-	4307	2	10	9	N	9					50
12	4526	X	4173	-0-	-353	-0-	4169	2	4	9	N	4					54
01	4526	X	4356	-0-	-170	-0-	4339	2	17	9	N	15					69
02	4234	X	4079	-0-	-155	-0-	4069	2	10	9	N	9					78
03	4464	X	4260	-0-	-204	-0-	4256	2	4	9	N	4					82
04	4320	X	4040	-0-	-280	-0-	4036	2	4	9	N	4					86

DAUGHTRY 98 WELL #: 1 RRCID -> 264768 COMPL. DATE 03/27/2011 TOTAL DEPTH 12225 PERF.10676 - 12096

11	1590	N	1376	-0-	-214	-0-	1343	2	33	9	N	30					71
12	1643	N	1385	-0-	-258	-0-	1350	2	35	9	N	32					103
01	1428	N	1428	-0-	-0-	-0-	1392	2	36	9	N	33					136
02	1386	N	1386	-0-	-0-	-0-	1340	2	46	9	N	42					178
03	1487	N	1487	-0-	-0-	-0-	1462	2	25	9	N	23					201
*04	1432	N	1432	-0-	-0-	-0-	1402	2	30	9	N	27					228

MEG (GRANITE WASH) //CONT.// 60265 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION //CONT.// 027200
DAUGHTRY 134 WELL #: 1 RRCID -> 264774 COMPL. DATE 04/09/2011 TOTAL DEPTH 12435 PERF.10544 - 12328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3090	X	2930	-0-	-160	-0-	2880	2	50	9	N	45					112
12	2965	X	2965	-0-	-0-	-0-	2929	2	36	9	N	33					145
01	3241	X	3241	-0-	-0-	-0-	3206	2	35	9	N	32					177
02	2902	X	2902	-0-	-0-	-0-	2867	2	35	9	N	32					209
03	3074	N	3074	-0-	-0-	-0-	3040	2	34	9	N	31	193	1			47
*04	2929	X	2929	-0-	-0-	-0-	2894	2	35	9	N	32					79

GRACIE VAIL 77 WELL #: 1HD RRCID -> 268112 COMPL. DATE 10/23/2012 TOTAL DEPTH 10875 PERF.11204 - 15244

11	4410	X	3780	-0-	-630	-0-	3666	2	114	9	N	104	192	1			161
12	3875	X	3735	-0-	-140	-0-	3608	2	127	9	N	115					276
01	3875	X	3370	-0-	-505	-0-	3243	2	127	9	N	115	190	1			201
02	3625	X	3074	-0-	-551	-0-	2954	2	120	9	N	109	188	1			122
03	3875	X	3230	-0-	-645	-0-	3113	2	117	9	N	106					228
04	3750	X	3089	-0-	-661	-0-	2984	2	105	9	N	95	190	1			133

GRACIE VAIL 77 WELL #: 2H RRCID -> 272493 COMPL. DATE 02/28/2014 TOTAL DEPTH 10956 PERF.11157 - 15388

11	27900	X	21513	-0-	-6387	-0-	1035	1	20127	2	N	319	192	1			242
							351	9									
12	23932	X	20475	-0-	-3457	-0-	995	1	19176	2	N	276	382	1			136
							304	9									
01	23932	X	19655	-0-	-4277	-0-	663	1	18694	2	N	271	188	1			219
							298	9									
02	22098	X	18101	-0-	-3997	-0-	929	1	16897	2	N	250	191	1			278
							275	9									
03	23033	X	18759	-0-	-4274	-0-	1002	1	17446	2	N	283	377	1			184
							311	9									
04	21510	X	17865	-0-	-3645	-0-	1005	1	16548	2	N	284	379	1			89
							312	9									

ENERVEST OPERATING, L.L.C. 252131
THIERSTEIN WELL #: 7501 RRCID -> 092601 COMPL. DATE 12/30/1980 TOTAL DEPTH 15395 PERF.10918 - 10934

11	570	N	-0-	-0-	-570	-0-					N	-0-					163
12	620	N	603	-0-	-17	-0-	603	2			N	-0-					163
01	592	N	592	-0-	-0-	-0-	592	2			N	-0-					163
02	551	N	551	-0-	-0-	-0-	551	2			N	-0-					163
*03	625	N	625	-0-	-0-	-0-	612	2	13	9	N	12					107
*04	608	N	608	-0-	-0-	-0-	590	2	18	9	N	16					123

ANDERSON RANCH 61 WELL #: 1 RRCID -> 219323 COMPL. DATE 07/31/2006 TOTAL DEPTH 11500 PERF.10950 - 11100

11	452	N	452	-0-	-0-	-0-	441	2	11	9	N	10	97	1			51
12	351	N	351	-0-	-0-	-0-	334	2	17	9	N	15					66
01	465	N	179	-0-	-286	-0-	168	2	11	9	N	10					76
02	202	N	202	-0-	-0-	-0-	183	2	19	9	N	17					93
03	341	N	332	-0-	-9	-0-	318	2	14	9	N	13					106
*04	466	N	466	-0-	-0-	-0-	451	2	15	9	N	14					120

MOORE 63 WELL #: 1 RRCID -> 225372 COMPL. DATE 08/17/2007 TOTAL DEPTH 12100 PERF.10844 - 11256

11	4740	X	4280	-0-	-460	-0-	4280	2			N	-0-					-0-
12	4836	X	4488	-0-	-348	-0-	4488	2			N	-0-					-0-
01	4557	X	4297	-0-	-260	-0-	4297	2			N	-0-					-0-
02	4205	X	3780	-0-	-425	-0-	3780	2			N	-0-					-0-
03	4495	X	4222	-0-	-273	-0-	4222	2			N	-0-					-0-
04	4350	X	3975	-0-	-375	-0-	3975	2			N	-0-					-0-

MEG (GRANITE WASH) //CONT.// 60265 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SANDERS 73 WELL #: 1 RRCID -> 225448 COMPL. DATE 12/26/2006 TOTAL DEPTH 12100 PERF.11018 - 12072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1545	N	1545	-0-	-0-	-0-	1527	2	18	9	N	16					46
12	1576	N	1576	-0-	-0-	-0-	1556	2	20	9	N	18					64
01	1550	N	1550	-0-	-0-	-0-	1527	2	23	9	N	21					85
02	1414	N	1414	-0-	-0-	-0-	1396	2	18	9	N	16					101
*03	1507	N	1507	-0-	-0-	-0-	1488	2	19	9	N	17					118
*04	1452	N	1452	-0-	-0-	-0-	1438	2	14	9	N	13					131

HANSON 29 WELL #: 1 RRCID -> 227104 COMPL. DATE 02/22/2007 TOTAL DEPTH 12320 PERF.11516 - 12298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1260	N	1177	-0-	-83	-0-	1166	2	11	9	N	10					123
12	1178	N	1178	-0-	-0-	-0-	1165	2	13	9	N	12					135
01	1302	N	1278	-0-	-24	-0-	1261	2	17	9	N	15					150
02	1127	N	1127	-0-	-0-	-0-	1116	2	11	9	N	10					160
*03	1254	N	1254	-0-	-0-	-0-	1234	2	20	9	N	18					178
04	1230	N	1132	-0-	-98	-0-	1124	2	8	9	N	7					185

COOK 64 WELL #: 1 RRCID -> 230020 COMPL. DATE 07/22/2007 TOTAL DEPTH 12500 PERF.11088 - 12460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					62
12	0	N	-0-	-0-	-0-	-0-					N	-0-					62
01	0	N	-0-	-0-	-0-	-0-					N	-0-	14	1			48
02	0	N	-0-	-0-	-0-	-0-					N	-0-					48
03	0	N	-0-	-0-	-0-	-0-					N	-0-					48
04	0	N	-0-	-0-	-0-	-0-					N	-0-					48

HANSON 40 WELL #: 1 RRCID -> 232206 COMPL. DATE 08/11/2007 TOTAL DEPTH 12500 PERF.11132 - 12428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2518	N	2518	-0-	-0-	-0-	108	1	2400	2	N	9					128
							10	9									
12	3023	N	3023	-0-	-0-	-0-	540	1	2465	2	N	16					144
							18	9									
01	2914	N	2914	-0-	-0-	-0-	543	1	2325	2	N	42					186
							46	9									
02	2783	N	2783	-0-	-0-	-0-	489	1	2259	2	N	32	116	1			102
							35	9									
03	3038	N	2579	-0-	-459	-0-	109	1	2435	2	N	32					134
							35	9									
04	2820	N	2393	-0-	-427	-0-	2365	2	28	9	N	25					159

MOORE 63 WELL #: 2 RRCID -> 241403 COMPL. DATE 06/20/2008 TOTAL DEPTH 12365 PERF.10991 - 12291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5790	X	4456	-0-	-1334	-0-	168	1	4234	2	N	49					224
							54	9									
12	5425	X	5380	-0-	-45	-0-	744	1	4585	2	N	46	172	1			98
							51	9									
01	5183	X	5183	-0-	-0-	-0-	748	1	4369	2	N	60					158
							66	9									
02	4653	X	4653	-0-	-0-	-0-	700	1	3901	2	N	47					205
							52	9									
03	5394	X	4945	-0-	-449	-0-	724	1	4177	2	N	40					245
							44	9									
04	5220	X	4107	-0-	-1113	-0-	121	1	3934	2	N	47					292
							52	9									

MEG (GRANITE WASH) //CONT.// 60265 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SANDERS 60 WELL #: 2 RRCID -> 241692 COMPL. DATE 09/01/2008 TOTAL DEPTH 12955 PERF.11102 - 11749

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WELLS, J. O. WELL #: 4096 RRCID -> 241735 COMPL. DATE 05/22/2008 TOTAL DEPTH 12606 PERF.10766 - 12011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1481	N	1481	-0-	-0-	-0-	53	1	1428	2	N	-0-					90
12	1562	N	1562	-0-	-0-	-0-	113	1	1448	2	N	1					91
							1	9									
01	1457	N	1446	-0-	-11	-0-	90	1	1345	2	N	10					101
							11	9									
02	1274	N	1274	-0-	-0-	-0-	11	1	1251	2	N	11					112
							12	9									
03	1550	N	1344	-0-	-206	-0-	1327	2	17	9	N	15					127
04	1410	N	1246	-0-	-164	-0-	1234	2	12	9	N	11					138

WELLS, J.O.96 WELL #: 5 RRCID -> 243171 COMPL. DATE 09/26/2008 TOTAL DEPTH 12200 PERF.10672 - 11709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1530	N	1466	-0-	-64	-0-	1447	2	19	9	N	17					174
12	1641	N	1641	-0-	-0-	-0-	135	1	1487	2	N	17	139	1			52
							19	9									
01	1535	N	1535	-0-	-0-	-0-	317	1	1203	2	N	14					66
							15	9									
02	806	N	806	-0-	-0-	-0-	802	2	4	9	N	4					70
03	1643	N	1119	-0-	-524	-0-	1105	2	14	9	N	13					83
04	1500	N	1054	-0-	-446	-0-	1037	2	17	9	N	15					98

MOORE 63 WELL #: 3 RRCID -> 245038 COMPL. DATE 11/03/2008 TOTAL DEPTH 12395 PERF.10965 - 12219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3584	X	3584	-0-	-0-	-0-	492	1	3052	2	N	36	170	1			69
							40	9									
12	5001	X	5001	-0-	-0-	-0-	1860	1	3138	2	N	3					72
							3	9									
01	4914	X	4914	-0-	-0-	-0-	1870	1	3044	2	N	-0-					72
02	4675	X	4675	-0-	-0-	-0-	1750	1	2925	2	N	-0-					72
*03	4124	X	4124	-0-	-0-	-0-	1001	1	3123	2	N	-0-					72
04	3600	X	3125	-0-	-475	-0-	145	1	2980	2	N	-0-					72

COOK 39 WELL #: 1 RRCID -> 246655 COMPL. DATE 10/22/2008 TOTAL DEPTH 12509 PERF.11227 - 12348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1020	N	1007	-0-	-13	-0-	1007	2			N	-0-					151
12	1108	N	1108	-0-	-0-	-0-	1105	2	3	9	N	3					154
01	1391	N	1391	-0-	-0-	-0-	253	1	1095	2	N	39					193
							43	9									
02	1589	N	1589	-0-	-0-	-0-	525	1	1021	2	N	39					232
							43	9									
*03	1661	N	1661	-0-	-0-	-0-	561	1	1096	2	N	4	181	1			55
							4	9									
04	1350	N	1106	-0-	-244	-0-	18	1	1080	2	N	7					62
							8	9									

MEG (GRANITE WASH) //CONT.// 60265 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MOORE 63 WELL #: 4 RRCID -> 246656 COMPL. DATE 12/12/2008 TOTAL DEPTH 12565 PERF.11323 - 12378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3270	X	2897	-0-	-373	-0-	168	1	2708	2	N	19					190
							21	9									
12	3515	X	3515	-0-	-0-	-0-	744	1	2740	2	N	28					218
							31	9									
01	3479	X	3479	-0-	-0-	-0-	748	1	2709	2	N	20					238
							22	9									
02	3150	X	3150	-0-	-0-	-0-	700	1	2429	2	N	19					257
							21	9									
03	3441	X	3365	-0-	-76	-0-	748	1	2603	2	N	13					270
							14	9									
04	3330	X	2598	-0-	-732	-0-	145	1	2436	2	N	15					285
							17	9									

HANSON 40 WELL #: 2 RRCID -> 247525 COMPL. DATE 12/22/2008 TOTAL DEPTH 12585 PERF.11136 - 12448

11	1710	N	1615	-0-	-95	-0-	120	1	1495	2	N	-0-					94
12	2203	N	2203	-0-	-0-	-0-	672	1	1528	2	N	3					97
							3	9									
01	2067	N	2067	-0-	-0-	-0-	579	1	1467	2	N	19					116
							21	9									
02	1516	N	1516	-0-	-0-	-0-	1504	2	12	9	N	11					127
03	2201	N	1656	-0-	-545	-0-	24	1	1618	2	N	13					140
							14	9									
04	2010	N	1393	-0-	-617	-0-	1378	2	15	9	N	14					154

HANSON 40 WELL #: 3 RRCID -> 247527 COMPL. DATE 02/01/2009 TOTAL DEPTH 12588 PERF.11242 - 12078

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

COOK 64 WELL #: 2 RRCID -> 247545 COMPL. DATE 01/11/2009 TOTAL DEPTH 12445 PERF.11366 - 12065

11	1890	N	1663	-0-	-227	-0-	720	1	934	2	N	8					203
							9	9									
12	1878	N	1878	-0-	-0-	-0-	744	1	1132	2	N	2					205
							2	9									
01	1953	N	1777	-0-	-176	-0-	748	1	1025	2	N	4	159	1			50
							4	9									
02	1686	N	1686	-0-	-0-	-0-	700	1	986	2	N	-0-					50
03	1891	N	1704	-0-	-187	-0-	748	1	956	2	N	-0-					50
04	1710	N	1635	-0-	-75	-0-	724	1	911	2	N	-0-					50

MOORE 62 WELL #: 1 RRCID -> 247831 COMPL. DATE 02/28/2009 TOTAL DEPTH 12511 PERF.11197 - 12434

11	1271	N	1271	-0-	-0-	-0-	168	1	1027	2	N	69	180	1			136
							76	9									
12	1921	N	1921	-0-	-0-	-0-	780	1	1066	2	N	68					204
							75	9									
01	1856	N	1856	-0-	-0-	-0-	748	1	1073	2	N	32					236
							35	9									
02	1843	N	1843	-0-	-0-	-0-	736	1	1009	2	N	89					325
							98	9									
*03	1941	N	1941	-0-	-0-	-0-	760	1	1086	2	N	86					411
							95	9									
04	1800	N	1278	-0-	-522	-0-	145	1	1048	2	N	77					488
							85	9									

MEG (GRANITE WASH) //CONT.// 60265 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131

ANDERSON RANCH 75 WELL #: 1 RRCID -> 248731 COMPL. DATE 06/13/2007 TOTAL DEPTH 12593 PERF. 9800 - 12534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4770	X	3873	-0-	-897	-0-	3739	2	134	9	N	122	85	1			163
12	4650	X	3208	-0-	-1442	-0-	3122	2	86	9	N	78					241
01	4433	X	2415	-0-	-2018	-0-	2348	2	67	9	N	61					302
02	3683	X	2058	-0-	-1625	-0-	1914	2	144	9	N	131	191	1			242
03	3999	X	2688	-0-	-1311	-0-	2569	2	119	9	N	108	192	1			158
04	3870	X	3429	-0-	-441	-0-	3320	2	109	9	N	99					257

THOMAS 41 WELL #: 1 RRCID -> 249879 COMPL. DATE 04/23/2009 TOTAL DEPTH 12655 PERF. 11130 - 12374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2459	N	2459	-0-	-0-	-0-	168	1	2260	2	N	28					140
							31	9									
12	3034	N	3034	-0-	-0-	-0-	696	1	2312	2	N	24					164
							26	9									
01	3100	N	3165	-0-	65	65	748	1	2398	2	N	17	100	1			81
							19	9									
02	2246	N	2181	-0-	-65	-0-	24	1	2157	2	N	-0-					81
03	2728	N	2318	-0-	-410	-0-	2318	2			N	-0-					81
04	2640	X	2232	-0-	-408	-0-	2232	2			N	-0-					81

MOORE 63 WELL #: 5 RRCID -> 255633 COMPL. DATE 05/07/2010 TOTAL DEPTH 16275 PERF. 11080 - 12071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5490	X	4659	-0-	-831	-0-	60	1	4547	2	N	47	21	1			202
							52	9									
12	5549	X	5341	-0-	-208	-0-	310	1	4989	2	N	38	18	1			222
							42	9									
01	5549	X	5051	-0-	-498	-0-	312	1	4671	2	N	62	182	1			102
							68	9									
02	4930	X	4387	-0-	-543	-0-	292	1	4037	2	N	53					155
							58	9									
03	5332	X	4972	-0-	-360	-0-	312	1	4580	2	N	73					228
							80	9									
04	5160	X	4515	-0-	-645	-0-	60	1	4394	2	N	55					283
							61	9									

HANSON 40 WELL #: 4 H RRCID -> 256744 COMPL. DATE 06/19/2010 TOTAL DEPTH 11368 PERF. 11742 - 15622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13830	X	10516	-0-	-3314	-0-	10347	2	169	9	Y	154	180	1			238
12	12834	X	11254	-0-	-1580	-0-	1044	1	10079	2	Y	119	187	1			170
							131	9									
01	13029	X	13029	-0-	-0-	-0-	1122	1	11768	2	Y	126	190	1			106
							139	9									
02	12006	X	11703	-0-	-303	-0-	1050	1	10535	2	Y	107					213
							118	9									
*03	12993	X	12993	-0-	-0-	-0-	1122	1	11747	2	Y	113	189	1			137
							124	9									
*04	26391	X	26391	-0-	-0-	-0-	398	1	25857	2	Y	124	188	1			73
							136	9									

HANSON 29 WELL #: 2H RRCID -> 257792 COMPL. DATE 08/25/2010 TOTAL DEPTH 11323 PERF. 11630 - 12975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2820	X	1871	-0-	-949	-0-	6	1	1865	2	Y	-0-					108
12	1694	N	1694	-0-	-0-	-0-	1694	2			Y	-0-					108
01	2046	N	2018	-0-	-28	-0-	2011	2	7	9	Y	6					114
02	2007	N	2007	-0-	-0-	-0-	1971	2	36	9	Y	33					147
*03	2094	N	2094	-0-	-0-	-0-	2069	2	25	9	Y	23					170
*04	1971	N	1971	-0-	-0-	-0-	8	1	1957	2	Y	5					175
							6	9									

MEG (GRANITE WASH) //CONT.// 60265 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SANDERS 74 WELL #: 1H RRCID -> 259493 COMPL. DATE 11/01/2010 TOTAL DEPTH 11172 PERF.11986 - 15140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	18450	X	16036	-0-	-2414	-0-	15784	2	252	9	Y	229	183	1			110
12	17453	X	15477	-0-	-1976	-0-	112	1	15136	2	Y	208	182	1			136
							229	9									
01	17453	X	14902	-0-	-2551	-0-	121	1	14549	2	Y	211	186	1			161
							232	9									
02	16095	X	13773	-0-	-2322	-0-	13579	2	194	9	Y	176	193	1			144
03	16585	X	14564	-0-	-2021	-0-	14325	2	239	9	Y	217	186	1			175
04	16050	X	13903	-0-	-2147	-0-	13642	2	261	9	Y	237	187	1			225

MOORE 63 WELL #: 6H RRCID -> 261764 COMPL. DATE 03/07/2011 TOTAL DEPTH 11420 PERF.12360 - 16220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	15750	X	13754	-0-	-1996	-0-	13525	2	229	9	N	208	186	1			291
12	15593	X	13981	-0-	-1612	-0-	13735	2	246	9	N	224	376	1			139
01	15159	X	14081	-0-	-1078	-0-	13842	2	239	9	N	217	189	1			167
02	13804	X	12451	-0-	-1353	-0-	12252	2	199	9	N	181	190	1			158
03	14756	X	13622	-0-	-1134	-0-	13373	2	249	9	N	226	190	1			194
04	13740	X	12795	-0-	-945	-0-	12580	2	215	9	N	195	181	1			208

HANSON 29 WELL #: 5H RRCID -> 261773 COMPL. DATE 01/14/2011 TOTAL DEPTH 11479 PERF.12282 - 16171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	22500	X	17860	-0-	-4640	-0-	696	1	17123	2	Y	37	182	1			89
							41	9									
12	20212	X	18788	-0-	-1424	-0-	1780	1	16962	2	Y	42					131
							46	9									
01	20212	X	16401	-0-	-3811	-0-	1287	1	15078	2	Y	33					164
							36	9									
02	18009	X	17503	-0-	-506	-0-	17500	2	3	9	Y	3					167
03	19189	X	17989	-0-	-1200	-0-	17811	2	178	9	Y	162	188	1			141
04	18180	X	16890	-0-	-1290	-0-	16689	2	201	9	Y	183	188	1			136

HANSON 40 WELL #: 5 H RRCID -> 261837 COMPL. DATE 03/16/2011 TOTAL DEPTH 11400 PERF.11970 - 15483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	21750	X	17968	-0-	-3782	-0-	1080	1	16602	2	Y	260	192	1			296
							286	9									
12	22661	X	17967	-0-	-4694	-0-	1116	1	16550	2	Y	274	185	1			385
							301	9									
01	22661	X	17359	-0-	-5302	-0-	1122	1	15937	2	Y	273	389	1			269
							300	9									
02	18734	X	16035	-0-	-2699	-0-	1050	1	14732	2	Y	230	183	1			316
							253	9									
03	19468	X	17228	-0-	-2240	-0-	1122	1	15841	2	Y	241	378	1			179
							265	9									
04	17970	X	16301	-0-	-1669	-0-	1086	1	14956	2	Y	235					414
							259	9									

HANSON 29 WELL #: 3H RRCID -> 261867 COMPL. DATE 11/28/2010 TOTAL DEPTH 11458 PERF.12785 - 15000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		223	-0-	223	443	223	2			Y	-0-					41
12	14B2 EXT		74	-0-	74	517	74	2			Y	-0-					41
01	14B2 EXT		49	-0-	49	566	49	2			Y	-0-					41
02	14B2 EXT		-0-	-0-	-0-	566					Y	-0-					41
03	14B2 EXT		-0-	-0-	-0-	566					Y	-0-					41
*04	566	X	-0-	-0-	-566	-0-					Y	-0-					41

MEG (GRANITE WASH) //CONT.// 60265 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
COOK 39 WELL #: 2H RRCID -> 262142 COMPL. DATE 10/26/2010 TOTAL DEPTH 11480 PERF.11863 - 15454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7530	X	6919	-0-	-611	-0-	670	1	6088	2	Y	146	180	1			180
							161	9									
12	7099	X	6770	-0-	-329	-0-	397	1	6241	2	Y	120	187	1			113
							132	9									
01	7099	X	7073	-0-	-26	-0-	237	1	6683	2	Y	139	176	1			76
							153	9									
02	6964	X	6964	-0-	-0-	-0-	292	1	6536	2	Y	124					200
							136	9									
03	7161	X	7075	-0-	-86	-0-	312	1	6623	2	Y	127	186	1			141
							140	9									
*04	15885	X	15885	-0-	-0-	-0-	20	1	15697	2	Y	153	190	1			104
							168	9									

ANDERSON RANCH 76 WELL #: 2H RRCID -> 262261 COMPL. DATE 05/18/2011 TOTAL DEPTH 11007 PERF.11001 - 14803

11	10920	X	10238	-0-	-682	-0-	9989	2	249	9	Y	226	236	1			65
12	10006	X	10006	-0-	-0-	-0-	9788	2	218	9	Y	198	198	1			65
01	10414	X	10414	-0-	-0-	-0-	10184	2	230	9	Y	209	20	1			254
02	10008	X	10008	-0-	-0-	-0-	9777	2	231	9	Y	210	193	1			271
*03	10660	X	10660	-0-	-0-	-0-	10419	2	241	9	Y	219	377	1			113
04	10230	X	9782	-0-	-448	-0-	9578	2	204	9	Y	185					298

MOORE 62 WELL #: 4H RRCID -> 262262 COMPL. DATE 04/05/2011 TOTAL DEPTH 11041 PERF.11300 - 15160

11	25140	X	22799	-0-	-2341	-0-	22427	2	372	9	Y	338	375	1			124
12	24645	X	22194	-0-	-2451	-0-	21827	2	367	9	Y	334	353	1			105
01	24645	X	22114	-0-	-2531	-0-	21729	2	385	9	Y	350	189	1			266
02	22823	X	20307	-0-	-2516	-0-	19945	2	362	9	Y	329	381	1			214
03	24273	X	21454	-0-	-2819	-0-	21145	2	309	9	Y	281	384	1			111
04	22800	X	20584	-0-	-2216	-0-	20269	2	315	9	Y	286	186	1			211

JO WELLS 96 WELL #: 7H RRCID -> 262571 COMPL. DATE 06/18/2011 TOTAL DEPTH 10825 PERF.11567 - 15860

11	17880	X	11217	-0-	-6663	-0-	234	1	10781	2	N	184	184	1			216
							202	9									
12	13950	X	11729	-0-	-2221	-0-	1116	1	10403	2	N	191	220	1			187
							210	9									
01	13950	X	12002	-0-	-1948	-0-	1122	1	10718	2	N	147	184	1			150
							162	9									
02	13921	X	13921	-0-	-0-	-0-	1050	1	12625	2	N	224	194	1			180
							246	9									
*03	14253	X	14253	-0-	-0-	-0-	1122	1	12904	2	N	206	192	1			194
							227	9									
*04	12506	X	12506	-0-	-0-	-0-	217	1	12093	2	N	178	186	1			186
							196	9									

ANDERSON RANCH 109 WELL #: 2H RRCID -> 262692 COMPL. DATE 07/26/2011 TOTAL DEPTH 10694 PERF.11429 - 15057

11	18930	X	15411	-0-	-3519	-0-	15080	2	331	9	Y	301	181	1			236
12	19065	X	15397	-0-	-3668	-0-	15189	2	208	9	Y	189	191	1			234
01	21855	X	14072	-0-	-7783	-0-	13779	2	293	9	Y	266	186	1			314
02	20445	X	5973	-0-	-14472	-0-	5688	2	285	9	Y	259	384	1			189
03	21855	X	13734	-0-	-8121	-0-	13446	2	288	9	Y	262	187	1			264
04	15420	X	13197	-0-	-2223	-0-	12944	2	253	9	Y	230	183	1			311

MEG (GRANITE WASH) //CONT.// 60265 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131

ANDERSON RANCH 75 WELL #: 3H RRCID -> 262696 COMPL. DATE 06/05/2011 TOTAL DEPTH 10937 PERF.11098 - 15096

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	18360	X	18088	-0-	-272	-0-	216	1	17600	2	Y	247	180	1			203
							272	9									
12	19646	X	19646	-0-	-0-	-0-	1116	1	18251	2	Y	254	376	1			81
							279	9									
01	19561	X	14168	-0-	-5393	-0-	1122	1	12805	2	Y	219					300
							241	9									
02	18270	X	12017	-0-	-6253	-0-	1050	1	10789	2	Y	162	382	1			80
							178	9									
03	19561	X	12949	-0-	-6612	-0-	1122	1	11498	2	Y	299	188	1			191
							329	9									
04	18930	X	11413	-0-	-7517	-0-	217	1	10919	2	Y	252	185	1			258
							277	9									

HANSON 29 WELL #: 6HR RRCID -> 264083 COMPL. DATE 03/13/2014 TOTAL DEPTH 11252 PERF.11729 - 15509

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7218	X	7218	-0-	-0-	-0-	412	1	6656	2	Y	136	179	1			262
							150	9									
12	8020	X	8020	-0-	-0-	-0-	721	1	7152	2	Y	134	183	1			213
							147	9									
01	8277	X	7305	-0-	-972	-0-	734	1	6398	2	Y	157	191	1			179
							173	9									
02	7743	X	6937	-0-	-806	-0-	292	1	6501	2	Y	131					310
							144	9									
03	8029	X	6821	-0-	-1208	-0-	70	1	6596	2	Y	141	176	1			275
							155	9									
04	7770	X	6472	-0-	-1298	-0-	6331	2	141	9	Y	128	181	1			222

JO WELLS 95 WELL #: 5H RRCID -> 264086 COMPL. DATE 07/29/2011 TOTAL DEPTH 11588 PERF.11854 - 15758

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5460	X	4152	-0-	-1308	-0-	234	1	3876	2	Y	38	135	1			36
							42	9									
12	5642	X	4326	-0-	-1316	-0-	468	1	3812	2	Y	42					78
							46	9									
01	5890	X	4971	-0-	-919	-0-	1104	1	3824	2	Y	39					117
							43	9									
02	5510	X	4616	-0-	-894	-0-	1050	1	3524	2	Y	38					155
							42	9									
03	5890	X	4941	-0-	-949	-0-	1122	1	3776	2	Y	39					194
							43	9									
04	4800	X	3933	-0-	-867	-0-	217	1	3676	2	Y	36					230
							40	9									

ANDERSON RANCH 109 WELL #: 3H RRCID -> 264370 COMPL. DATE 07/26/2011 TOTAL DEPTH 10707 PERF.10924 - 14754

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6681	X	6681	-0-	-0-	-0-	6629	2	52	9	Y	47					81
12	6899	X	6899	-0-	-0-	-0-	6670	2	229	9	Y	208	219	1			70
01	10726	X	6834	-0-	-3892	-0-	6698	2	136	9	Y	124					194
02	10034	X	3122	-0-	-6912	-0-	3004	2	118	9	Y	107	187	1			114
03	10726	X	6719	-0-	-4007	-0-	6590	2	129	9	Y	117	187	1			44
04	6690	X	6059	-0-	-631	-0-	5927	2	132	9	Y	120					164

MEG (GRANITE WASH) //CONT.// 60265 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131

ANDERSON RANCH 61 WELL #: 2H RRCID -> 264644 COMPL. DATE 11/03/2011 TOTAL DEPTH 11887 PERF.12482 - 15722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5340	X	4000	-0-	-1340	-0-	588	1	3406	2	N	5					70
							6	9									
12	5998	X	5998	-0-	-0-	-0-	899	1	5075	2	N	22					92
							24	9									
01	5956	X	5956	-0-	-0-	-0-	873	1	5070	2	N	12					104
							13	9									
02	6449	X	6449	-0-	-0-	-0-	913	1	5530	2	N	5					109
							6	9									
*03	6369	X	6369	-0-	-0-	-0-	945	1	5417	2	N	6					115
							7	9									
04	5790	X	4996	-0-	-794	-0-	724	1	4265	2	N	6					121
							7	9									

WELLS, J. O. 96 WELL #: 6H RRCID -> 264655 COMPL. DATE 10/22/2010 TOTAL DEPTH 10872 PERF.11509 - 15239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	17490	X	13117	-0-	-4373	-0-	216	1	12703	2	Y	180	182	1			276
							198	9									
12	16585	X	14639	-0-	-1946	-0-	1116	1	13289	2	Y	213	346	1			143
							234	9									
01	17294	X	17294	-0-	-0-	-0-	1122	1	16172	2	Y	-0-					143
02	16599	X	16599	-0-	-0-	-0-	1050	1	15017	2	Y	484	384	1			225
							532	9									
*03	17529	X	17529	-0-	-0-	-0-	1122	1	15980	2	Y	388	380	1			233
							427	9									
04	16050	X	15373	-0-	-677	-0-	217	1	14959	2	Y	179	184	1			228
							197	9									

SANDERS UNIT 74 WELL #: 2H RRCID -> 264920 COMPL. DATE 11/30/2011 TOTAL DEPTH 10891 PERF.11230 - 15060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14940	X	13365	-0-	-1575	-0-	13065	2	300	9	N	273	177	1			143
12	14911	X	14825	-0-	-86	-0-	14499	2	326	9	N	296	207	1			232
01	15169	X	15169	-0-	-0-	-0-	14818	2	351	9	N	319	377	1			174
02	13871	X	13871	-0-	-0-	-0-	13571	2	300	9	N	273	187	1			260
03	14818	X	14792	-0-	-26	-0-	14515	2	277	9	N	252	380	1			132
04	14670	X	14212	-0-	-458	-0-	13931	2	281	9	N	255	185	1			202

HANSON 40 WELL #: 6H RRCID -> 265018 COMPL. DATE 10/28/2011 TOTAL DEPTH 12049 PERF.12353 - 15925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4920	X	3719	-0-	-1201	-0-	704	1	3012	2	Y	3					115
							3	9									
12	4185	X	3681	-0-	-504	-0-	652	1	3023	2	Y	5					120
							6	9									
01	4185	X	3738	-0-	-447	-0-	688	1	3047	2	Y	3					123
							3	9									
02	3828	X	3763	-0-	-65	-0-	596	1	3154	2	Y	12					135
							13	9									
*03	4620	X	4620	-0-	-0-	-0-	591	1	4026	2	Y	3					138
							3	9									
*04	3830	X	3830	-0-	-0-	-0-	60	1	3767	2	Y	3					141
							3	9									

ANDERSON RANCH 97 WELL #: 5H RRCID -> 267161 COMPL. DATE 10/24/2011 TOTAL DEPTH 10785 PERF.11375 - 17931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12450	X	8962	-0-	-3488	-0-	8910	2	52	9	N	47					80
12	12090	X	9830	-0-	-2260	-0-	9830	2			N	-0-					80
01	15965	X	9875	-0-	-6090	-0-	9737	2	138	9	N	125					205
02	14935	X	NO RPT	-0-	-14935	-0-					N	NO RPT					205
03	15965	X	9070	-0-	-6895	-0-	9070	2			N	-0-					-0-
04	9570	X	8428	-0-	-1142	-0-	8428	2			N	-0-					-0-

MEG (GRANITE WASH) //CONT.// 60265 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
JO WELLS 95 WELL #: 6H RRCID -> 267174 COMPL. DATE 01/17/2012 TOTAL DEPTH 10827 PERF.11210 - 14951

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7170	X	6145	-0-	-1025	-0-	216	1	5758	2	N	155	180	1			125
							171	9									
12	7382	X	7382	-0-	-0-	-0-	1116	1	6087	2	N	163	177	1			111
							179	9									
01	6397	X	6397	-0-	-0-	-0-	1078	1	5137	2	N	165	173	1			103
							182	9									
02	5704	X	5704	-0-	-0-	-0-	1050	1	4485	2	N	154	193	1			64
							169	9									
03	7378	X	6106	-0-	-1272	-0-	1122	1	4828	2	N	142					206
							156	9									
04	7140	X	4810	-0-	-2330	-0-	253	1	4397	2	N	145	189	1			162
							160	9									

SANDERS 73 WELL #: 3H RRCID -> 267175 COMPL. DATE 01/17/2012 TOTAL DEPTH 11221 PERF.11323 - 15411

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6438	X	6438	-0-	-0-	-0-	6264	2	174	9	N	158	132	1			167
12	7657	X	6807	-0-	-850	-0-	6601	2	206	9	N	187	190	1			164
01	7409	X	6267	-0-	-1142	-0-	436	1	5636	2	N	177	187	1			154
							195	9									
02	6293	X	5612	-0-	-681	-0-	211	1	5244	2	N	143					297
							157	9									
03	6820	X	5928	-0-	-892	-0-	5733	2	195	9	N	177	193	1			281
04	6600	X	4989	-0-	-1611	-0-	4879	2	110	9	N	100	186	1			195

ANDERSON RANCH 97 WELL #: 4H RRCID -> 267463 COMPL. DATE 11/18/2011 TOTAL DEPTH 1829 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOORE 62 WELL #: 5H RRCID -> 268201 COMPL. DATE 12/07/2011 TOTAL DEPTH 11015 PERF.11132 - 15220

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10888	X	10888	-0-	-0-	-0-	216	1	10463	2	N	190	193	1			87
							209	9									
12	13547	X	11745	-0-	-1802	-0-	1116	1	10425	2	N	185	191	1			81
							204	9									
01	13547	X	11544	-0-	-2003	-0-	1146	1	10207	2	N	174					255
							191	9									
02	11020	X	10520	-0-	-500	-0-	1047	1	9291	2	N	165	187	1			233
							182	9									
03	11749	X	11055	-0-	-694	-0-	1122	1	9748	2	N	168	185	1			216
							185	9									
04	11370	X	9737	-0-	-1633	-0-	213	1	9344	2	N	164	187	1			193
							180	9									

MOORE 63 WELL #: 8H RRCID -> 268785 COMPL. DATE 03/07/2013 TOTAL DEPTH 11405 PERF.11734 - 16486

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	15360	X	14353	-0-	-1007	-0-	126	1	13935	2	N	265	181	1			259
							292	9									
12	15438	X	14745	-0-	-693	-0-	406	1	14085	2	N	231	378	1			112
							254	9									
01	15438	X	14858	-0-	-580	-0-	436	1	14163	2	N	235	253	1			94
							259	9									
02	14210	X	13457	-0-	-753	-0-	408	1	12779	2	N	245	188	1			151
							270	9									
03	15128	X	13960	-0-	-1168	-0-	113	1	13543	2	N	276	187	1			240
							304	9									
04	14370	X	12992	-0-	-1378	-0-	12709	2	283	9	N	257	356	1			141

MEG (GRANITE WASH) //CONT.// 60265 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MONTAGUE 30 WELL #: 2H RRCID -> 274886 COMPL. DATE 12/21/2013 TOTAL DEPTH 11235 PERF.11683 - 16464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	35520	X	27957	-0-	-7563	-0-	24	1	27541	2	N	356	367	1			592
							392	9									
12	33573	X	27479	-0-	-6094	-0-	27096	2	383	9	N	348	559	1			381
01	33573	X	579	-0-	-32994	-0-	141	1	438	9	N	398	572	1			207
02	31407	X	665	-0-	-30742	-0-	292	1	373	9	N	339	388	1			158
03	33573	X	446	-0-	-33127	-0-	90	1	356	9	N	324	181	1			301
04	27960	X	-0-	-0-	-27960	-0-					N	306	365	1			242

CLARA GREEN 28 WELL #: 7H RRCID -> 275427 COMPL. DATE 04/14/2014 TOTAL DEPTH 11274 PERF.11639 - 16141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DELQ	PR	291	-0-	291	184234	80	1	211	9	N	192	192	1			113
12	DELQ	PR	14754	-0-	14754	198988	310	1	14200	2	N	222	193	1			142
							244	9									
01	DELQ	PR	541	-0-	541	199529	312	1	229	9	N	208	185	1			165
02	212338	X	12809	-0-	-199529	-0-	292	1	12308	2	N	190	185	1			170
							209	9									
03	14756	X	13104	-0-	-1652	-0-	70	1	12822	2	N	193	184	1			179
							212	9									
04	14280	X	12342	-0-	-1938	-0-	12138	2	204	9	N	185	189	1			175

MEKEEL (MORROW UPPER) 60288 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
MEKEEL, LELAND WELL #: 2 RRCID -> 122797 COMPL. DATE 11/25/1986 TOTAL DEPTH 10500 PERF. 9346 - 9359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2430	X	2160	-0-	-270	-0-	2149	3	11	9	N	10					28
12	2511	X	2336	-0-	-175	-0-	2326	3	10	9	N	9					37
01	2387	X	2383	-0-	-4	-0-	2380	3	3	9	N	3					40
02	2233	X	1757	-0-	-476	-0-	1751	3	6	9	N	5					45
03	2559	X	2559	-0-	-0-	-0-	2542	3	17	9	N	15					60
04	2310	X	2250	-0-	-60	-0-	2239	3	11	9	N	10					70

MEKEEL WELL #: 2215 RRCID -> 183560 COMPL. DATE 05/31/2001 TOTAL DEPTH 10635 PERF. 9378 - 10345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-

ADAMS, H. G. WELL #: 1 RRCID -> 189536 COMPL. DATE 06/10/2002 TOTAL DEPTH 10600 PERF. 9434 - 9442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					22
12	0	X	-0-	-0-	-0-	-0-					N	-0-					22
01	0	X	-0-	-0-	-0-	-0-					N	-0-					22
02	0	X	-0-	-0-	-0-	-0-					N	-0-					22
03	0	X	-0-	-0-	-0-	-0-					N	-0-					22
04	0	X	-0-	-0-	-0-	-0-					N	-0-					22

NATURAL GAS ANADARKO COMPANY 600750
MAY, ESTER WELL #: 2227 RRCID -> 124641 COMPL. DATE 07/06/1987 TOTAL DEPTH 10400 PERF. 9364 - 9374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1590	N	1546	-0-	-44	-0-	34	1	1512	2	N	-0-					62
12	1595	N	1595	-0-	-0-	-0-	58	1	1537	2	N	-0-					62
01	1767	N	1218	-0-	-549	-0-	52	1	1166	2	N	-0-					62
02	1508	N	759	-0-	-749	-0-	4	1	755	2	N	-0-					62
03	1978	N	1978	-0-	-0-	-0-	48	1	1930	2	N	-0-					62
*04	1545	N	1545	-0-	-0-	-0-	52	1	1493	2	N	-0-					62

MENDOTA, EAST (MORROW UPPER) 60459 500 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
KAISER-FRANCIS OIL COMPANY 450175
CAMPBELL, -A- WELL #: 2041 RRCID -> 082616 COMPL. DATE 05/08/1979 TOTAL DEPTH 12176 PERF.12012 - 12083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					88
12	0	N	-0-	-0-	-0-	-0-					N	-0-					88
01	0	N	-0-	-0-	-0-	-0-					N	-0-					88
02	0	N	-0-	-0-	-0-	-0-					N	-0-					88
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					88
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					88

MENDOTA, N. (MORROW, UPPER) 60460 500 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY 877099
VOLLMERT 'C' WELL #: 4 RRCID -> 224645 COMPL. DATE 09/16/2006 TOTAL DEPTH 11350 PERF.11180 - 11193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	15957					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	15957					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	15957					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	15957					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	15957					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	15957					N	NO RPT					-0-

FLOWERS "A" WELL #: 1 RRCID -> 235833 COMPL. DATE 12/31/2007 TOTAL DEPTH 11200 PERF.10828 - 10836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2970	X	2209	-0-	-761	-0-	2209	2			N	-0-					221
12	3069	X	1963	-0-	-1106	-0-	1963	2			N	-0-					221
01	2511	X	2262	-0-	-249	-0-	2212	2	50	9	N	45					266
02	2175	X	2034	-0-	-141	-0-	2012	2	22	9	N	20	192	1			94
03	2294	X	2082	-0-	-212	-0-	2076	2	6	9	N	5					99
04	2220	X	2002	-0-	-218	-0-	2002	2			N	-0-					99

CHAMBERS "A" WELL #: 1 RRCID -> 250774 COMPL. DATE 09/06/2007 TOTAL DEPTH 10450 PERF.10196 - 10201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6583	X	6583	-0-	-0-	-0-	6583	2			N	-0-					198
12	6374	X	6374	-0-	-0-	-0-	6374	2			N	-0-					198
01	5301	X	5175	-0-	-126	-0-	5175	2			N	-0-					198
02	4959	X	4522	-0-	-437	-0-	4505	2	17	9	N	15	180	1			33
03	5301	X	4737	-0-	-564	-0-	4729	2	8	9	N	7					40
04	5130	X	5016	-0-	-114	-0-	5015	2	1	9	N	1					41

VOLLMERT 'C' WELL #: 5 RRCID -> 269234 COMPL. DATE 10/05/2011 TOTAL DEPTH 11330 PERF.11169 - 11183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MENDOTA, NW. (CHEROKEE) 60462 125 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
ISAACS, JOHN C., JR. -L- WELL #: 1195 RRCID -> 063195 COMPL. DATE 08/11/1975 TOTAL DEPTH 13041 PERF.10126 - 10142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	253	N	253	-0-	-0-	-0-	6	1	243	3	N	2					123
							2	4	2	9							
12	248	N	245	-0-	-3	-0-	4	1	238	3	N	1					124
							2	4	1	9							
01	471	N	471	-0-	-0-	-0-	14	1	455	3	N	-0-					124
							2	4									
02	242	N	242	-0-	-0-	-0-	4	1	236	3	N	-0-					124
							2	4									
03	248	N	224	-0-	-24	-0-	3	1	219	3	N	-0-					124
							2	4									
04	450	N	219	-0-	-231	-0-	1	1	217	3	N	-0-					124
							1	4									

WEBB LOIS WELL #: 1083 L RRCID -> 064606 COMPL. DATE 12/11/1975 TOTAL DEPTH 12750 PERF. 9836 - 10700

11	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WEBB, LESLIE ETAL -R- WELL #: 1 RRCID -> 070453 COMPL. DATE 03/03/1977 TOTAL DEPTH 13050 PERF.10516 - 10532

11	1167	N	1167	-0-	-0-	-0-	38	1	1105	3	N	20					171
							2	4	22	9							
12	1446	N	1446	-0-	-0-	-0-	46	1	1398	3	N	-0-					171
							2	4									
01	1139	N	1139	-0-	-0-	-0-	18	1	1088	3	N	28	187	1			12
							2	4	31	9							
02	1180	N	1180	-0-	-0-	-0-	32	1	1137	3	N	8					20
							2	4	9	9							
03	1457	N	1089	-0-	-368	-0-	17	1	1070	3	N	-0-					20
							2	4									
04	1110	N	1095	-0-	-15	-0-	9	1	1085	3	N	-0-					20
							1	4									

BRAINARD, E. S. F. "W" WELL #: 1196 RRCID -> 073958 COMPL. DATE 11/03/1977 TOTAL DEPTH 13160 PERF. 9945 - 9964

11	684	N	684	-0-	-0-	-0-	15	1	656	3	N	10					144
							2	4	11	9							
12	651	N	493	-0-	-158	-0-	7	1	481	3	N	2					146
							3	4	2	9							
01	651	N	489	-0-	-162	-0-	6	1	481	3	N	-0-					146
							2	4									
02	667	N	515	-0-	-152	-0-	7	1	506	3	N	-0-					146
							2	4									
*03	545	N	545	-0-	-0-	-0-	6	1	537	3	N	-0-	15	5			131
							2	4									
*04	497	N	497	-0-	-0-	-0-	3	1	491	3	N	2					133
							1	4	2	9							

MENDOTA, NW. (CHEROKEE) //CONT.// 60462 125 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WEBB, ARTHUR ET AL -S- WELL #: 1 RRCID -> 074526 COMPL. DATE 12/05/1977 TOTAL DEPTH 13058 PERF.10464 - 10552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	88	-0-	-92	-0-	2	1	84	3	N	-0-					2
							2	4									
12	155	N	89	-0-	-66	-0-	2	1	85	3	N	-0-					2
							2	4									
01	183	N	183	-0-	-0-	-0-	4	1	177	3	N	-0-					2
							2	4									
02	254	N	254	-0-	-0-	-0-	4	1	248	3	N	-0-					2
							2	4									
03	247	N	247	-0-	-0-	-0-	4	1	241	3	N	-0-					2
							2	4									
*04	216	N	216	-0-	-0-	-0-	2	1	213	3	N	-0-					2
							1	4									

WEBB, LESLIE ETAL -M- WELL #: 1 RRCID -> 075045 COMPL. DATE 01/24/1978 TOTAL DEPTH 12738 PERF.10103 - 10413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	740	N	740	-0-	-0-	-0-	8	1	697	3	N	30					131
							2	4	33	9							
12	651	N	544	-0-	-107	-0-	5	1	525	3	N	10					141
							3	4	11	9							
01	651	N	409	-0-	-242	-0-	9	1	395	3	N	3					144
							2	4	3	9							
02	725	N	487	-0-	-238	-0-	7	1	466	3	N	11					155
							2	4	12	9							
03	558	N	479	-0-	-79	-0-	5	1	450	3	N	20					175
							2	4	22	9							
*04	582	N	582	-0-	-0-	-0-	3	1	402	3	N	160	164	1			171
							1	4	176	9							

WEBB, ET AL -P- WELL #: 2190 RRCID -> 076892 COMPL. DATE 03/16/1978 TOTAL DEPTH 11260 PERF. 9860 - 9990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	271	-0-	-29	-0-	5	1	264	3	N	-0-					141
							2	4									
12	310	N	254	-0-	-56	-0-	5	1	247	3	N	-0-					141
							2	4									
01	310	N	266	-0-	-44	-0-	4	1	260	3	N	-0-					141
							2	4									
02	261	N	198	-0-	-63	-0-	3	1	193	3	N	-0-					141
							2	4									
03	248	N	238	-0-	-10	-0-	3	1	233	3	N	-0-					141
							2	4									
04	270	N	256	-0-	-14	-0-	1	1	207	3	N	43	180	1			4
							1	4	47	9							

WEBB, LESLIE ET AL WELL #: 2189 RRCID -> 076992 COMPL. DATE 04/20/1978 TOTAL DEPTH 11238 PERF. 9902 - 10035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1110	N	988	-0-	-122	-0-	16	1	970	3	N	-0-					141
							2	4									
12	1147	N	1040	-0-	-107	-0-	21	1	1002	3	N	14					155
							2	4	15	9							
01	1107	N	1107	-0-	-0-	-0-	17	1	1020	3	N	62	201	1			16
							2	4	68	9							
02	975	N	975	-0-	-0-	-0-	15	1	937	3	N	19					35
							2	4	21	9							
03	1054	N	1048	-0-	-6	-0-	16	1	1011	3	N	17					52
							2	4	19	9							
04	1080	N	967	-0-	-113	-0-	9	1	957	3	N	-0-	5	5			47
							1	4									

MENDOTA, NW. (CHEROKEE) //CONT.// 60462 125 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WATERFIELD, JAMES B.ET AL-A- WELL #: 4 RRCID -> 087650 COMPL. DATE 02/28/1980 TOTAL DEPTH 11000 PERF. 9820 - 9961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1

WEBB, LOIS WELL #: 7083 RRCID -> 119668 COMPL. DATE 12/19/1985 TOTAL DEPTH 11500 PERF. 9898 - 10750

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WEBB, ARTHUR ET AL "S" WELL #: 2193 RRCID -> 156900 COMPL. DATE 12/13/1995 TOTAL DEPTH 10650 PERF.10469 - 10502

11	885	N	885	-0-	-0-	-0-	21	1	862	3	N	-0-					101
							2	4									
12	837	N	781	-0-	-56	-0-	17	1	762	3	N	-0-					101
							2	4									
01	868	N	636	-0-	-232	-0-	15	1	619	3	N	-0-					101
							2	4									
02	870	N	679	-0-	-191	-0-	16	1	661	3	N	-0-					101
							2	4									
03	775	N	759	-0-	-16	-0-	18	1	739	3	N	-0-					101
							2	4									
*04	693	N	693	-0-	-0-	-0-	8	1	662	3	N	20					121
							1	4	22	9							

BRAINARD, E.S.F. "W" WELL #: 2196 RRCID -> 158545 COMPL. DATE 11/25/1993 TOTAL DEPTH 11350 PERF. N/A

11	1090	N	1090	-0-	-0-	-0-	13	1	1027	3	N	44					89
							2	4	48	9							
12	1178	N	1072	-0-	-106	-0-	17	1	1019	3	N	30					119
							3	4	33	9							
01	1085	N	920	-0-	-165	-0-	9	1	896	3	N	12					131
							2	4	13	9							
02	1044	N	958	-0-	-86	-0-	9	1	926	3	N	19					150
							2	4	21	9							
03	1085	N	1015	-0-	-70	-0-	11	1	962	3	N	36					186
							2	4	40	9							
*04	906	N	906	-0-	-0-	-0-	5	1	898	3	N	2					188
							1	4	2	9							

WEBB, ARTHUR ET AL -S- WELL #: 3193 RRCID -> 158565 COMPL. DATE N/A TOTAL DEPTH 10750 PERF.10046 - 10561

11	1950	N	1248	-0-	-702	-0-	24	1	1189	3	N	30					151
							2	4	33	9							
12	2015	N	1827	-0-	-188	-0-	48	1	1777	3	N	-0-					151
							2	4									
01	2232	N	2232	-0-	-0-	-0-	54	1	2106	3	N	64	189	1			26
							2	4	70	9							
02	1917	N	1917	-0-	-0-	-0-	49	1	1851	3	N	14					40
							2	4	15	9							
03	2323	N	2323	-0-	-0-	-0-	49	1	2272	3	N	-0-					40
							2	4									
*04	3000	N	3511	-0-	511	511	35	1	3386	3	N	81					121
							1	4	89	9							

MENDOTA, NW. (CHEROKEE) //CONT.// 60462 125 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WEBB, ARTHUR ET AL "T" WELL #: 3 RRCID -> 171832 COMPL. DATE 01/25/1999 TOTAL DEPTH 12180 PERF.10054 - 10080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WEBB, ARTHUR ET AL -S- WELL #: 4193 RRCID -> 213364 COMPL. DATE 12/14/2005 TOTAL DEPTH 10800 PERF.10005 - 10559

11	2430	N	2182	-0-	-248	-0-	26	1	2085	3	N	63	176	1			134
							2	4	69	9							
12	2511	N	1985	-0-	-526	-0-	20	1	1963	3	N	-0-					134
							2	4									
01	2449	N	1510	-0-	-939	-0-	17	1	1491	3	N	-0-					134
							2	4									
02	2117	N	1430	-0-	-687	-0-	16	1	1412	3	N	-0-					134
							2	4									
03	1984	N	1691	-0-	-293	-0-	18	1	1658	3	N	12					146
							2	4	13	9							
*04	1636	N	1636	-0-	-0-	-0-	10	1	1625	3	N	-0-					146
							1	4									

WEBB, ARTHER ET AL -S- WELL #: 5193 RRCID -> 213365 COMPL. DATE 12/15/2005 TOTAL DEPTH 10800 PERF.10018 - 10592

11	524	N	524	-0-	-0-	-0-	18	1	495	3	N	8					121
							2	4	9	9							
12	853	N	853	-0-	-0-	-0-	17	1	834	3	N	-0-					121
							2	4									
01	871	N	871	-0-	-0-	-0-	13	1	812	3	N	40					161
							2	4	44	9							
02	870	N	870	-0-	-0-	-0-	9	1	800	3	N	54	197	1			18
							2	4	59	9							
03	1113	N	1113	-0-	-0-	-0-	13	1	1098	3	N	-0-					18
							2	4									
*04	1056	N	1056	-0-	-0-	-0-	6	1	1003	3	N	42					60
							1	4	46	9							

CHESAPEAKE OPERATING, L.L.C. 147699
ISAACS WELL #: 3201 RRCID -> 198484 COMPL. DATE 10/08/2003 TOTAL DEPTH 10580 PERF. 9938 - 10445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MENDOTA, NW. (CHEROKEE) //CONT.// 60462 125 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY 562560
BRAINARD WELL #: 1 RRCID -> 183741 COMPL. DATE 08/28/2001 TOTAL DEPTH 12611 PERF. 9958 - 12531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5610	X	5530	-0-	-80	-0-	29	1	5487	2	N	13					175
							14	9									
12	5947	X	5947	-0-	-0-	-0-	29	1	5918	2	N	-0-					175
01	6131	X	6131	-0-	-0-	-0-	31	1	6100	2	N	-0-					175
02	5424	X	5424	-0-	-0-	-0-	29	1	5387	2	N	7					182
							8	9									
03	5952	X	5680	-0-	-272	-0-	31	1	5637	2	N	11					193
							12	9									
04	5940	X	5451	-0-	-489	-0-	30	1	5421	2	N	-0-					193

UNIT PETROLEUM COMPANY 877099
WEBB, G. WELL #: 1186 RRCID -> 227391 COMPL. DATE 03/15/2007 TOTAL DEPTH 10583 PERF. 9876 - 10122

11	650	N	650	-0-	-0-	-0-	638	2	12	9	N	11					233
12	757	N	605	-0-	-152	-0-	592	2	13	9	N	12					245
01	713	N	665	-0-	-48	-0-	651	2	14	9	N	13					258
02	638	N	622	-0-	-16	-0-	603	2	19	9	N	17					275
03	620	N	320	-0-	-300	-0-	320	2			N	-0-					275
04	630	N	380	-0-	-250	-0-	371	2	9	9	N	8					283

WEBB, A. ESTATE WELL #: 1190 RRCID -> 227460 COMPL. DATE 03/15/2007 TOTAL DEPTH 10647 PERF. 9790 - 9929

11	1118	N	1118	-0-	-0-	-0-	1105	2	13	9	N	12	186	1			249
12	1094	N	1094	-0-	-0-	-0-	1055	2	39	9	N	35					284
01	1182	N	1182	-0-	-0-	-0-	1145	2	37	9	N	34					318
02	1041	N	1041	-0-	-0-	-0-	998	2	43	9	N	39					357
*03	1010	N	1010	-0-	-0-	-0-	988	2	22	9	N	20					377
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					377

MENDOTA, NW. (DES MOINES) 60462 250 ASSOCIATED ONE WELL CNTY: HEMPHILL
CIMAREX ENERGY CO. OF COLORADO 153429
PETREE 3 WELL #: 10 RRCID -> 279869 COMPL. DATE 04/15/2014 TOTAL DEPTH 12830 PERF. 9708 - 12314

06	0	W	346	-0-	346	346	345	3	1	9	N	1	1	8			-0-
07	0	W	257	-0-	257	603	256	3	1	9	N	1	1	8			-0-
08	0	W	415	-0-	415	1018	414	3	1	9	N	1	1	8			-0-
09	0	W	313	-0-	313	1331	313	3			N	-0-					-0-
10	0	W	110	-0-	110	1441	110	3			N	-0-					-0-
11	0	W	199	-0-	199	1640	196	3	3	9	N	3	3	8			-0-
12	0	W	221	-0-	221	1861	220	3	1	9	N	1	1	8			-0-
01	0	W	203	-0-	203	2064	202	3	1	9	N	1	1	8			-0-
02	0	W	50	-0-	50	2114	50	3			N	-0-					-0-
03	0	W	276	-0-	276	2390	274	3	2	9	N	2	2	8			-0-
*04	0	W	207	-0-	207	2597	207	3			N	-0-					-0-

MENDOTA, NW. (DOUGLAS, LO.) 60462 380 ASSOCIATED 49B CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
FLOWERS TRUST -B- WELL #: 3 U RRCID -> 091326 COMPL. DATE 08/02/1980 TOTAL DEPTH N/A PERF. 7132 - 7201

11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

MENDOTA, NW. (DOUGLAS, LO.) //CONT.// 60462 380 ASSOCIATED 49B CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
VOLLMERT, J. C. WELL #: 3 U RRCID -> 091902 COMPL. DATE 09/09/1980 TOTAL DEPTH 10679 PERF. 7011 - 7025

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FLOWERS TRUST WELL #: 2 U RRCID -> 093150 COMPL. DATE 08/31/1980 TOTAL DEPTH 10868 PERF. 7124 - 7151

11	1650	#	-0-	-0-	-1650	-0-					N	-0-					76
12	1395	#	-0-	-0-	-1395	-0-					N	-0-					76
01	1395	#	-0-	-0-	-1395	-0-					N	-0-					76
02	1305	#	-0-	-0-	-1305	-0-					N	-0-					76
03	186	#	-0-	-0-	-186	-0-					N	-0-					76
04	0	#	-0-	-0-	-0-	-0-					N	-0-					76

WEBB, LOIS WELL #: 1083-U RRCID -> 139996 COMPL. DATE 10/26/1991 TOTAL DEPTH 12750 PERF. 7050 - 7058

11	1830	#	1781	-0-	-49	-0-	1762	3	19	9	N	17	172	1			32
12	1979	R	1979	-0-	-0-	-0-	1829	3	150	9	N	136					168
01	1891	#	1773	-0-	-118	-0-	1773	3			N	-0-					168
02	1711	#	1646	-0-	-65	-0-	1646	3			N	-0-					168
03	1984	#	1725	-0-	-259	-0-	1725	3			N	-0-					168
04	1920	#	1672	-0-	-248	-0-	1672	3			N	-0-					168

FLOWERS TRUST -B- WELL #: 1 RRCID -> 204769 COMPL. DATE 08/23/2004 TOTAL DEPTH 11250 PERF. 7170 - 7186

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

VOLLMERT, J. C. WELL #: 2 RRCID -> 278014 COMPL. DATE 07/28/1979 TOTAL DEPTH 10895 PERF. 7314 - 10713

11	0	W	876	-0-	876	19556	874	3	2	4	N	-0-					62
12	20251	R	695	-0-	-19556	-0-	682	3	2	4	N	10					72
							11	9									
01	822	R	822	-0-	-0-	-0-	722	3	2	4	N	89					161
							98	9									
02	859	R	859	-0-	-0-	-0-	857	3	2	4	N	-0-					161
*03	760	R	760	-0-	-0-	-0-	758	3	2	4	N	-0-					161
*04	808	R	808	-0-	-0-	-0-	807	3	1	4	N	-0-					161

CIMAREX ENERGY CO. OF COLORADO 153429
FLOWERS 84 WELL #: 13H RRCID -> 250872 COMPL. DATE 12/18/2008 TOTAL DEPTH 7113 PERF. 7564 - 9007

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MENDOTA, NW. (DOUGLAS, LO.) //CONT.// 60462 380 ASSOCIATED 49B CNTY: ROBERTS
DEVON ENERGY PRODUCTION CO, L.P. 216378
FLOWERS A WELL #: 204 U RRCID -> 093031 COMPL. DATE 01/31/1981 TOTAL DEPTH 10852 PERF. 7224 - 7251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1350	#	936	-0-	-414	-0-	30	1	906	3	N	-0-					22
12	1302	#	696	-0-	-606	-0-	18	1	678	3	N	-0-					22
01	1209	#	1020	-0-	-189	-0-	31	1	989	3	N	-0-					22
02	1073	#	980	-0-	-93	-0-	29	1	951	3	N	-0-					22
03	1054	#	1044	-0-	-10	-0-	31	1	1013	3	N	-0-					22
*04	1007	R	1007	-0-	-0-	-0-	30	1	977	3	N	-0-					22

UNIT PETROLEUM COMPANY 877099
VOLLMERT WELL #: 1 RRCID -> 275954 COMPL. DATE 06/17/2013 TOTAL DEPTH 11447 PERF. 7068 - 7406

11	839	R	839	-0-	-0-	-0-	825	2	14	9	N	13					349
12	936	R	936	-0-	-0-	-0-	936	2			N	-0-	142	1			207
01	877	R	877	-0-	-0-	-0-	851	2	26	9	N	24					231
02	824	R	824	-0-	-0-	-0-	807	2	17	9	N	15					246
03	930	#	900	-0-	-30	-0-	869	2	31	9	N	28					274
04	900	#	840	-0-	-60	-0-	819	2	21	9	N	19					293

MENDOTA, NW. (GRANITE WASH) 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
FLOWERS TRUST WELL #: 1 L RRCID -> 036236 COMPL. DATE 01/23/1965 TOTAL DEPTH 11140 PERF. 9867 - 10327

11	962	N	962	-0-	-0-	-0-	949	3	13	9	N	12					29
12	1147	N	579	-0-	-568	-0-	568	3	11	9	N	10					39
01	1147	N	535	-0-	-612	-0-	534	3	1	9	N	1					40
02	928	N	860	-0-	-68	-0-	839	3	21	9	N	19					59
03	646	N	646	-0-	-0-	-0-	627	3	19	9	N	17					76
04	510	N	295	-0-	-215	-0-	295	3			N	-0-					76

CHAMBERS, F. M. WELL #: 1065 RRCID -> 076877 COMPL. DATE 02/21/1978 TOTAL DEPTH 12550 PERF. 10128 - 10356

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TEMPLE WELL #: 1 RRCID -> 076993 COMPL. DATE 04/10/1978 TOTAL DEPTH 11575 PERF. 10013 - 10158

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WIGGINS 54 WELL #: 2 RRCID -> 080000 COMPL. DATE 10/27/1978 TOTAL DEPTH 11355 PERF. 10472 - 10696

11	519	N	519	-0-	-0-	-0-	12 2	1 4	505	3	N	-0-					125
12	541	N	541	-0-	-0-	-0-	12 2	1 4	527	3	N	-0-					125
01	582	N	582	-0-	-0-	-0-	11 2	1 4	569	3	N	-0-					125
02	538	N	538	-0-	-0-	-0-	12 2	1 4	524	3	N	-0-	3	5			122
03	551	N	551	-0-	-0-	-0-	10 2	1 4	539	3	N	-0-					122
04	570	N	472	-0-	-98	-0-	4 1	1 4	467	3	N	-0-					122

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
FLOWERS TRUST "A" WELL #: 2 L RRCID -> 082359 COMPL. DATE 07/09/2010 TOTAL DEPTH 10850 PERF. 7089 - 10622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

MOORE, W. H. WELL #: 2 RRCID -> 086707 COMPL. DATE 01/01/1980 TOTAL DEPTH 10800 PERF. 9490 - 10675

11	14B2 EXT		-0-	-0-	-0-	1					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	1					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	1					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	1					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	1					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	1					N	-0-					-0-

FLOWERS-LISTON WELL #: 2 RRCID -> 087881 COMPL. DATE 02/01/1980 TOTAL DEPTH 10900 PERF.10003 - 10775

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10

FLOWERS TRUST -B- WELL #: 3 L RRCID -> 091520 COMPL. DATE 08/02/1980 TOTAL DEPTH N/A PERF.10102 - 10650

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

VOLLMERT, J. C. WELL #: 3 RRCID -> 091910 COMPL. DATE 03/14/2000 TOTAL DEPTH 10679 PERF. 7011 - 10564

11	3000	N	3542	-0-	542	542	45	1	3495	3	N	-0-					106
							2	4									
12	2259	N	1717	-0-	-542	-0-	20	1	1667	3	N	25					131
							2	4	28	9							
01	2015	N	1855	-0-	-160	-0-	22	1	1809	3	N	20					151
							2	4	22	9							
02	2620	X	2620	-0-	-0-	-0-	32	1	2540	3	N	42					193
							2	4	46	9							
03	2573	X	2296	-0-	-277	-0-	25	1	2223	3	N	42	180	1			55
							2	4	46	9							
04	2490	X	1914	-0-	-576	-0-	12	1	1878	3	N	21					76
							1	4	23	9							

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
FLOWERS TRUST "A" WELL #: 3 L RRCID -> 092572 COMPL. DATE 10/31/1980 TOTAL DEPTH 10850 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4903	X	3638	-0-	-1265	-0-	313	1	3135	2	N	171	190	1			58
							2	4	188	9							
12	3100	X	1934	-0-	-1166	-0-	166	1	1550	2	N	196					254
							2	4	216	9							
01	3100	X	2328	-0-	-772	-0-	315	1	2011	2	N	-0-					254
							2	4									
02	2900	X	2165	-0-	-735	-0-	295	1	1868	2	N	-0-					254
							2	4									
*03	3396	X	3396	-0-	-0-	-0-	301	1	2988	2	N	95	181	1			168
							2	4	105	9							
*04	3284	X	3284	-0-	-0-	-0-	158	1	2984	2	N	128					296
							1	4	141	9							

FLOWERS TRUST WELL #: 308 RRCID -> 149917 COMPL. DATE 05/07/1994 TOTAL DEPTH 10750 PERF. 9842 - 10560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1321	N	1321	-0-	-0-	-0-	16	1	1274	3	N	26					45
							2	4	29	9							
12	1333	N	1189	-0-	-144	-0-	15	1	1149	3	N	21					66
							2	4	23	9							
01	1488	N	1224	-0-	-264	-0-	13	1	1191	3	N	16					82
							2	4	18	9							
02	1276	N	1123	-0-	-153	-0-	11	1	1106	3	N	4					86
							2	4	4	9							
03	1178	N	1033	-0-	-145	-0-	9	1	992	3	N	27					113
							2	4	30	9							
*04	1396	N	1396	-0-	-0-	-0-	8	1	1387	3	N	-0-					113
							1	4									

FLOWERS-LISTON WELL #: 1 RRCID -> 151929 COMPL. DATE 10/25/1994 TOTAL DEPTH 11427 PERF.10535 - 10700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	450	-0-	-0-	-0-	3	1	444	3	N	1					72
							2	4	1	9							
12	465	N	462	-0-	-3	-0-	4	1	456	3	N	-0-					72
							2	4									
01	465	N	450	-0-	-15	-0-	3	1	445	3	N	-0-					72
							2	4									
02	436	N	436	-0-	-0-	-0-	3	1	407	3	N	22					94
							2	4	24	9							
03	465	N	454	-0-	-11	-0-	3	1	449	3	N	-0-					94
							2	4									
04	450	N	423	-0-	-27	-0-	2	1	420	3	N	-0-					94
							1	4									

WEBB, LOIS WELL #: 3083 RRCID -> 156634 COMPL. DATE 05/09/1995 TOTAL DEPTH 10952 PERF. 9978 - 10290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
12	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
01	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
02	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
03	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
04	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
FLOWERS TRUST "A" WELL #: 5 RRCID -> 158591 COMPL. DATE 05/03/1996 TOTAL DEPTH 10800 PERF. 9520 - 10609

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	810	N	782	-0-	-28	-0-	10	1	730	3	N	36	180	1			4
							2	4	40	9							
12	1054	N	763	-0-	-291	-0-	8	1	752	3	N	1					5
							2	4	1	9							
01	961	N	696	-0-	-265	-0-	10	1	684	3	N	-0-					5
							2	4									
02	754	N	524	-0-	-230	-0-	9	1	513	3	N	-0-					5
							2	4									
03	775	N	597	-0-	-178	-0-	9	1	586	3	N	-0-					5
							2	4									
04	660	N	464	-0-	-196	-0-	5	1	455	3	N	3					8
							1	4	3	9							

FLOWERS TRUST "A" WELL #: 6082 RRCID -> 159628 COMPL. DATE 07/12/1996 TOTAL DEPTH 10800 PERF. 9536 - 10676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1860	N	1391	-0-	-469	-0-	16	1	1288	3	N	77					134
							2	4	85	9							
12	1953	N	1550	-0-	-403	-0-	18	1	1530	3	N	-0-					134
							2	4									
01	1736	N	1414	-0-	-322	-0-	17	1	1395	3	N	-0-					134
							2	4									
02	1408	N	1408	-0-	-0-	-0-	15	1	1391	3	N	-0-					134
							2	4									
03	1765	N	1765	-0-	-0-	-0-	23	1	1630	3	N	100	192	1			42
							2	4	110	9							
*04	1644	N	1644	-0-	-0-	-0-	10	1	1607	3	N	24					66
							1	4	26	9							

WEBB, LOIS WELL #: 8083 RRCID -> 160751 COMPL. DATE 01/21/1998 TOTAL DEPTH 11350 PERF. 9848 - 10540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4020	X	4020	-0-	-0-	-0-	62	1	3934	3	N	20	184	1			180
							2	4	22	9							
12	3303	X	3303	-0-	-0-	-0-	48	1	3243	3	N	9					189
							2	4	10	9							
01	3108	X	3108	-0-	-0-	-0-	93	1	3012	3	N	-0-					189
							3	4									
02	2317	X	2317	-0-	-0-	-0-	203	1	2079	3	N	31	182	1			38
							1	4	34	9							
03	3440	X	3440	-0-	-0-	-0-	270	1	3111	3	N	52					90
							2	4	57	9							
*04	3387	X	3387	-0-	-0-	-0-	145	1	3116	3	N	114					204
							1	4	125	9							

CHAMBERS, F. M. WELL #: 6065 RRCID -> 164424 COMPL. DATE 05/08/1997 TOTAL DEPTH 10700 PERF.10298 - 10350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	709	-0-	-41	-0-	7	1	666	3	N	31					60
							2	4	34	9							
12	744	N	720	-0-	-24	-0-	8	1	710	3	N	-0-					60
							2	4									
01	713	N	689	-0-	-24	-0-	8	1	679	3	N	-0-					60
							2	4									
02	696	N	676	-0-	-20	-0-	7	1	657	3	N	9					69
							2	4	10	9							
03	714	N	714	-0-	-0-	-0-	8	1	690	3	N	13					82
							2	4	14	9							
*04	700	N	700	-0-	-0-	-0-	4	1	687	3	N	7					89
							1	4	8	9							

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
FLOWERS TRUST WELL #: 608 RRCID -> 164724 COMPL. DATE 07/21/1997 TOTAL DEPTH 10650 PERF. 9764 - 10230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	810	N	799	-0-	-11	-0-	19	1	760	3	N	16					29
							2	4	18	9							
12	868	N	457	-0-	-411	-0-	14	1	440	3	N	1					30
							2	4	1	9							
01	992	N	732	-0-	-260	-0-	6	1	714	3	N	9					39
							2	4	10	9							
02	985	N	985	-0-	-0-	-0-	9	1	968	3	N	5					44
							2	4	6	9							
03	988	N	988	-0-	-0-	-0-	8	1	967	3	N	10					54
							2	4	11	9							
*04	944	N	944	-0-	-0-	-0-	5	1	925	3	N	12					66
							1	4	13	9							

MOORE, W. H. WELL #: 4 RRCID -> 164873 COMPL. DATE 08/19/1997 TOTAL DEPTH 10800 PERF.10323 - 10632

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS TRUST "A" WELL #: 8 RRCID -> 166494 COMPL. DATE N/A TOTAL DEPTH 10800 PERF. 9856 - 10660

11	1110	N	781	-0-	-329	-0-	17	1	760	3	N	2					79
							2	4	2	9							
12	992	N	525	-0-	-467	-0-	14	1	509	3	N	-0-					79
							2	4									
01	992	N	887	-0-	-105	-0-	15	1	870	3	N	-0-					79
							2	4									
02	780	N	780	-0-	-0-	-0-	14	1	764	3	N	-0-					79
							2	4									
03	846	N	846	-0-	-0-	-0-	17	1	827	3	N	-0-					79
							2	4									
04	870	N	284	-0-	-586	-0-	8	1	272	3	N	3					82
							1	4	3	9							

MOORE, W. H. WELL #: 6064 RRCID -> 166556 COMPL. DATE 02/28/1999 TOTAL DEPTH 10813 PERF.10010 - 10510

11	298	N	298	-0-	-0-	-0-	8	1	288	3	N	-0-					180
							2	4									
12	330	N	330	-0-	-0-	-0-	10	1	301	3	N	15					195
							2	4	17	9							
01	410	N	410	-0-	-0-	-0-	16	1	392	3	N	-0-					195
							2	4									
02	377	N	377	-0-	-0-	-0-	12	1	360	3	N	3					198
							2	4	3	9							
03	354	N	354	-0-	-0-	-0-	10	1	342	3	N	-0-					198
							2	4									
04	390	N	309	-0-	-81	-0-	3	1	305	3	N	-0-					198
							1	4									

FLOWERS-LISTON WELL #: 5062 RRCID -> 168849 COMPL. DATE 02/12/1998 TOTAL DEPTH 11550 PERF.10534 - 10763

11	759	N	759	-0-	-0-	-0-	757	3	2	9	N	2					158
12	689	N	689	-0-	-0-	-0-	687	3	2	9	N	2					160
01	157	N	157	-0-	-0-	-0-	157	3			N	-0-					160
02	725	N	67	-0-	-658	-0-	67	3			N	-0-					160
03	682	N	58	-0-	-624	-0-	58	3			N	-0-					160
04	150	N	83	-0-	-67	-0-	80	3	3	9	N	3					163

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
FLOWERS TRUST "A" WELL #: 9082 RRCID -> 170707 COMPL. DATE 07/24/1998 TOTAL DEPTH 10960 PERF. 9968 - 10624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2010	N	1311	-0-	-699	-0-	29	1	1280	3	N	-0-					213
							2	4									
12	1953	N	1090	-0-	-863	-0-	21	1	1067	3	N	-0-					213
							2	4									
01	1674	N	1467	-0-	-207	-0-	26	1	1439	3	N	-0-					213
							2	4									
02	1403	N	1403	-0-	-0-	-0-	26	1	1375	3	N	-0-					213
							2	4									
03	1441	N	1441	-0-	-0-	-0-	28	1	1411	3	N	-0-					213
							2	4									
04	1410	N	1321	-0-	-89	-0-	16	1	1304	3	N	-0-					213
							1	4									

FLOWERS TRUST "B" WELL #: 503 RRCID -> 171131 COMPL. DATE 05/28/2003 TOTAL DEPTH 10800 PERF.10049 - 10538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VOLLMERT, J.C. WELL #: 502 RRCID -> 171855 COMPL. DATE 12/21/1998 TOTAL DEPTH 10900 PERF.10710 - 10735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	930	N	895	-0-	-35	-0-	16	1	864	3	N	12					62
							2	4	13	9							
12	961	N	800	-0-	-161	-0-	15	1	779	3	N	4					66
							2	4	4	9							
01	899	N	749	-0-	-150	-0-	12	1	728	3	N	6					72
							2	4	7	9							
02	870	N	711	-0-	-159	-0-	12	1	684	3	N	12					84
							2	4	13	9							
03	806	N	784	-0-	-22	-0-	12	1	759	3	N	10					94
							2	4	11	9							
*04	821	N	821	-0-	-0-	-0-	6	1	801	3	N	12					106
							1	4	13	9							

EARP WELL #: 1059 RRCID -> 172099 COMPL. DATE 12/12/1998 TOTAL DEPTH 15334 PERF.10464 - 10584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	994	N	994	-0-	-0-	-0-	985	3	9	9	N	8					82
12	1556	N	1556	-0-	-0-	-0-	1556	3			N	-0-					82
01	1769	N	1769	-0-	-0-	-0-	1769	3			N	-0-					82
02	2331	N	2331	-0-	-0-	-0-	2316	3	15	9	N	14					96
03	2075	N	2075	-0-	-0-	-0-	2072	3	3	9	N	3					99
*04	2204	N	2204	-0-	-0-	-0-	2204	3			N	-0-					99

MOORE, W.H. WELL #: 7064 RRCID -> 172185 COMPL. DATE 05/20/1998 TOTAL DEPTH 10810 PERF.10270 - 10530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
VOLLMERT, J.C. WELL #: 602 RRCID -> 172703 COMPL. DATE 02/25/1999 TOTAL DEPTH 10760 PERF.10560 - 10580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	93	-0-	-57	-0-	2	1	89	3	N	-0-					86
							2	4									
12	124	N	99	-0-	-25	-0-	3	1	94	3	N	-0-					86
							2	4									
01	155	N	107	-0-	-48	-0-	3	1	102	3	N	-0-					86
							2	4									
02	92	N	92	-0-	-0-	-0-	3	1	87	3	N	-0-					86
							2	4									
03	94	N	94	-0-	-0-	-0-	3	1	89	3	N	-0-					86
							2	4									
04	90	N	38	-0-	-52	-0-	1	1	36	3	N	-0-					86
							1	4									

VOLLMERT, J.C. WELL #: 702 RRCID -> 173515 COMPL. DATE 02/11/2000 TOTAL DEPTH 10766 PERF.10452 - 10605

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

FLOWERS TRUST "B" WELL #: 703 RRCID -> 174566 COMPL. DATE 07/06/1999 TOTAL DEPTH 10655 PERF.10480 - 10501

11	677	N	677	-0-	-0-	-0-	12	1	633	3	N	27					64
							2	4	30	9							
12	744	N	521	-0-	-223	-0-	9	1	502	3	N	7					71
							2	4	8	9							
01	744	N	613	-0-	-131	-0-	9	1	602	3	N	-0-					71
							2	4									
02	730	N	730	-0-	-0-	-0-	10	1	718	3	N	-0-					71
							2	4									
03	725	N	725	-0-	-0-	-0-	9	1	705	3	N	8					79
							2	4	9	9							
*04	645	N	645	-0-	-0-	-0-	4	1	637	3	N	3					82
							1	4	3	9							

WEBB, LOIS WELL #: 9083 RRCID -> 174993 COMPL. DATE N/A TOTAL DEPTH 10800 PERF. 9835 - 10634

11	2070	N	2003	-0-	-67	-0-	33	1	1944	3	N	22					96
							2	4	24	9							
12	2108	N	1701	-0-	-407	-0-	27	1	1604	3	N	62					158
							2	4	68	9							
01	2046	N	1892	-0-	-154	-0-	30	1	1860	3	N	-0-					158
							2	4									
02	1943	N	1757	-0-	-186	-0-	28	1	1708	3	N	17					175
							2	4	19	9							
03	1835	N	1835	-0-	-0-	-0-	23	1	1810	3	N	-0-					175
							2	4									
04	1830	N	1773	-0-	-57	-0-	12	1	1713	3	N	43					218
							1	4	47	9							

EARP "A" WELL #: 1058 RRCID -> 176455 COMPL. DATE 10/20/1981 TOTAL DEPTH 11340 PERF. N/A

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
FLOWERS TRUST WELL #: 508 RRCID -> 191543 COMPL. DATE 09/17/2002 TOTAL DEPTH 11150 PERF. 9845 - 11058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1110	N	130	-0-	-980	-0-	2	4	128	9	N	116	99	1			114
12	1209	N	2	-0-	-1207	-0-	2	4			N	-0-					114
01	1085	N	2	-0-	-1083	-0-	2	4			N	-0-					114
02	29	N	2	-0-	-27	-0-	2	4			N	-0-					114
*03	272	N	272	-0-	-0-	-0-	270	1	2	4	N	-0-					114
*04	3000	N	19098	-0-	16098	16098	105	1	18992	3	N	-0-					114
							1	4									

MENDOTA RANCH WELL #: 2 RRCID -> 209053 COMPL. DATE 03/08/2005 TOTAL DEPTH 11500 PERF.10410 - 10670

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ISAACS 1 WELL #: 5 RRCID -> 215748 COMPL. DATE N/A TOTAL DEPTH 10900 PERF.10002 - 10509

11	2852	N	2852	-0-	-0-	-0-	2785	3	67	9	N	61					108
12	2628	N	2628	-0-	-0-	-0-	2584	3	44	9	N	40					148
01	2604	X	2521	-0-	-83	-0-	2465	3	56	9	N	51	187	1			12
02	2486	N	2486	-0-	-0-	-0-	2447	3	39	9	N	35					47
03	2606	N	2606	-0-	-0-	-0-	2606	3			N	-0-					47
*04	2563	N	2563	-0-	-0-	-0-	2519	3	44	9	N	40					87

WATERFIELD "A" WELL #: 1 RRCID -> 217346 COMPL. DATE 12/13/2005 TOTAL DEPTH 11230 PERF. 9495 - 10474

11	349	N	349	-0-	-0-	-0-	319	3	30	9	N	27					242
12	354	N	354	-0-	-0-	-0-	345	3	9	9	N	8					250
01	651	N	340	-0-	-311	-0-	327	3	13	9	N	12	186	1			76
02	348	N	273	-0-	-75	-0-	273	3			N	-0-					76
03	385	N	385	-0-	-0-	-0-	308	3	77	9	N	70					146
04	330	N	266	-0-	-64	-0-	264	3	2	9	N	2					148

FLOWERS TRUST "A" WELL #: 10 RRCID -> 218936 COMPL. DATE 08/02/2006 TOTAL DEPTH 10816 PERF. 9558 - 10666

11	1998	N	1998	-0-	-0-	-0-	27	1	1945	3	N	22					474
							2	4	24	9							
12	2044	N	2044	-0-	-0-	-0-	27	1	2015	3	N	-0-					474
							2	4									
01	2171	N	2171	-0-	-0-	-0-	24	1	2139	3	N	5					479
							2	4	6	9							
02	1943	N	1889	-0-	-54	-0-	24	1	1846	3	N	15	182	1			312
							2	4	17	9							
03	2046	N	1664	-0-	-382	-0-	21	1	1642	3	N	-0-					312
							1	4									
04	2100	N	1845	-0-	-255	-0-	10	1	1810	3	N	22					334
							1	4	24	9							

WIGGINS 54 WELL #: 4054 RRCID -> 219140 COMPL. DATE 05/06/2006 TOTAL DEPTH 10900 PERF. 9622 - 10718

11	1548	N	1548	-0-	-0-	-0-	1484	2	64	9	N	58					186
12	1581	N	1533	-0-	-48	-0-	1496	2	37	9	N	34					220
01	1550	N	1534	-0-	-16	-0-	1478	2	56	9	N	51	173	1			98
02	1508	N	1452	-0-	-56	-0-	1452	2			N	-0-	6	5			92
03	1533	N	1533	-0-	-0-	-0-	1509	2	24	9	N	22					114
04	1470	N	1101	-0-	-369	-0-	1101	2			N	-0-					114

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WEBB WELL #: 4194 RRCID -> 220227 COMPL. DATE 08/22/2006 TOTAL DEPTH 11000 PERF. 9555 - 10035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	780	N	676	-0-	-104	-0-	676	3			N	-0-					141
12	899	N	817	-0-	-82	-0-	817	3			N	-0-					141
01	1674	N	662	-0-	-1012	-0-	662	3			N	-0-					141
02	667	N	633	-0-	-34	-0-	633	3			N	-0-					141
03	806	N	725	-0-	-81	-0-	725	3			N	-0-					141
*04	667	N	667	-0-	-0-	-0-	667	3			N	-0-					141

VOLLMERT, J. C. WELL #: 802 RRCID -> 220571 COMPL. DATE 09/18/2006 TOTAL DEPTH 10816 PERF.10295 - 10649

11	2930	N	2930	-0-	-0-	-0-	48	1	2806	3	N	67					329
							2	4	74	9							
12	2759	N	2725	-0-	-34	-0-	42	1	2681	3	N	-0-					329
							2	4									
01	2852	N	2383	-0-	-469	-0-	35	1	2302	3	N	40	189	1			180
							2	4	44	9							
02	2668	N	2079	-0-	-589	-0-	33	1	1997	3	N	43					223
							2	4	47	9							
03	2728	N	2174	-0-	-554	-0-	35	1	2122	3	N	14					237
							2	4	15	9							
04	2310	N	2255	-0-	-55	-0-	16	1	2039	3	N	181	181	1			237
							1	4	199	9							

FLOWERS-LISTON 62 WELL #: 6062 RRCID -> 222917 COMPL. DATE 10/15/2006 TOTAL DEPTH 11100 PERF. 9646 - 10716

11	3113	X	3113	-0-	-0-	-0-	3015	3	98	9	N	89					218
12	2635	X	1783	-0-	-852	-0-	1783	3			N	-0-					218
01	2635	X	364	-0-	-2271	-0-	364	3			N	-0-					218
02	2465	X	282	-0-	-2183	-0-	282	3			N	-0-					218
03	2635	X	-0-	-0-	-2635	-0-					N	-0-					218
04	2550	X	616	-0-	-1934	-0-	603	3	13	9	N	12					230

FLOWERS TRUST WELL #: 708 RRCID -> 223677 COMPL. DATE 10/23/2006 TOTAL DEPTH 10816 PERF. 9890 - 10593

11	2073	N	2073	-0-	-0-	-0-	1984	3	89	9	N	81	81	1			164
12	2170	N	1929	-0-	-241	-0-	1877	3	52	9	N	47					211
01	2046	N	1879	-0-	-167	-0-	1850	3	29	9	N	26					237
02	1914	N	1897	-0-	-17	-0-	1871	3	26	9	N	24					261
03	1922	N	1728	-0-	-194	-0-	1692	3	36	9	N	33					294
*04	2033	N	2033	-0-	-0-	-0-	2003	3	30	9	N	27					321

MENDOTA RANCH 63 WELL #: 6063 RRCID -> 224403 COMPL. DATE 12/22/2006 TOTAL DEPTH 11650 PERF. 9922 - 10765

11	2280	N	2127	-0-	-153	-0-	2099	3	28	9	N	25					60
12	2294	N	1787	-0-	-507	-0-	1700	3	87	9	N	79					139
01	2449	X	1973	-0-	-476	-0-	1960	3	13	9	N	12					151
02	2059	N	1864	-0-	-195	-0-	1864	3			N	-0-					151
03	1907	N	1907	-0-	-0-	-0-	1907	3			N	-0-					151
04	1920	N	1848	-0-	-72	-0-	1848	3			N	-0-					151

FLOWERS-LISTON 62 WELL #: 7062 RRCID -> 227480 COMPL. DATE 02/23/2007 TOTAL DEPTH 10975 PERF. 9666 - 10828

11	2340	X	-0-	-0-	-2340	-0-					N	-0-					89
12	2418	X	181	-0-	-2237	-0-	181	3			N	-0-					89
01	217	X	176	-0-	-41	-0-	176	3			N	-0-					89
02	0	X	-0-	-0-	-0-	-0-					N	20					109
03	0	X	-0-	-0-	-0-	-0-					N	-0-					109
04	180	N	-0-	-0-	-180	-0-					N	-0-					109

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WEBB 194 WELL #: 6 RRCID -> 232597 COMPL. DATE 09/24/2007 TOTAL DEPTH 10788 PERF.10147 - 10572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2790	N	2750	-0-	-40	-0-	2728	3	22	9	N	20					114
12	2821	N	2682	-0-	-139	-0-	2660	3	22	9	N	20					134
01	2914	X	2563	-0-	-351	-0-	2563	3			N	-0-					134
02	2668	N	2462	-0-	-206	-0-	2462	3			N	-0-					134
03	2707	N	2707	-0-	-0-	-0-	2624	3	83	9	N	75	198	1			11
*04	2768	N	2768	-0-	-0-	-0-	2764	3	4	9	N	4					15

ISAACS "C" 196 WELL #: 4H RRCID -> 249470 COMPL. DATE 11/15/2008 TOTAL DEPTH 9994 PERF.10309 - 12700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8070	X	3611	-0-	-4459	-0-	106	1	3295	3	N	189					454
							2	4	208	9							
12	500	X	500	-0-	-0-	-0-	20	1	281	3	N	179	179	1	101	5	353
							2	4	197	9							
01	4838	X	4838	-0-	-0-	-0-	235	1	4556	3	N	40					393
							3	4	44	9							
02	5488	X	5488	-0-	-0-	-0-	259	1	5154	3	N	66					459
							2	4	73	9							
03	1579	X	1579	-0-	-0-	-0-	1563	3	2	4	N	13					472
							14	9									
*04	5170	X	5170	-0-	-0-	-0-	5061	3	1	4	N	98	180	1			390
							108	9									

FLOWERS-LISTON 62 WELL #: 10H RRCID -> 264550 COMPL. DATE 06/19/2011 TOTAL DEPTH 10043 PERF.10473 - 12874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5520	X	5520	-0-	-0-	-0-	5354	3	1	4	N	150	181	1			261
							165	9									
12	5425	X	724	-0-	-4701	-0-	719	3	2	4	N	3					264
							3	9									
01	7564	X	55	-0-	-7509	-0-	53	3	2	4	N	-0-					264
02	7076	X	2024	-0-	-5052	-0-	2021	3	2	4	N	1					265
							1	9									
03	7624	X	7624	-0-	-0-	-0-	7622	3	2	4	N	-0-					265
*04	5672	X	5672	-0-	-0-	-0-	5425	3	1	4	N	224					489
							246	9									

WEBB, LESLIE ET AL WELL #: 1897H RRCID -> 266479 COMPL. DATE 09/11/2012 TOTAL DEPTH 9985 PERF.10690 - 13000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11400	X	10798	-0-	-602	-0-	672	1	9917	3	N	188	183	1			167
							2	4	207	9							
12	12214	X	9944	-0-	-2270	-0-	648	1	9087	3	N	188	183	1			172
							2	4	207	9							
01	12214	X	7578	-0-	-4636	-0-	465	1	6907	3	N	185	183	1			174
							2	4	204	9							
02	11426	X	8771	-0-	-2655	-0-	546	1	8051	3	N	156	177	1			153
							2	4	172	9							
03	11811	X	7649	-0-	-4162	-0-	442	1	6897	3	N	280	184	1			249
							2	4	308	9							
04	10800	X	6488	-0-	-4312	-0-	184	1	6286	3	N	15					264
							1	4	17	9							

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
VOLLMERT, J. C. WELL #: 13H RRCID -> 267241 COMPL. DATE 12/13/2011 TOTAL DEPTH 9885 PERF.10200 - 12681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3031	X	3031	-0-	-0-	-0-	305	1	2582	3	N	130					323
							1	4	143	9							
12	6268	X	6268	-0-	-0-	-0-	692	1	5357	3	N	197	185	1	129	5	206
							2	4	217	9							
01	7584	X	7584	-0-	-0-	-0-	777	1	6451	3	N	322	368	1	49	5	111
							2	4	354	9							
02	7684	X	7684	-0-	-0-	-0-	806	1	6616	3	N	236	192	1			155
							2	4	260	9							
03	7940	X	7940	-0-	-0-	-0-	765	1	6967	3	N	187	177	1			165
							2	4	206	9							
*04	7167	X	7167	-0-	-0-	-0-	426	1	6535	3	N	186	186	1			165
							1	4	205	9							

ISAACS 195 WELL #: 5H RRCID -> 267464 COMPL. DATE 04/05/2013 TOTAL DEPTH 10148 PERF.10587 - 11526

11	4378	X	4378	-0-	-0-	-0-	2	1	4280	3	N	87					106
							96	9									
12	4682	X	4682	-0-	-0-	-0-	2	1	4636	3	N	40					146
							44	9									
01	3621	X	3621	-0-	-0-	-0-	2	1	3619	3	N	-0-					146
02	3587	X	3587	-0-	-0-	-0-	2	1	3435	3	N	136	184	1			98
							150	9									
03	3870	X	3870	-0-	-0-	-0-	2	1	3804	3	N	58					156
							64	9									
*04	3776	X	3776	-0-	-0-	-0-	1	1	3658	3	N	106	191	1			71
							117	9									

MENDOTA RANCH WELL #: 595H RRCID -> 267726 COMPL. DATE 05/10/2012 TOTAL DEPTH 10478 PERF. N/A

11	9210	X	8701	-0-	-509	-0-	8497	3	204	9	N	185					366
12	9424	X	8340	-0-	-1084	-0-	8284	3	56	9	N	51					417
01	9424	X	8325	-0-	-1099	-0-	8174	3	151	9	N	137					554
02	8584	X	7939	-0-	-645	-0-	7800	3	139	9	N	126	374	1			306
03	8990	X	8694	-0-	-296	-0-	8478	3	216	9	N	196	187	1			315
04	8700	X	8299	-0-	-401	-0-	8249	3	50	9	N	45					360

MENDOTA RANCH WELL #: 594H RRCID -> 267815 COMPL. DATE 12/05/2012 TOTAL DEPTH 10731 PERF.11066 - 15135

11	10710	X	3675	-0-	-7035	-0-	3605	3	70	9	N	64					543
12	10540	X	4370	-0-	-6170	-0-	4370	3			N	-0-					543
01	10540	X	1547	-0-	-8993	-0-	1547	3			N	-0-					543
02	9512	X	939	-0-	-8573	-0-	705	3	234	9	N	213	368	1			388
03	9889	X	2917	-0-	-6972	-0-	2917	3			N	-0-					388
04	4230	X	1977	-0-	-2253	-0-	1923	3	54	9	N	49					437

ISAACS 195 WELL #: 6H RRCID -> 268175 COMPL. DATE 11/14/2012 TOTAL DEPTH 10173 PERF.10467 - 11779

11	7015	X	7015	-0-	-0-	-0-	6918	3	2	4	N	86					546
							95	9									
12	7712	X	7712	-0-	-0-	-0-	7435	3	2	4	N	250	374	1			422
							275	9									
01	7192	X	6501	-0-	-691	-0-	6320	3	2	4	N	163	192	1			393
							179	9									
02	6728	X	5947	-0-	-781	-0-	5732	3	2	4	N	194	191	1			396
							213	9									
*03	7192	X	6493	-0-	-699	-0-	6026	3	2	4	N	423	195	1	239	5	385
							465	9									
04	6960	X	5962	-0-	-998	-0-	5960	3	1	4	N	1	189	1	5	5	192
							1	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
EARP 58 WELL #: 7H RRCID -> 268400 COMPL. DATE 06/07/2012 TOTAL DEPTH 10670 PERF.11147 - 14890

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	15990	X	6478	-0-	-9512	-0-	852	1	5610	3	N	13					202
							2	4	14	9							
12	14768	X	14768	-0-	-0-	-0-	880	1	13681	3	N	186	185	1			203
							2	4	205	9							
01	13696	X	13696	-0-	-0-	-0-	880	1	12625	3	N	172	178	1			197
							2	4	189	9							
02	9947	X	8278	-0-	-1669	-0-	823	1	7446	3	N	6					203
							2	4	7	9							
03	14756	X	14526	-0-	-230	-0-	822	1	13667	3	N	32					235
							2	4	35	9							
04	14280	X	11546	-0-	-2734	-0-	426	1	10958	3	N	146					381
							1	4	161	9							

WIGGINS 54 WELL #: 8H RRCID -> 268672 COMPL. DATE 05/13/2013 TOTAL DEPTH 10706 PERF.11212 - 12627

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6780	X	6674	-0-	-106	-0-	6632	3	42	9	N	38					223
12	6572	X	4649	-0-	-1923	-0-	4615	3	34	9	N	31					254
01	7656	X	7656	-0-	-0-	-0-	7492	3	164	9	N	149	183	1			220
02	6386	X	6386	-0-	-0-	-0-	6386	3			N	-0-	7	5			213
03	6572	X	6285	-0-	-287	-0-	6136	3	2	4	N	134	181	1			166
							147	9									
*04	8335	X	8335	-0-	-0-	-0-	8180	3	155	9	N	141					307

ISAACS 'C' 196 WELL #: 6H RRCID -> 268834 COMPL. DATE 11/30/2012 TOTAL DEPTH 9986 PERF.10389 - 12275

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8208	X	8208	-0-	-0-	-0-	851	1	7068	3	N	261	183	1			221
							2	4	287	9							
12	8865	X	8865	-0-	-0-	-0-	874	1	7559	3	N	391	197	1			415
							2	4	430	9							
*01	10437	X	10437	-0-	-0-	-0-	880	1	9531	3	N	22	189	1			248
							2	4	24	9							
*02	9599	X	9599	-0-	-0-	-0-	823	1	8324	3	N	409	388	1			269
							2	4	450	9							
*03	10743	X	10743	-0-	-0-	-0-	823	1	9423	3	N	450	170	5			549
							2	4	495	9							
*04	9089	X	9089	-0-	-0-	-0-	426	1	8662	3	N	-0-	112	5			437
							1	4									

ISAACS 'C' 196 SL WELL #: 7H RRCID -> 268842 COMPL. DATE 12/18/2012 TOTAL DEPTH 10100 PERF.10417 - 12437

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6210	X	4803	-0-	-1407	-0-	324	1	4453	3	N	22					45
							2	4	24	9							
12	5368	X	5368	-0-	-0-	-0-	300	1	4862	3	N	185	178	1			52
							2	4	204	9							
01	5263	X	5263	-0-	-0-	-0-	343	1	4746	3	N	156					208
							2	4	172	9							
02	4913	X	4913	-0-	-0-	-0-	314	1	4576	3	N	19	172	1			55
							2	4	21	9							
03	5177	X	5041	-0-	-136	-0-	271	1	4483	3	N	259	198	1			116
							2	4	285	9							
04	5010	X	4818	-0-	-192	-0-	147	1	4570	3	N	91					207
							1	4	100	9							

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WIGGINS 54 WELL #: 7H RRCID -> 268934 COMPL. DATE 05/07/2013 TOTAL DEPTH 10815 PERF.11204 - 14468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13620	X	12125	-0-	-1495	-0-	2	1	12123	3	N	-0-					123
12	13671	X	11373	-0-	-2298	-0-	3	1	11370	3	N	-0-					123
01	13640	X	12636	-0-	-1004	-0-	2	1	12634	3	N	-0-					123
02	12499	X	10996	-0-	-1503	-0-	2	1	10994	3	N	-0-					123
03	12586	X	11412	-0-	-1174	-0-	2	1	11410	3	N	-0-					123
04	12240	X	8214	-0-	-4026	-0-	1	1	8180	3	N	30					153
							33	9									

CHAMBERS, F.M. WELL #: 2HR RRCID -> 271834 COMPL. DATE 10/02/2013 TOTAL DEPTH 10369 PERF.10914 - 15116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	36600	X	28155	-0-	-8445	-0-	27721	2	2	4	N	393	360	1			339
							432	9									
12	34069	X	28271	-0-	-5798	-0-	27808	2	2	4	N	419	381	1			377
							461	9									
01	34069	X	27251	-0-	-6818	-0-	26690	2	2	4	N	508	550	1			335
							559	9									
02	30102	X	23652	-0-	-6450	-0-	23273	2	2	4	N	343	365	1			313
							377	9									
*03	30442	X	24564	-0-	-5878	-0-	24166	2	2	4	N	360	391	1			282
							396	9									
04	28170	X	23170	-0-	-5000	-0-	22813	2	1	4	N	324	189	1			417
							356	9									

WATERFIELD 'A' WELL #: 9H RRCID -> 272239 COMPL. DATE 08/06/2013 TOTAL DEPTH 9993 PERF.10345 - 15020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	16260	X	13228	-0-	-3032	-0-	12851	2	3	4	N	340	181	1			387
							374	9									
12	14446	X	13117	-0-	-1329	-0-	12715	2	2	4	N	364	357	1			394
							400	9									
01	13857	X	12641	-0-	-1216	-0-	12475	2	3	4	N	148	184	1			358
							163	9									
02	12963	X	11633	-0-	-1330	-0-	11321	2	2	4	N	282	185	1	121	5	334
							310	9									
*03	13857	X	11974	-0-	-1883	-0-	11748	2	2	4	N	204	195	1			343
							224	9									
04	13230	X	11464	-0-	-1766	-0-	11286	2	1	4	N	161	180	1			324
							177	9									

CHAMBERS, FRANK M. ETAL "C" WELL #: 9 RRCID -> 275631 COMPL. DATE 11/21/1985 TOTAL DEPTH 11000 PERF. 9154 - 10131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
11	P&A	COND	-0-	-0-	-0-	-0-	N	-0-	121
12	P&A	COND	-0-	-0-	-0-	-0-	N	-0-	121
01	P&A	COND	-0-	-0-	-0-	-0-	N	-0-	121
02	P&A	COND	-0-	-0-	-0-	-0-	N	-0-	121
03	P&A	COND	-0-	-0-	-0-	-0-	N	-0-	121
04	P&A	COND	-0-	-0-	-0-	-0-	N	-0-	121

PLUGGED AND ABANDONED_____ 05/12/2016 - P/A 05/12/2016

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
CHAMBERS,FRANK M ETAL 'A' WELL #: 1228H RRCID -> 276573 COMPL. DATE 12/11/2014 TOTAL DEPTH 9977 PERF.10344 - 14473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	79267	X	72677	-0-	-6590	-0-	68386	3	2	4	N	3899	3873	1			234
							4289	9									
09	76710	X	64227	-0-	-12483	-0-	60692	3	2	4	N	3212	3127	1			319
							3533	9									
10	79267	X	60718	-0-	-18549	-0-	58052	3	2	4	N	2422	2571	1			170
							2664	9									
11	76710	X	54613	-0-	-22097	-0-	51473	3	2	4	N	2853	2418	1			605
							3138	9									
12	65720	X	53139	-0-	-12581	-0-	49710	3	2	4	N	3115	3452	1			268
							3427	9									
01	65720	X	49474	-0-	-16246	-0-	46751	3	2	4	N	2474	2272	1			470
							2721	9									
02	61480	X	44092	-0-	-17388	-0-	41308	3	2	4	N	2529	2603	1			396
							2782	9									
*03	60729	X	43790	-0-	-16939	-0-	41158	3	2	4	N	2391	2635	1			152
							2630	9									
04	54600	X	39998	-0-	-14602	-0-	38034	3	2	4	N	1784	1789	1			147
							1962	9									

MAHLER 106 WELL #: 7H RRCID -> 276591 COMPL. DATE 06/11/2014 TOTAL DEPTH 9840 PERF. 9932 - 15220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	0	W	31687	-0-	31687	510989	28948	2	2739	9	N	2490	3063	1			212
07	0	W	29256	-0-	29256	540245	26801	2	2455	9	N	2232	2214	1			230
08	0	W	27258	-0-	27258	567503	24509	2	2749	9	N	2499	2483	1			246
09	0	W	23876	-0-	23876	591379	21932	2	1944	9	N	1767	1625	1	121	5	267
10	0	W	22632	-0-	22632	614011	21117	2	1515	9	N	1377	1530	1			114
11	0	W	20829	-0-	20829	634840	19452	2	1377	9	N	1252	1158	1			208
12	0	W	20679	-0-	20679	655519	19127	2	1552	9	N	1411	1504	1			115
*01	676798	X	21279	-0-	-655519	-0-	19444	2	2	4	N	1666	1679	1			102
							1833	9									
*02	19546	X	19546	-0-	-0-	-0-	17780	2	2	4	N	1604	1485	1			221
							1764	9									
*03	20194	X	20194	-0-	-0-	-0-	18910	2	2	4	N	1165	1309	1			77
							1282	9									
*04	19156	X	19156	-0-	-0-	-0-	17854	2	2	4	N	1182	1109	1			150
							1300	9									

MCMORDIE 87 WELL #: 9H RRCID -> 277862 COMPL. DATE 02/20/2015 TOTAL DEPTH 9810 PERF.10315 - 14500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	W	70385	-0-	70385	775689	67772	3	2	4	N	2374	2307	1			532
							2611	9									
12	843472	X	67783	-0-	-775689	-0-	64827	3	2	4	N	2685	2894	1			323
							2954	9									
01	84258	X	62290	-0-	-21968	-0-	59482	3	2	4	N	2551	2583	1			291
							2806	9									
02	78822	X	54465	-0-	-24357	-0-	51821	3	2	4	N	2402	2218	1			475
							2642	9									
*03	82026	X	54909	-0-	-27117	-0-	52760	3	2	4	N	1952	2256	1			171
							2147	9									
04	70380	X	51891	-0-	-18489	-0-	49646	3	2	4	N	2039	1984	1	52	5	174
							2243	9									

VOLLMERT, J. C. WELL #: 2 RRCID -> 278062 COMPL. DATE 07/28/1979 TOTAL DEPTH 10895 PERF. 7314 - 10713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MAHLER 106 WELL #: 6H RRCID -> 278454 COMPL. DATE 01/21/2015 TOTAL DEPTH 9587 PERF.10060 - 13055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	Z	15709	-0-	15709	125116	15115	2	2	4	N	538	553	1			166
							592	9									
12	0	Z	15380	-0-	15380	140496	14797	2	3	4	N	527	563	1			130
							580	9									
01	0	Z	15115	-0-	15115	155611	14700	2	2	4	N	375	387	1			118
							413	9									
02	0	Z	4395	-0-	4395	160006	4170	2	2	4	N	203	195	1			126
							223	9									
03	0	Z	13072	-0-	13072	173078	12671	2	2	4	N	363	379	1			110
							399	9									
*04	185595	X	12517	-0-	-173078	-0-	12376	2	2	4	N	126					236
							139	9									

MAHLER 106 WELL #: 10H RRCID -> 280072 COMPL. DATE 08/31/2015 TOTAL DEPTH 9464 PERF. 9958 - 14304

11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	44744	X	NO RPT	-0-	-44744	-0-					N	NO RPT					-0-
03	49538	X	NO RPT	-0-	-49538	-0-					N	NO RPT					-0-
04	47940	X	NO RPT	-0-	-47940	-0-					N	NO RPT					-0-

BARBOUR ENERGY CORPORATION 049155
CAMPBELL, J. W. WELL #: 2056 RRCID -> 254218 COMPL. DATE 05/06/2009 TOTAL DEPTH 11552 PERF. 9980 - 11026

11	857	N	857	-0-	-0-	-0-	857	2			N	-0-					24
12	861	N	861	-0-	-0-	-0-	861	2			N	-0-					24
01	841	N	841	-0-	-0-	-0-	841	2			N	-0-					24
02	769	N	769	-0-	-0-	-0-	769	2			N	-0-					24
*03	818	N	818	-0-	-0-	-0-	818	2			N	-0-					24
*04	758	N	758	-0-	-0-	-0-	758	2			N	-0-					24

BURLINGTON RESOURCES O & G CO LP 109333
CAMPBELL WELL #: 3 RRCID -> 233408 COMPL. DATE N/A TOTAL DEPTH 12200 PERF.10376 - 10982

11	2820	X	2638	-0-	-182	-0-	45	1	2593	2	N	-0-					29
12	3083	X	3083	-0-	-0-	-0-	47	1	2818	2	N	198	200	1			27
							218	9									
01	3038	N	2632	-0-	-406	-0-	47	1	2585	2	N	-0-					27
02	2608	N	2608	-0-	-0-	-0-	44	1	2459	2	N	95					122
							105	9									
03	3038	N	2787	-0-	-251	-0-	47	1	2665	2	N	68					190
							75	9									
*04	2576	N	2576	-0-	-0-	-0-	2564	2	12	9	N	11	188	1			13

CHESAPEAKE OPERATING, L.L.C. 147699
ABRAHAM WELL #: 333 RRCID -> 198659 COMPL. DATE 11/11/2003 TOTAL DEPTH 11450 PERF.10700 - 11240

11	1500	N	1447	-0-	-53	-0-	1447	2			N	-0-					145
12	1581	N	1492	-0-	-89	-0-	1492	2			N	-0-					145
01	1653	N	1653	-0-	-0-	-0-	1653	2			N	-0-					145
02	1392	N	1099	-0-	-293	-0-	1099	2			N	-0-					145
03	1523	N	1523	-0-	-0-	-0-	1495	2	28	9	N	25	98	1			72
04	1590	N	1400	-0-	-190	-0-	1392	2	8	9	N	7					79

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
ABRAHAM WELL #: 1015 RRCID -> 199279 COMPL. DATE 06/29/2007 TOTAL DEPTH 11395 PERF.10200 - 11273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1380	N	1291	-0-	-89	-0-	1291	2			N	-0-					17
12	1314	N	1314	-0-	-0-	-0-	1314	2			N	-0-					17
01	1336	N	1336	-0-	-0-	-0-	1329	2	7	9	N	6					23
02	1247	N	1213	-0-	-34	-0-	1206	2	7	9	N	6	6	8			23
03	1302	N	1295	-0-	-7	-0-	1294	2	1	9	N	1	1	8			23
04	1290	N	1212	-0-	-78	-0-	1209	2	3	9	N	3	3	8			23

ABRAHAM WELL #: 2015 RRCID -> 199318 COMPL. DATE 06/29/2007 TOTAL DEPTH 11360 PERF.10180 - 11290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3006	X	3006	-0-	-0-	-0-	2991	2	15	9	N	14	89	1			66
12	3144	X	3144	-0-	-0-	-0-	3126	2	18	9	N	16					82
01	2434	X	2434	-0-	-0-	-0-	2434	2			N	-0-					82
02	2470	X	2470	-0-	-0-	-0-	2470	2			N	-0-					82
03	2525	X	2525	-0-	-0-	-0-	2508	2	17	9	N	15	1	8			96
*04	2491	X	2491	-0-	-0-	-0-	2478	2	13	9	N	12					108

ABRAHAM WELL #: 3015 RRCID -> 200313 COMPL. DATE 07/07/2007 TOTAL DEPTH 11350 PERF.10122 - 11283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1740	N	1711	-0-	-29	-0-	1669	2	42	9	N	38	90	1			55
12	1984	N	1836	-0-	-148	-0-	1786	2	50	9	N	45					100
01	1953	N	1829	-0-	-124	-0-	1778	2	51	9	N	46	123	1			23
02	1752	N	1752	-0-	-0-	-0-	1706	2	46	9	N	42					65
03	1837	N	1837	-0-	-0-	-0-	1793	2	44	9	N	40					105
04	1770	N	1623	-0-	-147	-0-	1578	2	45	9	N	41	78	1	3	8	65

ABRAHAM WELL #: 4015 RRCID -> 202423 COMPL. DATE 08/22/2007 TOTAL DEPTH 11430 PERF.10081 - 11281

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2160	N	2160	-0-	-0-	-0-	2134	2	26	9	N	24	65	1			37
12	2395	N	2395	-0-	-0-	-0-	2353	2	42	9	N	38					75
01	1907	N	1907	-0-	-0-	-0-	1905	2	2	9	N	2					77
02	2655	N	2655	-0-	-0-	-0-	2655	2			N	-0-					77
03	2403	N	2403	-0-	-0-	-0-	2403	2			N	-0-					77
*04	2156	N	2156	-0-	-0-	-0-	2148	2	8	9	N	7					84

ABRAHAM WELL #: 5015 RRCID -> 216381 COMPL. DATE 08/13/2007 TOTAL DEPTH 11900 PERF. 9966 - 11740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3234	X	3234	-0-	-0-	-0-	3208	2	26	9	N	24					94
12	3917	X	3917	-0-	-0-	-0-	3867	2	50	9	N	45	2	8			137
01	3862	X	3862	-0-	-0-	-0-	3812	2	50	9	N	45	152	1			30
02	3221	X	3221	-0-	-0-	-0-	3177	2	44	9	N	40					70
03	3064	X	3064	-0-	-0-	-0-	3010	2	54	9	N	49					119
*04	2838	X	2838	-0-	-0-	-0-	2806	2	32	9	N	29	76	1			72

ISAACS, JOHN C. WELL #: 1197 RRCID -> 223455 COMPL. DATE 06/25/2006 TOTAL DEPTH 10905 PERF.10010 - 10905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-	N	-0-	18
12	0	N	-0-	-0-	-0-	-0-	N	-0-	18
01	0	N	-0-	-0-	-0-	-0-	N	-0-	18
02	0	N	-0-	-0-	-0-	-0-	N	-0-	18
03	0	N	-0-	-0-	-0-	-0-	N	-0-	18
04	0	N	-0-	-0-	-0-	-0-	N	-0-	18

ISAACS WELL #: 1 RRCID -> 232204 COMPL. DATE 02/12/2007 TOTAL DEPTH 10995 PERF.10028 - 10532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-	N	-0-	10
12	T. A.		-0-	-0-	-0-	-0-	N	-0-	10
01	T. A.		-0-	-0-	-0-	-0-	N	-0-	10
02	T. A.		-0-	-0-	-0-	-0-	N	-0-	10
03	T. A.		-0-	-0-	-0-	-0-	N	-0-	10
04	T. A.		-0-	-0-	-0-	-0-	N	-0-	10

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

MENDOTA 33 NW WELL #: 1 RRCID -> 233431 COMPL. DATE 09/28/2007 TOTAL DEPTH 11550 PERF.10318 - 11454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3288	X	3288	-0-	-0-	-0-	3263	2	25	9	N	23					88
12	2998	X	2998	-0-	-0-	-0-	2964	2	34	9	N	31					119
01	2498	X	2498	-0-	-0-	-0-	2421	2	77	9	N	70	82	1			107
02	3695	X	3695	-0-	-0-	-0-	3692	2	3	9	N	3					110
03	3801	X	3801	-0-	-0-	-0-	3795	2	6	9	N	5					115
*04	3080	X	3080	-0-	-0-	-0-	3072	2	8	9	N	7					122

MENDOTA 14 SE WELL #: 4 RRCID -> 233980 COMPL. DATE 10/26/2007 TOTAL DEPTH 11350 PERF.10035 - 11236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3573	X	3573	-0-	-0-	-0-	3573	2			N	-0-					145
12	4449	X	4449	-0-	-0-	-0-	4449	2			N	-0-					145
01	3100	N	4606	-0-	1506	1506	4606	2			N	-0-					145
02	3853	X	2347	-0-	-1506	-0-	2347	2			N	-0-					145
03	2821	X	2545	-0-	-276	-0-	2545	2			N	-0-					145
04	2730	X	2339	-0-	-391	-0-	2339	2			N	-0-					145

MENDOTA 15-NE WELL #: 9 RRCID -> 234002 COMPL. DATE 11/12/2007 TOTAL DEPTH 11660 PERF.10310 - 11557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2144	X	2144	-0-	-0-	-0-	2111	2	33	9	N	30					99
12	2415	N	2415	-0-	-0-	-0-	2392	2	23	9	N	21					120
01	2383	N	2383	-0-	-0-	-0-	2336	2	47	9	N	43	107	1	1	8	55
02	2367	N	2367	-0-	-0-	-0-	2236	2	131	9	N	119					174
03	2719	N	2719	-0-	-0-	-0-	2699	2	20	9	N	18	3	8			189
*04	2840	N	2840	-0-	-0-	-0-	2826	2	14	9	N	13	82	1	3	8	117

MENDOTA 15-NE WELL #: 7 RRCID -> 234003 COMPL. DATE 11/09/2007 TOTAL DEPTH 11432 PERF.10176 - 11314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2347	N	2347	-0-	-0-	-0-	2312	2	35	9	N	32	79	1			37
12	2232	N	1967	-0-	-265	-0-	1912	2	55	9	N	50					87
01	2232	N	1991	-0-	-241	-0-	1928	2	63	9	N	57	69	1			75
02	2088	N	1935	-0-	-153	-0-	1888	2	47	9	N	43	3	8			115
03	1953	N	1810	-0-	-143	-0-	1777	2	33	9	N	30	102	1			43
04	1920	N	1626	-0-	-294	-0-	1611	2	15	9	N	14					57

ISAACS WELL #: 2002 RRCID -> 234004 COMPL. DATE 11/29/2007 TOTAL DEPTH 10700 PERF.10432 - 10453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1110	N	844	-0-	-266	-0-	837	2	7	9	N	6	5	1			9
12	1364	N	963	-0-	-401	-0-	956	2	7	9	N	6	4	1			11
01	1147	N	993	-0-	-154	-0-	990	2	3	9	N	3	4	1			10
02	958	N	958	-0-	-0-	-0-	952	2	6	9	N	5	6	1			9
03	971	N	971	-0-	-0-	-0-	964	2	7	9	N	6	6	1			9
04	960	N	782	-0-	-178	-0-	775	2	7	9	N	6	6	1			9

MENDOTA 15-NW WELL #: 6 RRCID -> 234014 COMPL. DATE 12/08/2007 TOTAL DEPTH 11450 PERF.10103 - 11328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2058	N	2058	-0-	-0-	-0-	2043	2	15	9	N	14	78	1			45
12	1986	N	1986	-0-	-0-	-0-	1973	2	13	9	N	12	2	8			55
01	2016	N	2016	-0-	-0-	-0-	1973	2	43	9	N	39					94
02	2046	N	2046	-0-	-0-	-0-	2010	2	36	9	N	33					127
03	2237	N	2237	-0-	-0-	-0-	2205	2	32	9	N	29	99	1	3	8	54
*04	2738	N	2738	-0-	-0-	-0-	2717	2	21	9	N	19					73

MENDOTA 15-NW WELL #: 8 RRCID -> 234024 COMPL. DATE 11/19/2007 TOTAL DEPTH 11400 PERF.10052 - 11254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3427	X	3427	-0-	-0-	-0-	3299	2	128	9	N	116	221	1			65
12	3436	X	3436	-0-	-0-	-0-	3362	2	74	9	N	67					132
01	3459	X	3459	-0-	-0-	-0-	3338	2	121	9	N	110	188	1			54
02	3253	X	3253	-0-	-0-	-0-	3162	2	91	9	N	83	5	8			132
03	3442	X	3442	-0-	-0-	-0-	3353	2	89	9	N	81	77	1	5	8	131
*04	3286	X	3286	-0-	-0-	-0-	3212	2	74	9	N	67	109	1	5	8	84

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
ISAACS WELL #: 2003 RRCID -> 234832 COMPL. DATE 12/21/2007 TOTAL DEPTH 10700 PERF.10434 - 10540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ABRAHAM SW WELL #: 1403 RRCID -> 235831 COMPL. DATE 08/31/2007 TOTAL DEPTH 11391 PERF. 9876 - 11210

11	2571	N	2571	-0-	-0-	-0-	2531	2	40	9	N	36	86	1			122
12	2736	N	2736	-0-	-0-	-0-	2696	2	40	9	N	36					158
01	2745	N	2745	-0-	-0-	-0-	2684	2	61	9	N	55					213
02	2684	N	2684	-0-	-0-	-0-	2627	2	57	9	N	52	90	1	1	8	174
03	2469	N	2469	-0-	-0-	-0-	2460	2	9	9	N	8					182
*04	2351	N	2351	-0-	-0-	-0-	2320	2	31	9	N	28	75	1	2	8	133

ISAACS WELL #: 2005 RRCID -> 235972 COMPL. DATE 03/14/2008 TOTAL DEPTH 10800 PERF.10050 - 10708

11	2040	N	1862	-0-	-178	-0-	1855	2	7	9	N	6	7	1			13
12	2263	N	1788	-0-	-475	-0-	1775	2	13	9	N	12	6	1			19
01	1953	N	1414	-0-	-539	-0-	1407	2	7	9	N	6	6	1			19
02	1798	N	1557	-0-	-241	-0-	1540	2	17	9	N	15	16	1			18
03	1798	N	1754	-0-	-44	-0-	1734	2	20	9	N	18	16	1			20
04	1380	N	1306	-0-	-74	-0-	1287	2	19	9	N	17	16	1			21

MENDOTA 14 SE WELL #: 5 RRCID -> 236217 COMPL. DATE 02/23/2008 TOTAL DEPTH 11350 PERF. 9996 - 11256

11	3673	X	3673	-0-	-0-	-0-	3625	2	48	9	N	44					78
12	4091	X	4091	-0-	-0-	-0-	4027	2	64	9	N	58	1	8			135
01	2844	X	2844	-0-	-0-	-0-	2785	2	59	9	N	54	163	1			26
02	2271	X	2271	-0-	-0-	-0-	2240	2	31	9	N	28	4	8			50
03	2356	X	2213	-0-	-143	-0-	2199	2	14	9	N	13					63
04	2280	X	2165	-0-	-115	-0-	2120	2	45	9	N	41	2	8			102

FIELD STATE 108 WELL #: 1 RRCID -> 237087 COMPL. DATE 08/17/2007 TOTAL DEPTH 10400 PERF. 9586 - 9974

11	2430	N	1776	-0-	-654	-0-	1776	2			N	-0-					137
12	2077	N	1899	-0-	-178	-0-	1833	2	66	9	N	60					197
01	2198	N	2198	-0-	-0-	-0-	2080	2	118	9	N	107	197	1			107
02	1890	N	1890	-0-	-0-	-0-	1802	2	88	9	N	80					187
03	1906	N	1906	-0-	-0-	-0-	1887	2	19	9	N	17					204
04	2130	N	1649	-0-	-481	-0-	1636	2	13	9	N	12	168	1			48

FIELD STATE 108 WELL #: 2 RRCID -> 238561 COMPL. DATE 05/09/2008 TOTAL DEPTH 10130 PERF. 9570 - 9986

11	1539	N	1539	-0-	-0-	-0-	1471	2	68	9	N	62	190	1			99
12	1891	N	1125	-0-	-766	-0-	1064	2	61	9	N	55					154
01	1891	N	1583	-0-	-308	-0-	1486	2	97	9	N	88					242
02	1528	N	1528	-0-	-0-	-0-	1379	2	149	9	N	135	188	1			189
03	1685	N	1685	-0-	-0-	-0-	1627	2	58	9	N	53					242
04	1530	N	1236	-0-	-294	-0-	1200	2	36	9	N	33	168	1			107

MENDOTA 15 SW WELL #: 10 RRCID -> 239449 COMPL. DATE 05/16/2008 TOTAL DEPTH 11320 PERF. 9921 - 11204

11	1380	N	1340	-0-	-40	-0-	1340	2			N	-0-					63
12	1266	N	1266	-0-	-0-	-0-	1266	2			N	-0-					63
01	1581	N	1404	-0-	-177	-0-	1404	2			N	-0-					63
02	1305	N	1167	-0-	-138	-0-	1167	2			N	-0-					63
03	1271	N	1270	-0-	-1	-0-	1270	2			N	-0-					63
04	1350	N	1265	-0-	-85	-0-	1265	2			N	-0-					63

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
ABRAHAM NW WELL #: 1402 RRCID -> 239478 COMPL. DATE 07/26/2007 TOTAL DEPTH 11164 PERF. 9906 - 11130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					220
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					220
01	T. A.		-0-	-0-	-0-	-0-					N	1	36	1			185
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					185
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					185
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					185

MENDOTA 33 NW WELL #: 2 RRCID -> 241490 COMPL. DATE 08/03/2008 TOTAL DEPTH 11670 PERF. 10314 - 11558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2531	N	2531	-0-	-0-	-0-	2490	2	41	9	N	37					92
12	2821	N	2730	-0-	-91	-0-	2693	2	37	9	N	34	1	8			125
01	2883	N	2708	-0-	-175	-0-	2666	2	42	9	N	38	105	1			58
02	2766	N	2766	-0-	-0-	-0-	2718	2	48	9	N	44	2	8			100
03	2896	N	2896	-0-	-0-	-0-	2871	2	25	9	N	23	85	1	2	8	36
04	2610	N	2606	-0-	-4	-0-	2606	2			N	-0-					36

FIELD STATE 108 WELL #: 3 RRCID -> 242903 COMPL. DATE 09/08/2008 TOTAL DEPTH 10093 PERF. 9552 - 9962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	3052	-0-	52	483	2804	2	248	9	N	225	199	1			360
12	3088	N	2605	-0-	-483	-0-	2460	2	145	9	N	132	195	1			297
01	3010	X	3010	-0-	-0-	-0-	2849	2	161	9	N	146	191	1			252
02	2547	X	2547	-0-	-0-	-0-	2438	2	109	9	N	99	189	1			162
03	2356	X	2240	-0-	-116	-0-	2176	2	64	9	N	58					220
04	2280	X	1820	-0-	-460	-0-	1780	2	40	9	N	36					256

MENDOTA 14 SE WELL #: 7 RRCID -> 243896 COMPL. DATE 09/12/2008 TOTAL DEPTH 11350 PERF. 9884 - 11221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3143	X	3143	-0-	-0-	-0-	3112	2	31	9	N	28	51	1			62
12	3735	X	3735	-0-	-0-	-0-	3696	2	39	9	N	35	2	8			95
01	3526	X	3526	-0-	-0-	-0-	3483	2	43	9	N	39	88	1	1	8	45
02	3205	X	3205	-0-	-0-	-0-	3155	2	50	9	N	45	3	8			87
03	3043	X	3043	-0-	-0-	-0-	3026	2	17	9	N	15	57	1	6	8	39
*04	2888	X	2888	-0-	-0-	-0-	2880	2	8	9	N	7	3	8			43

ABRAHAM NW WELL #: 1406 RRCID -> 243897 COMPL. DATE 09/10/2008 TOTAL DEPTH 11300 PERF. 9904 - 11180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3790	X	3790	-0-	-0-	-0-	3747	2	43	9	N	39					114
12	3968	X	3648	-0-	-320	-0-	3582	2	66	9	N	60					174
01	4216	X	3475	-0-	-741	-0-	3414	2	61	9	N	55	174	1			55
02	3944	X	3282	-0-	-662	-0-	3217	2	65	9	N	59	2	8			112
03	4216	X	3542	-0-	-674	-0-	3496	2	46	9	N	42					154
04	3780	X	3310	-0-	-470	-0-	3252	2	58	9	N	53	85	1			122

MENDOTA 40 SW WELL #: 3 RRCID -> 244473 COMPL. DATE 10/29/2008 TOTAL DEPTH 11650 PERF. 10372 - 11540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1950	N	1737	-0-	-213	-0-	1701	2	36	9	N	33	70	1			78
12	2015	N	1722	-0-	-293	-0-	1687	2	35	9	N	32					110
01	1860	N	1529	-0-	-331	-0-	1501	2	28	9	N	25	31	1	2	8	102
02	1682	N	1543	-0-	-139	-0-	1469	2	74	9	N	67	77	1	2	8	90
03	1776	N	1776	-0-	-0-	-0-	1753	2	23	9	N	21	67	1	1	8	43
*04	1805	N	1805	-0-	-0-	-0-	1764	2	41	9	N	37	3	8			77

ISAACS WELL #: 2006H RRCID -> 248211 COMPL. DATE 11/08/2008 TOTAL DEPTH 10438 PERF. 10720 - 13202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4691	X	4691	-0-	-0-	-0-	4649	2	42	9	N	38	34	1			16
12	4601	X	4601	-0-	-0-	-0-	4575	2	26	9	N	24	17	1			23
01	3890	X	3890	-0-	-0-	-0-	3870	2	20	9	N	18	19	1			22
02	4917	X	4917	-0-	-0-	-0-	4877	2	40	9	N	36	40	1			18
03	5228	X	5228	-0-	-0-	-0-	5183	2	45	9	N	41	39	1			20
*04	5262	X	5262	-0-	-0-	-0-	5217	2	45	9	N	41	38	1			23

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
ISAACS WELL #: 4201H RRCID -> 253295 COMPL. DATE 05/06/2009 TOTAL DEPTH 12676 PERF.10414 - 12567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14229	X	14229	-0-	-0-	-0-	13892	2	337	9	N	306	267	1			137
12	13051	X	10816	-0-	-2235	-0-	10526	2	290	9	N	264	164	1	3	8	234
01	13051	X	6921	-0-	-6130	-0-	6768	2	153	9	N	139	165	1	2	8	206
02	12209	X	11190	-0-	-1019	-0-	10892	2	298	9	N	271	323	1			154
03	13188	X	13188	-0-	-0-	-0-	12841	2	347	9	N	315	303	1			166
*04	14008	X	14008	-0-	-0-	-0-	13671	2	337	9	N	306	293	1			179

CHAMBERS 107 WELL #: 2H RRCID -> 263448 COMPL. DATE 09/15/2011 TOTAL DEPTH 9870 PERF.10000 - 11763

11	T. A.		-0-	-0-	-0-	-0-					N	-0-					5
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					5
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					5
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					5
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					5
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					5

FIELD STATE 108 WELL #: 4H RRCID -> 269653 COMPL. DATE 01/02/2013 TOTAL DEPTH 9595 PERF. 9780 - 13938

11	23370	X	20329	-0-	-3041	-0-	19240	2	1089	9	N	990	773	1			696
12	24149	X	19049	-0-	-5100	-0-	18151	2	898	9	N	816	1171	1			341
01	22909	X	19328	-0-	-3581	-0-	18460	2	868	9	N	789	788	1	2	8	340
02	20793	X	17464	-0-	-3329	-0-	16649	2	815	9	N	741	955	1	2	8	124
03	21700	X	18580	-0-	-3120	-0-	17708	2	872	9	N	793	746	1			171
04	20340	X	17830	-0-	-2510	-0-	16984	2	846	9	N	769	572	1			368

CHAMBERS 107 WELL #: 1H RRCID -> 274798 COMPL. DATE 09/03/2011 TOTAL DEPTH 9694 PERF. 9850 - 13059

11	30156	X	30156	-0-	-0-	-0-	29171	2	985	9	N	895	975	1			425
12	31000	X	29404	-0-	-1596	-0-	28489	2	915	9	N	832	570	1			687
01	32085	X	29783	-0-	-2302	-0-	28739	2	1044	9	N	949	1170	1			466
02	30015	X	27947	-0-	-2068	-0-	27026	2	921	9	N	837	931	1	2	8	370
03	32085	X	29401	-0-	-2684	-0-	28390	2	1011	9	N	919	949	1			340
04	30150	X	28080	-0-	-2070	-0-	26967	2	1113	9	N	1012	947	1			405

CIMAREX ENERGY CO. OF COLORADO 153429
FLOWERS, MYRTLE WELL #: 2 RRCID -> 074868 COMPL. DATE 09/26/2008 TOTAL DEPTH 10846 PERF.10372 - 10620

11	600	N	554	-0-	-46	-0-	510	1	44	9	N	40					96
12	510	N	510	-0-	-0-	-0-	471	1	39	9	N	35					131
01	620	N	493	-0-	-127	-0-	463	1	30	9	N	27	9	8			149
02	522	N	494	-0-	-28	-0-	474	1	20	9	N	18	6	8			161
03	641	N	641	-0-	-0-	-0-	594	1	47	9	N	43	9	8			195
*04	604	N	604	-0-	-0-	-0-	539	1	65	9	N	59	181	1			73

FLOWERS 84 WELL #: 7 RRCID -> 161396 COMPL. DATE N/A TOTAL DEPTH 10950 PERF.10005 - 10050

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					82
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					82
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					82
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					82
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					82
*04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					82

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

ISAACS 1 WELL #: 2 RRCID -> 161400 COMPL. DATE N/A TOTAL DEPTH 10935 PERF.10012 - 10540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2196	N	2196	-0-	-0-	-0-	2157	3	39	9	N	35					171
12	2179	N	2179	-0-	-0-	-0-	2146	3	33	9	N	30					201
01	2232	N	1980	-0-	-252	-0-	1923	3	57	9	N	52	191	1			62
02	2181	N	2181	-0-	-0-	-0-	2159	3	22	9	N	20					82
03	2170	N	2029	-0-	-141	-0-	1966	3	63	9	N	57					139
04	1920	N	1828	-0-	-92	-0-	1789	3	39	9	N	35					174

ISAACS 1 WELL #: 3 RRCID -> 163288 COMPL. DATE N/A TOTAL DEPTH 10900 PERF.10004 - 10127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ISAACS 1 WELL #: 4 RRCID -> 165635 COMPL. DATE N/A TOTAL DEPTH 10500 PERF. 9963 - 10142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

ISAACS 1 WELL #: 1R RRCID -> 166720 COMPL. DATE N/A TOTAL DEPTH 10548 PERF. 9958 - 10086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	469	-0-	-41	-0-	469	3			N	-0-					122
12	527	N	449	-0-	-78	-0-	449	3			N	-0-					122
01	496	N	469	-0-	-27	-0-	469	3			N	-0-					122
02	464	N	420	-0-	-44	-0-	420	3			N	-0-					122
03	434	N	425	-0-	-9	-0-	425	3			N	-0-					122
04	450	N	389	-0-	-61	-0-	386	3	3	9	N	3					125

FLOWERS 61 WELL #: 8 RRCID -> 211034 COMPL. DATE 05/31/2005 TOTAL DEPTH 10950 PERF. 9719 - 10782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2019	N	2019	-0-	-0-	-0-	2000	3	19	9	N	17					55
12	2108	N	1997	-0-	-111	-0-	1983	3	14	9	N	13					68
01	2077	N	1878	-0-	-199	-0-	1848	3	30	9	N	27	3	8			92
02	1943	N	1755	-0-	-188	-0-	1737	3	18	9	N	16	1	8			107
03	1984	N	1769	-0-	-215	-0-	1754	3	15	9	N	14	1	8			120
04	1830	N	1814	-0-	-16	-0-	1796	3	18	9	N	16	1	8			135

FLOWERS 61 WELL #: 10 RRCID -> 212751 COMPL. DATE 10/22/2005 TOTAL DEPTH 10900 PERF. 9640 - 10689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2490	N	2479	-0-	-11	-0-	2449	3	30	9	N	27					132
12	2635	N	2573	-0-	-62	-0-	2539	3	34	9	N	31	1	8			162
01	2573	N	2381	-0-	-192	-0-	2339	3	42	9	N	38	1	8			199
02	2407	N	2345	-0-	-62	-0-	2316	3	29	9	N	26	186	1	2	8	37
03	2573	N	2437	-0-	-136	-0-	2408	3	29	9	N	26	1	8			62
*04	2364	N	2364	-0-	-0-	-0-	2336	3	28	9	N	25					87

FLOWERS 61 WELL #: 9 RRCID -> 214521 COMPL. DATE 12/22/2005 TOTAL DEPTH 10878 PERF. 9692 - 10724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1263	N	1263	-0-	-0-	-0-	1238	3	25	9	N	23					124
12	1302	N	1275	-0-	-27	-0-	1257	3	18	9	N	16	1	8			139
01	1271	N	1232	-0-	-39	-0-	1207	3	25	9	N	23					162
02	1218	N	1203	-0-	-15	-0-	1181	3	22	9	N	20					182
03	1271	N	1258	-0-	-13	-0-	1239	3	19	9	N	17					199
*04	1228	N	1228	-0-	-0-	-0-	1208	3	20	9	N	18	182	1			35

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

FLOWERS 61 WELL #: 11 RRCID -> 214523 COMPL. DATE 01/13/2006 TOTAL DEPTH 10900 PERF. 9650 - 10715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2550	X	2525	-0-	-25	-0-	2488	3	37	9	N	34	179	1	1	8	33
12	2579	N	2579	-0-	-0-	-0-	2544	3	35	9	N	32	1	8			64
01	2418	N	2227	-0-	-191	-0-	2188	3	39	9	N	35					99
02	2436	N	2409	-0-	-27	-0-	2375	3	34	9	N	31	1	8			129
03	2769	N	2769	-0-	-0-	-0-	2739	3	30	9	N	27	1	8			155
*04	2547	N	2547	-0-	-0-	-0-	2510	3	37	9	N	34	1	8			188

EARP "60" WELL #: 2 RRCID -> 215722 COMPL. DATE N/A TOTAL DEPTH 11600 PERF. 10538 - 10820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1402	N	1402	-0-	-0-	-0-	1385	3	17	9	N	15					44
12	1598	N	1598	-0-	-0-	-0-	1531	3	67	9	N	61					105
01	1677	N	1677	-0-	-0-	-0-	1635	3	42	9	N	38	2	8			141
02	1493	N	1493	-0-	-0-	-0-	1483	3	10	9	N	9					150
03	1612	N	1541	-0-	-71	-0-	1537	3	4	9	N	4					154
04	1620	N	1401	-0-	-219	-0-	1395	3	6	9	N	5					159

FLOWERS 84 WELL #: 8 RRCID -> 217246 COMPL. DATE N/A TOTAL DEPTH 10735 PERF. 9626 - 10602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1620	N	1596	-0-	-24	-0-	1573	3	23	9	N	21	182	1	1	8	42
12	1674	N	1492	-0-	-182	-0-	1474	3	18	9	N	16	1	8			57
01	1643	N	1485	-0-	-158	-0-	1427	3	58	9	N	53					110
02	1574	N	1574	-0-	-0-	-0-	1544	3	30	9	N	27					137
03	1554	N	1554	-0-	-0-	-0-	1513	3	41	9	N	37					174
*04	1444	N	1444	-0-	-0-	-0-	1420	3	24	9	N	22					196

FLOWERS 61 WELL #: 12 RRCID -> 217247 COMPL. DATE N/A TOTAL DEPTH 11000 PERF. 9595 - 10818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3668	X	3668	-0-	-0-	-0-	647	1	2971	3	N	45					92
							50	9									
12	3755	X	3755	-0-	-0-	-0-	631	1	3071	3	N	48					140
							53	9									
01	3715	X	3715	-0-	-0-	-0-	682	1	2975	3	N	53	11	8			182
							58	9									
02	3415	X	3415	-0-	-0-	-0-	638	1	2730	3	N	43	3	8			222
							47	9									
03	3763	X	3763	-0-	-0-	-0-	656	1	3044	3	N	57	186	1	4	8	89
							63	9									
*04	3647	X	3647	-0-	-0-	-0-	660	1	2929	3	N	53					142
							58	9									

CAMPBELL 53 WELL #: 5 RRCID -> 217357 COMPL. DATE 04/10/2006 TOTAL DEPTH 10900 PERF. 10002 - 10509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2910	X	2762	-0-	-148	-0-	2723	3	39	9	N	35					196
12	2945	X	2717	-0-	-228	-0-	2709	3	8	9	N	7					203
01	2914	X	2573	-0-	-341	-0-	2538	3	35	9	N	32					235
02	2726	X	2542	-0-	-184	-0-	2503	3	39	9	N	35					270
03	2852	X	2702	-0-	-150	-0-	2655	3	47	9	N	43					313
04	2760	X	2551	-0-	-209	-0-	2544	3	7	9	N	6					319

ISAACS 207 WELL #: 7 RRCID -> 218930 COMPL. DATE N/A TOTAL DEPTH 10930 PERF. 9963 - 10793

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1650	N	1460	-0-	-190	-0-	1460	3			N	-0-					170
12	1736	N	1176	-0-	-560	-0-	1176	3			N	-0-					170
01	1643	N	1183	-0-	-460	-0-	1183	3			N	-0-					170
02	1421	N	1093	-0-	-328	-0-	1093	3			N	-0-					170
03	1178	N	1100	-0-	-78	-0-	1100	3			N	-0-					170
04	1140	N	991	-0-	-149	-0-	991	3			N	-0-					170

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
EARP "60" WELL #: 3 RRCID -> 222938 COMPL. DATE 09/19/2006 TOTAL DEPTH 11100 PERF. 9751 - 10886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2130	N	1111	-0-	-1019	-0-	1099	3	12	9	N	11	1	8			206
12	2412	N	2412	-0-	-0-	-0-	2338	3	74	9	N	67	182	1	1	8	90
01	2232	N	2232	-0-	-0-	-0-	2180	3	52	9	N	47					137
02	1946	N	1946	-0-	-0-	-0-	1909	3	37	9	N	34	1	8			170
03	2418	N	1651	-0-	-767	-0-	1619	3	32	9	N	29					199
04	2160	N	1740	-0-	-420	-0-	1708	3	32	9	N	29	1	8			227

FLOWERS 61 WELL #: 13 RRCID -> 223678 COMPL. DATE N/A TOTAL DEPTH 10900 PERF. 9616 - 10757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3420	X	3031	-0-	-389	-0-	3000	3	31	9	N	28					68
12	3410	X	3184	-0-	-226	-0-	3144	3	40	9	N	36					104
01	3410	X	3088	-0-	-322	-0-	3032	3	56	9	N	51	3	8			152
02	3190	X	2738	-0-	-452	-0-	2699	3	39	9	N	35	2	8			185
03	3255	X	2974	-0-	-281	-0-	2934	3	40	9	N	36	184	1	2	8	35
04	3090	X	3083	-0-	-7	-0-	3052	3	31	9	N	28					63

CAMPBELL 53 WELL #: 6 RRCID -> 223694 COMPL. DATE 11/14/2006 TOTAL DEPTH 10900 PERF. 9670 - 10676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1650	N	1459	-0-	-191	-0-	1452	3	7	9	N	6					146
12	1674	N	1440	-0-	-234	-0-	1429	3	11	9	N	10					156
01	1550	N	1254	-0-	-296	-0-	1248	3	6	9	N	5					161
02	1504	N	1504	-0-	-0-	-0-	1489	3	15	9	N	14					175
03	1591	N	1591	-0-	-0-	-0-	1555	3	36	9	N	33					208
*04	1569	N	1569	-0-	-0-	-0-	1534	3	35	9	N	32					240

FLOWERS 84 WELL #: 10 RRCID -> 224296 COMPL. DATE N/A TOTAL DEPTH 10900 PERF. 9631 - 10793

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2604	N	2604	-0-	-0-	-0-	2591	3	13	9	N	12					162
12	2700	N	2700	-0-	-0-	-0-	2687	3	13	9	N	12	2	8			172
01	2519	N	2519	-0-	-0-	-0-	2494	3	25	9	N	23	5	8			190
02	2380	N	2380	-0-	-0-	-0-	2351	3	29	9	N	26	178	1	3	8	35
03	2542	N	2542	-0-	-0-	-0-	2512	3	30	9	N	27	3	8			59
*04	2425	N	2425	-0-	-0-	-0-	2407	3	18	9	N	16					75

FLOWERS 84 WELL #: 9 RRCID -> 227942 COMPL. DATE 05/02/2007 TOTAL DEPTH 10950 PERF. 9900 - 10765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2743	X	2743	-0-	-0-	-0-	608	1	2091	3	N	40					125
							44	9									
12	2750	X	2750	-0-	-0-	-0-	644	1	2038	3	N	62					187
							68	9									
01	2858	X	2858	-0-	-0-	-0-	681	1	2109	3	N	62	185	1	29	8	35
							68	9									
02	2732	X	2732	-0-	-0-	-0-	638	1	2026	3	N	62	13	8			84
							68	9									
03	2882	X	2882	-0-	-0-	-0-	677	1	2140	3	N	59	13	8			130
							65	9									
*04	2806	X	2806	-0-	-0-	-0-	659	1	2096	3	N	46	1	8			175
							51	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

FLOWERS 61 WELL #: 14 RRCID -> 228020 COMPL. DATE 03/19/2007 TOTAL DEPTH 10900 PERF.10186 - 10716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2630	X	2630	-0-	-0-	-0-	476	1	2106	3	N	44					119
							48	9									
12	2693	N	2693	-0-	-0-	-0-	389	1	2264	3	N	36	1	8			154
							40	9									
01	2897	N	2897	-0-	-0-	-0-	400	1	2407	3	N	82	31	8			205
							90	9									
02	2698	N	2698	-0-	-0-	-0-	463	1	2177	3	N	53	13	8			245
							58	9									
03	2829	N	2829	-0-	-0-	-0-	496	1	2271	3	N	56	12	8			289
							62	9									
*04	2706	N	2706	-0-	-0-	-0-	478	1	2174	3	N	49	183	1			155
							54	9									

CAMPBELL 53 WELL #: 7 RRCID -> 228142 COMPL. DATE 03/02/2007 TOTAL DEPTH 11000 PERF.10212 - 10810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1020	N	782	-0-	-238	-0-	76	1	675	3	N	28					152
							31	9									
12	1589	N	1589	-0-	-0-	-0-	153	1	1388	3	N	44					196
							48	9									
01	1598	N	1598	-0-	-0-	-0-	157	1	1411	3	N	27	183	1	3	8	37
							30	9									
02	1437	N	1437	-0-	-0-	-0-	145	1	1266	3	N	24	1	8			60
							26	9									
03	1672	N	1672	-0-	-0-	-0-	168	1	1476	3	N	25	1	8			84
							28	9									
*04	1437	N	1437	-0-	-0-	-0-	145	1	1278	3	N	13					97
							14	9									

FLOWERS 61 WELL #: 15 RRCID -> 228330 COMPL. DATE 05/14/2007 TOTAL DEPTH 10912 PERF. 9934 - 10703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3840	X	3469	-0-	-371	-0-	1641	1	1802	3	N	24	4	8			167
							26	9									
12	3906	X	3301	-0-	-605	-0-	1343	1	1937	3	N	19	8	8			178
							21	9									
01	3689	X	3400	-0-	-289	-0-	1602	1	1748	3	N	45	23	8			200
							50	9									
02	3618	X	3618	-0-	-0-	-0-	1588	1	1983	3	N	43	6	8			237
							47	9									
03	3919	X	3919	-0-	-0-	-0-	1673	1	2225	3	N	19	6	8			250
							21	9									
*04	3557	X	3557	-0-	-0-	-0-	1568	1	1979	3	N	9	7	8			252
							10	9									

EARP 60 WELL #: 1 RRCID -> 228342 COMPL. DATE N/A TOTAL DEPTH 11370 PERF. 9724 - 10756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1170	N	1068	-0-	-102	-0-	1037	3	31	9	N	28	188	1			133
12	1115	N	1115	-0-	-0-	-0-	1096	3	19	9	N	17	1	8			149
01	1240	N	1035	-0-	-205	-0-	1000	3	35	9	N	32	2	8			179
02	1128	N	1128	-0-	-0-	-0-	1103	3	25	9	N	23					202
03	1174	N	1174	-0-	-0-	-0-	1143	3	31	9	N	28	1	8			229
*04	1154	N	1154	-0-	-0-	-0-	1135	3	19	9	N	17	168	1	1	8	77

ISAACS 1 WELL #: 6 RRCID -> 228396 COMPL. DATE N/A TOTAL DEPTH 10900 PERF. 9909 - 10468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1170	N	995	-0-	-175	-0-	973	3	22	9	N	20					184
12	1209	N	1129	-0-	-80	-0-	1090	3	39	9	N	35					219
01	1178	N	1149	-0-	-29	-0-	1108	3	41	9	N	37					256
02	1110	N	1110	-0-	-0-	-0-	1066	3	44	9	N	40					296
03	1116	N	1087	-0-	-29	-0-	1042	3	45	9	N	41					337
04	1110	N	1074	-0-	-36	-0-	1021	3	53	9	N	48	180	1			205

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
CAMPBELL, 53 WELL #: 1 RRCID -> 228551 COMPL. DATE 05/08/2007 TOTAL DEPTH 11315 PERF.10404 - 10660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	761	N	761	-0-	-0-	-0-	761	3			N	-0-					129
12	779	N	779	-0-	-0-	-0-	779	3			N	-0-					129
01	775	N	702	-0-	-73	-0-	702	3			N	-0-					129
02	729	N	729	-0-	-0-	-0-	729	3			N	-0-					129
03	775	N	765	-0-	-10	-0-	765	3			N	-0-					129
*04	737	N	737	-0-	-0-	-0-	737	3			N	-0-					129

EARP 60 WELL #: 7 RRCID -> 229417 COMPL. DATE 07/17/2007 TOTAL DEPTH 10996 PERF.10155 - 10798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	47	-0-	-13	-0-	2	1	32	3	N	12					114
							13	9									
12	62	N	-0-	-0-	-62	-0-					N	-0-					114
01	31	N	-0-	-0-	-31	-0-					N	-0-					114
02	58	N	-0-	-0-	-58	-0-					N	13					127
03	0	N	-0-	-0-	-0-	-0-					N	-0-	122	1			5
04	0	N	-0-	-0-	-0-	-0-					N	-0-					5

EARP 60 WELL #: 5 RRCID -> 230440 COMPL. DATE 07/30/2007 TOTAL DEPTH 11000 PERF.10212 - 10820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1500	N	992	-0-	-508	-0-	408	1	584	3	N	-0-					72
12	1333	N	961	-0-	-372	-0-	402	1	553	3	N	5					77
							6	9									
01	1027	N	1027	-0-	-0-	-0-	431	1	583	3	N	12	2	8			87
							13	9									
02	1113	N	1113	-0-	-0-	-0-	451	1	655	3	N	6	1	8			92
							7	9									
03	1158	N	1158	-0-	-0-	-0-	463	1	680	3	N	14	67	1	1	8	38
							15	9									
*04	1129	N	1129	-0-	-0-	-0-	419	1	704	3	N	5					43
							6	9									

EARP 60 WELL #: 9 RRCID -> 233123 COMPL. DATE 11/16/2007 TOTAL DEPTH 10974 PERF.10382 - 11144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1837	N	1837	-0-	-0-	-0-	606	1	1196	3	N	32	185	1			27
							35	9									
12	1705	N	1672	-0-	-33	-0-	560	1	1094	3	N	16					43
							18	9									
01	1498	N	1498	-0-	-0-	-0-	523	1	941	3	N	31	12	8			62
							34	9									
02	1769	N	1557	-0-	-212	-0-	535	1	1004	3	N	16	3	8			75
							18	9									
03	1884	N	1884	-0-	-0-	-0-	661	1	1193	3	N	27	5	8			97
							30	9									
*04	1583	N	1583	-0-	-0-	-0-	510	1	1049	3	N	22					119
							24	9									

FLOWERS 61 WELL #: 16 RRCID -> 233477 COMPL. DATE 11/06/2007 TOTAL DEPTH 10900 PERF. 9865 - 10650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					37
12	0	N	-0-	-0-	-0-	-0-					N	-0-					37
01	0	N	-0-	-0-	-0-	-0-					N	-0-					37
02	0	N	-0-	-0-	-0-	-0-					N	-0-					37
03	0	N	-0-	-0-	-0-	-0-					N	-0-					37
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
EARP 60 WELL #: 4 RRCID -> 233990 COMPL. DATE 12/18/2007 TOTAL DEPTH 11019 PERF.10509 - 10866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	-0-	-0-	-750	-0-					N	-0-					48
12	775	N	-0-	-0-	-775	-0-					N	-0-					48
01	620	N	-0-	-0-	-620	-0-					N	-0-					48
02	0	N	-0-	-0-	-0-	-0-					N	-0-					48
03	0	N	-0-	-0-	-0-	-0-					N	-0-					48
04	0	N	-0-	-0-	-0-	-0-					N	-0-					48

EARP 60 WELL #: 6 RRCID -> 233991 COMPL. DATE 12/28/2007 TOTAL DEPTH 10977 PERF.10072 - 11211

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2850	X	2398	-0-	-452	-0-	795 32	1 9	1571	3	N	29					92
12	2759	X	2756	-0-	-3	-0-	912 61	1 9	1783	3	N	55					147
01	2733	X	2733	-0-	-0-	-0-	938 106	1 9	1689	3	N	96	19	8			224
02	2768	X	2768	-0-	-0-	-0-	930 90	1 9	1748	3	N	82	184	1	7	8	115
03	2759	X	2595	-0-	-164	-0-	897 80	1 9	1618	3	N	73	6	8			182
*04	2737	X	2737	-0-	-0-	-0-	875 62	1 9	1800	3	N	56	180	1			58

FLOWERS 61 WELL #: 17 RRCID -> 233998 COMPL. DATE 11/29/2007 TOTAL DEPTH 10950 PERF. 9750 - 10858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2475	N	2475	-0-	-0-	-0-	644 37	1 9	1794	3	N	34					138
12	2480	N	2423	-0-	-57	-0-	620 36	1 9	1767	3	N	33					171
01	2651	N	2651	-0-	-0-	-0-	644 61	1 9	1946	3	N	55	11	8			215
02	2320	N	2315	-0-	-5	-0-	628 37	1 9	1650	3	N	34	187	1	5	8	57
03	2419	N	2419	-0-	-0-	-0-	659 54	1 9	1706	3	N	49	4	8			102
04	2400	N	2346	-0-	-54	-0-	624 39	1 9	1683	3	N	35					137

FLOWERS, R. A. WELL #: 1 RRCID -> 235089 COMPL. DATE 10/29/2007 TOTAL DEPTH 13110 PERF.10051 - 10878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	39	-0-	-111	-0-	39	3			N	-0-					72
12	124	N	-0-	-0-	-124	-0-					N	-0-					72
01	62	N	-0-	-0-	-62	-0-					N	-0-					72
02	29	N	-0-	-0-	-29	-0-					N	-0-					72
03	0	N	-0-	-0-	-0-	-0-					N	-0-					72
04	0	N	-0-	-0-	-0-	-0-					N	-0-					72

FLOWERS 61 WELL #: 22 RRCID -> 235350 COMPL. DATE 02/29/2008 TOTAL DEPTH 10950 PERF. 9699 - 10768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1740	N	1675	-0-	-65	-0-	1655	3	20	9	N	18					127
12	1798	N	1666	-0-	-132	-0-	1647	3	19	9	N	17					144
01	1767	N	1646	-0-	-121	-0-	1620	3	26	9	N	24	2	8			166
02	1624	N	1537	-0-	-87	-0-	1518	3	19	9	N	17	1	8			182
03	1674	N	1608	-0-	-66	-0-	1583	3	25	9	N	23	1	8			204
04	1590	N	1559	-0-	-31	-0-	1544	3	15	9	N	14	178	1	1	8	39

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
EARP 60 WELL #: 8 RRCID -> 235866 COMPL. DATE 11/09/2007 TOTAL DEPTH 11256 PERF. 9908 - 11038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2190	N	2038	-0-	-152	-0-	675	1	1334	3	N	26					180
							29	9									
12	2387	N	1812	-0-	-575	-0-	602	1	1178	3	N	29					209
							32	9									
01	2201	N	1940	-0-	-261	-0-	681	1	1225	3	N	31	185	1	3	8	52
							34	9									
02	1972	N	1734	-0-	-238	-0-	594	1	1116	3	N	22	1	8			73
							24	9									
03	1831	N	1831	-0-	-0-	-0-	643	1	1160	3	N	25	1	8			97
							28	9									
*04	1970	N	1970	-0-	-0-	-0-	634	1	1303	3	N	30					127
							33	9									

FLOWERS 61 WELL #: 1 RRCID -> 236304 COMPL. DATE 03/08/2008 TOTAL DEPTH 11273 PERF.10103 - 10724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2745	N	2745	-0-	-0-	-0-	570	1	2146	3	N	26					113
							29	9									
12	2846	N	2846	-0-	-0-	-0-	649	1	2173	3	N	22					135
							24	9									
01	2480	N	663	-0-	-1817	-0-	611	1	52	9	N	47	19	8			163
02	2639	N	2329	-0-	-310	-0-	586	1	1713	3	N	27	10	8			180
							30	9									
03	2821	N	2724	-0-	-97	-0-	542	1	2156	3	N	24	12	8			192
							26	9									
*04	2630	N	2630	-0-	-0-	-0-	538	1	2073	3	N	17	177	1			32
							19	9									

ISAACS 1 WELL #: 7H RRCID -> 237514 COMPL. DATE 05/24/2008 TOTAL DEPTH 9996 PERF.10527 - 12190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3750	X	3170	-0-	-580	-0-	3083	3	87	9	N	79					223
12	3844	X	2538	-0-	-1306	-0-	2486	3	52	9	N	47	187	1			83
01	3596	X	2493	-0-	-1103	-0-	2441	3	52	9	N	47					130
02	3374	X	3374	-0-	-0-	-0-	3265	3	109	9	N	99					229
03	3574	X	3574	-0-	-0-	-0-	3440	3	134	9	N	122	179	1			172
04	3180	X	2555	-0-	-625	-0-	2487	3	68	9	N	62					234

CAMPBELL 53 WELL #: 8H RRCID -> 237521 COMPL. DATE 04/11/2008 TOTAL DEPTH 10761 PERF.11284 - 12888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6588	X	6588	-0-	-0-	-0-	658	1	5864	3	N	60					160
							66	9									
12	6789	X	6414	-0-	-375	-0-	632	1	5728	3	N	49					209
							54	9									
01	6789	X	6617	-0-	-172	-0-	652	1	5867	3	N	89	190	1	14	8	94
							98	9									
02	6380	X	5602	-0-	-778	-0-	567	1	4945	3	N	82	6	8			170
							90	9									
03	6820	X	6286	-0-	-534	-0-	635	1	5565	3	N	78	191	1	7	8	50
							86	9									
04	6600	X	5971	-0-	-629	-0-	602	1	5299	3	N	64					114
							70	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

EARP 60 WELL #: 10H RRCID -> 237525 COMPL. DATE 04/09/2008 TOTAL DEPTH 10742 PERF.11377 - 13620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6540	X	4311	-0-	-2229	-0-	574	1	3650	3	N	79					169
							87	9									
12	7378	X	4396	-0-	-2982	-0-	568	1	3748	3	N	73					242
							80	9									
01	6758	X	4444	-0-	-2314	-0-	608	1	3707	3	N	117	192	1	14	8	153
							129	9									
02	5510	X	4454	-0-	-1056	-0-	628	1	3741	3	N	77	7	8			223
							85	9									
03	4650	X	4492	-0-	-158	-0-	619	1	3764	3	N	99	190	1	8	8	124
							109	9									
04	4320	X	4086	-0-	-234	-0-	571	1	3435	3	N	73					197
							80	9									

FLOWERS 61 WELL #: 21 RRCID -> 241292 COMPL. DATE 07/02/2008 TOTAL DEPTH 10900 PERF. 9660 - 10726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2130	N	2048	-0-	-82	-0-	2015	3	33	9	N	30					122
12	2201	N	2094	-0-	-107	-0-	2058	3	36	9	N	33	1	8			154
01	2170	N	2017	-0-	-153	-0-	1971	3	46	9	N	42	2	8			194
02	1972	N	1944	-0-	-28	-0-	1908	3	36	9	N	33	1	8			226
03	2110	N	2110	-0-	-0-	-0-	2064	3	46	9	N	42	184	1	1	8	83
*04	2003	N	2003	-0-	-0-	-0-	1970	3	33	9	N	30					113

FLOWERS 61 WELL #: 18H RRCID -> 242616 COMPL. DATE 06/30/2008 TOTAL DEPTH 10587 PERF.10880 - 12512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6000	X	6000	-0-	-0-	-0-	5943	3	57	9	N	52					239
12	6154	X	6154	-0-	-0-	-0-	6096	3	58	9	N	53	188	1			104
01	6059	X	6059	-0-	-0-	-0-	5990	3	69	9	N	63	5	8			162
02	5653	X	5653	-0-	-0-	-0-	5597	3	56	9	N	51	3	8			210
03	5947	X	5947	-0-	-0-	-0-	5891	3	56	9	N	51	186	1	3	8	72
*04	5678	X	5678	-0-	-0-	-0-	5628	3	50	9	N	45					117

CAMPBELL, J. C. WELL #: 373H RRCID -> 242683 COMPL. DATE 08/25/2008 TOTAL DEPTH 10753 PERF.11125 - 12772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3480	X	3240	-0-	-240	-0-	3205	3	35	9	N	32					153
12	3565	X	3362	-0-	-203	-0-	3290	3	72	9	N	65					218
01	3503	X	3292	-0-	-211	-0-	3239	3	53	9	N	48	186	1	12	8	68
02	3248	X	3076	-0-	-172	-0-	3017	3	59	9	N	54	5	8			117
03	3410	X	3292	-0-	-118	-0-	3233	3	59	9	N	54	6	8			165
04	3240	X	3147	-0-	-93	-0-	3080	3	67	9	N	61	183	1			43

EARP 60 WELL #: 13 RRCID -> 244613 COMPL. DATE 11/04/2008 TOTAL DEPTH 11000 PERF. 9506 - 10712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9510	X	8554	-0-	-956	-0-	8408	3	146	9	N	133	192	1			121
12	9455	X	8158	-0-	-1297	-0-	7976	3	182	9	N	165	191	1			95
01	9455	X	8179	-0-	-1276	-0-	8012	3	167	9	N	152	5	8			242
02	8845	X	7540	-0-	-1305	-0-	7435	3	105	9	N	95	192	1	3	8	142
03	9393	X	8045	-0-	-1348	-0-	7848	3	197	9	N	179	188	1	3	8	130
04	8550	X	7724	-0-	-826	-0-	7583	3	141	9	N	128					258

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

CAMPBELL 53 WELL #: 9H RRCID -> 245254 COMPL. DATE 09/08/2008 TOTAL DEPTH 10732 PERF.10900 - 12954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7200	X	5828	-0-	-1372	-0-	578 100	1 9	5150	3	N	91					250
12	7223	X	5907	-0-	-1316	-0-	576 105	1 9	5226	3	N	95	180	1			165
01	7223	X	5662	-0-	-1561	-0-	555 118	1 9	4989	3	N	107	189	1	12	8	71
02	5974	X	5430	-0-	-544	-0-	548 103	1 9	4779	3	N	94	6	8			159
03	6386	X	5537	-0-	-849	-0-	555 116	1 9	4866	3	N	105	190	1	7	8	67
04	5820	X	5522	-0-	-298	-0-	553 99	1 9	4870	3	N	90					157

CAMPBELL 56 WELL #: 6H RRCID -> 245257 COMPL. DATE 04/12/2008 TOTAL DEPTH 10107 PERF.10698 - 12446

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ISAACS WELL #: 2207 RRCID -> 245268 COMPL. DATE 02/26/2007 TOTAL DEPTH 11473 PERF. 9956 - 10260

11	240	N	155	-0-	-85	-0-	155	3			N	-0-					106
12	248	N	-0-	-0-	-248	-0-					N	-0-					106
01	217	N	-0-	-0-	-217	-0-					N	-0-					106
02	145	N	-0-	-0-	-145	-0-					N	-0-					106
03	0	N	-0-	-0-	-0-	-0-					N	-0-					106
04	0	N	-0-	-0-	-0-	-0-					N	-0-					106

FLOWERS 61 WELL #: 23 RRCID -> 251371 COMPL. DATE 12/29/2008 TOTAL DEPTH 10955 PERF. 9655 - 10852

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS 84 WELL #: 11H RRCID -> 251724 COMPL. DATE 07/21/2008 TOTAL DEPTH 10800 PERF.10190 - 14008

11	13920	X	12282	-0-	-1638	-0-	431 237	1 9	11614	3	N	215	181	1	2	8	239
12	14136	X	11547	-0-	-2589	-0-	441 242	1 9	10864	3	N	220	181	1	1	8	277
01	14136	X	11797	-0-	-2339	-0-	469 219	1 9	11109	3	N	199	363	1	19	8	94
02	12702	X	10053	-0-	-2649	-0-	431 268	1 9	9354	3	N	244	181	1	3	8	154
03	12710	X	10456	-0-	-2254	-0-	481 235	1 9	9740	3	N	214	182	1	4	8	182
04	12270	X	10860	-0-	-1410	-0-	448 224	1 9	10188	3	N	204	184	1	2	8	200

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

FLOWERS 61 WELL #: 19H RRCID -> 252711 COMPL. DATE 05/23/2008 TOTAL DEPTH 10395 PERF.10708 - 12846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3030	X	2868	-0-	-162	-0-	2839	3	29	9	N	26	1	8			212
12	3069	X	2897	-0-	-172	-0-	2853	3	44	9	N	40	169	1			83
01	3069	X	2900	-0-	-169	-0-	2846	3	54	9	N	49	3	8			129
02	2842	X	2825	-0-	-17	-0-	2764	3	61	9	N	55	1	8			183
03	2976	X	2881	-0-	-95	-0-	2839	3	42	9	N	38	179	1	2	8	40
04	2880	X	2728	-0-	-152	-0-	2698	3	30	9	N	27					67

EARP 60 WELL #: 11H RRCID -> 252714 COMPL. DATE 08/18/2008 TOTAL DEPTH 10725 PERF.11151 - 13478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4562	X	4562	-0-	-0-	-0-	816	1	3660	3	N	78					266
							86	9									
12	4573	X	4573	-0-	-0-	-0-	796	1	3689	3	N	80	184	1			162
							88	9									
01	4836	X	4596	-0-	-240	-0-	853	1	3622	3	N	110	14	8			258
							121	9									
02	4524	X	3153	-0-	-1371	-0-	690	1	2387	3	N	69	188	1	5	8	134
							76	9									
03	4836	X	4411	-0-	-425	-0-	795	1	3522	3	N	85	4	8			215
							94	9									
04	4560	X	4421	-0-	-139	-0-	834	1	3498	3	N	81	182	1			114
							89	9									

WIGGINS 54 WELL #: 5H RRCID -> 255342 COMPL. DATE 10/11/2009 TOTAL DEPTH 10805 PERF.11070 - 14745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14700	X	13396	-0-	-1304	-0-	13275	3	121	9	N	110	191	1			224
12	15190	X	12685	-0-	-2505	-0-	12521	3	164	9	N	149	190	1			183
01	14570	X	13664	-0-	-906	-0-	13508	3	156	9	N	142	187	1			138
02	13340	X	12262	-0-	-1078	-0-	12123	3	139	9	N	126	2	8			262
03	13857	X	12725	-0-	-1132	-0-	12582	3	143	9	N	130	190	1			202
04	13410	X	12213	-0-	-1197	-0-	12080	3	133	9	N	121	187	1			136

FLOWERS 84 WELL #: 14H RRCID -> 256632 COMPL. DATE 12/26/2009 TOTAL DEPTH 9963 PERF.10220 - 13800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8730	X	8226	-0-	-504	-0-	1320	1	6645	3	N	237	366	1	1	8	194
							261	9									
12	8835	X	8421	-0-	-414	-0-	1219	1	6912	3	N	264	182	1			276
							290	9									
01	8804	X	8534	-0-	-270	-0-	1272	1	6924	3	N	307	371	1	44	8	168
							338	9									
02	8236	X	7771	-0-	-465	-0-	1074	1	6421	3	N	251	184	1	21	8	214
							276	9									
03	8494	X	8449	-0-	-45	-0-	1355	1	6746	3	N	316	366	1	22	8	142
							348	9									
04	8250	X	8111	-0-	-139	-0-	1311	1	6539	3	N	237	184	1			195
							261	9									

CAMPBELL, J.C. 37 WELL #: 4H RRCID -> 278337 COMPL. DATE 06/29/2014 TOTAL DEPTH 10672 PERF.10610 - 15247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	54270	X	31923	-0-	-22347	-0-	31439	3	484	9	N	440	376	1			454
12	56079	X	31006	-0-	-25073	-0-	30435	3	571	9	N	519	561	1			412
01	39308	X	28480	-0-	-10828	-0-	28044	3	436	9	N	396	189	1			619
02	34945	X	26360	-0-	-8585	-0-	91	1	25854	3	N	377	736	1			260
							415	9									
03	33170	X	28142	-0-	-5028	-0-	834	1	26882	3	N	387	367	1			280
							426	9									
04	31920	X	26412	-0-	-5508	-0-	886	1	25149	3	N	343	366	1			257
							377	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. 153438
EARP "58" WELL #: 2 RRCID -> 219106 COMPL. DATE N/A TOTAL DEPTH 11600 PERF. 9603 - 10760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2490	X	2383	-0-	-107	-0-	857	1	1513	3	N	12					174
							13	9									
12	3007	X	2383	-0-	-624	-0-	871	1	1459	3	N	48	1	8			221
							53	9									
01	3007	X	2078	-0-	-929	-0-	876	1	1163	3	N	35	5	8			251
							39	9									
02	2813	X	2395	-0-	-418	-0-	880	1	1487	3	N	25	181	1	3	8	92
							28	9									
03	2462	X	2462	-0-	-0-	-0-	908	1	1499	3	N	50	3	8			139
							55	9									
04	2370	X	2078	-0-	-292	-0-	856	1	1202	3	N	18					157
							20	9									

EARP "59" WELL #: 3 RRCID -> 220052 COMPL. DATE N/A TOTAL DEPTH 11000 PERF.10218 - 10795

11	180	N	163	-0-	-17	-0-	146	2	17	9	N	15					209
12	180	N	180	-0-	-0-	-0-	154	2	26	9	N	24	179	1			54
01	186	N	169	-0-	-17	-0-	147	2	22	9	N	20					74
02	147	N	147	-0-	-0-	-0-	127	2	20	9	N	18					92
03	186	N	157	-0-	-29	-0-	122	2	35	9	N	32					124
04	150	N	147	-0-	-3	-0-	127	2	20	9	N	18					142

DILLMAN WELL #: 6055 RRCID -> 220063 COMPL. DATE 09/13/2006 TOTAL DEPTH 11610 PERF. 9808 - 10878

11	1020	N	1012	-0-	-8	-0-	990	3	22	9	N	20					239
12	1025	N	1025	-0-	-0-	-0-	1006	3	19	9	N	17					256
01	1147	N	1110	-0-	-37	-0-	1088	3	22	9	N	20					276
02	1029	N	1029	-0-	-0-	-0-	1015	3	14	9	N	13					289
03	1128	N	1128	-0-	-0-	-0-	1103	3	25	9	N	23					312
*04	1102	N	1102	-0-	-0-	-0-	1072	3	30	9	N	27					339

EARP "58" WELL #: 3 RRCID -> 220604 COMPL. DATE 10/11/2006 TOTAL DEPTH 10950 PERF. 9634 - 10790

11	2462	N	2462	-0-	-0-	-0-	783	1	1624	3	N	50					130
							55	9									
12	2494	N	2494	-0-	-0-	-0-	801	1	1634	3	N	54					184
							59	9									
01	2267	N	2267	-0-	-0-	-0-	788	1	1424	3	N	50	186	1	11	8	37
							55	9									
02	1800	N	1800	-0-	-0-	-0-	715	1	1046	3	N	35	7	8			65
							39	9									
03	2045	N	2045	-0-	-0-	-0-	792	1	1184	3	N	63	6	8			122
							69	9									
04	1830	N	1737	-0-	-93	-0-	736	1	938	3	N	57					179
							63	9									

WEBB 194 WELL #: 5 RRCID -> 222939 COMPL. DATE N/A TOTAL DEPTH 11500 PERF.10056 - 10594

11	1575	N	1575	-0-	-0-	-0-	1557	2	18	9	N	16					159
12	1514	N	1514	-0-	-0-	-0-	1494	2	20	9	N	18					177
01	1427	N	1427	-0-	-0-	-0-	1403	2	24	9	N	22					199
02	1537	N	1364	-0-	-173	-0-	1345	2	19	9	N	17					216
03	1519	N	1451	-0-	-68	-0-	1437	2	14	9	N	13					229
04	1380	N	1361	-0-	-19	-0-	1339	2	22	9	N	20					249

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. //CONT.// 153438
EARP "59" WELL #: 4 RRCID -> 224303 COMPL. DATE 12/24/2007 TOTAL DEPTH 11650 PERF. 9661 - 10803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2139	N	2139	-0-	-0-	-0-	2085	2	54	9	N	49	1	8			230
12	2139	N	2034	-0-	-105	-0-	1987	2	47	9	N	43	182	1	2	8	89
01	2139	N	1772	-0-	-367	-0-	1741	2	31	9	N	28	3	8			114
02	2001	N	1616	-0-	-385	-0-	1598	2	18	9	N	16	1	8			129
03	2046	N	1890	-0-	-156	-0-	1843	2	47	9	N	43	2	8			170
04	1710	N	1478	-0-	-232	-0-	1446	2	32	9	N	29	2	8			197

EARP 59 WELL #: 5 RRCID -> 227016 COMPL. DATE 03/18/2007 TOTAL DEPTH 11000 PERF. 9955 - 10665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3990	X	3747	-0-	-243	-0-	1645	1	1996	2	N	96	179	1	1	8	143
							106	9									
12	4123	X	3370	-0-	-753	-0-	1705	1	1591	2	N	67					210
							74	9									
01	4123	X	3058	-0-	-1065	-0-	1400	1	1561	2	N	88	180	1	18	8	100
							97	9									
02	3828	X	3116	-0-	-712	-0-	1432	1	1639	2	N	41	9	8			132
							45	9									
03	3999	X	2866	-0-	-1133	-0-	1572	1	1182	2	N	102	9	8			225
							112	9									
04	3750	X	3323	-0-	-427	-0-	1590	1	1720	2	N	12					237
							13	9									

EARP 58 WELL #: 4 RRCID -> 227945 COMPL. DATE 03/18/2007 TOTAL DEPTH 11600 PERF. 9594 - 10784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4170	X	4089	-0-	-81	-0-	1595	1	2455	2	N	35					209
							39	9									
12	4309	X	3995	-0-	-314	-0-	1687	1	2272	2	N	33	1	8			241
							36	9									
01	4309	X	3637	-0-	-672	-0-	1574	1	2000	2	N	57	185	1	13	8	100
							63	9									
02	3944	X	3939	-0-	-5	-0-	1515	1	2369	2	N	50	11	8			139
							55	9									
03	4216	X	4136	-0-	-80	-0-	1655	1	2425	2	N	51	6	8			184
							56	9									
04	4080	X	3954	-0-	-126	-0-	1650	1	2269	2	N	32					216
							35	9									

MENDOTA RANCH 63 WELL #: 7 RRCID -> 231005 COMPL. DATE 08/21/2007 TOTAL DEPTH 11470 PERF.10109 - 10866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1410	N	1160	-0-	-250	-0-	1148	3	12	9	N	11	1	8			194
12	1488	N	1460	-0-	-28	-0-	1450	3	10	9	N	9	1	8			202
01	1488	N	1264	-0-	-224	-0-	1234	3	30	9	N	27	7	8			222
02	1263	N	1263	-0-	-0-	-0-	1259	3	4	9	N	4	1	8			225
03	1457	N	1334	-0-	-123	-0-	1315	3	19	9	N	17	2	8			240
*04	1295	N	1295	-0-	-0-	-0-	1283	3	12	9	N	11	2	8			249

KAUFMAN 81 WELL #: 9 RRCID -> 232593 COMPL. DATE 08/08/2007 TOTAL DEPTH 11500 PERF.10016 - 10671

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	102	-0-	-48	-0-	102	2			N	-0-					20
12	155	N	66	-0-	-89	-0-	66	2			N	-0-					20
01	155	N	133	-0-	-22	-0-	133	2			N	-0-					20
02	181	N	181	-0-	-0-	-0-	181	2			N	-0-					20
03	186	N	186	-0-	-0-	-0-	186	2			N	-0-					20
*04	159	N	159	-0-	-0-	-0-	159	2			N	-0-					20

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. //CONT.// 153438
FLOWERS-LISTON 62 WELL #: 8062 RRCID -> 232635 COMPL. DATE 10/17/2007 TOTAL DEPTH 11000 PERF.10008 - 10878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	870	X	494	-0-	-376	-0-	482	2	12	9	N	11	1	8			110
12	682	X	645	-0-	-37	-0-	60	2	557	3	N	25	1	8			134
							28	9									
01	899	X	58	-0-	-841	-0-	58	2			N	-0-					134
02	1182	X	1182	-0-	-0-	-0-	650	2	482	3	N	45	2	8			177
							50	9									
03	899	X	455	-0-	-444	-0-	435	2	20	9	N	18	1	8			194
*04	795	X	795	-0-	-0-	-0-	353	2	418	3	N	22	183	1	2	8	31
							24	9									

FLOWERS-LISTON 62 WELL #: 9 RRCID -> 233465 COMPL. DATE 10/23/2007 TOTAL DEPTH 11000 PERF.10138 - 10770

11	4140	X	2735	-0-	-1405	-0-	630	1	2084	3	N	19	188	1	1	8	50
							21	9									
12	3286	X	3069	-0-	-217	-0-	651	1	2404	3	N	13	2	8			61
							14	9									
01	3131	X	2578	-0-	-553	-0-	651	1	1910	3	N	15	10	8			66
							17	9									
02	2929	X	2446	-0-	-483	-0-	597	1	1820	3	N	26	2	8			90
							29	9									
03	3503	X	3503	-0-	-0-	-0-	651	1	2844	3	N	7	1	8			96
							8	9									
*04	3456	X	3456	-0-	-0-	-0-	630	1	2792	3	N	31	2	8			125
							34	9									

EARP 58 WELL #: 5H RRCID -> 234545 COMPL. DATE 01/20/2008 TOTAL DEPTH 10632 PERF.11194 - 12602

11	4020	X	3349	-0-	-671	-0-	1345	1	1965	3	N	35					258
							39	9									
12	4123	X	4091	-0-	-32	-0-	1513	1	2549	3	N	26	189	1			95
							29	9									
01	4309	X	3610	-0-	-699	-0-	1600	1	1921	3	N	81	22	8			154
							89	9									
02	4067	X	4067	-0-	-0-	-0-	1556	1	2458	3	N	48	12	8			190
							53	9									
03	4341	X	4341	-0-	-0-	-0-	1696	1	2587	3	N	53	11	8			232
							58	9									
04	3960	X	3928	-0-	-32	-0-	1579	1	2313	3	N	33	183	1			82
							36	9									

MOORE, W. H. WELL #: 8 RRCID -> 234841 COMPL. DATE 12/10/2007 TOTAL DEPTH 11500 PERF. 9530 - 10698

11	5595	X	5595	-0-	-0-	-0-	1542	1	1316	2	N	99	2	8			214
							2628	3	109	9							
12	4238	X	4238	-0-	-0-	-0-	1540	1	1265	2	N	92	180	1	2	8	124
							1332	3	101	9							
01	3733	X	3733	-0-	-0-	-0-	1609	1	1139	2	N	99	6	8			217
							876	3	109	9							
02	3385	X	3385	-0-	-0-	-0-	1375	1	1149	2	N	59	179	1	3	8	94
							796	3	65	9							
03	3637	X	3637	-0-	-0-	-0-	1602	1	1498	2	N	48	3	8			139
							484	3	53	9							
*04	3512	X	3512	-0-	-0-	-0-	1623	1	1244	2	N	26	3	8			162
							616	3	29	9							

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. //CONT.// 153438

JAMESON 57 WELL #: 2 RRCID -> 241466 COMPL. DATE 04/02/2008 TOTAL DEPTH 11505 PERF. 9503 - 10642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1530	N	867	-0-	-663	-0-	847	3	20	9	N	18					115
12	1612	N	609	-0-	-1003	-0-	588	3	21	9	N	19					134
01	868	N	819	-0-	-49	-0-	798	3	21	9	N	19	1	8			152
02	841	N	670	-0-	-171	-0-	659	3	11	9	N	10					162
03	801	N	801	-0-	-0-	-0-	781	3	20	9	N	18	1	8			179
04	780	N	751	-0-	-29	-0-	731	3	20	9	N	18					197

JAMESON 57 WELL #: 4H RRCID -> 251480 COMPL. DATE 12/09/2008 TOTAL DEPTH 10538 PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

FLOWERS 84 WELL #: 12H RRCID -> 252764 COMPL. DATE 12/30/2008 TOTAL DEPTH 10709 PERF. 10970 - 13399

11	10530	X	9938	-0-	-592	-0-	9804	3	134	9	N	122	186	1	1	8	130
12	10571	X	8962	-0-	-1609	-0-	8835	3	127	9	N	115					245
01	10478	X	9250	-0-	-1228	-0-	353	2	8775	3	N	111	190	1	3	8	163
							122	9									
02	9802	X	9468	-0-	-334	-0-	99	2	9241	3	N	116	188	1	1	8	90
							128	9									
03	10478	X	9933	-0-	-545	-0-	9803	3	130	9	N	118	1	8			207
04	9930	X	9371	-0-	-559	-0-	11	2	9240	3	N	109	176	1			140
							120	9									

FLOWERS TRUST 'A' WELL #: 12H RRCID -> 252891 COMPL. DATE 01/15/2008 TOTAL DEPTH 10146 PERF. 9948 - 9990

11	4980	X	4026	-0-	-954	-0-	1439	1	2540	2	N	43	8	8			210
							47	9									
12	5146	X	3921	-0-	-1225	-0-	1338	1	2550	2	N	30	8	8			232
							33	9									
01	5297	X	5297	-0-	-0-	-0-	1529	1	3683	2	N	77	189	1	36	8	84
							85	9									
02	4971	X	4971	-0-	-0-	-0-	1467	1	3467	2	N	34	9	8			109
							37	9									
03	4898	X	4054	-0-	-844	-0-	1689	1	1142	2	N	60	10	8			159
							1157	3	66	9							
04	5130	X	4021	-0-	-1109	-0-	1650	1	1202	2	N	58	14	8			203
							1105	3	64	9							

ISAACS 207 WELL #: 8H RRCID -> 265416 COMPL. DATE 08/29/2011 TOTAL DEPTH 9979 PERF. 10099 - 14920

11	20490	X	18711	-0-	-1779	-0-	18341	3	370	9	N	336	189	1			433
12	20739	X	18837	-0-	-1902	-0-	18494	3	343	9	N	312	186	1			559
01	20274	X	18163	-0-	-2111	-0-	17781	3	382	9	N	347	552	1			354
02	18966	X	16818	-0-	-2148	-0-	16465	3	353	9	N	321	372	1			303
03	19344	X	17586	-0-	-1758	-0-	17180	3	406	9	N	369	363	1			309
04	18720	X	16520	-0-	-2200	-0-	16093	3	427	9	N	388	368	1			329

DILLMAN 55 WELL #: 1H RRCID -> 267150 COMPL. DATE 12/12/2011 TOTAL DEPTH 10963 PERF. 11238 - 13409

11	9060	X	6863	-0-	-2197	-0-	6823	3	40	9	N	36					275
12	9083	X	7790	-0-	-1293	-0-	7720	3	70	9	N	64					339
01	8897	X	7629	-0-	-1268	-0-	7493	3	136	9	N	124					463
02	8149	X	7352	-0-	-797	-0-	7285	3	67	9	N	61	186	1			338
03	8649	X	7874	-0-	-775	-0-	7813	3	61	9	N	55	184	1			209
04	7530	X	7315	-0-	-215	-0-	7248	3	67	9	N	61					270

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
DEVON ENERGY PRODUCTION CO, L.P. 216378
MENDOTA RANCH 30 WELL #: 3 RRCID -> 229595 COMPL. DATE 04/05/2007 TOTAL DEPTH 12000 PERF.10452 - 11100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	95	-0-	-25	-0-	51	3	44	9	Y	40					65
12	93	N	70	-0-	-23	-0-	64	3	6	9	Y	5					70
01	126	N	126	-0-	-0-	-0-	112	3	14	9	Y	13					83
02	171	N	171	-0-	-0-	-0-	152	3	19	9	Y	17					100
03	116	N	116	-0-	-0-	-0-	107	3	9	9	Y	8					108
04	120	N	100	-0-	-20	-0-	96	3	4	9	Y	4					112

FIELDS-MAHLER 98 WELL #: 14H RRCID -> 268644 COMPL. DATE 04/06/2012 TOTAL DEPTH 9319 PERF. 9370 - 14093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6990	X	3151	-0-	-3839	-0-	3059	3	92	9	Y	84	178	1			85
12	6665	X	4577	-0-	-2088	-0-	4481	3	96	9	Y	87					172
01	5535	X	5535	-0-	-0-	-0-	5425	3	110	9	Y	100	180	1			92
02	5260	X	5260	-0-	-0-	-0-	5152	3	108	9	Y	98					190
03	5093	X	5093	-0-	-0-	-0-	4974	3	119	9	Y	108	179	1			119
04	5370	X	5367	-0-	-3	-0-	5243	3	124	9	Y	113					232

FLOWERS B 5 WELL #: 18H RRCID -> 271112 COMPL. DATE 05/17/2012 TOTAL DEPTH 9716 PERF. 9780 - 13082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10680	X	9800	-0-	-880	-0-	9518	3	282	9	Y	256	359	1			117
12	10974	X	9352	-0-	-1622	-0-	9136	3	216	9	Y	196	238	1			75
01	10726	X	9183	-0-	-1543	-0-	8972	3	211	9	Y	192	192	1			75
02	9694	X	9694	-0-	-0-	-0-	9423	3	271	9	Y	246	142	1			179
03	10529	X	10529	-0-	-0-	-0-	10241	3	288	9	Y	262	364	1			77
*04	10655	X	10655	-0-	-0-	-0-	10339	3	316	9	Y	287	178	1			186

ENERVEST OPERATING, L.L.C. 252131
COFFEE 1 WELL #: 5 RRCID -> 229570 COMPL. DATE 05/29/2007 TOTAL DEPTH 11460 PERF. 9632 - 10864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					77
12	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					77
01	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					77
02	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					77
03	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					77
04	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					77

COFFEE 1 WELL #: 2 RRCID -> 230977 COMPL. DATE 07/23/2007 TOTAL DEPTH 11725 PERF.10442 - 11170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					23
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					23
01	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					23
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					23
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					23
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					23

COFFEE 12 WELL #: 4 RRCID -> 233456 COMPL. DATE 08/16/2007 TOTAL DEPTH 11450 PERF. 9518 - 11218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1770	N	NO RPT	-0-	-1770	-0-					N	NO RPT					164
12	1705	N	NO RPT	-0-	-1705	-0-					N	NO RPT					164
01	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					164
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					164
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					164
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					164

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
ENERVEST OPERATING, L.L.C. //CONT.// 252131
COFFEE 1 WELL #: 7 RRCID -> 234217 COMPL. DATE 04/04/2007 TOTAL DEPTH 11690 PERF. 9832 - 11206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					38
12	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					38
01	DELQ PR		NO RPT	-0-	-0-	-0-					Y	NO RPT					38
02	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					38
03	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					38
04	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					38

JONES ENERGY, LLC 441132
MENDOTA RANCH WELL #: 230H RRCID -> 242356 COMPL. DATE 05/28/2008 TOTAL DEPTH 10702 PERF.11233 - 13699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					182
12	1426	X	-0-	-0-	-1426	-0-					N	-0-					182
01	0	N	-0-	-0-	-0-	-0-					N	-0-					182
02	0	N	-0-	-0-	-0-	-0-					N	-0-					182
03	0	N	-0-	-0-	-0-	-0-					N	-0-					182
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					182

VOLLMERT TRUST WELL #: 3031H RRCID -> 246765 COMPL. DATE 10/30/2008 TOTAL DEPTH 10600 PERF.11007 - 13945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1578	X	1578	-0-	-0-	-0-	1578	2			N	-0-					592
12	2583	X	2583	-0-	-0-	-0-	2465	2	118	9	N	107					699
01	1452	X	1452	-0-	-0-	-0-	1430	2	22	9	N	20					719
02	3928	X	3928	-0-	-0-	-0-	3922	2	6	9	N	5					724
*03	3332	X	3332	-0-	-0-	-0-	3332	2			N	-0-					724
04	1020	N	NO RPT	-0-	-1020	-0-					N	NO RPT					724

VOLLMERT TRUST SL WELL #: 4031H RRCID -> 246766 COMPL. DATE 01/08/2009 TOTAL DEPTH 10710 PERF.11160 - 15088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8550	X	3369	-0-	-5181	-0-	164	1	3119	2	N	78	191	1			595
							86	9									
12	4391	X	4391	-0-	-0-	-0-	219	1	4172	2	N	-0-					595
01	5921	X	4120	-0-	-1801	-0-	200	1	3800	2	N	109					704
							120	9									
02	4611	X	2866	-0-	-1745	-0-	140	1	2663	2	N	57	188	1			573
							63	9									
03	4123	X	3898	-0-	-225	-0-	192	1	3645	2	N	55					628
							61	9									
04	4260	X	NO RPT	-0-	-4260	-0-					N	NO RPT					628

MENDOTA RANCH WELL #: 3030H RRCID -> 247862 COMPL. DATE 01/01/2009 TOTAL DEPTH 10709 PERF.10953 - 13391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5511	X	5511	-0-	-0-	-0-	5459	2	52	9	N	47	185	1			1288
12	5221	X	5221	-0-	-0-	-0-	5149	2	72	9	N	65					1353
01	5983	X	5034	-0-	-949	-0-	4960	2	74	9	N	67	189	1			1231
02	5597	X	5013	-0-	-584	-0-	4956	2	57	9	N	52					1283
03	5704	X	5284	-0-	-420	-0-	5196	2	88	9	N	80					1363
04	5520	X	NO RPT	-0-	-5520	-0-					N	NO RPT					1363

VOLLMERT TRUST WELL #: 2031H RRCID -> 251461 COMPL. DATE 09/09/2008 TOTAL DEPTH 10709 PERF. 9600 - 13897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					25
12	0	X	-0-	-0-	-0-	-0-					N	-0-					25
01	5425	X	-0-	-0-	-5425	-0-					N	-0-					25
02	0	X	-0-	-0-	-0-	-0-					N	8					33
03	0	X	-0-	-0-	-0-	-0-					N	-0-					33
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					33

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
JONES ENERGY, LLC //CONT.// 441132
MENDOTA RANCH SL WELL #: 430H RRCID -> 252376 COMPL. DATE 05/27/2009 TOTAL DEPTH 10823 PERF.11147 - 13764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1830	X	150	-0-	-1680	-0-	7	1	143	2	N	-0-					428
12	1523	N	1523	-0-	-0-	-0-	76	1	1447	2	N	-0-					428
01	1023	N	147	-0-	-876	-0-	7	1	132	2	N	7	176	1			259
							8	9									
02	145	N	-0-	-0-	-145	-0-					N	-0-					259
03	0	N	-0-	-0-	-0-	-0-					N	-0-					259
04	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					259

MENDOTA RANCH 38 WELL #: 1H RRCID -> 265131 COMPL. DATE 06/13/2010 TOTAL DEPTH 9964 PERF.10490 - 14764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3333	X	3333	-0-	-0-	-0-	3014	2	319	9	N	290	184	1			830
12	2914	X	2420	-0-	-494	-0-	2178	2	242	9	N	220	183	1			867
01	2914	X	2825	-0-	-89	-0-	2537	2	288	9	N	262	184	1			945
*02	2726	X	2071	-0-	-655	-0-	239	1	1506	2	N	296	533	1			708
							326	9									
03	2914	X	1779	-0-	-1135	-0-	239	1	1540	2	N	-0-	185	1			523
04	2820	X	NO RPT	-0-	-2820	-0-					N	NO RPT					523

VOLLMERT TRUST WELL #: 531H RRCID -> 266386 COMPL. DATE 03/29/2012 TOTAL DEPTH 10557 PERF.10557 - 14900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14880	X	11009	-0-	-3871	-0-	10840	2	169	9	N	154	191	1			1521
12	157	X	157	-0-	-0-	-0-	157	2			N	-0-					1521
01	15314	X	932	-0-	-14382	-0-	932	2			N	-0-					1521
*02	14326	X	8676	-0-	-5650	-0-	8483	2	193	9	N	175					1696
03	14818	X	8950	-0-	-5868	-0-	8796	2	154	9	N	140	184	1			1652
04	11010	X	NO RPT	-0-	-11010	-0-					N	NO RPT					1652

MENDOTA RANCH 36 WELL #: 11H RRCID -> 268478 COMPL. DATE 12/08/2011 TOTAL DEPTH 10620 PERF.11109 - 15089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		11483	-0-	11483	45169	11369	2	114	9	N	104	189	1			635
12	T. A.		14294	-0-	14294	59463	14141	2	153	9	N	139	190	1			584
01	75229	X	15766	-0-	-59463	-0-	15496	2	270	9	N	245	184	1			645
*02	15026	X	15026	-0-	-0-	-0-	1914	1	12923	2	N	172	190	1			627
							189	9									
*03	16170	X	16170	-0-	-0-	-0-	2056	1	13914	2	N	182					809
							200	9									
04	15270	X	NO RPT	-0-	-15270	-0-					N	NO RPT					809

MENDOTA RANCH 36 WELL #: 12H RRCID -> 268486 COMPL. DATE 07/24/2012 TOTAL DEPTH 10651 PERF.10917 - 14588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					273
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					273
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					273
*02	T. A.		-0-	-0-	-0-	-0-					N	-0-					273
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					273
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					273

LE NORMAN OPERATING LLC 491579
HARDIN 77 WELL #: 2 RRCID -> 227388 COMPL. DATE 02/18/2008 TOTAL DEPTH 11614 PERF.10190 - 11466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
LE NORMAN OPERATING LLC //CONT.// 491579
HARDIN 77 SWD WELL #: 1 RRCID -> 230515 COMPL. DATE 09/27/2007 TOTAL DEPTH 5010 PERF. 4465 - 4870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HARDIN 77 WELL #: 4 RRCID -> 236323 COMPL. DATE 04/03/2008 TOTAL DEPTH 12004 PERF.10078 - 11344

11	780	N	780	-0-	-0-	-0-	691	2	89	9	N	81	188	1			130
12	765	N	765	-0-	-0-	-0-	669	2	96	9	N	87					217
01	806	N	474	-0-	-332	-0-	383	2	91	9	N	83					300
02	754	N	308	-0-	-446	-0-	276	2	32	9	N	29	191	1			138
03	775	N	341	-0-	-434	-0-	322	2	19	9	N	17					155
04	450	N	371	-0-	-79	-0-	349	2	22	9	N	20					175

HARDIN 77 WELL #: 2H RRCID -> 277949 COMPL. DATE 12/23/2014 TOTAL DEPTH 10748 PERF.10994 - 15283

11	25767	X	25767	-0-	-0-	-0-	25221	2	546	9	N	496	382	1			449
12	22565	X	22565	-0-	-0-	-0-	22185	2	380	9	N	345	393	1			401
01	17678	X	17678	-0-	-0-	-0-	17212	2	466	9	N	424	585	1			240
02	13276	X	13276	-0-	-0-	-0-	12970	2	306	9	N	278	189	1			329
03	13423	X	10918	-0-	-2505	-0-	10675	2	243	9	N	221	194	1			356
04	12990	X	8029	-0-	-4961	-0-	7885	2	144	9	N	131	193	1			294

HARDIN 77 WELL #: 1H RRCID -> 278107 COMPL. DATE 12/24/2014 TOTAL DEPTH 11063 PERF.11408 - 15707

11	6332	X	6332	-0-	-0-	-0-	6164	2	168	9	N	153					370
12	5001	X	5001	-0-	-0-	-0-	4801	2	200	9	N	182	196	1			356
01	4867	X	3716	-0-	-1151	-0-	3629	2	87	9	N	79	189	1			246
02	6119	X	3091	-0-	-3028	-0-	2951	2	140	9	N	127	193	1			180
03	6541	X	2594	-0-	-3947	-0-	2527	2	67	9	N	61					241
04	6330	X	1856	-0-	-4474	-0-	1727	2	129	9	N	117					358

MEWBOURNE OIL COMPANY 562560
ABRAHAM "40" WELL #: 1 RRCID -> 199329 COMPL. DATE 01/02/2004 TOTAL DEPTH 11580 PERF.10791 - 11315

11	930	N	890	-0-	-40	-0-	30	1	850	2	N	9					242
							10	9									
12	930	N	904	-0-	-26	-0-	28	1	865	2	N	10					252
							11	9									
01	961	N	921	-0-	-40	-0-	31	1	878	2	N	11					263
							12	9									
02	870	N	847	-0-	-23	-0-	29	1	803	2	N	14					277
							15	9									
03	899	N	891	-0-	-8	-0-	31	1	858	2	N	2	180	1			99
							2	9									
04	900	N	870	-0-	-30	-0-	30	1	832	2	N	7					106
							8	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
MENDOTA "40" WELL #: 1 RRCID -> 200405 COMPL. DATE 03/04/2004 TOTAL DEPTH 11600 PERF.10315 - 11392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1620	N	1156	-0-	-464	-0-	28	1	1103	2	N	23					98
							25	9									
12	1240	N	1097	-0-	-143	-0-	26	1	1043	2	N	25					123
							28	9									
01	1116	N	1114	-0-	-2	-0-	22	1	1062	2	N	27					150
							30	9									
02	1131	N	776	-0-	-355	-0-	23	1	728	2	N	23					173
							25	9									
03	1085	N	958	-0-	-127	-0-	28	1	908	2	N	20					193
							22	9									
*04	1106	N	1106	-0-	-0-	-0-	30	1	1043	2	N	30					223
							33	9									

MENDOTA"40" WELL #: 2 RRCID -> 202315 COMPL. DATE 05/08/2004 TOTAL DEPTH 11574 PERF.10914 - 11246

11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0		-0-	-0-	-0-	-0-					N	-0-					-0-
03	0		-0-	-0-	-0-	-0-					N	-0-					-0-
04	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 08/05/2013 - P&A 08/05/13

WEBB, LESLIE ET AL "R" WELL #: 1921 RRCID -> 224696 COMPL. DATE 01/22/2007 TOTAL DEPTH 10800 PERF. 9995 - 10558

11	2824	N	2824	-0-	-0-	-0-	30	1	2729	2	N	59					135
							65	9									
12	2755	N	2755	-0-	-0-	-0-	28	1	2672	2	N	50					185
							55	9									
01	2984	N	2984	-0-	-0-	-0-	31	1	2885	2	N	62					247
							68	9									
02	2759	N	2759	-0-	-0-	-0-	29	1	2680	2	N	45					292
							50	9									
03	3028	N	3028	-0-	-0-	-0-	31	1	2936	2	N	55					347
							61	9									
04	2880	N	2681	-0-	-199	-0-	30	1	2607	2	N	40					387
							44	9									

WEBB, ARTHUR ET AL "S" WELL #: 1931 RRCID -> 225241 COMPL. DATE 02/02/2007 TOTAL DEPTH 10850 PERF.10060 - 10522

11	3930	X	3318	-0-	-612	-0-	26	1	3239	2	N	48					213
							53	9									
12	4309	X	4139	-0-	-170	-0-	28	1	4039	2	N	65					278
							72	9									
01	4309	X	3935	-0-	-374	-0-	31	1	3826	2	N	71	196	1			153
							78	9									
02	4031	X	3615	-0-	-416	-0-	29	1	3525	2	N	55					208
							61	9									
03	4185	X	3885	-0-	-300	-0-	31	1	3832	2	N	20					228
							22	9									
04	4020	X	3544	-0-	-476	-0-	30	1	3462	2	N	47					275
							52	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
FLOWERS TRUST "B" WELL #: 31 RRCID -> 227885 COMPL. DATE 03/20/2007 TOTAL DEPTH 11150 PERF.10392 - 10610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1650	N	1621	-0-	-29	-0-	30	1	1569	2	N	20					287
							22	9									
12	1505	N	1505	-0-	-0-	-0-	27	1	1444	2	N	31	195	1			123
							34	9									
01	1674	N	1651	-0-	-23	-0-	29	1	1587	2	N	32					155
							35	9									
02	1575	N	1575	-0-	-0-	-0-	29	1	1540	2	N	5					160
							6	9									
03	1753	N	1753	-0-	-0-	-0-	31	1	1670	2	N	47					207
							52	9									
*04	1674	N	1674	-0-	-0-	-0-	30	1	1610	2	N	31					238
							34	9									

FLOWERS TRUST WELL #: 81 RRCID -> 228145 COMPL. DATE 03/04/2007 TOTAL DEPTH 11150 PERF.10314 - 10579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4320	X	4062	-0-	-258	-0-	30	1	4006	2	N	24					307
							26	9									
12	4433	X	3835	-0-	-598	-0-	27	1	3744	2	N	58	188	1			177
							64	9									
01	4340	X	4255	-0-	-85	-0-	31	1	4152	2	N	65					242
							72	9									
02	3915	X	3775	-0-	-140	-0-	29	1	3740	2	N	5					247
							6	9									
03	4185	X	3986	-0-	-199	-0-	31	1	3909	2	N	42	192	1			97
							46	9									
04	4110	X	3869	-0-	-241	-0-	30	1	3766	2	N	66					163
							73	9									

WEBB, ARTHUR ET AL "S" WELL #: 1932 RRCID -> 228441 COMPL. DATE 04/19/2007 TOTAL DEPTH 10800 PERF.10490 - 10528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3335	X	3335	-0-	-0-	-0-	28	1	3256	2	N	46					296
							51	9									
12	3689	X	3689	-0-	-0-	-0-	28	1	3604	2	N	52					348
							57	9									
01	3748	X	3748	-0-	-0-	-0-	31	1	3632	2	N	77	186	1			239
							85	9									
02	3266	X	3266	-0-	-0-	-0-	29	1	3175	2	N	56	193	1			102
							62	9									
03	3635	X	3635	-0-	-0-	-0-	31	1	3538	2	N	60					162
							66	9									
*04	3462	X	3462	-0-	-0-	-0-	30	1	3366	2	N	60					222
							66	9									

ARTHUR WEBB ET AL "S" WELL #: 1933 RRCID -> 228619 COMPL. DATE 06/05/2007 TOTAL DEPTH 11600 PERF.10420 - 10598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	900	N	788	-0-	-112	-0-	27	1	744	2	N	15					170
							17	9									
12	930	N	829	-0-	-101	-0-	28	1	787	2	N	13					183
							14	9									
01	992	N	868	-0-	-124	-0-	31	1	824	2	N	12					195
							13	9									
02	826	N	826	-0-	-0-	-0-	29	1	767	2	N	27					222
							30	9									
03	856	N	856	-0-	-0-	-0-	31	1	825	2	N	-0-					222
04	840	N	799	-0-	-41	-0-	30	1	763	2	N	5					227
							6	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
WEBB, LESLIE ET AL "R" WELL #: 1922 RRCID -> 232397 COMPL. DATE 10/25/2007 TOTAL DEPTH 11000 PERF.10486 - 10862

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4560	X	3804	-0-	-756	-0-	29	1	3668	2	N	97	194	1			210
							107	9									
12	4712	X	4524	-0-	-188	-0-	28	1	4372	2	N	113					323
							124	9									
01	4712	X	4379	-0-	-333	-0-	31	1	4228	2	N	109	198	1			234
							120	9									
02	4051	X	4051	-0-	-0-	-0-	29	1	3892	2	N	118	194	1			158
							130	9									
03	4526	X	4355	-0-	-171	-0-	31	1	4210	2	N	104					262
							114	9									
04	4380	X	4143	-0-	-237	-0-	30	1	4035	2	N	71					333
							78	9									

WEBB, ARTHUR ET AL "S" WELL #: 1934 RRCID -> 232433 COMPL. DATE 11/09/2007 TOTAL DEPTH 11050 PERF.10040 - 10894

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1697	N	1697	-0-	-0-	-0-	27	1	1627	2	N	39					412
							43	9									
12	2027	N	2027	-0-	-0-	-0-	28	1	1973	2	N	24	198	1			238
							26	9									
01	2063	N	2063	-0-	-0-	-0-	31	1	1996	2	N	33					271
							36	9									
02	1698	N	1698	-0-	-0-	-0-	29	1	1639	2	N	27					298
							30	9									
03	2015	N	1726	-0-	-289	-0-	31	1	1688	2	N	6					304
							7	9									
04	2010	N	1614	-0-	-396	-0-	30	1	1545	2	N	35					339
							39	9									

WEBB, LESLIE ET AL "R" WELL #: 1924 RRCID -> 234094 COMPL. DATE 12/27/2007 TOTAL DEPTH 11000 PERF.10460 - 10842

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4920	X	4910	-0-	-10	-0-	30	1	4807	2	N	66	198	1			116
							73	9									
12	5208	X	4517	-0-	-691	-0-	28	1	4443	2	N	42					158
							46	9									
01	5208	X	4729	-0-	-479	-0-	31	1	4612	2	N	78					236
							86	9									
02	4872	X	4401	-0-	-471	-0-	29	1	4304	2	N	62	198	1			100
							68	9									
03	5115	X	4738	-0-	-377	-0-	31	1	4649	2	N	53					153
							58	9									
04	4920	X	4316	-0-	-604	-0-	29	1	4237	2	N	45					198
							50	9									

LESLIE WEBB ET AL "R" WELL #: 1923 RRCID -> 235260 COMPL. DATE 12/06/2007 TOTAL DEPTH 11000 PERF.10014 - 10834

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1680	N	1265	-0-	-415	-0-	27	1	1206	2	N	29					197
							32	9									
12	1705	N	583	-0-	-1122	-0-	27	1	537	2	N	17					214
							19	9									
01	1240	N	655	-0-	-585	-0-	31	1	603	2	N	19					233
							21	9									
02	1218	N	559	-0-	-659	-0-	28	1	510	2	N	19					252
							21	9									
03	640	N	640	-0-	-0-	-0-	30	1	578	2	N	29	193	1			88
							32	9									
04	630	N	610	-0-	-20	-0-	30	1	576	2	N	4					92
							4	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
WEBB ET AL "P" WELL #: 1901 RRCID -> 239450 COMPL. DATE 06/12/2008 TOTAL DEPTH 10824 PERF. 9862 - 10620

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2730	N	2541	-0-		-189	-0-	30	1	2466	2	N	41					263
								45	9									
12	2759	N	2405	-0-		-354	-0-	28	1	2338	2	N	35					298
								39	9									
01	2697	N	2605	-0-		-92	-0-	31	1	2515	2	N	54	197	1			155
								59	9									
02	2465	N	2304	-0-		-161	-0-	29	1	2234	2	N	37					192
								41	9									
03	2517	N	2517	-0-		-0-	-0-	31	1	2441	2	N	41					233
								45	9									
04	2520	N	2352	-0-		-168	-0-	30	1	2285	2	N	34					267
								37	9									

WEBB, LESLIE ET AL "R" WELL #: 1925 RRCID -> 240873 COMPL. DATE 05/22/2008 TOTAL DEPTH 11050 PERF.10514 - 10930

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5310	X	4889	-0-		-421	-0-	30	1	4768	2	N	83					248
								91	9									
12	5332	X	4614	-0-		-718	-0-	28	1	4495	2	N	83	183	1			148
								91	9									
01	5332	X	5033	-0-		-299	-0-	31	1	4912	2	N	82					230
								90	9									
02	4988	X	4374	-0-		-614	-0-	29	1	4276	2	N	63					293
								69	9									
03	5115	X	4720	-0-		-395	-0-	31	1	4612	2	N	70	183	1			180
								77	9									
04	4890	X	4484	-0-		-406	-0-	30	1	4380	2	N	67					247
								74	9									

WEBB, LESLIE ET AL WELL #: 1891 RRCID -> 241156 COMPL. DATE 07/02/2008 TOTAL DEPTH 10802 PERF.10190 - 10440

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3600	X	3083	-0-		-517	-0-	30	1	2992	2	N	55					295
								61	9									
12	3410	X	2863	-0-		-547	-0-	28	1	2774	2	N	55	199	1			151
								61	9									
01	3410	X	3220	-0-		-190	-0-	31	1	3121	2	N	62					213
								68	9									
02	3190	X	2882	-0-		-308	-0-	29	1	2787	2	N	60					273
								66	9									
03	3317	X	2992	-0-		-325	-0-	31	1	2910	2	N	46	189	1			130
								51	9									
04	3120	X	2698	-0-		-422	-0-	30	1	2607	2	N	55					185
								61	9									

ARTHUR WEBB ET AL "S" WELL #: 1935H RRCID -> 242166 COMPL. DATE 08/24/2008 TOTAL DEPTH 10045 PERF.10474 - 11854

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6671	X	6671	-0-		-0-	-0-	30	1	6520	2	N	110					311
								121	9									
12	5777	X	5777	-0-		-0-	-0-	28	1	5669	2	N	73					384
								80	9									
01	6162	X	6162	-0-		-0-	-0-	31	1	6007	2	N	113	196	1			301
								124	9									
02	5411	X	5411	-0-		-0-	-0-	29	1	5291	2	N	83	189	1			195
								91	9									
03	5884	X	5884	-0-		-0-	-0-	31	1	5750	2	N	94					289
								103	9									
*04	5639	X	5639	-0-		-0-	-0-	30	1	5529	2	N	73					362
								80	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
WEBB ET AL "P" WELL #: 1902 RRCID -> 243506 COMPL. DATE 09/30/2008 TOTAL DEPTH 11170 PERF. 9856 - 10646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1470	N	1338	-0-	-132	-0-	29	1	1259	2	N	45					278
							50	9									
12	1519	N	1199	-0-	-320	-0-	28	1	1158	2	N	12					290
							13	9									
01	1488	N	1345	-0-	-143	-0-	28	1	1286	2	N	28	186	1			132
							31	9									
02	1305	N	1191	-0-	-114	-0-	29	1	1131	2	N	28					160
							31	9									
03	1243	N	1243	-0-	-0-	-0-	31	1	1187	2	N	23					183
							25	9									
04	1290	N	1204	-0-	-86	-0-	30	1	1146	2	N	25					208
							28	9									

LESLIE WEBB ET AL WELL #: 1892 RRCID -> 244274 COMPL. DATE 10/25/2008 TOTAL DEPTH 10750 PERF.10246 - 10603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2730	N	2408	-0-	-322	-0-	30	1	2328	2	N	45					321
							50	9									
12	2821	N	2361	-0-	-460	-0-	28	1	2288	2	N	41					362
							45	9									
01	2697	N	2631	-0-	-66	-0-	31	1	2544	2	N	51	193	1			220
							56	9									
02	2320	N	2281	-0-	-39	-0-	29	1	2208	2	N	40					260
							44	9									
03	2367	N	2367	-0-	-0-	-0-	31	1	2292	2	N	40					300
							44	9									
04	2550	N	2278	-0-	-272	-0-	30	1	2211	2	N	34	182	1			152
							37	9									

FLOWERS TRUST WELL #: 83 RRCID -> 244495 COMPL. DATE 11/25/2008 TOTAL DEPTH 10826 PERF.10028 - 10687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1920	N	1895	-0-	-25	-0-	30	1	1826	2	N	35					350
							39	9									
12	1922	N	1669	-0-	-253	-0-	27	1	1603	2	N	35					385
							39	9									
01	2033	N	2033	-0-	-0-	-0-	31	1	1966	2	N	33					418
							36	9									
02	1827	N	1768	-0-	-59	-0-	29	1	1720	2	N	17					435
							19	9									
03	1888	N	1888	-0-	-0-	-0-	31	1	1777	2	N	73	388	1			120
							80	9									
04	1980	N	1776	-0-	-204	-0-	30	1	1713	2	N	30					150
							33	9									

FLOWERS TRUST WELL #: 82 RRCID -> 247017 COMPL. DATE 09/13/2008 TOTAL DEPTH 10838 PERF. 9838 - 10662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3420	X	1657	-0-	-1763	-0-	30	1	1583	2	N	40					312
							44	9									
12	3472	X	2548	-0-	-924	-0-	28	1	2470	2	N	45	191	1			166
							50	9									
01	3410	X	3022	-0-	-388	-0-	31	1	2925	2	N	60					226
							66	9									
02	2640	X	2640	-0-	-0-	-0-	29	1	2578	2	N	30					256
							33	9									
03	3072	X	3072	-0-	-0-	-0-	31	1	2986	2	N	50					306
							55	9									
*04	2990	X	2990	-0-	-0-	-0-	30	1	2929	2	N	28	198	1			136
							31	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
FLOWERS TRUST WELL #: 84 RRCID -> 247756 COMPL. DATE 01/10/2009 TOTAL DEPTH 11310 PERF.10090 - 10683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3930	X	3704	-0-	-226	-0-	30	1	3674	2	N	-0-					583
12	3937	X	3029	-0-	-908	-0-	27	1	3002	2	N	-0-					583
01	3937	X	3625	-0-	-312	-0-	31	1	3520	2	N	67	197	1			453
							74	9									
02	3683	X	3393	-0-	-290	-0-	29	1	3318	2	N	42					495
							46	9									
03	3906	X	2713	-0-	-1193	-0-	24	1	2633	2	N	51	190	1			356
							56	9									
04	3690	X	1	-0-	-3689	-0-	1	2			N	-0-					356

FLOWERS TRUST "B" WELL #: 32 RRCID -> 247757 COMPL. DATE 01/13/2009 TOTAL DEPTH 11300 PERF.10568 - 10732

11	6030	X	5472	-0-	-558	-0-	30	1	5373	2	N	63					375
							69	9									
12	5983	X	5336	-0-	-647	-0-	28	1	5187	2	N	110					485
							121	9									
01	5921	X	5620	-0-	-301	-0-	31	1	5489	2	N	91	394	1			182
							100	9									
02	5510	X	5146	-0-	-364	-0-	29	1	5009	2	N	98					280
							108	9									
03	5797	X	5406	-0-	-391	-0-	31	1	5281	2	N	85	197	1			168
							94	9									
04	5460	X	5101	-0-	-359	-0-	30	1	4972	2	N	90					258
							99	9									

LESLIE WEBB ET AL WELL #: 1893 RRCID -> 248764 COMPL. DATE 02/12/2009 TOTAL DEPTH 10800 PERF.10303 - 10660

11	1759	N	1759	-0-	-0-	-0-	30	1	1685	2	N	40					222
							44	9									
12	1767	N	1620	-0-	-147	-0-	28	1	1552	2	N	36					258
							40	9									
01	1860	N	1810	-0-	-50	-0-	31	1	1738	2	N	37					295
							41	9									
02	1774	N	1774	-0-	-0-	-0-	29	1	1704	2	N	37					332
							41	9									
03	1910	N	1910	-0-	-0-	-0-	31	1	1833	2	N	42	191	1			183
							46	9									
*04	1770	N	1770	-0-	-0-	-0-	30	1	1701	2	N	35					218
							39	9									

ARTHUR WEBB ET AL "S" WELL #: 1936H RRCID -> 249699 COMPL. DATE 03/18/2009 TOTAL DEPTH 10059 PERF.10394 - 11800

11	2580	N	2238	-0-	-342	-0-	29	1	2208	2	N	1	186	1			262
							1	9									
12	2697	N	2493	-0-	-204	-0-	28	1	2443	2	N	20					282
							22	9									
01	2635	N	2587	-0-	-48	-0-	31	1	2523	2	N	30					312
							33	9									
02	2452	N	2452	-0-	-0-	-0-	29	1	2392	2	N	28					340
							31	9									
03	2593	N	2593	-0-	-0-	-0-	31	1	2537	2	N	23					363
							25	9									
*04	2508	N	2508	-0-	-0-	-0-	30	1	2456	2	N	20	183	1			200
							22	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
FLOWERS TRUST "A" WELL #: 821 RRCID -> 250135 COMPL. DATE 05/27/2009 TOTAL DEPTH 10950 PERF.10415 - 10812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3400	X	3400	-0-	-0-	-0-	30	1	3264	2	N	96	383	1			138
							106	9									
12	3307	X	3307	-0-	-0-	-0-	28	1	3185	2	N	85					223
							94	9									
01	3563	X	3563	-0-	-0-	-0-	31	1	3455	2	N	70					293
							77	9									
02	3198	X	3198	-0-	-0-	-0-	29	1	3099	2	N	64					357
							70	9									
03	3407	X	3407	-0-	-0-	-0-	31	1	3293	2	N	75					432
							83	9									
*04	3420	X	3420	-0-	-0-	-0-	30	1	3335	2	N	50					482
							55	9									

FLOWERS TRUST "B" WELL #: 33 RRCID -> 250154 COMPL. DATE 03/24/2009 TOTAL DEPTH 11010 PERF.10551 - 10802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4265	X	4265	-0-	-0-	-0-	30	1	4161	2	N	67					390
							74	9									
12	4340	X	4105	-0-	-235	-0-	28	1	4009	2	N	62					452
							68	9									
01	4433	X	4321	-0-	-112	-0-	31	1	4172	2	N	107	393	1			166
							118	9									
02	4147	X	3720	-0-	-427	-0-	29	1	3581	2	N	100					266
							110	9									
03	4433	X	3960	-0-	-473	-0-	31	1	3827	2	N	93	188	1			171
							102	9									
04	4260	X	3757	-0-	-503	-0-	30	1	3639	2	N	80					251
							88	9									

ARTHUR WEBB ET AL "T" WELL #: 1941H RRCID -> 250877 COMPL. DATE 03/18/2009 TOTAL DEPTH 10038 PERF.10688 - 12150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3960	X	3368	-0-	-592	-0-	29	1	3258	2	N	74					538
							81	9									
12	4092	X	3342	-0-	-750	-0-	28	1	3228	2	N	78	189	1			427
							86	9									
01	4092	X	3483	-0-	-609	-0-	30	1	3355	2	N	89	187	1			329
							98	9									
02	3509	X	3100	-0-	-409	-0-	29	1	2993	2	N	71	184	1			216
							78	9									
03	3689	X	3280	-0-	-409	-0-	31	1	3168	2	N	74					290
							81	9									
04	3360	X	3119	-0-	-241	-0-	29	1	3023	2	N	61					351
							67	9									

LESLIE WEBB ET AL WELL #: 1894 RRCID -> 252964 COMPL. DATE 07/16/2009 TOTAL DEPTH 10750 PERF. 9816 - 10588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2430	N	1978	-0-	-452	-0-	30	1	1890	2	N	53	190	1			183
							58	9									
12	2356	N	2153	-0-	-203	-0-	28	1	2055	2	N	64					247
							70	9									
01	2511	N	2332	-0-	-179	-0-	31	1	2246	2	N	50					297
							55	9									
02	2168	N	2168	-0-	-0-	-0-	29	1	2076	2	N	57	195	1			159
							63	9									
03	2191	N	2191	-0-	-0-	-0-	31	1	2109	2	N	46					205
							51	9									
04	2250	N	2208	-0-	-42	-0-	30	1	2117	2	N	55	187	1			73
							61	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
FLOWERS TRUST "B" WELL #: 34 RRCID -> 253016 COMPL. DATE 06/09/2009 TOTAL DEPTH 10890 PERF.10549 - 10636

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3450	X	3348	-0-	-102	-0-	30	1	3274	2	N	40					270
							44	9									
12	3627	X	3264	-0-	-363	-0-	28	1	3179	2	N	52					322
							57	9									
01	3697	X	3697	-0-	-0-	-0-	31	1	3615	2	N	46					368
							51	9									
02	3393	X	3020	-0-	-373	-0-	29	1	2936	2	N	50					418
							55	9									
03	3565	X	3157	-0-	-408	-0-	31	1	3076	2	N	45					463
							50	9									
04	3570	X	3072	-0-	-498	-0-	30	1	2995	2	N	43	199	1			307
							47	9									

FLOWERS TRUST "A" WELL #: 822 RRCID -> 253239 COMPL. DATE 08/22/2009 TOTAL DEPTH 10810 PERF.10314 - 10657

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2940	N	2891	-0-	-49	-0-	30	1	2804	2	N	52	196	1			418
							57	9									
12	2976	N	2731	-0-	-245	-0-	28	1	2655	2	N	44					462
							48	9									
01	3007	N	2797	-0-	-210	-0-	31	1	2722	2	N	40					502
							44	9									
02	2784	N	2470	-0-	-314	-0-	29	1	2399	2	N	38					540
							42	9									
03	2728	N	2707	-0-	-21	-0-	31	1	2629	2	N	43					583
							47	9									
04	2700	N	2530	-0-	-170	-0-	30	1	2460	2	N	36	392	1			227
							40	9									

KAUFMAN 81 WELL #: 10 RRCID -> 253240 COMPL. DATE 08/07/2009 TOTAL DEPTH 10900 PERF.10446 - 10712

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2820	N	2530	-0-	-290	-0-	30	1	2403	2	N	88	195	1			118
							97	9									
12	2666	N	2440	-0-	-226	-0-	28	1	2314	2	N	89					207
							98	9									
01	2697	N	2659	-0-	-38	-0-	31	1	2518	2	N	100	197	1			110
							110	9									
02	2436	N	2420	-0-	-16	-0-	29	1	2300	2	N	83					193
							91	9									
03	2532	N	2532	-0-	-0-	-0-	31	1	2407	2	N	85	183	1			95
							94	9									
04	2580	N	2437	-0-	-143	-0-	30	1	2317	2	N	82					177
							90	9									

MOORE, W. H. WELL #: 641 RRCID -> 253354 COMPL. DATE 09/23/2009 TOTAL DEPTH 10890 PERF.10450 - 10847

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5100	X	4605	-0-	-495	-0-	29	1	4427	2	N	135					525
							149	9									
12	5332	X	4951	-0-	-381	-0-	28	1	4760	2	N	148	195	1			478
							163	9									
01	5270	X	5009	-0-	-261	-0-	31	1	4771	2	N	188	194	1			472
							207	9									
02	4872	X	4443	-0-	-429	-0-	29	1	4270	2	N	131					603
							144	9									
03	4960	X	4634	-0-	-326	-0-	31	1	4508	2	N	86	374	1			315
							95	9									
04	4860	X	4533	-0-	-327	-0-	30	1	4395	2	N	98	190	1			223
							108	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
FLOWERS TRUST WELL #: 85 RRCID -> 254259 COMPL. DATE 10/10/2009 TOTAL DEPTH 10790 PERF.10228 - 10660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3090	X	2958	-0-	-132	-0-	30	1	2919	2	N	8					518
							9	9									
12	3038	X	2782	-0-	-256	-0-	28	1	2700	2	N	49	195	1			372
							54	9									
01	3069	X	2976	-0-	-93	-0-	31	1	2939	2	N	5					377
							6	9									
02	2871	X	2864	-0-	-7	-0-	29	1	2828	2	N	6					383
							7	9									
03	3069	X	2981	-0-	-88	-0-	31	1	2924	2	N	24					407
							26	9									
04	2970	X	2851	-0-	-119	-0-	30	1	2815	2	N	5					412
							6	9									

FRANK M. CHAMBERS ET AL "A" WELL #: 1221 RRCID -> 254261 COMPL. DATE 10/06/2009 TOTAL DEPTH 10500 PERF.10000 - 10401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6390	X	5108	-0-	-1282	-0-	28	1	4940	2	N	127					389
							140	9									
12	6262	X	5739	-0-	-523	-0-	31	1	5556	2	N	138					527
							152	9									
01	6169	X	5373	-0-	-796	-0-	31	1	5207	2	N	123	190	1			460
							135	9									
02	5655	X	4964	-0-	-691	-0-	29	1	4797	2	N	125	185	1			400
							138	9									
03	5828	X	5144	-0-	-684	-0-	31	1	4957	2	N	142	183	1			359
							156	9									
04	5550	X	4917	-0-	-633	-0-	30	1	4744	2	N	130	182	1			307
							143	9									

FLOWERS TRUST "B" WELL #: 35 RRCID -> 254268 COMPL. DATE 10/30/2009 TOTAL DEPTH 10900 PERF.10614 - 10670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4590	X	4010	-0-	-580	-0-	29	1	3944	2	N	34					267
							37	9									
12	4712	X	3822	-0-	-890	-0-	27	1	3742	2	N	48					315
							53	9									
01	4681	X	4106	-0-	-575	-0-	29	1	4041	2	N	33					348
							36	9									
02	4263	X	3674	-0-	-589	-0-	29	1	3601	2	N	40					388
							44	9									
03	4402	X	3777	-0-	-625	-0-	31	1	3698	2	N	44	199	1			233
							48	9									
04	4020	X	3510	-0-	-510	-0-	30	1	3444	2	N	33					266
							36	9									

FLOWERS TRUST "A" WELL #: 823 RRCID -> 254317 COMPL. DATE 11/25/2009 TOTAL DEPTH 10860 PERF.10550 - 10646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3180	X	2937	-0-	-243	-0-	30	1	2823	2	N	76	390	1			183
							84	9									
12	3162	X	2284	-0-	-878	-0-	28	1	2228	2	N	25					208
							28	9									
01	3162	X	3146	-0-	-16	-0-	31	1	3010	2	N	95					303
							105	9									
02	2958	X	2573	-0-	-385	-0-	29	1	2509	2	N	32					335
							35	9									
03	3038	X	2637	-0-	-401	-0-	31	1	2539	2	N	61	191	1			205
							67	9									
04	3030	X	2509	-0-	-521	-0-	30	1	2426	2	N	48					253
							53	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
FLOWERS TRUST "A" WELL #: 824 RRCID -> 254685 COMPL. DATE 01/23/2010 TOTAL DEPTH 10830 PERF.10462 - 10728

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
11	2850	X	2718	-0-	-132	-0-	29	1	2627	2	N	56					208
							62	9									
12	2852	N	2595	-0-	-257	-0-	28	1	2477	2	N	82					290
							90	9									
01	2759	N	2700	-0-	-59	-0-	31	1	2555	2	N	104	194	1			200
							114	9									
02	2639	N	2401	-0-	-238	-0-	29	1	2300	2	N	65					265
							72	9									
03	2604	N	2502	-0-	-102	-0-	31	1	2409	2	N	56	174	1			147
							62	9									
04	2610	N	2334	-0-	-276	-0-	30	1	2251	2	N	48					195
							53	9									

FLOWERS TRUST WELL #: 86 RRCID -> 255022 COMPL. DATE 02/02/2010 TOTAL DEPTH 10830 PERF. 9830 - 10660

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
11	2760	N	2668	-0-	-92	-0-	30	1	2603	2	N	32					312
							35	9									
12	2821	N	2466	-0-	-355	-0-	28	1	2414	2	N	22					334
							24	9									
01	2821	N	2635	-0-	-186	-0-	31	1	2576	2	N	25					359
							28	9									
02	2581	N	2485	-0-	-96	-0-	29	1	2447	2	N	8					367
							9	9									
03	2690	N	2690	-0-	-0-	-0-	31	1	2616	2	N	39	196	1			210
							43	9									
04	2550	N	2486	-0-	-64	-0-	30	1	2423	2	N	30					240
							33	9									

FLOWERS TRUST "B" WELL #: 36H RRCID -> 255332 COMPL. DATE 01/04/2010 TOTAL DEPTH 10596 PERF.10844 - 13333

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
11	16873	X	16873	-0-	-0-	-0-	30	1	16665	2	N	162	189	1			310
							178	9									
12	17515	X	15909	-0-	-1606	-0-	28	1	15670	2	N	192					502
							211	9									
01	17523	X	17523	-0-	-0-	-0-	31	1	17260	2	N	211	356	1			357
							232	9									
02	16385	X	16268	-0-	-117	-0-	29	1	16042	2	N	179	184	1			352
							197	9									
03	17422	X	16705	-0-	-717	-0-	31	1	16479	2	N	177	184	1			345
							195	9									
04	16950	X	5832	-0-	-11118	-0-	19	1	5763	2	N	45					390
							50	9									

LESLIE WEBB ET AL WELL #: 1896H RRCID -> 255696 COMPL. DATE 02/01/2010 TOTAL DEPTH 9839 PERF.10348 - 12424

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	28163	-0-	25163	75407	30	1	27684	2	N	408	570	1			515
							449	9									
12	85418	X	10011	-0-	-75407	-0-	24	1	9790	2	N	179	184	1			510
							197	9									
01	23406	X	23406	-0-	-0-	-0-	31	1	22970	2	N	368	383	1			495
							405	9									
02	20880	X	11834	-0-	-9046	-0-	29	1	11673	2	N	120	368	1			247
							132	9									
03	22320	X	8818	-0-	-13502	-0-	31	1	8685	2	N	93					340
							102	9									
04	21600	X	8503	-0-	-13097	-0-	30	1	8379	2	N	85	180	1			245
							94	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
LESLIE WEBB ET AL WELL #: 1895H RRCID -> 255788 COMPL. DATE 02/06/2010 TOTAL DEPTH 9824 PERF.10285 - 11769

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
11	3750	X	1626	-0-	-2124	-0-	23	1	1564	2	N	35			327
							39	9							
12	2232	X	989	-0-	-1243	-0-	28	1	958	2	N	3			330
							3	9							
01	2201	X	1009	-0-	-1192	-0-	31	1	948	2	N	27			357
							30	9							
02	1566	X	553	-0-	-1013	-0-	29	1	518	2	N	5	185	1	177
							6	9							
03	1674	X	547	-0-	-1127	-0-	31	1	514	2	N	2			179
							2	9							
04	1620	X	932	-0-	-688	-0-	30	1	884	2	N	16			195
							18	9							

MOORE, W. H. WELL #: 642 RRCID -> 258049 COMPL. DATE 03/02/2010 TOTAL DEPTH 10850 PERF.10290 - 10730

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
11	2550	N	2540	-0-	-10	-0-	30	1	2364	2	N	133			465
							146	9							
12	2666	N	1745	-0-	-921	-0-	22	1	1607	2	N	105	193	1	377
							116	9							
01	2542	N	1950	-0-	-592	-0-	30	1	1807	2	N	103			480
							113	9							
02	2465	N	2161	-0-	-304	-0-	29	1	2074	2	N	53			533
							58	9							
03	1825	N	1825	-0-	-0-	-0-	31	1	1596	2	N	180	393	1	320
							198	9							
04	1890	N	1637	-0-	-253	-0-	30	1	1607	2	N	-0-			320

ARTHUR WEBB ET AL "T" WELL #: 1942H RRCID -> 258050 COMPL. DATE 03/26/2010 TOTAL DEPTH 9992 PERF.10232 - 11662

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
11	5070	X	4118	-0-	-952	-0-	30	1	4015	2	N	66	387	1	301
							73	9							
12	4185	X	3766	-0-	-419	-0-	28	1	3677	2	N	55			356
							61	9							
01	4271	X	4271	-0-	-0-	-0-	31	1	4150	2	N	82			438
							90	9							
02	4021	X	4021	-0-	-0-	-0-	28	1	3917	2	N	69	181	1	326
							76	9							
03	4321	X	4321	-0-	-0-	-0-	31	1	4200	2	N	82	190	1	218
							90	9							
04	4140	X	3793	-0-	-347	-0-	28	1	3696	2	N	63			281
							69	9							

FLOWERS TRUST "A" WELL #: 825 RRCID -> 258245 COMPL. DATE 04/21/2010 TOTAL DEPTH 11300 PERF. 9962 - 10746

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
11	3210	X	3115	-0-	-95	-0-	30	1	2982	2	N	94	181	1	231
							103	9							
12	3348	X	2892	-0-	-456	-0-	28	1	2789	2	N	68			299
							75	9							
01	3348	X	2945	-0-	-403	-0-	30	1	2834	2	N	74			373
							81	9							
02	3132	X	2687	-0-	-445	-0-	29	1	2568	2	N	82			455
							90	9							
03	3224	X	2836	-0-	-388	-0-	31	1	2726	2	N	72	175	1	352
							79	9							
04	3120	X	2833	-0-	-287	-0-	30	1	2734	2	N	63			415
							69	9							

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
FLOWERS TRUST "B" WELL #: 37H RRCID -> 258647 COMPL. DATE 06/29/2010 TOTAL DEPTH 10660 PERF.11365 - 13980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	32281	X	32281	-0-	-0-	-0-	30	1	31906	2	N	314	191	1			386
							345	9									
12	35340	X	25054	-0-	-10286	-0-	28	1	24754	2	N	247					633
							272	9									
01	35340	X	322	-0-	-35018	-0-	2	1	283	2	N	34	390	1			277
							37	9									
02	33060	X	3	-0-	-33057	-0-	3	1			N	-0-					277
03	35340	X	28324	-0-	-7016	-0-	29	1	28023	2	N	247	182	1			342
							272	9									
04	32280	X	27870	-0-	-4410	-0-	30	1	27541	2	N	272	377	1			237
							299	9									

FLOWERS TRUST WELL #: 87H RRCID -> 258731 COMPL. DATE 07/09/2010 TOTAL DEPTH 9907 PERF.10458 - 13610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5382	X	5382	-0-	-0-	-0-	30	1	5210	2	N	129	191	1			323
							142	9									
12	4929	X	3430	-0-	-1499	-0-	25	1	3340	2	N	59					382
							65	9									
01	4185	X	3446	-0-	-739	-0-	31	1	3351	2	N	58					440
							64	9									
02	5191	X	3476	-0-	-1715	-0-	29	1	3392	2	N	50					490
							55	9									
03	5549	X	2126	-0-	-3423	-0-	22	1	2071	2	N	30	180	1			340
							33	9									
04	5370	X	94	-0-	-5276	-0-	6	1	88	2	N	-0-					340

ARTHUR WEBB ET AL "S" WELL #: 1937H RRCID -> 260345 COMPL. DATE 09/13/2010 TOTAL DEPTH 10086 PERF.10585 - 12080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5130	X	4814	-0-	-316	-0-	30	1	4622	2	N	147	185	1			437
							162	9									
12	5301	X	4218	-0-	-1083	-0-	28	1	4089	2	N	92					529
							101	9									
01	5301	X	4587	-0-	-714	-0-	31	1	4406	2	N	136	384	1			281
							150	9									
02	4959	X	3716	-0-	-1243	-0-	29	1	3608	2	N	72					353
							79	9									
03	5301	X	4156	-0-	-1145	-0-	31	1	4029	2	N	87	188	1			252
							96	9									
04	4800	X	4134	-0-	-666	-0-	30	1	3998	2	N	96					348
							106	9									

ARTHUR WEBB ET AL "S" WELL #: 1938H RRCID -> 260347 COMPL. DATE 10/08/2010 TOTAL DEPTH 10093 PERF.10461 - 12053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4530	X	4396	-0-	-134	-0-	30	1	4249	2	N	106					488
							117	9									
12	4867	X	3931	-0-	-936	-0-	28	1	3808	2	N	86	187	1			387
							95	9									
01	4588	X	4118	-0-	-470	-0-	31	1	3970	2	N	106	193	1			300
							117	9									
02	4263	X	3603	-0-	-660	-0-	29	1	3486	2	N	80					380
							88	9									
03	4557	X	3872	-0-	-685	-0-	31	1	3743	2	N	89	187	1			282
							98	9									
04	4410	X	3497	-0-	-913	-0-	30	1	3387	2	N	73					355
							80	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
MENDOTA RANCH WELL #: 591H RRCID -> 260362 COMPL. DATE 10/21/2010 TOTAL DEPTH 10600 PERF.11093 - 14776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11536	X	11536	-0-	-0-	-0-	990	1	10434	2	N	102	183	1			585
							112	9									
12	9765	X	7670	-0-	-2095	-0-	586	1	7017	2	N	61					646
							67	9									
01	10634	X	10634	-0-	-0-	-0-	770	1	9658	2	N	187	384	1			449
							206	9									
02	12225	X	12225	-0-	-0-	-0-	1001	1	11062	2	N	147	185	1			411
							162	9									
03	11220	X	11220	-0-	-0-	-0-	1046	1	10044	2	N	118	189	1			340
							130	9									
*04	11280	X	11280	-0-	-0-	-0-	1050	1	10103	2	N	115					455
							127	9									

MOORE, W. H. WELL #: 643H RRCID -> 262022 COMPL. DATE 02/10/2011 TOTAL DEPTH 10687 PERF.10935 - 12400

11	7770	X	7730	-0-	-40	-0-	30	1	7548	2	N	138					438
							152	9									
12	7905	X	3544	-0-	-4361	-0-	15	1	3459	2	N	64					502
							70	9									
01	8091	X	113	-0-	-7978	-0-	14	2	99	9	N	90	389	1			203
02	7569	X	1742	-0-	-5827	-0-	12	1	1654	2	N	69					272
							76	9									
03	8091	X	4437	-0-	-3654	-0-	31	1	4334	2	N	65					337
							72	9									
04	7740	X	4724	-0-	-3016	-0-	30	1	4628	2	N	60					397
							66	9									

MENDOTA RANCH WELL #: 592H RRCID -> 262217 COMPL. DATE 02/07/2011 TOTAL DEPTH 10725 PERF.11035 - 13232

11	8070	X	8070	-0-	-0-	-0-	30	1	8033	2	N	6					521
							7	9									
12	7719	X	7332	-0-	-387	-0-	24	1	7234	2	N	67					588
							74	9									
01	7905	X	7596	-0-	-309	-0-	29	1	7482	2	N	77	200	1			465
							85	9									
02	7540	X	6417	-0-	-1123	-0-	26	1	6293	2	N	89	193	1			361
							98	9									
03	8060	X	6422	-0-	-1638	-0-	28	1	6357	2	N	34					395
							37	9									
04	7800	X	5955	-0-	-1845	-0-	26	1	5893	2	N	33					428
							36	9									

FAIRFAX WELL #: 3H RRCID -> 262493 COMPL. DATE 05/18/2011 TOTAL DEPTH 9987 PERF.10379 - 13407

11	9660	X	9615	-0-	-45	-0-	30	1	9321	2	N	240	369	1			440
							264	9									
12	9920	X	8500	-0-	-1420	-0-	27	1	8298	2	N	159					599
							175	9									
01	10001	X	10001	-0-	-0-	-0-	31	1	9677	2	N	266	361	1			504
							293	9									
02	9309	X	8396	-0-	-913	-0-	29	1	8158	2	N	190	360	1			334
							209	9									
03	9951	X	8807	-0-	-1144	-0-	31	1	8550	2	N	205	195	1			344
							226	9									
04	9690	X	8849	-0-	-841	-0-	30	1	8606	2	N	194	192	1			346
							213	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
MOORE, W. H. WELL #: 644H RRCID -> 262625 COMPL. DATE 03/09/2011 TOTAL DEPTH 9548 PERF. 9789 - 10831

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4470	X	3743	-0-		-727	-0-	30 245	1 9	3468	2	N	223	362	1			411
12	4371	X	2826	-0-		-1545	-0-	23 215	1 9	2588	2	N	195	180	1			426
01	4371	X	4248	-0-		-123	-0-	31 264	1 9	3953	2	N	240	176	1			490
02	3944	X	3394	-0-		-550	-0-	29 141	1 9	3224	2	N	128					618
03	3875	X	3676	-0-		-199	-0-	31 218	1 9	3427	2	N	198	368	1			448
04	4110	X	3479	-0-		-631	-0-	30 178	1 9	3271	2	N	162	190	1			420

WEBB, ARTHUR ET AL "T" WELL #: 1943H RRCID -> 262661 COMPL. DATE 06/01/2011 TOTAL DEPTH 10035 PERF.10472 - 12045

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3660	X	3527	-0-		-133	-0-	28 81	1 9	3418	2	N	74	190	1			385
12	3671	X	3671	-0-		-0-	-0-	27 64	1 9	3580	2	N	58					443
01	4082	X	4082	-0-		-0-	-0-	29 105	1 9	3948	2	N	95	191	1			347
02	3567	X	2268	-0-		-1299	-0-	25 39	1 9	2204	2	N	35	189	1			193
03	3813	X	2935	-0-		-878	-0-	31 62	1 9	2842	2	N	56					249
04	3960	X	3273	-0-		-687	-0-	29 66	1 9	3178	2	N	60					309

WEBB -A- WELL #: 1881H RRCID -> 262663 COMPL. DATE 06/23/2011 TOTAL DEPTH 9656 PERF. 9999 - 13265

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5540	X	5540	-0-		-0-	-0-	30 179	1 9	5331	2	N	163					517
12	4667	X	4667	-0-		-0-	-0-	28 174	1 9	4465	2	N	158	186	1			489
01	4553	X	4553	-0-		-0-	-0-	239 134	1 9	4180	2	N	122	353	1			258
02	4843	X	4755	-0-		-88	-0-	223 125	1 9	4407	2	N	114					372
03	5177	X	4963	-0-		-214	-0-	248 110	1 9	4605	2	N	100	177	1			295
04	5010	X	4805	-0-		-205	-0-	267 97	1 9	4441	2	N	88	175	1			208

ISAACS, JOHN ET AL "G" WELL #: 21H RRCID -> 263479 COMPL. DATE 08/31/2011 TOTAL DEPTH 9933 PERF.10286 - 13907

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5429	X	5429	-0-		-0-	-0-	30 252	1 9	5147	2	N	229	200	1			632
12	5301	X	4765	-0-		-536	-0-	28 218	1 9	4519	2	N	198					830
01	5983	X	5269	-0-		-714	-0-	31 268	1 9	4970	2	N	244	191	1			883
02	5597	X	4366	-0-		-1231	-0-	29 281	1 9	4056	2	N	255	370	1			768
03	5983	X	4507	-0-		-1476	-0-	31 272	1 9	4204	2	N	247	383	1			632
04	5430	X	4748	-0-		-682	-0-	30 326	1 9	4392	2	N	296	184	1			744

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
MENDOTA RANCH WELL #: 593H RRCID -> 264040 COMPL. DATE 02/07/2011 TOTAL DEPTH 10512 PERF.10823 - 13686

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4560	X	4182	-0-		-378	-0-	29	1	4094	2	N	54					389
								59	9									
12	5363	X	4698	-0-		-665	-0-	26	1	4620	2	N	47					436
								52	9									
01	5704	X	5215	-0-		-489	-0-	24	1	5114	2	N	70					506
								77	9									
02	5336	X	3797	-0-		-1539	-0-	23	1	3757	2	N	15	191	1			330
								17	9									
03	5704	X	4100	-0-		-1604	-0-	24	1	4057	2	N	17					347
								19	9									
04	5040	X	3710	-0-		-1330	-0-	22	1	3676	2	N	11					358
								12	9									

FAIRFAX WELL #: 4H RRCID -> 264991 COMPL. DATE 11/19/2011 TOTAL DEPTH 9704 PERF.10058 - 13557

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7050	X	6589	-0-		-461	-0-	30	1	6340	2	N	199	362	1			533
								219	9									
12	6944	X	5895	-0-		-1049	-0-	27	1	5759	2	N	99					632
								109	9									
01	6634	X	6131	-0-		-503	-0-	31	1	6014	2	N	78	362	1			348
								86	9									
02	6380	X	5332	-0-		-1048	-0-	29	1	5273	2	N	27					375
								30	9									
03	6820	X	5498	-0-		-1322	-0-	31	1	5459	2	N	7					382
								8	9									
04	6600	X	5168	-0-		-1432	-0-	30	1	5134	2	N	4	184	1			202
								4	9									

ARTHUR WEBB -B- WELL #: 1H RRCID -> 265033 COMPL. DATE 11/25/2011 TOTAL DEPTH 9640 PERF. 9960 - 13890

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8610	X	7623	-0-		-987	-0-	30	1	7256	2	N	306	368	1			455
								337	9									
12	8773	X	7407	-0-		-1366	-0-	28	1	7057	2	N	293	185	1			563
								322	9									
01	8525	X	7898	-0-		-627	-0-	31	1	7545	2	N	293	370	1			486
								322	9									
02	7743	X	6991	-0-		-752	-0-	29	1	6758	2	N	185	184	1			487
								204	9									
03	8060	X	6413	-0-		-1647	-0-	29	1	6139	2	N	223	361	1			349
								245	9									
04	7650	X	6734	-0-		-916	-0-	29	1	6489	2	N	196					545
								216	9									

FRANK M. CHAMBERS ET AL "A" WELL #: 1222H RRCID -> 266619 COMPL. DATE 12/09/2011 TOTAL DEPTH 9724 PERF.10017 - 11795

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2970	X	2716	-0-		-254	-0-	30	1	2675	2	N	10					473
								11	9									
12	3069	X	2936	-0-		-133	-0-	27	1	2874	2	N	32					505
								35	9									
01	3069	X	2543	-0-		-526	-0-	30	1	2396	2	N	106	193	1			418
								117	9									
02	2639	X	2461	-0-		-178	-0-	29	1	2341	2	N	83	184	1			317
								91	9									
03	2945	X	2297	-0-		-648	-0-	31	1	2208	2	N	53					370
								58	9									
04	2850	X	2407	-0-		-443	-0-	29	1	2339	2	N	35	177	1			228
								39	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
WEBB -A- WELL #: 1882H RRCID -> 266621 COMPL. DATE 12/21/2011 TOTAL DEPTH 9626 PERF.10478 - 13230

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6090	X	5262	-0-		-828	-0-	30 108	1 9	5124	2	N	98					435
12	6200	X	5383	-0-		-817	-0-	28 122	1 9	5233	2	N	111	361	1			185
01	6200	X	4645	-0-		-1555	-0-	242 124	1 9	4279	2	N	113					298
02	5510	X	5492	-0-		-18	-0-	256 92	1 9	5144	2	N	84					382
03	5425	X	4367	-0-		-1058	-0-	220 107	1 9	4040	2	N	97	176	1			303
04	5250	X	2494	-0-		-2756	-0-	150 39	1 9	2305	2	N	35					338

JOHN ISAACS ET AL "G" WELL #: 22H RRCID -> 267160 COMPL. DATE 01/24/2012 TOTAL DEPTH 9922 PERF.10179 - 13949

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6720	X	6427	-0-		-293	-0-	29 199	1 9	6199	2	N	181	201	1			310
12	5548	X	5548	-0-		-0-	-0-	28 140	1 9	5380	2	N	127					437
01	7254	X	7179	-0-		-75	-0-	31 266	1 9	6882	2	N	242	381	1			298
02	7034	X	7034	-0-		-0-	-0-	29 149	1 9	6856	2	N	135					433
03	7759	X	7759	-0-		-0-	-0-	31 208	1 9	7520	2	N	189	375	1			247
04	6960	X	6956	-0-		-4	-0-	29 162	1 9	6765	2	N	147					394

FAIRFAX WELL #: 5H RRCID -> 267219 COMPL. DATE 03/21/2012 TOTAL DEPTH 9830 PERF.10024 - 13324

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3660	X	3583	-0-		-77	-0-	30 193	1 9	3360	2	N	175					473
12	3937	X	3404	-0-		-533	-0-	28 171	1 9	3205	2	N	155	184	1			444
01	3937	X	3734	-0-		-203	-0-	31 168	1 9	3535	2	N	153	177	1			420
02	3683	X	3517	-0-		-166	-0-	29 188	1 9	3300	2	N	171	351	1			240
03	3844	X	3753	-0-		-91	-0-	31 176	1 9	3546	2	N	160					400
04	3600	X	3572	-0-		-28	-0-	30 153	1 9	3389	2	N	139	174	1			365

ISAACS '212' WELL #: 1H RRCID -> 267228 COMPL. DATE 03/29/2012 TOTAL DEPTH 10049 PERF.10489 - 13153

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8573	X	8573	-0-		-0-	-0-	30 229	1 9	8314	2	N	208	196	1			317
12	7667	X	7667	-0-		-0-	-0-	29 215	1 9	7423	2	N	195					512
01	9350	X	9350	-0-		-0-	-0-	30 318	1 9	9002	2	N	289	394	1			407
02	6020	X	6020	-0-		-0-	-0-	28 147	1 9	5845	2	N	134	203	1			338
03	7090	X	7090	-0-		-0-	-0-	31 165	1 9	6894	2	N	150	195	1			293
*04	7203	X	7203	-0-		-0-	-0-	30 208	1 9	6965	2	N	189	190	1			292

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
WEBB -A- WELL #: 1883H RRCID -> 267304 COMPL. DATE 04/27/2012 TOTAL DEPTH 9674 PERF.10160 - 13102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4920	X	4354	-0-	-566	-0-	30	1	4102	2	N	202					731
							222	9									
12	4867	X	3634	-0-	-1233	-0-	27	1	3402	2	N	186	370	1			547
							205	9									
01	4774	X	4551	-0-	-223	-0-	231	1	4019	2	N	274	180	1			641
							301	9									
02	4350	X	4006	-0-	-344	-0-	184	1	3603	2	N	199	556	1			284
							219	9									
03	5017	X	5017	-0-	-0-	-0-	243	1	4495	2	N	254					538
							279	9									
*04	5029	X	5029	-0-	-0-	-0-	270	1	4504	2	N	232	354	1			416
							255	9									

JOHN ISAACS ET AL 'G' WELL #: 23H RRCID -> 267517 COMPL. DATE 05/25/2012 TOTAL DEPTH 10045 PERF.10509 - 14157

11	7110	X	4298	-0-	-2812	-0-	20	1	4063	2	N	195					507
							215	9									
12	7161	X	4035	-0-	-3126	-0-	13	1	3938	2	N	76	382	1			201
							84	9									
01	7161	X	2169	-0-	-4992	-0-	7	1	2070	2	N	84	180	1			105
							92	9									
02	6496	X	2	-0-	-6494	-0-	2	1			N	-0-					105
03	5704	X	1265	-0-	-4439	-0-	21	1	1225	2	N	17					122
							19	9									
04	4290	X	2216	-0-	-2074	-0-	30	1	2064	2	N	111					233
							122	9									

FLOWERS TRUST WELL #: 88H RRCID -> 267522 COMPL. DATE 05/17/2012 TOTAL DEPTH 10061 PERF.10345 - 13120

11	5942	X	5942	-0-	-0-	-0-	30	1	5744	2	N	153					289
							168	9									
12	6603	X	4704	-0-	-1899	-0-	28	1	4644	2	N	29					318
							32	9									
01	6603	X	6004	-0-	-599	-0-	30	1	5813	2	N	146	184	1			280
							161	9									
02	6177	X	5419	-0-	-758	-0-	29	1	5294	2	N	87					367
							96	9									
03	6324	X	5780	-0-	-544	-0-	31	1	5600	2	N	135	184	1			318
							149	9									
04	5940	X	5559	-0-	-381	-0-	30	1	5412	2	N	106	181	1			243
							117	9									

FRANK M. CHAMBERS ET AL 'A' WELL #: 1223H RRCID -> 267876 COMPL. DATE 06/29/2012 TOTAL DEPTH 10182 PERF.10561 - 14500

11	9750	X	6269	-0-	-3481	-0-	677	1	5546	2	N	42					290
							46	9									
12	12648	X	6505	-0-	-6143	-0-	652	1	5787	2	N	60	187	1			163
							66	9									
01	12493	X	12004	-0-	-489	-0-	946	1	10972	2	N	78					241
							86	9									
02	18078	X	18078	-0-	-0-	-0-	1015	1	16933	2	N	118	188	1			171
							130	9									
03	20245	X	20245	-0-	-0-	-0-	1085	1	19044	2	N	105					276
							116	9									
*04	17931	X	17931	-0-	-0-	-0-	863	1	16956	2	N	102	193	1			185
							112	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
FLOWERS TRUST 'B' WELL #: 38H RRCID -> 268115 COMPL. DATE 10/03/2012 TOTAL DEPTH 10579 PERF.10867 - 14951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
11	18704	X	18704	-0-	-0-	-0-	30	1	18430	2	N	222	387	1	445
							244	9							
12	20336	X	19800	-0-	-536	-0-	28	1	19642	2	N	118			563
							130	9							
01	21796	X	21796	-0-	-0-	-0-	31	1	21446	2	N	290	190	1	663
							319	9							
02	19926	X	19926	-0-	-0-	-0-	29	1	19425	2	N	429	395	1	697
							472	9							
03	20133	X	20133	-0-	-0-	-0-	31	1	19982	2	N	109	191	1	615
							120	9							
04	21090	X	19316	-0-	-1774	-0-	30	1	19185	2	N	92	190	1	517
							101	9							

CHAMBERS, FRANK M. ETAL "C" WELL #: 2H RRCID -> 268670 COMPL. DATE 02/06/2013 TOTAL DEPTH 9202 PERF. 9592 - 12980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
11	10620	X	9351	-0-	-1269	-0-	259	1	8971	2	N	110	182	1	346
							121	9							
12	9982	X	8625	-0-	-1357	-0-	94	1	8390	2	N	128			474
							141	9							
01	9672	X	9504	-0-	-168	-0-	24	1	9298	2	N	165	359	1	280
							182	9							
02	9048	X	8411	-0-	-637	-0-	23	1	8269	2	N	108			388
							119	9							
03	9672	X	7194	-0-	-2478	-0-	194	1	6924	2	N	69			457
							76	9							
04	9360	X	5964	-0-	-3396	-0-	173	1	5694	2	N	88	183	1	362
							97	9							

B. JARVIS & SONS WELL #: 2151H RRCID -> 268810 COMPL. DATE 07/16/2012 TOTAL DEPTH 10296 PERF.10600 - 14427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
11	10106	X	10106	-0-	-0-	-0-	29	1	9849	2	N	207			445
							228	9							
12	7131	X	7131	-0-	-0-	-0-	25	1	6885	2	N	201	181	1	465
							221	9							
01	9173	X	9173	-0-	-0-	-0-	28	1	8884	2	N	237	367	1	335
							261	9							
02	6583	X	6583	-0-	-0-	-0-	20	1	6363	2	N	182	180	1	337
							200	9							
03	8963	X	8963	-0-	-0-	-0-	31	1	8712	2	N	200	367	1	170
							220	9							
*04	8445	X	8445	-0-	-0-	-0-	30	1	8191	2	N	204	147	1	227
							224	9							

BRAINARD WELL #: 3H RRCID -> 269093 COMPL. DATE 08/31/2012 TOTAL DEPTH 10045 PERF.10415 - 14107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
11	13530	X	12107	-0-	-1423	-0-	30	1	11745	2	N	302	198	1	772
							332	9							
12	13826	X	11702	-0-	-2124	-0-	29	1	11345	2	N	298	370	1	700
							328	9							
01	13826	X	12478	-0-	-1348	-0-	31	1	12103	2	N	313	188	1	825
							344	9							
02	12934	X	10924	-0-	-2010	-0-	29	1	10592	2	N	275	373	1	727
							303	9							
03	12927	X	11426	-0-	-1501	-0-	31	1	11108	2	N	261	583	1	405
							287	9							
04	12120	X	10736	-0-	-1384	-0-	30	1	10434	2	N	247	196	1	456
							272	9							

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
BRAINARD, E.S.F. ET UX -FF- WELL #: 1H RRCID -> 269094 COMPL. DATE 08/31/2012 TOTAL DEPTH 9957 PERF.10314 - 14286

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9630	X	8997	-0-		-633		-0-	30 571	1 9	8396	2	N	519	577	1			720
12	9579	X	8644	-0-		-935		-0-	29 493	1 9	8122	2	N	448	395	1			773
01	9517	X	9228	-0-		-289		-0-	31 584	1 9	8613	2	N	531	579	1			725
02	8700	X	7905	-0-		-795		-0-	29 442	1 9	7434	2	N	402	380	1			747
03	9300	X	8423	-0-		-877		-0-	31 520	1 9	7872	2	N	473	588	1			632
04	9000	X	7843	-0-		-1157		-0-	29 464	1 9	7350	2	N	422	586	1			468

ISAACS '212' WELL #: 2H RRCID -> 269432 COMPL. DATE 01/04/2013 TOTAL DEPTH 10067 PERF.10501 - 15381

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	19440	X	16828	-0-		-2612		-0-	30 645	1 9	16153	2	N	586	539	1			432
12	20088	X	16577	-0-		-3511		-0-	30 703	1 9	15844	2	N	639	544	1			527
01	19189	X	17209	-0-		-1980		-0-	31 693	1 9	16485	2	N	630	739	1			418
02	16588	X	15825	-0-		-763		-0-	28 679	1 9	15118	2	N	617	728	1			307
03	17391	X	16247	-0-		-1144		-0-	31 582	1 9	15634	2	N	529	536	1			300
04	16830	X	15763	-0-		-1067		-0-	30 615	1 9	15118	2	N	559	557	1			302

WEBB, LESLIE ET AL 'R' WELL #: 1926H RRCID -> 269525 COMPL. DATE 04/22/2013 TOTAL DEPTH 10075 PERF.10356 - 13506

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14520	X	12923	-0-		-1597		-0-	30 385	1 9	12508	2	N	350	200	1			530
12	14353	X	11820	-0-		-2533		-0-	28 340	1 9	11452	2	N	309	377	1			462
01	14074	X	12254	-0-		-1820		-0-	31 361	1 9	11862	2	N	328	370	1			420
02	13021	X	10529	-0-		-2492		-0-	29 303	1 9	10197	2	N	275	378	1			317
03	13547	X	10980	-0-		-2567		-0-	30 294	1 9	10656	2	N	267	373	1			211
04	12930	X	9603	-0-		-3327		-0-	28 223	1 9	9352	2	N	203	190	1			224

BILLIE JARVIS '220' WELL #: 1H RRCID -> 269708 COMPL. DATE 05/06/2013 TOTAL DEPTH 10256 PERF.10616 - 13397

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14880	X	13022	-0-		-1858		-0-	30 472	1 9	12520	2	N	429	364	1			752
12	14880	X	12510	-0-		-2370		-0-	30 494	1 9	11986	2	N	449	369	1			832
01	14756	X	12898	-0-		-1858		-0-	30 496	1 9	12372	2	N	451	545	1			738
02	13079	X	11835	-0-		-1244		-0-	28 415	1 9	11392	2	N	377	357	1			758
03	13454	X	11841	-0-		-1613		-0-	31 453	1 9	11357	2	N	412	789	1			381
04	13020	X	11740	-0-		-1280		-0-	30 424	1 9	11286	2	N	385	558	1			208

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
JARVIS '217' WELL #: 1H RRCID -> 269834 COMPL. DATE 06/24/2013 TOTAL DEPTH 10123 PERF.10608 - 13850

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8460	X	7821	-0-	-639	-0-		29	1	7437	2	N	323	194	1			697
								355	9									
12	8463	X	8064	-0-	-399	-0-		29	1	7685	2	N	318	392	1			623
								350	9									
01	8463	X	8088	-0-	-375	-0-		30	1	7867	2	N	174					797
								191	9									
02	7917	X	7079	-0-	-838	-0-		28	1	7006	2	N	41					838
								45	9									
03	8184	X	7483	-0-	-701	-0-		31	1	7224	2	N	207	580	1			465
								228	9									
04	7830	X	7081	-0-	-749	-0-		30	1	6827	2	N	204	384	1			285
								224	9									

CHAMBERS, FRANK M. ETAL "C" WELL #: 1H RRCID -> 270439 COMPL. DATE 01/31/2013 TOTAL DEPTH 9746 PERF.10111 - 13501

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	22440	X	13264	-0-	-9176	-0-		343	1	12485	2	N	396	546	1			522
								436	9									
12	23188	X	18486	-0-	-4702	-0-		166	1	17636	2	N	622	329	1			815
								684	9									
01	23416	X	23416	-0-	-0-	-0-		31	1	22518	2	N	788	846	1			757
								867	9									
02	20648	X	20227	-0-	-421	-0-		29	1	19482	2	N	651	705	1			703
								716	9									
03	19685	X	16898	-0-	-2787	-0-		424	1	15987	2	N	443	531	1			615
								487	9									
04	22650	X	15781	-0-	-6869	-0-		394	1	14873	2	N	467	527	1			555
								514	9									

B. JARVIS & SONS WELL #: 2152H RRCID -> 271483 COMPL. DATE 10/10/2013 TOTAL DEPTH 10317 PERF.11000 - 14966

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5610	X	4508	-0-	-1102	-0-		30	1	4178	2	N	273	183	1			666
								300	9									
12	5301	X	4265	-0-	-1036	-0-		29	1	3943	2	N	266	369	1			563
								293	9									
01	5146	X	4335	-0-	-811	-0-		30	1	4022	2	N	257	181	1			639
								283	9									
02	4698	X	3998	-0-	-700	-0-		28	1	3740	2	N	209	180	1			668
								230	9									
03	4650	X	4210	-0-	-440	-0-		31	1	3898	2	N	255	464	1			459
								281	9									
04	4500	X	4011	-0-	-489	-0-		30	1	3702	2	N	254	187	1			526
								279	9									

KAUFMAN 81 WELL #: 11H RRCID -> 271957 COMPL. DATE 09/13/2013 TOTAL DEPTH 10579 PERF.11116 - 15100

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	15090	X	11132	-0-	-3958	-0-		26	1	10957	2	N	135	191	1			302
								149	9									
12	14694	X	9011	-0-	-5683	-0-		19	1	8906	2	N	78					380
								86	9									
01	13888	X	12680	-0-	-1208	-0-		27	1	12347	2	N	278	381	1			277
								306	9									
02	12731	X	11469	-0-	-1262	-0-		29	1	11275	2	N	150					427
								165	9									
03	13113	X	11899	-0-	-1214	-0-		31	1	11670	2	N	180	190	1			417
								198	9									
04	12270	X	11150	-0-	-1120	-0-		30	1	10952	2	N	153	180	1			390
								168	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
ISAACS '205' WELL #: 1H RRCID -> 272159 COMPL. DATE 12/17/2013 TOTAL DEPTH 10002 PERF.10573 - 15834

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
11	31170	X	25741	-0-	-5429	-0-	30 673	1 9	25038	2	N	612	391	1	554
12	28520	X	25227	-0-	-3293	-0-	30 717	1 9	24480	2	N	652	586	1	620
01	28520	X	25579	-0-	-2941	-0-	31 719	1 9	24829	2	N	654	784	1	490
02	26680	X	22202	-0-	-4478	-0-	29 694	1 9	21479	2	N	631	781	1	340
03	27900	X	22985	-0-	-4915	-0-	31 635	1 9	22319	2	N	577	589	1	328
04	25740	X	21961	-0-	-3779	-0-	30 579	1 9	21352	2	N	526	386	1	468

ARTHUR WEBB -B- WELL #: 2H RRCID -> 272249 COMPL. DATE 05/20/2013 TOTAL DEPTH 9687 PERF.10066 - 14380

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
11	7290	X	5592	-0-	-1698	-0-	30 271	1 9	5291	2	N	246	182	1	511
12	7099	X	6037	-0-	-1062	-0-	28 234	1 9	5775	2	N	213	188	1	536
01	7068	X	6038	-0-	-1030	-0-	31 290	1 9	5717	2	N	264	362	1	438
02	5597	X	5263	-0-	-334	-0-	29 105	1 9	5129	2	N	95	371	1	162
03	6045	X	5677	-0-	-368	-0-	31 230	1 9	5416	2	N	209			371
04	5850	X	5414	-0-	-436	-0-	30 217	1 9	5167	2	N	197	180	1	388

FLOWERS TRUST "A" WELL #: 826H RRCID -> 272832 COMPL. DATE 07/22/2013 TOTAL DEPTH 9634 PERF.10033 - 14687

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
11	14730	X	11867	-0-	-2863	-0-	30 414	1 9	11423	2	N	376	568	1	235
12	14291	X	11149	-0-	-3142	-0-	28 449	1 9	10672	2	N	408	375	1	268
01	14229	X	10269	-0-	-3960	-0-	31 443	1 9	9795	2	N	403	376	1	295
02	12499	X	9153	-0-	-3346	-0-	29 312	1 9	8812	2	N	284	196	1	383
03	13082	X	9298	-0-	-3784	-0-	31 333	1 9	8934	2	N	303	545	1	141
04	11880	X	7439	-0-	-4441	-0-	27 218	1 9	7194	2	N	198	184	1	155

MOORE, W. H. WELL #: 645HW RRCID -> 275328 COMPL. DATE 07/25/2014 TOTAL DEPTH 9550 PERF. 9830 - 12653

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
11	12150	X	5974	-0-	-6176	-0-	30 719	1 9	5225	2	N	654	754	1	640
12	11594	X	6513	-0-	-5081	-0-	28 642	1 9	5843	2	N	584	392	1	832
01	11160	X	6470	-0-	-4690	-0-	30 716	1 9	5724	2	N	651	955	1	528
02	9019	X	4445	-0-	-4574	-0-	29 704	1 9	3712	2	N	640	770	1	398
03	8370	X	7387	-0-	-983	-0-	31 728	1 9	6628	2	N	662	583	1	477
*04	7128	X	7128	-0-	-0-	-0-	30 661	1 9	6437	2	N	601	566	1	512

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
MENDOTA RANCH WELL #: 596H RRCID -> 275788 COMPL. DATE 01/10/2014 TOTAL DEPTH 9666 PERF.10120 - 12478

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10260	X	6025	-0-		-4235	-0-	25 222	1 9	5778	2	N	202					476
12	9951	X	5573	-0-		-4378	-0-	23 197	1 9	5353	2	N	179					655
01	9951	X	4203	-0-		-5748	-0-	17 264	1 9	3922	2	N	240	390	1			505
02	9106	X	6059	-0-		-3047	-0-	25 271	1 9	5763	2	N	246	390	1			361
03	7347	X	6010	-0-		-1337	-0-	23 240	1 9	5747	2	N	218	200	1			379
04	6030	X	3850	-0-		-2180	-0-	29 166	1 9	3655	2	N	151	190	1			340

WATERFIELD, J.B. WELL #: 1041H RRCID -> 275868 COMPL. DATE 10/17/2013 TOTAL DEPTH 9844 PERF.10300 - 13950

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11070	X	9923	-0-		-1147	-0-	30 981	1 9	8912	2	N	892	920	1			465
12	10850	X	9741	-0-		-1109	-0-	27 916	1 9	8798	2	N	833	773	1			525
01	10850	X	9880	-0-		-970	-0-	31 942	1 9	8907	2	N	856	779	1			602
02	9947	X	9234	-0-		-713	-0-	29 778	1 9	8427	2	N	707	711	1			598
03	10385	X	9698	-0-		-687	-0-	31 901	1 9	8766	2	N	819	944	1			473
04	9930	X	9041	-0-		-889	-0-	30 730	1 9	8281	2	N	664	545	1			592

JARVIS '213' WELL #: 1H RRCID -> 276131 COMPL. DATE 02/28/2014 TOTAL DEPTH 10162 PERF.10688 - 14854

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9120	X	7514	-0-		-1606	-0-	28 218	1 9	7268	2	N	198	186	1			330
12	9424	X	7375	-0-		-2049	-0-	27 212	1 9	7136	2	N	193	190	1			333
01	9424	X	7868	-0-		-1556	-0-	31 260	1 9	7577	2	N	236	371	1			198
02	8120	X	6457	-0-		-1663	-0-	29 185	1 9	6243	2	N	168	178	1			188
03	7750	X	6590	-0-		-1160	-0-	31 208	1 9	6351	2	N	189	179	1			198
04	7620	X	6207	-0-		-1413	-0-	30 186	1 9	5991	2	N	169	180	1			187

FLOWERS TRUST 'A' WELL #: 827HW RRCID -> 276176 COMPL. DATE 07/07/2014 TOTAL DEPTH 9598 PERF.10133 - 11220

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8340	X	5787	-0-		-2553	-0-	30 237	1 9	5520	2	N	215	193	1			605
12	8060	X	5962	-0-		-2098	-0-	28 261	1 9	5673	2	N	237	389	1			453
01	7595	X	5639	-0-		-1956	-0-	31 240	1 9	5368	2	N	218	378	1			293
02	5974	X	4821	-0-		-1153	-0-	29 163	1 9	4629	2	N	148	198	1			243
03	6045	X	4885	-0-		-1160	-0-	31 153	1 9	4701	2	N	139					382
04	5790	X	4363	-0-		-1427	-0-	30 106	1 9	4227	2	N	96	196	1			282

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
ISAACS '209' WELL #: 1HW RRCID -> 276181 COMPL. DATE 07/29/2014 TOTAL DEPTH 10100 PERF.10572 - 13710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	25470	X	19143	-0-	-6327	-0-	30	1	18705	2	N	371					629
							408	9									
12	17094	X	17094	-0-	-0-	-0-	29	1	16684	2	N	346	573	1			402
							381	9									
01	18277	X	18277	-0-	-0-	-0-	30	1	17849	2	N	362	573	1			191
							398	9									
02	16126	X	16126	-0-	-0-	-0-	28	1	15735	2	N	330	188	1			333
							363	9									
03	16516	X	16516	-0-	-0-	-0-	31	1	16151	2	N	304	372	1			265
							334	9									
*04	15261	X	15261	-0-	-0-	-0-	30	1	14914	2	N	288	345	1			208
							317	9									

ISAACS '205' WELL #: 2HW RRCID -> 276226 COMPL. DATE 09/08/2014 TOTAL DEPTH 9973 PERF.10373 - 15088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	20850	X	14389	-0-	-6461	-0-	30	1	13833	2	N	478	376	1			579
							526	9									
12	17670	X	13250	-0-	-4420	-0-	28	1	12737	2	N	441	563	1			457
							485	9									
01	17670	X	13523	-0-	-4147	-0-	31	1	13007	2	N	441	566	1			332
							485	9									
02	15776	X	11029	-0-	-4747	-0-	29	1	10624	2	N	342	366	1			308
							376	9									
03	15872	X	11415	-0-	-4457	-0-	29	1	11002	2	N	349	384	1			273
							384	9									
04	14400	X	9507	-0-	-4893	-0-	25	1	9157	2	N	295	192	1			376
							325	9									

COFFEE 2 WELL #: W702DM RRCID -> 276523 COMPL. DATE 11/25/2014 TOTAL DEPTH 10193 PERF.10607 - 14902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	29700	X	21204	-0-	-8496	-0-	30	1	20672	2	N	456	391	1			515
							502	9									
12	25327	X	17133	-0-	-8194	-0-	25	1	16720	2	N	353	395	1			473
							388	9									
01	25296	X	19436	-0-	-5860	-0-	25	1	18989	2	N	384	197	1			660
							422	9									
02	22562	X	18604	-0-	-3958	-0-	29	1	18162	2	N	375	593	1			442
							413	9									
03	23002	X	19148	-0-	-3854	-0-	31	1	18753	2	N	331	388	1			385
							364	9									
04	21210	X	18013	-0-	-3197	-0-	30	1	17651	2	N	302	194	1			493
							332	9									

CHAMBERS, FRANK M. ETAL 'C' WELL #: 3HW RRCID -> 277217 COMPL. DATE 06/11/2014 TOTAL DEPTH 9732 PERF.10073 - 14151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5610	X	1476	-0-	-4134	-0-	1398	2	78	9	N	71					388
12	2914	X	656	-0-	-2258	-0-	601	2	55	9	N	50					438
01	2914	X	-0-	-0-	-2914	-0-					N	37	195	1			280
02	2204	X	609	-0-	-1595	-0-	595	2	14	9	N	13					293
03	3064	N	3064	-0-	-0-	-0-	2924	2	140	9	N	127					420
*04	3000	N	4578	-0-	1578	1578	4274	2	304	9	N	276	196	1			500

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
VOLLMERT, J. C. WELL #: 21HW RRCID -> 277962 COMPL. DATE 08/12/2015 TOTAL DEPTH 10587 PERF.10916 - 15134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	74400	X	51849	-0-	-22551	-0-	30 864	1 9	50955	2	N	785	903	1			605
12	76880	X	45509	-0-	-31371	-0-	28 700	1 9	44781	2	N	636	728	1			513
01	71145	X	52727	-0-	-18418	-0-	31 666	1 9	52030	2	N	605	556	1			562
02	66555	X	47988	-0-	-18567	-0-	29 616	1 9	47343	2	N	560	737	1			385
03	60295	X	48184	-0-	-12111	-0-	31 591	1 9	47562	2	N	537	550	1			372
04	51840	X	43614	-0-	-8226	-0-	30 530	1 9	43054	2	N	482	539	1			315

ISAACS 210 WELL #: 1HW RRCID -> 278045 COMPL. DATE 01/07/2015 TOTAL DEPTH 10265 PERF.10572 - 13263

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	51060	X	32282	-0-	-18778	-0-	30 876	1 9	31376	2	N	796	969	1			312
12	46934	X	29599	-0-	-17335	-0-	30 821	1 9	28748	2	N	746	585	1			473
01	42067	X	30434	-0-	-11633	-0-	30 980	1 9	29424	2	N	891	978	1			386
02	36627	X	26912	-0-	-9715	-0-	28 842	1 9	26042	2	N	765	784	1			367
03	35898	X	27075	-0-	-8823	-0-	31 826	1 9	26218	2	N	751	775	1			343
04	32280	X	25074	-0-	-7206	-0-	30 758	1 9	24286	2	N	689	775	1			257

ISAACS 208 WELL #: 1HW RRCID -> 278400 COMPL. DATE 07/22/2015 TOTAL DEPTH 10097 PERF.10434 - 13455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	87660	X	85098	-0-	-2562	-0-	30 1388	1 9	83680	2	N	1262	1160	1			745
12	90582	X	74108	-0-	-16474	-0-	30 1068	1 9	73010	2	N	971	1138	1			578
01	90582	X	73266	-0-	-17316	-0-	30 966	1 9	72270	2	N	878	791	1			665
02	84738	X	64350	-0-	-20388	-0-	28 942	1 9	63380	2	N	856	983	1			538
03	90582	X	68039	-0-	-22543	-0-	31 919	1 9	67089	2	N	835	1163	1			210
04	85110	X	65314	-0-	-19796	-0-	30 828	1 9	64456	2	N	753	581	1			382

PABLO ENERGY II, LLC 631643
CAITLIN WELL #: 1 RRCID -> 151674 COMPL. DATE 06/18/1994 TOTAL DEPTH 12180 PERF.10650 - 11432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1810	N	1810	-0-	-0-	-0-	1810	2			N	-0-					207
12	1905	N	1905	-0-	-0-	-0-	1905	2			N	-0-					207
01	1921	N	1921	-0-	-0-	-0-	1921	2			N	-0-					207
02	1785	N	1785	-0-	-0-	-0-	1785	2			N	-0-					207
03	1892	N	1892	-0-	-0-	-0-	1892	2			N	-0-					207
*04	1843	N	1843	-0-	-0-	-0-	1843	2			N	-0-					207

PABLO WELL #: 2033 RRCID -> 160500 COMPL. DATE 08/05/1996 TOTAL DEPTH 12050 PERF.10527 - 10976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2059	N	2059	-0-	-0-	-0-	2059	2			N	-0-					174
12	2065	N	2065	-0-	-0-	-0-	2065	2			N	-0-					174
01	1932	N	1932	-0-	-0-	-0-	1932	2			N	-0-					174
02	2001	N	1590	-0-	-411	-0-	1583	2	7	9	N	6					180
03	2077	N	1578	-0-	-499	-0-	1578	2			N	-0-					180
04	1860	N	1507	-0-	-353	-0-	1507	2			N	-0-					180

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
PABLO ENERGY II, LLC //CONT.// 631643
PABLO WELL #: 4034 RRCID -> 202435 COMPL. DATE 12/16/1997 TOTAL DEPTH 11976 PERF.10084 - 10810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	489	N	489	-0-	-0-	-0-	489	2			N	-0-					98
12	654	N	654	-0-	-0-	-0-	532	2	122	9	N	111	199	1			10
01	575	N	575	-0-	-0-	-0-	542	2	33	9	N	30					40
02	489	N	489	-0-	-0-	-0-	483	2	6	9	N	5					45
03	651	N	498	-0-	-153	-0-	498	2			N	-0-					45
04	570	N	467	-0-	-103	-0-	467	2			N	-0-					45

QUESTA ENERGY CORPORATION 684634
CAMPBELL WELL #: 4 RRCID -> 131916 COMPL. DATE 07/01/1989 TOTAL DEPTH 12400 PERF.11338 - 11505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	568	N	568	-0-	-0-	-0-	568	3			N	-0-					113
12	596	N	596	-0-	-0-	-0-	588	3	8	9	N	7					120
01	589	N	576	-0-	-13	-0-	576	3			N	-0-					120
02	551	N	520	-0-	-31	-0-	500	3	20	9	N	18					138
03	589	N	551	-0-	-38	-0-	548	3	3	9	N	3					141
*04	589	N	589	-0-	-0-	-0-	578	3	11	9	N	10					151

SAMSON LONE STAR, LLC 744737
CAMPBELL RANCH 35 WELL #: 1 RRCID -> 199995 COMPL. DATE 01/05/2004 TOTAL DEPTH 11200 PERF.10684 - 10922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1756	N	1756	-0-	-0-	-0-	1747	2	9	9	N	8	8	8			104
12	1798	N	1527	-0-	-271	-0-	1520	2	7	9	N	6	4	8			106
01	1917	N	1917	-0-	-0-	-0-	1911	2	6	9	N	5					111
02	1739	N	1739	-0-	-0-	-0-	1717	2	22	9	N	20	3	8			128
03	1747	N	1747	-0-	-0-	-0-	1737	2	10	9	N	9	4	8			133
04	1860	N	1662	-0-	-198	-0-	1662	2			N	-0-					133

CAMPBELL RANCH 13 WELL #: 3 RRCID -> 201771 COMPL. DATE 05/01/2004 TOTAL DEPTH 11825 PERF. 9892 - 10740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	767	N	767	-0-	-0-	-0-	716	2	51	9	Y	46	33	8			218
12	961	X	934	-0-	-27	-0-	911	2	23	9	Y	21	196	1	13	8	30
01	961	X	915	-0-	-46	-0-	886	2	29	9	Y	26					56
02	899	X	876	-0-	-23	-0-	841	2	35	9	Y	32	10	8			78
03	1101	X	1101	-0-	-0-	-0-	1003	2	98	9	Y	89	62	8			105
*04	1035	X	1035	-0-	-0-	-0-	1000	2	35	9	Y	32					137

CAMPBELL RANCH 13 WELL #: 4 RRCID -> 202296 COMPL. DATE 04/29/2004 TOTAL DEPTH 11200 PERF. 9810 - 10978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1290	N	1174	-0-	-116	-0-	1142	2	32	9	N	29	13	8			131
12	1414	N	1414	-0-	-0-	-0-	1377	2	37	9	N	34	6	8			159
01	1426	N	1410	-0-	-16	-0-	1384	2	26	9	N	24					183
02	1142	N	1142	-0-	-0-	-0-	1125	2	17	9	N	15	170	1	4	8	24
03	1426	N	1370	-0-	-56	-0-	1338	2	32	9	N	29	15	8			38
04	1350	N	1267	-0-	-83	-0-	1239	2	28	9	N	25					63

CARLEIGH-COFFEE 12 WELL #: 1 RRCID -> 202325 COMPL. DATE 05/28/2004 TOTAL DEPTH 11215 PERF. 9858 - 11074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-	Y	-0-	60
12	14B2 EXT		-0-	-0-	-0-	-0-	Y	-0-	60
01	14B2 EXT		-0-	-0-	-0-	-0-	Y	-0-	60
02	14B2 EXT		-0-	-0-	-0-	-0-	Y	-0-	60
03	14B2 EXT		-0-	-0-	-0-	-0-	Y	-0-	60
04	14B2 EXT		-0-	-0-	-0-	-0-	Y	-0-	60

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
SAMSON LONE STAR, LLC //CONT.// 744737

CAMPBELL RANCH 36 WELL #: 5 RRCID -> 203123 COMPL. DATE 07/05/2004 TOTAL DEPTH 11129 PERF. 9896 - 11010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1440	N	1440	-0-	-0-	-0-	1409	2	31	9	N	28	2	8			149
12	1798	N	1431	-0-	-367	-0-	1399	2	32	9	N	29	2	8			176
01	1767	N	1363	-0-	-404	-0-	1363	2			N	-0-					176
02	1392	N	1129	-0-	-263	-0-	1127	2	2	9	N	2					178
03	1426	N	1118	-0-	-308	-0-	1072	2	46	9	N	42					220
04	1320	N	1145	-0-	-175	-0-	1078	2	67	9	N	61	187	1			94

CAMPBELL RANCH 13 WELL #: 6 RRCID -> 203958 COMPL. DATE 08/13/2004 TOTAL DEPTH 11630 PERF.10444 - 11002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					48
12	0	N	-0-	-0-	-0-	-0-					N	-0-					48
01	0	N	-0-	-0-	-0-	-0-					N	-0-					48
02	0	N	-0-	-0-	-0-	-0-					N	-0-					48
03	0	N	-0-	-0-	-0-	-0-					N	-0-					48
04	0	N	-0-	-0-	-0-	-0-					N	-0-					48

CAMPBELL RANCH 11 WELL #: 1 RRCID -> 204340 COMPL. DATE 09/17/2004 TOTAL DEPTH 11382 PERF. 9892 - 11190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1906	N	1906	-0-	-0-	-0-	1906	2			N	-0-					63
12	2141	N	2141	-0-	-0-	-0-	2141	2			N	-0-					63
01	2084	N	2084	-0-	-0-	-0-	2084	2			N	-0-					63
02	1772	N	1772	-0-	-0-	-0-	1772	2			N	-0-					63
03	1688	N	1688	-0-	-0-	-0-	1688	2			N	-0-					63
*04	1737	N	1737	-0-	-0-	-0-	1737	2			N	-0-					63

CAITLIN-ABRAHAM 13 WELL #: 1 RRCID -> 204341 COMPL. DATE 09/20/2004 TOTAL DEPTH 11650 PERF. 9808 - 11004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1673	N	1673	-0-	-0-	-0-	1643	2	30	9	N	27	10	8			108
12	1581	N	1529	-0-	-52	-0-	1500	2	29	9	N	26	6	8			128
01	1767	N	1683	-0-	-84	-0-	1664	2	19	9	N	17					145
02	1624	N	1608	-0-	-16	-0-	1579	2	29	9	N	26	5	8			166
03	1698	N	1698	-0-	-0-	-0-	1651	2	47	9	N	43	25	8			184
*04	1702	N	1702	-0-	-0-	-0-	1678	2	24	9	N	22					206

VOLLMERT 1 WELL #: 1 RRCID -> 204804 COMPL. DATE 10/08/2004 TOTAL DEPTH 11751 PERF.10430 - 10992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	784	N	784	-0-	-0-	-0-	784	2			N	-0-					135
12	1054	N	876	-0-	-178	-0-	876	2			N	-0-					135
01	992	N	931	-0-	-61	-0-	931	2			N	-0-					135
02	911	N	911	-0-	-0-	-0-	911	2			N	-0-					135
03	870	N	870	-0-	-0-	-0-	870	2			N	-0-					135
04	900	N	787	-0-	-113	-0-	787	2			N	-0-					135

CAITLIN-ABRAHAM 13 WELL #: 2 RRCID -> 205005 COMPL. DATE 10/30/2004 TOTAL DEPTH 11750 PERF. 9816 - 11050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1680	N	1615	-0-	-65	-0-	1568	2	47	9	N	43	20	8			56
12	1747	N	1747	-0-	-0-	-0-	1700	2	47	9	N	43	14	8			85
01	1674	N	1651	-0-	-23	-0-	1625	2	26	9	N	24					109
02	1625	N	1625	-0-	-0-	-0-	1586	2	39	9	N	35	7	8			137
03	1736	N	1700	-0-	-36	-0-	1632	2	68	9	N	62	43	8			156
*04	1602	N	1602	-0-	-0-	-0-	1573	2	29	9	N	26					182

CAMPBELL RANCH 11 WELL #: 2 RRCID -> 207130 COMPL. DATE 12/29/2004 TOTAL DEPTH 11615 PERF.10616 - 11430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					43
12	0	X	-0-	-0-	-0-	-0-					Y	-0-					43
01	0	X	-0-	-0-	-0-	-0-					Y	-0-					43
02	0	X	-0-	-0-	-0-	-0-					Y	-0-					43
03	0	X	-0-	-0-	-0-	-0-					Y	-0-					43
04	0	X	-0-	-0-	-0-	-0-					Y	-0-					43

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
SAMSON LONE STAR, LLC //CONT.// 744737

CAMPBELL RANCH 11 WELL #: 3 RRCID -> 207556 COMPL. DATE 12/29/2004 TOTAL DEPTH 11600 PERF.10612 - 11418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					22
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					22
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					22
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					22
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					22
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					22

CAMPBELL RANCH 11 WELL #: 4 RRCID -> 208634 COMPL. DATE 01/13/2005 TOTAL DEPTH 11600 PERF.10790 - 11268

11	0	N	-0-	-0-	-0-	-0-					N	-0-					23
12	0	N	-0-	-0-	-0-	-0-					N	-0-					23
01	0	N	-0-	-0-	-0-	-0-					N	-0-					23
02	0	N	-0-	-0-	-0-	-0-					N	-0-					23
03	0	N	-0-	-0-	-0-	-0-					N	-0-					23
04	0	N	-0-	-0-	-0-	-0-					N	-0-					23

MENDOTA RANCH 51CC WELL #: 1 RRCID -> 208697 COMPL. DATE 02/22/2005 TOTAL DEPTH 11200 PERF.10534 - 10982

11	0	N	-0-	-0-	-0-	-0-					N	-0-					29
12	0	N	-0-	-0-	-0-	-0-					N	-0-					29
01	0	N	-0-	-0-	-0-	-0-					N	-0-					29
02	0	N	-0-	-0-	-0-	-0-					N	-0-					29
03	0	N	-0-	-0-	-0-	-0-					N	-0-					29
04	0	N	-0-	-0-	-0-	-0-					N	-0-					29

CAMPBELL WELL #: 0316 RRCID -> 209739 COMPL. DATE 05/01/2005 TOTAL DEPTH 11850 PERF.10634 - 11660

11	3754	X	3754	-0-	-0-	-0-	3744	2	10	9	N	9					34
12	4331	X	4331	-0-	-0-	-0-	4319	2	12	9	N	11					45
01	4459	X	4459	-0-	-0-	-0-	4446	2	13	9	N	12					57
02	4235	X	4235	-0-	-0-	-0-	4218	2	17	9	N	15					72
03	4258	X	4258	-0-	-0-	-0-	4254	2	4	9	N	4					76
*04	4100	X	4100	-0-	-0-	-0-	4093	2	7	9	N	6					82

CAMPBELL RANCH 10 WELL #: 1 RRCID -> 209741 COMPL. DATE 05/08/2005 TOTAL DEPTH 11972 PERF.10060 - 11322

11	3270	X	2802	-0-	-468	-0-	2802	2			Y	-0-					102
12	3537	X	3537	-0-	-0-	-0-	3537	2			Y	-0-					102
01	3455	X	3455	-0-	-0-	-0-	3455	2			Y	-0-					102
02	2813	X	2806	-0-	-7	-0-	2804	2	2	9	Y	2					104
03	3534	X	2955	-0-	-579	-0-	2952	2	3	9	Y	3					107
04	3420	X	3036	-0-	-384	-0-	3034	2	2	9	Y	2					109

MENDOTA RANCH 51B WELL #: 2 RRCID -> 211039 COMPL. DATE 03/21/2005 TOTAL DEPTH 11860 PERF.10640 - 10850

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CAMPBELL RANCH 10 WELL #: 2 RRCID -> 211041 COMPL. DATE 07/08/2007 TOTAL DEPTH 11625 PERF.10316 - 11550

11	1650	N	1499	-0-	-151	-0-	1499	2			N	-0-					86
12	2071	N	2071	-0-	-0-	-0-	2071	2			N	-0-					86
01	1767	N	1606	-0-	-161	-0-	1606	2			N	-0-					86
02	1450	N	1442	-0-	-8	-0-	1439	2	3	9	N	3					89
03	2077	N	1921	-0-	-156	-0-	1907	2	14	9	N	13					102
*04	1899	N	1899	-0-	-0-	-0-	1891	2	8	9	N	7					109

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
SAMSON LONE STAR, LLC //CONT.// 744737

CAMPBELL RANCH 10 WELL #: 3 RRCID -> 211045 COMPL. DATE 06/08/2005 TOTAL DEPTH 11600 PERF.10130 - 11400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					35
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					35
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					35
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					35
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					35
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					35

CAMPBELL RANCH 10 WELL #: 4 RRCID -> 211046 COMPL. DATE 07/02/2007 TOTAL DEPTH 11850 PERF.10312 - 11664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	2426	-0-	-574	8773	2424	2	2	9	Y	2					28
12	11223	X	2450	-0-	-8773	-0-	2450	2			Y	-0-					28
01	2709	X	2709	-0-	-0-	-0-	2709	2			Y	-0-					28
02	2407	X	2342	-0-	-65	-0-	2330	2	12	9	Y	11					39
03	4382	X	4382	-0-	-0-	-0-	4380	2	2	9	Y	2					41
04	2610	X	2293	-0-	-317	-0-	2291	2	2	9	Y	2					43

ABRAHAM DISPOSAL UNIT WELL #: 1 RRCID -> 211127 COMPL. DATE 07/12/2005 TOTAL DEPTH 5020 PERF. 4392 - 4850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

MENDOTA RANCH 36D WELL #: 2 RRCID -> 211652 COMPL. DATE 09/10/2005 TOTAL DEPTH 11500 PERF.10392 - 10980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		4592	-0-	4592	4592	4569	2	23	9	Y	21	3	8			123
12	3100	N	2434	-0-	-666	3926	2401	2	33	9	Y	30	5	8			148
01	3100	N	2070	-0-	-1030	2896	2070	2			Y	-0-					148
02	4650	X	1754	-0-	-2896	-0-	1723	2	31	9	Y	28	160	1	3	8	13
03	1785	X	1785	-0-	-0-	-0-	1732	2	53	9	Y	48	13	8			48
04	1680	X	1640	-0-	-40	-0-	1617	2	23	9	Y	21					69

CAMPBELL RANCH 36 WELL #: 3 RRCID -> 212667 COMPL. DATE 10/04/2005 TOTAL DEPTH 11470 PERF.10392 - 10900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					67
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					67
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					67
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					67
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					67
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					67

CAMPBELL RANCH 36 WELL #: 4 RRCID -> 213023 COMPL. DATE 10/18/2005 TOTAL DEPTH 11483 PERF.10416 - 10646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		442	-0-	442	11174	440	2	2	9	Y	2	2	8			127
12	11863	X	689	-0-	-11174	-0-	688	2	1	9	Y	1	1	8			127
01	919	X	919	-0-	-0-	-0-	919	2			Y	-0-					127
02	691	X	691	-0-	-0-	-0-	690	2	1	9	Y	1	1	8			127
03	791	N	791	-0-	-0-	-0-	788	2	3	9	Y	3	3	8			127
04	900	N	681	-0-	-219	-0-	681	2			Y	-0-					127

WIGGINS 9 WELL #: 1 RRCID -> 214424 COMPL. DATE 01/30/2006 TOTAL DEPTH 12165 PERF.10914 - 11688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1740	N	1374	-0-	-366	-0-	1374	2			N	-0-					32
12	1953	N	1836	-0-	-117	-0-	1836	2			N	-0-					32
01	1857	N	1857	-0-	-0-	-0-	1857	2			N	-0-					32
02	1662	N	1662	-0-	-0-	-0-	1662	2			N	-0-					32
03	1903	N	1903	-0-	-0-	-0-	1903	2			N	-0-					32
04	1800	N	1691	-0-	-109	-0-	1691	2			N	-0-					32

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
SAMSON LONE STAR, LLC //CONT.// 744737

CAMPBELL WELL #: 0216 RRCID -> 214535 COMPL. DATE 12/25/2005 TOTAL DEPTH 11850 PERF.10418 - 11682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2863	X	2863	-0-	-0-	-0-	2857	2	6	9	N	5					25
12	2883	X	2773	-0-	-110	-0-	2766	2	7	9	N	6					31
01	2883	X	2840	-0-	-43	-0-	2834	2	6	9	N	5					36
02	2757	X	2757	-0-	-0-	-0-	2731	2	26	9	N	24					60
03	3096	X	3096	-0-	-0-	-0-	3084	2	12	9	N	11					71
*04	2985	X	2985	-0-	-0-	-0-	2965	2	20	9	N	18					89

CAMPBELL WELL #: 9016 RRCID -> 215205 COMPL. DATE 02/25/2006 TOTAL DEPTH 11900 PERF.10410 - 11679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2910	X	2472	-0-	-438	-0-	2464	2	8	9	N	7					133
12	2790	X	2662	-0-	-128	-0-	2645	2	17	9	N	15					148
01	2790	N	2603	-0-	-187	-0-	2584	2	19	9	N	17					165
02	2456	N	2456	-0-	-0-	-0-	2417	2	39	9	N	35	183	1			17
03	2666	N	2662	-0-	-4	-0-	2649	2	13	9	N	12					29
*04	3000	N	3009	-0-	9	9	2988	2	21	9	N	19					48

WIGGINS 9 WELL #: 2 RRCID -> 215908 COMPL. DATE 02/24/2006 TOTAL DEPTH 12075 PERF.10892 - 11630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					3
12	0	N	-0-	-0-	-0-	-0-					N	-0-					3
01	0	N	-0-	-0-	-0-	-0-					N	-0-					3
02	0	N	-0-	-0-	-0-	-0-					N	-0-					3
03	0	N	-0-	-0-	-0-	-0-					N	-0-					3
04	0	N	-0-	-0-	-0-	-0-					N	-0-					3

WIGGINS 9 WELL #: 3 RRCID -> 216829 COMPL. DATE 04/04/2006 TOTAL DEPTH 12240 PERF.10292 - 11690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3480	X	3218	-0-	-262	-0-	3194	2	24	9	Y	22					221
12	3689	X	3514	-0-	-175	-0-	3505	2	9	9	Y	8	145	1			84
01	3689	X	3160	-0-	-529	-0-	3130	2	30	9	Y	27					111
02	3422	X	3145	-0-	-277	-0-	3044	2	101	9	Y	92					203
03	3658	X	3444	-0-	-214	-0-	3401	2	43	9	Y	39	193	1			49
04	3390	X	3309	-0-	-81	-0-	3289	2	20	9	Y	18					67

MENDOTA RANCH 36 WELL #: 7 RRCID -> 218480 COMPL. DATE 06/10/2006 TOTAL DEPTH 11419 PERF. 9666 - 11070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	X	425	-0-	-55	-0-	425	2			Y	-0-					40
12	930	X	415	-0-	-515	-0-	414	2	1	9	Y	1	1	8			40
01	496	X	309	-0-	-187	-0-	309	2			Y	-0-					40
02	464	X	-0-	-0-	-464	-0-					Y	-0-					40
03	434	X	-0-	-0-	-434	-0-					Y	-0-					40
04	420	X	-0-	-0-	-420	-0-					Y	-0-					40

MENDOTA RANCH 36 WELL #: 8 RRCID -> 218713 COMPL. DATE 07/11/2006 TOTAL DEPTH 11450 PERF. 9980 - 10928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					16
12	0	N	-0-	-0-	-0-	-0-					N	-0-					16
01	0	N	-0-	-0-	-0-	-0-					N	-0-					16
02	0	N	-0-	-0-	-0-	-0-					N	-0-					16
03	0	N	-0-	-0-	-0-	-0-					N	-0-					16
04	0	N	-0-	-0-	-0-	-0-					N	-0-					16

MENDOTA RANCH 36D WELL #: 9 RRCID -> 218717 COMPL. DATE 06/22/2006 TOTAL DEPTH 11466 PERF. 9670 - 10916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					73
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					73
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					73
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					73
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					73
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					73

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
SAMSON LONE STAR, LLC //CONT.// 744737
MENDOTA RANCH 51D WELL #: 3 RRCID -> 221230 COMPL. DATE 08/07/2006 TOTAL DEPTH 11418 PERF.10110 - 11142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					24
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					24
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					24
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					24
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					24
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					24

POUNDS WELL #: 2017 RRCID -> 222892 COMPL. DATE 10/29/2006 TOTAL DEPTH 12050 PERF.10478 - 11952

11	3630	X	3299	-0-	-331	-0-	3252	2	47	9	N	43					98
12	3596	X	2952	-0-	-644	-0-	2950	2	2	9	N	2					100
01	3596	X	2601	-0-	-995	-0-	2565	2	36	9	N	33					133
02	3364	X	2531	-0-	-833	-0-	2516	2	15	9	N	14					147
03	3596	X	2632	-0-	-964	-0-	2587	2	45	9	N	41					188
04	3300	X	2700	-0-	-600	-0-	2639	2	61	9	N	55	188	1			55

CAMPBELL WELL #: 6016 RRCID -> 223335 COMPL. DATE 10/08/2006 TOTAL DEPTH 11900 PERF.10346 - 11688

11	1470	N	1434	-0-	-36	-0-	1410	2	24	9	N	22					64
12	1519	N	1294	-0-	-225	-0-	1276	2	18	9	N	16					80
01	1488	N	1476	-0-	-12	-0-	1476	2			N	-0-					80
02	1392	N	1302	-0-	-90	-0-	1296	2	6	9	N	5					85
03	1398	N	1398	-0-	-0-	-0-	1388	2	10	9	N	9					94
04	1440	N	1311	-0-	-129	-0-	1296	2	15	9	N	14					108

MENDOTA RANCH 13 WELL #: 8 RRCID -> 223669 COMPL. DATE 09/22/2006 TOTAL DEPTH 11328 PERF. 9739 - 11034

11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					40
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					40
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					40
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					40
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					40
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					40

PABLO WELL #: 2032 RRCID -> 223976 COMPL. DATE 11/03/2006 TOTAL DEPTH 11900 PERF.10636 - 11762

11	3570	X	3265	-0-	-305	-0-	3179	2	86	9	N	78					111
12	3689	X	3472	-0-	-217	-0-	3425	2	47	9	N	43					154
01	3844	X	3550	-0-	-294	-0-	3483	2	67	9	N	61	170	1			45
02	3596	X	3371	-0-	-225	-0-	3297	2	74	9	N	67					112
03	3844	X	3524	-0-	-320	-0-	3463	2	61	9	N	55					167
04	3450	X	3438	-0-	-12	-0-	3344	2	94	9	N	85	188	1			64

MENDOTA RANCH 51A WELL #: 5 RRCID -> 224229 COMPL. DATE 09/10/2006 TOTAL DEPTH 11318 PERF.10135 - 11096

11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

CAMPBELL WELL #: 1516 RRCID -> 224284 COMPL. DATE 12/06/2006 TOTAL DEPTH 11900 PERF.10424 - 11676

11	1740	N	1623	-0-	-117	-0-	1604	2	19	9	N	17					124
12	1798	N	1719	-0-	-79	-0-	1719	2			N	-0-					124
01	1798	N	1731	-0-	-67	-0-	1729	2	2	9	N	2					126
02	1645	N	1645	-0-	-0-	-0-	1644	2	1	9	N	1					127
03	1848	N	1848	-0-	-0-	-0-	1848	2			N	-0-					127
*04	1720	N	1720	-0-	-0-	-0-	1720	2			N	-0-					127

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
SAMSON LONE STAR, LLC //CONT.// 744737
PABLO WELL #: 3032 RRCID -> 224673 COMPL. DATE 12/10/2006 TOTAL DEPTH 11900 PERF.10618 - 11720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2910	X	2635	-0-	-275	-0-	2592	2	43	9	N	39					62
12	2976	X	2863	-0-	-113	-0-	2852	2	11	9	N	10					72
01	2883	X	2656	-0-	-227	-0-	2656	2			N	-0-					72
02	2697	X	2479	-0-	-218	-0-	2479	2			N	-0-					72
03	2883	X	2668	-0-	-215	-0-	2643	2	25	9	N	23					95
04	2760	X	2574	-0-	-186	-0-	2468	2	106	9	N	96	184	1			7

MENDOTA RANCH 51D WELL #: 8 RRCID -> 224880 COMPL. DATE 11/08/2006 TOTAL DEPTH 11402 PERF.10203 - 11096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					16
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					16
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					16
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					16
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					16
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					16

MENDOTA RANCH 13 WELL #: 7R RRCID -> 224882 COMPL. DATE 11/03/2006 TOTAL DEPTH 11405 PERF.10116 - 11172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					51
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					51
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					51
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					51
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					51
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					51

MENDOTA RANCH 52C WELL #: 1 RRCID -> 225065 COMPL. DATE 12/02/2006 TOTAL DEPTH 11150 PERF. 9992 - 10868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					14
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					14
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					14
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					14
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					14
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					14

MENDOTA RANCH 11 WELL #: 7 RRCID -> 225067 COMPL. DATE 12/27/2006 TOTAL DEPTH 11770 PERF.10146 - 11623

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1822	N	1822	-0-	-0-	-0-	1822	2			N	-0-					23
12	1875	N	1875	-0-	-0-	-0-	1875	2			N	-0-					23
01	1488	N	302	-0-	-1186	-0-	302	2			N	-0-					23
02	1769	N	-0-	-0-	-1769	-0-					N	-0-					23
03	1860	N	-0-	-0-	-1860	-0-					N	-0-					23
04	300	N	-0-	-0-	-300	-0-					N	-0-					23

POUNDS WELL #: 3017 RRCID -> 225163 COMPL. DATE 01/22/2007 TOTAL DEPTH 12000 PERF.10392 - 11684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	X	2323	-0-	-677	-0-	2210	2	113	9	N	103					158
12	3100	X	1788	-0-	-1312	-0-	1751	2	37	9	N	34	177	1			15
01	2976	X	1826	-0-	-1150	-0-	1826	2			N	-0-					15
02	2784	X	2034	-0-	-750	-0-	2015	2	19	9	N	17					32
03	2883	X	1867	-0-	-1016	-0-	1867	2			N	-0-					32
04	2310	X	1916	-0-	-394	-0-	1898	2	18	9	N	16					48

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
SAMSON LONE STAR, LLC //CONT.// 744737
CAMPBELL RANCH 11 WELL #: 5011 RRCID -> 225183 COMPL. DATE N/A TOTAL DEPTH 11200 PERF.10598 - 11200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1380	N	1066	-0-	-314	-0-	144	1	879	2	N	39	198	1			28
							43	9									
12	1302	N	1173	-0-	-129	-0-	149	1	1024	2	N	-0-					28
01	1302	N	902	-0-	-400	-0-	149	1	753	2	N	-0-					28
02	1044	N	984	-0-	-60	-0-	139	1	766	2	N	72					100
							79	9									
03	1199	N	1199	-0-	-0-	-0-	149	1	899	2	N	137					237
							151	9									
*04	1048	N	1048	-0-	-0-	-0-	144	1	903	2	N	1					238
							1	9									

MENDOTA RANCH 52C WELL #: 4 RRCID -> 225431 COMPL. DATE 12/16/2006 TOTAL DEPTH 11130 PERF. 9956 - 10900

11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					14
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					14
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					14
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					14
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					14
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					14

MENDOTA RANCH 11 WELL #: 6 RRCID -> 225436 COMPL. DATE 12/08/2006 TOTAL DEPTH 12276 PERF.10071 - 11203

11	1022	N	1022	-0-	-0-	-0-	1022	2			Y	-0-					12
12	1054	N	821	-0-	-233	-0-	821	2			Y	-0-					12
01	1581	N	921	-0-	-660	-0-	921	2			Y	-0-					12
02	986	N	699	-0-	-287	-0-	699	2			Y	-0-					12
03	806	N	637	-0-	-169	-0-	637	2			Y	-0-					12
04	900	N	442	-0-	-458	-0-	442	2			Y	-0-					12

WIGGINS 9 WELL #: 4 RRCID -> 225437 COMPL. DATE 01/07/2007 TOTAL DEPTH 11970 PERF.10354 - 11734

11	3031	X	3031	-0-	-0-	-0-	3031	2			Y	-0-					73
12	3224	X	3094	-0-	-130	-0-	3094	2			Y	-0-					73
01	3317	X	2862	-0-	-455	-0-	2856	2	6	9	Y	5					78
02	3103	X	2845	-0-	-258	-0-	2777	2	68	9	Y	62					140
03	3317	X	3077	-0-	-240	-0-	3008	2	69	9	Y	63	175	1			28
04	3030	X	2639	-0-	-391	-0-	2635	2	4	9	Y	4					32

CAMPBELL WELL #: 1816 RRCID -> 225509 COMPL. DATE 02/03/2007 TOTAL DEPTH 11900 PERF.10470 - 11710

11	3600	X	3082	-0-	-518	-0-	3054	2	28	9	N	25					137
12	3782	X	2928	-0-	-854	-0-	2916	2	12	9	N	11					148
01	3782	X	3376	-0-	-406	-0-	3339	2	37	9	N	34					182
02	3538	X	2488	-0-	-1050	-0-	2437	2	51	9	N	46	196	1			32
03	3565	X	3416	-0-	-149	-0-	3388	2	28	9	N	25					57
04	3270	X	3118	-0-	-152	-0-	3109	2	9	9	N	8					65

MENDOTA RANCH 34 WELL #: 18 RRCID -> 227113 COMPL. DATE 03/10/2007 TOTAL DEPTH 11600 PERF.10194 - 11408

11	3773	X	3773	-0-	-0-	-0-	3725	2	48	9	N	44					99
12	4237	X	4237	-0-	-0-	-0-	4216	2	21	9	N	19					118
01	3678	X	3678	-0-	-0-	-0-	3632	2	46	9	N	42					160
02	3889	X	3889	-0-	-0-	-0-	3825	2	64	9	N	58					218
03	3879	X	3879	-0-	-0-	-0-	3827	2	52	9	N	47	191	1			74
*04	3792	X	3792	-0-	-0-	-0-	3731	2	61	9	N	55					129

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
SAMSON LONE STAR, LLC //CONT.// 744737
COFFEE 12 WELL #: 1 RRCID -> 227197 COMPL. DATE 06/19/2007 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1920	X	1608	-0-	-312	-0-	1608	2			Y	-0-					137
12	1922	X	1449	-0-	-473	-0-	1449	2			Y	-0-					137
01	1736	N	1507	-0-	-229	-0-	1507	2			Y	-0-					137
02	1566	N	1340	-0-	-226	-0-	1340	2			Y	-0-					137
03	1457	N	1400	-0-	-57	-0-	1400	2			Y	-0-					137
04	1470	N	1376	-0-	-94	-0-	1376	2			Y	-0-					137

MENDOTA RANCH 10B WELL #: 7 RRCID -> 227984 COMPL. DATE 02/26/2007 TOTAL DEPTH 11850 PERF.10168 - 11696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2025	N	2025	-0-	-0-	-0-	2019	2	6	9	Y	5					135
12	2015	N	1855	-0-	-160	-0-	1855	2			Y	-0-					135
01	2015	N	1942	-0-	-73	-0-	1896	2	46	9	Y	42					177
02	2006	N	2006	-0-	-0-	-0-	1959	2	47	9	Y	43	197	1			23
03	1860	N	119	-0-	-1741	-0-	9	2	110	9	Y	100					123
*04	2099	N	2099	-0-	-0-	-0-	2009	2	90	9	Y	82	198	1			7

COFFEE 12 WELL #: 2 RRCID -> 228077 COMPL. DATE 02/14/2007 TOTAL DEPTH 11404 PERF. 9514 - 11192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					11
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					11
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					11
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					11
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					11
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					11

POUNDS WELL #: 4017 RRCID -> 228180 COMPL. DATE 04/03/2007 TOTAL DEPTH 11950 PERF.10468 - 11772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2730	X	2588	-0-	-142	-0-	2533	2	55	9	N	50					67
12	3100	N	3467	-0-	367	367	3455	2	12	9	N	11					78
01	3100	N	3332	-0-	232	599	3328	2	4	9	N	4					82
02	2900	N	3325	-0-	425	1024	3253	2	72	9	N	65					147
03	4589	X	3565	-0-	-1024	-0-	3531	2	34	9	N	31	163	1			15
*04	3245	X	3245	-0-	-0-	-0-	3245	2			N	-0-					15

MENDOTA RANCH 15 WELL #: 1 RRCID -> 228323 COMPL. DATE 05/02/2007 TOTAL DEPTH 11740 PERF. 9831 - 11388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4617	X	4617	-0-	-0-	-0-	4602	2	15	9	N	14					119
12	5491	X	5491	-0-	-0-	-0-	5474	2	17	9	N	15					134
01	5553	X	5553	-0-	-0-	-0-	5502	2	51	9	N	46					180
02	3108	X	3108	-0-	-0-	-0-	3066	2	42	9	N	38	184	1			34
03	3110	X	3110	-0-	-0-	-0-	3099	2	11	9	N	10					44
*04	3142	X	3142	-0-	-0-	-0-	3140	2	2	9	N	2					46

CAMPBELL WELL #: 1716 RRCID -> 228346 COMPL. DATE 04/17/2007 TOTAL DEPTH 11900 PERF.10344 - 11698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2430	N	2219	-0-	-211	-0-	2215	2	4	9	N	4					42
12	2511	N	2343	-0-	-168	-0-	2334	2	9	9	N	8					50
01	2480	N	2446	-0-	-34	-0-	2446	2			N	-0-					50
02	2219	N	2219	-0-	-0-	-0-	2217	2	2	9	N	2					52
03	2356	N	2347	-0-	-9	-0-	2347	2			N	-0-					52
04	2370	N	2223	-0-	-147	-0-	2223	2			N	-0-					52

MENDOTA RANCH 10A WELL #: 6 RRCID -> 228381 COMPL. DATE 03/12/2007 TOTAL DEPTH 11760 PERF.10136 - 11464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3519	X	3519	-0-	-0-	-0-	3519	2			N	-0-					35
12	2934	X	2934	-0-	-0-	-0-	2934	2			N	-0-					35
01	3879	X	3879	-0-	-0-	-0-	3879	2			N	-0-					35
02	3264	X	3264	-0-	-0-	-0-	3264	2			N	-0-					35
03	3192	X	3192	-0-	-0-	-0-	3192	2			N	-0-					35
*04	3131	X	3131	-0-	-0-	-0-	3131	2			N	-0-					35

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
SAMSON LONE STAR, LLC //CONT.// 744737
MENDOTA RANCH 34 WELL #: 15 RRCID -> 228406 COMPL. DATE 04/27/2007 TOTAL DEPTH 11500 PERF.10132 - 11308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2135	N	2135	-0-	-0-	-0-	2129	2	6	9	N	5					64
12	2239	N	2239	-0-	-0-	-0-	2230	2	9	9	N	8					72
01	2238	N	2238	-0-	-0-	-0-	2224	2	14	9	N	13					85
02	2051	N	2051	-0-	-0-	-0-	2036	2	15	9	N	14					99
03	2098	N	2098	-0-	-0-	-0-	2092	2	6	9	N	5					104
*04	2051	N	2051	-0-	-0-	-0-	2014	2	37	9	N	34					138

CAMPBELL WELL #: 1616 RRCID -> 228787 COMPL. DATE 05/05/2007 TOTAL DEPTH 11900 PERF.10334 - 11744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2280	N	2114	-0-	-166	-0-	2072	2	42	9	N	38					135
12	2418	N	2306	-0-	-112	-0-	2265	2	41	9	N	37					172
01	2356	N	2205	-0-	-151	-0-	2162	2	43	9	N	39					211
02	2080	N	2080	-0-	-0-	-0-	2052	2	28	9	N	25	184	1			52
03	2294	N	2241	-0-	-53	-0-	2224	2	17	9	N	15					67
04	2130	N	2096	-0-	-34	-0-	2088	2	8	9	N	7					74

CAMPBELL WELL #: 1916 RRCID -> 229598 COMPL. DATE 06/09/2007 TOTAL DEPTH 11905 PERF.10376 - 11668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2919	X	2919	-0-	-0-	-0-	2883	2	36	9	N	33					173
12	3165	X	3165	-0-	-0-	-0-	3132	2	33	9	N	30					203
01	2818	X	2818	-0-	-0-	-0-	2783	2	35	9	N	32	195	1			40
02	2612	X	2612	-0-	-0-	-0-	2612	2			N	-0-					40
03	2760	X	2760	-0-	-0-	-0-	2760	2			N	-0-					40
*04	2505	X	2505	-0-	-0-	-0-	2502	2	3	9	N	3					43

PABLO WELL #: 9032 RRCID -> 230219 COMPL. DATE 07/21/2007 TOTAL DEPTH 12000 PERF.10600 - 11818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2190	N	2092	-0-	-98	-0-	2070	2	22	9	N	20					148
12	2263	N	2014	-0-	-249	-0-	1999	2	15	9	N	14					162
01	2263	N	1780	-0-	-483	-0-	1739	2	41	9	N	37	180	1			19
02	2030	N	1708	-0-	-322	-0-	1700	2	8	9	N	7					26
03	2015	N	1900	-0-	-115	-0-	1874	2	26	9	N	24					50
*04	1927	N	1927	-0-	-0-	-0-	1916	2	11	9	N	10					60

MENDOTA RANCH 15 WELL #: 2 RRCID -> 230250 COMPL. DATE 06/23/2007 TOTAL DEPTH 11962 PERF.10310 - 11656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					18
12	0	N	-0-	-0-	-0-	-0-					N	-0-					18
01	0	N	-0-	-0-	-0-	-0-					N	-0-					18
02	0	N	-0-	-0-	-0-	-0-					N	-0-					18
03	0	N	-0-	-0-	-0-	-0-					N	-0-					18
04	0	N	-0-	-0-	-0-	-0-					N	-0-					18

MENDOTA RANCH 34 WELL #: 12 RRCID -> 230334 COMPL. DATE 08/11/2007 TOTAL DEPTH 11411 PERF.10088 - 11226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3099	X	3099	-0-	-0-	-0-	3093	2	6	9	N	5					53
12	3071	X	3071	-0-	-0-	-0-	3057	2	14	9	N	13					66
01	3099	X	3099	-0-	-0-	-0-	3087	2	12	9	N	11					77
02	2850	X	2850	-0-	-0-	-0-	2827	2	23	9	N	21					98
03	2851	X	2851	-0-	-0-	-0-	2827	2	24	9	N	22					120
*04	2955	X	2955	-0-	-0-	-0-	2920	2	35	9	N	32					152

PABLO WELL #: 5032 RRCID -> 231007 COMPL. DATE 09/10/2007 TOTAL DEPTH 11950 PERF.10378 - 11744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3480	X	2728	-0-	-752	-0-	2686	2	42	9	N	38					277
12	3709	X	3709	-0-	-0-	-0-	3669	2	40	9	N	36	186	1			127
01	3503	X	3170	-0-	-333	-0-	3136	2	34	9	N	31					158
02	3368	X	3368	-0-	-0-	-0-	3249	2	119	9	N	108	174	1			92
03	3720	X	3265	-0-	-455	-0-	3215	2	50	9	N	45					137
04	3600	X	3230	-0-	-370	-0-	3212	2	18	9	N	16					153

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
SAMSON LONE STAR, LLC //CONT.// 744737
MENDOTA RANCH 34 WELL #: 2 RRCID -> 231677 COMPL. DATE 09/15/2007 TOTAL DEPTH 11656 PERF.10080 - 11324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2458	N	2458	-0-	-0-	-0-	2458	2			N	-0-					128
12	2629	N	2629	-0-	-0-	-0-	2629	2			N	-0-					128
01	2557	N	2557	-0-	-0-	-0-	2540	2	17	9	N	15					143
02	2476	N	2476	-0-	-0-	-0-	2439	2	37	9	N	34					177
03	2525	N	2525	-0-	-0-	-0-	2451	2	74	9	N	67	197	1			47
*04	2407	N	2407	-0-	-0-	-0-	2378	2	29	9	N	26					73

MENDOTA RANCH 34 WELL #: 3 RRCID -> 232607 COMPL. DATE 10/13/2007 TOTAL DEPTH 11238 PERF. 9878 - 11114

11	150	X	-0-	-0-	-150	-0-					N	-0-					108
12	0	X	-0-	-0-	-0-	-0-					N	15	81	1			42
01	0	X	-0-	-0-	-0-	-0-					N	-0-					42
02	0	X	-0-	-0-	-0-	-0-					N	-0-					42
03	0	X	-0-	-0-	-0-	-0-					N	-0-					42
04	0	X	-0-	-0-	-0-	-0-					N	-0-					42

POUNDS 18 WELL #: 2 RRCID -> 232638 COMPL. DATE 10/23/2007 TOTAL DEPTH 12130 PERF.10710 - 11886

11	2651	X	2651	-0-	-0-	-0-	2651	2			N	-0-					21
12	2999	X	2999	-0-	-0-	-0-	2999	2			N	-0-					21
01	2887	X	2887	-0-	-0-	-0-	2862	2	25	9	N	23					44
02	2820	X	2820	-0-	-0-	-0-	2788	2	32	9	N	29					73
03	2753	X	2753	-0-	-0-	-0-	2733	2	20	9	N	18					91
*04	3027	X	3027	-0-	-0-	-0-	3019	2	8	9	N	7					98

POUNDS WELL #: 5017 RRCID -> 232743 COMPL. DATE 10/13/2007 TOTAL DEPTH 11950 PERF.10466 - 11858

11	5190	X	-0-	-0-	-5190	-0-					N	-0-					53
12	589	X	-0-	-0-	-589	-0-					N	-0-					53
01	0	X	-0-	-0-	-0-	-0-					N	-0-					53
02	0	X	-0-	-0-	-0-	-0-					N	-0-					53
03	0	X	-0-	-0-	-0-	-0-					N	-0-					53
04	0	X	-0-	-0-	-0-	-0-					N	-0-					53

CAMPBELL WELL #: B 1 RRCID -> 232885 COMPL. DATE 10/28/2007 TOTAL DEPTH 12225 PERF.10362 - 11460

11	9	N	-0-	-0-	-9	-0-					N	-0-					10
12	0	N	-0-	-0-	-0-	-0-					N	-0-					10
01	0	N	-0-	-0-	-0-	-0-					N	-0-					10
02	0	N	-0-	-0-	-0-	-0-					N	-0-					10
03	0	N	-0-	-0-	-0-	-0-					N	-0-					10
04	0	N	-0-	-0-	-0-	-0-					N	-0-					10

MENDOTA RANCH 34 WELL #: 6 RRCID -> 233457 COMPL. DATE 11/09/2007 TOTAL DEPTH 11300 PERF. 9842 - 11096

11	2550	N	2356	-0-	-194	-0-	2308	2	48	9	N	44					123
12	2573	N	2555	-0-	-18	-0-	2485	2	70	9	N	64	167	1			20
01	2406	N	2406	-0-	-0-	-0-	2397	2	9	9	N	8					28
02	2370	N	2370	-0-	-0-	-0-	2362	2	8	9	N	7					35
03	2542	N	2493	-0-	-49	-0-	2469	2	24	9	N	22					57
*04	2395	N	2395	-0-	-0-	-0-	2392	2	3	9	N	3					60

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
SAMSON LONE STAR, LLC //CONT.// 744737
MENDOTA RANCH 51C WELL #: 4 RRCID -> 234215 COMPL. DATE 04/20/2007 TOTAL DEPTH 11450 PERF. 9798 - 10976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					17
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					17
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					17
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					17
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					17
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					17

MENDOTA RANCH 51A WELL #: 6 RRCID -> 234219 COMPL. DATE 04/13/2007 TOTAL DEPTH 11700 PERF. 9776 - 11046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2100	N	2051	-0-	-49	-0-	2020	2	31	9	Y	28					137
12	2236	N	2236	-0-	-0-	-0-	2230	2	6	9	Y	5					142
01	2192	N	2192	-0-	-0-	-0-	2192	2			Y	-0-					142
02	1972	N	1968	-0-	-4	-0-	1918	2	50	9	Y	45	171	1			16
03	2349	N	2349	-0-	-0-	-0-	2349	2			Y	-0-					16
*04	2430	N	2430	-0-	-0-	-0-	2430	2			Y	-0-					16

MENDOTA RANCH 51 WELL #: 7 RRCID -> 234782 COMPL. DATE 10/19/2006 TOTAL DEPTH 11301 PERF. 9825 - 11002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CAMPBELL WELL #: 4016 RRCID -> 234924 COMPL. DATE 06/03/2005 TOTAL DEPTH 11700 PERF.10220 - 11448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2460	N	1935	-0-	-525	-0-	1914	2	21	9	N	19					113
12	2514	N	2514	-0-	-0-	-0-	2474	2	40	9	N	36					149
01	2511	N	2363	-0-	-148	-0-	2342	2	21	9	N	19					168
02	2128	N	2128	-0-	-0-	-0-	2096	2	32	9	N	29					197
03	2511	N	2485	-0-	-26	-0-	2441	2	44	9	N	40	194	1			43
*04	2304	N	2304	-0-	-0-	-0-	2291	2	13	9	N	12					55

MENDOTA RANCH 13 WELL #: 9 RRCID -> 235001 COMPL. DATE 07/31/2007 TOTAL DEPTH 6200 PERF. 4100 - 4510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WIGGINS 9 WELL #: 6 RRCID -> 236081 COMPL. DATE 01/10/2008 TOTAL DEPTH 11900 PERF.10330 - 11658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2430	N	2037	-0-	-393	-0-	2019	2	18	9	N	16					140
12	2542	N	2135	-0-	-407	-0-	2125	2	10	9	N	9					149
01	2739	N	2739	-0-	-0-	-0-	2716	2	23	9	N	21					170
02	2338	N	2338	-0-	-0-	-0-	2338	2			N	-0-	152	1			18
03	2427	N	2427	-0-	-0-	-0-	2419	2	8	9	N	7					25
04	2640	N	2424	-0-	-216	-0-	2404	2	20	9	N	18					43

MENDOTA RANCH 34 WELL #: 9 RRCID -> 236209 COMPL. DATE 03/15/2008 TOTAL DEPTH 11340 PERF.10156 - 11164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2030	N	2030	-0-	-0-	-0-	2018	2	12	9	N	11					106
12	2263	N	2073	-0-	-190	-0-	2073	2			N	-0-					106
01	2294	N	2038	-0-	-256	-0-	2028	2	10	9	N	9					115
02	1972	N	1871	-0-	-101	-0-	1835	2	36	9	N	33					148
03	2077	N	2036	-0-	-41	-0-	1984	2	52	9	N	47	178	1			17
*04	2049	N	2049	-0-	-0-	-0-	2027	2	22	9	N	20					37

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
SAMSON LONE STAR, LLC //CONT.// 744737
CAMPBELL WELL #: 2116 RRCID -> 236251 COMPL. DATE 03/08/2008 TOTAL DEPTH 11861 PERF.10406 - 11692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1800	N	1671	-0-	-129	-0-	1645	2	26	9	N	24					149
12	2042	N	2042	-0-	-0-	-0-	1962	2	80	9	N	73					222
01	1891	N	1785	-0-	-106	-0-	1734	2	51	9	N	46	198	1			70
02	1657	N	1657	-0-	-0-	-0-	1646	2	11	9	N	10					80
03	2046	N	1734	-0-	-312	-0-	1725	2	9	9	N	8					88
04	1740	N	1635	-0-	-105	-0-	1622	2	13	9	N	12					100

MENDOTA RANCH 10D WELL #: 5 RRCID -> 237084 COMPL. DATE 01/23/2007 TOTAL DEPTH 12200 PERF.10290 - 11136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					12
12	16	N	16	-0-	-0-	-0-	16	2			Y	-0-					12
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					12
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					12
03	31	N	-0-	-0-	-31	-0-					Y	-0-					12
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					12

WIGGINS 9 WELL #: 5 RRCID -> 237265 COMPL. DATE 01/19/2008 TOTAL DEPTH 11800 PERF.10908 - 11626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1680	N	1414	-0-	-266	-0-	1404	2	10	9	N	9					99
12	1798	N	1706	-0-	-92	-0-	1703	2	3	9	N	3					102
01	1891	N	1654	-0-	-237	-0-	1651	2	3	9	N	3					105
02	1721	N	1721	-0-	-0-	-0-	1631	2	90	9	N	82					187
03	1711	N	1711	-0-	-0-	-0-	1702	2	9	9	N	8	168	1			27
*04	1671	N	1671	-0-	-0-	-0-	1662	2	9	9	N	8					35

WIGGINS 9 WELL #: 7 RRCID -> 237266 COMPL. DATE 12/10/2007 TOTAL DEPTH 12000 PERF.11026 - 11718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2360	N	2360	-0-	-0-	-0-	2360	2			N	-0-					75
12	2515	N	2515	-0-	-0-	-0-	2515	2			N	-0-					75
01	2418	N	2033	-0-	-385	-0-	2033	2			N	-0-					75
02	2291	N	2275	-0-	-16	-0-	2184	2	91	9	N	83					158
03	2511	N	2463	-0-	-48	-0-	2408	2	55	9	N	50	155	1			53
*04	2331	N	2331	-0-	-0-	-0-	2328	2	3	9	N	3					56

MENDOTA RANCH 10C WELL #: 9 RRCID -> 237315 COMPL. DATE 03/05/2008 TOTAL DEPTH 11755 PERF.10182 - 11558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					67
12	0	N	-0-	-0-	-0-	-0-					N	-0-					67
01	0	N	-0-	-0-	-0-	-0-					N	-0-					67
02	0	N	-0-	-0-	-0-	-0-					N	-0-					67
03	0	N	-0-	-0-	-0-	-0-					N	-0-					67
04	0	N	-0-	-0-	-0-	-0-					N	-0-					67

WIGGINS 9 WELL #: 8 RRCID -> 237441 COMPL. DATE 01/10/2008 TOTAL DEPTH 11980 PERF.10294 - 11806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CHAMBERS RANCH WELL #: 3119 RRCID -> 238558 COMPL. DATE 09/05/2008 TOTAL DEPTH 10002 PERF. 9446 - 9782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1414	X	1414	-0-	-0-	-0-	1414	2			N	-0-					-0-
12	2180	X	2180	-0-	-0-	-0-	2180	2			N	-0-					-0-
01	3086	X	3086	-0-	-0-	-0-	3086	2			N	-0-					-0-
02	2461	X	2461	-0-	-0-	-0-	2461	2			N	-0-					-0-
03	2450	X	2450	-0-	-0-	-0-	2450	2			N	-0-					-0-
*04	2197	N	2197	-0-	-0-	-0-	2197	2			N	-0-					-0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
SAMSON LONE STAR, LLC //CONT.// 744737
MENDOTA RANCH 34 WELL #: 14 RRCID -> 238849 COMPL. DATE 05/31/2008 TOTAL DEPTH 11400 PERF.10106 - 11256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	3045	-0-	45	45	3001	2	44	9	N	40					192
12	2978	N	2933	-0-	-45	-0-	2891	2	42	9	N	38	180	1			50
01	2931	N	2931	-0-	-0-	-0-	2909	2	22	9	N	20					70
02	2750	X	2750	-0-	-0-	-0-	2741	2	9	9	N	8					78
03	2790	X	-0-	-0-	-2790	-0-					N	-0-					78
04	2700	X	NO RPT	-0-	-2700	-0-					N	NO RPT					78

WATERFIELD WELL #: 3112 RRCID -> 238974 COMPL. DATE 05/25/2008 TOTAL DEPTH 10820 PERF. 9668 - 10068

11	0	N	-0-	-0-	-0-	-0-					N	-0-					81
12	0	N	-0-	-0-	-0-	-0-					N	-0-					81
01	0	N	-0-	-0-	-0-	-0-					N	-0-					81
02	0	N	-0-	-0-	-0-	-0-					N	-0-					81
03	0	N	-0-	-0-	-0-	-0-					N	-0-					81
04	0	N	-0-	-0-	-0-	-0-					N	-0-					81

MENDOTA RANCH 10A WELL #: 5 RRCID -> 239452 COMPL. DATE 06/23/2008 TOTAL DEPTH 11545 PERF.10060 - 11368

11	1440	N	1440	-0-	-0-	-0-	1440	2			N	-0-					15
12	1568	N	1568	-0-	-0-	-0-	1568	2			N	-0-					15
01	1643	N	1392	-0-	-251	-0-	1392	2			N	-0-					15
02	1392	N	1126	-0-	-266	-0-	1126	2			N	-0-					15
03	1581	N	1224	-0-	-357	-0-	1224	2			N	-0-					15
04	1350	N	1219	-0-	-131	-0-	1219	2			N	-0-					15

MENDOTA RANCH 34 WELL #: 17 RRCID -> 239616 COMPL. DATE 07/05/2008 TOTAL DEPTH 11510 PERF.10460 - 11354

11	0	N	-0-	-0-	-0-	-0-					N	-0-					30
12	0	N	-0-	-0-	-0-	-0-					N	-0-					30
01	0	N	-0-	-0-	-0-	-0-					N	-0-					30
02	0	N	-0-	-0-	-0-	-0-					N	-0-					30
03	0	N	-0-	-0-	-0-	-0-					N	-0-					30
04	0	N	-0-	-0-	-0-	-0-					N	-0-					30

MENDOTA RANCH 34 WELL #: 8 RRCID -> 239632 COMPL. DATE 07/19/2008 TOTAL DEPTH 11300 PERF.10060 - 11066

11	2580	N	2411	-0-	-169	-0-	2398	2	13	9	N	12					202
12	2542	N	2537	-0-	-5	-0-	2517	2	20	9	N	18	197	1			23
01	2604	N	2388	-0-	-216	-0-	2382	2	6	9	N	5					28
02	2451	N	2451	-0-	-0-	-0-	2449	2	2	9	N	2					30
03	2542	N	2452	-0-	-90	-0-	2452	2			N	-0-					30
*04	2395	N	2395	-0-	-0-	-0-	2395	2			N	-0-					30

PABLO WELL #: 4032 RRCID -> 239640 COMPL. DATE 07/24/2008 TOTAL DEPTH 11900 PERF.10672 - 11774

11	4050	X	2651	-0-	-1399	-0-	2574	2	77	9	N	70					97
12	4309	X	3948	-0-	-361	-0-	3906	2	42	9	N	38					135
01	4309	X	3601	-0-	-708	-0-	3588	2	13	9	N	12					147
02	4031	X	3315	-0-	-716	-0-	3315	2			N	-0-					147
03	3937	X	3607	-0-	-330	-0-	3560	2	47	9	N	43					190
04	3810	X	3265	-0-	-545	-0-	3231	2	34	9	N	31	183	1			38

PABLO WELL #: 1332 RRCID -> 239821 COMPL. DATE 09/06/2008 TOTAL DEPTH 11862 PERF.10332 - 11760

11	3810	X	2302	-0-	-1508	-0-	2302	2			N	-0-					55
12	4450	X	4450	-0-	-0-	-0-	4441	2	9	9	N	8					63
01	4185	X	3365	-0-	-820	-0-	3365	2			N	-0-					63
02	3915	X	3493	-0-	-422	-0-	3474	2	19	9	N	17					80
03	4464	X	3371	-0-	-1093	-0-	3349	2	22	9	N	20					100
04	4320	X	3186	-0-	-1134	-0-	3161	2	25	9	N	23					123

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
SAMSON LONE STAR, LLC //CONT.// 744737
MENDOTA RANCH 36D WELL #: 10 RRCID -> 241150 COMPL. DATE 08/02/2008 TOTAL DEPTH 11200 PERF. 9755 - 10984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2772	X	2772	-0-	-0-	-0-	2759	2	13	9	N	12					150
12	3038	X	3038	-0-	-0-	-0-	3012	2	26	9	N	24					174
01	2632	X	2632	-0-	-0-	-0-	2609	2	23	9	N	21					195
02	2431	X	2431	-0-	-0-	-0-	2370	2	61	9	N	55					250
03	2546	X	2546	-0-	-0-	-0-	2483	2	63	9	N	57					307
*04	2209	X	2209	-0-	-0-	-0-	2179	2	30	9	N	27	189	1			145

MENDOTA RANCH 34 WELL #: 5 RRCID -> 241690 COMPL. DATE 08/23/2008 TOTAL DEPTH 11254 PERF. 9959 - 11166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3080	X	3080	-0-	-0-	-0-	3076	2	4	9	N	4					204
12	3434	X	3434	-0-	-0-	-0-	3431	2	3	9	N	3	116	1			91
01	3171	X	3171	-0-	-0-	-0-	3171	2			N	-0-					91
02	2954	X	2954	-0-	-0-	-0-	2954	2			N	-0-					91
03	2960	X	2960	-0-	-0-	-0-	2960	2			N	-0-					91
*04	2824	X	2824	-0-	-0-	-0-	2818	2	6	9	N	5					96

MENDOTA RANCH 34 WELL #: 16 RRCID -> 241719 COMPL. DATE 08/15/2008 TOTAL DEPTH 11600 PERF.10164 - 11394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1770	N	1577	-0-	-193	-0-	1535	2	42	9	N	38					186
12	1612	N	1509	-0-	-103	-0-	1463	2	46	9	N	42					228
01	1581	N	1486	-0-	-95	-0-	1453	2	33	9	N	30					258
02	1537	N	1394	-0-	-143	-0-	1362	2	32	9	N	29	195	1			92
03	1519	N	1478	-0-	-41	-0-	1447	2	31	9	N	28					120
04	1440	N	1369	-0-	-71	-0-	1358	2	11	9	N	10					130

PABLO WELL #: 3210 RRCID -> 241721 COMPL. DATE 08/16/2008 TOTAL DEPTH 12000 PERF.10648 - 11770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2940	X	2631	-0-	-309	-0-	2590	2	41	9	N	37					104
12	3038	X	2544	-0-	-494	-0-	2541	2	3	9	N	3					107
01	3038	X	2588	-0-	-450	-0-	2573	2	15	9	N	14					121
02	2938	X	2938	-0-	-0-	-0-	2847	2	91	9	N	83					204
03	3088	X	3088	-0-	-0-	-0-	3069	2	19	9	N	17					221
*04	2950	X	2950	-0-	-0-	-0-	2924	2	26	9	N	24					245

MENDOTA RANCH 34 WELL #: 4 RRCID -> 242160 COMPL. DATE 08/02/2008 TOTAL DEPTH 11500 PERF.10052 - 11246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					210
12	0	N	-0-	-0-	-0-	-0-					N	3	175	1			38
01	0	N	-0-	-0-	-0-	-0-					N	-0-					38
02	0	N	-0-	-0-	-0-	-0-					N	-0-					38
03	0	N	-0-	-0-	-0-	-0-					N	-0-					38
04	0	N	-0-	-0-	-0-	-0-					N	-0-					38

MENDOTA RANCH 34 WELL #: 19 RRCID -> 242165 COMPL. DATE 07/19/2008 TOTAL DEPTH 11435 PERF.10012 - 11242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3668	X	3668	-0-	-0-	-0-	3584	2	84	9	N	76					195
12	3846	X	3846	-0-	-0-	-0-	3763	2	83	9	N	75	190	1			80
01	3898	X	3898	-0-	-0-	-0-	3856	2	42	9	N	38					118
02	3545	X	3545	-0-	-0-	-0-	3453	2	92	9	N	84	165	1			37
03	3766	X	3766	-0-	-0-	-0-	3738	2	28	9	N	25					62
*04	3662	X	3662	-0-	-0-	-0-	3614	2	48	9	N	44					106

MENDOTA RANCH 33C-W WELL #: 1 RRCID -> 242221 COMPL. DATE 11/01/2008 TOTAL DEPTH 11500 PERF.10172 - 11405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2430	X	2372	-0-	-58	-0-	2335	2	37	9	N	34					121
12	2511	X	2503	-0-	-8	-0-	2459	2	44	9	N	40					161
01	2511	X	2442	-0-	-69	-0-	2391	2	51	9	N	46	190	1			17
02	2349	X	2207	-0-	-142	-0-	2193	2	14	9	N	13					30
03	2511	X	2339	-0-	-172	-0-	2302	2	37	9	N	34					64
04	2430	X	2176	-0-	-254	-0-	2146	2	30	9	N	27					91

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
SAMSON LONE STAR, LLC //CONT.// 744737

MENDOTA RANCH 34 WELL #: 13 RRCID -> 242760 COMPL. DATE 08/29/2008 TOTAL DEPTH 11550 PERF.10038 - 11370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3315	X	3315	-0-	-0-	-0-	3303	2	12	9	N	11					217
12	3552	X	3552	-0-	-0-	-0-	3531	2	21	9	N	19	198	1			38
01	3339	X	3339	-0-	-0-	-0-	3335	2	4	9	N	4					42
02	3306	X	3306	-0-	-0-	-0-	3288	2	18	9	N	16					58
03	3330	X	3330	-0-	-0-	-0-	3320	2	10	9	N	9					67
*04	3375	X	3375	-0-	-0-	-0-	3361	2	14	9	N	13					80

CAMPBELL WELL #: 2016 RRCID -> 243600 COMPL. DATE 09/27/2008 TOTAL DEPTH 11900 PERF.10404 - 11715

11	2760	X	2638	-0-	-122	-0-	2632	2	6	9	N	5					83
12	2790	X	2539	-0-	-251	-0-	2532	2	7	9	N	6					89
01	2790	X	2603	-0-	-187	-0-	2595	2	8	9	N	7					96
02	2610	X	2397	-0-	-213	-0-	2386	2	11	9	N	10					106
03	2728	X	2552	-0-	-176	-0-	2552	2			N	-0-					106
04	2640	X	2381	-0-	-259	-0-	2375	2	6	9	N	5					111

MENDOTA RANCH 33C-W WELL #: 9 RRCID -> 244475 COMPL. DATE 11/08/2008 TOTAL DEPTH 11747 PERF.10334 - 11546

11	4920	X	3427	-0-	-1493	-0-	3381	2	46	9	N	42					274
12	3906	X	3075	-0-	-831	-0-	3041	2	34	9	N	31	198	1			107
01	3906	X	3042	-0-	-864	-0-	2987	2	55	9	N	50					157
02	3654	X	2839	-0-	-815	-0-	2811	2	28	9	N	25					182
03	3534	X	3268	-0-	-266	-0-	3205	2	63	9	N	57	189	1			50
04	3420	X	3281	-0-	-139	-0-	3251	2	30	9	N	27					77

MENDOTA RANCH 33D WELL #: 4 RRCID -> 244615 COMPL. DATE 11/14/2008 TOTAL DEPTH 11866 PERF.10620 - 11727

11	2790	X	2545	-0-	-245	-0-	2538	2	7	9	N	6					133
12	2883	X	2593	-0-	-290	-0-	2572	2	21	9	N	19					152
01	2883	X	2531	-0-	-352	-0-	2520	2	11	9	N	10					162
02	2552	X	2462	-0-	-90	-0-	2425	2	37	9	N	34					196
03	2728	X	2565	-0-	-163	-0-	2539	2	26	9	N	24	182	1			38
04	2550	X	2453	-0-	-97	-0-	2434	2	19	9	N	17					55

MENDOTA RANCH 33D WELL #: 15 RRCID -> 244616 COMPL. DATE 11/01/2008 TOTAL DEPTH 11911 PERF.10586 - 11863

11	3426	X	3426	-0-	-0-	-0-	3383	2	43	9	N	39					116
12	3725	X	3725	-0-	-0-	-0-	3652	2	73	9	N	66					182
01	3309	X	3309	-0-	-0-	-0-	3226	2	83	9	N	75	197	1			60
02	3303	X	3303	-0-	-0-	-0-	3253	2	50	9	N	45					105
03	3404	X	3404	-0-	-0-	-0-	3338	2	66	9	N	60					165
*04	3158	X	3158	-0-	-0-	-0-	3112	2	46	9	N	42	184	1			23

CAMPBELL WELL #: 7016 RRCID -> 245418 COMPL. DATE 10/11/2008 TOTAL DEPTH 11918 PERF.10540 - 11816

11	3567	X	3567	-0-	-0-	-0-	3567	2			N	-0-					72
12	3775	X	3775	-0-	-0-	-0-	3774	2	1	9	N	1					73
01	3743	X	3743	-0-	-0-	-0-	3743	2			N	-0-					73
02	3486	X	3486	-0-	-0-	-0-	3486	2			N	-0-					73
03	3524	X	3524	-0-	-0-	-0-	3524	2			N	-0-					73
*04	3351	X	3351	-0-	-0-	-0-	3351	2			N	-0-					73

PABLO WELL #: 7032 RRCID -> 246239 COMPL. DATE 01/25/2009 TOTAL DEPTH 11917 PERF.10554 - 11757

11	2352	X	2352	-0-	-0-	-0-	2352	2			N	-0-					157
12	3682	X	3682	-0-	-0-	-0-	3657	2	25	9	N	23					180
01	2677	X	2677	-0-	-0-	-0-	2625	2	52	9	N	47	195	1			32
02	3424	X	3424	-0-	-0-	-0-	3347	2	77	9	N	70					102
03	3041	X	3041	-0-	-0-	-0-	3016	2	25	9	N	23					125
*04	3332	X	3332	-0-	-0-	-0-	3304	2	28	9	N	25					150

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
SAMSON LONE STAR, LLC //CONT.// 744737
POUNDS 18 WELL #: 3 RRCID -> 246565 COMPL. DATE 01/02/2009 TOTAL DEPTH 12000 PERF.10740 - 11855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2280	N	2112	-0-	-168	-0-	2099	2	13	9	N	12					161
12	2325	N	2185	-0-	-140	-0-	2151	2	34	9	N	31					192
01	2263	N	1959	-0-	-304	-0-	1930	2	29	9	N	26					218
02	2157	N	2157	-0-	-0-	-0-	2135	2	22	9	N	20	184	1			54
03	2170	N	2027	-0-	-143	-0-	2014	2	13	9	N	12					66
*04	2020	N	2020	-0-	-0-	-0-	2014	2	6	9	N	5					71

CAMPBELL WELL #: 2316 RRCID -> 247507 COMPL. DATE 01/17/2009 TOTAL DEPTH 11900 PERF.10344 - 11670

11	3020	X	3020	-0-	-0-	-0-	3020	2			N	-0-					10
12	3089	X	3089	-0-	-0-	-0-	3089	2			N	-0-					10
01	3015	X	3015	-0-	-0-	-0-	3015	2			N	-0-					10
02	2886	X	2886	-0-	-0-	-0-	2886	2			N	-0-					10
03	3007	X	2998	-0-	-9	-0-	2998	2			N	-0-					10
*04	2951	X	2951	-0-	-0-	-0-	2951	2			N	-0-					10

PABLO WELL #: 1432 RRCID -> 248273 COMPL. DATE 01/12/2009 TOTAL DEPTH 11929 PERF.10686 - 11890

11	3120	X	2628	-0-	-492	-0-	2625	2	3	9	N	3					40
12	3131	X	2453	-0-	-678	-0-	2453	2			N	-0-					40
01	3131	X	2486	-0-	-645	-0-	2486	2			N	-0-					40
02	2900	X	2613	-0-	-287	-0-	2594	2	19	9	N	17					57
03	2821	X	2626	-0-	-195	-0-	2620	2	6	9	N	5					62
04	2640	X	2216	-0-	-424	-0-	2216	2			N	-0-					62

MENDOTA RANCH 15 WELL #: 4 RRCID -> 248776 COMPL. DATE 02/03/2009 TOTAL DEPTH 11914 PERF.10520 - 11783

11	1432	N	1432	-0-	-0-	-0-	1426	2	6	9	N	5					85
12	1424	N	1424	-0-	-0-	-0-	1424	2			N	-0-					85
01	1636	N	1636	-0-	-0-	-0-	1636	2			N	-0-					85
02	1532	N	1532	-0-	-0-	-0-	1532	2			N	-0-					85
03	1426	N	1421	-0-	-5	-0-	1391	2	30	9	N	27					112
04	1590	N	1316	-0-	-274	-0-	1251	2	65	9	N	59					171

CAMPBELL WELL #: 1116 RRCID -> 249370 COMPL. DATE 09/16/2008 TOTAL DEPTH 12100 PERF.10550 - 11895

11	0	N	-0-	-0-	-0-	-0-					N	-0-					41
12	0	N	-0-	-0-	-0-	-0-					N	-0-					41
01	0	N	-0-	-0-	-0-	-0-					N	-0-					41
02	0	N	-0-	-0-	-0-	-0-					N	-0-					41
03	0	N	-0-	-0-	-0-	-0-					N	-0-					41
04	0	N	-0-	-0-	-0-	-0-					N	-0-					41

CAMPBELL 38 WELL #: 2 RRCID -> 263208 COMPL. DATE 06/18/1980 TOTAL DEPTH 11048 PERF.10440 - 10918

11	0	N	-0-	-0-	-0-	-0-					N	-0-					22
12	0	N	-0-	-0-	-0-	-0-					N	-0-					22
01	0	N	-0-	-0-	-0-	-0-					N	-0-					22
02	0	N	-0-	-0-	-0-	-0-					N	-0-					22
03	0	N	-0-	-0-	-0-	-0-					N	-0-					22
04	0	N	-0-	-0-	-0-	-0-					N	-0-					22

VOLLMERT WELL #: 429H RRCID -> 265154 COMPL. DATE 05/24/2010 TOTAL DEPTH 10478 PERF.10277 - 12876

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
SAMSON LONE STAR, LLC //CONT.// 744737
POUNDS 18 WELL #: 4SL RRCID -> 276666 COMPL. DATE 03/07/2014 TOTAL DEPTH 11731 PERF.11633 - 15951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	54270	X	42166	-0-	-12104	-0-	41373	2	793	9	N	721	533	1			504
12	T. A.		42162	-0-	42162	42162	41415	2	747	9	N	679	722	1			461
01	T. A.		40430	-0-	40430	82592	39588	2	842	9	N	765	727	1			499
02	T. A.		36043	-0-	36043	118635	35365	2	678	9	N	616	702	1			413
03	T. A.		37169	-0-	37169	155804	36435	2	734	9	N	667	726	1			354
*04	190412	X	34608	-0-	-155804	-0-	34002	2	606	9	N	551	557	1			348

POUNDS 18 SL WELL #: 6H RRCID -> 276811 COMPL. DATE 03/05/2014 TOTAL DEPTH 10730 PERF.10701 - 15357

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

UNIT PETROLEUM COMPANY 877099
A. WEBB ESTATE WELL #: 2190 RRCID -> 230352 COMPL. DATE 08/20/2007 TOTAL DEPTH 11110 PERF. 9909 - 10351

11	1080	N	1071	-0-	-9	-0-	1047	2	24	9	N	22					241
12	1085	N	1044	-0-	-41	-0-	1019	2	25	9	N	23					264
01	1101	N	1101	-0-	-0-	-0-	1075	2	26	9	N	24					288
02	1015	N	1002	-0-	-13	-0-	971	2	31	9	N	28					316
03	1054	N	1027	-0-	-27	-0-	1008	2	19	9	N	17					333
04	1050	N	925	-0-	-125	-0-	913	2	12	9	N	11					344

WEBB, RONNIE WELL #: 1189 RRCID -> 238721 COMPL. DATE 01/07/2008 TOTAL DEPTH 10608 PERF. 9697 - 9752

11	720	N	648	-0-	-72	-0-	627	2	21	9	N	19	187	1			125
12	744	N	725	-0-	-19	-0-	690	2	35	9	N	32					157
01	752	N	752	-0-	-0-	-0-	721	2	31	9	N	28					185
02	707	N	707	-0-	-0-	-0-	668	2	39	9	N	35					220
03	724	N	724	-0-	-0-	-0-	696	2	28	9	N	25					245
04	720	N	681	-0-	-39	-0-	662	2	19	9	N	17					262

WEBB "A" WELL #: 1 RRCID -> 253166 COMPL. DATE 07/13/2009 TOTAL DEPTH 11236 PERF. 9644 - 10178

11	1440	N	1146	-0-	-294	-0-	1134	2	12	9	N	11					180
12	1488	N	1207	-0-	-281	-0-	1193	2	14	9	N	13					193
01	1356	N	1356	-0-	-0-	-0-	1335	2	21	9	N	19					212
02	1234	N	1234	-0-	-0-	-0-	1216	2	18	9	N	16					228
03	1281	N	1281	-0-	-0-	-0-	1270	2	11	9	N	10					238
04	1320	N	1207	-0-	-113	-0-	1195	2	12	9	N	11					249

WEBB WELL #: 1 RRCID -> 254206 COMPL. DATE 09/04/2009 TOTAL DEPTH 11192 PERF. 9634 - 10265

11	2490	N	2216	-0-	-274	-0-	2168	2	48	9	N	44					229
12	2317	N	2113	-0-	-204	-0-	2066	2	47	9	N	43	194	1			78
01	2294	N	2258	-0-	-36	-0-	2207	2	51	9	N	46					124
02	2146	N	1967	-0-	-179	-0-	1930	2	37	9	N	34					158
03	2108	N	2058	-0-	-50	-0-	2022	2	36	9	N	33					191
04	2190	N	1943	-0-	-247	-0-	1903	2	40	9	N	36					227

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
MAHLER "D" WELL #: 1 RRCID -> 254558 COMPL. DATE 10/26/2009 TOTAL DEPTH 12310 PERF. 9204 - 9952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1320	N	1306	-0-	-14	-0-	1201	2	105	9	N	95	351	1			112
12	1492	N	1492	-0-	-0-	-0-	1394	2	98	9	N	89					201
01	1405	N	1405	-0-	-0-	-0-	1294	2	111	9	N	101					302
02	1276	N	1266	-0-	-10	-0-	1164	2	102	9	N	93	184	1			211
03	1488	N	1343	-0-	-145	-0-	1235	2	108	9	N	98	172	1			137
04	1350	N	1301	-0-	-49	-0-	1196	2	105	9	N	95					232

VOLLMERT "C" WELL #: 10 RRCID -> 254699 COMPL. DATE 10/19/2009 TOTAL DEPTH 10960 PERF. 9930 - 10694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	-0-	-0-	-150	-0-					N	-0-					7
12	93	N	-0-	-0-	-93	-0-					N	-0-					7
01	2	N	-0-	-0-	-2	-0-					N	-0-					7
02	0	N	-0-	-0-	-0-	-0-					N	-0-					7
03	0	N	-0-	-0-	-0-	-0-					N	-0-					7
04	0	N	-0-	-0-	-0-	-0-					N	-0-					7

VOLLMERT "B" WELL #: 9 RRCID -> 254700 COMPL. DATE 12/06/2009 TOTAL DEPTH 10820 PERF. 9981 - 10622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					180
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					180
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					180
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					180
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					180
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					180

WATERFIELD "D" WELL #: 1 RRCID -> 255679 COMPL. DATE 01/04/2010 TOTAL DEPTH 10565 PERF. 9207 - 9918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3060	X	2968	-0-	-92	-0-	2870	2	98	9	N	89	178	1			217
12	2951	X	2951	-0-	-0-	-0-	2848	2	103	9	N	94					311
01	3090	X	3090	-0-	-0-	-0-	2972	2	118	9	N	107	178	1			240
02	2812	X	2812	-0-	-0-	-0-	2711	2	101	9	N	92					332
03	3000	X	3000	-0-	-0-	-0-	2904	2	96	9	N	87	185	1			234
*04	2952	X	2952	-0-	-0-	-0-	2841	2	111	9	N	101					335

WATERFIELD WELL #: 8 RRCID -> 258086 COMPL. DATE 01/20/2010 TOTAL DEPTH 10354 PERF. 9956 - 10522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1980	N	1850	-0-	-130	-0-	1799	2	51	9	N	46	177	1			124
12	1891	N	1854	-0-	-37	-0-	1809	2	45	9	N	41					165
01	2015	N	1896	-0-	-119	-0-	1817	2	79	9	N	72					237
02	1798	N	1651	-0-	-147	-0-	1621	2	30	9	N	27	162	1			102
03	1860	N	1719	-0-	-141	-0-	1672	2	47	9	N	43					145
04	1830	N	1603	-0-	-227	-0-	1563	2	40	9	N	36					181

WATERFIELD WELL #: 7H RRCID -> 258210 COMPL. DATE 03/01/2010 TOTAL DEPTH 10167 PERF.10512 - 14130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1500	N	1038	-0-	-462	-0-	1009	2	29	9	N	26					460
12	1358	N	1358	-0-	-0-	-0-	1336	2	22	9	N	20					480
01	1417	N	1417	-0-	-0-	-0-	1372	2	45	9	N	41					521
02	1281	N	1281	-0-	-0-	-0-	1239	2	42	9	N	38	181	1			378
*03	1256	N	1256	-0-	-0-	-0-	1214	2	42	9	N	38					416
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					416

WEBB "A" WELL #: 2 RRCID -> 258644 COMPL. DATE 02/27/2010 TOTAL DEPTH 10900 PERF. 9290 - 10386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	3248	-0-	248	356	3191	2	57	9	N	52					342
12	3586	X	3230	-0-	-356	-0-	3178	2	52	9	N	47	191	1			198
01	3427	X	3427	-0-	-0-	-0-	3362	2	65	9	N	59	194	1			63
02	3164	X	3164	-0-	-0-	-0-	3106	2	58	9	N	53					116
03	3436	X	3436	-0-	-0-	-0-	3371	2	65	9	N	59					175
*04	3226	X	3226	-0-	-0-	-0-	3168	2	58	9	N	53					228

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
WEBB "A" WELL #: 3 RRCID -> 258645 COMPL. DATE 03/02/2010 TOTAL DEPTH 10620 PERF. 9526 - 10350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1628	N	1628	-0-	-0-	-0-	1628	2			N	-0-	8	1			254
12	1023	N	745	-0-	-278	-0-	745	2			N	-0-	24	1			230
01	1054	N	748	-0-	-306	-0-	737	2	11	9	N	10					240
02	1566	N	620	-0-	-946	-0-	612	2	8	9	N	7					247
03	746	N	746	-0-	-0-	-0-	729	2	17	9	N	15					262
04	720	N	703	-0-	-17	-0-	694	2	9	9	N	8	175	1			95

ISAACS "B" WELL #: 5H RRCID -> 258727 COMPL. DATE 05/11/2010 TOTAL DEPTH 10001 PERF.10331 - 14395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6180	X	5482	-0-	-698	-0-	5482	2			N	-0-	2	1			220
12	5031	X	5031	-0-	-0-	-0-	4933	2	98	9	N	89	63	1			246
01	6122	X	6122	-0-	-0-	-0-	5705	2	417	9	N	379	376	1			249
02	5539	X	5510	-0-	-29	-0-	5372	2	138	9	N	125	178	1			196
03	5921	X	5742	-0-	-179	-0-	5612	2	130	9	N	118					314
04	5490	X	NO RPT	-0-	-5490	-0-					N	NO RPT					314

VOLLMERT "C" WELL #: 7 RRCID -> 259488 COMPL. DATE 04/01/2010 TOTAL DEPTH 10255 PERF.10104 - 10282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2610	N	2446	-0-	-164	-0-	2409	2	37	9	N	34	181	1			165
12	2587	N	2296	-0-	-291	-0-	2242	2	54	9	N	49					214
01	2573	N	2492	-0-	-81	-0-	2435	2	57	9	N	52					266
02	2378	N	2248	-0-	-130	-0-	2201	2	47	9	N	43	177	1			132
03	2339	N	2339	-0-	-0-	-0-	2297	2	42	9	N	38					170
04	2400	N	2230	-0-	-170	-0-	2190	2	40	9	N	36					206

WEBB WELL #: 3H RRCID -> 259769 COMPL. DATE 10/06/2010 TOTAL DEPTH 9699 PERF.10050 - 12514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3810	X	3428	-0-	-382	-0-	3349	2	79	9	N	72					456
12	3099	X	3099	-0-	-0-	-0-	3021	2	78	9	N	71					527
01	3472	X	3401	-0-	-71	-0-	3323	2	78	9	N	71					598
02	3248	X	3093	-0-	-155	-0-	3010	2	83	9	N	75					673
03	3472	X	3206	-0-	-266	-0-	3155	2	51	9	N	46	196	1			523
04	3360	X	NO RPT	-0-	-3360	-0-					N	NO RPT					523

TEMPLE WELL #: A 1H RRCID -> 260380 COMPL. DATE 08/27/2010 TOTAL DEPTH 9986 PERF.10270 - 12443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3054	X	3054	-0-	-0-	-0-	3031	2	23	9	N	21	178	1			379
12	3267	X	3267	-0-	-0-	-0-	3080	2	187	9	N	170	176	1			373
01	3324	X	3324	-0-	-0-	-0-	3150	2	174	9	N	158					531
02	2987	X	2792	-0-	-195	-0-	2792	2			N	-0-	221	1			310
03	3323	X	3323	-0-	-0-	-0-	3139	2	184	9	N	167	183	1			294
*04	3198	X	3198	-0-	-0-	-0-	3024	2	174	9	N	158					452

WEBB "A" WELL #: 4H RRCID -> 262193 COMPL. DATE 10/03/2010 TOTAL DEPTH 9773 PERF.10070 - 14133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7410	X	6840	-0-	-570	-0-	6588	2	252	9	N	229	195	1			605
12	7040	X	7040	-0-	-0-	-0-	6780	2	260	9	N	236	196	1			645
01	7311	X	7311	-0-	-0-	-0-	7034	2	277	9	N	252	391	1			506
02	6496	X	6496	-0-	-0-	-0-	6241	2	255	9	N	232	197	1			541
03	7154	X	7154	-0-	-0-	-0-	6908	2	246	9	N	224	189	1			576
04	6600	X	6406	-0-	-194	-0-	6377	2	29	9	N	26					602

MAHLER WELL #: 11H RRCID -> 262462 COMPL. DATE 11/27/2010 TOTAL DEPTH 9541 PERF. 9855 - 13028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					160
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					160
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					160
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					160
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					160
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					160

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
WATERFIELD "A" WELL #: 7H RRCID -> 262498 COMPL. DATE 01/21/2011 TOTAL DEPTH 9918 PERF.10320 - 13875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9090	X	8270	-0-	-820	-0-	8097	2	173	9	N	157	177	1			384
12	7983	X	7983	-0-	-0-	-0-	7811	2	172	9	N	156	181	1			359
01	8610	X	8610	-0-	-0-	-0-	8426	2	184	9	N	167					526
02	7772	X	7507	-0-	-265	-0-	7343	2	164	9	N	149	358	1			317
03	8378	X	8378	-0-	-0-	-0-	8185	2	193	9	N	175	190	1			302
04	8040	X	7654	-0-	-386	-0-	7516	2	138	9	N	125					427

WATERFIELD WELL #: 9H RRCID -> 262731 COMPL. DATE 02/25/2011 TOTAL DEPTH 9974 PERF.10437 - 14398

11	10890	X	9737	-0-	-1153	-0-	9553	2	184	9	N	167	188	1			545
12	8832	X	8832	-0-	-0-	-0-	8699	2	133	9	N	121	174	1			492
01	10333	X	10333	-0-	-0-	-0-	10165	2	168	9	N	153	176	1			469
02	9483	X	8776	-0-	-707	-0-	8590	2	186	9	N	169	182	1			456
03	10075	X	8993	-0-	-1082	-0-	8804	2	189	9	N	172	177	1			451
04	9810	X	8708	-0-	-1102	-0-	8558	2	150	9	N	136	177	1			410

VOLLMERT, J. C. WELL #: 12H RRCID -> 263761 COMPL. DATE 05/27/2011 TOTAL DEPTH 9857 PERF.10026 - 14075

11	0	W	7915	-0-	7915	166412	7676	2	239	9	N	217	184	1			458
12	0	W	7952	-0-	7952	174364	7722	2	230	9	N	209	370	1			297
01	0	W	7520	-0-	7520	181884	7279	2	241	9	N	219	184	1			332
02	0	W	6873	-0-	6873	188757	6658	2	215	9	N	195	184	1			343
03	0	W	7230	-0-	7230	195987	7017	2	213	9	N	194	182	1			355
04	0	W	6847	-0-	6847	202834	6646	2	201	9	N	183	181	1			357

A. WEBB ESTATE WELL #: 3H RRCID -> 263947 COMPL. DATE 12/06/2010 TOTAL DEPTH 9827 PERF.10346 - 14030

11	12362	X	12362	-0-	-0-	-0-	12042	2	320	9	N	291	369	1			527
12	12239	X	12239	-0-	-0-	-0-	11899	2	340	9	N	309	187	1			649
01	13117	X	13117	-0-	-0-	-0-	12768	2	349	9	N	317	526	1			440
02	11072	X	11072	-0-	-0-	-0-	10796	2	276	9	N	251					691
03	9835	X	9835	-0-	-0-	-0-	9685	2	150	9	N	136					827
*04	11020	X	11020	-0-	-0-	-0-	10787	2	233	9	N	212	706	1			333

VOLLMERT "B" WELL #: 10H RRCID -> 264082 COMPL. DATE 06/27/2011 TOTAL DEPTH 10119 PERF.10397 - 14450

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAHLER "D" WELL #: 2H RRCID -> 264796 COMPL. DATE 12/13/2010 TOTAL DEPTH 9919 PERF.10360 - 13796

11	4150	X	4150	-0-	-0-	-0-	4041	2	109	9	N	99					213
12	4383	X	4383	-0-	-0-	-0-	4262	2	121	9	N	110					323
01	4966	X	4966	-0-	-0-	-0-	4846	2	120	9	N	109	176	1			256
02	4595	X	4595	-0-	-0-	-0-	4484	2	111	9	N	101	172	1			185
03	4812	X	4812	-0-	-0-	-0-	4694	2	118	9	N	107					292
*04	4670	X	4670	-0-	-0-	-0-	4583	2	87	9	N	79					371

WATERFIELD, J.B. WELL #: 5H RRCID -> 264969 COMPL. DATE 03/08/2011 TOTAL DEPTH 10015 PERF.10396 - 13130

11	5947	X	5947	-0-	-0-	-0-	5680	2	267	9	N	243	163	1			950
12	6002	X	6002	-0-	-0-	-0-	5756	2	246	9	N	224	359	1			815
01	6046	X	6046	-0-	-0-	-0-	5793	2	253	9	N	230	342	1			703
02	5402	X	5402	-0-	-0-	-0-	5174	2	228	9	N	207	174	1			736
03	5735	X	5681	-0-	-54	-0-	5444	2	237	9	N	215	181	1			770
04	5550	X	5437	-0-	-113	-0-	5209	2	228	9	N	207	174	1			803

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
VOLLMERT "B" SL WELL #: 1SL RRCID -> 265206 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13063	X	13063	-0-	-0-	-0-	12868	2	195	9	N	177					869
12	13034	X	13034	-0-	-0-	-0-	12865	2	169	9	N	154					1023
01	13202	X	13202	-0-	-0-	-0-	12978	2	224	9	N	204	356	1			871
02	12221	X	12221	-0-	-0-	-0-	12009	2	212	9	N	193	354	1			710
03	12822	X	12822	-0-	-0-	-0-	12590	2	232	9	N	211	183	1			738
04	6930	X	NO RPT	-0-	-6930	-0-					N	NO RPT					738

VOLLMERT "B" SL WELL #: 11H RRCID -> 265208 COMPL. DATE 08/03/2011 TOTAL DEPTH 9941 PERF.10618 - 13900

11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHAMBERS, F.M. WELL #: 1H RRCID -> 265282 COMPL. DATE 06/29/2011 TOTAL DEPTH 10374 PERF.10466 - 13541

11	7781	X	7781	-0-	-0-	-0-	7648	2	133	9	N	121	177	1			404
12	8115	X	8115	-0-	-0-	-0-	7995	2	120	9	N	109	176	1			337
01	7781	X	7301	-0-	-480	-0-	7177	2	124	9	N	113					450
02	7279	X	6975	-0-	-304	-0-	6864	2	111	9	N	101	183	1			368
03	7781	X	7231	-0-	-550	-0-	7113	2	118	9	N	107	184	1			291
04	7530	X	6861	-0-	-669	-0-	6754	2	107	9	N	97					388

MAHLER "A" WELL #: 3H RRCID -> 265522 COMPL. DATE 02/02/2011 TOTAL DEPTH 9844 PERF.11401 - 13817

11	5460	X	4973	-0-	-487	-0-	4850	2	123	9	N	112					403
12	4752	X	4752	-0-	-0-	-0-	4616	2	136	9	N	124	170	1			357
01	5363	X	5238	-0-	-125	-0-	5098	2	140	9	N	127	180	1			304
02	5017	X	4774	-0-	-243	-0-	4641	2	133	9	N	121	182	1			243
03	5363	X	5146	-0-	-217	-0-	5008	2	138	9	N	125					368
04	5070	X	4870	-0-	-200	-0-	4756	2	114	9	N	104	181	1			291

A. WEBB ESTATE WELL #: 5190H RRCID -> 266539 COMPL. DATE 07/27/2011 TOTAL DEPTH 9793 PERF.10177 - 13820

11	3840	X	3818	-0-	-22	-0-	3614	2	204	9	N	185					387
12	3819	X	3819	-0-	-0-	-0-	3624	2	195	9	N	177	183	1			381
01	3888	X	3888	-0-	-0-	-0-	3680	2	208	9	N	189	178	1			392
02	3335	X	3335	-0-	-0-	-0-	3168	2	167	9	N	152	178	1			366
03	3872	X	3872	-0-	-0-	-0-	3676	2	196	9	N	178	183	1			361
*04	3368	X	3368	-0-	-0-	-0-	3218	2	150	9	N	136	177	1			320

WATERFIELD "C" WELL #: 10H RRCID -> 266624 COMPL. DATE 09/12/2011 TOTAL DEPTH 9881 PERF.10122 - 15180

11	3000	N	6665	-0-	3665	10609	6261	2	404	9	N	367	530	1			370
12	16946	X	6337	-0-	-10609	-0-	5955	2	382	9	N	347	171	1			546
01	7036	X	7036	-0-	-0-	-0-	6605	2	431	9	N	392	522	1			416
02	5950	X	5950	-0-	-0-	-0-	5636	2	314	9	N	285	356	1			345
03	6352	X	6352	-0-	-0-	-0-	5999	2	353	9	N	321	351	1			315
*04	6147	X	6147	-0-	-0-	-0-	5832	2	315	9	N	286	294	1			307

WEBB WELL #: 4188H RRCID -> 266625 COMPL. DATE 08/30/2011 TOTAL DEPTH 9734 PERF.10507 - 14173

11	9390	X	8687	-0-	-703	-0-	8494	2	193	9	N	175	190	1			344
12	8505	X	8505	-0-	-0-	-0-	8283	2	222	9	N	202	192	1			354
01	9083	X	8963	-0-	-120	-0-	8721	2	242	9	N	220	375	1			199
02	8497	X	8140	-0-	-357	-0-	7923	2	217	9	N	197	179	1			217
03	9083	X	8444	-0-	-639	-0-	8240	2	204	9	N	185	177	1			225
04	8700	X	8042	-0-	-658	-0-	7853	2	189	9	N	172	173	1			224

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
WEBB WELL #: 5188H RRCID -> 267245 COMPL. DATE 10/04/2011 TOTAL DEPTH 9747 PERF.10062 - 12286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8377	X	8377	-0-	-0-	-0-	7989	2	388	9	N	353	369	1			392
12	7763	X	7763	-0-	-0-	-0-	7413	2	350	9	N	318	369	1			341
01	9150	X	9150	-0-	-0-	-0-	8737	2	413	9	N	375	364	1			352
02	7888	X	7483	-0-	-405	-0-	7108	2	375	9	N	341	374	1			319
03	8432	X	7512	-0-	-920	-0-	7159	2	353	9	N	321	361	1			279
04	8160	X	7820	-0-	-340	-0-	7447	2	373	9	N	339	377	1			241

VOLLMERT WELL #: 7H RRCID -> 267306 COMPL. DATE 03/08/2012 TOTAL DEPTH 10678 PERF.11161 - 15906

11	12255	X	12255	-0-	-0-	-0-	12100	2	155	9	N	141					325
12	12902	X	12902	-0-	-0-	-0-	12750	2	152	9	N	138	179	1			284
01	14353	X	13560	-0-	-793	-0-	13427	2	133	9	N	121	183	1			222
02	13427	X	12150	-0-	-1277	-0-	12008	2	142	9	N	129	176	1			175
03	14353	X	12555	-0-	-1798	-0-	12388	2	167	9	N	152	183	1			144
04	13110	X	11923	-0-	-1187	-0-	11763	2	160	9	N	145					289

WEBB 187 WELL #: 1H RRCID -> 267516 COMPL. DATE 03/21/2012 TOTAL DEPTH 9605 PERF. 9908 - 14185

11	9919	X	9919	-0-	-0-	-0-	9720	2	199	9	N	181	196	1			223
12	10426	X	10426	-0-	-0-	-0-	10222	2	204	9	N	185					408
01	11222	X	10637	-0-	-585	-0-	10425	2	212	9	N	193	198	1			403
02	10498	X	9300	-0-	-1198	-0-	9124	2	176	9	N	160	196	1			367
03	11222	X	9502	-0-	-1720	-0-	9326	2	176	9	N	160	197	1			330
04	10290	X	9044	-0-	-1246	-0-	8882	2	162	9	N	147	195	1			282

MAHLER "B" WELL #: 3SL RRCID -> 267530 COMPL. DATE 01/23/2012 TOTAL DEPTH 10232 PERF.10626 - 12981

11	11073	X	11073	-0-	-0-	-0-	9977	2	1096	9	N	996	1097	1			863
12	12343	X	12343	-0-	-0-	-0-	11050	2	1293	9	N	1175	918	1			1120
01	12135	X	12135	-0-	-0-	-0-	10952	2	1183	9	N	1075	1095	1			1100
02	10775	X	10775	-0-	-0-	-0-	9784	2	991	9	N	901	1270	1			731
03	11479	X	11479	-0-	-0-	-0-	10240	2	1239	9	N	1126	907	1			950
*04	10465	X	10465	-0-	-0-	-0-	9619	2	846	9	N	769	903	1			816

WATERFIELD 'A' WELL #: 8H RRCID -> 267559 COMPL. DATE 10/25/2012 TOTAL DEPTH 10418 PERF.10760 - 14858

11	10800	X	10092	-0-	-708	-0-	9877	2	215	9	N	195	175	1			433
12	10257	X	10257	-0-	-0-	-0-	10060	2	197	9	N	179	344	1			268
01	10571	X	10151	-0-	-420	-0-	9906	2	245	9	N	223	173	1			318
02	9889	X	9301	-0-	-588	-0-	9084	2	217	9	N	197	180	1			335
03	10571	X	9830	-0-	-741	-0-	9622	2	208	9	N	189	172	1			352
04	10080	X	9397	-0-	-683	-0-	9190	2	207	9	N	188	173	1			367

A. WEBB ESTATE WELL #: 4190SL RRCID -> 267592 COMPL. DATE 01/03/2012 TOTAL DEPTH 9868 PERF.10190 - 13410

11	19686	X	19686	-0-	-0-	-0-	19192	2	494	9	N	449	199	1			650
12	17909	X	17909	-0-	-0-	-0-	17544	2	365	9	N	332	190	1			792
01	18016	X	18016	-0-	-0-	-0-	17642	2	374	9	N	340	557	1			575
02	12628	X	12628	-0-	-0-	-0-	12277	2	351	9	N	319	365	1			529
03	17411	X	17411	-0-	-0-	-0-	17080	2	331	9	N	301	387	1			443
*04	16409	X	16409	-0-	-0-	-0-	16116	2	293	9	N	266	179	1			530

MAHLER "D" WELL #: 3H RRCID -> 267605 COMPL. DATE 12/30/2011 TOTAL DEPTH 9884 PERF.10111 - 14375

11	4470	X	3993	-0-	-477	-0-	3807	2	186	9	N	169	182	1			430
12	3657	X	3657	-0-	-0-	-0-	3496	2	161	9	N	146	180	1			396
01	4206	X	4206	-0-	-0-	-0-	4018	2	188	9	N	171	358	1			209
02	3828	X	3395	-0-	-433	-0-	3230	2	165	9	N	150					359
03	4092	X	3789	-0-	-303	-0-	3612	2	177	9	N	161	181	1			339
04	3960	X	NO RPT	-0-	-3960	-0-					N	NO RPT					339

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
MAHLER WELL #: 12H RRCID -> 267606 COMPL. DATE 02/16/2012 TOTAL DEPTH 10059 PERF.10087 - 14644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	16530	X	16393	-0-	-137	-0-	15209	2	1184	9	N	1076	707	1			884
12	16804	X	16804	-0-	-0-	-0-	15747	2	1057	9	N	961	1230	1			615
01	15438	X	13187	-0-	-2251	-0-	12593	2	594	9	N	540	538	1			617
02	14442	X	13964	-0-	-478	-0-	13043	2	921	9	N	837	886	1			568
03	15438	X	14650	-0-	-788	-0-	13618	2	1032	9	N	938	904	1			602
04	14940	X	13867	-0-	-1073	-0-	12853	2	1014	9	N	922	705	1			819

MAHLER WELL #: 4138H RRCID -> 267979 COMPL. DATE 03/24/2012 TOTAL DEPTH 9510 PERF. 9919 - 13339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4378	X	4378	-0-	-0-	-0-	4118	2	260	9	N	236	196	1			579
12	4344	X	4344	-0-	-0-	-0-	4079	2	265	9	N	241	197	1			623
01	4436	X	4436	-0-	-0-	-0-	4164	2	272	9	N	247	197	1			673
02	4031	X	4031	-0-	-0-	-0-	3781	2	250	9	N	227	592	1			308
03	4268	X	4268	-0-	-0-	-0-	3981	2	287	9	N	261	195	1			374
*04	4027	X	4027	-0-	-0-	-0-	3787	2	240	9	N	218	194	1			398

VOLLMERT 'C' WELL #: 11H RRCID -> 267980 COMPL. DATE 05/09/2012 TOTAL DEPTH 9882 PERF.10352 - 14002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4266	X	4266	-0-	-0-	-0-	4020	2	246	9	N	224	372	1			347
12	4303	X	4303	-0-	-0-	-0-	4085	2	218	9	N	198	183	1			362
01	4405	X	4405	-0-	-0-	-0-	4160	2	245	9	N	223	183	1			402
02	3878	X	3878	-0-	-0-	-0-	3679	2	199	9	N	181	185	1			398
03	4123	X	4107	-0-	-16	-0-	3896	2	211	9	N	192	183	1			407
04	3990	X	3878	-0-	-112	-0-	3676	2	202	9	N	184	183	1			408

VOLLMERT WELL #: 8H RRCID -> 267983 COMPL. DATE 11/07/2012 TOTAL DEPTH 10600 PERF.10847 - 15433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	19350	X	15831	-0-	-3519	-0-	15625	2	206	9	N	187	181	1			403
12	14930	X	14930	-0-	-0-	-0-	14769	2	161	9	N	146	182	1			367
01	18476	X	17486	-0-	-990	-0-	17295	2	191	9	N	174	186	1			355
02	17284	X	15510	-0-	-1774	-0-	15313	2	197	9	N	179	181	1			353
03	18321	X	15581	-0-	-2740	-0-	15379	2	202	9	N	184	177	1			360
04	16920	X	14100	-0-	-2820	-0-	13916	2	184	9	N	167	185	1			342

WATERFIELD "C" WELL #: 12H RRCID -> 268014 COMPL. DATE 03/31/2012 TOTAL DEPTH 9992 PERF.10175 - 13918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10950	X	6354	-0-	-4596	-0-	6021	2	333	9	N	303	381	1			432
12	6145	X	6145	-0-	-0-	-0-	5858	2	287	9	N	261	390	1			303
01	7502	X	6070	-0-	-1432	-0-	5798	2	272	9	N	247					550
02	6815	X	5719	-0-	-1096	-0-	5427	2	292	9	N	265	577	1			238
03	7285	X	6092	-0-	-1193	-0-	5796	2	296	9	N	269	192	1			315
04	6360	X	5792	-0-	-568	-0-	5489	2	303	9	N	275	190	1			400

WATERFIELD 113 WELL #: 1SL RRCID -> 268139 COMPL. DATE 06/15/2012 TOTAL DEPTH 10015 PERF.10454 - 11153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5187	X	5187	-0-	-0-	-0-	5065	2	122	9	N	111	191	1			478
12	5103	X	5103	-0-	-0-	-0-	5000	2	103	9	N	94					572
01	5449	X	5449	-0-	-0-	-0-	5332	2	117	9	N	106					678
02	4821	X	4821	-0-	-0-	-0-	4733	2	88	9	N	80	178	1			580
03	5049	X	5049	-0-	-0-	-0-	4950	2	99	9	N	90	186	1			484
*04	4794	X	4794	-0-	-0-	-0-	4693	2	101	9	N	92					576

VOLLMERT WELL #: 9SL RRCID -> 268640 COMPL. DATE 10/21/2012 TOTAL DEPTH 10580 PERF.10770 - 14760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	29578	X	29578	-0-	-0-	-0-	29131	2	447	9	N	406	354	1			995
12	27701	X	27701	-0-	-0-	-0-	27299	2	402	9	N	365	531	1			829
01	28943	X	28943	-0-	-0-	-0-	28398	2	545	9	N	495	731	1			593
02	25001	X	25001	-0-	-0-	-0-	24458	2	543	9	N	494	532	1			555
03	25369	X	25369	-0-	-0-	-0-	25017	2	352	9	N	320	174	1			701
*04	23971	X	23971	-0-	-0-	-0-	23639	2	332	9	N	302	350	1			653

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
MAHLER WELL #: 5138H RRCID -> 268643 COMPL. DATE 05/21/2013 TOTAL DEPTH 9505 PERF. 9813 - 14542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4980	X	4551	-0-	-429	-0-	4234	2	317	9	N	288	390	1			880
12	4151	X	4151	-0-	-0-	-0-	3892	2	259	9	N	235	195	1			920
01	5066	X	5066	-0-	-0-	-0-	4715	2	351	9	N	319	395	1			844
02	4171	X	4171	-0-	-0-	-0-	3887	2	284	9	N	258	392	1			710
03	4416	X	4416	-0-	-0-	-0-	4111	2	305	9	N	277	195	1			792
*04	4189	X	4189	-0-	-0-	-0-	3903	2	286	9	N	260	195	1			857

WATERFIELD "C" WELL #: 13H RRCID -> 268703 COMPL. DATE 10/18/2012 TOTAL DEPTH 9983 PERF.10252 - 14846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	20495	X	20495	-0-	-0-	-0-	19820	2	675	9	N	614	580	1			856
12	19922	X	19922	-0-	-0-	-0-	19321	2	601	9	N	546	374	1			1028
01	12455	X	12455	-0-	-0-	-0-	11914	2	541	9	N	492	566	1			954
02	18873	X	18873	-0-	-0-	-0-	18316	2	557	9	N	506	765	1			695
03	19397	X	19397	-0-	-0-	-0-	18748	2	649	9	N	590	565	1			720
04	9930	X	NO RPT	-0-	-9930	-0-					N	NO RPT					720

A. WEBB ESTATE SL WELL #: 6190H RRCID -> 268803 COMPL. DATE 01/17/2012 TOTAL DEPTH 9745 PERF.10071 - 13304

11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAHLER SL WELL #: 16H RRCID -> 268900 COMPL. DATE 04/24/2013 TOTAL DEPTH 10541 PERF.10730 - 14404

11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VOLLMERT SL WELL #: 10H RRCID -> 269008 COMPL. DATE 05/01/2013 TOTAL DEPTH 9795 PERF.10330 - 13350

11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAHLER "B" SL WELL #: 4H RRCID -> 269068 COMPL. DATE 01/13/2012 TOTAL DEPTH 9862 PERF.10453 - 15541

11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WATERFIELD 113 SL WELL #: 2H RRCID -> 269258 COMPL. DATE 06/14/2012 TOTAL DEPTH 9971 PERF.10422 - 13318

11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
MAHLER WELL #: 15SL RRCID -> 269798 COMPL. DATE 05/21/2013 TOTAL DEPTH 9630 PERF.10006 - 13161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	15011	X	15011	-0-	-0-	-0-	14745	2	266	9	N	242	194	1			850
12	17906	X	17906	-0-	-0-	-0-	17547	2	359	9	N	326					1176
01	18762	X	18762	-0-	-0-	-0-	18310	2	452	9	N	411	542	1			1045
02	16876	X	16876	-0-	-0-	-0-	16502	2	374	9	N	340	768	1			617
03	17740	X	17740	-0-	-0-	-0-	17332	2	408	9	N	371	381	1			607
*04	16888	X	16888	-0-	-0-	-0-	16501	2	387	9	N	352	187	1			772

WEBB 187 WELL #: 2H RRCID -> 270266 COMPL. DATE 09/18/2012 TOTAL DEPTH 9590 PERF. 9800 - 14085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4830	X	4181	-0-	-649	-0-	3964	2	217	9	N	197	185	1			424
12	4406	X	4406	-0-	-0-	-0-	4190	2	216	9	N	196					620
01	4433	X	4074	-0-	-359	-0-	3888	2	186	9	N	169	196	1			593
02	4147	X	3494	-0-	-653	-0-	3348	2	146	9	N	133	196	1			530
03	4433	X	3732	-0-	-701	-0-	3556	2	176	9	N	160	197	1			493
04	4260	X	3912	-0-	-348	-0-	3675	2	237	9	N	215	195	1			513

MAHLER SL WELL #: 14H RRCID -> 270367 COMPL. DATE 02/07/2013 TOTAL DEPTH 10050 PERF.10398 - 14757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WATERFIELD 112 WELL #: 1H RRCID -> 270445 COMPL. DATE 08/27/2012 TOTAL DEPTH 9953 PERF.10196 - 14615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8927	X	8927	-0-	-0-	-0-	8593	2	334	9	N	304	387	1			370
12	7684	X	7684	-0-	-0-	-0-	7399	2	285	9	N	259	192	1			437
01	9181	X	9181	-0-	-0-	-0-	8919	2	262	9	N	238	190	1			485
02	8004	X	6868	-0-	-1136	-0-	6700	2	168	9	N	153	195	1			443
03	8556	X	7814	-0-	-742	-0-	7559	2	255	9	N	232	383	1			292
04	8280	X	7758	-0-	-522	-0-	7514	2	244	9	N	222	184	1			330

WEBB WELL #: 2 RRCID -> 270787 COMPL. DATE 06/26/2010 TOTAL DEPTH 11000 PERF. 9732 - 9794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	573	-0-	-87	-0-	563	2	10	9	N	9					169
12	655	N	587	-0-	-68	-0-	573	2	14	9	N	13					182
01	651	N	646	-0-	-5	-0-	635	2	11	9	N	10					192
02	588	N	588	-0-	-0-	-0-	577	2	11	9	N	10					202
03	598	N	598	-0-	-0-	-0-	592	2	6	9	N	5					207
04	630	N	-0-	-0-	-630	-0-					N	5					212

MAHLER WELL #: 13SL RRCID -> 271285 COMPL. DATE 03/20/2013 TOTAL DEPTH 10479 PERF. 9778 - 14010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	29086	X	29086	-0-	-0-	-0-	28250	2	836	9	N	760	891	1			686
12	25985	X	25985	-0-	-0-	-0-	25214	2	771	9	N	701	738	1			649
01	31857	X	31857	-0-	-0-	-0-	31122	2	735	9	N	668	558	1			759
02	27550	X	27078	-0-	-472	-0-	26345	2	733	9	N	666	750	1			675
03	29450	X	28105	-0-	-1345	-0-	27355	2	750	9	N	682	735	1			622
04	28500	X	24944	-0-	-3556	-0-	24448	2	496	9	N	451	358	1			715

WATERFIELD 'C' WELL #: 14H RRCID -> 271880 COMPL. DATE 10/07/2012 TOTAL DEPTH 9914 PERF.10323 - 14668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
12	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
A. WEBB ESTATE WELL #: 7190H RRCID -> 271946 COMPL. DATE 12/04/2012 TOTAL DEPTH 9870 PERF.10203 - 13159

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9060	X	7813	-0-	-1247	-0-	7583	2	230	9	N	209	192	1			350
12	7232	X	7232	-0-	-0-	-0-	7013	2	219	9	N	199	192	1			357
01	7936	X	7645	-0-	-291	-0-	7434	2	211	9	N	192	182	1			367
02	7424	X	6608	-0-	-816	-0-	6415	2	193	9	N	175	197	1			345
03	7936	X	7054	-0-	-882	-0-	6881	2	173	9	N	157	190	1			312
04	7680	X	6520	-0-	-1160	-0-	6377	2	143	9	N	130	190	1			252

WATERFIELD 'B' 100 WELL #: 2H RRCID -> 272268 COMPL. DATE 07/23/2013 TOTAL DEPTH 10185 PERF.10442 - 14773

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13812	X	13812	-0-	-0-	-0-	13506	2	306	9	N	278	179	1			618
12	13708	X	13708	-0-	-0-	-0-	13398	2	310	9	N	282	185	1			715
01	15035	X	13858	-0-	-1177	-0-	13493	2	365	9	N	332	198	1			849
02	14065	X	11597	-0-	-2468	-0-	11327	2	270	9	N	245	361	1			733
03	14880	X	11988	-0-	-2892	-0-	11722	2	266	9	N	242	367	1			608
04	13800	X	10553	-0-	-3247	-0-	10292	2	261	9	N	237					845

MCMORDIE 25 WELL #: 2H RRCID -> 272846 COMPL. DATE 10/28/2013 TOTAL DEPTH 9476 PERF. 9783 - 13850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12630	X	12311	-0-	-319	-0-	427	1	11691	2	N	175					293
							193	9									
12	DLQ G-10		10585	-0-	10585	10585	427	1	9971	2	N	170	198	1			265
							187	9									
01	DLQ G-10		12784	-0-	12784	23369	428	1	12117	2	N	217	194	1			288
							239	9									
02	DLQ G-10		11511	-0-	11511	34880	11285	2	226	9	N	205	388	1			105
03	DLQ G-10		12352	-0-	12352	47232	12081	2	271	9	N	246	171	1			180
*04	58578	X	11346	-0-	-47232	-0-	11125	2	221	9	N	201	188	1			193

MCMORDIE 26 WELL #: 2SL RRCID -> 272847 COMPL. DATE 10/21/2013 TOTAL DEPTH 9891 PERF.10153 - 14953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	57476	X	57476	-0-	-0-	-0-	55228	2	2248	9	N	2044	1721	1			970
12	DLQ G-10		54712	-0-	54712	54712	52572	2	2140	9	N	1945	1551	1			1364
01	DLQ G-10		59232	-0-	59232	113944	57034	2	2198	9	N	1998	2475	1			887
02	DLQ G-10		51242	-0-	51242	165186	49121	2	2121	9	N	1928	1732	1			1083
03	DLQ G-10		53200	-0-	53200	218386	51442	2	1758	9	N	1598	2094	1			587
*04	268774	X	50388	-0-	-218386	-0-	48525	2	1863	9	N	1694	1304	1			977

MCMORDIE 26 SL WELL #: 3H RRCID -> 272899 COMPL. DATE 11/04/2013 TOTAL DEPTH 9417 PERF. 9440 - 14312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMORDIE 26 WELL #: 4H RRCID -> 272908 COMPL. DATE 03/10/2015 TOTAL DEPTH 9871 PERF.10177 - 15025

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11766	X	11766	-0-	-0-	-0-	10148	2	1618	9	N	1471	1527	1			537
12	11691	X	11691	-0-	-0-	-0-	10171	2	1520	9	N	1382	1552	1			367
01	12201	X	12201	-0-	-0-	-0-	10808	2	1393	9	N	1266	1158	1			475
02	11534	X	11534	-0-	-0-	-0-	10151	2	1383	9	N	1257	1147	1			585
03	13311	X	13311	-0-	-0-	-0-	12053	2	1258	9	N	1144	1336	1			393
*04	11533	X	11533	-0-	-0-	-0-	10370	2	1163	9	N	1057	939	1			512

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
WATERFIELD 'B' 100 WELL #: 1H RRCID -> 274550 COMPL. DATE 07/06/2013 TOTAL DEPTH 10143 PERF.10450 - 14721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	23880	X	17820	-0-	-6060	-0-	17290	2	530	9	N	482	783	1			658
12	DLQ G-10		16938	-0-	16938	16938	16478	2	460	9	N	418	366	1			710
01	DLQ G-10		17804	-0-	17804	34742	17366	2	438	9	N	398	375	1			733
02	DLQ G-10		15885	-0-	15885	50627	15531	2	354	9	N	322					1055
03	DLQ G-10		16604	-0-	16604	67231	16226	2	378	9	N	344	741	1			658
*04	83877	X	16646	-0-	-67231	-0-	15973	2	673	9	N	612	376	1			894

MAHLER 107 WELL #: 1H RRCID -> 275458 COMPL. DATE 11/21/2013 TOTAL DEPTH 9763 PERF.10170 - 14792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	44190	X	37040	-0-	-7150	-0-	34655	2	2385	9	N	2168	2288	1			970
12	DLQ G-10		34785	-0-	34785	34785	32727	2	2058	9	N	1871	1914	1			927
01	DLQ G-10		37306	-0-	37306	72091	35031	2	2275	9	N	2068	2117	1			878
02	DLQ G-10		32839	-0-	32839	104930	30798	2	2041	9	N	1855	1728	1			1005
03	DLQ G-10		34128	-0-	34128	139058	31981	2	2147	9	N	1952	2259	1			698
*04	169999	X	30941	-0-	-139058	-0-	29356	2	1585	9	N	1441	1295	1			844

VOLLMERT "B" WELL #: 12SL RRCID -> 276057 COMPL. DATE 07/19/2014 TOTAL DEPTH 10671 PERF.11451 - 15268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30306	X	30306	-0-	-0-	-0-	29727	2	579	9	N	526	764	1			675
12	DLQ G-10		29197	-0-	29197	29197	28672	2	525	9	N	477	571	1			581
01	DLQ G-10		30377	-0-	30377	59574	29798	2	579	9	N	526	563	1			544
02	DLQ G-10		25483	-0-	25483	85057	25015	2	468	9	N	425	180	1			789
03	DLQ G-10		25576	-0-	25576	110633	25137	2	439	9	N	399	563	1			625
*04	136961	X	26328	-0-	-110633	-0-	25881	2	447	9	N	406	176	1			855

FLOWERS 'C' 6 WELL #: 18SL RRCID -> 276058 COMPL. DATE 07/08/2014 TOTAL DEPTH 10304 PERF.12860 - 13891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	28920	X	23399	-0-	-5521	-0-	22945	2	454	9	N	413	372	1			795
12	DLQ G-10		25820	-0-	25820	25820	25290	2	530	9	N	482	569	1			708
01	DLQ G-10		15283	-0-	15283	41103	14925	2	358	9	N	325	176	1			857
02	DLQ G-10		13732	-0-	13732	54835	13544	2	188	9	N	171	393	1			635
03	DLQ G-10		28614	-0-	28614	83449	28143	2	471	9	N	428	380	1			683
*04	112601	X	29152	-0-	-83449	-0-	28650	2	502	9	N	456	566	1			573

CHAMBERS, F.M. WELL #: 3H RRCID -> 276103 COMPL. DATE 10/16/2014 TOTAL DEPTH 10604 PERF.10800 - 12560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	24840	X	15462	-0-	-9378	-0-	15108	2	354	9	N	322	356	1			573
12	DLQ G-10		17436	-0-	17436	17436	17206	2	230	9	N	209	174	1			608
01	DLQ G-10		16649	-0-	16649	34085	16323	2	326	9	N	296	356	1			548
02	DLQ G-10		15166	-0-	15166	49251	14851	2	315	9	N	286	176	1			658
03	DLQ G-10		15712	-0-	15712	64963	15378	2	334	9	N	304	362	1			600
*04	78927	X	13964	-0-	-64963	-0-	13686	2	278	9	N	253	175	1			678

WATERFIELD SL WELL #: 10H RRCID -> 276124 COMPL. DATE 02/12/2014 TOTAL DEPTH 9946 PERF.10393 - 14768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12150	X	11766	-0-	-384	-0-	11246	2	520	9	N	473	356	1			807
12	DLQ G-10		11382	-0-	11382	11382	10855	2	527	9	N	479	531	1			755
01	DLQ G-10		11610	-0-	11610	22992	11034	2	576	9	N	524	602	1			677
02	DLQ G-10		10089	-0-	10089	33081	9609	2	480	9	N	436	428	1			685
03	DLQ G-10		1513	-0-	1513	34594	1011	2	502	9	N	456	533	1			608
*04	44587	X	9993	-0-	-34594	-0-	9527	2	466	9	N	424	342	1			690

VOLLMERT 'B' SL WELL #: 13H RRCID -> 276126 COMPL. DATE 04/29/2014 TOTAL DEPTH 9996 PERF.10370 - 14733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
FLOWERS 'C' 6 SL WELL #: 19H RRCID -> 276148 COMPL. DATE 06/08/2014 TOTAL DEPTH 9885 PERF.10332 - 14740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAHLER 106 WELL #: 5H RRCID -> 276489 COMPL. DATE 07/24/2014 TOTAL DEPTH 9999 PERF.10482 - 15635

11	24000	X	20581	-0-	-3419	-0-	19010	2	1571	9	N	1428	1057	1			1054
12	24800	X	20440	-0-	-4360	-0-	18879	2	1561	9	N	1419	1553	1			920
01	24800	X	19728	-0-	-5072	-0-	18198	2	1530	9	N	1391	1376	1			935
02	21112	X	18714	-0-	-2398	-0-	17241	2	1473	9	N	1339	1754	1			520
03	22568	X	19568	-0-	-3000	-0-	18125	2	1443	9	N	1312	1244	1			588
04	20580	X	18542	-0-	-2038	-0-	17214	2	1328	9	N	1207	1042	1			753

WATERFIELD 'C' WELL #: 15H RRCID -> 276493 COMPL. DATE 09/09/2014 TOTAL DEPTH 9629 PERF.10001 - 14819

11	32490	X	23877	-0-	-8613	-0-	22928	2	949	9	N	863	943	1			348
12	DLQ G-10		23252	-0-	23252	23252	22434	2	818	9	N	744	696	1			396
01	DLQ G-10		22192	-0-	22192	45444	21541	2	651	9	N	592	575	1			413
02	DLQ G-10		19295	-0-	19295	64739	18716	2	579	9	N	526	581	1			358
03	DLQ G-10		19232	-0-	19232	83971	18641	2	591	9	N	537	559	1			336
*04	101475	X	17504	-0-	-83971	-0-	17040	2	464	9	N	422	182	1			576

MAHLER 106 WELL #: 8SL RRCID -> 276528 COMPL. DATE 09/15/2014 TOTAL DEPTH 9913 PERF.10242 - 15146

11	0	W	39569	-0-	39569	1289172	36586	2	2983	9	N	2712	2603	1			2600
12	1329985	X	40813	-0-	-1289172	-0-	38040	2	2773	9	N	2521	2718	1			2403
01	41150	X	41150	-0-	-0-	-0-	38508	2	2642	9	N	2402	2334	1			2471
02	27502	X	27502	-0-	-0-	-0-	26223	2	1279	9	N	1163	2304	1			1330
03	31000	X	17939	-0-	-13061	-0-	16556	2	1383	9	N	1257	1476	1			1111
04	30000	X	NO RPT	-0-	-30000	-0-					N	NO RPT					1111

WATERFIELD 'B' 100 WELL #: 3H RRCID -> 277883 COMPL. DATE 12/20/2014 TOTAL DEPTH 10136 PERF.10461 - 14882

11	55590	X	24532	-0-	-31058	-0-	23984	2	548	9	N	498	388	1			477
12	38099	X	22544	-0-	-15555	-0-	22034	2	510	9	N	464	388	1			553
01	33077	X	22764	-0-	-10313	-0-	22258	2	506	9	N	460	585	1			428
02	28362	X	18977	-0-	-9385	-0-	18599	2	378	9	N	344	380	1			392
03	27714	X	18962	-0-	-8752	-0-	18534	2	428	9	N	389	388	1			393
04	24540	X	16732	-0-	-7808	-0-	16732	2			N	-0-	35	1			358

WEBB 'A' WELL #: 5H RRCID -> 277997 COMPL. DATE 03/02/2015 TOTAL DEPTH 9879 PERF.10109 - 15100

11	16170	X	13981	-0-	-2189	-0-	13787	2	194	9	N	176					533
12	16709	X	12288	-0-	-4421	-0-	12092	2	196	9	N	178	391	1			320
01	15128	X	11550	-0-	-3578	-0-	11332	2	218	9	N	198	199	1			319
02	14094	X	9783	-0-	-4311	-0-	9637	2	146	9	N	133					452
03	15066	X	10833	-0-	-4233	-0-	10683	2	150	9	N	136	197	1			391
04	13980	X	10474	-0-	-3506	-0-	10336	2	138	9	N	125	191	1			325

WEBB 'A' WELL #: 6H RRCID -> 277998 COMPL. DATE 01/30/2015 TOTAL DEPTH 9711 PERF.10000 - 15203

11	34800	X	22995	-0-	-11805	-0-	22389	2	606	9	N	551	588	1			428
12	31682	X	21866	-0-	-9816	-0-	20995	2	871	9	N	792	588	1			632
01	28737	X	20151	-0-	-8586	-0-	19822	2	329	9	N	299	588	1			343
02	25607	X	17562	-0-	-8045	-0-	17072	2	490	9	N	445	390	1			398
03	25668	X	17372	-0-	-8296	-0-	16898	2	474	9	N	431	387	1			442
04	23010	X	15807	-0-	-7203	-0-	15385	2	422	9	N	384	388	1			438

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
CHAMBERS, F.M. WELL #: 4H RRCID -> 278026 COMPL. DATE 02/12/2015 TOTAL DEPTH 10539 PERF.11352 - 15683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	87780	X	51308	-0-	-36472	-0-	50684	2	624	9	N	567	547	1			490
12	78554	X	48612	-0-	-29942	-0-	47976	2	636	9	N	578	351	1			717
01	70401	X	44379	-0-	-26022	-0-	43748	2	631	9	N	574	883	1			408
02	59276	X	39237	-0-	-20039	-0-	38589	2	648	9	N	589	725	1			272
03	57846	X	39524	-0-	-18322	-0-	38900	2	624	9	N	567	536	1			303
04	51300	X	36202	-0-	-15098	-0-	35640	2	562	9	N	511	537	1			277

FLOWERS "A" 4 WELL #: 1SL RRCID -> 278082 COMPL. DATE 10/31/2014 TOTAL DEPTH 10534 PERF.11120 - 16122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	121140	X	81557	-0-	-39583	-0-	80469	2	1088	9	N	989	778	1			730
12	82856	X	82856	-0-	-0-	-0-	81712	2	1144	9	N	1040	1155	1			615
01	77392	X	77392	-0-	-0-	-0-	76338	2	1054	9	N	958	940	1			633
02	73789	X	73789	-0-	-0-	-0-	72874	2	915	9	N	832	956	1			509
03	75707	X	75707	-0-	-0-	-0-	74862	2	845	9	N	768	750	1			527
*04	89946	X	89946	-0-	-0-	-0-	89062	2	884	9	N	804	576	1			755

CAMPBELL 39 WELL #: 2SL RRCID -> 278083 COMPL. DATE 10/31/2014 TOTAL DEPTH 10836 PERF.11421 - 15464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2411632	X	139324	-0-	-2272308	-0-	137877	2	1447	9	N	1315	765	1			1026
12	129699	X	129699	-0-	-0-	-0-	128706	2	993	9	N	903	1323	1			606
01	115334	X	115334	-0-	-0-	-0-	114205	2	1129	9	N	1026	1352	1			280
02	102992	X	102992	-0-	-0-	-0-	102044	2	948	9	N	862	558	1			584
03	104737	X	104737	-0-	-0-	-0-	103681	2	1056	9	N	960	1139	1			405
*04	96224	X	96224	-0-	-0-	-0-	95290	2	934	9	N	849	580	1			674

CAMPBELL 39 SL WELL #: 3H RRCID -> 278084 COMPL. DATE 12/18/2014 TOTAL DEPTH 11100 PERF.11540 - 16108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAHLER 108 WELL #: 1H RRCID -> 278402 COMPL. DATE 06/15/2015 TOTAL DEPTH 9603 PERF. 9980 - 16655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	131760	X	106262	-0-	-25498	-0-	100789	2	5473	9	N	4975	4385	1			1327
12	136152	X	94698	-0-	-41454	-0-	90044	2	4654	9	N	4231	4543	1			1015
01	136152	X	89601	-0-	-46551	-0-	85354	2	4247	9	N	3861	3892	1			984
02	114695	X	76016	-0-	-38679	-0-	73006	2	3010	9	N	2736	2813	1			907
03	122605	X	76386	-0-	-46219	-0-	73278	2	3108	9	N	2825	3292	1			440
04	106260	X	69147	-0-	-37113	-0-	66378	2	2769	9	N	2517	2209	1			748

FLOWERS 'A' 4 SL WELL #: 2H RRCID -> 278419 COMPL. DATE 11/26/2014 TOTAL DEPTH 10081 PERF.10665 - 15551

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
MAHLER 106 SL WELL #: 9H RRCID -> 278603 COMPL. DATE 10/09/2014 TOTAL DEPTH 9502 PERF. 9980 - 14262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MENDOTA, NW. (GRANITE WASH, SW.) 60462 550 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
CHAMBERS, FRANK M. ETAL -A- WELL #: 1122 RRCID -> 066931 COMPL. DATE 06/14/1976 TOTAL DEPTH 12253 PERF.10205 - 10260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	828	N	828	-0-	-0-	-0-	10 2	1 4	713 103	3 9	N	94					212
12	899	N	848	-0-	-51	-0-	10 2	1 4	836	3	N	-0-					212
01	1612	N	161	-0-	-1451	-0-	2	1	159	3	N	-0-					212
02	812	N	-0-	-0-	-812	-0-					N	-0-					212
03	837	N	-0-	-0-	-837	-0-					N	-0-					212
04	150	N	-0-	-0-	-150	-0-					N	-0-					212

KAUFMAN, SUSAN -B- WELL #: 2081 RRCID -> 086711 COMPL. DATE 12/31/1979 TOTAL DEPTH 10801 PERF.10056 - 10657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19

KAUFMAN, SUSAN B. WELL #: 4081 RRCID -> 093226 COMPL. DATE 04/30/1981 TOTAL DEPTH 10825 PERF.10549 - 10628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	7203					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	7203					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	7203					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	7203					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	7203					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	7203					N	NO RPT					-0-

CHAMBERS, FRANK M. ET AL -A- WELL #: 6 RRCID -> 118404 COMPL. DATE 09/26/1985 TOTAL DEPTH 11000 PERF. 9643 - 9978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20

KAUFMAN, SUSAN B. WELL #: 1081 RRCID -> 145515 COMPL. DATE 04/16/1993 TOTAL DEPTH 12470 PERF.10515 - 10582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2421	N	2421	-0-	-0-	-0-	33 2	1 4	2386	3	N	-0-					106
12	2902	N	2902	-0-	-0-	-0-	41 2	1 4	2829 30	3 9	N	27					133
01	2435	N	2435	-0-	-0-	-0-	32 2	1 4	2387 14	3 9	N	13					146
02	2349	N	1999	-0-	-350	-0-	27 2	1 4	1959 11	3 9	N	10					156
03	2914	N	2066	-0-	-848	-0-	27 2	1 4	2035 2	3 9	N	2					158
04	2370	N	2037	-0-	-333	-0-	14 1	1 4	1976 46	3 9	N	42					200

MENDOTA, NW. (GRANITE WASH, SW.)//CONT.// 60462 550 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
FLOWERS, VERNON M. WELL #: 1 RRCID -> 147974 COMPL. DATE 04/15/1994 TOTAL DEPTH 12238 PERF. 9684 - 10449

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	426	-0-	-24	-0-	10	1	414	3	N	-0-	50	5			136
							2	4									
12	465	N	438	-0-	-27	-0-	11	1	425	3	N	-0-					136
							2	4									
01	434	N	424	-0-	-10	-0-	10	1	412	3	N	-0-					136
							2	4									
02	423	N	423	-0-	-0-	-0-	9	1	412	3	N	-0-					136
							2	4									
03	446	N	446	-0-	-0-	-0-	7	1	437	3	N	-0-					136
							2	4									
04	420	N	324	-0-	-96	-0-	4	1	319	3	N	-0-					136
							1	4									

FLOWERS, VERNON M. WELL #: 8080 RRCID -> 170132 COMPL. DATE N/A TOTAL DEPTH 12200 PERF. 9492 - 10261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3329	X	3329	-0-	-0-	-0-	29	1	3176	3	N	111					334
							2	4	122	9							
12	3423	X	3423	-0-	-0-	-0-	29	1	3335	3	N	52	179	1	52	5	155
							2	4	57	9							
01	3342	X	3342	-0-	-0-	-0-	28	1	3312	3	N	-0-					155
							2	4									
02	3119	X	3119	-0-	-0-	-0-	24	1	3093	3	N	-0-					155
							2	4									
03	3402	X	3402	-0-	-0-	-0-	25	1	3307	3	N	62					217
							2	4	68	9							
*04	3163	X	3163	-0-	-0-	-0-	13	1	3103	3	N	42					259
							1	4	46	9							

MAHLER "D" WELL #: 2 RRCID -> 171679 COMPL. DATE 11/04/1998 TOTAL DEPTH 12042 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		704	-0-	704	2566	704	3			N	-0-					34
12	3100	N	697	-0-	-2403	163	697	3			N	-0-					34
01	1023	N	697	-0-	-326	-0-	690	3	7	9	N	6					40
02	667	N	634	-0-	-33	-0-	624	3	10	9	N	9					49
03	697	N	697	-0-	-0-	-0-	650	3	47	9	N	43					92
04	1620	X	638	-0-	-982	-0-	636	3	2	9	N	2					94

CHAMBERS "B" WELL #: 1 RRCID -> 174107 COMPL. DATE 08/03/1999 TOTAL DEPTH 11823 PERF. 9804 - 9826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1453	N	1453	-0-	-0-	-0-	39	1	1365	3	N	43					60
							2	4	47	9							
12	1736	N	1679	-0-	-57	-0-	33	1	1609	3	N	32					92
							2	4	35	9							
01	1643	N	1569	-0-	-74	-0-	33	1	1486	3	N	44					136
							2	4	48	9							
02	1422	N	1422	-0-	-0-	-0-	21	1	1344	3	N	50	176	1			10
							2	4	55	9							
03	1674	N	1528	-0-	-146	-0-	22	1	1469	3	N	32					42
							2	4	35	9							
04	1530	N	1455	-0-	-75	-0-	11	1	1435	3	N	7					49
							1	4	8	9							

KAUFMAN, SUSAN B. WELL #: 8081 RRCID -> 174464 COMPL. DATE 03/27/1999 TOTAL DEPTH 10800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MENDOTA, NW. (GRANITE WASH, SW.)//CONT.// 60462 550 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
ISAACS WELL #: 2 RRCID -> 213510 COMPL. DATE 11/06/2005 TOTAL DEPTH 11300 PERF.10167 - 10681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1778	N	1778	-0-	-0-	-0-	1778	3			N	-0-					197
12	1860	N	1627	-0-	-233	-0-	1626	3	1	9	N	1					198
01	2728	X	1721	-0-	-1007	-0-	1721	3			N	-0-					198
02	1711	N	1412	-0-	-299	-0-	1412	3			N	-0-					198
03	1612	N	1489	-0-	-123	-0-	1489	3			N	-0-	22	5			176
04	1680	N	1452	-0-	-228	-0-	1451	3	1	9	N	1	22	5			155

ISAACS 'B' WELL #: 2 RRCID -> 219045 COMPL. DATE 03/09/2006 TOTAL DEPTH 11317 PERF. 9885 - 10590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2057	N	2057	-0-	-0-	-0-	1989	3	68	9	N	62					264
12	2019	N	2019	-0-	-0-	-0-	2019	3			N	-0-					264
01	2759	X	2219	-0-	-540	-0-	2116	3	103	9	N	94					358
02	2001	N	1996	-0-	-5	-0-	1926	3	70	9	N	64	182	1			240
03	2081	N	2081	-0-	-0-	-0-	2051	3	30	9	N	27	178	1			89
04	2160	N	1949	-0-	-211	-0-	1936	3	13	9	N	12					101

ISAACS "C" WELL #: 3 RRCID -> 235638 COMPL. DATE 12/21/2010 TOTAL DEPTH 11350 PERF.10082 - 10702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	127	N	127	-0-	-0-	-0-	90	3	37	9	N	34					175
12	341	N	151	-0-	-190	-0-	151	3			N	-0-					175
01	217	N	163	-0-	-54	-0-	163	3			N	-0-					175
02	116	N	116	-0-	-0-	-0-	113	3	3	9	N	3					178
03	155	N	-0-	-0-	-155	-0-					N	-0-					178
04	150	N	-0-	-0-	-150	-0-					N	-0-	8	5			170

ISAACS WELL #: 3 RRCID -> 237603 COMPL. DATE 05/06/2008 TOTAL DEPTH 10925 PERF. 9988 - 10482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2985	X	2985	-0-	-0-	-0-	2963	3	22	9	N	20					126
12	2741	X	2741	-0-	-0-	-0-	2724	3	17	9	N	15					141
01	2728	X	2494	-0-	-234	-0-	2494	3			N	-0-					141
02	2552	X	2548	-0-	-4	-0-	2548	3			N	-0-					141
03	2728	X	2674	-0-	-54	-0-	2657	3	17	9	N	15					156
04	2640	X	2629	-0-	-11	-0-	2629	3			N	-0-					156

ISAACS WELL #: 4 RRCID -> 239813 COMPL. DATE 08/11/2012 TOTAL DEPTH 11300 PERF. 9922 - 10673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1800	N	1692	-0-	-108	-0-	1674	3	18	9	N	16					218
12	1798	N	1468	-0-	-330	-0-	1447	3	21	9	N	19					237
01	2511	N	1341	-0-	-1170	-0-	1211	3	130	9	N	118	205	1			150
02	1624	N	1239	-0-	-385	-0-	1233	3	6	9	N	5					155
*03	1457	N	1435	-0-	-22	-0-	1407	3	28	9	N	25					180
*04	1378	N	1378	-0-	-0-	-0-	1372	3	6	9	N	5					185

ISAACS 'B' WELL #: 3 RRCID -> 241768 COMPL. DATE 05/31/2012 TOTAL DEPTH 10948 PERF. 9962 - 10670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	170	-0-	-250	-0-	170	3			N	-0-					60
12	310	N	155	-0-	-155	-0-	153	3	2	9	N	2					62
01	279	N	121	-0-	-158	-0-	121	3			N	-0-					62
02	174	N	122	-0-	-52	-0-	122	3			N	-0-					62
03	155	N	110	-0-	-45	-0-	110	3			N	-0-					62
04	120	N	98	-0-	-22	-0-	98	3			N	-0-					62

MENDOTA, NW. (GRANITE WASH, SW.)//CONT.// 60462 550 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

ISAACS WELL #: 5 RRCID -> 244261 COMPL. DATE 08/04/2008 TOTAL DEPTH 11350 PERF.10024 - 10485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2808	N	2808	-0-	-0-	-0-	27	1	2630	3	N	135					269
							2	4	149	9							
12	2883	N	2462	-0-	-421	-0-	25	1	2435	3	N	-0-					269
							2	4									
01	3100	X	2408	-0-	-692	-0-	23	1	2383	3	N	-0-					269
							2	4									
02	2726	N	2360	-0-	-366	-0-	22	1	2247	3	N	81	183	1			167
							2	4	89	9							
03	2637	N	2637	-0-	-0-	-0-	25	1	2554	3	N	51					218
							2	4	56	9							
*04	2898	N	2898	-0-	-0-	-0-	13	1	2809	3	N	68					286
							1	4	75	9							

ISAACS "B" WELL #: 4 RRCID -> 246518 COMPL. DATE 11/14/2008 TOTAL DEPTH 11300 PERF. 9962 - 10527

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1260	N	1260	-0-	-0-	-0-	18	1	1240	3	N	-0-					101
							2	4									
12	1364	N	1257	-0-	-107	-0-	18	1	1237	3	N	-0-					101
							2	4									
01	1767	N	1238	-0-	-529	-0-	16	1	1220	3	N	-0-					101
							2	4									
02	1218	N	1115	-0-	-103	-0-	13	1	997	3	N	94					195
							2	4	103	9							
03	1240	N	1070	-0-	-170	-0-	13	1	1052	3	N	3					198
							2	4	3	9							
04	1200	N	1025	-0-	-175	-0-	7	1	1006	3	N	10					208
							1	4	11	9							

BRASWELL WELL #: 2 RRCID -> 248101 COMPL. DATE 07/20/2010 TOTAL DEPTH 11250 PERF.10276 - 10584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2190	N	2085	-0-	-105	-0-	17	1	2058	3	N	7					294
							2	4	8	9							
12	2294	N	1909	-0-	-385	-0-	16	1	1832	3	N	54					348
							2	4	59	9							
01	3069	X	2182	-0-	-887	-0-	24	1	2104	3	N	47					395
							2	4	52	9							
02	2030	N	1981	-0-	-49	-0-	16	1	1963	3	N	-0-	185	1			210
							2	4									
03	2127	N	2127	-0-	-0-	-0-	16	1	2091	3	N	16	193	1			33
							2	4	18	9							
04	2100	N	2097	-0-	-3	-0-	9	1	2022	3	N	59					92
							1	4	65	9							

J.C. VOLLMERT WELL #: 11 RRCID -> 250682 COMPL. DATE 12/13/2010 TOTAL DEPTH 10900 PERF. 9536 - 10547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5070	X	4769	-0-	-301	-0-	47	1	4654	3	N	60	60	5			312
							2	4	66	9							
12	5084	X	4273	-0-	-811	-0-	40	1	4231	3	N	-0-					312
							2	4									
01	5456	X	4275	-0-	-1181	-0-	44	1	4218	3	N	10					322
							2	4	11	9							
02	4611	X	4152	-0-	-459	-0-	41	1	4059	3	N	45					367
							2	4	50	9							
03	4929	X	4387	-0-	-542	-0-	41	1	4257	3	N	79	199	1			247
							2	4	87	9							
04	4770	X	4423	-0-	-347	-0-	25	1	4281	3	N	105					352
							1	4	116	9							

MENDOTA, NW. (GRANITE WASH, SW.)//CONT.// 60462 550 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WEBB "T" WELL #: 6 RRCID -> 250871 COMPL. DATE 03/17/2009 TOTAL DEPTH 11055 PERF. 9737 - 10457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2100	N	2048	-0-	-52	-0-	16	1	1986	3	N	40					121
							2	4	44	9							
12	2139	N	2015	-0-	-124	-0-	25	1	1907	3	N	74	174	1			21
							2	4	81	9							
01	3038	X	1853	-0-	-1185	-0-	13	1	1838	3	N	-0-					21
							2	4									
02	1972	N	1764	-0-	-208	-0-	12	1	1729	3	N	19					40
							2	4	21	9							
03	2015	N	1939	-0-	-76	-0-	11	1	1837	3	N	81					121
							2	4	89	9							
04	1800	N	1791	-0-	-9	-0-	6	1	1699	3	N	77	188	1			10
							1	4	85	9							

WATERFIELD "A" WELL #: 6 RRCID -> 254233 COMPL. DATE 07/19/2010 TOTAL DEPTH 10900 PERF. 9915 - 10426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	407	N	407	-0-	-0-	-0-	4	1	401	3	N	-0-					119
							2	4									
12	403	N	379	-0-	-24	-0-	5	1	372	3	N	-0-					119
							2	4									
01	837	N	399	-0-	-438	-0-	5	1	392	3	N	-0-					119
							2	4									
02	406	N	346	-0-	-60	-0-	4	1	340	3	N	-0-					119
							2	4									
03	372	N	323	-0-	-49	-0-	3	1	318	3	N	-0-	5	5			114
							2	4									
04	390	N	285	-0-	-105	-0-	2	1	282	3	N	-0-					114
							1	4									

DEVON ENERGY PRODUCTION CO, L.P. 216378
FLOWERS, R. A. WELL #: 3 RRCID -> 065375 COMPL. DATE 03/01/1976 TOTAL DEPTH 12320 PERF. 9596 - 10348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1182	N	1182	-0-	-0-	-0-	30	1	1152	3	Y	-0-					-0-
12	1118	N	1118	-0-	-0-	-0-	31	1	1079	3	Y	7					7
							8	9									
01	899	N	878	-0-	-21	-0-	31	1	836	3	Y	10					17
							11	9									
02	1131	N	934	-0-	-197	-0-	29	1	905	3	Y	-0-					17
03	1116	N	919	-0-	-197	-0-	30	1	888	3	Y	1					18
							1	9									
*04	1173	N	1173	-0-	-0-	-0-	28	1	1121	3	Y	22					40
							24	9									

FLOWERS WELL #: 105 RRCID -> 069212 COMPL. DATE 09/16/1976 TOTAL DEPTH 10311 PERF. 9494 - 10224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1410	N	1332	-0-	-78	-0-	1319	3	13	9	N	12					97
12	1581	N	1396	-0-	-185	-0-	1388	3	8	9	N	7	91	1			13
01	1271	N	1130	-0-	-141	-0-	1117	3	13	9	N	12					25
02	1360	N	1360	-0-	-0-	-0-	1335	3	25	9	N	23					48
03	1506	N	1506	-0-	-0-	-0-	1480	3	26	9	N	24					72
*04	1624	N	1624	-0-	-0-	-0-	1599	3	25	9	N	23					95

CHAMBERS WELL #: 105 U RRCID -> 074718 COMPL. DATE 10/20/1977 TOTAL DEPTH 12030 PERF. 9485 - 9536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	574	-0-	-86	-0-	564	3	10	9	Y	9	5	1			7
12	682	N	653	-0-	-29	-0-	652	3	1	9	Y	1					8
01	620	N	532	-0-	-88	-0-	528	3	4	9	Y	4					12
02	552	N	552	-0-	-0-	-0-	541	3	11	9	Y	10					22
03	651	N	637	-0-	-14	-0-	634	3	3	9	Y	3					25
04	510	N	357	-0-	-153	-0-	354	3	3	9	Y	3					28

MENDOTA, NW. (GRANITE WASH, SW.)//CONT.// 60462 550 ASSOCIATED CAPACITY CNTY: ROBERTS
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
FIELDS-MAHLER WELL #: 2098 RRCID -> 074945 COMPL. DATE 10/13/1977 TOTAL DEPTH 10400 PERF. 9234 - 9872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1380	N	1254	-0-	-126	-0-	30	1	1224	3	Y	-0-	136	1			27
12	1457	N	1364	-0-	-93	-0-	31	1	1298	3	Y	32	7	1			52
							35	9									
01	1505	N	1505	-0-	-0-	-0-	31	1	1435	3	Y	35	59	1			18
							39	9									
02	1609	N	1609	-0-	-0-	-0-	29	1	1536	3	Y	40					58
							44	9									
03	1553	N	1553	-0-	-0-	-0-	31	1	1478	3	Y	40					98
							44	9									
*04	1826	N	1826	-0-	-0-	-0-	30	1	1742	3	Y	49					147
							54	9									

FLOWERS, B. WELL #: 205 RRCID -> 075645 COMPL. DATE 12/27/1977 TOTAL DEPTH 10417 PERF. 9568 - 10268

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		0 A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 01/27/2016 - PLUGGED 01/27/16

FLOWERS -D- WELL #: 107 RRCID -> 078919 COMPL. DATE 06/09/1978 TOTAL DEPTH 10580 PERF. 9693 - 10436

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS -D- WELL #: 207 RRCID -> 080301 COMPL. DATE 09/18/1978 TOTAL DEPTH 10591 PERF. 9974 - 10591

11	1041	N	1041	-0-	-0-	-0-	30	1	1002	3	Y	8					35
							9	9									
12	1085	N	1048	-0-	-37	-0-	31	1	1011	3	Y	5					40
							6	9									
01	1134	N	1134	-0-	-0-	-0-	31	1	1088	3	Y	14					54
							15	9									
02	1086	N	1086	-0-	-0-	-0-	29	1	1035	3	Y	20					74
							22	9									
03	1178	N	1178	-0-	-0-	-0-	31	1	1132	3	Y	14					88
							15	9									
*04	1178	N	1178	-0-	-0-	-0-	30	1	1131	3	Y	15					103
							17	9									

FLOWERS -D- WELL #: 307 RRCID -> 081022 COMPL. DATE 01/06/1979 TOTAL DEPTH 10712 PERF. 9933 - 10460

11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	615	-0-	615	615	20	1	581	3	Y	13					13
							14	9									
02	14B2	EXT	100	-0-	100	715	9	1	91	3	Y	-0-					13
03	14B2	EXT	11	-0-	11	726	1	1	10	3	Y	-0-					-0-
*04		726 X	-0-	-0-	-726	-0-					Y	-0-					-0-

MENDOTA, NW. (GRANITE WASH, SW.)//CONT.// 60462 550 ASSOCIATED CAPACITY CNTY: ROBERTS
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
FLOWERS -C- WELL #: 306 U RRCID -> 081940 COMPL. DATE 04/04/2009 TOTAL DEPTH 12355 PERF. 9406 - 12187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

FLOWERS -D- WELL #: 407 RRCID -> 082383 COMPL. DATE 03/14/1979 TOTAL DEPTH 10654 PERF. 9973 - 10505

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0		-0-	-0-	-0-	-0-					Y	-0-					-0-

PLUGGED AND ABANDONED_____ 12/15/2015 - PLUGGED 12/15/15

FLOWERS -C- WELL #: 206 RRCID -> 083108 COMPL. DATE 02/19/1979 TOTAL DEPTH 10450 PERF. 9223 - 10227

11	990	N	762	-0-	-228	-0-	24	1	732	3	Y	5					40
							6	9									
12	930	N	821	-0-	-109	-0-	23	1	784	3	Y	13					53
							14	9									
01	1031	N	1031	-0-	-0-	-0-	28	1	993	3	Y	9					62
							10	9									
02	1021	N	1021	-0-	-0-	-0-	29	1	975	3	Y	15					77
							17	9									
03	1077	N	1077	-0-	-0-	-0-	27	1	1040	3	Y	9	76	1			10
							10	9									
04	990	N	757	-0-	-233	-0-	27	1	721	3	Y	8					18
							9	9									

MCMORDIE WELL #: 106 RRCID -> 083510 COMPL. DATE 08/21/1978 TOTAL DEPTH 10148 PERF. 9630 - 9813

11	1656	N	1656	-0-	-0-	-0-	30	1	1593	3	Y	30					89
							33	9									
12	1643	N	1618	-0-	-25	-0-	31	1	1565	3	Y	20					109
							22	9									
01	1892	N	1892	-0-	-0-	-0-	31	1	1737	3	Y	113					222
							124	9									
02	1698	N	1698	-0-	-0-	-0-	29	1	1640	3	Y	26	186	1			62
							29	9									
03	1744	N	1744	-0-	-0-	-0-	31	1	1680	3	Y	30					92
							33	9									
04	1830	N	1527	-0-	-303	-0-	30	1	1478	3	Y	17					109
							19	9									

FLOWERS, R. A. WELL #: 1 RRCID -> 083912 COMPL. DATE 07/02/1979 TOTAL DEPTH 15155 PERF. 9689 - 10341

11	T. A.		-0-	-0-	-0-	9					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	9					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	9					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	9					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	9					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	9					Y	-0-					-0-

MENDOTA, NW. (GRANITE WASH, SW.)//CONT.// 60462 550 ASSOCIATED CAPACITY CNTY: ROBERTS
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
FLOWERS WELL #: 4U RRCID -> 087241 COMPL. DATE 04/04/2009 TOTAL DEPTH 12160 PERF. 9605 - 11930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1950	N	1601	-0-	-349	-0-	30	1	1571	3	Y	-0-					29
12	2093	N	2093	-0-	-0-	-0-	31	1	2062	3	Y	-0-					29
01	2201	N	1920	-0-	-281	-0-	31	1	1888	3	Y	1					30
							1	9									
02	1537	N	1510	-0-	-27	-0-	29	1	1481	3	Y	-0-					30
03	2254	N	2254	-0-	-0-	-0-	31	1	2223	3	Y	-0-					30
04	1860	N	1577	-0-	-283	-0-	28	1	1549	3	Y	-0-					30

MAHLER, FIELDS WELL #: 1098U RRCID -> 087995 COMPL. DATE 03/30/2006 TOTAL DEPTH 12475 PERF. 9481 - 12035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2100	N	2021	-0-	-79	-0-	30	1	1991	3	N	-0-	138	1			22
12	2140	N	2140	-0-	-0-	-0-	31	1	2096	3	N	12	7	1			27
							13	9									
01	2077	N	1964	-0-	-113	-0-	30	1	1925	3	N	8					35
							9	9									
02	1995	N	1995	-0-	-0-	-0-	29	1	1958	3	N	7					42
							8	9									
03	2139	N	2056	-0-	-83	-0-	31	1	2014	3	N	10					52
							11	9									
04	1890	N	1851	-0-	-39	-0-	30	1	1821	3	N	-0-					52

CHAMBERS WELL #: 205 RRCID -> 091329 COMPL. DATE 07/28/1980 TOTAL DEPTH 9850 PERF. 9455 - 9753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14	N	-0-	-0-	-14	-0-					Y	8	8	1			-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

MCMORDIE WELL #: 27 RRCID -> 093267 COMPL. DATE 04/21/1981 TOTAL DEPTH 9700 PERF. 9498 - 9564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	696	N	696	-0-	-0-	-0-	30	1	647	3	Y	17	9	1			13
							19	9									
12	806	N	513	-0-	-293	-0-	30	1	481	3	Y	2					15
							2	9									
01	589	N	394	-0-	-195	-0-	31	1	363	3	Y	-0-					15
02	930	N	930	-0-	-0-	-0-	27	1	901	3	Y	2					17
							2	9									
03	999	N	999	-0-	-0-	-0-	31	1	954	3	Y	13					30
							14	9									
*04	816	N	816	-0-	-0-	-0-	30	1	786	3	Y	-0-					30

CHAMBERS WELL #: 305 RRCID -> 109890 COMPL. DATE 07/21/2006 TOTAL DEPTH 10050 PERF. 9604 - 9976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MENDOTA, NW. (GRANITE WASH, SW.)//CONT.// 60462 550 ASSOCIATED CAPACITY CNTY: ROBERTS
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

MCMORDIE WELL #: 406 RRCID -> 110129 COMPL. DATE 06/16/2006 TOTAL DEPTH 10200 PERF. 9536 - 9987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	321	-0-	-39	-0-	30	1	291	3	Y	-0-					-0-
12	351	N	351	-0-	-0-	-0-	31	1	320	3	Y	-0-					-0-
01	388	N	388	-0-	-0-	-0-	31	1	357	3	Y	-0-					-0-
02	415	N	415	-0-	-0-	-0-	29	1	367	3	Y	17					17
							19	9									
03	405	N	405	-0-	-0-	-0-	26	1	370	3	Y	8					25
							9	9									
*04	410	N	410	-0-	-0-	-0-	30	1	378	3	Y	2					27
							2	9									

MCMORDIE WELL #: 306 RRCID -> 110130 COMPL. DATE 03/15/1984 TOTAL DEPTH 10200 PERF. 9611 - 9658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	162	N	162	-0-	-0-	-0-	30	1	132	3	Y	-0-					-0-
12	217	N	106	-0-	-111	-0-	25	1	78	3	Y	3					3
							3	9									
01	186	N	57	-0-	-129	-0-	16	1	41	3	Y	-0-					3
02	145	N	132	-0-	-13	-0-	21	1	103	3	Y	7					10
							8	9									
03	178	N	178	-0-	-0-	-0-	31	1	147	3	Y	-0-					10
*04	161	N	161	-0-	-0-	-0-	30	1	131	3	Y	-0-					10

FLOWERS -C- WELL #: 706 RRCID -> 111012 COMPL. DATE 05/21/1984 TOTAL DEPTH 10420 PERF. 9224 - 10196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1080	N	957	-0-	-123	-0-	29	1	897	3	Y	28					57
							31	9									
12	1302	N	1283	-0-	-19	-0-	31	1	1224	3	Y	25					82
							28	9									
01	772	N	772	-0-	-0-	-0-	30	1	725	3	Y	15					97
							17	9									
02	1434	N	1434	-0-	-0-	-0-	29	1	1377	3	Y	25	83	1			39
							28	9									
03	1271	N	1261	-0-	-10	-0-	31	1	1207	3	Y	21	53	1			7
							23	9									
*04	1454	N	1454	-0-	-0-	-0-	30	1	1385	3	Y	35					42
							39	9									

CHAMBERS WELL #: 405 RRCID -> 111014 COMPL. DATE 05/16/1984 TOTAL DEPTH 10120 PERF. 9538 - 9586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MCMORDIE WELL #: 307 RRCID -> 111115 COMPL. DATE 06/05/1984 TOTAL DEPTH 10075 PERF. 9508 - 9686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1057	N	1057	-0-	-0-	-0-	30	1	1008	3	Y	17	7	1			40
							19	9									
12	1147	N	944	-0-	-203	-0-	31	1	906	3	Y	6					46
							7	9									
01	1190	N	1190	-0-	-0-	-0-	31	1	1148	3	Y	10					56
							11	9									
02	1107	N	1107	-0-	-0-	-0-	29	1	1066	3	Y	11					67
							12	9									
03	1160	N	1160	-0-	-0-	-0-	31	1	1111	3	Y	16					83
							18	9									
04	1140	N	1122	-0-	-18	-0-	30	1	1081	3	Y	10					93
							11	9									

MENDOTA, NW. (GRANITE WASH, SW.)//CONT.// 60462 550 ASSOCIATED CAPACITY CNTY: ROBERTS
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

FLOWERS -D- WELL #: 507 RRCID -> 111518 COMPL. DATE 06/16/1984 TOTAL DEPTH 10651 PERF. 9936 - 10427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMORDIE WELL #: 407 RRCID -> 112377 COMPL. DATE 08/20/1984 TOTAL DEPTH 10113 PERF. 9452 - 9612

11	480	N	341	-0-	-139	-0-	30	1	311	3	Y	-0-					35
12	434	N	417	-0-	-17	-0-	30	1	387	3	Y	-0-					35
01	405	N	405	-0-	-0-	-0-	31	1	372	3	Y	2					37
							2	9									
02	334	N	334	-0-	-0-	-0-	29	1	305	3	Y	-0-					37
03	403	N	351	-0-	-52	-0-	28	1	321	3	Y	2					39
							2	9									
04	390	N	335	-0-	-55	-0-	30	1	305	3	Y	-0-					39

FLOWERS -D- WELL #: 707 RRCID -> 114852 COMPL. DATE 09/28/1984 TOTAL DEPTH 10654 PERF. 9752 - 10486

11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FLOWERS -B- WELL #: 805 RRCID -> 115295 COMPL. DATE 11/07/1984 TOTAL DEPTH 10608 PERF. 9608 - 10378

11	810	N	774	-0-	-36	-0-	29	1	737	3	Y	7					67
							8	9									
12	930	N	867	-0-	-63	-0-	31	1	833	3	Y	3	67	1			3
							3	9									
01	1058	N	1058	-0-	-0-	-0-	31	1	1023	3	Y	4					7
							4	9									
02	1056	N	1056	-0-	-0-	-0-	29	1	1004	3	Y	21					28
							23	9									
03	868	N	828	-0-	-40	-0-	30	1	791	3	Y	6					34
							7	9									
*04	1137	N	1137	-0-	-0-	-0-	30	1	1096	3	Y	10					44
							11	9									

FLOWERS -B- WELL #: 1005 RRCID -> 115296 COMPL. DATE 12/12/1984 TOTAL DEPTH 10508 PERF. 9148 - 10237

11	1491	N	1491	-0-	-0-	-0-	30	1	1449	3	Y	11					105
							12	9									
12	1550	N	1475	-0-	-75	-0-	31	1	1414	3	Y	27	117	1			15
							30	9									
01	1567	N	1567	-0-	-0-	-0-	31	1	1511	3	Y	23					38
							25	9									
02	1450	N	956	-0-	-494	-0-	17	1	929	3	Y	9	47	1			-0-
							10	9									
03	1682	N	1682	-0-	-0-	-0-	30	1	1628	3	Y	22					22
							24	9									
*04	1577	N	1577	-0-	-0-	-0-	30	1	1503	3	Y	40					62
							44	9									

MENDOTA, NW. (GRANITE WASH, SW.)//CONT.// 60462 550 ASSOCIATED CAPACITY CNTY: ROBERTS
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
FLOWERS A WELL #: 404 RRCID -> 115531 COMPL. DATE 02/26/1985 TOTAL DEPTH 10857 PERF. 9549 - 10596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1200	N	1176	-0-	-24	-0-	30	1	1146	3	Y	-0-					30
12	1178	N	1123	-0-	-55	-0-	31	1	1092	3	Y	-0-	7	1			23
01	1238	N	1238	-0-	-0-	-0-	30	1	1207	3	Y	1					24
							1	9									
02	1146	N	1146	-0-	-0-	-0-	29	1	1109	3	Y	7					31
							8	9									
03	1222	N	1222	-0-	-0-	-0-	31	1	1173	3	Y	16					47
							18	9									
*04	1231	N	1231	-0-	-0-	-0-	28	1	1186	3	Y	15					62
							17	9									

FLOWERS A WELL #: 504 RRCID -> 115584 COMPL. DATE 02/11/1985 TOTAL DEPTH 10908 PERF. 9820 - 10616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	554	-0-	-196	-0-	27	1	525	3	Y	2					20
							2	9									
12	868	N	478	-0-	-390	-0-	28	1	450	3	Y	-0-					20
01	620	N	465	-0-	-155	-0-	26	1	439	3	Y	-0-					20
02	560	N	560	-0-	-0-	-0-	28	1	521	3	Y	10					30
							11	9									
03	675	N	675	-0-	-0-	-0-	31	1	631	3	Y	12					42
							13	9									
*04	634	N	634	-0-	-0-	-0-	25	1	590	3	Y	17					59
							19	9									

FLOWERS -B- WELL #: 705 RRCID -> 144423 COMPL. DATE 01/15/1993 TOTAL DEPTH 10583 PERF. 9678 - 10537

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	676	N	676	-0-	-0-	-0-	30	1	640	3	Y	5					104
							6	9									
12	1054	N	633	-0-	-421	-0-	31	1	570	3	Y	29	104	1			29
							32	9									
01	924	N	924	-0-	-0-	-0-	31	1	893	3	Y	-0-					29
02	969	N	969	-0-	-0-	-0-	29	1	926	3	Y	13					42
							14	9									
03	620	N	594	-0-	-26	-0-	29	1	546	3	Y	17					59
							19	9									
*04	1184	N	1184	-0-	-0-	-0-	30	1	1147	3	Y	6	38	1			27
							7	9									

FLOWERS -C- WELL #: 406 RRCID -> 147563 COMPL. DATE 10/28/1993 TOTAL DEPTH 10400 PERF. 9720 - 10050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1120	N	1120	-0-	-0-	-0-	30	1	1084	3	Y	5					32
							6	9									
12	1209	N	875	-0-	-334	-0-	22	1	853	3	Y	-0-					32
01	1444	N	1444	-0-	-0-	-0-	24	1	1418	3	Y	2					34
							2	9									
02	1798	N	1798	-0-	-0-	-0-	29	1	1757	3	Y	11					45
							12	9									
03	1143	N	1143	-0-	-0-	-0-	31	1	1104	3	Y	7					52
							8	9									
04	1410	N	1006	-0-	-404	-0-	29	1	977	3	Y	-0-					52

MENDOTA, NW. (GRANITE WASH, SW.)//CONT.// 60462 550 ASSOCIATED CAPACITY CNTY: ROBERTS
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

FLOWERS A WELL #: 604 RRCID -> 147568 COMPL. DATE 10/22/1993 TOTAL DEPTH 10700 PERF. 9720 - 10517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	406	N	406	-0-	-0-	-0-	26	1	380	3	Y	-0-					60
12	434	N	432	-0-	-2	-0-	21	1	403	3	Y	7					67
							8	9									
01	650	N	650	-0-	-0-	-0-	28	1	622	3	Y	-0-					67
02	556	N	556	-0-	-0-	-0-	29	1	527	3	Y	-0-					67
03	519	N	519	-0-	-0-	-0-	29	1	490	3	Y	-0-					67
04	630	N	214	-0-	-416	-0-	15	1	199	3	Y	-0-					67

FLOWERS A WELL #: 704 RRCID -> 148599 COMPL. DATE 01/12/1994 TOTAL DEPTH 10775 PERF. 9762 - 10525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2820	X	1952	-0-	-868	-0-	2	1	1935	3	Y	14					37
							15	9									
12	2573	X	1565	-0-	-1008	-0-	3	1	1553	3	Y	8	34	1			11
							9	9									
01	2511	X	2326	-0-	-185	-0-	3	1	2323	3	Y	-0-					45
02	2349	X	2327	-0-	-22	-0-	4	1	2323	3	Y	-0-					33
03	2348	X	2348	-0-	-0-	-0-	2	1	2333	3	Y	12					45
							13	9									
*04	2381	X	2381	-0-	-0-	-0-	3	1	2366	3	Y	11	31	1			25
							12	9									

FLOWERS -D- WELL #: 907 RRCID -> 163158 COMPL. DATE 08/15/1996 TOTAL DEPTH 10600 PERF. 9908 - 10376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0		-0-	-0-	-0-	-0-					Y	-0-					-0-

PLUGGED AND ABANDONED_____ 12/03/2015 - PLUGGED 12/03/15

FIELDS-MAHLER WELL #: 4098 RRCID -> 163164 COMPL. DATE 10/15/1996 TOTAL DEPTH 10600 PERF. 9350 - 9988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	2	2	1			-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

FLOWERS -C- WELL #: 606 RRCID -> 163170 COMPL. DATE 06/01/1996 TOTAL DEPTH 10460 PERF. 9744 - 10310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3090	X	2657	-0-	-433	-0-	2643	3	14	9	Y	13					65
12	2821	X	2448	-0-	-373	-0-	2435	3	13	9	Y	12					77
01	2824	X	2824	-0-	-0-	-0-	2804	3	20	9	Y	18					95
02	2829	X	2829	-0-	-0-	-0-	2804	3	25	9	Y	23	88	1			30
03	2751	N	2751	-0-	-0-	-0-	2726	3	25	9	Y	23	6	1			47
*04	2850	N	2850	-0-	-0-	-0-	2820	3	30	9	Y	27					74

FLOWERS C WELL #: 806 RRCID -> 163830 COMPL. DATE 07/16/1996 TOTAL DEPTH 10400 PERF. 9695 - 9780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	203	-0-	-37	-0-	145	3	58	9	Y	53					127
12	310	N	272	-0-	-38	-0-	214	3	58	9	Y	53	118	1			62
01	304	N	304	-0-	-0-	-0-	220	3	84	9	Y	76	7	1			131
02	250	N	250	-0-	-0-	-0-	193	3	57	9	Y	52	97	1			86
03	294	N	294	-0-	-0-	-0-	210	3	84	9	Y	76	6	1			156
04	300	N	264	-0-	-36	-0-	212	3	52	9	Y	47	107	1			96

MENDOTA, NW. (GRANITE WASH, SW.)//CONT.// 60462 550 ASSOCIATED CAPACITY CNTY: ROBERTS
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

FLOWERS "B" WELL #: 905 RRCID -> 166281 COMPL. DATE 03/01/1997 TOTAL DEPTH 15005 PERF.10272 - 10370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	752	N	752	-0-	-0-	-0-	30	1	722	3	Y	-0-					13
12	775	N	598	-0-	-177	-0-	31	1	557	3	Y	9					22
							10	9									
01	746	N	746	-0-	-0-	-0-	31	1	698	3	Y	15					37
							17	9									
02	802	N	802	-0-	-0-	-0-	29	1	753	3	Y	18					55
							20	9									
03	837	N	837	-0-	-0-	-0-	29	1	793	3	Y	14					69
							15	9									
*04	873	N	873	-0-	-0-	-0-	30	1	829	3	Y	13					82
							14	9									

FLOWERS A WELL #: 804 RRCID -> 209504 COMPL. DATE 02/23/2005 TOTAL DEPTH 10800 PERF. 9560 - 10538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	X	-0-	-0-	-240	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

FLOWERS B WELL #: 1305 RRCID -> 209740 COMPL. DATE 04/02/2005 TOTAL DEPTH 10498 PERF. 9546 - 10306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

FLOWERS -D- WELL #: 1007 RRCID -> 211359 COMPL. DATE 05/22/2005 TOTAL DEPTH 10656 PERF. 9530 - 10532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1590	N	1515	-0-	-75	-0-	1470	3	45	9	Y	41	5	1			150
12	1621	N	1621	-0-	-0-	-0-	1520	3	101	9	Y	92	150	1			92
01	1552	N	1552	-0-	-0-	-0-	1531	3	21	9	Y	19	55	1			18
02	1479	N	1454	-0-	-25	-0-	1428	3	26	9	Y	24					42
03	1612	N	1542	-0-	-70	-0-	1498	3	44	9	Y	40					82
04	1500	N	1489	-0-	-11	-0-	1456	3	33	9	Y	30					112

FLOWERS -C- WELL #: 1506 RRCID -> 211501 COMPL. DATE 07/11/2005 TOTAL DEPTH 10450 PERF. 9266 - 10282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

FLOWERS -C- WELL #: 1606 RRCID -> 213043 COMPL. DATE 08/06/2005 TOTAL DEPTH 10559 PERF. 9250 - 10328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4200	X	3840	-0-	-360	-0-	3821	3	19	9	Y	17					112
12	4061	X	3607	-0-	-454	-0-	3589	3	18	9	Y	16	75	1			53
01	3968	X	3684	-0-	-284	-0-	3608	3	76	9	Y	69	79	1			43
02	3712	X	3536	-0-	-176	-0-	3457	3	79	9	Y	72	5	1			110
03	3968	X	3749	-0-	-219	-0-	3635	3	114	9	Y	104	110	1			104
04	3840	X	3431	-0-	-409	-0-	3348	3	83	9	Y	75					179

MENDOTA, NW. (GRANITE WASH, SW.)//CONT.// 60462 550 ASSOCIATED CAPACITY CNTY: ROBERTS
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

FLOWERS D WELL #: 1107 RRCID -> 217755 COMPL. DATE 03/22/2006 TOTAL DEPTH 10723 PERF. 9616 - 10600

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4260	X	3802	-0-	-458	-0-	3633	3	169	9	Y	154	188	1			69
12	4402	X	4244	-0-	-158	-0-	4201	3	43	9	Y	39					108
01	4495	X	4495	-0-	-0-	-0-	4360	3	135	9	Y	123	161	1			70
02	4049	X	4049	-0-	-0-	-0-	3991	3	58	9	Y	53					123
03	4247	X	4177	-0-	-70	-0-	4124	3	53	9	Y	48	77	1			94
04	4350	X	4086	-0-	-264	-0-	4033	3	53	9	Y	48	2	1			140

FLOWERS B WELL #: 1405 RRCID -> 219466 COMPL. DATE 05/27/2006 TOTAL DEPTH 10600 PERF. 9658 - 10399

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1789	N	1789	-0-	-0-	-0-	29	1	1753	3	Y	6					38
							7	9									
12	1628	N	1628	-0-	-0-	-0-	31	1	1597	3	Y	-0-	30	1			8
01	1842	N	1842	-0-	-0-	-0-	30	1	1802	3	Y	9					17
							10	9									
02	1930	N	1930	-0-	-0-	-0-	29	1	1876	3	Y	23					40
							25	9									
03	1758	N	1758	-0-	-0-	-0-	31	1	1707	3	Y	18					58
							20	9									
04	1770	N	1710	-0-	-60	-0-	29	1	1659	3	Y	20	60	1			18
							22	9									

FLOWERS A WELL #: 904 RRCID -> 225544 COMPL. DATE 12/17/2006 TOTAL DEPTH 10738 PERF. 9850 - 10620

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3210	X	2535	-0-	-675	-0-	2513	3	22	9	Y	20	181	1			37
12	3317	X	2742	-0-	-575	-0-	2719	3	23	9	Y	21					58
01	3224	X	2936	-0-	-288	-0-	2899	3	37	9	Y	34	90	1			2
02	2938	X	2938	-0-	-0-	-0-	2899	3	39	9	Y	35					37
03	2969	X	2969	-0-	-0-	-0-	2929	3	40	9	Y	36					73
04	2850	X	2845	-0-	-5	-0-	2799	3	46	9	Y	42					115

FLOWERS A WELL #: 1004 RRCID -> 227409 COMPL. DATE 01/09/2007 TOTAL DEPTH 10801 PERF. 9592 - 10646

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4230	X	2857	-0-	-1373	-0-	30	1	2791	3	Y	33					163
							36	9									
12	4185	X	2864	-0-	-1321	-0-	31	1	2808	3	Y	23	168	1			18
							25	9									
01	3875	X	2615	-0-	-1260	-0-	31	1	2552	3	Y	29					47
							32	9									
02	3422	X	2266	-0-	-1156	-0-	29	1	2217	3	Y	18					65
							20	9									
03	3100	X	2296	-0-	-804	-0-	31	1	2240	3	Y	23					88
							25	9									
04	2850	X	2338	-0-	-512	-0-	30	1	2287	3	Y	19					107
							21	9									

FLOWERS D WELL #: 1307 RRCID -> 239427 COMPL. DATE 04/11/2008 TOTAL DEPTH 10610 PERF. 9624 - 10552

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4560	X	4052	-0-	-508	-0-	3996	3	56	9	Y	51	185	1			85
12	4495	X	3852	-0-	-643	-0-	3799	3	53	9	Y	48	93	1			40
01	4554	X	4554	-0-	-0-	-0-	4250	3	304	9	Y	276	180	1			136
02	4147	X	4016	-0-	-131	-0-	3861	3	155	9	Y	141	187	1			90
03	4185	X	4183	-0-	-2	-0-	4082	3	101	9	Y	92					182
04	4410	X	4181	-0-	-229	-0-	4084	3	97	9	Y	88	178	1			92

MENDOTA, NW. (GRANITE WASH, SW.)//CONT.// 60462 550 ASSOCIATED CAPACITY CNTY: ROBERTS
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

FLOWERS B WELL #: 1705 RRCID -> 242599 COMPL. DATE 06/19/2008 TOTAL DEPTH 10530 PERF. 9126 - 10230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3990	X	3480	-0-	-510	-0-	3421	3	59	9	Y	54					199
12	3937	X	3466	-0-	-471	-0-	3420	3	46	9	Y	42	182	1			59
01	3937	X	3271	-0-	-666	-0-	3209	3	62	9	Y	56					115
02	3625	X	3200	-0-	-425	-0-	3149	3	51	9	Y	46	97	1			64
03	3782	X	3323	-0-	-459	-0-	3247	3	76	9	Y	69	6	1			127
04	3480	X	3172	-0-	-308	-0-	3116	3	56	9	Y	51	76	1			102

FLOWERS B WELL #: 1605 RRCID -> 247603 COMPL. DATE 06/07/2008 TOTAL DEPTH 10575 PERF. 9438 - 10480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4230	X	3372	-0-	-858	-0-	3267	3	105	9	Y	95					209
12	4340	X	3061	-0-	-1279	-0-	3008	3	53	9	Y	48	180	1			77
01	3844	X	3330	-0-	-514	-0-	3254	3	76	9	Y	69	96	1			50
02	3596	X	3254	-0-	-342	-0-	3192	3	62	9	Y	56	6	1			100
03	3472	X	3366	-0-	-106	-0-	3301	3	65	9	Y	59					159
04	3360	X	3234	-0-	-126	-0-	3189	3	45	9	Y	41	108	1			92

FLOWERS A WELL #: 1104 RRCID -> 250643 COMPL. DATE 03/09/2009 TOTAL DEPTH 10721 PERF. 9736 - 10544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1620	N	1336	-0-	-284	-0-	2	1	1304	3	Y	27					74
							30	9									
12	1457	N	1344	-0-	-113	-0-	3	1	1312	3	Y	26	67	1			33
							29	9									
01	1302	N	1302	-0-	-0-	-0-	2	1	1300	3	Y	-0-					103
02	1321	N	1321	-0-	-0-	-0-	3	1	1318	3	Y	-0-					76
03	1406	N	1406	-0-	-0-	-0-	1	1	1380	3	Y	23					98
							25	9									
*04	1351	N	1351	-0-	-0-	-0-	2	1	1262	3	Y	79	127	1			50
							87	9									

FLOWERS A WELL #: 104RU RRCID -> 254232 COMPL. DATE 01/23/2009 TOTAL DEPTH 12557 PERF. 9556 - 12252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CHAMBERS "B" WELL #: 410 RRCID -> 269993 COMPL. DATE 08/02/1984 TOTAL DEPTH 10200 PERF. 9144 - 9738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1170	N	1142	-0-	-28	-0-	28	1	1094	3	N	18					156
							20	9									
12	1282	N	1282	-0-	-0-	-0-	31	1	1227	3	N	22					178
							24	9									
01	1292	N	1292	-0-	-0-	-0-	31	1	1237	3	N	22	176	1			24
							24	9									
02	1146	N	1146	-0-	-0-	-0-	29	1	1103	3	N	13					37
							14	9									
03	1271	N	1249	-0-	-22	-0-	31	1	1188	3	N	27					64
							30	9									
*04	1391	N	1391	-0-	-0-	-0-	30	1	1292	3	N	63					127
							69	9									

MENDOTA, NW. (GRANITE WASH, SW.)//CONT.// 60462 550 ASSOCIATED CAPACITY CNTY: ROBERTS
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
CHAMBERS "B" WELL #: 310 RRCID -> 274303 COMPL. DATE 10/20/1984 TOTAL DEPTH 10170 PERF. 9166 - 9857

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1311	N	1311	-0-	-0-	-0-	30	1	1252	3	N	26					103
							29	9									
12	1147	N	281	-0-	-866	-0-	19	1	256	3	N	5	106	1			2
							6	9									
01	1787	N	1787	-0-	-0-	-0-	30	1	1691	3	N	60					62
							66	9									
02	1276	N	516	-0-	-760	-0-	11	1	493	3	N	11	54	1			19
							12	9									
03	1357	N	1357	-0-	-0-	-0-	31	1	1290	3	N	33					52
							36	9									
04	1740	N	761	-0-	-979	-0-	28	1	716	3	N	15					67
							17	9									

FLOWERS A WELL #: 204 L RRCID -> 274375 COMPL. DATE 10/28/1978 TOTAL DEPTH 10852 PERF. 9585 - 10671

11	0	W	-0-	-0-	-0-	41					N	-0-					-0-
12	0	W	-0-	-0-	-0-	41					N	-0-					-0-
01	0	W	-0-	-0-	-0-	41					N	-0-					-0-
02	0	W	-0-	-0-	-0-	41					N	-0-					-0-
03	0	W	-0-	-0-	-0-	41					N	-0-					-0-
04	0	W	-0-	-0-	-0-	41					N	-0-					-0-

ENERVEST OPERATING, L.L.C. 252131
CHAMBERS WELL #: 1107 RRCID -> 100610 COMPL. DATE 04/21/1982 TOTAL DEPTH 10050 PERF. 9824 - 9970

11	600	N	600	-0-	-0-	-0-	600	2			N	-0-					164
12	601	N	601	-0-	-0-	-0-	601	2			N	-0-					164
01	651	N	586	-0-	-65	-0-	586	2			N	-0-					164
02	584	N	584	-0-	-0-	-0-	584	2			N	-0-					164
*03	635	N	635	-0-	-0-	-0-	635	2			N	-0-					164
*04	582	N	582	-0-	-0-	-0-	582	2			N	-0-					164

CHAMBERS WELL #: 121 RRCID -> 173518 COMPL. DATE 07/01/1999 TOTAL DEPTH 10550 PERF. 9768 - 9854

11	940	N	940	-0-	-0-	-0-	940	2			N	-0-					180
12	981	N	981	-0-	-0-	-0-	981	2			N	-0-					180
01	930	N	903	-0-	-27	-0-	903	2			N	-0-					180
02	901	N	901	-0-	-0-	-0-	901	2			N	-0-					180
03	992	N	911	-0-	-81	-0-	911	2			N	-0-					180
04	870	N	822	-0-	-48	-0-	822	2			N	-0-					180

UNIT PETROLEUM COMPANY 877099
WATERFIELD WELL #: 1 RRCID -> 086710 COMPL. DATE 10/07/1979 TOTAL DEPTH 11200 PERF. 9906 - 9996

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

WATERFIELD WELL #: 2 RRCID -> 087434 COMPL. DATE 02/00/1998 TOTAL DEPTH 11200 PERF. 9857 - 11017

11	600	N	562	-0-	-38	-0-	562	2			N	-0-					49
12	589	N	543	-0-	-46	-0-	543	2			N	-0-					49
01	589	N	577	-0-	-12	-0-	577	2			N	-0-					49
02	551	N	500	-0-	-51	-0-	500	2			N	-0-					49
03	558	N	541	-0-	-17	-0-	541	2			N	-0-					49
04	570	N	NO RPT	-0-	-570	-0-					N	NO RPT					49

MENDOTA, NW. (GRANITE WASH, SW.)//CONT.// 60462 550 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
WATERFIELD -B- WELL #: 3 RRCID -> 091065 COMPL. DATE 11/23/1980 TOTAL DEPTH 10746 PERF.10110 - 10550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					115
12	0	N	-0-	-0-	-0-	-0-					N	-0-					115
01	0	N	-0-	-0-	-0-	-0-					N	-0-					115
02	0	N	-0-	-0-	-0-	-0-					N	-0-					115
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					115
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					115

VOLLMERT WELL #: 3 RRCID -> 091411 COMPL. DATE 12/01/1980 TOTAL DEPTH 11250 PERF.10048 - 10641

11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WATERFIELD -B- WELL #: 4 RRCID -> 091412 COMPL. DATE 11/14/1980 TOTAL DEPTH 10700 PERF. 9955 - 10088

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					78

VOLLMERT -B- WELL #: 1 RRCID -> 093148 COMPL. DATE 04/15/1981 TOTAL DEPTH 12770 PERF. N/A

11	210	N	-0-	-0-	-210	-0-					N	-0-					47
12	186	N	-0-	-0-	-186	-0-					N	-0-					47
01	0	N	-0-	-0-	-0-	-0-					N	-0-					47
02	0	N	-0-	-0-	-0-	-0-					N	-0-					47
03	0	N	-0-	-0-	-0-	-0-					N	-0-					47
04	0	N	-0-	-0-	-0-	-0-					N	-0-					47

VOLLMERT "B" WELL #: 3 RRCID -> 176868 COMPL. DATE N/A TOTAL DEPTH 11180 PERF. 9958 - 9988

11	4312	X	4312	-0-	-0-	-0-	4261	2	51	9	N	46					228
12	4221	X	4221	-0-	-0-	-0-	4166	2	55	9	N	50	185	1			93
01	4396	X	4396	-0-	-0-	-0-	4331	2	65	9	N	59					152
02	4107	X	4107	-0-	-0-	-0-	4054	2	53	9	N	48					200
03	4294	X	4294	-0-	-0-	-0-	4248	2	46	9	N	42					242
*04	4052	X	4052	-0-	-0-	-0-	4005	2	47	9	N	43	180	1			105

VOLLMERT "B" WELL #: 4 RRCID -> 190963 COMPL. DATE N/A TOTAL DEPTH 11130 PERF. 9946 - 10000

11	1050	N	951	-0-	-99	-0-	919	2	32	9	N	29					147
12	1023	N	886	-0-	-137	-0-	858	2	28	9	N	25					172
01	1023	N	978	-0-	-45	-0-	936	2	42	9	N	38					210
02	943	N	943	-0-	-0-	-0-	900	2	43	9	N	39					249
03	899	N	673	-0-	-226	-0-	672	2	1	9	N	1	192	1			58
04	960	N	919	-0-	-41	-0-	890	2	29	9	N	26					84

VOLLMERT 'B' WELL #: 5 RRCID -> 208510 COMPL. DATE 11/18/2003 TOTAL DEPTH 11155 PERF. 9870 - 10555

11	437	N	437	-0-	-0-	-0-	423	2	14	9	N	13	179	1			80
12	465	N	412	-0-	-53	-0-	401	2	11	9	N	10					90
01	434	N	409	-0-	-25	-0-	399	2	10	9	N	9					99
02	435	N	395	-0-	-40	-0-	386	2	9	9	N	8					107
03	403	N	400	-0-	-3	-0-	397	2	3	9	N	3					110
04	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					110

MENDOTA, NW. (GRANITE WASH, SW.)//CONT.// 60462 550 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099

ISAACS WELL #: 1 RRCID -> 212043 COMPL. DATE 05/13/2005 TOTAL DEPTH 11300 PERF.10040 - 10624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					166
12	0	N	-0-	-0-	-0-	-0-					N	-0-					166
01	0	N	-0-	-0-	-0-	-0-					N	-0-					166
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					166
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					166
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					166

WATERFIELD WELL #: 4 RRCID -> 213178 COMPL. DATE 06/29/2005 TOTAL DEPTH 11266 PERF.10385 - 10418

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					157
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					157
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					157
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					157
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					157
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					157

VOLLMERT WELL #: 9 RRCID -> 213935 COMPL. DATE 08/11/2005 TOTAL DEPTH 11250 PERF.10517 - 10668

11	152	N	152	-0-	-0-	-0-	152	2			N	-0-					153
12	201	N	201	-0-	-0-	-0-	201	2			N	-0-					153
01	186	N	186	-0-	-0-	-0-	186	2			N	-0-					153
02	145	N	141	-0-	-4	-0-	141	2			N	-0-					153
03	186	N	-0-	-0-	-186	-0-					N	-0-					153
04	180	N	-0-	-0-	-180	-0-					N	-0-					153

ISAACS "B" WELL #: 1 RRCID -> 216366 COMPL. DATE 12/28/2005 TOTAL DEPTH 11250 PERF.10079 - 10623

11	785	N	785	-0-	-0-	-0-	759	2	26	9	N	24					229
12	824	N	824	-0-	-0-	-0-	806	2	18	9	N	16					245
01	834	N	834	-0-	-0-	-0-	806	2	28	9	N	25	182	1			88
02	762	N	762	-0-	-0-	-0-	751	2	11	9	N	10					98
03	837	N	798	-0-	-39	-0-	787	2	11	9	N	10					108
04	810	N	787	-0-	-23	-0-	773	2	14	9	N	13					121

ISSAAC 'C' WELL #: 1 RRCID -> 218998 COMPL. DATE 07/08/2006 TOTAL DEPTH 11350 PERF.10098 - 10714

11	2160	N	2114	-0-	-46	-0-	2083	2	31	9	N	28					188
12	2138	N	2074	-0-	-64	-0-	2033	2	41	9	N	37					225
01	2108	N	1918	-0-	-190	-0-	1870	2	48	9	N	44	194	1			75
02	1972	N	1860	-0-	-112	-0-	1819	2	41	9	N	37					112
03	2077	N	1944	-0-	-133	-0-	1909	2	35	9	N	32					144
*04	1861	N	1861	-0-	-0-	-0-	1830	2	31	9	N	28					172

VOLLMERT "B" WELL #: 6 RRCID -> 220083 COMPL. DATE 06/27/2006 TOTAL DEPTH 11320 PERF. 9822 - 9958

11	1530	N	1368	-0-	-162	-0-	1344	2	24	9	N	22					81
12	1519	N	1308	-0-	-211	-0-	1285	2	23	9	N	21					102
01	1457	N	1419	-0-	-38	-0-	1385	2	34	9	N	31					133
02	1334	N	1286	-0-	-48	-0-	1261	2	25	9	N	23					156
03	1345	N	1345	-0-	-0-	-0-	1324	2	21	9	N	19					175
04	1380	N	1297	-0-	-83	-0-	1277	2	20	9	N	18					193

ISAACS 'C' WELL #: 2 RRCID -> 224643 COMPL. DATE 12/09/2006 TOTAL DEPTH 11360 PERF. 9961 - 10708

11	570	X	561	-0-	-9	-0-	542	2	19	9	N	17					123
12	620	X	536	-0-	-84	-0-	523	2	13	9	N	12					135
01	620	N	553	-0-	-67	-0-	535	2	18	9	N	16					151
02	551	N	488	-0-	-63	-0-	473	2	15	9	N	14					165
03	583	N	583	-0-	-0-	-0-	563	2	20	9	N	18					183
*04	584	N	584	-0-	-0-	-0-	565	2	19	9	N	17					200

MENDOTA, NW. (GRANITE WASH, SW.)//CONT.// 60462 550 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
VOLLMERT "C" WELL #: 4 RRCID -> 233988 COMPL. DATE 07/22/2007 TOTAL DEPTH 11350 PERF. 9806 - 10788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1980	N	1889	-0-	-91	-0-	1859	2	30	9	N	27					333
12	1890	N	-0-	-0-	-1890	-0-					N	-0-					333
01	1976	N	1976	-0-	-0-	-0-	1935	2	41	9	N	37					370
02	1752	N	1752	-0-	-0-	-0-	1742	2	10	9	N	9	179	1			200
*03	1867	N	1867	-0-	-0-	-0-	1839	2	28	9	N	25					225
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					225

MAHLER WELL #: 9 RRCID -> 234070 COMPL. DATE 07/09/2007 TOTAL DEPTH 11250 PERF. 9593 - 10082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3121	X	3121	-0-	-0-	-0-	3037	2	84	9	N	76					200
12	3100	X	3029	-0-	-71	-0-	2956	2	73	9	N	66					266
01	3100	X	3015	-0-	-85	-0-	2936	2	79	9	N	72	180	1			158
02	2900	X	2725	-0-	-175	-0-	2658	2	67	9	N	61					219
03	3135	X	3135	-0-	-0-	-0-	3057	2	78	9	N	71	176	1			114
04	3000	X	2994	-0-	-6	-0-	2919	2	75	9	N	68					182

BRASWELL WELL #: 1 RRCID -> 237571 COMPL. DATE 04/20/2007 TOTAL DEPTH 11320 PERF. 9823 - 11122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					207
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					207
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					207
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					207
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					207
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					207

VOLLMERT, J. C. WELL #: 10 RRCID -> 238330 COMPL. DATE N/A TOTAL DEPTH 11250 PERF. 9776 - 10596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					182
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					182
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					182
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	132	1			50
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50

VOLLMERT WELL #: 6 RRCID -> 238990 COMPL. DATE 05/28/2008 TOTAL DEPTH 11300 PERF.10326 - 10567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	258	-0-	-12	-0-	235	2	23	9	N	21					228
12	310	N	218	-0-	-92	-0-	209	2	9	9	N	8					236
01	310	N	244	-0-	-66	-0-	227	2	17	9	N	15	183	1			68
02	274	N	274	-0-	-0-	-0-	226	2	48	9	N	44					112
03	248	N	248	-0-	-0-	-0-	231	2	17	9	N	15					127
04	240	N	236	-0-	-4	-0-	214	2	22	9	N	20					147

VOLLMERT "C" WELL #: 6 RRCID -> 241781 COMPL. DATE 03/31/2008 TOTAL DEPTH 11000 PERF. 9816 - 10212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2806	X	2806	-0-	-0-	-0-	2763	2	43	9	N	39	178	1			207
12	2668	N	2668	-0-	-0-	-0-	2600	2	68	9	N	62					269
01	2796	N	2796	-0-	-0-	-0-	2719	2	77	9	N	70					339
02	2535	N	2535	-0-	-0-	-0-	2472	2	63	9	N	57	185	1			211
03	2703	N	2703	-0-	-0-	-0-	2639	2	64	9	N	58					269
*04	3000	N	3887	-0-	887	887	3829	2	58	9	N	53					322

VOLLMERT "B" WELL #: 8 RRCID -> 242765 COMPL. DATE 02/11/2008 TOTAL DEPTH 10912 PERF. 9793 - 10518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1410	N	1280	-0-	-130	-0-	1266	2	14	9	N	13					329
12	1457	N	1297	-0-	-160	-0-	1275	2	22	9	N	20	178	1			171
01	1426	N	1375	-0-	-51	-0-	1362	2	13	9	N	12					183
02	1254	N	1254	-0-	-0-	-0-	1236	2	18	9	N	16					199
03	1307	N	1307	-0-	-0-	-0-	1292	2	15	9	N	14					213
04	1320	N	1287	-0-	-33	-0-	1266	2	21	9	N	19					232

MENDOTA, NW. (GRANITE WASH, SW.)//CONT.// 60462 550 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
ISAACS "E" WELL #: 1 RRCID -> 244173 COMPL. DATE 09/16/2008 TOTAL DEPTH 11303 PERF. 9827 - 10698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1017	N	1017	-0-	-0-	-0-	1011	2	6	9	N	5					162
12	1054	N	1009	-0-	-45	-0-	1003	2	6	9	N	5					167
01	1054	N	875	-0-	-179	-0-	864	2	11	9	N	10					177
02	986	N	902	-0-	-84	-0-	893	2	9	9	N	8					185
03	1023	N	937	-0-	-86	-0-	924	2	13	9	N	12					197
*04	900	N	900	-0-	-0-	-0-	889	2	11	9	N	10					207

VOLLMERT "C" WELL #: 8 RRCID -> 244259 COMPL. DATE 09/29/2008 TOTAL DEPTH 11400 PERF. 9870 - 10136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4230	X	3876	-0-	-354	-0-	3812	2	64	9	N	58					188
12	3829	X	3829	-0-	-0-	-0-	3759	2	70	9	N	64					252
01	3906	X	3867	-0-	-39	-0-	3797	2	70	9	N	64	184	1			132
02	3654	X	3560	-0-	-94	-0-	3501	2	59	9	N	54					186
03	3906	X	3766	-0-	-140	-0-	3708	2	58	9	N	53					239
04	3780	X	3482	-0-	-298	-0-	3434	2	48	9	N	44	176	1			107

VOLLMERT "C" WELL #: 9 RRCID -> 244267 COMPL. DATE 10/18/2008 TOTAL DEPTH 10950 PERF. 9895 - 10649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2520	N	2471	-0-	-49	-0-	2423	2	48	9	N	44	183	1			120
12	2528	N	2334	-0-	-194	-0-	2313	2	21	9	N	19					139
01	2511	N	2492	-0-	-19	-0-	2452	2	40	9	N	36					175
02	2349	N	2191	-0-	-158	-0-	2160	2	31	9	N	28					203
03	2325	N	2291	-0-	-34	-0-	2266	2	25	9	N	23					226
04	2400	N	2206	-0-	-194	-0-	2174	2	32	9	N	29					255

WATERFIELD "A" WELL #: 5 RRCID -> 246651 COMPL. DATE N/A TOTAL DEPTH 10900 PERF. 9684 - 10657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2430	N	1152	-0-	-1278	-0-	1123	2	29	9	N	26					155
12	2885	N	2885	-0-	-0-	-0-	2798	2	87	9	N	79					234
01	2783	N	2783	-0-	-0-	-0-	2722	2	61	9	N	55	188	1			101
02	2515	N	2515	-0-	-0-	-0-	2459	2	56	9	N	51					152
03	2883	N	2600	-0-	-283	-0-	2552	2	48	9	N	44					196
04	2700	N	2328	-0-	-372	-0-	2283	2	45	9	N	41					237

VOLLMERT "C" WELL #: 3 RRCID -> 249454 COMPL. DATE 11/26/2008 TOTAL DEPTH 11260 PERF.10016 - 10676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4950	X	4548	-0-	-402	-0-	4503	2	45	9	N	41	177	1			116
12	4446	X	4446	-0-	-0-	-0-	4387	2	59	9	N	54					170
01	4712	X	4664	-0-	-48	-0-	4603	2	61	9	N	55					225
02	4408	X	4247	-0-	-161	-0-	4194	2	53	9	N	48	176	1			97
03	4712	X	4498	-0-	-214	-0-	4458	2	40	9	N	36					133
*04	4737	X	4737	-0-	-0-	-0-	4492	2	245	9	N	223	174	1			182

VOLLMERT "C" WELL #: 2 RRCID -> 250659 COMPL. DATE 01/23/2014 TOTAL DEPTH 11200 PERF. 9796 - 9806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4759	X	4759	-0-	-0-	-0-	4703	2	56	9	N	51	179	1			269
12	4707	X	4707	-0-	-0-	-0-	4627	2	80	9	N	73					342
01	4929	X	4824	-0-	-105	-0-	4729	2	95	9	N	86	185	1			243
02	4611	X	4408	-0-	-203	-0-	4349	2	59	9	N	54					297
03	4929	X	4636	-0-	-293	-0-	4567	2	69	9	N	63					360
04	4770	X	4402	-0-	-368	-0-	4337	2	65	9	N	59	174	1			245

WATERFIELD "A" WELL #: 3 RRCID -> 250771 COMPL. DATE 10/25/2007 TOTAL DEPTH 11300 PERF. 9886 - 10611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	605	-0-	-55	-0-	603	2	2	9	N	2					106
12	651	N	579	-0-	-72	-0-	578	2	1	9	N	1					107
01	651	N	615	-0-	-36	-0-	615	2			N	-0-					107
02	584	N	584	-0-	-0-	-0-	574	2	10	9	N	9					116
03	608	N	608	-0-	-0-	-0-	599	2	9	9	N	8					124
04	600	N	548	-0-	-52	-0-	545	2	3	9	N	3					127

MENDOTA, NW. (GRANITE WASH, SW.)//CONT.// 60462 550 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
VOLLMERT "C" WELL #: 5 RRCID -> 250845 COMPL. DATE 10/25/2007 TOTAL DEPTH 11330 PERF.10077 - 11183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					242
12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					242
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					242
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					242
03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					242
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					242

WATERFIELD, J. B. WELL #: 4 RRCID -> 254334 COMPL. DATE 09/26/2008 TOTAL DEPTH 11100 PERF. 9393 - 9988

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80

WATERFIELD, J. B. WELL #: 3 RRCID -> 254335 COMPL. DATE 11/29/2007 TOTAL DEPTH 11100 PERF. 9783 - 9982

*11	120	N	-0-	-0-	-120	-0-					N	-0-					63
*12	124	N	-0-	-0-	-124	-0-					N	-0-					63
*01	155	N	-0-	-0-	-155	-0-					N	-0-	63	1			-0-
*02	87	N	-0-	-0-	-87	-0-					N	-0-					-0-
*03	961	N	-0-	-0-	-961	-0-					N	-0-					-0-
*04	930	X	-0-	-0-	-930	-0-					N	-0-					-0-

MAHLER WELL #: 10 RRCID -> 256360 COMPL. DATE 03/17/2008 TOTAL DEPTH 10900 PERF. 9452 - 10507

11	4596	X	4596	-0-	-0-	-0-	4464	2	132	9	N	120					283
12	4290	X	4290	-0-	-0-	-0-	4182	2	108	9	N	98	180	1			201
01	4696	X	4696	-0-	-0-	-0-	4565	2	131	9	N	119					320
02	4257	X	4257	-0-	-0-	-0-	4143	2	114	9	N	104	185	1			239
03	4551	X	4551	-0-	-0-	-0-	4434	2	117	9	N	106	182	1			163
*04	4436	X	4436	-0-	-0-	-0-	4318	2	118	9	N	107					270

WATERFIELD WELL #: 6 RRCID -> 258211 COMPL. DATE 03/04/2008 TOTAL DEPTH 10923 PERF. 9917 - 10630

11	1740	N	1717	-0-	-23	-0-	1700	2	17	9	N	15					112
12	1798	N	1657	-0-	-141	-0-	1637	2	20	9	N	18					130
01	1906	N	1906	-0-	-0-	-0-	1875	2	31	9	N	28					158
02	1716	N	1716	-0-	-0-	-0-	1692	2	24	9	N	22					180
03	1806	N	1806	-0-	-0-	-0-	1788	2	18	9	N	16					196
04	1830	N	1666	-0-	-164	-0-	1653	2	13	9	N	12					208

MAHLER WELL #: 7 RRCID -> 258216 COMPL. DATE 01/30/2007 TOTAL DEPTH 11300 PERF. 9422 - 10470

11	2040	N	1996	-0-	-44	-0-	1917	2	79	9	N	72					363
12	2325	N	1774	-0-	-551	-0-	1704	2	70	9	N	64	176	1			251
01	2232	N	1858	-0-	-374	-0-	1770	2	88	9	N	80	178	1			153
02	1943	N	1762	-0-	-181	-0-	1676	2	86	9	N	78					231
03	2201	N	2201	-0-	-0-	-0-	2078	2	123	9	N	112	174	1			169
*04	1886	N	1886	-0-	-0-	-0-	1816	2	70	9	N	64					233

MAHLER WELL #: 8 RRCID -> 258217 COMPL. DATE 08/08/2007 TOTAL DEPTH 11250 PERF. 9510 - 10486

11	270	N	-0-	-0-	-270	-0-					N	-0-					48
12	217	N	-0-	-0-	-217	-0-					N	-0-					48
01	0	N	-0-	-0-	-0-	-0-					N	-0-					48
02	0	N	-0-	-0-	-0-	-0-					N	-0-					48
03	0	N	-0-	-0-	-0-	-0-					N	-0-					48
04	0	N	-0-	-0-	-0-	-0-					N	-0-					48

MENDOTA, NW. (GRANITE WASH, SW.)//CONT.// 60462 550 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099

WATERFIELD 'A' WELL #: 2 RRCID -> 258218 COMPL. DATE 06/11/2007 TOTAL DEPTH 11150 PERF. 9818 - 10799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	870	N	786	-0-	-84	-0-	775	2	11	9	N	10					217
12	868	N	807	-0-	-61	-0-	794	2	13	9	N	12					229
01	837	N	738	-0-	-99	-0-	738	2			N	-0-	44	1			185
02	853	N	853	-0-	-0-	-0-	783	2	70	9	N	64	182	1			67
03	806	N	774	-0-	-32	-0-	760	2	14	9	N	13					80
*04	743	N	743	-0-	-0-	-0-	726	2	17	9	N	15					95

VOLLMERT 'B' WELL #: 7 RRCID -> 258219 COMPL. DATE 11/15/2006 TOTAL DEPTH 11300 PERF. 9968 - 10700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	262	-0-	-38	-0-	262	2			N	-0-					145
12	279	N	266	-0-	-13	-0-	266	2			N	-0-					145
01	280	N	280	-0-	-0-	-0-	280	2			N	-0-	113	1			32
02	265	N	265	-0-	-0-	-0-	265	2			N	-0-					32
03	306	N	306	-0-	-0-	-0-	306	2			N	-0-					32
*04	289	N	289	-0-	-0-	-0-	289	2			N	-0-					32

WATERFIELD 'C' WELL #: 6 RRCID -> 258220 COMPL. DATE 04/15/2007 TOTAL DEPTH 11232 PERF. 9874 - 10029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	164	N	164	-0-	-0-	-0-	162	2	2	9	N	2					121
12	134	N	134	-0-	-0-	-0-	131	2	3	9	N	3					124
01	155	N	133	-0-	-22	-0-	131	2	2	9	N	2					126
02	145	N	106	-0-	-39	-0-	106	2			N	-0-					126
03	124	N	-0-	-0-	-124	-0-					N	-0-					126
04	120	N	-0-	-0-	-120	-0-					N	-0-					126

WEBB "T" WELL #: 4 RRCID -> 258221 COMPL. DATE 04/26/2007 TOTAL DEPTH 11350 PERF. 9751 - 10764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	421	N	421	-0-	-0-	-0-	402	2	19	9	N	17					264
12	434	N	430	-0-	-4	-0-	416	2	14	9	N	13					277
01	465	N	441	-0-	-24	-0-	418	2	23	9	N	21	196	1			102
02	420	N	420	-0-	-0-	-0-	394	2	26	9	N	24					126
03	472	N	472	-0-	-0-	-0-	452	2	20	9	N	18					144
*04	920	N	920	-0-	-0-	-0-	683	2	237	9	N	215	195	1			164

MAHLER "B" WELL #: 1 RRCID -> 258224 COMPL. DATE 02/06/2008 TOTAL DEPTH 11200 PERF. 9573 - 10382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	-0-	-0-	-210	-0-					N	-0-					140
12	124	N	-0-	-0-	-124	-0-					N	-0-					140
01	0	N	-0-	-0-	-0-	-0-					N	-0-					140
02	0	N	-0-	-0-	-0-	-0-					N	-0-					140
03	0	N	-0-	-0-	-0-	-0-					N	-0-					140
04	0	N	-0-	-0-	-0-	-0-					N	-0-					140

MAHLER "C" WELL #: 1 RRCID -> 258230 COMPL. DATE 06/27/2008 TOTAL DEPTH 10190 PERF. 9313 - 10054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					35
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					35
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					35
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					35
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					35
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					35

WATERFIELD "C" WELL #: 9 RRCID -> 258231 COMPL. DATE 05/31/2008 TOTAL DEPTH 11221 PERF. 9523 - 10484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1320	N	1221	-0-	-99	-0-	1174	2	47	9	N	43					145
12	1364	N	1189	-0-	-175	-0-	1139	2	50	9	N	45					190
01	1333	N	1293	-0-	-40	-0-	1236	2	57	9	N	52					242
02	1189	N	1181	-0-	-8	-0-	1130	2	51	9	N	46					288
03	1203	N	1203	-0-	-0-	-0-	1151	2	52	9	N	47	172	1			163
04	1260	N	1155	-0-	-105	-0-	1108	2	47	9	N	43					206

MENDOTA, NW. (GRANITE WASH, SW.)//CONT.// 60462 550 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
MAHLER "B" WELL #: 2 RRCID -> 258541 COMPL. DATE 06/30/2008 TOTAL DEPTH 10824 PERF. 9367 - 9941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	-0-	-0-	-210	-0-					N	-0-					175
12	0	N	-0-	-0-	-0-	-0-					N	-0-					175
01	0	N	-0-	-0-	-0-	-0-					N	-0-					175
02	0	N	-0-	-0-	-0-	-0-					N	-0-					175
03	0	N	-0-	-0-	-0-	-0-					N	-0-					175
04	0	N	-0-	-0-	-0-	-0-					N	-0-					175

WATERFIELD B WELL #: 5 RRCID -> 258698 COMPL. DATE 07/13/2006 TOTAL DEPTH 11182 PERF. 9846 - 10101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	428	-0-	-82	-0-	422	2	6	9	N	5					96
12	465	N	443	-0-	-22	-0-	434	2	9	9	N	8					104
01	468	N	468	-0-	-0-	-0-	455	2	13	9	N	12					116
02	414	N	414	-0-	-0-	-0-	403	2	11	9	N	10					126
03	434	N	423	-0-	-11	-0-	415	2	8	9	N	7					133
04	450	N	417	-0-	-33	-0-	408	2	9	9	N	8					141

WEBB "T" WELL #: 5 RRCID -> 258811 COMPL. DATE 08/15/2008 TOTAL DEPTH 11350 PERF.10046 - 10751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					68
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					68
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					68
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					68
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					68
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					68

VOLLMERT, J. C. WELL #: 3 RRCID -> 267575 COMPL. DATE 07/07/2005 TOTAL DEPTH 11250 PERF. 9954 - 10018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITE ROCK OIL & GAS, LLC 916958
MAHLER -A- WELL #: 2106 RRCID -> 153298 COMPL. DATE 08/21/1980 TOTAL DEPTH 10300 PERF. 9506 - 10234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	13	-0-	-47	-0-	11	2	2	9	N	2					215
12	62	N	9	-0-	-53	-0-	9	2			N	-0-					215
01	0	N	-0-	-0-	-0-	-0-					N	-0-					215
02	13	N	-0-	-0-	-13	-0-					N	-0-					215
03	0	N	-0-	-0-	-0-	-0-					N	-0-					215
04	0	N	-0-	-0-	-0-	-0-					N	-0-					215

MENDOTA, NW. (MOORE CO. LIME) 60462 730 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
DEVON ENERGY PRODUCTION CO, L.P. 216378
FLOWERS, R. A. WELL #: 2 RRCID -> 094933 COMPL. DATE 04/10/1998 TOTAL DEPTH 12348 PERF. 4510 - 4540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MENDOTA, NW. (MOORE CO. LIME) //CONT.// 60462 730 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

FLOWERS B WELL #: 1105 RRCID -> 162576 COMPL. DATE 11/28/1996 TOTAL DEPTH 4310 PERF. 4146 - 4157

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS C WELL #: 906 RRCID -> 163215 COMPL. DATE 05/03/1996 TOTAL DEPTH 4245 PERF. 4055 - 4080

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FIELDS-MAHLER WELL #: 5098 RRCID -> 163960 COMPL. DATE 08/01/1996 TOTAL DEPTH 10500 PERF. 4260 - 4262

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS C WELL #: 1106 RRCID -> 164786 COMPL. DATE 06/16/1997 TOTAL DEPTH 4102 PERF. 4095 - 4102

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS -C- WELL #: 1006 RRCID -> 164830 COMPL. DATE 08/20/1997 TOTAL DEPTH 4230 PERF. 4102 - 4108

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FLOWERS -D- WELL #: 807 RRCID -> 164885 COMPL. DATE 06/21/1997 TOTAL DEPTH 4380 PERF. 4232 - 4246

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FLOWERS -D- WELL #: 607 RRCID -> 166427 COMPL. DATE 10/28/1997 TOTAL DEPTH 10500 PERF. 4139 - 4145

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MENDOTA, NW. (MOORE CO. LIME) //CONT.// 60462 730 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
FLOWERS "C" WELL #: 1206 RRCID -> 169477 COMPL. DATE 04/25/1998 TOTAL DEPTH 4105 PERF. 4082 - 4105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS "C" WELL #: 1306 RRCID -> 169489 COMPL. DATE 04/28/1998 TOTAL DEPTH 4320 PERF. 4194 - 4202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	14B2	EXT	810	-0-	810	810	810	2			N	-0-					-0-

FLOWERS "C" WELL #: 1406 RRCID -> 169631 COMPL. DATE 04/25/1998 TOTAL DEPTH 4195 PERF. 4094 - 4110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FLOWERS "B" WELL #: 1205 RRCID -> 170688 COMPL. DATE 04/15/1998 TOTAL DEPTH 4325 PERF. 4120 - 4130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 04/04/2016 - PLUGGED 04/04/16

CHAMBERS WELL #: 303 RRCID -> 171449 COMPL. DATE 05/12/1998 TOTAL DEPTH 10170 PERF. 3998 - 4008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MENDOTA, NW. (MORROW, LOWER) 60462 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
DEVON ENERGY PRODUCTION CO, L.P. 216378
MAHLER, FIELDS WELL #: 1 RRCID -> 057997 COMPL. DATE 03/01/1974 TOTAL DEPTH 12475 PERF.12029 - 12035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-

MENDOTA, NW. (MORROW, LOWER) //CONT.// 60462 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
FLOWERS, R. A. WELL #: 4 L RRCID -> 058397 COMPL. DATE 04/00/1974 TOTAL DEPTH 12160 PERF.11850 - 11930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

FLOWERS -C- WELL #: 306 L RRCID -> 081941 COMPL. DATE 12/04/1978 TOTAL DEPTH 12355 PERF.12075 - 12187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

FLOWERS -A- WELL #: 104RL RRCID -> 082384 COMPL. DATE 02/10/1979 TOTAL DEPTH 12557 PERF.12194 - 12423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

UNIT PETROLEUM COMPANY 877099
WATERFIELD -C- WELL #: 1 RRCID -> 040695 COMPL. DATE 02/11/1966 TOTAL DEPTH 12472 PERF.12088 - 12119

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1608	N	1608	-0-	-0-	B	-0-	1608	2			N	-0-					-0-
12	1612	N	1447	-0-	-165	B	-0-	1447	2			N	-0-					-0-
01	1612	N	1409	-0-	-203	B	-0-	1409	2			N	-0-					-0-
02	1508	N	1469	-0-	-39	B	-0-	1469	2			N	-0-					-0-
03	1733	N	1733	-0-	-0-	B	-0-	1733	2			N	-0-					-0-
*04	1699	N	1699	-0-	-0-	B	-0-	1699	2			N	-0-					-0-

WATERFIELD "C" WELL #: 5 RRCID -> 169849 COMPL. DATE 07/20/1998 TOTAL DEPTH 12500 PERF.12013 - 12068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	N	835	-0-	-5	B	-0-	835	2			N	-0-					-0-
12	868	N	863	-0-	-5	B	-0-	863	2			N	-0-					-0-
01	884	N	884	-0-	-0-	B	-0-	884	2			N	-0-					-0-
02	812	N	790	-0-	-22	B	-0-	790	2			N	-0-					-0-
03	868	N	844	-0-	-24	B	-0-	844	2			N	-0-					-0-
04	870	N	NO RPT	-0-	-870	B	-0-					N	NO RPT					-0-

MAHLER WELL #: 6 RRCID -> 170824 COMPL. DATE 09/05/1998 TOTAL DEPTH 12704 PERF.12101 - 12221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		5337	-0-	5337	B	5337	5329	2	8	9	N	7					77
12	DLQ G-10		5240	-0-	5240	B	10577	5227	2	13	9	N	12					89
01	16067	X	5490	-0-	-10577	B	-0-	5478	2	12	9	N	11					100
02	5120	X	5120	-0-	-0-	B	-0-	5110	2	10	9	N	9					109
03	5518	X	5429	-0-	-89	B	-0-	5421	2	8	9	N	7					116
04	5340	X	5264	-0-	-76	B	-0-	5252	2	12	9	N	11					127

MENDOTA, NW. (MORROW, UPPER) 60462 875 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
VOLLMERT, J. C. WELL #: 1 RRCID -> 032226 COMPL. DATE 09/27/1963 TOTAL DEPTH 11499 PERF.11096 - 11106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	450	N	450	-0-	-0-	-0-	450	3			N	-0-			-0-
12	403	N	275	-0-	-128	-0-	275	3			N	-0-			-0-
01	403	N	222	-0-	-181	-0-	222	3			N	-0-			-0-
02	435	N	263	-0-	-172	-0-	263	3			N	-0-			-0-
03	279	N	268	-0-	-11	-0-	268	3			N	-0-			-0-
*04	253	N	253	-0-	-0-	-0-	253	3			N	-0-			-0-

FLOWERS TRUST -A- WELL #: 1 RRCID -> 039239 COMPL. DATE 03/24/1966 TOTAL DEPTH 11350 PERF.11127 - 11132

11	2517	N	2517	-0-	-0-	-0-	173	1	2336	2	N	5			116
							2	4	6	9					
12	2387	N	1413	-0-	-974	-0-	129	1	1251	2	N	28			144
							2	4	31	9					
01	3007	N	1696	-0-	-1311	-0-	141	1	1553	2	N	-0-			144
							2	4							
02	2436	N	2140	-0-	-296	-0-	158	1	1980	2	N	-0-			144
							2	4							
*03	2697	N	2656	-0-	-41	-0-	165	1	2489	2	N	-0-			144
							2	4							
*04	2948	N	2948	-0-	-0-	-0-	95	1	2852	2	N	-0-			144
							1	4							

FLOWERS TRUST WELL #: 508 RRCID -> 162968 COMPL. DATE 02/13/1997 TOTAL DEPTH 11150 PERF.11043 - 11058

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

CIMAREX ENERGY CO. OF COLORADO 153429
CAMPBELL, W. R. WELL #: 1 RRCID -> 035603 COMPL. DATE N/A TOTAL DEPTH 11315 PERF.11186 - 11204

11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

CAMPBELL 37 WELL #: 1 RRCID -> 039709 COMPL. DATE 07/02/1966 TOTAL DEPTH 11460 PERF.11328 - 11362

11	551	N	551	-0-	-0-	-0-	551	3			N	-0-			40
12	559	N	559	-0-	-0-	-0-	559	3			N	-0-			40
01	561	N	561	-0-	-0-	-0-	561	3			N	-0-			40
02	549	N	549	-0-	-0-	-0-	549	3			N	-0-			40
03	589	N	589	-0-	-0-	-0-	589	3			N	-0-			40
*04	491	N	491	-0-	-0-	-0-	491	3			N	-0-			40

EARP WELL #: 1 RRCID -> 042011 COMPL. DATE 06/07/1967 TOTAL DEPTH 11370 PERF.11262 - 11314

11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MENDOTA, NW. (MORROW, UPPER) //CONT.// 60462 875 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. 153438
MENDOTA RANCH 63 WELL #: 5 RRCID -> 223867 COMPL. DATE 11/12/2006 TOTAL DEPTH 11520 PERF.11025 - 11117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6150	X	5145	-0-	-1005	-0-	5145	2			N	-0-					147
12	6355	X	5562	-0-	-793	-0-	5562	2			N	-0-					147
01	5859	X	5767	-0-	-92	-0-	5767	2			N	-0-					147
02	5307	X	5292	-0-	-15	-0-	5292	2			N	-0-					147
03	5549	X	4516	-0-	-1033	-0-	4516	2			N	-0-					147
*04	5580	X	11	-0-	-5569	-0-	11	2			N	-0-					147

FLOWERS TRUST -A- WELL #: 11 RRCID -> 227990 COMPL. DATE 04/01/2007 TOTAL DEPTH 11600 PERF.11053 - 11125

11	1890	X	1840	-0-	-50	-0-	1840	2			N	-0-					28
12	1784	X	1784	-0-	-0-	-0-	1784	2			N	-0-					28
01	1674	X	1662	-0-	-12	-0-	1662	2			N	-0-					28
02	1769	X	1538	-0-	-231	-0-	1538	2			N	-0-					28
03	1891	X	1888	-0-	-3	-0-	1888	2			N	-0-					28
*04	2073	X	2073	-0-	-0-	-0-	2073	2			N	-0-					28

UNIT PETROLEUM COMPANY 877099
WATERFIELD WELL #: 2L RRCID -> 086708 COMPL. DATE 06/30/1979 TOTAL DEPTH 11200 PERF.11004 - 11017

11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VOLLMERT "C" WELL #: 2 RRCID -> 196234 COMPL. DATE 06/04/2003 TOTAL DEPTH 11200 PERF.10920 - 11200

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VOLLMERT "B" WELL #: 5 RRCID -> 199453 COMPL. DATE 09/16/2003 TOTAL DEPTH 11155 PERF.11026 - 11070

11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VOLLMERT "C" WELL #: 3 RRCID -> 205481 COMPL. DATE 10/30/2004 TOTAL DEPTH 11260 PERF. N/A

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MENDOTA, NW. (MORROW, UPPER) //CONT.// 60462 875 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
WATERFIELD WELL #: 5 RRCID -> 218803 COMPL. DATE 02/05/2006 TOTAL DEPTH 11250 PERF.11093 - 11106

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			77
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			77
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			77
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			77
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			77
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			77

MENDOTA, S. E. (MORROW UPPER) 60467 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. 252131
THORNE -A- WELL #: 1 L RRCID -> 117637 COMPL. DATE 09/15/1973 TOTAL DEPTH 12850 PERF.12491 - 12510

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAMSON LONE STAR, LLC 744737
HOWELL WELL #: 9072 RRCID -> 192367 COMPL. DATE 11/21/2002 TOTAL DEPTH 13050 PERF.12609 - 12613

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	PRTL PLG	NO RPT	-0-	-0-	64040			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	64040			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	64040			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	64040			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	64040			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	64040			N	NO RPT			-0-

MENDOTA W. (MORROW LOWER) 60468 600 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
CHAMBERS, FRANK M. ET AL -C- WELL #: 8 L RRCID -> 116434 COMPL. DATE 05/08/1990 TOTAL DEPTH 12296 PERF. 9110 - 12005

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	2072 R	2072	-0-	-0-	-0-	62 1 2 4	1960 3 48 9	N	44			104
12	2325 #	2201	-0-	-124	-0-	78 1 2 4	2075 3 46 9	N	42			146
01	4402 #	2111	-0-	-2291	-0-	63 1 2 4	1972 3 74 9	N	67			213
02	2175 #	1907	-0-	-268	-0-	55 1 2 4	1850 3	N	-0-			213
03	2263 #	2055	-0-	-208	-0-	56 1 2 4	1984 3 13 9	N	12			225
04	2130 #	2033	-0-	-97	-0-	31 1 1 4	1984 3 17 9	N	15	185 1		55

MENDOTA GULCH (GRANITE WASH) 60469 460 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
KAISER-FRANCIS OIL COMPANY 450175
CAMPBELL, J.W. UNIT WELL #: 135 RRCID -> 093032 COMPL. DATE 12/22/1980 TOTAL DEPTH 11670 PERF.10412 - 10946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	426	-0-	-24	-0-	30	1	396	2	N	-0-					210
12	434	N	430	-0-	-4	-0-	31	1	399	2	N	-0-					210
01	465	N	269	-0-	-196	-0-	31	1	238	2	N	-0-					210
02	594	N	594	-0-	-0-	-0-	29	1	485	2	N	73	199	1			84
							80	9									
03	623	N	623	-0-	-0-	-0-	31	1	453	2	N	126					210
							139	9									
*04	411	N	411	-0-	-0-	-0-	30	1	381	2	N	-0-					210

MEREX RESOURCES (GRANITE WASH) 60612 210 ASSOCIATED ONE WELL CNTY: HUTCHINSON
TOM COBLE OIL & GAS LP 861694
COBLE SHIRE A64 WELL #: 3 RRCID -> 224327 COMPL. DATE 09/25/2006 TOTAL DEPTH 7532 PERF. 6629 - 6664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1770	#	1738	-0-	-32	-0-	1537	2	201	9	N	183	195	1			803
12	1829	#	1465	-0-	-364	-0-	1234	2	231	9	N	210	382	1			631
01	1798	#	816	-0-	-982	-0-	622	2	194	9	N	176					807
02	1682	#	545	-0-	-1137	-0-	358	2	187	9	N	170	381	1			596
03	1798	#	-0-	-0-	-1798	-0-					N	226					822
04	1740	#	-0-	-0-	-1740	-0-					N	175	197	1			800

MIAMI, N. (DOUGLAS, LO. -B-) 60946 400 ASSOCIATED ONE WELL CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
KAUFMAN, SUSAN B. WELL #: 4081 RRCID -> 243607 COMPL. DATE N/A TOTAL DEPTH 10825 PERF. 7527 - 10628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	475	N	475	-0-	-0-	-0-	428	3	47	9	N	43					129
12	480	N	480	-0-	-0-	-0-	474	3	6	9	N	5					134
01	590	N	590	-0-	-0-	-0-	579	3	11	9	N	10					144
02	565	N	565	-0-	-0-	-0-	547	3	18	9	N	16					160
03	733	N	733	-0-	-0-	-0-	727	3	6	9	N	5					165
*04	743	N	743	-0-	-0-	-0-	743	3			N	-0-					165

MIAMI BLUFFS (ELLENBURGER) 60948 080 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
APACHE CORPORATION 027200
GILL WELL #: 1062 RRCID -> 197939 COMPL. DATE 04/25/2003 TOTAL DEPTH 14125 PERF.13804 - 13906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MIAMI NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
PABLO ENERGY II, LLC 631643
PABLO WELL #: 1032 RRCID -> 157329 COMPL. DATE 01/01/1996 TOTAL DEPTH 12400 PERF.10776 - 11111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1050	X	1006	-0-	-44	-0-	1006	2			N	-0-					55
12	1147	X	1083	-0-	-64	-0-	1083	2			N	-0-					55
01	1147	X	1003	-0-	-144	-0-	953	2	50	9	N	45					100
02	1073	X	1047	-0-	-26	-0-	997	2	50	9	N	45					145
03	1116	X	1040	-0-	-76	-0-	1040	2			N	-0-					145
04	1050	X	1004	-0-	-46	-0-	1004	2			N	-0-					145

MIAMI //CONT.// 60957 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY 877099
DILLMAN GW WELL #: 1402 RRCID -> 213115 COMPL. DATE 07/23/2005 TOTAL DEPTH 11215 PERF. 9964 - 11088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	X	520	-0-	-20	-0-	512	2	8	9	N	7					56
12	616	X	616	-0-	-0-	-0-	601	2	15	9	N	14					70
01	496	X	-0-	-0-	-496	-0-					N	13					83
02	704	X	704	-0-	-0-	-0-	700	2	4	9	N	4					87
*03	779	X	779	-0-	-0-	-0-	770	2	9	9	N	8					95
*04	803	X	803	-0-	-0-	-0-	799	2	4	9	N	4					99

WILDHORSE OPERATING COMPANY 923452
CAMPBELL -A- WELL #: 1041 RRCID -> 079411 COMPL. DATE 11/06/1978 TOTAL DEPTH 12400 PERF.11137 - 11630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	680	N	680	-0-	-0-	-0-	680	3			N	-0-					93
12	612	N	612	-0-	-0-	-0-	612	3			N	-0-					93
01	452	N	452	-0-	-0-	-0-	452	3			N	-0-					93
02	853	N	853	-0-	-0-	-0-	853	3			N	-0-					93
03	620	N	366	-0-	-254	-0-	366	3			N	-0-					93
*04	504	N	504	-0-	-0-	-0-	504	3			N	-0-					93

MIAMI AIRPORT (MORROW) 60960 250 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
APACHE CORPORATION 027200
MCCOY, BOB "C" WELL #: 2034 RRCID -> 192062 COMPL. DATE 10/16/2002 TOTAL DEPTH 11300 PERF.11095 - 11163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1890	N	1428	-0-	-462	-0-	1428	2			N	-0-					40
12	1891	N	1275	-0-	-616	-0-	1275	2			N	-0-					40
01	1922	N	1254	-0-	-668	-0-	1254	2			N	-0-					40
02	1498	N	1498	-0-	-0-	-0-	1498	2			N	-0-					40
03	1677	N	1677	-0-	-0-	-0-	1677	2			N	-0-					40
*04	1820	N	1820	-0-	-0-	-0-	1820	2			N	-0-					40

MILLS RANCH (ATOKA) 61691 175 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, L.L.C. 147699
DAVIS FAMILY WELL #: 1042 RRCID -> 211168 COMPL. DATE 05/02/2005 TOTAL DEPTH 21200 PERF.14206 - 16370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1200	N	1053	-0-	-147	-0-	1003	2	50	9	N	45					70
12	1830	N	1830	-0-	-0-	-0-	1793	2	37	9	N	34	69	1			35
01	1604	N	1604	-0-	-0-	-0-	1574	2	30	9	N	27					62
02	1425	N	1425	-0-	-0-	-0-	1392	2	33	9	N	30					92
03	1829	N	1349	-0-	-480	-0-	1318	2	31	9	N	28					120
04	1560	N	1313	-0-	-247	-0-	1296	2	17	9	N	15	91	1	1	8	43

CREST RESOURCES, INC. 189901
HARDIN UNIT WELL #: 1 RRCID -> 075151 COMPL. DATE 01/22/1978 TOTAL DEPTH 16670 PERF.16044 - 16254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	609	N	609	-0-	-0-	-0-	609	2			N	-0-					-0-
12	711	N	711	-0-	-0-	-0-	711	2			N	-0-					-0-
01	707	N	707	-0-	-0-	-0-	707	2			N	-0-					-0-
02	629	N	629	-0-	-0-	-0-	629	2			N	-0-					-0-
*03	631	N	631	-0-	-0-	-0-	631	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LE NORMAN OPERATING LLC 491579
DAVIS WELL #: 4043 RRCID -> 243633 COMPL. DATE 08/14/2008 TOTAL DEPTH 16874 PERF.14379 - 16875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2070	X	1963	-0-	-107	-0-	1956	2	7	9	N	6					135
12	3696	X	3696	-0-	-0-	-0-	3694	2	2	9	N	2					137
01	5002	X	5002	-0-	-0-	-0-	4996	2	6	9	N	5					142
02	5290	X	5290	-0-	-0-	-0-	5248	2	42	9	N	38					180
03	9561	X	9561	-0-	-0-	-0-	9483	2	78	9	N	71	201	1			50
*04	7678	X	7678	-0-	-0-	-0-	7626	2	52	9	N	47					97

MILLS RANCH (ATOKA) //CONT.// 61691 175 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
DAVIS WELL #: 2053 RRCID -> 248272 COMPL. DATE 01/08/2009 TOTAL DEPTH 17750 PERF.14994 - 17176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11377	X	11377	-0-	-0-	-0-	11311	2	66	9	N	60					160
12	11018	X	11018	-0-	-0-	-0-	10891	2	127	9	N	115	192	1			83
01	9675	X	9675	-0-	-0-	-0-	9660	2	15	9	N	14					97
02	8490	X	8490	-0-	-0-	-0-	8437	2	53	9	N	48					145
03	10226	X	10226	-0-	-0-	-0-	10173	2	53	9	N	48					193
*04	9528	X	9528	-0-	-0-	-0-	9476	2	52	9	N	47					240

DAVIS WELL #: 1043 RRCID -> 250663 COMPL. DATE 10/04/2008 TOTAL DEPTH 17410 PERF.16934 - 17364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8103	X	8103	-0-	-0-	-0-	8084	2	19	9	N	17					150
12	8258	X	8258	-0-	-0-	-0-	8183	2	75	9	N	68	1	8			217
01	8057	X	8057	-0-	-0-	-0-	7996	2	61	9	N	55	195	1			77
02	7822	X	7822	-0-	-0-	-0-	7767	2	55	9	N	50	1	8			126
03	7595	X	7553	-0-	-42	-0-	7496	2	57	9	N	52					178
*04	7957	X	7957	-0-	-0-	-0-	7903	2	54	9	N	49					227

OVERFLOW ENERGY, LLC 628574
FOSTER-WHEELER WELL #: 1 RRCID -> 276388 COMPL. DATE 02/05/2014 TOTAL DEPTH 16800 PERF. 5130 - 5278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SANGUINE GAS EXPLORATION, LLC 748059
MILLS RANCH WELL #: 1024 RRCID -> 235264 COMPL. DATE 01/14/2008 TOTAL DEPTH 16465 PERF.15751 - 16148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1080	X	777	-0-	-303	-0-	777	2			N	-0-					53
12	6927	X	6927	-0-	-0-	-0-	6706	2	221	9	N	201	178	1			76
01	10317	X	10317	-0-	-0-	-0-	10120	2	197	9	N	179	171	1			84
02	10191	X	10191	-0-	-0-	-0-	10103	2	88	9	N	80					164
03	10988	X	10988	-0-	-0-	-0-	10865	2	123	9	N	112	155	1			121
04	1080	X	NO RPT	-0-	-1080	-0-					N	NO RPT					121

MILLS RANCH WELL #: 1021 RRCID -> 267242 COMPL. DATE 03/12/2012 TOTAL DEPTH 16400 PERF.16212 - 16306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					13

MILLS RANCH (ATOKA GRANITE WASH) 61691 178 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION 027200
MOORE 1 WELL #: 201 RRCID -> 214900 COMPL. DATE 02/21/2006 TOTAL DEPTH 15000 PERF.13881 - 14785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4770	X	4270	-0-	-500	-0-	4270	2			N	-0-					29
12	5053	X	4592	-0-	-461	-0-	4592	2			N	-0-					29
01	5053	X	3896	-0-	-1157	-0-	3896	2			N	-0-					29
02	4727	X	4151	-0-	-576	-0-	4109	2	42	9	N	38					67
03	4805	X	4158	-0-	-647	-0-	4158	2			N	-0-					67
04	4440	X	4017	-0-	-423	-0-	3995	2	22	9	N	20					87

MILLS RANCH (ATOKA GRANITE WASH)//CONT.// 61691 178 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION //CONT.// 027200
HARDIN UNIT WELL #: 2018 RRCID -> 217376 COMPL. DATE 05/09/2006 TOTAL DEPTH 15000 PERF.13797 - 14903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4231	X	4231	-0-	-0-	-0-	4190	2	41	9	N	37	1	1	1	8	101
12	4030	X	4030	-0-	-0-	-0-	3986	2	44	9	N	40					141
01	4402	X	3837	-0-	-565	-0-	3814	2	23	9	N	21					162
02	4118	X	4071	-0-	-47	-0-	4060	2	11	9	N	10					172
03	4402	X	4278	-0-	-124	-0-	4261	2	17	9	N	15					187
*04	4821	X	4821	-0-	-0-	-0-	4790	2	31	9	N	28					215

NECTAR WELL #: 2052 RRCID -> 258208 COMPL. DATE 05/04/2013 TOTAL DEPTH 17100 PERF.13241 - 16978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	17457	X	17457	-0-	-0-	-0-	839	1	16548	3	N	64	177	1			124
							70	9									
12	4717	X	4717	-0-	-0-	-0-	422	1	4283	3	N	11					135
							12	9									
01	2356	X	1566	-0-	-790	-0-	28	1	1538	3	N	-0-					135
02	2204	X	1466	-0-	-738	-0-	204	1	1203	3	N	54					189
							59	9									
03	4908	X	4908	-0-	-0-	-0-	878	1	3974	3	N	51	171	1			69
							56	9									
*04	4818	X	4818	-0-	-0-	-0-	848	1	3843	3	N	115					184
							127	9									

BP AMERICA PRODUCTION COMPANY 040798
JILL 54 WELL #: 1 RRCID -> 267252 COMPL. DATE 09/21/2012 TOTAL DEPTH 16587 PERF.13305 - 13560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8700	X	8655	-0-	-45	-0-	289	1	8176	2	N	171	183	1			69
							2	4	188	9							
12	8866	X	8797	-0-	-69	-0-	335	1	8260	2	N	182	180	1			71
							2	4	200	9							
01	9039	X	9039	-0-	-0-	-0-	322	1	8191	2	N	476	497	1			50
							2	4	524	9							
02	8348	X	8348	-0-	-0-	-0-	350	1	7791	2	N	186	189	1			47
							2	4	205	9							
03	8866	X	8781	-0-	-85	-0-	348	1	8139	2	N	265	194	1			118
							2	4	292	9							
04	8580	X	7935	-0-	-645	-0-	173	1	7620	2	N	128	182	1			64
							1	4	141	9							

LARA 54 WELL #: 1 RRCID -> 268179 COMPL. DATE 07/29/2013 TOTAL DEPTH 16554 PERF.13195 - 13655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11970	X	11103	-0-	-867	-0-	473	1	10400	2	N	207	180	1			109
							2	4	228	9							
12	12369	X	11405	-0-	-964	-0-	444	1	10565	2	N	358	381	1			86
							2	4	394	9							
01	12369	X	11111	-0-	-1258	-0-	454	1	10454	2	N	183	183	1			86
							2	4	201	9							
02	10875	X	10487	-0-	-388	-0-	446	1	9735	2	N	276	186	1			176
							2	4	304	9							
*03	11625	X	10777	-0-	-848	-0-	441	1	10014	2	N	291	372	1			95
							2	4	320	9							
04	11100	X	10042	-0-	-1058	-0-	228	1	9690	2	N	112					207
							1	4	123	9							

MILLS RANCH (ATOKA GRANITE WASH)//CONT.// 61691 178 NON-ASSOCIATED CAPACITY CNTY: WHEELER
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
TYLER 55 WELL #: 1 RRCID -> 268646 COMPL. DATE 11/14/2012 TOTAL DEPTH 16215 PERF.12902 - 14500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11084	X	11084	-0-	-0-	-0-	751	1	10333	2	N	-0-					45
12	7223	X	3511	-0-	-3712	-0-	871	1	2640	2	N	-0-					45
01	7223	X	6379	-0-	-844	-0-	875	1	5433	2	N	64					109
							1	4	70	9							
02	6757	X	6626	-0-	-131	-0-	819	1	5775	2	N	27					136
							2	4	30	9							
03	7223	X	5605	-0-	-1618	-0-	819	1	4786	2	N	-0-					136
04	6990	X	5741	-0-	-1249	-0-	424	1	5317	2	N	-0-					136

TATIANA 17 WELL #: 1 RRCID -> 270267 COMPL. DATE 03/22/2013 TOTAL DEPTH 16628 PERF.13021 - 14200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6450	X	5762	-0-	-688	-0-	109	1	5427	2	N	204	191	1			42
							2	4	224	9							
12	6510	X	5712	-0-	-798	-0-	127	1	5361	2	N	202	198	1			46
							2	4	222	9							
01	6417	X	5040	-0-	-1377	-0-	97	1	4872	2	N	63					109
							2	4	69	9							
02	5800	X	4693	-0-	-1107	-0-	84	1	4500	2	N	97	177	1			29
							2	4	107	9							
03	6138	X	5062	-0-	-1076	-0-	80	1	4753	2	N	206	188	1			47
							2	4	227	9							
04	5760	X	4389	-0-	-1371	-0-	40	1	4348	2	N	-0-	35	5			12
							1	4									

IVANA WELL #: 1018 RRCID -> 270269 COMPL. DATE 04/20/2013 TOTAL DEPTH 18050 PERF.13023 - 13600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5940	X	5181	-0-	-759	-0-	197	1	4920	2	N	56					128
							2	4	62	9							
12	6138	X	5600	-0-	-538	-0-	221	1	5260	2	N	106	179	1			55
							2	4	117	9							
01	6138	X	5507	-0-	-631	-0-	226	1	5198	2	N	74					129
							2	4	81	9							
02	5684	X	5109	-0-	-575	-0-	229	1	4761	2	N	106	190	1			45
							2	4	117	9							
03	5673	X	5013	-0-	-660	-0-	209	1	4802	2	N	-0-					45
							2	4									
04	5430	X	4607	-0-	-823	-0-	107	1	4499	2	N	-0-	20	5			25
							1	4									

NECTAR WELL #: 1 RRCID -> 276451 COMPL. DATE 09/04/2013 TOTAL DEPTH 18402 PERF.12530 - 13144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

CHEVRON U. S. A. INC. 148113
MILLS, R. D. WELL #: 1 U RRCID -> 133497 COMPL. DATE 05/01/1989 TOTAL DEPTH 21735 PERF.13850 - 13900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	990	N	508	-0-	-482	-0-	508	2			N	-0-					70
12	1423	N	1423	-0-	-0-	-0-	1375	2	48	9	N	44	114	1			-0-
01	1058	N	1058	-0-	-0-	-0-	1058	2			N	-0-					-0-
02	809	N	809	-0-	-0-	-0-	809	2			N	-0-					-0-
03	1426	N	1119	-0-	-307	-0-	1119	2			N	-0-					-0-
04	1020	N	1001	-0-	-19	-0-	1001	2			N	-0-					-0-

MILLS RANCH (ATOKA GRANITE WASH)//CONT.// 61691 178 NON-ASSOCIATED CAPACITY CNTY: WHEELER
SANGUINE GAS EXPLORATION, LLC 748059
NAOMI WELL #: 1016A RRCID -> 226219 COMPL. DATE 09/01/2007 TOTAL DEPTH 16694 PERF.12662 - 16585

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIDSON WELL #: 2036 RRCID -> 244390 COMPL. DATE 10/27/2008 TOTAL DEPTH 16020 PERF.14364 - 15930

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TAPSTONE ENERGY, LLC 836005
JILL 54 WELL #: 2054 RRCID -> 246749 COMPL. DATE 10/06/2010 TOTAL DEPTH 17000 PERF.12276 - 14465

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14700	X	11069	-0-	-3631	-0-	393	1	10579	2	N	88	33	1			184
							97	9									
12	15190	X	12632	-0-	-2558	-0-	660	1	11948	2	N	22	26	1			180
							24	9									
01	16439	X	16439	-0-	-0-	-0-	16388	2	51	9	N	46	4	1			222
02	12499	X	6764	-0-	-5735	-0-	679	1	5986	2	N	90	182	1			130
							99	9									
03	12617	X	10677	-0-	-1940	-0-	685	1	9915	2	N	70	8	1			192
							77	9									
04	15900	X	10304	-0-	-5596	-0-	762	1	9443	2	N	90	189	1			93
							99	9									

MILLS RANCH (DES MOINES) 61691 210 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, L.L.C. 147699
ABERNETHY UNIT WELL #: 1046RE RRCID -> 263209 COMPL. DATE 07/12/2010 TOTAL DEPTH 15630 PERF. 9687 - 12390

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					40
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					40
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					40
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					40
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					40
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					40

CHEVRON U. S. A. INC. 148113
LISTER WELL #: 4 RRCID -> 186543 COMPL. DATE 11/14/2001 TOTAL DEPTH 12220 PERF.11748 - 12070

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEDBETTER WELL #: 6021H RRCID -> 266037 COMPL. DATE 03/01/2013 TOTAL DEPTH 12142 PERF.12429 - 17280

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6960	X	5760	-0-	-1200	-0-	5358	3	402	9	Y	365	466	1			40
12	7750	X	4288	-0-	-3462	-0-	4035	3	253	9	Y	230	200	1			70
01	12224	X	12224	-0-	-0-	-0-	11826	3	398	9	Y	362	344	1			88
02	7250	X	6047	-0-	-1203	-0-	5654	3	393	9	Y	357	316	1			129
03	6138	X	6103	-0-	-35	-0-	5781	3	322	9	Y	293	334	1			88
04	7500	X	5936	-0-	-1564	-0-	5574	3	362	9	Y	329	351	1			66

MILLS RANCH (DES MOINES) //CONT.// 61691 210 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CREST RESOURCES, INC. 189901
DABERRY WELL #: 401 RRCID -> 163838 COMPL. DATE N/A TOTAL DEPTH 12700 PERF.11880 - 11904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2854	N	2854	-0-	-0-	-0-	2707	2	147	9	N	134	189	1			680
12	3100	N	3290	-0-	190	190	3150	2	140	9	N	127					807
01	3066	N	2876	-0-	-190	-0-	2773	2	103	9	N	94	187	1			714
02	2431	N	2431	-0-	-0-	-0-	2350	2	81	9	N	74	188	1			600
*03	2585	N	2585	-0-	-0-	-0-	2478	2	107	9	N	97					697
04	2820	X	NO RPT	-0-	-2820	-0-					N	NO RPT					697

FABIAN WELL #: 2045 RRCID -> 166539 COMPL. DATE 12/15/1997 TOTAL DEPTH 12260 PERF.11847 - 11990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2723	X	2723	-0-	-0-	-0-	2670	2	53	9	N	48					646
12	2139	X	596	-0-	-1543	-0-	596	2			N	-0-					646
01	2139	X	793	-0-	-1346	-0-	793	2			N	-0-					646
02	928	X	465	-0-	-463	-0-	465	2			N	-0-					646
03	2139	X	396	-0-	-1743	-0-	396	2			N	-0-					646
04	2070	X	NO RPT	-0-	-2070	-0-					N	NO RPT					646

BRYANT WELL #: 2044 RRCID -> 168732 COMPL. DATE 05/07/1998 TOTAL DEPTH 12300 PERF.11928 - 12060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3111	X	3111	-0-	-0-	-0-	3103	2	8	9	N	7					338
12	2670	X	2670	-0-	-0-	-0-	2667	2	3	9	N	3					341
01	3526	X	3526	-0-	-0-	-0-	3523	2	3	9	N	3					344
02	3497	X	3497	-0-	-0-	-0-	3490	2	7	9	N	6					350
*03	3242	X	3242	-0-	-0-	-0-	3242	2			N	-0-					350
04	2550	X	NO RPT	-0-	-2550	-0-					N	NO RPT					350

COLTHARP WELL #: 2051 RRCID -> 170461 COMPL. DATE 06/23/1998 TOTAL DEPTH 12526 PERF.11962 - 12111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3360	X	3056	-0-	-304	-0-	2940	2	116	9	N	105	184	1			448
12	3152	X	3152	-0-	-0-	-0-	3020	2	132	9	N	120	190	1			378
01	3138	X	3138	-0-	-0-	-0-	3025	2	113	9	N	103					481
02	2797	X	2797	-0-	-0-	-0-	2674	2	123	9	N	112	187	1			406
03	3069	X	2837	-0-	-232	-0-	2763	2	74	9	N	67					473
04	2970	X	NO RPT	-0-	-2970	-0-					N	NO RPT					473

FABIAN WELL #: 3045 RRCID -> 175319 COMPL. DATE 11/12/1999 TOTAL DEPTH 12200 PERF.11858 - 12102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	199	N	199	-0-	-0-	-0-	185	2	14	9	N	13					550
12	187	N	187	-0-	-0-	-0-	173	2	14	9	N	13					563
01	187	N	187	-0-	-0-	-0-	148	2	39	9	N	35					598
02	465	N	465	-0-	-0-	-0-	465	2			N	-0-					598
*03	176	N	176	-0-	-0-	-0-	154	2	22	9	N	20					618
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					618

DABERRY WELL #: 501 RRCID -> 176466 COMPL. DATE 02/16/2000 TOTAL DEPTH 12250 PERF.11963 - 12005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2970	X	2336	-0-	-634	-0-	2336	2			N	-0-					603
12	3007	X	2629	-0-	-378	-0-	2620	2	9	9	N	8					611
01	2976	X	2616	-0-	-360	-0-	2607	2	9	9	N	8					619
02	2755	X	1378	-0-	-1377	-0-	1375	2	3	9	N	3					622
*03	1485	N	1485	-0-	-0-	-0-	1483	2	2	9	N	2					624
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					624

BRYANT WELL #: 3044 RRCID -> 181874 COMPL. DATE 12/14/2000 TOTAL DEPTH 12150 PERF.11882 - 11978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					326
12	0	N	-0-	-0-	-0-	-0-					N	-0-					326
01	0	N	-0-	-0-	-0-	-0-					N	-0-					326
02	0	N	-0-	-0-	-0-	-0-					N	-0-					326
03	0	N	-0-	-0-	-0-	-0-					N	-0-					326
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					326

MILLS RANCH (DES MOINES) //CONT.// 61691 210 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CREST RESOURCES, INC. //CONT.// 189901
FABIAN WELL #: 4045 RRCID -> 183535 COMPL. DATE 01/19/2001 TOTAL DEPTH 12300 PERF.11852 - 11882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2139	N	2139	-0-	-0-	-0-	2097	2	42	9	N	38					705
12	1992	N	1992	-0-	-0-	-0-	1953	2	39	9	N	35					740
01	813	N	813	-0-	-0-	-0-	788	2	25	9	N	23					763
02	953	N	953	-0-	-0-	-0-	929	2	24	9	N	22	379	1			406
*03	1427	N	1427	-0-	-0-	-0-	1402	2	25	9	N	23					429
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					429

DABERRY WELL #: 701 RRCID -> 183847 COMPL. DATE 05/12/2001 TOTAL DEPTH 12240 PERF.11859 - 11878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2130	N	1996	-0-	-134	-0-	1960	2	36	9	N	33					1564
12	3100	N	3113	-0-	13	13	3078	2	35	9	N	32	181	1			1415
01	3100	N	3444	-0-	344	357	3409	2	35	9	N	32					1447
02	2900	N	3463	-0-	563	920	3400	2	63	9	N	57					1504
*03	3100	N	3566	-0-	466	1386	3542	2	24	9	N	22	190	1			1336
04	0	N	NO RPT	-0-	-0-	1386					N	NO RPT					1336

BRYANT WELL #: 4044 RRCID -> 184670 COMPL. DATE 06/29/2001 TOTAL DEPTH 12260 PERF.12042 - 12078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	263	N	263	-0-	-0-	-0-	257	2	6	9	N	5					1676
12	236	N	236	-0-	-0-	-0-	230	2	6	9	N	5					1681
01	255	N	255	-0-	-0-	-0-	249	2	6	9	N	5					1686
02	236	N	236	-0-	-0-	-0-	233	2	3	9	N	3					1689
*03	249	N	249	-0-	-0-	-0-	241	2	8	9	N	7					1696
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1696

BUCKINGHAM WELL #: 1 RRCID -> 184956 COMPL. DATE 09/12/2000 TOTAL DEPTH 12250 PERF.11970 - 12122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	66	N	66	-0-	-0-	-0-	66	2			N	-0-					414
12	69	N	69	-0-	-0-	-0-	69	2			N	-0-					414
01	69	N	69	-0-	-0-	-0-	69	2			N	-0-					414
02	41	N	41	-0-	-0-	-0-	41	2			N	-0-					414
*03	33	N	33	-0-	-0-	-0-	33	2			N	-0-					414
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					414

FABIAN WELL #: 5045 RRCID -> 187295 COMPL. DATE 11/29/2001 TOTAL DEPTH 12200 PERF.11852 - 11872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4726	X	4726	-0-	-0-	-0-	4717	2	9	9	N	8					1076
12	3254	X	3254	-0-	-0-	-0-	3229	2	25	9	N	23					1099
01	4854	X	4854	-0-	-0-	-0-	4780	2	74	9	N	67	184	1			982
02	4114	X	4114	-0-	-0-	-0-	4028	2	86	9	N	78					1060
*03	4652	X	4652	-0-	-0-	-0-	4546	2	106	9	N	96	184	1			972
04	60	X	NO RPT	-0-	-60	-0-					N	NO RPT					972

DABERRY WELL #: 301 RRCID -> 191561 COMPL. DATE N/A TOTAL DEPTH 26160 PERF.11910 - 11934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2700	X	2604	-0-	-96	-0-	2536	2	68	9	N	62					1363
12	2790	X	2430	-0-	-360	-0-	2319	2	111	9	N	101	191	1			1273
01	2404	N	2404	-0-	-0-	-0-	2347	2	57	9	N	52					1325
02	2478	N	2478	-0-	-0-	-0-	2420	2	58	9	N	53					1378
*03	2746	N	2746	-0-	-0-	-0-	2630	2	116	9	N	105	190	1			1293
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1293

BRYANT WELL #: 5044 RRCID -> 207599 COMPL. DATE 12/29/2004 TOTAL DEPTH 12360 PERF.12300 - 12330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2640	N	2619	-0-	-21	-0-	2544	2	75	9	N	68					1262
12	2831	N	2831	-0-	-0-	-0-	2745	2	86	9	N	78					1340
01	2732	N	2732	-0-	-0-	-0-	2614	2	118	9	N	107	191	1			1256
02	2788	X	2788	-0-	-0-	-0-	2736	2	52	9	N	47					1303
*03	2446	X	2446	-0-	-0-	-0-	2400	2	46	9	N	42					1345
04	2100	X	NO RPT	-0-	-2100	-0-					N	NO RPT					1345

MILLS RANCH (DES MOINES) //CONT.// 61691 210 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CREST RESOURCES, INC. //CONT.// 189901
DABERRY WELL #: 801 RRCID -> 220003 COMPL. DATE 06/30/2006 TOTAL DEPTH 12720 PERF.12438 - 12680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	866	N	866	-0-	-0-	-0-	855	2	11	9	N	10					1377
12	851	N	851	-0-	-0-	-0-	840	2	11	9	N	10					1387
01	847	N	847	-0-	-0-	-0-	838	2	9	9	N	8					1395
02	913	N	913	-0-	-0-	-0-	905	2	8	9	N	7					1402
*03	979	N	979	-0-	-0-	-0-	971	2	8	9	N	7					1409
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1409

COLTHARP WELL #: 4051H RRCID -> 261868 COMPL. DATE 12/31/2010 TOTAL DEPTH 12117 PERF.16099 - 16381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	37320	X	32810	-0-	-4510	-0-	31812	2	998	9	N	907	734	1			4225
12	37541	X	31614	-0-	-5927	-0-	30761	2	853	9	N	775	936	1			4064
01	36549	X	31291	-0-	-5258	-0-	30412	2	879	9	N	799	931	1			3932
02	34887	X	28352	-0-	-6535	-0-	27532	2	820	9	N	745	928	1			3749
03	37293	X	29255	-0-	-8038	-0-	28446	2	809	9	N	735	373	1			4111
04	32820	X	NO RPT	-0-	-32820	-0-					N	NO RPT					4111

BUCKINGHAM WELL #: 3021H RRCID -> 265496 COMPL. DATE 04/19/2011 TOTAL DEPTH 12140 PERF.12496 - 16286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	35490	X	28171	-0-	-7319	-0-	27728	2	443	9	N	403	367	1			1181
12	32457	X	28009	-0-	-4448	-0-	27307	2	702	9	N	638	375	1			1444
01	32457	X	25883	-0-	-6574	-0-	25243	2	640	9	N	582	193	1			1833
02	30537	X	27190	-0-	-3347	-0-	26354	2	836	9	N	760	913	1			1680
03	32643	X	27199	-0-	-5444	-0-	26592	2	607	9	N	552	554	1			1678
04	28170	X	NO RPT	-0-	-28170	-0-					N	NO RPT					1678

BUCKINGHAM WELL #: 2021 RRCID -> 266305 COMPL. DATE 12/14/2010 TOTAL DEPTH 16300 PERF.12088 - 12506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1716	N	1716	-0-	-0-	-0-	1691	2	25	9	N	23					906
12	1430	N	1430	-0-	-0-	-0-	1422	2	8	9	N	7					913
01	1543	N	1543	-0-	-0-	-0-	1535	2	8	9	N	7					920
02	1384	N	1384	-0-	-0-	-0-	1365	2	19	9	N	17					937
*03	1297	N	1297	-0-	-0-	-0-	1272	2	25	9	N	23					960
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					960

BUCKINGHAM WELL #: 6058H RRCID -> 269034 COMPL. DATE 05/15/2012 TOTAL DEPTH 12265 PERF.12515 - 16514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	40590	X	27176	-0-	-13414	-0-	26514	2	662	9	N	602	1113	1			5172
12	34844	X	30355	-0-	-4489	-0-	29707	2	648	9	N	589	185	1			5576
01	34844	X	27953	-0-	-6891	-0-	27337	2	616	9	N	560	555	1			5581
02	32596	X	24991	-0-	-7605	-0-	24464	2	527	9	N	479	358	1			5702
03	33356	X	23391	-0-	-9965	-0-	22876	2	515	9	N	468	726	1			5444
04	29370	X	NO RPT	-0-	-29370	-0-					N	NO RPT					5444

SANGUINE GAS EXPLORATION, LLC 748059
MILLS RANCH WELL #: 1040 RRCID -> 220160 COMPL. DATE 07/09/2006 TOTAL DEPTH 16177 PERF.13489 - 14386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	934	X	934	-0-	-0-	-0-	926	2	8	9	N	7					145
12	DLQ G-10		1447	-0-	1447	1447	1447	2			N	-0-					145
01	DLQ G-10		-0-	-0-	-0-	1447					N	-0-					145
02	DLQ G-10		1823	-0-	1823	3270	1823	2			N	-0-					145
03	6652	X	3382	-0-	-3270	-0-	3382	2			N	-0-					145
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					145

MILLS RANCH (DES MOINES) //CONT.// 61691 210 NON-ASSOCIATED CAPACITY CNTY: WHEELER
SANGUINE GAS EXPLORATION, LLC //CONT.// 748059
MILLS RANCH WELL #: 2041 RRCID -> 233501 COMPL. DATE 11/05/2007 TOTAL DEPTH 14180 PERF.13000 - 13926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RACHEL WELL #: 1034 RRCID -> 262091 COMPL. DATE 08/28/2010 TOTAL DEPTH 15686 PERF. 9856 - 12492

11	6694	X	6694	-0-	-0-	-0-	6510	2	184	9	N	167					861
12	DLQ G-10		7357	-0-	7357	7357	6454	2	903	9	N	821	576	1			1106
01	DLQ G-10		17	-0-	17	7374	17	2			N	-0-					1106
02	DLQ G-10		4807	-0-	4807	12181	4412	2	395	9	N	359					1465
03	18810	X	6629	-0-	-12181	-0-	6411	2	218	9	N	198	188	1			1475
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					1475

MILLS RANCH SE 25 WELL #: 1025 RRCID -> 274346 COMPL. DATE 04/21/2010 TOTAL DEPTH 16578 PERF.13172 - 13381

11	0	W	20715	-0-	20715	1019354	19342	2	1373	9	N	1248	894	1			464
12	1040731	X	21377	-0-	-1019354	-0-	20090	2	1287	9	N	1170	1223	1			411
01	21105	X	21105	-0-	-0-	-0-	19921	2	1184	9	N	1076	1397	1			90
02	19308	X	19308	-0-	-0-	-0-	18499	2	809	9	N	735	718	1			107
03	20860	X	20860	-0-	-0-	-0-	19427	2	1433	9	N	1303	897	1			513
04	19440	X	NO RPT	-0-	-19440	-0-					N	NO RPT					513

MILLS RANCH (ELLENBURGER) 61691 225 NON-ASSOCIATED ONE WELL CNTY: WHEELER
CHEVRON U. S. A. INC. 148113
JAMES, W. F. WELL #: 1 L RRCID -> 067580 COMPL. DATE 05/23/1976 TOTAL DEPTH 24482 PERF.22918 - 23937

11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DABERRY, J. F. WELL #: 3 RRCID -> 105396 COMPL. DATE 04/09/1983 TOTAL DEPTH 26160 PERF. N/A

11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLS RANCH (GRANITE WASH CONS.) 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, L.L.C. 147699
STILES 67 WELL #: 23H RRCID -> 265055 COMPL. DATE 12/13/2011 TOTAL DEPTH 10691 PERF.10688 - 15048

*07	10974	X	8609	-0-	-2365	-0-	8118	2	491	9	N	446	359	1	1	8	266
08	9889	X	7926	-0-	-1963	-0-	7500	2	426	9	N	387	521	1			132
09	9480	X	7075	-0-	-2405	-0-	6651	2	424	9	N	385	232	1	1	8	284
10	9548	X	5783	-0-	-3765	-0-	5421	2	362	9	N	329	379	1			234
11	8340	X	7683	-0-	-657	-0-	7145	2	538	9	N	489	575	1			148
12	7936	X	7874	-0-	-62	-0-	7362	2	512	9	N	465	386	1			227
01	8680	X	8680	-0-	-0-	-0-	8270	2	410	9	N	373	352	1	1	8	247
02	7741	X	7741	-0-	-0-	-0-	7404	2	337	9	N	306	379	1			174
03	7936	X	7730	-0-	-206	-0-	7363	2	367	9	N	334	179	1	2	8	327
04	7680	X	7134	-0-	-546	-0-	6738	2	396	9	N	360	538	1	2	8	147

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

LEDBETTER 66 WELL #: 17H RRCID -> 266102 COMPL. DATE 11/23/2011 TOTAL DEPTH 10729 PERF.10920 - 15088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8119	X	8119	-0-	-0-	-0-	7576	2	543	9	N	494	375	1	1	8	235
12	9858	X	8307	-0-	-1551	-0-	7814	2	493	9	N	448	374	1			309
01	9641	X	8653	-0-	-988	-0-	8011	2	642	9	N	584	741	1	1	8	151
02	9019	X	6755	-0-	-2264	-0-	6361	2	394	9	N	358	366	1			143
03	9641	X	6483	-0-	-3158	-0-	6051	2	432	9	N	393	383	1			153
04	8370	X	7326	-0-	-1044	-0-	6785	2	541	9	N	492	380	1	1	8	264

STILES RANCH 5 WELL #: 14H RRCID -> 266772 COMPL. DATE 04/02/2012 TOTAL DEPTH 10631 PERF.10710 - 14932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	8680	X	8433	-0-	-247	-0-	7472	2	961	9	N	874	1075	1	1	8	103
08	9641	X	9641	-0-	-0-	-0-	8615	2	1026	9	N	933	886	1	1	8	149
09	8400	X	8202	-0-	-198	-0-	7258	2	944	9	N	858	728	1	1	8	278
10	8680	X	8217	-0-	-463	-0-	7254	2	963	9	N	875	764	1			389
11	8400	X	6878	-0-	-1522	-0-	6297	2	581	9	N	528	745	1			172
12	8432	X	6786	-0-	-1646	-0-	5952	2	834	9	N	758	567	1	1	8	362
01	8432	X	5747	-0-	-2685	-0-	5163	2	584	9	N	531	578	1	1	8	314
02	7888	X	5068	-0-	-2820	-0-	4419	2	649	9	N	590	736	1	1	8	167
03	8215	X	7555	-0-	-660	-0-	6796	2	759	9	N	690	697	1			160
04	6870	X	6503	-0-	-367	-0-	5777	2	726	9	N	660	557	1	1	8	262

MEEK 41 WELL #: 9H RRCID -> 266977 COMPL. DATE 05/02/2012 TOTAL DEPTH 10541 PERF.10678 - 15323

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8400	X	6617	-0-	-1783	-0-	5550	2	1067	9	N	970	868	1	2	8	244
12	9610	X	6888	-0-	-2722	-0-	5903	2	985	9	N	895	904	1	1	8	234
01	9331	X	7838	-0-	-1493	-0-	6764	2	1074	9	N	976	977	1	5	8	228
02	8265	X	6840	-0-	-1425	-0-	5788	2	1052	9	N	956	892	1	4	8	288
03	8060	X	5112	-0-	-2948	-0-	4382	2	730	9	N	664	745	1	12	8	195
04	7590	X	6264	-0-	-1326	-0-	5000	2	1264	9	N	1149	1140	1	1	8	203

ATHERTON WELL #: 1019H RRCID -> 266998 COMPL. DATE 01/26/2013 TOTAL DEPTH 11472 PERF.11660 - 16082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	7135	X	7135	-0-	-0-	-0-	5908	2	1227	9	N	1115	1091	1	1	8	486
08	7234	X	7234	-0-	-0-	-0-	6057	2	1177	9	N	1070	1290	1			266
09	6840	X	6471	-0-	-369	-0-	5372	2	1099	9	N	999	1068	1	1	8	196
10	7321	X	7321	-0-	-0-	-0-	6137	2	1184	9	N	1076	954	1			318
11	6990	X	6404	-0-	-586	-0-	5608	2	796	9	N	724	754	1			288
12	7223	X	6704	-0-	-519	-0-	5502	2	1202	9	N	1093	1135	1			246
01	7316	X	6311	-0-	-1005	-0-	5248	2	1063	9	N	966	930	1	1	8	281
02	6844	X	5275	-0-	-1569	-0-	4311	2	964	9	N	876	940	1			217
03	7316	X	6268	-0-	-1048	-0-	5145	2	1123	9	N	1021	746	1			492
04	6480	X	6394	-0-	-86	-0-	5513	2	881	9	N	801	948	1	2	8	343

REED 70 WELL #: 8H RRCID -> 267092 COMPL. DATE 07/03/2012 TOTAL DEPTH 10816 PERF.10780 - 14917

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8253	X	8253	-0-	-0-	-0-	7667	2	586	9	N	533	559	1	1	8	127
12	9091	X	9091	-0-	-0-	-0-	8534	2	557	9	N	506	555	1			78
01	9531	X	9531	-0-	-0-	-0-	8980	2	551	9	N	501	380	1			199
02	7977	X	7977	-0-	-0-	-0-	7462	2	515	9	N	468	574	1	2	8	91
03	7223	X	7223	-0-	-0-	-0-	6806	2	417	9	N	379	356	1			114
*04	7428	X	7428	-0-	-0-	-0-	6920	2	508	9	N	462	366	1			210

STILES RANCH 5 WELL #: 13H RRCID -> 267234 COMPL. DATE 04/03/2012 TOTAL DEPTH 10621 PERF.10710 - 14937

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6231	X	6231	-0-	-0-	-0-	5939	2	292	9	N	265	382	1			146
12	11005	X	6683	-0-	-4322	-0-	6358	2	325	9	N	295	183	1			258
01	11005	X	6371	-0-	-4634	-0-	6121	2	250	9	N	227	375	1	1	8	109
02	10295	X	6345	-0-	-3950	-0-	5981	2	364	9	N	331	363	1	3	8	74
03	8091	X	921	-0-	-7170	-0-	673	2	248	9	N	225	182	1			117
*04	7444	X	7444	-0-	-0-	-0-	7073	2	371	9	N	337	181	1	2	8	271

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

THURMAN HORN WELL #: 406H RRCID -> 267317 COMPL. DATE 05/20/2012 TOTAL DEPTH 10042 PERF. 9948 - 14545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	27000	X	23303	-0-	-3697	-0-	22342	2	961	9	N	874	720	1	3	8	268
12	27125	X	21956	-0-	-5169	-0-	20943	2	1013	9	N	921	974	1			215
01	27125	X	23928	-0-	-3197	-0-	22869	2	1059	9	N	963	878	1	3	8	297
02	25375	X	21527	-0-	-3848	-0-	20502	2	1025	9	N	932	975	1	14	8	240
03	25730	X	22231	-0-	-3499	-0-	21382	2	849	9	N	772	873	1	5	8	134
04	23310	X	20003	-0-	-3307	-0-	19157	2	846	9	N	769	771	1			132

ATHERTON 69 WELL #: 26H RRCID -> 267326 COMPL. DATE 07/03/2012 TOTAL DEPTH 10778 PERF. 10780 - 15223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8668	X	8668	-0-	-0-	-0-	8072	2	596	9	N	542	570	1			303
12	7516	X	7516	-0-	-0-	-0-	7089	2	427	9	N	388	390	1			301
01	5790	X	5790	-0-	-0-	-0-	5447	2	343	9	N	312	386	1			227
02	6580	X	6580	-0-	-0-	-0-	6083	2	497	9	N	452	384	1			295
03	8231	X	8231	-0-	-0-	-0-	7762	2	469	9	N	426	577	1			144
*04	7915	X	7915	-0-	-0-	-0-	7374	2	541	9	N	492	370	1			266

ZYBACH WELL #: 6010H RRCID -> 267421 COMPL. DATE 07/13/2012 TOTAL DEPTH 10182 PERF. 10096 - 14817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8460	X	8057	-0-	-403	-0-	7511	2	546	9	N	496	419	1	1	8	287
12	9455	X	8285	-0-	-1170	-0-	7781	2	504	9	N	458	460	1			285
01	10234	X	10234	-0-	-0-	-0-	9639	2	595	9	N	541	688	1	6	8	132
02	9151	X	9151	-0-	-0-	-0-	8756	2	395	9	N	359	353	1	4	8	134
03	8941	X	8941	-0-	-0-	-0-	8536	2	405	9	N	368	354	1			148
04	9690	X	8251	-0-	-1439	-0-	7826	2	425	9	N	386	364	1			170

DAVIS 65 WELL #: 22H RRCID -> 267462 COMPL. DATE 09/11/2012 TOTAL DEPTH 10739 PERF. 10700 - 15262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12006	X	12006	-0-	-0-	-0-	11196	2	810	9	N	736	741	1			172
12	12555	X	11930	-0-	-625	-0-	11021	2	909	9	N	826	744	1			254
01	12555	X	11240	-0-	-1315	-0-	10500	2	740	9	N	673	725	1			202
02	11745	X	10456	-0-	-1289	-0-	9717	2	739	9	N	672	556	1	1	8	317
03	12555	X	11670	-0-	-885	-0-	10998	2	672	9	N	611	712	1			216
04	12000	X	10694	-0-	-1306	-0-	9953	2	741	9	N	674	568	1	1	8	321

MILLER WELL #: 207H RRCID -> 267465 COMPL. DATE 07/04/2012 TOTAL DEPTH 10743 PERF. 10680 - 15357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	9688	X	9688	-0-	-0-	-0-	8535	2	1153	9	N	1048	919	1	1	8	398
08	7444	X	7444	-0-	-0-	-0-	6485	2	959	9	N	872	1106	1			164
09	6063	X	6063	-0-	-0-	-0-	5169	2	894	9	N	813	734	1			243
10	9489	X	9489	-0-	-0-	-0-	8074	2	1415	9	N	1286	1122	1			407
11	9054	X	9054	-0-	-0-	-0-	7959	2	1095	9	N	995	944	1			458
12	8948	X	8948	-0-	-0-	-0-	7803	2	1145	9	N	1041	1157	1			342
01	8794	X	8794	-0-	-0-	-0-	7702	2	1092	9	N	993	965	1			370
02	9043	X	9043	-0-	-0-	-0-	8119	2	924	9	N	840	933	1			277
03	9247	X	9247	-0-	-0-	-0-	8050	2	1197	9	N	1088	926	1	1	8	438
*04	8374	X	8374	-0-	-0-	-0-	7337	2	1037	9	N	943	918	1			463

DAVIS 65 WELL #: 23H RRCID -> 267471 COMPL. DATE 09/11/2012 TOTAL DEPTH 10744 PERF. 10800 - 15282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8400	X	6568	-0-	-1832	-0-	5971	2	597	9	N	543	566	1			196
12	8618	X	7117	-0-	-1501	-0-	6556	2	561	9	N	510	372	1			334
01	8370	X	6815	-0-	-1555	-0-	6302	2	513	9	N	466	542	1	1	8	257
02	7308	X	6238	-0-	-1070	-0-	5719	2	519	9	N	472	370	1			359
03	7130	X	5798	-0-	-1332	-0-	5387	2	411	9	N	374	376	1	1	8	356
04	6900	X	6142	-0-	-758	-0-	5736	2	406	9	N	369	533	1	1	8	191

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

STILES 67 WELL #: 24H RRCID -> 267472 COMPL. DATE 08/23/2012 TOTAL DEPTH 10715 PERF.10615 - 15452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12290	X	12290	-0-	-0-	-0-	11216	2	1074	9	N	976	941	1			202
12	12349	X	12349	-0-	-0-	-0-	11484	2	865	9	N	786	770	1			218
01	12082	X	12082	-0-	-0-	-0-	11322	2	760	9	N	691	752	1			157
02	10556	X	10142	-0-	-414	-0-	9603	2	539	9	N	490	556	1			91
03	11284	X	9755	-0-	-1529	-0-	9003	2	752	9	N	684	574	1			201
04	10920	X	10163	-0-	-757	-0-	9402	2	761	9	N	692	570	1	1	8	322

DAVIS 64 SL WELL #: 9H RRCID -> 267543 COMPL. DATE 03/14/2013 TOTAL DEPTH 10830 PERF.11220 - 15339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9900	X	7277	-0-	-2623	-0-	6779	2	498	9	N	453	381	1			249
12	8554	X	8554	-0-	-0-	-0-	7925	2	629	9	N	572	735	1			86
01	10667	X	10667	-0-	-0-	-0-	9921	2	746	9	N	678	595	1			169
02	10577	X	10577	-0-	-0-	-0-	10056	2	521	9	N	474	550	1	2	8	91
03	11049	X	11049	-0-	-0-	-0-	10354	2	695	9	N	632	561	1			162
*04	11618	X	11618	-0-	-0-	-0-	11086	2	532	9	N	484	540	1	1	8	105

STILES 67 WELL #: 25H RRCID -> 267650 COMPL. DATE 08/23/2012 TOTAL DEPTH 10662 PERF.10416 - 15322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9120	X	7281	-0-	-1839	-0-	6733	2	548	9	N	498	550	1			137
12	9424	X	6732	-0-	-2692	-0-	6228	2	504	9	N	458	377	1	1	8	217
01	9672	X	7189	-0-	-2483	-0-	6698	2	491	9	N	446	578	1			85
02	9048	X	6403	-0-	-2645	-0-	5983	2	420	9	N	382	387	1			80
03	9672	X	6256	-0-	-3416	-0-	5803	2	453	9	N	412	362	1			130
04	7290	X	5474	-0-	-1816	-0-	5066	2	408	9	N	371	383	1	1	8	117

DAVIS 65 WELL #: 24H RRCID -> 267652 COMPL. DATE 07/08/2012 TOTAL DEPTH 10754 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8130	X	7779	-0-	-351	-0-	7193	2	586	9	N	533	384	1			263
12	8492	X	8492	-0-	-0-	-0-	7872	2	620	9	N	564	562	1			265
01	8430	X	8430	-0-	-0-	-0-	7940	2	490	9	N	445	557	1			153
02	7552	X	7552	-0-	-0-	-0-	7045	2	507	9	N	461	338	1			276
03	7998	X	7614	-0-	-384	-0-	7175	2	439	9	N	399	386	1			289
*04	8033	X	8033	-0-	-0-	-0-	7440	2	593	9	N	539	536	1	1	8	291

LEE 42 WEL WELL #: 7H RRCID -> 267751 COMPL. DATE 09/29/2012 TOTAL DEPTH 10234 PERF.10350 - 14692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7080	X	7080	-0-	-0-	-0-	5812	2	1268	9	N	1153	1259	1	2	8	166
12	7137	X	7137	-0-	-0-	-0-	5800	2	1337	9	N	1215	919	1	2	8	460
01	7620	X	7620	-0-	-0-	-0-	6220	2	1400	9	N	1273	1587	1	12	8	134
02	6711	X	6711	-0-	-0-	-0-	5508	2	1203	9	N	1094	941	1	16	8	271
03	7872	X	7872	-0-	-0-	-0-	6229	2	1643	9	N	1494	1431	1	11	8	323
*04	6705	X	6705	-0-	-0-	-0-	5289	2	1416	9	N	1287	1461	1	3	8	146

LOTT 2 WELL #: 11H RRCID -> 267791 COMPL. DATE 03/18/2013 TOTAL DEPTH 10216 PERF.10375 - 15088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	21000	X	16825	-0-	-4175	-0-	15348	2	1477	9	N	1343	934	1			817
12	25265	X	20235	-0-	-5030	-0-	18293	2	1942	9	N	1765	2062	1			520
01	25265	X	17044	-0-	-8221	-0-	15582	2	1462	9	N	1329	1466	1	4	8	379
02	18386	X	15850	-0-	-2536	-0-	14553	2	1297	9	N	1179	1122	1	5	8	431
03	20243	X	16860	-0-	-3383	-0-	15332	2	1528	9	N	1389	1478	1	3	8	339
04	19590	X	17426	-0-	-2164	-0-	15999	2	1427	9	N	1297	1338	1			298

LEDBETTER 66 WELL #: 15H RRCID -> 267810 COMPL. DATE 08/12/2012 TOTAL DEPTH 10666 PERF.10700 - 15142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12642	X	12642	-0-	-0-	-0-	11810	2	832	9	N	756	553	1	1	8	346
12	14690	X	14690	-0-	-0-	-0-	13771	2	919	9	N	835	952	1			229
01	15656	X	15656	-0-	-0-	-0-	14939	2	717	9	N	652	802	1	1	8	78
02	13776	X	13776	-0-	-0-	-0-	13060	2	716	9	N	651	566	1			163
03	14118	X	14118	-0-	-0-	-0-	13441	2	677	9	N	615	569	1			209
*04	13341	X	13341	-0-	-0-	-0-	12718	2	623	9	N	566	562	1	1	8	212

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

DAVIS 64 WELL #: 8H RRCID -> 267830 COMPL. DATE 03/15/2013 TOTAL DEPTH 10815 PERF.11057 - 15072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13407	X	13407	-0-	-0-	-0-	12887	2	520	9	N	473	567	1	1	8	78
12	17205	X	13886	-0-	-3319	-0-	13362	2	524	9	N	476	380	1			174
01	17205	X	13442	-0-	-3763	-0-	12630	2	812	9	N	738	720	1			192
02	16095	X	10454	-0-	-5641	-0-	10079	2	375	9	N	341	370	1			163
03	0	W	12119	-0-	12119	12119	11445	2	674	9	N	613	533	1			243
04	0	W	12995	-0-	12995	25114	12225	2	770	9	N	700	756	1	1	8	186

LOTT WELL #: 5015H RRCID -> 267856 COMPL. DATE 03/25/2013 TOTAL DEPTH 10294 PERF.10830 - 15664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8670	X	5341	-0-	-3329	-0-	4824	2	517	9	N	470	537	1			172
12	8773	X	4157	-0-	-4616	-0-	3654	2	503	9	N	457	536	1			93
01	7905	X	5979	-0-	-1926	-0-	5224	2	755	9	N	686	668	1	2	8	109
02	6989	X	5813	-0-	-1176	-0-	5194	2	619	9	N	563	529	1	1	8	142
03	7471	X	5783	-0-	-1688	-0-	5113	2	670	9	N	609	541	1			210
*04	6109	X	6109	-0-	-0-	-0-	5428	2	681	9	N	619	567	1			262

DAVIS 65 WELL #: 25H RRCID -> 267920 COMPL. DATE 01/09/2013 TOTAL DEPTH 11512 PERF.11560 - 15936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14250	X	13201	-0-	-1049	-0-	12111	2	1090	9	N	991	1013	1	1	8	170
12	13341	X	13341	-0-	-0-	-0-	12267	2	1074	9	N	976	960	1			186
01	13237	X	12591	-0-	-646	-0-	11624	2	967	9	N	879	960	1			105
02	12383	X	10712	-0-	-1671	-0-	9895	2	817	9	N	743	563	1			285
03	13237	X	12000	-0-	-1237	-0-	11050	2	950	9	N	864	947	1			202
04	12810	X	11775	-0-	-1035	-0-	10849	2	926	9	N	842	762	1	1	8	281

LEDBETTER 66 WELL #: 16H RRCID -> 268000 COMPL. DATE 11/14/2012 TOTAL DEPTH 10693 PERF.10930 - 15272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14940	X	11700	-0-	-3240	-0-	10974	2	726	9	N	660	579	1			228
12	13423	X	12841	-0-	-582	-0-	12116	2	725	9	N	659	770	1			117
01	13423	X	12520	-0-	-903	-0-	11825	2	695	9	N	632	548	1			201
02	12557	X	12233	-0-	-324	-0-	11526	2	707	9	N	643	579	1	1	8	264
03	13137	X	13137	-0-	-0-	-0-	12570	2	567	9	N	515	569	1	1	8	209
04	12420	X	11764	-0-	-656	-0-	11116	2	648	9	N	589	567	1	1	8	230

ATHERTON, D. E. WELL #: 5057H RRCID -> 268028 COMPL. DATE 10/07/2012 TOTAL DEPTH 9835 PERF.10075 - 14597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4170	X	3537	-0-	-633	-0-	3167	2	370	9	N	336	188	1	7	8	207
12	11596	X	11596	-0-	-0-	-0-	10459	2	1137	9	N	1034	1092	1	8	8	141
01	10207	X	10207	-0-	-0-	-0-	9273	2	934	9	N	849	724	1	22	8	244
02	8758	X	4789	-0-	-3969	-0-	4343	2	446	9	N	405	425	1	30	8	194
03	9362	X	7402	-0-	-1960	-0-	6812	2	590	9	N	536	697	1			33
04	9060	X	8393	-0-	-667	-0-	7560	2	833	9	N	757	675	1			115

DAVIS 65 WELL #: 19H RRCID -> 268119 COMPL. DATE 10/23/2011 TOTAL DEPTH 10774 PERF.10780 - 15128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	10472	X	10472	-0-	-0-	-0-	9569	2	903	9	N	821	1128	1	1	8	207
08	8265	X	8265	-0-	-0-	-0-	7596	2	669	9	N	608	548	1	1	8	266
09	9950	X	9950	-0-	-0-	-0-	9121	2	829	9	N	754	746	1	3	8	271
10	9138	X	9138	-0-	-0-	-0-	8486	2	652	9	N	593	534	1			330
11	7810	X	7810	-0-	-0-	-0-	7150	2	660	9	N	600	611	1	1	8	318
12	6014	X	6014	-0-	-0-	-0-	5606	2	408	9	N	371	365	1			324
01	7336	X	7336	-0-	-0-	-0-	6766	2	570	9	N	518	383	1			459
02	7259	X	7259	-0-	-0-	-0-	6647	2	612	9	N	556	765	1	1	8	249
03	6707	X	6707	-0-	-0-	-0-	6184	2	523	9	N	475	507	1	4	8	213
*04	6991	X	6991	-0-	-0-	-0-	6401	2	590	9	N	536	544	1	4	8	201

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

LOTT 2 WELL #: 8H RRCID -> 268150 COMPL. DATE 12/03/2012 TOTAL DEPTH 10229 PERF.10042 - 14607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9384	X	9384	-0-	-0-	-0-	8395	2	989	9	N	899	742	1			414
12	9696	X	9696	-0-	-0-	-0-	8880	2	816	9	N	742	918	1			238
01	8525	X	4668	-0-	-3857	-0-	3767	2	901	9	N	819	1000	1	5	8	52
02	8700	X	8034	-0-	-666	-0-	7062	2	972	9	N	884	571	1	4	8	361
03	9300	X	5892	-0-	-3408	-0-	4972	2	920	9	N	836	948	1	7	8	242
04	9000	X	7010	-0-	-1990	-0-	5981	2	1029	9	N	935	1086	1	2	8	89

LOTT 2 WELL #: 9H RRCID -> 268170 COMPL. DATE 11/15/2012 TOTAL DEPTH 10139 PERF.10042 - 14747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	15000	X	13260	-0-	-1740	-0-	12466	2	794	9	N	722	565	1	1	8	189
12	13950	X	10942	-0-	-3008	-0-	10290	2	652	9	N	593	553	1			229
01	13950	X	9128	-0-	-4822	-0-	8614	2	514	9	N	467	446	1	7	8	243
02	12818	X	4862	-0-	-7956	-0-	4415	2	447	9	N	406	555	1	3	8	91
03	13702	X	5976	-0-	-7726	-0-	5425	2	551	9	N	501	369	1	3	8	220
04	13260	X	8962	-0-	-4298	-0-	8243	2	719	9	N	654	706	1			168

MEEK 41 WELL #: 10H RRCID -> 268269 COMPL. DATE 10/01/2012 TOTAL DEPTH 10363 PERF.10324 - 14962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6960	X	4949	-0-	-2011	-0-	3420	2	1529	9	N	1390	1381	1	1	8	333
12	6293	X	5547	-0-	-746	-0-	4128	2	1419	9	N	1290	1395	1			228
01	5859	X	5233	-0-	-626	-0-	3773	2	1460	9	N	1327	1335	1	8	8	212
02	5278	X	4829	-0-	-449	-0-	3556	2	1273	9	N	1157	1305	1	7	8	57
03	5570	X	5570	-0-	-0-	-0-	4196	2	1374	9	N	1249	1120	1	9	8	177
04	5370	X	5353	-0-	-17	-0-	3814	2	1539	9	N	1399	1340	1	6	8	230

ATHERTON SL 69 WELL #: 30H RRCID -> 268673 COMPL. DATE 02/03/2013 TOTAL DEPTH 11504 PERF.11562 - 16113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6210	X	4927	-0-	-1283	-0-	4653	2	274	9	N	249	389	1			271
12	6826	X	6826	-0-	-0-	-0-	653	1	5841	2	N	302	388	1			185
							332	9									
01	5872	X	5872	-0-	-0-	-0-	600	1	4988	2	N	258	193	1			250
							284	9									
02	5048	X	5048	-0-	-0-	-0-	547	1	4112	2	N	354	185	1			419
							389	9									
03	7614	X	7614	-0-	-0-	-0-	787	1	6430	2	N	361	572	1	1	8	207
							397	9									
*04	7408	X	7408	-0-	-0-	-0-	807	1	6268	2	N	303	372	1	2	8	136
							333	9									

THURMAN HORN SL WELL #: 4010H RRCID -> 268787 COMPL. DATE 10/19/2012 TOTAL DEPTH 10095 PERF.10132 - 14443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

THURMAN HORN WELL #: 407SL RRCID -> 268788 COMPL. DATE 10/19/2012 TOTAL DEPTH 11726 PERF.11703 - 14883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	39189	X	39189	-0-	-0-	-0-	37047	2	2142	9	N	1947	1807	1	7	8	456
12	38774	X	38774	-0-	-0-	-0-	36955	2	1819	9	N	1654	1655	1	15	8	440
01	38088	X	38088	-0-	-0-	-0-	36278	2	1810	9	N	1645	1479	1	15	8	591
02	34928	X	34928	-0-	-0-	-0-	33373	2	1555	9	N	1414	1563	1	37	8	405
03	32435	X	32435	-0-	-0-	-0-	30921	2	1514	9	N	1376	1349	1	42	8	390
*04	36329	X	36329	-0-	-0-	-0-	34687	2	1642	9	N	1493	1611	1	3	8	269

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
THURMAN HORN WELL #: 408H RRCID -> 268793 COMPL. DATE 11/18/2012 TOTAL DEPTH 9922 PERF. 9904 - 14723

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	25140	X	23904	-0-	-1236	-0-	23207	2	697	9	N	634	566	1	2	8	240
12	26784	X	21224	-0-	-5560	-0-	20652	2	572	9	N	520	544	1	4	8	212
01	26257	X	19759	-0-	-6498	-0-	19135	2	624	9	N	567	478	1	7	8	294
02	24563	X	19485	-0-	-5078	-0-	18874	2	611	9	N	555	585	1	12	8	252
03	25234	X	20122	-0-	-5112	-0-	19452	2	670	9	N	609	589	1			272
04	23910	X	18779	-0-	-5131	-0-	18208	2	571	9	N	519	635	1	3	8	153

ATHERTON, D. E. WELL #: 7057H RRCID -> 268919 COMPL. DATE 02/14/2013 TOTAL DEPTH 10097 PERF. 9980 - 14892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11130	X	6350	-0-	-4780	-0-	5543	2	807	9	N	734	675	1	1	8	228
12	10819	X	6953	-0-	-3866	-0-	6158	2	795	9	N	723	826	1	2	8	123
01	10819	X	8999	-0-	-1820	-0-	8041	2	958	9	N	871	703	1	2	8	289
02	10121	X	8229	-0-	-1892	-0-	7350	2	879	9	N	799	928	1	4	8	156
03	10013	X	8904	-0-	-1109	-0-	7998	2	906	9	N	824	870	1			110
04	8700	X	7670	-0-	-1030	-0-	6951	2	719	9	N	654	730	1	2	8	32

REED 70 WELL #: 11H RRCID -> 269006 COMPL. DATE 01/30/2013 TOTAL DEPTH 11501 PERF. 11781 - 16203

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	10478	X	9908	-0-	-570	-0-	8150	2	1758	9	N	1598	1629	1	1	8	290
08	10633	X	10415	-0-	-218	-0-	8620	2	1795	9	N	1632	1684	1	1	8	237
09	10500	X	9295	-0-	-1205	-0-	7583	2	1712	9	N	1556	1671	1	2	8	120
10	10850	X	9381	-0-	-1469	-0-	7780	2	1601	9	N	1455	1413	1			162
11	10500	X	8688	-0-	-1812	-0-	7201	2	1487	9	N	1352	1323	1	1	8	190
12	10416	X	7642	-0-	-2774	-0-	6176	2	1466	9	N	1333	1136	1	1	8	386
01	10416	X	9365	-0-	-1051	-0-	7698	2	1667	9	N	1515	1721	1			180
02	8990	X	7671	-0-	-1319	-0-	6424	2	1247	9	N	1134	932	1	2	8	380
03	9393	X	8899	-0-	-494	-0-	7366	2	1533	9	N	1394	1499	1	1	8	274
04	9060	X	8577	-0-	-483	-0-	7166	2	1411	9	N	1283	1093	1	4	8	460

ATHERTON, D. E. WELL #: 8057H RRCID -> 269301 COMPL. DATE 02/22/2013 TOTAL DEPTH 9984 PERF. 9904 - 14522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12210	X	6481	-0-	-5729	-0-	5946	2	535	9	N	486	558	1	8	8	117
12	11408	X	2939	-0-	-8469	-0-	2651	2	288	9	N	262	284	1	20	8	75
01	9672	X	3558	-0-	-6114	-0-	3276	2	282	9	N	256	182	1	10	8	139
02	9048	X	6690	-0-	-2358	-0-	6012	2	678	9	N	616	553	1	26	8	176
03	7409	X	7239	-0-	-170	-0-	6522	2	717	9	N	652	783	1			45
*04	8446	X	8446	-0-	-0-	-0-	7684	2	762	9	N	693	607	1			131

DAVIS 65 WELL #: 29H RRCID -> 269429 COMPL. DATE 02/21/2013 TOTAL DEPTH 11592 PERF. 11580 - 16287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13830	X	12844	-0-	-986	-0-	12133	2	711	9	N	646	545	1			253
12	15340	X	15340	-0-	-0-	-0-	14671	2	669	9	N	608	737	1	1	8	123
01	14922	X	14922	-0-	-0-	-0-	14172	2	750	9	N	682	710	1			95
02	12789	X	12789	-0-	-0-	-0-	12244	2	545	9	N	495	365	1	1	8	224
03	14632	X	12416	-0-	-2216	-0-	11910	2	506	9	N	460	367	1			317
04	14160	X	13157	-0-	-1003	-0-	12626	2	531	9	N	483	665	1	2	8	133

ATHERTON 69 WELL #: 25H RRCID -> 269804 COMPL. DATE 07/14/2013 TOTAL DEPTH 10762 PERF. 10630 - 15534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	15450	X	13851	-0-	-1599	-0-	12369	2	1482	9	N	1347	1328	1			344
12	14663	X	13529	-0-	-1134	-0-	12038	2	1491	9	N	1355	1345	1			354
01	14663	X	14052	-0-	-611	-0-	12634	2	1418	9	N	1289	1528	1			115
02	13717	X	11776	-0-	-1941	-0-	10503	2	1273	9	N	1157	943	1			329
03	14663	X	12571	-0-	-2092	-0-	11215	2	1356	9	N	1233	1306	1			256
04	13860	X	11888	-0-	-1972	-0-	10620	2	1268	9	N	1153	1089	1	1	8	319

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

ZYBACH WELL #: 9010H RRCID -> 270235 COMPL. DATE 06/20/2013 TOTAL DEPTH 10276 PERF.10240 - 15054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10350	X	7959	-0-	-2391	-0-	7482	2	477	9	N	434	419	1	1	8	226
12	8990	X	7066	-0-	-1924	-0-	6674	2	392	9	N	356	488	1			94
01	8990	X	6786	-0-	-2204	-0-	6412	2	374	9	N	340	196	1	7	8	231
02	8381	X	5745	-0-	-2636	-0-	5305	2	440	9	N	400	384	1	1	8	246
03	8215	X	6540	-0-	-1675	-0-	6068	2	472	9	N	429	503	1			172
04	7950	X	5931	-0-	-2019	-0-	5562	2	369	9	N	335	301	1			206

ATHERTON WELL #: 1015H RRCID -> 270282 COMPL. DATE 03/21/2013 TOTAL DEPTH 10788 PERF.11325 - 15433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	17700	X	13327	-0-	-4373	-0-	12716	2	611	9	N	555	550	1			162
12	13793	X	13793	-0-	-0-	-0-	13002	2	791	9	N	719	761	1			120
01	14863	X	14863	-0-	-0-	-0-	13906	2	957	9	N	870	759	1			231
02	15243	X	15243	-0-	-0-	-0-	14136	2	1107	9	N	1006	1142	1			95
03	16187	X	16187	-0-	-0-	-0-	15138	2	1049	9	N	954	948	1	1	8	100
*04	15243	X	15243	-0-	-0-	-0-	14375	2	868	9	N	789	769	1	1	8	119

ZYBACH WELL #: 8010H RRCID -> 271008 COMPL. DATE 06/12/2013 TOTAL DEPTH 10129 PERF.10225 - 14509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10350	X	6627	-0-	-3723	-0-	6228	2	399	9	N	363	305	1	1	8	204
12	7042	X	7042	-0-	-0-	-0-	6562	2	480	9	N	436	447	1	1	8	192
01	9140	X	9140	-0-	-0-	-0-	8666	2	474	9	N	431	510	1			113
02	7430	X	7430	-0-	-0-	-0-	6983	2	447	9	N	406	429	1	1	8	89
03	7544	X	7544	-0-	-0-	-0-	7138	2	406	9	N	369	352	1	1	8	105
*04	7445	X	7445	-0-	-0-	-0-	6926	2	519	9	N	472	384	1			193

ATHERTON 69 WELL #: 29H RRCID -> 271097 COMPL. DATE 04/06/2013 TOTAL DEPTH 11479 PERF.11646 - 16060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7321	X	7321	-0-	-0-	-0-	6731	2	590	9	N	536	522	1			187
12	6806	X	6806	-0-	-0-	-0-	6204	2	602	9	N	547	387	1			347
01	6473	X	6473	-0-	-0-	-0-	5914	2	559	9	N	508	748	1			107
02	5684	X	5431	-0-	-253	-0-	4800	2	631	9	N	574	192	1			489
03	6451	X	6451	-0-	-0-	-0-	5917	2	534	9	N	485	740	1			234
04	5880	X	4812	-0-	-1068	-0-	4303	2	509	9	N	463	382	1	2	8	313

ATHERTON WELL #: 1020H RRCID -> 271205 COMPL. DATE 04/05/2013 TOTAL DEPTH 11508 PERF.11740 - 16592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	6065	X	6065	-0-	-0-	-0-	5086	2	979	9	N	890	743	1	1	8	496
08	5942	X	5942	-0-	-0-	-0-	5011	2	931	9	N	846	1110	1			232
09	6147	X	6147	-0-	-0-	-0-	5123	2	1024	9	N	931	936	1	1	8	226
10	5674	X	5674	-0-	-0-	-0-	4780	2	894	9	N	813	707	1			332
11	5220	X	4134	-0-	-1086	-0-	3652	2	482	9	N	438	556	1			214
12	5561	X	5561	-0-	-0-	-0-	4495	2	1066	9	N	969	954	1			229
01	5315	X	5315	-0-	-0-	-0-	4346	2	969	9	N	881	956	1			154
02	4785	X	4432	-0-	-353	-0-	3769	2	663	9	N	603	570	1			187
03	5553	X	5553	-0-	-0-	-0-	4538	2	1015	9	N	923	754	1			356
04	4950	X	4871	-0-	-79	-0-	4089	2	782	9	N	711	756	1	2	8	309

TA GREENHOUSE WELL #: 6H RRCID -> 271266 COMPL. DATE 06/01/2013 TOTAL DEPTH 10168 PERF.10244 - 14723

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7443	X	7443	-0-	-0-	-0-	6551	2	892	9	N	811	1033	1	4	8	153
12	10354	X	7708	-0-	-2646	-0-	6785	2	923	9	N	839	616	1	2	8	374
01	10354	X	8499	-0-	-1855	-0-	7513	2	986	9	N	896	1018	1	2	8	250
02	8671	X	7334	-0-	-1337	-0-	6546	2	788	9	N	716	781	1	2	8	183
03	7905	X	5473	-0-	-2432	-0-	4759	2	714	9	N	649	565	1			267
04	8220	X	5842	-0-	-2378	-0-	5113	2	729	9	N	663	881	1	1	8	48

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
DAVIS 64 WELL #: 10H RRCID -> 271817 COMPL. DATE 02/28/2013 TOTAL DEPTH 10811 PERF.11105 - 15111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	26820	X	23668	-0-	-3152	-0-	22714	2	954	9	N	867	937	1			195
12	25265	X	24765	-0-	-500	-0-	23936	2	829	9	N	754	767	1			182
01	26257	X	23643	-0-	-2614	-0-	22771	2	872	9	N	793	743	1			232
02	24563	X	20458	-0-	-4105	-0-	19686	2	772	9	N	702	755	1			179
03	26257	X	22265	-0-	-3992	-0-	21298	2	967	9	N	879	861	1			197
04	23970	X	18159	-0-	-5811	-0-	17540	2	619	9	N	563	568	1			192

MILLER WELL #: 208H RRCID -> 271844 COMPL. DATE 09/22/2013 TOTAL DEPTH 11456 PERF.11590 - 16192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	9083	X	9000	-0-	-83	-0-	7783	2	1217	9	N	1106	923	1	1	8	385
08	10015	X	10015	-0-	-0-	-0-	8773	2	1242	9	N	1129	1309	1	1	8	204
09	9494	X	9494	-0-	-0-	-0-	8383	2	1111	9	N	1010	952	1	1	8	261
10	9934	X	9934	-0-	-0-	-0-	8750	2	1184	9	N	1076	1105	1			232
11	9630	X	8939	-0-	-691	-0-	7982	2	957	9	N	870	748	1			354
12	10013	X	7821	-0-	-2192	-0-	6913	2	908	9	N	825	962	1			217
01	10013	X	8756	-0-	-1257	-0-	7775	2	981	9	N	892	963	1			146
02	9280	X	7903	-0-	-1377	-0-	7066	2	837	9	N	761	767	1			140
03	9920	X	8472	-0-	-1448	-0-	7567	2	905	9	N	823	743	1	1	8	219
04	8940	X	6817	-0-	-2123	-0-	6226	2	591	9	N	537	510	1	3	8	243

HAGERMAN WELL #: 2070H RRCID -> 271877 COMPL. DATE 11/05/2013 TOTAL DEPTH 10749 PERF.10970 - 15917

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10170	X	9992	-0-	-178	-0-	8837	2	1155	9	N	1050	1170	1			115
12	9486	X	7362	-0-	-2124	-0-	6286	2	1076	9	N	978	692	1			401
01	9742	X	9742	-0-	-0-	-0-	8192	2	1550	9	N	1409	1319	1			491
02	9304	X	9304	-0-	-0-	-0-	7982	2	1322	9	N	1202	1133	1			560
03	9486	X	9104	-0-	-382	-0-	8082	2	1022	9	N	929	1091	1			398
*04	9301	X	9301	-0-	-0-	-0-	8136	2	1165	9	N	1059	1073	1	1	8	383

CREST RESOURCES, INC. 189901
FABIAN WELL #: 6045 RRCID -> 247372 COMPL. DATE 09/05/2007 TOTAL DEPTH 12777 PERF.11844 - 11896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					447
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					447
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					447
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					447
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					447
04	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					447

DEVON ENERGY PRODUCTION CO, L.P. 216378
LOTT 3 WELL #: 3H RRCID -> 269855 COMPL. DATE 01/25/2013 TOTAL DEPTH 10215 PERF.10600 - 15050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13530	X	12791	-0-	-739	-0-	11285	3	1506	9	N	1369	751	1			1017
12	14136	X	12196	-0-	-1940	-0-	10880	3	1316	9	N	1196	1643	1			570
01	14136	X	10807	-0-	-3329	-0-	9594	3	1213	9	N	1103	945	1	1	8	727
02	13224	X	13122	-0-	-102	-0-	11446	3	1676	9	N	1524	1516	1			735
03	13764	X	13376	-0-	-388	-0-	11877	3	1499	9	N	1363	1752	1			346
04	12780	X	12768	-0-	-12	-0-	11413	3	1355	9	N	1232	1105	1	1	8	472

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

BROWN 8 WELL #: 7H RRCID -> 272108 COMPL. DATE 09/23/2012 TOTAL DEPTH 10245 PERF.10130 - 14753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10980	X	8345	-0-	-2635	-0-	448	1	7311	3	Y	533	600	1	1	8	121
							586	9									
12	10571	X	9470	-0-	-1101	-0-	464	1	7882	3	Y	1022	918	1	1	8	224
							1124	9									
01	10571	X	8878	-0-	-1693	-0-	496	1	7489	3	Y	812	737	1			299
							893	9									
02	9985	X	9985	-0-	-0-	-0-	464	1	8659	3	Y	784	838	1	1	8	244
							862	9									
03	10161	X	10161	-0-	-0-	-0-	496	1	8792	3	Y	794	775	1	2	8	261
							873	9									
*04	9560	X	9560	-0-	-0-	-0-	480	1	8343	3	Y	670	715	1	2	8	213
							737	9									

LUTHER WILLIS 9 WELL #: 10H RRCID -> 272245 COMPL. DATE 08/15/2013 TOTAL DEPTH 10227 PERF.10420 - 15234

11	13320	X	9485	-0-	-3835	-0-	8703	3	782	9	N	711	1102	1	1	8	107
12	12152	X	9432	-0-	-2720	-0-	8741	3	691	9	N	628	183	1	1	8	551
01	12493	X	7001	-0-	-5492	-0-	6601	3	400	9	N	364	566	1	5	8	344
02	11687	X	3446	-0-	-8241	-0-	2925	3	521	9	N	474	571	1	1	8	246
03	12493	X	9670	-0-	-2823	-0-	8798	3	872	9	N	793	433	1	5	8	601
04	9480	X	8755	-0-	-725	-0-	7922	3	833	9	N	757	1126	1	4	8	226

WILLIS, LUTHER 9 WELL #: 8H RRCID -> 272255 COMPL. DATE 11/03/2012 TOTAL DEPTH 10118 PERF.10184 - 14797

11	14940	X	11619	-0-	-3321	-0-	451	1	10163	3	Y	914	738	1	1	8	484
							1005	9									
12	16461	X	11844	-0-	-4617	-0-	496	1	10391	3	Y	870	931	1	1	8	422
							957	9									
01	16461	X	900	-0-	-15561	-0-	480	1	282	3	Y	125	285	1	2	8	260
							138	9									
02	15399	X	4392	-0-	-11007	-0-	432	1	3503	3	Y	415	363	1	1	8	311
							457	9									
03	13826	X	11299	-0-	-2527	-0-	496	1	9739	3	Y	967	926	1	1	8	351
							1064	9									
*04	11752	X	11752	-0-	-0-	-0-	480	1	10058	3	Y	1104	1102	1	1	8	352
							1214	9									

HUDSON 4 WELL #: 4H RRCID -> 272257 COMPL. DATE 08/23/2013 TOTAL DEPTH 9963 PERF.10127 - 14703

11	18810	X	8366	-0-	-10444	-0-	6950	3	1416	9	N	1287	1293	1	4	8	246
12	10106	X	8501	-0-	-1605	-0-	152	1	6772	3	N	1434	1341	1	7	8	332
							1577	9									
01	16120	X	3173	-0-	-12947	-0-	227	1	1791	3	N	1050	1112	1	3	8	267
							1155	9									
02	15735	X	15735	-0-	-0-	-0-	82	1	14221	3	N	1302	1121	1	7	8	441
							1432	9									
03	27147	X	27147	-0-	-0-	-0-	25839	3	1308	9	N	1189	1381	1	10	8	239
*04	13381	X	13381	-0-	-0-	-0-	12618	3	763	9	N	694	744	1	5	8	181

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
ZYBACH 11 WELL #: 9H RRCID -> 274489 COMPL. DATE 07/08/2013 TOTAL DEPTH 10217 PERF.10330 - 15013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13410	X	11222	-0-	-2188	-0-	1500 1610	1 9	8112	3	N	1464	1302	1	1	8	384
12	10281	X	10281	-0-	-0-	-0-	1366 1497	1 9	7418	3	N	1361	1273	1	1	8	471
01	11683	X	11683	-0-	-0-	-0-	1515 1614	1 9	8554	3	N	1467	1657	1	2	8	279
02	10791	X	10791	-0-	-0-	-0-	1450 1471	1 9	7870	3	N	1337	1169	1	1	8	446
03	9466	X	9466	-0-	-0-	-0-	650 1301	1 9	7515	3	N	1183	1140	1	1	8	488
*04	11447	X	11447	-0-	-0-	-0-	9849	3	1598	9	N	1453	1647	1	2	8	291

LEE HEFLEY WELL #: 4H RRCID -> 276108 COMPL. DATE 10/29/2014 TOTAL DEPTH 9894 PERF.10054 - 15759

11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RECLASSIFIED TO OIL DIST. 14 LEASE 09378 11/01/2014

LEE HEFLEY (AW) WELL #: 1H RRCID -> 276114 COMPL. DATE 06/26/2014 TOTAL DEPTH 9727 PERF.10100 - 14623

11	20610	X	17480	-0-	-3130	-0-	600 2474	1 9	14406	3	N	2249	2018	1	2	8	599
12	51305	X	19742	-0-	-31563	-0-	977 2877	1 9	15888	3	N	2615	2205	1	3	8	1006
01	51305	X	5568	-0-	-45737	-0-	931 2182	1 9	2455	3	N	1984	2664	1	1	8	325
02	47995	X	20325	-0-	-27670	-0-	292 2187	1 9	17846	3	N	1988	1972	1	3	8	338
03	22940	X	17118	-0-	-5822	-0-	310 2157	1 9	14651	3	N	1961	1769	1	4	8	526
04	19110	X	15865	-0-	-3245	-0-	300 1596	1 9	13969	3	N	1451	1475	1	3	8	498

HUDSON 4 WELL #: 5H RRCID -> 277582 COMPL. DATE 04/19/2014 TOTAL DEPTH 9945 PERF.10050 - 14660

11	17507	X	17507	-0-	-0-	-0-	2122 527	1 9	14858	3	N	479	378	1			252
12	16867	X	16867	-0-	-0-	-0-	674 590	1 9	15603	3	N	536	558	1	1	8	229
01	15438	X	2077	-0-	-13361	-0-	319 558	1 9	1200	3	N	507	394	1			342
02	16936	X	6808	-0-	-10128	-0-	105 460	1 9	6243	3	N	418	386	1	1	8	373
03	18104	X	6473	-0-	-11631	-0-	155 596	1 9	5722	3	N	542	744	1	2	8	169
04	17520	X	7640	-0-	-9880	-0-	150 572	1 9	6918	3	N	520	351	1	1	8	336

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. 252131

BLACK 50 WELL #: 5H RRCID -> 271887 COMPL. DATE 09/30/2012 TOTAL DEPTH 10594 PERF.10980 - 15403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8340	X	7799	-0-	-541	-0-	1107	1	6179	2	N	466	552	1			236
							513	9									
12	8804	X	7891	-0-	-913	-0-	835	1	6548	2	N	462	549	1			149
							508	9									
01	8742	X	8374	-0-	-368	-0-	1149	1	6705	2	N	473	372	1			250
							520	9									
02	7801	X	7569	-0-	-232	-0-	1086	1	5993	2	N	445	379	1			316
							490	9									
03	8277	X	7893	-0-	-384	-0-	1153	1	6215	2	N	477	561	1			232
							525	9									
04	8100	X	7324	-0-	-776	-0-	892	1	5897	2	N	486	369	1			349
							535	9									

HUFF 32 WELL #: 7H RRCID -> 272260 COMPL. DATE 09/23/2012 TOTAL DEPTH 10721 PERF.11083 - 15381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7170	X	6431	-0-	-739	-0-	1481	1	4313	2	N	579	543	1			363
							637	9									
12	T. A.		6029	-0-	6029	6029	1518	1	4046	2	N	423	556	1			230
							465	9									
01	T. A.		5755	-0-	5755	11784	1538	1	3806	2	N	374	363	1			241
							411	9									
02	T. A.		5019	-0-	5019	16803	1373	1	3211	2	N	395	370	1			266
							435	9									
03	T. A.		5022	-0-	5022	21825	1532	1	3052	2	N	398	371	1			293
							438	9									
*04	27467	X	5642	-0-	-21825	-0-	1217	1	3884	2	N	492	546	1			239
							541	9									

REED 2 WELL #: 9H RRCID -> 272261 COMPL. DATE 11/06/2012 TOTAL DEPTH 10686 PERF.11006 - 15381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5030	X	5030	-0-	-0-	-0-	1203	1	3337	2	N	445	362	1			335
							490	9									
12	5363	X	4924	-0-	-439	-0-	1246	1	3241	2	N	397	372	1			360
							437	9									
01	5518	X	4748	-0-	-770	-0-	1219	1	3113	2	N	378	557	1			181
							416	9									
02	5162	X	4452	-0-	-710	-0-	1171	1	2893	2	N	353	187	1			347
							388	9									
03	5518	X	4860	-0-	-658	-0-	1256	1	3193	2	N	374	562	1			159
							411	9									
04	5040	X	4542	-0-	-498	-0-	1217	1	2954	2	N	337	188	1			308
							371	9									

BLACK 50 WELL #: 4H RRCID -> 272634 COMPL. DATE 10/07/2012 TOTAL DEPTH 10534 PERF.10947 - 15131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6870	X	6512	-0-	-358	-0-	1187	1	4875	2	N	409	373	1			452
							450	9									
12	6962	X	6962	-0-	-0-	-0-	1224	1	5269	2	N	426	580	1			298
							469	9									
01	6661	X	6661	-0-	-0-	-0-	1218	1	5017	2	N	387	385	1			300
							426	9									
02	6119	X	5320	-0-	-799	-0-	1129	1	3809	2	N	347	376	1			271
							382	9									
03	6975	X	6967	-0-	-8	-0-	1249	1	5191	2	N	479	395	1			355
							527	9									
04	6750	X	6068	-0-	-682	-0-	980	1	4602	2	N	442	548	1			249
							486	9									

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
REED 31 WELL #: 11H RRCID -> 272844 COMPL. DATE 09/27/2012 TOTAL DEPTH 10549 PERF.11039 - 15349

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3540	X	3016	-0-	-524	-0-	1100	1	1401	2	N	468	551	1			216
							515	9									
12	3627	X	3103	-0-	-524	-0-	1223	1	1307	2	N	521	544	1			193
							573	9									
01	3627	X	3058	-0-	-569	-0-	1230	1	1257	2	N	519	558	1			154
							571	9									
02	3248	X	2980	-0-	-268	-0-	1136	1	1286	2	N	507	359	1			302
							558	9									
03	3472	X	3334	-0-	-138	-0-	1179	1	1605	2	N	500	550	1			252
							550	9									
*04	3119	X	3119	-0-	-0-	-0-	1033	1	1538	2	N	498	554	1			196
							548	9									

STILES WELL #: 1125H RRCID -> 273191 COMPL. DATE 03/18/2012 TOTAL DEPTH 10700 PERF.10978 - 14830

11	2040	N	1957	-0-	-83	-0-	1796	1	161	9	N	146	184	1			197
12	2108	X	2008	-0-	-100	-0-	1826	1	182	9	N	165	182	1			180
01	2108	X	NO RPT	-0-	-2108	-0-					N	NO RPT					180
02	1856	X	NO RPT	-0-	-1856	-0-					N	NO RPT					180
03	2015	X	NO RPT	-0-	-2015	-0-					N	NO RPT					180
04	1950	X	NO RPT	-0-	-1950	-0-					N	NO RPT					180

HUFF 32 WELL #: 9H RRCID -> 274379 COMPL. DATE 09/23/2012 TOTAL DEPTH 10786 PERF.11258 - 15462

11	17044	X	17044	-0-	-0-	-0-	515	1	16061	2	N	425	187	1			520
							468	9									
12	18910	X	15054	-0-	-3856	-0-	289	1	14379	2	N	351	554	1			317
							386	9									
01	18910	X	12197	-0-	-6713	-0-	128	1	11636	2	N	394	384	1			327
							433	9									
02	17400	X	11287	-0-	-6113	-0-	423	1	10522	2	N	311	373	1			265
							342	9									
03	18569	X	11062	-0-	-7507	-0-	462	1	10057	2	N	494	573	1			186
							543	9									
04	17040	X	10206	-0-	-6834	-0-	122	1	9603	2	N	437	374	1			249
							481	9									

FRYE 9 WELL #: 2H RRCID -> 275358 COMPL. DATE 12/04/2012 TOTAL DEPTH 10687 PERF.11352 - 15649

11	5550	X	5472	-0-	-78	-0-	1076	1	3553	2	N	766	737	1			514
							843	9									
12	5735	X	5398	-0-	-337	-0-	1178	1	3438	2	N	711	942	1			283
							782	9									
01	5764	X	5764	-0-	-0-	-0-	1225	1	3690	2	N	772	764	1			291
							849	9									
02	5133	X	4943	-0-	-190	-0-	1122	1	3151	2	N	609	572	1			328
							670	9									
03	5642	X	5412	-0-	-230	-0-	1185	1	3460	2	N	697	755	1			270
							767	9									
04	5550	X	4986	-0-	-564	-0-	769	1	3484	2	N	666	743	1			193
							733	9									

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HUFF 32 WELL #: 8H RRCID -> 275359 COMPL. DATE 09/23/2012 TOTAL DEPTH 10764 PERF.11054 - 15448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3600	X	367	-0-	-3233	-0-	367	1			N	-0-					80
12	9613	X	9613	-0-	-0-	-0-	798	1	8391	2	N	385					465
							424	9									
01	8690	X	8690	-0-	-0-	-0-	707	1	7595	2	N	353	576	1			242
							388	9									
02	12399	X	12399	-0-	-0-	-0-	1392	1	10558	2	N	408	385	1			265
							449	9									
*03	12712	X	12712	-0-	-0-	-0-	1533	1	10848	2	N	301	186	1			380
							331	9									
*04	10939	X	10939	-0-	-0-	-0-	1089	1	9509	2	N	310	374	1			316
							341	9									

FRYE 9 WELL #: 1H RRCID -> 275365 COMPL. DATE 11/26/2012 TOTAL DEPTH 10313 PERF.11139 - 15134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2040	N	1989	-0-	-51	-0-	1062	1	454	2	N	430	558	1			281
							473	9									
12	1816	N	1816	-0-	-0-	-0-	1200	1	243	2	N	339	380	1			240
							373	9									
01	2056	N	2056	-0-	-0-	-0-	1150	1	491	2	N	377	371	1			246
							415	9									
02	1485	N	1485	-0-	-0-	-0-	1085	1	80	2	N	291	382	1			155
							320	9									
*03	1883	N	1883	-0-	-0-	-0-	1165	1	291	2	N	388	221	1			322
							427	9									
04	1980	N	1369	-0-	-611	-0-	709	1	315	2	N	314	201	1			435
							345	9									

PURYEAR 28 WELL #: 15H RRCID -> 277978 COMPL. DATE 04/14/2012 TOTAL DEPTH 10831 PERF.11536 - 15671

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PURYEAR 28 WELL #: 16H RRCID -> 279657 COMPL. DATE 04/26/2012 TOTAL DEPTH 10854 PERF.11360 - 15721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4950	X	NO RPT	-0-	-4950	-0-					N	NO RPT					-0-
12	5115	X	NO RPT	-0-	-5115	-0-					N	NO RPT					-0-
01	5115	X	NO RPT	-0-	-5115	-0-					N	NO RPT					-0-
02	4785	X	NO RPT	-0-	-4785	-0-					N	NO RPT					-0-
03	5115	X	NO RPT	-0-	-5115	-0-					N	NO RPT					-0-
04	4950	X	NO RPT	-0-	-4950	-0-					N	NO RPT					-0-

LE NORMAN OPERATING LLC 491579
LUNSFORD 3 WELL #: 9H RRCID -> 268618 COMPL. DATE 09/11/2012 TOTAL DEPTH 9910 PERF.10234 - 15084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13440	X	11536	-0-	-1904	-0-	10996	2	540	9	N	491	183	1			469
12	13020	X	11144	-0-	-1876	-0-	10917	2	227	9	N	206	359	1			316
01	13020	X	11250	-0-	-1770	-0-	10900	2	350	9	N	318	194	1			440
02	12180	X	8286	-0-	-3894	-0-	8097	2	189	9	N	172	362	1			250
03	11935	X	11681	-0-	-254	-0-	11337	2	344	9	N	313					563
04	11550	X	9006	-0-	-2544	-0-	8818	2	188	9	N	171	182	1			552

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579

LUNSFORD 3 WELL #: 10H RRCID -> 270378 COMPL. DATE 02/19/2013 TOTAL DEPTH 9915 PERF.10310 - 15131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2790	X	2502	-0-	-288	-0-	2061	2	441	9	N	401	181	1			437
12	5677	X	5677	-0-	-0-	-0-	4805	2	872	9	N	793	734	1			496
01	6184	X	6184	-0-	-0-	-0-	5435	2	749	9	N	681	926	1			251
02	3005	X	3005	-0-	-0-	-0-	2650	2	355	9	N	323	181	1			393
03	4534	X	4534	-0-	-0-	-0-	4091	2	443	9	N	403	545	1			251
*04	2975	X	2975	-0-	-0-	-0-	2514	2	461	9	N	419	180	1			490

DUPONT 1 WELL #: 5H RRCID -> 270492 COMPL. DATE 04/05/2013 TOTAL DEPTH 10494 PERF.10841 - 15560

11	16860	X	14252	-0-	-2608	-0-	12702	2	1550	9	N	1409	1468	1			572
12	14372	X	14372	-0-	-0-	-0-	12940	2	1432	9	N	1302	1436	1			438
01	13737	X	13737	-0-	-0-	-0-	12338	2	1399	9	N	1272	1115	1			595
02	12634	X	12634	-0-	-0-	-0-	11263	2	1371	9	N	1246	1482	1			359
03	13420	X	13420	-0-	-0-	-0-	11913	2	1507	9	N	1370	1282	1			447
04	12870	X	NO RPT	-0-	-12870	-0-					N	NO RPT					447

HILL WELL #: 1011H RRCID -> 276541 COMPL. DATE 10/31/2014 TOTAL DEPTH 11986 PERF.12980 - 17709

11	18150	X	11255	-0-	-6895	-0-	10427	2	828	9	N	753	755	1			275
12	13981	X	10511	-0-	-3470	-0-	9690	2	821	9	N	746	703	1			318
01	13981	X	9740	-0-	-4241	-0-	8979	2	761	9	N	692	695	1			315
02	13079	X	8356	-0-	-4723	-0-	7670	2	686	9	N	624	727	1			212
03	13082	X	8269	-0-	-4813	-0-	7572	2	697	9	N	634	736	1			110
04	11250	X	7681	-0-	-3569	-0-	7111	2	570	9	N	518	531	1			97

HILL WELL #: 7011H RRCID -> 276968 COMPL. DATE 04/06/2013 TOTAL DEPTH 10899 PERF.10887 - 15680

11	2940	X	2371	-0-	-569	-0-	1902	2	469	9	N	426	376	1			308
12	2487	N	2487	-0-	-0-	-0-	1988	2	499	9	N	454	372	1	13	8	377
01	2453	X	2453	-0-	-0-	-0-	1881	2	572	9	N	520	530	1	4	8	363
02	2253	X	2253	-0-	-0-	-0-	1765	2	488	9	N	444	532	1	8	8	267
03	2250	X	2250	-0-	-0-	-0-	1776	2	474	9	N	431	522	1	11	8	165
04	2010	X	1889	-0-	-121	-0-	1481	2	408	9	N	371	344	1			192

FRYE RANCH 10 WELL #: 5010H RRCID -> 277299 COMPL. DATE 05/08/2014 TOTAL DEPTH 11319 PERF.12063 - 16376

11	19860	X	19681	-0-	-179	-0-	18995	2	686	9	N	624	571	1			320
12	21979	X	19382	-0-	-2597	-0-	18678	2	704	9	N	640	572	1	13	8	375
01	21979	X	17157	-0-	-4822	-0-	16510	2	647	9	N	588	753	1	3	8	207
02	20561	X	16099	-0-	-4462	-0-	15540	2	559	9	N	508	568	1	5	8	142
03	21080	X	16091	-0-	-4989	-0-	15801	2	290	9	N	264	355	1	9	8	42
04	19680	X	13910	-0-	-5770	-0-	13627	2	283	9	N	257	182	1			117

DAVIS WELL #: 6053H RRCID -> 278958 COMPL. DATE 05/20/2014 TOTAL DEPTH 11310 PERF.11269 - 15781

11	0	W	8077	-0-	8077	16857	6891	2	1186	9	N	1078	938	1			358
12	0	W	7803	-0-	7803	24660	6620	2	1183	9	N	1075	1141	1			292
01	0	W	6723	-0-	6723	31383	5645	2	1078	9	N	980	945	1			327
02	0	W	5003	-0-	5003	36386	3988	2	1015	9	N	923	941	1	1	8	308
03	43084	X	6698	-0-	-36386	-0-	5680	2	1018	9	N	925	1103	1			130
04	8070	X	6254	-0-	-1816	-0-	5372	2	882	9	N	802	565	1			367

DUPONT 1 WELL #: 4H RRCID -> 279033 COMPL. DATE 04/01/2013 TOTAL DEPTH 10448 PERF.10721 - 15556

11	15878	X	15878	-0-	-0-	-0-	13870	2	2008	9	N	1825	1077	1			748
12	DELQ PR		19478	-0-	19478	19478	17294	2	2184	9	N	1985	2185	1			548
01	DELQ PR		18054	-0-	18054	37532	16011	2	2043	9	N	1857	1830	1			575
02	14007	X	NO RPT	-0-	-14007	23525					N	NO RPT					575
03	14973	X	NO RPT	-0-	-14973	8552					N	NO RPT					575
04	14490	X	NO RPT	-0-	-14490	-0-					N	NO RPT					575

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579

FRYE RANCH WELL #: 1029H RRCID -> 279090 COMPL. DATE 06/10/2013 TOTAL DEPTH 10930 PERF.10928 - 15256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		7344	-0-	7344	13888		6110	2	1234	9	Y	1122	1030	1			370
12	DELQ PR		7437	-0-	7437	21325		6130	2	1307	9	Y	1188	1404	1			154
01	28836	X	7511	-0-	-21325	-0-		6157	2	1354	9	Y	1231	1054	1			331
02	21344	X	6696	-0-	-14648	-0-		5486	2	1210	9	Y	1100	1228	1	6	8	197
03	6652	X	6652	-0-	-0-	-0-		5565	2	1087	9	Y	988	1009	1	9	8	167
04	7350	X	6778	-0-	-572	-0-		5782	2	996	9	Y	905	893	1			179

FRYE RANCH WELL #: 6029H RRCID -> 279091 COMPL. DATE 06/18/2012 TOTAL DEPTH 10611 PERF.11020 - 15402

11	18060	X	7320	-0-	-10740	-0-		6690	2	630	9	N	573	567	1			156
12	DELQ PR		7795	-0-	7795	7795		7146	2	649	9	N	590	556	1			190
01	18662	X	7933	-0-	-10729	-0-		7302	2	631	9	N	574	563	1			201
02	17458	X	6470	-0-	-10988	-0-		5997	2	473	9	N	430	553	1	2	8	76
03	6644	X	6644	-0-	-0-	-0-		6125	2	519	9	N	472	450	1	2	8	96
04	7680	X	6820	-0-	-860	-0-		6333	2	487	9	N	443	457	1			82

FRYE RANCH WELL #: 729H RRCID -> 279095 COMPL. DATE 06/13/2012 TOTAL DEPTH 10688 PERF.11174 - 16057

11	25260	X	10962	-0-	-14298	-0-		10240	2	722	9	N	656	744	1			247
12	DELQ PR		11146	-0-	11146	11146		10339	2	807	9	N	734	564	1			417
01	26102	X	10348	-0-	-15754	-0-		9734	2	614	9	N	558	745	1			230
02	24418	X	NO RPT	-0-	-24418	-0-						N	NO RPT					230
03	0	X	NO RPT	-0-	-0-	-0-						N	NO RPT					230
04	10950	X	NO RPT	-0-	-10950	-0-						N	NO RPT					230

FRYE RANCH WELL #: 0929H RRCID -> 279101 COMPL. DATE 09/14/2012 TOTAL DEPTH 10541 PERF.11027 - 14941

11	14B2 EXT		2600	-0-	2600	6238		1799	2	801	9	N	728	663	1			240
12	DELQ PR		965	-0-	965	7203		134	2	831	9	N	755	896	1			99
01	16988	X	1335	-0-	-15653	-0-		513	2	822	9	N	747	645	1			201
02	15892	X	1164	-0-	-14728	-0-		366	2	798	9	N	725	794	1	2	8	130
03	1852	X	1852	-0-	-0-	-0-		992	2	860	9	N	782	775	1	4	8	133
04	2610	X	1713	-0-	-897	-0-		904	2	809	9	N	735	722	1			146

FRYE RANCH WELL #: 8029H RRCID -> 279105 COMPL. DATE 06/18/2012 TOTAL DEPTH 10800 PERF.10848 - 15150

11	5544	X	5544	-0-	-0-	-0-		5268	2	276	9	N	251	183	1			187
12	0	W	5420	-0-	5420	5420		5155	2	265	9	N	241	185	1			243
01	0	W	4917	-0-	4917	10337		4651	2	266	9	N	242	194	1			291
02	0	W	NO RPT	-0-	-0-	10337						N	NO RPT					291
03	0	X	NO RPT	-0-	-0-	10337						N	NO RPT					291
04	5117	X	NO RPT	-0-	-5117	5220						N	NO RPT					291

MOORE FARMS WELL #: 0108H RRCID -> 279511 COMPL. DATE 07/09/2013 TOTAL DEPTH 10961 PERF.10960 - 15730

11	14B2 EXT		1652	-0-	1652	3160		1233	2	419	9	N	381	389	1			215
12	14B2 EXT		1838	-0-	1838	4998		1386	2	452	9	N	411	373	1			253
01	0	W	1928	-0-	1928	6926		1416	2	512	9	N	465	547	1	1	8	170
02	0	W	1933	-0-	1933	8859		1487	2	446	9	N	405	361	1	1	8	213
03	0	W	2251	-0-	2251	11110		1755	2	496	9	N	451	529	1			135
04	0	W	2088	-0-	2088	13198		1649	2	439	9	N	399	357	1			177

MICHELLE 5 WELL #: 4H RRCID -> 280053 COMPL. DATE 01/02/2016 TOTAL DEPTH 11784 PERF.11919 - 16402

01	0		NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	0		NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	23452	X	NO RPT	-0-	-23452	-0-						N	NO RPT					-0-
04	63960	X	48365	-0-	-15595	-0-		45715	2	2650	9	N	2409	2024	1	351	8	444

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
SAMSON LONE STAR, LLC 744737
DAVIS 64 WELL #: 5H RRCID -> 266077 COMPL. DATE 06/26/2012 TOTAL DEPTH 11579 PERF.11566 - 16212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7831	X	7831	-0-	-0-	-0-	859	1	6586	2	N	351	358	1			329
							386	9									
12	5517	X	5517	-0-	-0-	-0-	1173	1	4023	2	N	292	367	1			254
							321	9									
01	6292	X	6292	-0-	-0-	-0-	1443	1	4346	2	N	457	524	1			187
							503	9									
02	7433	X	7433	-0-	-0-	-0-	1680	1	5355	2	N	362	180	1			369
							398	9									
03	8821	X	8821	-0-	-0-	-0-	1860	1	6588	2	N	339	352	1			356
							373	9									
*04	8692	X	8692	-0-	-0-	-0-	1800	1	6530	2	N	329	346	1			339
							362	9									

IVESTOR 57 WELL #: 6H RRCID -> 266570 COMPL. DATE 07/29/2012 TOTAL DEPTH 11391 PERF.11322 - 16136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	7109	X	7109	-0-	-0-	-0-	528	1	6040	2	N	492	516	1			181
							541	9									
*09	6480	X	6235	-0-	-245	-0-	474	1	5073	2	N	625	527	1			279
							688	9									
*10	6696	X	6119	-0-	-577	-0-	475	1	5121	2	N	475	341	1			413
							523	9									
*11	6480	X	5549	-0-	-931	-0-	423	1	4653	2	N	430	168	1			675
							473	9									
*12	7099	X	5381	-0-	-1718	-0-	521	1	4446	2	N	376	528	1			523
							414	9									
*01	7099	X	4931	-0-	-2168	-0-	298	1	4272	2	N	328	518	1			333
							361	9									
*02	6032	X	2892	-0-	-3140	-0-	289	1	2156	2	N	406	141	1			598
							447	9									
*03	6107	X	2446	-0-	-3661	-0-	11	1	1944	2	N	446	518	1			526
							491	9									
*04	4140	X	2324	-0-	-1816	-0-	9	1	1816	2	N	454	498	1			482
							499	9									

DAVIS 64 WELL #: 6H RRCID -> 268037 COMPL. DATE 10/24/2012 TOTAL DEPTH 11626 PERF.11620 - 16127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9540	X	8632	-0-	-908	-0-	948	1	7233	2	N	410	359	1			306
							451	9									
12	11098	X	9476	-0-	-1622	-0-	1053	1	8119	2	N	276	357	1			225
							304	9									
01	10757	X	8489	-0-	-2268	-0-	898	1	7261	2	N	300	323	1			202
							330	9									
02	10034	X	1337	-0-	-8697	-0-	977	1	360	9	N	327	169	1			360
03	10199	X	9409	-0-	-790	-0-	1068	1	7939	2	N	365	526	1			199
							402	9									
04	9180	X	8732	-0-	-448	-0-	1050	1	7302	2	N	345	348	1			196
							380	9									

DAVIS 64 WELL #: 7H RRCID -> 268264 COMPL. DATE 10/26/2012 TOTAL DEPTH 11614 PERF.11565 - 16027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7980	X	1799	-0-	-6181	-0-	716	1	636	2	N	406	359	1			447
							447	9									
12	3503	X	2947	-0-	-556	-0-	534	1	2014	2	N	363	370	1			440
							399	9									
01	3503	X	343	-0-	-3160	-0-	332	1	11	9	N	10	378	1			72
02	3219	X	-0-	-0-	-3219	-0-					N	-0-					72
03	2945	X	-0-	-0-	-2945	-0-					N	-0-					72
04	2850	X	-0-	-0-	-2850	-0-					N	-0-					72

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
SAMSON LONE STAR, LLC //CONT.// 744737
BRYANT WELL #: 2022 RRCID -> 268774 COMPL. DATE 06/06/2013 TOTAL DEPTH 13050 PERF.12060 - 12114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30360	X	23525	-0-	-6835	-0-	23239	2	286	9	N	260	183	1			432
12	29388	X	22296	-0-	-7092	-0-	22058	2	238	9	N	216	180	1			468
01	27745	X	22008	-0-	-5737	-0-	21571	2	437	9	N	397	573	1			292
02	23751	X	19746	-0-	-4005	-0-	19331	2	415	9	N	377	359	1			310
03	25296	X	19898	-0-	-5398	-0-	19592	2	306	9	N	278	181	1			407
04	23520	X	18965	-0-	-4555	-0-	18593	2	372	9	N	338	537	1			208

BRYANT WELL #: 3022 RRCID -> 268846 COMPL. DATE 05/30/2013 TOTAL DEPTH 12482 PERF.11934 - 11968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6600	X	4667	-0-	-1933	-0-	4534	2	133	9	N	121					152
12	6572	X	4779	-0-	-1793	-0-	4701	2	78	9	N	71					223
01	6386	X	5238	-0-	-1148	-0-	5030	2	208	9	N	189					412
02	5713	X	4950	-0-	-763	-0-	4883	2	67	9	N	61	178	1			295
03	5859	X	5039	-0-	-820	-0-	4972	2	67	9	N	61					356
04	5070	X	4661	-0-	-409	-0-	4593	2	68	9	N	62	185	1			233

LANCASTER WELL #: 8058H RRCID -> 270242 COMPL. DATE 07/30/2013 TOTAL DEPTH 9835 PERF.10065 - 13067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	A	-0-	-0-	-0-	1119					N	-0-					-0-
12	0	A	-0-	-0-	-0-	1119					N	-0-					-0-
01	0	A	-0-	-0-	-0-	1119					N	-0-					-0-
02	0	A	-0-	-0-	-0-	1119					N	-0-					-0-
03	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

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LANCASTER WELL #: 7058H RRCID -> 270429 COMPL. DATE 03/03/2013 TOTAL DEPTH 9816 PERF.10075 - 11667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6690	X	3446	-0-	-3244	-0-	564	1	2006	2	N	796	877	1			237
							876	9									
12	3844	X	3520	-0-	-324	-0-	419	1	2056	2	N	950	891	1			296
							1045	9									
01	4815	X	4815	-0-	-0-	-0-	857	1	3056	2	N	820	872	1			244
							902	9									
02	3738	X	3738	-0-	-0-	-0-	1918	1	710	2	N	1009	870	1			383
							1110	9									
03	4733	X	4733	-0-	-0-	-0-	2046	1	1557	2	N	1027	1181	1			229
							1130	9									
*04	4512	X	4512	-0-	-0-	-0-	1980	1	1518	2	N	922	899	1			252
							1014	9									

HARDIN WELL #: 1805 RRCID -> 271241 COMPL. DATE 04/28/2013 TOTAL DEPTH 10776 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SANGUINE GAS EXPLORATION, LLC 748059
NAOMI WELL #: 1016A RRCID -> 229990 COMPL. DATE 04/21/2013 TOTAL DEPTH 16694 PERF.11194 - 11638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					62
12	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					62
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					62
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					62
03	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					62
04	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					62

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
SANGUINE GAS EXPLORATION, LLC //CONT.// 748059

DAVIDSON WELL #: 1039A RRCID -> 242707 COMPL. DATE 08/09/2008 TOTAL DEPTH 22035 PERF.12558 - 13874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8820	X	8325	-0-	-495	-0-	8251	2	74	9	N	67					746
12	DLQ G-10		8349	-0-	8349	8349	8349	2			N	-0-	182	1			564
01	DLQ G-10		8649	-0-	8649	16998	8574	2	75	9	N	68					632
02	DLQ G-10		7894	-0-	7894	24892	7675	2	219	9	N	199					831
03	32653	X	7761	-0-	-24892	-0-	7741	2	20	9	N	18					849
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					849

DAVIDSON WELL #: 2039 RRCID -> 252960 COMPL. DATE 03/29/2009 TOTAL DEPTH 15529 PERF.12008 - 12562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1080	N	1005	-0-	-75	-0-	996	2	9	9	N	8					580
12	1043	N	1043	-0-	-0-	-0-	1043	2			N	-0-					580
01	1001	N	1001	-0-	-0-	-0-	1001	2			N	-0-					580
02	908	N	908	-0-	-0-	-0-	908	2			N	-0-					580
03	959	N	959	-0-	-0-	-0-	959	2			N	-0-					580
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					580

DAVIS WELL #: 1023 RRCID -> 258741 COMPL. DATE 04/01/2010 TOTAL DEPTH 13573 PERF.11748 - 11904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3120	X	-0-	-0-	-3120	-0-					N	-0-					144
12	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					144
01	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					144
02	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					144
03	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					144
04	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					144

MILLS RANCH WELL #: 2041 RRCID -> 258836 COMPL. DATE 07/29/2010 TOTAL DEPTH 14180 PERF.11340 - 12914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1770	N	1583	-0-	-187	-0-	1583	2			N	-0-					306
12	1612	N	1612	-0-	-0-	-0-	1612	2			N	-0-					306
01	1549	N	1549	-0-	-0-	-0-	1549	2			N	-0-					306
02	1468	N	1468	-0-	-0-	-0-	1468	2			N	-0-					306
03	1718	N	1718	-0-	-0-	-0-	1718	2			N	-0-					306
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					306

HALE WELL #: 1021H RRCID -> 261907 COMPL. DATE 02/08/2011 TOTAL DEPTH 12378 PERF.12760 - 16910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7693	X	7693	-0-	-0-	-0-	6403	2	1290	9	N	1173	1098	1			652
12	DLQ G-10		7737	-0-	7737	7737	6213	2	1524	9	N	1385	912	1			1125
01	DLQ G-10		3822	-0-	3822	11559	3301	2	521	9	N	474	898	1			701
02	DLQ G-10		-0-	-0-	-0-	11559					N	-0-					701
03	23071	X	11512	-0-	-11559	-0-	10126	2	1386	9	N	1260	926	1			1035
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					1035

RACHEL WELL #: 1034 RRCID -> 262121 COMPL. DATE 08/28/2010 TOTAL DEPTH 15686 PERF. 9856 - 12492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURRELL WELL #: 2033 RRCID -> 264048 COMPL. DATE 06/30/2011 TOTAL DEPTH 12886 PERF. 9906 - 10072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11340	X	9592	-0-	-1748	-0-	9525	2	67	9	N	61	191	1			728
12	DLQ G-10		9765	-0-	9765	9765	9618	2	147	9	N	134					862
01	DLQ G-10		9547	-0-	9547	19312	9428	2	119	9	N	108	375	1			595
02	DLQ G-10		8347	-0-	8347	27659	8237	2	110	9	N	100					695
03	36312	X	8653	-0-	-27659	-0-	8581	2	72	9	N	65					760
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					760

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
SANGUINE GAS EXPLORATION, LLC //CONT.// 748059
TINDALL WELL #: 1033 RRCID -> 265111 COMPL. DATE 12/16/2011 TOTAL DEPTH 10400 PERF. 9854 - 9984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2520	X	1658	-0-	-862	-0-	1580	2	78	9	N	71	183	1			943
12	DLQ G-10		2321	-0-	2321	2321	2321	2			N	-0-					943
01	DLQ G-10		583	-0-	583	2904	581	2	2	9	N	2					945
02	DLQ G-10		-0-	-0-	-0-	2904					N	-0-					945
03	1600	N	-0-	-0-	-1600	1304					N	-0-					945
04	0	N	NO RPT	-0-	-0-	1304					N	NO RPT					945

MILLS RANCH & CO. WELL #: 5017H RRCID -> 265189 COMPL. DATE 05/02/2011 TOTAL DEPTH 11358 PERF.12458 - 16075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	22470	X	16072	-0-	-6398	-0-	15062	2	1010	9	N	918	551	1			770
12	DLQ G-10		14402	-0-	14402	14402	13410	2	992	9	N	902	970	1			702
01	DLQ G-10		100	-0-	100	14502	10	2	90	9	N	82	563	1			221
02	DLQ G-10		24201	-0-	24201	38703	22884	2	1317	9	N	1197	973	1			445
03	44196	X	5493	-0-	-38703	-0-	5047	2	446	9	N	405	554	1			296
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					296

MILLS RANCH & CO. WELL #: 7017H RRCID -> 266337 COMPL. DATE 11/21/2011 TOTAL DEPTH 12627 PERF.13082 - 15300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5670	X	3162	-0-	-2508	-0-	2643	2	519	9	N	472	576	1			507
12	DLQ G-10		5769	-0-	5769	5769	4831	2	938	9	N	853	577	1			783
01	DLQ G-10		5265	-0-	5265	11034	4287	2	978	9	N	889	966	1			706
02	DLQ G-10		2983	-0-	2983	14017	2160	2	823	9	N	748	773	1			681
03	16927	X	2910	-0-	-14017	-0-	2118	2	792	9	N	720	944	1			457
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					457

MILLS RANCH & CO. WELL #: 8017H RRCID -> 266694 COMPL. DATE 12/27/2011 TOTAL DEPTH 12040 PERF.12350 - 15648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	22410	X	18311	-0-	-4099	-0-	17948	2	363	9	N	330	178	1			247
12	DLQ G-10		17521	-0-	17521	17521	17151	2	370	9	N	336	366	1			217
01	DLQ G-10		17167	-0-	17167	34688	16775	2	392	9	N	356	348	1			225
02	DLQ G-10		14860	-0-	14860	49548	14544	2	316	9	N	287	360	1			152
03	64348	X	14800	-0-	-49548	-0-	14367	2	433	9	N	394	371	1			175
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					175

RACHEL WELL #: 2034 RRCID -> 266737 COMPL. DATE 01/30/2012 TOTAL DEPTH 10600 PERF. 9963 - 10142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	-0-	-0-	-720	-0-					N	-0-					713
12	0	N	-0-	-0-	-0-	-0-					N	-0-					713
01	0	N	-0-	-0-	-0-	-0-					N	-0-					713
02	0	N	-0-	-0-	-0-	-0-					N	-0-					713
03	0	N	-0-	-0-	-0-	-0-					N	-0-					713
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					713

MILLS RANCH SE 24 WELL #: 5024H RRCID -> 267324 COMPL. DATE 05/02/2012 TOTAL DEPTH 11931 PERF.12324 - 14648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8850	X	3587	-0-	-5263	-0-	3460	2	127	9	N	115					226
12	DLQ G-10		8932	-0-	8932	8932	8675	2	257	9	N	234	388	1			72
01	DLQ G-10		7614	-0-	7614	16546	7409	2	205	9	N	186	196	1			62
02	DLQ G-10		7948	-0-	7948	24494	7733	2	215	9	N	195					257
03	33261	X	8767	-0-	-24494	-0-	8569	2	198	9	N	180	387	1			50
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					50

MILLS RANCH & CO. WELL #: 9017H RRCID -> 267402 COMPL. DATE 06/18/2012 TOTAL DEPTH 12646 PERF.13040 - 15540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3779	X	3779	-0-	-0-	-0-	3417	2	362	9	N	329	356	1			162
12	DLQ G-10		3173	-0-	3173	3173	2726	2	447	9	N	406	348	1			220
01	DLQ G-10		433	-0-	433	3606	341	2	92	9	N	84	181	1			123
02	DLQ G-10		-0-	-0-	-0-	3606					N	-0-					123
03	3606	X	-0-	-0-	-3606	-0-					N	-0-					123
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					123

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
SANGUINE GAS EXPLORATION, LLC //CONT.// 748059
G. C. DAVIS WELL #: 2023H RRCID -> 272342 COMPL. DATE 05/15/2013 TOTAL DEPTH 11919 PERF.12210 - 14232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	22680	X	20693	-0-	-1987	-0-	19890	2	803	9	N	730	782	1			169
12	DLQ G-10		20796	-0-	20796	20796	20059	2	737	9	N	670	394	1			445
01	DLQ G-10		22258	-0-	22258	43054	21473	2	785	9	N	714	980	1			179
02	DLQ G-10		20583	-0-	20583	63637	19824	2	759	9	N	690	590	1			279
03	84906	X	21269	-0-	-63637	-0-	20481	2	788	9	N	716	789	1			206
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					206

DOUG WELL #: 4024 RRCID -> 274284 COMPL. DATE 07/26/2013 TOTAL DEPTH 13050 PERF.11858 - 12044

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLS RANCH WELL #: 3025 RRCID -> 276612 COMPL. DATE 08/30/2013 TOTAL DEPTH 13062 PERF.11912 - 11988

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TAPSTONE ENERGY, LLC 836005
TYLER 55 WELL #: 7H RRCID -> 271331 COMPL. DATE 04/30/2013 TOTAL DEPTH 11539 PERF.11710 - 16372

11	10800	X	8903	-0-	-1897	-0-	735	1	7626	2	Y	493	329	0	76	1	180
							542	9									
12	10695	X	9284	-0-	-1411	-0-	830	1	7575	2	Y	799	234	0	640	1	105
							879	9									
01	10323	X	7546	-0-	-2777	-0-	921	1	6150	2	Y	432	345	0	51	1	141
							475	9									
02	9425	X	7615	-0-	-1810	-0-	740	1	6527	2	Y	316	277	0	30	1	150
							348	9									
03	9424	X	8434	-0-	-990	-0-	855	1	7018	2	Y	510	454	0	40	1	166
							561	9									
04	8970	X	7312	-0-	-1658	-0-	785	1	6386	2	Y	128	189	0	22	1	83
							141	9									

BARTZ 19 WELL #: 3019H RRCID -> 275691 COMPL. DATE 03/21/2014 TOTAL DEPTH 11455 PERF.11488 - 16062

11	8880	X	7026	-0-	-1854	-0-	314	1	5694	2	Y	925	62	0	621	1	643
							1018	9									
12	8246	X	6780	-0-	-1466	-0-	300	1	5547	2	Y	848	1165	1			326
							933	9									
01	8184	X	6718	-0-	-1466	-0-	280	1	5391	2	Y	952	1140	1			138
							1047	9									
02	7395	X	6130	-0-	-1265	-0-	260	1	4933	2	Y	852	585	1			405
							937	9									
03	7440	X	6500	-0-	-940	-0-	281	1	5243	2	Y	887	803	1			489
							976	9									
04	7020	X	5740	-0-	-1280	-0-	256	1	4613	2	Y	792	970	1			311
							871	9									

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 3 WELL #: 3003H RRCID -> 276098 COMPL. DATE 03/20/2014 TOTAL DEPTH 11422 PERF.11561 - 16400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8400	X	6960	-0-	-1440	-0-	328 684	1 9	5948	2	Y	622	412	1			319
12	8153	X	6987	-0-	-1166	-0-	328 597	1 9	6062	2	Y	543	590	1			272
01	7874	X	6505	-0-	-1369	-0-	293 575	1 9	5637	2	Y	523	568	1			227
02	7163	X	5730	-0-	-1433	-0-	259 549	1 9	4922	2	Y	499	580	1			146
03	7440	X	5906	-0-	-1534	-0-	274 514	1 9	5118	2	Y	467	406	1			207
04	6960	X	5629	-0-	-1331	-0-	274 406	1 9	4949	2	Y	369	391	1			185

MOORE 62 WELL #: 14H RRCID -> 276116 COMPL. DATE 07/03/2014 TOTAL DEPTH 11497 PERF.11912 - 15562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7800	X	6035	-0-	-1765	-0-	441 1022	1 9	4572	2	Y	929	932	0	98	1	206
12	7564	X	6046	-0-	-1518	-0-	493 1054	1 9	4499	2	Y	958	795	0	136	1	233
01	7564	X	4558	-0-	-3006	-0-	456 1060	1 9	3042	2	Y	964	826	0	79	1	292
02	6525	X	5296	-0-	-1229	-0-	426 1114	1 9	3756	2	Y	1013	863	0	50	1	392
03	6696	X	5408	-0-	-1288	-0-	479 1000	1 9	3929	2	Y	909	935	0	60	1	306
04	6030	X	4855	-0-	-1175	-0-	427 955	1 9	3473	2	Y	868	892	0	58	1	224

STILES 1 WELL #: 1901H RRCID -> 276173 COMPL. DATE 05/19/2014 TOTAL DEPTH 11324 PERF.11344 - 16095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9840	X	9086	-0-	-754	-0-	421 1023	1 9	7642	2	Y	930	905	0	86	1	254
12	10168	X	8185	-0-	-1983	-0-	376 861	1 9	6948	2	Y	783	679	0	96	1	262
01	10168	X	8554	-0-	-1614	-0-	358 1307	1 9	6889	2	Y	1188	1061	0	57	1	332
02	9019	X	7288	-0-	-1731	-0-	323 831	1 9	6134	2	Y	755	776	0	56	1	255
03	9455	X	7447	-0-	-2008	-0-	337 826	1 9	6284	2	Y	751	612	0	78	1	316
04	9090	X	6704	-0-	-2386	-0-	314 733	1 9	5657	2	Y	666	664	0	63	1	255

STILES 68 WELL #: 2868H RRCID -> 276227 COMPL. DATE 08/30/2013 TOTAL DEPTH 11460 PERF.11770 - 16320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	W	10438	-0-	10438	800550	511 648	1 9	9279	2	Y	589	502	0	121	1	340
12	0	W	9827	-0-	9827	810377	470 658	1 9	8699	2	Y	598	479	0	115	1	344
01	0	W	11277	-0-	11277	821654	525 646	1 9	10106	2	Y	587	580	0	71	1	280
02	0	W	11111	-0-	11111	832765	523 658	1 9	9930	2	Y	598	498	0	76	1	304
03	0	W	12018	-0-	12018	844783	576 697	1 9	10745	2	Y	634	518	0	120	1	300
*04	857000	X	12217	-0-	-844783	-0-	608 635	1 9	10974	2	Y	577	442	0	108	1	327

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
CALCOTE 63 WELL #: 6H RRCID -> 276378 COMPL. DATE 07/01/2014 TOTAL DEPTH 11538 PERF.11679 - 16332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9150	X	7472	-0-	-1678	-0-	560	1	5805	2	Y	1006	1018	0	107	1	205
							1107	9									
12	DLQ	G-10	7095	-0-	7095	7095	582	1	5317	2	Y	1087	904	0	150	1	238
							1196	9									
01	DLQ	G-10	6307	-0-	6307	13402	664	1	4434	2	Y	1099	943	0	88	1	306
							1209	9									
02	DLQ	G-10	6232	-0-	6232	19634	517	1	4556	2	Y	1054	913	0	53	1	394
							1159	9									
03	DLQ	G-10	6038	-0-	6038	25672	527	1	4320	2	Y	1083	1078	0	67	1	332
							1191	9									
*04	32088	X	6416	-0-	-25672	-0-	574	1	4670	2	Y	1065	1090	0	69	1	238
							1172	9									

STILES 68 WELL #: 3268H RRCID -> 276557 COMPL. DATE 07/22/2014 TOTAL DEPTH 11447 PERF.11690 - 15892

11	0	W	17015	-0-	17015	461918	783	1	14213	2	Y	1835	1678	0	304	1	330
							2019	9									
12	0	W	15696	-0-	15696	477614	692	1	12792	2	Y	2011	1655	0	309	1	377
							2212	9									
01	0	W	14323	-0-	14323	491937	625	1	12038	2	Y	1509	1636	0	130	1	120
							1660	9									
02	0	W	13630	-0-	13630	505567	612	1	11617	2	Y	1274	1116	0	132	1	146
							1401	9									
03	0	W	14340	-0-	14340	519907	640	1	11952	2	Y	1589	1366	0	205	1	164
							1748	9									
*04	532979	X	13072	-0-	-519907	-0-	595	1	10738	2	Y	1581	1281	0	199	1	265
							1739	9									

MILLS RANCH (HUNTON) 61691 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHEVRON U. S. A. INC. 148113
DABERRY, J. F. ETAL WELL #: 1 RRCID -> 055478 COMPL. DATE 05/23/1973 TOTAL DEPTH 21143 PERF.20417 - 20971

11	30	X	17	-0-	-13	-0-	17	2			N	-0-					-0-
12	79	N	79	-0-	-0-	-0-	79	2			N	-0-					-0-
01	110	N	110	-0-	-0-	-0-	110	2			N	-0-					-0-
02	49	N	49	-0-	-0-	-0-	49	2			N	-0-					-0-
03	130	N	130	-0-	-0-	-0-	130	2			N	-0-					-0-
04	120	N	88	-0-	-32	-0-	88	2			N	-0-					-0-

FABIAN, SIDNEY WELL #: 1 RRCID -> 055497 COMPL. DATE 10/30/1972 TOTAL DEPTH 21195 PERF. N/A

11	11850	X	11465	-0-	-385	-0-	11465	2			N	-0-					-0-
12	11997	X	10097	-0-	-1900	-0-	10097	2			N	-0-					-0-
01	12338	X	11474	-0-	-864	-0-	11474	2			N	-0-					-0-
02	11542	X	11346	-0-	-196	-0-	11346	2			N	-0-					-0-
03	12443	X	12443	-0-	-0-	-0-	12443	2			N	-0-					-0-
04	11460	X	11393	-0-	-67	-0-	11393	2			N	-0-					-0-

COLTHARP, VALENTINE, ETAL WELL #: 1 RRCID -> 057659 COMPL. DATE 01/09/1974 TOTAL DEPTH 22386 PERF.21575 - 21687

11	21390	X	20660	-0-	-730	-0-	20660	2			N	-0-					-0-
12	22041	X	18705	-0-	-3336	-0-	18705	2			N	-0-					-0-
01	22592	X	22592	-0-	-0-	-0-	22592	2			N	-0-					-0-
02	20416	X	20345	-0-	-71	-0-	20345	2			N	-0-					-0-
03	21576	X	19157	-0-	-2419	-0-	19157	2			N	-0-					-0-
*04	22269	X	22269	-0-	-0-	-0-	22269	2			N	-0-					-0-

MILLS RANCH (HUNTER) //CONT.// 61691 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHEVRON U. S. A. INC. //CONT.// 148113
LISTER WELL #: 1 RRCID -> 057750 COMPL. DATE 01/30/1974 TOTAL DEPTH 20965 PERF.20140 - 20828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	20970	X	19811	-0-	-1159	-0-	19811	2			N	-0-					-0-
12	21886	X	20591	-0-	-1295	-0-	20591	2			N	-0-					-0-
01	22227	X	21057	-0-	-1170	-0-	21057	2			N	-0-					-0-
02	22020	X	22020	-0-	-0-	-0-	22020	2			N	-0-					-0-
03	23437	X	23437	-0-	-0-	-0-	23437	2			N	-0-					-0-
*04	22991	X	22991	-0-	-0-	-0-	22991	2			N	-0-					-0-

YOUNG, J. W., ET AL WELL #: 1 RRCID -> 060163 COMPL. DATE 09/24/1974 TOTAL DEPTH 20923 PERF.20098 - 20826

11	12150	X	11957	-0-	-193	-0-	11957	2			N	-0-					-0-
12	12493	X	12279	-0-	-214	-0-	12279	2			N	-0-					-0-
01	12369	X	12200	-0-	-169	-0-	12200	2			N	-0-					-0-
02	11571	X	11394	-0-	-177	-0-	11394	2			N	-0-					-0-
03	12369	X	12126	-0-	-243	-0-	12126	2			N	-0-					-0-
04	11970	X	10861	-0-	-1109	-0-	10861	2			N	-0-					-0-

MILLS, R. D. WELL #: 1 L RRCID -> 065649 COMPL. DATE 12/13/1975 TOTAL DEPTH 21735 PERF.20680 - 21631

11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JAMES, W. F. WELL #: 1 U RRCID -> 067581 COMPL. DATE 05/23/1976 TOTAL DEPTH 24482 PERF.20747 - 21330

11	20100	X	16421	-0-	-3679	-0-	180	1	16241	2	N	-0-					-0-
12	19220	X	16556	-0-	-2664	-0-	240	1	16316	2	N	-0-					-0-
01	19220	X	15008	-0-	-4212	-0-	240	1	14768	2	N	-0-					-0-
02	17081	X	15441	-0-	-1640	-0-	240	1	15201	2	N	-0-					-0-
03	18259	X	17171	-0-	-1088	-0-	300	1	16871	2	N	-0-					-0-
*04	18360	X	18360	-0-	-0-	-0-	336	1	18024	2	N	-0-					-0-

BRYANT, FLORENCE DAVIS WELL #: 1 RRCID -> 071567 COMPL. DATE 03/21/1977 TOTAL DEPTH 24750 PERF.20871 - 21158

11	12600	X	11567	-0-	-1033	-0-	11567	2			N	-0-					-0-
12	13449	X	13449	-0-	-0-	-0-	13449	2			N	-0-					-0-
01	13012	X	13012	-0-	-0-	-0-	13012	2			N	-0-					-0-
02	11608	X	11608	-0-	-0-	-0-	11608	2			N	-0-					-0-
03	13454	X	12291	-0-	-1163	-0-	12291	2			N	-0-					-0-
04	13020	X	11750	-0-	-1270	-0-	11750	2			N	-0-					-0-

KAISER-FRANCIS OIL COMPANY 450175
SCOTT, MARY L. WELL #: 1 RRCID -> 073933 COMPL. DATE 06/20/1977 TOTAL DEPTH 21614 PERF.20689 - 21429

11	1830	N	1722	-0-	-108	-0-	30	1	1692	2	N	-0-					-0-
12	1798	N	1746	-0-	-52	-0-	31	1	1715	2	N	-0-					-0-
01	1855	N	1855	-0-	-0-	-0-	31	1	1824	2	N	-0-					-0-
02	1653	N	1603	-0-	-50	-0-	31	1	1572	2	N	-0-					-0-
03	1687	N	1687	-0-	-0-	-0-	31	1	1656	2	N	-0-					-0-
04	1800	N	-0-	-0-	-1800	-0-					N	-0-					-0-

MILLS RANCH (LISTER ATOKA WASH) 61691 450 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, L.L.C. 147699
DAVIDSON, MILDRED WELL #: 1036R RRCID -> 213557 COMPL. DATE 07/15/2005 TOTAL DEPTH 21640 PERF.14442 - 15429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5901	X	5901	-0-	-0-	-0-	5849	2	52	9	N	47	1	8			100
12	5840	X	5840	-0-	-0-	-0-	5768	2	72	9	N	65					165
01	5731	X	5731	-0-	-0-	-0-	5676	2	55	9	N	50	147	1			68
02	5431	X	5431	-0-	-0-	-0-	5368	2	63	9	N	57					125
03	5611	X	5611	-0-	-0-	-0-	5534	2	77	9	N	70					195
*04	5294	X	5294	-0-	-0-	-0-	5219	2	75	9	N	68	166	1			97

CHEVRON U. S. A. INC. 148113
LISTER WELL #: 2 RRCID -> 166902 COMPL. DATE 12/13/1997 TOTAL DEPTH 14515 PERF.14050 - 14088

11	108	N	108	-0-	-0-	-0-	108	2			N	-0-					-0-
12	124	N	88	-0-	-36	-0-	88	2			N	-0-					-0-
01	106	N	106	-0-	-0-	-0-	106	2			N	-0-					-0-
02	125	N	125	-0-	-0-	-0-	125	2			N	-0-					-0-
03	117	N	117	-0-	-0-	-0-	117	2			N	-0-					-0-
*04	121	N	121	-0-	-0-	-0-	121	2			N	-0-					-0-

FRANCES UNIT WELL #: 1 RRCID -> 169968 COMPL. DATE 07/02/1998 TOTAL DEPTH 14650 PERF.14422 - 14466

11	2220	X	1167	-0-	-1053	-0-	1167	2			N	-0-					5
12	1426	X	1415	-0-	-11	-0-	1415	2			N	-0-					5
01	1463	X	1463	-0-	-0-	-0-	1463	2			N	-0-					5
02	1363	X	1363	-0-	-0-	-0-	1363	2			N	-0-					5
03	1426	N	1167	-0-	-259	-0-	1167	2			N	-0-					5
04	1410	N	1375	-0-	-35	-0-	1375	2			N	-0-					5

MILLS RANCH (MORROW CHERT) 61691 600 NON-ASSOCIATED ONE WELL CNTY: WHEELER
BP AMERICA PRODUCTION COMPANY 040798
NECTAR WELL #: 1 RRCID -> 213926 COMPL. DATE 05/09/2010 TOTAL DEPTH 18402 PERF.17812 - 18076

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					72
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					72
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					72
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					72
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					72
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					72

MILLS RANCH, S. (HUNTON) 61696 500 NON-ASSOCIATED ONE WELL CNTY: WHEELER
CHEVRON U. S. A. INC. 148113
DAVIS, E. T. WELL #: 1 RRCID -> 077432 COMPL. DATE 03/03/1978 TOTAL DEPTH N/A PERF.19097 - 20492

11	4921	R	4921	-0-	-0-	-0-	4921	2			N	-0-					-0-
12	5010		5010	-0-	-0-	-0-	5010	2			N	-0-					-0-
01	5055		5055	-0-	-0-	-0-	5055	2			N	-0-					-0-
02	4549		4549	-0-	-0-	-0-	4549	2			N	-0-					-0-
03	4873		4873	-0-	-0-	-0-	4873	2			N	-0-					-0-
*04	7265		7265	-0-	-0-	-0-	7265	2			N	-0-					-0-

MILLS RANCH, SE. (HUNTON) 61700 500 NON-ASSOCIATED ONE WELL CNTY: WHEELER
SAMSON LONE STAR, LLC 744737
BRYANT WELL #: 1022 RRCID -> 084053 COMPL. DATE 06/21/1979 TOTAL DEPTH 24600 PERF.19182 - 19947

11	25168		25168	-0-	-0-	-0-	25168	2			N	-0-					-0-
12	26753	#	25542	-0-	-1211	-0-	25542	2			N	-0-					-0-
01	26753	#	26739	-0-	-14	-0-	26739	2			N	-0-					-0-
02	25436	R	25436	-0-	-0-	-0-	25436	2			N	-0-					-0-
03	26319	#	-0-	-0-	-26319	-0-					N	-0-					-0-
04	25890	#	NO RPT	-0-	-25890	-0-					N	NO RPT					-0-

MO-TEX (MEISNER) 62235 400 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION 027200
HUNTER UNIT WELL #: 1 RRCID -> 280108 COMPL. DATE 02/14/2016 TOTAL DEPTH 14510 PERF.13617 - 13665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAMBRIDGE PRODUCTION, INC. 126783
CRADDOCK WELL #: 1 RRCID -> 202291 COMPL. DATE 05/02/2004 TOTAL DEPTH 13404 PERF.12654 - 12766

11	3630	X	3270	-0-	-360	-0-	300	1	2970	2	N	-0-					82
12	3689	X	-0-	-0-	-3689	-0-					N	-0-					82
01	3689	X	259	-0-	-3430	-0-	120	1	139	2	N	-0-					82
02	3451	X	2960	-0-	-491	-0-	290	1	2670	2	N	-0-					82
03	3503	X	2075	-0-	-1428	-0-	310	1	1765	2	N	-0-					82
04	3270	X	1634	-0-	-1636	-0-	300	1	1334	2	N	-0-					82

OLD HIGHWAY WELL #: RRCID -> 203374 COMPL. DATE 12/31/2004 TOTAL DEPTH 13875 PERF.13172 - 13520

11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					26
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					26
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					26
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					26
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					26
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					26

PLUGGED AND ABANDONED_____ 04/16/2005

CONOCOPHILLIPS COMPANY 172232
DUNN WELL #: 1 RRCID -> 159191 COMPL. DATE 07/04/1996 TOTAL DEPTH 13200 PERF.12406 - 12560

11	2370	X	1077	-0-	-1293	-0-	45	1	1032	2	N	-0-					62
12	2294	X	47	-0-	-2247	-0-	33	1	14	2	N	-0-					62
01	2139	X	2	-0-	-2137	-0-	2	1			N	-0-					62
02	1972	X	-0-	-0-	-1972	-0-					N	-0-					62
03	1891	X	5	-0-	-1886	-0-	5	1			N	-0-					62
04	1080	X	-0-	-0-	-1080	-0-					N	-0-					62

SIMS WELL #: 2 RRCID -> 162911 COMPL. DATE 01/24/1997 TOTAL DEPTH 13115 PERF.12605 - 12750

11	3090	X	1216	-0-	-1874	-0-	45	1	1171	2	N	-0-					90
12	3193	X	32	-0-	-3161	-0-	32	1			N	-0-					90
01	3193	X	5	-0-	-3188	-0-	3	1	2	2	N	-0-					90
02	2291	X	-0-	-0-	-2291	-0-					N	-0-					90
03	2449	X	5	-0-	-2444	-0-	5	1			N	-0-					90
04	1230	X	-0-	-0-	-1230	-0-					N	-0-					90

DUNN WELL #: 2 RRCID -> 169546 COMPL. DATE 04/07/1998 TOTAL DEPTH 13200 PERF.12510 - 12520

11	3570	X	1661	-0-	-1909	-0-	24	1	1637	2	N	-0-					73
12	3658	X	135	-0-	-3523	-0-	41	1	94	2	N	-0-					73
01	3410	X	52	-0-	-3358	-0-	20	1	32	2	N	-0-					73
02	3190	X	11	-0-	-3179	-0-	8	1	3	2	N	-0-					73
03	3410	X	8	-0-	-3402	-0-	8	1			N	-0-					73
04	1650	X	-0-	-0-	-1650	-0-					N	-0-					73

DUNN WELL #: 3 RRCID -> 172936 COMPL. DATE 04/11/1999 TOTAL DEPTH 13100 PERF.12420 - 12430

11	570	X	352	-0-	-218	-0-	45	1	307	2	N	-0-					59
12	589	X	76	-0-	-513	-0-	35	1	41	2	N	-0-					59
01	589	X	2	-0-	-587	-0-	2	1			N	-0-					59
02	551	X	-0-	-0-	-551	-0-					N	-0-					59
03	527	X	5	-0-	-522	-0-	5	1			N	-0-					59
04	360	X	-0-	-0-	-360	-0-					N	-0-					59

MO-TEX (MEISNER) //CONT.// 62235 400 NON-ASSOCIATED CAPACITY CNTY: WHEELER
WYNN-CROSBY OPERATING, LTD. 945581
SIMS WELL #: 1 RRCID -> 090593 COMPL. DATE 09/16/1980 TOTAL DEPTH 13569 PERF.12768 - 12792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20

DUNCAN WELL #: 1 RRCID -> 145131 COMPL. DATE 03/17/1993 TOTAL DEPTH 13200 PERF.12732 - 12850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1470	X	698	-0-	-772	-0-	698	2			N	-0-					231
12	1519	X	116	-0-	-1403	-0-	116	2			N	-0-					231
01	1519	X	-0-	-0-	-1519	-0-					N	-0-					231
02	1392	X	-0-	-0-	-1392	-0-					N	-0-					231
03	1395	X	-0-	-0-	-1395	-0-					N	-0-					231
04	690	X	-0-	-0-	-690	-0-					N	-0-					231

DUNCAN WELL #: 2 RRCID -> 161951 COMPL. DATE 12/22/1996 TOTAL DEPTH 12950 PERF.12488 - 12586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1440	X	297	-0-	-1143	-0-	297	2			N	-0-					318
12	1457	X	14	-0-	-1443	-0-	14	2			N	-0-					318
01	1550	X	-0-	-0-	-1550	-0-					N	-0-					318
02	1450	X	-0-	-0-	-1450	-0-					N	-0-					318
03	775	X	-0-	-0-	-775	-0-					N	-0-					318
04	300	X	-0-	-0-	-300	-0-					N	-0-					318

DUNCAN WELL #: 3 RRCID -> 165148 COMPL. DATE 09/08/1997 TOTAL DEPTH 13200 PERF.12600 - 12680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4110	X	1980	-0-	-2130	-0-	1980	2			N	-0-					233
12	4154	X	905	-0-	-3249	-0-	905	2			N	-0-					233
01	4154	X	1683	-0-	-2471	-0-	1683	2			N	-0-					233
02	3828	X	1319	-0-	-2509	-0-	1319	2			N	-0-					233
03	3813	X	2520	-0-	-1293	-0-	2520	2			N	-0-					233
*04	2446	X	2446	-0-	-0-	-0-	2446	2			N	-0-					233

NORMAN WELL #: 1 RRCID -> 167798 COMPL. DATE 01/29/1998 TOTAL DEPTH 13200 PERF.12628 - 12638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	370	-0-	-110	-0-	370	2			N	-0-					40
12	88	N	88	-0-	-0-	-0-	88	2			N	-0-					40
01	620	N	620	-0-	-0-	-0-	620	2			N	-0-					40
02	438	N	438	-0-	-0-	-0-	438	2			N	-0-					40
03	567	N	567	-0-	-0-	-0-	567	2			N	-0-					40
04	600	N	530	-0-	-70	-0-	530	2			N	-0-					40

DUNCAN WELL #: 4 RRCID -> 169662 COMPL. DATE 06/04/1998 TOTAL DEPTH 13050 PERF.12762 - 12774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1020	X	526	-0-	-494	-0-	526	2			N	-0-					53
12	1054	X	16	-0-	-1038	-0-	16	2			N	-0-					53
01	1116	X	-0-	-0-	-1116	-0-					N	-0-					53
02	1044	X	-0-	-0-	-1044	-0-					N	-0-					53
03	1023	X	-0-	-0-	-1023	-0-					N	-0-					53
04	540	X	-0-	-0-	-540	-0-					N	-0-					53

ROB WELL #: 2 RRCID -> 175847 COMPL. DATE 09/06/1999 TOTAL DEPTH 13200 PERF.12750 - 12775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23

MO-TEX (MEISNER) //CONT.// 62235 400 NON-ASSOCIATED CAPACITY CNTY: WHEELER
WYNN-CROSBY OPERATING, LTD. //CONT.// 945581
MAURITA WELL #: 1 RRCID -> 178005 COMPL. DATE 06/21/2000 TOTAL DEPTH N/A PERF.12342 - 12366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105

NORMAN WELL #: 2 RRCID -> 186100 COMPL. DATE 10/10/2001 TOTAL DEPTH 12968 PERF.12714 - 12718

11	1230	X	484	-0-	-746	-0-	484	2			N	-0-					32
12	1240	X	-0-	-0-	-1240	-0-					N	-0-					32
01	1240	X	-0-	-0-	-1240	-0-					N	-0-					32
02	986	X	-0-	-0-	-986	-0-					N	-0-					32
03	1054	X	-0-	-0-	-1054	-0-					N	-0-					32
04	480	X	-0-	-0-	-480	-0-					N	-0-					32

MOBEETIE (BR DOLO H2S DISPOSAL) 62243 200 NON-ASSOCIATED ONE WELL CNTY: WHEELER
MOBEETIE RESOURCE DEV LLC 572602
BUD HOGAN SWD 44 WELL #: 2 RRCID -> 276277 COMPL. DATE 01/25/2010 TOTAL DEPTH 6100 PERF. 4650 - 6100

11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOBEETIE (DOUGLAS) 62243 284 NON-ASSOCIATED CAPACITY CNTY: WHEELER
MOBEETIE RESOURCE DEV LLC 572602
MOBEETIE OP. UNIT R/A -A- WELL #: 1 RRCID -> 031317 COMPL. DATE 05/10/1963 TOTAL DEPTH 12575 PERF. 6866 - 6870

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33

SIMS OP. UNIT R/A -A- WELL #: 1 U RRCID -> 036292 COMPL. DATE 01/02/1964 TOTAL DEPTH 7444 PERF. 6914 - 6920

11	0	N	-0-	-0-	-0-	-0-					N	-0-					144
12	0	N	-0-	-0-	-0-	-0-					N	-0-					144
01	0	N	-0-	-0-	-0-	-0-					N	-0-					144
02	0	N	-0-	-0-	-0-	-0-					N	-0-					144
03	0	N	-0-	-0-	-0-	-0-					N	-0-					144
04	0	N	-0-	-0-	-0-	-0-					N	-0-					144

MOBEETIE OP. UNIT -B- WELL #: 2 RRCID -> 036316 COMPL. DATE 07/13/1983 TOTAL DEPTH 7520 PERF. 4176 - 4196

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOBEETIE (DOUGLAS) //CONT.// 62243 284 NON-ASSOCIATED CAPACITY CNTY: WHEELER
MOBEETIE RESOURCE DEV LLC //CONT.// 572602
PATTERSON UNIT WELL #: 2 RRCID -> 107655 COMPL. DATE 08/17/1983 TOTAL DEPTH 6876 PERF. 6860 - 6876

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			34
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			34
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			34
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			34
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			34
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			34

PATTERSON WELL #: 7 RRCID -> 190917 COMPL. DATE 06/18/2002 TOTAL DEPTH 8600 PERF. 4120 - 4160

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MOBEETIE (ELLENBERGER) 62243 426 NON-ASSOCIATED CAPACITY CNTY: WHEELER
HERITAGE PETROLEUM, INC. 379771
WAYMOBETTA WELL #: 1 RRCID -> 263271 COMPL. DATE 04/20/2011 TOTAL DEPTH 13000 PERF.12196 - 12340

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			126
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			126
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			126
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			126
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			126
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			126

MOBEETIE RESOURCE DEV LLC 572602
PATTERSON 45 WELL #: RRCID -> 228163 COMPL. DATE 03/02/2007 TOTAL DEPTH 13675 PERF.11696 - 11760

11	P&A COND	-0-	-0-	-0-	-0-			N	-0-			213
12	P&A COND	-0-	-0-	-0-	-0-			N	-0-			213
01	P&A COND	-0-	-0-	-0-	-0-			N	-0-			213
02	P&A COND	-0-	-0-	-0-	-0-			N	-0-			213
03	P&A COND	-0-	-0-	-0-	-0-			N	-0-			213
04	P&A COND	-0-	-0-	-0-	-0-			N	-0-			213

PLUGGED AND ABANDONED_____ 12/21/2012

LOHBERGER 44 WELL #: RRCID -> 238760 COMPL. DATE 05/23/2008 TOTAL DEPTH 13150 PERF.11844 - 11928

11	P&A COND	-0-	-0-	-0-	-0-			N	-0-			53
12	P&A COND	-0-	-0-	-0-	-0-			N	-0-			53
01	P&A COND	-0-	-0-	-0-	-0-			N	-0-			53
02	P&A COND	-0-	-0-	-0-	-0-			N	-0-			53
03	P&A COND	-0-	-0-	-0-	-0-			N	-0-			53
04	P&A COND	-0-	-0-	-0-	-0-			N	-0-			53

PLUGGED AND ABANDONED_____ 11/27/2012

MOBEETIE (MISSOURI BASAL) 62243 710 ASSOCIATED CAPACITY CNTY: WHEELER
MOBEETIE RESOURCE DEV LLC 572602
MOBEETIE OPERATING UNIT WELL #: 11 RRCID -> 111015 COMPL. DATE 06/20/1983 TOTAL DEPTH 8600 PERF. 8172 - 8186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					201
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					201
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					201
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					201
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					201
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					201

PATTERSON WELL #: 6 RRCID -> 186416 COMPL. DATE 05/03/1997 TOTAL DEPTH 8600 PERF. N/A

11	0	N	-0-	-0-	-0-	-0-					N	-0-					157
12	0	N	-0-	-0-	-0-	-0-					N	-0-					157
01	0	N	-0-	-0-	-0-	-0-					N	-0-					157
02	0	N	-0-	-0-	-0-	-0-					N	-0-					157
03	0	N	-0-	-0-	-0-	-0-					N	-0-					157
04	0	N	-0-	-0-	-0-	-0-					N	-0-					157

MOBEETIE (MISSOURI, UP.) 62243 852 ASSOCIATED 49B CNTY: WHEELER
MOBEETIE RESOURCE DEV LLC 572602
MOBEETIE OP. UNIT R/A -D- WELL #: 3 U RRCID -> 034326 COMPL. DATE 03/29/1964 TOTAL DEPTH 7500 PERF. 7100 - 7122

11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOBEETIE OP. UNIT R/A -A- WELL #: 1 M RRCID -> 036294 COMPL. DATE 11/26/1964 TOTAL DEPTH 12575 PERF. 7089 - 7205

11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMS OPERATING UNIT R/A -A- WELL #: 1 L RRCID -> 043624 COMPL. DATE 01/10/1968 TOTAL DEPTH 7444 PERF. 6914 - 7198

11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOBEETIE OPERATING UNIT WELL #: 12 RRCID -> 126801 COMPL. DATE 03/01/1988 TOTAL DEPTH 12300 PERF. 7113 - 7125

11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORGAN (COTTAGE GROVE) 62863 080 ASSOCIATED EXEMPT CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
ROGERS WELL #: 1 RRCID -> 195576 COMPL. DATE 04/18/2003 TOTAL DEPTH 8000 PERF. 7040 - 7060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1200	#	1030	-0-	-170 B	-40296	120	1	889	3	N	17	178	1	20	5	135
							2	4	19	9							
12	1240	#	1156	-0-	-84 B	-40380	135	1	1016	3	N	3					138
							2	4	3	9							
01	1240	#	961	-0-	-279 B	-40659	122	1	809	3	N	25					163
							2	4	28	9							
02	1160	#	1123	-0-	-37 B	-40696	126	1	987	3	N	7					170
							2	4	8	9							
03	1147	#	1308	-0-	161 B	-40535	131	1	1161	3	N	13					183
							2	4	14	9							
04	1110	#	1169	-0-	59 B	-40476	132	1	1011	3	N	22					205
							2	4	24	9							

EOG RESOURCES, INC. 253162
KATHRYN -112- WELL #: 2 RRCID -> 175371 COMPL. DATE 01/05/1995 TOTAL DEPTH 7700 PERF. 7090 - 7114

11	60	N	-0-	-0-	-60 B	-0-					N	-0-					-0-
12	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03	0		-0-	-0-	-0- B	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 03/15/2016 - PLUGGED 03/15/16

MORGAN (MORROW LOWER) 62863 250 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY 562560
HEIL "1060" WELL #: 1 RRCID -> 169510 COMPL. DATE 04/10/1998 TOTAL DEPTH 9510 PERF. 9284 - 9346

11	2910	X	1574	-0-	-1336	-0-	22	1	1544	2	N	7					124
							8	9									
12	3007	X	2248	-0-	-759	-0-	28	1	2201	2	N	17					141
							19	9									
01	2821	X	14	-0-	-2807	-0-	2	1	12	2	N	-0-					141
02	2291	X	47	-0-	-2244	-0-	14	1	33	2	N	-0-					141
03	2263	N	-0-	-0-	-2263	-0-					N	-0-					141
04	14	N	-0-	-0-	-14	-0-					N	-0-					141

WYNN WELL #: 3 RRCID -> 174503 COMPL. DATE 09/20/1999 TOTAL DEPTH 9550 PERF. 9214 - 9258

11	1140	N	1020	-0-	-120	-0-	27	1	987	2	N	5					160
							6	9									
12	1085	N	1079	-0-	-6	-0-	30	1	1049	2	N	-0-					160
01	1012	N	1012	-0-	-0-	-0-	29	1	983	2	N	-0-					160
02	986	N	964	-0-	-22	-0-	29	1	935	2	N	-0-					160
03	1085	N	1058	-0-	-27	-0-	31	1	1027	2	N	-0-					160
*04	1000	N	1000	-0-	-0-	-0-	30	1	970	2	N	-0-					160

SLAWSON EXPLORATION COMPANY, INC 787180
AKERS WELL #: 3968 RRCID -> 163398 COMPL. DATE 12/20/1996 TOTAL DEPTH 9750 PERF. 9334 - 9378

11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MORGAN (MORROW LOWER) //CONT.// 62863 250 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
STRAT LAND EXPLORATION COMPANY 825420

HEIL WELL #: 1 RRCID -> 147569 COMPL. DATE 10/06/1993 TOTAL DEPTH 9535 PERF. 9258 - 9277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1063	N	1063	-0-	-0-	-0-	130	1	933	2	N	-0-					-0-
12	899	N	891	-0-	-8	-0-	130	1	761	2	N	-0-					-0-
01	927	N	927	-0-	-0-	-0-	130	1	797	2	N	-0-					-0-
02	1015	N	639	-0-	-376	-0-	130	1	509	2	N	-0-					-0-
03	899	N	863	-0-	-36	-0-	130	1	733	2	N	-0-					-0-
04	900	N	787	-0-	-113	-0-	130	1	657	2	N	-0-					-0-

BORN WELL #: 3 RRCID -> 150037 COMPL. DATE 05/18/1994 TOTAL DEPTH 9600 PERF. 9310 - 9330

11	810	N	590	-0-	-220	-0-	130	1	460	2	N	-0-					-0-
12	713	N	541	-0-	-172	-0-	130	1	411	2	N	-0-					-0-
01	620	N	488	-0-	-132	-0-	122	1	366	2	N	-0-					-0-
02	580	N	-0-	-0-	-580	-0-					N	-0-					-0-
03	527	N	-0-	-0-	-527	-0-					N	-0-					-0-
04	480	N	-0-	-0-	-480	-0-					N	-0-					-0-

GOSSETT WELL #: 1 RRCID -> 150505 COMPL. DATE 07/21/1994 TOTAL DEPTH 9750 PERF. 9361 - 9393

11	360	N	349	-0-	-11	-0-	130	1	219	2	N	-0-					-0-
12	389	N	389	-0-	-0-	-0-	130	1	259	2	N	-0-					-0-
01	403	N	339	-0-	-64	-0-	130	1	209	2	N	-0-					-0-
02	348	N	-0-	-0-	-348	-0-					N	-0-					-0-
03	403	N	-0-	-0-	-403	-0-					N	-0-					-0-
04	330	N	-0-	-0-	-330	-0-					N	-0-					-0-

PARSONS WELL #: 1 RRCID -> 150960 COMPL. DATE 08/28/1994 TOTAL DEPTH 9700 PERF. 9378 - 9392

11	527	N	527	-0-	-0-	-0-	130	1	397	2	N	-0-					53
12	2442	N	2442	-0-	-0-	-0-	117	1	2325	2	N	-0-					53
01	1674	N	1246	-0-	-428	-0-	101	1	1145	2	N	-0-					53
02	522	N	-0-	-0-	-522	-0-					N	-0-					53
03	1674	N	-0-	-0-	-1674	-0-					N	-0-					53
04	1200	N	-0-	-0-	-1200	-0-					N	-0-					53

INGLE WELL #: 3 RRCID -> 151366 COMPL. DATE 09/22/1994 TOTAL DEPTH 9580 PERF. 9307 - 9330

11	2340	N	1930	-0-	-410	-0-	130	1	1800	2	N	-0-					92
12	2294	N	1667	-0-	-627	-0-	130	1	1537	2	N	-0-					92
01	2139	N	1359	-0-	-780	-0-	130	1	1229	2	N	-0-					92
02	1856	N	1751	-0-	-105	-0-	130	1	1621	2	N	-0-					92
03	1674	N	1451	-0-	-223	-0-	130	1	1321	2	N	-0-					92
04	1320	N	1054	-0-	-266	-0-	130	1	924	2	N	-0-					92

BREEN WELL #: 1793 RRCID -> 209964 COMPL. DATE 03/01/2007 TOTAL DEPTH 10000 PERF. 7572 - 9892

11	6720	X	3461	-0-	-3259	-0-	68	1	3393	2	N	-0-					-0-
12	2790	X	2343	-0-	-447	-0-	66	1	2277	2	N	-0-					-0-
01	3100	X	2000	-0-	-1100	-0-	68	1	1932	2	N	-0-					-0-
02	2900	X	1530	-0-	-1370	-0-	61	1	1469	2	N	-0-					-0-
03	3100	X	1701	-0-	-1399	-0-	66	1	1635	2	N	-0-					-0-
*04	4537	X	4537	-0-	-0-	-0-	68	1	4469	2	N	-0-					-0-

MORGAN (MORROW LOWER) //CONT.// 62863 250 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
STRAT LAND EXPLORATION COMPANY //CONT.// 825420
BREEN WELL #: 2793 RRCID -> 218975 COMPL. DATE 03/20/2007 TOTAL DEPTH 10000 PERF. 7560 - 9826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4170	X	4170	-0-	-0-	-0-	140	1	4030	2	N	-0-					150
12	2990	X	2990	-0-	-0-	-0-	122	1	2868	2	N	-0-					150
01	3391	X	3391	-0-	-0-	-0-	140	1	3251	2	N	-0-					150
02	2628	X	2628	-0-	-0-	-0-	126	1	2502	2	N	-0-					150
03	5398	X	5398	-0-	-0-	-0-	140	1	5258	2	N	-0-					150
*04	4456	X	4456	-0-	-0-	-0-	140	1	4292	2	N	22					172
							24	9									

BALLENTINE WELL #: 1794 RRCID -> 228565 COMPL. DATE 05/01/2007 TOTAL DEPTH 10000 PERF. 9510 - 9838

11	840	N	767	-0-	-73	-0-	45	1	722	2	N	-0-					-0-
12	868	N	766	-0-	-102	-0-	45	1	721	2	N	-0-					-0-
01	837	N	832	-0-	-5	-0-	42	1	790	2	N	-0-					-0-
02	754	N	717	-0-	-37	-0-	45	1	672	2	N	-0-					-0-
03	775	N	-0-	-0-	-775	-0-					N	-0-					-0-
04	810	N	-0-	-0-	-810	-0-					N	-0-					-0-

MORGAS (WICHITA DOLOMITE) 62900 500 NON-ASSOCIATED ONE WELL CNTY: WHEELER
BARKER PRODUCTION CO., LP 049453
DORA WELL #: 1 RRCID -> 110074 COMPL. DATE 02/25/1983 TOTAL DEPTH 1926 PERF. 1308 - 1450

11	3	N	1	-0-	-2	-0-	1	2			N	-0-					-0-
12	3	N	1	-0-	-2	-0-	1	2			N	-0-					-0-
01	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
02	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-
03	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
04	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-

MORRISON RANCH (MORROW LO.) 63066 200 ASSOCIATED CAPACITY CNTY: ROBERTS
APACHE CORPORATION 027200
HODGES "D" WELL #: 2033 RRCID -> 184736 COMPL. DATE 07/08/1997 TOTAL DEPTH 10800 PERF.10246 - 10488

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BP AMERICA PRODUCTION COMPANY 040798
MORRISON, MARY T. -K- WELL #: 3 RRCID -> 076994 COMPL. DATE 05/15/1978 TOTAL DEPTH 10750 PERF.10542 - 10659

11	2431	N	2431	-0-	-0-	-0-	45	1	2367	3	N	15					96
							2	4	17	9							
12	2532	N	2532	-0-	-0-	-0-	46	1	2456	3	N	25					121
							2	4	28	9							
01	2365	X	2365	-0-	-0-	-0-	46	1	2295	3	N	20					141
							2	4	22	9							
02	2413	N	2413	-0-	-0-	-0-	44	1	2367	3	N	-0-					141
							2	4									
03	2574	N	2574	-0-	-0-	-0-	44	1	2459	3	N	63	191	1			13
							2	4	69	9							
*04	2400	N	2400	-0-	-0-	-0-	50	1	2340	3	N	7					20
							2	4	8	9							

MORRISON RANCH (MORROW LO.) //CONT.// 63066 200 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
KILLEBREW, C. P. ET AL -A- WELL #: 4 RRCID -> 124880 COMPL. DATE 08/12/1987 TOTAL DEPTH 11185 PERF.10549 - 10702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MORRISON, MARY T. -L- WELL #: 3 RRCID -> 154077 COMPL. DATE 02/02/1995 TOTAL DEPTH 11200 PERF.10524 - 10532

11	702	N	702	-0-	-0-	-0-	7	1	693	3	N	-0-					10
							2	4									
12	751	N	751	-0-	-0-	-0-	9	1	740	3	N	-0-					10
							2	4									
01	775	N	721	-0-	-54	-0-	8	1	711	3	N	-0-					10
							2	4									
02	667	N	665	-0-	-2	-0-	7	1	645	3	N	10					20
							2	4	11	9							
03	744	N	735	-0-	-9	-0-	8	1	703	3	N	20					40
							2	4	22	9							
*04	835	N	835	-0-	-0-	-0-	9	1	802	3	N	20					60
							2	4	22	9							

CIMAREX ENERGY CO. OF COLORADO 153429
MORRISON, MARY T., -D- WELL #: 1180 RRCID -> 033032 COMPL. DATE 04/21/1964 TOTAL DEPTH 10870 PERF.10457 - 10487

11	2700	X	1990	-0-	-710	-0-	1990	2			Y	-0-					222
12	2790	X	1123	-0-	-1667	-0-	1123	2			Y	-0-					222
01	2790	X	1738	-0-	-1052	-0-	1734	2	4	9	Y	4					226
02	2130	X	2130	-0-	-0-	-0-	2115	2	15	9	Y	14					240
03	2722	X	2722	-0-	-0-	-0-	2703	2	19	9	Y	17					257
*04	2423	X	2423	-0-	-0-	-0-	2417	2	6	9	Y	5					262

MORRISON -D- WELL #: 2180 RRCID -> 202885 COMPL. DATE 06/01/2004 TOTAL DEPTH 11000 PERF. 9686 - 10872

11	2157	N	2157	-0-	-0-	-0-	2157	2			N	-0-					130
12	2542	N	2143	-0-	-399	-0-	2143	2			N	-0-					130
01	2263	N	2056	-0-	-207	-0-	2056	2			N	-0-					130
02	2725	N	2725	-0-	-0-	-0-	2718	2	7	9	N	6	6	8			130
03	2577	N	2577	-0-	-0-	-0-	2577	2			N	-0-					130
*04	2368	N	2368	-0-	-0-	-0-	2368	2			N	-0-					130

DAVIS OPERATING COMPANY, INC. 206036
MORRISON WELL #: RRCID -> 095864 COMPL. DATE 04/16/1981 TOTAL DEPTH 10700 PERF.10442 - 10450

11		P&A COND	-0-	-0-	-0-	-0-					N	-0-					379
12		P&A COND	-0-	-0-	-0-	-0-					N	-0-					379
01		P&A COND	-0-	-0-	-0-	-0-					N	-0-					379
02		P&A COND	-0-	-0-	-0-	-0-					N	-0-					379
03		P&A COND	-0-	-0-	-0-	-0-					N	-0-					379
04		P&A COND	-0-	-0-	-0-	-0-					N	-0-					379

WORKED OVER ANOTHER ZONE.. 08/01/2006

KILLEBREW WELL #: 1184 RRCID -> 153788 COMPL. DATE 02/27/1995 TOTAL DEPTH 10720 PERF.10522 - 10588

11	0	N	-0-	-0-	-0-	-0-					N	-0-					199
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					199
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					199
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					199
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					199
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					199

MORRISON RANCH (MORROW LO.) //CONT.// 63066 200 ASSOCIATED CAPACITY CNTY: ROBERTS
ENERVEST OPERATING, L.L.C. 252131
CONRAD WELL #: 1 RRCID -> 059781 COMPL. DATE 10/03/1974 TOTAL DEPTH 10343 PERF.10268 - 10276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	2480	N	2022	-0-	-458	-0-	2018	2	4	9	N	4					17
*08	2077	N	1865	-0-	-212	-0-	1865	2			N	-0-					17
*09	1920	N	1695	-0-	-225	-0-	1695	2			N	-0-					17
*10	2015	N	1769	-0-	-246	-0-	1769	2			N	-0-					17
*11	1800	N	1634	-0-	-166	-0-	1634	2			N	-0-					17
*12	1767	N	1683	-0-	-84	-0-	1683	2			N	-0-					17
*01	1767	N	981	-0-	-786	-0-	981	2			N	-0-					17
*02	1595	N	886	-0-	-709	-0-	886	2			N	-0-					17
03	1674	N	NO RPT	-0-	-1674	-0-					N	NO RPT					17
04	960	N	NO RPT	-0-	-960	-0-					N	NO RPT					17

CONRAD WELL #: 2 RRCID -> 157912 COMPL. DATE N/A TOTAL DEPTH 10364 PERF. 9992 - 10008

11	12249	X	12249	-0-	-0-	-0-	12121	2	128	9	N	116					248
12	12460	X	12460	-0-	-0-	-0-	12332	2	128	9	N	116	184	1			180
01	12131	X	12131	-0-	-0-	-0-	11992	2	139	9	N	126	188	1			118
02	11155	X	11155	-0-	-0-	-0-	11032	2	123	9	N	112					230
03	1984	X	NO RPT	-0-	-1984	-0-					N	NO RPT					230
04	1920	X	NO RPT	-0-	-1920	-0-					N	NO RPT					230

MEWBOURNE OIL COMPANY 562560
MORRISON "36" WELL #: 1 RRCID -> 209369 COMPL. DATE 04/15/2005 TOTAL DEPTH 11300 PERF.10846 - 10854

11	2280	N	2219	-0-	-61	-0-	29	1	2190	2	N	-0-					162
12	2542	N	1637	-0-	-905	-0-	27	1	1610	2	N	-0-					162
01	1798	N	1743	-0-	-55	-0-	29	1	1714	2	N	-0-					162
02	2146	N	1682	-0-	-464	-0-	27	1	1654	2	N	1					163
							1	9									
03	2000	N	2000	-0-	-0-	-0-	28	1	1972	2	N	-0-					163
04	1680	N	1468	-0-	-212	-0-	26	1	1442	2	N	-0-					163

MORRISON, MARY T. ET AL "H" WELL #: 1941 RRCID -> 230991 COMPL. DATE 09/18/2007 TOTAL DEPTH 10892 PERF.10302 - 10310

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NATURAL GAS ANADARKO COMPANY 600750
CARRIE WELL #: 2190 RRCID -> 166493 COMPL. DATE 12/17/1997 TOTAL DEPTH 10773 PERF.10418 - 10532

11	9445	X	4377	-0-	-5068	-0-	60	1	4229	2	N	80					164
							88	9									
12	4454	X	4454	-0-	-0-	-0-	62	1	4347	2	N	41					205
							45	9									
01	4309	X	4309	-0-	-0-	-0-	62	1	4226	2	N	19					224
							21	9									
02	4182	X	4182	-0-	-0-	-0-	58	1	4044	2	N	73	190	1			107
							80	9									
03	4380	X	4380	-0-	-0-	-0-	62	1	4281	2	N	34					141
							37	9									
*04	4305	X	4305	-0-	-0-	-0-	60	1	4206	2	N	35					176
							39	9									

MORRISON RANCH (MORROW LO.) //CONT.// 63066 200 ASSOCIATED CAPACITY CNTY: ROBERTS
STRAT LAND EXPLORATION COMPANY 825420
ADAMS RANCH WELL #: 1177 RRCID -> 211895 COMPL. DATE 05/12/2005 TOTAL DEPTH 11200 PERF.10510 - 10586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	2579	X	2579	-0-	-0-	-0-	2579	2	N	-0-			-0-
12	3608	X	3608	-0-	-0-	-0-	3608	2	N	-0-			-0-
01	3192	X	3192	-0-	-0-	-0-	3192	2	N	-0-			-0-
02	3000	X	3000	-0-	-0-	-0-	3000	2	N	-0-			-0-
03	2728	X	2728	-0-	-0-	-0-	2728	2	N	-0-			-0-
*04	3328	X	3328	-0-	-0-	-0-	3328	2	N	-0-			-0-

SUMMIT RESOURCES MGMT., LLC. 829222
BALL, LOIS WELL #: 1 RRCID -> 060116 COMPL. DATE 11/08/1974 TOTAL DEPTH 11125 PERF.10525 - 10530

11	30	N	30	-0-	-0-	-0-	29	1	1 3	N	-0-			50
12	90	N	90	-0-	-0-	-0-	88	1	2 3	N	-0-			50
01	127	N	127	-0-	-0-	-0-	124	1	3 3	N	-0-			50
*02	83	N	83	-0-	-0-	-0-	80	1	3 3	N	-0-			50
*03	93	N	18	-0-	-75	-0-	17	1	1 3	N	-0-			50
04	0	N	-0-	-0-	-0-	-0-				N	-0-			50

MORRISON RANCH (MORROW UP.) 63066 400 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
APACHE CORPORATION 027200
HODGES C WELL #: 4103 RRCID -> 166111 COMPL. DATE 08/18/1997 TOTAL DEPTH 10379 PERF. 9330 - 9344

11	3135	X	3135	-0-	-0-	-0-	847	1	2259 2	N	26				155
							29	9							
12	3100	N	3110	-0-	10	10	840	1	2264 2	N	5				160
							6	9							
01	2559	N	2549	-0-	-10	-0-	793	1	1752 2	N	4				164
							4	9							
02	2610	X	2512	-0-	-98	-0-	821	1	1665 2	N	24	188	1		-0-
							26	9							
03	2790	X	2384	-0-	-406	-0-	481	1	1862 2	N	37				37
							41	9							
04	2700	X	1387	-0-	-1313	-0-	1362	2	25 9	N	23				60

HODGES "D" WELL #: 2033 RRCID -> 169491 COMPL. DATE 06/10/2001 TOTAL DEPTH 10800 PERF. 9132 - 10488

11	4365	X	4365	-0-	-0-	-0-	4359	2	6 9	N	5				122
12	4023	X	4023	-0-	-0-	-0-	4017	2	6 9	N	5				127
01	4157	X	4157	-0-	-0-	-0-	4148	2	9 9	N	8				135
02	2552	X	2160	-0-	-392	-0-	2158	2	2 9	N	2				137
03	4035	X	4035	-0-	-0-	-0-	4029	2	6 9	N	5				142
*04	3841	X	3841	-0-	-0-	-0-	3840	2	1 9	N	1				143

CIMAREX ENERGY CO. OF COLORADO 153429
MORRISON -D- WELL #: 1180 RRCID -> 045435 COMPL. DATE 10/14/1968 TOTAL DEPTH 10870 PERF. 9602 - 10487

11	T. A.		NO RPT	-0-	-0-	-0-				Y	NO RPT				-0-
12	T. A.		NO RPT	-0-	-0-	-0-				Y	NO RPT				-0-
01	T. A.		NO RPT	-0-	-0-	-0-				Y	NO RPT				-0-
02	T. A.		NO RPT	-0-	-0-	-0-				Y	NO RPT				-0-
03	T. A.		NO RPT	-0-	-0-	-0-				Y	NO RPT				-0-
04	T. A.		NO RPT	-0-	-0-	-0-				Y	NO RPT				-0-

MORRISON, MARY T. -E- WELL #: 2181 RRCID -> 185520 COMPL. DATE 08/20/2001 TOTAL DEPTH 10800 PERF. 9364 - 9378

11	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-				-0-
12	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-				-0-
01	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-				-0-
02	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-				-0-
03	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-				-0-
*04	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-				-0-

MORRISON RANCH (MORROW UP.) //CONT.// 63066 400 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
MORRISON -D- WELL #: 2180 RRCID -> 197964 COMPL. DATE 07/27/2003 TOTAL DEPTH 11000 PERF. 9686 - 9693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS OPERATING COMPANY, INC. 206036
KILLEBREW WELL #: 1 L RRCID -> 043682 COMPL. DATE 12/27/1966 TOTAL DEPTH 10696 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

MORRISON WELL #: 1183A RRCID -> 256472 COMPL. DATE 07/05/2009 TOTAL DEPTH 9690 PERF. 9516 - 9528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10770	X	8630	-0-	-2140	-0-	8577	2	53	9	N	48					747
12	9765	X	9619	-0-	-146	-0-	9536	2	83	9	N	75					822
01	10168	X	10168	-0-	-0-	-0-	10122	2	46	9	N	42					864
02	9135	X	9089	-0-	-46	-0-	9050	2	39	9	N	35	192	1			707
03	9765	X	9461	-0-	-304	-0-	9420	2	41	9	N	37					744
04	9450	X	8820	-0-	-630	-0-	8763	2	57	9	N	52					796

ENERVEST OPERATING, L.L.C. 252131
CONRAD WELL #: 3192 RRCID -> 210639 COMPL. DATE 07/14/2005 TOTAL DEPTH 10536 PERF. 9280 - 9306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRISON RANCH (MORROW UP. 8932) 63066 500 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
REMORA OPERATING, LLC 701613
MORRISON WELL #: 1040 RRCID -> 103737 COMPL. DATE 06/30/1980 TOTAL DEPTH 9550 PERF. 8932 - 9270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRISON RANCH (MORROW UP. 9470) 63066 600 ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. 153438
HODGES WELL #: 3039 RRCID -> 213372 COMPL. DATE 11/19/2005 TOTAL DEPTH 11050 PERF.10634 - 10646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MORRISON RANCH (MORROW UP. 9470)//CONT.// 63066 600 ASSOCIATED CAPACITY CNTY: ROBERTS
CREST RESOURCES, INC. 189901
KILLEBREW WELL #: 3 RRCID -> 219371 COMPL. DATE 02/16/2006 TOTAL DEPTH 10880 PERF. 9388 - 9450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7200	X	6297	-0-	-903	-0-	6297	2			N	-0-					143
12	7440	X	5174	-0-	-2266	-0-	5174	2			N	-0-					143
01	11803	X	11803	-0-	-0-	-0-	11803	2			N	-0-					143
02	15899	X	15899	-0-	-0-	-0-	15899	2			N	-0-					143
*03	15998	X	15998	-0-	-0-	-0-	15998	2			N	-0-					143
04	6300	X	NO RPT	-0-	-6300	-0-					N	NO RPT					143

KILLEBREW WELL #: 5 RRCID -> 276905 COMPL. DATE 06/29/2006 TOTAL DEPTH 11088 PERF. 9530 - 9563

11	2370	X	1325	-0-	-1045	-0-	1325	2			N	-0-					126
12	1829	X	566	-0-	-1263	-0-	566	2			N	-0-					126
01	1364	X	605	-0-	-759	-0-	605	2			N	-0-					126
02	1334	X	1144	-0-	-190	-0-	1144	2			N	-0-					126
*03	3154	X	3154	-0-	-0-	-0-	3154	2			N	-0-					126
04	1320	X	NO RPT	-0-	-1320	-0-					N	NO RPT					126

MORRISON RANCH N. (MORROW UPPER) 63068 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY 040798
FLOWERS WELL #: 2 RRCID -> 127110 COMPL. DATE 03/28/1988 TOTAL DEPTH 11170 PERF. 9699 - 9720

11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORSE (CLEVELAND) 63094 300 NON-ASSOCIATED EXEMPT CNTY: HANSFORD
B AND G PRODUCTION, INC. 039870
HART WELL #: 1 RRCID -> 055593 COMPL. DATE 05/07/1973 TOTAL DEPTH 6034 PERF. 5876 - 5886

11	330	N	242	-0-	-88	B	-0-	240	2	2 9	N	2					175
12	341	N	172	-0-	-169	B	-0-	166	2	6 9	N	5					180
01	341	N	197	-0-	-144	B	-0-	195	2	2 9	N	2					182
02	274	N	274	-0-	-0-	B	-0-	271	2	3 9	N	3					185
03	317	N	317	-0-	-0-	B	-0-	315	1	2 9	N	2					187
*04	307	N	307	-0-	-0-	B	-0-	305	2	2 9	N	2					189

CHI OPERATING, INC. 148123
NORTH MORSE WELL #: 2 RRCID -> 246524 COMPL. DATE 11/27/2008 TOTAL DEPTH 6200 PERF. 5976 - 5986

11	337	N	337	-0-	-0-	B	-0-	80 22	1 9	235 3	N	20	87 1				590
12	278	N	278	-0-	-0-	B	-0-	80 29	1 9	169 3	N	26					616
01	194	N	194	-0-	-0-	B	-0-	80 22	1 9	92 3	N	20					636
02	0	N	NO RPT	-0-	-0-	B	-0-				N	NO RPT					636
03	0	N	NO RPT	-0-	-0-	B	-0-				N	NO RPT					636
04	0	N	NO RPT	-0-	-0-	B	-0-				N	NO RPT					636

MORSE, N. (CLEVELAND) 63096 300 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY 040798
HUDSON 6 WELL #: 1 RRCID -> 243108 COMPL. DATE 08/27/2008 TOTAL DEPTH 9150 PERF. 5832 - 5982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITTENBURG 312 WELL #: 4 RRCID -> 248213 COMPL. DATE 05/02/2008 TOTAL DEPTH 9100 PERF. 8866 - 9020

11	2010	N	1853	-0-	-157	-0-	1853	2			N	-0-					-0-
12	2035	N	2035	-0-	-0-	-0-	2035	2			N	-0-					-0-
01	2046	N	1945	-0-	-101	-0-	1945	2			N	-0-					-0-
02	1801	N	1801	-0-	-0-	-0-	1801	2			N	-0-					-0-
*03	1843	N	1843	-0-	-0-	-0-	1843	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

H & L EXPLORATION COMPANY, LLC 339771
CATOR, NOBLE WELL #: 3 RRCID -> 097252 COMPL. DATE 12/04/1981 TOTAL DEPTH 6067 PERF. 5752 - 5764

11	572	N	572	-0-	-0-	-0-	572	2			N	-0-					-0-
12	577	N	577	-0-	-0-	-0-	577	2			N	-0-					-0-
01	558	N	536	-0-	-22	-0-	536	2			N	-0-					-0-
02	551	N	519	-0-	-32	-0-	519	2			N	-0-					-0-
03	589	N	551	-0-	-38	-0-	551	2			N	-0-					-0-
04	510	N	507	-0-	-3	-0-	507	2			N	-0-					-0-

MORSE, SW (BROWN DOLOMITE) 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
BRANDY PRODUCTION 088628
BOARD WELL #: 1 RRCID -> 142272 COMPL. DATE 02/01/1991 TOTAL DEPTH 3500 PERF. 2992 - 3206

11	632	N	632	-0-	-0-	-0-	632	2			N	-0-					49
12	262	N	262	-0-	-0-	-0-	262	2			N	-0-					49
01	775	N	293	-0-	-482	-0-	293	2			N	-0-					49
02	814	N	814	-0-	-0-	-0-	814	2			N	-0-					49
03	712	N	712	-0-	-0-	-0-	712	2			N	-0-					49
*04	298	N	298	-0-	-0-	-0-	298	2			N	-0-					49

BRAWLEY PETROLEUM CORPORATION 089923
PITTMAN, ETHEL WELL #: 1 RRCID -> 199278 COMPL. DATE 01/15/2004 TOTAL DEPTH 3300 PERF. 3140 - 3146

11	2190	X	2125	-0-	-65	-0-	2125	2			N	-0-					-0-
12	2263	X	2167	-0-	-96	-0-	2167	2			N	-0-					-0-
01	2263	X	2121	-0-	-142	-0-	2121	2			N	-0-					-0-
02	2117	X	1874	-0-	-243	-0-	1874	2			N	-0-					-0-
03	2232	X	1506	-0-	-726	-0-	1506	2			N	-0-					-0-
04	2130	X	1082	-0-	-1048	-0-	1082	2			N	-0-					-0-

PITTMAN, ETHEL WELL #: 2 RRCID -> 254341 COMPL. DATE 11/16/2009 TOTAL DEPTH 3300 PERF. 3142 - 3158

11	1950	X	1867	-0-	-83	-0-	1867	2			N	-0-					-0-
12	1984	X	1914	-0-	-70	-0-	1914	2			N	-0-					-0-
01	1984	X	1873	-0-	-111	-0-	1873	2			N	-0-					-0-
02	1856	X	1734	-0-	-122	-0-	1734	2			N	-0-					-0-
03	1984	X	1623	-0-	-361	-0-	1623	2			N	-0-					-0-
04	1860	X	1110	-0-	-750	-0-	1110	2			N	-0-					-0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
HARMON, C. E. OIL, INC. 357436
DIXON WELL #: 1 RRCID -> 190318 COMPL. DATE 07/11/2002 TOTAL DEPTH 3305 PERF. 3127 - 3156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1440	X	903	-0-	-537	-0-	903	2			N	-0-					-0-
12	1483	X	1483	-0-	-0-	-0-	1483	2			N	-0-					-0-
01	1535	X	1535	-0-	-0-	-0-	1535	2			N	-0-					-0-
02	1340	X	1340	-0-	-0-	-0-	1340	2			N	-0-					-0-
03	1504	X	1504	-0-	-0-	-0-	1504	2			N	-0-					-0-
04	1500	X	1404	-0-	-96	-0-	1404	2			N	-0-					-0-

LINN OPERATING, INC. 501545
PHILLIPS, OTIS -B- WELL #: 2 RRCID -> 128679 COMPL. DATE 09/30/1988 TOTAL DEPTH 3350 PERF. 3030 - 3202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	X	458	-0-	-382	-0-	458	3			N	-0-					-0-
12	670	X	670	-0-	-0-	-0-	670	3			N	-0-					-0-
01	785	X	785	-0-	-0-	-0-	785	3			N	-0-					-0-
02	448	X	448	-0-	-0-	-0-	448	3			N	-0-					-0-
03	682	X	459	-0-	-223	-0-	459	3			N	-0-					-0-
04	750	X	562	-0-	-188	-0-	562	3			N	-0-					-0-

PHILLIPS, OTIS -B- WELL #: 3 RRCID -> 130056 COMPL. DATE 01/06/1989 TOTAL DEPTH 3325 PERF. 3039 - 3122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	625	N	625	-0-	-0-	-0-	621	3	4	9	N	4					19
12	589	N	577	-0-	-12	-0-	573	3	4	9	N	4	13	1			10
01	682	N	682	-0-	-0-	-0-	678	3	4	9	N	4					14
02	609	N	261	-0-	-348	-0-	259	3	2	9	N	2	4	1			12
03	589	N	224	-0-	-365	-0-	222	3	2	9	N	2	5	1			9
04	660	N	164	-0-	-496	-0-	163	3	1	9	N	1	4	1			6

GOCHNAUR WELL #: 1 RRCID -> 134029 COMPL. DATE 02/09/1990 TOTAL DEPTH 3400 PERF. 3028 - 3206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

GOCHNAUR WELL #: 2 RRCID -> 134031 COMPL. DATE 02/09/1990 TOTAL DEPTH 3400 PERF. 3032 - 3208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	308	N	308	-0-	-0-	-0-	308	3			N	-0-					-0-
12	474	N	474	-0-	-0-	-0-	474	3			N	-0-					-0-
01	344	N	344	-0-	-0-	-0-	344	3			N	-0-					-0-
02	290	N	154	-0-	-136	-0-	154	3			N	-0-					-0-
03	465	N	166	-0-	-299	-0-	166	3			N	-0-					-0-
04	330	N	158	-0-	-172	-0-	158	3			N	-0-					-0-

WOMBLE WELL #: 3 RRCID -> 135074 COMPL. DATE 05/10/1990 TOTAL DEPTH 3400 PERF. 3017 - 3218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
LINN OPERATING, INC. //CONT.// 501545
WOMBLE WELL #: 4 RRCID -> 135075 COMPL. DATE 05/10/1990 TOTAL DEPTH 3400 PERF. 3032 - 3181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-
12	1178	N	-0-	-0-	-1178	-0-					N	-0-					-0-
01	1085	N	-0-	-0-	-1085	-0-					N	-0-					-0-
02	261	N	-0-	-0-	-261	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WOMBLE WELL #: 6 RRCID -> 137272 COMPL. DATE 12/01/1990 TOTAL DEPTH 3350 PERF. 3026 - 3174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	35	-0-	-25	-0-	35	3			N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
02	29	N	-0-	-0-	-29	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WOMBLE WELL #: 5 RRCID -> 137274 COMPL. DATE 12/17/1990 TOTAL DEPTH 6600 PERF. 3021 - 3168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	X	379	-0-	-131	-0-	379	3			N	-0-					-0-
12	527	X	250	-0-	-277	-0-	250	3			N	-0-					-0-
01	341	X	323	-0-	-18	-0-	323	3			N	-0-					-0-
02	377	X	123	-0-	-254	-0-	123	3			N	-0-					-0-
03	403	X	120	-0-	-283	-0-	120	3			N	-0-					-0-
04	390	X	63	-0-	-327	-0-	63	3			N	-0-					-0-

GOCHNAUR WELL #: 3 RRCID -> 137275 COMPL. DATE 12/01/1990 TOTAL DEPTH 3350 PERF. 3038 - 3136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

GOCHNAUR WELL #: 4 RRCID -> 137277 COMPL. DATE 12/01/1990 TOTAL DEPTH 3350 PERF. 3032 - 3166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OWNBEY WELL #: 3 RRCID -> 140842 COMPL. DATE 01/27/1992 TOTAL DEPTH 3386 PERF. 3042 - 3208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	331	N	331	-0-	-0-	-0-	331	3			N	-0-					-0-
12	396	N	396	-0-	-0-	-0-	396	3			N	-0-					-0-
01	448	N	448	-0-	-0-	-0-	448	3			N	-0-					-0-
02	319	N	265	-0-	-54	-0-	265	3			N	-0-					-0-
03	403	N	282	-0-	-121	-0-	282	3			N	-0-					-0-
04	420	N	225	-0-	-195	-0-	225	3			N	-0-					-0-

OWNBEY WELL #: 4 RRCID -> 152653 COMPL. DATE 11/19/1994 TOTAL DEPTH 3377 PERF. 3064 - 3226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	574	N	574	-0-	-0-	-0-	574	3			N	-0-					-0-
12	711	N	711	-0-	-0-	-0-	711	3			N	-0-					-0-
01	744	N	567	-0-	-177	-0-	567	3			N	-0-					-0-
02	551	N	374	-0-	-177	-0-	374	3			N	-0-					-0-
03	713	N	401	-0-	-312	-0-	401	3			N	-0-					-0-
04	540	N	327	-0-	-213	-0-	327	3			N	-0-					-0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
LINN OPERATING, INC. //CONT.// 501545
OWNBEY WELL #: 5 RRCID -> 152654 COMPL. DATE 11/11/1994 TOTAL DEPTH 3380 PERF. 3032 - 3220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	511	N	511	-0-	-0-	-0-	511	3			N	-0-					-0-
12	635	N	635	-0-	-0-	-0-	635	3			N	-0-					-0-
01	772	N	772	-0-	-0-	-0-	772	3			N	-0-					-0-
02	493	N	468	-0-	-25	-0-	468	3			N	-0-					-0-
03	620	N	426	-0-	-194	-0-	426	3			N	-0-					-0-
04	750	N	396	-0-	-354	-0-	396	3			N	-0-					-0-

PITTMAN -B- WELL #: 1 RRCID -> 154055 COMPL. DATE 04/06/1995 TOTAL DEPTH 7500 PERF. 3062 - 3092

11	276	N	276	-0-	-0-	-0-	276	3			N	-0-					-0-
12	341	N	323	-0-	-18	-0-	323	3			N	-0-					-0-
01	841	N	841	-0-	-0-	-0-	841	3			N	-0-					-0-
02	488	N	488	-0-	-0-	-0-	488	3			N	-0-					-0-
03	511	N	511	-0-	-0-	-0-	511	3			N	-0-					-0-
04	810	N	603	-0-	-207	-0-	603	3			N	-0-					-0-

STAVLO WELL #: 1 RRCID -> 154604 COMPL. DATE 04/27/1995 TOTAL DEPTH 3200 PERF. 2944 - 3104

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CATOR -A- WELL #: 2 RRCID -> 155177 COMPL. DATE 01/19/1996 TOTAL DEPTH 3300 PERF. 3020 - 3206

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	478	N	478	-0-	-0-	-0-	478	3			N	-0-					-0-
03	452	N	452	-0-	-0-	-0-	452	3			N	-0-					-0-
*04	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-

OWNBEY WELL #: 6 RRCID -> 155791 COMPL. DATE 12/20/1995 TOTAL DEPTH 3351 PERF. 3088 - 3199

11	1080	X	1079	-0-	-1	-0-	1079	3			N	-0-					-0-
12	1116	X	516	-0-	-600	-0-	516	3			N	-0-					-0-
01	1116	X	857	-0-	-259	-0-	857	3			N	-0-					-0-
02	1044	X	855	-0-	-189	-0-	855	3			N	-0-					-0-
03	1116	X	782	-0-	-334	-0-	782	3			N	-0-					-0-
04	1080	X	563	-0-	-517	-0-	563	3			N	-0-					-0-

CATOR-A- WELL #: 4 RRCID -> 156640 COMPL. DATE 01/30/1996 TOTAL DEPTH 3358 PERF. 3007 - 3202

11	1920	X	904	-0-	-1016	-0-	904	3			N	-0-					-0-
12	1984	X	1054	-0-	-930	-0-	1054	3			N	-0-					-0-
01	1367	X	1367	-0-	-0-	-0-	1367	3			N	-0-					-0-
02	1276	X	963	-0-	-313	-0-	963	3			N	-0-					-0-
03	1147	X	1026	-0-	-121	-0-	1026	3			N	-0-					-0-
04	1320	X	928	-0-	-392	-0-	928	3			N	-0-					-0-

OWNBEY WELL #: 7 RRCID -> 156641 COMPL. DATE 02/08/1996 TOTAL DEPTH 3350 PERF. 3100 - 3220

11	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
LINN OPERATING, INC. //CONT.// 501545
CATOR-B- WELL #: 1 RRCID -> 156644 COMPL. DATE 01/19/1996 TOTAL DEPTH 3352 PERF. 3006 - 3186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2310	X	1295	-0-	-1015	-0-	1295	3			N	-0-					-0-
12	2387	X	1195	-0-	-1192	-0-	1195	3			N	-0-					-0-
01	1612	X	1548	-0-	-64	-0-	1548	3			N	-0-					-0-
02	1508	X	1499	-0-	-9	-0-	1499	3			N	-0-					-0-
03	1563	X	1563	-0-	-0-	-0-	1563	3			N	-0-					-0-
04	1500	X	1002	-0-	-498	-0-	1002	3			N	-0-					-0-

HAMILTON-PHILLIPS WELL #: 3901 RRCID -> 157651 COMPL. DATE 11/09/2005 TOTAL DEPTH 3800 PERF. 3528 - 3720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CATOR -A- WELL #: 5 RRCID -> 158964 COMPL. DATE 06/04/1996 TOTAL DEPTH 3301 PERF. 3018 - 3212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1530	X	691	-0-	-839	-0-	691	3			N	-0-					-0-
12	1581	X	694	-0-	-887	-0-	694	3			N	-0-					-0-
01	899	X	662	-0-	-237	-0-	662	3			N	-0-					-0-
02	841	X	448	-0-	-393	-0-	448	3			N	-0-					-0-
03	868	X	515	-0-	-353	-0-	515	3			N	-0-					-0-
04	690	X	392	-0-	-298	-0-	392	3			N	-0-					-0-

CATOR -B- WELL #: 2 RRCID -> 158966 COMPL. DATE 06/06/1996 TOTAL DEPTH 3303 PERF. 3060 - 3192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	X	175	-0-	-545	-0-	175	3			N	-0-					-0-
12	744	X	364	-0-	-380	-0-	364	3			N	-0-					-0-
01	558	X	41	-0-	-517	-0-	41	3			N	-0-					-0-
02	522	X	269	-0-	-253	-0-	269	3			N	-0-					-0-
03	372	X	279	-0-	-93	-0-	279	3			N	-0-					-0-
04	360	X	252	-0-	-108	-0-	252	3			N	-0-					-0-

CATOR -A- WELL #: 3 RRCID -> 159211 COMPL. DATE 06/22/1996 TOTAL DEPTH 3300 PERF. 3027 - 3222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	X	127	-0-	-263	-0-	127	3			N	-0-					-0-
12	403	X	16	-0-	-387	-0-	16	3			N	-0-					-0-
01	124	X	-0-	-0-	-124	-0-					N	-0-					-0-
02	116	X	-0-	-0-	-116	-0-					N	-0-					-0-
03	124	X	-0-	-0-	-124	-0-					N	-0-					-0-
04	120	X	-0-	-0-	-120	-0-					N	-0-					-0-

CATOR -E- WELL #: 1 RRCID -> 159212 COMPL. DATE 06/16/1996 TOTAL DEPTH 3300 PERF. 3076 - 3196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3042	X	3042	-0-	-0-	-0-	3042	3			N	-0-					-0-
12	3347	X	3347	-0-	-0-	-0-	3347	3			N	-0-					-0-
01	3936	X	3936	-0-	-0-	-0-	3936	3			N	-0-					-0-
02	2974	X	2974	-0-	-0-	-0-	2974	3			N	-0-					-0-
03	3028	X	3028	-0-	-0-	-0-	3028	3			N	-0-					-0-
*04	2410	X	2410	-0-	-0-	-0-	2410	3			N	-0-					-0-

CATOR -E- WELL #: 2 RRCID -> 160583 COMPL. DATE 10/14/1996 TOTAL DEPTH 3350 PERF. 3005 - 3211

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
LINN OPERATING, INC. //CONT.// 501545
CATOR -F- WELL #: 1 RRCID -> 160826 COMPL. DATE 10/19/1996 TOTAL DEPTH 3250 PERF. 2934 - 3134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

CATOR -F- WELL #: 2 RRCID -> 161292 COMPL. DATE 11/15/1996 TOTAL DEPTH 3200 PERF. 2921 - 3099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CATOR -F- WELL #: 3 RRCID -> 162575 COMPL. DATE 11/22/1996 TOTAL DEPTH 3300 PERF. 3004 - 3160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PITTMAN B WELL #: 1 RRCID -> 164582 COMPL. DATE 02/27/1997 TOTAL DEPTH 7500 PERF. 3060 - 3730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CATOR -D- WELL #: 2 RRCID -> 166385 COMPL. DATE 10/17/1997 TOTAL DEPTH 3300 PERF. 3082 - 3201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	870	X	86	-0-	-784	-0-	86	3			N	-0-					-0-
12	899	X	76	-0-	-823	-0-	76	3			N	-0-					-0-
01	465	X	7	-0-	-458	-0-	7	3			N	-0-					-0-
02	435	X	-0-	-0-	-435	-0-					N	-0-					-0-
03	186	X	-0-	-0-	-186	-0-					N	-0-					-0-
04	90	X	-0-	-0-	-90	-0-					N	-0-					-0-

CATOR -D- WELL #: 4 RRCID -> 166399 COMPL. DATE 10/24/1997 TOTAL DEPTH 3303 PERF. 3072 - 3210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2160	X	422	-0-	-1738	-0-	422	3			N	-0-					-0-
12	2232	X	1765	-0-	-467	-0-	1765	3			N	-0-					-0-
01	2429	X	2429	-0-	-0-	-0-	2429	3			N	-0-					-0-
02	1827	X	1169	-0-	-658	-0-	1169	3			N	-0-					-0-
03	1767	X	5	-0-	-1762	-0-	5	3			N	-0-					-0-
04	2340	X	-0-	-0-	-2340	-0-					N	-0-					-0-

CATOR -D- WELL #: 1A RRCID -> 166424 COMPL. DATE 11/01/1997 TOTAL DEPTH 3300 PERF. 3070 - 3204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
LINN OPERATING, INC. //CONT.// 501545
PITTMAN A WELL #: 2 RRCID -> 166832 COMPL. DATE 06/02/1997 TOTAL DEPTH 3850 PERF. 3050 - 3078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	870	X	519	-0-	-351	-0-	519	3			N	-0-					-0-
12	899	X	560	-0-	-339	-0-	560	3			N	-0-					-0-
01	684	X	684	-0-	-0-	-0-	684	3			N	-0-					-0-
02	609	X	310	-0-	-299	-0-	310	3			N	-0-					-0-
03	589	X	251	-0-	-338	-0-	251	3			N	-0-					-0-
04	660	X	246	-0-	-414	-0-	246	3			N	-0-					-0-

CATOR -E- WELL #: 3 W RRCID -> 167518 COMPL. DATE 11/08/1997 TOTAL DEPTH 3560 PERF. 3486 - 3560

11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

IKE WELL #: 7 RRCID -> 174286 COMPL. DATE 06/03/1999 TOTAL DEPTH 3310 PERF. 2900 - 3112

11	450	X	334	-0-	-116	-0-	334	3			N	-0-					-0-
12	434	X	421	-0-	-13	-0-	421	3			N	-0-					-0-
01	403	X	324	-0-	-79	-0-	324	3			N	-0-					-0-
02	377	X	197	-0-	-180	-0-	197	3			N	-0-					-0-
03	434	X	253	-0-	-181	-0-	253	3			N	-0-					-0-
04	420	X	231	-0-	-189	-0-	231	3			N	-0-					-0-

PITTMAN A WELL #: 3 RRCID -> 178835 COMPL. DATE 06/07/2000 TOTAL DEPTH 3608 PERF. 3028 - 3218

11	1439	N	1439	-0-	-0-	-0-	1439	3			N	-0-					-0-
12	1010	N	1010	-0-	-0-	-0-	1010	3			N	-0-					-0-
01	961	N	823	-0-	-138	-0-	823	3			N	-0-					-0-
02	1392	N	461	-0-	-931	-0-	461	3			N	-0-					-0-
03	1023	N	457	-0-	-566	-0-	457	3			N	-0-					-0-
04	810	N	269	-0-	-541	-0-	269	3			N	-0-					-0-

MAC 5 OPERATING, LLC 519562
MCCLOY WELL #: 1 RRCID -> 047272 COMPL. DATE 01/24/1969 TOTAL DEPTH 3400 PERF. 3074 - 3143

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HADLEY WELL #: 3 RRCID -> 051382 COMPL. DATE 12/28/1970 TOTAL DEPTH 3300 PERF. 2992 - 3204

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
MAC 5 OPERATING, LLC //CONT.// 519562
FISHER WELL #: 1 RRCID -> 051432 COMPL. DATE 01/29/1971 TOTAL DEPTH 3305 PERF. 3000 - 3305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRITCHARD WELL #: 2 RRCID -> 053300 COMPL. DATE 08/15/1972 TOTAL DEPTH 3300 PERF. 3013 - 3142

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCCLOY WELL #: 2067 RRCID -> 053609 COMPL. DATE 09/01/1972 TOTAL DEPTH 3300 PERF. 3008 - 3038

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HADLEY WELL #: 403 RRCID -> 053749 COMPL. DATE 10/26/1972 TOTAL DEPTH 3150 PERF. 2998 - 3065

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOMBLE, ROSCOE WELL #: 1 RRCID -> 053795 COMPL. DATE 10/27/1972 TOTAL DEPTH 3281 PERF. 3056 - 3124

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HADLEY WELL #: 603 RRCID -> 054536 COMPL. DATE 01/11/1973 TOTAL DEPTH 3200 PERF. 3042 - 3106

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRITCHARD WELL #: 306 RRCID -> 054697 COMPL. DATE 02/05/1973 TOTAL DEPTH 3250 PERF. 3015 - 3178

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
MAC 5 OPERATING, LLC //CONT.// 519562

WOMBLE WELL #: 804 RRCID -> 054846 COMPL. DATE 02/18/1973 TOTAL DEPTH 3250 PERF. 3050 - 3114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	310	N	310	-0-	-0-	-0-	26	1	141	2	N	-0-					-0-
							143	3									
12	310	N	178	-0-	-132	-0-	15	1	81	2	N	-0-					-0-
							82	3									
01	341	N	208	-0-	-133	-0-	17	1	95	2	N	-0-					-0-
							96	3									
02	290	N	107	-0-	-183	-0-	9	1	49	2	N	-0-					-0-
							49	3									
03	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-
04	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

WOMBLE WELL #: 904 RRCID -> 054861 COMPL. DATE 02/24/1973 TOTAL DEPTH 3250 PERF. 2986 - 3098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	603	N	603	-0-	-0-	-0-	50	1	271	2	N	-0-					-0-
							282	3									
12	651	N	376	-0-	-275	-0-	31	1	169	2	N	-0-					-0-
							176	3									
01	682	N	402	-0-	-280	-0-	33	1	181	2	N	-0-					-0-
							188	3									
02	580	N	203	-0-	-377	-0-	17	1	91	2	N	-0-					-0-
							95	3									
03	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-
04	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					-0-

PREALL WELL #: 3065 RRCID -> 054890 COMPL. DATE 03/14/1973 TOTAL DEPTH 3267 PERF. 3018 - 3084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCNUTT WELL #: 1016 RRCID -> 055258 COMPL. DATE 03/25/1973 TOTAL DEPTH 3300 PERF. 3012 - 3052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOMBLE, R. WELL #: 207 RRCID -> 055540 COMPL. DATE 05/21/1973 TOTAL DEPTH 3300 PERF. 3048 - 3108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCCLOY WELL #: 3067 RRCID -> 148046 COMPL. DATE 12/21/1993 TOTAL DEPTH 3330 PERF. 2992 - 3094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
MAC 5 OPERATING, LLC //CONT.// 519562

PRITCHARD WELL #: 506 RRCID -> 149416 COMPL. DATE 12/20/1993 TOTAL DEPTH 3215 PERF. 3017 - 3122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOMBLE, R WELL #: 4040 RRCID -> 163238 COMPL. DATE 02/26/1997 TOTAL DEPTH 3200 PERF. 3014 - 3081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOMBLE, R WELL #: 3040 RRCID -> 163290 COMPL. DATE 01/29/2004 TOTAL DEPTH 3201 PERF. 3016 - 3136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCNUTT WELL #: 3066 RRCID -> 163390 COMPL. DATE 02/22/1997 TOTAL DEPTH 3170 PERF. 2985 - 3046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRITCHARD WELL #: 606 RRCID -> 169416 COMPL. DATE 12/11/1997 TOTAL DEPTH 5076 PERF. 3138 - 5076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRITCHARD WELL #: 706 RRCID -> 170409 COMPL. DATE 07/12/1998 TOTAL DEPTH 3550 PERF. 3040 - 3054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HADLEY WELL #: 803 RRCID -> 170650 COMPL. DATE 04/23/2004 TOTAL DEPTH 3550 PERF. 2970 - 3128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
MAC 5 OPERATING, LLC //CONT.// 519562
MCCLOY WELL #: 4067 RRCID -> 170652 COMPL. DATE N/A TOTAL DEPTH 3500 PERF. 3010 - 3081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CUNNINGHAM WELL #: 308 RRCID -> 171334 COMPL. DATE N/A TOTAL DEPTH 3550 PERF. 3060 - 3080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRITCHARD WELL #: 806 RRCID -> 171339 COMPL. DATE 09/09/1998 TOTAL DEPTH 3550 PERF. 3042 - 3120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCCLOY WELL #: 5067 RRCID -> 171343 COMPL. DATE N/A TOTAL DEPTH 3550 PERF. 3031 - 3091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	930	X	838	-0-	-92	-0-	69 283	1 3	486	2	N	-0-					-0-
12	961	X	826	-0-	-135	-0-	68 279	1 3	479	2	N	-0-					-0-
01	930	X	904	-0-	-26	-0-	75 305	1 3	524	2	N	-0-					-0-
02	870	X	852	-0-	-18	-0-	70 288	1 3	494	2	N	-0-					-0-
03	899	X	NO RPT	-0-	-899	-0-					N	NO RPT					-0-
04	870	X	NO RPT	-0-	-870	-0-					N	NO RPT					-0-

WOMBLE WELL #: 507 RRCID -> 171344 COMPL. DATE 09/12/1998 TOTAL DEPTH 3553 PERF. 3065 - 3080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCNUTT WELL #: 4066 RRCID -> 171415 COMPL. DATE 07/27/1998 TOTAL DEPTH 3550 PERF. 3026 - 3040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
MAC 5 OPERATING, LLC //CONT.// 519562
CUNNINGHAM WELL #: 408 RRCID -> 171568 COMPL. DATE 10/16/1998 TOTAL DEPTH 3550 PERF. 3090 - 3134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FISHER WELL #: 202 RRCID -> 171593 COMPL. DATE 10/12/1998 TOTAL DEPTH 3506 PERF. 3000 - 3058

11	1084	X	1084	-0-	-0-	-0-	90 373	1 3	621	2	N	-0-					-0-
12	1178	X	953	-0-	-225	-0-	79 328	1 3	546	2	N	-0-					-0-
01	1178	X	1005	-0-	-173	-0-	83 346	1 3	576	2	N	-0-					-0-
02	1102	X	972	-0-	-130	-0-	80 335	1 3	557	2	N	-0-					-0-
03	1147	X	NO RPT	-0-	-1147	-0-					N	NO RPT					-0-
04	1080	X	NO RPT	-0-	-1080	-0-					N	NO RPT					-0-

MCNUTT WELL #: 5066 RRCID -> 171714 COMPL. DATE 10/28/1998 TOTAL DEPTH 3550 PERF. 3040 - 3060

11	480	N	379	-0-	-101	-0-	31 129	1 3	219	2	N	-0-					-0-
12	682	N	244	-0-	-438	-0-	20 83	1 3	141	2	N	-0-					-0-
01	589	N	159	-0-	-430	-0-	13 54	1 3	92	2	N	-0-					-0-
02	377	N	83	-0-	-294	-0-	7 28	1 3	48	2	N	-0-					-0-
03	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-
04	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

WOMBLE WELL #: 607 RRCID -> 172126 COMPL. DATE 10/21/1998 TOTAL DEPTH 3530 PERF. 3066 - 3084

11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCNUTT WELL #: 6066 RRCID -> 172127 COMPL. DATE 10/08/1998 TOTAL DEPTH 3550 PERF. 3003 - 3020

11	1994	X	1994	-0-	-0-	-0-	165 658	1 3	1171	2	N	-0-					-0-
12	2077	X	1796	-0-	-281	-0-	148 593	1 3	1055	2	N	-0-					-0-
01	2077	X	1800	-0-	-277	-0-	149 594	1 3	1057	2	N	-0-					-0-
02	1943	X	1729	-0-	-214	-0-	143 571	1 3	1015	2	N	-0-					-0-
03	2046	X	NO RPT	-0-	-2046	-0-					N	NO RPT					-0-
04	1980	X	NO RPT	-0-	-1980	-0-					N	NO RPT					-0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
MAC 5 OPERATING, LLC //CONT.// 519562
PREALL WELL #: 4065 RRCID -> 172210 COMPL. DATE N/A TOTAL DEPTH 3550 PERF. 2990 - 3145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOMBLE, R. WELL #: 5040 RRCID -> 172285 COMPL. DATE 11/12/1998 TOTAL DEPTH 3550 PERF. 3090 - 3110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1934	X	1934	-0-	-0-	-0-	160 703	1 3	1071	2	N	-0-					-0-
12	1829	X	1745	-0-	-84	-0-	144 634	1 3	967	2	N	-0-					-0-
01	1829	X	1692	-0-	-137	-0-	140 615	1 3	937	2	N	-0-					-0-
02	1856	X	543	-0-	-1313	-0-	45 197	1 3	301	2	N	-0-					-0-
03	1984	X	NO RPT	-0-	-1984	-0-					N	NO RPT					-0-
04	1920	X	NO RPT	-0-	-1920	-0-					N	NO RPT					-0-

MCNUTT WELL #: 7066 RRCID -> 197536 COMPL. DATE 08/29/2003 TOTAL DEPTH 3307 PERF. 3038 - 3097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOMBLE WELL #: 1104 RRCID -> 197597 COMPL. DATE 08/22/2003 TOTAL DEPTH 3366 PERF. 3070 - 3172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRITCHARD WELL #: 906 RRCID -> 198510 COMPL. DATE 10/06/2003 TOTAL DEPTH 3330 PERF. 3029 - 3149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCNUTT WELL #: 2016 RRCID -> 200295 COMPL. DATE 06/01/2004 TOTAL DEPTH 3082 PERF. 2831 - 4316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
MAC 5 OPERATING, LLC //CONT.// 519562
CUNNINGHAM WELL #: 508 RRCID -> 213471 COMPL. DATE 10/10/2005 TOTAL DEPTH 5600 PERF. 3084 - 3110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PREALL WELL #: 7065 RRCID -> 216383 COMPL. DATE 03/13/2006 TOTAL DEPTH 3534 PERF. 2976 - 3133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOMBLE WELL #: 707 RRCID -> 216884 COMPL. DATE 02/08/2006 TOTAL DEPTH 3535 PERF. 3038 - 3132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PG-M INTERNATIONAL OPERATING,LLC 631795
LEWIS WELL #: C 1 RRCID -> 024588 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	473	N	473	-0-	-0-	-0-	473	2			N	-0-					-0-
12	204	N	204	-0-	-0-	-0-	204	2			N	-0-					-0-
01	746	N	746	-0-	-0-	-0-	746	2			N	-0-					-0-
02	753	N	753	-0-	-0-	-0-	753	2			N	-0-					-0-
03	508	N	508	-0-	-0-	-0-	508	2			N	-0-					-0-
04	720	N	47	-0-	-673	-0-	47	2			N	-0-					-0-

BARNES -B- WELL #: 2 RRCID -> 057660 COMPL. DATE 01/18/1974 TOTAL DEPTH 3150 PERF. 3030 - 3106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	55	N	55	-0-	-0-	-0-	55	2			Y	-0-					27
12	18	N	18	-0-	-0-	-0-	18	2			Y	-0-					27
01	85	N	85	-0-	-0-	-0-	85	2			Y	-0-					27
02	105	N	105	-0-	-0-	-0-	105	2			Y	-0-					27
03	97	N	97	-0-	-0-	-0-	97	2			Y	-0-					27
*04	12	N	12	-0-	-0-	-0-	12	2			Y	-0-					27

BARNES -B- WELL #: 4 RRCID -> 059033 COMPL. DATE 04/29/1974 TOTAL DEPTH 3254 PERF. 3012 - 3088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	337	N	337	-0-	-0-	-0-	337	2			Y	-0-					-0-
12	119	N	119	-0-	-0-	-0-	119	2			Y	-0-					-0-
01	445	N	445	-0-	-0-	-0-	445	2			Y	-0-					-0-
02	378	N	378	-0-	-0-	-0-	378	2			Y	-0-					-0-
03	269	N	269	-0-	-0-	-0-	269	2			Y	-0-					-0-
*04	20	N	20	-0-	-0-	-0-	20	2			Y	-0-					-0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
PG-M INTERNATIONAL OPERATING,LLC//CONT.// 631795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
BOARD					WELL #: 3068	RRCID -> 085401	COMPL. DATE 05/05/1979				TOTAL DEPTH	3210	PERF.	3086	-	3090	
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
WOMBLES, JERRY					WELL #: 3035	RRCID -> 085459	COMPL. DATE 09/04/1978				TOTAL DEPTH	3220	PERF.	3072	-	3112	
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
WOMBLE, JERRY					WELL #: 4035	RRCID -> 085460	COMPL. DATE 08/05/1978				TOTAL DEPTH	3210	PERF.	3117	-	3121	
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
ROBERTSON					WELL #: 1036	RRCID -> 092865	COMPL. DATE 09/20/1978				TOTAL DEPTH	3155	PERF.	3012	-	3128	
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
DALE, ROBBIE					WELL #: 1	RRCID -> 119370	COMPL. DATE 11/02/1985				TOTAL DEPTH	7000	PERF.	3138	-	3204	
11	188	N	188	-0-	-0-	-0-	188	2			N	-0-					-0-
12	44	N	44	-0-	-0-	-0-	44	2			N	-0-					-0-
01	92	N	92	-0-	-0-	-0-	92	2			N	-0-					-0-
02	174	N	50	-0-	-124	-0-	50	2			N	-0-					-0-
03	60	N	60	-0-	-0-	-0-	60	2			N	-0-					-0-
*04	32	N	32	-0-	-0-	-0-	32	2			N	-0-					-0-
THOMPSON, M.					WELL #: 2A	RRCID -> 136551	COMPL. DATE 11/15/1990				TOTAL DEPTH	3320	PERF.	2951	-	3106	
11	745	N	745	-0-	-0-	-0-	745	2			N	-0-					-0-
12	274	N	274	-0-	-0-	-0-	274	2			N	-0-					-0-
01	682	N	410	-0-	-272	-0-	410	2			N	-0-					-0-
02	782	N	782	-0-	-0-	-0-	782	2			N	-0-					-0-
03	749	N	749	-0-	-0-	-0-	749	2			N	-0-					-0-
04	390	N	310	-0-	-80	-0-	310	2			N	-0-					-0-
MOLLIE					WELL #: 8	RRCID -> 138397	COMPL. DATE 04/25/1991				TOTAL DEPTH	3350	PERF.	2926	-	3000	
11	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-
12	36	N	36	-0-	-0-	-0-	36	2			N	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
02	109	N	109	-0-	-0-	-0-	109	2			N	-0-					-0-
03	62	N	62	-0-	-0-	-0-	62	2			N	-0-					-0-
*04	33	N	33	-0-	-0-	-0-	33	2			N	-0-					-0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
PG-M INTERNATIONAL OPERATING,LLC//CONT.// 631795

BARNES -B- WELL #: 5 RRCID -> 149605 COMPL. DATE 04/19/1994 TOTAL DEPTH 3220 PERF. 2944 - 3068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	226	N	226	-0-	-0-	-0-	226	2			Y	-0-					34
12	81	N	81	-0-	-0-	-0-	81	2			Y	-0-					34
01	217	N	10	-0-	-207	-0-	10	2			Y	-0-					34
02	232	N	136	-0-	-96	-0-	136	2			Y	-0-					34
03	124	N	87	-0-	-37	-0-	87	2			Y	-0-					34
*04	48	N	48	-0-	-0-	-0-	48	2			Y	-0-					34

HAM WELL #: 1 RRCID -> 158451 COMPL. DATE 03/26/1996 TOTAL DEPTH 3290 PERF. 3016 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	125	N	125	-0-	-0-	-0-	125	2			N	-0-					-0-
12	42	N	42	-0-	-0-	-0-	42	2			N	-0-					-0-
01	155	N	155	-0-	-0-	-0-	155	2			N	-0-					-0-
02	171	N	171	-0-	-0-	-0-	171	2			N	-0-					-0-
03	130	N	130	-0-	-0-	-0-	130	2			N	-0-					-0-
*04	10	N	10	-0-	-0-	-0-	10	2			N	-0-					-0-

LEWIS WELL #: C 3 RRCID -> 158462 COMPL. DATE 03/23/1996 TOTAL DEPTH 3277 PERF. 2982 - 3186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-
12	35	N	35	-0-	-0-	-0-	35	2			N	-0-					-0-
01	88	N	88	-0-	-0-	-0-	88	2			N	-0-					-0-
02	173	N	173	-0-	-0-	-0-	173	2			N	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
04	90	N	-0-	-0-	-90	-0-					N	-0-					-0-

BARNES -B- WELL #: 6 RRCID -> 163482 COMPL. DATE 06/27/1997 TOTAL DEPTH 3825 PERF. 3018 - 3102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	725	N	725	-0-	-0-	-0-	725	2			Y	-0-					30
12	280	N	280	-0-	-0-	-0-	280	2			Y	-0-					30
01	882	N	882	-0-	-0-	-0-	882	2			Y	-0-					30
02	760	N	760	-0-	-0-	-0-	760	2			Y	-0-					30
03	618	N	618	-0-	-0-	-0-	618	2			Y	-0-					30
*04	48	N	48	-0-	-0-	-0-	48	2			Y	-0-					30

WHIT-TYSON WELL #: 1 RRCID -> 181681 COMPL. DATE 01/15/2001 TOTAL DEPTH 3263 PERF. 2890 - 3024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	802	X	802	-0-	-0-	-0-	802	2			N	-0-					-0-
12	620	X	350	-0-	-270	-0-	350	2			N	-0-					-0-
01	1377	X	1377	-0-	-0-	-0-	1377	2			N	-0-					-0-
02	1062	X	1062	-0-	-0-	-0-	1062	2			N	-0-					-0-
03	837	X	722	-0-	-115	-0-	722	2			N	-0-					-0-
04	1320	X	28	-0-	-1292	-0-	28	2			N	-0-					-0-

LEWIS WELL #: C 4 RRCID -> 181701 COMPL. DATE 01/15/2001 TOTAL DEPTH 3268 PERF. 3018 - 3112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	100	X	100	-0-	-0-	-0-	100	2			N	-0-					-0-
12	248	X	34	-0-	-214	-0-	34	2			N	-0-					-0-
01	248	X	115	-0-	-133	-0-	115	2			N	-0-					-0-
02	203	X	130	-0-	-73	-0-	130	2			N	-0-					-0-
03	111	X	111	-0-	-0-	-0-	111	2			N	-0-					-0-
04	120	X	5	-0-	-115	-0-	5	2			N	-0-					-0-

WHIT-TYSON WELL #: 2 RRCID -> 184307 COMPL. DATE 06/19/2001 TOTAL DEPTH 3253 PERF. 2904 - 3056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	997	N	997	-0-	-0-	-0-	997	2			N	-0-					-0-
12	273	N	273	-0-	-0-	-0-	273	2			N	-0-					-0-
01	957	N	957	-0-	-0-	-0-	957	2			N	-0-					-0-
02	957	N	708	-0-	-249	-0-	708	2			N	-0-					-0-
03	589	N	589	-0-	-0-	-0-	589	2			N	-0-					-0-
04	930	N	41	-0-	-889	-0-	41	2			N	-0-					-0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
PG-M INTERNATIONAL OPERATING,LLC//CONT.// 631795
BARNES -B- WELL #: 7 RRCID -> 184676 COMPL. DATE 06/15/2001 TOTAL DEPTH 3260 PERF. 2918 - 3077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	507	N	507	-0-	-0-	-0-	507	2			Y	-0-					21
12	282	N	282	-0-	-0-	-0-	282	2			Y	-0-					21
01	1029	N	1029	-0-	-0-	-0-	1029	2			Y	-0-					21
02	607	N	607	-0-	-0-	-0-	607	2			Y	-0-					21
03	494	N	494	-0-	-0-	-0-	494	2			Y	-0-					21
*04	18	N	18	-0-	-0-	-0-	18	2			Y	-0-					21

NANCY (TONKAWA) 64454 500 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MCGEE, TOM CORPORATION 549380
ELDA ANN WELL #: 1 RRCID -> 108232 COMPL. DATE 10/21/1983 TOTAL DEPTH 6510 PERF. 6377 - 6385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	102	-0-	-198	-0-	102	2			N	-0-					22
12	310	N	22	-0-	-288	-0-	22	2			N	-0-					22
01	186	N	46	-0-	-140	-0-	46	2			N	-0-					22
02	155	N	155	-0-	-0-	-0-	155	2			N	-0-					22
*03	139	N	139	-0-	-0-	-0-	139	2			N	-0-					22
*04	144	N	144	-0-	-0-	-0-	144	2			N	-0-					22

SAMSON LONE STAR, LLC 744737
MCGEE -1120- WELL #: 1 RRCID -> 111522 COMPL. DATE 05/16/1984 TOTAL DEPTH 9450 PERF. 6354 - 6387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

NANCY (UPPER MORROW) 64454 600 ASSOCIATED ONE WELL CNTY: LIPSCOMB
UNIT PETROLEUM COMPANY 877099
MCGEE WELL #: 2 RRCID -> 150530 COMPL. DATE 10/28/1985 TOTAL DEPTH 9312 PERF. 8499 - 8507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					38
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
04	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					38

NITSCHKE (ST. LOUIS) 65559 650 ASSOCIATED ONE WELL CNTY: OCHILTREE
ENERVEST OPERATING, L.L.C. 252131
PEARSON WELL #: 10 RRCID -> 185791 COMPL. DATE 09/11/2006 TOTAL DEPTH 9253 PERF. 8005 - 8179

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	200	N	200	-0-	-0-	-0-	163	2	37	9	Y	34	178	1			77
12	165	N	165	-0-	-0-	-0-	140	2	25	9	Y	23					100
01	191	N	191	-0-	-0-	-0-	160	2	31	9	Y	28					128
02	179	N	179	-0-	-0-	-0-	144	2	35	9	Y	32					160
*03	182	N	182	-0-	-0-	-0-	141	2	41	9	Y	37					197
04	180	N	179	-0-	-1	-0-	148	2	31	9	Y	28					225

NORTHAM (CHESTER) 66084 300 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
SCHWALK WELL #: 1 RRCID -> 119675 COMPL. DATE 11/18/1985 TOTAL DEPTH 8490 PERF. 8302 - 8382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHWALK WELL #: 2 RRCID -> 193438 COMPL. DATE 02/11/2003 TOTAL DEPTH 8500 PERF. 8320 - 8364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4140	X	4140	-0-	-0-	-0-	30	1	4110	2	N	-0-					135
12	3951	X	3951	-0-	-0-	-0-	28	1	3923	2	N	-0-					135
01	4264	X	4264	-0-	-0-	-0-	31	1	4233	2	N	-0-					135
02	3721	X	3721	-0-	-0-	-0-	29	1	3692	2	N	-0-					135
03	3923	X	3923	-0-	-0-	-0-	31	1	3892	2	N	-0-					135
*04	3731	X	3731	-0-	-0-	-0-	30	1	3701	2	N	-0-					135

PALMER "132" WELL #: 1 RRCID -> 200958 COMPL. DATE 03/29/2004 TOTAL DEPTH 8524 PERF. 8331 - 8350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NORTHRUP (CLEVELAND) 66124 200 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
DUTCHER, W. H. -A- WELL #: 1 RRCID -> 022425 COMPL. DATE 12/08/1959 TOTAL DEPTH 9585 PERF. 7208 - 7318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	357	-0-	-33	-0-	357	3			N	-0-					-0-
12	372	N	312	-0-	-60	-0-	312	3			N	-0-					-0-
01	378	N	378	-0-	-0-	-0-	378	3			N	-0-					-0-
02	348	N	28	-0-	-320	-0-	28	3			N	-0-					-0-
03	310	N	-0-	-0-	-310	-0-					N	-0-					-0-
04	360	N	-0-	-0-	-360	-0-					N	-0-					-0-

ELLZEY, T. V. ESTATE WELL #: 1650 RRCID -> 055390 COMPL. DATE 03/16/2005 TOTAL DEPTH 7275 PERF. 9240 - 9250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	283	-0-	-17	-0-	283	3			N	-0-					-0-
12	310	N	287	-0-	-23	-0-	287	3			N	-0-					-0-
01	310	N	279	-0-	-31	-0-	279	3			N	-0-					-0-
02	261	N	20	-0-	-241	-0-	20	3			N	-0-					-0-
03	279	N	-0-	-0-	-279	-0-					N	-0-					-0-
04	270	N	-0-	-0-	-270	-0-					N	-0-					-0-

HOLLAND, R. H. WELL #: 4649 RRCID -> 066467 COMPL. DATE 05/03/1976 TOTAL DEPTH 9771 PERF. 7334 - 7356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					27
12	0	N	-0-	-0-	-0-	-0-					N	-0-					27
01	0	N	-0-	-0-	-0-	-0-					N	-0-					27
02	0	N	-0-	-0-	-0-	-0-					N	-0-					27
03	0	N	-0-	-0-	-0-	-0-					N	-0-					27
04	0	N	-0-	-0-	-0-	-0-					N	-0-					27

NORTHRUP (CLEVELAND) //CONT.// 66124 200 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION //CONT.// 027200
ELLIS, DREW ETAL WELL #: 1668 RRCID -> 067359 COMPL. DATE 07/22/1976 TOTAL DEPTH 7560 PERF. 7075 - 7158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1140	N	1133	-0-	-7	-0-	1133	3			N	-0-					38
12	1240	N	1010	-0-	-230	-0-	1010	3			N	-0-					38
01	1209	N	1141	-0-	-68	-0-	1137	3	4	9	N	4					42
02	1102	N	1101	-0-	-1	-0-	1098	3	3	9	N	3					45
03	1184	N	1184	-0-	-0-	-0-	1177	3	7	9	N	6					51
*04	1122	N	1122	-0-	-0-	-0-	1122	3			N	-0-					51

BROWNLEE BROS.-COOK WELL #: 2 RRCID -> 081518 COMPL. DATE 02/26/1979 TOTAL DEPTH 7258 PERF. 7124 - 7166

11	540	N	540	-0-	-0-	-0-	540	3			N	-0-					21
12	465	N	228	-0-	-237	-0-	228	3			N	-0-					21
01	372	N	285	-0-	-87	-0-	285	3			N	-0-					21
02	522	N	20	-0-	-502	-0-	20	3			N	-0-					21
03	217	N	-0-	-0-	-217	-0-					N	-0-					21
04	270	N	17	-0-	-253	-0-	17	3			N	-0-					21

MILLER, WILLIAM E. ET AL WELL #: 2670 RRCID -> 090602 COMPL. DATE 09/17/1980 TOTAL DEPTH 7202 PERF. 7098 - 7144

11	1020	N	888	-0-	-132	-0-	888	3			N	-0-					-0-
12	992	N	636	-0-	-356	-0-	636	3			N	-0-					-0-
01	682	N	657	-0-	-25	-0-	657	3			N	-0-					-0-
02	870	N	419	-0-	-451	-0-	419	3			N	-0-					-0-
03	804	N	804	-0-	-0-	-0-	804	3			N	-0-					-0-
*04	740	N	740	-0-	-0-	-0-	740	3			N	-0-					-0-

HAMKER, WALLACE N. -B- WELL #: 2 RRCID -> 093128 COMPL. DATE 04/27/1981 TOTAL DEPTH 7650 PERF. 7450 - 7539

*11	300	N	133	-0-	-167	-0-	133	3			N	-0-	37	7			20
12	310	N	-0-	-0-	-310	-0-					N	-0-					20
01	279	N	-0-	-0-	-279	-0-					N	-0-					20
02	116	N	-0-	-0-	-116	-0-					N	-0-					20
03	0	N	-0-	-0-	-0-	-0-					N	-0-					20
04	0	N	-0-	-0-	-0-	-0-					N	-0-					20

MERYDITH, W. C. -D- WELL #: 1558 RRCID -> 095865 COMPL. DATE 08/31/1981 TOTAL DEPTH 10100 PERF. 7427 - 7449

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MERYDITH, W. C. -D- WELL #: 2558 RRCID -> 111523 COMPL. DATE 07/05/1984 TOTAL DEPTH 9404 PERF. 7404 - 7448

11	240	N	196	-0-	-44	-0-	192	3	4	9	N	4					42
12	248	N	-0-	-0-	-248	-0-					N	-0-					42
01	217	N	-0-	-0-	-217	-0-					N	-0-					42
02	203	N	-0-	-0-	-203	-0-					N	-0-					42
03	0	N	-0-	-0-	-0-	-0-					N	-0-					42
04	0	N	-0-	-0-	-0-	-0-					N	-0-					42

DUTCHER, W. H. -A- WELL #: 2 RRCID -> 119358 COMPL. DATE 11/06/1985 TOTAL DEPTH 9200 PERF. 7315 - 7332

11	720	N	707	-0-	-13	-0-	707	3			N	-0-					-0-
12	744	N	710	-0-	-34	-0-	710	3			N	-0-					-0-
01	744	N	589	-0-	-155	-0-	589	3			N	-0-					-0-
02	696	N	629	-0-	-67	-0-	629	3			N	-0-					-0-
03	713	N	670	-0-	-43	-0-	670	3			N	-0-					-0-
*04	659	N	659	-0-	-0-	-0-	659	3			N	-0-					-0-

NORTHRUP (CLEVELAND) //CONT.// 66124 200 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION //CONT.// 027200
HOLLAND, R. H. WELL #: 3649 RRCID -> 157014 COMPL. DATE 10/24/1995 TOTAL DEPTH 7600 PERF. 7278 - 7316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	207	-0-	-363	-0-	207	3			N	-0-					29
12	589	N	-0-	-0-	-589	-0-					N	-0-					29
01	589	N	-0-	-0-	-589	-0-					N	-0-					29
02	203	N	-0-	-0-	-203	-0-					N	-0-					29
03	0	N	-0-	-0-	-0-	-0-					N	-0-					29
04	0	N	-0-	-0-	-0-	-0-					N	-0-					29

HAMKER, WALLACE N. "B" WELL #: 3590 RRCID -> 169110 COMPL. DATE 04/30/1999 TOTAL DEPTH 7700 PERF. 7424 - 7478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELLZEY, LAWRENCE "D" WELL #: 4651 RRCID -> 169699 COMPL. DATE 05/29/1998 TOTAL DEPTH 8750 PERF. 7156 - 7210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	733	-0-	-17	-0-	733	3			N	-0-					27
12	775	N	755	-0-	-20	-0-	755	3			N	-0-					27
01	775	N	729	-0-	-46	-0-	729	3			N	-0-					27
02	733	N	733	-0-	-0-	-0-	733	3			N	-0-					27
03	795	N	795	-0-	-0-	-0-	795	3			N	-0-					27
04	720	N	704	-0-	-16	-0-	704	3			N	-0-					27

MILLER, WILLIAM E. ET AL WELL #: 3670 RRCID -> 175482 COMPL. DATE 10/15/1999 TOTAL DEPTH 9400 PERF. 7152 - 7170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	376	-0-	-314	-0-	376	3			N	-0-					20
12	868	N	359	-0-	-509	-0-	359	3			N	-0-					20
01	620	N	314	-0-	-306	-0-	314	3			N	-0-					20
02	377	N	284	-0-	-93	-0-	284	3			N	-0-					20
03	372	N	248	-0-	-124	-0-	248	3			N	-0-					20
04	300	N	274	-0-	-26	-0-	274	3			N	-0-					20

ELLZEY, CHARLES H. ET AL WELL #: 2583 RRCID -> 182182 COMPL. DATE 08/21/2000 TOTAL DEPTH 9650 PERF. 7122 - 7158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HOLLAND, R. H. WELL #: 2 RRCID -> 187496 COMPL. DATE 02/13/2001 TOTAL DEPTH 9900 PERF. 7344 - 7391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUTCHER, W. H. "B" WELL #: 1 RRCID -> 187682 COMPL. DATE 12/12/2000 TOTAL DEPTH 9570 PERF. 7280 - 7300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NORTHRUP (CLEVELAND) //CONT.// 66124 200 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION //CONT.// 027200
POSTON, HAZEL LOUISE ET AL WELL #: 2 RRCID -> 189452 COMPL. DATE 04/24/2002 TOTAL DEPTH 9820 PERF. 7704 - 7824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON-PARNELL 474 WELL #: 3474 RRCID -> 218472 COMPL. DATE 07/24/2006 TOTAL DEPTH 8965 PERF. 7126 - 7212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	917	N	917	-0-	-0-	-0-	916	3	1	9	N	1					91
12	642	N	642	-0-	-0-	-0-	641	3	1	9	N	1					92
01	534	N	534	-0-	-0-	-0-	531	3	3	9	N	3					95
02	899	N	402	-0-	-497	-0-	400	3	2	9	N	2					97
03	651	N	631	-0-	-20	-0-	631	3			N	-0-					97
*04	609	N	609	-0-	-0-	-0-	606	3	3	9	N	3					100

WALLACE N. HAMKER WELL #: 1 RRCID -> 244156 COMPL. DATE 08/27/2008 TOTAL DEPTH 7553 PERF. 7485 - 7515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1274	N	1274	-0-	-0-	-0-	1274	3			N	-0-					137
12	1268	N	1268	-0-	-0-	-0-	1266	3	2	9	N	2					139
01	1333	N	566	-0-	-767	-0-	566	3			N	-0-					139
02	1331	N	1331	-0-	-0-	-0-	1331	3			N	-0-					139
03	1369	N	1369	-0-	-0-	-0-	1369	3			N	-0-					139
*04	1289	N	1289	-0-	-0-	-0-	1289	3			N	-0-					139

WALLACE N. HAMKER B WELL #: 1 RRCID -> 255107 COMPL. DATE 02/04/2010 TOTAL DEPTH 7600 PERF. 7400 - 7488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	73	-0-	-107	-0-	62	3	11	9	N	10					72
12	124	N	-0-	-0-	-124	-0-					N	-0-					72
01	155	N	-0-	-0-	-155	-0-					N	-0-					72
02	58	N	-0-	-0-	-58	-0-					N	-0-					72
03	0	N	-0-	-0-	-0-	-0-					N	-0-					72
04	0	N	-0-	-0-	-0-	-0-					N	-0-					72

COURSON PARNELL 474 WELL #: 4474 RRCID -> 258511 COMPL. DATE 05/16/2010 TOTAL DEPTH 8950 PERF. 7224 - 7322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3870	X	3870	-0-	-0-	-0-	3868	3	2	9	N	2					51
12	3404	X	3404	-0-	-0-	-0-	3393	3	11	9	N	10					61
01	2419	X	2419	-0-	-0-	-0-	2400	3	19	9	N	17					78
02	3094	X	3094	-0-	-0-	-0-	3061	3	33	9	N	30					108
03	2295	X	2295	-0-	-0-	-0-	2275	3	20	9	N	18					126
04	1950	X	1858	-0-	-92	-0-	1838	3	20	9	N	18					144

CHARTER OAK PRODUCTION CO., LLC 146669
HARMON WELL #: H 1 RRCID -> 198472 COMPL. DATE 10/06/2003 TOTAL DEPTH 12088 PERF. 7225 - 7828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1718	N	1718	-0-	-0-	-0-	1718	2			N	-0-					26
12	1705	N	1594	-0-	-111	-0-	1594	2			N	-0-					26
01	1562	N	1562	-0-	-0-	-0-	1562	2			N	-0-					26
02	1653	N	1331	-0-	-322	-0-	1331	2			N	-0-					26
03	1581	N	1476	-0-	-105	-0-	1476	2			N	-0-					26
04	1500	N	1417	-0-	-83	-0-	1417	2			N	-0-					26

NORTHRUP (CLEVELAND) //CONT.// 66124 200 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
CORLENA OIL COMPANY 178450
HAMKER 555 WELL #: 1H RRCID -> 245482 COMPL. DATE 11/19/2008 TOTAL DEPTH 7536 PERF. 8214 - 11550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6420	X	6341	-0-	-79	-0-	6340	2	1	9	N	1					48
12	6830	X	6830	-0-	-0-	-0-	6830	2			N	-0-					48
01	6138	X	6118	-0-	-20	-0-	6116	2	2	9	N	2					50
02	5742	X	5524	-0-	-218	-0-	5510	2	14	9	N	13					63
03	6138	X	5953	-0-	-185	-0-	5951	2	2	9	N	2					65
04	5940	X	5629	-0-	-311	-0-	5620	2	9	9	N	8					73

COURSON OIL & GAS, INC. 182785
WOLF CREEK PARK WELL #: 1564 RRCID -> 127535 COMPL. DATE 03/10/1988 TOTAL DEPTH 12200 PERF. 7050 - 7120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	345	-0-	-45	-0-	48	1	297	2	N	-0-					19
12	373	N	373	-0-	-0-	-0-	62	1	311	2	N	-0-					19
01	373	N	373	-0-	-0-	-0-	62	1	311	2	N	-0-					19
02	348	N	311	-0-	-37	-0-	58	1	253	2	N	-0-					19
03	372	N	333	-0-	-39	-0-	62	1	271	2	N	-0-					19
04	360	N	353	-0-	-7	-0-	60	1	293	2	N	-0-					19

ENERVEST OPERATING, L.L.C. 252131
PARNELL WELL #: 1476 RRCID -> 104328 COMPL. DATE 10/31/1982 TOTAL DEPTH 1000 PERF. 7240 - 7330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6809	X	893	-0-	-5916	-0-	837	2	56	9	N	51	181	1			136
12	2325	X	1150	-0-	-1175	-0-	1098	2	52	9	N	47					183
01	2325	X	1054	-0-	-1271	-0-	999	2	55	9	N	50					233
02	1247	X	951	-0-	-296	-0-	904	2	47	9	N	43					276
03	1178	X	776	-0-	-402	-0-	745	2	31	9	N	28					304
04	1110	X	713	-0-	-397	-0-	692	2	21	9	N	19					323

PARNELL 476 WELL #: 3 RRCID -> 208383 COMPL. DATE 02/06/2005 TOTAL DEPTH 7700 PERF. 7340 - 7364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	215	-0-	-55	-0-	215	2			N	-0-					204
12	265	N	265	-0-	-0-	-0-	265	2			N	-0-					204
01	273	N	273	-0-	-0-	-0-	273	2			N	-0-					204
02	443	N	443	-0-	-0-	-0-	424	2	19	9	N	17					221
*03	522	N	522	-0-	-0-	-0-	481	2	41	9	N	37					258
*04	452	N	452	-0-	-0-	-0-	395	2	57	9	N	52	180	1			130

PARNELL 475 WELL #: 3 RRCID -> 210871 COMPL. DATE 02/25/2005 TOTAL DEPTH 7674 PERF. 7227 - 7298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PARNELL 475 WELL #: 2 RRCID -> 212031 COMPL. DATE 01/10/2006 TOTAL DEPTH 9220 PERF. 7320 - 8710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	890	N	890	-0-	-0-	-0-	32	1	770	2	N	80					237
							88	9									
12	871	N	871	-0-	-0-	-0-	24	1	780	2	N	61	186	1			112
							67	9									
01	947	N	947	-0-	-0-	-0-	32	1	832	2	N	75					187
							83	9									
02	799	N	799	-0-	-0-	-0-	32	1	706	2	N	55					242
							61	9									
03	868	N	738	-0-	-130	-0-	48	1	626	2	N	58					300
							64	9									
04	930	N	634	-0-	-296	-0-	24	1	559	2	N	46	184	1			162
							51	9									

NORTHRUP (CLEVELAND) //CONT.// 66124 200 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
ENERVEST OPERATING, L.L.C. //CONT.// 252131
PARNELL 476 WELL #: 4 RRCID -> 212904 COMPL. DATE 04/04/2005 TOTAL DEPTH 7608 PERF. 7332 - 7443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	332	-0-	-178	-0-	40	1	269	2	N	21					171
							23	9									
12	421	N	421	-0-	-0-	-0-	24	1	371	2	N	24					195
							26	9									
01	496	N	452	-0-	-44	-0-	58	1	353	2	N	37					232
							41	9									
02	301	N	301	-0-	-0-	-0-	32	1	233	2	N	33	191	1			74
							36	9									
03	434	N	262	-0-	-172	-0-	56	1	176	2	N	27					101
							30	9									
04	450	N	216	-0-	-234	-0-	32	1	175	2	N	8					109
							9	9									

PARNELL 476 WELL #: 5 RRCID -> 218988 COMPL. DATE 12/01/2005 TOTAL DEPTH 7565 PERF. 7216 - 7318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	49	N	49	-0-	-0-	-0-	49	2			N	-0-					77
12	101	N	101	-0-	-0-	-0-	101	2			N	-0-					77
01	126	N	126	-0-	-0-	-0-	126	2			N	-0-					77
02	161	N	161	-0-	-0-	-0-	161	2			N	-0-					77
*03	121	N	121	-0-	-0-	-0-	121	2			N	-0-					77
04	120	N	117	-0-	-3	-0-	117	2			N	-0-					77

EOG RESOURCES, INC. 253162
POWERS 652 WELL #: 5H RRCID -> 213904 COMPL. DATE 11/01/2005 TOTAL DEPTH 7175 PERF. 7432 - 9442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	306	N	31	-0-	-275	-0-	31	2			N	-0-					-0-

PLUGGED AND ABANDONED_____ 11/19/2015 - PLUGGED 11/19/15

MERYDITH 587 WELL #: 1H RRCID -> 219321 COMPL. DATE 04/21/2006 TOTAL DEPTH 7455 PERF. 7692 - 9402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1230	N	1186	-0-	-44	-0-	94	1	1092	2	N	-0-					30
12	1240	N	1223	-0-	-17	-0-	90	1	1130	2	N	3					33
							3	9									
01	1242	N	1242	-0-	-0-	-0-	97	1	1137	2	N	7	40	1			-0-
							8	9									
02	1160	N	1137	-0-	-23	-0-	90	1	1043	2	N	4					4
							4	9									
03	1215	N	1215	-0-	-0-	-0-	97	1	1110	2	N	7					11
							8	9									
04	1200	N	1147	-0-	-53	-0-	93	1	1053	2	N	1					12
							1	9									

GRAVES OPERATING, LLC 325799
POWERS, PERCY WELL #: 3652 RRCID -> 079350 COMPL. DATE 10/20/1978 TOTAL DEPTH 7298 PERF. 7044 - 7116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					161
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					161
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					161
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					161
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					161
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					161

POWERS WELL #: 4652 RRCID -> 134227 COMPL. DATE 02/28/1990 TOTAL DEPTH 7307 PERF. 7161 - 7218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34

NORTHRUP (CLEVELAND) //CONT.// 66124 200 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
J-BREX COMPANY 427513
KING, LLOYD WELL #: 1 RRCID -> 197046 COMPL. DATE N/A TOTAL DEPTH 7600 PERF. 6516 - 7510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1140	N	1055	-0-	-85	-0-	1002	2	53	9	N	48					143
12	1178	N	1009	-0-	-169	-0-	1009	2			N	-0-					143
01	1213	N	1213	-0-	-0-	-0-	1083	2	130	9	N	118	183	1			78
02	1015	N	1008	-0-	-7	-0-	942	2	66	9	N	60					138
03	1203	N	1203	-0-	-0-	-0-	1134	2	69	9	N	63					201
04	1170	N	1106	-0-	-64	-0-	1049	2	57	9	N	52	170	1			83

KING, LLOYD WELL #: 2 RRCID -> 209059 COMPL. DATE 03/28/2005 TOTAL DEPTH 7700 PERF. 7510 - 7525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	870	N	614	-0-	-256	-0-	599	2	15	9	N	14					119
12	651	N	636	-0-	-15	-0-	617	2	19	9	N	17					136
01	724	N	724	-0-	-0-	-0-	694	2	30	9	N	27					163
02	647	N	647	-0-	-0-	-0-	616	2	31	9	N	28					191
03	771	N	771	-0-	-0-	-0-	758	2	13	9	N	12					203
*04	716	N	716	-0-	-0-	-0-	703	2	13	9	N	12					215

KING B WELL #: 1642 RRCID -> 254223 COMPL. DATE 11/24/2008 TOTAL DEPTH 7700 PERF. 7396 - 7520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	144	-0-	-6	-0-	141	2	3	9	N	3					223
12	155	N	151	-0-	-4	-0-	151	2			N	-0-					223
01	165	N	165	-0-	-0-	-0-	150	2	15	9	N	14					237
02	162	N	162	-0-	-0-	-0-	140	2	22	9	N	20					257
03	157	N	157	-0-	-0-	-0-	155	2	2	9	N	2					259
*04	164	N	164	-0-	-0-	-0-	144	2	20	9	N	18					277

JONES ENERGY, LLC 441132
PEERY "B" WELL #: 4822H RRCID -> 246443 COMPL. DATE 11/26/2008 TOTAL DEPTH 7390 PERF. 7936 - 11490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	3815	-0-	815	2437	3521	2	294	9	N	267	390	1			4288
12	3100	N	2940	-0-	-160	2277	2729	2	211	9	N	192					4480
01	3947	X	1670	-0-	-2277	-0-	1541	2	129	9	N	117	393	1			4204
02	689	X	689	-0-	-0-	-0-	588	2	101	9	N	92					4296
*03	267	X	267	-0-	-0-	-0-	23	1	216	2	N	25					4321
							28	9									
04	60	X	NO RPT	-0-	-60	-0-					N	NO RPT					4321

PEERY "B" WELL #: 3822H RRCID -> 247627 COMPL. DATE 11/20/2008 TOTAL DEPTH 7398 PERF. 7762 - 11525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6014	X	6014	-0-	-0-	-0-	315	1	5098	2	N	546	191	1			5645
							601	9									
12	7080	X	7080	-0-	-0-	-0-	323	1	6165	2	N	538	577	1			5606
							592	9									
01	6426	X	6426	-0-	-0-	-0-	372	1	5544	2	N	464	579	1			5491
							510	9									
02	3942	X	3942	-0-	-0-	-0-	295	1	3197	2	N	409	577	1			5323
							450	9									
03	3007	X	94	-0-	-2913	-0-	4	1	49	2	N	37					5360
							41	9									
04	2910	X	NO RPT	-0-	-2910	-0-					N	NO RPT					5360

NORTHRUP (CLEVELAND) //CONT.// 66124 200 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
JONES ENERGY, LLC //CONT.// 441132
PEERY "B" WELL #: 5822H RRCID -> 253164 COMPL. DATE 08/28/2009 TOTAL DEPTH 7415 PERF. 7962 - 11430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4581	X	4581	-0-	-0-	-0-	4273	2	308	9	N	280	195	1			3643
12	2387	X	667	-0-	-1720	-0-	643	2	24	9	N	22	117	1			3548
01	2387	X	669	-0-	-1718	-0-	601	2	68	9	N	62					3610
02	2233	X	30	-0-	-2203	-0-	2	2	28	9	N	25	199	1			3436
03	2387	X	1330	-0-	-1057	-0-	120	1	1130	2	N	73					3509
							80	9									
04	2310	X	NO RPT	-0-	-2310	-0-					N	NO RPT					3509

PEERY "B" WELL #: 6822H RRCID -> 258754 COMPL. DATE 05/21/2010 TOTAL DEPTH 7413 PERF. 7649 - 11630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	6366	-0-	3366	3366	5842	2	524	9	N	476	587	1			5025
12	10671	X	7305	-0-	-3366	-0-	6762	2	543	9	N	494	457	1			5062
01	5817	X	5817	-0-	-0-	-0-	5399	2	418	9	N	380	519	1			4923
02	3786	X	3786	-0-	-0-	-0-	3288	2	498	9	N	453	586	1			4790
*03	5498	X	5498	-0-	-0-	-0-	473	1	4452	2	N	521	394	1			4917
							573	9									
04	660	X	NO RPT	-0-	-660	-0-					N	NO RPT					4917

PEERY "B" WELL #: 7822H RRCID -> 265157 COMPL. DATE 01/29/2011 TOTAL DEPTH 7420 PERF. 7920 - 11660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5414	X	5414	-0-	-0-	-0-	315	1	5099	2	N	-0-					9150
12	6481	X	6481	-0-	-0-	-0-	322	1	6159	2	N	-0-					9150
01	5916	X	5916	-0-	-0-	-0-	372	1	5544	2	N	-0-					9150
*02	3461	X	3461	-0-	-0-	-0-	293	1	3168	2	N	-0-					9150
03	3007	X	53	-0-	-2954	-0-	4	1	49	2	N	-0-					9150
04	2910	X	NO RPT	-0-	-2910	-0-					N	NO RPT					9150

MEWBOURNE OIL COMPANY 562560
MORRIS WELL #: 4 RRCID -> 162135 COMPL. DATE 01/01/1997 TOTAL DEPTH 7389 PERF. 7190 - 7225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	146	-0-	-4	-0-	30	1	116	2	N	-0-					142
12	156	N	156	-0-	-0-	-0-	31	1	125	2	N	-0-					142
01	159	N	159	-0-	-0-	-0-	31	1	128	2	N	-0-					142
02	145	N	132	-0-	-13	-0-	29	1	103	2	N	-0-					142
03	155	N	147	-0-	-8	-0-	31	1	116	2	N	-0-					142
04	150	N	147	-0-	-3	-0-	30	1	117	2	N	-0-					142

MORRIS WELL #: 5H RRCID -> 260455 COMPL. DATE 01/01/2011 TOTAL DEPTH 7297 PERF. 7768 - 11304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2880	X	2173	-0-	-707	-0-	24	1	2044	2	N	95					377
							105	9									
12	3248	X	3248	-0-	-0-	-0-	28	1	3068	2	N	138					515
							152	9									
01	3917	X	3917	-0-	-0-	-0-	31	1	3763	2	N	112	180	1			447
							123	9									
02	3518	X	3518	-0-	-0-	-0-	29	1	3379	2	N	100					547
							110	9									
03	2976	X	2448	-0-	-528	-0-	21	1	2372	2	N	50	373	1			224
							55	9									
*04	3049	X	3049	-0-	-0-	-0-	30	1	2909	2	N	100					324
							110	9									

NORTHRUP (CLEVELAND) //CONT.// 66124 200 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY //CONT.// 562560
ELLZEY "563" WELL #: 1H RRCID -> 262386 COMPL. DATE 04/07/2011 TOTAL DEPTH 7287 PERF. 7654 - 11136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8700	X	6745	-0-	-1955	-0-	29 102	1 9	6614	2	N	93	183	1			385
12	8990	X	7018	-0-	-1972	-0-	27 58	1 9	6933	2	N	53					438
01	7967	X	4284	-0-	-3683	-0-	30 81	1 9	4173	2	N	74					512
02	7366	X	5262	-0-	-2104	-0-	26 61	1 9	5175	2	N	55					567
03	7874	X	6038	-0-	-1836	-0-	30 46	1 9	5962	2	N	42	352	1			257
04	6780	X	4482	-0-	-2298	-0-	29 56	1 9	4397	2	N	51					308

MGE RESOURCES, INC. 563288
CALLIHAM WELL #: 2497 RRCID -> 205112 COMPL. DATE 11/01/2004 TOTAL DEPTH 7500 PERF. 7188 - 7278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1060	N	1060	-0-	-0-	-0-	1060	2			N	-0-					32
12	1147	N	1131	-0-	-16	-0-	1131	2			N	-0-					32
01	1147	N	1109	-0-	-38	-0-	1109	2			N	-0-					32
02	1015	N	865	-0-	-150	-0-	865	2			N	-0-					32
03	1116	N	1011	-0-	-105	-0-	1011	2			N	-0-					32
04	1080	N	738	-0-	-342	-0-	738	2			N	-0-					32

SCHROEDER WELL #: 2409 RRCID -> 205965 COMPL. DATE 12/06/2004 TOTAL DEPTH 7501 PERF. 7261 - 7356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					104
12	0	N	-0-	-0-	-0-	-0-					N	-0-					104
01	0	N	-0-	-0-	-0-	-0-					N	-0-					104
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					104
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					104
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					104

NATURAL GAS ANADARKO COMPANY 600750
PARNELL BROS -A- WELL #: 1495L RRCID -> 078673 COMPL. DATE 06/17/1978 TOTAL DEPTH 7300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PARNELL BROS. -B- WELL #: 1494 RRCID -> 079408 COMPL. DATE 10/30/1978 TOTAL DEPTH 7307 PERF. 7140 - 7214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	309	N	309	-0-	-0-	-0-	60	1	249	2	N	-0-					10
12	279	N	258	-0-	-21	-0-	62	1	196	2	N	-0-					10
01	294	N	294	-0-	-0-	-0-	48	1	246	2	N	-0-					10
02	326	N	326	-0-	-0-	-0-	46	1	280	2	N	-0-					10
03	351	N	351	-0-	-0-	-0-	62	1	289	2	N	-0-					10
*04	320	N	320	-0-	-0-	-0-	60	1	260	2	N	-0-					10

SELL WELL #: 1588 RRCID -> 100607 COMPL. DATE 05/26/1982 TOTAL DEPTH 7800 PERF. 7463 - 7482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	631	N	631	-0-	-0-	-0-	60	1	571	2	N	-0-					116
12	657	N	657	-0-	-0-	-0-	62	1	595	2	N	-0-					116
01	670	N	670	-0-	-0-	-0-	62	1	608	2	N	-0-					116
02	609	N	596	-0-	-13	-0-	58	1	538	2	N	-0-					116
03	651	N	639	-0-	-12	-0-	62	1	577	2	N	-0-					116
04	660	N	548	-0-	-112	-0-	60	1	488	2	N	-0-					116

NORTHRUP (CLEVELAND) //CONT.// 66124 200 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
T-Y DEVELOPMENT CORP 833903
DANIEL WELL #: RRCID -> 114115 COMPL. DATE 10/15/1984 TOTAL DEPTH 9100 PERF. 7282 - 7350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					4
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					4
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					4
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					4
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					4
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					4

PLUGGED AND ABANDONED_____ 01/05/2006

TREK RESOURCES, INC. 867578
HAMKER WELL #: 5911 RRCID -> 104329 COMPL. DATE N/A TOTAL DEPTH 10200 PERF. 7446 - 7533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	6	N	-0-	-0-	-6	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

NORTHRUP (DOUGLAS) 66124 400 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY 040798
ELLIS, DREW ET AL -A- WELL #: 2 RRCID -> 062765 COMPL. DATE 07/09/1975 TOTAL DEPTH 6000 PERF. 5676 - 5686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	553	-0-	-17	-0-	553	3			N	-0-					12
12	527	N	468	-0-	-59	-0-	468	3			N	-0-					12
01	452	N	452	-0-	-0-	-0-	452	3			N	-0-					12
02	522	N	125	-0-	-397	-0-	125	3			N	-0-					12
03	465	N	379	-0-	-86	-0-	373	3	6	9	N	5					17
04	450	N	381	-0-	-69	-0-	381	3			N	-0-					17

TREGELLAS, W. T. WELL #: 7H RRCID -> 278071 COMPL. DATE 10/08/2014 TOTAL DEPTH 7179 PERF. 5826 - 5846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	W	-0-	-0-	-0-	15264					N	-0-					89
12	15264	X	-0-	-0-	-15264	-0-					N	-0-					89
01	0	X	-0-	-0-	-0-	-0-					N	-0-					89
02	0	X	-0-	-0-	-0-	-0-					N	-0-					89
03	0	X	-0-	-0-	-0-	-0-					N	-0-					89
04	0	X	-0-	-0-	-0-	-0-					N	-0-					89

GRAVES OPERATING, LLC 325799
POWERS, PERCY WELL #: 1 RRCID -> 022422 COMPL. DATE 07/05/1957 TOTAL DEPTH 5840 PERF. 5720 - 5740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47

UNIT PETROLEUM COMPANY 877099
MORGAN UNIT WELL #: 2 RRCID -> 055623 COMPL. DATE 01/19/1973 TOTAL DEPTH 7350 PERF. 5810 - 5844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NORTHRUP (MISS.) 66124 500 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
APACHE CORPORATION 027200
ELLZEY, T. V. ESTATE WELL #: 2650 RRCID -> 107652 COMPL. DATE 06/26/1994 TOTAL DEPTH 9525 PERF. 7105 - 9338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	930	#	-0-	-0-	-930	-0-					N	-0-					97
12	961	#	-0-	-0-	-961	-0-					N	-0-					97
01	868	#	-0-	-0-	-868	-0-					N	-0-					97
02	406	#	1	-0-	-405	-0-	1	3			N	-0-					97
03	15	#	13	-0-	-2	-0-	13	3			N	-0-					97
*04	3	R	3	-0-	-0-	-0-	3	3			N	-0-					85

COURSON OIL & GAS, INC. 182785
PARNELL BROS A WELL #: 2495 RRCID -> 229354 COMPL. DATE 08/21/2007 TOTAL DEPTH 9615 PERF. 9434 - 9440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1980	#	1795	-0-	-185	-0-	60	1	1735	2	N	-0-					69
12	2139	#	1805	-0-	-334	-0-	62	1	1743	2	N	-0-					69
01	2139	#	1577	-0-	-562	-0-	62	1	1515	2	N	-0-					69
02	2001	#	1487	-0-	-514	-0-	58	1	1429	2	N	-0-					69
03	2007	R	2007	-0-	-0-	-0-	62	1	1945	2	N	-0-					69
*04	1971	R	1971	-0-	-0-	-0-	60	1	1911	2	N	-0-					69

NORTHRUP (MORROW) 66124 600 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
APACHE CORPORATION 027200
COURSON-PARNELL 474 WELL #: 4474 RRCID -> 222937 COMPL. DATE 03/22/2007 TOTAL DEPTH 8950 PERF. 8782 - 8792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

NOTLA (ATOKA) 66197 250 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY 040798
PARSELL, WARREN B. WELL #: 1034 RRCID -> 173613 COMPL. DATE 06/13/1999 TOTAL DEPTH 10898 PERF. 3940 - 10890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PARSELL, HUGH F. WELL #: 3057 RRCID -> 177104 COMPL. DATE 02/02/2000 TOTAL DEPTH 10100 PERF. 9458 - 9468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-3399					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-3399					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-3399					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-3399					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0- B	-3399					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-3399					N	-0-					-0-

NOTLA (ATOKA) //CONT.// 66197 250 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
PARSELL RANCH "58" WELL #: 1 RRCID -> 220287 COMPL. DATE 09/08/2006 TOTAL DEPTH 11350 PERF. 9631 - 9639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	930	X	919	-0-	-11 B	-0-	30	1	887	2	N	2					110
							2	9									
12	961	X	800	-0-	-161 B	-0-	24	1	776	2	N	-0-					110
01	961	X	954	-0-	-7 B	-0-	31	1	923	2	N	-0-					110
02	899	X	878	-0-	-21 B	-0-	29	1	849	2	N	-0-					110
03	977	X	977	-0-	-0- B	-0-	31	1	946	2	N	-0-					110
04	930	X	802	-0-	-128 B	-0-	28	1	774	2	N	-0-					110

QUESTA ENERGY CORPORATION 684634
DIETRICH WELL #: 2 RRCID -> 257661 COMPL. DATE 03/27/2010 TOTAL DEPTH 10941 PERF. 9486 - 9523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1035	X	1035	-0-	-0- B	-0-	1026	3	9	9	N	8					168
12	1137	X	1137	-0-	-0- B	-0-	1126	3	11	9	N	10					178
01	1275	X	1275	-0-	-0- B	-0-	1275	3			N	-0-					178
02	1226	X	1226	-0-	-0- B	-0-	1220	3	6	9	N	5					183
03	1385	X	1385	-0-	-0- B	-0-	1366	3	19	9	N	17					200
*04	1316	X	1316	-0-	-0- B	-0-	1307	3	9	9	N	8					208

RANGE PRODUCTION COMPANY, LLC 691795
KILLEBREW, STELLA WELL #: 332 RRCID -> 222888 COMPL. DATE 06/29/2006 TOTAL DEPTH 11250 PERF. 9444 - 9452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5310	X	4234	-0-	-1076 B	-0-	4228	2	6	9	N	5					96
12	4929	X	4216	-0-	-713 B	-0-	4210	2	6	9	N	5					101
01	4929	X	4665	-0-	-264 B	-0-	4639	2	26	9	N	24					125
02	4611	X	4273	-0-	-338 B	-0-	4250	2	23	9	N	21					146
*03	4799	X	4799	-0-	-0- B	-0-	4775	1	24	9	N	22					168
*04	4529	X	4529	-0-	-0- B	-0-	4514	1	15	9	N	14					182

KILLEBREW, STELLA WELL #: 2032 RRCID -> 248216 COMPL. DATE 12/08/2007 TOTAL DEPTH 11250 PERF. 9390 - 9456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	641	N	641	-0-	-0- B	-0-	635	2	6	9	N	5					30
12	651	N	633	-0-	-18 B	-0-	627	2	6	9	N	5					35
01	662	N	662	-0-	-0- B	-0-	656	2	6	9	N	5					40
02	611	N	611	-0-	-0- B	-0-	602	2	9	9	N	8					48
*03	645	N	645	-0-	-0- B	-0-	624	1	21	9	N	19					67
*04	633	N	633	-0-	-0- B	-0-	626	1	7	9	N	6					73

NOTLA (MORROW, LOWER) 66197 500 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
APACHE CORPORATION 027200
MEKEEL WELL #: 2215 RRCID -> 184669 COMPL. DATE 03/01/2002 TOTAL DEPTH 10635 PERF. 9378 - 10345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2340	N	2286	-0-	-54	-0-	242	1	2043	3	Y	1					17
							1	9									
12	2821	#	1850	-0-	-971	-0-	224	1	1611	3	Y	14					31
							15	9									
01	2790	#	1484	-0-	-1306	-0-	218	1	1264	3	Y	2					33
							2	9									
02	2610	#	2211	-0-	-399	-0-	311	1	1896	3	Y	4					37
							4	9									
03	3146	R	3146	-0-	-0-	-0-	330	1	2815	3	Y	1					38
							1	9									
*04	2975	R	2975	-0-	-0-	-0-	269	1	2700	3	Y	5					43
							6	9									

OSLO (COLLIER LIME) 67726 500 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BARBOUR ENERGY CORPORATION 049155
KNUTSON WELL #: 1 RRCID -> 022448 COMPL. DATE 01/21/1962 TOTAL DEPTH 4700 PERF. 4593 - 4598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CONOCOPHILLIPS COMPANY 172232
NELSON WELL #: 1 RRCID -> 171756 COMPL. DATE 08/26/1998 TOTAL DEPTH 7250 PERF. 4596 - 4604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	127	-0-	-53	-0-	127	2			N	-0-					-0-
12	155	N	154	-0-	-1	-0-	154	2			N	-0-					-0-
01	155	N	135	-0-	-20	-0-	135	2			N	-0-					-0-
02	117	N	117	-0-	-0-	-0-	117	2			N	-0-					-0-
03	155	N	117	-0-	-38	-0-	117	2			N	-0-					-0-
04	120	N	112	-0-	-8	-0-	112	2			N	-0-					-0-

P.C.X. (GRANITE WASH) 68050 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
BP AMERICA PRODUCTION COMPANY 040798
REYNOLDS WELL #: 1025 RRCID -> 167777 COMPL. DATE 05/21/2013 TOTAL DEPTH 15800 PERF.12120 - 13929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3714	X	3714	-0-	-0- B	-0-	3532	2	2	4	N	164	182	1			96
							180	9									
12	3697	X	3697	-0-	-0- B	-0-	3695	2	2	4	N	-0-					96
01	4027	X	4027	-0-	-0- B	-0-	3820	2	2	4	N	186	181	1			101
							205	9									
02	3552	X	3552	-0-	-0- B	-0-	3406	2	2	4	N	131					232
							144	9									
03	3522	X	3522	-0-	-0- B	-0-	3470	2	2	4	N	45	174	1			103
							50	9									
*04	3627	X	3627	-0-	-0- B	-0-	3626	2	1	4	N	-0-	7	5			96

REYNOLDS WELL #: 3025 RRCID -> 238925 COMPL. DATE 05/13/2008 TOTAL DEPTH 14540 PERF.11886 - 14447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1624	N	1624	-0-	-0- B	-0-	1624	2			Y	-0-					13
12	1567	N	1567	-0-	-0- B	-0-	1567	2			Y	-0-					13
01	1477	N	1477	-0-	-0- B	-0-	1477	2			Y	-0-					13
02	1495	N	1495	-0-	-0- B	-0-	1495	2			Y	-0-					13
*03	1550	N	1550	-0-	-0- B	-0-	1498	2	52	9	Y	47					60
04	1320	N	1204	-0-	-116 B	-0-	1204	2			Y	-0-					60

REYNOLDS WELL #: 4025 RRCID -> 246109 COMPL. DATE 08/22/2008 TOTAL DEPTH 14840 PERF.11880 - 14808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3320	X	3320	-0-	-0- B	-0-	3320	2			Y	-0-					-0-
12	3274	X	3274	-0-	-0- B	-0-	3274	2			Y	-0-					-0-
01	3441	X	3086	-0-	-355 B	-0-	3086	2			Y	-0-					-0-
02	3219	X	3059	-0-	-160 B	-0-	2948	2	111	9	Y	101					101
*03	3441	X	3128	-0-	-313 B	-0-	3128	2			Y	-0-					101
04	3330	X	2471	-0-	-859 B	-0-	2388	2	83	9	Y	75					176

ELMORE WELL #: 2024 RRCID -> 248234 COMPL. DATE 12/20/2008 TOTAL DEPTH 14562 PERF.12026 - 14473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2820	N	1188	-0-	-1632 B	-0-	1188	2			N	-0-					60
12	1843	N	1843	-0-	-0- B	-0-	1843	2			N	-0-					60
01	1968	N	1968	-0-	-0- B	-0-	1968	2			N	-0-					60
02	1818	N	1818	-0-	-0- B	-0-	1620	2	198	9	N	180	176	1			64
*03	2001	N	2001	-0-	-0- B	-0-	1955	2	46	9	N	42					106
*04	1938	N	1938	-0-	-0- B	-0-	1872	2	66	9	N	60					166

P.C.X. (GRANITE WASH) //CONT.// 68050 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
ELMORE WELL #: 1324 RRCID -> 251455 COMPL. DATE 01/26/2009 TOTAL DEPTH 14570 PERF.12142 - 14478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2190	N	1213	-0-	-977 B	-0-	1213	2			N	-0-					50
12	1773	N	1773	-0-	-0- B	-0-	1773	2			N	-0-					50
01	1902	N	1902	-0-	-0- B	-0-	1902	2			N	-0-					50
02	1977	N	1977	-0-	-0- B	-0-	1731	2	246	9	N	224					274
*03	1990	N	1990	-0-	-0- B	-0-	1962	2	28	9	N	25	178	1			121
*04	1795	N	1795	-0-	-0- B	-0-	1730	2	65	9	N	59					180

FOWLSTON ESTATE "A" WELL #: 1020 RRCID -> 255194 COMPL. DATE 12/11/2009 TOTAL DEPTH 16330 PERF.13902 - 14587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	709	-0-	-11 B	-0-	709	2			N	-0-					-0-
12	863	N	863	-0-	-0- B	-0-	863	2			N	-0-					-0-
01	868	N	731	-0-	-137 B	-0-	731	2			N	-0-					-0-
02	696	N	632	-0-	-64 B	-0-	632	2			N	-0-					-0-
03	727	N	727	-0-	-0- B	-0-	727	2			N	-0-					-0-
04	720	N	677	-0-	-43 B	-0-	677	2			N	-0-					-0-

CHESAPEAKE OPERATING, L.L.C. 147699
MILLER WELL #: 1026 RRCID -> 204791 COMPL. DATE 08/01/2004 TOTAL DEPTH 12725 PERF.12026 - 12566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A COND		-0-	-0-	-0- B	-0-					N	-0-					50
12	P&A COND		-0-	-0-	-0- B	-0-					N	-0-					50
01	P&A COND		-0-	-0-	-0- B	-0-					N	-0-					50
02	P&A COND		-0-	-0-	-0- B	-0-					N	-0-					50
03	P&A COND		-0-	-0-	-0- B	-0-					N	-0-					50
04	P&A COND		-0-	-0-	-0- B	-0-					N	-0-					50

PLUGGED AND ABANDONED_____ 02/06/2015 - P&A 02/06/15

REED WELL #: 302 RRCID -> 205006 COMPL. DATE 08/06/2004 TOTAL DEPTH 12900 PERF.12289 - 12749

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A COND		-0-	-0-	-0- B	-0-					N	-0-					54
12	P&A COND		-0-	-0-	-0- B	-0-					N	-0-					54
01	P&A COND		-0-	-0-	-0- B	-0-					N	-0-					54
02	P&A COND		-0-	-0-	-0- B	-0-					N	-0-					54
03	P&A COND		-0-	-0-	-0- B	-0-					N	-0-					54
04	P&A COND		-0-	-0-	-0- B	-0-					N	-0-					54

PLUGGED AND ABANDONED_____ 07/24/2014 - P&A 07/24/14

MILLER WELL #: 1026A RRCID -> 206827 COMPL. DATE 10/27/2004 TOTAL DEPTH 13000 PERF.11898 - 12883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A COND		-0-	-0-	-0- B	-0-					N	-0-					42
12	P&A COND		-0-	-0-	-0- B	-0-					N	-0-					42
01	P&A COND		-0-	-0-	-0- B	-0-					N	-0-					42
02	P&A COND		-0-	-0-	-0- B	-0-					N	-0-					42
03	P&A COND		-0-	-0-	-0- B	-0-					N	-0-					42
04	P&A COND		-0-	-0-	-0- B	-0-					N	-0-					42

PLUGGED AND ABANDONED_____ 02/12/2015 - P&A 02/12/15

MILLER WELL #: 2026 RRCID -> 213132 COMPL. DATE 07/02/2005 TOTAL DEPTH 13100 PERF.11942 - 13027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0- B	-0-					N	-0-					15
12	T. A.		-0-	-0-	-0- B	-0-					N	-0-					15
01	T. A.		-0-	-0-	-0- B	-0-					N	-0-					15
02	T. A.		-0-	-0-	-0- B	-0-					N	-0-					15
03	T. A.		-0-	-0-	-0- B	-0-					N	-0-					15
04	T. A.		-0-	-0-	-0- B	-0-					N	-0-					15

P.C.X. (GRANITE WASH) //CONT.// 68050 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
MILLER 26 WELL #: 4 RRCID -> 215345 COMPL. DATE 12/09/2005 TOTAL DEPTH 13150 PERF.11879 - 13031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MILLER WELL #: 3026 RRCID -> 215689 COMPL. DATE 11/13/2005 TOTAL DEPTH 14350 PERF.11904 - 14218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1883	N	1883	-0-	-0-	B	-0-	1857	2	26	9	N	24	1	8			118
12	2080	N	2080	-0-	-0-	B	-0-	2037	2	43	9	N	39					157
01	1795	N	1795	-0-	-0-	B	-0-	1769	2	26	9	N	24					181
02	1769	N	1437	-0-	-332	B	-0-	1401	2	36	9	N	33	167	1	1	8	46
03	1891	N	1870	-0-	-21	B	-0-	1836	2	34	9	N	31					77
04	1740	N	1726	-0-	-14	B	-0-	1707	2	19	9	N	17					94

MILLER 26 WELL #: 5 RRCID -> 224872 COMPL. DATE 12/13/2006 TOTAL DEPTH 14300 PERF.11885 - 14197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	B	-7249					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-7249					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-7249					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-7249					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	B	-7249					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-7249					N	-0-					-0-

MILLER 26 WELL #: 6H RRCID -> 239423 COMPL. DATE 05/10/2008 TOTAL DEPTH 12260 PERF.12300 - 15902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3227	X	3227	-0-	-0-	B	-0-	3155	2	72	9	N	65					231
12	2728	X	2727	-0-	-1	B	-0-	2668	2	59	9	N	54	194	1			91
01	3528	X	3528	-0-	-0-	B	-0-	3425	2	103	9	N	94					185
02	3781	X	3781	-0-	-0-	B	-0-	3687	2	94	9	N	85	183	1	1	8	86
03	4830	X	4830	-0-	-0-	B	-0-	4697	2	133	9	N	121	173	1			34
*04	4181	X	4181	-0-	-0-	B	-0-	4083	2	98	9	N	89					123

MILLER 26 WELL #: 7H RRCID -> 250144 COMPL. DATE 01/12/2009 TOTAL DEPTH 12283 PERF.12260 - 15962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	15389	X	15389	-0-	-0-	B	-0-	15184	2	205	9	N	186	182	1	2	8	240
12	15577	X	15577	-0-	-0-	B	-0-	15274	2	303	9	N	275	383	1	2	8	130
01	15976	X	15976	-0-	-0-	B	-0-	15503	2	473	9	N	430	448	1	1	8	111
02	14826	X	14826	-0-	-0-	B	-0-	14448	2	378	9	N	344	192	1	4	8	259
03	15613	X	15613	-0-	-0-	B	-0-	15313	2	300	9	N	273	315	1	5	8	212
*04	15160	X	15160	-0-	-0-	B	-0-	14844	2	316	9	N	287	356	1			143

MILLER 26 WELL #: 8H RRCID -> 257599 COMPL. DATE 08/13/2010 TOTAL DEPTH 12186 PERF.12350 - 16723

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	15741	X	15741	-0-	-0-	B	-0-	15303	2	438	9	N	398	572	1	1	8	170
12	16492	X	16050	-0-	-442	B	-0-	15714	2	336	9	N	305	195	1	1	8	279
01	16492	X	15659	-0-	-833	B	-0-	15205	2	454	9	N	413	501	1	6	8	185
02	15428	X	11933	-0-	-3495	B	-0-	11644	2	289	9	N	263	215	1	2	8	231
03	16461	X	11579	-0-	-4882	B	-0-	11319	2	260	9	N	236	323	1	1	8	143
04	15750	X	13477	-0-	-2273	B	-0-	13196	2	281	9	N	255	214	1			184

MILLER 26 WELL #: 10H RRCID -> 259115 COMPL. DATE 08/11/2010 TOTAL DEPTH 12194 PERF.12384 - 16743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8520	X	3866	-0-	-4654	B	-0-	3780	2	86	9	N	78	193	1			85
12	6169	X	3343	-0-	-2826	B	-0-	3226	2	117	9	N	106					191
01	5704	X	3787	-0-	-1917	B	-0-	3659	2	128	9	N	116	195	1			112
02	4350	X	4098	-0-	-252	B	-0-	3999	2	99	9	N	90	129	1	2	8	71
03	5065	X	5065	-0-	-0-	B	-0-	4913	2	152	9	N	138	61	1			148
04	3870	X	2900	-0-	-970	B	-0-	2839	2	61	9	N	55	79	1			124

P.C.X. (GRANITE WASH) //CONT.// 68050 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC 491579
WILLIAMS 33 WELL #: 1 RRCID -> 196432 COMPL. DATE 05/09/2005 TOTAL DEPTH 14381 PERF.11912 - 13448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12446	X	12446	-0-	-0- B	-0-	12427	2	19	9	N	17					162
12	13218	X	13218	-0-	-0- B	-0-	13207	2	11	9	N	10					172
01	13564	X	13564	-0-	-0- B	-0-	13552	2	12	9	N	11					183
02	2523	X	1818	-0-	-705 B	-0-	1816	2	2	9	N	2					185
03	2697	X	1497	-0-	-1200 B	-0-	1483	2	14	9	N	13					198
04	2610	X	1830	-0-	-780 B	-0-	1827	2	3	9	N	3	176	1			25

WILLIAMS 33 WELL #: 4 RRCID -> 220605 COMPL. DATE 08/31/2006 TOTAL DEPTH 13010 PERF.11943 - 12944

11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					124
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					124
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					124
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					124
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					124
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					124

XTO ENERGY INC. 945936
REYNOLDS 25 WELL #: 2 RRCID -> 219437 COMPL. DATE 04/21/2006 TOTAL DEPTH 14630 PERF.11940 - 14526

11	1662	N	1662	-0-	-0- B	-0-	1662	2			N	-0-					55
12	1687	N	1687	-0-	-0- B	-0-	1683	2	4	9	N	4					59
01	1662	N	1662	-0-	-0- B	-0-	1651	2	11	9	N	10					69
02	1591	N	1591	-0-	-0- B	-0-	1589	2	2	9	N	2					71
03	1933	N	1933	-0-	-0- B	-0-	7	1	1916	2	N	9					79
							10	9									
*04	1717	N	1717	-0-	-0- B	-0-	1711	2	6	9	N	5					84

PIA (ATOKA) 68107 100 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
AMARILLO EXPLORATION, INC. 016802
BROWN WELL #: 1078 RRCID -> 129795 COMPL. DATE 02/01/1989 TOTAL DEPTH 8702 PERF. 7567 - 7590

11	1405	N	1405	-0-	-0-	-0-	1405	2			N	-0-					78
12	1396	N	1396	-0-	-0-	-0-	1396	2			N	-0-					78
01	1488	N	1443	-0-	-45	-0-	1443	2			N	-0-					78
02	1363	N	1309	-0-	-54	-0-	1309	2			N	-0-					78
*03	1396	N	1396	-0-	-0-	-0-	1396	2			N	-0-					78
04	1410	N	1349	-0-	-61	-0-	1349	2			N	-0-					78

PAINE (MORROW, UPPER) 68381 450 ASSOCIATED 49B CNTY: LIPSCOMB
CHESAPEAKE OPERATING, L.L.C. 147699
BRILLHART 907 WELL #: 5 RRCID -> 233591 COMPL. DATE 02/01/1988 TOTAL DEPTH 8940 PERF. 8816 - 8826

11	1049	R	1049	-0-	-0-	-0-	1049	2			N	-0-					75
12	1008	R	1008	-0-	-0-	-0-	1008	2			N	-0-					75
01	961	#	955	-0-	-6	-0-	955	2			N	-0-					75
02	1015	#	794	-0-	-221	-0-	794	2			N	-0-					75
03	1085	#	795	-0-	-290	-0-	795	2			N	-0-					75
04	1050	#	619	-0-	-431	-0-	619	2			N	-0-					75

COURSON OIL & GAS, INC. 182785
LANDERS WELL #: 3855 RRCID -> 174096 COMPL. DATE 01/31/1985 TOTAL DEPTH 9750 PERF. 8925 - 8941

11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PAINE (MORROW, UPPER) //CONT.// 68381 450 ASSOCIATED 49B CNTY: LIPSCOMB
SAMSON LONE STAR, LLC 744737
PAINE BROS. CO, INC. WELL #: 1 U RRCID -> 086561 COMPL. DATE 11/19/1979 TOTAL DEPTH 9700 PERF. 8812 - 8822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

PALO DURO (WOLFCAMP) 68677 900 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
JONES ENERGY, LLC 441132
SANTA FE WELL #: 1048 C RRCID -> 133594 COMPL. DATE 02/10/1995 TOTAL DEPTH 6800 PERF. 3229 - 3234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					741
12	0	N	-0-	-0-	-0-	-0-					N	-0-					741
01	0	N	-0-	-0-	-0-	-0-					N	-0-					741
02	0	N	-0-	-0-	-0-	-0-					N	-0-					741
03	0	N	-0-	-0-	-0-	-0-					N	-0-					741
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					741

PALO DURO CREEK (MARMATON) 68679 333 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
CONOCOPHILLIPS COMPANY 172232
HOSPITAL B WELL #: 2 RRCID -> 181091 COMPL. DATE 11/14/2000 TOTAL DEPTH 5650 PERF. 5402 - 5436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FORTAY, INC. 277925
KELSEY WELL #: 1 RRCID -> 176094 COMPL. DATE 01/14/2000 TOTAL DEPTH 6242 PERF. 5394 - 5412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PALO DURO CREEK (MORROW) 68679 400 NON-ASSOCIATED ONE WELL CNTY: SHERMAN
CONOCOPHILLIPS COMPANY 172232
SIDNEY WELL #: 2 U RRCID -> 131708 COMPL. DATE 04/22/1989 TOTAL DEPTH 7000 PERF. 5508 - 5534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

WILLCLO WELL #: 6 RRCID -> 137284 COMPL. DATE 11/16/1990 TOTAL DEPTH 6300 PERF. 5702 - 5712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2250		85	-0-	-2165	-0-	85	3			N	-0-					40
12	2325		325	-0-	-2000	-0-	325	3			N	-0-					40
01	2325		202	-0-	-2123	-0-	202	3			N	-0-					40
02	2482		2482	-0-	-0-	-0-	2482	3			N	-0-					40
03	4303		4303	-0-	-0-	-0-	4179	3	124	9	N	113	113	1			40
*04	4236		4236	-0-	-0-	-0-	4078	3	158	9	N	144	141	1			43

PALO DURO CREEK (MORROW LOWER) 68679 425 NON-ASSOCIATED ONE WELL CNTY: SHERMAN
CONOCOPHILLIPS COMPANY 172232
FIKE WELL #: 3 RRCID -> 135555 COMPL. DATE 04/10/1990 TOTAL DEPTH 6448 PERF. 5922 - 5940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1800	#	1740	-0-	-60	-0-	1740	3			N	-0-					3
12	1860	#	1795	-0-	-65	-0-	1795	3			N	-0-					3
01	1829	#	1788	-0-	-41	-0-	1788	3			N	-0-					3
02	1711	#	1662	-0-	-49	-0-	1662	3			N	-0-					3
03	1798	#	1763	-0-	-35	-0-	1763	3			N	-0-					3
04	1740	#	1699	-0-	-41	-0-	1699	3			N	-0-					3

PALO DURO CREEK (PENN. LIME) 68679 666 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
CONOCOPHILLIPS COMPANY 172232
MORRIS -C- WELL #: 1 RRCID -> 022451 COMPL. DATE 06/11/1961 TOTAL DEPTH 1240 PERF. 5364 - 5400

11	1441	N	1441	-0-	-0-	-0-	1441	3			N	-0-					-0-
12	1426	N	1426	-0-	-0-	-0-	1426	3			N	-0-					-0-
01	1491	N	1491	-0-	-0-	-0-	1491	3			N	-0-					-0-
02	1366	N	1366	-0-	-0-	-0-	1366	3			N	-0-					-0-
03	1641	N	1641	-0-	-0-	-0-	1641	3			N	-0-					-0-
*04	1537	N	1537	-0-	-0-	-0-	1537	3			N	-0-					-0-

PARK -A- WELL #: 1 RRCID -> 022452 COMPL. DATE 08/24/1961 TOTAL DEPTH 6200 PERF. 5390 - 5425

11	870	N	717	-0-	-153	-0-	72	1	645	3	N	-0-					-0-
12	713	N	524	-0-	-189	-0-	72	1	452	3	N	-0-					-0-
01	845	N	845	-0-	-0-	-0-	67	1	778	3	N	-0-					-0-
02	837	N	837	-0-	-0-	-0-	70	1	767	3	N	-0-					-0-
03	782	N	782	-0-	-0-	-0-	74	1	708	3	N	-0-					-0-
*04	818	N	818	-0-	-0-	-0-	72	1	746	3	N	-0-					-0-

LOGAN A WELL #: 4 RRCID -> 181090 COMPL. DATE 11/13/2000 TOTAL DEPTH 5600 PERF. 5290 - 5360

11	210	N	184	-0-	-26	-0-	184	3			N	-0-					70
12	217	N	192	-0-	-25	-0-	192	3			N	-0-					70
01	217	N	201	-0-	-16	-0-	201	3			N	-0-					70
02	183	N	183	-0-	-0-	-0-	183	3			N	-0-					70
03	192	N	192	-0-	-0-	-0-	192	3			N	-0-					70
*04	184	N	184	-0-	-0-	-0-	184	3			N	-0-					70

PALO DURO CREEK (RED CAVE) 68679 782 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
CONOCOPHILLIPS COMPANY 172232
LOGAN -A- WELL #: 1 RRCID -> 150504 COMPL. DATE 04/13/1994 TOTAL DEPTH 6576 PERF. 2032 - 2050

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	21	N	21	-0-	-0-	-0-	21	3			N	-0-					-0-
*04	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-

WELLS -A- WELL #: 3 RRCID -> 152156 COMPL. DATE 11/05/1994 TOTAL DEPTH 5570 PERF. 2102 - 2116

11	720	X	637	-0-	-83	-0-	637	3			N	-0-					-0-
12	713	X	543	-0-	-170	-0-	543	3			N	-0-					-0-
01	713	X	345	-0-	-368	-0-	345	3			N	-0-					-0-
02	692	X	692	-0-	-0-	-0-	692	3			N	-0-					-0-
03	790	X	790	-0-	-0-	-0-	790	3			N	-0-					-0-
*04	698	X	698	-0-	-0-	-0-	698	3			N	-0-					-0-

PALO DURO CREEK (RED CAVE) //CONT.// 68679 782 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
KATHRYN -A- WELL #: 3 RRCID -> 152817 COMPL. DATE 01/04/1995 TOTAL DEPTH 5510 PERF. 2065 - 2080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-
12	31	N	9	-0-	-22	-0-	9	3			N	-0-					-0-
01	26	N	26	-0-	-0-	-0-	26	3			N	-0-					-0-
02	55	N	55	-0-	-0-	-0-	55	3			N	-0-					-0-
03	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
04	30	N	29	-0-	-1	-0-	29	3			N	-0-					-0-

COOPER E WELL #: 2 RRCID -> 156626 COMPL. DATE 10/15/1995 TOTAL DEPTH 2051 PERF. 1776 - 2051

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BONEY B WELL #: 2 RRCID -> 160525 COMPL. DATE 12/15/1997 TOTAL DEPTH 2123 PERF. 1914 - 2123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	X	45	-0-	-15	-0-	45	3			N	-0-					-0-
12	62	X	47	-0-	-15	-0-	47	3			N	-0-					-0-
01	62	X	46	-0-	-16	-0-	46	3			N	-0-					-0-
02	58	X	57	-0-	-1	-0-	57	3			N	-0-					-0-
03	62	X	60	-0-	-2	-0-	60	3			N	-0-					-0-
04	60	X	57	-0-	-3	-0-	57	3			N	-0-					-0-

VIRGIL A WELL #: 2 RRCID -> 162372 COMPL. DATE 02/13/1997 TOTAL DEPTH 2125 PERF. 1934 - 2125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	188	-0-	-22	-0-	188	3			N	-0-					-0-
12	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
01	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-
02	183	N	183	-0-	-0-	-0-	183	3			N	-0-					-0-
03	186	N	44	-0-	-142	-0-	44	3			N	-0-					-0-
04	210	N	26	-0-	-184	-0-	26	3			N	-0-					-0-

LOGAN A WELL #: 2 RRCID -> 164769 COMPL. DATE 06/12/1997 TOTAL DEPTH 2100 PERF. 1975 - 2100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	36	X	36	-0-	-0-	-0-	36	3			N	-0-					-0-
12	35	X	35	-0-	-0-	-0-	35	3			N	-0-					-0-
01	35	X	35	-0-	-0-	-0-	35	3			N	-0-					-0-
02	32	X	32	-0-	-0-	-0-	32	3			N	-0-					-0-
03	31	X	30	-0-	-1	-0-	30	3			N	-0-					-0-
04	30	X	29	-0-	-1	-0-	29	3			N	-0-					-0-

COOPER E WELL #: 3 RRCID -> 164784 COMPL. DATE 05/28/1997 TOTAL DEPTH 2105 PERF. 1975 - 2105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	2	X	2	-0-	-0-	-0-	2	3			N	-0-					-0-
01	2	X	2	-0-	-0-	-0-	2	3			N	-0-					-0-
02	1	X	1	-0-	-0-	-0-	1	3			N	-0-					-0-
03	2	X	-0-	-0-	-2	-0-					N	-0-					-0-
04	2	X	-0-	-0-	-2	-0-					N	-0-					-0-

BONEY B WELL #: 3 RRCID -> 173875 COMPL. DATE 06/14/1999 TOTAL DEPTH 2100 PERF. 2009 - 2100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	X	125	-0-	-25	-0-	125	3			N	-0-					-0-
12	128	X	128	-0-	-0-	-0-	128	3			N	-0-					-0-
01	129	X	129	-0-	-0-	-0-	129	3			N	-0-					-0-
02	125	X	125	-0-	-0-	-0-	125	3			N	-0-					-0-
03	133	X	133	-0-	-0-	-0-	133	3			N	-0-					-0-
*04	122	X	122	-0-	-0-	-0-	122	3			N	-0-					-0-

PALO DURO CREEK (RED CAVE) //CONT.// 68679 782 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
WELLS -A- WELL #: 4 RRCID -> 174127 COMPL. DATE 01/07/2000 TOTAL DEPTH 2090 PERF. 2012 - 2090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	226	-0-	-44	-0-	226	3			N	-0-					-0-
12	233	N	233	-0-	-0-	-0-	233	3			N	-0-					-0-
01	217	N	203	-0-	-14	-0-	203	3			N	-0-					-0-
02	232	N	164	-0-	-68	-0-	164	3			N	-0-					-0-
03	248	N	162	-0-	-86	-0-	162	3			N	-0-					-0-
04	210	N	141	-0-	-69	-0-	141	3			N	-0-					-0-

BONEY B WELL #: 4 RRCID -> 175560 COMPL. DATE 11/19/1999 TOTAL DEPTH 2072 PERF. 2027 - 2072

11	510	X	455	-0-	-55	-0-	455	3			N	-0-					-0-
12	496	X	429	-0-	-67	-0-	429	3			N	-0-					-0-
01	496	X	468	-0-	-28	-0-	468	3			N	-0-					-0-
02	464	X	417	-0-	-47	-0-	417	3			N	-0-					-0-
03	465	X	451	-0-	-14	-0-	451	3			N	-0-					-0-
04	450	X	394	-0-	-56	-0-	394	3			N	-0-					-0-

LOGAN A WELL #: 3 RRCID -> 176445 COMPL. DATE 12/03/1999 TOTAL DEPTH 2062 PERF. 2036 - 2062

11	907	X	907	-0-	-0-	-0-	907	3			N	-0-					-0-
12	950	X	950	-0-	-0-	-0-	950	3			N	-0-					-0-
01	936	X	936	-0-	-0-	-0-	936	3			N	-0-					-0-
02	870	X	870	-0-	-0-	-0-	870	3			N	-0-					-0-
03	961	X	926	-0-	-35	-0-	926	3			N	-0-					-0-
04	930	X	890	-0-	-40	-0-	890	3			N	-0-					-0-

LOGAN A WELL #: 5 RRCID -> 188418 COMPL. DATE 07/13/2003 TOTAL DEPTH 2085 PERF. 2018 - 2085

11	600	X	583	-0-	-17	-0-	583	3			N	-0-					-0-
12	620	X	586	-0-	-34	-0-	586	3			N	-0-					-0-
01	620	X	566	-0-	-54	-0-	566	3			N	-0-					-0-
02	580	X	530	-0-	-50	-0-	530	3			N	-0-					-0-
03	620	X	571	-0-	-49	-0-	571	3			N	-0-					-0-
04	570	X	552	-0-	-18	-0-	552	3			N	-0-					-0-

WELLS A WELL #: 5 RRCID -> 188775 COMPL. DATE 03/26/2002 TOTAL DEPTH 2093 PERF. 2019 - 2093

11	990	X	924	-0-	-66	-0-	924	3			N	-0-					-0-
12	992	X	944	-0-	-48	-0-	944	3			N	-0-					-0-
01	992	X	935	-0-	-57	-0-	935	3			N	-0-					-0-
02	899	X	871	-0-	-28	-0-	871	3			N	-0-					-0-
03	961	X	926	-0-	-35	-0-	926	3			N	-0-					-0-
04	930	X	883	-0-	-47	-0-	883	3			N	-0-					-0-

LOGAN A WELL #: 6 RRCID -> 188804 COMPL. DATE 06/26/2003 TOTAL DEPTH 2055 PERF. 2018 - 2055

11	1800	X	1785	-0-	-15	-0-	1785	3			N	-0-					-0-
12	1860	X	1842	-0-	-18	-0-	1842	3			N	-0-					-0-
01	1860	X	1848	-0-	-12	-0-	1848	3			N	-0-					-0-
02	1740	X	1715	-0-	-25	-0-	1715	3			N	-0-					-0-
03	1860	X	1827	-0-	-33	-0-	1827	3			N	-0-					-0-
04	1800	X	1757	-0-	-43	-0-	1757	3			N	-0-					-0-

LOGAN A WELL #: 7 RRCID -> 197551 COMPL. DATE 09/05/2003 TOTAL DEPTH 2058 PERF. 2029 - 2058

11	210	X	175	-0-	-35	-0-	175	3			N	-0-					-0-
12	195	X	195	-0-	-0-	-0-	195	3			N	-0-					-0-
01	198	X	198	-0-	-0-	-0-	198	3			N	-0-					-0-
02	183	X	183	-0-	-0-	-0-	183	3			N	-0-					-0-
03	189	X	189	-0-	-0-	-0-	189	3			N	-0-					-0-
04	180	X	178	-0-	-2	-0-	178	3			N	-0-					-0-

PALO DURO CREEK (VIRGIL) 68679 998 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
CONOCOPHILLIPS COMPANY 172232
CLUCK -E- WELL #: 2 U RRCID -> 131917 COMPL. DATE 02/28/1995 TOTAL DEPTH 6356 PERF. 3958 - 4292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FIKE WELL #: 2 RRCID -> 132845 COMPL. DATE 10/02/1989 TOTAL DEPTH 4400 PERF. 4228 - 4274

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PARK -A- WELL #: 2 RRCID -> 134462 COMPL. DATE 04/23/1990 TOTAL DEPTH 5607 PERF. 4244 - 4280

11	960	X	946	-0-	-14	-0-	946	3			N	-0-					-0-
12	996	X	996	-0-	-0-	-0-	996	3			N	-0-					-0-
01	1031	X	1031	-0-	-0-	-0-	1031	3			N	-0-					-0-
02	928	X	901	-0-	-27	-0-	901	3			N	-0-					-0-
03	992	X	958	-0-	-34	-0-	958	3			N	-0-					-0-
04	990	X	922	-0-	-68	-0-	922	3			N	-0-					-0-

KATHRYN -A- WELL #: 4 RRCID -> 139423 COMPL. DATE 07/27/1991 TOTAL DEPTH 4500 PERF. 4285 - 4264

11	630	X	545	-0-	-85	-0-	102	1	443	3	N	-0-					-0-
12	620	X	555	-0-	-65	-0-	105	1	450	3	N	-0-					-0-
01	620	X	524	-0-	-96	-0-	105	1	419	3	N	-0-					-0-
02	551	X	291	-0-	-260	-0-	99	1	192	3	N	-0-					-0-
03	589	X	255	-0-	-334	-0-	102	1	153	3	N	-0-					-0-
04	540	X	213	-0-	-327	-0-	102	1	111	3	N	-0-					-0-

PALO DURO CREEK (ST. LOUIS) 68679 999 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
CONOCOPHILLIPS COMPANY 172232
KATHRYN -A- WELL #: 2 RRCID -> 109502 COMPL. DATE 11/29/1994 TOTAL DEPTH 7106 PERF. 5982 - 6004

11	1410	N	1300	-0-	-110	-0-	1300	3			N	-0-					-0-
12	1366	N	1366	-0-	-0-	-0-	1366	3			N	-0-					-0-
01	1426	N	985	-0-	-441	-0-	985	3			N	-0-					-0-
02	1247	N	865	-0-	-382	-0-	865	3			N	-0-					-0-
03	1364	N	1189	-0-	-175	-0-	1189	3			N	-0-					-0-
04	960	N	906	-0-	-54	-0-	906	3			N	-0-					-0-

FIKE WELL #: 1 RRCID -> 128327 COMPL. DATE 09/09/1988 TOTAL DEPTH 6270 PERF. 5874 - 6052

11	3690	X	3513	-0-	-177	-0-	3513	3			N	-0-					4
12	3720	X	3565	-0-	-155	-0-	3565	3			N	-0-					4
01	3720	X	3561	-0-	-159	-0-	3561	3			N	-0-					4
02	3480	X	3309	-0-	-171	-0-	3309	3			N	-0-					4
03	3627	X	3500	-0-	-127	-0-	3500	3			N	-0-					4
04	3510	X	3402	-0-	-108	-0-	3402	3			N	-0-					4

PALO DURO CREEK (ST. LOUIS) //CONT.// 68679 999 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
SIDNEY WELL #: 2 L RRCID -> 131524 COMPL. DATE 04/22/1989 TOTAL DEPTH 7000 PERF. 5808 - 6032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2040	N	2020	-0-	-20	-0-	2020	3			N	-0-					-0-
12	2108	N	2070	-0-	-38	-0-	2070	3			N	-0-					-0-
01	2108	N	2054	-0-	-54	-0-	2054	3			N	-0-					-0-
02	1943	N	1907	-0-	-36	-0-	1907	3			N	-0-					-0-
03	2077	N	2033	-0-	-44	-0-	2033	3			N	-0-					-0-
04	1980	N	1936	-0-	-44	-0-	1936	3			N	-0-					-0-

CLUCK -E- WELL #: 2 L RRCID -> 131525 COMPL. DATE 05/11/1989 TOTAL DEPTH 6356 PERF. 6008 - 6094

11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WELLS -A- WELL #: 2 RRCID -> 131709 COMPL. DATE 07/18/1989 TOTAL DEPTH 6288 PERF. 5788 - 6037

11	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
12	310	N	289	-0-	-21	-0-	289	3			N	-0-					-0-
01	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-
02	263	N	263	-0-	-0-	-0-	263	3			N	-0-					-0-
03	279	N	237	-0-	-42	-0-	237	3			N	-0-					-0-
04	270	N	207	-0-	-63	-0-	207	3			N	-0-					-0-

LOGAN -A- WELL #: 1-R RRCID -> 142693 COMPL. DATE 02/25/1993 TOTAL DEPTH 6300 PERF. 5933 - 6044

11	750	N	724	-0-	-26	-0-	724	3			N	-0-					-0-
12	744	N	608	-0-	-136	-0-	608	3			N	-0-					-0-
01	744	N	463	-0-	-281	-0-	463	3			N	-0-					-0-
02	815	N	815	-0-	-0-	-0-	815	3			N	-0-					-0-
03	744	N	744	-0-	-0-	-0-	744	3			N	-0-					-0-
*04	681	N	681	-0-	-0-	-0-	681	3			N	-0-					-0-

PAN PETRO (CLEVELAND) 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
AMARILLO EXPLORATION, INC. 016802
FARNSWORTH UNIT WELL #: 4205 RRCID -> 143535 COMPL. DATE 12/13/1992 TOTAL DEPTH 7115 PERF. 6672 - 6686

11	1140	X	829	-0-	-311	-0-	829	2			N	-0-					-0-
12	1178	X	1098	-0-	-80	-0-	1098	2			N	-0-					-0-
01	1147	X	1119	-0-	-28	-0-	1119	2			N	-0-					-0-
02	1044	X	1014	-0-	-30	-0-	1014	2			N	-0-					-0-
03	1116	X	1113	-0-	-3	-0-	1113	2			N	-0-					-0-
*04	1090	X	1090	-0-	-0-	-0-	1090	2			N	-0-					-0-

ANCHOR OIL COMPANY 020590
ARCHER -A- WELL #: 1074 RRCID -> 116505 COMPL. DATE 04/08/1985 TOTAL DEPTH 8531 PERF. 6891 - 6909

11	425	N	425	-0-	-0-	-0-	1	1	424	2	N	-0-					-0-
12	403	N	280	-0-	-123	-0-	1	1	279	2	N	-0-					-0-
01	310	N	295	-0-	-15	-0-	1	1	294	2	N	-0-					-0-
02	406	N	249	-0-	-157	-0-	1	1	248	2	N	-0-					-0-
03	279	N	255	-0-	-24	-0-	1	1	254	2	N	-0-					-0-
04	300	N	256	-0-	-44	-0-	1	1	255	2	N	-0-					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
DICKENSON, CHARLES P. WELL #: 1400 RRCID -> 071967 COMPL. DATE 06/27/1962 TOTAL DEPTH 9548 PERF. 7220 - 7264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON, V.W. "G" WELL #: 3047 RRCID -> 179543 COMPL. DATE 09/13/2000 TOTAL DEPTH 7019 PERF. 6896 - 6918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1770	N	1465	-0-	-305	-0-	1465	3			N	-0-					-0-
12	1814	N	1814	-0-	-0-	-0-	1814	3			N	-0-					-0-
01	1736	N	1627	-0-	-109	-0-	1627	3			N	-0-					-0-
02	1688	N	1688	-0-	-0-	-0-	1688	3			N	-0-					-0-
03	1829	N	1786	-0-	-43	-0-	1786	3			N	-0-					-0-
*04	1660	N	1660	-0-	-0-	-0-	1660	3			N	-0-					-0-

RICHARDSON, V. W. -B- WELL #: 2 RRCID -> 184672 COMPL. DATE 11/07/2000 TOTAL DEPTH 7500 PERF. 6856 - 6863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	430	N	430	-0-	-0-	-0-	430	3			N	-0-					-0-
12	558	N	450	-0-	-108	-0-	450	3			N	-0-					-0-
01	465	N	393	-0-	-72	-0-	393	3			N	-0-					-0-
02	406	N	31	-0-	-375	-0-	31	3			N	-0-					-0-
03	465	N	-0-	-0-	-465	-0-					N	-0-					-0-
04	390	N	-0-	-0-	-390	-0-					N	-0-					-0-

BOISDORF, GENEVIEVE G. WELL #: 2 RRCID -> 193729 COMPL. DATE 04/01/2010 TOTAL DEPTH 9018 PERF. 7082 - 7130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	N	471	-0-	-369	-0-	460	3	11	9	N	10					85
12	1054	N	923	-0-	-131	-0-	923	3			N	-0-					85
01	985	N	985	-0-	-0-	-0-	982	3	3	9	N	3					88
02	891	N	891	-0-	-0-	-0-	852	3	39	9	N	35					123
03	961	N	961	-0-	-0-	-0-	914	3	47	9	N	43	148	1			18
*04	967	N	967	-0-	-0-	-0-	946	3	21	9	N	19					37

TREW, J. T. ET AL WELL #: 1 RRCID -> 196783 COMPL. DATE 05/13/2003 TOTAL DEPTH 9610 PERF. 7058 - 7094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	-0-	-0-	-30	-0-					N	-0-					9
12	0	N	-0-	-0-	-0-	-0-					N	-0-					9
01	0	N	-0-	-0-	-0-	-0-					N	-0-					9
02	0	N	-0-	-0-	-0-	-0-					N	-0-					9
03	0	N	-0-	-0-	-0-	-0-					N	-0-					9
04	0	N	-0-	-0-	-0-	-0-					N	-0-					9

BUCKMINSTER WELL #: 1013 RRCID -> 209768 COMPL. DATE 06/24/2005 TOTAL DEPTH 6932 PERF. 6810 - 6830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	37	-0-	-23	-0-	8	3	29	9	N	26	179	1			42
12	62	N	-0-	-0-	-62	-0-					N	-0-					42
01	62	N	27	-0-	-35	-0-	25	3	2	9	N	2					44
02	29	N	-0-	-0-	-29	-0-					N	8					52
03	0	N	-0-	-0-	-0-	-0-					N	-0-					52
04	30	N	-0-	-0-	-30	-0-					N	-0-					52

STUMP, J.V. WELL #: 1 RRCID -> 210661 COMPL. DATE N/A TOTAL DEPTH 8597 PERF. 6622 - 6578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1615	N	1615	-0-	-0-	-0-	1615	3			N	-0-					70
12	1708	N	1708	-0-	-0-	-0-	1708	3			N	-0-					70
01	1674	N	1658	-0-	-16	-0-	1657	3	1	9	N	1					71
02	1566	N	1496	-0-	-70	-0-	1492	3	4	9	N	4					75
03	1705	N	1683	-0-	-22	-0-	1681	3	2	9	N	2					77
04	1590	N	1588	-0-	-2	-0-	1582	3	6	9	N	5					82

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION //CONT.// 027200
BAUMANN 394 WELL #: 4H RRCID -> 267554 COMPL. DATE 03/06/2013 TOTAL DEPTH 7199 PERF. 7779 - 11547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5610	X	5544	-0-	-66	-0-	850 285	1 9	4409	2	N	259	332	1			117
12	5704	X	4998	-0-	-706	-0-	760 278	1 9	3960	2	N	253	181	1			189
01	5704	X	5196	-0-	-508	-0-	840 326	1 9	4030	2	N	296	374	1			111
02	5365	X	4581	-0-	-784	-0-	807 277	1 9	3497	2	N	252	184	1			179
03	5735	X	4487	-0-	-1248	-0-	830 283	1 9	3374	2	N	257	382	1			54
04	5550	X	4482	-0-	-1068	-0-	815 276	1 9	3391	2	N	251					305

LUTHI 'A' 401 WELL #: 7H RRCID -> 276481 COMPL. DATE 09/23/2014 TOTAL DEPTH 7167 PERF. 7610 - 12227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3240	X	2667	-0-	-573	-0-	977 299	1 9	1391	2	N	272	360	1			96
12	3501	X	3501	-0-	-0-	-0-	1014 375	1 9	2112	2	N	341	294	1			143
01	3584	X	3584	-0-	-0-	-0-	1037 354	1 9	2193	2	N	322	374	1			91
02	3824	X	3824	-0-	-0-	-0-	1009 351	1 9	2464	2	N	319	371	1			39
03	3659	X	3659	-0-	-0-	-0-	1051 348	1 9	2260	2	N	316	197	1			158
*04	3210	X	3210	-0-	-0-	-0-	1009 319	1 9	1882	2	N	290	361	1			87

LUTHI 'A' 401 WELL #: 8H RRCID -> 276498 COMPL. DATE 09/24/2014 TOTAL DEPTH 7184 PERF. 7743 - 12120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6180	X	4737	-0-	-1443	-0-	1022 53	1 9	3662	2	N	48	192	1			27
12	6076	X	5563	-0-	-513	-0-	1041 89	1 9	4433	2	N	81	98	1			10
01	6076	X	5833	-0-	-243	-0-	1056 50	1 9	4727	2	N	45					55
02	5642	X	5642	-0-	-0-	-0-	998 67	1 9	4577	2	N	61					116
03	5774	X	5774	-0-	-0-	-0-	1079 96	1 9	4599	2	N	87	185	1			18
04	5640	X	5590	-0-	-50	-0-	1044 86	1 9	4460	2	N	78					96

GASTON, BERNICE E. S. 'D' 411 WELL #: 2H RRCID -> 276510 COMPL. DATE 12/08/2012 TOTAL DEPTH 7689 PERF. 8625 - 12047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	W	5217	-0-	5217	143524	300 376	1 9	4541	2	N	342	372	1			199
12	0	W	4756	-0-	4756	148280	288 353	1 9	4115	2	N	321	181	1			339
01	153369	X	5089	-0-	-148280	-0-	333 446	1 9	4310	2	N	405	553	1			191
02	5626	X	4098	-0-	-1528	-0-	288 316	1 9	3494	2	N	287	369	1			109
03	6014	X	5043	-0-	-971	-0-	302 411	1 9	4330	2	N	374	369	1			114
04	5220	X	4504	-0-	-716	-0-	288 307	1 9	3909	2	N	279	187	1			206

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY 040798
ELLIS, CARL, TRUSTEE -A- WELL #: 1 RRCID -> 021915 COMPL. DATE 03/16/1960 TOTAL DEPTH 9270 PERF. 7105 - 7128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2854	X	2854	-0-	-0-	-0-	60	1	2780	3	N	11					60
							2	4	12	9							
12	3181	X	3181	-0-	-0-	-0-	53	1	3126	3	N	-0-	60	5			-0-
							2	4									
01	3209	X	3209	-0-	-0-	-0-	49	1	3158	3	N	-0-					-0-
							2	4									
02	2610	X	2338	-0-	-272	-0-	39	1	2297	3	N	-0-					-0-
							2	4									
03	3283	X	3283	-0-	-0-	-0-	46	1	3207	3	N	25					25
							2	4	28	9							
04	2700	X	2693	-0-	-7	-0-	22	1	2670	3	N	-0-					25
							1	4									

ELLIS, CARL, -D- WELL #: 1 C RRCID -> 021918 COMPL. DATE 05/26/1960 TOTAL DEPTH 9275 PERF. 7006 - 7049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1079	N	1079	-0-	-0-	-0-	1079	3			N	-0-					111
12	1209	N	867	-0-	-342	-0-	867	3			N	-0-					111
01	930	N	852	-0-	-78	-0-	852	3			N	-0-					111
02	1044	N	556	-0-	-488	-0-	556	3			N	-0-					111
03	1055	N	1055	-0-	-0-	-0-	1055	3			N	-0-					111
*04	1022	N	1022	-0-	-0-	-0-	1011	3	11	9	N	10					121

ELLIS, CARL, -G- WELL #: 1 RRCID -> 021921 COMPL. DATE 05/10/1960 TOTAL DEPTH 8860 PERF. 6896 - 6956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1650	N	1557	-0-	-93	-0-	54	1	1501	3	N	-0-					175
							2	4									
12	1953	N	899	-0-	-1054	-0-	27	1	870	3	N	-0-					175
							2	4									
01	1333	N	1273	-0-	-60	-0-	40	1	1231	3	N	-0-					175
							2	4									
02	1508	N	430	-0-	-1078	-0-	13	1	415	3	N	-0-					175
							2	4									
03	1510	N	1510	-0-	-0-	-0-	43	1	1465	3	N	-0-					175
							2	4									
04	1230	N	1149	-0-	-81	-0-	15	1	1133	3	N	-0-	12	5			163
							1	4									

ELLIS, CARL, -I- WELL #: 1 RRCID -> 021922 COMPL. DATE 07/28/1993 TOTAL DEPTH 9562 PERF. 7116 - 9466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6930	X	6280	-0-	-650	-0-	150	1	6128	3	N	-0-					3
							2	4									
12	7316	X	5854	-0-	-1462	-0-	120	1	5732	3	N	-0-					3
							2	4									
01	7316	X	6062	-0-	-1254	-0-	119	1	5941	3	N	-0-					3
							2	4									
02	6844	X	6424	-0-	-420	-0-	136	1	6286	3	N	-0-					3
							2	4									
03	6683	X	6683	-0-	-0-	-0-	133	1	6546	3	N	2					5
							2	4	2	9							
04	6270	X	6043	-0-	-227	-0-	64	1	5978	3	N	-0-					5
							1	4									

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
ELLIS, DREW, -A- WELL #: 1 RRCID -> 021924 COMPL. DATE 01/04/1991 TOTAL DEPTH 8870 PERF. 5868 - 6978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1800	N	1294	-0-	-506	-0-	76	1	1197	3	N	17					128
							2	4	19	9							
12	2015	N	1125	-0-	-890	-0-	75	1	1048	3	N	-0-					128
							2	4									
01	1705	N	1035	-0-	-670	-0-	65	1	968	3	N	-0-					128
							2	4									
02	1247	N	917	-0-	-330	-0-	54	1	861	3	N	-0-					128
							2	4									
03	1116	N	823	-0-	-293	-0-	45	1	754	3	N	20					148
							2	4	22	9							
04	990	N	825	-0-	-165	-0-	22	1	769	3	N	30					178
							1	4	33	9							

ELLIS, DREW, -B- WELL #: 1 RRCID -> 021925 COMPL. DATE 05/01/1992 TOTAL DEPTH 8795 PERF. 5656 - 6925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1530	N	1227	-0-	-303	-0-	32	1	1193	3	N	-0-					166
							2	4									
12	2046	N	889	-0-	-1157	-0-	24	1	863	3	N	-0-					166
							2	4									
01	1085	N	748	-0-	-337	-0-	20	1	726	3	N	-0-					166
							2	4									
02	1189	N	233	-0-	-956	-0-	6	1	225	3	N	-0-					166
							2	4									
03	899	N	565	-0-	-334	-0-	11	1	546	3	N	5					171
							2	4	6	9							
04	720	N	491	-0-	-229	-0-	5	1	481	3	N	4					175
							1	4	4	9							

HENRY-BENNETT WELL #: 1 RRCID -> 021932 COMPL. DATE 07/11/1960 TOTAL DEPTH 9280 PERF. 6910 - 6924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HERNDON, W. L., JR., ET AL -A- WELL #: 1 U RRCID -> 021936 COMPL. DATE 07/28/1991 TOTAL DEPTH 9343 PERF. 6924 - 8785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2970	X	2869	-0-	-101	-0-	2869	3			N	-0-					20
12	3069	X	2841	-0-	-228	-0-	2841	3			N	-0-					20
01	2976	X	2897	-0-	-79	-0-	2897	3			N	-0-					20
02	2784	X	2616	-0-	-168	-0-	2616	3			N	-0-					20
03	2976	X	2817	-0-	-159	-0-	2817	3			N	-0-					20
04	2880	X	2711	-0-	-169	-0-	2711	3			N	-0-					20

HILL, SAM K. WELL #: 1 RRCID -> 021937 COMPL. DATE 08/30/1961 TOTAL DEPTH 6920 PERF. 6820 - 6876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	511	-0-	-59	-0-	10	1	499	3	N	-0-					91
							2	4									
12	620	N	608	-0-	-12	-0-	10	1	596	3	N	-0-					91
							2	4									
01	899	N	583	-0-	-316	-0-	9	1	572	3	N	-0-					91
							2	4									
02	502	N	502	-0-	-0-	-0-	8	1	492	3	N	-0-					91
							2	4									
03	620	N	603	-0-	-17	-0-	11	1	590	3	N	-0-					91
							2	4									
04	570	N	557	-0-	-13	-0-	4	1	552	3	N	-0-					91
							1	4									

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MCLAIN, KEITH WELL #: 1 U RRCID -> 021941 COMPL. DATE 01/30/1961 TOTAL DEPTH N/A PERF. 6882 - 6898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1044	N	1044	-0-	-0-	-0-	1044	3			N	-0-					77
12	1104	N	1104	-0-	-0-	-0-	1102	3	2	9	N	2					79
01	1129	N	1129	-0-	-0-	-0-	1129	3			N	-0-					79
02	1015	N	1012	-0-	-3	-0-	1012	3			N	-0-					79
03	1116	N	1116	-0-	-0-	-0-	1116	3			N	-0-					79
*04	1082	N	1082	-0-	-0-	-0-	1082	3			N	-0-					79

MILLEDGE, ANDREW WELL #: 1 RRCID -> 021943 COMPL. DATE 04/26/1962 TOTAL DEPTH 8865 PERF. 6672 - 6707

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ODC WELL #: 1759 U RRCID -> 021946 COMPL. DATE 02/17/1961 TOTAL DEPTH 9670 PERF. 7208 - 7280

11	1710	N	1678	-0-	-32	-0-	32	1	1644	3	N	-0-					17
							2	4									
12	1891	N	108	-0-	-1783	-0-	7	1	99	3	N	-0-					17
							2	4									
01	2142	N	2142	-0-	-0-	-0-	43	1	2097	3	N	-0-					17
							2	4									
02	1773	N	1773	-0-	-0-	-0-	36	1	1735	3	N	-0-					17
							2	4									
03	1850	N	1850	-0-	-0-	-0-	35	1	1813	3	N	-0-					17
							2	4									
04	2070	N	1636	-0-	-434	-0-	15	1	1617	3	N	3					20
							1	4	3	9							

ODC 'A' WELL #: 1760 U RRCID -> 021947 COMPL. DATE 11/09/1960 TOTAL DEPTH 9610 PERF. 7137 - 7246

11	0	N	-0-	-0-	-0-	-0-					N	-0-					10
12	0	N	-0-	-0-	-0-	-0-					N	-0-					10
01	0	N	-0-	-0-	-0-	-0-					N	-0-					10
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10

PINCKARD, LIZZIE E. WELL #: 1 RRCID -> 021949 COMPL. DATE 11/17/1961 TOTAL DEPTH 9465 PERF. 6969 - 7058

11	990	N	413	-0-	-577	-0-	6	1	395	3	N	9	198	1			38
							2	4	10	9							
12	558	N	452	-0-	-106	-0-	7	1	424	3	N	17					55
							2	4	19	9							
01	558	N	400	-0-	-158	-0-	6	1	386	3	N	5					60
							2	4	6	9							
02	406	N	396	-0-	-10	-0-	6	1	365	3	N	21					81
							2	4	23	9							
03	465	N	420	-0-	-45	-0-	6	1	390	3	N	20					101
							2	4	22	9							
04	390	N	383	-0-	-7	-0-	3	1	379	3	N	-0-					101
							1	4									

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PSHIGODA, FRIEDA WELL #: 1 RRCID -> 021951 COMPL. DATE 05/04/1961 TOTAL DEPTH 8516 PERF. 6751 - 6800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

TREGELLAS, W. T. WELL #: 2 RRCID -> 021955 COMPL. DATE 07/06/1961 TOTAL DEPTH 7250 PERF. 7132 - 7190

11	1037	N	1037	-0-	-0-	-0-	18	1	1017	3	N	-0-					110
							2	4									
12	1178	N	866	-0-	-312	-0-	14	1	848	3	N	2					112
							2	4	2	9							
01	1002	N	1002	-0-	-0-	-0-	17	1	983	3	N	-0-					112
							2	4									
02	1015	N	656	-0-	-359	-0-	11	1	643	3	N	-0-					112
							2	4									
03	868	N	774	-0-	-94	-0-	10	1	755	3	N	6					118
							2	4	7	9							
04	960	N	777	-0-	-183	-0-	5	1	771	3	N	-0-					118
							1	4									

WHEELER, LYDIA M. -ET- -AL- WELL #: 1 RRCID -> 021956 COMPL. DATE 06/01/1961 TOTAL DEPTH 8840 PERF. 6906 - 6954

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WOLFRUM, OSCAR WELL #: 1 RRCID -> 021963 COMPL. DATE 07/17/1960 TOTAL DEPTH 8430 PERF. 6934 - 7053

11	2190	X	2166	-0-	-24	-0-	77	1	2087	3	N	-0-					141
							2	4									
12	2263	X	1876	-0-	-387	-0-	65	1	1809	3	N	-0-					141
							2	4									
01	2263	X	1742	-0-	-521	-0-	54	1	1686	3	N	-0-					141
							2	4									
02	2117	X	1209	-0-	-908	-0-	27	1	1180	3	N	-0-					141
							2	4									
03	2232	X	1917	-0-	-315	-0-	35	1	1877	3	N	3					144
							2	4	3	9							
*04	1907	N	1907	-0-	-0-	-0-	19	1	1887	3	N	-0-					144
							1	4									

BUZZARD-COLLARD WELL #: 1144 RRCID -> 022214 COMPL. DATE 04/23/2004 TOTAL DEPTH 6430 PERF. 6326 - 6365

11	1506	N	1506	-0-	-0-	-0-	1505	2	1	9	N	1					110
12	1727	N	1727	-0-	-0-	-0-	1570	2	157	9	N	143	109	5			144
01	1550	N	1548	-0-	-2	-0-	1548	2			N	-0-					144
02	1463	N	1463	-0-	-0-	-0-	1463	2			N	-0-					144
*03	1736	N	1709	-0-	-27	-0-	1559	2	150	9	N	136	159	1			121
*04	1514	N	1514	-0-	-0-	-0-	1514	2			N	-0-	113	5			8

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
GRAY ESTATE WELL #: 1132 RRCID -> 022225 COMPL. DATE 05/08/1958 TOTAL DEPTH N/A PERF. 6308 - 6334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1110	N	958	-0-	-152	-0-	958	3			N	-0-					-0-
12	961	N	904	-0-	-57	-0-	904	3			N	-0-					-0-
01	1147	N	1031	-0-	-116	-0-	1031	3			N	-0-					-0-
02	954	N	954	-0-	-0-	-0-	954	3			N	-0-					-0-
*03	899	N	896	-0-	-3	-0-	896	3			N	-0-					-0-
04	990	N	860	-0-	-130	-0-	860	3			N	-0-					-0-

HAAR ET AL WELL #: 1022 RRCID -> 052848 COMPL. DATE 06/19/1972 TOTAL DEPTH 6733 PERF. 6609 - 6644

11	2458	X	2458	-0-	-0-	-0-	52	1	2403	3	N	1					92
							2	4	1	9							
12	2600	N	2600	-0-	-0-	-0-	54	1	2544	3	N	-0-					92
							2	4									
01	2669	N	2669	-0-	-0-	-0-	57	1	2610	3	N	-0-					92
							2	4									
02	2344	N	2344	-0-	-0-	-0-	53	1	2289	3	N	-0-					92
							2	4									
03	2568	N	2568	-0-	-0-	-0-	53	1	2513	3	N	-0-					92
							2	4									
*04	2563	N	2563	-0-	-0-	-0-	23	1	2537	3	N	2					94
							1	4	2	9							

HENRY, A. W. -B- WELL #: 1051 RRCID -> 053087 COMPL. DATE 07/20/1972 TOTAL DEPTH 7034 PERF. 6892 - 6924

11	556	N	556	-0-	-0-	-0-	556	3			N	-0-					30
12	279	N	251	-0-	-28	-0-	251	3			N	-0-					30
01	235	N	235	-0-	-0-	-0-	235	3			N	-0-					30
02	551	N	151	-0-	-400	-0-	151	3			N	-0-					30
03	252	N	252	-0-	-0-	-0-	252	3			N	-0-					30
04	240	N	196	-0-	-44	-0-	192	3	4	9	N	4					34

RICHARDSON, V. W. -G- WELL #: 1 RRCID -> 053500 COMPL. DATE 09/20/1972 TOTAL DEPTH 7022 PERF. 6834 - 6886

11	150	N	36	-0-	-114	-0-	1	1	33	3	N	-0-					42
							2	4									
12	155	N	2	-0-	-153	-0-	2	4			N	-0-					42
01	124	N	2	-0-	-122	-0-	2	4			N	-0-					42
02	29	N	2	-0-	-27	-0-	2	4			N	-0-					42
03	2	N	2	-0-	-0-	-0-	2	4			N	-0-					42
04	2	N	1	-0-	-1	-0-	1	4			N	-0-					42

HENRY, A. W. -A- WELL #: 1062 RRCID -> 053529 COMPL. DATE 08/24/1972 TOTAL DEPTH 7025 PERF. 6902 - 6937

11	420	N	413	-0-	-7	-0-	413	3			N	-0-					44
12	465	N	404	-0-	-61	-0-	393	3	11	9	N	10					54
01	434	N	391	-0-	-43	-0-	391	3			N	-0-					54
02	406	N	372	-0-	-34	-0-	372	3			N	-0-					54
03	435	N	435	-0-	-0-	-0-	418	3	17	9	N	15					69
04	390	N	384	-0-	-6	-0-	384	3			N	-0-					69

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MORRIS -B- WELL #: 1 RRCID -> 060233 COMPL. DATE 10/25/1974 TOTAL DEPTH 7405 PERF. 7226 - 7308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	810	N	406	-0-	-404	-0-	16	1	388	3	N	-0-					128
							2	4									
12	713	N	472	-0-	-241	-0-	21	1	449	3	N	-0-					128
							2	4									
01	589	N	528	-0-	-61	-0-	13	1	513	3	N	-0-					128
							2	4									
02	406	N	356	-0-	-50	-0-	5	1	349	3	N	-0-					128
							2	4									
*03	736	N	736	-0-	-0-	-0-	14	1	720	3	N	-0-					128
							2	4									
*04	619	N	619	-0-	-0-	-0-	8	1	604	3	N	5					133
							1	4	6	9							

COURSON -B- 16 WELL #: 22 RRCID -> 082724 COMPL. DATE 05/11/1979 TOTAL DEPTH 8800 PERF. 6720 - 6746

11	1470	N	1226	-0-	-244	-0-	45	1	1179	3	N	-0-					118
							2	4									
12	1488	N	1218	-0-	-270	-0-	43	1	1166	3	N	6					124
							2	4	7	9							
01	1426	N	1425	-0-	-1	-0-	61	1	1362	3	N	-0-					124
							2	4									
02	1189	N	747	-0-	-442	-0-	36	1	709	3	N	-0-					124
							2	4									
03	1209	N	295	-0-	-914	-0-	7	1	286	3	N	-0-					124
							2	4									
04	1380	N	646	-0-	-734	-0-	12	1	633	3	N	-0-					124
							1	4									

COURSON -B- 17 WELL #: 23 RRCID -> 083747 COMPL. DATE 09/29/1993 TOTAL DEPTH 8800 PERF. 6420 - 6434

11	780	N	741	-0-	-39	-0-	741	2			N	-0-					37
12	837	N	650	-0-	-187	-0-	650	2			N	-0-					37
01	806	N	729	-0-	-77	-0-	729	2			N	-0-					37
02	776	N	776	-0-	-0-	-0-	776	2			N	-0-					37
03	853	N	853	-0-	-0-	-0-	853	2			N	-0-					37
*04	787	N	787	-0-	-0-	-0-	787	2			N	-0-					37

ELLIS, DREW -A- WELL #: 4 RRCID -> 085109 COMPL. DATE 10/24/1979 TOTAL DEPTH 7200 PERF. 6853 - 6917

11	1011	N	1011	-0-	-0-	-0-	27	1	982	3	N	-0-					135
							2	4									
12	961	N	881	-0-	-80	-0-	24	1	855	3	N	-0-					135
							2	4									
01	844	N	844	-0-	-0-	-0-	23	1	819	3	N	-0-					135
							2	4									
02	986	N	668	-0-	-318	-0-	15	1	651	3	N	-0-					135
							2	4									
03	898	N	898	-0-	-0-	-0-	22	1	874	3	N	-0-					135
							2	4									
*04	855	N	855	-0-	-0-	-0-	9	1	833	3	N	11	137	1			9
							1	4	12	9							

PEARSON -F- WELL #: 2 RRCID -> 085627 COMPL. DATE 11/12/1991 TOTAL DEPTH 8820 PERF. 6711 - 8105

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

ELLIS, CARL -C- WELL #: 3 RRCID -> 085911 COMPL. DATE 11/19/1979 TOTAL DEPTH 7110 PERF. 6822 - 6885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1800	N	1746	-0-	-54	-0-	29	1	1715	3	N	-0-					81
							2	4									
12	2015	N	1149	-0-	-866	-0-	17	1	1130	3	N	-0-					81
							2	4									
01	1302	N	1224	-0-	-78	-0-	19	1	1200	3	N	3					84
							2	4	3	9							
02	1682	N	655	-0-	-1027	-0-	9	1	644	3	N	-0-					84
							2	4									
03	1581	N	1581	-0-	-0-	-0-	20	1	1545	3	N	13					97
							2	4	14	9							
*04	1394	N	1394	-0-	-0-	-0-	8	1	1377	3	N	7					104
							1	4	8	9							

ELLIS, DREW -B- WELL #: 3 RRCID -> 085912 COMPL. DATE 10/29/1979 TOTAL DEPTH 7156 PERF. 6840 - 6896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1182	N	1182	-0-	-0-	-0-	41	1	1139	3	N	-0-					37
							2	4									
12	1240	N	700	-0-	-540	-0-	21	1	677	3	N	-0-					37
							2	4									
01	805	N	805	-0-	-0-	-0-	28	1	775	3	N	-0-					37
							2	4									
02	1131	N	283	-0-	-848	-0-	10	1	271	3	N	-0-					37
							2	4									
03	955	N	955	-0-	-0-	-0-	29	1	921	3	N	3					40
							2	4	3	9							
*04	880	N	880	-0-	-0-	-0-	12	1	867	3	N	-0-					40
							1	4									

ELLIS, CARL -G- WELL #: 3 RRCID -> 086068 COMPL. DATE 12/10/1979 TOTAL DEPTH 7050 PERF. 6914 - 6976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1080	N	1057	-0-	-23	-0-	1057	3			N	-0-					-0-
12	1240	N	854	-0-	-386	-0-	854	3			N	-0-					-0-
01	961	N	914	-0-	-47	-0-	914	3			N	-0-					-0-
02	1015	N	285	-0-	-730	-0-	285	3			N	-0-					-0-
03	868	N	835	-0-	-33	-0-	835	3			N	-0-					-0-
*04	909	N	909	-0-	-0-	-0-	909	3			N	-0-					-0-

ELLIS, CARL -I- WELL #: 4 RRCID -> 087644 COMPL. DATE 04/01/1980 TOTAL DEPTH 7200 PERF. 7077 - 7122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	576	-0-	-174	-0-	14	1	560	3	N	-0-					89
							2	4									
12	620	N	578	-0-	-42	-0-	15	1	561	3	N	-0-					89
							2	4									
01	682	N	574	-0-	-108	-0-	15	1	557	3	N	-0-					89
							2	4									
02	551	N	494	-0-	-57	-0-	11	1	481	3	N	-0-					89
							2	4									
03	595	N	595	-0-	-0-	-0-	11	1	582	3	N	-0-					89
							2	4									
04	570	N	569	-0-	-1	-0-	6	1	562	3	N	-0-					89
							1	4									

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
ELLIS, CARL -F- WELL #: 4 RRCID -> 087645 COMPL. DATE 02/25/1980 TOTAL DEPTH 7125 PERF. 6925 - 6990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1174	N	1174	-0-	-0-	-0-	41	1	1131	3	N	-0-					181
							2	4									
12	1333	N	886	-0-	-447	-0-	30	1	854	3	N	-0-					181
							2	4									
01	1023	N	915	-0-	-108	-0-	29	1	884	3	N	-0-					181
							2	4									
02	1131	N	467	-0-	-664	-0-	14	1	451	3	N	-0-					181
							2	4									
03	1045	N	1045	-0-	-0-	-0-	30	1	1013	3	N	-0-					181
							2	4									
*04	948	N	948	-0-	-0-	-0-	13	1	926	3	N	7					188
							1	4	8	9							

AUSTIN UNIT WELL #: 2 RRCID -> 087648 COMPL. DATE 10/19/1979 TOTAL DEPTH 8700 PERF. 6590 - 6630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1140	N	843	-0-	-297	-0-	15	1	826	2	Y	-0-					-0-
							2	4									
12	1226	N	1226	-0-	-0-	-0-	25	1	1199	2	Y	-0-					-0-
							2	4									
01	1214	N	1214	-0-	-0-	-0-	32	1	1180	2	Y	-0-					-0-
							2	4									
02	1073	N	1073	-0-	-0-	-0-	32	1	1039	2	Y	-0-					-0-
							2	4									
03	1157	N	1157	-0-	-0-	-0-	33	1	1122	2	Y	-0-					-0-
							2	4									
*04	1175	N	1175	-0-	-0-	-0-	18	1	1156	2	Y	-0-					-0-
							1	4									

ELLIS, CARL -D- WELL #: 3 RRCID -> 088193 COMPL. DATE 06/05/1980 TOTAL DEPTH 7125 PERF. 6967 - 7012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1389	N	1389	-0-	-0-	-0-	1389	3			N	-0-					186
12	1488	N	1211	-0-	-277	-0-	1211	3			N	-0-					186
01	1240	N	1159	-0-	-81	-0-	1159	3			N	-0-					186
02	1334	N	920	-0-	-414	-0-	920	3			N	-0-					186
03	1275	N	1275	-0-	-0-	-0-	1275	3			N	-0-					186
*04	1276	N	1276	-0-	-0-	-0-	1274	3	2	9	N	2					188

NEUFELD ET AL -A- CLARENCE -H- WELL #: 1 RRCID -> 088342 COMPL. DATE 06/09/1980 TOTAL DEPTH 6725 PERF. 6602 - 6628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	739	N	739	-0-	-0-	-0-	739	3			N	-0-					-0-
12	744	N	736	-0-	-8	-0-	736	3			N	-0-					-0-
01	912	N	912	-0-	-0-	-0-	912	3			N	-0-					-0-
02	725	N	657	-0-	-68	-0-	657	3			N	-0-					-0-
03	747	N	747	-0-	-0-	-0-	747	3			N	-0-					-0-
04	870	N	715	-0-	-155	-0-	715	3			N	-0-					-0-

ODC WELL #: 2759 RRCID -> 088759 COMPL. DATE 03/31/2008 TOTAL DEPTH 7400 PERF. 7604 - 8006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3074	X	3074	-0-	-0-	-0-	212	1	2784	3	N	69					81
							2	4	76	9							
12	2788	X	2788	-0-	-0-	-0-	214	1	2547	3	N	23					104
							2	4	25	9							
01	3565	X	2555	-0-	-1010	-0-	212	1	2333	3	N	7					111
							2	4	8	9							
02	3335	X	2294	-0-	-1041	-0-	200	1	2018	3	N	67					178
							2	4	74	9							
03	3565	X	2313	-0-	-1252	-0-	203	1	2108	3	N	-0-					178
							2	4									
04	3090	X	1914	-0-	-1176	-0-	102	1	1800	3	N	10	5	5			183
							1	4	11	9							

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
ELLIS, CARL -H- WELL #: 3 RRCID -> 089019 COMPL. DATE 07/02/1980 TOTAL DEPTH 7225 PERF. 7065 - 7106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2	N	2	-0-	-0-	-0-	2	4			N	-0-					10
12	4	N	2	-0-	-2	-0-	2	4			N	-0-					10
01	8	N	2	-0-	-6	-0-	2	4			N	-0-					10
02	2	N	2	-0-	-0-	-0-	2	4			N	-0-					10
03	2	N	2	-0-	-0-	-0-	2	4			N	-0-					10
04	2	N	1	-0-	-1	-0-	1	4			N	-0-					10

ELLIS, CARL TRUSTEE -A- WELL #: 4828 RRCID -> 090611 COMPL. DATE 01/14/2008 TOTAL DEPTH 7250 PERF. 7381 - 8671

11	1769	N	1769	-0-	-0-	-0-	40	1	1727	3	N	-0-					34
							2	4									
12	1829	N	1044	-0-	-785	-0-	32	1	1010	3	N	-0-					34
							2	4									
01	1509	N	1509	-0-	-0-	-0-	30	1	1477	3	N	-0-					34
							2	4									
02	1711	N	915	-0-	-796	-0-	25	1	888	3	N	-0-					34
							2	4									
03	1582	N	1582	-0-	-0-	-0-	35	1	1545	3	N	-0-					34
							2	4									
04	1470	N	1199	-0-	-271	-0-	10	1	1188	3	N	-0-					34
							1	4									

HILL, SAM K. WELL #: 2 RRCID -> 101662 COMPL. DATE 08/10/1982 TOTAL DEPTH 7040 PERF. 6868 - 6930

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DREW ELLIS -ET- -AL- WELL #: 3 RRCID -> 103595 COMPL. DATE 12/06/1982 TOTAL DEPTH 7000 PERF. 6742 - 6858

11	3630	X	3314	-0-	-316	-0-	124	1	3188	3	N	-0-					50
							2	4									
12	3751	X	3105	-0-	-646	-0-	113	1	2988	3	N	2					52
							2	4	2	9							
01	3565	X	3095	-0-	-470	-0-	115	1	2977	3	N	-0-					52
							3	4									
02	3335	X	3085	-0-	-250	-0-	117	1	2966	3	N	-0-					52
							2	4									
*03	3565	X	3373	-0-	-192	-0-	105	1	3255	3	N	10					62
							2	4	11	9							
04	3300	X	2713	-0-	-587	-0-	59	1	2653	3	N	-0-	12	5			50
							1	4									

NELSON -E- WELL #: 2 RRCID -> 104890 COMPL. DATE 03/25/1991 TOTAL DEPTH 7342 PERF. 5754 - 7150

11	1650	N	1179	-0-	-471	-0-	213	1	963	3	N	-0-					139
							3	4									
12	1736	N	1440	-0-	-296	-0-	220	1	1214	3	N	2					141
							4	4	2	9							
01	1922	N	1433	-0-	-489	-0-	220	1	1209	3	N	-0-					141
							4	4									
02	1467	N	1467	-0-	-0-	-0-	206	1	1258	3	N	-0-					141
							3	4									
03	1593	N	1593	-0-	-0-	-0-	213	1	1347	3	N	27					168
							3	4	30	9							
*04	1493	N	1493	-0-	-0-	-0-	107	1	1384	3	N	-0-					168
							2	4									

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
HENRY-BENNETT WELL #: 2 RRCID -> 109108 COMPL. DATE 12/08/1983 TOTAL DEPTH 7050 PERF. 6835 - 6889

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

RICHARDSON, V. W. -G- WELL #: 2 RRCID -> 109662 COMPL. DATE 01/24/1984 TOTAL DEPTH 7150 PERF. 6876 - 6897

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MILLEDGE, ANDREW -ET- -AL- WELL #: 2 RRCID -> 110119 COMPL. DATE 03/07/1984 TOTAL DEPTH 6775 PERF. 6600 - 6676

11	660	N	578	-0-	-82	-0-	578	3			N	-0-					17
12	682	N	657	-0-	-25	-0-	657	3			N	-0-					17
01	651	N	637	-0-	-14	-0-	637	3			N	-0-					17
02	587	N	587	-0-	-0-	-0-	587	3			N	-0-					17
03	651	N	632	-0-	-19	-0-	632	3			N	-0-					17
04	630	N	619	-0-	-11	-0-	619	3			N	-0-					17

SHRADER, PAUL W. WELL #: 2 RRCID -> 111513 COMPL. DATE 06/19/1984 TOTAL DEPTH 7200 PERF. 6930 - 6950

11	1740	N	1419	-0-	-321	-0-	34	1	1383	3	N	-0-					57
							2	4									
12	1860	N	877	-0-	-983	-0-	20	1	855	3	N	-0-					57
							2	4									
01	1178	N	1049	-0-	-129	-0-	21	1	1026	3	N	-0-					57
							2	4									
02	1363	N	674	-0-	-689	-0-	15	1	657	3	N	-0-					57
							2	4									
03	1622	N	1622	-0-	-0-	-0-	33	1	1587	3	N	-0-					57
							2	4									
*04	1344	N	1344	-0-	-0-	-0-	31	1	1311	3	N	-0-					57
							2	4									

ELLIS RANCH WELL #: 2845 RRCID -> 114613 COMPL. DATE 12/28/1984 TOTAL DEPTH 9050 PERF. 6987 - 7044

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
O.D.C. WELL #: 2053 RRCID -> 122001 COMPL. DATE 07/29/1986 TOTAL DEPTH 8266 PERF. 6638 - 6672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	N	826	-0-	-14	-0-	30	1	794	3	N	-0-					25
							2	4									
12	861	N	861	-0-	-0-	-0-	30	1	821	3	N	7					32
							2	4	8	9							
01	866	N	866	-0-	-0-	-0-	31	1	833	3	N	-0-					32
							2	4									
02	814	N	814	-0-	-0-	-0-	27	1	785	3	N	-0-					32
							2	4									
03	868	N	857	-0-	-11	-0-	27	1	828	3	N	-0-					32
							2	4									
04	840	N	811	-0-	-29	-0-	13	1	797	3	N	-0-					32
							1	4									

COURSON -B- 3 WELL #: 3 RRCID -> 122700 COMPL. DATE 09/07/1993 TOTAL DEPTH 8740 PERF. 8557 - 8603

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

ELLIS, CARL -G- WELL #: 2 RRCID -> 126879 COMPL. DATE 03/24/1988 TOTAL DEPTH 8275 PERF. 6858 - 6928

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

MORRIS -A- WELL #: 2 RRCID -> 127109 COMPL. DATE 12/12/1987 TOTAL DEPTH 7520 PERF. 7188 - 7260

11	1050	N	485	-0-	-565	-0-	21	1	462	3	N	-0-					141
							2	4									
12	1178	N	387	-0-	-791	-0-	11	1	371	3	N	3					144
							2	4	3	9							
01	1085	N	310	-0-	-775	-0-	4	1	286	3	N	16					160
							2	4	18	9							
02	464	N	82	-0-	-382	-0-	2	1	72	3	N	5					165
							2	4	6	9							
03	372	N	296	-0-	-76	-0-	3	1	269	3	N	20					185
							2	4	22	9							
*04	349	N	349	-0-	-0-	-0-	1	1	347	3	N	-0-					185
							1	4									

ELLIS, CARL -H- WELL #: 1 RRCID -> 127444 COMPL. DATE 12/07/1990 TOTAL DEPTH 9175 PERF. 6942 - 8976

11	2550	X	2436	-0-	-114	-0-	2433	3	3	9	N	3					151
12	2759	X	1642	-0-	-1117	-0-	1621	3	21	9	N	19					170
01	2759	X	1716	-0-	-1043	-0-	1716	3			N	-0-					170
02	2581	X	1952	-0-	-629	-0-	1932	3	20	9	N	18					188
03	2511	X	2058	-0-	-453	-0-	2015	3	43	9	N	39	197	1			30
04	2430	X	1953	-0-	-477	-0-	1953	3			N	-0-	13	5			17

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
ELLIS, DREW ET AL -C- WELL #: 3 RRCID -> 128425 COMPL. DATE 09/13/1988 TOTAL DEPTH 8496 PERF. 6738 - 6777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	133	N	133	-0-	-0-	-0-	133	3			N	-0-					146
12	144	X	144	-0-	-0-	-0-	144	3			N	-0-					146
01	129	X	129	-0-	-0-	-0-	129	3			N	-0-					146
02	134	X	134	-0-	-0-	-0-	134	3			N	-0-					146
03	155	X	131	-0-	-24	-0-	131	3			N	-0-					146
04	150	X	140	-0-	-10	-0-	130	3	10	9	N	9					155

BUZZARD WELL #: 1 RRCID -> 141505 COMPL. DATE 03/18/1993 TOTAL DEPTH 8700 PERF. 7014 - 8536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	990	N	926	-0-	-64	-0-	926	3			N	-0-					316
12	839	N	839	-0-	-0-	-0-	839	3			N	-0-					316
01	1116	N	742	-0-	-374	-0-	742	3			N	-0-					316
02	1115	N	1115	-0-	-0-	-0-	1109	3	6	9	N	5					321
03	1164	N	1164	-0-	-0-	-0-	1164	3			N	-0-					321
*04	1019	N	1019	-0-	-0-	-0-	1019	3			N	-0-					321

ELLIS, CARL -E- WELL #: 3 RRCID -> 142327 COMPL. DATE 08/11/1992 TOTAL DEPTH 7542 PERF. 6929 - 7008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1599	N	1599	-0-	-0-	-0-	56	1	1539	3	N	2					192
							2	4	2	9							
12	1829	N	1578	-0-	-251	-0-	54	1	1501	3	N	19	191	1			20
							2	4	21	9							
01	1643	N	1530	-0-	-113	-0-	54	1	1474	3	N	-0-					20
							2	4									
02	1537	N	1196	-0-	-341	-0-	34	1	1149	3	N	10					30
							2	4	11	9							
03	1612	N	1612	-0-	-0-	-0-	47	1	1552	3	N	10					40
							2	4	11	9							
04	1470	N	1441	-0-	-29	-0-	21	1	1408	3	N	10					50
							1	4	11	9							

COURSON -B- 14 WELL #: 14 RRCID -> 142715 COMPL. DATE 08/03/1992 TOTAL DEPTH 8800 PERF. 6686 - 6716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	804	N	804	-0-	-0-	-0-	12	1	789	2	N	1					156
							2	4	1	9							
12	744	N	558	-0-	-186	-0-	12	1	534	2	N	9					165
							2	4	10	9							
01	990	N	990	-0-	-0-	-0-	11	1	977	2	N	-0-					165
							2	4									
02	821	N	821	-0-	-0-	-0-	12	1	800	2	N	6					171
							2	4	7	9							
03	850	N	850	-0-	-0-	-0-	11	1	833	2	N	4					175
							2	4	4	9							
04	960	N	862	-0-	-98	-0-	5	1	856	2	N	-0-	4	5			171
							1	4									

COURSON -B- 4 WELL #: 4 RRCID -> 142768 COMPL. DATE 08/18/1992 TOTAL DEPTH 8760 PERF. 6652 - 6672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
DUDLEY -ET- -AL- WELL #: 2032 RRCID -> 144144 COMPL. DATE 01/08/1993 TOTAL DEPTH 7800 PERF. 6923 - 6979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1301	N	1301	-0-	-0-	-0-	87	1	1212	2	Y	-0-					134
							2	4									
12	1216	N	1216	-0-	-0-	-0-	87	1	1127	2	Y	-0-					134
							2	4									
01	1127	N	1127	-0-	-0-	-0-	68	1	1057	2	Y	-0-					134
							2	4									
02	1116	N	1116	-0-	-0-	-0-	64	1	1050	2	Y	-0-					134
							2	4									
*03	1367	N	1367	-0-	-0-	-0-	91	1	1274	2	Y	-0-					134
							2	4									
*04	1307	N	1307	-0-	-0-	-0-	61	1	1239	2	Y	5					139
							1	4	6	9							

WOLFRAM, OSCAR WELL #: 2 RRCID -> 145536 COMPL. DATE 05/15/1993 TOTAL DEPTH 8550 PERF. 6969 - 7034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1890	N	1852	-0-	-38	-0-	40	1	1810	3	N	-0-					34
							2	4									
12	2108	N	1109	-0-	-999	-0-	19	1	1088	3	N	-0-					34
							2	4									
01	1860	N	1478	-0-	-382	-0-	24	1	1452	3	N	-0-					34
							2	4									
02	2227	N	2227	-0-	-0-	-0-	44	1	2181	3	N	-0-					34
							2	4									
03	2147	N	2147	-0-	-0-	-0-	36	1	2109	3	N	-0-					34
							2	4									
*04	1998	N	1998	-0-	-0-	-0-	28	1	1960	3	N	8					42
							1	4	9	9							

COURSON -B- 13 WELL #: 13 RRCID -> 145635 COMPL. DATE 03/29/1993 TOTAL DEPTH 8800 PERF. 6698 - 6746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1140	N	924	-0-	-216	-0-	924	2			N	-0-					-0-
12	1209	N	755	-0-	-454	-0-	755	2			N	-0-					-0-
01	1178	N	438	-0-	-740	-0-	438	2			N	-0-					-0-
02	899	N	216	-0-	-683	-0-	216	2			N	-0-					-0-
03	744	N	293	-0-	-451	-0-	293	2			N	-0-					-0-
*04	466	N	466	-0-	-0-	-0-	466	2			N	-0-					-0-

COURSON -B- 13 WELL #: 28 RRCID -> 145636 COMPL. DATE 02/05/1993 TOTAL DEPTH 8900 PERF. 6722 - 6750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1016	N	1016	-0-	-0-	-0-	25	1	989	3	N	-0-					105
							2	4									
12	1364	N	1047	-0-	-317	-0-	23	1	1022	3	N	-0-					105
							2	4									
01	1240	N	1227	-0-	-13	-0-	29	1	1196	3	N	-0-					105
							2	4									
02	1076	N	1076	-0-	-0-	-0-	27	1	1047	3	N	-0-					105
							2	4									
03	1143	N	1143	-0-	-0-	-0-	26	1	1115	3	N	-0-					105
							2	4									
04	1200	N	1075	-0-	-125	-0-	13	1	1061	3	N	-0-					105
							1	4									

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
COURSON -B- 5 WELL #: 29 RRCID -> 145986 COMPL. DATE 05/17/1993 TOTAL DEPTH 6900 PERF. 6730 - 6794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	420	N	420	-0-	-0-	-0-	5	1	413	3	N	-0-			39
							2	4							
12	423	N	423	-0-	-0-	-0-	5	1	416	3	N	-0-			39
							2	4							
01	498	N	498	-0-	-0-	-0-	6	1	490	3	N	-0-			39
							2	4							
02	497	N	497	-0-	-0-	-0-	8	1	487	3	N	-0-			39
							2	4							
03	474	N	474	-0-	-0-	-0-	7	1	465	3	N	-0-			39
							2	4							
04	480	N	434	-0-	-46	-0-	4	1	429	3	N	-0-			39
							1	4							

COURSON -B- 11 WELL #: 31 RRCID -> 146360 COMPL. DATE 06/16/1993 TOTAL DEPTH 6900 PERF. 6686 - 6730

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

COURSON -B- 4 WELL #: 37 RRCID -> 146585 COMPL. DATE 07/17/1993 TOTAL DEPTH 6900 PERF. 6550 - 6600

11	1380	N	1343	-0-	-37	-0-	56	1	1285	2	N	-0-			54
							2	4							
12	1457	N	1435	-0-	-22	-0-	62	1	1371	2	N	-0-			54
							2	4							
01	1395	N	1344	-0-	-51	-0-	56	1	1286	2	N	-0-			54
							2	4							
02	1305	N	1264	-0-	-41	-0-	54	1	1205	2	N	3			57
							2	4	3	9					
03	1435	N	1435	-0-	-0-	-0-	59	1	1371	2	N	3			60
							2	4	3	9					
04	1290	N	1286	-0-	-4	-0-	29	1	1256	2	N	-0-			60
							1	4							

MCINTIRE, W. B. -B- WELL #: 2 RRCID -> 146911 COMPL. DATE 04/12/1997 TOTAL DEPTH 8900 PERF. 6622 - 6672

11	SWR 10		-0-	-0-	-0-	-0-					N	-0-			-0-
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-			-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-			-0-
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-			-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-			-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-			-0-

COURSON -B- 14 WELL #: 34 RRCID -> 147471 COMPL. DATE 09/27/1993 TOTAL DEPTH 6900 PERF. 6728 - 6764

11	838	N	838	-0-	-0-	-0-	22	1	814	3	N	-0-			128
							2	4							
12	1209	N	1003	-0-	-206	-0-	23	1	978	3	N	-0-			128
							2	4							
01	1381	N	1381	-0-	-0-	-0-	30	1	1349	3	N	-0-			128
							2	4							
02	952	N	952	-0-	-0-	-0-	22	1	928	3	N	-0-			128
							2	4							
03	992	N	973	-0-	-19	-0-	24	1	947	3	N	-0-			128
							2	4							
04	1350	N	872	-0-	-478	-0-	13	1	858	3	N	-0-			128
							1	4							

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MCINTIRE W. B. -B- WELL #: 3 RRCID -> 147494 COMPL. DATE 11/04/1993 TOTAL DEPTH 8810 PERF. 6685 - 6760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1251	N	1251	-0-	-0-	-0-	21	1	1228	2	N	-0-					188
							2	4									
12	1290	N	1290	-0-	-0-	-0-	24	1	1264	2	N	-0-					188
							2	4									
01	1304	N	1304	-0-	-0-	-0-	24	1	1278	2	N	-0-					188
							2	4									
02	1218	N	1211	-0-	-7	-0-	22	1	1187	2	N	-0-					188
							2	4									
03	1302	N	1284	-0-	-18	-0-	20	1	1262	2	N	-0-					188
							2	4									
04	1260	N	1231	-0-	-29	-0-	9	1	1221	2	N	-0-					188
							1	4									

MORRIS ESTATE -D- WELL #: 2 RRCID -> 147574 COMPL. DATE 11/27/1993 TOTAL DEPTH 9200 PERF. 7244 - 7330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	650	N	650	-0-	-0-	-0-	7	1	641	3	N	-0-					156
							2	4									
12	775	N	597	-0-	-178	-0-	6	1	589	3	N	-0-					156
							2	4									
01	682	N	682	-0-	-0-	-0-	7	1	673	3	N	-0-					156
							2	4									
02	648	N	648	-0-	-0-	-0-	6	1	640	3	N	-0-					156
							2	4									
03	646	N	646	-0-	-0-	-0-	7	1	637	3	N	-0-					156
							2	4									
04	660	N	656	-0-	-4	-0-	4	1	651	3	N	-0-					156
							1	4									

AUSTIN UNIT WELL #: 3 RRCID -> 147987 COMPL. DATE 11/29/1993 TOTAL DEPTH 6766 PERF. 6584 - 6626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	799	N	799	-0-	-0-	-0-	21	1	776	2	Y	-0-					79
							2	4									
12	806	N	780	-0-	-26	-0-	20	1	758	2	Y	-0-					79
							2	4									
01	844	N	844	-0-	-0-	-0-	23	1	819	2	Y	-0-					79
							2	4									
02	754	N	728	-0-	-26	-0-	20	1	706	2	Y	-0-					79
							2	4									
03	775	N	344	-0-	-431	-0-	21	1	318	2	Y	3					82
							2	4	3	9							
04	780	N	441	-0-	-339	-0-	10	1	430	2	Y	-0-					82
							1	4									

COURSON -B- 3 WELL #: 3039 RRCID -> 148132 COMPL. DATE 01/17/1994 TOTAL DEPTH 6750 PERF. 6606 - 6660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	621	-0-	-9	-0-	619	2	2	4	N	-0-					128
12	664	N	664	-0-	-0-	-0-	659	2	2	4	N	3					131
							3	9									
01	649	N	649	-0-	-0-	-0-	645	2	2	4	N	2					133
							2	9									
02	610	N	610	-0-	-0-	-0-	608	2	2	4	N	-0-					133
03	685	N	685	-0-	-0-	-0-	683	2	2	4	N	-0-					133
*04	702	N	702	-0-	-0-	-0-	701	2	1	4	N	-0-					133

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
COURSON -B- 15 WELL #: 35 RRCID -> 148134 COMPL. DATE 01/10/1994 TOTAL DEPTH 6858 PERF. 6690 - 6728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1050	N	1003	-0-	-47	-0-	23	1	978	2	N	-0-					49
							2	4									
12	1178	N	934	-0-	-244	-0-	26	1	906	2	N	-0-					49
							2	4									
01	1116	N	980	-0-	-136	-0-	23	1	955	2	N	-0-					49
							2	4									
02	957	N	947	-0-	-10	-0-	22	1	923	2	N	-0-					49
							2	4									
03	1027	N	1027	-0-	-0-	-0-	24	1	1001	2	N	-0-					49
							2	4									
04	960	N	950	-0-	-10	-0-	13	1	936	2	N	-0-					49
							1	4									

LINN, ROY -C- WELL #: 4 RRCID -> 149200 COMPL. DATE 03/21/1994 TOTAL DEPTH 7350 PERF. 7216 - 7262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	2	-0-	-628	-0-	2	4			N	-0-					97
12	62	N	2	-0-	-60	-0-	2	4			N	-0-					97
01	2	N	2	-0-	-0-	-0-	2	4			N	-0-					97
02	2	N	2	-0-	-0-	-0-	2	4			N	-0-					97
03	2	N	2	-0-	-0-	-0-	2	4			N	-0-					97
04	2	N	1	-0-	-1	-0-	1	4			N	-0-					97

COURSON -B- 14 WELL #: 40 RRCID -> 149432 COMPL. DATE 04/25/1994 TOTAL DEPTH 6825 PERF. 6606 - 6634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1068	N	1068	-0-	-0-	-0-	27	1	1039	2	N	-0-					129
							2	4									
12	899	N	889	-0-	-10	-0-	22	1	865	2	N	-0-					129
							2	4									
01	1082	N	1082	-0-	-0-	-0-	29	1	1032	2	N	17					146
							2	4	19	9							
02	1044	N	925	-0-	-119	-0-	25	1	896	2	N	2					148
							2	4	2	9							
03	1143	N	1143	-0-	-0-	-0-	28	1	1104	2	N	8					156
							2	4	9	9							
*04	1203	N	1203	-0-	-0-	-0-	17	1	1177	2	N	7					163
							1	4	8	9							

COURSON -B- 16 WELL #: 44 RRCID -> 153125 COMPL. DATE 01/17/1995 TOTAL DEPTH 6855 PERF. 6752 - 6782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1080	N	775	-0-	-305	-0-	30	1	743	3	N	-0-					111
							2	4									
12	1039	N	1039	-0-	-0-	-0-	37	1	1000	3	N	-0-					111
							2	4									
01	1198	N	1198	-0-	-0-	-0-	46	1	1150	3	N	-0-					111
							2	4									
02	971	N	971	-0-	-0-	-0-	37	1	932	3	N	-0-					111
							2	4									
03	1075	N	1075	-0-	-0-	-0-	38	1	1035	3	N	-0-					111
							2	4									
04	1170	N	1012	-0-	-158	-0-	19	1	992	3	N	-0-					111
							1	4									

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
ELLIS, CARL TRUSTEE -A- WELL #: 5 RRCID -> 153876 COMPL. DATE 03/27/1995 TOTAL DEPTH 7345 PERF. 7076 - 7128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1320	N	1257	-0-	-63	-0-	36	1	1216	3	N	3					124
							2	4	3	9							
12	1333	N	1264	-0-	-69	-0-	34	1	1228	3	N	-0-					124
							2	4									
01	1302	N	1118	-0-	-184	-0-	24	1	1092	3	N	-0-					124
							2	4									
02	1239	N	1239	-0-	-0-	-0-	25	1	1212	3	N	-0-					124
							2	4									
03	1315	N	1315	-0-	-0-	-0-	26	1	1287	3	N	-0-					124
							2	4									
*04	1521	N	1521	-0-	-0-	-0-	12	1	1508	3	N	-0-					124
							1	4									

ODC WELL #: 4759 RRCID -> 153877 COMPL. DATE 03/31/1995 TOTAL DEPTH 9700 PERF. 7196 - 7280

11	2674	X	2674	-0-	-0-	-0-	65	1	2607	3	N	-0-					113
							2	4									
12	2728	X	2600	-0-	-128	-0-	54	1	2541	3	N	3					116
							2	4	3	9							
01	2604	X	2430	-0-	-174	-0-	48	1	2380	3	N	-0-					116
							2	4									
02	2581	X	2402	-0-	-179	-0-	48	1	2352	3	N	-0-					116
							2	4									
03	2759	X	2637	-0-	-122	-0-	49	1	2580	3	N	5					121
							2	4	6	9							
04	2670	X	2478	-0-	-192	-0-	24	1	2436	3	N	15					136
							1	4	17	9							

COURSON -B- 5 WELL #: 45 RRCID -> 154030 COMPL. DATE 03/14/1995 TOTAL DEPTH 6900 PERF. 6734 - 6790

11	720	N	3	-0-	-717	-0-	1	1	2	4	N	-0-					91
12	713	N	3	-0-	-710	-0-	1	1	2	4	N	-0-					91
01	17	N	17	-0-	-0-	-0-	1	1	14	3	N	-0-					91
							2	4									
02	3	N	3	-0-	-0-	-0-	1	1	2	4	N	-0-					91
03	3	N	3	-0-	-0-	-0-	1	1	2	4	N	-0-					91
04	30	N	1	-0-	-29	-0-	1	4			N	-0-					91

MORRIS -B- WELL #: 3 RRCID -> 154096 COMPL. DATE 04/07/1995 TOTAL DEPTH 7700 PERF. 7144 - 7256

11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MATHEWS UNIT WELL #: 2 RRCID -> 154105 COMPL. DATE 11/08/1996 TOTAL DEPTH 6830 PERF. 6346 - 6692

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
ODC -A- WELL #: 3760 RRCID -> 154647 COMPL. DATE 05/02/1995 TOTAL DEPTH 9750 PERF. 7234 - 7311

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1440	N	1356	-0-	-84	-0-	30	1	1322	3	N	2					121
							2	4	2	9							
12	1519	N	1382	-0-	-137	-0-	31	1	1349	3	N	-0-					121
							2	4									
01	1383	N	1383	-0-	-0-	-0-	29	1	1352	3	N	-0-					121
							2	4									
02	1305	N	1204	-0-	-101	-0-	25	1	1175	3	N	2					123
							2	4	2	9							
03	1424	N	1424	-0-	-0-	-0-	29	1	1393	3	N	-0-					123
							2	4									
04	1350	N	1245	-0-	-105	-0-	13	1	1231	3	N	-0-					123
							1	4									

ODC WELL #: 3759 RRCID -> 154764 COMPL. DATE 05/18/1995 TOTAL DEPTH 7425 PERF. 7108 - 7262

11	630	N	529	-0-	-101	-0-	521	3	8	9	N	7					212
12	638	N	638	-0-	-0-	-0-	627	3	11	9	N	10					222
01	615	N	615	-0-	-0-	-0-	615	3			N	-0-					222
02	579	N	579	-0-	-0-	-0-	578	3	1	9	N	1	189	1			34
03	651	N	566	-0-	-85	-0-	559	3	7	9	N	6					40
*04	649	N	649	-0-	-0-	-0-	627	3	22	9	N	20					60

COURSON -B- 11 WELL #: 48 RRCID -> 155108 COMPL. DATE 05/04/1995 TOTAL DEPTH 6850 PERF. 6680 - 6730

11	1350	N	1324	-0-	-26	-0-	67	1	1255	2	N	-0-					27
							2	4									
12	1457	N	1355	-0-	-102	-0-	63	1	1290	2	N	-0-					27
							2	4									
01	1395	N	1287	-0-	-108	-0-	62	1	1223	2	N	-0-					27
							2	4									
02	1276	N	1255	-0-	-21	-0-	60	1	1193	2	N	-0-					27
							2	4									
03	1416	N	1416	-0-	-0-	-0-	61	1	1353	2	N	-0-					27
							2	4									
04	1260	N	1216	-0-	-44	-0-	26	1	1189	2	N	-0-					27
							1	4									

MORRIS ESTATE "D" WELL #: 3 RRCID -> 155132 COMPL. DATE 06/23/1995 TOTAL DEPTH 7508 PERF. 7250 - 7306

11	311	N	311	-0-	-0-	-0-	6	1	303	3	N	-0-					111
							2	4									
12	313	N	313	-0-	-0-	-0-	6	1	305	3	N	-0-					111
							2	4									
01	279	N	84	-0-	-195	-0-	1	1	81	3	N	-0-					111
							2	4									
02	290	N	2	-0-	-288	-0-	2	4			N	-0-					111
03	310	N	2	-0-	-308	-0-	2	4			N	-0-					111
04	90	N	1	-0-	-89	-0-	1	4			N	-0-					111

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BECK UNIT -B- WELL #: 1 RRCID -> 155666 COMPL. DATE 07/08/2005 TOTAL DEPTH 8800 PERF. 6574 - 8531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1972	N	1972	-0-	-0-	-0-	22	1	1948	2	N	-0-					24
							2	4									
12	1999	N	1999	-0-	-0-	-0-	29	1	1968	2	N	-0-					24
							2	4									
01	1910	N	1910	-0-	-0-	-0-	25	1	1883	2	N	-0-					24
							2	4									
02	2035	N	2035	-0-	-0-	-0-	25	1	2008	2	N	-0-					24
							2	4									
03	2069	N	2069	-0-	-0-	-0-	24	1	2043	2	N	-0-					24
							2	4									
*04	1955	N	1955	-0-	-0-	-0-	12	1	1941	2	N	1					25
							1	4	1	9							

COURSON -B- 13 WELL #: 47 RRCID -> 155790 COMPL. DATE 06/09/1995 TOTAL DEPTH 8850 PERF. 6718 - 6758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2481	N	2481	-0-	-0-	-0-	91	1	2385	2	N	3					129
							2	4	3	9							
12	2286	N	2286	-0-	-0-	-0-	56	1	2224	2	N	4					133
							2	4	4	9							
01	2357	N	2357	-0-	-0-	-0-	51	1	2304	2	N	-0-					133
							2	4									
02	2407	N	2215	-0-	-192	-0-	55	1	2158	2	N	-0-					133
							2	4									
03	2343	N	2343	-0-	-0-	-0-	97	1	2244	2	N	-0-					133
							2	4									
04	2280	N	1375	-0-	-905	-0-	48	1	1326	2	N	-0-					133
							1	4									

ELLIS, CARL "C" WELL #: 4 RRCID -> 155848 COMPL. DATE 08/28/1995 TOTAL DEPTH 7050 PERF. 6810 - 6880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1140	N	1084	-0-	-56	-0-	32	1	1044	3	N	5					116
							2	4	6	9							
12	1302	N	949	-0-	-353	-0-	27	1	920	3	N	-0-					116
							2	4									
01	992	N	834	-0-	-158	-0-	24	1	808	3	N	-0-					116
							2	4									
02	1044	N	626	-0-	-418	-0-	17	1	607	3	N	-0-					116
							2	4									
03	1030	N	1030	-0-	-0-	-0-	24	1	998	3	N	5					121
							2	4	6	9							
*04	984	N	984	-0-	-0-	-0-	13	1	967	3	N	3					124
							1	4	3	9							

COURSON -B- 4 WELL #: 52 RRCID -> 156248 COMPL. DATE 04/19/2002 TOTAL DEPTH 8800 PERF. 6578 - 6648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5652	X	5652	-0-	-0-	-0-	32	1	5620	2	N	-0-					32
12	2728	X	1512	-0-	-1216	-0-	35	1	1477	2	N	-0-					32
01	2728	X	1560	-0-	-1168	-0-	36	1	1524	2	N	-0-					32
02	2552	X	1249	-0-	-1303	-0-	34	1	1215	2	N	-0-					32
03	2728	X	1240	-0-	-1488	-0-	37	1	1203	2	N	-0-					32
04	2640	X	1045	-0-	-1595	-0-	20	1	1025	2	N	-0-					32

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
ODC WELL #: 3053 RRCID -> 156846 COMPL. DATE 11/21/1995 TOTAL DEPTH 7000 PERF. 6744 - 6722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	742	N	742	-0-	-0-	-0-	22	1	718	3	N	-0-					60
							2	4									
12	599	N	599	-0-	-0-	-0-	19	1	578	3	N	-0-					60
							2	4									
01	665	N	665	-0-	-0-	-0-	20	1	643	3	N	-0-					60
							2	4									
02	725	N	578	-0-	-147	-0-	18	1	558	3	N	-0-					60
							2	4									
03	887	N	887	-0-	-0-	-0-	39	1	846	3	N	-0-					60
							2	4									
*04	1265	N	1265	-0-	-0-	-0-	17	1	1247	3	N	-0-					60
							1	4									

ODC "A" WELL #: 4760 RRCID -> 156932 COMPL. DATE 12/31/1995 TOTAL DEPTH 7605 PERF. 7182 - 7256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	441	-0-	-99	-0-	8	1	428	3	N	3					124
							2	4	3	9							
12	527	N	423	-0-	-104	-0-	7	1	410	3	N	4					128
							2	4	4	9							
01	465	N	427	-0-	-38	-0-	7	1	412	3	N	5					133
							2	4	6	9							
02	435	N	381	-0-	-54	-0-	7	1	371	3	N	1					134
							2	4	1	9							
03	434	N	423	-0-	-11	-0-	9	1	412	3	N	-0-					134
							2	4									
04	420	N	387	-0-	-33	-0-	4	1	382	3	N	-0-					134
							1	4									

HENRY, A. W. "B" WELL #: 3 RRCID -> 157015 COMPL. DATE 11/13/1995 TOTAL DEPTH 7600 PERF. 6876 - 6914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WHEELER, LYDIA M. WELL #: 3 RRCID -> 157904 COMPL. DATE 11/22/1995 TOTAL DEPTH 7200 PERF. 6860 - 6888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	769	N	769	-0-	-0-	-0-	58	1	709	3	N	-0-					20
							2	4									
12	775	N	635	-0-	-140	-0-	67	1	566	3	N	-0-					20
							2	4									
01	806	N	713	-0-	-93	-0-	41	1	670	3	N	-0-					20
							2	4									
02	754	N	625	-0-	-129	-0-	29	1	594	3	N	-0-					20
							2	4									
03	737	N	737	-0-	-0-	-0-	32	1	695	3	N	7					27
							2	4	8	9							
04	690	N	682	-0-	-8	-0-	11	1	656	3	N	13					40
							1	4	14	9							

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MORRIS ESTATE "D" WELL #: 4R RRCID -> 158304 COMPL. DATE 03/29/1996 TOTAL DEPTH 9700 PERF. 7214 - 7290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	930	N	901	-0-	-29	-0-	16	1	883	3	N	-0-					165
							2	4									
12	961	N	955	-0-	-6	-0-	13	1	940	3	N	-0-					165
							2	4									
01	961	N	902	-0-	-59	-0-	10	1	890	3	N	-0-					165
							2	4									
02	870	N	494	-0-	-376	-0-	7	1	485	3	N	-0-					165
							2	4									
03	961	N	770	-0-	-191	-0-	9	1	759	3	N	-0-					165
							2	4									
*04	910	N	910	-0-	-0-	-0-	4	1	905	3	N	-0-					165
							1	4									

MORRIS "B" WELL #: 4 RRCID -> 158341 COMPL. DATE 07/17/2003 TOTAL DEPTH 7600 PERF. 7124 - 7463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1003	N	1003	-0-	-0-	-0-	28	1	971	3	N	2					123
							2	4	2	9							
12	1426	N	713	-0-	-713	-0-	18	1	679	3	N	13					136
							2	4	14	9							
01	1480	N	1480	-0-	-0-	-0-	88	1	1382	3	N	7					143
							2	4	8	9							
02	1124	N	1124	-0-	-0-	-0-	75	1	1047	3	N	-0-					143
							2	4									
03	1268	N	1268	-0-	-0-	-0-	33	1	1233	3	N	-0-					143
							2	4									
04	1440	N	1024	-0-	-416	-0-	12	1	1011	3	N	-0-					143
							1	4									

MATHEWS UNIT WELL #: 3 RRCID -> 158482 COMPL. DATE 11/12/1996 TOTAL DEPTH 8730 PERF. 6584 - 8540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1440	N	1371	-0-	-69	-0-	30	1	1339	2	N	-0-					-0-
							2	4									
12	1798	N	1362	-0-	-436	-0-	29	1	1331	2	N	-0-					-0-
							2	4									
01	1736	N	1224	-0-	-512	-0-	24	1	1198	2	N	-0-					-0-
							2	4									
02	1334	N	1162	-0-	-172	-0-	25	1	1135	2	N	-0-					-0-
							2	4									
03	1364	N	1168	-0-	-196	-0-	23	1	1143	2	N	-0-					-0-
							2	4									
*04	1175	N	1175	-0-	-0-	-0-	13	1	1161	2	N	-0-					-0-
							1	4									

COURSON -B- 17 WELL #: 53 RRCID -> 158625 COMPL. DATE 03/21/1996 TOTAL DEPTH 8700 PERF. 6565 - 6605

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
ELLIS, DREW "A" WELL #: 5 RRCID -> 158693 COMPL. DATE 03/18/1996 TOTAL DEPTH 9000 PERF. 6892 - 6961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1219	N	1219	-0-	-0-	-0-	39	1	1178	3	N	-0-					7
							2	4									
12	1333	N	987	-0-	-346	-0-	31	1	954	3	N	-0-					7
							2	4									
01	952	N	952	-0-	-0-	-0-	34	1	916	3	N	-0-					7
							2	4									
02	1189	N	592	-0-	-597	-0-	12	1	578	3	N	-0-					7
							2	4									
03	1101	N	1101	-0-	-0-	-0-	24	1	1068	3	N	6					13
							2	4	7	9							
*04	1093	N	1093	-0-	-0-	-0-	10	1	1082	3	N	-0-					13
							1	4									

ELLIS, CARL "D" WELL #: 4 RRCID -> 158697 COMPL. DATE 03/27/1996 TOTAL DEPTH 7288 PERF. 6950 - 7002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	742	N	742	-0-	-0-	-0-	24	1	716	3	N	-0-					74
							2	4									
12	696	N	696	-0-	-0-	-0-	21	1	673	3	N	-0-					74
							2	4									
01	713	N	616	-0-	-97	-0-	16	1	598	3	N	-0-					74
							2	4									
02	725	N	689	-0-	-36	-0-	24	1	663	3	N	-0-					74
							2	4									
03	723	N	723	-0-	-0-	-0-	27	1	694	3	N	-0-					74
							2	4									
*04	623	N	623	-0-	-0-	-0-	13	1	609	3	N	-0-					74
							1	4									

HENRY-BENNETT WELL #: 3050 RRCID -> 158794 COMPL. DATE 04/22/1996 TOTAL DEPTH 7100 PERF. 6854 - 6916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	2	-0-	-208	-0-	2	4			N	-0-					27
12	279	N	40	-0-	-239	-0-	2	1	36	3	N	-0-					27
							2	4									
01	186	N	2	-0-	-184	-0-	2	4			N	-0-					27
02	2	N	2	-0-	-0-	-0-	2	4			N	-0-					27
03	31	N	2	-0-	-29	-0-	2	4			N	-0-					27
04	2	N	1	-0-	-1	-0-	1	4			N	-0-					27

HAAR ET AL WELL #: 2022 RRCID -> 158802 COMPL. DATE 04/03/1996 TOTAL DEPTH 7100 PERF. 6638 - 6664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	593	-0-	-67	-0-	593	3			N	-0-					85
12	744	N	670	-0-	-74	-0-	670	3			N	-0-					85
01	661	N	661	-0-	-0-	-0-	661	3			N	-0-					85
02	594	N	594	-0-	-0-	-0-	594	3			N	-0-					85
03	682	N	679	-0-	-3	-0-	679	3			N	-0-					85
*04	765	N	765	-0-	-0-	-0-	765	3			N	-0-					85

HILL, SAM K. WELL #: 3018 RRCID -> 158930 COMPL. DATE 05/06/1996 TOTAL DEPTH 7020 PERF. 6891 - 6906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1320	N	1288	-0-	-32	-0-	1288	3			N	-0-					34
12	1395	N	1265	-0-	-130	-0-	1265	3			N	-0-					34
01	1798	N	1433	-0-	-365	-0-	1433	3			N	-0-					34
02	1247	N	1243	-0-	-4	-0-	1243	3			N	-0-					34
03	1422	N	1422	-0-	-0-	-0-	1422	3			N	-0-					34
04	1380	N	1347	-0-	-33	-0-	1347	3			N	-0-					34

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WOLFRUM, OSCAR WELL #: 3 RRCID -> 158936 COMPL. DATE 05/24/1996 TOTAL DEPTH 7200 PERF. 6946 - 7017

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1020	N	965	-0-		-55		-0-	29	1	934	3	N	-0-					77
									2	4									
12	1085	N	897	-0-		-188		-0-	31	1	864	3	N	-0-					77
									2	4									
01	930	N	847	-0-		-83		-0-	26	1	819	3	N	-0-					77
									2	4									
02	928	N	650	-0-		-278		-0-	19	1	629	3	N	-0-					77
									2	4									
03	978	N	978	-0-		-0-		-0-	22	1	954	3	N	-0-					77
									2	4									
*04	904	N	904	-0-		-0-		-0-	10	1	882	3	N	10					87
									1	4	11	9							

ELLIS, DREW "A" WELL #: 6 RRCID -> 158946 COMPL. DATE 06/03/1996 TOTAL DEPTH 7200 PERF. 6932 - 6996

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1170	N	535	-0-		-635		-0-	10	1	521	3	N	2					81
									2	4	2	9							
12	2170	N	1639	-0-		-531		-0-	38	1	1599	3	N	-0-					81
									2	4									
01	1395	N	1051	-0-		-344		-0-	29	1	1020	3	N	-0-					81
									2	4									
02	887	N	887	-0-		-0-		-0-	22	1	841	3	N	20					101
									2	4	22	9							
03	1643	N	1165	-0-		-478		-0-	19	1	1033	3	N	101					202
									2	4	111	9							
04	1020	N	799	-0-		-221		-0-	8	1	709	3	N	74	189	1			87
									1	4	81	9							

MORRIS "A" WELL #: 3 RRCID -> 159509 COMPL. DATE 06/20/1996 TOTAL DEPTH 7450 PERF. 7226 - 7309

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	215	N	215	-0-		-0-		-0-	8	1	202	3	N	3					60
									2	4	3	9							
12	217	N	207	-0-		-10		-0-	8	1	197	3	N	-0-					60
									2	4									
01	217	N	212	-0-		-5		-0-	8	1	198	3	N	4					64
									2	4	4	9							
02	211	N	211	-0-		-0-		-0-	7	1	202	3	N	-0-					64
									2	4									
03	253	N	253	-0-		-0-		-0-	8	1	237	3	N	5					69
									2	4	6	9							
*04	245	N	245	-0-		-0-		-0-	4	1	238	3	N	2					71
									1	4	2	9							

KUNKEL, DANIEL E. WELL #: 3 RRCID -> 159561 COMPL. DATE 07/22/1996 TOTAL DEPTH 7400 PERF. 7194 - 7268

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	780	N	752	-0-		-28		-0-	19	1	731	3	N	-0-					84
									2	4									
12	837	N	789	-0-		-48		-0-	19	1	766	3	N	2					86
									2	4	2	9							
01	806	N	775	-0-		-31		-0-	19	1	754	3	N	-0-					86
									2	4									
02	749	N	749	-0-		-0-		-0-	16	1	731	3	N	-0-					86
									2	4									
03	807	N	807	-0-		-0-		-0-	16	1	786	3	N	3					89
									2	4	3	9							
*04	798	N	798	-0-		-0-		-0-	8	1	786	3	N	3					92
									1	4	3	9							

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
REED WELL #: 3 RRCID -> 159585 COMPL. DATE 07/17/1996 TOTAL DEPTH 6900 PERF. 6628 - 6666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	2490	X	2112	-0-	-378	-0-	63	1	2047	3	N	-0-			55
							2	4							
12	2573	X	1998	-0-	-575	-0-	63	1	1933	3	N	-0-			55
							2	4							
01	2573	X	1708	-0-	-865	-0-	65	1	1641	3	N	-0-			55
							2	4							
02	2204	X	1212	-0-	-992	-0-	68	1	1142	3	N	-0-			55
							2	4							
03	2275	X	2275	-0-	-0-	-0-	71	1	2202	3	N	-0-			55
							2	4							
*04	2184	X	2184	-0-	-0-	-0-	45	1	2136	3	N	2			57
							1	4	2	9					

SELL, JULIUS WELL #: 2 RRCID -> 162225 COMPL. DATE 11/19/1996 TOTAL DEPTH 9600 PERF. 7204 - 7273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	732	N	732	-0-	-0-	-0-	10	1	720	3	N	-0-			101
							2	4							
12	806	N	704	-0-	-102	-0-	10	1	692	3	N	-0-			101
							2	4							
01	744	N	670	-0-	-74	-0-	10	1	658	3	N	-0-			101
							2	4							
02	696	N	567	-0-	-129	-0-	7	1	558	3	N	-0-			101
							2	4							
03	713	N	678	-0-	-35	-0-	9	1	661	3	N	5			106
							2	4	6	9					
04	660	N	451	-0-	-209	-0-	4	1	444	3	N	2			108
							1	4	2	9					

COURSON -B- 1 WELL #: 41 RRCID -> 162362 COMPL. DATE 07/04/2005 TOTAL DEPTH 8650 PERF. 6518 - 8534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	2621	X	2621	-0-	-0-	-0-	64	1	2554	2	N	1			72
							2	4	1	9					
12	2728	X	2716	-0-	-12	-0-	70	1	2620	2	N	22			94
							2	4	24	9					
01	2728	X	2570	-0-	-158	-0-	68	1	2497	2	N	3			97
							2	4	3	9					
02	2605	X	2605	-0-	-0-	-0-	72	1	2510	2	N	19			116
							2	4	21	9					
03	2728	X	2536	-0-	-192	-0-	70	1	2455	2	N	8			124
							2	4	9	9					
04	2640	X	2489	-0-	-151	-0-	39	1	2449	2	N	-0-			124
							1	4							

ELLIS, DREW ET AL WELL #: 4831 RRCID -> 163376 COMPL. DATE 03/01/1997 TOTAL DEPTH 9300 PERF. 6740 - 6904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1286	N	1286	-0-	-0-	-0-	34	1	1249	3	N	1			161
							2	4	1	9					
12	1302	N	1024	-0-	-278	-0-	25	1	997	3	N	-0-			161
							2	4							
01	1050	N	1050	-0-	-0-	-0-	31	1	1017	3	N	-0-			161
							2	4							
02	1247	N	579	-0-	-668	-0-	15	1	562	3	N	-0-			161
							2	4							
03	1159	N	1159	-0-	-0-	-0-	24	1	1122	3	N	10			171
							2	4	11	9					
*04	1156	N	1156	-0-	-0-	-0-	13	1	1138	3	N	4			175
							1	4	4	9					

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BRAINARD UNIT WELL #: 3 RRCID -> 163498 COMPL. DATE 07/03/1996 TOTAL DEPTH 6850 PERF. 6650 - 6670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1320	N	1230	-0-	-90	-0-	10	1	1218	2	N	-0-					28
							2	4									
12	1364	N	1253	-0-	-111	-0-	9	1	1242	2	N	-0-					28
							2	4									
01	1302	N	1236	-0-	-66	-0-	9	1	1225	2	N	-0-					28
							2	4									
02	1189	N	1139	-0-	-50	-0-	10	1	1127	2	N	-0-					28
							2	4									
03	1298	N	1298	-0-	-0-	-0-	11	1	1285	2	N	-0-					28
							2	4									
04	1200	N	1187	-0-	-13	-0-	5	1	1181	2	N	-0-					28
							1	4									

COURSON -B- 8 WELL #: 49 RRCID -> 164227 COMPL. DATE 11/11/1996 TOTAL DEPTH 8730 PERF. 6600 - 8578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2310	N	2021	-0-	-289	-0-	68	1	1949	2	N	2					116
							2	4	2	9							
12	2170	N	2061	-0-	-109	-0-	70	1	1980	2	N	8					124
							2	4	9	9							
01	2077	N	1895	-0-	-182	-0-	65	1	1822	2	N	5					129
							2	4	6	9							
02	1957	N	1957	-0-	-0-	-0-	64	1	1883	2	N	7					136
							2	4	8	9							
03	2050	N	2050	-0-	-0-	-0-	62	1	1980	2	N	5					141
							2	4	6	9							
04	1830	N	1712	-0-	-118	-0-	30	1	1681	2	N	-0-					141
							1	4									

BECK UNIT /B/ WELL #: 4 RRCID -> 164466 COMPL. DATE 06/13/1997 TOTAL DEPTH 8650 PERF. 6606 - 8522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1830	X	1131	-0-	-699	-0-	32	1	1097	2	N	-0-					59
							2	4									
12	1581	X	979	-0-	-602	-0-	29	1	948	2	N	-0-					59
							2	4									
01	1426	X	918	-0-	-508	-0-	26	1	890	2	N	-0-					59
							2	4									
02	1653	X	893	-0-	-760	-0-	27	1	864	2	N	-0-					59
							2	4									
03	3353	X	3353	-0-	-0-	-0-	77	1	3274	2	N	-0-					59
							2	4									
*04	2974	X	2974	-0-	-0-	-0-	39	1	2934	2	N	-0-	32	5			27
							1	4									

ELLIS, DREW ET AL WELL #: 2831 RRCID -> 164524 COMPL. DATE 03/08/1997 TOTAL DEPTH 8450 PERF. 6736 - 6814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1714	N	1714	-0-	-0-	-0-	74	1	1610	3	N	25					27
							2	4	28	9							
12	1671	N	1671	-0-	-0-	-0-	72	1	1597	3	N	-0-					27
							2	4									
01	1705	N	1539	-0-	-166	-0-	67	1	1469	3	N	-0-					27
							3	4									
02	1653	N	1248	-0-	-405	-0-	38	1	1208	3	N	-0-					27
							2	4									
03	1674	N	1282	-0-	-392	-0-	43	1	1237	3	N	-0-					27
							2	4									
04	1500	N	1084	-0-	-416	-0-	30	1	1053	3	N	-0-	10	5			17
							1	4									

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
ELLIS, CARL "G" WELL #: 4 RRCID -> 164841 COMPL. DATE 08/21/1997 TOTAL DEPTH 8900 PERF. 6890 - 6946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COURSON -B- 9 WELL #: 30 RRCID -> 165340 COMPL. DATE 10/01/1996 TOTAL DEPTH 8900 PERF. 6656 - 8668

11	2220	N	2021	-0-	-199	-0-	2020	2	1	9	N	1					72
12	2263	N	1962	-0-	-301	-0-	1949	2	13	9	N	12					84
01	2170	N	1959	-0-	-211	-0-	1950	2	9	9	N	8					92
02	1943	N	1750	-0-	-193	-0-	1739	2	11	9	N	10					102
03	2138	N	2138	-0-	-0-	-0-	2136	2	2	9	N	2					104
*04	2036	N	2036	-0-	-0-	-0-	2036	2			N	-0-					104

MCLAIN UNIT WELL #: 2 RRCID -> 165348 COMPL. DATE 01/07/1997 TOTAL DEPTH 8400 PERF. 6354 - 8186

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ELLIS, CARL "A" WELL #: 3 RRCID -> 166501 COMPL. DATE 09/09/1997 TOTAL DEPTH 7300 PERF. 6932 - 6988

11	1080	N	931	-0-	-149	-0-	17	1	910	3	N	2					12
							2	4	2	9							
12	1209	N	984	-0-	-225	-0-	20	1	942	3	N	18					30
							2	4	20	9							
01	1173	N	1173	-0-	-0-	-0-	28	1	1143	3	N	-0-					30
							2	4									
02	1018	N	1018	-0-	-0-	-0-	24	1	992	3	N	-0-					30
							2	4									
03	1082	N	1082	-0-	-0-	-0-	24	1	1037	3	N	17					47
							2	4	19	9							
04	1140	N	985	-0-	-155	-0-	12	1	961	3	N	10					57
							1	4	11	9							

COURSON -B- 4 WELL #: 33 RRCID -> 166703 COMPL. DATE 01/06/1994 TOTAL DEPTH 8675 PERF. 6502 - 8510

11	1440	N	879	-0-	-561	-0-	21	1	856	2	N	-0-					79
							2	4									
12	2511	N	2029	-0-	-482	-0-	39	1	1988	2	N	-0-					79
							2	4									
01	2387	N	1801	-0-	-586	-0-	35	1	1764	2	N	-0-					79
							2	4									
02	1584	N	1584	-0-	-0-	-0-	32	1	1550	2	N	-0-					79
							2	4									
03	2015	N	1730	-0-	-285	-0-	34	1	1694	2	N	-0-					79
							2	4									
04	1740	N	1057	-0-	-683	-0-	16	1	1040	2	N	-0-					79
							1	4									

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
ELLIS, CARL "D" WELL #: 5 RRCID -> 168843 COMPL. DATE 04/09/1998 TOTAL DEPTH 7450 PERF. 7016 - 7074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	937	N	937	-0-	-0-	-0-	12	1	923	3	N	-0-					71
							2	4									
12	1038	N	1038	-0-	-0-	-0-	15	1	1021	3	N	-0-					71
							2	4									
01	821	N	821	-0-	-0-	-0-	12	1	807	3	N	-0-					71
							2	4									
02	899	N	274	-0-	-625	-0-	5	1	267	3	N	-0-					71
							2	4									
03	1023	N	819	-0-	-204	-0-	22	1	792	3	N	3					74
							2	4	3	9							
*04	808	N	808	-0-	-0-	-0-	10	1	797	3	N	-0-					74
							1	4									

ODC -B- WELL #: 3655 RRCID -> 170089 COMPL. DATE 05/20/1998 TOTAL DEPTH 9220 PERF. 7086 - 7106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	262	-0-	-158	-0-	4	1	256	3	N	-0-					25
							2	4									
12	465	N	55	-0-	-410	-0-	1	1	52	3	N	-0-					25
							2	4									
01	248	N	151	-0-	-97	-0-	2	1	143	3	N	4					29
							2	4	4	9							
02	261	N	182	-0-	-79	-0-	3	1	177	3	N	-0-					29
							2	4									
03	173	N	173	-0-	-0-	-0-	4	1	167	3	N	-0-					29
							2	4									
04	150	N	144	-0-	-6	-0-	2	1	141	3	N	-0-					29
							1	4									

ELLIS, DREW -B- WELL #: 5 RRCID -> 170808 COMPL. DATE 05/06/2005 TOTAL DEPTH 9040 PERF. 6914 - 8278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2100	N	1665	-0-	-435	-0-	39	1	1624	3	N	-0-					27
							2	4									
12	2139	N	1736	-0-	-403	-0-	32	1	1702	3	N	-0-					27
							2	4									
01	1643	N	1419	-0-	-224	-0-	32	1	1382	3	N	3					30
							2	4	3	9							
02	1624	N	1334	-0-	-290	-0-	30	1	1302	3	N	-0-					30
							2	4									
03	1736	N	1539	-0-	-197	-0-	28	1	1498	3	N	10					40
							2	4	11	9							
*04	1505	N	1505	-0-	-0-	-0-	14	1	1490	3	N	-0-					40
							1	4									

COURSON "D" 22 WELL #: 1 RRCID -> 172370 COMPL. DATE 01/13/1999 TOTAL DEPTH 8710 PERF. 6548 - 6568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
12	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
01	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
02	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
03	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
04	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
ELLIS, CARL -E- WELL #: 4R RRCID -> 174193 COMPL. DATE 06/22/1999 TOTAL DEPTH 7250 PERF. 6903 - 6972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1401	N	1401	-0-	-0-	-0-	35	1	1364	3	N	-0-					42
							2	4									
12	1364	N	1079	-0-	-285	-0-	26	1	1051	3	N	-0-					42
							2	4									
01	1395	N	1016	-0-	-379	-0-	26	1	988	3	N	-0-					42
							2	4									
02	1363	N	684	-0-	-679	-0-	17	1	665	3	N	-0-					42
							2	4									
03	1252	N	1252	-0-	-0-	-0-	32	1	1218	3	N	-0-					42
							2	4									
*04	1152	N	1152	-0-	-0-	-0-	12	1	1139	3	N	-0-	8	5			34
							1	4									

ELLIS, CARL "G" WELL #: 5744 RRCID -> 174301 COMPL. DATE 07/30/1999 TOTAL DEPTH 7200 PERF. 6860 - 6960

11	788	N	788	-0-	-0-	-0-	788	3			N	-0-					170
12	868	N	693	-0-	-175	-0-	693	3			N	-0-					170
01	744	N	652	-0-	-92	-0-	651	3	1	9	N	1					171
02	754	N	455	-0-	-299	-0-	455	3			N	-0-					171
03	731	N	731	-0-	-0-	-0-	731	3			N	-0-					171
04	630	N	507	-0-	-123	-0-	507	3			N	-0-					171

WOLFRAM, OSCAR WELL #: 4829 RRCID -> 174568 COMPL. DATE 09/17/1999 TOTAL DEPTH 9100 PERF. 7020 - 7078

11	1450	N	1450	-0-	-0-	-0-	42	1	1406	3	N	-0-					160
							2	4									
12	1581	N	1383	-0-	-198	-0-	41	1	1340	3	N	-0-					160
							2	4									
01	1457	N	1274	-0-	-183	-0-	37	1	1235	3	N	-0-					160
							2	4									
02	1392	N	1076	-0-	-316	-0-	30	1	1044	3	N	-0-					160
							2	4									
03	1395	N	1223	-0-	-172	-0-	32	1	1189	3	N	-0-					160
							2	4									
04	1230	N	1129	-0-	-101	-0-	16	1	1112	3	N	-0-					160
							1	4									

LINN, ROY WELL #: 5 RRCID -> 176437 COMPL. DATE 01/18/2000 TOTAL DEPTH 8465 PERF. 7074 - 7108

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					66
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					66
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					66
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					66
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					66
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					66

GRAY ESTATE WELL #: 3132 RRCID -> 177643 COMPL. DATE 03/21/2000 TOTAL DEPTH 6500 PERF. 6308 - 6358

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BUZZARD-COLLARD WELL #: 2144 RRCID -> 180048 COMPL. DATE 08/07/2000 TOTAL DEPTH 6500 PERF. 6289 - 6354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1354	N	1354	-0-	-0-	-0-	31	1	1321	3	N	-0-					-0-
							2	4									
12	1455	N	1455	-0-	-0-	-0-	32	1	1421	3	N	-0-					-0-
							2	4									
01	1612	N	1493	-0-	-119	-0-	42	1	1449	3	N	-0-					-0-
							2	4									
02	1352	N	1352	-0-	-0-	-0-	36	1	1314	3	N	-0-					-0-
							2	4									
*03	1463	N	1463	-0-	-0-	-0-	40	1	1421	3	N	-0-					-0-
							2	4									
*04	1974	N	1974	-0-	-0-	-0-	61	1	1911	3	N	-0-					-0-
							2	4									

MORRIS -B- WELL #: 6761 RRCID -> 182756 COMPL. DATE 04/03/2001 TOTAL DEPTH 7500 PERF. 7214 - 7300

11	304	N	304	-0-	-0-	-0-	6	1	296	3	N	-0-					129
							2	4									
12	279	N	261	-0-	-18	-0-	4	1	255	3	N	-0-					129
							2	4									
01	329	N	329	-0-	-0-	-0-	11	1	316	3	N	-0-					129
							2	4									
02	290	N	259	-0-	-31	-0-	3	1	254	3	N	-0-					129
							2	4									
03	269	N	269	-0-	-0-	-0-	3	1	264	3	N	-0-					129
							2	4									
04	330	N	225	-0-	-105	-0-	1	1	223	3	N	-0-					129
							1	4									

MORRIS -B- WELL #: 7761 RRCID -> 183522 COMPL. DATE 04/13/2001 TOTAL DEPTH 7526 PERF. 7248 - 7288

11	2370	N	1895	-0-	-475	-0-	211	1	1632	3	N	45					97
							2	4	50	9							
12	2263	N	1664	-0-	-599	-0-	217	1	1445	3	N	-0-					97
							2	4									
01	2108	N	1826	-0-	-282	-0-	215	1	1588	3	N	19					116
							2	4	21	9							
02	1827	N	1609	-0-	-218	-0-	199	1	1358	3	N	45					161
							2	4	50	9							
03	1674	N	1558	-0-	-116	-0-	202	1	1346	3	N	7					168
							2	4	8	9							
04	1770	N	1476	-0-	-294	-0-	104	1	1330	3	N	37					205
							1	4	41	9							

ELLIS, CARL "C" WELL #: 5830 RRCID -> 183633 COMPL. DATE 04/30/2001 TOTAL DEPTH 7200 PERF. 6908 - 6983

11	2076	N	2076	-0-	-0-	-0-	60	1	2014	3	N	-0-					34
							2	4									
12	1705	N	1371	-0-	-334	-0-	42	1	1326	3	N	1					35
							2	4	1	9							
01	1272	N	1272	-0-	-0-	-0-	31	1	1239	3	N	-0-					35
							2	4									
02	2001	N	1050	-0-	-951	-0-	24	1	1024	3	N	-0-					35
							2	4									
03	1364	N	1288	-0-	-76	-0-	32	1	1248	3	N	5					40
							2	4	6	9							
*04	1337	N	1337	-0-	-0-	-0-	11	1	1319	3	N	5					45
							1	4	6	9							

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
ELLIS, CARL "C" WELL #: 6830 RRCID -> 183669 COMPL. DATE 05/19/2001 TOTAL DEPTH 7200 PERF. 6827 - 6880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1800	N	1768	-0-	-32	-0-	57	1	1709	3	N	-0-					180
							2	4									
12	1984	N	1421	-0-	-563	-0-	117	1	1302	3	N	-0-					180
							2	4									
01	1519	N	1421	-0-	-98	-0-	46	1	1373	3	N	-0-					180
							2	4									
02	1711	N	809	-0-	-902	-0-	21	1	786	3	N	-0-					180
							2	4									
03	1605	N	1605	-0-	-0-	-0-	41	1	1553	3	N	8					188
							2	4	9	9							
04	1380	N	1212	-0-	-168	-0-	16	1	1180	3	N	14					202
							1	4	15	9							

ELLIS, DREW ET AL WELL #: 5831 RRCID -> 184128 COMPL. DATE 06/22/2001 TOTAL DEPTH 7050 PERF. 6787 - 6841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1680	N	1632	-0-	-48	-0-	66	1	1564	3	N	-0-					12
							2	4									
12	1674	N	1470	-0-	-204	-0-	62	1	1406	3	N	-0-					12
							2	4									
01	1643	N	1498	-0-	-145	-0-	57	1	1439	3	N	-0-					12
							2	4									
02	1566	N	899	-0-	-667	-0-	34	1	863	3	N	-0-					12
							2	4									
03	1727	N	1727	-0-	-0-	-0-	62	1	1663	3	N	-0-					12
							2	4									
*04	1444	N	1444	-0-	-0-	-0-	26	1	1417	3	N	-0-					12
							1	4									

MATHEWS, VIRGIL 79 WELL #: 3 RRCID -> 184263 COMPL. DATE 06/25/2001 TOTAL DEPTH 8530 PERF. 6484 - 6502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	512	N	512	-0-	-0-	-0-	16	1	494	3	N	-0-					10
							2	4									
12	496	N	443	-0-	-53	-0-	14	1	427	3	N	-0-					10
							2	4									
01	465	N	394	-0-	-71	-0-	11	1	381	3	N	-0-					10
							2	4									
02	493	N	425	-0-	-68	-0-	14	1	409	3	N	-0-					10
							2	4									
03	453	N	453	-0-	-0-	-0-	16	1	435	3	N	-0-					10
							2	4									
*04	436	N	436	-0-	-0-	-0-	9	1	426	3	N	-0-					10
							1	4									

ELLIS, CARL "F" WELL #: 5 RRCID -> 186325 COMPL. DATE 11/01/2001 TOTAL DEPTH 9000 PERF. 6954 - 7030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1260	N	1161	-0-	-99	-0-	21	1	1138	3	N	-0-	10	5			296
							2	4									
12	1364	N	942	-0-	-422	-0-	16	1	924	3	N	-0-					296
							2	4									
01	1085	N	944	-0-	-141	-0-	20	1	922	3	N	-0-					296
							2	4									
02	1131	N	1012	-0-	-119	-0-	19	1	961	3	N	27					323
							2	4	30	9							
03	1162	N	1162	-0-	-0-	-0-	19	1	1119	3	N	20	192	1			151
							2	4	22	9							
*04	1160	N	1160	-0-	-0-	-0-	10	1	1082	3	N	61					212
							1	4	67	9							

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MORRIS ESTATE "D" WELL #: 5825 RRCID -> 187996 COMPL. DATE 02/14/2002 TOTAL DEPTH 7600 PERF. 7300 - 7309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1350	N	1294	-0-	-56	-0-	52	1	1240	3	N	-0-					59
							2	4									
12	1457	N	1260	-0-	-197	-0-	50	1	1208	3	N	-0-					59
							2	4									
01	1364	N	550	-0-	-814	-0-	24	1	524	3	N	-0-					59
							2	4									
02	1247	N	817	-0-	-430	-0-	24	1	791	3	N	-0-					59
							2	4									
03	1271	N	1076	-0-	-195	-0-	23	1	1051	3	N	-0-					59
							2	4									
04	540	N	434	-0-	-106	-0-	5	1	428	3	N	-0-					59
							1	4									

TREGELLAS, W. T. WELL #: 6757 RRCID -> 188323 COMPL. DATE N/A TOTAL DEPTH 9460 PERF. 7158 - 7226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	281	N	281	-0-	-0-	-0-	13	1	266	3	N	-0-					99
							2	4									
12	289	N	289	-0-	-0-	-0-	13	1	274	3	N	-0-					99
							2	4									
01	293	N	293	-0-	-0-	-0-	14	1	277	3	N	-0-					99
							2	4									
02	291	N	291	-0-	-0-	-0-	13	1	276	3	N	-0-					99
							2	4									
03	311	N	311	-0-	-0-	-0-	14	1	295	3	N	-0-					99
							2	4									
*04	288	N	288	-0-	-0-	-0-	6	1	281	3	N	-0-					99
							1	4									

MCGARRAUGH ET AL "D" WELL #: 1 RRCID -> 189511 COMPL. DATE N/A TOTAL DEPTH 7100 PERF. 6959 - 6981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	75	-0-	-45	-0-	75	3			N	-0-					50
12	93	N	83	-0-	-10	-0-	72	3	11	9	N	10					60
01	124	N	66	-0-	-58	-0-	66	3			N	-0-					60
02	87	N	49	-0-	-38	-0-	49	3			N	-0-					60
03	93	N	54	-0-	-39	-0-	54	3			N	-0-					60
*04	66	N	66	-0-	-0-	-0-	66	3			N	-0-					60

KUNKEL, DANIEL E. WELL #: 2 RRCID -> 195395 COMPL. DATE 03/10/2004 TOTAL DEPTH 9454 PERF. 7072 - 9284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3960	X	3715	-0-	-245	-0-	99	1	3614	3	N	-0-					96
							2	4									
12	4154	X	3312	-0-	-842	-0-	56	1	3184	3	N	64					160
							2	4	70	9							
01	4154	X	2985	-0-	-1169	-0-	44	1	2939	3	N	-0-					160
							2	4									
02	4074	X	4074	-0-	-0-	-0-	60	1	3989	3	N	21					181
							2	4	23	9							
03	4113	X	4113	-0-	-0-	-0-	59	1	4031	3	N	19	185	1			15
							2	4	21	9							
*04	3807	X	3807	-0-	-0-	-0-	30	1	3770	3	N	5					20
							1	4	6	9							

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MORRIS "B" WELL #: 8 RRCID -> 196484 COMPL. DATE N/A TOTAL DEPTH 9816 PERF. 7250 - 7326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	510	N	506	-0-	-4	-0-	8 1 2 4	496	3	N	-0-			176
12	558	N	495	-0-	-63	-0-	8 1 2 4	485	3	N	-0-			176
01	527	N	456	-0-	-71	-0-	8 1 2 4	446	3	N	-0-			176
02	493	N	440	-0-	-53	-0-	7 1 2 4	431	3	N	-0-			176
03	501	N	501	-0-	-0-	-0-	7 1 2 4	492	3	N	-0-			176
*04	469	N	469	-0-	-0-	-0-	4 1 1 4	464	3	N	-0-			176

DODSON "A" WELL #: 2 RRCID -> 199532 COMPL. DATE 08/27/2003 TOTAL DEPTH 7050 PERF. 6672 - 6792

11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

COURSON "B" 14 WELL #: 61 RRCID -> 203253 COMPL. DATE 07/15/2005 TOTAL DEPTH 8720 PERF. 6600 - 8607

11	2760	X	1786	-0-	-974	-0-	1786	2			N	-0-		30
12	2852	X	2383	-0-	-469	-0-	2383	2			N	-0-		30
01	2852	X	2068	-0-	-784	-0-	2068	2			N	-0-		30
02	2320	X	1791	-0-	-529	-0-	1787	2	4	9	N	4		34
03	2480	X	1973	-0-	-507	-0-	1973	2			N	-0-		34
04	2310	X	1834	-0-	-476	-0-	1834	2			N	-0-		34

HENRY, A.W. "B" WELL #: 4051 RRCID -> 205013 COMPL. DATE 09/09/2004 TOTAL DEPTH 6955 PERF. 7015 - 8972

11	4230	X	2577	-0-	-1653	-0-	2534	3	43	9	N	39		173
12	4371	X	2836	-0-	-1535	-0-	2836	3			N	-0-		173
01	4371	X	3068	-0-	-1303	-0-	3057	3	11	9	N	10		183
02	3625	X	3386	-0-	-239	-0-	3345	3	41	9	N	37		220
03	3397	X	3397	-0-	-0-	-0-	3371	3	26	9	N	24		244
*04	3296	X	3296	-0-	-0-	-0-	3296	3			N	-0-		244

TREGELLAS, W.T. WELL #: 7H RRCID -> 208327 COMPL. DATE 12/22/2004 TOTAL DEPTH 7179 PERF. 7450 - 9102

11	T. A.	-0-	-0-	-0-	-0-					N	-0-			-0-
12	T. A.	-0-	-0-	-0-	-0-					N	-0-			-0-
01	T. A.	-0-	-0-	-0-	-0-					N	-0-			-0-
02	T. A.	-0-	-0-	-0-	-0-					N	-0-			-0-
03	T. A.	-0-	-0-	-0-	-0-					N	-0-			-0-
04	T. A.	-0-	-0-	-0-	-0-					N	-0-			-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
ODC WELL #: 5759 RRCID -> 208991 COMPL. DATE 02/17/2005 TOTAL DEPTH 7224 PERF. 7474 - 8464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MORRIS ESTATE "D" WELL #: 6825 RRCID -> 208993 COMPL. DATE 12/08/2004 TOTAL DEPTH 7290 PERF. 7696 - 9091

11	3030	X	2721	-0-	-309	-0-	79	1	2631	3	N	8					223
							2	4	9	9							
12	3131	X	2550	-0-	-581	-0-	83	1	2465	3	N	-0-					223
							2	4									
01	3069	X	2129	-0-	-940	-0-	67	1	2056	3	N	4					227
							2	4	4	9							
02	2871	X	847	-0-	-2024	-0-	34	1	811	3	N	-0-					227
							2	4									
03	2883	X	585	-0-	-2298	-0-	25	1	558	3	N	-0-					227
							2	4									
04	2730	X	2296	-0-	-434	-0-	14	1	2135	3	N	133	177	1	165	5	18
							1	4	146	9							

MATHEWS, VIRGIL WELL #: 2 RRCID -> 246268 COMPL. DATE 08/28/2008 TOTAL DEPTH 6750 PERF. 6532 - 6564

11	1440	N	1344	-0-	-96	-0-	1344	2			N	-0-					-0-
12	1418	N	1418	-0-	-0-	-0-	1418	2			N	-0-					-0-
01	1426	N	1358	-0-	-68	-0-	1358	2			N	-0-					-0-
02	1305	N	1242	-0-	-63	-0-	1242	2			N	-0-					-0-
*03	1344	N	1344	-0-	-0-	-0-	1344	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KL WEST GAS UNIT WELL #: 4 RRCID -> 249436 COMPL. DATE 06/11/2008 TOTAL DEPTH 6750 PERF. 6500 - 6530

11	6300	X	5607	-0-	-693	-0-	5603	2	4	9	N	4					52
12	6510	X	5900	-0-	-610	-0-	5900	2			N	-0-					52
01	6510	X	5970	-0-	-540	-0-	5970	2			N	-0-					52
02	5800	X	5390	-0-	-410	-0-	5357	2	33	9	N	30					82
03	6045	X	5732	-0-	-313	-0-	5718	2	14	9	N	13					95
04	5610	X	NO RPT	-0-	-5610	-0-					N	NO RPT					95

RODGERS, BRISCOE WELL #: 1020 RRCID -> 258816 COMPL. DATE 08/16/2006 TOTAL DEPTH 8850 PERF. 6610 - 6634

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MCINTIRE, W. B. 'A' WELL #: 2 RRCID -> 274462 COMPL. DATE 01/19/2014 TOTAL DEPTH 8750 PERF. 6644 - 6665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3165	X	3165	-0-	-0-	-0-	71	1	3092	2	N	-0-					105
							2	4									
12	3137	X	3137	-0-	-0-	-0-	72	1	3063	2	N	-0-					105
							2	4									
01	2903	X	2903	-0-	-0-	-0-	65	1	2836	2	N	-0-					105
							2	4									
02	2663	X	2663	-0-	-0-	-0-	67	1	2594	2	N	-0-					105
							2	4									
03	2690	X	2690	-0-	-0-	-0-	66	1	2622	2	N	-0-					105
							2	4									
*04	2545	X	2545	-0-	-0-	-0-	34	1	2510	2	N	-0-					105
							1	4									

MATHEWS, VIRGIL 'A' WELL #: 2074 RRCID -> 275908 COMPL. DATE 01/09/2014 TOTAL DEPTH 8700 PERF. 6555 - 6592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2040	X	1721	-0-	-319	-0-	55	1	1664	3	N	-0-					66
							2	4									
12	2077	X	1529	-0-	-548	-0-	53	1	1474	3	N	-0-					66
							2	4									
01	2077	X	1533	-0-	-544	-0-	44	1	1487	3	N	-0-					66
							2	4									
02	1827	X	1583	-0-	-244	-0-	35	1	1546	3	N	-0-					66
							2	4									
03	1860	X	1662	-0-	-198	-0-	42	1	1617	3	N	1					67
							2	4	1	9							
04	1710	X	1489	-0-	-221	-0-	19	1	1459	3	N	9					76
							1	4	10	9							

DOUG HOLMES 566 WELL #: 3H RRCID -> 279694 COMPL. DATE 09/28/2015 TOTAL DEPTH 7275 PERF. 8071 - 11547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		71518	-0-	71518	179583	60758	2	2	4	N	9780	9738	1			116
							10758	9									
12	0		62965	-0-	62965	242548	52063	2	2	4	N	9909	9907	1			118
							10900	9									
01	0		66195	-0-	66195	308743	58475	2	2	4	N	7016	7021	1			113
							7718	9									
02	0		70670	-0-	70670	379413	64841	2	2	4	N	5297	5284	1	69	5	57
							5827	9									
03	441194	X	61781	-0-	-379413	-0-	56947	2	2	4	N	4393	4310	1			140
							4832	9									
04	66000	X	45684	-0-	-20316	-0-	41845	2	2	4	N	3488	3404	1			224
							3837	9									

BURK ROYALTY CO., LTD. 108799
SCHULTZ WELL #: 1 C RRCID -> 021972 COMPL. DATE 02/01/1962 TOTAL DEPTH 8950 PERF. 6712 - 6772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	189	N	189	-0-	-0-	-0-	103	1	86	3	Y	-0-					10
12	204	N	204	-0-	-0-	-0-	103	1	101	3	Y	-0-					10
01	203	N	203	-0-	-0-	-0-	103	1	100	3	Y	-0-					10
02	236	N	236	-0-	-0-	-0-	103	1	133	3	Y	-0-					10
03	261	N	261	-0-	-0-	-0-	103	1	158	3	Y	-0-					10
*04	254	N	254	-0-	-0-	-0-	103	1	151	3	Y	-0-					10

JINES, J. W. WELL #: 2 RRCID -> 150907 COMPL. DATE 11/01/1984 TOTAL DEPTH 9500 PERF. 6913 - 6970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	407	-0-	-13	-0-	407	3			N	-0-					-0-
12	434	N	415	-0-	-19	-0-	415	3			N	-0-					-0-
01	434	N	410	-0-	-24	-0-	410	3			N	-0-					-0-
02	406	N	379	-0-	-27	-0-	379	3			N	-0-					-0-
03	405	N	405	-0-	-0-	-0-	405	3			N	-0-					-0-
04	390	N	389	-0-	-1	-0-	389	3			N	-0-					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
CHAPARRAL ENERGY, L.L.C. 144535
CONLEY -A- WELL #: 11 RRCID -> 180341 COMPL. DATE 10/11/2000 TOTAL DEPTH 8300 PERF. 6745 - 6766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

CHESAPEAKE OPERATING, L.L.C. 147699
SMITH WELL #: 23 RRCID -> 159109 COMPL. DATE 05/24/1996 TOTAL DEPTH 8200 PERF. 6732 - 6762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					8
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					8
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					8
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					8
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					8
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					8

SMITH WELL #: 14 RRCID -> 159177 COMPL. DATE 05/25/1996 TOTAL DEPTH 8128 PERF. 6684 - 6704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	16	-0-	-374	-0-	16	2			Y	-0-					16
12	310	N	68	-0-	-242	-0-	68	2			Y	-0-					16
01	80	N	80	-0-	-0-	-0-	80	2			Y	-0-					16
02	29	N	5	-0-	-24	-0-	5	2			Y	-0-					16
03	62	N	-0-	-0-	-62	-0-					Y	-0-					16
04	90	N	-0-	-0-	-90	-0-					Y	-0-					16

STUMP WELL #: 3 RRCID -> 160722 COMPL. DATE 08/02/1996 TOTAL DEPTH 8720 PERF. 6644 - 6659

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17

COLLARD-SCHNELL G. U. WELL #: 2 RRCID -> 184297 COMPL. DATE 05/14/2001 TOTAL DEPTH 8200 PERF. 6263 - 7510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1547	N	1547	-0-	-0-	-0-	1547	2			N	-0-					81
12	1440	N	1440	-0-	-0-	-0-	1440	2			N	-0-					81
01	1674	N	1612	-0-	-62	-0-	1612	2			N	-0-					81
02	1508	N	1431	-0-	-77	-0-	1431	2			N	-0-					81
03	1612	N	1612	-0-	-0-	-0-	1612	2			N	-0-					81
04	1560	N	1558	-0-	-2	-0-	1558	2			N	-0-					81

HARBAUGH WELL #: 1314H RRCID -> 264344 COMPL. DATE 07/29/2010 TOTAL DEPTH 7232 PERF. 7856 - 11278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12660	X	6067	-0-	-6593	-0-	5833	2	234	9	N	213	368	1			460
12	13330	X	9057	-0-	-4273	-0-	8847	2	210	9	N	191	179	1			472
01	13330	X	8082	-0-	-5248	-0-	7743	2	339	9	N	308	373	1			407
02	12470	X	9082	-0-	-3388	-0-	8476	2	606	9	N	551	535	1			423
03	13051	X	11406	-0-	-1645	-0-	10654	2	752	9	N	684	756	1	1	5	350
*04	11046	X	11046	-0-	-0-	-0-	10346	2	700	9	N	636	522	1			464

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
LONGHOFER 323 LIP WELL #: 1H RRCID -> 266617 COMPL. DATE 06/04/2012 TOTAL DEPTH 7805 PERF. 8080 - 12214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3532	X	3532	-0-	-0-	-0-	461 218	1 9	2853	2	N	198	2	8			389
12	3131	X	3121	-0-	-10	-0-	407 212	1 9	2502	2	N	193	172	1	3	8	407
01	3152	X	3152	-0-	-0-	-0-	471 272	1 9	2409	2	N	247	182	1	2	8	470
02	2929	X	2747	-0-	-182	-0-	440 215	1 9	2092	2	N	195	181	1			484
03	3131	X	2790	-0-	-341	-0-	476 250	1 9	2064	2	N	227	185	1			526
04	3030	X	2582	-0-	-448	-0-	400 217	1 9	1965	2	N	197	381	1	4	8	338

CHARLOTTE ANN 296 OCL WELL #: 1H RRCID -> 266743 COMPL. DATE 05/27/2012 TOTAL DEPTH 7728 PERF. 7970 - 12029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9360	X	9036	-0-	-324	-0-	7539	2	1497	9	N	1361	1604	1	7	8	511
12	8773	X	8635	-0-	-138	-0-	7144	2	1491	9	N	1355	1093	1	5	8	768
01	9337	X	9337	-0-	-0-	-0-	7787	2	1550	9	N	1409	1720	1	4	8	453
02	8638	X	8638	-0-	-0-	-0-	7279	2	1359	9	N	1235	1113	1	9	8	566
03	9479	X	9479	-0-	-0-	-0-	8095	2	1384	9	N	1258	1501	1			323
04	8490	X	6877	-0-	-1613	-0-	6037	2	840	9	N	764	718	1	15	8	354

DIEBALL BROTHERS 297 OCL WELL #: 1H RRCID -> 267053 COMPL. DATE 06/04/2012 TOTAL DEPTH 7761 PERF. 7865 - 12218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10972	X	10972	-0-	-0-	-0-	9435	2	1537	9	N	1397	1453	1	3	8	539
12	9081	X	9081	-0-	-0-	-0-	7840	2	1241	9	N	1128	1089	1			578
01	9397	X	9397	-0-	-0-	-0-	7987	2	1410	9	N	1282	1461	1	3	8	396
02	8462	X	8462	-0-	-0-	-0-	7210	2	1252	9	N	1138	1290	1	9	8	235
03	8369	X	8369	-0-	-0-	-0-	7323	2	1046	9	N	951	908	1			278
*04	8786	X	8786	-0-	-0-	-0-	7712	2	1074	9	N	976	719	1	4	8	531

JAMES E WILSON 160 WELL #: 4H RRCID -> 268811 COMPL. DATE 05/31/2012 TOTAL DEPTH 7363 PERF. 7692 - 11780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9799	X	9799	-0-	-0-	-0-	9263	2	536	9	N	487	374	1			594
12	10034	X	10034	-0-	-0-	-0-	9450	2	584	9	N	531	739	1			386
01	10101	X	10101	-0-	-0-	-0-	9556	2	545	9	N	495	577	1	2	8	302
02	8124	X	8124	-0-	-0-	-0-	7780	2	344	9	N	313	194	1			421
03	11070	X	11070	-0-	-0-	-0-	10347	2	723	9	N	657	761	1	3	8	314
*04	10031	X	10031	-0-	-0-	-0-	9468	2	563	9	N	512	538	1			288

EDWARD WELL #: 2951H RRCID -> 270428 COMPL. DATE 01/29/2013 TOTAL DEPTH 7805 PERF. 8074 - 12308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6201	X	6201	-0-	-0-	-0-	5331	2	870	9	N	791	904	1			287
12	6310	X	6310	-0-	-0-	-0-	5390	2	920	9	N	836	923	1			200
01	6501	X	6501	-0-	-0-	-0-	5512	2	989	9	N	899	927	1			172
02	5904	X	5904	-0-	-0-	-0-	5040	2	864	9	N	785	557	1			400
03	6107	X	6107	-0-	-0-	-0-	5199	2	908	9	N	825	903	1			322
*04	5835	X	5835	-0-	-0-	-0-	4989	2	846	9	N	769	906	1			185

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
P BURANDT 318 OCL WELL #: 1H RRCID -> 271096 COMPL. DATE 12/15/2013 TOTAL DEPTH 7648 PERF. 7685 - 12097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	13125	X	13125	-0-	-0-	-0-	863	1	10933	2	N	1208	1258	1	10	8	406
							1329	9									
09	9120	X	7439	-0-	-1681	-0-	599	1	6150	2	N	627	534	1	6	8	493
							690	9									
10	9430	X	9430	-0-	-0-	-0-	561	1	7631	2	N	1125	1232	1			386
							1238	9									
11	11727	X	11727	-0-	-0-	-0-	712	1	9847	2	N	1062	725	1	8	8	715
							1168	9									
12	12321	X	12321	-0-	-0-	-0-	781	1	10245	2	N	1177	1468	1	16	8	408
							1295	9									
01	11855	X	11855	-0-	-0-	-0-	821	1	9928	2	N	1005	1110	1	9	8	294
							1106	9									
02	10786	X	10786	-0-	-0-	-0-	766	1	9070	2	N	864	932	1	9	8	217
							950	9									
03	11059	X	11059	-0-	-0-	-0-	782	1	9331	2	N	860	750	1			327
							946	9									
*04	10332	X	10332	-0-	-0-	-0-	835	1	8608	2	N	808	864	1	10	8	261
							889	9									

SHRADER WELL #: 1 RRCID -> 275025 COMPL. DATE 03/04/1977 TOTAL DEPTH 9315 PERF. 7010 - 7028

11	0	N	-0-	-0-	-0-	-0-					N	-0-					20
12	0	N	-0-	-0-	-0-	-0-					N	-0-					20
01	4	N	4	-0-	-0-	-0-	4	2			N	-0-					20
02	5	N	5	-0-	-0-	-0-	5	2			N	-0-					20
03	0	N	-0-	-0-	-0-	-0-					N	-0-					20
04	4	N	-0-	-0-	-4	-0-					N	-0-					20

CONOCOPHILLIPS COMPANY 172232
MEEK -A- WELL #: 1 RRCID -> 022220 COMPL. DATE 07/30/1957 TOTAL DEPTH 8158 PERF. 6304 - 6333

11	1649	X	1649	-0-	-0-	-0-	72	1	1577	3	N	-0-					39
12	90	X	90	-0-	-0-	-0-	74	1	16	3	N	-0-					39
01	961	X	2	-0-	-959	-0-	2	1			N	-0-					39
02	1595	X	55	-0-	-1540	-0-	5	1	50	3	N	-0-					39
03	1705	X	503	-0-	-1202	-0-	22	1	481	3	N	-0-					39
04	1650	X	688	-0-	-962	-0-	34	1	654	3	N	-0-					39

HERRINGTON -A- WELL #: 1 RRCID -> 120975 COMPL. DATE N/A TOTAL DEPTH 7001 PERF. 6816 - 6867

11	1021	N	1021	-0-	-0-	-0-	1021	3			N	-0-					122
12	1007	N	1007	-0-	-0-	-0-	1007	3			N	-0-					122
01	1147	N	887	-0-	-260	-0-	887	3			N	-0-					122
02	986	N	850	-0-	-136	-0-	850	3			N	-0-					122
03	2534	N	2534	-0-	-0-	-0-	2534	3			N	-0-					122
*04	1966	N	1966	-0-	-0-	-0-	1966	3			N	-0-					122

BLASINGAME WELL #: 5 RRCID -> 175646 COMPL. DATE 11/24/1999 TOTAL DEPTH 7279 PERF. 6880 - 6890

11	761	N	761	-0-	-0-	-0-	23	1	738	3	N	-0-					129
12	651	N	613	-0-	-38	-0-	23	1	590	3	N	-0-					129
01	806	N	399	-0-	-407	-0-	20	1	379	3	N	-0-					129
02	725	N	477	-0-	-248	-0-	22	1	455	3	N	-0-					129
03	620	N	538	-0-	-82	-0-	538	3			N	-0-					129
*04	483	N	483	-0-	-0-	-0-	483	3			N	-0-					129

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
MCLAIN -DH- WELL #: 1 U RRCID -> 021909 COMPL. DATE 02/24/1961 TOTAL DEPTH 9200 PERF. 6860 - 6918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	518	-0-	-22	-0-	60	1	458	2	N	-0-					62
12	527	N	445	-0-	-82	-0-	52	1	393	2	N	-0-					62
01	527	N	512	-0-	-15	-0-	62	1	450	2	N	-0-					62
02	493	N	369	-0-	-124	-0-	58	1	311	2	N	-0-					62
03	434	N	374	-0-	-60	-0-	62	1	295	2	N	15					77
							17	9									
04	510	N	291	-0-	-219	-0-	60	1	231	2	N	-0-					77

PATRICIA WELL #: 1063 RRCID -> 102938 COMPL. DATE 11/08/1982 TOTAL DEPTH 7502 PERF. 6951 - 7048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELDON WELL #: 1747 C RRCID -> 104909 COMPL. DATE 02/15/1983 TOTAL DEPTH 9050 PERF. 6952 - 7014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	900	N	713	-0-	-187	-0-	60	1	629	2	N	22					112
							24	9									
12	899	N	799	-0-	-100	-0-	52	1	747	2	N	-0-					112
01	868	N	762	-0-	-106	-0-	54	1	708	2	N	-0-					112
02	836	N	836	-0-	-0-	-0-	52	1	777	2	N	6					118
							7	9									
03	824	N	824	-0-	-0-	-0-	58	1	766	2	N	-0-					118
*04	1078	N	1078	-0-	-0-	-0-	58	1	1020	2	N	-0-					118

FIRST NATIONAL TRUST WELL #: 4571 RRCID -> 108008 COMPL. DATE 10/25/1983 TOTAL DEPTH 7129 PERF. 6993 - 7036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	462	-0-	-78	-0-	48	1	414	2	N	-0-					37
12	558	N	554	-0-	-4	-0-	62	1	492	2	N	-0-					37
01	558	N	433	-0-	-125	-0-	40	1	393	2	N	-0-					37
02	435	N	-0-	-0-	-435	-0-					N	-0-					37
03	617	N	617	-0-	-0-	-0-	56	1	555	2	N	5	5	8			37
							6	9									
*04	504	N	504	-0-	-0-	-0-	60	1	444	2	N	-0-					37

DIAL WELL #: 1058 RRCID -> 140043 COMPL. DATE 11/04/1991 TOTAL DEPTH 9038 PERF. 6741 - 6788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOYER WELL #: 1485 RRCID -> 142891 COMPL. DATE 10/07/1992 TOTAL DEPTH 7200 PERF. 7060 - 7100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1230	N	-0-	-0-	-1230	-0-					N	-0-					22
12	0	N	-0-	-0-	-0-	-0-					N	-0-					22
01	0	N	-0-	-0-	-0-	-0-					N	-0-					22
02	619	N	619	-0-	-0-	-0-	14	1	602	2	N	3	3	8			22
							3	9									
03	0	N	-0-	-0-	-0-	-0-					N	-0-					22
04	0	N	-0-	-0-	-0-	-0-					N	-0-					22

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. //CONT.// 182785
MCAFEE -A- WELL #: 2033 RRCID -> 145320 COMPL. DATE 02/28/1993 TOTAL DEPTH 7425 PERF. 6920 - 6938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1020	N	798	-0-	-222	-0-	60	1	738	2	N	-0-					19
12	910	N	910	-0-	-0-	-0-	62	1	848	2	N	-0-					19
01	919	N	919	-0-	-0-	-0-	62	1	857	2	N	-0-					19
02	797	N	797	-0-	-0-	-0-	58	1	739	2	N	-0-					19
03	899	N	843	-0-	-56	-0-	62	1	781	2	N	-0-					19
04	900	N	781	-0-	-119	-0-	60	1	721	2	N	-0-					19

MCLAIN, KEITH WELL #: 2 RRCID -> 151920 COMPL. DATE 10/24/1994 TOTAL DEPTH 7325 PERF. 6922 - 6971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	456	-0-	-54	-0-	60	1	396	2	N	-0-					169
12	496	N	430	-0-	-66	-0-	60	1	364	2	N	5					174
							6	9									
01	527	N	481	-0-	-46	-0-	62	1	409	2	N	9					183
							10	9									
02	435	N	375	-0-	-60	-0-	52	1	313	2	N	9					192
							10	9									
03	434	N	390	-0-	-44	-0-	60	1	319	2	N	10	169	1			33
							11	9									
04	480	N	429	-0-	-51	-0-	56	1	373	2	N	-0-					33

JINES -482- WELL #: 1A RRCID -> 167454 COMPL. DATE 11/14/1997 TOTAL DEPTH 10300 PERF. 6878 - 6904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	909	N	909	-0-	-0-	-0-	60	1	843	2	N	5					124
							6	9									
12	961	N	909	-0-	-52	-0-	62	1	838	2	N	8					132
							9	9									
01	885	N	885	-0-	-0-	-0-	62	1	817	2	N	5					137
							6	9									
02	870	N	797	-0-	-73	-0-	58	1	731	2	N	7					144
							8	9									
03	899	N	803	-0-	-96	-0-	52	1	745	2	N	5					149
							6	9									
04	870	N	742	-0-	-128	-0-	50	1	675	2	N	15					164
							17	9									

LEATHERMAN WELL #: 3748 RRCID -> 173540 COMPL. DATE 05/13/1999 TOTAL DEPTH 7600 PERF. 6958 - 7004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	337	-0-	-53	-0-	85	1	252	2	Y	-0-					-0-
12	437	N	437	-0-	-0-	-0-	98	1	339	2	Y	-0-					-0-
01	372	N	135	-0-	-237	-0-	31	1	104	2	Y	-0-					-0-
02	319	N	-0-	-0-	-319	-0-					Y	-0-					-0-
03	372	N	145	-0-	-227	-0-	20	1	125	2	Y	-0-					-0-
*04	157	N	157	-0-	-0-	-0-	56	1	101	2	Y	-0-					-0-

HANDLEY COURSON 566 WELL #: 2H RRCID -> 246777 COMPL. DATE 11/17/2008 TOTAL DEPTH 7247 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4242	X	4242	-0-	-0-	-0-	56	1	3970	2	N	196	189	1			204
							216	9									
12	3937	X	2484	-0-	-1453	-0-	40	1	2326	2	N	107	187	1			124
							118	9									
01	3937	X	2681	-0-	-1256	-0-	60	1	2480	2	N	128	188	1			64
							141	9									
02	3683	X	3039	-0-	-644	-0-	56	1	2755	2	N	207	182	1	9	8	80
							228	9									
03	5026	X	5026	-0-	-0-	-0-	62	1	4624	2	N	309	185	1	10	8	194
							340	9									
04	3810	X	3395	-0-	-415	-0-	60	1	3097	2	N	216	186	1			224
							238	9									

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. //CONT.// 182785
NANNYMO WELL #: 1 RRCID -> 254548 COMPL. DATE 02/26/2009 TOTAL DEPTH 8540 PERF. 6846 - 6877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	314	N	314	-0-	-0-	-0-	60	1	241	2	N	12					274
							13	9									
12	375	N	375	-0-	-0-	-0-	60	1	309	2	N	5					279
							6	9									
01	403	N	375	-0-	-28	-0-	60	1	295	2	N	18					297
							20	9									
02	312	N	312	-0-	-0-	-0-	48	1	231	2	N	30	180	1			147
							33	9									
03	397	N	397	-0-	-0-	-0-	62	1	304	2	N	28					175
							31	9									
*04	377	N	377	-0-	-0-	-0-	56	1	288	2	N	30					205
							33	9									

D.W.P. PRODUCTION 196927
PSHIGODA, CHRIST, TRUSTEE WELL #: 1A RRCID -> 021952 COMPL. DATE 10/27/1960 TOTAL DEPTH 7095 PERF. 7022 - 7050

11	122	N	122	-0-	-0-	-0-	122	2			N	-0-					106
12	136	N	136	-0-	-0-	-0-	135	2	1	9	N	1					107
01	142	N	142	-0-	-0-	-0-	141	2	1	9	N	1					108
02	123	N	123	-0-	-0-	-0-	122	2	1	9	N	1					109
03	140	N	140	-0-	-0-	-0-	139	2	1	9	N	1					110
04	150	N	135	-0-	-15	-0-	134	2	1	9	N	1					111

DACO, INC. 196940
NITSCHKE, S. WELL #: 1 RRCID -> 022224 COMPL. DATE 09/01/1961 TOTAL DEPTH 6610 PERF. 6352 - 6366

11	DELQ PR		1446	-0-	1446	1446	1446	2			N	-0-					-0-
12	3100	N	1656	-0-	-1444	2	1656	2			N	-0-					-0-
01	1119	N	1117	-0-	-2	-0-	1117	2			N	-0-					-0-
02	1092	N	1092	-0-	-0-	-0-	1092	2			N	-0-					-0-
*03	790	N	790	-0-	-0-	-0-	790	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEVON ENERGY PRODUCTION CO, L.P. 216378
MATHEWS, V. -A- GAS UNIT WELL #: 1 C RRCID -> 022349 COMPL. DATE 03/31/1960 TOTAL DEPTH 8635 PERF. 6614 - 6630

11	668	N	668	-0-	-0-	-0-	668	2			Y	-0-					-0-
12	671	N	671	-0-	-0-	-0-	671	2			Y	-0-					-0-
01	775	N	665	-0-	-110	-0-	665	2			Y	-0-					-0-
02	638	N	602	-0-	-36	-0-	602	2			Y	-0-					-0-
03	682	N	540	-0-	-142	-0-	540	2			Y	-0-					-0-
04	630	N	395	-0-	-235	-0-	395	2			Y	-0-					-0-

REED, ELEANOR WELL #: 2 RRCID -> 168631 COMPL. DATE 03/06/1998 TOTAL DEPTH 8694 PERF. 6610 - 6640

11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

GIBNER WELL #: 1 RRCID -> 230012 COMPL. DATE 07/14/2007 TOTAL DEPTH 8000 PERF. 6150 - 6170

11	540	N	409	-0-	-131	-0-	409	2			N	-0-					-0-
12	558	N	529	-0-	-29	-0-	529	2			N	-0-					-0-
01	558	N	374	-0-	-184	-0-	374	2			N	-0-					-0-
02	487	N	487	-0-	-0-	-0-	487	2			N	-0-					-0-
03	527	N	224	-0-	-303	-0-	224	2			N	-0-					-0-
*04	708	N	708	-0-	-0-	-0-	708	2			N	-0-					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
W. H. MATHEWS GU WELL #: 1 RRCID -> 233459 COMPL. DATE 10/10/2007 TOTAL DEPTH 8550 PERF. 6310 - 6420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MATHEWS 56 WELL #: 3H RRCID -> 248786 COMPL. DATE 11/21/2008 TOTAL DEPTH 6592 PERF. 7329 - 9119

11	1139	N	1139	-0-	-0-	-0-	1139	2			N	-0-					-0-
12	1178	N	1059	-0-	-119	-0-	1059	2			N	-0-					-0-
01	1184	N	1184	-0-	-0-	-0-	1184	2			N	-0-					-0-
02	1102	N	1025	-0-	-77	-0-	1025	2			N	-0-					-0-
03	1129	N	1129	-0-	-0-	-0-	1129	2			N	-0-					-0-
04	1140	N	1018	-0-	-122	-0-	1018	2			N	-0-					-0-

REED, ELEANOR WELL #: 4H RRCID -> 249473 COMPL. DATE 01/08/2009 TOTAL DEPTH 6646 PERF. 7359 - 8400

11	3660	X	3370	-0-	-290	-0-	3370	2			N	-0-					-0-
12	3570	X	3570	-0-	-0-	-0-	3570	2			N	-0-					-0-
01	3720	X	3474	-0-	-246	-0-	3474	2			N	-0-					-0-
02	3480	X	3004	-0-	-476	-0-	3004	2			N	-0-					-0-
03	3720	X	3637	-0-	-83	-0-	3637	2			N	-0-					-0-
*04	3670	X	3670	-0-	-0-	-0-	3670	2			N	-0-					-0-

DIAMOND S ENERGY COMPANY 217005
HERNDON, W. C. WELL #: 1 C RRCID -> 021965 COMPL. DATE 02/20/1959 TOTAL DEPTH 8800 PERF. 6858 - 6873

11	1320	N	-0-	-0-	-1320	-0-					N	-0-					36
12	1581	N	1496	-0-	-85	-0-	1496	2			N	-0-					36
01	1687	N	1687	-0-	-0-	-0-	1687	2			N	-0-					36
02	1482	N	1482	-0-	-0-	-0-	1482	2			N	-0-					36
03	1502	N	1502	-0-	-0-	-0-	1502	2			N	-0-					36
04	1620	N	1288	-0-	-332	-0-	1288	2			N	-0-					36

MEARS, G. B. GAS UNIT WELL #: 1 C RRCID -> 021966 COMPL. DATE 04/23/1958 TOTAL DEPTH 8800 PERF. 6700 - 6714

11	772	N	772	-0-	-0-	-0-	772	3			N	-0-					-0-
12	729	N	729	-0-	-0-	-0-	729	3			N	-0-					-0-
01	540	N	540	-0-	-0-	-0-	540	3			N	-0-					-0-
02	754	N	477	-0-	-277	-0-	477	3			N	-0-					-0-
03	744	N	466	-0-	-278	-0-	466	3			N	-0-					-0-
04	510	N	450	-0-	-60	-0-	450	3			N	-0-					-0-

PSHIGODA, HENRY -B- WELL #: 1 RRCID -> 021968 COMPL. DATE 05/10/1961 TOTAL DEPTH 8800 PERF. 6861 - 6879

11	262	N	262	-0-	-0-	-0-	262	3			N	-0-					106
12	272	N	272	-0-	-0-	-0-	272	3			N	-0-					106
01	253	N	253	-0-	-0-	-0-	253	3			N	-0-					106
02	261	N	228	-0-	-33	-0-	228	3			N	-0-					106
03	279	N	242	-0-	-37	-0-	242	3			N	-0-					106
04	240	N	237	-0-	-3	-0-	237	3			N	-0-					106

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
DIAMOND S ENERGY COMPANY //CONT.// 217005
PSHIGODA, HENRY -B- WELL #: 2 A RRCID -> 095836 COMPL. DATE 09/03/1981 TOTAL DEPTH 7000 PERF. 6781 - 6844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1422	N	1422	-0-	-0-	-0-	1422	3			N	-0-					237
12	1556	N	1556	-0-	-0-	-0-	1556	3			N	-0-					237
01	1538	N	1538	-0-	-0-	-0-	1538	3			N	-0-					237
02	1432	N	1432	-0-	-0-	-0-	1432	3			N	-0-					237
03	1550	N	1506	-0-	-44	-0-	1506	3			N	-0-					237
04	1500	N	1444	-0-	-56	-0-	1444	3			N	-0-					237

ENERVEST OPERATING, L.L.C. 252131
BRUHLMAN WELL #: 1701 RRCID -> 021881 COMPL. DATE 03/09/1961 TOTAL DEPTH 8244 PERF. 6968 - 6988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1034	N	1034	-0-	-0-	-0-	1021	2	13	9	N	12					129
12	1087	N	1087	-0-	-0-	-0-	1075	2	12	9	N	11					140
01	1116	N	1002	-0-	-114	-0-	1002	2			N	-0-					140
02	881	N	881	-0-	-0-	-0-	878	2	3	9	N	3					143
03	1085	N	918	-0-	-167	-0-	914	2	4	9	N	4					147
04	960	N	850	-0-	-110	-0-	846	2	4	9	N	4					151

WILSON, D. C. -A- WELL #: 2750 U RRCID -> 021888 COMPL. DATE 03/12/1961 TOTAL DEPTH 8750 PERF. 6786 - 6840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	845	N	845	-0-	-0-	-0-	845	2			N	-0-					32
12	785	N	785	-0-	-0-	-0-	785	2			N	-0-					32
01	0	N	-0-	-0-	-0-	-0-					N	-0-					32
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	775	N	-0-	-0-	-775	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

KENNY GAS UNIT WELL #: 128 U RRCID -> 022347 COMPL. DATE 07/25/1961 TOTAL DEPTH 8410 PERF. 6457 - 6477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	613	-0-	-17	-0-	613	2			N	-0-					50
12	624	N	624	-0-	-0-	-0-	624	2			N	-0-					50
01	651	N	613	-0-	-38	-0-	613	2			N	-0-					50
02	610	N	610	-0-	-0-	-0-	574	2	36	9	N	33					83
*03	662	N	662	-0-	-0-	-0-	662	2			N	-0-					83
*04	611	N	611	-0-	-0-	-0-	611	2			N	-0-					83

PEARSON WELL #: 1 A RRCID -> 056617 COMPL. DATE 09/17/1973 TOTAL DEPTH 7600 PERF. 6333 - 6500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1729	N	1729	-0-	-0-	-0-	1685	2	44	9	N	40	179	1			48
12	1818	N	1818	-0-	-0-	-0-	1801	2	17	9	N	15					63
01	1731	N	1731	-0-	-0-	-0-	1709	2	22	9	N	20					83
02	1582	N	1582	-0-	-0-	-0-	1560	2	22	9	N	20					103
03	1829	N	1666	-0-	-163	-0-	1631	2	35	9	N	32					135
04	1680	N	1523	-0-	-157	-0-	1503	2	20	9	N	18					153

BRILLHART WELL #: 1840 RRCID -> 088708 COMPL. DATE 04/04/1980 TOTAL DEPTH 8500 PERF. 6737 - 6758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BRUHLMAN WELL #: 1702 RRCID -> 092241 COMPL. DATE 02/15/1981 TOTAL DEPTH 7150 PERF. 6932 - 6984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	778	N	778	-0-	-0-	-0-	778	2			N	-0-					-0-
12	804	N	804	-0-	-0-	-0-	804	2			N	-0-					-0-
01	806	N	793	-0-	-13	-0-	793	2			N	-0-					-0-
02	737	N	737	-0-	-0-	-0-	737	2			N	-0-					-0-
03	806	N	792	-0-	-14	-0-	792	2			N	-0-					-0-
04	780	N	774	-0-	-6	-0-	774	2			N	-0-					-0-
	DAVIS, DELBERT				WELL #: 3836		RRCID -> 092332		COMPL. DATE 01/27/1981			TOTAL DEPTH 7150			PERF. 6930 - 6983		
11	1814	N	1814	-0-	-0-	-0-	1812	2	2	9	N	2					90
12	1822	N	1822	-0-	-0-	-0-	1821	2	1	9	N	1					91
01	2759	N	1985	-0-	-774	-0-	1985	2			N	-0-					91
02	1708	N	1708	-0-	-0-	-0-	1686	2	22	9	N	20	100	1			11
03	1829	N	1528	-0-	-301	-0-	1528	2			N	-0-					11
04	1920	N	1456	-0-	-464	-0-	1455	2	1	9	N	1					12
	LAMASTER				WELL #: 4901		RRCID -> 144648		COMPL. DATE 02/01/1993			TOTAL DEPTH 8203			PERF. 6680 - 6710		
11	2040	N	1964	-0-	-76	-0-	110	1	1854	2	N	-0-					64
12	2077	N	2029	-0-	-48	-0-	102	1	1919	2	N	7					71
							8	9									
*01	2046	N	1991	-0-	-55	-0-	128	1	1860	2	N	3					74
							3	9									
*02	1885	N	1777	-0-	-108	-0-	132	1	1645	2	N	-0-					74
*03	2015	N	1777	-0-	-238	-0-	1777	2			N	-0-					74
04	1920	N	1718	-0-	-202	-0-	1718	2			N	-0-					74
	CAMPBELL				WELL #: 3004		RRCID -> 155094		COMPL. DATE 06/21/1995			TOTAL DEPTH 7010			PERF. 6808 - 6873		
11	480	N	480	-0-	-0-	-0-	480	2			N	-0-					40
12	489	N	489	-0-	-0-	-0-	489	2			N	-0-					40
01	496	N	457	-0-	-39	-0-	457	2			N	-0-					40
02	444	N	444	-0-	-0-	-0-	444	2			N	-0-					40
*03	499	N	499	-0-	-0-	-0-	499	2			N	-0-					40
04	450	N	442	-0-	-8	-0-	442	2			N	-0-					40
	TUBBS				WELL #: 2904		RRCID -> 155716		COMPL. DATE 08/02/1995			TOTAL DEPTH 7000			PERF. 6797 - 6855		
11	330	N	210	-0-	-120	-0-	210	2			N	-0-					27
12	193	N	193	-0-	-0-	-0-	193	2			N	-0-					27
01	219	N	219	-0-	-0-	-0-	219	2			N	-0-					27
02	281	N	281	-0-	-0-	-0-	280	2	1	9	N	1					28
*03	242	N	242	-0-	-0-	-0-	242	2			N	-0-					28
*04	406	N	406	-0-	-0-	-0-	406	2			N	-0-					28
	TUBBS				WELL #: 2903		RRCID -> 156187		COMPL. DATE 09/08/1995			TOTAL DEPTH 7400			PERF. 6848 - 6880		
11	354	N	354	-0-	-0-	-0-	354	2			N	-0-					-0-
12	340	N	340	-0-	-0-	-0-	340	2			N	-0-					-0-
01	372	N	345	-0-	-27	-0-	345	2			N	-0-					-0-
02	305	N	305	-0-	-0-	-0-	305	2			N	-0-					-0-
03	341	N	-0-	-0-	-341	-0-					N	-0-					-0-
04	330	N	-0-	-0-	-330	-0-					N	-0-					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
ENERVEST OPERATING, L.L.C. //CONT.// 252131

CAMPBELL WELL #: 3005 RRCID -> 156750 COMPL. DATE 09/11/1995 TOTAL DEPTH 7400 PERF. 6858 - 6874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BRUHLMAN WELL #: 1703 RRCID -> 157918 COMPL. DATE 01/31/1996 TOTAL DEPTH 8555 PERF. 6920 - 6998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22

WILSON, D. C. WELL #: 7463 C RRCID -> 158460 COMPL. DATE 03/20/1996 TOTAL DEPTH 8800 PERF. 6832 - 6854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1996	N	1996	-0-	-0-	-0-	1996	2			N	-0-					115
12	1682	N	1682	-0-	-0-	-0-	1682	2			N	-0-					115
01	2015	N	1724	-0-	-291	-0-	1724	2			N	-0-					115
02	1452	N	1452	-0-	-0-	-0-	1452	2			N	-0-					115
*03	1828	N	1828	-0-	-0-	-0-	1826	2	2	9	N	2					117
04	1680	N	1604	-0-	-76	-0-	1604	2			N	-0-					117

DAVIS, DELBERT WELL #: 8364 RRCID -> 159456 COMPL. DATE 01/11/1996 TOTAL DEPTH 8760 PERF. 6798 - 6838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	672	N	672	-0-	-0-	-0-	671	2	1	9	N	1					18
12	396	N	396	-0-	-0-	-0-	396	2			N	-0-					18
01	0	N	-0-	-0-	-0-	-0-					N	-0-					18
02	0	N	-0-	-0-	-0-	-0-					N	4	20	1			2
03	403	N	-0-	-0-	-403	-0-					N	-0-					2
04	0	N	-0-	-0-	-0-	-0-					N	-0-					2

WILSON WELL #: 7464 RRCID -> 159635 COMPL. DATE 07/02/1996 TOTAL DEPTH 6940 PERF. 6783 - 6840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1038	N	1038	-0-	-0-	-0-	1038	2			N	-0-					27
12	816	N	816	-0-	-0-	-0-	816	2			N	-0-					27
01	1054	N	758	-0-	-296	-0-	758	2			N	-0-					27
02	552	N	552	-0-	-0-	-0-	552	2			N	-0-					27
*03	1100	N	1100	-0-	-0-	-0-	1099	2	1	9	N	1					28
*04	774	N	774	-0-	-0-	-0-	774	2			N	-0-					28

KENNEY GAS UNIT WELL #: 2802 RRCID -> 165594 COMPL. DATE 06/01/1997 TOTAL DEPTH 8730 PERF. 6496 - 6518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	223	N	223	-0-	-0-	-0-	223	2			N	-0-					-0-
12	193	N	193	-0-	-0-	-0-	193	2			N	-0-					-0-
01	248	N	217	-0-	-31	-0-	217	2			N	-0-					-0-
02	190	N	190	-0-	-0-	-0-	190	2			N	-0-					-0-
*03	213	N	213	-0-	-0-	-0-	213	2			N	-0-					-0-
*04	212	N	212	-0-	-0-	-0-	212	2			N	-0-					-0-

OCHILTREE FARMS 112 WELL #: 1112 RRCID -> 166672 COMPL. DATE 10/18/1974 TOTAL DEPTH 6525 PERF. 6340 - 6372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					80
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					80
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					80
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					80

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SELLERS GAS UNIT WELL #: 2020 RRCID -> 169928 COMPL. DATE 05/20/1995 TOTAL DEPTH 7250 PERF. 6818 - 6877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	280	N	280	-0-	-0-	-0-	280	2			Y	-0-					22
12	282	N	282	-0-	-0-	-0-	282	2			Y	-0-					22
01	310	N	302	-0-	-8	-0-	302	2			Y	-0-					22
02	437	N	437	-0-	-0-	-0-	437	2			Y	-0-					22
03	279	N	-0-	-0-	-279	-0-					Y	-0-					22
04	300	N	-0-	-0-	-300	-0-					Y	-0-					22

SELLERS WELL #: 5020 RRCID -> 172399 COMPL. DATE 02/13/1999 TOTAL DEPTH 7409 PERF. 6868 - 6878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7	X	-0-	-0-	-7	-0-					N	-0-					-0-
12	7	X	-0-	-0-	-7	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	66	X	66	-0-	-0-	-0-	66	2			N	-0-					-0-
*03	68	X	68	-0-	-0-	-0-	68	2			N	-0-					-0-
*04	83	X	83	-0-	-0-	-0-	83	2			N	-0-					-0-

CAMPBELL WELL #: 3006 RRCID -> 172900 COMPL. DATE 01/18/1999 TOTAL DEPTH 7400 PERF. 6867 - 6877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7

TUBBS WELL #: 2902 RRCID -> 175739 COMPL. DATE 12/30/1999 TOTAL DEPTH 7400 PERF. 6858 - 6868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	453	N	453	-0-	-0-	-0-	453	2			N	-0-					112
12	396	N	396	-0-	-0-	-0-	396	2			N	-0-					112
01	434	N	400	-0-	-34	-0-	400	2			N	-0-					112
02	393	N	393	-0-	-0-	-0-	393	2			N	-0-					112
03	403	N	-0-	-0-	-403	-0-					N	-0-					112
04	390	N	-0-	-0-	-390	-0-					N	-0-					112

CAMPBELL WELL #: 3007 RRCID -> 176869 COMPL. DATE 12/27/1999 TOTAL DEPTH 7400 PERF. 6850 - 6860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	364	N	364	-0-	-0-	-0-	364	2			N	-0-					7
12	321	N	321	-0-	-0-	-0-	321	2			N	-0-					7
01	403	N	392	-0-	-11	-0-	392	2			N	-0-					7
02	354	N	354	-0-	-0-	-0-	354	2			N	-0-					7
*03	338	N	338	-0-	-0-	-0-	338	2			N	-0-					7
04	390	N	351	-0-	-39	-0-	351	2			N	-0-					7

TUBBS WELL #: 2906 RRCID -> 180041 COMPL. DATE 12/29/1999 TOTAL DEPTH 7400 PERF. 6806 - 6816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7	N	-0-	-0-	-7	-0-					N	-0-					31
12	0	N	-0-	-0-	-0-	-0-					N	-0-					31
01	0	N	-0-	-0-	-0-	-0-					N	-0-					31
02	468	N	468	-0-	-0-	-0-	468	2			N	-0-					31
*03	249	N	249	-0-	-0-	-0-	249	2			N	-0-					31
*04	203	N	203	-0-	-0-	-0-	203	2			N	-0-					31

CAMPBELL WELL #: 3008 RRCID -> 180340 COMPL. DATE 07/06/2000 TOTAL DEPTH 7404 PERF. 6862 - 6872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	-0-	-0-	-60	-0-					N	-0-					7
12	0	N	-0-	-0-	-0-	-0-					N	-0-					7
01	0	N	-0-	-0-	-0-	-0-					N	-0-					7
02	0	N	-0-	-0-	-0-	-0-					N	-0-					7
*03	75	N	75	-0-	-0-	-0-	75	2			N	-0-					7
*04	11	N	11	-0-	-0-	-0-	11	2			N	-0-					7

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
ENERVEST OPERATING, L.L.C. //CONT.// 252131
TUBBS WELL #: 2907 RRCID -> 188779 COMPL. DATE 03/09/2000 TOTAL DEPTH 7400 PERF. 6855 - 6865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	351	-0-	-9	-0-	351	2			N	-0-					31
12	115	N	115	-0-	-0-	-0-	115	2			N	-0-					31
01	372	N	139	-0-	-233	-0-	139	2			N	-0-					31
02	171	N	171	-0-	-0-	-0-	171	2			N	-0-					31
*03	245	N	245	-0-	-0-	-0-	245	2			N	-0-					31
*04	258	N	258	-0-	-0-	-0-	258	2			N	-0-					31

CAMPBELL WELL #: 3009 RRCID -> 188780 COMPL. DATE 07/02/2000 TOTAL DEPTH 7400 PERF. 6850 - 6868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BRUHLMAN WELL #: 1704 RRCID -> 188781 COMPL. DATE 03/18/2000 TOTAL DEPTH 7600 PERF. 6964 - 6974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TUBBS WELL #: 4029 RRCID -> 196509 COMPL. DATE 06/16/2003 TOTAL DEPTH 7400 PERF. 6822 - 6862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	133	-0-	-17	-0-	133	2			N	-0-					31
12	129	N	129	-0-	-0-	-0-	129	2			N	-0-					31
01	123	N	123	-0-	-0-	-0-	123	2			N	-0-					31
02	100	N	100	-0-	-0-	-0-	100	2			N	-0-					31
*03	137	N	137	-0-	-0-	-0-	137	2			N	-0-					31
*04	167	N	167	-0-	-0-	-0-	167	2			N	-0-					31

SELLERS WELL #: 4020 RRCID -> 196916 COMPL. DATE 08/05/2003 TOTAL DEPTH 7400 PERF. 6837 - 6894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1110	X	992	-0-	-118	-0-	992	2			N	-0-					-0-
12	1147	X	1147	-0-	-0-	-0-	1147	2			N	-0-					-0-
01	1116	X	513	-0-	-603	-0-	513	2			N	-0-					-0-
02	1147	X	1147	-0-	-0-	-0-	1147	2			N	-0-					-0-
*03	1355	X	1355	-0-	-0-	-0-	1355	2			N	-0-					-0-
*04	1198	X	1198	-0-	-0-	-0-	1198	2			N	-0-					-0-

HAWKINS WELL #: 1 RRCID -> 198054 COMPL. DATE 10/09/2003 TOTAL DEPTH 6500 PERF. 6336 - 6368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	25	-0-	-5	-0-	1	1	24	2	N	-0-					35
12	5	N	5	-0-	-0-	-0-	5	2			N	-0-					35
01	31	N	-0-	-0-	-31	-0-					N	-0-					35
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					35
03	5	N	-0-	-0-	-5	-0-					N	35					35
04	0	N	-0-	-0-	-0-	-0-					N	-0-					35

PEARSON WELL #: 4F RRCID -> 198820 COMPL. DATE 10/02/2003 TOTAL DEPTH 9200 PERF. 6730 - 6750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1017	N	1017	-0-	-0-	-0-	1008	2	9	9	N	8					113
12	1066	N	1066	-0-	-0-	-0-	1062	2	4	9	N	4					117
01	1025	N	1025	-0-	-0-	-0-	1014	2	11	9	N	10					127
02	934	N	934	-0-	-0-	-0-	934	2			N	-0-					127
*03	1052	N	1052	-0-	-0-	-0-	1051	2	1	9	N	1					128
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					128

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CAMPBELL WELL #: 3010 RRCID -> 200023 COMPL. DATE 07/21/2003 TOTAL DEPTH 7400 PERF. 6852 - 6895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	-0-	-0-	-60	-0-					N	-0-					7
12	0	N	-0-	-0-	-0-	-0-					N	-0-					7
01	0	N	-0-	-0-	-0-	-0-					N	-0-					7
02	0	N	-0-	-0-	-0-	-0-					N	-0-					7
*03	4	N	4	-0-	-0-	-0-	4	2			N	-0-					7
04	0	N	-0-	-0-	-0-	-0-					N	-0-					7

OCHILTREE FARMS 112 WELL #: 2112 RRCID -> 203377 COMPL. DATE 05/23/2004 TOTAL DEPTH 8600 PERF. 6342 - 6378

11	90	N	83	-0-	-7	-0-	3	1	80	2	N	-0-					120
12	51	N	51	-0-	-0-	-0-	2	1	49	2	N	-0-					120
01	93	N	68	-0-	-25	-0-	3	1	65	2	N	-0-					120
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					120
*03	169	N	169	-0-	-0-	-0-	1	1	36	2	N	120					120
							132	9									
04	60	N	-0-	-0-	-60	-0-					N	-0-					120

ODC 53 WELL #: 4 RRCID -> 209219 COMPL. DATE 02/25/2005 TOTAL DEPTH 8895 PERF. 6692 - 6710

11	930	N	808	-0-	-122	-0-	808	2			N	-0-					148
12	801	N	801	-0-	-0-	-0-	801	2			N	-0-					148
01	1178	N	1069	-0-	-109	-0-	1069	2			N	-0-					148
02	1057	N	1057	-0-	-0-	-0-	1057	2			N	-0-					148
*03	1133	N	1133	-0-	-0-	-0-	1133	2			N	-0-					148
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					148

OCHILTREE "A" WELL #: 2 RRCID -> 214674 COMPL. DATE 07/28/2004 TOTAL DEPTH 8300 PERF. 6304 - 8072

11	528	N	528	-0-	-0-	-0-	528	2			N	-0-					-0-
12	435	N	435	-0-	-0-	-0-	435	2			N	-0-					-0-
01	434	N	325	-0-	-109	-0-	325	2			N	-0-					-0-
02	352	N	352	-0-	-0-	-0-	352	2			N	-0-					-0-
03	434	N	332	-0-	-102	-0-	332	2			N	-0-					-0-
04	300	N	292	-0-	-8	-0-	292	2			N	-0-					-0-

PEARSON WELL #: 9109 RRCID -> 215671 COMPL. DATE 03/03/2005 TOTAL DEPTH 8450 PERF. 6512 - 6546

11	372	N	372	-0-	-0-	-0-	27	1	299	2	N	42					282
							46	9									
12	336	N	336	-0-	-0-	-0-	18	1	293	2	N	23					305
							25	9									
01	354	N	354	-0-	-0-	-0-	18	1	311	2	N	23	183	1			145
							25	9									
02	406	N	406	-0-	-0-	-0-	27	1	354	2	N	23					168
							25	9									
*03	431	N	431	-0-	-0-	-0-	27	1	367	2	N	34					202
							37	9									
*04	426	N	426	-0-	-0-	-0-	36	1	346	2	N	40					242
							44	9									

KING 19 WELL #: 4 RRCID -> 218813 COMPL. DATE 07/28/2006 TOTAL DEPTH 8500 PERF. 6770 - 8194

11	870	N	684	-0-	-186	-0-	684	2			N	-0-					42
12	835	N	835	-0-	-0-	-0-	835	2			N	-0-					42
01	806	N	711	-0-	-95	-0-	701	2	10	9	N	9					51
02	672	N	672	-0-	-0-	-0-	670	2	2	9	N	2					53
*03	780	N	780	-0-	-0-	-0-	780	2			N	-0-					53
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					53

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SELLERS WELL #: 320 RRCID -> 223072 COMPL. DATE 10/01/2006 TOTAL DEPTH 7407 PERF. 6807 - 6852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	149	N	149	-0-	-0-	-0-	101	2	48	9	N	44					197
12	153	N	153	-0-	-0-	-0-	105	2	48	9	N	44					241
01	124	N	69	-0-	-55	-0-	51	2	18	9	N	16	189	1			68
02	54	N	54	-0-	-0-	-0-	52	2	2	9	N	2					70
03	155	N	-0-	-0-	-155	-0-					N	-0-					70
04	60	N	-0-	-0-	-60	-0-					N	-0-					70

DAVIS 836 WELL #: 5H RRCID -> 229463 COMPL. DATE 09/01/2006 TOTAL DEPTH 6843 PERF. 7190 - 8250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3270	X	3067	-0-	-203	-0-	3010	2	57	9	N	52	177	1			143
12	3379	X	2982	-0-	-397	-0-	2935	2	47	9	N	43					186
01	3162	X	3020	-0-	-142	-0-	2994	2	26	9	N	24					210
02	2958	X	2660	-0-	-298	-0-	2642	2	18	9	N	16					226
03	3162	X	3076	-0-	-86	-0-	3021	2	55	9	N	50	185	1			91
04	3060	X	2772	-0-	-288	-0-	2740	2	32	9	N	29					120

BUZZARD 76 WELL #: 2H RRCID -> 230073 COMPL. DATE 11/03/2005 TOTAL DEPTH 7445 PERF. 7494 - 8960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1980	N	1764	-0-	-216	-0-	1764	2			N	-0-					141
12	1889	N	1889	-0-	-0-	-0-	1889	2			N	-0-					141
01	2059	N	2059	-0-	-0-	-0-	2059	2			N	-0-					141
02	1850	N	1850	-0-	-0-	-0-	1850	2			N	-0-					141
*03	1914	N	1914	-0-	-0-	-0-	1914	2			N	-0-					141
04	1980	N	1828	-0-	-152	-0-	1828	2			N	-0-					141

SELLERS 20 WELL #: 6H RRCID -> 245103 COMPL. DATE 07/01/2006 TOTAL DEPTH 6845 PERF. 6850 - 8892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2394	N	2394	-0-	-0-	-0-	60	1	2278	2	N	51					226
							56	9									
12	2577	N	2577	-0-	-0-	-0-	372	1	2157	2	N	44					270
							48	9									
01	536	N	536	-0-	-0-	-0-	507	1	29	9	N	26	194	1			102
02	725	N	725	-0-	-0-	-0-	700	1	25	9	N	23					125
*03	2783	N	2783	-0-	-0-	-0-	458	1	2277	2	N	44					169
							48	9									
*04	2693	N	2693	-0-	-0-	-0-	458	1	2183	2	N	47					216
							52	9									

PARNELL 475 WELL #: 1H RRCID -> 275351 COMPL. DATE 12/03/2013 TOTAL DEPTH 7397 PERF. 7695 - 11294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		13439	-0-	13439	88961	300	1	12065	2	N	976	1088	1			496
							1074	9									
12	101514	X	12553	-0-	-88961	-0-	310	1	11199	2	N	949	1077	1			368
							1044	9									
01	19313	X	11528	-0-	-7785	-0-	312	1	10321	2	N	814	925	1			257
							895	9									
02	11977	X	11470	-0-	-507	-0-	292	1	10123	2	N	959	918	1			298
							1055	9									
03	13888	X	12603	-0-	-1285	-0-	312	1	11123	2	N	1062	933	1			427
							1168	9									
04	13440	X	11538	-0-	-1902	-0-	302	1	10226	2	N	918	899	1			446
							1010	9									

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
ENERVEST OPERATING, L.L.C. //CONT.// 252131
PARNELL 475 WELL #: 2H RRCID -> 275705 COMPL. DATE 06/22/2014 TOTAL DEPTH 7300 PERF. 7638 - 11079

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10170	X	8691	-0-	-1479	-0-	994 262	1 9	7435	2	N	238	180	1			278
12	10075	X	7866	-0-	-2209	-0-	1048 268	1 9	6550	2	N	244	181	1			341
01	10075	X	6257	-0-	-3818	-0-	1060 226	1 9	4971	2	N	205	336	1			210
02	9425	X	7770	-0-	-1655	-0-	991 299	1 9	6480	2	N	272	176	1			306
*03	10183	X	10183	-0-	-0-	-0-	901 287	1 9	8995	2	N	261	360	1			207
*04	9848	X	9848	-0-	-0-	-0-	1026 254	1 9	8568	2	N	231	184	1			254

PARNELL 475 WELL #: 3H RRCID -> 275831 COMPL. DATE 06/05/2014 TOTAL DEPTH 7299 PERF. 7777 - 11940

11	27600	X	20165	-0-	-7435	-0-	300 268	1 9	19597	2	N	244	183	1			305
12	25699	X	19910	-0-	-5789	-0-	310 264	1 9	19336	2	N	240	362	1			183
01	25699	X	18400	-0-	-7299	-0-	312 250	1 9	17838	2	N	227	178	1			232
02	24041	X	19047	-0-	-4994	-0-	292 256	1 9	18499	2	N	233	186	1			279
03	25699	X	17896	-0-	-7803	-0-	312 221	1 9	17363	2	N	201	183	1			297
04	20160	X	15755	-0-	-4405	-0-	302 174	1 9	15279	2	N	158	180	1			275

EOG RESOURCES, INC. 253162
HILL, SAM K. WELL #: 1 RRCID -> 021912 COMPL. DATE 07/13/1960 TOTAL DEPTH N/A PERF. 6867 - 6882

11	270	N	-0-	-0-	-270	-0-					N	-0-					-0-
12	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	5	5	8			-0-

PLUGGED AND ABANDONED_____ 01/15/2016 - PLUGGED 01/15/16

SCHULTZ 717 WELL #: 1 RRCID -> 094787 COMPL. DATE 01/31/1981 TOTAL DEPTH 10350 PERF. 7770 - 7822

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0		-0-	-0-	-0-	-0-					N	-0-					-0-
03	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 03/10/2016 - PLUGGED 03/10/16

DAMHUES 741 WELL #: 4 RRCID -> 200975 COMPL. DATE 02/01/2004 TOTAL DEPTH 7400 PERF. 7022 - 7114

11	3840	X	3598	-0-	-242	-0-	94 14	1 9	3490	2	N	13					35
12	3968	X	3421	-0-	-547	-0-	81 41	1 9	3299	2	N	37					72
01	3813	X	3691	-0-	-122	-0-	97 14	1 9	3580	2	N	13					85
02	3567	X	2999	-0-	-568	-0-	90 4	1 9	2905	2	N	4					89
03	3813	X	3286	-0-	-527	-0-	97 31	1 9	3158	2	N	28					117
04	3600	X	3003	-0-	-597	-0-	88 17	1 9	2898	2	N	15	103	1			29

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
EOG RESOURCES, INC. //CONT.// 253162
ELDON 747 WELL #: 2H RRCID -> 209612 COMPL. DATE 04/14/2005 TOTAL DEPTH 6949 PERF. 7510 - 9302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2692	X	2692	-0-	-0-	-0-	94	1	2587	2	N	10					35
							11	9									
12	2666	X	2394	-0-	-272	-0-	81	1	2310	2	N	3					38
							3	9									
01	2697	X	2638	-0-	-59	-0-	97	1	2520	2	N	19					57
							21	9									
02	2610	X	2244	-0-	-366	-0-	90	1	2140	2	N	13					70
							14	9									
03	2790	X	2519	-0-	-271	-0-	97	1	2405	2	N	15					85
							17	9									
04	2700	X	2304	-0-	-396	-0-	94	1	2210	2	N	-0-	84	1			1

CRONISTER 646 WELL #: 2H RRCID -> 219361 COMPL. DATE 06/16/2006 TOTAL DEPTH 7382 PERF. 7832 - 9412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1740	N	1606	-0-	-134	-0-	94	1	1490	2	N	20					90
							22	9									
12	1767	N	1541	-0-	-226	-0-	87	1	1439	2	N	14	79	1			25
							15	9									
01	1824	N	1824	-0-	-0-	-0-	97	1	1662	2	N	59	19	1	1	8	64
							65	9									
02	1566	N	1478	-0-	-88	-0-	84	1	1385	2	N	8					72
							9	9									
03	1694	N	1694	-0-	-0-	-0-	97	1	1572	2	N	23					95
							25	9									
04	1770	N	1610	-0-	-160	-0-	89	1	1497	2	N	22					117
							24	9									

HENRY 51 WELL #: 5H RRCID -> 219406 COMPL. DATE 07/28/2005 TOTAL DEPTH 6887 PERF. 6991 - 9078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1380	N	1288	-0-	-92	-0-	94	1	1194	2	N	-0-					-0-
12	1364	N	1300	-0-	-64	-0-	97	1	1203	2	N	-0-					-0-
01	1302	N	1237	-0-	-65	-0-	97	1	1140	2	N	-0-					-0-
02	1247	N	1213	-0-	-34	-0-	90	1	1123	2	N	-0-					-0-
03	1302	N	1251	-0-	-51	-0-	97	1	1154	2	N	-0-					-0-
*04	1239	N	1239	-0-	-0-	-0-	92	1	1147	2	N	-0-					-0-

PSHIGODA-COURSON 572 WELL #: 3H RRCID -> 219413 COMPL. DATE 08/05/2006 TOTAL DEPTH 7052 PERF. 7353 - 9171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2520	X	2350	-0-	-170	-0-	94	1	2236	2	N	18					70
							20	9									
12	2637	X	2637	-0-	-0-	-0-	97	1	2521	2	N	17					87
							19	9									
01	2504	X	2504	-0-	-0-	-0-	97	1	2378	2	N	26					113
							29	9									
02	2329	X	2329	-0-	-0-	-0-	90	1	2224	2	N	14					127
							15	9									
03	2635	X	2507	-0-	-128	-0-	97	1	2388	2	N	20					147
							22	9									
04	2550	X	2181	-0-	-369	-0-	92	1	2081	2	N	7					154
							8	9									

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
EOG RESOURCES, INC. //CONT.// 253162
FIRST NATIONAL TRUST-COURSON 571 WELL #: 10H RRCID -> 226825 COMPL. DATE 01/23/2007 TOTAL DEPTH 7011 PERF. 7979 - 9083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1154	N	1154	-0-	-0-	-0-	94	1	1060	2	N	-0-					5
12	993	N	993	-0-	-0-	-0-	87	1	906	2	N	-0-					5
01	1065	N	1065	-0-	-0-	-0-	97	1	954	2	N	13					18
							14	9									
02	609	N	603	-0-	-6	-0-	84	1	517	2	N	2					20
							2	9									
03	1225	N	1225	-0-	-0-	-0-	97	1	1125	2	N	3					23
							3	9									
*04	957	N	957	-0-	-0-	-0-	92	1	857	2	N	7					30
							8	9									

HAMKER-HARRIS 673 WELL #: 2H RRCID -> 227101 COMPL. DATE 01/18/2007 TOTAL DEPTH 7323 PERF. 7800 - 9614

11	2130	X	1804	-0-	-326	-0-	1790	2	14	9	N	13					36
12	2201	X	1563	-0-	-638	-0-	1546	2	17	9	N	15					51
01	2108	X	1838	-0-	-270	-0-	1823	2	15	9	N	14					65
02	1972	X	1724	-0-	-248	-0-	1709	2	15	9	N	14					79
03	1860	X	1815	-0-	-45	-0-	1801	2	14	9	N	13					92
04	1800	X	1738	-0-	-62	-0-	1723	2	15	9	N	14					106

PSHIGODA-COURSON 572 WELL #: 4H RRCID -> 232355 COMPL. DATE 09/27/2007 TOTAL DEPTH 7048 PERF. 7360 - 9367

11	4080	X	3827	-0-	-253	-0-	94	1	3703	2	N	27					87
							30	9									
12	4216	X	4015	-0-	-201	-0-	97	1	3894	2	N	22					109
							24	9									
01	7006	X	3966	-0-	-3040	-0-	97	1	3824	2	N	41					150
							45	9									
02	6554	X	3595	-0-	-2959	-0-	90	1	3476	2	N	26					176
							29	9									
03	7006	X	3749	-0-	-3257	-0-	97	1	3624	2	N	25					201
							28	9									
04	3900	X	3503	-0-	-397	-0-	92	1	3392	2	N	17	178	1			40
							19	9									

FAULCONER, VERNON E., INC. 263701
NOVAK, E. E. WELL #: 1127 C RRCID -> 022210 COMPL. DATE 06/28/1995 TOTAL DEPTH 8300 PERF. 6297 - 8020

11	2910	X	1752	-0-	-1158	-0-	1752	2			N	-0-					108
12	1643	X	1514	-0-	-129	-0-	1514	2			N	-0-					108
01	1643	X	1575	-0-	-68	-0-	1575	2			N	-0-					108
02	1682	X	1437	-0-	-245	-0-	1437	2			N	-0-					108
03	1590	N	1590	-0-	-0-	-0-	1590	2			N	-0-					108
04	1530	N	1412	-0-	-118	-0-	1412	2			N	-0-					108

CONVERSE WELL #: 1 RRCID -> 139981 COMPL. DATE 04/24/1991 TOTAL DEPTH 8472 PERF. 6553 - 6573

11	356	N	356	-0-	-0-	-0-	356	2			N	-0-					-0-
12	381	N	381	-0-	-0-	-0-	381	2			N	-0-					-0-
01	319	N	319	-0-	-0-	-0-	319	2			N	-0-					-0-
02	319	N	319	-0-	-0-	-0-	319	2			N	-0-					-0-
03	366	N	366	-0-	-0-	-0-	366	2			N	-0-					-0-
*04	353	N	353	-0-	-0-	-0-	353	2			N	-0-					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
FAULCONER, VERNON E., INC. //CONT.// 263701
ETTER WELL #: 3 RRCID -> 162391 COMPL. DATE 01/12/1997 TOTAL DEPTH 9500 PERF. 6574 - 8465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1350	X	1350	-0-	-0-	-0-	178	1	1172	2	N	-0-					53
12	1371	X	1371	-0-	-0-	-0-	179	1	1192	2	N	-0-					53
01	1354	X	1354	-0-	-0-	-0-	178	1	1176	2	N	-0-					53
02	1413	X	1413	-0-	-0-	-0-	175	1	1238	2	N	-0-					53
03	1430	N	1430	-0-	-0-	-0-	204	1	1226	2	N	-0-					53
*04	1315	N	1315	-0-	-0-	-0-	173	1	1142	2	N	-0-					53

REX WELL #: 2 RRCID -> 164233 COMPL. DATE 01/24/1997 TOTAL DEPTH 9500 PERF. 6428 - 6474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	917	N	917	-0-	-0-	-0-	917	2			N	-0-					-0-
12	939	N	939	-0-	-0-	-0-	939	2			N	-0-					-0-
01	930	N	898	-0-	-32	-0-	898	2			N	-0-					-0-
02	899	N	819	-0-	-80	-0-	819	2			N	-0-					-0-
03	930	N	868	-0-	-62	-0-	868	2			N	-0-					-0-
04	870	N	843	-0-	-27	-0-	843	2			N	-0-					-0-

ETTER WELL #: 4 RRCID -> 164595 COMPL. DATE 05/27/1997 TOTAL DEPTH 6800 PERF. 6557 - 6588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	990	N	926	-0-	-64	-0-	122	1	804	2	N	-0-					88
12	1023	N	928	-0-	-95	-0-	121	1	807	2	N	-0-					88
01	928	N	928	-0-	-0-	-0-	122	1	806	2	N	-0-					88
02	926	N	926	-0-	-0-	-0-	115	1	810	2	N	1	69	1			20
							1	9									
03	930	N	746	-0-	-184	-0-	106	1	640	2	N	-0-					20
04	900	N	893	-0-	-7	-0-	117	1	776	2	N	-0-					20

REX WELL #: 3 RRCID -> 169452 COMPL. DATE 10/02/1997 TOTAL DEPTH 6800 PERF. 6652 - 6666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	213	-0-	-57	-0-	213	2			N	-0-					-0-
12	248	N	-0-	-0-	-248	-0-					N	-0-					-0-
01	248	N	-0-	-0-	-248	-0-					N	-0-					-0-
02	203	N	-0-	-0-	-203	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BLODGETT WELL #: 3A RRCID -> 170476 COMPL. DATE 09/05/1997 TOTAL DEPTH 6816 PERF. 6703 - 6743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	467	-0-	-13	-0-	467	2			N	-0-					159
12	496	N	492	-0-	-4	-0-	492	2			N	-0-					159
01	496	N	475	-0-	-21	-0-	474	2	1	9	N	1					160
02	464	N	422	-0-	-42	-0-	422	2			N	-0-					160
03	496	N	449	-0-	-47	-0-	449	2			N	-0-					160
04	450	N	423	-0-	-27	-0-	423	2			N	-0-					160

FOUR STAR OIL & GAS COMPANY 280632
CROOKS-HAWKINS GAS UNIT WELL #: 1 RRCID -> 022227 COMPL. DATE 03/26/1958 TOTAL DEPTH 8200 PERF. 6294 - 6306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1080	N	926	-0-	-154	-0-	926	3			N	-0-					10
12	1132	N	1132	-0-	-0-	-0-	1132	3			N	-0-					10
01	1085	N	996	-0-	-89	-0-	996	3			N	-0-					10
02	1068	N	1068	-0-	-0-	-0-	1068	3			N	-0-					10
03	1116	N	1045	-0-	-71	-0-	1045	3			N	-0-					10
*04	1110	N	1110	-0-	-0-	-0-	1110	3			N	-0-					10

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
H & L OPERATING CO., LLC 339787
JACKSON, PAT WELL #: 1 C RRCID -> 055290 COMPL. DATE 09/08/1998 TOTAL DEPTH 8492 PERF. 6503 - 8330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2340	N	2055	-0-	-285	-0-	134	1	1921	2	N	-0-					123
12	2325	N	2316	-0-	-9	-0-	134	1	2182	2	N	-0-					123
01	2263	N	2201	-0-	-62	-0-	134	1	2067	2	N	-0-					123
02	2097	N	2097	-0-	-0-	-0-	134	1	1963	2	N	-0-					123
03	2325	N	2193	-0-	-132	-0-	134	1	2059	2	N	-0-					123
04	2130	N	2105	-0-	-25	-0-	134	1	1903	2	N	62	157	1			28
							68	9									

PSHIGODA, H. WELL #: 1 RRCID -> 055476 COMPL. DATE 05/10/1973 TOTAL DEPTH 6957 PERF. 6728 - 6815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1699	N	1699	-0-	-0-	-0-	10	1	1689	2	N	-0-					150
12	1860	N	1546	-0-	-314	-0-	10	1	1536	2	N	-0-					150
01	1860	N	1551	-0-	-309	-0-	10	1	1541	2	N	-0-					150
02	1653	N	1650	-0-	-3	-0-	10	1	1640	2	N	-0-					150
03	1902	N	1902	-0-	-0-	-0-	10	1	1892	2	N	-0-					150
*04	1765	N	1765	-0-	-0-	-0-	10	1	1755	2	N	-0-	45	1			105

MEEK WELL #: 1 C RRCID -> 056054 COMPL. DATE 07/18/1973 TOTAL DEPTH 8098 PERF. 6278 - 6292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THURMAN WELL #: 1 RRCID -> 078337 COMPL. DATE 08/01/1978 TOTAL DEPTH 7000 PERF. 6558 - 6568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1050	N	921	-0-	-129	-0-	10	1	911	2	N	-0-					150
12	1023	N	1005	-0-	-18	-0-	10	1	995	2	N	-0-					150
01	1023	N	1015	-0-	-8	-0-	10	1	1005	2	N	-0-					150
02	901	N	901	-0-	-0-	-0-	10	1	891	2	N	-0-					150
03	1054	N	1054	-0-	-0-	-0-	10	1	1044	2	N	-0-					150
*04	2398	N	2398	-0-	-0-	-0-	10	1	2388	2	N	-0-					150

PSHIGODA WELL #: 4 RRCID -> 172959 COMPL. DATE 05/20/1999 TOTAL DEPTH 7150 PERF. 6841 - 6890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	526	N	526	-0-	-0-	-0-	10	1	516	2	N	-0-					145
12	899	N	622	-0-	-277	-0-	10	1	612	2	N	-0-					145
01	725	N	725	-0-	-0-	-0-	10	1	715	2	N	-0-					145
02	809	N	809	-0-	-0-	-0-	10	1	799	2	N	-0-					145
03	712	N	712	-0-	-0-	-0-	10	1	702	2	N	-0-					145
04	690	N	608	-0-	-82	-0-	10	1	597	2	N	1	141	1			5
							1	9									

JCB II ENTERPRISES, LLC 430581
HARDY, WILLIS WELL #: 2049 RRCID -> 093470 COMPL. DATE 03/25/1981 TOTAL DEPTH 7100 PERF. 6910 - 6973

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 04/14/2016 - PLUGGED 04/14/16

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
JONES ENERGY, LLC 441132
ERIC 'C' 144 WELL #: 2H RRCID -> 280070 COMPL. DATE 08/14/2015 TOTAL DEPTH 7404 PERF. 7773 - 11928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	2025	X	NO RPT	-0-	-2025	-0-					N	NO RPT					-0-

LATIGO PETROLEUM, LLC 488260
MAYO CLINIC WELL #: 1A RRCID -> 136567 COMPL. DATE 10/15/1990 TOTAL DEPTH 6950 PERF. 6779 - 6801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					734
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					734
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					734
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					734
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					734
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					734

MAYO CLINIC WELL #: 7 RRCID -> 212688 COMPL. DATE 08/09/2005 TOTAL DEPTH 7306 PERF. 7030 - 7056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1050	N	875	-0-	-175	-0-	72	1	803	2	N	-0-	193	1			765
12	1147	N	744	-0-	-403	-0-	51	1	693	2	N	-0-					765
01	772	N	772	-0-	-0-	-0-	50	1	722	2	N	-0-					765
02	841	N	772	-0-	-69	-0-	48	1	724	2	N	-0-					765
03	1023	N	898	-0-	-125	-0-	55	1	843	2	N	-0-					765
04	750	N	NO RPT	-0-	-750	-0-					N	NO RPT					765

COURSON RANCH 135 WELL #: 7 RRCID -> 214526 COMPL. DATE 10/10/2005 TOTAL DEPTH 11040 PERF. 6850 - 6884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1260	N	823	-0-	-437	-0-	26	1	797	2	N	-0-					495
12	920	N	920	-0-	-0-	-0-	26	1	894	2	N	-0-					495
01	2231	N	2231	-0-	-0-	-0-	60	1	2171	2	N	-0-					495
02	783	N	360	-0-	-423	-0-	9	1	351	2	N	-0-					495
*03	1205	N	1205	-0-	-0-	-0-	31	1	1174	2	N	-0-					495
04	2160	N	NO RPT	-0-	-2160	-0-					N	NO RPT					495

COURSON RANCH 136 WELL #: 1A RRCID -> 219127 COMPL. DATE 12/16/2005 TOTAL DEPTH 8454 PERF. 6830 - 6862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	379	-0-	-11	-0-	379	2			N	-0-					292
12	403	N	390	-0-	-13	-0-	390	2			N	-0-					292
01	384	N	384	-0-	-0-	-0-	384	2			N	-0-					292
02	377	N	353	-0-	-24	-0-	353	2			N	-0-					292
03	403	N	356	-0-	-47	-0-	356	2			N	-0-					292
04	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					292

LE NORMAN OPERATING LLC 491579
MORRIS ESTATE 848 WELL #: 1H RRCID -> 278945 COMPL. DATE 10/25/2013 TOTAL DEPTH 7834 PERF. 7878 - 12153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		18908	-0-	18908	39829	16730	2	2178	9	N	1980	1870	1			601
12	0	W	16821	-0-	16821	56650	14739	2	2082	9	N	1893	2046	1			448
01	0	W	16468	-0-	16468	73118	14361	2	2107	9	N	1915	1829	1			534
02	0	W	14098	-0-	14098	87216	12284	2	1814	9	N	1649	1882	1			301
03	101527	X	14311	-0-	-87216	-0-	12419	2	1892	9	N	1720	1699	1			322
04	18090	X	14252	-0-	-3838	-0-	12508	2	1744	9	N	1585	1511	1			396

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
LE NORMAN OPERATING LLC //CONT.// 491579
MCQUITTY 298 WELL #: 1H RRCID -> 278970 COMPL. DATE 09/10/2014 TOTAL DEPTH 7666 PERF. 8488 - 12078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	7956	X	7956	-0-	-0-	-0-	5942	2	2014	9	N	1831	1303	1			528
*12	6503	X	6503	-0-	-0-	-0-	4873	2	1630	9	N	1482	1531	1			479
*01	DELQ PR		8460	-0-	8460	8460	6798	2	1662	9	N	1511	1730	1			260
*02	16919	X	8459	-0-	-8460	-0-	7400	2	1059	9	N	963	1542	1			192
03	7772	X	7772	-0-	-0-	-0-	6266	2	1506	9	N	1369	1339	1			222
*04	9304	X	9304	-0-	-0-	-0-	7875	2	1429	9	N	1299	1101	1			420

MCQUITTY 298 WELL #: 2H RRCID -> 279884 COMPL. DATE 06/01/2015 TOTAL DEPTH 7679 PERF. 8028 - 12186

*02	6705	X	6705	-0-	-0-	-0-	5852	2	853	9	N	775	417	1			358
*03	5908	X	5908	-0-	-0-	-0-	5088	2	820	9	N	745	762	1			341
*04	5556	X	5556	-0-	-0-	-0-	4860	2	696	9	N	633	703	1			271

MCQUITTY 298 WELL #: 3H RRCID -> 280061 COMPL. DATE 05/27/2015 TOTAL DEPTH 7717 PERF. 8113 - 12645

02	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	0	W NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	0	W NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
MILLEDGE WELL #: 4 RRCID -> 155193 COMPL. DATE 07/03/1995 TOTAL DEPTH 7020 PERF. 6631 - 6680

11	1050	N	990	-0-	-60	-0-	27	1	963	2	N	-0-					133
12	1333	N	794	-0-	-539	-0-	21	1	773	2	N	-0-					133
01	1333	N	1017	-0-	-316	-0-	31	1	986	2	N	-0-					133
02	957	N	930	-0-	-27	-0-	28	1	902	2	N	-0-					133
03	981	N	981	-0-	-0-	-0-	30	1	951	2	N	-0-					133
04	990	N	928	-0-	-62	-0-	28	1	900	2	N	-0-					133

DARNELL WELL #: 1 RRCID -> 155802 COMPL. DATE 09/15/1995 TOTAL DEPTH 7000 PERF. 6616 - 6653

11	1213	N	1213	-0-	-0-	-0-	30	1	1183	2	N	-0-					78
12	1240	N	1151	-0-	-89	-0-	28	1	1123	2	N	-0-					78
01	1263	N	1263	-0-	-0-	-0-	31	1	1232	2	N	-0-					78
02	1160	N	1134	-0-	-26	-0-	28	1	1106	2	N	-0-					78
03	1354	N	1354	-0-	-0-	-0-	31	1	1323	2	N	-0-					78
04	1230	N	1115	-0-	-115	-0-	29	1	1086	2	N	-0-					78

PSHIGODA "26" WELL #: 1 RRCID -> 156742 COMPL. DATE 11/17/1995 TOTAL DEPTH 7100 PERF. 6634 - 6646

11	1320	N	1232	-0-	-88	-0-	25	1	1207	2	N	-0-					28
12	1415	N	1415	-0-	-0-	-0-	31	1	1384	2	N	-0-					28
01	1304	N	1304	-0-	-0-	-0-	31	1	1273	2	N	-0-					28
02	1266	N	1266	-0-	-0-	-0-	28	1	1238	2	N	-0-					28
03	1463	N	1463	-0-	-0-	-0-	31	1	1419	2	N	12					40
							13	9									
04	1260	N	1231	-0-	-29	-0-	30	1	1201	2	N	-0-					40

PSHIGODA "37" WELL #: 1 RRCID -> 161613 COMPL. DATE 01/01/1997 TOTAL DEPTH 6915 PERF. 6724 - 6740

11	204	N	204	-0-	-0-	-0-	24	1	180	2	N	-0-					170
12	187	N	187	-0-	-0-	-0-	21	1	166	2	N	-0-					170
01	155	N	155	-0-	-0-	-0-	24	1	131	2	N	-0-					170
02	203	N	156	-0-	-47	-0-	27	1	129	2	N	-0-					170
03	186	N	178	-0-	-8	-0-	29	1	149	2	N	-0-					170
*04	152	N	152	-0-	-0-	-0-	25	1	127	2	N	-0-					170

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY //CONT.// 562560
PSHIGODA "26" WELL #: 2 RRCID -> 162387 COMPL. DATE 02/08/1997 TOTAL DEPTH 6770 PERF. 6594 - 6608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1050	N	925	-0-	-125	-0-	25	1	900	2	N	-0-					145
12	1168	N	1168	-0-	-0-	-0-	31	1	1137	2	N	-0-					145
01	1147	N	1082	-0-	-65	-0-	31	1	1051	2	N	-0-					145
02	980	N	980	-0-	-0-	-0-	29	1	951	2	N	-0-					145
03	1178	N	1056	-0-	-122	-0-	31	1	1016	2	N	8					153
							9	9									
04	1050	N	940	-0-	-110	-0-	30	1	910	2	N	-0-					153

MILLEDGE WELL #: 2 RRCID -> 170721 COMPL. DATE 08/20/1998 TOTAL DEPTH 7070 PERF. 6678 - 6718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	313	-0-	-17	-0-	25	1	288	2	N	-0-					123
12	391	N	391	-0-	-0-	-0-	29	1	362	2	N	-0-					123
01	372	N	135	-0-	-237	-0-	10	1	125	2	N	-0-					123
02	290	N	-0-	-0-	-290	-0-					N	-0-					123
03	403	N	-0-	-0-	-403	-0-					N	-0-					123
04	120	N	3	-0-	-117	-0-	3	1			N	-0-					123

JUDICE WELL #: 2 RRCID -> 176461 COMPL. DATE 03/12/2000 TOTAL DEPTH 8790 PERF. 7057 - 8623

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	898	N	898	-0-	-0-	-0-	30	1	868	2	N	-0-					243
12	930	N	835	-0-	-95	-0-	31	1	804	2	N	-0-					243
01	930	N	750	-0-	-180	-0-	31	1	719	2	N	-0-					243
02	870	N	653	-0-	-217	-0-	29	1	624	2	N	-0-					243
03	837	N	765	-0-	-72	-0-	31	1	734	2	N	-0-					243
*04	736	N	736	-0-	-0-	-0-	30	1	706	2	N	-0-					243

DANIEL E. KUNKEL WELL #: 7391H RRCID -> 243507 COMPL. DATE 09/26/2008 TOTAL DEPTH 7165 PERF. 7728 - 9495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2460	X	2286	-0-	-174	-0-	30	1	2237	2	N	17					355
							19	9									
12	2542	X	2097	-0-	-445	-0-	30	1	2037	2	N	27					382
							30	9									
01	2294	X	2202	-0-	-92	-0-	30	1	2100	2	N	65	190	1			257
							72	9									
02	2204	X	1904	-0-	-300	-0-	28	1	1843	2	N	30					287
							33	9									
03	2356	X	2055	-0-	-301	-0-	31	1	1974	2	N	45	190	1			142
							50	9									
04	2280	X	1909	-0-	-371	-0-	27	1	1849	2	N	30					172
							33	9									

AUSTIN UNIT WELL #: 471 RRCID -> 244275 COMPL. DATE 11/06/2008 TOTAL DEPTH 8800 PERF. 6584 - 8590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	453	-0-	-177	-0-	30	1	423	2	N	-0-					33
12	558	N	255	-0-	-303	-0-	27	1	228	2	N	-0-					33
01	484	N	484	-0-	-0-	-0-	27	1	457	2	N	-0-					33
02	435	N	73	-0-	-362	-0-	11	1	62	2	N	-0-					33
03	248	N	219	-0-	-29	-0-	14	1	205	2	N	-0-					33
04	480	N	456	-0-	-24	-0-	24	1	432	2	N	-0-					33

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY //CONT.// 562560
DANIEL E. KUNKEL WELL #: 7392H RRCID -> 245346 COMPL. DATE 12/31/2008 TOTAL DEPTH 9610 PERF. 7569 - 9550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1589	X	1589	-0-	-0-	-0-	28	1	1548	2	N	12					345
							13	9									
12	1614	X	1614	-0-	-0-	-0-	28	1	1567	2	N	17					362
							19	9									
01	2048	X	2048	-0-	-0-	-0-	31	1	2017	2	N	-0-					362
02	1537	X	1371	-0-	-166	-0-	25	1	1346	2	N	-0-					362
03	1643	X	1591	-0-	-52	-0-	31	1	1560	2	N	-0-					362
04	1980	X	1571	-0-	-409	-0-	28	1	1543	2	N	-0-					362

JUDICE WELL #: 6 RRCID -> 246067 COMPL. DATE 01/01/2009 TOTAL DEPTH 8750 PERF. 7064 - 8620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	-0-	-0-	-30	-0-					N	-0-					213
12	4	N	4	-0-	-0-	-0-	4	1			N	-0-					213
01	31	N	-0-	-0-	-31	-0-					N	-0-					213
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					213
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-	113	1			100
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					100

PLUGGED AND ABANDONED_____ 02/29/2016 - PLUGGED 02/29/16

BRILLHART "851" WELL #: 1H RRCID -> 248742 COMPL. DATE 02/04/2009 TOTAL DEPTH 7357 PERF. 7819 - 10771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3630	X	3364	-0-	-266	-0-	30	1	3333	2	N	1	182	1			212
							1	9									
12	3658	X	3451	-0-	-207	-0-	31	1	3400	2	N	18					230
							20	9									
01	3720	X	3422	-0-	-298	-0-	31	1	3391	2	N	-0-					230
02	3480	X	3215	-0-	-265	-0-	29	1	3186	2	N	-0-					230
03	3720	X	3418	-0-	-302	-0-	31	1	3324	2	N	57	182	1			105
							63	9									
*04	3383	X	3383	-0-	-0-	-0-	30	1	3331	2	N	20					125
							22	9									

BRILLHART "851" WELL #: 2H RRCID -> 249897 COMPL. DATE 04/03/2009 TOTAL DEPTH 7362 PERF. 7891 - 11380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3330	X	3257	-0-	-73	-0-	30	1	3227	2	N	-0-					198
12	3441	X	3416	-0-	-25	-0-	30	1	3314	2	N	65					263
							72	9									
01	3236	X	3236	-0-	-0-	-0-	28	1	3201	2	N	6					269
							7	9									
02	3161	X	2726	-0-	-435	-0-	23	1	2688	2	N	14					283
							15	9									
03	3463	X	3463	-0-	-0-	-0-	31	1	3378	2	N	49	181	1			151
							54	9									
04	3300	X	3158	-0-	-142	-0-	30	1	3095	2	N	30					181
							33	9									

SHRADER "A" WELL #: 4871H RRCID -> 253250 COMPL. DATE 08/18/2009 TOTAL DEPTH 6898 PERF. 7368 - 10416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2108	X	2108	-0-	-0-	-0-	27	1	2062	2	N	17					382
							19	9									
12	2263	X	1602	-0-	-661	-0-	28	1	1567	2	N	6					388
							7	9									
01	2263	X	1418	-0-	-845	-0-	30	1	1380	2	N	7					395
							8	9									
02	2117	X	954	-0-	-1163	-0-	28	1	913	2	N	12					407
							13	9									
03	2170	X	1193	-0-	-977	-0-	31	1	1161	2	N	1					408
							1	9									
04	2100	X	765	-0-	-1335	-0-	30	1	735	2	N	-0-					408

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY //CONT.// 562560
TEXAS FARMS "845" WELL #: 1H RRCID -> 253279 COMPL. DATE 08/24/2009 TOTAL DEPTH 7113 PERF. 7659 - 11269

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2340	X	1829	-0-		-511	-0-	30	1	1756	2	N	39					388
								43	9									
12	2418	X	1566	-0-		-852	-0-	24	1	1542	2	N	-0-					388
01	2418	X	1907	-0-		-511	-0-	29	1	1859	2	N	17					405
								19	9									
02	1972	X	1827	-0-		-145	-0-	15	1	1762	2	N	45					450
								50	9									
03	2017	X	2017	-0-		-0-	-0-	30	1	1984	2	N	3					453
								3	9									
*04	2080	X	2080	-0-		-0-	-0-	28	1	2052	2	N	-0-					453

BERNICE WELL #: 1361H RRCID -> 254680 COMPL. DATE 12/08/2009 TOTAL DEPTH 6426 PERF. 6768 - 9083

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2760	X	1360	-0-		-1400	-0-	30	1	1279	2	N	46	192	1			82
								51	9									
12	2852	X	2641	-0-		-211	-0-	31	1	2412	2	N	180					262
								198	9									
01	2852	X	1820	-0-		-1032	-0-	31	1	1778	2	N	10					272
								11	9									
02	2349	X	1830	-0-		-519	-0-	29	1	1770	2	N	28	192	1			108
								31	9									
03	2635	X	2353	-0-		-282	-0-	30	1	2268	2	N	50					158
								55	9									
04	2550	X	2176	-0-		-374	-0-	30	1	2094	2	N	47					205
								52	9									

BERNICE WELL #: 1362H RRCID -> 258759 COMPL. DATE 08/27/2010 TOTAL DEPTH 6414 PERF. 6877 - 10560

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4613	X	4613	-0-		-0-	-0-	26	1	3287	2	N	1182	902	1			452
								1300	9									
12	3286	X	-0-	-0-		-3286	-0-					N	3	180	1			275
01	14750	X	14750	-0-		-0-	-0-	28	1	13442	2	N	1164	1245	1			194
								1280	9									
02	18298	X	18298	-0-		-0-	-0-	29	1	17095	2	N	1067	1016	1			245
								1174	9									
03	17299	X	17299	-0-		-0-	-0-	30	1	16281	2	N	898	886	1			257
								988	9									
*04	18017	X	18017	-0-		-0-	-0-	30	1	17088	2	N	817	727	1			347
								899	9									

BERNICE WELL #: 1363H RRCID -> 262585 COMPL. DATE 05/27/2011 TOTAL DEPTH 6419 PERF. 6894 - 10500

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6387	X	6387	-0-		-0-	-0-	30	1	5960	2	N	361	190	1			358
								397	9									
12	7116	X	7116	-0-		-0-	-0-	31	1	6615	2	N	427	577	1			208
								470	9									
01	6200	X	5341	-0-		-859	-0-	31	1	4978	2	N	302	380	1			130
								332	9									
02	5800	X	4276	-0-		-1524	-0-	29	1	3917	2	N	300	187	1			243
								330	9									
03	6200	X	4154	-0-		-2046	-0-	31	1	3878	2	N	223	191	1			275
								245	9									
04	6000	X	3659	-0-		-2341	-0-	30	1	3395	2	N	213	185	1			303
								234	9									

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY //CONT.// 562560
BERNICE WELL #: 1364H RRCID -> 264974 COMPL. DATE 09/12/2011 TOTAL DEPTH 6437 PERF. 6874 - 9682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5550	X	5550	-0-	-0-	-0-	30	1	5223	2	N	270	197	1			308
							297	9									
12	4588	X	4303	-0-	-285	-0-	31	1	4145	2	N	115	193	1			230
							127	9									
01	5394	X	4250	-0-	-1144	-0-	31	1	3993	2	N	205	180	1			255
							226	9									
02	5046	X	3441	-0-	-1605	-0-	29	1	3235	2	N	161	194	1			222
							177	9									
03	5394	X	3004	-0-	-2390	-0-	30	1	2855	2	N	108	197	1			133
							119	9									
04	5220	X	3762	-0-	-1458	-0-	30	1	3558	2	N	158	174	1			117
							174	9									

DUTCHER "562" WELL #: 1H RRCID -> 266623 COMPL. DATE 12/16/2011 TOTAL DEPTH 7148 PERF. 7618 - 10649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5490	X	5005	-0-	-485	-0-	30	1	4943	2	N	29					282
							32	9									
12	5673	X	5097	-0-	-576	-0-	27	1	5031	2	N	35	174	1			143
							39	9									
01	5549	X	5355	-0-	-194	-0-	31	1	5258	2	N	60					203
							66	9									
02	5191	X	4946	-0-	-245	-0-	29	1	4867	2	N	45					248
							50	9									
03	5332	X	5244	-0-	-88	-0-	31	1	5144	2	N	63	183	1			128
							69	9									
04	5190	X	3931	-0-	-1259	-0-	30	1	3860	2	N	37					165
							41	9									

HENRY, A. W. -A- WELL #: 621H RRCID -> 267156 COMPL. DATE 01/06/2012 TOTAL DEPTH 6964 PERF. 7356 - 11137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8940	X	7620	-0-	-1320	-0-	30	1	7388	2	N	184					302
							202	9									
12	9238	X	8561	-0-	-677	-0-	31	1	8357	2	N	157	191	1			268
							173	9									
01	9238	X	8169	-0-	-1069	-0-	30	1	7982	2	N	143	193	1			218
							157	9									
02	8410	X	7293	-0-	-1117	-0-	28	1	7136	2	N	117	192	1			143
							129	9									
03	8990	X	7554	-0-	-1436	-0-	31	1	7380	2	N	130					273
							143	9									
04	8280	X	7113	-0-	-1167	-0-	29	1	6950	2	N	122	186	1			209
							134	9									

JARVIS, RAYMOND WELL #: 292H RRCID -> 268203 COMPL. DATE 11/06/2012 TOTAL DEPTH 6704 PERF. 7140 - 10895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14100	X	14100	-0-	-0-	-0-	30	1	13509	2	N	510	762	1			200
							561	9									
12	13447	X	13447	-0-	-0-	-0-	31	1	12978	2	N	398	190	1			408
							438	9									
01	13742	X	13742	-0-	-0-	-0-	31	1	13128	2	N	530	765	1			173
							583	9									
02	12823	X	12823	-0-	-0-	-0-	29	1	12299	2	N	450	376	1			247
							495	9									
03	10299	X	10299	-0-	-0-	-0-	26	1	9889	2	N	349	388	1			208
							384	9									
*04	9641	X	9641	-0-	-0-	-0-	20	1	9437	2	N	167					375
							184	9									

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY //CONT.// 562560
NITSCHKE '21' WELL #: 4H RRCID -> 268671 COMPL. DATE 02/21/2013 TOTAL DEPTH 6685 PERF. 7155 - 11080

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6390	X	4698	-0-		-1692	-0-		30	1	4539	2	N	117	189	1			198
									129	9									
12	6603	X	3561	-0-		-3042	-0-		31	1	3425	2	N	95					293
									105	9									
01	6603	X	4257	-0-		-2346	-0-		31	1	4096	2	N	118	196	1			215
									130	9									
02	4901	X	3578	-0-		-1323	-0-		29	1	3447	2	N	93	168	1			140
									102	9									
03	4867	X	4502	-0-		-365	-0-		31	1	4337	2	N	122					262
									134	9									
04	4710	X	3805	-0-		-905	-0-		28	1	3697	2	N	73	182	1			153
									80	9									

PATRICIA WELL #: 631H RRCID -> 269244 COMPL. DATE 08/22/2012 TOTAL DEPTH 6973 PERF. 7306 - 11003

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4740	X	3582	-0-		-1158	-0-		30	1	3428	2	N	113					250
									124	9									
12	4154	X	3316	-0-		-838	-0-		30	1	3199	2	N	79	179	1			150
									87	9									
01	4030	X	3411	-0-		-619	-0-		31	1	3279	2	N	92					242
									101	9									
02	3625	X	3044	-0-		-581	-0-		29	1	2930	2	N	77	192	1			127
									85	9									
03	3875	X	3322	-0-		-553	-0-		31	1	3219	2	N	65					192
									72	9									
04	3570	X	3206	-0-		-364	-0-		30	1	3068	2	N	98	195	1			95
									108	9									

JEAN '52' WELL #: 1H RRCID -> 272240 COMPL. DATE 09/18/2013 TOTAL DEPTH 6970 PERF. 7209 - 11300

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8820	X	6964	-0-		-1856	-0-		26	1	6864	2	N	67					130
									74	9									
12	8835	X	8555	-0-		-280	-0-		31	1	8422	2	N	93					223
									102	9									
01	8711	X	7359	-0-		-1352	-0-		31	1	7237	2	N	83	191	1			115
									91	9									
02	8004	X	7215	-0-		-789	-0-		29	1	7101	2	N	77					192
									85	9									
03	8556	X	7866	-0-		-690	-0-		31	1	7758	2	N	70					262
									77	9									
04	8280	X	7294	-0-		-986	-0-		30	1	7186	2	N	71	195	1			138
									78	9									

MERYDITH '499' WELL #: 3H RRCID -> 275901 COMPL. DATE 12/16/2013 TOTAL DEPTH 7469 PERF. 8032 - 12580

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9150	X	5861	-0-		-3289	-0-		30	1	4995	2	N	760	197	1			790
									836	9									
12	7967	X	5854	-0-		-2113	-0-		31	1	4945	2	N	798	991	1			597
									878	9									
01	7967	X	5632	-0-		-2335	-0-		31	1	4776	2	N	750	995	1			352
									825	9									
02	6815	X	5188	-0-		-1627	-0-		28	1	4431	2	N	663	595	1			420
									729	9									
03	6107	X	5651	-0-		-456	-0-		31	1	4774	2	N	769	972	1			217
									846	9									
04	5850	X	5070	-0-		-780	-0-		30	1	4305	2	N	668	585	1			300
									735	9									

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY //CONT.// 562560
PEARSON UNIT '18' WELL #: 1HC RRCID -> 275962 COMPL. DATE 01/29/2014 TOTAL DEPTH 6731 PERF. 7260 - 10353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3330	X	2691	-0-	-639	-0-	22	1	2555	2	N	104					287
							114	9									
12	3999	X	2218	-0-	-1781	-0-	27	1	2103	2	N	80	195	1			172
							88	9									
01	3999	X	2414	-0-	-1585	-0-	28	1	2284	2	N	93					265
							102	9									
02	3741	X	1758	-0-	-1983	-0-	23	1	1644	2	N	83	191	1			157
							91	9									
03	2790	X	1865	-0-	-925	-0-	24	1	1775	2	N	60					217
							66	9									
04	2700	X	2589	-0-	-111	-0-	27	1	2442	2	N	109	191	1			135
							120	9									

BRUNSTETER '22' WELL #: C002AP RRCID -> 276225 COMPL. DATE 09/11/2014 TOTAL DEPTH 6700 PERF. 7076 - 10941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10350	X	8921	-0-	-1429	-0-	30	1	8613	2	N	253					393
							278	9									
12	8746	X	8746	-0-	-0-	-0-	31	1	8428	2	N	261	374	1			280
							287	9									
01	8680	X	8404	-0-	-276	-0-	31	1	8101	2	N	247	189	1			338
							272	9									
02	8120	X	7708	-0-	-412	-0-	28	1	7429	2	N	228	356	1			210
							251	9									
03	8680	X	7820	-0-	-860	-0-	31	1	7545	2	N	222	194	1			238
							244	9									
04	8400	X	7525	-0-	-875	-0-	30	1	7262	2	N	212	192	1			258
							233	9									

HENRY-BENNETT WELL #: 501HC RRCID -> 276439 COMPL. DATE 02/18/2014 TOTAL DEPTH 6878 PERF. 7581 - 11060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8580	X	5323	-0-	-3257	-0-	30	1	5265	2	N	25	197	1			68
							28	9									
12	8215	X	6558	-0-	-1657	-0-	31	1	6459	2	N	62					130
							68	9									
01	7223	X	6234	-0-	-989	-0-	31	1	6134	2	N	63					193
							69	9									
02	5887	X	5409	-0-	-478	-0-	28	1	5316	2	N	59					252
							65	9									
03	6572	X	5076	-0-	-1496	-0-	31	1	5004	2	N	37	182	1			107
							41	9									
04	6360	X	5267	-0-	-1093	-0-	28	1	5178	2	N	55					162
							61	9									

DOUG HOLMES 566 WELL #: 1HC RRCID -> 276518 COMPL. DATE 11/08/2014 TOTAL DEPTH 7185 PERF. 7583 - 11331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	36990	X	15549	-0-	-21441	-0-	983	1	12109	2	N	2234	2092	1			692
							2457	9									
12	23467	X	12050	-0-	-11417	-0-	1053	1	8830	2	N	1970	2094	1			568
							2167	9									
01	23467	X	11096	-0-	-12371	-0-	1085	1	7802	2	N	2008	2109	1			467
							2209	9									
02	15138	X	14961	-0-	-177	-0-	1015	1	11778	2	N	1971	1911	1			527
							2168	9									
03	16594	X	16594	-0-	-0-	-0-	1085	1	13306	2	N	2003	2290	1			240
							2203	9									
*04	16524	X	16524	-0-	-0-	-0-	1015	1	13573	2	N	1760	1530	1			470
							1936	9									

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY //CONT.// 562560
PINCKARD, LIZZIE E. WELL #: 4862HC RRCID -> 278065 COMPL. DATE 12/03/2014 TOTAL DEPTH 7057 PERF. 7367 - 10580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10025	X	10025	-0-	-0-	-0-	30 132	1 9	9863	2	N	120					217
12	14880	X	9316	-0-	-5564	-0-	29 117	1 9	9170	2	N	106	181	1			142
01	14198	X	7636	-0-	-6562	-0-	29 139	1 9	7468	2	N	126					268
02	11919	X	5342	-0-	-6577	-0-	29 11	1 9	5302	2	N	10					278
03	11005	X	5785	-0-	-5220	-0-	30 46	1 9	5709	2	N	42					320
04	10020	X	5645	-0-	-4375	-0-	30 45	1 9	5570	2	N	41	179	1			182

COURSON PARNELL 474 WELL #: 1HC RRCID -> 278160 COMPL. DATE 05/11/2015 TOTAL DEPTH 7271 PERF. 7656 - 11703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	32749	X	32749	-0-	-0-	-0-	27 737	1 9	31985	2	N	670	538	1			502
12	35675	X	35675	-0-	-0-	-0-	31 525	1 9	35119	2	N	477	559	1			420
01	39682	X	39682	-0-	-0-	-0-	31 552	1 9	39099	2	N	502	547	1			375
02	35059	X	35059	-0-	-0-	-0-	29 371	1 9	34659	2	N	337	539	1			173
03	37945	X	37945	-0-	-0-	-0-	31 374	1 9	37540	2	N	340	191	1			322
*04	38425	X	38425	-0-	-0-	-0-	30 320	1 9	38075	2	N	291	365	1			248

SAM HILL 16 WELL #: 1HC RRCID -> 278399 COMPL. DATE 07/13/2015 TOTAL DEPTH 6950 PERF. 7264 - 11340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	33872	X	33872	-0-	-0-	-0-	30 1064	1 9	32778	2	N	967	1114	1			325
12	33653	X	33653	-0-	-0-	-0-	31 967	1 9	32655	2	N	879	739	1			465
01	31682	X	31254	-0-	-428	-0-	31 911	1 9	30312	2	N	828	943	1			350
02	29638	X	25775	-0-	-3863	-0-	29 723	1 9	25023	2	N	657	749	1			258
03	31682	X	24481	-0-	-7201	-0-	31 670	1 9	23780	2	N	609	512	1			355
04	30660	X	21324	-0-	-9336	-0-	29 538	1 9	20757	2	N	489	543	1			301

MIDSTATES PETROLEUM COMPANY LLC 566302
PEARSON 27 WELL #: RRCID -> 264408 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 6547 - 10120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
NATURAL GAS ANADARKO COMPANY 600750

JINES WELL #: 1660 RRCID -> 079393 COMPL. DATE 10/10/1978 TOTAL DEPTH 9100 PERF. 6915 - 6960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	-0-	-0-	-450	-0-					N	-0-					78
12	496	N	-0-	-0-	-496	-0-					N	-0-					78
01	434	N	429	-0-	-5	-0-	56	1	373	2	N	-0-					78
02	538	N	538	-0-	-0-	-0-	58	1	480	2	N	-0-					78
03	556	N	556	-0-	-0-	-0-	62	1	494	2	N	-0-					78
*04	522	N	522	-0-	-0-	-0-	60	1	462	2	N	-0-					78

MATILDA WELL #: 1049 RRCID -> 089621 COMPL. DATE 08/25/1980 TOTAL DEPTH 9300 PERF. 6958 - 6984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	546	-0-	-84	-0-	54	1	492	2	N	-0-					80
12	620	N	406	-0-	-214	-0-	40	1	366	2	N	-0-					80
01	620	N	534	-0-	-86	-0-	56	1	478	2	N	-0-					80
02	522	N	514	-0-	-8	-0-	58	1	456	2	N	-0-					80
03	403	N	383	-0-	-20	-0-	62	1	321	2	N	-0-					80
04	510	N	198	-0-	-312	-0-	50	1	148	2	N	-0-					80

RICHARDSON, V. W. WELL #: 1046 RRCID -> 096936 COMPL. DATE 10/27/1981 TOTAL DEPTH 7450 PERF. 6887 - 6911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1100	N	1100	-0-	-0-	-0-	60	1	1040	2	N	-0-					152
12	1120	N	1120	-0-	-0-	-0-	60	1	1060	2	N	-0-					152
01	1060	N	1060	-0-	-0-	-0-	62	1	998	2	N	-0-					152
02	1073	N	605	-0-	-468	-0-	46	1	559	2	N	-0-					152
03	1249	N	1249	-0-	-0-	-0-	62	1	1187	2	N	-0-					152
04	1020	N	963	-0-	-57	-0-	60	1	903	2	N	-0-					152

PATTISON WELL #: 1087 RRCID -> 112379 COMPL. DATE 06/30/1984 TOTAL DEPTH 8550 PERF. 6931 - 6952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	442	N	442	-0-	-0-	-0-	32	1	410	2	N	-0-					58
12	434	N	354	-0-	-80	-0-	54	1	300	2	N	-0-					58
01	465	N	51	-0-	-414	-0-	2	1	49	2	N	-0-					58
02	435	N	425	-0-	-10	-0-	28	1	397	2	N	-0-					58
03	580	N	580	-0-	-0-	-0-	62	1	518	2	N	-0-					58
*04	471	N	471	-0-	-0-	-0-	60	1	411	2	N	-0-					58

CAMP WELL #: 1064 RRCID -> 133751 COMPL. DATE 02/16/1990 TOTAL DEPTH 9400 PERF. 6997 - 7033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1020	N	978	-0-	-42	-0-	60	1	878	2	N	36					167
							40	9									
12	1116	N	986	-0-	-130	-0-	62	1	885	2	N	35					202
							39	9									
01	1054	N	1017	-0-	-37	-0-	62	1	930	2	N	23					225
							25	9									
02	957	N	923	-0-	-34	-0-	58	1	821	2	N	40					265
							44	9									
03	992	N	969	-0-	-23	-0-	62	1	876	2	N	28	177	1			116
							31	9									
04	990	N	912	-0-	-78	-0-	60	1	818	2	N	31					147
							34	9									

JINES WELL #: 1048 RRCID -> 148980 COMPL. DATE 04/07/1994 TOTAL DEPTH 7400 PERF. 6907 - 6946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1770	X	1501	-0-	-269	-0-	60	1	1441	2	N	-0-					198
12	1829	X	942	-0-	-887	-0-	50	1	892	2	N	-0-					198
01	1829	X	1359	-0-	-470	-0-	62	1	1297	2	N	-0-					198
02	2164	X	2164	-0-	-0-	-0-	58	1	2106	2	N	-0-					198
03	2033	X	2033	-0-	-0-	-0-	62	1	1971	2	N	-0-					198
*04	1985	X	1985	-0-	-0-	-0-	60	1	1925	2	N	-0-					198

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
NATURAL GAS ANADARKO COMPANY //CONT.// 600750
RICHARDSON, V. W. WELL #: 2046 RRCID -> 190041 COMPL. DATE 07/19/2002 TOTAL DEPTH 7482 PERF. 6890 - 6932

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	252	N	252	-0-	-0-	-0-	48	1	190	2	N	13					256
							14	9									
12	279	N	170	-0-	-109	-0-	60	1	110	2	N	-0-					256
01	360	N	360	-0-	-0-	-0-	62	1	226	2	N	65					321
							72	9									
02	232	N	197	-0-	-35	-0-	56	1	124	2	N	15					336
							17	9									
03	358	N	358	-0-	-0-	-0-	60	1	209	2	N	81	166	1			251
							89	9									
04	360	N	323	-0-	-37	-0-	52	1	232	2	N	35					286
							39	9									

OIL PRODUCERS, INC. OF KANSAS 620573
CONVERSE, R. V. WELL #: 3130 RRCID -> 187467 COMPL. DATE 11/20/2001 TOTAL DEPTH 8194 PERF. 6318 - 6326

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	780	N	746	-0-	-34	-0-	731	3	15	9	N	14	165	1			68
12	701	N	701	-0-	-0-	-0-	690	3	11	9	N	10					78
01	835	N	835	-0-	-0-	-0-	798	3	37	9	N	34					112
02	753	N	753	-0-	-0-	-0-	722	3	31	9	N	28					140
03	794	N	794	-0-	-0-	-0-	764	3	30	9	N	27					167
04	810	N	526	-0-	-284	-0-	507	3	19	9	N	17					184

CONVERSE, R. V. WELL #: 2130 RRCID -> 190852 COMPL. DATE 11/29/2005 TOTAL DEPTH 8146 PERF. 6294 - 6323

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	900	N	889	-0-	-11	-0-	889	3			Y	-0-					-0-
12	930	N	801	-0-	-129	-0-	801	3			Y	-0-					-0-
01	930	N	551	-0-	-379	-0-	551	3			Y	-0-					-0-
02	870	N	559	-0-	-311	-0-	559	3			Y	-0-					-0-
03	806	N	574	-0-	-232	-0-	574	3			Y	-0-					-0-
04	540	N	487	-0-	-53	-0-	487	3			Y	-0-					-0-

OVERFLOW ENERGY, LLC 628574
HARDY, WILLIS WELL #: 3049 RRCID -> 214184 COMPL. DATE 06/18/2005 TOTAL DEPTH 9399 PERF. 6917 - 6989

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

QUESTA ENERGY CORPORATION 684634
ROGERS WELL #: 1408 RRCID -> 150130 COMPL. DATE 04/06/1982 TOTAL DEPTH 7500 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	204	N	204	-0-	-0-	-0-	196	3	8	9	N	7					127
12	131	N	131	-0-	-0-	-0-	122	3	9	9	N	8					135
01	0	N	-0-	-0-	-0-	-0-					N	18					153
02	214	N	214	-0-	-0-	-0-	190	3	24	9	N	22					175
03	283	N	283	-0-	-0-	-0-	252	3	31	9	N	28					203
*04	213	N	213	-0-	-0-	-0-	176	3	37	9	N	34					237

REMNANT ENERGY, INC. 701555
STEPHENSON WELL #: 6 RRCID -> 160811 COMPL. DATE 11/01/1996 TOTAL DEPTH 7140 PERF. 6726 - 6738

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	930	N	315	-0-	-615	-0-	315	2			N	-0-					352
12	1023	N	418	-0-	-605	-0-	418	2			N	-0-					352
01	342	N	342	-0-	-0-	-0-	272	2	70	9	N	64	369	1			47
02	319	N	285	-0-	-34	-0-	230	2	55	9	N	50					97
03	403	N	305	-0-	-98	-0-	258	2	47	9	N	43					140
04	330	N	324	-0-	-6	-0-	260	2	64	9	N	58					198

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
REMNANT ENERGY, INC. //CONT.// 701555
KELLY WELL #: 1 RRCID -> 164235 COMPL. DATE 12/27/1996 TOTAL DEPTH 8570 PERF. 6977 - 6994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					195
12	0	N	-0-	-0-	-0-	-0-					N	-0-					195
01	0	N	-0-	-0-	-0-	-0-					N	-0-					195
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					195
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					195
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					195

DANIEL 139 WELL #: 3H RRCID -> 234794 COMPL. DATE 03/04/2007 TOTAL DEPTH 6478 PERF. 6910 - 8850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1273	N	1273	-0-	-0-	-0-	1242	2	31	9	N	28	181	1			204
12	1488	N	1197	-0-	-291	-0-	1197	2			N	-0-					204
01	1072	N	1072	-0-	-0-	-0-	860	2	212	9	N	193					397
02	1218	N	684	-0-	-534	-0-	638	2	46	9	N	42	187	1			252
03	1209	N	811	-0-	-398	-0-	706	2	105	9	N	95					347
04	1050	N	680	-0-	-370	-0-	646	2	34	9	N	31					378

KELLY WELL #: 2 RRCID -> 239412 COMPL. DATE 06/26/2008 TOTAL DEPTH 8580 PERF. 6974 - 6997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KELLY WELL #: 1H RRCID -> 263334 COMPL. DATE 03/21/2011 TOTAL DEPTH 7015 PERF. 7489 - 9439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3510	X	3312	-0-	-198	-0-	3279	2	33	9	N	30					424
12	3627	X	3323	-0-	-304	-0-	3295	2	28	9	N	25					449
01	3627	X	3285	-0-	-342	-0-	3265	2	20	9	N	18					467
02	3422	X	2946	-0-	-476	-0-	2918	2	28	9	N	25	192	1			300
03	3658	X	3058	-0-	-600	-0-	2983	2	75	9	N	68					368
04	3300	X	2866	-0-	-434	-0-	2800	2	66	9	N	60					428

SABRE OPERATING, INC. 742261
KIRT GAS UNIT WELL #: 2 RRCID -> 100046 COMPL. DATE 12/27/1981 TOTAL DEPTH 6600 PERF. 6512 - 6554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	416	-0-	-4	-0-	416	2			N	-0-					-0-
12	465	N	421	-0-	-44	-0-	421	2			N	-0-					-0-
01	496	N	492	-0-	-4	-0-	492	2			N	-0-					-0-
02	551	N	551	-0-	-0-	-0-	551	2			N	-0-					-0-
03	591	N	591	-0-	-0-	-0-	591	2			N	-0-					-0-
*04	512	N	512	-0-	-0-	-0-	512	2			N	-0-					-0-

LACKEY GU WELL #: 1 RRCID -> 201173 COMPL. DATE 03/15/2004 TOTAL DEPTH 7850 PERF. 6119 - 7660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3300	X	3029	-0-	-271	-0-	120	1	2909	2	N	-0-					105
12	3472	X	2696	-0-	-776	-0-	124	1	2572	2	N	-0-					105
01	3472	X	2574	-0-	-898	-0-	155	1	2419	2	N	-0-					105
02	3248	X	2461	-0-	-787	-0-	87	1	2374	2	N	-0-					105
03	3410	X	2300	-0-	-1110	-0-	62	1	2238	2	N	-0-					105
04	3030	X	2559	-0-	-471	-0-	90	1	2469	2	N	-0-					105

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
SAMSON LONE STAR, LLC 744737
DODSON, JIM WELL #: 1834 RRCID -> 097250 COMPL. DATE 03/30/1981 TOTAL DEPTH 8603 PERF. 6666 - 6716

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1140	N	719	-0-	-421	-0-	719	2			N	-0-					51
12	1240	N	1102	-0-	-138	-0-	1100	2	2	9	N	2					53
01	1096	N	1096	-0-	-0-	-0-	1096	2			N	-0-					53
02	1128	N	1128	-0-	-0-	-0-	1127	2	1	9	N	1					54
03	1116	N	1024	-0-	-92	-0-	1021	2	3	9	N	3					57
04	1050	N	954	-0-	-96	-0-	946	2	8	9	N	7					64

DODSON WELL #: 3 RRCID -> 100159 COMPL. DATE 06/29/1996 TOTAL DEPTH 8100 PERF. 6710 - 7868

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CAVINS-JARVIS WELL #: 2016 RRCID -> 113208 COMPL. DATE 08/24/1984 TOTAL DEPTH 6830 PERF. 6714 - 6773

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1530	N	1421	-0-	-109	-0-	1421	2			N	-0-					89
12	1550	N	1430	-0-	-120	-0-	1429	2	1	9	N	1					90
01	1550	N	1480	-0-	-70	-0-	1480	2			N	-0-					90
02	1363	N	1345	-0-	-18	-0-	1343	2	2	9	N	2					92
03	1426	N	1417	-0-	-9	-0-	1417	2			N	-0-					92
04	1440	N	1363	-0-	-77	-0-	1356	2	7	9	N	6					98

NITSCHKE WELL #: 203H RRCID -> 270374 COMPL. DATE 08/18/2013 TOTAL DEPTH 6658 PERF. 6987 - 11127

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	17340	X	12875	-0-	-4465	-0-	897	1	11097	2	N	801	909	1			200
							881	9									
12	15376	X	13832	-0-	-1544	-0-	902	1	11855	2	N	977	722	1			455
							1075	9									
01	15376	X	12634	-0-	-2742	-0-	927	1	10912	2	N	723	903	1			275
							795	9									
02	13891	X	11128	-0-	-2763	-0-	867	1	9425	2	N	760	708	1			327
							836	9									
03	14105	X	11428	-0-	-2677	-0-	927	1	9762	2	N	672	731	1			268
							739	9									
04	13380	X	9930	-0-	-3450	-0-	897	1	8484	2	N	499	517	1			250
							549	9									

NITSCHKE WELL #: 202H RRCID -> 271837 COMPL. DATE 03/12/2013 TOTAL DEPTH 6650 PERF. 7095 - 10962

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10920	X	7828	-0-	-3092	-0-	752	1	6685	2	N	355	368	1			190
							391	9									
12	10447	X	9523	-0-	-924	-0-	927	1	8062	2	N	485	373	1			302
							534	9									
01	10447	X	8680	-0-	-1767	-0-	919	1	7334	2	N	388	561	1			129
							427	9									
02	9773	X	8272	-0-	-1501	-0-	867	1	6992	2	N	375	190	1			314
							413	9									
03	9672	X	9007	-0-	-665	-0-	927	1	7650	2	N	391	371	1			334
							430	9									
04	9210	X	8478	-0-	-732	-0-	897	1	7132	2	N	408	353	1			389
							449	9									

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
SAMSON LONE STAR, LLC //CONT.// 744737
NITSCHKE WELL #: 201H RRCID -> 271845 COMPL. DATE 03/14/2013 TOTAL DEPTH 6720 PERF. 7377 - 11169

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12540	X	10272	-0-	-2268	-0-	750 714	1 9	8808	2	N	649	535	1			354
12	11749	X	11042	-0-	-707	-0-	775 833	1 9	9434	2	N	757	564	1			547
01	11749	X	9937	-0-	-1812	-0-	767 747	1 9	8423	2	N	679	1064	1			162
02	10759	X	8137	-0-	-2622	-0-	725 631	1 9	6781	2	N	574	544	1			192
03	11036	X	7410	-0-	-3626	-0-	756 550	1 9	6104	2	N	500	357	1			335
04	10680	X	8130	-0-	-2550	-0-	750 658	1 9	6722	2	N	598	346	1			587

SMITH OPERATING AND MGMT CO. 794541
WILBANKS, V. W. WELL #: 1 RRCID -> 022208 COMPL. DATE N/A TOTAL DEPTH 8324 PERF. 6338 - 6414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	428	N	428	-0-	-0-	-0-	428	2			N	-0-					-0-
12	416	N	416	-0-	-0-	-0-	416	2			N	-0-					-0-
01	405	N	405	-0-	-0-	-0-	405	2			N	-0-					-0-
02	371	N	371	-0-	-0-	-0-	371	2			N	-0-					-0-
03	355	N	355	-0-	-0-	-0-	355	2			N	-0-					-0-
*04	317	N	317	-0-	-0-	-0-	317	2			N	-0-					-0-

WILBANKS, V. W. WELL #: 2 RRCID -> 157347 COMPL. DATE 02/10/1996 TOTAL DEPTH 6457 PERF. 6356 - 6382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	281	-0-	-109	-0-	281	2			N	-0-					-0-
12	372	N	264	-0-	-108	-0-	264	2			N	-0-					-0-
01	310	N	222	-0-	-88	-0-	222	2			N	-0-					-0-
02	357	N	357	-0-	-0-	-0-	357	2			N	-0-					-0-
03	377	N	377	-0-	-0-	-0-	377	2			N	-0-					-0-
04	210	N	77	-0-	-133	-0-	77	2			N	-0-					-0-

STRAND ENERGY, L.C. 824758
WRIGHT, M.R. WELL #: 1 RRCID -> 279280 COMPL. DATE 01/18/2013 TOTAL DEPTH 6637 PERF. 6527 - 6537

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	6210	X	5255	-0-	-955	-0-	60 6	1 9	5189	3	N	5					152
*12	6506	X	6506	-0-	-0-	-0-	62 6	1 9	6438	3	N	5					157
*01	6417	X	5654	-0-	-763	-0-	62 2	1 9	5590	3	N	2					159
*02	6003	X	3291	-0-	-2712	-0-	59	1	3232	3	N	-0-					159
*03	6417	X	521	-0-	-5896	-0-	62	1	459	3	N	-0-					159
*04	6840	X	6840	-0-	-0-	-0-	61 47	1 9	6732	3	N	43					202

STRAT LAND EXPLORATION COMPANY 825420
BUZZARD FAMILY WELL #: 1 RRCID -> 134250 COMPL. DATE 08/19/1988 TOTAL DEPTH 8600 PERF. 7000 - 7010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	369	N	369	-0-	-0-	-0-	72 12	1 9	285	2	N	11					190
12	465	N	225	-0-	-240	-0-	35	1	190	2	N	-0-					190
01	248	N	-0-	-0-	-248	-0-					N	-0-					190
02	348	N	103	-0-	-245	-0-	60	1	43	2	N	-0-					190
03	217	N	-0-	-0-	-217	-0-					N	-0-					190
04	0	N	-0-	-0-	-0-	-0-					N	-0-					190

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
STRAT LAND EXPLORATION COMPANY //CONT.// 825420

MATHEWS WELL #: 1 RRCID -> 145505 COMPL. DATE 02/25/1993 TOTAL DEPTH 6700 PERF. 6549 - 6580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	581	-0-	-139	-0-	581	2			N	-0-					80
12	806	N	544	-0-	-262	-0-	544	2			N	-0-					80
01	744	N	486	-0-	-258	-0-	486	2			N	-0-					80
02	560	N	560	-0-	-0-	-0-	560	2			N	-0-					80
03	588	N	588	-0-	-0-	-0-	588	2			N	-0-					80
04	480	N	-0-	-0-	-480	-0-					N	-0-					80

LYNN WELL #: 1 RRCID -> 171251 COMPL. DATE 05/01/2007 TOTAL DEPTH 7050 PERF. 5628 - 6822

11	930	N	128	-0-	-802	-0-	128	2			N	-0-					-0-
12	930	N	-0-	-0-	-930	-0-					N	-0-					-0-
01	1254	N	1254	-0-	-0-	-0-	1254	2			N	-0-					-0-
02	960	N	960	-0-	-0-	-0-	960	2			N	-0-					-0-
03	1015	N	1015	-0-	-0-	-0-	1015	2			N	-0-					-0-
04	1200	N	948	-0-	-252	-0-	948	2			N	-0-					-0-

PAULINE WELL #: 1 RRCID -> 171755 COMPL. DATE 10/08/1998 TOTAL DEPTH 7075 PERF. 6804 - 6878

11	420	N	410	-0-	-10	-0-	410	2			N	-0-					119
12	662	N	662	-0-	-0-	-0-	662	2			N	-0-					119
01	638	N	638	-0-	-0-	-0-	638	2			N	-0-					119
02	576	N	576	-0-	-0-	-0-	576	2			N	-0-					119
03	651	N	613	-0-	-38	-0-	613	2			N	-0-					119
04	630	N	591	-0-	-39	-0-	591	2			N	-0-					119

CROOKS WELL #: 2113 RRCID -> 184120 COMPL. DATE 06/22/2001 TOTAL DEPTH 6500 PERF. 6282 - 6336

11	1020	N	854	-0-	-166	-0-	72	1	782	2	N	-0-					-0-
12	1336	N	1336	-0-	-0-	-0-	72	1	1264	2	N	-0-					-0-
01	1520	N	1520	-0-	-0-	-0-	72	1	1448	2	N	-0-					-0-
02	1361	N	1361	-0-	-0-	-0-	72	1	1289	2	N	-0-					-0-
03	1579	N	1579	-0-	-0-	-0-	72	1	1507	2	N	-0-					-0-
*04	1534	N	1534	-0-	-0-	-0-	72	1	1462	2	N	-0-					-0-

MATHEWS, VIRGIL WELL #: 174 RRCID -> 212900 COMPL. DATE 05/13/2005 TOTAL DEPTH 8650 PERF. 6536 - 6580

11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

FLOWERS UNIT WELL #: 1055 RRCID -> 219137 COMPL. DATE 06/21/2006 TOTAL DEPTH 8750 PERF. 6602 - 8566

11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BUZZARD FARMS WELL #: 196 RRCID -> 223973 COMPL. DATE 07/21/2006 TOTAL DEPTH 8000 PERF. 6268 - 6282

11	2310	X	622	-0-	-1688	-0-	130	1	492	2	N	-0-					-0-
12	2387	X	568	-0-	-1819	-0-	84	1	484	2	N	-0-					-0-
01	2387	X	1307	-0-	-1080	-0-	130	1	1177	2	N	-0-					-0-
02	2059	X	961	-0-	-1098	-0-	130	1	831	2	N	-0-					-0-
03	2170	X	390	-0-	-1780	-0-	42	1	348	2	N	-0-					-0-
04	1260	N	-0-	-0-	-1260	-0-					N	-0-					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
STRAT LAND EXPLORATION COMPANY //CONT.// 825420

SCHUMANN WELL #: 104-C RRCID -> 246298 COMPL. DATE 06/01/2008 TOTAL DEPTH 8650 PERF. 6350 - 8290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	930	N	683	-0-	-247	-0-	68	1	615	2	N	-0-					-0-
12	3100	N	5030	-0-	1930	1930	55	1	4975	2	N	-0-					-0-
01	3100	N	8625	-0-	5525	7455	68	1	8557	2	N	-0-					-0-
02	2900	N	5680	-0-	2780	10235	68	1	5612	2	N	-0-					-0-
03	14597	X	4362	-0-	-10235	-0-	68	1	4294	2	N	-0-					-0-
*04	3709	X	3709	-0-	-0-	-0-	68	1	3641	2	N	-0-					-0-

BAGLEY WELL #: 3H RRCID -> 276559 COMPL. DATE 08/08/2014 TOTAL DEPTH 6575 PERF. 6700 - 8855

11	25230	X	21374	-0-	-3856	-0-	72	1	19677	2	N	1477	1462	1			589
							1625	9									
12	21545	X	17536	-0-	-4009	-0-	60	1	16266	2	N	1100	1100	1			589
							1210	9									
01	21545	X	18926	-0-	-2619	-0-	72	1	17806	2	N	953	1050	1			492
							1048	9									
02	20155	X	17521	-0-	-2634	-0-	72	1	16188	2	N	1146	1078	1			560
							1261	9									
03	21545	X	18131	-0-	-3414	-0-	72	1	16773	2	N	1169	1280	1			449
							1286	9									
04	20850	X	18254	-0-	-2596	-0-	72	1	16931	2	N	1137	1093	1			493
							1251	9									

RIES WELL #: 2H RRCID -> 277387 COMPL. DATE 01/29/2014 TOTAL DEPTH 7811 PERF. 8050 - 11952

11	6840	X	5968	-0-	-872	-0-	4901	2	1067	9	N	970	943	1			269
12	5580	X	5135	-0-	-445	-0-	4078	2	1057	9	N	961	946	1			284
01	5580	X	5401	-0-	-179	-0-	4409	2	992	9	N	902	935	1			251
02	5220	X	4509	-0-	-711	-0-	3594	2	915	9	N	832	719	1			364
03	5580	X	5250	-0-	-330	-0-	4269	2	981	9	N	892	970	1			286
04	5400	X	5236	-0-	-164	-0-	4364	2	872	9	N	793	887	1			192

RIES WELL #: 3H RRCID -> 277457 COMPL. DATE 09/09/2014 TOTAL DEPTH 7822 PERF. 8054 - 12266

11	10950	X	7996	-0-	-2954	-0-	6571	2	1425	9	N	1295	1340	1			310
12	11284	X	8254	-0-	-3030	-0-	6884	2	1370	9	N	1245	1330	1			225
01	11284	X	8620	-0-	-2664	-0-	7177	2	1443	9	N	1312	961	1			576
02	10382	X	7575	-0-	-2807	-0-	6333	2	1242	9	N	1129	1157	1			548
03	9486	X	7651	-0-	-1835	-0-	6443	2	1208	9	N	1098	1302	1			344
04	8340	X	6834	-0-	-1506	-0-	5698	2	1136	9	N	1033	957	1			420

OWENS WELL #: 2H RRCID -> 279154 COMPL. DATE 05/02/2015 TOTAL DEPTH 7830 PERF. 8058 - 11930

11	33990	X	18698	-0-	-15292	-0-	137	1	16330	2	N	2028	1660	1			722
							2231	9									
12	35123	X	16448	-0-	-18675	-0-	137	1	14360	2	N	1774	2252	1			244
							1951	9									
01	35123	X	15804	-0-	-19319	-0-	137	1	13709	2	N	1780	1526	1			498
							1958	9									
02	32857	X	12671	-0-	-20186	-0-	137	1	10961	2	N	1430	1348	1			580
							1573	9									
03	35123	X	13086	-0-	-22037	-0-	137	1	11311	2	N	1489	1695	1			374
							1638	9									
04	18690	X	11463	-0-	-7227	-0-	137	1	9903	2	N	1294	1294	1			374
							1423	9									

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
STRAT LAND EXPLORATION COMPANY //CONT.// 825420
TEXAS FARMS WELL #: 1H RRCID -> 279276 COMPL. DATE 05/01/2015 TOTAL DEPTH 7884 PERF. 8110 - 12597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	46560	X	24263	-0-	-22297	-0-	137 3036	1 9	21090	2	N	2760	2395	1			837
12	48112	X	21655	-0-	-26457	-0-	124 2654	1 9	18877	2	N	2413	2958	1			292
01	48112	X	19346	-0-	-28766	-0-	137 2547	1 9	16662	2	N	2315	1920	1			687
02	45008	X	16691	-0-	-28317	-0-	137 2347	1 9	14207	2	N	2134	2090	1			731
03	48112	X	16811	-0-	-31301	-0-	137 2242	1 9	14432	2	N	2038	2397	1			372
04	24270	X	15645	-0-	-8625	-0-	137 2039	1 9	13469	2	N	1854	1838	1			388

PAZOURECK WELL #: 1H RRCID -> 279328 COMPL. DATE 12/01/2011 TOTAL DEPTH 6530 PERF. 6828 - 10742

11	0	W	1422	-0-	1422	10391	1150	2	272	9	N	247	178	1			234
12	0	W	1155	-0-	1155	11546	1017	2	138	9	N	125	179	1			180
01	0	W	1513	-0-	1513	13059	1218	2	295	9	N	268	172	1			276
02	0	W	1360	-0-	1360	14419	1072	2	288	9	N	262	189	1			349
03	15665	X	1246	-0-	-14419	-0-	1134	2	112	9	N	102	184	1			267
04	1470	X	1392	-0-	-78	-0-	1149	2	243	9	N	221	182	1			306

TEXAS AMERICAN RESOURCES COMPANY 844344
P & P WELL #: 1737 RRCID -> 160555 COMPL. DATE 08/16/1996 TOTAL DEPTH 9700 PERF. 7190 - 7422

11	841	N	841	-0-	-0-	-0-	831	2	10	9	N	9					164
12	899	N	832	-0-	-67	-0-	826	2	6	9	N	5					169
01	868	N	658	-0-	-210	-0-	624	2	34	9	N	31					200
02	797	N	797	-0-	-0-	-0-	782	2	15	9	N	14					214
03	840	N	840	-0-	-0-	-0-	831	2	9	9	N	8					222
*04	798	N	798	-0-	-0-	-0-	789	2	9	9	N	8					230

ETTER, THOMAS H. WELL #: 1 RRCID -> 203145 COMPL. DATE 07/09/2004 TOTAL DEPTH 6510 PERF. 6422 - 6444

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIT PETROLEUM COMPANY 877099
MORRIS UNIT -C- WELL #: 1 RRCID -> 021905 COMPL. DATE 08/14/1961 TOTAL DEPTH 8430 PERF. 7240 - 7244

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					140
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					140
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					140
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					140
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					140
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					140

ELLZEY WELL #: 1 RRCID -> 022890 COMPL. DATE 09/19/1962 TOTAL DEPTH 9649 PERF. 7185 - 7191

11	2280	N	2201	-0-	-79	-0-	2201	2			N	-0-					130
12	2325	N	2073	-0-	-252	-0-	2073	2			N	-0-					130
01	2449	N	2108	-0-	-341	-0-	2108	2			N	-0-					130
02	2117	N	1882	-0-	-235	-0-	1882	2			N	-0-					130
03	2077	N	2060	-0-	-17	-0-	2060	2			N	-0-					130
04	2040	N	1875	-0-	-165	-0-	1875	2			N	-0-					130

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
UNIT PETROLEUM COMPANY //CONT.// 877099
SELL WELL #: 1 RRCID -> 031518 COMPL. DATE 05/28/1962 TOTAL DEPTH 9615 PERF. 7218 - 7260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	323	N	323	-0-	-0-	-0-	323	2			N	-0-					94
12	357	N	357	-0-	-0-	-0-	357	2			N	-0-					94
01	341	N	320	-0-	-21	-0-	320	2			N	-0-					94
02	319	N	311	-0-	-8	-0-	311	2			N	-0-					94
03	372	N	273	-0-	-99	-0-	273	2			N	-0-					94
*04	484	N	484	-0-	-0-	-0-	484	2			N	-0-					94

MEARS WELL #: 1 RRCID -> 031719 COMPL. DATE 10/08/1962 TOTAL DEPTH 9700 PERF. 7266 - 7274

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					194
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					194
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					194
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					194
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					194
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					194

MORGAN UNIT WELL #: 2 RRCID -> 055622 COMPL. DATE N/A TOTAL DEPTH 7350 PERF. 5810 - 7232

11	2437	X	2437	-0-	-0-	-0-	2423	2	14	9	N	13					178
12	3250	X	3250	-0-	-0-	-0-	3231	2	19	9	N	17					195
01	3649	X	3649	-0-	-0-	-0-	3649	2			N	-0-					195
02	2349	X	-0-	-0-	-2349	-0-					N	-0-					195
03	5345	X	5345	-0-	-0-	-0-	5342	2	3	9	N	3					198
*04	6784	X	6784	-0-	-0-	-0-	6773	2	11	9	N	10					208

HAMKER -B- WELL #: 2 RRCID -> 086034 COMPL. DATE 05/25/1979 TOTAL DEPTH 9700 PERF. 7282 - 7344

11	1230	N	1129	-0-	-101	-0-	1129	2			N	-0-					100
12	1302	N	1296	-0-	-6	-0-	1296	2			N	-0-					100
01	1266	N	1266	-0-	-0-	-0-	1266	2			N	-0-					100
02	1148	N	1148	-0-	-0-	-0-	1148	2			N	-0-					100
03	1302	N	1239	-0-	-63	-0-	1239	2			N	-0-					100
04	1230	N	1167	-0-	-63	-0-	1167	2			N	-0-					100

SCHULTZ WELL #: 1 RRCID -> 141654 COMPL. DATE 03/23/1992 TOTAL DEPTH 6954 PERF. 6636 - 6686

11	870	N	847	-0-	-23	-0-	847	2			N	-0-					28
12	899	N	849	-0-	-50	-0-	849	2			N	-0-					28
01	899	N	849	-0-	-50	-0-	849	2			N	-0-					28
02	812	N	796	-0-	-16	-0-	796	2			N	-0-					28
03	857	N	857	-0-	-0-	-0-	857	2			N	-0-					28
*04	834	N	834	-0-	-0-	-0-	834	2			N	-0-					28

SELL WELL #: 2 RRCID -> 145480 COMPL. DATE 05/26/1993 TOTAL DEPTH 9650 PERF. 7220 - 7272

11	843	N	843	-0-	-0-	-0-	843	2			N	-0-					156
12	836	N	836	-0-	-0-	-0-	836	2			N	-0-					156
01	868	N	515	-0-	-353	-0-	515	2			N	-0-					156
02	812	N	764	-0-	-48	-0-	764	2			N	-0-					156
03	837	N	752	-0-	-85	-0-	752	2			N	-0-					156
*04	789	N	789	-0-	-0-	-0-	789	2			N	-0-					156

MORGAN -A- WELL #: 2 RRCID -> 148242 COMPL. DATE 02/02/1994 TOTAL DEPTH 7350 PERF. 7162 - 7238

11	653	N	653	-0-	-0-	-0-	640	2	13	9	N	12					134
12	0	N	-0-	-0-	-0-	-0-					N	-0-					134
01	0	N	-0-	-0-	-0-	-0-					N	-0-					134
02	0	N	-0-	-0-	-0-	-0-					N	-0-					134
03	0	N	-0-	-0-	-0-	-0-					N	-0-					134
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					134

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
UNIT PETROLEUM COMPANY //CONT.// 877099
MORGAN WELL #: 3 RRCID -> 158924 COMPL. DATE 05/10/1996 TOTAL DEPTH 7380 PERF. 7165 - 7220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1363	N	1363	-0-	-0-	-0-	1363	2			N	-0-					186
12	1251	N	1251	-0-	-0-	-0-	1251	2			N	-0-					186
01	1426	N	1364	-0-	-62	-0-	1364	2			N	-0-					186
02	1305	N	1253	-0-	-52	-0-	1251	2	2	9	N	2					188
03	1509	N	1509	-0-	-0-	-0-	1509	2			N	-0-					188
*04	1469	N	1469	-0-	-0-	-0-	1466	2	3	9	N	3					191

SELL WELL #: 3 RRCID -> 159036 COMPL. DATE 05/21/1996 TOTAL DEPTH 7450 PERF. 7220 - 7272

11	675	N	675	-0-	-0-	-0-	675	2			N	-0-					105
12	685	N	685	-0-	-0-	-0-	685	2			N	-0-					105
01	682	N	627	-0-	-55	-0-	627	2			N	-0-					105
02	667	N	582	-0-	-85	-0-	582	2			N	-0-					105
03	682	N	608	-0-	-74	-0-	608	2			N	-0-					105
*04	628	N	628	-0-	-0-	-0-	628	2			N	-0-					105

MORGAN WELL #: 4 RRCID -> 159992 COMPL. DATE 09/03/1996 TOTAL DEPTH 7400 PERF. 7164 - 7226

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CONLEY WELL #: 1 RRCID -> 161859 COMPL. DATE 11/17/1996 TOTAL DEPTH 9540 PERF. 7200 - 9520

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLASINGAME, L.R. WELL #: 3 RRCID -> 185237 COMPL. DATE N/A TOTAL DEPTH 7330 PERF. 6892 - 6913

11	240	N	236	-0-	-4	-0-	236	2			N	-0-					-0-
12	248	N	226	-0-	-22	-0-	226	2			N	-0-					-0-
01	227	N	227	-0-	-0-	-0-	227	2			N	-0-					-0-
02	232	N	201	-0-	-31	-0-	201	2			N	-0-					-0-
03	217	N	212	-0-	-5	-0-	212	2			N	-0-					-0-
04	210	N	204	-0-	-6	-0-	204	2			N	-0-					-0-

MORGAN "A" WELL #: 4 RRCID -> 190775 COMPL. DATE N/A TOTAL DEPTH 7442 PERF. 7225 - 7289

11	1831	N	1831	-0-	-0-	-0-	1831	2			N	-0-					204
12	1763	N	1763	-0-	-0-	-0-	1763	2			N	-0-					204
01	1829	N	1441	-0-	-388	-0-	1409	2	32	9	N	29	194	1			39
02	1769	N	1468	-0-	-301	-0-	1454	2	14	9	N	13					52
03	1800	N	1800	-0-	-0-	-0-	1781	2	19	9	N	17					69
*04	1724	N	1724	-0-	-0-	-0-	1715	2	9	9	N	8					77

MEARS WELL #: 2 RRCID -> 228614 COMPL. DATE 05/09/2007 TOTAL DEPTH 7700 PERF. 7281 - 7330

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					177
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					177
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					177
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					177
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					177
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					177

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
UNIT PETROLEUM COMPANY //CONT.// 877099
SELL WELL #: 4 RRCID -> 228616 COMPL. DATE 05/10/2007 TOTAL DEPTH 7600 PERF. 7256 - 7304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1199	N	1199	-0-	-0-	-0-	1199	2			N	-0-					217
12	1120	N	1120	-0-	-0-	-0-	1120	2			N	-0-					217
01	1271	N	1088	-0-	-183	-0-	1088	2			N	-0-	20	1			197
02	1160	N	968	-0-	-192	-0-	968	2			N	-0-					197
03	1227	N	1227	-0-	-0-	-0-	1227	2			N	-0-					197
*04	1086	N	1086	-0-	-0-	-0-	1086	2			N	-0-					197

MEARS WELL #: 3H RRCID -> 246750 COMPL. DATE 08/29/2008 TOTAL DEPTH 7167 PERF. 7657 - 10614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1890	X	1789	-0-	-101	-0-	1789	2			N	-0-					175
12	1953	X	1777	-0-	-176	-0-	1777	2			N	-0-					175
01	1953	X	1849	-0-	-104	-0-	1849	2			N	-0-					175
02	1827	X	1505	-0-	-322	-0-	1505	2			N	-0-					175
03	1891	X	1816	-0-	-75	-0-	1816	2			N	-0-					175
04	1800	X	1676	-0-	-124	-0-	1676	2			N	-0-					175

SWINK WELL #: 1191H RRCID -> 264805 COMPL. DATE 03/02/2011 TOTAL DEPTH 7030 PERF. 7559 - 11049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3460	X	3460	-0-	-0-	-0-	117	1	2824	2	N	472	192	1			657
							519	9									
12	3522	X	3522	-0-	-0-	-0-	117	1	2923	2	N	438	577	1			518
							482	9									
01	3823	X	3823	-0-	-0-	-0-	117	1	3163	2	N	494	369	1			643
							543	9									
02	3294	X	3294	-0-	-0-	-0-	2855	2	439	9	N	399	726	1			316
03	3863	X	3863	-0-	-0-	-0-	3404	2	459	9	N	417	376	1			357
*04	3196	X	3196	-0-	-0-	-0-	2786	2	410	9	N	373	185	1			545

MCGARRAUGH B WELL #: 8H RRCID -> 272489 COMPL. DATE 02/17/2014 TOTAL DEPTH 6995 PERF. 7300 - 11806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10964	X	10964	-0-	-0-	-0-	9851	2	1113	9	N	1012	739	1			563
12	DLQ G-10		17223	-0-	17223	17223	16233	2	990	9	N	900	939	1			524
01	DLQ G-10		15875	-0-	15875	33098	14992	2	883	9	N	803	937	1			390
02	DLQ G-10		13327	-0-	13327	46425	12611	2	716	9	N	651	745	1			296
03	DLQ G-10		13388	-0-	13388	59813	12757	2	631	9	N	574	557	1			313
*04	72450	X	12637	-0-	-59813	-0-	12047	2	590	9	N	536	377	1			472

MCGARRAUGH B WELL #: 7H RRCID -> 274503 COMPL. DATE 01/14/2014 TOTAL DEPTH 6978 PERF. 7329 - 11680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7872	X	7872	-0-	-0-	-0-	7279	2	593	9	N	539	567	1			544
12	9439	X	9439	-0-	-0-	-0-	8657	2	782	9	N	711	747	1			508
01	19216	X	19216	-0-	-0-	-0-	17634	2	1582	9	N	1438	1504	1			442
02	16024	X	16024	-0-	-0-	-0-	14785	2	1239	9	N	1126	1138	1			430
*03	14701	X	14701	-0-	-0-	-0-	13581	2	1120	9	N	1018	915	1			533
04	6720	X	NO RPT	-0-	-6720	-0-					N	NO RPT					533

URBAN OIL & GAS GROUP, LLC 879035
MATTHEWS, VIRGIL WELL #: 1 C RRCID -> 022366 COMPL. DATE 12/02/1962 TOTAL DEPTH 8510 PERF. 6551 - 6555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-	100	1			27
12	973	N	973	-0-	-0-	-0-	973	2			Y	-0-					27
01	2041	N	2041	-0-	-0-	-0-	2041	2			Y	-0-					27
*02	1826	N	1826	-0-	-0-	-0-	193	1	1633	2	Y	-0-	10	1			17
*03	1956	N	1956	-0-	-0-	-0-	1956	2			Y	-0-					17
*04	1170	N	-0-	-0-	-1170	-0-					Y	-0-					17

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
PATTERSON GAS UNIT WELL #: 2 RRCID -> 086703 COMPL. DATE 12/20/1979 TOTAL DEPTH 6684 PERF. 6560 - 6592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					20
12	1393	N	1393	-0-	-0-	-0-	1393	2			N	-0-					20
01	1428	N	1428	-0-	-0-	-0-	152	1	1276	2	N	-0-					20
*02	1150	N	1150	-0-	-0-	-0-	121	1	1029	2	N	-0-					20
*03	1395	N	1279	-0-	-116	-0-	137	1	1142	2	N	-0-					20
04	1230	N	1138	-0-	-92	-0-	122	1	1016	2	N	-0-					20

ARCHER -A- WELL #: 1 RRCID -> 154415 COMPL. DATE 04/06/1995 TOTAL DEPTH 8275 PERF. 6440 - 8247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	2522	N	2522	-0-	-0-	-0-	2522	2			N	-0-					-0-
*01	2483	N	2483	-0-	-0-	-0-	2483	2			N	-0-					-0-
*02	2368	N	2368	-0-	-0-	-0-	197	1	2171	2	N	-0-					-0-
*03	2511	N	1605	-0-	-906	-0-	160	1	1445	2	N	-0-					-0-
04	3000	X	1036	-0-	-1964	-0-	103	1	933	2	N	-0-					-0-

WAKITA OPERATING, LLC 891725
MORTON WELL #: 1 RRCID -> 125711 COMPL. DATE 10/15/1987 TOTAL DEPTH 6450 PERF. 6248 - 6270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, OGDEN L 930316
WILSON, ALEC K. -A- WELL #: 1 RRCID -> 021958 COMPL. DATE 03/27/1963 TOTAL DEPTH 8450 PERF. 6607 - 6636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	775	N	-0-	-0-	-775	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	608	N	608	-0-	-0-	-0-	608	2			N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WYNN-CROSBY OPERATING, LTD. 945581
BUZZARD, CLARA K. WELL #: 1 U RRCID -> 021959 COMPL. DATE 07/28/1961 TOTAL DEPTH 9258 PERF. 6870 - 6892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	540	-0-	-90	-0-	537	2	3	9	N	3					177
12	589	N	544	-0-	-45	-0-	544	2			N	-0-					177
01	1905	N	1905	-0-	-0-	-0-	1905	2			N	-0-					177
02	1500	N	1500	-0-	-0-	-0-	1500	2			N	-0-					177
03	1405	N	1405	-0-	-0-	-0-	1392	2	13	9	N	12					189
04	1830	N	1368	-0-	-462	-0-	1368	2			N	-0-					189

BUZZARD, GEORGE WELL #: 2 RRCID -> 073499 COMPL. DATE 07/11/1977 TOTAL DEPTH 8750 PERF. 6855 - 6875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	650	N	650	-0-	-0-	-0-	650	2			N	-0-					30
12	713	N	648	-0-	-65	-0-	648	2			N	-0-					30
01	639	N	639	-0-	-0-	-0-	639	2			N	-0-					30
02	638	N	597	-0-	-41	-0-	597	2			N	-0-					30
03	651	N	649	-0-	-2	-0-	649	2			N	-0-					30
*04	640	N	640	-0-	-0-	-0-	633	2	7	9	N	6					36

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
WYNN-CROSBY OPERATING, LTD. //CONT.// 945581
BUZZARD, CLARA K. WELL #: 2 RRCID -> 144650 COMPL. DATE 02/19/1993 TOTAL DEPTH 7107 PERF. 6914 - 6936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1170	N	1049	-0-	-121	-0-	1049	2			N	-0-					76
12	1147	N	1088	-0-	-59	-0-	1088	2			N	-0-					76
01	1182	N	1182	-0-	-0-	-0-	1182	2			N	-0-					76
02	1051	N	1051	-0-	-0-	-0-	1051	2			N	-0-					76
03	1113	N	1113	-0-	-0-	-0-	1113	2			N	-0-					76
04	1140	N	1058	-0-	-82	-0-	1058	2			N	-0-					76

XTO ENERGY INC. 945936
JONES, M. C. WELL #: 1 M RRCID -> 021889 COMPL. DATE 08/30/1960 TOTAL DEPTH 8800 PERF. 1787 - 1508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1110	N	574	-0-	-536	-0-	566	2	8	9	N	7	29	1			3
12	1023	N	179	-0-	-844	-0-	179	2			N	-0-					3
01	901	N	901	-0-	-0-	-0-	901	2			N	-0-					3
02	720	N	720	-0-	-0-	-0-	718	2	2	9	N	2					5
03	895	N	895	-0-	-0-	-0-	894	2	1	9	N	1					6
04	870	N	728	-0-	-142	-0-	728	2			N	-0-					6

WILSON, DUDE GU -1- WELL #: 1 RRCID -> 021891 COMPL. DATE 11/29/1958 TOTAL DEPTH 8888 PERF. 6883 - 6898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUDE, GAS UNIT #2 WELL #: 1 U RRCID -> 021892 COMPL. DATE 07/07/1959 TOTAL DEPTH 8270 PERF. 6616 - 6628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	820	N	820	-0-	-0-	-0-	820	2			Y	-0-					41
12	818	N	818	-0-	-0-	-0-	818	2			Y	-0-					41
01	660	N	660	-0-	-0-	-0-	660	2			Y	-0-					41
*02	654	N	654	-0-	-0-	-0-	644	2	10	9	Y	9					50
03	806	N	616	-0-	-190	-0-	615	2	1	9	Y	1					51
04	630	N	488	-0-	-142	-0-	488	2			Y	-0-					51

WILSON, DUDE GU -4- WELL #: 2 U RRCID -> 021893 COMPL. DATE 10/15/1960 TOTAL DEPTH 7290 PERF. 6853 - 6912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1575	N	1575	-0-	-0-	-0-	19	1	1556	2	N	-0-					24
12	1612	N	1570	-0-	-42	-0-	19	1	1551	2	N	-0-					24
01	1674	N	1395	-0-	-279	-0-	19	1	1376	2	N	-0-					24
02	1537	N	1378	-0-	-159	-0-	18	1	1360	2	N	-0-					24
03	1581	N	1567	-0-	-14	-0-	19	1	1548	2	N	-0-					24
*04	1692	N	1692	-0-	-0-	-0-	19	1	1661	2	N	11					35
							12	9									

WILSON, DUDE GU -5- WELL #: 2 U RRCID -> 021894 COMPL. DATE 08/08/1960 TOTAL DEPTH 8500 PERF. 6708 - 6728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2978	X	2978	-0-	-0-	-0-	2978	2			Y	-0-					17
12	3028	X	3028	-0-	-0-	-0-	3022	2	6	9	Y	5					22
01	3038	X	2705	-0-	-333	-0-	2697	2	8	9	Y	7					29
02	2871	X	2678	-0-	-193	-0-	2669	2	9	9	Y	8					37
03	3069	X	2921	-0-	-148	-0-	2918	2	3	9	Y	3					40
04	2970	X	2677	-0-	-293	-0-	2677	2			Y	-0-					40

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
XTO ENERGY INC. //CONT.// 945936

WILSON, DUDE GU -7- WELL #: 1 RRCID -> 021896 COMPL. DATE 01/19/1961 TOTAL DEPTH 6953 PERF. 6805 - 6817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	N	826	-0-	-14	-0-	826	2			N	-0-					37
12	940	N	940	-0-	-0-	-0-	940	2			N	-0-					37
01	899	N	602	-0-	-297	-0-	602	2			N	-0-					37
02	853	N	853	-0-	-0-	-0-	821	2	32	9	N	29					66
03	930	N	859	-0-	-71	-0-	858	2	1	9	N	1					67
*04	761	N	761	-0-	-0-	-0-	761	2			N	-0-					67

HANSFORD GU -21- WELL #: 1 C RRCID -> 022212 COMPL. DATE 11/23/1960 TOTAL DEPTH 7877 PERF. 6252 - 6262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

CROOKS, H. H. WELL #: 1 RRCID -> 042016 COMPL. DATE 08/18/1966 TOTAL DEPTH 8250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1034	N	1034	-0-	-0-	-0-	1034	2			N	-0-					-0-
12	1050	N	1050	-0-	-0-	-0-	1050	2			N	-0-					-0-
01	1030	N	1030	-0-	-0-	-0-	1030	2			N	-0-					-0-
02	923	N	923	-0-	-0-	-0-	923	2			N	-0-					-0-
03	1049	N	1049	-0-	-0-	-0-	1049	2			N	-0-					-0-
*04	1000	N	1000	-0-	-0-	-0-	1000	2			N	-0-					-0-

DUDE WILSON GAS UNIT 6 WELL #: 2 RRCID -> 084677 COMPL. DATE 09/14/1979 TOTAL DEPTH 7174 PERF. 6860 - 6920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	738	N	738	-0-	-0-	-0-	738	2			N	-0-					11
12	775	N	527	-0-	-248	-0-	527	2			N	-0-					11
01	837	N	613	-0-	-224	-0-	613	2			N	-0-					11
02	893	N	893	-0-	-0-	-0-	893	2			N	-0-					11
03	710	N	710	-0-	-0-	-0-	710	2			N	-0-					11
*04	744	N	744	-0-	-0-	-0-	744	2			N	-0-					11

WILSON, DUDE GU -7- WELL #: 2 RRCID -> 085198 COMPL. DATE 10/01/1979 TOTAL DEPTH 7050 PERF. 6797 - 6868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1122	N	1122	-0-	-0-	-0-	1122	2			N	-0-					29
12	930	N	890	-0-	-40	-0-	890	2			N	-0-					29
01	1240	N	1056	-0-	-184	-0-	1056	2			N	-0-					29
02	1073	N	1015	-0-	-58	-0-	1015	2			N	-0-					29
03	1137	N	1137	-0-	-0-	-0-	1137	2			N	-0-					29
04	1020	N	1012	-0-	-8	-0-	1012	2			N	-0-					29

WILSON, DUDE GU -5- WELL #: 3 RRCID -> 086699 COMPL. DATE 01/01/1980 TOTAL DEPTH 7050 PERF. 6710 - 6765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1473	N	1473	-0-	-0-	-0-	1473	2			N	-0-					34
12	1519	N	786	-0-	-733	-0-	786	2			N	-0-					34
01	1612	N	1005	-0-	-607	-0-	1005	2			N	-0-					34
02	1421	N	1319	-0-	-102	-0-	1319	2			N	-0-					34
03	1563	N	1563	-0-	-0-	-0-	1563	2			N	-0-					34
*04	1317	N	1317	-0-	-0-	-0-	1317	2			N	-0-					34

WILSON, DUDE GU -1- WELL #: 2 RRCID -> 087833 COMPL. DATE 01/02/1980 TOTAL DEPTH 7080 PERF. 6930 - 6990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1074	N	1074	-0-	-0-	-0-	1074	2			N	-0-					22
12	1079	N	1079	-0-	-0-	-0-	1079	2			N	-0-					22
01	1147	N	1095	-0-	-52	-0-	1095	2			N	-0-					22
02	1091	N	1091	-0-	-0-	-0-	1091	2			N	-0-					22
03	1201	N	1201	-0-	-0-	-0-	1201	2			N	-0-					22
*04	1096	N	1096	-0-	-0-	-0-	1096	2			N	-0-					22

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
XTO ENERGY INC. //CONT.// 945936

WILSON, DUDE GU -4- WELL #: 3 RRCID -> 087835 COMPL. DATE 04/01/1980 TOTAL DEPTH 7092 PERF. 6948 - 6988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					31
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					31
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					31
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					31
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					31
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					29

WILSON, DUDE GU -2- WELL #: 2 RRCID -> 091325 COMPL. DATE 09/06/1980 TOTAL DEPTH 6924 PERF. 6638 - 6754

11	1292	N	1292	-0-	-0-	-0-	1292	2			N	-0-					27
12	1332	N	1332	-0-	-0-	-0-	1332	2			N	-0-					27
01	1449	N	1449	-0-	-0-	-0-	1449	2			N	-0-					27
02	1405	N	1405	-0-	-0-	-0-	1405	2			N	-0-					27
03	1491	N	1491	-0-	-0-	-0-	1491	2			N	-0-					27
*04	1491	N	1491	-0-	-0-	-0-	1491	2			N	-0-					27

DUDE WILSON GU -5- WELL #: 5 RRCID -> 165111 COMPL. DATE 09/19/1997 TOTAL DEPTH 7100 PERF. 6778 - 6792

11	404	N	404	-0-	-0-	-0-	404	2			N	-0-					8
12	589	N	422	-0-	-167	-0-	422	2			N	-0-					8
01	558	N	412	-0-	-146	-0-	412	2			N	-0-					8
02	402	N	402	-0-	-0-	-0-	402	2			N	-0-					8
03	434	N	434	-0-	-0-	-0-	434	2			N	-0-					8
*04	428	N	428	-0-	-0-	-0-	428	2			N	-0-					8

DUDE WILSON G U -5- WELL #: 6 RRCID -> 165112 COMPL. DATE 09/10/1997 TOTAL DEPTH 7100 PERF. 6730 - 6782

11	958	N	958	-0-	-0-	-0-	11	1	947	2	N	-0-					27
12	931	N	931	-0-	-0-	-0-	12	1	919	2	N	-0-					27
01	992	N	857	-0-	-135	-0-	12	1	845	2	N	-0-					27
02	928	N	928	-0-	-0-	-0-	11	1	913	2	N	4					31
							4	9									
03	930	N	865	-0-	-65	-0-	12	1	849	2	N	4					35
							4	9									
*04	888	N	888	-0-	-0-	-0-	11	1	877	2	N	-0-					35

DUDE WILSON GAS UNIT NO. 1 WELL #: 4 RRCID -> 165703 COMPL. DATE 10/31/1997 TOTAL DEPTH 7600 PERF. 6952 - 7008

11	855	N	855	-0-	-0-	-0-	851	2	4	9	N	4	34	1			3
12	775	N	424	-0-	-351	-0-	424	2			N	-0-					3
01	930	N	727	-0-	-203	-0-	727	2			N	-0-					3
02	841	N	700	-0-	-141	-0-	697	2	3	9	N	3					6
03	845	N	845	-0-	-0-	-0-	842	2	3	9	N	3					9
*04	716	N	716	-0-	-0-	-0-	716	2			N	-0-					9

WILSON, DUDE GU -4- WELL #: 4 RRCID -> 166164 COMPL. DATE 09/15/1997 TOTAL DEPTH 7150 PERF. 6954 - 7006

11	210	N	153	-0-	-57	-0-	3	1	147	2	N	3	37	1			12
							3	9									
12	185	N	185	-0-	-0-	-0-	29	1	156	2	N	-0-					12
01	200	N	200	-0-	-0-	-0-	39	1	161	2	N	-0-					12
02	180	N	180	-0-	-0-	-0-	36	1	144	2	N	-0-					12
03	186	N	180	-0-	-6	-0-	180	2			N	-0-					12
*04	186	N	186	-0-	-0-	-0-	186	2			N	-0-					12

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
XTO ENERGY INC. //CONT.// 945936
WILSON, DUDE GU -4- WELL #: 5 RRCID -> 166166 COMPL. DATE 09/25/1997 TOTAL DEPTH 7150 PERF. 6846 - 6898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2222	N	2222	-0-	-0-	-0-	2222	2			Y	-0-					11
12	2294	N	2090	-0-	-204	-0-	2090	2			Y	-0-					11
01	2356	N	2184	-0-	-172	-0-	2184	2			Y	-0-					11
02	2146	N	1893	-0-	-253	-0-	1893	2			Y	-0-					11
03	2077	N	1530	-0-	-547	-0-	1530	2			Y	-0-					11
*04	2610	N	2610	-0-	-0-	-0-	2610	2			Y	-0-					11

JONES, M. C. WELL #: 5 RRCID -> 166169 COMPL. DATE 10/08/1997 TOTAL DEPTH 7100 PERF. 6741 - 6794

11	690	N	682	-0-	-8	-0-	636	2	46	9	Y	42	42	1			17
12	551	N	551	-0-	-0-	-0-	551	2			Y	-0-					17
01	627	N	627	-0-	-0-	-0-	627	2			Y	-0-					17
02	618	N	618	-0-	-0-	-0-	618	2			Y	-0-					17
03	734	N	734	-0-	-0-	-0-	734	2			Y	-0-					17
*04	738	N	738	-0-	-0-	-0-	738	2			Y	-0-					17

WILSON, DUDE GU -1- WELL #: 3 RRCID -> 166175 COMPL. DATE 10/16/1997 TOTAL DEPTH 7600 PERF. 6940 - 7000

11	829	N	829	-0-	-0-	-0-	827	2	2	9	N	2	29	1			3
12	814	N	814	-0-	-0-	-0-	814	2			N	-0-					3
01	930	N	585	-0-	-345	-0-	585	2			N	-0-					3
02	924	N	924	-0-	-0-	-0-	924	2			N	-0-					3
03	806	N	775	-0-	-31	-0-	775	2			N	-0-					3
*04	749	N	749	-0-	-0-	-0-	749	2			N	-0-					3

DUDE WILSON GAS UNIT 6 WELL #: 3 RRCID -> 168079 COMPL. DATE 03/03/1998 TOTAL DEPTH 7150 PERF. 6906 - 6953

11	930	N	853	-0-	-77	-0-	19	1	834	2	N	-0-					27
12	899	N	833	-0-	-66	-0-	19	1	814	2	N	-0-					27
01	961	N	778	-0-	-183	-0-	19	1	759	2	N	-0-					27
02	812	N	725	-0-	-87	-0-	18	1	707	2	N	-0-					27
03	837	N	756	-0-	-81	-0-	19	1	737	2	N	-0-					27
04	750	N	669	-0-	-81	-0-	19	1	650	2	N	-0-					27

DUDE WILSON GAS UNIT 6 WELL #: 4 RRCID -> 168084 COMPL. DATE 03/10/1998 TOTAL DEPTH 7150 PERF. 6830 - 7084

11	2390	N	2390	-0-	-0-	-0-	11	1	2348	2	N	28					179
							31	9									
12	2442	N	2442	-0-	-0-	-0-	12	1	2401	2	N	26	174	1			31
							29	9									
01	2449	N	2321	-0-	-128	-0-	12	1	2284	2	N	23					54
							25	9									
02	2320	N	2210	-0-	-110	-0-	11	1	2162	2	N	34					88
							37	9									
03	2449	N	2346	-0-	-103	-0-	12	1	2316	2	N	16					104
							18	9									
04	2250	N	2187	-0-	-63	-0-	11	1	2146	2	N	27					131
							30	9									

DUDE WILSON GAS UNIT 6 WELL #: 5 RRCID -> 168085 COMPL. DATE 04/03/1998 TOTAL DEPTH 7200 PERF. 6859 - 7080

11	1051	N	1051	-0-	-0-	-0-	1036	2	15	9	N	14	103	1			24
12	1040	N	1040	-0-	-0-	-0-	1028	2	12	9	N	11					35
01	922	N	922	-0-	-0-	-0-	911	2	11	9	N	10					45
02	842	N	842	-0-	-0-	-0-	832	2	10	9	N	9					54
03	940	N	940	-0-	-0-	-0-	920	2	20	9	N	18					72
*04	799	N	799	-0-	-0-	-0-	773	2	26	9	N	24					96

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
XTO ENERGY INC. //CONT.// 945936
TAYLOR, T. H. WELL #: 3 RRCID -> 194101 COMPL. DATE 03/05/2003 TOTAL DEPTH 8150 PERF. 6222 - 6232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PAN PETRO (MARMATON) 68735 200 ASSOCIATED CAPACITY CNTY: LIPSCOMB
APACHE CORPORATION 027200
HODGES, C. WELL #: 4101 RRCID -> 270660 COMPL. DATE 08/01/2013 TOTAL DEPTH 9190 PERF. 7709 - 7768

11	510	N	239	-0-	-271	-0-	227	2	12	9	N	11							65
12	496	N	157	-0-	-339	-0-	149	2	8	9	N	7							72
01	310	N	151	-0-	-159	-0-	142	2	9	9	N	8							80
02	232	N	97	-0-	-135	-0-	78	2	19	9	N	17	89	1					8
03	155	N	96	-0-	-59	-0-	78	2	18	9	N	16							24
*04	152	N	152	-0-	-0-	-0-	141	2	11	9	N	10							34

HODGES, C. WELL #: 4102 RRCID -> 270712 COMPL. DATE 08/01/2013 TOTAL DEPTH 8150 PERF. 8038 - 8064

11	840	N	781	-0-	-59	-0-	767	2	14	9	N	13							69
12	837	N	741	-0-	-96	-0-	732	2	9	9	N	8							77
01	816	N	816	-0-	-0-	-0-	803	2	13	9	N	12							89
02	754	N	739	-0-	-15	-0-	720	2	19	9	N	17	97	1					9
03	789	N	789	-0-	-0-	-0-	772	2	17	9	N	15							24
04	780	N	752	-0-	-28	-0-	740	2	12	9	N	11							35

CHESAPEAKE OPERATING, L.L.C. 147699
FLYING T-5 RANCH 294 LIP WELL #: 1H RRCID -> 269367 COMPL. DATE 07/19/2012 TOTAL DEPTH 8518 PERF. 8420 - 12664

11	4350	X	4001	-0-	-349	-0-	645	1	2663	2	N	630	567	1					319
							693	9											
12	4495	X	3750	-0-	-745	-0-	725	1	2386	2	N	581	761	1	3	8			136
							639	9											
01	4495	X	3522	-0-	-973	-0-	701	1	2140	2	N	619	566	1	1	8			188
							681	9											
02	3973	X	3123	-0-	-850	-0-	727	1	1772	2	N	567	562	1	5	8			188
							624	9											
03	4247	X	3221	-0-	-1026	-0-	675	1	2023	2	N	475	561	1					102
							523	9											
04	3990	X	3671	-0-	-319	-0-	705	1	2414	2	N	502	560	1	4	8			40
							552	9											

MEWBOURNE OIL COMPANY 562560
HODGES '204' WELL #: 2HM RRCID -> 275286 COMPL. DATE 05/14/2014 TOTAL DEPTH 7910 PERF. 8431 - 12801

11	7110	X	3506	-0-	-3604	-0-	29	1	3379	2	N	89	199	1					337
							98	9											
12	5673	X	121	-0-	-5552	-0-	7	1	114	2	N	-0-							337
01	5673	X	622	-0-	-5051	-0-	10	1	590	2	N	20							357
							22	9											
02	5191	X	1500	-0-	-3691	-0-	29	1	1470	2	N	1							358
							1	9											
03	4929	X	2425	-0-	-2504	-0-	31	1	2383	2	N	10							368
							11	9											
04	3510	X	2159	-0-	-1351	-0-	29	1	2099	2	N	28	191	1					205
							31	9											

PAN PETRO (MARMATON) //CONT.// 68735 200 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
HODGES '42' WELL #: 3HM RRCID -> 276130 COMPL. DATE 03/17/2014 TOTAL DEPTH 7664 PERF. 8364 - 12241

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10710	X	4637	-0-		-6073	-0-	29 127	1 9	4481	2	N	115					482
12	8215	X	4161	-0-		-4054	-0-	31 132	1 9	3998	2	N	120	380	1			222
01	8215	X	4331	-0-		-3884	-0-	31 128	1 9	4172	2	N	116					338
02	5887	X	4067	-0-		-1820	-0-	29 112	1 9	3926	2	N	102					440
03	6293	X	4308	-0-		-1985	-0-	31 138	1 9	4139	2	N	125	187	1			378
04	4650	X	4119	-0-		-531	-0-	30 134	1 9	3955	2	N	122					500

HODGES '204' WELL #: 3HM RRCID -> 276513 COMPL. DATE 10/03/2014 TOTAL DEPTH 7856 PERF. 8328 - 12534

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13830	X	11847	-0-		-1983	-0-	30 486	1 9	11331	2	N	442	364	1			398
12	14291	X	11004	-0-		-3287	-0-	31 448	1 9	10525	2	N	407	192	1			613
01	14291	X	9903	-0-		-4388	-0-	31 361	1 9	9511	2	N	328	573	1			368
02	12818	X	8633	-0-		-4185	-0-	29 268	1 9	8336	2	N	244	382	1			230
03	13516	X	8547	-0-		-4969	-0-	31 245	1 9	8271	2	N	223					453
04	11850	X	8407	-0-		-3443	-0-	30 261	1 9	8116	2	N	237	357	1			333

HODGES '205' WELL #: 1HM RRCID -> 276727 COMPL. DATE 06/16/2014 TOTAL DEPTH 7771 PERF. 8219 - 11891

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7440	X	6531	-0-		-909	-0-	30 418	1 9	6083	2	N	380	185	1			417
12	7688	X	6622	-0-		-1066	-0-	31 374	1 9	6217	2	N	340	370	1			387
01	7688	X	6277	-0-		-1411	-0-	31 334	1 9	5912	2	N	304	383	1			308
02	6380	X	5556	-0-		-824	-0-	29 245	1 9	5282	2	N	223	184	1			347
03	6758	X	5600	-0-		-1158	-0-	31 244	1 9	5325	2	N	222	176	1			393
04	6540	X	5522	-0-		-1018	-0-	30 256	1 9	5236	2	N	233	376	1			250

HODGES '42' WELL #: 4HM RRCID -> 277222 COMPL. DATE 10/29/2014 TOTAL DEPTH 7709 PERF. 8402 - 12250

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	25920	X	10111	-0-		-15809	-0-	26 234	1 9	9851	2	N	213	182	1			368
12	24273	X	14231	-0-		-10042	-0-	28 371	1 9	13832	2	N	337	387	1			318
01	24273	X	12907	-0-		-11366	-0-	31 317	1 9	12559	2	N	288	189	1			417
02	19662	X	10589	-0-		-9073	-0-	29 217	1 9	10343	2	N	197	189	1			425
03	17670	X	6233	-0-		-11437	-0-	16 138	1 9	6079	2	N	125					550
04	13770	X	10958	-0-		-2812	-0-	30 242	1 9	10686	2	N	220	376	1			394

PAN PETRO (MARMATON) //CONT.// 68735 200 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
HODGES '42' WELL #: 2HM RRCID -> 279039 COMPL. DATE 09/10/2013 TOTAL DEPTH 7669 PERF. 8364 - 12807

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12660	X	7541	-0-	-5119	-0-	30	1	7383	2	N	116					308
							128	9									
12	13082	X	7970	-0-	-5112	-0-	31	1	7787	2	N	138	194	1			252
							152	9									
01	13082	X	7825	-0-	-5257	-0-	31	1	7659	2	N	123	192	1			183
							135	9									
02	12238	X	6950	-0-	-5288	-0-	29	1	6822	2	N	90					273
							99	9									
03	7967	X	6845	-0-	-1122	-0-	31	1	6731	2	N	75	198	1			150
							83	9									
04	7710	X	6098	-0-	-1612	-0-	30	1	6004	2	N	58					208
							64	9									

WILSON, POSEY WELL #: 433HM RRCID -> 279052 COMPL. DATE 12/20/2014 TOTAL DEPTH 8050 PERF. 8488 - 12621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	23580	X	16114	-0-	-7466	-0-	30	1	15324	2	N	691	586	1			657
							760	9									
12	24366	X	13395	-0-	-10971	-0-	31	1	12678	2	N	624	586	1			695
							686	9									
01	24366	X	12275	-0-	-12091	-0-	30	1	11565	2	N	618	748	1			565
							680	9									
02	22794	X	9460	-0-	-13334	-0-	28	1	8942	2	N	445	387	1			623
							490	9									
03	19778	X	10182	-0-	-9596	-0-	31	1	9569	2	N	529	589	1			563
							582	9									
04	16110	X	8302	-0-	-7808	-0-	27	1	7832	2	N	403	373	1			593
							443	9									

PAN PETRO (MORROW, UPPER) 68735 333 ASSOCIATED 49B CNTY: OCHILTREE
APACHE CORPORATION 027200
JINES WELL #: 1 RRCID -> 049536 COMPL. DATE 01/07/1971 TOTAL DEPTH 8700 PERF. 8582 - 8604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	#	-0-	-0-	-480	-0-					N	-0-					37
12	496	#	-0-	-0-	-496	-0-					N	-0-					37
01	2	#	-0-	-0-	-2	-0-					N	-0-					37
02	0	#	-0-	-0-	-0-	-0-					N	-0-					37
03	0	#	-0-	-0-	-0-	-0-					N	-0-					37
04	0	#	-0-	-0-	-0-	-0-					N	-0-					37

PAN PETRO (NOVI) 68735 666 ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
LESLIE WELL #: 1222 RRCID -> 202434 COMPL. DATE 04/19/2004 TOTAL DEPTH 10250 PERF. 8673 - 8677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	X	359	-0-	-91	-0-	48	1	311	2	N	-0-					33
12	465	X	436	-0-	-29	-0-	60	1	376	2	N	-0-					33
01	572	X	572	-0-	-0-	-0-	62	1	510	2	N	-0-					33
02	435	X	435	-0-	-0-	-0-	58	1	377	2	N	-0-					33
03	436	X	436	-0-	-0-	-0-	62	1	374	2	N	-0-					33
04	540	X	424	-0-	-116	-0-	56	1	360	2	N	7					40
							8	9									

DAVIS, RANDY 206200
MCLAIN, DALE WELL #: 1 RRCID -> 043762 COMPL. DATE 03/29/1968 TOTAL DEPTH 9812 PERF. 8388 - 8392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PAN PETRO (NOVI) //CONT.// 68735 666 ASSOCIATED CAPACITY CNTY: OCHILTREE
MILAM, INC. 566816
HELTON WELL #: 1 RRCID -> 022461 COMPL. DATE 07/03/1959 TOTAL DEPTH N/A PERF. 8464 - 8484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2242	N	2242	-0-	-0-	-0-	2242	3			N	-0-					102
12	2318	N	2318	-0-	-0-	-0-	2318	3			N	-0-	102	1			-0-
01	2325	N	2313	-0-	-12	-0-	2313	3			N	-0-					102
02	2175	N	2160	-0-	-15	-0-	2160	3			N	-0-					102
03	2325	N	2317	-0-	-8	-0-	2317	3			N	-0-					102
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					102

NATURAL GAS ANADARKO COMPANY 600750
EZ WELL #: 2 RRCID -> 245462 COMPL. DATE 07/23/2008 TOTAL DEPTH 8600 PERF. 8048 - 8064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	960	N	738	-0-	-222	-0-	16	1	722	2	N	-0-					-0-
12	899	N	796	-0-	-103	-0-	58	1	738	2	N	-0-					-0-
01	899	N	844	-0-	-55	-0-	62	1	782	2	N	-0-					-0-
02	808	N	808	-0-	-0-	-0-	58	1	750	2	N	-0-					-0-
03	908	N	908	-0-	-0-	-0-	62	1	846	2	N	-0-					-0-
*04	1150	N	1150	-0-	-0-	-0-	60	1	1090	2	N	-0-					-0-

DICKENSON WELL #: 1307 RRCID -> 267971 COMPL. DATE 05/19/2008 TOTAL DEPTH 10200 PERF. 8580 - 8598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	53752					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	53752					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	53752					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	53752					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	53752					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	53752					N	NO RPT					-0-

OVERFLOW ENERGY, LLC 628574
21 MILE SWD WELL #: 1 RRCID -> 203143 COMPL. DATE 01/01/2004 TOTAL DEPTH 10180 PERF. 3714 - 4240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE (ARBUCKLE-H2S DISPL) 68825 003 NON-ASSOCIATED ONE WELL CNTY: CARSON
ETC FIELD SERVICES LLC 255074
SCHAFER RANCH WELL #: 2D RRCID -> 192229 COMPL. DATE 01/02/2015 TOTAL DEPTH 5998 PERF. 5752 - 5945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE (GR.WASH-H2S DISPL) 68825 240 NON-ASSOCIATED ONE WELL CNTY: MOORE
DCP MIDSTREAM, LP 195918
SNEED PLANT H2S INJECTION WELL #: 1 RRCID -> 186450 COMPL. DATE 09/30/2010 TOTAL DEPTH 4350 PERF. 3842 - 4286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, EAST 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
ALVEY PARTNERS 016400
GETHINGS, E. E. WELL #: 2 RRCID -> 025897 COMPL. DATE 11/15/1957 TOTAL DEPTH 2527 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	150	-0-	-0- B	-0-	150	2			N	-0-					-0-
12	170	N	170	-0-	-0- B	-0-	170	2			N	-0-					-0-
01	155	N	124	-0-	-31 B	-0-	124	2			N	-0-					-0-
02	145	N	121	-0-	-24 B	-0-	121	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	122	-0-	-33 B	-0-	122	2			N	-0-					-0-
*04	129	N	129	-0-	-0- B	-0-	129	2			N	-0-					-0-

GETHING -B- WELL #: 1 RRCID -> 025898 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	240	N	233	-0-	-7 B	-0-	233	2			N	-0-					-0-
12	248	N	206	-0-	-42 B	-0-	206	2			N	-0-					-0-
01	248	N	173	-0-	-75 B	-0-	173	2			N	-0-					-0-
02	232	N	205	-0-	-27 B	-0-	205	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	211	-0-	-6 B	-0-	211	2			N	-0-					-0-
*04	216	N	216	-0-	-0- B	-0-	216	2			N	-0-					-0-

ANANDA ENERGY INC. 020573
HAWKINS, W. G. WELL #: 1 RRCID -> 080339 COMPL. DATE 01/10/1979 TOTAL DEPTH 2362 PERF. 2224 - 2305

11	310	N	310	-0-	-0- B	-0-	310	2			N	-0-					-0-
12	312	N	312	-0-	-0- B	-0-	312	2			N	-0-					-0-
01	313	N	313	-0-	-0- B	-0-	313	2			N	-0-					-0-
02	310	N	310	-0-	-0- B	-0-	310	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	301	-0-	-9 B	-0-	301	2			N	-0-					-0-
*04	215	N	215	-0-	-0- B	-0-	215	2			N	-0-					-0-

HAWKINS WELL #: 5 RRCID -> 084119 COMPL. DATE 05/03/1978 TOTAL DEPTH 3507 PERF. 2292 - 2331

11	230	N	230	-0-	-0- B	-0-	230	2			N	-0-					-0-
12	229	N	229	-0-	-0- B	-0-	229	2			N	-0-					-0-
01	279	N	205	-0-	-74 B	-0-	205	2			N	-0-					-0-
02	245	N	245	-0-	-0- B	-0-	245	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	220	N	220	-0-	-0- B	-0-	220	2			N	-0-					-0-
*04	331	N	331	-0-	-0- B	-0-	331	2			N	-0-					-0-

HAWKINS WELL #: 6 RRCID -> 084120 COMPL. DATE 05/20/1978 TOTAL DEPTH 2387 PERF. 2108 - 2213

11	125	N	125	-0-	-0- B	-0-	125	2			N	-0-					-0-
12	147	N	147	-0-	-0- B	-0-	147	2			N	-0-					-0-
01	248	N	122	-0-	-126 B	-0-	122	2			N	-0-					-0-
02	182	N	182	-0-	-0- B	-0-	182	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	146	-0-	-9 B	-0-	146	2			N	-0-					-0-
*04	100	N	100	-0-	-0- B	-0-	100	2			N	-0-					-0-

BREEDING, J. C. WELL #: 1 RRCID -> 087836 COMPL. DATE 01/17/1980 TOTAL DEPTH 2306 PERF. 1968 - 2040

11	177	N	177	-0-	-0- B	-0-	177	2			N	-0-					-0-
12	170	N	170	-0-	-0- B	-0-	170	2			N	-0-					-0-
01	186	N	159	-0-	-27 B	-0-	159	2			N	-0-					-0-
02	174	N	167	-0-	-7 B	-0-	167	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	167	N	167	-0-	-0- B	-0-	167	2			N	-0-					-0-
*04	157	N	157	-0-	-0- B	-0-	157	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
BAILEY, NEVA J. 044224
BAILEY WELL #: 1 RRCID -> 109113 COMPL. DATE 07/08/1983 TOTAL DEPTH 2375 PERF. 2083 - 2339

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	350	-0-		-10	B	-0-	350	3			N	-0-				-0-
12	434	N	282	-0-		-152	B	-0-	282	3			N	-0-				-0-
01	419	N	419	-0-		-0-	B	-0-	419	3			N	-0-				-0-
02	348	N	NO RPT	-0-		-348	B	-0-					N	NO RPT				-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	371	N	371	-0-		-0-	B	-0-	371	3			N	-0-				-0-
*04	361	N	361	-0-		-0-	B	-0-	361	3			N	-0-				-0-

BARKER PRODUCTION CO., LP 049453
CHEATWOOD, T. C. WELL #: 1 RRCID -> 025974 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	282	-0-		-18	B	-0-	282	2			N	-0-				-0-
12	298	N	298	-0-		-0-	B	-0-	298	2			N	-0-				-0-
01	279	N	202	-0-		-77	B	-0-	202	2			N	-0-				-0-
02	261	N	191	-0-		-70	B	-0-	191	2			N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	310	N	153	-0-		-157	B	-0-	153	2			N	-0-				-0-
04	210	N	178	-0-		-32	B	-0-	178	2			N	-0-				-0-

KNOLL WELL #: 1 RRCID -> 026337 COMPL. DATE 04/00/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	67	N	67	-0-		-0-	B	-0-	67	2			N	-0-				-0-
12	68	N	68	-0-		-0-	B	-0-	68	2			N	-0-				-0-
01	63	N	63	-0-		-0-	B	-0-	63	2			N	-0-				-0-
02	58	N	57	-0-		-1	B	-0-	57	2			N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	62	N	58	-0-		-4	B	-0-	58	2			N	-0-				-0-
04	60	N	59	-0-		-1	B	-0-	59	2			N	-0-				-0-

FINLEY WELL #: 1 RRCID -> 026388 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	88	N	88	-0-		-0-	B	-0-	88	2			N	-0-				-0-
12	71	N	71	-0-		-0-	B	-0-	71	2			N	-0-				-0-
01	126	N	126	-0-		-0-	B	-0-	126	2			N	-0-				-0-
02	143	N	143	-0-		-0-	B	-0-	143	2			N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	116	N	116	-0-		-0-	B	-0-	116	2			N	-0-				-0-
04	90	N	90	-0-		-0-	B	-0-	90	2			N	-0-				-0-

FINLEY WELL #: 2 RRCID -> 026389 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	15	N	15	-0-		-0-	B	-0-	15	2			N	-0-				-0-
12	10	N	10	-0-		-0-	B	-0-	10	2			N	-0-				-0-
01	20	N	20	-0-		-0-	B	-0-	20	2			N	-0-				-0-
02	29	N	22	-0-		-7	B	-0-	22	2			N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14	N	14	-0-		-0-	B	-0-	14	2			N	-0-				-0-
04	30	N	6	-0-		-24	B	-0-	6	2			N	-0-				-0-

FINLEY WELL #: 3 RRCID -> 026390 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1	N	1	-0-		-0-	B	-0-	1	2			N	-0-				-0-
12	1	N	1	-0-		-0-	B	-0-	1	2			N	-0-				-0-
01	1	N	1	-0-		-0-	B	-0-	1	2			N	-0-				-0-
02	1	N	1	-0-		-0-	B	-0-	1	2			N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1	N	1	-0-		-0-	B	-0-	1	2			N	-0-				-0-
04	1	N	1	-0-		-0-	B	-0-	1	2			N	-0-				-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BARKER PRODUCTION CO., LP //CONT.// 049453
GEORGE -B- WELL #: 2 RRCID -> 026391 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	19	N	19	-0-	-0-	B	-0-	19	2			N	-0-					-0-
12	14	N	14	-0-	-0-	B	-0-	14	2			N	-0-					-0-
01	31	N	31	-0-	-0-	B	-0-	31	2			N	-0-					-0-
02	36	N	36	-0-	-0-	B	-0-	36	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	26	N	26	-0-	-0-	B	-0-	26	2			N	-0-					-0-
04	30	N	16	-0-	-14	B	-0-	16	2			N	-0-					-0-

REEVES WELL #: 1 RRCID -> 026428 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	240	N	176	-0-	-64	B	-0-	176	2			N	-0-					-0-
12	248	N	100	-0-	-148	B	-0-	100	2			N	-0-					-0-
01	327	N	327	-0-	-0-	B	-0-	327	2			N	-0-					-0-
02	398	N	398	-0-	-0-	B	-0-	398	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	311	N	311	-0-	-0-	B	-0-	311	2			N	-0-					-0-
*04	343	N	343	-0-	-0-	B	-0-	343	2			N	-0-					-0-

MARTIN, W. C. WELL #: 1 RRCID -> 026436 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	1	N	1	-0-	-0-	B	-0-	1	2			N	-0-					-0-
12	1	N	1	-0-	-0-	B	-0-	1	2			N	-0-					-0-
01	1	N	1	-0-	-0-	B	-0-	1	2			N	-0-					-0-
02	1	N	1	-0-	-0-	B	-0-	1	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1	N	1	-0-	-0-	B	-0-	1	2			N	-0-					-0-
04	1	N	1	-0-	-0-	B	-0-	1	2			N	-0-					-0-

MORGAN, C. A. WELL #: 1 RRCID -> 026437 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	13	N	9	-0-	-4	B	-0-	9	2			N	-0-					-0-
12	47	N	47	-0-	-0-	B	-0-	47	2			N	-0-					-0-
01	50	N	50	-0-	-0-	B	-0-	50	2			N	-0-					-0-
02	45	N	45	-0-	-0-	B	-0-	45	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	62	N	41	-0-	-21	B	-0-	41	2			N	-0-					-0-
04	60	N	60	-0-	-0-	B	-0-	60	2			N	-0-					-0-

HICKS WELL #: 1 RRCID -> 026439 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	1	N	1	-0-	-0-	B	-0-	1	2			N	-0-					-0-
12	1	N	1	-0-	-0-	B	-0-	1	2			N	-0-					-0-
01	1	N	1	-0-	-0-	B	-0-	1	2			N	-0-					-0-
02	1	N	1	-0-	-0-	B	-0-	1	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1	N	1	-0-	-0-	B	-0-	1	2			N	-0-					-0-
04	1	N	1	-0-	-0-	B	-0-	1	2			N	-0-					-0-

HAYNES WELL #: 1 RRCID -> 026530 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	260	N	260	-0-	-0-	B	-0-	260	2			N	-0-					-0-
12	279	N	101	-0-	-178	B	-0-	101	2			N	-0-					-0-
01	279	N	232	-0-	-47	B	-0-	232	2			N	-0-					-0-
02	261	N	251	-0-	-10	B	-0-	251	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	271	N	271	-0-	-0-	B	-0-	271	2			N	-0-					-0-
04	210	N	114	-0-	-96	B	-0-	114	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BARKER PRODUCTION CO., LP //CONT.// 049453
WEBB, LALLIE WELL #: B 1 RRCID -> 026531 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	189	N	189	-0-	-0- B	-0-	189	2			N	-0-					-0-
12	186	N	111	-0-	-75 B	-0-	111	2			N	-0-					-0-
01	199	N	199	-0-	-0- B	-0-	199	2			N	-0-					-0-
02	198	N	198	-0-	-0- B	-0-	198	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	203	N	203	-0-	-0- B	-0-	203	2			N	-0-					-0-
04	180	N	88	-0-	-92 B	-0-	88	2			N	-0-					-0-

WEBB, LALLIE A. WELL #: 1 RRCID -> 026532 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	216	N	216	-0-	-0- B	-0-	216	2			N	-0-					-0-
12	217	N	88	-0-	-129 B	-0-	88	2			N	-0-					-0-
01	186	N	169	-0-	-17 B	-0-	169	2			N	-0-					-0-
02	212	N	212	-0-	-0- B	-0-	212	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	221	N	221	-0-	-0- B	-0-	221	2			N	-0-					-0-
04	150	N	91	-0-	-59 B	-0-	91	2			N	-0-					-0-

WEBB, LALLIE D. WELL #: 1 RRCID -> 026534 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	340	N	340	-0-	-0- B	-0-	340	2			N	-0-					-0-
12	341	N	122	-0-	-219 B	-0-	122	2			N	-0-					-0-
01	341	N	265	-0-	-76 B	-0-	265	2			N	-0-					-0-
02	319	N	301	-0-	-18 B	-0-	301	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	296	N	296	-0-	-0- B	-0-	296	2			N	-0-					-0-
04	270	N	131	-0-	-139 B	-0-	131	2			N	-0-					-0-

SKELLY-WEBB WELL #: A 1 RRCID -> 026535 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	79	-0-	-41 B	-0-	79	2			N	-0-					-0-
12	93	N	78	-0-	-15 B	-0-	78	2			N	-0-					-0-
01	176	N	176	-0-	-0- B	-0-	176	2			N	-0-					-0-
02	197	N	197	-0-	-0- B	-0-	197	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	184	N	184	-0-	-0- B	-0-	184	2			N	-0-					-0-
04	180	N	79	-0-	-101 B	-0-	79	2			N	-0-					-0-

SKELLY-WEBB WELL #: B 1 RRCID -> 026536 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	307	N	307	-0-	-0- B	-0-	307	2			N	-0-					-0-
12	310	N	81	-0-	-229 B	-0-	81	2			N	-0-					-0-
01	310	N	1	-0-	-309 B	-0-	1	2			N	-0-					-0-
02	290	N	98	-0-	-192 B	-0-	98	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	429	N	429	-0-	-0- B	-0-	429	2			N	-0-					-0-
*04	160	N	160	-0-	-0- B	-0-	160	2			N	-0-					-0-

LINDSEY, ELSIE ETAL WELL #: 1 RRCID -> 026695 COMPL. DATE 09/25/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	53	-0-	-127 B	-0-	53	2			N	-0-					-0-
12	186	N	26	-0-	-160 B	-0-	26	2			N	-0-					-0-
01	140	N	140	-0-	-0- B	-0-	140	2			N	-0-					-0-
02	183	N	183	-0-	-0- B	-0-	183	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	132	N	132	-0-	-0- B	-0-	132	2			N	-0-					-0-
*04	162	N	162	-0-	-0- B	-0-	162	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BARKER PRODUCTION CO., LP //CONT.// 049453
LINDSEY-CLAY UNIT WELL #: 1 RRCID -> 026696 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3	N	1	-0-	-2 B	-0-	1	2			N	-0-					-0-
12	3	N	1	-0-	-2 B	-0-	1	2			N	-0-					-0-
01	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
02	3	N	3	-0-	-0- B	-0-	3	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
04	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-

LYSLE, M. M. WELL #: 1 RRCID -> 026698 COMPL. DATE 10/02/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	181	-0-	-179 B	-0-	181	2			N	-0-					-0-
12	403	N	119	-0-	-284 B	-0-	119	2			N	-0-					-0-
01	299	N	299	-0-	-0- B	-0-	299	2			N	-0-					-0-
02	411	N	411	-0-	-0- B	-0-	411	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	297	N	297	-0-	-0- B	-0-	297	2			N	-0-					-0-
*04	319	N	319	-0-	-0- B	-0-	319	2			N	-0-					-0-

COATES WELL #: 1 RRCID -> 026703 COMPL. DATE 12/18/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3	N	2	-0-	-1 B	-0-	2	2			N	-0-					-0-
12	4	N	1	-0-	-3 B	-0-	1	2			N	-0-					-0-
01	3	N	3	-0-	-0- B	-0-	3	2			N	-0-					-0-
02	4	N	4	-0-	-0- B	-0-	4	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3	N	3	-0-	-0- B	-0-	3	2			N	-0-					-0-
04	3	N	3	-0-	-0- B	-0-	3	2			N	-0-					-0-

GEORGE WELL #: 1 RRCID -> 026704 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	24	-0-	-6 B	-0-	24	2			N	-0-					-0-
12	31	N	10	-0-	-21 B	-0-	10	2			N	-0-					-0-
01	33	N	33	-0-	-0- B	-0-	33	2			N	-0-					-0-
02	38	N	38	-0-	-0- B	-0-	38	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	30	N	30	-0-	-0- B	-0-	30	2			N	-0-					-0-
04	30	N	24	-0-	-6 B	-0-	24	2			N	-0-					-0-

GEORGE -A- WELL #: 1 RRCID -> 026705 COMPL. DATE 06/28/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	10	-0-	-20 B	-0-	10	2			N	-0-					-0-
12	31	N	4	-0-	-27 B	-0-	4	2			N	-0-					-0-
01	31	N	22	-0-	-9 B	-0-	22	2			N	-0-					-0-
02	42	N	42	-0-	-0- B	-0-	42	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	34	N	34	-0-	-0- B	-0-	34	2			N	-0-					-0-
*04	36	N	36	-0-	-0- B	-0-	36	2			N	-0-					-0-

GEORGE -C- WELL #: 1 RRCID -> 026706 COMPL. DATE 09/11/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2	N	1	-0-	-1 B	-0-	1	2			N	-0-					-0-
12	2	N	1	-0-	-1 B	-0-	1	2			N	-0-					-0-
01	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
02	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
04	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BARKER PRODUCTION CO., LP //CONT.// 049453

GEORGE -D- WELL #: 1 RRCID -> 026707 COMPL. DATE 09/22/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	240	N	29	-0-	-211 B	-0-	29	2		N	-0-			-0-
12	93	N	13	-0-	-80 B	-0-	13	2		N	-0-			-0-
01	88	N	88	-0-	-0- B	-0-	88	2		N	-0-			-0-
02	93	N	93	-0-	-0- B	-0-	93	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	67	N	67	-0-	-0- B	-0-	67	2		N	-0-			-0-
04	90	N	71	-0-	-19 B	-0-	71	2		N	-0-			-0-

GEORGE -E- WELL #: 1 RRCID -> 026708 COMPL. DATE 08/04/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	31	N	31	-0-	-0- B	-0-	31	2		N	-0-			-0-
12	93	N	10	-0-	-83 B	-0-	10	2		N	-0-			-0-
01	62	N	49	-0-	-13 B	-0-	49	2		N	-0-			-0-
02	66	N	66	-0-	-0- B	-0-	66	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	51	N	51	-0-	-0- B	-0-	51	2		N	-0-			-0-
04	60	N	48	-0-	-12 B	-0-	48	2		N	-0-			-0-

GEORGE WELL #: 2 RRCID -> 026709 COMPL. DATE 07/19/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	60	N	34	-0-	-26 B	-0-	34	2		N	-0-			-0-
12	62	N	13	-0-	-49 B	-0-	13	2		N	-0-			-0-
01	84	N	84	-0-	-0- B	-0-	84	2		N	-0-			-0-
02	101	N	101	-0-	-0- B	-0-	101	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	75	N	75	-0-	-0- B	-0-	75	2		N	-0-			-0-
*04	76	N	76	-0-	-0- B	-0-	76	2		N	-0-			-0-

GEORGE -C- WELL #: 2 RRCID -> 026710 COMPL. DATE 02/12/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	60	N	58	-0-	-2 B	-0-	58	2		N	-0-			-0-
12	62	N	22	-0-	-40 B	-0-	22	2		N	-0-			-0-
01	136	N	136	-0-	-0- B	-0-	136	2		N	-0-			-0-
02	165	N	165	-0-	-0- B	-0-	165	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	87	N	87	-0-	-0- B	-0-	87	2		N	-0-			-0-
*04	169	N	169	-0-	-0- B	-0-	169	2		N	-0-			-0-

NEWTON WELL #: 1 RRCID -> 026711 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	120	N	1	-0-	-119 B	-0-	1	2		N	-0-			-0-
12	6	N	1	-0-	-5 B	-0-	1	2		N	-0-			-0-
01	1	N	1	-0-	-0- B	-0-	1	2		N	-0-			-0-
02	1	N	1	-0-	-0- B	-0-	1	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	1	N	1	-0-	-0- B	-0-	1	2		N	-0-			-0-
04	1	N	1	-0-	-0- B	-0-	1	2		N	-0-			-0-

BEAR WELL #: 1 RRCID -> 026719 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1	N	1	-0-	-0- B	-0-	1	2		N	-0-			-0-
12	1	N	1	-0-	-0- B	-0-	1	2		N	-0-			-0-
01	1	N	1	-0-	-0- B	-0-	1	2		N	-0-			-0-
02	1	N	1	-0-	-0- B	-0-	1	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	1	N	1	-0-	-0- B	-0-	1	2		N	-0-			-0-
04	1	N	1	-0-	-0- B	-0-	1	2		N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BARKER PRODUCTION CO., LP //CONT.// 049453

CANTRELL WELL #: 1 RRCID -> 026720 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	135	-0-	-45 B	-0-	135	2			N	-0-					-0-
12	155	N	67	-0-	-88 B	-0-	67	2			N	-0-					-0-
01	93	N	76	-0-	-17 B	-0-	76	2			N	-0-					-0-
02	145	N	79	-0-	-66 B	-0-	79	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	102	N	102	-0-	-0- B	-0-	102	2			N	-0-					-0-
*04	101	N	101	-0-	-0- B	-0-	101	2			N	-0-					-0-

CANTRELL WELL #: 2 RRCID -> 026721 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	408	N	408	-0-	-0- B	-0-	408	2			N	-0-					-0-
12	341	N	341	-0-	-0- B	-0-	341	2			N	-0-					-0-
01	404	N	404	-0-	-0- B	-0-	404	2			N	-0-					-0-
02	406	N	312	-0-	-94 B	-0-	312	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	304	-0-	-37 B	-0-	304	2			N	-0-					-0-
04	390	N	165	-0-	-225 B	-0-	165	2			N	-0-					-0-

DAYBERRY WELL #: 1 RRCID -> 026723 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	334	N	334	-0-	-0- B	-0-	334	2			N	-0-					-0-
12	341	N	327	-0-	-14 B	-0-	327	2			N	-0-					-0-
01	378	N	378	-0-	-0- B	-0-	378	2			N	-0-					-0-
02	319	N	314	-0-	-5 B	-0-	314	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	319	-0-	-22 B	-0-	319	2			N	-0-					-0-
04	360	N	308	-0-	-52 B	-0-	308	2			N	-0-					-0-

F & M BANK WELL #: 1 RRCID -> 026724 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	150	N	108	-0-	-42 B	-0-	108	2			N	-0-					-0-
12	155	N	19	-0-	-136 B	-0-	19	2			N	-0-					-0-
01	93	N	18	-0-	-75 B	-0-	18	2			N	-0-					-0-
02	116	N	92	-0-	-24 B	-0-	92	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	91	N	91	-0-	-0- B	-0-	91	2			N	-0-					-0-
*04	93	N	93	-0-	-0- B	-0-	93	2			N	-0-					-0-

GORDON WELL #: 1 RRCID -> 026725 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	104	N	104	-0-	-0- B	-0-	104	2			N	-0-					-0-
12	151	N	151	-0-	-0- B	-0-	151	2			N	-0-					-0-
01	199	N	199	-0-	-0- B	-0-	199	2			N	-0-					-0-
02	146	N	146	-0-	-0- B	-0-	146	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	153	-0-	-2 B	-0-	153	2			N	-0-					-0-
04	180	N	84	-0-	-96 B	-0-	84	2			N	-0-					-0-

GUYTON HEIRS -B- WELL #: 1 RRCID -> 026727 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	172	N	172	-0-	-0- B	-0-	172	2			N	-0-					-0-
12	190	N	190	-0-	-0- B	-0-	190	2			N	-0-					-0-
01	231	N	231	-0-	-0- B	-0-	231	2			N	-0-					-0-
02	220	N	220	-0-	-0- B	-0-	220	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	221	N	221	-0-	-0- B	-0-	221	2			N	-0-					-0-
04	210	N	190	-0-	-20 B	-0-	190	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BARKER PRODUCTION CO., LP //CONT.// 049453
HUNTER WELL #: 1 RRCID -> 026728 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	422	-0-	-28 B	-0-	422	2			N	-0-					-0-
12	465	N	382	-0-	-83 B	-0-	382	2			N	-0-					-0-
01	455	N	455	-0-	-0- B	-0-	455	2			N	-0-					-0-
02	406	N	364	-0-	-42 B	-0-	364	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	400	N	400	-0-	-0- B	-0-	400	2			N	-0-					-0-
04	450	N	365	-0-	-85 B	-0-	365	2			N	-0-					-0-

KOBER WELL #: 1 RRCID -> 026729 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	273	N	273	-0-	-0- B	-0-	273	2			N	-0-					-0-
12	217	N	129	-0-	-88 B	-0-	129	2			N	-0-					-0-
01	279	N	105	-0-	-174 B	-0-	105	2			N	-0-					-0-
02	321	N	321	-0-	-0- B	-0-	321	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	320	N	320	-0-	-0- B	-0-	320	2			N	-0-					-0-
*04	283	N	283	-0-	-0- B	-0-	283	2			N	-0-					-0-

PIKE, J. C. WELL #: 2 RRCID -> 026731 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	50	-0-	-70 B	-0-	50	2			N	-0-					-0-
12	62	N	20	-0-	-42 B	-0-	20	2			N	-0-					-0-
01	76	N	76	-0-	-0- B	-0-	76	2			N	-0-					-0-
02	58	N	28	-0-	-30 B	-0-	28	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	44	N	44	-0-	-0- B	-0-	44	2			N	-0-					-0-
04	60	N	1	-0-	-59 B	-0-	1	2			N	-0-					-0-

PIKE, R. L. WELL #: 1 RRCID -> 026732 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	174	N	174	-0-	-0- B	-0-	174	2			N	-0-					-0-
12	155	N	146	-0-	-9 B	-0-	146	2			N	-0-					-0-
01	169	N	169	-0-	-0- B	-0-	169	2			N	-0-					-0-
02	174	N	155	-0-	-19 B	-0-	155	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	161	N	161	-0-	-0- B	-0-	161	2			N	-0-					-0-
04	150	N	134	-0-	-16 B	-0-	134	2			N	-0-					-0-

REEVES, J. E. WELL #: 1 RRCID -> 026733 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	121	N	121	-0-	-0- B	-0-	121	2			N	-0-					-0-
12	122	N	122	-0-	-0- B	-0-	122	2			N	-0-					-0-
01	148	N	148	-0-	-0- B	-0-	148	2			N	-0-					-0-
02	151	N	151	-0-	-0- B	-0-	151	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	154	N	154	-0-	-0- B	-0-	154	2			N	-0-					-0-
04	150	N	118	-0-	-32 B	-0-	118	2			N	-0-					-0-

REEVES, J. E. WELL #: B 1 RRCID -> 026734 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	191	N	191	-0-	-0- B	-0-	191	2			N	-0-					-0-
12	188	N	188	-0-	-0- B	-0-	188	2			N	-0-					-0-
01	229	N	229	-0-	-0- B	-0-	229	2			N	-0-					-0-
02	201	N	201	-0-	-0- B	-0-	201	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	191	N	191	-0-	-0- B	-0-	191	2			N	-0-					-0-
04	210	N	147	-0-	-63 B	-0-	147	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BARKER PRODUCTION CO., LP //CONT.// 049453
RISK WELL #: 2 RRCID -> 026735 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	49	-0-	-101 B	-0-	49	2			N	-0-					-0-
12	124	N	15	-0-	-109 B	-0-	15	2			N	-0-					-0-
01	31	N	1	-0-	-30 B	-0-	1	2			N	-0-					-0-
02	58	N	1	-0-	-57 B	-0-	1	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	29	N	29	-0-	-0- B	-0-	29	2			N	-0-					-0-
*04	63	N	63	-0-	-0- B	-0-	63	2			N	-0-					-0-

SATTERFIELD WELL #: 1 RRCID -> 026736 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	192	N	192	-0-	-0- B	-0-	192	2			N	-0-					-0-
12	179	N	179	-0-	-0- B	-0-	179	2			N	-0-					-0-
01	192	N	192	-0-	-0- B	-0-	192	2			N	-0-					-0-
02	174	N	174	-0-	-0- B	-0-	174	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	179	-0-	-7 B	-0-	179	2			N	-0-					-0-
04	180	N	161	-0-	-19 B	-0-	161	2			N	-0-					-0-

SCHWARTING WELL #: 1 RRCID -> 026738 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	141	N	141	-0-	-0- B	-0-	141	2			N	-0-					-0-
12	124	N	124	-0-	-0- B	-0-	124	2			N	-0-					-0-
01	124	N	115	-0-	-9 B	-0-	115	2			N	-0-					-0-
02	116	N	101	-0-	-15 B	-0-	101	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	108	-0-	-16 B	-0-	108	2			N	-0-					-0-
04	120	N	62	-0-	-58 B	-0-	62	2			N	-0-					-0-

STEPHENS, FRANK WELL #: 1 RRCID -> 026739 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	154	N	154	-0-	-0- B	-0-	154	2			N	-0-					-0-
12	167	N	167	-0-	-0- B	-0-	167	2			N	-0-					-0-
01	163	N	163	-0-	-0- B	-0-	163	2			N	-0-					-0-
02	145	N	141	-0-	-4 B	-0-	141	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	141	-0-	-14 B	-0-	141	2			N	-0-					-0-
04	150	N	118	-0-	-32 B	-0-	118	2			N	-0-					-0-

STEPHENS, FRANK WELL #: 2 RRCID -> 026740 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	405	N	405	-0-	-0- B	-0-	405	2			N	-0-					-0-
12	357	N	357	-0-	-0- B	-0-	357	2			N	-0-					-0-
01	463	N	463	-0-	-0- B	-0-	463	2			N	-0-					-0-
02	406	N	378	-0-	-28 B	-0-	378	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	392	N	392	-0-	-0- B	-0-	392	2			N	-0-					-0-
04	450	N	353	-0-	-97 B	-0-	353	2			N	-0-					-0-

STEPHENS, RUTH WELL #: 1 RRCID -> 026741 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	135	N	135	-0-	-0- B	-0-	135	2			N	-0-					-0-
12	31	N	1	-0-	-30 B	-0-	1	2			N	-0-					-0-
01	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
02	145	N	52	-0-	-93 B	-0-	52	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	28	N	28	-0-	-0- B	-0-	28	2			N	-0-					-0-
*04	28	N	28	-0-	-0- B	-0-	28	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BARKER PRODUCTION CO., LP //CONT.// 049453
STEPHENS, RUTH WELL #: 2 RRCID -> 026742 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	208	-0-	-32 B	-0-	208	2			N	-0-					-0-
12	217	N	185	-0-	-32 B	-0-	185	2			N	-0-					-0-
01	192	N	192	-0-	-0- B	-0-	192	2			N	-0-					-0-
02	203	N	177	-0-	-26 B	-0-	177	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	144	-0-	-42 B	-0-	144	2			N	-0-					-0-
04	180	N	170	-0-	-10 B	-0-	170	2			N	-0-					-0-

TINSLEY, E. R. WELL #: 1 RRCID -> 026743 COMPL. DATE 10/00/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
12	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
01	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
02	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
04	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-

SCHWARTING WELL #: 1 RRCID -> 026744 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	313	-0-	-47 B	-0-	313	2			N	-0-					-0-
12	341	N	10	-0-	-331 B	-0-	10	2			N	-0-					-0-
01	372	N	89	-0-	-283 B	-0-	89	2			N	-0-					-0-
02	290	N	259	-0-	-31 B	-0-	259	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	215	N	215	-0-	-0- B	-0-	215	2			N	-0-					-0-
*04	165	N	165	-0-	-0- B	-0-	165	2			N	-0-					-0-

HOWE WELL #: 1 RRCID -> 026787 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	314	-0-	-46 B	-0-	314	2			N	-0-					-0-
12	372	N	318	-0-	-54 B	-0-	318	2			N	-0-					-0-
01	372	N	344	-0-	-28 B	-0-	344	2			N	-0-					-0-
02	351	N	351	-0-	-0- B	-0-	351	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	358	N	358	-0-	-0- B	-0-	358	2			N	-0-					-0-
04	330	N	305	-0-	-25 B	-0-	305	2			N	-0-					-0-

HOWE WELL #: 2 RRCID -> 026788 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	134	-0-	-16 B	-0-	134	2			N	-0-					-0-
12	155	N	136	-0-	-19 B	-0-	136	2			N	-0-					-0-
01	155	N	148	-0-	-7 B	-0-	148	2			N	-0-					-0-
02	151	N	151	-0-	-0- B	-0-	151	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	153	N	153	-0-	-0- B	-0-	153	2			N	-0-					-0-
04	150	N	131	-0-	-19 B	-0-	131	2			N	-0-					-0-

FINLEY, A. H. WELL #: 1 RRCID -> 027049 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	290	-0-	-70 B	-0-	290	2			N	-0-					-0-
12	341	N	255	-0-	-86 B	-0-	255	2			N	-0-					-0-
01	439	N	439	-0-	-0- B	-0-	439	2			N	-0-					-0-
02	425	N	425	-0-	-0- B	-0-	425	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	392	N	392	-0-	-0- B	-0-	392	2			N	-0-					-0-
04	420	N	378	-0-	-42 B	-0-	378	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: WHEELER
BARKER PRODUCTION CO., LP //CONT.// 049453
GEORGE -E- WELL #: 2 RRCID -> 031321 COMPL. DATE 10/11/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	56	-0-	-64 B	-0-	56	2			N	-0-					-0-
12	124	N	17	-0-	-107 B	-0-	17	2			N	-0-					-0-
01	97	N	97	-0-	-0- B	-0-	97	2			N	-0-					-0-
02	130	N	130	-0-	-0- B	-0-	130	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	77	N	77	-0-	-0- B	-0-	77	2			N	-0-					-0-
*04	97	N	97	-0-	-0- B	-0-	97	2			N	-0-					-0-

GEORGE -C- WELL #: 3 RRCID -> 031500 COMPL. DATE 11/12/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	21	-0-	-39 B	-0-	21	2			N	-0-					-0-
12	62	N	10	-0-	-52 B	-0-	10	2			N	-0-					-0-
01	43	N	43	-0-	-0- B	-0-	43	2			N	-0-					-0-
02	54	N	54	-0-	-0- B	-0-	54	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	41	N	41	-0-	-0- B	-0-	41	2			N	-0-					-0-
*04	35	N	35	-0-	-0- B	-0-	35	2			N	-0-					-0-

GEORGE -A- WELL #: 2 RRCID -> 031501 COMPL. DATE 08/30/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
12	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
01	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
02	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
04	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-

BEARROW WELL #: A 1 RRCID -> 033768 COMPL. DATE 04/25/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
12	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
01	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
02	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
04	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-

CAPERTON WELL #: 1 RRCID -> 033769 COMPL. DATE 12/17/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
12	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
01	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
02	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
04	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-

HARVEY WELL #: B 1 RRCID -> 033770 COMPL. DATE 11/28/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	142	-0-	-38 B	-0-	142	2			N	-0-					-0-
12	187	N	187	-0-	-0- B	-0-	187	2			N	-0-					-0-
01	155	N	151	-0-	-4 B	-0-	151	2			N	-0-					-0-
02	145	N	83	-0-	-62 B	-0-	83	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	199	N	199	-0-	-0- B	-0-	199	2			N	-0-					-0-
*04	178	N	178	-0-	-0- B	-0-	178	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
BARKER PRODUCTION CO., LP //CONT.// 049453

OGORMAN WELL #: 1 RRCID -> 033771 COMPL. DATE 09/29/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	237	-0-	-3 B	-0-	237	2			N	-0-					-0-
12	248	N	220	-0-	-28 B	-0-	220	2			N	-0-					-0-
01	255	N	255	-0-	-0- B	-0-	255	2			N	-0-					-0-
02	247	N	247	-0-	-0- B	-0-	247	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	18	-0-	-199 B	-0-	18	2			N	-0-					-0-
04	240	N	202	-0-	-38 B	-0-	202	2			N	-0-					-0-

OGORMAN WELL #: 2 RRCID -> 033772 COMPL. DATE 10/25/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	109	-0-	-41 B	-0-	109	2			N	-0-					-0-
12	155	N	135	-0-	-20 B	-0-	135	2			N	-0-					-0-
01	155	N	143	-0-	-12 B	-0-	143	2			N	-0-					-0-
02	147	N	147	-0-	-0- B	-0-	147	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	139	N	139	-0-	-0- B	-0-	139	2			N	-0-					-0-
*04	153	N	153	-0-	-0- B	-0-	153	2			N	-0-					-0-

OGORMAN WELL #: A 1 RRCID -> 033854 COMPL. DATE 01/02/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	191	N	191	-0-	-0- B	-0-	191	2			N	-0-					-0-
12	186	N	150	-0-	-36 B	-0-	150	2			N	-0-					-0-
01	283	N	283	-0-	-0- B	-0-	283	2			N	-0-					-0-
02	174	N	90	-0-	-84 B	-0-	90	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	154	-0-	-1 B	-0-	154	2			N	-0-					-0-
04	180	N	163	-0-	-17 B	-0-	163	2			N	-0-					-0-

OGORMAN WELL #: B 1 RRCID -> 033855 COMPL. DATE 05/24/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	310	-0-	-20 B	-0-	310	2			N	-0-					-0-
12	341	N	230	-0-	-111 B	-0-	230	2			N	-0-					-0-
01	341	N	299	-0-	-42 B	-0-	299	2			N	-0-					-0-
02	290	N	152	-0-	-138 B	-0-	152	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	271	N	271	-0-	-0- B	-0-	271	2			N	-0-					-0-
*04	359	N	359	-0-	-0- B	-0-	359	2			N	-0-					-0-

OGORMAN WELL #: B 2 RRCID -> 033856 COMPL. DATE 02/02/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
12	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
01	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
02	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
04	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-

HOWE WELL #: A 1 RRCID -> 033857 COMPL. DATE 07/04/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	358	N	358	-0-	-0- B	-0-	358	2			N	-0-					-0-
12	381	N	381	-0-	-0- B	-0-	381	2			N	-0-					-0-
01	379	N	379	-0-	-0- B	-0-	379	2			N	-0-					-0-
02	348	N	345	-0-	-3 B	-0-	345	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	363	-0-	-9 B	-0-	363	2			N	-0-					-0-
04	360	N	351	-0-	-9 B	-0-	351	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
BARKER PRODUCTION CO., LP //CONT.// 049453
LISLE WELL #: A 1 RRCID -> 033859 COMPL. DATE 01/20/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	269	-0-	-31 B	-0-	269	2			N	-0-					-0-
12	310	N	184	-0-	-126 B	-0-	184	2			N	-0-					-0-
01	310	N	239	-0-	-71 B	-0-	239	2			N	-0-					-0-
02	261	N	182	-0-	-79 B	-0-	182	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	174	-0-	-12 B	-0-	174	2			N	-0-					-0-
04	240	N	177	-0-	-63 B	-0-	177	2			N	-0-					-0-

LEAKE WELL #: 1 RRCID -> 033866 COMPL. DATE 08/18/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	137	N	137	-0-	-0- B	-0-	137	2			N	-0-					-0-
12	146	N	146	-0-	-0- B	-0-	146	2			N	-0-					-0-
01	152	N	152	-0-	-0- B	-0-	152	2			N	-0-					-0-
02	145	N	140	-0-	-5 B	-0-	140	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	143	-0-	-12 B	-0-	143	2			N	-0-					-0-
04	150	N	137	-0-	-13 B	-0-	137	2			N	-0-					-0-

MARTIN WELL #: A 1 RRCID -> 033867 COMPL. DATE 11/23/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	149	N	149	-0-	-0- B	-0-	149	2			N	-0-					-0-
12	149	N	149	-0-	-0- B	-0-	149	2			N	-0-					-0-
01	155	N	139	-0-	-16 B	-0-	139	2			N	-0-					-0-
02	145	N	128	-0-	-17 B	-0-	128	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	135	-0-	-20 B	-0-	135	2			N	-0-					-0-
*04	138	N	138	-0-	-0- B	-0-	138	2			N	-0-					-0-

REEVES WELL #: 1 RRCID -> 033868 COMPL. DATE 08/04/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	130	-0-	-20 B	-0-	130	2			N	-0-					-0-
12	155	N	146	-0-	-9 B	-0-	146	2			N	-0-					-0-
01	155	N	104	-0-	-51 B	-0-	104	2			N	-0-					-0-
02	151	N	151	-0-	-0- B	-0-	151	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	139	-0-	-16 B	-0-	139	2			N	-0-					-0-
*04	104	N	104	-0-	-0- B	-0-	104	2			N	-0-					-0-

SATERFIELD WELL #: 1 RRCID -> 033869 COMPL. DATE 10/09/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	35	N	35	-0-	-0- B	-0-	35	2			N	-0-					-0-
12	31	N	30	-0-	-1 B	-0-	30	2			N	-0-					-0-
01	31	N	20	-0-	-11 B	-0-	20	2			N	-0-					-0-
02	29	N	22	-0-	-7 B	-0-	22	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	33	N	33	-0-	-0- B	-0-	33	2			N	-0-					-0-
04	30	N	26	-0-	-4 B	-0-	26	2			N	-0-					-0-

SATERFIELD WELL #: 2 RRCID -> 033870 COMPL. DATE 10/29/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	15	N	15	-0-	-0- B	-0-	15	2			N	-0-					-0-
12	31	N	13	-0-	-18 B	-0-	13	2			N	-0-					-0-
01	31	N	9	-0-	-22 B	-0-	9	2			N	-0-					-0-
02	29	N	10	-0-	-19 B	-0-	10	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14	N	14	-0-	-0- B	-0-	14	2			N	-0-					-0-
*04	11	N	11	-0-	-0- B	-0-	11	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
BARKER PRODUCTION CO., LP //CONT.// 049453
FIELDS WELL #: 1 RRCID -> 033873 COMPL. DATE 01/02/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	203	-0-	-7	B	-0-	203	2			N	-0-					-0-
12	217	N	120	-0-	-97	B	-0-	120	2			N	-0-					-0-
01	217	N	160	-0-	-57	B	-0-	160	2			N	-0-					-0-
02	203	N	174	-0-	-29	B	-0-	174	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	186	N	186	-0-	-0-	B	-0-	186	2			N	-0-					-0-
*04	180	N	180	-0-	-0-	B	-0-	180	2			N	-0-					-0-

LISLE WELL #: 1 RRCID -> 033874 COMPL. DATE 09/12/1959 TOTAL DEPTH N/A PERF. N/A

11	117	N	117	-0-	-0-	B	-0-	117	2			N	-0-					-0-
12	115	N	115	-0-	-0-	B	-0-	115	2			N	-0-					-0-
01	99	N	99	-0-	-0-	B	-0-	99	2			N	-0-					-0-
02	116	N	84	-0-	-32	B	-0-	84	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	124	N	78	-0-	-46	B	-0-	78	2			N	-0-					-0-
*04	95	N	95	-0-	-0-	B	-0-	95	2			N	-0-					-0-

MORGAN WELL #: A 1 RRCID -> 033878 COMPL. DATE 11/28/1959 TOTAL DEPTH N/A PERF. N/A

11	240	N	197	-0-	-43	B	-0-	197	2			N	-0-					-0-
12	234	N	234	-0-	-0-	B	-0-	234	2			N	-0-					-0-
01	241	N	241	-0-	-0-	B	-0-	241	2			N	-0-					-0-
02	203	N	200	-0-	-3	B	-0-	200	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	248	N	153	-0-	-95	B	-0-	153	2			N	-0-					-0-
04	240	N	138	-0-	-102	B	-0-	138	2			N	-0-					-0-

HAWK WELL #: A 1 RRCID -> 034748 COMPL. DATE 12/19/1964 TOTAL DEPTH N/A PERF. N/A

11	249	N	249	-0-	-0-	B	-0-	249	2			N	-0-					-0-
12	482	N	482	-0-	-0-	B	-0-	482	2			N	-0-					-0-
01	513	N	513	-0-	-0-	B	-0-	513	2			N	-0-					-0-
02	429	N	429	-0-	-0-	B	-0-	429	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	496	N	291	-0-	-205	B	-0-	291	2			N	-0-					-0-
04	510	N	255	-0-	-255	B	-0-	255	2			N	-0-					-0-

TROSTLE WELL #: 1 RRCID -> 035026 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	1	N	1	-0-	-0-	B	-0-	1	2			N	-0-					-0-
12	1	N	1	-0-	-0-	B	-0-	1	2			N	-0-					-0-
01	1	N	1	-0-	-0-	B	-0-	1	2			N	-0-					-0-
02	1	N	1	-0-	-0-	B	-0-	1	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1	N	1	-0-	-0-	B	-0-	1	2			N	-0-					-0-
04	1	N	1	-0-	-0-	B	-0-	1	2			N	-0-					-0-

POOLE WELL #: 1 RRCID -> 035027 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	120	N	102	-0-	-18	B	-0-	102	2			N	-0-					-0-
12	155	N	110	-0-	-45	B	-0-	110	2			N	-0-					-0-
01	118	N	118	-0-	-0-	B	-0-	118	2			N	-0-					-0-
02	87	N	61	-0-	-26	B	-0-	61	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	163	N	163	-0-	-0-	B	-0-	163	2			N	-0-					-0-
*04	147	N	147	-0-	-0-	B	-0-	147	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BARKER PRODUCTION CO., LP //CONT.// 049453
OGORMAN, FRANK WELL #: 1 RRCID -> 039583 COMPL. DATE 07/16/1966 TOTAL DEPTH 2041 PERF. 2027 - 2035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	409	N	409	-0-	-0- B	-0-	409	2			N	-0-					-0-
12	316	N	316	-0-	-0- B	-0-	316	2			N	-0-					-0-
01	423	N	423	-0-	-0- B	-0-	423	2			N	-0-					-0-
02	350	N	350	-0-	-0- B	-0-	350	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	17	-0-	-293 B	-0-	17	2			N	-0-					-0-
04	300	N	213	-0-	-87 B	-0-	213	2			N	-0-					-0-

GEORGE -B- WELL #: 1 RRCID -> 042021 COMPL. DATE 10/21/1937 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3	N	1	-0-	-2 B	-0-	1	2			N	-0-					-0-
12	3	N	1	-0-	-2 B	-0-	1	2			N	-0-					-0-
01	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
02	3	N	3	-0-	-0- B	-0-	3	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
04	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-

DOROTHY WELL #: 1 RRCID -> 053967 COMPL. DATE 12/08/1967 TOTAL DEPTH 1932 PERF. 1810 - 1855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3	N	2	-0-	-1 B	-0-	2	2			N	-0-					-0-
12	4	N	1	-0-	-3 B	-0-	1	2			N	-0-					-0-
01	3	N	3	-0-	-0- B	-0-	3	2			N	-0-					-0-
02	4	N	4	-0-	-0- B	-0-	4	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3	N	3	-0-	-0- B	-0-	3	2			N	-0-					-0-
04	3	N	3	-0-	-0- B	-0-	3	2			N	-0-					-0-

JERNIGAN WELL #: 1 RRCID -> 053968 COMPL. DATE 01/19/1968 TOTAL DEPTH 1960 PERF. 1790 - 1960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	133	N	133	-0-	-0- B	-0-	133	2			N	-0-					-0-
12	154	N	154	-0-	-0- B	-0-	154	2			N	-0-					-0-
01	77	N	77	-0-	-0- B	-0-	77	2			N	-0-					-0-
02	116	N	55	-0-	-61 B	-0-	55	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	42	-0-	-113 B	-0-	42	2			N	-0-					-0-
04	60	N	32	-0-	-28 B	-0-	32	2			N	-0-					-0-

JUDY WELL #: 1 RRCID -> 082881 COMPL. DATE 02/01/1979 TOTAL DEPTH 1820 PERF. 1752 - 1820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	164	N	164	-0-	-0- B	-0-	164	2			N	-0-					-0-
12	132	N	132	-0-	-0- B	-0-	132	2			N	-0-					-0-
01	137	N	137	-0-	-0- B	-0-	137	2			N	-0-					-0-
02	145	N	82	-0-	-63 B	-0-	82	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	31	-0-	-93 B	-0-	31	2			N	-0-					-0-
04	120	N	63	-0-	-57 B	-0-	63	2			N	-0-					-0-

SHANNON WELL #: 1 RRCID -> 085628 COMPL. DATE 08/14/1979 TOTAL DEPTH 2179 PERF. 1826 - 1950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	644	N	644	-0-	-0- B	-0-	644	2			N	-0-					-0-
12	654	N	654	-0-	-0- B	-0-	654	2			N	-0-					-0-
01	651	N	604	-0-	-47 B	-0-	604	2			N	-0-					-0-
02	609	N	554	-0-	-55 B	-0-	554	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	651	N	591	-0-	-60 B	-0-	591	2			N	-0-					-0-
*04	584	N	584	-0-	-0- B	-0-	584	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
BARKER PRODUCTION CO., LP //CONT.// 049453

HELEN WELL #: 1 RRCID -> 090615 COMPL. DATE 05/14/1980 TOTAL DEPTH 3039 PERF. 2750 - 2760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	79	-0-	-11 B	-0-	79	2			N	-0-					-0-
12	93	N	72	-0-	-21 B	-0-	72	2			N	-0-					-0-
01	93	N	80	-0-	-13 B	-0-	80	2			N	-0-					-0-
02	87	N	58	-0-	-29 B	-0-	58	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	58	-0-	-4 B	-0-	58	2			N	-0-					-0-
04	90	N	65	-0-	-25 B	-0-	65	2			N	-0-					-0-

RUTH WELL #: 1 RRCID -> 096784 COMPL. DATE 06/25/1981 TOTAL DEPTH 2267 PERF. 2036 - 2116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	131	N	131	-0-	-0- B	-0-	131	2			N	-0-					-0-
12	124	N	112	-0-	-12 B	-0-	112	2			N	-0-					-0-
01	124	N	121	-0-	-3 B	-0-	121	2			N	-0-					-0-
02	116	N	109	-0-	-7 B	-0-	109	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	127	N	127	-0-	-0- B	-0-	127	2			N	-0-					-0-
04	120	N	120	-0-	-0- B	-0-	120	2			N	-0-					-0-

EMILY WELL #: 1 RRCID -> 096785 COMPL. DATE 05/19/1981 TOTAL DEPTH 2260 PERF. 1802 - 1914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	288	N	288	-0-	-0- B	-0-	288	2			N	-0-					-0-
12	282	N	282	-0-	-0- B	-0-	282	2			N	-0-					-0-
01	266	N	266	-0-	-0- B	-0-	266	2			N	-0-					-0-
02	290	N	242	-0-	-48 B	-0-	242	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	241	N	241	-0-	-0- B	-0-	241	2			N	-0-					-0-
04	270	N	218	-0-	-52 B	-0-	218	2			N	-0-					-0-

MORGAN WELL #: 1 RRCID -> 099269 COMPL. DATE 04/07/1982 TOTAL DEPTH 1796 PERF. 1766 - 1776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	278	-0-	-22 B	-0-	278	2			N	-0-					-0-
12	279	N	277	-0-	-2 B	-0-	277	2			N	-0-					-0-
01	290	N	290	-0-	-0- B	-0-	290	2			N	-0-					-0-
02	261	N	257	-0-	-4 B	-0-	257	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	68	-0-	-211 B	-0-	68	2			N	-0-					-0-
*04	313	N	313	-0-	-0- B	-0-	313	2			N	-0-					-0-

EDNA WELL #: 1 RRCID -> 099270 COMPL. DATE 04/05/1982 TOTAL DEPTH N/A PERF. 1875 - 1885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	333	N	333	-0-	-0- B	-0-	333	2			N	-0-					-0-
12	342	N	342	-0-	-0- B	-0-	342	2			N	-0-					-0-
01	341	N	311	-0-	-30 B	-0-	311	2			N	-0-					-0-
02	319	N	298	-0-	-21 B	-0-	298	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	305	N	305	-0-	-0- B	-0-	305	2			N	-0-					-0-
04	300	N	286	-0-	-14 B	-0-	286	2			N	-0-					-0-

ROSE WELL #: 1 RRCID -> 103220 COMPL. DATE 09/07/1982 TOTAL DEPTH 1849 PERF. 1814 - 1840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	46	-0-	-14 B	-0-	46	2			N	-0-					-0-
12	62	N	47	-0-	-15 B	-0-	47	2			N	-0-					-0-
01	62	N	52	-0-	-10 B	-0-	52	2			N	-0-					-0-
02	58	N	45	-0-	-13 B	-0-	45	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	48	-0-	-14 B	-0-	48	2			N	-0-					-0-
04	60	N	46	-0-	-14 B	-0-	46	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: ROBERTS
BARKER PRODUCTION CO., LP //CONT.// 049453
FIELDS -B- WELL #: 1 RRCID -> 103740 COMPL. DATE 06/23/1982 TOTAL DEPTH 2200 PERF. 1982 - 2172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	78	-0-	-12 B	-0-	78	2			N	-0-					-0-
12	93	N	88	-0-	-5 B	-0-	88	2			N	-0-					-0-
01	94	N	94	-0-	-0- B	-0-	94	2			N	-0-					-0-
02	94	N	94	-0-	-0- B	-0-	94	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	62	-0-	-31 B	-0-	62	2			N	-0-					-0-
*04	96	N	96	-0-	-0- B	-0-	96	2			N	-0-					-0-

FIELDS -A- WELL #: 1 RRCID -> 103741 COMPL. DATE 04/25/1982 TOTAL DEPTH 2180 PERF. 1978 - 2130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
12	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
01	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
02	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
04	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-

BETTY WELL #: 1 RRCID -> 104906 COMPL. DATE 11/05/1982 TOTAL DEPTH 1825 PERF. 1765 - 1795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	235	-0-	-5 B	-0-	235	2			N	-0-					-0-
12	241	N	241	-0-	-0- B	-0-	241	2			N	-0-					-0-
01	248	N	236	-0-	-12 B	-0-	236	2			N	-0-					-0-
02	232	N	216	-0-	-16 B	-0-	216	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	229	-0-	-19 B	-0-	229	2			N	-0-					-0-
04	240	N	214	-0-	-26 B	-0-	214	2			N	-0-					-0-

NEUHAUS WELL #: 1 RRCID -> 106701 COMPL. DATE 01/15/1983 TOTAL DEPTH 1948 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	36	-0-	-24 B	-0-	36	2			N	-0-					-0-
12	31	N	26	-0-	-5 B	-0-	26	2			N	-0-					-0-
01	31	N	30	-0-	-1 B	-0-	30	2			N	-0-					-0-
02	29	N	19	-0-	-10 B	-0-	19	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	16	-0-	-15 B	-0-	16	2			N	-0-					-0-
04	30	N	27	-0-	-3 B	-0-	27	2			N	-0-					-0-

BC OPERATING, INC. 058893
OHARA WELL #: 1 RRCID -> 023767 COMPL. DATE 04/15/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	246	-0-	-24 B	-0-	246	3			N	-0-					-0-
12	302	N	302	-0-	-0- B	-0-	302	3			N	-0-					-0-
01	306	N	306	-0-	-0- B	-0-	306	3			N	-0-					-0-
02	254	N	254	-0-	-0- B	-0-	254	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	268	-0-	-42 B	-0-	268	3			N	-0-					-0-
04	300	N	279	-0-	-21 B	-0-	279	3			N	-0-					-0-

BETA-TEX, AN OKLAHOMA CORP. 068309
PARKER FEE "A" WELL #: 32 RRCID -> 173035 COMPL. DATE 01/01/1999 TOTAL DEPTH 3200 PERF. 2885 - 2980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	120	-0-	-0- B	-0-	120	1			N	-0-					-0-
12	124	N	120	-0-	-4 B	-0-	120	1			N	-0-					-0-
01	120	N	120	-0-	-0- B	-0-	120	1			N	-0-					-0-
02	120	N	120	-0-	-0- B	-0-	120	1			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	120	-0-	-4 B	-0-	120	1			N	-0-					-0-
04	120	N	120	-0-	-0- B	-0-	120	1			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: ROBERTS
BETA-TEX, AN OKLAHOMA CORP. //CONT.// 068309
PARKER FEE "A" WELL #: 40 RRCID -> 173037 COMPL. DATE 01/01/1999 TOTAL DEPTH 3187 PERF. 2867 - 2925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	120	-0-	-0- B	-0-	120	1			N	-0-					-0-
12	124	N	120	-0-	-4 B	-0-	120	1			N	-0-					-0-
01	120	N	120	-0-	-0- B	-0-	120	1			N	-0-					-0-
02	120	N	120	-0-	-0- B	-0-	120	1			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	120	-0-	-4 B	-0-	120	1			N	-0-					-0-
04	120	N	120	-0-	-0- B	-0-	120	1			N	-0-					-0-

PARKER FEE "A" WELL #: 42 RRCID -> 173038 COMPL. DATE 01/01/1999 TOTAL DEPTH 3118 PERF. 3015 - 3118

11	120	N	120	-0-	-0- B	-0-	120	1			N	-0-					-0-
12	124	N	120	-0-	-4 B	-0-	120	1			N	-0-					-0-
01	120	N	120	-0-	-0- B	-0-	120	1			N	-0-					-0-
02	120	N	120	-0-	-0- B	-0-	120	1			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	120	-0-	-4 B	-0-	120	1			N	-0-					-0-
04	120	N	120	-0-	-0- B	-0-	120	1			N	-0-					-0-

BRADLEY OPERATING CO. 087255
ASH WELL #: C 2 RRCID -> 026363 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	340	N	340	-0-	-0- B	-0-	340	1			N	-0-					-0-
12	362	N	160	-0-	-202 B	-0-	160	1			N	-0-					-0-
01	372	N	333	-0-	-39 B	-0-	333	1			N	-0-					-0-
02	343	N	343	-0-	-0- B	-0-	343	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	275	N	275	-0-	-0- B	-0-	275	3			N	-0-					-0-
04	330	N	299	-0-	-31 B	-0-	299	3			N	-0-					-0-

GETHING -B- WELL #: 1 RRCID -> 026519 COMPL. DATE 08/31/1959 TOTAL DEPTH 2752 PERF. N/A

11	90	N	56	-0-	-34 B	-0-	56	3			N	-0-					-0-
12	62	N	52	-0-	-10 B	-0-	52	3			N	-0-					-0-
01	62	N	55	-0-	-7 B	-0-	55	3			N	-0-					-0-
02	58	N	47	-0-	-11 B	-0-	47	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	52	-0-	-10 B	-0-	52	3			N	-0-					-0-
04	60	N	54	-0-	-6 B	-0-	54	3			N	-0-					-0-

BREEDING, JIMMY 090650
FAYE, NETTIE WELL #: 1 RRCID -> 124264 COMPL. DATE 01/31/1983 TOTAL DEPTH 2225 PERF. 2000 - 2180

11	DOMESTIC	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
02	DOMESTIC	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	DOMESTIC	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
04	DOMESTIC	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

BRONCO OIL COMPANY 096675
SITTER, G. W. WELL #: B 1 RRCID -> 026983 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	732	N	732	-0-	-0- B	-0-	732	2			N	-0-					-0-
12	620	N	620	-0-	-0- B	-0-	620	2			N	-0-					-0-
01	823	N	823	-0-	-0- B	-0-	823	2			N	-0-					-0-
02	823	N	823	-0-	-0- B	-0-	823	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	834	N	834	-0-	-0- B	-0-	834	2			N	-0-					-0-
*04	815	N	815	-0-	-0- B	-0-	815	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BRONCO OIL COMPANY //CONT.// 096675
SITTER WELL #: C 1 RRCID -> 026984 COMPL. DATE N/A TOTAL DEPTH 2460 PERF. 2040 - 2460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	171	N	171	-0-	-0-	B	-0-	171	2			N	-0-					-0-
12	155	N	114	-0-	-41	B	-0-	114	2			N	-0-					-0-
01	186	N	151	-0-	-35	B	-0-	151	2			N	-0-					-0-
02	174	N	158	-0-	-16	B	-0-	158	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	217	N	217	-0-	-0-	B	-0-	217	2			N	-0-					-0-
*04	213	N	213	-0-	-0-	B	-0-	213	2			N	-0-					-0-

SITTER WELL #: D 1 RRCID -> 026985 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	270	N	236	-0-	-34	B	-0-	236	2			N	-0-					-0-
12	279	N	225	-0-	-54	B	-0-	225	2			N	-0-					-0-
01	279	N	272	-0-	-7	B	-0-	272	2			N	-0-					-0-
02	233	N	233	-0-	-0-	B	-0-	233	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	256	N	256	-0-	-0-	B	-0-	256	2			N	-0-					-0-
04	270	N	250	-0-	-20	B	-0-	250	2			N	-0-					-0-

HARBOUR WELL #: 1 RRCID -> 108208 COMPL. DATE 02/15/1983 TOTAL DEPTH 1892 PERF. 1605 - 1890

11	90	N	77	-0-	-13	B	-0-	77	2			N	-0-					-0-
12	93	N	41	-0-	-52	B	-0-	41	2			N	-0-					-0-
01	93	N	77	-0-	-16	B	-0-	77	2			N	-0-					-0-
02	87	N	83	-0-	-4	B	-0-	83	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	60	N	60	-0-	-0-	B	-0-	60	2			N	-0-					-0-
04	60	N	1	-0-	-59	B	-0-	1	2			N	-0-					-0-

WALKER WELL #: 3 RRCID -> 151221 COMPL. DATE 05/06/1994 TOTAL DEPTH 2648 PERF. 2207 - 2402

11	210	N	197	-0-	-13	B	-0-	197	2			N	-0-					-0-
12	217	N	167	-0-	-50	B	-0-	167	2			N	-0-					-0-
01	211	N	211	-0-	-0-	B	-0-	211	2			N	-0-					-0-
02	203	N	197	-0-	-6	B	-0-	197	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	205	N	205	-0-	-0-	B	-0-	205	2			N	-0-					-0-
04	210	N	200	-0-	-10	B	-0-	200	2			N	-0-					-0-

BROYLES, CHARLES R. 103225
STATE OF TEXAS WELL #: 1 RRCID -> 026668 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	270	N	233	-0-	-37	B	-0-	233	2			N	-0-					-0-
12	235	N	235	-0-	-0-	B	-0-	235	2			N	-0-					-0-
01	296	N	296	-0-	-0-	B	-0-	296	2			N	-0-					-0-
02	244	N	244	-0-	-0-	B	-0-	244	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	262	N	262	-0-	-0-	B	-0-	262	2			N	-0-					-0-
04	300	N	NO RPT	-0-	-300	B	-0-					N	NO RPT					-0-

BRYAN, RICKEY 104271
CURRY WELL #: 1 RRCID -> 027047 COMPL. DATE 06/01/1998 TOTAL DEPTH N/A PERF. 1800 - 1970

11	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: WHEELER
CADRA, MARK 122578
CADRA WELL #: 1 RRCID -> 098940 COMPL. DATE 03/01/1982 TOTAL DEPTH 2087 PERF. 1812 - 1977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

CAPROCK ENGINEERING, INC. 130477
DAMRON WELL #: 1 RRCID -> 026336 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	159	N	159	-0-	-0-	B	-0-	159	3			N	-0-					-0-
12	167	N	167	-0-	-0-	B	-0-	167	3			N	-0-					-0-
01	151	N	151	-0-	-0-	B	-0-	151	3			N	-0-					-0-
02	146	N	146	-0-	-0-	B	-0-	146	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	159	N	159	-0-	-0-	B	-0-	159	3			N	-0-					-0-
*04	164	N	164	-0-	-0-	B	-0-	164	3			N	-0-					-0-

MCDOWELL WELL #: 3 RRCID -> 026865 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	205	N	205	-0-	-0-	B	-0-	205	3			N	-0-					-0-
12	173	N	173	-0-	-0-	B	-0-	173	3			N	-0-					-0-
01	209	N	209	-0-	-0-	B	-0-	209	3			N	-0-					-0-
02	203	N	133	-0-	-70	B	-0-	133	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	186	N	170	-0-	-16	B	-0-	170	3			N	-0-					-0-
*04	219	N	219	-0-	-0-	B	-0-	219	3			N	-0-					-0-

TAYLOR WELL #: 1 RRCID -> 026866 COMPL. DATE 01/00/1947 TOTAL DEPTH N/A PERF. N/A

11	1110	N	827	-0-	-283	B	-0-	827	3			N	-0-					-0-
12	888	N	888	-0-	-0-	B	-0-	888	3			N	-0-					-0-
01	1116	N	883	-0-	-233	B	-0-	883	3			N	-0-					-0-
02	812	N	649	-0-	-163	B	-0-	649	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1036	N	1036	-0-	-0-	B	-0-	1036	3			N	-0-					-0-
*04	1041	N	1041	-0-	-0-	B	-0-	1041	3			N	-0-					-0-

EVANS WELL #: B 1 RRCID -> 026874 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	360	N	344	-0-	-16	B	-0-	344	3			N	-0-					-0-
12	372	N	319	-0-	-53	B	-0-	319	3			N	-0-					-0-
01	375	N	375	-0-	-0-	B	-0-	375	3			N	-0-					-0-
02	340	N	340	-0-	-0-	B	-0-	340	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	355	N	355	-0-	-0-	B	-0-	355	3			N	-0-					-0-
04	360	N	358	-0-	-2	B	-0-	358	3			N	-0-					-0-

CARPENTER, MILTON 134100
CARPENTER WELL #: C 1 RRCID -> 025798 COMPL. DATE 03/01/1969 TOTAL DEPTH N/A PERF. N/A

11	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CARPENTER, MILTON //CONT.// 134100
CARPENTER WELL #: 2 RRCID -> 025801 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	DOMESTIC	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
12	DOMESTIC	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	DOMESTIC	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
02	DOMESTIC	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	DOMESTIC	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
04	DOMESTIC	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

CHESAPEAKE OPERATING, L.L.C. 147699
ASHBY, J. A. WELL #: 1 RRCID -> 023765 COMPL. DATE 04/26/1957 TOTAL DEPTH N/A PERF. N/A

11	930	N	859	-0-	-71	B	-0-	859	2	N	-0-			-0-
12	899	N	897	-0-	-2	B	-0-	897	2	N	-0-			-0-
01	899	N	836	-0-	-63	B	-0-	836	2	N	-0-			-0-
02	841	N	783	-0-	-58	B	-0-	783	2	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	899	N	822	-0-	-77	B	-0-	822	2	N	-0-			-0-
04	810	N	362	-0-	-448	B	-0-	362	2	N	-0-			-0-

HUGGINS, D. UNIT WELL #: 1 RRCID -> 023766 COMPL. DATE 06/24/1957 TOTAL DEPTH N/A PERF. N/A

11	996	N	996	-0-	-0-	B	-0-	996	2	N	-0-			-0-
12	1085	N	994	-0-	-91	B	-0-	994	2	N	-0-			-0-
01	1054	N	1002	-0-	-52	B	-0-	1002	2	N	-0-			-0-
02	957	N	930	-0-	-27	B	-0-	930	2	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	992	N	976	-0-	-16	B	-0-	976	2	N	-0-			-0-
04	960	N	439	-0-	-521	B	-0-	439	2	N	-0-			-0-

HUDGINS WELL #: 1 RRCID -> 025814 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	584	N	584	-0-	-0-	B	-0-	584	2	N	-0-			-0-
12	601	N	601	-0-	-0-	B	-0-	601	2	N	-0-			-0-
01	619	N	619	-0-	-0-	B	-0-	619	2	N	-0-			-0-
02	554	N	554	-0-	-0-	B	-0-	554	2	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	595	N	595	-0-	-0-	B	-0-	595	2	N	-0-			-0-
04	600	N	574	-0-	-26	B	-0-	574	2	N	-0-			-0-

ALMA WELL #: 1 RRCID -> 088112 COMPL. DATE 04/08/1980 TOTAL DEPTH 2320 PERF. 1824 - 2163

11	217	N	217	-0-	-0-	B	-0-	217	2	N	-0-			-0-
12	217	N	215	-0-	-2	B	-0-	215	2	N	-0-			-0-
01	223	N	223	-0-	-0-	B	-0-	223	2	N	-0-			-0-
02	203	N	202	-0-	-1	B	-0-	202	2	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	217	N	214	-0-	-3	B	-0-	214	2	N	-0-			-0-
04	210	N	94	-0-	-116	B	-0-	94	2	N	-0-			-0-

HUGGINS WELL #: 204 RRCID -> 202633 COMPL. DATE 01/31/2004 TOTAL DEPTH 2530 PERF. 2206 - 2410

11	973	N	973	-0-	-0-	B	-0-	973	2	N	-0-			-0-
12	1013	N	1013	-0-	-0-	B	-0-	1013	2	N	-0-			-0-
01	975	N	975	-0-	-0-	B	-0-	975	2	N	-0-			-0-
02	928	N	899	-0-	-29	B	-0-	899	2	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	1023	N	959	-0-	-64	B	-0-	959	2	N	-0-			-0-
04	930	N	423	-0-	-507	B	-0-	423	2	N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
HUGGINS WELL #: 404 RRCID -> 204018 COMPL. DATE 07/23/2004 TOTAL DEPTH 2428 PERF. 2219 - 2428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1170	N	1163	-0-	-7 B	-0-	1163	2			N	-0-					-0-
12	1271	N	1160	-0-	-111 B	-0-	1160	2			N	-0-					-0-
01	1209	N	1182	-0-	-27 B	-0-	1182	2			N	-0-					-0-
02	1131	N	1118	-0-	-13 B	-0-	1118	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1184	N	1184	-0-	-0- B	-0-	1184	2			N	-0-					-0-
04	1140	N	539	-0-	-601 B	-0-	539	2			N	-0-					-0-

HUGGINS WELL #: 304 RRCID -> 204021 COMPL. DATE 07/22/2004 TOTAL DEPTH 2448 PERF. 2239 - 2448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	477	N	477	-0-	-0- B	-0-	477	2			N	-0-					-0-
12	527	N	474	-0-	-53 B	-0-	474	2			N	-0-					-0-
01	496	N	480	-0-	-16 B	-0-	480	2			N	-0-					-0-
02	464	N	443	-0-	-21 B	-0-	443	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	483	N	483	-0-	-0- B	-0-	483	2			N	-0-					-0-
04	450	N	215	-0-	-235 B	-0-	215	2			N	-0-					-0-

ASHBY WELL #: 303 RRCID -> 204023 COMPL. DATE 08/02/2004 TOTAL DEPTH 2295 PERF. 2215 - 2295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1013	N	1013	-0-	-0- B	-0-	1013	2			N	-0-					-0-
12	1085	N	1003	-0-	-82 B	-0-	1003	2			N	-0-					-0-
01	1054	N	1024	-0-	-30 B	-0-	1024	2			N	-0-					-0-
02	986	N	949	-0-	-37 B	-0-	949	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1006	N	1006	-0-	-0- B	-0-	1006	2			N	-0-					-0-
04	990	N	443	-0-	-547 B	-0-	443	2			N	-0-					-0-

ASHBY WELL #: 403 RRCID -> 204024 COMPL. DATE 08/04/2004 TOTAL DEPTH 2380 PERF. 2204 - 2380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	836	N	836	-0-	-0- B	-0-	836	2			N	-0-					-0-
12	930	N	830	-0-	-100 B	-0-	830	2			N	-0-					-0-
01	868	N	837	-0-	-31 B	-0-	837	2			N	-0-					-0-
02	812	N	781	-0-	-31 B	-0-	781	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	837	N	818	-0-	-19 B	-0-	818	2			N	-0-					-0-
04	810	N	359	-0-	-451 B	-0-	359	2			N	-0-					-0-

ASHBY WELL #: 203 RRCID -> 204330 COMPL. DATE 02/05/2004 TOTAL DEPTH 2412 PERF. 2184 - 2330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	416	N	416	-0-	-0- B	-0-	416	2			N	-0-					-0-
12	465	N	424	-0-	-41 B	-0-	424	2			N	-0-					-0-
01	434	N	429	-0-	-5 B	-0-	429	2			N	-0-					-0-
02	406	N	392	-0-	-14 B	-0-	392	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	404	-0-	-30 B	-0-	404	2			N	-0-					-0-
04	420	N	177	-0-	-243 B	-0-	177	2			N	-0-					-0-

CITY OF MCLEAN 154650
MCLEAN GAS CO. WELL #: 1 RRCID -> 024000 COMPL. DATE 07/29/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	1	-0-	-29 B	-0-	1	2			N	-0-					-0-
12	31	N	2	-0-	-29 B	-0-	2	2			N	-0-					-0-
01	31	N	28	-0-	-3 B	-0-	28	2			N	-0-					-0-
02	51	N	51	-0-	-0- B	-0-	51	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3	N	3	-0-	-0- B	-0-	3	2			N	-0-					-0-
*04	34	N	34	-0-	-0- B	-0-	34	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CITY OF MCLEAN //CONT.// 154650
FOWLER WELL #: 2 RRCID -> 025782 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	614	N	614	-0-		-0-	B	-0-	614	2			N	-0-				-0-
12	581	N	581	-0-		-0-	B	-0-	581	2			N	-0-				-0-
01	651	N	412	-0-		-239	B	-0-	412	2			N	-0-				-0-
02	580	N	534	-0-		-46	B	-0-	534	2			N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	695	N	695	-0-		-0-	B	-0-	695	2			N	-0-				-0-
*04	547	N	547	-0-		-0-	B	-0-	547	2			N	-0-				-0-

CLAY PETROLEUM 158936
GRADY WELL #: 5 RRCID -> 025804 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	150	N	138	-0-		-12	B	-0-	138	3			N	-0-				-0-
12	155	N	135	-0-		-20	B	-0-	135	3			N	-0-				-0-
01	155	N	137	-0-		-18	B	-0-	137	3			N	-0-				-0-
02	145	N	128	-0-		-17	B	-0-	128	3			N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	136	N	136	-0-		-0-	B	-0-	136	3			N	-0-				-0-
*04	132	N	132	-0-		-0-	B	-0-	132	3			N	-0-				-0-

CASH WELL #: 1 RRCID -> 025805 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	360	N	237	-0-		-123	B	-0-	237	3			N	-0-				-0-
12	372	N	248	-0-		-124	B	-0-	248	3			N	-0-				-0-
01	372	N	155	-0-		-217	B	-0-	155	3			N	-0-				-0-
02	232	N	225	-0-		-7	B	-0-	225	3			N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	262	N	262	-0-		-0-	B	-0-	262	3			N	-0-				-0-
*04	303	N	303	-0-		-0-	B	-0-	303	3			N	-0-				-0-

CASH -A- WELL #: 2 RRCID -> 025806 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	210	N	210	-0-		-0-	B	-0-	210	3			N	-0-				-0-
12	217	N	216	-0-		-1	B	-0-	216	3			N	-0-				-0-
01	217	N	216	-0-		-1	B	-0-	216	3			N	-0-				-0-
02	203	N	202	-0-		-1	B	-0-	202	3			N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	217	N	210	-0-		-7	B	-0-	210	3			N	-0-				-0-
04	210	N	204	-0-		-6	B	-0-	204	3			N	-0-				-0-

FOWLER WELL #: 1 RRCID -> 025811 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	128	N	128	-0-		-0-	B	-0-	128	3			N	-0-				-0-
12	145	N	145	-0-		-0-	B	-0-	145	3			N	-0-				-0-
01	139	N	139	-0-		-0-	B	-0-	139	3			N	-0-				-0-
02	132	N	132	-0-		-0-	B	-0-	132	3			N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	155	N	129	-0-		-26	B	-0-	129	3			N	-0-				-0-
04	120	N	109	-0-		-11	B	-0-	109	3			N	-0-				-0-

KENNEDY -B- WELL #: 1 RRCID -> 025816 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	0	N	-0-	-0-		-0-	B	-0-					N	-0-				-0-
12	0	N	-0-	-0-		-0-	B	-0-					N	-0-				-0-
01	0	N	-0-	-0-		-0-	B	-0-					N	-0-				-0-
02	51	N	51	-0-		-0-	B	-0-	51	3			N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	11	N	11	-0-		-0-	B	-0-	11	3			N	-0-				-0-
*04	188	N	188	-0-		-0-	B	-0-	188	3			N	-0-				-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CLAY PETROLEUM //CONT.// 158936
LANGHAM WELL #: B 1 RRCID -> 025818 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	475	N	475	-0-	-0- B	-0-	475	3			N	-0-					-0-
12	462	N	462	-0-	-0- B	-0-	462	3			N	-0-					-0-
01	341	N	52	-0-	-289 B	-0-	52	3			N	-0-					-0-
02	319	N	230	-0-	-89 B	-0-	230	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	314	N	29	-0-	-285 B	-0-	29	3			N	-0-					-0-
*04	493	N	493	-0-	-0- B	-0-	493	3			N	-0-					-0-

NOEL B WELL #: 1 RRCID -> 025819 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	300	N	282	-0-	-18 B	-0-	282	3			N	-0-					-0-
12	310	N	289	-0-	-21 B	-0-	289	3			N	-0-					-0-
01	288	N	288	-0-	-0- B	-0-	288	3			N	-0-					-0-
02	275	N	275	-0-	-0- B	-0-	275	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	292	N	292	-0-	-0- B	-0-	292	3			N	-0-					-0-
*04	285	N	285	-0-	-0- B	-0-	285	3			N	-0-					-0-

NOEL -B- WELL #: 2 RRCID -> 025820 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	72	N	72	-0-	-0- B	-0-	72	3			N	-0-					-0-
12	93	N	69	-0-	-24 B	-0-	69	3			N	-0-					-0-
01	79	N	79	-0-	-0- B	-0-	79	3			N	-0-					-0-
02	77	N	77	-0-	-0- B	-0-	77	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	80	N	80	-0-	-0- B	-0-	80	3			N	-0-					-0-
04	90	N	70	-0-	-20 B	-0-	70	3			N	-0-					-0-

PERKINS -D- WELL #: 1 RRCID -> 025821 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	346	N	346	-0-	-0- B	-0-	346	3			N	-0-					-0-
12	341	N	338	-0-	-3 B	-0-	338	3			N	-0-					-0-
01	372	N	359	-0-	-13 B	-0-	359	3			N	-0-					-0-
02	348	N	321	-0-	-27 B	-0-	321	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	343	N	343	-0-	-0- B	-0-	343	3			N	-0-					-0-
04	360	N	344	-0-	-16 B	-0-	344	3			N	-0-					-0-

PERKINS -D- WELL #: 2 RRCID -> 025822 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	231	N	231	-0-	-0- B	-0-	231	3			N	-0-					-0-
12	248	N	236	-0-	-12 B	-0-	236	3			N	-0-					-0-
01	248	N	239	-0-	-9 B	-0-	239	3			N	-0-					-0-
02	232	N	221	-0-	-11 B	-0-	221	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	224	-0-	-24 B	-0-	224	3			N	-0-					-0-
04	240	N	229	-0-	-11 B	-0-	229	3			N	-0-					-0-

PERKINS -E- WELL #: 1 RRCID -> 025823 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	240	N	184	-0-	-56 B	-0-	184	3			N	-0-					-0-
12	186	N	180	-0-	-6 B	-0-	180	3			N	-0-					-0-
01	191	N	191	-0-	-0- B	-0-	191	3			N	-0-					-0-
02	177	N	177	-0-	-0- B	-0-	177	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	177	-0-	-9 B	-0-	177	3			N	-0-					-0-
*04	184	N	184	-0-	-0- B	-0-	184	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CLAY PETROLEUM //CONT.// 158936
PERKINS -E- WELL #: 2 RRCID -> 025824 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	254	N	254	-0-	-0-	B	-0-	254	3		N	-0-			-0-
12	248	N	248	-0-	-0-	B	-0-	248	3		N	-0-			-0-
01	279	N	263	-0-	-16	B	-0-	263	3		N	-0-			-0-
02	232	N	232	-0-	-0-	B	-0-	232	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	248	N	236	-0-	-12	B	-0-	236	3		N	-0-			-0-
*04	252	N	252	-0-	-0-	B	-0-	252	3		N	-0-			-0-

DUNIGAN WELL #: 1 RRCID -> 025825 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	150	N	138	-0-	-12	B	-0-	138	3		N	-0-			-0-
12	155	N	124	-0-	-31	B	-0-	124	3		N	-0-			-0-
01	155	N	144	-0-	-11	B	-0-	144	3		N	-0-			-0-
02	155	N	155	-0-	-0-	B	-0-	155	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	201	N	201	-0-	-0-	B	-0-	201	3		N	-0-			-0-
04	150	N	138	-0-	-12	B	-0-	138	3		N	-0-			-0-

UPHAM GAS CO. WELL #: 1 RRCID -> 025828 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	144	N	144	-0-	-0-	B	-0-	144	3		N	-0-			-0-
12	155	N	149	-0-	-6	B	-0-	149	3		N	-0-			-0-
01	155	N	148	-0-	-7	B	-0-	148	3		N	-0-			-0-
02	145	N	136	-0-	-9	B	-0-	136	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	155	N	142	-0-	-13	B	-0-	142	3		N	-0-			-0-
04	150	N	135	-0-	-15	B	-0-	135	3		N	-0-			-0-

UPHAM GAS CO. WELL #: 2 RRCID -> 025829 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	144	N	144	-0-	-0-	B	-0-	144	3		N	-0-			-0-
12	155	N	149	-0-	-6	B	-0-	149	3		N	-0-			-0-
01	155	N	148	-0-	-7	B	-0-	148	3		N	-0-			-0-
02	145	N	135	-0-	-10	B	-0-	135	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	155	N	142	-0-	-13	B	-0-	142	3		N	-0-			-0-
04	150	N	135	-0-	-15	B	-0-	135	3		N	-0-			-0-

UPHAM GAS CO. WELL #: 3 RRCID -> 025830 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	144	N	144	-0-	-0-	B	-0-	144	3		N	-0-			-0-
12	155	N	148	-0-	-7	B	-0-	148	3		N	-0-			-0-
01	155	N	147	-0-	-8	B	-0-	147	3		N	-0-			-0-
02	145	N	135	-0-	-10	B	-0-	135	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	155	N	142	-0-	-13	B	-0-	142	3		N	-0-			-0-
04	150	N	135	-0-	-15	B	-0-	135	3		N	-0-			-0-

UPHAM GAS CO. WELL #: 4 RRCID -> 025831 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	143	N	143	-0-	-0-	B	-0-	143	3		N	-0-			-0-
12	148	N	148	-0-	-0-	B	-0-	148	3		N	-0-			-0-
01	147	N	147	-0-	-0-	B	-0-	147	3		N	-0-			-0-
02	135	N	135	-0-	-0-	B	-0-	135	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	141	N	141	-0-	-0-	B	-0-	141	3		N	-0-			-0-
*04	135	N	135	-0-	-0-	B	-0-	135	3		N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CLAY PETROLEUM //CONT.// 158936
FLETCHER WELL #: 1 RRCID -> 025845 COMPL. DATE 01/12/1932 TOTAL DEPTH 2218 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	177	-0-	-3 B	-0-	177	3			N	-0-					-0-
12	186	N	181	-0-	-5 B	-0-	181	3			N	-0-					-0-
01	186	N	184	-0-	-2 B	-0-	184	3			N	-0-					-0-
02	174	N	173	-0-	-1 B	-0-	173	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	184	-0-	-2 B	-0-	184	3			N	-0-					-0-
04	180	N	176	-0-	-4 B	-0-	176	3			N	-0-					-0-

KNOX WELL #: 1 RRCID -> 025846 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0- B	723					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	723					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	723					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	723					N	-0-					-0-
03/01 BALANCING DATE STATUS -> 723																	
03	14B2	EXT	-0-	-0-	-0- B	723					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	723					N	-0-					-0-

CARR WELL #: 1 RRCID -> 025847 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	118	-0-	-2 B	-0-	118	3			N	-0-					-0-
12	124	N	120	-0-	-4 B	-0-	120	3			N	-0-					-0-
01	125	N	125	-0-	-0- B	-0-	125	3			N	-0-					-0-
02	116	N	115	-0-	-1 B	-0-	115	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	115	-0-	-9 B	-0-	115	3			N	-0-					-0-
04	120	N	112	-0-	-8 B	-0-	112	3			N	-0-					-0-

HALL WELL #: 1 RRCID -> 025849 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	93	N	93	-0-	-0- B	-0-	93	3			N	-0-					-0-
12	93	N	88	-0-	-5 B	-0-	88	3			N	-0-					-0-
01	94	N	94	-0-	-0- B	-0-	94	3			N	-0-					-0-
02	87	N	86	-0-	-1 B	-0-	86	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	92	-0-	-1 B	-0-	92	3			N	-0-					-0-
04	90	N	75	-0-	-15 B	-0-	75	3			N	-0-					-0-

JADE WELL #: 2 RRCID -> 025850 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	166	-0-	-44 B	-0-	166	3			N	-0-					-0-
12	217	N	196	-0-	-21 B	-0-	196	3			N	-0-					-0-
01	217	N	196	-0-	-21 B	-0-	196	3			N	-0-					-0-
02	179	N	179	-0-	-0- B	-0-	179	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	196	N	196	-0-	-0- B	-0-	196	3			N	-0-					-0-
*04	191	N	191	-0-	-0- B	-0-	191	3			N	-0-					-0-

JORDEN WELL #: 3 RRCID -> 025851 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	291	-0-	-9 B	-0-	291	3			N	-0-					-0-
12	363	N	363	-0-	-0- B	-0-	363	3			N	-0-					-0-
01	408	N	408	-0-	-0- B	-0-	408	3			N	-0-					-0-
02	389	N	389	-0-	-0- B	-0-	389	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	357	-0-	-15 B	-0-	357	3			N	-0-					-0-
04	390	N	275	-0-	-115 B	-0-	275	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CLAY PETROLEUM //CONT.// 158936
ANNA WELL #: 3 RRCID -> 025879 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	290	-0-	-10 B	-0-	290	3			N	-0-					-0-
12	341	N	284	-0-	-57 B	-0-	284	3			N	-0-					-0-
01	341	N	299	-0-	-42 B	-0-	299	3			N	-0-					-0-
02	290	N	276	-0-	-14 B	-0-	276	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	305	N	305	-0-	-0- B	-0-	305	3			N	-0-					-0-
04	300	N	287	-0-	-13 B	-0-	287	3			N	-0-					-0-

CLARK WELL #: 2 RRCID -> 025880 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	550	-0-	-20 B	-0-	550	3			N	-0-					-0-
12	651	N	534	-0-	-117 B	-0-	534	3			N	-0-					-0-
01	651	N	572	-0-	-79 B	-0-	572	3			N	-0-					-0-
02	523	N	523	-0-	-0- B	-0-	523	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	555	N	555	-0-	-0- B	-0-	555	3			N	-0-					-0-
*04	599	N	599	-0-	-0- B	-0-	599	3			N	-0-					-0-

DUNN WELL #: 1 RRCID -> 025881 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	144	-0-	-6 B	-0-	144	3			N	-0-					-0-
12	155	N	133	-0-	-22 B	-0-	133	3			N	-0-					-0-
01	155	N	137	-0-	-18 B	-0-	137	3			N	-0-					-0-
02	145	N	132	-0-	-13 B	-0-	132	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	146	N	146	-0-	-0- B	-0-	146	3			N	-0-					-0-
*04	123	N	123	-0-	-0- B	-0-	123	3			N	-0-					-0-

SAUNDERS, G. H. WELL #: 1 RRCID -> 025882 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

HUSELBY, ISABEL WELL #: 1 RRCID -> 025906 COMPL. DATE 10/01/1954 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	529	-0-	-11 B	-0-	529	3			N	-0-					-0-
12	484	N	484	-0-	-0- B	-0-	484	3			N	-0-					-0-
01	558	N	550	-0-	-8 B	-0-	550	3			N	-0-					-0-
02	522	N	516	-0-	-6 B	-0-	516	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	546	N	546	-0-	-0- B	-0-	546	3			N	-0-					-0-
04	540	N	513	-0-	-27 B	-0-	513	3			N	-0-					-0-

COBB, S. A. -EST- WELL #: 1 RRCID -> 025907 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	53	-0-	-127 B	-0-	53	3			N	-0-					-0-
12	186	N	-0-	-0-	-186 B	-0-					N	-0-					-0-
01	224	N	224	-0-	-0- B	-0-	224	3			N	-0-					-0-
02	134	N	134	-0-	-0- B	-0-	134	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	192	N	192	-0-	-0- B	-0-	192	3			N	-0-					-0-
04	210	N	180	-0-	-30 B	-0-	180	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CLAY PETROLEUM //CONT.// 158936
COBB EST. -A- WELL #: 1 RRCID -> 025908 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	154	-0-	-26 B	-0-	154	3			N	-0-					-0-
12	193	N	171	-0-	-22 B	-0-	171	3			N	-0-					-0-
01	217	N	180	-0-	-37 B	-0-	180	3			N	-0-					-0-
02	153	N	153	-0-	-0- B	-0-	153	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	177	N	164	-0-	-13 B	-0-	164	3			N	-0-					-0-
04	180	N	119	-0-	-61 B	-0-	119	3			N	-0-					-0-

COBB EST. -B- WELL #: 1 RRCID -> 025909 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

HUSELBY ISABEL -A- WELL #: 1 RRCID -> 025910 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

HUSELBY -B- WELL #: 1 RRCID -> 025911 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	330	N	315	-0-	-15 B	-0-	315	3			N	-0-					-0-
12	372	N	323	-0-	-49 B	-0-	323	3			N	-0-					-0-
01	372	N	332	-0-	-40 B	-0-	332	3			N	-0-					-0-
02	319	N	297	-0-	-22 B	-0-	297	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	311	N	311	-0-	-0- B	-0-	311	3			N	-0-					-0-
04	330	N	314	-0-	-16 B	-0-	314	3			N	-0-					-0-

MORSE, J. S. WELL #: 1 RRCID -> 025912 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

CHAPMAN, JEANNE WELL #: 1 RRCID -> 025913 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	159	N	159	-0-	-0- B	-0-	159	3			N	-0-					-0-
12	186	N	176	-0-	-10 B	-0-	176	3			N	-0-					-0-
01	186	N	166	-0-	-20 B	-0-	166	3			N	-0-					-0-
02	146	N	146	-0-	-0- B	-0-	146	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	157	-0-	-29 B	-0-	157	3			N	-0-					-0-
04	150	N	134	-0-	-16 B	-0-	134	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CLAY PETROLEUM //CONT.// 158936
BULL -B- WELL #: 1 RRCID -> 025914 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	208	-0-	-2	B	-0-	208	3			N	-0-					-0-
12	291	N	291	-0-	-0-	B	-0-	291	3			N	-0-					-0-
01	323	N	323	-0-	-0-	B	-0-	323	3			N	-0-					-0-
02	223	N	223	-0-	-0-	B	-0-	223	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	335	N	335	-0-	-0-	B	-0-	335	3			N	-0-					-0-
*04	325	N	325	-0-	-0-	B	-0-	325	3			N	-0-					-0-

BULL -B- WELL #: 3 RRCID -> 025915 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	170	N	170	-0-	-0-	B	-0-	170	3			N	-0-					-0-
12	93	N	59	-0-	-34	B	-0-	59	3			N	-0-					-0-
01	124	N	48	-0-	-76	B	-0-	48	3			N	-0-					-0-
02	174	N	115	-0-	-59	B	-0-	115	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	62	N	54	-0-	-8	B	-0-	54	3			N	-0-					-0-
04	60	N	57	-0-	-3	B	-0-	57	3			N	-0-					-0-

CHAPMAN -B- -NCT- -6- WELL #: 1 RRCID -> 025925 COMPL. DATE 05/30/1960 TOTAL DEPTH N/A PERF. N/A

11	179	N	179	-0-	-0-	B	-0-	179	3			N	-0-					-0-
12	186	N	182	-0-	-4	B	-0-	182	3			N	-0-					-0-
01	217	N	191	-0-	-26	B	-0-	191	3			N	-0-					-0-
02	174	N	173	-0-	-1	B	-0-	173	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	186	N	186	-0-	-0-	B	-0-	186	3			N	-0-					-0-
*04	186	N	186	-0-	-0-	B	-0-	186	3			N	-0-					-0-

GETHINGS -NCT- -3- WELL #: 1 RRCID -> 025934 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	169	N	169	-0-	-0-	B	-0-	169	3			N	-0-					-0-
12	193	N	193	-0-	-0-	B	-0-	193	3			N	-0-					-0-
01	186	N	183	-0-	-3	B	-0-	183	3			N	-0-					-0-
02	174	N	153	-0-	-21	B	-0-	153	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	186	N	146	-0-	-40	B	-0-	146	3			N	-0-					-0-
04	180	N	150	-0-	-30	B	-0-	150	3			N	-0-					-0-

LANGHAM WELL #: 1 RRCID -> 025939 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	90	N	77	-0-	-13	B	-0-	77	3			N	-0-					-0-
12	93	N	-0-	-0-	-93	B	-0-					N	-0-					-0-
01	345	N	345	-0-	-0-	B	-0-	345	3			N	-0-					-0-
02	104	N	104	-0-	-0-	B	-0-	104	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	544	N	544	-0-	-0-	B	-0-	544	3			N	-0-					-0-
04	330	N	26	-0-	-304	B	-0-	26	3			N	-0-					-0-

CARPENTER -A- WELL #: 1 RRCID -> 026447 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CLAY PETROLEUM //CONT.// 158936
CARPENTER WELL #: 1 RRCID -> 026584 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

CHAPMAN WELL #: 2 RRCID -> 026699 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MORSE WELL #: 2 RRCID -> 041365 COMPL. DATE 06/05/1955 TOTAL DEPTH 2371 PERF. 2310 - 2371

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	361	N	361	-0-	-0-	B	-0-	361	3			N	-0-					-0-
12	402	N	325	-0-	-77	B	-0-	325	3			N	-0-					-0-
01	403	N	340	-0-	-63	B	-0-	340	3			N	-0-					-0-
02	348	N	318	-0-	-30	B	-0-	318	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	340	N	340	-0-	-0-	B	-0-	340	3			N	-0-					-0-
*04	345	N	345	-0-	-0-	B	-0-	345	3			N	-0-					-0-

MILTON WELL #: 1 RRCID -> 060721 COMPL. DATE 11/29/1974 TOTAL DEPTH 2800 PERF. 2180 - 2224

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	301	-0-	-29	B	-0-	301	3			N	-0-					-0-
12	341	N	310	-0-	-31	B	-0-	310	3			N	-0-					-0-
01	363	N	363	-0-	-0-	B	-0-	363	3			N	-0-					-0-
02	349	N	349	-0-	-0-	B	-0-	349	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	376	N	376	-0-	-0-	B	-0-	376	3			N	-0-					-0-
04	360	N	277	-0-	-83	B	-0-	277	3			N	-0-					-0-

MILTON -A- WELL #: 3 RRCID -> 062287 COMPL. DATE 09/15/1974 TOTAL DEPTH 2900 PERF. 2099 - 2336

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	431	-0-	-19	B	-0-	431	3			N	-0-					-0-
12	465	N	423	-0-	-42	B	-0-	423	3			N	-0-					-0-
01	443	N	443	-0-	-0-	B	-0-	443	3			N	-0-					-0-
02	406	N	403	-0-	-3	B	-0-	403	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	434	N	431	-0-	-3	B	-0-	431	3			N	-0-					-0-
*04	493	N	493	-0-	-0-	B	-0-	493	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
CLAY PETROLEUM //CONT.// 158936
HOLLY ANN WELL #: 1 RRCID -> 070672 COMPL. DATE 08/28/1976 TOTAL DEPTH 2361 PERF. 1975 - 2350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

GRADY WELL #: J 5 RRCID -> 079093 COMPL. DATE 05/13/1978 TOTAL DEPTH 2800 PERF. 2144 - 2172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	519	N	519	-0-	-0-	B	-0-	519	3			N	-0-					-0-
12	527	N	524	-0-	-3	B	-0-	524	3			N	-0-					-0-
01	542	N	542	-0-	-0-	B	-0-	542	3			N	-0-					-0-
02	499	N	499	-0-	-0-	B	-0-	499	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	538	N	538	-0-	-0-	B	-0-	538	3			N	-0-					-0-
*04	708	N	708	-0-	-0-	B	-0-	708	3			N	-0-					-0-

CARPENTER -C- WELL #: 1 RRCID -> 084008 COMPL. DATE 07/05/1979 TOTAL DEPTH 2900 PERF. 2108 - 2118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

CARPENTER -B- WELL #: 1 RRCID -> 084009 COMPL. DATE 06/18/1979 TOTAL DEPTH 2900 PERF. 2106 - 2166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	159	-0-	-21	B	-0-	159	3			N	-0-					-0-
12	186	N	141	-0-	-45	B	-0-	141	3			N	-0-					-0-
01	186	N	152	-0-	-34	B	-0-	152	3			N	-0-					-0-
02	167	N	167	-0-	-0-	B	-0-	167	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	166	N	166	-0-	-0-	B	-0-	166	3			N	-0-					-0-
*04	158	N	158	-0-	-0-	B	-0-	158	3			N	-0-					-0-

DUNIGAN -A- WELL #: 2 RRCID -> 087328 COMPL. DATE 02/15/1980 TOTAL DEPTH 2450 PERF. 2350 - 2380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	199	N	199	-0-	-0-	B	-0-	199	3			N	-0-					-0-
12	206	N	206	-0-	-0-	B	-0-	206	3			N	-0-					-0-
01	217	N	215	-0-	-2	B	-0-	215	3			N	-0-					-0-
02	203	N	199	-0-	-4	B	-0-	199	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	217	N	209	-0-	-8	B	-0-	209	3			N	-0-					-0-
04	210	N	198	-0-	-12	B	-0-	198	3			N	-0-					-0-

MARATHON WELL #: 1 RRCID -> 087329 COMPL. DATE 02/07/1980 TOTAL DEPTH 2350 PERF. 2250 - 2322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1160	N	1160	-0-	-0-	B	-0-	1160	3			N	-0-					-0-
12	1240	N	1063	-0-	-177	B	-0-	1063	3			N	-0-					-0-
01	1302	N	1058	-0-	-244	B	-0-	1058	3			N	-0-					-0-
02	1131	N	889	-0-	-242	B	-0-	889	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1054	N	1028	-0-	-26	B	-0-	1028	3			N	-0-					-0-
*04	1098	N	1098	-0-	-0-	B	-0-	1098	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: ROBERTS
CLAY PETROLEUM //CONT.// 158936
CARPENTER -E- WELL #: 1 RRCID -> 087654 COMPL. DATE 03/03/1980 TOTAL DEPTH 2220 PERF. 2154 - 2184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

GRIGSBY WELL #: 1 RRCID -> 097714 COMPL. DATE 03/15/1981 TOTAL DEPTH 2450 PERF. 2134 - 2358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

TIMMY WELL #: 1 RRCID -> 116997 COMPL. DATE 05/15/1980 TOTAL DEPTH 3200 PERF. 2622 - 2914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

TIMMY WELL #: 2 RRCID -> 116998 COMPL. DATE 05/06/1978 TOTAL DEPTH 3035 PERF. 2210 - 2930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	113	-0-	-7	B	-0-	113	3			N	-0-					-0-
12	124	N	101	-0-	-23	B	-0-	101	3			N	-0-					-0-
01	124	N	111	-0-	-13	B	-0-	111	3			N	-0-					-0-
02	116	N	106	-0-	-10	B	-0-	106	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	115	N	115	-0-	-0-	B	-0-	115	3			N	-0-					-0-
04	120	N	113	-0-	-7	B	-0-	113	3			N	-0-					-0-

TIMMY WELL #: 3 RRCID -> 116999 COMPL. DATE 10/20/1977 TOTAL DEPTH 3203 PERF. 2270 - 2938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	113	-0-	-7	B	-0-	113	3			N	-0-					-0-
12	124	N	102	-0-	-22	B	-0-	102	3			N	-0-					-0-
01	124	N	111	-0-	-13	B	-0-	111	3			N	-0-					-0-
02	116	N	106	-0-	-10	B	-0-	106	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	115	N	115	-0-	-0-	B	-0-	115	3			N	-0-					-0-
04	120	N	113	-0-	-7	B	-0-	113	3			N	-0-					-0-

HEIDI WELL #: 2 RRCID -> 117948 COMPL. DATE 04/26/1978 TOTAL DEPTH 3200 PERF. 2222 - 2970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	198	N	198	-0-	-0-	B	-0-	198	3			N	-0-					-0-
12	202	N	202	-0-	-0-	B	-0-	202	3			N	-0-					-0-
01	217	N	179	-0-	-38	B	-0-	179	3			N	-0-					-0-
02	203	N	189	-0-	-14	B	-0-	189	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	217	N	208	-0-	-9	B	-0-	208	3			N	-0-					-0-
*04	200	N	200	-0-	-0-	B	-0-	200	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
CLAY PETROLEUM //CONT.// 158936
CARPENTER WELL #: 2 RRCID -> 149601 COMPL. DATE 11/10/1993 TOTAL DEPTH 2908 PERF. 2160 - 2278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2171	N	2171	-0-	-0- B	-0-	2171	3			N	-0-					-0-
12	1240	N	738	-0-	-502 B	-0-	738	3			N	-0-					-0-
01	1302	N	1275	-0-	-27 B	-0-	1275	3			N	-0-					-0-
02	1426	N	1426	-0-	-0- B	-0-	1426	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1776	N	1776	-0-	-0- B	-0-	1776	3			N	-0-					-0-
04	1230	N	950	-0-	-280 B	-0-	950	3			N	-0-					-0-

CHRIS WELL #: 2 RRCID -> 220233 COMPL. DATE 05/20/2005 TOTAL DEPTH 2925 PERF. 2180 - 2840

11	216	N	216	-0-	-0- B	-0-	216	3			N	-0-					-0-
12	225	N	225	-0-	-0- B	-0-	225	3			N	-0-					-0-
01	327	N	327	-0-	-0- B	-0-	327	3			N	-0-					-0-
02	311	N	311	-0-	-0- B	-0-	311	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	325	N	325	-0-	-0- B	-0-	325	3			N	-0-					-0-
04	330	N	238	-0-	-92 B	-0-	238	3			N	-0-					-0-

CLOSE, BRYAN H. 161200
GLASSCOCK-HANNER WELL #: 2 RRCID -> 100820 COMPL. DATE 03/08/1982 TOTAL DEPTH 1670 PERF. 1489 - 1598

11	331	N	331	-0-	-0- B	-0-	331	2			N	-0-					-0-
12	403	N	233	-0-	-170 B	-0-	233	2			N	-0-					-0-
01	403	N	270	-0-	-133 B	-0-	270	2			N	-0-					-0-
02	319	N	285	-0-	-34 B	-0-	285	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	226	-0-	-22 B	-0-	226	2			N	-0-					-0-
*04	328	N	328	-0-	-0- B	-0-	328	2			N	-0-					-0-

COLEMAN, JOHN D. 167276
COLEMAN WELL #: 2 RRCID -> 041964 COMPL. DATE 06/16/1965 TOTAL DEPTH 2492 PERF. 2396 - 2460

11	DOMESTIC	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
02	DOMESTIC	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	DOMESTIC	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
04	DOMESTIC	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

COURSON OIL & GAS, INC. 182785
CARPENTER WELL #: C 2 RRCID -> 025799 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	210	N	208	-0-	-2 B	-0-	208	2			N	-0-					-0-
12	217	N	216	-0-	-1 B	-0-	216	2			N	-0-					-0-
01	220	N	220	-0-	-0- B	-0-	220	2			N	-0-					-0-
02	203	N	203	-0-	-0- B	-0-	203	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	213	-0-	-4 B	-0-	213	2			N	-0-					-0-
04	210	N	206	-0-	-4 B	-0-	206	2			N	-0-					-0-

CARPENTER WELL #: D 1 RRCID -> 025800 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	180	N	179	-0-	-1 B	-0-	179	2			N	-0-					-0-
12	203	N	203	-0-	-0- B	-0-	203	2			N	-0-					-0-
01	213	N	213	-0-	-0- B	-0-	213	2			N	-0-					-0-
02	174	N	140	-0-	-34 B	-0-	140	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	191	-0-	-26 B	-0-	191	2			N	-0-					-0-
04	210	N	156	-0-	-54 B	-0-	156	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: WHEELER
CROCKETT, DAVID 190120
BIDWELL WELL #: 1 RRCID -> 036296 COMPL. DATE 12/12/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	DOMESTIC	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
12	DOMESTIC	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
01	DOMESTIC	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
02	DOMESTIC	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	DOMESTIC	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
04	DOMESTIC	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-

DACO, INC. 196940
KINNARD -A- WELL #: 1 RRCID -> 088189 COMPL. DATE 10/19/1979 TOTAL DEPTH 2322 PERF. 2045 - 2172

11	DELQ PR	100	-0-	100 B	100	100	2		N	-0-			-0-
12	175 N	75	-0-	-100 B	-0-	75	2		N	-0-			-0-
01	70 N	70	-0-	-0- B	-0-	70	2		N	-0-			-0-
02	92 N	92	-0-	-0- B	-0-	92	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-													
*03	101 N	101	-0-	-0- B	-0-	101	2		N	-0-			-0-
04	60 N	NO RPT	-0-	-60 B	-0-				N	NO RPT			-0-

BURKS WELL #: 1 RRCID -> 098552 COMPL. DATE 02/01/1982 TOTAL DEPTH 2287 PERF. 2091 - 2241

11	120 N	86	-0-	-34 B	-0-	86	2		N	-0-			-0-
12	87 N	87	-0-	-0- B	-0-	87	2		N	-0-			-0-
01	94 N	94	-0-	-0- B	-0-	94	2		N	-0-			-0-
02	98 N	98	-0-	-0- B	-0-	98	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-													
*03	99 N	99	-0-	-0- B	-0-	99	2		N	-0-			-0-
04	90 N	NO RPT	-0-	-90 B	-0-				N	NO RPT			-0-

COURTNEY WELL #: 1 RRCID -> 098554 COMPL. DATE 01/28/1982 TOTAL DEPTH 2506 PERF. 2242 - 2477

11	60 N	18	-0-	-42 B	-0-	18	2		N	-0-			-0-
12	3 N	3	-0-	-0- B	-0-	3	2		N	-0-			-0-
01	4 N	4	-0-	-0- B	-0-	4	2		N	-0-			-0-
02	29 N	13	-0-	-16 B	-0-	13	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-													
*03	9 N	9	-0-	-0- B	-0-	9	2		N	-0-			-0-
04	4 N	NO RPT	-0-	-4 B	-0-				N	NO RPT			-0-

CAROL WELL #: 1 RRCID -> 098946 COMPL. DATE 01/18/1982 TOTAL DEPTH 19301 PERF. 799 - 1902

11	180 N	138	-0-	-42 B	-0-	138	2		N	-0-			-0-
12	118 N	118	-0-	-0- B	-0-	118	2		N	-0-			-0-
01	183 N	183	-0-	-0- B	-0-	183	2		N	-0-			-0-
02	280 N	280	-0-	-0- B	-0-	280	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-													
*03	162 N	162	-0-	-0- B	-0-	162	2		N	-0-			-0-
04	180 N	NO RPT	-0-	-180 B	-0-				N	NO RPT			-0-

JACK WELL #: 9601 RRCID -> 104336 COMPL. DATE 09/02/1982 TOTAL DEPTH 2067 PERF. 1906 - 2034

11	150 N	145	-0-	-5 B	-0-	145	2		N	-0-			-0-
12	116 N	116	-0-	-0- B	-0-	116	2		N	-0-			-0-
01	142 N	142	-0-	-0- B	-0-	142	2		N	-0-			-0-
02	149 N	149	-0-	-0- B	-0-	149	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-													
*03	131 N	131	-0-	-0- B	-0-	131	2		N	-0-			-0-
04	150 N	NO RPT	-0-	-150 B	-0-				N	NO RPT			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
DAVIS & SIMMONS 206800
DAVIS, O. WELL #: 1 RRCID -> 026978 COMPL. DATE 01/25/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

DAWSON, B G OIL & GAS LTD 208031
CARPENTER WELL #: 1 RRCID -> 026578 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1100	N	1100	-0-	-0- B	-0-	1100	2			N	-0-					-0-
12	1031	N	1031	-0-	-0- B	-0-	1031	2			N	-0-					-0-
01	998	N	998	-0-	-0- B	-0-	998	2			N	-0-					-0-
02	1071	N	1071	-0-	-0- B	-0-	1071	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1105	N	1105	-0-	-0- B	-0-	1105	2			N	-0-					-0-
*04	1025	N	1025	-0-	-0- B	-0-	1025	2			N	-0-					-0-

CARPENTER WELL #: 2 RRCID -> 026579 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	458	N	458	-0-	-0- B	-0-	458	2			N	-0-					-0-
12	465	N	329	-0-	-136 B	-0-	329	2			N	-0-					-0-
01	465	N	321	-0-	-144 B	-0-	321	2			N	-0-					-0-
02	435	N	425	-0-	-10 B	-0-	425	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	411	N	411	-0-	-0- B	-0-	411	2			N	-0-					-0-
*04	415	N	415	-0-	-0- B	-0-	415	2			N	-0-					-0-

CARPENTER WELL #: 5 RRCID -> 026580 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	403	N	403	-0-	-0- B	-0-	403	2			N	-0-					-0-
12	341	N	334	-0-	-7 B	-0-	334	2			N	-0-					-0-
01	372	N	301	-0-	-71 B	-0-	301	2			N	-0-					-0-
02	377	N	294	-0-	-83 B	-0-	294	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	340	-0-	-1 B	-0-	340	2			N	-0-					-0-
*04	352	N	352	-0-	-0- B	-0-	352	2			N	-0-					-0-

WEBB WELL #: B 3 RRCID -> 026588 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	319	N	319	-0-	-0- B	-0-	319	2			N	-0-					-0-
12	279	N	257	-0-	-22 B	-0-	257	2			N	-0-					-0-
01	310	N	228	-0-	-82 B	-0-	228	2			N	-0-					-0-
02	290	N	220	-0-	-70 B	-0-	220	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	277	N	277	-0-	-0- B	-0-	277	2			N	-0-					-0-
*04	346	N	346	-0-	-0- B	-0-	346	2			N	-0-					-0-

DE BO PRODUCTION CO. 209090
TINDALL WELL #: 1 RRCID -> 056738 COMPL. DATE 07/31/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
DIAMOND S ENERGY COMPANY 217005
CHAPMAN NCT 1 WELL #: 15 RRCID -> 025916 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

CHAPMAN A NCT-1 WELL #: 41 RRCID -> 025917 COMPL. DATE 11/24/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	100	N	100	-0-	-0- B	-0-	100	3			N	-0-					-0-
12	104	N	104	-0-	-0- B	-0-	104	3			N	-0-					-0-
01	124	N	103	-0-	-21 B	-0-	103	3			N	-0-					-0-
02	93	N	93	-0-	-0- B	-0-	93	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	102	N	102	-0-	-0- B	-0-	102	3			N	-0-					-0-
04	90	N	89	-0-	-1 B	-0-	89	3			N	-0-					-0-

CHAPMAN A NCT-1 WELL #: 45 RRCID -> 025918 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

CHAPMAN A NCT-1 WELL #: 46 RRCID -> 025919 COMPL. DATE 10/12/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	179	-0-	-31 B	-0-	179	3			N	-0-					-0-
12	248	N	236	-0-	-12 B	-0-	236	3			N	-0-					-0-
01	248	N	144	-0-	-104 B	-0-	144	3			N	-0-					-0-
02	174	N	172	-0-	-2 B	-0-	172	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	192	-0-	-56 B	-0-	192	3			N	-0-					-0-
*04	210	N	210	-0-	-0- B	-0-	210	3			N	-0-					-0-

CHAPMAN A NCT-3 WELL #: 44 RRCID -> 025921 COMPL. DATE 05/30/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	255	N	255	-0-	-0- B	-0-	255	3			N	-0-					-0-
12	279	N	252	-0-	-27 B	-0-	252	3			N	-0-					-0-
01	279	N	258	-0-	-21 B	-0-	258	3			N	-0-					-0-
02	261	N	214	-0-	-47 B	-0-	214	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	224	-0-	-24 B	-0-	224	3			N	-0-					-0-
*04	250	N	250	-0-	-0- B	-0-	250	3			N	-0-					-0-

CHAPMAN A NCT-3 WELL #: 47 RRCID -> 025922 COMPL. DATE 11/11/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
DIAMOND S ENERGY COMPANY //CONT.// 217005
MCLARTY-LESTER WELL #: B 5 RRCID -> 025950 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	71	N	71	-0-	-0- B	-0-	71	3			N	-0-					-0-
12	93	N	74	-0-	-19 B	-0-	74	3			N	-0-					-0-
01	93	N	78	-0-	-15 B	-0-	78	3			N	-0-					-0-
02	74	N	74	-0-	-0- B	-0-	74	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	79	N	79	-0-	-0- B	-0-	79	3			N	-0-					-0-
04	90	N	79	-0-	-11 B	-0-	79	3			N	-0-					-0-

MCLARTY-LESTER WELL #: B 11 RRCID -> 025951 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	319	N	319	-0-	-0- B	-0-	319	3			N	-0-					-0-
12	372	N	325	-0-	-47 B	-0-	325	3			N	-0-					-0-
01	403	N	335	-0-	-68 B	-0-	335	3			N	-0-					-0-
02	319	N	307	-0-	-12 B	-0-	307	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	330	N	330	-0-	-0- B	-0-	330	3			N	-0-					-0-
04	330	N	322	-0-	-8 B	-0-	322	3			N	-0-					-0-

MCLARTY-LESTER WELL #: B 12 RRCID -> 025952 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	301	N	301	-0-	-0- B	-0-	301	3			N	-0-					-0-
12	359	N	359	-0-	-0- B	-0-	359	3			N	-0-					-0-
01	372	N	326	-0-	-46 B	-0-	326	3			N	-0-					-0-
02	306	N	306	-0-	-0- B	-0-	306	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	315	-0-	-57 B	-0-	315	3			N	-0-					-0-
04	330	N	317	-0-	-13 B	-0-	317	3			N	-0-					-0-

MCLARTY-LESTER WELL #: B 13 RRCID -> 025953 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	356	-0-	-4 B	-0-	356	3			N	-0-					-0-
12	403	N	320	-0-	-83 B	-0-	320	3			N	-0-					-0-
01	434	N	294	-0-	-140 B	-0-	294	3			N	-0-					-0-
02	348	N	327	-0-	-21 B	-0-	327	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	338	N	338	-0-	-0- B	-0-	338	3			N	-0-					-0-
*04	357	N	357	-0-	-0- B	-0-	357	3			N	-0-					-0-

MCLARTY-LESTER WELL #: B 14 RRCID -> 025954 COMPL. DATE 09/30/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

MCLARTY-LESTER WELL #: B 15 RRCID -> 025955 COMPL. DATE 10/12/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	318	-0-	-12 B	-0-	318	3			N	-0-					-0-
12	341	N	232	-0-	-109 B	-0-	232	3			N	-0-					-0-
01	372	N	268	-0-	-104 B	-0-	268	3			N	-0-					-0-
02	319	N	269	-0-	-50 B	-0-	269	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	302	N	302	-0-	-0- B	-0-	302	3			N	-0-					-0-
*04	337	N	337	-0-	-0- B	-0-	337	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
DIAMOND S ENERGY COMPANY //CONT.// 217005
SAUNDERS WELL #: 1 RRCID -> 025957 COMPL. DATE 10/19/1924 TOTAL DEPTH 2645 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	21	-0-	-39 B	-0-	21	3			N	-0-					-0-
12	93	N	26	-0-	-67 B	-0-	26	3			N	-0-					-0-
01	124	N	-0-	-0-	-124 B	-0-					N	-0-					-0-
02	29	N	-0-	-0-	-29 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

SAUNDERS NCT-2 WELL #: 9 RRCID -> 025958 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	178	N	178	-0-	-0- B	-0-	178	3			N	-0-					-0-
12	155	N	143	-0-	-12 B	-0-	143	3			N	-0-					-0-
01	217	N	192	-0-	-25 B	-0-	192	3			N	-0-					-0-
02	174	N	68	-0-	-106 B	-0-	68	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	252	N	252	-0-	-0- B	-0-	252	3			N	-0-					-0-
*04	188	N	188	-0-	-0- B	-0-	188	3			N	-0-					-0-

SAUNDERS NCT-2 WELL #: 109 RRCID -> 025959 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	208	N	208	-0-	-0- B	-0-	208	3			N	-0-					-0-
12	155	N	143	-0-	-12 B	-0-	143	3			N	-0-					-0-
01	248	N	183	-0-	-65 B	-0-	183	3			N	-0-					-0-
02	203	N	23	-0-	-180 B	-0-	23	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	152	-0-	-3 B	-0-	152	3			N	-0-					-0-
*04	194	N	194	-0-	-0- B	-0-	194	3			N	-0-					-0-

SAUNDERS NCT-2 WELL #: 111 RRCID -> 025960 COMPL. DATE 07/05/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	198	N	198	-0-	-0- B	-0-	198	3			N	-0-					-0-
12	149	N	149	-0-	-0- B	-0-	149	3			N	-0-					-0-
01	217	N	213	-0-	-4 B	-0-	213	3			N	-0-					-0-
02	203	N	30	-0-	-173 B	-0-	30	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	125	-0-	-30 B	-0-	125	3			N	-0-					-0-
04	210	N	154	-0-	-56 B	-0-	154	3			N	-0-					-0-

SAUNDERS NCT-2 WELL #: 115 RRCID -> 025961 COMPL. DATE 07/15/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	513	N	513	-0-	-0- B	-0-	513	3			N	-0-					-0-
12	589	N	511	-0-	-78 B	-0-	511	3			N	-0-					-0-
01	620	N	477	-0-	-143 B	-0-	477	3			N	-0-					-0-
02	493	N	464	-0-	-29 B	-0-	464	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	496	N	427	-0-	-69 B	-0-	427	3			N	-0-					-0-
*04	533	N	533	-0-	-0- B	-0-	533	3			N	-0-					-0-

SAUNDERS NCT-2 WELL #: 116 RRCID -> 025962 COMPL. DATE 06/22/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	346	-0-	-74 B	-0-	346	3			N	-0-					-0-
12	434	N	357	-0-	-77 B	-0-	357	3			N	-0-					-0-
01	434	N	346	-0-	-88 B	-0-	346	3			N	-0-					-0-
02	348	N	331	-0-	-17 B	-0-	331	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	330	-0-	-42 B	-0-	330	3			N	-0-					-0-
*04	349	N	349	-0-	-0- B	-0-	349	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
DIAMOND S ENERGY COMPANY //CONT.// 217005
SHAW, M. A. WELL #: 2 RRCID -> 025967 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

SHAW, M. A. WELL #: 8 RRCID -> 025968 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

CUNNINGHAM, J. P. WELL #: 8 RRCID -> 026669 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	30	-0-	-0-	B	-0-	30	1			N	-0-					-0-
12	31	N	31	-0-	-0-	B	-0-	31	1			N	-0-					-0-
01	31	N	31	-0-	-0-	B	-0-	31	1			N	-0-					-0-
02	29	N	29	-0-	-0-	B	-0-	29	1			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	31	N	31	-0-	-0-	B	-0-	31	1			N	-0-					-0-
04	30	N	30	-0-	-0-	B	-0-	30	1			N	-0-					-0-

CHAPMAN, A., NCT-1 WELL #: 53 RRCID -> 040302 COMPL. DATE 06/14/1966 TOTAL DEPTH 2839 PERF. 2805 - 2822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

SAUNDERS, G. H. NCT-2 WELL #: 55 RRCID -> 101524 COMPL. DATE 04/29/1982 TOTAL DEPTH 2805 PERF. 2311 - 2352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	170	N	170	-0-	-0-	B	-0-	170	3			N	-0-					-0-
12	155	N	106	-0-	-49	B	-0-	106	3			N	-0-					-0-
01	186	N	156	-0-	-30	B	-0-	156	3			N	-0-					-0-
02	174	N	53	-0-	-121	B	-0-	53	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	111	N	111	-0-	-0-	B	-0-	111	3			N	-0-					-0-
04	150	N	141	-0-	-9	B	-0-	141	3			N	-0-					-0-

DUNNE EQUITIES OPERATING, INC. 235708
REEVES, E. B. WELL #: 1 RRCID -> 025900 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	274	-0-	-26	B	-0-	274	3			N	-0-					-0-
12	233	N	233	-0-	-0-	B	-0-	233	3			N	-0-					-0-
01	223	N	223	-0-	-0-	B	-0-	223	3			N	-0-					-0-
02	270	N	270	-0-	-0-	B	-0-	270	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	248	N	167	-0-	-81	B	-0-	167	3			N	-0-					-0-
*04	226	N	226	-0-	-0-	B	-0-	226	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
DUNNE EQUITIES OPERATING, INC. //CONT.// 235708

SHAW WELL #: 1 RRCID -> 025903 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

SHAW WELL #: 2 RRCID -> 025904 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

CUBINE, J. E. WELL #: 2 RRCID -> 026589 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	131	-0-	-19	B	-0-	131	3			N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	310	N	175	-0-	-135	B	-0-	175	3			N	-0-					-0-
02	116	N	26	-0-	-90	B	-0-	26	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	12	N	12	-0-	-0-	B	-0-	12	3			N	-0-					-0-
*04	342	N	342	-0-	-0-	B	-0-	342	3			N	-0-					-0-

EAKINS WELL #: 1 RRCID -> 026590 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	736	N	736	-0-	-0-	B	-0-	736	3			N	-0-					-0-
12	351	N	351	-0-	-0-	B	-0-	351	3			N	-0-					-0-
01	744	N	-0-	-0-	-744	B	-0-					N	-0-					-0-
02	725	N	616	-0-	-109	B	-0-	616	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	806	N	806	-0-	-0-	B	-0-	806	3			N	-0-					-0-
*04	2	N	2	-0-	-0-	B	-0-	2	3			N	-0-					-0-

PARKER FEE WELL #: 1 RRCID -> 026645 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	299	-0-	-1	B	-0-	299	3			N	-0-					-0-
12	302	N	302	-0-	-0-	B	-0-	302	3			N	-0-					-0-
01	291	N	291	-0-	-0-	B	-0-	291	3			N	-0-					-0-
02	298	N	298	-0-	-0-	B	-0-	298	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	310	N	287	-0-	-23	B	-0-	287	3			N	-0-					-0-
*04	287	N	287	-0-	-0-	B	-0-	287	3			N	-0-					-0-

PARKER FEE WELL #: 2 RRCID -> 026647 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	375	-0-	-15	B	-0-	375	3			N	-0-					-0-
12	379	N	379	-0-	-0-	B	-0-	379	3			N	-0-					-0-
01	372	N	365	-0-	-7	B	-0-	365	3			N	-0-					-0-
02	377	N	374	-0-	-3	B	-0-	374	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	372	N	360	-0-	-12	B	-0-	360	3			N	-0-					-0-
04	360	N	360	-0-	-0-	B	-0-	360	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
DUNNE EQUITIES OPERATING, INC. //CONT.// 235708

PARKER FEE WELL #: 3 RRCID -> 026648 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	176	-0-	-4 B	-0-	176	3			N	-0-					-0-
12	179	N	179	-0-	-0- B	-0-	179	3			N	-0-					-0-
01	171	N	171	-0-	-0- B	-0-	171	3			N	-0-					-0-
02	175	N	175	-0-	-0- B	-0-	175	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	169	-0-	-17 B	-0-	169	3			N	-0-					-0-
04	180	N	167	-0-	-13 B	-0-	167	3			N	-0-					-0-

PARKER FEE WELL #: 4 RRCID -> 026649 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	234	-0-	-6 B	-0-	234	3			N	-0-					-0-
12	237	N	237	-0-	-0- B	-0-	237	3			N	-0-					-0-
01	228	N	228	-0-	-0- B	-0-	228	3			N	-0-					-0-
02	234	N	234	-0-	-0- B	-0-	234	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	225	-0-	-23 B	-0-	225	3			N	-0-					-0-
*04	225	N	225	-0-	-0- B	-0-	225	3			N	-0-					-0-

PARKER FEE WELL #: 7 RRCID -> 026651 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	381	-0-	-9 B	-0-	381	3			N	-0-					-0-
12	385	N	385	-0-	-0- B	-0-	385	3			N	-0-					-0-
01	372	N	371	-0-	-1 B	-0-	371	3			N	-0-					-0-
02	380	N	380	-0-	-0- B	-0-	380	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	366	-0-	-6 B	-0-	366	3			N	-0-					-0-
*04	365	N	365	-0-	-0- B	-0-	365	3			N	-0-					-0-

PARKER FEE WELL #: 9 RRCID -> 026653 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	375	-0-	-15 B	-0-	375	3			N	-0-					-0-
12	379	N	379	-0-	-0- B	-0-	379	3			N	-0-					-0-
01	372	N	365	-0-	-7 B	-0-	365	3			N	-0-					-0-
02	377	N	374	-0-	-3 B	-0-	374	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	360	-0-	-12 B	-0-	360	3			N	-0-					-0-
04	360	N	360	-0-	-0- B	-0-	360	3			N	-0-					-0-

PARKER FEE WELL #: 10 RRCID -> 026654 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	451	N	451	-0-	-0- B	-0-	451	3			N	-0-					-0-
12	457	N	457	-0-	-0- B	-0-	457	3			N	-0-					-0-
01	440	N	440	-0-	-0- B	-0-	440	3			N	-0-					-0-
02	450	N	450	-0-	-0- B	-0-	450	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	433	-0-	-32 B	-0-	433	3			N	-0-					-0-
*04	433	N	433	-0-	-0- B	-0-	433	3			N	-0-					-0-

PARKER FEE WELL #: 11 RRCID -> 026655 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	439	-0-	-11 B	-0-	439	3			N	-0-					-0-
12	445	N	445	-0-	-0- B	-0-	445	3			N	-0-					-0-
01	434	N	428	-0-	-6 B	-0-	428	3			N	-0-					-0-
02	438	N	438	-0-	-0- B	-0-	438	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	422	-0-	-12 B	-0-	422	3			N	-0-					-0-
*04	422	N	422	-0-	-0- B	-0-	422	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
DUNNE EQUITIES OPERATING, INC. //CONT.// 235708

PARKER FEE WELL #: 12 RRCID -> 026656 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	234	-0-	-6	B	-0-	234	3			N	-0-					-0-
12	237	N	237	-0-	-0-	B	-0-	237	3			N	-0-					-0-
01	228	N	228	-0-	-0-	B	-0-	228	3			N	-0-					-0-
02	234	N	234	-0-	-0-	B	-0-	234	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	248	N	225	-0-	-23	B	-0-	225	3			N	-0-					-0-
*04	225	N	225	-0-	-0-	B	-0-	225	3			N	-0-					-0-

PARKER FEE WELL #: 13 RRCID -> 026657 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	293	-0-	-7	B	-0-	293	3			N	-0-					-0-
12	296	N	296	-0-	-0-	B	-0-	296	3			N	-0-					-0-
01	286	N	286	-0-	-0-	B	-0-	286	3			N	-0-					-0-
02	292	N	292	-0-	-0-	B	-0-	292	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	310	N	281	-0-	-29	B	-0-	281	3			N	-0-					-0-
*04	281	N	281	-0-	-0-	B	-0-	281	3			N	-0-					-0-

PARKER FEE WELL #: 14 RRCID -> 026658 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	304	N	304	-0-	-0-	B	-0-	304	3			N	-0-					-0-
12	308	N	308	-0-	-0-	B	-0-	308	3			N	-0-					-0-
01	310	N	297	-0-	-13	B	-0-	297	3			N	-0-					-0-
02	304	N	304	-0-	-0-	B	-0-	304	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	310	N	293	-0-	-17	B	-0-	293	3			N	-0-					-0-
04	300	N	292	-0-	-8	B	-0-	292	3			N	-0-					-0-

PARKER FEE WELL #: 15 RRCID -> 026659 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	199	-0-	-11	B	-0-	199	3			N	-0-					-0-
12	202	N	202	-0-	-0-	B	-0-	202	3			N	-0-					-0-
01	194	N	194	-0-	-0-	B	-0-	194	3			N	-0-					-0-
02	203	N	199	-0-	-4	B	-0-	199	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	217	N	191	-0-	-26	B	-0-	191	3			N	-0-					-0-
*04	191	N	191	-0-	-0-	B	-0-	191	3			N	-0-					-0-

PARKER FEE WELL #: 16 RRCID -> 026660 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	375	-0-	-15	B	-0-	375	3			N	-0-					-0-
12	379	N	379	-0-	-0-	B	-0-	379	3			N	-0-					-0-
01	372	N	365	-0-	-7	B	-0-	365	3			N	-0-					-0-
02	377	N	374	-0-	-3	B	-0-	374	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	372	N	360	-0-	-12	B	-0-	360	3			N	-0-					-0-
04	360	N	360	-0-	-0-	B	-0-	360	3			N	-0-					-0-

PARKER FEE WELL #: 17 RRCID -> 026661 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	205	-0-	-5	B	-0-	205	3			N	-0-					-0-
12	208	N	208	-0-	-0-	B	-0-	208	3			N	-0-					-0-
01	200	N	200	-0-	-0-	B	-0-	200	3			N	-0-					-0-
02	205	N	205	-0-	-0-	B	-0-	205	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	217	N	197	-0-	-20	B	-0-	197	3			N	-0-					-0-
*04	197	N	197	-0-	-0-	B	-0-	197	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
DUNNE EQUITIES OPERATING, INC. //CONT.// 235708

PARKER FEE WELL #: 19 RRCID -> 026663 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	316	-0-	-14	B	-0-	316	3			N	-0-					-0-
12	320	N	320	-0-	-0-	B	-0-	320	3			N	-0-					-0-
01	310	N	308	-0-	-2	B	-0-	308	3			N	-0-					-0-
02	319	N	316	-0-	-3	B	-0-	316	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	310	N	304	-0-	-6	B	-0-	304	3			N	-0-					-0-
*04	304	N	304	-0-	-0-	B	-0-	304	3			N	-0-					-0-

PARKER FEE WELL #: 20 RRCID -> 026664 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	445	-0-	-5	B	-0-	445	3			N	-0-					-0-
12	451	N	451	-0-	-0-	B	-0-	451	3			N	-0-					-0-
01	434	N	434	-0-	-0-	B	-0-	434	3			N	-0-					-0-
02	444	N	444	-0-	-0-	B	-0-	444	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	465	N	428	-0-	-37	B	-0-	428	3			N	-0-					-0-
*04	427	N	427	-0-	-0-	B	-0-	427	3			N	-0-					-0-

PARKER FEE WELL #: 21 RRCID -> 026665 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	135	-0-	-15	B	-0-	135	3			N	-0-					-0-
12	136	N	136	-0-	-0-	B	-0-	136	3			N	-0-					-0-
01	131	N	131	-0-	-0-	B	-0-	131	3			N	-0-					-0-
02	145	N	135	-0-	-10	B	-0-	135	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	130	N	130	-0-	-0-	B	-0-	130	3			N	-0-					-0-
*04	129	N	129	-0-	-0-	B	-0-	129	3			N	-0-					-0-

PARKER FEE WELL #: 22 RRCID -> 026666 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	281	N	281	-0-	-0-	B	-0-	281	3			N	-0-					-0-
12	285	N	285	-0-	-0-	B	-0-	285	3			N	-0-					-0-
01	279	N	274	-0-	-5	B	-0-	274	3			N	-0-					-0-
02	281	N	281	-0-	-0-	B	-0-	281	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	279	N	270	-0-	-9	B	-0-	270	3			N	-0-					-0-
04	270	N	270	-0-	-0-	B	-0-	270	3			N	-0-					-0-

PARKER FEE WELL #: 25 RRCID -> 026667 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	205	-0-	-5	B	-0-	205	3			N	-0-					-0-
12	208	N	208	-0-	-0-	B	-0-	208	3			N	-0-					-0-
01	200	N	200	-0-	-0-	B	-0-	200	3			N	-0-					-0-
02	205	N	205	-0-	-0-	B	-0-	205	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	217	N	197	-0-	-20	B	-0-	197	3			N	-0-					-0-
*04	197	N	197	-0-	-0-	B	-0-	197	3			N	-0-					-0-

MCDOWELL, HEIRS WELL #: 1 RRCID -> 027017 COMPL. DATE 12/30/1958 TOTAL DEPTH 1916 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	81	-0-	-9	B	-0-	81	3			N	-0-					-0-
12	51	N	51	-0-	-0-	B	-0-	51	3			N	-0-					-0-
01	99	N	99	-0-	-0-	B	-0-	99	3			N	-0-					-0-
02	87	N	74	-0-	-13	B	-0-	74	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	88	N	88	-0-	-0-	B	-0-	88	3			N	-0-					-0-
*04	110	N	110	-0-	-0-	B	-0-	110	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
DUNNE EQUITIES OPERATING, INC. //CONT.// 235708
PARKER FEE WELL #: 27 RRCID -> 031062 COMPL. DATE 11/28/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	135	-0-	-15	B	-0-	135	3			N	-0-					-0-
12	136	N	136	-0-	-0-	B	-0-	136	3			N	-0-					-0-
01	131	N	131	-0-	-0-	B	-0-	131	3			N	-0-					-0-
02	145	N	135	-0-	-10	B	-0-	135	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	130	N	130	-0-	-0-	B	-0-	130	3			N	-0-					-0-
*04	129	N	129	-0-	-0-	B	-0-	129	3			N	-0-					-0-

ENDEAVOR ENERGY RESOURCES L.P. 251726
BETH WELL #: 2 RRCID -> 137281 COMPL. DATE 10/22/1990 TOTAL DEPTH 2997 PERF. 2204 - 2772

11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

EXXCEL PRODUCTION COMPANY 257092
WRIGHT, J. M. WELL #: 1 RRCID -> 025905 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	1260	N	1204	-0-	-56	B	-0-	1204	3			N	-0-					-0-
12	1367	N	1367	-0-	-0-	B	-0-	1367	3			N	-0-					-0-
01	1272	N	1272	-0-	-0-	B	-0-	1272	3			N	-0-					-0-
02	1213	N	1213	-0-	-0-	B	-0-	1213	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1364	N	1274	-0-	-90	B	-0-	1274	3			N	-0-					-0-
04	1230	N	531	-0-	-699	B	-0-	531	3			N	-0-					-0-

CHAPMAN /10/ WELL #: 6 RRCID -> 181092 COMPL. DATE 01/25/2001 TOTAL DEPTH 2950 PERF. 2348 - 2496

11	120	N	105	-0-	-15	B	-0-	105	3			N	-0-					-0-
12	124	N	80	-0-	-44	B	-0-	80	3			N	-0-					-0-
01	124	N	112	-0-	-12	B	-0-	112	3			N	-0-					-0-
02	116	N	98	-0-	-18	B	-0-	98	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	104	N	104	-0-	-0-	B	-0-	104	3			N	-0-					-0-
04	120	N	88	-0-	-32	B	-0-	88	3			N	-0-					-0-

PERKINS, J. J. WELL #: 1 RRCID -> 276151 COMPL. DATE 08/14/2014 TOTAL DEPTH 2470 PERF. 2227 - 2470

11	307	N	307	-0-	-0-	B	-0-	307	3			N	-0-					-0-
12	341	N	270	-0-	-71	B	-0-	270	3			N	-0-					-0-
01	341	N	324	-0-	-17	B	-0-	324	3			N	-0-					-0-
02	290	N	233	-0-	-57	B	-0-	233	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	318	N	318	-0-	-0-	B	-0-	318	3			N	-0-					-0-
04	300	N	135	-0-	-165	B	-0-	135	3			N	-0-					-0-

FAIRWAY LINKS ENERGY, INC. 259780
LUMMUS WELL #: 1 RRCID -> 044356 COMPL. DATE 07/03/1968 TOTAL DEPTH 2012 PERF. 1875 - 1995

11	14B DENY		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
FAIRWAY LINKS ENERGY, INC. //CONT.// 259780
SCHLEGEL WELL #: 1 RRCID -> 070680 COMPL. DATE 02/10/1977 TOTAL DEPTH 2057 PERF. 1847 - 2027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

SCHLEGEL WELL #: 2 RRCID -> 073510 COMPL. DATE 06/18/1977 TOTAL DEPTH 2022 PERF. 1866 - 2008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

WEBB WELL #: 1 RRCID -> 088328 COMPL. DATE 04/25/1980 TOTAL DEPTH 2851 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

SKARKE WELL #: 1 RRCID -> 089317 COMPL. DATE 04/09/1980 TOTAL DEPTH 2325 PERF. 2182 - 2298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

WOODRUFF WELL #: 1 RRCID -> 093507 COMPL. DATE 04/15/1981 TOTAL DEPTH 2201 PERF. 2066 - 2169

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

ROGERS WELL #: 1 RRCID -> 093508 COMPL. DATE 04/21/1981 TOTAL DEPTH 2250 PERF. 2104 - 2219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
FAIRWAY LINKS ENERGY, INC. //CONT.// 259780
LULA WELL #: 3 RRCID -> 095433 COMPL. DATE 05/20/1981 TOTAL DEPTH 1980 PERF. 1802 - 1939

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

WEBB -E- WELL #: 1 RRCID -> 097715 COMPL. DATE 09/18/1981 TOTAL DEPTH 2430 PERF. 2196 - 2360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	70	N	70	-0-	-0-	B	-0-	70	3			N	-0-					-0-
12	62	N	32	-0-	-30	B	-0-	32	3			N	-0-					-0-
01	62	N	60	-0-	-2	B	-0-	60	3			N	-0-					-0-
02	66	N	66	-0-	-0-	B	-0-	66	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	64	N	64	-0-	-0-	B	-0-	64	3			N	-0-					-0-
04	60	N	27	-0-	-33	B	-0-	27	3			N	-0-					-0-

MECHEK WELL #: 1 RRCID -> 098553 COMPL. DATE 02/02/1982 TOTAL DEPTH 1918 PERF. 1783 - 1879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

JUDY WELL #: 1 RRCID -> 098555 COMPL. DATE 01/15/1982 TOTAL DEPTH 2041 PERF. 1885 - 2015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

RILEY WELL #: 1 RRCID -> 098939 COMPL. DATE 01/12/1982 TOTAL DEPTH 2046 PERF. 1839 - 1964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

CHRISTIAN WELL #: 1 RRCID -> 098942 COMPL. DATE 01/24/1982 TOTAL DEPTH 2307 PERF. 2154 - 2289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: WHEELER
FAIRWAY LINKS ENERGY, INC. //CONT.// 259780
JILL WELL #: 1 RRCID -> 098944 COMPL. DATE 01/20/1982 TOTAL DEPTH 2332 PERF. 2006 - 2281

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

LANCE WELL #: 1 RRCID -> 099268 COMPL. DATE 01/14/1982 TOTAL DEPTH 2042 PERF. 1877 - 2030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

REEVES HEIRS WELL #: 1 RRCID -> 103571 COMPL. DATE 10/28/1982 TOTAL DEPTH 2034 PERF. 1913 - 2006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

LAYCOCK WELL #: 3 RRCID -> 108613 COMPL. DATE 04/13/1983 TOTAL DEPTH 1915 PERF. 1396 - 1900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

LAYCOCK WELL #: 2 RRCID -> 108614 COMPL. DATE 01/07/1983 TOTAL DEPTH 1969 PERF. 1760 - 1909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

LAYCOCK WELL #: 1 RRCID -> 109527 COMPL. DATE 01/10/1984 TOTAL DEPTH 1911 PERF. 1764 - 1882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
FAIRWAY LINKS ENERGY, INC. //CONT.// 259780
BRADSHAW WELL #: 6 RRCID -> 172297 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 2000 - 2060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

RICE WELL #: 5 RRCID -> 172325 COMPL. DATE 03/11/1999 TOTAL DEPTH 2295 PERF. 2010 - 2140

11	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

RICE WELL #: 9 RRCID -> 172327 COMPL. DATE 03/11/1999 TOTAL DEPTH 2269 PERF. 2042 - 2144

11	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-

NICHOLSON WELL #: 4 RRCID -> 172328 COMPL. DATE 03/11/1999 TOTAL DEPTH 2225 PERF. 2074 - 2116

11	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

SHULL WELL #: 2 RRCID -> 172330 COMPL. DATE 03/15/1999 TOTAL DEPTH 2189 PERF. 1990 - 2060

11	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

GAEA SERVICES, INC. 292356
PLAINS-SAUNDERS WELL #: 4 RRCID -> 025889 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	649	N	649	-0-	-0-	B	-0-	649	2			N	-0-					-0-
12	577	N	472	-0-	-105	B	-0-	472	2			N	-0-					-0-
01	690	N	690	-0-	-0-	B	-0-	690	2			N	-0-					-0-
02	667	N	667	-0-	-0-	B	-0-	667	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	689	N	689	-0-	-0-	B	-0-	689	2			N	-0-					-0-
*04	675	N	675	-0-	-0-	B	-0-	675	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
GAEA SERVICES, INC. //CONT.// 292356
VERMILLION, J. W. WELL #: 1 RRCID -> 035025 COMPL. DATE 03/09/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	354	N	354	-0-	-0-	B	-0-	354	2			N	-0-					-0-
12	341	N	320	-0-	-21	B	-0-	320	2			N	-0-					-0-
01	341	N	322	-0-	-19	B	-0-	322	2			N	-0-					-0-
02	348	N	291	-0-	-57	B	-0-	291	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	315	N	315	-0-	-0-	B	-0-	315	2			N	-0-					-0-
*04	303	N	303	-0-	-0-	B	-0-	303	2			N	-0-					-0-

BELL, GIDEON WELL #: 1 RRCID -> 135905 COMPL. DATE 06/04/1990 TOTAL DEPTH 2271 PERF. 1856 - 2118

11	441	N	441	-0-	-0-	B	-0-	135	1	305	2	N	1					39
								1	9									
12	527	N	248	-0-	-279	B	-0-	130	1	118	2	N	-0-					39
01	465	N	305	-0-	-160	B	-0-	110	1	195	2	N	-0-					39
02	442	N	442	-0-	-0-	B	-0-	120	1	322	2	N	-0-					39
03/01 BALANCING DATE STATUS -> -0-																		
03	454	N	454	-0-	-0-	B	-0-	140	1	313	2	N	1					40
								1	9									
*04	489	N	489	-0-	-0-	B	-0-	140	1	349	2	N	-0-					40

GALMOR, BOBBY D. 293320
NICKELL, C. L. WELL #: 1 RRCID -> 026418 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	DOMESTIC	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
02	DOMESTIC	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	DOMESTIC	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
04	DOMESTIC	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-

GARCIA, TONY 294245
SESCO -A- WELL #: 1 RRCID -> 172446 COMPL. DATE 07/31/1984 TOTAL DEPTH 2178 PERF. N/A

11	DOMESTIC	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
02	DOMESTIC	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	DOMESTIC	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
04	DOMESTIC	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-

GIVENS, PATRICIA 307499
MORGAN, D. L. WELL #: 1 RRCID -> 026412 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	DELQ PR		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	DELQ PR		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	DELQ PR		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
GYPSY OIL CO. 339696
WILSON WELL #: 1 RRCID -> 092587 COMPL. DATE 07/23/1980 TOTAL DEPTH 2612 PERF. 2440 - 2524

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	122	N	122	-0-		-0-	B	-0-	122	2			N	-0-				-0-
12	131	N	131	-0-		-0-	B	-0-	131	2			N	-0-				-0-
01	126	N	126	-0-		-0-	B	-0-	126	2			N	-0-				-0-
02	116	N	114	-0-		-2	B	-0-	114	2			N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	124	N	120	-0-		-4	B	-0-	120	2			N	-0-				-0-
*04	121	N	121	-0-		-0-	B	-0-	121	2			N	-0-				-0-

WILSON WELL #: 1 A RRCID -> 132386 COMPL. DATE 10/01/1989 TOTAL DEPTH 2746 PERF. 2410 - 2500

11	270	N	270	-0-		-0-	B	-0-	270	2			N	-0-				-0-
12	291	N	291	-0-		-0-	B	-0-	291	2			N	-0-				-0-
01	281	N	281	-0-		-0-	B	-0-	281	2			N	-0-				-0-
02	261	N	255	-0-		-6	B	-0-	255	2			N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	279	N	266	-0-		-13	B	-0-	266	2			N	-0-				-0-
04	270	N	268	-0-		-2	B	-0-	268	2			N	-0-				-0-

HAGLER OIL & GAS COMPANY 342764
KNOLL WELL #: 1 RRCID -> 080602 COMPL. DATE 01/24/1979 TOTAL DEPTH 2213 PERF. 1940 - 1950

11	DELQ PR		265	-0-		265	B	265	265	2			N	-0-				-0-
12	466	N	201	-0-		-265	B	-0-	201	2			N	-0-				-0-
01	158	N	158	-0-		-0-	B	-0-	158	2			N	-0-				-0-
02	135	N	135	-0-		-0-	B	-0-	135	2			N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	127	N	127	-0-		-0-	B	-0-	127	2			N	-0-				-0-
*04	218	N	218	-0-		-0-	B	-0-	218	2			N	-0-				-0-

WISCHKAEMPER -A- WELL #: 1 RRCID -> 084540 COMPL. DATE 03/16/1979 TOTAL DEPTH 2194 PERF. N/A

11	DELQ PR		141	-0-		141	B	141	141	2			N	-0-				-0-
12	266	N	125	-0-		-141	B	-0-	125	2			N	-0-				-0-
01	134	N	134	-0-		-0-	B	-0-	134	2			N	-0-				-0-
02	128	N	128	-0-		-0-	B	-0-	128	2			N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	118	N	118	-0-		-0-	B	-0-	118	2			N	-0-				-0-
*04	122	N	122	-0-		-0-	B	-0-	122	2			N	-0-				-0-

WISCHKAEMPER -D- WELL #: 1 RRCID -> 084750 COMPL. DATE 06/01/1979 TOTAL DEPTH 2189 PERF. N/A

11	DELQ PR		189	-0-		189	B	189	189	2			N	-0-				-0-
12	386	N	197	-0-		-189	B	-0-	197	2			N	-0-				-0-
01	210	N	210	-0-		-0-	B	-0-	210	2			N	-0-				-0-
02	193	N	193	-0-		-0-	B	-0-	193	2			N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	174	N	174	-0-		-0-	B	-0-	174	2			N	-0-				-0-
*04	173	N	173	-0-		-0-	B	-0-	173	2			N	-0-				-0-

WISCHKAEMPER -B WELL #: 1A RRCID -> 085629 COMPL. DATE 05/19/1979 TOTAL DEPTH 2200 PERF. 1936 - 1942

11	DELQ PR		20	-0-		20	B	20	20	2			N	-0-				-0-
12	92	N	72	-0-		-20	B	-0-	72	2			N	-0-				-0-
01	171	N	171	-0-		-0-	B	-0-	171	2			N	-0-				-0-
02	136	N	136	-0-		-0-	B	-0-	136	2			N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	123	N	123	-0-		-0-	B	-0-	123	2			N	-0-				-0-
*04	130	N	130	-0-		-0-	B	-0-	130	2			N	-0-				-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
HAGLER OIL & GAS COMPANY //CONT.// 342764
LUTES -A- WELL #: 1 RRCID -> 089487 COMPL. DATE 08/29/1980 TOTAL DEPTH 2100 PERF. 1904 - 1926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DELQ PR		49	-0-	49 B	49	49	2			N	-0-					-0-
12	109	N	60	-0-	-49 B	-0-	60	2			N	-0-					-0-
01	58	N	58	-0-	-0- B	-0-	58	2			N	-0-					-0-
02	56	N	56	-0-	-0- B	-0-	56	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	47	N	47	-0-	-0- B	-0-	47	2			N	-0-					-0-
*04	27	N	27	-0-	-0- B	-0-	27	2			N	-0-					-0-

HARDIN WELL #: 1 RRCID -> 090135 COMPL. DATE 04/06/1980 TOTAL DEPTH 2200 PERF. 2138 - 2148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DELQ PR		409	-0-	409 B	409	409	2			N	-0-					-0-
12	812	N	403	-0-	-409 B	-0-	403	2			N	-0-					-0-
01	408	N	408	-0-	-0- B	-0-	408	2			N	-0-					-0-
02	390	N	390	-0-	-0- B	-0-	390	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	387	N	387	-0-	-0- B	-0-	387	2			N	-0-					-0-
*04	390	N	390	-0-	-0- B	-0-	390	2			N	-0-					-0-

HERRMANN, S. W. OIL & GAS 381155
VANDERBERG WELL #: 1 RRCID -> 023764 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	430	N	430	-0-	-0- B	-0-	430	2			N	-0-					-0-
12	518	N	518	-0-	-0- B	-0-	518	2			N	-0-					-0-
01	515	N	515	-0-	-0- B	-0-	515	2			N	-0-					-0-
02	422	N	422	-0-	-0- B	-0-	422	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	424	-0-	-103 B	-0-	424	2			N	-0-					-0-
04	510	N	443	-0-	-67 B	-0-	443	2			N	-0-					-0-

MORSE -A- WELL #: 1 RRCID -> 025884 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	555	N	555	-0-	-0- B	-0-	555	2			N	-0-					-0-
12	586	N	586	-0-	-0- B	-0-	586	2			N	-0-					-0-
01	837	N	408	-0-	-429 B	-0-	408	2			N	-0-					-0-
02	551	N	314	-0-	-237 B	-0-	314	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	634	N	634	-0-	-0- B	-0-	634	2			N	-0-					-0-
*04	693	N	693	-0-	-0- B	-0-	693	2			N	-0-					-0-

COBB WELL #: 1 RRCID -> 025885 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	126	N	126	-0-	-0- B	-0-	126	2			N	-0-					-0-
12	155	N	116	-0-	-39 B	-0-	116	2			N	-0-					-0-
01	129	N	129	-0-	-0- B	-0-	129	2			N	-0-					-0-
02	116	N	72	-0-	-44 B	-0-	72	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	156	N	156	-0-	-0- B	-0-	156	2			N	-0-					-0-
04	120	N	58	-0-	-62 B	-0-	58	2			N	-0-					-0-

MORSE -B- WELL #: B 1 RRCID -> 025886 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	261	-0-	-9 B	-0-	261	2			N	-0-					-0-
12	310	N	225	-0-	-85 B	-0-	225	2			N	-0-					-0-
01	310	N	252	-0-	-58 B	-0-	252	2			N	-0-					-0-
02	261	N	226	-0-	-35 B	-0-	226	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	258	N	258	-0-	-0- B	-0-	258	2			N	-0-					-0-
*04	264	N	264	-0-	-0- B	-0-	264	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
HERRMANN, S. W. OIL & GAS //CONT.// 381155
MORSE WELL #: 1 RRCID -> 025894 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

JONES WELL #: 1 RRCID -> 026950 COMPL. DATE 08/21/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

SLOSS, O. B. WELL #: 1 RRCID -> 038600 COMPL. DATE 01/12/1959 TOTAL DEPTH 2237 PERF. 2016 - 2065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	40	N	40	-0-	-0- B	-0-	40	2			N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
02	29	N	-0-	-0-	-29 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

HUNTINGTON ENERGY, L.L.C. 419291
DIAL -B- -NCT- -1- WELL #: 1 RRCID -> 025929 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	245	N	245	-0-	-0- B	-0-	245	2			N	-0-					-0-
12	240	N	240	-0-	-0- B	-0-	240	2			N	-0-					-0-
01	248	N	248	-0-	-0- B	-0-	248	2			N	-0-					-0-
02	232	N	224	-0-	-8 B	-0-	224	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	236	-0-	-12 B	-0-	236	2			N	-0-					-0-
04	240	N	230	-0-	-10 B	-0-	230	2			N	-0-					-0-

DIAL -B- -NCT- -1- WELL #: 3 RRCID -> 025931 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	491	N	491	-0-	-0- B	-0-	491	2			N	-0-					-0-
12	483	N	483	-0-	-0- B	-0-	483	2			N	-0-					-0-
01	496	N	495	-0-	-1 B	-0-	495	2			N	-0-					-0-
02	464	N	449	-0-	-15 B	-0-	449	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	496	N	473	-0-	-23 B	-0-	473	2			N	-0-					-0-
04	480	N	459	-0-	-21 B	-0-	459	2			N	-0-					-0-

DIAL -B- -NCT- -1- WELL #: 4 RRCID -> 025932 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	379	N	379	-0-	-0- B	-0-	379	2			N	-0-					-0-
12	374	N	374	-0-	-0- B	-0-	374	2			N	-0-					-0-
01	383	N	383	-0-	-0- B	-0-	383	2			N	-0-					-0-
02	377	N	347	-0-	-30 B	-0-	347	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	366	-0-	-6 B	-0-	366	2			N	-0-					-0-
04	360	N	355	-0-	-5 B	-0-	355	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
HUNTINGTON ENERGY, L.L.C. //CONT.// 419291
GRAY DEVELOPMENT CO.-DIAL WELL #: 1 RRCID -> 025936 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

MCLARTY-LESTER WELL #: A 5 RRCID -> 025947 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	135	N	135	-0-	-0- B	-0-	135	2			N	-0-					-0-
12	137	N	137	-0-	-0- B	-0-	137	2			N	-0-					-0-
01	155	N	134	-0-	-21 B	-0-	134	2			N	-0-					-0-
02	145	N	127	-0-	-18 B	-0-	127	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	136	N	136	-0-	-0- B	-0-	136	2			N	-0-					-0-
*04	136	N	136	-0-	-0- B	-0-	136	2			N	-0-					-0-

PETTIT WELL #: 1 RRCID -> 025956 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	1115	N	1115	-0-	-0- B	-0-	1115	2			N	-0-					-0-
12	963	N	963	-0-	-0- B	-0-	963	2			N	-0-					-0-
01	1209	N	1020	-0-	-189 B	-0-	1020	2			N	-0-					-0-
02	1087	N	1087	-0-	-0- B	-0-	1087	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1187	N	1187	-0-	-0- B	-0-	1187	2			N	-0-					-0-
*04	1150	N	1150	-0-	-0- B	-0-	1150	2			N	-0-					-0-

DIAL, W. P. -B- -NCT- -2- WELL #: 1 RRCID -> 026677 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	600	N	398	-0-	-202 B	-0-	398	2			N	-0-					-0-
12	329	N	329	-0-	-0- B	-0-	329	2			N	-0-					-0-
01	310	N	280	-0-	-30 B	-0-	280	2			N	-0-					-0-
02	470	N	470	-0-	-0- B	-0-	470	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	334	-0-	-7 B	-0-	334	2			N	-0-					-0-
*04	358	N	358	-0-	-0- B	-0-	358	2			N	-0-					-0-

GRAY DEV. CO. WELL #: 3 RRCID -> 026680 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	300	N	271	-0-	-29 B	-0-	271	2			N	-0-					-0-
12	265	N	265	-0-	-0- B	-0-	265	2			N	-0-					-0-
01	239	N	239	-0-	-0- B	-0-	239	2			N	-0-					-0-
02	262	N	262	-0-	-0- B	-0-	262	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	246	-0-	-33 B	-0-	246	2			N	-0-					-0-
*04	242	N	242	-0-	-0- B	-0-	242	2			N	-0-					-0-

OLCOTT, H. W. WELL #: 1 RRCID -> 026682 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	960	N	892	-0-	-68 B	-0-	892	2			N	-0-					-0-
12	914	N	914	-0-	-0- B	-0-	914	2			N	-0-					-0-
01	917	N	917	-0-	-0- B	-0-	917	2			N	-0-					-0-
02	918	N	918	-0-	-0- B	-0-	918	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	902	N	902	-0-	-0- B	-0-	902	2			N	-0-					-0-
04	900	N	894	-0-	-6 B	-0-	894	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
HUNTINGTON ENERGY, L.L.C. //CONT.// 419291
OLCOTT, H. W. WELL #: 3 RRCID -> 026684 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	15	N	-0-	-0-	-15 B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	12	N	12	-0-	-0- B	-0-	12	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	23	N	23	-0-	-0- B	-0-	23	2			N	-0-					-0-
*04	16	N	16	-0-	-0- B	-0-	16	2			N	-0-					-0-

REEVES, B. M. WELL #: 2 RRCID -> 026687 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

WORD, A. B. WELL #: 4 RRCID -> 026693 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	566	-0-	-34 B	-0-	566	2			N	-0-					-0-
12	570	N	570	-0-	-0- B	-0-	570	2			N	-0-					-0-
01	620	N	568	-0-	-52 B	-0-	568	2			N	-0-					-0-
02	561	N	561	-0-	-0- B	-0-	561	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	558	-0-	-0- B	-0-	558	2			N	-0-					-0-
*04	579	N	579	-0-	-0- B	-0-	579	2			N	-0-					-0-

IMMEL, ELMER 423000
MASSEY WELL #: 1 RRCID -> 026518 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

IRISH CITY OIL & GAS, INC. 426340
BLACKKETTER WELL #: 1 RRCID -> 094914 COMPL. DATE 06/15/1981 TOTAL DEPTH 1990 PERF. 1789 - 1892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	126	-0-	-24 B	-0-	126	2			N	-0-					-0-
12	155	N	126	-0-	-29 B	-0-	126	2			N	-0-					-0-
01	105	N	105	-0-	-0- B	-0-	105	2			N	-0-					-0-
02	125	N	125	-0-	-0- B	-0-	125	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	137	N	137	-0-	-0- B	-0-	137	2			N	-0-					-0-
*04	137	N	137	-0-	-0- B	-0-	137	2			N	-0-					-0-

J-GAR, LTD. 427644
HUDGINS WELL #: 1 RRCID -> 025836 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	32	N	32	-0-	-0- B	-0-	32	2			Y	-0-					-0-
12	33	N	33	-0-	-0- B	-0-	33	2			Y	-0-					-0-
01	33	N	33	-0-	-0- B	-0-	33	2			Y	-0-					-0-
02	31	N	31	-0-	-0- B	-0-	31	2			Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	32	N	32	-0-	-0- B	-0-	32	2			Y	-0-					-0-
*04	251	N	251	-0-	-0- B	-0-	251	2			Y	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
J-GAR, LTD. //CONT.// 427644
HUDGINS WELL #: 2 RRCID -> 025837 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	255	N	255	-0-	-0- B	-0-	255	2			Y	-0-					-0-
12	264	N	264	-0-	-0- B	-0-	264	2			Y	-0-					-0-
01	271	N	271	-0-	-0- B	-0-	271	2			Y	-0-					-0-
02	261	N	252	-0-	-9 B	-0-	252	2			Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	263	-0-	-16 B	-0-	263	2			Y	-0-					-0-
04	270	N	31	-0-	-239 B	-0-	31	2			Y	-0-					-0-

PUGH, ROMAIN WELL #: 1012 RRCID -> 026952 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	120	N	84	-0-	-36 B	-0-	84	2			N	-0-					-0-
12	124	N	72	-0-	-52 B	-0-	72	2			N	-0-					-0-
01	124	N	63	-0-	-61 B	-0-	63	2			N	-0-					-0-
02	87	N	44	-0-	-43 B	-0-	44	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	26	-0-	-36 B	-0-	26	2			N	-0-					-0-
*04	97	N	97	-0-	-0- B	-0-	97	2			N	-0-					-0-

JAC PRODUCING CO., LLC 427979
MCLARTY ESTATE WELL #: 3 RRCID -> 113214 COMPL. DATE 09/20/1984 TOTAL DEPTH 2391 PERF. 2166 - 2391

11	264	N	264	-0-	-0- B	-0-	264	3			N	-0-					-0-
12	341	N	244	-0-	-97 B	-0-	244	3			N	-0-					-0-
01	372	N	237	-0-	-135 B	-0-	237	3			N	-0-					-0-
02	261	N	235	-0-	-26 B	-0-	235	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	188	-0-	-60 B	-0-	188	3			N	-0-					-0-
*04	304	N	304	-0-	-0- B	-0-	304	3			N	-0-					-0-

MCLARTY ESTATE WELL #: 1 RRCID -> 169842 COMPL. DATE 08/04/1998 TOTAL DEPTH 2425 PERF. 2010 - 2272

11	124	N	124	-0-	-0- B	-0-	124	3			N	-0-					-0-
12	186	N	69	-0-	-117 B	-0-	69	3			N	-0-					-0-
01	186	N	101	-0-	-85 B	-0-	101	3			N	-0-					-0-
02	117	N	117	-0-	-0- B	-0-	117	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	103	N	103	-0-	-0- B	-0-	103	3			N	-0-					-0-
*04	132	N	132	-0-	-0- B	-0-	132	3			N	-0-					-0-

JADE ENTERPRISES, INC. 429550
CHAPMAN E WELL #: 1 RRCID -> 136572 COMPL. DATE 10/24/1990 TOTAL DEPTH 2817 PERF. 2262 - 2680

11	209	N	209	-0-	-0- B	-0-	209	3			N	-0-					-0-
12	186	N	117	-0-	-69 B	-0-	117	3			N	-0-					-0-
01	186	N	93	-0-	-93 B	-0-	93	3			N	-0-					-0-
WORKED OVER ANOTHER ZONE.. 01/13/2016																	

JUDE PRODUCTION, INC. 448090
JOHNSON GU WELL #: 5 RRCID -> 025430 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	639	N	639	-0-	-0- B	-0-	639	2			N	-0-					-0-
12	652	N	652	-0-	-0- B	-0-	652	2			N	-0-					-0-
01	756	N	756	-0-	-0- B	-0-	756	2			N	-0-					-0-
02	694	N	694	-0-	-0- B	-0-	694	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	716	N	716	-0-	-0- B	-0-	716	2			N	-0-					-0-
*04	313	N	313	-0-	-0- B	-0-	313	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
JUDE PRODUCTION, INC. //CONT.// 448090
ZION WELL #: 1 RRCID -> 025797 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	215	-0-	-25 B	-0-	215	2			N	-0-					-0-
12	217	N	196	-0-	-21 B	-0-	196	2			N	-0-					-0-
01	217	N	188	-0-	-29 B	-0-	188	2			N	-0-					-0-
02	203	N	180	-0-	-23 B	-0-	180	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	199	N	199	-0-	-0- B	-0-	199	2			N	-0-					-0-
*04	204	N	204	-0-	-0- B	-0-	204	2			N	-0-					-0-

DENNIS WELL #: 1 RRCID -> 025848 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	176	-0-	-4 B	-0-	176	2			N	-0-					-0-
12	186	N	160	-0-	-26 B	-0-	160	2			N	-0-					-0-
01	186	N	153	-0-	-33 B	-0-	153	2			N	-0-					-0-
02	174	N	148	-0-	-26 B	-0-	148	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	163	N	163	-0-	-0- B	-0-	163	2			N	-0-					-0-
*04	167	N	167	-0-	-0- B	-0-	167	2			N	-0-					-0-

CARPENTER WELL #: 1 RRCID -> 025872 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	355	-0-	-5 B	-0-	355	2			N	-0-					-0-
12	393	N	393	-0-	-0- B	-0-	393	2			N	-0-					-0-
01	403	N	403	-0-	-0- B	-0-	403	2			N	-0-					-0-
02	368	N	368	-0-	-0- B	-0-	368	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	376	N	376	-0-	-0- B	-0-	376	2			N	-0-					-0-
04	360	N	358	-0-	-2 B	-0-	358	2			N	-0-					-0-

CARPENTER WELL #: 2 RRCID -> 025873 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	178	-0-	-2 B	-0-	178	2			N	-0-					-0-
12	197	N	197	-0-	-0- B	-0-	197	2			N	-0-					-0-
01	202	N	202	-0-	-0- B	-0-	202	2			N	-0-					-0-
02	184	N	184	-0-	-0- B	-0-	184	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	188	N	188	-0-	-0- B	-0-	188	2			N	-0-					-0-
04	210	N	179	-0-	-31 B	-0-	179	2			N	-0-					-0-

MORGAN WELL #: 2 RRCID -> 026457 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	169	N	169	-0-	-0- B	-0-	169	2			N	-0-					-0-
12	76	N	76	-0-	-0- B	-0-	76	2			N	-0-					-0-
01	124	N	112	-0-	-12 B	-0-	112	2			N	-0-					-0-
02	174	N	174	-0-	-0- B	-0-	174	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	172	N	172	-0-	-0- B	-0-	172	2			N	-0-					-0-
04	120	N	73	-0-	-47 B	-0-	73	2			N	-0-					-0-

MOLAR WELL #: 1 RRCID -> 088794 COMPL. DATE 02/08/1980 TOTAL DEPTH 2800 PERF. 2224 - 2300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	59	-0-	-1 B	-0-	59	2			N	-0-					-0-
12	65	N	65	-0-	-0- B	-0-	65	2			N	-0-					-0-
01	67	N	67	-0-	-0- B	-0-	67	2			N	-0-					-0-
02	62	N	62	-0-	-0- B	-0-	62	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	62	-0-	-0- B	-0-	62	2			N	-0-					-0-
04	60	N	60	-0-	-0- B	-0-	60	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
KAISER-FRANCIS OIL COMPANY 450175

ZUEB WELL #: 1 RRCID -> 026623 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	501	N	501	-0-	-0-	B	-0-	501	2			N	-0-					-0-
12	679	N	679	-0-	-0-	B	-0-	679	2			N	-0-					-0-
01	434	N	434	-0-	-0-	B	-0-	434	2			N	-0-					-0-
02	542	N	542	-0-	-0-	B	-0-	542	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	682	N	522	-0-	-160	B	-0-	522	2			N	-0-					-0-
*04	500	N	500	-0-	-0-	B	-0-	500	2			N	-0-					-0-

ZUEB WELL #: 2 RRCID -> 026624 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	28	-0-	-32	B	-0-	28	2			N	-0-					-0-
12	62	N	41	-0-	-21	B	-0-	41	2			N	-0-					-0-
01	62	N	25	-0-	-37	B	-0-	25	2			N	-0-					-0-
02	55	N	55	-0-	-0-	B	-0-	55	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	31	N	30	-0-	-1	B	-0-	30	2			N	-0-					-0-
*04	50	N	50	-0-	-0-	B	-0-	50	2			N	-0-					-0-

ZUEB WELL #: 3 RRCID -> 026625 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	163	N	163	-0-	-0-	B	-0-	163	2			N	-0-					-0-
12	207	N	207	-0-	-0-	B	-0-	207	2			N	-0-					-0-
01	155	N	140	-0-	-15	B	-0-	140	2			N	-0-					-0-
02	172	N	172	-0-	-0-	B	-0-	172	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	217	N	169	-0-	-48	B	-0-	169	2			N	-0-					-0-
04	150	N	128	-0-	-22	B	-0-	128	2			N	-0-					-0-

ZUEB WELL #: 4 RRCID -> 026626 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	248	N	248	-0-	-0-	B	-0-	248	2			N	-0-					-0-
12	300	N	300	-0-	-0-	B	-0-	300	2			N	-0-					-0-
01	200	N	200	-0-	-0-	B	-0-	200	2			N	-0-					-0-
02	317	N	317	-0-	-0-	B	-0-	317	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	310	N	241	-0-	-69	B	-0-	241	2			N	-0-					-0-
*04	272	N	272	-0-	-0-	B	-0-	272	2			N	-0-					-0-

ZUEB WELL #: 5 RRCID -> 026627 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	73	N	73	-0-	-0-	B	-0-	73	2			N	-0-					-0-
12	93	N	92	-0-	-1	B	-0-	92	2			N	-0-					-0-
01	63	N	63	-0-	-0-	B	-0-	63	2			N	-0-					-0-
02	85	N	85	-0-	-0-	B	-0-	85	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	93	N	76	-0-	-17	B	-0-	76	2			N	-0-					-0-
*04	84	N	84	-0-	-0-	B	-0-	84	2			N	-0-					-0-

ZUEB WELL #: 6 RRCID -> 026628 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	318	N	318	-0-	-0-	B	-0-	318	2			N	-0-					-0-
12	355	N	355	-0-	-0-	B	-0-	355	2			N	-0-					-0-
01	279	N	241	-0-	-38	B	-0-	241	2			N	-0-					-0-
02	383	N	383	-0-	-0-	B	-0-	383	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	341	N	290	-0-	-51	B	-0-	290	2			N	-0-					-0-
*04	303	N	303	-0-	-0-	B	-0-	303	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
KAISER-FRANCIS OIL COMPANY //CONT.// 450175
ZUEB WELL #: 9 RRCID -> 026630 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

ZUEB WELL #: 10 RRCID -> 026631 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	231	N	231	-0-	-0-	B	-0-	231	2			N	-0-					-0-
12	244	N	244	-0-	-0-	B	-0-	244	2			N	-0-					-0-
01	156	N	156	-0-	-0-	B	-0-	156	2			N	-0-					-0-
02	250	N	250	-0-	-0-	B	-0-	250	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	248	N	187	-0-	-61	B	-0-	187	2			N	-0-					-0-
*04	240	N	240	-0-	-0-	B	-0-	240	2			N	-0-					-0-

ZUEB WELL #: 11 RRCID -> 026632 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	493	N	493	-0-	-0-	B	-0-	493	2			N	-0-					-0-
12	627	N	627	-0-	-0-	B	-0-	627	2			N	-0-					-0-
01	408	N	408	-0-	-0-	B	-0-	408	2			N	-0-					-0-
02	563	N	563	-0-	-0-	B	-0-	563	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	620	N	491	-0-	-129	B	-0-	491	2			N	-0-					-0-
*04	511	N	511	-0-	-0-	B	-0-	511	2			N	-0-					-0-

ZUEB WELL #: 12 RRCID -> 026633 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	333	N	333	-0-	-0-	B	-0-	333	2			N	-0-					-0-
12	388	N	388	-0-	-0-	B	-0-	388	2			N	-0-					-0-
01	279	N	261	-0-	-18	B	-0-	261	2			N	-0-					-0-
02	380	N	380	-0-	-0-	B	-0-	380	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	403	N	315	-0-	-88	B	-0-	315	2			N	-0-					-0-
*04	354	N	354	-0-	-0-	B	-0-	354	2			N	-0-					-0-

ZUEB WELL #: 13 RRCID -> 026634 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	305	N	305	-0-	-0-	B	-0-	305	2			N	-0-					-0-
12	361	N	361	-0-	-0-	B	-0-	361	2			N	-0-					-0-
01	235	N	235	-0-	-0-	B	-0-	235	2			N	-0-					-0-
02	357	N	357	-0-	-0-	B	-0-	357	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	372	N	282	-0-	-90	B	-0-	282	2			N	-0-					-0-
*04	331	N	331	-0-	-0-	B	-0-	331	2			N	-0-					-0-

ZUEB WELL #: 14 RRCID -> 026635 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	205	N	205	-0-	-0-	B	-0-	205	2			N	-0-					-0-
12	264	N	264	-0-	-0-	B	-0-	264	2			N	-0-					-0-
01	171	N	171	-0-	-0-	B	-0-	171	2			N	-0-					-0-
02	234	N	234	-0-	-0-	B	-0-	234	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	279	N	206	-0-	-73	B	-0-	206	2			N	-0-					-0-
*04	220	N	220	-0-	-0-	B	-0-	220	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
KAISER-FRANCIS OIL COMPANY //CONT.// 450175
ZUEB WELL #: 15 RRCID -> 026636 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	261	N	261	-0-	-0- B	-0-	261	2			N	-0-					-0-
12	306	N	306	-0-	-0- B	-0-	306	2			N	-0-					-0-
01	217	N	202	-0-	-15 B	-0-	202	2			N	-0-					-0-
02	286	N	286	-0-	-0- B	-0-	286	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	243	-0-	-67 B	-0-	243	2			N	-0-					-0-
*04	272	N	272	-0-	-0- B	-0-	272	2			N	-0-					-0-

ZUEB WELL #: 16 RRCID -> 026637 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	240	N	185	-0-	-55 B	-0-	185	2			N	-0-					-0-
12	207	N	207	-0-	-0- B	-0-	207	2			N	-0-					-0-
01	155	N	136	-0-	-19 B	-0-	136	2			N	-0-					-0-
02	211	N	211	-0-	-0- B	-0-	211	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	164	-0-	-53 B	-0-	164	2			N	-0-					-0-
*04	198	N	198	-0-	-0- B	-0-	198	2			N	-0-					-0-

ZUEB WELL #: 17 RRCID -> 026638 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-

ZUEB WELL #: 18 RRCID -> 026639 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	373	N	373	-0-	-0- B	-0-	373	2			N	-0-					-0-
12	423	N	423	-0-	-0- B	-0-	423	2			N	-0-					-0-
01	341	N	292	-0-	-49 B	-0-	292	2			N	-0-					-0-
02	391	N	391	-0-	-0- B	-0-	391	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	351	-0-	-83 B	-0-	351	2			N	-0-					-0-
*04	336	N	336	-0-	-0- B	-0-	336	2			N	-0-					-0-

KELLERVILLE OPERATING, LLC 453787
ROBINSON WELL #: 1 RRCID -> 048253 COMPL. DATE 01/20/1967 TOTAL DEPTH 2944 PERF. 2234 - 2339

11	176	N	176	-0-	-0- B	-0-	176	3			N	-0-					-0-
12	186	N	154	-0-	-32 B	-0-	154	3			N	-0-					-0-
01	186	N	157	-0-	-29 B	-0-	157	3			N	-0-					-0-
02	174	N	102	-0-	-72 B	-0-	102	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	158	N	158	-0-	-0- B	-0-	158	3			N	-0-					-0-
04	150	N	68	-0-	-82 B	-0-	68	3			N	-0-					-0-

THUT WELL #: 1 RRCID -> 108223 COMPL. DATE 10/01/1983 TOTAL DEPTH 3102 PERF. 2582 - 2886

11	304	N	304	-0-	-0- B	-0-	304	3			N	-0-					-0-
12	496	N	392	-0-	-104 B	-0-	392	3			N	-0-					-0-
01	434	N	362	-0-	-72 B	-0-	362	3			N	-0-					-0-
02	290	N	220	-0-	-70 B	-0-	220	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	230	-0-	-173 B	-0-	230	3			N	-0-					-0-
04	360	N	271	-0-	-89 B	-0-	271	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
KELLERVILLE OPERATING, LLC //CONT.// 453787
THUT WELL #: 4 RRCID -> 136588 COMPL. DATE 11/05/1990 TOTAL DEPTH 2970 PERF. 2640 - 2914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	356	-0-	-64 B	-0-	356	3			N	-0-					-0-
12	403	N	301	-0-	-102 B	-0-	301	3			N	-0-					-0-
01	403	N	265	-0-	-138 B	-0-	265	3			N	-0-					-0-
02	348	N	278	-0-	-70 B	-0-	278	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	281	-0-	-29 B	-0-	281	3			N	-0-					-0-
04	270	N	201	-0-	-69 B	-0-	201	3			N	-0-					-0-

ROSE, B. BULL WELL #: 2 RRCID -> 137722 COMPL. DATE 12/29/1984 TOTAL DEPTH 3181 PERF. 2244 - 3036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	296	N	296	-0-	-0- B	-0-	296	3			N	-0-					-0-
12	248	N	175	-0-	-73 B	-0-	175	3			N	-0-					-0-
01	589	N	298	-0-	-291 B	-0-	298	3			N	-0-					-0-
02	290	N	274	-0-	-16 B	-0-	274	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	296	N	296	-0-	-0- B	-0-	296	3			N	-0-					-0-
04	300	N	297	-0-	-3 B	-0-	297	3			N	-0-					-0-

ROBINSON WELL #: 2 RRCID -> 144155 COMPL. DATE 01/04/1993 TOTAL DEPTH 3112 PERF. 2506 - 2822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	683	-0-	-7 B	-0-	683	3			N	-0-					-0-
12	713	N	583	-0-	-130 B	-0-	583	3			N	-0-					-0-
01	713	N	619	-0-	-94 B	-0-	619	3			N	-0-					-0-
02	667	N	562	-0-	-105 B	-0-	562	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1200	N	1200	-0-	-0- B	-0-	1200	3			N	-0-					-0-
04	600	N	240	-0-	-360 B	-0-	240	3			N	-0-					-0-

ROBINSON WELL #: 3 RRCID -> 147462 COMPL. DATE 09/27/1993 TOTAL DEPTH 3110 PERF. 2291 - 2662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	208	-0-	-92 B	-0-	208	3			N	-0-					-0-
12	279	N	175	-0-	-104 B	-0-	175	3			N	-0-					-0-
01	248	N	157	-0-	-91 B	-0-	157	3			N	-0-					-0-
02	203	N	23	-0-	-180 B	-0-	23	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	97	-0-	-89 B	-0-	97	3			N	-0-					-0-
04	150	N	138	-0-	-12 B	-0-	138	3			N	-0-					-0-

L & W OPERATORS 479899
EVANS WELL #: 1 RRCID -> 026444 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	278	N	278	-0-	-0- B	-0-	278	2			N	-0-					-0-
12	298	N	298	-0-	-0- B	-0-	298	2			N	-0-					-0-
01	352	N	352	-0-	-0- B	-0-	352	2			N	-0-					-0-
02	261	N	249	-0-	-12 B	-0-	249	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	263	-0-	-47 B	-0-	263	2			N	-0-					-0-
04	330	N	119	-0-	-211 B	-0-	119	2			N	-0-					-0-

LEGACY RESERVES OPERATING LP 495445
HAYNES WELL #: 2 RRCID -> 025784 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	105	-0-	-15 B	-0-	105	3			N	-0-					-0-
12	124	N	97	-0-	-27 B	-0-	97	3			N	-0-					-0-
01	124	N	95	-0-	-29 B	-0-	95	3			N	-0-					-0-
02	116	N	89	-0-	-27 B	-0-	89	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	98	N	98	-0-	-0- B	-0-	98	3			N	-0-					-0-
*04	96	N	96	-0-	-0- B	-0-	96	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LEGACY RESERVES OPERATING LP //CONT.// 495445
ROB WELL #: 1 RRCID -> 025785 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	390	N	335	-0-	-55 B	-0-	335	3		N	-0-			-0-
12	372	N	321	-0-	-51 B	-0-	321	3		N	-0-			-0-
01	372	N	350	-0-	-22 B	-0-	350	3		N	-0-			-0-
02	337	N	337	-0-	-0- B	-0-	337	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	432	N	432	-0-	-0- B	-0-	432	3		N	-0-			-0-
04	330	N	297	-0-	-33 B	-0-	297	3		N	-0-			-0-

SHORT WELL #: 1 RRCID -> 025834 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	240	N	216	-0-	-24 B	-0-	216	3		N	-0-			-0-
12	279	N	116	-0-	-163 B	-0-	116	3		N	-0-			-0-
01	310	N	155	-0-	-155 B	-0-	155	3		N	-0-			-0-
02	203	N	85	-0-	-118 B	-0-	85	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	291	N	291	-0-	-0- B	-0-	291	3		N	-0-			-0-
*04	231	N	231	-0-	-0- B	-0-	231	3		N	-0-			-0-

MCLARTY, S. W. ETAL WELL #: 2 RRCID -> 025838 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	182	N	182	-0-	-0- B	-0-	182	3		N	-0-			-0-
12	217	N	198	-0-	-19 B	-0-	198	3		N	-0-			-0-
01	217	N	184	-0-	-33 B	-0-	184	3		N	-0-			-0-
02	178	N	178	-0-	-0- B	-0-	178	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	195	N	195	-0-	-0- B	-0-	195	3		N	-0-			-0-
*04	189	N	189	-0-	-0- B	-0-	189	3		N	-0-			-0-

SAUNDERS -A- WELL #: C 1 RRCID -> 025856 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-

SAUNDERS, G. H. WELL #: 1 RRCID -> 025877 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	227	N	227	-0-	-0- B	-0-	227	3		N	-0-			-0-
12	177	N	177	-0-	-0- B	-0-	177	3		N	-0-			-0-
01	228	N	228	-0-	-0- B	-0-	228	3		N	-0-			-0-
02	229	N	144	-0-	-85 B	-0-	144	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	266	N	266	-0-	-0- B	-0-	266	3		N	-0-			-0-
*04	275	N	275	-0-	-0- B	-0-	275	3		N	-0-			-0-

SAUNDERS, G. H. WELL #: 2 RRCID -> 025878 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LEGACY RESERVES OPERATING LP //CONT.// 495445
SHAW WELL #: 4 RRCID -> 025891 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12	N	10	-0-	-2	B	-0-	10	3			N	-0-					-0-
12	11	N	11	-0-	-0-	B	-0-	11	3			N	-0-					-0-
01	9	N	9	-0-	-0-	B	-0-	9	3			N	-0-					-0-
02	10	N	9	-0-	-1	B	-0-	9	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	12	N	12	-0-	-0-	B	-0-	12	3			N	-0-					-0-
04	9	N	6	-0-	-3	B	-0-	6	3			N	-0-					-0-

DARSEY WELL #: 1 RRCID -> 026603 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	330	N	278	-0-	-52	B	-0-	278	3			N	-0-					-0-
12	268	N	268	-0-	-0-	B	-0-	268	3			N	-0-					-0-
01	248	N	234	-0-	-14	B	-0-	234	3			N	-0-					-0-
02	277	N	277	-0-	-0-	B	-0-	277	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	279	N	249	-0-	-30	B	-0-	249	3			N	-0-					-0-
*04	266	N	266	-0-	-0-	B	-0-	266	3			N	-0-					-0-

DARSEY -A- WELL #: 1 RRCID -> 026604 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	210	N	128	-0-	-82	B	-0-	128	3			N	-0-					-0-
12	186	N	123	-0-	-63	B	-0-	123	3			N	-0-					-0-
01	42	N	42	-0-	-0-	B	-0-	42	3			N	-0-					-0-
02	200	N	200	-0-	-0-	B	-0-	200	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	124	N	121	-0-	-3	B	-0-	121	3			N	-0-					-0-
*04	114	N	114	-0-	-0-	B	-0-	114	3			N	-0-					-0-

DARSEY -A- WELL #: 2 RRCID -> 026605 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	150	N	138	-0-	-12	B	-0-	138	3			N	-0-					-0-
12	155	N	140	-0-	-15	B	-0-	140	3			N	-0-					-0-
01	129	N	129	-0-	-0-	B	-0-	129	3			N	-0-					-0-
02	145	N	138	-0-	-7	B	-0-	138	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	155	N	143	-0-	-12	B	-0-	143	3			N	-0-					-0-
*04	133	N	133	-0-	-0-	B	-0-	133	3			N	-0-					-0-

DARSEY -A- WELL #: 3 RRCID -> 026606 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	540	N	484	-0-	-56	B	-0-	484	3			N	-0-					-0-
12	558	N	466	-0-	-92	B	-0-	466	3			N	-0-					-0-
01	403	N	385	-0-	-18	B	-0-	385	3			N	-0-					-0-
02	464	N	463	-0-	-1	B	-0-	463	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	465	N	402	-0-	-63	B	-0-	402	3			N	-0-					-0-
*04	457	N	457	-0-	-0-	B	-0-	457	3			N	-0-					-0-

DARSEY -A- WELL #: 4 RRCID -> 026607 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	150	N	111	-0-	-39	B	-0-	111	3			N	-0-					-0-
12	124	N	113	-0-	-11	B	-0-	113	3			N	-0-					-0-
01	25	N	25	-0-	-0-	B	-0-	25	3			N	-0-					-0-
02	160	N	160	-0-	-0-	B	-0-	160	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	143	N	143	-0-	-0-	B	-0-	143	3			N	-0-					-0-
*04	173	N	173	-0-	-0-	B	-0-	173	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LEGACY RESERVES OPERATING LP //CONT.// 495445
DARSEY -B- WELL #: 1 RRCID -> 026608 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	300	N	251	-0-	-49 B	-0-	251	3		N	-0-			-0-
12	279	N	231	-0-	-48 B	-0-	231	3		N	-0-			-0-
01	189	N	189	-0-	-0- B	-0-	189	3		N	-0-			-0-
02	289	N	289	-0-	-0- B	-0-	289	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	230	N	230	-0-	-0- B	-0-	230	3		N	-0-			-0-
*04	248	N	248	-0-	-0- B	-0-	248	3		N	-0-			-0-

DARSEY -C- WELL #: 1 RRCID -> 026609 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	360	N	339	-0-	-21 B	-0-	339	3		N	-0-			-0-
12	305	N	305	-0-	-0- B	-0-	305	3		N	-0-			-0-
01	248	N	228	-0-	-20 B	-0-	228	3		N	-0-			-0-
02	378	N	378	-0-	-0- B	-0-	378	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	310	N	203	-0-	-107 B	-0-	203	3		N	-0-			-0-
*04	308	N	308	-0-	-0- B	-0-	308	3		N	-0-			-0-

DARSEY -C- WELL #: 2 RRCID -> 026610 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	270	N	207	-0-	-63 B	-0-	207	3		N	-0-			-0-
12	279	N	214	-0-	-65 B	-0-	214	3		N	-0-			-0-
01	115	N	115	-0-	-0- B	-0-	115	3		N	-0-			-0-
02	203	N	150	-0-	-53 B	-0-	150	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	217	N	80	-0-	-137 B	-0-	80	3		N	-0-			-0-
04	120	N	97	-0-	-23 B	-0-	97	3		N	-0-			-0-

DARSEY -C- WELL #: 3 RRCID -> 026611 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	360	N	275	-0-	-85 B	-0-	275	3		N	-0-			-0-
12	310	N	231	-0-	-79 B	-0-	231	3		N	-0-			-0-
01	186	N	184	-0-	-2 B	-0-	184	3		N	-0-			-0-
02	273	N	273	-0-	-0- B	-0-	273	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	217	N	162	-0-	-55 B	-0-	162	3		N	-0-			-0-
*04	374	N	374	-0-	-0- B	-0-	374	3		N	-0-			-0-

DARSEY -D- WELL #: 1 RRCID -> 026612 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	270	N	230	-0-	-40 B	-0-	230	3		N	-0-			-0-
12	228	N	228	-0-	-0- B	-0-	228	3		N	-0-			-0-
01	186	N	186	-0-	-0- B	-0-	186	3		N	-0-			-0-
02	245	N	245	-0-	-0- B	-0-	245	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	217	N	183	-0-	-34 B	-0-	183	3		N	-0-			-0-
*04	226	N	226	-0-	-0- B	-0-	226	3		N	-0-			-0-

DARSEY -D- WELL #: 2 RRCID -> 026613 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	71	N	71	-0-	-0- B	-0-	71	3		N	-0-			-0-
12	70	N	70	-0-	-0- B	-0-	70	3		N	-0-			-0-
01	62	N	58	-0-	-4 B	-0-	58	3		N	-0-			-0-
02	82	N	82	-0-	-0- B	-0-	82	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	62	N	40	-0-	-22 B	-0-	40	3		N	-0-			-0-
*04	62	N	62	-0-	-0- B	-0-	62	3		N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LEGACY RESERVES OPERATING LP //CONT.// 495445

DARSEY -D- WELL #: 3 RRCID -> 026614 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	406	-0-	-44 B	-0-	406	3			N	-0-					-0-
12	371	N	371	-0-	-0- B	-0-	371	3			N	-0-					-0-
01	341	N	325	-0-	-16 B	-0-	325	3			N	-0-					-0-
02	435	N	435	-0-	-0- B	-0-	435	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	349	-0-	-23 B	-0-	349	3			N	-0-					-0-
*04	366	N	366	-0-	-0- B	-0-	366	3			N	-0-					-0-

DARSEY -D- WELL #: 4 RRCID -> 026615 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	370	-0-	-50 B	-0-	370	3			N	-0-					-0-
12	346	N	346	-0-	-0- B	-0-	346	3			N	-0-					-0-
01	372	N	320	-0-	-52 B	-0-	320	3			N	-0-					-0-
02	348	N	339	-0-	-9 B	-0-	339	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	312	-0-	-29 B	-0-	312	3			N	-0-					-0-
*04	382	N	382	-0-	-0- B	-0-	382	3			N	-0-					-0-

DARSEY -E- WELL #: 1 RRCID -> 026616 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	463	-0-	-47 B	-0-	463	3			N	-0-					-0-
12	381	N	381	-0-	-0- B	-0-	381	3			N	-0-					-0-
01	434	N	372	-0-	-62 B	-0-	372	3			N	-0-					-0-
02	460	N	460	-0-	-0- B	-0-	460	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	290	-0-	-82 B	-0-	290	3			N	-0-					-0-
*04	397	N	397	-0-	-0- B	-0-	397	3			N	-0-					-0-

DARSEY -E- WELL #: 2 RRCID -> 026617 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	780	N	641	-0-	-139 B	-0-	641	3			N	-0-					-0-
12	775	N	652	-0-	-123 B	-0-	652	3			N	-0-					-0-
01	801	N	801	-0-	-0- B	-0-	801	3			N	-0-					-0-
02	702	N	702	-0-	-0- B	-0-	702	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1255	N	1255	-0-	-0- B	-0-	1255	3			N	-0-					-0-
04	780	N	690	-0-	-90 B	-0-	690	3			N	-0-					-0-

DARSEY -E- WELL #: 3 RRCID -> 026618 COMPL. DATE 08/14/1958 TOTAL DEPTH 2308 PERF. 2230 - 2250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-

DARSEY -F- WELL #: 1 RRCID -> 026620 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	234	-0-	-126 B	-0-	234	3			N	-0-					-0-
12	220	N	220	-0-	-0- B	-0-	220	3			N	-0-					-0-
01	217	N	76	-0-	-141 B	-0-	76	3			N	-0-					-0-
02	352	N	352	-0-	-0- B	-0-	352	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	293	N	293	-0-	-0- B	-0-	293	3			N	-0-					-0-
*04	211	N	211	-0-	-0- B	-0-	211	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LEGACY RESERVES OPERATING LP //CONT.// 495445
REEVES WELL #: 1 RRCID -> 026621 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	424	N	424	-0-	-0- B	-0-	424	3			N	-0-					-0-
12	353	N	353	-0-	-0- B	-0-	353	3			N	-0-					-0-
01	341	N	276	-0-	-65 B	-0-	276	3			N	-0-					-0-
02	458	N	458	-0-	-0- B	-0-	458	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	332	-0-	-9 B	-0-	332	3			N	-0-					-0-
*04	400	N	400	-0-	-0- B	-0-	400	3			N	-0-					-0-

REEVES WELL #: 2 RRCID -> 026622 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	291	-0-	-9 B	-0-	291	3			N	-0-					-0-
12	270	N	270	-0-	-0- B	-0-	270	3			N	-0-					-0-
01	228	N	228	-0-	-0- B	-0-	228	3			N	-0-					-0-
02	290	N	236	-0-	-54 B	-0-	236	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	266	-0-	-13 B	-0-	266	3			N	-0-					-0-
*04	298	N	298	-0-	-0- B	-0-	298	3			N	-0-					-0-

PARKER, J. H. & H. T. WELL #: 1 RRCID -> 026640 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	362	-0-	-58 B	-0-	362	3			N	-0-					-0-
12	403	N	327	-0-	-76 B	-0-	327	3			N	-0-					-0-
01	305	N	305	-0-	-0- B	-0-	305	3			N	-0-					-0-
02	390	N	390	-0-	-0- B	-0-	390	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	310	-0-	-31 B	-0-	310	3			N	-0-					-0-
*04	319	N	319	-0-	-0- B	-0-	319	3			N	-0-					-0-

PARKER WELL #: 23 RRCID -> 035367 COMPL. DATE 09/26/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	376	-0-	-14 B	-0-	376	3			N	-0-					-0-
12	564	N	564	-0-	-0- B	-0-	564	3			N	-0-					-0-
01	428	N	428	-0-	-0- B	-0-	428	3			N	-0-					-0-
02	468	N	468	-0-	-0- B	-0-	468	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	384	-0-	-174 B	-0-	384	3			N	-0-					-0-
04	420	N	301	-0-	-119 B	-0-	301	3			N	-0-					-0-

PARKER WELL #: 24 RRCID -> 035460 COMPL. DATE 09/30/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	567	N	567	-0-	-0- B	-0-	567	3			N	-0-					-0-
12	496	N	295	-0-	-201 B	-0-	295	3			N	-0-					-0-
01	682	N	386	-0-	-296 B	-0-	386	3			N	-0-					-0-
02	551	N	531	-0-	-20 B	-0-	531	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	550	N	550	-0-	-0- B	-0-	550	3			N	-0-					-0-
*04	610	N	610	-0-	-0- B	-0-	610	3			N	-0-					-0-

PARKER WELL #: 26 RRCID -> 171589 COMPL. DATE 10/14/1998 TOTAL DEPTH 2443 PERF. 2294 - 2342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	N	788	-0-	-52 B	-0-	788	3			N	-0-					-0-
12	837	N	773	-0-	-64 B	-0-	773	3			N	-0-					-0-
01	806	N	754	-0-	-52 B	-0-	754	3			N	-0-					-0-
02	754	N	729	-0-	-25 B	-0-	729	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	775	N	741	-0-	-34 B	-0-	741	3			N	-0-					-0-
*04	743	N	743	-0-	-0- B	-0-	743	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: ROBERTS
LEGACY RESERVES OPERATING LP //CONT.// 495445
PARKER WELL #: 25 RRCID -> 174474 COMPL. DATE 09/24/1999 TOTAL DEPTH 2380 PERF. 2186 - 2266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	596	N	596	-0-	-0- B	-0-	596	3		N	-0-			-0-
12	713	N	494	-0-	-219 B	-0-	494	3		N	-0-			-0-
01	682	N	303	-0-	-379 B	-0-	303	3		N	-0-			-0-
02	580	N	572	-0-	-8 B	-0-	572	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	593	N	593	-0-	-0- B	-0-	593	3		N	-0-			-0-
*04	636	N	636	-0-	-0- B	-0-	636	3		N	-0-			-0-

LEJAN, INC. 495727
DIAL -A- -NCT- -1- WELL #: 1 RRCID -> 025927 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	155	N	155	-0-	-0- B	-0-	155	3		N	-0-			-0-
12	155	N	145	-0-	-10 B	-0-	145	3		N	-0-			-0-
01	138	N	138	-0-	-0- B	-0-	138	3		N	-0-			-0-
02	165	N	165	-0-	-0- B	-0-	165	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	155	N	138	-0-	-17 B	-0-	138	3		N	-0-			-0-
*04	146	N	146	-0-	-0- B	-0-	146	3		N	-0-			-0-

DIAL -A- -NCT- -2- WELL #: 1 RRCID -> 025928 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	150	N	140	-0-	-10 B	-0-	140	3		N	-0-			-0-
12	155	N	130	-0-	-25 B	-0-	130	3		N	-0-			-0-
01	124	N	124	-0-	-0- B	-0-	124	3		N	-0-			-0-
02	149	N	149	-0-	-0- B	-0-	149	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	124	N	124	-0-	-0- B	-0-	124	3		N	-0-			-0-
*04	132	N	132	-0-	-0- B	-0-	132	3		N	-0-			-0-

DIAL -C- WELL #: 1 RRCID -> 025933 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	150	N	132	-0-	-18 B	-0-	132	3		N	-0-			-0-
12	124	N	123	-0-	-1 B	-0-	123	3		N	-0-			-0-
01	117	N	117	-0-	-0- B	-0-	117	3		N	-0-			-0-
02	140	N	140	-0-	-0- B	-0-	140	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	124	N	117	-0-	-7 B	-0-	117	3		N	-0-			-0-
*04	124	N	124	-0-	-0- B	-0-	124	3		N	-0-			-0-

DIAL, W. P. -B- -NCT- -3- WELL #: 1 RRCID -> 026678 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	90	N	-0-	-0-	-90 B	-0-				N	-0-			-0-
12	0	N	-0-	-0-	-0- B	-0-				N	-0-			-0-
01	5	N	5	-0-	-0- B	-0-	5	3		N	-0-			-0-
02	0	N	-0-	-0-	-0- B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	0	N	-0-	-0-	-0- B	-0-				N	-0-			-0-
04	5	N	-0-	-0-	-5 B	-0-				N	-0-			-0-

DIAL, W. P. -D- WELL #: 1 RRCID -> 026679 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	360	N	349	-0-	-11 B	-0-	349	3		N	-0-			-0-
12	341	N	326	-0-	-15 B	-0-	326	3		N	-0-			-0-
01	310	N	310	-0-	-0- B	-0-	310	3		N	-0-			-0-
02	371	N	371	-0-	-0- B	-0-	371	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	341	N	310	-0-	-31 B	-0-	310	3		N	-0-			-0-
*04	329	N	329	-0-	-0- B	-0-	329	3		N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LEJAN, INC. //CONT.// 495727
REEVES, B. M. WELL #: B 1 RRCID -> 026688 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

REEVES, B. M. WELL #: B 2 RRCID -> 026689 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

CHAPMAN, A. J. -C- WELL #: 1 RRCID -> 127533 COMPL. DATE 04/14/1988 TOTAL DEPTH 3288 PERF. 2130 - 2934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	86	-0-	-4 B	-0-	86	3			N	-0-					-0-
12	107	N	107	-0-	-0- B	-0-	107	3			N	-0-					-0-
01	124	N	98	-0-	-26 B	-0-	98	3			N	-0-					-0-
02	104	N	104	-0-	-0- B	-0-	104	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	117	N	117	-0-	-0- B	-0-	117	3			N	-0-					-0-
*04	96	N	96	-0-	-0- B	-0-	96	3			N	-0-					-0-

LINN OPERATING, INC. 501545
DIAL WELL #: 1 RRCID -> 026459 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	129	N	129	-0-	-0- B	-0-	129	3			N	-0-					-0-
12	135	N	135	-0-	-0- B	-0-	135	3			N	-0-					-0-
01	136	N	136	-0-	-0- B	-0-	136	3			N	-0-					-0-
02	125	N	125	-0-	-0- B	-0-	125	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	133	N	133	-0-	-0- B	-0-	133	3			N	-0-					-0-
04	120	N	60	-0-	-60 B	-0-	60	3			N	-0-					-0-

DIAL WELL #: 3 RRCID -> 026460 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	130	N	130	-0-	-0- B	-0-	130	3			N	-0-					-0-
12	136	N	136	-0-	-0- B	-0-	136	3			N	-0-					-0-
01	136	N	136	-0-	-0- B	-0-	136	3			N	-0-					-0-
02	127	N	127	-0-	-0- B	-0-	127	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	133	N	133	-0-	-0- B	-0-	133	3			N	-0-					-0-
04	120	N	60	-0-	-60 B	-0-	60	3			N	-0-					-0-

DIAL WELL #: 4 RRCID -> 026461 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	208	N	208	-0-	-0- B	-0-	208	3			N	-0-					-0-
12	217	N	217	-0-	-0- B	-0-	217	3			N	-0-					-0-
01	217	N	217	-0-	-0- B	-0-	217	3			N	-0-					-0-
02	203	N	202	-0-	-1 B	-0-	202	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	213	-0-	-4 B	-0-	213	3			N	-0-					-0-
04	210	N	95	-0-	-115 B	-0-	95	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
DIAL A WELL #: 2 RRCID -> 026462 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	545	N	545	-0-	-0-	B	-0-	545	3			N	-0-					-0-
12	570	N	570	-0-	-0-	B	-0-	570	3			N	-0-					-0-
01	571	N	571	-0-	-0-	B	-0-	571	3			N	-0-					-0-
02	530	N	530	-0-	-0-	B	-0-	530	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	559	N	559	-0-	-0-	B	-0-	559	3			N	-0-					-0-
04	540	N	251	-0-	-289	B	-0-	251	3			N	-0-					-0-

EAKINS WELL #: 1 RRCID -> 026463 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	397	N	397	-0-	-0-	B	-0-	397	3			N	-0-					-0-
12	279	N	235	-0-	-44	B	-0-	235	3			N	-0-					-0-
01	350	N	350	-0-	-0-	B	-0-	350	3			N	-0-					-0-
02	377	N	377	-0-	-0-	B	-0-	377	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	389	N	389	-0-	-0-	B	-0-	389	3			N	-0-					-0-
04	330	N	169	-0-	-161	B	-0-	169	3			N	-0-					-0-

DIAL-DICKEY WELL #: 2 RRCID -> 026490 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

MORSE WELL #: A 1 RRCID -> 026557 COMPL. DATE 10/23/1951 TOTAL DEPTH 2247 PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT	37	-0-	37	B		37	37	2			N	-0-					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B		37					N	NO RPT					-0-

DIAL-DICKEY WELL #: 1 RRCID -> 026593 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	203	N	203	-0-	-0-	B	-0-	203	3			N	-0-					-0-
12	217	N	192	-0-	-25	B	-0-	192	3			N	-0-					-0-
01	217	N	200	-0-	-17	B	-0-	200	3			N	-0-					-0-
02	203	N	201	-0-	-2	B	-0-	201	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	214	N	214	-0-	-0-	B	-0-	214	3			N	-0-					-0-
04	180	N	95	-0-	-85	B	-0-	95	3			N	-0-					-0-

DIAL-DICKEY WELL #: 3 RRCID -> 026594 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	552	N	552	-0-	-0-	B	-0-	552	3			N	-0-					-0-
12	558	N	521	-0-	-37	B	-0-	521	3			N	-0-					-0-
01	589	N	543	-0-	-46	B	-0-	543	3			N	-0-					-0-
02	546	N	546	-0-	-0-	B	-0-	546	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	580	N	580	-0-	-0-	B	-0-	580	3			N	-0-					-0-
04	540	N	255	-0-	-285	B	-0-	255	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LIONHEART ENERGY CORPORATION 501830
HOWARD WELL #: 1 RRCID -> 026361 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	250	N	250	-0-	-0- B	-0-	250	2			N	-0-					-0-
12	270	N	270	-0-	-0- B	-0-	270	2			N	-0-					-0-
01	248	N	246	-0-	-2 B	-0-	246	2			N	-0-					-0-
02	232	N	232	-0-	-0- B	-0-	232	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	248	-0-	-0- B	-0-	248	2			N	-0-					-0-
04	240	N	237	-0-	-3 B	-0-	237	2			N	-0-					-0-

HILL WELL #: 1 RRCID -> 026746 COMPL. DATE 07/00/1935 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	268	N	268	-0-	-0- B	-0-	268	2			N	-0-					-0-
12	250	N	250	-0-	-0- B	-0-	250	2			N	-0-					-0-
01	297	N	297	-0-	-0- B	-0-	297	2			N	-0-					-0-
02	261	N	141	-0-	-120 B	-0-	141	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	244	N	244	-0-	-0- B	-0-	244	2			N	-0-					-0-
*04	319	N	319	-0-	-0- B	-0-	319	2			N	-0-					-0-

MORGAN WELL #: 1 RRCID -> 033884 COMPL. DATE 03/14/1964 TOTAL DEPTH 2040 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	347	N	347	-0-	-0- B	-0-	347	2			N	-0-					-0-
12	432	N	432	-0-	-0- B	-0-	432	2			N	-0-					-0-
01	413	N	413	-0-	-0- B	-0-	413	2			N	-0-					-0-
02	362	N	362	-0-	-0- B	-0-	362	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	348	N	348	-0-	-0- B	-0-	348	2			N	-0-					-0-
04	390	N	326	-0-	-64 B	-0-	326	2			N	-0-					-0-

KING UNIT WELL #: 1 RRCID -> 036319 COMPL. DATE 10/10/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	342	N	342	-0-	-0- B	-0-	342	2			N	-0-					-0-
12	430	N	430	-0-	-0- B	-0-	430	2			N	-0-					-0-
01	372	N	357	-0-	-15 B	-0-	357	2			N	-0-					-0-
02	323	N	323	-0-	-0- B	-0-	323	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	357	-0-	-77 B	-0-	357	2			N	-0-					-0-
04	360	N	335	-0-	-25 B	-0-	335	2			N	-0-					-0-

CARPENTER WELL #: 1 RRCID -> 039241 COMPL. DATE 12/04/1964 TOTAL DEPTH 2393 PERF. 2146 - 2243

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	262	-0-	-8 B	-0-	262	2			N	-0-					-0-
12	279	N	245	-0-	-34 B	-0-	245	2			N	-0-					-0-
01	279	N	257	-0-	-22 B	-0-	257	2			N	-0-					-0-
02	261	N	245	-0-	-16 B	-0-	245	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	245	-0-	-3 B	-0-	245	2			N	-0-					-0-
*04	251	N	251	-0-	-0- B	-0-	251	2			N	-0-					-0-

LISLE, JACK 502900
LYSLE WELL #: 1 RRCID -> 114561 COMPL. DATE 03/26/1984 TOTAL DEPTH 1911 PERF. 1746 - 1892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DOMESTIC	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	DOMESTIC	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
04	DOMESTIC	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MAC 5 OPERATING, LLC 519562
GLENN -B- WELL #: 2 RRCID -> 026520 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

ZWEIG WELL #: 3 RRCID -> 114697 COMPL. DATE 11/03/1953 TOTAL DEPTH 2850 PERF. 2565 - 2850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

ZWEIG WELL #: 5 RRCID -> 134229 COMPL. DATE 03/30/1990 TOTAL DEPTH 3010 PERF. 2746 - 2918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MACINA, P.T. 520466
LINKEY, C. A. WELL #: 1 RRCID -> 026601 COMPL. DATE 02/00/1927 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MACINA WELL #: 1 RRCID -> 027044 COMPL. DATE 01/00/1938 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MAGIC TRIANGLE, INC. 521378
EMLER WELL #: 2 RRCID -> 026713 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	326	N	326	-0-	-0- B	-0-	326	2			N	-0-					-0-
12	DELQ	PR	354	-0-	354 B	354	354	2			N	-0-					-0-
01	611	N	257	-0-	-354 B	-0-	257	2			N	-0-					-0-
02	201	N	201	-0-	-0- B	-0-	201	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	214	N	214	-0-	-0- B	-0-	214	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER

MCCLELLAND CREEK PROPERTIES,INC. 540354

WRIGHT, J. E. WELL #: 1 RRCID -> 049115 COMPL. DATE 11/02/1970 TOTAL DEPTH 2773 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	67	N	67	-0-	-0-	B	-0-	67	3			N	-0-					-0-
12	35	N	35	-0-	-0-	B	-0-	35	3			N	-0-					-0-
01	93	N	68	-0-	25	B	-0-	68	3			N	-0-					-0-
02	58	N	-0-	-0-	58	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	31	N	-0-	-0-	31	B	-0-					N	-0-					-0-
04	60	N	31	-0-	29	B	-0-	31	3			N	-0-					-0-

WRIGHT, J. E. WELL #: 2 RRCID -> 119669 COMPL. DATE 06/02/1952 TOTAL DEPTH N/A PERF. 2500 - 2755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	67	N	67	-0-	-0-	B	-0-	67	3			N	-0-					-0-
12	35	N	35	-0-	-0-	B	-0-	35	3			N	-0-					-0-
01	68	N	68	-0-	-0-	B	-0-	68	3			N	-0-					-0-
02	29	N	-0-	-0-	29	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	31	N	-0-	-0-	31	B	-0-					N	-0-					-0-
*04	31	N	31	-0-	-0-	B	-0-	31	3			N	-0-					-0-

MCDOWELL RANCH 548192

MCDOWELL WELL #: 1 RRCID -> 026890 COMPL. DATE 12/07/1960 TOTAL DEPTH 2065 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	340	N	340	-0-	-0-	B	-0-	340	3			N	-0-					-0-
12	321	N	321	-0-	-0-	B	-0-	321	3			N	-0-					-0-
01	372	N	372	-0-	-0-	B	-0-	372	3			N	-0-					-0-
02	279	N	279	-0-	-0-	B	-0-	279	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	319	N	319	-0-	-0-	B	-0-	319	3			N	-0-					-0-
*04	349	N	349	-0-	-0-	B	-0-	349	3			N	-0-					-0-

MEGG, L.P. 559350

WORD, A. B. WELL #: 1 RRCID -> 026690 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01 DELQ PR			NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03 DELQ PR			NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04 DELQ PR			NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

WORD, A. B. WELL #: 2 RRCID -> 026691 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11 14B2 EXT			NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12 14B2 EXT			NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01 14B2 EXT			NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02 14B2 EXT			NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03 14B2 EXT			NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04 14B2 EXT			NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MOMENTUM OPERATING CO., INC. 574324

MCLARTY-LESTER WELL #: 2 RRCID -> 025876 COMPL. DATE 04/02/1929 TOTAL DEPTH 2600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	105	-0-	15	B	-0-	105	2			N	-0-					-0-
12	155	N	98	-0-	57	B	-0-	98	2			N	-0-					-0-
01	155	N	96	-0-	59	B	-0-	96	2			N	-0-					-0-
02	116	N	88	-0-	28	B	-0-	88	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	117	N	117	-0-	-0-	B	-0-	117	2			N	-0-					-0-
*04	128	N	128	-0-	-0-	B	-0-	128	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MOMENTUM OPERATING CO., INC. //CONT.// 574324
DIAL DICKEY WELL #: 1 RRCID -> 026595 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	120	N	120	-0-	-0- B	-0-	120	2		N	-0-			-0-
12	133	N	133	-0-	-0- B	-0-	133	2		N	-0-			-0-
01	134	N	134	-0-	-0- B	-0-	134	2		N	-0-			-0-
02	119	N	119	-0-	-0- B	-0-	119	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	127	N	127	-0-	-0- B	-0-	127	2		N	-0-			-0-
04	120	N	106	-0-	-14 B	-0-	106	2		N	-0-			-0-

HUNT WELL #: 1 RRCID -> 026596 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	232	N	232	-0-	-0- B	-0-	232	2		N	-0-			-0-
12	245	N	245	-0-	-0- B	-0-	245	2		N	-0-			-0-
01	248	N	248	-0-	-0- B	-0-	248	2		N	-0-			-0-
02	232	N	230	-0-	-2 B	-0-	230	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	248	N	242	-0-	-6 B	-0-	242	2		N	-0-			-0-
04	240	N	109	-0-	-131 B	-0-	109	2		N	-0-			-0-

HUNT WELL #: 2 RRCID -> 026597 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	407	N	407	-0-	-0- B	-0-	407	2		N	-0-			-0-
12	424	N	424	-0-	-0- B	-0-	424	2		N	-0-			-0-
01	436	N	436	-0-	-0- B	-0-	436	2		N	-0-			-0-
02	406	N	406	-0-	-0- B	-0-	406	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	434	N	429	-0-	-5 B	-0-	429	2		N	-0-			-0-
04	420	N	192	-0-	-228 B	-0-	192	2		N	-0-			-0-

HUNT WELL #: 3 RRCID -> 026598 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	180	N	176	-0-	-4 B	-0-	176	2		N	-0-			-0-
12	186	N	183	-0-	-3 B	-0-	183	2		N	-0-			-0-
01	186	N	182	-0-	-4 B	-0-	182	2		N	-0-			-0-
02	174	N	168	-0-	-6 B	-0-	168	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	186	N	180	-0-	-6 B	-0-	180	2		N	-0-			-0-
04	180	N	156	-0-	-24 B	-0-	156	2		N	-0-			-0-

HUNT WELL #: 4 RRCID -> 026599 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	60	N	46	-0-	-14 B	-0-	46	2		N	-0-			-0-
12	62	N	16	-0-	-46 B	-0-	16	2		N	-0-			-0-
01	62	N	-0-	-0-	-62 B	-0-				N	-0-			-0-
02	58	N	-0-	-0-	-58 B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	31	N	-0-	-0-	-31 B	-0-				N	-0-			-0-
04	0	N	-0-	-0-	-0- B	-0-				N	-0-			-0-

MON CORP. 574328
FOWLER -B- WELL #: 1 RRCID -> 025812 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	467	N	467	-0-	-0- B	-0-	467	3		N	-0-			-0-
12	496	N	476	-0-	-20 B	-0-	476	3		N	-0-			-0-
01	483	N	483	-0-	-0- B	-0-	483	3		N	-0-			-0-
02	464	N	461	-0-	-3 B	-0-	461	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	465	N	215	-0-	-250 B	-0-	215	3		N	-0-			-0-
04	480	N	458	-0-	-22 B	-0-	458	3		N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MON CORP. //CONT.// 574328

BAILEY -C- WELL #: 3 RRCID -> 026501 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	459	N	459	-0-	-0- B	-0-	459	3			N	-0-					-0-
12	460	N	460	-0-	-0- B	-0-	460	3			N	-0-					-0-
01	465	N	463	-0-	-2 B	-0-	463	3			N	-0-					-0-
02	435	N	432	-0-	-3 B	-0-	432	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	459	-0-	-6 B	-0-	459	3			N	-0-					-0-
04	450	N	447	-0-	-3 B	-0-	447	3			N	-0-					-0-

BAILEY -C- WELL #: 4 RRCID -> 026502 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	261	N	261	-0-	-0- B	-0-	261	3			N	-0-					-0-
12	262	N	262	-0-	-0- B	-0-	262	3			N	-0-					-0-
01	279	N	263	-0-	-16 B	-0-	263	3			N	-0-					-0-
02	261	N	246	-0-	-15 B	-0-	246	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	261	N	261	-0-	-0- B	-0-	261	3			N	-0-					-0-
*04	254	N	254	-0-	-0- B	-0-	254	3			N	-0-					-0-

BAILEY -C- WELL #: 6 RRCID -> 026504 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3	N	2	-0-	-1 B	-0-	2	3			N	-0-					-0-
12	3	N	2	-0-	-1 B	-0-	2	3			N	-0-					-0-
01	3	N	3	-0-	-0- B	-0-	3	3			N	-0-					-0-
02	2	N	2	-0-	-0- B	-0-	2	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3	N	3	-0-	-0- B	-0-	3	3			N	-0-					-0-
04	3	N	3	-0-	-0- B	-0-	3	3			N	-0-					-0-

COBB -B- WELL #: 1 RRCID -> 026505 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	300	-0-	-0- B	-0-	300	3			N	-0-					-0-
12	301	N	301	-0-	-0- B	-0-	301	3			N	-0-					-0-
01	310	N	303	-0-	-7 B	-0-	303	3			N	-0-					-0-
02	290	N	283	-0-	-7 B	-0-	283	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	300	-0-	-10 B	-0-	300	3			N	-0-					-0-
04	300	N	292	-0-	-8 B	-0-	292	3			N	-0-					-0-

COBB -B- WELL #: 2 RRCID -> 026506 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	261	N	261	-0-	-0- B	-0-	261	3			N	-0-					-0-
12	261	N	261	-0-	-0- B	-0-	261	3			N	-0-					-0-
01	279	N	263	-0-	-16 B	-0-	263	3			N	-0-					-0-
02	261	N	246	-0-	-15 B	-0-	246	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	261	N	261	-0-	-0- B	-0-	261	3			N	-0-					-0-
*04	253	N	253	-0-	-0- B	-0-	253	3			N	-0-					-0-

COBB -B- WELL #: 3 RRCID -> 026507 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	200	N	200	-0-	-0- B	-0-	200	3			N	-0-					-0-
12	201	N	201	-0-	-0- B	-0-	201	3			N	-0-					-0-
01	217	N	202	-0-	-15 B	-0-	202	3			N	-0-					-0-
02	203	N	189	-0-	-14 B	-0-	189	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	200	N	200	-0-	-0- B	-0-	200	3			N	-0-					-0-
04	210	N	195	-0-	-15 B	-0-	195	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MON CORP. //CONT.// 574328
MATHERS TRUST WELL #: 1 RRCID -> 026508 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	92	-0-	-28 B	-0-	92	3			N	-0-					-0-
12	124	N	97	-0-	-27 B	-0-	97	3			N	-0-					-0-
01	31	N	5	-0-	-26 B	-0-	5	3			N	-0-					-0-
02	87	N	18	-0-	-69 B	-0-	18	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	32	-0-	-61 B	-0-	32	3			N	-0-					-0-
*04	10	N	10	-0-	-0- B	-0-	10	3			N	-0-					-0-

MATHERS TRUST WELL #: 2 RRCID -> 026509 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	230	N	230	-0-	-0- B	-0-	230	3			N	-0-					-0-
12	230	N	230	-0-	-0- B	-0-	230	3			N	-0-					-0-
01	248	N	232	-0-	-16 B	-0-	232	3			N	-0-					-0-
02	232	N	217	-0-	-15 B	-0-	217	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	230	N	230	-0-	-0- B	-0-	230	3			N	-0-					-0-
*04	224	N	224	-0-	-0- B	-0-	224	3			N	-0-					-0-

MATHERS TRUST WELL #: 3 RRCID -> 026510 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	92	-0-	-28 B	-0-	92	3			N	-0-					-0-
12	124	N	98	-0-	-26 B	-0-	98	3			N	-0-					-0-
01	31	N	6	-0-	-25 B	-0-	6	3			N	-0-					-0-
02	87	N	18	-0-	-69 B	-0-	18	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	32	-0-	-61 B	-0-	32	3			N	-0-					-0-
*04	11	N	11	-0-	-0- B	-0-	11	3			N	-0-					-0-

MORSE, J. S. -A- WELL #: 1 RRCID -> 026511 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	200	-0-	-10 B	-0-	200	3			N	-0-					-0-
12	222	N	222	-0-	-0- B	-0-	222	3			N	-0-					-0-
01	217	N	195	-0-	-22 B	-0-	195	3			N	-0-					-0-
02	203	N	199	-0-	-4 B	-0-	199	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	195	-0-	-22 B	-0-	195	3			N	-0-					-0-
*04	206	N	206	-0-	-0- B	-0-	206	3			N	-0-					-0-

MORSE, J. S. -B- WELL #: 2 RRCID -> 026512 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	285	-0-	-15 B	-0-	285	3			N	-0-					-0-
12	317	N	317	-0-	-0- B	-0-	317	3			N	-0-					-0-
01	279	N	278	-0-	-1 B	-0-	278	3			N	-0-					-0-
02	290	N	284	-0-	-6 B	-0-	284	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	278	-0-	-32 B	-0-	278	3			N	-0-					-0-
*04	293	N	293	-0-	-0- B	-0-	293	3			N	-0-					-0-

MORSE, J. S. -C- WELL #: 3 RRCID -> 026513 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	285	-0-	-15 B	-0-	285	3			N	-0-					-0-
12	317	N	317	-0-	-0- B	-0-	317	3			N	-0-					-0-
01	279	N	278	-0-	-1 B	-0-	278	3			N	-0-					-0-
02	290	N	284	-0-	-6 B	-0-	284	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	96	-0-	-214 B	-0-	96	3			N	-0-					-0-
*04	293	N	293	-0-	-0- B	-0-	293	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MON CORP. //CONT.// 574328
MORSE, J. S. -D- WELL #: 4 RRCID -> 026514 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	256	-0-	-14 B	-0-	256	3			N	-0-					-0-
12	310	N	246	-0-	-64 B	-0-	246	3			N	-0-					-0-
01	341	N	161	-0-	-180 B	-0-	161	3			N	-0-					-0-
02	261	N	126	-0-	-135 B	-0-	126	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	37	-0-	-211 B	-0-	37	3			N	-0-					-0-
*04	188	N	188	-0-	-0- B	-0-	188	3			N	-0-					-0-

BINKLEY WELL #: 1 RRCID -> 026553 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	630	N	630	-0-	-0- B	-0-	630	3			N	-0-					-0-
12	417	N	335	-0-	-82 B	-0-	335	3			N	-0-					-0-
01	460	N	460	-0-	-0- B	-0-	460	3			N	-0-					-0-
02	609	N	243	-0-	-366 B	-0-	243	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	406	N	406	-0-	-0- B	-0-	406	3			N	-0-					-0-
04	450	N	386	-0-	-64 B	-0-	386	3			N	-0-					-0-

O'RYAN OIL AND GAS 617042
PURCELL WELL #: 1 RRCID -> 026366 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11 14B2 EXT	-0-	-0-	-0- B	-0-							N	-0-					-0-
12 14B2 EXT	-0-	-0-	-0- B	-0-							N	-0-					-0-
01 14B2 EXT	-0-	-0-	-0- B	-0-							N	-0-					-0-
02 14B2 EXT	-0-	-0-	-0- B	-0-							N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT	-0-	-0-	-0- B	-0-							N	-0-					-0-
04 14B2 EXT	-0-	-0-	-0- B	-0-							N	-0-					-0-

STUCKEY, O. P. WELL #: 2 RRCID -> 026425 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11 14B2 EXT	-0-	-0-	-0- B	-0-							N	-0-					-0-
12 14B2 EXT	-0-	-0-	-0- B	-0-							N	-0-					-0-
01 14B2 EXT	-0-	-0-	-0- B	-0-							N	-0-					-0-
02 14B2 EXT	-0-	-0-	-0- B	-0-							N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT	-0-	-0-	-0- B	-0-							N	-0-					-0-
04 14B2 EXT	-0-	-0-	-0- B	-0-							N	-0-					-0-

WILLIAMS, A. N. WELL #: 1 RRCID -> 026449 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	71	N	71	-0-	-0- B	-0-	71	3			N	-0-					-0-
12	93	N	15	-0-	-78 B	-0-	15	3			N	-0-					-0-
01	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
02	58	N	55	-0-	-3 B	-0-	55	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	53	N	53	-0-	-0- B	-0-	53	3			N	-0-					-0-
*04	59	N	59	-0-	-0- B	-0-	59	3			N	-0-					-0-

MINERAL FEE WELL #: 1 RRCID -> 026450 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	802	N	802	-0-	-0- B	-0-	802	3			N	-0-					-0-
12	489	N	489	-0-	-0- B	-0-	489	3			N	-0-					-0-
01	434	N	393	-0-	-41 B	-0-	393	3			N	-0-					-0-
02	535	N	535	-0-	-0- B	-0-	535	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	413	-0-	-52 B	-0-	413	3			N	-0-					-0-
*04	497	N	497	-0-	-0- B	-0-	497	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
O'RYAN OIL AND GAS //CONT.// 617042
BACK & AXELROD WELL #: B 1 RRCID -> 026451 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	-0-	-0-	-150	B	-0-					N	-0-					-0-
12	193	N	-0-	-0-	-193	B	-0-					N	-0-					-0-
01	186	N	-0-	-0-	-186	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BACK & AXELROD WELL #: B 2 RRCID -> 026452 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

MAGNOLIA, BACK WELL #: A 1 RRCID -> 026453 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	60	N	-0-	-0-	-60	B	-0-					N	-0-					-0-
12	93	N	-0-	-0-	-93	B	-0-					N	-0-					-0-
01	62	N	-0-	-0-	-62	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MAGNOLIA, MORSE WELL #: 1 RRCID -> 026454 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	448	N	448	-0-	-0-	B	-0-	448	3			N	-0-					-0-
12	458	N	458	-0-	-0-	B	-0-	458	3			N	-0-					-0-
01	496	N	443	-0-	-53	B	-0-	443	3			N	-0-					-0-
02	435	N	376	-0-	-59	B	-0-	376	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	394	N	394	-0-	-0-	B	-0-	394	3			N	-0-					-0-
04	420	N	183	-0-	-237	B	-0-	183	3			N	-0-					-0-

BACK WELL #: 1 RRCID -> 026464 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	60	N	-0-	-0-	-60	B	-0-					N	-0-					-0-
12	93	N	-0-	-0-	-93	B	-0-					N	-0-					-0-
01	93	N	-0-	-0-	-93	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

DAVIS DIAL WELL #: 2 RRCID -> 026494 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	531	N	531	-0-	-0-	B	-0-	531	3			N	-0-					-0-
12	568	N	568	-0-	-0-	B	-0-	568	3			N	-0-					-0-
01	580	N	580	-0-	-0-	B	-0-	580	3			N	-0-					-0-
02	522	N	518	-0-	-4	B	-0-	518	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	558	N	544	-0-	-14	B	-0-	544	3			N	-0-					-0-
04	570	N	246	-0-	-324	B	-0-	246	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
O'RYAN OIL AND GAS //CONT.// 617042
BACK CORONADO WELL #: 1 RRCID -> 026528 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	36	N	36	-0-	-0- B	-0-	36	3			N	-0-					-0-
12	54	N	54	-0-	-0- B	-0-	54	3			N	-0-					-0-
01	31	N	-0-	-0-	31 B	-0-					N	-0-					-0-
02	29	N	-0-	-0-	29 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	-0-	-0-	62 B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

MASSAY, D. N. WELL #: 1 RRCID -> 026861 COMPL. DATE 01/21/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	79	-0-	11 B	-0-	79	3			N	-0-					-0-
12	93	N	-0-	-0-	93 B	-0-					N	-0-					-0-
01	93	N	-0-	-0-	93 B	-0-					N	-0-					-0-
02	87	N	70	-0-	17 B	-0-	70	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	86	N	86	-0-	-0- B	-0-	86	3			N	-0-					-0-
*04	80	N	80	-0-	-0- B	-0-	80	3			N	-0-					-0-

MASSEY, D. N. -C- WELL #: 3 RRCID -> 026863 COMPL. DATE 08/14/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	-0-	-0-	30 B	-0-					N	-0-					-0-
12	31	N	-0-	-0-	31 B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	20	N	20	-0-	-0- B	-0-	20	3			N	-0-					-0-
*04	22	N	22	-0-	-0- B	-0-	22	3			N	-0-					-0-

SHELTON WELL #: 1 RRCID -> 026864 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

FARREN WELL #: 1 RRCID -> 026867 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	209	-0-	61 B	-0-	209	3			N	-0-					-0-
12	248	N	77	-0-	171 B	-0-	77	3			N	-0-					-0-
01	186	N	24	-0-	162 B	-0-	24	3			N	-0-					-0-
02	203	N	8	-0-	195 B	-0-	8	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	135	N	135	-0-	-0- B	-0-	135	3			N	-0-					-0-
04	30	N	7	-0-	23 B	-0-	7	3			N	-0-					-0-

FARREN WELL #: B 1 RRCID -> 026868 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
O'RYAN OIL AND GAS //CONT.// 617042
LONGIN, H. WELL #: 1 RRCID -> 026869 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MASSEY, D. M. -B- WELL #: 2 RRCID -> 026870 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	240	N	66	-0-	-174	B	-0-	66	3			N	-0-					-0-
12	124	N	-0-	-0-	-124	B	-0-					N	-0-					-0-
01	62	N	-0-	-0-	-62	B	-0-					N	-0-					-0-
02	72	N	72	-0-	-0-	B	-0-	72	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	89	N	89	-0-	-0-	B	-0-	89	3			N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MASSEY, R. A. WELL #: B 1 RRCID -> 026871 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	30	N	10	-0-	-20	B	-0-	10	3			N	-0-					-0-
12	9	N	-0-	-0-	-9	B	-0-					N	-0-					-0-
01	1	N	-0-	-0-	-1	B	-0-					N	-0-					-0-
02	10	N	-0-	-0-	-10	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

CHILTON, W. J. -D- WELL #: 1 RRCID -> 026920 COMPL. DATE 04/17/1963 TOTAL DEPTH N/A PERF. N/A

11	31	N	31	-0-	-0-	B	-0-	31	3			N	-0-					-0-
12	31	N	1	-0-	-30	B	-0-	1	3			N	-0-					-0-
01	31	N	-0-	-0-	-31	B	-0-					N	-0-					-0-
02	29	N	28	-0-	-1	B	-0-	28	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	51	N	51	-0-	-0-	B	-0-	51	3			N	-0-					-0-
*04	49	N	49	-0-	-0-	B	-0-	49	3			N	-0-					-0-

CHILTON, W. J. -F- WELL #: 1 RRCID -> 026921 COMPL. DATE 04/17/1963 TOTAL DEPTH N/A PERF. N/A

11	30	N	18	-0-	-12	B	-0-	18	3			N	-0-					-0-
12	31	N	1	-0-	-30	B	-0-	1	3			N	-0-					-0-
01	11	N	-0-	-0-	-11	B	-0-					N	-0-					-0-
02	29	N	1	-0-	-28	B	-0-	1	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2	N	2	-0-	-0-	B	-0-	2	3			N	-0-					-0-
*04	1	N	1	-0-	-0-	B	-0-	1	3			N	-0-					-0-

CLARK, J. D. -C- WELL #: 2 RRCID -> 026922 COMPL. DATE 04/15/1963 TOTAL DEPTH N/A PERF. N/A

11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
O'RYAN OIL AND GAS //CONT.// 617042
CLARK, J. D. -D- WELL #: 1 RRCID -> 026923 COMPL. DATE 04/17/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4	N	4	-0-	-0- B	-0-	4	3			N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	11	N	-0-	-0-	-11 B	-0-					N	-0-					-0-
02	4	N	-0-	-0-	-4 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

FRANKS, H. E. -E- WELL #: 1 RRCID -> 026924 COMPL. DATE 07/00/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	296	-0-	-4 B	-0-	296	3			N	-0-					-0-
12	310	N	230	-0-	-80 B	-0-	230	3			N	-0-					-0-
01	352	N	352	-0-	-0- B	-0-	352	3			N	-0-					-0-
02	355	N	355	-0-	-0- B	-0-	355	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	349	N	349	-0-	-0- B	-0-	349	3			N	-0-					-0-
*04	349	N	349	-0-	-0- B	-0-	349	3			N	-0-					-0-

GARDNER, IDA A. WELL #: 1 RRCID -> 026925 COMPL. DATE 04/24/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

GARDNER, IDA A. WELL #: 2 RRCID -> 026926 COMPL. DATE 10/19/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	64	N	64	-0-	-0- B	-0-	64	3			N	-0-					-0-
12	80	N	80	-0-	-0- B	-0-	80	3			N	-0-					-0-
01	86	N	86	-0-	-0- B	-0-	86	3			N	-0-					-0-
02	80	N	80	-0-	-0- B	-0-	80	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	79	-0-	-14 B	-0-	79	3			N	-0-					-0-
04	90	N	82	-0-	-8 B	-0-	82	3			N	-0-					-0-

HARLAN, R. L. -F- WELL #: 1 RRCID -> 026928 COMPL. DATE 05/01/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	511	N	511	-0-	-0- B	-0-	511	3			N	-0-					-0-
12	467	N	467	-0-	-0- B	-0-	467	3			N	-0-					-0-
01	612	N	612	-0-	-0- B	-0-	612	3			N	-0-					-0-
02	624	N	624	-0-	-0- B	-0-	624	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	643	N	643	-0-	-0- B	-0-	643	3			N	-0-					-0-
*04	525	N	525	-0-	-0- B	-0-	525	3			N	-0-					-0-

HARLAN, R. L. -Q- WELL #: 1 RRCID -> 026929 COMPL. DATE 05/01/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1340	N	1340	-0-	-0- B	-0-	1340	3			N	-0-					-0-
12	1340	N	1340	-0-	-0- B	-0-	1340	3			N	-0-					-0-
01	1520	N	1520	-0-	-0- B	-0-	1520	3			N	-0-					-0-
02	1400	N	1400	-0-	-0- B	-0-	1400	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1440	N	1440	-0-	-0- B	-0-	1440	3			N	-0-					-0-
*04	1586	N	1586	-0-	-0- B	-0-	1586	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
O'RYAN OIL AND GAS //CONT.// 617042
JOHNSON, D. E. -B- WELL #: 1 RRCID -> 026930 COMPL. DATE 05/01/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	493	N	459	-0-	-34 B	-0-	459	3			N	-0-					-0-
12	197	N	189	-0-	-8 B	-0-	189	3			N	-0-					-0-
01	414	N	94	-0-	-320 B	-0-	94	3			N	-0-					-0-
02	435	N	337	-0-	-98 B	-0-	337	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	293	N	293	-0-	-0- B	-0-	293	3			N	-0-					-0-
04	90	N	19	-0-	-71 B	-0-	19	3			N	-0-					-0-

KING, HARRIS F. WELL #: 1 RRCID -> 026931 COMPL. DATE 05/01/1963 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

KING, MYRTLE WELL #: 1 RRCID -> 026932 COMPL. DATE 05/01/1963 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

MASSEY, D. N. -A- WELL #: 1 RRCID -> 026933 COMPL. DATE 04/24/1963 TOTAL DEPTH N/A PERF. N/A

11	240	N	210	-0-	-30 B	-0-	210	3			N	-0-					-0-
12	279	N	-0-	-0-	-279 B	-0-					N	-0-					-0-
01	217	N	-0-	-0-	-217 B	-0-					N	-0-					-0-
02	203	N	120	-0-	-83 B	-0-	120	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	300	N	300	-0-	-0- B	-0-	300	3			N	-0-					-0-
*04	273	N	273	-0-	-0- B	-0-	273	3			N	-0-					-0-

MASSEY, R. A. -A- WELL #: 1 RRCID -> 026934 COMPL. DATE 04/24/1963 TOTAL DEPTH N/A PERF. N/A

11	101	N	101	-0-	-0- B	-0-	101	3			N	-0-					-0-
12	93	N	87	-0-	-6 B	-0-	87	3			N	-0-					-0-
01	93	N	81	-0-	-12 B	-0-	81	3			N	-0-					-0-
02	87	N	54	-0-	-33 B	-0-	54	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	63	-0-	-30 B	-0-	63	3			N	-0-					-0-
04	90	N	57	-0-	-33 B	-0-	57	3			N	-0-					-0-

MASSEY, R. A. -C- WELL #: 1 RRCID -> 026935 COMPL. DATE 05/01/1963 TOTAL DEPTH N/A PERF. N/A

11	30	N	17	-0-	-13 B	-0-	17	3			N	-0-					-0-
12	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
01	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
02	29	N	27	-0-	-2 B	-0-	27	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	50	N	50	-0-	-0- B	-0-	50	3			N	-0-					-0-
*04	44	N	44	-0-	-0- B	-0-	44	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
O'RYAN OIL AND GAS //CONT.// 617042
MASSEY, R. A. -D- WELL #: 1 RRCID -> 026936 COMPL. DATE 04/24/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	690	-0-	-0-	B	-0-	690	3			N	-0-					-0-
12	527	N	514	-0-	-13	B	-0-	514	3			N	-0-					-0-
01	727	N	727	-0-	-0-	B	-0-	727	3			N	-0-					-0-
02	803	N	803	-0-	-0-	B	-0-	803	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	860	N	860	-0-	-0-	B	-0-	860	3			N	-0-					-0-
*04	783	N	783	-0-	-0-	B	-0-	783	3			N	-0-					-0-

MASSEY, R. A. -E- WELL #: 1 RRCID -> 026937 COMPL. DATE 04/24/1963 TOTAL DEPTH N/A PERF. N/A

11	510	N	244	-0-	-266	B	-0-	244	3			N	-0-					-0-
12	527	N	-0-	-0-	-527	B	-0-					N	-0-					-0-
01	372	N	-0-	-0-	-372	B	-0-					N	-0-					-0-
02	320	N	320	-0-	-0-	B	-0-	320	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	626	N	626	-0-	-0-	B	-0-	626	3			N	-0-					-0-
*04	519	N	519	-0-	-0-	B	-0-	519	3			N	-0-					-0-

MASSEY, R. A. -I- WELL #: 1 RRCID -> 026938 COMPL. DATE 04/24/1963 TOTAL DEPTH N/A PERF. N/A

11	180	N	154	-0-	-26	B	-0-	154	3			N	-0-					-0-
12	186	N	-0-	-0-	-186	B	-0-					N	-0-					-0-
01	124	N	-0-	-0-	-124	B	-0-					N	-0-					-0-
02	145	N	141	-0-	-4	B	-0-	141	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	219	N	219	-0-	-0-	B	-0-	219	3			N	-0-					-0-
*04	240	N	240	-0-	-0-	B	-0-	240	3			N	-0-					-0-

MASSEY, R. A. -I- WELL #: 2 RRCID -> 026939 COMPL. DATE 04/24/1963 TOTAL DEPTH N/A PERF. N/A

11	120	N	15	-0-	-105	B	-0-	15	3			N	-0-					-0-
12	155	N	-0-	-0-	-155	B	-0-					N	-0-					-0-
01	93	N	-0-	-0-	-93	B	-0-					N	-0-					-0-
02	66	N	66	-0-	-0-	B	-0-	66	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	119	N	119	-0-	-0-	B	-0-	119	3			N	-0-					-0-
*04	119	N	119	-0-	-0-	B	-0-	119	3			N	-0-					-0-

MCDONALD, M. A. -A- WELL #: 1 RRCID -> 026940 COMPL. DATE 10/13/1944 TOTAL DEPTH 2875 PERF. N/A

11	240	N	237	-0-	-3	B	-0-	237	3			N	-0-					-0-
12	248	N	238	-0-	-10	B	-0-	238	3			N	-0-					-0-
01	249	N	249	-0-	-0-	B	-0-	249	3			N	-0-					-0-
02	239	N	239	-0-	-0-	B	-0-	239	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	271	N	271	-0-	-0-	B	-0-	271	3			N	-0-					-0-
*04	254	N	254	-0-	-0-	B	-0-	254	3			N	-0-					-0-

MINERAL INVESTMENT CORP. WELL #: 1 RRCID -> 026941 COMPL. DATE 04/17/1963 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
O'RYAN OIL AND GAS //CONT.// 617042
SITTER -D- WELL #: 1 RRCID -> 026943 COMPL. DATE 05/01/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	553	N	553	-0-	-0-	B	-0-	553	3			N	-0-					-0-
12	403	N	332	-0-	-71	B	-0-	332	3			N	-0-					-0-
01	303	N	303	-0-	-0-	B	-0-	303	3			N	-0-					-0-
02	522	N	262	-0-	-260	B	-0-	262	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	341	N	333	-0-	-8	B	-0-	333	3			N	-0-					-0-
*04	314	N	314	-0-	-0-	B	-0-	314	3			N	-0-					-0-

SITTER -G- WELL #: 1 RRCID -> 026945 COMPL. DATE 05/01/1963 TOTAL DEPTH N/A PERF. N/A

11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

WINGO, S. WELL #: 1 RRCID -> 026946 COMPL. DATE 04/17/1963 TOTAL DEPTH N/A PERF. N/A

11	450	N	450	-0-	-0-	B	-0-	450	3			N	-0-					-0-
12	465	N	150	-0-	-315	B	-0-	150	3			N	-0-					-0-
01	434	N	-0-	-0-	-434	B	-0-					N	-0-					-0-
02	435	N	276	-0-	-159	B	-0-	276	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	364	N	364	-0-	-0-	B	-0-	364	3			N	-0-					-0-
*04	312	N	312	-0-	-0-	B	-0-	312	3			N	-0-					-0-

WINGO, S. WELL #: 2 RRCID -> 026947 COMPL. DATE 04/17/1963 TOTAL DEPTH N/A PERF. N/A

11	381	N	381	-0-	-0-	B	-0-	381	3			N	-0-					-0-
12	341	N	73	-0-	-268	B	-0-	73	3			N	-0-					-0-
01	279	N	-0-	-0-	-279	B	-0-					N	-0-					-0-
02	377	N	231	-0-	-146	B	-0-	231	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	459	N	459	-0-	-0-	B	-0-	459	3			N	-0-					-0-
*04	453	N	453	-0-	-0-	B	-0-	453	3			N	-0-					-0-

WOODWARD WELL #: 1 RRCID -> 026948 COMPL. DATE 05/01/1963 TOTAL DEPTH N/A PERF. N/A

11	272	N	272	-0-	-0-	B	-0-	272	3			N	-0-					-0-
12	268	N	268	-0-	-0-	B	-0-	268	3			N	-0-					-0-
01	274	N	274	-0-	-0-	B	-0-	274	3			N	-0-					-0-
02	267	N	267	-0-	-0-	B	-0-	267	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	188	N	188	-0-	-0-	B	-0-	188	3			N	-0-					-0-
*04	265	N	265	-0-	-0-	B	-0-	265	3			N	-0-					-0-

WUESTER, RUBIE WELL #: 1 RRCID -> 026949 COMPL. DATE 04/17/1963 TOTAL DEPTH N/A PERF. N/A

11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
O'RYAN OIL AND GAS //CONT.// 617042
GOOCH WELL #: 1 RRCID -> 026963 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

GOOCH WELL #: 2 RRCID -> 026964 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	197	N	197	-0-	-0-	B	-0-	197	3			N	-0-					-0-
12	210	N	210	-0-	-0-	B	-0-	210	3			N	-0-					-0-
01	197	N	197	-0-	-0-	B	-0-	197	3			N	-0-					-0-
02	203	N	185	-0-	-18	B	-0-	185	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	217	N	162	-0-	-55	B	-0-	162	3			N	-0-					-0-
04	180	N	116	-0-	-64	B	-0-	116	3			N	-0-					-0-

HATCHER, W. WELL #: 5 RRCID -> 026973 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

CHANCE, B. F. WELL #: 1 RRCID -> 035255 COMPL. DATE 11/08/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	276	-0-	-54	B	-0-	276	3			N	-0-					-0-
12	310	N	205	-0-	-105	B	-0-	205	3			N	-0-					-0-
01	330	N	330	-0-	-0-	B	-0-	330	3			N	-0-					-0-
02	319	N	319	-0-	-0-	B	-0-	319	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	336	N	336	-0-	-0-	B	-0-	336	3			N	-0-					-0-
04	330	N	287	-0-	-43	B	-0-	287	3			N	-0-					-0-

BOVIARD-LINKEY WELL #: 1 RRCID -> 035618 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

HALL WELL #: D 1 RRCID -> 037696 COMPL. DATE 11/05/1957 TOTAL DEPTH 2020 PERF. 1858 - 1898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	129	-0-	-21	B	-0-	129	3			N	-0-					-0-
12	267	N	267	-0-	-0-	B	-0-	267	3			N	-0-					-0-
01	189	N	189	-0-	-0-	B	-0-	189	3			N	-0-					-0-
02	159	N	159	-0-	-0-	B	-0-	159	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	248	N	164	-0-	-84	B	-0-	164	3			N	-0-					-0-
04	180	N	160	-0-	-20	B	-0-	160	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
O'RYAN OIL AND GAS //CONT.// 617042
MORGAN WELL #: 1 RRCID -> 043262 COMPL. DATE 02/25/1949 TOTAL DEPTH N/A PERF. 2225 - 2360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

OILWELL OPERATORS, INC. 621040
MORSE, J. S. WELL #: 1 RRCID -> 025832 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	127	N	127	-0-	-0-	B	-0-	127	2			N	-0-					-0-
12	128	N	128	-0-	-0-	B	-0-	128	2			N	-0-					-0-
01	131	N	131	-0-	-0-	B	-0-	131	2			N	-0-					-0-
02	119	N	119	-0-	-0-	B	-0-	119	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	126	N	126	-0-	-0-	B	-0-	126	2			N	-0-					-0-
*04	122	N	122	-0-	-0-	B	-0-	122	2			N	-0-					-0-

WRIGHT WELL #: 1 RRCID -> 025833 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	540	N	351	-0-	-189	B	-0-	351	2			N	-0-					-0-
12	329	N	329	-0-	-0-	B	-0-	329	2			N	-0-					-0-
01	496	N	398	-0-	-98	B	-0-	398	2			N	-0-					-0-
02	348	N	17	-0-	-331	B	-0-	17	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	341	N	152	-0-	-189	B	-0-	152	2			N	-0-					-0-
04	390	N	360	-0-	-30	B	-0-	360	2			N	-0-					-0-

MORSE -65- WELL #: 2 RRCID -> 026469 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	124	N	124	-0-	-0-	B	-0-	124	2			N	-0-					-0-
12	155	N	59	-0-	-96	B	-0-	59	2			N	-0-					-0-
01	124	N	55	-0-	-69	B	-0-	55	2			N	-0-					-0-
02	164	N	164	-0-	-0-	B	-0-	164	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	140	N	140	-0-	-0-	B	-0-	140	2			N	-0-					-0-
04	60	N	56	-0-	-4	B	-0-	56	2			N	-0-					-0-

MORSE-ALEXANDER WELL #: 1 RRCID -> 026470 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	294	N	294	-0-	-0-	B	-0-	294	2			N	-0-					-0-
12	310	N	114	-0-	-196	B	-0-	114	2			N	-0-					-0-
01	310	N	123	-0-	-187	B	-0-	123	2			N	-0-					-0-
02	368	N	368	-0-	-0-	B	-0-	368	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	319	N	319	-0-	-0-	B	-0-	319	2			N	-0-					-0-
*04	130	N	130	-0-	-0-	B	-0-	130	2			N	-0-					-0-

MORSE-ALEXANDER -A- WELL #: 1 RRCID -> 026471 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	353	N	353	-0-	-0-	B	-0-	353	2			N	-0-					-0-
12	128	N	128	-0-	-0-	B	-0-	128	2			N	-0-					-0-
01	108	N	108	-0-	-0-	B	-0-	108	2			N	-0-					-0-
02	393	N	393	-0-	-0-	B	-0-	393	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	356	N	356	-0-	-0-	B	-0-	356	2			N	-0-					-0-
*04	150	N	150	-0-	-0-	B	-0-	150	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
OILWELL OPERATORS, INC. //CONT.// 621040
MORSE-ALEXANDER -B- WELL #: 1 RRCID -> 026472 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	249	N	249	-0-	-0-	B	-0-	249	2			N	-0-					-0-
12	104	N	104	-0-	-0-	B	-0-	104	2			N	-0-					-0-
01	109	N	109	-0-	-0-	B	-0-	109	2			N	-0-					-0-
02	301	N	301	-0-	-0-	B	-0-	301	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	271	N	271	-0-	-0-	B	-0-	271	2			N	-0-					-0-
*04	113	N	113	-0-	-0-	B	-0-	113	2			N	-0-					-0-

WILLIS WELL #: 1 RRCID -> 026474 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	180	N	180	-0-	-0-	B	-0-	180	2			N	-0-					-0-
12	184	N	184	-0-	-0-	B	-0-	184	2			N	-0-					-0-
01	190	N	190	-0-	-0-	B	-0-	190	2			N	-0-					-0-
02	175	N	175	-0-	-0-	B	-0-	175	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	182	N	182	-0-	-0-	B	-0-	182	2			N	-0-					-0-
*04	143	N	143	-0-	-0-	B	-0-	143	2			N	-0-					-0-

WILLIS -C- WELL #: 1 RRCID -> 026477 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	346	N	346	-0-	-0-	B	-0-	346	2			N	-0-					-0-
12	569	N	569	-0-	-0-	B	-0-	569	2			N	-0-					-0-
01	451	N	451	-0-	-0-	B	-0-	451	2			N	-0-					-0-
02	402	N	402	-0-	-0-	B	-0-	402	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	558	N	418	-0-	-140	B	-0-	418	2			N	-0-					-0-
04	450	N	283	-0-	-167	B	-0-	283	2			N	-0-					-0-

WILLIS -D- WELL #: 1 RRCID -> 026478 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	450	N	447	-0-	-3	B	-0-	447	2			N	-0-					-0-
12	471	N	471	-0-	-0-	B	-0-	471	2			N	-0-					-0-
01	470	N	470	-0-	-0-	B	-0-	470	2			N	-0-					-0-
02	440	N	440	-0-	-0-	B	-0-	440	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	469	N	469	-0-	-0-	B	-0-	469	2			N	-0-					-0-
04	450	N	366	-0-	-84	B	-0-	366	2			N	-0-					-0-

WILLIS -E- WELL #: 1 RRCID -> 026479 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	540	N	540	-0-	-0-	B	-0-	540	2			N	-0-					-0-
12	562	N	562	-0-	-0-	B	-0-	562	2			N	-0-					-0-
01	583	N	583	-0-	-0-	B	-0-	583	2			N	-0-					-0-
02	522	N	521	-0-	-1	B	-0-	521	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	558	N	548	-0-	-10	B	-0-	548	2			N	-0-					-0-
04	570	N	415	-0-	-155	B	-0-	415	2			N	-0-					-0-

WILLIS -F- WELL #: 1 RRCID -> 026480 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	712	N	712	-0-	-0-	B	-0-	712	2			N	-0-					-0-
12	742	N	742	-0-	-0-	B	-0-	742	2			N	-0-					-0-
01	707	N	707	-0-	-0-	B	-0-	707	2			N	-0-					-0-
02	648	N	648	-0-	-0-	B	-0-	648	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	707	N	707	-0-	-0-	B	-0-	707	2			N	-0-					-0-
*04	324	N	324	-0-	-0-	B	-0-	324	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
OILWELL OPERATORS, INC. //CONT.// 621040
WILLIS -G- WELL #: 1 RRCID -> 026481 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	317	N	317	-0-	-0-	B	-0-	317	2			N	-0-					-0-
12	343	N	343	-0-	-0-	B	-0-	343	2			N	-0-					-0-
01	351	N	351	-0-	-0-	B	-0-	351	2			N	-0-					-0-
02	324	N	324	-0-	-0-	B	-0-	324	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	342	N	342	-0-	-0-	B	-0-	342	2			N	-0-					-0-
04	330	N	155	-0-	-175	B	-0-	155	2			N	-0-					-0-

DICKEY WELL #: 1 RRCID -> 026482 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	506	N	506	-0-	-0-	B	-0-	506	2			N	-0-					-0-
12	535	N	535	-0-	-0-	B	-0-	535	2			N	-0-					-0-
01	541	N	541	-0-	-0-	B	-0-	541	2			N	-0-					-0-
02	501	N	501	-0-	-0-	B	-0-	501	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	532	N	532	-0-	-0-	B	-0-	532	2			N	-0-					-0-
04	510	N	240	-0-	-270	B	-0-	240	2			N	-0-					-0-

DICKEY WELL #: A 1 RRCID -> 026484 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

DICKEY WELL #: B 1 RRCID -> 026485 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	364	N	364	-0-	-0-	B	-0-	364	2			N	-0-					-0-
12	381	N	381	-0-	-0-	B	-0-	381	2			N	-0-					-0-
01	387	N	387	-0-	-0-	B	-0-	387	2			N	-0-					-0-
02	359	N	359	-0-	-0-	B	-0-	359	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	377	N	377	-0-	-0-	B	-0-	377	2			N	-0-					-0-
04	360	N	170	-0-	-190	B	-0-	170	2			N	-0-					-0-

KATE WELL #: 1 RRCID -> 129174 COMPL. DATE 10/01/1988 TOTAL DEPTH 3120 PERF. 2300 - 3100

11	120	N	88	-0-	-32	B	-0-	88	2			N	-0-					-0-
12	124	N	83	-0-	-41	B	-0-	83	2			N	-0-					-0-
01	124	N	87	-0-	-37	B	-0-	87	2			N	-0-					-0-
02	0		47	-0-	47	B	47	47	2			N	-0-					-0-
PLUGGED AND ABANDONED_____ 02/25/2016 - P/A 02/25/16																		

PANTERA ENERGY COMPANY 638486
BULL, BRUCE WELL #: 1 RRCID -> 025835 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	120	N	85	-0-	-35	B	-0-	85	3			Y	-0-					-0-
12	155	N	32	-0-	-123	B	-0-	32	3			Y	-0-					-0-
01	124	N	35	-0-	-89	B	-0-	35	3			Y	-0-					-0-
02	87	N	36	-0-	-51	B	-0-	36	3			Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	31	N	1	-0-	-30	B	-0-	1	3			Y	-0-					-0-
04	30	N	-0-	-0-	-30	B	-0-					Y	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
DAVIS, BILLY B. WELL #: 1 RRCID -> 025841 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	841	N	841	-0-	-0- B	-0-	841	3			N	-0-			-0-
12	694	N	622	-0-	-72 B	-0-	622	3			N	-0-			-0-
01	792	N	792	-0-	-0- B	-0-	792	3			N	-0-			-0-
02	737	N	737	-0-	-0- B	-0-	737	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	750	N	750	-0-	-0- B	-0-	750	3			N	-0-			-0-
*04	900	N	900	-0-	-0- B	-0-	900	3			N	-0-			-0-

BULL EAST WELL #: 2 RRCID -> 025867 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	130	N	130	-0-	-0- B	-0-	130	3			Y	-0-			-0-
12	155	N	99	-0-	-56 B	-0-	99	3			Y	-0-			-0-
01	155	N	126	-0-	-29 B	-0-	126	3			Y	-0-			-0-
02	116	N	111	-0-	-5 B	-0-	111	3			Y	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	152	N	152	-0-	-0- B	-0-	152	3			Y	-0-			-0-
*04	129	N	129	-0-	-0- B	-0-	129	3			Y	-0-			-0-

DAVIS, NANCY WELL #: 1 RRCID -> 054136 COMPL. DATE 12/20/1972 TOTAL DEPTH N/A PERF. N/A

11	420	N	407	-0-	-13 B	-0-	407	3			N	-0-			-0-
12	465	N	359	-0-	-106 B	-0-	359	3			N	-0-			-0-
01	578	N	578	-0-	-0- B	-0-	578	3			N	-0-			-0-
02	406	N	374	-0-	-32 B	-0-	374	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	372	N	343	-0-	-29 B	-0-	343	3			N	-0-			-0-
04	540	N	410	-0-	-130 B	-0-	410	3			N	-0-			-0-

PANTEX OIL & GAS LLC 638492
SAUNDERS WELL #: 1 RRCID -> 025793 COMPL. DATE 12/15/1949 TOTAL DEPTH N/A PERF. N/A

11	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
12	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-															
03 DELQ PR			NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
04 DELQ PR			NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-

PETRO HALEY 660062
MCLARTY-LESTER -A- WELL #: 1080 RRCID -> 025944 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	232	N	232	-0-	-0- B	-0-	232	2			N	-0-			-0-
12	224	N	224	-0-	-0- B	-0-	224	2			N	-0-			-0-
01	310	N	192	-0-	-118 B	-0-	192	2			N	-0-			-0-
02	224	N	224	-0-	-0- B	-0-	224	2			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	217	N	-0-	-0-	-217 B	-0-					N	-0-			-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-

ALMA WELL #: 2 RRCID -> 088113 COMPL. DATE N/A TOTAL DEPTH 2315 PERF. 2150 - 2283

11	40	N	40	-0-	-0- B	-0-	40	2			N	-0-			-0-
12	40	N	40	-0-	-0- B	-0-	40	2			N	-0-			-0-
01	39	N	39	-0-	-0- B	-0-	39	2			N	-0-			-0-
02	38	N	38	-0-	-0- B	-0-	38	2			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	38	N	38	-0-	-0- B	-0-	38	2			N	-0-			-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
PETRO HALEY //CONT.// 660062
ROGERS WELL #: 1 RRCID -> 088343 COMPL. DATE 01/22/1980 TOTAL DEPTH 2250 PERF. 2081 - 2187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SMITH WELL #: 1 RRCID -> 089318 COMPL. DATE 05/28/1980 TOTAL DEPTH 2320 PERF. 2084 - 2226

11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SAVE WELL #: 1 RRCID -> 089319 COMPL. DATE 04/30/1980 TOTAL DEPTH 2034 PERF. 1671 - 1882

11	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PRAIRIE OIL COMPANY 675850
CHAPMAN, A. J. -B- WELL #: 1 RRCID -> 025874 COMPL. DATE 11/02/1950 TOTAL DEPTH 2360 PERF. 2120 - 2256

11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MCCRACKEN WELL #: 1 RRCID -> 026585 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	99	N	99	-0-	-0- B	-0-	99	5			N	-0-					-0-
12	99	N	99	-0-	-0- B	-0-	99	5			N	-0-					-0-
01	98	N	98	-0-	-0- B	-0-	98	5			N	-0-					-0-
02	100	N	100	-0-	-0- B	-0-	100	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	101	N	101	-0-	-0- B	-0-	101	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

KINCADE, LUCILE WELL #: 1 RRCID -> 040140 COMPL. DATE 01/13/1966 TOTAL DEPTH 2358 PERF. 2062 - 2322

11	270	N	11	-0-	-259 B	-0-	11	5			N	-0-					-0-
12	279	N	9	-0-	-270 B	-0-	9	5			N	-0-					-0-
01	10	N	10	-0-	-0- B	-0-	10	5			N	-0-					-0-
02	9	N	9	-0-	-0- B	-0-	9	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4	N	4	-0-	-0- B	-0-	4	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
PRAIRIE OIL COMPANY //CONT.// 675850
KINCADE, LUCILE WELL #: 2 RRCID -> 040141 COMPL. DATE 01/18/1966 TOTAL DEPTH 2284 PERF. 2064 - 2271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SPAIN, LUCILE WELL #: 1 RRCID -> 040142 COMPL. DATE 01/08/1966 TOTAL DEPTH 2282 PERF. 2114 - 2216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	312	R	312	-0-	-0- B	-0-	312	5			N	-0-					-0-
12	301	R	301	-0-	-0- B	-0-	301	5			N	-0-					-0-
01	309	R	309	-0-	-0- B	-0-	309	5			N	-0-					-0-
02	300	R	300	-0-	-0- B	-0-	300	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	301	R	301	-0-	-0- B	-0-	301	2			N	-0-					-0-
04	0	#	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PURSLEY GAS COMPANY 683190
DONA WELL #: 1 RRCID -> 026465 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	56	-0-	-4 B	-0-	56	2			N	-0-					-0-
12	62	N	52	-0-	-10 B	-0-	52	2			N	-0-					-0-
01	62	N	58	-0-	-4 B	-0-	58	2			N	-0-					-0-
02	58	N	55	-0-	-3 B	-0-	55	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	59	-0-	-3 B	-0-	59	2			N	-0-					-0-
*04	60	N	26	-0-	-34 B	-0-	26	2			N	-0-					-0-

PURSLEY WELL #: 1 RRCID -> 026486 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	64	N	64	-0-	-0- B	-0-	64	2			N	-0-					-0-
12	67	N	67	-0-	-0- B	-0-	67	2			N	-0-					-0-
01	67	N	67	-0-	-0- B	-0-	67	2			N	-0-					-0-
02	62	N	62	-0-	-0- B	-0-	62	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	65	N	65	-0-	-0- B	-0-	65	2			N	-0-					-0-
*04	60	N	59	-0-	-1 B	-0-	59	2			N	-0-					-0-

NORTH PURSLEY WELL #: 1 RRCID -> 026558 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	37	N	37	-0-	-0- B	-0-	37	2			N	-0-					-0-
12	36	N	36	-0-	-0- B	-0-	36	2			N	-0-					-0-
01	37	N	37	-0-	-0- B	-0-	37	2			N	-0-					-0-
02	35	N	35	-0-	-0- B	-0-	35	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	37	N	37	-0-	-0- B	-0-	37	2			N	-0-					-0-
*04	30	N	17	-0-	-13 B	-0-	17	2			N	-0-					-0-

RACHEL WELL #: 1 RRCID -> 026559 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	28	-0-	-2 B	-0-	28	2			N	-0-					-0-
12	31	N	26	-0-	-5 B	-0-	26	2			N	-0-					-0-
01	31	N	29	-0-	-2 B	-0-	29	2			N	-0-					-0-
02	29	N	28	-0-	-1 B	-0-	28	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	30	-0-	-1 B	-0-	30	2			N	-0-					-0-
*04	30	N	13	-0-	-17 B	-0-	13	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PURSLEY GAS COMPANY //CONT.// 683190

ADNEY WELL #: 1 RRCID -> 026560 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	169	N	169	-0-	-0- B	-0-	169	2			N	-0-					-0-
12	186	N	156	-0-	-30 B	-0-	156	2			N	-0-					-0-
01	173	N	173	-0-	-0- B	-0-	173	2			N	-0-					-0-
02	174	N	166	-0-	-8 B	-0-	166	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	178	N	178	-0-	-0- B	-0-	178	2			N	-0-					-0-
*04	180	N	79	-0-	-101 B	-0-	79	2			N	-0-					-0-

FRANK WELL #: 1 RRCID -> 026561 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	37	N	37	-0-	-0- B	-0-	37	2			N	-0-					-0-
12	36	N	36	-0-	-0- B	-0-	36	2			N	-0-					-0-
01	37	N	37	-0-	-0- B	-0-	37	2			N	-0-					-0-
02	35	N	35	-0-	-0- B	-0-	35	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	37	N	37	-0-	-0- B	-0-	37	2			N	-0-					-0-
*04	30	N	17	-0-	-13 B	-0-	17	2			N	-0-					-0-

IVY WELL #: 1 RRCID -> 026562 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	494	N	494	-0-	-0- B	-0-	494	2			N	-0-					-0-
12	558	N	481	-0-	-77 B	-0-	481	2			N	-0-					-0-
01	496	N	490	-0-	-6 B	-0-	490	2			N	-0-					-0-
02	464	N	462	-0-	-2 B	-0-	462	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	499	N	499	-0-	-0- B	-0-	499	2			N	-0-					-0-
*04	480	N	220	-0-	-260 B	-0-	220	2			N	-0-					-0-

JOHNNIE WELL #: 1 RRCID -> 026563 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	669	N	669	-0-	-0- B	-0-	669	2			N	-0-					-0-
12	749	N	653	-0-	-96 B	-0-	653	2			N	-0-					-0-
01	664	N	664	-0-	-0- B	-0-	664	2			N	-0-					-0-
02	638	N	626	-0-	-12 B	-0-	626	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	677	N	677	-0-	-0- B	-0-	677	2			N	-0-					-0-
*04	630	N	299	-0-	-331 B	-0-	299	2			N	-0-					-0-

KAYLO WELL #: 1 RRCID -> 026564 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	335	N	335	-0-	-0- B	-0-	335	2			N	-0-					-0-
12	372	N	326	-0-	-46 B	-0-	326	2			N	-0-					-0-
01	341	N	332	-0-	-9 B	-0-	332	2			N	-0-					-0-
02	319	N	313	-0-	-6 B	-0-	313	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	338	-0-	-3 B	-0-	338	2			N	-0-					-0-
*04	330	N	149	-0-	-181 B	-0-	149	2			N	-0-					-0-

MADELINE WELL #: 1 RRCID -> 026565 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	28	-0-	-2 B	-0-	28	2			N	-0-					-0-
12	31	N	26	-0-	-5 B	-0-	26	2			N	-0-					-0-
01	31	N	29	-0-	-2 B	-0-	29	2			N	-0-					-0-
02	29	N	28	-0-	-1 B	-0-	28	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	30	-0-	-1 B	-0-	30	2			N	-0-					-0-
*04	30	N	13	-0-	-17 B	-0-	13	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PURSLEY GAS COMPANY //CONT.// 683190
MARY WELL #: 1 RRCID -> 026566 COMPL. DATE 10/29/1953 TOTAL DEPTH 2221 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	28	-0-	-2 B	-0-	28	2			N	-0-					-0-
12	31	N	26	-0-	-5 B	-0-	26	2			N	-0-					-0-
01	31	N	29	-0-	-2 B	-0-	29	2			N	-0-					-0-
02	29	N	28	-0-	-1 B	-0-	28	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	30	-0-	-1 B	-0-	30	2			N	-0-					-0-
*04	30	N	13	-0-	-17 B	-0-	13	2			N	-0-					-0-

MOLLIE, RUTH WELL #: 1 RRCID -> 026567 COMPL. DATE 12/04/1952 TOTAL DEPTH 2572 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	84	N	84	-0-	-0- B	-0-	84	2			N	-0-					-0-
12	78	N	78	-0-	-0- B	-0-	78	2			N	-0-					-0-
01	87	N	87	-0-	-0- B	-0-	87	2			N	-0-					-0-
02	83	N	83	-0-	-0- B	-0-	83	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	89	N	89	-0-	-0- B	-0-	89	2			N	-0-					-0-
*04	60	N	39	-0-	-21 B	-0-	39	2			N	-0-					-0-

PURSLEY, C. P. WELL #: 1 RRCID -> 026568 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	450	-0-	-0- B	-0-	450	2			N	-0-					-0-
12	417	N	417	-0-	-0- B	-0-	417	2			N	-0-					-0-
01	462	N	462	-0-	-0- B	-0-	462	2			N	-0-					-0-
02	443	N	443	-0-	-0- B	-0-	443	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	475	N	475	-0-	-0- B	-0-	475	2			N	-0-					-0-
*04	300	N	211	-0-	-89 B	-0-	211	2			N	-0-					-0-

SOUTH PURSLEY WELL #: 1 RRCID -> 026569 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	113	N	113	-0-	-0- B	-0-	113	2			N	-0-					-0-
12	104	N	104	-0-	-0- B	-0-	104	2			N	-0-					-0-
01	115	N	115	-0-	-0- B	-0-	115	2			N	-0-					-0-
02	111	N	111	-0-	-0- B	-0-	111	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	119	N	119	-0-	-0- B	-0-	119	2			N	-0-					-0-
*04	60	N	53	-0-	-7 B	-0-	53	2			N	-0-					-0-

TOMMIE WELL #: 1 RRCID -> 026570 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	595	N	595	-0-	-0- B	-0-	595	2			N	-0-					-0-
12	651	N	580	-0-	-71 B	-0-	580	2			N	-0-					-0-
01	590	N	590	-0-	-0- B	-0-	590	2			N	-0-					-0-
02	580	N	556	-0-	-24 B	-0-	556	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	602	N	602	-0-	-0- B	-0-	602	2			N	-0-					-0-
*04	570	N	265	-0-	-305 B	-0-	265	2			N	-0-					-0-

BROWN WELL #: 1 RRCID -> 026571 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	833	N	833	-0-	-0- B	-0-	833	2			N	-0-					-0-
12	961	N	812	-0-	-149 B	-0-	812	2			N	-0-					-0-
01	837	N	826	-0-	-11 B	-0-	826	2			N	-0-					-0-
02	812	N	779	-0-	-33 B	-0-	779	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	842	N	842	-0-	-0- B	-0-	842	2			N	-0-					-0-
*04	810	N	371	-0-	-439 B	-0-	371	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PURSLEY GAS COMPANY //CONT.// 683190

JIM WELL #: 1 RRCID -> 026572 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	558	N	558	-0-	-0- B	-0-	558	2			N	-0-					-0-
12	620	N	544	-0-	-76 B	-0-	544	2			N	-0-					-0-
01	558	N	553	-0-	-5 B	-0-	553	2			N	-0-					-0-
02	551	N	521	-0-	-30 B	-0-	521	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	564	N	564	-0-	-0- B	-0-	564	2			N	-0-					-0-
*04	540	N	249	-0-	-291 B	-0-	249	2			N	-0-					-0-

JIM-DOC WELL #: 1 RRCID -> 026573 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	281	N	281	-0-	-0- B	-0-	281	2			N	-0-					-0-
12	260	N	260	-0-	-0- B	-0-	260	2			N	-0-					-0-
01	289	N	289	-0-	-0- B	-0-	289	2			N	-0-					-0-
02	277	N	277	-0-	-0- B	-0-	277	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	297	N	297	-0-	-0- B	-0-	297	2			N	-0-					-0-
*04	240	N	132	-0-	-108 B	-0-	132	2			N	-0-					-0-

KATE WELL #: 1 RRCID -> 026574 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	37	N	37	-0-	-0- B	-0-	37	2			N	-0-					-0-
12	36	N	36	-0-	-0- B	-0-	36	2			N	-0-					-0-
01	37	N	37	-0-	-0- B	-0-	37	2			N	-0-					-0-
02	35	N	35	-0-	-0- B	-0-	35	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	37	N	37	-0-	-0- B	-0-	37	2			N	-0-					-0-
*04	30	N	17	-0-	-13 B	-0-	17	2			N	-0-					-0-

LELIA WELL #: 1 RRCID -> 026575 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	37	N	37	-0-	-0- B	-0-	37	2			N	-0-					-0-
12	36	N	36	-0-	-0- B	-0-	36	2			N	-0-					-0-
01	37	N	37	-0-	-0- B	-0-	37	2			N	-0-					-0-
02	35	N	35	-0-	-0- B	-0-	35	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	37	N	37	-0-	-0- B	-0-	37	2			N	-0-					-0-
*04	30	N	17	-0-	-13 B	-0-	17	2			N	-0-					-0-

LENA WELL #: 1 RRCID -> 026576 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	37	N	37	-0-	-0- B	-0-	37	2			N	-0-					-0-
12	36	N	36	-0-	-0- B	-0-	36	2			N	-0-					-0-
01	37	N	37	-0-	-0- B	-0-	37	2			N	-0-					-0-
02	35	N	35	-0-	-0- B	-0-	35	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	37	N	37	-0-	-0- B	-0-	37	2			N	-0-					-0-
*04	30	N	17	-0-	-13 B	-0-	17	2			N	-0-					-0-

WILLIE, MAY WELL #: 1 RRCID -> 026577 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	37	N	37	-0-	-0- B	-0-	37	2			N	-0-					-0-
12	36	N	36	-0-	-0- B	-0-	36	2			N	-0-					-0-
01	37	N	37	-0-	-0- B	-0-	37	2			N	-0-					-0-
02	35	N	35	-0-	-0- B	-0-	35	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	37	N	37	-0-	-0- B	-0-	37	2			N	-0-					-0-
*04	30	N	17	-0-	-13 B	-0-	17	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
QUESTA ENERGY CORPORATION 684634
FOWLER WELL #: A 1 RRCID -> 025787 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	177	N	177	-0-	-0-	B	-0-	177	3			N	-0-					-0-
12	124	N	12	-0-	-112	B	-0-	12	3			N	-0-					-0-
01	93	N	14	-0-	-79	B	-0-	14	3			N	-0-					-0-
02	174	N	25	-0-	-149	B	-0-	25	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	12	N	6	-0-	-6	B	-0-	6	3			N	-0-					-0-
04	14	N	6	-0-	-8	B	-0-	6	3			N	-0-					-0-

MORSE, J. S. WELL #: 1 RRCID -> 025788 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	118	-0-	-2	B	-0-	118	3			N	-0-					-0-
12	124	N	123	-0-	-1	B	-0-	123	3			N	-0-					-0-
01	124	N	122	-0-	-2	B	-0-	122	3			N	-0-					-0-
02	116	N	92	-0-	-24	B	-0-	92	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	124	N	-0-	-0-	-124	B	-0-					N	-0-					-0-
04	120	N	-0-	-0-	-120	B	-0-					N	-0-					-0-

MORSE, J. S. WELL #: B 1 RRCID -> 025789 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	340	N	340	-0-	-0-	B	-0-	340	3			N	-0-					-0-
12	310	N	307	-0-	-3	B	-0-	307	3			N	-0-					-0-
01	326	N	326	-0-	-0-	B	-0-	326	3			N	-0-					-0-
02	310	N	310	-0-	-0-	B	-0-	310	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	328	N	328	-0-	-0-	B	-0-	328	3			N	-0-					-0-
*04	341	N	341	-0-	-0-	B	-0-	341	3			N	-0-					-0-

BACK, E. V. ESTATE WELL #: 2 RRCID -> 025790 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	227	-0-	-13	B	-0-	227	3			N	-0-					-0-
12	279	N	211	-0-	-68	B	-0-	211	3			N	-0-					-0-
01	235	N	235	-0-	-0-	B	-0-	235	3			N	-0-					-0-
02	243	N	243	-0-	-0-	B	-0-	243	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	252	N	252	-0-	-0-	B	-0-	252	3			N	-0-					-0-
*04	244	N	244	-0-	-0-	B	-0-	244	3			N	-0-					-0-

CUBINE -B- WELL #: 1 RRCID -> 025807 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

CUBINE -B- WELL #: 2 RRCID -> 025808 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
QUESTA ENERGY CORPORATION //CONT.// 684634

CUBINE -B- WELL #: 3 RRCID -> 025809 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	116	-0-	-4	B	-0-	116	3			N	-0-					-0-
12	124	N	109	-0-	-15	B	-0-	109	3			N	-0-					-0-
01	124	N	117	-0-	-7	B	-0-	117	3			N	-0-					-0-
02	116	N	92	-0-	-24	B	-0-	92	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	124	N	-0-	-0-	-124	B	-0-					N	-0-					-0-
04	120	N	-0-	-0-	-120	B	-0-					N	-0-					-0-

CUBINE -B- WELL #: 4 RRCID -> 025810 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	116	-0-	-4	B	-0-	116	3			N	-0-					-0-
12	124	N	109	-0-	-15	B	-0-	109	3			N	-0-					-0-
01	124	N	117	-0-	-7	B	-0-	117	3			N	-0-					-0-
02	116	N	93	-0-	-23	B	-0-	93	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	124	N	-0-	-0-	-124	B	-0-					N	-0-					-0-
04	120	N	-0-	-0-	-120	B	-0-					N	-0-					-0-

SANDERS, G. H. WELL #: 2 RRCID -> 025858 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	738	N	738	-0-	-0-	B	-0-	738	3			N	-0-					-0-
12	620	N	620	-0-	-0-	B	-0-	620	3			N	-0-					-0-
01	736	N	736	-0-	-0-	B	-0-	736	3			N	-0-					-0-
02	633	N	633	-0-	-0-	B	-0-	633	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	663	N	663	-0-	-0-	B	-0-	663	3			N	-0-					-0-
*04	621	N	621	-0-	-0-	B	-0-	621	3			N	-0-					-0-

SAUNDERS -A- WELL #: 3 RRCID -> 025860 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	353	N	353	-0-	-0-	B	-0-	353	3			N	-0-					-0-
12	355	N	355	-0-	-0-	B	-0-	355	3			N	-0-					-0-
01	403	N	338	-0-	-65	B	-0-	338	3			N	-0-					-0-
02	348	N	310	-0-	-38	B	-0-	310	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	321	N	321	-0-	-0-	B	-0-	321	3			N	-0-					-0-
*04	360	N	360	-0-	-0-	B	-0-	360	3			N	-0-					-0-

CHAPMAN -A- WELL #: 2 RRCID -> 025862 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	169	-0-	-11	B	-0-	169	3			N	-0-					-0-
12	217	N	185	-0-	-32	B	-0-	185	3			N	-0-					-0-
01	217	N	190	-0-	-27	B	-0-	190	3			N	-0-					-0-
02	174	N	172	-0-	-2	B	-0-	172	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	186	N	182	-0-	-4	B	-0-	182	3			N	-0-					-0-
*04	185	N	185	-0-	-0-	B	-0-	185	3			N	-0-					-0-

BACK WELL #: 2 RRCID -> 025864 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1054	N	1054	-0-	-0-	B	-0-	1054	3			N	-0-					-0-
12	919	N	919	-0-	-0-	B	-0-	919	3			N	-0-					-0-
01	1032	N	1032	-0-	-0-	B	-0-	1032	3			N	-0-					-0-
02	685	N	685	-0-	-0-	B	-0-	685	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	516	N	516	-0-	-0-	B	-0-	516	3			N	-0-					-0-
04	420	N	377	-0-	-43	B	-0-	377	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
QUESTA ENERGY CORPORATION //CONT.// 684634
HUGHES WELL #: 1 RRCID -> 026116 COMPL. DATE 06/22/1957 TOTAL DEPTH 2004 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	116	-0-	-34 B	-0-	116	3			N	-0-					-0-
12	155	N	64	-0-	-91 B	-0-	64	3			N	-0-					-0-
01	155	N	128	-0-	-27 B	-0-	128	3			N	-0-					-0-
02	134	N	134	-0-	-0- B	-0-	134	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	126	N	126	-0-	-0- B	-0-	126	3			N	-0-					-0-
*04	123	N	123	-0-	-0- B	-0-	123	3			N	-0-					-0-

BREEDING WELL #: 1 RRCID -> 026445 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	136	-0-	-14 B	-0-	136	3			N	-0-					-0-
12	172	N	172	-0-	-0- B	-0-	172	3			N	-0-					-0-
01	186	N	133	-0-	-53 B	-0-	133	3			N	-0-					-0-
02	162	N	162	-0-	-0- B	-0-	162	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	169	-0-	-17 B	-0-	169	3			N	-0-					-0-
04	120	N	74	-0-	-46 B	-0-	74	3			N	-0-					-0-

BREEDING WELL #: A 1 RRCID -> 026446 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	96	-0-	-24 B	-0-	96	3			N	-0-					-0-
12	117	N	117	-0-	-0- B	-0-	117	3			N	-0-					-0-
01	124	N	94	-0-	-30 B	-0-	94	3			N	-0-					-0-
02	109	N	109	-0-	-0- B	-0-	109	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	125	N	125	-0-	-0- B	-0-	125	3			N	-0-					-0-
04	90	N	59	-0-	-31 B	-0-	59	3			N	-0-					-0-

LANE, U. G. WELL #: 1 RRCID -> 026467 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	161	-0-	-19 B	-0-	161	3			N	-0-					-0-
12	186	N	96	-0-	-90 B	-0-	96	3			N	-0-					-0-
01	155	N	143	-0-	-12 B	-0-	143	3			N	-0-					-0-
02	153	N	153	-0-	-0- B	-0-	153	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	-0-	-0-	-93 B	-0-					N	-0-					-0-
04	150	N	-0-	-0-	-150 B	-0-					N	-0-					-0-

MAJOR WELL #: 1 RRCID -> 026537 COMPL. DATE 01/12/1950 TOTAL DEPTH 2576 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	515	N	515	-0-	-0- B	-0-	515	3			N	-0-					-0-
12	465	N	346	-0-	-119 B	-0-	346	3			N	-0-					-0-
01	496	N	403	-0-	-93 B	-0-	403	3			N	-0-					-0-
02	493	N	480	-0-	-13 B	-0-	480	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	537	N	537	-0-	-0- B	-0-	537	3			N	-0-					-0-
*04	487	N	487	-0-	-0- B	-0-	487	3			N	-0-					-0-

MCKINNON WELL #: 1 RRCID -> 026641 COMPL. DATE 12/08/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	249	-0-	-51 B	-0-	249	3			N	-0-					-0-
12	279	N	231	-0-	-48 B	-0-	231	3			N	-0-					-0-
01	217	N	216	-0-	-1 B	-0-	216	3			N	-0-					-0-
02	255	N	255	-0-	-0- B	-0-	255	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	233	N	233	-0-	-0- B	-0-	233	3			N	-0-					-0-
*04	241	N	241	-0-	-0- B	-0-	241	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
QUESTA ENERGY CORPORATION //CONT.// 684634

MCKINNON WELL #: 2 RRCID -> 026642 COMPL. DATE 12/05/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	404	-0-	-46	B	-0-	404	3			N	-0-					-0-
12	465	N	408	-0-	-57	B	-0-	408	3			N	-0-					-0-
01	434	N	391	-0-	-43	B	-0-	391	3			N	-0-					-0-
02	421	N	421	-0-	-0-	B	-0-	421	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	428	N	428	-0-	-0-	B	-0-	428	3			N	-0-					-0-
*04	424	N	424	-0-	-0-	B	-0-	424	3			N	-0-					-0-

MCKINNON WELL #: 4 RRCID -> 026644 COMPL. DATE 06/17/1962 TOTAL DEPTH N/A PERF. N/A

11	650	N	650	-0-	-0-	B	-0-	650	3			N	-0-					-0-
12	434	N	415	-0-	-19	B	-0-	415	3			N	-0-					-0-
01	408	N	408	-0-	-0-	B	-0-	408	3			N	-0-					-0-
02	638	N	433	-0-	-205	B	-0-	433	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	429	N	429	-0-	-0-	B	-0-	429	3			N	-0-					-0-
*04	425	N	425	-0-	-0-	B	-0-	425	3			N	-0-					-0-

FOSTER WELL #: 1 RRCID -> 026805 COMPL. DATE 07/09/1962 TOTAL DEPTH N/A PERF. N/A

11	690	N	631	-0-	-59	B	-0-	631	3			N	-0-					-0-
12	713	N	595	-0-	-118	B	-0-	595	3			N	-0-					-0-
01	725	N	725	-0-	-0-	B	-0-	725	3			N	-0-					-0-
02	734	N	734	-0-	-0-	B	-0-	734	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	617	N	617	-0-	-0-	B	-0-	617	3			N	-0-					-0-
04	690	N	666	-0-	-24	B	-0-	666	3			N	-0-					-0-

LANGLEY WELL #: 1 RRCID -> 026808 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

BINKLEY ESTATE WELL #: 1 RRCID -> 026912 COMPL. DATE 01/01/1965 TOTAL DEPTH N/A PERF. N/A

11	526	N	526	-0-	-0-	B	-0-	526	3			N	-0-					-0-
12	310	N	208	-0-	-102	B	-0-	208	3			N	-0-					-0-
01	384	N	384	-0-	-0-	B	-0-	384	3			N	-0-					-0-
02	448	N	448	-0-	-0-	B	-0-	448	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	533	N	533	-0-	-0-	B	-0-	533	3			N	-0-					-0-
*04	563	N	563	-0-	-0-	B	-0-	563	3			N	-0-					-0-

BINKLEY ESTATE WELL #: 2 RRCID -> 026913 COMPL. DATE 05/09/1960 TOTAL DEPTH N/A PERF. N/A

11	270	N	248	-0-	-22	B	-0-	248	3			N	-0-					-0-
12	279	N	98	-0-	-181	B	-0-	98	3			N	-0-					-0-
01	279	N	181	-0-	-98	B	-0-	181	3			N	-0-					-0-
02	232	N	211	-0-	-21	B	-0-	211	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	251	N	251	-0-	-0-	B	-0-	251	3			N	-0-					-0-
*04	265	N	265	-0-	-0-	B	-0-	265	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
QUESTA ENERGY CORPORATION //CONT.// 684634
BINKLEY WELL #: 1 RRCID -> 026914 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	465	N	465	-0-	-0-	B	-0-	465	3		N	-0-			-0-
12	372	N	183	-0-	-189	B	-0-	183	3		N	-0-			-0-
01	372	N	339	-0-	-33	B	-0-	339	3		N	-0-			-0-
02	396	N	396	-0-	-0-	B	-0-	396	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	470	N	470	-0-	-0-	B	-0-	470	3		N	-0-			-0-
*04	497	N	497	-0-	-0-	B	-0-	497	3		N	-0-			-0-

BOATMAN BANK WELL #: 2 RRCID -> 026915 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	30	N	25	-0-	-5	B	-0-	25	3		N	-0-			-0-
12	31	N	24	-0-	-7	B	-0-	24	3		N	-0-			-0-
01	31	N	4	-0-	-27	B	-0-	4	3		N	-0-			-0-
02	29	N	-0-	-0-	-29	B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	31	N	-0-	-0-	-31	B	-0-				N	-0-			-0-
04	4	N	-0-	-0-	-4	B	-0-				N	-0-			-0-

BOATMAN BANK WELL #: 3 RRCID -> 026916 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	30	N	25	-0-	-5	B	-0-	25	3		N	-0-			-0-
12	31	N	24	-0-	-7	B	-0-	24	3		N	-0-			-0-
01	31	N	4	-0-	-27	B	-0-	4	3		N	-0-			-0-
02	29	N	-0-	-0-	-29	B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	31	N	-0-	-0-	-31	B	-0-				N	-0-			-0-
04	4	N	-0-	-0-	-4	B	-0-				N	-0-			-0-

BARBEE, O. V. WELL #: 1 RRCID -> 026918 COMPL. DATE 09/30/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	349	N	349	-0-	-0-	B	-0-	349	3		N	-0-			-0-
12	341	N	154	-0-	-187	B	-0-	154	3		N	-0-			-0-
01	372	N	280	-0-	-92	B	-0-	280	3		N	-0-			-0-
02	348	N	276	-0-	-72	B	-0-	276	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	155	N	-0-	-0-	-155	B	-0-				N	-0-			-0-
04	270	N	-0-	-0-	-270	B	-0-				N	-0-			-0-

MCCOY WELL #: 3 RRCID -> 026980 COMPL. DATE 11/16/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	270	N	248	-0-	-22	B	-0-	248	3		N	-0-			-0-
12	279	N	111	-0-	-168	B	-0-	111	3		N	-0-			-0-
01	255	N	255	-0-	-0-	B	-0-	255	3		N	-0-			-0-
02	261	N	261	-0-	-0-	B	-0-	261	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	124	N	-0-	-0-	-124	B	-0-				N	-0-			-0-
04	240	N	-0-	-0-	-240	B	-0-				N	-0-			-0-

FRANKS WELL #: B 3 RRCID -> 027008 COMPL. DATE 06/10/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	197	N	197	-0-	-0-	B	-0-	197	3		N	-0-			-0-
12	160	N	160	-0-	-0-	B	-0-	160	3		N	-0-			-0-
01	198	N	198	-0-	-0-	B	-0-	198	3		N	-0-			-0-
02	205	N	205	-0-	-0-	B	-0-	205	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	93	N	-0-	-0-	-93	B	-0-				N	-0-			-0-
04	90	N	-0-	-0-	-90	B	-0-				N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
QUESTA ENERGY CORPORATION //CONT.// 684634

WALLACE WELL #: 1 RRCID -> 027012 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	131	-0-	-19 B	-0-	131	3			N	-0-					-0-
12	155	N	79	-0-	-76 B	-0-	79	3			N	-0-					-0-
01	155	N	123	-0-	-32 B	-0-	123	3			N	-0-					-0-
02	148	N	148	-0-	-0- B	-0-	148	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	113	N	113	-0-	-0- B	-0-	113	3			N	-0-					-0-
*04	152	N	152	-0-	-0- B	-0-	152	3			N	-0-					-0-

WHITTINGTON WELL #: 1 RRCID -> 027048 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	557	N	557	-0-	-0- B	-0-	300	1	257	3	N	-0-					-0-
12	248	N	165	-0-	-83 B	-0-	85	1	80	3	N	-0-					-0-
01	248	N	167	-0-	-81 B	-0-	100	1	67	3	N	-0-					-0-
02	232	N	166	-0-	-66 B	-0-	86	1	80	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	227	N	227	-0-	-0- B	-0-	127	1	100	3	N	-0-					-0-
*04	228	N	228	-0-	-0- B	-0-	128	1	100	3	N	-0-					-0-

LAYCOCK, A. J. WELL #: 1 RRCID -> 027051 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	56	-0-	-64 B	-0-	56	3			N	-0-					201
12	368	N	368	-0-	-0- B	-0-	368	3			N	-0-					201
01	136	N	136	-0-	-0- B	-0-	136	3			N	-0-					201
02	91	N	91	-0-	-0- B	-0-	91	3			N	-0-					201
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	136	-0-	-236 B	-0-	136	3			N	-0-					201
*04	248	N	248	-0-	-0- B	-0-	248	3			N	-0-					201

LAX WELL #: 1 RRCID -> 033865 COMPL. DATE 02/19/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	141	-0-	-9 B	-0-	141	3			N	-0-					-0-
12	186	N	75	-0-	-111 B	-0-	75	3			N	-0-					-0-
01	162	N	162	-0-	-0- B	-0-	162	3			N	-0-					-0-
02	153	N	153	-0-	-0- B	-0-	153	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	158	N	158	-0-	-0- B	-0-	158	3			N	-0-					-0-
*04	152	N	152	-0-	-0- B	-0-	152	3			N	-0-					-0-

PAKAN WELL #: 2 RRCID -> 039275 COMPL. DATE 07/18/1940 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	121	-0-	-29 B	-0-	121	3			N	-0-					-0-
12	155	N	86	-0-	-69 B	-0-	86	3			N	-0-					-0-
01	124	N	113	-0-	-11 B	-0-	113	3			N	-0-					-0-
02	116	N	106	-0-	-10 B	-0-	106	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	-0-	-0-	-93 B	-0-					N	-0-					-0-
04	120	N	-0-	-0-	-120 B	-0-					N	-0-					-0-

BAILEY, MELVIN WELL #: 1 RRCID -> 092562 COMPL. DATE 02/27/1981 TOTAL DEPTH 1998 PERF. 1805 - 1940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	200	-0-	-70 B	-0-	200	3			N	-0-					-0-
12	248	N	149	-0-	-99 B	-0-	149	3			N	-0-					-0-
01	280	N	280	-0-	-0- B	-0-	280	3			N	-0-					-0-
02	240	N	240	-0-	-0- B	-0-	240	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	238	N	238	-0-	-0- B	-0-	238	3			N	-0-					-0-
04	270	N	245	-0-	-25 B	-0-	245	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
QUESTA ENERGY CORPORATION //CONT.// 684634
STRICKLAND WELL #: 2 RRCID -> 092597 COMPL. DATE 08/28/1980 TOTAL DEPTH 1752 PERF. 1649 - 1732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	-0-	-0-	-330 B	-0-					N	-0-					-0-
12	310	N	-0-	-0-	-310 B	-0-					N	-0-					-0-
01	279	N	-0-	-0-	-279 B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

HILTBRUNNER, FERN -ET- -AL- WELL #: 1 RRCID -> 100096 COMPL. DATE 02/24/1982 TOTAL DEPTH 21701 PERF. 878 - 2008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	96	-0-	-24 B	-0-	96	3			N	-0-					-0-
12	124	N	32	-0-	-92 B	-0-	32	3			N	-0-					-0-
01	124	N	111	-0-	-13 B	-0-	111	3			N	-0-					-0-
02	91	N	91	-0-	-0- B	-0-	91	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	121	N	121	-0-	-0- B	-0-	121	3			N	-0-					-0-
04	120	N	118	-0-	-2 B	-0-	118	3			N	-0-					-0-

FIELDS WELL #: 1 RRCID -> 101521 COMPL. DATE 05/11/1982 TOTAL DEPTH 2365 PERF. 1804 - 2046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	401	-0-	-19 B	-0-	401	3			N	-0-					-0-
12	434	N	349	-0-	-85 B	-0-	349	3			N	-0-					-0-
01	465	N	401	-0-	-64 B	-0-	401	3			N	-0-					-0-
02	460	N	460	-0-	-0- B	-0-	460	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	380	N	380	-0-	-0- B	-0-	380	3			N	-0-					-0-
04	390	N	-0-	-0-	-390 B	-0-					N	-0-					-0-

WILLENE WELL #: 1 RRCID -> 105398 COMPL. DATE 04/08/1983 TOTAL DEPTH 2120 PERF. 1882 - 2081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	469	-0-	-101 B	-0-	469	3			N	-0-					-0-
12	558	N	502	-0-	-56 B	-0-	502	3			N	-0-					-0-
01	614	N	614	-0-	-0- B	-0-	614	3			N	-0-					-0-
02	671	N	671	-0-	-0- B	-0-	671	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	496	N	425	-0-	-71 B	-0-	425	3			N	-0-					-0-
*04	647	N	647	-0-	-0- B	-0-	647	3			N	-0-					-0-

LOUISE WELL #: 1 RRCID -> 108747 COMPL. DATE 12/15/1983 TOTAL DEPTH 2062 PERF. 1904 - 2036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	192	-0-	-48 B	-0-	192	3			N	-0-					-0-
12	248	N	116	-0-	-132 B	-0-	116	3			N	-0-					-0-
01	248	N	17	-0-	-231 B	-0-	17	3			N	-0-					-0-
02	174	N	-0-	-0-	-174 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	-0-	-0-	-124 B	-0-					N	-0-					-0-
04	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-

BINKLEY WELL #: 1 RRCID -> 110639 COMPL. DATE 01/15/1983 TOTAL DEPTH N/A PERF. 1904 - 2174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	517	-0-	-203 B	-0-	517	3			N	-0-					-0-
12	744	N	325	-0-	-419 B	-0-	325	3			N	-0-					-0-
01	682	N	419	-0-	-263 B	-0-	419	3			N	-0-					-0-
02	509	N	509	-0-	-0- B	-0-	509	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	572	N	572	-0-	-0- B	-0-	572	3			N	-0-					-0-
*04	565	N	565	-0-	-0- B	-0-	565	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
QUESTA ENERGY CORPORATION //CONT.// 684634
FARREN WELL #: 1 RRCID -> 111062 COMPL. DATE 01/16/1983 TOTAL DEPTH 2010 PERF. 1706 - 1995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	219	N	219	-0-	-0-	B	-0-	219	3			N	-0-					-0-
12	181	N	181	-0-	-0-	B	-0-	181	3			N	-0-					-0-
01	252	N	252	-0-	-0-	B	-0-	252	3			N	-0-					-0-
02	203	N	161	-0-	-42	B	-0-	161	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	186	N	-0-	-0-	-186	B	-0-					N	-0-					-0-
04	240	N	-0-	-0-	-240	B	-0-					N	-0-					-0-

PAKAN WELL #: 1 RRCID -> 116473 COMPL. DATE 02/12/1936 TOTAL DEPTH 2090 PERF. 1957 - 2090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	121	-0-	-29	B	-0-	121	3			N	-0-					-0-
12	155	N	86	-0-	-69	B	-0-	86	3			N	-0-					-0-
01	124	N	113	-0-	-11	B	-0-	113	3			N	-0-					-0-
02	116	N	106	-0-	-10	B	-0-	106	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	93	N	-0-	-0-	-93	B	-0-					N	-0-					-0-
04	120	N	-0-	-0-	-120	B	-0-					N	-0-					-0-

WILLIE WELL #: 1020 RRCID -> 136575 COMPL. DATE 10/24/1990 TOTAL DEPTH 2044 PERF. 1890 - 2044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	109	-0-	-11	B	-0-	109	3			N	-0-					-0-
12	124	N	109	-0-	-15	B	-0-	109	3			N	-0-					-0-
01	124	N	115	-0-	-9	B	-0-	115	3			N	-0-					-0-
02	116	N	111	-0-	-5	B	-0-	111	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	129	N	129	-0-	-0-	B	-0-	129	3			N	-0-					-0-
*04	138	N	138	-0-	-0-	B	-0-	138	3			N	-0-					-0-

JOINER WELL #: 1R RRCID -> 238327 COMPL. DATE 05/21/2008 TOTAL DEPTH 2450 PERF. 2126 - 2450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	348	N	348	-0-	-0-	B	-0-	348	3			N	-0-					-0-
12	341	N	155	-0-	-186	B	-0-	155	3			N	-0-					-0-
01	372	N	279	-0-	-93	B	-0-	279	3			N	-0-					-0-
02	348	N	276	-0-	-72	B	-0-	276	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	155	N	-0-	-0-	-155	B	-0-					N	-0-					-0-
04	270	N	-0-	-0-	-270	B	-0-					N	-0-					-0-

QUESTA OPERATING COMPANY, LLC 684641
FRANKS WELL #: B 1 RRCID -> 027006 COMPL. DATE 05/09/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	172	-0-	-8	B	-0-	172	3			N	-0-					-0-
12	186	N	176	-0-	-10	B	-0-	176	3			N	-0-					-0-
01	190	N	190	-0-	-0-	B	-0-	190	3			N	-0-					-0-
02	174	N	156	-0-	-18	B	-0-	156	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	186	N	-0-	-0-	-186	B	-0-					N	-0-					-0-
04	180	N	-0-	-0-	-180	B	-0-					N	-0-					-0-

RAILSBACK, J. J. 688495
JEFE WELL #: 1 RRCID -> 124246 COMPL. DATE 04/15/1948 TOTAL DEPTH 2270 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DOMESTIC	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
12	DOMESTIC	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
01	DOMESTIC	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
02	DOMESTIC	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	DOMESTIC	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
04	DOMESTIC	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RAYMOND, NEAL 695580
CLAY, L. E. WELL #: 1 RRCID -> 027002 COMPL. DATE 12/14/1927 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

RED LINE COMPANY, LTD. 697042
COLEBANK WELL #: 1 RRCID -> 026487 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	173	N	173	-0-	-0-	B	-0-	173	3			N	-0-					-0-
12	186	N	112	-0-	-74	B	-0-	112	3			N	-0-					-0-
01	155	N	76	-0-	-79	B	-0-	76	3			N	-0-					-0-
02	174	N	163	-0-	-11	B	-0-	163	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	152	N	152	-0-	-0-	B	-0-	152	3			N	-0-					-0-
*04	69	N	69	-0-	-0-	B	-0-	69	3			N	-0-					-0-

COLEBANK WELL #: 3 RRCID -> 026488 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	173	N	173	-0-	-0-	B	-0-	173	3			N	-0-					-0-
12	186	N	112	-0-	-74	B	-0-	112	3			N	-0-					-0-
01	155	N	76	-0-	-79	B	-0-	76	3			N	-0-					-0-
02	174	N	163	-0-	-11	B	-0-	163	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	152	N	152	-0-	-0-	B	-0-	152	3			N	-0-					-0-
*04	69	N	69	-0-	-0-	B	-0-	69	3			N	-0-					-0-

REMARKABLE OPERATING CO. 701388
PETTIT WELL #: 1 RRCID -> 026495 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	713	N	713	-0-	-0-	B	-0-	713	3			N	-0-					-0-
12	749	N	749	-0-	-0-	B	-0-	749	3			N	-0-					-0-
01	749	N	749	-0-	-0-	B	-0-	749	3			N	-0-					-0-
02	674	N	674	-0-	-0-	B	-0-	674	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	721	N	721	-0-	-0-	B	-0-	721	3			N	-0-					-0-
04	660	N	327	-0-	-333	B	-0-	327	3			N	-0-					-0-

PETTIT WELL #: A 1 RRCID -> 026496 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	90	N	83	-0-	-7	B	-0-	83	3			N	-0-					-0-
12	93	N	87	-0-	-6	B	-0-	87	3			N	-0-					-0-
01	93	N	87	-0-	-6	B	-0-	87	3			N	-0-					-0-
02	87	N	78	-0-	-9	B	-0-	78	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	93	N	83	-0-	-10	B	-0-	83	3			N	-0-					-0-
04	90	N	38	-0-	-52	B	-0-	38	3			N	-0-					-0-

REMUDA OPERATING COMPANY 701606
GLENN, ESSIE WELL #: 1 RRCID -> 040723 COMPL. DATE 08/10/1966 TOTAL DEPTH 2454 PERF. 2334 - 2392

11	544	N	544	-0-	-0-	B	-0-	544	3			N	-0-					-0-
12	546	N	546	-0-	-0-	B	-0-	546	3			N	-0-					-0-
01	556	N	556	-0-	-0-	B	-0-	556	3			N	-0-					-0-
02	522	N	512	-0-	-10	B	-0-	512	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	558	N	NO RPT	-0-	-558	B	-0-					N	NO RPT					-0-
04	540	N	520	-0-	-20	B	-0-	520	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: WHEELER
RENEAU OIL CO. 701746

KENDA WELL #: 1 RRCID -> 098936 COMPL. DATE 01/15/1982 TOTAL DEPTH 2090 PERF. 1970 - 2044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	20	-0-	-10 B	-0-	20	3			N	-0-					-0-
12	18	N	18	-0-	-0- B	-0-	18	3			N	-0-					-0-
01	33	N	33	-0-	-0- B	-0-	33	3			N	-0-					-0-
02	19	N	19	-0-	-0- B	-0-	19	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	27	-0-	-4 B	-0-	27	3			N	-0-					-0-
04	30	N	20	-0-	-10 B	-0-	20	3			N	-0-					-0-

KORBIN WELL #: 1 RRCID -> 098945 COMPL. DATE 01/23/1982 TOTAL DEPTH 2348 PERF. 2121 - 2299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

CHAD WELL #: 1 RRCID -> 101523 COMPL. DATE 06/04/1982 TOTAL DEPTH 2245 PERF. 2077 - 2226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	DELQ PR		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

CLAIRE WELL #: 1 RRCID -> 104333 COMPL. DATE 08/28/1982 TOTAL DEPTH 2459 PERF. 2232 - 2446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

SESCO WELL #: 2 RRCID -> 109668 COMPL. DATE 01/09/1984 TOTAL DEPTH 2245 PERF. 2067 - 2215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	786	N	786	-0-	-0- B	-0-	786	3			N	-0-					-0-
12	263	N	263	-0-	-0- B	-0-	263	3			N	-0-					-0-
01	744	N	423	-0-	-321 B	-0-	423	3			N	-0-					-0-
02	404	N	404	-0-	-0- B	-0-	404	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	301	N	301	-0-	-0- B	-0-	301	3			N	-0-					-0-
*04	565	N	565	-0-	-0- B	-0-	565	3			N	-0-					-0-

SESCO WELL #: 1 RRCID -> 109669 COMPL. DATE 01/09/1984 TOTAL DEPTH 2085 PERF. 1938 - 2042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	32	N	32	-0-	-0- B	-0-	32	3			N	-0-					-0-
12	26	N	26	-0-	-0- B	-0-	26	3			N	-0-					-0-
01	76	N	76	-0-	-0- B	-0-	76	3			N	-0-					-0-
02	30	N	30	-0-	-0- B	-0-	30	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	39	N	39	-0-	-0- B	-0-	39	3			N	-0-					-0-
04	60	N	36	-0-	-24 B	-0-	36	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU OIL CO. //CONT.// 701746
JAN WELL #: 1 RRCID -> 109670 COMPL. DATE 01/31/1984 TOTAL DEPTH 2126 PERF. 1894 - 2023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PAL WELL #: 1 RRCID -> 110638 COMPL. DATE 01/05/1983 TOTAL DEPTH 2020 PERF. 1826 - 1980

11	60	N	55	-0-	-5	B	-0-	55	3			N	-0-					-0-
12	52	N	52	-0-	-0-	B	-0-	52	3			N	-0-					-0-
01	63	N	63	-0-	-0-	B	-0-	63	3			N	-0-					-0-
02	53	N	53	-0-	-0-	B	-0-	53	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	62	N	47	-0-	-15	B	-0-	47	3			N	-0-					-0-
04	60	N	57	-0-	-3	B	-0-	57	3			N	-0-					-0-

MACINA WELL #: 1 RRCID -> 113701 COMPL. DATE 05/07/1984 TOTAL DEPTH 1993 PERF. 1779 - 1978

11	540	N	475	-0-	-65	B	-0-	475	3			N	-0-					-0-
12	349	N	349	-0-	-0-	B	-0-	349	3			N	-0-					-0-
01	527	N	410	-0-	-117	B	-0-	410	3			N	-0-					-0-
02	358	N	358	-0-	-0-	B	-0-	358	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	341	N	273	-0-	-68	B	-0-	273	3			N	-0-					-0-
04	390	N	104	-0-	-286	B	-0-	104	3			N	-0-					-0-

SCHLEGEL WELL #: 1 RRCID -> 114559 COMPL. DATE 04/10/1984 TOTAL DEPTH 2040 PERF. 1813 - 2025

11	240	N	186	-0-	-54	B	-0-	186	3			N	-0-					-0-
12	213	N	213	-0-	-0-	B	-0-	213	3			N	-0-					-0-
01	333	N	333	-0-	-0-	B	-0-	333	3			N	-0-					-0-
02	214	N	214	-0-	-0-	B	-0-	214	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	217	N	216	-0-	-1	B	-0-	216	3			N	-0-					-0-
04	330	N	-0-	-0-	-330	B	-0-					N	-0-					-0-

PAYNE WELL #: 1 RRCID -> 114562 COMPL. DATE 10/11/1984 TOTAL DEPTH 2025 PERF. 1801 - 1994

11	270	N	262	-0-	-8	B	-0-	262	3			N	-0-					-0-
12	166	N	166	-0-	-0-	B	-0-	166	3			N	-0-					-0-
01	328	N	328	-0-	-0-	B	-0-	328	3			N	-0-					-0-
02	405	N	405	-0-	-0-	B	-0-	405	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	281	N	281	-0-	-0-	B	-0-	281	3			N	-0-					-0-
04	330	N	242	-0-	-88	B	-0-	242	3			N	-0-					-0-

SCHLEGEL WELL #: 2 RRCID -> 114563 COMPL. DATE 09/12/1984 TOTAL DEPTH 1991 PERF. 1798 - 1970

11	90	N	85	-0-	-5	B	-0-	85	3			N	-0-					-0-
12	50	N	50	-0-	-0-	B	-0-	50	3			N	-0-					-0-
01	93	N	73	-0-	-20	B	-0-	73	3			N	-0-					-0-
02	77	N	77	-0-	-0-	B	-0-	77	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	88	N	88	-0-	-0-	B	-0-	88	3			N	-0-					-0-
04	60	N	-0-	-0-	-60	B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
RENEAU OIL CO. //CONT.// 701746
SESCO -C- WELL #: 1 RRCID -> 114566 COMPL. DATE 09/12/1984 TOTAL DEPTH 2052 PERF. 1897 - 2045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	72	N	72	-0-	-0- B	-0-	72	3			N	-0-					-0-
12	73	N	73	-0-	-0- B	-0-	73	3			N	-0-					-0-
01	62	N	33	-0-	-29 B	-0-	33	3			N	-0-					-0-
02	61	N	61	-0-	-0- B	-0-	61	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	70	N	70	-0-	-0- B	-0-	70	3			N	-0-					-0-
*04	70	N	70	-0-	-0- B	-0-	70	3			N	-0-					-0-

BRAIN WELL #: 1 RRCID -> 114854 COMPL. DATE 04/03/1984 TOTAL DEPTH 1526 PERF. 1413 - 1490

11	364	N	364	-0-	-0- B	-0-	364	3			N	-0-					-0-
12	137	N	137	-0-	-0- B	-0-	137	3			N	-0-					-0-
01	341	N	94	-0-	-247 B	-0-	94	3			N	-0-					-0-
02	254	N	254	-0-	-0- B	-0-	254	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	188	N	188	-0-	-0- B	-0-	188	3			N	-0-					-0-
*04	254	N	254	-0-	-0- B	-0-	254	3			N	-0-					-0-

LAYCOCK, O. A. WELL #: 7 RRCID -> 137278 COMPL. DATE 11/03/1984 TOTAL DEPTH 2215 PERF. 1893 - 2200

11	90	N	82	-0-	-8 B	-0-	82	3			N	-0-					-0-
12	80	N	80	-0-	-0- B	-0-	80	3			N	-0-					-0-
01	31	N	17	-0-	-14 B	-0-	17	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	72	-0-	-21 B	-0-	72	3			N	-0-					-0-
*04	136	N	136	-0-	-0- B	-0-	136	3			N	-0-					-0-

RENEAU, JAMES SEED CO. 701747
LADD, PAUL WELL #: 1 RRCID -> 025783 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	176	N	176	-0-	-0- B	-0-	176	3			N	-0-					-0-
12	98	N	98	-0-	-0- B	-0-	98	3			N	-0-					-0-
01	93	N	93	-0-	-0- B	-0-	93	3			N	-0-					-0-
02	174	N	122	-0-	-52 B	-0-	122	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	100	N	100	-0-	-0- B	-0-	100	3			N	-0-					-0-
04	90	N	60	-0-	-30 B	-0-	60	3			N	-0-					-0-

BRADLEY WELL #: B 1 RRCID -> 026368 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

MCMURTRY WELL #: 2 RRCID -> 026385 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	210	N	170	-0-	-40 B	-0-	170	3			N	-0-					-0-
12	217	N	121	-0-	-96 B	-0-	121	3			N	-0-					-0-
01	217	N	174	-0-	-43 B	-0-	174	3			N	-0-					-0-
02	179	N	179	-0-	-0- B	-0-	179	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	127	N	127	-0-	-0- B	-0-	127	3			N	-0-					-0-
04	180	N	91	-0-	-89 B	-0-	91	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
MCMURTRY WELL #: 3 RRCID -> 026386 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	54	-0-	-6 B	-0-	54	3			N	-0-					-0-
12	62	N	42	-0-	-20 B	-0-	42	3			N	-0-					-0-
01	62	N	59	-0-	-3 B	-0-	59	3			N	-0-					-0-
02	58	N	58	-0-	-0- B	-0-	58	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	52	N	52	-0-	-0- B	-0-	52	3			N	-0-					-0-
04	60	N	56	-0-	-4 B	-0-	56	3			N	-0-					-0-

FINLEY, A. H. WELL #: 1 RRCID -> 026401 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	271	N	271	-0-	-0- B	-0-	271	3			N	-0-					-0-
12	205	N	205	-0-	-0- B	-0-	205	3			N	-0-					-0-
01	253	N	253	-0-	-0- B	-0-	253	3			N	-0-					-0-
02	203	N	133	-0-	-70 B	-0-	133	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	125	-0-	-92 B	-0-	125	3			N	-0-					-0-
04	210	N	109	-0-	-101 B	-0-	109	3			N	-0-					-0-

GEORGE /UNION/ WELL #: 2 RRCID -> 026404 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	109	N	109	-0-	-0- B	-0-	109	3			N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	116	N	105	-0-	-11 B	-0-	105	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*04	43	N	43	-0-	-0- B	-0-	43	3			N	-0-					-0-

MARTIN, W. C. WELL #: 1 RRCID -> 026411 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

MORGAN WELL #: 3 RRCID -> 026415 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PURCELL, J. D. WELL #: 1 RRCID -> 026421 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	294					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	294					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	294					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	294					N	-0-					-0-
03/01 BALANCING DATE STATUS -> 294																	
03	14B2 EXT		-0-	-0-	-0- B	294					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	294					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
SIMMS, L. B. WELL #: 1 RRCID -> 026423 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

STUCKEY, O. P. WELL #: 1 RRCID -> 026424 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

WOFFORD, W. B. WELL #: 1 RRCID -> 026427 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

PURCELL, J. D. WELL #: 1 RRCID -> 026431 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

PURCELL, M. S. WELL #: 1 RRCID -> 026433 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	548	N	548	-0-	-0- B	-0-	548	3			N	-0-					-0-
12	217	N	190	-0-	-27 B	-0-	190	3			N	-0-					-0-
01	279	N	181	-0-	-98 B	-0-	181	3			N	-0-					-0-
02	290	N	187	-0-	-103 B	-0-	187	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	209	N	209	-0-	-0- B	-0-	209	3			N	-0-					-0-
04	180	N	180	-0-	-0- B	-0-	180	3			N	-0-					-0-

PURCELL, M. S. WELL #: A 1 RRCID -> 026434 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	84	-0-	-126 B	-0-	84	3			N	-0-					-0-
12	105	N	105	-0-	-0- B	-0-	105	3			N	-0-					-0-
01	310	N	297	-0-	-13 B	-0-	297	3			N	-0-					-0-
02	296	N	296	-0-	-0- B	-0-	296	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	279	-0-	-0- B	-0-	279	3			N	-0-					-0-
04	300	N	186	-0-	-114 B	-0-	186	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
HOLMES, W. H. WELL #: 1 RRCID -> 026542 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

NELSON, A. L. WELL #: 3 RRCID -> 026547 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

NELSON, A. L. WELL #: 5 RRCID -> 026548 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

PUGH -R- WELL #: 1 RRCID -> 026549 COMPL. DATE 01/12/1984 TOTAL DEPTH 2245 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
PLUGGED AND ABANDONED_____ 05/04/2016 - P/A 05/04/16																	

SMITH, C. WELL #: 1 RRCID -> 026550 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

LINKEY, C. A. WELL #: 2 RRCID -> 026602 COMPL. DATE 03/00/1928 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
VERMILLION, W. H. WELL #: 1 RRCID -> 026712 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

FRANKS, H. E. WELL #: 1 RRCID -> 026806 COMPL. DATE 02/00/1959 TOTAL DEPTH 1959 PERF. N/A

11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

FRANKS, H. E. WELL #: 2 RRCID -> 026807 COMPL. DATE 07/00/1959 TOTAL DEPTH 1970 PERF. N/A

11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

ACKLEY, M. E. -COL- WELL #: 1 RRCID -> 026809 COMPL. DATE 10/23/1929 TOTAL DEPTH N/A PERF. N/A

11	204	N	204	-0-	-0- B	-0-	204	3			N	-0-					-0-
12	276	N	276	-0-	-0- B	-0-	276	3			N	-0-					-0-
01	164	N	164	-0-	-0- B	-0-	164	3			N	-0-					-0-
02	179	N	179	-0-	-0- B	-0-	179	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	218	N	218	-0-	-0- B	-0-	218	3			N	-0-					-0-
*04	300	N	300	-0-	-0- B	-0-	300	3			N	-0-					-0-

ACKLEY, P. P. -LS- WELL #: 1 RRCID -> 026811 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	120	N	90	-0-	-30 B	-0-	90	3			N	-0-					-0-
12	218	N	218	-0-	-0- B	-0-	218	3			N	-0-					-0-
01	93	N	92	-0-	-1 B	-0-	92	3			N	-0-					-0-
02	87	N	41	-0-	-46 B	-0-	41	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	61	-0-	-156 B	-0-	61	3			N	-0-					-0-
04	90	N	61	-0-	-29 B	-0-	61	3			N	-0-					-0-

ACKLEY, M. E. WELL #: A 1 RRCID -> 026812 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	360	N	217	-0-	-143 B	-0-	217	3			N	-0-					-0-
12	182	N	182	-0-	-0- B	-0-	182	3			N	-0-					-0-
01	372	N	211	-0-	-161 B	-0-	211	3			N	-0-					-0-
02	268	N	268	-0-	-0- B	-0-	268	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	178	-0-	-8 B	-0-	178	3			N	-0-					-0-
04	210	N	197	-0-	-13 B	-0-	197	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
ACKLEY, M. E. WELL #: B 1 RRCID -> 026813 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	173	-0-	-187 B	-0-	173	3			N	-0-					-0-
12	96	N	96	-0-	-0- B	-0-	96	3			N	-0-					-0-
01	282	N	282	-0-	-0- B	-0-	282	3			N	-0-					-0-
02	300	N	300	-0-	-0- B	-0-	300	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	204	N	204	-0-	-0- B	-0-	204	3			N	-0-					-0-
04	270	N	111	-0-	-159 B	-0-	111	3			N	-0-					-0-

ACKLEY, M. E. WELL #: 3 RRCID -> 026814 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	296	N	296	-0-	-0- B	-0-	296	3			N	-0-					-0-
12	131	N	131	-0-	-0- B	-0-	131	3			N	-0-					-0-
01	183	N	183	-0-	-0- B	-0-	183	3			N	-0-					-0-
02	160	N	160	-0-	-0- B	-0-	160	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	134	N	134	-0-	-0- B	-0-	134	3			N	-0-					-0-
*04	241	N	241	-0-	-0- B	-0-	241	3			N	-0-					-0-

ACKLEY, M. E. WELL #: 4 RRCID -> 026815 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

ACKLEY, M. E. WELL #: 5 RRCID -> 026816 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	217	N	217	-0-	-0- B	-0-	217	3			N	-0-					-0-
12	171	N	171	-0-	-0- B	-0-	171	3			N	-0-					-0-
01	279	N	152	-0-	-127 B	-0-	152	3			N	-0-					-0-
02	203	N	149	-0-	-54 B	-0-	149	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	161	-0-	-25 B	-0-	161	3			N	-0-					-0-
*04	187	N	187	-0-	-0- B	-0-	187	3			N	-0-					-0-

ATKINS, T. HARVEY WELL #: 1 RRCID -> 026817 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

BINKLEY, M. M. WELL #: 1 RRCID -> 026820 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	118	-0-	-2 B	-0-	118	3			N	-0-					-0-
12	164	N	164	-0-	-0- B	-0-	164	3			N	-0-					-0-
01	186	N	94	-0-	-92 B	-0-	94	3			N	-0-					-0-
02	116	N	81	-0-	-35 B	-0-	81	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	87	-0-	-68 B	-0-	87	3			N	-0-					-0-
*04	114	N	114	-0-	-0- B	-0-	114	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
CUDDEBACK, J. D. -COL- WELL #: 1 RRCID -> 026821 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	329	N	329	-0-	-0-	B	-0-	329	3		N	-0-			-0-
12	311	N	311	-0-	-0-	B	-0-	311	3		N	-0-			-0-
01	218	N	218	-0-	-0-	B	-0-	218	3		N	-0-			-0-
02	289	N	289	-0-	-0-	B	-0-	289	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	264	N	264	-0-	-0-	B	-0-	264	3		N	-0-			-0-
*04	341	N	341	-0-	-0-	B	-0-	341	3		N	-0-			-0-

CUDDEBACK, J. D. -LS- WELL #: 1 RRCID -> 026822 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	420	N	391	-0-	-29	B	-0-	391	3		N	-0-			-0-
12	363	N	363	-0-	-0-	B	-0-	363	3		N	-0-			-0-
01	341	N	198	-0-	-143	B	-0-	198	3		N	-0-			-0-
02	377	N	301	-0-	-76	B	-0-	301	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	372	N	336	-0-	-36	B	-0-	336	3		N	-0-			-0-
*04	400	N	400	-0-	-0-	B	-0-	400	3		N	-0-			-0-

GORDON, G. C. WELL #: 1 T RRCID -> 026824 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
12	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
01	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
02	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
04	14B2 EXT		NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

GORDON, G. C. WELL #: 2 T RRCID -> 026825 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
04	14B2 EXT		NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

GRISWOLD, R. W. M & D WELL #: 1 RRCID -> 026826 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
12	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
01	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
02	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
04	0	N	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

GRISWOLD, R. W. WELL #: 2 RRCID -> 026828 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
12	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
01	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
02	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
04	0	N	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
GROGAN, JOHN W. WELL #: 2 RRCID -> 026830 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
	03/01 BALANCING DATE STATUS ->	-0-										
03	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

GROGAN, JOHN W. WELL #: 3 RRCID -> 026831 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
	03/01 BALANCING DATE STATUS ->	-0-										
03	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

GROGAN, J. W. WELL #: B 1 RRCID -> 026832 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
	03/01 BALANCING DATE STATUS ->	-0-										
03	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

JONES, T. C. WELL #: 3 RRCID -> 026836 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
	03/01 BALANCING DATE STATUS ->	-0-										
03	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

JONES, T. C. WELL #: 4 RRCID -> 026837 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
	03/01 BALANCING DATE STATUS ->	-0-										
03	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-

LAYCOCK, A. J. WELL #: 2 RRCID -> 026839 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
	03/01 BALANCING DATE STATUS ->	-0-										
03	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
LAYCOCK, A. J. WELL #: 3 RRCID -> 026840 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-

LINKEY, CHARLES A. WELL #: 3 RRCID -> 026843 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	226	N	226	-0-	-0-	B	-0-	226	3			N	-0-					-0-
12	68	N	68	-0-	-0-	B	-0-	68	3			N	-0-					-0-
01	91	N	91	-0-	-0-	B	-0-	91	3			N	-0-					-0-
02	254	N	254	-0-	-0-	B	-0-	254	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	200	N	200	-0-	-0-	B	-0-	200	3			N	-0-					-0-
04	30	N	-0-	-0-	-30	B	-0-					N	-0-					-0-

MAJOR, F. LEE WELL #: 1 RRCID -> 026845 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	300	N	154	-0-	-146	B	-0-	154	3			N	-0-					-0-
12	171	N	171	-0-	-0-	B	-0-	171	3			N	-0-					-0-
01	186	N	131	-0-	-55	B	-0-	131	3			N	-0-					-0-
02	145	N	111	-0-	-34	B	-0-	111	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	200	N	200	-0-	-0-	B	-0-	200	3			N	-0-					-0-
*04	200	N	200	-0-	-0-	B	-0-	200	3			N	-0-					-0-

RITCHEY, VERNA WELL #: 1 RRCID -> 026850 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	330	N	311	-0-	-19	B	-0-	311	3			N	-0-					-0-
12	241	N	241	-0-	-0-	B	-0-	241	3			N	-0-					-0-
01	310	N	196	-0-	-114	B	-0-	196	3			N	-0-					-0-
02	290	N	267	-0-	-23	B	-0-	267	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	248	N	193	-0-	-55	B	-0-	193	3			N	-0-					-0-
04	180	N	138	-0-	-42	B	-0-	138	3			N	-0-					-0-

STAUFFER, J. W. WELL #: 1 RRCID -> 026852 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	420	N	348	-0-	-72	B	-0-	348	3			N	-0-					-0-
12	186	N	186	-0-	-0-	B	-0-	186	3			N	-0-					-0-
01	381	N	381	-0-	-0-	B	-0-	381	3			N	-0-					-0-
02	421	N	421	-0-	-0-	B	-0-	421	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	437	N	437	-0-	-0-	B	-0-	437	3			N	-0-					-0-
04	360	N	303	-0-	-57	B	-0-	303	3			N	-0-					-0-

TROSTLE, T. E. WELL #: 2 RRCID -> 026853 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
WALLACE, ED. R. WELL #: 1 RRCID -> 026855 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

WILLIAMS & LAYCOCK WELL #: 1 RRCID -> 026856 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

WILLIAMS & LAYCOCK WELL #: 2 RRCID -> 026857 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

WOODLEY, E. L. WELL #: A 1 RRCID -> 026858 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	B	211					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	211					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	211					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	211					N	-0-					-0-
03/01 BALANCING DATE STATUS -> 211																		
03	14B2	EXT	-0-	-0-	-0-	B	211					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	211					N	-0-					-0-

WOODLEY, E. L. WELL #: B 1 RRCID -> 026859 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	191	N	191	-0-	-0-	B	-0-	191	3			N	-0-					-0-
12	143	N	143	-0-	-0-	B	-0-	143	3			N	-0-					-0-
01	148	N	148	-0-	-0-	B	-0-	148	3			N	-0-					-0-
02	118	N	118	-0-	-0-	B	-0-	118	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	181	N	181	-0-	-0-	B	-0-	181	3			N	-0-					-0-
*04	115	N	115	-0-	-0-	B	-0-	115	3			N	-0-					-0-

WOODLEY, E. L. WELL #: C 1 RRCID -> 026860 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	240	-0-	-0-	B	-0-	240	3			N	-0-					-0-
12	184	N	184	-0-	-0-	B	-0-	184	3			N	-0-					-0-
01	403	N	117	-0-	-286	B	-0-	117	3			N	-0-					-0-
02	232	N	200	-0-	-32	B	-0-	200	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	196	N	196	-0-	-0-	B	-0-	196	3			N	-0-					-0-
*04	198	N	198	-0-	-0-	B	-0-	198	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
LILLIAN & LUCILLE WELL #: 1 RRCID -> 026877 COMPL. DATE 06/16/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

CLOSE WELL #: 1 RRCID -> 026879 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

CLOSE WELL #: 2 RRCID -> 026880 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT		-0-	-0-	-0-	B	4093					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	4093					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	4093					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	4093					N	-0-					-0-
03/01 BALANCING DATE STATUS -> 4093																		
03	14B2 EXT		-0-	-0-	-0-	B	4093					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	4093					N	-0-					-0-

GOOCH, J. W. WELL #: 1 RRCID -> 026881 COMPL. DATE 07/07/1928 TOTAL DEPTH N/A PERF. N/A

11	318	N	318	-0-	-0-	B	-0-	318	3			N	-0-					-0-
12	284	N	284	-0-	-0-	B	-0-	284	3			N	-0-					-0-
01	186	N	110	-0-	-76	B	-0-	110	3			N	-0-					-0-
02	310	N	310	-0-	-0-	B	-0-	310	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	230	N	230	-0-	-0-	B	-0-	230	3			N	-0-					-0-
*04	286	N	286	-0-	-0-	B	-0-	286	3			N	-0-					-0-

GROGAN, J. W. WELL #: 1 RRCID -> 026883 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

LANKFORD WELL #: 1 RRCID -> 026888 COMPL. DATE 04/18/1961 TOTAL DEPTH N/A PERF. N/A

11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	316	N	316	-0-	-0-	B	-0-	316	3			N	-0-					-0-
01	340	N	340	-0-	-0-	B	-0-	340	3			N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	310	N	-0-	-0-	-310	B	-0-					N	-0-					-0-
04	330	N	-0-	-0-	-330	B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
POWELL WELL #: A 1 RRCID -> 026891 COMPL. DATE 12/16/1961 TOTAL DEPTH 2204 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

POWELL WELL #: B 2 RRCID -> 026893 COMPL. DATE 10/02/1962 TOTAL DEPTH 2295 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

PURKEY WELL #: 1 RRCID -> 026894 COMPL. DATE 09/27/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	117	-0-	-3 B	-0-	117	3			N	-0-					-0-
12	189	N	189	-0-	-0- B	-0-	189	3			N	-0-					-0-
01	129	N	129	-0-	-0- B	-0-	129	3			N	-0-					-0-
02	116	N	107	-0-	-9 B	-0-	107	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	120	-0-	-4 B	-0-	120	3			N	-0-					-0-
*04	131	N	131	-0-	-0- B	-0-	131	3			N	-0-					-0-

RIPPY WELL #: 1 RRCID -> 026895 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	194	-0-	-16 B	-0-	194	3			N	-0-					-0-
12	218	N	218	-0-	-0- B	-0-	218	3			N	-0-					-0-
01	217	N	212	-0-	-5 B	-0-	212	3			N	-0-					-0-
02	194	N	194	-0-	-0- B	-0-	194	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	196	-0-	-21 B	-0-	196	3			N	-0-					-0-
04	210	N	203	-0-	-7 B	-0-	203	3			N	-0-					-0-

ANNETTE-STAFFORD WELL #: 1 RRCID -> 026896 COMPL. DATE 08/12/1960 TOTAL DEPTH 1979 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
12 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
01 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

STAFFORD, F. M. WELL #: 2 RRCID -> 026897 COMPL. DATE 11/00/1960 TOTAL DEPTH 1997 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
12 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
01 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
STAFFORD, J. WELL #: 3 RRCID -> 026898 COMPL. DATE 11/00/1960 TOTAL DEPTH 2008 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	193	N	193	-0-	-0- B	-0-	193	3			N	-0-					-0-
12	217	N	116	-0-	-101 B	-0-	116	3			N	-0-					-0-
01	217	N	193	-0-	-24 B	-0-	193	3			N	-0-					-0-
02	156	N	156	-0-	-0- B	-0-	156	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	185	N	185	-0-	-0- B	-0-	185	3			N	-0-					-0-
*04	189	N	189	-0-	-0- B	-0-	189	3			N	-0-					-0-

WALLACE WELL #: 1 RRCID -> 026899 COMPL. DATE 01/16/1961 TOTAL DEPTH N/A PERF. N/A

11	300	N	-0-	-0-	-300 B	-0-					N	-0-					-0-
12	310	N	238	-0-	-72 B	-0-	238	3			N	-0-					-0-
01	279	N	-0-	-0-	-279 B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	243	-0-	-5 B	-0-	243	3			N	-0-					-0-
*04	254	N	254	-0-	-0- B	-0-	254	3			N	-0-					-0-

CLOSE, IVEY WELL #: 3 RRCID -> 026901 COMPL. DATE 10/00/1929 TOTAL DEPTH 1420 PERF. N/A

11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

CLOSE, IVEY WELL #: 13 RRCID -> 026902 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
12	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
01	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*04	71	N	71	-0-	-0- B	-0-	71	3			N	-0-					-0-

CLOSE, IVEY WELL #: 14 RRCID -> 026903 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

CLOSE, IVEY WELL #: 15 RRCID -> 026904 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747

CLOSE, IVEY WELL #: 17 RRCID -> 026905 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

CLOSE, IVEY WELL #: 18 RRCID -> 026906 COMPL. DATE 07/07/1930 TOTAL DEPTH 1675 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-

CLOSE, IVEY WELL #: 19 RRCID -> 026907 COMPL. DATE 07/00/1930 TOTAL DEPTH 1980 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

COOPER WELL #: B 1 RRCID -> 026908 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	227	N	227	-0-	-0- B	-0-	227	3			N	-0-					-0-
12	212	N	212	-0-	-0- B	-0-	212	3			N	-0-					-0-
01	244	N	244	-0-	-0- B	-0-	244	3			N	-0-					-0-
02	258	N	258	-0-	-0- B	-0-	258	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	294	N	294	-0-	-0- B	-0-	294	3			N	-0-					-0-
*04	348	N	348	-0-	-0- B	-0-	348	3			N	-0-					-0-

GROGAN WELL #: B 1 RRCID -> 026910 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

HARVEY, O. B. WELL #: 1 RRCID -> 026911 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	731	-0-	-19 B	-0-	731	3			N	-0-					-0-
12	642	N	642	-0-	-0- B	-0-	642	3			N	-0-					-0-
01	806	N	788	-0-	-18 B	-0-	788	3			N	-0-					-0-
02	905	N	905	-0-	-0- B	-0-	905	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	651	N	647	-0-	-4 B	-0-	647	3			N	-0-					-0-
*04	822	N	822	-0-	-0- B	-0-	822	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
CUDDEBACK WELL #: 1 RRCID -> 026953 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	297	N	297	-0-	-0- B	-0-	297	3			N	-0-					-0-
12	301	N	301	-0-	-0- B	-0-	301	3			N	-0-					-0-
01	212	N	212	-0-	-0- B	-0-	212	3			N	-0-					-0-
02	167	N	167	-0-	-0- B	-0-	167	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	367	N	367	-0-	-0- B	-0-	367	3			N	-0-					-0-
*04	311	N	311	-0-	-0- B	-0-	311	3			N	-0-					-0-

FARRIS WELL #: 1 RRCID -> 026954 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	307	N	307	-0-	-0- B	-0-	307	3			N	-0-					-0-
12	355	N	355	-0-	-0- B	-0-	355	3			N	-0-					-0-
01	341	N	263	-0-	-78 B	-0-	263	3			N	-0-					-0-
02	290	N	149	-0-	-141 B	-0-	149	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	217	-0-	-124 B	-0-	217	3			N	-0-					-0-
04	240	N	208	-0-	-32 B	-0-	208	3			N	-0-					-0-

BAILEY WELL #: 1 RRCID -> 026956 COMPL. DATE 01/18/1958 TOTAL DEPTH N/A PERF. N/A

11	289	N	289	-0-	-0- B	-0-	289	3			N	-0-					-0-
12	288	N	288	-0-	-0- B	-0-	288	3			N	-0-					-0-
01	306	N	306	-0-	-0- B	-0-	306	3			N	-0-					-0-
02	290	N	192	-0-	-98 B	-0-	192	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	184	-0-	-95 B	-0-	184	3			N	-0-					-0-
04	300	N	248	-0-	-52 B	-0-	248	3			N	-0-					-0-

M&D CLOSE WELL #: 1 RRCID -> 026959 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	60	N	45	-0-	-15 B	-0-	45	3			N	-0-					-0-
12	108	N	108	-0-	-0- B	-0-	108	3			N	-0-					-0-
01	62	N	18	-0-	-44 B	-0-	18	3			N	-0-					-0-
02	96	N	96	-0-	-0- B	-0-	96	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	103	N	103	-0-	-0- B	-0-	103	3			N	-0-					-0-
04	30	N	NO RPT	-0-	-30 B	-0-					N	NO RPT					-0-

M&D CLOSE WELL #: 2 RRCID -> 026960 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	60	N	31	-0-	-29 B	-0-	31	3			N	-0-					-0-
12	100	N	100	-0-	-0- B	-0-	100	3			N	-0-					-0-
01	51	N	51	-0-	-0- B	-0-	51	3			N	-0-					-0-
02	101	N	101	-0-	-0- B	-0-	101	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	60	-0-	-33 B	-0-	60	3			N	-0-					-0-
*04	97	N	97	-0-	-0- B	-0-	97	3			N	-0-					-0-

M&D CLOSE WELL #: 3 RRCID -> 026961 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	68	N	68	-0-	-0- B	-0-	68	3			N	-0-					-0-
12	60	N	60	-0-	-0- B	-0-	60	3			N	-0-					-0-
01	42	N	42	-0-	-0- B	-0-	42	3			N	-0-					-0-
02	99	N	99	-0-	-0- B	-0-	99	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	100	N	100	-0-	-0- B	-0-	100	3			N	-0-					-0-
*04	103	N	103	-0-	-0- B	-0-	103	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
GOOCH WELL #: 3 RRCID -> 026965 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	98	N	98	-0-	-0- B	-0-	98	3			N	-0-					-0-
12	261	N	261	-0-	-0- B	-0-	261	3			N	-0-					-0-
01	341	N	341	-0-	-0- B	-0-	341	3			N	-0-					-0-
02	289	N	289	-0-	-0- B	-0-	289	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	192	N	192	-0-	-0- B	-0-	192	3			N	-0-					-0-
*04	198	N	198	-0-	-0- B	-0-	198	3			N	-0-					-0-

GOOCH WELL #: 5 RRCID -> 026967 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	325	N	325	-0-	-0- B	-0-	325	3			N	-0-					-0-
12	234	N	234	-0-	-0- B	-0-	234	3			N	-0-					-0-
01	269	N	269	-0-	-0- B	-0-	269	3			N	-0-					-0-
02	280	N	280	-0-	-0- B	-0-	280	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	161	N	161	-0-	-0- B	-0-	161	3			N	-0-					-0-
*04	244	N	244	-0-	-0- B	-0-	244	3			N	-0-					-0-

GOOCH WELL #: 6 RRCID -> 026968 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	141	N	141	-0-	-0- B	-0-	141	3			N	-0-					-0-
12	162	N	162	-0-	-0- B	-0-	162	3			N	-0-					-0-
01	181	N	181	-0-	-0- B	-0-	181	3			N	-0-					-0-
02	201	N	201	-0-	-0- B	-0-	201	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	218	N	218	-0-	-0- B	-0-	218	3			N	-0-					-0-
*04	280	N	280	-0-	-0- B	-0-	280	3			N	-0-					-0-

GOOCH WELL #: 7 RRCID -> 026969 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	215	N	215	-0-	-0- B	-0-	215	3			N	-0-					-0-
12	214	N	214	-0-	-0- B	-0-	214	3			N	-0-					-0-
01	338	N	338	-0-	-0- B	-0-	338	3			N	-0-					-0-
02	186	N	186	-0-	-0- B	-0-	186	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	146	N	146	-0-	-0- B	-0-	146	3			N	-0-					-0-
04	90	N	33	-0-	-57 B	-0-	33	3			N	-0-					-0-

GOOCH WELL #: 8 RRCID -> 026970 COMPL. DATE 01/00/1930 TOTAL DEPTH N/A PERF. N/A

11	411	N	411	-0-	-0- B	-0-	411	3			N	-0-					-0-
12	161	N	161	-0-	-0- B	-0-	161	3			N	-0-					-0-
01	376	N	376	-0-	-0- B	-0-	376	3			N	-0-					-0-
02	406	N	117	-0-	-289 B	-0-	117	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	181	N	181	-0-	-0- B	-0-	181	3			N	-0-					-0-
04	360	N	289	-0-	-71 B	-0-	289	3			N	-0-					-0-

HATCHER, M. WELL #: 2 RRCID -> 026971 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	80	N	80	-0-	-0- B	-0-	80	3			N	-0-					-0-
12	75	N	75	-0-	-0- B	-0-	75	3			N	-0-					-0-
01	93	N	78	-0-	-15 B	-0-	78	3			N	-0-					-0-
02	87	N	66	-0-	-21 B	-0-	66	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	53	-0-	-9 B	-0-	53	3			N	-0-					-0-
04	90	N	-0-	-0-	-90 B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
HATCHER, M. WELL #: 3 RRCID -> 026972 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	103	N	103	-0-	-0-	B	-0-	103	3			N	-0-					-0-
12	110	N	110	-0-	-0-	B	-0-	110	3			N	-0-					-0-
01	145	N	145	-0-	-0-	B	-0-	145	3			N	-0-					-0-
02	127	N	127	-0-	-0-	B	-0-	127	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	107	N	107	-0-	-0-	B	-0-	107	3			N	-0-					-0-
*04	95	N	95	-0-	-0-	B	-0-	95	3			N	-0-					-0-

KRIZAN WELL #: 1 RRCID -> 026974 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

STAUFFER, I. D. WELL #: 1 RRCID -> 026976 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	394	N	394	-0-	-0-	B	-0-	394	3			N	-0-					-0-
12	372	N	372	-0-	-0-	B	-0-	372	3			N	-0-					-0-
01	402	N	402	-0-	-0-	B	-0-	402	3			N	-0-					-0-
02	506	N	506	-0-	-0-	B	-0-	506	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	483	N	483	-0-	-0-	B	-0-	483	3			N	-0-					-0-
*04	472	N	472	-0-	-0-	B	-0-	472	3			N	-0-					-0-

WALLACE, ED. R. WELL #: 1 RRCID -> 026977 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	49	N	49	-0-	-0-	B	-0-	49	3			N	-0-					-0-
12	47	N	47	-0-	-0-	B	-0-	47	3			N	-0-					-0-
01	31	N	-0-	-0-	-31	B	-0-					N	-0-					-0-
02	101	N	101	-0-	-0-	B	-0-	101	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	74	N	74	-0-	-0-	B	-0-	74	3			N	-0-					-0-
*04	57	N	57	-0-	-0-	B	-0-	57	3			N	-0-					-0-

FRANKS, H. E. WELL #: 1 RRCID -> 026986 COMPL. DATE 05/24/1958 TOTAL DEPTH 2061 PERF. N/A

11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

FRANKS, H. E. WELL #: B 1 RRCID -> 026988 COMPL. DATE 10/21/1958 TOTAL DEPTH 2044 PERF. N/A

11	14B2 EXT		-0-	-0-	-0-	B	53					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	53					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	53					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	53					N	-0-					-0-
03/01 BALANCING DATE STATUS -> 53																		
03	14B2 EXT		-0-	-0-	-0-	B	53					N	-0-					-0-
04	14B2 EXT	NO RPT		-0-	-0-	B	53					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
FRANKS, H. E. -B- WELL #: B 2 RRCID -> 026989 COMPL. DATE 12/15/1958 TOTAL DEPTH 2055 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*04	247	N	247	-0-	-0- B	-0-	247	3			N	-0-					-0-

FRANKS, H. E. WELL #: B 3 RRCID -> 026990 COMPL. DATE 02/09/1959 TOTAL DEPTH 2060 PERF. N/A

11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

FRANKS, H. E. WELL #: B 4 RRCID -> 026991 COMPL. DATE 03/03/1958 TOTAL DEPTH N/A PERF. N/A

11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

ATKINS WELL #: 1 RRCID -> 026992 COMPL. DATE 11/22/1945 TOTAL DEPTH 1831 PERF. N/A

11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PAKAN WELL #: 2 RRCID -> 026994 COMPL. DATE 03/04/1963 TOTAL DEPTH N/A PERF. N/A

11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

MCDONALD WELL #: 2 RRCID -> 027021 COMPL. DATE 12/30/1960 TOTAL DEPTH 2680 PERF. N/A

11	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
PAKAN WELL #: 1 RRCID -> 027045 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

VALENCIK WELL #: 1 RRCID -> 027046 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MACINA, P. T. WELL #: 1 RRCID -> 039274 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

LANKFORD WELL #: 1 RRCID -> 039409 COMPL. DATE 11/17/1962 TOTAL DEPTH 2341 PERF. 2150 - 2235

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	277	-0-	-23	B	-0-	277	3			N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	261	N	-0-	-0-	-261	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	320	N	320	-0-	-0-	B	-0-	320	3			N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BRADLEY, ELLA, -B- WELL #: 2 RRCID -> 039530 COMPL. DATE 10/13/1965 TOTAL DEPTH 2043 PERF. 1859 - 2043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BRADLEY, ELLA, -B- WELL #: 3 RRCID -> 039531 COMPL. DATE 12/30/1965 TOTAL DEPTH 2037 PERF. 1875 - 1886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
ATKINS WELL #: 2 A RRCID -> 039826 COMPL. DATE 07/21/1966 TOTAL DEPTH 1895 PERF. 1765 - 1850

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

RICHARDSON WELL #: 1 RRCID -> 039827 COMPL. DATE 12/17/1960 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-

COLEMAN, J. D. WELL #: 1 RRCID -> 073140 COMPL. DATE 06/19/1977 TOTAL DEPTH 2437 PERF. 2310 - 2420

11	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-

RENEAU WELL #: 1 RRCID -> 080303 COMPL. DATE 10/10/1978 TOTAL DEPTH 2240 PERF. 1951 - 2128

11	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-

MACINA, PAUL WELL #: 1 RRCID -> 080681 COMPL. DATE 10/09/1978 TOTAL DEPTH 2090 PERF. 1873 - 2012

11	14B2 EXT	-0-	-0-	-0-	B	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-			Y	-0-			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B2 EXT	-0-	-0-	-0-	B	-0-			Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-			Y	-0-			-0-

BAKER WELL #: 1 RRCID -> 090739 COMPL. DATE 07/09/1980 TOTAL DEPTH 2500 PERF. 2022 - 2160

11	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: WHEELER
RENEAU, JAMES SEED CO. //CONT.// 701747
SIMPSON WELL #: 1 RRCID -> 090743 COMPL. DATE 10/30/1979 TOTAL DEPTH 2210 PERF. 1866 - 1830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

POWELL, D. WELL #: 2 RRCID -> 091904 COMPL. DATE 12/25/1980 TOTAL DEPTH 2300 PERF. 1990 - 2245

11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

ELIZABETH WELL #: 1002 RRCID -> 092337 COMPL. DATE 11/09/1980 TOTAL DEPTH 2026 PERF. 1936 - 1982

11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MACINA WELL #: 1 RRCID -> 092591 COMPL. DATE 01/05/1981 TOTAL DEPTH 2050 PERF. 1813 - 1999

11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MACINA WELL #: 2 RRCID -> 092592 COMPL. DATE 01/19/1981 TOTAL DEPTH 2056 PERF. 1818 - 1971

11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MACINA WELL #: 3 RRCID -> 093510 COMPL. DATE 04/21/1981 TOTAL DEPTH 1921 PERF. 1731 - 1854

11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
RENEAU, JAMES SEED CO. //CONT.// 701747
TROXELL, E. F. WELL #: 1 RRCID -> 094093 COMPL. DATE 05/01/1981 TOTAL DEPTH 1985 PERF. 1814 - 1910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

CARPENTER WELL #: 9501 A RRCID -> 094094 COMPL. DATE 04/21/1981 TOTAL DEPTH 2240 PERF. 2083 - 2198

11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

MACINA-108- WELL #: 1 RRCID -> 097256 COMPL. DATE 11/12/1981 TOTAL DEPTH 2180 PERF. 1587 - 2095

11	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
02	14B2	EXT NO RPT	-0-	-0-	-0- B	-0-					Y	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-

CADRA WELL #: 1 RRCID -> 097258 COMPL. DATE 11/05/1981 TOTAL DEPTH 2070 PERF. 1650 - 1900

11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

HOLMES WELL #: 1 RRCID -> 097259 COMPL. DATE 11/20/1981 TOTAL DEPTH 2178 PERF. 1776 - 1806

11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

SULLIVAN WELL #: 1 RRCID -> 097260 COMPL. DATE 11/04/1981 TOTAL DEPTH 2290 PERF. 1924 - 2246

11	270	N	-0-	-0-	-270 B	-0-					N	-0-					-0-
12	214	N	214	-0-	-0- B	-0-	214	3			N	-0-					-0-
01	279	N	223	-0-	-56 B	-0-	223	3			N	-0-					-0-
02	199	N	199	-0-	-0- B	-0-	199	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	207	-0-	-10 B	-0-	207	3			N	-0-					-0-
*04	240	N	240	-0-	-0- B	-0-	240	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
RENEAU, JAMES SEED CO. //CONT.// 701747
PAKAN WELL #: 1 RRCID -> 098544 COMPL. DATE 02/16/1982 TOTAL DEPTH 2105 PERF. 1922 - 2061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	B	633					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	633					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	633					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	633					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> 633																		
03	14B2	EXT	-0-	-0-	-0-	B	633					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	633					N	-0-					-0-

LINKEY -106- WELL #: 1 RRCID -> 098546 COMPL. DATE 12/24/1981 TOTAL DEPTH 1980 PERF. 1742 - 1920

11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

LINKEY -129- WELL #: 1 RRCID -> 098547 COMPL. DATE 12/23/1981 TOTAL DEPTH 1805 PERF. 1704 - 1789

11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MACINA -126- WELL #: 1 RRCID -> 098548 COMPL. DATE 01/29/1982 TOTAL DEPTH 2200 PERF. 1964 - 2137

11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

LINKEY -106- WELL #: 2 RRCID -> 098549 COMPL. DATE 02/15/1982 TOTAL DEPTH 1816 PERF. 1653 - 1803

11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MARNIE WELL #: 1 RRCID -> 098556 COMPL. DATE 11/16/1981 TOTAL DEPTH 2140 PERF. 1954 - 2114

11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: WHEELER
RENEAU, JAMES SEED CO. //CONT.// 701747
SIMMONS WELL #: 1 RRCID -> 098948 COMPL. DATE 03/24/1982 TOTAL DEPTH 2214 PERF. 1874 - 2200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

BROWN WELL #: 1 RRCID -> 098950 COMPL. DATE 03/23/1982 TOTAL DEPTH 2225 PERF. 2010 - 2188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

GROGAN, J. W. WELL #: 1 RRCID -> 100095 COMPL. DATE 01/05/1982 TOTAL DEPTH 2319 PERF. 1873 - 2076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

RENEAU, JAMES WELL #: 1 RRCID -> 100829 COMPL. DATE 03/15/1982 TOTAL DEPTH 2090 PERF. 1990 - 2090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

BIGGERS WELL #: 1 RRCID -> 104898 COMPL. DATE 01/01/1983 TOTAL DEPTH 2030 PERF. 1864 - 2006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	30	-0-	-90	B	-0-	30	3			N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	29	N	-0-	-0-	-29	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

HENRY WELL #: 9601 RRCID -> 105397 COMPL. DATE 09/02/1982 TOTAL DEPTH 2156 PERF. 1996 - 2119

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
RENEAU, JAMES SEED CO. //CONT.// 701747
FRANCES WELL #: 1 RRCID -> 106372 COMPL. DATE 05/26/1983 TOTAL DEPTH 2145 PERF. 2024 - 2104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

ROACH WELL #: 3 RRCID -> 113209 COMPL. DATE 09/06/1984 TOTAL DEPTH 3050 PERF. 1982 - 2160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SESCO -B- WELL #: 1 RRCID -> 114565 COMPL. DATE 09/12/1984 TOTAL DEPTH 2390 PERF. 2058 - 2357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BEAU WELL #: 2 RRCID -> 115533 COMPL. DATE 10/16/1984 TOTAL DEPTH 2366 PERF. 2051 - 2334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	701	N	701	-0-	-0-	B	-0-	701	3			N	-0-					-0-
12	744	N	365	-0-	-379	B	-0-	365	3			N	-0-					-0-
01	743	N	743	-0-	-0-	B	-0-	743	3			N	-0-					-0-
02	681	N	681	-0-	-0-	B	-0-	681	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	656	N	656	-0-	-0-	B	-0-	656	3			N	-0-					-0-
04	720	N	642	-0-	-78	B	-0-	642	3			N	-0-					-0-

WISCHKAEMPER, EDGAR WELL #: 1 RRCID -> 115919 COMPL. DATE 01/14/1983 TOTAL DEPTH 2268 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: ROBERTS
RENEAU, JAMES SEED CO. //CONT.// 701747
TEDDER WELL #: 3 RRCID -> 116435 COMPL. DATE 12/03/1985 TOTAL DEPTH 2124 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

RAYMOND WELL #: 9701 RRCID -> 117348 COMPL. DATE 04/05/1985 TOTAL DEPTH 2031 PERF. 1905 - 1989

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

FITZGERALD WELL #: 1 RRCID -> 122801 COMPL. DATE 11/17/1986 TOTAL DEPTH 1665 PERF. 1487 - 1628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ	G-10	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	DLQ	G-10	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	DLQ	G-10	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	DLQ	G-10	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	DLQ	G-10	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	DLQ	G-10	-0-	-0-	-0-	B	-0-					N	-0-					-0-

GROGAN -B- WELL #: 1 RRCID -> 127611 COMPL. DATE 08/27/1982 TOTAL DEPTH 2412 PERF. 1101 - 1216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	B	137					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	137					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	137					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	137					N	-0-					-0-
03/01 BALANCING DATE STATUS -> 137																		
03	14B2	EXT	-0-	-0-	-0-	B	137					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	137					N	-0-					-0-

EVANS WELL #: 1 RRCID -> 140597 COMPL. DATE 03/01/1985 TOTAL DEPTH 2475 PERF. 2109 - 2446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	25	-0-	-65	B	-0-	25	3			N	-0-					-0-
12	56	N	-0-	-0-	-56	B	-0-					N	-0-					-0-
01	121	N	121	-0-	-0-	B	-0-	121	3			N	-0-					-0-
02	102	N	102	-0-	-0-	B	-0-	102	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	110	N	110	-0-	-0-	B	-0-	110	3			N	-0-					-0-
04	120	N	106	-0-	-14	B	-0-	106	3			N	-0-					-0-

COPELAND WELL #: 1 RRCID -> 145973 COMPL. DATE 05/27/1993 TOTAL DEPTH 2270 PERF. 1967 - 2140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HUTCHINSON
RENEAU, JAMES SEED CO. //CONT.// 701747
MANKINS WELL #: 2 RRCID -> 149691 COMPL. DATE 01/12/1984 TOTAL DEPTH 2227 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BELL, G. WELL #: 1 RRCID -> 151634 COMPL. DATE 03/16/1994 TOTAL DEPTH 2200 PERF. 2154 - 2184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					-0-

BELL, G. WELL #: 2 RRCID -> 151635 COMPL. DATE 03/16/1994 TOTAL DEPTH 2195 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					-0-

BELL, G. WELL #: 3 RRCID -> 152880 COMPL. DATE 04/01/1968 TOTAL DEPTH 2217 PERF. 2030 - 2217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					-0-

RENEAU WELL #: 201A RRCID -> 226519 COMPL. DATE 06/01/2006 TOTAL DEPTH 1920 PERF. 1500 - 4242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	193	-0-	-47	B	-0-	193	3			N	-0-					-0-
12	217	N	136	-0-	-81	B	-0-	136	3			N	-0-					-0-
01	217	N	-0-	-0-	-217	B	-0-					N	-0-					-0-
02	257	N	257	-0-	-0-	B	-0-	257	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	188	N	188	-0-	-0-	B	-0-	188	3			N	-0-					-0-
*04	112	N	112	-0-	-0-	B	-0-	112	3			N	-0-					-0-

RENEAU #18-1 WELL #: 1801 RRCID -> 226522 COMPL. DATE 06/13/2006 TOTAL DEPTH 1908 PERF. 1600 - 4450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
RENEAU, JAMES SEED CO. //CONT.// 701747
RENEAU #2-2 WELL #: 202 RRCID -> 227467 COMPL. DATE 01/12/2007 TOTAL DEPTH 2300 PERF. 1752 - 1966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	W	-0-	-0-	-0-	B	122					N	-0-					-0-
12	0	W	-0-	-0-	-0-	B	122					N	-0-					-0-
01	0	W	-0-	-0-	-0-	B	122					N	-0-					-0-
02	0	W	-0-	-0-	-0-	B	122					N	-0-					-0-
03/01 BALANCING DATE STATUS -> 122																		
03	0	W	-0-	-0-	-0-	B	122					N	-0-					-0-
04	0	W	-0-	-0-	-0-	B	122					N	-0-					-0-

RHYNE, J.V. 706379
GUEST, SAM J. WELL #: 1 RRCID -> 026716 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	79	N	79	-0-	-0-	B	-0-	79	2			N	-0-					-0-
12	82	N	82	-0-	-0-	B	-0-	82	2			N	-0-					-0-
01	162	N	162	-0-	-0-	B	-0-	162	2			N	-0-					-0-
02	118	N	118	-0-	-0-	B	-0-	118	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	99	N	99	-0-	-0-	B	-0-	99	2			N	-0-					-0-
*04	97	N	97	-0-	-0-	B	-0-	97	2			N	-0-					-0-

GUEST, SAM J. WELL #: 1 RRCID -> 091905 COMPL. DATE 12/15/1980 TOTAL DEPTH 2800 PERF. 1866 - 1928

11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

RIO PETROLEUM, INC. 712840
CHARLES WELL #: 1 RRCID -> 125706 COMPL. DATE 08/14/1987 TOTAL DEPTH 2540 PERF. 2420 - 2520

11	91	N	91	-0-	-0-	B	-0-	91	2			Y	-0-					-0-
12	124	N	54	-0-	-70	B	-0-	54	2			Y	-0-					-0-
01	186	N	82	-0-	-104	B	-0-	82	2			Y	-0-					-0-
02	90	N	90	-0-	-0-	B	-0-	90	2			Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	92	N	92	-0-	-0-	B	-0-	92	2			Y	-0-					-0-
04	90	N	37	-0-	-53	B	-0-	37	2			Y	-0-					-0-

CHARLES WELL #: 2 RRCID -> 146356 COMPL. DATE 04/12/1993 TOTAL DEPTH 2560 PERF. 2440 - 2540

11	364	N	364	-0-	-0-	B	-0-	364	2			Y	-0-					-0-
12	465	N	218	-0-	-247	B	-0-	218	2			Y	-0-					-0-
01	806	N	326	-0-	-480	B	-0-	326	2			Y	-0-					-0-
02	360	N	360	-0-	-0-	B	-0-	360	2			Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	368	N	368	-0-	-0-	B	-0-	368	2			Y	-0-					-0-
04	330	N	149	-0-	-181	B	-0-	149	2			Y	-0-					-0-

R L TIGRETT & J L ROMINES, LP 714308
REYNOLDS, E. E. WELL #: 1 RRCID -> 026440 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	79	N	79	-0-	-0-	B	-0-	79	2			N	-0-					-0-
12	92	N	92	-0-	-0-	B	-0-	92	2			N	-0-					-0-
01	100	N	100	-0-	-0-	B	-0-	100	2			N	-0-					-0-
02	135	N	135	-0-	-0-	B	-0-	135	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	138	N	138	-0-	-0-	B	-0-	138	2			N	-0-					-0-
04	90	N	59	-0-	-31	B	-0-	59	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
R L TIGRETT & J L ROMINES, LP //CONT.// 714308
WEBB WELL #: A 18 RRCID -> 026441 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	119	N	119	-0-	-0-	B	-0-	119	2		N	-0-			-0-
12	138	N	138	-0-	-0-	B	-0-	138	2		N	-0-			-0-
01	151	N	151	-0-	-0-	B	-0-	151	2		N	-0-			-0-
02	202	N	202	-0-	-0-	B	-0-	202	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	206	N	206	-0-	-0-	B	-0-	206	2		N	-0-			-0-
04	150	N	88	-0-	-62	B	-0-	88	2		N	-0-			-0-

ROJO OIL COMPANY 726701
SAUNDERS, G. C. & H. E. WELL #: 3 RRCID -> 025868 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	170	N	170	-0-	-0-	B	-0-	170	3		N	-0-			-0-
12	186	N	165	-0-	-21	B	-0-	165	3		N	-0-			-0-
01	186	N	153	-0-	-33	B	-0-	153	3		N	-0-			-0-
02	174	N	151	-0-	-23	B	-0-	151	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	164	N	164	-0-	-0-	B	-0-	164	3		N	-0-			-0-
*04	168	N	168	-0-	-0-	B	-0-	168	3		N	-0-			-0-

ROMINES OPERATING GROUP 727013
CHAPMAN WELL #: 1007 RRCID -> 025842 COMPL. DATE 06/26/1961 TOTAL DEPTH N/A PERF. N/A

11	75	N	75	-0-	-0-	B	-0-	75	2		N	-0-			-0-
12	107	N	107	-0-	-0-	B	-0-	107	2		N	-0-			-0-
01	93	N	92	-0-	-1	B	-0-	92	2		N	-0-			-0-
02	87	N	70	-0-	-17	B	-0-	70	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	93	N	79	-0-	-14	B	-0-	79	2		N	-0-			-0-
04	90	N	80	-0-	-10	B	-0-	80	2		N	-0-			-0-

MORSE, J. WELL #: 1 RRCID -> 025843 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	67	N	67	-0-	-0-	B	-0-	67	2		N	-0-			-0-
12	93	N	75	-0-	-18	B	-0-	75	2		N	-0-			-0-
01	93	N	74	-0-	-19	B	-0-	74	2		N	-0-			-0-
02	64	N	64	-0-	-0-	B	-0-	64	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	62	N	58	-0-	-4	B	-0-	58	2		N	-0-			-0-
*04	65	N	65	-0-	-0-	B	-0-	65	2		N	-0-			-0-

EAKINS WELL #: 6 RRCID -> 026489 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	377	N	377	-0-	-0-	B	-0-	377	2		N	-0-			-0-
12	279	N	265	-0-	-14	B	-0-	265	2		N	-0-			-0-
01	347	N	347	-0-	-0-	B	-0-	347	2		N	-0-			-0-
02	377	N	360	-0-	-17	B	-0-	360	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	378	N	378	-0-	-0-	B	-0-	378	2		N	-0-			-0-
04	330	N	222	-0-	-108	B	-0-	222	2		N	-0-			-0-

HUNT WELL #: 1 RRCID -> 026526 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	300	N	280	-0-	-20	B	-0-	280	2		N	-0-			-0-
12	310	N	302	-0-	-8	B	-0-	302	2		N	-0-			-0-
01	310	N	277	-0-	-33	B	-0-	277	2		N	-0-			-0-
02	261	N	257	-0-	-4	B	-0-	257	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	310	N	305	-0-	-5	B	-0-	305	2		N	-0-			-0-
04	270	N	135	-0-	-135	B	-0-	135	2		N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: ROBERTS
ROXI PRODUCTION 731758
TERIANA WELL #: 1 RRCID -> 137458 COMPL. DATE 10/22/1990 TOTAL DEPTH 3033 PERF. 2078 - 2746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	-0-	-0-	-90 B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
02	352	N	352	-0-	-0- B	-0-	352	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	302	N	302	-0-	-0- B	-0-	302	2			N	-0-					-0-
*04	15	N	15	-0-	-0- B	-0-	15	2			N	-0-					-0-

SLT DAKOTA OPERATING, INC. 740337
CLAY, A. R. WELL #: 1 RRCID -> 026334 COMPL. DATE 12/00/1960 TOTAL DEPTH 2197 PERF. N/A

11	148	N	148	-0-	-0- B	-0-	148	2			N	-0-					-0-
12	291	N	291	-0-	-0- B	-0-	291	2			N	-0-					-0-
01	161	N	161	-0-	-0- B	-0-	161	2			N	-0-					-0-
02	256	N	256	-0-	-0- B	-0-	256	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	276	-0-	-3 B	-0-	276	2			N	-0-					-0-
04	150	N	NO RPT	-0-	-150 B	-0-					N	NO RPT					-0-

DOUGLAS, R. F. WELL #: 4 RRCID -> 033871 COMPL. DATE 09/18/1959 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

LAYCOCK WELL #: 13 RRCID -> 038264 COMPL. DATE 11/06/1961 TOTAL DEPTH 2050 PERF. 1950 - 1966

11	26	N	26	-0-	-0- B	-0-	26	2			N	-0-					-0-
12	117	N	117	-0-	-0- B	-0-	117	2			N	-0-					-0-
01	68	N	68	-0-	-0- B	-0-	68	2			N	-0-					-0-
02	234	N	234	-0-	-0- B	-0-	234	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	233	N	233	-0-	-0- B	-0-	233	2			N	-0-					-0-
04	60	N	NO RPT	-0-	-60 B	-0-					N	NO RPT					-0-

LAYCOCK WELL #: 198 RRCID -> 038265 COMPL. DATE 09/27/1965 TOTAL DEPTH 2070 PERF. 1965 - 1982

11	438	N	438	-0-	-0- B	-0-	438	2			N	-0-					-0-
12	338	N	338	-0-	-0- B	-0-	338	2			N	-0-					-0-
01	337	N	337	-0-	-0- B	-0-	337	2			N	-0-					-0-
02	773	N	773	-0-	-0- B	-0-	773	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	813	N	813	-0-	-0- B	-0-	813	2			N	-0-					-0-
04	330	N	NO RPT	-0-	-330 B	-0-					N	NO RPT					-0-

TITTLE, L. M. -C- WELL #: 1 RRCID -> 038266 COMPL. DATE 12/25/1964 TOTAL DEPTH 2096 PERF. 2006 - 2010

11	32	N	32	-0-	-0- B	-0-	32	2			N	-0-					-0-
12	25	N	25	-0-	-0- B	-0-	25	2			N	-0-					-0-
01	22	N	22	-0-	-0- B	-0-	22	2			N	-0-					-0-
02	29	N	10	-0-	-19 B	-0-	10	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	42	N	42	-0-	-0- B	-0-	42	2			N	-0-					-0-
04	30	N	NO RPT	-0-	-30 B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
SLT DAKOTA OPERATING, INC. //CONT.// 740337
TITTLE WELL #: 183 RRCID -> 038267 COMPL. DATE 09/28/1965 TOTAL DEPTH 2014 PERF. 1968 - 1984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	53	N	53	-0-	-0- B	-0-	53	2			N	-0-					-0-
12	61	N	61	-0-	-0- B	-0-	61	2			N	-0-					-0-
01	56	N	56	-0-	-0- B	-0-	56	2			N	-0-					-0-
02	58	N	26	-0-	-32 B	-0-	26	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	70	N	70	-0-	-0- B	-0-	70	2			N	-0-					-0-
04	60	N	NO RPT	-0-	-60 B	-0-					N	NO RPT					-0-

TITTLE, L. M. WELL #: 1 RRCID -> 038268 COMPL. DATE 12/02/1964 TOTAL DEPTH 2005 PERF. 1930 - 1934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	21	N	21	-0-	-0- B	-0-	21	2			N	-0-					-0-
12	37	N	37	-0-	-0- B	-0-	37	2			N	-0-					-0-
01	33	N	33	-0-	-0- B	-0-	33	2			N	-0-					-0-
02	29	N	15	-0-	-14 B	-0-	15	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	28	-0-	-3 B	-0-	28	2			N	-0-					-0-
04	30	N	NO RPT	-0-	-30 B	-0-					N	NO RPT					-0-

ST. MARYS WELL #: 1 RRCID -> 038269 COMPL. DATE 01/14/1965 TOTAL DEPTH 2075 PERF. 1996 - 2000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	235	N	235	-0-	-0- B	-0-	235	2			N	-0-					-0-
12	269	N	269	-0-	-0- B	-0-	269	2			N	-0-					-0-
01	246	N	246	-0-	-0- B	-0-	246	2			N	-0-					-0-
02	232	N	112	-0-	-120 B	-0-	112	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	309	N	309	-0-	-0- B	-0-	309	2			N	-0-					-0-
04	240	N	NO RPT	-0-	-240 B	-0-					N	NO RPT					-0-

TAYLOR WELL #: 1 RRCID -> 039246 COMPL. DATE 12/30/1964 TOTAL DEPTH 2204 PERF. 2084 - 2188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

ST. MARYS WELL #: 1 A RRCID -> 040106 COMPL. DATE 01/29/1966 TOTAL DEPTH 2200 PERF. 2001 - 2005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	64	N	64	-0-	-0- B	-0-	64	2			N	-0-					-0-
12	74	N	74	-0-	-0- B	-0-	74	2			N	-0-					-0-
01	67	N	67	-0-	-0- B	-0-	67	2			N	-0-					-0-
02	58	N	31	-0-	-27 B	-0-	31	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	84	N	84	-0-	-0- B	-0-	84	2			N	-0-					-0-
04	60	N	NO RPT	-0-	-60 B	-0-					N	NO RPT					-0-

TITTLE WELL #: 1 D RRCID -> 040107 COMPL. DATE 02/04/1966 TOTAL DEPTH 2025 PERF. 1930 - 1934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	21	N	21	-0-	-0- B	-0-	21	2			N	-0-					-0-
12	25	N	25	-0-	-0- B	-0-	25	2			N	-0-					-0-
01	22	N	22	-0-	-0- B	-0-	22	2			N	-0-					-0-
02	29	N	10	-0-	-19 B	-0-	10	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	29	-0-	-2 B	-0-	29	2			N	-0-					-0-
04	30	N	NO RPT	-0-	-30 B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SLT DAKOTA OPERATING, INC. //CONT.// 740337
SEWELL, BYRL -ET- -AL- WELL #: 1 RRCID -> 057133 COMPL. DATE N/A TOTAL DEPTH 2300 PERF. 2160 - 2399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

EMMERT WELL #: 102 RRCID -> 065561 COMPL. DATE 11/15/1975 TOTAL DEPTH 1870 PERF. 1776 - 1802

11	105	N	105	-0-	-0- B	-0-	105	2			N	-0-					-0-
12	85	N	85	-0-	-0- B	-0-	85	2			N	-0-					-0-
01	91	N	91	-0-	-0- B	-0-	91	2			N	-0-					-0-
02	116	N	17	-0-	-99 B	-0-	17	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	1	-0-	-92 B	-0-	1	2			N	-0-					-0-
04	90	N	NO RPT	-0-	-90 B	-0-					N	NO RPT					-0-

EMMERT WELL #: 202 RRCID -> 075865 COMPL. DATE 02/28/1978 TOTAL DEPTH 1863 PERF. 1764 - 1780

11	65	N	65	-0-	-0- B	-0-	65	2			N	-0-					-0-
12	53	N	53	-0-	-0- B	-0-	53	2			N	-0-					-0-
01	57	N	57	-0-	-0- B	-0-	57	2			N	-0-					-0-
02	58	N	10	-0-	-48 B	-0-	10	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	1	-0-	-61 B	-0-	1	2			N	-0-					-0-
04	60	N	NO RPT	-0-	-60 B	-0-					N	NO RPT					-0-

EMMERT WELL #: 1099 RRCID -> 076463 COMPL. DATE 02/27/1978 TOTAL DEPTH 2050 PERF. 1970 - 1990

11	75	N	75	-0-	-0- B	-0-	75	2			N	-0-					-0-
12	90	N	90	-0-	-0- B	-0-	90	2			N	-0-					-0-
01	31	N	23	-0-	-8 B	-0-	23	2			N	-0-					-0-
02	87	N	7	-0-	-80 B	-0-	7	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	153	N	153	-0-	-0- B	-0-	153	2			N	-0-					-0-
04	30	N	NO RPT	-0-	-30 B	-0-					N	NO RPT					-0-

EMMERT WELL #: 302 RRCID -> 076464 COMPL. DATE 02/06/2008 TOTAL DEPTH 1885 PERF. 1802 - 1828

11	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MCFARLAND WELL #: 301 RRCID -> 088520 COMPL. DATE 06/12/1980 TOTAL DEPTH 1804 PERF. 1753 - 1773

11	91	N	91	-0-	-0- B	-0-	91	2			N	-0-					-0-
12	75	N	75	-0-	-0- B	-0-	75	2			N	-0-					-0-
01	79	N	79	-0-	-0- B	-0-	79	2			N	-0-					-0-
02	87	N	15	-0-	-72 B	-0-	15	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	1	-0-	-61 B	-0-	1	2			N	-0-					-0-
04	90	N	NO RPT	-0-	-90 B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
SLT DAKOTA OPERATING, INC. //CONT.// 740337
EMMERT WELL #: 3099 RRCID -> 088917 COMPL. DATE 06/14/1980 TOTAL DEPTH 1884 PERF. 1842 - 1856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	75	N	75	-0-	-0- B	-0-	75	2			N	-0-					-0-
12	89	N	89	-0-	-0- B	-0-	89	2			N	-0-					-0-
01	31	N	23	-0-	-8 B	-0-	23	2			N	-0-					-0-
02	87	N	7	-0-	-80 B	-0-	7	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	154	N	154	-0-	-0- B	-0-	154	2			N	-0-					-0-
04	30	N	NO RPT	-0-	-30 B	-0-					N	NO RPT					-0-

EMMERT WELL #: 3082 RRCID -> 093033 COMPL. DATE 10/05/1981 TOTAL DEPTH 2400 PERF. 2230 - 2270

11	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

EMMERT WELL #: 4099 RRCID -> 093034 COMPL. DATE 03/12/1981 TOTAL DEPTH 2000 PERF. 1907 - 1927

11	75	N	75	-0-	-0- B	-0-	75	2			N	-0-					-0-
12	90	N	90	-0-	-0- B	-0-	90	2			N	-0-					-0-
01	31	N	23	-0-	-8 B	-0-	23	2			N	-0-					-0-
02	87	N	7	-0-	-80 B	-0-	7	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	153	N	153	-0-	-0- B	-0-	153	2			N	-0-					-0-
04	30	N	NO RPT	-0-	-30 B	-0-					N	NO RPT					-0-

EMMERT WELL #: 1100 RRCID -> 093035 COMPL. DATE 04/01/1981 TOTAL DEPTH 1870 PERF. 1770 - 1775

11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

ELLIOTT, WINNIE WELL #: 1 RRCID -> 102540 COMPL. DATE 09/07/1982 TOTAL DEPTH 2165 PERF. 2071 - 2116

11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

LAYCOCK -A- WELL #: 2098 RRCID -> 104232 COMPL. DATE 12/03/1982 TOTAL DEPTH N/A PERF. 1892 - 1902

11	640	N	640	-0-	-0- B	-0-	640	2			N	-0-					-0-
12	736	N	736	-0-	-0- B	-0-	736	2			N	-0-					-0-
01	670	N	670	-0-	-0- B	-0-	670	2			N	-0-					-0-
02	306	N	306	-0-	-0- B	-0-	306	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	844	N	844	-0-	-0- B	-0-	844	2			N	-0-					-0-
04	300	N	NO RPT	-0-	-300 B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
SLT DAKOTA OPERATING, INC. //CONT.// 740337
SHERIA WELL #: 1 RRCID -> 105933 COMPL. DATE 12/15/1982 TOTAL DEPTH 1794 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SCOUT ENERGY MANAGEMENT LLC 760218
ABBOTT WELL #: 1 RRCID -> 023685 COMPL. DATE 01/05/1958 TOTAL DEPTH N/A PERF. N/A

11	900	N	853	-0-	-47 B	-0-	853	3			N	-0-					-0-
12	930	N	928	-0-	-2 B	-0-	928	3			N	-0-					-0-
01	868	N	859	-0-	-9 B	-0-	859	3			N	-0-					-0-
02	871	N	871	-0-	-0- B	-0-	871	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	930	N	863	-0-	-67 B	-0-	863	3			N	-0-					-0-
04	840	N	777	-0-	-63 B	-0-	777	3			N	-0-					-0-

ANDREWS WELL #: 1 RRCID -> 023686 COMPL. DATE 07/13/1958 TOTAL DEPTH N/A PERF. N/A

11	510	N	504	-0-	-6 B	-0-	504	3			N	-0-					-0-
12	527	N	486	-0-	-41 B	-0-	486	3			N	-0-					-0-
01	527	N	511	-0-	-16 B	-0-	511	3			N	-0-					-0-
02	493	N	465	-0-	-28 B	-0-	465	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	496	N	470	-0-	-26 B	-0-	470	3			N	-0-					-0-
04	480	N	473	-0-	-7 B	-0-	473	3			N	-0-					-0-

BARKER -A- WELL #: 1 RRCID -> 023687 COMPL. DATE 07/30/1960 TOTAL DEPTH N/A PERF. N/A

11	315	N	315	-0-	-0- B	-0-	315	3			N	-0-					-0-
12	372	N	311	-0-	-61 B	-0-	311	3			N	-0-					-0-
01	341	N	291	-0-	-50 B	-0-	291	3			N	-0-					-0-
02	319	N	293	-0-	-26 B	-0-	293	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	295	-0-	-15 B	-0-	295	3			N	-0-					-0-
*04	285	N	285	-0-	-0- B	-0-	285	3			N	-0-					-0-

BARNES -A- WELL #: 1 RRCID -> 023688 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	1050	N	1050	-0-	-0- B	-0-	1050	3			N	-0-					-0-
12	1054	N	1047	-0-	-7 B	-0-	1047	3			N	-0-					-0-
01	1058	N	1058	-0-	-0- B	-0-	1058	3			N	-0-					-0-
02	1067	N	1067	-0-	-0- B	-0-	1067	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1059	N	1059	-0-	-0- B	-0-	1059	3			N	-0-					-0-
*04	1024	N	1024	-0-	-0- B	-0-	1024	3			N	-0-					-0-

BARNES WELL #: 2 RRCID -> 023689 COMPL. DATE 12/16/1957 TOTAL DEPTH N/A PERF. N/A

11	390	N	388	-0-	-2 B	-0-	388	3			N	-0-					-0-
12	403	N	359	-0-	-44 B	-0-	359	3			N	-0-					-0-
01	372	N	329	-0-	-43 B	-0-	329	3			N	-0-					-0-
02	379	N	379	-0-	-0- B	-0-	379	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	379	N	379	-0-	-0- B	-0-	379	3			N	-0-					-0-
*04	364	N	364	-0-	-0- B	-0-	364	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BEASLEY WELL #: 1 RRCID -> 023690 COMPL. DATE 07/23/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1200	N	1200	-0-	-0- B	-0-	1200	3			N	-0-					-0-
12	1120	N	1120	-0-	-0- B	-0-	1120	3			N	-0-					-0-
01	1166	N	1166	-0-	-0- B	-0-	1166	3			N	-0-					-0-
02	1160	N	1157	-0-	-3 B	-0-	1157	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1116	N	1072	-0-	-44 B	-0-	1072	3			N	-0-					-0-
04	1140	N	986	-0-	-154 B	-0-	986	3			N	-0-					-0-

BEASLEY WELL #: 2 RRCID -> 023691 COMPL. DATE 03/19/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	532	-0-	-8 B	-0-	532	3			N	-0-					-0-
12	558	N	522	-0-	-36 B	-0-	522	3			N	-0-					-0-
01	537	N	537	-0-	-0- B	-0-	537	3			N	-0-					-0-
02	534	N	534	-0-	-0- B	-0-	534	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	535	N	535	-0-	-0- B	-0-	535	3			N	-0-					-0-
*04	526	N	526	-0-	-0- B	-0-	526	3			N	-0-					-0-

BEASLEY -B- WELL #: 1 RRCID -> 023692 COMPL. DATE 12/02/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	587	-0-	-43 B	-0-	587	3			N	-0-					-0-
12	620	N	563	-0-	-57 B	-0-	563	3			N	-0-					-0-
01	589	N	560	-0-	-29 B	-0-	560	3			N	-0-					-0-
02	606	N	606	-0-	-0- B	-0-	606	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	560	N	560	-0-	-0- B	-0-	560	3			N	-0-					-0-
04	540	N	529	-0-	-11 B	-0-	529	3			N	-0-					-0-

BOYD WELL #: 1 RRCID -> 023693 COMPL. DATE 08/11/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	506	-0-	-4 B	-0-	506	3			N	-0-					-0-
12	558	N	537	-0-	-21 B	-0-	537	3			N	-0-					-0-
01	558	N	394	-0-	-164 B	-0-	394	3			N	-0-					-0-
02	528	N	528	-0-	-0- B	-0-	528	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	501	-0-	-26 B	-0-	501	3			N	-0-					-0-
*04	472	N	472	-0-	-0- B	-0-	472	3			N	-0-					-0-

BROWN WELL #: 1 RRCID -> 023694 COMPL. DATE 09/05/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

BURDINE -A- WELL #: 1 RRCID -> 023695 COMPL. DATE 06/20/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	341	N	341	-0-	-0- B	-0-	341	3			N	-0-					-0-
12	403	N	316	-0-	-87 B	-0-	316	3			N	-0-					-0-
01	403	N	376	-0-	-27 B	-0-	376	3			N	-0-					-0-
02	319	N	305	-0-	-14 B	-0-	305	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	355	N	355	-0-	-0- B	-0-	355	3			N	-0-					-0-
04	360	N	332	-0-	-28 B	-0-	332	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

CALLHAM WELL #: 1 RRCID -> 023696 COMPL. DATE 09/12/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	303	N	303	-0-	-0- B	-0-	303	3			N	-0-					-0-
12	341	N	317	-0-	-24 B	-0-	317	3			N	-0-					-0-
01	341	N	318	-0-	-23 B	-0-	318	3			N	-0-					-0-
02	297	N	297	-0-	-0- B	-0-	297	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	296	-0-	-14 B	-0-	296	3			N	-0-					-0-
04	300	N	282	-0-	-18 B	-0-	282	3			N	-0-					-0-

CASTLEBERRY WELL #: 1 RRCID -> 023697 COMPL. DATE 06/05/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	579	N	579	-0-	-0- B	-0-	579	3			N	-0-					-0-
12	620	N	558	-0-	-62 B	-0-	558	3			N	-0-					-0-
01	636	N	636	-0-	-0- B	-0-	636	3			N	-0-					-0-
02	577	N	577	-0-	-0- B	-0-	577	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	586	N	586	-0-	-0- B	-0-	586	3			N	-0-					-0-
04	630	N	561	-0-	-69 B	-0-	561	3			N	-0-					-0-

COFFIELD WELL #: 1 RRCID -> 023698 COMPL. DATE 11/08/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	307	N	307	-0-	-0- B	-0-	307	3			N	-0-					-0-
12	349	N	349	-0-	-0- B	-0-	349	3			N	-0-					-0-
01	312	N	312	-0-	-0- B	-0-	312	3			N	-0-					-0-
02	290	N	283	-0-	-7 B	-0-	283	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	291	-0-	-50 B	-0-	291	3			N	-0-					-0-
04	300	N	287	-0-	-13 B	-0-	287	3			N	-0-					-0-

COUSINS WELL #: 1 RRCID -> 023699 COMPL. DATE 06/20/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	372	-0-	-18 B	-0-	372	3			N	-0-					-0-
12	434	N	372	-0-	-62 B	-0-	372	3			N	-0-					-0-
01	417	N	417	-0-	-0- B	-0-	417	3			N	-0-					-0-
02	348	N	313	-0-	-35 B	-0-	313	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	380	N	380	-0-	-0- B	-0-	380	3			N	-0-					-0-
04	390	N	332	-0-	-58 B	-0-	332	3			N	-0-					-0-

CUBINE WELL #: 1 RRCID -> 023700 COMPL. DATE 06/08/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1500	N	1375	-0-	-125 B	-0-	1375	3			N	-0-					-0-
12	1589	N	1589	-0-	-0- B	-0-	1589	3			N	-0-					-0-
01	1616	N	1616	-0-	-0- B	-0-	1616	3			N	-0-					-0-
02	1471	N	1471	-0-	-0- B	-0-	1471	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1581	N	1554	-0-	-27 B	-0-	1554	3			N	-0-					-0-
04	1560	N	1305	-0-	-255 B	-0-	1305	3			N	-0-					-0-

DARSEY "A" WELL #: 1 RRCID -> 023701 COMPL. DATE 12/09/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	281	N	281	-0-	-0- B	-0-	281	3			N	-0-					-0-
12	276	N	276	-0-	-0- B	-0-	276	3			N	-0-					-0-
01	303	N	303	-0-	-0- B	-0-	303	3			N	-0-					-0-
02	289	N	289	-0-	-0- B	-0-	289	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	282	N	282	-0-	-0- B	-0-	282	3			N	-0-					-0-
04	300	N	281	-0-	-19 B	-0-	281	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

DARSEY WELL #: 2 RRCID -> 023702 COMPL. DATE 06/25/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	247	N	247	-0-	-0-	B	-0-	247	3		N	-0-			-0-
12	279	N	254	-0-	-25	B	-0-	254	3		N	-0-			-0-
01	266	N	266	-0-	-0-	B	-0-	266	3		N	-0-			-0-
02	245	N	245	-0-	-0-	B	-0-	245	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	248	N	247	-0-	-1	B	-0-	247	3		N	-0-			-0-
04	270	N	235	-0-	-35	B	-0-	235	3		N	-0-			-0-

DWYER WELL #: 1 RRCID -> 023703 COMPL. DATE 12/17/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	390	N	386	-0-	-4	B	-0-	386	3		N	-0-			-0-
12	434	N	381	-0-	-53	B	-0-	381	3		N	-0-			-0-
01	391	N	391	-0-	-0-	B	-0-	391	3		N	-0-			-0-
02	413	N	413	-0-	-0-	B	-0-	413	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	382	N	382	-0-	-0-	B	-0-	382	3		N	-0-			-0-
04	390	N	359	-0-	-31	B	-0-	359	3		N	-0-			-0-

FOWLER WELL #: 1 RRCID -> 023704 COMPL. DATE 05/10/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1110	N	1057	-0-	-53	B	-0-	1057	3		N	-0-			-0-
12	1059	N	1059	-0-	-0-	B	-0-	1059	3		N	-0-			-0-
01	1085	N	1053	-0-	-32	B	-0-	1053	3		N	-0-			-0-
02	1015	N	992	-0-	-23	B	-0-	992	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1054	N	1039	-0-	-15	B	-0-	1039	3		N	-0-			-0-
04	1020	N	1017	-0-	-3	B	-0-	1017	3		N	-0-			-0-

FOWLER -C- WELL #: 1 RRCID -> 023705 COMPL. DATE 02/14/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	257	N	257	-0-	-0-	B	-0-	257	3		N	-0-			-0-
12	265	N	265	-0-	-0-	B	-0-	265	3		N	-0-			-0-
01	279	N	278	-0-	-1	B	-0-	278	3		N	-0-			-0-
02	265	N	265	-0-	-0-	B	-0-	265	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	279	N	254	-0-	-25	B	-0-	254	3		N	-0-			-0-
04	270	N	258	-0-	-12	B	-0-	258	3		N	-0-			-0-

GLASS WELL #: 1 RRCID -> 023706 COMPL. DATE 08/25/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	930	N	860	-0-	-70	B	-0-	860	3		N	-0-			-0-
12	992	N	898	-0-	-94	B	-0-	898	3		N	-0-			-0-
01	930	N	925	-0-	-5	B	-0-	925	3		N	-0-			-0-
02	871	N	871	-0-	-0-	B	-0-	871	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	899	N	889	-0-	-10	B	-0-	889	3		N	-0-			-0-
04	900	N	852	-0-	-48	B	-0-	852	3		N	-0-			-0-

GLASS -A- WELL #: 1 RRCID -> 023707 COMPL. DATE 01/04/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	760	N	760	-0-	-0-	B	-0-	760	3		N	-0-			-0-
12	806	N	745	-0-	-61	B	-0-	745	3		N	-0-			-0-
01	823	N	823	-0-	-0-	B	-0-	823	3		N	-0-			-0-
02	725	N	720	-0-	-5	B	-0-	720	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	744	N	722	-0-	-22	B	-0-	722	3		N	-0-			-0-
04	810	N	703	-0-	-107	B	-0-	703	3		N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

GOLDSTON WELL #: 1 RRCID -> 023708 COMPL. DATE 07/29/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	592	-0-	-8 B	-0-	592	3			N	-0-					-0-
12	620	N	572	-0-	-48 B	-0-	572	3			N	-0-					-0-
01	620	N	600	-0-	-20 B	-0-	600	3			N	-0-					-0-
02	584	N	584	-0-	-0- B	-0-	584	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	601	N	601	-0-	-0- B	-0-	601	3			N	-0-					-0-
*04	571	N	571	-0-	-0- B	-0-	571	3			N	-0-					-0-

GRIFFIN WELL #: 1 RRCID -> 023709 COMPL. DATE 06/15/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	566	-0-	-34 B	-0-	566	3			N	-0-					-0-
12	651	N	563	-0-	-88 B	-0-	563	3			N	-0-					-0-
01	651	N	615	-0-	-36 B	-0-	615	3			N	-0-					-0-
02	583	N	583	-0-	-0- B	-0-	583	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	594	N	594	-0-	-0- B	-0-	594	3			N	-0-					-0-
04	600	N	560	-0-	-40 B	-0-	560	3			N	-0-					-0-

GROSS WELL #: 1 RRCID -> 023710 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	380	-0-	-100 B	-0-	380	3			N	-0-					-0-
12	372	N	338	-0-	-34 B	-0-	338	3			N	-0-					-0-
01	310	N	288	-0-	-22 B	-0-	288	3			N	-0-					-0-
02	377	N	253	-0-	-124 B	-0-	253	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	242	-0-	-99 B	-0-	242	3			N	-0-					-0-
04	270	N	215	-0-	-55 B	-0-	215	3			N	-0-					-0-

HANNER -X- WELL #: 1 RRCID -> 023711 COMPL. DATE 07/23/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	410	-0-	-10 B	-0-	410	3			N	-0-					-0-
12	434	N	367	-0-	-67 B	-0-	367	3			N	-0-					-0-
01	434	N	200	-0-	-234 B	-0-	200	3			N	-0-					-0-
02	406	N	24	-0-	-382 B	-0-	24	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	81	-0-	-291 B	-0-	81	3			N	-0-					-0-
04	180	N	114	-0-	-66 B	-0-	114	3			N	-0-					-0-

HERRINGTON WELL #: 1 RRCID -> 023712 COMPL. DATE 09/11/2008 TOTAL DEPTH 2812 PERF. 2600 - 2740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	451	-0-	-29 B	-0-	451	3			N	-0-					-0-
12	496	N	449	-0-	-47 B	-0-	449	3			N	-0-					-0-
01	516	N	516	-0-	-0- B	-0-	516	3			N	-0-					-0-
02	504	N	504	-0-	-0- B	-0-	504	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	489	N	489	-0-	-0- B	-0-	489	3			N	-0-					-0-
*04	526	N	526	-0-	-0- B	-0-	526	3			N	-0-					-0-

HESS WELL #: 1 RRCID -> 023713 COMPL. DATE 10/03/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	701	-0-	-49 B	-0-	701	3			N	-0-					-0-
12	787	N	787	-0-	-0- B	-0-	787	3			N	-0-					-0-
01	775	N	751	-0-	-24 B	-0-	751	3			N	-0-					-0-
02	667	N	660	-0-	-7 B	-0-	660	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	775	N	646	-0-	-129 B	-0-	646	3			N	-0-					-0-
04	720	N	612	-0-	-108 B	-0-	612	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

HIBLER -A- WELL #: 1 RRCID -> 023714 COMPL. DATE 02/13/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	585	-0-	-75 B	-0-	585	3			N	-0-					-0-
12	620	N	561	-0-	-59 B	-0-	561	3			N	-0-					-0-
01	627	N	627	-0-	-0- B	-0-	627	3			N	-0-					-0-
02	611	N	611	-0-	-0- B	-0-	611	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	591	N	591	-0-	-0- B	-0-	591	3			N	-0-					-0-
04	600	N	600	-0-	-0- B	-0-	600	3			N	-0-					-0-

HIBLER -B- WELL #: 1 RRCID -> 023715 COMPL. DATE 07/21/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	783	N	783	-0-	-0- B	-0-	783	3			N	-0-					-0-
12	837	N	729	-0-	-108 B	-0-	729	3			N	-0-					-0-
01	868	N	792	-0-	-76 B	-0-	792	3			N	-0-					-0-
02	780	N	780	-0-	-0- B	-0-	780	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	744	N	735	-0-	-9 B	-0-	735	3			N	-0-					-0-
04	780	N	701	-0-	-79 B	-0-	701	3			N	-0-					-0-

HIBLER WELL #: 1 RRCID -> 023716 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	930	N	914	-0-	-16 B	-0-	914	3			N	-0-					-0-
12	961	N	918	-0-	-43 B	-0-	918	3			N	-0-					-0-
01	930	N	923	-0-	-7 B	-0-	923	3			N	-0-					-0-
02	938	N	938	-0-	-0- B	-0-	938	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	930	N	893	-0-	-37 B	-0-	893	3			N	-0-					-0-
04	900	N	852	-0-	-48 B	-0-	852	3			N	-0-					-0-

HINK WELL #: 1 RRCID -> 023717 COMPL. DATE 02/17/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	780	N	773	-0-	-7 B	-0-	773	3			N	-0-					-0-
12	837	N	834	-0-	-3 B	-0-	834	3			N	-0-					-0-
01	807	N	807	-0-	-0- B	-0-	807	3			N	-0-					-0-
02	754	N	732	-0-	-22 B	-0-	732	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	837	N	762	-0-	-75 B	-0-	762	3			N	-0-					-0-
04	780	N	768	-0-	-12 B	-0-	768	3			N	-0-					-0-

HOMMEL WELL #: 1 RRCID -> 023718 COMPL. DATE 06/25/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	52	-0-	-8 B	-0-	52	3			N	-0-					-0-
12	62	N	51	-0-	-11 B	-0-	51	3			N	-0-					-0-
01	65	N	65	-0-	-0- B	-0-	65	3			N	-0-					-0-
02	58	N	52	-0-	-6 B	-0-	52	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	32	-0-	-30 B	-0-	32	3			N	-0-					-0-
04	60	N	34	-0-	-26 B	-0-	34	3			N	-0-					-0-

HORNSBY WELL #: 1 RRCID -> 023719 COMPL. DATE 06/14/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	345	-0-	-15 B	-0-	345	3			N	-0-					-0-
12	403	N	340	-0-	-63 B	-0-	340	3			N	-0-					-0-
01	405	N	405	-0-	-0- B	-0-	405	3			N	-0-					-0-
02	386	N	386	-0-	-0- B	-0-	386	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	387	N	387	-0-	-0- B	-0-	387	3			N	-0-					-0-
04	390	N	339	-0-	-51 B	-0-	339	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

HOWARD WELL #: 1 RRCID -> 023720 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	550	N	550	-0-	-0- B	-0-	550	3			N	-0-					-0-
12	492	N	492	-0-	-0- B	-0-	492	3			N	-0-					-0-
01	496	N	461	-0-	-35 B	-0-	461	3			N	-0-					-0-
02	522	N	490	-0-	-32 B	-0-	490	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	620	N	620	-0-	-0- B	-0-	620	3			N	-0-					-0-
*04	568	N	568	-0-	-0- B	-0-	568	3			N	-0-					-0-

HUDGINS WELL #: 1 RRCID -> 023721 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	344	N	344	-0-	-0- B	-0-	344	3			N	-0-					-0-
12	532	N	532	-0-	-0- B	-0-	532	3			N	-0-					-0-
01	401	N	401	-0-	-0- B	-0-	401	3			N	-0-					-0-
02	319	N	315	-0-	-4 B	-0-	315	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	164	-0-	-363 B	-0-	164	3			N	-0-					-0-
04	390	N	239	-0-	-151 B	-0-	239	3			N	-0-					-0-

HUDGINS -A- WELL #: 1 RRCID -> 023722 COMPL. DATE 06/12/2007 TOTAL DEPTH 2417 PERF. 2268 - 2324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	N	797	-0-	-43 B	-0-	797	3			N	-0-					-0-
12	899	N	714	-0-	-185 B	-0-	714	3			N	-0-					-0-
01	837	N	794	-0-	-43 B	-0-	794	3			N	-0-					-0-
02	787	N	787	-0-	-0- B	-0-	787	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	735	N	735	-0-	-0- B	-0-	735	3			N	-0-					-0-
04	780	N	712	-0-	-68 B	-0-	712	3			N	-0-					-0-

HUNT WELL #: 1 RRCID -> 023723 COMPL. DATE 02/03/1954 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	812	N	812	-0-	-0- B	-0-	812	3			N	-0-					-0-
12	837	N	722	-0-	-115 B	-0-	722	3			N	-0-					-0-
01	933	N	933	-0-	-0- B	-0-	933	3			N	-0-					-0-
02	862	N	862	-0-	-0- B	-0-	862	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	716	N	716	-0-	-0- B	-0-	716	3			N	-0-					-0-
04	900	N	629	-0-	-271 B	-0-	629	3			N	-0-					-0-

JOHNSON WELL #: 1 RRCID -> 023724 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

JOHNSON -A- WELL #: 1 RRCID -> 023725 COMPL. DATE 06/27/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	389	N	389	-0-	-0- B	-0-	389	3			N	-0-					-0-
12	385	N	385	-0-	-0- B	-0-	385	3			N	-0-					-0-
01	382	N	382	-0-	-0- B	-0-	382	3			N	-0-					-0-
02	354	N	354	-0-	-0- B	-0-	354	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	338	N	338	-0-	-0- B	-0-	338	3			N	-0-					-0-
*04	348	N	348	-0-	-0- B	-0-	348	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

JOHNSON -B- WELL #: 1 RRCID -> 023726 COMPL. DATE 08/06/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	202	N	202	-0-	-0-	B	-0-	202	3			N	-0-					-0-
12	186	N	174	-0-	-12	B	-0-	174	3			N	-0-					-0-
01	236	N	236	-0-	-0-	B	-0-	236	3			N	-0-					-0-
02	191	N	191	-0-	-0-	B	-0-	191	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	218	N	218	-0-	-0-	B	-0-	218	3			N	-0-					-0-
*04	186	N	186	-0-	-0-	B	-0-	186	3			N	-0-					-0-

JOHNSON -C- WELL #: 1 RRCID -> 023727 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	172	-0-	-8	B	-0-	172	3			N	-0-					-0-
12	219	N	219	-0-	-0-	B	-0-	219	3			N	-0-					-0-
01	220	N	220	-0-	-0-	B	-0-	220	3			N	-0-					-0-
02	174	N	172	-0-	-2	B	-0-	172	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	217	N	179	-0-	-38	B	-0-	179	3			N	-0-					-0-
04	210	N	186	-0-	-24	B	-0-	186	3			N	-0-					-0-

JOHNSTON WELL #: 1 RRCID -> 023728 COMPL. DATE 07/21/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1830	N	1746	-0-	-84	B	-0-	1746	3			N	-0-					-0-
12	1922	N	1680	-0-	-242	B	-0-	1680	3			N	-0-					-0-
01	1860	N	1527	-0-	-333	B	-0-	1527	3			N	-0-					-0-
02	1702	N	1702	-0-	-0-	B	-0-	1702	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1924	N	1924	-0-	-0-	B	-0-	1924	3			N	-0-					-0-
*04	1819	N	1819	-0-	-0-	B	-0-	1819	3			N	-0-					-0-

JOLLY WELL #: 1 RRCID -> 023729 COMPL. DATE 04/29/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	593	N	593	-0-	-0-	B	-0-	593	3			N	-0-					-0-
12	620	N	561	-0-	-59	B	-0-	561	3			N	-0-					-0-
01	620	N	592	-0-	-28	B	-0-	592	3			N	-0-					-0-
02	594	N	594	-0-	-0-	B	-0-	594	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	562	N	562	-0-	-0-	B	-0-	562	3			N	-0-					-0-
04	570	N	545	-0-	-25	B	-0-	545	3			N	-0-					-0-

KENNEDY WELL #: 1 RRCID -> 023730 COMPL. DATE 03/26/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	364	-0-	-26	B	-0-	364	3			N	-0-					-0-
12	434	N	375	-0-	-59	B	-0-	375	3			N	-0-					-0-
01	405	N	405	-0-	-0-	B	-0-	405	3			N	-0-					-0-
02	399	N	399	-0-	-0-	B	-0-	399	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	400	N	400	-0-	-0-	B	-0-	400	3			N	-0-					-0-
04	390	N	389	-0-	-1	B	-0-	389	3			N	-0-					-0-

KROUCH WELL #: 1 RRCID -> 023731 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	305	N	305	-0-	-0-	B	-0-	305	3			N	-0-					-0-
12	326	N	326	-0-	-0-	B	-0-	326	3			N	-0-					-0-
01	322	N	322	-0-	-0-	B	-0-	322	3			N	-0-					-0-
02	320	N	320	-0-	-0-	B	-0-	320	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	341	N	322	-0-	-19	B	-0-	322	3			N	-0-					-0-
*04	311	N	311	-0-	-0-	B	-0-	311	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

LEWIS WELL #: 1 RRCID -> 023732 COMPL. DATE 08/07/1954 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	288	-0-	-12 B	-0-	288	3			N	-0-					-0-
12	310	N	291	-0-	-19 B	-0-	291	3			N	-0-					-0-
01	310	N	304	-0-	-6 B	-0-	304	3			N	-0-					-0-
02	292	N	292	-0-	-0- B	-0-	292	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	287	N	287	-0-	-0- B	-0-	287	3			N	-0-					-0-
04	300	N	264	-0-	-36 B	-0-	264	3			N	-0-					-0-

LEWIS WELL #: 2 RRCID -> 023733 COMPL. DATE 08/15/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	182	N	182	-0-	-0- B	-0-	182	3			N	-0-					-0-
12	217	N	198	-0-	-19 B	-0-	198	3			N	-0-					-0-
01	218	N	218	-0-	-0- B	-0-	218	3			N	-0-					-0-
02	209	N	209	-0-	-0- B	-0-	209	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	179	-0-	-7 B	-0-	179	3			N	-0-					-0-
04	210	N	168	-0-	-42 B	-0-	168	3			N	-0-					-0-

LEWIS WELL #: 6 RRCID -> 023734 COMPL. DATE 01/03/1957 TOTAL DEPTH 2645 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	264	-0-	-6 B	-0-	264	3			N	-0-					-0-
12	279	N	267	-0-	-12 B	-0-	267	3			N	-0-					-0-
01	284	N	284	-0-	-0- B	-0-	284	3			N	-0-					-0-
02	261	N	246	-0-	-15 B	-0-	246	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	252	-0-	-27 B	-0-	252	3			N	-0-					-0-
04	270	N	256	-0-	-14 B	-0-	256	3			N	-0-					-0-

MAGEE WELL #: 1 RRCID -> 023735 COMPL. DATE 07/21/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	490	-0-	-20 B	-0-	490	3			N	-0-					-0-
12	527	N	469	-0-	-58 B	-0-	469	3			N	-0-					-0-
01	496	N	460	-0-	-36 B	-0-	460	3			N	-0-					-0-
02	504	N	504	-0-	-0- B	-0-	504	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	500	N	500	-0-	-0- B	-0-	500	3			N	-0-					-0-
*04	482	N	482	-0-	-0- B	-0-	482	3			N	-0-					-0-

MAJOR WELL #: 1 RRCID -> 023736 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	967	N	967	-0-	-0- B	-0-	967	3			N	-0-					-0-
12	1085	N	921	-0-	-164 B	-0-	921	3			N	-0-					-0-
01	961	N	934	-0-	-27 B	-0-	934	3			N	-0-					-0-
02	982	N	982	-0-	-0- B	-0-	982	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	930	N	901	-0-	-29 B	-0-	901	3			N	-0-					-0-
04	900	N	851	-0-	-49 B	-0-	851	3			N	-0-					-0-

MASSEY WELL #: 1 RRCID -> 023737 COMPL. DATE 10/26/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	316	-0-	-14 B	-0-	316	3			N	-0-					-0-
12	341	N	341	-0-	-0- B	-0-	341	3			N	-0-					-0-
01	352	N	352	-0-	-0- B	-0-	352	3			N	-0-					-0-
02	319	N	318	-0-	-1 B	-0-	318	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	332	-0-	-9 B	-0-	332	3			N	-0-					-0-
04	330	N	298	-0-	-32 B	-0-	298	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MCLEAN, CITY OF WELL #: 1 RRCID -> 023738 COMPL. DATE 07/28/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	103	-0-	-17 B	-0-	103	3			N	-0-					-0-
12	124	N	112	-0-	-12 B	-0-	112	3			N	-0-					-0-
01	124	N	120	-0-	-4 B	-0-	120	3			N	-0-					-0-
02	109	N	109	-0-	-0- B	-0-	109	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	112	-0-	-12 B	-0-	112	3			N	-0-					-0-
04	120	N	109	-0-	-11 B	-0-	109	3			N	-0-					-0-

MILLER WELL #: 1 RRCID -> 023739 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	271	N	271	-0-	-0- B	-0-	271	3			N	-0-					-0-
12	284	N	284	-0-	-0- B	-0-	284	3			N	-0-					-0-
01	279	N	268	-0-	-11 B	-0-	268	3			N	-0-					-0-
02	261	N	252	-0-	-9 B	-0-	252	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	244	-0-	-35 B	-0-	244	3			N	-0-					-0-
04	270	N	230	-0-	-40 B	-0-	230	3			N	-0-					-0-

MOORE WELL #: 1 RRCID -> 023740 COMPL. DATE 09/16/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	N	794	-0-	-46 B	-0-	794	3			N	-0-					-0-
12	868	N	834	-0-	-34 B	-0-	834	3			N	-0-					-0-
01	870	N	870	-0-	-0- B	-0-	870	3			N	-0-					-0-
02	807	N	807	-0-	-0- B	-0-	807	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	837	N	807	-0-	-30 B	-0-	807	3			N	-0-					-0-
04	840	N	762	-0-	-78 B	-0-	762	3			N	-0-					-0-

MOREMAN WELL #: 1 RRCID -> 023741 COMPL. DATE 10/05/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	990	N	937	-0-	-53 B	-0-	937	3			N	-0-					-0-
12	1023	N	904	-0-	-119 B	-0-	904	3			N	-0-					-0-
01	992	N	942	-0-	-50 B	-0-	942	3			N	-0-					-0-
02	905	N	905	-0-	-0- B	-0-	905	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	910	N	910	-0-	-0- B	-0-	910	3			N	-0-					-0-
04	900	N	888	-0-	-12 B	-0-	888	3			N	-0-					-0-

PATTERSON WELL #: 1 RRCID -> 023742 COMPL. DATE 12/12/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	472	-0-	-8 B	-0-	472	3			N	-0-					-0-
12	502	N	502	-0-	-0- B	-0-	502	3			N	-0-					-0-
01	588	N	588	-0-	-0- B	-0-	588	3			N	-0-					-0-
02	511	N	511	-0-	-0- B	-0-	511	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	513	N	513	-0-	-0- B	-0-	513	3			N	-0-					-0-
04	570	N	485	-0-	-85 B	-0-	485	3			N	-0-					-0-

PAULK WELL #: 1 RRCID -> 023743 COMPL. DATE 06/16/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	547	-0-	-53 B	-0-	547	3			N	-0-					-0-
12	620	N	602	-0-	-18 B	-0-	602	3			N	-0-					-0-
01	682	N	658	-0-	-24 B	-0-	658	3			N	-0-					-0-
02	610	N	610	-0-	-0- B	-0-	610	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	611	N	611	-0-	-0- B	-0-	611	3			N	-0-					-0-
04	630	N	580	-0-	-50 B	-0-	580	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

REEVES WELL #: 1 RRCID -> 023744 COMPL. DATE 02/09/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	680	-0-	-70 B	-0-	680	3			N	-0-					-0-
12	682	N	500	-0-	-182 B	-0-	500	3			N	-0-					-0-
01	775	N	650	-0-	-125 B	-0-	650	3			N	-0-					-0-
02	667	N	622	-0-	-45 B	-0-	622	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	656	N	656	-0-	-0- B	-0-	656	3			N	-0-					-0-
*04	694	N	694	-0-	-0- B	-0-	694	3			N	-0-					-0-

RICE WELL #: 1 RRCID -> 023745 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	395	N	395	-0-	-0- B	-0-	395	3			N	-0-					-0-
12	403	N	363	-0-	-40 B	-0-	363	3			N	-0-					-0-
01	403	N	365	-0-	-38 B	-0-	365	3			N	-0-					-0-
02	410	N	410	-0-	-0- B	-0-	410	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	375	N	375	-0-	-0- B	-0-	375	3			N	-0-					-0-
04	360	N	354	-0-	-6 B	-0-	354	3			N	-0-					-0-

RICE -A- WELL #: 1 RRCID -> 023746 COMPL. DATE 03/28/2007 TOTAL DEPTH 2416 PERF. 2292 - 2340

11	660	N	654	-0-	-6 B	-0-	654	3			N	-0-					-0-
12	713	N	630	-0-	-83 B	-0-	630	3			N	-0-					-0-
01	682	N	670	-0-	-12 B	-0-	670	3			N	-0-					-0-
02	656	N	656	-0-	-0- B	-0-	656	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	657	N	657	-0-	-0- B	-0-	657	3			N	-0-					-0-
04	660	N	642	-0-	-18 B	-0-	642	3			N	-0-					-0-

SAUNDERS WELL #: 1 RRCID -> 023747 COMPL. DATE 07/06/1957 TOTAL DEPTH 2608 PERF. N/A

11	466	N	466	-0-	-0- B	-0-	466	3			N	-0-					-0-
12	496	N	476	-0-	-20 B	-0-	476	3			N	-0-					-0-
01	496	N	457	-0-	-39 B	-0-	457	3			N	-0-					-0-
02	464	N	417	-0-	-47 B	-0-	417	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	525	N	525	-0-	-0- B	-0-	525	3			N	-0-					-0-
04	450	N	435	-0-	-15 B	-0-	435	3			N	-0-					-0-

SIMMONS WELL #: 1 RRCID -> 023748 COMPL. DATE 09/25/1959 TOTAL DEPTH N/A PERF. N/A

11	112	N	112	-0-	-0- B	-0-	112	3			N	-0-					-0-
12	125	N	125	-0-	-0- B	-0-	125	3			N	-0-					-0-
01	124	N	123	-0-	-1 B	-0-	123	3			N	-0-					-0-
02	116	N	104	-0-	-12 B	-0-	104	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	97	-0-	-27 B	-0-	97	3			N	-0-					-0-
04	120	N	93	-0-	-27 B	-0-	93	3			N	-0-					-0-

SHAW WELL #: 1 RRCID -> 023749 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	600	N	567	-0-	-33 B	-0-	567	3			N	-0-					-0-
12	620	N	520	-0-	-100 B	-0-	520	3			N	-0-					-0-
01	600	N	600	-0-	-0- B	-0-	600	3			N	-0-					-0-
02	572	N	572	-0-	-0- B	-0-	572	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	533	N	533	-0-	-0- B	-0-	533	3			N	-0-					-0-
04	570	N	493	-0-	-77 B	-0-	493	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

STATE WELL #: 1 RRCID -> 023750 COMPL. DATE 03/10/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	696	-0-	-24 B	-0-	696	3			N	-0-					-0-
12	775	N	684	-0-	-91 B	-0-	684	3			N	-0-					-0-
01	744	N	718	-0-	-26 B	-0-	718	3			N	-0-					-0-
02	667	N	660	-0-	-7 B	-0-	660	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	686	N	686	-0-	-0- B	-0-	686	3			N	-0-					-0-
04	690	N	666	-0-	-24 B	-0-	666	3			N	-0-					-0-

STEWART WELL #: 1 RRCID -> 023751 COMPL. DATE 08/28/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	96	N	96	-0-	-0- B	-0-	96	3			N	-0-					-0-
12	101	N	101	-0-	-0- B	-0-	101	3			N	-0-					-0-
01	109	N	109	-0-	-0- B	-0-	109	3			N	-0-					-0-
02	98	N	98	-0-	-0- B	-0-	98	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	95	N	95	-0-	-0- B	-0-	95	3			N	-0-					-0-
04	120	N	84	-0-	-36 B	-0-	84	3			N	-0-					-0-

STUBBS WELL #: 1 RRCID -> 023752 COMPL. DATE 06/28/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	620	-0-	-40 B	-0-	620	3			N	-0-					-0-
12	713	N	607	-0-	-106 B	-0-	607	3			N	-0-					-0-
01	682	N	648	-0-	-34 B	-0-	648	3			N	-0-					-0-
02	609	N	585	-0-	-24 B	-0-	585	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	634	N	634	-0-	-0- B	-0-	634	3			N	-0-					-0-
04	630	N	592	-0-	-38 B	-0-	592	3			N	-0-					-0-

TIBBETS WELL #: 1 RRCID -> 023753 COMPL. DATE 11/11/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	784	N	784	-0-	-0- B	-0-	784	3			N	-0-					-0-
12	837	N	761	-0-	-76 B	-0-	761	3			N	-0-					-0-
01	839	N	839	-0-	-0- B	-0-	839	3			N	-0-					-0-
02	770	N	770	-0-	-0- B	-0-	770	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	775	N	768	-0-	-7 B	-0-	768	3			N	-0-					-0-
04	810	N	743	-0-	-67 B	-0-	743	3			N	-0-					-0-

VAN SANT WELL #: 1 RRCID -> 023755 COMPL. DATE 07/21/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	206	N	206	-0-	-0- B	-0-	206	3			N	-0-					-0-
12	217	N	210	-0-	-7 B	-0-	210	3			N	-0-					-0-
01	232	N	232	-0-	-0- B	-0-	232	3			N	-0-					-0-
02	212	N	212	-0-	-0- B	-0-	212	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	200	-0-	-17 B	-0-	200	3			N	-0-					-0-
04	210	N	188	-0-	-22 B	-0-	188	3			N	-0-					-0-

WILSON WELL #: 1 RRCID -> 023757 COMPL. DATE 05/20/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	246	N	246	-0-	-0- B	-0-	246	3			N	-0-					-0-
12	248	N	241	-0-	-7 B	-0-	241	3			N	-0-					-0-
01	288	N	288	-0-	-0- B	-0-	288	3			N	-0-					-0-
02	256	N	256	-0-	-0- B	-0-	256	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	233	-0-	-15 B	-0-	233	3			N	-0-					-0-
04	270	N	191	-0-	-79 B	-0-	191	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
WILSON -A- WELL #: 1 RRCID -> 023758 COMPL. DATE 07/24/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	364	-0-	-86 B	-0-	364	3			N	-0-					-0-
12	403	N	387	-0-	-16 B	-0-	387	3			N	-0-					-0-
01	406	N	406	-0-	-0- B	-0-	406	3			N	-0-					-0-
02	366	N	366	-0-	-0- B	-0-	366	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	393	N	393	-0-	-0- B	-0-	393	3			N	-0-					-0-
04	390	N	362	-0-	-28 B	-0-	362	3			N	-0-					-0-

WILLIS WELL #: 1 RRCID -> 023759 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	970	N	970	-0-	-0- B	-0-	970	3			N	-0-					-0-
12	989	N	989	-0-	-0- B	-0-	989	3			N	-0-					-0-
01	1038	N	1038	-0-	-0- B	-0-	1038	3			N	-0-					-0-
02	973	N	973	-0-	-0- B	-0-	973	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	992	N	961	-0-	-31 B	-0-	961	3			N	-0-					-0-
04	990	N	935	-0-	-55 B	-0-	935	3			N	-0-					-0-

WILLIS -A- WELL #: 1 RRCID -> 023760 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	517	-0-	-203 B	-0-	517	3			N	-0-					-0-
12	837	N	783	-0-	-54 B	-0-	783	3			N	-0-					-0-
01	761	N	761	-0-	-0- B	-0-	761	3			N	-0-					-0-
02	898	N	898	-0-	-0- B	-0-	898	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	853	N	853	-0-	-0- B	-0-	853	3			N	-0-					-0-
*04	778	N	778	-0-	-0- B	-0-	778	3			N	-0-					-0-

WOODS -A- WELL #: 1 RRCID -> 023761 COMPL. DATE 07/05/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	603	-0-	-27 B	-0-	603	3			N	-0-					-0-
12	651	N	558	-0-	-93 B	-0-	558	3			N	-0-					-0-
01	688	N	688	-0-	-0- B	-0-	688	3			N	-0-					-0-
02	645	N	645	-0-	-0- B	-0-	645	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	627	N	627	-0-	-0- B	-0-	627	3			N	-0-					-0-
04	660	N	547	-0-	-113 B	-0-	547	3			N	-0-					-0-

YOES WELL #: 1 RRCID -> 023762 COMPL. DATE 03/13/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	429	N	429	-0-	-0- B	-0-	429	3			N	-0-					-0-
12	465	N	411	-0-	-54 B	-0-	411	3			N	-0-					-0-
01	466	N	466	-0-	-0- B	-0-	466	3			N	-0-					-0-
02	451	N	451	-0-	-0- B	-0-	451	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	437	N	437	-0-	-0- B	-0-	437	3			N	-0-					-0-
04	450	N	432	-0-	-18 B	-0-	432	3			N	-0-					-0-

YOES -A- WELL #: 1 RRCID -> 023763 COMPL. DATE 08/15/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	789	N	789	-0-	-0- B	-0-	789	3			N	-0-					-0-
12	837	N	810	-0-	-27 B	-0-	810	3			N	-0-					-0-
01	839	N	839	-0-	-0- B	-0-	839	3			N	-0-					-0-
02	760	N	760	-0-	-0- B	-0-	760	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	806	N	740	-0-	-66 B	-0-	740	3			N	-0-					-0-
04	810	N	719	-0-	-91 B	-0-	719	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BAKER WELL #: 1 RRCID -> 024591 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	559	N	559	-0-	-0- B	-0-	234	1	325	3	N	-0-					-0-
12	749	N	749	-0-	-0- B	-0-	279	1	470	3	N	-0-					-0-
*01	651	N	584	-0-	-67 B	-0-	203	1	381	3	N	-0-					-0-
02	551	N	-0-	-0-	-551 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	744	N	-0-	-0-	-744 B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

SHORT WELL #: 2 RRCID -> 025786 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	53	N	53	-0-	-0- B	-0-	53	3			N	-0-					-0-
12	37	N	37	-0-	-0- B	-0-	37	3			N	-0-					-0-
01	31	N	30	-0-	-1 B	-0-	30	3			N	-0-					-0-
02	29	N	4	-0-	-25 B	-0-	4	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	18	-0-	-13 B	-0-	18	3			N	-0-					-0-
*04	45	N	45	-0-	-0- B	-0-	45	3			N	-0-					-0-

CHAPMAN -A- WELL #: 2 RRCID -> 025853 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	298	N	298	-0-	-0- B	-0-	298	3			N	-0-					-0-
12	287	N	287	-0-	-0- B	-0-	287	3			N	-0-					-0-
01	310	N	306	-0-	-4 B	-0-	306	3			N	-0-					-0-
02	290	N	275	-0-	-15 B	-0-	275	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	292	N	292	-0-	-0- B	-0-	292	3			N	-0-					-0-
04	300	N	250	-0-	-50 B	-0-	250	3			N	-0-					-0-

ALDOUS -A- WELL #: 1 RRCID -> 025976 COMPL. DATE 05/23/1954 TOTAL DEPTH 1744 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	257	-0-	-13 B	-0-	257	3			N	-0-					-0-
12	279	N	270	-0-	-9 B	-0-	270	3			N	-0-					-0-
01	279	N	260	-0-	-19 B	-0-	260	3			N	-0-					-0-
02	261	N	249	-0-	-12 B	-0-	249	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	290	N	290	-0-	-0- B	-0-	290	3			N	-0-					-0-
*04	288	N	288	-0-	-0- B	-0-	288	3			N	-0-					-0-

ALDOUS -B- WELL #: 1 RRCID -> 025977 COMPL. DATE 06/05/1954 TOTAL DEPTH 1786 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
12 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
01 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

ALDOUS -C- WELL #: 1 RRCID -> 025978 COMPL. DATE 04/07/1958 TOTAL DEPTH 2035 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	470	N	470	-0-	-0- B	-0-	470	3			N	-0-					-0-
12	535	N	535	-0-	-0- B	-0-	535	3			N	-0-					-0-
01	486	N	486	-0-	-0- B	-0-	486	3			N	-0-					-0-
02	496	N	496	-0-	-0- B	-0-	496	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	536	N	536	-0-	-0- B	-0-	536	3			N	-0-					-0-
*04	486	N	486	-0-	-0- B	-0-	486	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

ALDOUS -D- WELL #: 1 RRCID -> 025979 COMPL. DATE 02/13/1958 TOTAL DEPTH 1957 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	336	-0-	-24 B	-0-	336	3			N	-0-					-0-
12	361	N	361	-0-	-0- B	-0-	361	3			N	-0-					-0-
01	372	N	347	-0-	-25 B	-0-	347	3			N	-0-					-0-
02	349	N	349	-0-	-0- B	-0-	349	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	360	-0-	-12 B	-0-	360	3			N	-0-					-0-
*04	344	N	344	-0-	-0- B	-0-	344	3			N	-0-					-0-

ALDOUS -E- WELL #: 1 RRCID -> 025980 COMPL. DATE 08/11/1956 TOTAL DEPTH 1833 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	533	-0-	-7 B	-0-	533	3			N	-0-					-0-
12	552	N	552	-0-	-0- B	-0-	552	3			N	-0-					-0-
01	589	N	538	-0-	-51 B	-0-	538	3			N	-0-					-0-
02	522	N	501	-0-	-21 B	-0-	501	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	534	-0-	-24 B	-0-	534	3			N	-0-					-0-
*04	514	N	514	-0-	-0- B	-0-	514	3			N	-0-					-0-

ALDOUS -F- WELL #: 1 RRCID -> 025981 COMPL. DATE 04/16/1956 TOTAL DEPTH 1990 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	395	N	395	-0-	-0- B	-0-	395	3			N	-0-					-0-
12	417	N	417	-0-	-0- B	-0-	417	3			N	-0-					-0-
01	403	N	392	-0-	-11 B	-0-	392	3			N	-0-					-0-
02	377	N	354	-0-	-23 B	-0-	354	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	344	-0-	-59 B	-0-	344	3			N	-0-					-0-
04	390	N	343	-0-	-47 B	-0-	343	3			N	-0-					-0-

ALDOUS -G- WELL #: 1 RRCID -> 025982 COMPL. DATE 05/17/1958 TOTAL DEPTH 1994 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	322	N	322	-0-	-0- B	-0-	322	3			N	-0-					-0-
12	356	N	356	-0-	-0- B	-0-	356	3			N	-0-					-0-
01	329	N	329	-0-	-0- B	-0-	329	3			N	-0-					-0-
02	330	N	330	-0-	-0- B	-0-	330	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	373	N	373	-0-	-0- B	-0-	373	3			N	-0-					-0-
*04	342	N	342	-0-	-0- B	-0-	342	3			N	-0-					-0-

ALDOUS -H- WELL #: 1 RRCID -> 025983 COMPL. DATE 01/30/1960 TOTAL DEPTH 1952 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	541	-0-	-59 B	-0-	541	3			N	-0-					-0-
12	620	N	567	-0-	-53 B	-0-	567	3			N	-0-					-0-
01	630	N	630	-0-	-0- B	-0-	630	3			N	-0-					-0-
02	603	N	603	-0-	-0- B	-0-	603	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	589	-0-	-0- B	-0-	589	3			N	-0-					-0-
04	600	N	573	-0-	-27 B	-0-	573	3			N	-0-					-0-

ALDOUS -I- WELL #: 1 RRCID -> 025984 COMPL. DATE 01/28/1960 TOTAL DEPTH 1984 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	256	-0-	-14 B	-0-	256	3			N	-0-					-0-
12	279	N	266	-0-	-13 B	-0-	266	3			N	-0-					-0-
01	296	N	296	-0-	-0- B	-0-	296	3			N	-0-					-0-
02	292	N	292	-0-	-0- B	-0-	292	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	277	-0-	-2 B	-0-	277	3			N	-0-					-0-
04	300	N	283	-0-	-17 B	-0-	283	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

AMERSON WELL #: 1 RRCID -> 025985 COMPL. DATE 06/22/1960 TOTAL DEPTH 2040 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	243	-0-	-27 B	-0-	243	3			N	-0-					-0-
12	279	N	246	-0-	-33 B	-0-	246	3			N	-0-					-0-
01	251	N	251	-0-	-0- B	-0-	251	3			N	-0-					-0-
02	246	N	246	-0-	-0- B	-0-	246	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	247	-0-	-1 B	-0-	247	3			N	-0-					-0-
04	240	N	238	-0-	-2 B	-0-	238	3			N	-0-					-0-

ATKINSON WELL #: 1 RRCID -> 025986 COMPL. DATE 06/02/1954 TOTAL DEPTH 1880 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	176	-0-	-4 B	-0-	176	3			N	-0-					-0-
12	186	N	182	-0-	-4 B	-0-	182	3			N	-0-					-0-
01	186	N	171	-0-	-15 B	-0-	171	3			N	-0-					-0-
02	175	N	175	-0-	-0- B	-0-	175	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	191	N	191	-0-	-0- B	-0-	191	3			N	-0-					-0-
04	180	N	173	-0-	-7 B	-0-	173	3			N	-0-					-0-

ATKINSON -A- WELL #: 1 RRCID -> 025987 COMPL. DATE 03/10/1956 TOTAL DEPTH 1950 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1102	N	1102	-0-	-0- B	-0-	1102	3			N	-0-					-0-
12	1090	N	1090	-0-	-0- B	-0-	1090	3			N	-0-					-0-
01	1147	N	1090	-0-	-57 B	-0-	1090	3			N	-0-					-0-
02	1087	N	1087	-0-	-0- B	-0-	1087	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1114	N	1114	-0-	-0- B	-0-	1114	3			N	-0-					-0-
04	1050	N	1046	-0-	-4 B	-0-	1046	3			N	-0-					-0-

AYCOCK WELL #: 1 RRCID -> 025989 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	133	-0-	-77 B	-0-	133	3			N	-0-					-0-
12	281	N	281	-0-	-0- B	-0-	281	3			N	-0-					-0-
01	203	N	203	-0-	-0- B	-0-	203	3			N	-0-					-0-
02	148	N	148	-0-	-0- B	-0-	148	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	131	-0-	-148 B	-0-	131	3			N	-0-					-0-
04	210	N	132	-0-	-78 B	-0-	132	3			N	-0-					-0-

BARKER WELL #: 1 RRCID -> 025991 COMPL. DATE 08/09/1957 TOTAL DEPTH 2202 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	387	N	387	-0-	-0- B	-0-	387	3			N	-0-					-0-
12	416	N	416	-0-	-0- B	-0-	416	3			N	-0-					-0-
01	417	N	417	-0-	-0- B	-0-	417	3			N	-0-					-0-
02	384	N	384	-0-	-0- B	-0-	384	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	342	-0-	-30 B	-0-	342	3			N	-0-					-0-
*04	362	N	362	-0-	-0- B	-0-	362	3			N	-0-					-0-

BATSON WELL #: 1 RRCID -> 025993 COMPL. DATE 04/30/1958 TOTAL DEPTH 2075 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	151	N	151	-0-	-0- B	-0-	151	3			N	-0-					-0-
12	186	N	161	-0-	-25 B	-0-	161	3			N	-0-					-0-
01	155	N	138	-0-	-17 B	-0-	138	3			N	-0-					-0-
02	160	N	160	-0-	-0- B	-0-	160	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	210	N	210	-0-	-0- B	-0-	210	3			N	-0-					-0-
*04	166	N	166	-0-	-0- B	-0-	166	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BAXTER WELL #: 3 RRCID -> 025996 COMPL. DATE 02/18/1958 TOTAL DEPTH 2102 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	422	-0-	-58 B	-0-	422	3			N	-0-					-0-
12	496	N	442	-0-	-54 B	-0-	442	3			N	-0-					-0-
01	465	N	414	-0-	-51 B	-0-	414	3			N	-0-					-0-
02	406	N	387	-0-	-19 B	-0-	387	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	504	N	504	-0-	-0- B	-0-	504	3			N	-0-					-0-
*04	482	N	482	-0-	-0- B	-0-	482	3			N	-0-					-0-

BAXTER -A- WELL #: 1 RRCID -> 025998 COMPL. DATE 06/28/1957 TOTAL DEPTH 2051 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	346	-0-	-14 B	-0-	346	3			N	-0-					-0-
12	372	N	356	-0-	-16 B	-0-	356	3			N	-0-					-0-
01	372	N	351	-0-	-21 B	-0-	351	3			N	-0-					-0-
02	348	N	334	-0-	-14 B	-0-	334	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	340	-0-	-1 B	-0-	340	3			N	-0-					-0-
*04	340	N	340	-0-	-0- B	-0-	340	3			N	-0-					-0-

BAXTER -A- WELL #: 2 RRCID -> 025999 COMPL. DATE 07/01/1957 TOTAL DEPTH 2129 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	144	N	144	-0-	-0- B	-0-	144	3			N	-0-					-0-
12	154	N	154	-0-	-0- B	-0-	154	3			N	-0-					-0-
01	155	N	147	-0-	-8 B	-0-	147	3			N	-0-					-0-
02	145	N	137	-0-	-8 B	-0-	137	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	143	-0-	-12 B	-0-	143	3			N	-0-					-0-
04	150	N	140	-0-	-10 B	-0-	140	3			N	-0-					-0-

BAXTER -A- WELL #: 3 RRCID -> 026000 COMPL. DATE 11/10/1957 TOTAL DEPTH 2136 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	176	-0-	-4 B	-0-	176	3			N	-0-					-0-
12	192	N	192	-0-	-0- B	-0-	192	3			N	-0-					-0-
01	188	N	188	-0-	-0- B	-0-	188	3			N	-0-					-0-
02	174	N	173	-0-	-1 B	-0-	173	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	167	-0-	-19 B	-0-	167	3			N	-0-					-0-
04	180	N	167	-0-	-13 B	-0-	167	3			N	-0-					-0-

BAXTER -A- WELL #: 5 RRCID -> 026001 COMPL. DATE 08/20/1958 TOTAL DEPTH 2053 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	107	N	107	-0-	-0- B	-0-	107	3			N	-0-					-0-
12	100	N	100	-0-	-0- B	-0-	100	3			N	-0-					-0-
01	124	N	113	-0-	-11 B	-0-	113	3			N	-0-					-0-
02	116	N	80	-0-	-36 B	-0-	80	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	80	-0-	-13 B	-0-	80	3			N	-0-					-0-
04	120	N	77	-0-	-43 B	-0-	77	3			N	-0-					-0-

BAXTER -A- WELL #: 6 RRCID -> 026002 COMPL. DATE 08/13/1958 TOTAL DEPTH 2108 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	282	-0-	-18 B	-0-	282	3			N	-0-					-0-
12	314	N	314	-0-	-0- B	-0-	314	3			N	-0-					-0-
01	326	N	326	-0-	-0- B	-0-	326	3			N	-0-					-0-
02	268	N	268	-0-	-0- B	-0-	268	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	310	-0-	-0- B	-0-	310	3			N	-0-					-0-
04	330	N	286	-0-	-44 B	-0-	286	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BEDNORZ ESTATE WELL #: 2 RRCID -> 026004 COMPL. DATE 04/26/1958 TOTAL DEPTH 2130 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	149	-0-	-1	B	-0-	149	3			N	-0-					-0-
12	188	N	188	-0-	-0-	B	-0-	188	3			N	-0-					-0-
01	173	N	173	-0-	-0-	B	-0-	173	3			N	-0-					-0-
02	166	N	166	-0-	-0-	B	-0-	166	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	186	N	180	-0-	-6	B	-0-	180	3			N	-0-					-0-
04	180	N	157	-0-	-23	B	-0-	157	3			N	-0-					-0-

BELL -E- WELL #: 1 RRCID -> 026010 COMPL. DATE 04/26/1952 TOTAL DEPTH 2113 PERF. N/A

11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

BERGMAN WELL #: 1 RRCID -> 026017 COMPL. DATE 05/10/1954 TOTAL DEPTH 1982 PERF. N/A

11	40	N	40	-0-	-0-	B	-0-	40	3			N	-0-					-0-
12	31	N	4	-0-	-27	B	-0-	4	3			N	-0-					-0-
01	62	N	-0-	-0-	-62	B	-0-					N	-0-					-0-
02	29	N	-0-	-0-	-29	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	72	N	72	-0-	-0-	B	-0-	72	3			N	-0-					-0-
*04	67	N	67	-0-	-0-	B	-0-	67	3			N	-0-					-0-

BERGMAN WELL #: 2 RRCID -> 026018 COMPL. DATE 04/12/1958 TOTAL DEPTH 2184 PERF. N/A

11	330	N	293	-0-	-37	B	-0-	293	3			N	-0-					-0-
12	341	N	320	-0-	-21	B	-0-	320	3			N	-0-					-0-
01	310	N	304	-0-	-6	B	-0-	304	3			N	-0-					-0-
02	290	N	283	-0-	-7	B	-0-	283	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	389	N	389	-0-	-0-	B	-0-	389	3			N	-0-					-0-
*04	371	N	371	-0-	-0-	B	-0-	371	3			N	-0-					-0-

BERGMAN WELL #: 3 RRCID -> 026019 COMPL. DATE 04/15/1958 TOTAL DEPTH 2111 PERF. N/A

11	480	N	454	-0-	-26	B	-0-	454	3			N	-0-					-0-
12	556	N	556	-0-	-0-	B	-0-	556	3			N	-0-					-0-
01	533	N	533	-0-	-0-	B	-0-	533	3			N	-0-					-0-
02	475	N	475	-0-	-0-	B	-0-	475	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	558	N	498	-0-	-60	B	-0-	498	3			N	-0-					-0-
04	510	N	441	-0-	-69	B	-0-	441	3			N	-0-					-0-

BERGMAN WELL #: 4 RRCID -> 026020 COMPL. DATE 04/08/1958 TOTAL DEPTH 2167 PERF. N/A

11	300	N	245	-0-	-55	B	-0-	245	3			N	-0-					-0-
12	310	N	269	-0-	-41	B	-0-	269	3			N	-0-					-0-
01	279	N	250	-0-	-29	B	-0-	250	3			N	-0-					-0-
02	232	N	225	-0-	-7	B	-0-	225	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	279	N	254	-0-	-25	B	-0-	254	3			N	-0-					-0-
04	240	N	230	-0-	-10	B	-0-	230	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BETENBOUGH WELL #: 1 RRCID -> 026021 COMPL. DATE 03/07/1954 TOTAL DEPTH 1929 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	122	-0-	-28	B	-0-	122	3			N	-0-					-0-
12	138	N	138	-0-	-0-	B	-0-	138	3			N	-0-					-0-
01	124	N	120	-0-	-4	B	-0-	120	3			N	-0-					-0-
02	158	N	158	-0-	-0-	B	-0-	158	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	124	N	118	-0-	-6	B	-0-	118	3			N	-0-					-0-
04	120	N	102	-0-	-18	B	-0-	102	3			N	-0-					-0-

BETENBOUGH WELL #: 2 RRCID -> 026022 COMPL. DATE 02/25/1958 TOTAL DEPTH 1942 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	N	766	-0-	-74	B	-0-	766	3			N	-0-					-0-
12	821	N	821	-0-	-0-	B	-0-	821	3			N	-0-					-0-
01	837	N	819	-0-	-18	B	-0-	819	3			N	-0-					-0-
02	778	N	778	-0-	-0-	B	-0-	778	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	783	N	783	-0-	-0-	B	-0-	783	3			N	-0-					-0-
*04	788	N	788	-0-	-0-	B	-0-	788	3			N	-0-					-0-

BETENBOUGH -A- WELL #: 1 RRCID -> 026023 COMPL. DATE 03/31/1954 TOTAL DEPTH 1897 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	273	-0-	-57	B	-0-	273	3			N	-0-					-0-
12	310	N	288	-0-	-22	B	-0-	288	3			N	-0-					-0-
01	310	N	260	-0-	-50	B	-0-	260	3			N	-0-					-0-
02	358	N	358	-0-	-0-	B	-0-	358	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	299	N	299	-0-	-0-	B	-0-	299	3			N	-0-					-0-
*04	269	N	269	-0-	-0-	B	-0-	269	3			N	-0-					-0-

BETENBOUGH -A- WELL #: 3 RRCID -> 026025 COMPL. DATE 04/13/1957 TOTAL DEPTH 2106 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	404	-0-	-16	B	-0-	404	3			N	-0-					-0-
12	434	N	424	-0-	-10	B	-0-	424	3			N	-0-					-0-
01	434	N	414	-0-	-20	B	-0-	414	3			N	-0-					-0-
02	410	N	410	-0-	-0-	B	-0-	410	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	434	N	407	-0-	-27	B	-0-	407	3			N	-0-					-0-
*04	402	N	402	-0-	-0-	B	-0-	402	3			N	-0-					-0-

BETENBOUGH -A- WELL #: 4 RRCID -> 026026 COMPL. DATE 09/29/1957 TOTAL DEPTH 1978 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	453	-0-	-87	B	-0-	453	3			N	-0-					-0-
12	527	N	476	-0-	-51	B	-0-	476	3			N	-0-					-0-
01	496	N	431	-0-	-65	B	-0-	431	3			N	-0-					-0-
02	435	N	432	-0-	-3	B	-0-	432	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	495	N	495	-0-	-0-	B	-0-	495	3			N	-0-					-0-
*04	489	N	489	-0-	-0-	B	-0-	489	3			N	-0-					-0-

BETENBOUGH -A- WELL #: 5 RRCID -> 026027 COMPL. DATE 10/03/1957 TOTAL DEPTH 2102 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	592	-0-	-8	B	-0-	592	3			N	-0-					-0-
12	645	N	645	-0-	-0-	B	-0-	645	3			N	-0-					-0-
01	625	N	625	-0-	-0-	B	-0-	625	3			N	-0-					-0-
02	580	N	545	-0-	-35	B	-0-	545	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	651	N	594	-0-	-57	B	-0-	594	3			N	-0-					-0-
04	600	N	600	-0-	-0-	B	-0-	600	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BETENBOUGH -B- WELL #: 1 RRCID -> 026028 COMPL. DATE 06/02/1954 TOTAL DEPTH 1897 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	552	-0-	-78 B	-0-	552	3			N	-0-					-0-
12	651	N	560	-0-	-91 B	-0-	560	3			N	-0-					-0-
01	620	N	528	-0-	-92 B	-0-	528	3			N	-0-					-0-
02	522	N	493	-0-	-29 B	-0-	493	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	601	N	601	-0-	-0- B	-0-	601	3			N	-0-					-0-
*04	600	N	600	-0-	-0- B	-0-	600	3			N	-0-					-0-

BETENBOUGH -B- WELL #: 2 RRCID -> 026029 COMPL. DATE 03/03/1958 TOTAL DEPTH 2063 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	215	N	215	-0-	-0- B	-0-	215	3			N	-0-					-0-
12	254	N	254	-0-	-0- B	-0-	254	3			N	-0-					-0-
01	246	N	246	-0-	-0- B	-0-	246	3			N	-0-					-0-
02	215	N	215	-0-	-0- B	-0-	215	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	230	-0-	-18 B	-0-	230	3			N	-0-					-0-
04	240	N	230	-0-	-10 B	-0-	230	3			N	-0-					-0-

BJERG WELL #: 1 RRCID -> 026030 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	228	-0-	-12 B	-0-	228	3			N	-0-					-0-
12	251	N	251	-0-	-0- B	-0-	251	3			N	-0-					-0-
01	251	N	251	-0-	-0- B	-0-	251	3			N	-0-					-0-
02	232	N	228	-0-	-4 B	-0-	228	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	217	-0-	-31 B	-0-	217	3			N	-0-					-0-
04	240	N	219	-0-	-21 B	-0-	219	3			N	-0-					-0-

BOREN WELL #: 1 RRCID -> 026031 COMPL. DATE 01/07/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	391	N	391	-0-	-0- B	-0-	391	3			N	-0-					-0-
12	409	N	409	-0-	-0- B	-0-	409	3			N	-0-					-0-
01	408	N	408	-0-	-0- B	-0-	408	3			N	-0-					-0-
02	384	N	384	-0-	-0- B	-0-	384	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	402	-0-	-1 B	-0-	402	3			N	-0-					-0-
04	390	N	383	-0-	-7 B	-0-	383	3			N	-0-					-0-

BOREN -A- WELL #: 2 RRCID -> 026032 COMPL. DATE 03/05/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	128	-0-	-52 B	-0-	128	3			N	-0-					-0-
12	168	N	168	-0-	-0- B	-0-	168	3			N	-0-					-0-
01	156	N	156	-0-	-0- B	-0-	156	3			N	-0-					-0-
02	151	N	151	-0-	-0- B	-0-	151	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	160	N	160	-0-	-0- B	-0-	160	3			N	-0-					-0-
04	150	N	145	-0-	-5 B	-0-	145	3			N	-0-					-0-

BORIN WELL #: 1 RRCID -> 026034 COMPL. DATE 12/30/1951 TOTAL DEPTH 2096 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	201	N	201	-0-	-0- B	-0-	201	3			N	-0-					-0-
12	186	N	181	-0-	-5 B	-0-	181	3			N	-0-					-0-
01	217	N	208	-0-	-9 B	-0-	208	3			N	-0-					-0-
02	212	N	212	-0-	-0- B	-0-	212	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	219	N	219	-0-	-0- B	-0-	219	3			N	-0-					-0-
04	210	N	208	-0-	-2 B	-0-	208	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BRASHEARS WELL #: 1 RRCID -> 026038 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	34	N	34	-0-	-0- B	-0-	34	3			N	-0-					-0-
12	31	N	21	-0-	-10 B	-0-	21	3			N	-0-					-0-
01	31	N	31	-0-	-0- B	-0-	31	3			N	-0-					-0-
02	43	N	43	-0-	-0- B	-0-	43	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	33	N	33	-0-	-0- B	-0-	33	3			N	-0-					-0-
*04	31	N	31	-0-	-0- B	-0-	31	3			N	-0-					-0-

BRAZOS RIVER GAS WELL #: 1 RRCID -> 026039 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	260	-0-	-10 B	-0-	260	3			N	-0-					-0-
12	283	N	283	-0-	-0- B	-0-	283	3			N	-0-					-0-
01	268	N	268	-0-	-0- B	-0-	268	3			N	-0-					-0-
02	261	N	247	-0-	-14 B	-0-	247	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	235	-0-	-44 B	-0-	235	3			N	-0-					-0-
04	270	N	233	-0-	-37 B	-0-	233	3			N	-0-					-0-

BRYAN WELL #: 1 RRCID -> 026040 COMPL. DATE 04/24/1958 TOTAL DEPTH 2145 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	93	N	93	-0-	-0- B	-0-	93	3			N	-0-					-0-
12	109	N	109	-0-	-0- B	-0-	109	3			N	-0-					-0-
01	101	N	101	-0-	-0- B	-0-	101	3			N	-0-					-0-
02	87	N	80	-0-	-7 B	-0-	80	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	86	-0-	-7 B	-0-	86	3			N	-0-					-0-
04	90	N	79	-0-	-11 B	-0-	79	3			N	-0-					-0-

BRYAN WELL #: 2 RRCID -> 026041 COMPL. DATE 11/30/1958 TOTAL DEPTH 2142 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	385	-0-	-35 B	-0-	385	3			N	-0-					-0-
12	434	N	426	-0-	-8 B	-0-	426	3			N	-0-					-0-
01	446	N	446	-0-	-0- B	-0-	446	3			N	-0-					-0-
02	410	N	410	-0-	-0- B	-0-	410	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	442	N	442	-0-	-0- B	-0-	442	3			N	-0-					-0-
04	420	N	402	-0-	-18 B	-0-	402	3			N	-0-					-0-

BURKHALTER WELL #: 1 RRCID -> 026042 COMPL. DATE 03/10/1961 TOTAL DEPTH 2000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	169	-0-	-41 B	-0-	169	3			N	-0-					-0-
12	186	N	177	-0-	-9 B	-0-	177	3			N	-0-					-0-
01	186	N	178	-0-	-8 B	-0-	178	3			N	-0-					-0-
02	176	N	176	-0-	-0- B	-0-	176	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	174	-0-	-12 B	-0-	174	3			N	-0-					-0-
04	180	N	166	-0-	-14 B	-0-	166	3			N	-0-					-0-

BUSH WELL #: 1 RRCID -> 026044 COMPL. DATE 02/17/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	248	N	248	-0-	-0- B	-0-	248	3			N	-0-					-0-
12	255	N	255	-0-	-0- B	-0-	255	3			N	-0-					-0-
01	279	N	248	-0-	-31 B	-0-	248	3			N	-0-					-0-
02	247	N	247	-0-	-0- B	-0-	247	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	252	N	252	-0-	-0- B	-0-	252	3			N	-0-					-0-
*04	245	N	245	-0-	-0- B	-0-	245	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

CALDWELL WELL #: 2 RRCID -> 026045 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	900	N	799	-0-	-101 B	-0-	799	3			N	-0-					-0-
12	899	N	764	-0-	-135 B	-0-	764	3			N	-0-					-0-
01	868	N	775	-0-	-93 B	-0-	775	3			N	-0-					-0-
02	783	N	641	-0-	-142 B	-0-	641	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	775	N	679	-0-	-96 B	-0-	679	3			N	-0-					-0-
04	750	N	585	-0-	-165 B	-0-	585	3			N	-0-					-0-

CANTRELL WELL #: 1 RRCID -> 026046 COMPL. DATE 02/28/1960 TOTAL DEPTH 2162 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	479	-0-	-31 B	-0-	479	3			N	-0-					-0-
12	558	N	494	-0-	-64 B	-0-	494	3			N	-0-					-0-
01	558	N	531	-0-	-27 B	-0-	531	3			N	-0-					-0-
02	521	N	521	-0-	-0- B	-0-	521	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	523	N	523	-0-	-0- B	-0-	523	3			N	-0-					-0-
*04	516	N	516	-0-	-0- B	-0-	516	3			N	-0-					-0-

CANTRELL -A- WELL #: 1 RRCID -> 026047 COMPL. DATE 06/16/1960 TOTAL DEPTH 2101 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	147	-0-	-3 B	-0-	147	3			N	-0-					-0-
12	155	N	154	-0-	-1 B	-0-	154	3			N	-0-					-0-
01	157	N	157	-0-	-0- B	-0-	157	3			N	-0-					-0-
02	156	N	156	-0-	-0- B	-0-	156	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	151	-0-	-4 B	-0-	151	3			N	-0-					-0-
04	150	N	144	-0-	-6 B	-0-	144	3			N	-0-					-0-

CARPENTER WELL #: 1 RRCID -> 026048 COMPL. DATE 12/04/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	283	-0-	-17 B	-0-	283	3			N	-0-					-0-
12	279	N	272	-0-	-7 B	-0-	272	3			N	-0-					-0-
01	310	N	294	-0-	-16 B	-0-	294	3			N	-0-					-0-
02	292	N	292	-0-	-0- B	-0-	292	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	305	N	305	-0-	-0- B	-0-	305	3			N	-0-					-0-
*04	280	N	280	-0-	-0- B	-0-	280	3			N	-0-					-0-

CITY GOLF CLUB WELL #: 1 RRCID -> 026050 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	274	N	274	-0-	-0- B	-0-	274	3			N	-0-					-0-
12	310	N	293	-0-	-17 B	-0-	293	3			N	-0-					-0-
01	310	N	276	-0-	-34 B	-0-	276	3			N	-0-					-0-
02	277	N	277	-0-	-0- B	-0-	277	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	277	-0-	-2 B	-0-	277	3			N	-0-					-0-
*04	274	N	274	-0-	-0- B	-0-	274	3			N	-0-					-0-

CLARK WELL #: 1 RRCID -> 026051 COMPL. DATE 05/20/1957 TOTAL DEPTH 2130 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	388	-0-	-62 B	-0-	388	3			N	-0-					-0-
12	434	N	364	-0-	-70 B	-0-	364	3			N	-0-					-0-
01	403	N	363	-0-	-40 B	-0-	363	3			N	-0-					-0-
02	377	N	337	-0-	-40 B	-0-	337	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	351	-0-	-21 B	-0-	351	3			N	-0-					-0-
*04	373	N	373	-0-	-0- B	-0-	373	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

CLARK -A- WELL #: 1 RRCID -> 026052 COMPL. DATE 09/03/1957 TOTAL DEPTH 2169 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	162	-0-	-18 B	-0-	162	3			N	-0-					-0-
12	186	N	172	-0-	-14 B	-0-	172	3			N	-0-					-0-
01	163	N	163	-0-	-0- B	-0-	163	3			N	-0-					-0-
02	154	N	154	-0-	-0- B	-0-	154	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	172	-0-	-14 B	-0-	172	3			N	-0-					-0-
*04	169	N	169	-0-	-0- B	-0-	169	3			N	-0-					-0-

CLAY WELL #: 1 RRCID -> 026054 COMPL. DATE 03/02/1961 TOTAL DEPTH 2198 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	371	N	371	-0-	-0- B	-0-	371	3			N	-0-					-0-
12	341	N	328	-0-	-13 B	-0-	328	3			N	-0-					-0-
01	370	N	370	-0-	-0- B	-0-	370	3			N	-0-					-0-
02	383	N	383	-0-	-0- B	-0-	383	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	348	N	348	-0-	-0- B	-0-	348	3			N	-0-					-0-
*04	332	N	332	-0-	-0- B	-0-	332	3			N	-0-					-0-

COLEMAN -A- WELL #: 2 RRCID -> 026057 COMPL. DATE 07/16/1959 TOTAL DEPTH 2062 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	218	-0-	-22 B	-0-	218	3			N	-0-					-0-
12	248	N	215	-0-	-33 B	-0-	215	3			N	-0-					-0-
01	248	N	244	-0-	-4 B	-0-	244	3			N	-0-					-0-
02	230	N	230	-0-	-0- B	-0-	230	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	235	N	235	-0-	-0- B	-0-	235	3			N	-0-					-0-
04	240	N	233	-0-	-7 B	-0-	233	3			N	-0-					-0-

COLEMAN WELL #: 3 RRCID -> 026058 COMPL. DATE 06/06/1962 TOTAL DEPTH 2006 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	322	N	322	-0-	-0- B	-0-	322	3			N	-0-					-0-
12	265	N	265	-0-	-0- B	-0-	265	3			N	-0-					-0-
01	278	N	278	-0-	-0- B	-0-	278	3			N	-0-					-0-
02	293	N	293	-0-	-0- B	-0-	293	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	266	N	266	-0-	-0- B	-0-	266	3			N	-0-					-0-
*04	288	N	288	-0-	-0- B	-0-	288	3			N	-0-					-0-

COLLINS WELL #: 1 RRCID -> 026059 COMPL. DATE 11/02/1953 TOTAL DEPTH 1987 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	260	N	260	-0-	-0- B	-0-	260	3			N	-0-					-0-
12	279	N	279	-0-	-0- B	-0-	279	3			N	-0-					-0-
01	263	N	263	-0-	-0- B	-0-	263	3			N	-0-					-0-
02	261	N	237	-0-	-24 B	-0-	237	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	244	-0-	-35 B	-0-	244	3			N	-0-					-0-
*04	244	N	244	-0-	-0- B	-0-	244	3			N	-0-					-0-

COLLINS -A- WELL #: 1 RRCID -> 026060 COMPL. DATE 03/15/1960 TOTAL DEPTH 1919 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	374	-0-	-16 B	-0-	374	3			N	-0-					-0-
12	403	N	385	-0-	-18 B	-0-	385	3			N	-0-					-0-
01	403	N	395	-0-	-8 B	-0-	395	3			N	-0-					-0-
02	383	N	383	-0-	-0- B	-0-	383	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	384	N	384	-0-	-0- B	-0-	384	3			N	-0-					-0-
04	390	N	376	-0-	-14 B	-0-	376	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

DARGARTZ WELL #: 1 RRCID -> 026063 COMPL. DATE 02/20/1960 TOTAL DEPTH 1975 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	191	-0-	-49 B	-0-	191	3			N	-0-					-0-
12	248	N	205	-0-	-43 B	-0-	205	3			N	-0-					-0-
01	232	N	232	-0-	-0- B	-0-	232	3			N	-0-					-0-
02	222	N	222	-0-	-0- B	-0-	222	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	198	-0-	-19 B	-0-	198	3			N	-0-					-0-
04	210	N	192	-0-	-18 B	-0-	192	3			N	-0-					-0-

DAVIS WELL #: 1 RRCID -> 026064 COMPL. DATE 06/14/1957 TOTAL DEPTH 2170 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	148	-0-	-2 B	-0-	148	3			N	-0-					-0-
12	155	N	154	-0-	-1 B	-0-	154	3			N	-0-					-0-
01	155	N	151	-0-	-4 B	-0-	151	3			N	-0-					-0-
02	145	N	133	-0-	-12 B	-0-	133	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	142	-0-	-13 B	-0-	142	3			N	-0-					-0-
04	150	N	140	-0-	-10 B	-0-	140	3			N	-0-					-0-

DEGER WELL #: 1 RRCID -> 026065 COMPL. DATE 11/30/1961 TOTAL DEPTH 2025 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	176	N	176	-0-	-0- B	-0-	176	3			N	-0-					-0-
12	155	N	115	-0-	-40 B	-0-	115	3			N	-0-					-0-
01	178	N	178	-0-	-0- B	-0-	178	3			N	-0-					-0-
02	182	N	182	-0-	-0- B	-0-	182	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	151	N	151	-0-	-0- B	-0-	151	3			N	-0-					-0-
04	180	N	142	-0-	-38 B	-0-	142	3			N	-0-					-0-

DEKLE WELL #: 1 RRCID -> 026066 COMPL. DATE 02/14/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	234	-0-	-36 B	-0-	234	3			N	-0-					-0-
12	248	N	244	-0-	-4 B	-0-	244	3			N	-0-					-0-
01	254	N	254	-0-	-0- B	-0-	254	3			N	-0-					-0-
02	259	N	259	-0-	-0- B	-0-	259	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	277	N	277	-0-	-0- B	-0-	277	3			N	-0-					-0-
*04	261	N	261	-0-	-0- B	-0-	261	3			N	-0-					-0-

EMMERT WELL #: 1 RRCID -> 026068 COMPL. DATE 07/02/1957 TOTAL DEPTH 2082 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	393	N	393	-0-	-0- B	-0-	393	3			N	-0-					-0-
12	434	N	391	-0-	-43 B	-0-	391	3			N	-0-					-0-
01	403	N	376	-0-	-27 B	-0-	376	3			N	-0-					-0-
02	377	N	309	-0-	-68 B	-0-	309	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	331	-0-	-72 B	-0-	331	3			N	-0-					-0-
04	360	N	314	-0-	-46 B	-0-	314	3			N	-0-					-0-

EMMERT -A- WELL #: 2 RRCID -> 026069 COMPL. DATE 09/26/1958 TOTAL DEPTH 1851 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	356	-0-	-4 B	-0-	356	3			N	-0-					-0-
12	372	N	274	-0-	-98 B	-0-	274	3			N	-0-					-0-
01	341	N	272	-0-	-69 B	-0-	272	3			N	-0-					-0-
02	348	N	278	-0-	-70 B	-0-	278	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	274	-0-	-5 B	-0-	274	3			N	-0-					-0-
04	270	N	250	-0-	-20 B	-0-	250	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
FEDERAL LIFE INSURANCE CO. WELL #: 1 RRCID -> 026070 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	133	-0-	-17 B	-0-	133	3			N	-0-					-0-
12	155	N	139	-0-	-16 B	-0-	139	3			N	-0-					-0-
01	155	N	149	-0-	-6 B	-0-	149	3			N	-0-					-0-
02	130	N	130	-0-	-0- B	-0-	130	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	139	N	139	-0-	-0- B	-0-	139	3			N	-0-					-0-
04	150	N	130	-0-	-20 B	-0-	130	3			N	-0-					-0-

FERRIL WELL #: 1 RRCID -> 026071 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	299	-0-	-31 B	-0-	299	3			N	-0-					-0-
12	341	N	332	-0-	-9 B	-0-	332	3			N	-0-					-0-
01	341	N	329	-0-	-12 B	-0-	329	3			N	-0-					-0-
02	310	N	310	-0-	-0- B	-0-	310	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	322	-0-	-19 B	-0-	322	3			N	-0-					-0-
04	330	N	319	-0-	-11 B	-0-	319	3			N	-0-					-0-

FOSTER, WALTER WELL #: 1 RRCID -> 026073 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	248	-0-	-22 B	-0-	248	3			N	-0-					-0-
12	283	N	283	-0-	-0- B	-0-	283	3			N	-0-					-0-
01	279	N	271	-0-	-8 B	-0-	271	3			N	-0-					-0-
02	254	N	254	-0-	-0- B	-0-	254	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	237	-0-	-42 B	-0-	237	3			N	-0-					-0-
04	270	N	248	-0-	-22 B	-0-	248	3			N	-0-					-0-

FOSTER WELL #: 2 RRCID -> 026074 COMPL. DATE 04/17/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	524	-0-	-16 B	-0-	524	3			N	-0-					-0-
12	535	N	535	-0-	-0- B	-0-	535	3			N	-0-					-0-
01	554	N	554	-0-	-0- B	-0-	554	3			N	-0-					-0-
02	530	N	530	-0-	-0- B	-0-	530	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	532	N	532	-0-	-0- B	-0-	532	3			N	-0-					-0-
04	540	N	518	-0-	-22 B	-0-	518	3			N	-0-					-0-

FOWLER -A- WELL #: 1 RRCID -> 026075 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	219	-0-	-21 B	-0-	219	3			N	-0-					-0-
12	258	N	258	-0-	-0- B	-0-	258	3			N	-0-					-0-
01	281	N	281	-0-	-0- B	-0-	281	3			N	-0-					-0-
02	281	N	281	-0-	-0- B	-0-	281	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	297	N	297	-0-	-0- B	-0-	297	3			N	-0-					-0-
*04	289	N	289	-0-	-0- B	-0-	289	3			N	-0-					-0-

FOWLER -B- WELL #: 1 RRCID -> 026076 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	356	-0-	-34 B	-0-	356	3			N	-0-					-0-
12	372	N	336	-0-	-36 B	-0-	336	3			N	-0-					-0-
01	381	N	381	-0-	-0- B	-0-	381	3			N	-0-					-0-
02	353	N	353	-0-	-0- B	-0-	353	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	403	-0-	-0- B	-0-	403	3			N	-0-					-0-
04	360	N	351	-0-	-9 B	-0-	351	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

FOWLER -E- WELL #: 1 RRCID -> 026077 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	676	-0-	-44 B	-0-	676	3			N	-0-					-0-
12	704	N	702	-0-	-2 B	-0-	702	3			N	-0-					-0-
01	775	N	743	-0-	-32 B	-0-	743	3			N	-0-					-0-
02	680	N	680	-0-	-0- B	-0-	680	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	747	N	747	-0-	-0- B	-0-	747	3			N	-0-					-0-
*04	736	N	736	-0-	-0- B	-0-	736	3			N	-0-					-0-

FOWLER -F- WELL #: 1 RRCID -> 026078 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	170	-0-	-40 B	-0-	170	3			N	-0-					-0-
12	217	N	182	-0-	-35 B	-0-	182	3			N	-0-					-0-
01	217	N	214	-0-	-3 B	-0-	214	3			N	-0-					-0-
02	236	N	236	-0-	-0- B	-0-	236	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	232	N	232	-0-	-0- B	-0-	232	3			N	-0-					-0-
04	210	N	206	-0-	-4 B	-0-	206	3			N	-0-					-0-

GIERHART -X- WELL #: 1 RRCID -> 026079 COMPL. DATE 06/22/1962 TOTAL DEPTH 2068 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	159	N	159	-0-	-0- B	-0-	159	3			N	-0-					-0-
12	124	N	123	-0-	-1 B	-0-	123	3			N	-0-					-0-
01	155	N	136	-0-	-19 B	-0-	136	3			N	-0-					-0-
02	145	N	137	-0-	-8 B	-0-	137	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	118	-0-	-6 B	-0-	118	3			N	-0-					-0-
*04	121	N	121	-0-	-0- B	-0-	121	3			N	-0-					-0-

GLENN WELL #: 1 RRCID -> 026080 COMPL. DATE 04/20/1957 TOTAL DEPTH 1890 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	286	N	286	-0-	-0- B	-0-	286	3			N	-0-					-0-
12	317	N	317	-0-	-0- B	-0-	317	3			N	-0-					-0-
01	291	N	291	-0-	-0- B	-0-	291	3			N	-0-					-0-
02	290	N	255	-0-	-35 B	-0-	255	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	282	-0-	-28 B	-0-	282	3			N	-0-					-0-
*04	282	N	282	-0-	-0- B	-0-	282	3			N	-0-					-0-

GLENN WELL #: 2 RRCID -> 026081 COMPL. DATE 07/08/1957 TOTAL DEPTH 2030 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	216	N	216	-0-	-0- B	-0-	216	3			N	-0-					-0-
12	233	N	233	-0-	-0- B	-0-	233	3			N	-0-					-0-
01	219	N	219	-0-	-0- B	-0-	219	3			N	-0-					-0-
02	203	N	191	-0-	-12 B	-0-	191	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	192	-0-	-56 B	-0-	192	3			N	-0-					-0-
04	210	N	194	-0-	-16 B	-0-	194	3			N	-0-					-0-

GLENN WELL #: 3 RRCID -> 026082 COMPL. DATE 04/01/1959 TOTAL DEPTH 1922 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	476	-0-	-34 B	-0-	476	3			N	-0-					-0-
12	527	N	473	-0-	-54 B	-0-	473	3			N	-0-					-0-
01	496	N	453	-0-	-43 B	-0-	453	3			N	-0-					-0-
02	464	N	385	-0-	-79 B	-0-	385	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	416	-0-	-49 B	-0-	416	3			N	-0-					-0-
04	450	N	308	-0-	-142 B	-0-	308	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

GLENN -A- WELL #: 1 RRCID -> 026083 COMPL. DATE 07/17/1957 TOTAL DEPTH 1915 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	180	-0-	-30 B	-0-	180	3			N	-0-					-0-
12	256	N	256	-0-	-0- B	-0-	256	3			N	-0-					-0-
01	222	N	222	-0-	-0- B	-0-	222	3			N	-0-					-0-
02	210	N	210	-0-	-0- B	-0-	210	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	210	-0-	-38 B	-0-	210	3			N	-0-					-0-
*04	218	N	218	-0-	-0- B	-0-	218	3			N	-0-					-0-

GLENN -A- WELL #: 2 RRCID -> 026084 COMPL. DATE 04/01/1959 TOTAL DEPTH 1802 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	265	N	265	-0-	-0- B	-0-	265	3			N	-0-					-0-
12	257	N	257	-0-	-0- B	-0-	257	3			N	-0-					-0-
01	271	N	271	-0-	-0- B	-0-	271	3			N	-0-					-0-
02	261	N	251	-0-	-10 B	-0-	251	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	257	N	257	-0-	-0- B	-0-	257	3			N	-0-					-0-
04	270	N	219	-0-	-51 B	-0-	219	3			N	-0-					-0-

GLENN -B- WELL #: 1 RRCID -> 026085 COMPL. DATE 07/31/1957 TOTAL DEPTH 1938 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	182	N	182	-0-	-0- B	-0-	182	3			N	-0-					-0-
12	191	N	191	-0-	-0- B	-0-	191	3			N	-0-					-0-
01	186	N	180	-0-	-6 B	-0-	180	3			N	-0-					-0-
02	174	N	171	-0-	-3 B	-0-	171	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	182	-0-	-4 B	-0-	182	3			N	-0-					-0-
04	180	N	179	-0-	-1 B	-0-	179	3			N	-0-					-0-

GLENN -B- WELL #: 2 RRCID -> 026086 COMPL. DATE 06/23/1961 TOTAL DEPTH 1914 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

GLENN -D- WELL #: 1 RRCID -> 026088 COMPL. DATE 08/09/1958 TOTAL DEPTH 1770 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	280	N	280	-0-	-0- B	-0-	280	3			N	-0-					-0-
12	310	N	280	-0-	-30 B	-0-	280	3			N	-0-					-0-
01	289	N	289	-0-	-0- B	-0-	289	3			N	-0-					-0-
02	280	N	280	-0-	-0- B	-0-	280	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	296	N	296	-0-	-0- B	-0-	296	3			N	-0-					-0-
04	270	N	258	-0-	-12 B	-0-	258	3			N	-0-					-0-

GOOCH WELL #: 1 RRCID -> 026090 COMPL. DATE 06/19/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	301	N	301	-0-	-0- B	-0-	301	3			N	-0-					-0-
12	341	N	312	-0-	-29 B	-0-	312	3			N	-0-					-0-
01	341	N	298	-0-	-43 B	-0-	298	3			N	-0-					-0-
02	290	N	280	-0-	-10 B	-0-	280	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	276	-0-	-34 B	-0-	276	3			N	-0-					-0-
04	300	N	263	-0-	-37 B	-0-	263	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

GOOCH WELL #: 2 RRCID -> 026091 COMPL. DATE 11/08/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	267	-0-	-93 B	-0-	267	3			N	-0-					-0-
12	312	N	312	-0-	-0- B	-0-	312	3			N	-0-					-0-
01	279	N	272	-0-	-7 B	-0-	272	3			N	-0-					-0-
02	261	N	244	-0-	-17 B	-0-	244	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	242	-0-	-68 B	-0-	242	3			N	-0-					-0-
04	270	N	238	-0-	-32 B	-0-	238	3			N	-0-					-0-

GOOCH WELL #: 3 RRCID -> 026092 COMPL. DATE 01/17/1968 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

GOOCH WELL #: 4 RRCID -> 026093 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	311	N	311	-0-	-0- B	-0-	311	3			N	-0-					-0-
12	310	N	293	-0-	-17 B	-0-	293	3			N	-0-					-0-
01	310	N	306	-0-	-4 B	-0-	306	3			N	-0-					-0-
02	308	N	308	-0-	-0- B	-0-	308	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	282	N	282	-0-	-0- B	-0-	282	3			N	-0-					-0-
04	300	N	291	-0-	-9 B	-0-	291	3			N	-0-					-0-

HALL WELL #: 1 RRCID -> 026094 COMPL. DATE 08/05/1957 TOTAL DEPTH 2157 PERF. N/A

11	210	N	200	-0-	-10 B	-0-	200	3			N	-0-					-0-
12	219	N	219	-0-	-0- B	-0-	219	3			N	-0-					-0-
01	217	N	199	-0-	-18 B	-0-	199	3			N	-0-					-0-
02	203	N	174	-0-	-29 B	-0-	174	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	188	-0-	-29 B	-0-	188	3			N	-0-					-0-
*04	195	N	195	-0-	-0- B	-0-	195	3			N	-0-					-0-

HALL -A- WELL #: 1 RRCID -> 026095 COMPL. DATE 01/11/1972 TOTAL DEPTH N/A PERF. N/A

11	1440	#	1357	-0-	-83 B	-83	1357	3			N	-0-					-0-
12	1078		1547	-0-	469 B	386	1547	3			N	-0-					-0-
01	1806	R	1420	-0-	-386 B	-0-	1420	3			N	-0-					-0-
02	1479	#	1245	-0-	-234 B	-234	1245	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -234																	
03	978		1206	-0-	228 B	-6	1206	3			N	-0-					-0-
04	1500	#	1222	-0-	-278 B	-284	1222	3			N	-0-					-0-

HALL -B- WELL #: 1 RRCID -> 026096 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	390	N	373	-0-	-17 B	-0-	373	3			N	-0-					-0-
12	403	N	395	-0-	-8 B	-0-	395	3			N	-0-					-0-
01	403	N	399	-0-	-4 B	-0-	399	3			N	-0-					-0-
02	372	N	372	-0-	-0- B	-0-	372	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	364	-0-	-39 B	-0-	364	3			N	-0-					-0-
04	390	N	367	-0-	-23 B	-0-	367	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

HALL -C- WELL #: 1 RRCID -> 026097 COMPL. DATE 10/19/1965 TOTAL DEPTH 2185 PERF. 410 - 430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	INJECT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	INJECT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	INJECT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	INJECT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	INJECT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

HALL -E- WELL #: 1 RRCID -> 026098 COMPL. DATE 05/14/1958 TOTAL DEPTH 2103 PERF. N/A

11	270	N	256	-0-	-14	B	-0-	256	3			N	-0-					-0-
12	301	N	301	-0-	-0-	B	-0-	301	3			N	-0-					-0-
01	281	N	281	-0-	-0-	B	-0-	281	3			N	-0-					-0-
02	261	N	248	-0-	-13	B	-0-	248	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	310	N	277	-0-	-33	B	-0-	277	3			N	-0-					-0-
04	270	N	261	-0-	-9	B	-0-	261	3			N	-0-					-0-

HALL -F- WELL #: 1 RRCID -> 026099 COMPL. DATE 06/30/1962 TOTAL DEPTH 1994 PERF. N/A

11	153	N	153	-0-	-0-	B	-0-	153	3			N	-0-					-0-
12	155	N	128	-0-	-27	B	-0-	128	3			N	-0-					-0-
01	155	N	136	-0-	-19	B	-0-	136	3			N	-0-					-0-
02	145	N	141	-0-	-4	B	-0-	141	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	141	N	141	-0-	-0-	B	-0-	141	3			N	-0-					-0-
*04	148	N	148	-0-	-0-	B	-0-	148	3			N	-0-					-0-

HAYES WELL #: 1 RRCID -> 026103 COMPL. DATE 01/00/1958 TOTAL DEPTH 1815 PERF. N/A

11	180	N	139	-0-	-41	B	-0-	139	3			N	-0-					-0-
12	196	N	196	-0-	-0-	B	-0-	196	3			N	-0-					-0-
01	166	N	166	-0-	-0-	B	-0-	166	3			N	-0-					-0-
02	150	N	150	-0-	-0-	B	-0-	150	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	186	N	141	-0-	-45	B	-0-	141	3			N	-0-					-0-
04	150	N	150	-0-	-0-	B	-0-	150	3			N	-0-					-0-

HAYES WELL #: 2 RRCID -> 026104 COMPL. DATE 02/16/1958 TOTAL DEPTH 2033 PERF. N/A

11	390	N	361	-0-	-29	B	-0-	361	3			N	-0-					-0-
12	403	N	383	-0-	-20	B	-0-	383	3			N	-0-					-0-
01	403	N	368	-0-	-35	B	-0-	368	3			N	-0-					-0-
02	379	N	379	-0-	-0-	B	-0-	379	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	391	N	391	-0-	-0-	B	-0-	391	3			N	-0-					-0-
*04	385	N	385	-0-	-0-	B	-0-	385	3			N	-0-					-0-

HENDERSON -A- WELL #: 1 RRCID -> 026106 COMPL. DATE 03/25/1960 TOTAL DEPTH 2040 PERF. N/A

11	270	N	245	-0-	-25	B	-0-	245	3			N	-0-					-0-
12	279	N	264	-0-	-15	B	-0-	264	3			N	-0-					-0-
01	279	N	261	-0-	-18	B	-0-	261	3			N	-0-					-0-
02	260	N	260	-0-	-0-	B	-0-	260	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	279	N	250	-0-	-29	B	-0-	250	3			N	-0-					-0-
*04	251	N	251	-0-	-0-	B	-0-	251	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

HOBBS WELL #: 1 RRCID -> 026109 COMPL. DATE 10/23/1951 TOTAL DEPTH 1945 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	179	N	179	-0-	-0- B	-0-	179	3			N	-0-					-0-
12	188	N	188	-0-	-0- B	-0-	188	3			N	-0-					-0-
01	186	N	168	-0-	-18 B	-0-	168	3			N	-0-					-0-
02	174	N	172	-0-	-2 B	-0-	172	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	166	-0-	-20 B	-0-	166	3			N	-0-					-0-
*04	171	N	171	-0-	-0- B	-0-	171	3			N	-0-					-0-

HOBBS WELL #: 2 RRCID -> 026110 COMPL. DATE 07/04/1957 TOTAL DEPTH 2018 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	689	N	689	-0-	-0- B	-0-	689	3			N	-0-					-0-
12	729	N	729	-0-	-0- B	-0-	729	3			N	-0-					-0-
01	669	N	669	-0-	-0- B	-0-	669	3			N	-0-					-0-
02	652	N	652	-0-	-0- B	-0-	652	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	666	N	666	-0-	-0- B	-0-	666	3			N	-0-					-0-
*04	627	N	627	-0-	-0- B	-0-	627	3			N	-0-					-0-

HUDGINS -B- WELL #: 1 RRCID -> 026112 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	270	-0-	-0- B	-0-	270	3			N	-0-					-0-
12	317	N	317	-0-	-0- B	-0-	317	3			N	-0-					-0-
01	296	N	296	-0-	-0- B	-0-	296	3			N	-0-					-0-
02	271	N	271	-0-	-0- B	-0-	271	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	282	-0-	-28 B	-0-	282	3			N	-0-					-0-
04	300	N	287	-0-	-13 B	-0-	287	3			N	-0-					-0-

HUDGINS -C- WELL #: 1 RRCID -> 026113 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	479	-0-	-31 B	-0-	479	3			N	-0-					-0-
12	522	N	522	-0-	-0- B	-0-	522	3			N	-0-					-0-
01	506	N	506	-0-	-0- B	-0-	506	3			N	-0-					-0-
02	469	N	469	-0-	-0- B	-0-	469	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	463	-0-	-64 B	-0-	463	3			N	-0-					-0-
04	480	N	450	-0-	-30 B	-0-	450	3			N	-0-					-0-

HUDGINS -C- WELL #: 2 RRCID -> 026114 COMPL. DATE 05/11/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	470	-0-	-10 B	-0-	470	3			N	-0-					-0-
12	465	N	427	-0-	-38 B	-0-	427	3			N	-0-					-0-
01	465	N	444	-0-	-21 B	-0-	444	3			N	-0-					-0-
02	464	N	462	-0-	-2 B	-0-	462	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	464	N	464	-0-	-0- B	-0-	464	3			N	-0-					-0-
*04	442	N	442	-0-	-0- B	-0-	442	3			N	-0-					-0-

HUFFINE WELL #: 1 RRCID -> 026115 COMPL. DATE 08/17/1958 TOTAL DEPTH 2104 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	299	-0-	-61 B	-0-	299	3			N	-0-					-0-
12	341	N	296	-0-	-45 B	-0-	296	3			N	-0-					-0-
01	341	N	246	-0-	-95 B	-0-	246	3			N	-0-					-0-
02	306	N	306	-0-	-0- B	-0-	306	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	324	N	324	-0-	-0- B	-0-	324	3			N	-0-					-0-
*04	330	N	330	-0-	-0- B	-0-	330	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

KNOLL WELL #: 3 RRCID -> 026117 COMPL. DATE 08/23/1958 TOTAL DEPTH 2060 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	194	N	194	-0-	-0- B	-0-	194	3			N	-0-					-0-
12	188	N	188	-0-	-0- B	-0-	188	3			N	-0-					-0-
01	217	N	185	-0-	-32 B	-0-	185	3			N	-0-					-0-
02	220	N	220	-0-	-0- B	-0-	220	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	222	N	222	-0-	-0- B	-0-	222	3			N	-0-					-0-
*04	211	N	211	-0-	-0- B	-0-	211	3			N	-0-					-0-

KNOLL -A- WELL #: 1 RRCID -> 026118 COMPL. DATE 04/08/1954 TOTAL DEPTH 2030 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	337	N	337	-0-	-0- B	-0-	337	3			N	-0-					-0-
12	365	N	365	-0-	-0- B	-0-	365	3			N	-0-					-0-
01	341	N	337	-0-	-4 B	-0-	337	3			N	-0-					-0-
02	319	N	317	-0-	-2 B	-0-	317	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	331	-0-	-41 B	-0-	331	3			N	-0-					-0-
04	330	N	311	-0-	-19 B	-0-	311	3			N	-0-					-0-

KNOLL -B- WELL #: 1 RRCID -> 026119 COMPL. DATE 07/20/1955 TOTAL DEPTH 2065 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	243	-0-	-27 B	-0-	243	3			N	-0-					-0-
12	291	N	291	-0-	-0- B	-0-	291	3			N	-0-					-0-
01	270	N	270	-0-	-0- B	-0-	270	3			N	-0-					-0-
02	248	N	248	-0-	-0- B	-0-	248	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	249	-0-	-30 B	-0-	249	3			N	-0-					-0-
04	270	N	244	-0-	-26 B	-0-	244	3			N	-0-					-0-

KNOLL -X- WELL #: 1 RRCID -> 026120 COMPL. DATE 06/29/1957 TOTAL DEPTH 2131 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	256	-0-	-14 B	-0-	256	3			N	-0-					-0-
12	296	N	296	-0-	-0- B	-0-	296	3			N	-0-					-0-
01	282	N	282	-0-	-0- B	-0-	282	3			N	-0-					-0-
02	261	N	250	-0-	-11 B	-0-	250	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	264	-0-	-46 B	-0-	264	3			N	-0-					-0-
04	270	N	246	-0-	-24 B	-0-	246	3			N	-0-					-0-

LAYCOCK WELL #: 2 RRCID -> 026123 COMPL. DATE 08/07/1957 TOTAL DEPTH 2115 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	375	-0-	-15 B	-0-	375	3			N	-0-					-0-
12	409	N	409	-0-	-0- B	-0-	409	3			N	-0-					-0-
01	388	N	388	-0-	-0- B	-0-	388	3			N	-0-					-0-
02	377	N	328	-0-	-49 B	-0-	328	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	347	-0-	-56 B	-0-	347	3			N	-0-					-0-
04	390	N	356	-0-	-34 B	-0-	356	3			N	-0-					-0-

LAYCOCK WELL #: 5 RRCID -> 026124 COMPL. DATE 07/18/1957 TOTAL DEPTH 1984 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	407	N	407	-0-	-0- B	-0-	407	3			N	-0-					-0-
12	435	N	435	-0-	-0- B	-0-	435	3			N	-0-					-0-
01	424	N	424	-0-	-0- B	-0-	424	3			N	-0-					-0-
02	406	N	339	-0-	-67 B	-0-	339	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	353	-0-	-81 B	-0-	353	3			N	-0-					-0-
04	420	N	341	-0-	-79 B	-0-	341	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

LAYCOCK WELL #: 6 RRCID -> 026125 COMPL. DATE 05/25/1958 TOTAL DEPTH 1995 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	299	-0-	-1	B	-0-	299	3			N	-0-					-0-
12	310	N	302	-0-	-8	B	-0-	302	3			N	-0-					-0-
01	279	N	261	-0-	-18	B	-0-	261	3			N	-0-					-0-
02	290	N	276	-0-	-14	B	-0-	276	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	340	N	340	-0-	-0-	B	-0-	340	3			N	-0-					-0-
*04	279	N	279	-0-	-0-	B	-0-	279	3			N	-0-					-0-

LAYCOCK WELL #: 10 RRCID -> 026128 COMPL. DATE 07/02/1959 TOTAL DEPTH 1944 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	447	N	447	-0-	-0-	B	-0-	447	3			N	-0-					-0-
12	558	N	449	-0-	-109	B	-0-	449	3			N	-0-					-0-
01	496	N	478	-0-	-18	B	-0-	478	3			N	-0-					-0-
02	460	N	460	-0-	-0-	B	-0-	460	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	466	N	466	-0-	-0-	B	-0-	466	3			N	-0-					-0-
04	450	N	445	-0-	-5	B	-0-	445	3			N	-0-					-0-

LAYCOCK WELL #: 11 RRCID -> 026129 COMPL. DATE 04/13/1961 TOTAL DEPTH 1985 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	366	N	366	-0-	-0-	B	-0-	366	3			N	-0-					-0-
12	372	N	358	-0-	-14	B	-0-	358	3			N	-0-					-0-
01	372	N	351	-0-	-21	B	-0-	351	3			N	-0-					-0-
02	362	N	362	-0-	-0-	B	-0-	362	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	391	N	391	-0-	-0-	B	-0-	391	3			N	-0-					-0-
*04	377	N	377	-0-	-0-	B	-0-	377	3			N	-0-					-0-

LAYCOCK WELL #: 13 RRCID -> 026130 COMPL. DATE 11/12/1961 TOTAL DEPTH 2050 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	421	-0-	-29	B	-0-	421	3			N	-0-					-0-
12	434	N	392	-0-	-42	B	-0-	392	3			N	-0-					-0-
01	405	N	405	-0-	-0-	B	-0-	405	3			N	-0-					-0-
02	423	N	423	-0-	-0-	B	-0-	423	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	432	N	432	-0-	-0-	B	-0-	432	3			N	-0-					-0-
*04	470	N	470	-0-	-0-	B	-0-	470	3			N	-0-					-0-

LAYCOCK WELL #: 14 RRCID -> 026131 COMPL. DATE 10/04/1961 TOTAL DEPTH 1896 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	201	N	201	-0-	-0-	B	-0-	201	3			N	-0-					-0-
12	188	N	188	-0-	-0-	B	-0-	188	3			N	-0-					-0-
01	186	N	167	-0-	-19	B	-0-	167	3			N	-0-					-0-
02	203	N	193	-0-	-10	B	-0-	193	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	194	N	194	-0-	-0-	B	-0-	194	3			N	-0-					-0-
*04	183	N	183	-0-	-0-	B	-0-	183	3			N	-0-					-0-

LAYCOCK WELL #: 16 RRCID -> 026132 COMPL. DATE 12/02/1961 TOTAL DEPTH 1985 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

LAYCOCK -A- WELL #: 2 RRCID -> 026134 COMPL. DATE 04/26/1958 TOTAL DEPTH 2068 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	180	-0-	-30 B	-0-	180	3			N	-0-					-0-
12	217	N	207	-0-	-10 B	-0-	207	3			N	-0-					-0-
01	202	N	202	-0-	-0- B	-0-	202	3			N	-0-					-0-
02	201	N	201	-0-	-0- B	-0-	201	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	207	-0-	-10 B	-0-	207	3			N	-0-					-0-
04	210	N	169	-0-	-41 B	-0-	169	3			N	-0-					-0-

LAYCOCK -A- WELL #: 3 RRCID -> 026135 COMPL. DATE 03/18/1966 TOTAL DEPTH 2044 PERF. 415 - 427

11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

LAYCOCK -A- WELL #: 4 RRCID -> 026136 COMPL. DATE 07/24/1967 TOTAL DEPTH N/A PERF. 470 - 482

11	213	N	213	-0-	-0- B	-0-	213	3			N	-0-					-0-
12	238	N	238	-0-	-0- B	-0-	238	3			N	-0-					-0-
01	230	N	230	-0-	-0- B	-0-	230	3			N	-0-					-0-
02	229	N	229	-0-	-0- B	-0-	229	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	240	-0-	-8 B	-0-	240	3			N	-0-					-0-
*04	235	N	235	-0-	-0- B	-0-	235	3			N	-0-					-0-

LAYCOCK -A- WELL #: 6 RRCID -> 026138 COMPL. DATE 09/20/1959 TOTAL DEPTH 1976 PERF. N/A

11	146	N	146	-0-	-0- B	-0-	146	3			N	-0-					-0-
12	155	N	147	-0-	-8 B	-0-	147	3			N	-0-					-0-
01	140	N	140	-0-	-0- B	-0-	140	3			N	-0-					-0-
02	145	N	126	-0-	-19 B	-0-	126	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	135	-0-	-20 B	-0-	135	3			N	-0-					-0-
04	150	N	123	-0-	-27 B	-0-	123	3			N	-0-					-0-

LAYCOCK -A- WELL #: 7 RRCID -> 026139 COMPL. DATE 03/14/1961 TOTAL DEPTH 2015 PERF. N/A

11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

LAYCOCK -B- WELL #: 1 RRCID -> 026141 COMPL. DATE 06/21/1971 TOTAL DEPTH N/A PERF. N/A

11	295	N	295	-0-	-0- B	-0-	295	3			N	-0-					-0-
12	299	N	299	-0-	-0- B	-0-	299	3			N	-0-					-0-
01	310	N	281	-0-	-29 B	-0-	281	3			N	-0-					-0-
02	290	N	267	-0-	-23 B	-0-	267	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	262	-0-	-48 B	-0-	262	3			N	-0-					-0-
04	270	N	250	-0-	-20 B	-0-	250	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
LAYCOCK -B- WELL #: 2 RRCID -> 026142 COMPL. DATE 11/19/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	316	N	316	-0-	-0- B	-0-	316	3			N	-0-					-0-
12	319	N	319	-0-	-0- B	-0-	319	3			N	-0-					-0-
01	310	N	296	-0-	-14 B	-0-	296	3			N	-0-					-0-
02	352	N	352	-0-	-0- B	-0-	352	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	296	-0-	-14 B	-0-	296	3			N	-0-					-0-
04	300	N	281	-0-	-19 B	-0-	281	3			N	-0-					-0-

LEDBETTER WELL #: 1 RRCID -> 026144 COMPL. DATE 04/22/1959 TOTAL DEPTH 2090 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	461	-0-	-19 B	-0-	461	3			N	-0-					-0-
12	496	N	461	-0-	-35 B	-0-	461	3			N	-0-					-0-
01	478	N	478	-0-	-0- B	-0-	478	3			N	-0-					-0-
02	464	N	464	-0-	-0- B	-0-	464	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	480	N	480	-0-	-0- B	-0-	480	3			N	-0-					-0-
04	450	N	420	-0-	-30 B	-0-	420	3			N	-0-					-0-

LONE STAR PRODUCING CO. WELL #: 1 RRCID -> 026147 COMPL. DATE 11/23/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	162	N	162	-0-	-0- B	-0-	162	3			N	-0-					-0-
12	186	N	167	-0-	-19 B	-0-	167	3			N	-0-					-0-
01	186	N	153	-0-	-33 B	-0-	153	3			N	-0-					-0-
02	164	N	164	-0-	-0- B	-0-	164	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	168	N	168	-0-	-0- B	-0-	168	3			N	-0-					-0-
*04	157	N	157	-0-	-0- B	-0-	157	3			N	-0-					-0-

LUMMUS WELL #: 1 RRCID -> 026148 COMPL. DATE 06/07/1962 TOTAL DEPTH 1972 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	219	-0-	-21 B	-0-	219	3			N	-0-					-0-
12	248	N	216	-0-	-32 B	-0-	216	3			N	-0-					-0-
01	248	N	204	-0-	-44 B	-0-	204	3			N	-0-					-0-
02	206	N	206	-0-	-0- B	-0-	206	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	208	-0-	-9 B	-0-	208	3			N	-0-					-0-
*04	215	N	215	-0-	-0- B	-0-	215	3			N	-0-					-0-

LUTES WELL #: 1 RRCID -> 026149 COMPL. DATE 08/18/1957 TOTAL DEPTH 2047 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	315	-0-	-45 B	-0-	315	3			N	-0-					-0-
12	372	N	342	-0-	-30 B	-0-	342	3			N	-0-					-0-
01	341	N	319	-0-	-22 B	-0-	319	3			N	-0-					-0-
02	320	N	320	-0-	-0- B	-0-	320	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	319	-0-	-22 B	-0-	319	3			N	-0-					-0-
*04	303	N	303	-0-	-0- B	-0-	303	3			N	-0-					-0-

LUTES WELL #: 2 RRCID -> 026150 COMPL. DATE 08/21/1957 TOTAL DEPTH 2006 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	161	-0-	-19 B	-0-	161	3			N	-0-					-0-
12	186	N	178	-0-	-8 B	-0-	178	3			N	-0-					-0-
01	170	N	170	-0-	-0- B	-0-	170	3			N	-0-					-0-
02	146	N	146	-0-	-0- B	-0-	146	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	163	-0-	-23 B	-0-	163	3			N	-0-					-0-
*04	155	N	155	-0-	-0- B	-0-	155	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

LUTES WELL #: 3 RRCID -> 026151 COMPL. DATE 07/30/1958 TOTAL DEPTH 2034 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	185	N	185	-0-	-0-	B	-0-	185	3			N	-0-					-0-
12	217	N	191	-0-	-26	B	-0-	191	3			N	-0-					-0-
01	199	N	199	-0-	-0-	B	-0-	199	3			N	-0-					-0-
02	178	N	178	-0-	-0-	B	-0-	178	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	202	N	202	-0-	-0-	B	-0-	202	3			N	-0-					-0-
*04	188	N	188	-0-	-0-	B	-0-	188	3			N	-0-					-0-

LUTES WELL #: 4 RRCID -> 026152 COMPL. DATE 06/29/1959 TOTAL DEPTH 1914 PERF. N/A

11	660	N	568	-0-	-92	B	-0-	568	3			N	-0-					-0-
12	651	N	576	-0-	-75	B	-0-	576	3			N	-0-					-0-
01	620	N	573	-0-	-47	B	-0-	573	3			N	-0-					-0-
02	551	N	507	-0-	-44	B	-0-	507	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	589	N	552	-0-	-37	B	-0-	552	3			N	-0-					-0-
*04	544	N	544	-0-	-0-	B	-0-	544	3			N	-0-					-0-

LUTES WELL #: 6 RRCID -> 026153 COMPL. DATE 03/16/1961 TOTAL DEPTH 1880 PERF. N/A

11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

LUTES WELL #: 7 RRCID -> 026154 COMPL. DATE 04/28/1961 TOTAL DEPTH 1794 PERF. N/A

11	270	N	267	-0-	-3	B	-0-	267	3			N	-0-					-0-
12	279	N	240	-0-	-39	B	-0-	240	3			N	-0-					-0-
01	279	N	255	-0-	-24	B	-0-	255	3			N	-0-					-0-
02	265	N	265	-0-	-0-	B	-0-	265	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	267	N	267	-0-	-0-	B	-0-	267	3			N	-0-					-0-
*04	252	N	252	-0-	-0-	B	-0-	252	3			N	-0-					-0-

LUTES -A- WELL #: 1 RRCID -> 026155 COMPL. DATE 08/23/1957 TOTAL DEPTH 2010 PERF. N/A

11	390	N	386	-0-	-4	B	-0-	386	3			N	-0-					-0-
12	416	N	416	-0-	-0-	B	-0-	416	3			N	-0-					-0-
01	403	N	339	-0-	-64	B	-0-	339	3			N	-0-					-0-
02	399	N	399	-0-	-0-	B	-0-	399	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	411	N	411	-0-	-0-	B	-0-	411	3			N	-0-					-0-
*04	402	N	402	-0-	-0-	B	-0-	402	3			N	-0-					-0-

LUTES -A- WELL #: 2 RRCID -> 026156 COMPL. DATE 10/09/1958 TOTAL DEPTH 2142 PERF. N/A

11	180	N	177	-0-	-3	B	-0-	177	3			N	-0-					-0-
12	186	N	182	-0-	-4	B	-0-	182	3			N	-0-					-0-
01	186	N	186	-0-	-0-	B	-0-	186	3			N	-0-					-0-
02	174	N	174	-0-	-0-	B	-0-	174	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	187	N	187	-0-	-0-	B	-0-	187	3			N	-0-					-0-
*04	184	N	184	-0-	-0-	B	-0-	184	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
LUTES -A- WELL #: 3 RRCID -> 026157 COMPL. DATE 08/03/1958 TOTAL DEPTH 2020 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	191	-0-	-49	B	-0-	191	3			N	-0-					-0-
12	217	N	205	-0-	-12	B	-0-	205	3			N	-0-					-0-
01	230	N	230	-0-	-0-	B	-0-	230	3			N	-0-					-0-
02	218	N	218	-0-	-0-	B	-0-	218	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	234	N	234	-0-	-0-	B	-0-	234	3			N	-0-					-0-
*04	222	N	222	-0-	-0-	B	-0-	222	3			N	-0-					-0-

MAGNOLIA WELL #: 1 RRCID -> 026158 COMPL. DATE 12/00/1957 TOTAL DEPTH 1972 PERF. N/A

11	182	N	182	-0-	-0-	B	-0-	182	3			N	-0-					-0-
12	151	N	151	-0-	-0-	B	-0-	151	3			N	-0-					-0-
01	186	N	143	-0-	-43	B	-0-	143	3			N	-0-					-0-
02	174	N	54	-0-	-120	B	-0-	54	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	155	N	40	-0-	-115	B	-0-	40	3			N	-0-					-0-
04	150	N	28	-0-	-122	B	-0-	28	3			N	-0-					-0-

MAGNOLIA -A- WELL #: 1 RRCID -> 026159 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

MAGNOLIA -A- WELL #: 2 RRCID -> 026160 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	330	N	288	-0-	-42	B	-0-	288	3			N	-0-					-0-
12	310	N	228	-0-	-82	B	-0-	228	3			N	-0-					-0-
01	310	N	250	-0-	-60	B	-0-	250	3			N	-0-					-0-
02	290	N	244	-0-	-46	B	-0-	244	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	246	N	246	-0-	-0-	B	-0-	246	3			N	-0-					-0-
04	240	N	227	-0-	-13	B	-0-	227	3			N	-0-					-0-

MAGNOLIA -A- WELL #: 3 RRCID -> 026161 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	368	N	368	-0-	-0-	B	-0-	368	3			N	-0-					-0-
12	372	N	359	-0-	-13	B	-0-	359	3			N	-0-					-0-
01	372	N	360	-0-	-12	B	-0-	360	3			N	-0-					-0-
02	366	N	366	-0-	-0-	B	-0-	366	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	394	N	394	-0-	-0-	B	-0-	394	3			N	-0-					-0-
*04	367	N	367	-0-	-0-	B	-0-	367	3			N	-0-					-0-

MARTIN WELL #: 1 RRCID -> 026162 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	300	N	272	-0-	-28	B	-0-	272	3			N	-0-					-0-
12	310	N	286	-0-	-24	B	-0-	286	3			N	-0-					-0-
01	310	N	306	-0-	-4	B	-0-	306	3			N	-0-					-0-
02	287	N	287	-0-	-0-	B	-0-	287	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	304	N	304	-0-	-0-	B	-0-	304	3			N	-0-					-0-
04	300	N	274	-0-	-26	B	-0-	274	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MARTIN -B- WELL #: 1 RRCID -> 026163 COMPL. DATE 09/04/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	220	-0-	-20 B	-0-	220	3			N	-0-					-0-
12	248	N	224	-0-	-24 B	-0-	224	3			N	-0-					-0-
01	248	N	217	-0-	-31 B	-0-	217	3			N	-0-					-0-
02	223	N	223	-0-	-0- B	-0-	223	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	238	N	238	-0-	-0- B	-0-	238	3			N	-0-					-0-
*04	234	N	234	-0-	-0- B	-0-	234	3			N	-0-					-0-

MARTINDALE WELL #: 1 RRCID -> 026164 COMPL. DATE 05/18/1961 TOTAL DEPTH 2011 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	251	-0-	-49 B	-0-	251	3			N	-0-					-0-
12	279	N	116	-0-	-163 B	-0-	116	3			N	-0-					-0-
01	279	N	28	-0-	-251 B	-0-	28	3			N	-0-					-0-
02	268	N	268	-0-	-0- B	-0-	268	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	256	N	256	-0-	-0- B	-0-	256	3			N	-0-					-0-
*04	272	N	272	-0-	-0- B	-0-	272	3			N	-0-					-0-

MASSEY -A- WELL #: 3 RRCID -> 026167 COMPL. DATE 02/23/1958 TOTAL DEPTH 2077 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	412	-0-	-8 B	-0-	412	3			N	-0-					-0-
12	463	N	463	-0-	-0- B	-0-	463	3			N	-0-					-0-
01	437	N	437	-0-	-0- B	-0-	437	3			N	-0-					-0-
02	406	N	399	-0-	-7 B	-0-	399	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	397	-0-	-68 B	-0-	397	3			N	-0-					-0-
04	420	N	415	-0-	-5 B	-0-	415	3			N	-0-					-0-

MCALLISTER WELL #: 1 RRCID -> 026169 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	349	-0-	-41 B	-0-	349	3			N	-0-					-0-
12	403	N	386	-0-	-17 B	-0-	386	3			N	-0-					-0-
01	373	N	373	-0-	-0- B	-0-	373	3			N	-0-					-0-
02	358	N	358	-0-	-0- B	-0-	358	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	402	N	402	-0-	-0- B	-0-	402	3			N	-0-					-0-
*04	375	N	375	-0-	-0- B	-0-	375	3			N	-0-					-0-

MCCRACKEN WELL #: 1 RRCID -> 026173 COMPL. DATE 08/12/2008 TOTAL DEPTH 2166 PERF. 2016 - 2138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	664	-0-	-56 B	-0-	664	3			N	-0-					-0-
12	744	N	706	-0-	-38 B	-0-	706	3			N	-0-					-0-
01	732	N	732	-0-	-0- B	-0-	732	3			N	-0-					-0-
02	711	N	711	-0-	-0- B	-0-	711	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	729	N	729	-0-	-0- B	-0-	729	3			N	-0-					-0-
04	720	N	676	-0-	-44 B	-0-	676	3			N	-0-					-0-

MCCRACKEN -A- WELL #: 1 RRCID -> 026174 COMPL. DATE 03/03/1961 TOTAL DEPTH 2189 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	516	-0-	-24 B	-0-	516	3			N	-0-					-0-
12	527	N	502	-0-	-25 B	-0-	502	3			N	-0-					-0-
01	501	N	501	-0-	-0- B	-0-	501	3			N	-0-					-0-
02	527	N	527	-0-	-0- B	-0-	527	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	521	N	521	-0-	-0- B	-0-	521	3			N	-0-					-0-
*04	485	N	485	-0-	-0- B	-0-	485	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MCDOWELL WELL #: 1 RRCID -> 026175 COMPL. DATE 12/07/1960 TOTAL DEPTH 2065 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	715	-0-	-35 B	-0-	715	3			N	-0-					-0-
12	769	N	703	-0-	-66 B	-0-	703	3			N	-0-					-0-
01	775	N	688	-0-	-87 B	-0-	688	3			N	-0-					-0-
02	696	N	614	-0-	-82 B	-0-	614	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	703	N	651	-0-	-52 B	-0-	651	3			N	-0-					-0-
*04	735	N	735	-0-	-0- B	-0-	735	3			N	-0-					-0-

MCDOWELL WELL #: 2 RRCID -> 026176 COMPL. DATE 12/00/1957 TOTAL DEPTH 2058 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	636	-0-	-84 B	-0-	636	3			N	-0-					-0-
12	713	N	628	-0-	-85 B	-0-	628	3			N	-0-					-0-
01	713	N	605	-0-	-108 B	-0-	605	3			N	-0-					-0-
02	609	N	553	-0-	-56 B	-0-	553	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	620	N	593	-0-	-27 B	-0-	593	3			N	-0-					-0-
*04	650	N	650	-0-	-0- B	-0-	650	3			N	-0-					-0-

MCDOWELL WELL #: 4 RRCID -> 026178 COMPL. DATE 12/00/1957 TOTAL DEPTH 2058 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	368	-0-	-22 B	-0-	368	3			N	-0-					-0-
12	403	N	372	-0-	-31 B	-0-	372	3			N	-0-					-0-
01	403	N	376	-0-	-27 B	-0-	376	3			N	-0-					-0-
02	348	N	336	-0-	-12 B	-0-	336	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	375	N	375	-0-	-0- B	-0-	375	3			N	-0-					-0-
*04	381	N	381	-0-	-0- B	-0-	381	3			N	-0-					-0-

MCDOWELL WELL #: 5 RRCID -> 026179 COMPL. DATE 09/08/1958 TOTAL DEPTH 2120 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	193	-0-	-47 B	-0-	193	3			N	-0-					-0-
12	217	N	217	-0-	-0- B	-0-	217	3			N	-0-					-0-
01	242	N	242	-0-	-0- B	-0-	242	3			N	-0-					-0-
02	223	N	223	-0-	-0- B	-0-	223	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	230	N	230	-0-	-0- B	-0-	230	3			N	-0-					-0-
04	240	N	207	-0-	-33 B	-0-	207	3			N	-0-					-0-

MCDOWELL WELL #: 6 RRCID -> 026180 COMPL. DATE 08/06/1959 TOTAL DEPTH 2303 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	393	-0-	-27 B	-0-	393	3			N	-0-					-0-
12	403	N	403	-0-	-0- B	-0-	403	3			N	-0-					-0-
01	403	N	366	-0-	-37 B	-0-	366	3			N	-0-					-0-
02	377	N	359	-0-	-18 B	-0-	359	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	367	-0-	-36 B	-0-	367	3			N	-0-					-0-
*04	369	N	369	-0-	-0- B	-0-	369	3			N	-0-					-0-

MCDOWELL WELL #: 7 RRCID -> 026181 COMPL. DATE 08/18/1959 TOTAL DEPTH 2200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MCDOWELL WELL #: 8 RRCID -> 026182 COMPL. DATE 08/01/1959 TOTAL DEPTH 2084 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	367	-0-	-53 B	-0-	367	3			N	-0-					-0-
12	434	N	364	-0-	-70 B	-0-	364	3			N	-0-					-0-
01	434	N	424	-0-	-10 B	-0-	424	3			N	-0-					-0-
02	387	N	387	-0-	-0- B	-0-	387	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	418	N	418	-0-	-0- B	-0-	418	3			N	-0-					-0-
*04	428	N	428	-0-	-0- B	-0-	428	3			N	-0-					-0-

MCDOWELL WELL #: 9 RRCID -> 026183 COMPL. DATE 05/03/1959 TOTAL DEPTH 2140 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	870	N	823	-0-	-47 B	-0-	823	3			N	-0-					-0-
12	868	N	802	-0-	-66 B	-0-	802	3			N	-0-					-0-
01	806	N	799	-0-	-7 B	-0-	799	3			N	-0-					-0-
02	796	N	796	-0-	-0- B	-0-	796	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	806	N	800	-0-	-6 B	-0-	800	3			N	-0-					-0-
04	780	N	775	-0-	-5 B	-0-	775	3			N	-0-					-0-

MCFARLAND WELL #: 1 RRCID -> 026186 COMPL. DATE 09/09/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	198	N	198	-0-	-0- B	-0-	198	3			N	-0-					-0-
12	150	N	150	-0-	-0- B	-0-	150	3			N	-0-					-0-
01	172	N	172	-0-	-0- B	-0-	172	3			N	-0-					-0-
02	198	N	198	-0-	-0- B	-0-	198	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	188	N	188	-0-	-0- B	-0-	188	3			N	-0-					-0-
*04	180	N	180	-0-	-0- B	-0-	180	3			N	-0-					-0-

MILEUR WELL #: 1 RRCID -> 026188 COMPL. DATE 08/06/1958 TOTAL DEPTH 1890 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	314	-0-	-46 B	-0-	314	3			N	-0-					-0-
12	372	N	339	-0-	-33 B	-0-	339	3			N	-0-					-0-
01	341	N	339	-0-	-2 B	-0-	339	3			N	-0-					-0-
02	310	N	310	-0-	-0- B	-0-	310	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	338	-0-	-3 B	-0-	338	3			N	-0-					-0-
04	330	N	320	-0-	-10 B	-0-	320	3			N	-0-					-0-

MONTGOMERY WELL #: 1 RRCID -> 026189 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	126	-0-	-24 B	-0-	126	3			N	-0-					-0-
12	155	N	146	-0-	-9 B	-0-	146	3			N	-0-					-0-
01	125	N	125	-0-	-0- B	-0-	125	3			N	-0-					-0-
02	141	N	141	-0-	-0- B	-0-	141	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	157	N	157	-0-	-0- B	-0-	157	3			N	-0-					-0-
*04	145	N	145	-0-	-0- B	-0-	145	3			N	-0-					-0-

MONTGOMERY WELL #: 2 RRCID -> 026190 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	239	N	239	-0-	-0- B	-0-	239	3			N	-0-					-0-
12	244	N	244	-0-	-0- B	-0-	244	3			N	-0-					-0-
01	279	N	254	-0-	-25 B	-0-	254	3			N	-0-					-0-
02	238	N	238	-0-	-0- B	-0-	238	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	254	N	254	-0-	-0- B	-0-	254	3			N	-0-					-0-
*04	241	N	241	-0-	-0- B	-0-	241	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MORGAN -A- WELL #: 1 RRCID -> 026192 COMPL. DATE 08/26/1958 TOTAL DEPTH 2115 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	235	-0-	-35 B	-0-	235	3			N	-0-					-0-
12	248	N	235	-0-	-13 B	-0-	235	3			N	-0-					-0-
01	248	N	248	-0-	-0- B	-0-	248	3			N	-0-					-0-
02	232	N	220	-0-	-12 B	-0-	220	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	293	N	293	-0-	-0- B	-0-	293	3			N	-0-					-0-
*04	263	N	263	-0-	-0- B	-0-	263	3			N	-0-					-0-

MORGAN -B- WELL #: 1 RRCID -> 026193 COMPL. DATE 09/02/1958 TOTAL DEPTH 2137 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	179	-0-	-31 B	-0-	179	3			N	-0-					-0-
12	217	N	162	-0-	-55 B	-0-	162	3			N	-0-					-0-
01	217	N	199	-0-	-18 B	-0-	199	3			N	-0-					-0-
02	174	N	167	-0-	-7 B	-0-	167	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	166	N	166	-0-	-0- B	-0-	166	3			N	-0-					-0-
04	180	N	156	-0-	-24 B	-0-	156	3			N	-0-					-0-

MORGAN -C- WELL #: 2 RRCID -> 026195 COMPL. DATE 09/23/1958 TOTAL DEPTH 1982 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	287	-0-	-13 B	-0-	287	3			N	-0-					-0-
12	310	N	297	-0-	-13 B	-0-	297	3			N	-0-					-0-
01	301	N	301	-0-	-0- B	-0-	301	3			N	-0-					-0-
02	290	N	266	-0-	-24 B	-0-	266	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	292	-0-	-18 B	-0-	292	3			N	-0-					-0-
04	300	N	277	-0-	-23 B	-0-	277	3			N	-0-					-0-

MORGAN -D- WELL #: 1 RRCID -> 026196 COMPL. DATE 03/09/1961 TOTAL DEPTH 2020 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	88	-0-	-2 B	-0-	88	3			N	-0-					-0-
12	93	N	89	-0-	-4 B	-0-	89	3			N	-0-					-0-
01	107	N	107	-0-	-0- B	-0-	107	3			N	-0-					-0-
02	99	N	99	-0-	-0- B	-0-	99	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	89	-0-	-4 B	-0-	89	3			N	-0-					-0-
04	90	N	74	-0-	-16 B	-0-	74	3			N	-0-					-0-

MORRIS WELL #: 1 RRCID -> 026197 COMPL. DATE 03/01/1959 TOTAL DEPTH 2710 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	28	-0-	-2 B	-0-	28	3			N	-0-					-0-
12	31	N	3	-0-	-28 B	-0-	3	3			N	-0-					-0-
01	95	N	95	-0-	-0- B	-0-	95	3			N	-0-					-0-
02	110	N	110	-0-	-0- B	-0-	110	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	139	N	139	-0-	-0- B	-0-	139	3			N	-0-					-0-
*04	72	N	72	-0-	-0- B	-0-	72	3			N	-0-					-0-

NEELY WELL #: 3 RRCID -> 026200 COMPL. DATE 12/03/1958 TOTAL DEPTH 1886 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	633	N	633	-0-	-0- B	-0-	633	3			N	-0-					-0-
12	625	N	625	-0-	-0- B	-0-	625	3			N	-0-					-0-
01	688	N	688	-0-	-0- B	-0-	688	3			N	-0-					-0-
02	625	N	625	-0-	-0- B	-0-	625	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	662	N	662	-0-	-0- B	-0-	662	3			N	-0-					-0-
04	660	N	614	-0-	-46 B	-0-	614	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

NELSON WELL #: 1 RRCID -> 026201 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	94	N	94	-0-	-0- B	-0-	94	3			N	-0-					-0-
12	97	N	97	-0-	-0- B	-0-	97	3			N	-0-					-0-
01	102	N	102	-0-	-0- B	-0-	102	3			N	-0-					-0-
02	101	N	101	-0-	-0- B	-0-	101	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	103	N	103	-0-	-0- B	-0-	103	3			N	-0-					-0-
*04	102	N	102	-0-	-0- B	-0-	102	3			N	-0-					-0-

NEWKIRK WELL #: 2 RRCID -> 026203 COMPL. DATE 06/19/1959 TOTAL DEPTH 2015 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	490	-0-	-20 B	-0-	490	3			N	-0-					-0-
12	496	N	491	-0-	-5 B	-0-	491	3			N	-0-					-0-
01	528	N	528	-0-	-0- B	-0-	528	3			N	-0-					-0-
02	496	N	496	-0-	-0- B	-0-	496	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	500	N	500	-0-	-0- B	-0-	500	3			N	-0-					-0-
04	510	N	486	-0-	-24 B	-0-	486	3			N	-0-					-0-

NEWKIRK WELL #: 4 RRCID -> 026205 COMPL. DATE 06/19/1961 TOTAL DEPTH 1785 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

NICHOLSON WELL #: 1 RRCID -> 026208 COMPL. DATE 12/00/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	46	N	46	-0-	-0- B	-0-	46	3			N	-0-					-0-
12	58	N	58	-0-	-0- B	-0-	58	3			N	-0-					-0-
01	42	N	42	-0-	-0- B	-0-	42	3			N	-0-					-0-
02	58	N	25	-0-	-33 B	-0-	25	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	40	-0-	-22 B	-0-	40	3			N	-0-					-0-
*04	87	N	87	-0-	-0- B	-0-	87	3			N	-0-					-0-

NICHOLSON WELL #: 2 RRCID -> 026209 COMPL. DATE 05/09/1957 TOTAL DEPTH 2050 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	160	N	160	-0-	-0- B	-0-	160	3			N	-0-					-0-
12	171	N	171	-0-	-0- B	-0-	171	3			N	-0-					-0-
01	186	N	157	-0-	-29 B	-0-	157	3			N	-0-					-0-
02	145	N	140	-0-	-5 B	-0-	140	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	151	-0-	-35 B	-0-	151	3			N	-0-					-0-
*04	155	N	155	-0-	-0- B	-0-	155	3			N	-0-					-0-

NICHOLSON -A- WELL #: 1 RRCID -> 026210 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	327	-0-	-3 B	-0-	327	3			N	-0-					-0-
12	353	N	353	-0-	-0- B	-0-	353	3			N	-0-					-0-
01	341	N	328	-0-	-13 B	-0-	328	3			N	-0-					-0-
02	323	N	323	-0-	-0- B	-0-	323	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	319	-0-	-22 B	-0-	319	3			N	-0-					-0-
04	330	N	310	-0-	-20 B	-0-	310	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

NICHOLSON -B- WELL #: 1 RRCID -> 026211 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	266	-0-	-4	B	-0-	266	3			N	-0-					-0-
12	294	N	294	-0-	-0-	B	-0-	294	3			N	-0-					-0-
01	279	N	251	-0-	-28	B	-0-	251	3			N	-0-					-0-
02	261	N	250	-0-	-11	B	-0-	250	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	279	N	246	-0-	-33	B	-0-	246	3			N	-0-					-0-
04	240	N	229	-0-	-11	B	-0-	229	3			N	-0-					-0-

NICHOLSON -C- WELL #: 1 RRCID -> 026212 COMPL. DATE 11/00/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	230	N	230	-0-	-0-	B	-0-	230	3			N	-0-					-0-
12	210	N	210	-0-	-0-	B	-0-	210	3			N	-0-					-0-
01	204	N	204	-0-	-0-	B	-0-	204	3			N	-0-					-0-
02	232	N	193	-0-	-39	B	-0-	193	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	217	N	186	-0-	-31	B	-0-	186	3			N	-0-					-0-
04	210	N	177	-0-	-33	B	-0-	177	3			N	-0-					-0-

NICHOLSON -D- WELL #: 1 RRCID -> 026213 COMPL. DATE 11/00/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	401	N	401	-0-	-0-	B	-0-	401	3			N	-0-					-0-
12	462	N	462	-0-	-0-	B	-0-	462	3			N	-0-					-0-
01	434	N	418	-0-	-16	B	-0-	418	3			N	-0-					-0-
02	421	N	421	-0-	-0-	B	-0-	421	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	465	N	386	-0-	-79	B	-0-	386	3			N	-0-					-0-
04	390	N	371	-0-	-19	B	-0-	371	3			N	-0-					-0-

NICHOLSON -F- WELL #: 1 RRCID -> 026215 COMPL. DATE 09/04/1951 TOTAL DEPTH 2134 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	63	N	63	-0-	-0-	B	-0-	63	3			N	-0-					-0-
12	63	N	63	-0-	-0-	B	-0-	63	3			N	-0-					-0-
01	69	N	69	-0-	-0-	B	-0-	69	3			N	-0-					-0-
02	58	N	49	-0-	-9	B	-0-	49	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	62	N	29	-0-	-33	B	-0-	29	3			N	-0-					-0-
04	60	N	48	-0-	-12	B	-0-	48	3			N	-0-					-0-

NOEL WELL #: 1 RRCID -> 026217 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	119	-0-	-1	B	-0-	119	3			N	-0-					-0-
12	138	N	138	-0-	-0-	B	-0-	138	3			N	-0-					-0-
01	131	N	131	-0-	-0-	B	-0-	131	3			N	-0-					-0-
02	121	N	121	-0-	-0-	B	-0-	121	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	124	N	120	-0-	-4	B	-0-	120	3			N	-0-					-0-
*04	121	N	121	-0-	-0-	B	-0-	121	3			N	-0-					-0-

NOEL -A- WELL #: 1 RRCID -> 026218 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	422	N	422	-0-	-0-	B	-0-	422	3			N	-0-					-0-
12	505	N	505	-0-	-0-	B	-0-	505	3			N	-0-					-0-
01	500	N	500	-0-	-0-	B	-0-	500	3			N	-0-					-0-
02	433	N	433	-0-	-0-	B	-0-	433	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	496	N	440	-0-	-56	B	-0-	440	3			N	-0-					-0-
04	480	N	429	-0-	-51	B	-0-	429	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

NOEL -A- WELL #: 2 RRCID -> 026219 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	460	-0-	-20 B	-0-	460	3			N	-0-					-0-
12	496	N	477	-0-	-19 B	-0-	477	3			N	-0-					-0-
01	496	N	492	-0-	-4 B	-0-	492	3			N	-0-					-0-
02	443	N	443	-0-	-0- B	-0-	443	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	428	-0-	-37 B	-0-	428	3			N	-0-					-0-
04	480	N	441	-0-	-39 B	-0-	441	3			N	-0-					-0-

NOEL -B- WELL #: 1 RRCID -> 026220 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	185	-0-	-25 B	-0-	185	3			N	-0-					-0-
12	217	N	194	-0-	-23 B	-0-	194	3			N	-0-					-0-
01	217	N	195	-0-	-22 B	-0-	195	3			N	-0-					-0-
02	187	N	187	-0-	-0- B	-0-	187	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	192	N	192	-0-	-0- B	-0-	192	3			N	-0-					-0-
*04	189	N	189	-0-	-0- B	-0-	189	3			N	-0-					-0-

NOEL -B- WELL #: 2 RRCID -> 026221 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	168	-0-	-12 B	-0-	168	3			N	-0-					-0-
12	186	N	177	-0-	-9 B	-0-	177	3			N	-0-					-0-
01	186	N	174	-0-	-12 B	-0-	174	3			N	-0-					-0-
02	174	N	162	-0-	-12 B	-0-	162	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	169	-0-	-17 B	-0-	169	3			N	-0-					-0-
04	180	N	168	-0-	-12 B	-0-	168	3			N	-0-					-0-

NOEL -C- WELL #: 1 RRCID -> 026222 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	86	-0-	-4 B	-0-	86	3			N	-0-					-0-
12	102	N	102	-0-	-0- B	-0-	102	3			N	-0-					-0-
01	97	N	97	-0-	-0- B	-0-	97	3			N	-0-					-0-
02	87	N	84	-0-	-3 B	-0-	84	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	81	-0-	-12 B	-0-	81	3			N	-0-					-0-
04	90	N	87	-0-	-3 B	-0-	87	3			N	-0-					-0-

ONEIL WELL #: 1 RRCID -> 026223 COMPL. DATE 11/00/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	277	N	277	-0-	-0- B	-0-	277	3			N	-0-					-0-
12	310	N	287	-0-	-23 B	-0-	287	3			N	-0-					-0-
01	310	N	274	-0-	-36 B	-0-	274	3			N	-0-					-0-
02	261	N	253	-0-	-8 B	-0-	253	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	262	-0-	-17 B	-0-	262	3			N	-0-					-0-
04	270	N	267	-0-	-3 B	-0-	267	3			N	-0-					-0-

ONEIL WELL #: 2 RRCID -> 026224 COMPL. DATE 11/00/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	244	N	244	-0-	-0- B	-0-	244	3			N	-0-					-0-
12	276	N	276	-0-	-0- B	-0-	276	3			N	-0-					-0-
01	248	N	247	-0-	-1 B	-0-	247	3			N	-0-					-0-
02	232	N	228	-0-	-4 B	-0-	228	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	309	N	309	-0-	-0- B	-0-	309	3			N	-0-					-0-
*04	312	N	312	-0-	-0- B	-0-	312	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

ONEIL -A- WELL #: 1 RRCID -> 026227 COMPL. DATE 12/20/2007 TOTAL DEPTH 2010 PERF. 1924 - 2028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	367	N	367	-0-	-0- B	-0-	367	3			N	-0-					-0-
12	403	N	403	-0-	-0- B	-0-	403	3			N	-0-					-0-
01	403	N	380	-0-	-23 B	-0-	380	3			N	-0-					-0-
02	373	N	373	-0-	-0- B	-0-	373	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	382	-0-	-21 B	-0-	382	3			N	-0-					-0-
*04	385	N	385	-0-	-0- B	-0-	385	3			N	-0-					-0-

ONEIL -A- WELL #: 2 RRCID -> 026228 COMPL. DATE 11/00/1957 TOTAL DEPTH 1955 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	344	-0-	-46 B	-0-	344	3			N	-0-					-0-
12	372	N	356	-0-	-16 B	-0-	356	3			N	-0-					-0-
01	341	N	331	-0-	-10 B	-0-	331	3			N	-0-					-0-
02	319	N	317	-0-	-2 B	-0-	317	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	342	N	342	-0-	-0- B	-0-	342	3			N	-0-					-0-
04	330	N	325	-0-	-5 B	-0-	325	3			N	-0-					-0-

ONEIL -A- WELL #: 3 RRCID -> 026229 COMPL. DATE 02/00/1959 TOTAL DEPTH 1976 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	152	-0-	-28 B	-0-	152	3			N	-0-					-0-
12	186	N	132	-0-	-54 B	-0-	132	3			N	-0-					-0-
01	186	N	156	-0-	-30 B	-0-	156	3			N	-0-					-0-
02	149	N	149	-0-	-0- B	-0-	149	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	144	N	144	-0-	-0- B	-0-	144	3			N	-0-					-0-
04	150	N	143	-0-	-7 B	-0-	143	3			N	-0-					-0-

ONEIL -A- WELL #: 4 RRCID -> 026230 COMPL. DATE 06/08/1962 TOTAL DEPTH 2069 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	241	N	241	-0-	-0- B	-0-	241	3			N	-0-					-0-
12	255	N	255	-0-	-0- B	-0-	255	3			N	-0-					-0-
01	259	N	259	-0-	-0- B	-0-	259	3			N	-0-					-0-
02	242	N	242	-0-	-0- B	-0-	242	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	248	-0-	-0- B	-0-	248	3			N	-0-					-0-
04	240	N	238	-0-	-2 B	-0-	238	3			N	-0-					-0-

ONEIL -B- WELL #: 1 RRCID -> 026231 COMPL. DATE 11/00/1957 TOTAL DEPTH 1943 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	232	-0-	-8 B	-0-	232	3			N	-0-					-0-
12	259	N	259	-0-	-0- B	-0-	259	3			N	-0-					-0-
01	243	N	243	-0-	-0- B	-0-	243	3			N	-0-					-0-
02	232	N	223	-0-	-9 B	-0-	223	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	248	-0-	-0- B	-0-	248	3			N	-0-					-0-
*04	248	N	248	-0-	-0- B	-0-	248	3			N	-0-					-0-

ONEIL -B- WELL #: 2 RRCID -> 026232 COMPL. DATE 06/00/1958 TOTAL DEPTH 1981 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	202	-0-	-8 B	-0-	202	3			N	-0-					-0-
12	229	N	229	-0-	-0- B	-0-	229	3			N	-0-					-0-
01	223	N	223	-0-	-0- B	-0-	223	3			N	-0-					-0-
02	207	N	207	-0-	-0- B	-0-	207	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	219	N	219	-0-	-0- B	-0-	219	3			N	-0-					-0-
04	210	N	207	-0-	-3 B	-0-	207	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
ONEIL -B- WELL #: 3 RRCID -> 026233 COMPL. DATE 05/00/1958 TOTAL DEPTH 1874 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	237	N	237	-0-	-0- B	-0-	237	3			N	-0-					-0-
12	262	N	262	-0-	-0- B	-0-	262	3			N	-0-					-0-
01	279	N	279	-0-	-0- B	-0-	279	3			N	-0-					-0-
02	207	N	207	-0-	-0- B	-0-	207	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	239	N	239	-0-	-0- B	-0-	239	3			N	-0-					-0-
*04	251	N	251	-0-	-0- B	-0-	251	3			N	-0-					-0-

ORR WELL #: 1 RRCID -> 026234 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	210	N	203	-0-	-7 B	-0-	203	3			N	-0-					-0-
12	227	N	227	-0-	-0- B	-0-	227	3			N	-0-					-0-
01	217	N	207	-0-	-10 B	-0-	207	3			N	-0-					-0-
02	203	N	181	-0-	-22 B	-0-	181	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	187	-0-	-30 B	-0-	187	3			N	-0-					-0-
04	210	N	197	-0-	-13 B	-0-	197	3			N	-0-					-0-

ORR WELL #: 2 RRCID -> 026235 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	180	N	175	-0-	-5 B	-0-	175	3			N	-0-					-0-
12	191	N	191	-0-	-0- B	-0-	191	3			N	-0-					-0-
01	186	N	184	-0-	-2 B	-0-	184	3			N	-0-					-0-
02	174	N	173	-0-	-1 B	-0-	173	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	178	-0-	-8 B	-0-	178	3			N	-0-					-0-
04	180	N	176	-0-	-4 B	-0-	176	3			N	-0-					-0-

ORR WELL #: 3 RRCID -> 026236 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	420	N	388	-0-	-32 B	-0-	388	3			N	-0-					-0-
12	461	N	461	-0-	-0- B	-0-	461	3			N	-0-					-0-
01	439	N	439	-0-	-0- B	-0-	439	3			N	-0-					-0-
02	392	N	392	-0-	-0- B	-0-	392	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	392	-0-	-73 B	-0-	392	3			N	-0-					-0-
04	420	N	398	-0-	-22 B	-0-	398	3			N	-0-					-0-

ORR WELL #: 4 RRCID -> 026237 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	270	N	252	-0-	-18 B	-0-	252	3			N	-0-					-0-
12	279	N	278	-0-	-1 B	-0-	278	3			N	-0-					-0-
01	279	N	270	-0-	-9 B	-0-	270	3			N	-0-					-0-
02	233	N	233	-0-	-0- B	-0-	233	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	210	-0-	-69 B	-0-	210	3			N	-0-					-0-
04	270	N	215	-0-	-55 B	-0-	215	3			N	-0-					-0-

ORR -A- WELL #: 1 RRCID -> 026238 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	210	N	204	-0-	-6 B	-0-	204	3			N	-0-					-0-
12	217	N	200	-0-	-17 B	-0-	200	3			N	-0-					-0-
01	217	N	215	-0-	-2 B	-0-	215	3			N	-0-					-0-
02	214	N	214	-0-	-0- B	-0-	214	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	227	N	227	-0-	-0- B	-0-	227	3			N	-0-					-0-
04	210	N	194	-0-	-16 B	-0-	194	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

PARRISH -A- WELL #: 1 RRCID -> 026240 COMPL. DATE 12/00/1957 TOTAL DEPTH 1774 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	88	N	88	-0-	-0- B	-0-	88	3			N	-0-					-0-
12	96	N	96	-0-	-0- B	-0-	96	3			N	-0-					-0-
01	95	N	95	-0-	-0- B	-0-	95	3			N	-0-					-0-
02	87	N	87	-0-	-0- B	-0-	87	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	90	N	90	-0-	-0- B	-0-	90	3			N	-0-					-0-
*04	86	N	86	-0-	-0- B	-0-	86	3			N	-0-					-0-

PARRISH -C- WELL #: 1 RRCID -> 026241 COMPL. DATE 02/00/1959 TOTAL DEPTH 1812 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	154	N	154	-0-	-0- B	-0-	154	3			N	-0-					-0-
12	168	N	168	-0-	-0- B	-0-	168	3			N	-0-					-0-
01	179	N	179	-0-	-0- B	-0-	179	3			N	-0-					-0-
02	169	N	169	-0-	-0- B	-0-	169	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	170	N	170	-0-	-0- B	-0-	170	3			N	-0-					-0-
04	180	N	158	-0-	-22 B	-0-	158	3			N	-0-					-0-

PHIPPS WELL #: 1 RRCID -> 026243 COMPL. DATE 05/00/1958 TOTAL DEPTH 2145 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	318	N	318	-0-	-0- B	-0-	318	3			N	-0-					-0-
12	358	N	358	-0-	-0- B	-0-	358	3			N	-0-					-0-
01	352	N	352	-0-	-0- B	-0-	352	3			N	-0-					-0-
02	324	N	324	-0-	-0- B	-0-	324	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	347	N	347	-0-	-0- B	-0-	347	3			N	-0-					-0-
*04	331	N	331	-0-	-0- B	-0-	331	3			N	-0-					-0-

PURKEY WELL #: 1 RRCID -> 026246 COMPL. DATE 11/00/1957 TOTAL DEPTH 1976 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	295	-0-	-35 B	-0-	295	3			N	-0-					-0-
12	341	N	288	-0-	-53 B	-0-	288	3			N	-0-					-0-
01	372	N	248	-0-	-124 B	-0-	248	3			N	-0-					-0-
02	334	N	334	-0-	-0- B	-0-	334	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	290	N	290	-0-	-0- B	-0-	290	3			N	-0-					-0-
*04	245	N	245	-0-	-0- B	-0-	245	3			N	-0-					-0-

PURKEY -A- WELL #: A 1 RRCID -> 026247 COMPL. DATE 12/00/1958 TOTAL DEPTH 1990 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	241	N	241	-0-	-0- B	-0-	241	3			N	-0-					-0-
12	248	N	242	-0-	-6 B	-0-	242	3			N	-0-					-0-
01	248	N	242	-0-	-6 B	-0-	242	3			N	-0-					-0-
02	232	N	226	-0-	-6 B	-0-	226	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	286	N	286	-0-	-0- B	-0-	286	3			N	-0-					-0-
*04	306	N	306	-0-	-0- B	-0-	306	3			N	-0-					-0-

RAU WELL #: 1 RRCID -> 026248 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	590	-0-	-40 B	-0-	590	3			N	-0-					-0-
12	651	N	626	-0-	-25 B	-0-	626	3			N	-0-					-0-
01	651	N	620	-0-	-31 B	-0-	620	3			N	-0-					-0-
02	605	N	605	-0-	-0- B	-0-	605	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	640	N	640	-0-	-0- B	-0-	640	3			N	-0-					-0-
*04	629	N	629	-0-	-0- B	-0-	629	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SANDERS WELL #: 1 RRCID -> 026250 COMPL. DATE 11/00/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	258	-0-	-12	B	-0-	258	3			N	-0-					-0-
12	279	N	266	-0-	-13	B	-0-	266	3			N	-0-					-0-
01	279	N	256	-0-	-23	B	-0-	256	3			N	-0-					-0-
02	261	N	213	-0-	-48	B	-0-	213	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	279	N	215	-0-	-64	B	-0-	215	3			N	-0-					-0-
04	240	N	231	-0-	-9	B	-0-	231	3			N	-0-					-0-

SANDERS WELL #: 2 RRCID -> 026251 COMPL. DATE 11/00/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	452	-0-	-58	B	-0-	452	3			N	-0-					-0-
12	527	N	469	-0-	-58	B	-0-	469	3			N	-0-					-0-
01	527	N	521	-0-	-6	B	-0-	521	3			N	-0-					-0-
02	467	N	467	-0-	-0-	B	-0-	467	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	528	N	528	-0-	-0-	B	-0-	528	3			N	-0-					-0-
04	510	N	463	-0-	-47	B	-0-	463	3			N	-0-					-0-

SCHOONOVER WELL #: 1 RRCID -> 026252 COMPL. DATE 04/00/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	207	-0-	-3	B	-0-	207	3			N	-0-					-0-
12	233	N	233	-0-	-0-	B	-0-	233	3			N	-0-					-0-
01	220	N	220	-0-	-0-	B	-0-	220	3			N	-0-					-0-
02	203	N	200	-0-	-3	B	-0-	200	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	248	N	204	-0-	-44	B	-0-	204	3			N	-0-					-0-
04	210	N	192	-0-	-18	B	-0-	192	3			N	-0-					-0-

SCHOONOVER WELL #: 2 RRCID -> 026253 COMPL. DATE 04/00/1958 TOTAL DEPTH 1918 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	329	-0-	-61	B	-0-	329	3			N	-0-					-0-
12	403	N	392	-0-	-11	B	-0-	392	3			N	-0-					-0-
01	372	N	365	-0-	-7	B	-0-	365	3			N	-0-					-0-
02	353	N	353	-0-	-0-	B	-0-	353	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	403	N	367	-0-	-36	B	-0-	367	3			N	-0-					-0-
04	360	N	352	-0-	-8	B	-0-	352	3			N	-0-					-0-

SCHOONOVER WELL #: 3 RRCID -> 026254 COMPL. DATE 09/00/1958 TOTAL DEPTH 1948 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	249	-0-	-111	B	-0-	249	3			N	-0-					-0-
12	279	N	265	-0-	-14	B	-0-	265	3			N	-0-					-0-
01	287	N	287	-0-	-0-	B	-0-	287	3			N	-0-					-0-
02	232	N	198	-0-	-34	B	-0-	198	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	279	N	219	-0-	-60	B	-0-	219	3			N	-0-					-0-
04	270	N	208	-0-	-62	B	-0-	208	3			N	-0-					-0-

SCOTT WELL #: 1 RRCID -> 026255 COMPL. DATE 05/00/1960 TOTAL DEPTH 1905 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	143	N	143	-0-	-0-	B	-0-	143	3			N	-0-					-0-
12	141	N	141	-0-	-0-	B	-0-	141	3			N	-0-					-0-
01	159	N	159	-0-	-0-	B	-0-	159	3			N	-0-					-0-
02	162	N	162	-0-	-0-	B	-0-	162	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	185	N	185	-0-	-0-	B	-0-	185	3			N	-0-					-0-
*04	190	N	190	-0-	-0-	B	-0-	190	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SCRUGGS WELL #: 1 RRCID -> 026256 COMPL. DATE 11/00/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	390	-0-	-0- B	-0-	390	3			N	-0-					-0-
12	434	N	338	-0-	-96 B	-0-	338	3			N	-0-					-0-
01	403	N	343	-0-	-60 B	-0-	343	3			N	-0-					-0-
02	377	N	374	-0-	-3 B	-0-	374	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	371	N	371	-0-	-0- B	-0-	371	3			N	-0-					-0-
*04	356	N	356	-0-	-0- B	-0-	356	3			N	-0-					-0-

SCRUGGS -A- WELL #: 1 RRCID -> 026258 COMPL. DATE 11/00/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	162	-0-	-18 B	-0-	162	3			N	-0-					-0-
12	163	N	163	-0-	-0- B	-0-	163	3			N	-0-					-0-
01	192	N	192	-0-	-0- B	-0-	192	3			N	-0-					-0-
02	159	N	159	-0-	-0- B	-0-	159	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	154	-0-	-1 B	-0-	154	3			N	-0-					-0-
04	180	N	170	-0-	-10 B	-0-	170	3			N	-0-					-0-

SCRUGGS -A- WELL #: 2 RRCID -> 026259 COMPL. DATE 11/00/1958 TOTAL DEPTH 1932 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	312	-0-	-18 B	-0-	312	3			N	-0-					-0-
12	341	N	328	-0-	-13 B	-0-	328	3			N	-0-					-0-
01	341	N	295	-0-	-46 B	-0-	295	3			N	-0-					-0-
02	311	N	311	-0-	-0- B	-0-	311	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	328	-0-	-13 B	-0-	328	3			N	-0-					-0-
*04	316	N	316	-0-	-0- B	-0-	316	3			N	-0-					-0-

SCRUGGS -B- WELL #: 1 RRCID -> 026260 COMPL. DATE 11/00/1957 TOTAL DEPTH 1856 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	168	-0-	-42 B	-0-	168	3			N	-0-					-0-
12	186	N	170	-0-	-16 B	-0-	170	3			N	-0-					-0-
01	186	N	157	-0-	-29 B	-0-	157	3			N	-0-					-0-
02	174	N	140	-0-	-34 B	-0-	140	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	158	N	158	-0-	-0- B	-0-	158	3			N	-0-					-0-
*04	243	N	243	-0-	-0- B	-0-	243	3			N	-0-					-0-

SHERWOOD WELL #: 1 RRCID -> 026262 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

SMITH WELL #: 1 RRCID -> 026264 COMPL. DATE 11/00/1957 TOTAL DEPTH 1870 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	291	-0-	-9 B	-0-	291	3			N	-0-					-0-
12	310	N	305	-0-	-5 B	-0-	305	3			N	-0-					-0-
01	310	N	308	-0-	-2 B	-0-	308	3			N	-0-					-0-
02	295	N	295	-0-	-0- B	-0-	295	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	291	-0-	-19 B	-0-	291	3			N	-0-					-0-
04	300	N	299	-0-	-1 B	-0-	299	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SMITH WELL #: 2 RRCID -> 026265 COMPL. DATE 06/18/1957 TOTAL DEPTH 2052 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	222	N	222	-0-	-0-	B	-0-	222	3			N	-0-					-0-
12	217	N	217	-0-	-0-	B	-0-	217	3			N	-0-					-0-
01	310	N	200	-0-	-110	B	-0-	200	3			N	-0-					-0-
02	203	N	178	-0-	-25	B	-0-	178	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	217	N	198	-0-	-19	B	-0-	198	3			N	-0-					-0-
*04	191	N	191	-0-	-0-	B	-0-	191	3			N	-0-					-0-

SMITH WELL #: 4 RRCID -> 026266 COMPL. DATE 01/18/1958 TOTAL DEPTH 1903 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	442	N	442	-0-	-0-	B	-0-	442	3			N	-0-					-0-
12	461	N	461	-0-	-0-	B	-0-	461	3			N	-0-					-0-
01	558	N	371	-0-	-187	B	-0-	371	3			N	-0-					-0-
02	435	N	427	-0-	-8	B	-0-	427	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	493	N	493	-0-	-0-	B	-0-	493	3			N	-0-					-0-
*04	445	N	445	-0-	-0-	B	-0-	445	3			N	-0-					-0-

SMITH -A- WELL #: 3 RRCID -> 026269 COMPL. DATE 05/10/1958 TOTAL DEPTH 2052 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	342	N	342	-0-	-0-	B	-0-	342	3			N	-0-					-0-
12	365	N	365	-0-	-0-	B	-0-	365	3			N	-0-					-0-
01	372	N	342	-0-	-30	B	-0-	342	3			N	-0-					-0-
02	323	N	323	-0-	-0-	B	-0-	323	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	372	N	336	-0-	-36	B	-0-	336	3			N	-0-					-0-
04	330	N	317	-0-	-13	B	-0-	317	3			N	-0-					-0-

SMITH -A- WELL #: 4 RRCID -> 026270 COMPL. DATE 12/00/1957 TOTAL DEPTH 2145 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-

SMITH -B- WELL #: 1 RRCID -> 026271 COMPL. DATE 11/00/1957 TOTAL DEPTH 1947 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	185	N	185	-0-	-0-	B	-0-	185	3			N	-0-					-0-
12	186	N	185	-0-	-1	B	-0-	185	3			N	-0-					-0-
01	186	N	184	-0-	-2	B	-0-	184	3			N	-0-					-0-
02	181	N	181	-0-	-0-	B	-0-	181	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	186	N	177	-0-	-9	B	-0-	177	3			N	-0-					-0-
*04	194	N	194	-0-	-0-	B	-0-	194	3			N	-0-					-0-

SMITH -B- WELL #: 3 RRCID -> 026273 COMPL. DATE 11/00/1957 TOTAL DEPTH 1944 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SMITH -B- WELL #: 4 RRCID -> 026274 COMPL. DATE 11/00/1957 TOTAL DEPTH 1793 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	337	N	337	-0-	-0- B	-0-	337	3			N	-0-					-0-
12	357	N	357	-0-	-0- B	-0-	357	3			N	-0-					-0-
01	334	N	334	-0-	-0- B	-0-	334	3			N	-0-					-0-
02	325	N	325	-0-	-0- B	-0-	325	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	353	-0-	-19 B	-0-	353	3			N	-0-					-0-
*04	338	N	338	-0-	-0- B	-0-	338	3			N	-0-					-0-

SMITH -X- WELL #: 3 RRCID -> 026275 COMPL. DATE 02/00/1958 TOTAL DEPTH 1802 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	342	-0-	-48 B	-0-	342	3			N	-0-					-0-
12	403	N	389	-0-	-14 B	-0-	389	3			N	-0-					-0-
01	403	N	381	-0-	-22 B	-0-	381	3			N	-0-					-0-
02	363	N	363	-0-	-0- B	-0-	363	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	320	-0-	-83 B	-0-	320	3			N	-0-					-0-
*04	365	N	365	-0-	-0- B	-0-	365	3			N	-0-					-0-

TINDALL -A- WELL #: A 1 RRCID -> 026276 COMPL. DATE 06/00/1959 TOTAL DEPTH 2014 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	335	-0-	-85 B	-0-	335	3			N	-0-					-0-
12	434	N	379	-0-	-55 B	-0-	379	3			N	-0-					-0-
01	434	N	425	-0-	-9 B	-0-	425	3			N	-0-					-0-
02	421	N	421	-0-	-0- B	-0-	421	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	436	N	436	-0-	-0- B	-0-	436	3			N	-0-					-0-
04	420	N	383	-0-	-37 B	-0-	383	3			N	-0-					-0-

TINSLEY WELL #: 1 RRCID -> 026278 COMPL. DATE 11/14/1958 TOTAL DEPTH 2016 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

TINSLEY WELL #: 2 RRCID -> 026279 COMPL. DATE 02/07/2008 TOTAL DEPTH 2085 PERF. 1981 - 2035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	613	-0-	-77 B	-0-	613	3			N	-0-					-0-
12	682	N	565	-0-	-117 B	-0-	565	3			N	-0-					-0-
01	651	N	548	-0-	-103 B	-0-	548	3			N	-0-					-0-
02	653	N	653	-0-	-0- B	-0-	653	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	606	N	606	-0-	-0- B	-0-	606	3			N	-0-					-0-
*04	602	N	602	-0-	-0- B	-0-	602	3			N	-0-					-0-

WASHAM WELL #: 1 RRCID -> 026280 COMPL. DATE 04/00/1959 TOTAL DEPTH 1996 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	780	N	700	-0-	-80 B	-0-	700	3			N	-0-					-0-
12	806	N	765	-0-	-41 B	-0-	765	3			N	-0-					-0-
01	794	N	794	-0-	-0- B	-0-	794	3			N	-0-					-0-
02	787	N	787	-0-	-0- B	-0-	787	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	803	N	803	-0-	-0- B	-0-	803	3			N	-0-					-0-
04	780	N	765	-0-	-15 B	-0-	765	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
WATTENBARGER -A- WELL #: 1 RRCID -> 026281 COMPL. DATE 04/17/1957 TOTAL DEPTH 3010 PERF. 1774 - 1828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	167	-0-	-13 B	-0-	167	3			N	-0-					-0-
12	186	N	178	-0-	-8 B	-0-	178	3			N	-0-					-0-
01	174	N	174	-0-	-0- B	-0-	174	3			N	-0-					-0-
02	174	N	163	-0-	-11 B	-0-	163	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	175	-0-	-11 B	-0-	175	3			N	-0-					-0-
04	180	N	178	-0-	-2 B	-0-	178	3			N	-0-					-0-

WATTENBARGER -A- WELL #: 2 RRCID -> 026282 COMPL. DATE 11/00/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	242	N	242	-0-	-0- B	-0-	242	3			N	-0-					-0-
12	257	N	257	-0-	-0- B	-0-	257	3			N	-0-					-0-
01	248	N	244	-0-	-4 B	-0-	244	3			N	-0-					-0-
02	232	N	226	-0-	-6 B	-0-	226	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	246	-0-	-2 B	-0-	246	3			N	-0-					-0-
04	240	N	234	-0-	-6 B	-0-	234	3			N	-0-					-0-

WATTENBARGER -A- WELL #: 4 RRCID -> 026284 COMPL. DATE 02/25/1957 TOTAL DEPTH 2013 PERF. 1741 - 1931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	441	N	441	-0-	-0- B	-0-	441	3			N	-0-					-0-
12	471	N	471	-0-	-0- B	-0-	471	3			N	-0-					-0-
01	542	N	542	-0-	-0- B	-0-	542	3			N	-0-					-0-
02	469	N	469	-0-	-0- B	-0-	469	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	437	N	437	-0-	-0- B	-0-	437	3			N	-0-					-0-
*04	410	N	410	-0-	-0- B	-0-	410	3			N	-0-					-0-

WATTENBARGER -B- WELL #: 1 RRCID -> 026285 COMPL. DATE 11/00/1957 TOTAL DEPTH 1776 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	260	N	260	-0-	-0- B	-0-	260	3			N	-0-					-0-
12	279	N	263	-0-	-16 B	-0-	263	3			N	-0-					-0-
01	254	N	254	-0-	-0- B	-0-	254	3			N	-0-					-0-
02	261	N	258	-0-	-3 B	-0-	258	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	323	N	323	-0-	-0- B	-0-	323	3			N	-0-					-0-
*04	290	N	290	-0-	-0- B	-0-	290	3			N	-0-					-0-

WATTENBARGER -B- WELL #: 2 RRCID -> 026286 COMPL. DATE 11/00/1957 TOTAL DEPTH 2036 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	139	-0-	-11 B	-0-	139	3			N	-0-					-0-
12	155	N	142	-0-	-13 B	-0-	142	3			N	-0-					-0-
01	124	N	122	-0-	-2 B	-0-	122	3			N	-0-					-0-
02	145	N	145	-0-	-0- B	-0-	145	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	127	-0-	-28 B	-0-	127	3			N	-0-					-0-
*04	132	N	132	-0-	-0- B	-0-	132	3			N	-0-					-0-

WILLIAMS WELL #: 1 RRCID -> 026287 COMPL. DATE 01/01/1954 TOTAL DEPTH 1919 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	51	-0-	-9 B	-0-	51	3			N	-0-					-0-
12	66	N	66	-0-	-0- B	-0-	66	3			N	-0-					-0-
01	62	N	55	-0-	-7 B	-0-	55	3			N	-0-					-0-
02	58	N	52	-0-	-6 B	-0-	52	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	31	-0-	-31 B	-0-	31	3			N	-0-					-0-
*04	61	N	61	-0-	-0- B	-0-	61	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

WILLIAMS WELL #: 2 RRCID -> 026288 COMPL. DATE 04/02/1957 TOTAL DEPTH 2000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	107	-0-	-13 B	-0-	107	3			N	-0-					-0-
12	124	N	119	-0-	-5 B	-0-	119	3			N	-0-					-0-
01	124	N	112	-0-	-12 B	-0-	112	3			N	-0-					-0-
02	116	N	103	-0-	-13 B	-0-	103	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	109	-0-	-15 B	-0-	109	3			N	-0-					-0-
04	120	N	111	-0-	-9 B	-0-	111	3			N	-0-					-0-

WILLIAMS WELL #: 3 RRCID -> 026289 COMPL. DATE 09/03/1958 TOTAL DEPTH 2020 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	198	-0-	-12 B	-0-	198	3			N	-0-					-0-
12	248	N	233	-0-	-15 B	-0-	233	3			N	-0-					-0-
01	227	N	227	-0-	-0- B	-0-	227	3			N	-0-					-0-
02	217	N	217	-0-	-0- B	-0-	217	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	225	-0-	-23 B	-0-	225	3			N	-0-					-0-
*04	262	N	262	-0-	-0- B	-0-	262	3			N	-0-					-0-

WILLIAMS WELL #: 4 RRCID -> 026290 COMPL. DATE 09/10/1958 TOTAL DEPTH 1925 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	193	-0-	-17 B	-0-	193	3			N	-0-					-0-
12	208	N	208	-0-	-0- B	-0-	208	3			N	-0-					-0-
01	230	N	230	-0-	-0- B	-0-	230	3			N	-0-					-0-
02	205	N	205	-0-	-0- B	-0-	205	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	215	-0-	-2 B	-0-	215	3			N	-0-					-0-
04	210	N	197	-0-	-13 B	-0-	197	3			N	-0-					-0-

WILLIAMS -A- WELL #: 1 RRCID -> 026291 COMPL. DATE 11/00/1957 TOTAL DEPTH 1863 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	78	-0-	-12 B	-0-	78	3			N	-0-					-0-
12	87	N	87	-0-	-0- B	-0-	87	3			N	-0-					-0-
01	93	N	76	-0-	-17 B	-0-	76	3			N	-0-					-0-
02	87	N	83	-0-	-4 B	-0-	83	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	45	-0-	-48 B	-0-	45	3			N	-0-					-0-
*04	82	N	82	-0-	-0- B	-0-	82	3			N	-0-					-0-

WILLIAMS -A- WELL #: 2 RRCID -> 026292 COMPL. DATE 11/00/1957 TOTAL DEPTH 2090 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	217	N	217	-0-	-0- B	-0-	217	3			N	-0-					-0-
12	298	N	298	-0-	-0- B	-0-	298	3			N	-0-					-0-
01	264	N	264	-0-	-0- B	-0-	264	3			N	-0-					-0-
02	223	N	223	-0-	-0- B	-0-	223	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	224	N	224	-0-	-0- B	-0-	224	3			N	-0-					-0-
*04	219	N	219	-0-	-0- B	-0-	219	3			N	-0-					-0-

WILLIAMS -A- WELL #: 3 RRCID -> 026293 COMPL. DATE 08/00/1958 TOTAL DEPTH 1939 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	129	-0-	-51 B	-0-	129	3			N	-0-					-0-
12	155	N	125	-0-	-30 B	-0-	125	3			N	-0-					-0-
01	155	N	117	-0-	-38 B	-0-	117	3			N	-0-					-0-
02	116	N	101	-0-	-15 B	-0-	101	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	116	-0-	-8 B	-0-	116	3			N	-0-					-0-
*04	217	N	217	-0-	-0- B	-0-	217	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

WILLIAMS -A- WELL #: 4 RRCID -> 026294 COMPL. DATE 08/00/1958 TOTAL DEPTH 1856 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	343	-0-	-47 B	-0-	343	3			N	-0-					-0-
12	372	N	320	-0-	-52 B	-0-	320	3			N	-0-					-0-
01	341	N	308	-0-	-33 B	-0-	308	3			N	-0-					-0-
02	319	N	281	-0-	-38 B	-0-	281	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	328	N	328	-0-	-0- B	-0-	328	3			N	-0-					-0-
*04	337	N	337	-0-	-0- B	-0-	337	3			N	-0-					-0-

WILLIAMS -B- WELL #: 1 RRCID -> 026295 COMPL. DATE 11/00/1957 TOTAL DEPTH 1820 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	130	-0-	-20 B	-0-	130	3			N	-0-					-0-
12	155	N	116	-0-	-39 B	-0-	116	3			N	-0-					-0-
01	155	N	140	-0-	-15 B	-0-	140	3			N	-0-					-0-
02	140	N	140	-0-	-0- B	-0-	140	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	121	-0-	-3 B	-0-	121	3			N	-0-					-0-
04	150	N	141	-0-	-9 B	-0-	141	3			N	-0-					-0-

WILLIAMS -B- WELL #: 2 RRCID -> 026296 COMPL. DATE 03/00/1958 TOTAL DEPTH 1726 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	382	-0-	-38 B	-0-	382	3			N	-0-					-0-
12	465	N	431	-0-	-34 B	-0-	431	3			N	-0-					-0-
01	410	N	410	-0-	-0- B	-0-	410	3			N	-0-					-0-
02	394	N	394	-0-	-0- B	-0-	394	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	394	-0-	-40 B	-0-	394	3			N	-0-					-0-
*04	405	N	405	-0-	-0- B	-0-	405	3			N	-0-					-0-

WILLIAMS -B- WELL #: 3 RRCID -> 026297 COMPL. DATE 03/00/1958 TOTAL DEPTH 1726 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	244	-0-	-26 B	-0-	244	3			N	-0-					-0-
12	297	N	297	-0-	-0- B	-0-	297	3			N	-0-					-0-
01	291	N	291	-0-	-0- B	-0-	291	3			N	-0-					-0-
02	232	N	201	-0-	-31 B	-0-	201	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	211	-0-	-99 B	-0-	211	3			N	-0-					-0-
04	270	N	230	-0-	-40 B	-0-	230	3			N	-0-					-0-

WILLIAMS -B- WELL #: 4 RRCID -> 026298 COMPL. DATE 03/00/1958 TOTAL DEPTH 1836 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	260	-0-	-10 B	-0-	260	3			N	-0-					-0-
12	300	N	300	-0-	-0- B	-0-	300	3			N	-0-					-0-
01	286	N	286	-0-	-0- B	-0-	286	3			N	-0-					-0-
02	261	N	260	-0-	-1 B	-0-	260	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	263	-0-	-47 B	-0-	263	3			N	-0-					-0-
04	270	N	259	-0-	-11 B	-0-	259	3			N	-0-					-0-

WILLIAMS -C- WELL #: 1 RRCID -> 026299 COMPL. DATE 11/00/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	368	-0-	-22 B	-0-	368	3			N	-0-					-0-
12	434	N	398	-0-	-36 B	-0-	398	3			N	-0-					-0-
01	403	N	326	-0-	-77 B	-0-	326	3			N	-0-					-0-
02	348	N	315	-0-	-33 B	-0-	315	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	336	-0-	-67 B	-0-	336	3			N	-0-					-0-
*04	356	N	356	-0-	-0- B	-0-	356	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

WILLIAMS -C- WELL #: 2 RRCID -> 026300 COMPL. DATE 08/00/1958 TOTAL DEPTH 1870 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	269	-0-	-31	B	-0-	269	3			N	-0-					-0-
12	372	N	327	-0-	-45	B	-0-	327	3			N	-0-					-0-
01	310	N	286	-0-	-24	B	-0-	286	3			N	-0-					-0-
02	261	N	239	-0-	-22	B	-0-	239	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	341	N	245	-0-	-96	B	-0-	245	3			N	-0-					-0-
04	270	N	227	-0-	-43	B	-0-	227	3			N	-0-					-0-

WILLIAMS -D- WELL #: 1 RRCID -> 026301 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	207	-0-	-3	B	-0-	207	3			N	-0-					-0-
12	265	N	265	-0-	-0-	B	-0-	265	3			N	-0-					-0-
01	262	N	262	-0-	-0-	B	-0-	262	3			N	-0-					-0-
02	249	N	249	-0-	-0-	B	-0-	249	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	279	N	253	-0-	-26	B	-0-	253	3			N	-0-					-0-
*04	247	N	247	-0-	-0-	B	-0-	247	3			N	-0-					-0-

WILLIAMS -D- WELL #: 2 RRCID -> 026302 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	202	-0-	-8	B	-0-	202	3			N	-0-					-0-
12	222	N	222	-0-	-0-	B	-0-	222	3			N	-0-					-0-
01	217	N	214	-0-	-3	B	-0-	214	3			N	-0-					-0-
02	203	N	200	-0-	-3	B	-0-	200	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	217	N	209	-0-	-8	B	-0-	209	3			N	-0-					-0-
04	210	N	204	-0-	-6	B	-0-	204	3			N	-0-					-0-

WILLIAMS -D- WELL #: 3 RRCID -> 026303 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	319	-0-	-41	B	-0-	319	3			N	-0-					-0-
12	372	N	358	-0-	-14	B	-0-	358	3			N	-0-					-0-
01	359	N	359	-0-	-0-	B	-0-	359	3			N	-0-					-0-
02	322	N	322	-0-	-0-	B	-0-	322	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	372	N	352	-0-	-20	B	-0-	352	3			N	-0-					-0-
04	360	N	335	-0-	-25	B	-0-	335	3			N	-0-					-0-

WILLIAMS -D- WELL #: 4 RRCID -> 026304 COMPL. DATE 05/17/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	172	-0-	-8	B	-0-	172	3			N	-0-					-0-
12	186	N	150	-0-	-36	B	-0-	150	3			N	-0-					-0-
01	186	N	152	-0-	-34	B	-0-	152	3			N	-0-					-0-
02	174	N	170	-0-	-4	B	-0-	170	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	165	N	165	-0-	-0-	B	-0-	165	3			N	-0-					-0-
*04	174	N	174	-0-	-0-	B	-0-	174	3			N	-0-					-0-

WILLIAMS -F- WELL #: 1 RRCID -> 026306 COMPL. DATE 02/00/1958 TOTAL DEPTH 1712 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	517	-0-	-53	B	-0-	517	3			N	-0-					-0-
12	589	N	580	-0-	-9	B	-0-	580	3			N	-0-					-0-
01	558	N	542	-0-	-16	B	-0-	542	3			N	-0-					-0-
02	523	N	523	-0-	-0-	B	-0-	523	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	589	N	532	-0-	-57	B	-0-	532	3			N	-0-					-0-
*04	518	N	518	-0-	-0-	B	-0-	518	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

WILLIAMS -G- WELL #: 2 RRCID -> 026308 COMPL. DATE 01/00/1959 TOTAL DEPTH 1826 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	132	N	132	-0-	-0-	B	-0-	132	3			N	-0-					-0-
12	124	N	124	-0-	-0-	B	-0-	124	3			N	-0-					-0-
01	141	N	141	-0-	-0-	B	-0-	141	3			N	-0-					-0-
02	121	N	121	-0-	-0-	B	-0-	121	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	124	N	124	-0-	-0-	B	-0-	124	3			N	-0-					-0-
04	150	N	116	-0-	-34	B	-0-	116	3			N	-0-					-0-

WILLOUGHBY WELL #: 1 RRCID -> 026309 COMPL. DATE 12/00/1957 TOTAL DEPTH 1977 PERF. N/A

11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

WILLOUGHBY WELL #: 2 RRCID -> 026310 COMPL. DATE 04/00/1958 TOTAL DEPTH 1953 PERF. N/A

11	428	N	428	-0-	-0-	B	-0-	428	3			N	-0-					-0-
12	505	N	505	-0-	-0-	B	-0-	505	3			N	-0-					-0-
01	475	N	475	-0-	-0-	B	-0-	475	3			N	-0-					-0-
02	426	N	426	-0-	-0-	B	-0-	426	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	496	N	468	-0-	-28	B	-0-	468	3			N	-0-					-0-
04	450	N	428	-0-	-22	B	-0-	428	3			N	-0-					-0-

WILLOUGHBY WELL #: 3 RRCID -> 026311 COMPL. DATE 06/13/1962 TOTAL DEPTH 2100 PERF. N/A

11	270	N	265	-0-	-5	B	-0-	265	3			N	-0-					-0-
12	253	N	253	-0-	-0-	B	-0-	253	3			N	-0-					-0-
01	248	N	245	-0-	-3	B	-0-	245	3			N	-0-					-0-
02	261	N	236	-0-	-25	B	-0-	236	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	290	N	290	-0-	-0-	B	-0-	290	3			N	-0-					-0-
*04	277	N	277	-0-	-0-	B	-0-	277	3			N	-0-					-0-

WISCHKAEMPER WELL #: 1 RRCID -> 026312 COMPL. DATE 11/00/1957 TOTAL DEPTH 1883 PERF. N/A

11	156	N	156	-0-	-0-	B	-0-	156	3			N	-0-					-0-
12	161	N	161	-0-	-0-	B	-0-	161	3			N	-0-					-0-
01	237	N	237	-0-	-0-	B	-0-	237	3			N	-0-					-0-
02	158	N	158	-0-	-0-	B	-0-	158	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	167	N	167	-0-	-0-	B	-0-	167	3			N	-0-					-0-
04	210	N	179	-0-	-31	B	-0-	179	3			N	-0-					-0-

WISCHKAEMPER WELL #: 2 RRCID -> 026313 COMPL. DATE 04/00/1958 TOTAL DEPTH 1895 PERF. N/A

11	390	N	377	-0-	-13	B	-0-	377	3			N	-0-					-0-
12	430	N	430	-0-	-0-	B	-0-	430	3			N	-0-					-0-
01	411	N	411	-0-	-0-	B	-0-	411	3			N	-0-					-0-
02	382	N	382	-0-	-0-	B	-0-	382	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	434	N	410	-0-	-24	B	-0-	410	3			N	-0-					-0-
04	390	N	386	-0-	-4	B	-0-	386	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
WISCHKAEMPER WELL #: 3 RRCID -> 026314 COMPL. DATE 02/00/1958 TOTAL DEPTH 1822 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	39	N	39	-0-	-0- B	-0-	39	3			N	-0-					-0-
12	48	N	48	-0-	-0- B	-0-	48	3			N	-0-					-0-
01	45	N	45	-0-	-0- B	-0-	45	3			N	-0-					-0-
02	39	N	39	-0-	-0- B	-0-	39	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	35	-0-	-27 B	-0-	35	3			N	-0-					-0-
*04	36	N	36	-0-	-0- B	-0-	36	3			N	-0-					-0-

WISCHKAEMPER WELL #: 4 RRCID -> 026315 COMPL. DATE 05/00/1958 TOTAL DEPTH 1865 PERF. N/A

11	360	N	319	-0-	-41 B	-0-	319	3			N	-0-					-0-
12	372	N	365	-0-	-7 B	-0-	365	3			N	-0-					-0-
01	372	N	343	-0-	-29 B	-0-	343	3			N	-0-					-0-
02	339	N	339	-0-	-0- B	-0-	339	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	367	-0-	-5 B	-0-	367	3			N	-0-					-0-
*04	354	N	354	-0-	-0- B	-0-	354	3			N	-0-					-0-

WISCHKAEMPER -A- WELL #: 1 RRCID -> 026316 COMPL. DATE 02/00/1957 TOTAL DEPTH 2071 PERF. N/A

11	450	N	411	-0-	-39 B	-0-	411	3			N	-0-					-0-
12	434	N	427	-0-	-7 B	-0-	427	3			N	-0-					-0-
01	434	N	432	-0-	-2 B	-0-	432	3			N	-0-					-0-
02	417	N	417	-0-	-0- B	-0-	417	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	443	N	443	-0-	-0- B	-0-	443	3			N	-0-					-0-
*04	425	N	425	-0-	-0- B	-0-	425	3			N	-0-					-0-

WISCHKAEMPER -B- WELL #: 1 RRCID -> 026317 COMPL. DATE 03/06/1954 TOTAL DEPTH 2106 PERF. N/A

11	121	N	121	-0-	-0- B	-0-	121	3			N	-0-					-0-
12	136	N	136	-0-	-0- B	-0-	136	3			N	-0-					-0-
01	124	N	123	-0-	-1 B	-0-	123	3			N	-0-					-0-
02	116	N	115	-0-	-1 B	-0-	115	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	116	-0-	-8 B	-0-	116	3			N	-0-					-0-
04	120	N	113	-0-	-7 B	-0-	113	3			N	-0-					-0-

WISCHKAEMPER -C- WELL #: 1 RRCID -> 026318 COMPL. DATE 03/03/1954 TOTAL DEPTH 2086 PERF. N/A

11	330	N	306	-0-	-24 B	-0-	306	3			N	-0-					-0-
12	341	N	341	-0-	-0- B	-0-	341	3			N	-0-					-0-
01	341	N	311	-0-	-30 B	-0-	311	3			N	-0-					-0-
02	302	N	302	-0-	-0- B	-0-	302	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	309	-0-	-32 B	-0-	309	3			N	-0-					-0-
04	300	N	299	-0-	-1 B	-0-	299	3			N	-0-					-0-

WISCHKAEMPER -D- WELL #: 1 RRCID -> 026319 COMPL. DATE 11/07/2007 TOTAL DEPTH 2250 PERF. 1762 - 1888

11	570	N	515	-0-	-55 B	-0-	515	3			N	-0-					-0-
12	621	N	621	-0-	-0- B	-0-	621	3			N	-0-					-0-
01	598	N	598	-0-	-0- B	-0-	598	3			N	-0-					-0-
02	531	N	531	-0-	-0- B	-0-	531	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	620	N	526	-0-	-94 B	-0-	526	3			N	-0-					-0-
04	570	N	523	-0-	-47 B	-0-	523	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
WISCHKAEMPER -F- WELL #: 1 RRCID -> 026320 COMPL. DATE 02/20/1960 TOTAL DEPTH 2038 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	384	-0-	-6 B	-0-	384	3			N	-0-					-0-
12	434	N	412	-0-	-22 B	-0-	412	3			N	-0-					-0-
01	434	N	417	-0-	-17 B	-0-	417	3			N	-0-					-0-
02	391	N	391	-0-	-0- B	-0-	391	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	405	N	405	-0-	-0- B	-0-	405	3			N	-0-					-0-
04	390	N	372	-0-	-18 B	-0-	372	3			N	-0-					-0-

WOOD WELL #: 1 RRCID -> 026321 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	417	-0-	-63 B	-0-	417	3			N	-0-					-0-
12	496	N	446	-0-	-50 B	-0-	446	3			N	-0-					-0-
01	465	N	444	-0-	-21 B	-0-	444	3			N	-0-					-0-
02	426	N	426	-0-	-0- B	-0-	426	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	451	N	451	-0-	-0- B	-0-	451	3			N	-0-					-0-
*04	441	N	441	-0-	-0- B	-0-	441	3			N	-0-					-0-

WOODALL WELL #: 1 RRCID -> 026322 COMPL. DATE 02/00/1960 TOTAL DEPTH 1757 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	563	N	563	-0-	-0- B	-0-	563	3			N	-0-					-0-
12	574	N	574	-0-	-0- B	-0-	574	3			N	-0-					-0-
01	595	N	595	-0-	-0- B	-0-	595	3			N	-0-					-0-
02	602	N	602	-0-	-0- B	-0-	602	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	582	-0-	-7 B	-0-	582	3			N	-0-					-0-
04	570	N	544	-0-	-26 B	-0-	544	3			N	-0-					-0-

WHITTLES, C. A. WELL #: 1 RRCID -> 026360 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	162	-0-	-48 B	-0-	162	3			N	-0-					-0-
12	186	N	162	-0-	-24 B	-0-	162	3			N	-0-					-0-
01	186	N	160	-0-	-26 B	-0-	160	3			N	-0-					-0-
02	145	N	138	-0-	-7 B	-0-	138	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	161	N	161	-0-	-0- B	-0-	161	3			N	-0-					-0-
*04	152	N	152	-0-	-0- B	-0-	152	3			N	-0-					-0-

MCCALL WELL #: 4 RRCID -> 026387 COMPL. DATE 04/08/1980 TOTAL DEPTH 2027 PERF. 1824 - 2005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

ALICE RUTH WELL #: 1 RRCID -> 026522 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	87	N	87	-0-	-0- B	-0-	87	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	438	N	438	-0-	-0- B	-0-	438	3			N	-0-					-0-
*04	308	N	308	-0-	-0- B	-0-	308	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
VERA WELL #: 1 RRCID -> 026524 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	174	-0-	-6	B	-0-	174	3			N	-0-					-0-
12	186	N	181	-0-	-5	B	-0-	181	3			N	-0-					-0-
01	186	N	181	-0-	-5	B	-0-	181	3			N	-0-					-0-
02	174	N	168	-0-	-6	B	-0-	168	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	186	N	177	-0-	-9	B	-0-	177	3			N	-0-					-0-
04	180	N	138	-0-	-42	B	-0-	138	3			N	-0-					-0-

DICKEY, VERA WELL #: 1 RRCID -> 026581 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	174	N	174	-0-	-0-	B	-0-	174	3			N	-0-					-0-
12	186	N	183	-0-	-3	B	-0-	183	3			N	-0-					-0-
01	186	N	181	-0-	-5	B	-0-	181	3			N	-0-					-0-
02	174	N	171	-0-	-3	B	-0-	171	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	186	N	180	-0-	-6	B	-0-	180	3			N	-0-					-0-
04	180	N	129	-0-	-51	B	-0-	129	3			N	-0-					-0-

DICKEY, VERA WELL #: 2 RRCID -> 026582 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	268	N	268	-0-	-0-	B	-0-	268	3			N	-0-					-0-
12	305	N	305	-0-	-0-	B	-0-	305	3			N	-0-					-0-
01	323	N	323	-0-	-0-	B	-0-	323	3			N	-0-					-0-
02	269	N	269	-0-	-0-	B	-0-	269	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	310	N	278	-0-	-32	B	-0-	278	3			N	-0-					-0-
04	300	N	124	-0-	-176	B	-0-	124	3			N	-0-					-0-

WESTFALL, VIGNA WELL #: 1 RRCID -> 027010 COMPL. DATE 01/12/1984 TOTAL DEPTH 2017 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

WESTFALL, VIGNA WELL #: 2 RRCID -> 027011 COMPL. DATE 01/12/1984 TOTAL DEPTH 2045 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	398	-0-	-22	B	-0-	398	3			N	-0-					-0-
12	434	N	411	-0-	-23	B	-0-	411	3			N	-0-					-0-
01	484	N	484	-0-	-0-	B	-0-	484	3			N	-0-					-0-
02	396	N	396	-0-	-0-	B	-0-	396	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	418	N	418	-0-	-0-	B	-0-	418	3			N	-0-					-0-
04	480	N	430	-0-	-50	B	-0-	430	3			N	-0-					-0-

WEBB -D- WELL #: G 1 RRCID -> 027023 COMPL. DATE 07/18/1979 TOTAL DEPTH 2250 PERF. 2110 - 2250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	22	-0-	-188	B	-0-	22	3			N	-0-					-0-
12	372	N	-0-	-0-	-372	B	-0-					N	-0-					-0-
01	279	N	-0-	-0-	-279	B	-0-					N	-0-					-0-
02	29	N	-0-	-0-	-29	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BUD WELL #: 1 RRCID -> 027036 COMPL. DATE 03/27/1995 TOTAL DEPTH 2225 PERF. 2030 - 2225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	28	-0-	-212 B	-0-	28	3			N	-0-					-0-
12	496	N	-0-	-0-	-496 B	-0-					N	-0-					-0-
01	372	N	-0-	-0-	-372 B	-0-					N	-0-					-0-
02	29	N	-0-	-0-	-29 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BELL -D- WELL #: 3 RRCID -> 031520 COMPL. DATE 10/04/1963 TOTAL DEPTH 1855 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	408	N	408	-0-	-0- B	-0-	408	3			N	-0-					-0-
12	403	N	377	-0-	-26 B	-0-	377	3			N	-0-					-0-
01	403	N	384	-0-	-19 B	-0-	384	3			N	-0-					-0-
02	406	N	385	-0-	-21 B	-0-	385	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	353	-0-	-19 B	-0-	353	3			N	-0-					-0-
04	360	N	352	-0-	-8 B	-0-	352	3			N	-0-					-0-

CHRISTNER WELL #: 1 RRCID -> 031521 COMPL. DATE 09/14/1963 TOTAL DEPTH 2001 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	207	-0-	-3 B	-0-	207	3			N	-0-					-0-
12	217	N	201	-0-	-16 B	-0-	201	3			N	-0-					-0-
01	217	N	199	-0-	-18 B	-0-	199	3			N	-0-					-0-
02	203	N	203	-0-	-0- B	-0-	203	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	206	N	206	-0-	-0- B	-0-	206	3			N	-0-					-0-
*04	204	N	204	-0-	-0- B	-0-	204	3			N	-0-					-0-

CHRISTNER WELL #: 2 RRCID -> 031522 COMPL. DATE 10/07/1963 TOTAL DEPTH 2045 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	207	-0-	-3 B	-0-	207	3			N	-0-					-0-
12	217	N	207	-0-	-10 B	-0-	207	3			N	-0-					-0-
01	217	N	208	-0-	-9 B	-0-	208	3			N	-0-					-0-
02	207	N	207	-0-	-0- B	-0-	207	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	211	-0-	-6 B	-0-	211	3			N	-0-					-0-
04	210	N	208	-0-	-2 B	-0-	208	3			N	-0-					-0-

DARROW WELL #: 1 RRCID -> 031685 COMPL. DATE 09/13/1963 TOTAL DEPTH 2010 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	278	-0-	-82 B	-0-	278	3			N	-0-					-0-
12	372	N	267	-0-	-105 B	-0-	267	3			N	-0-					-0-
01	279	N	272	-0-	-7 B	-0-	272	3			N	-0-					-0-
02	294	N	294	-0-	-0- B	-0-	294	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	263	-0-	-16 B	-0-	263	3			N	-0-					-0-
*04	278	N	278	-0-	-0- B	-0-	278	3			N	-0-					-0-

HENDERSON WELL #: 2 RRCID -> 031686 COMPL. DATE 05/31/1963 TOTAL DEPTH 2083 PERF. 2010 - 2044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	514	-0-	-26 B	-0-	514	3			N	-0-					-0-
12	527	N	492	-0-	-35 B	-0-	492	3			N	-0-					-0-
01	527	N	484	-0-	-43 B	-0-	484	3			N	-0-					-0-
02	500	N	500	-0-	-0- B	-0-	500	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	496	N	489	-0-	-7 B	-0-	489	3			N	-0-					-0-
*04	485	N	485	-0-	-0- B	-0-	485	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
LEDBETTER WELL #: 2 RRCID -> 031687 COMPL. DATE 06/21/1963 TOTAL DEPTH 2040 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

SCOTT -A- WELL #: 1 RRCID -> 031688 COMPL. DATE 10/11/1963 TOTAL DEPTH 2044 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	374	N	374	-0-	-0-	B	-0-	374	3			N	-0-					-0-
12	341	N	321	-0-	-20	B	-0-	321	3			N	-0-					-0-
01	341	N	332	-0-	-9	B	-0-	332	3			N	-0-					-0-
02	322	N	322	-0-	-0-	B	-0-	322	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	339	N	339	-0-	-0-	B	-0-	339	3			N	-0-					-0-
*04	343	N	343	-0-	-0-	B	-0-	343	3			N	-0-					-0-

FLOREY WELL #: 1 RRCID -> 031949 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	780	N	704	-0-	-76	B	-0-	704	3			N	-0-					-0-
12	744	N	729	-0-	-15	B	-0-	729	3			N	-0-					-0-
01	752	N	752	-0-	-0-	B	-0-	752	3			N	-0-					-0-
02	719	N	719	-0-	-0-	B	-0-	719	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	744	N	722	-0-	-22	B	-0-	722	3			N	-0-					-0-
04	720	N	708	-0-	-12	B	-0-	708	3			N	-0-					-0-

KING WELL #: 1 RRCID -> 031950 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	98	-0-	-22	B	-0-	98	3			N	-0-					-0-
12	124	N	95	-0-	-29	B	-0-	95	3			N	-0-					-0-
01	124	N	97	-0-	-27	B	-0-	97	3			N	-0-					-0-
02	99	N	99	-0-	-0-	B	-0-	99	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	95	N	95	-0-	-0-	B	-0-	95	3			N	-0-					-0-
*04	97	N	97	-0-	-0-	B	-0-	97	3			N	-0-					-0-

GOOCH -A- WELL #: 1 RRCID -> 033400 COMPL. DATE 02/20/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	436	N	436	-0-	-0-	B	-0-	436	3			N	-0-					-0-
12	463	N	463	-0-	-0-	B	-0-	463	3			N	-0-					-0-
01	475	N	475	-0-	-0-	B	-0-	475	3			N	-0-					-0-
02	453	N	453	-0-	-0-	B	-0-	453	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	465	N	460	-0-	-5	B	-0-	460	3			N	-0-					-0-
*04	455	N	455	-0-	-0-	B	-0-	455	3			N	-0-					-0-

MARTIN -C- WELL #: 1 RRCID -> 033401 COMPL. DATE 01/24/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	164	N	164	-0-	-0-	B	-0-	164	3			N	-0-					-0-
12	183	N	183	-0-	-0-	B	-0-	183	3			N	-0-					-0-
01	167	N	167	-0-	-0-	B	-0-	167	3			N	-0-					-0-
02	162	N	162	-0-	-0-	B	-0-	162	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	186	N	148	-0-	-38	B	-0-	148	3			N	-0-					-0-
04	150	N	143	-0-	-7	B	-0-	143	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

HODGES WELL #: 2 RRCID -> 033860 COMPL. DATE 05/13/1964 TOTAL DEPTH 1902 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	195	N	195	-0-	-0- B	-0-	195	3			N	-0-					-0-
12	186	N	122	-0-	-64 B	-0-	122	3			N	-0-					-0-
01	199	N	199	-0-	-0- B	-0-	199	3			N	-0-					-0-
02	203	N	195	-0-	-8 B	-0-	195	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	192	N	192	-0-	-0- B	-0-	192	3			N	-0-					-0-
*04	186	N	186	-0-	-0- B	-0-	186	3			N	-0-					-0-

DAVIS -A- WELL #: 1 RRCID -> 033886 COMPL. DATE 08/14/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	135	-0-	-15 B	-0-	135	3			N	-0-					-0-
12	124	N	121	-0-	-3 B	-0-	121	3			N	-0-					-0-
01	186	N	137	-0-	-49 B	-0-	137	3			N	-0-					-0-
02	147	N	147	-0-	-0- B	-0-	147	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	140	N	140	-0-	-0- B	-0-	140	3			N	-0-					-0-
*04	128	N	128	-0-	-0- B	-0-	128	3			N	-0-					-0-

HUDGINS WELL #: 3 RRCID -> 034747 COMPL. DATE 10/03/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	647	N	647	-0-	-0- B	-0-	647	3			N	-0-					-0-
12	651	N	602	-0-	-49 B	-0-	602	3			N	-0-					-0-
01	651	N	583	-0-	-68 B	-0-	583	3			N	-0-					-0-
02	638	N	592	-0-	-46 B	-0-	592	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	595	N	595	-0-	-0- B	-0-	595	3			N	-0-					-0-
*04	585	N	585	-0-	-0- B	-0-	585	3			N	-0-					-0-

BAXTER -A- WELL #: 4 RRCID -> 035143 COMPL. DATE 01/12/1984 TOTAL DEPTH 2011 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	320	N	320	-0-	-0- B	-0-	320	3			N	-0-					-0-
12	310	N	279	-0-	-31 B	-0-	279	3			N	-0-					-0-
01	310	N	274	-0-	-36 B	-0-	274	3			N	-0-					-0-
02	319	N	292	-0-	-27 B	-0-	292	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	266	-0-	-13 B	-0-	266	3			N	-0-					-0-
*04	273	N	273	-0-	-0- B	-0-	273	3			N	-0-					-0-

SULLIVAN WELL #: 1 RRCID -> 035620 COMPL. DATE 11/02/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	253	-0-	-17 B	-0-	253	3			N	-0-					-0-
12	279	N	269	-0-	-10 B	-0-	269	3			N	-0-					-0-
01	279	N	278	-0-	-1 B	-0-	278	3			N	-0-					-0-
02	232	N	224	-0-	-8 B	-0-	224	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	250	-0-	-29 B	-0-	250	3			N	-0-					-0-
04	270	N	252	-0-	-18 B	-0-	252	3			N	-0-					-0-

BELL -A- WELL #: 2 RRCID -> 035790 COMPL. DATE 01/12/1984 TOTAL DEPTH 2034 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	209	-0-	-1 B	-0-	209	3			N	-0-					-0-
12	217	N	210	-0-	-7 B	-0-	210	3			N	-0-					-0-
01	297	N	297	-0-	-0- B	-0-	297	3			N	-0-					-0-
02	210	N	210	-0-	-0- B	-0-	210	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	216	-0-	-1 B	-0-	216	3			N	-0-					-0-
04	300	N	205	-0-	-95 B	-0-	205	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

HUDGINS -C- WELL #: 4 RRCID -> 037363 COMPL. DATE 07/17/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	308	-0-	-22	B	-0-	308	3			N	-0-					-0-
12	328	N	328	-0-	-0-	B	-0-	328	3			N	-0-					-0-
01	319	N	319	-0-	-0-	B	-0-	319	3			N	-0-					-0-
02	316	N	316	-0-	-0-	B	-0-	316	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	341	N	312	-0-	-29	B	-0-	312	3			N	-0-					-0-
04	300	N	294	-0-	-6	B	-0-	294	3			N	-0-					-0-

LAYCOCK -B- WELL #: 4 RRCID -> 040294 COMPL. DATE 09/28/1966 TOTAL DEPTH 2060 PERF. 1972 - 2033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	208	-0-	-2	B	-0-	208	3			N	-0-					-0-
12	217	N	208	-0-	-9	B	-0-	208	3			N	-0-					-0-
01	217	N	202	-0-	-15	B	-0-	202	3			N	-0-					-0-
02	203	N	191	-0-	-12	B	-0-	191	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	217	N	194	-0-	-23	B	-0-	194	3			N	-0-					-0-
04	210	N	200	-0-	-10	B	-0-	200	3			N	-0-					-0-

LAYCOCK -B- WELL #: 3 RRCID -> 040811 COMPL. DATE 07/28/1966 TOTAL DEPTH 2025 PERF. 1900 - 1950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	465	-0-	-105	B	-0-	465	3			N	-0-					-0-
12	589	N	476	-0-	-113	B	-0-	476	3			N	-0-					-0-
01	558	N	483	-0-	-75	B	-0-	483	3			N	-0-					-0-
02	465	N	465	-0-	-0-	B	-0-	465	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	466	N	466	-0-	-0-	B	-0-	466	3			N	-0-					-0-
04	480	N	422	-0-	-58	B	-0-	422	3			N	-0-					-0-

BELL -D- WELL #: 4 RRCID -> 041325 COMPL. DATE 07/11/1966 TOTAL DEPTH 2126 PERF. 1896 - 1920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	219	-0-	-21	B	-0-	219	3			N	-0-					-0-
12	217	N	192	-0-	-25	B	-0-	192	3			N	-0-					-0-
01	219	N	219	-0-	-0-	B	-0-	219	3			N	-0-					-0-
02	222	N	222	-0-	-0-	B	-0-	222	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	189	N	189	-0-	-0-	B	-0-	189	3			N	-0-					-0-
04	210	N	169	-0-	-41	B	-0-	169	3			N	-0-					-0-

WILLIAMS -H- WELL #: 2 RRCID -> 052190 COMPL. DATE 11/04/1971 TOTAL DEPTH 2426 PERF. 2368 - 2426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANOMA PLANT #1 WELL #: 1 RRCID -> 055848 COMPL. DATE 05/11/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
ROBERTS, J. WELL #: 4 RRCID -> 059598 COMPL. DATE N/A TOTAL DEPTH 2701 PERF. 2460 - 2580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	321	N	321	-0-	-0-	B	-0-	321	3			N	-0-					-0-
12	236	N	236	-0-	-0-	B	-0-	236	3			N	-0-					-0-
01	310	N	274	-0-	-36	B	-0-	274	3			N	-0-					-0-
02	319	N	270	-0-	-49	B	-0-	270	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	295	N	295	-0-	-0-	B	-0-	295	3			N	-0-					-0-
04	270	N	128	-0-	-142	B	-0-	128	3			N	-0-					-0-

MCCALL WELL #: 1 RRCID -> 081324 COMPL. DATE 12/13/1978 TOTAL DEPTH 2020 PERF. 1799 - 1932

11	14B	DENY	50	-0-	50	B	50	50	3			N	-0-					-0-
12	14B	DENY	127	-0-	127	B	177	127	3			N	-0-					-0-
01	14B	DENY	142	-0-	142	B	319	142	3			N	-0-					-0-
02	14B	DENY	45	-0-	45	B	364	45	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 364																		
03	407	N	43	-0-	-364	B	-0-	43	3			N	-0-					-0-
04	150	N	81	-0-	-69	B	-0-	81	3			N	-0-					-0-

NORTHFORK WELL #: 2 RRCID -> 084007 COMPL. DATE 04/03/1978 TOTAL DEPTH 2950 PERF. 2146 - 2230

11	90	N	87	-0-	-3	B	-0-	87	3			N	-0-					-0-
12	93	N	81	-0-	-12	B	-0-	81	3			N	-0-					-0-
01	93	N	84	-0-	-9	B	-0-	84	3			N	-0-					-0-
02	87	N	73	-0-	-14	B	-0-	73	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	93	N	79	-0-	-14	B	-0-	79	3			N	-0-					-0-
04	90	N	80	-0-	-10	B	-0-	80	3			N	-0-					-0-

MCCALL WELL #: 2 RRCID -> 086227 COMPL. DATE 08/07/1979 TOTAL DEPTH 2036 PERF. 1797 - 1963

11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MCCALL WELL #: 3 RRCID -> 086228 COMPL. DATE 08/07/1979 TOTAL DEPTH 2004 PERF. 1805 - 1958

11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

REID WELL #: 1 RRCID -> 086230 COMPL. DATE 08/16/1979 TOTAL DEPTH 2008 PERF. 1813 - 1972

11	14B	DENY	50	-0-	50	B	50	50	3			N	-0-					-0-
12	14B	DENY	127	-0-	127	B	177	127	3			N	-0-					-0-
01	14B	DENY	142	-0-	142	B	319	142	3			N	-0-					-0-
02	14B	DENY	45	-0-	45	B	364	45	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 364																		
03	407	N	43	-0-	-364	B	-0-	43	3			N	-0-					-0-
04	150	N	81	-0-	-69	B	-0-	81	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
PATTERSON WELL #: 2 RRCID -> 086231 COMPL. DATE 11/28/1979 TOTAL DEPTH 2389 PERF. 2236 - 2376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	391	N	391	-0-	-0- B	-0-	391	3		N	-0-			-0-
12	397	N	397	-0-	-0- B	-0-	397	3		N	-0-			-0-
01	388	N	388	-0-	-0- B	-0-	388	3		N	-0-			-0-
02	377	N	356	-0-	-21 B	-0-	356	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	403	N	370	-0-	-33 B	-0-	370	3		N	-0-			-0-
04	390	N	131	-0-	-259 B	-0-	131	3		N	-0-			-0-

KINNARD -B- WELL #: 1 RRCID -> 088954 COMPL. DATE 04/03/1980 TOTAL DEPTH 2247 PERF. 2046 - 2168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	90	N	90	-0-	-0- B	-0-	90	3		N	-0-			-0-
12	93	N	76	-0-	-17 B	-0-	76	3		N	-0-			-0-
01	100	N	100	-0-	-0- B	-0-	100	3		N	-0-			-0-
02	95	N	95	-0-	-0- B	-0-	95	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	100	N	100	-0-	-0- B	-0-	100	3		N	-0-			-0-
04	90	N	56	-0-	-34 B	-0-	56	3		N	-0-			-0-

BIDWELL WELL #: 1 RRCID -> 089326 COMPL. DATE 04/30/1980 TOTAL DEPTH 2310 PERF. 2023 - 2272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	103	N	103	-0-	-0- B	-0-	103	3		N	-0-			-0-
12	100	N	100	-0-	-0- B	-0-	100	3		N	-0-			-0-
01	109	N	109	-0-	-0- B	-0-	109	3		N	-0-			-0-
02	95	N	95	-0-	-0- B	-0-	95	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	100	N	100	-0-	-0- B	-0-	100	3		N	-0-			-0-
04	90	N	44	-0-	-46 B	-0-	44	3		N	-0-			-0-

BROWN WELL #: 1 RRCID -> 089481 COMPL. DATE 03/10/1980 TOTAL DEPTH 2186 PERF. 2041 - 2117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-

TEDDER WELL #: 1 RRCID -> 089626 COMPL. DATE 03/17/1980 TOTAL DEPTH 2169 PERF. 1993 - 2100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-

TURMAN WELL #: 2 RRCID -> 090309 COMPL. DATE 10/30/1979 TOTAL DEPTH 2210 PERF. 2013 - 2194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	162	N	162	-0-	-0- B	-0-	162	3		N	-0-			-0-
12	157	N	157	-0-	-0- B	-0-	157	3		N	-0-			-0-
01	183	N	183	-0-	-0- B	-0-	183	3		N	-0-			-0-
02	155	N	155	-0-	-0- B	-0-	155	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	162	N	162	-0-	-0- B	-0-	162	3		N	-0-			-0-
04	180	N	70	-0-	-110 B	-0-	70	3		N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

TEDDER WELL #: 2 RRCID -> 090614 COMPL. DATE 07/30/1980 TOTAL DEPTH 2094 PERF. 1999 - 2060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	99	N	99	-0-	-0- B	-0-	99	3			N	-0-					-0-
12	102	N	102	-0-	-0- B	-0-	102	3			N	-0-					-0-
01	117	N	117	-0-	-0- B	-0-	117	3			N	-0-					-0-
02	101	N	101	-0-	-0- B	-0-	101	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	103	N	103	-0-	-0- B	-0-	103	3			N	-0-					-0-
04	120	N	45	-0-	-75 B	-0-	45	3			N	-0-					-0-

LISTER WELL #: 2 RRCID -> 093129 COMPL. DATE 03/06/1981 TOTAL DEPTH 2010 PERF. 1852 - 1940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	139	-0-	-11 B	-0-	139	3			N	-0-					-0-
12	155	N	148	-0-	-7 B	-0-	148	3			N	-0-					-0-
01	155	N	137	-0-	-18 B	-0-	137	3			N	-0-					-0-
02	145	N	133	-0-	-12 B	-0-	133	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	132	-0-	-23 B	-0-	132	3			N	-0-					-0-
*04	124	N	124	-0-	-0- B	-0-	124	3			N	-0-					-0-

MCALISTER -X- WELL #: 2 RRCID -> 093130 COMPL. DATE 04/22/1981 TOTAL DEPTH 2183 PERF. 1978 - 2130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	440	-0-	-10 B	-0-	440	3			N	-0-					-0-
12	448	N	448	-0-	-0- B	-0-	448	3			N	-0-					-0-
01	450	N	450	-0-	-0- B	-0-	450	3			N	-0-					-0-
02	466	N	466	-0-	-0- B	-0-	466	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	464	N	464	-0-	-0- B	-0-	464	3			N	-0-					-0-
04	450	N	433	-0-	-17 B	-0-	433	3			N	-0-					-0-

MCDOWELL WELL #: 14 RRCID -> 093131 COMPL. DATE 04/08/1981 TOTAL DEPTH 2293 PERF. 1978 - 2115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

MAGNOLIA -A- WELL #: 4 RRCID -> 093132 COMPL. DATE 03/06/1981 TOTAL DEPTH 2125 PERF. 1951 - 2069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

WISCHKAEMPER -I- WELL #: 1 RRCID -> 093133 COMPL. DATE 01/20/1981 TOTAL DEPTH 2115 PERF. 1907 - 2027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	159	-0-	-21 B	-0-	159	3			N	-0-					-0-
12	186	N	150	-0-	-36 B	-0-	150	3			N	-0-					-0-
01	186	N	146	-0-	-40 B	-0-	146	3			N	-0-					-0-
02	154	N	154	-0-	-0- B	-0-	154	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	173	N	173	-0-	-0- B	-0-	173	3			N	-0-					-0-
*04	159	N	159	-0-	-0- B	-0-	159	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: ROBERTS
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

AYCOCK WELL #: 2 RRCID -> 093217 COMPL. DATE 05/05/1981 TOTAL DEPTH 2210 PERF. 2032 - 2116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	303	-0-	-27 B	-0-	303	3			N	-0-					-0-
12	310	N	299	-0-	-11 B	-0-	299	3			N	-0-					-0-
01	310	N	298	-0-	-12 B	-0-	298	3			N	-0-					-0-
02	299	N	299	-0-	-0- B	-0-	299	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	312	N	312	-0-	-0- B	-0-	312	3			N	-0-					-0-
*04	309	N	309	-0-	-0- B	-0-	309	3			N	-0-					-0-

MCDOWELL WELL #: 13 RRCID -> 093218 COMPL. DATE 04/21/1981 TOTAL DEPTH 2290 PERF. 1972 - 2044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	116	-0-	-4 B	-0-	116	3			N	-0-					-0-
12	124	N	106	-0-	-18 B	-0-	106	3			N	-0-					-0-
01	124	N	63	-0-	-61 B	-0-	63	3			N	-0-					-0-
02	116	N	110	-0-	-6 B	-0-	110	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	113	N	113	-0-	-0- B	-0-	113	3			N	-0-					-0-
*04	111	N	111	-0-	-0- B	-0-	111	3			N	-0-					-0-

BROWN -B- WELL #: 1 RRCID -> 093505 COMPL. DATE 05/13/1981 TOTAL DEPTH 2420 PERF. 2153 - 2354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	142	-0-	-8 B	-0-	142	3			N	-0-					-0-
12	155	N	141	-0-	-14 B	-0-	141	3			N	-0-					-0-
01	155	N	143	-0-	-12 B	-0-	143	3			N	-0-					-0-
02	145	N	139	-0-	-6 B	-0-	139	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	136	-0-	-19 B	-0-	136	3			N	-0-					-0-
04	150	N	136	-0-	-14 B	-0-	136	3			N	-0-					-0-

BROWN WELL #: 2 RRCID -> 093506 COMPL. DATE 04/15/1981 TOTAL DEPTH 2223 PERF. 2041 - 2170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	76	N	76	-0-	-0- B	-0-	76	3			N	-0-					-0-
12	69	N	69	-0-	-0- B	-0-	69	3			N	-0-					-0-
01	93	N	71	-0-	-22 B	-0-	71	3			N	-0-					-0-
02	87	N	72	-0-	-15 B	-0-	72	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	77	N	77	-0-	-0- B	-0-	77	3			N	-0-					-0-
04	60	N	34	-0-	-26 B	-0-	34	3			N	-0-					-0-

NELSON WELL #: 2 RRCID -> 094092 COMPL. DATE 05/20/1981 TOTAL DEPTH 2733 PERF. 2334 - 2512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	138	N	138	-0-	-0- B	-0-	138	3			N	-0-					-0-
12	137	N	137	-0-	-0- B	-0-	137	3			N	-0-					-0-
01	155	N	128	-0-	-27 B	-0-	128	3			N	-0-					-0-
02	145	N	137	-0-	-8 B	-0-	137	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	138	N	138	-0-	-0- B	-0-	138	3			N	-0-					-0-
*04	138	N	138	-0-	-0- B	-0-	138	3			N	-0-					-0-

LULA WELL #: 2 RRCID -> 095426 COMPL. DATE 05/20/1981 TOTAL DEPTH 2000 PERF. 1810 - 1971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
WISCHKAEMPER -H- WELL #: 1 RRCID -> 096134 COMPL. DATE 01/22/1981 TOTAL DEPTH 2100 PERF. 1926 - 2042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	154	-0-	-26 B	-0-	154	3			N	-0-					-0-
12	155	N	149	-0-	-6 B	-0-	149	3			N	-0-					-0-
01	155	N	150	-0-	-5 B	-0-	150	3			N	-0-					-0-
02	154	N	154	-0-	-0- B	-0-	154	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	166	N	166	-0-	-0- B	-0-	166	3			N	-0-					-0-
*04	155	N	155	-0-	-0- B	-0-	155	3			N	-0-					-0-

SAYE WELL #: 1 RRCID -> 097419 COMPL. DATE 10/23/1981 TOTAL DEPTH 1761 PERF. 1620 - 1726

11	281	N	281	-0-	-0- B	-0-	281	3			N	-0-					-0-
12	279	N	277	-0-	-2 B	-0-	277	3			N	-0-					-0-
01	297	N	297	-0-	-0- B	-0-	297	3			N	-0-					-0-
02	261	N	257	-0-	-4 B	-0-	257	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	265	-0-	-14 B	-0-	265	3			N	-0-					-0-
04	300	N	117	-0-	-183 B	-0-	117	3			N	-0-					-0-

LULA WELL #: 1 A RRCID -> 097420 COMPL. DATE 09/18/1981 TOTAL DEPTH 2020 PERF. 1876 - 1922

11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

SANDRA WELL #: 1 RRCID -> 098550 COMPL. DATE 02/01/1982 TOTAL DEPTH 2074 PERF. 1907 - 2054

11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

BEAU WELL #: 1 RRCID -> 098551 COMPL. DATE 03/03/1982 TOTAL DEPTH 2476 PERF. 2119 - 2370

11	240	N	156	-0-	-84 B	-0-	156	3			N	-0-					-0-
12	217	N	163	-0-	-54 B	-0-	163	3			N	-0-					-0-
01	248	N	27	-0-	-221 B	-0-	27	3			N	-0-					-0-
02	145	N	-0-	-0-	-145 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	-0-	-0-	-155 B	-0-					N	-0-					-0-
04	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-

BUBBA WELL #: 1 RRCID -> 098737 COMPL. DATE 01/28/1982 TOTAL DEPTH 1900 PERF. 1682 - 1833

11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

APRIL WELL #: 1 RRCID -> 098738 COMPL. DATE 01/25/1982 TOTAL DEPTH 2455 PERF. 2202 - 2420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	196	-0-	-14 B	-0-	196	3			N	-0-					-0-
12	217	N	208	-0-	-9 B	-0-	208	3			N	-0-					-0-
01	217	N	204	-0-	-13 B	-0-	204	3			N	-0-					-0-
02	203	N	189	-0-	-14 B	-0-	189	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	192	-0-	-25 B	-0-	192	3			N	-0-					-0-
04	210	N	198	-0-	-12 B	-0-	198	3			N	-0-					-0-

PAM WELL #: 1 RRCID -> 098941 COMPL. DATE 01/22/1982 TOTAL DEPTH 2370 PERF. 2161 - 2343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	157	-0-	-23 B	-0-	157	3			N	-0-					-0-
12	186	N	144	-0-	-42 B	-0-	144	3			N	-0-					-0-
01	165	N	165	-0-	-0- B	-0-	165	3			N	-0-					-0-
02	153	N	153	-0-	-0- B	-0-	153	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	143	-0-	-12 B	-0-	143	3			N	-0-					-0-
*04	175	N	175	-0-	-0- B	-0-	175	3			N	-0-					-0-

VIRGINIA WELL #: 1 RRCID -> 098943 COMPL. DATE 01/23/1982 TOTAL DEPTH 2358 PERF. 2167 - 2339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	198	-0-	-12 B	-0-	198	3			N	-0-					-0-
12	217	N	194	-0-	-23 B	-0-	194	3			N	-0-					-0-
01	682	N	207	-0-	-475 B	-0-	207	3			N	-0-					-0-
02	203	N	196	-0-	-7 B	-0-	196	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	192	N	192	-0-	-0- B	-0-	192	3			N	-0-					-0-
*04	294	N	294	-0-	-0- B	-0-	294	3			N	-0-					-0-

OLETA WELL #: 1 RRCID -> 099266 COMPL. DATE 01/14/1982 TOTAL DEPTH 2010 PERF. 1868 - 1984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	305	N	305	-0-	-0- B	-0-	305	3			N	-0-					-0-
12	279	N	206	-0-	-73 B	-0-	206	3			N	-0-					-0-
01	307	N	307	-0-	-0- B	-0-	307	3			N	-0-					-0-
02	311	N	311	-0-	-0- B	-0-	311	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	275	N	275	-0-	-0- B	-0-	275	3			N	-0-					-0-
04	300	N	288	-0-	-12 B	-0-	288	3			N	-0-					-0-

CITY OF MCLEAN WELL #: 1 RRCID -> 099271 COMPL. DATE 09/25/1981 TOTAL DEPTH 2460 PERF. 2335 - 2416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

CITY OF MCLEAN WELL #: 2 RRCID -> 100052 COMPL. DATE 09/16/1981 TOTAL DEPTH 2440 PERF. 2268 - 2412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	226	N	226	-0-	-0- B	-0-	226	3			N	-0-					-0-
12	217	N	198	-0-	-19 B	-0-	198	3			N	-0-					-0-
01	217	N	210	-0-	-7 B	-0-	210	3			N	-0-					-0-
02	232	N	205	-0-	-27 B	-0-	205	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	203	N	203	-0-	-0- B	-0-	203	3			N	-0-					-0-
04	210	N	209	-0-	-1 B	-0-	209	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: WHEELER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

KIM WELL #: 1 RRCID -> 100131 COMPL. DATE 04/26/1982 TOTAL DEPTH 2040 PERF. 1836 - 2010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

SIDNEY WELL #: 1 RRCID -> 100132 COMPL. DATE 04/07/1982 TOTAL DEPTH 2110 PERF. 1852 - 2066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	393	N	393	-0-	-0- B	-0-	393	3			N	-0-					-0-
12	429	N	429	-0-	-0- B	-0-	429	3			N	-0-					-0-
01	386	N	386	-0-	-0- B	-0-	386	3			N	-0-					-0-
02	377	N	358	-0-	-19 B	-0-	358	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	383	-0-	-51 B	-0-	383	3			N	-0-					-0-
04	360	N	359	-0-	-1 B	-0-	359	3			N	-0-					-0-

BUBBA WELL #: 2 RRCID -> 100822 COMPL. DATE 03/03/1982 TOTAL DEPTH 1900 PERF. 1663 - 1866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

RACHEL WELL #: 1 RRCID -> 100824 COMPL. DATE 06/02/1982 TOTAL DEPTH 2310 PERF. 2095 - 2282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	143	N	143	-0-	-0- B	-0-	143	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	478	N	478	-0-	-0- B	-0-	478	3			N	-0-					-0-
*04	463	N	463	-0-	-0- B	-0-	463	3			N	-0-					-0-

VONDA WELL #: 1 RRCID -> 102085 COMPL. DATE 06/08/1982 TOTAL DEPTH 2082 PERF. 1871 - 2038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	638	-0-	-52 B	-0-	638	3			N	-0-					-0-
12	713	N	604	-0-	-109 B	-0-	604	3			N	-0-					-0-
01	682	N	665	-0-	-17 B	-0-	665	3			N	-0-					-0-
02	609	N	556	-0-	-53 B	-0-	556	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	884	N	884	-0-	-0- B	-0-	884	3			N	-0-					-0-
*04	684	N	684	-0-	-0- B	-0-	684	3			N	-0-					-0-

MERTAL WELL #: 1 RRCID -> 102087 COMPL. DATE 07/26/1982 TOTAL DEPTH 2140 PERF. 1897 - 2120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY		31	-0-	31 B	31	31	3			N	-0-					-0-
12	14B DENY		10	-0-	10 B	41	10	3			N	-0-					-0-
01	14B DENY		6	-0-	6 B	47	6	3			N	-0-					-0-
02	14B DENY		32	-0-	32 B	79	32	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 79																	
03	111	N	32	-0-	-79 B	-0-	32	3			N	-0-					-0-
*04	32	N	32	-0-	-0- B	-0-	32	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BAILEY, LORENA WELL #: 1 RRCID -> 102169 COMPL. DATE 09/07/1982 TOTAL DEPTH 2340 PERF. 2225 - 2286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	411	N	411	-0-	-0-	B	-0-	411	3			N	-0-					-0-
12	434	N	431	-0-	-3	B	-0-	431	3			N	-0-					-0-
01	403	N	402	-0-	-1	B	-0-	402	3			N	-0-					-0-
02	406	N	392	-0-	-14	B	-0-	392	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	434	N	407	-0-	-27	B	-0-	407	3			N	-0-					-0-
04	390	N	296	-0-	-94	B	-0-	296	3			N	-0-					-0-

JACKIE WELL #: 1 RRCID -> 103599 COMPL. DATE 06/14/1982 TOTAL DEPTH 2065 PERF. 1830 - 2022

11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

TEXOLA WELL #: 1 RRCID -> 104240 COMPL. DATE 08/27/1982 TOTAL DEPTH 2012 PERF. 1887 - 1960

11	14B2 EXT		-0-	-0-	-0-	B	382					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	382					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	382					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	382					N	-0-					-0-
03/01 BALANCING DATE STATUS -> 382																		
03	14B2 EXT		-0-	-0-	-0-	B	382					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	382					N	-0-					-0-

FOWLER WELL #: 1 RRCID -> 104334 COMPL. DATE 01/20/1983 TOTAL DEPTH 2103 PERF. 1954 - 2030

11	122	N	122	-0-	-0-	B	-0-	122	3			N	-0-					-0-
12	155	N	131	-0-	-24	B	-0-	131	3			N	-0-					-0-
01	136	N	136	-0-	-0-	B	-0-	136	3			N	-0-					-0-
02	116	N	115	-0-	-1	B	-0-	115	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	124	N	122	-0-	-2	B	-0-	122	3			N	-0-					-0-
04	120	N	58	-0-	-62	B	-0-	58	3			N	-0-					-0-

FOWLER WELL #: 2 RRCID -> 104897 COMPL. DATE 12/21/1982 TOTAL DEPTH 2267 PERF. 2086 - 2247

11	183	N	183	-0-	-0-	B	-0-	183	3			N	-0-					-0-
12	217	N	196	-0-	-21	B	-0-	196	3			N	-0-					-0-
01	204	N	204	-0-	-0-	B	-0-	204	3			N	-0-					-0-
02	174	N	173	-0-	-1	B	-0-	173	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	186	N	183	-0-	-3	B	-0-	183	3			N	-0-					-0-
04	210	N	86	-0-	-124	B	-0-	86	3			N	-0-					-0-

CITY OF MCLEAN WELL #: 3 RRCID -> 104899 COMPL. DATE 04/16/1983 TOTAL DEPTH 2550 PERF. 2423 - 2514

11	477	N	477	-0-	-0-	B	-0-	477	3			N	-0-					-0-
12	558	N	468	-0-	-90	B	-0-	468	3			N	-0-					-0-
01	442	N	442	-0-	-0-	B	-0-	442	3			N	-0-					-0-
02	464	N	366	-0-	-98	B	-0-	366	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	465	N	372	-0-	-93	B	-0-	372	3			N	-0-					-0-
04	420	N	350	-0-	-70	B	-0-	350	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

HARBER WELL #: 1 RRCID -> 104903 COMPL. DATE 04/19/1982 TOTAL DEPTH 2567 PERF. 2352 - 2507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	621	N	621	-0-	-0- B	-0-	621	3			N	-0-					-0-
12	651	N	638	-0-	-13 B	-0-	638	3			N	-0-					-0-
01	654	N	654	-0-	-0- B	-0-	654	3			N	-0-					-0-
02	609	N	590	-0-	-19 B	-0-	590	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	651	N	629	-0-	-22 B	-0-	629	3			N	-0-					-0-
04	630	N	416	-0-	-214 B	-0-	416	3			N	-0-					-0-

DRUCY WELL #: 1 RRCID -> 104914 COMPL. DATE 10/30/1982 TOTAL DEPTH 2435 PERF. 2088 - 2388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	492	-0-	-48 B	-0-	492	3			N	-0-					-0-
12	589	N	184	-0-	-405 B	-0-	184	3			N	-0-					-0-
01	589	N	107	-0-	-482 B	-0-	107	3			N	-0-					-0-
02	543	N	543	-0-	-0- B	-0-	543	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	588	N	588	-0-	-0- B	-0-	588	3			N	-0-					-0-
*04	488	N	488	-0-	-0- B	-0-	488	3			N	-0-					-0-

WEBB -C- WELL #: 1 RRCID -> 105095 COMPL. DATE 04/22/1980 TOTAL DEPTH 2720 PERF. 2608 - 2078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	52	-0-	-8 B	-0-	52	3			N	-0-					-0-
12	62	N	39	-0-	-23 B	-0-	39	3			N	-0-					-0-
01	62	N	52	-0-	-10 B	-0-	52	3			N	-0-					-0-
02	58	N	51	-0-	-7 B	-0-	51	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	54	N	54	-0-	-0- B	-0-	54	3			N	-0-					-0-
04	60	N	24	-0-	-36 B	-0-	24	3			N	-0-					-0-

BAILEY, FREEDA -ET- -AL- WELL #: 1 RRCID -> 105509 COMPL. DATE 07/04/1982 TOTAL DEPTH 2294 PERF. 2094 - 2240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	822	N	822	-0-	-0- B	-0-	822	3			N	-0-					-0-
12	761	N	761	-0-	-0- B	-0-	761	3			N	-0-					-0-
01	733	N	733	-0-	-0- B	-0-	733	3			N	-0-					-0-
02	641	N	641	-0-	-0- B	-0-	641	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	527	-0-	-0- B	-0-	527	3			N	-0-					-0-
*04	340	N	340	-0-	-0- B	-0-	340	3			N	-0-					-0-

STAHLS WELL #: 1 RRCID -> 108749 COMPL. DATE 12/15/1983 TOTAL DEPTH 2080 PERF. 1812 - 2019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

GATLIN WELL #: 1 RRCID -> 113220 COMPL. DATE 01/05/1984 TOTAL DEPTH 2562 PERF. 1960 - 2538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1047	N	1047	-0-	-0- B	-0-	1047	3			N	-0-					-0-
12	1085	N	1073	-0-	-12 B	-0-	1073	3			N	-0-					-0-
01	1085	N	1076	-0-	-9 B	-0-	1076	3			N	-0-					-0-
02	1015	N	997	-0-	-18 B	-0-	997	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1085	N	1064	-0-	-21 B	-0-	1064	3			N	-0-					-0-
04	1050	N	777	-0-	-273 B	-0-	777	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MERTEL WELL #: 2 RRCID -> 114564 COMPL. DATE 09/12/1984 TOTAL DEPTH 1978 PERF. 1818 - 1944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	10	-0-	10 B	10	10	3			N	-0-					-0-
12	14B	DENY	3	-0-	3 B	13	3	3			N	-0-					-0-
01	14B	DENY	2	-0-	2 B	15	2	3			N	-0-					-0-
02	14B	DENY	11	-0-	11 B	26	11	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 26																	
03	37	N	11	-0-	-26 B	-0-	11	3			N	-0-					-0-
*04	11	N	11	-0-	-0- B	-0-	11	3			N	-0-					-0-

HUGHES WELL #: 2 RRCID -> 115309 COMPL. DATE 01/18/1985 TOTAL DEPTH 2010 PERF. 1808 - 1894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	223	-0-	223 B	223	223	3			N	-0-					-0-
12	14B	DENY	114	-0-	114 B	337	114	3			N	-0-					-0-
01	14B	DENY	243	-0-	243 B	580	243	3			N	-0-					-0-
02	14B	DENY	271	-0-	271 B	851	271	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 851																	
03	1048	N	197	-0-	-851 B	-0-	197	3			N	-0-					-0-
04	240	N	168	-0-	-72 B	-0-	168	3			N	-0-					-0-

JEFF WELL #: 1 RRCID -> 117795 COMPL. DATE 07/22/1985 TOTAL DEPTH 2090 PERF. 1994 - 2086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	66	-0-	-114 B	-0-	66	3			N	-0-					-0-
12	248	N	-0-	-0-	-248 B	-0-					N	-0-					-0-
01	248	N	-0-	-0-	-248 B	-0-					N	-0-					-0-
02	196	N	196	-0-	-0- B	-0-	196	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	250	N	250	-0-	-0- B	-0-	250	3			N	-0-					-0-
*04	97	N	97	-0-	-0- B	-0-	97	3			N	-0-					-0-

MCDOWELL WELL #: 16 RRCID -> 126313 COMPL. DATE 11/19/1987 TOTAL DEPTH 2168 PERF. 2108 - 2112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	428	-0-	-22 B	-0-	428	3			N	-0-					-0-
12	465	N	395	-0-	-70 B	-0-	395	3			N	-0-					-0-
01	434	N	401	-0-	-33 B	-0-	401	3			N	-0-					-0-
02	408	N	408	-0-	-0- B	-0-	408	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	429	N	429	-0-	-0- B	-0-	429	3			N	-0-					-0-
*04	418	N	418	-0-	-0- B	-0-	418	3			N	-0-					-0-

KNOLL -A- WELL #: 2 RRCID -> 126347 COMPL. DATE 10/22/1987 TOTAL DEPTH 1967 PERF. 1902 - 1908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	270	-0-	-0- B	-0-	270	3			N	-0-					-0-
12	280	N	280	-0-	-0- B	-0-	280	3			N	-0-					-0-
01	279	N	278	-0-	-1 B	-0-	278	3			N	-0-					-0-
02	281	N	281	-0-	-0- B	-0-	281	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	290	N	290	-0-	-0- B	-0-	290	3			N	-0-					-0-
*04	276	N	276	-0-	-0- B	-0-	276	3			N	-0-					-0-

BARNES -A- WELL #: 2 RRCID -> 163988 COMPL. DATE 06/09/1997 TOTAL DEPTH 2525 PERF. 2385 - 2510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1239	N	1239	-0-	-0- B	-0-	1239	3			N	-0-					-0-
12	1233	N	1233	-0-	-0- B	-0-	1233	3			N	-0-					-0-
01	1240	N	1116	-0-	-124 B	-0-	1116	3			N	-0-					-0-
02	1189	N	1037	-0-	-152 B	-0-	1037	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1240	N	1077	-0-	-163 B	-0-	1077	3			N	-0-					-0-
*04	1113	N	1113	-0-	-0- B	-0-	1113	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BOYD WELL #: 2H RRCID -> 164023 COMPL. DATE 06/19/1997 TOTAL DEPTH 2646 PERF. 2378 - 2646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1136	N	1136	-0-	-0- B	-0-	1136	3			N	-0-					-0-
12	1145	N	1145	-0-	-0- B	-0-	1145	3			N	-0-					-0-
01	1107	N	1107	-0-	-0- B	-0-	1107	3			N	-0-					-0-
02	1068	N	1068	-0-	-0- B	-0-	1068	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1085	N	1029	-0-	-56 B	-0-	1029	3			N	-0-					-0-
04	1050	N	1050	-0-	-0- B	-0-	1050	3			N	-0-					-0-

JOHNSTON WELL #: 2 RRCID -> 164031 COMPL. DATE 06/13/1997 TOTAL DEPTH 2569 PERF. 2390 - 2467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	170	N	170	-0-	-0- B	-0-	170	3			N	-0-					-0-
12	182	N	182	-0-	-0- B	-0-	182	3			N	-0-					-0-
01	170	N	170	-0-	-0- B	-0-	170	3			N	-0-					-0-
02	174	N	156	-0-	-18 B	-0-	156	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	147	-0-	-39 B	-0-	147	3			N	-0-					-0-
*04	151	N	151	-0-	-0- B	-0-	151	3			N	-0-					-0-

BARNES -B- WELL #: 2 RRCID -> 164032 COMPL. DATE 06/13/1997 TOTAL DEPTH 2481 PERF. 2386 - 2481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	466	N	466	-0-	-0- B	-0-	466	3			N	-0-					-0-
12	458	N	458	-0-	-0- B	-0-	458	3			N	-0-					-0-
01	434	N	397	-0-	-37 B	-0-	397	3			N	-0-					-0-
02	464	N	338	-0-	-126 B	-0-	338	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	372	-0-	-93 B	-0-	372	3			N	-0-					-0-
04	390	N	375	-0-	-15 B	-0-	375	3			N	-0-					-0-

REEVES WELL #: 2 RRCID -> 164041 COMPL. DATE 06/10/1997 TOTAL DEPTH 2530 PERF. 2455 - 2514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	361	N	361	-0-	-0- B	-0-	361	3			N	-0-					-0-
12	372	N	372	-0-	-0- B	-0-	372	3			N	-0-					-0-
01	372	N	356	-0-	-16 B	-0-	356	3			N	-0-					-0-
02	348	N	321	-0-	-27 B	-0-	321	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	401	N	401	-0-	-0- B	-0-	401	3			N	-0-					-0-
*04	355	N	355	-0-	-0- B	-0-	355	3			N	-0-					-0-

WOODS -A- WELL #: 2 RRCID -> 164124 COMPL. DATE 02/20/2007 TOTAL DEPTH 2314 PERF. 2203 - 2270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	465	N	465	-0-	-0- B	-0-	465	3			N	-0-					-0-
12	491	N	491	-0-	-0- B	-0-	491	3			N	-0-					-0-
01	465	N	448	-0-	-17 B	-0-	448	3			N	-0-					-0-
02	464	N	399	-0-	-65 B	-0-	399	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	496	N	421	-0-	-75 B	-0-	421	3			N	-0-					-0-
04	420	N	411	-0-	-9 B	-0-	411	3			N	-0-					-0-

SHAW -A- WELL #: 2 RRCID -> 164194 COMPL. DATE 09/13/2008 TOTAL DEPTH 2815 PERF. 2560 - 2720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	810	N	779	-0-	-31 B	-0-	779	3			N	-0-					52
12	821	N	821	-0-	-0- B	-0-	821	3			N	-0-					52
01	837	N	772	-0-	-65 B	-0-	772	3			N	-0-					52
02	754	N	706	-0-	-48 B	-0-	706	3			N	-0-					52
03/01 BALANCING DATE STATUS -> -0-																	
03	806	N	700	-0-	-106 B	-0-	700	3			N	-0-					52
04	750	N	683	-0-	-67 B	-0-	683	3			N	-0-					52

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MOORE WELL #: 2 RRCID -> 164200 COMPL. DATE 02/15/2007 TOTAL DEPTH 2414 PERF. 2342 - 2404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	422	N	422	-0-	-0- B	-0-	422	3			N	-0-					-0-
12	464	N	464	-0-	-0- B	-0-	464	3			N	-0-					-0-
01	434	N	418	-0-	-16 B	-0-	418	3			N	-0-					-0-
02	406	N	356	-0-	-50 B	-0-	356	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	334	-0-	-131 B	-0-	334	3			N	-0-					-0-
04	390	N	376	-0-	-14 B	-0-	376	3			N	-0-					-0-

ABBOTT WELL #: 2 RRCID -> 164203 COMPL. DATE 06/25/1997 TOTAL DEPTH 2573 PERF. 2364 - 2472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	583	N	583	-0-	-0- B	-0-	583	3			N	-0-					-0-
12	602	N	602	-0-	-0- B	-0-	602	3			N	-0-					-0-
01	589	N	560	-0-	-29 B	-0-	560	3			N	-0-					-0-
02	551	N	543	-0-	-8 B	-0-	543	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	541	-0-	-48 B	-0-	541	3			N	-0-					-0-
*04	554	N	554	-0-	-0- B	-0-	554	3			N	-0-					-0-

BEASLEY -A- WELL #: 2 RRCID -> 164367 COMPL. DATE 07/24/1997 TOTAL DEPTH 2475 PERF. 2390 - 2433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1647	N	1647	-0-	-0- B	-0-	1647	3			N	-0-					-0-
12	1736	N	1705	-0-	-31 B	-0-	1705	3			N	-0-					-0-
01	1736	N	1644	-0-	-92 B	-0-	1644	3			N	-0-					-0-
02	1595	N	1495	-0-	-100 B	-0-	1495	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1705	N	1582	-0-	-123 B	-0-	1582	3			N	-0-					-0-
*04	1602	N	1602	-0-	-0- B	-0-	1602	3			N	-0-					-0-

HOWARD WELL #: 2 RRCID -> 164412 COMPL. DATE 08/01/1997 TOTAL DEPTH 2387 PERF. 2310 - 2343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	570	-0-	-0- B	-0-	570	3			N	-0-					-0-
12	604	N	604	-0-	-0- B	-0-	604	3			N	-0-					-0-
01	600	N	600	-0-	-0- B	-0-	600	3			N	-0-					-0-
02	551	N	495	-0-	-56 B	-0-	495	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	476	-0-	-113 B	-0-	476	3			N	-0-					-0-
04	570	N	548	-0-	-22 B	-0-	548	3			N	-0-					-0-

ANDREWS WELL #: 2 RRCID -> 165622 COMPL. DATE 08/13/1997 TOTAL DEPTH 2735 PERF. 2570 - 2735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

RICE -A- WELL #: 2 RRCID -> 165627 COMPL. DATE 08/12/1997 TOTAL DEPTH 2375 PERF. 2307 - 2351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	846	N	846	-0-	-0- B	-0-	846	3			N	-0-					-0-
12	916	N	916	-0-	-0- B	-0-	916	3			N	-0-					-0-
01	1085	N	1085	-0-	-0- B	-0-	1085	3			N	-0-					-0-
02	899	N	899	-0-	-0- B	-0-	899	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	930	N	921	-0-	-9 B	-0-	921	3			N	-0-					-0-
04	1050	N	853	-0-	-197 B	-0-	853	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BEASLEY -A- WELL #: 3 RRCID -> 166031 COMPL. DATE 09/10/1997 TOTAL DEPTH 2415 PERF. 2323 - 2363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	536	N	536	-0-	-0- B	-0-	536	3			N	-0-					-0-
12	572	N	572	-0-	-0- B	-0-	572	3			N	-0-					-0-
01	558	N	540	-0-	-18 B	-0-	540	3			N	-0-					-0-
02	522	N	493	-0-	-29 B	-0-	493	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	505	-0-	-53 B	-0-	505	3			N	-0-					-0-
*04	515	N	515	-0-	-0- B	-0-	515	3			N	-0-					-0-

BEASLEY -B- WELL #: 2 RRCID -> 166070 COMPL. DATE 07/31/1997 TOTAL DEPTH 2457 PERF. 2347 - 2385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	959	N	959	-0-	-0- B	-0-	959	3			N	-0-					-0-
12	966	N	966	-0-	-0- B	-0-	966	3			N	-0-					-0-
01	961	N	949	-0-	-12 B	-0-	949	3			N	-0-					-0-
02	928	N	837	-0-	-91 B	-0-	837	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	961	N	894	-0-	-67 B	-0-	894	3			N	-0-					-0-
04	930	N	928	-0-	-2 B	-0-	928	3			N	-0-					-0-

CASTLEBERRY WELL #: 2 RRCID -> 166072 COMPL. DATE 08/05/1997 TOTAL DEPTH 2325 PERF. 2237 - 2268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	605	N	605	-0-	-0- B	-0-	605	3			N	-0-					-0-
12	616	N	616	-0-	-0- B	-0-	616	3			N	-0-					-0-
01	651	N	622	-0-	-29 B	-0-	622	3			N	-0-					-0-
02	580	N	532	-0-	-48 B	-0-	532	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	620	N	537	-0-	-83 B	-0-	537	3			N	-0-					-0-
04	600	N	538	-0-	-62 B	-0-	538	3			N	-0-					-0-

MASSEY WELL #: 2 RRCID -> 166073 COMPL. DATE 08/12/1997 TOTAL DEPTH 2550 PERF. 2457 - 2501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	468	N	468	-0-	-0- B	-0-	468	3			N	-0-					-0-
12	488	N	488	-0-	-0- B	-0-	488	3			N	-0-					-0-
01	468	N	468	-0-	-0- B	-0-	468	3			N	-0-					-0-
02	464	N	432	-0-	-32 B	-0-	432	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	496	N	426	-0-	-70 B	-0-	426	3			N	-0-					-0-
04	450	N	419	-0-	-31 B	-0-	419	3			N	-0-					-0-

FOWLER WELL #: 2 RRCID -> 166105 COMPL. DATE 07/25/1997 TOTAL DEPTH 2481 PERF. 2414 - 2446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	313	N	313	-0-	-0- B	-0-	313	3			N	-0-					-0-
12	321	N	321	-0-	-0- B	-0-	321	3			N	-0-					-0-
01	310	N	297	-0-	-13 B	-0-	297	3			N	-0-					-0-
02	290	N	271	-0-	-19 B	-0-	271	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	288	-0-	-22 B	-0-	288	3			N	-0-					-0-
04	300	N	285	-0-	-15 B	-0-	285	3			N	-0-					-0-

LEWIS WELL #: 3 RRCID -> 166395 COMPL. DATE 09/05/1997 TOTAL DEPTH 2485 PERF. 2376 - 2434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	338	N	338	-0-	-0- B	-0-	338	3			N	-0-					-0-
12	326	N	326	-0-	-0- B	-0-	326	3			N	-0-					-0-
01	310	N	304	-0-	-6 B	-0-	304	3			N	-0-					-0-
02	319	N	266	-0-	-53 B	-0-	266	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	276	-0-	-65 B	-0-	276	3			N	-0-					-0-
04	300	N	297	-0-	-3 B	-0-	297	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
WILSON WELL #: 2 RRCID -> 166398 COMPL. DATE 08/17/1997 TOTAL DEPTH 2250 PERF. 2174 - 2206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	272	N	272	-0-	-0-	B	-0-	272	3			N	-0-					-0-
12	269	N	269	-0-	-0-	B	-0-	269	3			N	-0-					-0-
01	279	N	263	-0-	-16	B	-0-	263	3			N	-0-					-0-
02	261	N	248	-0-	-13	B	-0-	248	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	279	N	241	-0-	-38	B	-0-	241	3			N	-0-					-0-
04	240	N	235	-0-	-5	B	-0-	235	3			N	-0-					-0-

GROSS WELL #: 2 RRCID -> 166827 COMPL. DATE 09/18/1997 TOTAL DEPTH 2478 PERF. 2402 - 2436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	N	815	-0-	-25	B	-0-	815	3			N	-0-					-0-
12	899	N	824	-0-	-75	B	-0-	824	3			N	-0-					-0-
01	868	N	837	-0-	-31	B	-0-	837	3			N	-0-					-0-
02	783	N	707	-0-	-76	B	-0-	707	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	837	N	739	-0-	-98	B	-0-	739	3			N	-0-					-0-
04	810	N	745	-0-	-65	B	-0-	745	3			N	-0-					-0-

HERRINGTON WELL #: 2 RRCID -> 166984 COMPL. DATE 09/12/1997 TOTAL DEPTH 2765 PERF. 2650 - 2706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	370	-0-	-20	B	-0-	370	3			N	-0-					-0-
12	386	N	386	-0-	-0-	B	-0-	386	3			N	-0-					-0-
01	403	N	377	-0-	-26	B	-0-	377	3			N	-0-					-0-
02	348	N	326	-0-	-22	B	-0-	326	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	372	N	353	-0-	-19	B	-0-	353	3			N	-0-					-0-
04	360	N	356	-0-	-4	B	-0-	356	3			N	-0-					-0-

MAGEE WELL #: 2 RRCID -> 167173 COMPL. DATE 10/20/1997 TOTAL DEPTH 2452 PERF. 2342 - 2381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	551	N	551	-0-	-0-	B	-0-	551	3			N	-0-					-0-
12	578	N	578	-0-	-0-	B	-0-	578	3			N	-0-					-0-
01	589	N	554	-0-	-35	B	-0-	554	3			N	-0-					-0-
02	522	N	503	-0-	-19	B	-0-	503	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	589	N	517	-0-	-72	B	-0-	517	3			N	-0-					-0-
*04	547	N	547	-0-	-0-	B	-0-	547	3			N	-0-					-0-

WILLIS WELL #: 2 RRCID -> 167355 COMPL. DATE 10/27/1997 TOTAL DEPTH 2310 PERF. 2230 - 2265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	690	-0-	-0-	B	-0-	690	3			N	-0-					-0-
12	689	N	689	-0-	-0-	B	-0-	689	3			N	-0-					-0-
01	713	N	619	-0-	-94	B	-0-	619	3			N	-0-					-0-
02	667	N	570	-0-	-97	B	-0-	570	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	682	N	609	-0-	-73	B	-0-	609	3			N	-0-					-0-
04	600	N	581	-0-	-19	B	-0-	581	3			N	-0-					-0-

HORNSBY WELL #: 2 RRCID -> 167396 COMPL. DATE 10/08/1997 TOTAL DEPTH 2476 PERF. 2400 - 2476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	90	-0-	-0-	B	-0-	90	3			N	-0-					-0-
12	124	N	83	-0-	-41	B	-0-	83	3			N	-0-					-0-
01	124	N	65	-0-	-59	B	-0-	65	3			N	-0-					-0-
02	87	N	58	-0-	-29	B	-0-	58	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	93	N	65	-0-	-28	B	-0-	65	3			N	-0-					-0-
*04	84	N	84	-0-	-0-	B	-0-	84	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

HANNER -X- WELL #: 2 RRCID -> 167414 COMPL. DATE 09/01/1997 TOTAL DEPTH 2460 PERF. 2354 - 2460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	429	-0-	-21 B	-0-	429	3			N	-0-					-0-
12	448	N	448	-0-	-0- B	-0-	448	3			N	-0-					-0-
01	496	N	348	-0-	-148 B	-0-	348	3			N	-0-					-0-
02	406	N	293	-0-	-113 B	-0-	293	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	298	-0-	-136 B	-0-	298	3			N	-0-					-0-
*04	360	N	360	-0-	-0- B	-0-	360	3			N	-0-					-0-

LEWIS WELL #: 8 RRCID -> 167420 COMPL. DATE 12/02/1997 TOTAL DEPTH 2690 PERF. 2576 - 2637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	576	N	576	-0-	-0- B	-0-	576	3			N	-0-					-0-
12	587	N	587	-0-	-0- B	-0-	587	3			N	-0-					-0-
01	620	N	558	-0-	-62 B	-0-	558	3			N	-0-					-0-
02	551	N	492	-0-	-59 B	-0-	492	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	497	-0-	-92 B	-0-	497	3			N	-0-					-0-
04	540	N	527	-0-	-13 B	-0-	527	3			N	-0-					-0-

KROUCH WELL #: 2 RRCID -> 167426 COMPL. DATE 11/21/1997 TOTAL DEPTH 2569 PERF. 2468 - 2513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	786	N	786	-0-	-0- B	-0-	786	3			N	-0-					-0-
12	806	N	805	-0-	-1 B	-0-	805	3			N	-0-					-0-
01	868	N	761	-0-	-107 B	-0-	761	3			N	-0-					-0-
02	754	N	666	-0-	-88 B	-0-	666	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	806	N	669	-0-	-137 B	-0-	669	3			N	-0-					-0-
04	750	N	716	-0-	-34 B	-0-	716	3			N	-0-					-0-

HESS WELL #: 2 RRCID -> 167429 COMPL. DATE 11/15/1997 TOTAL DEPTH 2730 PERF. 2617 - 2679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	650	N	650	-0-	-0- B	-0-	650	3			N	-0-					-0-
12	656	N	656	-0-	-0- B	-0-	656	3			N	-0-					-0-
01	682	N	621	-0-	-61 B	-0-	621	3			N	-0-					-0-
02	638	N	567	-0-	-71 B	-0-	567	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	651	N	578	-0-	-73 B	-0-	578	3			N	-0-					-0-
04	600	N	592	-0-	-8 B	-0-	592	3			N	-0-					-0-

HUNT WELL #: 2 RRCID -> 167456 COMPL. DATE 09/19/1997 TOTAL DEPTH 2300 PERF. 2211 - 2254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	399	N	399	-0-	-0- B	-0-	399	3			N	-0-					-0-
12	429	N	429	-0-	-0- B	-0-	429	3			N	-0-					-0-
01	434	N	412	-0-	-22 B	-0-	412	3			N	-0-					-0-
02	377	N	343	-0-	-34 B	-0-	343	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	331	-0-	-103 B	-0-	331	3			N	-0-					-0-
04	390	N	371	-0-	-19 B	-0-	371	3			N	-0-					-0-

RICE WELL #: 2 RRCID -> 167467 COMPL. DATE 09/12/2007 TOTAL DEPTH 2350 PERF. 2269 - 2304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	787	N	787	-0-	-0- B	-0-	787	3			N	-0-					-0-
12	798	N	798	-0-	-0- B	-0-	798	3			N	-0-					-0-
01	775	N	754	-0-	-21 B	-0-	754	3			N	-0-					-0-
02	754	N	686	-0-	-68 B	-0-	686	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	806	N	719	-0-	-87 B	-0-	719	3			N	-0-					-0-
*04	752	N	752	-0-	-0- B	-0-	752	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MARTINEZ WELL #: 2 RRCID -> 167588 COMPL. DATE 11/25/1997 TOTAL DEPTH 2506 PERF. 2370 - 2415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	87	-0-	-3 B	-0-	87	3			N	-0-					-0-
12	94	N	94	-0-	-0- B	-0-	94	3			N	-0-					-0-
01	93	N	93	-0-	-0- B	-0-	93	3			N	-0-					-0-
02	87	N	77	-0-	-10 B	-0-	77	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	68	-0-	-25 B	-0-	68	3			N	-0-					-0-
04	90	N	77	-0-	-13 B	-0-	77	3			N	-0-					-0-

GLASS WELL #: 2 RRCID -> 167839 COMPL. DATE 12/16/1997 TOTAL DEPTH 2445 PERF. 2375 - 2410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	787	N	787	-0-	-0- B	-0-	787	3			N	-0-					-0-
12	692	N	692	-0-	-0- B	-0-	692	3			N	-0-					-0-
01	775	N	686	-0-	-89 B	-0-	686	3			N	-0-					-0-
02	754	N	649	-0-	-105 B	-0-	649	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	682	N	638	-0-	-44 B	-0-	638	3			N	-0-					-0-
04	660	N	635	-0-	-25 B	-0-	635	3			N	-0-					-0-

FOWLER -C- WELL #: 2 RRCID -> 167849 COMPL. DATE 12/23/1997 TOTAL DEPTH 2405 PERF. 2334 - 2355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	493	N	493	-0-	-0- B	-0-	493	3			N	-0-					-0-
12	529	N	529	-0-	-0- B	-0-	529	3			N	-0-					-0-
01	527	N	493	-0-	-34 B	-0-	493	3			N	-0-					-0-
02	464	N	451	-0-	-13 B	-0-	451	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	486	-0-	-41 B	-0-	486	3			N	-0-					-0-
*04	485	N	485	-0-	-0- B	-0-	485	3			N	-0-					-0-

HIBLER WELL #: 2 RRCID -> 167908 COMPL. DATE 01/29/1998 TOTAL DEPTH 2650 PERF. 2525 - 2584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	689	-0-	-1 B	-0-	689	3			N	-0-					-0-
12	720	N	720	-0-	-0- B	-0-	720	3			N	-0-					-0-
01	727	N	727	-0-	-0- B	-0-	727	3			N	-0-					-0-
02	667	N	634	-0-	-33 B	-0-	634	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	713	N	627	-0-	-86 B	-0-	627	3			N	-0-					-0-
04	690	N	687	-0-	-3 B	-0-	687	3			N	-0-					-0-

HIBLER -A- WELL #: 2 RRCID -> 168215 COMPL. DATE 02/08/1998 TOTAL DEPTH 2648 PERF. 2578 - 2608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	769	N	769	-0-	-0- B	-0-	769	3			N	-0-					-0-
12	758	N	758	-0-	-0- B	-0-	758	3			N	-0-					-0-
01	775	N	749	-0-	-26 B	-0-	749	3			N	-0-					-0-
02	754	N	643	-0-	-111 B	-0-	643	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	744	N	636	-0-	-108 B	-0-	636	3			N	-0-					-0-
04	720	N	669	-0-	-51 B	-0-	669	3			N	-0-					-0-

MAJOR -A- WELL #: 2 RRCID -> 168229 COMPL. DATE 01/24/1998 TOTAL DEPTH 2383 PERF. 2276 - 2312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	314	N	314	-0-	-0- B	-0-	314	3			N	-0-					-0-
12	345	N	345	-0-	-0- B	-0-	345	3			N	-0-					-0-
01	338	N	338	-0-	-0- B	-0-	338	3			N	-0-					-0-
02	290	N	288	-0-	-2 B	-0-	288	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	286	-0-	-55 B	-0-	286	3			N	-0-					-0-
04	330	N	301	-0-	-29 B	-0-	301	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
WILLIS -A- WELL #: 2 RRCID -> 168281 COMPL. DATE 02/03/1998 TOTAL DEPTH 2630 PERF. 2524 - 2560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1058	N	1058	-0-	-0-	B	-0-	1058	3			N	-0-					-0-
12	1078	N	1078	-0-	-0-	B	-0-	1078	3			N	-0-					-0-
01	1085	N	1079	-0-	-6	B	-0-	1079	3			N	-0-					-0-
02	1015	N	990	-0-	-25	B	-0-	990	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1085	N	1017	-0-	-68	B	-0-	1017	3			N	-0-					-0-
04	1050	N	1019	-0-	-31	B	-0-	1019	3			N	-0-					-0-

HUDGINS WELL #: 2 RRCID -> 168377 COMPL. DATE 01/07/1998 TOTAL DEPTH 2290 PERF. 2225 - 2246

11	505	N	505	-0-	-0-	B	-0-	505	3			N	-0-					-0-
12	539	N	539	-0-	-0-	B	-0-	539	3			N	-0-					-0-
01	539	N	539	-0-	-0-	B	-0-	539	3			N	-0-					-0-
02	493	N	476	-0-	-17	B	-0-	476	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	527	N	493	-0-	-34	B	-0-	493	3			N	-0-					-0-
04	510	N	498	-0-	-12	B	-0-	498	3			N	-0-					-0-

DWYER WELL #: 2 RRCID -> 168380 COMPL. DATE 01/25/2008 TOTAL DEPTH 2480 PERF. 2239 - 2275

11	315	N	315	-0-	-0-	B	-0-	315	3			N	-0-					-0-
12	321	N	321	-0-	-0-	B	-0-	321	3			N	-0-					-0-
01	332	N	332	-0-	-0-	B	-0-	332	3			N	-0-					-0-
02	319	N	244	-0-	-75	B	-0-	244	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	310	N	218	-0-	-92	B	-0-	218	3			N	-0-					-0-
04	330	N	293	-0-	-37	B	-0-	293	3			N	-0-					-0-

JOLLY WELL #: 2 RRCID -> 168595 COMPL. DATE 10/04/1997 TOTAL DEPTH 2675 PERF. 2580 - 2602

11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

HIBLER "B" WELL #: 2 RRCID -> 168596 COMPL. DATE 08/22/1997 TOTAL DEPTH 2573 PERF. 2504 - 2533

11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

MARTINEZ WELL #: 1 RRCID -> 168601 COMPL. DATE 11/02/1997 TOTAL DEPTH 2650 PERF. 2540 - 2576

11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
LEWIS WELL #: 7 RRCID -> 169340 COMPL. DATE 11/09/1997 TOTAL DEPTH 2710 PERF. 2585 - 2645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	77	-0-	-13 B	-0-	75	3	2	9	N	2	176	1			19
12	57	N	57	-0-	-0- B	-0-	57	3			N	-0-					19
01	186	N	91	-0-	-95 B	-0-	76	3	15	9	N	14					33
02	119	N	119	-0-	-0- B	-0-	89	3	30	9	N	27					60
03/01 BALANCING DATE STATUS -> -0-																	
03	95	N	95	-0-	-0- B	-0-	72	3	23	9	N	21					81
*04	155	N	155	-0-	-0- B	-0-	123	3	32	9	N	29					110

BARKER -A- WELL #: 2 RRCID -> 169641 COMPL. DATE 02/16/1998 TOTAL DEPTH 2680 PERF. 2610 - 2657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	587	N	587	-0-	-0- B	-0-	587	3			N	-0-					-0-
12	589	N	565	-0-	-24 B	-0-	565	3			N	-0-					-0-
01	589	N	572	-0-	-17 B	-0-	572	3			N	-0-					-0-
02	580	N	496	-0-	-84 B	-0-	496	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	544	-0-	-14 B	-0-	544	3			N	-0-					-0-
*04	543	N	543	-0-	-0- B	-0-	543	3			N	-0-					-0-

CUBINE WELL #: 2 RRCID -> 169655 COMPL. DATE 03/05/1998 TOTAL DEPTH 2570 PERF. 2474 - 2517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	506	-0-	-4 B	-0-	506	3			N	-0-					-0-
12	527	N	525	-0-	-2 B	-0-	525	3			N	-0-					-0-
01	527	N	505	-0-	-22 B	-0-	505	3			N	-0-					-0-
02	493	N	453	-0-	-40 B	-0-	453	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	470	-0-	-57 B	-0-	470	3			N	-0-					-0-
04	480	N	477	-0-	-3 B	-0-	477	3			N	-0-					-0-

PATTERSON WELL #: 2 RRCID -> 170021 COMPL. DATE 02/26/1998 TOTAL DEPTH 2525 PERF. 2420 - 2458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	380	N	380	-0-	-0- B	-0-	380	3			N	-0-					-0-
12	401	N	401	-0-	-0- B	-0-	401	3			N	-0-					-0-
01	403	N	392	-0-	-11 B	-0-	392	3			N	-0-					-0-
02	377	N	338	-0-	-39 B	-0-	338	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	341	-0-	-62 B	-0-	341	3			N	-0-					-0-
04	390	N	342	-0-	-48 B	-0-	342	3			N	-0-					-0-

TIBBETS WELL #: 2 RRCID -> 171227 COMPL. DATE 08/21/1998 TOTAL DEPTH 2485 PERF. 2380 - 2412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	287	-0-	-13 B	-0-	287	3			N	-0-					-0-
12	311	N	311	-0-	-0- B	-0-	311	3			N	-0-					-0-
01	310	N	305	-0-	-5 B	-0-	305	3			N	-0-					-0-
02	290	N	269	-0-	-21 B	-0-	269	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	270	-0-	-40 B	-0-	270	3			N	-0-					-0-
04	300	N	292	-0-	-8 B	-0-	292	3			N	-0-					-0-

JOHNSON WELL #: 2 RRCID -> 171234 COMPL. DATE 08/14/1998 TOTAL DEPTH 2704 PERF. 2585 - 2608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	311	-0-	-19 B	-0-	311	3			N	-0-					-0-
12	341	N	304	-0-	-37 B	-0-	304	3			N	-0-					-0-
01	341	N	297	-0-	-44 B	-0-	297	3			N	-0-					-0-
02	290	N	266	-0-	-24 B	-0-	266	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	380	N	380	-0-	-0- B	-0-	380	3			N	-0-					-0-
*04	350	N	350	-0-	-0- B	-0-	350	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SULLIVAN WELL #: 2 RRCID -> 171255 COMPL. DATE 08/28/1998 TOTAL DEPTH 2450 PERF. 2324 - 2929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	132	-0-	-18 B	-0-	132	3			N	-0-					-0-
12	137	N	137	-0-	-0- B	-0-	137	3			N	-0-					-0-
01	155	N	130	-0-	-25 B	-0-	130	3			N	-0-					-0-
02	116	N	116	-0-	-0- B	-0-	116	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	124	-0-	-0- B	-0-	124	3			N	-0-					-0-
*04	123	N	123	-0-	-0- B	-0-	123	3			N	-0-					-0-

MOREMAN WELL #: 2 RRCID -> 171340 COMPL. DATE 10/19/1998 TOTAL DEPTH 2515 PERF. 2336 - 2388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	646	N	646	-0-	-0- B	-0-	646	3			N	-0-					-0-
12	689	N	689	-0-	-0- B	-0-	689	3			N	-0-					-0-
01	682	N	674	-0-	-8 B	-0-	674	3			N	-0-					-0-
02	638	N	596	-0-	-42 B	-0-	596	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	682	N	551	-0-	-131 B	-0-	551	3			N	-0-					-0-
04	660	N	594	-0-	-66 B	-0-	594	3			N	-0-					-0-

HUDGINS -B- WELL #: 3 RRCID -> 171342 COMPL. DATE 11/05/1998 TOTAL DEPTH 2347 PERF. 2092 - 2152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	487	-0-	-23 B	-0-	487	3			N	-0-					-0-
12	527	N	521	-0-	-6 B	-0-	521	3			N	-0-					-0-
01	527	N	503	-0-	-24 B	-0-	503	3			N	-0-					-0-
02	464	N	446	-0-	-18 B	-0-	446	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	438	-0-	-89 B	-0-	438	3			N	-0-					-0-
04	480	N	471	-0-	-9 B	-0-	471	3			N	-0-					-0-

WATTENBARGER -A- WELL #: 3 RRCID -> 171528 COMPL. DATE 04/11/1957 TOTAL DEPTH 1958 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	191	N	191	-0-	-0- B	-0-	191	3			N	-0-					-0-
12	161	N	161	-0-	-0- B	-0-	161	3			N	-0-					-0-
01	164	N	164	-0-	-0- B	-0-	164	3			N	-0-					-0-
02	145	N	132	-0-	-13 B	-0-	132	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	106	-0-	-49 B	-0-	106	3			N	-0-					-0-
04	150	N	115	-0-	-35 B	-0-	115	3			N	-0-					-0-

STUBBS WELL #: 2 RRCID -> 171565 COMPL. DATE 10/19/1998 TOTAL DEPTH 2505 PERF. 2338 - 2400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	521	N	521	-0-	-0- B	-0-	521	3			N	-0-					-0-
12	537	N	537	-0-	-0- B	-0-	537	3			N	-0-					-0-
01	558	N	529	-0-	-29 B	-0-	529	3			N	-0-					-0-
02	493	N	460	-0-	-33 B	-0-	460	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	453	-0-	-74 B	-0-	453	3			N	-0-					-0-
04	510	N	487	-0-	-23 B	-0-	487	3			N	-0-					-0-

COUSINS WELL #: 2 RRCID -> 171609 COMPL. DATE 10/09/1998 TOTAL DEPTH 2448 PERF. 2291 - 2500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	990	N	941	-0-	-49 B	-0-	941	3			N	-0-					-0-
12	998	N	998	-0-	-0- B	-0-	998	3			N	-0-					-0-
01	992	N	934	-0-	-58 B	-0-	934	3			N	-0-					-0-
02	899	N	880	-0-	-19 B	-0-	880	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	992	N	953	-0-	-39 B	-0-	953	3			N	-0-					-0-
*04	925	N	925	-0-	-0- B	-0-	925	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
COFFIELD WELL #: 2 RRCID -> 171613 COMPL. DATE 12/01/1998 TOTAL DEPTH 2425 PERF. 2268 - 2315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	83	-0-	-7	B	-0-	83	3			N	-0-					-0-
12	93	N	93	-0-	-0-	B	-0-	93	3			N	-0-					-0-
01	93	N	90	-0-	-3	B	-0-	90	3			N	-0-					-0-
02	87	N	76	-0-	-11	B	-0-	76	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	93	N	77	-0-	-16	B	-0-	77	3			N	-0-					-0-
04	90	N	86	-0-	-4	B	-0-	86	3			N	-0-					-0-

WILSON -A- WELL #: 2 RRCID -> 171751 COMPL. DATE 10/27/1998 TOTAL DEPTH 2555 PERF. 2384 - 2440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	584	-0-	-16	B	-0-	584	3			N	-0-					-0-
12	615	N	615	-0-	-0-	B	-0-	615	3			N	-0-					-0-
01	609	N	609	-0-	-0-	B	-0-	609	3			N	-0-					-0-
02	551	N	517	-0-	-34	B	-0-	517	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	620	N	567	-0-	-53	B	-0-	567	3			N	-0-					-0-
04	600	N	562	-0-	-38	B	-0-	562	3			N	-0-					-0-

DARSEY -A- WELL #: 2 RRCID -> 171823 COMPL. DATE 10/21/1998 TOTAL DEPTH 2432 PERF. 2246 - 2306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	515	N	515	-0-	-0-	B	-0-	515	3			N	-0-					-0-
12	541	N	541	-0-	-0-	B	-0-	541	3			N	-0-					-0-
01	558	N	528	-0-	-30	B	-0-	528	3			N	-0-					-0-
02	494	N	494	-0-	-0-	B	-0-	494	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	527	N	505	-0-	-22	B	-0-	505	3			N	-0-					-0-
04	510	N	506	-0-	-4	B	-0-	506	3			N	-0-					-0-

DARSEY WELL #: 3 RRCID -> 171839 COMPL. DATE 11/12/1998 TOTAL DEPTH 2450 PERF. 2301 - 2358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	568	N	568	-0-	-0-	B	-0-	568	3			N	-0-					-0-
12	611	N	611	-0-	-0-	B	-0-	611	3			N	-0-					-0-
01	598	N	598	-0-	-0-	B	-0-	598	3			N	-0-					-0-
02	551	N	544	-0-	-7	B	-0-	544	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	620	N	565	-0-	-55	B	-0-	565	3			N	-0-					-0-
04	570	N	549	-0-	-21	B	-0-	549	3			N	-0-					-0-

CALLHAM WELL #: 2 RRCID -> 171857 COMPL. DATE 12/02/1998 TOTAL DEPTH 2522 PERF. 2322 - 2385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

BRAZOS RIVER GAS WELL #: 2 RRCID -> 171859 COMPL. DATE 01/10/1999 TOTAL DEPTH 2357 PERF. 2180 - 2260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	153	-0-	-27	B	-0-	153	3			N	-0-					-0-
12	161	N	161	-0-	-0-	B	-0-	161	3			N	-0-					-0-
01	160	N	160	-0-	-0-	B	-0-	160	3			N	-0-					-0-
02	152	N	152	-0-	-0-	B	-0-	152	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	155	N	155	-0-	-0-	B	-0-	155	3			N	-0-					-0-
*04	168	N	168	-0-	-0-	B	-0-	168	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

YOES WELL #: 2 RRCID -> 171872 COMPL. DATE 11/09/1998 TOTAL DEPTH 2500 PERF. 2334 - 2393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	493	N	493	-0-	-0- B	-0-	493	3			N	-0-					-0-
12	492	N	492	-0-	-0- B	-0-	492	3			N	-0-					-0-
01	527	N	487	-0-	-40 B	-0-	487	3			N	-0-					-0-
02	464	N	433	-0-	-31 B	-0-	433	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	496	N	439	-0-	-57 B	-0-	439	3			N	-0-					-0-
04	480	N	438	-0-	-42 B	-0-	438	3			N	-0-					-0-

MCDOWELL WELL #: 22 RRCID -> 171889 COMPL. DATE 11/14/1998 TOTAL DEPTH 2230 PERF. 1948 - 2075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	368	-0-	-22 B	-0-	368	3			N	-0-					-0-
12	434	N	410	-0-	-24 B	-0-	410	3			N	-0-					-0-
01	403	N	402	-0-	-1 B	-0-	402	3			N	-0-					-0-
02	363	N	363	-0-	-0- B	-0-	363	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	361	-0-	-42 B	-0-	361	3			N	-0-					-0-
*04	416	N	416	-0-	-0- B	-0-	416	3			N	-0-					-0-

GLASS -A- WELL #: 2 RRCID -> 172187 COMPL. DATE 01/13/1998 TOTAL DEPTH 2705 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

MCDOWELL "A" WELL #: 18 RRCID -> 172280 COMPL. DATE 11/20/1998 TOTAL DEPTH 2230 PERF. 1986 - 2105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	304	-0-	-26 B	-0-	304	3			N	-0-					-0-
12	310	N	284	-0-	-26 B	-0-	284	3			N	-0-					-0-
01	310	N	269	-0-	-41 B	-0-	269	3			N	-0-					-0-
02	290	N	253	-0-	-37 B	-0-	253	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	263	-0-	-16 B	-0-	263	3			N	-0-					-0-
*04	307	N	307	-0-	-0- B	-0-	307	3			N	-0-					-0-

BROWN -A- WELL #: 2 RRCID -> 172394 COMPL. DATE 01/01/1998 TOTAL DEPTH 2910 PERF. 2639 - 2858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

PATTERSON WELL #: 1 RRCID -> 172904 COMPL. DATE 04/05/1999 TOTAL DEPTH 3025 PERF. 2484 - 2622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MCDOWELL WELL #: 24 RRCID -> 173502 COMPL. DATE 09/08/1998 TOTAL DEPTH 2400 PERF. 2250 - 2292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

MCDOWELL WELL #: 20 RRCID -> 173508 COMPL. DATE 09/04/1998 TOTAL DEPTH 2300 PERF. 2199 - 2262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

HOMMEL WELL #: 2 RRCID -> 173525 COMPL. DATE 06/15/1998 TOTAL DEPTH 3410 PERF. 2739 - 2771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

SIMMONS WELL #: 2 RRCID -> 173527 COMPL. DATE 06/25/1998 TOTAL DEPTH 3450 PERF. 2806 - 3050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

WILLIAMS -H- WELL #: 3 RRCID -> 173528 COMPL. DATE 08/18/2010 TOTAL DEPTH 2340 PERF. 2258 - 2394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	74	-0-	-16	B	-0-	74	3			N	-0-					-0-
12	93	N	77	-0-	-16	B	-0-	77	3			N	-0-					-0-
01	93	N	79	-0-	-14	B	-0-	79	3			N	-0-					-0-
02	74	N	74	-0-	-0-	B	-0-	74	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	74	N	74	-0-	-0-	B	-0-	74	3			N	-0-					-0-
04	90	N	77	-0-	-13	B	-0-	77	3			N	-0-					-0-

KENNEDY WELL #: 2 RRCID -> 174177 COMPL. DATE 08/08/1998 TOTAL DEPTH 2510 PERF. 2312 - 2363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
WISCHKAEMPER -B- WELL #: 2 RRCID -> 175588 COMPL. DATE 03/16/2007 TOTAL DEPTH 2090 PERF. 1918 - 1998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	277	-0-	-23 B	-0-	277	3			N	-0-					-0-
12	310	N	305	-0-	-5 B	-0-	305	3			N	-0-					-0-
01	279	N	276	-0-	-3 B	-0-	276	3			N	-0-					-0-
02	266	N	266	-0-	-0- B	-0-	266	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	271	-0-	-39 B	-0-	271	3			N	-0-					-0-
*04	282	N	282	-0-	-0- B	-0-	282	3			N	-0-					-0-

LAYCOCK -A- WELL #: 10 RRCID -> 178294 COMPL. DATE 02/14/2000 TOTAL DEPTH 2220 PERF. 2034 - 2040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	159	N	159	-0-	-0- B	-0-	159	3			N	-0-					-0-
12	169	N	169	-0-	-0- B	-0-	169	3			N	-0-					-0-
01	155	N	143	-0-	-12 B	-0-	143	3			N	-0-					-0-
02	146	N	146	-0-	-0- B	-0-	146	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	136	-0-	-19 B	-0-	136	3			N	-0-					-0-
04	150	N	143	-0-	-7 B	-0-	143	3			N	-0-					-0-

LAYCOCK -A- WELL #: 11 RRCID -> 178295 COMPL. DATE 02/07/2000 TOTAL DEPTH 2290 PERF. 2018 - 2023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	221	N	221	-0-	-0- B	-0-	221	3			N	-0-					-0-
12	160	N	160	-0-	-0- B	-0-	160	3			N	-0-					-0-
01	163	N	163	-0-	-0- B	-0-	163	3			N	-0-					-0-
02	203	N	122	-0-	-81 B	-0-	122	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	109	-0-	-46 B	-0-	109	3			N	-0-					-0-
04	150	N	98	-0-	-52 B	-0-	98	3			N	-0-					-0-

MCDOWELL WELL #: 25 RRCID -> 179443 COMPL. DATE 11/30/1999 TOTAL DEPTH 2120 PERF. 1894 - 2074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	109	N	109	-0-	-0- B	-0-	109	3			N	-0-					-0-
12	100	N	100	-0-	-0- B	-0-	100	3			N	-0-					-0-
01	124	N	86	-0-	-38 B	-0-	86	3			N	-0-					-0-
02	116	N	76	-0-	-40 B	-0-	76	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	113	N	113	-0-	-0- B	-0-	113	3			N	-0-					-0-
*04	118	N	118	-0-	-0- B	-0-	118	3			N	-0-					-0-

NEELY WELL #: 4 RRCID -> 179444 COMPL. DATE 11/10/1999 TOTAL DEPTH 2000 PERF. 1790 - 1797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	100	-0-	-20 B	-0-	100	3			N	-0-					-0-
12	124	N	118	-0-	-6 B	-0-	118	3			N	-0-					-0-
01	125	N	125	-0-	-0- B	-0-	125	3			N	-0-					-0-
02	89	N	89	-0-	-0- B	-0-	89	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	33	-0-	-91 B	-0-	33	3			N	-0-					-0-
04	120	N	52	-0-	-68 B	-0-	52	3			N	-0-					-0-

BARNES-B- WELL #: 3 RRCID -> 180462 COMPL. DATE 08/19/2000 TOTAL DEPTH 2608 PERF. 2412 - 2529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	493	N	493	-0-	-0- B	-0-	493	3			N	-0-					-0-
12	509	N	509	-0-	-0- B	-0-	509	3			N	-0-					-0-
01	527	N	505	-0-	-22 B	-0-	505	3			N	-0-					-0-
02	495	N	495	-0-	-0- B	-0-	495	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	547	N	547	-0-	-0- B	-0-	547	3			N	-0-					-0-
*04	528	N	528	-0-	-0- B	-0-	528	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

WOODS -A- WELL #: 3 RRCID -> 180641 COMPL. DATE 02/08/2001 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1380	N	1318	-0-	-62	B	-0-	1318	3			N	-0-					-0-
12	1410	N	1410	-0-	-0-	B	-0-	1410	3			N	-0-					-0-
01	1488	N	1363	-0-	-125	B	-0-	1363	3			N	-0-					-0-
02	1313	N	1313	-0-	-0-	B	-0-	1313	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1395	N	1242	-0-	-153	B	-0-	1242	3			N	-0-					-0-
*04	1347	N	1347	-0-	-0-	B	-0-	1347	3			N	-0-					-0-

REEVES WELL #: 3 RRCID -> 180642 COMPL. DATE 09/28/2000 TOTAL DEPTH 2668 PERF. 2476 - 2574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	554	-0-	-16	B	-0-	554	3			N	-0-					-0-
12	595	N	595	-0-	-0-	B	-0-	595	3			N	-0-					-0-
01	589	N	578	-0-	-11	B	-0-	578	3			N	-0-					-0-
02	522	N	517	-0-	-5	B	-0-	517	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	589	N	513	-0-	-76	B	-0-	513	3			N	-0-					-0-
04	570	N	545	-0-	-25	B	-0-	545	3			N	-0-					-0-

BEASLEY -A- WELL #: 3024 RRCID -> 180644 COMPL. DATE 09/28/2000 TOTAL DEPTH 2520 PERF. 2371 - 2376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	811	N	811	-0-	-0-	B	-0-	811	3			N	-0-					-0-
12	812	N	812	-0-	-0-	B	-0-	812	3			N	-0-					-0-
01	806	N	766	-0-	-40	B	-0-	766	3			N	-0-					-0-
02	783	N	667	-0-	-116	B	-0-	667	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	806	N	701	-0-	-105	B	-0-	701	3			N	-0-					-0-
*04	763	N	763	-0-	-0-	B	-0-	763	3			N	-0-					-0-

BARNES -A- WELL #: 3 RRCID -> 180645 COMPL. DATE 08/31/2000 TOTAL DEPTH 2599 PERF. 2441 - 2508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1658	N	1658	-0-	-0-	B	-0-	1658	3			N	-0-					-0-
12	1691	N	1691	-0-	-0-	B	-0-	1691	3			N	-0-					-0-
01	1736	N	1614	-0-	-122	B	-0-	1614	3			N	-0-					-0-
02	1595	N	1462	-0-	-133	B	-0-	1462	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1705	N	1592	-0-	-113	B	-0-	1592	3			N	-0-					-0-
*04	1619	N	1619	-0-	-0-	B	-0-	1619	3			N	-0-					-0-

HIBLER -A- WELL #: 3 RRCID -> 183269 COMPL. DATE 03/19/2001 TOTAL DEPTH 2642 PERF. 2492 - 2574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	814	N	814	-0-	-0-	B	-0-	814	3			N	-0-					-0-
12	854	N	854	-0-	-0-	B	-0-	854	3			N	-0-					-0-
01	899	N	812	-0-	-87	B	-0-	812	3			N	-0-					-0-
02	783	N	728	-0-	-55	B	-0-	728	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	868	N	744	-0-	-124	B	-0-	744	3			N	-0-					-0-
*04	807	N	807	-0-	-0-	B	-0-	807	3			N	-0-					-0-

HUDGINS -A- WELL #: 2 RRCID -> 183624 COMPL. DATE 10/01/2007 TOTAL DEPTH 2397 PERF. 2263 - 2324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	691	N	691	-0-	-0-	B	-0-	691	3			N	-0-					-0-
12	744	N	740	-0-	-4	B	-0-	740	3			N	-0-					-0-
01	775	N	730	-0-	-45	B	-0-	730	3			N	-0-					-0-
02	667	N	638	-0-	-29	B	-0-	638	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	744	N	601	-0-	-143	B	-0-	601	3			N	-0-					-0-
04	720	N	699	-0-	-21	B	-0-	699	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SHAW -A- WELL #: 3 RRCID -> 183730 COMPL. DATE 03/19/2001 TOTAL DEPTH 2623 PERF. 2503 - 2570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	870	N	867	-0-	-3	B	-0-	867	3			N	-0-					-0-
12	952	N	952	-0-	-0-	B	-0-	952	3			N	-0-					-0-
01	961	N	956	-0-	-5	B	-0-	956	3			N	-0-					-0-
02	841	N	825	-0-	-16	B	-0-	825	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	961	N	843	-0-	-118	B	-0-	843	3			N	-0-					-0-
04	930	N	896	-0-	-34	B	-0-	896	3			N	-0-					-0-

FOWLER -C- WELL #: 3 RRCID -> 183935 COMPL. DATE 03/20/2001 TOTAL DEPTH 2419 PERF. 2327 - 2380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	555	-0-	-15	B	-0-	555	3			N	-0-					-0-
12	593	N	593	-0-	-0-	B	-0-	593	3			N	-0-					-0-
01	589	N	556	-0-	-33	B	-0-	556	3			N	-0-					-0-
02	551	N	504	-0-	-47	B	-0-	504	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	589	N	537	-0-	-52	B	-0-	537	3			N	-0-					-0-
*04	554	N	554	-0-	-0-	B	-0-	554	3			N	-0-					-0-

CASTLEBERRY WELL #: 3 RRCID -> 184070 COMPL. DATE 04/04/2001 TOTAL DEPTH 2308 PERF. 2172 - 2176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	323	N	323	-0-	-0-	B	-0-	323	3			N	-0-					-0-
12	372	N	372	-0-	-0-	B	-0-	372	3			N	-0-					-0-
01	356	N	356	-0-	-0-	B	-0-	356	3			N	-0-					-0-
02	319	N	300	-0-	-19	B	-0-	300	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	372	N	272	-0-	-100	B	-0-	272	3			N	-0-					-0-
04	330	N	301	-0-	-29	B	-0-	301	3			N	-0-					-0-

WILLIS WELL #: 3 RRCID -> 184478 COMPL. DATE 03/22/2006 TOTAL DEPTH 2338 PERF. 2182 - 2232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	594	N	594	-0-	-0-	B	-0-	594	3			N	-0-					-0-
12	600	N	600	-0-	-0-	B	-0-	600	3			N	-0-					-0-
01	651	N	563	-0-	-88	B	-0-	563	3			N	-0-					-0-
02	580	N	465	-0-	-115	B	-0-	465	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	589	N	446	-0-	-143	B	-0-	446	3			N	-0-					-0-
*04	614	N	614	-0-	-0-	B	-0-	614	3			N	-0-					-0-

ROBERTS WELL #: 1078 RRCID -> 189617 COMPL. DATE 04/20/2001 TOTAL DEPTH 2890 PERF. 2190 - 2308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	80	N	80	-0-	-0-	B	-0-	80	3			N	-0-					-0-
12	62	N	59	-0-	-3	B	-0-	59	3			N	-0-					-0-
01	68	N	68	-0-	-0-	B	-0-	68	3			N	-0-					-0-
02	87	N	67	-0-	-20	B	-0-	67	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	73	N	73	-0-	-0-	B	-0-	73	3			N	-0-					-0-
04	60	N	32	-0-	-28	B	-0-	32	3			N	-0-					-0-

BIDWELL WELL #: 3 RRCID -> 189903 COMPL. DATE 12/20/2001 TOTAL DEPTH 2322 PERF. 2135 - 2251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	48	N	48	-0-	-0-	B	-0-	48	3			N	-0-					-0-
12	31	N	28	-0-	-3	B	-0-	28	3			N	-0-					-0-
01	38	N	38	-0-	-0-	B	-0-	38	3			N	-0-					-0-
02	58	N	42	-0-	-16	B	-0-	42	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	39	N	39	-0-	-0-	B	-0-	39	3			N	-0-					-0-
04	30	N	16	-0-	-14	B	-0-	16	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BIDWELL WELL #: 4 RRCID -> 189904 COMPL. DATE 12/28/2001 TOTAL DEPTH 2345 PERF. 2124 - 2285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	48	N	48	-0-	-0- B	-0-	48	3			N	-0-					-0-
12	31	N	28	-0-	-3 B	-0-	28	3			N	-0-					-0-
01	38	N	38	-0-	-0- B	-0-	38	3			N	-0-					-0-
02	58	N	42	-0-	-16 B	-0-	42	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	39	N	39	-0-	-0- B	-0-	39	3			N	-0-					-0-
04	30	N	16	-0-	-14 B	-0-	16	3			N	-0-					-0-

HOWARD WELL #: 3 RRCID -> 192501 COMPL. DATE 08/26/2002 TOTAL DEPTH 2425 PERF. 2314 - 2340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	670	-0-	-50 B	-0-	670	3			N	-0-					-0-
12	806	N	706	-0-	-100 B	-0-	706	3			N	-0-					-0-
01	713	N	631	-0-	-82 B	-0-	631	3			N	-0-					-0-
02	638	N	548	-0-	-90 B	-0-	548	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	713	N	688	-0-	-25 B	-0-	688	3			N	-0-					-0-
*04	675	N	675	-0-	-0- B	-0-	675	3			N	-0-					-0-

HIBLER WELL #: 3 RRCID -> 192553 COMPL. DATE 09/11/2002 TOTAL DEPTH 2757 PERF. 2616 - 2718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	374	-0-	-16 B	-0-	374	3			N	-0-					-0-
12	387	N	387	-0-	-0- B	-0-	387	3			N	-0-					-0-
01	403	N	369	-0-	-34 B	-0-	369	3			N	-0-					-0-
02	348	N	344	-0-	-4 B	-0-	344	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	394	N	394	-0-	-0- B	-0-	394	3			N	-0-					-0-
*04	391	N	391	-0-	-0- B	-0-	391	3			N	-0-					-0-

MAGEE WELL #: 3 RRCID -> 192762 COMPL. DATE 10/01/2002 TOTAL DEPTH 2497 PERF. 2361 - 2446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	N	770	-0-	-70 B	-0-	770	3			N	-0-					-0-
12	806	N	774	-0-	-32 B	-0-	774	3			N	-0-					-0-
01	837	N	720	-0-	-117 B	-0-	720	3			N	-0-					-0-
02	754	N	597	-0-	-157 B	-0-	597	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	775	N	608	-0-	-167 B	-0-	608	3			N	-0-					-0-
04	690	N	662	-0-	-28 B	-0-	662	3			N	-0-					-0-

HERRINGTON WELL #: 3 RRCID -> 192950 COMPL. DATE 09/06/2002 TOTAL DEPTH 2730 PERF. 2526 - 2563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	482	-0-	-28 B	-0-	482	3			N	-0-					-0-
12	534	N	534	-0-	-0- B	-0-	534	3			N	-0-					-0-
01	542	N	542	-0-	-0- B	-0-	542	3			N	-0-					-0-
02	464	N	457	-0-	-7 B	-0-	457	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	494	-0-	-33 B	-0-	494	3			N	-0-					-0-
04	510	N	483	-0-	-27 B	-0-	483	3			N	-0-					-0-

HESS WELL #: 3 RRCID -> 193127 COMPL. DATE 09/21/2002 TOTAL DEPTH 2725 PERF. 2562 - 2689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	930	N	930	-0-	-0- B	-0-	930	3			N	-0-					-0-
12	992	N	981	-0-	-11 B	-0-	981	3			N	-0-					-0-
01	1023	N	930	-0-	-93 B	-0-	930	3			N	-0-					-0-
02	899	N	848	-0-	-51 B	-0-	848	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	992	N	839	-0-	-153 B	-0-	839	3			N	-0-					-0-
04	900	N	887	-0-	-13 B	-0-	887	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

RICE -A- WELL #: 3 RRCID -> 193199 COMPL. DATE 10/16/2002 TOTAL DEPTH 2430 PERF. 2304 - 2310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1140	N	1080	-0-	-60 B	-0-	1080	3			N	-0-					-0-
12	1145	N	1145	-0-	-0- B	-0-	1145	3			N	-0-					-0-
01	1178	N	1122	-0-	-56 B	-0-	1122	3			N	-0-					-0-
02	1044	N	983	-0-	-61 B	-0-	983	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1147	N	1052	-0-	-95 B	-0-	1052	3			N	-0-					-0-
04	1080	N	1033	-0-	-47 B	-0-	1033	3			N	-0-					-0-

KROUCH WELL #: 3 RRCID -> 193207 COMPL. DATE 09/25/2002 TOTAL DEPTH 2593 PERF. 2435 - 2498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	596	N	596	-0-	-0- B	-0-	596	3			N	-0-					-0-
12	622	N	622	-0-	-0- B	-0-	622	3			N	-0-					-0-
01	651	N	596	-0-	-55 B	-0-	596	3			N	-0-					-0-
02	580	N	514	-0-	-66 B	-0-	514	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	620	N	556	-0-	-64 B	-0-	556	3			N	-0-					-0-
*04	603	N	603	-0-	-0- B	-0-	603	3			N	-0-					-0-

MASSEY WELL #: 3 RRCID -> 193712 COMPL. DATE 09/01/2002 TOTAL DEPTH 2562 PERF. 2314 - 2340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	227	-0-	-13 B	-0-	227	3			N	-0-					-0-
12	248	N	246	-0-	-2 B	-0-	246	3			N	-0-					-0-
01	248	N	240	-0-	-8 B	-0-	240	3			N	-0-					-0-
02	232	N	214	-0-	-18 B	-0-	214	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	216	-0-	-32 B	-0-	216	3			N	-0-					-0-
04	240	N	237	-0-	-3 B	-0-	237	3			N	-0-					-0-

FOWLER WELL #: 3 RRCID -> 195156 COMPL. DATE 10/07/2002 TOTAL DEPTH 2608 PERF. 2407 - 2516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	810	N	787	-0-	-23 B	-0-	787	3			N	-0-					-0-
12	842	N	842	-0-	-0- B	-0-	842	3			N	-0-					-0-
01	868	N	803	-0-	-65 B	-0-	803	3			N	-0-					-0-
02	754	N	708	-0-	-46 B	-0-	708	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	837	N	826	-0-	-11 B	-0-	826	3			N	-0-					-0-
*04	807	N	807	-0-	-0- B	-0-	807	3			N	-0-					-0-

LEWIS WELL #: 9 RRCID -> 195521 COMPL. DATE 09/15/2002 TOTAL DEPTH 2651 PERF. 2502 - 2606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	402	N	402	-0-	-0- B	-0-	402	3			N	-0-					-0-
12	416	N	416	-0-	-0- B	-0-	416	3			N	-0-					-0-
01	434	N	372	-0-	-62 B	-0-	372	3			N	-0-					-0-
02	377	N	333	-0-	-44 B	-0-	333	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	309	-0-	-94 B	-0-	309	3			N	-0-					-0-
*04	385	N	385	-0-	-0- B	-0-	385	3			N	-0-					-0-

CUBINE WELL #: 3 RRCID -> 195525 COMPL. DATE 03/23/2003 TOTAL DEPTH 2590 PERF. 2445 - 2530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	464	-0-	-16 B	-0-	464	3			N	-0-					-0-
12	498	N	498	-0-	-0- B	-0-	498	3			N	-0-					-0-
01	527	N	480	-0-	-47 B	-0-	480	3			N	-0-					-0-
02	435	N	398	-0-	-37 B	-0-	398	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	496	N	432	-0-	-64 B	-0-	432	3			N	-0-					-0-
*04	475	N	475	-0-	-0- B	-0-	475	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

JOHNSTON WELL #: 3 RRCID -> 196264 COMPL. DATE 03/20/2003 TOTAL DEPTH 2570 PERF. 2409 - 2510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	819	N	819	-0-	-0- B	-0-	819	3			N	-0-					-0-
12	934	N	934	-0-	-0- B	-0-	934	3			N	-0-					-0-
01	961	N	910	-0-	-51 B	-0-	910	3			N	-0-					-0-
02	783	N	780	-0-	-3 B	-0-	780	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	930	N	801	-0-	-129 B	-0-	801	3			N	-0-					-0-
04	870	N	811	-0-	-59 B	-0-	811	3			N	-0-					-0-

DARSEY WELL #: 4 RRCID -> 196333 COMPL. DATE 03/27/2003 TOTAL DEPTH 2500 PERF. 2315 - 2406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	516	N	516	-0-	-0- B	-0-	516	3			N	-0-					-0-
12	571	N	571	-0-	-0- B	-0-	571	3			N	-0-					-0-
01	589	N	558	-0-	-31 B	-0-	558	3			N	-0-					-0-
02	515	N	515	-0-	-0- B	-0-	515	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	519	-0-	-39 B	-0-	519	3			N	-0-					-0-
04	540	N	518	-0-	-22 B	-0-	518	3			N	-0-					-0-

MOORE WELL #: 3 RRCID -> 196364 COMPL. DATE 03/27/2003 TOTAL DEPTH 2478 PERF. 2315 - 2380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	683	N	683	-0-	-0- B	-0-	683	3			N	-0-					-0-
12	771	N	771	-0-	-0- B	-0-	771	3			N	-0-					-0-
01	775	N	733	-0-	-42 B	-0-	733	3			N	-0-					-0-
02	667	N	616	-0-	-51 B	-0-	616	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	775	N	604	-0-	-171 B	-0-	604	3			N	-0-					-0-
04	720	N	657	-0-	-63 B	-0-	657	3			N	-0-					-0-

BEASLEY -B- WELL #: 3 RRCID -> 196365 COMPL. DATE 04/07/2003 TOTAL DEPTH 2577 PERF. 2398 - 2470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	294	N	294	-0-	-0- B	-0-	294	3			N	-0-					-0-
12	279	N	270	-0-	-9 B	-0-	270	3			N	-0-					-0-
01	310	N	252	-0-	-58 B	-0-	252	3			N	-0-					-0-
02	290	N	258	-0-	-32 B	-0-	258	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	256	-0-	-23 B	-0-	256	3			N	-0-					-0-
*04	269	N	269	-0-	-0- B	-0-	269	3			N	-0-					-0-

JOHNSON WELL #: 3 RRCID -> 196466 COMPL. DATE 04/14/2003 TOTAL DEPTH 2749 PERF. 2494 - 2575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	762	N	762	-0-	-0- B	-0-	762	3			N	-0-					-0-
12	813	N	813	-0-	-0- B	-0-	813	3			N	-0-					-0-
01	837	N	763	-0-	-74 B	-0-	763	3			N	-0-					-0-
02	725	N	641	-0-	-84 B	-0-	641	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	806	N	633	-0-	-173 B	-0-	633	3			N	-0-					-0-
04	750	N	699	-0-	-51 B	-0-	699	3			N	-0-					-0-

BARKER -A- WELL #: 3 RRCID -> 196642 COMPL. DATE 02/09/2008 TOTAL DEPTH 2887 PERF. 2740 - 2820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	94	N	94	-0-	-0- B	-0-	94	3			N	-0-					-0-
12	94	N	94	-0-	-0- B	-0-	94	3			N	-0-					-0-
01	93	N	86	-0-	-7 B	-0-	86	3			N	-0-					-0-
02	87	N	76	-0-	-11 B	-0-	76	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	75	-0-	-18 B	-0-	75	3			N	-0-					-0-
04	90	N	84	-0-	-6 B	-0-	84	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MOREMAN WELL #: 3 RRCID -> 196647 COMPL. DATE 04/28/2003 TOTAL DEPTH 2471 PERF. 2312 - 2390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	700	N	700	-0-	-0- B	-0-	700	3			N	-0-					-0-
12	762	N	762	-0-	-0- B	-0-	762	3			N	-0-					-0-
01	806	N	754	-0-	-52 B	-0-	754	3			N	-0-					-0-
02	667	N	647	-0-	-20 B	-0-	647	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	775	N	615	-0-	-160 B	-0-	615	3			N	-0-					-0-
04	720	N	635	-0-	-85 B	-0-	635	3			N	-0-					-0-

COUSINS WELL #: 3 RRCID -> 196701 COMPL. DATE 04/17/2007 TOTAL DEPTH 2457 PERF. 2271 - 2342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	419	-0-	-1 B	-0-	419	3			N	-0-					-0-
12	485	N	485	-0-	-0- B	-0-	485	3			N	-0-					-0-
01	465	N	454	-0-	-11 B	-0-	454	3			N	-0-					-0-
02	421	N	421	-0-	-0- B	-0-	421	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	496	N	446	-0-	-50 B	-0-	446	3			N	-0-					-0-
04	450	N	443	-0-	-7 B	-0-	443	3			N	-0-					-0-

MAJOR "A" WELL #: 3 RRCID -> 196702 COMPL. DATE 04/14/2003 TOTAL DEPTH 2387 PERF. 2215 - 2319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	587	-0-	-13 B	-0-	587	3			N	-0-					-0-
12	630	N	630	-0-	-0- B	-0-	630	3			N	-0-					-0-
01	620	N	608	-0-	-12 B	-0-	608	3			N	-0-					-0-
02	580	N	552	-0-	-28 B	-0-	552	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	620	N	557	-0-	-63 B	-0-	557	3			N	-0-					-0-
04	600	N	576	-0-	-24 B	-0-	576	3			N	-0-					-0-

FOWLER WELL #: 4 RRCID -> 201467 COMPL. DATE 04/07/2004 TOTAL DEPTH 2675 PERF. 2518 - 2603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	277	N	277	-0-	-0- B	-0-	277	3			N	-0-					-0-
12	301	N	301	-0-	-0- B	-0-	301	3			N	-0-					-0-
01	310	N	279	-0-	-31 B	-0-	279	3			N	-0-					-0-
02	261	N	241	-0-	-20 B	-0-	241	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	258	-0-	-52 B	-0-	258	3			N	-0-					-0-
04	270	N	267	-0-	-3 B	-0-	267	3			N	-0-					-0-

MAGEE WELL #: 4 RRCID -> 202417 COMPL. DATE 04/21/2004 TOTAL DEPTH 2542 PERF. 2337 - 2369

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	880	N	880	-0-	-0- B	-0-	880	3			N	-0-					-0-
12	930	N	930	-0-	-0- B	-0-	930	3			N	-0-					-0-
01	930	N	884	-0-	-46 B	-0-	884	3			N	-0-					-0-
02	841	N	788	-0-	-53 B	-0-	788	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	930	N	781	-0-	-149 B	-0-	781	3			N	-0-					-0-
04	870	N	870	-0-	-0- B	-0-	870	3			N	-0-					-0-

KROUCH WELL #: 4 RRCID -> 202418 COMPL. DATE 04/21/2004 TOTAL DEPTH 2577 PERF. 2397 - 2446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1080	N	1063	-0-	-17 B	-0-	1063	3			N	-0-					-0-
12	1136	N	1136	-0-	-0- B	-0-	1136	3			N	-0-					-0-
01	1147	N	1112	-0-	-35 B	-0-	1112	3			N	-0-					-0-
02	1015	N	996	-0-	-19 B	-0-	996	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1147	N	992	-0-	-155 B	-0-	992	3			N	-0-					-0-
04	1080	N	1005	-0-	-75 B	-0-	1005	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

HERRINGTON WELL #: 4 RRCID -> 202419 COMPL. DATE 03/24/2004 TOTAL DEPTH 2667 PERF. 2467 - 2564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	960	N	935	-0-	-25 B	-0-	935	3			N	-0-					-0-
12	1043	N	1043	-0-	-0- B	-0-	1043	3			N	-0-					-0-
01	1054	N	999	-0-	-55 B	-0-	999	3			N	-0-					-0-
02	899	N	893	-0-	-6 B	-0-	893	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1054	N	919	-0-	-135 B	-0-	919	3			N	-0-					-0-
04	960	N	959	-0-	-1 B	-0-	959	3			N	-0-					-0-

MAJOR "A" WELL #: 4 RRCID -> 202420 COMPL. DATE 03/24/2004 TOTAL DEPTH 2431 PERF. 2279 - 2378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	564	N	564	-0-	-0- B	-0-	564	3			N	-0-					-0-
12	629	N	629	-0-	-0- B	-0-	629	3			N	-0-					-0-
01	651	N	608	-0-	-43 B	-0-	608	3			N	-0-					-0-
02	551	N	531	-0-	-20 B	-0-	531	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	620	N	535	-0-	-85 B	-0-	535	3			N	-0-					-0-
04	600	N	581	-0-	-19 B	-0-	581	3			N	-0-					-0-

BURDINE -A- WELL #: 2 RRCID -> 202421 COMPL. DATE 04/21/2004 TOTAL DEPTH 2440 PERF. 2298 - 2352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	555	N	555	-0-	-0- B	-0-	555	3			N	-0-					-0-
12	621	N	621	-0-	-0- B	-0-	621	3			N	-0-					-0-
01	615	N	615	-0-	-0- B	-0-	615	3			N	-0-					-0-
02	551	N	527	-0-	-24 B	-0-	527	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	620	N	512	-0-	-108 B	-0-	512	3			N	-0-					-0-
04	600	N	591	-0-	-9 B	-0-	591	3			N	-0-					-0-

BARNES 'A' WELL #: 4 RRCID -> 203176 COMPL. DATE 04/07/2004 TOTAL DEPTH 2589 PERF. 2433 - 2490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	744	N	744	-0-	-0- B	-0-	744	3			N	-0-					-0-
12	788	N	788	-0-	-0- B	-0-	788	3			N	-0-					-0-
01	806	N	766	-0-	-40 B	-0-	766	3			N	-0-					-0-
02	725	N	675	-0-	-50 B	-0-	675	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	775	N	683	-0-	-92 B	-0-	683	3			N	-0-					-0-
04	750	N	725	-0-	-25 B	-0-	725	3			N	-0-					-0-

LEWIS WELL #: 10 RRCID -> 204058 COMPL. DATE 07/23/2004 TOTAL DEPTH 2710 PERF. 2496 - 2605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	421	N	421	-0-	-0- B	-0-	421	3			N	-0-					-0-
12	461	N	461	-0-	-0- B	-0-	461	3			N	-0-					-0-
01	465	N	445	-0-	-20 B	-0-	445	3			N	-0-					-0-
02	406	N	391	-0-	-15 B	-0-	391	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	387	-0-	-78 B	-0-	387	3			N	-0-					-0-
*04	445	N	445	-0-	-0- B	-0-	445	3			N	-0-					-0-

JOHNSON WELL #: 4 RRCID -> 204468 COMPL. DATE 07/23/2004 TOTAL DEPTH 2775 PERF. 2566 - 2722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	359	-0-	-31 B	-0-	359	3			N	-0-					-0-
12	372	N	364	-0-	-8 B	-0-	364	3			N	-0-					-0-
01	403	N	362	-0-	-41 B	-0-	362	3			N	-0-					-0-
02	348	N	330	-0-	-18 B	-0-	330	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	355	-0-	-17 B	-0-	355	3			N	-0-					-0-
*04	375	N	375	-0-	-0- B	-0-	375	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

HANNER WELL #: 3 RRCID -> 206708 COMPL. DATE 10/25/2004 TOTAL DEPTH 2498 PERF. 2306 - 2425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	177	-0-	-3 B	-0-	177	3			N	-0-					-0-
12	200	N	200	-0-	-0- B	-0-	200	3			N	-0-					-0-
01	217	N	212	-0-	-5 B	-0-	212	3			N	-0-					-0-
02	201	N	201	-0-	-0- B	-0-	201	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	206	N	206	-0-	-0- B	-0-	206	3			N	-0-					-0-
*04	215	N	215	-0-	-0- B	-0-	215	3			N	-0-					-0-

MILLER WELL #: 2 RRCID -> 209976 COMPL. DATE 06/09/2005 TOTAL DEPTH 2715 PERF. 2484 - 2574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	499	N	499	-0-	-0- B	-0-	499	3			N	-0-					79
12	520	N	520	-0-	-0- B	-0-	520	3			N	-0-					79
01	527	N	517	-0-	-10 B	-0-	516	3	1	9	N	1					80
02	493	N	468	-0-	-25 B	-0-	468	3			N	-0-					80
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	483	-0-	-44 B	-0-	483	3			N	-0-					80
04	510	N	492	-0-	-18 B	-0-	490	3	2	9	N	2					82

MILLER WELL #: 3 RRCID -> 209977 COMPL. DATE 06/09/2005 TOTAL DEPTH 2617 PERF. 2412 - 2554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	278	-0-	-22 B	-0-	278	3			N	-0-					-0-
12	310	N	297	-0-	-13 B	-0-	297	3			N	-0-					-0-
01	310	N	297	-0-	-13 B	-0-	297	3			N	-0-					-0-
02	264	N	264	-0-	-0- B	-0-	264	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	279	-0-	-31 B	-0-	279	3			N	-0-					-0-
04	300	N	281	-0-	-19 B	-0-	281	3			N	-0-					-0-

HESS WELL #: 4 RRCID -> 209978 COMPL. DATE 06/09/2005 TOTAL DEPTH 2750 PERF. 2611 - 2672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	N	787	-0-	-53 B	-0-	787	3			N	-0-					-0-
12	837	N	827	-0-	-10 B	-0-	827	3			N	-0-					-0-
01	837	N	784	-0-	-53 B	-0-	784	3			N	-0-					-0-
02	754	N	732	-0-	-22 B	-0-	732	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	837	N	752	-0-	-85 B	-0-	752	3			N	-0-					-0-
*04	793	N	793	-0-	-0- B	-0-	793	3			N	-0-					-0-

COUSINS WELL #: 4 RRCID -> 210991 COMPL. DATE 07/15/2005 TOTAL DEPTH 2453 PERF. 2311 - 2402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	443	-0-	-7 B	-0-	443	3			N	-0-					-0-
12	484	N	484	-0-	-0- B	-0-	484	3			N	-0-					-0-
01	496	N	470	-0-	-26 B	-0-	470	3			N	-0-					-0-
02	435	N	433	-0-	-2 B	-0-	433	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	496	N	465	-0-	-31 B	-0-	465	3			N	-0-					-0-
*04	481	N	481	-0-	-0- B	-0-	481	3			N	-0-					-0-

BARNES -B- WELL #: 4 RRCID -> 210992 COMPL. DATE 06/16/2005 TOTAL DEPTH 2517 PERF. 2364 - 2466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	497	N	497	-0-	-0- B	-0-	497	3			N	-0-					-0-
12	501	N	501	-0-	-0- B	-0-	501	3			N	-0-					-0-
01	496	N	494	-0-	-2 B	-0-	494	3			N	-0-					-0-
02	493	N	417	-0-	-76 B	-0-	417	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	496	N	418	-0-	-78 B	-0-	418	3			N	-0-					-0-
04	480	N	468	-0-	-12 B	-0-	468	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

JOHNSTON WELL #: 4 RRCID -> 210993 COMPL. DATE 06/16/2005 TOTAL DEPTH 2540 PERF. 2377 - 2455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	447	-0-	-63 B	-0-	447	3			N	-0-					-0-
12	474	N	474	-0-	-0- B	-0-	474	3			N	-0-					-0-
01	496	N	453	-0-	-43 B	-0-	453	3			N	-0-					-0-
02	435	N	413	-0-	-22 B	-0-	413	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	442	-0-	-23 B	-0-	442	3			N	-0-					-0-
*04	455	N	455	-0-	-0- B	-0-	455	3			N	-0-					-0-

RICE -A- WELL #: 4 RRCID -> 211169 COMPL. DATE 07/22/2005 TOTAL DEPTH 2475 PERF. 2349 - 2355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	557	-0-	-73 B	-0-	557	3			N	-0-					-0-
12	648	N	648	-0-	-0- B	-0-	648	3			N	-0-					-0-
01	682	N	624	-0-	-58 B	-0-	624	3			N	-0-					-0-
02	551	N	538	-0-	-13 B	-0-	538	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	651	N	504	-0-	-147 B	-0-	504	3			N	-0-					-0-
04	600	N	561	-0-	-39 B	-0-	561	3			N	-0-					-0-

HOWARD WELL #: 4 RRCID -> 211170 COMPL. DATE 07/22/2005 TOTAL DEPTH 2441 PERF. 2272 - 2357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	900	N	811	-0-	-89 B	-0-	811	3			N	-0-					-0-
12	899	N	885	-0-	-14 B	-0-	885	3			N	-0-					-0-
01	930	N	863	-0-	-67 B	-0-	863	3			N	-0-					-0-
02	783	N	751	-0-	-32 B	-0-	751	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	899	N	864	-0-	-35 B	-0-	864	3			N	-0-					-0-
04	840	N	812	-0-	-28 B	-0-	812	3			N	-0-					-0-

RICE WELL #: 4 RRCID -> 211377 COMPL. DATE 07/22/2005 TOTAL DEPTH 2405 PERF. 2245 - 2251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1110	N	977	-0-	-133 B	-0-	977	3			N	-0-					-0-
12	1116	N	1066	-0-	-50 B	-0-	1066	3			N	-0-					-0-
01	1147	N	1015	-0-	-132 B	-0-	1015	3			N	-0-					-0-
02	957	N	933	-0-	-24 B	-0-	933	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1054	N	942	-0-	-112 B	-0-	942	3			N	-0-					-0-
04	990	N	951	-0-	-39 B	-0-	951	3			N	-0-					-0-

MATHERS WELL #: 5 RRCID -> 211399 COMPL. DATE 08/01/2005 TOTAL DEPTH 2605 PERF. 2390 - 2605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	552	N	552	-0-	-0- B	-0-	552	3			N	-0-					-0-
12	620	N	498	-0-	-122 B	-0-	498	3			N	-0-					-0-
01	589	N	553	-0-	-36 B	-0-	553	3			N	-0-					-0-
02	571	N	571	-0-	-0- B	-0-	571	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	592	N	592	-0-	-0- B	-0-	592	3			N	-0-					-0-
04	540	N	295	-0-	-245 B	-0-	295	3			N	-0-					-0-

BEASLEY -A- WELL #: 4 RRCID -> 211892 COMPL. DATE 07/15/2005 TOTAL DEPTH 2592 PERF. 2424 - 2494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	479	-0-	-1 B	-0-	479	3			N	-0-					-0-
12	611	N	611	-0-	-0- B	-0-	611	3			N	-0-					-0-
01	587	N	587	-0-	-0- B	-0-	587	3			N	-0-					-0-
02	471	N	471	-0-	-0- B	-0-	471	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	620	N	489	-0-	-131 B	-0-	489	3			N	-0-					-0-
04	570	N	519	-0-	-51 B	-0-	519	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

DARSEY -A- WELL #: 3 RRCID -> 212713 COMPL. DATE 09/19/2005 TOTAL DEPTH 2400 PERF. 2230 - 2236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	181	N	181	-0-	-0-	B	-0-	181	3			N	-0-					-0-
12	201	N	201	-0-	-0-	B	-0-	201	3			N	-0-					-0-
01	217	N	207	-0-	-10	B	-0-	207	3			N	-0-					-0-
02	191	N	191	-0-	-0-	B	-0-	191	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	189	N	189	-0-	-0-	B	-0-	189	3			N	-0-					-0-
04	210	N	190	-0-	-20	B	-0-	190	3			N	-0-					-0-

RICE WELL #: 3 RRCID -> 212714 COMPL. DATE 09/19/2005 TOTAL DEPTH 2504 PERF. 2310 - 2316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	569	N	569	-0-	-0-	B	-0-	569	3			N	-0-					-0-
12	553	N	553	-0-	-0-	B	-0-	553	3			N	-0-					-0-
01	620	N	565	-0-	-55	B	-0-	565	3			N	-0-					-0-
02	551	N	475	-0-	-76	B	-0-	475	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	558	N	451	-0-	-107	B	-0-	451	3			N	-0-					-0-
04	540	N	534	-0-	-6	B	-0-	534	3			N	-0-					-0-

TEXOLA WELL #: 2 RRCID -> 215865 COMPL. DATE 04/09/2002 TOTAL DEPTH 2354 PERF. 1932 - 2010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	20	-0-	-10	B	-0-	20	3			N	-0-					-0-
12	44	N	44	-0-	-0-	B	-0-	44	3			N	-0-					-0-
01	46	N	46	-0-	-0-	B	-0-	46	3			N	-0-					-0-
02	29	N	28	-0-	-1	B	-0-	28	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	31	N	23	-0-	-8	B	-0-	23	3			N	-0-					-0-
04	30	N	8	-0-	-22	B	-0-	8	3			N	-0-					-0-

YOES -A- WELL #: 4 RRCID -> 217312 COMPL. DATE 04/07/2006 TOTAL DEPTH 2576 PERF. 2380 - 2476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1380	N	1328	-0-	-52	B	-0-	1328	3			N	-0-					-0-
12	1423	N	1423	-0-	-0-	B	-0-	1423	3			N	-0-					-0-
01	1457	N	1415	-0-	-42	B	-0-	1415	3			N	-0-					-0-
02	1276	N	1245	-0-	-31	B	-0-	1245	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1426	N	1194	-0-	-232	B	-0-	1194	3			N	-0-					-0-
04	1380	N	1298	-0-	-82	B	-0-	1298	3			N	-0-					-0-

WILSON -A- WELL #: 3 RRCID -> 217318 COMPL. DATE 02/22/2006 TOTAL DEPTH 2675 PERF. 2394 - 2458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1320	N	1138	-0-	-182	B	-0-	1138	3			N	-0-					-0-
12	1329	N	1329	-0-	-0-	B	-0-	1329	3			N	-0-					-0-
01	1333	N	1194	-0-	-139	B	-0-	1194	3			N	-0-					-0-
02	1118	N	1118	-0-	-0-	B	-0-	1118	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1333	N	1151	-0-	-182	B	-0-	1151	3			N	-0-					-0-
*04	1217	N	1217	-0-	-0-	B	-0-	1217	3			N	-0-					-0-

STEWART WELL #: 2 RRCID -> 217319 COMPL. DATE 02/28/2006 TOTAL DEPTH 2780 PERF. 2480 - 2556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	166	-0-	-14	B	-0-	166	3			N	-0-					-0-
12	189	N	189	-0-	-0-	B	-0-	189	3			N	-0-					-0-
01	186	N	169	-0-	-17	B	-0-	169	3			N	-0-					-0-
02	174	N	140	-0-	-34	B	-0-	140	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	186	N	127	-0-	-59	B	-0-	127	3			N	-0-					-0-
*04	157	N	157	-0-	-0-	B	-0-	157	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: ROBERTS
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BEASLEY WELL #: 5031 RRCID -> 217354 COMPL. DATE 01/31/2006 TOTAL DEPTH 2553 PERF. 2388 - 2476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1500	N	1258	-0-	-242 B	-0-	1258	3			N	-0-					-0-
12	1457	N	1416	-0-	-41 B	-0-	1416	3			N	-0-					-0-
01	1395	N	1336	-0-	-59 B	-0-	1336	3			N	-0-					-0-
02	1218	N	1134	-0-	-84 B	-0-	1134	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1426	N	1258	-0-	-168 B	-0-	1258	3			N	-0-					-0-
04	1290	N	1253	-0-	-37 B	-0-	1253	3			N	-0-					-0-

DWYER WELL #: 3 RRCID -> 217355 COMPL. DATE 02/22/2006 TOTAL DEPTH 2617 PERF. 2237 - 2290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	577	-0-	-53 B	-0-	577	3			N	-0-					-0-
12	630	N	630	-0-	-0- B	-0-	630	3			N	-0-					-0-
01	620	N	607	-0-	-13 B	-0-	607	3			N	-0-					-0-
02	551	N	548	-0-	-3 B	-0-	548	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	620	N	583	-0-	-37 B	-0-	583	3			N	-0-					-0-
04	600	N	590	-0-	-10 B	-0-	590	3			N	-0-					-0-

GLASS WELL #: 4 RRCID -> 217356 COMPL. DATE 02/10/2006 TOTAL DEPTH 2619 PERF. 2410 - 2510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	930	N	855	-0-	-75 B	-0-	855	3			N	-0-					-0-
12	930	N	915	-0-	-15 B	-0-	915	3			N	-0-					-0-
01	961	N	899	-0-	-62 B	-0-	899	3			N	-0-					-0-
02	842	N	842	-0-	-0- B	-0-	842	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	930	N	889	-0-	-41 B	-0-	889	3			N	-0-					-0-
*04	889	N	889	-0-	-0- B	-0-	889	3			N	-0-					-0-

BEASLEY -B- WELL #: 4 RRCID -> 217692 COMPL. DATE 01/31/2006 TOTAL DEPTH 2505 PERF. 2338 - 2394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1320	N	1131	-0-	-189 B	-0-	1131	3			N	-0-					-0-
12	1302	N	1045	-0-	-257 B	-0-	1045	3			N	-0-					-0-
01	1271	N	881	-0-	-390 B	-0-	881	3			N	-0-					-0-
02	1102	N	672	-0-	-430 B	-0-	672	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1054	N	541	-0-	-513 B	-0-	541	3			N	-0-					-0-
*04	855	N	855	-0-	-0- B	-0-	855	3			N	-0-					-0-

MOORE WELL #: 4 RRCID -> 217707 COMPL. DATE 01/15/2006 TOTAL DEPTH 2395 PERF. 2248 - 2300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1347	N	1347	-0-	-0- B	-0-	1347	3			N	-0-					-0-
12	1510	N	1510	-0-	-0- B	-0-	1510	3			N	-0-					-0-
01	1428	N	1428	-0-	-0- B	-0-	1428	3			N	-0-					-0-
02	1305	N	1294	-0-	-11 B	-0-	1294	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1519	N	1358	-0-	-161 B	-0-	1358	3			N	-0-					-0-
04	1380	N	1336	-0-	-44 B	-0-	1336	3			N	-0-					-0-

MASSEY WELL #: 4 RRCID -> 218203 COMPL. DATE 09/10/2008 TOTAL DEPTH 2649 PERF. 2570 - 2612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	518	N	518	-0-	-0- B	-0-	518	3			N	-0-					81
12	534	N	534	-0-	-0- B	-0-	534	3			N	-0-					81
01	558	N	504	-0-	-54 B	-0-	504	3			N	-0-					81
02	493	N	456	-0-	-37 B	-0-	456	3			N	-0-					81
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	430	-0-	-97 B	-0-	430	3			N	-0-					81
*04	481	N	481	-0-	-0- B	-0-	481	3			N	-0-					81

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: WHEELER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BURDINE "A" WELL #: 3 RRCID -> 218204 COMPL. DATE 01/13/2006 TOTAL DEPTH 2450 PERF. 2311 - 2396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	870	N	751	-0-	-119	B	-0-	751	3			N	-0-					-0-
12	849	N	849	-0-	-0-	B	-0-	849	3			N	-0-					-0-
01	899	N	785	-0-	-114	B	-0-	785	3			N	-0-					-0-
02	725	N	676	-0-	-49	B	-0-	676	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	837	N	796	-0-	-41	B	-0-	796	3			N	-0-					-0-
*04	833	N	833	-0-	-0-	B	-0-	833	3			N	-0-					-0-

ABBOTT WELL #: 3 RRCID -> 218483 COMPL. DATE 02/28/2006 TOTAL DEPTH 2725 PERF. 2242 - 2540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	508	-0-	-62	B	-0-	508	3			N	-0-					-0-
12	558	N	513	-0-	-45	B	-0-	513	3			N	-0-					-0-
01	558	N	434	-0-	-124	B	-0-	434	3			N	-0-					-0-
02	493	N	415	-0-	-78	B	-0-	415	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	527	N	483	-0-	-44	B	-0-	483	3			N	-0-					-0-
*04	492	N	492	-0-	-0-	B	-0-	492	3			N	-0-					-0-

GLASS WELL #: 3 RRCID -> 218484 COMPL. DATE 02/10/2006 TOTAL DEPTH 2493 PERF. 2278 - 2356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	565	-0-	-65	B	-0-	565	3			N	-0-					-0-
12	620	N	611	-0-	-9	B	-0-	611	3			N	-0-					-0-
01	651	N	602	-0-	-49	B	-0-	602	3			N	-0-					-0-
02	551	N	551	-0-	-0-	B	-0-	551	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	620	N	581	-0-	-39	B	-0-	581	3			N	-0-					-0-
*04	588	N	588	-0-	-0-	B	-0-	588	3			N	-0-					-0-

STUBBS WELL #: 3 RRCID -> 218485 COMPL. DATE 04/07/2006 TOTAL DEPTH 2437 PERF. 2246 - 2330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	608	-0-	-82	B	-0-	608	3			N	-0-					-0-
12	663	N	663	-0-	-0-	B	-0-	663	3			N	-0-					-0-
01	682	N	627	-0-	-55	B	-0-	627	3			N	-0-					-0-
02	580	N	572	-0-	-8	B	-0-	572	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	651	N	554	-0-	-97	B	-0-	554	3			N	-0-					-0-
*04	620	N	620	-0-	-0-	B	-0-	620	3			N	-0-					-0-

KENNEDY WELL #: 3 RRCID -> 218798 COMPL. DATE 02/21/2006 TOTAL DEPTH 2505 PERF. 2326 - 2406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	183	N	183	-0-	-0-	B	-0-	183	3			N	-0-					-0-
12	197	N	197	-0-	-0-	B	-0-	197	3			N	-0-					-0-
01	188	N	188	-0-	-0-	B	-0-	188	3			N	-0-					-0-
02	174	N	164	-0-	-10	B	-0-	164	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	186	N	93	-0-	-93	B	-0-	93	3			N	-0-					-0-
04	180	N	139	-0-	-41	B	-0-	139	3			N	-0-					-0-

HUNT WELL #: 4 RRCID -> 218799 COMPL. DATE 02/28/2006 TOTAL DEPTH 2387 PERF. 2174 - 2268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	410	-0-	-10	B	-0-	410	3			N	-0-					-0-
12	463	N	463	-0-	-0-	B	-0-	463	3			N	-0-					-0-
01	465	N	450	-0-	-15	B	-0-	450	3			N	-0-					-0-
02	406	N	374	-0-	-32	B	-0-	374	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	465	N	391	-0-	-74	B	-0-	391	3			N	-0-					-0-
04	450	N	400	-0-	-50	B	-0-	400	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BOYD WELL #: 4 RRCID -> 218815 COMPL. DATE 03/08/2006 TOTAL DEPTH 2691 PERF. 2330 - 2522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	N	799	-0-	-41 B	-0-	799	3			N	-0-					-0-
12	868	N	868	-0-	-0- B	-0-	868	3			N	-0-					-0-
01	869	N	869	-0-	-0- B	-0-	869	3			N	-0-					-0-
02	783	N	780	-0-	-3 B	-0-	780	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	868	N	768	-0-	-100 B	-0-	768	3			N	-0-					-0-
04	840	N	832	-0-	-8 B	-0-	832	3			N	-0-					-0-

WILLIS "A" WELL #: 3 RRCID -> 218817 COMPL. DATE 02/21/2006 TOTAL DEPTH 2650 PERF. 2482 - 2538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	374	-0-	-46 B	-0-	374	3			N	-0-					-0-
12	418	N	418	-0-	-0- B	-0-	418	3			N	-0-					-0-
01	434	N	417	-0-	-17 B	-0-	417	3			N	-0-					-0-
02	365	N	365	-0-	-0- B	-0-	365	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	368	-0-	-35 B	-0-	368	3			N	-0-					-0-
*04	402	N	402	-0-	-0- B	-0-	402	3			N	-0-					-0-

PATTERSON WELL #: 3 RRCID -> 219029 COMPL. DATE 01/31/2006 TOTAL DEPTH 2527 PERF. 2346 - 2450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	573	N	573	-0-	-0- B	-0-	573	3			N	-0-					-0-
12	633	N	633	-0-	-0- B	-0-	633	3			N	-0-					-0-
01	651	N	596	-0-	-55 B	-0-	596	3			N	-0-					-0-
02	551	N	527	-0-	-24 B	-0-	527	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	620	N	524	-0-	-96 B	-0-	524	3			N	-0-					-0-
04	570	N	565	-0-	-5 B	-0-	565	3			N	-0-					-0-

GOLDSTONE WELL #: 3 RRCID -> 219091 COMPL. DATE 03/10/2006 TOTAL DEPTH 2522 PERF. 2312 - 2398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	258	-0-	-42 B	-0-	258	3			N	-0-					-0-
12	279	N	274	-0-	-5 B	-0-	274	3			N	-0-					-0-
01	279	N	277	-0-	-2 B	-0-	277	3			N	-0-					-0-
02	261	N	241	-0-	-20 B	-0-	241	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	250	-0-	-29 B	-0-	250	3			N	-0-					-0-
04	270	N	259	-0-	-11 B	-0-	259	3			N	-0-					-0-

YOES WELL #: 4 RRCID -> 220029 COMPL. DATE 03/10/2006 TOTAL DEPTH 2616 PERF. 2304 - 2360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	266	-0-	-4 B	-0-	266	3			N	-0-					-0-
12	310	N	277	-0-	-33 B	-0-	277	3			N	-0-					-0-
01	310	N	269	-0-	-41 B	-0-	269	3			N	-0-					-0-
02	261	N	253	-0-	-8 B	-0-	253	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	280	N	280	-0-	-0- B	-0-	280	3			N	-0-					-0-
*04	281	N	281	-0-	-0- B	-0-	281	3			N	-0-					-0-

HUNT WELL #: 3 RRCID -> 220058 COMPL. DATE 04/06/2006 TOTAL DEPTH 2437 PERF. 2230 - 2315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	431	-0-	-49 B	-0-	431	3			N	-0-					-0-
12	488	N	488	-0-	-0- B	-0-	488	3			N	-0-					-0-
01	449	N	449	-0-	-0- B	-0-	449	3			N	-0-					-0-
02	406	N	404	-0-	-2 B	-0-	404	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	496	N	417	-0-	-79 B	-0-	417	3			N	-0-					-0-
*04	440	N	440	-0-	-0- B	-0-	440	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

DWYER WELL #: 4 RRCID -> 220060 COMPL. DATE 03/15/2006 TOTAL DEPTH 2400 PERF. 2200 - 2268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	694	-0-	-56	B	-0-	694	3			N	-0-					-0-
12	762	N	762	-0-	-0-	B	-0-	762	3			N	-0-					-0-
01	744	N	739	-0-	-5	B	-0-	739	3			N	-0-					-0-
02	667	N	622	-0-	-45	B	-0-	622	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	775	N	668	-0-	-107	B	-0-	668	3			N	-0-					-0-
04	720	N	707	-0-	-13	B	-0-	707	3			N	-0-					-0-

GOLDSTONE WELL #: 4 RRCID -> 220168 COMPL. DATE 03/10/2006 TOTAL DEPTH 2497 PERF. 2300 - 2431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	257	-0-	-13	B	-0-	257	3			N	-0-					-0-
12	261	N	261	-0-	-0-	B	-0-	261	3			N	-0-					-0-
01	279	N	252	-0-	-27	B	-0-	252	3			N	-0-					-0-
02	261	N	222	-0-	-39	B	-0-	222	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	248	N	226	-0-	-22	B	-0-	226	3			N	-0-					-0-
*04	242	N	242	-0-	-0-	B	-0-	242	3			N	-0-					-0-

ABBOTT WELL #: 4 RRCID -> 221246 COMPL. DATE 04/06/2006 TOTAL DEPTH 2757 PERF. 2390 - 2570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	40	N	40	-0-	-0-	B	-0-	40	3			N	-0-					-0-
12	42	N	42	-0-	-0-	B	-0-	42	3			N	-0-					-0-
01	45	N	45	-0-	-0-	B	-0-	45	3			N	-0-					-0-
02	39	N	39	-0-	-0-	B	-0-	39	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	41	N	41	-0-	-0-	B	-0-	41	3			N	-0-					-0-
*04	47	N	47	-0-	-0-	B	-0-	47	3			N	-0-					-0-

YOES "A" WELL #: 2 RRCID -> 221248 COMPL. DATE 04/07/2006 TOTAL DEPTH 2616 PERF. 2404 - 2474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	498	-0-	-42	B	-0-	498	3			N	-0-					-0-
12	566	N	566	-0-	-0-	B	-0-	566	3			N	-0-					-0-
01	558	N	543	-0-	-15	B	-0-	543	3			N	-0-					-0-
02	493	N	478	-0-	-15	B	-0-	478	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	558	N	513	-0-	-45	B	-0-	513	3			N	-0-					-0-
04	540	N	539	-0-	-1	B	-0-	539	3			N	-0-					-0-

YOES "A" WELL #: 3 RRCID -> 221250 COMPL. DATE 04/07/2006 TOTAL DEPTH 2492 PERF. 2368 - 2444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	518	-0-	-52	B	-0-	518	3			N	-0-					-0-
12	587	N	587	-0-	-0-	B	-0-	587	3			N	-0-					-0-
01	558	N	537	-0-	-21	B	-0-	537	3			N	-0-					-0-
02	493	N	486	-0-	-7	B	-0-	486	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	589	N	516	-0-	-73	B	-0-	516	3			N	-0-					-0-
*04	528	N	528	-0-	-0-	B	-0-	528	3			N	-0-					-0-

MOREMAN WELL #: 4 RRCID -> 221251 COMPL. DATE 05/09/2006 TOTAL DEPTH 2492 PERF. 2370 - 2434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	810	N	789	-0-	-21	B	-0-	789	3			N	-0-					-0-
12	744	N	727	-0-	-17	B	-0-	727	3			N	-0-					-0-
01	837	N	691	-0-	-146	B	-0-	691	3			N	-0-					-0-
02	754	N	638	-0-	-116	B	-0-	638	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	713	N	655	-0-	-58	B	-0-	655	3			N	-0-					-0-
*04	702	N	702	-0-	-0-	B	-0-	702	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HARTLEY
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
HIBLER "A" WELL #: 4 RRCID -> 221255 COMPL. DATE 04/06/2006 TOTAL DEPTH 2806 PERF. 2634 - 2726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	627	-0-	-33 B	-0-	627	3			N	-0-					-0-
12	713	N	653	-0-	-60 B	-0-	653	3			N	-0-					-0-
01	682	N	636	-0-	-46 B	-0-	636	3			N	-0-					-0-
02	609	N	596	-0-	-13 B	-0-	596	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	651	N	638	-0-	-13 B	-0-	638	3			N	-0-					-0-
*04	638	N	638	-0-	-0- B	-0-	638	3			N	-0-					-0-

GRIFFIN WELL #: 3 RRCID -> 221256 COMPL. DATE 05/09/2006 TOTAL DEPTH 2437 PERF. 2298 - 2372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	596	-0-	-124 B	-0-	596	3			N	-0-					-0-
12	662	N	662	-0-	-0- B	-0-	662	3			N	-0-					-0-
01	682	N	590	-0-	-92 B	-0-	590	3			N	-0-					-0-
02	580	N	546	-0-	-34 B	-0-	546	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	651	N	540	-0-	-111 B	-0-	540	3			N	-0-					-0-
*04	599	N	599	-0-	-0- B	-0-	599	3			N	-0-					-0-

CUBINE WELL #: 4 RRCID -> 221258 COMPL. DATE 05/31/2006 TOTAL DEPTH 2648 PERF. 2494 - 2550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	435	-0-	-15 B	-0-	435	3			N	-0-					-0-
12	449	N	449	-0-	-0- B	-0-	449	3			N	-0-					-0-
01	465	N	321	-0-	-144 B	-0-	321	3			N	-0-					-0-
02	435	N	305	-0-	-130 B	-0-	305	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	382	-0-	-52 B	-0-	382	3			N	-0-					-0-
*04	517	N	517	-0-	-0- B	-0-	517	3			N	-0-					-0-

JOHNSON "C" WELL #: 3 RRCID -> 221260 COMPL. DATE 05/31/2006 TOTAL DEPTH 2507 PERF. 2296 - 2359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

HUDGINS WELL #: 3 RRCID -> 221263 COMPL. DATE 09/29/2006 TOTAL DEPTH 2354 PERF. 2202 - 2254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	675	-0-	-45 B	-0-	675	3			N	-0-					-0-
12	749	N	749	-0-	-0- B	-0-	749	3			N	-0-					-0-
01	744	N	712	-0-	-32 B	-0-	712	3			N	-0-					-0-
02	667	N	656	-0-	-11 B	-0-	656	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	744	N	664	-0-	-80 B	-0-	664	3			N	-0-					-0-
04	690	N	671	-0-	-19 B	-0-	671	3			N	-0-					-0-

BOYD WELL #: 3 RRCID -> 221268 COMPL. DATE 03/08/2006 TOTAL DEPTH 2685 PERF. 2362 - 2516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	196	-0-	-14 B	-0-	196	3			N	-0-					-0-
12	207	N	207	-0-	-0- B	-0-	207	3			N	-0-					-0-
01	217	N	206	-0-	-11 B	-0-	206	3			N	-0-					-0-
02	203	N	181	-0-	-22 B	-0-	181	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	178	-0-	-39 B	-0-	178	3			N	-0-					-0-
04	210	N	198	-0-	-12 B	-0-	198	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

HUDGINS "B" WELL #: 4 RRCID -> 221269 COMPL. DATE 05/31/2006 TOTAL DEPTH 2316 PERF. 2132 - 2240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	262	-0-	-38	B	-0-	262	3			N	-0-					-0-
12	299	N	299	-0-	-0-	B	-0-	299	3			N	-0-					-0-
01	279	N	279	-0-	-0-	B	-0-	279	3			N	-0-					-0-
02	261	N	249	-0-	-12	B	-0-	249	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	310	N	242	-0-	-68	B	-0-	242	3			N	-0-					-0-
04	270	N	247	-0-	-23	B	-0-	247	3			N	-0-					-0-

BEASLEY WELL #: 4031 RRCID -> 223456 COMPL. DATE 01/31/2006 TOTAL DEPTH 2473 PERF. 2322 - 2388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	870	N	771	-0-	-99	B	-0-	771	3			N	-0-					-0-
12	891	N	891	-0-	-0-	B	-0-	891	3			N	-0-					-0-
01	868	N	849	-0-	-19	B	-0-	849	3			N	-0-					-0-
02	754	N	741	-0-	-13	B	-0-	741	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	899	N	748	-0-	-151	B	-0-	748	3			N	-0-					-0-
04	810	N	783	-0-	-27	B	-0-	783	3			N	-0-					-0-

HUDGINS WELL #: 4 RRCID -> 223528 COMPL. DATE 02/22/2006 TOTAL DEPTH 2387 PERF. 2253 - 2330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	632	-0-	-28	B	-0-	632	3			N	-0-					-0-
12	652	N	652	-0-	-0-	B	-0-	652	3			N	-0-					-0-
01	682	N	627	-0-	-55	B	-0-	627	3			N	-0-					-0-
02	609	N	548	-0-	-61	B	-0-	548	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	651	N	609	-0-	-42	B	-0-	609	3			N	-0-					-0-
*04	623	N	623	-0-	-0-	B	-0-	623	3			N	-0-					-0-

SHAW "A" WELL #: 4 RRCID -> 223529 COMPL. DATE 01/13/2006 TOTAL DEPTH 2598 PERF. 2364 - 2434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	411	-0-	-39	B	-0-	411	3			N	-0-					-0-
12	434	N	434	-0-	-0-	B	-0-	434	3			N	-0-					-0-
01	465	N	435	-0-	-30	B	-0-	435	3			N	-0-					-0-
02	406	N	371	-0-	-35	B	-0-	371	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	434	N	343	-0-	-91	B	-0-	343	3			N	-0-					-0-
04	420	N	377	-0-	-43	B	-0-	377	3			N	-0-					-0-

GLASS "A" WELL #: 3 RRCID -> 223886 COMPL. DATE 10/27/2006 TOTAL DEPTH 2626 PERF. 2416 - 2500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	428	-0-	-52	B	-0-	428	3			N	-0-					-0-
12	465	N	451	-0-	-14	B	-0-	451	3			N	-0-					-0-
01	465	N	460	-0-	-5	B	-0-	460	3			N	-0-					-0-
02	412	N	412	-0-	-0-	B	-0-	412	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	465	N	445	-0-	-20	B	-0-	445	3			N	-0-					-0-
04	450	N	432	-0-	-18	B	-0-	432	3			N	-0-					-0-

FOWLER "C" WELL #: 4 RRCID -> 224127 COMPL. DATE 05/09/2006 TOTAL DEPTH 2469 PERF. 2362 - 2434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	532	-0-	-68	B	-0-	532	3			N	-0-					-0-
12	573	N	573	-0-	-0-	B	-0-	573	3			N	-0-					-0-
01	589	N	534	-0-	-55	B	-0-	534	3			N	-0-					-0-
02	522	N	481	-0-	-41	B	-0-	481	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	558	N	488	-0-	-70	B	-0-	488	3			N	-0-					-0-
*04	518	N	518	-0-	-0-	B	-0-	518	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

STUBBS WELL #: 4 RRCID -> 224128 COMPL. DATE 10/27/2006 TOTAL DEPTH 2546 PERF. 2292 - 2364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1410	N	1318	-0-	-92 B	-0-	1318	3			N	-0-					-0-
12	1333	N	1312	-0-	-21 B	-0-	1312	3			N	-0-					-0-
01	1488	N	1369	-0-	-119 B	-0-	1369	3			N	-0-					-0-
02	1276	N	1212	-0-	-64 B	-0-	1212	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1319	N	1319	-0-	-0- B	-0-	1319	3			N	-0-					-0-
04	1320	N	1313	-0-	-7 B	-0-	1313	3			N	-0-					-0-

DARSEY "A" WELL #: 4 RRCID -> 224286 COMPL. DATE 10/24/2006 TOTAL DEPTH 2387 PERF. 2248 - 2316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	144	-0-	-6 B	-0-	144	3			N	-0-					-0-
12	159	N	159	-0-	-0- B	-0-	159	3			N	-0-					-0-
01	186	N	154	-0-	-32 B	-0-	154	3			N	-0-					-0-
02	145	N	129	-0-	-16 B	-0-	129	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	100	-0-	-55 B	-0-	100	3			N	-0-					-0-
04	150	N	138	-0-	-12 B	-0-	138	3			N	-0-					-0-

WILSON "A" WELL #: 4 RRCID -> 224287 COMPL. DATE 10/24/2006 TOTAL DEPTH 2660 PERF. 2352 - 2418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	435	-0-	-105 B	-0-	435	3			N	-0-					-0-
12	633	N	633	-0-	-0- B	-0-	633	3			N	-0-					-0-
01	636	N	636	-0-	-0- B	-0-	636	3			N	-0-					-0-
02	435	N	293	-0-	-142 B	-0-	293	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	620	N	398	-0-	-222 B	-0-	398	3			N	-0-					-0-
04	630	N	406	-0-	-224 B	-0-	406	3			N	-0-					-0-

WILLIS "A" WELL #: 4 RRCID -> 224288 COMPL. DATE 03/10/2006 TOTAL DEPTH 2495 PERF. 2330 - 2394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	420	-0-	-60 B	-0-	420	3			N	-0-					-0-
12	465	N	465	-0-	-0- B	-0-	465	3			N	-0-					-0-
01	465	N	445	-0-	-20 B	-0-	445	3			N	-0-					-0-
02	406	N	390	-0-	-16 B	-0-	390	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	405	-0-	-60 B	-0-	405	3			N	-0-					-0-
*04	444	N	444	-0-	-0- B	-0-	444	3			N	-0-					-0-

YOES WELL #: 3 RRCID -> 224399 COMPL. DATE 10/24/2006 TOTAL DEPTH 2588 PERF. 2340 - 2406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	930	N	597	-0-	-333 B	-0-	597	3			N	-0-					-0-
12	899	N	645	-0-	-254 B	-0-	645	3			N	-0-					-0-
01	961	N	639	-0-	-322 B	-0-	639	3			N	-0-					-0-
02	595	N	595	-0-	-0- B	-0-	595	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	651	N	582	-0-	-69 B	-0-	582	3			N	-0-					-0-
*04	631	N	631	-0-	-0- B	-0-	631	3			N	-0-					-0-

WILSON WELL #: 4 RRCID -> 225361 COMPL. DATE 09/29/2006 TOTAL DEPTH 2430 PERF. 2274 - 2344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	327	-0-	-33 B	-0-	327	3			N	-0-					-0-
12	384	N	384	-0-	-0- B	-0-	384	3			N	-0-					-0-
01	372	N	352	-0-	-20 B	-0-	352	3			N	-0-					-0-
02	319	N	317	-0-	-2 B	-0-	317	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	334	-0-	-38 B	-0-	334	3			N	-0-					-0-
*04	332	N	332	-0-	-0- B	-0-	332	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

TIBBETS WELL #: 3 RRCID -> 225517 COMPL. DATE N/A TOTAL DEPTH 2721 PERF. 2392 - 2450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	463	-0-	-47 B	-0-	463	3			N	-0-					-0-
12	496	N	476	-0-	-20 B	-0-	476	3			N	-0-					-0-
01	496	N	490	-0-	-6 B	-0-	490	3			N	-0-					-0-
02	435	N	434	-0-	-1 B	-0-	434	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	466	N	466	-0-	-0- B	-0-	466	3			N	-0-					-0-
04	480	N	476	-0-	-4 B	-0-	476	3			N	-0-					-0-

PATTERSON WELL #: 4 RRCID -> 226021 COMPL. DATE 12/08/2006 TOTAL DEPTH 2546 PERF. 2396 - 2494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	N	791	-0-	-49 B	-0-	791	3			N	-0-					-0-
12	837	N	812	-0-	-25 B	-0-	812	3			N	-0-					-0-
01	899	N	867	-0-	-32 B	-0-	867	3			N	-0-					-0-
02	754	N	753	-0-	-1 B	-0-	753	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	806	N	786	-0-	-20 B	-0-	786	3			N	-0-					-0-
04	840	N	769	-0-	-71 B	-0-	769	3			N	-0-					-0-

WILSON WELL #: 3 RRCID -> 227788 COMPL. DATE 03/15/2006 TOTAL DEPTH 2457 PERF. 2216 - 2302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	500	-0-	-40 B	-0-	500	3			N	-0-					-0-
12	573	N	573	-0-	-0- B	-0-	573	3			N	-0-					-0-
01	589	N	479	-0-	-110 B	-0-	479	3			N	-0-					-0-
02	493	N	475	-0-	-18 B	-0-	475	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	495	-0-	-63 B	-0-	495	3			N	-0-					-0-
*04	494	N	494	-0-	-0- B	-0-	494	3			N	-0-					-0-

GROSS WELL #: 3 RRCID -> 228134 COMPL. DATE 05/31/2006 TOTAL DEPTH 2527 PERF. 2376 - 2452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	325	-0-	-35 B	-0-	325	3			N	-0-					-0-
12	366	N	366	-0-	-0- B	-0-	366	3			N	-0-					-0-
01	372	N	336	-0-	-36 B	-0-	336	3			N	-0-					-0-
02	319	N	293	-0-	-26 B	-0-	293	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	313	-0-	-59 B	-0-	313	3			N	-0-					-0-
04	330	N	320	-0-	-10 B	-0-	320	3			N	-0-					-0-

WOODS WELL #: 4 RRCID -> 230919 COMPL. DATE 04/18/2007 TOTAL DEPTH 2435 PERF. 2232 - 2292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1050	N	1030	-0-	-20 B	-0-	1030	3			N	-0-					-0-
12	1023	N	859	-0-	-164 B	-0-	859	3			N	-0-					-0-
01	1209	N	884	-0-	-325 B	-0-	884	3			N	-0-					-0-
02	986	N	855	-0-	-131 B	-0-	855	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	883	N	883	-0-	-0- B	-0-	883	3			N	-0-					-0-
*04	1074	N	1074	-0-	-0- B	-0-	1074	3			N	-0-					-0-

WILLIS WELL #: 4 RRCID -> 236262 COMPL. DATE 02/02/2008 TOTAL DEPTH 3195 PERF. 2380 - 2610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1128	N	1128	-0-	-0- B	-0-	1128	3			N	-0-					35
12	1310	N	1310	-0-	-0- B	-0-	1310	3			N	-0-					35
01	1302	N	1163	-0-	-139 B	-0-	1163	3			N	-0-					35
02	1102	N	970	-0-	-132 B	-0-	970	3			N	-0-					35
03/01 BALANCING DATE STATUS -> -0-																	
03	1302	N	1080	-0-	-222 B	-0-	1080	3			N	-0-					35
04	1140	N	1073	-0-	-67 B	-0-	1073	3			N	-0-					35

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

RICE WELL #: 5 RRCID -> 241705 COMPL. DATE 08/12/2008 TOTAL DEPTH 2947 PERF. 2470 - 2725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	652	N	652	-0-	-0-	B	-0-	652	3			N	-0-					-0-
12	620	N	608	-0-	-12	B	-0-	608	3			N	-0-					-0-
01	682	N	660	-0-	-22	B	-0-	660	3			N	-0-					-0-
02	638	N	598	-0-	-40	B	-0-	598	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	620	N	604	-0-	-16	B	-0-	604	3			N	-0-					-0-
*04	639	N	639	-0-	-0-	B	-0-	639	3			N	-0-					-0-

GRIFFIN WELL #: 2 RRCID -> 241761 COMPL. DATE 05/03/2007 TOTAL DEPTH 2435 PERF. 2352 - 2385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1230	N	1089	-0-	-141	B	-0-	1089	3			N	-0-					-0-
12	1189	N	1189	-0-	-0-	B	-0-	1189	3			N	-0-					-0-
01	1209	N	1174	-0-	-35	B	-0-	1174	3			N	-0-					-0-
02	1044	N	1027	-0-	-17	B	-0-	1027	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1178	N	1079	-0-	-99	B	-0-	1079	3			N	-0-					-0-
04	1140	N	1118	-0-	-22	B	-0-	1118	3			N	-0-					-0-

JOHNSON WELL #: 5 RRCID -> 241779 COMPL. DATE 08/07/2008 TOTAL DEPTH 2972 PERF. 2610 - 2735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3150	N	2927	-0-	-223	B	-0-	2927	3			N	-0-					-0-
12	3058	N	3058	-0-	-0-	B	-0-	3058	3			N	-0-					-0-
01	3224	N	3038	-0-	-186	B	-0-	3038	3			N	-0-					-0-
02	2842	N	2756	-0-	-86	B	-0-	2756	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3069	N	3056	-0-	-13	B	-0-	3056	3			N	-0-					-0-
04	2940	N	2844	-0-	-96	B	-0-	2844	3			N	-0-					-0-

CASTLEBERRY WELL #: 4 RRCID -> 242346 COMPL. DATE 12/03/2007 TOTAL DEPTH 3013 PERF. 2164 - 2219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1020	N	936	-0-	-84	B	-0-	936	3			N	-0-					-0-
12	992	N	934	-0-	-58	B	-0-	934	3			N	-0-					-0-
01	1054	N	970	-0-	-84	B	-0-	970	3			N	-0-					-0-
02	899	N	873	-0-	-26	B	-0-	873	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	930	N	918	-0-	-12	B	-0-	918	3			N	-0-					-0-
*04	972	N	972	-0-	-0-	B	-0-	972	3			N	-0-					-0-

HUDGINS "A" WELL #: 3 RRCID -> 242351 COMPL. DATE 04/16/2007 TOTAL DEPTH 2472 PERF. 2292 - 2354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1503	N	1503	-0-	-0-	B	-0-	1503	3			N	-0-					-0-
12	1566	N	1566	-0-	-0-	B	-0-	1566	3			N	-0-					-0-
01	1568	N	1568	-0-	-0-	B	-0-	1568	3			N	-0-					-0-
02	1424	N	1424	-0-	-0-	B	-0-	1424	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1531	N	1531	-0-	-0-	B	-0-	1531	3			N	-0-					-0-
*04	1517	N	1517	-0-	-0-	B	-0-	1517	3			N	-0-					-0-

DARSEY WELL #: 5 RRCID -> 242393 COMPL. DATE 03/24/2007 TOTAL DEPTH 2510 PERF. 2234 - 2288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	512	N	512	-0-	-0-	B	-0-	512	3			N	-0-					-0-
12	550	N	550	-0-	-0-	B	-0-	550	3			N	-0-					-0-
01	534	N	534	-0-	-0-	B	-0-	534	3			N	-0-					-0-
02	485	N	485	-0-	-0-	B	-0-	485	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	521	N	521	-0-	-0-	B	-0-	521	3			N	-0-					-0-
*04	520	N	520	-0-	-0-	B	-0-	520	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: WHEELER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
HIBLER WELL #: 4 RRCID -> 246863 COMPL. DATE 05/02/2007 TOTAL DEPTH 2815 PERF. 2564 - 2654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	930	N	845	-0-	-85 B	-0-	845	3		N	-0-			-0-
12	930	N	832	-0-	-98 B	-0-	832	3		N	-0-			-0-
01	930	N	801	-0-	-129 B	-0-	801	3		N	-0-			-0-
02	812	N	694	-0-	-118 B	-0-	694	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	837	N	728	-0-	-109 B	-0-	728	3		N	-0-			-0-
04	780	N	743	-0-	-37 B	-0-	743	3		N	-0-			-0-

SHAMROCK TEXAS PARTNERS L.P. 769125
TINSLEY WELL #: 1 RRCID -> 026747 COMPL. DATE 10/00/1958 TOTAL DEPTH 2052 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	154	N	154	-0-	-0- B	-0-	154	2		N	-0-			-0-
12	162	N	162	-0-	-0- B	-0-	162	2		N	-0-			-0-
01	158	N	158	-0-	-0- B	-0-	158	2		N	-0-			-0-
02	145	N	76	-0-	-69 B	-0-	76	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	155	N	100	-0-	-55 B	-0-	100	2		N	-0-			-0-
04	150	N	1	-0-	-149 B	-0-	1	2		N	-0-			-0-

BEARROW WELL #: 1 RRCID -> 026748 COMPL. DATE 09/00/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	98	N	98	-0-	-0- B	-0-	98	2		N	-0-			-0-
12	93	N	85	-0-	-8 B	-0-	85	2		N	-0-			-0-
01	94	N	94	-0-	-0- B	-0-	94	2		N	-0-			-0-
02	87	N	25	-0-	-62 B	-0-	25	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	93	N	58	-0-	-35 B	-0-	58	2		N	-0-			-0-
04	90	N	68	-0-	-22 B	-0-	68	2		N	-0-			-0-

BELL -A- WELL #: 2 RRCID -> 026750 COMPL. DATE 01/00/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	497	N	497	-0-	-0- B	-0-	497	2		N	-0-			-0-
12	589	N	459	-0-	-130 B	-0-	459	2		N	-0-			-0-
01	558	N	489	-0-	-69 B	-0-	489	2		N	-0-			-0-
02	493	N	229	-0-	-264 B	-0-	229	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	465	N	185	-0-	-280 B	-0-	185	2		N	-0-			-0-
04	480	N	182	-0-	-298 B	-0-	182	2		N	-0-			-0-

BELL -B- WELL #: 1 RRCID -> 026751 COMPL. DATE 02/00/1952 TOTAL DEPTH 1916 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	258	N	258	-0-	-0- B	-0-	258	2		N	-0-			-0-
12	279	N	226	-0-	-53 B	-0-	226	2		N	-0-			-0-
01	279	N	240	-0-	-39 B	-0-	240	2		N	-0-			-0-
02	261	N	109	-0-	-152 B	-0-	109	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	217	N	168	-0-	-49 B	-0-	168	2		N	-0-			-0-
*04	242	N	242	-0-	-0- B	-0-	242	2		N	-0-			-0-

BELL -C- WELL #: 1 RRCID -> 026752 COMPL. DATE 01/00/1958 TOTAL DEPTH 1984 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	69	N	69	-0-	-0- B	-0-	69	2		N	-0-			-0-
12	62	N	46	-0-	-16 B	-0-	46	2		N	-0-			-0-
01	62	N	62	-0-	-0- B	-0-	62	2		N	-0-			-0-
02	58	N	27	-0-	-31 B	-0-	27	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	49	N	49	-0-	-0- B	-0-	49	2		N	-0-			-0-
*04	66	N	66	-0-	-0- B	-0-	66	2		N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SHAMROCK TEXAS PARTNERS L.P. //CONT.// 769125

BETENBOUGH WELL #: 1 RRCID -> 026753 COMPL. DATE 09/00/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	305	N	305	-0-	-0- B	-0-	305	2			N	-0-					-0-
12	248	N	245	-0-	-3 B	-0-	245	2			N	-0-					-0-
01	310	N	281	-0-	-29 B	-0-	281	2			N	-0-					-0-
02	290	N	139	-0-	-151 B	-0-	139	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	182	-0-	-66 B	-0-	182	2			N	-0-					-0-
04	270	N	221	-0-	-49 B	-0-	221	2			N	-0-					-0-

BETENBOUGH WELL #: 2 RRCID -> 026754 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	72	N	72	-0-	-0- B	-0-	72	2			N	-0-					-0-
12	73	N	73	-0-	-0- B	-0-	73	2			N	-0-					-0-
01	62	N	54	-0-	-8 B	-0-	54	2			N	-0-					-0-
02	58	N	23	-0-	-35 B	-0-	23	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	26	-0-	-36 B	-0-	26	2			N	-0-					-0-
04	60	N	47	-0-	-13 B	-0-	47	2			N	-0-					-0-

BETENBOUGH WELL #: 3 RRCID -> 026755 COMPL. DATE 08/00/1957 TOTAL DEPTH 1838 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	385	N	385	-0-	-0- B	-0-	385	2			N	-0-					-0-
12	372	N	365	-0-	-7 B	-0-	365	2			N	-0-					-0-
01	403	N	392	-0-	-11 B	-0-	392	2			N	-0-					-0-
02	377	N	185	-0-	-192 B	-0-	185	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	346	-0-	-26 B	-0-	346	2			N	-0-					-0-
*04	445	N	445	-0-	-0- B	-0-	445	2			N	-0-					-0-

BETENBOUGH WELL #: 4 RRCID -> 026756 COMPL. DATE 10/00/1957 TOTAL DEPTH 1798 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	292	N	292	-0-	-0- B	-0-	292	2			N	-0-					-0-
12	279	N	268	-0-	-11 B	-0-	268	2			N	-0-					-0-
01	310	N	298	-0-	-12 B	-0-	298	2			N	-0-					-0-
02	290	N	144	-0-	-146 B	-0-	144	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	280	N	280	-0-	-0- B	-0-	280	2			N	-0-					-0-
*04	359	N	359	-0-	-0- B	-0-	359	2			N	-0-					-0-

LAYCOCK WELL #: 1 RRCID -> 026757 COMPL. DATE 09/00/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	217	N	217	-0-	-0- B	-0-	217	2			N	-0-					-0-
12	248	N	211	-0-	-37 B	-0-	211	2			N	-0-					-0-
01	221	N	221	-0-	-0- B	-0-	221	2			N	-0-					-0-
02	203	N	113	-0-	-90 B	-0-	113	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	221	N	221	-0-	-0- B	-0-	221	2			N	-0-					-0-
*04	258	N	258	-0-	-0- B	-0-	258	2			N	-0-					-0-

LAYCOCK WELL #: 2 RRCID -> 026758 COMPL. DATE 09/00/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	167	N	167	-0-	-0- B	-0-	167	2			N	-0-					-0-
12	155	N	139	-0-	-16 B	-0-	139	2			N	-0-					-0-
01	163	N	163	-0-	-0- B	-0-	163	2			N	-0-					-0-
02	174	N	69	-0-	-105 B	-0-	69	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	163	N	163	-0-	-0- B	-0-	163	2			N	-0-					-0-
*04	172	N	172	-0-	-0- B	-0-	172	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SHAMROCK TEXAS PARTNERS L.P. //CONT.// 769125

LAYCOCK WELL #: 3 RRCID -> 026759 COMPL. DATE 12/00/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	438	N	438	-0-	-0-	B	-0-	438	2		N	-0-			-0-
12	439	N	439	-0-	-0-	B	-0-	439	2		N	-0-			-0-
01	465	N	442	-0-	-23	B	-0-	442	2		N	-0-			-0-
02	435	N	211	-0-	-224	B	-0-	211	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	434	N	263	-0-	-171	B	-0-	263	2		N	-0-			-0-
04	420	N	183	-0-	-237	B	-0-	183	2		N	-0-			-0-

LAYCOCK WELL #: 4 RRCID -> 026760 COMPL. DATE 07/00/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	180	N	168	-0-	-12	B	-0-	168	2		N	-0-			-0-
12	186	N	137	-0-	-49	B	-0-	137	2		N	-0-			-0-
01	186	N	183	-0-	-3	B	-0-	183	2		N	-0-			-0-
02	174	N	102	-0-	-72	B	-0-	102	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	177	N	177	-0-	-0-	B	-0-	177	2		N	-0-			-0-
*04	241	N	241	-0-	-0-	B	-0-	241	2		N	-0-			-0-

LAYCOCK WELL #: 5 RRCID -> 026761 COMPL. DATE 07/00/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	685	N	685	-0-	-0-	B	-0-	685	2		N	-0-			-0-
12	713	N	541	-0-	-172	B	-0-	541	2		N	-0-			-0-
01	744	N	667	-0-	-77	B	-0-	667	2		N	-0-			-0-
02	667	N	321	-0-	-346	B	-0-	321	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	622	N	622	-0-	-0-	B	-0-	622	2		N	-0-			-0-
*04	742	N	742	-0-	-0-	B	-0-	742	2		N	-0-			-0-

LAYCOCK WELL #: 6 RRCID -> 026762 COMPL. DATE 08/00/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	541	N	541	-0-	-0-	B	-0-	541	2		N	-0-			-0-
12	558	N	543	-0-	-15	B	-0-	543	2		N	-0-			-0-
01	574	N	574	-0-	-0-	B	-0-	574	2		N	-0-			-0-
02	522	N	272	-0-	-250	B	-0-	272	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	558	N	317	-0-	-241	B	-0-	317	2		N	-0-			-0-
04	570	N	1	-0-	-569	B	-0-	1	2		N	-0-			-0-

LAYCOCK WELL #: 9 RRCID -> 026763 COMPL. DATE 08/00/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	210	N	210	-0-	-0-	B	-0-	210	2		N	-0-			-0-
12	189	N	189	-0-	-0-	B	-0-	189	2		N	-0-			-0-
01	218	N	218	-0-	-0-	B	-0-	218	2		N	-0-			-0-
02	203	N	95	-0-	-108	B	-0-	95	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	186	N	162	-0-	-24	B	-0-	162	2		N	-0-			-0-
*04	251	N	251	-0-	-0-	B	-0-	251	2		N	-0-			-0-

LAYCOCK WELL #: 10 RRCID -> 026764 COMPL. DATE 12/00/1957 TOTAL DEPTH 1862 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	304	N	304	-0-	-0-	B	-0-	304	2		N	-0-			-0-
12	279	N	272	-0-	-7	B	-0-	272	2		N	-0-			-0-
01	310	N	299	-0-	-11	B	-0-	299	2		N	-0-			-0-
02	290	N	138	-0-	-152	B	-0-	138	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	279	N	269	-0-	-10	B	-0-	269	2		N	-0-			-0-
04	300	N	114	-0-	-186	B	-0-	114	2		N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SHAMROCK TEXAS PARTNERS L.P. //CONT.// 769125

LAYCOCK WELL #: 11 RRCID -> 026765 COMPL. DATE 12/00/1957 TOTAL DEPTH 1914 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	182	N	182	-0-	-0- B	-0-	182	2			N	-0-					-0-
12	186	N	140	-0-	-46 B	-0-	140	2			N	-0-					-0-
01	186	N	168	-0-	-18 B	-0-	168	2			N	-0-					-0-
02	174	N	80	-0-	-94 B	-0-	80	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	164	N	164	-0-	-0- B	-0-	164	2			N	-0-					-0-
04	150	N	85	-0-	-65 B	-0-	85	2			N	-0-					-0-

LAYCOCK WELL #: 12 RRCID -> 026766 COMPL. DATE 11/00/1957 TOTAL DEPTH 1890 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	260	N	260	-0-	-0- B	-0-	260	2			N	-0-					-0-
12	282	N	282	-0-	-0- B	-0-	282	2			N	-0-					-0-
01	340	N	340	-0-	-0- B	-0-	340	2			N	-0-					-0-
02	261	N	133	-0-	-128 B	-0-	133	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	331	N	331	-0-	-0- B	-0-	331	2			N	-0-					-0-
04	330	N	138	-0-	-192 B	-0-	138	2			N	-0-					-0-

LAYCOCK WELL #: 13 RRCID -> 026767 COMPL. DATE 11/00/1957 TOTAL DEPTH 1830 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	411	N	411	-0-	-0- B	-0-	411	2			N	-0-					-0-
12	434	N	346	-0-	-88 B	-0-	346	2			N	-0-					-0-
01	434	N	419	-0-	-15 B	-0-	419	2			N	-0-					-0-
02	406	N	198	-0-	-208 B	-0-	198	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	423	N	423	-0-	-0- B	-0-	423	2			N	-0-					-0-
04	420	N	226	-0-	-194 B	-0-	226	2			N	-0-					-0-

LAYCOCK WELL #: 14 RRCID -> 026768 COMPL. DATE 03/00/1958 TOTAL DEPTH 1750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	219	N	219	-0-	-0- B	-0-	219	2			N	-0-					-0-
12	248	N	175	-0-	-73 B	-0-	175	2			N	-0-					-0-
01	218	N	218	-0-	-0- B	-0-	218	2			N	-0-					-0-
02	203	N	100	-0-	-103 B	-0-	100	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	219	N	219	-0-	-0- B	-0-	219	2			N	-0-					-0-
*04	262	N	262	-0-	-0- B	-0-	262	2			N	-0-					-0-

LAYCOCK WELL #: 15 RRCID -> 026769 COMPL. DATE 02/00/1958 TOTAL DEPTH 1935 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	396	N	396	-0-	-0- B	-0-	396	2			N	-0-					-0-
12	357	N	357	-0-	-0- B	-0-	357	2			N	-0-					-0-
01	400	N	400	-0-	-0- B	-0-	400	2			N	-0-					-0-
02	377	N	196	-0-	-181 B	-0-	196	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	420	N	420	-0-	-0- B	-0-	420	2			N	-0-					-0-
*04	497	N	497	-0-	-0- B	-0-	497	2			N	-0-					-0-

LAYCOCK WELL #: 16 RRCID -> 026770 COMPL. DATE 04/00/1961 TOTAL DEPTH 1982 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	219	N	219	-0-	-0- B	-0-	219	2			N	-0-					-0-
12	217	N	189	-0-	-28 B	-0-	189	2			N	-0-					-0-
01	218	N	218	-0-	-0- B	-0-	218	2			N	-0-					-0-
02	203	N	107	-0-	-96 B	-0-	107	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	212	N	212	-0-	-0- B	-0-	212	2			N	-0-					-0-
*04	224	N	224	-0-	-0- B	-0-	224	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SHAMROCK TEXAS PARTNERS L.P. //CONT.// 769125

LAYCOCK WELL #: 17 RRCID -> 026771 COMPL. DATE 03/00/1961 TOTAL DEPTH 1930 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	58	N	58	-0-	-0- B	-0-	58	2			N	-0-					-0-
12	62	N	55	-0-	-7 B	-0-	55	2			N	-0-					-0-
01	62	N	61	-0-	-1 B	-0-	61	2			N	-0-					-0-
02	58	N	31	-0-	-27 B	-0-	31	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	43	-0-	-19 B	-0-	43	2			N	-0-					-0-
04	60	N	29	-0-	-31 B	-0-	29	2			N	-0-					-0-

LAYCOCK WELL #: 18 RRCID -> 026772 COMPL. DATE 03/00/1961 TOTAL DEPTH 2016 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	131	N	131	-0-	-0- B	-0-	131	2			N	-0-					-0-
12	124	N	103	-0-	-21 B	-0-	103	2			N	-0-					-0-
01	124	N	121	-0-	-3 B	-0-	121	2			N	-0-					-0-
02	116	N	61	-0-	-55 B	-0-	61	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	124	-0-	-0- B	-0-	124	2			N	-0-					-0-
*04	160	N	160	-0-	-0- B	-0-	160	2			N	-0-					-0-

LAYCOCK WELL #: 19 RRCID -> 026773 COMPL. DATE 03/00/1961 TOTAL DEPTH 1950 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	297	N	297	-0-	-0- B	-0-	297	2			N	-0-					-0-
12	279	N	258	-0-	-21 B	-0-	258	2			N	-0-					-0-
01	310	N	274	-0-	-36 B	-0-	274	2			N	-0-					-0-
02	290	N	128	-0-	-162 B	-0-	128	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	236	-0-	-12 B	-0-	236	2			N	-0-					-0-
*04	348	N	348	-0-	-0- B	-0-	348	2			N	-0-					-0-

LAYCOCK WELL #: 20 RRCID -> 026774 COMPL. DATE 03/00/1958 TOTAL DEPTH 1866 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	223	N	223	-0-	-0- B	-0-	223	2			N	-0-					-0-
12	217	N	197	-0-	-20 B	-0-	197	2			N	-0-					-0-
01	248	N	211	-0-	-37 B	-0-	211	2			N	-0-					-0-
02	203	N	93	-0-	-110 B	-0-	93	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	142	-0-	-44 B	-0-	142	2			N	-0-					-0-
04	210	N	180	-0-	-30 B	-0-	180	2			N	-0-					-0-

LAYCOCK WELL #: 21 RRCID -> 026775 COMPL. DATE 03/00/1958 TOTAL DEPTH 1908 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	197	N	197	-0-	-0- B	-0-	197	2			N	-0-					-0-
12	217	N	162	-0-	-55 B	-0-	162	2			N	-0-					-0-
01	217	N	211	-0-	-6 B	-0-	211	2			N	-0-					-0-
02	203	N	118	-0-	-85 B	-0-	118	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	227	N	227	-0-	-0- B	-0-	227	2			N	-0-					-0-
*04	261	N	261	-0-	-0- B	-0-	261	2			N	-0-					-0-

LAYCOCK WELL #: 22 RRCID -> 026776 COMPL. DATE 03/00/1958 TOTAL DEPTH 1862 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	195	N	195	-0-	-0- B	-0-	195	2			N	-0-					-0-
12	186	N	162	-0-	-24 B	-0-	162	2			N	-0-					-0-
01	193	N	193	-0-	-0- B	-0-	193	2			N	-0-					-0-
02	203	N	93	-0-	-110 B	-0-	93	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	202	N	202	-0-	-0- B	-0-	202	2			N	-0-					-0-
*04	253	N	253	-0-	-0- B	-0-	253	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SHAMROCK TEXAS PARTNERS L.P. //CONT.// 769125

STALEY WELL #: 1 RRCID -> 026777 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	703	N	703	-0-	-0- B	-0-	703	2			N	-0-					-0-
12	713	N	598	-0-	-115 B	-0-	598	2			N	-0-					-0-
01	713	N	661	-0-	-52 B	-0-	661	2			N	-0-					-0-
02	667	N	316	-0-	-351 B	-0-	316	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	597	N	597	-0-	-0- B	-0-	597	2			N	-0-					-0-
*04	783	N	783	-0-	-0- B	-0-	783	2			N	-0-					-0-

STALEY WELL #: 3 RRCID -> 026778 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	94	N	94	-0-	-0- B	-0-	94	2			N	-0-					-0-
12	96	N	96	-0-	-0- B	-0-	96	2			N	-0-					-0-
01	98	N	98	-0-	-0- B	-0-	98	2			N	-0-					-0-
02	87	N	50	-0-	-37 B	-0-	50	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	56	-0-	-37 B	-0-	56	2			N	-0-					-0-
04	90	N	37	-0-	-53 B	-0-	37	2			N	-0-					-0-

STALEY WELL #: 4 RRCID -> 026779 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	150	N	137	-0-	-13 B	-0-	137	2			N	-0-					-0-
12	155	N	90	-0-	-65 B	-0-	90	2			N	-0-					-0-
01	186	N	146	-0-	-40 B	-0-	146	2			N	-0-					-0-
02	145	N	82	-0-	-63 B	-0-	82	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	144	N	144	-0-	-0- B	-0-	144	2			N	-0-					-0-
*04	228	N	228	-0-	-0- B	-0-	228	2			N	-0-					-0-

STALEY WELL #: A 2 RRCID -> 026780 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	128	N	128	-0-	-0- B	-0-	128	2			N	-0-					-0-
12	131	N	131	-0-	-0- B	-0-	131	2			N	-0-					-0-
01	141	N	141	-0-	-0- B	-0-	141	2			N	-0-					-0-
02	116	N	69	-0-	-47 B	-0-	69	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	100	-0-	-24 B	-0-	100	2			N	-0-					-0-
04	150	N	79	-0-	-71 B	-0-	79	2			N	-0-					-0-

TINSLEY WELL #: A 1 RRCID -> 026781 COMPL. DATE 05/30/1962 TOTAL DEPTH 2052 PERF. N/A

11	90	N	82	-0-	-8 B	-0-	82	2			N	-0-					-0-
12	93	N	71	-0-	-22 B	-0-	71	2			N	-0-					-0-
01	93	N	71	-0-	-22 B	-0-	71	2			N	-0-					-0-
02	87	N	28	-0-	-59 B	-0-	28	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	76	N	76	-0-	-0- B	-0-	76	2			N	-0-					-0-
*04	103	N	103	-0-	-0- B	-0-	103	2			N	-0-					-0-

WATTENBARGER WELL #: 1 RRCID -> 026783 COMPL. DATE 11/00/1951 TOTAL DEPTH N/A PERF. N/A

11	208	N	208	-0-	-0- B	-0-	208	2			N	-0-					-0-
12	186	N	171	-0-	-15 B	-0-	171	2			N	-0-					-0-
01	221	N	221	-0-	-0- B	-0-	221	2			N	-0-					-0-
02	203	N	102	-0-	-101 B	-0-	102	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	155	-0-	-31 B	-0-	155	2			N	-0-					-0-
04	210	N	194	-0-	-16 B	-0-	194	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SHAMROCK TEXAS PARTNERS L.P. //CONT.// 769125

WATTENBARGER WELL #: 2 RRCID -> 026784 COMPL. DATE 11/00/1957 TOTAL DEPTH 1841 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	444	N	444	-0-	-0- B	-0-	444	2			N	-0-					-0-
12	465	N	402	-0-	-63 B	-0-	402	2			N	-0-					-0-
01	465	N	449	-0-	-16 B	-0-	449	2			N	-0-					-0-
02	435	N	247	-0-	-188 B	-0-	247	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	482	N	482	-0-	-0- B	-0-	482	2			N	-0-					-0-
*04	619	N	619	-0-	-0- B	-0-	619	2			N	-0-					-0-

WATTENBARGER WELL #: 3 RRCID -> 026785 COMPL. DATE 11/00/1957 TOTAL DEPTH 1827 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	164	N	164	-0-	-0- B	-0-	164	2			N	-0-					-0-
12	162	N	162	-0-	-0- B	-0-	162	2			N	-0-					-0-
01	164	N	164	-0-	-0- B	-0-	164	2			N	-0-					-0-
02	145	N	75	-0-	-70 B	-0-	75	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	158	N	158	-0-	-0- B	-0-	158	2			N	-0-					-0-
*04	222	N	222	-0-	-0- B	-0-	222	2			N	-0-					-0-

WATTENBARGER WELL #: 4 RRCID -> 026786 COMPL. DATE 11/00/1957 TOTAL DEPTH 1800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	359	N	359	-0-	-0- B	-0-	359	2			N	-0-					-0-
12	390	N	390	-0-	-0- B	-0-	390	2			N	-0-					-0-
01	412	N	412	-0-	-0- B	-0-	412	2			N	-0-					-0-
02	348	N	184	-0-	-164 B	-0-	184	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	287	-0-	-116 B	-0-	287	2			N	-0-					-0-
04	390	N	340	-0-	-50 B	-0-	340	2			N	-0-					-0-

LAYCOCK WELL #: 7 RRCID -> 026791 COMPL. DATE 06/00/1952 TOTAL DEPTH 1777 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	323	-0-	-7 B	-0-	323	2			N	-0-					-0-
12	372	N	287	-0-	-85 B	-0-	287	2			N	-0-					-0-
01	341	N	332	-0-	-9 B	-0-	332	2			N	-0-					-0-
02	319	N	146	-0-	-173 B	-0-	146	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	474	N	474	-0-	-0- B	-0-	474	2			N	-0-					-0-
*04	398	N	398	-0-	-0- B	-0-	398	2			N	-0-					-0-

LAYCOCK WELL #: 8 RRCID -> 026792 COMPL. DATE 03/00/1952 TOTAL DEPTH 1780 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	671	-0-	-79 B	-0-	671	2			N	-0-					-0-
12	691	N	691	-0-	-0- B	-0-	691	2			N	-0-					-0-
01	710	N	710	-0-	-0- B	-0-	710	2			N	-0-					-0-
02	638	N	347	-0-	-291 B	-0-	347	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	682	N	497	-0-	-185 B	-0-	497	2			N	-0-					-0-
04	690	N	553	-0-	-137 B	-0-	553	2			N	-0-					-0-

SMITH WELL #: 1 RRCID -> 026793 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	82	N	82	-0-	-0- B	-0-	82	2			N	-0-					-0-
12	93	N	52	-0-	-41 B	-0-	52	2			N	-0-					-0-
01	93	N	65	-0-	-28 B	-0-	65	2			N	-0-					-0-
02	87	N	33	-0-	-54 B	-0-	33	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	58	-0-	-4 B	-0-	58	2			N	-0-					-0-
*04	103	N	103	-0-	-0- B	-0-	103	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SIERRA GROUP, L.L.C. 780203
GEORGE WELL #: 3 RRCID -> 026367 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	24	-0-	-36 B	-0-	24	2			N	-0-					-0-
12	62	N	9	-0-	-53 B	-0-	9	2			N	-0-					-0-
01	48	N	48	-0-	-0- B	-0-	48	2			N	-0-					-0-
02	61	N	61	-0-	-0- B	-0-	61	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	48	N	48	-0-	-0- B	-0-	48	2			N	-0-					-0-
04	60	N	59	-0-	-1 B	-0-	59	2			N	-0-					-0-

RIDINGER WELL #: 1 RRCID -> 026422 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	213	-0-	-27 B	-0-	213	2			N	-0-					-0-
12	325	N	325	-0-	-0- B	-0-	325	2			N	-0-					-0-
01	248	N	217	-0-	-31 B	-0-	217	2			N	-0-					-0-
02	293	N	293	-0-	-0- B	-0-	293	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	255	-0-	-55 B	-0-	255	2			N	-0-					-0-
*04	244	N	244	-0-	-0- B	-0-	244	2			N	-0-					-0-

GIERHART, C. E. WELL #: 1 RRCID -> 047230 COMPL. DATE 10/06/1969 TOTAL DEPTH 2013 PERF. 1935 - 2013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	144	N	144	-0-	-0- B	-0-	144	2			N	-0-					-0-
12	129	N	129	-0-	-0- B	-0-	129	2			N	-0-					-0-
01	150	N	150	-0-	-0- B	-0-	150	2			N	-0-					-0-
02	103	N	103	-0-	-0- B	-0-	103	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	40	N	40	-0-	-0- B	-0-	40	2			N	-0-					-0-
*04	124	N	124	-0-	-0- B	-0-	124	2			N	-0-					-0-

BIGGERS WELL #: 1 RRCID -> 048759 COMPL. DATE 07/18/1970 TOTAL DEPTH 2052 PERF. 1962 - 2035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	26	-0-	-4 B	-0-	26	2			N	-0-					-0-
12	154	N	154	-0-	-0- B	-0-	154	2			N	-0-					-0-
01	34	N	34	-0-	-0- B	-0-	34	2			N	-0-					-0-
02	29	N	1	-0-	-28 B	-0-	1	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	1	-0-	-61 B	-0-	1	2			N	-0-					-0-
04	30	N	29	-0-	-1 B	-0-	29	2			N	-0-					-0-

STALLS, RANDY 811989
GOLDIE WELL #: 1 RRCID -> 102086 COMPL. DATE 08/02/1982 TOTAL DEPTH 2460 PERF. 2214 - 2416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

STINE-HAWKINS 821850
FRANKS WELL #: 1 RRCID -> 026323 COMPL. DATE 12/00/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: WHEELER
STINE-HAWKINS //CONT.// 821850
HAWKINS, WM. G. WELL #: 1 RRCID -> 085086 COMPL. DATE 08/10/1980 TOTAL DEPTH 2285 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	900	N	783	-0-	-117 B	-0-	783	2			N	-0-					-0-
12	961	N	657	-0-	-304 B	-0-	657	2			N	-0-					-0-
01	906	N	906	-0-	-0- B	-0-	906	2			N	-0-					-0-
02	754	N	377	-0-	-377 B	-0-	377	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	651	N	-0-	-0-	-651 B	-0-					N	-0-					-0-
04	870	N	-0-	-0-	-870 B	-0-					N	-0-					-0-

HAWKINS WELL #: 1 RRCID -> 090745 COMPL. DATE 08/19/1977 TOTAL DEPTH 2400 PERF. 2130 - 2144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

HAWKINS -5- WELL #: 1 RRCID -> 098545 COMPL. DATE 01/27/1982 TOTAL DEPTH 2328 PERF. 2035 - 2151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	121	-0-	-59 B	-0-	121	2			N	-0-					-0-
12	73	N	73	-0-	-0- B	-0-	73	2			N	-0-					-0-
01	155	N	65	-0-	-90 B	-0-	65	2			N	-0-					-0-
02	116	N	44	-0-	-72 B	-0-	44	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
04	60	N	-0-	-0-	-60 B	-0-					N	-0-					-0-

HAWKINS, W. G. WELL #: 1A RRCID -> 133595 COMPL. DATE 07/07/1983 TOTAL DEPTH 2267 PERF. 2100 - 2255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	93	N	-0-	-0-	-93 B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

SUPA ENERGY, INC. 830245
ROACH, H. N. WELL #: 2 RRCID -> 026942 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	254	N	254	-0-	-0- B	-0-	254	3			N	-0-					-0-
12	93	N	62	-0-	-31 B	-0-	62	3			N	-0-					-0-
01	362	N	362	-0-	-0- B	-0-	362	3			N	-0-					-0-
02	448	N	448	-0-	-0- B	-0-	448	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	37	-0-	-25 B	-0-	37	3			N	-0-					-0-
*04	340	N	340	-0-	-0- B	-0-	340	3			N	-0-					-0-

ANDERSON WELL #: 1 RRCID -> 027024 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	796	N	796	-0-	-0- B	-0-	796	3			N	-0-					-0-
12	713	N	516	-0-	-197 B	-0-	516	3			N	-0-					-0-
01	775	N	526	-0-	-249 B	-0-	526	3			N	-0-					-0-
02	783	N	650	-0-	-133 B	-0-	650	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	652	N	652	-0-	-0- B	-0-	652	3			N	-0-					-0-
*04	689	N	689	-0-	-0- B	-0-	689	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SUPA ENERGY, INC. //CONT.// 830245
COLUMBIAN FUEL CORP. WELL #: 1 RRCID -> 027025 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

HARVEY WELL #: 1 RRCID -> 027027 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

HARVEY WELL #: 2 RRCID -> 027028 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	646	N	646	-0-	-0-	B	-0-	646	3			N	-0-					-0-
12	651	N	175	-0-	-476	B	-0-	175	3			N	-0-					-0-
01	713	N	148	-0-	-565	B	-0-	148	3			N	-0-					-0-
02	799	N	799	-0-	-0-	B	-0-	799	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	608	N	608	-0-	-0-	B	-0-	608	3			N	-0-					-0-
*04	632	N	632	-0-	-0-	B	-0-	632	3			N	-0-					-0-

MCDOWELL WELL #: 1 RRCID -> 027029 COMPL. DATE 10/14/1962 TOTAL DEPTH 1914 PERF. N/A

11	163	N	163	-0-	-0-	B	-0-	163	3			N	-0-					-0-
12	155	N	121	-0-	-34	B	-0-	121	3			N	-0-					-0-
01	155	N	107	-0-	-48	B	-0-	107	3			N	-0-					-0-
02	145	N	82	-0-	-63	B	-0-	82	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	149	N	149	-0-	-0-	B	-0-	149	3			N	-0-					-0-
*04	134	N	134	-0-	-0-	B	-0-	134	3			N	-0-					-0-

MALONE WELL #: 1 RRCID -> 027030 COMPL. DATE 11/01/1960 TOTAL DEPTH N/A PERF. N/A

11	180	N	172	-0-	-8	B	-0-	172	3			N	-0-					-0-
12	217	N	128	-0-	-89	B	-0-	128	3			N	-0-					-0-
01	186	N	178	-0-	-8	B	-0-	178	3			N	-0-					-0-
02	184	N	184	-0-	-0-	B	-0-	184	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	171	N	171	-0-	-0-	B	-0-	171	3			N	-0-					-0-
04	180	N	134	-0-	-46	B	-0-	134	3			N	-0-					-0-

PAKAN WELL #: A 1 RRCID -> 027031 COMPL. DATE 08/17/1960 TOTAL DEPTH N/A PERF. N/A

11	278	N	278	-0-	-0-	B	-0-	278	3			N	-0-					-0-
12	247	N	247	-0-	-0-	B	-0-	247	3			N	-0-					-0-
01	251	N	251	-0-	-0-	B	-0-	251	3			N	-0-					-0-
02	284	N	284	-0-	-0-	B	-0-	284	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	224	N	224	-0-	-0-	B	-0-	224	3			N	-0-					-0-
*04	367	N	367	-0-	-0-	B	-0-	367	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SUPA ENERGY, INC. //CONT.// 830245
PAKAN, MIRO WELL #: 1 RRCID -> 027032 COMPL. DATE 05/25/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	112	-0-	-38 B	-0-	112	3			N	-0-					-0-
12	155	N	105	-0-	-50 B	-0-	105	3			N	-0-					-0-
01	124	N	122	-0-	-2 B	-0-	122	3			N	-0-					-0-
02	140	N	140	-0-	-0- B	-0-	140	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	90	-0-	-3 B	-0-	90	3			N	-0-					-0-
*04	152	N	152	-0-	-0- B	-0-	152	3			N	-0-					-0-

WALLACE WELL #: 1 RRCID -> 027033 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	90	N	65	-0-	-25 B	-0-	65	3			N	-0-					-0-
12	62	N	53	-0-	-9 B	-0-	53	3			N	-0-					-0-
01	93	N	69	-0-	-24 B	-0-	69	3			N	-0-					-0-
02	113	N	113	-0-	-0- B	-0-	113	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	138	N	138	-0-	-0- B	-0-	138	3			N	-0-					-0-
*04	95	N	95	-0-	-0- B	-0-	95	3			N	-0-					-0-

WALLACE WELL #: 2 RRCID -> 027034 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	90	N	53	-0-	-37 B	-0-	53	3			N	-0-					-0-
12	62	N	51	-0-	-11 B	-0-	51	3			N	-0-					-0-
01	62	N	31	-0-	-31 B	-0-	31	3			N	-0-					-0-
02	128	N	128	-0-	-0- B	-0-	128	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	104	N	104	-0-	-0- B	-0-	104	3			N	-0-					-0-
*04	89	N	89	-0-	-0- B	-0-	89	3			N	-0-					-0-

WALLACE WELL #: A 1 RRCID -> 027035 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

HARVEY, O. B. WELL #: 1 RRCID -> 027037 COMPL. DATE 06/10/1960 TOTAL DEPTH N/A PERF. N/A

11	587	N	587	-0-	-0- B	-0-	587	3			N	-0-					-0-
12	651	N	371	-0-	-280 B	-0-	371	3			N	-0-					-0-
01	651	N	490	-0-	-161 B	-0-	490	3			N	-0-					-0-
02	580	N	533	-0-	-47 B	-0-	533	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	396	N	396	-0-	-0- B	-0-	396	3			N	-0-					-0-
04	480	N	418	-0-	-62 B	-0-	418	3			N	-0-					-0-

GROGAN, J. W. WELL #: 1 RRCID -> 027038 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	681	N	681	-0-	-0- B	-0-	681	3			N	-0-					-0-
12	556	N	556	-0-	-0- B	-0-	556	3			N	-0-					-0-
01	923	N	923	-0-	-0- B	-0-	923	3			N	-0-					-0-
02	933	N	933	-0-	-0- B	-0-	933	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	692	N	692	-0-	-0- B	-0-	692	3			N	-0-					-0-
*04	584	N	584	-0-	-0- B	-0-	584	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SUPA ENERGY, INC. //CONT.// 830245
RIPPY-SPEED WELL #: 1 RRCID -> 027039 COMPL. DATE 03/03/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	192	-0-	-18 B	-0-	192	3			N	-0-					-0-
12	217	N	210	-0-	-7 B	-0-	210	3			N	-0-					-0-
01	217	N	209	-0-	-8 B	-0-	209	3			N	-0-					-0-
02	203	N	203	-0-	-0- B	-0-	203	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	231	N	231	-0-	-0- B	-0-	231	3			N	-0-					-0-
*04	300	N	300	-0-	-0- B	-0-	300	3			N	-0-					-0-

WALLACE WELL #: 1 RRCID -> 027040 COMPL. DATE 09/01/1961 TOTAL DEPTH 2013 PERF. N/A

11	60	N	47	-0-	-13 B	-0-	47	3			N	-0-					-0-
12	41	N	41	-0-	-0- B	-0-	41	3			N	-0-					-0-
01	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
02	58	N	15	-0-	-43 B	-0-	15	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	29	-0-	-2 B	-0-	29	3			N	-0-					-0-
*04	28	N	28	-0-	-0- B	-0-	28	3			N	-0-					-0-

WALLACE WELL #: A 1 RRCID -> 027041 COMPL. DATE 11/20/1961 TOTAL DEPTH N/A PERF. N/A

11	764	N	764	-0-	-0- B	-0-	764	3			N	-0-					-0-
12	776	N	776	-0-	-0- B	-0-	776	3			N	-0-					-0-
01	859	N	859	-0-	-0- B	-0-	859	3			N	-0-					-0-
02	766	N	766	-0-	-0- B	-0-	766	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	741	N	574	-0-	-167 B	-0-	574	3			N	-0-					-0-
04	840	N	798	-0-	-42 B	-0-	798	3			N	-0-					-0-

STOKES WELL #: 1 RRCID -> 076658 COMPL. DATE 03/30/1978 TOTAL DEPTH 2362 PERF. 2077 - 2217

11	150	N	113	-0-	-37 B	-0-	113	3			N	-0-					-0-
12	155	N	103	-0-	-52 B	-0-	103	3			N	-0-					-0-
01	124	N	124	-0-	-0- B	-0-	124	3			N	-0-					-0-
02	116	N	115	-0-	-1 B	-0-	115	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	94	N	94	-0-	-0- B	-0-	94	3			N	-0-					-0-
*04	138	N	138	-0-	-0- B	-0-	138	3			N	-0-					-0-

HILTBRUNER WELL #: 1 RRCID -> 076659 COMPL. DATE 03/04/1978 TOTAL DEPTH 2133 PERF. 1833 - 1887

11	270	N	261	-0-	-9 B	-0-	261	3			N	-0-					-0-
12	279	N	269	-0-	-10 B	-0-	269	3			N	-0-					-0-
01	279	N	264	-0-	-15 B	-0-	264	3			N	-0-					-0-
02	261	N	239	-0-	-22 B	-0-	239	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	261	-0-	-18 B	-0-	261	3			N	-0-					-0-
04	270	N	231	-0-	-39 B	-0-	231	3			N	-0-					-0-

GLASSCOCK, J. WELL #: 1 RRCID -> 078343 COMPL. DATE 08/17/1978 TOTAL DEPTH 2080 PERF. 1827 - 1929

11 14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12 14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01 14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02 14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
SUPA ENERGY, INC. //CONT.// 830245
MORGAN, B. WELL #: 1 RRCID -> 078344 COMPL. DATE 08/17/1978 TOTAL DEPTH 2008 PERF. 1841 - 1945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	360	N	352	-0-	-8	B	-0-	352	3		N	-0-			-0-
12	372	N	322	-0-	-50	B	-0-	322	3		N	-0-			-0-
01	372	N	354	-0-	-18	B	-0-	354	3		N	-0-			-0-
02	348	N	331	-0-	-17	B	-0-	331	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	354	N	354	-0-	-0-	B	-0-	354	3		N	-0-			-0-
*04	363	N	363	-0-	-0-	B	-0-	363	3		N	-0-			-0-

CROCKETT, M. K. WELL #: 1 RRCID -> 078559 COMPL. DATE 08/30/1978 TOTAL DEPTH 2137 PERF. 2066 - 2124

11	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
12	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
01	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
02	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
04	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-

PURCELL WELL #: 1 RRCID -> 078560 COMPL. DATE 08/30/1978 TOTAL DEPTH 1953 PERF. 1834 - 1891

11	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
12	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
01	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
02	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
04	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-

LITCHFIELD, B.L. WELL #: 1 RRCID -> 079096 COMPL. DATE 10/03/1978 TOTAL DEPTH 2097 PERF. 1983 - 2069

11	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
12	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
01	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
02	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
04	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-

RENEAU, J. R. -C- WELL #: 1 RRCID -> 079125 COMPL. DATE 10/01/1978 TOTAL DEPTH 2014 PERF. 1923 - 1999

11	80	N	80	-0-	-0-	B	-0-	80	3		N	-0-			-0-
12	93	N	-0-	-0-	-93	B	-0-				N	-0-			-0-
01	165	N	165	-0-	-0-	B	-0-	165	3		N	-0-			-0-
02	87	N	44	-0-	-43	B	-0-	44	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	41	N	41	-0-	-0-	B	-0-	41	3		N	-0-			-0-
04	150	N	21	-0-	-129	B	-0-	21	3		N	-0-			-0-

SMITH WELL #: 1 RRCID -> 079409 COMPL. DATE 10/21/1978 TOTAL DEPTH 2152 PERF. 1986 - 2081

11	120	N	92	-0-	-28	B	-0-	92	3		N	-0-			-0-
12	93	N	76	-0-	-17	B	-0-	76	3		N	-0-			-0-
01	93	N	91	-0-	-2	B	-0-	91	3		N	-0-			-0-
02	87	N	77	-0-	-10	B	-0-	77	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	62	N	37	-0-	-25	B	-0-	37	3		N	-0-			-0-
*04	94	N	94	-0-	-0-	B	-0-	94	3		N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
SUPA ENERGY, INC. //CONT.// 830245
LANE WELL #: 1 RRCID -> 079978 COMPL. DATE 11/18/1978 TOTAL DEPTH 2344 PERF. 1989 - 2019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	130	-0-	-20 B	-0-	130	3			N	-0-					-0-
12	124	N	87	-0-	-37 B	-0-	87	3			N	-0-					-0-
01	126	N	126	-0-	-0- B	-0-	126	3			N	-0-					-0-
02	136	N	136	-0-	-0- B	-0-	136	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	106	N	106	-0-	-0- B	-0-	106	3			N	-0-					-0-
*04	136	N	136	-0-	-0- B	-0-	136	3			N	-0-					-0-

FABIAN WELL #: 1 RRCID -> 079979 COMPL. DATE 11/18/1978 TOTAL DEPTH 2415 PERF. 2036 - 2353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	117	-0-	-3 B	-0-	117	3			N	-0-					-0-
12	124	N	105	-0-	-19 B	-0-	105	3			N	-0-					-0-
01	128	N	128	-0-	-0- B	-0-	128	3			N	-0-					-0-
02	120	N	120	-0-	-0- B	-0-	120	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	115	N	115	-0-	-0- B	-0-	115	3			N	-0-					-0-
*04	140	N	140	-0-	-0- B	-0-	140	3			N	-0-					-0-

GABEL WELL #: 1 RRCID -> 080219 COMPL. DATE 11/28/1978 TOTAL DEPTH 2368 PERF. 1998 - 2197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	-0-	-0-	-120 B	-0-					N	-0-					-0-
12	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
01	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

CLOSE, G. R. -A- WELL #: 1 RRCID -> 080302 COMPL. DATE 12/24/1978 TOTAL DEPTH 1661 PERF. 1488 - 1598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

BOWEN, W. H. JR. WELL #: 1 RRCID -> 080304 COMPL. DATE 09/13/1978 TOTAL DEPTH 1675 PERF. 1617 - 1647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	240	-0-	-90 B	-0-	240	3			N	-0-					-0-
12	310	N	-0-	-0-	-310 B	-0-					N	-0-					-0-
01	310	N	160	-0-	-150 B	-0-	160	3			N	-0-					-0-
02	284	N	284	-0-	-0- B	-0-	284	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	325	N	325	-0-	-0- B	-0-	325	3			N	-0-					-0-
04	150	N	100	-0-	-50 B	-0-	100	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
SUPA ENERGY, INC. //CONT.// 830245
BAILEY, M WELL #: 1 RRCID -> 083081 COMPL. DATE 05/24/1979 TOTAL DEPTH 2080 PERF. 1695 - 2044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	93	N	-0-	-0-	-93 B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BAILEY, F. M. WELL #: 1 RRCID -> 083082 COMPL. DATE 04/14/1979 TOTAL DEPTH 2205 PERF. 2037 - 2177

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	DELQ PR		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

TATE, O. O. WELL #: 1 RRCID -> 083083 COMPL. DATE 06/13/1979 TOTAL DEPTH 2158 PERF. 1807 - 2115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

CUNNINGHAM, L. C. WELL #: 1 RRCID -> 083084 COMPL. DATE 05/29/1979 TOTAL DEPTH 2248 PERF. 1805 - 2193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PHILLIPS, CARL WELL #: 1 RRCID -> 083287 COMPL. DATE 05/19/1979 TOTAL DEPTH 2158 PERF. 1633 - 1875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

LAYCOCK, L. WELL #: 1 RRCID -> 083751 COMPL. DATE 07/18/1979 TOTAL DEPTH 2052 PERF. 1666 - 2013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	245	-0-	-85 B	-0-	245	3			N	-0-					-0-
12	186	N	173	-0-	-13 B	-0-	173	3			N	-0-					-0-
01	310	N	218	-0-	-92 B	-0-	218	3			N	-0-					-0-
02	232	N	223	-0-	-9 B	-0-	223	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	180	-0-	-6 B	-0-	180	3			N	-0-					-0-
04	210	N	204	-0-	-6 B	-0-	204	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
SUPA ENERGY, INC. //CONT.// 830245
LAYCOCK, L. -C- WELL #: 1 RRCID -> 085110 COMPL. DATE 10/29/1979 TOTAL DEPTH 1981 PERF. 1767 - 1953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12		14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03		14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MORRIS WELL #: 9701 RRCID -> 094106 COMPL. DATE 05/26/1981 TOTAL DEPTH 1870 PERF. 1787 - 1835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	74	-0-	-16	B	-0-	74	3			N	-0-					-0-
12	124	N	117	-0-	-7	B	-0-	117	3			N	-0-					-0-
01	124	N	72	-0-	-52	B	-0-	72	3			N	-0-					-0-
02	144	N	144	-0-	-0-	B	-0-	144	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	124	N	99	-0-	-25	B	-0-	99	3			N	-0-					-0-
04	60	N	33	-0-	-27	B	-0-	33	3			N	-0-					-0-

TROXELL OIL & GAS 871350
KISER, B. F. WELL #: 1 RRCID -> 026408 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12		DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01		DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02		DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03		DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04		DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

TROXELL, B. R. 871363
PIRTLE, W. L. WELL #: 1 RRCID -> 026878 COMPL. DATE 08/21/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12		14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01		14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02		14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03		14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04		14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

VANGUARD OPERATING, LLC 881585
HUDGINS WELL #: 1 RRCID -> 025887 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	924	N	924	-0-	-0-	B	-0-	924	3			N	-0-					-0-
12	918	N	918	-0-	-0-	B	-0-	918	3			N	-0-					-0-
01	962	N	962	-0-	-0-	B	-0-	962	3			N	-0-					-0-
02	899	N	886	-0-	-13	B	-0-	886	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	903	N	903	-0-	-0-	B	-0-	903	3			N	-0-					-0-
04	930	N	850	-0-	-80	B	-0-	850	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WALLS, G. M. & FRANCES, INC. 894215
GOODE WELL #: 1 RRCID -> 025813 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	194	-0-	-16 B	-0-	194	3			N	-0-					-0-
12	217	N	192	-0-	-25 B	-0-	192	3			N	-0-					-0-
01	188	N	188	-0-	-0- B	-0-	188	3			N	-0-					-0-
02	179	N	179	-0-	-0- B	-0-	179	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	191	N	191	-0-	-0- B	-0-	191	3			N	-0-					-0-
*04	191	N	191	-0-	-0- B	-0-	191	3			N	-0-					-0-

PERKINS -B- WELL #: 2 RRCID -> 025827 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	322	-0-	-8 B	-0-	322	3			N	-0-					-0-
12	341	N	270	-0-	-71 B	-0-	270	3			N	-0-					-0-
01	341	N	292	-0-	-49 B	-0-	292	3			N	-0-					-0-
02	319	N	280	-0-	-39 B	-0-	280	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	299	N	299	-0-	-0- B	-0-	299	3			N	-0-					-0-
*04	360	N	360	-0-	-0- B	-0-	360	3			N	-0-					-0-

CUBINE WELL #: 1 RRCID -> 026554 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	28	-0-	-2 B	-0-	28	3			N	-0-					-0-
12	31	N	29	-0-	-2 B	-0-	29	3			N	-0-					-0-
01	31	N	31	-0-	-0- B	-0-	31	3			N	-0-					-0-
02	29	N	29	-0-	-0- B	-0-	29	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	30	-0-	-1 B	-0-	30	3			N	-0-					-0-
04	30	N	27	-0-	-3 B	-0-	27	3			N	-0-					-0-

WARNER, MARK T. OIL CO 897220
PARKER WELL #: 1 RRCID -> 026600 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	423	N	423	-0-	-0- B	-0-	423	3			N	-0-					-0-
12	442	N	442	-0-	-0- B	-0-	442	3			N	-0-					-0-
01	441	N	441	-0-	-0- B	-0-	441	3			N	-0-					-0-
02	407	N	407	-0-	-0- B	-0-	407	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	430	N	430	-0-	-0- B	-0-	430	3			N	-0-					-0-
04	377	N	192	-0-	-185 B	-0-	192	3			N	-0-					-0-

WISCHKAEMPER, JAMES K. 932957
SEWELL, G. R. WELL #: 2 RRCID -> 026324 COMPL. DATE 03/27/1958 TOTAL DEPTH 1824 PERF. 1812 - 1824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	204	N	204	-0-	-0- B	-0-	204	3			N	-0-					-0-
12	282	N	282	-0-	-0- B	-0-	282	3			N	-0-					-0-
01	260	N	260	-0-	-0- B	-0-	260	3			N	-0-					-0-
02	236	N	236	-0-	-0- B	-0-	236	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	249	N	249	-0-	-0- B	-0-	249	3			N	-0-					-0-
04	30	N	NO RPT	-0-	-30 B	-0-					N	NO RPT					-0-

MITCHELL WELL #: 1 RRCID -> 026327 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	251	N	251	-0-	-0- B	-0-	251	3			N	-0-					-0-
12	279	N	274	-0-	-5 B	-0-	274	3			N	-0-					-0-
01	254	N	254	-0-	-0- B	-0-	254	3			N	-0-					-0-
02	232	N	232	-0-	-0- B	-0-	232	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	236	-0-	-43 B	-0-	236	3			N	-0-					-0-
04	240	N	NO RPT	-0-	-240 B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, JAMES K. //CONT.// 932957
SANDERS WELL #: A 1 RRCID -> 026330 COMPL. DATE 09/26/1957 TOTAL DEPTH 1819 PERF. 1803 - 1819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	636	N	636	-0-	-0- B	-0-	636	3			N	-0-					-0-
12	689	N	689	-0-	-0- B	-0-	689	3			N	-0-					-0-
01	680	N	680	-0-	-0- B	-0-	680	3			N	-0-					-0-
02	648	N	648	-0-	-0- B	-0-	648	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	682	N	673	-0-	-9 B	-0-	673	3			N	-0-					-0-
04	660	N	NO RPT	-0-	-660 B	-0-					N	NO RPT					-0-

SEWELL, G. R. WELL #: 1 RRCID -> 026332 COMPL. DATE 12/20/1957 TOTAL DEPTH 1812 PERF. 1770 - 1812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	332	N	332	-0-	-0- B	-0-	332	3			N	-0-					-0-
12	371	N	371	-0-	-0- B	-0-	371	3			N	-0-					-0-
01	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
02	319	N	140	-0-	-179 B	-0-	140	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	88	-0-	-284 B	-0-	88	3			N	-0-					-0-
04	1	N	NO RPT	-0-	-1 B	-0-					N	NO RPT					-0-

BENSON, J. R. WELL #: 1 RRCID -> 026343 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	15	N	15	-0-	-0- B	-0-	15	2			N	-0-					-0-
12	133	N	133	-0-	-0- B	-0-	133	2			N	-0-					-0-
01	64	N	64	-0-	-0- B	-0-	64	2			N	-0-					-0-
02	65	N	65	-0-	-0- B	-0-	65	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	60	-0-	-64 B	-0-	60	2			N	-0-					-0-
04	60	N	NO RPT	-0-	-60 B	-0-					N	NO RPT					-0-

BENSON, J. R. WELL #: 2 RRCID -> 026344 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	156	N	156	-0-	-0- B	-0-	156	2			N	-0-					-0-
12	194	N	194	-0-	-0- B	-0-	194	2			N	-0-					-0-
01	172	N	172	-0-	-0- B	-0-	172	2			N	-0-					-0-
02	185	N	185	-0-	-0- B	-0-	185	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	148	-0-	-38 B	-0-	148	2			N	-0-					-0-
04	180	N	NO RPT	-0-	-180 B	-0-					N	NO RPT					-0-

BROTHERS, C. C. WELL #: 1 RRCID -> 026345 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	182	N	182	-0-	-0- B	-0-	182	2			N	-0-					-0-
12	186	N	84	-0-	-102 B	-0-	84	3			N	-0-					-0-
01	149	N	149	-0-	-0- B	-0-	149	3			N	-0-					-0-
02	223	N	223	-0-	-0- B	-0-	223	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	213	N	213	-0-	-0- B	-0-	213	3			N	-0-					-0-
04	150	N	NO RPT	-0-	-150 B	-0-					N	NO RPT					-0-

CARLTON, E. E. WELL #: 1 RRCID -> 026346 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	92	-0-	-118 B	-0-	92	2			N	-0-					-0-
12	248	N	108	-0-	-140 B	-0-	108	2			N	-0-					-0-
01	72	N	72	-0-	-0- B	-0-	72	2			N	-0-					-0-
02	87	N	72	-0-	-15 B	-0-	72	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	37	-0-	-56 B	-0-	37	2			N	-0-					-0-
04	60	N	NO RPT	-0-	-60 B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, JAMES K. //CONT.// 932957
KEGEL, A. B. WELL #: 1 RRCID -> 026348 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	28	-0-	-2 B	-0-	28	3			N	-0-					-0-
12	35	N	35	-0-	-0- B	-0-	35	3			N	-0-					-0-
01	23	N	23	-0-	-0- B	-0-	23	3			N	-0-					-0-
02	29	N	22	-0-	-7 B	-0-	22	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	18	-0-	-13 B	-0-	18	3			N	-0-					-0-
04	30	N	NO RPT	-0-	-30 B	-0-					N	NO RPT					-0-

KEGEL WELL #: B 1 RRCID -> 026349 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	38	N	38	-0-	-0- B	-0-	38	3			N	-0-					-0-
12	43	N	43	-0-	-0- B	-0-	43	3			N	-0-					-0-
01	38	N	38	-0-	-0- B	-0-	38	3			N	-0-					-0-
02	38	N	38	-0-	-0- B	-0-	38	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	42	N	42	-0-	-0- B	-0-	42	3			N	-0-					-0-
04	30	N	NO RPT	-0-	-30 B	-0-					N	NO RPT					-0-

MCKINNEY, G. L. WELL #: 1 RRCID -> 026350 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	177	-0-	-3 B	-0-	177	3			N	-0-					-0-
12	186	N	180	-0-	-6 B	-0-	180	3			N	-0-					-0-
01	182	N	182	-0-	-0- B	-0-	182	3			N	-0-					-0-
02	181	N	181	-0-	-0- B	-0-	181	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	178	-0-	-8 B	-0-	178	3			N	-0-					-0-
04	180	N	NO RPT	-0-	-180 B	-0-					N	NO RPT					-0-

MORGAN, T. H. WELL #: A 1 RRCID -> 026351 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	153	-0-	-27 B	-0-	153	2			N	-0-					-0-
12	217	N	206	-0-	-11 B	-0-	206	2			N	-0-					-0-
01	194	N	194	-0-	-0- B	-0-	194	2			N	-0-					-0-
02	184	N	184	-0-	-0- B	-0-	184	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	194	-0-	-23 B	-0-	194	2			N	-0-					-0-
04	180	N	NO RPT	-0-	-180 B	-0-					N	NO RPT					-0-

MORGAN, T. H. WELL #: A 2 RRCID -> 026352 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	117	N	117	-0-	-0- B	-0-	117	2			N	-0-					-0-
12	124	N	102	-0-	-22 B	-0-	102	2			N	-0-					-0-
01	111	N	111	-0-	-0- B	-0-	111	2			N	-0-					-0-
02	116	N	114	-0-	-2 B	-0-	114	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	97	N	97	-0-	-0- B	-0-	97	2			N	-0-					-0-
04	120	N	NO RPT	-0-	-120 B	-0-					N	NO RPT					-0-

MORGAN, T. H. WELL #: A 3 RRCID -> 026353 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14	N	1	-0-	-13 B	-0-	1	2			N	-0-					-0-
12	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
01	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
02	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
04	1	N	NO RPT	-0-	-1 B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, JAMES K. //CONT.// 932957
MORGAN, T. H. WELL #: A 4 RRCID -> 026354 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	36	N	36	-0-	-0- B	-0-	36	2			N	-0-					-0-
12	36	N	36	-0-	-0- B	-0-	36	2			N	-0-					-0-
01	29	N	29	-0-	-0- B	-0-	29	2			N	-0-					-0-
02	29	N	1	-0-	-28 B	-0-	1	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	22	-0-	-9 B	-0-	22	2			N	-0-					-0-
04	30	N	NO RPT	-0-	-30 B	-0-					N	NO RPT					-0-

MORGAN, T. H. WELL #: A 5 RRCID -> 026355 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	89	N	89	-0-	-0- B	-0-	89	2			N	-0-					-0-
12	84	N	84	-0-	-0- B	-0-	84	2			N	-0-					-0-
01	87	N	87	-0-	-0- B	-0-	87	2			N	-0-					-0-
02	92	N	92	-0-	-0- B	-0-	92	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	86	-0-	-7 B	-0-	86	2			N	-0-					-0-
04	90	N	NO RPT	-0-	-90 B	-0-					N	NO RPT					-0-

MORGAN, T. H. WELL #: A 6 RRCID -> 026356 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	225	-0-	-45 B	-0-	225	2			N	-0-					-0-
12	248	N	224	-0-	-24 B	-0-	224	2			N	-0-					-0-
01	215	N	215	-0-	-0- B	-0-	215	2			N	-0-					-0-
02	232	N	188	-0-	-44 B	-0-	188	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	198	-0-	-19 B	-0-	198	2			N	-0-					-0-
04	210	N	NO RPT	-0-	-210 B	-0-					N	NO RPT					-0-

MORGAN, T. H. WELL #: B 1 RRCID -> 026357 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	267	N	267	-0-	-0- B	-0-	267	2			N	-0-					-0-
12	260	N	260	-0-	-0- B	-0-	260	2			N	-0-					-0-
01	249	N	249	-0-	-0- B	-0-	249	2			N	-0-					-0-
02	261	N	250	-0-	-11 B	-0-	250	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	265	N	265	-0-	-0- B	-0-	265	2			N	-0-					-0-
04	240	N	NO RPT	-0-	-240 B	-0-					N	NO RPT					-0-

MORGAN, T. H. WELL #: B 2 RRCID -> 026358 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	330	-0-	-30 B	-0-	330	2			N	-0-					-0-
12	374	N	374	-0-	-0- B	-0-	374	2			N	-0-					-0-
01	427	N	427	-0-	-0- B	-0-	427	2			N	-0-					-0-
02	319	N	230	-0-	-89 B	-0-	230	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	274	-0-	-98 B	-0-	274	2			N	-0-					-0-
04	420	N	NO RPT	-0-	-420 B	-0-					N	NO RPT					-0-

BOREN WELL #: 1 RRCID -> 026745 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, JAMES K. //CONT.// 932957
GORDON, O. T. WELL #: 1 RRCID -> 026823 COMPL. DATE 01/12/1984 TOTAL DEPTH 1814 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SAMMONS -A- WELL #: 2 RRCID -> 035804 COMPL. DATE 12/19/1956 TOTAL DEPTH 2430 PERF. 2252 - 2288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	252	-0-	-48	B	-0-	252	3			N	-0-					-0-
12	279	N	245	-0-	-34	B	-0-	245	3			N	-0-					-0-
01	287	N	287	-0-	-0-	B	-0-	287	3			N	-0-					-0-
02	232	N	2	-0-	-230	B	-0-	2	1			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	248	N	207	-0-	-41	B	-0-	207	3			N	-0-					-0-
04	270	N	NO RPT	-0-	-270	B	-0-					N	NO RPT					-0-

PARRISH -ET- -AL- WELL #: 1 RRCID -> 041960 COMPL. DATE 12/15/1965 TOTAL DEPTH 2052 PERF. 1794 - 1830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

TROSTLE WELL #: 3 RRCID -> 074805 COMPL. DATE 05/14/1977 TOTAL DEPTH 1845 PERF. 1722 - 1845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	23	-0-	-7	B	-0-	23	2			N	-0-					-0-
12	31	N	14	-0-	-17	B	-0-	14	2			N	-0-					-0-
01	18	N	18	-0-	-0-	B	-0-	18	2			N	-0-					-0-
02	29	N	25	-0-	-4	B	-0-	25	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	19	N	19	-0-	-0-	B	-0-	19	2			N	-0-					-0-
04	30	N	NO RPT	-0-	-30	B	-0-					N	NO RPT					-0-

BEDNORZ WELL #: 1 RRCID -> 085200 COMPL. DATE 08/28/1979 TOTAL DEPTH 2310 PERF. 1998 - 2001

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	57	-0-	-3	B	-0-	57	2			N	-0-					-0-
12	62	N	60	-0-	-2	B	-0-	60	2			N	-0-					-0-
01	57	N	57	-0-	-0-	B	-0-	57	2			N	-0-					-0-
02	58	N	56	-0-	-2	B	-0-	56	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	62	N	48	-0-	-14	B	-0-	48	2			N	-0-					-0-
04	60	N	NO RPT	-0-	-60	B	-0-					N	NO RPT					-0-

WISCHKAEMPER -A- WELL #: 2 RRCID -> 086741 COMPL. DATE 11/16/1979 TOTAL DEPTH 2362 PERF. 2048 - 2052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	60	-0-	-30	B	-0-	60	2			N	-0-					-0-
12	93	N	75	-0-	-18	B	-0-	75	2			N	-0-					-0-
01	72	N	72	-0-	-0-	B	-0-	72	2			N	-0-					-0-
02	58	N	40	-0-	-18	B	-0-	40	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	84	N	84	-0-	-0-	B	-0-	84	2			N	-0-					-0-
04	60	N	NO RPT	-0-	-60	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: WHEELER
WISCHKAEMPER, JAMES K. //CONT.// 932957
WISCHKAEMPER WELL #: 1 RRCID -> 090741 COMPL. DATE 10/31/1979 TOTAL DEPTH 2688 PERF. 1870 - 1900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	60	-0-	-0- B	-0-	60	2			N	-0-					-0-
12	93	N	75	-0-	-18 B	-0-	75	3			N	-0-					-0-
01	71	N	71	-0-	-0- B	-0-	71	3			N	-0-					-0-
02	58	N	56	-0-	-2 B	-0-	56	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	58	-0-	-4 B	-0-	58	3			N	-0-					-0-
04	60	N	NO RPT	-0-	-60 B	-0-					N	NO RPT					-0-

POWELL, L. WELL #: 1 RRCID -> 091906 COMPL. DATE 01/05/1981 TOTAL DEPTH 2260 PERF. 2063 - 2226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	101	-0-	-19 B	-0-	101	3			N	-0-					-0-
12	124	N	79	-0-	-45 B	-0-	79	3			N	-0-					-0-
01	101	N	101	-0-	-0- B	-0-	101	3			N	-0-					-0-
02	87	N	41	-0-	-46 B	-0-	41	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	-0-	-0-	-93 B	-0-					N	-0-					-0-
04	90	N	NO RPT	-0-	-90 B	-0-					N	NO RPT					-0-

BRUTON -C- WELL #: 1 RRCID -> 095802 COMPL. DATE 08/24/1981 TOTAL DEPTH 2275 PERF. 2042 - 2138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	24	-0-	-6 B	-0-	24	2			Y	-0-					78
12	70	N	70	-0-	-0- B	-0-	70	2			Y	-0-					78
01	41	N	41	-0-	-0- B	-0-	41	2			Y	-0-					78
02	39	N	39	-0-	-0- B	-0-	39	3			Y	-0-					78
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	43	-0-	-19 B	-0-	43	2			Y	-0-					78
04	30	N	NO RPT	-0-	-30 B	-0-					Y	NO RPT					78

BRUTON -B- WELL #: 1 RRCID -> 100382 COMPL. DATE 04/22/1980 TOTAL DEPTH 2335 PERF. 2065 - 2077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	26	-0-	-4 B	-0-	26	2			Y	-0-					-0-
12	70	N	70	-0-	-0- B	-0-	70	2			Y	-0-					-0-
01	40	N	40	-0-	-0- B	-0-	40	2			Y	-0-					-0-
02	39	N	39	-0-	-0- B	-0-	39	3			Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	43	-0-	-19 B	-0-	43	2			Y	-0-					-0-
04	30	N	NO RPT	-0-	-30 B	-0-					Y	NO RPT					-0-

WISCHKAEMPER WELL #: 1 RRCID -> 106700 COMPL. DATE 03/18/1983 TOTAL DEPTH 2375 PERF. 2014 - 2022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	82	N	82	-0-	-0- B	-0-	82	3			N	-0-					-0-
12	93	N	75	-0-	-18 B	-0-	75	2			N	-0-					-0-
01	62	N	62	-0-	-0- B	-0-	62	2			N	-0-					-0-
02	87	N	41	-0-	-46 B	-0-	41	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	83	N	83	-0-	-0- B	-0-	83	2			N	-0-					-0-
04	60	N	NO RPT	-0-	-60 B	-0-					N	NO RPT					-0-

WISCHKAEMPER, KENNETH 932970
SHAW, J. M. WELL #: 2 RRCID -> 025869 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	48	-0-	-42 B	-0-	48	3			N	-0-					-0-
12	62	N	48	-0-	-14 B	-0-	48	3			N	-0-					-0-
01	51	N	51	-0-	-0- B	-0-	51	3			N	-0-					-0-
02	58	N	38	-0-	-20 B	-0-	38	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	49	-0-	-13 B	-0-	49	3			N	-0-					-0-
04	60	N	NO RPT	-0-	-60 B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, KENNETH //CONT.// 932970
LINCOLN-SAUNDERS WELL #: 4 RRCID -> 025888 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	1	-0-	1 B	-2	1	1			N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-2					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-2					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-2					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -2																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

THUT -A- WELL #: 1 RRCID -> 025893 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	39	N	39	-0-	-0- B	-0-	39	3			N	-0-					-0-
12	26	N	26	-0-	-0- B	-0-	26	3			N	-0-					-0-
01	50	N	50	-0-	-0- B	-0-	50	3			N	-0-					-0-
02	29	N	2	-0-	-27 B	-0-	2	1			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	12	-0-	-19 B	-0-	12	3			N	-0-					-0-
04	60	N	NO RPT	-0-	-60 B	-0-					N	NO RPT					-0-

GUNTER, J. W. WELL #: 1 RRCID -> 026347 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	300	N	300	-0-	-0- B	-0-	300	3			N	-0-					-0-
12	349	N	349	-0-	-0- B	-0-	349	3			N	-0-					-0-
01	377	N	377	-0-	-0- B	-0-	377	3			N	-0-					-0-
02	332	N	332	-0-	-0- B	-0-	332	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	328	-0-	-13 B	-0-	328	3			N	-0-					-0-
04	360	N	NO RPT	-0-	-360 B	-0-					N	NO RPT					-0-

WEIBLEY, J. -EST- WELL #: 1 RRCID -> 026359 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	120	N	120	-0-	-0- B	-0-	120	2			N	-0-					-0-
12	133	N	133	-0-	-0- B	-0-	133	3			N	-0-					-0-
01	129	N	129	-0-	-0- B	-0-	129	3			N	-0-					-0-
02	112	N	112	-0-	-0- B	-0-	112	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	121	N	121	-0-	-0- B	-0-	121	2			N	-0-					-0-
04	60	N	NO RPT	-0-	-60 B	-0-					N	NO RPT					-0-

BROWN WELL #: 1 RRCID -> 026369 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	203	N	203	-0-	-0- B	-0-	13	1	190	2	N	-0-					-0-
12	193	N	166	-0-	-27 B	-0-	13	1	153	2	N	-0-					-0-
01	136	N	136	-0-	-0- B	-0-	8	1	128	2	N	-0-					-0-
02	203	N	203	-0-	-0- B	-0-	13	1	190	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	209	N	209	-0-	-0- B	-0-	13	1	196	2	N	-0-					-0-
04	120	N	NO RPT	-0-	-120 B	-0-					N	NO RPT					-0-

CLOSE, IVEY WELL #: 20 RRCID -> 026373 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	300	N	296	-0-	-4 B	-0-	18	1	278	2	N	-0-					-0-
12	310	N	238	-0-	-72 B	-0-	18	1	220	2	N	-0-					-0-
01	371	N	371	-0-	-0- B	-0-	22	1	349	2	N	-0-					-0-
02	345	N	345	-0-	-0- B	-0-	22	1	323	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	304	N	304	-0-	-0- B	-0-	18	1	286	2	N	-0-					-0-
04	360	N	NO RPT	-0-	-360 B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, KENNETH //CONT.// 932970
EDWARDS, W. A. WELL #: 1 RRCID -> 026374 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	246	N	246	-0-	-0- B	-0-	15	1	231	2	N	-0-					-0-
12	198	N	198	-0-	-0- B	-0-	15	1	183	2	N	-0-					-0-
01	430	N	430	-0-	-0- B	-0-	25	1	405	2	N	-0-					-0-
02	328	N	328	-0-	-0- B	-0-	20	1	308	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	252	N	252	-0-	-0- B	-0-	15	1	237	2	N	-0-					-0-
04	150	N	NO RPT	-0-	-150 B	-0-					N	NO RPT					-0-

MAGNOLIA FEE WELL #: 1 RRCID -> 026375 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	125	N	125	-0-	-0- B	-0-	8	1	117	2	N	-0-					-0-
12	101	N	101	-0-	-0- B	-0-	8	1	93	2	N	-0-					-0-
01	90	N	90	-0-	-0- B	-0-	5	1	85	2	N	-0-					-0-
02	116	N	102	-0-	-14 B	-0-	6	1	96	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	131	N	131	-0-	-0- B	-0-	8	1	123	2	N	-0-					-0-
04	90	N	NO RPT	-0-	-90 B	-0-					N	NO RPT					-0-

PARSONS WELL #: 2 RRCID -> 026377 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	264	N	264	-0-	-0- B	-0-	16	1	248	2	N	-0-					-0-
12	212	N	212	-0-	-0- B	-0-	16	1	196	2	N	-0-					-0-
01	181	N	181	-0-	-0- B	-0-	11	1	170	2	N	-0-					-0-
02	196	N	196	-0-	-0- B	-0-	12	1	184	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	269	N	269	-0-	-0- B	-0-	16	1	253	2	N	-0-					-0-
04	30	N	NO RPT	-0-	-30 B	-0-					N	NO RPT					-0-

PARSONS WELL #: 3 RRCID -> 026378 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	182	N	182	-0-	-0- B	-0-	11	1	171	2	N	-0-					-0-
12	149	N	149	-0-	-0- B	-0-	11	1	138	2	N	-0-					-0-
01	245	N	245	-0-	-0- B	-0-	14	1	231	2	N	-0-					-0-
02	216	N	216	-0-	-0- B	-0-	14	1	202	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	189	N	189	-0-	-0- B	-0-	11	1	178	2	N	-0-					-0-
04	120	N	NO RPT	-0-	-120 B	-0-					N	NO RPT					-0-

PURCELL, J. D. WELL #: 1 RRCID -> 026380 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	382	-0-	-68 B	-0-	24	1	358	2	N	-0-					-0-
12	387	N	307	-0-	-80 B	-0-	23	1	284	2	N	-0-					-0-
01	281	N	281	-0-	-0- B	-0-	16	1	265	2	N	-0-					-0-
02	389	N	389	-0-	-0- B	-0-	25	1	364	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	388	N	388	-0-	-0- B	-0-	23	1	365	2	N	-0-					-0-
04	270	N	NO RPT	-0-	-270 B	-0-					N	NO RPT					-0-

PURCELL, J. D. WELL #: 2 RRCID -> 026381 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	172	N	172	-0-	-0- B	-0-	11	1	161	2	N	-0-					-0-
12	139	N	139	-0-	-0- B	-0-	11	1	128	2	N	-0-					-0-
01	267	N	267	-0-	-0- B	-0-	16	1	251	2	N	-0-					-0-
02	102	N	102	-0-	-0- B	-0-	6	1	96	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	179	N	179	-0-	-0- B	-0-	11	1	168	2	N	-0-					-0-
04	60	N	NO RPT	-0-	-60 B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, KENNETH //CONT.// 932970
HICKS WELL #: 1 RRCID -> 026382 COMPL. DATE 03/29/1929 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	58	-0-	-2 B	-0-	5	1	53	2	N	-0-					-0-
12	62	N	40	-0-	-22 B	-0-	5	1	35	2	N	-0-					-0-
01	56	N	56	-0-	-0- B	-0-	5	1	51	2	N	-0-					-0-
02	58	N	58	-0-	-0- B	-0-	5	1	53	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	61	N	61	-0-	-0- B	-0-	5	1	56	2	N	-0-					-0-
04	60	N	NO RPT	-0-	-60 B	-0-					N	NO RPT					-0-

HICKS WELL #: 2 RRCID -> 026383 COMPL. DATE 05/21/1929 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	436	-0-	-14 B	-0-	38	1	398	2	N	-0-					-0-
12	434	N	297	-0-	-137 B	-0-	38	1	259	2	N	-0-					-0-
01	421	N	421	-0-	-0- B	-0-	38	1	383	2	N	-0-					-0-
02	435	N	434	-0-	-1 B	-0-	38	1	396	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	454	N	454	-0-	-0- B	-0-	38	1	416	2	N	-0-					-0-
04	420	N	NO RPT	-0-	-420 B	-0-					N	NO RPT					-0-

HICKS WELL #: 3 RRCID -> 026384 COMPL. DATE 09/10/1929 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	87	-0-	-3 B	-0-	7	1	80	2	N	-0-					-0-
12	93	N	59	-0-	-34 B	-0-	7	1	52	2	N	-0-					-0-
01	84	N	84	-0-	-0- B	-0-	7	1	77	2	N	-0-					-0-
02	87	N	86	-0-	-1 B	-0-	7	1	79	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	90	N	90	-0-	-0- B	-0-	7	1	83	2	N	-0-					-0-
04	90	N	NO RPT	-0-	-90 B	-0-					N	NO RPT					-0-

ADAMSON WELL #: 1 RRCID -> 026392 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3	N	1	-0-	-2 B	-0-	1	2			N	-0-					-0-
12	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
01	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
02	5	N	5	-0-	-0- B	-0-	1	1	4	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3	N	3	-0-	-0- B	-0-	3	2			N	-0-					-0-
04	1	N	NO RPT	-0-	-1 B	-0-					N	NO RPT					-0-

ADAMSON, R.L. WELL #: 2 RRCID -> 026393 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	249	N	249	-0-	-0- B	-0-	15	1	234	2	N	-0-					-0-
12	200	N	200	-0-	-0- B	-0-	15	1	185	2	N	-0-					-0-
01	251	N	251	-0-	-0- B	-0-	15	1	236	2	N	-0-					-0-
02	223	N	223	-0-	-0- B	-0-	14	1	209	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	255	N	255	-0-	-0- B	-0-	15	1	240	2	N	-0-					-0-
04	30	N	NO RPT	-0-	-30 B	-0-					N	NO RPT					-0-

HICKS WELL #: 1 T RRCID -> 026405 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	42	-0-	-18 B	-0-	42	3			N	-0-					-0-
12	62	N	23	-0-	-39 B	-0-	23	3			N	-0-					-0-
01	40	N	40	-0-	-0- B	-0-	40	3			N	-0-					-0-
02	51	N	51	-0-	-0- B	-0-	51	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	32	N	32	-0-	-0- B	-0-	32	3			N	-0-					-0-
04	30	N	NO RPT	-0-	-30 B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, KENNETH //CONT.// 932970
HOSHER/F UNION/ WELL #: 1 RRCID -> 026406 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	270	N	224	-0-	-46 B	-0-	224	3			N	-0-			-0-
12	279	N	164	-0-	-115 B	-0-	164	3			N	-0-			-0-
01	275	N	275	-0-	-0- B	-0-	275	3			N	-0-			-0-
02	265	N	265	-0-	-0- B	-0-	265	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	262	N	262	-0-	-0- B	-0-	262	3			N	-0-			-0-
04	270	N	NO RPT	-0-	-270 B	-0-					N	NO RPT			-0-

MORGAN, D. L. WELL #: 2 RRCID -> 026414 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	2	N	1	-0-	-1 B	-0-	1	1			N	-0-			-0-
12	1	N	1	-0-	-0- B	-0-	1	1			N	-0-			-0-
01	1	N	1	-0-	-0- B	-0-	1	1			N	-0-			-0-
02	1	N	1	-0-	-0- B	-0-	1	1			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	2	N	2	-0-	-0- B	-0-	2	3			N	-0-			-0-
04	1	N	NO RPT	-0-	-1 B	-0-					N	NO RPT			-0-

PARSONS WELL #: 1 RRCID -> 026419 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	150	N	136	-0-	-14 B	-0-	8	1	128	2	N	-0-			-0-
12	155	N	111	-0-	-44 B	-0-	8	1	103	2	N	-0-			-0-
01	200	N	200	-0-	-0- B	-0-	12	1	188	2	N	-0-			-0-
02	173	N	173	-0-	-0- B	-0-	11	1	162	2	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	133	N	133	-0-	-0- B	-0-	8	1	125	2	N	-0-			-0-
04	180	N	NO RPT	-0-	-180 B	-0-					N	NO RPT			-0-

GEORGE, R. L. WELL #: 1 RRCID -> 026429 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	40	N	40	-0-	-0- B	-0-	40	3			N	-0-			-0-
12	62	N	29	-0-	-33 B	-0-	29	3			N	-0-			-0-
01	1	N	1	-0-	-0- B	-0-	1	1			N	-0-			-0-
02	49	N	49	-0-	-0- B	-0-	49	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	31	N	2	-0-	-29 B	-0-	2	3			N	-0-			-0-
04	1	N	NO RPT	-0-	-1 B	-0-					N	NO RPT			-0-

HICKS-STALEY WELL #: 1 RRCID -> 026438 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	120	N	89	-0-	-31 B	-0-	89	3			N	-0-			-0-
12	93	N	48	-0-	-45 B	-0-	48	3			N	-0-			-0-
01	98	N	98	-0-	-0- B	-0-	98	3			N	-0-			-0-
02	118	N	118	-0-	-0- B	-0-	118	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	82	N	82	-0-	-0- B	-0-	82	3			N	-0-			-0-
04	90	N	NO RPT	-0-	-90 B	-0-					N	NO RPT			-0-

BROCK WELL #: 1 RRCID -> 026458 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	2	N	-0-	-0-	-2 B	-0-					N	-0-			-0-
12	2	N	1	-0-	-1 B	-0-	1	1			N	-0-			-0-
01	1	N	1	-0-	-0- B	-0-	1	1			N	-0-			-0-
02	199	N	199	-0-	-0- B	-0-	199	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	509	N	509	-0-	-0- B	-0-	509	3			N	-0-			-0-
04	1	N	NO RPT	-0-	-1 B	-0-					N	NO RPT			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, KENNETH //CONT.// 932970
HAINES, G. W. WELL #: 1 RRCID -> 026541 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	266	N	266	-0-	-0- B	-0-	266	3			N	-0-					-0-
12	279	N	175	-0-	-104 B	-0-	175	3			N	-0-					-0-
01	240	N	240	-0-	-0- B	-0-	240	3			N	-0-					-0-
02	261	N	236	-0-	-25 B	-0-	236	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	264	N	264	-0-	-0- B	-0-	264	3			N	-0-					-0-
04	240	N	NO RPT	-0-	-240 B	-0-					N	NO RPT					-0-

VALENCIK, JOHN WELL #: 1 RRCID -> 026552 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	208	N	208	-0-	-0- B	-0-	208	3			N	-0-					-0-
12	186	N	182	-0-	-4 B	-0-	182	3			N	-0-					-0-
01	228	N	228	-0-	-0- B	-0-	228	3			N	-0-					-0-
02	220	N	220	-0-	-0- B	-0-	220	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	244	N	244	-0-	-0- B	-0-	244	3			N	-0-					-0-
04	210	N	NO RPT	-0-	-210 B	-0-					N	NO RPT					-0-

GODFREY, K. P. C. WELL #: 1 RRCID -> 026591 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	20	N	20	-0-	-0- B	-0-	20	3			N	-0-					-0-
12	24	N	24	-0-	-0- B	-0-	24	3			N	-0-					-0-
01	30	N	30	-0-	-0- B	-0-	30	3			N	-0-					-0-
02	29	N	17	-0-	-12 B	-0-	17	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	12	-0-	-19 B	-0-	12	3			N	-0-					-0-
04	30	N	NO RPT	-0-	-30 B	-0-					N	NO RPT					-0-

GUYTON HEIRS -A- WELL #: 1 RRCID -> 026726 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	289	N	289	-0-	-0- B	-0-	289	3			N	-0-					-0-
12	256	N	256	-0-	-0- B	-0-	256	3			N	-0-					-0-
01	384	N	384	-0-	-0- B	-0-	384	3			N	-0-					-0-
02	477	N	477	-0-	-0- B	-0-	477	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	499	N	499	-0-	-0- B	-0-	499	3			N	-0-					-0-
04	240	N	NO RPT	-0-	-240 B	-0-					N	NO RPT					-0-

HARVEY, O. B. WELL #: 1 RRCID -> 026834 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	408	-0-	-42 B	-0-	408	3			N	-0-					-0-
12	434	N	255	-0-	-179 B	-0-	255	3			N	-0-					-0-
01	469	N	469	-0-	-0- B	-0-	469	3			N	-0-					-0-
02	410	N	410	-0-	-0- B	-0-	410	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	296	N	296	-0-	-0- B	-0-	296	3			N	-0-					-0-
04	450	N	NO RPT	-0-	-450 B	-0-					N	NO RPT					-0-

LINKEY, C. A. WELL #: 2 RRCID -> 026842 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
12	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
01	287	N	287	-0-	-0- B	-0-	287	3			N	-0-					-0-
02	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2	N	2	-0-	-0- B	-0-	2	3			N	-0-					-0-
04	150	N	NO RPT	-0-	-150 B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, KENNETH //CONT.// 932970
PITSCH, CHARLES WELL #: 1 RRCID -> 026848 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	415	N	415	-0-	-0- B	-0-	60	1	355	2	N	-0-					-0-
12	341	N	316	-0-	-25 B	-0-	60	1	256	2	N	-0-					-0-
01	436	N	436	-0-	-0- B	-0-	60	1	376	2	N	-0-					-0-
02	406	N	380	-0-	-26 B	-0-	380	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	343	N	343	-0-	-0- B	-0-	60	1	283	2	N	-0-					-0-
04	420	N	NO RPT	-0-	-420 B	-0-					N	NO RPT					-0-

PITSCH, CHARLES WELL #: 2 RRCID -> 026849 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	234	N	234	-0-	-0- B	-0-	34	1	200	2	N	-0-					-0-
12	186	N	178	-0-	-8 B	-0-	34	1	144	2	N	-0-					-0-
01	245	N	245	-0-	-0- B	-0-	34	1	211	2	N	-0-					-0-
02	232	N	213	-0-	-19 B	-0-	213	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	193	N	193	-0-	-0- B	-0-	34	1	159	2	N	-0-					-0-
04	240	N	NO RPT	-0-	-240 B	-0-					N	NO RPT					-0-

ISAACS, MILLIE WELL #: 1 RRCID -> 026876 COMPL. DATE 05/28/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	160	N	160	-0-	-0- B	-0-	160	3			N	-0-					-0-
12	178	N	178	-0-	-0- B	-0-	178	3			N	-0-					-0-
01	141	N	141	-0-	-0- B	-0-	141	3			N	-0-					-0-
02	145	N	95	-0-	-50 B	-0-	95	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	124	-0-	-62 B	-0-	124	3			N	-0-					-0-
04	150	N	NO RPT	-0-	-150 B	-0-					N	NO RPT					-0-

GOSSETT WELL #: 1 RRCID -> 026882 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	298	N	298	-0-	-0- B	-0-	298	3			N	-0-					-0-
12	254	N	254	-0-	-0- B	-0-	254	3			N	-0-					-0-
01	286	N	286	-0-	-0- B	-0-	286	3			N	-0-					-0-
02	257	N	257	-0-	-0- B	-0-	257	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	284	N	284	-0-	-0- B	-0-	284	3			N	-0-					-0-
04	210	N	NO RPT	-0-	-210 B	-0-					N	NO RPT					-0-

GROGAN WELL #: D 1 RRCID -> 026884 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	69	N	69	-0-	-0- B	-0-	69	3			N	-0-					-0-
12	124	N	2	-0-	-122 B	-0-	2	1			N	-0-					-0-
01	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
02	58	N	1	-0-	-57 B	-0-	1	1			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	194	N	194	-0-	-0- B	-0-	194	3			N	-0-					-0-
04	1	N	NO RPT	-0-	-1 B	-0-					N	NO RPT					-0-

COLEMAN WELL #: 1 RRCID -> 026886 COMPL. DATE 01/20/1962 TOTAL DEPTH 2372 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	196	N	196	-0-	-0- B	-0-	196	3			N	-0-					-0-
12	230	N	230	-0-	-0- B	-0-	230	3			N	-0-					-0-
01	242	N	242	-0-	-0- B	-0-	242	3			N	-0-					-0-
02	224	N	224	-0-	-0- B	-0-	224	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	213	N	213	-0-	-0- B	-0-	213	3			N	-0-					-0-
04	30	N	NO RPT	-0-	-30 B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, KENNETH //CONT.// 932970
LANKFORD WELL #: 2 RRCID -> 026889 COMPL. DATE 05/19/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	124	N	124	-0-	-0-	B	-0-	124	3			N	-0-					-0-
12	155	N	135	-0-	-20	B	-0-	135	3			N	-0-					-0-
01	145	N	145	-0-	-0-	B	-0-	145	3			N	-0-					-0-
02	139	N	139	-0-	-0-	B	-0-	139	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	143	N	143	-0-	-0-	B	-0-	143	3			N	-0-					-0-
04	150	N	NO RPT	-0-	-150	B	-0-					N	NO RPT					-0-

POWELL WELL #: B 1 RRCID -> 026892 COMPL. DATE 02/24/1962 TOTAL DEPTH 2235 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	126	N	126	-0-	-0-	B	-0-	126	3			N	-0-					-0-
12	134	N	134	-0-	-0-	B	-0-	134	3			N	-0-					-0-
01	127	N	127	-0-	-0-	B	-0-	127	3			N	-0-					-0-
02	122	N	122	-0-	-0-	B	-0-	122	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	128	N	128	-0-	-0-	B	-0-	128	3			N	-0-					-0-
04	120	N	NO RPT	-0-	-120	B	-0-					N	NO RPT					-0-

GROGAN WELL #: A 1 RRCID -> 026909 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	153	-0-	-87	B	-0-	153	3			N	-0-					-0-
12	186	N	168	-0-	-18	B	-0-	168	3			N	-0-					-0-
01	252	N	252	-0-	-0-	B	-0-	252	3			N	-0-					-0-
02	269	N	269	-0-	-0-	B	-0-	269	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	180	N	180	-0-	-0-	B	-0-	180	3			N	-0-					-0-
04	240	N	NO RPT	-0-	-240	B	-0-					N	NO RPT					-0-

PITSCH WELL #: 1 RRCID -> 026975 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	95	-0-	-25	B	-0-	26	1	69	2	N	-0-					-0-
12	155	N	57	-0-	-98	B	-0-	26	1	31	2	N	-0-					-0-
01	85	N	85	-0-	-0-	B	-0-	26	1	59	2	N	-0-					-0-
02	88	N	88	-0-	-0-	B	-0-	88	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	147	N	147	-0-	-0-	B	-0-	26	1	121	2	N	-0-					-0-
04	90	N	NO RPT	-0-	-90	B	-0-					N	NO RPT					-0-

AYER, J. E. WELL #: 2 RRCID -> 026982 COMPL. DATE 08/08/1937 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	450	-0-	-0-	B	-0-	450	3			N	-0-					-0-
12	310	N	276	-0-	-34	B	-0-	276	3			N	-0-					-0-
01	403	N	403	-0-	-0-	B	-0-	403	3			N	-0-					-0-
02	384	N	384	-0-	-0-	B	-0-	384	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	465	N	465	-0-	-0-	B	-0-	465	3			N	-0-					-0-
04	300	N	NO RPT	-0-	-300	B	-0-					N	NO RPT					-0-

LAYCOCK WELL #: B 1 RRCID -> 027016 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	425	-0-	-85	B	-0-	425	3			N	-0-					-0-
12	527	N	307	-0-	-220	B	-0-	307	3			N	-0-					-0-
01	490	N	490	-0-	-0-	B	-0-	490	3			N	-0-					-0-
02	605	N	605	-0-	-0-	B	-0-	605	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	619	N	619	-0-	-0-	B	-0-	619	3			N	-0-					-0-
04	480	N	NO RPT	-0-	-480	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: ROBERTS
WISCHKAEMPER, KENNETH //CONT.// 932970
CLOSE, G. L. WELL #: 1 RRCID -> 035617 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2	N	1	-0-	-1 B	-0-	1	1			N	-0-					-0-
12	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
01	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
02	2	N	2	-0-	-0- B	-0-	2	1			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2	N	2	-0-	-0- B	-0-	1	1	1	2	N	-0-					-0-
04	1	N	NO RPT	-0-	-1 B	-0-					N	NO RPT					-0-

OGORMAN, JAMES WELL #: 1 RRCID -> 035929 COMPL. DATE 04/21/1965 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	148	N	148	-0-	-0- B	-0-	148	3			N	-0-					-0-
12	186	N	139	-0-	-47 B	-0-	139	3			N	-0-					-0-
01	145	N	145	-0-	-0- B	-0-	145	3			N	-0-					-0-
02	148	N	148	-0-	-0- B	-0-	148	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	241	N	241	-0-	-0- B	-0-	241	3			N	-0-					-0-
04	150	N	NO RPT	-0-	-150 B	-0-					N	NO RPT					-0-

OGORMAN, EDDIE WELL #: 1 RRCID -> 039522 COMPL. DATE 06/12/1966 TOTAL DEPTH 2129 PERF. 2068 - 2099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
12	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

COLEMAN, JOHN D. WELL #: 1 RRCID -> 040339 COMPL. DATE 12/23/1965 TOTAL DEPTH 2353 PERF. 2249 - 2326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	2					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	2					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	2					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	2					N	-0-					-0-
03/01 BALANCING DATE STATUS -> 2																	
03	14B2 EXT		-0-	-0-	-0- B	2					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	2					N	NO RPT					-0-

COLEMAN, JOHN D. WELL #: 2 RRCID -> 040340 COMPL. DATE 12/25/1965 TOTAL DEPTH 2389 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	62	N	62	-0-	-0- B	-0-	62	3			N	-0-					-0-
12	31	N	19	-0-	-12 B	-0-	19	3			N	-0-					-0-
01	25	N	25	-0-	-0- B	-0-	25	3			N	-0-					-0-
02	58	N	33	-0-	-25 B	-0-	33	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	19	-0-	-12 B	-0-	19	3			N	-0-					-0-
04	30	N	NO RPT	-0-	-30 B	-0-					N	NO RPT					-0-

RISK WELL #: 1 RRCID -> 040710 COMPL. DATE 02/27/1966 TOTAL DEPTH 2125 PERF. 1980 - 2700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	142	-0-	-8 B	-0-	142	3			N	-0-					-0-
12	155	N	149	-0-	-6 B	-0-	149	3			N	-0-					-0-
01	147	N	147	-0-	-0- B	-0-	147	3			N	-0-					-0-
02	145	N	135	-0-	-10 B	-0-	135	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	128	-0-	-27 B	-0-	128	3			N	-0-					-0-
04	150	N	NO RPT	-0-	-150 B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
WISCHKAEMPER, KENNETH //CONT.// 932970
LEWIS WELL #: 1 RRCID -> 049744 COMPL. DATE 03/17/1970 TOTAL DEPTH 2250 PERF. 2120 - 2126

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	AMT	CODE	AMT	CODE	C M	COND PROD	AMT	CODE	AMT	CODE	EOM BALANCE
11	506	N	506	-0-		-0-	B	-0-	506	3			N	-0-					-0-
12	638	N	638	-0-		-0-	B	-0-	638	3			N	-0-					-0-
01	219	N	219	-0-		-0-	B	-0-	219	3			N	-0-					-0-
02	277	N	277	-0-		-0-	B	-0-	277	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																			
03	367	N	367	-0-		-0-	B	-0-	367	3			N	-0-					-0-
04	210	N	NO RPT	-0-		-210	B	-0-					N	NO RPT					-0-

TROSTLE WELL #: 1 RRCID -> 070668 COMPL. DATE 10/04/1976 TOTAL DEPTH 1923 PERF. 1752 - 1894

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	AMT	CODE	AMT	CODE	C M	COND PROD	AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	65	-0-		-25	B	-0-	65	2			N	-0-					-0-
12	62	N	40	-0-		-22	B	-0-	40	2			N	-0-					-0-
01	52	N	52	-0-		-0-	B	-0-	52	2			N	-0-					-0-
02	72	N	72	-0-		-0-	B	-0-	72	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																			
03	54	N	54	-0-		-0-	B	-0-	54	2			N	-0-					-0-
04	60	N	NO RPT	-0-		-60	B	-0-					N	NO RPT					-0-

TROSTLE WELL #: 2 RRCID -> 070669 COMPL. DATE 10/09/1976 TOTAL DEPTH 1941 PERF. 1785 - 1912

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	AMT	CODE	AMT	CODE	C M	COND PROD	AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	24	-0-		-6	B	-0-	24	2			N	-0-					-0-
12	31	N	15	-0-		-16	B	-0-	15	2			N	-0-					-0-
01	19	N	19	-0-		-0-	B	-0-	19	2			N	-0-					-0-
02	29	N	26	-0-		-3	B	-0-	26	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																			
03	19	N	19	-0-		-0-	B	-0-	19	2			N	-0-					-0-
04	30	N	NO RPT	-0-		-30	B	-0-					N	NO RPT					-0-

TROSTLE WELL #: 4 RRCID -> 074806 COMPL. DATE 07/16/1977 TOTAL DEPTH 1892 PERF. 1713 - 1840

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	AMT	CODE	AMT	CODE	C M	COND PROD	AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	39	-0-		-21	B	-0-	39	2			N	-0-					-0-
12	31	N	24	-0-		-7	B	-0-	24	2			N	-0-					-0-
01	31	N	31	-0-		-0-	B	-0-	31	2			N	-0-					-0-
02	44	N	44	-0-		-0-	B	-0-	44	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																			
03	32	N	32	-0-		-0-	B	-0-	32	2			N	-0-					-0-
04	30	N	NO RPT	-0-		-30	B	-0-					N	NO RPT					-0-

GORDON WELL #: 1 RRCID -> 085712 COMPL. DATE 07/21/1979 TOTAL DEPTH 1900 PERF. 1686 - 1786

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	AMT	CODE	AMT	CODE	C M	COND PROD	AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	30	-0-		-0-	B	-0-	30	2			N	-0-					-0-
12	30	N	30	-0-		-0-	B	-0-	30	3			N	-0-					-0-
01	19	N	19	-0-		-0-	B	-0-	19	3			N	-0-					-0-
02	29	N	17	-0-		-12	B	-0-	17	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																			
03	31	N	9	-0-		-22	B	-0-	9	3			N	-0-					-0-
04	30	N	NO RPT	-0-		-30	B	-0-					N	NO RPT					-0-

WISCHKAEMPER WELL #: 1 RRCID -> 087029 COMPL. DATE 08/09/1979 TOTAL DEPTH 2156 PERF. 1932 - 2030

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	AMT	CODE	AMT	CODE	C M	COND PROD	AMT	CODE	AMT	CODE	EOM BALANCE
11	177	N	177	-0-		-0-	B	-0-	177	2			N	-0-					-0-
12	187	N	187	-0-		-0-	B	-0-	187	3			N	-0-					-0-
01	172	N	172	-0-		-0-	B	-0-	172	3			N	-0-					-0-
02	155	N	155	-0-		-0-	B	-0-	155	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																			
03	165	N	165	-0-		-0-	B	-0-	165	3			N	-0-					-0-
04	150	N	NO RPT	-0-		-150	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
WISCHKAEMPER, KENNETH //CONT.// 932970
BRUTON -A- WELL #: 1 RRCID -> 089480 COMPL. DATE 06/15/1980 TOTAL DEPTH 2225 PERF. 1948 - 1973

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	156	N	156	-0-	-0- B	-0-	156	2			N	-0-					-0-
12	90	N	90	-0-	-0- B	-0-	90	2			N	-0-					-0-
01	102	N	102	-0-	-0- B	-0-	102	2			N	-0-					-0-
02	155	N	155	-0-	-0- B	-0-	155	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	72	-0-	-21 B	-0-	72	2			N	-0-					-0-
04	90	N	NO RPT	-0-	-90 B	-0-					N	NO RPT					-0-

SIMPSON WELL #: 1 RRCID -> 090755 COMPL. DATE 07/28/1979 TOTAL DEPTH 2215 PERF. 1848 - 1868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MERTEL, JOHN WELL #: 1 RRCID -> 090756 COMPL. DATE 05/12/1978 TOTAL DEPTH 2487 PERF. 1966 - 2057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	134	N	134	-0-	-0- B	-0-	134	3			N	-0-					-0-
12	124	N	95	-0-	-29 B	-0-	95	3			N	-0-					-0-
01	150	N	150	-0-	-0- B	-0-	150	3			N	-0-					-0-
02	123	N	123	-0-	-0- B	-0-	123	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	143	N	143	-0-	-0- B	-0-	143	3			N	-0-					-0-
04	150	N	NO RPT	-0-	-150 B	-0-					N	NO RPT					-0-

LUMMUS WELL #: 1 RRCID -> 091523 COMPL. DATE 07/11/1980 TOTAL DEPTH 2050 PERF. 1846 - 1914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	42	-0-	-18 B	-0-	42	3			N	-0-					-0-
12	62	N	61	-0-	-1 B	-0-	61	3			N	-0-					-0-
01	62	N	62	-0-	-0- B	-0-	62	3			N	-0-					-0-
02	41	N	41	-0-	-0- B	-0-	41	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	47	-0-	-15 B	-0-	47	3			N	-0-					-0-
04	60	N	NO RPT	-0-	-60 B	-0-					N	NO RPT					-0-

TROSTLE WELL #: 2 RRCID -> 098937 COMPL. DATE 01/29/1982 TOTAL DEPTH 1979 PERF. 1795 - 1921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	191	N	191	-0-	-0- B	-0-	191	3			N	-0-					-0-
12	186	N	126	-0-	-60 B	-0-	126	3			N	-0-					-0-
01	162	N	162	-0-	-0- B	-0-	162	3			N	-0-					-0-
02	174	N	174	-0-	-0- B	-0-	174	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	133	N	133	-0-	-0- B	-0-	133	3			N	-0-					-0-
04	150	N	NO RPT	-0-	-150 B	-0-					N	NO RPT					-0-

WELLS WELL #: 1 RRCID -> 098951 COMPL. DATE 03/25/1982 TOTAL DEPTH 1763 PERF. 1597 - 1695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	163	-0-	-17 B	-0-	163	3			N	-0-					-0-
12	186	N	131	-0-	-55 B	-0-	131	3			N	-0-					-0-
01	205	N	205	-0-	-0- B	-0-	205	3			N	-0-					-0-
02	166	N	166	-0-	-0- B	-0-	166	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	182	N	182	-0-	-0- B	-0-	182	3			N	-0-					-0-
04	210	N	NO RPT	-0-	-210 B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
WISCHKAEMPER, KENNETH //CONT.// 932970
MORRIS WELL #: 1 RRCID -> 100825 COMPL. DATE 04/15/1982 TOTAL DEPTH 1900 PERF. 1663 - 1850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	743	N	743	-0-	-0- B	-0-	743	3			N	-0-					-0-
12	775	N	463	-0-	-312 B	-0-	463	3			N	-0-					-0-
01	699	N	699	-0-	-0- B	-0-	699	3			N	-0-					-0-
02	725	N	692	-0-	-33 B	-0-	692	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	732	N	732	-0-	-0- B	-0-	732	3			N	-0-					-0-
04	690	N	NO RPT	-0-	-690 B	-0-					N	NO RPT					-0-

CALCOTE WELL #: 1 RRCID -> 102536 COMPL. DATE 08/28/1982 TOTAL DEPTH 2215 PERF. 2049 - 2176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	324	-0-	-66 B	-0-	324	3			N	-0-					-0-
12	478	N	478	-0-	-0- B	-0-	478	3			N	-0-					-0-
01	484	N	484	-0-	-0- B	-0-	484	3			N	-0-					-0-
02	437	N	437	-0-	-0- B	-0-	437	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	296	-0-	-169 B	-0-	296	3			N	-0-					-0-
04	480	N	NO RPT	-0-	-480 B	-0-					N	NO RPT					-0-

CLOSE/BRYAN CLOSE WELL #: 1 RRCID -> 102543 COMPL. DATE 04/15/1982 TOTAL DEPTH 1715 PERF. 1611 - 1684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	107	-0-	-13 B	-0-	7	1	100	2	N	-0-					-0-
12	124	N	87	-0-	-37 B	-0-	7	1	80	2	N	-0-					-0-
01	65	N	65	-0-	-0- B	-0-	4	1	61	2	N	-0-					-0-
02	116	N	60	-0-	-56 B	-0-	4	1	56	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	114	N	114	-0-	-0- B	-0-	7	1	107	2	N	-0-					-0-
04	60	N	NO RPT	-0-	-60 B	-0-					N	NO RPT					-0-

MANDY WELL #: 1 RRCID -> 103739 COMPL. DATE 12/15/1982 TOTAL DEPTH 3017 PERF. 2371 - 2629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	451	N	451	-0-	-0- B	-0-	451	3			N	-0-					-0-
12	403	N	327	-0-	-76 B	-0-	327	3			N	-0-					-0-
01	522	N	522	-0-	-0- B	-0-	522	3			N	-0-					-0-
02	452	N	452	-0-	-0- B	-0-	452	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	449	N	449	-0-	-0- B	-0-	449	3			N	-0-					-0-
04	510	N	NO RPT	-0-	-510 B	-0-					N	NO RPT					-0-

MCDOWELL WELL #: 2 RRCID -> 104330 COMPL. DATE 12/24/1982 TOTAL DEPTH 2142 PERF. 1957 - 2089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	230	N	230	-0-	-0- B	-0-	230	2			N	-0-					-0-
12	256	N	256	-0-	-0- B	-0-	256	2			N	-0-					-0-
01	197	N	197	-0-	-0- B	-0-	197	2			N	-0-					-0-
02	232	N	95	-0-	-137 B	-0-	95	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	262	N	262	-0-	-0- B	-0-	262	2			N	-0-					-0-
04	180	N	NO RPT	-0-	-180 B	-0-					N	NO RPT					-0-

MCDOWELL WELL #: 1 RRCID -> 104331 COMPL. DATE 12/24/1982 TOTAL DEPTH 2150 PERF. 1963 - 2100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	104	N	104	-0-	-0- B	-0-	104	2			N	-0-					-0-
12	108	N	108	-0-	-0- B	-0-	108	2			N	-0-					-0-
01	218	N	218	-0-	-0- B	-0-	218	2			N	-0-					-0-
02	112	N	112	-0-	-0- B	-0-	112	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	114	N	114	-0-	-0- B	-0-	114	2			N	-0-					-0-
04	210	N	NO RPT	-0-	-210 B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: WHEELER
WISCHKAEMPER, KENNETH //CONT.// 932970
DEBBIE WELL #: 1 RRCID -> 105404 COMPL. DATE 01/24/1983 TOTAL DEPTH 3100 PERF. 2267 - 2655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	615	N	615	-0-	-0- B	-0-	615	3			N	-0-					-0-
12	620	N	457	-0-	-163 B	-0-	457	3			N	-0-					-0-
01	665	N	665	-0-	-0- B	-0-	665	3			N	-0-					-0-
02	609	N	535	-0-	-74 B	-0-	535	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	755	N	755	-0-	-0- B	-0-	755	3			N	-0-					-0-
04	630	N	NO RPT	-0-	-630 B	-0-					N	NO RPT					-0-

WISCHKAEMPER, EDGAR WELL #: 1 E RRCID -> 105731 COMPL. DATE 09/10/1979 TOTAL DEPTH 2200 PERF. 2032 - 2046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	75	-0-	-15 B	-0-	75	2			N	-0-					-0-
12	93	N	78	-0-	-15 B	-0-	78	3			N	-0-					-0-
01	73	N	73	-0-	-0- B	-0-	73	3			N	-0-					-0-
02	87	N	71	-0-	-16 B	-0-	71	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	81	-0-	-12 B	-0-	81	3			N	-0-					-0-
04	60	N	NO RPT	-0-	-60 B	-0-					N	NO RPT					-0-

TAYLOR WELL #: 1 RRCID -> 106369 COMPL. DATE 06/10/1983 TOTAL DEPTH 2150 PERF. 1985 - 2098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	127	N	127	-0-	-0- B	-0-	127	2			N	-0-					-0-
12	124	N	105	-0-	-19 B	-0-	105	2			N	-0-					-0-
01	138	N	138	-0-	-0- B	-0-	138	2			N	-0-					-0-
02	116	N	100	-0-	-16 B	-0-	100	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	111	N	111	-0-	-0- B	-0-	111	2			N	-0-					-0-
04	120	N	NO RPT	-0-	-120 B	-0-					N	NO RPT					-0-

TAYLOR WELL #: 2 RRCID -> 106370 COMPL. DATE 06/09/1983 TOTAL DEPTH 2150 PERF. 1967 - 2081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	136	N	136	-0-	-0- B	-0-	136	2			N	-0-					-0-
12	124	N	106	-0-	-18 B	-0-	106	2			N	-0-					-0-
01	117	N	117	-0-	-0- B	-0-	117	2			N	-0-					-0-
02	145	N	110	-0-	-35 B	-0-	110	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	112	N	112	-0-	-0- B	-0-	112	2			N	-0-					-0-
04	120	N	NO RPT	-0-	-120 B	-0-					N	NO RPT					-0-

GRAGG WELL #: 1 RRCID -> 106371 COMPL. DATE 03/04/1983 TOTAL DEPTH 2025 PERF. 1504 - 1592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3	N	-0-	-0-	-3 B	-0-					N	-0-					-0-
12	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
01	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
02	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2	N	2	-0-	-0- B	-0-	2	3			N	-0-					-0-
04	1	N	NO RPT	-0-	-1 B	-0-					N	NO RPT					-0-

POWELL WELL #: 3 RRCID -> 107389 COMPL. DATE 06/27/1983 TOTAL DEPTH 2306 PERF. 2064 - 2280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	451	N	451	-0-	-0- B	-0-	451	3			N	-0-					-0-
12	465	N	341	-0-	-124 B	-0-	341	3			N	-0-					-0-
01	440	N	440	-0-	-0- B	-0-	440	3			N	-0-					-0-
02	435	N	406	-0-	-29 B	-0-	406	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	352	N	352	-0-	-0- B	-0-	352	3			N	-0-					-0-
04	420	N	NO RPT	-0-	-420 B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: WHEELER
WISCHKAEMPER, KENNETH //CONT.// 932970
JOHNSON A/PENDLETON WELL #: 1 RRCID -> 107656 COMPL. DATE 02/10/1983 TOTAL DEPTH 2195 PERF. 1956 - 2156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	79	-0-	-11 B	-0-	79	3			N	-0-					-0-
12	93	N	70	-0-	-23 B	-0-	70	3			N	-0-					-0-
01	135	N	135	-0-	-0- B	-0-	135	3			N	-0-					-0-
02	150	N	150	-0-	-0- B	-0-	150	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	155	-0-	-0- B	-0-	155	3			N	-0-					-0-
04	120	N	NO RPT	-0-	-120 B	-0-					N	NO RPT					-0-

GILL, KEN WELL #: 1 RRCID -> 108438 COMPL. DATE 10/27/1983 TOTAL DEPTH 2125 PERF. 1969 - 2077

11	90	N	77	-0-	-13 B	-0-	77	3			N	-0-					-0-
12	93	N	79	-0-	-14 B	-0-	79	3			N	-0-					-0-
01	86	N	86	-0-	-0- B	-0-	86	3			N	-0-					-0-
02	87	N	82	-0-	-5 B	-0-	82	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	85	-0-	-8 B	-0-	85	3			N	-0-					-0-
04	90	N	NO RPT	-0-	-90 B	-0-					N	NO RPT					-0-

HEIRS, MCDOWELL WELL #: 1 RRCID -> 108612 COMPL. DATE 10/25/1983 TOTAL DEPTH 2061 PERF. 1899 - 2017

11	570	N	506	-0-	-64 B	-0-	506	3			N	-0-					-0-
12	558	N	431	-0-	-127 B	-0-	431	3			N	-0-					-0-
01	562	N	562	-0-	-0- B	-0-	562	3			N	-0-					-0-
02	493	N	367	-0-	-126 B	-0-	367	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	463	N	463	-0-	-0- B	-0-	463	3			N	-0-					-0-
04	540	N	NO RPT	-0-	-540 B	-0-					N	NO RPT					-0-

KEYS WELL #: 1 RRCID -> 108748 COMPL. DATE 12/14/1983 TOTAL DEPTH 1909 PERF. 1700 - 1870

11	120	N	115	-0-	-5 B	-0-	115	3			N	-0-					-0-
12	124	N	98	-0-	-26 B	-0-	98	3			N	-0-					-0-
01	205	N	205	-0-	-0- B	-0-	205	3			N	-0-					-0-
02	178	N	178	-0-	-0- B	-0-	178	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	174	N	174	-0-	-0- B	-0-	174	3			N	-0-					-0-
04	210	N	NO RPT	-0-	-210 B	-0-					N	NO RPT					-0-

HAYES WELL #: 1 RRCID -> 109671 COMPL. DATE 11/30/1982 TOTAL DEPTH 1920 PERF. 1716 - 1720

11	64	N	64	-0-	-0- B	-0-	4	1	60	2	N	-0-					-0-
12	64	N	64	-0-	-0- B	-0-	5	1	59	2	N	-0-					-0-
01	43	N	43	-0-	-0- B	-0-	3	1	40	2	N	-0-					-0-
02	58	N	33	-0-	-25 B	-0-	2	1	31	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	69	N	69	-0-	-0- B	-0-	4	1	65	2	N	-0-					-0-
04	30	N	NO RPT	-0-	-30 B	-0-					N	NO RPT					-0-

SHAMROCK PIPEYARD -D- WELL #: 1 RRCID -> 114402 COMPL. DATE 02/19/1963 TOTAL DEPTH 364 PERF. 320 - 340

11 INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12 INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01 INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02 INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04 INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
WISCHKAEMPER, KENNETH //CONT.// 932970
JEAN WELL #: 1 RRCID -> 114560 COMPL. DATE 03/26/1984 TOTAL DEPTH 2028 PERF. 1738 - 1934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	119	-0-	-1 B	-0-	119	3			N	-0-					-0-
12	124	N	75	-0-	-49 B	-0-	75	3			N	-0-					-0-
01	94	N	94	-0-	-0- B	-0-	94	3			N	-0-					-0-
02	136	N	136	-0-	-0- B	-0-	136	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	100	N	100	-0-	-0- B	-0-	100	3			N	-0-					-0-
04	90	N	NO RPT	-0-	-90 B	-0-					N	NO RPT					-0-

ROBINSON WELL #: 1 RRCID -> 129796 COMPL. DATE 01/26/1989 TOTAL DEPTH 2188 PERF. 1893 - 2126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	412	-0-	-68 B	-0-	412	3			N	-0-					76
12	403	N	99	-0-	-304 B	-0-	99	3			N	-0-					76
01	381	N	381	-0-	-0- B	-0-	381	3			N	-0-					76
02	466	N	466	-0-	-0- B	-0-	466	3			N	-0-					76
03/01 BALANCING DATE STATUS -> -0-																	
03	454	N	454	-0-	-0- B	-0-	454	3			N	-0-					76
04	360	N	NO RPT	-0-	-360 B	-0-					N	NO RPT					76

CURRY/BRYAN CLOSE WELL #: 1 RRCID -> 142740 COMPL. DATE 11/18/1974 TOTAL DEPTH 1934 PERF. 1647 - 1934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
12	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
01	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
02	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2	N	2	-0-	-0- B	-0-	1	1	1	2	N	-0-					-0-
04	1	N	NO RPT	-0-	-1 B	-0-					N	NO RPT					-0-

NELSON, A. L. WELL #: 2 RRCID -> 167833 COMPL. DATE 12/06/1936 TOTAL DEPTH 2210 PERF. 1923 - 2210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	444	N	444	-0-	-0- B	-0-	444	3			N	-0-					-0-
12	434	N	364	-0-	-70 B	-0-	364	3			N	-0-					-0-
01	448	N	448	-0-	-0- B	-0-	448	3			N	-0-					-0-
02	435	N	411	-0-	-24 B	-0-	411	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	428	N	428	-0-	-0- B	-0-	428	3			N	-0-					-0-
04	420	N	NO RPT	-0-	-420 B	-0-					N	NO RPT					-0-

WRIGHT, LYNN 944165
BARNETT WELL #: 1 RRCID -> 025992 COMPL. DATE 05/27/1957 TOTAL DEPTH 2230 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

WTG EXPLORATION 945220
BALTHROPE WELL #: 1 RRCID -> 026794 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	76	N	76	-0-	-0- B	-0-	76	2			N	-0-					-0-
12	65	N	65	-0-	-0- B	-0-	65	2			N	-0-					-0-
01	89	N	89	-0-	-0- B	-0-	89	2			N	-0-					-0-
02	87	N	81	-0-	-6 B	-0-	81	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	72	N	72	-0-	-0- B	-0-	72	2			N	-0-					-0-
04	90	N	49	-0-	-41 B	-0-	49	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WTG EXPLORATION //CONT.// 945220
GARDNER WELL #: 1 RRCID -> 026795 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	48	-0-	-12 B	-0-	48	2			N	-0-					-0-
12	62	N	37	-0-	-25 B	-0-	37	2			N	-0-					-0-
01	62	N	62	-0-	-0- B	-0-	62	2			N	-0-					-0-
02	61	N	61	-0-	-0- B	-0-	61	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	66	N	66	-0-	-0- B	-0-	66	2			N	-0-					-0-
04	60	N	48	-0-	-12 B	-0-	48	2			N	-0-					-0-

GARDNER WELL #: 2 RRCID -> 026796 COMPL. DATE 10/01/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	116	N	116	-0-	-0- B	-0-	116	2			N	-0-					-0-
12	102	N	102	-0-	-0- B	-0-	102	2			N	-0-					-0-
01	137	N	137	-0-	-0- B	-0-	137	2			N	-0-					-0-
02	163	N	163	-0-	-0- B	-0-	163	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	126	N	126	-0-	-0- B	-0-	126	2			N	-0-					-0-
04	120	N	101	-0-	-19 B	-0-	101	2			N	-0-					-0-

HILL WELL #: 1 RRCID -> 026797 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	158	N	158	-0-	-0- B	-0-	158	2			N	-0-					-0-
12	155	N	155	-0-	-0- B	-0-	155	2			N	-0-					-0-
01	171	N	171	-0-	-0- B	-0-	171	2			N	-0-					-0-
02	168	N	168	-0-	-0- B	-0-	168	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	171	N	171	-0-	-0- B	-0-	171	2			N	-0-					-0-
04	180	N	140	-0-	-40 B	-0-	140	2			N	-0-					-0-

OGORMAN WELL #: 1 RRCID -> 026798 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
12	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
01	6	N	6	-0-	-0- B	-0-	6	2			N	-0-					-0-
02	4	N	4	-0-	-0- B	-0-	4	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3	N	3	-0-	-0- B	-0-	3	2			N	-0-					-0-
04	6	N	3	-0-	-3 B	-0-	3	2			N	-0-					-0-

OGORMAN WELL #: 2 RRCID -> 026799 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	22	-0-	-8 B	-0-	22	2			N	-0-					-0-
12	32	N	32	-0-	-0- B	-0-	32	2			N	-0-					-0-
01	33	N	33	-0-	-0- B	-0-	33	2			N	-0-					-0-
02	29	N	19	-0-	-10 B	-0-	19	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	8	-0-	-23 B	-0-	8	2			N	-0-					-0-
04	30	N	4	-0-	-26 B	-0-	4	2			N	-0-					-0-

SIMMS WELL #: 1 RRCID -> 026800 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	19	-0-	-11 B	-0-	19	2			N	-0-					-0-
12	12	N	4	-0-	-8 B	-0-	4	2			N	-0-					-0-
01	14	N	3	-0-	-11 B	-0-	3	2			N	-0-					-0-
02	29	N	1	-0-	-28 B	-0-	1	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	7	N	7	-0-	-0- B	-0-	7	2			N	-0-					-0-
04	3	N	3	-0-	-0- B	-0-	3	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WTG EXPLORATION //CONT.// 945220
TINDALL, F. WELL #: 1 RRCID -> 026801 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	121	N	121	-0-	-0- B	-0-	121	2			N	-0-					-0-
12	104	N	104	-0-	-0- B	-0-	104	2			N	-0-					-0-
01	144	N	144	-0-	-0- B	-0-	144	2			N	-0-					-0-
02	127	N	127	-0-	-0- B	-0-	127	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	133	N	133	-0-	-0- B	-0-	133	2			N	-0-					-0-
04	150	N	88	-0-	-62 B	-0-	88	2			N	-0-					-0-

WRIGHT WELL #: 1 RRCID -> 026802 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	113	N	113	-0-	-0- B	-0-	113	2			N	-0-					-0-
12	103	N	103	-0-	-0- B	-0-	103	2			N	-0-					-0-
01	130	N	130	-0-	-0- B	-0-	130	2			N	-0-					-0-
02	124	N	124	-0-	-0- B	-0-	124	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	135	N	135	-0-	-0- B	-0-	135	2			N	-0-					-0-
04	120	N	106	-0-	-14 B	-0-	106	2			N	-0-					-0-

XTO ENERGY INC. 945936
DAVIS, M. B. WELL #: 35 RRCID -> 025926 COMPL. DATE 10/14/1961 TOTAL DEPTH N/A PERF. N/A

11 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
12 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
01 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

LOVE, B. H. NCT-1 WELL #: 1 RRCID -> 025940 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	240	N	237	-0-	-3 B	-0-	237	3			N	-0-					-0-
12	279	N	214	-0-	-65 B	-0-	214	3			N	-0-					-0-
01	279	N	203	-0-	-76 B	-0-	203	3			N	-0-					-0-
02	232	N	192	-0-	-40 B	-0-	192	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	220	N	220	-0-	-0- B	-0-	220	3			N	-0-					-0-
*04	248	N	248	-0-	-0- B	-0-	248	3			N	-0-					-0-

LOVE, B. H. NCT-1 WELL #: 2 RRCID -> 025941 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	1230	N	1170	-0-	-60 B	-0-	1170	3			N	-0-					-0-
12	1058	N	1058	-0-	-0- B	-0-	1058	3			N	-0-					-0-
01	1333	N	1004	-0-	-329 B	-0-	1004	3			N	-0-					-0-
02	1131	N	947	-0-	-184 B	-0-	947	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1087	N	1087	-0-	-0- B	-0-	1087	3			N	-0-					-0-
*04	1224	N	1224	-0-	-0- B	-0-	1224	3			N	-0-					-0-

LOVE, B. H. NCT-1 WELL #: 4 RRCID -> 025943 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	480	N	450	-0-	-30 B	-0-	450	3			N	-0-					-0-
12	496	N	407	-0-	-89 B	-0-	407	3			N	-0-					-0-
01	527	N	386	-0-	-141 B	-0-	386	3			N	-0-					-0-
02	435	N	364	-0-	-71 B	-0-	364	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	418	N	418	-0-	-0- B	-0-	418	3			N	-0-					-0-
*04	471	N	471	-0-	-0- B	-0-	471	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
XTO ENERGY INC. //CONT.// 945936
SAUNDERS NCT-3 WELL #: 58 RRCID -> 025963 COMPL. DATE 07/09/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	156	N	156	-0-	-0- B	-0-	156	3			N	-0-					-0-
12	115	N	115	-0-	-0- B	-0-	115	3			N	-0-					-0-
01	161	N	161	-0-	-0- B	-0-	161	3			N	-0-					-0-
02	145	N	20	-0-	-125 B	-0-	20	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	86	-0-	-38 B	-0-	86	3			N	-0-					-0-
04	150	N	136	-0-	-14 B	-0-	136	3			N	-0-					-0-

SAUNDERS NCT-3 WELL #: 108 RRCID -> 025964 COMPL. DATE 07/02/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	373	N	373	-0-	-0- B	-0-	373	3			N	-0-					-0-
12	434	N	371	-0-	-63 B	-0-	371	3			N	-0-					-0-
01	465	N	399	-0-	-66 B	-0-	399	3			N	-0-					-0-
02	361	N	361	-0-	-0- B	-0-	361	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	386	N	386	-0-	-0- B	-0-	386	3			N	-0-					-0-
*04	393	N	393	-0-	-0- B	-0-	393	3			N	-0-					-0-

SAUNDERS NCT-3 WELL #: 110 RRCID -> 025965 COMPL. DATE 07/05/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	303	-0-	-57 B	-0-	303	3			N	-0-					-0-
12	403	N	351	-0-	-52 B	-0-	351	3			N	-0-					-0-
01	403	N	313	-0-	-90 B	-0-	313	3			N	-0-					-0-
02	580	N	580	-0-	-0- B	-0-	580	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	331	-0-	-10 B	-0-	331	3			N	-0-					-0-
04	300	N	287	-0-	-13 B	-0-	287	3			N	-0-					-0-

SAUNDERS NCT-3 WELL #: 114 RRCID -> 025966 COMPL. DATE 08/02/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	327	N	327	-0-	-0- B	-0-	327	3			N	-0-					-0-
12	279	N	247	-0-	-32 B	-0-	247	3			N	-0-					-0-
01	434	N	310	-0-	-124 B	-0-	310	3			N	-0-					-0-
02	319	N	44	-0-	-275 B	-0-	44	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	314	N	314	-0-	-0- B	-0-	314	3			N	-0-					-0-
*04	331	N	331	-0-	-0- B	-0-	331	3			N	-0-					-0-

THUT WELL #: 2 RRCID -> 025969 COMPL. DATE 06/13/1928 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	328	N	328	-0-	-0- B	-0-	328	3			N	-0-					-0-
12	310	N	290	-0-	-20 B	-0-	290	3			N	-0-					-0-
01	315	N	315	-0-	-0- B	-0-	315	3			N	-0-					-0-
02	290	N	277	-0-	-13 B	-0-	277	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	264	-0-	-15 B	-0-	264	3			N	-0-					-0-
04	300	N	225	-0-	-75 B	-0-	225	3			N	-0-					-0-

THUT, H. A. WELL #: 3 RRCID -> 025970 COMPL. DATE 07/22/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	605	N	605	-0-	-0- B	-0-	605	3			N	-0-					-0-
12	589	N	535	-0-	-54 B	-0-	535	3			N	-0-					-0-
01	589	N	581	-0-	-8 B	-0-	581	3			N	-0-					-0-
02	580	N	510	-0-	-70 B	-0-	510	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	487	-0-	-40 B	-0-	487	3			N	-0-					-0-
04	570	N	414	-0-	-156 B	-0-	414	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
XTO ENERGY INC. //CONT.// 945936
THUT WELL #: 5 RRCID -> 025971 COMPL. DATE 12/11/1955 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	159	N	159	-0-	-0-	B	-0-	159	3			N	-0-					-0-
12	155	N	140	-0-	-15	B	-0-	140	3			N	-0-					-0-
01	155	N	153	-0-	-2	B	-0-	153	3			N	-0-					-0-
02	145	N	134	-0-	-11	B	-0-	134	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	155	N	128	-0-	-27	B	-0-	128	3			N	-0-					-0-
04	150	N	109	-0-	-41	B	-0-	109	3			N	-0-					-0-

DARSEY, R. E. WELL #: 2 RRCID -> 026671 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	225	-0-	-105	B	-0-	225	3			N	-0-					-0-
12	310	N	236	-0-	-74	B	-0-	236	3			N	-0-					-0-
01	194	N	194	-0-	-0-	B	-0-	194	3			N	-0-					-0-
02	291	N	291	-0-	-0-	B	-0-	291	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	269	N	269	-0-	-0-	B	-0-	269	3			N	-0-					-0-
*04	274	N	274	-0-	-0-	B	-0-	274	3			N	-0-					-0-

DARSEY, R. E. WELL #: 3 RRCID -> 026672 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	245	-0-	-55	B	-0-	245	3			N	-0-					-0-
12	279	N	221	-0-	-58	B	-0-	221	3			N	-0-					-0-
01	194	N	194	-0-	-0-	B	-0-	194	3			N	-0-					-0-
02	294	N	294	-0-	-0-	B	-0-	294	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	250	N	250	-0-	-0-	B	-0-	250	3			N	-0-					-0-
*04	257	N	257	-0-	-0-	B	-0-	257	3			N	-0-					-0-

DARSEY, R. E. WELL #: 4 RRCID -> 026673 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	640	-0-	-110	B	-0-	640	3			N	-0-					-0-
12	713	N	563	-0-	-150	B	-0-	563	3			N	-0-					-0-
01	527	N	436	-0-	-91	B	-0-	436	3			N	-0-					-0-
02	651	N	651	-0-	-0-	B	-0-	651	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	558	N	503	-0-	-55	B	-0-	503	3			N	-0-					-0-
*04	655	N	655	-0-	-0-	B	-0-	655	3			N	-0-					-0-

DARSEY, R. E. WELL #: B 1 RRCID -> 026674 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	122	-0-	-58	B	-0-	122	3			N	-0-					-0-
12	155	N	106	-0-	-49	B	-0-	106	3			N	-0-					-0-
01	62	N	35	-0-	-27	B	-0-	35	3			N	-0-					-0-
02	163	N	163	-0-	-0-	B	-0-	163	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	137	N	137	-0-	-0-	B	-0-	137	3			N	-0-					-0-
*04	148	N	148	-0-	-0-	B	-0-	148	3			N	-0-					-0-

DARSEY, R. E. WELL #: B 2 RRCID -> 026675 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	310	-0-	-170	B	-0-	310	3			N	-0-					-0-
12	403	N	270	-0-	-133	B	-0-	270	3			N	-0-					-0-
01	240	N	240	-0-	-0-	B	-0-	240	3			N	-0-					-0-
02	470	N	470	-0-	-0-	B	-0-	470	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	332	N	332	-0-	-0-	B	-0-	332	3			N	-0-					-0-
*04	458	N	458	-0-	-0-	B	-0-	458	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
XTO ENERGY INC. //CONT.// 945936
DARSEY, R. E. WELL #: B 3 RRCID -> 026676 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

WILLIAMS, J. E. WELL #: 47 RRCID -> 040001 COMPL. DATE 05/19/1966 TOTAL DEPTH 2736 PERF. 2620 - 2677

11	188	N	188	-0-	-0- B	-0-	188	3			N	-0-					-0-
12	174	N	174	-0-	-0- B	-0-	174	3			N	-0-					-0-
01	186	N	160	-0-	-26 B	-0-	160	3			N	-0-					-0-
02	174	N	111	-0-	-63 B	-0-	111	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	167	-0-	-19 B	-0-	167	3			N	-0-					-0-
04	150	N	146	-0-	-4 B	-0-	146	3			N	-0-					-0-

5 G RESOURCES, LLC 953465
HARLAN, L. WELL #: 1 RRCID -> 090432 COMPL. DATE 01/23/1980 TOTAL DEPTH 2274 PERF. 2102 - 2232

11	120	N	106	-0-	-14 B	-0-	106	3			N	-0-					-0-
12	107	N	107	-0-	-0- B	-0-	107	3			N	-0-					-0-
01	124	N	119	-0-	-5 B	-0-	119	2			N	-0-					-0-
02	116	N	101	-0-	-15 B	-0-	101	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	104	N	104	-0-	-0- B	-0-	104	2			N	-0-					-0-
04	120	N	NO RPT	-0-	-120 B	-0-					N	NO RPT					-0-

BAILEY-JOHNSON UNIT -1- WELL #: 1 RRCID -> 090433 COMPL. DATE 01/09/1980 TOTAL DEPTH 2500 PERF. 2265 - 2473

11	678	N	678	-0-	-0- B	-0-	678	3			N	-0-					-0-
12	698	N	698	-0-	-0- B	-0-	698	3			N	-0-					-0-
01	697	N	697	-0-	-0- B	-0-	697	2			N	-0-					-0-
02	667	N	644	-0-	-23 B	-0-	644	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	713	N	680	-0-	-33 B	-0-	680	2			N	-0-					-0-
04	660	N	NO RPT	-0-	-660 B	-0-					N	NO RPT					-0-

BENTLEY, G. A. WELL #: 1 RRCID -> 090434 COMPL. DATE 01/23/1980 TOTAL DEPTH 2529 PERF. 2212 - 2434

11	217	N	217	-0-	-0- B	-0-	217	3			N	-0-					-0-
12	248	N	222	-0-	-26 B	-0-	222	3			N	-0-					-0-
01	223	N	223	-0-	-0- B	-0-	223	2			N	-0-					-0-
02	205	N	205	-0-	-0- B	-0-	205	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	210	-0-	-7 B	-0-	210	2			N	-0-					-0-
04	210	N	NO RPT	-0-	-210 B	-0-					N	NO RPT					-0-

BAILEY, J. WELL #: 1 RRCID -> 090435 COMPL. DATE 01/10/1980 TOTAL DEPTH 2220 PERF. 2092 - 2188

11	537	N	537	-0-	-0- B	-0-	537	3			N	-0-					-0-
12	532	N	532	-0-	-0- B	-0-	532	3			N	-0-					-0-
01	549	N	549	-0-	-0- B	-0-	549	2			N	-0-					-0-
02	522	N	510	-0-	-12 B	-0-	510	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	540	N	540	-0-	-0- B	-0-	540	2			N	-0-					-0-
04	540	N	NO RPT	-0-	-540 B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
5 G RESOURCES, LLC //CONT.// 953465
BAILEY, EDGAR WELL #: 1 RRCID -> 090436 COMPL. DATE 01/01/1980 TOTAL DEPTH 2210 PERF. 1988 - 2172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	212	N	212	-0-	-0- B	-0-	212	3			N	-0-					-0-
12	218	N	218	-0-	-0- B	-0-	218	3			N	-0-					-0-
01	238	N	238	-0-	-0- B	-0-	238	2			N	-0-					-0-
02	203	N	198	-0-	-5 B	-0-	198	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	203	-0-	-14 B	-0-	203	2			N	-0-					-0-
04	240	N	NO RPT	-0-	-240 B	-0-					N	NO RPT					-0-

KATHY WELL #: 1001 RRCID -> 092336 COMPL. DATE 11/14/1980 TOTAL DEPTH 2260 PERF. 2067 - 2134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	86	N	86	-0-	-0- B	-0-	86	3			N	-0-					-0-
12	93	N	83	-0-	-10 B	-0-	83	3			N	-0-					-0-
01	93	N	84	-0-	-9 B	-0-	84	2			N	-0-					-0-
02	87	N	73	-0-	-14 B	-0-	73	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	78	-0-	-15 B	-0-	78	2			N	-0-					-0-
04	90	N	NO RPT	-0-	-90 B	-0-					N	NO RPT					-0-

KRISTEN WELL #: 9401 RRCID -> 092338 COMPL. DATE 10/27/1980 TOTAL DEPTH 2275 PERF. 2115 - 2250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	236	N	236	-0-	-0- B	-0-	236	3			N	-0-					-0-
12	248	N	245	-0-	-3 B	-0-	245	3			N	-0-					-0-
01	248	N	244	-0-	-4 B	-0-	244	2			N	-0-					-0-
02	232	N	223	-0-	-9 B	-0-	223	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	236	-0-	-12 B	-0-	236	2			N	-0-					-0-
04	240	N	NO RPT	-0-	-240 B	-0-					N	NO RPT					-0-

RAILSBACK WELL #: 1 RRCID -> 102943 COMPL. DATE 08/20/1982 TOTAL DEPTH 1938 PERF. 1855 - 1913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	411	N	411	-0-	-0- B	-0-	411	3			N	-0-					-0-
12	418	N	418	-0-	-0- B	-0-	418	3			N	-0-					-0-
01	434	N	389	-0-	-45 B	-0-	389	2			N	-0-					-0-
02	406	N	331	-0-	-75 B	-0-	331	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	347	-0-	-56 B	-0-	347	2			N	-0-					-0-
04	390	N	NO RPT	-0-	-390 B	-0-					N	NO RPT					-0-

BAILEY, OPAL WELL #: 1 RRCID -> 104335 COMPL. DATE 01/18/1983 TOTAL DEPTH 1946 PERF. 1841 - 1878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	125	N	125	-0-	-0- B	-0-	125	3			N	-0-					-0-
12	124	N	124	-0-	-0- B	-0-	124	3			N	-0-					-0-
01	129	N	129	-0-	-0- B	-0-	129	2			N	-0-					-0-
02	116	N	115	-0-	-1 B	-0-	115	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	123	-0-	-1 B	-0-	123	2			N	-0-					-0-
04	120	N	NO RPT	-0-	-120 B	-0-					N	NO RPT					-0-

PANHANDLE, WEST 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
AMERICAN STAR ENERGY & MIN. CORP 019510
WHITTENBURG WELL #: 1 A RRCID -> 060396 COMPL. DATE 12/02/1974 TOTAL DEPTH 2722 PERF. 2416 - 2600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BEAR CREEK OPERATING 060119
WATKINS WELL #: 3 RRCID -> 134218 COMPL. DATE 09/01/1989 TOTAL DEPTH 2828 PERF. 2716 - 2828

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

WATKINS -B- WELL #: 12G RRCID -> 139990 COMPL. DATE 08/01/1991 TOTAL DEPTH 2770 PERF. 2665 - 2770

11	53	N	53	-0-	-0-	B	-0-	53	2			N	-0-				-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-				-0-
01	62	N	-0-	-0-	-62	B	-0-					N	-0-				-0-
02	58	N	-0-	-0-	-58	B	-0-					N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	57	N	57	-0-	-0-	B	-0-	57	2			N	-0-				-0-
*04	29	N	29	-0-	-0-	B	-0-	29	2			N	-0-				-0-

WATKINS WELL #: 4 RRCID -> 158487 COMPL. DATE 04/10/1996 TOTAL DEPTH 2840 PERF. 272 - 2840

11	270	N	183	-0-	-87	B	-0-	159	2	24	9	N	22				51
12	186	N	148	-0-	-38	B	-0-	147	2	1	9	N	1	44	1		8
01	195	N	195	-0-	-0-	B	-0-	145	2	50	9	N	45				53
02	174	N	151	-0-	-23	B	-0-	136	2	15	9	N	14	45	1		22
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	150	-0-	-5	B	-0-	126	2	24	9	N	22				44
04	180	N	59	-0-	-121	B	-0-	52	2	7	9	N	6				50

BICHSEL, ROBERT E. 068998
BISCHEL WELL #: 1 RRCID -> 024332 COMPL. DATE 06/17/1938 TOTAL DEPTH 2844 PERF. N/A

11	DOMESTIC	NO RPT	-0-	-0-	B	-0-						N	NO RPT				-0-
12	DOMESTIC	NO RPT	-0-	-0-	B	-0-						N	NO RPT				-0-
01	DOMESTIC	NO RPT	-0-	-0-	B	-0-						N	NO RPT				-0-
02	DOMESTIC	NO RPT	-0-	-0-	B	-0-						N	NO RPT				-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	DOMESTIC	NO RPT	-0-	-0-	B	-0-						N	NO RPT				-0-
04	DOMESTIC	NO RPT	-0-	-0-	B	-0-						N	NO RPT				-0-

BIG RUN PRODUCTION COMPANY 070370
HOLTORF WELL #: 5 RRCID -> 131658 COMPL. DATE 03/31/1989 TOTAL DEPTH 3418 PERF. 2772 - 3044

11	688	N	688	-0-	-0-	B	-0-	688	2			N	-0-				-0-
12	765	N	765	-0-	-0-	B	-0-	765	2			N	-0-				-0-
01	507	N	507	-0-	-0-	B	-0-	507	2			N	-0-				-0-
02	794	N	794	-0-	-0-	B	-0-	794	2			N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1043	N	1043	-0-	-0-	B	-0-	1043	2			N	-0-				-0-
*04	796	N	796	-0-	-0-	B	-0-	796	2			N	-0-				-0-

HOLTORF WELL #: 11 RRCID -> 148937 COMPL. DATE 12/29/1984 TOTAL DEPTH 3510 PERF. N/A

11	14B2 EXT	-0-	-0-	-0-	B	-0-						N	-0-				-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-						N	-0-				-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-						N	-0-				-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-						N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	-0-	-0-	-0-	B	-0-						N	-0-				-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-						N	-0-				-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BOHR, BILL & LEON 079570
BOHR WELL #: 1 RRCID -> 038759 COMPL. DATE 05/10/1965 TOTAL DEPTH 2904 PERF. 2857 - 2881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	0	A	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 02/26/2016 - PLUGGED 02/26/16

BRANDY PRODUCTION 088628
DOUBLE FIVE WELL #: 1 RRCID -> 125264 COMPL. DATE 05/00/1926 TOTAL DEPTH 3070 PERF. 2915 - 3064

11	180	N	41	-0-	-139	B	-0-	41	2		N	-0-					-0-
12	83	N	83	-0-	-0-	B	-0-	83	2		N	-0-					-0-
01	285	N	78	-0-	-207	B	-0-	78	2		N	-0-					-0-
02	29	N	23	-0-	-6	B	-0-	23	2		N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	-0-	-0-	-93	B	-0-				N	-0-					-0-
04	90	N	-0-	-0-	-90	B	-0-				N	-0-					-0-

BRIERCREST OIL COMPANY, LTD. 092545
GABLE WELL #: 1 RRCID -> 024862 COMPL. DATE 05/12/1937 TOTAL DEPTH N/A PERF. N/A

11	426	N	426	-0-	-0-	B	-0-	426	3		N	-0-					-0-
12	738	N	738	-0-	-0-	B	-0-	738	3		N	-0-					-0-
01	627	N	627	-0-	-0-	B	-0-	627	3		N	-0-					-0-
02	603	N	603	-0-	-0-	B	-0-	603	3		N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	744	N	731	-0-	-13	B	-0-	731	3		N	-0-					-0-
04	600	N	241	-0-	-359	B	-0-	241	3		N	-0-					-0-

GABLE WELL #: 2 RRCID -> 024863 COMPL. DATE 01/06/1932 TOTAL DEPTH N/A PERF. N/A

11	202	N	202	-0-	-0-	B	-0-	202	3		N	-0-					-0-
12	291	N	291	-0-	-0-	B	-0-	291	3		N	-0-					-0-
01	217	N	210	-0-	-7	B	-0-	210	3		N	-0-					-0-
02	257	N	257	-0-	-0-	B	-0-	257	3		N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	302	N	302	-0-	-0-	B	-0-	302	3		N	-0-					-0-
04	210	N	112	-0-	-98	B	-0-	112	3		N	-0-					-0-

BURGER, KEN 107988
CHRIS WELL #: 1 RRCID -> 105400 COMPL. DATE 04/01/1983 TOTAL DEPTH 2933 PERF. 2780 - 2864

11	270	N	250	-0-	-20	B	-0-	250	3		N	-0-					-0-
12	279	N	263	-0-	-16	B	-0-	263	3		N	-0-					-0-
01	279	N	268	-0-	-11	B	-0-	268	3		N	-0-					-0-
02	232	N	231	-0-	-1	B	-0-	231	3		N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	252	N	252	-0-	-0-	B	-0-	252	3		N	-0-					-0-
*04	277	N	277	-0-	-0-	B	-0-	277	3		N	-0-					-0-

LYNN WELL #: 1 RRCID -> 210039 COMPL. DATE 07/10/2005 TOTAL DEPTH 2960 PERF. 2760 - 2848

11	944	N	944	-0-	-0-	B	-0-	944	3		N	-0-					-0-
12	961	N	901	-0-	-60	B	-0-	901	3		N	-0-					-0-
01	958	N	958	-0-	-0-	B	-0-	958	3		N	-0-					-0-
02	899	N	861	-0-	-38	B	-0-	861	3		N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	900	N	900	-0-	-0-	B	-0-	900	3		N	-0-					-0-
04	930	N	384	-0-	-546	B	-0-	384	3		N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BURGER, KEN //CONT.// 107988
LYNN WELL #: 2 RRCID -> 212879 COMPL. DATE 09/15/2005 TOTAL DEPTH 2986 PERF. 2766 - 2852

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	403	N	403	-0-		-0-	B	-0-	403	3			N	-0-				-0-
12	412	N	412	-0-		-0-	B	-0-	412	3			N	-0-				-0-
01	422	N	422	-0-		-0-	B	-0-	422	3			N	-0-				-0-
02	388	N	388	-0-		-0-	B	-0-	388	3			N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	412	N	412	-0-		-0-	B	-0-	412	3			N	-0-				-0-
04	420	N	182	-0-		-238	B	-0-	182	3			N	-0-				-0-

CAPROCK ENGINEERING, INC. 130477
HOERNER WELL #: 1 RRCID -> 023216 COMPL. DATE 06/27/2011 TOTAL DEPTH 3206 PERF. 2721 - 2877

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	446	-0-		-64	B	-0-	446	3			N	-0-				-0-
12	496	N	461	-0-		-35	B	-0-	461	3			N	-0-				-0-
01	496	N	246	-0-		-250	B	-0-	246	3			N	-0-				-0-
02	435	N	86	-0-		-349	B	-0-	86	3			N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	465	N	-0-	-0-		-465	B	-0-					N	-0-				-0-
04	240	N	-0-	-0-		-240	B	-0-					N	-0-				-0-

VICARS WELL #: 2 RRCID -> 024315 COMPL. DATE 09/07/1959 TOTAL DEPTH 2954 PERF. 2839 - 2954

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	314	-0-		-16	B	-0-	314	3			N	-0-				-0-
12	341	N	273	-0-		-68	B	-0-	273	3			N	-0-				-0-
01	310	N	108	-0-		-202	B	-0-	108	3			N	-0-				-0-
02	290	N	142	-0-		-148	B	-0-	142	3			N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	299	N	299	-0-		-0-	B	-0-	299	3			N	-0-				-0-
*04	295	N	295	-0-		-0-	B	-0-	295	3			N	-0-				-0-

QUIRK WELL #: 1 RRCID -> 024384 COMPL. DATE 04/25/1948 TOTAL DEPTH 2998 PERF. N/A

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	577	N	577	-0-		-0-	B	-0-	577	3			N	-0-				-0-
12	558	N	471	-0-		-87	B	-0-	471	3			N	-0-				-0-
01	1478	N	1478	-0-		-0-	B	-0-	1478	3			N	-0-				-0-
02	551	N	363	-0-		-188	B	-0-	363	3			N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	465	N	448	-0-		-17	B	-0-	448	3			N	-0-				-0-
04	1440	N	490	-0-		-950	B	-0-	490	3			N	-0-				-0-

DOSS WELL #: 2 RRCID -> 024818 COMPL. DATE 12/03/1989 TOTAL DEPTH 3150 PERF. 2771 - 2826

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	719	-0-		-1	B	-0-	719	3			N	-0-				61
12	744	N	731	-0-		-13	B	-0-	731	3			N	-0-				61
01	744	N	737	-0-		-7	B	-0-	737	3			N	-0-				61
02	696	N	685	-0-		-11	B	-0-	685	3			N	-0-				61
03/01 BALANCING DATE STATUS -> -0-																		
03	744	N	731	-0-		-13	B	-0-	731	3			N	-0-				61
04	720	N	443	-0-		-277	B	-0-	443	3			N	-0-				61

KNORPP, J. W. WELL #: 1 RRCID -> 025373 COMPL. DATE 09/01/1951 TOTAL DEPTH 3000 PERF. 2855 - 2960

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1234	N	1234	-0-		-0-	B	-0-	1234	3			N	-0-				-0-
12	1271	N	1238	-0-		-33	B	-0-	1238	3			N	-0-				-0-
01	1271	N	1262	-0-		-9	B	-0-	1262	3			N	-0-				-0-
02	1189	N	1189	-0-		-0-	B	-0-	1189	3			N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1381	N	1381	-0-		-0-	B	-0-	1381	3			N	-0-				-0-
04	1230	N	394	-0-		-836	B	-0-	394	3			N	-0-				-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CAPROCK ENGINEERING, INC. //CONT.// 130477
HARRELL-CONRAD UNIT WELL #: 1 RRCID -> 040577 COMPL. DATE 05/20/1966 TOTAL DEPTH 3457 PERF. 2850 - 2880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MORMAN-HARRELL UNIT WELL #: 1 RRCID -> 040579 COMPL. DATE 12/02/1966 TOTAL DEPTH 3137 PERF. 2848 - 2884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

STEED-SHAW UNIT WELL #: 1 RRCID -> 040580 COMPL. DATE 01/03/1966 TOTAL DEPTH 2848 PERF. 2820 - 2834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

CAREY WELL #: 1 A RRCID -> 041315 COMPL. DATE 10/27/1966 TOTAL DEPTH 3072 PERF. 2884 - 2967

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	198	N	198	-0-	-0-	B	-0-	198	3			N	-0-					-0-
12	217	N	202	-0-	-15	B	-0-	202	3			N	-0-					-0-
01	213	N	213	-0-	-0-	B	-0-	213	3			N	-0-					-0-
02	203	N	179	-0-	-24	B	-0-	179	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	217	N	179	-0-	-38	B	-0-	179	3			N	-0-					-0-
04	210	N	170	-0-	-40	B	-0-	170	3			N	-0-					-0-

CULVER, C. L. WELL #: 1A RRCID -> 090598 COMPL. DATE 08/15/1980 TOTAL DEPTH 3035 PERF. 2918 - 2948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CAPROCK ENGINEERING, INC. //CONT.// 130477

MAMIE WELL #: 1 RRCID -> 128078 COMPL. DATE 06/01/1988 TOTAL DEPTH 3245 PERF. 2830 - 2944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BETTY WELL #: 1 RRCID -> 140820 COMPL. DATE 01/11/1992 TOTAL DEPTH 3350 PERF. 2750 - 3240

11	300	N	295	-0-	-5	B	-0-	295	3			N	-0-					56
12	315	N	315	-0-	-0-	B	-0-	315	3			N	-0-					56
01	310	N	278	-0-	-32	B	-0-	278	3			N	-0-					56
02	290	N	251	-0-	-39	B	-0-	251	3			N	-0-					56
03/01 BALANCING DATE STATUS -> -0-																		
03	310	N	287	-0-	-23	B	-0-	287	3			N	-0-					56
*04	272	N	272	-0-	-0-	B	-0-	272	3			N	-0-					56

LADD WELL #: 4 RRCID -> 143451 COMPL. DATE 11/18/1992 TOTAL DEPTH 3345 PERF. 2892 - 3040

11	780	N	780	-0-	-0-	B	-0-	780	3			N	-0-					-0-
12	961	N	773	-0-	-188	B	-0-	773	3			N	-0-					-0-
01	868	N	363	-0-	-505	B	-0-	363	3			N	-0-					-0-
02	754	N	415	-0-	-339	B	-0-	415	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	775	N	685	-0-	-90	B	-0-	685	3			N	-0-					-0-
*04	739	N	739	-0-	-0-	B	-0-	739	3			N	-0-					-0-

KNORPP, J.W. WELL #: 2 RRCID -> 150327 COMPL. DATE 04/04/2009 TOTAL DEPTH 3025 PERF. 2818 - 2888

11	1176	N	1176	-0-	-0-	B	-0-	1176	3			N	-0-					-0-
12	1209	N	1203	-0-	-6	B	-0-	1203	3			N	-0-					-0-
01	1227	N	1227	-0-	-0-	B	-0-	1227	3			N	-0-					-0-
02	1131	N	1120	-0-	-11	B	-0-	1120	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1209	N	1185	-0-	-24	B	-0-	1185	3			N	-0-					-0-
04	1200	N	666	-0-	-534	B	-0-	666	3			N	-0-					-0-

LADD WELL #: 1 RRCID -> 156815 COMPL. DATE 11/15/1995 TOTAL DEPTH 3330 PERF. 2728 - 2820

11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

KAYLA WELL #: 2 RRCID -> 167079 COMPL. DATE 01/07/2012 TOTAL DEPTH 3407 PERF. 2860 - 3230

11	647	N	647	-0-	-0-	B	-0-	647	3			N	-0-					-0-
12	650	N	650	-0-	-0-	B	-0-	650	3			N	-0-					-0-
01	620	N	284	-0-	-336	B	-0-	284	3			N	-0-					-0-
02	638	N	405	-0-	-233	B	-0-	405	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	651	N	536	-0-	-115	B	-0-	536	3			N	-0-					-0-
*04	532	N	532	-0-	-0-	B	-0-	532	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CAPROCK ENGINEERING, INC. //CONT.// 130477
RICE, J.B. WELL #: 2 RRCID -> 175589 COMPL. DATE N/A TOTAL DEPTH 3005 PERF. 2870 - 3318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

QUIRK WELL #: 2 RRCID -> 193446 COMPL. DATE 08/18/2002 TOTAL DEPTH 2950 PERF. 2760 - 2808

11	240	N	-0-	-0-	-240 B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	111	N	111	-0-	-0- B	-0-	111	3			N	-0-					-0-
02	218	N	218	-0-	-0- B	-0-	218	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	330	N	330	-0-	-0- B	-0-	330	3			N	-0-					-0-
*04	157	N	157	-0-	-0- B	-0-	157	3			N	-0-					-0-

BIGGS HORN WELL #: 1 RRCID -> 239393 COMPL. DATE 04/21/2008 TOTAL DEPTH 3065 PERF. 2834 - 2902

11	1020	N	931	-0-	-89 B	-0-	931	3			N	-0-					-0-
12	1023	N	939	-0-	-84 B	-0-	939	3			N	-0-					-0-
01	992	N	889	-0-	-103 B	-0-	889	3			N	-0-					-0-
02	899	N	829	-0-	-70 B	-0-	829	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	930	N	883	-0-	-47 B	-0-	883	3			N	-0-					-0-
04	870	N	500	-0-	-370 B	-0-	500	3			N	-0-					-0-

JEFF WELL #: 2 RRCID -> 271921 COMPL. DATE 11/01/2012 TOTAL DEPTH 3307 PERF. 2892 - 3056

11	180	N	-0-	-0-	-180 B	-0-					N	-0-					-0-
12	217	N	-0-	-0-	-217 B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

KAYLA WELL #: 1 RRCID -> 277470 COMPL. DATE 12/01/2014 TOTAL DEPTH 3375 PERF. 3032 - 3152

11	257	N	257	-0-	-0- B	-0-	257	3			N	-0-					-0-
12	279	N	245	-0-	-34 B	-0-	245	3			N	-0-					-0-
01	248	N	113	-0-	-135 B	-0-	113	3			N	-0-					-0-
02	261	N	156	-0-	-105 B	-0-	156	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	203	-0-	-45 B	-0-	203	3			N	-0-					-0-
*04	134	N	134	-0-	-0- B	-0-	134	3			N	-0-					-0-

HEIDI WELL #: 1 RRCID -> 277740 COMPL. DATE 04/05/2014 TOTAL DEPTH 3330 PERF. 3176 - 3258

11	344	N	344	-0-	-0- B	-0-	344	3			N	-0-					-0-
12	365	N	365	-0-	-0- B	-0-	365	3			N	-0-					-0-
01	404	N	404	-0-	-0- B	-0-	404	3			N	-0-					-0-
02	387	N	387	-0-	-0- B	-0-	387	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	388	N	388	-0-	-0- B	-0-	388	3			N	-0-					-0-
04	390	N	316	-0-	-74 B	-0-	316	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CAPSTONE CACTUS OPERATING COMP. 130528

COLEMAN WELL #: 14G RRCID -> 134217 COMPL. DATE 09/01/1989 TOTAL DEPTH 2812 PERF. 2653 - 2812

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

COLEMAN WELL #: 8G RRCID -> 134219 COMPL. DATE 09/01/1989 TOTAL DEPTH 2872 PERF. 2750 - 2872

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

COLEMAN WELL #: 15G RRCID -> 134220 COMPL. DATE 09/01/1989 TOTAL DEPTH 2955 PERF. 2824 - 2955

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

COLEMAN WELL #: 17G RRCID -> 134221 COMPL. DATE 09/01/1989 TOTAL DEPTH 2966 PERF. 2832 - 2966

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

COLEMAN WELL #: 35 RRCID -> 134222 COMPL. DATE 09/01/1989 TOTAL DEPTH 2861 PERF. 2730 - 2861

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

COLEMAN WELL #: 36 RRCID -> 134223 COMPL. DATE 09/01/1989 TOTAL DEPTH 2954 PERF. 2801 - 2954

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, L.L.C. 147699
BURNETT WELL #: G 5H RRCID -> 023238 COMPL. DATE 11/26/1998 TOTAL DEPTH 2890 PERF. 2345 - 4700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	289	-0-	-11 B	-0-	225	2	64	9	N	58	51	1			29
12	317	N	317	-0-	-0- B	-0-	229	2	88	9	N	80	76	1			33
01	331	N	331	-0-	-0- B	-0-	245	2	86	9	N	78	78	1			33
02	297	N	297	-0-	-0- B	-0-	211	2	86	9	N	78	78	1			33
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	202	-0-	-108 B	-0-	90	2	112	9	N	102	102	1			33
04	330	N	172	-0-	-158 B	-0-	135	2	37	9	N	34	51	1			16

BURNETT, M.C. WELL #: G 1 B RRCID -> 023239 COMPL. DATE 08/14/1930 TOTAL DEPTH 2845 PERF. 2435 - 2810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1830	N	1767	-0-	-63 B	-0-	432	1	1335	2	N	-0-					-0-
12	1798	N	1565	-0-	-233 B	-0-	360	1	1205	2	N	-0-					-0-
01	1798	N	1798	-0-	-0- B	-0-	446	1	1352	2	N	-0-					-0-
02	1711	N	1597	-0-	-114 B	-0-	403	1	1194	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1773	N	1773	-0-	-0- B	-0-	389	1	1384	2	N	-0-					-0-
04	1740	N	822	-0-	-918 B	-0-	208	1	614	2	N	-0-					-0-

BURNETT, M.C. WELL #: G 1 D RRCID -> 023240 COMPL. DATE 02/26/1997 TOTAL DEPTH 3227 PERF. 3002 - 3090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2190	N	2040	-0-	-150 B	-0-	2040	2			N	-0-					-0-
12	2232	N	1929	-0-	-303 B	-0-	1929	2			N	-0-					-0-
01	2170	N	2071	-0-	-99 B	-0-	2071	2			N	-0-					-0-
02	1972	N	1873	-0-	-99 B	-0-	1873	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1922	N	1770	-0-	-152 B	-0-	1770	2			N	-0-					-0-
04	2010	N	1764	-0-	-246 B	-0-	1764	2			N	-0-					-0-

HEXTER WELL #: E 3 RRCID -> 023241 COMPL. DATE 03/26/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1590	N	880	-0-	-710 B	-0-	880	2			N	-0-					-0-
12	1643	N	1501	-0-	-142 B	-0-	1501	2			N	-0-					-0-
01	1674	N	1425	-0-	-249 B	-0-	1425	2			N	-0-					-0-
02	1403	N	1403	-0-	-0- B	-0-	1403	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1488	N	1460	-0-	-28 B	-0-	1460	2			N	-0-					-0-
*04	1470	N	1470	-0-	-0- B	-0-	1470	2			N	-0-					-0-

SANFORD, J. M. WELL #: P 1 RRCID -> 023243 COMPL. DATE 12/18/1953 TOTAL DEPTH 2918 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

MCCOY WELL #: 1 RRCID -> 024019 COMPL. DATE 01/20/1953 TOTAL DEPTH 2623 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	502	-0-	-38 B	-0-	502	2			N	-0-					-0-
12	961	N	451	-0-	-510 B	-0-	451	2			N	-0-					-0-
01	775	N	435	-0-	-340 B	-0-	435	2			N	-0-					-0-
02	493	N	442	-0-	-51 B	-0-	442	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	536	N	536	-0-	-0- B	-0-	536	2			N	-0-					-0-
04	420	N	374	-0-	-46 B	-0-	374	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
AEBERSOLD WELL #: G 1 RRCID -> 024021 COMPL. DATE 03/05/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	102	N	102	-0-	-0- B	-0-	102	2			N	-0-					-0-
12	104	N	104	-0-	-0- B	-0-	104	2			N	-0-					-0-
01	94	N	94	-0-	-0- B	-0-	94	2			N	-0-					-0-
02	87	N	87	-0-	-0- B	-0-	87	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	99	N	99	-0-	-0- B	-0-	99	2			N	-0-					-0-
*04	102	N	102	-0-	-0- B	-0-	102	2			N	-0-					-0-

AEBERSOLD WELL #: A 3 RRCID -> 024022 COMPL. DATE 06/17/1958 TOTAL DEPTH 2705 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1500	N	1358	-0-	-142 B	-0-	1358	2			N	-0-					-0-
12	1488	N	1266	-0-	-222 B	-0-	1266	2			N	-0-					-0-
01	1550	N	1343	-0-	-207 B	-0-	1343	2			N	-0-					-0-
02	1305	N	1233	-0-	-72 B	-0-	1233	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1271	N	1179	-0-	-92 B	-0-	1179	2			N	-0-					-0-
04	1290	N	1117	-0-	-173 B	-0-	1117	2			N	-0-					-0-

BEAUCHAMP WELL #: P 1 R RRCID -> 024023 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1710	N	1700	-0-	-10 B	-0-	1700	2			N	-0-					-0-
12	1688	N	1688	-0-	-0- B	-0-	1688	2			N	-0-					-0-
01	1798	N	1786	-0-	-12 B	-0-	1786	2			N	-0-					-0-
02	1653	N	1429	-0-	-224 B	-0-	1429	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1849	N	1849	-0-	-0- B	-0-	1849	2			N	-0-					-0-
04	1740	N	1225	-0-	-515 B	-0-	1225	2			N	-0-					-0-

BEDNORZ, J. G. WELL #: T 1 RRCID -> 024024 COMPL. DATE 05/00/1931 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-

BENNETT WELL #: P 1 RRCID -> 024025 COMPL. DATE 05/07/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	-0-	-0-	-420 B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BENNETT-SNEED WELL #: P 1 RRCID -> 024026 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3562	N	3562	-0-	-0- B	-0-	3562	2			N	-0-					-0-
12	3193	N	2595	-0-	-598 B	-0-	2595	2			N	-0-					-0-
01	3689	N	2413	-0-	-1276 B	-0-	2413	2			N	-0-					-0-
02	3451	N	3365	-0-	-86 B	-0-	3365	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2888	N	2888	-0-	-0- B	-0-	2888	2			N	-0-					-0-
04	2340	N	1178	-0-	-1162 B	-0-	1178	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
BINKLEY WELL #: E 1 RRCID -> 024027 COMPL. DATE 10/18/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	637	-0-	-23 B	-0-	637	2			N	-0-					-0-
12	725	N	725	-0-	-0- B	-0-	725	2			N	-0-					-0-
01	648	N	648	-0-	-0- B	-0-	648	2			N	-0-					-0-
02	809	N	809	-0-	-0- B	-0-	809	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	869	N	869	-0-	-0- B	-0-	869	2			N	-0-					-0-
*04	821	N	821	-0-	-0- B	-0-	821	2			N	-0-					-0-

BURNETT, M. C. WELL #: T 2 RRCID -> 024030 COMPL. DATE 09/22/1936 TOTAL DEPTH 2400 PERF. N/A

11	1696	N	1696	-0-	-0- B	-0-	1696	2			N	-0-					-0-
12	1860	N	1490	-0-	-370 B	-0-	1490	2			N	-0-					-0-
01	1829	N	1594	-0-	-235 B	-0-	1594	2			N	-0-					-0-
02	1653	N	1518	-0-	-135 B	-0-	1518	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1590	N	1590	-0-	-0- B	-0-	1590	2			N	-0-					-0-
04	1530	N	1443	-0-	-87 B	-0-	1443	2			N	-0-					-0-

BURNETT, M. C. WELL #: T 5 RRCID -> 024031 COMPL. DATE 12/00/1926 TOTAL DEPTH 2475 PERF. N/A

11	1968	N	1968	-0-	-0- B	-0-	1968	2			N	-0-					-0-
12	1764	N	1764	-0-	-0- B	-0-	1764	2			N	-0-					-0-
01	2046	N	1954	-0-	-92 B	-0-	1954	2			N	-0-					-0-
02	1914	N	1768	-0-	-146 B	-0-	1768	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1845	N	1845	-0-	-0- B	-0-	1845	2			N	-0-					-0-
04	1890	N	1663	-0-	-227 B	-0-	1663	2			N	-0-					-0-

BURNETT, M. C. WELL #: T 6 RRCID -> 024032 COMPL. DATE 09/10/1998 TOTAL DEPTH 3224 PERF. 2195 - 3730

11	4017	N	4017	-0-	-0- B	-0-	663	1	3354	2	N	-0-					-0-
12	4247	N	2839	-0-	-1408 B	-0-	483	1	2356	2	N	-0-					-0-
01	3604	N	3604	-0-	-0- B	-0-	630	1	2974	2	N	-0-					-0-
02	3886	N	3668	-0-	-218 B	-0-	622	1	3046	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3062	N	3062	-0-	-0- B	-0-	511	1	2551	2	N	-0-					-0-
04	3480	N	3435	-0-	-45 B	-0-	507	1	2928	2	N	-0-					-0-

BURNETT, M. C. WELL #: T 7 RRCID -> 024033 COMPL. DATE 04/09/1956 TOTAL DEPTH 2725 PERF. N/A

11	2408	N	2408	-0-	-0- B	-0-	2408	2			N	-0-					-0-
12	2542	N	2185	-0-	-357 B	-0-	2185	2			N	-0-					-0-
01	2511	N	2390	-0-	-121 B	-0-	2390	2			N	-0-					-0-
02	2320	N	2112	-0-	-208 B	-0-	2112	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2298	N	2298	-0-	-0- B	-0-	2298	2			N	-0-					-0-
04	2310	N	2001	-0-	-309 B	-0-	2001	2			N	-0-					-0-

BURNETT, S. B. WELL #: G 1 RRCID -> 024036 COMPL. DATE 03/00/1925 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
BURNETT, S. B. WELL #: G 2R RRCID -> 024037 COMPL. DATE 07/22/1999 TOTAL DEPTH 2631 PERF. 2381 - 2940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1320	N	1285	-0-	-35 B	-0-	1221	2	64	9	N	58	51	1			26
12	1302	N	1292	-0-	-10 B	-0-	1204	2	88	9	N	80	76	1			30
01	1355	N	1355	-0-	-0- B	-0-	1269	2	86	9	N	78	78	1			30
02	1247	N	1192	-0-	-55 B	-0-	1106	2	86	9	N	78	78	1			30
03/01 BALANCING DATE STATUS -> -0-																	
03	1302	N	1238	-0-	-64 B	-0-	1126	2	112	9	N	102	102	1			30
04	1320	N	628	-0-	-692 B	-0-	589	2	39	9	N	35	52	1			13

BURNETT, S. B. WELL #: G 3H RRCID -> 024038 COMPL. DATE 10/27/1998 TOTAL DEPTH 2530 PERF. 2245 - 3950

11	1453	N	1453	-0-	-0- B	-0-	432	1	957	2	N	58	51	1			36
							64	9									
12	1293	N	1293	-0-	-0- B	-0-	380	1	825	2	N	80	76	1			40
							88	9									
01	1426	N	1257	-0-	-169 B	-0-	361	1	810	2	N	78	77	1			41
							86	9									
02	1392	N	1272	-0-	-120 B	-0-	359	1	827	2	N	78	77	1			42
							86	9									
03/01 BALANCING DATE STATUS -> -0-																	
03	1304	N	1304	-0-	-0- B	-0-	402	1	791	2	N	101	102	1			41
							111	9									
04	1230	N	674	-0-	-556 B	-0-	189	1	446	2	N	35	52	1			24
							39	9									

BURNETT, S. B. WELL #: G 4 RRCID -> 024039 COMPL. DATE 07/07/1999 TOTAL DEPTH 3200 PERF. 2345 - 3200

11	1470	N	1414	-0-	-56 B	-0-	1350	2	64	9	N	58	51	1			31
12	1488	N	1326	-0-	-162 B	-0-	1238	2	88	9	N	80	76	1			35
01	1574	N	1574	-0-	-0- B	-0-	1488	2	86	9	N	78	78	1			35
02	1366	N	1366	-0-	-0- B	-0-	1280	2	86	9	N	78	78	1			35
03/01 BALANCING DATE STATUS -> -0-																	
03	1333	N	1305	-0-	-28 B	-0-	1193	2	112	9	N	102	102	1			35
04	1530	N	677	-0-	-853 B	-0-	640	2	37	9	N	34	51	1			18

BURNETT, S. B. WELL #: G 6 RRCID -> 024040 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	690	N	435	-0-	-255 B	-0-	435	2			N	-0-					-0-
12	682	N	9	-0-	-673 B	-0-	9	2			N	-0-					-0-
01	620	N	486	-0-	-134 B	-0-	486	2			N	-0-					-0-
02	487	N	487	-0-	-0- B	-0-	487	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	658	N	658	-0-	-0- B	-0-	658	2			N	-0-					-0-
04	480	N	269	-0-	-211 B	-0-	269	2			N	-0-					-0-

BURNETT, S. B. WELL #: G 7 RRCID -> 024041 COMPL. DATE 09/13/1947 TOTAL DEPTH 2819 PERF. N/A

11	630	N	182	-0-	-448 B	-0-	182	2			N	-0-					-0-
12	558	N	342	-0-	-216 B	-0-	342	2			N	-0-					-0-
01	373	N	373	-0-	-0- B	-0-	373	2			N	-0-					-0-
02	515	N	515	-0-	-0- B	-0-	515	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	546	N	546	-0-	-0- B	-0-	546	2			N	-0-					-0-
04	360	N	112	-0-	-248 B	-0-	112	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
BURNETT, S. B. WELL #: G 9 RRCID -> 024043 COMPL. DATE 05/27/1948 TOTAL DEPTH 2673 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1320	N	893	-0-	-427 B	-0-	893	2			N	-0-					-0-
12	1085	N	1055	-0-	-30 B	-0-	1055	2			N	-0-					-0-
01	1240	N	910	-0-	-330 B	-0-	910	2			N	-0-					-0-
02	1021	N	1021	-0-	-0- B	-0-	1021	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1054	N	1021	-0-	-33 B	-0-	1021	2			N	-0-					-0-
04	870	N	407	-0-	-463 B	-0-	407	2			N	-0-					-0-

BURNETT, S. B. WELL #: G 10 RRCID -> 024044 COMPL. DATE 03/29/1949 TOTAL DEPTH 2495 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6549	N	6549	-0-	-0- B	-0-	6485	2	64	9	N	58	51	1			26
12	6696	N	6095	-0-	-601 B	-0-	6007	2	88	9	N	80	75	1			31
01	6355	N	5947	-0-	-408 B	-0-	5860	2	87	9	N	79	78	1			32
02	6322	N	5883	-0-	-439 B	-0-	5797	2	86	9	N	78	78	1			32
03/01 BALANCING DATE STATUS -> -0-																	
03	6107	N	5816	-0-	-291 B	-0-	5704	2	112	9	N	102	102	1			32
04	5760	N	2702	-0-	-3058 B	-0-	2665	2	37	9	N	34	51	1			15

BURNETT, M.C. WELL #: G 1 C RRCID -> 024045 COMPL. DATE 03/14/1930 TOTAL DEPTH 2750 PERF. 2360 - 2750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2160	N	1371	-0-	-789 B	-0-	225	1	1146	2	N	-0-					-0-
12	2294	N	1449	-0-	-845 B	-0-	234	1	1215	2	N	-0-					-0-
01	2356	N	1451	-0-	-905 B	-0-	288	1	1163	2	N	-0-					-0-
02	1629	N	1629	-0-	-0- B	-0-	377	1	1252	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1457	N	1132	-0-	-325 B	-0-	208	1	924	2	N	-0-					-0-
*04	1562	N	1562	-0-	-0- B	-0-	305	1	1257	2	N	-0-					-0-

BURNETT, M.C. WELL #: T 1H RRCID -> 024046 COMPL. DATE 10/13/1998 TOTAL DEPTH 2301 PERF. 2092 - 3273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2100	N	1969	-0-	-131 B	-0-	1969	2			N	-0-					-0-
12	2263	N	1794	-0-	-469 B	-0-	1794	2			N	-0-					-0-
01	3100	N	3576	-0-	476 B	476	3576	2			N	-0-					-0-
02	2900	N	2909	-0-	9 B	485	2909	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 485																	
03	2816	N	2331	-0-	-485 B	-0-	2331	2			N	-0-					-0-
04	3450	#	1640	-0-	-1810 B	-1810	1640	2			N	-0-					-0-

BURNETT, M.C. WELL #: T 3 RRCID -> 024047 COMPL. DATE 08/08/1940 TOTAL DEPTH 2391 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	900	N	800	-0-	-100 B	-0-	800	2			N	-0-					-0-
12	899	N	748	-0-	-151 B	-0-	748	2			N	-0-					-0-
01	837	N	816	-0-	-21 B	-0-	816	2			N	-0-					-0-
02	783	N	704	-0-	-79 B	-0-	704	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	807	N	807	-0-	-0- B	-0-	807	2			N	-0-					-0-
04	780	N	745	-0-	-35 B	-0-	745	2			N	-0-					-0-

BURNETT, M.C. WELL #: T 4 RRCID -> 024048 COMPL. DATE 08/15/1936 TOTAL DEPTH 2475 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1050	N	1030	-0-	-20 B	-0-	1030	2			N	-0-					-0-
12	1147	N	915	-0-	-232 B	-0-	915	2			N	-0-					-0-
01	1116	N	694	-0-	-422 B	-0-	694	2			N	-0-					-0-
02	986	N	520	-0-	-466 B	-0-	520	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	930	N	786	-0-	-144 B	-0-	786	2			N	-0-					-0-
*04	761	N	761	-0-	-0- B	-0-	761	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
BURNETT, M.C. WELL #: T 7A RRCID -> 024049 COMPL. DATE N/A TOTAL DEPTH 2627 PERF. 2360 - 2605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1033	N	1033	-0-	-0- B	-0-	1033	2			N	-0-					-0-
12	1178	N	867	-0-	-311 B	-0-	867	2			N	-0-					-0-
01	1147	N	828	-0-	-319 B	-0-	828	2			N	-0-					-0-
02	986	N	821	-0-	-165 B	-0-	821	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	868	N	730	-0-	-138 B	-0-	730	2			N	-0-					-0-
04	810	N	777	-0-	-33 B	-0-	777	2			N	-0-					-0-

BURNETT, M.C. WELL #: T 8 RRCID -> 024050 COMPL. DATE 08/11/1949 TOTAL DEPTH 2590 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2454	N	2454	-0-	-0- B	-0-	2454	2			N	-0-					-0-
12	2356	N	2027	-0-	-329 B	-0-	2027	2			N	-0-					-0-
01	2352	N	2352	-0-	-0- B	-0-	2352	2			N	-0-					-0-
02	2378	N	1817	-0-	-561 B	-0-	1817	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2040	N	2040	-0-	-0- B	-0-	2040	2			N	-0-					-0-
04	2280	N	2092	-0-	-188 B	-0-	2092	2			N	-0-					-0-

BURNETT, M.C. WELL #: P 1 RRCID -> 024052 COMPL. DATE 02/29/1932 TOTAL DEPTH 2780 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1440	N	1246	-0-	-194 B	-0-	1246	2			N	-0-					-0-
12	1550	N	1288	-0-	-262 B	-0-	1288	2			N	-0-					-0-
01	1550	N	1154	-0-	-396 B	-0-	1154	2			N	-0-					-0-
02	1218	N	1129	-0-	-89 B	-0-	1129	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1302	N	972	-0-	-330 B	-0-	972	2			N	-0-					-0-
*04	1144	N	1144	-0-	-0- B	-0-	1144	2			N	-0-					-0-

BURNETT, M.C. WELL #: P 2 RRCID -> 024053 COMPL. DATE 09/11/1949 TOTAL DEPTH 2551 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1641	N	1641	-0-	-0- B	-0-	432	1	1209	2	N	-0-					-0-
12	1860	N	1392	-0-	-468 B	-0-	346	1	1046	2	N	-0-					-0-
01	1767	N	1618	-0-	-149 B	-0-	441	1	1177	2	N	-0-					-0-
02	1595	N	872	-0-	-723 B	-0-	209	1	663	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1513	N	1513	-0-	-0- B	-0-	379	1	1134	2	N	-0-					-0-
04	1560	N	1307	-0-	-253 B	-0-	346	1	961	2	N	-0-					-0-

BURNETT, S. B. WELL #: P 3 RRCID -> 024054 COMPL. DATE 08/25/1957 TOTAL DEPTH 3272 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1440	N	1440	-0-	-0- B	-0-	1440	2			N	-0-					-0-
12	1238	N	1129	-0-	-109 B	-0-	1129	2			N	-0-					-0-
01	1298	N	1298	-0-	-0- B	-0-	1298	2			N	-0-					-0-
02	1668	N	1668	-0-	-0- B	-0-	1668	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1843	N	1843	-0-	-0- B	-0-	1843	2			N	-0-					-0-
04	898	N	740	-0-	-158 B	-0-	740	2			N	-0-					-0-

BURNETT, S. B. WELL #: P 4 RRCID -> 024055 COMPL. DATE 04/23/1959 TOTAL DEPTH 2987 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*04	61	N	61	-0-	-0- B	-0-	61	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
BURNETT, M.C. WELL #: S 1 RRCID -> 024056 COMPL. DATE N/A TOTAL DEPTH 2480 PERF. 2157 - 2455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	691	N	691	-0-	-0- B	-0-	691	2			N	-0-					-0-
12	713	N	618	-0-	-95 B	-0-	618	2			N	-0-					-0-
01	744	N	604	-0-	-140 B	-0-	604	2			N	-0-					-0-
02	667	N	592	-0-	-75 B	-0-	592	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	620	N	573	-0-	-47 B	-0-	573	2			N	-0-					-0-
04	570	N	528	-0-	-42 B	-0-	528	2			N	-0-					-0-

BURNETT, M.C. WELL #: H 1 RRCID -> 024057 COMPL. DATE N/A TOTAL DEPTH 2925 PERF. 2511 - 2925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	990	N	854	-0-	-136 B	-0-	854	2			N	-0-					-0-
12	992	N	772	-0-	-220 B	-0-	772	2			N	-0-					-0-
01	930	N	790	-0-	-140 B	-0-	790	2			N	-0-					-0-
02	812	N	708	-0-	-104 B	-0-	708	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	820	N	820	-0-	-0- B	-0-	820	2			N	-0-					-0-
*04	772	N	772	-0-	-0- B	-0-	772	2			N	-0-					-0-

CRUTCHFIELD WELL #: 1 RRCID -> 024060 COMPL. DATE 04/23/1939 TOTAL DEPTH 2790 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	651	N	651	-0-	-0- B	-0-	651	2			N	-0-					-0-
12	837	N	711	-0-	-126 B	-0-	711	2			N	-0-					-0-
01	961	N	688	-0-	-273 B	-0-	688	2			N	-0-					-0-
02	638	N	459	-0-	-179 B	-0-	459	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	791	N	791	-0-	-0- B	-0-	791	2			N	-0-					-0-
04	660	N	595	-0-	-65 B	-0-	595	2			N	-0-					-0-

CRUTCHFIELD WELL #: E 1 RRCID -> 024061 COMPL. DATE 06/26/1935 TOTAL DEPTH 2722 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2190	N	2178	-0-	-12 B	-0-	2178	2			N	-0-					-0-
12	2821	N	2134	-0-	-687 B	-0-	2134	2			N	-0-					-0-
01	2745	N	2745	-0-	-0- B	-0-	2745	2			N	-0-					-0-
02	2117	N	1854	-0-	-263 B	-0-	1854	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2139	N	608	-0-	-1531 B	-0-	608	2			N	-0-					-0-
04	2670	N	1969	-0-	-701 B	-0-	1969	2			N	-0-					-0-

CRUTCHFIELD WELL #: E 2 RRCID -> 024062 COMPL. DATE 09/17/1938 TOTAL DEPTH 2730 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	990	N	974	-0-	-16 B	-0-	974	2			N	-0-					-0-
12	1147	N	830	-0-	-317 B	-0-	830	2			N	-0-					-0-
01	794	N	794	-0-	-0- B	-0-	794	2			N	-0-					-0-
02	928	N	798	-0-	-130 B	-0-	798	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	837	N	68	-0-	-769 B	-0-	68	2			N	-0-					-0-
04	780	N	739	-0-	-41 B	-0-	739	2			N	-0-					-0-

CRUTCHFIELD WELL #: E 3 RRCID -> 024063 COMPL. DATE 09/05/1940 TOTAL DEPTH 2635 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1504	N	1504	-0-	-0- B	-0-	1504	2			N	-0-					-0-
12	1860	N	1448	-0-	-412 B	-0-	1448	2			N	-0-					-0-
01	1798	N	1751	-0-	-47 B	-0-	1751	2			N	-0-					-0-
02	1450	N	1194	-0-	-256 B	-0-	1194	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1573	N	1573	-0-	-0- B	-0-	1573	2			N	-0-					-0-
04	1680	N	1520	-0-	-160 B	-0-	1520	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
CRUTCHFIELD WELL #: T 1 RRCID -> 024064 COMPL. DATE 08/07/1931 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	503	-0-	-7 B	-0-	503	2			N	-0-					-0-
12	713	N	529	-0-	-184 B	-0-	529	2			N	-0-					-0-
01	651	N	595	-0-	-56 B	-0-	595	2			N	-0-					-0-
02	493	N	353	-0-	-140 B	-0-	353	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	644	N	644	-0-	-0- B	-0-	644	2			N	-0-					-0-
04	570	N	506	-0-	-64 B	-0-	506	2			N	-0-					-0-

CRUTCHFIELD WELL #: T 2 RRCID -> 024065 COMPL. DATE 06/04/1936 TOTAL DEPTH 2767 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1710	N	1495	-0-	-215 B	-0-	1495	2			N	-0-					-0-
12	1953	N	1612	-0-	-341 B	-0-	1612	2			N	-0-					-0-
01	1829	N	1743	-0-	-86 B	-0-	1743	2			N	-0-					-0-
02	1450	N	1255	-0-	-195 B	-0-	1255	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1612	N	1222	-0-	-390 B	-0-	1222	2			N	-0-					-0-
04	1680	N	1314	-0-	-366 B	-0-	1314	2			N	-0-					-0-

CRUTCHFIELD WELL #: T 3 RRCID -> 024066 COMPL. DATE 08/06/1946 TOTAL DEPTH 2729 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7410	N	6456	-0-	-954 B	-0-	6456	2			N	-0-					-0-
12	9052	N	6610	-0-	-2442 B	-0-	6610	2			N	-0-					-0-
01	8960	N	8960	-0-	-0- B	-0-	8960	2			N	-0-					-0-
02	7503	N	7503	-0-	-0- B	-0-	7503	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	7465	N	7465	-0-	-0- B	-0-	7465	2			N	-0-					-0-
04	8670	N	4622	-0-	-4048 B	-0-	4622	2			N	-0-					-0-

COON, R. S. WELL #: M 1 R RRCID -> 024067 COMPL. DATE 10/16/1962 TOTAL DEPTH 3154 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1860	N	532	-0-	-1328 B	-0-	182	1	350	2	N	-0-					-0-
12	2046	N	1645	-0-	-401 B	-0-	486	1	1159	2	N	-0-					-0-
01	2188	N	2188	-0-	-0- B	-0-	669	1	1519	2	N	-0-					-0-
02	522	N	83	-0-	-439 B	-0-	28	1	55	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2178	N	2178	-0-	-0- B	-0-	508	1	1670	2	N	-0-					-0-
04	2130	N	1529	-0-	-601 B	-0-	424	1	1105	2	N	-0-					-0-

COON, R. S. WELL #: M 2 R RRCID -> 024068 COMPL. DATE 10/22/1962 TOTAL DEPTH 3201 PERF. 2805 - 2930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1247	N	1247	-0-	-0- B	-0-	628	1	619	2	N	-0-					-0-
12	1395	N	1194	-0-	-201 B	-0-	622	1	572	2	N	-0-					-0-
01	1364	N	1360	-0-	-4 B	-0-	685	1	675	2	N	-0-					-0-
02	1218	N	1127	-0-	-91 B	-0-	625	1	502	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1292	N	1292	-0-	-0- B	-0-	685	1	607	2	N	-0-					-0-
04	1320	N	1096	-0-	-224 B	-0-	533	1	563	2	N	-0-					-0-

COON, R. S. WELL #: M 4 RRCID -> 024070 COMPL. DATE 06/01/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1260	N	1031	-0-	-229 B	-0-	1031	2			N	-0-					-0-
12	1426	N	1033	-0-	-393 B	-0-	1033	2			N	-0-					-0-
01	1426	N	1271	-0-	-155 B	-0-	1271	2			N	-0-					-0-
02	986	N	906	-0-	-80 B	-0-	906	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1216	N	1216	-0-	-0- B	-0-	1216	2			N	-0-					-0-
04	1230	N	986	-0-	-244 B	-0-	986	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
COON, R. S. WELL #: M 7 RRCID -> 024073 COMPL. DATE 03/13/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1440	N	1175	-0-	-265 B	-0-	1175	2			N	-0-			-0-
12	1426	N	1273	-0-	-153 B	-0-	1273	2			N	-0-			-0-
01	1364	N	1303	-0-	-61 B	-0-	1303	2			N	-0-			-0-
02	1230	N	1230	-0-	-0- B	-0-	1230	2			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1519	N	1519	-0-	-0- B	-0-	1519	2			N	-0-			-0-
*04	1339	N	1339	-0-	-0- B	-0-	1339	2			N	-0-			-0-

COON, R. S. WELL #: M 9 RRCID -> 024074 COMPL. DATE 04/16/1968 TOTAL DEPTH N/A PERF. N/A

11	2447	N	2447	-0-	-0- B	-0-	374	1	2073	2	N	-0-			-0-
12	3317	N	2618	-0-	-699 B	-0-	404	1	2214	2	N	-0-			-0-
01	3007	N	2891	-0-	-116 B	-0-	380	1	2511	2	N	-0-			-0-
02	2378	N	2209	-0-	-169 B	-0-	290	1	1919	2	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	2933	N	2933	-0-	-0- B	-0-	409	1	2524	2	N	-0-			-0-
04	2790	N	1784	-0-	-1006 B	-0-	231	1	1553	2	N	-0-			-0-

COON, R. S. WELL #: M 10 R RRCID -> 024075 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	2005	N	2005	-0-	-0- B	-0-	377	1	1628	2	N	-0-			-0-
12	2511	N	1780	-0-	-731 B	-0-	332	1	1448	2	N	-0-			-0-
01	2449	N	2192	-0-	-257 B	-0-	418	1	1774	2	N	-0-			-0-
02	2137	N	2137	-0-	-0- B	-0-	403	1	1734	2	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	2348	N	2348	-0-	-0- B	-0-	446	1	1902	2	N	-0-			-0-
04	2130	N	925	-0-	-1205 B	-0-	155	1	770	2	N	-0-			-0-

COON, R. S. WELL #: M 11 RRCID -> 024076 COMPL. DATE 08/10/1971 TOTAL DEPTH N/A PERF. N/A

11	210	N	-0-	-0-	-210 B	-0-					N	-0-			-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-

COON, R. S. WELL #: M 13 R RRCID -> 024078 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	4380	N	4321	-0-	-59 B	-0-	663	1	3658	2	N	-0-			-0-
12	4712	N	3770	-0-	-942 B	-0-	645	1	3125	2	N	-0-			-0-
01	4619	N	4352	-0-	-267 B	-0-	685	1	3667	2	N	-0-			-0-
02	4176	N	4090	-0-	-86 B	-0-	641	1	3449	2	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	3986	N	3986	-0-	-0- B	-0-	619	1	3367	2	N	-0-			-0-
04	4200	N	3873	-0-	-327 B	-0-	533	1	3340	2	N	-0-			-0-

COON, R. S. WELL #: M 14 RRCID -> 024079 COMPL. DATE 09/19/1966 TOTAL DEPTH N/A PERF. N/A

11	2550	N	2405	-0-	-145 B	-0-	641	1	1764	2	N	-0-			-0-
12	2666	N	2328	-0-	-338 B	-0-	642	1	1686	2	N	-0-			-0-
01	2666	N	2476	-0-	-190 B	-0-	685	1	1791	2	N	-0-			-0-
02	2320	N	2053	-0-	-267 B	-0-	575	1	1478	2	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	2325	N	1105	-0-	-1220 B	-0-	273	1	832	2	N	-0-			-0-
04	2400	N	2160	-0-	-240 B	-0-	453	1	1707	2	N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
COON, R. S. WELL #: M 16 RRCID -> 024081 COMPL. DATE 03/13/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1290	N	1071	-0-	-219	B	-0-	1071	2			N	-0-					-0-
12	1364	N	1027	-0-	-337	B	-0-	1027	2			N	-0-					-0-
01	1333	N	1031	-0-	-302	B	-0-	1031	2			N	-0-					-0-
02	1044	N	990	-0-	-54	B	-0-	990	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1160	N	1160	-0-	-0-	B	-0-	1160	2			N	-0-					-0-
04	990	N	966	-0-	-24	B	-0-	966	2			N	-0-					-0-

COON, R. S. WELL #: M 17 RRCID -> 024082 COMPL. DATE 07/11/1968 TOTAL DEPTH N/A PERF. N/A

11	2280	N	2244	-0-	-36	B	-0-	432	1	1812	2	N	-0-					-0-
12	2356	N	2230	-0-	-126	B	-0-	446	1	1784	2	N	-0-					-0-
01	2449	N	2173	-0-	-276	B	-0-	446	1	1727	2	N	-0-					-0-
02	2175	N	2081	-0-	-94	B	-0-	418	1	1663	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2232	N	2223	-0-	-9	B	-0-	420	1	1803	2	N	-0-					-0-
04	2100	N	1715	-0-	-385	B	-0-	307	1	1408	2	N	-0-					-0-

COON, R. S. WELL #: M 20 RRCID -> 024084 COMPL. DATE 06/21/1967 TOTAL DEPTH N/A PERF. N/A

11	1560	N	1553	-0-	-7	B	-0-	608	1	945	2	N	-0-					-0-
12	1674	N	1596	-0-	-78	B	-0-	588	1	1008	2	N	-0-					-0-
01	1612	N	1439	-0-	-173	B	-0-	638	1	801	2	N	-0-					-0-
02	1508	N	1500	-0-	-8	B	-0-	629	1	871	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1581	N	1373	-0-	-208	B	-0-	564	1	809	2	N	-0-					-0-
04	1380	N	1278	-0-	-102	B	-0-	533	1	745	2	N	-0-					-0-

COON, R. S. WELL #: M 21 RRCID -> 024085 COMPL. DATE 09/28/1971 TOTAL DEPTH N/A PERF. N/A

11	2100	N	2002	-0-	-98	B	-0-	432	1	1570	2	N	-0-					-0-
12	2294	N	1900	-0-	-394	B	-0-	407	1	1493	2	N	-0-					-0-
01	2201	N	1374	-0-	-827	B	-0-	344	1	1030	2	N	-0-					-0-
02	1943	N	1830	-0-	-113	B	-0-	418	1	1412	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1891	N	1704	-0-	-187	B	-0-	311	1	1393	2	N	-0-					-0-
*04	1455	N	1455	-0-	-0-	B	-0-	247	1	1208	2	N	-0-					-0-

COON, R. S. WELL #: M 22 R RRCID -> 024086 COMPL. DATE 09/14/1962 TOTAL DEPTH 3170 PERF. N/A

11	1440	N	1135	-0-	-305	B	-0-	1135	2			N	-0-					-0-
12	1395	N	981	-0-	-414	B	-0-	981	2			N	-0-					-0-
01	1395	N	1370	-0-	-25	B	-0-	1370	2			N	-0-					-0-
02	1358	N	1358	-0-	-0-	B	-0-	1358	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1258	N	1258	-0-	-0-	B	-0-	1258	2			N	-0-					-0-
04	1320	N	1068	-0-	-252	B	-0-	1068	2			N	-0-					-0-

COON, R. S. WELL #: M 26 RRCID -> 024090 COMPL. DATE 04/29/1968 TOTAL DEPTH N/A PERF. N/A

11	1462	N	1462	-0-	-0-	B	-0-	276	1	1186	2	N	-0-					-0-
12	1860	N	1419	-0-	-441	B	-0-	220	1	1199	2	N	-0-					-0-
01	1674	N	157	-0-	-1517	B	-0-	21	1	136	2	N	-0-					-0-
02	1421	N	-0-	-0-	-1421	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2497	N	2497	-0-	-0-	B	-0-	272	1	2225	2	N	-0-					-0-
*04	2012	N	2012	-0-	-0-	B	-0-	215	1	1797	2	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
COON, R. S. WELL #: M 27 RRCID -> 024091 COMPL. DATE 11/17/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1203	N	1203	-0-		-0-	B	-0-	1203	2			N	-0-				-0-
12	1484	N	1484	-0-		-0-	B	-0-	1484	2			N	-0-				-0-
01	1116	N	1088	-0-		-28	B	-0-	1088	2			N	-0-				-0-
02	1160	N	423	-0-		-737	B	-0-	423	2			N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1492	N	1492	-0-		-0-	B	-0-	1492	2			N	-0-				-0-
*04	1163	N	1163	-0-		-0-	B	-0-	1163	2			N	-0-				-0-

COON, R. S. WELL #: M 28 RRCID -> 024092 COMPL. DATE 09/27/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1170	N	928	-0-		-242	B	-0-	928	2			N	-0-				-0-
12	1178	N	835	-0-		-343	B	-0-	835	2			N	-0-				-0-
01	1178	N	911	-0-		-267	B	-0-	911	2			N	-0-				-0-
02	919	N	919	-0-		-0-	B	-0-	919	2			N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1006	N	1006	-0-		-0-	B	-0-	1006	2			N	-0-				-0-
*04	886	N	886	-0-		-0-	B	-0-	886	2			N	-0-				-0-

COON, R. S. WELL #: M 29 RRCID -> 024093 COMPL. DATE 02/03/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2040	N	158	-0-		-1882	B	-0-	158	2			N	-0-				-0-
12	2170	N	-0-	-0-		-2170	B	-0-					N	-0-				-0-
01	2170	N	-0-	-0-		-2170	B	-0-					N	-0-				-0-
02	145	N	-0-	-0-		-145	B	-0-					N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-		-0-	B	-0-					N	-0-				-0-
04	0	N	-0-	-0-		-0-	B	-0-					N	-0-				-0-

COON, R. S. WELL #: M 33 RRCID -> 024097 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1800	N	1416	-0-		-384	B	-0-	473	1	943	2	N	-0-				-0-
12	1891	N	1508	-0-		-383	B	-0-	473	1	1035	2	N	-0-				-0-
01	1829	N	1797	-0-		-32	B	-0-	545	1	1252	2	N	-0-				-0-
02	1370	N	1370	-0-		-0-	B	-0-	404	1	966	2	N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1871	N	1871	-0-		-0-	B	-0-	604	1	1267	2	N	-0-				-0-
04	1740	N	1615	-0-		-125	B	-0-	498	1	1117	2	N	-0-				-0-

COON, R. S. WELL #: S 1 R RRCID -> 024098 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1050	N	980	-0-		-70	B	-0-	980	2			N	-0-				-0-
12	1147	N	974	-0-		-173	B	-0-	974	2			N	-0-				-0-
01	1147	N	1073	-0-		-74	B	-0-	1073	2			N	-0-				-0-
02	1045	N	1045	-0-		-0-	B	-0-	1045	2			N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1149	N	1149	-0-		-0-	B	-0-	1149	2			N	-0-				-0-
04	1050	N	937	-0-		-113	B	-0-	937	2			N	-0-				-0-

COON, R. S. WELL #: S 2 RRCID -> 024099 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2730	N	2559	-0-		-171	B	-0-	412	1	2147	2	N	-0-				-0-
12	2916	N	2916	-0-		-0-	B	-0-	446	1	2470	2	N	-0-				-0-
01	2852	N	593	-0-		-2259	B	-0-	91	1	502	2	N	-0-				-0-
02	2900	N	2982	-0-		82	B	82	418	1	2564	2	N	-0-				-0-
03/01 BALANCING DATE STATUS -> 82																		
03	3025	N	2943	-0-		-82	B	-0-	446	1	2497	2	N	-0-				-0-
*04	2291	N	2291	-0-		-0-	B	-0-	326	1	1965	2	N	-0-				-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
COON. R. S. WELL #: S 3 RRCID -> 024100 COMPL. DATE 03/12/2003 TOTAL DEPTH 3287 PERF. 2557 - 3283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2520	N	2511	-0-	-9	B	-0-	410	1	2101	2	N	-0-					-0-
12	2669	N	2669	-0-	-0-	B	-0-	390	1	2279	2	N	-0-					-0-
01	2747	N	2747	-0-	-0-	B	-0-	446	1	2301	2	N	-0-					-0-
02	2523	N	2523	-0-	-0-	B	-0-	418	1	2105	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2666	N	2652	-0-	-14	B	-0-	434	1	2218	2	N	-0-					-0-
04	2670	N	2217	-0-	-453	B	-0-	352	1	1865	2	N	-0-					-0-

COON, R. S. WELL #: S 4 RRCID -> 024101 COMPL. DATE 04/17/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2363	N	2363	-0-	-0-	B	-0-	405	1	1958	2	N	-0-					-0-
12	2697	N	1418	-0-	-1279	B	-0-	223	1	1195	2	N	-0-					-0-
01	2511	N	2049	-0-	-462	B	-0-	334	1	1715	2	N	-0-					-0-
02	2291	N	2225	-0-	-66	B	-0-	376	1	1849	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2206	N	2206	-0-	-0-	B	-0-	382	1	1824	2	N	-0-					-0-
04	1980	N	1677	-0-	-303	B	-0-	272	1	1405	2	N	-0-					-0-

COON, R. S. WELL #: S 5 RRCID -> 024102 COMPL. DATE 09/05/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2760	N	2492	-0-	-268	B	-0-	386	1	2106	2	N	-0-					-0-
12	2976	N	2453	-0-	-523	B	-0-	400	1	2053	2	N	-0-					-0-
01	2821	N	2474	-0-	-347	B	-0-	389	1	2085	2	N	-0-					-0-
02	2651	N	2651	-0-	-0-	B	-0-	409	1	2242	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2545	N	2545	-0-	-0-	B	-0-	386	1	2159	2	N	-0-					-0-
04	2400	N	2276	-0-	-124	B	-0-	341	1	1935	2	N	-0-					-0-

COON, R. S. WELL #: S 6 R RRCID -> 024103 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2300	N	2300	-0-	-0-	B	-0-	432	1	1868	2	N	-0-					-0-
12	2216	N	2216	-0-	-0-	B	-0-	419	1	1797	2	N	-0-					-0-
01	2407	N	2407	-0-	-0-	B	-0-	446	1	1961	2	N	-0-					-0-
02	2233	N	2129	-0-	-104	B	-0-	418	1	1711	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2236	N	2236	-0-	-0-	B	-0-	446	1	1790	2	N	-0-					-0-
04	2340	N	1916	-0-	-424	B	-0-	342	1	1574	2	N	-0-					-0-

COON, R. S. WELL #: S 7 RRCID -> 024104 COMPL. DATE 10/16/2002 TOTAL DEPTH N/A PERF. 2862 - 5327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2436	N	2436	-0-	-0-	B	-0-	367	1	2069	2	N	-0-					-0-
12	2438	N	2438	-0-	-0-	B	-0-	366	1	2072	2	N	-0-					-0-
01	2945	N	2868	-0-	-77	B	-0-	421	1	2447	2	N	-0-					-0-
02	2738	N	2738	-0-	-0-	B	-0-	413	1	2325	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2785	N	2785	-0-	-0-	B	-0-	419	1	2366	2	N	-0-					-0-
04	2790	N	2352	-0-	-438	B	-0-	346	1	2006	2	N	-0-					-0-

COON, R. S. WELL #: S 9 RRCID -> 024106 COMPL. DATE 08/02/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1950	N	1580	-0-	-370	B	-0-	1580	2			N	-0-					-0-
12	2077	N	1756	-0-	-321	B	-0-	1756	2			N	-0-					-0-
01	2015	N	1760	-0-	-255	B	-0-	1760	2			N	-0-					-0-
02	1626	N	1626	-0-	-0-	B	-0-	1626	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1767	N	1741	-0-	-26	B	-0-	1741	2			N	-0-					-0-
04	1710	N	1516	-0-	-194	B	-0-	1516	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
COON, R. S. WELL #: S 10 RRCID -> 024107 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1772	N	1772	-0-	-0- B	-0-	400	1	1372	2	N	-0-					-0-
12	1922	N	1851	-0-	-71 B	-0-	424	1	1427	2	N	-0-					-0-
01	1798	N	1790	-0-	-8 B	-0-	422	1	1368	2	N	-0-					-0-
02	1840	N	1840	-0-	-0- B	-0-	415	1	1425	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1860	N	1823	-0-	-37 B	-0-	403	1	1420	2	N	-0-					-0-
04	1740	N	1646	-0-	-94 B	-0-	342	1	1304	2	N	-0-					-0-

COON, R. S. WELL #: S 11 RRCID -> 024108 COMPL. DATE 07/26/2007 TOTAL DEPTH 2810 PERF. 2593 - 2810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2281	N	2281	-0-	-0- B	-0-	432	1	1849	2	N	-0-					-0-
12	2449	N	2329	-0-	-120 B	-0-	437	1	1892	2	N	-0-					-0-
01	2406	N	2406	-0-	-0- B	-0-	446	1	1960	2	N	-0-					-0-
02	2227	N	2227	-0-	-0- B	-0-	418	1	1809	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2380	N	2380	-0-	-0- B	-0-	446	1	1934	2	N	-0-					-0-
04	2340	N	1880	-0-	-460 B	-0-	345	1	1535	2	N	-0-					-0-

COON, R. S. WELL #: S 12 R RRCID -> 024109 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2550	N	2382	-0-	-168 B	-0-	512	1	1870	2	N	-0-					-0-
12	3379	N	3098	-0-	-281 B	-0-	586	1	2512	2	N	-0-					-0-
01	3255	N	3210	-0-	-45 B	-0-	644	1	2566	2	N	-0-					-0-
02	3000	N	3000	-0-	-0- B	-0-	641	1	2359	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3132	N	3132	-0-	-0- B	-0-	685	1	2447	2	N	-0-					-0-
04	3120	N	2707	-0-	-413 B	-0-	529	1	2178	2	N	-0-					-0-

COON, R. S. WELL #: S 13 RRCID -> 024110 COMPL. DATE 12/19/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1560	N	1323	-0-	-237 B	-0-	1323	2			N	-0-					-0-
12	1513	N	1513	-0-	-0- B	-0-	1513	2			N	-0-					-0-
01	1395	N	1389	-0-	-6 B	-0-	1389	2			N	-0-					-0-
02	1410	N	1410	-0-	-0- B	-0-	1410	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1519	N	1488	-0-	-31 B	-0-	1488	2			N	-0-					-0-
04	1350	N	1210	-0-	-140 B	-0-	1210	2			N	-0-					-0-

DAUER WELL #: E 1 RRCID -> 024111 COMPL. DATE 05/15/1932 TOTAL DEPTH 2525 PERF. 2285 - 2525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	623	-0-	-7 B	-0-	623	2			N	-0-					-0-
12	837	N	676	-0-	-161 B	-0-	676	2			N	-0-					-0-
01	899	N	610	-0-	-289 B	-0-	610	2			N	-0-					-0-
02	609	N	422	-0-	-187 B	-0-	422	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	682	N	617	-0-	-65 B	-0-	617	2			N	-0-					-0-
04	600	N	589	-0-	-11 B	-0-	589	2			N	-0-					-0-

FOSTER WELL #: F 2 RRCID -> 024117 COMPL. DATE 08/00/1942 TOTAL DEPTH 3294 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2550	N	2538	-0-	-12 B	-0-	403	1	2135	2	N	-0-					-0-
12	2666	N	2547	-0-	-119 B	-0-	407	1	2140	2	N	-0-					-0-
01	2759	N	1706	-0-	-1053 B	-0-	260	1	1446	2	N	-0-					-0-
02	2653	N	2653	-0-	-0- B	-0-	418	1	2235	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2664	N	2664	-0-	-0- B	-0-	446	1	2218	2	N	-0-					-0-
04	1650	N	1463	-0-	-187 B	-0-	216	1	1247	2	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
GARNER WELL #: T 2 A RRCID -> 024119 COMPL. DATE 03/00/1928 TOTAL DEPTH 2425 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

GOBER WELL #: S 1 RRCID -> 024120 COMPL. DATE 06/27/1967 TOTAL DEPTH N/A PERF. N/A

11	2250	N	1916	-0-	-334 B	-0-	353	1	1563	2	N	-0-					-0-
12	2232	N	1904	-0-	-328 B	-0-	300	1	1604	2	N	-0-					-0-
01	2108	N	2108	-0-	-0- B	-0-	364	1	1744	2	N	-0-					-0-
02	2289	N	2289	-0-	-0- B	-0-	406	1	1883	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2367	N	2367	-0-	-0- B	-0-	419	1	1948	2	N	-0-					-0-
04	2040	N	1815	-0-	-225 B	-0-	299	1	1516	2	N	-0-					-0-

GOBER WELL #: S 2 RRCID -> 024121 COMPL. DATE 08/15/1967 TOTAL DEPTH N/A PERF. N/A

11	2670	N	2130	-0-	-540 B	-0-	314	1	1816	2	N	-0-					-0-
12	2728	N	2719	-0-	-9 B	-0-	372	1	2347	2	N	-0-					-0-
01	2573	N	2511	-0-	-62 B	-0-	380	1	2131	2	N	-0-					-0-
02	2627	N	2627	-0-	-0- B	-0-	382	1	2245	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2728	N	2267	-0-	-461 B	-0-	322	1	1945	2	N	-0-					-0-
04	2430	N	2266	-0-	-164 B	-0-	300	1	1966	2	N	-0-					-0-

GOBER WELL #: S 3 RRCID -> 024122 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	4320	N	3177	-0-	-1143 B	-0-	543	1	2634	2	N	-0-					-0-
12	4433	N	3589	-0-	-844 B	-0-	592	1	2997	2	N	-0-					-0-
01	4278	N	694	-0-	-3584 B	-0-	99	1	595	2	N	-0-					-0-
02	3645	N	3645	-0-	-0- B	-0-	587	1	3058	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4021	N	4021	-0-	-0- B	-0-	657	1	3364	2	N	-0-					-0-
*04	2378	N	2378	-0-	-0- B	-0-	372	1	2006	2	N	-0-					-0-

GORES WELL #: G 1 RRCID -> 024123 COMPL. DATE 03/02/1932 TOTAL DEPTH 2680 PERF. N/A

11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

GORES WELL #: S 1 RRCID -> 024124 COMPL. DATE 04/07/1933 TOTAL DEPTH 2640 PERF. N/A

11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
HAIDUK WELL #: G 1 RRCID -> 024125 COMPL. DATE 05/07/1932 TOTAL DEPTH 2660 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	128	-0-	-22 B	-0-	128	2			N	-0-					-0-
12	1023	N	294	-0-	-729 B	-0-	294	2			N	-0-					-0-
01	837	N	763	-0-	-74 B	-0-	763	2			N	-0-					-0-
02	770	N	770	-0-	-0- B	-0-	770	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	765	N	765	-0-	-0- B	-0-	765	2			N	-0-					-0-
04	750	N	654	-0-	-96 B	-0-	654	2			N	-0-					-0-

HAILE WELL #: M 1 RRCID -> 024126 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3114	N	3114	-0-	-0- B	-0-	3114	2			N	-0-					-0-
12	4123	N	366	-0-	-3757 B	-0-	366	2			N	-0-					-0-
01	3658	N	563	-0-	-3095 B	-0-	563	2			N	-0-					-0-
02	3016	N	2906	-0-	-110 B	-0-	2906	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3228	N	3228	-0-	-0- B	-0-	3228	2			N	-0-					-0-
*04	1142	N	1142	-0-	-0- B	-0-	1142	2			N	-0-					-0-

HAILE WELL #: M 2 RRCID -> 024127 COMPL. DATE 08/10/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	545	N	545	-0-	-0- B	-0-	545	2			N	-0-					-0-
12	1798	N	238	-0-	-1560 B	-0-	238	2			N	-0-					-0-
01	1178	N	96	-0-	-1082 B	-0-	96	2			N	-0-					-0-
02	874	N	874	-0-	-0- B	-0-	874	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	320	N	320	-0-	-0- B	-0-	320	2			N	-0-					-0-
*04	689	N	689	-0-	-0- B	-0-	689	2			N	-0-					-0-

HARRISON WELL #: T 1 RRCID -> 024128 COMPL. DATE 10/10/1931 TOTAL DEPTH 2635 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	364	N	364	-0-	-0- B	-0-	364	2			N	-0-					-0-
12	558	N	293	-0-	-265 B	-0-	293	2			N	-0-					-0-
01	496	N	316	-0-	-180 B	-0-	316	2			N	-0-					-0-
02	348	N	201	-0-	-147 B	-0-	201	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	449	N	449	-0-	-0- B	-0-	449	2			N	-0-					-0-
04	300	N	299	-0-	-1 B	-0-	299	2			N	-0-					-0-

HAAS WELL #: 1 RRCID -> 024129 COMPL. DATE 01/24/1935 TOTAL DEPTH 3441 PERF. 2840 - 3441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1847	N	1847	-0-	-0- B	-0-	1847	2			N	-0-					-0-
12	2139	N	1795	-0-	-344 B	-0-	1795	2			N	-0-					-0-
01	2201	N	1968	-0-	-233 B	-0-	1968	2			N	-0-					-0-
02	1798	N	1325	-0-	-473 B	-0-	1325	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1979	N	1979	-0-	-0- B	-0-	1979	2			N	-0-					-0-
04	1890	N	865	-0-	-1025 B	-0-	865	2			N	-0-					-0-

HAAS WELL #: 3 RRCID -> 024130 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	683	N	683	-0-	-0- B	-0-	683	2			N	-0-					-0-
12	775	N	651	-0-	-124 B	-0-	651	2			N	-0-					-0-
01	775	N	674	-0-	-101 B	-0-	674	2			N	-0-					-0-
02	667	N	505	-0-	-162 B	-0-	505	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	754	N	754	-0-	-0- B	-0-	754	2			N	-0-					-0-
04	660	N	361	-0-	-299 B	-0-	361	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
JESTER WELL #: T 1 RRCID -> 024131 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3382	N	3382	-0-	-0- B	-0-	663	1	2719	2	N	-0-					-0-
12	3720	N	3386	-0-	-334 B	-0-	672	1	2714	2	N	-0-					-0-
01	3565	N	3453	-0-	-112 B	-0-	685	1	2768	2	N	-0-					-0-
02	3277	N	3254	-0-	-23 B	-0-	641	1	2613	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3510	N	3510	-0-	-0- B	-0-	685	1	2825	2	N	-0-					-0-
04	3330	N	2663	-0-	-667 B	-0-	491	1	2172	2	N	-0-					-0-

JOHNSON, CART WELL #: P 1 RRCID -> 024132 COMPL. DATE 01/16/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1289	N	1289	-0-	-0- B	-0-	1289	2			N	-0-					-0-
12	1457	N	1383	-0-	-74 B	-0-	1383	2			N	-0-					-0-
01	1457	N	1337	-0-	-120 B	-0-	1337	2			N	-0-					-0-
02	1247	N	1165	-0-	-82 B	-0-	1165	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1395	N	1330	-0-	-65 B	-0-	1330	2			N	-0-					-0-
*04	1305	N	1305	-0-	-0- B	-0-	1305	2			N	-0-					-0-

JOHNSON, E. B. WELL #: 1 RRCID -> 024133 COMPL. DATE 02/27/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	775	N	775	-0-	-0- B	-0-	775	2			N	-0-					-0-
12	930	N	746	-0-	-184 B	-0-	746	2			N	-0-					-0-
01	899	N	734	-0-	-165 B	-0-	734	2			N	-0-					-0-
02	754	N	659	-0-	-95 B	-0-	659	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	744	N	744	-0-	-0- B	-0-	744	2			N	-0-					-0-
04	720	N	704	-0-	-16 B	-0-	704	2			N	-0-					-0-

JOHNSON WALTERS WELL #: P 1 RRCID -> 024135 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5501	N	5501	-0-	-0- B	-0-	663	1	4838	2	N	-0-					-0-
12	5797	N	5355	-0-	-442 B	-0-	668	1	4687	2	N	-0-					-0-
01	6076	N	4961	-0-	-1115 B	-0-	599	1	4362	2	N	-0-					-0-
02	5307	N	4978	-0-	-329 B	-0-	594	1	4384	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	5867	N	5867	-0-	-0- B	-0-	685	1	5182	2	N	-0-					-0-
04	4800	N	4223	-0-	-577 B	-0-	490	1	3733	2	N	-0-					-0-

JORDAN WELL #: E 1 RRCID -> 024136 COMPL. DATE 01/00/1931 TOTAL DEPTH 2467 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1244	N	1244	-0-	-0- B	-0-	1244	2			N	-0-					-0-
12	1240	N	1068	-0-	-172 B	-0-	1068	2			N	-0-					-0-
01	1798	N	1144	-0-	-654 B	-0-	1144	2			N	-0-					-0-
02	1189	N	1056	-0-	-133 B	-0-	1056	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1054	N	856	-0-	-198 B	-0-	856	2			N	-0-					-0-
*04	1114	N	1114	-0-	-0- B	-0-	1114	2			N	-0-					-0-

JORDAN WELL #: T 1 RRCID -> 024137 COMPL. DATE 06/06/1932 TOTAL DEPTH 2435 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2220	N	1822	-0-	-398 B	-0-	1822	2			N	-0-					-0-
12	2945	N	2114	-0-	-831 B	-0-	2114	2			N	-0-					-0-
01	2790	N	1946	-0-	-844 B	-0-	1946	2			N	-0-					-0-
02	1769	N	1653	-0-	-116 B	-0-	1653	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2108	N	1733	-0-	-375 B	-0-	1733	2			N	-0-					-0-
04	1890	N	1767	-0-	-123 B	-0-	1767	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
JORDAN WELL #: T 2 RRCID -> 024138 COMPL. DATE 07/29/1938 TOTAL DEPTH 2535 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	574	N	574	-0-	-0- B	-0-	574	2			N	-0-					-0-
12	620	N	585	-0-	-35 B	-0-	585	2			N	-0-					-0-
01	868	N	776	-0-	-92 B	-0-	776	2			N	-0-					-0-
02	793	N	793	-0-	-0- B	-0-	793	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	742	N	742	-0-	-0- B	-0-	742	2			N	-0-					-0-
04	750	N	556	-0-	-194 B	-0-	556	2			N	-0-					-0-

JORDAN WELL #: T 3 RRCID -> 024139 COMPL. DATE 02/17/1947 TOTAL DEPTH 2553 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1080	N	984	-0-	-96 B	-0-	984	2			N	-0-					-0-
12	1457	N	802	-0-	-655 B	-0-	802	2			N	-0-					-0-
01	1147	N	792	-0-	-355 B	-0-	792	2			N	-0-					-0-
02	1195	N	1195	-0-	-0- B	-0-	1195	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1630	N	1630	-0-	-0- B	-0-	1630	2			N	-0-					-0-
*04	931	N	931	-0-	-0- B	-0-	931	2			N	-0-					-0-

KALKA WELL #: T 1 RRCID -> 024140 COMPL. DATE 12/00/1927 TOTAL DEPTH 2515 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	-0-	-0-	-270 B	-0-					N	-0-					-0-
12	93	N	-0-	-0-	-93 B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

KILGORE WELL #: G 3 RRCID -> 024142 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	179	-0-	-511 B	-0-	44	1	135	2	N	-0-					-0-
12	868	N	-0-	-0-	-868 B	-0-					N	-0-					-0-
01	775	N	425	-0-	-350 B	-0-	96	1	329	2	N	-0-					-0-
02	834	N	834	-0-	-0- B	-0-	228	1	606	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	927	N	927	-0-	-0- B	-0-	287	1	640	2	N	-0-					-0-
*04	591	N	591	-0-	-0- B	-0-	179	1	412	2	N	-0-					-0-

KILGORE WELL #: P 5 RRCID -> 024144 COMPL. DATE 09/20/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	877	N	877	-0-	-0- B	-0-	877	2			N	-0-					-0-
12	992	N	726	-0-	-266 B	-0-	726	2			N	-0-					-0-
01	930	N	922	-0-	-8 B	-0-	922	2			N	-0-					-0-
02	841	N	425	-0-	-416 B	-0-	425	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	713	N	372	-0-	-341 B	-0-	372	2			N	-0-					-0-
04	900	N	535	-0-	-365 B	-0-	535	2			N	-0-					-0-

KILGORE PAR WELL #: 6 RRCID -> 024145 COMPL. DATE 02/17/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	930	N	911	-0-	-19 B	-0-	911	2			N	-0-					-0-
12	1023	N	778	-0-	-245 B	-0-	778	2			N	-0-					-0-
01	967	N	967	-0-	-0- B	-0-	967	2			N	-0-					-0-
02	870	N	545	-0-	-325 B	-0-	545	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	775	N	473	-0-	-302 B	-0-	473	2			N	-0-					-0-
04	930	N	670	-0-	-260 B	-0-	670	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
LEDRICK WELL #: S 1 RRCID -> 024148 COMPL. DATE 03/00/1929 TOTAL DEPTH 2750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	491	-0-	-49 B	-0-	491	2			N	-0-					-0-
12	558	N	550	-0-	-8 B	-0-	550	2			N	-0-					-0-
01	650	N	650	-0-	-0- B	-0-	650	2			N	-0-					-0-
02	491	N	491	-0-	-0- B	-0-	491	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	466	-0-	-92 B	-0-	466	2			N	-0-					-0-
04	630	N	441	-0-	-189 B	-0-	441	2			N	-0-					-0-

LUCKY TIGER WELL #: M 1 A RRCID -> 024149 COMPL. DATE 09/22/1969 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

MCCONNELL, R. S. WELL #: T 1 RRCID -> 024152 COMPL. DATE 07/00/1928 TOTAL DEPTH 2635 PERF. N/A

11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

MCCOY WELL #: T 1 RRCID -> 024153 COMPL. DATE 12/30/1931 TOTAL DEPTH 2640 PERF. 2377 - 2635

11	630	N	597	-0-	-33 B	-0-	597	2			N	-0-					-0-
12	837	N	429	-0-	-408 B	-0-	429	2			N	-0-					-0-
01	837	N	290	-0-	-547 B	-0-	290	2			N	-0-					-0-
02	700	N	700	-0-	-0- B	-0-	700	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	728	N	728	-0-	-0- B	-0-	728	2			N	-0-					-0-
*04	487	N	487	-0-	-0- B	-0-	487	2			N	-0-					-0-

MCEWEN WELL #: G 1 RRCID -> 024154 COMPL. DATE 09/29/1931 TOTAL DEPTH 2630 PERF. N/A

11	1470	N	1007	-0-	-463 B	-0-	1007	2			N	-0-					-0-
12	1195	N	1195	-0-	-0- B	-0-	1195	2			N	-0-					-0-
01	837	N	837	-0-	-0- B	-0-	837	2			N	-0-					-0-
02	986	N	565	-0-	-421 B	-0-	565	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1209	N	737	-0-	-472 B	-0-	737	2			N	-0-					-0-
04	810	N	748	-0-	-62 B	-0-	748	2			N	-0-					-0-

MCLAUGHLIN WELL #: M 1 RRCID -> 024155 COMPL. DATE 10/28/1931 TOTAL DEPTH 2575 PERF. N/A

11	671	N	671	-0-	-0- B	-0-	671	2			N	-0-					-0-
12	620	N	547	-0-	-73 B	-0-	547	2			N	-0-					-0-
01	1147	N	753	-0-	-394 B	-0-	753	2			N	-0-					-0-
02	638	N	133	-0-	-505 B	-0-	133	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	690	N	690	-0-	-0- B	-0-	690	2			N	-0-					-0-
04	720	N	429	-0-	-291 B	-0-	429	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
MCLAUGHLIN WELL #: M 2 RRCID -> 024156 COMPL. DATE 10/06/1934 TOTAL DEPTH 2425 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	426	N	426	-0-	-0- B	-0-	426	2			N	-0-					-0-
12	231	N	231	-0-	-0- B	-0-	231	2			N	-0-					-0-
01	512	N	512	-0-	-0- B	-0-	512	2			N	-0-					-0-
02	406	N	321	-0-	-85 B	-0-	321	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	639	N	639	-0-	-0- B	-0-	639	2			N	-0-					-0-
*04	604	N	604	-0-	-0- B	-0-	604	2			N	-0-					-0-

MCLAUGHLIN WELL #: M 3 RRCID -> 024157 COMPL. DATE 02/13/1936 TOTAL DEPTH 2567 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1374	N	1374	-0-	-0- B	-0-	1374	2			N	-0-					-0-
12	1829	N	1024	-0-	-805 B	-0-	1024	2			N	-0-					-0-
01	1798	N	1414	-0-	-384 B	-0-	1414	2			N	-0-					-0-
02	1375	N	1375	-0-	-0- B	-0-	1375	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1335	N	1335	-0-	-0- B	-0-	1335	2			N	-0-					-0-
04	1380	N	1251	-0-	-129 B	-0-	1251	2			N	-0-					-0-

MCLAUGHLIN WELL #: M 4 RRCID -> 024158 COMPL. DATE 10/19/1937 TOTAL DEPTH 2640 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	857	N	857	-0-	-0- B	-0-	857	2			N	-0-					-0-
12	651	N	643	-0-	-8 B	-0-	643	2			N	-0-					-0-
01	1395	N	826	-0-	-569 B	-0-	826	2			N	-0-					-0-
02	841	N	615	-0-	-226 B	-0-	615	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	941	N	941	-0-	-0- B	-0-	941	2			N	-0-					-0-
04	810	N	809	-0-	-1 B	-0-	809	2			N	-0-					-0-

MCLAUGHLIN WELL #: M 5 RRCID -> 024159 COMPL. DATE 06/20/1940 TOTAL DEPTH 2640 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	426	N	426	-0-	-0- B	-0-	426	2			N	-0-					-0-
12	496	N	411	-0-	-85 B	-0-	411	2			N	-0-					-0-
01	961	N	582	-0-	-379 B	-0-	582	2			N	-0-					-0-
02	406	N	312	-0-	-94 B	-0-	312	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	806	N	806	-0-	-0- B	-0-	806	2			N	-0-					-0-
04	570	N	481	-0-	-89 B	-0-	481	2			N	-0-					-0-

MCLAUGHLIN WELL #: M 6 RRCID -> 024160 COMPL. DATE 06/23/1940 TOTAL DEPTH 2669 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	359	-0-	-91 B	-0-	359	2			N	-0-					-0-
12	508	N	508	-0-	-0- B	-0-	508	2			N	-0-					-0-
01	465	N	410	-0-	-55 B	-0-	410	2			N	-0-					-0-
02	348	N	326	-0-	-22 B	-0-	326	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	496	N	448	-0-	-48 B	-0-	448	2			N	-0-					-0-
04	390	N	219	-0-	-171 B	-0-	219	2			N	-0-					-0-

MCLAUGHLIN WELL #: M 7 RRCID -> 024161 COMPL. DATE 12/10/1945 TOTAL DEPTH 2580 PERF. 2332 - 2580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	659	N	659	-0-	-0- B	-0-	659	2			N	-0-					-0-
12	1209	N	929	-0-	-280 B	-0-	929	2			N	-0-					-0-
01	1054	N	937	-0-	-117 B	-0-	937	2			N	-0-					-0-
02	638	N	613	-0-	-25 B	-0-	613	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	930	N	901	-0-	-29 B	-0-	901	2			N	-0-					-0-
04	900	N	702	-0-	-198 B	-0-	702	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
MCLAUGHLIN WELL #: M 8 RRCID -> 024162 COMPL. DATE 04/15/1947 TOTAL DEPTH 2566 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	353	-0-	-157 B	-0-	353	2			N	-0-					-0-
12	868	N	711	-0-	-157 B	-0-	711	2			N	-0-					-0-
01	837	N	586	-0-	-251 B	-0-	586	2			N	-0-					-0-
02	688	N	688	-0-	-0- B	-0-	688	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	713	N	701	-0-	-12 B	-0-	701	2			N	-0-					-0-
*04	605	N	605	-0-	-0- B	-0-	605	2			N	-0-					-0-

MAUDLIN WELL #: E 1 RRCID -> 024163 COMPL. DATE 11/23/1937 TOTAL DEPTH 2702 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	960	N	811	-0-	-149 B	-0-	811	2			N	-0-					-0-
12	961	N	783	-0-	-178 B	-0-	783	2			N	-0-					-0-
01	992	N	871	-0-	-121 B	-0-	871	2			N	-0-					-0-
02	827	N	827	-0-	-0- B	-0-	827	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	885	N	885	-0-	-0- B	-0-	885	2			N	-0-					-0-
*04	891	N	891	-0-	-0- B	-0-	891	2			N	-0-					-0-

MINERAL INV. WELL #: T 1 RRCID -> 024164 COMPL. DATE 01/06/1933 TOTAL DEPTH 2705 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1532	N	1532	-0-	-0- B	-0-	342	1	1190	2	N	-0-					-0-
12	2015	N	1501	-0-	-514 B	-0-	320	1	1181	2	N	-0-					-0-
01	1922	N	1774	-0-	-148 B	-0-	387	1	1387	2	N	-0-					-0-
02	1662	N	1662	-0-	-0- B	-0-	379	1	1283	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1600	N	1600	-0-	-0- B	-0-	340	1	1260	2	N	-0-					-0-
04	1710	N	1500	-0-	-210 B	-0-	313	1	1187	2	N	-0-					-0-

MINERAL INV. WELL #: T 2 RRCID -> 024165 COMPL. DATE 08/23/1935 TOTAL DEPTH 2780 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

MOORE WELL #: T 1 RRCID -> 024169 COMPL. DATE 08/14/1932 TOTAL DEPTH 2770 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	-0-	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0- B	-0-					N	-0-					-0-

NOEL WELL #: T 1 RRCID -> 024170 COMPL. DATE 04/01/1927 TOTAL DEPTH 2715 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	452	N	452	-0-	-0- B	-0-	452	2			N	-0-					-0-
12	735	N	735	-0-	-0- B	-0-	735	2			N	-0-					-0-
01	721	N	721	-0-	-0- B	-0-	721	2			N	-0-					-0-
02	606	N	606	-0-	-0- B	-0-	606	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	744	N	678	-0-	-66 B	-0-	678	2			N	-0-					-0-
04	690	N	455	-0-	-235 B	-0-	455	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
POPE -D- WELL #: E 1 RRCID -> 024171 COMPL. DATE 10/05/1949 TOTAL DEPTH 2995 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	296	-0-	-34	B	-0-	296	2			N	-0-					-0-
12	310	N	305	-0-	-5	B	-0-	305	2			N	-0-					-0-
01	380	N	380	-0-	-0-	B	-0-	380	2			N	-0-					-0-
02	302	N	302	-0-	-0-	B	-0-	302	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	310	N	281	-0-	-29	B	-0-	281	2			N	-0-					-0-
04	360	N	262	-0-	-98	B	-0-	262	2			N	-0-					-0-

PYTHIAN WELL #: P 1 RRCID -> 024173 COMPL. DATE 03/24/1997 TOTAL DEPTH 5028 PERF. 2835 - 5028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3210	N	2781	-0-	-429	B	-0-	325	1	2456	2	N	-0-					-0-
12	3324	N	3324	-0-	-0-	B	-0-	352	1	2972	2	N	-0-					-0-
01	3534	N	3257	-0-	-277	B	-0-	343	1	2914	2	N	-0-					-0-
02	3207	N	3207	-0-	-0-	B	-0-	352	1	2855	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3855	N	3855	-0-	-0-	B	-0-	436	1	3419	2	N	-0-					-0-
04	3150	N	2969	-0-	-181	B	-0-	331	1	2638	2	N	-0-					-0-

RAMMING WELL #: E 1 RRCID -> 024174 COMPL. DATE 02/19/1938 TOTAL DEPTH 2745 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	810	N	280	-0-	-530	B	-0-	280	2			N	-0-					-0-
12	1085	N	633	-0-	-452	B	-0-	633	2			N	-0-					-0-
01	775	N	713	-0-	-62	B	-0-	713	2			N	-0-					-0-
02	493	N	493	-0-	-0-	B	-0-	493	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	674	N	674	-0-	-0-	B	-0-	674	2			N	-0-					-0-
*04	1000	N	1000	-0-	-0-	B	-0-	1000	2			N	-0-					-0-

SCHAFER WELL #: S 2 RRCID -> 024175 COMPL. DATE 11/12/1931 TOTAL DEPTH 2760 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	302	N	302	-0-	-0-	B	-0-	302	2			N	-0-					-0-
12	651	N	492	-0-	-159	B	-0-	492	2			N	-0-					-0-
01	527	N	469	-0-	-58	B	-0-	469	2			N	-0-					-0-
02	539	N	539	-0-	-0-	B	-0-	539	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	559	N	559	-0-	-0-	B	-0-	559	2			N	-0-					-0-
04	450	N	390	-0-	-60	B	-0-	390	2			N	-0-					-0-

SCHAFER WELL #: S 3 RRCID -> 024176 COMPL. DATE 12/20/1931 TOTAL DEPTH 2531 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2670	N	435	-0-	-2235	B	-0-	435	2			N	-0-					-0-
12	3875	N	-0-	-0-	-3875	B	-0-					N	-0-					-0-
01	2635	N	-0-	-0-	-2635	B	-0-					N	-0-					-0-
02	435	N	-0-	-0-	-435	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	898	N	898	-0-	-0-	B	-0-	898	2			N	-0-					-0-
*04	1309	N	1309	-0-	-0-	B	-0-	1309	2			N	-0-					-0-

SCHAFER WELL #: S 5 RRCID -> 024178 COMPL. DATE 05/01/1933 TOTAL DEPTH 2430 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1380	N	1055	-0-	-325	B	-0-	1055	2			N	-0-					-0-
12	2077	N	1552	-0-	-525	B	-0-	1552	2			N	-0-					-0-
01	2046	N	1697	-0-	-349	B	-0-	1697	2			N	-0-					-0-
02	1015	N	942	-0-	-73	B	-0-	942	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1550	N	1467	-0-	-83	B	-0-	1467	2			N	-0-					-0-
04	1650	N	929	-0-	-721	B	-0-	929	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
SCHAFER WELL #: S 6 RRCID -> 024179 COMPL. DATE 08/23/1937 TOTAL DEPTH 2585 PERF. N/A

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2778	N	2778	-0-		-0- B	-0-	2778	2			N	-0-					-0-
12	3937	N	2081	-0-		-1856 B	-0-	2081	2			N	-0-					-0-
01	3906	N	2998	-0-		-908 B	-0-	2998	2			N	-0-					-0-
02	3262	N	3262	-0-		-0- B	-0-	3262	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3319	N	3319	-0-		-0- B	-0-	3319	2			N	-0-					-0-
04	2910	N	2554	-0-		-356 B	-0-	2554	2			N	-0-					-0-

SCHAFER WELL #: S 7 RRCID -> 024180 COMPL. DATE 05/04/1939 TOTAL DEPTH 2666 PERF. N/A

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-

SCHAFER WELL #: S 8 RRCID -> 024181 COMPL. DATE 08/23/1940 TOTAL DEPTH 2620 PERF. N/A

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	84	-0-		-456 B	-0-	84	2			N	-0-					-0-
12	1643	N	806	-0-		-837 B	-0-	806	2			N	-0-					-0-
01	1240	N	1081	-0-		-159 B	-0-	1081	2			N	-0-					-0-
02	1059	N	1059	-0-		-0- B	-0-	1059	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1102	N	1102	-0-		-0- B	-0-	1102	2			N	-0-					-0-
04	1050	N	946	-0-		-104 B	-0-	946	2			N	-0-					-0-

SCHAFER WELL #: S 9 RRCID -> 024182 COMPL. DATE 04/07/1941 TOTAL DEPTH 2920 PERF. N/A

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1740	N	1469	-0-		-271 B	-0-	1469	2			N	-0-					-0-
12	2232	N	1672	-0-		-560 B	-0-	1672	2			N	-0-					-0-
01	2294	N	1840	-0-		-454 B	-0-	1840	2			N	-0-					-0-
02	1574	N	1574	-0-		-0- B	-0-	1574	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1794	N	1794	-0-		-0- B	-0-	1794	2			N	-0-					-0-
04	1770	N	1312	-0-		-458 B	-0-	1312	2			N	-0-					-0-

SCHAFER WELL #: T 1 RRCID -> 024183 COMPL. DATE 05/00/1931 TOTAL DEPTH 2880 PERF. N/A

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	810	N	665	-0-		-145 B	-0-	202	1	463	2	N	-0-					-0-
12	558	N	360	-0-		-198 B	-0-	114	1	246	2	N	-0-					-0-
01	899	N	177	-0-		-722 B	-0-	53	1	124	2	N	-0-					-0-
02	638	N	34	-0-		-604 B	-0-	10	1	24	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	372	N	6	-0-		-366 B	-0-	2	1	4	2	N	-0-					-0-
04	180	N	-0-	-0-		-180 B	-0-					N	-0-					-0-

SCHLEE WELL #: 1 RRCID -> 024184 COMPL. DATE 01/12/1984 TOTAL DEPTH 3466 PERF. N/A

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4378	N	4378	-0-		-0- B	-0-	642	1	3736	2	N	-0-					-0-
12	4902	N	4902	-0-		-0- B	-0-	685	1	4217	2	N	-0-					-0-
01	4730	N	4730	-0-		-0- B	-0-	685	1	4045	2	N	-0-					-0-
02	4234	N	3873	-0-		-361 B	-0-	558	1	3315	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	4898	N	4616	-0-		-282 B	-0-	634	1	3982	2	N	-0-					-0-
04	4590	N	3955	-0-		-635 B	-0-	534	1	3421	2	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
SMITH WELL #: E 1 RRCID -> 024185 COMPL. DATE 07/25/1937 TOTAL DEPTH 2675 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	810	N	367	-0-	-443 B	-0-	367	2			N	-0-					-0-
12	1023	N	935	-0-	-88 B	-0-	935	2			N	-0-					-0-
01	1028	N	1028	-0-	-0- B	-0-	1028	2			N	-0-					-0-
02	788	N	788	-0-	-0- B	-0-	788	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1209	N	1209	-0-	-0- B	-0-	1209	2			N	-0-					-0-
*04	996	N	996	-0-	-0- B	-0-	996	2			N	-0-					-0-

SNEED, ESTATE WELL #: P 2 RRCID -> 024187 COMPL. DATE 10/14/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3030	#	2285	-0-	-745 B	-745	2285	2			N	-0-					-0-
12	3131	#	2318	-0-	-813 B	-1558	2318	2			N	-0-					-0-
01	3131	#	2612	-0-	-519 B	-2077	2612	2			N	-0-					-0-
02	2929	#	2831	-0-	-98 B	-2175	2831	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -2175																	
03	3131	#	3032	-0-	-99 B	-2274	3032	2			N	-0-					-0-
04	3030	#	2288	-0-	-742 B	-3016	2288	2			N	-0-					-0-

SNEED, J. T. WELL #: P 2 RRCID -> 024190 COMPL. DATE 01/21/1932 TOTAL DEPTH 3042 PERF. 2448 - 3042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1170	N	755	-0-	-415 B	-0-	755	2			N	-0-					-0-
12	1085	N	1058	-0-	-27 B	-0-	1058	2			N	-0-					-0-
01	961	N	811	-0-	-150 B	-0-	811	2			N	-0-					-0-
02	725	N	655	-0-	-70 B	-0-	655	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1054	N	824	-0-	-230 B	-0-	824	2			N	-0-					-0-
04	780	N	657	-0-	-123 B	-0-	657	2			N	-0-					-0-

SNEED, J. T. WELL #: P 3 RRCID -> 024191 COMPL. DATE 09/06/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2670	N	2562	-0-	-108 B	-0-	2562	2			N	-0-					-0-
12	2604	N	2523	-0-	-81 B	-0-	2523	2			N	-0-					-0-
01	2616	N	2616	-0-	-0- B	-0-	2616	2			N	-0-					-0-
02	2495	N	2495	-0-	-0- B	-0-	2495	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2680	N	2680	-0-	-0- B	-0-	2680	2			N	-0-					-0-
04	2520	N	2134	-0-	-386 B	-0-	2134	2			N	-0-					-0-

SNEED, J. T. WELL #: P 4 RRCID -> 024192 COMPL. DATE 09/21/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1221	N	1221	-0-	-0- B	-0-	1221	2			N	-0-					-0-
12	1581	N	1235	-0-	-346 B	-0-	1235	2			N	-0-					-0-
01	1519	N	1195	-0-	-324 B	-0-	1195	2			N	-0-					-0-
02	1189	N	1029	-0-	-160 B	-0-	1029	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1240	N	1183	-0-	-57 B	-0-	1183	2			N	-0-					-0-
04	1170	N	1031	-0-	-139 B	-0-	1031	2			N	-0-					-0-

SNEED, J. T. WELL #: P 5 RRCID -> 024193 COMPL. DATE 02/06/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1830	N	1818	-0-	-12 B	-0-	1818	2			N	-0-					-0-
12	1922	N	1538	-0-	-384 B	-0-	1538	2			N	-0-					-0-
01	1922	N	1564	-0-	-358 B	-0-	1564	2			N	-0-					-0-
02	1769	N	1538	-0-	-231 B	-0-	1538	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1771	N	1771	-0-	-0- B	-0-	1771	2			N	-0-					-0-
*04	1544	N	1544	-0-	-0- B	-0-	1544	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

SNEED, J.T. "S" WELL #: P 6 RRCID -> 024194 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1605	N	1605	-0-	-0- B	-0-	1605	2			N	-0-					-0-
12	1550	N	1433	-0-	-117 B	-0-	1433	2			N	-0-					-0-
01	1736	N	1382	-0-	-354 B	-0-	1382	2			N	-0-					-0-
02	1566	N	1285	-0-	-281 B	-0-	1285	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1426	N	1425	-0-	-1 B	-0-	1425	2			N	-0-					-0-
04	1350	N	1155	-0-	-195 B	-0-	1155	2			N	-0-					-0-

SNEED, J. T. "W" WELL #: P 7 RRCID -> 024195 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3360	N	2771	-0-	-589 B	-0-	508	1	2263	2	N	-0-					-0-
12	3875	N	3477	-0-	-398 B	-0-	654	1	2823	2	N	-0-					-0-
01	3636	N	3636	-0-	-0- B	-0-	685	1	2951	2	N	-0-					-0-
02	3289	N	3289	-0-	-0- B	-0-	615	1	2674	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3603	N	3603	-0-	-0- B	-0-	670	1	2933	2	N	-0-					-0-
04	3510	N	2629	-0-	-881 B	-0-	473	1	2156	2	N	-0-					-0-

SNEED, J. T. WELL #: P 10 RRCID -> 024196 COMPL. DATE 10/16/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3577	N	3577	-0-	-0- B	-0-	3577	2			N	-0-					-0-
12	3813	N	3622	-0-	-191 B	-0-	3622	2			N	-0-					-0-
01	3441	N	3423	-0-	-18 B	-0-	3423	2			N	-0-					-0-
02	3451	N	3264	-0-	-187 B	-0-	3264	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3627	N	3540	-0-	-87 B	-0-	3540	2			N	-0-					-0-
04	3300	N	2731	-0-	-569 B	-0-	2731	2			N	-0-					-0-

SNEED, J. T. "W" WELL #: 12 RRCID -> 024197 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2700	N	1837	-0-	-863 B	-0-	296	1	1541	2	N	-0-					-0-
12	2666	N	972	-0-	-1694 B	-0-	192	1	780	2	N	-0-					-0-
01	2728	N	1797	-0-	-931 B	-0-	406	1	1391	2	N	-0-					-0-
02	1769	N	1733	-0-	-36 B	-0-	418	1	1315	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1851	N	1851	-0-	-0- B	-0-	446	1	1405	2	N	-0-					-0-
*04	2214	N	2214	-0-	-0- B	-0-	339	1	1875	2	N	-0-					-0-

SNEED, J. T. WELL #: P 13 RRCID -> 024198 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2940	N	2603	-0-	-337 B	-0-	432	1	2171	2	N	-0-					-0-
12	3255	N	2566	-0-	-689 B	-0-	446	1	2120	2	N	-0-					-0-
01	3100	N	2441	-0-	-659 B	-0-	432	1	2009	2	N	-0-					-0-
02	2523	N	2481	-0-	-42 B	-0-	418	1	2063	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2659	N	2659	-0-	-0- B	-0-	432	1	2227	2	N	-0-					-0-
04	2370	N	1540	-0-	-830 B	-0-	211	1	1329	2	N	-0-					-0-

SNEED, J. T. "W" WELL #: 20 RRCID -> 024199 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3862	N	3862	-0-	-0- B	-0-	641	1	3221	2	N	-0-					-0-
12	3353	N	3353	-0-	-0- B	-0-	633	1	2720	2	N	-0-					-0-
01	2542	N	2295	-0-	-247 B	-0-	356	1	1939	2	N	-0-					-0-
02	3836	N	3836	-0-	-0- B	-0-	641	1	3195	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3348	N	2143	-0-	-1205 B	-0-	402	1	1741	2	N	-0-					-0-
*04	2999	N	2999	-0-	-0- B	-0-	522	1	2477	2	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

SNEED, J. T. WELL #: P 21 RRCID -> 024200 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1397	N	1397	-0-	-0- B	-0-	1397	2			N	-0-			-0-
12	1419	N	1419	-0-	-0- B	-0-	1419	2			N	-0-			-0-
01	1581	N	1483	-0-	-98 B	-0-	1483	2			N	-0-			-0-
02	1433	N	1433	-0-	-0- B	-0-	1433	2			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1646	N	1646	-0-	-0- B	-0-	1646	2			N	-0-			-0-
04	1440	N	1309	-0-	-131 B	-0-	1309	2			N	-0-			-0-

SNEED, J. T. WELL #: P 22 RRCID -> 024201 COMPL. DATE 08/09/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1980	N	1913	-0-	-67 B	-0-	1913	2			N	-0-			-0-
12	2108	N	1641	-0-	-467 B	-0-	1641	2			N	-0-			-0-
01	2545	N	2545	-0-	-0- B	-0-	2545	2			N	-0-			-0-
02	2288	N	2288	-0-	-0- B	-0-	2288	2			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	2411	N	2411	-0-	-0- B	-0-	2411	2			N	-0-			-0-
04	2460	N	2030	-0-	-430 B	-0-	2030	2			N	-0-			-0-

SNEED, J.T. "S" WELL #: P 23 RRCID -> 024202 COMPL. DATE 10/13/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	2070	N	1827	-0-	-243 B	-0-	362	1	1465	2	N	-0-			-0-
12	2201	N	1499	-0-	-702 B	-0-	291	1	1208	2	N	-0-			-0-
01	2201	N	2115	-0-	-86 B	-0-	421	1	1694	2	N	-0-			-0-
02	1869	N	1869	-0-	-0- B	-0-	382	1	1487	2	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	2107	N	2107	-0-	-0- B	-0-	446	1	1661	2	N	-0-			-0-
04	2040	N	1774	-0-	-266 B	-0-	332	1	1442	2	N	-0-			-0-

SNEED, J. T. WELL #: P 24 RRCID -> 024203 COMPL. DATE 09/27/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1920	N	1561	-0-	-359 B	-0-	1561	2			N	-0-			-0-
12	2015	N	1197	-0-	-818 B	-0-	1197	2			N	-0-			-0-
01	1829	N	1187	-0-	-642 B	-0-	1187	2			N	-0-			-0-
02	1508	N	1298	-0-	-210 B	-0-	1298	2			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1622	N	1622	-0-	-0- B	-0-	1622	2			N	-0-			-0-
*04	1549	N	1549	-0-	-0- B	-0-	1549	2			N	-0-			-0-

SNEED, J. T. WELL #: P 25 RRCID -> 024204 COMPL. DATE 05/12/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	2208	N	2208	-0-	-0- B	-0-	2208	2			N	-0-			-0-
12	2480	N	2075	-0-	-405 B	-0-	2075	2			N	-0-			-0-
01	2511	N	1964	-0-	-547 B	-0-	1964	2			N	-0-			-0-
02	2146	N	2076	-0-	-70 B	-0-	2076	2			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	2077	N	1862	-0-	-215 B	-0-	1862	2			N	-0-			-0-
*04	1989	N	1989	-0-	-0- B	-0-	1989	2			N	-0-			-0-

SNEED, J.T. WELL #: P 26 RRCID -> 024205 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1860	N	1752	-0-	-108 B	-0-	1752	2			N	-0-			-0-
12	2046	N	1800	-0-	-246 B	-0-	1800	2			N	-0-			-0-
01	1922	N	1684	-0-	-238 B	-0-	1684	2			N	-0-			-0-
02	1682	N	1409	-0-	-273 B	-0-	1409	2			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1798	N	1648	-0-	-150 B	-0-	1648	2			N	-0-			-0-
04	1620	N	1291	-0-	-329 B	-0-	1291	2			N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

SNEED, J. T. WELL #: P 27 RRCID -> 024206 COMPL. DATE 02/14/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2220	N	2146	-0-	-74 B	-0-	2146	2			N	-0-					-0-
12	2573	N	2031	-0-	-542 B	-0-	2031	2			N	-0-					-0-
01	2387	N	1978	-0-	-409 B	-0-	1978	2			N	-0-					-0-
02	2088	N	1976	-0-	-112 B	-0-	1976	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2049	N	2049	-0-	-0- B	-0-	2049	2			N	-0-					-0-
04	1920	N	1583	-0-	-337 B	-0-	1583	2			N	-0-					-0-

SNEED, J. T. WELL #: P 28 RRCID -> 024207 COMPL. DATE 08/02/1971 TOTAL DEPTH 2867 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1680	N	539	-0-	-1141 B	-0-	539	2			N	-0-					-0-
12	1829	N	1094	-0-	-735 B	-0-	1094	2			N	-0-					-0-
01	776	N	776	-0-	-0- B	-0-	776	2			N	-0-					-0-
02	838	N	838	-0-	-0- B	-0-	838	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1233	N	1233	-0-	-0- B	-0-	1233	2			N	-0-					-0-
*04	893	N	893	-0-	-0- B	-0-	893	2			N	-0-					-0-

SNEED, J. T. WELL #: P 29 RRCID -> 024208 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1828	N	1828	-0-	-0- B	-0-	1828	2			N	-0-					-0-
12	2067	N	2067	-0-	-0- B	-0-	2067	2			N	-0-					-0-
01	1622	N	1622	-0-	-0- B	-0-	1622	2			N	-0-					-0-
02	1779	N	1779	-0-	-0- B	-0-	1779	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2077	N	1424	-0-	-653 B	-0-	1424	2			N	-0-					-0-
04	1560	N	1261	-0-	-299 B	-0-	1261	2			N	-0-					-0-

SNEED, J. T. "W" WELL #: P 31 RRCID -> 024210 COMPL. DATE 07/25/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1959	N	1959	-0-	-0- B	-0-	750	1	1209	2	N	-0-					-0-
12	2280	N	2280	-0-	-0- B	-0-	775	1	1505	2	N	-0-					-0-
01	2057	N	2057	-0-	-0- B	-0-	775	1	1282	2	N	-0-					-0-
02	1885	N	1174	-0-	-711 B	-0-	455	1	719	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2294	N	-0-	-0-	-2294 B	-0-					N	-0-					-0-
04	1980	N	-0-	-0-	-1980 B	-0-					N	-0-					-0-

SNEED, J. T. "U" WELL #: S 9 RRCID -> 024212 COMPL. DATE 07/29/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3330	N	3288	-0-	-42 B	-0-	549	1	2739	2	N	-0-					-0-
12	3821	N	3821	-0-	-0- B	-0-	622	1	3199	2	N	-0-					-0-
01	4007	N	4007	-0-	-0- B	-0-	685	1	3322	2	N	-0-					-0-
02	3776	N	3776	-0-	-0- B	-0-	634	1	3142	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4106	N	4106	-0-	-0- B	-0-	677	1	3429	2	N	-0-					-0-
04	3870	N	3494	-0-	-376 B	-0-	553	1	2941	2	N	-0-					-0-

SNEED, J. T. WELL #: S 11 RRCID -> 024213 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2580	N	2477	-0-	-103 B	-0-	2477	2			N	-0-					-0-
12	2635	N	2348	-0-	-287 B	-0-	2348	2			N	-0-					-0-
01	2604	N	2230	-0-	-374 B	-0-	2230	2			N	-0-					-0-
02	2407	N	1889	-0-	-518 B	-0-	1889	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2356	N	2059	-0-	-297 B	-0-	2059	2			N	-0-					-0-
04	2160	N	1729	-0-	-431 B	-0-	1729	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
SNEED, J.T. "S" WELL #: S 14 RRCID -> 024214 COMPL. DATE 11/13/1938 TOTAL DEPTH 3064 PERF. 2425 - 3054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3390	N	1918	-0-	-1472 B	-424	268	1	1650	2	N	-0-					-0-
12	3224	N	2508	-0-	-716 B	-424	368	1	2140	2	N	-0-					-0-
01	2632	N	3056	-0-	424 B	-0-	446	1	2610	2	N	-0-					-0-
02	2896	N	2896	-0-	-0- B	-0-	418	1	2478	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3038	N	3038	-0-	-0- B	-0-	446	1	2592	2	N	-0-					-0-
04	2970	N	2196	-0-	-774 B	-0-	309	1	1887	2	N	-0-					-0-

SNEED, J. T. WELL #: S 15 RRCID -> 024215 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1022	N	1022	-0-	-0- B	-0-	1022	2			N	-0-					-0-
12	1116	N	830	-0-	-286 B	-0-	830	2			N	-0-					-0-
01	1116	N	797	-0-	-319 B	-0-	797	2			N	-0-					-0-
02	986	N	655	-0-	-331 B	-0-	655	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	837	N	721	-0-	-116 B	-0-	721	2			N	-0-					-0-
04	780	N	608	-0-	-172 B	-0-	608	2			N	-0-					-0-

SNEED, J. T. "U" WELL #: S 16 RRCID -> 024216 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1870	N	1870	-0-	-0- B	-0-	241	1	1629	2	N	-0-					-0-
12	1953	N	1708	-0-	-245 B	-0-	254	1	1454	2	N	-0-					-0-
01	2105	N	2105	-0-	-0- B	-0-	298	1	1807	2	N	-0-					-0-
02	1881	N	1881	-0-	-0- B	-0-	273	1	1608	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1736	N	1736	-0-	-0- B	-0-	233	1	1503	2	N	-0-					-0-
04	2040	N	1552	-0-	-488 B	-0-	211	1	1341	2	N	-0-					-0-

SNEED, J.T. "S" WELL #: S 17 RRCID -> 024217 COMPL. DATE 01/07/1974 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2070	N	2070	-0-	-0- B	-0-	2070	2			N	-0-					-0-
12	2263	N	1907	-0-	-356 B	-0-	1907	2			N	-0-					-0-
01	2356	N	1965	-0-	-391 B	-0-	1965	2			N	-0-					-0-
02	2001	N	1827	-0-	-174 B	-0-	1827	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2070	N	2070	-0-	-0- B	-0-	2070	2			N	-0-					-0-
*04	1897	N	1897	-0-	-0- B	-0-	1897	2			N	-0-					-0-

SNEED, J. T. WELL #: S 19 RRCID -> 024218 COMPL. DATE 03/19/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2100	N	1980	-0-	-120 B	-0-	1980	2			N	-0-					-0-
12	2201	N	1761	-0-	-440 B	-0-	1761	2			N	-0-					-0-
01	2108	N	1967	-0-	-141 B	-0-	1967	2			N	-0-					-0-
02	1914	N	1767	-0-	-147 B	-0-	1767	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1767	N	1163	-0-	-604 B	-0-	1163	2			N	-0-					-0-
04	1890	N	1570	-0-	-320 B	-0-	1570	2			N	-0-					-0-

SNEED, J. T. "V" WELL #: S 2 D RRCID -> 024219 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3526	N	3526	-0-	-0- B	-0-	663	1	2863	2	N	-0-					-0-
12	3317	N	1655	-0-	-1662 B	-0-	332	1	1323	2	N	-0-					-0-
01	3627	N	2012	-0-	-1615 B	-0-	471	1	1541	2	N	-0-					-0-
02	3422	N	2301	-0-	-1121 B	-0-	641	1	1660	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1643	N	1531	-0-	-112 B	-0-	430	1	1101	2	N	-0-					-0-
04	1950	N	3	-0-	-1947 B	-0-	1	1	2	2	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
TALLEY-BAIRD WELL #: E 1 RRCID -> 024220 COMPL. DATE 04/14/1937 TOTAL DEPTH 2799 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	-0-	-0-	-60 B	-0-					N	-0-					-0-
12	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

TAYLOR WELL #: G 1 RRCID -> 024221 COMPL. DATE 02/23/1967 TOTAL DEPTH N/A PERF. N/A

11	1560	N	898	-0-	-662 B	-0-	898	2			N	-0-					-0-
12	1643	N	1582	-0-	-61 B	-0-	1582	2			N	-0-					-0-
01	1457	N	1453	-0-	-4 B	-0-	1453	2			N	-0-					-0-
02	1312	N	1312	-0-	-0- B	-0-	1312	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1581	N	1484	-0-	-97 B	-0-	1484	2			N	-0-					-0-
04	1410	N	1283	-0-	-127 B	-0-	1283	2			N	-0-					-0-

TAYLOR WELL #: G 3 RRCID -> 024222 COMPL. DATE 02/03/1997 TOTAL DEPTH 5761 PERF. 2819 - 5761

11	3060	N	2205	-0-	-855 B	-0-	2205	2			N	-0-					-0-
12	3813	N	3527	-0-	-286 B	-0-	3527	2			N	-0-					-0-
01	3689	N	3607	-0-	-82 B	-0-	3607	2			N	-0-					-0-
02	2629	N	2629	-0-	-0- B	-0-	2629	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3534	N	3296	-0-	-238 B	-0-	3296	2			N	-0-					-0-
04	3480	N	2523	-0-	-957 B	-0-	2523	2			N	-0-					-0-

TAYLOR WELL #: 2 RRCID -> 024224 COMPL. DATE 10/04/1941 TOTAL DEPTH N/A PERF. N/A

11	2820	N	2169	-0-	-651 B	-0-	341	1	1828	2	N	-0-					-0-
12	3100	N	2560	-0-	-540 B	-0-	384	1	2176	2	N	-0-					-0-
01	2635	N	1735	-0-	-900 B	-0-	316	1	1419	2	N	-0-					-0-
02	2588	N	2588	-0-	-0- B	-0-	374	1	2214	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2885	N	2885	-0-	-0- B	-0-	446	1	2439	2	N	-0-					-0-
*04	2090	N	2090	-0-	-0- B	-0-	311	1	1779	2	N	-0-					-0-

TAYLOR WELL #: P 1 RRCID -> 024225 COMPL. DATE 04/06/1997 TOTAL DEPTH 4900 PERF. 2792 - 4900

11	3750	N	3415	-0-	-335 B	-0-	3415	2			N	-0-					-0-
12	4712	N	3920	-0-	-792 B	-0-	3920	2			N	-0-					-0-
01	4427	N	4427	-0-	-0- B	-0-	4427	2			N	-0-					-0-
02	4015	N	4015	-0-	-0- B	-0-	4015	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4401	N	4401	-0-	-0- B	-0-	4401	2			N	-0-					-0-
04	4290	N	2829	-0-	-1461 B	-0-	2829	2			N	-0-					-0-

TEXAS FEE WELL #: T 4 RRCID -> 024226 COMPL. DATE 07/05/1946 TOTAL DEPTH 2765 PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
TEXAS FEE WELL #: T 5 RRCID -> 024227 COMPL. DATE 09/10/1957 TOTAL DEPTH 2660 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	400	N	400	-0-	-0- B	-0-	186	1	214	2	N	-0-					-0-
12	321	N	321	-0-	-0- B	-0-	133	1	188	2	N	-0-					-0-
01	241	N	241	-0-	-0- B	-0-	86	1	155	2	N	-0-					-0-
02	453	N	453	-0-	-0- B	-0-	188	1	265	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	474	N	474	-0-	-0- B	-0-	190	1	284	2	N	-0-					-0-
*04	306	N	306	-0-	-0- B	-0-	126	1	180	2	N	-0-					-0-

THOMPSON WELL #: P 1 RRCID -> 024228 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2580	N	2368	-0-	-212 B	-0-	2368	2			N	-0-					-0-
12	2914	N	2614	-0-	-300 B	-0-	2614	2			N	-0-					-0-
01	2697	N	2496	-0-	-201 B	-0-	2496	2			N	-0-					-0-
02	2414	N	2414	-0-	-0- B	-0-	2414	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2604	N	2595	-0-	-9 B	-0-	2595	2			N	-0-					-0-
04	2430	N	2238	-0-	-192 B	-0-	2238	2			N	-0-					-0-

THOMPSON WELL #: T 2 RRCID -> 024229 COMPL. DATE 07/23/1973 TOTAL DEPTH 3633 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	810	N	713	-0-	-97 B	-0-	713	2			N	-0-					-0-
12	930	N	673	-0-	-257 B	-0-	673	2			N	-0-					-0-
01	837	N	763	-0-	-74 B	-0-	763	2			N	-0-					-0-
02	760	N	760	-0-	-0- B	-0-	760	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	840	N	840	-0-	-0- B	-0-	840	2			N	-0-					-0-
04	750	N	724	-0-	-26 B	-0-	724	2			N	-0-					-0-

THOMPSON WELL #: T 3 RRCID -> 024230 COMPL. DATE 07/09/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1020	N	644	-0-	-376 B	-0-	644	2			N	-0-					-0-
12	961	N	676	-0-	-285 B	-0-	676	2			N	-0-					-0-
01	961	N	568	-0-	-393 B	-0-	568	2			N	-0-					-0-
02	724	N	724	-0-	-0- B	-0-	724	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	961	N	961	-0-	-0- B	-0-	961	2			N	-0-					-0-
*04	740	N	740	-0-	-0- B	-0-	740	2			N	-0-					-0-

THOMPSON WELL #: 4 RRCID -> 024231 COMPL. DATE 03/12/1997 TOTAL DEPTH 4543 PERF. 2440 - 4543

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1050	N	972	-0-	-78 B	-0-	972	2			N	-0-					-0-
12	1240	N	623	-0-	-617 B	-0-	623	2			N	-0-					-0-
01	1178	N	1147	-0-	-31 B	-0-	1147	2			N	-0-					-0-
02	928	N	913	-0-	-15 B	-0-	913	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1099	N	1099	-0-	-0- B	-0-	1099	2			N	-0-					-0-
04	1110	N	266	-0-	-844 B	-0-	266	2			N	-0-					-0-

THOMPSON WELL #: T 5 RRCID -> 024232 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1590	N	1562	-0-	-28 B	-0-	1562	2			N	-0-					-0-
12	2077	N	795	-0-	-1282 B	-0-	795	2			N	-0-					-0-
01	1922	N	919	-0-	-1003 B	-0-	919	2			N	-0-					-0-
02	1508	N	1056	-0-	-452 B	-0-	1056	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1470	N	1470	-0-	-0- B	-0-	1470	2			N	-0-					-0-
04	900	N	306	-0-	-594 B	-0-	306	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
THOMPSON WELL #: T 6 RRCID -> 024233 COMPL. DATE 07/24/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1800	N	861	-0-	-939 B	-0-	861	2			N	-0-					-0-
12	1581	N	494	-0-	-1087 B	-0-	494	2			N	-0-					-0-
01	1271	N	271	-0-	-1000 B	-0-	271	2			N	-0-					-0-
02	841	N	518	-0-	-323 B	-0-	518	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	802	N	802	-0-	-0- B	-0-	802	2			N	-0-					-0-
*04	543	N	543	-0-	-0- B	-0-	543	2			N	-0-					-0-

THOMPSON WELL #: T 8 RRCID -> 024235 COMPL. DATE 01/20/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1170	N	831	-0-	-339 B	-0-	831	2			N	-0-					-0-
12	1271	N	869	-0-	-402 B	-0-	869	2			N	-0-					-0-
01	1209	N	1146	-0-	-63 B	-0-	1146	2			N	-0-					-0-
02	895	N	895	-0-	-0- B	-0-	895	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1165	N	1165	-0-	-0- B	-0-	1165	2			N	-0-					-0-
04	1110	N	1051	-0-	-59 B	-0-	1051	2			N	-0-					-0-

THOMPSON WELL #: T 9 RRCID -> 024236 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1200	N	1200	-0-	-0- B	-0-	1200	2			N	-0-					-0-
12	1674	N	1060	-0-	-614 B	-0-	1060	2			N	-0-					-0-
01	1612	N	1218	-0-	-394 B	-0-	1218	2			N	-0-					-0-
02	1160	N	1101	-0-	-59 B	-0-	1101	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1336	N	1336	-0-	-0- B	-0-	1336	2			N	-0-					-0-
04	1170	N	556	-0-	-614 B	-0-	556	2			N	-0-					-0-

THOMPSON WELL #: 10 RRCID -> 024237 COMPL. DATE 01/31/1997 TOTAL DEPTH 4975 PERF. 2577 - 4975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	900	N	626	-0-	-274 B	-0-	626	2			N	-0-					-0-
12	961	N	203	-0-	-758 B	-0-	203	2			N	-0-					-0-
01	868	N	195	-0-	-673 B	-0-	195	2			N	-0-					-0-
02	609	N	445	-0-	-164 B	-0-	445	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	745	N	745	-0-	-0- B	-0-	745	2			N	-0-					-0-
04	180	N	136	-0-	-44 B	-0-	136	2			N	-0-					-0-

URBANCZYK, B. WELL #: G 1 RRCID -> 024240 COMPL. DATE 12/10/1932 TOTAL DEPTH 2690 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	810	N	661	-0-	-149 B	-0-	661	2			N	-0-					-0-
12	1023	N	631	-0-	-392 B	-0-	631	2			N	-0-					-0-
01	961	N	950	-0-	-11 B	-0-	950	2			N	-0-					-0-
02	647	N	647	-0-	-0- B	-0-	647	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	840	N	840	-0-	-0- B	-0-	840	2			N	-0-					-0-
04	930	N	684	-0-	-246 B	-0-	684	2			N	-0-					-0-

URBANCZYK, B. WELL #: L 2 RRCID -> 024241 COMPL. DATE 09/17/1940 TOTAL DEPTH 2737 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1291	N	1291	-0-	-0- B	-0-	1291	2			N	-0-					-0-
12	1705	N	1425	-0-	-280 B	-0-	1425	2			N	-0-					-0-
01	1674	N	1573	-0-	-101 B	-0-	1573	2			N	-0-					-0-
02	1383	N	1383	-0-	-0- B	-0-	1383	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1503	N	1503	-0-	-0- B	-0-	1503	2			N	-0-					-0-
04	1530	N	1093	-0-	-437 B	-0-	1093	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
URBANCZYK, J. H. WELL #: L 2 RRCID -> 024242 COMPL. DATE 06/20/1946 TOTAL DEPTH 2748 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1230	N	504	-0-	-726 B	-0-	504	2			N	-0-					-0-
12	1860	N	797	-0-	-1063 B	-0-	797	2			N	-0-					-0-
01	1798	N	1023	-0-	-775 B	-0-	1023	2			N	-0-					-0-
02	821	N	821	-0-	-0- B	-0-	821	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	851	N	851	-0-	-0- B	-0-	851	2			N	-0-					-0-
04	990	N	307	-0-	-683 B	-0-	307	2			N	-0-					-0-

URBANCZYK, J. H. WELL #: 1 T RRCID -> 024243 COMPL. DATE 07/00/1960 TOTAL DEPTH 2702 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	142	-0-	-38 B	-0-	142	2			N	-0-					-0-
12	279	N	88	-0-	-191 B	-0-	88	2			N	-0-					-0-
01	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
02	145	N	108	-0-	-37 B	-0-	108	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	183	N	183	-0-	-0- B	-0-	183	2			N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

VANIMAN WELL #: E 1 RRCID -> 024244 COMPL. DATE 03/27/1962 TOTAL DEPTH 2670 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1110	N	869	-0-	-241 B	-0-	869	2			N	-0-					-0-
12	1023	N	922	-0-	-101 B	-0-	922	2			N	-0-					-0-
01	975	N	975	-0-	-0- B	-0-	975	2			N	-0-					-0-
02	851	N	851	-0-	-0- B	-0-	851	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	930	N	773	-0-	-157 B	-0-	773	2			N	-0-					-0-
04	930	N	700	-0-	-230 B	-0-	700	2			N	-0-					-0-

JOHNSON WALTERS WELL #: 1 RRCID -> 024245 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1710	N	1651	-0-	-59 B	-0-	1651	2			N	-0-					-0-
12	1953	N	1509	-0-	-444 B	-0-	1509	2			N	-0-					-0-
01	1612	N	1449	-0-	-163 B	-0-	1449	2			N	-0-					-0-
02	1595	N	1228	-0-	-367 B	-0-	1228	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1519	N	1333	-0-	-186 B	-0-	1333	2			N	-0-					-0-
04	1410	N	800	-0-	-610 B	-0-	800	2			N	-0-					-0-

WILLIAMS WELL #: T 1 RRCID -> 024246 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3210	N	3073	-0-	-137 B	-0-	3073	2			N	-0-					-0-
12	3255	N	2956	-0-	-299 B	-0-	2956	2			N	-0-					-0-
01	3224	N	2978	-0-	-246 B	-0-	2978	2			N	-0-					-0-
02	2958	N	2762	-0-	-196 B	-0-	2762	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2945	N	2942	-0-	-3 B	-0-	2942	2			N	-0-					-0-
04	2880	N	2359	-0-	-521 B	-0-	2359	2			N	-0-					-0-

WITTER WELL #: E 1 RRCID -> 024247 COMPL. DATE 10/16/1938 TOTAL DEPTH 2770 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	576	-0-	-114 B	-0-	576	2			N	-0-					-0-
12	682	N	630	-0-	-52 B	-0-	630	2			N	-0-					-0-
01	682	N	555	-0-	-127 B	-0-	555	2			N	-0-					-0-
02	551	N	550	-0-	-1 B	-0-	550	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	620	N	576	-0-	-44 B	-0-	576	2			N	-0-					-0-
*04	567	N	567	-0-	-0- B	-0-	567	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
CLARK WELL #: 1 RRCID -> 024293 COMPL. DATE 12/12/1939 TOTAL DEPTH 2976 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1400	N	1400	-0-	-0- B	-0-	245	1	1155	2	N	-0-					-0-
12	1705	N	1138	-0-	-567 B	-0-	197	1	941	2	N	-0-					-0-
01	1457	N	1457	-0-	-0- B	-0-	259	1	1198	2	N	-0-					-0-
02	1363	N	937	-0-	-426 B	-0-	166	1	771	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1316	N	1316	-0-	-0- B	-0-	216	1	1100	2	N	-0-					-0-
04	1410	N	922	-0-	-488 B	-0-	146	1	776	2	N	-0-					-0-

HODGES WELL #: 1 RRCID -> 024302 COMPL. DATE 11/25/1938 TOTAL DEPTH 2945 PERF. N/A

11	1537	N	1537	-0-	-0- B	-0-	1537	2			N	-0-					-0-
12	1269	N	1269	-0-	-0- B	-0-	1269	2			N	-0-					-0-
01	1491	N	1491	-0-	-0- B	-0-	1491	2			N	-0-					-0-
02	1479	N	1296	-0-	-183 B	-0-	1296	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1328	N	1328	-0-	-0- B	-0-	1328	2			N	-0-					-0-
04	1440	N	383	-0-	-1057 B	-0-	383	2			N	-0-					-0-

MADDEN WELL #: 1 RRCID -> 024307 COMPL. DATE 11/27/1971 TOTAL DEPTH N/A PERF. N/A

11	1110	N	477	-0-	-633 B	-0-	477	2			N	-0-					-0-
12	1085	N	555	-0-	-530 B	-0-	555	2			N	-0-					-0-
01	678	N	678	-0-	-0- B	-0-	678	2			N	-0-					-0-
02	544	N	544	-0-	-0- B	-0-	544	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	609	N	609	-0-	-0- B	-0-	609	2			N	-0-					-0-
04	660	N	-0-	-0-	-660 B	-0-					N	-0-					-0-

POWERS WELL #: 1 RRCID -> 024312 COMPL. DATE 09/16/1948 TOTAL DEPTH 2859 PERF. N/A

11	895	N	895	-0-	-0- B	-0-	895	2			N	-0-					-0-
12	899	N	764	-0-	-135 B	-0-	764	2			N	-0-					-0-
01	971	N	971	-0-	-0- B	-0-	971	2			N	-0-					-0-
02	870	N	835	-0-	-35 B	-0-	835	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	849	N	849	-0-	-0- B	-0-	849	2			N	-0-					-0-
04	930	N	218	-0-	-712 B	-0-	218	2			N	-0-					-0-

WELLS SMOOT WELL #: 1 RRCID -> 024316 COMPL. DATE 04/08/1940 TOTAL DEPTH 2910 PERF. N/A

11	2063	N	2063	-0-	-0- B	-0-	2063	2			N	-0-					-0-
12	2232	N	1256	-0-	-976 B	-0-	1256	2			N	-0-					-0-
01	2037	N	2037	-0-	-0- B	-0-	2037	2			N	-0-					-0-
02	2001	N	1932	-0-	-69 B	-0-	1932	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1820	N	1820	-0-	-0- B	-0-	1820	2			N	-0-					-0-
04	1980	N	565	-0-	-1415 B	-0-	565	2			N	-0-					-0-

BARTLETT WELL #: 1 RRCID -> 025651 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
DONELSON "C" WELL #: 1 RRCID -> 025655 COMPL. DATE 10/23/2002 TOTAL DEPTH 3066 PERF. 2426 - 3028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	623	N	623	-0-	-0-	B	-0-	623	2			N	-0-					-0-
12	682	N	556	-0-	-126	B	-0-	556	2			N	-0-					-0-
01	620	N	539	-0-	-81	B	-0-	539	2			N	-0-					-0-
02	638	N	638	-0-	-0-	B	-0-	638	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	677	N	677	-0-	-0-	B	-0-	677	2			N	-0-					-0-
04	510	N	290	-0-	-220	B	-0-	290	2			N	-0-					-0-

TAYLOR WELL #: H 1 R RRCID -> 031495 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1917	N	1917	-0-	-0-	B	-0-	357	1	1560	2	N	-0-					-0-
12	2635	N	2214	-0-	-421	B	-0-	371	1	1843	2	N	-0-					-0-
01	2263	N	2097	-0-	-166	B	-0-	356	1	1741	2	N	-0-					-0-
02	2214	N	2214	-0-	-0-	B	-0-	389	1	1825	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2347	N	2347	-0-	-0-	B	-0-	446	1	1901	2	N	-0-					-0-
04	2040	N	1711	-0-	-329	B	-0-	286	1	1425	2	N	-0-					-0-

FOSTER WELL #: S 1 R RRCID -> 031515 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-

LASALLE NATL. BANK WELL #: E 1 R RRCID -> 031516 COMPL. DATE 01/12/1984 TOTAL DEPTH 3513 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2490	N	1807	-0-	-683	B	-0-	340	1	1467	2	N	-0-					-0-
12	2480	N	1637	-0-	-843	B	-0-	357	1	1280	2	N	-0-					-0-
01	2449	N	1943	-0-	-506	B	-0-	274	1	1669	2	N	-0-					-0-
02	2336	N	2336	-0-	-0-	B	-0-	379	1	1957	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2595	N	2595	-0-	-0-	B	-0-	446	1	2149	2	N	-0-					-0-
*04	2094	N	2094	-0-	-0-	B	-0-	352	1	1742	2	N	-0-					-0-

TROUTMAN, G. L. WELL #: S 1 R RRCID -> 031517 COMPL. DATE 01/27/2011 TOTAL DEPTH 3322 PERF. 2953 - 3096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3734	N	3734	-0-	-0-	B	-0-	663	1	3071	2	N	-0-					-0-
12	3999	N	3692	-0-	-307	B	-0-	663	1	3029	2	N	-0-					-0-
01	3968	N	3740	-0-	-228	B	-0-	663	1	3077	2	N	-0-					-0-
02	3596	N	2191	-0-	-1405	B	-0-	414	1	1777	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3910	N	3910	-0-	-0-	B	-0-	614	1	3296	2	N	-0-					-0-
04	3630	N	3231	-0-	-399	B	-0-	495	1	2736	2	N	-0-					-0-

COON, R. S. WELL #: M 5 R RRCID -> 031943 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

COON, R. S. WELL #: M 23 R RRCID -> 031944 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1500	N	1431	-0-	-69	B	-0-	1431	2			N	-0-			-0-
12	1550	N	1391	-0-	-159	B	-0-	1391	2			N	-0-			-0-
01	1315	N	1315	-0-	-0-	B	-0-	1315	2			N	-0-			-0-
02	1392	N	1202	-0-	-190	B	-0-	1202	2			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																
03	1399	N	1399	-0-	-0-	B	-0-	1399	2			N	-0-			-0-
04	1260	N	1132	-0-	-128	B	-0-	1132	2			N	-0-			-0-

COON, R. S. WELL #: M 30 R RRCID -> 031945 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	3120	#	2468	-0-	-652	B	-977	383	1	2085	2	N	-0-			-0-
12	3224	#	2595	-0-	-629	B	-1606	433	1	2162	2	N	-0-			-0-
01	3224	#	2565	-0-	-659	B	-2265	446	1	2119	2	N	-0-			-0-
02	3016	#	2373	-0-	-643	B	-2908	408	1	1965	2	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -2908																
03	3224	#	2648	-0-	-576	B	-3484	446	1	2202	2	N	-0-			-0-
04	2490	N	2312	-0-	-178	B	-3484	346	1	1966	2	N	-0-			-0-

COON, R. S. WELL #: M 31 R RRCID -> 031946 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1620	N	1380	-0-	-240	B	-0-	520	1	860	2	N	-0-			-0-
12	1705	N	1656	-0-	-49	B	-0-	563	1	1093	2	N	-0-			-0-
01	1612	N	1539	-0-	-73	B	-0-	544	1	995	2	N	-0-			-0-
02	1559	N	1559	-0-	-0-	B	-0-	588	1	971	2	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																
03	1643	N	1623	-0-	-20	B	-0-	650	1	973	2	N	-0-			-0-
04	1500	N	1414	-0-	-86	B	-0-	519	1	895	2	N	-0-			-0-

COON, R. S. WELL #: M 32 R RRCID -> 031947 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1230	N	1089	-0-	-141	B	-0-	1089	2			N	-0-			-0-
12	1302	N	983	-0-	-319	B	-0-	983	2			N	-0-			-0-
01	1058	N	1058	-0-	-0-	B	-0-	1058	2			N	-0-			-0-
02	1044	N	948	-0-	-96	B	-0-	948	2			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																
03	1017	N	1017	-0-	-0-	B	-0-	1017	2			N	-0-			-0-
04	1020	N	824	-0-	-196	B	-0-	824	2			N	-0-			-0-

SNEED, J. T. WELL #: P 1 R RRCID -> 034296 COMPL. DATE 07/07/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1793	N	1793	-0-	-0-	B	-0-	1793	2			N	-0-			-0-
12	1860	N	1752	-0-	-108	B	-0-	1752	2			N	-0-			-0-
01	1798	N	1540	-0-	-258	B	-0-	1540	2			N	-0-			-0-
02	1958	N	1958	-0-	-0-	B	-0-	1958	2			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																
03	2035	N	2035	-0-	-0-	B	-0-	2035	2			N	-0-			-0-
*04	1703	N	1703	-0-	-0-	B	-0-	1703	2			N	-0-			-0-

SNEED, J. T. WELL #: P 30 R RRCID -> 034465 COMPL. DATE 11/11/1991 TOTAL DEPTH 2680 PERF. 2380 - 2554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	2421	N	2421	-0-	-0-	B	-0-	2421	2			N	-0-			-0-
12	2013	N	2013	-0-	-0-	B	-0-	2013	2			N	-0-			-0-
01	1909	N	1909	-0-	-0-	B	-0-	1909	2			N	-0-			-0-
02	2349	N	2001	-0-	-348	B	-0-	2001	2			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																
03	2015	N	1826	-0-	-189	B	-0-	1826	2			N	-0-			-0-
04	1860	N	1772	-0-	-88	B	-0-	1772	2			N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
COON, R. S. WELL #: M 3 R RRCID -> 035041 COMPL. DATE 06/11/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	2293	N	2293	-0-	-0- B	-0-	432	1	1861	2	N	-0-			-0-
12	2542	N	2059	-0-	-483 B	-0-	403	1	1656	2	N	-0-			-0-
01	2325	N	2088	-0-	-237 B	-0-	346	1	1742	2	N	-0-			-0-
02	2204	N	2192	-0-	-12 B	-0-	418	1	1774	2	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	2320	N	2320	-0-	-0- B	-0-	446	1	1874	2	N	-0-			-0-
04	2010	N	1838	-0-	-172 B	-0-	319	1	1519	2	N	-0-			-0-

COON, R. S. WELL #: M 6 R RRCID -> 035042 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	1560	N	1047	-0-	-513 B	-0-	1047	2			N	-0-			-0-
12	1519	N	1228	-0-	-291 B	-0-	1228	2			N	-0-			-0-
01	1395	N	1149	-0-	-246 B	-0-	1149	2			N	-0-			-0-
02	1151	N	1151	-0-	-0- B	-0-	1151	2			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1267	N	1267	-0-	-0- B	-0-	1267	2			N	-0-			-0-
*04	1203	N	1203	-0-	-0- B	-0-	1203	2			N	-0-			-0-

COON, R. S. WELL #: M 12 R RRCID -> 035043 COMPL. DATE 06/18/1964 TOTAL DEPTH N/A PERF. N/A

11	1966	N	1966	-0-	-0- B	-0-	410	1	1556	2	N	-0-			-0-
12	2232	N	2034	-0-	-198 B	-0-	435	1	1599	2	N	-0-			-0-
01	2108	N	1627	-0-	-481 B	-0-	309	1	1318	2	N	-0-			-0-
02	1916	N	1916	-0-	-0- B	-0-	382	1	1534	2	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	2046	N	2036	-0-	-10 B	-0-	446	1	1590	2	N	-0-			-0-
*04	1765	N	1765	-0-	-0- B	-0-	347	1	1418	2	N	-0-			-0-

COON, R. S. WELL #: M 15 R RRCID -> 035044 COMPL. DATE 06/22/1964 TOTAL DEPTH N/A PERF. N/A

11	1200	N	823	-0-	-377 B	-0-	158	1	665	2	N	-0-			-0-
12	1705	N	1121	-0-	-584 B	-0-	230	1	891	2	N	-0-			-0-
01	1699	N	1699	-0-	-0- B	-0-	351	1	1348	2	N	-0-			-0-
02	1419	N	1419	-0-	-0- B	-0-	317	1	1102	2	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1858	N	1858	-0-	-0- B	-0-	403	1	1455	2	N	-0-			-0-
04	1650	N	1551	-0-	-99 B	-0-	335	1	1216	2	N	-0-			-0-

COON, R. S. WELL #: M 18 R RRCID -> 035045 COMPL. DATE 06/09/1964 TOTAL DEPTH N/A PERF. N/A

11	2280	N	1509	-0-	-771 B	-0-	429	1	1080	2	N	-0-			-0-
12	2418	N	471	-0-	-1947 B	-0-	94	1	377	2	N	-0-			-0-
01	2721	N	2721	-0-	-0- B	-0-	685	1	2036	2	N	-0-			-0-
02	2203	N	2203	-0-	-0- B	-0-	597	1	1606	2	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	2385	N	2385	-0-	-0- B	-0-	685	1	1700	2	N	-0-			-0-
04	2640	N	1713	-0-	-927 B	-0-	453	1	1260	2	N	-0-			-0-

COON, R. S. WELL #: M 25 R RRCID -> 035047 COMPL. DATE 06/15/1964 TOTAL DEPTH N/A PERF. N/A

11	1998	N	1998	-0-	-0- B	-0-	393	1	1605	2	N	-0-			-0-
12	2263	N	1941	-0-	-322 B	-0-	364	1	1577	2	N	-0-			-0-
01	2187	N	2187	-0-	-0- B	-0-	433	1	1754	2	N	-0-			-0-
02	1943	N	1729	-0-	-214 B	-0-	357	1	1372	2	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	2204	N	2204	-0-	-0- B	-0-	446	1	1758	2	N	-0-			-0-
04	2130	N	1390	-0-	-740 B	-0-	266	1	1124	2	N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
MCDOWELL, GAS UNIT WELL #: 2 RRCID -> 043770 COMPL. DATE 03/07/1968 TOTAL DEPTH 3166 PERF. 2800 - 2983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1128	N	1128	-0-	-0-	B	-0-	1128	2			N	-0-					-0-
12	1581	N	249	-0-	-1332	B	-0-	249	2			N	-0-					-0-
01	930	N	673	-0-	-257	B	-0-	673	2			N	-0-					-0-
02	1102	N	86	-0-	-1016	B	-0-	86	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1214	N	1214	-0-	-0-	B	-0-	1214	2			N	-0-					-0-
*04	726	N	726	-0-	-0-	B	-0-	726	2			N	-0-					-0-

BURNETT, M.C. WELL #: R 9 T RRCID -> 043894 COMPL. DATE 12/19/1967 TOTAL DEPTH 2953 PERF. 2282 - 2885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1230	N	1158	-0-	-72	B	-0-	1158	2			N	-0-					-0-
12	1333	N	936	-0-	-397	B	-0-	936	2			N	-0-					-0-
01	1240	N	1173	-0-	-67	B	-0-	1173	2			N	-0-					-0-
02	1131	N	1083	-0-	-48	B	-0-	1083	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1070	N	1070	-0-	-0-	B	-0-	1070	2			N	-0-					-0-
04	1140	N	979	-0-	-161	B	-0-	979	2			N	-0-					-0-

BURNETT, S. B. WELL #: R 8 G RRCID -> 044011 COMPL. DATE 10/17/1967 TOTAL DEPTH 2885 PERF. 2472 - 2885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1170	N	983	-0-	-187	B	-0-	983	2			N	-0-					-0-
12	1147	N	500	-0-	-647	B	-0-	500	2			N	-0-					-0-
01	1156	N	1156	-0-	-0-	B	-0-	1156	2			N	-0-					-0-
02	1166	N	1166	-0-	-0-	B	-0-	1166	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1152	N	1152	-0-	-0-	B	-0-	1152	2			N	-0-					-0-
04	1110	N	479	-0-	-631	B	-0-	479	2			N	-0-					-0-

LONGANECKER, E. R. WELL #: 2 RRCID -> 044198 COMPL. DATE 05/04/1968 TOTAL DEPTH 2383 PERF. 2984 - 3115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	619	N	619	-0-	-0-	B	-0-	619	2			N	-0-					-0-
12	770	N	770	-0-	-0-	B	-0-	770	2			N	-0-					-0-
01	372	N	126	-0-	-246	B	-0-	126	2			N	-0-					-0-
02	609	N	353	-0-	-256	B	-0-	353	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	775	N	539	-0-	-236	B	-0-	539	2			N	-0-					-0-
04	120	N	77	-0-	-43	B	-0-	77	2			N	-0-					-0-

SCHAFER WELL #: R 4 S RRCID -> 045021 COMPL. DATE 08/02/1968 TOTAL DEPTH 2740 PERF. 2446 - 2740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	-0-	-0-	-120	B	-0-					N	-0-					-0-
12	155	N	-0-	-0-	-155	B	-0-					N	-0-					-0-
01	62	N	-0-	-0-	-62	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
THOMPSON B WELL #: 1 RRCID -> 051972 COMPL. DATE 06/07/1971 TOTAL DEPTH 3100 PERF. 2240 - 2670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6	N	-0-	-0-	-6	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

DONELSON, A. J. -B- WELL #: 2 RRCID -> 065254 COMPL. DATE 01/26/1976 TOTAL DEPTH 3300 PERF. 2726 - 3062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

CATLETT,J. G. WELL #: 2 RRCID -> 073522 COMPL. DATE 09/24/1977 TOTAL DEPTH 3184 PERF. 2870 - 3110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1351	N	1351	-0-	-0-	B	-0-	1351	2			N	-0-					-0-
12	1309	N	1309	-0-	-0-	B	-0-	1309	2			N	-0-					-0-
01	734	N	734	-0-	-0-	B	-0-	734	2			N	-0-					-0-
02	1305	N	1174	-0-	-131	B	-0-	1174	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1302	N	1068	-0-	-234	B	-0-	1068	2			N	-0-					-0-
*04	888	N	888	-0-	-0-	B	-0-	888	2			N	-0-					-0-

LEA, H. I. WELL #: 1R RRCID -> 077226 COMPL. DATE 03/28/1978 TOTAL DEPTH 3315 PERF. 2328 - 2820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1170	N	879	-0-	-291	B	-0-	879	2			N	-0-					-0-
12	961	N	700	-0-	-261	B	-0-	700	2			N	-0-					-0-
01	899	N	563	-0-	-336	B	-0-	563	2			N	-0-					-0-
02	841	N	506	-0-	-335	B	-0-	506	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	713	N	665	-0-	-48	B	-0-	665	2			N	-0-					-0-
04	540	N	538	-0-	-2	B	-0-	538	2			N	-0-					-0-

THOMPSON, TERRY WELL #: R 11T RRCID -> 083913 COMPL. DATE 06/11/1979 TOTAL DEPTH 2524 PERF. 2900 - 3524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

MOORE, J. W. WELL #: R 2M RRCID -> 084118 COMPL. DATE 05/03/1979 TOTAL DEPTH 3529 PERF. 2980 - 3529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	987	N	987	-0-	-0-	B	-0-	987	2			N	-0-					-0-
12	1116	N	913	-0-	-203	B	-0-	913	2			N	-0-					-0-
01	1054	N	1035	-0-	-19	B	-0-	1035	2			N	-0-					-0-
02	957	N	923	-0-	-34	B	-0-	923	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1000	N	1000	-0-	-0-	B	-0-	1000	2			N	-0-					-0-
04	990	N	827	-0-	-163	B	-0-	827	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
MOORE, J. W. WELL #: R001P RRCID -> 084543 COMPL. DATE 04/21/1979 TOTAL DEPTH 3614 PERF. 2986 - 3475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	592	N	592	-0-	-0- B	-0-	185	1	407	2	N	-0-					-0-
12	565	N	565	-0-	-0- B	-0-	199	1	366	2	N	-0-					-0-
01	629	N	629	-0-	-0- B	-0-	211	1	418	2	N	-0-					-0-
02	580	N	488	-0-	-92 B	-0-	153	1	335	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	695	N	695	-0-	-0- B	-0-	236	1	459	2	N	-0-					-0-
04	600	N	578	-0-	-22 B	-0-	181	1	397	2	N	-0-					-0-

DONELSON, A. J. -A- WELL #: 2 RRCID -> 086622 COMPL. DATE 02/04/1980 TOTAL DEPTH 3250 PERF. 2562 - 2974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2023	N	2023	-0-	-0- B	-0-	2023	2			N	-0-					-0-
12	2573	N	1142	-0-	-1431 B	-0-	1142	2			N	-0-					-0-
01	1860	N	1736	-0-	-124 B	-0-	1736	2			N	-0-					-0-
02	1963	N	1963	-0-	-0- B	-0-	1963	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2121	N	2121	-0-	-0- B	-0-	2121	2			N	-0-					-0-
04	1680	N	1380	-0-	-300 B	-0-	1380	2			N	-0-					-0-

MORTON, J. N. WELL #: 2 RRCID -> 112633 COMPL. DATE 09/13/1984 TOTAL DEPTH 3100 PERF. 2888 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1350	N	1197	-0-	-153 B	-0-	1197	2			N	-0-					-0-
12	1420	N	1420	-0-	-0- B	-0-	1420	2			N	-0-					-0-
01	1433	N	1433	-0-	-0- B	-0-	1433	2			N	-0-					-0-
02	1160	N	1075	-0-	-85 B	-0-	1075	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1482	N	1482	-0-	-0- B	-0-	1482	2			N	-0-					-0-
04	1380	N	1025	-0-	-355 B	-0-	1025	2			N	-0-					-0-

WILSON WELL #: 2 RRCID -> 123497 COMPL. DATE 01/29/1987 TOTAL DEPTH 3700 PERF. 2698 - 2988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1770	N	1466	-0-	-304 B	-0-	1466	2			N	-0-					-0-
12	2263	N	2120	-0-	-143 B	-0-	2120	2			N	-0-					-0-
01	2077	N	566	-0-	-1511 B	-0-	566	2			N	-0-					-0-
02	2133	N	2133	-0-	-0- B	-0-	2133	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2108	N	1764	-0-	-344 B	-0-	1764	2			N	-0-					-0-
04	540	N	420	-0-	-120 B	-0-	420	2			N	-0-					-0-

MOORE, J. W. WELL #: P 3R RRCID -> 137305 COMPL. DATE 05/10/1991 TOTAL DEPTH 3700 PERF. 3100 - 3700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1879	N	1879	-0-	-0- B	-0-	1879	2			N	-0-					-0-
12	2046	N	1722	-0-	-324 B	-0-	1722	2			N	-0-					-0-
01	2015	N	1539	-0-	-476 B	-0-	1539	2			N	-0-					-0-
02	1827	N	1629	-0-	-198 B	-0-	1629	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1889	N	1889	-0-	-0- B	-0-	1889	2			N	-0-					-0-
04	1500	N	1486	-0-	-14 B	-0-	1486	2			N	-0-					-0-

POWELL, L.B. WELL #: G 1R RRCID -> 146776 COMPL. DATE 08/17/1993 TOTAL DEPTH 3443 PERF. 3120 - 3140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2323	N	2323	-0-	-0- B	-0-	2323	2			N	-0-					-0-
12	2604	N	2454	-0-	-150 B	-0-	2454	2			N	-0-					-0-
01	2387	N	2363	-0-	-24 B	-0-	2363	2			N	-0-					-0-
02	2233	N	2170	-0-	-63 B	-0-	2170	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2449	N	2334	-0-	-115 B	-0-	2334	2			N	-0-					-0-
04	2280	N	1899	-0-	-381 B	-0-	1899	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
HOHMANN, R. N. WELL #: 2 RRCID -> 150537 COMPL. DATE 07/28/1994 TOTAL DEPTH 3600 PERF. 2868 - 3192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2319	N	2319	-0-	-0- B	-0-	2319	2			N	-0-					-0-
12	1884	N	1884	-0-	-0- B	-0-	1884	2			N	-0-					-0-
01	3038	N	3038	-0-	-0- B	-0-	3038	2			N	-0-					-0-
02	2233	N	1198	-0-	-1035 B	-0-	1198	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2569	N	2569	-0-	-0- B	-0-	2569	2			N	-0-					-0-
04	2940	N	862	-0-	-2078 B	-0-	862	2			N	-0-					-0-

LINDSAY, J. B. WELL #: 2 RRCID -> 152180 COMPL. DATE 11/10/1994 TOTAL DEPTH 3700 PERF. 2726 - 2912

11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SNEED, J. T. "T" WELL #: 1R RRCID -> 152920 COMPL. DATE 01/13/1995 TOTAL DEPTH 4005 PERF. 2528 - 2714

11	1900	N	1900	-0-	-0- B	-0-	1900	2			N	-0-					-0-
12	1395	N	1307	-0-	-88 B	-0-	1307	2			N	-0-					-0-
01	2418	N	274	-0-	-2144 B	-0-	274	2			N	-0-					-0-
02	1827	N	636	-0-	-1191 B	-0-	636	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1302	N	805	-0-	-497 B	-0-	805	2			N	-0-					-0-
*04	1443	N	1443	-0-	-0- B	-0-	1443	2			N	-0-					-0-

BURNETT, M.C. WELL #: R 1E RRCID -> 155759 COMPL. DATE 07/28/1995 TOTAL DEPTH 2645 PERF. 2147 - 2645

11	971	N	971	-0-	-0- B	-0-	971	2			N	-0-					-0-
12	1271	N	1013	-0-	-258 B	-0-	1013	2			N	-0-					-0-
01	1209	N	1132	-0-	-77 B	-0-	1132	2			N	-0-					-0-
02	965	N	965	-0-	-0- B	-0-	965	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1066	N	1066	-0-	-0- B	-0-	1066	2			N	-0-					-0-
04	1110	N	920	-0-	-190 B	-0-	920	2			N	-0-					-0-

KILGORE 2 WELL #: R 4G RRCID -> 156754 COMPL. DATE 10/18/1995 TOTAL DEPTH 3540 PERF. 2916 - 3540

11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SNEED ESTATE B WELL #: P 1R RRCID -> 161345 COMPL. DATE 09/17/1996 TOTAL DEPTH 3050 PERF. 2246 - 3050

11	1560	N	1266	-0-	-294 B	-0-	275	1	991	2	N	-0-					-0-
12	1876	N	1876	-0-	-0- B	-0-	419	1	1457	2	N	-0-					-0-
01	1798	N	1687	-0-	-111 B	-0-	446	1	1241	2	N	-0-					-0-
02	1492	N	1492	-0-	-0- B	-0-	407	1	1085	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1891	N	1133	-0-	-758 B	-0-	317	1	816	2	N	-0-					-0-
04	1620	N	1238	-0-	-382 B	-0-	261	1	977	2	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
THOMPSON WELL #: R 7T RRCID -> 161564 COMPL. DATE 09/03/1996 TOTAL DEPTH 3452 PERF. 2728 - 3020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1410	N	63	-0-	-1347	B	-0-	63	2			N	-0-					-0-
12	1209	N	41	-0-	-1168	B	-0-	41	2			N	-0-					-0-
01	93	N	31	-0-	-62	B	-0-	31	2			N	-0-					-0-
02	58	N	47	-0-	-11	B	-0-	47	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	114	N	114	-0-	-0-	B	-0-	114	2			N	-0-					-0-
*04	525	N	525	-0-	-0-	B	-0-	525	2			N	-0-					-0-

WILBAR WELL #: 4 RRCID -> 161572 COMPL. DATE N/A TOTAL DEPTH 3719 PERF. 2832 - 3061

11	2448	N	2448	-0-	-0-	B	-0-	2448	2			N	-0-					-0-
12	3193	N	827	-0-	-2366	B	-0-	827	2			N	-0-					-0-
01	2387	N	842	-0-	-1545	B	-0-	842	2			N	-0-					-0-
02	2378	N	1188	-0-	-1190	B	-0-	1188	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1480	N	1480	-0-	-0-	B	-0-	1480	2			N	-0-					-0-
04	810	N	597	-0-	-213	B	-0-	597	2			N	-0-					-0-

SNEED, J.T. "S" WELL #: 8R RRCID -> 161603 COMPL. DATE 09/25/1996 TOTAL DEPTH 3244 PERF. 2465 - 3224

11	2029	N	2029	-0-	-0-	B	-0-	380	1	1649	2	N	-0-					-0-
12	2542	N	2386	-0-	-156	B	-0-	432	1	1954	2	N	-0-					-0-
01	2449	N	2277	-0-	-172	B	-0-	434	1	1843	2	N	-0-					-0-
02	2193	N	2193	-0-	-0-	B	-0-	418	1	1775	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2387	N	2330	-0-	-57	B	-0-	436	1	1894	2	N	-0-					-0-
04	2190	N	1426	-0-	-764	B	-0-	261	1	1165	2	N	-0-					-0-

BURNETT, M.C. WELL #: 202R RRCID -> 162814 COMPL. DATE 01/13/1997 TOTAL DEPTH 2800 PERF. 2207 - 2800

11	3052	N	3052	-0-	-0-	B	-0-	3052	2			N	-0-					-0-
12	2976	N	2657	-0-	-319	B	-0-	2657	2			N	-0-					-0-
01	3100	N	2876	-0-	-224	B	-0-	2876	2			N	-0-					-0-
02	2958	N	2545	-0-	-413	B	-0-	2545	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2712	N	2712	-0-	-0-	B	-0-	2712	2			N	-0-					-0-
04	2790	N	2430	-0-	-360	B	-0-	2430	2			N	-0-					-0-

MUNSON WELL #: 3 RRCID -> 163619 COMPL. DATE 03/11/1997 TOTAL DEPTH 3403 PERF. 2936 - 3052

11	333	N	333	-0-	-0-	B	-0-	333	2			N	-0-					-0-
12	403	N	157	-0-	-246	B	-0-	157	2			N	-0-					-0-
01	372	N	145	-0-	-227	B	-0-	145	2			N	-0-					-0-
02	366	N	366	-0-	-0-	B	-0-	366	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	322	N	322	-0-	-0-	B	-0-	322	2			N	-0-					-0-
04	150	N	78	-0-	-72	B	-0-	78	2			N	-0-					-0-

BARTLETT WELL #: 4 RRCID -> 164832 COMPL. DATE 08/27/1997 TOTAL DEPTH 3700 PERF. 2734 - 3166

11	618	N	618	-0-	-0-	B	-0-	618	2			N	-0-					-0-
12	558	N	540	-0-	-18	B	-0-	540	2			N	-0-					-0-
01	899	N	456	-0-	-443	B	-0-	456	2			N	-0-					-0-
02	609	N	600	-0-	-9	B	-0-	600	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	573	N	573	-0-	-0-	B	-0-	573	2			N	-0-					-0-
04	450	N	351	-0-	-99	B	-0-	351	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
SNEED WELL #: 1026 RRCID -> 164955 COMPL. DATE 05/13/1997 TOTAL DEPTH 3241 PERF. 3142 - 3168

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

DONELSON "C" WELL #: 4 RRCID -> 166599 COMPL. DATE 12/17/1997 TOTAL DEPTH 3840 PERF. 2710 - 3021

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

FOSTER WELL #: S102R RRCID -> 171544 COMPL. DATE 08/21/1998 TOTAL DEPTH 3590 PERF. 3052 - 3550

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2331 N	2331	-0-	-0-	B	-0-	2331	2			N	-0-					-0-
12	2449 N	2078	-0-	-371	B	-0-	2078	2			N	-0-					-0-
01	2387 N	2183	-0-	-204	B	-0-	2183	2			N	-0-					-0-
02	2262 N	2066	-0-	-196	B	-0-	2066	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2261 N	2261	-0-	-0-	B	-0-	2261	2			N	-0-					-0-
04	2100 N	1769	-0-	-331	B	-0-	1769	2			N	-0-					-0-

GREEN WELL #: 1 RRCID -> 171723 COMPL. DATE 08/26/1998 TOTAL DEPTH 3580 PERF. 3080 - 3518

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MINERAL INVESTMENTS WELL #: T 2RH RRCID -> 172169 COMPL. DATE 05/04/1999 TOTAL DEPTH 2700 PERF. 2442 - 2700

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1680 N	1527	-0-	-153	B	-0-	1527	2			N	-0-					-0-
12	1891 N	1513	-0-	-378	B	-0-	1513	2			N	-0-					-0-
01	1860 N	1755	-0-	-105	B	-0-	1755	2			N	-0-					-0-
02	1479 N	1434	-0-	-45	B	-0-	1434	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1766 N	1766	-0-	-0-	B	-0-	1766	2			N	-0-					-0-
04	1710 N	1341	-0-	-369	B	-0-	1341	2			N	-0-					-0-

TEXAS FEE WELL #: T 7 RRCID -> 175888 COMPL. DATE 10/09/1999 TOTAL DEPTH 3000 PERF. 2418 - 2810

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	596 N	596	-0-	-0-	B	-0-	596	2			N	-0-					-0-
12	775 N	754	-0-	-21	B	-0-	754	2			N	-0-					-0-
01	775 N	724	-0-	-51	B	-0-	724	2			N	-0-					-0-
02	580 N	482	-0-	-98	B	-0-	482	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	744 N	445	-0-	-299	B	-0-	445	2			N	-0-					-0-
04	690 N	605	-0-	-85	B	-0-	605	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
BURNETT, S.B. WELL #: G 1R RRCID -> 176053 COMPL. DATE 09/21/1999 TOTAL DEPTH 3200 PERF. 2358 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1140	N	1140	-0-	-0- B	-0-	1077	2	63	9	N	57	51	1			29
12	1172	N	1172	-0-	-0- B	-0-	1084	2	88	9	N	80	76	1			33
01	1263	N	1263	-0-	-0- B	-0-	1177	2	86	9	N	78	77	1			34
02	1105	N	1105	-0-	-0- B	-0-	1019	2	86	9	N	78	77	1			35
03/01 BALANCING DATE STATUS -> -0-																	
03	1178	N	961	-0-	-217 B	-0-	850	2	111	9	N	101	102	1			34
04	1230	N	529	-0-	-701 B	-0-	492	2	37	9	N	34	51	1			17

MUNSON WELL #: 4 RRCID -> 176469 COMPL. DATE 02/07/2000 TOTAL DEPTH 3728 PERF. 2878 - 4368

11	90	N	-0-	-0-	-90 B	-0-					N	-0-					-0-
12	11	N	11	-0-	-0- B	-0-	11	2			N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	11	N	-0-	-0-	-11 B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BURNETT, S.B. WELL #: G 11 RRCID -> 177028 COMPL. DATE 04/07/2000 TOTAL DEPTH 3001 PERF. 2439 - 3001

11	1560	N	1423	-0-	-137 B	-0-	1360	2	63	9	N	57	50	1			34
12	1746	N	1746	-0-	-0- B	-0-	1657	2	89	9	N	81	76	1			39
01	1529	N	1529	-0-	-0- B	-0-	1442	2	87	9	N	79	78	1			40
02	1363	N	1238	-0-	-125 B	-0-	1152	2	86	9	N	78	77	1			41
03/01 BALANCING DATE STATUS -> -0-																	
03	1736	N	1328	-0-	-408 B	-0-	1217	2	111	9	N	101	102	1			40
04	1470	N	669	-0-	-801 B	-0-	630	2	39	9	N	35	52	1			23

SCHAFER WELL #: 10 RRCID -> 181172 COMPL. DATE 11/05/2000 TOTAL DEPTH 2800 PERF. 2474 - 2800

11	761	N	761	-0-	-0- B	-0-	761	2			N	-0-					-0-
12	992	N	840	-0-	-152 B	-0-	840	2			N	-0-					-0-
01	992	N	753	-0-	-239 B	-0-	753	2			N	-0-					-0-
02	725	N	644	-0-	-81 B	-0-	644	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	837	N	50	-0-	-787 B	-0-	50	2			N	-0-					-0-
04	720	N	567	-0-	-153 B	-0-	567	2			N	-0-					-0-

COON, R. S. WELL #: M 34 RRCID -> 181373 COMPL. DATE 12/23/2000 TOTAL DEPTH 3200 PERF. 2770 - 3200

11	1825	N	1825	-0-	-0- B	-0-	663	1	1162	2	N	-0-					-0-
12	1922	N	1187	-0-	-735 B	-0-	445	1	742	2	N	-0-					-0-
01	1922	N	1360	-0-	-562 B	-0-	434	1	926	2	N	-0-					-0-
02	1769	N	1750	-0-	-19 B	-0-	619	1	1131	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1905	N	1905	-0-	-0- B	-0-	685	1	1220	2	N	-0-					-0-
*04	1501	N	1501	-0-	-0- B	-0-	525	1	976	2	N	-0-					-0-

COON, R. S. WELL #: M 37 RRCID -> 184016 COMPL. DATE 05/25/2001 TOTAL DEPTH 3010 PERF. 2550 - 3010

11	2730	N	2184	-0-	-546 B	-0-	353	1	1831	2	N	-0-					-0-
12	2852	N	2660	-0-	-192 B	-0-	412	1	2248	2	N	-0-					-0-
01	2883	N	2780	-0-	-103 B	-0-	446	1	2334	2	N	-0-					-0-
02	2493	N	2493	-0-	-0- B	-0-	403	1	2090	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2674	N	2674	-0-	-0- B	-0-	436	1	2238	2	N	-0-					-0-
04	2700	N	2052	-0-	-648 B	-0-	310	1	1742	2	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

SNEED, J. T. WELL #: P 35 RRCID -> 184017 COMPL. DATE 06/02/2001 TOTAL DEPTH 2710 PERF. 2350 - 2710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1460	N	1460	-0-	-0-	B	-0-	1460	2			N	-0-					-0-
12	1465	N	1465	-0-	-0-	B	-0-	1465	2			N	-0-					-0-
01	1288	N	1288	-0-	-0-	B	-0-	1288	2			N	-0-					-0-
02	1607	N	1607	-0-	-0-	B	-0-	1607	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1457	N	1393	-0-	-64	B	-0-	1393	2			N	-0-					-0-
*04	1311	N	1311	-0-	-0-	B	-0-	1311	2			N	-0-					-0-

SNEED, J. T. WELL #: P 32 RRCID -> 184073 COMPL. DATE 06/25/2001 TOTAL DEPTH 2625 PERF. 2258 - 2625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2687	N	2687	-0-	-0-	B	-0-	2687	2			N	-0-					-0-
12	2852	N	2350	-0-	-502	B	-0-	2350	2			N	-0-					-0-
01	2821	N	2546	-0-	-275	B	-0-	2546	2			N	-0-					-0-
02	2610	N	2527	-0-	-83	B	-0-	2527	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2485	N	2485	-0-	-0-	B	-0-	2485	2			N	-0-					-0-
04	2460	N	2083	-0-	-377	B	-0-	2083	2			N	-0-					-0-

COON, R. S. WELL #: M 38 RRCID -> 185055 COMPL. DATE 08/21/2001 TOTAL DEPTH 3100 PERF. 2568 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1089	N	1089	-0-	-0-	B	-0-	259	1	830	2	N	-0-					-0-
12	1178	N	859	-0-	-319	B	-0-	180	1	679	2	N	-0-					-0-
01	1116	N	1053	-0-	-63	B	-0-	192	1	861	2	N	-0-					-0-
02	1050	N	1050	-0-	-0-	B	-0-	230	1	820	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1200	N	1200	-0-	-0-	B	-0-	252	1	948	2	N	-0-					-0-
*04	1045	N	1045	-0-	-0-	B	-0-	220	1	825	2	N	-0-					-0-

COON, R. S. WELL #: S 39 RRCID -> 185160 COMPL. DATE 08/26/2001 TOTAL DEPTH 3100 PERF. 2591 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1590	N	1381	-0-	-209	B	-0-	259	1	1122	2	N	-0-					-0-
12	1674	N	1491	-0-	-183	B	-0-	230	1	1261	2	N	-0-					-0-
01	1647	N	1647	-0-	-0-	B	-0-	253	1	1394	2	N	-0-					-0-
02	1489	N	1489	-0-	-0-	B	-0-	250	1	1239	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1522	N	1522	-0-	-0-	B	-0-	279	1	1243	2	N	-0-					-0-
04	1590	N	1285	-0-	-305	B	-0-	204	1	1081	2	N	-0-					-0-

SNEED, J. T. "S" WELL #: P 34 RRCID -> 185240 COMPL. DATE 06/28/2001 TOTAL DEPTH 2640 PERF. 2239 - 2640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	930	N	815	-0-	-115	B	-0-	206	1	609	2	N	-0-					-0-
12	892	N	892	-0-	-0-	B	-0-	246	1	646	2	N	-0-					-0-
01	1010	N	1010	-0-	-0-	B	-0-	298	1	712	2	N	-0-					-0-
02	914	N	914	-0-	-0-	B	-0-	278	1	636	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	939	N	939	-0-	-0-	B	-0-	288	1	651	2	N	-0-					-0-
04	990	N	813	-0-	-177	B	-0-	227	1	586	2	N	-0-					-0-

SNEED, J. T. "S" WELL #: P 33 RRCID -> 185271 COMPL. DATE 07/05/2001 TOTAL DEPTH 2841 PERF. 2239 - 2841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2911	N	2889	-0-	-22	B	-0-	2889	2			N	-0-					-0-
12	2759	N	2446	-0-	-313	B	-0-	2446	2			N	-0-					-0-
01	3131	#	2335	-0-	-796	B	-796	2335	2			N	-0-					-0-
02	2929	#	2054	-0-	-875	B	-1671	2054	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -1671																		
03	3131	#	2210	-0-	-921	B	-2592	2210	2			N	-0-					-0-
04	3030	#	1909	-0-	-1121	B	-3713	1909	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

SNEED, J. T. WELL #: P 36 RRCID -> 187759 COMPL. DATE 06/18/2001 TOTAL DEPTH 2560 PERF. 2250 - 2560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1110	N	1026	-0-	-84	B	-0-	1026	2			N	-0-					-0-
12	1116	N	1036	-0-	-80	B	-0-	1036	2			N	-0-					-0-
01	1116	N	257	-0-	-859	B	-0-	257	2			N	-0-					-0-
02	1126	N	1126	-0-	-0-	B	-0-	1126	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1090	N	1090	-0-	-0-	B	-0-	1090	2			N	-0-					-0-
*04	629	N	629	-0-	-0-	B	-0-	629	2			N	-0-					-0-

SNEED ESTATE B WELL #: P 2 RRCID -> 188018 COMPL. DATE 03/18/2002 TOTAL DEPTH 3105 PERF. 2348 - 3105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2520	N	2188	-0-	-332	B	-0-	357	1	1831	2	N	-0-					-0-
12	2424	N	2424	-0-	-0-	B	-0-	391	1	2033	2	N	-0-					-0-
01	2821	N	2620	-0-	-201	B	-0-	427	1	2193	2	N	-0-					-0-
02	2457	N	2457	-0-	-0-	B	-0-	418	1	2039	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2711	N	2711	-0-	-0-	B	-0-	446	1	2265	2	N	-0-					-0-
04	2550	N	1974	-0-	-576	B	-0-	304	1	1670	2	N	-0-					-0-

DONELSON, A. J. -B- WELL #: 2R RRCID -> 189792 COMPL. DATE 06/25/2002 TOTAL DEPTH 2990 PERF. 2477 - 2910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4723	N	4723	-0-	-0-	B	-0-	4723	2			N	-0-					-0-
12	5828	N	3768	-0-	-2060	B	-0-	3768	2			N	-0-					-0-
01	4991	N	4049	-0-	-942	B	-0-	4049	2			N	-0-					-0-
02	4553	N	3486	-0-	-1067	B	-0-	3486	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3782	N	3734	-0-	-48	B	-0-	3734	2			N	-0-					-0-
04	3930	N	2546	-0-	-1384	B	-0-	2546	2			N	-0-					-0-

COON, R. S. WELL #: S 40 RRCID -> 190037 COMPL. DATE 06/27/2002 TOTAL DEPTH 3050 PERF. 2445 - 3050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3710	N	3710	-0-	-0-	B	-0-	627	1	3083	2	N	-0-					-0-
12	3943	N	3943	-0-	-0-	B	-0-	685	1	3258	2	N	-0-					-0-
01	3999	N	3771	-0-	-228	B	-0-	674	1	3097	2	N	-0-					-0-
02	3673	N	3673	-0-	-0-	B	-0-	637	1	3036	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3937	N	3879	-0-	-58	B	-0-	682	1	3197	2	N	-0-					-0-
04	3660	N	2994	-0-	-666	B	-0-	488	1	2506	2	N	-0-					-0-

SNEED, J. T. "U" WELL #: S 20 RRCID -> 190149 COMPL. DATE 07/06/2002 TOTAL DEPTH 3075 PERF. 2449 - 2964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1090	N	1090	-0-	-0-	B	-0-	269	1	821	2	N	-0-					-0-
12	1364	N	987	-0-	-377	B	-0-	214	1	773	2	N	-0-					-0-
01	1259	N	1259	-0-	-0-	B	-0-	290	1	969	2	N	-0-					-0-
02	1128	N	1128	-0-	-0-	B	-0-	278	1	850	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	992	N	11	-0-	-981	B	-0-	2	1	9	2	N	-0-					-0-
*04	1365	N	1365	-0-	-0-	B	-0-	230	1	1135	2	N	-0-					-0-

COON, R. S. WELL #: S8 RR RRCID -> 192046 COMPL. DATE 11/15/2002 TOTAL DEPTH 3100 PERF. 2691 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2400	N	1476	-0-	-924	B	-0-	269	1	1207	2	N	-0-					-0-
12	2325	N	2228	-0-	-97	B	-0-	368	1	1860	2	N	-0-					-0-
01	2263	N	2065	-0-	-198	B	-0-	328	1	1737	2	N	-0-					-0-
02	2239	N	2239	-0-	-0-	B	-0-	403	1	1836	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2274	N	2274	-0-	-0-	B	-0-	436	1	1838	2	N	-0-					-0-
04	2010	N	1832	-0-	-178	B	-0-	299	1	1533	2	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
HILL, A. T. WELL #: 7R RRCID -> 192572 COMPL. DATE 12/06/2002 TOTAL DEPTH 3205 PERF. 2929 - 3096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1830	N	1383	-0-	-447 B	-0-	1383	2			N	-0-					-0-
12	2697	N	1396	-0-	-1301 B	-0-	1396	2			N	-0-					-0-
01	2418	N	654	-0-	-1764 B	-0-	654	2			N	-0-					-0-
02	1334	N	1065	-0-	-269 B	-0-	1065	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1395	N	1047	-0-	-348 B	-0-	1047	2			N	-0-					-0-
04	630	N	216	-0-	-414 B	-0-	216	2			N	-0-					-0-

DEAHL WELL #: E 1RR RRCID -> 193274 COMPL. DATE 02/02/2003 TOTAL DEPTH 2904 PERF. 2356 - 2904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1290	N	1290	-0-	-0- B	-0-	1290	2			N	-0-					-0-
12	1457	N	1250	-0-	-207 B	-0-	1250	2			N	-0-					-0-
01	1457	N	1030	-0-	-427 B	-0-	1030	2			N	-0-					-0-
02	1247	N	906	-0-	-341 B	-0-	906	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1240	N	997	-0-	-243 B	-0-	997	2			N	-0-					-0-
*04	1027	N	1027	-0-	-0- B	-0-	1027	2			N	-0-					-0-

TROUTMAN, G.L. WELL #: 1 RRCID -> 210595 COMPL. DATE 05/04/2005 TOTAL DEPTH 3600 PERF. 3160 - 3364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

LINDSAY 224 WELL #: 3 RRCID -> 213575 COMPL. DATE 08/31/2005 TOTAL DEPTH 3176 PERF. 2687 - 3176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2704	N	2704	-0-	-0- B	-0-	2704	2			N	-0-					-0-
12	2790	N	1702	-0-	-1088 B	-0-	1702	2			N	-0-					-0-
01	3162	N	2866	-0-	-296 B	-0-	2866	2			N	-0-					-0-
02	2610	N	2438	-0-	-172 B	-0-	2438	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2714	N	2714	-0-	-0- B	-0-	2714	2			N	-0-					-0-
04	2760	N	631	-0-	-2129 B	-0-	631	2			N	-0-					-0-

J. M. MILLER WELL #: 1402 RRCID -> 254319 COMPL. DATE 09/22/2009 TOTAL DEPTH 3314 PERF. 3068 - 3314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1870	N	1870	-0-	-0- B	-0-	1870	2			N	-0-					-0-
12	1873	N	1873	-0-	-0- B	-0-	1873	2			N	-0-					-0-
01	1990	N	1990	-0-	-0- B	-0-	1990	2			N	-0-					-0-
02	1798	N	1441	-0-	-357 B	-0-	1441	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1971	N	1971	-0-	-0- B	-0-	1971	2			N	-0-					-0-
04	1920	N	1377	-0-	-543 B	-0-	1377	2			N	-0-					-0-

CIRCLE W OIL & GAS COMPANY 154035
MCCONNELL WELL #: A 5 RRCID -> 023979 COMPL. DATE 12/29/1938 TOTAL DEPTH 3080 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1590	N	1300	-0-	-290 B	-0-	1300	2			N	-0-					-0-
12	1271	N	1076	-0-	-195 B	-0-	1076	2			N	-0-					-0-
01	1488	N	1392	-0-	-96 B	-0-	1392	2			N	-0-					-0-
02	1247	N	1081	-0-	-166 B	-0-	1081	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1333	N	1333	-0-	-0- B	-0-	1333	2			N	-0-					-0-
*04	1486	N	1486	-0-	-0- B	-0-	1486	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CIRCLE W OIL & GAS COMPANY //CONT.// 154035
MCCONNELL, J. W. WELL #: A 6 RRCID -> 025734 COMPL. DATE 11/02/1950 TOTAL DEPTH 3364 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	124	-0-	-116 B	-0-	124	2			N	-0-					-0-
12	186	N	94	-0-	-92 B	-0-	94	2			N	-0-					-0-
01	155	N	124	-0-	-31 B	-0-	124	2			N	-0-					-0-
02	179	N	179	-0-	-0- B	-0-	179	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	200	N	200	-0-	-0- B	-0-	200	2			N	-0-					-0-
*04	222	N	222	-0-	-0- B	-0-	222	2			N	-0-					-0-

CIRRUS EXPLORATION COMPANY 154085
KENO WELL #: 1 RRCID -> 025765 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	255	-0-	-75 B	-0-	255	2			N	-0-					-0-
12	310	N	301	-0-	-9 B	-0-	301	2			N	-0-					-0-
01	358	N	358	-0-	-0- B	-0-	358	2			N	-0-					-0-
02	327	N	327	-0-	-0- B	-0-	327	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	303	-0-	-7 B	-0-	303	2			N	-0-					-0-
04	360	N	200	-0-	-160 B	-0-	200	2			N	-0-					-0-

ROXANA WELL #: 1-R RRCID -> 149393 COMPL. DATE 05/12/1994 TOTAL DEPTH 3317 PERF. 2960 - 3317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2303	N	2303	-0-	-0- B	-0-	2303	2			N	-0-					-0-
12	2387	N	1359	-0-	-1028 B	-0-	1359	2			N	-0-					-0-
01	2418	N	2058	-0-	-360 B	-0-	2058	2			N	-0-					-0-
02	2233	N	1773	-0-	-460 B	-0-	1773	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2253	N	2253	-0-	-0- B	-0-	2253	2			N	-0-					-0-
04	1980	N	706	-0-	-1274 B	-0-	706	2			N	-0-					-0-

ROXANA B WELL #: 2R RRCID -> 170302 COMPL. DATE N/A TOTAL DEPTH 3045 PERF. 2930 - 3045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	331	N	331	-0-	-0- B	-0-	331	2			N	-0-					-0-
12	303	N	303	-0-	-0- B	-0-	303	2			N	-0-					-0-
01	292	N	292	-0-	-0- B	-0-	292	2			N	-0-					-0-
02	319	N	69	-0-	-250 B	-0-	69	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	21	-0-	-289 B	-0-	21	2			N	-0-					-0-
04	270	N	269	-0-	-1 B	-0-	269	2			N	-0-					-0-

ROXANA A WELL #: 1 RRCID -> 254029 COMPL. DATE N/A TOTAL DEPTH 3144 PERF. 2960 - 3144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	336	N	336	-0-	-0- B	-0-	336	2			N	-0-					-0-
12	310	N	231	-0-	-79 B	-0-	231	2			N	-0-					-0-
01	273	N	273	-0-	-0- B	-0-	273	2			N	-0-					-0-
02	319	N	294	-0-	-25 B	-0-	294	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	296	N	296	-0-	-0- B	-0-	296	2			N	-0-					-0-
*04	280	N	280	-0-	-0- B	-0-	280	2			N	-0-					-0-

CITY OF DUMAS 154645
HOFFSTETTER FEE WELL #: 1 RRCID -> 023684 COMPL. DATE 08/07/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	2857	-0-	2857 B	8534	2857	2			N	-0-					-0-
12	3100	N	3195	-0-	95 B	8629	3195	2			N	-0-					-0-
01	11337	N	2708	-0-	-8629 B	-0-	2708	2			N	-0-					-0-
02	3103	#	2778	-0-	-325 B	-325	2778	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -325																	
03	3317	#	2819	-0-	-498 B	-823	2819	2			N	-0-					-0-
04	3210	#	2574	-0-	-636 B	-1459	2574	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CITY OF DUMAS //CONT.// 154645
HOFFSTETTER FEE WELL #: 2 RRCID -> 089627 COMPL. DATE 08/21/1980 TOTAL DEPTH 3400 PERF. 2998 - 3345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	748	N	729	-0-	-19 B	-0-	729	2			N	-0-					-0-
12	816	N	437	-0-	-379 B	-0-	437	2			N	-0-					-0-
01	1151	N	1151	-0-	-0- B	-0-	1151	2			N	-0-					-0-
02	1023	N	1023	-0-	-0- B	-0-	1023	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1047	N	1047	-0-	-0- B	-0-	1047	2			N	-0-					-0-
*04	1117	N	1117	-0-	-0- B	-0-	1117	2			N	-0-					-0-

CITY OF WHITE DEER 154768
NUTTER, I. EARL WELL #: 1 RRCID -> 024020 COMPL. DATE 08/12/1948 TOTAL DEPTH 2877 PERF. 2627 - 2822

11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

NUTTER, I. EARL WELL #: 2 RRCID -> 109672 COMPL. DATE 03/01/1984 TOTAL DEPTH 2830 PERF. 2654 - 2798

11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

CITY OF SUNRAY UTILITIES 154770
MILLER, E. & L. WELL #: 1 RRCID -> 025774 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	1517	N	1517	-0-	-0- B	-0-	1517	2			N	-0-					-0-
12	1814	N	1814	-0-	-0- B	-0-	1814	2			N	-0-					-0-
01	1914	N	1914	-0-	-0- B	-0-	1914	2			N	-0-					-0-
02	1669	N	1669	-0-	-0- B	-0-	1669	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1829	N	1479	-0-	-350 B	-0-	1479	2			N	-0-					-0-
04	1860	N	646	-0-	-1214 B	-0-	646	2			N	-0-					-0-

SULLIVAN GAS UNIT WELL #: 1 RRCID -> 141831 COMPL. DATE 06/01/1983 TOTAL DEPTH 3595 PERF. 2877 - 3336

11	1429	N	1429	-0-	-0- B	-0-	1427	2	2	9	N	2	167	1			17
12	1705	N	1433	-0-	-272 B	-0-	1431	2	2	9	N	2					19
01	1310	N	1310	-0-	-0- B	-0-	1308	2	2	9	N	2					21
02	1392	N	770	-0-	-622 B	-0-	768	2	2	9	N	2					23
03/01 BALANCING DATE STATUS -> -0-																	
03	1538	N	1538	-0-	-0- B	-0-	1534	2	4	9	N	4					27
04	1260	N	703	-0-	-557 B	-0-	701	2	2	9	N	2					29

PAINTER WELL #: 1 B RRCID -> 208980 COMPL. DATE 01/30/2005 TOTAL DEPTH 3300 PERF. 3172 - 3300

11	1517	N	1517	-0-	-0- B	-0-	1517	2			N	-0-					-0-
12	1814	N	1814	-0-	-0- B	-0-	1814	2			N	-0-					-0-
01	1914	N	1914	-0-	-0- B	-0-	1914	2			N	-0-					-0-
02	1669	N	1669	-0-	-0- B	-0-	1669	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1829	N	1479	-0-	-350 B	-0-	1479	2			N	-0-					-0-
04	1860	N	646	-0-	-1214 B	-0-	646	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CLASSIC PETROLEUM PARTNERS, INC. 158291
MAYFIELD -A- WELL #: 23 RRCID -> 153404 COMPL. DATE 01/01/1997 TOTAL DEPTH 3305 PERF. 2959 - 3162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

CLAY PETROLEUM 158936
SMITH, L. M. GU WELL #: 2 RRCID -> 041316 COMPL. DATE 07/14/1966 TOTAL DEPTH 2868 PERF. 2638 - 2768

11	377	N	377	-0-	-0- B	-0-	377	3			N	-0-					-0-
12	372	N	304	-0-	-68 B	-0-	304	3			N	-0-					-0-
01	403	N	348	-0-	-55 B	-0-	348	3			N	-0-					-0-
02	377	N	285	-0-	-92 B	-0-	285	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	334	N	334	-0-	-0- B	-0-	334	3			N	-0-					-0-
04	330	N	314	-0-	-16 B	-0-	314	3			N	-0-					-0-

CODY COMPANY 164463
HAYNES -G- WELL #: 1 RRCID -> 024645 COMPL. DATE 06/28/1960 TOTAL DEPTH 2890 PERF. N/A

11	420	N	268	-0-	-152 B	-0-	268	2			N	-0-					-0-
12	155	N	52	-0-	-103 B	-0-	52	2			N	-0-					-0-
01	279	N	29	-0-	-250 B	-0-	29	2			N	-0-					-0-
02	261	N	9	-0-	-252 B	-0-	9	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	9	-0-	-53 B	-0-	9	2			N	-0-					-0-
04	30	N	17	-0-	-13 B	-0-	17	2			N	-0-					-0-

CONOCOPHILLIPS COMPANY 172232
ANDERSON WELL #: B 1 RRCID -> 023079 COMPL. DATE 07/00/1947 TOTAL DEPTH N/A PERF. N/A

11	1732	N	1732	-0-	-0- B	-0-	1732	2			N	-0-					-0-
12	1674	N	1481	-0-	-193 B	-0-	1481	2			N	-0-					-0-
01	1820	N	1820	-0-	-0- B	-0-	1820	2			N	-0-					-0-
02	1682	N	1640	-0-	-42 B	-0-	1640	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1694	N	1694	-0-	-0- B	-0-	1694	2			N	-0-					-0-
04	1770	N	526	-0-	-1244 B	-0-	526	2			N	-0-					-0-

COOPER WELL #: 1 RRCID -> 023189 COMPL. DATE 07/23/1968 TOTAL DEPTH N/A PERF. N/A

11	1543	N	1543	-0-	-0- B	-0-	1543	2			N	-0-					-0-
12	1612	N	1433	-0-	-179 B	-0-	1433	2			N	-0-					-0-
01	1426	N	1242	-0-	-184 B	-0-	1242	2			N	-0-					-0-
02	1479	N	1208	-0-	-271 B	-0-	1208	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1561	N	1561	-0-	-0- B	-0-	1561	2			N	-0-					-0-
04	1200	N	621	-0-	-579 B	-0-	621	2			N	-0-					-0-

JACKSON WELL #: 1 RRCID -> 023219 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	2076	N	2076	-0-	-0- B	-0-	2076	2			N	-0-					-0-
12	2170	N	1930	-0-	-240 B	-0-	1930	2			N	-0-					-0-
01	1953	N	1672	-0-	-281 B	-0-	1672	2			N	-0-					-0-
02	2001	N	1343	-0-	-658 B	-0-	1343	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2047	N	2047	-0-	-0- B	-0-	2047	2			N	-0-					-0-
04	1620	N	804	-0-	-816 B	-0-	804	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
BRUMLEY -A- WELL #: 1 RRCID -> 023678 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	6	N	6	-0-	-0- B	-0-	6	2			N	-0-					-0-
02	11	N	11	-0-	-0- B	-0-	11	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	10	N	10	-0-	-0- B	-0-	10	2			N	-0-					-0-
04	6	N	2	-0-	-4 B	-0-	2	2			N	-0-					-0-

JONES, C. R. WELL #: 2 RRCID -> 023993 COMPL. DATE 04/04/1935 TOTAL DEPTH 3408 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	328	N	328	-0-	-0- B	-0-	328	3			N	-0-					-0-
12	372	N	301	-0-	-71 B	-0-	301	3			N	-0-					-0-
01	342	N	342	-0-	-0- B	-0-	342	3			N	-0-					-0-
02	319	N	294	-0-	-25 B	-0-	294	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	326	N	326	-0-	-0- B	-0-	326	3			N	-0-					-0-
04	330	N	251	-0-	-79 B	-0-	251	3			N	-0-					-0-

JONES, C. R. WELL #: 3 RRCID -> 023994 COMPL. DATE 05/26/1935 TOTAL DEPTH 3404 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	340	N	340	-0-	-0- B	-0-	340	2			N	-0-					-0-
12	372	N	311	-0-	-61 B	-0-	311	2			N	-0-					-0-
01	354	N	354	-0-	-0- B	-0-	354	2			N	-0-					-0-
02	319	N	304	-0-	-15 B	-0-	304	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	337	N	337	-0-	-0- B	-0-	337	2			N	-0-					-0-
04	330	N	260	-0-	-70 B	-0-	260	2			N	-0-					-0-

FARLEY, W. S. WELL #: 1 RRCID -> 024567 COMPL. DATE 01/26/1953 TOTAL DEPTH 2886 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	574	N	574	-0-	-0- B	-0-	574	3			N	-0-					-0-
12	599	N	599	-0-	-0- B	-0-	599	3			N	-0-					-0-
01	599	N	599	-0-	-0- B	-0-	599	3			N	-0-					-0-
02	557	N	557	-0-	-0- B	-0-	557	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	584	-0-	-5 B	-0-	584	3			N	-0-					-0-
04	570	N	268	-0-	-302 B	-0-	268	3			N	-0-					-0-

MCADAMS, WILLARD WELL #: 1 RRCID -> 024573 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	870	N	869	-0-	-1 B	-0-	869	3			N	-0-					-0-
12	899	N	881	-0-	-18 B	-0-	881	3			N	-0-					-0-
01	899	N	897	-0-	-2 B	-0-	897	3			N	-0-					-0-
02	841	N	832	-0-	-9 B	-0-	832	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	883	N	883	-0-	-0- B	-0-	883	3			N	-0-					-0-
04	870	N	350	-0-	-520 B	-0-	350	3			N	-0-					-0-

MORROW, GILL WELL #: 1 RRCID -> 024575 COMPL. DATE 12/23/1952 TOTAL DEPTH 2960 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	A	-0-	-0-	-0- B	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 02/11/2016 - PLUGGED 02/11/16

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
WALL, JIM WELL #: 1 RRCID -> 024580 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	788	N	788	-0-	-0-	B	-0-	788	3			N	-0-					-0-
12	986	N	986	-0-	-0-	B	-0-	986	3			N	-0-					-0-
01	394	N	394	-0-	-0-	B	-0-	394	3			N	-0-					-0-
02	754	N	404	-0-	-350	B	-0-	404	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	992	N	744	-0-	-248	B	-0-	744	3			N	-0-					-0-
04	390	N	136	-0-	-254	B	-0-	136	3			N	-0-					-0-

BREYFOGLE WELL #: 1 RRCID -> 024653 COMPL. DATE N/A TOTAL DEPTH 3597 PERF. 2839 - 3076

11	3752	N	3752	-0-	-0-	B	-0-	3752	2			N	-0-					-0-
12	4154	N	3880	-0-	-274	B	-0-	3880	2			N	-0-					-0-
01	4061	N	3816	-0-	-245	B	-0-	3816	2			N	-0-					-0-
02	3625	N	3561	-0-	-64	B	-0-	3561	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3875	N	3819	-0-	-56	B	-0-	3819	2			N	-0-					-0-
04	3690	N	3255	-0-	-435	B	-0-	3255	2			N	-0-					-0-

ADA WELL #: 1H RRCID -> 024707 COMPL. DATE 01/25/2005 TOTAL DEPTH 3080 PERF. 2544 - 4625

11	1908	N	1908	-0-	-0-	B	-0-	1908	3			N	-0-					-0-
12	1860	N	361	-0-	-1499	B	-0-	361	3			N	-0-					-0-
01	1877	N	1877	-0-	-0-	B	-0-	1877	3			N	-0-					-0-
02	1856	N	1419	-0-	-437	B	-0-	1419	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1717	N	1717	-0-	-0-	B	-0-	1717	3			N	-0-					-0-
04	1830	N	637	-0-	-1193	B	-0-	637	3			N	-0-					-0-

ADA MAY WELL #: 2 RRCID -> 024708 COMPL. DATE 09/29/1966 TOTAL DEPTH N/A PERF. N/A

11	2070	N	1473	-0-	-597	B	-0-	1473	3			N	-0-					-0-
12	774	N	774	-0-	-0-	B	-0-	774	3			N	-0-					-0-
01	2604	N	2281	-0-	-323	B	-0-	2281	3			N	-0-					-0-
02	1421	N	1286	-0-	-135	B	-0-	1286	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1558	N	1558	-0-	-0-	B	-0-	1558	3			N	-0-					-0-
04	2220	N	-0-	-0-	-2220	B	-0-					N	-0-					-0-

ADDIE WELL #: 1 RRCID -> 024709 COMPL. DATE 01/12/1984 TOTAL DEPTH 2548 PERF. N/A

11	434	N	434	-0-	-0-	B	-0-	434	3			N	-0-					-0-
12	434	N	434	-0-	-0-	B	-0-	434	3			N	-0-					-0-
01	463	N	463	-0-	-0-	B	-0-	463	3			N	-0-					-0-
02	413	N	413	-0-	-0-	B	-0-	413	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	453	N	453	-0-	-0-	B	-0-	453	3			N	-0-					-0-
04	450	N	199	-0-	-251	B	-0-	199	3			N	-0-					-0-

ALBERT WELL #: 1 RRCID -> 024710 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	1451	N	1451	-0-	-0-	B	-0-	1451	2			N	-0-					-0-
12	1555	N	1555	-0-	-0-	B	-0-	1555	2			N	-0-					-0-
01	1583	N	1583	-0-	-0-	B	-0-	1583	2			N	-0-					-0-
02	1433	N	1433	-0-	-0-	B	-0-	1433	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1550	N	1536	-0-	-14	B	-0-	1536	2			N	-0-					-0-
04	1530	N	1344	-0-	-186	B	-0-	1344	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232

ALDA WELL #: 1 RRCID -> 024711 COMPL. DATE 09/19/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

ALTHOUSE WELL #: 1 RRCID -> 024712 COMPL. DATE 10/31/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	186	N	186	-0-	-0- B	-0-	186	3			N	-0-					-0-
12	62	N	33	-0-	-29 B	-0-	33	3			N	-0-					-0-
01	93	N	9	-0-	-84 B	-0-	9	3			N	-0-					-0-
02	174	N	6	-0-	-168 B	-0-	6	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	57	N	57	-0-	-0- B	-0-	57	3			N	-0-					-0-
04	9	N	-0-	-0-	-9 B	-0-					N	-0-					-0-

AMES WELL #: 1 RRCID -> 024713 COMPL. DATE 11/14/1998 TOTAL DEPTH 3620 PERF. 3427 - 3590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1950	N	1642	-0-	-308 B	-0-	1642	3			N	-0-					-0-
12	1984	N	1660	-0-	-324 B	-0-	1660	3			N	-0-					-0-
01	1779	N	1779	-0-	-0- B	-0-	1779	3			N	-0-					-0-
02	1807	N	1807	-0-	-0- B	-0-	1807	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1674	N	1416	-0-	-258 B	-0-	1416	3			N	-0-					-0-
04	1710	N	870	-0-	-840 B	-0-	870	3			N	-0-					-0-

ANDIS WELL #: 1 RRCID -> 024714 COMPL. DATE 04/06/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	900	N	834	-0-	-66 B	-0-	834	3			N	-0-					-0-
12	825	N	825	-0-	-0- B	-0-	825	3			N	-0-					-0-
01	930	N	846	-0-	-84 B	-0-	846	3			N	-0-					-0-
02	812	N	760	-0-	-52 B	-0-	760	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	837	N	804	-0-	-33 B	-0-	804	3			N	-0-					-0-
04	810	N	311	-0-	-499 B	-0-	311	3			N	-0-					-0-

ANNAWAG WELL #: 1 RRCID -> 024716 COMPL. DATE 12/31/1951 TOTAL DEPTH 2937 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1470	N	1420	-0-	-50 B	-0-	1420	3			N	-0-					-0-
12	1550	N	1355	-0-	-195 B	-0-	1355	3			N	-0-					-0-
01	1457	N	1457	-0-	-0- B	-0-	1457	3			N	-0-					-0-
02	1363	N	1343	-0-	-20 B	-0-	1343	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1430	N	1430	-0-	-0- B	-0-	1430	3			N	-0-					-0-
04	1410	N	587	-0-	-823 B	-0-	587	3			N	-0-					-0-

ANSLEY WELL #: 1 RRCID -> 024717 COMPL. DATE 04/21/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	A	-0-	-0-	-0- B	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 03/02/2016 - PLUGGED 03/02/16

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
ARMELLA WELL #: 1 RRCID -> 024719 COMPL. DATE 01/13/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	149	N	149	-0-	-0- B	-0-	149	3			N	-0-					-0-
12	77	N	77	-0-	-0- B	-0-	77	3			N	-0-					-0-
01	93	N	90	-0-	-3 B	-0-	90	3			N	-0-					-0-
02	145	N	95	-0-	-50 B	-0-	95	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	135	N	135	-0-	-0- B	-0-	135	3			N	-0-					-0-
04	90	N	9	-0-	-81 B	-0-	9	3			N	-0-					-0-

ARMI WELL #: 1 RRCID -> 024720 COMPL. DATE 10/01/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1230	N	2857	-0-	1627 B	-11717	2857	3			N	-0-					-0-
12	1984	N	2614	-0-	630 B	-11087	2614	3			N	-0-					-0-
01	2263	N	2416	-0-	153 B	-10934	2416	3			N	-0-					-0-
02	2755	N	2333	-0-	-422 B	-10934	2333	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -1710 CANCELLED UNDERAGE -> -9224																	
03	2604	N	2594	-0-	-10 B	-1710	2594	3			N	-0-					-0-
04	2340	N	1099	-0-	-1241 B	-1710	1099	3			N	-0-					-0-

ARRIS WELL #: 1 RRCID -> 024721 COMPL. DATE 10/15/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	240	-0-	-0- B	-0-	240	3			N	-0-					-0-
12	163	N	163	-0-	-0- B	-0-	163	3			N	-0-					-0-
01	186	N	179	-0-	-7 B	-0-	179	3			N	-0-					-0-
02	232	N	179	-0-	-53 B	-0-	179	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	216	N	216	-0-	-0- B	-0-	216	3			N	-0-					-0-
04	180	N	19	-0-	-161 B	-0-	19	3			N	-0-					-0-

BALFIELD WELL #: 1 RRCID -> 024723 COMPL. DATE 01/25/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1950	N	1538	-0-	-412 B	-0-	1538	3			N	-0-					-0-
12	701	N	701	-0-	-0- B	-0-	701	3			N	-0-					-0-
01	2449	N	2254	-0-	-195 B	-0-	2254	3			N	-0-					-0-
02	1479	N	1397	-0-	-82 B	-0-	1397	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1675	N	1675	-0-	-0- B	-0-	1675	3			N	-0-					-0-
04	2190	N	-0-	-0-	-2190 B	-0-					N	-0-					-0-

BALFOUR WELL #: 2 RRCID -> 024725 COMPL. DATE 05/10/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		2738	-0-	2738 B	5779	948	1	1790	3	N	-0-					-0-
12	T. A.		2602	-0-	2602 B	8381	886	1	1716	3	N	-0-					-0-
01	T. A.		2306	-0-	2306 B	10687	861	1	1445	3	N	-0-					-0-
02	0	N	1685	-0-	1685 B	12372	655	1	1030	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> 12372																	
03	3100	N	2577	-0-	-523 B	11849	807	1	1770	3	N	-0-					-0-
*04	3000	N	1122	-0-	-1878 B	9971	374	1	748	3	N	-0-					-0-

BALFOUR WELL #: 3 RRCID -> 024726 COMPL. DATE 06/07/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	633	-0-	-117 B	-0-	633	3			N	-0-					-0-
12	744	N	642	-0-	-102 B	-0-	642	3			N	-0-					-0-
01	657	N	657	-0-	-0- B	-0-	657	3			N	-0-					-0-
02	660	N	660	-0-	-0- B	-0-	660	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	651	N	537	-0-	-114 B	-0-	537	3			N	-0-					-0-
04	630	N	331	-0-	-299 B	-0-	331	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
BALFOUR WELL #: 6 RRCID -> 024729 COMPL. DATE 03/20/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	N	662	-0-	-178 B	-0-	662	3			N	-0-					-0-
12	837	N	681	-0-	-156 B	-0-	681	3			N	-0-					-0-
01	744	N	719	-0-	-25 B	-0-	719	3			N	-0-					-0-
02	741	N	741	-0-	-0- B	-0-	741	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	682	N	616	-0-	-66 B	-0-	616	3			N	-0-					-0-
04	690	N	365	-0-	-325 B	-0-	365	3			N	-0-					-0-

BALFOUR WELL #: 8 RRCID -> 024731 COMPL. DATE 01/18/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1140	N	840	-0-	-300 B	-0-	291	1	549	3	N	-0-					-0-
12	1085	N	828	-0-	-257 B	-0-	282	1	546	3	N	-0-					-0-
01	992	N	796	-0-	-196 B	-0-	297	1	499	3	N	-0-					-0-
02	812	N	802	-0-	-10 B	-0-	312	1	490	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1146	N	1146	-0-	-0- B	-0-	359	1	787	3	N	-0-					-0-
04	780	N	468	-0-	-312 B	-0-	156	1	312	3	N	-0-					-0-

BASS WELL #: 1 RRCID -> 024735 COMPL. DATE 06/17/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1129	N	1129	-0-	-0- B	-0-	1129	3			N	-0-					-0-
12	1178	N	213	-0-	-965 B	-0-	213	3			N	-0-					-0-
01	1085	N	222	-0-	-863 B	-0-	222	3			N	-0-					-0-
02	1102	N	-0-	-0-	-1102 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	541	N	541	-0-	-0- B	-0-	541	3			N	-0-					-0-
04	210	N	168	-0-	-42 B	-0-	168	3			N	-0-					-0-

BAYSHORE WELL #: 1 RRCID -> 024737 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1620	N	269	-0-	-1351 B	-0-	269	3			N	-0-					-0-
12	1736	N	361	-0-	-1375 B	-0-	361	3			N	-0-					-0-
01	1395	N	363	-0-	-1032 B	-0-	363	3			N	-0-					-0-
02	500	N	500	-0-	-0- B	-0-	500	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	329	-0-	-43 B	-0-	329	3			N	-0-					-0-
04	360	N	106	-0-	-254 B	-0-	106	3			N	-0-					-0-

BEN WELL #: 1 RRCID -> 024738 COMPL. DATE 01/08/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1554	N	1554	-0-	-0- B	-0-	1554	3			N	-0-					-0-
12	1643	N	1158	-0-	-485 B	-0-	1158	3			N	-0-					-0-
01	1373	N	1373	-0-	-0- B	-0-	1373	3			N	-0-					-0-
02	1508	N	1151	-0-	-357 B	-0-	1151	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1209	N	1209	-0-	-0- B	-0-	1209	3			N	-0-					-0-
04	1320	N	368	-0-	-952 B	-0-	368	3			N	-0-					-0-

BENEDICT WELL #: A 1 RRCID -> 024739 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1170	N	1121	-0-	-49 B	-0-	1121	3			N	-0-					-0-
12	1116	N	1104	-0-	-12 B	-0-	1104	3			N	-0-					-0-
01	1178	N	910	-0-	-268 B	-0-	910	3			N	-0-					-0-
02	1073	N	701	-0-	-372 B	-0-	701	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1116	N	868	-0-	-248 B	-0-	868	3			N	-0-					-0-
04	870	N	443	-0-	-427 B	-0-	443	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
BERAW WELL #: 1 RRCID -> 024740 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	693	N	693	-0-	-0-	B	-0-	693	3			N	-0-					-0-
12	496	N	253	-0-	-243	B	-0-	253	3			N	-0-					-0-
01	911	N	911	-0-	-0-	B	-0-	911	3			N	-0-					-0-
02	667	N	610	-0-	-57	B	-0-	610	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	706	N	706	-0-	-0-	B	-0-	706	3			N	-0-					-0-
04	870	N	302	-0-	-568	B	-0-	302	3			N	-0-					-0-

BETTIE WELL #: 1 RRCID -> 024741 COMPL. DATE 11/09/1944 TOTAL DEPTH 2908 PERF. N/A

11	2550	N	2174	-0-	-376	B	-0-	2174	3			N	-0-					-0-
12	2418	N	1907	-0-	-511	B	-0-	1907	3			N	-0-					-0-
01	2046	N	2046	-0-	-0-	B	-0-	2046	3			N	-0-					-0-
02	2088	N	1937	-0-	-151	B	-0-	1937	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1992	N	1992	-0-	-0-	B	-0-	1992	3			N	-0-					-0-
04	1980	N	779	-0-	-1201	B	-0-	779	3			N	-0-					-0-

BIFFLE WELL #: 1 RRCID -> 024742 COMPL. DATE 10/22/1969 TOTAL DEPTH N/A PERF. N/A

11	2310	N	1973	-0-	-337	B	-0-	957	1	1016	3	N	-0-					-0-
12	2108	N	1874	-0-	-234	B	-0-	891	1	983	3	N	-0-					-0-
01	1891	N	1345	-0-	-546	B	-0-	627	1	718	3	N	-0-					-0-
02	2000	N	2000	-0-	-0-	B	-0-	924	1	1076	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1860	N	1373	-0-	-487	B	-0-	792	1	581	3	N	-0-					-0-
04	1290	N	-0-	-0-	-1290	B	-0-					N	-0-					-0-

BIVINS, F. F. WELL #: 1 RRCID -> 024746 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	1080	N	257	-0-	-823	B	-0-	117	1	140	3	N	-0-					-0-
12	1364	N	298	-0-	-1066	B	-0-	171	1	127	3	N	-0-					-0-
01	1519	N	690	-0-	-829	B	-0-	243	1	447	3	N	-0-					-0-
02	411	N	411	-0-	-0-	B	-0-	144	1	267	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1418	N	1418	-0-	-0-	B	-0-	279	1	1139	3	N	-0-					-0-
04	660	N	429	-0-	-231	B	-0-	126	1	303	3	N	-0-					-0-

BLANCH WELL #: 1 RRCID -> 024747 COMPL. DATE 10/31/1966 TOTAL DEPTH N/A PERF. N/A

11	564	N	564	-0-	-0-	B	-0-	564	3			N	-0-					-0-
12	422	N	422	-0-	-0-	B	-0-	422	3			N	-0-					-0-
01	425	N	425	-0-	-0-	B	-0-	425	3			N	-0-					-0-
02	551	N	344	-0-	-207	B	-0-	344	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	434	N	399	-0-	-35	B	-0-	399	3			N	-0-					-0-
04	420	N	24	-0-	-396	B	-0-	24	3			N	-0-					-0-

BOONE WELL #: 1 RRCID -> 024750 COMPL. DATE 09/10/1970 TOTAL DEPTH N/A PERF. N/A

11	1170	N	1170	-0-	-0-	B	-0-	1170	3			N	-0-					-0-
12	1271	N	1084	-0-	-187	B	-0-	1084	3			N	-0-					-0-
01	1267	N	1267	-0-	-0-	B	-0-	1267	3			N	-0-					-0-
02	1184	N	1184	-0-	-0-	B	-0-	1184	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1227	N	1227	-0-	-0-	B	-0-	1227	3			N	-0-					-0-
04	1230	N	424	-0-	-806	B	-0-	424	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
BOX WELL #: 1 RRCID -> 024751 COMPL. DATE 07/17/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	401	N	401	-0-	-0- B	-0-	401	3			N	-0-					-0-
12	248	N	122	-0-	-126 B	-0-	122	3			N	-0-					-0-
01	374	N	374	-0-	-0- B	-0-	374	3			N	-0-					-0-
02	385	N	385	-0-	-0- B	-0-	385	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	319	N	319	-0-	-0- B	-0-	319	3			N	-0-					-0-
04	360	N	61	-0-	-299 B	-0-	61	3			N	-0-					-0-

BRAY WELL #: 1 RRCID -> 024755 COMPL. DATE 11/14/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2780	N	1518	-0-	-1262 B	-0-	1430	3	88	9	Y	80	179	1			8
12	1719	N	1719	-0-	-0- B	-0-	1464	3	255	9	Y	232	115	1			125
01	1603	N	1603	-0-	-0- B	-0-	1275	3	328	9	Y	298	412	1			11
02	1479	N	617	-0-	-862 B	-0-	369	3	248	9	Y	225	231	1			5
03/01 BALANCING DATE STATUS -> -0-																	
03	1705	N	1315	-0-	-390 B	-0-	1083	3	232	9	Y	211	187	1			29
04	INC G-10		965	-0-	965 B	965	791	3	174	9	Y	158	120	1			67

BRITTEN WELL #: 1 RRCID -> 024758 COMPL. DATE 09/22/1952 TOTAL DEPTH 2900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2040	N	1795	-0-	-245 B	-0-	1795	3			N	-0-					-0-
12	2015	N	1679	-0-	-336 B	-0-	1679	3			N	-0-					-0-
01	1798	N	1769	-0-	-29 B	-0-	1769	3			N	-0-					-0-
02	1740	N	1548	-0-	-192 B	-0-	1548	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1674	N	1597	-0-	-77 B	-0-	1597	3			N	-0-					-0-
04	1710	N	665	-0-	-1045 B	-0-	665	3			N	-0-					-0-

BURCH -A- WELL #: 1 RRCID -> 024760 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1589	N	1589	-0-	-0- B	-0-	1589	3			N	-0-					-0-
12	1426	N	487	-0-	-939 B	-0-	487	3			N	-0-					-0-
01	1137	N	1137	-0-	-0- B	-0-	1137	3			N	-0-					-0-
02	1537	N	1398	-0-	-139 B	-0-	1398	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1612	N	1612	-0-	-0- B	-0-	1612	3			N	-0-					-0-
04	1110	N	745	-0-	-365 B	-0-	745	3			N	-0-					-0-

BURGER WELL #: A 1 RRCID -> 024761 COMPL. DATE 06/13/1967 TOTAL DEPTH 2685 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1568	N	1568	-0-	-0- B	-0-	1568	3			N	-0-					-0-
12	1860	N	1040	-0-	-820 B	-0-	1040	3			N	-0-					-0-
01	1581	N	1232	-0-	-349 B	-0-	1232	3			N	-0-					-0-
02	1508	N	1117	-0-	-391 B	-0-	1117	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1228	N	1228	-0-	-0- B	-0-	1228	3			N	-0-					-0-
04	1200	N	501	-0-	-699 B	-0-	501	3			N	-0-					-0-

BURGER WELL #: B 1 RRCID -> 024762 COMPL. DATE 09/28/1967 TOTAL DEPTH 3298 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	930	N	914	-0-	-16 B	-0-	914	3			N	-0-					-0-
12	985	N	985	-0-	-0- B	-0-	985	3			N	-0-					-0-
01	962	N	962	-0-	-0- B	-0-	962	3			N	-0-					-0-
02	882	N	882	-0-	-0- B	-0-	882	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	992	N	927	-0-	-65 B	-0-	927	3			N	-0-					-0-
04	930	N	369	-0-	-561 B	-0-	369	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
BURL WELL #: 1 RRCID -> 024763 COMPL. DATE 11/16/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	450	N	-0-	-0-	-450 B	-0-					N	-0-			-0-
12	517	N	517	-0-	-0- B	-0-	517	3			N	-0-			-0-
01	589	N	451	-0-	-138 B	-0-	451	3			N	-0-			-0-
02	494	N	494	-0-	-0- B	-0-	494	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	527	N	467	-0-	-60 B	-0-	467	3			N	-0-			-0-
04	450	N	171	-0-	-279 B	-0-	171	3			N	-0-			-0-

BURRIS WELL #: 1 RRCID -> 024764 COMPL. DATE 08/31/1948 TOTAL DEPTH 3295 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	2370	N	2200	-0-	-170 B	-0-	540	1	1660	3	N	-0-			-0-
12	2387	N	2120	-0-	-267 B	-0-	558	1	1562	3	N	-0-			-0-
01	2573	N	2078	-0-	-495 B	-0-	540	1	1538	3	N	-0-			-0-
02	2526	N	2526	-0-	-0- B	-0-	522	1	2004	3	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	2108	N	1671	-0-	-437 B	-0-	414	1	1257	3	N	-0-			-0-
04	2010	N	274	-0-	-1736 B	-0-	72	1	202	3	N	-0-			-0-

BYRD WELL #: 3 RRCID -> 024768 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	990	N	776	-0-	-214 B	-0-	776	3			N	-0-			-0-
12	1643	N	663	-0-	-980 B	-0-	663	3			N	-0-			-0-
01	956	N	956	-0-	-0- B	-0-	956	3			N	-0-			-0-
02	754	N	270	-0-	-484 B	-0-	270	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	651	N	254	-0-	-397 B	-0-	254	3			N	-0-			-0-
04	930	N	-0-	-0-	-930 B	-0-					N	-0-			-0-

BYRD WELL #: 4 RRCID -> 024769 COMPL. DATE 07/10/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0- B	-0-					N	-0-			-0-
12	T. A.		-0-	-0-	-0- B	-0-					N	-0-			-0-
01	T. A.		-0-	-0-	-0- B	-0-					N	-0-			-0-
02	T. A.		-0-	-0-	-0- B	-0-					N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	T. A.		-0-	-0-	-0- B	-0-					N	-0-			-0-
04	T. A.		-0-	-0-	-0- B	-0-					N	-0-			-0-

CAR WELL #: 1 RRCID -> 024771 COMPL. DATE 05/26/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1648	N	1648	-0-	-0- B	-0-	1648	3			N	-0-			-0-
12	1705	N	1364	-0-	-341 B	-0-	1364	3			N	-0-			-0-
01	1641	N	1641	-0-	-0- B	-0-	1641	3			N	-0-			-0-
02	1595	N	1417	-0-	-178 B	-0-	1417	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1410	N	1410	-0-	-0- B	-0-	1410	3			N	-0-			-0-
04	1590	N	521	-0-	-1069 B	-0-	521	3			N	-0-			-0-

CARHART WELL #: 1 RRCID -> 024773 COMPL. DATE 10/19/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1650	N	1620	-0-	-30 B	-0-	1620	3			N	-0-			-0-
12	1705	N	1390	-0-	-315 B	-0-	1390	3			N	-0-			-0-
01	1674	N	1511	-0-	-163 B	-0-	1511	3			N	-0-			-0-
02	1566	N	1364	-0-	-202 B	-0-	1364	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1395	N	1351	-0-	-44 B	-0-	1351	3			N	-0-			-0-
04	1470	N	742	-0-	-728 B	-0-	742	3			N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
CARN WELL #: 2 RRCID -> 024774 COMPL. DATE 06/15/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	452	-0-	-28 B	-0-	452	3			N	-0-					-0-
12	496	N	447	-0-	-49 B	-0-	447	3			N	-0-					-0-
01	465	N	444	-0-	-21 B	-0-	444	3			N	-0-					-0-
02	435	N	401	-0-	-34 B	-0-	401	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	429	-0-	-5 B	-0-	429	3			N	-0-					-0-
04	420	N	189	-0-	-231 B	-0-	189	3			N	-0-					-0-

CARNEY WELL #: 1 RRCID -> 024775 COMPL. DATE 08/10/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1890	N	1833	-0-	-57 B	-0-	1833	3			N	-0-					-0-
12	2015	N	1557	-0-	-458 B	-0-	1557	3			N	-0-					-0-
01	1879	N	1879	-0-	-0- B	-0-	1879	3			N	-0-					-0-
02	1769	N	1638	-0-	-131 B	-0-	1638	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1705	N	1705	-0-	-0- B	-0-	1705	3			N	-0-					-0-
04	1830	N	645	-0-	-1185 B	-0-	645	3			N	-0-					-0-

CAROL WELL #: 1 RRCID -> 024776 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2820	N	2780	-0-	-40 B	-0-	2780	3			N	-0-					-0-
12	2883	N	2574	-0-	-309 B	-0-	2574	3			N	-0-					-0-
01	2821	N	2327	-0-	-494 B	-0-	2327	3			N	-0-					-0-
02	2697	N	2510	-0-	-187 B	-0-	2510	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2705	N	2705	-0-	-0- B	-0-	2705	3			N	-0-					-0-
04	2250	N	1162	-0-	-1088 B	-0-	1162	3			N	-0-					-0-

CARROLL -A- WELL #: 1 RRCID -> 024777 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	423	N	423	-0-	-0- B	-0-	423	3			N	-0-					-0-
12	403	N	397	-0-	-6 B	-0-	397	3			N	-0-					-0-
01	419	N	419	-0-	-0- B	-0-	419	3			N	-0-					-0-
02	406	N	348	-0-	-58 B	-0-	348	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	381	-0-	-22 B	-0-	381	3			N	-0-					-0-
04	420	N	-0-	-0-	-420 B	-0-					N	-0-					-0-

CASSIE WELL #: 1 RRCID -> 024779 COMPL. DATE 10/06/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1039	N	1039	-0-	-0- B	-0-	1039	3			N	-0-					-0-
12	1116	N	976	-0-	-140 B	-0-	976	3			N	-0-					-0-
01	1043	N	1043	-0-	-0- B	-0-	1043	3			N	-0-					-0-
02	1015	N	995	-0-	-20 B	-0-	995	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1075	N	1075	-0-	-0- B	-0-	1075	3			N	-0-					-0-
04	1020	N	290	-0-	-730 B	-0-	290	3			N	-0-					-0-

CASTLEMAN A WELL #: 1 RRCID -> 024780 COMPL. DATE 11/08/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1321	N	1321	-0-	-0- B	-0-	1321	3			N	-0-					-0-
12	605	N	605	-0-	-0- B	-0-	605	3			N	-0-					-0-
01	2232	N	1929	-0-	-303 B	-0-	1929	3			N	-0-					-0-
02	1276	N	1150	-0-	-126 B	-0-	1150	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1388	N	1388	-0-	-0- B	-0-	1388	3			N	-0-					-0-
04	1860	N	-0-	-0-	-1860 B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
CATTLE WELL #: 1 RRCID -> 024782 COMPL. DATE 03/23/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2340	N	1605	-0-	-735 B	-0-	396	1	1209	3	N	-0-					-0-
12	1891	N	1104	-0-	-787 B	-0-	270	1	834	3	N	-0-					-0-
01	3013	N	3013	-0-	-0- B	-0-	558	1	2455	3	N	-0-					-0-
02	2196	N	2196	-0-	-0- B	-0-	522	1	1674	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1913	N	1913	-0-	-0- B	-0-	558	1	1355	3	N	-0-					-0-
04	2910	N	845	-0-	-2065 B	-0-	234	1	611	3	N	-0-					-0-

CECIL WELL #: 2 RRCID -> 024783 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	583	N	583	-0-	-0- B	-0-	583	3			N	-0-					-0-
12	589	N	221	-0-	-368 B	-0-	221	3			N	-0-					-0-
01	589	N	-0-	-0-	-589 B	-0-					N	-0-					-0-
02	551	N	368	-0-	-183 B	-0-	368	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	484	N	484	-0-	-0- B	-0-	484	3			N	-0-					-0-
*04	123	N	123	-0-	-0- B	-0-	123	3			N	-0-					-0-

CHAMP WELL #: 1 RRCID -> 024784 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	537	N	537	-0-	-0- B	-0-	537	3			N	-0-					-0-
12	436	N	436	-0-	-0- B	-0-	436	3			N	-0-					-0-
01	421	N	421	-0-	-0- B	-0-	421	3			N	-0-					-0-
02	522	N	379	-0-	-143 B	-0-	379	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	462	N	462	-0-	-0- B	-0-	462	3			N	-0-					-0-
04	420	N	24	-0-	-396 B	-0-	24	3			N	-0-					-0-

CHLOE WELL #: 1 RRCID -> 024790 COMPL. DATE 11/30/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1440	N	713	-0-	-727 B	-0-	713	3			N	-0-					-0-
12	1705	N	345	-0-	-1360 B	-0-	345	3			N	-0-					-0-
01	992	N	9	-0-	-983 B	-0-	9	3			N	-0-					-0-
02	1437	N	1437	-0-	-0- B	-0-	1437	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1558	N	1558	-0-	-0- B	-0-	1558	3			N	-0-					-0-
*04	676	N	676	-0-	-0- B	-0-	676	3			N	-0-					-0-

CLARENCE WELL #: 1H RRCID -> 024791 COMPL. DATE 12/13/2004 TOTAL DEPTH 3250 PERF. 2631 - 4188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2130	N	1880	-0-	-250 B	-0-	1880	2			N	-0-					-0-
12	2356	N	1407	-0-	-949 B	-0-	1407	2			N	-0-					-0-
01	2108	N	1979	-0-	-129 B	-0-	1979	2			N	-0-					-0-
02	1827	N	1456	-0-	-371 B	-0-	1456	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1865	N	1865	-0-	-0- B	-0-	1865	2			N	-0-					-0-
*04	1962	N	1962	-0-	-0- B	-0-	1962	2			N	-0-					-0-

CLAUDINE WELL #: 1 RRCID -> 024792 COMPL. DATE 08/28/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1710	N	1548	-0-	-162 B	-0-	1548	2			N	-0-					-0-
12	1891	N	1235	-0-	-656 B	-0-	1235	2			N	-0-					-0-
01	1819	N	1819	-0-	-0- B	-0-	1819	2			N	-0-					-0-
02	1508	N	1250	-0-	-258 B	-0-	1250	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1556	N	1556	-0-	-0- B	-0-	1556	2			N	-0-					-0-
04	1770	N	1509	-0-	-261 B	-0-	1509	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
CLAY WELL #: 1 RRCID -> 024793 COMPL. DATE 07/09/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	814	N	814	-0-	-0- B	-0-	814	3			N	-0-					-0-
12	837	N	618	-0-	-219 B	-0-	618	3			N	-0-					-0-
01	775	N	643	-0-	-132 B	-0-	643	3			N	-0-					-0-
02	783	N	694	-0-	-89 B	-0-	694	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	766	N	766	-0-	-0- B	-0-	766	3			N	-0-					-0-
04	630	N	296	-0-	-334 B	-0-	296	3			N	-0-					-0-

CLEMENTS WELL #: A 1 RRCID -> 024794 COMPL. DATE 03/05/1966 TOTAL DEPTH N/A PERF. N/A

11	321	N	321	-0-	-0- B	-0-	321	3			N	-0-					-0-
12	233	N	233	-0-	-0- B	-0-	233	3			N	-0-					-0-
01	266	N	266	-0-	-0- B	-0-	266	3			N	-0-					-0-
02	319	N	218	-0-	-101 B	-0-	218	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	234	-0-	-14 B	-0-	234	3			N	-0-					-0-
04	270	N	11	-0-	-259 B	-0-	11	3			N	-0-					-0-

CLEVY WELL #: 1W RRCID -> 024795 COMPL. DATE 06/09/2000 TOTAL DEPTH 3589 PERF. 3450 - 3483

11	0	K	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	K	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	K	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	K	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	K	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	K	-0-	-0-	-0- B	-0-					N	-0-					-0-

COFFEE WELL #: 1 RRCID -> 024797 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	420	N	414	-0-	-6 B	-0-	414	2			N	-0-					-0-
12	527	N	220	-0-	-307 B	-0-	220	2			N	-0-					-0-
01	465	N	-0-	-0-	-465 B	-0-					N	-0-					-0-
02	406	N	215	-0-	-191 B	-0-	215	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	328	N	328	-0-	-0- B	-0-	328	2			N	-0-					-0-
*04	332	N	332	-0-	-0- B	-0-	332	2			N	-0-					-0-

COLLINS WELL #: 1 RRCID -> 024798 COMPL. DATE 08/30/1972 TOTAL DEPTH N/A PERF. N/A

11	2512	N	2512	-0-	-0- B	-0-	2512	3			N	-0-					-0-
12	3751	N	2422	-0-	-1329 B	-0-	2422	3			N	-0-					-0-
01	3317	N	2723	-0-	-594 B	-0-	2723	3			N	-0-					-0-
02	2436	N	2178	-0-	-258 B	-0-	2178	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2694	N	2694	-0-	-0- B	-0-	2694	3			N	-0-					-0-
04	2640	N	1311	-0-	-1329 B	-0-	1311	3			N	-0-					-0-

COLWELL WELL #: B 1 RRCID -> 024801 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	570	N	454	-0-	-116 B	-0-	454	3			N	-0-					-0-
12	680	N	680	-0-	-0- B	-0-	680	3			N	-0-					-0-
01	496	N	496	-0-	-0- B	-0-	496	3			N	-0-					-0-
02	675	N	675	-0-	-0- B	-0-	675	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	682	N	563	-0-	-119 B	-0-	563	3			N	-0-					-0-
04	480	N	-0-	-0-	-480 B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
COLWELL WELL #: C 1 RRCID -> 024802 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1213	N	1213	-0-	-0-	B	-0-	468	1	745	3	N	-0-					-0-
12	1457	N	960	-0-	-497	B	-0-	396	1	564	3	N	-0-					-0-
01	907	N	907	-0-	-0-	B	-0-	288	1	619	3	N	-0-					-0-
02	1353	N	1353	-0-	-0-	B	-0-	504	1	849	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	961	N	915	-0-	-46	B	-0-	360	1	555	3	N	-0-					-0-
04	870	N	-0-	-0-	-870	B	-0-					N	-0-					-0-

COON WELL #: 8 RRCID -> 024804 COMPL. DATE 03/29/1991 TOTAL DEPTH 3466 PERF. 2926 - 3466

11	2880	N	1868	-0-	-1012	B	-0-	468	1	1400	3	N	-0-					-0-
12	2573	N	2446	-0-	-127	B	-0-	486	1	1960	3	N	-0-					-0-
01	2449	N	1288	-0-	-1161	B	-0-	360	1	928	3	N	-0-					-0-
02	2496	N	2496	-0-	-0-	B	-0-	522	1	1974	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2449	N	1927	-0-	-522	B	-0-	396	1	1531	3	N	-0-					-0-
04	1260	N	-0-	-0-	-1260	B	-0-					N	-0-					-0-

COVEY WELL #: 1 RRCID -> 024805 COMPL. DATE 09/10/1970 TOTAL DEPTH N/A PERF. N/A

11	1032	N	1032	-0-	-0-	B	-0-	1032	3			N	-0-					-0-
12	1054	N	919	-0-	-135	B	-0-	919	3			N	-0-					-0-
01	1075	N	1075	-0-	-0-	B	-0-	1075	3			N	-0-					-0-
02	986	N	951	-0-	-35	B	-0-	951	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	946	N	946	-0-	-0-	B	-0-	946	3			N	-0-					-0-
04	1050	N	376	-0-	-674	B	-0-	376	3			N	-0-					-0-

CRISP WELL #: 1 RRCID -> 024806 COMPL. DATE 06/07/1966 TOTAL DEPTH N/A PERF. N/A

11	1871	N	1871	-0-	-0-	B	-0-	1871	3			N	-0-					-0-
12	1899	N	1899	-0-	-0-	B	-0-	1899	3			N	-0-					-0-
01	1953	N	1844	-0-	-109	B	-0-	1844	3			N	-0-					-0-
02	1798	N	719	-0-	-1079	B	-0-	719	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2379	N	2379	-0-	-0-	B	-0-	2379	3			N	-0-					-0-
04	1770	N	854	-0-	-916	B	-0-	854	3			N	-0-					-0-

DAISY WELL #: 1 RRCID -> 024807 COMPL. DATE N/A TOTAL DEPTH 3365 PERF. 2918 - 3365

11	3108	N	3108	-0-	-0-	B	-0-	154	1	2954	3	N	-0-					-0-
12	2666	N	2253	-0-	-413	B	-0-	146	1	2107	3	N	-0-					-0-
01	3286	N	2821	-0-	-465	B	-0-	153	1	2668	3	N	-0-					-0-
02	3016	N	2907	-0-	-109	B	-0-	151	1	2756	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3034	N	3034	-0-	-0-	B	-0-	163	1	2871	3	N	-0-					-0-
04	2730	N	1302	-0-	-1428	B	-0-	105	1	1197	3	N	-0-					-0-

DELLA WELL #: 1 RRCID -> 024811 COMPL. DATE 05/18/1945 TOTAL DEPTH 3385 PERF. N/A

11	1846	N	1846	-0-	-0-	B	-0-	1846	2			N	-0-					-0-
12	1704	N	1704	-0-	-0-	B	-0-	1704	2			N	-0-					-0-
01	1984	N	1216	-0-	-768	B	-0-	1216	2			N	-0-					-0-
02	1798	N	1482	-0-	-316	B	-0-	1482	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1705	N	855	-0-	-850	B	-0-	855	2			N	-0-					-0-
*04	1353	N	1353	-0-	-0-	B	-0-	1353	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232

DENA WELL #: 1 RRCID -> 024812 COMPL. DATE 09/11/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	810	N	684	-0-	-126 B	-0-	290	1	394	3	N	-0-					-0-
12	978	N	978	-0-	-0- B	-0-	300	1	678	3	N	-0-					-0-
01	977	N	977	-0-	-0- B	-0-	310	1	667	3	N	-0-					-0-
02	667	N	601	-0-	-66 B	-0-	290	1	311	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	992	N	765	-0-	-227 B	-0-	310	1	455	3	N	-0-					-0-
04	960	N	288	-0-	-672 B	-0-	140	1	148	3	N	-0-					-0-

DILLMAN WELL #: 1 RRCID -> 024813 COMPL. DATE 02/17/1967 TOTAL DEPTH N/A PERF. N/A

11	1342	N	1342	-0-	-0- B	-0-	1342	3			N	-0-					-0-
12	1364	N	1280	-0-	-84 B	-0-	1280	3			N	-0-					-0-
01	1364	N	1364	-0-	-0- B	-0-	1364	3			N	-0-					-0-
02	1305	N	1209	-0-	-96 B	-0-	1209	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1279	N	1279	-0-	-0- B	-0-	1279	3			N	-0-					-0-
04	1320	N	547	-0-	-773 B	-0-	547	3			N	-0-					-0-

DIZ WELL #: 1 RRCID -> 024814 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	2370	N	2535	-0-	165 B	-3515	2535	3			N	-0-					-0-
12	2480	N	2353	-0-	-127 B	-3515	2353	3			N	-0-					-0-
01	2201	N	2608	-0-	407 B	-3108	2608	3			N	-0-					-0-
02	2465	N	2187	-0-	-278 B	-3108	2187	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -3108																	
03	2356	N	2247	-0-	-109 B	-0-	2247	3			N	-0-					-0-
04	2520	N	854	-0-	-1666 B	-0-	854	3			N	-0-					-0-

DONALDSON WELL #: 1 RRCID -> 024815 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	1560	N	1410	-0-	-150 B	-0-	1410	3			N	-0-					-0-
12	1612	N	82	-0-	-1530 B	-0-	82	3			N	-0-					-0-
01	1586	N	1586	-0-	-0- B	-0-	1586	3			N	-0-					-0-
02	1696	N	1696	-0-	-0- B	-0-	1696	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1378	N	1378	-0-	-0- B	-0-	1378	3			N	-0-					-0-
04	1530	N	564	-0-	-966 B	-0-	564	3			N	-0-					-0-

DOOLEY WELL #: 1 RRCID -> 024816 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	1143	N	531	-0-	-612 B	-0-	531	3			Y	-0-					-0-
12	744	N	-0-	-0-	-744 B	-0-					Y	-0-					-0-
01	1008	N	1008	-0-	-0- B	-0-	1008	3			Y	-0-					-0-
02	951	N	951	-0-	-0- B	-0-	739	3	212	9	Y	193	189	1			4
03/01 BALANCING DATE STATUS -> -0-																	
03	2116	N	2116	-0-	-0- B	-0-	1996	3	120	9	Y	109	98	1			15
04 INC G-10	959		959	-0-	959 B	959	872	3	87	9	Y	79	60	1			34

DOROTHY WELL #: 1 RRCID -> 024817 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	1046	N	1046	-0-	-0- B	-0-	1046	3			N	-0-					-0-
12	1178	N	1030	-0-	-148 B	-0-	1030	3			N	-0-					-0-
01	1094	N	1094	-0-	-0- B	-0-	1094	3			N	-0-					-0-
02	1051	N	1051	-0-	-0- B	-0-	1051	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1046	N	1046	-0-	-0- B	-0-	1046	3			N	-0-					-0-
04	1050	N	327	-0-	-723 B	-0-	327	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
DOTTIE WELL #: 1 RRCID -> 024819 COMPL. DATE 07/14/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1932	N	1932	-0-	-0- B	-0-	300	1	1632	3	N	-0-					-0-
12	1644	N	1644	-0-	-0- B	-0-	300	1	1344	3	N	-0-					-0-
01	1721	N	1721	-0-	-0- B	-0-	310	1	1411	3	N	-0-					-0-
02	1856	N	1763	-0-	-93 B	-0-	290	1	1473	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1710	N	1710	-0-	-0- B	-0-	300	1	1410	3	N	-0-					-0-
04	1680	N	839	-0-	-841 B	-0-	140	1	699	3	N	-0-					-0-

DRIB WELL #: 1 RRCID -> 024820 COMPL. DATE 02/03/1967 TOTAL DEPTH N/A PERF. N/A

11	693	N	693	-0-	-0- B	-0-	693	3			N	-0-					-0-
12	593	N	593	-0-	-0- B	-0-	593	3			N	-0-					-0-
01	554	N	554	-0-	-0- B	-0-	554	3			N	-0-					-0-
02	667	N	524	-0-	-143 B	-0-	524	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	568	-0-	-21 B	-0-	568	3			N	-0-					-0-
04	540	N	52	-0-	-488 B	-0-	52	3			N	-0-					-0-

DRURY WELL #: 2 RRCID -> 024821 COMPL. DATE 06/10/1967 TOTAL DEPTH N/A PERF. N/A

11	270	N	-0-	-0-	-270 B	-0-					N	-0-					-0-
12	279	N	1	-0-	-278 B	-0-	1	3			N	-0-					-0-
01	708	N	708	-0-	-0- B	-0-	708	3			N	-0-					-0-
02	899	N	899	-0-	-0- B	-0-	899	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	898	N	898	-0-	-0- B	-0-	898	3			N	-0-					-0-
04	690	N	393	-0-	-297 B	-0-	393	3			N	-0-					-0-

DUDLEY WELL #: A 1 RRCID -> 024823 COMPL. DATE 07/26/1971 TOTAL DEPTH N/A PERF. N/A

11	1500	N	1241	-0-	-259 B	-0-	1241	3			N	-0-					-0-
12	1488	N	1247	-0-	-241 B	-0-	1247	3			N	-0-					-0-
01	1333	N	1281	-0-	-52 B	-0-	1281	3			N	-0-					-0-
02	1271	N	1271	-0-	-0- B	-0-	1271	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1240	N	1036	-0-	-204 B	-0-	1036	3			N	-0-					-0-
04	1230	N	649	-0-	-581 B	-0-	649	3			N	-0-					-0-

DUDLEY WELL #: B 1 RRCID -> 024824 COMPL. DATE 11/05/1968 TOTAL DEPTH N/A PERF. N/A

11	630	N	541	-0-	-89 B	-0-	541	3			N	-0-					-0-
12	651	N	551	-0-	-100 B	-0-	551	3			N	-0-					-0-
01	596	N	596	-0-	-0- B	-0-	596	3			N	-0-					-0-
02	636	N	636	-0-	-0- B	-0-	636	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	502	-0-	-56 B	-0-	502	3			N	-0-					-0-
04	570	N	310	-0-	-260 B	-0-	310	3			N	-0-					-0-

DUDLEY WELL #: C 1 RRCID -> 024825 COMPL. DATE 04/06/1971 TOTAL DEPTH N/A PERF. N/A

11	19	N	19	-0-	-0- B	-0-	19	3			N	-0-					-0-
12	31	N	11	-0-	-20 B	-0-	11	3			N	-0-					-0-
01	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
02	29	N	3	-0-	-26 B	-0-	3	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	11	N	3	-0-	-8 B	-0-	3	3			N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
DUDLEY WELL #: D 1 RRCID -> 024826 COMPL. DATE 04/17/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		126	-0-	126	B	198	126	3			N	-0-					-0-
12	T. A.		77	-0-	77	B	275	77	3			N	-0-					-0-
01	T. A.		47	-0-	47	B	322	47	3			N	-0-					-0-
02	0	N	41	-0-	41	B	363	41	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 363																		
03	427	N	64	-0-	-363	B	-0-	64	3			N	-0-					-0-
04	60	N	10	-0-	-50	B	-0-	10	3			N	-0-					-0-

DUMAS WELL #: 1 RRCID -> 024828 COMPL. DATE 10/17/1973 TOTAL DEPTH N/A PERF. N/A

11	1250	N	1250	-0-	-0-	B	-0-	368	1	882	3	N	-0-					-0-
12	2736	N	2736	-0-	-0-	B	-0-	621	1	2115	3	N	-0-					-0-
01	3061	N	3061	-0-	-0-	B	-0-	667	1	2394	3	N	-0-					-0-
02	3082	N	3082	-0-	-0-	B	-0-	667	1	2415	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2728	N	2527	-0-	-201	B	-0-	506	1	2021	3	N	-0-					-0-
*04	3405	N	3405	-0-	-0-	B	-0-	182	1	3223	3	N	-0-					-0-

EAKIN WELL #: 1 RRCID -> 024830 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	1861	N	1861	-0-	-0-	B	-0-	1861	3			N	-0-					-0-
12	1860	N	1680	-0-	-180	B	-0-	1680	3			N	-0-					-0-
01	1907	N	1907	-0-	-0-	B	-0-	1907	3			N	-0-					-0-
02	1819	N	1819	-0-	-0-	B	-0-	1819	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1817	N	1817	-0-	-0-	B	-0-	1817	3			N	-0-					-0-
04	1860	N	567	-0-	-1293	B	-0-	567	3			N	-0-					-0-

ED WELL #: 1 RRCID -> 024832 COMPL. DATE 08/12/1966 TOTAL DEPTH N/A PERF. N/A

11	1673	N	1673	-0-	-0-	B	-0-	1673	3			N	-0-					-0-
12	1705	N	1561	-0-	-144	B	-0-	1561	3			N	-0-					-0-
01	1690	N	1690	-0-	-0-	B	-0-	1690	3			N	-0-					-0-
02	1624	N	1497	-0-	-127	B	-0-	1497	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1594	N	1594	-0-	-0-	B	-0-	1594	3			N	-0-					-0-
04	1650	N	695	-0-	-955	B	-0-	695	3			N	-0-					-0-

EDDY WELL #: 1 RRCID -> 024833 COMPL. DATE 08/01/1973 TOTAL DEPTH N/A PERF. N/A

11	1170	N	1151	-0-	-19	B	-0-	300	1	851	3	N	-0-					-0-
12	1076	N	1076	-0-	-0-	B	-0-	310	1	766	3	N	-0-					-0-
01	1147	N	895	-0-	-252	B	-0-	270	1	625	3	N	-0-					-0-
02	1102	N	961	-0-	-141	B	-0-	280	1	681	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1085	N	1083	-0-	-2	B	-0-	310	1	773	3	N	-0-					-0-
04	870	N	397	-0-	-473	B	-0-	130	1	267	3	N	-0-					-0-

ELLIE WELL #: 2 RRCID -> 024836 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	240	N	195	-0-	-45	B	-0-	195	3			N	-0-					-0-
12	279	N	226	-0-	-53	B	-0-	226	3			N	-0-					-0-
01	248	N	230	-0-	-18	B	-0-	230	3			N	-0-					-0-
02	273	N	273	-0-	-0-	B	-0-	273	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	263	N	263	-0-	-0-	B	-0-	263	3			N	-0-					-0-
04	210	N	118	-0-	-92	B	-0-	118	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
ELSIE WELL #: 1 RRCID -> 024837 COMPL. DATE 04/18/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1230	N	18	-0-	-1212 B	-0-	18	1			N	-0-					-0-
12	1209	N	839	-0-	-370 B	-0-	288	1	551	3	N	-0-					-0-
01	837	N	704	-0-	-133 B	-0-	252	1	452	3	N	-0-					-0-
02	1506	N	1506	-0-	-0- B	-0-	468	1	1038	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1203	N	1203	-0-	-0- B	-0-	522	1	681	3	N	-0-					-0-
04	690	N	558	-0-	-132 B	-0-	252	1	306	3	N	-0-					-0-

EMIL WELL #: 1 RRCID -> 024838 COMPL. DATE 11/08/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	450	-0-	-0- B	-0-	450	3			N	-0-					-0-
12	527	N	413	-0-	-114 B	-0-	413	3			N	-0-					-0-
01	465	N	406	-0-	-59 B	-0-	406	3			N	-0-					-0-
02	565	N	565	-0-	-0- B	-0-	565	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	528	N	528	-0-	-0- B	-0-	528	3			N	-0-					-0-
04	390	N	149	-0-	-241 B	-0-	149	3			N	-0-					-0-

ESTATE WELL #: 1 RRCID -> 024841 COMPL. DATE 12/11/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		212	-0-	212 B	212	212	3			N	-0-					-0-
02	14B2 EXT		135	-0-	135 B	347	135	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 347																	
03	14B2 EXT		493	-0-	493 B	840	493	3			N	-0-					-0-
04	0	N	-0-	-0-	-0- B	840					N	-0-					-0-

ETHA WELL #: 1 RRCID -> 024842 COMPL. DATE 05/18/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1756	N	1756	-0-	-0- B	-0-	1756	3			N	-0-					-0-
12	1736	N	1647	-0-	-89 B	-0-	1647	3			N	-0-					-0-
01	1817	N	1817	-0-	-0- B	-0-	1817	3			N	-0-					-0-
02	1711	N	1590	-0-	-121 B	-0-	1590	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1675	N	1675	-0-	-0- B	-0-	1675	3			N	-0-					-0-
04	1770	N	716	-0-	-1054 B	-0-	716	3			N	-0-					-0-

ETHELYN WELL #: 1 RRCID -> 024843 COMPL. DATE 11/12/1998 TOTAL DEPTH 3239 PERF. 2817 - 3239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2598	N	2598	-0-	-0- B	-0-	2598	2			N	-0-					-0-
12	2698	N	2698	-0-	-0- B	-0-	2698	2			N	-0-					-0-
01	2697	N	2693	-0-	-4 B	-0-	2693	2			N	-0-					-0-
02	2528	N	2528	-0-	-0- B	-0-	2528	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2715	N	2715	-0-	-0- B	-0-	2715	2			N	-0-					-0-
04	2610	N	2213	-0-	-397 B	-0-	2213	2			N	-0-					-0-

EVELYN WELL #: 1 RRCID -> 024845 COMPL. DATE 05/07/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	31	N	31	-0-	-0- B	-0-	31	3			N	-0-					-0-
02	25	N	25	-0-	-0- B	-0-	25	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	8	N	8	-0-	-0- B	-0-	8	3			N	-0-					-0-
04	30	N	20	-0-	-10 B	-0-	20	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
EZELLE WELL #: 1 RRCID -> 024846 COMPL. DATE 01/05/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		136	-0-	136 B	219	136	3			N	-0-					-0-
12	T. A.		41	-0-	41 B	260	41	3			N	-0-					-0-
01	T. A.		31	-0-	31 B	291	31	3			N	-0-					-0-
02	0	N	8	-0-	8 B	299	8	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 299																	
03	368	N	69	-0-	-299 B	-0-	69	3			N	-0-					-0-
04	30	N	2	-0-	-28 B	-0-	2	3			N	-0-					-0-

FARBERT WELL #: 1 RRCID -> 024847 COMPL. DATE 12/06/1971 TOTAL DEPTH N/A PERF. N/A

11	15	N	-0-	-0-	-15 B	-0-					N	-0-					-0-
12	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
01	5	N	5	-0-	-0- B	-0-	5	3			N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	5	N	-0-	-0-	-5 B	-0-					N	-0-					-0-

FAYE WELL #: 1 RRCID -> 024848 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	1196	N	1196	-0-	-0- B	-0-	1196	3			N	-0-					-0-
12	1110	N	1110	-0-	-0- B	-0-	1110	3			N	-0-					-0-
01	1364	N	1206	-0-	-158 B	-0-	1206	3			N	-0-					-0-
02	1226	N	1226	-0-	-0- B	-0-	1226	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1303	N	1303	-0-	-0- B	-0-	1303	3			N	-0-					-0-
04	1170	N	575	-0-	-595 B	-0-	575	3			N	-0-					-0-

FIELDS WELL #: 1 RRCID -> 024851 COMPL. DATE 01/11/2005 TOTAL DEPTH 3110 PERF. 2508 - 4692

11	17	N	17	-0-	-0- B	-0-	17	3			N	-0-					-0-
12	2490	N	2490	-0-	-0- B	-0-	2490	3			N	-0-					-0-
01	2110	N	2110	-0-	-0- B	-0-	2110	3			N	-0-					-0-
02	1607	N	1607	-0-	-0- B	-0-	1607	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2480	N	1994	-0-	-486 B	-0-	1994	3			N	-0-					-0-
04	2040	N	697	-0-	-1343 B	-0-	697	3			N	-0-					-0-

FIELDS WELL #: A 1 RRCID -> 024852 COMPL. DATE 05/03/1967 TOTAL DEPTH N/A PERF. N/A

11	1369	N	1369	-0-	-0- B	-0-	1369	3			N	-0-					-0-
12	1373	N	1373	-0-	-0- B	-0-	1373	3			N	-0-					-0-
01	1414	N	1414	-0-	-0- B	-0-	1414	3			N	-0-					-0-
02	1334	N	1331	-0-	-3 B	-0-	1331	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1365	N	1365	-0-	-0- B	-0-	1365	3			N	-0-					-0-
04	1380	N	523	-0-	-857 B	-0-	523	3			N	-0-					-0-

FINCH WELL #: 1 RRCID -> 024853 COMPL. DATE 01/13/1967 TOTAL DEPTH N/A PERF. N/A

11	505	N	505	-0-	-0- B	-0-	505	3			N	-0-					-0-
12	387	N	387	-0-	-0- B	-0-	387	3			N	-0-					-0-
01	434	N	396	-0-	-38 B	-0-	396	3			N	-0-					-0-
02	493	N	396	-0-	-97 B	-0-	396	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	468	N	468	-0-	-0- B	-0-	468	3			N	-0-					-0-
04	390	N	30	-0-	-360 B	-0-	30	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
FRIES WELL #: 1 RRCID -> 024857 COMPL. DATE 01/20/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1396	N	1396	-0-	-0- B	-0-	1396	3			N	-0-					-0-
12	1426	N	1266	-0-	-160 B	-0-	1266	3			N	-0-					-0-
01	1513	N	1513	-0-	-0- B	-0-	1513	3			N	-0-					-0-
02	1436	N	1436	-0-	-0- B	-0-	1436	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1399	N	1399	-0-	-0- B	-0-	1399	3			N	-0-					-0-
04	1470	N	415	-0-	-1055 B	-0-	415	3			N	-0-					-0-

FROMMA WELL #: 1 RRCID -> 024858 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1001	N	1001	-0-	-0- B	-0-	1001	3			N	-0-					-0-
12	987	N	987	-0-	-0- B	-0-	987	3			N	-0-					-0-
01	1085	N	955	-0-	-130 B	-0-	955	3			N	-0-					-0-
02	982	N	982	-0-	-0- B	-0-	982	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1024	N	1024	-0-	-0- B	-0-	1024	3			N	-0-					-0-
04	930	N	417	-0-	-513 B	-0-	417	3			N	-0-					-0-

FULLINGIM WELL #: 1 RRCID -> 024859 COMPL. DATE 06/30/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1110	N	524	-0-	-586 B	-0-	252	1	272	3	N	-0-					-0-
12	1178	N	780	-0-	-398 B	-0-	378	1	402	3	N	-0-					-0-
01	850	N	850	-0-	-0- B	-0-	414	1	436	3	N	-0-					-0-
02	990	N	990	-0-	-0- B	-0-	504	1	486	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	775	N	741	-0-	-34 B	-0-	378	1	363	3	N	-0-					-0-
04	810	N	-0-	-0-	-810 B	-0-					N	-0-					-0-

FURNEAUX WELL #: 1 RRCID -> 024861 COMPL. DATE 11/19/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1881	N	1881	-0-	-0- B	-0-	1881	3			N	-0-					-0-
12	1891	N	1748	-0-	-143 B	-0-	1748	3			N	-0-					-0-
01	1905	N	1905	-0-	-0- B	-0-	1905	3			N	-0-					-0-
02	1827	N	1700	-0-	-127 B	-0-	1700	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1806	N	1806	-0-	-0- B	-0-	1806	3			N	-0-					-0-
04	1830	N	755	-0-	-1075 B	-0-	755	3			N	-0-					-0-

GARSAN WELL #: A 1 RRCID -> 024868 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	77	N	77	-0-	-0- B	-0-	77	3			N	-0-					-0-
12	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
01	248	N	-0-	-0-	-248 B	-0-					N	-0-					-0-
02	87	N	-0-	-0-	-87 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

GARSAN WELL #: B 1 RRCID -> 024869 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	95	N	95	-0-	-0- B	-0-	95	3			N	-0-					-0-
12	279	N	-0-	-0-	-279 B	-0-					N	-0-					-0-
01	372	N	-0-	-0-	-372 B	-0-					N	-0-					-0-
02	87	N	-0-	-0-	-87 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232

GATSY WELL #: 1 RRCID -> 024871 COMPL. DATE 01/17/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	N	809	-0-	-31 B	-0-	809	3			N	-0-					-0-
12	1023	N	728	-0-	-295 B	-0-	728	3			N	-0-					-0-
01	930	N	765	-0-	-165 B	-0-	765	3			N	-0-					-0-
02	783	N	769	-0-	-14 B	-0-	769	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	751	N	751	-0-	-0- B	-0-	751	3			N	-0-					-0-
04	750	N	201	-0-	-549 B	-0-	201	3			N	-0-					-0-

GENTRY WELL #: 1 RRCID -> 024873 COMPL. DATE 09/16/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2181	N	2181	-0-	-0- B	-0-	2181	3			N	-0-					-0-
12	2232	N	1999	-0-	-233 B	-0-	1999	3			N	-0-					-0-
01	2190	N	2190	-0-	-0- B	-0-	2190	3			N	-0-					-0-
02	2117	N	1950	-0-	-167 B	-0-	1950	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2046	N	2046	-0-	-0- B	-0-	2046	3			N	-0-					-0-
04	2130	N	846	-0-	-1284 B	-0-	846	3			N	-0-					-0-

GLASSCOCK WELL #: 1 RRCID -> 024876 COMPL. DATE 10/22/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	980	N	980	-0-	-0- B	-0-	980	3			N	-0-					-0-
12	992	N	697	-0-	-295 B	-0-	697	3			N	-0-					-0-
01	992	N	775	-0-	-217 B	-0-	775	3			N	-0-					-0-
02	957	N	866	-0-	-91 B	-0-	866	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	909	N	909	-0-	-0- B	-0-	909	3			N	-0-					-0-
04	750	N	377	-0-	-373 B	-0-	377	3			N	-0-					-0-

GOB WELL #: 1 RRCID -> 024877 COMPL. DATE 06/05/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2689	N	2689	-0-	-0- B	-0-	113	1	2576	2	N	-0-					-0-
12	2976	N	2872	-0-	-104 B	-0-	124	1	2748	2	N	-0-					-0-
01	2666	N	613	-0-	-2053 B	-0-	50	1	563	2	N	-0-					-0-
02	3088	N	3088	-0-	-0- B	-0-	122	1	2966	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2883	N	2287	-0-	-596 B	-0-	112	1	2175	2	N	-0-					-0-
*04	1947	N	1947	-0-	-0- B	-0-	105	1	1842	2	N	-0-					-0-

GUNTER WELL #: 1 RRCID -> 024884 COMPL. DATE 05/08/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	236	-0-	-34 B	-0-	236	3			N	-0-					-0-
12	372	N	322	-0-	-50 B	-0-	322	3			N	-0-					-0-
01	434	N	118	-0-	-316 B	-0-	118	3			N	-0-					-0-
02	307	N	307	-0-	-0- B	-0-	307	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	365	N	365	-0-	-0- B	-0-	365	3			N	-0-					-0-
*04	263	N	263	-0-	-0- B	-0-	263	3			N	-0-					-0-

HAGGAMAN WELL #: 1 RRCID -> 024886 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2993	N	2993	-0-	-0- B	-0-	126	1	2867	2	N	-0-					-0-
12	3379	N	3078	-0-	-301 B	-0-	133	1	2945	2	N	-0-					-0-
01	3007	N	821	-0-	-2186 B	-0-	67	1	754	2	N	-0-					-0-
02	3501	N	3501	-0-	-0- B	-0-	138	1	3363	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3069	N	2405	-0-	-664 B	-0-	117	1	2288	2	N	-0-					-0-
*04	2076	N	2076	-0-	-0- B	-0-	112	1	1964	2	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232

HAPP WELL #: 1 RRCID -> 024889 COMPL. DATE 05/11/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	484	N	484	-0-	-0-	B	-0-	484	3			N	-0-					-0-
12	356	N	356	-0-	-0-	B	-0-	356	3			N	-0-					-0-
01	496	N	252	-0-	-244	B	-0-	252	3			N	-0-					-0-
02	464	N	324	-0-	-140	B	-0-	324	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	341	N	125	-0-	-216	B	-0-	125	3			N	-0-					-0-
04	240	N	203	-0-	-37	B	-0-	203	3			N	-0-					-0-

HARB WELL #: 1 RRCID -> 024890 COMPL. DATE 02/07/1967 TOTAL DEPTH N/A PERF. N/A

11	465	N	465	-0-	-0-	B	-0-	465	3			N	-0-					-0-
12	434	N	331	-0-	-103	B	-0-	331	3			N	-0-					-0-
01	391	N	391	-0-	-0-	B	-0-	391	3			N	-0-					-0-
02	464	N	347	-0-	-117	B	-0-	347	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	459	N	459	-0-	-0-	B	-0-	459	3			N	-0-					-0-
04	390	N	28	-0-	-362	B	-0-	28	3			N	-0-					-0-

HARBERT WELL #: 1 RRCID -> 024891 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	665	N	665	-0-	-0-	B	-0-	665	3			N	-0-					-0-
12	682	N	547	-0-	-135	B	-0-	547	3			N	-0-					-0-
01	559	N	559	-0-	-0-	B	-0-	559	3			N	-0-					-0-
02	638	N	609	-0-	-29	B	-0-	609	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	677	N	677	-0-	-0-	B	-0-	677	3			N	-0-					-0-
04	540	N	114	-0-	-426	B	-0-	114	3			N	-0-					-0-

HARNLEY WELL #: 1 RRCID -> 024893 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	1263	N	1263	-0-	-0-	B	-0-	1263	3			N	-0-					-0-
12	1333	N	1089	-0-	-244	B	-0-	1089	3			N	-0-					-0-
01	1282	N	1282	-0-	-0-	B	-0-	1282	3			N	-0-					-0-
02	1218	N	1156	-0-	-62	B	-0-	1156	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1199	N	1199	-0-	-0-	B	-0-	1199	3			N	-0-					-0-
04	1230	N	399	-0-	-831	B	-0-	399	3			N	-0-					-0-

HATCH-JOHNSON WELL #: 1 RRCID -> 024895 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	A	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 01/12/2016 - PLUGGED 01/12/16

HEASTON WELL #: 1 RRCID -> 024897 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	563	N	563	-0-	-0-	B	-0-	563	3			N	-0-					-0-
12	565	N	565	-0-	-0-	B	-0-	565	3			N	-0-					-0-
01	573	N	573	-0-	-0-	B	-0-	573	3			N	-0-					-0-
02	551	N	520	-0-	-31	B	-0-	520	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	558	N	552	-0-	-6	B	-0-	552	3			N	-0-					-0-
04	540	N	244	-0-	-296	B	-0-	244	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232

HENDER WELL #: 1 RRCID -> 024899 COMPL. DATE 06/27/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1110	N	1080	-0-	-30	B	-0-	1080	3		N	-0-			-0-
12	1264	N	1264	-0-	-0-	B	-0-	1264	3		N	-0-			-0-
01	1179	N	1179	-0-	-0-	B	-0-	1179	3		N	-0-			-0-
02	1047	N	1047	-0-	-0-	B	-0-	1047	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1271	N	1080	-0-	-191	B	-0-	1080	3		N	-0-			-0-
04	1140	N	465	-0-	-675	B	-0-	465	3		N	-0-			-0-

HENKEL WELL #: 1 RRCID -> 024900 COMPL. DATE 06/05/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	2179	N	2179	-0-	-0-	B	-0-	2179	2		N	-0-			-0-
12	2387	N	2117	-0-	-270	B	-0-	2117	2		N	-0-			-0-
01	2236	N	2236	-0-	-0-	B	-0-	2236	2		N	-0-			-0-
02	2163	N	2163	-0-	-0-	B	-0-	2163	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	2324	N	2324	-0-	-0-	B	-0-	2324	2		N	-0-			-0-
04	2160	N	1958	-0-	-202	B	-0-	1958	2		N	-0-			-0-

HIBBARD WELL #: 1 RRCID -> 024902 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	T. A.		4	-0-	4	B	7	4	3		N	-0-			-0-
12	T. A.		2	-0-	2	B	9	2	3		N	-0-			-0-
01	T. A.		4	-0-	4	B	13	4	3		N	-0-			-0-
02	0	N	2	-0-	2	B	15	2	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> 15															
03	18	N	3	-0-	-15	B	-0-	3	3		N	-0-			-0-
04	4	N	2	-0-	-2	B	-0-	2	3		N	-0-			-0-

HOME GAS WELL #: 1 RRCID -> 024906 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	2550	N	2136	-0-	-414	B	-0-	2136	3		N	-0-			-0-
12	1891	N	103	-0-	-1788	B	-0-	103	3		N	-0-			-0-
01	2158	N	2158	-0-	-0-	B	-0-	2158	3		N	-0-			-0-
02	2059	N	1153	-0-	-906	B	-0-	1153	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	2050	N	2050	-0-	-0-	B	-0-	2050	3		N	-0-			-0-
04	2100	N	842	-0-	-1258	B	-0-	842	3		N	-0-			-0-

HUCKABY WELL #: 2 RRCID -> 024908 COMPL. DATE 09/22/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	9	N	9	-0-	-0-	B	-0-	9	3		N	-0-			-0-
12	62	N	4	-0-	-58	B	-0-	4	3		N	-0-			-0-
01	5	N	3	-0-	-2	B	-0-	3	3		N	-0-			-0-
02	9	N	-0-	-0-	-9	B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	4	N	-0-	-0-	-4	B	-0-				N	-0-			-0-
04	3	N	-0-	-0-	-3	B	-0-				N	-0-			-0-

HURWITZ WELL #: 1 RRCID -> 024909 COMPL. DATE 06/04/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	483	N	483	-0-	-0-	B	-0-	483	3		N	-0-			-0-
12	325	N	325	-0-	-0-	B	-0-	325	3		N	-0-			-0-
01	341	N	334	-0-	-7	B	-0-	334	3		N	-0-			-0-
02	464	N	310	-0-	-154	B	-0-	310	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	389	N	389	-0-	-0-	B	-0-	389	3		N	-0-			-0-
04	330	N	26	-0-	-304	B	-0-	26	3		N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
HUSTED WELL #: 1 RRCID -> 024910 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	780	N	460	-0-	-320 B	-0-	306	1	154	3	N	-0-			-0-
12	992	N	18	-0-	-974 B	-0-	18	1			N	-0-			-0-
01	837	N	282	-0-	-555 B	-0-	180	1	102	3	N	-0-			-0-
02	435	N	-0-	-0-	-435 B	-0-					N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	843	N	843	-0-	-0- B	-0-	324	1	519	3	N	-0-			-0-
*04	320	N	320	-0-	-0- B	-0-	126	1	194	3	N	-0-			-0-

INA WELL #: 4 RRCID -> 024915 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-

INDIA WELL #: 1 RRCID -> 024916 COMPL. DATE 06/07/1971 TOTAL DEPTH N/A PERF. N/A

11	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-

INGE WELL #: 1 RRCID -> 024918 COMPL. DATE 12/22/1965 TOTAL DEPTH N/A PERF. N/A

11	697	N	697	-0-	-0- B	-0-	697	3			N	-0-			-0-
12	682	N	648	-0-	-34 B	-0-	648	3			N	-0-			-0-
01	706	N	706	-0-	-0- B	-0-	706	3			N	-0-			-0-
02	667	N	628	-0-	-39 B	-0-	628	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	651	N	629	-0-	-22 B	-0-	629	3			N	-0-			-0-
04	690	N	257	-0-	-433 B	-0-	257	3			N	-0-			-0-

INGERTON WELL #: A 1 RRCID -> 024919 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	3	N	3	-0-	-0- B	-0-	3	3			N	-0-			-0-
12	6	N	6	-0-	-0- B	-0-	6	3			N	-0-			-0-
01	7	N	7	-0-	-0- B	-0-	7	3			N	-0-			-0-
02	3	N	3	-0-	-0- B	-0-	3	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	6	N	-0-	-0-	-6 B	-0-					N	-0-			-0-
04	7	N	-0-	-0-	-7 B	-0-					N	-0-			-0-

INGERTON WELL #: A 2 RRCID -> 024920 COMPL. DATE 07/12/1971 TOTAL DEPTH N/A PERF. N/A

11	1491	N	1491	-0-	-0- B	-0-	432	1	1059	3	N	-0-			-0-
12	2170	N	1623	-0-	-547 B	-0-	450	1	1173	3	N	-0-			-0-
01	1860	N	1609	-0-	-251 B	-0-	522	1	1087	3	N	-0-			-0-
02	1513	N	1513	-0-	-0- B	-0-	522	1	991	3	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1612	N	1359	-0-	-253 B	-0-	486	1	873	3	N	-0-			-0-
04	1560	N	661	-0-	-899 B	-0-	252	1	409	3	N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
INGERTON WELL #: B 1 RRCID -> 024921 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2	N	2	-0-	-0-	B	-0-	2	3			N	-0-					-0-
12	31	N	4	-0-	-27	B	-0-	4	3			N	-0-					-0-
01	1	N	-0-	-0-	-1	B	-0-					N	-0-					-0-
02	10	N	10	-0-	-0-	B	-0-	10	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	7	N	7	-0-	-0-	B	-0-	7	3			N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

INGERTON WELL #: C 1 RRCID -> 024922 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	1920	N	1744	-0-	-176	B	-0-	1744	3			N	-0-					-0-
12	1953	N	1497	-0-	-456	B	-0-	1497	3			N	-0-					-0-
01	1922	N	1556	-0-	-366	B	-0-	1556	3			N	-0-					-0-
02	1682	N	1321	-0-	-361	B	-0-	1321	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1488	N	1389	-0-	-99	B	-0-	1389	3			N	-0-					-0-
04	1500	N	671	-0-	-829	B	-0-	671	3			N	-0-					-0-

IRMA WELL #: 1 RRCID -> 024924 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	321	N	321	-0-	-0-	B	-0-	321	3			N	-0-					-0-
12	279	N	86	-0-	-193	B	-0-	86	3			N	-0-					-0-
01	226	N	226	-0-	-0-	B	-0-	226	3			N	-0-					-0-
02	319	N	285	-0-	-34	B	-0-	285	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	302	N	302	-0-	-0-	B	-0-	302	3			N	-0-					-0-
04	210	N	124	-0-	-86	B	-0-	124	3			N	-0-					-0-

JAMES, T. S. WELL #: 4 RRCID -> 024926 COMPL. DATE 01/14/1974 TOTAL DEPTH N/A PERF. N/A

11	1470	N	1441	-0-	-29	B	-0-	1441	3			N	-0-					-0-
12	1674	N	1485	-0-	-189	B	-0-	1485	3			N	-0-					-0-
01	1612	N	1528	-0-	-84	B	-0-	1528	3			N	-0-					-0-
02	1392	N	1334	-0-	-58	B	-0-	1334	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1488	N	1164	-0-	-324	B	-0-	1164	3			N	-0-					-0-
04	1470	N	200	-0-	-1270	B	-0-	200	3			N	-0-					-0-

JARVIS WELL #: 1 RRCID -> 024929 COMPL. DATE 02/16/1971 TOTAL DEPTH N/A PERF. N/A

11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

JAVEE WELL #: 1 RRCID -> 024930 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	6527	N	4424	-0-	-2103	B	-0-	4318	3	106	9	Y	96	153	1			10
12	3658	N	1469	-0-	-2189	B	-0-	1370	3	99	9	Y	90	51	1			49
01	3088	N	3088	-0-	-0-	B	-0-	2823	3	265	9	Y	241	281	1			9
02	4263	N	3672	-0-	-591	B	-0-	3157	3	515	9	Y	468	467	1			10
03/01 BALANCING DATE STATUS -> -0-																		
03	4009	N	4009	-0-	-0-	B	-0-	3721	3	288	9	Y	262	236	1			36
04	INC G-10		1617	-0-	1617	B	1617	1409	3	208	9	Y	189	145	1			80

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232

JEN WELL #: 1 RRCID -> 024932 COMPL. DATE 03/12/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
*02	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-

JENNIE WELL #: 1 RRCID -> 024933 COMPL. DATE 07/28/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-

JESS WELL #: 1 RRCID -> 024934 COMPL. DATE 07/27/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1566	N	1566	-0-	-0- B	-0-	1566	3			N	-0-					-0-
12	1612	N	1475	-0-	-137 B	-0-	1475	3			N	-0-					-0-
01	1589	N	1589	-0-	-0- B	-0-	1589	3			N	-0-					-0-
02	1508	N	1414	-0-	-94 B	-0-	1414	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1488	N	1473	-0-	-15 B	-0-	1473	3			N	-0-					-0-
04	1530	N	589	-0-	-941 B	-0-	589	3			N	-0-					-0-

JOE WELL #: 1 RRCID -> 024936 COMPL. DATE 04/18/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

JOHN WELL #: 1 RRCID -> 024937 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	906	N	906	-0-	-0- B	-0-	906	3			N	-0-					-0-
12	939	N	939	-0-	-0- B	-0-	939	3			N	-0-					-0-
01	938	N	938	-0-	-0- B	-0-	938	3			N	-0-					-0-
02	870	N	840	-0-	-30 B	-0-	840	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	930	N	879	-0-	-51 B	-0-	879	3			N	-0-					-0-
04	900	N	375	-0-	-525 B	-0-	375	3			N	-0-					-0-

JOHN -H- WELL #: 1 RRCID -> 024939 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2250	N	2144	-0-	-106 B	-0-	2144	3			N	-0-					-0-
12	2325	N	753	-0-	-1572 B	-0-	753	3			N	-0-					-0-
01	2200	N	2200	-0-	-0- B	-0-	2200	3			N	-0-					-0-
02	2059	N	1879	-0-	-180 B	-0-	1879	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2196	N	2196	-0-	-0- B	-0-	2196	3			N	-0-					-0-
04	2130	N	933	-0-	-1197 B	-0-	933	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
JOHNSON WELL #: E 1E RRCID -> 024940 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	580	N	580	-0-	-0- B	-0-	300	1	280	3	N	-0-					-0-
12	753	N	753	-0-	-0- B	-0-	310	1	443	3	N	-0-					-0-
01	764	N	764	-0-	-0- B	-0-	310	1	454	3	N	-0-					-0-
02	649	N	649	-0-	-0- B	-0-	280	1	369	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	744	N	721	-0-	-23 B	-0-	310	1	411	3	N	-0-					-0-
04	750	N	285	-0-	-465 B	-0-	140	1	145	3	N	-0-					-0-

JOHNSON WELL #: G 1G RRCID -> 024942 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	1200	N	316	-0-	-884 B	-0-	316	3			N	-0-					-0-
12	1457	N	947	-0-	-510 B	-0-	947	3			N	-0-					-0-
01	1209	N	805	-0-	-404 B	-0-	805	3			N	-0-					-0-
02	1076	N	1076	-0-	-0- B	-0-	1076	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	961	N	910	-0-	-51 B	-0-	910	3			N	-0-					-0-
04	780	N	379	-0-	-401 B	-0-	379	3			N	-0-					-0-

JOHNSON WELL #: P 1P RRCID -> 024947 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	374	N	374	-0-	-0- B	-0-	374	3			N	-0-					-0-
12	376	N	376	-0-	-0- B	-0-	376	3			N	-0-					-0-
01	376	N	376	-0-	-0- B	-0-	376	3			N	-0-					-0-
02	373	N	373	-0-	-0- B	-0-	373	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	389	N	389	-0-	-0- B	-0-	389	3			N	-0-					-0-
04	360	N	162	-0-	-198 B	-0-	162	3			N	-0-					-0-

JOHNSON WELL #: U 1U RRCID -> 024951 COMPL. DATE 05/12/1958 TOTAL DEPTH N/A PERF. N/A

11	643	N	643	-0-	-0- B	-0-	643	3			N	-0-					-0-
12	332	N	332	-0-	-0- B	-0-	332	3			N	-0-					-0-
01	1147	N	839	-0-	-308 B	-0-	839	3			N	-0-					-0-
02	609	N	42	-0-	-567 B	-0-	42	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	353	N	353	-0-	-0- B	-0-	353	3			N	-0-					-0-
04	810	N	-0-	-0-	-810 B	-0-					N	-0-					-0-

JOHNSON WELL #: L 1 RRCID -> 024955 COMPL. DATE 09/12/1973 TOTAL DEPTH N/A PERF. N/A

11	240	N	81	-0-	-159 B	-0-	81	3			N	-0-					-0-
12	341	N	158	-0-	-183 B	-0-	158	3			N	-0-					-0-
01	279	N	201	-0-	-78 B	-0-	201	3			N	-0-					-0-
02	212	N	212	-0-	-0- B	-0-	212	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	167	N	167	-0-	-0- B	-0-	167	3			N	-0-					-0-
04	180	N	54	-0-	-126 B	-0-	54	3			N	-0-					-0-

JOHNSON WELL #: R 2 RRCID -> 024958 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	818	N	818	-0-	-0- B	-0-	818	3			N	-0-					-0-
12	868	N	707	-0-	-161 B	-0-	707	3			N	-0-					-0-
01	837	N	519	-0-	-318 B	-0-	519	3			N	-0-					-0-
02	783	N	294	-0-	-489 B	-0-	294	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	961	N	961	-0-	-0- B	-0-	961	3			N	-0-					-0-
04	510	N	-0-	-0-	-510 B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
JOHNSON WELL #: V 1 RRCID -> 024960 COMPL. DATE 03/26/1952 TOTAL DEPTH 2960 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1200	N	1161	-0-	-39 B	-0-	1161	3			N	-0-					-0-
12	1240	N	1059	-0-	-181 B	-0-	1059	3			N	-0-					-0-
01	1204	N	1204	-0-	-0- B	-0-	1204	3			N	-0-					-0-
02	1131	N	1068	-0-	-63 B	-0-	1068	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1106	N	1106	-0-	-0- B	-0-	1106	3			N	-0-					-0-
04	1170	N	447	-0-	-723 B	-0-	447	3			N	-0-					-0-

JOHNSON WELL #: W 1 RRCID -> 024961 COMPL. DATE 12/29/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1290	N	1048	-0-	-242 B	-0-	280	1	768	3	N	-0-					-0-
12	1333	N	1152	-0-	-181 B	-0-	310	1	842	3	N	-0-					-0-
01	1302	N	869	-0-	-433 B	-0-	270	1	599	3	N	-0-					-0-
02	1015	N	661	-0-	-354 B	-0-	160	1	501	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1147	N	1047	-0-	-100 B	-0-	260	1	787	3	N	-0-					-0-
04	840	N	573	-0-	-267 B	-0-	140	1	433	3	N	-0-					-0-

JOHNSON WELL #: X 1 RRCID -> 024962 COMPL. DATE 12/30/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	990	N	950	-0-	-40 B	-0-	950	3			N	-0-					-0-
12	1023	N	921	-0-	-102 B	-0-	921	3			N	-0-					-0-
01	992	N	414	-0-	-578 B	-0-	414	3			N	-0-					-0-
02	928	N	124	-0-	-804 B	-0-	124	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	930	N	215	-0-	-715 B	-0-	215	3			N	-0-					-0-
04	390	N	111	-0-	-279 B	-0-	111	3			N	-0-					-0-

JONES WELL #: B 1 RRCID -> 024970 COMPL. DATE 08/26/1952 TOTAL DEPTH 3220 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2419	N	2419	-0-	-0- B	-0-	2419	3			N	-0-					-0-
12	2139	N	1903	-0-	-236 B	-0-	1903	3			N	-0-					-0-
01	2077	N	746	-0-	-1331 B	-0-	746	3			N	-0-					-0-
02	2349	N	2300	-0-	-49 B	-0-	2300	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2438	N	2438	-0-	-0- B	-0-	2438	3			N	-0-					-0-
*04	1037	N	1037	-0-	-0- B	-0-	1037	3			N	-0-					-0-

JONES WELL #: E 1 RRCID -> 024971 COMPL. DATE 03/29/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	249	-0-	-411 B	-0-	249	3			N	-0-					-0-
12	689	N	689	-0-	-0- B	-0-	689	3			N	-0-					-0-
01	719	N	719	-0-	-0- B	-0-	719	3			N	-0-					-0-
02	628	N	628	-0-	-0- B	-0-	628	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	682	N	638	-0-	-44 B	-0-	638	3			N	-0-					-0-
04	690	N	274	-0-	-416 B	-0-	274	3			N	-0-					-0-

JONES, C. R. WELL #: 1696 RRCID -> 024972 COMPL. DATE 09/02/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	546	N	546	-0-	-0- B	-0-	450	1	96	3	N	-0-					-0-
12	673	N	673	-0-	-0- B	-0-	465	1	208	3	N	-0-					-0-
01	558	N	205	-0-	-353 B	-0-	150	1	55	3	N	-0-					-0-
02	689	N	689	-0-	-0- B	-0-	405	1	284	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	682	N	542	-0-	-140 B	-0-	465	1	77	3	N	-0-					-0-
04	210	N	147	-0-	-63 B	-0-	135	1	12	3	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
JONES, C. R. WELL #: 1699 RRCID -> 024973 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	566	N	566	-0-	-0- B	-0-	566	3			N	-0-					-0-
12	509	N	509	-0-	-0- B	-0-	509	3			N	-0-					-0-
01	699	N	699	-0-	-0- B	-0-	528	2	171	3	N	-0-					-0-
02	585	N	585	-0-	-0- B	-0-	585	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	664	N	664	-0-	-0- B	-0-	664	3			N	-0-					-0-
04	690	N	535	-0-	-155 B	-0-	275	2	260	3	N	-0-					-0-

JOY WELL #: 1 RRCID -> 024975 COMPL. DATE 05/08/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2040	N	1508	-0-	-532 B	-0-	522	1	986	3	N	-0-					-0-
12	1953	N	1583	-0-	-370 B	-0-	539	1	1044	3	N	-0-					-0-
01	1674	N	1573	-0-	-101 B	-0-	587	1	986	3	N	-0-					-0-
02	1450	N	1306	-0-	-144 B	-0-	508	1	798	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1973	N	1973	-0-	-0- B	-0-	618	1	1355	3	N	-0-					-0-
04	1530	N	845	-0-	-685 B	-0-	282	1	563	3	N	-0-					-0-

KANE WELL #: 1 RRCID -> 024977 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	860	N	860	-0-	-0- B	-0-	860	3			N	-0-					-0-
12	974	N	974	-0-	-0- B	-0-	974	3			N	-0-					-0-
01	1009	N	1009	-0-	-0- B	-0-	1009	3			N	-0-					-0-
02	931	N	931	-0-	-0- B	-0-	931	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1013	N	1013	-0-	-0- B	-0-	1013	3			N	-0-					-0-
04	990	N	438	-0-	-552 B	-0-	438	3			N	-0-					-0-

KATHERINE WELL #: 1 RRCID -> 024978 COMPL. DATE 07/07/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1290	N	1090	-0-	-200 B	-0-	1090	3			N	-0-					-0-
12	1581	N	911	-0-	-670 B	-0-	911	3			N	-0-					-0-
01	1240	N	1172	-0-	-68 B	-0-	1172	3			N	-0-					-0-
02	1044	N	697	-0-	-347 B	-0-	697	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	899	N	580	-0-	-319 B	-0-	580	3			N	-0-					-0-
04	1140	N	123	-0-	-1017 B	-0-	123	3			N	-0-					-0-

KATHERINE WELL #: 2 RRCID -> 024979 COMPL. DATE 10/18/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	73	-0-	-17 B	-0-	73	3			N	-0-					-0-
12	76	N	76	-0-	-0- B	-0-	76	3			N	-0-					-0-
01	83	N	83	-0-	-0- B	-0-	83	3			N	-0-					-0-
02	79	N	79	-0-	-0- B	-0-	79	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	90	N	90	-0-	-0- B	-0-	90	3			N	-0-					-0-
04	90	N	39	-0-	-51 B	-0-	39	3			N	-0-					-0-

KATHERINE WELL #: 6 RRCID -> 024981 COMPL. DATE 10/21/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	930	N	813	-0-	-117 B	-0-	813	3			N	-0-					-0-
12	930	N	794	-0-	-136 B	-0-	794	3			N	-0-					-0-
01	868	N	793	-0-	-75 B	-0-	793	3			N	-0-					-0-
02	783	N	681	-0-	-102 B	-0-	681	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	806	N	722	-0-	-84 B	-0-	722	3			N	-0-					-0-
04	780	N	293	-0-	-487 B	-0-	293	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
KATHERINE WELL #: 8 RRCID -> 024982 COMPL. DATE 10/05/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2340	N	1865	-0-	-475 B	-0-	1865	3			N	-0-					-0-
12	2666	N	1509	-0-	-1157 B	-0-	1509	3			N	-0-					-0-
01	2139	N	1503	-0-	-636 B	-0-	1503	3			N	-0-					-0-
02	1798	N	1125	-0-	-673 B	-0-	1125	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1519	N	982	-0-	-537 B	-0-	982	3			N	-0-					-0-
04	1440	N	393	-0-	-1047 B	-0-	393	3			N	-0-					-0-

KELL WELL #: 1 RRCID -> 024986 COMPL. DATE N/A TOTAL DEPTH 3210 PERF. 2839 - 3167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3492	N	3492	-0-	-0- B	-0-	3492	2			N	-0-					-0-
12	3256	N	3256	-0-	-0- B	-0-	3256	2			N	-0-					-0-
01	3429	N	3429	-0-	-0- B	-0-	3429	2			N	-0-					-0-
02	3364	N	2464	-0-	-900 B	-0-	2464	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3255	N	2486	-0-	-769 B	-0-	2486	2			N	-0-					-0-
04	3330	N	1870	-0-	-1460 B	-0-	1870	2			N	-0-					-0-

KELLY WELL #: 1 RRCID -> 024987 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1020	N	561	-0-	-459 B	-0-	561	3			N	-0-					-0-
12	744	N	4	-0-	-740 B	-0-	4	3			N	-0-					-0-
01	1302	N	414	-0-	-888 B	-0-	414	3			N	-0-					-0-
02	1022	N	1022	-0-	-0- B	-0-	1022	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	89	N	89	-0-	-0- B	-0-	89	3			N	-0-					-0-
04	390	N	96	-0-	-294 B	-0-	96	3			N	-0-					-0-

KEMPSON WELL #: 1 RRCID -> 024988 COMPL. DATE 10/20/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3693	N	3693	-0-	-0- B	-0-	540	1	3153	2	N	-0-					-0-
12	4154	N	2947	-0-	-1207 B	-0-	468	1	2479	2	N	-0-					-0-
01	4061	N	3250	-0-	-811 B	-0-	468	1	2782	2	N	-0-					-0-
02	3567	N	3492	-0-	-75 B	-0-	522	1	2970	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3627	N	3627	-0-	-0- B	-0-	558	1	3069	2	N	-0-					-0-
04	3150	N	2183	-0-	-967 B	-0-	360	1	1823	2	N	-0-					-0-

KINNEY WELL #: 1 RRCID -> 024989 COMPL. DATE 02/14/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	533	N	533	-0-	-0- B	-0-	533	3			N	-0-					-0-
12	167	N	167	-0-	-0- B	-0-	167	3			N	-0-					-0-
01	699	N	699	-0-	-0- B	-0-	699	3			N	-0-					-0-
02	522	N	482	-0-	-40 B	-0-	482	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	500	N	500	-0-	-0- B	-0-	500	3			N	-0-					-0-
04	690	N	-0-	-0-	-690 B	-0-					N	-0-					-0-

KIN WELL #: 1 RRCID -> 024991 COMPL. DATE 09/04/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
KLATT WELL #: 1 RRCID -> 024992 COMPL. DATE 09/10/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		79	-0-	79	B	117	79	3			N	-0-					-0-
12	T. A.		28	-0-	28	B	145	28	3			N	-0-					-0-
01	T. A.		25	-0-	25	B	170	25	3			N	-0-					-0-
02	0	N	12	-0-	12	B	182	12	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 182																		
03	232	N	50	-0-	-182	B	-0-	50	3			N	-0-					-0-
04	30	N	1	-0-	-29	B	-0-	1	3			N	-0-					-0-

KNAPP WELL #: 1 RRCID -> 024993 COMPL. DATE 01/12/1984 TOTAL DEPTH 3302 PERF. N/A

11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
PLUGGED AND ABANDONED_____ 03/21/2016 - P/A 03/21/16																		

LAND WELL #: 2 RRCID -> 024995 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	374	N	374	-0-	-0-	B	-0-	374	3			N	-0-					-0-
12	438	N	438	-0-	-0-	B	-0-	438	3			N	-0-					-0-
01	421	N	421	-0-	-0-	B	-0-	421	3			N	-0-					-0-
02	520	N	520	-0-	-0-	B	-0-	520	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	418	N	418	-0-	-0-	B	-0-	418	3			N	-0-					-0-
04	278	N	172	-0-	-106	B	-0-	172	3			N	-0-					-0-

LANGMACK WELL #: 1 RRCID -> 024996 COMPL. DATE N/A TOTAL DEPTH 3200 PERF. 2777 - 3088

11	4048	N	4048	-0-	-0-	B	-0-	170	1	3878	2	N	-0-					-0-
12	4299	N	4299	-0-	-0-	B	-0-	186	1	4113	2	N	-0-					-0-
01	3999	N	818	-0-	-3181	B	-0-	67	1	751	2	N	-0-					-0-
02	4757	N	4757	-0-	-0-	B	-0-	188	1	4569	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	4309	N	3586	-0-	-723	B	-0-	175	1	3411	2	N	-0-					-0-
*04	2553	N	2553	-0-	-0-	B	-0-	138	1	2415	2	N	-0-					-0-

LANTZ WELL #: 1 RRCID -> 024997 COMPL. DATE 07/15/1966 TOTAL DEPTH N/A PERF. N/A

11	237	N	237	-0-	-0-	B	-0-	237	3			N	-0-					-0-
12	93	N	-0-	-0-	-93	B	-0-					N	-0-					-0-
01	155	N	-0-	-0-	-155	B	-0-					N	-0-					-0-
02	232	N	-0-	-0-	-232	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

LATIN WELL #: 1 RRCID -> 024998 COMPL. DATE 12/23/1967 TOTAL DEPTH N/A PERF. N/A

11	3780	N	3480	-0-	-300	B	-0-	540	1	2940	3	N	-0-					-0-
12	3999	N	3927	-0-	-72	B	-0-	540	1	3387	3	N	-0-					-0-
01	3968	N	3870	-0-	-98	B	-0-	540	1	3330	3	N	-0-					-0-
02	3364	N	3359	-0-	-5	B	-0-	504	1	2855	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3937	N	3532	-0-	-405	B	-0-	540	1	2992	3	N	-0-					-0-
04	3750	N	1120	-0-	-2630	B	-0-	90	1	1030	3	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232

LAUGHTER WELL #: 1 RRCID -> 024999 COMPL. DATE 08/04/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	N	840	-0-	-0-	B	-0-	840	3			N	-0-					-0-
12	1457	N	568	-0-	-889	B	-0-	568	3			N	-0-					-0-
01	1295	N	1295	-0-	-0-	B	-0-	1295	3			N	-0-					-0-
02	1089	N	1089	-0-	-0-	B	-0-	1089	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1110	N	1110	-0-	-0-	B	-0-	1110	3			N	-0-					-0-
04	1260	N	480	-0-	-780	B	-0-	480	3			N	-0-					-0-

LAURIE WELL #: 1 RRCID -> 025000 COMPL. DATE 05/06/1945 TOTAL DEPTH 2958 PERF. N/A

11	1410	N	1378	-0-	-32	B	-0-	1378	3			N	-0-					-0-
12	1457	N	1128	-0-	-329	B	-0-	1128	3			N	-0-					-0-
01	1425	N	1425	-0-	-0-	B	-0-	1425	3			N	-0-					-0-
02	1334	N	1250	-0-	-84	B	-0-	1250	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1278	N	1278	-0-	-0-	B	-0-	1278	3			N	-0-					-0-
04	1380	N	442	-0-	-938	B	-0-	442	3			N	-0-					-0-

LEDLOW WELL #: 1 RRCID -> 025001 COMPL. DATE 08/22/1973 TOTAL DEPTH N/A PERF. N/A

11	1890	N	1344	-0-	-546	B	-0-	1344	3			N	-0-					-0-
12	638	N	638	-0-	-0-	B	-0-	638	3			N	-0-					-0-
01	2356	N	2034	-0-	-322	B	-0-	2034	3			N	-0-					-0-
02	1305	N	1176	-0-	-129	B	-0-	1176	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1444	N	1444	-0-	-0-	B	-0-	1444	3			N	-0-					-0-
04	1980	N	-0-	-0-	-1980	B	-0-					N	-0-					-0-

LEHMAN WELL #: 2 RRCID -> 025002 COMPL. DATE 01/20/1967 TOTAL DEPTH N/A PERF. N/A

11	726	N	726	-0-	-0-	B	-0-	726	3			N	-0-					-0-
12	775	N	716	-0-	-59	B	-0-	716	3			N	-0-					-0-
01	719	N	719	-0-	-0-	B	-0-	719	3			N	-0-					-0-
02	696	N	674	-0-	-22	B	-0-	674	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	713	N	669	-0-	-44	B	-0-	669	3			N	-0-					-0-
04	690	N	218	-0-	-472	B	-0-	218	3			N	-0-					-0-

LEOLA WELL #: 1 RRCID -> 025003 COMPL. DATE 08/26/1966 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	A	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 12/17/2015 - PLUGGED 12/17/15

LINHART WELL #: 1 RRCID -> 025006 COMPL. DATE 01/26/1943 TOTAL DEPTH 2996 PERF. N/A

11	810	N	809	-0-	-1	B	-0-	809	3			N	-0-					-0-
12	837	N	789	-0-	-48	B	-0-	789	3			N	-0-					-0-
01	829	N	829	-0-	-0-	B	-0-	829	3			N	-0-					-0-
02	783	N	732	-0-	-51	B	-0-	732	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	775	N	668	-0-	-107	B	-0-	668	3			N	-0-					-0-
04	810	N	240	-0-	-570	B	-0-	240	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232

LOULA WELL #: 1 RRCID -> 025009 COMPL. DATE 03/31/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1808	N	1808	-0-	-0- B	-0-	1808	3			N	-0-					-0-
12	1457	N	1448	-0-	-9 B	-0-	1448	3			N	-0-					-0-
01	1279	N	1279	-0-	-0- B	-0-	1279	3			N	-0-					-0-
02	1740	N	1077	-0-	-663 B	-0-	1077	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1457	N	1279	-0-	-178 B	-0-	1279	3			N	-0-					-0-
04	1230	N	421	-0-	-809 B	-0-	421	3			N	-0-					-0-

LUCILE WELL #: 1 RRCID -> 025013 COMPL. DATE 05/08/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	571	-0-	-89 B	-0-	571	3			N	-0-					-0-
12	1116	N	590	-0-	-526 B	-0-	590	3			N	-0-					-0-
01	620	N	590	-0-	-30 B	-0-	590	3			N	-0-					-0-
02	551	N	506	-0-	-45 B	-0-	506	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	506	-0-	-83 B	-0-	506	3			N	-0-					-0-
04	570	N	323	-0-	-247 B	-0-	323	3			N	-0-					-0-

LUNGER WELL #: 1 RRCID -> 025014 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	378	-0-	-342 B	-0-	378	3			N	-0-					-0-
12	713	N	-0-	-0-	-713 B	-0-					N	-0-					-0-
01	511	N	511	-0-	-0- B	-0-	511	3			N	-0-					-0-
02	857	N	857	-0-	-0- B	-0-	857	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	910	N	910	-0-	-0- B	-0-	910	3			N	-0-					-0-
04	480	N	327	-0-	-153 B	-0-	327	3			N	-0-					-0-

LUTT WELL #: 1 RRCID -> 025015 COMPL. DATE 12/31/1944 TOTAL DEPTH 2898 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1281	N	1281	-0-	-0- B	-0-	1281	3			N	-0-					-0-
12	1333	N	1147	-0-	-186 B	-0-	1147	3			N	-0-					-0-
01	1298	N	1298	-0-	-0- B	-0-	1298	3			N	-0-					-0-
02	1247	N	1126	-0-	-121 B	-0-	1126	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1177	N	1177	-0-	-0- B	-0-	1177	3			N	-0-					-0-
04	1260	N	467	-0-	-793 B	-0-	467	3			N	-0-					-0-

LYDA WELL #: 1 RRCID -> 025016 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	629	N	629	-0-	-0- B	-0-	629	3			N	-0-					-0-
12	775	N	637	-0-	-138 B	-0-	637	3			N	-0-					-0-
01	620	N	521	-0-	-99 B	-0-	521	3			N	-0-					-0-
02	609	N	370	-0-	-239 B	-0-	370	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	651	N	578	-0-	-73 B	-0-	578	3			N	-0-					-0-
04	510	N	205	-0-	-305 B	-0-	205	3			N	-0-					-0-

MALCOLM WELL #: 1 RRCID -> 025018 COMPL. DATE 06/07/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1560	N	1236	-0-	-324 B	-0-	1236	3			N	-0-					-0-
12	1860	N	1451	-0-	-409 B	-0-	1451	3			N	-0-					-0-
01	2015	N	1589	-0-	-426 B	-0-	1589	3			N	-0-					-0-
02	2044	N	2044	-0-	-0- B	-0-	2044	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1749	N	1749	-0-	-0- B	-0-	1749	3			N	-0-					-0-
04	1530	N	922	-0-	-608 B	-0-	922	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
MAPES LACKEY WELL #: 1 RRCID -> 025019 COMPL. DATE 03/15/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT	CODE	EOM BALANCE
11	1946	N	1946	-0-	-0-	B	-0-	1946	3			N	-0-				-0-
12	2604	N	1790	-0-	-814	B	-0-	1790	3			N	-0-				-0-
01	2387	N	602	-0-	-1785	B	-0-	602	3			N	-0-				-0-
02	2440	N	2440	-0-	-0-	B	-0-	2440	3			N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2396	N	2396	-0-	-0-	B	-0-	2396	3			N	-0-				-0-
*04	993	N	993	-0-	-0-	B	-0-	993	3			N	-0-				-0-

MASSEY WELL #: 1 RRCID -> 025025 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	556	N	556	-0-	-0-	B	-0-	556	3			N	-0-				-0-
12	419	N	419	-0-	-0-	B	-0-	419	3			N	-0-				-0-
01	420	N	420	-0-	-0-	B	-0-	420	3			N	-0-				-0-
02	551	N	334	-0-	-217	B	-0-	334	3			N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	427	-0-	-7	B	-0-	427	3			N	-0-				-0-
04	420	N	28	-0-	-392	B	-0-	28	3			N	-0-				-0-

MATLOR WELL #: 1 RRCID -> 025026 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	4632	N	4632	-0-	-0-	B	-0-	195	1	4437	2	N	-0-				-0-
12	4991	N	4416	-0-	-575	B	-0-	191	1	4225	2	N	-0-				-0-
01	4340	N	4127	-0-	-213	B	-0-	338	1	3789	2	N	-0-				-0-
02	4466	N	3886	-0-	-580	B	-0-	154	1	3732	2	N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4402	N	4248	-0-	-154	B	-0-	207	1	4041	2	N	-0-				-0-
04	3990	N	2475	-0-	-1515	B	-0-	134	1	2341	2	N	-0-				-0-

MCADAMS WELL #: 1 RRCID -> 025028 COMPL. DATE 06/17/1966 TOTAL DEPTH N/A PERF. N/A

11	1470	N	1470	-0-	-0-	B	-0-	1470	3			N	-0-				-0-
12	1457	N	1345	-0-	-112	B	-0-	1345	3			N	-0-				-0-
01	1479	N	1479	-0-	-0-	B	-0-	1479	3			N	-0-				-0-
02	1421	N	1314	-0-	-107	B	-0-	1314	3			N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1388	N	1388	-0-	-0-	B	-0-	1388	3			N	-0-				-0-
04	1440	N	558	-0-	-882	B	-0-	558	3			N	-0-				-0-

MCCRACKEN WELL #: 1 RRCID -> 025029 COMPL. DATE 05/14/1990 TOTAL DEPTH 3081 PERF. 2755 - 2910

11	1380	N	722	-0-	-658	B	-0-	722	3			N	-0-				-0-
12	806	N	686	-0-	-120	B	-0-	686	3			N	-0-				-0-
01	775	N	735	-0-	-40	B	-0-	735	3			N	-0-				-0-
02	696	N	658	-0-	-38	B	-0-	658	3			N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	682	N	554	-0-	-128	B	-0-	554	3			N	-0-				-0-
04	720	N	-0-	-0-	-720	B	-0-					N	-0-				-0-

MCDOWELL WELL #: 1 RRCID -> 025031 COMPL. DATE 11/13/1973 TOTAL DEPTH N/A PERF. N/A

11	1313	N	1313	-0-	-0-	B	-0-	1313	3			N	-0-				-0-
12	1767	N	531	-0-	-1236	B	-0-	531	3			N	-0-				-0-
01	1259	N	1259	-0-	-0-	B	-0-	1259	3			N	-0-				-0-
02	1400	N	1400	-0-	-0-	B	-0-	1400	3			N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1626	N	1626	-0-	-0-	B	-0-	1626	3			N	-0-				-0-
04	1230	N	735	-0-	-495	B	-0-	735	3			N	-0-				-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
MCFARLIN WELL #: 1 RRCID -> 025032 COMPL. DATE 05/27/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		295	-0-	295	B	491	295	3			N	-0-					-0-
12	T. A.		132	-0-	132	B	623	132	3			N	-0-					-0-
01	T. A.		212	-0-	212	B	835	212	3			N	-0-					-0-
02	0	N	230	-0-	230	B	1065	230	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 1065																		
03	1385	N	320	-0-	-1065	B	-0-	320	3			N	-0-					-0-
04	210	N	17	-0-	-193	B	-0-	17	3			N	-0-					-0-

MCKIN WELL #: 1 RRCID -> 025034 COMPL. DATE 04/22/1966 TOTAL DEPTH N/A PERF. N/A

11	607	N	607	-0-	-0-	B	-0-	607	3			N	-0-					-0-
12	620	N	562	-0-	-58	B	-0-	562	3			N	-0-					-0-
01	602	N	602	-0-	-0-	B	-0-	602	3			N	-0-					-0-
02	580	N	495	-0-	-85	B	-0-	495	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	558	N	473	-0-	-85	B	-0-	473	3			N	-0-					-0-
04	570	N	156	-0-	-414	B	-0-	156	3			N	-0-					-0-

MCKNIGHT WELL #: 2 RRCID -> 025035 COMPL. DATE 07/23/1971 TOTAL DEPTH N/A PERF. N/A

11	780	N	496	-0-	-284	B	-0-	496	3			N	-0-					-0-
12	899	N	317	-0-	-582	B	-0-	317	3			N	-0-					-0-
01	669	N	669	-0-	-0-	B	-0-	669	3			N	-0-					-0-
02	493	N	454	-0-	-39	B	-0-	454	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	339	N	339	-0-	-0-	B	-0-	339	3			N	-0-					-0-
04	660	N	79	-0-	-581	B	-0-	79	3			N	-0-					-0-

MELVIN WELL #: 1 RRCID -> 025041 COMPL. DATE 07/15/1970 TOTAL DEPTH N/A PERF. N/A

11	1958	N	1958	-0-	-0-	B	-0-	97	1	1861	3	N	-0-					-0-
12	1953	N	1517	-0-	-436	B	-0-	99	1	1418	3	N	-0-					-0-
01	2108	N	1913	-0-	-195	B	-0-	104	1	1809	3	N	-0-					-0-
02	1885	N	1856	-0-	-29	B	-0-	97	1	1759	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1950	N	1950	-0-	-0-	B	-0-	105	1	1845	3	N	-0-					-0-
04	1860	N	795	-0-	-1065	B	-0-	64	1	731	3	N	-0-					-0-

NEED WELL #: 1 RRCID -> 025050 COMPL. DATE 03/11/1966 TOTAL DEPTH N/A PERF. N/A

11	944	N	944	-0-	-0-	B	-0-	102	1	842	3	N	-0-					-0-
12	2058	N	2058	-0-	-0-	B	-0-	245	1	1813	3	N	-0-					-0-
01	1293	N	1293	-0-	-0-	B	-0-	226	1	1067	3	N	-0-					-0-
02	1612	N	1612	-0-	-0-	B	-0-	222	1	1390	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2046	N	1371	-0-	-675	B	-0-	190	1	1181	3	N	-0-					-0-
04	1260	N	673	-0-	-587	B	-0-	88	1	585	3	N	-0-					-0-

NEED WELL #: 2 RRCID -> 025051 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	1110	N	433	-0-	-677	B	-0-	433	3			N	-0-					-0-
12	930	N	825	-0-	-105	B	-0-	825	3			N	-0-					-0-
01	1085	N	256	-0-	-829	B	-0-	256	3			N	-0-					-0-
02	730	N	730	-0-	-0-	B	-0-	730	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	837	N	654	-0-	-183	B	-0-	654	3			N	-0-					-0-
*04	580	N	580	-0-	-0-	B	-0-	580	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
NEED WELL #: 3 RRCID -> 025052 COMPL. DATE 08/15/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	342	-0-	-168 B	-0-	37	1	305	3	N	-0-					-0-
12	1736	N	1212	-0-	-524 B	-0-	144	1	1068	3	N	-0-					-0-
01	1116	N	888	-0-	-228 B	-0-	155	1	733	3	N	-0-					-0-
02	1111	N	1111	-0-	-0- B	-0-	153	1	958	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1209	N	1195	-0-	-14 B	-0-	165	1	1030	3	N	-0-					-0-
04	870	N	550	-0-	-320 B	-0-	72	1	478	3	N	-0-					-0-

NELL E WELL #: 1 RRCID -> 025053 COMPL. DATE 11/20/1969 TOTAL DEPTH N/A PERF. N/A

11	1094	N	1094	-0-	-0- B	-0-	1094	3			N	-0-					-0-
12	1147	N	1103	-0-	-44 B	-0-	1103	3			N	-0-					-0-
01	1116	N	1082	-0-	-34 B	-0-	1082	3			N	-0-					-0-
02	1044	N	1008	-0-	-36 B	-0-	1008	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1116	N	1105	-0-	-11 B	-0-	1105	3			N	-0-					-0-
04	1050	N	470	-0-	-580 B	-0-	470	3			N	-0-					-0-

NOVA WELL #: 1 RRCID -> 025056 COMPL. DATE 12/15/1967 TOTAL DEPTH N/A PERF. N/A

11	750	N	727	-0-	-23 B	-0-	727	3			N	-0-					-0-
12	765	N	765	-0-	-0- B	-0-	765	3			N	-0-					-0-
01	762	N	762	-0-	-0- B	-0-	762	3			N	-0-					-0-
02	701	N	701	-0-	-0- B	-0-	701	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	775	N	505	-0-	-270 B	-0-	505	3			N	-0-					-0-
04	750	N	405	-0-	-345 B	-0-	405	3			N	-0-					-0-

NUNLEY WELL #: 1 RRCID -> 025057 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	1158	N	1158	-0-	-0- B	-0-	1158	2			N	-0-					-0-
12	1209	N	972	-0-	-237 B	-0-	972	2			N	-0-					-0-
01	1096	N	1096	-0-	-0- B	-0-	1096	2			N	-0-					-0-
02	1131	N	1006	-0-	-125 B	-0-	1006	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	972	N	972	-0-	-0- B	-0-	972	2			N	-0-					-0-
04	1050	N	732	-0-	-318 B	-0-	732	2			N	-0-					-0-

OHERN WELL #: 1 RRCID -> 025058 COMPL. DATE N/A TOTAL DEPTH 3310 PERF. 2905 - 3198

11	3853	N	3853	-0-	-0- B	-0-	191	1	3662	3	N	-0-					-0-
12	4030	N	2882	-0-	-1148 B	-0-	187	1	2695	3	N	-0-					-0-
01	4185	N	3499	-0-	-686 B	-0-	190	1	3309	3	N	-0-					-0-
02	3712	N	3349	-0-	-363 B	-0-	174	1	3175	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3466	N	3466	-0-	-0- B	-0-	186	1	3280	3	N	-0-					-0-
04	3390	N	1540	-0-	-1850 B	-0-	124	1	1416	3	N	-0-					-0-

ORDWAY WELL #: A 1 RRCID -> 025060 COMPL. DATE 03/28/1967 TOTAL DEPTH N/A PERF. N/A

11	2910	N	1946	-0-	-964 B	-0-	1946	3			N	-0-					-0-
12	3596	N	2800	-0-	-796 B	-0-	2800	3			N	-0-					-0-
01	3565	N	2344	-0-	-1221 B	-0-	2344	3			N	-0-					-0-
02	2834	N	2834	-0-	-0- B	-0-	2834	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2790	N	2379	-0-	-411 B	-0-	2379	3			N	-0-					-0-
04	2280	N	1265	-0-	-1015 B	-0-	1265	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
OSCHNER WELL #: 1 RRCID -> 025064 COMPL. DATE 08/19/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	2730	N	2730	-0-	-0- B	-0-	135	1	2595	3	N	-0-			-0-
12	2976	N	2183	-0-	-793 B	-0-	142	1	2041	3	N	-0-			-0-
01	3038	N	2691	-0-	-347 B	-0-	146	1	2545	3	N	-0-			-0-
02	2639	N	2552	-0-	-87 B	-0-	133	1	2419	3	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	2631	N	2631	-0-	-0- B	-0-	141	1	2490	3	N	-0-			-0-
04	2610	N	1133	-0-	-1477 B	-0-	91	1	1042	3	N	-0-			-0-

PETE A WELL #: 1 RRCID -> 025071 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	3330	N	995	-0-	-2335 B	-0-	995	3			N	-0-			-0-
12	2697	N	-0-	-0-	-2697 B	-0-					N	-0-			-0-
01	2047	N	2047	-0-	-0- B	-0-	2047	3			N	-0-			-0-
02	1930	N	1930	-0-	-0- B	-0-	1930	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	3850	N	3850	-0-	-0- B	-0-	3850	3			N	-0-			-0-
04	1980	N	1538	-0-	-442 B	-0-	1538	3			N	-0-			-0-

PETTY WELL #: 1 RRCID -> 025072 COMPL. DATE 01/25/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	180	N	109	-0-	-71 B	-0-	109	3			N	-0-			-0-
12	121	N	121	-0-	-0- B	-0-	121	3			N	-0-			-0-
01	129	N	129	-0-	-0- B	-0-	129	3			N	-0-			-0-
02	124	N	124	-0-	-0- B	-0-	124	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	127	N	127	-0-	-0- B	-0-	127	3			N	-0-			-0-
04	120	N	53	-0-	-67 B	-0-	53	3			N	-0-			-0-

PIPKIN WELL #: 1 RRCID -> 025075 COMPL. DATE 09/08/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1008	N	1008	-0-	-0- B	-0-	1008	3			N	-0-			-0-
12	1147	N	726	-0-	-421 B	-0-	726	3			N	-0-			-0-
01	961	N	761	-0-	-200 B	-0-	761	3			N	-0-			-0-
02	986	N	727	-0-	-259 B	-0-	727	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	807	N	807	-0-	-0- B	-0-	807	3			N	-0-			-0-
04	750	N	396	-0-	-354 B	-0-	396	3			N	-0-			-0-

PITTMAN WELL #: 1 RRCID -> 025076 COMPL. DATE 11/30/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	2808	N	2808	-0-	-0- B	-0-	2808	3			N	-0-			-0-
12	1209	N	913	-0-	-296 B	-0-	913	3			N	-0-			-0-
01	2529	N	2529	-0-	-0- B	-0-	2529	3			N	-0-			-0-
02	2726	N	1990	-0-	-736 B	-0-	1990	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	899	N	572	-0-	-327 B	-0-	572	3			N	-0-			-0-
04	2460	N	-0-	-0-	-2460 B	-0-					N	-0-			-0-

POLLY WELL #: 1 RRCID -> 025078 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	2310	N	2185	-0-	-125 B	-0-	690	1	1495	3	N	-0-			-0-
12	2325	N	2030	-0-	-295 B	-0-	713	1	1317	3	N	-0-			-0-
01	2294	N	2262	-0-	-32 B	-0-	713	1	1549	3	N	-0-			-0-
02	2239	N	2239	-0-	-0- B	-0-	667	1	1572	3	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	2299	N	2299	-0-	-0- B	-0-	713	1	1586	3	N	-0-			-0-
04	2190	N	1029	-0-	-1161 B	-0-	322	1	707	3	N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232

POOL WELL #: 2 RRCID -> 025080 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	106	N	106	-0-	-0- B	-0-	106	3			N	-0-					-0-
12	137	N	137	-0-	-0- B	-0-	137	3			N	-0-					-0-
01	126	N	126	-0-	-0- B	-0-	126	3			N	-0-					-0-
02	116	N	86	-0-	-30 B	-0-	86	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	-0-	-0-	-124 B	-0-					N	-0-					-0-
04	120	N	-0-	-0-	-120 B	-0-					N	-0-					-0-

POWELL WELL #: 1 RRCID -> 025081 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1063	N	1063	-0-	-0- B	-0-	1063	3			N	-0-					-0-
12	491	N	491	-0-	-0- B	-0-	491	3			N	-0-					-0-
01	1829	N	1581	-0-	-248 B	-0-	1581	3			N	-0-					-0-
02	1015	N	958	-0-	-57 B	-0-	958	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1166	N	1166	-0-	-0- B	-0-	1166	3			N	-0-					-0-
04	1530	N	-0-	-0-	-1530 B	-0-					N	-0-					-0-

PRESTON WELL #: 1 RRCID -> 025082 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1839	N	1839	-0-	-0- B	-0-	77	1	1762	2	N	-0-					-0-
12	2077	N	1935	-0-	-142 B	-0-	84	1	1851	2	N	-0-					-0-
01	1891	N	449	-0-	-1442 B	-0-	37	1	412	2	N	-0-					-0-
02	2169	N	2169	-0-	-0- B	-0-	86	1	2083	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1922	N	1444	-0-	-478 B	-0-	71	1	1373	2	N	-0-					-0-
*04	1356	N	1356	-0-	-0- B	-0-	73	1	1283	2	N	-0-					-0-

PRISCILLA WELL #: 1 RRCID -> 025083 COMPL. DATE 05/05/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2846	N	2846	-0-	-0- B	-0-	120	1	2726	2	N	-0-					-0-
12	3100	N	3148	-0-	48 B	48	136	1	3012	2	N	-0-					-0-
01	3090	N	3042	-0-	-48 B	-0-	249	1	2793	2	N	-0-					-0-
02	2755	N	2681	-0-	-74 B	-0-	106	1	2575	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3162	#	2980	-0-	-182 B	-182	146	1	2834	2	N	-0-					-0-
04	3060	#	1843	-0-	-1217 B	-1399	99	1	1744	2	N	-0-					-0-

PURDY WELL #: 1 RRCID -> 025084 COMPL. DATE 01/17/2005 TOTAL DEPTH 3310 PERF. 2658 - 4824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2842	N	2842	-0-	-0- B	-0-	2842	2			N	-0-					-0-
12	2828	N	2828	-0-	-0- B	-0-	2828	2			N	-0-					-0-
01	2883	N	2845	-0-	-38 B	-0-	2845	2			N	-0-					-0-
02	2755	N	2504	-0-	-251 B	-0-	2504	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2821	N	2702	-0-	-119 B	-0-	2702	2			N	-0-					-0-
04	2760	N	2291	-0-	-469 B	-0-	2291	2			N	-0-					-0-

RAGER JONES WELL #: 2 RRCID -> 025087 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
RAGER JONES WELL #: 3 RRCID -> 025088 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1001	N	1001	-0-	-0-	B	-0-	1001	2			N	-0-					-0-
12	1054	N	969	-0-	-85	B	-0-	969	2			N	-0-					-0-
01	1053	N	1053	-0-	-0-	B	-0-	1053	2			N	-0-					-0-
02	957	N	893	-0-	-64	B	-0-	893	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1015	N	1015	-0-	-0-	B	-0-	1015	2			N	-0-					-0-
04	1020	N	775	-0-	-245	B	-0-	775	2			N	-0-					-0-

RAMMING WELL #: 1 RRCID -> 025089 COMPL. DATE 04/25/1945 TOTAL DEPTH 2943 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1410	N	1351	-0-	-59	B	-0-	1351	3			N	-0-					-0-
12	1457	N	1296	-0-	-161	B	-0-	1296	3			N	-0-					-0-
01	1401	N	1401	-0-	-0-	B	-0-	1401	3			N	-0-					-0-
02	1305	N	1238	-0-	-67	B	-0-	1238	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1302	N	1278	-0-	-24	B	-0-	1278	3			N	-0-					-0-
04	1350	N	501	-0-	-849	B	-0-	501	3			N	-0-					-0-

RECORD -B- WELL #: 1 RRCID -> 025093 COMPL. DATE 05/14/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1945	N	1945	-0-	-0-	B	-0-	1945	3			N	-0-					-0-
12	2387	N	1578	-0-	-809	B	-0-	1578	3			N	-0-					-0-
01	2046	N	1445	-0-	-601	B	-0-	1445	3			N	-0-					-0-
02	1885	N	714	-0-	-1171	B	-0-	714	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1581	N	717	-0-	-864	B	-0-	717	3			N	-0-					-0-
04	1410	N	389	-0-	-1021	B	-0-	389	3			N	-0-					-0-

REEDER WELL #: 2 RRCID -> 025095 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	242	N	242	-0-	-0-	B	-0-	242	3			N	-0-					-0-
12	204	N	204	-0-	-0-	B	-0-	204	3			N	-0-					-0-
01	255	N	255	-0-	-0-	B	-0-	193	2	62	3	N	-0-					-0-
02	234	N	234	-0-	-0-	B	-0-	234	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	268	N	268	-0-	-0-	B	-0-	268	3			N	-0-					-0-
04	240	N	222	-0-	-18	B	-0-	114	2	108	3	N	-0-					-0-

READ WELL #: 1 RRCID -> 025096 COMPL. DATE 09/17/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1154	N	1154	-0-	-0-	B	-0-	1154	3			N	-0-					-0-
12	1302	N	853	-0-	-449	B	-0-	853	3			N	-0-					-0-
01	1160	N	1160	-0-	-0-	B	-0-	1160	3			N	-0-					-0-
02	1124	N	1124	-0-	-0-	B	-0-	1124	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1054	N	1054	-0-	-0-	B	-0-	1054	3			N	-0-					-0-
04	1110	N	324	-0-	-786	B	-0-	324	3			N	-0-					-0-

RENA WELL #: 1 RRCID -> 025098 COMPL. DATE 02/28/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	454	N	454	-0-	-0-	B	-0-	454	3			N	-0-					-0-
12	377	N	377	-0-	-0-	B	-0-	377	3			N	-0-					-0-
01	372	N	356	-0-	-16	B	-0-	356	3			N	-0-					-0-
02	435	N	375	-0-	-60	B	-0-	375	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	422	N	422	-0-	-0-	B	-0-	422	3			N	-0-					-0-
04	330	N	53	-0-	-277	B	-0-	53	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
RENOG WELL #: 1 RRCID -> 025099 COMPL. DATE 09/10/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2159	N	2159	-0-	-0- B	-0-	2159	3			N	-0-					-0-
12	2201	N	1919	-0-	-282 B	-0-	1919	3			N	-0-					-0-
01	2153	N	2153	-0-	-0- B	-0-	2153	3			N	-0-					-0-
02	2088	N	1892	-0-	-196 B	-0-	1892	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1998	N	1998	-0-	-0- B	-0-	1998	3			N	-0-					-0-
04	2070	N	850	-0-	-1220 B	-0-	850	3			N	-0-					-0-

RICHARD WELL #: A 1 RRCID -> 025102 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6391	N	6391	-0-	-0- B	-0-	6391	2			N	-0-					-0-
12	7409	N	5940	-0-	-1469 B	-0-	5940	2			N	-0-					-0-
01	6572	N	5828	-0-	-744 B	-0-	5828	2			N	-0-					-0-
02	6177	N	4996	-0-	-1181 B	-0-	4996	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	5975	N	5975	-0-	-0- B	-0-	5975	2			N	-0-					-0-
04	5640	N	4468	-0-	-1172 B	-0-	4468	2			N	-0-					-0-

RIT WELL #: 1 RRCID -> 025103 COMPL. DATE 10/27/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2400	N	2075	-0-	-325 B	-0-	2075	3			N	-0-					-0-
12	2480	N	2145	-0-	-335 B	-0-	2145	3			N	-0-					-0-
01	2170	N	2145	-0-	-25 B	-0-	2145	3			N	-0-					-0-
02	2001	N	1922	-0-	-79 B	-0-	1922	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2139	N	2113	-0-	-26 B	-0-	2113	3			N	-0-					-0-
04	2070	N	825	-0-	-1245 B	-0-	825	3			N	-0-					-0-

ROREX WELL #: 1 RRCID -> 025104 COMPL. DATE 05/19/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2548	N	2548	-0-	-0- B	-0-	2548	2			N	-0-					-0-
12	2790	N	2634	-0-	-156 B	-0-	2634	2			N	-0-					-0-
01	2728	N	2554	-0-	-174 B	-0-	2554	2			N	-0-					-0-
02	2465	N	2407	-0-	-58 B	-0-	2407	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2635	N	2621	-0-	-14 B	-0-	2621	2			N	-0-					-0-
04	2460	N	2309	-0-	-151 B	-0-	2309	2			N	-0-					-0-

ROUNTREE WELL #: 1 RRCID -> 025105 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2019	N	2019	-0-	-0- B	-0-	2019	3			N	-0-					-0-
12	1736	N	1735	-0-	-1 B	-0-	1735	3			N	-0-					-0-
01	1889	N	1889	-0-	-0- B	-0-	1889	3			N	-0-					-0-
02	1943	N	1666	-0-	-277 B	-0-	1666	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1748	N	1748	-0-	-0- B	-0-	1748	3			N	-0-					-0-
04	1830	N	699	-0-	-1131 B	-0-	699	3			N	-0-					-0-

ROY WELL #: 1 RRCID -> 025106 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2347	N	2347	-0-	-0- B	-0-	116	1	2231	3	N	-0-					-0-
12	2511	N	1845	-0-	-666 B	-0-	120	1	1725	3	N	-0-					-0-
01	2573	N	2262	-0-	-311 B	-0-	123	1	2139	3	N	-0-					-0-
02	2262	N	2169	-0-	-93 B	-0-	113	1	2056	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2212	N	2212	-0-	-0- B	-0-	119	1	2093	3	N	-0-					-0-
04	2190	N	952	-0-	-1238 B	-0-	77	1	875	3	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
RUBIN WELL #: 2 RRCID -> 025108 COMPL. DATE 05/15/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1329	N	1329	-0-	-0- B	-0-	1329	2			N	-0-					-0-
12	1209	N	821	-0-	-388 B	-0-	821	2			N	-0-					-0-
01	1736	N	858	-0-	-878 B	-0-	858	2			N	-0-					-0-
02	1407	N	1407	-0-	-0- B	-0-	1407	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1319	N	1319	-0-	-0- B	-0-	1319	2			N	-0-					-0-
04	840	N	591	-0-	-249 B	-0-	591	2			N	-0-					-0-

RUBIN WELL #: 3 RRCID -> 025109 COMPL. DATE N/A TOTAL DEPTH 3087 PERF. 2750 - 3017

11	2196	N	2196	-0-	-0- B	-0-	2196	2			N	-0-					-0-
12	1951	N	1951	-0-	-0- B	-0-	1951	2			N	-0-					-0-
01	2201	N	1739	-0-	-462 B	-0-	1739	2			N	-0-					-0-
02	2117	N	2070	-0-	-47 B	-0-	2070	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2159	N	2159	-0-	-0- B	-0-	2159	2			N	-0-					-0-
04	1680	N	1254	-0-	-426 B	-0-	1254	2			N	-0-					-0-

RUDY WELL #: 1 RRCID -> 025111 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
PLUGGED AND ABANDONED_____ 02/01/2016 - PLUGGED 02/01/16																	

SANFORD WELL #: 1 RRCID -> 025113 COMPL. DATE 09/26/1973 TOTAL DEPTH N/A PERF. N/A

11	690	N	676	-0-	-14 B	-0-	676	3			N	-0-					-0-
12	724	N	724	-0-	-0- B	-0-	724	3			N	-0-					-0-
01	744	N	724	-0-	-20 B	-0-	724	3			N	-0-					-0-
02	667	N	628	-0-	-39 B	-0-	628	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	713	N	659	-0-	-54 B	-0-	659	3			N	-0-					-0-
04	690	N	261	-0-	-429 B	-0-	261	3			N	-0-					-0-

SAR WELL #: 1 RRCID -> 025114 COMPL. DATE 03/09/1966 TOTAL DEPTH 3143 PERF. N/A

11	1009	N	1009	-0-	-0- B	-0-	1009	3			N	-0-					-0-
12	992	N	950	-0-	-42 B	-0-	950	3			N	-0-					-0-
01	1025	N	1025	-0-	-0- B	-0-	1025	3			N	-0-					-0-
02	986	N	917	-0-	-69 B	-0-	917	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	973	N	973	-0-	-0- B	-0-	973	3			N	-0-					-0-
04	990	N	415	-0-	-575 B	-0-	415	3			N	-0-					-0-

SCHAFFER WELL #: 1 RRCID -> 025115 COMPL. DATE 11/15/1972 TOTAL DEPTH N/A PERF. N/A

11	1422	N	1422	-0-	-0- B	-0-	1422	3			N	-0-					-0-
12	1426	N	352	-0-	-1074 B	-0-	352	3			N	-0-					-0-
01	1426	N	88	-0-	-1338 B	-0-	88	3			N	-0-					-0-
02	1363	N	120	-0-	-1243 B	-0-	120	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1037	N	1037	-0-	-0- B	-0-	1037	3			N	-0-					-0-
*04	643	N	643	-0-	-0- B	-0-	643	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
SHOCKLEY WELL #: 1 RRCID -> 025116 COMPL. DATE 06/16/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1810	N	1810	-0-	-0- B	-0-	1810	3			N	-0-					-0-
12	1860	N	1639	-0-	-221 B	-0-	1639	3			N	-0-					-0-
01	1823	N	1823	-0-	-0- B	-0-	1823	3			N	-0-					-0-
02	1740	N	1626	-0-	-114 B	-0-	1626	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1713	N	1713	-0-	-0- B	-0-	1713	3			N	-0-					-0-
04	1770	N	661	-0-	-1109 B	-0-	661	3			N	-0-					-0-

SEE WELL #: 1 RRCID -> 025117 COMPL. DATE 10/15/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	472	N	472	-0-	-0- B	-0-	472	3			N	-0-					-0-
12	330	N	330	-0-	-0- B	-0-	330	3			N	-0-					-0-
01	365	N	365	-0-	-0- B	-0-	365	3			N	-0-					-0-
02	464	N	355	-0-	-109 B	-0-	355	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	449	N	449	-0-	-0- B	-0-	449	3			N	-0-					-0-
04	360	N	21	-0-	-339 B	-0-	21	3			N	-0-					-0-

SHELTON WELL #: 1 RRCID -> 025120 COMPL. DATE 01/25/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1506	N	1506	-0-	-0- B	-0-	1506	3			N	-0-					-0-
12	2635	N	2253	-0-	-382 B	-0-	2253	3			N	-0-					-0-
01	2253	N	2253	-0-	-0- B	-0-	2253	3			N	-0-					-0-
02	1888	N	1888	-0-	-0- B	-0-	1888	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2294	N	2294	-0-	-0- B	-0-	2294	3			N	-0-					-0-
04	2190	N	987	-0-	-1203 B	-0-	987	3			N	-0-					-0-

SILER WELL #: 1 RRCID -> 025121 COMPL. DATE 02/08/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	810	N	706	-0-	-104 B	-0-	706	3			N	-0-					-0-
12	806	N	476	-0-	-330 B	-0-	476	3			N	-0-					-0-
01	744	N	489	-0-	-255 B	-0-	489	3			N	-0-					-0-
02	696	N	334	-0-	-362 B	-0-	334	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	411	-0-	-54 B	-0-	411	3			N	-0-					-0-
04	480	N	242	-0-	-238 B	-0-	242	3			N	-0-					-0-

SNEED WELL #: E 1H RRCID -> 025125 COMPL. DATE 10/19/2004 TOTAL DEPTH 2800 PERF. 2150 - 4428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2700	N	2431	-0-	-269 B	-0-	290	1	2141	3	N	-0-					-0-
12	2883	N	1968	-0-	-915 B	-0-	250	1	1718	3	N	-0-					-0-
01	2883	N	2336	-0-	-547 B	-0-	290	1	2046	3	N	-0-					-0-
02	2349	N	2025	-0-	-324 B	-0-	260	1	1765	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1953	N	1330	-0-	-623 B	-0-	230	1	1100	3	N	-0-					-0-
04	2250	N	889	-0-	-1361 B	-0-	130	1	759	3	N	-0-					-0-

SNEED WELL #: F 1 RRCID -> 025126 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1311	N	1311	-0-	-0- B	-0-	1311	3			N	-0-					-0-
12	1364	N	903	-0-	-461 B	-0-	903	3			N	-0-					-0-
01	1333	N	1	-0-	-1332 B	-0-	1	3			N	-0-					-0-
02	1276	N	47	-0-	-1229 B	-0-	47	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	899	N	15	-0-	-884 B	-0-	15	3			N	-0-					-0-
04	1	N	1	-0-	-0- B	-0-	1	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
SNEED WELL #: G 1 RRCID -> 025127 COMPL. DATE 01/13/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	N	717	-0-	-123 B	-0-	77	1	640	3	N	-0-					-0-
12	1798	N	1423	-0-	-375 B	-0-	169	1	1254	3	N	-0-					-0-
01	1023	N	1018	-0-	-5 B	-0-	178	1	840	3	N	-0-					-0-
02	1067	N	1067	-0-	-0- B	-0-	147	1	920	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1465	N	1465	-0-	-0- B	-0-	203	1	1262	3	N	-0-					-0-
04	990	N	705	-0-	-285 B	-0-	92	1	613	3	N	-0-					-0-

SNEED WELL #: H 1 RRCID -> 025128 COMPL. DATE 06/12/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1304	N	1304	-0-	-0- B	-0-	1304	3			N	-0-					-0-
12	1178	N	890	-0-	-288 B	-0-	890	3			N	-0-					-0-
01	1271	N	770	-0-	-501 B	-0-	770	3			N	-0-					-0-
02	1247	N	759	-0-	-488 B	-0-	759	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	986	N	986	-0-	-0- B	-0-	986	3			N	-0-					-0-
04	750	N	509	-0-	-241 B	-0-	509	3			N	-0-					-0-

SNEED WELL #: J 1 RRCID -> 025129 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1410	N	1112	-0-	-298 B	-0-	240	1	872	3	N	-0-					-0-
12	1581	N	1483	-0-	-98 B	-0-	239	1	1244	3	N	-0-					-0-
01	1481	N	1481	-0-	-0- B	-0-	264	1	1217	3	N	-0-					-0-
02	1220	N	1220	-0-	-0- B	-0-	222	1	998	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1488	N	1336	-0-	-152 B	-0-	234	1	1102	3	N	-0-					-0-
04	1440	N	318	-0-	-1122 B	-0-	57	1	261	3	N	-0-					-0-

SNEED WELL #: K 1 RRCID -> 025130 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	930	N	241	-0-	-689 B	-0-	110	1	131	3	N	-0-					-0-
12	2418	N	1074	-0-	-1344 B	-0-	310	1	764	3	N	-0-					-0-
01	1006	N	1006	-0-	-0- B	-0-	280	1	726	3	N	-0-					-0-
02	1429	N	1429	-0-	-0- B	-0-	290	1	1139	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1085	N	443	-0-	-642 B	-0-	310	1	133	3	N	-0-					-0-
04	960	N	113	-0-	-847 B	-0-	100	1	13	3	N	-0-					-0-

SNOW WELL #: 1 RRCID -> 025132 COMPL. DATE 06/03/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	788	N	788	-0-	-0- B	-0-	788	3			N	-0-					-0-
12	372	N	304	-0-	-68 B	-0-	304	3			N	-0-					-0-
01	702	N	702	-0-	-0- B	-0-	702	3			N	-0-					-0-
02	754	N	555	-0-	-199 B	-0-	555	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	227	-0-	-83 B	-0-	227	3			N	-0-					-0-
04	690	N	55	-0-	-635 B	-0-	55	3			N	-0-					-0-

SNOW WELL #: 4 RRCID -> 025135 COMPL. DATE 06/06/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3450	#	1906	-0-	-1544 B	-1544	1906	3			N	-0-					-0-
12	3565	#	2189	-0-	-1376 B	-2920	2189	3			N	-0-					-0-
01	3565	#	634	-0-	-2931 B	-5851	634	3			N	-0-					-0-
02	3335	#	2602	-0-	-733 B	-6584	644	1	1958	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -6584																	
03	3565	#	2764	-0-	-801 B	-7385	713	1	2051	3	N	-0-					-0-
04	3450	#	1268	-0-	-2182 B	-9567	322	1	946	3	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232

SNOW WELL #: 6 RRCID -> 025137 COMPL. DATE 08/04/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	487	N	487	-0-	-0-	B	-0-	487	3			N	-0-					-0-
12	279	N	173	-0-	-106	B	-0-	173	3			N	-0-					-0-
01	372	N	90	-0-	-282	B	-0-	90	3			N	-0-					-0-
02	464	N	37	-0-	-427	B	-0-	37	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	186	N	6	-0-	-180	B	-0-	6	3			N	-0-					-0-
04	90	N	2	-0-	-88	B	-0-	2	3			N	-0-					-0-

SON WELL #: 1 RRCID -> 025138 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1230	N	451	-0-	-779	B	-0-	450	1	1	3	N	-0-					-0-
12	620	N	396	-0-	-224	B	-0-	255	1	141	3	N	-0-					-0-
01	1671	N	1671	-0-	-0-	B	-0-	465	1	1206	3	N	-0-					-0-
02	1495	N	1495	-0-	-0-	B	-0-	435	1	1060	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1503	N	1503	-0-	-0-	B	-0-	465	1	1038	3	N	-0-					-0-
04	1620	N	673	-0-	-947	B	-0-	210	1	463	3	N	-0-					-0-

SONNY WELL #: 1 RRCID -> 025139 COMPL. DATE 06/02/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	426	N	426	-0-	-0-	B	-0-	426	3			N	-0-					-0-
12	403	N	363	-0-	-40	B	-0-	363	3			N	-0-					-0-
01	403	N	251	-0-	-152	B	-0-	251	3			N	-0-					-0-
02	406	N	95	-0-	-311	B	-0-	95	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	471	N	471	-0-	-0-	B	-0-	471	3			N	-0-					-0-
04	240	N	156	-0-	-84	B	-0-	156	3			N	-0-					-0-

SPURLOCK WELL #: 1 RRCID -> 025141 COMPL. DATE 03/02/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1200	N	1054	-0-	-146	B	-0-	1054	3			N	-0-					-0-
12	400	N	400	-0-	-0-	B	-0-	400	3			N	-0-					-0-
01	1550	N	1500	-0-	-50	B	-0-	1500	3			N	-0-					-0-
02	1015	N	958	-0-	-57	B	-0-	958	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1122	N	1122	-0-	-0-	B	-0-	1122	3			N	-0-					-0-
04	1440	N	-0-	-0-	-1440	B	-0-					N	-0-					-0-

STAN WELL #: 1 RRCID -> 025143 COMPL. DATE 09/24/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2948	N	2948	-0-	-0-	B	-0-	2948	2			N	-0-					-0-
12	3162	N	3056	-0-	-106	B	-0-	3056	2			N	-0-					-0-
01	3100	N	3007	-0-	-93	B	-0-	3007	2			N	-0-					-0-
02	2842	N	2810	-0-	-32	B	-0-	2810	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3069	N	3030	-0-	-39	B	-0-	3030	2			N	-0-					-0-
04	2910	N	2649	-0-	-261	B	-0-	2649	2			N	-0-					-0-

STANHOPE WELL #: 1 RRCID -> 025144 COMPL. DATE 03/15/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1216	N	1216	-0-	-0-	B	-0-	1216	3			N	-0-					-0-
12	1093	N	1093	-0-	-0-	B	-0-	1093	3			N	-0-					-0-
01	997	N	997	-0-	-0-	B	-0-	997	3			N	-0-					-0-
02	1189	N	772	-0-	-417	B	-0-	772	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1085	N	1004	-0-	-81	B	-0-	1004	3			N	-0-					-0-
04	960	N	351	-0-	-609	B	-0-	351	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
STANLEY MARSH WELL #: 1 RRCID -> 025145 COMPL. DATE N/A TOTAL DEPTH 3300 PERF. 2824 - 3116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2490	N	2094	-0-	-396 B	-0-	2094	2			N	-0-					-0-
12	2573	N	1724	-0-	-849 B	-0-	1724	2			N	-0-					-0-
01	2418	N	2331	-0-	-87 B	-0-	2331	2			N	-0-					-0-
02	2030	N	1873	-0-	-157 B	-0-	1873	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2165	N	2165	-0-	-0- B	-0-	2165	2			N	-0-					-0-
*04	2345	N	2345	-0-	-0- B	-0-	2345	2			N	-0-					-0-

STEM WELL #: 1 RRCID -> 025147 COMPL. DATE N/A TOTAL DEPTH 3027 PERF. 2732 - 3027

11	2928	N	2928	-0-	-0- B	-0-	2928	2			N	-0-					-0-
12	2976	N	2144	-0-	-832 B	-0-	2144	2			N	-0-					-0-
01	3026	N	3026	-0-	-0- B	-0-	3026	2			N	-0-					-0-
02	2842	N	2598	-0-	-244 B	-0-	2598	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2674	N	2674	-0-	-0- B	-0-	2674	2			N	-0-					-0-
04	2940	N	1834	-0-	-1106 B	-0-	1834	2			N	-0-					-0-

STEP WELL #: 1 RRCID -> 025149 COMPL. DATE 10/15/1966 TOTAL DEPTH N/A PERF. N/A

11	888	N	888	-0-	-0- B	-0-	888	3			N	-0-					-0-
12	992	N	795	-0-	-197 B	-0-	795	3			N	-0-					-0-
01	925	N	925	-0-	-0- B	-0-	925	3			N	-0-					-0-
02	907	N	907	-0-	-0- B	-0-	907	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	906	N	906	-0-	-0- B	-0-	906	3			N	-0-					-0-
04	900	N	282	-0-	-618 B	-0-	282	3			N	-0-					-0-

STIGALL WELL #: 1 RRCID -> 025151 COMPL. DATE 05/29/1973 TOTAL DEPTH N/A PERF. N/A

11	1241	N	1241	-0-	-0- B	-0-	1241	3			N	-0-					-0-
12	2263	N	1951	-0-	-312 B	-0-	1951	3			N	-0-					-0-
01	1932	N	1932	-0-	-0- B	-0-	1932	3			N	-0-					-0-
02	1613	N	1613	-0-	-0- B	-0-	1613	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1965	N	1965	-0-	-0- B	-0-	1965	3			N	-0-					-0-
04	1860	N	858	-0-	-1002 B	-0-	858	3			N	-0-					-0-

STOCKMAN WELL #: 1 RRCID -> 025153 COMPL. DATE 06/16/1966 TOTAL DEPTH N/A PERF. N/A

11	550	N	550	-0-	-0- B	-0-	306	1	244	3	N	-0-					-0-
12	1054	N	935	-0-	-119 B	-0-	504	1	431	3	N	-0-					-0-
01	744	N	744	-0-	-0- B	-0-	414	1	330	3	N	-0-					-0-
02	731	N	731	-0-	-0- B	-0-	468	1	263	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1058	N	1058	-0-	-0- B	-0-	558	1	500	3	N	-0-					-0-
04	720	N	333	-0-	-387 B	-0-	180	1	153	3	N	-0-					-0-

STOEBUCK WELL #: 1 RRCID -> 025154 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	2250	N	2134	-0-	-116 B	-0-	2134	3			N	-0-					-0-
12	2263	N	1987	-0-	-276 B	-0-	1987	3			N	-0-					-0-
01	2139	N	1696	-0-	-443 B	-0-	1696	3			N	-0-					-0-
02	2059	N	554	-0-	-1505 B	-0-	554	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2148	N	2148	-0-	-0- B	-0-	2148	3			N	-0-					-0-
04	1650	N	772	-0-	-878 B	-0-	772	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
STURDY WELL #: 1H RRCID -> 025155 COMPL. DATE 12/02/2004 TOTAL DEPTH 3210 PERF. 2569 - 4350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2160	N	1719	-0-	-441	B	-0-	1719	2			N	-0-					-0-
12	2387	N	1041	-0-	-1346	B	-0-	1041	2			N	-0-					-0-
01	2108	N	1409	-0-	-699	B	-0-	1409	2			N	-0-					-0-
02	1653	N	941	-0-	-712	B	-0-	941	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1363	N	1363	-0-	-0-	B	-0-	1363	2			N	-0-					-0-
*04	1610	N	1610	-0-	-0-	B	-0-	1610	2			N	-0-					-0-

TARRIS WELL #: 1 RRCID -> 025160 COMPL. DATE 06/10/1966 TOTAL DEPTH N/A PERF. N/A

11	T. A.		4	-0-	4	B	4	4	3			N	-0-					-0-
12	T. A.		-0-	-0-	-0-	B	4					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	B	4					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	B	4					N	-0-					-0-
03/01 BALANCING DATE STATUS -> 4																		
03	T. A.		308	-0-	308	B	312	308	3			N	-0-					-0-
04	T. A.		4	-0-	4	B	316	4	3			N	-0-					-0-

TAYLOR WELL #: A 1 RRCID -> 025162 COMPL. DATE 01/04/1967 TOTAL DEPTH N/A PERF. N/A

11	1500	N	1360	-0-	-140	B	-0-	250	1	1110	3	N	-0-					-0-
12	1829	N	1651	-0-	-178	B	-0-	280	1	1371	3	N	-0-					-0-
01	1829	N	1171	-0-	-658	B	-0-	210	1	961	3	N	-0-					-0-
02	1637	N	1637	-0-	-0-	B	-0-	290	1	1347	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1643	N	1158	-0-	-485	B	-0-	230	1	928	3	N	-0-					-0-
04	1140	N	237	-0-	-903	B	-0-	30	1	207	3	N	-0-					-0-

TERRY WELL #: 1 RRCID -> 025165 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	1320	N	1129	-0-	-191	B	-0-	204	1	925	3	N	-0-					-0-
12	1364	N	862	-0-	-502	B	-0-	167	1	695	3	N	-0-					-0-
01	760	N	760	-0-	-0-	B	-0-	148	1	612	3	N	-0-					-0-
02	1102	N	711	-0-	-391	B	-0-	147	1	564	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	868	N	833	-0-	-35	B	-0-	176	1	657	3	N	-0-					-0-
04	750	N	416	-0-	-334	B	-0-	76	1	340	3	N	-0-					-0-

TIBBETTS WELL #: 1 RRCID -> 025169 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	1980	N	1737	-0-	-243	B	-0-	1737	3			N	-0-					-0-
12	1922	N	1479	-0-	-443	B	-0-	1479	3			N	-0-					-0-
01	1767	N	1290	-0-	-477	B	-0-	1290	3			N	-0-					-0-
02	1682	N	281	-0-	-1401	B	-0-	281	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1869	N	1869	-0-	-0-	B	-0-	1869	3			N	-0-					-0-
04	1260	N	651	-0-	-609	B	-0-	651	3			N	-0-					-0-

TILFORD WELL #: 1 RRCID -> 025170 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	1142	N	1142	-0-	-0-	B	-0-	1142	3			N	-0-					-0-
12	1147	N	1039	-0-	-108	B	-0-	1039	3			N	-0-					-0-
01	1154	N	1154	-0-	-0-	B	-0-	1154	3			N	-0-					-0-
02	1102	N	1000	-0-	-102	B	-0-	1000	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1054	N	1042	-0-	-12	B	-0-	1042	3			N	-0-					-0-
04	1110	N	417	-0-	-693	B	-0-	417	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
TOOKER WELL #: 1 RRCID -> 025171 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1920	N	1730	-0-	-190 B	-0-	1730	3			N	-0-					-0-
12	2790	N	1324	-0-	-1466 B	-0-	1324	3			N	-0-					-0-
01	2542	N	2185	-0-	-357 B	-0-	2185	3			N	-0-					-0-
02	2900	N	3018	-0-	118 B	118	924	1	2094	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> 118																	
03	1941	N	1823	-0-	-118 B	-0-	561	1	1262	3	N	-0-					-0-
04	2100	N	869	-0-	-1231 B	-0-	162	1	707	3	N	-0-					-0-

TRUST WELL #: 2 RRCID -> 025175 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	514	N	514	-0-	-0- B	-0-	514	3			N	-0-					-0-
12	527	N	455	-0-	-72 B	-0-	455	3			N	-0-					-0-
01	527	N	441	-0-	-86 B	-0-	441	3			N	-0-					-0-
02	493	N	407	-0-	-86 B	-0-	407	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	419	-0-	-46 B	-0-	419	3			N	-0-					-0-
04	420	N	171	-0-	-249 B	-0-	171	3			N	-0-					-0-

UPDEGRAFF WELL #: A 1 RRCID -> 025179 COMPL. DATE 12/20/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1830	N	1578	-0-	-252 B	-0-	450	1	1128	3	N	-0-					-0-
12	2108	N	2108	-0-	-0- B	-0-	465	1	1643	3	N	-0-					-0-
01	1834	N	1834	-0-	-0- B	-0-	465	1	1369	3	N	-0-					-0-
02	1537	N	343	-0-	-1194 B	-0-	120	1	223	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2108	N	1799	-0-	-309 B	-0-	465	1	1334	3	N	-0-					-0-
04	1770	N	931	-0-	-839 B	-0-	210	1	721	3	N	-0-					-0-

URB WELL #: 7 RRCID -> 025180 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1830	N	1785	-0-	-45 B	-0-	1785	3			N	-0-					-0-
12	1953	N	1402	-0-	-551 B	-0-	1402	3			N	-0-					-0-
01	1798	N	1798	-0-	-0- B	-0-	1798	3			N	-0-					-0-
02	1740	N	1528	-0-	-212 B	-0-	1528	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1582	N	1582	-0-	-0- B	-0-	1582	3			N	-0-					-0-
04	1740	N	499	-0-	-1241 B	-0-	499	3			N	-0-					-0-

URBANCZYK WELL #: 1 RRCID -> 025181 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1523	N	1523	-0-	-0- B	-0-	1523	3			N	-0-					-0-
12	1674	N	1284	-0-	-390 B	-0-	1284	3			N	-0-					-0-
01	1550	N	1457	-0-	-93 B	-0-	1457	3			N	-0-					-0-
02	1485	N	1485	-0-	-0- B	-0-	1485	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1504	N	1504	-0-	-0- B	-0-	1504	3			N	-0-					-0-
04	1410	N	487	-0-	-923 B	-0-	487	3			N	-0-					-0-

UTEY WELL #: 2 RRCID -> 025182 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2083	N	2083	-0-	-0- B	-0-	2083	3			N	-0-					-0-
12	1984	N	135	-0-	-1849 B	-0-	135	3			N	-0-					-0-
01	2426	N	2426	-0-	-0- B	-0-	2426	3			N	-0-					-0-
02	2001	N	1650	-0-	-351 B	-0-	1650	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2063	N	2063	-0-	-0- B	-0-	2063	3			N	-0-					-0-
04	2340	N	807	-0-	-1533 B	-0-	807	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
VANTA WELL #: 1 RRCID -> 025183 COMPL. DATE 10/03/2015 TOTAL DEPTH 3115 PERF. 2872 - 3320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2092	N	2092	-0-	-0- B	-0-	104	1	1988	3	N	-0-					-0-
12	1780	N	1780	-0-	-0- B	-0-	116	1	1664	3	N	-0-					-0-
01	2542	N	2011	-0-	-531 B	-0-	109	1	1902	3	N	-0-					-0-
02	2030	N	1940	-0-	-90 B	-0-	101	1	1839	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1971	N	1971	-0-	-0- B	-0-	106	1	1865	3	N	-0-					-0-
04	1950	N	852	-0-	-1098 B	-0-	69	1	783	3	N	-0-					-0-

VAUGHN WELL #: 1 RRCID -> 025184 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1457	N	1457	-0-	-0- B	-0-	1457	2			N	-0-					-0-
12	1612	N	1279	-0-	-333 B	-0-	1279	2			N	-0-					-0-
01	1422	N	1422	-0-	-0- B	-0-	1422	2			N	-0-					-0-
02	1421	N	1259	-0-	-162 B	-0-	1259	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1363	N	1363	-0-	-0- B	-0-	1363	2			N	-0-					-0-
04	1380	N	1193	-0-	-187 B	-0-	1193	2			N	-0-					-0-

VENT WELL #: A 1 RRCID -> 025186 COMPL. DATE N/A TOTAL DEPTH 2878 PERF. 2614 - 2878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2818	N	2818	-0-	-0- B	-0-	2818	2			N	-0-					-0-
12	2480	N	2135	-0-	-345 B	-0-	2135	2			N	-0-					-0-
01	2666	N	2542	-0-	-124 B	-0-	2542	2			N	-0-					-0-
02	2777	N	2777	-0-	-0- B	-0-	2777	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2683	N	2683	-0-	-0- B	-0-	2683	2			N	-0-					-0-
04	2460	N	1999	-0-	-461 B	-0-	1999	2			N	-0-					-0-

VENT WELL #: A 2 RRCID -> 025187 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3586	N	3586	-0-	-0- B	-0-	3586	2			N	-0-					-0-
12	3906	N	2737	-0-	-1169 B	-0-	2737	2			N	-0-					-0-
01	4106	N	4106	-0-	-0- B	-0-	4106	2			N	-0-					-0-
02	3650	N	3650	-0-	-0- B	-0-	3650	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3746	N	3746	-0-	-0- B	-0-	3746	2			N	-0-					-0-
04	3960	N	2562	-0-	-1398 B	-0-	2562	2			N	-0-					-0-

VENT WELL #: A 3 RRCID -> 025188 COMPL. DATE N/A TOTAL DEPTH 3073 PERF. 2666 - 3054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1478	N	1478	-0-	-0- B	-0-	1478	2			N	-0-					-0-
12	1581	N	1016	-0-	-565 B	-0-	1016	2			N	-0-					-0-
01	1785	N	1785	-0-	-0- B	-0-	1785	2			N	-0-					-0-
02	1502	N	1502	-0-	-0- B	-0-	1502	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1510	N	1510	-0-	-0- B	-0-	1510	2			N	-0-					-0-
04	1740	N	970	-0-	-770 B	-0-	970	2			N	-0-					-0-

VENT WELL #: A 4 RRCID -> 025189 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	469	N	469	-0-	-0- B	-0-	469	3			N	-0-					-0-
12	389	N	389	-0-	-0- B	-0-	389	3			N	-0-					-0-
01	589	N	124	-0-	-465 B	-0-	124	3			N	-0-					-0-
02	535	N	535	-0-	-0- B	-0-	535	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	506	N	506	-0-	-0- B	-0-	506	3			N	-0-					-0-
*04	313	N	313	-0-	-0- B	-0-	313	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
VENT WELL #: B 1 RRCID -> 025190 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1770	N	1763	-0-	-7 B	-0-	300	1	1463	3	N	-0-					-0-
12	1929	N	1929	-0-	-0- B	-0-	290	1	1639	3	N	-0-					-0-
01	1953	N	1394	-0-	-559 B	-0-	190	1	1204	3	N	-0-					-0-
02	1858	N	1858	-0-	-0- B	-0-	280	1	1578	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1922	N	1287	-0-	-635 B	-0-	200	1	1087	3	N	-0-					-0-
04	1350	N	325	-0-	-1025 B	-0-	30	1	295	3	N	-0-					-0-

VENT WELL #: C 1 RRCID -> 025191 COMPL. DATE 10/27/1998 TOTAL DEPTH 2731 PERF. 2550 - 2728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1050	N	633	-0-	-417 B	-0-	378	1	255	3	N	-0-					-0-
12	1116	N	932	-0-	-184 B	-0-	468	1	464	3	N	-0-					-0-
01	589	N	464	-0-	-125 B	-0-	288	1	176	3	N	-0-					-0-
02	609	N	573	-0-	-36 B	-0-	306	1	267	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	930	N	802	-0-	-128 B	-0-	378	1	424	3	N	-0-					-0-
04	450	N	233	-0-	-217 B	-0-	54	1	179	3	N	-0-					-0-

VENT WELL #: D 1 RRCID -> 025192 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1800	N	1397	-0-	-403 B	-0-	405	1	992	3	N	-0-					-0-
12	1891	N	1842	-0-	-49 B	-0-	420	1	1422	3	N	-0-					-0-
01	1705	N	1250	-0-	-455 B	-0-	300	1	950	3	N	-0-					-0-
02	2029	N	2029	-0-	-0- B	-0-	435	1	1594	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1829	N	1435	-0-	-394 B	-0-	465	1	970	3	N	-0-					-0-
04	1200	N	235	-0-	-965 B	-0-	45	1	190	3	N	-0-					-0-

VENT WELL #: E 2 RRCID -> 025194 COMPL. DATE 05/01/1952 TOTAL DEPTH 3070 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2706	N	2706	-0-	-0- B	-0-	2706	2			N	-0-					-0-
12	2914	N	2725	-0-	-189 B	-0-	2725	2			N	-0-					-0-
01	2790	N	2593	-0-	-197 B	-0-	2593	2			N	-0-					-0-
02	2665	N	2665	-0-	-0- B	-0-	2665	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2829	N	2829	-0-	-0- B	-0-	2829	2			N	-0-					-0-
04	2520	N	2506	-0-	-14 B	-0-	2506	2			N	-0-					-0-

VICTOR WELL #: 1 RRCID -> 025195 COMPL. DATE 04/01/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

VIDA WELL #: 1 RRCID -> 025196 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	290	-0-	-250 B	-0-	290	3			N	-0-					-0-
12	671	N	671	-0-	-0- B	-0-	671	3			N	-0-					-0-
01	814	N	814	-0-	-0- B	-0-	814	3			N	-0-					-0-
02	587	N	587	-0-	-0- B	-0-	587	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	700	N	700	-0-	-0- B	-0-	700	3			N	-0-					-0-
04	780	N	315	-0-	-465 B	-0-	315	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
VIOLA WELL #: 1 RRCID -> 025199 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

WARD WELL #: 1 RRCID -> 025201 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1601	N	1601	-0-	-0-	B	-0-	79	1	1522	3	N	-0-					-0-
12	1333	N	1167	-0-	-166	B	-0-	76	1	1091	3	N	-0-					-0-
01	1674	N	1503	-0-	-171	B	-0-	82	1	1421	3	N	-0-					-0-
02	1537	N	1467	-0-	-70	B	-0-	76	1	1391	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1562	N	1562	-0-	-0-	B	-0-	84	1	1478	3	N	-0-					-0-
04	1440	N	666	-0-	-774	B	-0-	54	1	612	3	N	-0-					-0-

WARE WELL #: A 1 RRCID -> 025202 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1830	N	1830	-0-	-0-	B	-0-	540	1	1290	3	N	-0-					-0-
12	1798	N	1798	-0-	-0-	B	-0-	558	1	1240	3	N	-0-					-0-
01	1873	N	1873	-0-	-0-	B	-0-	558	1	1315	3	N	-0-					-0-
02	1777	N	1777	-0-	-0-	B	-0-	522	1	1255	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1875	N	1875	-0-	-0-	B	-0-	558	1	1317	3	N	-0-					-0-
04	1800	N	788	-0-	-1012	B	-0-	252	1	536	3	N	-0-					-0-

WAY WELL #: 1 RRCID -> 025203 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	334	-0-	-146	B	-0-	300	1	34	3	N	-0-					-0-
12	527	N	209	-0-	-318	B	-0-	170	1	39	3	N	-0-					-0-
01	551	N	551	-0-	-0-	B	-0-	310	1	241	3	N	-0-					-0-
02	333	N	333	-0-	-0-	B	-0-	290	1	43	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	352	N	352	-0-	-0-	B	-0-	310	1	42	3	N	-0-					-0-
04	540	N	144	-0-	-396	B	-0-	140	1	4	3	N	-0-					-0-

WEIDLING WELL #: 1 RRCID -> 025204 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1200	N	808	-0-	-392	B	-0-	288	1	520	3	N	-0-					-0-
12	1209	N	1072	-0-	-137	B	-0-	378	1	694	3	N	-0-					-0-
01	1142	N	1142	-0-	-0-	B	-0-	306	1	836	3	N	-0-					-0-
02	1361	N	1361	-0-	-0-	B	-0-	522	1	839	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1356	N	1356	-0-	-0-	B	-0-	558	1	798	3	N	-0-					-0-
04	1110	N	609	-0-	-501	B	-0-	270	1	339	3	N	-0-					-0-

WEILDING -A- WELL #: A 1 RRCID -> 025205 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	232	N	232	-0-	-0-	B	-0-	232	3			N	-0-					-0-
12	100	N	100	-0-	-0-	B	-0-	100	3			N	-0-					-0-
01	396	N	396	-0-	-0-	B	-0-	396	3			N	-0-					-0-
02	836	N	836	-0-	-0-	B	-0-	836	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	908	N	908	-0-	-0-	B	-0-	908	3			N	-0-					-0-
04	390	N	343	-0-	-47	B	-0-	343	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
WHITTENBURG WELL #: E 1 RRCID -> 025208 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1080	N	1066	-0-	-14 B	-0-	540	1	526	3	N	-0-					-0-
12	1240	N	961	-0-	-279 B	-0-	414	1	547	3	N	-0-					-0-
01	1147	N	846	-0-	-301 B	-0-	324	1	522	3	N	-0-					-0-
02	1436	N	1436	-0-	-0- B	-0-	522	1	914	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2074	N	2074	-0-	-0- B	-0-	504	1	1570	3	N	-0-					-0-
04	810	N	634	-0-	-176 B	-0-	252	1	382	3	N	-0-					-0-

WILD BILL WELL #: 2 RRCID -> 025209 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	521	N	521	-0-	-0- B	-0-	521	3			N	-0-					-0-
12	217	N	188	-0-	-29 B	-0-	188	3			N	-0-					-0-
01	341	N	125	-0-	-216 B	-0-	125	3			N	-0-					-0-
02	493	N	80	-0-	-413 B	-0-	80	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	18	-0-	-168 B	-0-	18	3			N	-0-					-0-
04	120	N	2	-0-	-118 B	-0-	2	3			N	-0-					-0-

WILLIAMS, J. WELL #: 1 RRCID -> 025210 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	590	N	590	-0-	-0- B	-0-	590	3			N	-0-					-0-
12	217	N	202	-0-	-15 B	-0-	202	3			N	-0-					-0-
01	455	N	455	-0-	-0- B	-0-	455	3			N	-0-					-0-
02	580	N	302	-0-	-278 B	-0-	302	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	128	-0-	-89 B	-0-	128	3			N	-0-					-0-
04	450	N	47	-0-	-403 B	-0-	47	3			N	-0-					-0-

WILLS WELL #: 1 RRCID -> 025212 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	394	N	394	-0-	-0- B	-0-	394	3			N	-0-					-0-
12	413	N	413	-0-	-0- B	-0-	413	3			N	-0-					-0-
01	474	N	474	-0-	-0- B	-0-	474	3			N	-0-					-0-
02	446	N	446	-0-	-0- B	-0-	446	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	487	N	487	-0-	-0- B	-0-	487	3			N	-0-					-0-
04	450	N	162	-0-	-288 B	-0-	162	3			N	-0-					-0-

WIN WELL #: 1 RRCID -> 025215 COMPL. DATE N/A TOTAL DEPTH 3107 PERF. 2730 - 3107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4152	N	4152	-0-	-0- B	-0-	4152	3			N	-0-					-0-
12	3604	N	3604	-0-	-0- B	-0-	3604	3			N	-0-					-0-
01	3363	N	3363	-0-	-0- B	-0-	3363	3			N	-0-					-0-
02	4002	N	2755	-0-	-1247 B	-0-	2755	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3596	N	3591	-0-	-5 B	-0-	3591	3			N	-0-					-0-
04	3240	N	1253	-0-	-1987 B	-0-	1253	3			N	-0-					-0-

WORLEY WELL #: 1 RRCID -> 025217 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1261	N	1261	-0-	-0- B	-0-	1261	3			N	-0-					-0-
12	1185	N	1185	-0-	-0- B	-0-	1185	3			N	-0-					-0-
01	1207	N	1207	-0-	-0- B	-0-	1207	3			N	-0-					-0-
02	1218	N	1005	-0-	-213 B	-0-	1005	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1178	N	1012	-0-	-166 B	-0-	1012	3			N	-0-					-0-
04	1170	N	-0-	-0-	-1170 B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
WORSLEY WELL #: 1 RRCID -> 025218 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1575	N	1575	-0-	-0- B	-0-	1575	3			N	-0-					-0-
12	1332	N	1332	-0-	-0- B	-0-	1332	3			N	-0-					-0-
01	1128	N	1128	-0-	-0- B	-0-	1128	3			N	-0-					-0-
02	1537	N	551	-0-	-986 B	-0-	551	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1333	N	993	-0-	-340 B	-0-	993	3			N	-0-					-0-
04	1080	N	-0-	-0-	-1080 B	-0-					N	-0-					-0-

WYNN WELL #: 1 RRCID -> 025219 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1203	N	1203	-0-	-0- B	-0-	1203	3			N	-0-					-0-
12	1239	N	1239	-0-	-0- B	-0-	1239	3			N	-0-					-0-
01	1242	N	1242	-0-	-0- B	-0-	1242	3			N	-0-					-0-
02	1160	N	1151	-0-	-9 B	-0-	1151	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1241	N	1241	-0-	-0- B	-0-	1241	3			N	-0-					-0-
04	1200	N	542	-0-	-658 B	-0-	542	3			N	-0-					-0-

YANTES WELL #: 1 RRCID -> 025224 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	87	-0-	-213 B	-0-	87	3			N	-0-					-0-
12	496	N	286	-0-	-210 B	-0-	286	3			N	-0-					-0-
01	465	N	251	-0-	-214 B	-0-	251	3			N	-0-					-0-
02	386	N	386	-0-	-0- B	-0-	386	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	339	N	339	-0-	-0- B	-0-	339	3			N	-0-					-0-
04	240	N	131	-0-	-109 B	-0-	131	3			N	-0-					-0-

ZELL WELL #: 1 RRCID -> 025226 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2340	N	1772	-0-	-568 B	-0-	1772	3			N	-0-					-0-
12	2728	N	1959	-0-	-769 B	-0-	1959	3			N	-0-					-0-
01	2143	N	2143	-0-	-0- B	-0-	2143	3			N	-0-					-0-
02	1711	N	1353	-0-	-358 B	-0-	1353	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1953	N	1054	-0-	-899 B	-0-	1054	3			N	-0-					-0-
04	2070	N	327	-0-	-1743 B	-0-	327	3			N	-0-					-0-

ZELL WELL #: 2 RRCID -> 025227 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	199	N	199	-0-	-0- B	-0-	199	3			N	-0-					-0-
12	558	N	116	-0-	-442 B	-0-	116	3			N	-0-					-0-
01	279	N	218	-0-	-61 B	-0-	218	3			N	-0-					-0-
02	203	N	44	-0-	-159 B	-0-	44	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	29	-0-	-95 B	-0-	29	3			N	-0-					-0-
04	210	N	-0-	-0-	-210 B	-0-					N	-0-					-0-

ZELL WELL #: 4 RRCID -> 025229 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
ZELLA WELL #: A 1 RRCID -> 025230 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1251	N	1251	-0-	-0- B	-0-	53	1	1198	2	N	-0-			-0-
12	1375	N	1375	-0-	-0- B	-0-	59	1	1316	2	N	-0-			-0-
01	1426	N	1426	-0-	-0- B	-0-	117	1	1309	2	N	-0-			-0-
02	1218	N	1127	-0-	-91 B	-0-	45	1	1082	2	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1364	N	1314	-0-	-50 B	-0-	64	1	1250	2	N	-0-			-0-
04	1380	N	716	-0-	-664 B	-0-	39	1	677	2	N	-0-			-0-

ZELLA WELL #: A 3 RRCID -> 025232 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1214	N	1214	-0-	-0- B	-0-	1214	3			N	-0-			-0-
12	1147	N	932	-0-	-215 B	-0-	932	3			N	-0-			-0-
01	1147	N	775	-0-	-372 B	-0-	775	3			N	-0-			-0-
02	1160	N	944	-0-	-216 B	-0-	944	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1222	N	1222	-0-	-0- B	-0-	1222	3			N	-0-			-0-
*04	893	N	893	-0-	-0- B	-0-	893	3			N	-0-			-0-

ZELLA WELL #: A 4 RRCID -> 025233 COMPL. DATE 02/15/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1087	N	1087	-0-	-0- B	-0-	1087	3			N	-0-			-0-
12	1085	N	639	-0-	-446 B	-0-	639	3			N	-0-			-0-
01	1085	N	666	-0-	-419 B	-0-	666	3			N	-0-			-0-
02	1044	N	711	-0-	-333 B	-0-	711	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	778	N	778	-0-	-0- B	-0-	778	3			N	-0-			-0-
04	630	N	391	-0-	-239 B	-0-	391	3			N	-0-			-0-

ZELLA WELL #: A 5 RRCID -> 025234 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1370	N	1370	-0-	-0- B	-0-	1370	3			N	-0-			-0-
12	1519	N	948	-0-	-571 B	-0-	948	3			N	-0-			-0-
01	1457	N	1030	-0-	-427 B	-0-	1030	3			N	-0-			-0-
02	1334	N	1122	-0-	-212 B	-0-	1122	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1189	N	1189	-0-	-0- B	-0-	1189	3			N	-0-			-0-
04	990	N	542	-0-	-448 B	-0-	542	3			N	-0-			-0-

ZELLA WELL #: A 6 RRCID -> 025235 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1140	N	1140	-0-	-0- B	-0-	1140	3			N	-0-			-0-
12	1178	N	952	-0-	-226 B	-0-	952	3			N	-0-			-0-
01	1147	N	939	-0-	-208 B	-0-	939	3			N	-0-			-0-
02	1102	N	747	-0-	-355 B	-0-	747	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	961	N	896	-0-	-65 B	-0-	896	3			N	-0-			-0-
04	900	N	454	-0-	-446 B	-0-	454	3			N	-0-			-0-

HARRINGTON WELL #: 3 RRCID -> 025324 COMPL. DATE 07/29/1940 TOTAL DEPTH 3175 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1080	N	1075	-0-	-5 B	-0-	1075	2			N	-0-			-0-
12	1333	N	405	-0-	-928 B	-0-	405	2			N	-0-			-0-
01	1240	N	917	-0-	-323 B	-0-	917	2			N	-0-			-0-
02	1230	N	1230	-0-	-0- B	-0-	1230	2			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1113	N	1113	-0-	-0- B	-0-	1113	2			N	-0-			-0-
04	900	N	427	-0-	-473 B	-0-	427	2			N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
HARRINGTON WELL #: 4 RRCID -> 025325 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3127	N	3127	-0-	-0- B	-0-	3127	2			N	-0-					-0-
12	2759	N	2037	-0-	-722 B	-0-	2037	2			N	-0-					-0-
01	3844	N	2308	-0-	-1536 B	-0-	2308	2			N	-0-					-0-
02	3200	N	3200	-0-	-0- B	-0-	3200	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2820	N	2820	-0-	-0- B	-0-	2820	2			N	-0-					-0-
04	2220	N	969	-0-	-1251 B	-0-	969	2			N	-0-					-0-

HARRINGTON WELL #: 6 RRCID -> 025326 COMPL. DATE 02/11/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2700	N	2661	-0-	-39 B	-0-	2661	2			N	-0-					-0-
12	3038	N	1833	-0-	-1205 B	-0-	1833	2			N	-0-					-0-
01	2945	N	2762	-0-	-183 B	-0-	2762	2			N	-0-					-0-
02	2581	N	1899	-0-	-682 B	-0-	1899	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2644	N	2644	-0-	-0- B	-0-	2644	2			N	-0-					-0-
04	2670	N	1408	-0-	-1262 B	-0-	1408	2			N	-0-					-0-

ARMSTRONG, L. B. -A- WELL #: A 1 RRCID -> 025443 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1642	N	1642	-0-	-0- B	-0-	1642	2			N	-0-					-0-
12	2108	N	1630	-0-	-478 B	-0-	1630	2			N	-0-					-0-
01	2108	N	1858	-0-	-250 B	-0-	1858	2			N	-0-					-0-
02	1768	N	1768	-0-	-0- B	-0-	1768	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2332	N	2332	-0-	-0- B	-0-	2332	2			N	-0-					-0-
04	1800	N	1523	-0-	-277 B	-0-	1523	2			N	-0-					-0-

BUSH, W. H. WELL #: 1 RRCID -> 025447 COMPL. DATE N/A TOTAL DEPTH 3395 PERF. 2720 - 3255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1440	N	-0-	-0-	-1440 B	-0-					N	-0-					-0-
12	3379	N	2315	-0-	-1064 B	-0-	2315	2			N	-0-					-0-
01	2522	N	2522	-0-	-0- B	-0-	2522	2			N	-0-					-0-
02	2575	N	2575	-0-	-0- B	-0-	2575	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2325	N	2318	-0-	-7 B	-0-	2318	2			N	-0-					-0-
04	2430	N	1569	-0-	-861 B	-0-	1569	2			N	-0-					-0-

WILSON WELL #: 1 RRCID -> 025484 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1831	N	1831	-0-	-0- B	-0-	1831	2			N	-0-					-0-
12	1953	N	1691	-0-	-262 B	-0-	1691	2			N	-0-					-0-
01	1829	N	1751	-0-	-78 B	-0-	1751	2			N	-0-					-0-
02	1769	N	1568	-0-	-201 B	-0-	1568	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1705	N	1516	-0-	-189 B	-0-	1516	2			N	-0-					-0-
04	1680	N	487	-0-	-1193 B	-0-	487	2			N	-0-					-0-

JOHNSON, M. E. WELL #: 3 RRCID -> 032576 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1140	N	1083	-0-	-57 B	-0-	540	1	543	3	N	-0-					-0-
12	1098	N	1098	-0-	-0- B	-0-	558	1	540	3	N	-0-					-0-
01	1147	N	1039	-0-	-108 B	-0-	558	1	481	3	N	-0-					-0-
02	1044	N	883	-0-	-161 B	-0-	468	1	415	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1085	N	1033	-0-	-52 B	-0-	558	1	475	3	N	-0-					-0-
04	1020	N	475	-0-	-545 B	-0-	270	1	205	3	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
SNOW WELL #: 13 RRCID -> 034468 COMPL. DATE 09/05/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-			-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-			-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-			-0-

SNOW WELL #: 14 RRCID -> 034469 COMPL. DATE 08/31/1964 TOTAL DEPTH N/A PERF. N/A

11	3240	N	2654	-0-	-586	B	-5944	2654	3			N	-0-			-0-
12	3906	N	2024	-0-	-1882	B	-5944	2024	3			N	-0-			-0-
01	3472	N	4023	-0-	551	B	-5393	4023	3			N	-0-			-0-
02	2552	N	4003	-0-	1451	B	-3942	957	1	3046	3	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -3942																
03	4745	N	4745	-0-	-0-	B	-0-	990	1	3755	3	N	-0-			-0-
04	3900	N	2154	-0-	-1746	B	-0-	462	1	1692	3	N	-0-			-0-

SNOW WELL #: 15 RRCID -> 034470 COMPL. DATE 09/11/1964 TOTAL DEPTH N/A PERF. N/A

11	3240	#	2105	-0-	-1135	B	-1910	2105	3			N	-0-			-0-
12	3348	#	2035	-0-	-1313	B	-3223	2035	3			N	-0-			-0-
01	3348	#	321	-0-	-3027	B	-6250	321	3			N	-0-			-0-
02	3132	#	2823	-0-	-309	B	-6559	529	1	2294	3	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -6559																
03	3348	#	3441	-0-	93	B	-6466	713	1	2728	3	N	-0-			-0-
04	300	N	1452	-0-	1152	B	-5314	322	1	1130	3	N	-0-			-0-

KERMICLE WELL #: 3 RRCID -> 034998 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	371	N	371	-0-	-0-	B	-0-	371	3			N	-0-			-0-
12	341	N	-0-	-0-	-341	B	-0-					N	-0-			-0-
01	992	N	-0-	-0-	-992	B	-0-					N	-0-			-0-
02	348	N	-0-	-0-	-348	B	-0-					N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																
03	1	N	1	-0-	-0-	B	-0-	1	3			N	-0-			-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-			-0-

BYRD, MINNIE WELL #: 7 RRCID -> 036087 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	43	N	43	-0-	-0-	B	-0-	43	3			N	-0-			-0-
12	248	N	12	-0-	-236	B	-0-	12	3			N	-0-			-0-
01	351	N	351	-0-	-0-	B	-0-	351	3			N	-0-			-0-
02	29	N	-0-	-0-	-29	B	-0-					N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																
03	12	N	-0-	-0-	-12	B	-0-					N	-0-			-0-
04	330	N	-0-	-0-	-330	B	-0-					N	-0-			-0-

BARNEY WELL #: 2 RRCID -> 040532 COMPL. DATE 08/10/1966 TOTAL DEPTH N/A PERF. 2684 - 2733

11	1870	N	1870	-0-	-0-	B	-0-	1870	3			N	-0-			-0-
12	2294	N	1623	-0-	-671	B	-0-	1623	3			N	-0-			-0-
01	1798	N	1111	-0-	-687	B	-0-	1111	3			N	-0-			-0-
02	1798	N	-0-	-0-	-1798	B	-0-					N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																
03	2421	N	2421	-0-	-0-	B	-0-	2421	3			N	-0-			-0-
04	1080	N	618	-0-	-462	B	-0-	618	3			N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
OSBORNE WELL #: 10 RRCID -> 041350 COMPL. DATE 12/18/1966 TOTAL DEPTH 2905 PERF. 2657 - 2869

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	701	-0-	-19 B	-0-	701	3			N	-0-					-0-
12	744	N	601	-0-	-143 B	-0-	601	3			N	-0-					-0-
01	713	N	565	-0-	-148 B	-0-	565	3			N	-0-					-0-
02	667	N	637	-0-	-30 B	-0-	637	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	771	N	771	-0-	-0- B	-0-	771	3			N	-0-					-0-
04	540	N	299	-0-	-241 B	-0-	299	3			N	-0-					-0-

LOEBAR, NELLIE WELL #: 1 RRCID -> 052688 COMPL. DATE 05/02/1972 TOTAL DEPTH N/A PERF. 2985 - 3173

11	1470	N	1427	-0-	-43 B	-0-	540	1	887	3	N	-0-					-0-
12	1457	N	595	-0-	-862 B	-0-	216	1	379	3	N	-0-					-0-
01	1829	N	1459	-0-	-370 B	-0-	522	1	937	3	N	-0-					-0-
02	1524	N	1524	-0-	-0- B	-0-	522	1	1002	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1604	N	1604	-0-	-0- B	-0-	558	1	1046	3	N	-0-					-0-
04	1410	N	96	-0-	-1314 B	-0-	90	1	6	3	N	-0-					-0-

FRENCH WELL #: 2 RRCID -> 052928 COMPL. DATE 06/23/1972 TOTAL DEPTH 3610 PERF. 3500 - 3610

11	14B2 EXT		11	-0-	11 B	17	11	3			N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	17					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	17					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	17					N	-0-					-0-
03/01 BALANCING DATE STATUS -> 17																	
03	14B2 EXT		-0-	-0-	-0- B	17					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	17					N	-0-					-0-

FLYNN WELL #: 2 RRCID -> 052929 COMPL. DATE 06/26/1972 TOTAL DEPTH 3142 PERF. 2722 - 3142

11	1230	N	926	-0-	-304 B	-0-	926	3			N	-0-					-0-
12	1178	N	81	-0-	-1097 B	-0-	81	3			N	-0-					-0-
01	1426	N	558	-0-	-868 B	-0-	558	3			N	-0-					-0-
02	899	N	264	-0-	-635 B	-0-	264	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	337	N	337	-0-	-0- B	-0-	337	3			N	-0-					-0-
04	540	N	65	-0-	-475 B	-0-	65	3			N	-0-					-0-

PATTULLO WELL #: 2 RRCID -> 055958 COMPL. DATE 09/15/1969 TOTAL DEPTH 3250 PERF. N/A

11	303	N	303	-0-	-0- B	-0-	303	3			N	-0-					-0-
12	434	N	366	-0-	-68 B	-0-	366	3			N	-0-					-0-
01	381	N	381	-0-	-0- B	-0-	381	3			N	-0-					-0-
02	371	N	371	-0-	-0- B	-0-	371	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	446	N	446	-0-	-0- B	-0-	446	3			N	-0-					-0-
04	360	N	88	-0-	-272 B	-0-	88	3			N	-0-					-0-

LESLIE WELL #: 2 RRCID -> 056397 COMPL. DATE 09/06/1973 TOTAL DEPTH 3600 PERF. 3360 - 3600

11	5640	N	1907	-0-	-3733 B	-0-	396	1	1511	3	N	-0-					-0-
12	4805	N	33	-0-	-4772 B	-0-	33	1			N	-0-					-0-
01	4154	N	33	-0-	-4121 B	-0-	33	1			N	-0-					-0-
02	2501	N	2501	-0-	-0- B	-0-	450	1	2051	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3221	N	3221	-0-	-0- B	-0-	558	1	2663	3	N	-0-					-0-
*04	1385	N	1385	-0-	-0- B	-0-	252	1	1133	3	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
KEAHEY WELL #: 3 RRCID -> 056543 COMPL. DATE 06/27/1973 TOTAL DEPTH 2763 PERF. 2599 - 2763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1591	N	1591	-0-	-0-	B	-0-	1591	3			N	-0-					-0-
12	1674	N	1426	-0-	-248	B	-0-	1426	3			N	-0-					-0-
01	1642	N	1642	-0-	-0-	B	-0-	1642	3			N	-0-					-0-
02	1537	N	1422	-0-	-115	B	-0-	1422	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1433	N	1433	-0-	-0-	B	-0-	1433	3			N	-0-					-0-
04	1590	N	543	-0-	-1047	B	-0-	543	3			N	-0-					-0-

JAMESON WELL #: 2 RRCID -> 066270 COMPL. DATE 04/13/1976 TOTAL DEPTH 3605 PERF. 3230 - 3463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	477	N	477	-0-	-0-	B	-0-	477	3			N	-0-					-0-
12	355	N	355	-0-	-0-	B	-0-	355	3			N	-0-					-0-
01	369	N	369	-0-	-0-	B	-0-	369	3			N	-0-					-0-
02	464	N	362	-0-	-102	B	-0-	362	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	447	N	447	-0-	-0-	B	-0-	447	3			N	-0-					-0-
04	360	N	22	-0-	-338	B	-0-	22	3			N	-0-					-0-

REEDER, W. H. WELL #: 3 RRCID -> 073517 COMPL. DATE 10/01/1977 TOTAL DEPTH 3216 PERF. 2990 - 3000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1097	N	1097	-0-	-0-	B	-0-	1097	3			N	-0-					-0-
12	1085	N	904	-0-	-181	B	-0-	904	3			N	-0-					-0-
01	1059	N	1059	-0-	-0-	B	-0-	800	2	259	3	N	-0-					-0-
02	1073	N	859	-0-	-214	B	-0-	859	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	981	N	981	-0-	-0-	B	-0-	981	3			N	-0-					-0-
04	1020	N	875	-0-	-145	B	-0-	450	2	425	3	N	-0-					-0-

PHILLIPS EAGLE WELL #: 2 RRCID -> 074860 COMPL. DATE 12/22/1977 TOTAL DEPTH 2518 PERF. 2334 - 2510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	519	N	519	-0-	-0-	B	-0-	519	3			N	-0-					-0-
12	868	N	424	-0-	-444	B	-0-	424	3			N	-0-					-0-
01	682	N	-0-	-0-	-682	B	-0-					N	-0-					-0-
02	521	N	521	-0-	-0-	B	-0-	521	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	631	N	631	-0-	-0-	B	-0-	631	3			N	-0-					-0-
*04	293	N	293	-0-	-0-	B	-0-	293	3			N	-0-					-0-

INEZ WELL #: 2 RRCID -> 080090 COMPL. DATE 11/17/1978 TOTAL DEPTH 3700 PERF. 3524 - 3592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1860	N	1448	-0-	-412	B	-0-	504	1	944	3	N	-0-					-0-
12	1571	N	1571	-0-	-0-	B	-0-	522	1	1049	3	N	-0-					-0-
01	1581	N	1362	-0-	-219	B	-0-	504	1	858	3	N	-0-					-0-
02	1392	N	980	-0-	-412	B	-0-	396	1	584	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1581	N	1519	-0-	-62	B	-0-	540	1	979	3	N	-0-					-0-
04	1320	N	694	-0-	-626	B	-0-	252	1	442	3	N	-0-					-0-

JOHNSON -T- WELL #: 2 RRCID -> 081945 COMPL. DATE 03/16/1979 TOTAL DEPTH 2804 PERF. 2496 - 2568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1683	N	1683	-0-	-0-	B	-0-	1683	3			N	-0-					-0-
12	1860	N	1375	-0-	-485	B	-0-	1375	3			N	-0-					-0-
01	1798	N	1377	-0-	-421	B	-0-	1377	3			N	-0-					-0-
02	1624	N	913	-0-	-711	B	-0-	913	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1904	N	1904	-0-	-0-	B	-0-	1904	3			N	-0-					-0-
04	1320	N	775	-0-	-545	B	-0-	775	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
KINNEY WELL #: 2 RRCID -> 087245 COMPL. DATE 10/24/1979 TOTAL DEPTH 3449 PERF. 2999 - 3184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2100	N	885	-0-	-1215 B	-0-	529	1	356	3	N	-0-					-0-
12	2077	N	1303	-0-	-774 B	-0-	460	1	843	3	N	-0-					-0-
01	1339	N	1339	-0-	-0- B	-0-	460	1	879	3	N	-0-					-0-
02	1399	N	1399	-0-	-0- B	-0-	506	1	893	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1911	N	1911	-0-	-0- B	-0-	690	1	1221	3	N	-0-					-0-
04	1290	N	1039	-0-	-251 B	-0-	437	1	602	3	N	-0-					-0-

OZARK WELL #: 2 RRCID -> 091908 COMPL. DATE 01/10/1981 TOTAL DEPTH 3241 PERF. 2842 - 3102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	15	-0-	-105 B	-0-	15	3			N	-0-					-0-
12	376	N	376	-0-	-0- B	-0-	376	3			N	-0-					-0-
01	217	N	19	-0-	-198 B	-0-	19	3			N	-0-					-0-
02	54	N	54	-0-	-0- B	-0-	54	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	232	-0-	-140 B	-0-	232	3			N	-0-					-0-
04	30	N	2	-0-	-28 B	-0-	2	3			N	-0-					-0-

BUSH, RUTH WELL #: 3 RRCID -> 094435 COMPL. DATE 08/17/1981 TOTAL DEPTH 3303 PERF. 2632 - 3063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1865	N	1865	-0-	-0- B	-0-	1865	2			N	-0-					-0-
12	1953	N	1542	-0-	-411 B	-0-	1542	2			N	-0-					-0-
01	1709	N	1709	-0-	-0- B	-0-	1709	2			N	-0-					-0-
02	1798	N	1541	-0-	-257 B	-0-	1541	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1550	N	1462	-0-	-88 B	-0-	1462	2			N	-0-					-0-
04	1650	N	1064	-0-	-586 B	-0-	1064	2			N	-0-					-0-

GULEKE -A- WELL #: 2 RRCID -> 094813 COMPL. DATE 04/18/1981 TOTAL DEPTH 3006 PERF. 2690 - 2864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1846	N	1846	-0-	-0- B	-0-	1846	2			N	-0-					-0-
12	2015	N	1544	-0-	-471 B	-0-	1544	2			N	-0-					-0-
01	1645	N	1645	-0-	-0- B	-0-	1645	2			N	-0-					-0-
02	1798	N	1542	-0-	-256 B	-0-	1542	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1550	N	1507	-0-	-43 B	-0-	1507	2			N	-0-					-0-
04	1590	N	1222	-0-	-368 B	-0-	1222	2			N	-0-					-0-

MAKEIG, F. S. WELL #: 2 RRCID -> 096260 COMPL. DATE 09/07/1981 TOTAL DEPTH 3421 PERF. 3031 - 3189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	206	N	206	-0-	-0- B	-0-	206	3			N	-0-					-0-
12	374	N	374	-0-	-0- B	-0-	374	3			N	-0-					-0-
01	370	N	370	-0-	-0- B	-0-	370	3			N	-0-					-0-
02	391	N	391	-0-	-0- B	-0-	391	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	273	-0-	-99 B	-0-	273	3			N	-0-					-0-
04	360	N	23	-0-	-337 B	-0-	23	3			N	-0-					-0-

SEEWALD WELL #: 2 RRCID -> 096276 COMPL. DATE 12/18/1990 TOTAL DEPTH 3310 PERF. 2766 - 3070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1606	N	1606	-0-	-0- B	-0-	1606	2			N	-0-					-0-
12	1798	N	1157	-0-	-641 B	-0-	1157	2			N	-0-					-0-
01	1073	N	1073	-0-	-0- B	-0-	1073	2			N	-0-					-0-
02	1566	N	1051	-0-	-515 B	-0-	1051	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1233	N	1233	-0-	-0- B	-0-	1233	2			N	-0-					-0-
*04	1056	N	1056	-0-	-0- B	-0-	1056	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
SHELLBURG-251- WELL #: 2 R RRCID -> 104337 COMPL. DATE 10/20/1982 TOTAL DEPTH 3200 PERF. 2750 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		861	-0-	861 B	2191	861	2			N	-0-					-0-
12	T. A.		52	-0-	52 B	2243	52	2			N	-0-					-0-
01	T. A.		107	-0-	107 B	2350	107	2			N	-0-					-0-
02	0	N	133	-0-	133 B	2483	133	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 2483																	
03	2772	N	289	-0-	-2483 B	-0-	289	2			N	-0-					-0-
*04	213	N	213	-0-	-0- B	-0-	213	2			N	-0-					-0-

HONSINGER WELL #: 1 RRCID -> 106378 COMPL. DATE 06/10/1983 TOTAL DEPTH 3465 PERF. 3144 - 3270

11	923	N	923	-0-	-0- B	-0-	923	3			N	-0-					-0-
12	1147	N	958	-0-	-189 B	-0-	958	3			N	-0-					-0-
01	1023	N	949	-0-	-74 B	-0-	949	3			N	-0-					-0-
02	899	N	857	-0-	-42 B	-0-	857	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	961	N	931	-0-	-30 B	-0-	931	3			N	-0-					-0-
04	930	N	372	-0-	-558 B	-0-	372	3			N	-0-					-0-

TANNER WELL #: 2 RRCID -> 111017 COMPL. DATE 04/07/1984 TOTAL DEPTH 3650 PERF. 3466 - 3552

11	884	N	884	-0-	-0- B	-0-	360	1	524	3	N	-0-					-0-
12	845	N	845	-0-	-0- B	-0-	435	1	410	3	N	-0-					-0-
01	744	N	676	-0-	-68 B	-0-	270	1	406	3	N	-0-					-0-
02	964	N	964	-0-	-0- B	-0-	420	1	544	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	918	N	918	-0-	-0- B	-0-	435	1	483	3	N	-0-					-0-
04	660	N	382	-0-	-278 B	-0-	195	1	187	3	N	-0-					-0-

HARRINGTON WELL #: 8 RRCID -> 113694 COMPL. DATE 04/29/1984 TOTAL DEPTH 3338 PERF. 3092 - 3266

11	2580	N	2569	-0-	-11 B	-0-	2569	2			N	-0-					-0-
12	3193	N	2489	-0-	-704 B	-0-	2489	2			N	-0-					-0-
01	3007	N	2829	-0-	-178 B	-0-	2829	2			N	-0-					-0-
02	2620	N	2620	-0-	-0- B	-0-	2620	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2794	N	2794	-0-	-0- B	-0-	2794	2			N	-0-					-0-
04	2730	N	1439	-0-	-1291 B	-0-	1439	2			N	-0-					-0-

EVE WELL #: 2 RRCID -> 115971 COMPL. DATE 03/07/1985 TOTAL DEPTH 3765 PERF. 3488 - 3620

11	T. A.		2392	-0-	2392 B	5573	2392	3			N	-0-					-0-
12	T. A.		2136	-0-	2136 B	7709	2136	3			N	-0-					-0-
01	T. A.		1808	-0-	1808 B	9517	1808	3			N	-0-					-0-
02	0	N	2478	-0-	2478 B	11995	2478	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 11995																	
03	14562	R	2567	-0-	-11995 B	-0-	2567	3			N	-0-					-0-
04	3090	#	1176	-0-	-1914 B	-1914	1176	3			N	-0-					-0-

ARMSTRONG, L. B. WELL #: 3 RRCID -> 116436 COMPL. DATE 03/15/1984 TOTAL DEPTH 3675 PERF. 2734 - 3090

11	6268	N	6268	-0-	-0- B	-0-	6268	2			N	-0-					-0-
12	6758	N	3151	-0-	-3607 B	-0-	3151	2			N	-0-					-0-
01	4247	N	4084	-0-	-163 B	-0-	4084	2			N	-0-					-0-
02	6061	N	4945	-0-	-1116 B	-0-	4945	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	5521	N	5521	-0-	-0- B	-0-	5521	2			N	-0-					-0-
04	3960	N	1983	-0-	-1977 B	-0-	1983	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
PHILLIPS, J. C. WELL #: 2 RRCID -> 124096 COMPL. DATE 02/23/1987 TOTAL DEPTH 3260 PERF. 2740 - 3144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4588	N	4588	-0-	-0- B	-0-	4588	2			N	-0-					-0-
12	4929	N	4431	-0-	-498 B	-0-	4431	2			N	-0-					-0-
01	4588	N	2099	-0-	-2489 B	-0-	2099	2			N	-0-					-0-
02	4437	N	4367	-0-	-70 B	-0-	4367	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4433	N	4291	-0-	-142 B	-0-	4291	2			N	-0-					-0-
*04	3531	N	3531	-0-	-0- B	-0-	3531	2			N	-0-					-0-

CARDIFF WELL #: 2 RRCID -> 125678 COMPL. DATE 09/28/1987 TOTAL DEPTH 3152 PERF. 2838 - 3050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1834	N	1834	-0-	-0- B	-0-	77	1	1757	2	N	-0-					-0-
12	2077	N	1878	-0-	-199 B	-0-	81	1	1797	2	N	-0-					-0-
01	1829	N	343	-0-	-1486 B	-0-	28	1	315	2	N	-0-					-0-
02	1962	N	1962	-0-	-0- B	-0-	78	1	1884	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1891	N	1480	-0-	-411 B	-0-	72	1	1408	2	N	-0-					-0-
*04	1091	N	1091	-0-	-0- B	-0-	59	1	1032	2	N	-0-					-0-

GORDON WELL #: 2 RRCID -> 127214 COMPL. DATE 03/29/1988 TOTAL DEPTH 3650 PERF. 3366 - 3490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4170	N	3744	-0-	-426 B	-0-	435	1	3309	3	N	-0-					-0-
12	4433	N	3158	-0-	-1275 B	-0-	450	1	2708	3	N	-0-					-0-
01	3689	N	2887	-0-	-802 B	-0-	390	1	2497	3	N	-0-					-0-
02	3625	N	3465	-0-	-160 B	-0-	435	1	3030	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3719	N	3719	-0-	-0- B	-0-	465	1	3254	3	N	-0-					-0-
04	2790	N	1632	-0-	-1158 B	-0-	210	1	1422	3	N	-0-					-0-

SALLIE WELL #: 2A RRCID -> 128915 COMPL. DATE 09/20/1988 TOTAL DEPTH 3538 PERF. 3320 - 3448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1800	N	1644	-0-	-156 B	-0-	1644	3			N	-0-					-0-
12	1519	N	263	-0-	-1256 B	-0-	263	3			N	-0-					-0-
01	2077	N	-0-	-0-	-2077 B	-0-					N	-0-					-0-
02	1595	N	1005	-0-	-590 B	-0-	462	1	543	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2151	N	2151	-0-	-0- B	-0-	627	1	1524	3	N	-0-					-0-
*04	1609	N	1609	-0-	-0- B	-0-	462	1	1147	3	N	-0-					-0-

MORTON -A- WELL #: 2 RRCID -> 129053 COMPL. DATE 10/27/1988 TOTAL DEPTH 3319 PERF. 2676 - 2915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1988	N	1988	-0-	-0- B	-0-	1988	2			N	-0-					-0-
12	2046	N	1647	-0-	-399 B	-0-	1647	2			N	-0-					-0-
01	1765	N	1765	-0-	-0- B	-0-	1765	2			N	-0-					-0-
02	1914	N	1585	-0-	-329 B	-0-	1585	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1643	N	1525	-0-	-118 B	-0-	1525	2			N	-0-					-0-
04	1710	N	1227	-0-	-483 B	-0-	1227	2			N	-0-					-0-

AMIS, C. C. WELL #: 2 RRCID -> 131294 COMPL. DATE 05/10/1989 TOTAL DEPTH 3310 PERF. 2690 - 3090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	-0-	-0-	-420 B	-0-					N	-0-					-0-
12	1023	N	475	-0-	-548 B	-0-	475	2			N	-0-					-0-
01	919	N	919	-0-	-0- B	-0-	919	2			N	-0-					-0-
02	922	N	922	-0-	-0- B	-0-	922	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	946	N	946	-0-	-0- B	-0-	946	2			N	-0-					-0-
04	900	N	411	-0-	-489 B	-0-	411	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
GASSER WELL #: 2 RRCID -> 132679 COMPL. DATE 11/05/1989 TOTAL DEPTH 3600 PERF. 3180 - 3544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6006	N	6006	-0-	-0-	B	-0-	515	1	5491	3	N	-0-					-0-
12	7223	N	6739	-0-	-484	B	-0-	546	1	6193	3	N	-0-					-0-
01	6200	N	5045	-0-	-1155	B	-0-	460	1	4585	3	N	-0-					-0-
02	5889	N	5889	-0-	-0-	B	-0-	488	1	5401	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	6793	N	6793	-0-	-0-	B	-0-	548	1	6245	3	N	-0-					-0-
04	4890	N	2692	-0-	-2198	B	-0-	481	1	2211	3	N	-0-					-0-

SHELLBERG WELL #: 3 RRCID -> 132680 COMPL. DATE 10/16/1989 TOTAL DEPTH 3400 PERF. 3050 - 3274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4530	N	3738	-0-	-792	B	-0-	3738	3			N	-0-					-0-
12	4495	N	1234	-0-	-3261	B	-0-	1234	3			N	-0-					-0-
01	2900	N	2900	-0-	-0-	B	-0-	2900	3			N	-0-					-0-
02	3799	N	3799	-0-	-0-	B	-0-	3799	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	4540	N	4540	-0-	-0-	B	-0-	4540	3			N	-0-					-0-
04	2820	N	1853	-0-	-967	B	-0-	1853	3			N	-0-					-0-

BYRD, MINNIE WELL #: 9 RRCID -> 133233 COMPL. DATE 11/28/1989 TOTAL DEPTH 3058 PERF. 2804 - 2994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	471	-0-	-99	B	-0-	471	3			N	-0-					-0-
12	682	N	423	-0-	-259	B	-0-	423	3			N	-0-					-0-
01	527	N	510	-0-	-17	B	-0-	510	3			N	-0-					-0-
02	464	N	292	-0-	-172	B	-0-	292	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	434	N	212	-0-	-222	B	-0-	212	3			N	-0-					-0-
04	480	N	28	-0-	-452	B	-0-	28	3			N	-0-					-0-

LEMLAINE WELL #: 5 RRCID -> 133508 COMPL. DATE 12/03/1989 TOTAL DEPTH 3375 PERF. 2928 - 3330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2340	N	1837	-0-	-503	B	-0-	1837	3			N	-0-					-0-
12	2232	N	347	-0-	-1885	B	-0-	347	3			N	-0-					-0-
01	1895	N	1895	-0-	-0-	B	-0-	1895	3			N	-0-					-0-
02	1769	N	1437	-0-	-332	B	-0-	1437	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1815	N	1815	-0-	-0-	B	-0-	1815	3			N	-0-					-0-
04	1830	N	826	-0-	-1004	B	-0-	826	3			N	-0-					-0-

HAM WELL #: 2 RRCID -> 134289 COMPL. DATE 03/17/1990 TOTAL DEPTH 3414 PERF. 3100 - 3220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2544	N	1292	-0-	-1252	B	-0-	30	1	1262	3	Y	-0-					-0-
12	2356	N	-0-	-0-	-2356	B	-0-					Y	-0-					-0-
01	2027	N	2027	-0-	-0-	B	-0-	53	1	1974	3	Y	-0-					-0-
02	2443	N	2443	-0-	-0-	B	-0-	65	1	2378	3	Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2860	N	2860	-0-	-0-	B	-0-	78	1	2782	3	Y	-0-					-0-
04	INC G-10		1859	-0-	1859	B	1859	1859	3			Y	-0-					-0-

HELTON WELL #: 2A RRCID -> 134523 COMPL. DATE 05/30/1990 TOTAL DEPTH 3625 PERF. 3180 - 3540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1199	N	1199	-0-	-0-	B	-0-	103	1	1096	3	N	-0-					-0-
12	1550	N	1385	-0-	-165	B	-0-	112	1	1273	3	N	-0-					-0-
01	1240	N	1220	-0-	-20	B	-0-	111	1	1109	3	N	-0-					-0-
02	1268	N	1268	-0-	-0-	B	-0-	105	1	1163	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1395	N	1387	-0-	-8	B	-0-	112	1	1275	3	N	-0-					-0-
04	1170	N	558	-0-	-612	B	-0-	100	1	458	3	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
BRANTS WELL #: 2 RRCID -> 137297 COMPL. DATE 11/21/1990 TOTAL DEPTH 3410 PERF. 3134 - 3266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3480	N	1505	-0-	-1975	B	-0-	1505	3			Y	-0-					-0-
12	3596	N	-0-	-0-	-3596	B	-0-					Y	-0-					-0-
01	2384	N	2384	-0-	-0-	B	-0-	2384	3			Y	-0-					-0-
02	3292	N	3292	-0-	-0-	B	-0-	3292	3			Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3914	N	3914	-0-	-0-	B	-0-	3914	3			Y	-0-					-0-
04	INC G-10		1519	-0-	1519	B	1519	1519	3			Y	-0-					-0-

WITHERBEE, H. D. WELL #: 1-R RRCID -> 139410 COMPL. DATE 07/17/1991 TOTAL DEPTH 3400 PERF. 3018 - 3180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INC G-10		796	-0-	796	B	1909	195	1	601	3	Y	-0-					-0-
12	INC G-10		483	-0-	483	B	2392	205	1	278	3	Y	-0-					-0-
01	3000	N	656	-0-	-2344	B	48	199	1	457	3	Y	-0-					-0-
02	793	N	745	-0-	-48	B	-0-	196	1	549	3	Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	702	N	702	-0-	-0-	B	-0-	208	1	494	3	Y	-0-					-0-
04	630	N	-0-	-0-	-630	B	-0-					Y	-0-					-0-

EBLING, RAY WELL #: 12R RRCID -> 140816 COMPL. DATE 04/15/1992 TOTAL DEPTH 3319 PERF. 2572 - 2880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2042	N	2042	-0-	-0-	B	-0-	2042	2			N	-0-					-0-
12	2251	N	2251	-0-	-0-	B	-0-	2251	2			N	-0-					-0-
01	3100	N	3153	-0-	53	B	53	3153	2			N	-0-					-0-
02	2729	N	2676	-0-	-53	B	-0-	2676	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2757	N	2757	-0-	-0-	B	-0-	2757	2			N	-0-					-0-
04	3060	#	1576	-0-	-1484	B	-1484	1576	2			N	-0-					-0-

BRIDGES, MILDRED WELL #: 1R RRCID -> 141501 COMPL. DATE 04/13/1992 TOTAL DEPTH 3500 PERF. 2904 - 2934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	8	N	8	-0-	-0-	B	-0-	8	3			N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	8	N	-0-	-0-	-8	B	-0-					N	-0-					-0-

MARGARET ANN WELL #: 2R RRCID -> 142779 COMPL. DATE 03/20/1996 TOTAL DEPTH 3512 PERF. 2884 - 3104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	764	N	764	-0-	-0-	B	-0-	764	3			N	-0-					-0-
12	728	N	728	-0-	-0-	B	-0-	728	3			N	-0-					-0-
01	526	N	526	-0-	-0-	B	-0-	526	3			N	-0-					-0-
02	725	N	566	-0-	-159	B	-0-	566	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	713	N	526	-0-	-187	B	-0-	526	3			N	-0-					-0-
04	510	N	252	-0-	-258	B	-0-	252	3			N	-0-					-0-

BALFOUR WELL #: 7-R RRCID -> 148483 COMPL. DATE 02/17/1994 TOTAL DEPTH 4500 PERF. 3060 - 3282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1050	N	892	-0-	-158	B	-0-	309	1	583	3	N	-0-					-0-
12	1023	N	864	-0-	-159	B	-0-	294	1	570	3	N	-0-					-0-
01	961	N	870	-0-	-91	B	-0-	325	1	545	3	N	-0-					-0-
02	870	N	646	-0-	-224	B	-0-	251	1	395	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1134	N	1134	-0-	-0-	B	-0-	355	1	779	3	N	-0-					-0-
04	840	N	461	-0-	-379	B	-0-	154	1	307	3	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
JONES, C. R. -G- WELL #: 1AR RRCID -> 150081 COMPL. DATE 06/08/1994 TOTAL DEPTH 3510 PERF. 2950 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	450	-0-	-0- B	-0-	450	2			N	-0-					-0-
12	496	N	493	-0-	-3 B	-0-	493	2			N	-0-					-0-
01	494	N	494	-0-	-0- B	-0-	494	2			N	-0-					-0-
02	435	N	423	-0-	-12 B	-0-	423	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	496	N	458	-0-	-38 B	-0-	458	2			N	-0-					-0-
04	480	N	369	-0-	-111 B	-0-	369	2			N	-0-					-0-

MILLS, J.C. WELL #: 1R RRCID -> 156586 COMPL. DATE 09/29/1995 TOTAL DEPTH 3230 PERF. 2770 - 3230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	900	N	862	-0-	-38 B	-0-	862	3			N	-0-					-0-
12	868	N	47	-0-	-821 B	-0-	47	3			N	-0-					-0-
01	809	N	809	-0-	-0- B	-0-	809	3			N	-0-					-0-
02	841	N	674	-0-	-167 B	-0-	674	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	855	N	855	-0-	-0- B	-0-	855	3			N	-0-					-0-
04	780	N	343	-0-	-437 B	-0-	343	3			N	-0-					-0-

CLEVY WELL #: 1R RRCID -> 156975 COMPL. DATE 10/10/1995 TOTAL DEPTH 3256 PERF. 2979 - 3256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1800	N	787	-0-	-1013 B	-0-	787	3			N	-0-					-0-
12	1829	N	-0-	-0-	-1829 B	-0-					N	-0-					-0-
01	1233	N	1233	-0-	-0- B	-0-	1233	3			N	-0-					-0-
02	1636	N	1636	-0-	-0- B	-0-	1636	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1757	N	1757	-0-	-0- B	-0-	1757	3			N	-0-					-0-
04	1200	N	538	-0-	-662 B	-0-	538	3			N	-0-					-0-

COLWELL -A- WELL #: 1R RRCID -> 164889 COMPL. DATE 06/03/1997 TOTAL DEPTH 3480 PERF. 3070 - 3480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	416	N	416	-0-	-0- B	-0-	416	3			N	-0-					-0-
12	271	N	271	-0-	-0- B	-0-	271	3			N	-0-					-0-
01	290	N	290	-0-	-0- B	-0-	290	3			N	-0-					-0-
02	406	N	125	-0-	-281 B	-0-	125	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	120	-0-	-159 B	-0-	120	3			N	-0-					-0-
04	270	N	4	-0-	-266 B	-0-	4	3			N	-0-					-0-

HUB WELL #: 1RH RRCID -> 167879 COMPL. DATE 11/05/2004 TOTAL DEPTH 3400 PERF. 2534 - 4860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	926	N	926	-0-	-0- B	-0-	926	3			N	-0-					-0-
12	1488	N	1260	-0-	-228 B	-0-	1260	3			N	-0-					-0-
01	1147	N	322	-0-	-825 B	-0-	322	3			N	-0-					-0-
02	1143	N	1143	-0-	-0- B	-0-	1143	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1271	N	788	-0-	-483 B	-0-	788	3			N	-0-					-0-
*04	505	N	505	-0-	-0- B	-0-	505	3			N	-0-					-0-

HESSEY WELL #: 1R RRCID -> 171272 COMPL. DATE 10/03/1998 TOTAL DEPTH 2530 PERF. 2390 - 2402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	559	-0-	-11 B	-0-	559	3			N	-0-					-0-
12	589	N	572	-0-	-17 B	-0-	572	3			N	-0-					-0-
01	589	N	553	-0-	-36 B	-0-	553	3			N	-0-					-0-
02	551	N	512	-0-	-39 B	-0-	512	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	598	N	598	-0-	-0- B	-0-	598	3			N	-0-					-0-
04	540	N	231	-0-	-309 B	-0-	231	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
PINK WELL #: 1R RRCID -> 171336 COMPL. DATE 07/28/1998 TOTAL DEPTH 3620 PERF. 3384 - 3523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	573	N	573	-0-	-0- B	-0-	49	1	524	3	N	-0-					-0-
12	744	N	673	-0-	-71 B	-0-	55	1	618	3	N	-0-					-0-
01	589	N	544	-0-	-45 B	-0-	50	1	494	3	N	-0-					-0-
02	620	N	620	-0-	-0- B	-0-	51	1	569	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	682	N	651	-0-	-31 B	-0-	53	1	598	3	N	-0-					-0-
04	540	N	483	-0-	-57 B	-0-	86	1	397	3	N	-0-					-0-

SPUR WELL #: 1R RRCID -> 171500 COMPL. DATE 04/06/1998 TOTAL DEPTH 3052 PERF. 2749 - 3052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	990	N	977	-0-	-13 B	-0-	977	3			N	-0-					-0-
12	447	N	447	-0-	-0- B	-0-	447	3			N	-0-					-0-
01	1240	N	1201	-0-	-39 B	-0-	1201	3			N	-0-					-0-
02	957	N	752	-0-	-205 B	-0-	752	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	895	N	895	-0-	-0- B	-0-	895	3			N	-0-					-0-
04	1170	N	-0-	-0-	-1170 B	-0-					N	-0-					-0-

UNITED WELL #: 1R RRCID -> 172061 COMPL. DATE 12/18/1998 TOTAL DEPTH 3500 PERF. 3158 - 3170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2769	N	2769	-0-	-0- B	-0-	2769	3			N	-0-					-0-
12	2697	N	2066	-0-	-631 B	-0-	2066	3			N	-0-					-0-
01	3255	N	1839	-0-	-1416 B	-0-	1839	3			N	-0-					-0-
02	2668	N	1852	-0-	-816 B	-0-	1852	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3355	N	3355	-0-	-0- B	-0-	3355	3			N	-0-					-0-
04	1770	N	1371	-0-	-399 B	-0-	1371	3			N	-0-					-0-

BRICKER, A. D. WELL #: 1R RRCID -> 174659 COMPL. DATE 08/26/1999 TOTAL DEPTH 3300 PERF. 2862 - 3070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4751	N	4751	-0-	-0- B	-0-	4751	3			N	-0-					-0-
12	3341	N	3341	-0-	-0- B	-0-	3341	3			N	-0-					-0-
01	4123	N	3689	-0-	-434 B	-0-	3689	3			N	-0-					-0-
02	4582	N	1948	-0-	-2634 B	-0-	1948	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3348	N	3085	-0-	-263 B	-0-	3085	3			N	-0-					-0-
04	3570	N	1182	-0-	-2388 B	-0-	1182	3			N	-0-					-0-

BOOHER, J.B. WELL #: 1R RRCID -> 176668 COMPL. DATE 02/08/2000 TOTAL DEPTH 3250 PERF. 2777 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3168	N	3168	-0-	-0- B	-0-	3168	3			N	-0-					-0-
12	3782	N	3444	-0-	-338 B	-0-	3444	3			N	-0-					-0-
01	3472	N	1202	-0-	-2270 B	-0-	1202	3			N	-0-					-0-
02	3114	N	3114	-0-	-0- B	-0-	3114	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3580	N	3580	-0-	-0- B	-0-	3580	3			N	-0-					-0-
*04	1356	N	1356	-0-	-0- B	-0-	1356	3			N	-0-					-0-

RUBIN WELL #: 1R RRCID -> 178805 COMPL. DATE 08/29/2000 TOTAL DEPTH 3200 PERF. 2800 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	615	N	615	-0-	-0- B	-0-	615	2			N	-0-					-0-
12	589	N	515	-0-	-74 B	-0-	515	2			N	-0-					-0-
01	744	N	481	-0-	-263 B	-0-	481	2			N	-0-					-0-
02	651	N	651	-0-	-0- B	-0-	651	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	617	N	617	-0-	-0- B	-0-	617	2			N	-0-					-0-
04	480	N	324	-0-	-156 B	-0-	324	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
RUBIN WELL #: 4R RRCID -> 179383 COMPL. DATE 09/14/2000 TOTAL DEPTH 3200 PERF. 2794 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1092	N	1092	-0-	-0- B	-0-	1092	2			N	-0-					-0-
12	868	N	789	-0-	-79 B	-0-	789	2			N	-0-					-0-
01	1333	N	699	-0-	-634 B	-0-	699	2			N	-0-					-0-
02	1171	N	1171	-0-	-0- B	-0-	1171	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1049	N	1049	-0-	-0- B	-0-	1049	2			N	-0-					-0-
04	690	N	580	-0-	-110 B	-0-	580	2			N	-0-					-0-

MARSH, S. WELL #: 1R RRCID -> 184452 COMPL. DATE 07/18/2001 TOTAL DEPTH 3015 PERF. 2640 - 2966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2855	N	2855	-0-	-0- B	-0-	2855	3			N	-0-					-0-
12	2697	N	1518	-0-	-1179 B	-0-	1518	3			N	-0-					-0-
01	2449	N	130	-0-	-2319 B	-0-	130	2			N	-0-					-0-
02	2767	N	2767	-0-	-0- B	-0-	2767	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1781	N	1781	-0-	-0- B	-0-	1771	2	10	3	N	-0-					-0-
*04	1436	N	1436	-0-	-0- B	-0-	1431	2	5	3	N	-0-					-0-

LOR WELL #: 1R RRCID -> 185790 COMPL. DATE 08/22/2001 TOTAL DEPTH 3114 PERF. 2804 - 3114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3426	N	3426	-0-	-0- B	-0-	3426	2			N	-0-					-0-
12	4061	N	3190	-0-	-871 B	-0-	3190	2			N	-0-					-0-
01	3627	N	3158	-0-	-469 B	-0-	3158	2			N	-0-					-0-
02	3306	N	3106	-0-	-200 B	-0-	3106	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3193	N	3151	-0-	-42 B	-0-	3151	2			N	-0-					-0-
04	3060	N	2413	-0-	-647 B	-0-	2413	2			N	-0-					-0-

HERNDON, C.A. WELL #: 1R RRCID -> 193074 COMPL. DATE 11/27/2002 TOTAL DEPTH 3100 PERF. 2732 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	923	N	923	-0-	-0- B	-0-	923	3			N	-0-					-0-
12	1085	N	351	-0-	-734 B	-0-	351	3			N	-0-					-0-
01	1054	N	794	-0-	-260 B	-0-	794	3			N	-0-					-0-
02	1043	N	1043	-0-	-0- B	-0-	1043	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1086	N	1086	-0-	-0- B	-0-	1086	3			N	-0-					-0-
04	780	N	769	-0-	-11 B	-0-	769	3			N	-0-					-0-

NELSON, EVELYN WELL #: 1R RRCID -> 193077 COMPL. DATE 11/27/2002 TOTAL DEPTH 3100 PERF. 2796 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1530	N	1530	-0-	-0- B	-0-	1530	3			N	-0-					-0-
12	2077	N	1236	-0-	-841 B	-0-	1236	3			N	-0-					-0-
01	1820	N	1820	-0-	-0- B	-0-	1820	3			N	-0-					-0-
02	1714	N	1714	-0-	-0- B	-0-	1714	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1800	N	1800	-0-	-0- B	-0-	1800	3			N	-0-					-0-
04	1770	N	1093	-0-	-677 B	-0-	1093	3			N	-0-					-0-

HISEL WELL #: 1R RRCID -> 193625 COMPL. DATE 03/05/2003 TOTAL DEPTH 3103 PERF. 2691 - 3103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	810	N	497	-0-	-313 B	-0-	497	3			N	-0-					-0-
12	806	N	221	-0-	-585 B	-0-	221	3			N	-0-					-0-
01	651	N	374	-0-	-277 B	-0-	374	3			N	-0-					-0-
02	493	N	219	-0-	-274 B	-0-	219	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	151	-0-	-66 B	-0-	151	3			N	-0-					-0-
04	360	N	23	-0-	-337 B	-0-	23	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
INA WELL #: 2R RRCID -> 196350 COMPL. DATE 05/23/2003 TOTAL DEPTH 3550 PERF. 3347 - 3550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2280	N	1818	-0-	-462 B	-0-	329	1	1489	3	N	-0-					-0-
12	2294	N	1943	-0-	-351 B	-0-	376	1	1567	3	N	-0-					-0-
01	2092	N	2092	-0-	-0- B	-0-	407	1	1685	3	N	-0-					-0-
02	1905	N	1905	-0-	-0- B	-0-	393	1	1512	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1953	N	1577	-0-	-376 B	-0-	334	1	1243	3	N	-0-					-0-
04	2010	N	778	-0-	-1232 B	-0-	142	1	636	3	N	-0-					-0-

HARDWICK WELL #: 1R RRCID -> 196354 COMPL. DATE 12/28/2004 TOTAL DEPTH 3410 PERF. 2960 - 5137

11	1759	N	1759	-0-	-0- B	-0-	1759	3			N	-0-					-0-
12	1503	N	1503	-0-	-0- B	-0-	1503	3			N	-0-					-0-
01	1451	N	1451	-0-	-0- B	-0-	1451	3			N	-0-					-0-
02	1711	N	1339	-0-	-372 B	-0-	1339	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1956	N	1956	-0-	-0- B	-0-	1956	3			N	-0-					-0-
04	1410	N	818	-0-	-592 B	-0-	818	3			N	-0-					-0-

ARLENE -A- WELL #: 2R RRCID -> 199365 COMPL. DATE 01/29/2004 TOTAL DEPTH 3280 PERF. 3050 - 3280

11	1527	N	1527	-0-	-0- B	-0-	1527	3			N	-0-					-0-
12	1364	N	446	-0-	-918 B	-0-	446	3			N	-0-					-0-
01	803	N	803	-0-	-0- B	-0-	803	3			N	-0-					-0-
02	1479	N	1128	-0-	-351 B	-0-	1128	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1628	N	1628	-0-	-0- B	-0-	1628	3			N	-0-					-0-
04	780	N	585	-0-	-195 B	-0-	585	3			N	-0-					-0-

MARY BETH WELL #: 2R RRCID -> 200216 COMPL. DATE 03/05/2004 TOTAL DEPTH 2958 PERF. 2744 - 2958

11	2190	N	1538	-0-	-652 B	-0-	1538	3			N	-0-					-0-
12	2139	N	253	-0-	-1886 B	-0-	253	3			N	-0-					-0-
01	2325	N	1084	-0-	-1241 B	-0-	1084	3			N	-0-					-0-
02	1479	N	696	-0-	-783 B	-0-	696	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	832	N	832	-0-	-0- B	-0-	832	3			N	-0-					-0-
04	1050	N	309	-0-	-741 B	-0-	309	3			N	-0-					-0-

INGRID WELL #: 1R RRCID -> 200218 COMPL. DATE 04/01/2004 TOTAL DEPTH 3600 PERF. 3262 - 3600

11	572	N	572	-0-	-0- B	-0-	572	3			N	-0-					-0-
12	496	N	449	-0-	-47 B	-0-	449	3			N	-0-					-0-
01	553	N	553	-0-	-0- B	-0-	553	3			N	-0-					-0-
02	551	N	548	-0-	-3 B	-0-	548	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	568	N	568	-0-	-0- B	-0-	568	3			N	-0-					-0-
04	540	N	209	-0-	-331 B	-0-	209	3			N	-0-					-0-

ALDA WELL #: 1R RRCID -> 200221 COMPL. DATE 04/29/2004 TOTAL DEPTH 3365 PERF. 2986 - 3365

11	3270	N	3203	-0-	-67 B	-0-	3203	3			N	-0-					-0-
12	3255	N	3102	-0-	-153 B	-0-	3102	3			N	-0-					-0-
01	3131	N	1841	-0-	-1290 B	-0-	1841	3			N	-0-					-0-
02	3226	N	3226	-0-	-0- B	-0-	3226	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3100	N	2356	-0-	-744 B	-0-	2356	3			N	-0-					-0-
04	1770	N	-0-	-0-	-1770 B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
KIN WELL #: 1R RRCID -> 201190 COMPL. DATE 04/29/2004 TOTAL DEPTH 3450 PERF. 3179 - 3450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1230	N	1050	-0-	-180 B	-0-	1050	3			N	-0-					-0-
12	1209	N	1042	-0-	-167 B	-0-	1042	3			N	-0-					-0-
01	1004	N	1004	-0-	-0- B	-0-	1004	3			N	-0-					-0-
02	1015	N	948	-0-	-67 B	-0-	948	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1054	N	845	-0-	-209 B	-0-	845	3			N	-0-					-0-
04	960	N	-0-	-0-	-960 B	-0-					N	-0-					-0-

MCDADE, NOEL WELL #: 1R RRCID -> 201272 COMPL. DATE 04/28/2004 TOTAL DEPTH 3320 PERF. 2903 - 3320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1440	N	1374	-0-	-66 B	-0-	1374	3			N	-0-					-0-
12	1457	N	1377	-0-	-80 B	-0-	1377	3			N	-0-					-0-
01	1333	N	1086	-0-	-247 B	-0-	1086	3			N	-0-					-0-
02	1334	N	1289	-0-	-45 B	-0-	1289	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1364	N	939	-0-	-425 B	-0-	939	3			N	-0-					-0-
04	1050	N	-0-	-0-	-1050 B	-0-					N	-0-					-0-

QUEEN WELL #: 2R RRCID -> 202545 COMPL. DATE 04/27/2004 TOTAL DEPTH 3520 PERF. 3292 - 3520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2307	N	2307	-0-	-0- B	-0-	990	1	1317	3	N	-0-					-0-
12	1493	N	1493	-0-	-0- B	-0-	759	1	734	3	N	-0-					-0-
01	2480	N	2098	-0-	-382 B	-0-	858	1	1240	3	N	-0-					-0-
02	2233	N	1818	-0-	-415 B	-0-	792	1	1026	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1668	N	1668	-0-	-0- B	-0-	726	1	942	3	N	-0-					-0-
04	2040	N	568	-0-	-1472 B	-0-	264	1	304	3	N	-0-					-0-

BRUMLEY WELL #: 2R RRCID -> 204784 COMPL. DATE 08/24/2004 TOTAL DEPTH 3011 PERF. 2764 - 3011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1	N	1	-0-	-0- B	-0-	1	3			N	-0-					-0-
12	93	N	-0-	-0-	-93 B	-0-					N	-0-					-0-
01	188	N	188	-0-	-0- B	-0-	188	3			N	-0-					-0-
02	225	N	225	-0-	-0- B	-0-	225	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	222	N	222	-0-	-0- B	-0-	222	3			N	-0-					-0-
04	180	N	66	-0-	-114 B	-0-	66	3			N	-0-					-0-

PLONER WELL #: 1R RRCID -> 205113 COMPL. DATE 11/01/2004 TOTAL DEPTH 3482 PERF. 3193 - 3482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6935	N	6935	-0-	-0- B	-0-	435	1	6500	3	N	-0-					-0-
12	7812	N	7697	-0-	-115 B	-0-	465	1	7232	3	N	-0-					-0-
01	7719	N	7383	-0-	-336 B	-0-	465	1	6918	3	N	-0-					-0-
02	6765	N	6765	-0-	-0- B	-0-	435	1	6330	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	7688	N	6556	-0-	-1132 B	-0-	465	1	6091	3	N	-0-					-0-
04	7140	N	2311	-0-	-4829 B	-0-	195	1	2116	3	N	-0-					-0-

INA WELL #: 3RH RRCID -> 205114 COMPL. DATE 05/08/2005 TOTAL DEPTH 3550 PERF. 3182 - 3622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	780	N	741	-0-	-39 B	-0-	134	1	607	3	N	-0-					-0-
12	522	N	522	-0-	-0- B	-0-	101	1	421	3	N	-0-					-0-
01	810	N	810	-0-	-0- B	-0-	158	1	652	3	N	-0-					-0-
02	725	N	614	-0-	-111 B	-0-	127	1	487	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	634	N	634	-0-	-0- B	-0-	134	1	500	3	N	-0-					-0-
04	780	N	692	-0-	-88 B	-0-	127	1	565	3	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
BOB WELL #: 1R RRCID -> 205177 COMPL. DATE 10/19/2004 TOTAL DEPTH 3200 PERF. 2714 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1080	N	2335	-0-	1255 B	-9330	2335	3			N	-0-					-0-
12	1581	N	2089	-0-	508 B	-8822	2089	3			N	-0-					-0-
01	1333	N	1923	-0-	590 B	-8232	1923	3			N	-0-					-0-
02	2262	N	1562	-0-	-700 B	-8232	1562	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -8232																	
03	2353	N	2353	-0-	-0- B	-0-	2353	3			N	-0-					-0-
*04	2258	N	2258	-0-	-0- B	-0-	2258	3			N	-0-					-0-

VENT WELL #: E 1 R RRCID -> 209410 COMPL. DATE 02/06/2005 TOTAL DEPTH 3113 PERF. 2532 - 4450

11	1800	N	2457	-0-	657 B	-1300	2457	2			N	-0-					-0-
12	2759	N	2268	-0-	-491 B	-1300	2268	2			N	-0-					-0-
01	2449	N	2061	-0-	-388 B	-1300	2061	2			N	-0-					-0-
02	2378	N	1972	-0-	-406 B	-1300	1972	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -1300																	
03	2263	N	1966	-0-	-297 B	-0-	1966	2			N	-0-					-0-
04	1980	N	1531	-0-	-449 B	-0-	1531	2			N	-0-					-0-

JOHN F WELL #: 1 R RRCID -> 209946 COMPL. DATE 04/28/2005 TOTAL DEPTH 3243 PERF. 3021 - 3217

11	1080	N	701	-0-	-379 B	-0-	701	3			N	-0-					-0-
12	961	N	286	-0-	-675 B	-0-	286	3			N	-0-					-0-
01	1346	N	1346	-0-	-0- B	-0-	1346	3			N	-0-					-0-
02	2900	N	3738	-0-	838 B	838	3738	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 838																	
03	3100	N	3740	-0-	640 B	1478	3740	3			N	-0-					-0-
*04	2899	N	1421	-0-	-1478 B	-0-	1421	3			N	-0-					-0-

TEXAS WELL #: 1R RRCID -> 210647 COMPL. DATE 07/28/2005 TOTAL DEPTH 3100 PERF. 2718 - 3100

11	3000	N	3565	-0-	565 B	565	3565	3			N	-0-					-0-
12	3568	N	3003	-0-	-565 B	-0-	3003	3			N	-0-					-0-
01	3254	N	3254	-0-	-0- B	-0-	2457	2	797	3	N	-0-					-0-
02	3451	#	2873	-0-	-578 B	-578	2873	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -578																	
03	3689	#	3158	-0-	-531 B	-1109	3158	3			N	-0-					-0-
04	3570	#	2600	-0-	-970 B	-2079	1337	2	1263	3	N	-0-					-0-

GOBER WELL #: 1R RRCID -> 211360 COMPL. DATE 08/26/2005 TOTAL DEPTH 2860 PERF. 2525 - 2860

11	840	N	628	-0-	-212 B	-0-	26	1	602	2	N	-0-					-0-
12	713	N	667	-0-	-46 B	-0-	29	1	638	2	N	-0-					-0-
01	855	N	855	-0-	-0- B	-0-	70	1	785	2	N	-0-					-0-
02	1034	N	1034	-0-	-0- B	-0-	41	1	993	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1203	N	1203	-0-	-0- B	-0-	59	1	1144	2	N	-0-					-0-
04	840	N	622	-0-	-218 B	-0-	34	1	588	2	N	-0-					-0-

HARRISON WELL #: 1R RRCID -> 213506 COMPL. DATE 12/28/2005 TOTAL DEPTH 3300 PERF. 2862 - 3300

11	2263	N	2263	-0-	-0- B	-0-	112	1	2151	3	N	-0-					-0-
12	2114	N	2114	-0-	-0- B	-0-	137	1	1977	3	N	-0-					-0-
01	2387	N	2135	-0-	-252 B	-0-	116	1	2019	3	N	-0-					-0-
02	2175	N	2156	-0-	-19 B	-0-	112	1	2044	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2199	N	2199	-0-	-0- B	-0-	118	1	2081	3	N	-0-					-0-
04	2070	N	944	-0-	-1126 B	-0-	76	1	868	3	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
STELLA B WELL #: 1R RRCID -> 218806 COMPL. DATE 08/10/2006 TOTAL DEPTH 3100 PERF. 3675 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1838	N	1838	-0-	-0-	B	-0-	1838	3			N	-0-					-0-
12	1860	N	1513	-0-	-347	B	-0-	1513	3			N	-0-					-0-
01	1835	N	1835	-0-	-0-	B	-0-	1386	2	449	3	N	-0-					-0-
02	1769	N	1658	-0-	-111	B	-0-	1658	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1611	N	1611	-0-	-0-	B	-0-	1611	3			N	-0-					-0-
04	1770	N	1506	-0-	-264	B	-0-	774	2	732	3	N	-0-					-0-

CASTLEMAN B WELL #: 1R RRCID -> 218809 COMPL. DATE 08/07/2006 TOTAL DEPTH 3100 PERF. 2745 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1290	N	1156	-0-	-134	B	-0-	1156	3			N	-0-					-0-
12	618	N	618	-0-	-0-	B	-0-	618	3			N	-0-					-0-
01	1033	N	1033	-0-	-0-	B	-0-	1033	3			N	-0-					-0-
02	1131	N	695	-0-	-436	B	-0-	695	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	620	N	602	-0-	-18	B	-0-	602	3			N	-0-					-0-
04	990	N	-0-	-0-	-990	B	-0-					N	-0-					-0-

CORETERRA OPERATING, LLC 178422
MEERS WELL #: 1 RRCID -> 023252 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	288	N	288	-0-	-0-	B	-0-	288	3			N	-0-					-0-
12	325	N	325	-0-	-0-	B	-0-	325	3			N	-0-					-0-
01	379	N	379	-0-	-0-	B	-0-	379	3			N	-0-					-0-
*02	307	N	307	-0-	-0-	B	-0-	307	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	376	N	376	-0-	-0-	B	-0-	376	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MEERS WELL #: 1A RRCID -> 078812 COMPL. DATE 08/06/1978 TOTAL DEPTH 2898 PERF. 2500 - 2600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	201	N	201	-0-	-0-	B	-0-	201	3			N	-0-					-0-
12	109	N	109	-0-	-0-	B	-0-	109	3			N	-0-					-0-
01	73	N	73	-0-	-0-	B	-0-	73	3			N	-0-					-0-
*02	196	N	196	-0-	-0-	B	-0-	196	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	96	N	96	-0-	-0-	B	-0-	96	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MEERS WELL #: 1 RRCID -> 139553 COMPL. DATE 09/01/1991 TOTAL DEPTH 3300 PERF. 2847 - 3056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B DENY		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

COX, HARBORD L. 185780
COBB WELL #: 1 RRCID -> 023047 COMPL. DATE 03/00/1931 TOTAL DEPTH 3430 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
DANIELS ENERGY 199450
CASE WELL #: 1 RRCID -> 023187 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SULLIVAN WELL #: 1 RRCID -> 023268 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

DAWKINS ENERGIES, INC. 208009
DAWKINS WELL #: 1 RRCID -> 103600 COMPL. DATE 92/23/1982 TOTAL DEPTH 2782 PERF. 2330 - 2748

11	38	N	38	-0-	-0-	B	-0-	38	3			N	-0-					-0-
12	35	N	35	-0-	-0-	B	-0-	35	3			N	-0-					-0-
01	31	N	20	-0-	-11	B	-0-	20	3			N	-0-					-0-
02	45	N	45	-0-	-0-	B	-0-	45	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	48	N	48	-0-	-0-	B	-0-	48	3			N	-0-					-0-
04	30	N	20	-0-	-10	B	-0-	20	3			N	-0-					-0-

MCCONNELL WELL #: 5 RRCID -> 143232 COMPL. DATE 11/10/1992 TOTAL DEPTH 3425 PERF. 2702 - 3002

11	450	N	389	-0-	-61	B	-0-	389	3			N	-0-					-0-
12	496	N	314	-0-	-182	B	-0-	314	3			N	-0-					-0-
01	465	N	327	-0-	-138	B	-0-	327	3			N	-0-					-0-
02	377	N	-0-	-0-	-377	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	310	N	-0-	-0-	-310	B	-0-					N	-0-					-0-
04	330	N	-0-	-0-	-330	B	-0-					N	-0-					-0-

DAWSON, B G OIL & GAS LTD 208031
BENEDICT WELL #: 10 RRCID -> 183293 COMPL. DATE 01/14/2001 TOTAL DEPTH 3250 PERF. 2746 - 2860

11	150	N	150	-0-	-0-	B	-0-	150	2			N	-0-					-0-
12	155	N	155	-0-	-0-	B	-0-	155	2			N	-0-					-0-
01	155	N	145	-0-	-10	B	-0-	145	2			N	-0-					-0-
02	145	N	145	-0-	-0-	B	-0-	145	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	155	N	155	-0-	-0-	B	-0-	155	2			N	-0-					-0-
04	150	N	150	-0-	-0-	B	-0-	150	2			N	-0-					-0-

DIAMOND S ENERGY COMPANY 217005
HORN, T. A. WELL #: 1 RRCID -> 024259 COMPL. DATE 02/01/1958 TOTAL DEPTH 3005 PERF. N/A

11	0	N	1712	-0-	1712	B	1012	1712	2			N	-0-					-0-
12	0	N	1757	-0-	1757	B	2769	1757	2			N	-0-					-0-
01	4222	N	1453	-0-	-2769	B	-0-	1453	2			N	-0-					-0-
02	1653	N	1511	-0-	-142	B	-0-	1511	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1767	N	1409	-0-	-358	B	-0-	1409	2			N	-0-					-0-
04	1410	N	1235	-0-	-175	B	-0-	1235	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
DIAMOND S ENERGY COMPANY //CONT.// 217005
HORN BRIGGS -U- WELL #: 1 RRCID -> 024260 COMPL. DATE 04/06/1960 TOTAL DEPTH 3020 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SHUT IN		917	-0-	917 B	1864	917	2			N	-0-					-0-
12	SHUT IN		940	-0-	940 B	2804	940	2			N	-0-					-0-
01		0 N	963	-0-	963 B	3767	963	2			N	-0-					-0-
02		0 N	877	-0-	877 B	4644	877	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 4644																	
03	3100	N	944	-0-	-2156 B	2488	944	2			N	-0-					-0-
*04	3000	N	927	-0-	-2073 B	415	927	2			N	-0-					-0-

TAYLOR, W. H. NCT -1- WELL #: 1 RRCID -> 024407 COMPL. DATE 07/11/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SHUT IN		1320	-0-	1320 B	2551	1320	3			N	-0-					-0-
12	SHUT IN		1563	-0-	1563 B	4114	1563	3			N	-0-					-0-
01		0 N	1518	-0-	1518 B	5632	1518	3			N	-0-					-0-
02		0 N	1192	-0-	1192 B	6824	1192	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 6824																	
03	3100	N	1753	-0-	-1347 B	5477	1753	3			N	-0-					-0-
*04	3000	N	1882	-0-	-1118 B	4359	1882	3			N	-0-					-0-

TAYLOR, W. H. -C- NCT 2 WELL #: 3 RRCID -> 024408 COMPL. DATE 04/10/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SHUT IN		1179	-0-	1179 B	3439	1179	3			N	-0-					-0-
12	SHUT IN		1524	-0-	1524 B	4963	1524	3			N	-0-					-0-
01		0 N	163	-0-	163 B	5126	163	3			N	-0-					-0-
02		0 N	1694	-0-	1694 B	6820	1694	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 6820																	
03	3100	N	783	-0-	-2317 B	4503	783	3			N	-0-					-0-
*04	3000	N	1254	-0-	-1746 B	2757	1254	3			N	-0-					-0-

TAYLOR, W. H. -C- NCT 3 WELL #: 1 RRCID -> 024409 COMPL. DATE 07/14/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SHUT IN		1468	-0-	1468 B	3351	1468	3			N	-0-					-0-
12	SHUT IN		1830	-0-	1830 B	5181	1830	3			N	-0-					-0-
01		0 N	1274	-0-	1274 B	6455	1274	3			N	-0-					-0-
02		0 N	1683	-0-	1683 B	8138	1683	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 8138																	
03	3100	N	1442	-0-	-1658 B	6480	1442	3			N	-0-					-0-
*04	3000	N	1514	-0-	-1486 B	4994	1514	3			N	-0-					-0-

TAYLOR, W. H. -C- NCT 4 WELL #: 1 RRCID -> 024410 COMPL. DATE 04/28/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SHUT IN		381	-0-	381 B	1196	381	3			N	-0-					-0-
12	SHUT IN		642	-0-	642 B	1838	642	3			N	-0-					-0-
01		0 N	208	-0-	208 B	2046	208	3			N	-0-					-0-
02		0 N	593	-0-	593 B	2639	593	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 2639																	
03	2974	N	335	-0-	-2639 B	-0-	335	3			N	-0-					-0-
*04	505	N	505	-0-	-0- B	-0-	505	3			N	-0-					-0-

TAYLOR, W. H. -F- NCT 2 WELL #: 9 RRCID -> 024411 COMPL. DATE 05/03/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SHUT IN		1113	-0-	1113 B	2492	1113	3			N	-0-					-0-
12	SHUT IN		1419	-0-	1419 B	3911	1419	3			N	-0-					-0-
01		0 N	730	-0-	730 B	4641	730	3			N	-0-					-0-
02		0 N	1154	-0-	1154 B	5795	1154	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 5795																	
03	3100	N	888	-0-	-2212 B	3583	888	3			N	-0-					-0-
*04	3000	N	1081	-0-	-1919 B	1664	1081	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
DIAMOND S ENERGY COMPANY //CONT.// 217005
JOHNSON WELL #: B 1 RRCID -> 025314 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

TAYLOR, W. H. -C- NCT 5 WELL #: 1 RRCID -> 025427 COMPL. DATE 08/14/1967 TOTAL DEPTH N/A PERF. N/A

11	SHUT IN		594	-0-	594	B	1480	594	3			N	-0-					-0-
12	SHUT IN		783	-0-	783	B	2263	783	3			N	-0-					-0-
01	0	N	413	-0-	413	B	2676	413	3			N	-0-					-0-
02	0	N	682	-0-	682	B	3358	682	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 3358																		
03	3100	N	451	-0-	-2649	B	709	451	3			N	-0-					-0-
*04	1241	N	532	-0-	-709	B	-0-	532	3			N	-0-					-0-

BERRY, A. A. WELL #: 1 RRCID -> 025683 COMPL. DATE 08/07/1958 TOTAL DEPTH N/A PERF. N/A

11	SHUT IN		2695	-0-	2695	B	5548	2695	3			N	-0-					-0-
12	SHUT IN		4621	-0-	4621	B	10169	4621	3			N	-0-					-0-
01	0		5022	-0-	5022	B	15191	5022	3			N	-0-					-0-
02	0		4675	-0-	4675	B	19866	4675	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 19866																		
03	24858	R	4992	-0-	-19866	B	-0-	4992	3			N	-0-					-0-
04	4860	#	4799	-0-	-61	B	-61	4799	3			N	-0-					-0-

DISCOVERY OPERATING, INC. 220865
BOOTHE B WELL #: 1X RRCID -> 189829 COMPL. DATE 06/13/2002 TOTAL DEPTH 3300 PERF. 3119 - 3204

11	1433	N	1433	-0-	-0-	B	-0-	1433	3			N	-0-					-0-
12	1984	N	1509	-0-	-475	B	-0-	1509	3			N	-0-					-0-
01	1798	N	1159	-0-	-639	B	-0-	1159	3			N	-0-					-0-
02	1673	N	1673	-0-	-0-	B	-0-	1673	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1519	N	1304	-0-	-215	B	-0-	1304	3			N	-0-					-0-
04	1110	N	976	-0-	-134	B	-0-	976	3			N	-0-					-0-

DORE ENERGY CO., LTD. 223550
DORE 318 WELL #: 202 RRCID -> 088262 COMPL. DATE 06/16/1980 TOTAL DEPTH 3700 PERF. 2942 - 3186

11	1019	N	1019	-0-	-0-	B	-0-	1019	2			N	-0-					-0-
12	1209	N	1057	-0-	-152	B	-0-	1057	2			N	-0-					-0-
01	1147	N	1028	-0-	-119	B	-0-	1028	2			N	-0-					-0-
02	986	N	901	-0-	-85	B	-0-	901	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1054	N	620	-0-	-434	B	-0-	620	2			N	-0-					-0-
04	990	N	565	-0-	-425	B	-0-	565	2			N	-0-					-0-

DORE 312 WELL #: 2312 RRCID -> 106702 COMPL. DATE 07/14/1983 TOTAL DEPTH 3700 PERF. 2938 - 3160

11	2204	N	2204	-0-	-0-	B	-0-	2204	2			N	-0-					-0-
12	2666	N	2269	-0-	-397	B	-0-	2269	2			N	-0-					-0-
01	2418	N	2245	-0-	-173	B	-0-	2245	2			N	-0-					-0-
02	2117	N	2073	-0-	-44	B	-0-	2073	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2263	N	1499	-0-	-764	B	-0-	1499	2			N	-0-					-0-
04	2160	N	1474	-0-	-686	B	-0-	1474	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
DORE ENERGY CO., LTD. //CONT.// 223550
DORE 318 WELL #: 3 R RRCID -> 114270 COMPL. DATE 11/21/1984 TOTAL DEPTH 4098 PERF. 2852 - 3216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1596	N	1596	-0-	-0- B	-0-	1596	2			N	-0-					-0-
12	1767	N	1611	-0-	-156 B	-0-	1611	2			N	-0-					-0-
01	1705	N	1557	-0-	-148 B	-0-	1557	2			N	-0-					-0-
02	1537	N	1404	-0-	-133 B	-0-	1404	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1612	N	1006	-0-	-606 B	-0-	1006	2			N	-0-					-0-
04	1500	N	1106	-0-	-394 B	-0-	1106	2			N	-0-					-0-

DORE 312 WELL #: 3312 RRCID -> 270040 COMPL. DATE 11/24/2012 TOTAL DEPTH 3146 PERF. 2824 - 3146

11	18870		3323	-0-	-15547 B	12722	3323	2			N	-0-					-0-
12	16700	R	3978	-0-	-12722 B	-0-	3978	2			N	-0-					-0-
01	4340	N	3902	-0-	-438 B	-0-	3902	2			N	-0-					-0-
02	3226	N	3226	-0-	-0- B	-0-	3226	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3968	N	3917	-0-	-51 B	-0-	3917	2			N	-0-					-0-
04	3780	N	3230	-0-	-550 B	-0-	3230	2			N	-0-					-0-

DORE 312 WELL #: 4312 RRCID -> 277749 COMPL. DATE 12/24/2014 TOTAL DEPTH 3124 PERF. 2820 - 3124

11	3120	N	3323	-0-	203 B	-53816	3323	2			N	-0-					-0-
12	4619	N	3978	-0-	-641 B	-53816	3978	2			N	-0-					-0-
01	4340	N	3902	-0-	-438 B	-53816	3902	2			N	-0-					-0-
02	3219	N	3226	-0-	7 B	-53809	3226	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -7918 CANCELLED UNDERAGE -> -45891																	
03	3968	N	3917	-0-	-51 B	-7918	3917	2			N	-0-					-0-
04	3780	N	3230	-0-	-550 B	-7918	3230	2			N	-0-					-0-

DRAIN OIL CO. LLC 227879
BURNETT -R- WELL #: 47 RRCID -> 032017 COMPL. DATE 12/03/1963 TOTAL DEPTH N/A PERF. N/A

11	270	N	230	-0-	-40 B	-0-	230	2			N	-0-					-0-
12	279	N	192	-0-	-87 B	-0-	192	2			N	-0-					-0-
01	217	N	217	-0-	-0- B	-0-	217	2			N	-0-					-0-
02	232	N	210	-0-	-22 B	-0-	210	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	157	-0-	-29 B	-0-	157	2			N	-0-					-0-
04	210	N	143	-0-	-67 B	-0-	143	2			N	-0-					-0-

DYNE OIL & GAS,INC. 237938
DUGAN WELL #: 4 RRCID -> 024827 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

EAKIN BROTHERS 238667
ANDERSON WELL #: 1R RRCID -> 210994 COMPL. DATE 07/27/2005 TOTAL DEPTH 2955 PERF. 2752 - 2955

11	1459	N	1459	-0-	-0- B	-0-	1459	3			N	-0-					-0-
12	1550	N	1283	-0-	-267 B	-0-	1283	3			N	-0-					-0-
01	1487	N	1487	-0-	-0- B	-0-	1487	3			N	-0-					-0-
02	1421	N	1338	-0-	-83 B	-0-	1338	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1434	N	1434	-0-	-0- B	-0-	1434	3			N	-0-					-0-
04	1440	N	439	-0-	-1001 B	-0-	439	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
EST. OF KENNETH STANLEY ADAMS JR 254415
MICKEY, POOL WELL #: 1 RRCID -> 024574 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2460	N	1894	-0-	-566 B	-0-	1894	2			N	-0-					-0-
12	2232	N	1767	-0-	-465 B	-0-	1767	2			N	-0-					-0-
01	2108	N	1777	-0-	-331 B	-0-	1777	2			N	-0-					-0-
02	1827	N	1634	-0-	-193 B	-0-	1634	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1773	N	1773	-0-	-0- B	-0-	1773	2			N	-0-					-0-
04	1710	N	-0-	-0-	-1710 B	-0-					N	-0-					-0-

SONES WELL #: 2 RRCID -> 228780 COMPL. DATE 05/22/2007 TOTAL DEPTH 3684 PERF. 3466 - 3630

11	203	N	203	-0-	-0- B	-0-	203	2			N	-0-					-0-
12	490	N	490	-0-	-0- B	-0-	490	2			N	-0-					-0-
01	500	N	500	-0-	-0- B	-0-	500	2			N	-0-					-0-
02	516	N	516	-0-	-0- B	-0-	516	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	621	N	621	-0-	-0- B	-0-	621	2			N	-0-					-0-
04	480	N	57	-0-	-423 B	-0-	57	2			N	-0-					-0-

EVANS PRODUCTION CO. 256000
WALL WELL #: 2 RRCID -> 023234 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	480	N	212	-0-	-268 B	-0-	212	3			N	-0-					-0-
12	496	N	420	-0-	-76 B	-0-	420	3			N	-0-					-0-
01	402	N	402	-0-	-0- B	-0-	402	3			N	-0-					-0-
02	521	N	521	-0-	-0- B	-0-	521	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	743	N	743	-0-	-0- B	-0-	743	3			N	-0-					-0-
*04	750	N	750	-0-	-0- B	-0-	750	3			N	-0-					-0-

MCCONNELL, J. C. WELL #: E 1 RRCID -> 024150 COMPL. DATE 10/00/1930 TOTAL DEPTH 2578 PERF. N/A

11	330	N	217	-0-	-113 B	-0-	217	3			N	-0-					-0-
12	434	N	133	-0-	-301 B	-0-	133	3			N	-0-					-0-
01	250	N	250	-0-	-0- B	-0-	250	3			N	-0-					-0-
02	330	N	330	-0-	-0- B	-0-	330	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	476	N	476	-0-	-0- B	-0-	476	3			N	-0-					-0-
*04	317	N	317	-0-	-0- B	-0-	317	3			N	-0-					-0-

STAMPS WELL #: 1 RRCID -> 111524 COMPL. DATE 05/29/1984 TOTAL DEPTH 2990 PERF. 2688 - 2832

11	180	N	143	-0-	-37 B	-0-	143	3			N	-0-					-0-
12	204	N	204	-0-	-0- B	-0-	204	3			N	-0-					-0-
01	198	N	198	-0-	-0- B	-0-	198	3			N	-0-					-0-
02	135	N	135	-0-	-0- B	-0-	135	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	183	-0-	-34 B	-0-	183	3			N	-0-					-0-
*04	230	N	230	-0-	-0- B	-0-	230	3			N	-0-					-0-

ELLEDGE WELL #: 1 RRCID -> 131918 COMPL. DATE 08/08/1989 TOTAL DEPTH 3346 PERF. 2736 - 2840

11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02		0	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 02/08/2016 - PLUGGED 02/08/16

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
EVANS PRODUCTION CO. //CONT.// 256000
BELL WELL #: 2 RRCID -> 163465 COMPL. DATE 04/01/1997 TOTAL DEPTH 2943 PERF. 2559 - 2866

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	329	-0-		-181	B	-0-	329	3			N	-0-				-0-
12	496	N	416	-0-		-80	B	-0-	416	3			N	-0-				-0-
01	465	N	365	-0-		-100	B	-0-	365	3			N	-0-				-0-
02	447	N	447	-0-		-0-	B	-0-	447	3			N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	428	N	428	-0-		-0-	B	-0-	428	3			N	-0-				-0-
*04	439	N	439	-0-		-0-	B	-0-	439	3			N	-0-				-0-

EXXCEL PRODUCTION COMPANY 257092
GORENFLO WELL #: B 1 RRCID -> 023065 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2520	N	1992	-0-		-528	B	-7136	1992	3			N	-0-				-0-
12	2511	N	1926	-0-		-585	B	-7136	1926	3			N	-0-				-0-
01	2418	N	1594	-0-		-824	B	-7136	1594	3			N	-0-				-0-
02	1914	N	1804	-0-		-110	B	-7136	1804	3			N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -7136																		
03	2134	N	2134	-0-		-0-	B	-0-	2134	3			N	-0-				-0-
*04	2148	N	2148	-0-		-0-	B	-0-	2148	3			N	-0-				-0-

PERCIVAL WELL #: 1 RRCID -> 023067 COMPL. DATE 10/28/1938 TOTAL DEPTH 2699 PERF. N/A

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2370	N	1755	-0-		-615	B	-0-	1755	3			N	-0-				-0-
12	2356	N	1978	-0-		-378	B	-0-	1978	3			N	-0-				-0-
01	2170	N	1721	-0-		-449	B	-0-	1721	3			N	-0-				-0-
02	1786	N	1786	-0-		-0-	B	-0-	1786	3			N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1984	N	1656	-0-		-328	B	-0-	1656	3			N	-0-				-0-
*04	1788	N	1788	-0-		-0-	B	-0-	1788	3			N	-0-				-0-

GORENFLO WELL #: 3 RRCID -> 025698 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1620	N	1201	-0-		-419	B	-0-	1201	3			N	-0-				-0-
12	1519	N	1127	-0-		-392	B	-0-	1127	3			N	-0-				-0-
01	1457	N	1192	-0-		-265	B	-0-	1192	3			N	-0-				-0-
02	1235	N	1235	-0-		-0-	B	-0-	1235	3			N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1365	N	1365	-0-		-0-	B	-0-	1365	3			N	-0-				-0-
*04	1303	N	1303	-0-		-0-	B	-0-	1303	3			N	-0-				-0-

JOHNSON WELL #: A 7 RRCID -> 033887 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	724	N	724	-0-		-0-	B	-0-	724	3			N	-0-				-0-
12	775	N	616	-0-		-159	B	-0-	616	3			N	-0-				-0-
01	744	N	691	-0-		-53	B	-0-	691	3			N	-0-				-0-
02	696	N	411	-0-		-285	B	-0-	411	3			N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	781	N	781	-0-		-0-	B	-0-	781	3			N	-0-				-0-
04	660	N	321	-0-		-339	B	-0-	321	3			N	-0-				-0-

MATTHEW WELL #: 2 RRCID -> 131737 COMPL. DATE 08/01/1989 TOTAL DEPTH 3358 PERF. 2506 - 2960

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1140	N	981	-0-		-159	B	-0-	981	3			N	-0-				-0-
12	1178	N	1091	-0-		-87	B	-0-	1091	3			N	-0-				-0-
01	1147	N	1115	-0-		-32	B	-0-	1115	3			N	-0-				-0-
02	990	N	990	-0-		-0-	B	-0-	990	3			N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1096	N	1096	-0-		-0-	B	-0-	1096	3			N	-0-				-0-
04	1080	N	1055	-0-		-25	B	-0-	1055	3			N	-0-				-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
EXXCEL PRODUCTION COMPANY //CONT.// 257092

CLINT WELL #: 3 RRCID -> 138266 COMPL. DATE 06/12/1990 TOTAL DEPTH 3453 PERF. 2470 - 3408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	398	N	398	-0-	-0- B	-0-	398	3			N	-0-					-0-
12	434	N	361	-0-	-73 B	-0-	361	3			N	-0-					-0-
01	465	N	380	-0-	-85 B	-0-	380	3			N	-0-					-0-
02	377	N	357	-0-	-20 B	-0-	357	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	339	-0-	-33 B	-0-	339	3			N	-0-					-0-
04	360	N	292	-0-	-68 B	-0-	292	3			N	-0-					-0-

MATTHEW WELL #: 1 RRCID -> 140246 COMPL. DATE 07/01/1991 TOTAL DEPTH 3395 PERF. 2524 - 3140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

SULLIVAN WELL #: 3 RRCID -> 156701 COMPL. DATE 11/22/1995 TOTAL DEPTH 3590 PERF. 3406 - 3508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	261	-0-	-39 B	-0-	261	3			N	-0-					-0-
12	372	N	233	-0-	-139 B	-0-	233	3			N	-0-					-0-
01	395	N	395	-0-	-0- B	-0-	395	3			N	-0-					-0-
02	484	N	484	-0-	-0- B	-0-	484	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	332	N	332	-0-	-0- B	-0-	332	3			N	-0-					-0-
04	390	N	265	-0-	-125 B	-0-	265	3			N	-0-					-0-

HUDSON WELL #: 1 RRCID -> 156702 COMPL. DATE 11/22/1995 TOTAL DEPTH 3454 PERF. 3132 - 3392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	434	-0-	-16 B	-0-	434	3			N	-0-					-0-
12	372	N	103	-0-	-269 B	-0-	103	3			N	-0-					-0-
01	434	N	272	-0-	-162 B	-0-	272	3			N	-0-					-0-
02	406	N	87	-0-	-319 B	-0-	87	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	282	N	282	-0-	-0- B	-0-	282	3			N	-0-					-0-
*04	770	N	770	-0-	-0- B	-0-	770	3			N	-0-					-0-

BYRUM WELL #: 1R RRCID -> 158952 COMPL. DATE 05/01/1996 TOTAL DEPTH 3032 PERF. 2510 - 3020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	930	N	555	-0-	-375 B	-0-	555	3			N	-0-					-0-
12	930	N	684	-0-	-246 B	-0-	684	3			N	-0-					-0-
01	868	N	471	-0-	-397 B	-0-	471	3			N	-0-					-0-
02	551	N	487	-0-	-64 B	-0-	487	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	908	N	908	-0-	-0- B	-0-	908	3			N	-0-					-0-
*04	810	N	810	-0-	-0- B	-0-	810	3			N	-0-					-0-

HINES, JOHNNY WELL #: 4 RRCID -> 173572 COMPL. DATE 06/03/1999 TOTAL DEPTH 3270 PERF. 2618 - 3256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	417	-0-	-3 B	-0-	417	3			N	-0-					-0-
12	403	N	398	-0-	-5 B	-0-	398	3			N	-0-					-0-
01	403	N	346	-0-	-57 B	-0-	346	3			N	-0-					-0-
02	412	N	412	-0-	-0- B	-0-	412	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	439	N	439	-0-	-0- B	-0-	439	3			N	-0-					-0-
04	330	N	318	-0-	-12 B	-0-	318	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
EXXCEL PRODUCTION COMPANY //CONT.// 257092
BOWERS, J. B. WELL #: 4 RRCID -> 173693 COMPL. DATE 07/01/1999 TOTAL DEPTH 3213 PERF. 2658 - 2796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	322	-0-	-8	B	-0-	322	3			N	-0-					-0-
12	352	N	352	-0-	-0-	B	-0-	352	3			N	-0-					-0-
01	351	N	351	-0-	-0-	B	-0-	351	3			N	-0-					-0-
02	319	N	310	-0-	-9	B	-0-	310	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	341	N	315	-0-	-26	B	-0-	315	3			N	-0-					-0-
04	330	N	103	-0-	-227	B	-0-	103	3			N	-0-					-0-

WORLEY, P. A. ETAL -A- WELL #: 13 RRCID -> 186138 COMPL. DATE 11/01/2001 TOTAL DEPTH 3077 PERF. 2308 - 2640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	526	-0-	-14	B	-0-	526	3			N	-0-					-0-
12	558	N	549	-0-	-9	B	-0-	549	3			N	-0-					-0-
01	558	N	523	-0-	-35	B	-0-	523	3			N	-0-					-0-
02	531	N	531	-0-	-0-	B	-0-	531	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	558	N	554	-0-	-4	B	-0-	554	3			N	-0-					-0-
04	510	N	474	-0-	-36	B	-0-	474	3			N	-0-					-0-

FAULKNER, S. -A- WELL #: 25 RRCID -> 217320 COMPL. DATE 02/01/2006 TOTAL DEPTH 2955 PERF. 2428 - 2520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	184	N	184	-0-	-0-	B	-0-	184	3			N	-0-					-0-
12	186	N	152	-0-	-34	B	-0-	152	3			N	-0-					-0-
01	186	N	133	-0-	-53	B	-0-	133	3			N	-0-					-0-
02	174	N	158	-0-	-16	B	-0-	158	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	195	N	195	-0-	-0-	B	-0-	195	3			N	-0-					-0-
04	120	N	90	-0-	-30	B	-0-	90	3			N	-0-					-0-

FAULKNER, S. -A- WELL #: 28 RRCID -> 247509 COMPL. DATE 02/01/2009 TOTAL DEPTH 3050 PERF. 2553 - 2638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	443	-0-	-7	B	-0-	443	3			N	-0-					-0-
12	464	N	464	-0-	-0-	B	-0-	464	3			N	-0-					-0-
01	441	N	441	-0-	-0-	B	-0-	441	3			N	-0-					-0-
02	435	N	427	-0-	-8	B	-0-	427	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	483	N	483	-0-	-0-	B	-0-	483	3			N	-0-					-0-
04	420	N	271	-0-	-149	B	-0-	271	3			N	-0-					-0-

FAIRWAY LINKS ENERGY, INC. 259780
LATHAM, W. P. WELL #: 1 RRCID -> 023264 COMPL. DATE 08/01/1940 TOTAL DEPTH 2770 PERF. 2599 - 2705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

LATHAM, W. P. WELL #: 4 RRCID -> 023265 COMPL. DATE 03/19/1931 TOTAL DEPTH 2922 PERF. 2715 - 2800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
FORTAY, INC. 277925
HILL WELL #: 1R RRCID -> 205969 COMPL. DATE 12/05/2004 TOTAL DEPTH 3066 PERF. 2800 - 3066

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3103	N	3103	-0-		-0-	B	-0-	3103	2			N	-0-					-0-
12	3379	N	2920	-0-		-459	B	-0-	2920	2			N	-0-					-0-
01	3224	N	2570	-0-		-654	B	-0-	2570	2			N	-0-					-0-
02	2987	N	2380	-0-		-607	B	-0-	2380	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																			
03	2914	N	2491	-0-		-423	B	-0-	2491	2			N	-0-					-0-
04	2490	N	1888	-0-		-602	B	-0-	1888	2			N	-0-					-0-

SCOTT WELL #: 1 RRCID -> 212868 COMPL. DATE 10/11/2005 TOTAL DEPTH 3050 PERF. 2842 - 3050

11	2274	N	2274	-0-		-0-	B	-0-	2274	2			N	-0-					-0-
12	2573	N	2412	-0-		-161	B	-0-	2412	2			N	-0-					-0-
01	2511	N	2511	-0-		-0-	B	-0-	2511	2			N	-0-					-0-
02	2204	N	2189	-0-		-15	B	-0-	2189	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																			
03	2418	N	2088	-0-		-330	B	-0-	2088	2			N	-0-					-0-
04	2430	N	1530	-0-		-900	B	-0-	1530	2			N	-0-					-0-

SCOTT, MICHAEL WELL #: 1R RRCID -> 213003 COMPL. DATE 10/11/2005 TOTAL DEPTH 3047 PERF. 2828 - 3047

11	1323	N	1323	-0-		-0-	B	-0-	1323	2			N	-0-					-0-
12	1364	N	1319	-0-		-45	B	-0-	1319	2			N	-0-					-0-
01	1395	N	1116	-0-		-279	B	-0-	1116	2			N	-0-					-0-
02	1276	N	1254	-0-		-22	B	-0-	1254	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																			
03	1333	N	1293	-0-		-40	B	-0-	1293	2			N	-0-					-0-
*04	1093	N	1093	-0-		-0-	B	-0-	1093	2			N	-0-					-0-

DOROTHY WELL #: 1 RRCID -> 213997 COMPL. DATE 12/14/2005 TOTAL DEPTH 3030 PERF. 2781 - 3030

11	1978	N	1978	-0-		-0-	B	-0-	1978	2			N	-0-					-0-
12	1997	N	1997	-0-		-0-	B	-0-	1997	2			N	-0-					-0-
01	2139	N	1120	-0-		-1019	B	-0-	1120	2			N	-0-					-0-
02	1914	N	1568	-0-		-346	B	-0-	1568	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																			
03	2068	N	2068	-0-		-0-	B	-0-	2068	2			N	-0-					-0-
*04	1367	N	1367	-0-		-0-	B	-0-	1367	2			N	-0-					-0-

CRUMP WELL #: 3 RRCID -> 227461 COMPL. DATE 01/15/2007 TOTAL DEPTH 3458 PERF. 3147 - 3458

11	807	N	807	-0-		-0-	B	-0-	807	2			N	-0-					-0-
12	620	N	172	-0-		-448	B	-0-	172	2			N	-0-					-0-
01	806	N	344	-0-		-462	B	-0-	344	2			N	-0-					-0-
02	1001	N	1001	-0-		-0-	B	-0-	1001	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																			
03	972	N	972	-0-		-0-	B	-0-	972	2			N	-0-					-0-
*04	726	N	726	-0-		-0-	B	-0-	726	2			N	-0-					-0-

G C & W INC. 291898
HACKLEY, E. P. WELL #: 1 RRCID -> 042528 COMPL. DATE 08/31/1967 TOTAL DEPTH 3043 PERF. 2922 - 3035

11	0	N	-0-	-0-		-0-	B	-0-					N	-0-					-0-
12 14B2 EXT			-0-	-0-		-0-	B	-0-					N	-0-					-0-
01 14B2 EXT			-0-	-0-		-0-	B	-0-					N	-0-					-0-
02 14B2 EXT			-0-	-0-		-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																			
03 14B2 EXT			-0-	-0-		-0-	B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-		-0-	B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
G C & W INC. //CONT.// 291898
WATTERS, W. L. WELL #: 1 RRCID -> 043243 COMPL. DATE 01/06/1968 TOTAL DEPTH 3150 PERF. 2953 - 3075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	540	N	538	-0-	-2 B	-0-	538	3		N	-0-			-0-
12	819	N	819	-0-	-0- B	-0-	819	3		N	-0-			-0-
01	788	N	788	-0-	-0- B	-0-	788	3		N	-0-			-0-
02	683	N	683	-0-	-0- B	-0-	683	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	806	N	612	-0-	-194 B	-0-	612	3		N	-0-			-0-
04	750	N	268	-0-	-482 B	-0-	268	3		N	-0-			-0-

SOUTHBEND WELL #: 1 RRCID -> 100834 COMPL. DATE 01/05/1982 TOTAL DEPTH 2820 PERF. 2320 - 2400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-
01	14B DENY		-0-	-0-	-0- B	-0-				N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-

BURNETT -A- WELL #: 7 RRCID -> 137588 COMPL. DATE 01/23/1991 TOTAL DEPTH 3343 PERF. 2636 - 2750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	2118	N	2118	-0-	-0- B	-0-	2118	3		N	-0-			-0-
12	2174	N	2174	-0-	-0- B	-0-	2174	3		N	-0-			-0-
01	2379	N	2379	-0-	-0- B	-0-	2379	3		N	-0-			-0-
02	2169	N	2169	-0-	-0- B	-0-	2169	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	2056	N	2056	-0-	-0- B	-0-	2056	3		N	-0-			-0-
04	987	N	834	-0-	-153 B	-0-	834	3		N	-0-			-0-

G. H. RANCH, LLC 292208
DAUER WELL #: A 1 RRCID -> 023191 COMPL. DATE 12/24/1949 TOTAL DEPTH 3255 PERF. 2475 - 2816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	DOMESTIC	NO RPT	-0-	-0-	-0- B	-0-				N	NO RPT			-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0- B	-0-				N	NO RPT			-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0- B	-0-				N	NO RPT			-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0- B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	DOMESTIC	NO RPT	-0-	-0-	-0- B	-0-				N	NO RPT			-0-
04	DOMESTIC	NO RPT	-0-	-0-	-0- B	-0-				N	NO RPT			-0-

MCKAY, A.G. WELL #: 1 RRCID -> 025754 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	628	N	628	-0-	-0- B	-0-	628	3		N	-0-			-0-
12	372	N	337	-0-	-35 B	-0-	337	3		N	-0-			-0-
01	339	N	283	-0-	-56 B	-0-	283	3		N	-0-			-0-
02	373	N	233	-0-	-140 B	-0-	233	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	341	N	244	-0-	-97 B	-0-	244	3		N	-0-			-0-
*04	282	N	282	-0-	-0- B	-0-	282	3		N	-0-			-0-

BELL WELL #: 2 RRCID -> 134526 COMPL. DATE 04/28/1990 TOTAL DEPTH 3472 PERF. 2601 - 3382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	570	N	535	-0-	-35 B	-0-	535	3		N	-0-			-0-
12	558	N	321	-0-	-237 B	-0-	321	3		N	-0-			-0-
01	589	N	297	-0-	-292 B	-0-	297	3		N	-0-			-0-
02	522	N	396	-0-	-126 B	-0-	396	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	432	N	432	-0-	-0- B	-0-	432	3		N	-0-			-0-
*04	534	N	534	-0-	-0- B	-0-	534	3		N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
G. H. RANCH, LLC //CONT.// 292208
MCKAY WELL #: 1 RRCID -> 137894 COMPL. DATE 03/28/1991 TOTAL DEPTH 3500 PERF. 2500 - 3472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	378	N	378	-0-	-0- B	-0-	378	3			N	-0-					-0-
12	483	N	483	-0-	-0- B	-0-	483	3			N	-0-					-0-
01	469	N	469	-0-	-0- B	-0-	469	3			N	-0-					-0-
02	377	N	353	-0-	-24 B	-0-	353	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	496	N	413	-0-	-83 B	-0-	413	3			N	-0-					-0-
04	450	N	449	-0-	-1 B	-0-	449	3			N	-0-					-0-

DAVIS, H. M. WELL #: 12 RRCID -> 142767 COMPL. DATE 02/27/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	200	N	200	-0-	-0- B	-0-	200	3			N	-0-					-0-
12	289	N	289	-0-	-0- B	-0-	289	3			N	-0-					-0-
01	280	N	280	-0-	-0- B	-0-	280	3			N	-0-					-0-
02	257	N	257	-0-	-0- B	-0-	257	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	275	-0-	-4 B	-0-	275	3			N	-0-					-0-
04	270	N	158	-0-	-112 B	-0-	158	3			N	-0-					-0-

KEES WELL #: 1 RRCID -> 145109 COMPL. DATE N/A TOTAL DEPTH 3408 PERF. 2480 - 3345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1355	N	629	-0-	-726 B	-0-	629	3			N	-0-					-0-
12	775	N	615	-0-	-160 B	-0-	615	3			N	-0-					-0-
01	713	N	503	-0-	-210 B	-0-	503	3			N	-0-					-0-
02	609	N	308	-0-	-301 B	-0-	308	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	703	N	703	-0-	-0- B	-0-	703	3			N	-0-					-0-
*04	604	N	604	-0-	-0- B	-0-	604	3			N	-0-					-0-

HEXTER WELL #: 1R RRCID -> 154754 COMPL. DATE 05/10/1995 TOTAL DEPTH 2888 PERF. 2674 - 2838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2678	N	2678	-0-	-0- B	-0-	2678	3			N	-0-					-0-
12	2814	N	2814	-0-	-0- B	-0-	2814	3			N	-0-					-0-
01	2768	N	2768	-0-	-0- B	-0-	2768	3			N	-0-					-0-
02	2581	N	2388	-0-	-193 B	-0-	2388	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2821	N	2635	-0-	-186 B	-0-	2635	3			N	-0-					-0-
04	2670	N	2627	-0-	-43 B	-0-	2627	3			N	-0-					-0-

DAUER WELL #: 2 RRCID -> 158457 COMPL. DATE 01/15/1996 TOTAL DEPTH 2829 PERF. 2680 - 2810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	316	-0-	-74 B	-0-	316	3			N	-0-					-0-
12	372	N	295	-0-	-77 B	-0-	295	3			N	-0-					-0-
01	341	N	138	-0-	-203 B	-0-	138	3			N	-0-					-0-
02	319	N	189	-0-	-130 B	-0-	189	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	288	-0-	-22 B	-0-	288	3			N	-0-					-0-
*04	338	N	338	-0-	-0- B	-0-	338	3			N	-0-					-0-

DAUER WELL #: 3 RRCID -> 167898 COMPL. DATE 12/04/1997 TOTAL DEPTH 2800 PERF. 2681 - 2790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	259	-0-	-41 B	-0-	259	3			N	-0-					-0-
12	310	N	260	-0-	-50 B	-0-	260	3			N	-0-					-0-
01	279	N	170	-0-	-109 B	-0-	170	3			N	-0-					-0-
02	261	N	212	-0-	-49 B	-0-	212	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	319	N	319	-0-	-0- B	-0-	319	3			N	-0-					-0-
*04	262	N	262	-0-	-0- B	-0-	262	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
G. H. RANCH, LLC //CONT.// 292208
MCKAY, A. G. WELL #: 3 RRCID -> 267020 COMPL. DATE 11/30/2011 TOTAL DEPTH 3450 PERF. 2765 - 3044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	421	-0-	-59 B	-0-	421	3			N	-0-					-0-
12	554	N	524	-0-	-30 B	-0-	524	3			N	-0-					-0-
01	412	N	412	-0-	-0- B	-0-	412	3			N	-0-					-0-
02	379	N	363	-0-	-16 B	-0-	363	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	469	N	469	-0-	-0- B	-0-	469	3			N	-0-					-0-
*04	542	N	542	-0-	-0- B	-0-	542	3			N	-0-					-0-

GRANITEBAY OPERATING, INC. 325080
BURNETT, S. B. NCT-5 WELL #: 22 RRCID -> 041944 COMPL. DATE 08/31/1965 TOTAL DEPTH 3115 PERF. 3016 - 3050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1980	N	1914	-0-	-66 B	-0-	1914	2			N	-0-					-0-
12	2139	N	1498	-0-	-641 B	-0-	1498	2			N	-0-					-0-
01	1829	N	1786	-0-	-43 B	-0-	1786	2			N	-0-					-0-
02	1856	N	1748	-0-	-108 B	-0-	1748	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1889	N	1889	-0-	-0- B	-0-	1889	2			N	-0-					-0-
04	1740	N	812	-0-	-928 B	-0-	812	2			N	-0-					-0-

GREENEWALD ENTERPRISES 331520
SANFORD WELL #: 2 RRCID -> 023770 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	42	N	42	-0-	-0- B	-0-	42	3			N	-0-					-0-
12	93	N	-0-	-0-	-93 B	-0-					N	-0-					-0-
01	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
02	29	N	-0-	-0-	-29 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

SANFORD WELL #: 3 RRCID -> 023771 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	43	N	43	-0-	-0- B	-0-	43	3			N	-0-					-0-
12	93	N	-0-	-0-	-93 B	-0-					N	-0-					-0-
01	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
02	29	N	-0-	-0-	-29 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

HEMI PRODUCTION 374999
FEE LAND WELL #: 1 RRCID -> 025425 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11	N	11	-0-	-0- B	-0-	11	2			N	-0-					-0-
12	31	N	11	-0-	-20 B	-0-	11	2			N	-0-					-0-
01	31	N	9	-0-	-22 B	-0-	9	2			N	-0-					-0-
02	12	N	12	-0-	-0- B	-0-	12	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	11	N	9	-0-	-2 B	-0-	9	2			N	-0-					-0-
*04	20	N	20	-0-	-0- B	-0-	20	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
HERRMANN, S. W. OIL & GAS 381155
MCLAUGHLIN WELL #: A 1 RRCID -> 023665 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	728	-0-	-22	B	-0-	728	2			N	-0-					-0-
12	775	N	756	-0-	-19	B	-0-	756	2			N	-0-					-0-
01	775	N	681	-0-	-94	B	-0-	681	2			N	-0-					-0-
02	696	N	535	-0-	-161	B	-0-	535	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	744	N	647	-0-	-97	B	-0-	647	2			N	-0-					-0-
04	660	N	590	-0-	-70	B	-0-	590	2			N	-0-					-0-

STALLWITZ WELL #: 1 RRCID -> 024608 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-

HERRMANN, J.B. 381190
BIVINS WELL #: 1 RRCID -> 023672 COMPL. DATE N/A TOTAL DEPTH 3759 PERF. 3668 - 3728

11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SNEED WELL #: 1 RRCID -> 023673 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	167	N	167	-0-	-0-	B	-0-	167	2			N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	150	N	-0-	-0-	-150	B	-0-					N	-0-					-0-

HOLCO OIL & GAS 391647
WARE WELL #: 2 RRCID -> 023001 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SCOTT -B- WELL #: 3 RRCID -> 025327 COMPL. DATE 07/19/1968 TOTAL DEPTH N/A PERF. N/A

11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
HOWELL, KEVIN 406602
BEDNORZ ESTATE WELL #: 4 RRCID -> 024326 COMPL. DATE 11/12/1937 TOTAL DEPTH 2842 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	DOMESTIC	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
12	DOMESTIC	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	DOMESTIC	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
02	DOMESTIC	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	DOMESTIC	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
04	DOMESTIC	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

HRB OPERATING COMPANY, INC. 407764
JONES, C. R. WELL #: A 1 RRCID -> 025440 COMPL. DATE 01/08/1972 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-

HUFF MINERALS, LTD. 411011
HUFF "C" WELL #: 1 RRCID -> 025550 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	1890 N	1832	-0-	-58	B	-0-	1832	2		N	-0-			-0-
12	1948 N	1948	-0-	-0-	B	-0-	1948	2		N	-0-			-0-
01	2573 N	2277	-0-	-296	B	-0-	2277	2		N	-0-			-0-
02	1769 N	1411	-0-	-358	B	-0-	1411	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	1953 N	1338	-0-	-615	B	-0-	1338	2		N	-0-			-0-
04	2190 N	1250	-0-	-940	B	-0-	1250	2		N	-0-			-0-

HUGHES, JACKIE M. 412020
GROVES, NORA WELL #: 7 RRCID -> 045286 COMPL. DATE 01/02/1969 TOTAL DEPTH N/A PERF. N/A

11	DOMESTIC	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
12	DOMESTIC	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	DOMESTIC	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
02	DOMESTIC	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	DOMESTIC	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
04	DOMESTIC	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

HY-TECH, INC. 421135
SHEPHERD, A. T. WELL #: 1R RRCID -> 172805 COMPL. DATE 04/19/1999 TOTAL DEPTH 3215 PERF. 2870 - 3183

11	572 N	572	-0-	-0-	B	-0-	572	3		N	-0-			-0-
12	496 N	480	-0-	-16	B	-0-	480	3		N	-0-			-0-
01	599 N	599	-0-	-0-	B	-0-	599	3		N	-0-			-0-
02	551 N	525	-0-	-26	B	-0-	525	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	499 N	499	-0-	-0-	B	-0-	499	3		N	-0-			-0-
04	570 N	175	-0-	-395	B	-0-	175	3		N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
INMAN OIL & GAS COMPANY 424637
BURNETT -C- WELL #: 3 RRCID -> 025310 COMPL. DATE 08/29/1952 TOTAL DEPTH 3080 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	62	-0-	-148 B	-0-	62	3			N	-0-					-0-
12	217	N	53	-0-	-164 B	-0-	53	3			N	-0-					-0-
01	186	N	32	-0-	-154 B	-0-	32	3			N	-0-					-0-
02	58	N	4	-0-	-54 B	-0-	4	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
04	30	N	NO RPT	-0-	-30 B	-0-					N	NO RPT					-0-

J. W. RESOURCES INC. 427974
JIM-JIM WELL #: 1 RRCID -> 137288 COMPL. DATE 09/26/1990 TOTAL DEPTH 3570 PERF. 3350 - 3464

11	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MITZIE WELL #: 8 RRCID -> 174577 COMPL. DATE 09/20/1999 TOTAL DEPTH 3780 PERF. 3435 - 3470

11	393	N	393	-0-	-0-	B	-0-	393	3		N	-0-					-0-
12	558	N	349	-0-	-209	B	-0-	349	3		N	-0-					-0-
01	465	N	367	-0-	-98	B	-0-	367	3		N	-0-					-0-
02	436	N	436	-0-	-0-	B	-0-	436	3		N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	526	N	526	-0-	-0-	B	-0-	526	3		N	-0-					-0-
*04	424	N	424	-0-	-0-	B	-0-	424	3		N	-0-					-0-

REID WELL #: 1 RRCID -> 212853 COMPL. DATE 10/14/2005 TOTAL DEPTH 3550 PERF. 3190 - 3550

11	616	N	616	-0-	-0-	B	-0-	616	2		N	-0-					-0-
12	577	N	577	-0-	-0-	B	-0-	577	2		N	-0-					-0-
01	478	N	478	-0-	-0-	B	-0-	478	2		N	-0-					-0-
02	609	N	496	-0-	-113	B	-0-	496	2		N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	540	-0-	-49	B	-0-	540	2		N	-0-					-0-
04	450	N	330	-0-	-120	B	-0-	330	2		N	-0-					-0-

JACO INC 429400
BOWERS WELL #: 1 RRCID -> 025321 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	3	N	3	-0-	-0-	B	-0-	3	2		N	-0-					-0-
12	7	N	1	-0-	-6	B	-0-	1	2		N	-0-					-0-
01	2	N	2	-0-	-0-	B	-0-	2	2		N	-0-					-0-
02	21	N	21	-0-	-0-	B	-0-	21	2		N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	26	N	26	-0-	-0-	B	-0-	26	2		N	-0-					-0-
04	2	N	2	-0-	-0-	B	-0-	2	2		N	-0-					-0-

SUNRAY BOWERS WELL #: 3 RRCID -> 025322 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	1174	N	1174	-0-	-0-	B	-0-	1174	2		N	-0-					-0-
12	1103	N	1103	-0-	-0-	B	-0-	1103	2		N	-0-					-0-
01	805	N	805	-0-	-0-	B	-0-	805	2		N	-0-					-0-
02	992	N	992	-0-	-0-	B	-0-	992	2		N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1051	N	1051	-0-	-0-	B	-0-	1051	2		N	-0-					-0-
*04	1138	N	1138	-0-	-0-	B	-0-	1138	2		N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
JACO INC //CONT.// 429400
BOWERS WELL #: 4 RRCID -> 025323 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4	N	2	-0-	-2 B	-0-	2	2			N	-0-					-0-
12	155	N	2	-0-	-153 B	-0-	2	2			N	-0-					-0-
01	3	N	1	-0-	-2 B	-0-	1	2			N	-0-					-0-
02	21	N	21	-0-	-0- B	-0-	21	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	24	N	24	-0-	-0- B	-0-	24	2			N	-0-					-0-
*04	3	N	3	-0-	-0- B	-0-	3	2			N	-0-					-0-

BOWERS, J. B. -B- WELL #: 1 R RRCID -> 099712 COMPL. DATE 03/07/1982 TOTAL DEPTH 2764 PERF. 2450 - 2734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	94	N	94	-0-	-0- B	-0-	94	2			N	-0-					-0-
12	92	N	92	-0-	-0- B	-0-	92	2			N	-0-					-0-
01	124	N	52	-0-	-72 B	-0-	52	2			N	-0-					-0-
02	102	N	102	-0-	-0- B	-0-	102	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	106	N	106	-0-	-0- B	-0-	106	2			N	-0-					-0-
*04	92	N	92	-0-	-0- B	-0-	92	2			N	-0-					-0-

BOWERS, J. B. -B- WELL #: 2 RRCID -> 140838 COMPL. DATE N/A TOTAL DEPTH 3200 PERF. 2568 - 3156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	109	-0-	-41 B	-0-	109	2			N	-0-					-0-
12	186	N	108	-0-	-78 B	-0-	108	2			N	-0-					-0-
01	155	N	65	-0-	-90 B	-0-	65	2			N	-0-					-0-
02	128	N	128	-0-	-0- B	-0-	128	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	163	N	163	-0-	-0- B	-0-	163	2			N	-0-					-0-
*04	118	N	118	-0-	-0- B	-0-	118	2			N	-0-					-0-

JACO OIL & GAS 429407
CHAPP WELL #: 3 RRCID -> 024785 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	51	N	51	-0-	-0- B	-0-	51	2			N	-0-					-0-
12	62	N	47	-0-	-15 B	-0-	47	2			N	-0-					-0-
01	80	N	80	-0-	-0- B	-0-	80	2			N	-0-					-0-
02	77	N	77	-0-	-0- B	-0-	77	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	80	N	80	-0-	-0- B	-0-	80	2			N	-0-					-0-
04	90	N	NO RPT	-0-	-90 B	-0-					N	NO RPT					-0-

CHAPP WELL #: 4 RRCID -> 024786 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	41	N	41	-0-	-0- B	-0-	41	2			N	-0-					-0-
12	62	N	38	-0-	-24 B	-0-	38	2			N	-0-					-0-
01	66	N	66	-0-	-0- B	-0-	66	2			N	-0-					-0-
02	63	N	63	-0-	-0- B	-0-	63	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	65	N	65	-0-	-0- B	-0-	65	2			N	-0-					-0-
04	60	N	NO RPT	-0-	-60 B	-0-					N	NO RPT					-0-

BOWERS WELL #: 1 RRCID -> 041919 COMPL. DATE 04/08/1967 TOTAL DEPTH 3150 PERF. 2658 - 2788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	350	-0-	-100 B	-0-	350	3			N	-0-					-0-
12	403	N	325	-0-	-78 B	-0-	325	3			N	-0-					-0-
01	372	N	371	-0-	-1 B	-0-	371	3			N	-0-					-0-
02	348	N	340	-0-	-8 B	-0-	340	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	342	N	342	-0-	-0- B	-0-	342	3			N	-0-					-0-
04	360	N	148	-0-	-212 B	-0-	148	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
JADE ENTERPRISES, INC. 429550
WYATT, J. H. SPECIAL WELL #: 2 RRCID -> 131919 COMPL. DATE 08/08/1989 TOTAL DEPTH 3325 PERF. 2736 - 2839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	420	N	377	-0-	-43 B	-0-	377	3		N	-0-			-0-
12	434	N	377	-0-	-57 B	-0-	377	3		N	-0-			-0-
01	403	N	332	-0-	-71 B	-0-	332	3		N	-0-			-0-
02	347	N	347	-0-	-0- B	-0-	347	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	372	N	366	-0-	-6 B	-0-	366	3		N	-0-			-0-
*04	381	N	381	-0-	-0- B	-0-	381	3		N	-0-			-0-

JUDE PRODUCTION, INC. 448090
JOHNSON GU WELL #: 1 RRCID -> 025428 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	480	N	429	-0-	-51 B	-0-	429	2		N	-0-			-0-
12	465	N	411	-0-	-54 B	-0-	411	2		N	-0-			-0-
01	403	N	389	-0-	-14 B	-0-	389	2		N	-0-			-0-
02	406	N	406	-0-	-0- B	-0-	406	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	403	N	387	-0-	-16 B	-0-	387	2		N	-0-			-0-
04	390	N	330	-0-	-60 B	-0-	330	2		N	-0-			-0-

KAT ENERGY, LTD. 451458
JEWEL WELL #: 1 RRCID -> 024690 COMPL. DATE 01/12/1984 TOTAL DEPTH 3110 PERF. N/A

11	1950	N	947	-0-	-1003 B	-0-	947	3		N	-0-			-0-
12	1782	N	1782	-0-	-0- B	-0-	1782	3		N	-0-			-0-
01	2139	N	1728	-0-	-411 B	-0-	1728	3		N	-0-			-0-
02	1672	N	1672	-0-	-0- B	-0-	1672	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	1767	N	1425	-0-	-342 B	-0-	1425	3		N	-0-			-0-
04	1680	N	780	-0-	-900 B	-0-	780	3		N	-0-			-0-

JOHNSON WELL #: 1 RRCID -> 024693 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	185	N	185	-0-	-0- B	-0-	185	3		N	-0-			-0-
12	195	N	195	-0-	-0- B	-0-	195	3		N	-0-			-0-
01	217	N	174	-0-	-43 B	-0-	174	3		N	-0-			-0-
02	184	N	184	-0-	-0- B	-0-	184	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	202	N	202	-0-	-0- B	-0-	202	3		N	-0-			-0-
04	180	N	94	-0-	-86 B	-0-	94	3		N	-0-			-0-

JOHNSON-SANFORD WELL #: 1 RRCID -> 024696 COMPL. DATE 12/10/1973 TOTAL DEPTH N/A PERF. N/A

11	420	N	227	-0-	-193 B	-0-	227	3		N	-0-			-0-
12	403	N	291	-0-	-112 B	-0-	291	3		N	-0-			-0-
01	309	N	309	-0-	-0- B	-0-	309	3		N	-0-			-0-
02	263	N	263	-0-	-0- B	-0-	263	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	359	N	359	-0-	-0- B	-0-	359	3		N	-0-			-0-
04	300	N	176	-0-	-124 B	-0-	176	3		N	-0-			-0-

ALLSPAUGH WELL #: 1 RRCID -> 025247 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	540	N	501	-0-	-39 B	-0-	501	3		N	-0-			-0-
12	498	N	498	-0-	-0- B	-0-	498	3		N	-0-			-0-
01	452	N	452	-0-	-0- B	-0-	452	3		N	-0-			-0-
02	493	N	360	-0-	-133 B	-0-	360	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	496	N	429	-0-	-67 B	-0-	429	3		N	-0-			-0-
04	450	N	214	-0-	-236 B	-0-	214	3		N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
KAT ENERGY, LTD. //CONT.// 451458
JOHNSON, E. B. WELL #: 2 RRCID -> 025254 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	167	N	167	-0-	-0- B	-0-	167	3			N	-0-					-0-
12	177	N	177	-0-	-0- B	-0-	177	3			N	-0-					-0-
01	186	N	158	-0-	-28 B	-0-	158	3			N	-0-					-0-
02	174	N	167	-0-	-7 B	-0-	167	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	182	-0-	-4 B	-0-	182	3			N	-0-					-0-
04	150	N	85	-0-	-65 B	-0-	85	3			N	-0-					-0-

REED WELL #: 1 RRCID -> 025257 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	330	N	300	-0-	-30 B	-0-	300	3			N	-0-					-0-
12	299	N	299	-0-	-0- B	-0-	299	3			N	-0-					-0-
01	271	N	271	-0-	-0- B	-0-	271	3			N	-0-					-0-
02	290	N	216	-0-	-74 B	-0-	216	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	276	-0-	-34 B	-0-	276	3			N	-0-					-0-
04	270	N	129	-0-	-141 B	-0-	129	3			N	-0-					-0-

JOHNSON RANCH WELL #: 16 RRCID -> 025378 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	870	N	572	-0-	-298 B	-0-	572	3			N	-0-					-0-
12	868	N	747	-0-	-121 B	-0-	747	3			N	-0-					-0-
01	800	N	800	-0-	-0- B	-0-	800	3			N	-0-					-0-
02	806	N	806	-0-	-0- B	-0-	806	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	860	N	860	-0-	-0- B	-0-	860	3			N	-0-					-0-
04	780	N	364	-0-	-416 B	-0-	364	3			N	-0-					-0-

CHRIS WELL #: 1 RRCID -> 025433 COMPL. DATE 01/03/1955 TOTAL DEPTH 2940 PERF. N/A

11	750	N	586	-0-	-164 B	-0-	586	3			N	-0-					-0-
12	775	N	419	-0-	-356 B	-0-	419	3			N	-0-					-0-
01	620	N	418	-0-	-202 B	-0-	418	3			N	-0-					-0-
02	580	N	309	-0-	-271 B	-0-	309	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	438	N	438	-0-	-0- B	-0-	438	3			N	-0-					-0-
04	390	N	249	-0-	-141 B	-0-	249	3			N	-0-					-0-

JON WELL #: 1 RRCID -> 025434 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	420	N	267	-0-	-153 B	-0-	267	3			N	-0-					-0-
12	403	N	228	-0-	-175 B	-0-	228	3			N	-0-					-0-
01	372	N	103	-0-	-269 B	-0-	103	3			N	-0-					-0-
02	261	N	150	-0-	-111 B	-0-	150	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	153	-0-	-64 B	-0-	153	3			N	-0-					-0-
04	90	N	-0-	-0-	-90 B	-0-					N	-0-					-0-

JON -A- WELL #: A 1 RRCID -> 025435 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	540	N	351	-0-	-189 B	-0-	351	3			N	-0-					-0-
12	527	N	300	-0-	-227 B	-0-	300	3			N	-0-					-0-
01	496	N	136	-0-	-360 B	-0-	136	3			N	-0-					-0-
02	348	N	198	-0-	-150 B	-0-	198	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	201	-0-	-109 B	-0-	201	3			N	-0-					-0-
04	120	N	-0-	-0-	-120 B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
KAT ENERGY, LTD. //CONT.// 451458
JON -B- WELL #: B 1 RRCID -> 025436 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	84	-0-	-36 B	-0-	84	3			N	-0-					-0-
12	124	N	72	-0-	-52 B	-0-	72	3			N	-0-					-0-
01	124	N	33	-0-	-91 B	-0-	33	3			N	-0-					-0-
02	87	N	47	-0-	-40 B	-0-	47	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	48	-0-	-14 B	-0-	48	3			N	-0-					-0-
04	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-

JON -C- WELL #: C 1 RRCID -> 025437 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	390	N	387	-0-	-3 B	-0-	387	3			N	-0-					-0-
12	279	N	176	-0-	-103 B	-0-	176	3			N	-0-					-0-
01	403	N	-0-	-0-	-403 B	-0-					N	-0-					-0-
02	377	N	-0-	-0-	-377 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	-0-	-0-	-186 B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

STEWART, A. A. WELL #: 1 RRCID -> 025630 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	DOMESTIC	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
02	DOMESTIC	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	DOMESTIC	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
04	DOMESTIC	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

RECORD WELL #: 1 RRCID -> 031690 COMPL. DATE 08/28/1962 TOTAL DEPTH N/A PERF. N/A

11	1583	N	1583	-0-	-0- B	-0-	1583	3			N	-0-					-0-
12	1767	N	1562	-0-	-205 B	-0-	1562	3			N	-0-					-0-
01	1674	N	1602	-0-	-72 B	-0-	1602	3			N	-0-					-0-
02	1537	N	1492	-0-	-45 B	-0-	1492	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1558	N	1558	-0-	-0- B	-0-	1558	3			N	-0-					-0-
04	1560	N	647	-0-	-913 B	-0-	647	3			N	-0-					-0-

FLETCHER WELL #: 2 RRCID -> 199287 COMPL. DATE 12/24/2003 TOTAL DEPTH 2730 PERF. 2245 - 2707

11	1950	N	1699	-0-	-251 B	-0-	1699	3			N	-0-					-0-
12	2108	N	1510	-0-	-598 B	-0-	1510	3			N	-0-					-0-
01	1922	N	791	-0-	-1131 B	-0-	791	3			N	-0-					-0-
02	1653	N	1648	-0-	-5 B	-0-	1648	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1796	N	1796	-0-	-0- B	-0-	1796	3			N	-0-					-0-
*04	853	N	853	-0-	-0- B	-0-	853	3			N	-0-					-0-

CHEATHAM WELL #: 4 RRCID -> 204594 COMPL. DATE 10/01/2004 TOTAL DEPTH 2720 PERF. 2150 - 2720

11	528	N	528	-0-	-0- B	-0-	528	3			N	-0-					-0-
12	558	N	558	-0-	-0- B	-0-	558	3			N	-0-					-0-
01	589	N	497	-0-	-92 B	-0-	497	3			N	-0-					-0-
02	527	N	527	-0-	-0- B	-0-	527	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	576	N	576	-0-	-0- B	-0-	576	3			N	-0-					-0-
04	480	N	268	-0-	-212 B	-0-	268	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
KAT ENERGY, LTD. //CONT.// 451458
ALBERTSON WELL #: 1 R RRCID -> 209914 COMPL. DATE 06/15/2005 TOTAL DEPTH 2725 PERF. 2158 - 2725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	810	N	695	-0-	-115 B	-0-	695	3			N	-0-					-0-
12	837	N	679	-0-	-158 B	-0-	679	3			N	-0-					-0-
01	806	N	640	-0-	-166 B	-0-	640	3			N	-0-					-0-
02	667	N	556	-0-	-111 B	-0-	556	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	682	N	645	-0-	-37 B	-0-	645	3			N	-0-					-0-
04	630	N	306	-0-	-324 B	-0-	306	3			N	-0-					-0-

PARAMOUNT WELL #: 3R RRCID -> 224283 COMPL. DATE 12/10/2006 TOTAL DEPTH 2650 PERF. 2145 - 2650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	844	N	844	-0-	-0- B	-0-	844	3			N	-0-					-0-
12	807	N	807	-0-	-0- B	-0-	807	3			N	-0-					-0-
01	930	N	827	-0-	-103 B	-0-	827	3			N	-0-					-0-
02	812	N	810	-0-	-2 B	-0-	810	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	806	N	612	-0-	-194 B	-0-	612	3			N	-0-					-0-
04	810	N	342	-0-	-468 B	-0-	342	3			N	-0-					-0-

KEISLING ENERGY, LLC 453635
KRAKER, J. A. WELL #: 2 RRCID -> 060920 COMPL. DATE 02/12/1975 TOTAL DEPTH 3325 PERF. 3042 - 3226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	613	N	613	-0-	-0- B	-0-	613	2			N	-0-					-0-
12	713	N	574	-0-	-139 B	-0-	574	2			N	-0-					-0-
01	620	N	596	-0-	-24 B	-0-	596	2			N	-0-					-0-
02	580	N	272	-0-	-308 B	-0-	272	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	598	N	598	-0-	-0- B	-0-	598	2			N	-0-					-0-
04	570	N	498	-0-	-72 B	-0-	498	2			N	-0-					-0-

KRAKER WELL #: 3 RRCID -> 155856 COMPL. DATE 08/01/1995 TOTAL DEPTH 3658 PERF. 3171 - 3255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1138	N	1138	-0-	-0- B	-0-	1138	2			N	-0-					-0-
12	1333	N	1066	-0-	-267 B	-0-	1066	2			N	-0-					-0-
01	1178	N	1107	-0-	-71 B	-0-	1107	2			N	-0-					-0-
02	1102	N	506	-0-	-596 B	-0-	506	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1110	N	1110	-0-	-0- B	-0-	1110	2			N	-0-					-0-
04	1080	N	268	-0-	-812 B	-0-	268	2			N	-0-					-0-

KISMET PROPERTIES, INC. 469866
SARAH WELL #: 1 RRCID -> 023076 COMPL. DATE 03/29/1948 TOTAL DEPTH 3142 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	780	N	416	-0-	-364 B	-0-	416	3			N	-0-					-0-
12	682	N	670	-0-	-12 B	-0-	670	3			N	-0-					-0-
01	693	N	693	-0-	-0- B	-0-	693	3			N	-0-					-0-
02	476	N	476	-0-	-0- B	-0-	476	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	682	N	526	-0-	-156 B	-0-	526	3			N	-0-					-0-
04	660	N	521	-0-	-139 B	-0-	521	3			N	-0-					-0-

JOHNSON WELL #: 2 RRCID -> 024602 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	49	N	49	-0-	-0- B	-0-	49	3			N	-0-					-0-
12	62	N	34	-0-	-28 B	-0-	34	3			N	-0-					-0-
01	41	N	41	-0-	-0- B	-0-	41	3			N	-0-					-0-
02	79	N	79	-0-	-0- B	-0-	79	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	68	N	68	-0-	-0- B	-0-	68	3			N	-0-					-0-
*04	48	N	48	-0-	-0- B	-0-	48	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
KISMET PROPERTIES, INC. //CONT.// 469866

GERRY WELL #: 1 RRCID -> 025438 COMPL. DATE 07/11/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	49	N	49	-0-	-0- B	-0-	49	3			N	-0-					-0-
12	62	N	50	-0-	-12 B	-0-	50	3			N	-0-					-0-
01	62	N	44	-0-	-18 B	-0-	44	3			N	-0-					-0-
02	65	N	65	-0-	-0- B	-0-	65	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	88	N	68	-0-	-20 B	-0-	68	3			N	-0-					-0-
04	30	N	28	-0-	-2 B	-0-	28	3			N	-0-					-0-

VERA WELL #: 1 RRCID -> 025439 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	260	N	260	-0-	-0- B	-0-	260	3			N	-0-					-0-
12	151	N	151	-0-	-0- B	-0-	151	3			N	-0-					-0-
01	216	N	216	-0-	-0- B	-0-	216	3			N	-0-					-0-
02	258	N	258	-0-	-0- B	-0-	258	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	335	N	335	-0-	-0- B	-0-	335	3			N	-0-					-0-
*04	175	N	175	-0-	-0- B	-0-	175	3			N	-0-					-0-

WIGHAM WELL #: 2 A RRCID -> 040576 COMPL. DATE 11/08/1966 TOTAL DEPTH 2926 PERF. 2669 - 2792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	685	-0-	-5 B	-0-	685	3			N	-0-					-0-
12	621	N	621	-0-	-0- B	-0-	621	3			N	-0-					-0-
01	682	N	664	-0-	-18 B	-0-	664	3			N	-0-					-0-
02	695	N	695	-0-	-0- B	-0-	695	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	751	N	751	-0-	-0- B	-0-	751	3			N	-0-					-0-
*04	712	N	712	-0-	-0- B	-0-	712	3			N	-0-					-0-

HAGGARD, T. B. WELL #: 10G RRCID -> 138738 COMPL. DATE 05/01/1991 TOTAL DEPTH 3246 PERF. 3140 - 3184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	16	-0-	-14 B	-0-	16	3			N	-0-					-0-
12	17	N	17	-0-	-0- B	-0-	17	3			N	-0-					-0-
01	31	N	14	-0-	-17 B	-0-	14	3			N	-0-					-0-
02	29	N	19	-0-	-10 B	-0-	19	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	19	-0-	-12 B	-0-	19	3			N	-0-					-0-
*04	16	N	16	-0-	-0- B	-0-	16	3			N	-0-					-0-

JACKSON WELL #: 7G RRCID -> 138745 COMPL. DATE 05/01/1991 TOTAL DEPTH 3315 PERF. 3180 - 3260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	39	N	39	-0-	-0- B	-0-	39	3			N	-0-					-0-
12	31	N	25	-0-	-6 B	-0-	25	3			N	-0-					-0-
01	31	N	24	-0-	-7 B	-0-	24	3			N	-0-					-0-
02	32	N	32	-0-	-0- B	-0-	32	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	24	-0-	-7 B	-0-	24	3			N	-0-					-0-
04	30	N	27	-0-	-3 B	-0-	27	3			N	-0-					-0-

SARAH WELL #: 2 RRCID -> 165003 COMPL. DATE 09/12/1997 TOTAL DEPTH 3232 PERF. 3209 - 3232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	62	-0-	-58 B	-0-	62	3			N	-0-					-0-
12	100	N	100	-0-	-0- B	-0-	100	3			N	-0-					-0-
01	104	N	104	-0-	-0- B	-0-	104	3			N	-0-					-0-
02	97	N	97	-0-	-0- B	-0-	97	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	79	-0-	-14 B	-0-	79	3			N	-0-					-0-
04	90	N	78	-0-	-12 B	-0-	78	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
KODIAK OPERATING, LLC 473780
JOHNSON WELL #: B 7 RRCID -> 022900 COMPL. DATE 06/22/1960 TOTAL DEPTH 3260 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	495	-0-	-255 B	-0-	495	3			N	-0-					-0-
12	475	N	475	-0-	-0- B	-0-	475	3			N	-0-					-0-
01	458	N	458	-0-	-0- B	-0-	458	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	NO RPT	-0-	-465 B	-0-					N	NO RPT					-0-
04	450	N	NO RPT	-0-	-450 B	-0-					N	NO RPT					-0-

STORM WELL #: 1 RRCID -> 023663 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SANFORD -H- WELL #: H 2 RRCID -> 023931 COMPL. DATE 05/09/1946 TOTAL DEPTH 3180 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SANFORD -H- WELL #: H 3 RRCID -> 023932 COMPL. DATE 09/07/1946 TOTAL DEPTH 3054 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7	N	-0-	-0-	-7 B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PREMIER -A- WELL #: 4 RRCID -> 024479 COMPL. DATE 07/10/1962 TOTAL DEPTH 3336 PERF. 2294 - 3081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	323	-0-	-67 B	-0-	323	3			N	-0-					-0-
12	326	N	326	-0-	-0- B	-0-	326	3			N	-0-					-0-
01	92	N	92	-0-	-0- B	-0-	92	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	NO RPT	-0-	-341 B	-0-					N	NO RPT					-0-
04	90	N	NO RPT	-0-	-90 B	-0-					N	NO RPT					-0-

JOHNSON, -ET- -AL- WELL #: 20 RRCID -> 024627 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
KODIAK OPERATING, LLC //CONT.// 473780
JOHNSON WELL #: 3 RRCID -> 025252 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	882	N	882	-0-	-0-	B	-0-	882	3			N	-0-					-0-
12	867	N	867	-0-	-0-	B	-0-	867	3			N	-0-					-0-
01	750	N	750	-0-	-0-	B	-0-	750	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	868	N	NO RPT	-0-	-868	B	-0-					N	NO RPT					-0-
04	720	N	NO RPT	-0-	-720	B	-0-					N	NO RPT					-0-

JOHNSON RANCH WELL #: 1 RRCID -> 025256 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SNEED WELL #: 1 RRCID -> 025261 COMPL. DATE 11/01/1985 TOTAL DEPTH 3000 PERF. 2482 - 2650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	2693	-0-	-307	B	2753	2693	3			N	-0-					-0-
12	3100	N	2621	-0-	-479	B	2274	2621	3			N	-0-					-0-
01	3100	N	2621	-0-	-479	B	1795	2621	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	B	1795					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> 1795																		
03	2635	N	NO RPT	-0-	-2635	B	-0-					N	NO RPT					-0-
04	2550	N	NO RPT	-0-	-2550	B	-0-					N	NO RPT					-0-

SANFORD WELL #: 2003 RRCID -> 040405 COMPL. DATE 06/20/1966 TOTAL DEPTH 3155 PERF. 2887 - 3115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B DENY		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

JOHNSON -B- WELL #: 2A RRCID -> 092577 COMPL. DATE 03/17/1981 TOTAL DEPTH 3142 PERF. 2327 - 2830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	453	-0-	-237	B	-0-	453	3			N	-0-					-0-
12	435	N	435	-0-	-0-	B	-0-	435	3			N	-0-					-0-
01	419	N	419	-0-	-0-	B	-0-	419	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	434	N	NO RPT	-0-	-434	B	-0-					N	NO RPT					-0-
04	420	N	NO RPT	-0-	-420	B	-0-					N	NO RPT					-0-

SANFORD -H- WELL #: 1 R RRCID -> 105926 COMPL. DATE 03/29/1983 TOTAL DEPTH 3050 PERF. 2786 - 2930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	151	-0-	-59	B	-0-	151	3			N	-0-					-0-
12	124	N	124	-0-	-0-	B	-0-	124	3			N	-0-					-0-
01	22	N	22	-0-	-0-	B	-0-	22	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	124	N	NO RPT	-0-	-124	B	-0-					N	NO RPT					-0-
04	30	N	NO RPT	-0-	-30	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
KODIAK OPERATING, LLC //CONT.// 473780
DEAHL -A- WELL #: 1 A RRCID -> 108242 COMPL. DATE 10/05/1983 TOTAL DEPTH 3181 PERF. 2974 - 3120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	55	N	55	-0-	-0- B	-0-	55	3			N	-0-					-0-
12	63	N	63	-0-	-0- B	-0-	63	3			N	-0-					-0-
01	3	N	3	-0-	-0- B	-0-	3	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	NO RPT	-0-	-62 B	-0-					N	NO RPT					-0-
04	3	N	NO RPT	-0-	-3 B	-0-					N	NO RPT					-0-

HERRING SIXTEEN WELL #: 16 RRCID -> 172702 COMPL. DATE 01/01/1999 TOTAL DEPTH 3450 PERF. 2905 - 3206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

ARCHER WELL #: 2 RRCID -> 196649 COMPL. DATE 07/01/2003 TOTAL DEPTH 4000 PERF. 3348 - 3420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11	N	11	-0-	-0- B	-0-	11	3			N	-0-					-0-
12	12	N	12	-0-	-0- B	-0-	12	3			N	-0-					-0-
01	11	N	11	-0-	-0- B	-0-	11	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	12	N	NO RPT	-0-	-12 B	-0-					N	NO RPT					-0-
04	11	N	NO RPT	-0-	-11 B	-0-					N	NO RPT					-0-

SANFORD WELL #: 303 RRCID -> 198652 COMPL. DATE 12/15/2003 TOTAL DEPTH 3275 PERF. 2936 - 3126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2370	N	2483	-0-	113 B	-1324	2483	3			N	-0-					-0-
12	1085	N	2409	-0-	1324 B	-0-	2409	3			N	-0-					-0-
01	2031	N	2031	-0-	-0- B	-0-	2031	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2418	N	NO RPT	-0-	-2418 B	-0-					N	NO RPT					-0-
04	1980	N	NO RPT	-0-	-1980 B	-0-					N	NO RPT					-0-

MOORE WELL #: 2 RRCID -> 207926 COMPL. DATE 02/01/2005 TOTAL DEPTH 3125 PERF. 2812 - 3004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1313	N	1313	-0-	-0- B	-0-	1313	3			N	-0-					-0-
12	1138	N	1138	-0-	-0- B	-0-	1138	3			N	-0-					-0-
01	844	N	844	-0-	-0- B	-0-	844	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1147	N	NO RPT	-0-	-1147 B	-0-					N	NO RPT					-0-
04	810	N	NO RPT	-0-	-810 B	-0-					N	NO RPT					-0-

MOORE WELL #: 1RR RRCID -> 210995 COMPL. DATE 07/01/2005 TOTAL DEPTH 3204 PERF. 2935 - 3102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1020	N	914	-0-	-106 B	-0-	914	3			N	-0-					-0-
12	1120	N	1120	-0-	-0- B	-0-	1120	3			N	-0-					-0-
01	1393	N	1393	-0-	-0- B	-0-	1393	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1116	N	NO RPT	-0-	-1116 B	-0-					N	NO RPT					-0-
04	1350	N	NO RPT	-0-	-1350 B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
KODIAK OPERATING, LLC //CONT.// 473780
SANFORD 13 WELL #: 13 RRCID -> 220645 COMPL. DATE 10/08/2006 TOTAL DEPTH 3208 PERF. 2912 - 3009

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	346	N	346	-0-		-0-	B	-0-	346	3			N	-0-					-0-
12	336	N	336	-0-		-0-	B	-0-	336	3			N	-0-					-0-
01	510	N	510	-0-		-0-	B	-0-	510	3			N	-0-					-0-
02	0	N	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																			
03	341	N	NO RPT	-0-		-341	B	-0-					N	NO RPT					-0-
04	480	N	NO RPT	-0-		-480	B	-0-					N	NO RPT					-0-

SANFORD -H- WELL #: H 2R RRCID -> 223156 COMPL. DATE 08/15/2006 TOTAL DEPTH 3197 PERF. 2914 - 3092

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	47	-0-		-313	B	-0-	47	3			N	-0-					-0-
12	12	N	12	-0-		-0-	B	-0-	12	3			N	-0-					-0-
01	234	N	234	-0-		-0-	B	-0-	234	3			N	-0-					-0-
02	0	N	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																			
03	12	N	NO RPT	-0-		-12	B	-0-					N	NO RPT					-0-
04	240	N	NO RPT	-0-		-240	B	-0-					N	NO RPT					-0-

L & G OPERATING, INC. 479725
PHILLIPS-SANFORD WELL #: 23 RRCID -> 024604 COMPL. DATE 01/05/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-		-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-		-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-		-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-		-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																			
03	14B2 EXT		-0-	-0-		-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-

BURNETT WELL #: 34 RRCID -> 024704 COMPL. DATE 05/01/1960 TOTAL DEPTH 3200 PERF. N/A

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	934	N	934	-0-		-0-	B	-0-	934	2			N	-0-					-0-
12	961	N	727	-0-		-234	B	-0-	727	2			N	-0-					-0-
01	1051	N	1051	-0-		-0-	B	-0-	1051	2			N	-0-					-0-
02	638	N	638	-0-		-0-	B	-0-	638	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																			
*03	954	N	954	-0-		-0-	B	-0-	954	2			N	-0-					-0-
04	1020	N	NO RPT	-0-		-1020	B	-0-					N	NO RPT					-0-

BURNETT WELL #: C 20 RRCID -> 033398 COMPL. DATE 05/15/1964 TOTAL DEPTH 2945 PERF. N/A

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	870	N	870	-0-		-0-	B	-0-	870	2			N	-0-					-0-
12	806	N	591	-0-		-215	B	-0-	591	2			N	-0-					-0-
01	524	N	524	-0-		-0-	B	-0-	524	2			N	-0-					-0-
02	317	N	317	-0-		-0-	B	-0-	317	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																			
03	589	N	417	-0-		-172	B	-0-	417	2			N	-0-					-0-
04	510	N	NO RPT	-0-		-510	B	-0-					N	NO RPT					-0-

BURNETT -C- WELL #: 1 RRCID -> 048700 COMPL. DATE 07/20/1960 TOTAL DEPTH 3044 PERF. 2508 - 2788

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	461	N	461	-0-		-0-	B	-0-	461	2			N	-0-					-0-
12	372	N	355	-0-		-17	B	-0-	355	2			N	-0-					-0-
01	411	N	411	-0-		-0-	B	-0-	411	2			N	-0-					-0-
02	572	N	572	-0-		-0-	B	-0-	572	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																			
*03	1078	N	1078	-0-		-0-	B	-0-	1078	2			N	-0-					-0-
04	390	N	NO RPT	-0-		-390	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
L AND C LEASING, INC. 479880
MCCLESKY WELL #: 1 RRCID -> 023042 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	78	-0-	-102	B	-0-	78	3			N	-0-					-0-
12	186	N	186	-0-	-0-	B	-0-	186	3			N	-0-					-0-
01	169	N	169	-0-	-0-	B	-0-	169	3			N	-0-					-0-
02	200	N	200	-0-	-0-	B	-0-	200	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	186	N	59	-0-	-127	B	-0-	59	3			N	-0-					-0-
*04	224	N	224	-0-	-0-	B	-0-	224	3			N	-0-					-0-

MCCLESKY WELL #: 2 RRCID -> 023043 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	120	N	115	-0-	-5	B	-0-	115	3			N	-0-					-0-
12	124	N	76	-0-	-48	B	-0-	76	3			N	-0-					-0-
01	124	N	82	-0-	-42	B	-0-	82	3			N	-0-					-0-
02	116	N	96	-0-	-20	B	-0-	96	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	62	N	35	-0-	-27	B	-0-	35	3			N	-0-					-0-
*04	125	N	125	-0-	-0-	B	-0-	125	3			N	-0-					-0-

LASATER & CO, INC. 487415
TARBOX -B- WELL #: 8 RRCID -> 024609 COMPL. DATE 07/12/1949 TOTAL DEPTH 3145 PERF. 2768 - 3008

11	60	N	7	-0-	-53	B	-0-	7	2			N	-0-					-0-
12	352	N	352	-0-	-0-	B	-0-	352	2			N	-0-					-0-
01	200	N	200	-0-	-0-	B	-0-	200	2			N	-0-					-0-
02	115	N	115	-0-	-0-	B	-0-	115	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	341	N	127	-0-	-214	B	-0-	127	2			N	-0-					-0-
04	180	N	51	-0-	-129	B	-0-	51	2			N	-0-					-0-

LACI WELL #: 1 A RRCID -> 118644 COMPL. DATE 09/17/1985 TOTAL DEPTH N/A PERF. 3078 - 3098

11	614	N	614	-0-	-0-	B	-0-	614	2			N	-0-					-0-
12	567	N	567	-0-	-0-	B	-0-	567	2			N	-0-					-0-
01	579	N	579	-0-	-0-	B	-0-	579	2			N	-0-					-0-
02	613	N	613	-0-	-0-	B	-0-	613	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	631	N	631	-0-	-0-	B	-0-	631	2			N	-0-					-0-
04	284	N	281	-0-	-3	B	-0-	281	2			N	-0-					-0-

LEAVELL ENERGY SERVICES LLC 492375
BURNETT-EST WELL #: 1 RRCID -> 023963 COMPL. DATE 01/27/1956 TOTAL DEPTH 3042 PERF. N/A

11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

BURNETT WELL #: 2 RRCID -> 025768 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LEAVELL ENERGY SERVICES LLC //CONT.// 492375
BURNETT WELL #: 3 RRCID -> 025769 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

LEEJAN OIL COMPANY 495297
JET WELL #: 1 RRCID -> 126803 COMPL. DATE 02/10/1988 TOTAL DEPTH 3387 PERF. 3024 - 3208

11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

LEGACY RESERVES OPERATING LP 495445
HUSTED, E. R. WELL #: 2 RRCID -> 023025 COMPL. DATE 03/27/1936 TOTAL DEPTH 2868 PERF. N/A

11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MCCULLOUGH WELL #: E 1 RRCID -> 023030 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	210	N	187	-0-	-23	B	-0-	187	3			N	-0-					-0-
12	217	N	187	-0-	-30	B	-0-	187	3			N	-0-					-0-
01	217	N	160	-0-	-57	B	-0-	160	3			N	-0-					-0-
02	278	N	278	-0-	-0-	B	-0-	278	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	294	N	294	-0-	-0-	B	-0-	294	3			N	-0-					-0-
*04	279	N	279	-0-	-0-	B	-0-	279	3			N	-0-					-0-

WORLEY, P. A. ET AL WELL #: 11 RRCID -> 023048 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	810	N	695	-0-	-115	B	-0-	695	3			N	-0-					-0-
12	868	N	648	-0-	-220	B	-0-	648	3			N	-0-					-0-
01	836	N	836	-0-	-0-	B	-0-	836	3			N	-0-					-0-
02	789	N	789	-0-	-0-	B	-0-	789	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	836	N	836	-0-	-0-	B	-0-	836	3			N	-0-					-0-
04	810	N	370	-0-	-440	B	-0-	370	3			N	-0-					-0-

SEIBER WELL #: 1 RRCID -> 023245 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LEGACY RESERVES OPERATING LP //CONT.// 495445
BRITAIN-WEYMOUTH WELL #: 5006 RRCID -> 023274 COMPL. DATE 05/05/1972 TOTAL DEPTH 2420 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	688	N	688	-0-	-0- B	-0-	688	3			N	-0-					-0-
12	682	N	603	-0-	-79 B	-0-	603	3			N	-0-					-0-
01	713	N	562	-0-	-151 B	-0-	562	3			N	-0-					-0-
02	667	N	481	-0-	-186 B	-0-	481	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	584	-0-	-5 B	-0-	584	3			N	-0-					-0-
*04	607	N	607	-0-	-0- B	-0-	607	3			N	-0-					-0-

WEYMOUTH, C. E. WELL #: 9082 RRCID -> 023275 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	417	-0-	-3 B	-0-	417	3			N	-0-					-0-
12	465	N	434	-0-	-31 B	-0-	434	3			N	-0-					-0-
01	435	N	435	-0-	-0- B	-0-	435	3			N	-0-					-0-
02	406	N	356	-0-	-50 B	-0-	356	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	454	N	454	-0-	-0- B	-0-	454	3			N	-0-					-0-
04	420	N	390	-0-	-30 B	-0-	390	3			N	-0-					-0-

WEYMOUTH, C. E. WELL #: 1020 RRCID -> 023276 COMPL. DATE 07/31/1972 TOTAL DEPTH 2852 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1110	N	874	-0-	-236 B	-0-	555	1	319	3	N	-0-					-0-
12	1240	N	1012	-0-	-228 B	-0-	574	1	438	3	N	-0-					-0-
01	1147	N	1007	-0-	-140 B	-0-	574	1	433	3	N	-0-					-0-
02	948	N	948	-0-	-0- B	-0-	537	1	411	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1058	N	1058	-0-	-0- B	-0-	574	1	484	3	N	-0-					-0-
*04	1024	N	1024	-0-	-0- B	-0-	555	1	469	3	N	-0-					-0-

WEATHERLY /BH/ WELL #: A 3 RRCID -> 023944 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

WEATHERLY WELL #: C 4 RRCID -> 023945 COMPL. DATE 01/12/1984 TOTAL DEPTH 3180 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	89	-0-	-121 B	-0-	89	3			N	-0-					-0-
12	341	N	58	-0-	-283 B	-0-	58	3			N	-0-					-0-
01	217	N	59	-0-	-158 B	-0-	59	3			N	-0-					-0-
02	87	N	60	-0-	-27 B	-0-	60	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	91	N	91	-0-	-0- B	-0-	91	3			N	-0-					-0-
04	60	N	45	-0-	-15 B	-0-	45	3			N	-0-					-0-

WEATHERLY -C- WELL #: 5 RRCID -> 023946 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	15	-0-	-45 B	-0-	15	3			N	-0-					-0-
12	47	N	47	-0-	-0- B	-0-	47	3			N	-0-					-0-
01	58	N	58	-0-	-0- B	-0-	58	3			N	-0-					-0-
02	37	N	37	-0-	-0- B	-0-	37	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	39	-0-	-23 B	-0-	39	3			N	-0-					-0-
04	60	N	5	-0-	-55 B	-0-	5	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LEGACY RESERVES OPERATING LP //CONT.// 495445
WEATHERLY -C- WELL #: 27 RRCID -> 023948 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	8	-0-	-22 B	-0-	8	3			N	-0-					-0-
12	31	N	26	-0-	-5 B	-0-	26	3			N	-0-					-0-
01	32	N	32	-0-	-0- B	-0-	32	3			N	-0-					-0-
02	20	N	20	-0-	-0- B	-0-	20	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	21	-0-	-10 B	-0-	21	3			N	-0-					-0-
04	30	N	3	-0-	-27 B	-0-	3	3			N	-0-					-0-

CLARK WELL #: 2 RRCID -> 024294 COMPL. DATE 06/09/2008 TOTAL DEPTH 2938 PERF. 2723 - 2919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1470	N	1157	-0-	-313 B	-0-	1157	3			N	-0-					-0-
12	1488	N	722	-0-	-766 B	-0-	722	3			N	-0-					-0-
01	1364	N	848	-0-	-516 B	-0-	848	3			N	-0-					-0-
02	1286	N	1286	-0-	-0- B	-0-	1286	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1335	N	1335	-0-	-0- B	-0-	1335	3			N	-0-					-0-
04	810	N	350	-0-	-460 B	-0-	350	3			N	-0-					-0-

DAUER WELL #: 1 RRCID -> 024296 COMPL. DATE 06/01/1938 TOTAL DEPTH 3115 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	393	N	393	-0-	-0- B	-0-	393	3			N	-0-					-0-
12	341	N	341	-0-	-0- B	-0-	341	3			N	-0-					-0-
01	315	N	315	-0-	-0- B	-0-	315	3			N	-0-					-0-
02	377	N	375	-0-	-2 B	-0-	375	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	374	N	374	-0-	-0- B	-0-	374	3			N	-0-					-0-
04	300	N	129	-0-	-171 B	-0-	129	3			N	-0-					-0-

BEDNORZ ESTATE WELL #: 1 RRCID -> 024323 COMPL. DATE 06/09/1934 TOTAL DEPTH 2759 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BURNETT-GATES WELL #: 9 RRCID -> 024589 COMPL. DATE 11/23/1941 TOTAL DEPTH 3102 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	180	-0-	-120 B	-0-	180	3			N	-0-					-0-
12	372	N	202	-0-	-170 B	-0-	202	3			N	-0-					-0-
01	228	N	228	-0-	-0- B	-0-	228	3			N	-0-					-0-
02	259	N	259	-0-	-0- B	-0-	259	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	270	N	270	-0-	-0- B	-0-	270	3			N	-0-					-0-
04	210	N	86	-0-	-124 B	-0-	86	3			N	-0-					-0-

FINLEY, B. E. WELL #: 20 RRCID -> 024603 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	317	-0-	-43 B	-0-	317	3			N	-0-					-0-
12	354	N	354	-0-	-0- B	-0-	354	3			N	-0-					-0-
01	372	N	311	-0-	-61 B	-0-	311	3			N	-0-					-0-
02	338	N	338	-0-	-0- B	-0-	338	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	369	N	369	-0-	-0- B	-0-	369	3			N	-0-					-0-
04	300	N	160	-0-	-140 B	-0-	160	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LEGACY RESERVES OPERATING LP //CONT.// 495445
BINKLEY, O. E. WELL #: 3 RRCID -> 024640 COMPL. DATE 12/14/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	188	N	188	-0-	-0- B	-0-	188	3			N	-0-					-0-
12	187	N	187	-0-	-0- B	-0-	187	3			N	-0-					-0-
01	204	N	204	-0-	-0- B	-0-	204	3			N	-0-					-0-
02	174	N	169	-0-	-5 B	-0-	169	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	157	-0-	-29 B	-0-	157	3			N	-0-					-0-
04	210	N	95	-0-	-115 B	-0-	95	3			N	-0-					-0-

BOWERS, J. B. -B- WELL #: 3 RRCID -> 024700 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	365	N	365	-0-	-0- B	-0-	365	3			N	-0-					-0-
12	337	N	337	-0-	-0- B	-0-	337	3			N	-0-					-0-
01	377	N	377	-0-	-0- B	-0-	377	3			N	-0-					-0-
02	348	N	331	-0-	-17 B	-0-	331	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	336	-0-	-5 B	-0-	336	3			N	-0-					-0-
04	360	N	147	-0-	-213 B	-0-	147	3			N	-0-					-0-

GARLAND WELL #: 2 RRCID -> 025249 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

SNEED WELL #: 2 RRCID -> 025262 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1740	N	1429	-0-	-311 B	-0-	1056	1	373	3	N	-0-					-0-
12	1736	N	1648	-0-	-88 B	-0-	1091	1	557	3	N	-0-					-0-
01	1767	N	1541	-0-	-226 B	-0-	1091	1	450	3	N	-0-					-0-
02	1607	N	1607	-0-	-0- B	-0-	1021	1	586	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1729	N	1729	-0-	-0- B	-0-	1091	1	638	3	N	-0-					-0-
04	1500	N	1144	-0-	-356 B	-0-	1056	1	88	3	N	-0-					-0-

SNEED WELL #: 3 RRCID -> 025263 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	505	-0-	-215 B	-0-	505	3			N	-0-					-0-
12	806	N	745	-0-	-61 B	-0-	745	3			N	-0-					-0-
01	775	N	680	-0-	-95 B	-0-	680	3			N	-0-					-0-
02	656	N	656	-0-	-0- B	-0-	656	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	744	N	662	-0-	-82 B	-0-	662	3			N	-0-					-0-
04	660	N	154	-0-	-506 B	-0-	154	3			N	-0-					-0-

SNEED WELL #: 4 RRCID -> 025264 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1860	N	1603	-0-	-257 B	-0-	1056	1	547	3	N	-0-					-0-
12	1953	N	1910	-0-	-43 B	-0-	1091	1	819	3	N	-0-					-0-
01	1706	N	1706	-0-	-0- B	-0-	1091	1	615	3	N	-0-					-0-
02	1932	N	1932	-0-	-0- B	-0-	1021	1	911	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2068	N	2068	-0-	-0- B	-0-	1091	1	977	3	N	-0-					-0-
04	1507	N	1507	-0-	-0- B	-0-	1056	1	451	3	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LEGACY RESERVES OPERATING LP //CONT.// 495445
SALLY WELL #: 1 RRCID -> 025271 COMPL. DATE 12/19/1956 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1299	N	1299	-0-	-0-	B	-0-	1299	3			N	-0-					-0-
12	1705	N	1463	-0-	-242	B	-0-	1463	3			N	-0-					-0-
01	1612	N	1083	-0-	-529	B	-0-	1083	3			N	-0-					-0-
02	1384	N	1384	-0-	-0-	B	-0-	1384	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1471	N	1471	-0-	-0-	B	-0-	1471	3			N	-0-					-0-
04	1050	N	640	-0-	-410	B	-0-	640	3			N	-0-					-0-

BURNETT -H- WELL #: 1 RRCID -> 025320 COMPL. DATE 12/07/1925 TOTAL DEPTH 2996 PERF. N/A

11	270	N	167	-0-	-103	B	-0-	167	3			N	-0-					-0-
12	341	N	187	-0-	-154	B	-0-	187	3			N	-0-					-0-
01	217	N	211	-0-	-6	B	-0-	211	3			N	-0-					-0-
02	239	N	239	-0-	-0-	B	-0-	239	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	249	N	249	-0-	-0-	B	-0-	249	3			N	-0-					-0-
04	210	N	80	-0-	-130	B	-0-	80	3			N	-0-					-0-

BOST WELL #: 1 RRCID -> 025426 COMPL. DATE 08/21/1957 TOTAL DEPTH N/A PERF. N/A

11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

JOHNSON WELL #: 1 RRCID -> 041320 COMPL. DATE 07/09/1966 TOTAL DEPTH 2830 PERF. 2314 - 2620

11	660	N	607	-0-	-53	B	-0-	607	3			N	-0-					-0-
12	651	N	613	-0-	-38	B	-0-	613	3			N	-0-					-0-
01	651	N	599	-0-	-52	B	-0-	599	3			N	-0-					-0-
02	580	N	436	-0-	-144	B	-0-	436	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	620	N	580	-0-	-40	B	-0-	580	3			N	-0-					-0-
04	570	N	282	-0-	-288	B	-0-	282	3			N	-0-					-0-

HUSTED WELL #: 3 RRCID -> 042929 COMPL. DATE 06/22/1967 TOTAL DEPTH 3145 PERF. 2669 - 2864

11	330	N	246	-0-	-84	B	-0-	246	3			N	-0-					-0-
12	341	N	246	-0-	-95	B	-0-	246	3			N	-0-					-0-
01	310	N	165	-0-	-145	B	-0-	165	3			N	-0-					-0-
02	232	N	193	-0-	-39	B	-0-	193	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	333	N	333	-0-	-0-	B	-0-	333	3			N	-0-					-0-
*04	167	N	167	-0-	-0-	B	-0-	167	3			N	-0-					-0-

TAYLOR WELL #: 1 RRCID -> 043039 COMPL. DATE 11/24/1967 TOTAL DEPTH 2941 PERF. 2848 - 2895

11	314	N	314	-0-	-0-	B	-0-	314	3			N	-0-					-0-
12	310	N	308	-0-	-2	B	-0-	308	3			N	-0-					-0-
01	311	N	311	-0-	-0-	B	-0-	311	3			N	-0-					-0-
02	290	N	287	-0-	-3	B	-0-	287	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	310	N	302	-0-	-8	B	-0-	302	3			N	-0-					-0-
04	300	N	226	-0-	-74	B	-0-	226	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LEGACY RESERVES OPERATING LP //CONT.// 495445
BURNETT ESTATE -107- WELL #: 1 RRCID -> 051385 COMPL. DATE 06/20/1967 TOTAL DEPTH N/A PERF. 2450 - 3020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	683	N	683	-0-	-0- B	-0-	683	3			N	-0-					-0-
12	753	N	753	-0-	-0- B	-0-	753	3			N	-0-					-0-
01	744	N	704	-0-	-40 B	-0-	704	3			N	-0-					-0-
02	667	N	665	-0-	-2 B	-0-	665	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	744	N	702	-0-	-42 B	-0-	702	3			N	-0-					-0-
04	690	N	256	-0-	-434 B	-0-	256	3			N	-0-					-0-

LATHAM WELL #: 1 RRCID -> 051809 COMPL. DATE 01/10/1970 TOTAL DEPTH 3032 PERF. 2450 - 2696

11	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

WEST JACKSON WELL #: 5 RRCID -> 080249 COMPL. DATE 05/15/1975 TOTAL DEPTH 3223 PERF. 2550 - 2650

11	180	N	157	-0-	-23 B	-0-	157	3			N	-0-					-0-
12	287	N	287	-0-	-0- B	-0-	287	3			N	-0-					-0-
01	155	N	132	-0-	-23 B	-0-	132	3			N	-0-					-0-
02	163	N	163	-0-	-0- B	-0-	163	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	149	-0-	-130 B	-0-	149	3			N	-0-					-0-
04	120	N	62	-0-	-58 B	-0-	62	3			N	-0-					-0-

SOUTH JACKSON WELL #: 5 RRCID -> 080250 COMPL. DATE 10/15/1965 TOTAL DEPTH 3220 PERF. 2550 - 2650

11	673	N	673	-0-	-0- B	-0-	673	3			N	-0-					-0-
12	690	N	690	-0-	-0- B	-0-	690	3			N	-0-					-0-
01	735	N	735	-0-	-0- B	-0-	735	3			N	-0-					-0-
02	660	N	660	-0-	-0- B	-0-	660	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	682	N	666	-0-	-16 B	-0-	666	3			N	-0-					-0-
04	720	N	350	-0-	-370 B	-0-	350	3			N	-0-					-0-

EAST JACKSON WELL #: 1 RRCID -> 080251 COMPL. DATE 06/07/1929 TOTAL DEPTH 3100 PERF. N/A

11	429	N	429	-0-	-0- B	-0-	429	3			N	-0-					-0-
12	434	N	387	-0-	-47 B	-0-	387	3			N	-0-					-0-
01	465	N	373	-0-	-92 B	-0-	373	3			N	-0-					-0-
02	406	N	335	-0-	-71 B	-0-	335	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	419	N	419	-0-	-0- B	-0-	419	3			N	-0-					-0-
04	360	N	176	-0-	-184 B	-0-	176	3			N	-0-					-0-

BOWERS WELL #: 3 RRCID -> 082342 COMPL. DATE 03/10/1979 TOTAL DEPTH 2620 PERF. 2450 - 2560

11	330	N	312	-0-	-18 B	-0-	312	3			N	-0-					-0-
12	282	N	282	-0-	-0- B	-0-	282	3			N	-0-					-0-
01	341	N	314	-0-	-27 B	-0-	314	3			N	-0-					-0-
02	290	N	276	-0-	-14 B	-0-	276	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	297	N	297	-0-	-0- B	-0-	297	3			N	-0-					-0-
04	300	N	127	-0-	-173 B	-0-	127	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LEGACY RESERVES OPERATING LP //CONT.// 495445
BOWERS WELL #: 4 RRCID -> 087655 COMPL. DATE 03/26/1980 TOTAL DEPTH 2620 PERF. 2450 - 2560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	453	N	453	-0-	-0- B	-0-	453	3			N	-0-					-0-
12	558	N	407	-0-	-151 B	-0-	407	3			N	-0-					-0-
01	527	N	283	-0-	-244 B	-0-	283	3			N	-0-					-0-
02	435	N	427	-0-	-8 B	-0-	427	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	605	N	605	-0-	-0- B	-0-	605	3			N	-0-					-0-
04	270	N	218	-0-	-52 B	-0-	218	3			N	-0-					-0-

BOWERS, J. B. WELL #: 10 RRCID -> 094609 COMPL. DATE 05/26/1981 TOTAL DEPTH 3165 PERF. 2582 - 2704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	332	N	332	-0-	-0- B	-0-	332	3			N	-0-					-0-
12	337	N	337	-0-	-0- B	-0-	337	3			N	-0-					-0-
01	355	N	355	-0-	-0- B	-0-	355	3			N	-0-					-0-
02	319	N	314	-0-	-5 B	-0-	314	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	349	N	349	-0-	-0- B	-0-	349	3			N	-0-					-0-
04	330	N	180	-0-	-150 B	-0-	180	3			N	-0-					-0-

HARBERT WELL #: 1 RRCID -> 100225 COMPL. DATE 04/24/1982 TOTAL DEPTH 3400 PERF. 3218 - 3240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	230	N	230	-0-	-0- B	-0-	230	3			N	-0-					-0-
12	279	N	82	-0-	-197 B	-0-	82	3			N	-0-					-0-
01	206	N	206	-0-	-0- B	-0-	206	3			N	-0-					-0-
02	240	N	240	-0-	-0- B	-0-	240	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	242	N	242	-0-	-0- B	-0-	242	3			N	-0-					-0-
04	210	N	87	-0-	-123 B	-0-	87	3			N	-0-					-0-

CAROL WELL #: 1 RRCID -> 102937 COMPL. DATE 11/05/1982 TOTAL DEPTH 2775 PERF. 2300 - 2620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1020	N	942	-0-	-78 B	-0-	942	3			N	-0-					-0-
12	1023	N	942	-0-	-81 B	-0-	942	3			N	-0-					-0-
01	1004	N	734	-0-	-270 B	-0-	734	3			N	-0-					-0-
02	899	N	850	-0-	-49 B	-0-	850	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	930	N	753	-0-	-177 B	-0-	753	3			N	-0-					-0-
*04	786	N	786	-0-	-0- B	-0-	786	3			N	-0-					-0-

WEATHERLY -C- WELL #: 22 R RRCID -> 105928 COMPL. DATE 04/11/1983 TOTAL DEPTH 2677 PERF. 2419 - 2520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	6	-0-	-24 B	-0-	6	3			N	-0-					-0-
12	17	N	17	-0-	-0- B	-0-	17	3			N	-0-					-0-
01	21	N	21	-0-	-0- B	-0-	21	3			N	-0-					-0-
02	14	N	14	-0-	-0- B	-0-	14	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	14	-0-	-17 B	-0-	14	3			N	-0-					-0-
04	30	N	2	-0-	-28 B	-0-	2	3			N	-0-					-0-

HEITHOLT WELL #: 2 RRCID -> 122673 COMPL. DATE 10/12/1986 TOTAL DEPTH 3463 PERF. 2520 - 3050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	195	-0-	-135 B	-0-	195	3			N	-0-					-0-
12	341	N	195	-0-	-146 B	-0-	195	3			N	-0-					-0-
01	279	N	15	-0-	-264 B	-0-	15	3			N	-0-					-0-
02	231	N	231	-0-	-0- B	-0-	231	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	312	N	312	-0-	-0- B	-0-	312	3			N	-0-					-0-
*04	306	N	306	-0-	-0- B	-0-	306	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LEGACY RESERVES OPERATING LP //CONT.// 495445
SNEED -B- WELL #: 1 RRCID -> 125266 COMPL. DATE 07/30/1987 TOTAL DEPTH 3000 PERF. 2526 - 2638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	997	N	453	-0-	-544	B	-0-	453	3			N	-0-					-0-
12	1080	N	390	-0-	-690	B	-0-	390	3			N	-0-					-0-
01	902	N	902	-0-	-0-	B	-0-	902	3			N	-0-					-0-
02	1739	N	1739	-0-	-0-	B	-0-	1739	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1650	N	1650	-0-	-0-	B	-0-	1650	3			N	-0-					-0-
04	777	N	358	-0-	-419	B	-0-	358	3			N	-0-					-0-

FRANK WELL #: 1 RRCID -> 134565 COMPL. DATE 04/11/1990 TOTAL DEPTH 3072 PERF. 2720 - 2854

11	203	N	203	-0-	-0-	B	-0-	203	3			N	-0-					-0-
12	177	N	177	-0-	-0-	B	-0-	177	3			N	-0-					-0-
01	163	N	163	-0-	-0-	B	-0-	163	3			N	-0-					-0-
02	203	N	194	-0-	-9	B	-0-	194	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	193	N	193	-0-	-0-	B	-0-	193	3			N	-0-					-0-
04	150	N	67	-0-	-83	B	-0-	67	3			N	-0-					-0-

MCLAUGHLIN WELL #: 18 RRCID -> 137731 COMPL. DATE 06/14/1979 TOTAL DEPTH 3250 PERF. 2540 - 2746

11	T. A.		77	-0-	77	B	162	77	3			N	-0-					-0-
12	T. A.		80	-0-	80	B	242	80	3			N	-0-					-0-
01	0	N	86	-0-	86	B	328	86	3			N	-0-					-0-
02	0	N	102	-0-	102	B	430	102	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 430																		
03	540	N	110	-0-	-430	B	-0-	110	3			N	-0-					-0-
04	90	N	50	-0-	-40	B	-0-	50	3			N	-0-					-0-

COFFEE WELL #: 3 RRCID -> 138941 COMPL. DATE 10/26/1990 TOTAL DEPTH 3641 PERF. 2558 - 2780

11	1680	N	1318	-0-	-362	B	-0-	1318	3			N	-0-					-0-
12	1581	N	1318	-0-	-263	B	-0-	1318	3			N	-0-					-0-
01	1705	N	1512	-0-	-193	B	-0-	1512	3			N	-0-					-0-
02	1307	N	1307	-0-	-0-	B	-0-	1307	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1351	N	1351	-0-	-0-	B	-0-	1351	3			N	-0-					-0-
04	1470	N	1282	-0-	-188	B	-0-	1282	3			N	-0-					-0-

SEIBER WELL #: 8 RRCID -> 142381 COMPL. DATE 03/20/1992 TOTAL DEPTH 3435 PERF. 2650 - 3415

11	5312	N	5519	-0-	207	B	-0-	5519	3			N	-0-					-0-
12	5519	N	5519	-0-	-0-	B	-0-	5519	3			N	-0-					-0-
01	5399	N	5399	-0-	-0-	B	-0-	5399	3			N	-0-					-0-
02	5336	N	4565	-0-	-771	B	-0-	4565	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	5518	N	5486	-0-	-32	B	-0-	5486	3			N	-0-					-0-
04	5220	N	5033	-0-	-187	B	-0-	5033	3			N	-0-					-0-

POWELL -C- WELL #: 12 RRCID -> 142433 COMPL. DATE 08/15/1992 TOTAL DEPTH 2976 PERF. 2425 - 2663

11	125	N	125	-0-	-0-	B	-0-	125	3			N	-0-					-0-
12	217	N	148	-0-	-69	B	-0-	148	3			N	-0-					-0-
01	124	N	92	-0-	-32	B	-0-	92	3			N	-0-					-0-
02	167	N	167	-0-	-0-	B	-0-	167	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	170	N	170	-0-	-0-	B	-0-	170	3			N	-0-					-0-
04	90	N	73	-0-	-17	B	-0-	73	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LEGACY RESERVES OPERATING LP //CONT.// 495445
POWELL -D- WELL #: 38 RRCID -> 142437 COMPL. DATE 08/15/1992 TOTAL DEPTH 3019 PERF. 2337 - 3019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

DAUER WELL #: 2 RRCID -> 145141 COMPL. DATE 04/05/1993 TOTAL DEPTH 3350 PERF. 2700 - 2900

11	1128	N	1128	-0-	-0-	B	-0-	1128	3			N	-0-					-0-
12	979	N	979	-0-	-0-	B	-0-	979	3			N	-0-					-0-
01	904	N	904	-0-	-0-	B	-0-	904	3			N	-0-					-0-
02	1102	N	1076	-0-	-26	B	-0-	1076	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1073	N	1073	-0-	-0-	B	-0-	1073	3			N	-0-					-0-
04	870	N	370	-0-	-500	B	-0-	370	3			N	-0-					-0-

PATTON-PURVIANCE WELL #: 5 RRCID -> 145553 COMPL. DATE 05/27/1993 TOTAL DEPTH 3012 PERF. 2843 - 3012

11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MOODY, VICTOR WELL #: 11 RRCID -> 146325 COMPL. DATE 07/07/1993 TOTAL DEPTH 3210 PERF. 2388 - 3884

11	390	N	362	-0-	-28	B	-0-	362	3			N	-0-					-0-
12	378	N	378	-0-	-0-	B	-0-	378	3			N	-0-					-0-
01	434	N	318	-0-	-116	B	-0-	318	3			N	-0-					-0-
02	393	N	393	-0-	-0-	B	-0-	393	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	412	N	412	-0-	-0-	B	-0-	412	3			N	-0-					-0-
04	300	N	193	-0-	-107	B	-0-	193	3			N	-0-					-0-

MCLAUGHLIN WELL #: 19 RRCID -> 146326 COMPL. DATE 07/08/1993 TOTAL DEPTH 3380 PERF. 2974 - 3120

11	120	N	120	-0-	-0-	B	-0-	120	3			N	-0-					-0-
12	124	N	98	-0-	-26	B	-0-	98	3			N	-0-					-0-
01	186	N	93	-0-	-93	B	-0-	93	3			N	-0-					-0-
02	116	N	100	-0-	-16	B	-0-	100	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	121	N	121	-0-	-0-	B	-0-	121	3			N	-0-					-0-
04	90	N	52	-0-	-38	B	-0-	52	3			N	-0-					-0-

SNEED C WELL #: 2 RRCID -> 156445 COMPL. DATE 10/20/1995 TOTAL DEPTH 3014 PERF. 2748 - 2970

11	570	N	479	-0-	-91	B	-0-	479	3			N	-0-					-0-
12	589	N	586	-0-	-3	B	-0-	586	3			N	-0-					-0-
01	589	N	386	-0-	-203	B	-0-	386	3			N	-0-					-0-
02	512	N	512	-0-	-0-	B	-0-	512	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	589	N	494	-0-	-95	B	-0-	494	3			N	-0-					-0-
04	360	N	244	-0-	-116	B	-0-	244	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LEGACY RESERVES OPERATING LP //CONT.// 495445

HILDRETH WELL #: 1 RRCID -> 162785 COMPL. DATE 02/24/1997 TOTAL DEPTH 2695 PERF. 2411 - 2695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	113	N	113	-0-	-0- B	-0-	113	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	153	N	153	-0-	-0- B	-0-	153	3			N	-0-					-0-
*04	158	N	158	-0-	-0- B	-0-	158	3			N	-0-					-0-

LATHAM WELL #: 2 RRCID -> 163306 COMPL. DATE 04/01/1997 TOTAL DEPTH 3469 PERF. 2479 - 3340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	461	-0-	-19 B	-0-	461	3			N	-0-					-0-
12	527	N	424	-0-	-103 B	-0-	424	3			N	-0-					-0-
01	496	N	462	-0-	-34 B	-0-	462	3			N	-0-					-0-
02	445	N	445	-0-	-0- B	-0-	445	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	465	-0-	-0- B	-0-	465	3			N	-0-					-0-
04	450	N	203	-0-	-247 B	-0-	203	3			N	-0-					-0-

BIVINS "A" WELL #: 4R RRCID -> 163440 COMPL. DATE 05/24/1997 TOTAL DEPTH 2916 PERF. 2296 - 2438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	508	-0-	-152 B	-0-	508	3			N	-0-					-0-
12	589	N	491	-0-	-98 B	-0-	491	3			N	-0-					-0-
01	527	N	426	-0-	-101 B	-0-	426	3			N	-0-					-0-
02	520	N	520	-0-	-0- B	-0-	520	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	496	N	474	-0-	-22 B	-0-	474	3			N	-0-					-0-
04	420	N	240	-0-	-180 B	-0-	240	3			N	-0-					-0-

CRUTCHFIELD WELL #: 1 RRCID -> 165742 COMPL. DATE 08/12/1997 TOTAL DEPTH 2752 PERF. 2494 - 2686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	378	N	378	-0-	-0- B	-0-	378	3			N	-0-					-0-
12	332	N	332	-0-	-0- B	-0-	332	3			N	-0-					-0-
01	775	N	398	-0-	-377 B	-0-	398	3			N	-0-					-0-
02	377	N	338	-0-	-39 B	-0-	338	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	432	N	432	-0-	-0- B	-0-	432	3			N	-0-					-0-
04	390	N	331	-0-	-59 B	-0-	331	3			N	-0-					-0-

SEIBER WELL #: 1R RRCID -> 171706 COMPL. DATE 01/01/1999 TOTAL DEPTH 3015 PERF. 2656 - 3015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	552	-0-	-18 B	-0-	552	3			N	-0-					-0-
12	558	N	552	-0-	-6 B	-0-	552	3			N	-0-					-0-
01	589	N	471	-0-	-118 B	-0-	471	3			N	-0-					-0-
02	522	N	452	-0-	-70 B	-0-	452	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	581	N	581	-0-	-0- B	-0-	581	3			N	-0-					-0-
*04	578	N	578	-0-	-0- B	-0-	578	3			N	-0-					-0-

CLARK WELL #: 3 RRCID -> 175033 COMPL. DATE 09/02/1999 TOTAL DEPTH 3297 PERF. 2930 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1470	N	1157	-0-	-313 B	-0-	1157	3			N	-0-					-0-
12	1488	N	722	-0-	-766 B	-0-	722	3			N	-0-					-0-
01	1364	N	848	-0-	-516 B	-0-	848	3			N	-0-					-0-
02	1286	N	1286	-0-	-0- B	-0-	1286	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1335	N	1335	-0-	-0- B	-0-	1335	3			N	-0-					-0-
04	810	N	350	-0-	-460 B	-0-	350	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LEGACY RESERVES OPERATING LP //CONT.// 495445
SNEED "F" WELL #: 3 RRCID -> 184071 COMPL. DATE 07/15/2001 TOTAL DEPTH 3435 PERF. 2765 - 3364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	947	N	947	-0-	-0-	B	-0-	947	3			N	-0-					-0-
12	1054	N	840	-0-	-214	B	-0-	840	3			N	-0-					-0-
01	992	N	702	-0-	-290	B	-0-	702	3			N	-0-					-0-
02	986	N	986	-0-	-0-	B	-0-	986	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1005	N	1005	-0-	-0-	B	-0-	1005	3			N	-0-					-0-
04	690	N	420	-0-	-270	B	-0-	420	3			N	-0-					-0-

HUSTED, E. R. WELL #: 2R RRCID -> 195676 COMPL. DATE 05/03/2003 TOTAL DEPTH 3425 PERF. 2660 - 3380

11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SNEED 'F' WELL #: 1R RRCID -> 263267 COMPL. DATE 10/10/1989 TOTAL DEPTH 3375 PERF. 3236 - 3336

11	592	N	592	-0-	-0-	B	-0-	592	3			N	-0-					-0-
12	651	N	525	-0-	-126	B	-0-	525	3			N	-0-					-0-
01	620	N	439	-0-	-181	B	-0-	439	3			N	-0-					-0-
02	617	N	617	-0-	-0-	B	-0-	617	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	628	N	628	-0-	-0-	B	-0-	628	3			N	-0-					-0-
04	420	N	263	-0-	-157	B	-0-	263	3			N	-0-					-0-

LEJAN, INC. 495727
HOERNER WELL #: 1 RRCID -> 024270 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

WHEATLEY WELL #: 1 RRCID -> 025206 COMPL. DATE 06/23/1998 TOTAL DEPTH 2890 PERF. 2778 - 2789

11	420	N	401	-0-	-19	B	-0-	401	3			N	-0-					-0-
12	434	N	434	-0-	-0-	B	-0-	434	3			N	-0-					-0-
01	434	N	406	-0-	-28	B	-0-	406	3			N	-0-					-0-
02	382	N	382	-0-	-0-	B	-0-	382	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	434	N	410	-0-	-24	B	-0-	410	3			N	-0-					-0-
04	390	N	377	-0-	-13	B	-0-	377	3			N	-0-					-0-

CULLER WELL #: 13G RRCID -> 179170 COMPL. DATE 09/01/2000 TOTAL DEPTH 3260 PERF. 3111 - 3260

11	90	N	52	-0-	-38	B	-0-	52	3			N	-0-					-0-
12	93	N	34	-0-	-59	B	-0-	34	3			N	-0-					-0-
01	62	N	50	-0-	-12	B	-0-	50	3			N	-0-					-0-
02	58	N	49	-0-	-9	B	-0-	49	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	365	N	365	-0-	-0-	B	-0-	365	3			N	-0-					-0-
04	60	N	42	-0-	-18	B	-0-	42	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LEJAN, INC. //CONT.// 495727
SAILOR UNIT WELL #: 16G RRCID -> 179277 COMPL. DATE 09/01/2000 TOTAL DEPTH 3283 PERF. 3100 - 3283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	191	N	191	-0-	-0- B	-0-	191	3			N	-0-					-0-
12	310	N	109	-0-	-201 B	-0-	109	3			N	-0-					-0-
01	217	N	100	-0-	-117 B	-0-	100	3			N	-0-					-0-
02	174	N	86	-0-	-88 B	-0-	86	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	191	N	191	-0-	-0- B	-0-	191	3			N	-0-					-0-
*04	230	N	230	-0-	-0- B	-0-	230	3			N	-0-					-0-

LERA 496774
HERRING WELL #: 4 RRCID -> 023812 COMPL. DATE 05/20/1970 TOTAL DEPTH N/A PERF. N/A

11	1170	N	714	-0-	-456 B	-0-	714	2			N	-0-					-0-
12	961	N	678	-0-	-283 B	-0-	678	2			N	-0-					-0-
01	837	N	634	-0-	-203 B	-0-	634	2			N	-0-					-0-
02	696	N	414	-0-	-282 B	-0-	414	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	682	N	459	-0-	-223 B	-0-	459	2			N	-0-					-0-
04	600	N	223	-0-	-377 B	-0-	223	2			N	-0-					-0-

JOHNSON WELL #: F 1 RRCID -> 023878 COMPL. DATE 11/12/1973 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

SANFORD WELL #: D 2 RRCID -> 023927 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	193	N	193	-0-	-0- B	-0-	193	2			N	-0-					-0-
12	248	N	151	-0-	-97 B	-0-	151	2			N	-0-					-0-
01	217	N	172	-0-	-45 B	-0-	172	2			N	-0-					-0-
02	201	N	201	-0-	-0- B	-0-	201	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	220	N	220	-0-	-0- B	-0-	220	2			N	-0-					-0-
04	180	N	101	-0-	-79 B	-0-	101	2			N	-0-					-0-

SANFORD WELL #: E 2 RRCID -> 023929 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	645	N	645	-0-	-0- B	-0-	645	2			N	-0-					-0-
12	744	N	594	-0-	-150 B	-0-	594	2			N	-0-					-0-
01	1023	N	1023	-0-	-0- B	-0-	1023	2			N	-0-					-0-
02	975	N	975	-0-	-0- B	-0-	975	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1016	N	1016	-0-	-0- B	-0-	1016	2			N	-0-					-0-
04	990	N	437	-0-	-553 B	-0-	437	2			N	-0-					-0-

SANFORD WELL #: K 1 RRCID -> 023936 COMPL. DATE 11/12/1973 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LERA //CONT.// 496774
SANFORD WELL #: M 2 RRCID -> 023937 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	175	N	175	-0-	-0- B	-0-	175	2			N	-0-					-0-
12	217	N	138	-0-	-79 B	-0-	138	2			N	-0-					-0-
01	217	N	156	-0-	-61 B	-0-	156	2			N	-0-					-0-
02	182	N	182	-0-	-0- B	-0-	182	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	200	N	200	-0-	-0- B	-0-	200	2			N	-0-					-0-
04	150	N	92	-0-	-58 B	-0-	92	2			N	-0-					-0-

JOHNSON WELL #: 1 RRCID -> 024582 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

GULF-SANFORD WELL #: A 2 RRCID -> 024882 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	296	N	296	-0-	-0- B	-0-	296	2			N	-0-					-0-
12	341	N	260	-0-	-81 B	-0-	260	2			N	-0-					-0-
01	356	N	356	-0-	-0- B	-0-	356	2			N	-0-					-0-
02	392	N	392	-0-	-0- B	-0-	392	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	369	N	369	-0-	-0- B	-0-	369	2			N	-0-					-0-
04	330	N	152	-0-	-178 B	-0-	152	2			N	-0-					-0-

HAGY WELL #: 1 RRCID -> 024887 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	29	-0-	-1 B	-0-	29	2			N	-0-					-0-
12	31	N	28	-0-	-3 B	-0-	28	2			N	-0-					-0-
01	31	N	29	-0-	-2 B	-0-	29	2			N	-0-					-0-
02	29	N	27	-0-	-2 B	-0-	27	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	30	-0-	-1 B	-0-	30	2			N	-0-					-0-
04	30	N	12	-0-	-18 B	-0-	12	2			N	-0-					-0-

JOHNSON WELL #: Y 1 RRCID -> 024963 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	225	N	225	-0-	-0- B	-0-	225	2			N	-0-					-0-
12	155	N	108	-0-	-47 B	-0-	108	2			N	-0-					-0-
01	124	N	103	-0-	-21 B	-0-	103	2			N	-0-					-0-
02	232	N	115	-0-	-117 B	-0-	115	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	99	N	99	-0-	-0- B	-0-	99	2			N	-0-					-0-
*04	112	N	112	-0-	-0- B	-0-	112	2			N	-0-					-0-

JOHNSON WELL #: 2 RRCID -> 025251 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LERA //CONT.// 496774
SANFORD WELL #: 3 RRCID -> 025258 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	36	N	36	-0-	-0- B	-0-	36	2			N	-0-					-0-
12	44	N	44	-0-	-0- B	-0-	44	2			N	-0-					-0-
01	62	N	39	-0-	-23 B	-0-	39	2			N	-0-					-0-
02	40	N	40	-0-	-0- B	-0-	40	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	40	N	40	-0-	-0- B	-0-	40	2			N	-0-					-0-
04	30	N	18	-0-	-12 B	-0-	18	2			N	-0-					-0-

WHITTENBURG WELL #: 5 RRCID -> 025269 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	555	N	555	-0-	-0- B	-0-	555	2			N	-0-					-0-
12	682	N	537	-0-	-145 B	-0-	537	2			N	-0-					-0-
01	620	N	557	-0-	-63 B	-0-	557	2			N	-0-					-0-
02	551	N	519	-0-	-32 B	-0-	519	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	568	N	568	-0-	-0- B	-0-	568	2			N	-0-					-0-
04	540	N	234	-0-	-306 B	-0-	234	2			N	-0-					-0-

ARMSTRONG, M. B. WELL #: 2 RRCID -> 025735 COMPL. DATE 10/21/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2100	N	2016	-0-	-84 B	-0-	2016	2			N	-0-					-0-
12	2077	N	1714	-0-	-363 B	-0-	1714	2			N	-0-					-0-
01	2046	N	1868	-0-	-178 B	-0-	1868	2			N	-0-					-0-
02	1943	N	1261	-0-	-682 B	-0-	1261	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1981	N	1981	-0-	-0- B	-0-	1981	2			N	-0-					-0-
04	1800	N	359	-0-	-1441 B	-0-	359	2			N	-0-					-0-

ARMSTRONG, M. B. WELL #: 6 RRCID -> 025736 COMPL. DATE 07/14/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2910	N	2668	-0-	-242 B	-0-	2668	2			N	-0-					-0-
12	2635	N	2472	-0-	-163 B	-0-	2472	2			N	-0-					-0-
01	2604	N	2329	-0-	-275 B	-0-	2329	2			N	-0-					-0-
02	2581	N	2138	-0-	-443 B	-0-	2138	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2572	N	2572	-0-	-0- B	-0-	2572	2			N	-0-					-0-
04	2250	N	814	-0-	-1436 B	-0-	814	2			N	-0-					-0-

ARMSTRONG, M. B. WELL #: 7 RRCID -> 025737 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	200	-0-	-70 B	-0-	200	2			N	-0-					-0-
12	372	N	260	-0-	-112 B	-0-	260	2			N	-0-					-0-
01	245	N	245	-0-	-0- B	-0-	245	2			N	-0-					-0-
02	225	N	225	-0-	-0- B	-0-	225	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	193	-0-	-55 B	-0-	193	2			N	-0-					-0-
04	240	N	81	-0-	-159 B	-0-	81	2			N	-0-					-0-

ARMSTRONG, M. B. WELL #: 8 RRCID -> 025738 COMPL. DATE 06/30/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5760	N	3602	-0-	-2158 B	-0-	3602	2			N	-0-					-0-
12	5084	N	3968	-0-	-1116 B	-0-	3968	2			N	-0-					-0-
01	5239	N	3738	-0-	-1501 B	-0-	3738	2			N	-0-					-0-
02	3480	N	3432	-0-	-48 B	-0-	3432	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3968	N	3859	-0-	-109 B	-0-	3859	2			N	-0-					-0-
04	3630	N	1004	-0-	-2626 B	-0-	1004	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LERA //CONT.// 496774

ARMSTRONG, M. B. WELL #: 9 RRCID -> 025739 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	133	-0-	-17 B	-0-	133	2			N	-0-					-0-
12	310	N	130	-0-	-180 B	-0-	130	2			N	-0-					-0-
01	217	N	123	-0-	-94 B	-0-	123	2			N	-0-					-0-
02	116	N	113	-0-	-3 B	-0-	113	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	129	N	129	-0-	-0- B	-0-	129	2			N	-0-					-0-
04	120	N	54	-0-	-66 B	-0-	54	2			N	-0-					-0-

ARMSTRONG, M. B. WELL #: 10 RRCID -> 025740 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	133	-0-	-77 B	-0-	133	2			N	-0-					-0-
12	195	N	195	-0-	-0- B	-0-	195	2			N	-0-					-0-
01	184	N	184	-0-	-0- B	-0-	184	2			N	-0-					-0-
02	169	N	169	-0-	-0- B	-0-	169	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	64	-0-	-122 B	-0-	64	2			N	-0-					-0-
04	180	N	109	-0-	-71 B	-0-	109	2			N	-0-					-0-

ARMSTRONG, M. B. WELL #: 11 RRCID -> 025741 COMPL. DATE 09/02/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	467	-0-	-223 B	-0-	467	2			N	-0-					-0-
12	217	N	65	-0-	-152 B	-0-	65	2			N	-0-					-0-
01	279	N	61	-0-	-218 B	-0-	61	2			N	-0-					-0-
02	464	N	56	-0-	-408 B	-0-	56	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	257	N	257	-0-	-0- B	-0-	257	2			N	-0-					-0-
*04	868	N	868	-0-	-0- B	-0-	868	2			N	-0-					-0-

ARMSTRONG, M. B. WELL #: 13 RRCID -> 025743 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	48	-0-	-42 B	-0-	48	2			N	-0-					-0-
12	93	N	26	-0-	-67 B	-0-	26	2			N	-0-					-0-
01	31	N	18	-0-	-13 B	-0-	18	2			N	-0-					-0-
02	58	N	30	-0-	-28 B	-0-	30	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	108	N	108	-0-	-0- B	-0-	108	2			N	-0-					-0-
*04	78	N	78	-0-	-0- B	-0-	78	2			N	-0-					-0-

ARMSTRONG, M. B. WELL #: 14 RRCID -> 025744 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	84	-0-	-36 B	-0-	84	2			N	-0-					-0-
12	170	N	170	-0-	-0- B	-0-	170	2			N	-0-					-0-
01	185	N	185	-0-	-0- B	-0-	185	2			N	-0-					-0-
02	125	N	125	-0-	-0- B	-0-	125	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	104	-0-	-51 B	-0-	104	2			N	-0-					-0-
*04	539	N	539	-0-	-0- B	-0-	539	2			N	-0-					-0-

ARMSTRONG, M. B. WELL #: 15 RRCID -> 025745 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	921	N	921	-0-	-0- B	-0-	921	2			N	-0-					-0-
12	842	N	842	-0-	-0- B	-0-	842	2			N	-0-					-0-
01	594	N	594	-0-	-0- B	-0-	594	2			N	-0-					-0-
02	980	N	980	-0-	-0- B	-0-	980	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	837	N	723	-0-	-114 B	-0-	723	2			N	-0-					-0-
04	570	N	288	-0-	-282 B	-0-	288	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LERA //CONT.// 496774
SANFORD -C- WELL #: 5 RRCID -> 035065 COMPL. DATE 12/17/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	292	N	292	-0-	-0- B	-0-	292	2			N	-0-					-0-
12	354	N	354	-0-	-0- B	-0-	354	2			N	-0-					-0-
01	403	N	312	-0-	-91 B	-0-	312	2			N	-0-					-0-
02	319	N	319	-0-	-0- B	-0-	319	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	324	-0-	-17 B	-0-	324	2			N	-0-					-0-
04	300	N	142	-0-	-158 B	-0-	142	2			N	-0-					-0-

SANFORD -A- WELL #: 15 RRCID -> 145518 COMPL. DATE 04/04/1993 TOTAL DEPTH 2869 PERF. 2724 - 2869

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	608	N	608	-0-	-0- B	-0-	608	2			N	-0-					-0-
12	738	N	738	-0-	-0- B	-0-	738	2			N	-0-					-0-
01	837	N	651	-0-	-186 B	-0-	651	2			N	-0-					-0-
02	665	N	665	-0-	-0- B	-0-	665	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	744	N	674	-0-	-70 B	-0-	674	2			N	-0-					-0-
04	630	N	296	-0-	-334 B	-0-	296	2			N	-0-					-0-

ARMSTRONG WELL #: 12R RRCID -> 174330 COMPL. DATE N/A TOTAL DEPTH 3197 PERF. 2782 - 3097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	505	-0-	-95 B	-0-	505	2			N	-0-					-0-
12	527	N	508	-0-	-19 B	-0-	508	2			N	-0-					-0-
01	558	N	497	-0-	-61 B	-0-	497	2			N	-0-					-0-
02	493	N	260	-0-	-233 B	-0-	260	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	545	N	545	-0-	-0- B	-0-	545	2			N	-0-					-0-
04	480	N	247	-0-	-233 B	-0-	247	2			N	-0-					-0-

JOHNSON WELL #: 1R RRCID -> 224920 COMPL. DATE 01/01/2007 TOTAL DEPTH 3223 PERF. 2360 - 2940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1290	N	1209	-0-	-81 B	-0-	1209	2			N	-0-					-0-
12	1234	N	1234	-0-	-0- B	-0-	1234	2			N	-0-					-0-
01	1209	N	1194	-0-	-15 B	-0-	1194	2			N	-0-					-0-
02	1160	N	1138	-0-	-22 B	-0-	1138	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1270	N	1270	-0-	-0- B	-0-	1270	2			N	-0-					-0-
04	1170	N	533	-0-	-637 B	-0-	533	2			N	-0-					-0-

DEE O GEE WELL #: 1 RRCID -> 264833 COMPL. DATE 04/06/2013 TOTAL DEPTH 2802 PERF. 2152 - 2792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2063	N	2063	-0-	-0- B	-0-	2063	2			N	-0-					-0-
12	1964	N	1964	-0-	-0- B	-0-	1964	2			N	-0-					-0-
01	2077	N	1973	-0-	-104 B	-0-	1973	2			N	-0-					-0-
02	2001	N	1866	-0-	-135 B	-0-	1866	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1953	N	1874	-0-	-79 B	-0-	1874	2			N	-0-					-0-
04	1920	N	894	-0-	-1026 B	-0-	894	2			N	-0-					-0-

KYLE WELL #: 3 RRCID -> 269610 COMPL. DATE 03/01/2012 TOTAL DEPTH 3098 PERF. 2330 - 2816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	243	N	243	-0-	-0- B	-0-	243	2			N	-0-					-0-
12	295	N	295	-0-	-0- B	-0-	295	2			N	-0-					-0-
01	341	N	260	-0-	-81 B	-0-	260	2			N	-0-					-0-
02	266	N	266	-0-	-0- B	-0-	266	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	270	-0-	-40 B	-0-	270	2			N	-0-					-0-
04	240	N	118	-0-	-122 B	-0-	118	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LERA //CONT.// 496774
M.B. ARMSTRONG WELL #: 20 RRCID -> 276581 COMPL. DATE 07/08/2014 TOTAL DEPTH 3369 PERF. 2513 - 3075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2801	N	2801	-0-	-0- B	-0-	2801	2			N	-0-					-0-
12	2759	N	2602	-0-	-157 B	-0-	2602	2			N	-0-					-0-
01	2451	N	2451	-0-	-0- B	-0-	2451	2			N	-0-					-0-
02	2697	N	2250	-0-	-447 B	-0-	2250	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2701	N	2701	-0-	-0- B	-0-	2701	2			N	-0-					-0-
04	2370	N	1194	-0-	-1176 B	-0-	1194	2			N	-0-					-0-

M.B. ARMSTRONG WELL #: 24 RRCID -> 276582 COMPL. DATE 07/09/2014 TOTAL DEPTH 3350 PERF. 2528 - 3192

11	2668	N	2668	-0-	-0- B	-0-	2668	2			N	-0-					-0-
12	3007	N	2732	-0-	-275 B	-0-	2732	2			N	-0-					-0-
01	2574	N	2574	-0-	-0- B	-0-	2574	2			N	-0-					-0-
02	2581	N	2363	-0-	-218 B	-0-	2363	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2728	N	2572	-0-	-156 B	-0-	2572	2			N	-0-					-0-
04	2490	N	1085	-0-	-1405 B	-0-	1085	2			N	-0-					-0-

DEE O GEE WELL #: 2 RRCID -> 276608 COMPL. DATE 04/18/2013 TOTAL DEPTH 3220 PERF. 2243 - 2753

11	3000	N	688	-0-	-2312 B	16091	688	2			N	-0-					-0-
12	3100	N	655	-0-	-2445 B	13646	655	2			N	-0-					-0-
01	3100	N	658	-0-	-2442 B	11204	658	2			N	-0-					-0-
02	2900	N	622	-0-	-2278 B	8926	622	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 8926																	
03	3100	N	625	-0-	-2475 B	6451	625	2			N	-0-					-0-
*04	3000	N	298	-0-	-2702 B	3749	298	2			N	-0-					-0-

LINN OPERATING, INC. 501545
BOWERS WELL #: 1 RRCID -> 023002 COMPL. DATE N/A TOTAL DEPTH 3150 PERF. N/A

11	720	N	563	-0-	-157 B	-0-	211	1	352	3	N	-0-					-0-
12	682	N	558	-0-	-124 B	-0-	218	1	340	3	N	-0-					-0-
01	651	N	629	-0-	-22 B	-0-	218	1	411	3	N	-0-					-0-
02	551	N	524	-0-	-27 B	-0-	204	1	320	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	569	N	569	-0-	-0- B	-0-	211	1	358	3	N	-0-					-0-
04	600	N	579	-0-	-21 B	-0-	211	1	368	3	N	-0-					-0-

HANKINS WELL #: 1 RRCID -> 023003 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	690	N	627	-0-	-63 B	-0-	211	1	416	3	N	-0-					-0-
12	731	N	731	-0-	-0- B	-0-	218	1	513	3	N	-0-					-0-
01	708	N	708	-0-	-0- B	-0-	218	1	490	3	N	-0-					-0-
02	609	N	570	-0-	-39 B	-0-	204	1	366	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	744	N	665	-0-	-79 B	-0-	211	1	454	3	N	-0-					-0-
04	690	N	670	-0-	-20 B	-0-	209	1	461	3	N	-0-					-0-

BLAIR WELL #: 1 RRCID -> 023073 COMPL. DATE 08/17/1958 TOTAL DEPTH 2886 PERF. N/A

11	390	N	358	-0-	-32 B	-0-	358	3			N	-0-					-0-
12	372	N	344	-0-	-28 B	-0-	344	3			N	-0-					-0-
01	341	N	153	-0-	-188 B	-0-	153	3			N	-0-					-0-
02	348	N	269	-0-	-79 B	-0-	269	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	399	N	399	-0-	-0- B	-0-	399	3			N	-0-					-0-
*04	394	N	394	-0-	-0- B	-0-	394	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
BROWN WELL #: 1 RRCID -> 023074 COMPL. DATE 04/30/1961 TOTAL DEPTH 3360 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1680	N	1433	-0-	-247	B	-0-	1433	3			N	-0-					-0-
12	1783	N	1783	-0-	-0-	B	-0-	1783	3			N	-0-					-0-
01	1798	N	1701	-0-	-97	B	-0-	1701	3			N	-0-					-0-
02	1470	N	1470	-0-	-0-	B	-0-	1470	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1798	N	1691	-0-	-107	B	-0-	1691	3			N	-0-					-0-
*04	1671	N	1671	-0-	-0-	B	-0-	1671	3			N	-0-					-0-

SIMMS WELL #: 1 RRCID -> 023075 COMPL. DATE 05/31/1948 TOTAL DEPTH 3085 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1413	N	1413	-0-	-0-	B	-0-	1413	3			N	-0-					-0-
12	1519	N	1519	-0-	-0-	B	-0-	1519	3			N	-0-					-0-
01	1550	N	1414	-0-	-136	B	-0-	1414	3			N	-0-					-0-
02	1363	N	1214	-0-	-149	B	-0-	1214	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1519	N	767	-0-	-752	B	-0-	767	3			N	-0-					-0-
*04	1447	N	1447	-0-	-0-	B	-0-	1447	3			N	-0-					-0-

DEAHL, G. W. -7- WELL #: 7 RRCID -> 023202 COMPL. DATE 06/18/1937 TOTAL DEPTH 2907 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

CHARLESS WELL #: 3 RRCID -> 023205 COMPL. DATE 01/00/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

CHARLESS WELL #: 4 RRCID -> 023206 COMPL. DATE 08/00/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

LUXOR DUNAWAY WELL #: A 3 RRCID -> 023452 COMPL. DATE 11/14/1960 TOTAL DEPTH 2883 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
LUXOR DUNAWAY WELL #: B 1 RRCID -> 023453 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
12	0		NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	0		NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
02	0		NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	DELQ PR		-0-	-0-	-0-	B	-0-				N	-0-			-0-
04	DELQ PR		NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

GREAT PLAINS-SANFORD WELL #: A 1 RRCID -> 023783 COMPL. DATE 01/10/1973 TOTAL DEPTH N/A PERF. N/A

11	1315	N	1315	-0-	-0-	B	-0-	1315	3		N	-0-			-0-
12	1395	N	641	-0-	-754	B	-0-	641	3		N	-0-			-0-
01	1519	N	912	-0-	-607	B	-0-	912	3		N	-0-			-0-
02	1276	N	1121	-0-	-155	B	-0-	1121	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1253	N	1253	-0-	-0-	B	-0-	1253	3		N	-0-			-0-
04	870	N	567	-0-	-303	B	-0-	567	3		N	-0-			-0-

NORTH AMERICAN-SANFORD WELL #: 1 RRCID -> 023800 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	705	N	705	-0-	-0-	B	-0-	705	3		N	-0-			-0-
12	744	N	384	-0-	-360	B	-0-	384	3		N	-0-			-0-
01	713	N	553	-0-	-160	B	-0-	553	3		N	-0-			-0-
02	699	N	699	-0-	-0-	B	-0-	699	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	718	N	718	-0-	-0-	B	-0-	718	3		N	-0-			-0-
04	540	N	323	-0-	-217	B	-0-	323	3		N	-0-			-0-

NORTH AMERICAN-SANFORD WELL #: 2 RRCID -> 023801 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT		NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
12	14B2 EXT		NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	14B2 EXT		NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	14B2 EXT		NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
04	14B2 EXT		NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

GREAT PLAINS-SANFORD WELL #: 2 RRCID -> 023802 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	1001	N	1001	-0-	-0-	B	-0-	1001	3		N	-0-			-0-
12	1116	N	592	-0-	-524	B	-0-	592	3		N	-0-			-0-
01	1085	N	820	-0-	-265	B	-0-	820	3		N	-0-			-0-
02	957	N	952	-0-	-5	B	-0-	952	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1023	N	1023	-0-	-0-	B	-0-	1023	3		N	-0-			-0-
04	780	N	460	-0-	-320	B	-0-	460	3		N	-0-			-0-

WHITTENBURG WELL #: 3 RRCID -> 023804 COMPL. DATE 04/04/1968 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT		NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
12	14B2 EXT		NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	14B2 EXT		NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	14B2 EXT		NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
04	14B2 EXT		NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
WHITTENBURG WELL #: 6 RRCID -> 023807 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																
03	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SHAFFER-SANFORD WELL #: B 1 RRCID -> 023808 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	330 N	326	-0-	-4 B	-0-	326	3			N	-0-					-0-
12	341 N	191	-0-	-150 B	-0-	191	3			N	-0-					-0-
01	341 N	246	-0-	-95 B	-0-	246	3			N	-0-					-0-
02	319 N	296	-0-	-23 B	-0-	296	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																
03	320 N	320	-0-	-0- B	-0-	320	3			N	-0-					-0-
04	240 N	143	-0-	-97 B	-0-	143	3			N	-0-					-0-

MIZEL-SANFORD WELL #: 1 RRCID -> 023811 COMPL. DATE 08/16/1972 TOTAL DEPTH N/A PERF. N/A

11	510 N	466	-0-	-44 B	-0-	466	3			N	-0-					-0-
12	527 N	353	-0-	-174 B	-0-	353	3			N	-0-					-0-
01	496 N	414	-0-	-82 B	-0-	414	3			N	-0-					-0-
02	464 N	434	-0-	-30 B	-0-	434	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																
03	456 N	456	-0-	-0- B	-0-	456	3			N	-0-					-0-
04	390 N	189	-0-	-201 B	-0-	189	3			N	-0-					-0-

CARVER WELL #: B 11 RRCID -> 023813 COMPL. DATE 02/10/2006 TOTAL DEPTH 3309 PERF. 2864 - 2974

11	1860 N	1860	-0-	-0- B	-0-	1860	3			N	-0-					-0-
12	899 N	862	-0-	-37 B	-0-	862	3			N	-0-					-0-
01	2449 N	860	-0-	-1589 B	-0-	860	3			N	-0-					-0-
02	1798 N	976	-0-	-822 B	-0-	976	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																
03	1136 N	1136	-0-	-0- B	-0-	1136	3			N	-0-					-0-
*04	1153 N	1153	-0-	-0- B	-0-	1153	3			N	-0-					-0-

HENDERSON-HERRING WELL #: 1 RRCID -> 023815 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	660 N	621	-0-	-39 B	-0-	621	3			N	-0-					-0-
12	1395 N	419	-0-	-976 B	-0-	419	3			N	-0-					-0-
01	1519 N	396	-0-	-1123 B	-0-	396	3			N	-0-					-0-
02	609 N	362	-0-	-247 B	-0-	362	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																
03	434 N	429	-0-	-5 B	-0-	429	3			N	-0-					-0-
04	390 N	86	-0-	-304 B	-0-	86	3			N	-0-					-0-

SMITH, ETHEL WELL #: 2 RRCID -> 023819 COMPL. DATE 11/01/1971 TOTAL DEPTH N/A PERF. N/A

11	450 N	407	-0-	-43 B	-0-	407	3			N	-0-					-0-
12	558 N	408	-0-	-150 B	-0-	408	3			N	-0-					-0-
01	434 N	346	-0-	-88 B	-0-	346	3			N	-0-					-0-
02	415 N	415	-0-	-0- B	-0-	415	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																
03	403 N	286	-0-	-117 B	-0-	286	3			N	-0-					-0-
04	330 N	115	-0-	-215 B	-0-	115	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
MERCHANT, IRA C. WELL #: 3 RRCID -> 023835 COMPL. DATE 07/14/1942 TOTAL DEPTH 2920 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BURNETT, R. WELL #: 15 RRCID -> 023846 COMPL. DATE 12/27/1954 TOTAL DEPTH 2639 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1141		2324	-0-	1183	B	-0-	2324	3			N	-0-					-0-
12	3033		1983	-0-	-1050	B	-0-	1983	3			N	-0-					-0-
01	3100	N	1661	-0-	-1439	B	-0-	1661	3			N	-0-					-0-
02	2900	N	2000	-0-	-900	B	-0-	2000	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2533	N	2533	-0-	-0-	B	-0-	2533	3			N	-0-					-0-
04	1620	N	1463	-0-	-157	B	-0-	1463	3			N	-0-					-0-

BURNETT WELL #: S 1 RRCID -> 023847 COMPL. DATE 02/03/2007 TOTAL DEPTH 2578 PERF. 2401 - 4410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	990	N	162	-0-	-828	B	-0-	162	3			N	-0-					-0-
12	186	N	140	-0-	-46	B	-0-	140	3			N	-0-					-0-
01	186	N	144	-0-	-42	B	-0-	144	3			N	-0-					-0-
02	145	N	138	-0-	-7	B	-0-	138	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	155	N	152	-0-	-3	B	-0-	152	3			N	-0-					-0-
*04	1457	N	1457	-0-	-0-	B	-0-	1457	3			N	-0-					-0-

CARVER -A- WELL #: 2 RRCID -> 023848 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

CARVER -C- WELL #: 1 RRCID -> 023849 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	371	N	371	-0-	-0-	B	-0-	371	3			N	-0-					-0-
12	372	N	347	-0-	-25	B	-0-	347	3			N	-0-					-0-
01	573	N	573	-0-	-0-	B	-0-	573	3			N	-0-					-0-
02	651	N	651	-0-	-0-	B	-0-	651	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	700	N	700	-0-	-0-	B	-0-	700	3			N	-0-					-0-
*04	616	N	616	-0-	-0-	B	-0-	616	3			N	-0-					-0-

DAVID-HANSEN WELL #: 1 RRCID -> 023854 COMPL. DATE 04/09/1942 TOTAL DEPTH 3280 PERF. 2908 - 3067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	55	-0-	-35	B	-0-	55	3			N	-0-					-0-
12	93	N	54	-0-	-39	B	-0-	54	3			N	-0-					-0-
01	55	N	55	-0-	-0-	B	-0-	55	3			N	-0-					-0-
02	69	N	69	-0-	-0-	B	-0-	69	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	76	N	76	-0-	-0-	B	-0-	76	3			N	-0-					-0-
04	60	N	53	-0-	-7	B	-0-	53	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
HERRING WELL #: 1 RRCID -> 023859 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-

HERRING WELL #: 3 RRCID -> 023861 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	390	N	370	-0-	-20	B	-0-	370	3			N	-0-					-0-
12	341	N	333	-0-	-8	B	-0-	333	3			N	-0-					-0-
01	372	N	355	-0-	-17	B	-0-	355	3			N	-0-					-0-
02	348	N	330	-0-	-18	B	-0-	330	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	343	N	343	-0-	-0-	B	-0-	343	3			N	-0-					-0-
04	330	N	179	-0-	-151	B	-0-	179	3			N	-0-					-0-

HERRING WELL #: 4 RRCID -> 023862 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	290	N	290	-0-	-0-	B	-0-	290	3			N	-0-					-0-
12	256	N	256	-0-	-0-	B	-0-	256	3			N	-0-					-0-
01	279	N	236	-0-	-43	B	-0-	236	3			N	-0-					-0-
02	290	N	225	-0-	-65	B	-0-	225	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	248	N	204	-0-	-44	B	-0-	204	3			N	-0-					-0-
04	240	N	92	-0-	-148	B	-0-	92	3			N	-0-					-0-

HERRING WELL #: 5 RRCID -> 023863 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	240	N	152	-0-	-88	B	-0-	152	3			N	-0-					-0-
12	186	N	124	-0-	-62	B	-0-	124	3			N	-0-					-0-
01	186	N	85	-0-	-101	B	-0-	85	3			N	-0-					-0-
02	145	N	91	-0-	-54	B	-0-	91	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	124	N	89	-0-	-35	B	-0-	89	3			N	-0-					-0-
04	90	N	12	-0-	-78	B	-0-	12	3			N	-0-					-0-

HERRING WELL #: 6 RRCID -> 023864 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	240	N	211	-0-	-29	B	-0-	211	3			N	-0-					-0-
12	248	N	202	-0-	-46	B	-0-	202	3			N	-0-					-0-
01	217	N	178	-0-	-39	B	-0-	178	3			N	-0-					-0-
02	203	N	203	-0-	-0-	B	-0-	203	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	217	N	208	-0-	-9	B	-0-	208	3			N	-0-					-0-
04	180	N	66	-0-	-114	B	-0-	66	3			N	-0-					-0-

HERRING WELL #: 7 RRCID -> 023865 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
HERRING WELL #: B 8 RRCID -> 023866 COMPL. DATE 11/19/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1320	N	1177	-0-	-143	B	-0-	1177	3			N	-0-					-0-
12	1364	N	1114	-0-	-250	B	-0-	1114	3			N	-0-					-0-
01	1111	N	1111	-0-	-0-	B	-0-	1111	3			N	-0-					-0-
02	1118	N	1118	-0-	-0-	B	-0-	1118	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1320	N	1320	-0-	-0-	B	-0-	1320	3			N	-0-					-0-
04	1025	N	636	-0-	-389	B	-0-	636	3			N	-0-					-0-

HERRING WELL #: 12 RRCID -> 023869 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	180	N	125	-0-	-55	B	-0-	125	3			N	-0-					-0-
12	155	N	112	-0-	-43	B	-0-	112	3			N	-0-					-0-
01	155	N	109	-0-	-46	B	-0-	109	3			N	-0-					-0-
02	116	N	109	-0-	-7	B	-0-	109	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	128	N	128	-0-	-0-	B	-0-	128	3			N	-0-					-0-
04	120	N	43	-0-	-77	B	-0-	43	3			N	-0-					-0-

HERRING WELL #: 27 RRCID -> 023871 COMPL. DATE 11/19/1973 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-

HERRING WELL #: H 1 RRCID -> 023872 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	360	N	329	-0-	-31	B	-0-	329	3			N	-0-					-0-
12	372	N	312	-0-	-60	B	-0-	312	3			N	-0-					-0-
01	341	N	280	-0-	-61	B	-0-	280	3			N	-0-					-0-
02	356	N	356	-0-	-0-	B	-0-	356	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	315	N	315	-0-	-0-	B	-0-	315	3			N	-0-					-0-
04	270	N	107	-0-	-163	B	-0-	107	3			N	-0-					-0-

JOHNSON WELL #: G 1 RRCID -> 023879 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-

JOHNSON WELL #: I 1 RRCID -> 023881 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	256	N	256	-0-	-0-	B	-0-	256	3			N	-0-					-0-
12	279	N	224	-0-	-55	B	-0-	224	3			N	-0-					-0-
01	248	N	189	-0-	-59	B	-0-	189	3			N	-0-					-0-
02	261	N	176	-0-	-85	B	-0-	176	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	217	N	170	-0-	-47	B	-0-	170	3			N	-0-					-0-
*04	209	N	209	-0-	-0-	B	-0-	209	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
JOHNSON WELL #: I 2 RRCID -> 023882 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	222	-0-	-48 B	-0-	222	3			N	-0-					-0-
12	279	N	241	-0-	-38 B	-0-	241	3			N	-0-					-0-
01	279	N	197	-0-	-82 B	-0-	197	3			N	-0-					-0-
02	203	N	157	-0-	-46 B	-0-	157	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	168	-0-	-80 B	-0-	168	3			N	-0-					-0-
*04	193	N	193	-0-	-0- B	-0-	193	3			N	-0-					-0-

JOHNSON WELL #: I 3 RRCID -> 023883 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	214	N	214	-0-	-0- B	-0-	214	3			N	-0-					-0-
12	217	N	107	-0-	-110 B	-0-	107	3			N	-0-					-0-
01	217	N	9	-0-	-208 B	-0-	9	3			N	-0-					-0-
02	203	N	5	-0-	-198 B	-0-	5	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	-0-	-0-	-93 B	-0-					N	-0-					-0-
04	9	N	-0-	-0-	-9 B	-0-					N	-0-					-0-

HERRING WELL #: M 2 RRCID -> 023889 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

HERRING WELL #: M 3 RRCID -> 023890 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

HERRING WELL #: M 4 RRCID -> 023891 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PERKY WELL #: 5 RRCID -> 023900 COMPL. DATE 11/26/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
PHILLIPS, OTIS A. WELL #: 2 RRCID -> 023901 COMPL. DATE 12/15/1946 TOTAL DEPTH 3190 PERF. 2928 - 3141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	204	-0-	-36 B	-0-	204	3			N	-0-					-0-
12	279	N	269	-0-	-10 B	-0-	269	3			N	-0-					-0-
01	248	N	198	-0-	-50 B	-0-	198	3			N	-0-					-0-
02	203	N	173	-0-	-30 B	-0-	173	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	220	-0-	-59 B	-0-	220	3			N	-0-					-0-
04	180	N	174	-0-	-6 B	-0-	174	3			N	-0-					-0-

PHILLIPS, OTIS B. WELL #: 1 RRCID -> 023902 COMPL. DATE 11/25/1946 TOTAL DEPTH 3295 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	175	N	175	-0-	-0- B	-0-	175	3			N	-0-					-0-
12	204	N	204	-0-	-0- B	-0-	204	3			N	-0-					-0-
01	213	N	213	-0-	-0- B	-0-	213	3			N	-0-					-0-
02	174	N	149	-0-	-25 B	-0-	149	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	186	-0-	-31 B	-0-	186	3			N	-0-					-0-
04	210	N	180	-0-	-30 B	-0-	180	3			N	-0-					-0-

READ WELL #: 2 RRCID -> 023912 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

RILEY WELL #: G 9 RRCID -> 023920 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

RILEY WELL #: H 1 RRCID -> 023921 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1200	N	1193	-0-	-7 B	-0-	1193	3			N	-0-					-0-
12	1333	N	1220	-0-	-113 B	-0-	1220	3			N	-0-					-0-
01	1333	N	1171	-0-	-162 B	-0-	1171	3			N	-0-					-0-
02	1160	N	982	-0-	-178 B	-0-	982	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1209	N	775	-0-	-434 B	-0-	775	3			N	-0-					-0-
04	1140	N	861	-0-	-279 B	-0-	861	3			N	-0-					-0-

RUSSELL WELL #: 5 RRCID -> 023922 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
SANFORD J1 WELL #: 1 RRCID -> 023934 COMPL. DATE 02/18/2011 TOTAL DEPTH 2865 PERF. 2011 - 4530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	960	N	680	-0-	-280 B	-0-	680	3			N	-0-					-0-
12	1023	N	376	-0-	-647 B	-0-	376	3			N	-0-					-0-
01	961	N	324	-0-	-637 B	-0-	324	3			N	-0-					-0-
02	667	N	458	-0-	-209 B	-0-	458	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	432	N	432	-0-	-0- B	-0-	432	3			N	-0-					-0-
*04	436	N	436	-0-	-0- B	-0-	436	3			N	-0-					-0-

SANFORD J WELL #: 2 RRCID -> 023935 COMPL. DATE 11/23/2009 TOTAL DEPTH 3100 PERF. 2213 - 5302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1263	N	1263	-0-	-0- B	-0-	1263	3			N	-0-					-0-
12	1519	N	1019	-0-	-500 B	-0-	1019	3			N	-0-					-0-
01	1488	N	1057	-0-	-431 B	-0-	1057	3			N	-0-					-0-
02	1218	N	1015	-0-	-203 B	-0-	1015	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1187	N	1187	-0-	-0- B	-0-	1187	3			N	-0-					-0-
*04	1165	N	1165	-0-	-0- B	-0-	1165	3			N	-0-					-0-

HERRING WELL #: T 1 RRCID -> 023942 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	266	-0-	-4 B	-0-	266	3			N	-0-					-0-
12	425	N	425	-0-	-0- B	-0-	425	3			N	-0-					-0-
01	407	N	407	-0-	-0- B	-0-	407	3			N	-0-					-0-
02	426	N	426	-0-	-0- B	-0-	426	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	460	N	460	-0-	-0- B	-0-	460	3			N	-0-					-0-
04	390	N	152	-0-	-238 B	-0-	152	3			N	-0-					-0-

WILLIAMS WELL #: A 1 RRCID -> 023949 COMPL. DATE 04/04/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1064	N	1064	-0-	-0- B	-0-	1064	3			N	-0-					-0-
12	1085	N	969	-0-	-116 B	-0-	969	3			N	-0-					-0-
01	1147	N	977	-0-	-170 B	-0-	977	3			N	-0-					-0-
02	1015	N	986	-0-	-29 B	-0-	986	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1086	N	1086	-0-	-0- B	-0-	1086	3			N	-0-					-0-
*04	1069	N	1069	-0-	-0- B	-0-	1069	3			N	-0-					-0-

WILLIAMS WELL #: C 2 RRCID -> 023950 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	435	N	435	-0-	-0- B	-0-	60	1	375	3	N	-0-					-0-
12	296	N	296	-0-	-0- B	-0-	42	1	254	3	N	-0-					-0-
01	465	N	246	-0-	-219 B	-0-	32	1	214	3	N	-0-					-0-
02	438	N	438	-0-	-0- B	-0-	63	1	375	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	382	N	382	-0-	-0- B	-0-	61	1	321	3	N	-0-					-0-
04	240	N	176	-0-	-64 B	-0-	35	1	141	3	N	-0-					-0-

CHILDERS WELL #: L 6 C RRCID -> 023955 COMPL. DATE 06/22/1962 TOTAL DEPTH 2239 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	28	-0-	-2 B	-0-	28	3			N	-0-					-0-
12	31	N	26	-0-	-5 B	-0-	26	3			N	-0-					-0-
01	31	N	25	-0-	-6 B	-0-	25	3			N	-0-					-0-
02	29	N	26	-0-	-3 B	-0-	26	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	28	-0-	-3 B	-0-	28	3			N	-0-					-0-
04	30	N	8	-0-	-22 B	-0-	8	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
HERRING WELL #: W 1 RRCID -> 023956 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	-0-	-0-	-30	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

DEAHL, G. W. -8- WELL #: 8 RRCID -> 024006 COMPL. DATE 10/24/1958 TOTAL DEPTH 3114 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BOONE, ALVORA WELL #: 1 RRCID -> 024248 COMPL. DATE 10/10/1957 TOTAL DEPTH 2952 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	658	N	658	-0-	-0-	B	-0-	658	3			N	-0-					-0-
12	713	N	687	-0-	-26	B	-0-	687	3			N	-0-					-0-
01	682	N	662	-0-	-20	B	-0-	662	3			N	-0-					-0-
02	716	N	716	-0-	-0-	B	-0-	716	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	798	N	798	-0-	-0-	B	-0-	798	3			N	-0-					-0-
*04	770	N	770	-0-	-0-	B	-0-	770	3			N	-0-					-0-

BROADWAY WELL #: 1 RRCID -> 024249 COMPL. DATE 04/23/1960 TOTAL DEPTH 2855 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

CRUMPACKER WELL #: 1 RRCID -> 024252 COMPL. DATE 09/25/1957 TOTAL DEPTH 2935 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2070	N	1897	-0-	-173	B	-0-	1897	3			N	-0-					-0-
12	2201	N	1767	-0-	-434	B	-0-	1767	3			N	-0-					-0-
01	1984	N	1508	-0-	-476	B	-0-	1508	3			N	-0-					-0-
02	1827	N	1657	-0-	-170	B	-0-	1657	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1767	N	1699	-0-	-68	B	-0-	1699	3			N	-0-					-0-
*04	1739	N	1739	-0-	-0-	B	-0-	1739	3			N	-0-					-0-

SIMMONS WELL #: 1 RRCID -> 024257 COMPL. DATE 09/13/1959 TOTAL DEPTH 3217 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1140	N	749	-0-	-391	B	-0-	749	3			N	-0-					-0-
12	868	N	788	-0-	-80	B	-0-	788	3			N	-0-					-0-
01	853	N	853	-0-	-0-	B	-0-	853	3			N	-0-					-0-
02	738	N	738	-0-	-0-	B	-0-	738	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	830	N	830	-0-	-0-	B	-0-	830	3			N	-0-					-0-
04	840	N	710	-0-	-130	B	-0-	710	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
BURNETT WELL #: B 1 RRCID -> 024272 COMPL. DATE 05/06/1926 TOTAL DEPTH 3124 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	373	N	373	-0-	-0- B	-0-	373	3			N	-0-					-0-
12	434	N	353	-0-	-81 B	-0-	353	3			N	-0-					-0-
01	403	N	402	-0-	-1 B	-0-	402	3			N	-0-					-0-
02	406	N	406	-0-	-0- B	-0-	406	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	446	N	446	-0-	-0- B	-0-	446	3			N	-0-					-0-
*04	480	N	480	-0-	-0- B	-0-	480	3			N	-0-					-0-

BURNETT WELL #: L 1 RRCID -> 024273 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3101	N	3101	-0-	-0- B	-0-	3101	3			N	-0-					-0-
12	2978	N	2978	-0-	-0- B	-0-	2978	3			N	-0-					-0-
01	3038	N	3020	-0-	-18 B	-0-	3020	3			N	-0-					-0-
02	2987	N	2948	-0-	-39 B	-0-	2948	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3455	N	3455	-0-	-0- B	-0-	3455	3			N	-0-					-0-
*04	3364	N	3364	-0-	-0- B	-0-	3364	3			N	-0-					-0-

BURNETT WELL #: M 2 RRCID -> 024274 COMPL. DATE 02/00/1937 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	269	-0-	-31 B	-0-	269	3			N	-0-					-0-
12	310	N	269	-0-	-41 B	-0-	269	3			N	-0-					-0-
01	279	N	260	-0-	-19 B	-0-	260	3			N	-0-					-0-
02	261	N	225	-0-	-36 B	-0-	225	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	273	-0-	-6 B	-0-	273	3			N	-0-					-0-
*04	298	N	298	-0-	-0- B	-0-	298	3			N	-0-					-0-

BURNETT WELL #: O 1 RRCID -> 024275 COMPL. DATE 04/00/1936 TOTAL DEPTH 2425 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1229	N	1229	-0-	-0- B	-0-	1229	3			N	-0-					-0-
12	1178	N	1127	-0-	-51 B	-0-	1127	3			N	-0-					-0-
01	1302	N	915	-0-	-387 B	-0-	915	3			N	-0-					-0-
02	1189	N	1061	-0-	-128 B	-0-	1061	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1116	N	985	-0-	-131 B	-0-	985	3			N	-0-					-0-
*04	1323	N	1323	-0-	-0- B	-0-	1323	3			N	-0-					-0-

BURNETT WELL #: R 1 RRCID -> 024277 COMPL. DATE 09/18/1936 TOTAL DEPTH 2244 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1498	N	1498	-0-	-0- B	-0-	1498	3			N	-0-					-0-
12	1426	N	1424	-0-	-2 B	-0-	1424	3			N	-0-					-0-
01	1550	N	1381	-0-	-169 B	-0-	1381	3			N	-0-					-0-
02	1450	N	761	-0-	-689 B	-0-	761	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1426	N	719	-0-	-707 B	-0-	719	3			N	-0-					-0-
04	1350	N	706	-0-	-644 B	-0-	706	3			N	-0-					-0-

BURNETT WELL #: R 2 RRCID -> 024278 COMPL. DATE 11/27/1936 TOTAL DEPTH 2595 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	305	-0-	-25 B	-0-	305	3			N	-0-					-0-
12	372	N	361	-0-	-11 B	-0-	361	3			N	-0-					-0-
01	341	N	339	-0-	-2 B	-0-	339	3			N	-0-					-0-
02	303	N	303	-0-	-0- B	-0-	303	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	289	-0-	-83 B	-0-	289	3			N	-0-					-0-
*04	351	N	351	-0-	-0- B	-0-	351	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
BURNETT WELL #: R 3 RRCID -> 024279 COMPL. DATE 10/20/1936 TOTAL DEPTH 2565 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	960	N	787	-0-	-173 B	-0-	787	3			N	-0-					-0-
12	899	N	731	-0-	-168 B	-0-	731	3			N	-0-					-0-
01	837	N	708	-0-	-129 B	-0-	708	3			N	-0-					-0-
02	754	N	631	-0-	-123 B	-0-	631	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	744	N	664	-0-	-80 B	-0-	664	3			N	-0-					-0-
*04	763	N	763	-0-	-0- B	-0-	763	3			N	-0-					-0-

BURNETT WELL #: R 5 RRCID -> 024280 COMPL. DATE 11/08/1936 TOTAL DEPTH 2720 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1440	N	1434	-0-	-6 B	-0-	1434	3			N	-0-					-0-
12	1426	N	1187	-0-	-239 B	-0-	1187	3			N	-0-					-0-
01	1519	N	1066	-0-	-453 B	-0-	1066	3			N	-0-					-0-
02	1392	N	941	-0-	-451 B	-0-	941	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1191	N	1191	-0-	-0- B	-0-	1191	3			N	-0-					-0-
*04	1356	N	1356	-0-	-0- B	-0-	1356	3			N	-0-					-0-

BURNETT WELL #: R 10 RRCID -> 024281 COMPL. DATE 09/18/1938 TOTAL DEPTH 2693 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	702	-0-	-48 B	-0-	702	3			N	-0-					-0-
12	713	N	674	-0-	-39 B	-0-	674	3			N	-0-					-0-
01	713	N	632	-0-	-81 B	-0-	632	3			N	-0-					-0-
02	667	N	603	-0-	-64 B	-0-	603	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	704	N	704	-0-	-0- B	-0-	704	3			N	-0-					-0-
*04	708	N	708	-0-	-0- B	-0-	708	3			N	-0-					-0-

BURNETT WELL #: R 12 RRCID -> 024282 COMPL. DATE 04/18/1940 TOTAL DEPTH 2442 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1860	N	1803	-0-	-57 B	-0-	1803	3			N	-0-					-0-
12	1922	N	1776	-0-	-146 B	-0-	1776	3			N	-0-					-0-
01	1922	N	1677	-0-	-245 B	-0-	1677	3			N	-0-					-0-
02	1740	N	1521	-0-	-219 B	-0-	1521	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1767	N	1000	-0-	-767 B	-0-	1000	3			N	-0-					-0-
04	1620	N	903	-0-	-717 B	-0-	903	3			N	-0-					-0-

DOLLY WELL #: 1 RRCID -> 024448 COMPL. DATE N/A TOTAL DEPTH 2685 PERF. 2450 - 2685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-

MERRITT WELL #: 1012 RRCID -> 024450 COMPL. DATE 06/30/2009 TOTAL DEPTH 3272 PERF. 2501 - 4517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	1874	-0-	-1126 B	1	1874	3			N	-0-					-0-
12	1927	R	1926	-0-	-1 B	-0-	1926	3			N	-0-					-0-
01	1866	N	1866	-0-	-0- B	-0-	1866	3			N	-0-					-0-
02	1718	N	1718	-0-	-0- B	-0-	1718	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1593	N	1561	-0-	-32 B	-0-	1561	3			N	-0-					-0-
04	1499	N	1409	-0-	-90 B	-0-	1409	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
BLASDEL WELL #: A 1 RRCID -> 024459 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BURNETT WELL #: 1 RRCID -> 024460 COMPL. DATE 02/02/1934 TOTAL DEPTH 2570 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BURNETT WELL #: 2 RRCID -> 024461 COMPL. DATE 08/08/1926 TOTAL DEPTH 3205 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BURNETT WELL #: H 1 RRCID -> 024465 COMPL. DATE 04/11/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BURNETT WELL #: J 1 RRCID -> 024466 COMPL. DATE 09/00/1927 TOTAL DEPTH 2290 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

DUNAWAY WELL #: 1 RRCID -> 024472 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	655 N	655	-0-	-0-	B	-0-	655	3			N	-0-					-0-
12	679 N	679	-0-	-0-	B	-0-	679	3			N	-0-					-0-
01	595 N	595	-0-	-0-	B	-0-	595	3			N	-0-					-0-
02	638 N	551	-0-	-87	B	-0-	551	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	682 N	601	-0-	-81	B	-0-	601	3			N	-0-					-0-
04	570 N	536	-0-	-34	B	-0-	536	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
DUNAWAY WELL #: 2 RRCID -> 024473 COMPL. DATE 06/18/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	-0-	-0-	-270 B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

JOHNSON WELL #: C 1 RRCID -> 024476 COMPL. DATE 08/15/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	351	-0-	-69 B	-0-	351	3			N	-0-					-0-
12	403	N	299	-0-	-104 B	-0-	299	3			N	-0-					-0-
01	403	N	219	-0-	-184 B	-0-	219	3			N	-0-					-0-
02	348	N	245	-0-	-103 B	-0-	245	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	265	-0-	-45 B	-0-	265	3			N	-0-					-0-
04	210	N	132	-0-	-78 B	-0-	132	3			N	-0-					-0-

JOHNSON WELL #: D 1 RRCID -> 024477 COMPL. DATE 04/09/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BURNETT WELL #: 5 RRCID -> 024633 COMPL. DATE 06/02/1926 TOTAL DEPTH 3060 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	587	N	587	-0-	-0- B	-0-	587	3			N	-0-					-0-
12	472	N	472	-0-	-0- B	-0-	472	3			N	-0-					-0-
01	527	N	482	-0-	-45 B	-0-	482	3			N	-0-					-0-
02	580	N	447	-0-	-133 B	-0-	447	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	472	N	472	-0-	-0- B	-0-	472	3			N	-0-					-0-
04	480	N	184	-0-	-296 B	-0-	184	3			N	-0-					-0-

FELIX WELL #: 1 RRCID -> 024849 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

GARLAND WELL #: 2 RRCID -> 024864 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
HAZEL WELL #: 1 RRCID -> 024896 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

JOHNSON WELL #: V 1V RRCID -> 024952 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	120 N	96	-0-	-24	B	-0-	96	3		N	-0-			-0-
12	124 N	99	-0-	-25	B	-0-	99	3		N	-0-			-0-
01	124 N	80	-0-	-44	B	-0-	80	3		N	-0-			-0-
02	87 N	43	-0-	-44	B	-0-	43	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	93 N	93	-0-	-0-	B	-0-	93	3		N	-0-			-0-
04	90 N	43	-0-	-47	B	-0-	43	3		N	-0-			-0-

KATZ WELL #: 1 RRCID -> 024983 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

KATZ WELL #: 2 RRCID -> 024984 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

RELL WELL #: B 1 RRCID -> 025097 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	0 N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
12	0 N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
01	0 N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-

TRIG WELL #: 1 RRCID -> 025173 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
BIVINS A WELL #: A 2 RRCID -> 025382 COMPL. DATE 04/13/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1182	N	1182	-0-	-0-	B	-0-	1182	3		N	-0-			-0-
12	1364	N	1235	-0-	-129	B	-0-	1235	3		N	-0-			-0-
01	1302	N	1296	-0-	-6	B	-0-	1296	3		N	-0-			-0-
02	1131	N	997	-0-	-134	B	-0-	997	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1240	N	923	-0-	-317	B	-0-	923	3		N	-0-			-0-
04	1260	N	1027	-0-	-233	B	-0-	1027	3		N	-0-			-0-

BIVINS A WELL #: A 3 RRCID -> 025383 COMPL. DATE 09/20/2001 TOTAL DEPTH 2550 PERF. 2357 - 5279

11	2030	N	2030	-0-	-0-	B	-0-	2030	3		N	-0-			-0-
12	2170	N	1650	-0-	-520	B	-0-	1650	3		N	-0-			-0-
01	2139	N	1234	-0-	-905	B	-0-	1234	3		N	-0-			-0-
02	1972	N	1052	-0-	-920	B	-0-	1052	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1643	N	1082	-0-	-561	B	-0-	1082	3		N	-0-			-0-
04	1200	N	1053	-0-	-147	B	-0-	1053	3		N	-0-			-0-

BIVINS A WELL #: A 7 RRCID -> 025386 COMPL. DATE 05/28/2007 TOTAL DEPTH 2719 PERF. 2308 - 5256

11	2220	N	2158	-0-	-62	B	-0-	2158	3		N	-0-			-0-
12	2387	N	2131	-0-	-256	B	-0-	2131	3		N	-0-			-0-
01	2294	N	2241	-0-	-53	B	-0-	2241	3		N	-0-			-0-
02	2088	N	2048	-0-	-40	B	-0-	2048	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	2230	N	2230	-0-	-0-	B	-0-	2230	3		N	-0-			-0-
04	2160	N	2155	-0-	-5	B	-0-	2155	3		N	-0-			-0-

BIVINS A WELL #: A 8 RRCID -> 025387 COMPL. DATE 06/11/2004 TOTAL DEPTH 2872 PERF. 2454 - 4202

11	3188	N	4915	-0-	1727	B	-2914	4915	3		N	-0-			-0-
12	5177	N	4876	-0-	-301	B	-2914	4876	3		N	-0-			-0-
01	5177	#	5014	-0-	-163	B	-3077	5014	3		N	-0-			-0-
02	4843	#	4542	-0-	-301	B	-3378	4542	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -464 CANCELLED UNDERAGE -> -2914															
03	5177	#	4887	-0-	-290	B	-754	4887	3		N	-0-			-0-
04	5010	#	4908	-0-	-102	B	-856	4908	3		N	-0-			-0-

BIVINS A WELL #: B 1 RRCID -> 025388 COMPL. DATE 10/30/2009 TOTAL DEPTH 2700 PERF. 2281 - 4432

11	2865	N	3086	-0-	221	B	-9162	3086	3		N	-0-			-0-
12	3379	N	3052	-0-	-327	B	-9162	3052	3		N	-0-			-0-
01	3751	#	2979	-0-	-772	B	-9934	2979	3		N	-0-			-0-
02	3509	#	2649	-0-	-860	B	-10794	2649	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -1632 CANCELLED UNDERAGE -> -9162															
03	3441	#	3047	-0-	-394	B	-2026	3047	3		N	-0-			-0-
04	3270	#	2749	-0-	-521	B	-2547	2749	3		N	-0-			-0-

CROSSMAN WELL #: 2 RRCID -> 025389 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	810	N	750	-0-	-60	B	-0-	750	3		N	-0-			-0-
12	868	N	674	-0-	-194	B	-0-	674	3		N	-0-			-0-
01	837	N	722	-0-	-115	B	-0-	722	3		N	-0-			-0-
02	725	N	707	-0-	-18	B	-0-	707	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	701	N	701	-0-	-0-	B	-0-	701	3		N	-0-			-0-
*04	766	N	766	-0-	-0-	B	-0-	766	3		N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
DEAHL, B. WELL #: B 2 RRCID -> 025392 COMPL. DATE 06/09/2002 TOTAL DEPTH 2802 PERF. 2428 - 5588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4158	N	4354	-0-	196 B	-3882	4354	3			N	-0-					-0-
12	4619	N	4557	-0-	-62 B	-3882	4557	3			N	-0-					-0-
01	5301	#	4404	-0-	-897 B	-4779	4404	3			N	-0-					-0-
02	4959	#	4143	-0-	-816 B	-5595	4143	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-1713		CANCELLED UNDERAGE ->		-3882										
03	4774	#	4119	-0-	-655 B	-2368	4119	3			N	-0-					-0-
04	4620	#	4129	-0-	-491 B	-2859	4129	3			N	-0-					-0-

ENGLISH WELL #: 1 RRCID -> 025393 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	834	N	834	-0-	-0- B	-0-	834	3			N	-0-					-0-
12	558	N	496	-0-	-62 B	-0-	496	3			N	-0-					-0-
01	643	N	643	-0-	-0- B	-0-	643	3			N	-0-					-0-
02	812	N	551	-0-	-261 B	-0-	551	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	581	N	581	-0-	-0- B	-0-	581	3			N	-0-					-0-
04	630	N	558	-0-	-72 B	-0-	558	3			N	-0-					-0-

HODGES WELL #: 1 RRCID -> 025394 COMPL. DATE 10/15/1952 TOTAL DEPTH 2675 PERF. N/A

11	648	N	648	-0-	-0- B	-0-	648	3			N	-0-					-0-
12	713	N	632	-0-	-81 B	-0-	632	3			N	-0-					-0-
01	651	N	-0-	-0-	-651 B	-0-					N	-0-					-0-
02	638	N	211	-0-	-427 B	-0-	211	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	620	N	610	-0-	-10 B	-0-	610	3			N	-0-					-0-
*04	667	N	667	-0-	-0- B	-0-	667	3			N	-0-					-0-

HOPKINS WELL #: A 1 RRCID -> 025396 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	540	N	521	-0-	-19 B	-0-	521	3			N	-0-					-0-
12	589	N	479	-0-	-110 B	-0-	479	3			N	-0-					-0-
01	589	N	534	-0-	-55 B	-0-	534	3			N	-0-					-0-
02	502	N	502	-0-	-0- B	-0-	502	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	553	N	553	-0-	-0- B	-0-	553	3			N	-0-					-0-
*04	605	N	605	-0-	-0- B	-0-	605	3			N	-0-					-0-

MCCONNELL WELL #: 1 RRCID -> 025399 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	430	N	430	-0-	-0- B	-0-	430	3			N	-0-					-0-
12	465	N	382	-0-	-83 B	-0-	382	3			N	-0-					-0-
01	465	N	451	-0-	-14 B	-0-	451	3			N	-0-					-0-
02	431	N	431	-0-	-0- B	-0-	431	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	422	N	422	-0-	-0- B	-0-	422	3			N	-0-					-0-
*04	490	N	490	-0-	-0- B	-0-	490	3			N	-0-					-0-

MOORE WELL #: 1 RRCID -> 025400 COMPL. DATE 09/00/1930 TOTAL DEPTH N/A PERF. N/A

11 14B2 EXT	-0-	-0-	-0- B	-0-							N	-0-					-0-
12 14B2 EXT	-0-	-0-	-0- B	-0-							N	-0-					-0-
01 14B2 EXT	-0-	-0-	-0- B	-0-							N	-0-					-0-
02 14B2 EXT	-0-	-0-	-0- B	-0-							N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03 14B2 EXT	-0-	-0-	-0- B	-0-							N	-0-					-0-
04 14B2 EXT	-0-	-0-	-0- B	-0-							N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
SHELTON WELL #: A 1X RRCID -> 025401 COMPL. DATE 02/09/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9300	#	9888	-0-	588 B	-449	9888	3			N	-0-					-0-
12	9610	#	9292	-0-	-318 B	-767	9292	3			N	-0-					-0-
01	7087		8580	-0-	1493 B	726	8580	3			N	-0-					-0-
02	6950		7477	-0-	527 B	1253	7477	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 1253																	
03	7599		9153	-0-	1554 B	2807	9153	3			N	-0-					-0-
*04	11542	R	8735	-0-	-2807 B	-0-	8735	3			N	-0-					-0-

SHELTON WELL #: 2 X RRCID -> 025402 COMPL. DATE 06/04/2009 TOTAL DEPTH 2875 PERF. 2213 - 4932

11	4417	N	5017	-0-	600 B	-7287	5017	3			N	-0-					-0-
12	5115	N	5339	-0-	224 B	-7063	5339	3			N	-0-					-0-
01	6231	#	5731	-0-	-500 B	-7563	5731	3			N	-0-					-0-
02	5829	#	4953	-0-	-876 B	-8439	4953	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -1376 CANCELLED UNDERAGE -> -7063																	
03	6014	#	5289	-0-	-725 B	-2101	5289	3			N	-0-					-0-
04	5550	#	5089	-0-	-461 B	-2562	5089	3			N	-0-					-0-

SHELTON WELL #: A 4 RRCID -> 025404 COMPL. DATE 03/09/2008 TOTAL DEPTH 2574 PERF. 2315 - 5133

11	3859	N	4063	-0-	204 B	-2731	4063	3			N	-0-					-0-
12	4309	N	4074	-0-	-235 B	-2731	4074	3			N	-0-					-0-
01	4309	N	4207	-0-	-102 B	-2731	4207	3			N	-0-					-0-
02	4321	#	3727	-0-	-594 B	-3325	3727	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -594 CANCELLED UNDERAGE -> -2731																	
03	4402	#	4175	-0-	-227 B	-821	4175	3			N	-0-					-0-
04	4170	#	4271	-0-	101 B	-720	4271	3			N	-0-					-0-

SHELTON WELL #: A 6 RRCID -> 025406 COMPL. DATE 12/01/1997 TOTAL DEPTH 2840 PERF. 2156 - 2840

11	4117	N	4707	-0-	590 B	-3681	4707	3			N	-0-					-0-
12	5022	N	4947	-0-	-75 B	-3681	4947	3			N	-0-					-0-
01	5611	#	5069	-0-	-542 B	-4223	5069	3			N	-0-					-0-
02	5249	#	4123	-0-	-1126 B	-5349	4123	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -1668 CANCELLED UNDERAGE -> -3681																	
03	5332	#	4807	-0-	-525 B	-2193	4807	3			N	-0-					-0-
04	4920	#	4629	-0-	-291 B	-2484	4629	3			N	-0-					-0-

SHELTON WELL #: A 7 RRCID -> 025407 COMPL. DATE 12/10/1997 TOTAL DEPTH 2844 PERF. 2200 - 2844

11	1494	N	1494	-0-	-0- B	-0-	1494	3			N	-0-					-0-
12	1488	N	1445	-0-	-43 B	-0-	1445	3			N	-0-					-0-
01	1581	N	1523	-0-	-58 B	-0-	1523	3			N	-0-					-0-
02	1450	N	1403	-0-	-47 B	-0-	1403	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1457	N	1404	-0-	-53 B	-0-	1404	3			N	-0-					-0-
04	1470	N	1396	-0-	-74 B	-0-	1396	3			N	-0-					-0-

SHELTON WELL #: A 8 RRCID -> 025408 COMPL. DATE 03/24/1970 TOTAL DEPTH N/A PERF. N/A

11	1079	N	1079	-0-	-0- B	-0-	1079	3			N	-0-					-0-
12	1147	N	1142	-0-	-5 B	-0-	1142	3			N	-0-					-0-
01	1173	N	1173	-0-	-0- B	-0-	1173	3			N	-0-					-0-
02	1044	N	1021	-0-	-23 B	-0-	1021	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1147	N	1078	-0-	-69 B	-0-	1078	3			N	-0-					-0-
04	1140	N	961	-0-	-179 B	-0-	961	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
SIMMS WELL #: 1 RRCID -> 025409 COMPL. DATE 06/00/1930 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	656	N	656	-0-	-0-	B	-0-	656	3			N	-0-					-0-
12	609	N	609	-0-	-0-	B	-0-	609	3			N	-0-					-0-
01	685	N	685	-0-	-0-	B	-0-	685	3			N	-0-					-0-
02	1134	N	1134	-0-	-0-	B	-0-	1134	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1099	N	1099	-0-	-0-	B	-0-	1099	3			N	-0-					-0-
04	660	N	643	-0-	-17	B	-0-	643	3			N	-0-					-0-

STATE OF TEXAS WELL #: 1 RRCID -> 025410 COMPL. DATE 04/24/1957 TOTAL DEPTH 2660 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1440	N	1031	-0-	-409	B	-0-	1031	3			N	-0-					-0-
12	1302	N	1284	-0-	-18	B	-0-	1284	3			N	-0-					-0-
01	1209	N	1209	-0-	-0-	B	-0-	1209	3			N	-0-					-0-
02	1045	N	1045	-0-	-0-	B	-0-	1045	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1279	N	1279	-0-	-0-	B	-0-	1279	3			N	-0-					-0-
*04	1224	N	1224	-0-	-0-	B	-0-	1224	3			N	-0-					-0-

WHITE DEER LAND WELL #: 1 RRCID -> 025411 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	629	N	629	-0-	-0-	B	-0-	629	3			N	-0-					-0-
12	580	N	580	-0-	-0-	B	-0-	580	3			N	-0-					-0-
01	533	N	533	-0-	-0-	B	-0-	533	3			N	-0-					-0-
02	496	N	496	-0-	-0-	B	-0-	496	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	562	N	562	-0-	-0-	B	-0-	562	3			N	-0-					-0-
*04	562	N	562	-0-	-0-	B	-0-	562	3			N	-0-					-0-

BIVINS FEE WELL #: 2 RRCID -> 025414 COMPL. DATE 12/01/1953 TOTAL DEPTH 2796 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	613	N	613	-0-	-0-	B	-0-	613	3			N	-0-					-0-
12	682	N	621	-0-	-61	B	-0-	621	3			N	-0-					-0-
01	713	N	292	-0-	-421	B	-0-	292	3			N	-0-					-0-
02	580	N	545	-0-	-35	B	-0-	545	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	620	N	604	-0-	-16	B	-0-	604	3			N	-0-					-0-
*04	499	N	499	-0-	-0-	B	-0-	499	3			N	-0-					-0-

BIVINS FEE WELL #: 3 RRCID -> 025415 COMPL. DATE 01/02/2007 TOTAL DEPTH 2950 PERF. 2247 - 5518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	842	N	842	-0-	-0-	B	-0-	842	3			N	-0-					-0-
12	806	N	681	-0-	-125	B	-0-	681	3			N	-0-					-0-
01	899	N	679	-0-	-220	B	-0-	679	3			N	-0-					-0-
02	812	N	646	-0-	-166	B	-0-	646	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	832	N	832	-0-	-0-	B	-0-	832	3			N	-0-					-0-
*04	861	N	861	-0-	-0-	B	-0-	861	3			N	-0-					-0-

BIVINS FEE WELL #: 4 RRCID -> 025416 COMPL. DATE 01/13/2007 TOTAL DEPTH 2896 PERF. 2184 - 3203

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1380	N	1112	-0-	-268	B	-0-	1112	3			N	-0-					-0-
12	1488	N	1160	-0-	-328	B	-0-	1160	3			N	-0-					-0-
01	1333	N	1112	-0-	-221	B	-0-	1112	3			N	-0-					-0-
02	1073	N	1051	-0-	-22	B	-0-	1051	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1147	N	916	-0-	-231	B	-0-	916	3			N	-0-					-0-
*04	1246	N	1246	-0-	-0-	B	-0-	1246	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
BIVINS FEE WELL #: A 5 RRCID -> 025417 COMPL. DATE 04/17/1931 TOTAL DEPTH 2748 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	482	N	482	-0-	-0-	B	-0-	482	3			N	-0-					-0-
12	496	N	473	-0-	-23	B	-0-	473	3			N	-0-					-0-
01	504	N	504	-0-	-0-	B	-0-	504	3			N	-0-					-0-
02	464	N	456	-0-	-8	B	-0-	456	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	482	N	482	-0-	-0-	B	-0-	482	3			N	-0-					-0-
*04	483	N	483	-0-	-0-	B	-0-	483	3			N	-0-					-0-

BIVINS FEE WELL #: 6 RRCID -> 025418 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	1350	N	1183	-0-	-167	B	-0-	1183	3			N	-0-					-0-
12	1364	N	1117	-0-	-247	B	-0-	1117	3			N	-0-					-0-
01	1209	N	1126	-0-	-83	B	-0-	1126	3			N	-0-					-0-
02	1131	N	1032	-0-	-99	B	-0-	1032	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1155	N	1155	-0-	-0-	B	-0-	1155	3			N	-0-					-0-
*04	1118	N	1118	-0-	-0-	B	-0-	1118	3			N	-0-					-0-

BIVINS FEE WELL #: 7 RRCID -> 025419 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

BIVINS FEE WELL #: 9 RRCID -> 025421 COMPL. DATE 05/28/1958 TOTAL DEPTH N/A PERF. N/A

11	330	N	262	-0-	-68	B	-0-	262	3			N	-0-					-0-
12	341	N	299	-0-	-42	B	-0-	299	3			N	-0-					-0-
01	310	N	297	-0-	-13	B	-0-	297	3			N	-0-					-0-
02	261	N	181	-0-	-80	B	-0-	181	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	310	N	6	-0-	-304	B	-0-	6	3			N	-0-					-0-
04	300	N	96	-0-	-204	B	-0-	96	3			N	-0-					-0-

CARVER, C. S. -A- WELL #: 1 RRCID -> 025448 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	0 A	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 12/11/2015 - PLUGGED 12/11/15

CARVER, H. W. WELL #: 4 RRCID -> 025452 COMPL. DATE 11/21/2008 TOTAL DEPTH 3286 PERF. 2858 - 3162

11	510	N	426	-0-	-84	B	-0-	426	3			N	-0-					-0-
12	527	N	320	-0-	-207	B	-0-	320	3			N	-0-					-0-
01	459	N	459	-0-	-0-	B	-0-	459	3			N	-0-					-0-
02	648	N	648	-0-	-0-	B	-0-	648	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	690	N	690	-0-	-0-	B	-0-	690	3			N	-0-					-0-
04	450	N	159	-0-	-291	B	-0-	159	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
CARVER, W. A. WELL #: 1 RRCID -> 025453 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-

SMITH, ETHEL WELL #: 7 RRCID -> 025462 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	3000 N	1156	-0-	-1844 B	5740	1156	3		N	-0-			-0-
12	3100 N	1030	-0-	-2070 B	3670	1030	3		N	-0-			-0-
01	3100 N	900	-0-	-2200 B	1470	900	3		N	-0-			-0-
02	2367 N	897	-0-	-1470 B	-0-	897	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	1023 N	1023	-0-	-0- B	-0-	1023	3		N	-0-			-0-
04	870 N	469	-0-	-401 B	-0-	469	3		N	-0-			-0-

OWEN WELL #: 1 RRCID -> 025473 COMPL. DATE 02/16/1946 TOTAL DEPTH 3175 PERF. N/A

*11	270 N	243	-0-	-27 B	-0-	243	3		N	-0-			-0-
*12	279 N	168	-0-	-111 B	-0-	168	3		N	-0-			-0-
*01	310 N	262	-0-	-48 B	-0-	262	3		N	-0-			-0-
*02	285 N	285	-0-	-0- B	-0-	285	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	388 N	388	-0-	-0- B	-0-	388	3		N	-0-			-0-
04	240 N	178	-0-	-62 B	-0-	178	3		N	-0-			-0-

SPURLOCK WELL #: 1 RRCID -> 025474 COMPL. DATE 01/12/1984 TOTAL DEPTH 3220 PERF. N/A

11	420 N	409	-0-	-11 B	-0-	409	3		N	-0-			-0-
12	496 N	342	-0-	-154 B	-0-	342	3		N	-0-			-0-
01	409 N	409	-0-	-0- B	-0-	409	3		N	-0-			-0-
02	406 N	291	-0-	-115 B	-0-	291	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	393 N	393	-0-	-0- B	-0-	393	3		N	-0-			-0-
04	390 N	194	-0-	-196 B	-0-	194	3		N	-0-			-0-

BARNHILL WELL #: 2 RRCID -> 025490 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-

BARNHILL WELL #: 3 RRCID -> 025491 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	1380 N	1380	-0-	-0- B	-0-	1380	3		N	-0-			-0-
12	1674 N	531	-0-	-1143 B	-0-	531	3		N	-0-			-0-
01	1581 N	1263	-0-	-318 B	-0-	1263	3		N	-0-			-0-
02	1334 N	984	-0-	-350 B	-0-	984	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	1394 N	1394	-0-	-0- B	-0-	1394	3		N	-0-			-0-
04	1230 N	271	-0-	-959 B	-0-	271	3		N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
BARNHILL WELL #: 35 RRCID -> 025493 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1156	N	1156	-0-	-0-	B	-0-	1156	3			N	-0-					-0-
12	1426	N	454	-0-	-972	B	-0-	454	3			N	-0-					-0-
01	1240	N	964	-0-	-276	B	-0-	964	3			N	-0-					-0-
02	1131	N	818	-0-	-313	B	-0-	818	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1079	N	1079	-0-	-0-	B	-0-	1079	3			N	-0-					-0-
04	930	N	250	-0-	-680	B	-0-	250	3			N	-0-					-0-

MCDOWELL WELL #: 1 RRCID -> 025576 COMPL. DATE 05/02/1972 TOTAL DEPTH N/A PERF. N/A

11	1457	N	1457	-0-	-0-	B	-0-	1457	3			N	-0-					-0-
12	1997	N	1997	-0-	-0-	B	-0-	1997	3			N	-0-					-0-
01	1946	N	1946	-0-	-0-	B	-0-	1946	3			N	-0-					-0-
02	1703	N	1703	-0-	-0-	B	-0-	1703	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1984	N	1827	-0-	-157	B	-0-	1827	3			N	-0-					-0-
04	1740	N	1646	-0-	-94	B	-0-	1646	3			N	-0-					-0-

MCDOWELL B WELL #: 2 RRCID -> 025577 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	861	N	861	-0-	-0-	B	-0-	861	3			N	-0-					-0-
12	990	N	990	-0-	-0-	B	-0-	990	3			N	-0-					-0-
01	1102	N	1102	-0-	-0-	B	-0-	1102	3			N	-0-					-0-
02	947	N	947	-0-	-0-	B	-0-	947	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1099	N	1099	-0-	-0-	B	-0-	1099	3			N	-0-					-0-
*04	1081	N	1081	-0-	-0-	B	-0-	1081	3			N	-0-					-0-

HERRING -A- WELL #: 2 RRCID -> 025750 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

HERRING -A- WELL #: 3 RRCID -> 025751 COMPL. DATE 02/16/1966 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BURNETT WELL #: G 2 RRCID -> 031063 COMPL. DATE 08/16/1963 TOTAL DEPTH 3157 PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
BURNETT WELL #: D 2 RRCID -> 031494 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	135	-0-	-75	B	-0-	135	3			N	-0-					-0-
12	186	N	96	-0-	-90	B	-0-	96	3			N	-0-					-0-
01	155	N	99	-0-	-56	B	-0-	99	3			N	-0-					-0-
02	153	N	153	-0-	-0-	B	-0-	153	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	150	N	150	-0-	-0-	B	-0-	150	3			N	-0-					-0-
04	90	N	71	-0-	-19	B	-0-	71	3			N	-0-					-0-

PEACOCK WELL #: A 1 RRCID -> 032999 COMPL. DATE 06/26/1956 TOTAL DEPTH 2969 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	643	-0-	-77	B	-0-	643	3			N	-0-					-0-
12	682	N	655	-0-	-27	B	-0-	655	3			N	-0-					-0-
01	682	N	638	-0-	-44	B	-0-	638	3			N	-0-					-0-
02	609	N	597	-0-	-12	B	-0-	597	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	659	N	659	-0-	-0-	B	-0-	659	3			N	-0-					-0-
04	630	N	554	-0-	-76	B	-0-	554	3			N	-0-					-0-

MCBRIDE WELL #: A 2 RRCID -> 033027 COMPL. DATE 08/10/2005 TOTAL DEPTH 2186 PERF. 1622 - 3589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	395	N	395	-0-	-0-	B	-0-	16	1	379	3	N	-0-					-0-
12	700	N	700	-0-	-0-	B	-0-	250	1	450	3	N	-0-					-0-
01	590	N	590	-0-	-0-	B	-0-	208	1	382	3	N	-0-					-0-
02	687	N	687	-0-	-0-	B	-0-	231	1	456	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	713	N	259	-0-	-454	B	-0-	98	1	161	3	N	-0-					-0-
04	570	N	387	-0-	-183	B	-0-	106	1	281	3	N	-0-					-0-

MAUDIE WELL #: A 1 RRCID -> 034864 COMPL. DATE 10/31/1964 TOTAL DEPTH 3029 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	245	-0-	-145	B	-0-	245	3			N	-0-					-0-
12	466	N	466	-0-	-0-	B	-0-	466	3			N	-0-					-0-
01	398	N	398	-0-	-0-	B	-0-	398	3			N	-0-					-0-
02	363	N	363	-0-	-0-	B	-0-	363	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	465	N	425	-0-	-40	B	-0-	425	3			N	-0-					-0-
04	390	N	370	-0-	-20	B	-0-	370	3			N	-0-					-0-

WILLIAMS -C- WELL #: A 3 RRCID -> 034997 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2199	N	2199	-0-	-0-	B	-0-	301	1	1898	3	N	-0-					-0-
12	1084	N	1084	-0-	-0-	B	-0-	156	1	928	3	N	-0-					-0-
01	2356	N	900	-0-	-1456	B	-0-	118	1	782	3	N	-0-					-0-
02	2117	N	1758	-0-	-359	B	-0-	252	1	1506	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1577	N	1577	-0-	-0-	B	-0-	250	1	1327	3	N	-0-					-0-
04	870	N	533	-0-	-337	B	-0-	106	1	427	3	N	-0-					-0-

BIVINS D WELL #: 2 RRCID -> 035000 COMPL. DATE 00/00/1965 TOTAL DEPTH 3160 PERF. 2624 - 2789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
BIVINS D WELL #: 3 RRCID -> 035001 COMPL. DATE 01/23/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	593	-0-	-97	B	-0-	593	3			N	-0-					-0-
12	682	N	471	-0-	-211	B	-0-	471	3			N	-0-					-0-
01	682	N	488	-0-	-194	B	-0-	488	3			N	-0-					-0-
02	580	N	528	-0-	-52	B	-0-	528	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	528	N	528	-0-	-0-	B	-0-	528	3			N	-0-					-0-
*04	579	N	579	-0-	-0-	B	-0-	579	3			N	-0-					-0-

BIVINS D WELL #: 5 RRCID -> 035002 COMPL. DATE 06/22/1964 TOTAL DEPTH 2875 PERF. 2865 - 2794

11	90	N	68	-0-	-22	B	-0-	68	3			N	-0-					-0-
12	119	N	119	-0-	-0-	B	-0-	119	3			N	-0-					-0-
01	127	N	127	-0-	-0-	B	-0-	127	3			N	-0-					-0-
02	87	N	87	-0-	-0-	B	-0-	87	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	124	N	96	-0-	-28	B	-0-	96	3			N	-0-					-0-
04	120	N	94	-0-	-26	B	-0-	94	3			N	-0-					-0-

BIVINS D WELL #: 6 RRCID -> 035003 COMPL. DATE 06/29/1964 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-

BIVINS D WELL #: 7 RRCID -> 035004 COMPL. DATE 05/25/1964 TOTAL DEPTH N/A PERF. N/A

11	2040	N	1852	-0-	-188	B	-0-	1852	3			N	-0-					-0-
12	2294	N	1635	-0-	-659	B	-0-	1635	3			N	-0-					-0-
01	2201	N	1724	-0-	-477	B	-0-	1724	3			N	-0-					-0-
02	1798	N	1540	-0-	-258	B	-0-	1540	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1737	N	1737	-0-	-0-	B	-0-	1737	3			N	-0-					-0-
*04	1932	N	1932	-0-	-0-	B	-0-	1932	3			N	-0-					-0-

BIVINS D WELL #: 8 RRCID -> 035005 COMPL. DATE 06/25/1964 TOTAL DEPTH 3032 PERF. N/A

11	270	N	143	-0-	-127	B	-0-	143	3			N	-0-					-0-
12	341	N	18	-0-	-323	B	-0-	18	3			N	-0-					-0-
01	248	N	27	-0-	-221	B	-0-	27	3			N	-0-					-0-
02	145	N	80	-0-	-65	B	-0-	80	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	113	N	113	-0-	-0-	B	-0-	113	3			N	-0-					-0-
*04	191	N	191	-0-	-0-	B	-0-	191	3			N	-0-					-0-

BIVINS D WELL #: 4 RRCID -> 035032 COMPL. DATE 09/11/2004 TOTAL DEPTH 2843 PERF. 0 - 5501

11	1950	N	1707	-0-	-243	B	-0-	1707	3			N	-0-					-0-
12	2945	N	1549	-0-	-1396	B	-0-	1549	3			N	-0-					-0-
01	1953	N	1353	-0-	-600	B	-0-	1353	3			N	-0-					-0-
02	1653	N	1551	-0-	-102	B	-0-	1551	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1662	N	1662	-0-	-0-	B	-0-	1662	3			N	-0-					-0-
04	1320	N	1133	-0-	-187	B	-0-	1133	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
HOPKINS WELL #: 2 RRCID -> 035064 COMPL. DATE 11/13/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	900	N	694	-0-	-206 B	-0-	694	3			N	-0-					-0-
12	868	N	639	-0-	-229 B	-0-	639	3			N	-0-					-0-
01	868	N	678	-0-	-190 B	-0-	678	3			N	-0-					-0-
02	667	N	620	-0-	-47 B	-0-	620	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	651	N	629	-0-	-22 B	-0-	629	3			N	-0-					-0-
*04	667	N	667	-0-	-0- B	-0-	667	3			N	-0-					-0-

BIVINS -D- WELL #: 9 RRCID -> 035621 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	560	N	560	-0-	-0- B	-0-	560	3			N	-0-					-0-
12	651	N	441	-0-	-210 B	-0-	441	3			N	-0-					-0-
01	820	N	820	-0-	-0- B	-0-	820	3			N	-0-					-0-
02	813	N	813	-0-	-0- B	-0-	813	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	827	N	827	-0-	-0- B	-0-	827	3			N	-0-					-0-
04	780	N	487	-0-	-293 B	-0-	487	3			N	-0-					-0-

BIVINS -D- WELL #: 10 RRCID -> 035622 COMPL. DATE 03/02/2005 TOTAL DEPTH 3100 PERF. 2914 - 4407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	413	N	413	-0-	-0- B	-0-	413	3			N	-0-					-0-
12	397	N	397	-0-	-0- B	-0-	397	3			N	-0-					-0-
01	434	N	180	-0-	-254 B	-0-	180	3			N	-0-					-0-
02	406	N	292	-0-	-114 B	-0-	292	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	397	-0-	-6 B	-0-	397	3			N	-0-					-0-
*04	388	N	388	-0-	-0- B	-0-	388	3			N	-0-					-0-

BIVINS D WELL #: 24 RRCID -> 035935 COMPL. DATE 06/29/1961 TOTAL DEPTH 2955 PERF. 2716 - 2944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	470	-0-	-100 B	-0-	470	3			N	-0-					-0-
12	558	N	459	-0-	-99 B	-0-	459	3			N	-0-					-0-
01	657	N	657	-0-	-0- B	-0-	657	3			N	-0-					-0-
02	597	N	597	-0-	-0- B	-0-	597	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	612	N	612	-0-	-0- B	-0-	612	3			N	-0-					-0-
*04	637	N	637	-0-	-0- B	-0-	637	3			N	-0-					-0-

BURNETT WELL #: P 1A RRCID -> 036798 COMPL. DATE 07/12/1965 TOTAL DEPTH 2630 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	277	-0-	-23 B	-0-	277	3			N	-0-					-0-
12	310	N	270	-0-	-40 B	-0-	270	3			N	-0-					-0-
01	297	N	297	-0-	-0- B	-0-	297	3			N	-0-					-0-
02	277	N	277	-0-	-0- B	-0-	277	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	312	N	312	-0-	-0- B	-0-	312	3			N	-0-					-0-
*04	311	N	311	-0-	-0- B	-0-	311	3			N	-0-					-0-

BIVINS D WELL #: 11 RRCID -> 037033 COMPL. DATE N/A TOTAL DEPTH 2974 PERF. 2490 - 2974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
BENNETT WELL #: A 2 RRCID -> 037693 COMPL. DATE 08/05/1965 TOTAL DEPTH 2740 PERF. 2348 - 2740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

DEAHL WELL #: A 2 RRCID -> 038062 COMPL. DATE 09/22/1998 TOTAL DEPTH 2880 PERF. 2038 - 3575

11	2203	N	2203	-0-	-0- B	-0-	2203	3			N	-0-					-0-
12	3100	N	2154	-0-	-946 B	-0-	2154	3			N	-0-					-0-
01	2480	N	2226	-0-	-254 B	-0-	2226	3			N	-0-					-0-
02	2122	N	2122	-0-	-0- B	-0-	2122	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2331	N	2331	-0-	-0- B	-0-	2331	3			N	-0-					-0-
*04	2256	N	2256	-0-	-0- B	-0-	2256	3			N	-0-					-0-

POLING WELL #: 1024 RRCID -> 038755 COMPL. DATE 01/25/1999 TOTAL DEPTH 2700 PERF. 2387 - 4616

11	270	N	240	-0-	-30 B	-0-	240	3			N	-0-					-0-
12	279	N	235	-0-	-44 B	-0-	235	3			N	-0-					-0-
01	279	N	251	-0-	-28 B	-0-	251	3			N	-0-					-0-
02	232	N	215	-0-	-17 B	-0-	215	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	253	N	253	-0-	-0- B	-0-	253	3			N	-0-					-0-
04	240	N	234	-0-	-6 B	-0-	234	3			N	-0-					-0-

MERCHANT C. WELL #: B 8 RRCID -> 042691 COMPL. DATE 09/21/1967 TOTAL DEPTH 2662 PERF. 2344 - 2435

11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

DEAHL -B- WELL #: 1 X RRCID -> 043237 COMPL. DATE 12/14/1967 TOTAL DEPTH 3000 PERF. 2705 - 3000

11	420	N	367	-0-	-53 B	-0-	367	3			N	-0-					-0-
12	434	N	367	-0-	-67 B	-0-	367	3			N	-0-					-0-
01	434	N	68	-0-	-366 B	-0-	68	3			N	-0-					-0-
02	348	N	259	-0-	-89 B	-0-	259	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	411	N	411	-0-	-0- B	-0-	411	3			N	-0-					-0-
*04	255	N	255	-0-	-0- B	-0-	255	3			N	-0-					-0-

POLING WELL #: B 1 A RRCID -> 045084 COMPL. DATE 11/11/1968 TOTAL DEPTH 3045 PERF. 2688 - 2926

11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	19	N	19	-0-	-0- B	-0-	19	3			N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0		-0-	-0-	-0- B	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 03/25/2016 - PLUGGED 03/25/16

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
BIVINS A WELL #: A 6 X RRCID -> 045536 COMPL. DATE 01/20/1969 TOTAL DEPTH 2658 PERF. 2314 - 2658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2827	N	3890	-0-	1063 B	-3055	3890	3			N	-0-					-0-
12	4216	N	3357	-0-	-859 B	-3055	3357	3			N	-0-					-0-
01	4433	#	4174	-0-	-259 B	-3314	4174	3			N	-0-					-0-
02	4147	#	3693	-0-	-454 B	-3768	3693	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-713		CANCELLED UNDERAGE ->		-3055										
03	4247	#	3999	-0-	-248 B	-961	3999	3			N	-0-					-0-
04	4110	#	3837	-0-	-273 B	-1234	3837	3			N	-0-					-0-

SHELTON WELL #: 3 X RRCID -> 046566 COMPL. DATE 09/25/2006 TOTAL DEPTH 2927 PERF. 2224 - 5894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2179		2825	-0-	646 B	2010	2825	3			N	-0-					-0-
12	4776	R	2766	-0-	-2010 B	-0-	2766	3			N	-0-					-0-
01	3410	#	2874	-0-	-536 B	-536	2874	3			N	-0-					-0-
02	3190	#	2419	-0-	-771 B	-1307	2419	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-1307														
03	3038	#	2890	-0-	-148 B	-1455	2890	3			N	-0-					-0-
04	2940	#	2624	-0-	-316 B	-1771	2624	3			N	-0-					-0-

SHELTON WELL #: 5 X RRCID -> 046567 COMPL. DATE 05/14/1969 TOTAL DEPTH 2926 PERF. 2136 - 2531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4507	N	5177	-0-	670 B	-5021	5177	3			N	-0-					-0-
12	6355	N	4900	-0-	-1455 B	-5021	4900	3			N	-0-					-0-
01	7843	#	5449	-0-	-2394 B	-7415	5449	3			N	-0-					-0-
02	7337	#	5361	-0-	-1976 B	-9391	5361	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-4370		CANCELLED UNDERAGE ->		-5021										
03	6944	#	6162	-0-	-782 B	-5152	6162	3			N	-0-					-0-
04	6330	#	5989	-0-	-341 B	-5493	5989	3			N	-0-					-0-

BIVINS A WELL #: A 1X RRCID -> 048661 COMPL. DATE 03/25/1970 TOTAL DEPTH 2585 PERF. 2181 - 2585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1355	N	1355	-0-	-0- B	-0-	1355	3			N	-0-					-0-
12	1519	N	1251	-0-	-268 B	-0-	1251	3			N	-0-					-0-
01	1333	N	1302	-0-	-31 B	-0-	1302	3			N	-0-					-0-
02	1305	N	1151	-0-	-154 B	-0-	1151	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	1262	N	1262	-0-	-0- B	-0-	1262	3			N	-0-					-0-
04	1260	N	1013	-0-	-247 B	-0-	1013	3			N	-0-					-0-

BIVINS WELL #: A 4X RRCID -> 048662 COMPL. DATE 03/25/1970 TOTAL DEPTH 2550 PERF. 2204 - 2585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	266	N	266	-0-	-0- B	-0-	266	3			N	-0-					-0-
12	510	N	510	-0-	-0- B	-0-	510	3			N	-0-					-0-
01	573	N	573	-0-	-0- B	-0-	573	3			N	-0-					-0-
02	491	N	491	-0-	-0- B	-0-	491	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	546	N	546	-0-	-0- B	-0-	546	3			N	-0-					-0-
04	540	N	232	-0-	-308 B	-0-	232	3			N	-0-					-0-

BENEDICT WELL #: 1 RRCID -> 048760 COMPL. DATE 03/03/1970 TOTAL DEPTH 2772 PERF. 2609 - 2772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	353	-0-	-37 B	-0-	353	3			N	-0-					-0-
12	570	N	570	-0-	-0- B	-0-	570	3			N	-0-					-0-
01	513	N	513	-0-	-0- B	-0-	513	3			N	-0-					-0-
02	384	N	384	-0-	-0- B	-0-	384	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	558	N	340	-0-	-218 B	-0-	340	3			N	-0-					-0-
04	510	N	355	-0-	-155 B	-0-	355	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
MAUDIE WELL #: 2 RRCID -> 049542 COMPL. DATE 11/28/1970 TOTAL DEPTH 2920 PERF. 2642 - 2920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	493	-0-	-197 B	-0-	493	3			N	-0-					-0-
12	728	N	728	-0-	-0- B	-0-	728	3			N	-0-					-0-
01	729	N	729	-0-	-0- B	-0-	729	3			N	-0-					-0-
02	730	N	730	-0-	-0- B	-0-	730	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	801	N	801	-0-	-0- B	-0-	801	3			N	-0-					-0-
*04	728	N	728	-0-	-0- B	-0-	728	3			N	-0-					-0-

BYRD WELL #: 1 A RRCID -> 053189 COMPL. DATE 08/01/1972 TOTAL DEPTH 2932 PERF. 2740 - 2932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BARNHILL WELL #: 1032 RRCID -> 054820 COMPL. DATE 03/08/1973 TOTAL DEPTH 3275 PERF. 2902 - 3106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	833	N	833	-0-	-0- B	-0-	833	3			N	-0-					-0-
12	589	N	384	-0-	-205 B	-0-	384	3			N	-0-					-0-
01	930	N	890	-0-	-40 B	-0-	890	3			N	-0-					-0-
02	812	N	423	-0-	-389 B	-0-	423	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	319	-0-	-53 B	-0-	319	3			N	-0-					-0-
04	870	N	235	-0-	-635 B	-0-	235	3			N	-0-					-0-

PERKY WELL #: 10 RRCID -> 071883 COMPL. DATE 06/27/1977 TOTAL DEPTH 2828 PERF. 2397 - 2558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	162	N	162	-0-	-0- B	-0-	162	3			N	-0-					-0-
12	310	N	82	-0-	-228 B	-0-	82	3			N	-0-					-0-
01	403	N	51	-0-	-352 B	-0-	51	3			N	-0-					-0-
02	231	N	231	-0-	-0- B	-0-	231	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	213	N	213	-0-	-0- B	-0-	213	3			N	-0-					-0-
*04	121	N	121	-0-	-0- B	-0-	121	3			N	-0-					-0-

POLING 3A WELL #: 22 RRCID -> 077145 COMPL. DATE 04/06/1978 TOTAL DEPTH 2590 PERF. 2169 - 2590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

JOHNSON WELL #: 1A RRCID -> 079410 COMPL. DATE 10/26/1978 TOTAL DEPTH 2830 PERF. 2306 - 2750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	405	-0-	-255 B	-0-	405	3			N	-0-					-0-
12	713	N	404	-0-	-309 B	-0-	404	3			N	-0-					-0-
01	403	N	277	-0-	-126 B	-0-	277	3			N	-0-					-0-
02	406	N	316	-0-	-90 B	-0-	316	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	406	N	406	-0-	-0- B	-0-	406	3			N	-0-					-0-
04	270	N	173	-0-	-97 B	-0-	173	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
PHILLIPS, OTIS -C- WELL #: 3A RRCID -> 081943 COMPL. DATE 04/18/1979 TOTAL DEPTH 3187 PERF. 2996 - 3178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PRITCHARD -B- WELL #: 1A RRCID -> 082725 COMPL. DATE 05/11/1979 TOTAL DEPTH 3100 PERF. 2704 - 3026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SANFORD -C- WELL #: 1 A RRCID -> 095502 COMPL. DATE 01/30/1981 TOTAL DEPTH 2657 PERF. 2332 - 2617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1319	N	1319	-0-	-0-	B	-0-	1319	3			N	-0-					-0-
12	1488	N	1453	-0-	-35	B	-0-	1453	3			N	-0-					-0-
01	1488	N	1425	-0-	-63	B	-0-	1425	3			N	-0-					-0-
02	1330	N	1330	-0-	-0-	B	-0-	1330	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1457	N	1417	-0-	-40	B	-0-	1417	3			N	-0-					-0-
04	1380	N	614	-0-	-766	B	-0-	614	3			N	-0-					-0-

POLING -C- WELL #: 2 R RRCID -> 098332 COMPL. DATE 12/12/1981 TOTAL DEPTH 2902 PERF. 2689 - 2816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

POLING WELL #: A 2 A RRCID -> 098333 COMPL. DATE 12/11/1981 TOTAL DEPTH 3005 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1710	N	1677	-0-	-33	B	-0-	1677	3			N	-0-					-0-
12	1789	N	1789	-0-	-0-	B	-0-	1789	3			N	-0-					-0-
01	1519	N	1306	-0-	-213	B	-0-	1306	3			N	-0-					-0-
02	1624	N	1619	-0-	-5	B	-0-	1619	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1920	N	1920	-0-	-0-	B	-0-	1920	3			N	-0-					-0-
*04	2007	N	2007	-0-	-0-	B	-0-	2007	3			N	-0-					-0-

POLING -26- WELL #: 2026 R RRCID -> 098334 COMPL. DATE 11/17/1981 TOTAL DEPTH 2608 PERF. 2475 - 2506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
POLING WELL #: 5026 R RRCID -> 098335 COMPL. DATE 11/20/1981 TOTAL DEPTH 2678 PERF. 2420 - 2616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	120	-0-	-30	B	-0-	120	3			N	-0-					-0-
12	155	N	118	-0-	-37	B	-0-	118	3			N	-0-					-0-
01	124	N	121	-0-	-3	B	-0-	121	3			N	-0-					-0-
02	116	N	105	-0-	-11	B	-0-	105	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	127	N	127	-0-	-0-	B	-0-	127	3			N	-0-					-0-
*04	121	N	121	-0-	-0-	B	-0-	121	3			N	-0-					-0-

SUMMERS WELL #: 2 RRCID -> 098336 COMPL. DATE 01/07/1982 TOTAL DEPTH 2957 PERF. 2756 - 2922

11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

BURNETT 122 WELL #: 2122 R RRCID -> 099070 COMPL. DATE 08/24/2015 TOTAL DEPTH 2700 PERF. 2330 - 2576

11	14B2 EXT		508	-0-	508	B	2164	508	3			N	-0-					-0-
12	0	W	304	-0-	304	B	2468	304	3			N	-0-					-0-
01	600	N	152	-0-	-448	B	2020	152	3			N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	2020					N	-0-					-0-
03/01 BALANCING DATE STATUS -> 2020																		
03	14B2 EXT		-0-	-0-	-0-	B	2020					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	2020					N	-0-					-0-

POLING -B- WELL #: 3 RRCID -> 100831 COMPL. DATE 02/15/1982 TOTAL DEPTH 2908 PERF. 2552 - 2734

11	660	N	482	-0-	-178	B	-0-	482	3			N	-0-					-0-
12	589	N	546	-0-	-43	B	-0-	546	3			N	-0-					-0-
01	637	N	637	-0-	-0-	B	-0-	637	3			N	-0-					-0-
02	563	N	563	-0-	-0-	B	-0-	563	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	661	N	661	-0-	-0-	B	-0-	661	3			N	-0-					-0-
*04	643	N	643	-0-	-0-	B	-0-	643	3			N	-0-					-0-

DEAHL WELL #: 2 RRCID -> 103601 COMPL. DATE 12/04/1982 TOTAL DEPTH 2741 PERF. 2281 - 2638

11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

GAYDEN WELL #: 2 RRCID -> 103742 COMPL. DATE 12/04/1982 TOTAL DEPTH 2775 PERF. 2498 - 2692

*11	510	N	473	-0-	-37	B	-0-	473	3			N	-0-					-0-
*12	372	N	325	-0-	-47	B	-0-	325	3			N	-0-					-0-
*01	527	N	322	-0-	-205	B	-0-	322	3			N	-0-					-0-
*02	435	N	317	-0-	-118	B	-0-	317	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	279	N	186	-0-	-93	B	-0-	186	3			N	-0-					-0-
04	300	N	66	-0-	-234	B	-0-	66	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
LUXOR DUNAWAY WELL #: 4 A RRCID -> 108230 COMPL. DATE 11/07/1983 TOTAL DEPTH 2900 PERF. 2270 - 2894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	884	N	884	-0-	-0-	B	-0-	884	3			N	-0-					-0-
12	961	N	711	-0-	-250	B	-0-	711	3			N	-0-					-0-
01	961	N	632	-0-	-329	B	-0-	632	3			N	-0-					-0-
02	841	N	696	-0-	-145	B	-0-	696	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	769	N	769	-0-	-0-	B	-0-	769	3			N	-0-					-0-
*04	796	N	796	-0-	-0-	B	-0-	796	3			N	-0-					-0-

BRANDON -A- WELL #: 1 A RRCID -> 109118 COMPL. DATE 01/09/1984 TOTAL DEPTH 3751 PERF. 3096 - 3300

11	514	N	514	-0-	-0-	B	-0-	514	3			N	-0-					-0-
12	527	N	423	-0-	-104	B	-0-	423	3			N	-0-					-0-
01	496	N	391	-0-	-105	B	-0-	391	3			N	-0-					-0-
02	493	N	392	-0-	-101	B	-0-	392	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	434	N	422	-0-	-12	B	-0-	422	3			N	-0-					-0-
04	390	N	239	-0-	-151	B	-0-	239	3			N	-0-					-0-

HERRING WELL #: 173 R RRCID -> 109534 COMPL. DATE 01/03/1984 TOTAL DEPTH 2990 PERF. 2724 - 2907

11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

HERRING WELL #: 10 A RRCID -> 117796 COMPL. DATE 07/16/1985 TOTAL DEPTH 3215 PERF. 2660 - 2896

11	720	N	647	-0-	-73	B	-0-	647	3			N	-0-					-0-
12	775	N	532	-0-	-243	B	-0-	532	3			N	-0-					-0-
01	589	N	519	-0-	-70	B	-0-	519	3			N	-0-					-0-
02	638	N	519	-0-	-119	B	-0-	519	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	558	N	558	-0-	-0-	B	-0-	558	3			N	-0-					-0-
*04	535	N	535	-0-	-0-	B	-0-	535	3			N	-0-					-0-

CRUDGINGTON WELL #: 3 RRCID -> 122804 COMPL. DATE 10/24/1986 TOTAL DEPTH 3210 PERF. 2219 - 2822

11	1500	N	1368	-0-	-132	B	-0-	1368	3			N	-0-					-0-
12	1519	#	1126	-0-	-393	B	-393	1126	3			N	-0-					-0-
01	1519	N	1307	-0-	-212	B	-393	1307	3			N	-0-					-0-
02	1334	N	1324	-0-	-10	B	-393	1324	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -393																		
03	1162	N	1555	-0-	393	B	-0-	1555	3			N	-0-					-0-
*04	1513	N	1513	-0-	-0-	B	-0-	1513	3			N	-0-					-0-

SMITH, ETHEL WELL #: 2 A RRCID -> 125677 COMPL. DATE 10/07/1987 TOTAL DEPTH 3280 PERF. 2926 - 3270

11	3000	N	1309	-0-	-1691	B	12566	1309	3			N	-0-					-0-
12	13676	R	1110	-0-	-12566	B	-0-	1110	3			N	-0-					-0-
01	1457	N	1234	-0-	-223	B	-0-	1234	3			N	-0-					-0-
02	1276	N	1034	-0-	-242	B	-0-	1034	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1258	N	1258	-0-	-0-	B	-0-	1258	3			N	-0-					-0-
04	1200	N	551	-0-	-649	B	-0-	551	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545

KELLY WELL #: 4 RRCID -> 128281 COMPL. DATE 06/30/1988 TOTAL DEPTH 3000 PERF. 2574 - 2686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	810	N	775	-0-	-35 B	-0-	775	3			N	-0-					-0-
12	992	N	564	-0-	-428 B	-0-	564	3			N	-0-					-0-
01	806	N	595	-0-	-211 B	-0-	595	3			N	-0-					-0-
02	754	N	714	-0-	-40 B	-0-	714	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	811	N	811	-0-	-0- B	-0-	811	3			N	-0-					-0-
04	570	N	188	-0-	-382 B	-0-	188	3			N	-0-					-0-

LASATER WELL #: 2 RRCID -> 129036 COMPL. DATE 10/17/1988 TOTAL DEPTH 3125 PERF. 2862 - 3021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1201	N	1201	-0-	-0- B	-0-	1201	3			N	-0-					-0-
12	1519	N	891	-0-	-628 B	-0-	891	3			N	-0-					-0-
01	1271	N	788	-0-	-483 B	-0-	788	3			N	-0-					-0-
02	1160	N	878	-0-	-282 B	-0-	878	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	899	N	755	-0-	-144 B	-0-	755	3			N	-0-					-0-
04	750	N	178	-0-	-572 B	-0-	178	3			N	-0-					-0-

BURNETT -D- WELL #: 1A RRCID -> 130066 COMPL. DATE 01/09/1989 TOTAL DEPTH 3100 PERF. 2403 - 2966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	401	-0-	-79 B	-0-	401	3			N	-0-					-0-
12	589	N	324	-0-	-265 B	-0-	324	3			N	-0-					-0-
01	589	N	362	-0-	-227 B	-0-	362	3			N	-0-					-0-
02	377	N	352	-0-	-25 B	-0-	352	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	418	N	418	-0-	-0- B	-0-	418	3			N	-0-					-0-
*04	421	N	421	-0-	-0- B	-0-	421	3			N	-0-					-0-

HERRING WELL #: M 12 RRCID -> 138741 COMPL. DATE 05/08/1991 TOTAL DEPTH 3124 PERF. 2584 - 2774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BARNHILL WELL #: 43 RRCID -> 140242 COMPL. DATE 08/26/1991 TOTAL DEPTH 3500 PERF. 2790 - 3248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		2	-0-	2 B	2167	2	3			N	-0-					-0-
12	2167	N	-0-	-0-	-2167 B	-0-					N	-0-					-0-
01	186	N	-0-	-0-	-186 B	-0-					N	-0-					-0-
02	2	N	-0-	-0-	-2 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BARNHILL WELL #: 4001 RRCID -> 140244 COMPL. DATE 08/26/1991 TOTAL DEPTH 4020 PERF. 2872 - 3226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	266	N	266	-0-	-0- B	-0-	266	3			N	-0-					-0-
12	403	N	180	-0-	-223 B	-0-	180	3			N	-0-					-0-
01	341	N	245	-0-	-96 B	-0-	245	3			N	-0-					-0-
02	261	N	247	-0-	-14 B	-0-	247	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	351	N	351	-0-	-0- B	-0-	351	3			N	-0-					-0-
04	240	N	118	-0-	-122 B	-0-	118	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
READ WELL #: 17 RRCID -> 141177 COMPL. DATE 03/06/1992 TOTAL DEPTH 3256 PERF. 2465 - 2929

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BIVINS FEE WELL #: 1X RRCID -> 142722 COMPL. DATE 06/30/1998 TOTAL DEPTH 2922 PERF. 1851 - 2922

11	2935	N	4343	-0-	1408	B	-6226	4343	3		N	-0-					-0-
12	4867	N	4255	-0-	-612	B	-6226	4255	3		N	-0-					-0-
01	4960	#	4239	-0-	-721	B	-6947	4239	3		N	-0-					-0-
02	4640	#	3981	-0-	-659	B	-7606	3981	3		N	-0-					-0-
03/01 BALANCING DATE STATUS -> -1380 CANCELLED UNDERAGE -> -6226																	
03	4898	#	4370	-0-	-528	B	-1908	4370	3		N	-0-					-0-
04	4710	#	4147	-0-	-563	B	-2471	4147	3		N	-0-					-0-

BIVINS -D- WELL #: 19 RRCID -> 147509 COMPL. DATE 10/18/1993 TOTAL DEPTH 3333 PERF. 2604 - 3333

11	810	N	740	-0-	-70	B	-0-	740	3		N	-0-					-0-
12	775	N	705	-0-	-70	B	-0-	705	3		N	-0-					-0-
01	806	N	780	-0-	-26	B	-0-	780	3		N	-0-					-0-
02	725	N	723	-0-	-2	B	-0-	723	3		N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	713	N	698	-0-	-15	B	-0-	698	3		N	-0-					-0-
04	750	N	716	-0-	-34	B	-0-	716	3		N	-0-					-0-

BIVINS -D- WELL #: 16 RRCID -> 147513 COMPL. DATE 10/27/1993 TOTAL DEPTH 3140 PERF. 2520 - 3140

11	1560	N	1474	-0-	-86	B	-0-	1474	3		N	-0-					-0-
12	1612	N	1216	-0-	-396	B	-0-	1216	3		N	-0-					-0-
01	1519	N	1444	-0-	-75	B	-0-	1444	3		N	-0-					-0-
02	1629	N	1629	-0-	-0-	B	-0-	1629	3		N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1605	N	1605	-0-	-0-	B	-0-	1605	3		N	-0-					-0-
*04	1841	N	1841	-0-	-0-	B	-0-	1841	3		N	-0-					-0-

BIVINS -D- WELL #: 17 RRCID -> 147566 COMPL. DATE 02/19/2004 TOTAL DEPTH 2717 PERF. 2443 - 3186

11	3000	N	3947	-0-	947	B	1474	3947	3		N	-0-					-0-
12	3100	N	3298	-0-	198	B	1672	3298	3		N	-0-					-0-
01	4648	R	2976	-0-	-1672	B	-0-	2976	3		N	-0-					-0-
02	3828	#	2728	-0-	-1100	B	-1100	2728	3		N	-0-					-0-
03/01 BALANCING DATE STATUS -> -1100																	
03	4092	#	2884	-0-	-1208	B	-2308	2884	3		N	-0-					-0-
04	3960	#	3046	-0-	-914	B	-3222	3046	3		N	-0-					-0-

CARVER, C. S. WELL #: 5 RRCID -> 147594 COMPL. DATE 09/17/1993 TOTAL DEPTH 3375 PERF. 2884 - 3092

11	3120	N	3632	-0-	512	B	-12922	3632	3		N	-0-					-0-
12	3658	N	3138	-0-	-520	B	-12922	3138	3		N	-0-					-0-
01	3999	N	3161	-0-	-838	B	-12922	3161	3		N	-0-					-0-
02	3509	N	3387	-0-	-122	B	-12922	3387	3		N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -12922																	
03	3929	N	3929	-0-	-0-	B	-0-	3929	3		N	-0-					-0-
04	3060	N	1404	-0-	-1656	B	-0-	1404	3		N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
BYERLEY WELL #: 1 RRCID -> 148097 COMPL. DATE 12/29/1993 TOTAL DEPTH 3525 PERF. 2954 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MCDOWELL B WELL #: 18 RRCID -> 150283 COMPL. DATE 04/30/1994 TOTAL DEPTH 5154 PERF. 2918 - 5154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1012	N	1012	-0-	-0-	B	-0-	1012	3			N	-0-					-0-
12	952	N	952	-0-	-0-	B	-0-	952	3			N	-0-					-0-
01	1271	N	1271	-0-	-0-	B	-0-	1271	3			N	-0-					-0-
02	1204	N	1204	-0-	-0-	B	-0-	1204	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1477	N	1477	-0-	-0-	B	-0-	1477	3			N	-0-					-0-
04	1140	N	876	-0-	-264	B	-0-	876	3			N	-0-					-0-

LUCAS -A- WELL #: 8 RRCID -> 151671 COMPL. DATE 05/02/1996 TOTAL DEPTH 3280 PERF. 2916 - 3354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	370	N	370	-0-	-0-	B	-0-	370	3			N	-0-					-0-
12	435	N	435	-0-	-0-	B	-0-	435	3			N	-0-					-0-
01	403	N	190	-0-	-213	B	-0-	190	3			N	-0-					-0-
02	348	N	209	-0-	-139	B	-0-	209	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	434	N	262	-0-	-172	B	-0-	262	3			N	-0-					-0-
*04	271	N	271	-0-	-0-	B	-0-	271	3			N	-0-					-0-

CARVER, C. S. -A- WELL #: 6 RRCID -> 154010 COMPL. DATE 01/20/1995 TOTAL DEPTH 3525 PERF. 2993 - 3208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	226	-0-	-14	B	-0-	226	3			N	-0-					-0-
12	279	N	146	-0-	-133	B	-0-	146	3			N	-0-					-0-
01	248	N	119	-0-	-129	B	-0-	119	3			N	-0-					-0-
02	232	N	197	-0-	-35	B	-0-	197	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	250	N	250	-0-	-0-	B	-0-	250	3			N	-0-					-0-
04	120	N	63	-0-	-57	B	-0-	63	3			N	-0-					-0-

HERRING WELL #: E 1 RRCID -> 155974 COMPL. DATE 09/13/1995 TOTAL DEPTH 3480 PERF. 2832 - 3244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	1024	-0-	-1976	B	10304	1024	3			N	-0-					-0-
12	3100	N	619	-0-	-2481	B	7823	619	3			N	-0-					-0-
01	3100	N	1224	-0-	-1876	B	5947	519	1	705	3	N	-0-					-0-
02	2900	N	929	-0-	-1971	B	3976	380	1	549	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> 3976																		
03	3100	N	816	-0-	-2284	B	1692	506	1	310	3	N	-0-					-0-
*04	2337	N	645	-0-	-1692	B	-0-	340	1	305	3	N	-0-					-0-

BIVINS A WELL #: A 9 RRCID -> 157020 COMPL. DATE 06/16/2009 TOTAL DEPTH 2906 PERF. 2377 - 5285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	312	-0-	-48	B	-0-	312	3			N	-0-					-0-
12	496	N	392	-0-	-104	B	-0-	392	3			N	-0-					-0-
01	509	N	509	-0-	-0-	B	-0-	509	3			N	-0-					-0-
02	533	N	533	-0-	-0-	B	-0-	533	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	572	N	572	-0-	-0-	B	-0-	572	3			N	-0-					-0-
*04	549	N	549	-0-	-0-	B	-0-	549	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
CHARLESS WELL #: 1 RRCID -> 157689 COMPL. DATE 01/31/1996 TOTAL DEPTH 3020 PERF. 2730 - 2975

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1440	N	1395	-0-		-45	B	-0-	1395	3			N	-0-				-0-
12	1488	N	1439	-0-		-49	B	-0-	1439	3			N	-0-				-0-
01	1426	N	1305	-0-		-121	B	-0-	1305	3			N	-0-				-0-
02	1456	N	1456	-0-		-0-	B	-0-	1456	3			N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1526	N	1526	-0-		-0-	B	-0-	1526	3			N	-0-				-0-
*04	1396	N	1396	-0-		-0-	B	-0-	1396	3			N	-0-				-0-

CHARLESS WELL #: 2 RRCID -> 157691 COMPL. DATE 01/31/1996 TOTAL DEPTH 3070 PERF. 2832 - 3022

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	375	-0-		-75	B	-0-	375	3			N	-0-				-0-
12	465	N	410	-0-		-55	B	-0-	410	3			N	-0-				-0-
01	434	N	370	-0-		-64	B	-0-	370	3			N	-0-				-0-
02	381	N	381	-0-		-0-	B	-0-	381	3			N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	403	N	403	-0-		-0-	B	-0-	403	3			N	-0-				-0-
04	360	N	356	-0-		-4	B	-0-	356	3			N	-0-				-0-

POLING WELL #: 1 RRCID -> 158799 COMPL. DATE 05/01/1996 TOTAL DEPTH 2838 PERF. 2490 - 2698

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	392	-0-		-28	B	-0-	392	3			N	-0-				-0-
12	496	N	315	-0-		-181	B	-0-	315	3			N	-0-				-0-
01	434	N	217	-0-		-217	B	-0-	217	3			N	-0-				-0-
02	377	N	272	-0-		-105	B	-0-	272	3			N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	346	N	346	-0-		-0-	B	-0-	346	3			N	-0-				-0-
*04	371	N	371	-0-		-0-	B	-0-	371	3			N	-0-				-0-

READ WELL #: 28 RRCID -> 160483 COMPL. DATE 05/31/1996 TOTAL DEPTH 3300 PERF. 2493 - 3140

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-		-0-	B	-0-					N	NO RPT				-0-
12	14B2 EXT		NO RPT	-0-		-0-	B	-0-					N	NO RPT				-0-
01	14B2 EXT		NO RPT	-0-		-0-	B	-0-					N	NO RPT				-0-
02	14B2 EXT		NO RPT	-0-		-0-	B	-0-					N	NO RPT				-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		NO RPT	-0-		-0-	B	-0-					N	NO RPT				-0-
04	14B2 EXT		NO RPT	-0-		-0-	B	-0-					N	NO RPT				-0-

POLING WELL #: A 1B RRCID -> 161647 COMPL. DATE 04/08/2008 TOTAL DEPTH 3210 PERF. 3240 - 5370

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1140	N	314	-0-		-826	B	-0-	314	3			N	-0-				-0-
12	1198	N	1198	-0-		-0-	B	-0-	1198	3			N	-0-				-0-
01	1200	N	1200	-0-		-0-	B	-0-	1200	3			N	-0-				-0-
02	1131	N	1131	-0-		-0-	B	-0-	1131	3			N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1209	N	1179	-0-		-30	B	-0-	1179	3			N	-0-				-0-
04	1170	N	1107	-0-		-63	B	-0-	1107	3			N	-0-				-0-

CARVER, C. S. "A" WELL #: 7 RRCID -> 162705 COMPL. DATE 12/13/1996 TOTAL DEPTH 3596 PERF. 2978 - 3215

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-		-0-	B	-0-					N	NO RPT				-0-
12	14B2 EXT		NO RPT	-0-		-0-	B	-0-					N	NO RPT				-0-
01	14B2 EXT		NO RPT	-0-		-0-	B	-0-					N	NO RPT				-0-
02	14B2 EXT		NO RPT	-0-		-0-	B	-0-					N	NO RPT				-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		NO RPT	-0-		-0-	B	-0-					N	NO RPT				-0-
04	14B2 EXT		NO RPT	-0-		-0-	B	-0-					N	NO RPT				-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
MCKAY "186" WELL #: 186 RRCID -> 162786 COMPL. DATE 01/20/1997 TOTAL DEPTH 3150 PERF. 2849 - 3017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	821	N	821	-0-	-0- B	-0-	821	3			N	-0-					-0-
12	837	N	837	-0-	-0- B	-0-	837	3			N	-0-					-0-
01	839	N	839	-0-	-0- B	-0-	839	3			N	-0-					-0-
02	783	N	745	-0-	-38 B	-0-	745	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	837	N	826	-0-	-11 B	-0-	826	3			N	-0-					-0-
04	810	N	364	-0-	-446 B	-0-	364	3			N	-0-					-0-

MCKAY "486" WELL #: 486 RRCID -> 162789 COMPL. DATE 01/20/1997 TOTAL DEPTH 3167 PERF. 2924 - 3049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	387	N	387	-0-	-0- B	-0-	387	3			N	-0-					-0-
12	357	N	357	-0-	-0- B	-0-	357	3			N	-0-					-0-
01	386	N	386	-0-	-0- B	-0-	386	3			N	-0-					-0-
02	377	N	357	-0-	-20 B	-0-	357	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	364	-0-	-8 B	-0-	364	3			N	-0-					-0-
04	360	N	162	-0-	-198 B	-0-	162	3			N	-0-					-0-

DEAHL, C. E. WELL #: 2 RRCID -> 162793 COMPL. DATE 04/30/2009 TOTAL DEPTH 3095 PERF. 2520 - 5550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2010	N	1964	-0-	-46 B	-0-	1964	3			N	-0-					-0-
12	2139	#	2097	-0-	-42 B	-42	2097	3			N	-0-					-0-
01	1953	N	1955	-0-	2 B	-40	1955	3			N	-0-					-0-
02	1885	N	1805	-0-	-80 B	-40	1805	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -40																	
03	2108	N	2129	-0-	21 B	-19	2129	3			N	-0-					-0-
*04	1982	N	2001	-0-	19 B	-0-	2001	3			N	-0-					-0-

DEAHL, C. E. WELL #: 21 RRCID -> 162794 COMPL. DATE 08/19/1996 TOTAL DEPTH 2863 PERF. 2417 - 2863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	912	N	141	-0-	-771 B	-0-	141	3			N	-0-					-0-
12	93	#	33	-0-	-60 B	-60	33	3			N	-0-					-0-
01	124	N	21	-0-	-103 B	-60	21	3			N	-0-					-0-
02	145	N	-0-	-0-	-145 B	-60					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -60																	
03	31	N	-0-	-0-	-31 B	-60					N	-0-					-0-
04	30	N	-0-	-0-	-30 B	-60					N	-0-					-0-

DEAHL, G. W. "4" WELL #: 4 RRCID -> 162863 COMPL. DATE 06/01/2008 TOTAL DEPTH 2829 PERF. 2507 - 5410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	1980	N	1847	-0-	-133 B	-0-	1847	3			N	-0-					-0-
*12	1819	R	1819	-0-	-0- B	-0-	1819	3			N	-0-					-0-
*01	2088	N	2088	-0-	-0- B	-0-	2088	3			N	-0-					-0-
*02	2025	N	2025	-0-	-0- B	-0-	2025	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1581	N	1320	-0-	-261 B	-0-	1320	3			N	-0-					-0-
04	2010	N	831	-0-	-1179 B	-0-	831	3			N	-0-					-0-

SUMMERS WELL #: 1 RRCID -> 163710 COMPL. DATE 05/02/1997 TOTAL DEPTH 2937 PERF. 2793 - 2937

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
POLING WELL #: C 1B RRCID -> 164787 COMPL. DATE 08/01/1997 TOTAL DEPTH 3500 PERF. 2788 - 3044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	617	N	617	-0-	-0- B	-0-	617	3			N	-0-					-0-
12	651	N	614	-0-	-37 B	-0-	614	3			N	-0-					-0-
01	657	N	657	-0-	-0- B	-0-	657	3			N	-0-					-0-
02	609	N	578	-0-	-31 B	-0-	578	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	665	N	665	-0-	-0- B	-0-	665	3			N	-0-					-0-
04	630	N	626	-0-	-4 B	-0-	626	3			N	-0-					-0-

POLING WELL #: A 3 RRCID -> 168434 COMPL. DATE 02/19/1998 TOTAL DEPTH 4844 PERF. 2832 - 4844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	483	N	483	-0-	-0- B	-0-	483	3			N	-0-					-0-
12	475	N	475	-0-	-0- B	-0-	475	3			N	-0-					-0-
01	550	N	550	-0-	-0- B	-0-	550	3			N	-0-					-0-
02	464	N	459	-0-	-5 B	-0-	459	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	493	N	493	-0-	-0- B	-0-	493	3			N	-0-					-0-
04	540	N	464	-0-	-76 B	-0-	464	3			N	-0-					-0-

CHAPMAN WELL #: 1A RRCID -> 168605 COMPL. DATE 10/22/2006 TOTAL DEPTH 4394 PERF. 2405 - 5484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2250	N	2007	-0-	-243 B	-0-	2007	3			N	-0-					-0-
12	2480	N	1733	-0-	-747 B	-0-	1733	3			N	-0-					-0-
01	2325	N	1409	-0-	-916 B	-0-	1409	3			N	-0-					-0-
02	1943	N	971	-0-	-972 B	-0-	971	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1967	N	1967	-0-	-0- B	-0-	1967	3			N	-0-					-0-
*04	1830	N	1830	-0-	-0- B	-0-	1830	3			N	-0-					-0-

SHELTON WELL #: 8XH RRCID -> 169401 COMPL. DATE 01/19/2008 TOTAL DEPTH 5430 PERF. 2491 - 5428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3240	N	3105	-0-	-135 B	-595	3105	3			N	-0-					-0-
12	3410	N	3132	-0-	-278 B	-595	3132	3			N	-0-					-0-
01	3410	N	3182	-0-	-228 B	-595	3182	3			N	-0-					-0-
02	3016	N	2990	-0-	-26 B	-595	2990	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -595																	
03	3193	N	3193	-0-	-0- B	-0-	3193	3			N	-0-					-0-
04	3090	N	3043	-0-	-47 B	-0-	3043	3			N	-0-					-0-

SHELTON WELL #: 3XH RRCID -> 170067 COMPL. DATE 06/20/1997 TOTAL DEPTH 3020 PERF. 1892 - 5175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1201	N	1201	-0-	-0- B	-0-	1201	3			N	-0-					-0-
12	1271	N	1222	-0-	-49 B	-0-	1222	3			N	-0-					-0-
01	1271	N	1191	-0-	-80 B	-0-	1191	3			N	-0-					-0-
02	1160	N	1055	-0-	-105 B	-0-	1055	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1209	N	1151	-0-	-58 B	-0-	1151	3			N	-0-					-0-
04	1140	N	1024	-0-	-116 B	-0-	1024	3			N	-0-					-0-

BURNETT WELL #: 4 RRCID -> 171888 COMPL. DATE 12/16/1998 TOTAL DEPTH 3244 PERF. 2307 - 2721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
POLING "26-27" WELL #: 1H RRCID -> 172106 COMPL. DATE 11/12/1998 TOTAL DEPTH 2991 PERF. 2213 - 4800

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

POLING "29-30" WELL #: C 3H RRCID -> 172107 COMPL. DATE 11/14/1998 TOTAL DEPTH 3107 PERF. 2798 - 4825

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

POLING -26- WELL #: 6H RRCID -> 172108 COMPL. DATE 04/13/2009 TOTAL DEPTH 2761 PERF. 2413 - 5000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2220	N	1727	-0-	-493	B	-0-	1727	3			N	-0-					-0-
12	2387	N	1726	-0-	-661	B	-0-	1726	3			N	-0-					-0-
01	1984	N	1741	-0-	-243	B	-0-	1741	3			N	-0-					-0-
02	1682	N	1506	-0-	-176	B	-0-	1506	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1806	N	1806	-0-	-0-	B	-0-	1806	3			N	-0-					-0-
*04	1718	N	1718	-0-	-0-	B	-0-	1718	3			N	-0-					-0-

DEAHL -B- WELL #: 17 RRCID -> 172909 COMPL. DATE 04/27/1999 TOTAL DEPTH 3161 PERF. 2631 - 3074

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BIVINS -C- WELL #: 1 RRCID -> 175320 COMPL. DATE 08/27/2009 TOTAL DEPTH 2900 PERF. 2240 - 4530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1425		3534	-0-	2109	B	-0-	3534	3			N	-0-					-0-
12	3733		3535	-0-	-198	B	-0-	3535	3			N	-0-					-0-
01	2672		3450	-0-	778	B	-0-	3450	3			N	-0-					-0-
02	2571		3248	-0-	677	B	-0-	3248	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2811		3531	-0-	720	B	720	3531	3			N	-0-					-0-
04	2645		3378	-0-	733	B	1453	3378	3			N	-0-					-0-

CARVER, W.A. WELL #: 2 RRCID -> 176456 COMPL. DATE 02/08/2000 TOTAL DEPTH 3242 PERF. 2910 - 3174

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
LUXOR DUNAWAY WELL #: 5 RRCID -> 178321 COMPL. DATE 07/15/2000 TOTAL DEPTH 2656 PERF. 2190 - 2600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1080	N	893	-0-	-187 B	-0-	893	3			N	-0-					-0-
12	1147	N	826	-0-	-321 B	-0-	826	3			N	-0-					-0-
01	1054	N	790	-0-	-264 B	-0-	790	3			N	-0-					-0-
02	870	N	781	-0-	-89 B	-0-	781	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	842	N	842	-0-	-0- B	-0-	842	3			N	-0-					-0-
*04	860	N	860	-0-	-0- B	-0-	860	3			N	-0-					-0-

BIVINS FEE WELL #: 10 RRCID -> 179634 COMPL. DATE 10/11/2000 TOTAL DEPTH 2940 PERF. 2360 - 2940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1500	N	834	-0-	-666 B	-0-	834	3			N	-0-					-0-
12	1488	N	939	-0-	-549 B	-0-	939	3			N	-0-					-0-
01	1271	N	972	-0-	-299 B	-0-	972	3			N	-0-					-0-
02	812	N	578	-0-	-234 B	-0-	578	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	930	N	816	-0-	-114 B	-0-	816	3			N	-0-					-0-
04	930	N	883	-0-	-47 B	-0-	883	3			N	-0-					-0-

BIVINS A WELL #: 19 RRCID -> 179643 COMPL. DATE 04/06/2007 TOTAL DEPTH 2820 PERF. 2152 - 5194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1230	N	579	-0-	-651 B	-0-	579	3			N	-0-					-0-
12	1302	N	850	-0-	-452 B	-0-	850	3			N	-0-					-0-
01	1023	N	943	-0-	-80 B	-0-	943	3			N	-0-					-0-
02	762	N	762	-0-	-0- B	-0-	762	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	956	N	956	-0-	-0- B	-0-	956	3			N	-0-					-0-
04	900	N	801	-0-	-99 B	-0-	801	3			N	-0-					-0-

DEAHL "B" WELL #: 3 RRCID -> 179801 COMPL. DATE 10/03/2000 TOTAL DEPTH 3070 PERF. 2790 - 3047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	810	N	562	-0-	-248 B	-0-	562	3			N	-0-					-0-
12	682	N	623	-0-	-59 B	-0-	623	3			N	-0-					-0-
01	682	N	608	-0-	-74 B	-0-	608	3			N	-0-					-0-
02	551	N	463	-0-	-88 B	-0-	463	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	620	N	608	-0-	-12 B	-0-	608	3			N	-0-					-0-
04	600	N	550	-0-	-50 B	-0-	550	3			N	-0-					-0-

BENNETT WELL #: A 3 RRCID -> 179946 COMPL. DATE 10/05/2000 TOTAL DEPTH 2790 PERF. 2284 - 2790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1687		3209	-0-	1522 B	-0-	3209	3			N	-0-					-0-
12	4671		3057	-0-	-1614 B	-0-	3057	3			N	-0-					-0-
01	5092		3153	-0-	-1939 B	-0-	3153	3			N	-0-					-0-
02	4943		2862	-0-	-2081 B	-0-	2862	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4340	#	3220	-0-	-1120 B	-1120	3220	3			N	-0-					-0-
04	4200	#	3230	-0-	-970 B	-2090	3230	3			N	-0-					-0-

HERRING WELL #: 203 RRCID -> 186969 COMPL. DATE 10/24/2007 TOTAL DEPTH 3510 PERF. 2808 - 5597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2130	N	1618	-0-	-512 B	-0-	1618	3			N	-0-					-0-
12	2170	N	1472	-0-	-698 B	-0-	1472	3			N	-0-					-0-
01	2170	N	1514	-0-	-656 B	-0-	1514	3			N	-0-					-0-
02	1566	N	1423	-0-	-143 B	-0-	1423	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1640	N	1640	-0-	-0- B	-0-	1640	3			N	-0-					-0-
*04	1572	N	1572	-0-	-0- B	-0-	1572	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
HERRING WELL #: 201 RRCID -> 186970 COMPL. DATE 11/09/2001 TOTAL DEPTH 3428 PERF. 2712 - 3094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1050	N	978	-0-	-72	B	-0-	978	3		N	-0-			-0-
12	992	N	837	-0-	-155	B	-0-	837	3		N	-0-			-0-
01	1054	N	885	-0-	-169	B	-0-	885	3		N	-0-			-0-
02	957	N	883	-0-	-74	B	-0-	883	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	894	N	894	-0-	-0-	B	-0-	894	3		N	-0-			-0-
04	870	N	268	-0-	-602	B	-0-	268	3		N	-0-			-0-

HERRING WELL #: 202 RRCID -> 188283 COMPL. DATE 09/12/2002 TOTAL DEPTH 3288 PERF. 2857 - 3171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1516	N	1516	-0-	-0-	B	-0-	1516	3		N	-0-			-0-
12	1398	N	1398	-0-	-0-	B	-0-	1398	3		N	-0-			-0-
01	1674	N	1444	-0-	-230	B	-0-	1444	3		N	-0-			-0-
02	1524	N	1524	-0-	-0-	B	-0-	1524	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1545	N	1545	-0-	-0-	B	-0-	1545	3		N	-0-			-0-
*04	1581	N	1581	-0-	-0-	B	-0-	1581	3		N	-0-			-0-

HERRING WELL #: 205 RRCID -> 188876 COMPL. DATE 07/14/2006 TOTAL DEPTH 3232 PERF. 2732 - 5826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	2190	N	2085	-0-	-105	B	-0-	2085	3		N	-0-			-0-
12	2263	#	1565	-0-	-698	B	-698	1565	3		N	-0-			-0-
01	2294	N	2155	-0-	-139	B	-698	2155	3		N	-0-			-0-
02	2030	N	2047	-0-	17	B	-681	2047	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -681															
03	1550	N	2122	-0-	572	B	-109	2122	3		N	-0-			-0-
04	2100	N	1912	-0-	-188	B	-109	1912	3		N	-0-			-0-

HERRING WELL #: 206 RRCID -> 188942 COMPL. DATE 05/05/2007 TOTAL DEPTH 3264 PERF. 2972 - 5603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1890	N	1823	-0-	-67	B	-0-	1823	3		N	-0-			-0-
12	1953	N	1802	-0-	-151	B	-0-	1802	3		N	-0-			-0-
01	1984	N	1806	-0-	-178	B	-0-	1806	3		N	-0-			-0-
02	1769	N	1766	-0-	-3	B	-0-	1766	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1884	N	1884	-0-	-0-	B	-0-	1884	3		N	-0-			-0-
*04	1920	N	1920	-0-	-0-	B	-0-	1920	3		N	-0-			-0-

BENNETT WELL #: A 4 RRCID -> 189192 COMPL. DATE 04/28/2002 TOTAL DEPTH 2710 PERF. 2335 - 2710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	2610	N	4486	-0-	1876	B	-2682	4486	3		N	-0-			-0-
12	5022	N	4369	-0-	-653	B	-2682	4369	3		N	-0-			-0-
01	5177	#	4491	-0-	-686	B	-3368	4491	3		N	-0-			-0-
02	4843	#	4061	-0-	-782	B	-4150	4061	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -1468 CANCELLED UNDERAGE -> -2682															
03	5022	#	4608	-0-	-414	B	-1882	4608	3		N	-0-			-0-
04	4860	#	4438	-0-	-422	B	-2304	4438	3		N	-0-			-0-

HERRING A&B WELL #: A 51 RRCID -> 190129 COMPL. DATE 07/26/2002 TOTAL DEPTH 3192 PERF. 2756 - 3064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1876	N	805	-0-	-1071	B	-0-	805	3		N	-0-			-0-
12	1147	N	860	-0-	-287	B	-0-	860	3		N	-0-			-0-
01	1054	N	849	-0-	-205	B	-0-	849	3		N	-0-			-0-
02	783	N	738	-0-	-45	B	-0-	738	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	899	N	899	-0-	-0-	B	-0-	899	3		N	-0-			-0-
*04	869	N	869	-0-	-0-	B	-0-	869	3		N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
SMITH, ETHEL WELL #: 10 RRCID -> 190177 COMPL. DATE 12/11/2007 TOTAL DEPTH 3312 PERF. 2888 - 5726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1470	N	1143	-0-	-327 B	-0-	1143	3			N	-0-					-0-
12	1674	N	1165	-0-	-509 B	-0-	1165	3			N	-0-					-0-
01	1333	N	841	-0-	-492 B	-0-	841	3			N	-0-					-0-
02	1102	N	805	-0-	-297 B	-0-	805	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1178	N	669	-0-	-509 B	-0-	669	3			N	-0-					-0-
04	810	N	264	-0-	-546 B	-0-	264	3			N	-0-					-0-

BARNHILL WELL #: 491 RRCID -> 190291 COMPL. DATE 08/06/2002 TOTAL DEPTH 3602 PERF. 2870 - 3525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

HERRING WELL #: 204A RRCID -> 191416 COMPL. DATE 07/29/2006 TOTAL DEPTH 3069 PERF. 2851 - 5445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1680	N	1531	-0-	-149 B	-0-	1531	3			N	-0-					-0-
12	1736	N	1444	-0-	-292 B	-0-	1444	3			N	-0-					-0-
01	1726	N	1489	-0-	-237 B	-0-	1489	3			N	-0-					-0-
02	1479	N	1434	-0-	-45 B	-0-	1434	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1663	N	1663	-0-	-0- B	-0-	1663	3			N	-0-					-0-
*04	1617	N	1617	-0-	-0- B	-0-	1617	3			N	-0-					-0-

MCBRIDE WELL #: 98 RRCID -> 193845 COMPL. DATE 12/28/2002 TOTAL DEPTH 2300 PERF. 1850 - 2300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2991		4969	-0-	1978 B	7460	455	1	4514	3	N	-0-					-0-
12	8097		5212	-0-	-2885 B	4575	434	1	4778	3	N	-0-					-0-
01	5744		5593	-0-	-151 B	4424	468	1	5125	3	N	-0-					-0-
02	5537		5228	-0-	-309 B	4115	452	1	4776	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> 4115																	
03	5999		6942	-0-	943 B	5058	854	1	6088	3	N	-0-					-0-
04	4186		7039	-0-	2853 B	7911	899	1	6140	3	N	-0-					-0-

SPURLOCK WELL #: 2 RRCID -> 195689 COMPL. DATE 05/24/2003 TOTAL DEPTH 3605 PERF. 2912 - 3244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	277	N	277	-0-	-0- B	-0-	277	3			N	-0-					-0-
12	341	N	232	-0-	-109 B	-0-	232	3			N	-0-					-0-
01	279	N	277	-0-	-2 B	-0-	277	3			N	-0-					-0-
02	261	N	198	-0-	-63 B	-0-	198	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	267	N	267	-0-	-0- B	-0-	267	3			N	-0-					-0-
04	270	N	132	-0-	-138 B	-0-	132	3			N	-0-					-0-

PERKY WELL #: 19 RRCID -> 196195 COMPL. DATE 05/28/2003 TOTAL DEPTH 3454 PERF. 2482 - 3004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1699	N	1699	-0-	-0- B	-0-	1699	3			N	-0-					-0-
12	1767	N	1459	-0-	-308 B	-0-	1459	3			N	-0-					-0-
01	1798	N	1443	-0-	-355 B	-0-	1443	3			N	-0-					-0-
02	1653	N	1651	-0-	-2 B	-0-	1651	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1784	N	1784	-0-	-0- B	-0-	1784	3			N	-0-					-0-
04	1410	N	786	-0-	-624 B	-0-	786	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
HERRING A&B WELL #: A 40 RRCID -> 199126 COMPL. DATE 10/10/2003 TOTAL DEPTH 3600 PERF. 2850 - 3228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	1817	-0-	-1183 B	-0-	1817	3			N	-0-					-0-
12	8824		1796	-0-	-7028 B	-0-	1796	3			N	-0-					-0-
01	2916	N	1726	-0-	-1190 B	-0-	1726	3			N	-0-					-0-
02	1769	N	1700	-0-	-69 B	-0-	1700	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1816	N	1816	-0-	-0- B	-0-	1816	3			N	-0-					-0-
04	1680	N	1386	-0-	-294 B	-0-	1386	3			N	-0-					-0-

PHILLIPS, OTIS -C- WELL #: 11 RRCID -> 199285 COMPL. DATE 12/08/2003 TOTAL DEPTH 3393 PERF. 3062 - 3160

11	265	N	265	-0-	-0- B	-0-	265	3			N	-0-					-0-
12	372	N	230	-0-	-142 B	-0-	230	3			N	-0-					-0-
01	279	N	233	-0-	-46 B	-0-	233	3			N	-0-					-0-
02	261	N	178	-0-	-83 B	-0-	178	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	224	N	224	-0-	-0- B	-0-	224	3			N	-0-					-0-
04	240	N	132	-0-	-108 B	-0-	132	3			N	-0-					-0-

DEAHL, C. E. WELL #: 21A RRCID -> 199393 COMPL. DATE 11/18/2003 TOTAL DEPTH 2860 PERF. 2466 - 2860

11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

HERRING WELL #: B 15 RRCID -> 199953 COMPL. DATE 01/29/2004 TOTAL DEPTH 3650 PERF. 2854 - 3158

11	990	N	787	-0-	-203 B	-0-	787	3			N	-0-					-0-
12	1023	N	691	-0-	-332 B	-0-	691	3			N	-0-					-0-
01	868	N	740	-0-	-128 B	-0-	740	3			N	-0-					-0-
02	822	N	822	-0-	-0- B	-0-	822	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	821	N	821	-0-	-0- B	-0-	821	3			N	-0-					-0-
*04	873	N	873	-0-	-0- B	-0-	873	3			N	-0-					-0-

CARVER A WELL #: 3 RRCID -> 200227 COMPL. DATE 02/13/2004 TOTAL DEPTH 3650 PERF. 2858 - 3198

11	1200	N	984	-0-	-216 B	-0-	984	3			N	-0-					-0-
12	1147	N	1102	-0-	-45 B	-0-	1102	3			N	-0-					-0-
01	1116	N	881	-0-	-235 B	-0-	881	3			N	-0-					-0-
02	957	N	818	-0-	-139 B	-0-	818	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1116	N	992	-0-	-124 B	-0-	992	3			N	-0-					-0-
*04	842	N	842	-0-	-0- B	-0-	842	3			N	-0-					-0-

BIVINS D WELL #: 1H RRCID -> 202617 COMPL. DATE 02/09/2004 TOTAL DEPTH 3075 PERF. 2613 - 5488

11	930	N	900	-0-	-30 B	-0-	900	3			N	-0-					-0-
12	992	N	803	-0-	-189 B	-0-	803	3			N	-0-					-0-
01	1023	N	876	-0-	-147 B	-0-	876	3			N	-0-					-0-
02	870	N	805	-0-	-65 B	-0-	805	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	813	N	813	-0-	-0- B	-0-	813	3			N	-0-					-0-
04	840	N	828	-0-	-12 B	-0-	828	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
CARVER, W. A. WELL #: 4 RRCID -> 203148 COMPL. DATE 06/10/2004 TOTAL DEPTH 3274 PERF. 2956 - 3162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	80	-0-	-40 B	-0-	80	3			N	-0-					-0-
12	124	N	58	-0-	-66 B	-0-	58	3			N	-0-					-0-
01	93	N	56	-0-	-37 B	-0-	56	3			N	-0-					-0-
02	87	N	58	-0-	-29 B	-0-	58	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	117	N	117	-0-	-0- B	-0-	117	3			N	-0-					-0-
04	60	N	36	-0-	-24 B	-0-	36	3			N	-0-					-0-

BIVINS D WELL #: 20H RRCID -> 203246 COMPL. DATE 03/16/2004 TOTAL DEPTH 2941 PERF. 2477 - 5848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	N	721	-0-	-119 B	-0-	721	3			N	-0-					-0-
12	806	N	790	-0-	-16 B	-0-	790	3			N	-0-					-0-
01	881	N	881	-0-	-0- B	-0-	881	3			N	-0-					-0-
02	696	N	637	-0-	-59 B	-0-	637	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	775	N	571	-0-	-204 B	-0-	571	3			N	-0-					-0-
04	840	N	628	-0-	-212 B	-0-	628	3			N	-0-					-0-

BIVINS D WELL #: 21H RRCID -> 203262 COMPL. DATE 04/16/2004 TOTAL DEPTH 4830 PERF. 2359 - 4830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	386	-0-	-94 B	-0-	386	3			N	-0-					-0-
12	465	N	346	-0-	-119 B	-0-	346	3			N	-0-					-0-
01	465	N	353	-0-	-112 B	-0-	353	3			N	-0-					-0-
02	377	N	285	-0-	-92 B	-0-	285	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	298	-0-	-43 B	-0-	298	3			N	-0-					-0-
04	330	N	250	-0-	-80 B	-0-	250	3			N	-0-					-0-

BARNHILL WELL #: 501 RRCID -> 203617 COMPL. DATE 08/10/2004 TOTAL DEPTH 3471 PERF. 2867 - 3380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	469	N	469	-0-	-0- B	-0-	469	3			N	-0-					-0-
12	420	N	420	-0-	-0- B	-0-	420	3			N	-0-					-0-
01	745	N	745	-0-	-0- B	-0-	745	3			N	-0-					-0-
02	621	N	621	-0-	-0- B	-0-	621	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	534	N	534	-0-	-0- B	-0-	534	3			N	-0-					-0-
04	720	N	176	-0-	-544 B	-0-	176	3			N	-0-					-0-

WEBSTER WELL #: 2083 RRCID -> 203684 COMPL. DATE 03/15/2004 TOTAL DEPTH 3613 PERF. 2874 - 3070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-

READ WELL #: 31 RRCID -> 206186 COMPL. DATE 06/24/2004 TOTAL DEPTH 2912 PERF. 2635 - 4586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4621	N	5769	-0-	1148 B	-4492	5769	3			N	-0-					-0-
12	6231	N	5209	-0-	-1022 B	-4492	5209	3			N	-0-					-0-
01	6510	#	5692	-0-	-818 B	-5310	5692	3			N	-0-					-0-
02	5974	#	5120	-0-	-854 B	-6164	5120	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -1672 CANCELLED UNDERAGE -> -4492																	
03	6231	#	5653	-0-	-578 B	-2250	5653	3			N	-0-					-0-
04	6030	#	2317	-0-	-3713 B	-5963	2317	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
BIVINS D WELL #: 22H RRCID -> 209224 COMPL. DATE 12/17/2004 TOTAL DEPTH 3039 PERF. 2589 - 5414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3347	N	3347	-0-	-0-	B	-0-	3347	3			N	-0-					-0-
12	3627	N	2699	-0-	-928	B	-0-	2699	3			N	-0-					-0-
01	3534	N	2961	-0-	-573	B	-0-	2961	3			N	-0-					-0-
02	3248	N	3073	-0-	-175	B	-0-	3073	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3104	N	3104	-0-	-0-	B	-0-	3104	3			N	-0-					-0-
*04	3295	N	3295	-0-	-0-	B	-0-	3295	3			N	-0-					-0-

SMITH, ETHEL WELL #: 54 RRCID -> 209634 COMPL. DATE 04/01/2005 TOTAL DEPTH 3236 PERF. 2534 - 5287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1560	N	1430	-0-	-130	B	-0-	1430	3			N	-0-					-0-
12	1643	N	1592	-0-	-51	B	-0-	1592	3			N	-0-					-0-
01	1454	N	1454	-0-	-0-	B	-0-	1454	3			N	-0-					-0-
02	1392	N	1373	-0-	-19	B	-0-	1373	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1581	N	1356	-0-	-225	B	-0-	1356	3			N	-0-					-0-
04	1410	N	658	-0-	-752	B	-0-	658	3			N	-0-					-0-

BYRD WELL #: 2 RRCID -> 209635 COMPL. DATE 05/01/2005 TOTAL DEPTH 3040 PERF. 2240 - 5637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

HERRING -A- WELL #: 4 RRCID -> 210549 COMPL. DATE 07/01/2005 TOTAL DEPTH N/A PERF. 4875 - 5634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
*12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
*02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

SMITH, ETHEL WELL #: 50 RRCID -> 211369 COMPL. DATE 04/20/2005 TOTAL DEPTH 3235 PERF. 2526 - 6050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3511	N	3511	-0-	-0-	B	-0-	3511	3			N	-0-					-0-
12	2697	N	2250	-0-	-447	B	-0-	2250	3			N	-0-					-0-
01	4247	N	2894	-0-	-1353	B	-0-	2894	3			N	-0-					-0-
02	3393	N	2607	-0-	-786	B	-0-	2607	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3129	N	3129	-0-	-0-	B	-0-	3129	3			N	-0-					-0-
04	2790	N	1061	-0-	-1729	B	-0-	1061	3			N	-0-					-0-

BIVINS FEE WELL #: 11 RRCID -> 214350 COMPL. DATE 12/10/2005 TOTAL DEPTH 2784 PERF. 0 - 5282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	528	N	528	-0-	-0-	B	-0-	528	3			N	-0-					-0-
12	591	N	591	-0-	-0-	B	-0-	591	3			N	-0-					-0-
01	634	N	634	-0-	-0-	B	-0-	634	3			N	-0-					-0-
02	577	N	577	-0-	-0-	B	-0-	577	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	592	N	592	-0-	-0-	B	-0-	592	3			N	-0-					-0-
04	600	N	566	-0-	-34	B	-0-	566	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
BIVINS D WELL #: 23 H RRCID -> 214770 COMPL. DATE 02/06/2006 TOTAL DEPTH 2911 PERF. 2300 - 5667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2155	N	2155	-0-	-0- B	-0-	2155	3			N	-0-					-0-
12	2170	N	1834	-0-	-336 B	-0-	1834	3			N	-0-					-0-
01	2418	N	2255	-0-	-163 B	-0-	2255	3			N	-0-					-0-
02	2254	N	2254	-0-	-0- B	-0-	2254	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2187	N	2187	-0-	-0- B	-0-	2187	3			N	-0-					-0-
04	2190	N	1697	-0-	-493 B	-0-	1697	3			N	-0-					-0-

BIVINS D WELL #: 26H RRCID -> 216596 COMPL. DATE 04/04/2006 TOTAL DEPTH 2945 PERF. 2437 - 5198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	810	N	580	-0-	-230 B	-0-	580	3			N	-0-					-0-
12	775	N	54	-0-	-721 B	-0-	54	3			N	-0-					-0-
01	837	N	-0-	-0-	-837 B	-0-					N	-0-					-0-
02	551	N	283	-0-	-268 B	-0-	283	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	905	N	905	-0-	-0- B	-0-	905	3			N	-0-					-0-
*04	716	N	716	-0-	-0- B	-0-	716	3			N	-0-					-0-

CARVER, C. S. -A- WELL #: 8 RRCID -> 217309 COMPL. DATE 07/19/2005 TOTAL DEPTH 3197 PERF. 2807 - 3197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BIVINS D WELL #: 25H RRCID -> 219369 COMPL. DATE 04/21/2006 TOTAL DEPTH 3023 PERF. 2704 - 3940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

CARVER, C. S. -A- WELL #: 8R RRCID -> 220207 COMPL. DATE 07/15/2006 TOTAL DEPTH 3195 PERF. 2806 - 3195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	780	N	398	-0-	-382 B	-0-	398	3			N	-0-					-0-
12	775	N	432	-0-	-343 B	-0-	432	3			N	-0-					-0-
01	558	N	301	-0-	-257 B	-0-	301	3			N	-0-					-0-
02	377	N	170	-0-	-207 B	-0-	170	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	361	-0-	-73 B	-0-	361	3			N	-0-					-0-
*04	335	N	335	-0-	-0- B	-0-	335	3			N	-0-					-0-

RILEY AFGK WELL #: G 10 RRCID -> 221334 COMPL. DATE 06/21/2006 TOTAL DEPTH 3292 PERF. 2836 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	156	-0-	-84 B	-0-	156	3			N	-0-					-0-
12	248	N	113	-0-	-135 B	-0-	113	3			N	-0-					-0-
01	240	N	240	-0-	-0- B	-0-	240	3			N	-0-					-0-
02	201	N	201	-0-	-0- B	-0-	201	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	206	N	206	-0-	-0- B	-0-	206	3			N	-0-					-0-
04	240	N	68	-0-	-172 B	-0-	68	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
CARVER, W.A. WELL #: 30 RRCID -> 223860 COMPL. DATE 08/11/2006 TOTAL DEPTH 3278 PERF. 2856 - 3140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

LUCAS WELL #: 12 RRCID -> 225741 COMPL. DATE 08/09/2006 TOTAL DEPTH 3233 PERF. 2852 - 3030

11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

POLING 30C WELL #: 1 RRCID -> 226790 COMPL. DATE 09/13/2005 TOTAL DEPTH 3050 PERF. 2920 - 2930

11	270	N	216	-0-	-54	B	-0-	216	3			N	-0-					-0-
12	217	N	178	-0-	-39	B	-0-	178	3			N	-0-					-0-
01	217	N	217	-0-	-0-	B	-0-	217	3			N	-0-					-0-
02	203	N	158	-0-	-45	B	-0-	158	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	217	N	217	-0-	-0-	B	-0-	217	3			N	-0-					-0-
*04	225	N	225	-0-	-0-	B	-0-	225	3			N	-0-					-0-

HERRING A&B WELL #: A 5A RRCID -> 227382 COMPL. DATE 09/25/2007 TOTAL DEPTH 3140 PERF. 2816 - 5703

11	900	N	762	-0-	-138	B	-0-	762	3			N	-0-					-0-
12	899	N	762	-0-	-137	B	-0-	762	3			N	-0-					-0-
01	992	N	705	-0-	-287	B	-0-	705	3			N	-0-					-0-
02	760	N	760	-0-	-0-	B	-0-	760	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	805	N	805	-0-	-0-	B	-0-	805	3			N	-0-					-0-
*04	823	N	823	-0-	-0-	B	-0-	823	3			N	-0-					-0-

READ WELL #: 32 RRCID -> 234105 COMPL. DATE 03/21/2007 TOTAL DEPTH 2873 PERF. 2631 - 5473

11	1290	N	1247	-0-	-43	B	-0-	1247	3			N	-0-					-0-
12	1333	#	1072	-0-	-261	B	-261	1072	3			N	-0-					-0-
01	1333	N	1228	-0-	-105	B	-261	1228	3			N	-0-					-0-
02	1218	N	1189	-0-	-29	B	-261	1189	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -261																		
03	1085	N	1306	-0-	221	B	-40	1306	3			N	-0-					-0-
*04	1203	N	1243	-0-	40	B	-0-	1243	3			N	-0-					-0-

PERKY WELL #: 20 RRCID -> 234292 COMPL. DATE 11/16/2007 TOTAL DEPTH 2875 PERF. 2503 - 5344

11	1350	N	1296	-0-	-54	B	-0-	1296	3			N	-0-					-0-
12	1395	N	1142	-0-	-253	B	-0-	1142	3			N	-0-					-0-
01	1395	N	1195	-0-	-200	B	-0-	1195	3			N	-0-					-0-
02	1247	N	1213	-0-	-34	B	-0-	1213	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1354	N	1354	-0-	-0-	B	-0-	1354	3			N	-0-					-0-
04	1170	N	767	-0-	-403	B	-0-	767	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
JOHNSON -G- WELL #: 1A RRCID -> 234295 COMPL. DATE 01/04/2008 TOTAL DEPTH 2810 PERF. 2224 - 4631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1977	N	3440	-0-	1463 B	-1186	3440	3			N	-0-					-0-
12	2449	N	3459	-0-	1010 B	-176	3459	3			N	-0-					-0-
01	4464	#	3481	-0-	-983 B	-1159	3481	3			N	-0-					-0-
02	3770	#	3257	-0-	-513 B	-1672	3257	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -1496 CANCELLED UNDERAGE -> -176																	
03	3751	#	3413	-0-	-338 B	-1834	3413	3			N	-0-					-0-
04	3630	#	1609	-0-	-2021 B	-3855	1609	3			N	-0-					-0-

BURNETT 'H' WELL #: 1A RRCID -> 234558 COMPL. DATE 10/09/2007 TOTAL DEPTH 2865 PERF. 2335 - 5276

11	4079	N	4554	-0-	475 B	-7051	4554	3			N	-0-					-0-
12	5301	N	4434	-0-	-867 B	-7051	4434	3			N	-0-					-0-
01	5301	#	4454	-0-	-847 B	-7898	4454	3			N	-0-					-0-
02	4959	#	4321	-0-	-638 B	-8536	4321	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -1485 CANCELLED UNDERAGE -> -7051																	
03	5301	#	4263	-0-	-1038 B	-2523	4263	3			N	-0-					-0-
04	5130	#	4126	-0-	-1004 B	-3527	4126	3			N	-0-					-0-

BURNETT WELL #: 1A RRCID -> 234560 COMPL. DATE 06/15/2007 TOTAL DEPTH 2900 PERF. 2255 - 5216

11	1990	N	1880	-0-	-110 B	-0-	1880	3			N	-0-					-0-
12	2232	N	1744	-0-	-488 B	-0-	1744	3			N	-0-					-0-
01	2201	N	1791	-0-	-410 B	-0-	1791	3			N	-0-					-0-
02	1827	N	1747	-0-	-80 B	-0-	1747	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1875	N	1875	-0-	-0- B	-0-	1875	3			N	-0-					-0-
*04	1758	N	1758	-0-	-0- B	-0-	1758	3			N	-0-					-0-

BURNETT WELL #: 2A RRCID -> 238295 COMPL. DATE 06/27/2007 TOTAL DEPTH 2900 PERF. 2343 - 5308

11	1517	N	1517	-0-	-0- B	-0-	1517	3			N	-0-					-0-
12	1767	N	1375	-0-	-392 B	-0-	1375	3			N	-0-					-0-
01	1705	N	1437	-0-	-268 B	-0-	1437	3			N	-0-					-0-
02	1479	N	1339	-0-	-140 B	-0-	1339	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1560	N	1560	-0-	-0- B	-0-	1560	3			N	-0-					-0-
*04	1392	N	1392	-0-	-0- B	-0-	1392	3			N	-0-					-0-

OWEN WELL #: 3 RRCID -> 242132 COMPL. DATE 10/25/2007 TOTAL DEPTH 3785 PERF. 2914 - 3154

*11	789	N	789	-0-	-0- B	-0-	789	3			N	-0-					-0-
*12	881	N	881	-0-	-0- B	-0-	881	3			N	-0-					-0-
*01	806	N	463	-0-	-343 B	-0-	463	3			N	-0-					-0-
*02	791	N	791	-0-	-0- B	-0-	791	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	868	N	658	-0-	-210 B	-0-	658	3			N	-0-					-0-
04	450	N	252	-0-	-198 B	-0-	252	3			N	-0-					-0-

PHILLIPS, OTIS -C- WELL #: 18 RRCID -> 242475 COMPL. DATE 02/15/2009 TOTAL DEPTH 3268 PERF. 3050 - 5907

11	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
PRITCHARD -B- WELL #: 13 RRCID -> 242698 COMPL. DATE 02/21/2008 TOTAL DEPTH 3007 PERF. 2655 - 5523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2176	N	2644	-0-	468 B	927	2644	3			N	-0-					-0-
12	3832	N	2905	-0-	-927 B	-0-	2905	3			N	-0-					-0-
01	3379	#	2842	-0-	-537 B	-537	2842	3			N	-0-					-0-
02	3161	#	2464	-0-	-697 B	-1234	2464	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -1234																	
03	3286	#	2683	-0-	-603 B	-1837	2683	3			N	-0-					-0-
04	3180	#	2423	-0-	-757 B	-2594	2423	3			N	-0-					-0-

BURNETT -J- WELL #: 1A RRCID -> 242766 COMPL. DATE 07/12/2007 TOTAL DEPTH 3100 PERF. 2312 - 5484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1950	N	1822	-0-	-128 B	-0-	1822	3			N	-0-					-0-
12	2139	N	1694	-0-	-445 B	-0-	1694	3			N	-0-					-0-
01	2046	N	1690	-0-	-356 B	-0-	1690	3			N	-0-					-0-
02	1769	N	1660	-0-	-109 B	-0-	1660	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1795	N	1795	-0-	-0- B	-0-	1795	3			N	-0-					-0-
*04	1662	N	1662	-0-	-0- B	-0-	1662	3			N	-0-					-0-

HERRING -A- WELL #: 3A RRCID -> 244432 COMPL. DATE 07/08/2009 TOTAL DEPTH 2945 PERF. 2667 - 5540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	2340	-0-	-660 B	4646	2340	3			N	-0-					-0-
12	6890	R	2244	-0-	-4646 B	-0-	2244	3			N	-0-					-0-
01	2418	N	692	-0-	-1726 B	-0-	692	3			N	-0-					-0-
02	2262	N	599	-0-	-1663 B	-0-	599	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2232	N	729	-0-	-1503 B	-0-	729	3			N	-0-					-0-
*04	736	N	736	-0-	-0- B	-0-	736	3			N	-0-					-0-

CHARLESS WELL #: 5H RRCID -> 244465 COMPL. DATE 08/06/2008 TOTAL DEPTH 3090 PERF. 2859 - 5380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1410	N	1285	-0-	-125 B	-0-	1285	3			N	-0-					-0-
12	1364	N	1354	-0-	-10 B	-0-	1354	3			N	-0-					-0-
01	1395	N	1366	-0-	-29 B	-0-	1366	3			N	-0-					-0-
02	1247	N	1246	-0-	-1 B	-0-	1246	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1364	N	1270	-0-	-94 B	-0-	1270	3			N	-0-					-0-
04	1320	N	1208	-0-	-112 B	-0-	1208	3			N	-0-					-0-

G.W. DEAHL WELL #: 8A RRCID -> 244467 COMPL. DATE 05/07/2008 TOTAL DEPTH 3036 PERF. 2541 - 5485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	37	N	37	-0-	-0- B	-0-	37	3			N	-0-					-0-
12	1936	N	1936	-0-	-0- B	-0-	1936	3			N	-0-					-0-
01	1206	N	1206	-0-	-0- B	-0-	1206	3			N	-0-					-0-
02	1058	N	1058	-0-	-0- B	-0-	1058	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1922	N	760	-0-	-1162 B	-0-	760	3			N	-0-					-0-
04	1170	N	518	-0-	-652 B	-0-	518	3			N	-0-					-0-

BARNHILL WELL #: 4101 RRCID -> 248733 COMPL. DATE 09/04/2008 TOTAL DEPTH 3201 PERF. 3084 - 5810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	907	N	907	-0-	-0- B	-0-	907	3			N	-0-					-0-
12	1023	N	584	-0-	-439 B	-0-	584	3			N	-0-					-0-
01	1116	N	803	-0-	-313 B	-0-	803	3			N	-0-					-0-
02	870	N	564	-0-	-306 B	-0-	564	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	724	N	724	-0-	-0- B	-0-	724	3			N	-0-					-0-
04	780	N	232	-0-	-548 B	-0-	232	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
BARNHILL WELL #: 3502 RRCID -> 250020 COMPL. DATE 10/02/2008 TOTAL DEPTH 3255 PERF. 2924 - 5829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	180	-0-	-0- B	-0-	180	3			N	-0-					-0-
12	186	N	85	-0-	-101 B	-0-	85	3			N	-0-					-0-
01	186	N	146	-0-	-40 B	-0-	146	3			N	-0-					-0-
02	174	N	140	-0-	-34 B	-0-	140	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	193	N	193	-0-	-0- B	-0-	193	3			N	-0-					-0-
04	150	N	39	-0-	-111 B	-0-	39	3			N	-0-					-0-

DUNAWAY WELL #: 1A RRCID -> 250021 COMPL. DATE 12/15/2008 TOTAL DEPTH 2815 PERF. 2322 - 4273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2059	N	2059	-0-	-0- B	-0-	2059	3			N	-0-					-0-
12	2201	N	2094	-0-	-107 B	-0-	2094	3			N	-0-					-0-
01	2170	N	2004	-0-	-166 B	-0-	2004	3			N	-0-					-0-
02	2067	N	2067	-0-	-0- B	-0-	2067	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2170	N	2170	-0-	-0- B	-0-	2170	3			N	-0-					-0-
*04	2066	N	2066	-0-	-0- B	-0-	2066	3			N	-0-					-0-

LUXOR DUNAWAY WELL #: 1A RRCID -> 250059 COMPL. DATE 01/16/2009 TOTAL DEPTH 2815 PERF. 2253 - 4670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2199	N	2199	-0-	-0- B	-0-	2199	3			N	-0-					-0-
12	2232	N	2232	-0-	-0- B	-0-	2232	3			N	-0-					-0-
01	2201	N	1905	-0-	-296 B	-0-	1905	3			N	-0-					-0-
02	2117	N	1957	-0-	-160 B	-0-	1957	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2232	N	1962	-0-	-270 B	-0-	1962	3			N	-0-					-0-
*04	1950	N	1950	-0-	-0- B	-0-	1950	3			N	-0-					-0-

BIVINS D WELL #: 27H RRCID -> 251369 COMPL. DATE 06/07/2006 TOTAL DEPTH 2918 PERF. 2437 - 5260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	99	N	99	-0-	-0- B	-0-	99	3			N	-0-					-0-
12	86	N	86	-0-	-0- B	-0-	86	3			N	-0-					-0-
01	93	N	73	-0-	-20 B	-0-	73	3			N	-0-					-0-
02	87	N	67	-0-	-20 B	-0-	67	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	48	-0-	-45 B	-0-	48	3			N	-0-					-0-
04	60	N	11	-0-	-49 B	-0-	11	3			N	-0-					-0-

BURNETT -G- WELL #: 2A RRCID -> 252966 COMPL. DATE 11/16/2008 TOTAL DEPTH 2890 PERF. 2375 - 4665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2677	N	5463	-0-	2786 B	3546	5463	3			N	-0-					-0-
12	8806	N	5260	-0-	-3546 B	-0-	5260	3			N	-0-					-0-
01	6470		5315	-0-	-1155 B	-1155	5315	3			N	-0-					-0-
02	6119	#	5359	-0-	-760 B	-1915	5359	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -1915																	
03	6541	#	5632	-0-	-909 B	-2824	5632	3			N	-0-					-0-
04	6330	#	4802	-0-	-1528 B	-4352	4802	3			N	-0-					-0-

JOHNSON -D- WELL #: 1A RRCID -> 252969 COMPL. DATE 11/30/2008 TOTAL DEPTH 2840 PERF. 2470 - 4687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1171	N	2099	-0-	928 B	-114	2099	3			N	-0-					-0-
12	1949	N	2063	-0-	114 B	-0-	2063	3			N	-0-					-0-
01	2089	N	2089	-0-	-0- B	-0-	2089	3			N	-0-					-0-
02	2030	N	1983	-0-	-47 B	-0-	1983	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2194	N	2194	-0-	-0- B	-0-	2194	3			N	-0-					-0-
04	2010	N	1946	-0-	-64 B	-0-	1946	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545

BLASDEL WELL #: 1AH RRCID -> 252975 COMPL. DATE 10/16/2008 TOTAL DEPTH 2815 PERF. 2472 - 4443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	879	N	879	-0-	-0-	B	-0-	879	3			N	-0-					-0-
12	1116	N	863	-0-	-253	B	-0-	863	3			N	-0-					-0-
01	930	N	898	-0-	-32	B	-0-	898	3			N	-0-					-0-
02	928	N	928	-0-	-0-	B	-0-	928	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1131	N	1131	-0-	-0-	B	-0-	1131	3			N	-0-					-0-
*04	955	N	955	-0-	-0-	B	-0-	955	3			N	-0-					-0-

DEAHL, C. E. WELL #: 21 B RRCID -> 254246 COMPL. DATE 09/22/2009 TOTAL DEPTH 2785 PERF. 2493 - 5490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	446	-0-	-34	B	-0-	446	3			N	-0-					-0-
12	527	N	474	-0-	-53	B	-0-	474	3			N	-0-					-0-
01	496	N	453	-0-	-43	B	-0-	453	3			N	-0-					-0-
02	435	N	419	-0-	-16	B	-0-	419	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	482	N	482	-0-	-0-	B	-0-	482	3			N	-0-					-0-
*04	516	N	516	-0-	-0-	B	-0-	516	3			N	-0-					-0-

BURNETT 122 WELL #: 3122 RRCID -> 254253 COMPL. DATE 07/30/2009 TOTAL DEPTH 2890 PERF. 2210 - 5423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2400	N	2087	-0-	-313	B	-0-	2087	3			N	-0-					-0-
12	2232	N	1904	-0-	-328	B	-0-	1904	3			N	-0-					-0-
01	2387	N	1936	-0-	-451	B	-0-	1936	3			N	-0-					-0-
02	2030	N	1905	-0-	-125	B	-0-	1905	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2053	N	2053	-0-	-0-	B	-0-	2053	3			N	-0-					-0-
04	1860	N	1855	-0-	-5	B	-0-	1855	3			N	-0-					-0-

LUCAS WELL #: 12A RRCID -> 254497 COMPL. DATE 10/16/2009 TOTAL DEPTH 3205 PERF. 2970 - 5970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	905	N	905	-0-	-0-	B	-0-	905	3			N	-0-					-0-
12	949	N	949	-0-	-0-	B	-0-	949	3			N	-0-					-0-
01	1052	N	1052	-0-	-0-	B	-0-	1052	3			N	-0-					-0-
02	870	N	867	-0-	-3	B	-0-	867	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	961	N	908	-0-	-53	B	-0-	908	3			N	-0-					-0-
04	1020	N	845	-0-	-175	B	-0-	845	3			N	-0-					-0-

STEWART WELL #: 29A RRCID -> 255325 COMPL. DATE 10/16/2009 TOTAL DEPTH 3050 PERF. 2840 - 5417

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3450	N	3431	-0-	-19	B	-0-	3431	3			N	-0-					-0-
12	3851	N	3851	-0-	-0-	B	-0-	3851	3			N	-0-					-0-
01	4597	N	4597	-0-	-0-	B	-0-	4597	3			N	-0-					-0-
02	3773	N	3773	-0-	-0-	B	-0-	3773	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	4211	N	4211	-0-	-0-	B	-0-	4211	3			N	-0-					-0-
04	4440	N	4056	-0-	-384	B	-0-	4056	3			N	-0-					-0-

SUMMERS WELL #: 3 RRCID -> 255698 COMPL. DATE 01/20/2010 TOTAL DEPTH 2935 PERF. 2525 - 5810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	429	-0-	-81	B	-0-	429	3			N	-0-					-0-
12	496	N	462	-0-	-34	B	-0-	462	3			N	-0-					-0-
01	465	N	454	-0-	-11	B	-0-	454	3			N	-0-					-0-
02	429	N	429	-0-	-0-	B	-0-	429	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	465	N	458	-0-	-7	B	-0-	458	3			N	-0-					-0-
04	450	N	443	-0-	-7	B	-0-	443	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
BIVINS A WELL #: A 21 RRCID -> 259651 COMPL. DATE 09/17/2010 TOTAL DEPTH 2763 PERF. 2104 - 2763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	390	-0-	-90 B	-0-	390	3			N	-0-					-0-
12	527	N	389	-0-	-138 B	-0-	389	3			N	-0-					-0-
01	434	N	362	-0-	-72 B	-0-	362	3			N	-0-					-0-
02	377	N	348	-0-	-29 B	-0-	348	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	301	-0-	-102 B	-0-	301	3			N	-0-					-0-
04	360	N	323	-0-	-37 B	-0-	323	3			N	-0-					-0-

UNDERWOOD-JOHNSON WELL #: 1A RRCID -> 259869 COMPL. DATE 03/08/2010 TOTAL DEPTH 2828 PERF. 2200 - 5518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2430	N	2331	-0-	-99 B	-0-	2331	3			N	-0-					-0-
12	2542	#	2341	-0-	-201 B	-201	2341	3			N	-0-					-0-
01	2542	N	2079	-0-	-463 B	-201	2079	3			N	-0-					-0-
02	2262	N	2075	-0-	-187 B	-201	2075	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -201																	
03	2356	N	2113	-0-	-243 B	-201	2113	3			N	-0-					-0-
*04	2076	N	2277	-0-	201 B	-0-	2277	3			N	-0-					-0-

RUSSELL WELL #: 5A RRCID -> 260131 COMPL. DATE 10/07/2010 TOTAL DEPTH 3225 PERF. 2861 - 3225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1434	N	1434	-0-	-0- B	-0-	1434	3			N	-0-					-0-
12	1550	N	1363	-0-	-187 B	-0-	1363	3			N	-0-					-0-
01	1612	N	534	-0-	-1078 B	-0-	534	3			N	-0-					-0-
02	1392	N	595	-0-	-797 B	-0-	595	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1364	N	974	-0-	-390 B	-0-	974	3			N	-0-					-0-
*04	722	N	722	-0-	-0- B	-0-	722	3			N	-0-					-0-

BIVINS A WELL #: A 22 RRCID -> 260181 COMPL. DATE 11/20/2010 TOTAL DEPTH 2515 PERF. 2150 - 5415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3059	N	5175	-0-	2116 B	-789	5175	3			N	-0-					-0-
12	5425	N	4830	-0-	-595 B	-789	4830	3			N	-0-					-0-
01	5425	#	5219	-0-	-206 B	-995	5219	3			N	-0-					-0-
02	5075	#	4673	-0-	-402 B	-1397	4673	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -608 CANCELLED UNDERAGE -> -789																	
03	5425	#	5087	-0-	-338 B	-946	5087	3			N	-0-					-0-
04	5250	#	4331	-0-	-919 B	-1865	4331	3			N	-0-					-0-

BIVINS A WELL #: A 20 RRCID -> 261446 COMPL. DATE 12/21/2010 TOTAL DEPTH 2985 PERF. 2385 - 5642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3304	N	4154	-0-	850 B	1665	4154	3			N	-0-					-0-
12	5653	N	3988	-0-	-1665 B	-0-	3988	3			N	-0-					-0-
01	4805	#	3981	-0-	-824 B	-824	3981	3			N	-0-					-0-
02	4495	#	3805	-0-	-690 B	-1514	3805	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -1514																	
03	4805	#	4188	-0-	-617 B	-2131	4188	3			N	-0-					-0-
04	4650	#	4097	-0-	-553 B	-2684	4097	3			N	-0-					-0-

PRITCHARD -C- WELL #: 10 RRCID -> 269372 COMPL. DATE 05/23/2012 TOTAL DEPTH 3160 PERF. 2795 - 3160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	722	N	722	-0-	-0- B	-0-	722	3			N	-0-					-0-
12	806	N	769	-0-	-37 B	-0-	769	3			N	-0-					-0-
01	806	N	715	-0-	-91 B	-0-	715	3			N	-0-					-0-
02	696	N	628	-0-	-68 B	-0-	628	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	775	N	501	-0-	-274 B	-0-	501	3			N	-0-					-0-
04	690	N	378	-0-	-312 B	-0-	378	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
CARVER, H.W. WELL #: 20 RRCID -> 273970 COMPL. DATE 05/01/2012 TOTAL DEPTH 3548 PERF. 3110 - 3466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	891	N	891	-0-	-0-	B	-0-	891	3			N	-0-					-0-
12	806	N	791	-0-	-15	B	-0-	791	3			N	-0-					-0-
01	1037	N	1037	-0-	-0-	B	-0-	1037	3			N	-0-					-0-
02	892	N	892	-0-	-0-	B	-0-	892	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	806	N	531	-0-	-275	B	-0-	531	3			N	-0-					-0-
04	990	N	139	-0-	-851	B	-0-	139	3			N	-0-					-0-

LIQUID PETROLEUM RESOURCES, INC. 502771
AQUA DULCE-SANFORD WELL #: 1 RRCID -> 023779 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PARAMOUNT WELL #: A 3 RRCID -> 023823 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

OTIS WELL #: 1 RRCID -> 025066 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

OTIS WELL #: 2 RRCID -> 025067 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

JOHNSON, M. T. WELL #: 1 RRCID -> 025255 COMPL. DATE 11/24/1956 TOTAL DEPTH 2600 PERF. 1978 - 2600

11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LIQUID PETROLEUM RESOURCES, INC.//CONT.// 502771
WHITTENBURG WELL #: 2 RRCID -> 025266 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

WHITTENBURG WELL #: 3 RRCID -> 025267 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

PARAMOUNT WELL #: 2R RRCID -> 218802 COMPL. DATE 05/20/2006 TOTAL DEPTH 2700 PERF. 2168 - 2700

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

OTIS P WELL #: 2R RRCID -> 229946 COMPL. DATE 02/15/2007 TOTAL DEPTH 2610 PERF. 2212 - 2610

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

LOSURE, KEN 509289
BEAVERS WELL #: 1 RRCID -> 024322 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	-0-	-0-	-0-	B	-0-			N	-0-			-0-
12	14B DENY	-0-	-0-	-0-	B	-0-			N	-0-			-0-
01	14B DENY	-0-	-0-	-0-	B	-0-			N	-0-			-0-
02	14B DENY	-0-	-0-	-0-	B	-0-			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B DENY	-0-	-0-	-0-	B	-0-			N	-0-			-0-
04	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

EVANS, C. E. WELL #: 1 RRCID -> 024345 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	-0-	-0-	-0-	B	-0-			N	-0-			-0-
12	14B DENY	-0-	-0-	-0-	B	-0-			N	-0-			-0-
01	14B DENY	-0-	-0-	-0-	B	-0-			N	-0-			-0-
02	14B DENY	-0-	-0-	-0-	B	-0-			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B DENY	-0-	-0-	-0-	B	-0-			N	-0-			-0-
04	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LOSURE, KEN //CONT.// 509289
MCCONNELL, R. S. WELL #: 7 RRCID -> 024370 COMPL. DATE 01/07/1935 TOTAL DEPTH 2659 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

WILLIAMS, M. G. WELL #: 1 RRCID -> 024402 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PRITCHARD WELL #: A 1 RRCID -> 025673 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	B	350					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	B	350					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	B	350					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	B	350					N	-0-					-0-
03/01 BALANCING DATE STATUS -> 350																		
03	14B	DENY	-0-	-0-	-0-	B	350					N	-0-					-0-
04	14B	DENY	NO RPT	-0-	-0-	B	350					N	NO RPT					-0-

STEWART WELL #: 1 RRCID -> 025682 COMPL. DATE 10/02/1950 TOTAL DEPTH 3164 PERF. 2915 - 3015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

HOUSTON BANK & TRUST CO. WELL #: 1 RRCID -> 041955 COMPL. DATE 01/31/1967 TOTAL DEPTH 3098 PERF. 2998 - 3076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PRITCHARD, SALLY -B- WELL #: 1 R RRCID -> 096248 COMPL. DATE 04/20/1981 TOTAL DEPTH 3227 PERF. 2926 - 3152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LOSURE, KEN //CONT.// 509289
ADAMS-COLLINS WELL #: 1 RRCID -> 104904 COMPL. DATE 11/29/1982 TOTAL DEPTH 3220 PERF. 2986 - 3062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

HOUSTON BANK & TRUST WELL #: 2 RRCID -> 107660 COMPL. DATE 08/12/1983 TOTAL DEPTH 3200 PERF. 2933 - 2988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

ADAMS-COLLINS WELL #: 2 RRCID -> 109529 COMPL. DATE 02/08/1984 TOTAL DEPTH 3203 PERF. 2912 - 2934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

HOUSTON BANK & TRUST WELL #: 3 RRCID -> 115969 COMPL. DATE 01/28/1985 TOTAL DEPTH 3210 PERF. 3062 - 3090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PURVIS WELL #: 1 RRCID -> 164565 COMPL. DATE 06/19/1997 TOTAL DEPTH 2614 PERF. 2400 - 2614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

WEATHERLY, MAGGIE WELL #: 45 RRCID -> 179871 COMPL. DATE N/A TOTAL DEPTH 3137 PERF. 2694 - 2830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MAC 5 OPERATING, LLC 519562
ELLER WELL #: 1 RRCID -> 023021 COMPL. DATE 12/28/1947 TOTAL DEPTH 2600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	21	-0-	-279 B	-0-	21	3			N	-0-					-0-
12	21	N	21	-0-	-0- B	-0-	21	3			N	-0-					-0-
01	21	N	21	-0-	-0- B	-0-	21	3			N	-0-					-0-
02	29	N	28	-0-	-1 B	-0-	28	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
04	30	N	NO RPT	-0-	-30 B	-0-					N	NO RPT					-0-

MCCONNELL WELL #: 2 RRCID -> 023029 COMPL. DATE 02/28/1950 TOTAL DEPTH 3200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MCKINNEY, BIRDIE WELL #: 8 RRCID -> 023269 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	94	N	94	-0-	-0- B	-0-	94	3			N	-0-					-0-
12	94	N	94	-0-	-0- B	-0-	94	3			N	-0-					-0-
01	98	N	98	-0-	-0- B	-0-	98	3			N	-0-					-0-
02	88	N	88	-0-	-0- B	-0-	88	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	83	-0-	-10 B	-0-	83	3			N	-0-					-0-
04	90	N	NO RPT	-0-	-90 B	-0-					N	NO RPT					-0-

BEARD WELL #: 5 RRCID -> 025685 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MCCONNELL WELL #: 1 RRCID -> 025717 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	42	-0-	-78 B	-0-	42	3			N	-0-					-0-
12	62	N	60	-0-	-2 B	-0-	60	3			N	-0-					-0-
01	62	N	42	-0-	-20 B	-0-	42	3			N	-0-					-0-
02	34	N	34	-0-	-0- B	-0-	34	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	32	-0-	-30 B	-0-	32	3			N	-0-					-0-
04	30	N	NO RPT	-0-	-30 B	-0-					N	NO RPT					-0-

MCCONNELL WELL #: 4 RRCID -> 025718 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	52	-0-	-68 B	-0-	52	3			N	-0-					-0-
12	72	N	72	-0-	-0- B	-0-	72	3			N	-0-					-0-
01	93	N	52	-0-	-41 B	-0-	52	3			N	-0-					-0-
02	58	N	41	-0-	-17 B	-0-	41	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	39	-0-	-23 B	-0-	39	3			N	-0-					-0-
04	60	N	NO RPT	-0-	-60 B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MAC 5 OPERATING, LLC //CONT.// 519562
MCCONNELL WELL #: 5 RRCID -> 025719 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	51	-0-	-69	B	-0-	51	3			N	-0-					-0-
12	71	N	71	-0-	-0-	B	-0-	71	3			N	-0-					-0-
01	93	N	51	-0-	-42	B	-0-	51	3			N	-0-					-0-
02	58	N	41	-0-	-17	B	-0-	41	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	62	N	38	-0-	-24	B	-0-	38	3			N	-0-					-0-
04	60	N	NO RPT	-0-	-60	B	-0-					N	NO RPT					-0-

MCCONNELL, L. C. WELL #: 6 RRCID -> 025722 COMPL. DATE 11/05/1938 TOTAL DEPTH 2907 PERF. N/A

11	120	N	45	-0-	-75	B	-0-	45	3			N	-0-					-0-
12	63	N	63	-0-	-0-	B	-0-	63	3			N	-0-					-0-
01	93	N	45	-0-	-48	B	-0-	45	3			N	-0-					-0-
02	58	N	36	-0-	-22	B	-0-	36	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	62	N	34	-0-	-28	B	-0-	34	3			N	-0-					-0-
04	30	N	NO RPT	-0-	-30	B	-0-					N	NO RPT					-0-

MCCONNELL WELL #: 7 RRCID -> 025733 COMPL. DATE 03/16/1949 TOTAL DEPTH 2952 PERF. N/A

11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PRITCHARD WELL #: 1 RRCID -> 043057 COMPL. DATE 07/31/1967 TOTAL DEPTH 3060 PERF. 3050 - 3055

11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

ARCO FEE -203- WELL #: 2 RRCID -> 116437 COMPL. DATE 12/27/1982 TOTAL DEPTH 3507 PERF. 2511 - 2683

11	150	N	-0-	-0-	-150	B	-0-					N	-0-					-0-
12	155	N	-0-	-0-	-155	B	-0-					N	-0-					-0-
01	155	N	12	-0-	-143	B	-0-	12	3			N	-0-					-0-
02	34	N	34	-0-	-0-	B	-0-	34	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	39	N	39	-0-	-0-	B	-0-	39	3			N	-0-					-0-
04	12	N	NO RPT	-0-	-12	B	-0-					N	NO RPT					-0-

PAMPA UNIT WELL #: C502G RRCID -> 142719 COMPL. DATE 09/01/1992 TOTAL DEPTH 3288 PERF. 3085 - 3288

11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MAC 5 OPERATING, LLC //CONT.// 519562
MORGAN WELL #: 11 RRCID -> 145554 COMPL. DATE 05/27/1993 TOTAL DEPTH 3288 PERF. 3090 - 3288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

HARRAH WELL #: 13 RRCID -> 145555 COMPL. DATE 05/27/1993 TOTAL DEPTH 3195 PERF. 3019 - 3195

11	4	N	1	-0-	-3 B	-0-	1	3			N	-0-					-0-
12	3	N	3	-0-	-0- B	-0-	2	3	1	9	N	1					1
01	3	N	1	-0-	-2 B	-0-	1	3			N	-0-					1
02	1	N	1	-0-	-0- B	-0-	1	3			N	-0-					1
03/01 BALANCING DATE STATUS -> -0-																	
03	3	N	1	-0-	-2 B	-0-	1	3			N	-0-					1
04	1	N	NO RPT	-0-	-1 B	-0-					N	NO RPT					1

REST -160- WELL #: 18 RRCID -> 145556 COMPL. DATE 05/27/1993 TOTAL DEPTH 3250 PERF. 3059 - 3250

11	9	N	3	-0-	-6 B	-0-	3	3			N	-0-					-0-
12	5	N	5	-0-	-0- B	-0-	5	3			N	-0-					-0-
01	6	N	3	-0-	-3 B	-0-	3	3			N	-0-					-0-
02	3	N	3	-0-	-0- B	-0-	3	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	5	N	3	-0-	-2 B	-0-	3	3			N	-0-					-0-
04	3	N	NO RPT	-0-	-3 B	-0-					N	NO RPT					-0-

CULLER WELL #: 4 RRCID -> 146198 COMPL. DATE 08/01/1993 TOTAL DEPTH 3305 PERF. 3180 - 3305

11	2	N	1	-0-	-1 B	-0-	1	2			N	-0-					-0-
12	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
01	2	N	1	-0-	-1 B	-0-	1	2			N	-0-					-0-
02	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
04	1	N	NO RPT	-0-	-1 B	-0-					N	NO RPT					-0-

ARNOLD WELL #: 13 RRCID -> 146199 COMPL. DATE 08/01/1993 TOTAL DEPTH 3275 PERF. 3082 - 3253

11	11	N	4	-0-	-7 B	-0-	4	3			N	-0-					-0-
12	6	N	6	-0-	-0- B	-0-	6	3			N	-0-					-0-
01	7	N	4	-0-	-3 B	-0-	4	3			N	-0-					-0-
02	4	N	3	-0-	-1 B	-0-	3	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	6	N	3	-0-	-3 B	-0-	3	3			N	-0-					-0-
04	4	N	NO RPT	-0-	-4 B	-0-					N	NO RPT					-0-

MAKAR PRODUCTION COMPANY 522986
BAIRD WELL #: 1 RRCID -> 024284 COMPL. DATE 04/12/1972 TOTAL DEPTH N/A PERF. N/A

11	1415	N	1415	-0-	-0- B	-0-	1415	3			N	-0-					-0-
12	1457	N	1041	-0-	-416 B	-0-	1041	3			N	-0-					-0-
01	1302	N	1299	-0-	-3 B	-0-	1299	3			N	-0-					-0-
02	1363	N	1235	-0-	-128 B	-0-	1235	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1285	N	1285	-0-	-0- B	-0-	1285	3			N	-0-					-0-
04	1260	N	431	-0-	-829 B	-0-	431	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MAKAR PRODUCTION COMPANY //CONT.// 522986

CAVIN WELL #: 1 RRCID -> 024292 COMPL. DATE 05/17/1944 TOTAL DEPTH 2980 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1457	N	1457	-0-	-0- B	-0-	1457	3		N	-0-			-0-
12	1550	N	1218	-0-	-332 B	-0-	1218	3		N	-0-			-0-
01	1504	N	1504	-0-	-0- B	-0-	1504	3		N	-0-			-0-
02	1421	N	1389	-0-	-32 B	-0-	1389	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	1486	N	1486	-0-	-0- B	-0-	1486	3		N	-0-			-0-
04	1470	N	451	-0-	-1019 B	-0-	451	3		N	-0-			-0-

HEAP WELL #: 1 RRCID -> 024300 COMPL. DATE 07/13/1940 TOTAL DEPTH 2815 PERF. N/A

11	789	N	789	-0-	-0- B	-0-	789	3		N	-0-			-0-
12	775	N	629	-0-	-146 B	-0-	629	3		N	-0-			-0-
01	730	N	730	-0-	-0- B	-0-	730	3		N	-0-			-0-
02	754	N	697	-0-	-57 B	-0-	697	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	742	N	742	-0-	-0- B	-0-	742	3		N	-0-			-0-
04	720	N	264	-0-	-456 B	-0-	264	3		N	-0-			-0-

HODGES WELL #: 2 RRCID -> 024303 COMPL. DATE 01/25/1940 TOTAL DEPTH 2866 PERF. N/A

11	1478	N	1478	-0-	-0- B	-0-	1478	3		N	-0-			-0-
12	1240	N	1154	-0-	-86 B	-0-	1154	3		N	-0-			-0-
01	1363	N	1363	-0-	-0- B	-0-	1363	3		N	-0-			-0-
02	1421	N	1298	-0-	-123 B	-0-	1298	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	1324	N	1324	-0-	-0- B	-0-	1324	3		N	-0-			-0-
04	1320	N	474	-0-	-846 B	-0-	474	3		N	-0-			-0-

MARTIN WELL #: 1 RRCID -> 024308 COMPL. DATE 11/10/1938 TOTAL DEPTH 2905 PERF. N/A

11	1679	N	1679	-0-	-0- B	-0-	1679	3		N	-0-			-0-
12	1736	N	1299	-0-	-437 B	-0-	1299	3		N	-0-			-0-
01	1574	N	1574	-0-	-0- B	-0-	1574	3		N	-0-			-0-
02	1624	N	1468	-0-	-156 B	-0-	1468	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	1509	N	1509	-0-	-0- B	-0-	1509	3		N	-0-			-0-
04	1530	N	470	-0-	-1060 B	-0-	470	3		N	-0-			-0-

PANHANDLE BANK WELL #: 1 RRCID -> 024310 COMPL. DATE 02/16/1945 TOTAL DEPTH 2828 PERF. N/A

11	2820	#	2861	-0-	41 B	-3839	2861	3		N	-0-			-0-
12	2852	N	2060	-0-	-792 B	-3839	2060	3		N	-0-			-0-
01	2511	N	2654	-0-	143 B	-3696	2654	3		N	-0-			-0-
02	2593	N	2554	-0-	-39 B	-3696	2554	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -789 CANCELLED UNDERAGE -> -2907														
03	2046	N	2727	-0-	681 B	-108	2727	3		N	-0-			-0-
04	2580	N	874	-0-	-1706 B	-108	874	3		N	-0-			-0-

POOL WELL #: 1 RRCID -> 024311 COMPL. DATE 03/01/1945 TOTAL DEPTH 2910 PERF. N/A

11	1360	N	1360	-0-	-0- B	-0-	1360	3		N	-0-			-0-
12	1395	N	1227	-0-	-168 B	-0-	1227	3		N	-0-			-0-
01	1375	N	1375	-0-	-0- B	-0-	1375	3		N	-0-			-0-
02	1305	N	1205	-0-	-100 B	-0-	1205	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	1261	N	1261	-0-	-0- B	-0-	1261	3		N	-0-			-0-
04	1320	N	505	-0-	-815 B	-0-	505	3		N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MAKAR PRODUCTION COMPANY //CONT.// 522986
THOMPSON WELL #: 1 RRCID -> 024314 COMPL. DATE 10/20/1938 TOTAL DEPTH 2940 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1209	N	1209	-0-	-0- B	-0-	1209	3			N	-0-					-0-
12	1333	N	901	-0-	-432 B	-0-	901	3			N	-0-					-0-
01	1092	N	1092	-0-	-0- B	-0-	1092	3			N	-0-					-0-
02	1160	N	988	-0-	-172 B	-0-	988	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	990	N	990	-0-	-0- B	-0-	990	3			N	-0-					-0-
04	1050	N	338	-0-	-712 B	-0-	338	3			N	-0-					-0-

MCCLELLAND CREEK PROPERTIES,INC. 540354
COBB WELL #: B 1 RRCID -> 023188 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	3	-0-	-57 B	-0-	3	3			N	-0-					-0-
12	93	N	39	-0-	-54 B	-0-	39	3			N	-0-					-0-
01	62	N	19	-0-	-43 B	-0-	19	3			N	-0-					-0-
02	19	N	19	-0-	-0- B	-0-	19	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	142	N	142	-0-	-0- B	-0-	142	3			N	-0-					-0-
*04	224	N	224	-0-	-0- B	-0-	224	3			N	-0-					-0-

PERCIVAL, F. E. WELL #: 3 RRCID -> 025725 COMPL. DATE 08/29/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12	N	2	-0-	-10 B	-0-	2	3			N	-0-					-0-
12	48	N	48	-0-	-0- B	-0-	48	3			N	-0-					-0-
01	50	N	50	-0-	-0- B	-0-	50	3			N	-0-					-0-
02	53	N	53	-0-	-0- B	-0-	53	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	27	-0-	-35 B	-0-	27	3			N	-0-					-0-
04	60	N	-0-	-0-	-60 B	-0-					N	-0-					-0-

MCKAY OPERATING LLC 550222
GILL WELL #: 6 RRCID -> 156188 COMPL. DATE 09/01/1995 TOTAL DEPTH 3368 PERF. 2739 - 2888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	981	N	981	-0-	-0- B	-0-	981	3			N	-0-					7
12	821	N	821	-0-	-0- B	-0-	821	3			N	-0-					7
01	1034	N	1034	-0-	-0- B	-0-	1034	3			N	-0-					7
02	1034	N	1034	-0-	-0- B	-0-	1034	3			N	-0-					7
03/01 BALANCING DATE STATUS -> -0-																	
03	838	N	838	-0-	-0- B	-0-	838	3			N	-0-					7
04	990	N	797	-0-	-193 B	-0-	797	3			N	-0-					7

MEGG, L.P. 559350
BOOTH, LUCILLE WELL #: 2 RRCID -> 214560 COMPL. DATE 01/30/2006 TOTAL DEPTH 3240 PERF. 3014 - 3240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3210	N	NO RPT	-0-	-3210 B	-0-					N	NO RPT					-0-
12	3193	N	NO RPT	-0-	-3193 B	-0-					N	NO RPT					-0-
01 DELQ PR			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 DELQ PR			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04 DELQ PR			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MINCO OIL AND GAS CO. 569560
HEXTER WELL #: 2 RRCID -> 023215 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	590	-0-	-70 B	-0-	590	3			N	-0-					-0-
12	651	N	590	-0-	-61 B	-0-	590	3			N	-0-					-0-
01	620	N	465	-0-	-155 B	-0-	465	3			N	-0-					-0-
02	580	N	514	-0-	-66 B	-0-	514	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	582	-0-	-7 B	-0-	582	3			N	-0-					-0-
*04	594	N	594	-0-	-0- B	-0-	594	3			N	-0-					-0-

CANTRELL WELL #: 2 RRCID -> 023260 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	330	N	276	-0-	-54 B	-0-	276	3			N	-0-					-0-
12	378	N	378	-0-	-0- B	-0-	378	3			N	-0-					-0-
01	373	N	373	-0-	-0- B	-0-	373	3			N	-0-					-0-
02	370	N	370	-0-	-0- B	-0-	370	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	390	N	390	-0-	-0- B	-0-	390	3			N	-0-					-0-
*04	377	N	377	-0-	-0- B	-0-	377	3			N	-0-					-0-

CANTRELL WELL #: 3 RRCID -> 023261 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	199	N	199	-0-	-0- B	-0-	199	3			N	-0-					-0-
12	226	N	226	-0-	-0- B	-0-	226	3			N	-0-					-0-
01	212	N	212	-0-	-0- B	-0-	212	3			N	-0-					-0-
02	221	N	221	-0-	-0- B	-0-	221	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	229	N	229	-0-	-0- B	-0-	229	3			N	-0-					-0-
*04	295	N	295	-0-	-0- B	-0-	295	3			N	-0-					-0-

CANTRELL WELL #: 4 U RRCID -> 023262 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	T. A.	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	T. A.	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SAILOR, MARTHA WELL #: 1 RRCID -> 023267 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BRADFORD WELL #: 1 RRCID -> 024286 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	171	N	171	-0-	-0- B	-0-	171	3			N	-0-					-0-
12	184	N	184	-0-	-0- B	-0-	184	3			N	-0-					-0-
01	186	N	175	-0-	-11 B	-0-	175	3			N	-0-					-0-
02	176	N	176	-0-	-0- B	-0-	176	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	190	N	190	-0-	-0- B	-0-	190	3			N	-0-					-0-
04	180	N	154	-0-	-26 B	-0-	154	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MINCO OIL AND GAS CO. //CONT.// 569560
DUNCAN WELL #: 1 RRCID -> 024297 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	361	N	361	-0-	-0- B	-0-	361	3			N	-0-					-0-
12	351	N	351	-0-	-0- B	-0-	351	3			N	-0-					-0-
01	403	N	367	-0-	-36 B	-0-	367	3			N	-0-					-0-
02	348	N	317	-0-	-31 B	-0-	317	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	329	-0-	-12 B	-0-	329	3			N	-0-					-0-
04	360	N	321	-0-	-39 B	-0-	321	3			N	-0-					-0-

FRASHIER WELL #: 1 RRCID -> 024299 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

HENDRIX WELL #: 1 RRCID -> 024301 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	271	N	271	-0-	-0- B	-0-	271	3			N	-0-					-0-
12	270	N	270	-0-	-0- B	-0-	270	3			N	-0-					-0-
01	283	N	283	-0-	-0- B	-0-	283	3			N	-0-					-0-
02	289	N	289	-0-	-0- B	-0-	289	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	349	N	349	-0-	-0- B	-0-	349	3			N	-0-					-0-
*04	344	N	344	-0-	-0- B	-0-	344	3			N	-0-					-0-

KIRBY WELL #: 1 RRCID -> 024304 COMPL. DATE 03/02/1933 TOTAL DEPTH 2718 PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

SULLIVAN WELL #: 1 RRCID -> 024313 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	540	N	508	-0-	-32 B	-0-	508	3			N	-0-					-0-
12	520	N	520	-0-	-0- B	-0-	520	3			N	-0-					-0-
01	527	N	509	-0-	-18 B	-0-	509	3			N	-0-					-0-
02	493	N	489	-0-	-4 B	-0-	489	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	522	-0-	-5 B	-0-	522	3			N	-0-					-0-
*04	503	N	503	-0-	-0- B	-0-	503	3			N	-0-					-0-

KIRBY WELL #: 2 RRCID -> 139994 COMPL. DATE 09/01/1991 TOTAL DEPTH 3350 PERF. 2514 - 3304

11	1680	N	1401	-0-	-279 B	-0-	1401	3			N	-0-					-0-
12	1798	N	1720	-0-	-78 B	-0-	1720	3			N	-0-					-0-
01	1794	N	1794	-0-	-0- B	-0-	1794	3			N	-0-					-0-
02	1646	N	1646	-0-	-0- B	-0-	1646	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1719	N	1719	-0-	-0- B	-0-	1719	3			N	-0-					-0-
*04	1690	N	1690	-0-	-0- B	-0-	1690	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MINCO OIL AND GAS CO. //CONT.// 569560
HEITHOLT, H. WELL #: 13-U RRCID -> 141180 COMPL. DATE 01/21/1992 TOTAL DEPTH 3400 PERF. 2698 - 3257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	311	-0-	-49 B	-0-	311	3			N	-0-					-0-
12	372	N	348	-0-	-24 B	-0-	348	3			N	-0-					-0-
01	341	N	191	-0-	-150 B	-0-	191	3			N	-0-					-0-
02	432	N	432	-0-	-0- B	-0-	432	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	-0-	-0-	-341 B	-0-					N	-0-					-0-
04	180	N	-0-	-0-	-180 B	-0-					N	-0-					-0-

MCEWEN WELL #: 1-R RRCID -> 145544 COMPL. DATE 03/01/1993 TOTAL DEPTH 3375 PERF. 2466 - 3310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	824	N	824	-0-	-0- B	-0-	824	3			N	-0-					-0-
12	701	N	76	-0-	-625 B	-0-	76	3			N	-0-					-0-
01	517	N	-0-	-0-	-517 B	-0-					N	-0-					-0-
02	1009	N	1009	-0-	-0- B	-0-	1009	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1129	N	1129	-0-	-0- B	-0-	1129	3			N	-0-					-0-
*04	1017	N	1017	-0-	-0- B	-0-	1017	3			N	-0-					-0-

DUNCAN -135- WELL #: 1-U RRCID -> 149030 COMPL. DATE 03/10/1994 TOTAL DEPTH 3500 PERF. 2522 - 3456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	335	N	335	-0-	-0- B	-0-	335	3			N	-0-					-0-
12	325	N	325	-0-	-0- B	-0-	325	3			N	-0-					-0-
01	341	N	337	-0-	-4 B	-0-	337	3			N	-0-					-0-
02	319	N	308	-0-	-11 B	-0-	308	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	315	N	315	-0-	-0- B	-0-	315	3			N	-0-					-0-
04	330	N	312	-0-	-18 B	-0-	312	3			N	-0-					-0-

MOORE WELL #: 2 RRCID -> 158951 COMPL. DATE 12/13/1995 TOTAL DEPTH 2829 PERF. 2654 - 2840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	489	N	489	-0-	-0- B	-0-	489	3			N	-0-					-0-
12	531	N	531	-0-	-0- B	-0-	531	3			N	-0-					-0-
01	546	N	546	-0-	-0- B	-0-	546	3			N	-0-					-0-
02	431	N	431	-0-	-0- B	-0-	431	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	567	N	567	-0-	-0- B	-0-	567	3			N	-0-					-0-
*04	541	N	541	-0-	-0- B	-0-	541	3			N	-0-					-0-

HOLMES, A. WELL #: 10 U RRCID -> 162975 COMPL. DATE N/A TOTAL DEPTH 3325 PERF. 2822 - 2975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	354	-0-	-6 B	-0-	354	3			N	-0-					-0-
12	403	N	340	-0-	-63 B	-0-	340	3			N	-0-					-0-
01	350	N	350	-0-	-0- B	-0-	350	3			N	-0-					-0-
02	348	N	313	-0-	-35 B	-0-	313	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	352	N	352	-0-	-0- B	-0-	352	3			N	-0-					-0-
04	330	N	163	-0-	-167 B	-0-	163	3			N	-0-					-0-

MOORE WELL #: 3 RRCID -> 167431 COMPL. DATE 12/12/1997 TOTAL DEPTH 2867 PERF. 2568 - 2804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	319	-0-	-71 B	-0-	319	3			N	-0-					-0-
12	569	N	569	-0-	-0- B	-0-	569	3			N	-0-					-0-
01	563	N	563	-0-	-0- B	-0-	563	3			N	-0-					-0-
02	381	N	381	-0-	-0- B	-0-	381	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	661	N	661	-0-	-0- B	-0-	661	3			N	-0-					-0-
*04	788	N	788	-0-	-0- B	-0-	788	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MISTEX OPERATING, INC. 570432
BURNETT WELL #: C 3 RRCID -> 023843 COMPL. DATE 10/00/1926 TOTAL DEPTH 2940 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	480	-0-	-0-	B	-0-	480	2			N	-0-					-0-
12	589	N	554	-0-	-35	B	-0-	554	2			N	-0-					-0-
01	541	N	541	-0-	-0-	B	-0-	541	2			N	-0-					-0-
02	501	N	501	-0-	-0-	B	-0-	501	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	558	N	542	-0-	-16	B	-0-	542	2			N	-0-					-0-
04	510	N	245	-0-	-265	B	-0-	245	2			N	-0-					-0-
BURNETT WELL #: B 1 RRCID -> 024001 COMPL. DATE 12/26/1949 TOTAL DEPTH 3080 PERF. N/A																		
11	30	N	20	-0-	-10	B	-0-	20	1			N	-0-					-0-
12	31	N	16	-0-	-15	B	-0-	16	1			N	-0-					-0-
01	31	N	16	-0-	-15	B	-0-	16	2			N	-0-					-0-
02	19	N	19	-0-	-0-	B	-0-	19	1			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	31	N	22	-0-	-9	B	-0-	22	2			N	-0-					-0-
04	30	N	16	-0-	-14	B	-0-	16	2			N	-0-					-0-
BURNETT -G- WELL #: 1 RRCID -> 024643 COMPL. DATE 08/19/1959 TOTAL DEPTH 3196 PERF. N/A																		
11	411	N	411	-0-	-0-	B	-0-	411	2			N	-0-					-0-
12	372	N	302	-0-	-70	B	-0-	302	2			N	-0-					-0-
01	344	N	344	-0-	-0-	B	-0-	344	2			N	-0-					-0-
02	406	N	289	-0-	-117	B	-0-	289	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	418	N	418	-0-	-0-	B	-0-	418	2			N	-0-					-0-
04	330	N	151	-0-	-179	B	-0-	151	2			N	-0-					-0-
PERKINS -G- WELL #: 1 RRCID -> 024646 COMPL. DATE 01/30/1959 TOTAL DEPTH 3029 PERF. N/A																		
11	270	N	232	-0-	-38	B	-0-	232	2			N	-0-					-0-
12	248	N	200	-0-	-48	B	-0-	200	2			N	-0-					-0-
01	248	N	174	-0-	-74	B	-0-	174	2			N	-0-					-0-
02	232	N	101	-0-	-131	B	-0-	101	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	200	N	200	-0-	-0-	B	-0-	200	2			N	-0-					-0-
04	180	N	73	-0-	-107	B	-0-	73	2			N	-0-					-0-
PROTHRO -G- WELL #: 1 RRCID -> 024647 COMPL. DATE 11/24/1959 TOTAL DEPTH 2085 PERF. N/A																		
11	31	N	31	-0-	-0-	B	-0-	31	2			N	-0-					-0-
12	37	N	37	-0-	-0-	B	-0-	37	2			N	-0-					-0-
01	46	N	46	-0-	-0-	B	-0-	46	2			N	-0-					-0-
02	45	N	45	-0-	-0-	B	-0-	45	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	47	N	47	-0-	-0-	B	-0-	47	2			N	-0-					-0-
04	30	N	19	-0-	-11	B	-0-	19	2			N	-0-					-0-
WEATHERLY FEE WELL #: 1 RRCID -> 132145 COMPL. DATE 10/01/1989 TOTAL DEPTH 2980 PERF. 2941 - 2980																		
11	750	N	487	-0-	-263	B	-0-	487	2			N	-0-					-0-
12	961	N	553	-0-	-408	B	-0-	553	2			N	-0-					-0-
01	527	N	507	-0-	-20	B	-0-	507	2			N	-0-					-0-
02	464	N	397	-0-	-67	B	-0-	397	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	558	N	443	-0-	-115	B	-0-	443	2			N	-0-					-0-
04	480	N	311	-0-	-169	B	-0-	311	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MISTEX OPERATING, INC. //CONT.// 570432
KILLOUGH 1C WELL #: 2 RRCID -> 132150 COMPL. DATE 07/20/1989 TOTAL DEPTH 3165 PERF. 2560 - 2770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SI	MULT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	SI	MULT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	SI	MULT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

KILLOUGH WELL #: B 13C RRCID -> 180847 COMPL. DATE 12/18/2000 TOTAL DEPTH 3210 PERF. 2710 - 2880

11	450	N	307	-0-	-143	B	-0-	307	2			N	-0-					-0-
12	496	N	358	-0-	-138	B	-0-	358	2			N	-0-					-0-
01	403	N	343	-0-	-60	B	-0-	343	2			N	-0-					-0-
02	290	N	156	-0-	-134	B	-0-	156	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	372	N	218	-0-	-154	B	-0-	218	2			N	-0-					-0-
04	330	N	56	-0-	-274	B	-0-	56	2			N	-0-					-0-

MOMENTUM OPERATING CO., INC. 574324
HEITHOLT WELL #: 1 RRCID -> 023023 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	90	N	-0-	-0-	-90	B	-0-					N	-0-					-0-
12	5	N	-0-	-0-	-5	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

CABOT-KNORPP WELL #: 1 RRCID -> 023053 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	90	N	86	-0-	-4	B	-0-	86	2			N	-0-					-0-
12	93	N	90	-0-	-3	B	-0-	90	2			N	-0-					-0-
01	93	N	88	-0-	-5	B	-0-	88	2			N	-0-					-0-
02	87	N	82	-0-	-5	B	-0-	82	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	93	N	73	-0-	-20	B	-0-	73	2			N	-0-					-0-
04	90	N	57	-0-	-33	B	-0-	57	2			N	-0-					-0-

READ WELL #: 1 RRCID -> 023831 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

HERRING -A- WELL #: 8 RRCID -> 023961 COMPL. DATE 07/14/1966 TOTAL DEPTH N/A PERF. N/A

11	28	N	28	-0-	-0-	B	-0-	28	2			N	-0-					-0-
12	56	N	56	-0-	-0-	B	-0-	56	2			N	-0-					-0-
01	56	N	56	-0-	-0-	B	-0-	56	2			N	-0-					-0-
02	64	N	64	-0-	-0-	B	-0-	64	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	62	N	57	-0-	-5	B	-0-	57	2			N	-0-					-0-
*04	64	N	64	-0-	-0-	B	-0-	64	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MOMENTUM OPERATING CO., INC. //CONT.// 574324
HERRING -A- WELL #: 18 RRCID -> 023962 COMPL. DATE 04/05/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	137	-0-	-13 B	-0-	137	2			N	-0-					-0-
12	217	N	140	-0-	-77 B	-0-	140	2			N	-0-					-0-
01	271	N	271	-0-	-0- B	-0-	271	2			N	-0-					-0-
02	145	N	87	-0-	-58 B	-0-	87	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	211	N	211	-0-	-0- B	-0-	211	2			N	-0-					-0-
04	270	N	155	-0-	-115 B	-0-	155	2			N	-0-					-0-

STRICKLAND WELL #: 1 RRCID -> 023976 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	540	N	431	-0-	-109 B	-0-	431	2			N	-0-					-0-
12	449	N	449	-0-	-0- B	-0-	449	2			N	-0-					-0-
01	403	N	387	-0-	-16 B	-0-	387	2			N	-0-					-0-
02	406	N	348	-0-	-58 B	-0-	348	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	446	N	446	-0-	-0- B	-0-	446	2			N	-0-					-0-
04	360	N	239	-0-	-121 B	-0-	239	2			N	-0-					-0-

MCDOWELL "G" WELL #: 1 RRCID -> 024673 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

MCDOWELL "G" WELL #: G 2 RRCID -> 024674 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

BIVINS WELL #: 1 RRCID -> 025275 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	954	N	954	-0-	-0- B	-0-	954	2			N	-0-					-0-
12	1085	N	227	-0-	-858 B	-0-	227	2			N	-0-					-0-
01	1023	N	44	-0-	-979 B	-0-	44	2			N	-0-					-0-
02	928	N	716	-0-	-212 B	-0-	716	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	772	N	772	-0-	-0- B	-0-	772	2			N	-0-					-0-
*04	303	N	303	-0-	-0- B	-0-	303	2			N	-0-					-0-

BIVINS WELL #: 2 RRCID -> 025276 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	540	N	448	-0-	-92 B	-0-	448	2			N	-0-					-0-
12	744	N	75	-0-	-669 B	-0-	75	2			N	-0-					-0-
01	713	N	63	-0-	-650 B	-0-	63	2			N	-0-					-0-
02	435	N	360	-0-	-75 B	-0-	360	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	218	N	218	-0-	-0- B	-0-	218	2			N	-0-					-0-
04	60	N	-0-	-0-	-60 B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MOMENTUM OPERATING CO., INC. //CONT.// 574324
JOHNSON WELL #: A 44 RRCID -> 025285 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

JOHNSON WELL #: A 84 RRCID -> 025288 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

JOHNSON RANCH WELL #: B 22 RRCID -> 025289 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	408	N	408	-0-	-0- B	-0-	408	2			N	-0-					-0-
12	155	N	22	-0-	-133 B	-0-	22	2			N	-0-					-0-
01	217	N	-0-	-0-	-217 B	-0-					N	-0-					-0-
02	406	N	-0-	-0-	-406 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

JOHNSON RANCH WELL #: B 23 RRCID -> 025290 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1634	N	1634	-0-	-0- B	-0-	1634	2			N	-0-					-0-
12	589	N	86	-0-	-503 B	-0-	86	2			N	-0-					-0-
01	930	N	-0-	-0-	-930 B	-0-					N	-0-					-0-
02	1566	N	-0-	-0-	-1566 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	-0-	-0-	-93 B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

JOHNSON RANCH WELL #: B 24 RRCID -> 025291 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	454	-0-	-56 B	-0-	454	2			N	-0-					-0-
12	527	N	358	-0-	-169 B	-0-	358	2			N	-0-					-0-
01	496	N	391	-0-	-105 B	-0-	391	2			N	-0-					-0-
02	435	N	320	-0-	-115 B	-0-	320	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	427	N	427	-0-	-0- B	-0-	427	2			N	-0-					-0-
04	390	N	190	-0-	-200 B	-0-	190	2			N	-0-					-0-

JOHNSON RANCH WELL #: E 1 RRCID -> 025296 COMPL. DATE 05/04/2006 TOTAL DEPTH 3052 PERF. 2370 - 2780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MOMENTUM OPERATING CO., INC. //CONT.// 574324
JOHNSON RANCH WELL #: G 1 RRCID -> 025297 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
12	2	N	-0-	-0-	-2 B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

JOHNSON RANCH WELL #: H 1 RRCID -> 025298 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

JOHNSON WELL #: I 1 RRCID -> 025299 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	270	N	260	-0-	-10 B	-0-	260	2			N	-0-					-0-
12	280	N	280	-0-	-0- B	-0-	280	2			N	-0-					-0-
01	263	N	263	-0-	-0- B	-0-	263	2			N	-0-					-0-
02	261	N	24	-0-	-237 B	-0-	24	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	-0-	-0-	-279 B	-0-					N	-0-					-0-
04	240	N	-0-	-0-	-240 B	-0-					N	-0-					-0-

JOHNSON RANCH WELL #: J 2 RRCID -> 025300 COMPL. DATE 07/25/1948 TOTAL DEPTH 3066 PERF. N/A

11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

JOHNSON RANCH WELL #: K 1 RRCID -> 025302 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

JOHNSON RANCH WELL #: M 1 RRCID -> 025303 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MOMENTUM OPERATING CO., INC. //CONT.// 574324
JOHNSON RANCH WELL #: O 1 RRCID -> 025304 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	377	-0-	-73 B	-0-	377	2			N	-0-					-0-
12	349	N	349	-0-	-0- B	-0-	349	2			N	-0-					-0-
01	465	N	319	-0-	-146 B	-0-	319	2			N	-0-					-0-
02	377	N	297	-0-	-80 B	-0-	297	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	406	N	406	-0-	-0- B	-0-	406	2			N	-0-					-0-
04	300	N	154	-0-	-146 B	-0-	154	2			N	-0-					-0-

JOHNSON WELL #: P 1 RRCID -> 025305 COMPL. DATE 05/14/2006 TOTAL DEPTH 3058 PERF. 2212 - 2894

11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

JONES, C. R. WELL #: A 1 RRCID -> 025660 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

JONES, C. R. WELL #: B 1 RRCID -> 025661 COMPL. DATE 06/29/1939 TOTAL DEPTH 3207 PERF. N/A

11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

YAKE, WM. C WELL #: 1 RRCID -> 025697 COMPL. DATE 01/15/1937 TOTAL DEPTH N/A PERF. N/A

11	SI MULT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
02	SI MULT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	SI MULT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
04	SI MULT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

JOHNSON ESTATE WELL #: 1 RRCID -> 040309 COMPL. DATE 06/12/1966 TOTAL DEPTH 3217 PERF. 2310 - 2475

11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MOMENTUM OPERATING CO., INC. //CONT.// 574324
HERRING -A- WELL #: 34 RRCID -> 041945 COMPL. DATE 04/01/1964 TOTAL DEPTH 2938 PERF. 2792 - 2885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11	N	4	-0-	-7 B	-0-	4	2			N	-0-					-0-
12	31	N	20	-0-	-11 B	-0-	20	2			N	-0-					-0-
01	31	N	3	-0-	-28 B	-0-	3	2			N	-0-					-0-
02	7	N	7	-0-	-0- B	-0-	7	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	9	-0-	-22 B	-0-	9	2			N	-0-					-0-
*04	9	N	9	-0-	-0- B	-0-	9	2			N	-0-					-0-

LUCAS, G. B. WELL #: 2 RRCID -> 084755 COMPL. DATE 10/18/1979 TOTAL DEPTH 3250 PERF. 2702 - 2982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	-0-	-0-	-510 B	-0-					N	-0-					-0-
12	1023	N	-0-	-0-	-1023 B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PRITCHARD, S. -C- WELL #: 2 RRCID -> 093223 COMPL. DATE 03/04/1981 TOTAL DEPTH 3250 PERF. 2812 - 3055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	N	325	-0-	-515 B	-0-	325	2			N	-0-					-0-
12	1023	N	402	-0-	-621 B	-0-	402	2			N	-0-					-0-
01	930	N	41	-0-	-889 B	-0-	41	2			N	-0-					-0-
02	319	N	-0-	-0-	-319 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	-0-	-0-	-403 B	-0-					N	-0-					-0-
04	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-

PHILLIPS, O. A. WELL #: 2 RRCID -> 117620 COMPL. DATE 07/23/1985 TOTAL DEPTH 3221 PERF. 2895 - 3117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	-0-	-0-	-90 B	-0-					N	-0-					-0-
12	186	N	-0-	-0-	-186 B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BERGESON GAS UNIT WELL #: 2 RRCID -> 130815 COMPL. DATE 04/21/1989 TOTAL DEPTH 3700 PERF. 3210 - 3529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1578	N	1578	-0-	-0- B	-0-	1578	2			N	-0-					-0-
12	1829	N	1454	-0-	-375 B	-0-	1454	2			N	-0-					-0-
01	1629	N	1629	-0-	-0- B	-0-	1629	2			N	-0-					-0-
02	1537	N	527	-0-	-1010 B	-0-	527	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1457	N	-0-	-0-	-1457 B	-0-					N	-0-					-0-
04	1590	N	-0-	-0-	-1590 B	-0-					N	-0-					-0-

MCDOWELL "G" WELL #: 3 RRCID -> 166366 COMPL. DATE 10/11/1997 TOTAL DEPTH 4670 PERF. 2845 - 3164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	-0-	-0-	-240 B	-0-					N	-0-					-0-
12	341	N	-0-	-0-	-341 B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MOMENTUM OPERATING CO., INC. //CONT.// 574324
POWELL UNIT WELL #: 6 RRCID -> 179875 COMPL. DATE 09/26/2000 TOTAL DEPTH 3700 PERF. 2856 - 3120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2228	N	2228	-0-	-0-	B	-0-	2228	2			N	-0-					-0-
12	2151	N	2151	-0-	-0-	B	-0-	2151	2			N	-0-					-0-
01	2480	N	2041	-0-	-439	B	-0-	2041	2			N	-0-					-0-
02	2146	N	1830	-0-	-316	B	-0-	1830	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2139	N	2069	-0-	-70	B	-0-	2069	2			N	-0-					-0-
04	1980	N	1537	-0-	-443	B	-0-	1537	2			N	-0-					-0-

MCDOWELL "G" WELL #: 2R RRCID -> 204438 COMPL. DATE 09/03/2004 TOTAL DEPTH 3727 PERF. 2707 - 3605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2220	N	2220	-0-	-0-	B	-0-	2220	2			N	-0-					-0-
12	2695	N	2695	-0-	-0-	B	-0-	2695	2			N	-0-					-0-
01	2065	N	2065	-0-	-0-	B	-0-	2065	2			N	-0-					-0-
02	2146	N	1852	-0-	-294	B	-0-	1852	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2697	N	2375	-0-	-322	B	-0-	2375	2			N	-0-					-0-
04	2010	N	987	-0-	-1023	B	-0-	987	2			N	-0-					-0-

JONES, C. R. -B- WELL #: 1R RRCID -> 204806 COMPL. DATE 08/18/2004 TOTAL DEPTH 3400 PERF. 2820 - 3072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2190	N	2072	-0-	-118	B	-0-	2072	2			N	-0-					-0-
12	2573	N	1836	-0-	-737	B	-0-	1836	2			N	-0-					-0-
01	2480	N	1713	-0-	-767	B	-0-	1713	2			N	-0-					-0-
02	2001	N	1289	-0-	-712	B	-0-	1289	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1829	N	1313	-0-	-516	B	-0-	1313	2			N	-0-					-0-
04	1650	N	974	-0-	-676	B	-0-	974	2			N	-0-					-0-

JONES, C.R. A-3 WELL #: 3 RRCID -> 258736 COMPL. DATE 07/10/2010 TOTAL DEPTH 3700 PERF. 2830 - 2970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

MON CORP. 574328
TADDIKEN, J. B. WELL #: 1 RRCID -> 023258 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3	N	3	-0-	-0-	B	-0-	3	1			N	-0-					-0-
12	3	N	2	-0-	-1	B	-0-	2	1			N	-0-					-0-
01	3	N	3	-0-	-0-	B	-0-	3	1			N	-0-					-0-
02	3	N	2	-0-	-1	B	-0-	2	1			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2	N	2	-0-	-0-	B	-0-	2	1			N	-0-					-0-
04	3	N	3	-0-	-0-	B	-0-	3	1			N	-0-					-0-

YOUNG, PETER WELL #: 1 RRCID -> 023259 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	565	-0-	-65	B	-0-	565	2			N	-0-					-0-
12	651	N	340	-0-	-311	B	-0-	340	2			N	-0-					-0-
01	558	N	515	-0-	-43	B	-0-	515	2			N	-0-					-0-
02	551	N	485	-0-	-66	B	-0-	485	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	560	N	560	-0-	-0-	B	-0-	560	2			N	-0-					-0-
*04	538	N	538	-0-	-0-	B	-0-	538	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MON CORP. //CONT.// 574328
CASE WELL #: 1 RRCID -> 024291 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

JACKSON GAS UNIT WELL #: 1 RRCID -> 041317 COMPL. DATE 07/22/1966 TOTAL DEPTH 2925 PERF. 2796 - 2872

11	102	N	102	-0-	-0-	B	-0-	102	3			N	-0-					-0-
12	101	N	101	-0-	-0-	B	-0-	101	3			N	-0-					-0-
01	102	N	102	-0-	-0-	B	-0-	102	3			N	-0-					-0-
02	101	N	101	-0-	-0-	B	-0-	101	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	102	N	102	-0-	-0-	B	-0-	102	3			N	-0-					-0-
*04	102	N	102	-0-	-0-	B	-0-	102	3			N	-0-					-0-

PALMER, J. H. WELL #: 11 RRCID -> 142283 COMPL. DATE 06/01/1992 TOTAL DEPTH 3131 PERF. 2670 - 2780

11	120	N	119	-0-	-1	B	-0-	119	3			N	-0-					-0-
12	124	N	118	-0-	-6	B	-0-	118	3			N	-0-					-0-
01	124	N	119	-0-	-5	B	-0-	119	3			N	-0-					-0-
02	118	N	118	-0-	-0-	B	-0-	118	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	124	N	119	-0-	-5	B	-0-	119	3			N	-0-					-0-
04	120	N	118	-0-	-2	B	-0-	118	3			N	-0-					-0-

HAIDUK WELL #: 1R RRCID -> 171253 COMPL. DATE 08/01/1998 TOTAL DEPTH 3032 PERF. 2838 - 2972

11	300	N	155	-0-	-145	B	-0-	155	3			N	-0-					-0-
12	310	N	144	-0-	-166	B	-0-	144	3			N	-0-					-0-
01	310	N	152	-0-	-158	B	-0-	152	3			N	-0-					-0-
02	244	N	244	-0-	-0-	B	-0-	244	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	296	N	296	-0-	-0-	B	-0-	296	3			N	-0-					-0-
04	150	N	137	-0-	-13	B	-0-	137	3			N	-0-					-0-

MOORE COUNTY GAS PARTNERS, L.P. 578951
BROWN WELL #: 1 RRCID -> 025475 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	630	N	480	-0-	-150	B	-0-	480	2			N	-0-					-0-
12	589	N	244	-0-	-345	B	-0-	244	2			N	-0-					-0-
01	616	N	616	-0-	-0-	B	-0-	616	2			N	-0-					-0-
02	539	N	539	-0-	-0-	B	-0-	539	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	281	N	281	-0-	-0-	B	-0-	281	2			N	-0-					-0-
04	600	N	198	-0-	-402	B	-0-	198	2			N	-0-					-0-

BROWN WELL #: 2 RRCID -> 025476 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MOORE COUNTY GAS PARTNERS, L.P. //CONT.// 578951
BROWN WELL #: 3 RRCID -> 025477 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	237	-0-	-303	B	-0-	237	2			N	-0-					-0-
12	248	N	108	-0-	-140	B	-0-	108	2			N	-0-					-0-
01	401	N	401	-0-	-0-	B	-0-	401	2			N	-0-					-0-
02	350	N	350	-0-	-0-	B	-0-	350	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	114	N	114	-0-	-0-	B	-0-	114	2			N	-0-					-0-
04	390	N	205	-0-	-185	B	-0-	205	2			N	-0-					-0-

BROWN WELL #: B 6 RRCID -> 025478 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	364	N	364	-0-	-0-	B	-0-	364	2			N	-0-					-0-
12	620	N	106	-0-	-514	B	-0-	106	2			N	-0-					-0-
01	448	N	448	-0-	-0-	B	-0-	448	2			N	-0-					-0-
02	392	N	392	-0-	-0-	B	-0-	392	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	142	N	142	-0-	-0-	B	-0-	142	2			N	-0-					-0-
04	420	N	183	-0-	-237	B	-0-	183	2			N	-0-					-0-

BROWN WELL #: B 7 RRCID -> 025479 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	570	N	387	-0-	-183	B	-0-	387	2			N	-0-					-0-
12	434	N	163	-0-	-271	B	-0-	163	2			N	-0-					-0-
01	493	N	493	-0-	-0-	B	-0-	493	2			N	-0-					-0-
02	431	N	431	-0-	-0-	B	-0-	431	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	286	N	286	-0-	-0-	B	-0-	286	2			N	-0-					-0-
04	480	N	162	-0-	-318	B	-0-	162	2			N	-0-					-0-

BROWN WELL #: C 5 RRCID -> 025480 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	870	N	585	-0-	-285	B	-0-	585	2			N	-0-					-0-
12	899	N	123	-0-	-776	B	-0-	123	2			N	-0-					-0-
01	216	N	216	-0-	-0-	B	-0-	216	2			N	-0-					-0-
02	580	N	189	-0-	-391	B	-0-	189	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	401	N	401	-0-	-0-	B	-0-	401	2			N	-0-					-0-
*04	268	N	268	-0-	-0-	B	-0-	268	2			N	-0-					-0-

BROWN WELL #: 5 RRCID -> 100226 COMPL. DATE 04/19/1982 TOTAL DEPTH 3509 PERF. 3218 - 3456

11	696	N	696	-0-	-0-	B	-0-	696	2			N	-0-					-0-
12	311	N	311	-0-	-0-	B	-0-	311	2			N	-0-					-0-
01	680	N	680	-0-	-0-	B	-0-	680	2			N	-0-					-0-
02	667	N	595	-0-	-72	B	-0-	595	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	310	N	180	-0-	-130	B	-0-	180	2			N	-0-					-0-
04	660	N	138	-0-	-522	B	-0-	138	2			N	-0-					-0-

BROWN WELL #: 6MG RRCID -> 199940 COMPL. DATE 10/27/2003 TOTAL DEPTH 3427 PERF. 3375 - 3394

11	282	N	282	-0-	-0-	B	-0-	282	2			N	-0-					-0-
12	403	N	48	-0-	-355	B	-0-	48	2			N	-0-					-0-
01	125	N	125	-0-	-0-	B	-0-	125	2			N	-0-					-0-
02	261	N	109	-0-	-152	B	-0-	109	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	505	N	505	-0-	-0-	B	-0-	505	2			N	-0-					-0-
04	120	N	40	-0-	-80	B	-0-	40	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MOORE COUNTY GAS PARTNERS, L.P. //CONT.// 578951
BROWN WELL #: 12MG RRCID -> 199941 COMPL. DATE 10/31/2003 TOTAL DEPTH 3566 PERF. 3536 - 3566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	305	-0-	-205 B	-0-	305	2			N	-0-					-0-
12	528	N	528	-0-	-0- B	-0-	528	2			N	-0-					-0-
01	202	N	202	-0-	-0- B	-0-	202	2			N	-0-					-0-
02	290	N	177	-0-	-113 B	-0-	177	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	431	-0-	-96 B	-0-	431	2			N	-0-					-0-
04	210	N	101	-0-	-109 B	-0-	101	2			N	-0-					-0-

BROWN WELL #: 13MG RRCID -> 199943 COMPL. DATE 03/09/1988 TOTAL DEPTH 3605 PERF. 3290 - 3432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	529	-0-	-131 B	-0-	529	2			N	-0-					-0-
12	808	N	808	-0-	-0- B	-0-	808	2			N	-0-					-0-
01	316	N	316	-0-	-0- B	-0-	316	2			N	-0-					-0-
02	522	N	276	-0-	-246 B	-0-	276	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	806	N	571	-0-	-235 B	-0-	571	2			N	-0-					-0-
04	300	N	220	-0-	-80 B	-0-	220	2			N	-0-					-0-

BROWN WELL #: 10MG RRCID -> 199945 COMPL. DATE 10/29/2003 TOTAL DEPTH 3475 PERF. 3424 - 3464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	448	-0-	-152 B	-0-	448	2			N	-0-					-0-
12	832	N	832	-0-	-0- B	-0-	832	2			N	-0-					-0-
01	523	N	523	-0-	-0- B	-0-	523	2			N	-0-					-0-
02	457	N	457	-0-	-0- B	-0-	457	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	837	N	562	-0-	-275 B	-0-	562	2			N	-0-					-0-
04	510	N	232	-0-	-278 B	-0-	232	2			N	-0-					-0-

BROWN WELL #: 2R RRCID -> 276932 COMPL. DATE 07/28/2013 TOTAL DEPTH 3620 PERF. 3392 - 3466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	272	-0-	-2728 B	41750	272	2			N	-0-					-0-
12	3100	N	421	-0-	-2679 B	39071	421	2			N	-0-					-0-
01	3100	N	421	-0-	-2679 B	36392	421	2			N	-0-					-0-
02	2900	N	329	-0-	-2571 B	33821	329	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 33821																	
03	3100	N	813	-0-	-2287 B	31534	813	2			N	-0-					-0-
*04	3000	N	261	-0-	-2739 B	28795	261	2			N	-0-					-0-

MORRED, INC. 586760
DUKE HEIRS-YAKE WELL #: 1A RRCID -> 083922 COMPL. DATE 01/19/1979 TOTAL DEPTH 3400 PERF. 2670 - 2850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	239	N	239	-0-	-0- B	-0-	239	2			N	-0-					-0-
12	465	N	214	-0-	-251 B	-0-	214	2			N	-0-					-0-
01	372	N	NO RPT	-0-	-372 B	-0-					N	NO RPT					-0-
02	232	N	NO RPT	-0-	-232 B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	NO RPT	-0-	-217 B	-0-					N	NO RPT					-0-
04 DELQ PR			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

INGERTON WELL #: 8 RRCID -> 140840 COMPL. DATE 01/06/1992 TOTAL DEPTH 3219 PERF. 2589 - 2908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MR. GALVANIZED-W, INC. 592443
DAUER WELL #: G 1 RRCID -> 024112 COMPL. DATE 07/15/1932 TOTAL DEPTH 2465 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1616	N	1616	-0-	-0- B	-0-	1616	2			N	-0-					-0-
12	1633	N	1633	-0-	-0- B	-0-	1633	2			N	-0-					-0-
01	1767	N	1677	-0-	-90 B	-0-	1677	2			N	-0-					-0-
02	1921	N	1921	-0-	-0- B	-0-	1921	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2126	N	2126	-0-	-0- B	-0-	2126	2			N	-0-					-0-
*04	1979	N	1979	-0-	-0- B	-0-	1979	2			N	-0-					-0-

DAUER WELL #: G 2 RRCID -> 024113 COMPL. DATE 03/07/1939 TOTAL DEPTH 2480 PERF. N/A

11	1610	N	1610	-0-	-0- B	-0-	1610	2			N	-0-					-0-
12	844	N	844	-0-	-0- B	-0-	844	2			N	-0-					-0-
01	948	N	948	-0-	-0- B	-0-	948	2			N	-0-					-0-
02	1566	N	961	-0-	-605 B	-0-	961	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1174	N	1174	-0-	-0- B	-0-	1174	2			N	-0-					-0-
*04	1068	N	1068	-0-	-0- B	-0-	1068	2			N	-0-					-0-

DAUER WELL #: T 1 RRCID -> 024114 COMPL. DATE 11/00/1931 TOTAL DEPTH N/A PERF. N/A

11	1740	N	834	-0-	-906 B	-0-	834	2			N	-0-					-0-
12	1767	N	1478	-0-	-289 B	-0-	1478	2			N	-0-					-0-
01	1643	N	1540	-0-	-103 B	-0-	1540	2			N	-0-					-0-
02	890	N	890	-0-	-0- B	-0-	890	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1488	N	984	-0-	-504 B	-0-	984	2			N	-0-					-0-
04	1500	N	898	-0-	-602 B	-0-	898	2			N	-0-					-0-

NGS, INC. 598339
JOHNSON WELL #: 1 RRCID -> 024611 COMPL. DATE 07/12/1957 TOTAL DEPTH N/A PERF. N/A

11	828	N	828	-0-	-0- B	-0-	828	3			N	-0-					-0-
12	851	N	851	-0-	-0- B	-0-	851	3			N	-0-					-0-
01	858	N	858	-0-	-0- B	-0-	858	3			N	-0-					-0-
02	812	N	775	-0-	-37 B	-0-	775	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	837	N	815	-0-	-22 B	-0-	815	3			N	-0-					-0-
04	840	N	342	-0-	-498 B	-0-	342	3			N	-0-					-0-

BURNETT -79- WELL #: 1 RRCID -> 083752 COMPL. DATE 12/05/1977 TOTAL DEPTH 3255 PERF. 2350 - 2600

11	1146	N	1146	-0-	-0- B	-0-	1146	3			N	-0-					-0-
12	1395	N	888	-0-	-507 B	-0-	888	3			N	-0-					-0-
01	1364	N	1236	-0-	-128 B	-0-	1236	3			N	-0-					-0-
02	1236	N	1236	-0-	-0- B	-0-	1236	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1191	N	1191	-0-	-0- B	-0-	1191	3			N	-0-					-0-
04	1200	N	588	-0-	-612 B	-0-	588	3			N	-0-					-0-

NEW-TEX OPERATING, LLC 606154
STATE -A- WELL #: A 9 RRCID -> 034542 COMPL. DATE 09/22/1964 TOTAL DEPTH N/A PERF. N/A

11	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
NEW-TEX OPERATING II, LLC 606156
STATE OF TEXAS A WELL #: 1 RRCID -> 023939 COMPL. DATE 03/15/1985 TOTAL DEPTH 3275 PERF. 2182 - 2445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

STATE OF TEXAS A WELL #: 2 RRCID -> 023940 COMPL. DATE 01/12/1984 TOTAL DEPTH 2806 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

STATE -A- WELL #: A 8 RRCID -> 024637 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

STATE -A- WELL #: A 38 RRCID -> 024639 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

STATE -A- WELL #: A 10 RRCID -> 034543 COMPL. DATE 10/19/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	B	2346					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	2346					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	2346					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	2346					N	-0-					-0-
03/01 BALANCING DATE STATUS -> 2346																		
03	14B2	EXT	-0-	-0-	-0-	B	2346					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	2346					N	NO RPT					-0-

NORTH COUNTRY ENERGY LLC 613782
JACOBSON WELL #: 1 RRCID -> 024667 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	813	N	813	-0-	-0-	B	-0-	813	3			N	-0-					-0-
12	1589	N	1589	-0-	-0-	B	-0-	1589	3			N	-0-					-0-
01	877	N	404	-0-	-473	B	-0-	404	3			N	-0-					-0-
02	1097	N	1097	-0-	-0-	B	-0-	1097	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1230	N	1230	-0-	-0-	B	-0-	1230	3			N	-0-					-0-
*04	712	N	712	-0-	-0-	B	-0-	712	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
NORTH COUNTRY ENERGY LLC //CONT.// 613782
JACOBSON WELL #: 2 RRCID -> 278318 COMPL. DATE 06/29/2015 TOTAL DEPTH 3200 PERF. 2774 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4020	#	2471	-0-	-1549 B	-6805	2471	3			N	-0-					-0-
12	3968	#	2709	-0-	-1259 B	-8064	2709	3			N	-0-					-0-
01	3968	#	1015	-0-	-2953 B	-11017	1015	3			N	-0-					-0-
02	2378	N	3330	-0-	952 B	-10065	3330	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-7328		CANCELLED UNDERAGE ->		-2737										
03	2697	N	3400	-0-	703 B	-6625	3400	3			N	-0-					-0-
04	990	N	1027	-0-	37 B	-6588	1027	3			N	-0-					-0-

O'NEAL CATTLE CO. 617022
JARVIS WELL #: 1011 RRCID -> 142440 COMPL. DATE 07/01/1992 TOTAL DEPTH 3395 PERF. 2590 - 3268

11	T. A.		463	-0-	463 B	1558	463	3			N	-0-					-0-
12	T. A.		898	-0-	898 B	2456	898	3			N	-0-					-0-
01	T. A.		795	-0-	795 B	3251	795	3			N	-0-					-0-
02	0	N	568	-0-	568 B	3819	568	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			3819														
03	3100	N	1255	-0-	-1845 B	1974	1255	3			N	-0-					-0-
*04	2871	N	897	-0-	-1974 B	-0-	897	3			N	-0-					-0-

DAUER -B- WELL #: 2 RRCID -> 166472 COMPL. DATE 12/17/1997 TOTAL DEPTH 2870 PERF. 2670 - 2772

11	750	N	93	-0-	-657 B	-0-	93	3			N	-0-					-0-
12	403	N	58	-0-	-345 B	-0-	58	3			N	-0-					-0-
01	31	N	26	-0-	-5 B	-0-	26	3			N	-0-					-0-
02	129	N	129	-0-	-0- B	-0-	129	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
04	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-

JARVIS WELL #: 2012 RRCID -> 167903 COMPL. DATE 03/11/1998 TOTAL DEPTH 3475 PERF. 2786 - 3330

11	T. A.		432	-0-	432 B	748	432	3			N	-0-					-0-
12	T. A.		503	-0-	503 B	1251	503	3			N	-0-					-0-
01	T. A.		471	-0-	471 B	1722	471	3			N	-0-					-0-
02	0	N	648	-0-	648 B	2370	648	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			2370														
03	2459	N	89	-0-	-2370 B	-0-	89	3			N	-0-					-0-
*04	493	N	493	-0-	-0- B	-0-	493	3			N	-0-					-0-

O'RYAN OIL AND GAS 617042
SHELL-HOMES WELL #: 1 RRCID -> 024583 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

WENGER WELL #: 1 RRCID -> 024584 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
O. H. M. OPERATING 617053
CHRISTIAN -A- WELL #: 1 RRCID -> 024468 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	571	N	571	-0-	-0-	B	-0-	571	3			N	-0-					-0-
12	572	N	572	-0-	-0-	B	-0-	572	3			N	-0-					-0-
01	496	N	319	-0-	-177	B	-0-	319	3			N	-0-					-0-
02	210	N	210	-0-	-0-	B	-0-	210	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	558	N	140	-0-	-418	B	-0-	140	3			N	-0-					-0-
04	300	N	-0-	-0-	-300	B	-0-					N	-0-					-0-

CHRISTIAN -A- WELL #: 2 RRCID -> 024469 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	218	N	218	-0-	-0-	B	-0-	218	3			N	-0-					-0-
12	208	N	208	-0-	-0-	B	-0-	208	3			N	-0-					-0-
01	186	N	122	-0-	-64	B	-0-	122	3			N	-0-					-0-
02	80	N	80	-0-	-0-	B	-0-	80	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	217	N	53	-0-	-164	B	-0-	53	3			N	-0-					-0-
04	120	N	-0-	-0-	-120	B	-0-					N	-0-					-0-

CHRISTIAN -A- WELL #: 3 RRCID -> 024470 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	354	N	354	-0-	-0-	B	-0-	354	3			N	-0-					-0-
12	354	N	354	-0-	-0-	B	-0-	354	3			N	-0-					-0-
01	310	N	198	-0-	-112	B	-0-	198	3			N	-0-					-0-
02	130	N	130	-0-	-0-	B	-0-	130	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	341	N	87	-0-	-254	B	-0-	87	3			N	-0-					-0-
04	180	N	-0-	-0-	-180	B	-0-					N	-0-					-0-

JAMIESON -A- WELL #: 1 RRCID -> 024474 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	626	N	626	-0-	-0-	B	-0-	626	3			N	-0-					-0-
12	627	N	627	-0-	-0-	B	-0-	627	3			N	-0-					-0-
01	558	N	350	-0-	-208	B	-0-	350	3			N	-0-					-0-
02	230	N	230	-0-	-0-	B	-0-	230	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	620	N	153	-0-	-467	B	-0-	153	3			N	-0-					-0-
04	330	N	-0-	-0-	-330	B	-0-					N	-0-					-0-

BURNETT-GATES WELL #: 1 RRCID -> 024590 COMPL. DATE 02/04/1925 TOTAL DEPTH 2840 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BURNETT WELL #: 6 RRCID -> 024620 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	44	-0-	-16	B	-0-	44	3			N	-0-					-0-
12	62	N	48	-0-	-14	B	-0-	48	3			N	-0-					-0-
01	62	N	55	-0-	-7	B	-0-	55	3			N	-0-					-0-
02	75	N	75	-0-	-0-	B	-0-	75	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	71	N	71	-0-	-0-	B	-0-	71	3			N	-0-					-0-
04	60	N	34	-0-	-26	B	-0-	34	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
O. H. M. OPERATING //CONT.// 617053
BURNETT WELL #: 7 RRCID -> 024621 COMPL. DATE 09/17/1952 TOTAL DEPTH 3222 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	83	-0-	-67 B	-0-	83	3			N	-0-					-0-
12	124	N	88	-0-	-36 B	-0-	88	3			N	-0-					-0-
01	124	N	101	-0-	-23 B	-0-	101	3			N	-0-					-0-
02	138	N	138	-0-	-0- B	-0-	138	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	132	N	132	-0-	-0- B	-0-	132	3			N	-0-					-0-
04	90	N	63	-0-	-27 B	-0-	63	3			N	-0-					-0-

SMITH WELL #: L 3 RRCID -> 025124 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

BADGER WELL #: 65 RRCID -> 025716 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

ARMSTRONG, V. B. WELL #: 1 RRCID -> 025766 COMPL. DATE N/A TOTAL DEPTH 3225 PERF. 2831 - 3147

11	210	N	195	-0-	-15 B	-0-	195	3			N	-0-					-0-
12	217	N	146	-0-	-71 B	-0-	146	3			N	-0-					-0-
01	217	N	144	-0-	-73 B	-0-	144	3			N	-0-					-0-
02	170	N	170	-0-	-0- B	-0-	170	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	180	N	180	-0-	-0- B	-0-	180	3			N	-0-					-0-
*04	195	N	195	-0-	-0- B	-0-	195	3			N	-0-					-0-

BIGGS-HOLCOMB WELL #: 1 RRCID -> 025767 COMPL. DATE N/A TOTAL DEPTH 3408 PERF. 2840 - 3040

11	377	N	377	-0-	-0- B	-0-	377	3			N	-0-					-0-
12	403	N	369	-0-	-34 B	-0-	369	3			N	-0-					-0-
01	434	N	203	-0-	-231 B	-0-	203	3			N	-0-					-0-
02	203	N	203	-0-	-0- B	-0-	203	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	203	-0-	-169 B	-0-	203	3			N	-0-					-0-
*04	215	N	215	-0-	-0- B	-0-	215	3			N	-0-					-0-

MAYE, PATSY WELL #: 4 RRCID -> 066650 COMPL. DATE 05/25/1976 TOTAL DEPTH 3200 PERF. 2668 - 2830

11	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
12	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
01	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
O. H. M. OPERATING //CONT.// 617053
BLACKBURN WELL #: 1A RRCID -> 081944 COMPL. DATE 03/28/1979 TOTAL DEPTH 2913 PERF. 2288 - 2850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	952	N	952	-0-	-0-	B	-0-	952	3			N	-0-					-0-
12	953	N	953	-0-	-0-	B	-0-	953	3			N	-0-					-0-
01	837	N	532	-0-	-305	B	-0-	532	3			N	-0-					-0-
02	350	N	350	-0-	-0-	B	-0-	350	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	961	N	233	-0-	-728	B	-0-	233	3			N	-0-					-0-
04	510	N	-0-	-0-	-510	B	-0-					N	-0-					-0-

MAYE, PATSY WELL #: 1 RRCID -> 126628 COMPL. DATE 11/20/1987 TOTAL DEPTH 3300 PERF. 2460 - 2650

11	15	N	-0-	-0-	-15	B	-0-					N	-0-					-0-
12	31	N	-0-	-0-	-31	B	-0-					N	-0-					-0-
01	31	N	-0-	-0-	-31	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MAYE, PATSY WELL #: 2 RRCID -> 134225 COMPL. DATE 12/05/1989 TOTAL DEPTH 3200 PERF. 2374 - 2924

11	60	N	-0-	-0-	-60	B	-0-					N	-0-					-0-
12	93	N	-0-	-0-	-93	B	-0-					N	-0-					-0-
01	93	N	-0-	-0-	-93	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

WEATHERLY WELL #: 4A RRCID -> 139786 COMPL. DATE 09/19/1991 TOTAL DEPTH 3500 PERF. 3075 - 3228

11	870	N	862	-0-	-8	B	-0-	862	3			N	-0-					-0-
12	1297	N	1297	-0-	-0-	B	-0-	1297	3			N	-0-					-0-
01	1127	N	1127	-0-	-0-	B	-0-	1127	3			N	-0-					-0-
02	1125	N	1125	-0-	-0-	B	-0-	1125	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1302	N	622	-0-	-680	B	-0-	622	3			N	-0-					-0-
04	1080	N	245	-0-	-835	B	-0-	245	3			N	-0-					-0-

SMITH -G- WELL #: 1 RRCID -> 159957 COMPL. DATE 07/00/1996 TOTAL DEPTH 2986 PERF. 2935 - 2945

11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

SMITH -F- WELL #: 1 RRCID -> 160190 COMPL. DATE 08/01/1996 TOTAL DEPTH 2912 PERF. 2641 - 2900

11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
O. H. M. OPERATING //CONT.// 617053
WEATHERLY -18- WELL #: 1 RRCID -> 276467 COMPL. DATE 03/31/2014 TOTAL DEPTH 3208 PERF. 2935 - 3162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	134	-0-	14 B	-3938	134	3			N	-0-					-0-
12	62	N	54	-0-	-8 B	-3938	54	3			N	-0-					-0-
01	93	N	4	-0-	-89 B	-3938	4	3			N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-3938					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -3938																	
03	62	N	2	-0-	-60 B	-0-	2	3			N	-0-					-0-
04	4	N	2	-0-	-2 B	-0-	2	3			N	-0-					-0-

OIL MANAGEMENT CORPORATION 620480
BRUMLEY, FRANCES WELL #: A 1 RRCID -> 023677 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	T. A.		86	-0-	86 B	174	86	2			N	-0-					-0-
12	T. A.		103	-0-	103 B	277	103	2			N	-0-					-0-
01	T. A.		102	-0-	102 B	379	102	2			N	-0-					-0-
02	0	N	139	-0-	139 B	518	139	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 518																	
03	0	N	130	-0-	130 B	648	130	2			N	-0-					-0-
*04	710	N	62	-0-	-648 B	-0-	62	2			N	-0-					-0-

JONES, ALBERT WELL #: B 1 RRCID -> 023679 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	T. A.		439	-0-	439 B	1363	439	2			N	-0-					-0-
12	T. A.		821	-0-	821 B	2184	821	2			N	-0-					-0-
01	T. A.		1293	-0-	1293 B	3477	1293	2			N	-0-					-0-
02	0	N	1209	-0-	1209 B	4686	1209	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 4686																	
03	0	N	1238	-0-	1238 B	5924	1238	2			N	-0-					-0-
*04	3000	N	824	-0-	-2176 B	3748	824	2			N	-0-					-0-

JONES, C. R. WELL #: 1 RRCID -> 023680 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	T. A.		47	-0-	47 B	95	47	2			N	-0-					-0-
12	T. A.		56	-0-	56 B	151	56	2			N	-0-					-0-
01	T. A.		55	-0-	55 B	206	55	2			N	-0-					-0-
02	0	N	76	-0-	76 B	282	76	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 282																	
03	0	N	71	-0-	71 B	353	71	2			N	-0-					-0-
*04	387	N	34	-0-	-353 B	-0-	34	2			N	-0-					-0-

JONES, F. J. WELL #: A 1 RRCID -> 023681 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	T. A.		190	-0-	190 B	385	190	2			N	-0-					-0-
12	T. A.		228	-0-	228 B	613	228	2			N	-0-					-0-
01	T. A.		223	-0-	223 B	836	223	2			N	-0-					-0-
02	0	N	308	-0-	308 B	1144	308	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 1144																	
03	0	N	286	-0-	286 B	1430	286	2			N	-0-					-0-
*04	1566	N	136	-0-	-1430 B	-0-	136	2			N	-0-					-0-

JONES, F. J. WELL #: A 2 RRCID -> 023682 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	T. A.		415	-0-	415 B	841	415	2			N	-0-					-0-
12	T. A.		498	-0-	498 B	1339	498	2			N	-0-					-0-
01	T. A.		488	-0-	488 B	1827	488	2			N	-0-					-0-
02	0	N	673	-0-	673 B	2500	673	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 2500																	
03	0	N	627	-0-	627 B	3127	627	2			N	-0-					-0-
*04	3000	N	298	-0-	-2702 B	425	298	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
OIL MANAGEMENT CORPORATION //CONT.// 620480
REEDER WELL #: A 1 RRCID -> 023683 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		73	-0-	73 B	147	73	2			N	-0-					-0-
12	T. A.		88	-0-	88 B	235	88	2			N	-0-					-0-
01	T. A.		86	-0-	86 B	321	86	2			N	-0-					-0-
02	0	N	118	-0-	118 B	439	118	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 439																	
03	0	N	110	-0-	110 B	549	110	2			N	-0-					-0-
*04	601	N	52	-0-	-549 B	-0-	52	2			N	-0-					-0-

OILWELL OPERATORS, INC. 621040
BENEDICT WELL #: 1 RRCID -> 023041 COMPL. DATE 01/12/1984 TOTAL DEPTH 2827 PERF. N/A

11	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
02	0		-0-	-0-	-0-	B	-0-				N	-0-					-0-
PLUGGED AND ABANDONED_____ 03/01/2016 - P/A 03/01/16																	

HOLMES WELL #: 1 RRCID -> 024605 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	600	N	578	-0-	-22 B		-0-	578	2		N	-0-					-0-
12	651	N	437	-0-	-214 B		-0-	437	2		N	-0-					-0-
01	589	N	569	-0-	-20 B		-0-	569	2		N	-0-					-0-
02	551	N	535	-0-	-16 B		-0-	535	2		N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	614	N	614	-0-	-0-	B	-0-	614	2		N	-0-					-0-
04	540	N	355	-0-	-185 B		-0-	355	2		N	-0-					-0-

BIVINS WELL #: 2 RRCID -> 024606 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	1100	N	1100	-0-	-0-	B	-0-	1100	2		N	-0-					-0-
12	1116	N	869	-0-	-247 B		-0-	869	2		N	-0-					-0-
01	1116	N	832	-0-	-284 B		-0-	832	2		N	-0-					-0-
02	1073	N	988	-0-	-85 B		-0-	988	2		N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	998	N	998	-0-	-0-	B	-0-	998	2		N	-0-					-0-
04	810	N	426	-0-	-384 B		-0-	426	2		N	-0-					-0-

SANFORD WELL #: A 1 RRCID -> 024607 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	240	N	226	-0-	-14 B		-0-	226	2		N	-0-					-0-
12	248	N	230	-0-	-18 B		-0-	230	2		N	-0-					-0-
01	248	N	219	-0-	-29 B		-0-	219	2		N	-0-					-0-
02	232	N	192	-0-	-40 B		-0-	192	2		N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	201	-0-	-16 B		-0-	201	2		N	-0-					-0-
04	210	N	21	-0-	-189 B		-0-	21	2		N	-0-					-0-

PABLO ENERGY II, LLC 631643
JACKSON, NORTH WELL #: 8 RRCID -> 087030 COMPL. DATE 05/15/1979 TOTAL DEPTH 3300 PERF. 2609 - 2670

11	1333	N	1333	-0-	-0-	B	-0-	1333	2		N	-0-					-0-
12	1302	N	1227	-0-	-75 B		-0-	1227	2		N	-0-					-0-
01	1364	N	1147	-0-	-217 B		-0-	1147	2		N	-0-					-0-
02	1276	N	1214	-0-	-62 B		-0-	1214	2		N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1313	N	1313	-0-	-0-	B	-0-	1313	2		N	-0-					-0-
04	1110	N	648	-0-	-462 B		-0-	648	2		N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PG-M INTERNATIONAL OPERATING,LLC 631795
INEZ CARTER WELL #: 1 RRCID -> 023071 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	554	N	554	-0-	-0- B	-0-	554	2			N	-0-					-0-
12	537	N	537	-0-	-0- B	-0-	537	2			N	-0-					-0-
01	578	N	578	-0-	-0- B	-0-	578	2			N	-0-					-0-
02	539	N	539	-0-	-0- B	-0-	539	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	555	N	555	-0-	-0- B	-0-	555	2			N	-0-					-0-
*04	230	N	230	-0-	-0- B	-0-	230	2			N	-0-					-0-

SANFORD WELL #: D 3 RRCID -> 023928 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SANFORD WELL #: 1004 RRCID -> 024527 COMPL. DATE 06/18/1930 TOTAL DEPTH 3130 PERF. N/A

11	516	N	516	-0-	-0- B	-0-	516	2			N	-0-					-0-
12	424	N	424	-0-	-0- B	-0-	424	2			N	-0-					-0-
01	620	N	416	-0-	-204 B	-0-	416	2			N	-0-					-0-
02	607	N	607	-0-	-0- B	-0-	607	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	607	N	607	-0-	-0- B	-0-	607	2			N	-0-					-0-
*04	607	N	607	-0-	-0- B	-0-	607	2			N	-0-					-0-

WHITTENBURG -D- WELL #: 10 RRCID -> 024628 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BURNETT S. B. -RD- WELL #: 20 RRCID -> 024634 COMPL. DATE 06/22/1956 TOTAL DEPTH 3055 PERF. N/A

11	0	N	591	-0-	591 B	-2146	591	2			N	-0-					-0-
12	0	N	482	-0-	482 B	-1664	482	2			N	-0-					-0-
01	372	N	498	-0-	126 B	-1538	498	2			N	-0-					-0-
02	580	N	415	-0-	-165 B	-1538	415	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -1538																	
03	504	N	504	-0-	-0- B	-0-	504	2			N	-0-					-0-
*04	89	N	89	-0-	-0- B	-0-	89	2			N	-0-					-0-

WHITTENBURG M-16 WELL #: 2 RRCID -> 024697 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	39	N	39	-0-	-0- B	-0-	39	2			N	-0-					-0-
12	4	N	4	-0-	-0- B	-0-	4	2			N	-0-					-0-
01	265	N	265	-0-	-0- B	-0-	265	2			N	-0-					-0-
02	35	N	35	-0-	-0- B	-0-	35	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	229	N	229	-0-	-0- B	-0-	229	2			N	-0-					-0-
04	270	N	37	-0-	-233 B	-0-	37	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PG-M INTERNATIONAL OPERATING,LLC//CONT.// 631795
BARNES WELL #: B 1 RRCID -> 024732 COMPL. DATE 08/16/1979 TOTAL DEPTH 3990 PERF. 3525 - 3880

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

JOHNSON WELL #: R 1R RRCID -> 024949 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

JOHNSON WELL #: Y 1Y RRCID -> 024953 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	206 N	206	-0-	-0-	B	-0-	206	2			Y	-0-					-0-
12	233 N	233	-0-	-0-	B	-0-	233	2			Y	-0-					-0-
01	249 N	249	-0-	-0-	B	-0-	249	2			Y	-0-					-0-
02	246 N	246	-0-	-0-	B	-0-	246	2			Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248 N	-0-	-0-	-248	B	-0-					Y	-0-					-0-
04	INC G-10	-0-	-0-	-0-	B	-0-					Y	-0-					-0-

JOHNSON WELL #: K 1 RRCID -> 024954 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

JOHNSON J WELL #: 16 RRCID -> 024965 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	495 N	495	-0-	-0-	B	-0-	495	2			Y	-0-					-0-
12	453 N	453	-0-	-0-	B	-0-	453	2			Y	-0-					-0-
01	527 N	461	-0-	-66	B	-0-	461	2			Y	-0-					-0-
02	493 N	358	-0-	-135	B	-0-	358	2			Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	932 N	932	-0-	-0-	B	-0-	932	2			Y	-0-					-0-
04	INC G-10	401	-0-	401	B	401	401	2			Y	-0-					-0-

PHILLIPS -C- WELL #: 1 RRCID -> 025073 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PG-M INTERNATIONAL OPERATING,LLC//CONT.// 631795

YAKE WELL #: 2 RRCID -> 025220 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

WILSON WELL #: 198 RRCID -> 025646 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	539	N	539	-0-	-0- B	-0-	539	2			N	-0-					-0-
12	82	N	82	-0-	-0- B	-0-	82	2			N	-0-					-0-
01	600	N	600	-0-	-0- B	-0-	600	2			N	-0-					-0-
02	560	N	560	-0-	-0- B	-0-	560	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	754	N	754	-0-	-0- B	-0-	754	2			N	-0-					-0-
04	570	N	317	-0-	-253 B	-0-	317	2			N	-0-					-0-

NOEL WELL #: 2 RRCID -> 025706 COMPL. DATE 09/00/1929 TOTAL DEPTH 3290 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	18	N	18	-0-	-0- B	-0-	18	2			N	-0-					-0-
12	25	N	25	-0-	-0- B	-0-	25	2			N	-0-					-0-
01	12	N	8	-0-	-4 B	-0-	8	2			N	-0-					-0-
02	29	N	-0-	-0-	-29 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	27	-0-	-4 B	-0-	27	2			N	-0-					-0-
*04	16	N	16	-0-	-0- B	-0-	16	2			N	-0-					-0-

MCCONNELL WELL #: 1 A RRCID -> 042266 COMPL. DATE 07/07/1967 TOTAL DEPTH 2922 PERF. 2500 - 2922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	159	S	159	-0-	-0- B	-0-	159	2			N	-0-					-0-
12	253	S	253	-0-	-0- B	-0-	253	2			N	-0-					-0-
01	651	S	249	-0-	-402 B	-0-	249	2			N	-0-					-0-
02	168	S	168	-0-	-0- B	-0-	168	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1478	S	1478	-0-	-0- B	-0-	1478	2			N	-0-					-0-
04	240	S	110	-0-	-130 B	-0-	110	2			N	-0-					-0-

BARNES WELL #: 1 D RRCID -> 112587 COMPL. DATE N/A TOTAL DEPTH 3542 PERF. 3420 - 3480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

JOHNSON -B- WELL #: 2 RRCID -> 128493 COMPL. DATE 09/01/1988 TOTAL DEPTH 2850 PERF. 2742 - 2782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	85	N	85	-0-	-0- B	-0-	85	2			N	-0-					-0-
12	12	N	12	-0-	-0- B	-0-	12	2			N	-0-					-0-
01	93	N	-0-	-0-	-93 B	-0-					N	-0-					-0-
02	87	N	-0-	-0-	-87 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	12	N	-0-	-0-	-12 B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PG-M INTERNATIONAL OPERATING,LLC//CONT.// 631795
ASHER FEE WELL #: 12 RRCID -> 137287 COMPL. DATE 12/03/1990 TOTAL DEPTH 3664 PERF. 2772 - 3070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	522	N	522	-0-	-0- B	-0-	522	2			N	-0-					-0-
12	80	N	80	-0-	-0- B	-0-	80	2			N	-0-					-0-
01	581	N	581	-0-	-0- B	-0-	581	2			N	-0-					-0-
02	542	N	542	-0-	-0- B	-0-	542	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	730	N	730	-0-	-0- B	-0-	730	2			N	-0-					-0-
*04	307	N	307	-0-	-0- B	-0-	307	2			N	-0-					-0-

JACKSON WELL #: 15 RRCID -> 139256 COMPL. DATE 07/01/1991 TOTAL DEPTH 2982 PERF. 2680 - 2862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-7506					Y	-0-					-0-
12	0	N	1210	-0-	1210 B	-6296	1210	2			Y	-0-					-0-
01	1829	N	1610	-0-	-219 B	-6296	1610	2			Y	-0-					-0-
02	0	N	1481	-0-	1481 B	-4815	1481	2			Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -4815																	
03	1209	N	1496	-0-	287 B	-4528	1496	2			Y	-0-					-0-
04 INC G-10			1815	-0-	1815 B	-2713	1815	2			Y	-0-					-0-

GOODWIN, JAY WELL #: 1 RRCID -> 144176 COMPL. DATE 01/04/1993 TOTAL DEPTH 3450 PERF. 3200 - 3256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	348	N	348	-0-	-0- B	-0-	348	2			N	-0-					-0-
12	426	N	426	-0-	-0- B	-0-	426	2			N	-0-					-0-
01	372	N	362	-0-	-10 B	-0-	362	2			N	-0-					-0-
02	421	N	421	-0-	-0- B	-0-	421	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1615	N	1615	-0-	-0- B	-0-	1615	2			N	-0-					-0-
*04	764	N	764	-0-	-0- B	-0-	764	2			N	-0-					-0-

WHITTENBURG, J. A. WELL #: 100 RRCID -> 145522 COMPL. DATE 04/01/1993 TOTAL DEPTH 2850 PERF. 2635 - 2794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

HODGES, J. T. WELL #: 305 RRCID -> 147514 COMPL. DATE 10/12/1993 TOTAL DEPTH 3170 PERF. 2568 - 2794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	635	N	635	-0-	-0- B	-0-	635	2			N	-0-					-0-
12	1729	N	1729	-0-	-0- B	-0-	1729	2			N	-0-					-0-
01	248	N	189	-0-	-59 B	-0-	189	2			N	-0-					-0-
02	609	N	470	-0-	-139 B	-0-	470	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	903	N	189	-0-	-714 B	-0-	189	2			N	-0-					-0-
*04	180	N	180	-0-	-0- B	-0-	180	2			N	-0-					-0-

BETH WELL #: 1 RRCID -> 158463 COMPL. DATE 02/19/1996 TOTAL DEPTH 3289 PERF. 2894 - 3064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PG-M INTERNATIONAL OPERATING,LLC//CONT.// 631795
JOHNSON WELL #: 1 RRCID -> 184798 COMPL. DATE 12/07/2000 TOTAL DEPTH 3268 PERF. 2850 - 3000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	133	N	133	-0-	-0- B	-0-	133	2			N	-0-					-0-
01	133	N	133	-0-	-0- B	-0-	133	2			N	-0-					-0-
02	1278	N	1278	-0-	-0- B	-0-	1278	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	-0-	-0-	-124 B	-0-					N	-0-					-0-
04	120	N	-0-	-0-	-120 B	-0-					N	-0-					-0-

JOHNSON "O" WELL #: 1R RRCID -> 206970 COMPL. DATE 01/02/2005 TOTAL DEPTH 2754 PERF. 2146 - 2754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	995	N	995	-0-	-0- B	-0-	995	2			Y	-0-					14
12	968	N	968	-0-	-0- B	-0-	968	2			Y	-0-					14
01	1085	N	992	-0-	-93 B	-0-	992	2			Y	-0-					14
02	957	N	698	-0-	-259 B	-0-	698	2			Y	-0-					14
03/01 BALANCING DATE STATUS -> -0-																	
03	1025	N	1025	-0-	-0- B	-0-	1025	2			Y	-0-					14
04	INC G-10		476	-0-	476 B	476	476	2			Y	-0-					14

JOHNSON K WELL #: 1R RRCID -> 211384 COMPL. DATE 08/11/2005 TOTAL DEPTH 2798 PERF. 2199 - 2798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	721	N	721	-0-	-0- B	-0-	721	2			Y	-0-					38
12	681	N	681	-0-	-0- B	-0-	681	2			Y	-0-					38
01	806	N	706	-0-	-100 B	-0-	677	2	29	9	Y	26	64	1			-0-
02	696	N	503	-0-	-193 B	-0-	503	2			Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	682	N	554	-0-	-128 B	-0-	490	2	64	9	Y	58	58	1			-0-
04	INC G-10		222	-0-	222 B	222	222	2			Y	-0-					-0-

MAYER WELL #: 1R RRCID -> 213022 COMPL. DATE 11/01/2005 TOTAL DEPTH 2686 PERF. 2241 - 2623

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	796	N	796	-0-	-0- B	-0-	796	2			Y	-0-					-0-
12	711	N	711	-0-	-0- B	-0-	711	2			Y	-0-					-0-
01	868	N	740	-0-	-128 B	-0-	740	2			Y	-0-					-0-
02	783	N	729	-0-	-54 B	-0-	729	2			Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	790	N	790	-0-	-0- B	-0-	790	2			Y	-0-					-0-
04	INC G-10		370	-0-	370 B	370	370	2			Y	-0-					-0-

GULF-SANFORD A WELL #: 1R RRCID -> 217267 COMPL. DATE 04/26/2006 TOTAL DEPTH 2710 PERF. 2187 - 2710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1296	N	1296	-0-	-0- B	-0-	1296	2			Y	-0-					20
12	1224	N	1224	-0-	-0- B	-0-	1224	2			Y	-0-					20
01	1426	N	1396	-0-	-30 B	-0-	1326	2	70	9	Y	64	64	1			20
02	1276	N	1276	-0-	-0- B	-0-	1276	2			Y	-0-					20
03/01 BALANCING DATE STATUS -> -0-																	
03	1308	N	1308	-0-	-0- B	-0-	1244	2	64	9	Y	58	58	1			20
04	INC G-10		588	-0-	588 B	588	588	2			Y	-0-					20

JOHNSON MM WELL #: 1R RRCID -> 218125 COMPL. DATE 05/23/2006 TOTAL DEPTH 2706 PERF. 2258 - 2706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
04	INC G-10		-0-	-0-	-0- B	-0-					Y	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PG-M INTERNATIONAL OPERATING,LLC//CONT.// 631795

KLYNE WELL #: 2 RRCID -> 218196 COMPL. DATE 06/05/2006 TOTAL DEPTH 2504 PERF. 2103 - 2504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
12	3	N	3	-0-	-0- B	-0-	3	2			Y	-0-					-0-
01	5	N	5	-0-	-0- B	-0-	5	2			Y	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3	N	-0-	-0-	-3 B	-0-					Y	-0-					-0-
04	INC G-10		150	-0-	150 B	150	150	2			Y	-0-					-0-

KLYNE WELL #: 1 RRCID -> 224860 COMPL. DATE 02/09/2007 TOTAL DEPTH 2699 PERF. 2321 - 2644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	353	N	353	-0-	-0- B	-0-	353	2			Y	-0-					-0-
12	423	N	423	-0-	-0- B	-0-	423	2			Y	-0-					-0-
01	558	N	330	-0-	-228 B	-0-	330	2			Y	-0-					-0-
02	470	N	470	-0-	-0- B	-0-	470	2			Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	475	N	475	-0-	-0- B	-0-	475	2			Y	-0-					-0-
04	INC G-10		202	-0-	202 B	202	202	2			Y	-0-					-0-

BLACK WELL #: 1 RRCID -> 228564 COMPL. DATE 06/11/2007 TOTAL DEPTH 2696 PERF. 2268 - 2696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1215	N	1215	-0-	-0- B	-0-	1215	2			Y	-0-					20
12	1107	N	1107	-0-	-0- B	-0-	1107	2			Y	-0-					20
01	1426	N	1339	-0-	-87 B	-0-	1148	2	191	9	Y	174	174	1			20
02	1189	N	1088	-0-	-101 B	-0-	1088	2			Y	-0-					20
03/01 BALANCING DATE STATUS -> -0-																	
03	1284	N	1284	-0-	-0- B	-0-	1110	2	174	9	Y	158	158	1			20
04	INC G-10		432	-0-	432 B	432	432	2			Y	-0-					20

SANFORD 480 WELL #: 1 RRCID -> 232482 COMPL. DATE 05/29/2007 TOTAL DEPTH 2751 PERF. 2268 - 2751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2066	N	2066	-0-	-0- B	-0-	2066	2			Y	-0-					15
12	789	N	789	-0-	-0- B	-0-	789	2			Y	-0-					15
01	4774	N	2279	-0-	-2495 B	-0-	1882	2	397	9	Y	361	361	1			15
02	2001	N	625	-0-	-1376 B	-0-	625	2			Y	-0-					15
03/01 BALANCING DATE STATUS -> -0-																	
03	2372	N	2372	-0-	-0- B	-0-	2025	2	347	9	Y	315	315	1			15
04	INC G-10		832	-0-	832 B	832	832	2			Y	-0-					15

SANFORD 160 WELL #: 1 RRCID -> 235967 COMPL. DATE 04/18/2008 TOTAL DEPTH 2680 PERF. 2266 - 2680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

JOHNSON, J. WELL #: 17 RRCID -> 246375 COMPL. DATE 12/23/2008 TOTAL DEPTH 3107 PERF. 2268 - 2896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	664	N	664	-0-	-0- B	-0-	664	2			Y	-0-					-0-
12	644	N	644	-0-	-0- B	-0-	644	2			Y	-0-					-0-
01	744	N	610	-0-	-134 B	-0-	610	2			Y	-0-					-0-
02	638	N	588	-0-	-50 B	-0-	588	2			Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	651	N	646	-0-	-5 B	-0-	646	2			Y	-0-					-0-
04	INC G-10		324	-0-	324 B	324	324	2			Y	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PG-M INTERNATIONAL OPERATING,LLC//CONT.// 631795
SHAW, DIANA WELL #: 1R RRCID -> 253074 COMPL. DATE 07/22/2009 TOTAL DEPTH 2847 PERF. 2298 - 2688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	342	N	342	-0-	-0- B	-0-	342	2			Y	-0-					14
12	216	N	216	-0-	-0- B	-0-	216	2			Y	-0-					14
01	465	N	133	-0-	-332 B	-0-	133	2			Y	-0-					14
02	319	N	122	-0-	-197 B	-0-	122	2			Y	-0-					14
03/01 BALANCING DATE STATUS -> -0-																	
03	627	N	627	-0-	-0- B	-0-	627	2			Y	-0-					14
04	INC G-10		220	-0-	220 B	220	220	2			Y	-0-					14

STEWART WELL #: 6 RRCID -> 263650 COMPL. DATE 08/06/1993 TOTAL DEPTH 3438 PERF. 3098 - 3270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	350	N	350	-0-	-0- B	-0-	350	2			N	-0-					-0-
12	473	N	473	-0-	-0- B	-0-	473	2			N	-0-					-0-
01	350	N	350	-0-	-0- B	-0-	350	2			N	-0-					-0-
02	411	N	411	-0-	-0- B	-0-	411	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	-0-	-0-	-465 B	-0-					N	-0-					-0-
04	330	N	-0-	-0-	-330 B	-0-					N	-0-					-0-

WATKINS WELL #: K 2 RRCID -> 266495 COMPL. DATE 05/01/2011 TOTAL DEPTH 3292 PERF. 3176 - 3246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	112	N	112	-0-	-0- B	-0-	112	2			N	-0-					-0-
12	24	N	24	-0-	-0- B	-0-	24	2			N	-0-					-0-
01	53	N	53	-0-	-0- B	-0-	53	2			N	-0-					-0-
02	116	N	64	-0-	-52 B	-0-	64	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	83	N	83	-0-	-0- B	-0-	83	2			N	-0-					-0-
04	60	N	13	-0-	-47 B	-0-	13	2			N	-0-					-0-

RICE PATTY WELL #: 1 RRCID -> 267167 COMPL. DATE 12/27/2011 TOTAL DEPTH 2700 PERF. 2282 - 2700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	839	N	839	-0-	-0- B	-0-	839	2			Y	-0-					16
12	1111	N	1111	-0-	-0- B	-0-	1111	2			Y	-0-					16
01	1271	N	505	-0-	-766 B	-0-	437	2	68	9	Y	62	64	1			14
02	812	N	526	-0-	-286 B	-0-	526	2			Y	-0-					14
03/01 BALANCING DATE STATUS -> -0-																	
03	1227	N	1227	-0-	-0- B	-0-	1163	2	64	9	Y	58	58	1			14
04	INC G-10		532	-0-	532 B	532	532	2			Y	-0-					14

SANFORD 160 WELL #: 1R RRCID -> 267590 COMPL. DATE 01/14/2012 TOTAL DEPTH 2882 PERF. 2330 - 2882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	828	N	828	-0-	-0- B	-0-	828	2			Y	-0-					26
12	903	N	903	-0-	-0- B	-0-	903	2			Y	-0-					26
01	1302	N	836	-0-	-466 B	-0-	836	2			Y	-0-					26
02	812	N	719	-0-	-93 B	-0-	719	2			Y	-0-					26
03/01 BALANCING DATE STATUS -> -0-																	
03	899	N	731	-0-	-168 B	-0-	731	2			Y	-0-					26
04	INC G-10		484	-0-	484 B	484	484	2			Y	-0-					26

PANTERA ENERGY COMPANY 638486
KIRBY-MCCONNELL WELL #: 5 RRCID -> 023026 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	555	-0-	-75 B	-0-	555	3			N	-0-					-0-
12	651	N	487	-0-	-164 B	-0-	487	3			N	-0-					-0-
01	651	N	557	-0-	-94 B	-0-	557	3			N	-0-					-0-
02	551	N	499	-0-	-52 B	-0-	499	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	574	N	574	-0-	-0- B	-0-	574	3			N	-0-					-0-
*04	562	N	562	-0-	-0- B	-0-	562	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
WHEATLEY WELL #: 1 RRCID -> 023046 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	348	-0-	-42 B	-0-	348	3			N	-0-					-0-
12	403	N	332	-0-	-71 B	-0-	332	3			N	-0-					-0-
01	372	N	333	-0-	-39 B	-0-	333	3			N	-0-					-0-
02	356	N	356	-0-	-0- B	-0-	356	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	402	N	402	-0-	-0- B	-0-	402	3			N	-0-					-0-
*04	390	N	390	-0-	-0- B	-0-	390	3			N	-0-					-0-

BARRETT WELL #: 1 RRCID -> 023080 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	451	N	451	-0-	-0- B	-0-	451	3			N	-0-					-0-
12	465	N	441	-0-	-24 B	-0-	441	3			N	-0-					-0-
01	465	N	439	-0-	-26 B	-0-	439	3			N	-0-					-0-
02	435	N	411	-0-	-24 B	-0-	411	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	442	N	442	-0-	-0- B	-0-	442	3			N	-0-					-0-
04	420	N	308	-0-	-112 B	-0-	308	3			N	-0-					-0-

DAUER WELL #: B 1 RRCID -> 023192 COMPL. DATE 07/11/1928 TOTAL DEPTH 2441 PERF. N/A

11	632	N	632	-0-	-0- B	-0-	632	3			N	-0-					-0-
12	744	N	602	-0-	-142 B	-0-	602	3			N	-0-					-0-
01	717	N	717	-0-	-0- B	-0-	717	3			N	-0-					-0-
02	609	N	605	-0-	-4 B	-0-	605	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	690	N	690	-0-	-0- B	-0-	690	3			N	-0-					-0-
04	667	N	651	-0-	-16 B	-0-	651	3			N	-0-					-0-

JORDAN WELL #: A 1 RRCID -> 023220 COMPL. DATE 01/13/1931 TOTAL DEPTH 2346 PERF. N/A

11	504	N	298	-0-	-206 B	-0-	298	3			N	-0-					-0-
12	527	N	367	-0-	-160 B	-0-	367	3			N	-0-					-0-
01	370	N	321	-0-	-49 B	-0-	321	3			N	-0-					-0-
02	312	N	312	-0-	-0- B	-0-	312	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	348	-0-	-24 B	-0-	348	3			N	-0-					-0-
*04	330	N	330	-0-	-0- B	-0-	330	3			N	-0-					-0-

MONGOLE "A" WELL #: 1 RRCID -> 023224 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	810	N	687	-0-	-123 B	-0-	687	3			N	-0-					-0-
12	837	N	476	-0-	-361 B	-0-	476	3			N	-0-					-0-
01	806	N	774	-0-	-32 B	-0-	774	3			N	-0-					-0-
02	731	N	731	-0-	-0- B	-0-	731	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	810	N	810	-0-	-0- B	-0-	810	3			N	-0-					-0-
*04	794	N	794	-0-	-0- B	-0-	794	3			N	-0-					-0-

TEXAS WELL #: A 1 RRCID -> 023232 COMPL. DATE 03/18/1928 TOTAL DEPTH 2518 PERF. N/A

11	720	N	702	-0-	-18 B	-0-	702	3			N	-0-					-0-
12	868	N	755	-0-	-113 B	-0-	755	3			N	-0-					-0-
01	765	N	757	-0-	-8 B	-0-	757	3			N	-0-					-0-
02	667	N	610	-0-	-57 B	-0-	610	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	856	N	856	-0-	-0- B	-0-	856	3			N	-0-					-0-
04	720	N	683	-0-	-37 B	-0-	683	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
CHADWICK WELL #: 1 RRCID -> 023246 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	329	-0-	-61	B	-0-	329	3			N	-0-					-0-
12	361	N	361	-0-	-0-	B	-0-	361	3			N	-0-					-0-
01	341	N	331	-0-	-10	B	-0-	331	3			N	-0-					-0-
02	364	N	364	-0-	-0-	B	-0-	364	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	399	N	399	-0-	-0-	B	-0-	399	3			N	-0-					-0-
04	330	N	309	-0-	-21	B	-0-	309	3			N	-0-					-0-

MAGNOLIA FEE WELL #: 1 RRCID -> 023247 COMPL. DATE 04/18/1931 TOTAL DEPTH 2593 PERF. N/A

11	311	N	311	-0-	-0-	B	-0-	311	3			N	-0-					-0-
12	374	N	374	-0-	-0-	B	-0-	374	3			N	-0-					-0-
01	376	N	376	-0-	-0-	B	-0-	376	3			N	-0-					-0-
02	337	N	337	-0-	-0-	B	-0-	337	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	367	N	367	-0-	-0-	B	-0-	367	3			N	-0-					-0-
*04	263	N	263	-0-	-0-	B	-0-	263	3			N	-0-					-0-

BIVINS WELL #: 3 RRCID -> 023666 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-					-0-
02	14B2 EXT	936	-0-	936	B	936	936	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> 936																		
03	14B2 EXT	1206	-0-	1206	B	2142	1206	3	N	-0-					-0-
04	0	106	-0-	106	B	2248	106	3	N	-0-					-0-

BOST WELL #: 1 RRCID -> 023667 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	618	N	618	-0-	-0-	B	-0-	618	3			N	-0-					-0-
12	671	N	671	-0-	-0-	B	-0-	671	3			N	-0-					-0-
01	546	N	546	-0-	-0-	B	-0-	546	3			N	-0-					-0-
02	503	N	503	-0-	-0-	B	-0-	503	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	490	N	490	-0-	-0-	B	-0-	490	3			N	-0-					-0-
*04	596	N	596	-0-	-0-	B	-0-	596	3			N	-0-					-0-

BOST WELL #: B 2 RRCID -> 023668 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	3840	N	3152	-0-	-688	B	-0-	3152	3			N	-0-					-0-
12	3937	N	3773	-0-	-164	B	-0-	3773	3			N	-0-					-0-
01	4097	N	4097	-0-	-0-	B	-0-	4097	3			N	-0-					-0-
02	3827	N	3827	-0-	-0-	B	-0-	3827	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	4100	N	4100	-0-	-0-	B	-0-	4100	3			N	-0-					-0-
04	3960	N	3875	-0-	-85	B	-0-	3875	3			N	-0-					-0-

BOST WELL #: 3 RRCID -> 023669 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	1038	N	1038	-0-	-0-	B	-0-	1038	3			N	-0-					-0-
12	1055	N	1055	-0-	-0-	B	-0-	1055	3			N	-0-					-0-
01	1057	N	1057	-0-	-0-	B	-0-	1057	3			N	-0-					-0-
02	962	N	962	-0-	-0-	B	-0-	962	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	972	N	972	-0-	-0-	B	-0-	972	3			N	-0-					-0-
*04	1032	N	1032	-0-	-0-	B	-0-	1032	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
BOST WELL #: 4 RRCID -> 023670 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1120	N	1120	-0-	-0- B	-0-	1120	3			N	-0-					-0-
12	1047	N	1047	-0-	-0- B	-0-	1047	3			N	-0-					-0-
01	1049	N	1049	-0-	-0- B	-0-	1049	3			N	-0-					-0-
02	984	N	984	-0-	-0- B	-0-	984	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1138	N	1138	-0-	-0- B	-0-	1138	3			N	-0-					-0-
*04	1105	N	1105	-0-	-0- B	-0-	1105	3			N	-0-					-0-

ALLISON WELL #: A 1 RRCID -> 023671 COMPL. DATE 10/19/1981 TOTAL DEPTH N/A PERF. N/A

11	990	N	558	-0-	-432 B	-0-	558	3			N	-0-					-0-
12	837	N	499	-0-	-338 B	-0-	499	3			N	-0-					-0-
01	775	N	451	-0-	-324 B	-0-	451	3			N	-0-					-0-
02	551	N	470	-0-	-81 B	-0-	470	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	964	N	964	-0-	-0- B	-0-	964	3			N	-0-					-0-
*04	928	N	928	-0-	-0- B	-0-	928	3			N	-0-					-0-

ALAMOSA SANFORD WELL #: 3 RRCID -> 023774 COMPL. DATE 01/10/1973 TOTAL DEPTH N/A PERF. N/A

11	323	N	323	-0-	-0- B	-0-	323	3			N	-0-					-0-
12	385	N	385	-0-	-0- B	-0-	385	3			N	-0-					-0-
01	384	N	384	-0-	-0- B	-0-	384	3			N	-0-					-0-
02	361	N	361	-0-	-0- B	-0-	361	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	342	N	342	-0-	-0- B	-0-	342	3			N	-0-					-0-
*04	135	N	135	-0-	-0- B	-0-	135	3			N	-0-					-0-

ALAMOSA SANFORD WELL #: 4 RRCID -> 023775 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	510	N	359	-0-	-151 B	-0-	359	3			N	-0-					-0-
12	496	N	291	-0-	-205 B	-0-	291	3			N	-0-					-0-
01	525	N	525	-0-	-0- B	-0-	525	3			N	-0-					-0-
02	523	N	523	-0-	-0- B	-0-	523	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	569	N	569	-0-	-0- B	-0-	569	3			N	-0-					-0-
04	384	N	262	-0-	-122 B	-0-	262	3			N	-0-					-0-

ANTELOPE CREEK WELL #: 5 RRCID -> 023777 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	1342	N	1342	-0-	-0- B	-0-	1342	3			N	-0-					-0-
12	1365	N	1365	-0-	-0- B	-0-	1365	3			N	-0-					-0-
01	1382	N	1382	-0-	-0- B	-0-	1382	3			N	-0-					-0-
02	1135	N	1135	-0-	-0- B	-0-	1135	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1259	N	1259	-0-	-0- B	-0-	1259	3			N	-0-					-0-
*04	568	N	568	-0-	-0- B	-0-	568	3			N	-0-					-0-

ANTELOPE CREEK WELL #: 6 RRCID -> 023778 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	360	N	325	-0-	-35 B	-0-	325	3			N	-0-					-0-
12	372	N	258	-0-	-114 B	-0-	258	3			N	-0-					-0-
01	372	N	356	-0-	-16 B	-0-	356	3			N	-0-					-0-
02	319	N	318	-0-	-1 B	-0-	318	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	373	N	373	-0-	-0- B	-0-	373	3			N	-0-					-0-
04	330	N	164	-0-	-166 B	-0-	164	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
CONTINENTAL-SANFORD WELL #: 1 RRCID -> 023780 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	317	-0-	-73 B	-0-	317	3			N	-0-					-0-
12	372	N	215	-0-	-157 B	-0-	215	3			N	-0-					-0-
01	372	N	313	-0-	-59 B	-0-	313	3			N	-0-					-0-
02	319	N	296	-0-	-23 B	-0-	296	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	321	N	321	-0-	-0- B	-0-	321	3			N	-0-					-0-
04	300	N	294	-0-	-6 B	-0-	294	3			N	-0-					-0-

CONTINENTAL-SANFORD WELL #: 3 RRCID -> 023781 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2253	N	2253	-0-	-0- B	-0-	2253	3			N	-0-					-0-
12	2325	N	2061	-0-	-264 B	-0-	2061	3			N	-0-					-0-
01	2201	N	1691	-0-	-510 B	-0-	1691	3			N	-0-					-0-
02	2175	N	2022	-0-	-153 B	-0-	2022	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2183	N	2183	-0-	-0- B	-0-	2183	3			N	-0-					-0-
04	1650	N	974	-0-	-676 B	-0-	974	3			N	-0-					-0-

JOHNSON TRACT -1- WELL #: 1 RRCID -> 023789 COMPL. DATE 11/20/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	960	N	853	-0-	-107 B	-0-	853	3			N	-0-					-0-
12	992	N	799	-0-	-193 B	-0-	799	3			N	-0-					-0-
01	961	N	734	-0-	-227 B	-0-	734	3			N	-0-					-0-
02	812	N	663	-0-	-149 B	-0-	663	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	806	N	699	-0-	-107 B	-0-	699	3			N	-0-					-0-
04	720	N	689	-0-	-31 B	-0-	689	3			N	-0-					-0-

JOHNSON TRACT -1- WELL #: 2 RRCID -> 023790 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	750	-0-	-0- B	-0-	750	3			N	-0-					-0-
12	839	N	839	-0-	-0- B	-0-	839	3			N	-0-					-0-
01	810	N	810	-0-	-0- B	-0-	810	3			N	-0-					-0-
02	725	N	689	-0-	-36 B	-0-	689	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	837	N	795	-0-	-42 B	-0-	795	3			N	-0-					-0-
*04	781	N	781	-0-	-0- B	-0-	781	3			N	-0-					-0-

JOHNSON TRACT -2- WELL #: 1 RRCID -> 023791 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1590	N	1411	-0-	-179 B	-0-	1411	3			N	-0-					-0-
12	1581	N	1274	-0-	-307 B	-0-	1274	3			N	-0-					-0-
01	1550	N	1385	-0-	-165 B	-0-	1385	3			N	-0-					-0-
02	1363	N	1103	-0-	-260 B	-0-	1103	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1402	N	1402	-0-	-0- B	-0-	1402	3			N	-0-					-0-
04	1350	N	1194	-0-	-156 B	-0-	1194	3			N	-0-					-0-

JOHNSON TRACT -3- WELL #: 1 RRCID -> 023792 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	2291	-0-	-709 B	6770	2291	3			N	-0-					-0-
12	3100	N	2422	-0-	-678 B	6092	2422	3			N	-0-					-0-
01	3100	N	2977	-0-	-123 B	5969	2977	3			N	-0-					-0-
02	2900	N	1644	-0-	-1256 B	4713	1644	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 4713																	
03	3100	N	1616	-0-	-1484 B	3229	1616	3			N	-0-					-0-
*04	3000	N	1552	-0-	-1448 B	1781	1552	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
JOHNSON TRACT -5- WELL #: 1 RRCID -> 023794 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1230	N	1152	-0-	-78 B	-0-	1152	3			N	-0-					-0-
12	1240	N	1156	-0-	-84 B	-0-	1156	3			N	-0-					-0-
01	1178	N	1130	-0-	-48 B	-0-	1130	3			N	-0-					-0-
02	1102	N	1055	-0-	-47 B	-0-	1055	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1147	N	1146	-0-	-1 B	-0-	1146	3			N	-0-					-0-
04	1080	N	1077	-0-	-3 B	-0-	1077	3			N	-0-					-0-

RUBIN WELL #: 1 RRCID -> 023795 COMPL. DATE 01/10/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1304	N	1304	-0-	-0- B	-0-	1304	3			N	-0-					-0-
12	1336	N	1336	-0-	-0- B	-0-	1336	3			N	-0-					-0-
01	1019	N	1019	-0-	-0- B	-0-	1019	3			N	-0-					-0-
02	1162	N	1162	-0-	-0- B	-0-	1162	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1395	N	1395	-0-	-0- B	-0-	1395	3			N	-0-					-0-
*04	650	N	650	-0-	-0- B	-0-	650	3			N	-0-					-0-

SANFORD WELL #: A 1 RRCID -> 023799 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4180		3259	-0-	-921 B	6817	3259	3			N	-0-					-0-
12	4446		3149	-0-	-1297 B	5520	3149	3			N	-0-					-0-
01	3043		2546	-0-	-497 B	5023	2546	3			N	-0-					-0-
02	2943		3120	-0-	177 B	5200	3120	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 5200																	
03	3218		3231	-0-	13 B	5213	3231	3			N	-0-					-0-
04	3024		1232	-0-	-1792 B	3421	1232	3			N	-0-					-0-

SOHIO-SANFORD WELL #: 2 RRCID -> 023809 COMPL. DATE 01/22/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1950	N	1815	-0-	-135 B	-0-	1815	3			N	-0-					-0-
12	1953	N	1814	-0-	-139 B	-0-	1814	3			N	-0-					-0-
01	1953	N	1665	-0-	-288 B	-0-	1665	3			N	-0-					-0-
02	1769	N	1624	-0-	-145 B	-0-	1624	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1829	N	1796	-0-	-33 B	-0-	1796	3			N	-0-					-0-
04	1620	N	819	-0-	-801 B	-0-	819	3			N	-0-					-0-

SOHIO-SANFORD-BIVINS WELL #: C 2 RRCID -> 023810 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

POLO-SANFORD WELL #: 1 RRCID -> 023826 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	339	N	339	-0-	-0- B	-0-	339	3			N	-0-					-0-
12	408	N	408	-0-	-0- B	-0-	408	3			N	-0-					-0-
01	430	N	430	-0-	-0- B	-0-	430	3			N	-0-					-0-
02	420	N	420	-0-	-0- B	-0-	420	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	407	N	407	-0-	-0- B	-0-	407	3			N	-0-					-0-
*04	165	N	165	-0-	-0- B	-0-	165	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
SANFORD WELL #: 1 RRCID -> 023827 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	360	-0-	-0-	B	-0-	360	3			N	-0-					-0-
12	314	N	314	-0-	-0-	B	-0-	314	3			N	-0-					-0-
01	288	N	288	-0-	-0-	B	-0-	288	3			N	-0-					-0-
02	278	N	278	-0-	-0-	B	-0-	278	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	262	N	262	-0-	-0-	B	-0-	262	3			N	-0-					-0-
04	174	N	120	-0-	-54	B	-0-	120	3			N	-0-					-0-

MERCHANT-VACUUM WELL #: 1 RRCID -> 023828 COMPL. DATE 10/01/1927 TOTAL DEPTH N/A PERF. 1975 - 2540

11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

MERCHANT-VACUUM WELL #: 5 RRCID -> 023830 COMPL. DATE N/A TOTAL DEPTH 2808 PERF. 2294 - 2724

11	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-

CHEATHAM WELL #: A 2 RRCID -> 023850 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

CHEATHAM B WELL #: B 3 RRCID -> 023852 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

DELMAR JOHNSON WELL #: 2 RRCID -> 023856 COMPL. DATE 04/26/1959 TOTAL DEPTH N/A PERF. N/A

11	493	N	487	-0-	-6	B	-0-	487	3			N	-0-					-0-
12	601	N	601	-0-	-0-	B	-0-	601	3			N	-0-					-0-
01	734	N	734	-0-	-0-	B	-0-	734	3			N	-0-					-0-
02	782	N	782	-0-	-0-	B	-0-	782	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	882	N	882	-0-	-0-	B	-0-	882	3			N	-0-					-0-
*04	418	N	418	-0-	-0-	B	-0-	418	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
PENNY WELL #: B 6 RRCID -> 023898 COMPL. DATE 05/29/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	330	-0-	-0- B	-0-	330	3			N	-0-					-0-
12	372	N	313	-0-	-59 B	-0-	313	3			N	-0-					-0-
01	333	N	289	-0-	-44 B	-0-	289	3			N	-0-					-0-
02	319	N	284	-0-	-35 B	-0-	284	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	306	-0-	-4 B	-0-	306	3			N	-0-					-0-
04	270	N	138	-0-	-132 B	-0-	138	3			N	-0-					-0-

COBB, E. E. WELL #: 1 RRCID -> 023964 COMPL. DATE 01/00/1931 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	683	N	683	-0-	-0- B	-0-	683	3			N	-0-					-0-
12	681	N	681	-0-	-0- B	-0-	681	3			N	-0-					-0-
01	682	N	682	-0-	-0- B	-0-	682	3			N	-0-					-0-
02	486	N	486	-0-	-0- B	-0-	486	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	606	N	606	-0-	-0- B	-0-	606	3			N	-0-					-0-
*04	569	N	569	-0-	-0- B	-0-	569	3			N	-0-					-0-

COBB, T. B. WELL #: 1 RRCID -> 023965 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	339	-0-	-81 B	-0-	339	3			N	-0-					-0-
12	403	N	325	-0-	-78 B	-0-	325	3			N	-0-					-0-
01	372	N	314	-0-	-58 B	-0-	314	3			N	-0-					-0-
02	319	N	288	-0-	-31 B	-0-	288	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	306	-0-	-4 B	-0-	306	3			N	-0-					-0-
04	300	N	278	-0-	-22 B	-0-	278	3			N	-0-					-0-

COBB, T. B. WELL #: 2 RRCID -> 023966 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		414	-0-	414 B	414	414	3			N	-0-					-0-
12	14B2 EXT		359	-0-	359 B	773	359	3			N	-0-					-0-
01	14B2 EXT		387	-0-	387 B	1160	387	3			N	-0-					-0-
02	0	N	380	-0-	380 B	1540	380	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 1540																	
03	1786	N	246	-0-	-1540 B	-0-	246	3			N	-0-					-0-
04	360	N	-0-	-0-	-360 B	-0-					N	-0-					-0-

MCKAY, A. G. WELL #: 1 RRCID -> 023968 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	862	N	376	-0-	-486 B	-0-	376	3			N	-0-					-0-
12	372	N	352	-0-	-20 B	-0-	352	3			N	-0-					-0-
01	516	N	516	-0-	-0- B	-0-	516	3			N	-0-					-0-
02	593	N	593	-0-	-0- B	-0-	593	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	462	N	462	-0-	-0- B	-0-	462	3			N	-0-					-0-
04	510	N	424	-0-	-86 B	-0-	424	3			N	-0-					-0-

MCKAY, A. G. WELL #: 2 RRCID -> 023969 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	187	-0-	-53 B	-0-	187	3			N	-0-					-0-
12	272	N	272	-0-	-0- B	-0-	272	3			N	-0-					-0-
01	248	N	215	-0-	-33 B	-0-	215	3			N	-0-					-0-
02	192	N	192	-0-	-0- B	-0-	192	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	193	-0-	-86 B	-0-	193	3			N	-0-					-0-
*04	290	N	290	-0-	-0- B	-0-	290	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
MCKAY, A. G. WELL #: 3 RRCID -> 023970 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2990	N	1885	-0-	-1105 B	-0-	1885	3			N	-0-					-0-
12	1861	N	1861	-0-	-0- B	-0-	1861	3			N	-0-					-0-
01	1736	N	1736	-0-	-0- B	-0-	1736	3			N	-0-					-0-
02	1363	N	1000	-0-	-363 B	-0-	1000	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1860	N	1523	-0-	-337 B	-0-	1523	3			N	-0-					-0-
*04	2426	N	2426	-0-	-0- B	-0-	2426	3			N	-0-					-0-

MCKAY -R- WELL #: 1 RRCID -> 023971 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	353	-0-	-7 B	-0-	353	3			N	-0-					-0-
12	372	N	368	-0-	-4 B	-0-	368	3			N	-0-					-0-
01	372	N	363	-0-	-9 B	-0-	363	3			N	-0-					-0-
02	349	N	349	-0-	-0- B	-0-	349	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	178	-0-	-194 B	-0-	178	3			N	-0-					-0-
04	360	N	119	-0-	-241 B	-0-	119	3			N	-0-					-0-

PERCIVAL WELL #: 1 RRCID -> 023973 COMPL. DATE 02/05/1938 TOTAL DEPTH 2700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5250	N	4718	-0-	-532 B	-5142	4718	3			N	-0-					-0-
12	5332	N	4946	-0-	-386 B	-5142	4946	3			N	-0-					-0-
01	5301	N	4512	-0-	-789 B	-5142	4512	3			N	-0-					-0-
02	4553	N	4702	-0-	149 B	-4993	4702	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -4993																	
03	5126	N	5126	-0-	-0- B	-0-	5126	3			N	-0-					-0-
*04	4841	N	4841	-0-	-0- B	-0-	4841	3			N	-0-					-0-

LEWIS WELL #: 1 RRCID -> 023975 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	272	N	272	-0-	-0- B	-0-	272	3			N	-0-					-0-
12	333	N	333	-0-	-0- B	-0-	333	3			N	-0-					-0-
01	426	N	426	-0-	-0- B	-0-	426	3			N	-0-					-0-
02	291	N	291	-0-	-0- B	-0-	291	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	356	N	356	-0-	-0- B	-0-	356	3			N	-0-					-0-
04	420	N	144	-0-	-276 B	-0-	144	3			N	-0-					-0-

SUNRAY WELL #: 1 RRCID -> 023977 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	968	N	968	-0-	-0- B	-0-	968	3			N	-0-					-0-
12	1054	N	1053	-0-	-1 B	-0-	1053	3			N	-0-					-0-
01	1069	N	1069	-0-	-0- B	-0-	1069	3			N	-0-					-0-
02	928	N	896	-0-	-32 B	-0-	896	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1054	N	900	-0-	-154 B	-0-	900	3			N	-0-					-0-
04	1020	N	406	-0-	-614 B	-0-	406	3			N	-0-					-0-

BRITAIN, E. C. WELL #: A 1 RRCID -> 023983 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
BRITAIN, E. C. WELL #: 2 RRCID -> 023984 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2238	N	4321	-0-	2083 B	3623	4321	3			N	-0-					-0-
12	2530	N	2912	-0-	382 B	4005	2912	3			N	-0-					-0-
01	2116	N	2400	-0-	284 B	4289	2400	3			N	-0-					-0-
02	5233		2957	-0-	-2276 B	2013	2957	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 2013																	
03	5838		3769	-0-	-2069 B	-56	3769	3			N	-0-					-0-
04	5486		2471	-0-	-3015 B	-3071	2471	3			N	-0-					-0-

BRITAIN, E. C. WELL #: 3 RRCID -> 023985 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BRITAIN, E. C. WELL #: 4 RRCID -> 023986 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	3066	N	6815	-0-	3749 B	7322	6815	3			N	-0-					-0-
12	3261	N	7675	-0-	4414 B	11736	7675	3			N	-0-					-0-
01	5893		3673	-0-	-2220 B	9516	3673	3			N	-0-					-0-
02	5676		5524	-0-	-152 B	9364	5524	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 9364																	
03	6038		7241	-0-	1203 B	10567	7241	3			N	-0-					-0-
04	5688		4816	-0-	-872 B	9695	4816	3			N	-0-					-0-

BRITAIN, E. C. WELL #: 5 RRCID -> 023987 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	1469		2329	-0-	860 B	-3927	2329	3			N	-0-					-0-
12	1636		2105	-0-	469 B	-3458	2105	3			N	-0-					-0-
01	3875	#	417	-0-	-3458 B	-6916	417	3			N	-0-					-0-
02	3509	#	1555	-0-	-1954 B	-8870	1555	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -7634 CANCELLED UNDERAGE -> -1236																	
03	2418	#	2356	-0-	-62 B	-7696	2356	3			N	-0-					-0-
04	2340	#	339	-0-	-2001 B	-9697	339	3			N	-0-					-0-

BROWN G WELL #: G 2 RRCID -> 024028 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	1442	N	1442	-0-	-0- B	-0-	1442	3			N	-0-					-0-
12	1643	N	1469	-0-	-174 B	-0-	1469	3			N	-0-					-0-
01	1364	N	943	-0-	-421 B	-0-	943	3			N	-0-					-0-
02	1392	N	1388	-0-	-4 B	-0-	1388	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1457	N	1182	-0-	-275 B	-0-	1182	3			N	-0-					-0-
04	900	N	622	-0-	-278 B	-0-	622	3			N	-0-					-0-

BROWN G WELL #: G 3 RRCID -> 024029 COMPL. DATE 02/16/1972 TOTAL DEPTH N/A PERF. N/A

11	1410	N	1143	-0-	-267 B	-0-	1143	3			N	-0-					-0-
12	1302	N	1212	-0-	-90 B	-0-	1212	3			N	-0-					-0-
01	1054	N	1021	-0-	-33 B	-0-	1021	3			N	-0-					-0-
02	1494	N	1494	-0-	-0- B	-0-	1494	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1364	N	1364	-0-	-0- B	-0-	1364	3			N	-0-					-0-
04	990	N	624	-0-	-366 B	-0-	624	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
JACKSON WELL #: 1 RRCID -> 024283 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	190	-0-	-320	B	-0-	190	3			N	-0-					-0-
12	589	N	156	-0-	-433	B	-0-	156	3			N	-0-					-0-
01	527	N	137	-0-	-390	B	-0-	137	3			N	-0-					-0-
02	174	N	83	-0-	-91	B	-0-	83	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	155	N	85	-0-	-70	B	-0-	85	3			N	-0-					-0-
04	120	N	33	-0-	-87	B	-0-	33	3			N	-0-					-0-

BARNARD WELL #: 2 RRCID -> 024318 COMPL. DATE 09/29/1934 TOTAL DEPTH 2685 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	780	N	579	-0-	-201	B	-0-	579	3			N	-0-					-0-
12	806	N	580	-0-	-226	B	-0-	580	3			N	-0-					-0-
01	678	N	616	-0-	-62	B	-0-	616	3			N	-0-					-0-
02	680	N	680	-0-	-0-	B	-0-	680	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	675	N	675	-0-	-0-	B	-0-	675	3			N	-0-					-0-
*04	682	N	682	-0-	-0-	B	-0-	682	3			N	-0-					-0-

BARNARD WELL #: 3 RRCID -> 024319 COMPL. DATE 02/23/1935 TOTAL DEPTH 2731 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	31	-0-	-29	B	-0-	31	3			N	-0-					-0-
12	62	N	24	-0-	-38	B	-0-	24	3			N	-0-					-0-
01	38	N	38	-0-	-0-	B	-0-	38	3			N	-0-					-0-
02	54	N	54	-0-	-0-	B	-0-	54	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	54	N	54	-0-	-0-	B	-0-	54	3			N	-0-					-0-
*04	61	N	61	-0-	-0-	B	-0-	61	3			N	-0-					-0-

BEDNORZ ESTATE WELL #: 2 RRCID -> 024324 COMPL. DATE 08/10/1934 TOTAL DEPTH 2650 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	614	N	614	-0-	-0-	B	-0-	614	3			N	-0-					-0-
12	806	N	683	-0-	-123	B	-0-	683	3			N	-0-					-0-
01	682	N	653	-0-	-29	B	-0-	653	3			N	-0-					-0-
02	670	N	670	-0-	-0-	B	-0-	670	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	769	N	769	-0-	-0-	B	-0-	769	3			N	-0-					-0-
*04	819	N	819	-0-	-0-	B	-0-	819	3			N	-0-					-0-

BEDNORZ ESTATE WELL #: 3 RRCID -> 024325 COMPL. DATE 06/00/1929 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	166	-0-	-44	B	-0-	166	3			N	-0-					-0-
12	162	N	162	-0-	-0-	B	-0-	162	3			N	-0-					-0-
01	186	N	157	-0-	-29	B	-0-	157	3			N	-0-					-0-
02	174	N	137	-0-	-37	B	-0-	137	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	155	N	155	-0-	-0-	B	-0-	155	3			N	-0-					-0-
04	150	N	130	-0-	-20	B	-0-	130	3			N	-0-					-0-

BELL -E- WELL #: 3 RRCID -> 024329 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	12	N	12	-0-	-0-	B	-0-	12	3			N	-0-					-0-
*04	13	N	13	-0-	-0-	B	-0-	13	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
BRYAN, E. F. WELL #: 1 RRCID -> 024334 COMPL. DATE 11/20/1936 TOTAL DEPTH 2682 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1230	N	972	-0-	-258 B	-0-	972	3			N	-0-					-0-
12	1240	N	947	-0-	-293 B	-0-	947	3			N	-0-					-0-
01	1178	N	1031	-0-	-147 B	-0-	1031	3			N	-0-					-0-
02	973	N	973	-0-	-0- B	-0-	973	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1002	N	1002	-0-	-0- B	-0-	1002	3			N	-0-					-0-
*04	1020	N	1020	-0-	-0- B	-0-	1020	3			N	-0-					-0-

BURKE WELL #: 6 RRCID -> 024336 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	240	N	123	-0-	-117 B	-0-	123	3			N	-0-					-0-
12	411	N	411	-0-	-0- B	-0-	411	3			N	-0-					-0-
01	386	N	386	-0-	-0- B	-0-	386	3			N	-0-					-0-
02	227	N	227	-0-	-0- B	-0-	227	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	270	-0-	-133 B	-0-	270	3			N	-0-					-0-
04	360	N	107	-0-	-253 B	-0-	107	3			N	-0-					-0-

CASE, ESTATE WELL #: 1 RRCID -> 024337 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	1170	N	1144	-0-	-26 B	-0-	1144	3			N	-0-					-0-
12	1209	N	1111	-0-	-98 B	-0-	1111	3			N	-0-					-0-
01	1209	N	1130	-0-	-79 B	-0-	1130	3			N	-0-					-0-
02	1102	N	1040	-0-	-62 B	-0-	1040	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1155	N	1155	-0-	-0- B	-0-	1155	3			N	-0-					-0-
*04	1182	N	1182	-0-	-0- B	-0-	1182	3			N	-0-					-0-

CLICK WELL #: 1 RRCID -> 024338 COMPL. DATE 12/30/1944 TOTAL DEPTH 2915 PERF. N/A

11	277	N	277	-0-	-0- B	-0-	277	3			N	-0-					-0-
12	310	N	263	-0-	-47 B	-0-	263	3			N	-0-					-0-
01	310	N	276	-0-	-34 B	-0-	276	3			N	-0-					-0-
02	290	N	290	-0-	-0- B	-0-	290	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	305	N	305	-0-	-0- B	-0-	305	3			N	-0-					-0-
*04	289	N	289	-0-	-0- B	-0-	289	3			N	-0-					-0-

COFFEE ESTATE WELL #: 1 RRCID -> 024340 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

DUNCAN WELL #: 1 RRCID -> 024342 COMPL. DATE 10/00/1930 TOTAL DEPTH 2815 PERF. N/A

11	870	N	702	-0-	-168 B	-0-	702	3			N	-0-					-0-
12	930	N	925	-0-	-5 B	-0-	925	3			N	-0-					-0-
01	899	N	805	-0-	-94 B	-0-	805	3			N	-0-					-0-
02	828	N	828	-0-	-0- B	-0-	828	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	930	N	923	-0-	-7 B	-0-	923	3			N	-0-					-0-
*04	926	N	926	-0-	-0- B	-0-	926	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
DURRETT WELL #: 1 RRCID -> 024343 COMPL. DATE 09/30/1938 TOTAL DEPTH 2835 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1307	N	1307	-0-	-0-	B	-0-	1307	3			N	-0-					-0-
12	1426	N	1322	-0-	-104	B	-0-	1322	3			N	-0-					-0-
01	1395	N	1205	-0-	-190	B	-0-	1205	3			N	-0-					-0-
02	1374	N	1374	-0-	-0-	B	-0-	1374	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1555	N	1555	-0-	-0-	B	-0-	1555	3			N	-0-					-0-
*04	1531	N	1531	-0-	-0-	B	-0-	1531	3			N	-0-					-0-

DURRETT WELL #: 2 RRCID -> 024344 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	480	N	455	-0-	-25	B	-0-	455	3			N	-0-					-0-
12	651	N	426	-0-	-225	B	-0-	426	3			N	-0-					-0-
01	527	N	-0-	-0-	-527	B	-0-					N	-0-					-0-
02	435	N	130	-0-	-305	B	-0-	130	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	434	N	-0-	-0-	-434	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

FARLEY WELL #: 1 RRCID -> 024346 COMPL. DATE 07/15/1948 TOTAL DEPTH 2978 PERF. N/A

11	1320	N	1283	-0-	-37	B	-0-	1283	3			N	-0-					-0-
12	1364	N	1203	-0-	-161	B	-0-	1203	3			N	-0-					-0-
01	1333	N	1250	-0-	-83	B	-0-	1250	3			N	-0-					-0-
02	1264	N	1264	-0-	-0-	B	-0-	1264	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1373	N	1373	-0-	-0-	B	-0-	1373	3			N	-0-					-0-
*04	1345	N	1345	-0-	-0-	B	-0-	1345	3			N	-0-					-0-

FIELDS, J. W. WELL #: 1 RRCID -> 024347 COMPL. DATE 04/06/1936 TOTAL DEPTH N/A PERF. N/A

11	1500	N	981	-0-	-519	B	-0-	981	3			N	-0-					-0-
12	1519	N	895	-0-	-624	B	-0-	895	3			N	-0-					-0-
01	1116	N	1059	-0-	-57	B	-0-	1059	3			N	-0-					-0-
02	1183	N	1183	-0-	-0-	B	-0-	1183	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1352	N	1352	-0-	-0-	B	-0-	1352	3			N	-0-					-0-
*04	1385	N	1385	-0-	-0-	B	-0-	1385	3			N	-0-					-0-

FRASHIER WELL #: 1 RRCID -> 024349 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	630	N	493	-0-	-137	B	-0-	493	3			N	-0-					-0-
12	620	N	533	-0-	-87	B	-0-	533	3			N	-0-					-0-
01	589	N	542	-0-	-47	B	-0-	542	3			N	-0-					-0-
02	532	N	532	-0-	-0-	B	-0-	532	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	561	N	561	-0-	-0-	B	-0-	561	3			N	-0-					-0-
*04	527	N	527	-0-	-0-	B	-0-	527	3			N	-0-					-0-

GINN WELL #: 1 RRCID -> 024350 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	780	N	747	-0-	-33	B	-0-	747	3			N	-0-					-0-
12	899	N	856	-0-	-43	B	-0-	856	3			N	-0-					-0-
01	899	N	844	-0-	-55	B	-0-	844	3			N	-0-					-0-
02	808	N	808	-0-	-0-	B	-0-	808	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	868	N	860	-0-	-8	B	-0-	860	3			N	-0-					-0-
*04	812	N	812	-0-	-0-	B	-0-	812	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
GORDZELIK WELL #: 1 RRCID -> 024351 COMPL. DATE 06/06/1939 TOTAL DEPTH 2780 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	870	N	823	-0-	-47 B	-0-	823	3			N	-0-					-0-
12	961	N	828	-0-	-133 B	-0-	828	3			N	-0-					-0-
01	930	N	652	-0-	-278 B	-0-	652	3			N	-0-					-0-
02	809	N	809	-0-	-0- B	-0-	809	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	887	N	887	-0-	-0- B	-0-	887	3			N	-0-					-0-
*04	858	N	858	-0-	-0- B	-0-	858	3			N	-0-					-0-

HAIDUK WELL #: 1 RRCID -> 024353 COMPL. DATE 07/30/1940 TOTAL DEPTH 2714 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1446	N	1446	-0-	-0- B	-0-	1446	3			N	-0-					-0-
12	1457	N	1457	-0-	-0- B	-0-	1457	3			N	-0-					-0-
01	1457	N	1357	-0-	-100 B	-0-	1357	3			N	-0-					-0-
02	1392	N	1288	-0-	-104 B	-0-	1288	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1508	N	1508	-0-	-0- B	-0-	1508	3			N	-0-					-0-
*04	1424	N	1424	-0-	-0- B	-0-	1424	3			N	-0-					-0-

HERBER WELL #: G 1 RRCID -> 024354 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	250	N	250	-0-	-0- B	-0-	250	3			N	-0-					-0-
12	258	N	258	-0-	-0- B	-0-	258	3			N	-0-					-0-
01	256	N	256	-0-	-0- B	-0-	256	3			N	-0-					-0-
02	244	N	244	-0-	-0- B	-0-	244	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	271	N	271	-0-	-0- B	-0-	271	3			N	-0-					-0-
04	240	N	216	-0-	-24 B	-0-	216	3			N	-0-					-0-

HODGES WELL #: 1 RRCID -> 024355 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	217	-0-	-23 B	-0-	217	3			N	-0-					-0-
12	224	N	224	-0-	-0- B	-0-	224	3			N	-0-					-0-
01	217	N	195	-0-	-22 B	-0-	195	3			N	-0-					-0-
02	306	N	306	-0-	-0- B	-0-	306	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	238	N	238	-0-	-0- B	-0-	238	3			N	-0-					-0-
*04	250	N	250	-0-	-0- B	-0-	250	3			N	-0-					-0-

HODGES WELL #: 2 RRCID -> 024356 COMPL. DATE 07/28/1948 TOTAL DEPTH 2860 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2520	N	2295	-0-	-225 B	-0-	2295	3			N	-0-					-0-
12	2573	N	2285	-0-	-288 B	-0-	2285	3			N	-0-					-0-
01	2511	N	2311	-0-	-200 B	-0-	2311	3			N	-0-					-0-
02	2453	N	2453	-0-	-0- B	-0-	2453	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2784	N	2784	-0-	-0- B	-0-	2784	3			N	-0-					-0-
*04	2685	N	2685	-0-	-0- B	-0-	2685	3			N	-0-					-0-

JENDRUSCH WELL #: 1 RRCID -> 024358 COMPL. DATE 07/14/1938 TOTAL DEPTH 2790 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1860	N	2067	-0-	207 B	-3773	2067	3			N	-0-					-0-
12	1240	N	1753	-0-	513 B	-3260	1753	3			N	-0-					-0-
01	2077	N	1679	-0-	-398 B	-3260	1679	3			N	-0-					-0-
02	2001	N	2017	-0-	16 B	-3244	2017	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -3244																	
03	2133	N	2133	-0-	-0- B	-0-	2133	3			N	-0-					-0-
*04	1869	N	1869	-0-	-0- B	-0-	1869	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486

KALKA WELL #: 1 RRCID -> 024359 COMPL. DATE 02/25/1931 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1320	N	1053	-0-	-267 B	-0-	1053	3			N	-0-					-0-
12	1364	N	835	-0-	-529 B	-0-	835	3			N	-0-					-0-
01	1302	N	1136	-0-	-166 B	-0-	1136	3			N	-0-					-0-
02	1123	N	1123	-0-	-0- B	-0-	1123	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1219	N	1219	-0-	-0- B	-0-	1219	3			N	-0-					-0-
*04	1188	N	1188	-0-	-0- B	-0-	1188	3			N	-0-					-0-

KINNEY WELL #: 1 RRCID -> 024360 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

MCCONNELL -J- WELL #: 1 RRCID -> 024364 COMPL. DATE 11/20/1930 TOTAL DEPTH 2650 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	187	-0-	-383 B	-0-	187	3			N	-0-					-0-
12	341	N	95	-0-	-246 B	-0-	95	3			N	-0-					-0-
01	217	N	178	-0-	-39 B	-0-	178	3			N	-0-					-0-
02	237	N	237	-0-	-0- B	-0-	237	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	506	N	506	-0-	-0- B	-0-	506	3			N	-0-					-0-
*04	286	N	286	-0-	-0- B	-0-	286	3			N	-0-					-0-

MCCONNELL, R. S. WELL #: 2 RRCID -> 024365 COMPL. DATE 12/03/1930 TOTAL DEPTH 2690 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	478	N	478	-0-	-0- B	-0-	478	3			N	-0-					-0-
12	558	N	358	-0-	-200 B	-0-	358	3			N	-0-					-0-
01	385	N	385	-0-	-0- B	-0-	385	3			N	-0-					-0-
02	391	N	391	-0-	-0- B	-0-	391	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	342	-0-	-30 B	-0-	342	3			N	-0-					-0-
*04	373	N	373	-0-	-0- B	-0-	373	3			N	-0-					-0-

MCCONNELL, R. S. WELL #: 3 RRCID -> 024366 COMPL. DATE 12/28/1930 TOTAL DEPTH 2700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	379	-0-	-11 B	-0-	379	3			N	-0-					-0-
12	403	N	344	-0-	-59 B	-0-	344	3			N	-0-					-0-
01	341	N	267	-0-	-74 B	-0-	267	3			N	-0-					-0-
02	339	N	112	-0-	-227 B	-0-	112	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	128	-0-	-213 B	-0-	128	3			N	-0-					-0-
04	270	N	109	-0-	-161 B	-0-	109	3			N	-0-					-0-

MCCONNELL, R. S. WELL #: 4 RRCID -> 024367 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	622	-0-	-98 B	-0-	622	3			N	-0-					-0-
12	775	N	582	-0-	-193 B	-0-	582	3			N	-0-					-0-
01	671	N	539	-0-	-132 B	-0-	539	3			N	-0-					-0-
02	609	N	546	-0-	-63 B	-0-	546	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	635	N	635	-0-	-0- B	-0-	635	3			N	-0-					-0-
*04	661	N	661	-0-	-0- B	-0-	661	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486

MCCONNELL, R. S. WELL #: 5 RRCID -> 024368 COMPL. DATE 09/13/1934 TOTAL DEPTH 2670 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	536	N	536	-0-	-0- B	-0-	536	3			N	-0-					-0-
12	651	N	645	-0-	-6 B	-0-	645	3			N	-0-					-0-
01	661	N	661	-0-	-0- B	-0-	661	3			N	-0-					-0-
02	685	N	685	-0-	-0- B	-0-	685	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	739	N	739	-0-	-0- B	-0-	739	3			N	-0-					-0-
*04	713	N	713	-0-	-0- B	-0-	713	3			N	-0-					-0-

MCCONNELL, R. S. WELL #: 6 RRCID -> 024369 COMPL. DATE 10/05/1934 TOTAL DEPTH 2658 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2640	N	2069	-0-	-571 B	-4273	2069	3			N	-0-					-0-
12	2542	N	1632	-0-	-910 B	-4273	1632	3			N	-0-					-0-
01	2325	N	2113	-0-	-212 B	-4273	2113	3			N	-0-					-0-
02	2001	N	1649	-0-	-352 B	-4273	1649	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -4273																	
03	1999	N	1999	-0-	-0- B	-0-	1999	3			N	-0-					-0-
*04	2054	N	2054	-0-	-0- B	-0-	2054	3			N	-0-					-0-

MCCONNELL, R. S. WELL #: 8 RRCID -> 024371 COMPL. DATE 07/26/1938 TOTAL DEPTH 2938 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	640	-0-	-20 B	-0-	640	3			N	-0-					-0-
12	713	N	653	-0-	-60 B	-0-	653	3			N	-0-					-0-
01	682	N	656	-0-	-26 B	-0-	656	3			N	-0-					-0-
02	622	N	622	-0-	-0- B	-0-	622	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	694	N	694	-0-	-0- B	-0-	694	3			N	-0-					-0-
*04	664	N	664	-0-	-0- B	-0-	664	3			N	-0-					-0-

MCILROY WELL #: 1 RRCID -> 024372 COMPL. DATE 09/09/1938 TOTAL DEPTH 2840 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	375	N	375	-0-	-0- B	-0-	375	3			N	-0-					-0-
12	434	N	318	-0-	-116 B	-0-	318	3			N	-0-					-0-
01	403	N	401	-0-	-2 B	-0-	401	3			N	-0-					-0-
02	406	N	406	-0-	-0- B	-0-	406	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	102	-0-	-208 B	-0-	102	3			N	-0-					-0-
04	390	N	-0-	-0-	-390 B	-0-					N	-0-					-0-

MACKIE WELL #: 1 RRCID -> 024373 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	500	N	500	-0-	-0- B	-0-	500	3			N	-0-					-0-
12	558	N	486	-0-	-72 B	-0-	486	3			N	-0-					-0-
01	527	N	491	-0-	-36 B	-0-	491	3			N	-0-					-0-
02	493	N	471	-0-	-22 B	-0-	471	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	875	N	875	-0-	-0- B	-0-	875	3			N	-0-					-0-
04	480	N	477	-0-	-3 B	-0-	477	3			N	-0-					-0-

MARTIN -B- WELL #: 1 RRCID -> 024374 COMPL. DATE 10/00/1930 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2010	N	1949	-0-	-61 B	-0-	1949	3			N	-0-					-0-
12	2263	N	2015	-0-	-248 B	-0-	2015	3			N	-0-					-0-
01	2015	N	1678	-0-	-337 B	-0-	1678	3			N	-0-					-0-
02	2132	N	2132	-0-	-0- B	-0-	2132	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2026	N	2026	-0-	-0- B	-0-	2026	3			N	-0-					-0-
*04	2062	N	2062	-0-	-0- B	-0-	2062	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
MATHERS WELL #: 1 RRCID -> 024375 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1140	N	990	-0-	-150 B	-0-	990	3			N	-0-					-0-
12	1240	N	1235	-0-	-5 B	-0-	1235	3			N	-0-					-0-
01	1206	N	1206	-0-	-0- B	-0-	1206	3			N	-0-					-0-
02	1078	N	1078	-0-	-0- B	-0-	1078	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1289	N	1289	-0-	-0- B	-0-	1289	3			N	-0-					-0-
*04	1285	N	1285	-0-	-0- B	-0-	1285	3			N	-0-					-0-

OSBORNE WELL #: 1 RRCID -> 024376 COMPL. DATE 06/30/1939 TOTAL DEPTH 3027 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1590	N	1194	-0-	-396 B	-0-	1194	3			N	-0-					-0-
12	1612	N	1481	-0-	-131 B	-0-	1481	3			N	-0-					-0-
01	1581	N	1456	-0-	-125 B	-0-	1456	3			N	-0-					-0-
02	1296	N	1296	-0-	-0- B	-0-	1296	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1530	N	1530	-0-	-0- B	-0-	1530	3			N	-0-					-0-
*04	1527	N	1527	-0-	-0- B	-0-	1527	3			N	-0-					-0-

PAN WELL #: A 1 RRCID -> 024378 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	430	-0-	-320 B	-0-	430	3			N	-0-					-0-
12	682	N	395	-0-	-287 B	-0-	395	3			N	-0-					-0-
01	589	N	540	-0-	-49 B	-0-	540	3			N	-0-					-0-
02	501	N	501	-0-	-0- B	-0-	501	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	554	N	554	-0-	-0- B	-0-	554	3			N	-0-					-0-
04	510	N	502	-0-	-8 B	-0-	502	3			N	-0-					-0-

PAN WELL #: D 1 RRCID -> 024379 COMPL. DATE 03/00/1935 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3	N	3	-0-	-0- B	-0-	3	3			N	-0-					-0-
12	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
01	32	N	32	-0-	-0- B	-0-	32	3			N	-0-					-0-
02	54	N	54	-0-	-0- B	-0-	54	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	56	N	56	-0-	-0- B	-0-	56	3			N	-0-					-0-
*04	65	N	65	-0-	-0- B	-0-	65	3			N	-0-					-0-

PICKENS WELL #: A 1 RRCID -> 024380 COMPL. DATE 06/10/1938 TOTAL DEPTH 2944 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	780	N	777	-0-	-3 B	-0-	777	3			N	-0-					-0-
12	899	N	762	-0-	-137 B	-0-	762	3			N	-0-					-0-
01	837	N	781	-0-	-56 B	-0-	781	3			N	-0-					-0-
02	837	N	837	-0-	-0- B	-0-	837	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	901	N	901	-0-	-0- B	-0-	901	3			N	-0-					-0-
*04	846	N	846	-0-	-0- B	-0-	846	3			N	-0-					-0-

PINNELL WELL #: 1 RRCID -> 024381 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	266	-0-	-34 B	-0-	266	3			N	-0-					-0-
12	279	N	238	-0-	-41 B	-0-	238	3			N	-0-					-0-
01	310	N	245	-0-	-65 B	-0-	245	3			N	-0-					-0-
02	261	N	221	-0-	-40 B	-0-	221	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	297	N	297	-0-	-0- B	-0-	297	3			N	-0-					-0-
*04	300	N	300	-0-	-0- B	-0-	300	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
POPE WELL #: 1 RRCID -> 024382 COMPL. DATE 08/04/1948 TOTAL DEPTH 2762 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	930	N	831	-0-	-99 B	-0-	831	3			N	-0-					-0-
12	961	N	562	-0-	-399 B	-0-	562	3			N	-0-					-0-
01	899	N	775	-0-	-124 B	-0-	775	3			N	-0-					-0-
02	812	N	766	-0-	-46 B	-0-	766	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	858	N	858	-0-	-0- B	-0-	858	3			N	-0-					-0-
*04	873	N	873	-0-	-0- B	-0-	873	3			N	-0-					-0-

POWERS WELL #: 1 RRCID -> 024383 COMPL. DATE 12/20/1947 TOTAL DEPTH 2873 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	627	-0-	-63 B	-0-	627	3			N	-0-					-0-
12	713	N	591	-0-	-122 B	-0-	591	3			N	-0-					-0-
01	682	N	540	-0-	-142 B	-0-	540	3			N	-0-					-0-
02	609	N	538	-0-	-71 B	-0-	538	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	621	N	621	-0-	-0- B	-0-	621	3			N	-0-					-0-
*04	623	N	623	-0-	-0- B	-0-	623	3			N	-0-					-0-

SHERIDAN WELL #: 3 RRCID -> 024386 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	263	-0-	-7 B	-0-	263	3			N	-0-					-0-
12	310	N	276	-0-	-34 B	-0-	276	3			N	-0-					-0-
01	279	N	260	-0-	-19 B	-0-	260	3			N	-0-					-0-
02	261	N	247	-0-	-14 B	-0-	247	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	268	-0-	-11 B	-0-	268	3			N	-0-					-0-
*04	252	N	252	-0-	-0- B	-0-	252	3			N	-0-					-0-

SULLIVAN WELL #: 1 RRCID -> 024387 COMPL. DATE 07/28/1934 TOTAL DEPTH 2685 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	810	N	508	-0-	-302 B	-0-	508	3			N	-0-					-0-
12	806	N	626	-0-	-180 B	-0-	626	3			N	-0-					-0-
01	682	N	619	-0-	-63 B	-0-	619	3			N	-0-					-0-
02	664	N	664	-0-	-0- B	-0-	664	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	739	N	739	-0-	-0- B	-0-	739	3			N	-0-					-0-
04	600	N	570	-0-	-30 B	-0-	570	3			N	-0-					-0-

SULLIVAN WELL #: 2 RRCID -> 024388 COMPL. DATE 08/12/1934 TOTAL DEPTH 2682 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1046	N	1046	-0-	-0- B	-0-	1046	3			N	-0-					-0-
12	978	N	978	-0-	-0- B	-0-	978	3			N	-0-					-0-
01	806	N	806	-0-	-0- B	-0-	806	3			N	-0-					-0-
02	740	N	574	-0-	-166 B	-0-	574	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	810	N	593	-0-	-217 B	-0-	593	3			N	-0-					-0-
04	762	N	553	-0-	-209 B	-0-	553	3			N	-0-					-0-

THOMPSON, ESTATE WELL #: 1 RRCID -> 024389 COMPL. DATE 08/00/1930 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1189	N	1189	-0-	-0- B	-0-	1189	3			N	-0-					-0-
12	1333	N	993	-0-	-340 B	-0-	993	3			N	-0-					-0-
01	1333	N	1168	-0-	-165 B	-0-	1168	3			N	-0-					-0-
02	1175	N	1175	-0-	-0- B	-0-	1175	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1372	N	1372	-0-	-0- B	-0-	1372	3			N	-0-					-0-
*04	1235	N	1235	-0-	-0- B	-0-	1235	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
THORNBURG WELL #: 1 RRCID -> 024390 COMPL. DATE 08/29/1938 TOTAL DEPTH 2910 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1560	N	1544	-0-	-16 B	-0-	1544	3			N	-0-					-0-
12	1581	N	1493	-0-	-88 B	-0-	1493	3			N	-0-					-0-
01	1564	N	1564	-0-	-0- B	-0-	1564	3			N	-0-					-0-
02	1479	N	1420	-0-	-59 B	-0-	1420	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1632	N	1632	-0-	-0- B	-0-	1632	3			N	-0-					-0-
*04	1540	N	1540	-0-	-0- B	-0-	1540	3			N	-0-					-0-

UPSHAW-BARNARD WELL #: 1 RRCID -> 024391 COMPL. DATE 01/00/1934 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	810	N	708	-0-	-102 B	-0-	708	3			N	-0-					-0-
12	713	N	650	-0-	-63 B	-0-	650	3			N	-0-					-0-
01	703	N	703	-0-	-0- B	-0-	703	3			N	-0-					-0-
02	665	N	665	-0-	-0- B	-0-	665	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	700	N	700	-0-	-0- B	-0-	700	3			N	-0-					-0-
*04	772	N	772	-0-	-0- B	-0-	772	3			N	-0-					-0-

URBANCZYK, L. T. WELL #: 1 RRCID -> 024392 COMPL. DATE 11/23/1937 TOTAL DEPTH 2740 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1258	N	1258	-0-	-0- B	-0-	1258	3			N	-0-					-0-
12	1302	N	1293	-0-	-9 B	-0-	1293	3			N	-0-					-0-
01	1302	N	1200	-0-	-102 B	-0-	1200	3			N	-0-					-0-
02	1218	N	1148	-0-	-70 B	-0-	1148	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1403	N	1403	-0-	-0- B	-0-	1403	3			N	-0-					-0-
*04	1366	N	1366	-0-	-0- B	-0-	1366	3			N	-0-					-0-

URBANCZYK -B- WELL #: 2 RRCID -> 024393 COMPL. DATE 10/02/1939 TOTAL DEPTH 2966 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1680	N	1642	-0-	-38 B	-0-	1642	3			N	-0-					-0-
12	1667	N	1667	-0-	-0- B	-0-	1667	3			N	-0-					-0-
01	1674	N	1454	-0-	-220 B	-0-	1454	3			N	-0-					-0-
02	1595	N	1515	-0-	-80 B	-0-	1515	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1729	N	1729	-0-	-0- B	-0-	1729	3			N	-0-					-0-
*04	1630	N	1630	-0-	-0- B	-0-	1630	3			N	-0-					-0-

URBANCZYK -B- WELL #: 3 RRCID -> 024394 COMPL. DATE 10/15/1939 TOTAL DEPTH 2944 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3780	N	3306	-0-	-474 B	-2189	3306	3			N	-0-					-0-
12	3720	N	2998	-0-	-722 B	-2189	2998	3			N	-0-					-0-
01	3348	N	3717	-0-	369 B	-1820	3717	3			N	-0-					-0-
02	3190	N	3200	-0-	10 B	-1810	3200	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -1810																	
03	3413	N	3413	-0-	-0- B	-0-	3413	3			N	-0-					-0-
04	3600	N	3507	-0-	-93 B	-0-	3507	3			N	-0-					-0-

URBANCZYK, L. T. WELL #: 4 RRCID -> 024395 COMPL. DATE 11/00/1932 TOTAL DEPTH 2720 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
12 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
01 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
VANDERBURG GU WELL #: 1 RRCID -> 024396 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	206	N	206	-0-	-0-	B	-0-	206	3			N	-0-					-0-
12	309	N	309	-0-	-0-	B	-0-	309	3			N	-0-					-0-
01	306	N	306	-0-	-0-	B	-0-	306	3			N	-0-					-0-
02	203	N	179	-0-	-24	B	-0-	179	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	310	N	275	-0-	-35	B	-0-	275	3			N	-0-					-0-
*04	327	N	327	-0-	-0-	B	-0-	327	3			N	-0-					-0-

WALKER WELL #: 1 RRCID -> 024398 COMPL. DATE 08/28/1939 TOTAL DEPTH 2677 PERF. N/A

11	705	N	705	-0-	-0-	B	-0-	705	3			Y	-0-					-0-
12	713	N	713	-0-	-0-	B	-0-	713	3			Y	-0-					-0-
01	721	N	721	-0-	-0-	B	-0-	721	3			Y	-0-					-0-
02	1110	N	1110	-0-	-0-	B	-0-	1110	3			Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	802	N	802	-0-	-0-	B	-0-	802	3			Y	-0-					-0-
*04	758	N	758	-0-	-0-	B	-0-	758	3			Y	-0-					-0-

CULBERTSON WELL #: 2 RRCID -> 024399 COMPL. DATE 08/13/1938 TOTAL DEPTH 2931 PERF. N/A

11	347	N	347	-0-	-0-	B	-0-	347	3			N	-0-					-0-
12	372	N	365	-0-	-7	B	-0-	365	3			N	-0-					-0-
01	403	N	334	-0-	-69	B	-0-	334	3			N	-0-					-0-
02	405	N	405	-0-	-0-	B	-0-	405	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	396	N	396	-0-	-0-	B	-0-	396	3			N	-0-					-0-
*04	503	N	503	-0-	-0-	B	-0-	503	3			N	-0-					-0-

WELLS -A- WELL #: 1 RRCID -> 024400 COMPL. DATE 10/24/1947 TOTAL DEPTH 2915 PERF. N/A

11	397	N	397	-0-	-0-	B	-0-	397	3			N	-0-					-0-
12	403	N	402	-0-	-1	B	-0-	402	3			N	-0-					-0-
01	406	N	406	-0-	-0-	B	-0-	406	3			N	-0-					-0-
02	377	N	240	-0-	-137	B	-0-	240	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	403	N	266	-0-	-137	B	-0-	266	3			N	-0-					-0-
04	390	N	297	-0-	-93	B	-0-	297	3			N	-0-					-0-

WHITE DEER INV. WELL #: 1 RRCID -> 024401 COMPL. DATE 10/22/1935 TOTAL DEPTH 2690 PERF. N/A

11	870	N	711	-0-	-159	B	-0-	711	3			Y	-0-					-0-
12	868	N	677	-0-	-191	B	-0-	677	3			Y	-0-					-0-
01	806	N	713	-0-	-93	B	-0-	713	3			Y	-0-					-0-
02	696	N	263	-0-	-433	B	-0-	263	3			Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	682	N	672	-0-	-10	B	-0-	672	3			Y	-0-					-0-
*04	701	N	701	-0-	-0-	B	-0-	701	3			Y	-0-					-0-

WILSON-HART WELL #: 1 RRCID -> 024403 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	330	N	278	-0-	-52	B	-0-	278	3			N	-0-					-0-
12	341	N	268	-0-	-73	B	-0-	268	3			N	-0-					-0-
01	310	N	285	-0-	-25	B	-0-	285	3			N	-0-					-0-
02	268	N	268	-0-	-0-	B	-0-	268	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	304	N	304	-0-	-0-	B	-0-	304	3			N	-0-					-0-
*04	307	N	307	-0-	-0-	B	-0-	307	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
WITTER WELL #: A 1 RRCID -> 024404 COMPL. DATE 02/26/1943 TOTAL DEPTH 2680 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	686	-0-	-34 B	-0-	686	3			N	-0-					-0-
12	775	N	623	-0-	-152 B	-0-	623	3			N	-0-					-0-
01	744	N	640	-0-	-104 B	-0-	640	3			N	-0-					-0-
02	681	N	681	-0-	-0- B	-0-	681	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	767	N	767	-0-	-0- B	-0-	767	3			N	-0-					-0-
*04	721	N	721	-0-	-0- B	-0-	721	3			N	-0-					-0-

WITTER WELL #: 2 RRCID -> 024405 COMPL. DATE 09/15/1938 TOTAL DEPTH 2751 PERF. N/A

11	330	N	320	-0-	-10 B	-0-	320	3			N	-0-					-0-
12	372	N	341	-0-	-31 B	-0-	341	3			N	-0-					-0-
01	372	N	321	-0-	-51 B	-0-	321	3			N	-0-					-0-
02	319	N	291	-0-	-28 B	-0-	291	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	327	-0-	-14 B	-0-	327	3			N	-0-					-0-
*04	322	N	322	-0-	-0- B	-0-	322	3			N	-0-					-0-

BOWERS, J. B. NCT-5 WELL #: 1 RRCID -> 024406 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	840	N	658	-0-	-182 B	-0-	658	3			N	-0-					-0-
12	837	N	781	-0-	-56 B	-0-	781	3			N	-0-					-0-
01	781	N	781	-0-	-0- B	-0-	781	3			N	-0-					-0-
02	752	N	752	-0-	-0- B	-0-	752	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	815	N	815	-0-	-0- B	-0-	815	3			N	-0-					-0-
04	691	N	423	-0-	-268 B	-0-	423	3			N	-0-					-0-

BARNES STATE WELL #: 1 RRCID -> 024445 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

11	1283	N	1283	-0-	-0- B	-0-	1283	3			N	-0-					-0-
12	1178	N	761	-0-	-417 B	-0-	761	3			N	-0-					-0-
01	1333	N	1067	-0-	-266 B	-0-	1067	3			N	-0-					-0-
02	1247	N	868	-0-	-379 B	-0-	868	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1029	N	1029	-0-	-0- B	-0-	1029	3			N	-0-					-0-
04	1020	N	956	-0-	-64 B	-0-	956	3			N	-0-					-0-

ANDERSON WELL #: 1 RRCID -> 024649 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	766	N	766	-0-	-0- B	-0-	766	3			N	-0-					-0-
12	1457	N	1223	-0-	-234 B	-0-	1223	3			N	-0-					-0-
01	1307	N	1307	-0-	-0- B	-0-	1307	3			N	-0-					-0-
02	989	N	989	-0-	-0- B	-0-	989	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1409	N	1409	-0-	-0- B	-0-	1409	3			N	-0-					-0-
04	1260	N	571	-0-	-689 B	-0-	571	3			N	-0-					-0-

ARIE WELL #: 1 RRCID -> 024650 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	2100	N	1871	-0-	-229 B	-0-	1871	3			N	-0-					-0-
12	3193	N	2155	-0-	-1038 B	-0-	2155	3			N	-0-					-0-
01	2728	N	2555	-0-	-173 B	-0-	2555	3			N	-0-					-0-
02	2771	N	2771	-0-	-0- B	-0-	2771	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3169	N	3169	-0-	-0- B	-0-	3169	3			N	-0-					-0-
04	2460	N	1366	-0-	-1094 B	-0-	1366	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
BRIDGES WELL #: 1 RRCID -> 024654 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3420	#	2932	-0-	-488 B	-488	2932	3			N	-0-					-0-
12	3534	#	2803	-0-	-731 B	-1219	2803	3			N	-0-					-0-
01	3534	#	2846	-0-	-688 B	-1907	2846	3			N	-0-					-0-
02	2842	#	2336	-0-	-506 B	-2413	2336	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -2413																	
03	3038	#	2898	-0-	-140 B	-2553	2898	3			N	-0-					-0-
04	2940	#	1294	-0-	-1646 B	-4199	1294	3			N	-0-					-0-

BURNETT M WELL #: 1 RRCID -> 024655 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

DONALDSON WELL #: 2 RRCID -> 024659 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	1440	N	2404	-0-	964 B	-1402	2404	3			N	-0-					-0-
12	2697	N	850	-0-	-1847 B	-1402	850	3			N	-0-					-0-
01	1147	N	1800	-0-	653 B	-749	1800	3			N	-0-					-0-
02	2271	N	1867	-0-	-404 B	-749	1867	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -749																	
03	1002	N	1002	-0-	-0- B	-0-	1002	3			N	-0-					-0-
04	1740	N	252	-0-	-1488 B	-0-	252	3			N	-0-					-0-

B.A. DONALDSON WELL #: 1 RRCID -> 024660 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	3780	N	2093	-0-	-1687 B	-4965	2093	3			N	-0-					-0-
12	4278	N	668	-0-	-3610 B	-4965	668	3			N	-0-					-0-
01	1178	N	2410	-0-	1232 B	-3733	2410	3			N	-0-					-0-
02	2030	N	2401	-0-	371 B	-3362	2401	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -3362																	
03	2742	N	2742	-0-	-0- B	-0-	2742	3			N	-0-					-0-
04	2340	N	1206	-0-	-1134 B	-0-	1206	3			N	-0-					-0-

DRUCILLA WELL #: 1 RRCID -> 024661 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	48	N	48	-0-	-0- B	-0-	48	3			N	-0-					-0-
12	15	N	15	-0-	-0- B	-0-	15	3			N	-0-					-0-
01	31	N	12	-0-	-19 B	-0-	12	3			N	-0-					-0-
02	58	N	9	-0-	-49 B	-0-	9	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	26	N	26	-0-	-0- B	-0-	26	3			N	-0-					-0-
04	12	N	-0-	-0-	-12 B	-0-					N	-0-					-0-

FAYE WELL #: 1 RRCID -> 024663 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	395	N	395	-0-	-0- B	-0-	395	3			N	-0-					-0-
12	310	N	-0-	-0-	-310 B	-0-					N	-0-					-0-
01	450	N	450	-0-	-0- B	-0-	450	3			N	-0-					-0-
02	393	N	393	-0-	-0- B	-0-	393	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	189	N	189	-0-	-0- B	-0-	189	3			N	-0-					-0-
04	450	N	331	-0-	-119 B	-0-	331	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
FLYNN WELL #: 1 RRCID -> 024664 COMPL. DATE 06/28/1973 TOTAL DEPTH 3320 PERF. 2880 - 3320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3180	#	1785	-0-	-1395 B	-4350	1785	3			N	-0-					-0-
12	3286	#	991	-0-	-2295 B	-6645	991	3			N	-0-					-0-
01	3286	#	3118	-0-	-168 B	-6813	3118	3			N	-0-					-0-
02	1740	N	2241	-0-	501 B	-6312	2241	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-6253		CANCELLED UNDERAGE ->	-59											
03	992	N	2598	-0-	1606 B	-4647	2598	3			N	-0-					-0-
04	3030	N	914	-0-	-2116 B	-4647	914	3			N	-0-					-0-

HELT WELL #: 1 RRCID -> 024665 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1800	N	1084	-0-	-716 B	-0-	1084	3			N	-0-					-0-
12	1643	N	1643	-0-	-0- B	-0-	1643	3			N	-0-					-0-
01	1643	N	852	-0-	-791 B	-0-	852	3			N	-0-					-0-
02	1117	N	1117	-0-	-0- B	-0-	1117	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	1951	N	1951	-0-	-0- B	-0-	1951	3			N	-0-					-0-
04	810	N	663	-0-	-147 B	-0-	663	3			N	-0-					-0-

HILTON WELL #: 1 RRCID -> 024666 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1454	N	1454	-0-	-0- B	-0-	1454	3			N	-0-					-0-
12	1860	N	1682	-0-	-178 B	-0-	1682	3			N	-0-					-0-
01	1798	N	1719	-0-	-79 B	-0-	1719	3			N	-0-					-0-
02	1392	N	1128	-0-	-264 B	-0-	1128	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	1697	N	1697	-0-	-0- B	-0-	1697	3			N	-0-					-0-
04	1650	N	771	-0-	-879 B	-0-	771	3			N	-0-					-0-

JONES -A- WELL #: M 1 RRCID -> 024668 COMPL. DATE 10/26/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1388		2529	-0-	1141 B	3913	2529	3			N	-0-					-0-
12	6522	R	2609	-0-	-3913 B	-0-	2609	3			N	-0-					-0-
01	3441	#	573	-0-	-2868 B	-2868	573	3			N	-0-					-0-
02	3219	#	2419	-0-	-800 B	-3668	2419	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-3668														
03	3441	#	2419	-0-	-1022 B	-4690	2419	3			N	-0-					-0-
04	3330	#	931	-0-	-2399 B	-7089	931	3			N	-0-					-0-

MORTON B WELL #: 2 RRCID -> 024676 COMPL. DATE 01/12/1984 TOTAL DEPTH 3082 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5250	N	3664	-0-	-1586 B	-4343	3664	3			N	-0-					-0-
12	5146	N	1945	-0-	-3201 B	-4343	1945	3			N	-0-					-0-
01	5146	N	4523	-0-	-623 B	-4343	4523	3			N	-0-					-0-
02	3538	N	4586	-0-	1048 B	-3295	4586	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-		CANCELLED UNDERAGE ->	-3295											
03	4642	N	4642	-0-	-0- B	-0-	4642	3			N	-0-					-0-
04	4380	N	2013	-0-	-2367 B	-0-	2013	3			N	-0-					-0-

MORTON WELL #: 3 RRCID -> 024677 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2940	N	2426	-0-	-514 B	-0-	2426	3			N	-0-					-0-
12	2170	N	1041	-0-	-1129 B	-0-	1041	3			N	-0-					-0-
01	3289	N	3289	-0-	-0- B	-0-	3289	3			N	-0-					-0-
02	2643	N	2643	-0-	-0- B	-0-	2643	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	2978	N	2978	-0-	-0- B	-0-	2978	3			N	-0-					-0-
04	3180	N	987	-0-	-2193 B	-0-	987	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
MORTON WELL #: A 4 RRCID -> 024678 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1230	N	983	-0-	-247 B	-0-	983	3			N	-0-					-0-
12	1302	N	1183	-0-	-119 B	-0-	1183	3			N	-0-					-0-
01	1365	N	1365	-0-	-0- B	-0-	1365	3			N	-0-					-0-
02	1036	N	1036	-0-	-0- B	-0-	1036	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1178	N	1108	-0-	-70 B	-0-	1108	3			N	-0-					-0-
04	1320	N	482	-0-	-838 B	-0-	482	3			N	-0-					-0-

PHILLIPS, JAKE WELL #: 1 RRCID -> 024679 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1020	N	971	-0-	-49 B	-0-	971	3			N	-0-					-0-
12	1178	N	1000	-0-	-178 B	-0-	1000	3			N	-0-					-0-
01	978	N	978	-0-	-0- B	-0-	978	3			N	-0-					-0-
02	941	N	941	-0-	-0- B	-0-	941	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1183	N	1183	-0-	-0- B	-0-	1183	3			N	-0-					-0-
04	960	N	489	-0-	-471 B	-0-	489	3			N	-0-					-0-

STRUNK WELL #: 1 RRCID -> 024680 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3090	#	2813	-0-	-277 B	-1462	2813	3			N	-0-					-0-
12	3193	#	2763	-0-	-430 B	-1892	2763	3			N	-0-					-0-
01	2704		2852	-0-	148 B	-1744	2852	3			N	-0-					-0-
02	2615		2668	-0-	53 B	-1691	2668	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -1691																	
03	2759	N	2829	-0-	70 B	-1621	2829	3			N	-0-					-0-
04	2687		1196	-0-	-1491 B	-3112	1196	3			N	-0-					-0-

WELLS WELL #: 1 RRCID -> 024685 COMPL. DATE 11/00/1935 TOTAL DEPTH 3432 PERF. 2837 - 3220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1950	N	1923	-0-	-27 B	-0-	1923	3			N	-0-					-0-
12	2077	N	345	-0-	-1732 B	-0-	345	3			N	-0-					-0-
01	1561	N	1166	-0-	-395 B	-0-	1166	3			N	-0-					-0-
02	1498	N	1156	-0-	-342 B	-0-	1156	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	885	N	885	-0-	-0- B	-0-	885	3			N	-0-					-0-
04	1140	N	143	-0-	-997 B	-0-	143	3			N	-0-					-0-

WILBAR WELL #: 1 RRCID -> 024686 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2640	N	1934	-0-	-706 B	-1857	1934	3			N	-0-					-0-
12	1984	N	2560	-0-	576 B	-1281	2560	3			N	-0-					-0-
01	2325	N	2435	-0-	110 B	-1171	2435	3			N	-0-					-0-
02	1856	N	2202	-0-	346 B	-825	2202	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -825																	
03	2573	N	2308	-0-	-265 B	-0-	2308	3			N	-0-					-0-
04	2370	N	1011	-0-	-1359 B	-0-	1011	3			N	-0-					-0-

WILBAR WELL #: 2 RRCID -> 024687 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1200	N	2773	-0-	1573 B	-3972	2773	3			N	-0-					-0-
12	992	N	2427	-0-	1435 B	-2537	2427	3			N	-0-					-0-
01	1984	N	3082	-0-	1098 B	-1439	3082	3			N	-0-					-0-
02	2668	N	2335	-0-	-333 B	-1439	2335	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -1439																	
03	3075	N	3075	-0-	-0- B	-0-	3075	3			N	-0-					-0-
04	2970	N	1336	-0-	-1634 B	-0-	1336	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
WILBAR WELL #: 3 RRCID -> 024688 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1530	N	1475	-0-	-55 B	-0-	1475	3			N	-0-					-0-
12	1460	N	1460	-0-	-0- B	-0-	1460	3			N	-0-					-0-
01	1674	N	1026	-0-	-648 B	-0-	1026	3			N	-0-					-0-
02	1421	N	1346	-0-	-75 B	-0-	1346	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1457	N	1431	-0-	-26 B	-0-	1431	3			N	-0-					-0-
04	990	N	608	-0-	-382 B	-0-	608	3			N	-0-					-0-

LEE WELL #: 1 RRCID -> 024694 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

MICHAEL WELL #: 1 RRCID -> 024695 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	909	N	909	-0-	-0- B	-0-	909	3			N	-0-					-0-
12	442	N	442	-0-	-0- B	-0-	442	3			N	-0-					-0-
01	426	N	418	-0-	-8 B	-0-	418	3			N	-0-					-0-
02	472	N	472	-0-	-0- B	-0-	472	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	467	N	467	-0-	-0- B	-0-	467	3			N	-0-					-0-
04	390	N	174	-0-	-216 B	-0-	174	3			N	-0-					-0-

CECIL WELL #: 1 RRCID -> 024702 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	756	N	756	-0-	-0- B	-0-	756	3			N	-0-					-0-
12	742	N	742	-0-	-0- B	-0-	742	3			N	-0-					-0-
01	481	N	481	-0-	-0- B	-0-	481	3			N	-0-					-0-
02	733	N	733	-0-	-0- B	-0-	733	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	966	N	966	-0-	-0- B	-0-	966	3			N	-0-					-0-
*04	427	N	427	-0-	-0- B	-0-	427	3			N	-0-					-0-

CECIL WELL #: 2 RRCID -> 024703 COMPL. DATE 02/20/2003 TOTAL DEPTH 2554 PERF. 1865 - 2554

11	177	N	177	-0-	-0- B	-0-	177	3			N	-0-					-0-
12	161	N	161	-0-	-0- B	-0-	161	3			N	-0-					-0-
01	162	N	162	-0-	-0- B	-0-	162	3			N	-0-					-0-
02	172	N	172	-0-	-0- B	-0-	172	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	185	N	185	-0-	-0- B	-0-	185	3			N	-0-					-0-
04	100	N	68	-0-	-32 B	-0-	68	3			N	-0-					-0-

BIVINS WELL #: 1 RRCID -> 024745 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	205	N	205	-0-	-0- B	-0-	205	3			N	-0-					-0-
12	186	N	186	-0-	-0- B	-0-	186	3			N	-0-					-0-
01	217	N	190	-0-	-27 B	-0-	190	3			N	-0-					-0-
02	203	N	188	-0-	-15 B	-0-	188	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	191	N	191	-0-	-0- B	-0-	191	3			N	-0-					-0-
04	180	N	83	-0-	-97 B	-0-	83	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
JOHNSON, E. B. WELL #: 1 RRCID -> 025244 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	695	-0-	-25 B	-0-	695	3			N	-0-					-0-
12	744	N	680	-0-	-64 B	-0-	680	3			N	-0-					-0-
01	714	N	714	-0-	-0- B	-0-	714	3			N	-0-					-0-
02	667	N	428	-0-	-239 B	-0-	428	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	682	N	557	-0-	-125 B	-0-	557	3			N	-0-					-0-
04	690	N	188	-0-	-502 B	-0-	188	3			N	-0-					-0-

JOHNSON, E. B. WELL #: B 1 RRCID -> 025245 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	1710	N	1628	-0-	-82 B	-0-	1628	3			N	-0-					-0-
12	1767	N	1662	-0-	-105 B	-0-	1662	3			N	-0-					-0-
01	1649	N	1649	-0-	-0- B	-0-	1649	3			N	-0-					-0-
02	1566	N	1206	-0-	-360 B	-0-	1206	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1674	N	1603	-0-	-71 B	-0-	1603	3			N	-0-					-0-
04	1590	N	776	-0-	-814 B	-0-	776	3			N	-0-					-0-

SANFORD-BIVINS WELL #: B 2 RRCID -> 025260 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

JOHNSON, E. B. WELL #: A 1 RRCID -> 025272 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	335	N	335	-0-	-0- B	-0-	335	3			N	-0-					-0-
12	303	N	255	-0-	-48 B	-0-	255	3			N	-0-					-0-
01	314	N	314	-0-	-0- B	-0-	314	3			N	-0-					-0-
02	238	N	238	-0-	-0- B	-0-	238	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	367	N	367	-0-	-0- B	-0-	367	3			N	-0-					-0-
04	213	N	173	-0-	-40 B	-0-	173	3			N	-0-					-0-

BIVINS WELL #: 1 RRCID -> 025309 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	251	N	251	-0-	-0- B	-0-	251	3			N	-0-					-0-
12	248	N	228	-0-	-20 B	-0-	228	3			N	-0-					-0-
01	279	N	233	-0-	-46 B	-0-	233	3			N	-0-					-0-
02	232	N	230	-0-	-2 B	-0-	230	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	234	N	234	-0-	-0- B	-0-	234	3			N	-0-					-0-
04	240	N	101	-0-	-139 B	-0-	101	3			N	-0-					-0-

BOWERS, J. B. WELL #: 3 RRCID -> 025372 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	510	N	502	-0-	-8 B	-0-	502	3			N	-0-					-0-
12	465	N	411	-0-	-54 B	-0-	411	3			N	-0-					-0-
01	496	N	433	-0-	-63 B	-0-	433	3			N	-0-					-0-
02	494	N	494	-0-	-0- B	-0-	494	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	483	N	483	-0-	-0- B	-0-	483	3			N	-0-					-0-
04	420	N	258	-0-	-162 B	-0-	258	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
WEYMOUTH WELL #: S 7F RRCID -> 025422 COMPL. DATE 05/05/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1346		1376	-0-	30	B	45209	1376	3			N	-0-					-0-
12	1530		2122	-0-	592	B	45801	2122	3			N	-0-					-0-
01	1276		2278	-0-	1002	B	46803	2278	3			N	-0-					-0-
02	1188		2284	-0-	1096	B	47899	2284	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 47899																		
03	1299		2856	-0-	1557	B	49456	2856	3			N	-0-					-0-
04	1232		1939	-0-	707	B	50163	1939	3			N	-0-					-0-
WEYMOUTH WELL #: 6003 RRCID -> 025423 COMPL. DATE 05/05/1972 TOTAL DEPTH N/A PERF. N/A																		
11	1170	N	521	-0-	-649	B	-0-	521	3			N	-0-					-0-
12	2696	N	2696	-0-	-0-	B	-0-	2696	3			N	-0-					-0-
01	1878	N	1878	-0-	-0-	B	-0-	1878	3			N	-0-					-0-
02	1843	N	1843	-0-	-0-	B	-0-	1843	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2008	N	2008	-0-	-0-	B	-0-	2008	3			N	-0-					-0-
*04	1477	N	1477	-0-	-0-	B	-0-	1477	3			N	-0-					-0-
MCDOWELL -186- WELL #: 1 RRCID -> 025458 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A																		
11	1304	N	1304	-0-	-0-	B	-0-	1304	3			N	-0-					-0-
12	1426	N	1337	-0-	-89	B	-0-	1337	3			N	-0-					-0-
01	1240	N	1194	-0-	-46	B	-0-	1194	3			N	-0-					-0-
02	1247	N	1107	-0-	-140	B	-0-	1107	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1333	N	1182	-0-	-151	B	-0-	1182	3			N	-0-					-0-
04	1170	N	1049	-0-	-121	B	-0-	1049	3			N	-0-					-0-
SPURLOCK, A. M. WELL #: 1 RRCID -> 025465 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A																		
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
ALLEN WELL #: 2 RRCID -> 025486 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A																		
11	2501	N	2501	-0-	-0-	B	-0-	2501	3			N	-0-					-0-
12	2859	N	2859	-0-	-0-	B	-0-	2859	3			N	-0-					-0-
01	2659	N	2659	-0-	-0-	B	-0-	2659	3			N	-0-					-0-
02	2597	N	2597	-0-	-0-	B	-0-	2597	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2835	N	2622	-0-	-213	B	-0-	2622	3			N	-0-					-0-
04	2580	N	1688	-0-	-892	B	-0-	1688	3			N	-0-					-0-
ANSLEY WELL #: 1 RRCID -> 025488 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A																		
11	2596	N	2596	-0-	-0-	B	-0-	2596	3			N	-0-					-0-
12	3162	N	2978	-0-	-184	B	-0-	2978	3			N	-0-					-0-
01	2716	N	2585	-0-	-131	B	-0-	2585	3			N	-0-					-0-
02	2616	N	2616	-0-	-0-	B	-0-	2616	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2866	N	2686	-0-	-180	B	-0-	2686	3			N	-0-					-0-
04	2490	N	1994	-0-	-496	B	-0-	1994	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
BATES WELL #: 1 RRCID -> 025494 COMPL. DATE 11/28/1945 TOTAL DEPTH 3498 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BECKER WELL #: 1 RRCID -> 025495 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	390	N	377	-0-	-13	B	-0-	377	3			N	-0-					-0-
12	802	N	802	-0-	-0-	B	-0-	802	3			N	-0-					-0-
01	992	N	205	-0-	-787	B	-0-	205	3			N	-0-					-0-
02	1696	N	1696	-0-	-0-	B	-0-	1696	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	806	N	630	-0-	-176	B	-0-	630	3			N	-0-					-0-
*04	550	N	550	-0-	-0-	B	-0-	550	3			N	-0-					-0-

BROWN "A" WELL #: 2 RRCID -> 025503 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	90	N	-0-	-0-	-90	B	-0-					N	-0-					-0-
12	258	N	258	-0-	-0-	B	-0-	258	3			N	-0-					-0-
01	177	N	177	-0-	-0-	B	-0-	177	3			N	-0-					-0-
02	81	N	81	-0-	-0-	B	-0-	81	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	248	N	86	-0-	-162	B	-0-	86	3			N	-0-					-0-
*04	956	N	956	-0-	-0-	B	-0-	956	3			N	-0-					-0-

BRUMLEY WELL #: 3 RRCID -> 025507 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	522	N	522	-0-	-0-	B	-0-	522	3			N	-0-					-0-
12	744	N	462	-0-	-282	B	-0-	462	3			N	-0-					-0-
01	713	N	551	-0-	-162	B	-0-	551	3			N	-0-					-0-
02	493	N	350	-0-	-143	B	-0-	350	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	629	N	629	-0-	-0-	B	-0-	629	3			N	-0-					-0-
04	540	N	186	-0-	-354	B	-0-	186	3			N	-0-					-0-

RICKY B WELL #: 2 RRCID -> 025508 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	1920	N	1260	-0-	-660	B	-0-	1260	3			N	-0-					-0-
12	2108	N	475	-0-	-1633	B	-0-	475	3			N	-0-					-0-
01	2083	N	2083	-0-	-0-	B	-0-	2083	3			N	-0-					-0-
02	1835	N	1835	-0-	-0-	B	-0-	1835	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1896	N	1896	-0-	-0-	B	-0-	1896	3			N	-0-					-0-
04	2010	N	982	-0-	-1028	B	-0-	982	3			N	-0-					-0-

BRUMLEY-RYAN WELL #: 1 RRCID -> 025511 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

11	1709	N	1709	-0-	-0-	B	-0-	1709	3			N	-0-					-0-
12	1643	N	1410	-0-	-233	B	-0-	1410	3			N	-0-					-0-
01	1527	N	975	-0-	-552	B	-0-	975	3			N	-0-					-0-
02	1463	N	1187	-0-	-276	B	-0-	1187	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1540	N	1540	-0-	-0-	B	-0-	1540	3			N	-0-					-0-
*04	2468	N	2468	-0-	-0-	B	-0-	2468	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
BURNETT G WELL #: 1 RRCID -> 025514 COMPL. DATE 08/16/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1377	N	1377	-0-	-0- B	-0-	1377	3			N	-0-					-0-
12	1519	N	1239	-0-	-280 B	-0-	1239	3			N	-0-					-0-
01	1351	N	1351	-0-	-0- B	-0-	1351	3			N	-0-					-0-
02	1334	N	1282	-0-	-52 B	-0-	1282	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1329	N	1329	-0-	-0- B	-0-	1329	3			N	-0-					-0-
04	1320	N	1031	-0-	-289 B	-0-	1031	3			N	-0-					-0-

BURNETT, ET AL WELL #: 1 RRCID -> 025517 COMPL. DATE 04/25/1949 TOTAL DEPTH 3662 PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

COFFEE WELL #: A 1 RRCID -> 025518 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-

COFFEE WELL #: H 1 RRCID -> 025522 COMPL. DATE 04/07/1938 TOTAL DEPTH 3175 PERF. N/A

11	3720	#	3280	-0-	-440 B	-1758	3280	3			N	-0-					-0-
12	3844	#	3893	-0-	49 B	-1709	3893	3			N	-0-					-0-
01	2835		4098	-0-	1263 B	-446	4098	3			N	-0-					-0-
02	2735		3200	-0-	465 B	19	3200	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 19																	
03	3003	N	4402	-0-	1399 B	1418	4402	3			N	-0-					-0-
04	3960	#	2113	-0-	-1847 B	-429	2113	3			N	-0-					-0-

COX WELL #: 1 RRCID -> 025524 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	336	N	336	-0-	-0- B	-0-	336	3			N	-0-					-0-
12	601	N	601	-0-	-0- B	-0-	601	3			N	-0-					-0-
01	775	N	290	-0-	-485 B	-0-	290	3			N	-0-					-0-
02	1214	N	1214	-0-	-0- B	-0-	1214	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	603	N	603	-0-	-0- B	-0-	603	3			N	-0-					-0-
*04	456	N	456	-0-	-0- B	-0-	456	3			N	-0-					-0-

COX WELL #: 2 RRCID -> 025525 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	2638	N	4101	-0-	1463 B	2300	4101	3			N	-0-					-0-
12	3046	N	3596	-0-	550 B	2850	3596	3			N	-0-					-0-
01	6511	R	3661	-0-	-2850 B	-0-	3661	3			N	-0-					-0-
02	3973	#	3738	-0-	-235 B	-235	3738	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -235																	
03	4247	#	3703	-0-	-544 B	-779	3703	3			N	-0-					-0-
04	4110	#	2726	-0-	-1384 B	-2163	2726	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
FOWLSTON WELL #: 1 RRCID -> 025531 COMPL. DATE 11/00/1941 TOTAL DEPTH 3103 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3833	N	5013	-0-	1180	B	1180	5013	3			N	-0-					-0-
12	4082	N	3554	-0-	-528	B	652	3554	3			N	-0-					-0-
01	2828	N	3562	-0-	734	B	1386	3562	3			N	-0-					-0-
02	4843	#	3215	-0-	-1628	B	-242	3215	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -242																		
03	5177	#	4068	-0-	-1109	B	-1351	4068	3			N	-0-					-0-
04	5010	#	3311	-0-	-1699	B	-3050	3311	3			N	-0-					-0-

FUQUA WELL #: 1 RRCID -> 025532 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

FUQUA WELL #: 2 RRCID -> 025533 COMPL. DATE 05/08/1971 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

FUQUA WELL #: 3 RRCID -> 025534 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	840	N	784	-0-	-56	B	-0-	784	3			N	-0-					-0-
12	1085	N	871	-0-	-214	B	-0-	871	3			N	-0-					-0-
01	992	N	394	-0-	-598	B	-0-	394	3			N	-0-					-0-
02	885	N	885	-0-	-0-	B	-0-	885	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	880	N	880	-0-	-0-	B	-0-	880	3			N	-0-					-0-
*04	698	N	698	-0-	-0-	B	-0-	698	3			N	-0-					-0-

FUQUA WELL #: 4 RRCID -> 025535 COMPL. DATE 10/17/1972 TOTAL DEPTH N/A PERF. N/A

11	1560	N	1549	-0-	-11	B	-0-	1549	3			N	-0-					-0-
12	1953	N	1761	-0-	-192	B	-0-	1761	3			N	-0-					-0-
01	1829	N	838	-0-	-991	B	-0-	838	3			N	-0-					-0-
02	1824	N	1824	-0-	-0-	B	-0-	1824	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1769	N	1769	-0-	-0-	B	-0-	1769	3			N	-0-					-0-
*04	1401	N	1401	-0-	-0-	B	-0-	1401	3			N	-0-					-0-

GEARHART WELL #: 1 RRCID -> 025537 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	2158	N	2512	-0-	354	B	354	2512	3			N	-0-					-0-
12	2331	N	2727	-0-	396	B	750	2727	3			N	-0-					-0-
01	1691	N	2531	-0-	840	B	1590	2531	3			N	-0-					-0-
02	4273	R	2683	-0-	-1590	B	-0-	2683	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2728	#	2637	-0-	-91	B	-91	2637	3			N	-0-					-0-
04	2640	#	1049	-0-	-1591	B	-1682	1049	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
GEARY WELL #: 1 RRCID -> 025538 COMPL. DATE 03/17/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3893	N	3995	-0-	102 B	102	3995	3			N	-0-					-0-
12	3751	N	2881	-0-	-870 B	-0-	2881	3			N	-0-					-0-
01	2884	N	3317	-0-	433 B	433	3317	3			N	-0-					-0-
02	3857	#	2962	-0-	-895 B	-462	2962	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -462																	
03	4123	#	3915	-0-	-208 B	-670	3915	3			N	-0-					-0-
04	3990	#	2827	-0-	-1163 B	-1833	2827	3			N	-0-					-0-

HARDWICK WELL #: 1 RRCID -> 025540 COMPL. DATE 04/15/1945 TOTAL DEPTH 3562 PERF. N/A

11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

HARRISON WELL #: B 2 RRCID -> 025543 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	1830	N	1830	-0-	-0- B	-0-	1830	3			N	-0-					-0-
12	2239	N	2239	-0-	-0- B	-0-	2239	3			N	-0-					-0-
01	2139	N	2037	-0-	-102 B	-0-	2037	3			N	-0-					-0-
02	1884	N	1884	-0-	-0- B	-0-	1884	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2232	N	1336	-0-	-896 B	-0-	1336	3			N	-0-					-0-
04	1980	N	1328	-0-	-652 B	-0-	1328	3			N	-0-					-0-

HASTIE WELL #: 1 RRCID -> 025544 COMPL. DATE 08/24/1972 TOTAL DEPTH N/A PERF. N/A

11	1754	N	1754	-0-	-0- B	-0-	1754	3			N	-0-					-0-
12	1866	N	1866	-0-	-0- B	-0-	1866	3			N	-0-					-0-
01	1871	N	1871	-0-	-0- B	-0-	1871	3			N	-0-					-0-
02	1682	N	1410	-0-	-272 B	-0-	1410	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1860	N	1626	-0-	-234 B	-0-	1626	3			N	-0-					-0-
04	1800	N	1416	-0-	-384 B	-0-	1416	3			N	-0-					-0-

HIGHT WELL #: 1 RRCID -> 025545 COMPL. DATE 07/14/1939 TOTAL DEPTH 3559 PERF. 2905 - 3148

11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

HIGHT WELL #: 3 RRCID -> 025546 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
HOUSEHOLDER WELL #: 1 RRCID -> 025548 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1097	N	1097	-0-	-0- B	-0-	1097	3			N	-0-					-0-
12	1186	N	1186	-0-	-0- B	-0-	1186	3			N	-0-					-0-
01	1178	N	1164	-0-	-14 B	-0-	1164	3			N	-0-					-0-
02	1073	N	1018	-0-	-55 B	-0-	1018	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1178	N	821	-0-	-357 B	-0-	821	3			N	-0-					-0-
04	1140	N	741	-0-	-399 B	-0-	741	3			N	-0-					-0-

JOHNSON WELL #: 1 RRCID -> 025551 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2131	N	2131	-0-	-0- B	-0-	2131	3			N	-0-					-0-
12	2252	N	2252	-0-	-0- B	-0-	2252	3			N	-0-					-0-
01	1803	N	1803	-0-	-0- B	-0-	1803	3			N	-0-					-0-
02	2468	N	2468	-0-	-0- B	-0-	2468	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2666	N	2666	-0-	-0- B	-0-	2666	3			N	-0-					-0-
*04	2043	N	2043	-0-	-0- B	-0-	2043	3			N	-0-					-0-

JOHNSON WELL #: 2 RRCID -> 025552 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

JOHNSON WELL #: B 1 RRCID -> 025553 COMPL. DATE 04/11/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1367	N	1367	-0-	-0- B	-0-	1367	3			N	-0-					-0-
12	3100	N	5088	-0-	1988 B	1988	5088	3			N	-0-					-0-
01	3100	N	2825	-0-	-275 B	1713	2825	3			N	-0-					-0-
02	2900	N	1547	-0-	-1353 B	360	1547	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 360																	
03	3238		1672	-0-	-1566 B	-1206	1672	3			N	-0-					-0-
04	4920	#	765	-0-	-4155 B	-5361	765	3			N	-0-					-0-

JOHNSON WELL #: C 2 RRCID -> 025554 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2040	N	2007	-0-	-33 B	-0-	2007	3			N	-0-					-0-
12	2001	N	2001	-0-	-0- B	-0-	2001	3			N	-0-					-0-
01	2263	N	2036	-0-	-227 B	-0-	2036	3			N	-0-					-0-
02	1943	N	1829	-0-	-114 B	-0-	1829	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2015	N	1893	-0-	-122 B	-0-	1893	3			N	-0-					-0-
04	1980	N	1075	-0-	-905 B	-0-	1075	3			N	-0-					-0-

JONES, C. R. WELL #: B 1 RRCID -> 025557 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486

JONES, C. R. WELL #: E 1 RRCID -> 025559 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2762	N	2762	-0-	-0-	B	-0-	2762	3			N	-0-					-0-
12	2356	N	1899	-0-	-457	B	-0-	1899	3			N	-0-					-0-
01	2344	N	2344	-0-	-0-	B	-0-	2344	3			N	-0-					-0-
02	2553	N	2098	-0-	-455	B	-0-	2098	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2490	N	2490	-0-	-0-	B	-0-	2490	3			N	-0-					-0-
04	2280	N	1725	-0-	-555	B	-0-	1725	3			N	-0-					-0-

JONES, F. J. WELL #: A 1 RRCID -> 025560 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1216	N	1216	-0-	-0-	B	-0-	1216	3			N	-0-					-0-
12	1187	N	1187	-0-	-0-	B	-0-	1187	3			N	-0-					-0-
01	744	N	121	-0-	-623	B	-0-	121	3			N	-0-					-0-
02	863	N	863	-0-	-0-	B	-0-	863	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1082	N	1082	-0-	-0-	B	-0-	1082	3			N	-0-					-0-
*04	155	N	155	-0-	-0-	B	-0-	155	3			N	-0-					-0-

JONES-RYAN WELL #: 1 RRCID -> 025561 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

KELLY WELL #: 1 RRCID -> 025562 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1767	N	3061	-0-	1294	B	1294	3061	3			N	-0-					-0-
12	1928	N	2201	-0-	273	B	1567	2201	3			N	-0-					-0-
01	1440	N	2129	-0-	689	B	2256	2129	3			N	-0-					-0-
02	4619	R	2363	-0-	-2256	B	-0-	2363	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3162	#	2908	-0-	-254	B	-254	2908	3			N	-0-					-0-
04	3060	#	2027	-0-	-1033	B	-1287	2027	3			N	-0-					-0-

KELLY WELL #: 2 RRCID -> 025563 COMPL. DATE 04/01/1953 TOTAL DEPTH 2785 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2759	N	3173	-0-	414	B	414	3173	3			N	-0-					-0-
12	2910	N	2496	-0-	-414	B	-0-	2496	3			N	-0-					-0-
01	2180	N	2300	-0-	120	B	120	2300	3			N	-0-					-0-
02	3393	#	2363	-0-	-1030	B	-910	2363	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -910																		
03	3627	#	4348	-0-	721	B	-189	4348	3			N	-0-					-0-
*04	4382	R	4571	-0-	189	B	-0-	4571	3			N	-0-					-0-

KEMPSON WELL #: 1 RRCID -> 025564 COMPL. DATE 02/04/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		2763	-0-	2763	B	2763	2763	3			N	-0-					-0-
12	16647	#	3963	-0-	-12684	B	-9921	3963	3			N	-0-					-0-
01	15718		3133	-0-	-12585	B	-22506	3133	3			N	-0-					-0-
02	2668	N	3074	-0-	406	B	-22100	3074	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -22100																		
03	3968	N	2407	-0-	-1561	B	-22100	2407	3			N	-0-					-0-
04	3030	N	1792	-0-	-1238	B	-22100	1792	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
LANE, W. P. WELL #: 1 RRCID -> 025566 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2134	N	2134	-0-	-0- B	-0-	2134	3			N	-0-					-0-
12	2263	N	2210	-0-	-53 B	-0-	2210	3			N	-0-					-0-
01	2232	N	2199	-0-	-33 B	-0-	2199	3			N	-0-					-0-
02	2059	N	2048	-0-	-11 B	-0-	2048	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2201	N	2185	-0-	-16 B	-0-	2185	3			N	-0-					-0-
04	2130	N	2040	-0-	-90 B	-0-	2040	3			N	-0-					-0-

MAKEIG WELL #: 2 RRCID -> 025572 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2220	N	2204	-0-	-16 B	-0-	2204	3			N	-0-					-0-
12	2852	N	2180	-0-	-672 B	-0-	2180	3			N	-0-					-0-
01	1922	N	1909	-0-	-13 B	-0-	1909	3			N	-0-					-0-
02	2117	N	2017	-0-	-100 B	-0-	2017	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2170	N	2076	-0-	-94 B	-0-	2076	3			N	-0-					-0-
04	1860	N	797	-0-	-1063 B	-0-	797	3			N	-0-					-0-

MEINHARDT WELL #: 1 RRCID -> 025582 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8760	N	8760	-0-	-0- B	-0-	8760	3			N	-0-					-0-
12	9171	N	9171	-0-	-0- B	-0-	9171	3			N	-0-					-0-
01	9920	N	8749	-0-	-1171 B	-0-	8749	3			N	-0-					-0-
02	8468	N	8036	-0-	-432 B	-0-	8036	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	9176	N	8701	-0-	-475 B	-0-	8701	3			N	-0-					-0-
04	8460	N	6150	-0-	-2310 B	-0-	6150	3			N	-0-					-0-

MERCER WELL #: 1 RRCID -> 025583 COMPL. DATE 05/09/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	900	N	606	-0-	-294 B	-0-	606	3			N	-0-					-0-
12	2356	N	1309	-0-	-1047 B	-0-	1309	3			N	-0-					-0-
01	1110	N	1110	-0-	-0- B	-0-	1110	3			N	-0-					-0-
02	1030	N	1030	-0-	-0- B	-0-	1030	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1302	N	1024	-0-	-278 B	-0-	1024	3			N	-0-					-0-
04	1080	N	413	-0-	-667 B	-0-	413	3			N	-0-					-0-

MILLER WELL #: 1 RRCID -> 025584 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1179	N	1179	-0-	-0- B	-0-	1179	3			N	-0-					-0-
12	1158	N	1158	-0-	-0- B	-0-	1158	3			N	-0-					-0-
01	1271	N	1022	-0-	-249 B	-0-	1022	3			N	-0-					-0-
02	1131	N	1122	-0-	-9 B	-0-	1122	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1168	N	1168	-0-	-0- B	-0-	1168	3			N	-0-					-0-
04	990	N	807	-0-	-183 B	-0-	807	3			N	-0-					-0-

OLSSON WELL #: 1 RRCID -> 025587 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	960	#	56	-0-	-904 B	-97	56	3			N	-0-					-0-
12	0		-0-	-0-	-0- B	-97					N	-0-					-0-
01	0		-0-	-0-	-0- B	-97					N	-0-					-0-

PLUGGED AND ABANDONED_____ 01/04/2016 - PLUGGED 01/04/16

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
OTIS PHILLIPS WELL #: 1 RRCID -> 025588 COMPL. DATE 01/19/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	PROD	GAS LIFT(L)	INJECT. (I)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2265	N	3142	-0-		877 B	877	3142	3			N	-0-					-0-
12	2596	N	2604	-0-		8 B	885	2604	3			N	-0-					-0-
01	2210	N	2707	-0-		497 B	1382	2707	3			N	-0-					-0-
02	7444		2472	-0-		-4972 B	-3590	2472	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -3590																		
03	7099	#	2187	-0-		-4912 B	-8502	2187	3			N	-0-					-0-
04	4890	#	1534	-0-		-3356 B	-11858	1534	3			N	-0-					-0-

OTIS PHILLIPS A WELL #: A 1 RRCID -> 025589 COMPL. DATE 12/22/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	PROD	GAS LIFT(L)	INJECT. (I)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1447	N	1447	-0-		-0- B	-0-	1447	3			N	-0-					-0-
12	1469	N	1469	-0-		-0- B	-0-	1469	3			N	-0-					-0-
01	1377	N	1377	-0-		-0- B	-0-	1377	3			N	-0-					-0-
02	1474	N	1474	-0-		-0- B	-0-	1474	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1266	N	1266	-0-		-0- B	-0-	1266	3			N	-0-					-0-
*04	955	N	955	-0-		-0- B	-0-	955	3			N	-0-					-0-

OTIS PHILLIPS B WELL #: B 1 RRCID -> 025590 COMPL. DATE 12/15/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	PROD	GAS LIFT(L)	INJECT. (I)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1185	N	1185	-0-		-0- B	-0-	1185	3			N	-0-					-0-
12	1904	N	1904	-0-		-0- B	-0-	1904	3			N	-0-					-0-
01	1891	N	1286	-0-		-605 B	-0-	1286	3			N	-0-					-0-
02	1986	N	1986	-0-		-0- B	-0-	1986	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1891	N	1841	-0-		-50 B	-0-	1841	3			N	-0-					-0-
04	1230	N	594	-0-		-636 B	-0-	594	3			N	-0-					-0-

POWELL-MAGNOLIA WELL #: 1 RRCID -> 025594 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	PROD	GAS LIFT(L)	INJECT. (I)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1442	N	1442	-0-		-0- B	-0-	1442	3			N	-0-					-0-
12	1612	N	1088	-0-		-524 B	-0-	1088	3			N	-0-					-0-
01	839	N	839	-0-		-0- B	-0-	839	3			N	-0-					-0-
02	1392	N	926	-0-		-466 B	-0-	926	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1085	N	1006	-0-		-79 B	-0-	1006	3			N	-0-					-0-
04	810	N	725	-0-		-85 B	-0-	725	3			N	-0-					-0-

READ WELL #: D 1 RRCID -> 025596 COMPL. DATE 07/25/1954 TOTAL DEPTH 3310 PERF. 3177 - 3202

M O	ALLOW	CODE	PROD	GAS LIFT(L)	INJECT. (I)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1109	N	1109	-0-		-0- B	-0-	1109	3			N	-0-					-0-
12	1147	N	1136	-0-		-11 B	-0-	1136	3			N	-0-					-0-
01	1147	N	1128	-0-		-19 B	-0-	1128	3			N	-0-					-0-
02	1073	N	1008	-0-		-65 B	-0-	1008	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1147	N	1110	-0-		-37 B	-0-	1110	3			N	-0-					-0-
04	1080	N	1073	-0-		-7 B	-0-	1073	3			N	-0-					-0-

READ "E" 141 WELL #: E 1 RRCID -> 025597 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	PROD	GAS LIFT(L)	INJECT. (I)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	795	N	795	-0-		-0- B	-0-	795	3			N	-0-					-0-
12	786	N	786	-0-		-0- B	-0-	786	3			N	-0-					-0-
01	824	N	824	-0-		-0- B	-0-	824	3			N	-0-					-0-
02	783	N	603	-0-		-180 B	-0-	603	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	802	N	802	-0-		-0- B	-0-	802	3			N	-0-					-0-
04	810	N	581	-0-		-229 B	-0-	581	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
ROBERTSON "A" WELL #: 1 RRCID -> 025599 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

ROBERTSON "C" WELL #: 3 RRCID -> 025605 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	15	-0-	-345	B	-0-	15	3			N	-0-					-0-
12	272	N	272	-0-	-0-	B	-0-	272	3			N	-0-					-0-
01	590	N	590	-0-	-0-	B	-0-	590	3			N	-0-					-0-
02	391	N	391	-0-	-0-	B	-0-	391	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	447	N	447	-0-	-0-	B	-0-	447	3			N	-0-					-0-
04	570	N	241	-0-	-329	B	-0-	241	3			N	-0-					-0-

ROBERTSON "D" WELL #: 2 RRCID -> 025608 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	909	N	909	-0-	-0-	B	-0-	909	3			N	-0-					-0-
12	961	N	933	-0-	-28	B	-0-	933	3			N	-0-					-0-
01	1116	N	-0-	-0-	-1116	B	-0-					N	-0-					-0-
02	955	N	955	-0-	-0-	B	-0-	955	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	930	N	780	-0-	-150	B	-0-	780	3			N	-0-					-0-
*04	57	N	57	-0-	-0-	B	-0-	57	3			N	-0-					-0-

ROBERTSON "D" WELL #: 3 RRCID -> 025609 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4740	#	1590	-0-	-3150	B	-15719	1590	3			N	-0-					-0-
12	4898	#	1199	-0-	-3699	B	-19418	1199	3			N	-0-					-0-
01	4867	#	583	-0-	-4284	B	-23702	583	3			N	-0-					-0-
02	1537	N	1470	-0-	-67	B	-23702	1470	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -17761 CANCELLED UNDERAGE -> -5941																		
03	1209	N	1177	-0-	-32	B	-17761	1177	3			N	-0-					-0-
04	570	N	832	-0-	262	B	-17499	832	3			N	-0-					-0-

ROBERTSON "E" WELL #: 1 RRCID -> 025610 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1397	N	1397	-0-	-0-	B	-0-	1397	3			N	-0-					-0-
12	1581	N	1483	-0-	-98	B	-0-	1483	3			N	-0-					-0-
01	1560	N	1560	-0-	-0-	B	-0-	1560	3			N	-0-					-0-
02	1305	N	748	-0-	-557	B	-0-	748	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1427	N	303	-0-	-1124	B	-0-	303	3			N	-0-					-0-
04	1341	N	247	-0-	-1094	B	-0-	247	3			N	-0-					-0-

SEAGRAVES WELL #: 1 RRCID -> 025616 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2785	N	2785	-0-	-0-	B	-0-	2785	3			N	-0-					-0-
12	2813	N	2813	-0-	-0-	B	-0-	2813	3			N	-0-					-0-
01	2416	N	2416	-0-	-0-	B	-0-	2416	3			N	-0-					-0-
02	2671	N	2671	-0-	-0-	B	-0-	2671	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2771	N	2771	-0-	-0-	B	-0-	2771	3			N	-0-					-0-
04	1613	N	1489	-0-	-124	B	-0-	1489	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
SHARY WELL #: 1 RRCID -> 025617 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0		779	-0-	779 B	779	779	3			N	-0-					-0-
04	0		1965	-0-	1965 B	2744	1965	3			N	-0-					-0-

SIMMONS WELL #: B 1 RRCID -> 025618 COMPL. DATE 08/07/1945 TOTAL DEPTH 3409 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	3143	-0-	143 B	4650	3143	3			N	-0-					-0-
12	7957	R	3307	-0-	-4650 B	-0-	3307	3			N	-0-					-0-
01	3782	#	925	-0-	-2857 B	-2857	925	3			N	-0-					-0-
02	3538	#	1068	-0-	-2470 B	-5327	1068	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -5327																	
03	3782	#	589	-0-	-3193 B	-8520	589	3			N	-0-					-0-
04	3660	#	-0-	-0-	-3660 B	-12180					N	-0-					-0-

SMITH, F. E. WELL #: 1 RRCID -> 025620 COMPL. DATE 07/20/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

SMITH M WELL #: 1 RRCID -> 025623 COMPL. DATE 02/24/1939 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6870	N	1988	-0-	-4882 B	-0-	1988	3			N	-0-					-0-
12	5673	N	5035	-0-	-638 B	-0-	5035	3			N	-0-					-0-
01	4613	N	4613	-0-	-0- B	-0-	4613	3			N	-0-					-0-
02	3279	N	3279	-0-	-0- B	-0-	3279	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	5022	N	2383	-0-	-2639 B	-0-	2383	3			N	-0-					-0-
04	4470	N	1264	-0-	-3206 B	-0-	1264	3			N	-0-					-0-

SNEED WELL #: 20 RRCID -> 025624 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2499	R	2499	-0-	-0- B	-0-	2499	3			N	-0-					-0-
12	2604	#	1945	-0-	-659 B	-659	1945	3			N	-0-					-0-
01	2635	N	2855	-0-	220 B	-439	2855	3			N	-0-					-0-
02	2407	N	2562	-0-	155 B	-284	2562	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -284																	
03	2414	N	2698	-0-	284 B	-0-	2698	3			N	-0-					-0-
04	2760	N	1857	-0-	-903 B	-0-	1857	3			N	-0-					-0-

SNEED A WELL #: 21 RRCID -> 025625 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1415	N	4672	-0-	3257 B	4620	4672	3			N	-0-					-0-
12	8012	N	3392	-0-	-4620 B	-0-	3392	3			N	-0-					-0-
01	3565	#	3481	-0-	-84 B	-84	3481	3			N	-0-					-0-
02	4524	#	3082	-0-	-1442 B	-1526	3082	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -1526																	
03	4836	#	3329	-0-	-1507 B	-3033	3329	3			N	-0-					-0-
04	4680	#	1265	-0-	-3415 B	-6448	1265	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
STALLMAN WELL #: 1 RRCID -> 025626 COMPL. DATE 12/31/1951 TOTAL DEPTH 3201 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1296	N	1296	-0-	-0- B	-0-	1296	3			N	-0-					-0-
12	1211	N	1116	-0-	-95 B	-0-	1116	3			N	-0-					-0-
01	1602	N	1602	-0-	-0- B	-0-	1602	3			N	-0-					-0-
02	1381	N	1381	-0-	-0- B	-0-	1381	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1442	N	1442	-0-	-0- B	-0-	1442	3			N	-0-					-0-
*04	1205	N	1205	-0-	-0- B	-0-	1205	3			N	-0-					-0-

SUPPES WELL #: 1 RRCID -> 025631 COMPL. DATE 05/20/1945 TOTAL DEPTH 3374 PERF. N/A

11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

SUPPES WELL #: 2 RRCID -> 025632 COMPL. DATE 05/07/1953 TOTAL DEPTH 3401 PERF. N/A

11	2385	N	2175	-0-	-210 B	-0-	2175	3			N	-0-					-0-
12	2606	N	3263	-0-	657 B	657	3263	3			N	-0-					-0-
01	1953	N	2940	-0-	987 B	1644	2940	3			N	-0-					-0-
02	1855	N	1640	-0-	-215 B	1429	1640	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 1429																	
03	4671	R	3242	-0-	-1429 B	-0-	3242	3			N	-0-					-0-
04	3150	#	2249	-0-	-901 B	-901	2249	3			N	-0-					-0-

TAYLOR WELL #: 1 RRCID -> 025634 COMPL. DATE N/A TOTAL DEPTH 3107 PERF. N/A

11	1480	N	3689	-0-	2209 B	4724	3689	3			N	-0-					-0-
12	1695	N	3689	-0-	1994 B	6718	3689	3			N	-0-					-0-
01	8336		3175	-0-	-5161 B	1557	3175	3			N	-0-					-0-
02	5033	R	3476	-0-	-1557 B	-0-	3476	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4154	#	3563	-0-	-591 B	-591	3563	3			N	-0-					-0-
04	4020	#	1937	-0-	-2083 B	-2674	1937	3			N	-0-					-0-

TAYLOR -A- WELL #: 1 RRCID -> 025635 COMPL. DATE 08/13/1953 TOTAL DEPTH 3130 PERF. N/A

11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

THATEN WELL #: 1 RRCID -> 025637 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
THOMAS, MARY WELL #: 1 RRCID -> 025638 COMPL. DATE 01/29/1941 TOTAL DEPTH 3570 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0		1592	-0-	1592 B	1592	1592	3			N	-0-					-0-
02	2900	N	1377	-0-	-1523 B	69	1377	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 69																	
03	2945	N	1403	-0-	-1542 B	-0-	1403	3			N	-0-					-0-
04	1530	N	1091	-0-	-439 B	-0-	1091	3			N	-0-					-0-

THOMPSON E WELL #: 1 RRCID -> 025639 COMPL. DATE 04/20/1972 TOTAL DEPTH N/A PERF. N/A

11	3142	N	3142	-0-	-0- B	-0-	3142	3			N	-0-					-0-
12	3565	N	3184	-0-	-381 B	-0-	3184	3			N	-0-					-0-
01	2779	N	2803	-0-	24 B	24	2803	3			N	-0-					-0-
02	2683	N	2710	-0-	27 B	51	2710	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 51																	
03	2935	N	2977	-0-	42 B	93	2977	3			N	-0-					-0-
04	2758		1236	-0-	-1522 B	-1429	1236	3			N	-0-					-0-

THOMPSON, T. -ET- -AL- WELL #: 1 RRCID -> 025640 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	452	N	452	-0-	-0- B	-0-	452	3			N	-0-					-0-
12	487	N	487	-0-	-0- B	-0-	487	3			N	-0-					-0-
01	527	N	466	-0-	-61 B	-0-	466	3			N	-0-					-0-
02	435	N	413	-0-	-22 B	-0-	413	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	535	N	535	-0-	-0- B	-0-	535	3			N	-0-					-0-
*04	465	N	465	-0-	-0- B	-0-	465	3			N	-0-					-0-

WARD WELL #: A 2 RRCID -> 025643 COMPL. DATE 04/14/1953 TOTAL DEPTH 3235 PERF. 2868 - 3235

11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

WARD, J. F. WELL #: 1 RRCID -> 025644 COMPL. DATE 04/11/1972 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

YONGUE WELL #: 1 RRCID -> 025647 COMPL. DATE 05/09/1973 TOTAL DEPTH N/A PERF. N/A

11	903	N	903	-0-	-0- B	-0-	903	3			N	-0-					-0-
12	774	N	774	-0-	-0- B	-0-	774	3			N	-0-					-0-
01	1116	N	638	-0-	-478 B	-0-	638	3			N	-0-					-0-
02	870	N	73	-0-	-797 B	-0-	73	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	775	N	-0-	-0-	-775 B	-0-					N	-0-					-0-
04	630	N	8	-0-	-622 B	-0-	8	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
YOUNG WELL #: 2 RRCID -> 025649 COMPL. DATE 04/00/1953 TOTAL DEPTH 3463 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

PERCIVAL WELL #: 2 RRCID -> 025772 COMPL. DATE 09/00/1938 TOTAL DEPTH N/A PERF. N/A

11	1860	N	1507	-0-	-353 B	-6714	1507	3			N	-0-					-0-
12	1922	N	1723	-0-	-199 B	-6714	1723	3			N	-0-					-0-
01	1860	N	1287	-0-	-573 B	-6714	1287	3			N	-0-					-0-
02	1450	N	1656	-0-	206 B	-6508	1656	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -2262 CANCELLED UNDERAGE -> -4246																	
03	1736	N	1871	-0-	135 B	-2127	1871	3			N	-0-					-0-
04	1260	N	1904	-0-	644 B	-1483	1904	3			N	-0-					-0-

SMITH, F. H. -ET- -AL- WELL #: 2 RRCID -> 030444 COMPL. DATE 05/30/1963 TOTAL DEPTH 3300 PERF. N/A

11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PURE WELL #: 2 RRCID -> 031691 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	360	N	312	-0-	-48 B	-0-	312	3			N	-0-					-0-
12	372	N	317	-0-	-55 B	-0-	317	3			N	-0-					-0-
01	341	N	313	-0-	-28 B	-0-	313	3			N	-0-					-0-
02	294	N	294	-0-	-0- B	-0-	294	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	340	N	340	-0-	-0- B	-0-	340	3			N	-0-					-0-
*04	322	N	322	-0-	-0- B	-0-	322	3			N	-0-					-0-

JOHNSON TRACT -4- WELL #: 2 RRCID -> 042690 COMPL. DATE 09/25/1967 TOTAL DEPTH 2650 PERF. 2344 - 2492

11	870	N	777	-0-	-93 B	-0-	777	3			N	-0-					-0-
12	868	N	808	-0-	-60 B	-0-	808	3			N	-0-					-0-
01	925	N	925	-0-	-0- B	-0-	925	3			N	-0-					-0-
02	911	N	911	-0-	-0- B	-0-	911	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	969	N	969	-0-	-0- B	-0-	969	3			N	-0-					-0-
04	900	N	830	-0-	-70 B	-0-	830	3			N	-0-					-0-

OSBORNE WELL #: 4 RRCID -> 042831 COMPL. DATE 10/04/1967 TOTAL DEPTH 3439 PERF. 2788 - 2860

11	810	N	637	-0-	-173 B	-0-	637	3			N	-0-					-0-
12	730	N	730	-0-	-0- B	-0-	730	3			N	-0-					-0-
01	839	N	839	-0-	-0- B	-0-	839	3			N	-0-					-0-
02	774	N	774	-0-	-0- B	-0-	774	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	895	N	895	-0-	-0- B	-0-	895	3			N	-0-					-0-
*04	858	N	858	-0-	-0- B	-0-	858	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
AVERY WELL #: 1 A RRCID -> 056396 COMPL. DATE 09/20/1973 TOTAL DEPTH 3103 PERF. 2774 - 3103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1668	N	1668	-0-	-0- B	-0-	1668	3			N	-0-					-0-
12	1767	N	964	-0-	-803 B	-0-	964	3			N	-0-					-0-
01	527	N	416	-0-	-111 B	-0-	416	3			N	-0-					-0-
02	1339	N	97	-0-	-1242 B	-0-	97	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1701	N	1701	-0-	-0- B	-0-	1701	3			N	-0-					-0-
*04	690	N	690	-0-	-0- B	-0-	690	3			N	-0-					-0-

CREED WELL #: 1 A RRCID -> 058066 COMPL. DATE 04/03/1974 TOTAL DEPTH 3262 PERF. 2953 - 3262

11	2110	N	2110	-0-	-0- B	-0-	2110	3			N	-0-					-0-
12	2263	N	800	-0-	-1463 B	-0-	800	3			N	-0-					-0-
01	2287	N	2287	-0-	-0- B	-0-	2287	3			N	-0-					-0-
02	1955	N	1862	-0-	-93 B	-0-	1862	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1640	N	1640	-0-	-0- B	-0-	1640	3			N	-0-					-0-
04	2008	N	831	-0-	-1177 B	-0-	831	3			N	-0-					-0-

HARRISON WELL #: 3 RRCID -> 060553 COMPL. DATE 12/09/1974 TOTAL DEPTH 3340 PERF. 3221 - 3292

11	1770	N	4	-0-	-1766 B	-0-	4	3			N	-0-					-0-
12	1420	N	1420	-0-	-0- B	-0-	1420	3			N	-0-					-0-
01	1791	N	1791	-0-	-0- B	-0-	1791	3			N	-0-					-0-
02	1781	N	1781	-0-	-0- B	-0-	1781	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1426	N	1327	-0-	-99 B	-0-	1327	3			N	-0-					-0-
*04	1762	N	1762	-0-	-0- B	-0-	1762	3			N	-0-					-0-

ROBERTSON -C- WELL #: 5 RRCID -> 076869 COMPL. DATE 03/28/1978 TOTAL DEPTH 3436 PERF. 3264 - 3295

11	2328	N	2328	-0-	-0- B	-0-	2328	3			N	-0-					-0-
12	2821	N	2574	-0-	-247 B	-0-	2574	3			N	-0-					-0-
01	2644	N	2644	-0-	-0- B	-0-	2644	3			N	-0-					-0-
02	2262	N	1676	-0-	-586 B	-0-	1676	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2737	N	2737	-0-	-0- B	-0-	2737	3			N	-0-					-0-
04	2550	N	2301	-0-	-249 B	-0-	2301	3			N	-0-					-0-

ROBERTSON -C- WELL #: 6 RRCID -> 076870 COMPL. DATE 03/13/1978 TOTAL DEPTH 3450 PERF. 3164 - 3354

11	810	N	2	-0-	-808 B	-0-	2	3			N	-0-					-0-
12	724	N	724	-0-	-0- B	-0-	724	3			N	-0-					-0-
01	1405	N	1405	-0-	-0- B	-0-	1405	3			N	-0-					-0-
02	850	N	850	-0-	-0- B	-0-	850	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1153	N	1153	-0-	-0- B	-0-	1153	3			N	-0-					-0-
04	1350	N	782	-0-	-568 B	-0-	782	3			N	-0-					-0-

BROWN, J. T. -ET- -AL- WELL #: 6 RRCID -> 076871 COMPL. DATE 04/17/1978 TOTAL DEPTH 3640 PERF. 3508 - 3536

11	720	N	-0-	-0-	-720 B	-0-					N	-0-					-0-
12	868	N	214	-0-	-654 B	-0-	214	3			N	-0-					-0-
01	341	N	160	-0-	-181 B	-0-	160	3			N	-0-					-0-
02	67	N	67	-0-	-0- B	-0-	67	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	71	-0-	-146 B	-0-	71	3			N	-0-					-0-
*04	804	N	804	-0-	-0- B	-0-	804	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
VILAS WELL #: 2 RRCID -> 078346 COMPL. DATE 08/13/1978 TOTAL DEPTH 3537 PERF. 3162 - 3370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

BRUMLEY -B- WELL #: 2 RRCID -> 078675 COMPL. DATE 08/23/1978 TOTAL DEPTH 3181 PERF. 2864 - 2965

11	90	N	56	-0-	-34 B	-0-	56	3			N	-0-					-0-
12	54	N	54	-0-	-0- B	-0-	54	3			N	-0-					-0-
01	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
02	64	N	64	-0-	-0- B	-0-	64	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	91	N	91	-0-	-0- B	-0-	91	3			N	-0-					-0-
*04	52	N	52	-0-	-0- B	-0-	52	3			N	-0-					-0-

ROBERTSON -C- WELL #: 7 RRCID -> 081228 COMPL. DATE 01/24/1979 TOTAL DEPTH 3400 PERF. 3130 - 3280

11	2670	N	-0-	-0-	-2670 B	-0-					N	-0-					-0-
12	1905	N	1905	-0-	-0- B	-0-	1905	3			N	-0-					-0-
01	2099	N	4057	-0-	1958 B	1958	4057	3			N	-0-					-0-
02	2007	N	4469	-0-	2462 B	4420	4469	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 4420																	
03	2498		3529	-0-	1031 B	5451	3529	3			N	-0-					-0-
04	11430	#	2261	-0-	-9169 B	-3718	2261	3			N	-0-					-0-

GRIMES WELL #: 1 A RRCID -> 081664 COMPL. DATE 02/09/1979 TOTAL DEPTH 2895 PERF. 2668 - 2895

11	614	N	614	-0-	-0- B	-0-	614	3			N	-0-					-0-
12	682	N	633	-0-	-49 B	-0-	633	3			N	-0-					-0-
01	565	N	565	-0-	-0- B	-0-	565	3			N	-0-					-0-
02	513	N	513	-0-	-0- B	-0-	513	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	517	N	487	-0-	-30 B	-0-	487	3			N	-0-					-0-
*04	746	N	746	-0-	-0- B	-0-	746	3			N	-0-					-0-

MCKEE, GARLAND WELL #: 3 RRCID -> 081948 COMPL. DATE 04/04/1979 TOTAL DEPTH 3350 PERF. N/A

11	383	N	383	-0-	-0- B	-0-	383	3			N	-0-					-0-
12	491	N	491	-0-	-0- B	-0-	491	3			N	-0-					-0-
01	465	N	169	-0-	-296 B	-0-	169	3			N	-0-					-0-
02	377	N	-0-	-0-	-377 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	496	N	113	-0-	-383 B	-0-	113	3			N	-0-					-0-
04	150	N	130	-0-	-20 B	-0-	130	3			N	-0-					-0-

KUYKENDALL WELL #: 1A RRCID -> 085886 COMPL. DATE 01/03/1980 TOTAL DEPTH 2950 PERF. 2707 - 2832

11	1110	N	924	-0-	-186 B	-0-	924	3			N	-0-					-0-
12	1178	N	867	-0-	-311 B	-0-	867	3			N	-0-					-0-
01	1178	N	1089	-0-	-89 B	-0-	1089	3			N	-0-					-0-
02	1024	N	1024	-0-	-0- B	-0-	1024	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	868	N	837	-0-	-31 B	-0-	837	3			N	-0-					-0-
*04	1097	N	1097	-0-	-0- B	-0-	1097	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
SHERIDAN WELL #: 1A RRCID -> 091903 COMPL. DATE 01/06/1981 TOTAL DEPTH 2950 PERF. 2694 - 2834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	329	-0-	-31 B	-0-	329	3			N	-0-					-0-
12	403	N	334	-0-	-69 B	-0-	334	3			N	-0-					-0-
01	341	N	175	-0-	-166 B	-0-	175	3			N	-0-					-0-
02	333	N	333	-0-	-0- B	-0-	333	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	368	N	368	-0-	-0- B	-0-	368	3			N	-0-					-0-
*04	323	N	323	-0-	-0- B	-0-	323	3			N	-0-					-0-

JOHNSON WELL #: C 1 RRCID -> 092589 COMPL. DATE 10/18/1980 TOTAL DEPTH 2500 PERF. 2274 - 2490

11	459	N	325	-0-	-134 B	-0-	325	3			N	-0-					-0-
12	310	N	298	-0-	-12 B	-0-	298	3			N	-0-					-0-
01	798	N	798	-0-	-0- B	-0-	798	3			N	-0-					-0-
02	746	N	746	-0-	-0- B	-0-	746	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	940	N	940	-0-	-0- B	-0-	940	3			N	-0-					-0-
04	349	N	174	-0-	-175 B	-0-	174	3			N	-0-					-0-

DONALDSON, A. J. WELL #: R 1 RRCID -> 093539 COMPL. DATE 05/03/1981 TOTAL DEPTH 3240 PERF. 2772 - 2938

11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

MCCONNELL -A- WELL #: 1 R RRCID -> 095627 COMPL. DATE 08/28/1981 TOTAL DEPTH 2805 PERF. 2589 - 2753

11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

KINNEY "A" WELL #: 2 RRCID -> 097913 COMPL. DATE 11/12/1981 TOTAL DEPTH 2825 PERF. 2658 - 2744

11	60	N	-0-	-0-	-60 B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BURGIN WELL #: 1 A RRCID -> 097915 COMPL. DATE 10/01/1981 TOTAL DEPTH 2950 PERF. 2786 - 2868

11	1800	N	1372	-0-	-428 B	-0-	1372	3			N	-0-					-0-
12	1922	N	1833	-0-	-89 B	-0-	1833	3			N	-0-					-0-
01	1891	N	1777	-0-	-114 B	-0-	1777	3			N	-0-					-0-
02	1730	N	1730	-0-	-0- B	-0-	1730	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1829	N	1802	-0-	-27 B	-0-	1802	3			N	-0-					-0-
*04	1862	N	1862	-0-	-0- B	-0-	1862	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
COFFEE -I- WELL #: 1 RRCID -> 099502 COMPL. DATE 05/21/1962 TOTAL DEPTH 3440 PERF. 1200 - 1270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

ZWACK-BARNSDALL -210- WELL #: 2 RRCID -> 101527 COMPL. DATE 03/25/1982 TOTAL DEPTH 3117 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	53	-0-	-7	B	-0-	53	3			N	-0-					-0-
12	63	N	63	-0-	-0-	B	-0-	63	3			N	-0-					-0-
01	93	N	14	-0-	-79	B	-0-	14	3			N	-0-					-0-
02	58	N	12	-0-	-46	B	-0-	12	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	62	N	13	-0-	-49	B	-0-	13	3			N	-0-					-0-
04	14	N	-0-	-0-	-14	B	-0-					N	-0-					-0-

KILGORE WELL #: 3 R RRCID -> 101528 COMPL. DATE 05/04/1982 TOTAL DEPTH 3364 PERF. 3017 - 3268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1890	N	1890	-0-	-0-	B	-0-	1890	3			N	-0-					-0-
12	2116	N	1976	-0-	-140	B	-0-	1976	3			N	-0-					-0-
01	2184	N	2184	-0-	-0-	B	-0-	2184	3			N	-0-					-0-
02	1793	N	1793	-0-	-0-	B	-0-	1793	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2249	N	2249	-0-	-0-	B	-0-	2249	3			N	-0-					-0-
*04	1836	N	1836	-0-	-0-	B	-0-	1836	3			N	-0-					-0-

BOBBITT WELL #: 2 RRCID -> 107392 COMPL. DATE 08/01/1983 TOTAL DEPTH 3025 PERF. 2890 - 2960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	427	-0-	-53	B	-0-	427	3			N	-0-					-0-
12	496	N	372	-0-	-124	B	-0-	372	3			N	-0-					-0-
01	496	N	411	-0-	-85	B	-0-	411	3			N	-0-					-0-
02	498	N	498	-0-	-0-	B	-0-	498	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	551	N	551	-0-	-0-	B	-0-	551	3			N	-0-					-0-
*04	525	N	525	-0-	-0-	B	-0-	525	3			N	-0-					-0-

WITHERBEE WELL #: 2 RRCID -> 114266 COMPL. DATE 11/19/1984 TOTAL DEPTH 3800 PERF. 3080 - 3110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1787	N	1787	-0-	-0-	B	-0-	1787	3			N	-0-					-0-
12	1147	N	579	-0-	-568	B	-0-	579	3			N	-0-					-0-
01	1860	N	1671	-0-	-189	B	-0-	1671	3			N	-0-					-0-
02	1802	N	1802	-0-	-0-	B	-0-	1802	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1836	N	1836	-0-	-0-	B	-0-	1836	3			N	-0-					-0-
04	1620	N	804	-0-	-816	B	-0-	804	3			N	-0-					-0-

SCHLEE WELL #: 2 RRCID -> 117000 COMPL. DATE 05/29/1985 TOTAL DEPTH 3700 PERF. 2880 - 3436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2721	N	2721	-0-	-0-	B	-0-	2721	3			N	-0-					-0-
12	3069	N	2843	-0-	-226	B	-0-	2843	3			N	-0-					-0-
01	2843	N	2843	-0-	-0-	B	-0-	2843	3			N	-0-					-0-
02	2636	N	2636	-0-	-0-	B	-0-	2636	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2835	N	2396	-0-	-439	B	-0-	2396	3			N	-0-					-0-
04	2663	N	2323	-0-	-340	B	-0-	2323	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
BOWERS, J. B. NCT-2 WELL #: 4 RRCID -> 117379 COMPL. DATE 03/24/1985 TOTAL DEPTH 3220 PERF. 2510 - 2632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	201	-0-	-9	B	-0-	201	3			N	-0-					-0-
12	188	N	188	-0-	-0-	B	-0-	188	3			N	-0-					-0-
01	217	N	199	-0-	-18	B	-0-	199	3			N	-0-					-0-
02	203	N	167	-0-	-36	B	-0-	167	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	186	N	170	-0-	-16	B	-0-	170	3			N	-0-					-0-
04	180	N	77	-0-	-103	B	-0-	77	3			N	-0-					-0-

HARRISON WELL #: 1 RRCID -> 121247 COMPL. DATE 08/09/1964 TOTAL DEPTH 3345 PERF. 1157 - 1167

11	INJECT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	INJECT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-

SWEATT SWD WELL #: 1 RRCID -> 121340 COMPL. DATE 11/13/1990 TOTAL DEPTH 3332 PERF. 1210 - 1230

11	INJECT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	INJECT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-

READ -C- WELL #: 2 RRCID -> 123073 COMPL. DATE 11/26/1986 TOTAL DEPTH 3660 PERF. 3212 - 3247

11	1935	N	1935	-0-	-0-	B	-0-	1935	3			N	-0-					-0-
12	2022	N	2022	-0-	-0-	B	-0-	2022	3			N	-0-					-0-
01	2041	N	2041	-0-	-0-	B	-0-	2041	3			N	-0-					-0-
02	1867	N	1867	-0-	-0-	B	-0-	1867	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1952	N	1952	-0-	-0-	B	-0-	1952	3			N	-0-					-0-
*04	1837	N	1837	-0-	-0-	B	-0-	1837	3			N	-0-					-0-

COFFEE -E- WELL #: 2 RRCID -> 124041 COMPL. DATE 03/12/1987 TOTAL DEPTH 3501 PERF. 3305 - 3370

11	1200	N	929	-0-	-271	B	-0-	929	3			N	-0-					-0-
12	2113	N	2113	-0-	-0-	B	-0-	2113	3			N	-0-					-0-
01	2269	N	2269	-0-	-0-	B	-0-	2269	3			N	-0-					-0-
02	1664	N	1664	-0-	-0-	B	-0-	1664	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2108	N	1757	-0-	-351	B	-0-	1757	3			N	-0-					-0-
04	2190	N	1032	-0-	-1158	B	-0-	1032	3			N	-0-					-0-

BLASDEL -D- WELL #: 2 RRCID -> 124051 COMPL. DATE 03/05/1987 TOTAL DEPTH 3450 PERF. 2328 - 2835

11	368	N	368	-0-	-0-	B	-0-	368	3			N	-0-					-0-
12	396	N	396	-0-	-0-	B	-0-	396	3			N	-0-					-0-
01	377	N	377	-0-	-0-	B	-0-	377	3			N	-0-					-0-
02	364	N	364	-0-	-0-	B	-0-	364	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	403	N	372	-0-	-31	B	-0-	372	3			N	-0-					-0-
04	360	N	152	-0-	-208	B	-0-	152	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
TAYLOR 62 WELL #: 1 RRCID -> 124642 COMPL. DATE 04/14/1987 TOTAL DEPTH 2738 PERF. 2332 - 2594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	W	708	-0-	708 B	25888	708	3			N	-0-					-0-
12	3100	N	932	-0-	-2168 B	23720	932	3			N	-0-					-0-
01	3100	N	934	-0-	-2166 B	21554	934	3			N	-0-					-0-
02	2900	N	824	-0-	-2076 B	19478	824	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 19478																	
03	3100	N	922	-0-	-2178 B	17300	922	3			N	-0-					-0-
*04	3000	N	671	-0-	-2329 B	14971	671	3			N	-0-					-0-

JONES, C. R. WELL #: 2 RRCID -> 128821 COMPL. DATE 10/17/1988 TOTAL DEPTH 3601 PERF. 3107 - 3320

11	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

JACKSON WELL #: 2 RRCID -> 129782 COMPL. DATE 04/02/1995 TOTAL DEPTH 3289 PERF. 2682 - 2774

11	1000	N	1000	-0-	-0-	B	-0-	1000	3			N	-0-				-0-
12	1149	N	1149	-0-	-0-	B	-0-	1149	3			N	-0-				-0-
01	1174	N	1174	-0-	-0-	B	-0-	1174	3			N	-0-				-0-
02	1120	N	1120	-0-	-0-	B	-0-	1120	3			N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1068	N	1068	-0-	-0-	B	-0-	1068	3			N	-0-				-0-
04	544	N	470	-0-	-74	B	-0-	470	3			N	-0-				-0-

TRICIA WELL #: 1 RRCID -> 129988 COMPL. DATE 02/15/1989 TOTAL DEPTH 3525 PERF. 2938 - 3096

11	210	N	187	-0-	-23	B	-0-	187	3			N	-0-				-0-
12	248	N	225	-0-	-23	B	-0-	225	3			N	-0-				-0-
01	217	N	211	-0-	-6	B	-0-	211	3			N	-0-				-0-
02	193	N	193	-0-	-0-	B	-0-	193	3			N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	227	N	227	-0-	-0-	B	-0-	227	3			N	-0-				-0-
04	210	N	195	-0-	-15	B	-0-	195	3			N	-0-				-0-

GOOBER WELL #: 2 RRCID -> 131754 COMPL. DATE 07/20/1989 TOTAL DEPTH 3150 PERF. 2438 - 3120

11	263	N	132	-0-	-131	B	-0-	132	3			N	-0-				-0-
12	283	N	5	-0-	-278	B	-0-	5	3			N	-0-				-0-
01	191	N	-0-	-0-	-191	B	-0-					N	-0-				-0-
02	116	N	-0-	-0-	-116	B	-0-					N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	5	N	-0-	-0-	-5	B	-0-					N	-0-				-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-				-0-

POPE, MARY -A- WELL #: 1 RRCID -> 132391 COMPL. DATE 03/31/1988 TOTAL DEPTH 3357 PERF. 2675 - 3170

11	1401	N	1401	-0-	-0-	B	-0-	1401	3			N	-0-				-0-
12	1325	N	1325	-0-	-0-	B	-0-	1325	3			N	-0-				-0-
01	1377	N	1377	-0-	-0-	B	-0-	1377	3			N	-0-				-0-
02	1244	N	1244	-0-	-0-	B	-0-	1244	3			N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1439	N	1439	-0-	-0-	B	-0-	1439	3			N	-0-				-0-
*04	1358	N	1358	-0-	-0-	B	-0-	1358	3			N	-0-				-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
SMITH, DALE WELL #: 2R RRCID -> 136589 COMPL. DATE 11/13/1990 TOTAL DEPTH 3535 PERF. 3275 - 3356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1392	N	1392	-0-	-0-	B	-0-	1392	3			N	-0-					-0-
12	1581	N	1333	-0-	-248	B	-0-	1333	3			N	-0-					-0-
01	1519	N	1359	-0-	-160	B	-0-	1359	3			N	-0-					-0-
02	1334	N	1237	-0-	-97	B	-0-	1237	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1335	N	1335	-0-	-0-	B	-0-	1335	3			N	-0-					-0-
04	1320	N	1000	-0-	-320	B	-0-	1000	3			N	-0-					-0-

BRUMLEY GULF WELL #: 2 RRCID -> 139554 COMPL. DATE 09/10/1991 TOTAL DEPTH 3640 PERF. 2815 - 2954

11	570	N	422	-0-	-148	B	-0-	422	3			N	-0-					-0-
12	651	N	162	-0-	-489	B	-0-	162	3			N	-0-					-0-
01	651	N	404	-0-	-247	B	-0-	404	3			N	-0-					-0-
02	406	N	245	-0-	-161	B	-0-	245	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	384	N	384	-0-	-0-	B	-0-	384	3			N	-0-					-0-
04	390	N	148	-0-	-242	B	-0-	148	3			N	-0-					-0-

HARRIS, ANN LEE WELL #: 1A RRCID -> 141163 COMPL. DATE 02/11/1992 TOTAL DEPTH 3700 PERF. 3547 - 3603

11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

BROWN WELL #: 7 RRCID -> 141191 COMPL. DATE 03/18/1992 TOTAL DEPTH 3558 PERF. 3293 - 3404

11	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

MCDOWELL C WELL #: 2-R RRCID -> 148823 COMPL. DATE 02/11/1994 TOTAL DEPTH 3283 PERF. 2892 - 3113

11	870	N	864	-0-	-6	B	-0-	864	3			N	-0-					-0-
12	1473	N	115	-0-	-1358	B	-0-	115	3			N	-0-					-0-
01	806	N	290	-0-	-516	B	-0-	290	3			N	-0-					-0-
02	841	N	774	-0-	-67	B	-0-	774	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	560	N	560	-0-	-0-	B	-0-	560	3			N	-0-					-0-
04	270	N	101	-0-	-169	B	-0-	101	3			N	-0-					-0-

O'NEAL -A- WELL #: 2 RRCID -> 151450 COMPL. DATE N/A TOTAL DEPTH 3760 PERF. 2420 - 2634

11	1170	N	813	-0-	-357	B	-0-	813	3			N	-0-					-0-
12	1085	N	834	-0-	-251	B	-0-	834	3			N	-0-					-0-
01	1023	N	882	-0-	-141	B	-0-	882	3			N	-0-					-0-
02	800	N	800	-0-	-0-	B	-0-	800	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	852	N	852	-0-	-0-	B	-0-	852	3			N	-0-					-0-
*04	857	N	857	-0-	-0-	B	-0-	857	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
MCDOWELL C WELL #: C 7 RRCID -> 152087 COMPL. DATE 10/21/1994 TOTAL DEPTH 3350 PERF. 3040 - 3270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

LANE WELL #: 1R RRCID -> 152816 COMPL. DATE 01/09/1995 TOTAL DEPTH 2528 PERF. 2214 - 2400

11	232	N	232	-0-	-0- B	-0-	232	3			N	-0-					-0-
12	289	N	289	-0-	-0- B	-0-	289	3			N	-0-					-0-
01	310	N	302	-0-	-8 B	-0-	302	3			N	-0-					-0-
02	254	N	254	-0-	-0- B	-0-	254	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	310	-0-	-0- B	-0-	310	3			N	-0-					-0-
04	300	N	289	-0-	-11 B	-0-	289	3			N	-0-					-0-

BRITAIN E. C. WELL #: 36 RRCID -> 154190 COMPL. DATE 04/16/1995 TOTAL DEPTH 2912 PERF. 2705 - 2829

11	985	N	435	-0-	-550 B	-0-	435	3			N	-0-					-0-
12	248	N	-0-	-0-	-248 B	-0-					N	-0-					-0-
01	3658	#	-0-	-0-	-3658 B	-3658					N	-0-					-0-
02	3422	#	1824	-0-	-1598 B	-5256	1824	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -5256																	
03	3658	#	-0-	-0-	-3658 B	-8914					N	-0-					-0-
04	3540	#	-0-	-0-	-3540 B	-12454					N	-0-					-0-

BRITAIN, E.C. WELL #: 35 RRCID -> 155938 COMPL. DATE 08/25/1995 TOTAL DEPTH 3600 PERF. 2646 - 2780

11	1260	N	641	-0-	-619 B	-0-	641	3			N	-0-					-0-
12	1394	N	221	-0-	-1173 B	-0-	221	3			N	-0-					-0-
01	1064	N	-0-	-0-	-1064 B	-0-					N	-0-					-0-
02	1183	N	1183	-0-	-0- B	-0-	1183	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	961	N	961	-0-	-0- B	-0-	961	3			N	-0-					-0-
*04	1348	N	1348	-0-	-0- B	-0-	1348	3			N	-0-					-0-

MANN WELL #: 1 RRCID -> 156774 COMPL. DATE 10/11/1995 TOTAL DEPTH 3630 PERF. 3349 - 3630

11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

ROBERTSON "C" WELL #: 8 RRCID -> 156856 COMPL. DATE 10/27/1995 TOTAL DEPTH 3270 PERF. 3093 - 3270

11	1223	N	1223	-0-	-0- B	-0-	1223	3			N	-0-					-0-
12	1265	N	1265	-0-	-0- B	-0-	1265	3			N	-0-					-0-
01	1257	N	1257	-0-	-0- B	-0-	1257	3			N	-0-					-0-
02	1189	N	1097	-0-	-92 B	-0-	1097	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1271	N	1076	-0-	-195 B	-0-	1076	3			N	-0-					-0-
04	1230	N	709	-0-	-521 B	-0-	709	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
BRITAIN, E. C. WELL #: 37 RRCID -> 157919 COMPL. DATE 03/01/1996 TOTAL DEPTH 3000 PERF. 2688 - 2790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2054	N	3090	-0-	1036 B	2254	3090	3			N	-0-					-0-
12	2243	N	3852	-0-	1609 B	3863	3852	3			N	-0-					-0-
01	1855	N	2783	-0-	928 B	4791	2783	3			N	-0-					-0-
02	4167		4630	-0-	463 B	5254	4630	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 5254																	
03	4653		2951	-0-	-1702 B	3552	2951	3			N	-0-					-0-
04	4376		1940	-0-	-2436 B	1116	1940	3			N	-0-					-0-

MERCHANT-VACUUM WELL #: 7 RRCID -> 158447 COMPL. DATE 04/04/1996 TOTAL DEPTH 3100 PERF. 2239 - 2372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

SCHLEE "A" WELL #: 2 RRCID -> 158817 COMPL. DATE 04/25/1996 TOTAL DEPTH 3500 PERF. 3086 - 3498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3780	N	2505	-0-	-1275 B	-0-	2505	3			N	-0-					-0-
12	4526	N	6611	-0-	2085 B	2085	6611	3			N	-0-					-0-
01	3252	N	9207	-0-	5955 B	8040	9207	3			N	-0-					-0-
02	3114	N	8545	-0-	5431 B	13471	8545	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 13471																	
03	21987	R	8516	-0-	-13471 B	-0-	8516	3			N	-0-					-0-
04	8910	#	6100	-0-	-2810 B	-2810	6100	3			N	-0-					-0-

WALL WELL #: 1 RRCID -> 159213 COMPL. DATE 12/12/1995 TOTAL DEPTH 2840 PERF. 2510 - 3279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	248	-0-	-112 B	-0-	248	3			N	-0-					-0-
12	372	N	304	-0-	-68 B	-0-	304	3			N	-0-					-0-
01	372	N	243	-0-	-129 B	-0-	243	3			N	-0-					-0-
02	313	N	313	-0-	-0- B	-0-	313	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	368	N	368	-0-	-0- B	-0-	368	3			N	-0-					-0-
*04	347	N	347	-0-	-0- B	-0-	347	3			N	-0-					-0-

BENEDICT WELL #: 1R RRCID -> 160767 COMPL. DATE 10/28/1996 TOTAL DEPTH 3473 PERF. 2504 - 2662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	487	-0-	-83 B	-0-	487	3			N	-0-					-0-
12	589	N	470	-0-	-119 B	-0-	470	3			N	-0-					-0-
01	500	N	500	-0-	-0- B	-0-	500	3			N	-0-					-0-
02	492	N	492	-0-	-0- B	-0-	492	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	497	N	497	-0-	-0- B	-0-	497	3			N	-0-					-0-
*04	499	N	499	-0-	-0- B	-0-	499	3			N	-0-					-0-

CULBERTSON WELL #: 106 RRCID -> 162623 COMPL. DATE 02/04/1997 TOTAL DEPTH 3110 PERF. 2930 - 3055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	870	N	749	-0-	-121 B	-0-	749	3			N	-0-					-0-
12	868	N	858	-0-	-10 B	-0-	858	3			N	-0-					-0-
01	899	N	776	-0-	-123 B	-0-	776	3			N	-0-					-0-
02	778	N	778	-0-	-0- B	-0-	778	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	871	N	871	-0-	-0- B	-0-	871	3			N	-0-					-0-
*04	820	N	820	-0-	-0- B	-0-	820	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
MYERS WELL #: 2 RRCID -> 162710 COMPL. DATE 12/19/1996 TOTAL DEPTH 3450 PERF. 3082 - 3450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1800	N	1061	-0-	-739 B	-0-	1061	3			N	-0-					-0-
12	1767	N	1156	-0-	-611 B	-0-	1156	3			N	-0-					-0-
01	2389	N	2389	-0-	-0- B	-0-	2389	3			N	-0-					-0-
02	1772	N	1772	-0-	-0- B	-0-	1772	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1826	N	1826	-0-	-0- B	-0-	1826	3			N	-0-					-0-
*04	2330	N	2330	-0-	-0- B	-0-	2330	3			N	-0-					-0-

DAVIS WELL #: 1 RRCID -> 162784 COMPL. DATE 02/24/1997 TOTAL DEPTH 2760 PERF. 2442 - 2760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2790	N	2610	-0-	-180 B	-6324	2610	3			N	-0-					-0-
12	2852	N	2561	-0-	-291 B	-6324	2561	3			N	-0-					-0-
01	1891	N	2004	-0-	113 B	-6211	2004	3			N	-0-					-0-
02	2523	N	1146	-0-	-1377 B	-6211	1146	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -6211																	
03	2573	N	1798	-0-	-775 B	-0-	1798	3			N	-0-					-0-
04	1950	N	1768	-0-	-182 B	-0-	1768	3			N	-0-					-0-

DEAHL, G. W. "3" WELL #: 3 RRCID -> 163102 COMPL. DATE 08/25/1996 TOTAL DEPTH 2760 PERF. 2260 - 2760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	555	-0-	-75 B	-0-	555	3			N	-0-					-0-
12	448	N	448	-0-	-0- B	-0-	448	3			N	-0-					-0-
01	445	N	445	-0-	-0- B	-0-	445	3			N	-0-					-0-
02	551	N	310	-0-	-241 B	-0-	310	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	553	N	553	-0-	-0- B	-0-	553	3			N	-0-					-0-
04	420	N	246	-0-	-174 B	-0-	246	3			N	-0-					-0-

HAYS TRUST WELL #: 107 RRCID -> 163516 COMPL. DATE 12/01/1981 TOTAL DEPTH 3138 PERF. 2940 - 3064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	974	N	974	-0-	-0- B	-0-	974	3			N	-0-					-0-
12	875	N	875	-0-	-0- B	-0-	875	3			N	-0-					-0-
01	982	N	982	-0-	-0- B	-0-	982	3			N	-0-					-0-
02	850	N	850	-0-	-0- B	-0-	850	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	934	N	934	-0-	-0- B	-0-	934	3			N	-0-					-0-
*04	955	N	955	-0-	-0- B	-0-	955	3			N	-0-					-0-

BRELSFORD WELL #: 2 RRCID -> 163758 COMPL. DATE 11/17/1996 TOTAL DEPTH 3435 PERF. 3103 - 3432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	711	-0-	-39 B	-0-	711	3			N	-0-					-0-
12	744	N	740	-0-	-4 B	-0-	740	3			N	-0-					-0-
01	744	N	735	-0-	-9 B	-0-	735	3			N	-0-					-0-
02	696	N	685	-0-	-11 B	-0-	685	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	745	N	745	-0-	-0- B	-0-	745	3			N	-0-					-0-
*04	790	N	790	-0-	-0- B	-0-	790	3			N	-0-					-0-

MONGOLE WELL #: 1R RRCID -> 164742 COMPL. DATE 06/21/1997 TOTAL DEPTH 2719 PERF. 2490 - 2719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	346	-0-	-104 B	-0-	346	3			N	-0-					-0-
12	465	N	405	-0-	-60 B	-0-	405	3			N	-0-					-0-
01	434	N	371	-0-	-63 B	-0-	371	3			N	-0-					-0-
02	404	N	404	-0-	-0- B	-0-	404	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	405	N	405	-0-	-0- B	-0-	405	3			N	-0-					-0-
*04	456	N	456	-0-	-0- B	-0-	456	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
BEDNORZ ESTATE WELL #: 1R RRCID -> 164744 COMPL. DATE 06/30/1997 TOTAL DEPTH 2704 PERF. 2503 - 2704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	938	N	938	-0-	-0-	B	-0-	938	3			N	-0-					-0-
12	713	N	637	-0-	-76	B	-0-	637	3			N	-0-					-0-
01	1051	N	653	-0-	-398	B	-0-	653	3			N	-0-					-0-
02	899	N	653	-0-	-246	B	-0-	653	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	651	N	610	-0-	-41	B	-0-	610	3			N	-0-					-0-
*04	734	N	734	-0-	-0-	B	-0-	734	3			N	-0-					-0-

BURNETT M WELL #: M 2 RRCID -> 165222 COMPL. DATE 08/09/1997 TOTAL DEPTH 4409 PERF. 2818 - 3103

11	6600	#	5586	-0-	-1014	B	-1810	5586	3			N	-0-					-0-
12	6820	#	5346	-0-	-1474	B	-3284	5346	3			N	-0-					-0-
01	6820	#	5313	-0-	-1507	B	-4791	5313	3			N	-0-					-0-
02	6322	#	5004	-0-	-1318	B	-6109	5004	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -6109																		
03	6758	#	5307	-0-	-1451	B	-7560	5307	3			N	-0-					-0-
04	5130	N	2252	-0-	-2878	B	-7560	2252	3			N	-0-					-0-

WILBAR WELL #: 4 RRCID -> 165559 COMPL. DATE 09/04/1997 TOTAL DEPTH 4496 PERF. 2657 - 2993

11	600	N	413	-0-	-187	B	-0-	413	3			N	-0-					-0-
12	594	N	594	-0-	-0-	B	-0-	594	3			N	-0-					-0-
01	372	N	355	-0-	-17	B	-0-	355	3			N	-0-					-0-
02	406	N	345	-0-	-61	B	-0-	345	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	589	N	242	-0-	-347	B	-0-	242	3			N	-0-					-0-
04	330	N	222	-0-	-108	B	-0-	222	3			N	-0-					-0-

MORTON WELL #: 5 RRCID -> 166021 COMPL. DATE 09/19/1997 TOTAL DEPTH 4160 PERF. 2855 - 3056

11	3030	N	2265	-0-	-765	B	-0-	2265	3			N	-0-					-0-
12	2759	N	2572	-0-	-187	B	-0-	2572	3			N	-0-					-0-
01	2852	N	2589	-0-	-263	B	-0-	2589	3			N	-0-					-0-
02	2529	N	2529	-0-	-0-	B	-0-	2529	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2573	N	2491	-0-	-82	B	-0-	2491	3			N	-0-					-0-
04	2520	N	1123	-0-	-1397	B	-0-	1123	3			N	-0-					-0-

HUFF -O- WELL #: 1R RRCID -> 166473 COMPL. DATE 12/02/1997 TOTAL DEPTH 2687 PERF. 2481 - 2687

11	660	N	588	-0-	-72	B	-0-	588	3			Y	-0-					-0-
12	620	N	505	-0-	-115	B	-0-	505	3			Y	-0-					-0-
01	651	N	486	-0-	-165	B	-0-	486	3			Y	-0-					-0-
02	580	N	470	-0-	-110	B	-0-	470	3			Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	496	N	475	-0-	-21	B	-0-	475	3			Y	-0-					-0-
04	480	N	434	-0-	-46	B	-0-	434	3			Y	-0-					-0-

DOWD WELL #: 1R RRCID -> 166536 COMPL. DATE 12/11/1997 TOTAL DEPTH 2815 PERF. 2523 - 2815

11	600	N	385	-0-	-215	B	-0-	385	3			N	-0-					-0-
12	678	N	430	-0-	-248	B	-0-	430	3			N	-0-					-0-
01	457	N	302	-0-	-155	B	-0-	302	3			N	-0-					-0-
02	377	N	325	-0-	-52	B	-0-	325	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	434	N	391	-0-	-43	B	-0-	391	3			N	-0-					-0-
*04	356	N	356	-0-	-0-	B	-0-	356	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
SMITH, FRED WELL #: 3 RRCID -> 166910 COMPL. DATE 11/18/1997 TOTAL DEPTH 3485 PERF. 3090 - 3450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3332	N	3332	-0-	-0- B	-0-	3332	3			N	-0-					-0-
12	3844	N	3573	-0-	-271 B	-0-	3573	3			N	-0-					-0-
01	2891	N	3748	-0-	857 B	857	3748	3			N	-0-					-0-
02	2786	N	3454	-0-	668 B	1525	3454	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 1525																	
03	3046	N	3627	-0-	581 B	2106	3627	3			N	-0-					-0-
*04	4991	R	2885	-0-	-2106 B	-0-	2885	3			N	-0-					-0-

SHERIDAN WELL #: 3R RRCID -> 167478 COMPL. DATE 12/31/1997 TOTAL DEPTH 2887 PERF. 2684 - 2822

11	558	N	558	-0-	-0- B	-0-	558	3			N	-0-					-0-
12	558	N	474	-0-	-84 B	-0-	474	3			N	-0-					-0-
01	527	N	513	-0-	-14 B	-0-	513	3			N	-0-					-0-
02	551	N	497	-0-	-54 B	-0-	497	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	526	N	526	-0-	-0- B	-0-	526	3			N	-0-					-0-
*04	683	N	683	-0-	-0- B	-0-	683	3			N	-0-					-0-

DRUCILLA WELL #: 2 RRCID -> 167662 COMPL. DATE 10/01/1997 TOTAL DEPTH 4742 PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BELL WELL #: 1R RRCID -> 167910 COMPL. DATE 05/17/1982 TOTAL DEPTH 3406 PERF. 2546 - 3354

11	510	N	374	-0-	-136 B	-0-	374	3			N	-0-					-0-
12	567	N	567	-0-	-0- B	-0-	567	3			N	-0-					-0-
01	633	N	633	-0-	-0- B	-0-	633	3			N	-0-					-0-
02	398	N	398	-0-	-0- B	-0-	398	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	412	-0-	-146 B	-0-	412	3			N	-0-					-0-
04	600	N	457	-0-	-143 B	-0-	457	3			N	-0-					-0-

SMITH, F. E. WELL #: 3 RRCID -> 167970 COMPL. DATE 10/17/1997 TOTAL DEPTH 3500 PERF. 3100 - 3500

11	665	N	665	-0-	-0- B	-0-	665	3			N	-0-					-0-
12	632	N	632	-0-	-0- B	-0-	632	3			N	-0-					-0-
01	646	N	646	-0-	-0- B	-0-	646	3			N	-0-					-0-
02	658	N	658	-0-	-0- B	-0-	658	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	714	N	714	-0-	-0- B	-0-	714	3			N	-0-					-0-
04	630	N	494	-0-	-136 B	-0-	494	3			N	-0-					-0-

BROWN, EPPS "A" WELL #: 2 RRCID -> 168143 COMPL. DATE 01/15/1998 TOTAL DEPTH 3300 PERF. 2900 - 3300

11	270	N	162	-0-	-108 B	-0-	162	3			N	-0-					-0-
12	248	N	-0-	-0-	-248 B	-0-					N	-0-					-0-
01	1941	N	1941	-0-	-0- B	-0-	1941	3			N	-0-					-0-
02	2594	N	2594	-0-	-0- B	-0-	2594	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2771	N	2771	-0-	-0- B	-0-	2771	3			N	-0-					-0-
*04	2131	N	2131	-0-	-0- B	-0-	2131	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
SUNRAY WELL #: 2 RRCID -> 168254 COMPL. DATE 01/24/1998 TOTAL DEPTH 3976 PERF. 3158 - 3268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	960	N	271	-0-	-689	B	-0-	271	3			N	-0-					-0-
12	291	N	291	-0-	-0-	B	-0-	291	3			N	-0-					-0-
01	308	N	308	-0-	-0-	B	-0-	308	3			N	-0-					-0-
02	261	N	222	-0-	-39	B	-0-	222	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	279	N	267	-0-	-12	B	-0-	267	3			N	-0-					-0-
04	300	N	217	-0-	-83	B	-0-	217	3			N	-0-					-0-

KOTARA-HOLMES WELL #: 1R RRCID -> 168357 COMPL. DATE 03/27/1998 TOTAL DEPTH 2772 PERF. 2575 - 2772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3373	N	3373	-0-	-0-	B	-0-	3373	3			N	-0-					-0-
12	3472	N	3029	-0-	-443	B	-0-	3029	3			N	-0-					-0-
01	3689	N	3475	-0-	-214	B	-0-	3475	3			N	-0-					-0-
02	3248	N	2791	-0-	-457	B	-0-	2791	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3326	N	3326	-0-	-0-	B	-0-	3326	3			N	-0-					-0-
04	3360	N	3330	-0-	-30	B	-0-	3330	3			N	-0-					-0-

HODGES WELL #: 1R RRCID -> 168597 COMPL. DATE 04/14/1998 TOTAL DEPTH 3045 PERF. 2826 - 2948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2250	N	2110	-0-	-140	B	-0-	2110	3			N	-0-					-0-
12	2294	N	2162	-0-	-132	B	-0-	2162	3			N	-0-					-0-
01	2201	N	1525	-0-	-676	B	-0-	1525	3			N	-0-					-0-
02	2061	N	2061	-0-	-0-	B	-0-	2061	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2192	N	2192	-0-	-0-	B	-0-	2192	3			N	-0-					-0-
*04	2120	N	2120	-0-	-0-	B	-0-	2120	3			N	-0-					-0-

PINNELL WELL #: 1R RRCID -> 168600 COMPL. DATE 04/17/1998 TOTAL DEPTH 2797 PERF. 2629 - 2797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1050	N	926	-0-	-124	B	-0-	926	3			N	-0-					-0-
12	1085	N	1006	-0-	-79	B	-0-	1006	3			N	-0-					-0-
01	1054	N	1007	-0-	-47	B	-0-	1007	3			N	-0-					-0-
02	921	N	921	-0-	-0-	B	-0-	921	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	992	N	937	-0-	-55	B	-0-	937	3			N	-0-					-0-
04	960	N	896	-0-	-64	B	-0-	896	3			N	-0-					-0-

URBANCZYK WELL #: 4R RRCID -> 170416 COMPL. DATE 07/03/1998 TOTAL DEPTH 2761 PERF. 2586 - 2761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	900	N	735	-0-	-165	B	-0-	735	3			N	-0-					-0-
12	775	N	703	-0-	-72	B	-0-	703	3			N	-0-					-0-
01	806	N	768	-0-	-38	B	-0-	768	3			N	-0-					-0-
02	725	N	711	-0-	-14	B	-0-	711	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	769	N	769	-0-	-0-	B	-0-	769	3			N	-0-					-0-
*04	808	N	808	-0-	-0-	B	-0-	808	3			N	-0-					-0-

POWERS WELL #: 1R RRCID -> 170531 COMPL. DATE 07/01/1998 TOTAL DEPTH 2835 PERF. 2640 - 2728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	229	N	229	-0-	-0-	B	-0-	229	3			N	-0-					-0-
12	234	N	234	-0-	-0-	B	-0-	234	3			N	-0-					-0-
01	217	N	194	-0-	-23	B	-0-	194	3			N	-0-					-0-
02	232	N	204	-0-	-28	B	-0-	204	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	248	N	222	-0-	-26	B	-0-	222	3			N	-0-					-0-
*04	204	N	204	-0-	-0-	B	-0-	204	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
BEDNORZ ESTATE WELL #: 4R RRCID -> 171264 COMPL. DATE 08/27/1998 TOTAL DEPTH 2842 PERF. 2528 - 2762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	332	-0-	-118 B	-0-	332	3			N	-0-					-0-
12	465	N	315	-0-	-150 B	-0-	315	3			N	-0-					-0-
01	465	N	232	-0-	-233 B	-0-	232	3			N	-0-					-0-
02	319	N	287	-0-	-32 B	-0-	287	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	320	N	320	-0-	-0- B	-0-	320	3			N	-0-					-0-
*04	346	N	346	-0-	-0- B	-0-	346	3			N	-0-					-0-

BRITAIN, E.C. WELL #: 38 RRCID -> 171711 COMPL. DATE 11/25/1998 TOTAL DEPTH 3081 PERF. 2608 - 3081

11	750	N	655	-0-	-95 B	-0-	655	3			N	-0-					-0-
12	1240	N	136	-0-	-1104 B	-0-	136	3			N	-0-					-0-
01	920	N	-0-	-0-	-920 B	-0-					N	-0-					-0-
02	638	N	88	-0-	-550 B	-0-	88	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	562	N	562	-0-	-0- B	-0-	562	3			N	-0-					-0-
*04	683	N	683	-0-	-0- B	-0-	683	3			N	-0-					-0-

HIGHT, MARY C. WELL #: 6354 RRCID -> 171725 COMPL. DATE 11/13/1998 TOTAL DEPTH 3435 PERF. 2795 - 3435

11	703	N	703	-0-	-0- B	-0-	703	3			N	-0-					-0-
12	733	N	733	-0-	-0- B	-0-	733	3			N	-0-					-0-
01	637	N	637	-0-	-0- B	-0-	637	3			N	-0-					-0-
02	559	N	559	-0-	-0- B	-0-	559	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	391	N	391	-0-	-0- B	-0-	391	3			N	-0-					-0-
*04	399	N	399	-0-	-0- B	-0-	399	3			N	-0-					-0-

WARD, J. F. WELL #: 2319 RRCID -> 171820 COMPL. DATE 11/13/1998 TOTAL DEPTH 3400 PERF. 2794 - 3380

11	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

BURNETT ET AL WELL #: 2 RRCID -> 171825 COMPL. DATE 12/01/1998 TOTAL DEPTH 3400 PERF. 2848 - 3400

11	1073	N	1073	-0-	-0- B	-0-	1073	3			N	-0-					-0-
12	1140	N	1140	-0-	-0- B	-0-	1140	3			N	-0-					-0-
01	1209	N	825	-0-	-384 B	-0-	825	3			N	-0-					-0-
02	1044	N	1040	-0-	-4 B	-0-	1040	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1147	N	1094	-0-	-53 B	-0-	1094	3			N	-0-					-0-
04	810	N	726	-0-	-84 B	-0-	726	3			N	-0-					-0-

FUQUA WELL #: 5183 RRCID -> 171842 COMPL. DATE 11/24/1998 TOTAL DEPTH 3400 PERF. 3034 - 3400

11	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
YOUNG, J. H. WELL #: 3263 RRCID -> 172112 COMPL. DATE 12/02/1998 TOTAL DEPTH 3550 PERF. 3220 - 3550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3360	N	2838	-0-	-522 B	-0-	2838	3			N	-0-					-0-
12	3981	N	4086	-0-	105 B	105	4086	3			N	-0-					-0-
01	2799	N	3825	-0-	1026 B	1131	3825	3			N	-0-					-0-
02	2693	N	2230	-0-	-463 B	668	2230	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 668																	
03	4776	R	4108	-0-	-668 B	-0-	4108	3			N	-0-					-0-
04	3960	#	2871	-0-	-1089 B	-1089	2871	3			N	-0-					-0-

LUCKHARDT WELL #: 3353 RRCID -> 172125 COMPL. DATE 11/10/1998 TOTAL DEPTH 3319 PERF. 2826 - 3319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	767	N	767	-0-	-0- B	-0-	767	3			N	-0-					-0-
12	899	N	722	-0-	-177 B	-0-	722	3			N	-0-					-0-
01	868	N	295	-0-	-573 B	-0-	295	3			N	-0-					-0-
02	754	N	352	-0-	-402 B	-0-	352	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	713	N	457	-0-	-256 B	-0-	457	3			N	-0-					-0-
04	300	N	267	-0-	-33 B	-0-	267	3			N	-0-					-0-

FUQUA WELL #: 6 RRCID -> 174703 COMPL. DATE 08/17/1999 TOTAL DEPTH 3300 PERF. 2880 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3082	N	3082	-0-	-0- B	-0-	3082	3			N	-0-					-0-
12	3968	N	3574	-0-	-394 B	-0-	3574	3			N	-0-					-0-
01	2903	N	1698	-0-	-1205 B	-0-	1698	3			N	-0-					-0-
02	2797	N	3549	-0-	752 B	752	3549	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 752																	
03	3058	N	3690	-0-	632 B	1384	3690	3			N	-0-					-0-
*04	4098	N	2714	-0-	-1384 B	-0-	2714	3			N	-0-					-0-

KEMPSON WELL #: 204 RRCID -> 174705 COMPL. DATE 07/30/1999 TOTAL DEPTH 3100 PERF. 2633 - 3098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	1780	-0-	-1220 B	2098	1780	3			N	-0-					-0-
12	3100	N	2158	-0-	-942 B	1156	2158	3			N	-0-					-0-
01	4499	N	3343	-0-	-1156 B	-0-	3343	3			N	-0-					-0-
02	3160	N	3160	-0-	-0- B	-0-	3160	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2685	N	2685	-0-	-0- B	-0-	2685	3			N	-0-					-0-
04	3240	N	3075	-0-	-165 B	-0-	3075	3			N	-0-					-0-

STEWART, A. A. WELL #: 203 RRCID -> 174707 COMPL. DATE 07/30/1999 TOTAL DEPTH 3100 PERF. 2604 - 3098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	157	N	157	-0-	-0- B	-0-	157	3			N	-0-					-0-
12	1542	N	1542	-0-	-0- B	-0-	1542	3			N	-0-					-0-
01	4330	R	4330	-0-	-0- B	-0-	4330	3			N	-0-					-0-
02	3699	R	3699	-0-	-0- B	-0-	3699	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2779	N	2779	-0-	-0- B	-0-	2779	3			N	-0-					-0-
04	4200	N	1319	-0-	-2881 B	-0-	1319	3			N	-0-					-0-

TAYLOR -A- WELL #: 2244 RRCID -> 174780 COMPL. DATE 06/29/1999 TOTAL DEPTH 3100 PERF. 2700 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2577	N	2577	-0-	-0- B	-0-	2577	3			N	-0-					-0-
12	3100	N	4934	-0-	1834 B	1834	4934	3			N	-0-					-0-
01	3100	N	3157	-0-	57 B	1891	3157	3			N	-0-					-0-
02	2900	N	4429	-0-	1529 B	3420	4429	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 3420																	
03	7983		5253	-0-	-2730 B	690	5253	3			N	-0-					-0-
04	4770	#	1259	-0-	-3511 B	-2821	1259	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
BRIAN WELL #: 2051R RRCID -> 174822 COMPL. DATE 06/09/1999 TOTAL DEPTH 3500 PERF. 3250 - 3500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1020	N	216	-0-	-804 B	-0-	216	3			N	-0-					-0-
12	1085	N	1071	-0-	-14 B	-0-	1071	3			N	-0-					-0-
01	994	N	994	-0-	-0- B	-0-	994	3			N	-0-					-0-
02	955	N	955	-0-	-0- B	-0-	955	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1085	N	623	-0-	-462 B	-0-	623	3			N	-0-					-0-
04	960	N	803	-0-	-157 B	-0-	803	3			N	-0-					-0-

BRUMLEY-SUNSET WELL #: 2360 RRCID -> 174824 COMPL. DATE 08/12/1999 TOTAL DEPTH 3200 PERF. 2804 - 3200

11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

THOMAS, MARY WELL #: 2 RRCID -> 174893 COMPL. DATE 08/19/1999 TOTAL DEPTH 3150 PERF. 2736 - 3150

11	2310	N	1699	-0-	-611 B	-0-	1699	3			N	-0-					-0-
12	2564	N	2564	-0-	-0- B	-0-	2564	3			N	-0-					-0-
01	2760	N	2760	-0-	-0- B	-0-	2760	3			N	-0-					-0-
02	2900	N	3061	-0-	161 B	161	3061	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 161																	
03	2244	N	2083	-0-	-161 B	-0-	2083	3			N	-0-					-0-
*04	3000	N	3436	-0-	436 B	436	3436	3			N	-0-					-0-

BRITAIN, E.C. WELL #: 39 RRCID -> 174931 COMPL. DATE 07/19/1999 TOTAL DEPTH 3100 PERF. 2605 - 3100

11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

VANDERBURG GU WELL #: 1R RRCID -> 175247 COMPL. DATE 12/13/1999 TOTAL DEPTH 3450 PERF. 2807 - 3399

11	150	N	149	-0-	-1 B	-0-	149	3			N	-0-					-0-
12	239	N	239	-0-	-0- B	-0-	239	3			N	-0-					-0-
01	248	N	240	-0-	-8 B	-0-	240	3			N	-0-					-0-
02	556	N	556	-0-	-0- B	-0-	556	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	593	N	593	-0-	-0- B	-0-	593	3			N	-0-					-0-
*04	512	N	512	-0-	-0- B	-0-	512	3			N	-0-					-0-

BURNETT WELL #: 1097R RRCID -> 175522 COMPL. DATE 07/08/1957 TOTAL DEPTH 3240 PERF. 3034 - 3170

11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
TAYS WELL #: 2396 RRCID -> 175561 COMPL. DATE 09/27/1999 TOTAL DEPTH 3250 PERF. 2840 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

KINNEY "B" WELL #: 1R RRCID -> 175586 COMPL. DATE 01/13/1982 TOTAL DEPTH 3700 PERF. 2780 - 3068

11	570	N	553	-0-	-17	B	-0-	553	3			N	-0-					-0-
12	558	N	556	-0-	-2	B	-0-	556	3			N	-0-					-0-
01	603	N	603	-0-	-0-	B	-0-	603	3			N	-0-					-0-
02	584	N	584	-0-	-0-	B	-0-	584	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	622	N	622	-0-	-0-	B	-0-	622	3			N	-0-					-0-
*04	635	N	635	-0-	-0-	B	-0-	635	3			N	-0-					-0-

JORDAN WELL #: 1R RRCID -> 175817 COMPL. DATE 01/10/2000 TOTAL DEPTH 3700 PERF. 2330 - 2526

11	330	N	265	-0-	-65	B	-0-	265	3			N	-0-					-0-
12	434	N	232	-0-	-202	B	-0-	232	3			N	-0-					-0-
01	345	N	147	-0-	-198	B	-0-	147	3			N	-0-					-0-
02	261	N	227	-0-	-34	B	-0-	227	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	390	N	390	-0-	-0-	B	-0-	390	3			N	-0-					-0-
*04	337	N	337	-0-	-0-	B	-0-	337	3			N	-0-					-0-

VILAS WELL #: 3 RRCID -> 176512 COMPL. DATE 01/18/2000 TOTAL DEPTH 3360 PERF. 3106 - 3360

11	819	N	819	-0-	-0-	B	-0-	819	3			N	-0-					-0-
12	837	N	773	-0-	-64	B	-0-	773	3			N	-0-					-0-
01	845	N	845	-0-	-0-	B	-0-	845	3			N	-0-					-0-
02	783	N	660	-0-	-123	B	-0-	660	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	775	N	727	-0-	-48	B	-0-	727	3			N	-0-					-0-
04	810	N	552	-0-	-258	B	-0-	552	3			N	-0-					-0-

READ "E" 141 WELL #: 2141 RRCID -> 179278 COMPL. DATE 07/25/2000 TOTAL DEPTH 3400 PERF. 3074 - 3367

11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

READ "D" WELL #: 2124 RRCID -> 179279 COMPL. DATE 07/18/2000 TOTAL DEPTH 3400 PERF. 3183 - 3405

11	2144	N	2144	-0-	-0-	B	-0-	2144	3			N	-0-					-0-
12	2233	N	2233	-0-	-0-	B	-0-	2233	3			N	-0-					-0-
01	1442	N	1360	-0-	-82	B	-0-	1360	3			N	-0-					-0-
02	1532	N	1532	-0-	-0-	B	-0-	1532	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1874	N	1874	-0-	-0-	B	-0-	1874	3			N	-0-					-0-
*04	1370	N	1370	-0-	-0-	B	-0-	1370	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486

JONES-RYAN WELL #: 2190 RRCID -> 179290 COMPL. DATE 07/10/2000 TOTAL DEPTH 3500 PERF. 2780 - 3055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1326	N	1326	-0-	-0- B	-0-	1326	3			N	-0-					-0-
12	1407	N	1407	-0-	-0- B	-0-	1407	3			N	-0-					-0-
01	1422	N	1422	-0-	-0- B	-0-	1422	3			N	-0-					-0-
02	1311	N	1311	-0-	-0- B	-0-	1311	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1395	N	891	-0-	-504 B	-0-	891	3			N	-0-					-0-
04	1380	N	711	-0-	-669 B	-0-	711	3			N	-0-					-0-

NISBETT WELL #: 2 RRCID -> 179415 COMPL. DATE 06/21/2000 TOTAL DEPTH 3562 PERF. 3142 - 3402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	-0-	-0-	-330 B	-0-					N	-0-					-0-
12	300	N	300	-0-	-0- B	-0-	300	3			N	-0-					-0-
01	432	N	432	-0-	-0- B	-0-	432	3			N	-0-					-0-
02	346	N	346	-0-	-0- B	-0-	346	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	356	N	356	-0-	-0- B	-0-	356	3			N	-0-					-0-
04	420	N	258	-0-	-162 B	-0-	258	3			N	-0-					-0-

BENEDICT -W- WELL #: 2R RRCID -> 180457 COMPL. DATE 12/09/2000 TOTAL DEPTH 2893 PERF. 2646 - 2770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	313	-0-	-77 B	-0-	313	3			N	-0-					-0-
12	377	N	377	-0-	-0- B	-0-	377	3			N	-0-					-0-
01	403	N	375	-0-	-28 B	-0-	375	3			N	-0-					-0-
02	325	N	325	-0-	-0- B	-0-	325	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	482	N	482	-0-	-0- B	-0-	482	3			N	-0-					-0-
*04	407	N	407	-0-	-0- B	-0-	407	3			N	-0-					-0-

GINN "A" WELL #: 1R RRCID -> 180520 COMPL. DATE 01/08/2001 TOTAL DEPTH 3362 PERF. 2656 - 3358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	520	-0-	-50 B	-0-	520	3			N	-0-					-0-
12	589	N	561	-0-	-28 B	-0-	561	3			N	-0-					-0-
01	589	N	548	-0-	-41 B	-0-	548	3			N	-0-					-0-
02	519	N	519	-0-	-0- B	-0-	519	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	560	N	560	-0-	-0- B	-0-	560	3			N	-0-					-0-
04	540	N	532	-0-	-8 B	-0-	532	3			N	-0-					-0-

DEAHL, G. W. WELL #: 302 RRCID -> 180685 COMPL. DATE 12/07/2000 TOTAL DEPTH 2848 PERF. 2352 - 2848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	425	N	425	-0-	-0- B	-0-	425	3			N	-0-					-0-
12	498	N	498	-0-	-0- B	-0-	498	3			N	-0-					-0-
01	527	N	415	-0-	-112 B	-0-	415	3			N	-0-					-0-
02	406	N	375	-0-	-31 B	-0-	375	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	671	N	671	-0-	-0- B	-0-	671	3			N	-0-					-0-
04	390	N	302	-0-	-88 B	-0-	302	3			N	-0-					-0-

MCBRAYER WELL #: 1R RRCID -> 180995 COMPL. DATE 01/10/2001 TOTAL DEPTH 3025 PERF. 2840 - 2994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	847	N	847	-0-	-0- B	-0-	847	3			N	-0-					-0-
12	868	N	848	-0-	-20 B	-0-	848	3			N	-0-					-0-
01	868	N	815	-0-	-53 B	-0-	815	3			N	-0-					-0-
02	812	N	758	-0-	-54 B	-0-	758	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	845	N	845	-0-	-0- B	-0-	845	3			N	-0-					-0-
*04	843	N	843	-0-	-0- B	-0-	843	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
MCCONNELL, R.S. WELL #: 8R RRCID -> 181125 COMPL. DATE 01/31/2001 TOTAL DEPTH 2938 PERF. 2672 - 2836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	900	N	854	-0-	-46 B	-0-	854	3			N	-0-					-0-
12	1116	N	854	-0-	-262 B	-0-	854	3			N	-0-					-0-
01	992	N	796	-0-	-196 B	-0-	796	3			N	-0-					-0-
02	851	N	851	-0-	-0- B	-0-	851	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1024	N	1024	-0-	-0- B	-0-	1024	3			N	-0-					-0-
*04	984	N	984	-0-	-0- B	-0-	984	3			N	-0-					-0-

COFFEE ESTATE WELL #: 1R RRCID -> 181865 COMPL. DATE 03/07/2001 TOTAL DEPTH 2760 PERF. 2520 - 2760

11	1320	N	1130	-0-	-190 B	-0-	1130	3			N	-0-					-0-
12	1395	N	124	-0-	-1271 B	-0-	124	3			N	-0-					-0-
01	1178	N	1054	-0-	-124 B	-0-	1054	3			N	-0-					-0-
02	1102	N	868	-0-	-234 B	-0-	868	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1079	N	1079	-0-	-0- B	-0-	1079	3			N	-0-					-0-
04	1020	N	532	-0-	-488 B	-0-	532	3			N	-0-					-0-

COFFEE "I" WELL #: 3 RRCID -> 182359 COMPL. DATE 01/24/2001 TOTAL DEPTH 3300 PERF. 3025 - 3027

11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

OSBORNE WELL #: 2R RRCID -> 182860 COMPL. DATE 03/22/1982 TOTAL DEPTH 3470 PERF. 2525 - 3398

11	360	N	358	-0-	-2 B	-0-	358	3			N	-0-					-0-
12	403	N	335	-0-	-68 B	-0-	335	3			N	-0-					-0-
01	403	N	319	-0-	-84 B	-0-	319	3			N	-0-					-0-
02	361	N	361	-0-	-0- B	-0-	361	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	401	N	401	-0-	-0- B	-0-	401	3			N	-0-					-0-
*04	435	N	435	-0-	-0- B	-0-	435	3			N	-0-					-0-

WELLS -A- WELL #: 1R RRCID -> 184244 COMPL. DATE 06/22/2001 TOTAL DEPTH 2960 PERF. 2628 - 2862

11	480	N	407	-0-	-73 B	-0-	407	3			N	-0-					-0-
12	465	N	417	-0-	-48 B	-0-	417	3			N	-0-					-0-
01	434	N	365	-0-	-69 B	-0-	365	3			N	-0-					-0-
02	406	N	390	-0-	-16 B	-0-	390	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	473	N	473	-0-	-0- B	-0-	473	3			N	-0-					-0-
*04	458	N	458	-0-	-0- B	-0-	458	3			N	-0-					-0-

BISCHEL WELL #: 1R RRCID -> 184411 COMPL. DATE 07/12/2001 TOTAL DEPTH 2900 PERF. 2480 - 2700

11	1057	N	1057	-0-	-0- B	-0-	1057	3			N	-0-					-0-
12	1147	N	1103	-0-	-44 B	-0-	1103	3			N	-0-					-0-
01	1054	N	1023	-0-	-31 B	-0-	1023	3			N	-0-					-0-
02	1015	N	1000	-0-	-15 B	-0-	1000	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1116	N	1062	-0-	-54 B	-0-	1062	3			N	-0-					-0-
*04	995	N	995	-0-	-0- B	-0-	995	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
SWEATT WELL #: 3 RRCID -> 185208 COMPL. DATE 08/22/2001 TOTAL DEPTH 3220 PERF. 3052 - 3220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

SHARY WELL #: 2 RRCID -> 185656 COMPL. DATE 03/20/2002 TOTAL DEPTH 3000 PERF. 2686 - 3000

11	1447	N	3060	-0-	1613	B	3480	3060	3			N	-0-					-0-
12	1610	N	1090	-0-	-520	B	2960	1090	3			N	-0-					-0-
01	6388	R	3428	-0-	-2960	B	-0-	3428	3			N	-0-					-0-
02	3509	#	3005	-0-	-504	B	-504	3005	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -504																		
03	3751	#	3222	-0-	-529	B	-1033	3222	3			N	-0-					-0-
04	3420	#	2433	-0-	-987	B	-2020	2433	3			N	-0-					-0-

KRAKER WELL #: 2 RRCID -> 185659 COMPL. DATE 10/09/2001 TOTAL DEPTH 3359 PERF. 3100 - 3359

11	1491	N	1491	-0-	-0-	B	-0-	1491	3			N	-0-					-0-
12	1519	N	1381	-0-	-138	B	-0-	1381	3			N	-0-					-0-
01	1612	N	1423	-0-	-189	B	-0-	1423	3			N	-0-					-0-
02	1450	N	1341	-0-	-109	B	-0-	1341	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1419	N	1419	-0-	-0-	B	-0-	1419	3			N	-0-					-0-
04	1380	N	1000	-0-	-380	B	-0-	1000	3			N	-0-					-0-

HARDWICK WELL #: 3242 RRCID -> 185662 COMPL. DATE 11/13/2001 TOTAL DEPTH 3550 PERF. 3336 - 3550

11	147	N	147	-0-	-0-	B	-0-	147	3			N	-0-					-0-
12	171	N	171	-0-	-0-	B	-0-	171	3			N	-0-					-0-
01	173	N	173	-0-	-0-	B	-0-	173	3			N	-0-					-0-
02	145	N	36	-0-	-109	B	-0-	36	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	186	N	79	-0-	-107	B	-0-	79	3			N	-0-					-0-
04	180	N	112	-0-	-68	B	-0-	112	3			N	-0-					-0-

MCDADE WELL #: 6 RRCID -> 185788 COMPL. DATE 07/20/2001 TOTAL DEPTH 3513 PERF. 3255 - 3513

11	354	N	354	-0-	-0-	B	-0-	354	3			N	-0-					-0-
12	369	N	369	-0-	-0-	B	-0-	369	3			N	-0-					-0-
01	320	N	320	-0-	-0-	B	-0-	320	3			N	-0-					-0-
02	348	N	111	-0-	-237	B	-0-	111	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	372	N	347	-0-	-25	B	-0-	347	3			N	-0-					-0-
04	300	N	243	-0-	-57	B	-0-	243	3			N	-0-					-0-

BURNETT, W. W. WELL #: 2 RRCID -> 185816 COMPL. DATE 09/28/2001 TOTAL DEPTH 3130 PERF. 2840 - 3130

11	220	N	220	-0-	-0-	B	-0-	220	3			N	-0-					-0-
12	236	N	236	-0-	-0-	B	-0-	236	3			N	-0-					-0-
01	229	N	229	-0-	-0-	B	-0-	229	3			N	-0-					-0-
02	203	N	152	-0-	-51	B	-0-	152	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	248	N	243	-0-	-5	B	-0-	243	3			N	-0-					-0-
04	210	N	113	-0-	-97	B	-0-	113	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
MERCER WELL #: 2 RRCID -> 185881 COMPL. DATE 03/15/2002 TOTAL DEPTH 3520 PERF. 3275 - 3520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

ROBERTSON WELL #: 3 RRCID -> 186096 COMPL. DATE 11/30/2001 TOTAL DEPTH 3235 PERF. 3008 - 3235

11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

JUANITA WELL #: 1R RRCID -> 186099 COMPL. DATE 11/08/2001 TOTAL DEPTH 2511 PERF. 2195 - 2511

11	4560	N	4284	-0-	-276	B	-0-	4284	3			N	-0-					-0-
12	4557	N	3994	-0-	-563	B	-0-	3994	3			N	-0-					-0-
01	4433	N	4287	-0-	-146	B	-0-	4287	3			N	-0-					-0-
02	4147	N	4000	-0-	-147	B	-0-	4000	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	4660	N	4660	-0-	-0-	B	-0-	4660	3			N	-0-					-0-
*04	4353	N	4353	-0-	-0-	B	-0-	4353	3			N	-0-					-0-

FIELDS WELL #: 2R RRCID -> 186205 COMPL. DATE N/A TOTAL DEPTH 3360 PERF. 2808 - 3333

11	960	N	958	-0-	-2	B	-0-	958	3			N	-0-					-0-
12	992	N	953	-0-	-39	B	-0-	953	3			N	-0-					-0-
01	930	N	917	-0-	-13	B	-0-	917	3			N	-0-					-0-
02	928	N	924	-0-	-4	B	-0-	924	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1032	N	1032	-0-	-0-	B	-0-	1032	3			N	-0-					-0-
04	900	N	844	-0-	-56	B	-0-	844	3			N	-0-					-0-

BURNETT WELL #: 2 RRCID -> 186252 COMPL. DATE 09/27/2001 TOTAL DEPTH 2845 PERF. 2174 - 2657

11	5586	N	5586	-0-	-0-	B	-0-	5586	3			N	-0-					-0-
12	3627	N	3337	-0-	-290	B	-0-	3337	3			N	-0-					-0-
01	3720	N	3228	-0-	-492	B	-0-	3228	3			N	-0-					-0-
02	5394	N	3059	-0-	-2335	B	-0-	3059	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3348	N	3274	-0-	-74	B	-0-	3274	3			N	-0-					-0-
04	3120	N	1485	-0-	-1635	B	-0-	1485	3			N	-0-					-0-

BROWN "A" WELL #: 3 RRCID -> 186418 COMPL. DATE 09/04/2001 TOTAL DEPTH 3600 PERF. 3271 - 3600

11	3960	N	9	-0-	-3951	B	-0-	9	3			N	-0-					-0-
12	4350	N	6889	-0-	2539	B	2539	6889	3			N	-0-					-0-
01	3084	N	4915	-0-	1831	B	4370	4915	3			N	-0-					-0-
02	2961	N	4585	-0-	1624	B	5994	4585	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 5994																		
03	9268	R	3274	-0-	-5994	B	-0-	3274	3			N	-0-					-0-
04	6660	#	3774	-0-	-2886	B	-2886	3774	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
OLSSON WELL #: 2 RRCID -> 187288 COMPL. DATE 12/13/2001 TOTAL DEPTH 3070 PERF. 2726 - 3070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	-0-	-0-	-360	B	-0-					N	-0-					-0-
12	304	N	304	-0-	-0-	B	-0-	304	3			N	-0-					-0-
01	214	N	214	-0-	-0-	B	-0-	214	3			N	-0-					-0-
02	315	N	315	-0-	-0-	B	-0-	315	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	459	N	459	-0-	-0-	B	-0-	459	3			N	-0-					-0-
*04	456	N	456	-0-	-0-	B	-0-	456	3			N	-0-					-0-

LANE, C. A. WELL #: 2 RRCID -> 189209 COMPL. DATE 04/22/2002 TOTAL DEPTH 3225 PERF. 3128 - 3225

11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

MCKEIG, ELLA WELL #: 3 RRCID -> 189395 COMPL. DATE 04/30/2002 TOTAL DEPTH 3240 PERF. 3126 - 3240

11	526	N	526	-0-	-0-	B	-0-	526	3			N	-0-					-0-
12	496	N	421	-0-	-75	B	-0-	421	3			N	-0-					-0-
01	589	N	408	-0-	-181	B	-0-	408	3			N	-0-					-0-
02	522	N	184	-0-	-338	B	-0-	184	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	434	N	46	-0-	-388	B	-0-	46	3			N	-0-					-0-
04	390	N	-0-	-0-	-390	B	-0-					N	-0-					-0-

ATCHESON WELL #: 4 RRCID -> 195555 COMPL. DATE 05/16/2003 TOTAL DEPTH 3350 PERF. 3140 - 3350

11	586	N	586	-0-	-0-	B	-0-	586	3			N	-0-					-0-
12	568	N	568	-0-	-0-	B	-0-	568	3			N	-0-					-0-
01	565	N	565	-0-	-0-	B	-0-	565	3			N	-0-					-0-
02	580	N	503	-0-	-77	B	-0-	503	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	558	N	513	-0-	-45	B	-0-	513	3			N	-0-					-0-
04	540	N	413	-0-	-127	B	-0-	413	3			N	-0-					-0-

NISBETT WELL #: 3 RRCID -> 195556 COMPL. DATE 05/15/2003 TOTAL DEPTH 3400 PERF. 3146 - 3400

11	420	N	-0-	-0-	-420	B	-0-					N	-0-					-0-
12	434	N	434	-0-	-0-	B	-0-	434	3			N	-0-					-0-
01	609	N	609	-0-	-0-	B	-0-	609	3			N	-0-					-0-
02	519	N	519	-0-	-0-	B	-0-	519	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	523	N	523	-0-	-0-	B	-0-	523	3			N	-0-					-0-
04	600	N	378	-0-	-222	B	-0-	378	3			N	-0-					-0-

READ -C- WELL #: 3 RRCID -> 195557 COMPL. DATE 05/08/2003 TOTAL DEPTH 3400 PERF. 3211 - 3400

11	2434	N	2434	-0-	-0-	B	-0-	2434	3			N	-0-					-0-
12	2540	N	2540	-0-	-0-	B	-0-	2540	3			N	-0-					-0-
01	2536	N	2536	-0-	-0-	B	-0-	2536	3			N	-0-					-0-
02	2336	N	2336	-0-	-0-	B	-0-	2336	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2300	N	2300	-0-	-0-	B	-0-	2300	3			N	-0-					-0-
*04	1694	N	1694	-0-	-0-	B	-0-	1694	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
COFFEE "I" WELL #: 4 RRCID -> 195566 COMPL. DATE 04/28/2003 TOTAL DEPTH 3300 PERF. 3181 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	391	-0-	-29 B	-0-	391	3			N	-0-					-0-
12	345	N	345	-0-	-0- B	-0-	345	3			N	-0-					-0-
01	418	N	418	-0-	-0- B	-0-	418	3			N	-0-					-0-
02	505	N	505	-0-	-0- B	-0-	505	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	924	N	924	-0-	-0- B	-0-	924	3			N	-0-					-0-
*04	1114	N	1114	-0-	-0- B	-0-	1114	3			N	-0-					-0-

BELL WELL #: 2R RRCID -> 195604 COMPL. DATE 05/23/2003 TOTAL DEPTH 2770 PERF. 2592 - 2674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	537	-0-	-33 B	-0-	537	3			N	-0-					-0-
12	620	N	569	-0-	-51 B	-0-	569	3			N	-0-					-0-
01	558	N	558	-0-	-0- B	-0-	558	3			N	-0-					-0-
02	542	N	542	-0-	-0- B	-0-	542	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	549	-0-	-9 B	-0-	549	3			N	-0-					-0-
04	540	N	414	-0-	-126 B	-0-	414	3			N	-0-					-0-

SARGENT WELL #: 4R RRCID -> 195606 COMPL. DATE 05/30/2003 TOTAL DEPTH 2770 PERF. 2588 - 2640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	545	-0-	-25 B	-0-	545	3			N	-0-					-0-
12	558	N	520	-0-	-38 B	-0-	520	3			N	-0-					-0-
01	558	N	512	-0-	-46 B	-0-	512	3			N	-0-					-0-
02	522	N	476	-0-	-46 B	-0-	476	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	562	N	562	-0-	-0- B	-0-	562	3			N	-0-					-0-
04	510	N	481	-0-	-29 B	-0-	481	3			N	-0-					-0-

TWILL WELL #: 1R RRCID -> 195607 COMPL. DATE 06/01/2003 TOTAL DEPTH 3230 PERF. 2917 - 3230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3723	N	3723	-0-	-0- B	-0-	3723	3			N	-0-					-0-
12	3937	N	3308	-0-	-629 B	-0-	3308	3			N	-0-					-0-
01	3906	N	2946	-0-	-960 B	-0-	2946	3			N	-0-					-0-
02	3596	N	3462	-0-	-134 B	-0-	3462	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3901	N	3901	-0-	-0- B	-0-	3901	3			N	-0-					-0-
04	2850	N	2420	-0-	-430 B	-0-	2420	3			N	-0-					-0-

BARNARD WELL #: 4R RRCID -> 196453 COMPL. DATE 06/15/2003 TOTAL DEPTH 2841 PERF. 2548 - 2640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	773	N	773	-0-	-0- B	-0-	773	3			N	-0-					-0-
12	744	N	700	-0-	-44 B	-0-	700	3			N	-0-					-0-
01	775	N	665	-0-	-110 B	-0-	665	3			N	-0-					-0-
02	754	N	521	-0-	-233 B	-0-	521	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	713	N	419	-0-	-294 B	-0-	419	3			N	-0-					-0-
04	630	N	560	-0-	-70 B	-0-	560	3			N	-0-					-0-

BIVINS WELL #: 3A RRCID -> 197575 COMPL. DATE 09/22/2003 TOTAL DEPTH 2610 PERF. 2127 - 2610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1350	N	1350	-0-	-0- B	-0-	1350	3			N	-0-					-0-
12	1172	N	1100	-0-	-72 B	-0-	1100	3			N	-0-					-0-
01	1377	N	1377	-0-	-0- B	-0-	1377	3			N	-0-					-0-
02	814	N	663	-0-	-151 B	-0-	663	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	890	N	129	-0-	-761 B	-0-	129	3			N	-0-					-0-
*04	1081	N	1081	-0-	-0- B	-0-	1081	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
TEST WELL #: 4 RRCID -> 197583 COMPL. DATE 09/18/2003 TOTAL DEPTH 3110 PERF. 2736 - 3110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3771	N	3771	-0-	-0-	B	-0-	3771	3			N	-0-					-0-
12	3813	N	2895	-0-	-918	B	-0-	2895	3			N	-0-					-0-
01	3569	N	3569	-0-	-0-	B	-0-	3569	3			N	-0-					-0-
02	3654	N	2711	-0-	-943	B	-0-	2711	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3922	N	3922	-0-	-0-	B	-0-	3922	3			N	-0-					-0-
04	3450	N	3200	-0-	-250	B	-0-	3200	3			N	-0-					-0-

COLLINS WELL #: 1 RRCID -> 198468 COMPL. DATE 11/10/2003 TOTAL DEPTH 3490 PERF. 3348 - 3452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	69	-0-	-291	B	-0-	69	3			N	-0-					-0-
12	775	N	344	-0-	-431	B	-0-	344	3			N	-0-					-0-
01	949	N	949	-0-	-0-	B	-0-	949	3			N	-0-					-0-
02	421	N	421	-0-	-0-	B	-0-	421	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	341	N	64	-0-	-277	B	-0-	64	3			N	-0-					-0-
04	930	N	37	-0-	-893	B	-0-	37	3			N	-0-					-0-

FUQUA WELL #: 7 RRCID -> 199358 COMPL. DATE 10/22/2003 TOTAL DEPTH N/A PERF. 3251 - 3445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1478	N	1478	-0-	-0-	B	-0-	1478	3			N	-0-					-0-
12	1671	N	1671	-0-	-0-	B	-0-	1671	3			N	-0-					-0-
01	1736	N	729	-0-	-1007	B	-0-	729	3			N	-0-					-0-
02	1652	N	1652	-0-	-0-	B	-0-	1652	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1879	N	1879	-0-	-0-	B	-0-	1879	3			N	-0-					-0-
*04	1253	N	1253	-0-	-0-	B	-0-	1253	3			N	-0-					-0-

SPURLOCK, A. M. WELL #: 2 RRCID -> 199429 COMPL. DATE 10/28/2003 TOTAL DEPTH 3335 PERF. 2914 - 3171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	331	N	331	-0-	-0-	B	-0-	331	3			N	-0-					-0-
12	347	N	347	-0-	-0-	B	-0-	347	3			N	-0-					-0-
01	341	N	275	-0-	-66	B	-0-	275	3			N	-0-					-0-
02	330	N	330	-0-	-0-	B	-0-	330	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	369	N	369	-0-	-0-	B	-0-	369	3			N	-0-					-0-
04	270	N	126	-0-	-144	B	-0-	126	3			N	-0-					-0-

MURPHY WELL #: 1 RRCID -> 203146 COMPL. DATE 06/18/2004 TOTAL DEPTH 3577 PERF. 3294 - 3532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	185	-0-	-145	B	-0-	185	3			N	-0-					-0-
12	496	N	279	-0-	-217	B	-0-	279	3			N	-0-					-0-
01	516	N	516	-0-	-0-	B	-0-	516	3			N	-0-					-0-
02	466	N	466	-0-	-0-	B	-0-	466	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	279	N	138	-0-	-141	B	-0-	138	3			N	-0-					-0-
04	510	N	338	-0-	-172	B	-0-	338	3			N	-0-					-0-

DAVIDSON WELL #: 1053 RRCID -> 204475 COMPL. DATE 09/24/2004 TOTAL DEPTH 3486 PERF. 3238 - 3426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	870	N	429	-0-	-441	B	-0-	429	3			N	-0-					-0-
12	1080	N	733	-0-	-347	B	-0-	733	3			N	-0-					-0-
01	1197	N	1197	-0-	-0-	B	-0-	1197	3			N	-0-					-0-
02	1094	N	1094	-0-	-0-	B	-0-	1094	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	744	N	305	-0-	-439	B	-0-	305	3			N	-0-					-0-
*04	877	N	877	-0-	-0-	B	-0-	877	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
SANFORD, ALAMOSA WELL #: 5085A RRCID -> 204772 COMPL. DATE 10/25/2004 TOTAL DEPTH 2804 PERF. 2272 - 2804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	860	N	860	-0-	-0- B	-0-	860	3			N	-0-					-0-
12	862	N	862	-0-	-0- B	-0-	862	3			N	-0-					-0-
01	814	N	814	-0-	-0- B	-0-	814	3			N	-0-					-0-
02	837	N	837	-0-	-0- B	-0-	837	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	883	N	883	-0-	-0- B	-0-	883	3			N	-0-					-0-
04	455	N	272	-0-	-183 B	-0-	272	3			N	-0-					-0-

WEYMOUTH WELL #: 8R RRCID -> 204932 COMPL. DATE 09/27/2004 TOTAL DEPTH 2404 PERF. 2011 - 2351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1372		1291	-0-	-81 B	35187	1291	3			N	-0-					-0-
12	1576		1710	-0-	134 B	35321	1710	3			N	-0-					-0-
01	1348		2108	-0-	760 B	36081	2108	3			N	-0-					-0-
02	1250		2009	-0-	759 B	36840	2009	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 36840																	
03	1366		2247	-0-	881 B	37721	2247	3			N	-0-					-0-
04	1297		1627	-0-	330 B	38051	1627	3			N	-0-					-0-

PENNY WELL #: 3035A RRCID -> 204961 COMPL. DATE 10/25/2004 TOTAL DEPTH 2750 PERF. 2124 - 2693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	820	N	820	-0-	-0- B	-0-	820	3			N	-0-					-0-
12	811	N	772	-0-	-39 B	-0-	772	3			N	-0-					-0-
01	692	N	692	-0-	-0- B	-0-	692	3			N	-0-					-0-
02	656	N	656	-0-	-0- B	-0-	656	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	765	N	765	-0-	-0- B	-0-	765	3			N	-0-					-0-
04	567	N	356	-0-	-211 B	-0-	356	3			N	-0-					-0-

RUBERT WELL #: 4191 RRCID -> 207373 COMPL. DATE 02/18/2005 TOTAL DEPTH 3138 PERF. 2760 - 3117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	281	N	281	-0-	-0- B	-0-	281	3			N	-0-					-0-
12	212	N	212	-0-	-0- B	-0-	212	3			N	-0-					-0-
01	186	N	137	-0-	-49 B	-0-	137	3			N	-0-					-0-
02	261	N	146	-0-	-115 B	-0-	146	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	275	N	275	-0-	-0- B	-0-	275	3			N	-0-					-0-
*04	162	N	162	-0-	-0- B	-0-	162	3			N	-0-					-0-

BURKE WELL #: 11 RRCID -> 209337 COMPL. DATE 04/04/2005 TOTAL DEPTH 3188 PERF. 2924 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1170	N	1108	-0-	-62 B	-0-	1108	3			N	-0-					-0-
12	1271	N	1268	-0-	-3 B	-0-	1268	3			N	-0-					-0-
01	1230	N	1230	-0-	-0- B	-0-	1230	3			N	-0-					-0-
02	1136	N	1136	-0-	-0- B	-0-	1136	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1271	N	1093	-0-	-178 B	-0-	1093	3			N	-0-					-0-
04	1200	N	989	-0-	-211 B	-0-	989	3			N	-0-					-0-

NIELD, ARTHUR WELL #: 2RR RRCID -> 210038 COMPL. DATE 06/24/2005 TOTAL DEPTH 3047 PERF. 2872 - 3047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
CHEATHAM B WELL #: 3 A RRCID -> 211270 COMPL. DATE 08/31/2005 TOTAL DEPTH 2800 PERF. 2218 - 2775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	363	N	363	-0-	-0- B	-0-	363	3			N	-0-					-0-
12	310	N	310	-0-	-0- B	-0-	310	3			N	-0-					-0-
01	297	N	297	-0-	-0- B	-0-	297	3			N	-0-					-0-
02	218	N	218	-0-	-0- B	-0-	218	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	245	N	245	-0-	-0- B	-0-	245	3			N	-0-					-0-
04	213	N	116	-0-	-97 B	-0-	116	3			N	-0-					-0-

FUQUA WELL #: 1 H RRCID -> 211272 COMPL. DATE 08/17/2005 TOTAL DEPTH 3145 PERF. 2483 - 4804

11	2310	N	467	-0-	-1843 B	-4414	467	3			N	-0-					-0-
12	1674	N	510	-0-	-1164 B	-4414	510	3			N	-0-					-0-
01	403	N	629	-0-	226 B	-4188	629	3			N	-0-					-0-
02	464	N	478	-0-	14 B	-4174	478	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -4174																	
03	510	N	510	-0-	-0- B	-0-	510	3			N	-0-					-0-
04	600	N	115	-0-	-485 B	-0-	115	3			N	-0-					-0-

CHEATHAM C WELL #: 1 RRCID -> 211346 COMPL. DATE 08/25/2005 TOTAL DEPTH 2800 PERF. 2194 - 2800

11	428	N	428	-0-	-0- B	-0-	428	3			N	-0-					-0-
12	403	N	403	-0-	-0- B	-0-	403	3			N	-0-					-0-
01	410	N	410	-0-	-0- B	-0-	410	3			N	-0-					-0-
02	380	N	380	-0-	-0- B	-0-	380	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	441	N	441	-0-	-0- B	-0-	441	3			N	-0-					-0-
04	230	N	198	-0-	-32 B	-0-	198	3			N	-0-					-0-

THATEN 285 WELL #: 2 RRCID -> 213939 COMPL. DATE 12/01/2005 TOTAL DEPTH 3580 PERF. 3441 - 3562

11	70	N	70	-0-	-0- B	-0-	70	3			N	-0-					-0-
12	90	N	90	-0-	-0- B	-0-	90	3			N	-0-					-0-
01	33	N	33	-0-	-0- B	-0-	33	3			N	-0-					-0-
02	58	N	25	-0-	-33 B	-0-	25	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	67	-0-	-26 B	-0-	67	3			N	-0-					-0-
*04	82	N	82	-0-	-0- B	-0-	82	3			N	-0-					-0-

GIBSON WELL #: 1 RRCID -> 214524 COMPL. DATE 01/12/2006 TOTAL DEPTH 2780 PERF. 2205 - 2780

11	609	N	609	-0-	-0- B	-0-	609	3			N	-0-					-0-
12	859	N	859	-0-	-0- B	-0-	859	3			N	-0-					-0-
01	721	N	721	-0-	-0- B	-0-	721	3			N	-0-					-0-
02	614	N	614	-0-	-0- B	-0-	614	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	683	N	683	-0-	-0- B	-0-	683	3			N	-0-					-0-
04	422	N	261	-0-	-161 B	-0-	261	3			N	-0-					-0-

DEAL SANFORD WELL #: 3A RRCID -> 214974 COMPL. DATE 02/20/2006 TOTAL DEPTH 2790 PERF. 2228 - 2740

11	330	N	281	-0-	-49 B	-0-	281	3			N	-0-					-0-
12	434	N	310	-0-	-124 B	-0-	310	3			N	-0-					-0-
01	345	N	83	-0-	-262 B	-0-	83	3			N	-0-					-0-
02	396	N	396	-0-	-0- B	-0-	396	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	340	N	340	-0-	-0- B	-0-	340	3			N	-0-					-0-
*04	94	N	94	-0-	-0- B	-0-	94	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
KELLY WELL #: 2 RRCID -> 217084 COMPL. DATE 02/10/2006 TOTAL DEPTH 2646 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	458	-0-	-52 B	-0-	458	3			N	-0-					-0-
12	527	N	468	-0-	-59 B	-0-	468	3			N	-0-					-0-
01	527	N	516	-0-	-11 B	-0-	516	3			N	-0-					-0-
02	495	N	495	-0-	-0- B	-0-	495	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	524	N	524	-0-	-0- B	-0-	524	3			N	-0-					-0-
04	510	N	237	-0-	-273 B	-0-	237	3			N	-0-					-0-

TRIGG WELL #: 1A RRCID -> 217693 COMPL. DATE 03/12/2006 TOTAL DEPTH 2610 PERF. 2270 - 2610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	542	-0-	-58 B	-0-	542	3			N	-0-					-0-
12	543	N	543	-0-	-0- B	-0-	543	3			N	-0-					-0-
01	507	N	507	-0-	-0- B	-0-	507	3			N	-0-					-0-
02	522	N	467	-0-	-55 B	-0-	467	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	503	-0-	-55 B	-0-	503	3			N	-0-					-0-
04	480	N	216	-0-	-264 B	-0-	216	3			N	-0-					-0-

ROYS WELL #: 1 RRCID -> 218514 COMPL. DATE 06/30/2006 TOTAL DEPTH 3650 PERF. 3332 - 3650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1785	N	1785	-0-	-0- B	-0-	1785	3			N	-0-					-0-
12	1705	N	1355	-0-	-350 B	-0-	1355	3			N	-0-					-0-
01	1590	N	1590	-0-	-0- B	-0-	1590	3			N	-0-					-0-
02	1740	N	1493	-0-	-247 B	-0-	1493	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1364	N	537	-0-	-827 B	-0-	537	3			N	-0-					-0-
04	1530	N	442	-0-	-1088 B	-0-	442	3			N	-0-					-0-

BAXTER WELL #: 1 RRCID -> 218888 COMPL. DATE 07/01/2006 TOTAL DEPTH 3660 PERF. 3379 - 3660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	971	N	971	-0-	-0- B	-0-	971	3			N	-0-					-0-
12	961	N	911	-0-	-50 B	-0-	911	3			N	-0-					-0-
01	961	N	961	-0-	-0- B	-0-	961	3			N	-0-					-0-
02	928	N	866	-0-	-62 B	-0-	866	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	899	N	655	-0-	-244 B	-0-	655	3			N	-0-					-0-
04	930	N	375	-0-	-555 B	-0-	375	3			N	-0-					-0-

KIDD WELL #: 1 RRCID -> 218902 COMPL. DATE 02/05/2006 TOTAL DEPTH 2825 PERF. 2271 - 2825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1380	N	1271	-0-	-109 B	-0-	1271	3			N	-0-					-0-
12	1349	N	1349	-0-	-0- B	-0-	1349	3			N	-0-					-0-
01	1302	N	1273	-0-	-29 B	-0-	1273	3			N	-0-					-0-
02	1299	N	1299	-0-	-0- B	-0-	1299	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1364	N	1249	-0-	-115 B	-0-	1249	3			N	-0-					-0-
04	1230	N	587	-0-	-643 B	-0-	587	3			N	-0-					-0-

FELTZ WELL #: 3 RRCID -> 218903 COMPL. DATE 07/06/2006 TOTAL DEPTH 3691 PERF. 3411 - 3615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1410	N	512	-0-	-898 B	-0-	512	3			N	-0-					-0-
12	899	N	559	-0-	-340 B	-0-	559	3			N	-0-					-0-
01	592	N	592	-0-	-0- B	-0-	592	3			N	-0-					-0-
02	496	N	496	-0-	-0- B	-0-	496	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	442	-0-	-116 B	-0-	442	3			N	-0-					-0-
04	570	N	359	-0-	-211 B	-0-	359	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
THORPE WELL #: 1 RRCID -> 219041 COMPL. DATE 03/10/2006 TOTAL DEPTH 2554 PERF. 2101 - 2526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	364	-0-	-56 B	-0-	364	3			N	-0-					-0-
12	403	N	314	-0-	-89 B	-0-	314	3			N	-0-					-0-
01	403	N	331	-0-	-72 B	-0-	331	3			N	-0-					-0-
02	348	N	290	-0-	-58 B	-0-	290	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	322	N	322	-0-	-0- B	-0-	322	3			N	-0-					-0-
04	330	N	148	-0-	-182 B	-0-	148	3			N	-0-					-0-

RUTH WELL #: 1 RRCID -> 219076 COMPL. DATE 06/16/2006 TOTAL DEPTH 3575 PERF. 3373 - 3575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	392	N	392	-0-	-0- B	-0-	392	3			N	-0-					-0-
12	253	N	253	-0-	-0- B	-0-	253	3			N	-0-					-0-
01	403	N	31	-0-	-372 B	-0-	31	3			N	-0-					-0-
02	377	N	45	-0-	-332 B	-0-	45	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	357	N	357	-0-	-0- B	-0-	357	3			N	-0-					-0-
04	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-

DEAHL, G.W. WELL #: 403 RRCID -> 221277 COMPL. DATE 06/10/2004 TOTAL DEPTH 2810 PERF. 2253 - 2636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	611	N	611	-0-	-0- B	-0-	611	3			N	-0-					-0-
12	279	N	74	-0-	-205 B	-0-	74	3			N	-0-					-0-
01	420	N	60	-0-	-360 B	-0-	60	3			N	-0-					-0-
02	488	N	488	-0-	-0- B	-0-	488	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	69	N	69	-0-	-0- B	-0-	69	3			N	-0-					-0-
04	60	N	47	-0-	-13 B	-0-	47	3			N	-0-					-0-

RUBIN WELL #: 2A RRCID -> 222846 COMPL. DATE 10/23/2006 TOTAL DEPTH 2655 PERF. 2145 - 2655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	358	N	358	-0-	-0- B	-0-	358	3			N	-0-					-0-
12	358	N	358	-0-	-0- B	-0-	358	3			N	-0-					-0-
01	581	N	581	-0-	-0- B	-0-	581	3			N	-0-					-0-
02	513	N	513	-0-	-0- B	-0-	513	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	477	N	477	-0-	-0- B	-0-	477	3			N	-0-					-0-
*04	244	N	244	-0-	-0- B	-0-	244	3			N	-0-					-0-

RUBIN WELL #: 4A RRCID -> 222901 COMPL. DATE 10/30/2006 TOTAL DEPTH 2780 PERF. 2204 - 2780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	694	N	694	-0-	-0- B	-0-	694	3			N	-0-					-0-
12	672	N	672	-0-	-0- B	-0-	672	3			N	-0-					-0-
01	662	N	662	-0-	-0- B	-0-	662	3			N	-0-					-0-
02	578	N	578	-0-	-0- B	-0-	578	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	661	N	661	-0-	-0- B	-0-	661	3			N	-0-					-0-
*04	291	N	291	-0-	-0- B	-0-	291	3			N	-0-					-0-

PENNY -A- WELL #: 4 RRCID -> 222902 COMPL. DATE 11/08/2006 TOTAL DEPTH 2746 PERF. 2141 - 2583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	117	-0-	-3 B	-0-	117	3			N	-0-					-0-
12	124	N	113	-0-	-11 B	-0-	113	3			N	-0-					-0-
01	124	N	123	-0-	-1 B	-0-	123	3			N	-0-					-0-
02	116	N	113	-0-	-3 B	-0-	113	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	134	N	134	-0-	-0- B	-0-	134	3			N	-0-					-0-
04	120	N	46	-0-	-74 B	-0-	46	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
ANSTED WELL #: 2 RRCID -> 222904 COMPL. DATE 11/03/2006 TOTAL DEPTH 2622 PERF. 2340 - 2587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	490	N	490	-0-	-0- B	-0-	490	3			N	-0-					-0-
12	485	N	485	-0-	-0- B	-0-	485	3			N	-0-					-0-
01	493	N	493	-0-	-0- B	-0-	493	3			N	-0-					-0-
02	448	N	448	-0-	-0- B	-0-	448	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	526	N	526	-0-	-0- B	-0-	526	3			N	-0-					-0-
*04	524	N	524	-0-	-0- B	-0-	524	3			N	-0-					-0-

JONES, C. R. 166 WELL #: 3 RRCID -> 227103 COMPL. DATE 02/26/2007 TOTAL DEPTH 3405 PERF. 2931 - 3405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	386	N	386	-0-	-0- B	-0-	386	3			N	-0-					-0-
12	322	N	322	-0-	-0- B	-0-	322	3			N	-0-					-0-
01	434	N	230	-0-	-204 B	-0-	230	3			N	-0-					-0-
02	394	N	394	-0-	-0- B	-0-	394	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	327	N	327	-0-	-0- B	-0-	327	3			N	-0-					-0-
*04	222	N	222	-0-	-0- B	-0-	222	3			N	-0-					-0-

JONES, C. R. -C- 170 WELL #: 2 RRCID -> 227126 COMPL. DATE 02/26/2007 TOTAL DEPTH 3156 PERF. 2713 - 3156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	634	N	634	-0-	-0- B	-0-	634	3			N	-0-					-0-
12	620	N	500	-0-	-120 B	-0-	500	3			N	-0-					-0-
01	682	N	400	-0-	-282 B	-0-	400	3			N	-0-					-0-
02	616	N	616	-0-	-0- B	-0-	616	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	636	N	636	-0-	-0- B	-0-	636	3			N	-0-					-0-
04	390	N	200	-0-	-190 B	-0-	200	3			N	-0-					-0-

READ "E" 141 WELL #: 3 RRCID -> 227376 COMPL. DATE 03/06/2007 TOTAL DEPTH 3546 PERF. 3039 - 3546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1201	N	1201	-0-	-0- B	-0-	1201	3			N	-0-					-0-
12	1150	N	1150	-0-	-0- B	-0-	1150	3			N	-0-					-0-
01	1279	N	1279	-0-	-0- B	-0-	1279	3			N	-0-					-0-
02	1160	N	738	-0-	-422 B	-0-	738	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1292	N	1292	-0-	-0- B	-0-	1292	3			N	-0-					-0-
04	1230	N	720	-0-	-510 B	-0-	720	3			N	-0-					-0-

SWEATT 125 WELL #: 4 RRCID -> 227377 COMPL. DATE 03/09/2007 TOTAL DEPTH 3414 PERF. 3126 - 3414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	353	N	353	-0-	-0- B	-0-	353	3			N	-0-					-0-
12	392	N	392	-0-	-0- B	-0-	392	3			N	-0-					-0-
01	412	N	412	-0-	-0- B	-0-	412	3			N	-0-					-0-
02	348	N	343	-0-	-5 B	-0-	343	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	363	-0-	-40 B	-0-	363	3			N	-0-					-0-
04	390	N	348	-0-	-42 B	-0-	348	3			N	-0-					-0-

HARRIS, ANN LEE WELL #: 2 RRCID -> 228702 COMPL. DATE 05/24/2007 TOTAL DEPTH 3585 PERF. 3493 - 3585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	998	N	998	-0-	-0- B	-0-	998	3			N	-0-					-0-
12	961	N	764	-0-	-197 B	-0-	764	3			N	-0-					-0-
01	1178	N	5	-0-	-1173 B	-0-	5	3			N	-0-					-0-
02	957	N	386	-0-	-571 B	-0-	386	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	899	N	899	-0-	-0- B	-0-	899	3			N	-0-					-0-
*04	447	N	447	-0-	-0- B	-0-	447	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
CHEATHAM WELL #: A 3 RRCID -> 228857 COMPL. DATE 06/14/2007 TOTAL DEPTH 2623 PERF. 2296 - 2623

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	930	N	691	-0-	-239 B	-0-	691	3			N	-0-					-0-
12	992	N	421	-0-	-571 B	-0-	421	3			N	-0-					-0-
01	961	N	350	-0-	-611 B	-0-	350	3			N	-0-					-0-
02	667	N	184	-0-	-483 B	-0-	184	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	180	-0-	-254 B	-0-	180	3			N	-0-					-0-
04	330	N	47	-0-	-283 B	-0-	47	3			N	-0-					-0-

BRITAIN, E. C. WELL #: 40 RRCID -> 229355 COMPL. DATE 06/27/2007 TOTAL DEPTH 3164 PERF. 2624 - 3164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	990	N	954	-0-	-36 B	-0-	954	3			N	-0-					-0-
12	1094	N	999	-0-	-95 B	-0-	999	3			N	-0-					-0-
01	775	N	765	-0-	-10 B	-0-	765	3			N	-0-					-0-
02	1018	N	1018	-0-	-0- B	-0-	1018	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1088	N	1088	-0-	-0- B	-0-	1088	3			N	-0-					-0-
*04	861	N	861	-0-	-0- B	-0-	861	3			N	-0-					-0-

COFFEE "C" 355 WELL #: 4 RRCID -> 230329 COMPL. DATE 07/11/2007 TOTAL DEPTH 3402 PERF. 2841 - 3175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

BATES 284 WELL #: 2 RRCID -> 230333 COMPL. DATE 07/07/2007 TOTAL DEPTH 3830 PERF. 3170 - 3830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	83	-0-	-37 B	-0-	83	3			N	-0-					-0-
12	124	N	23	-0-	-101 B	-0-	23	3			N	-0-					-0-
01	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
02	87	N	15	-0-	-72 B	-0-	15	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	69	N	69	-0-	-0- B	-0-	69	3			N	-0-					-0-
*04	61	N	61	-0-	-0- B	-0-	61	3			N	-0-					-0-

WARD, J. F. 319 WELL #: 3 RRCID -> 230970 COMPL. DATE 09/01/2007 TOTAL DEPTH 3526 PERF. 2838 - 3526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1092	N	1092	-0-	-0- B	-0-	1092	3			N	-0-					-0-
12	1209	N	1171	-0-	-38 B	-0-	1171	3			N	-0-					-0-
01	1178	N	1130	-0-	-48 B	-0-	1130	3			N	-0-					-0-
02	1044	N	1032	-0-	-12 B	-0-	1032	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1178	N	726	-0-	-452 B	-0-	726	3			N	-0-					-0-
04	1080	N	670	-0-	-410 B	-0-	670	3			N	-0-					-0-

BRUMLEY -B- 398 WELL #: 3 RRCID -> 230978 COMPL. DATE 03/26/2007 TOTAL DEPTH 3306 PERF. 2789 - 3306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
LEE WELL #: 2 RRCID -> 245464 COMPL. DATE 01/19/1984 TOTAL DEPTH 3265 PERF. 2923 - 3041

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	746	N	746	-0-	-0- B	-0-	746	3			N	-0-					-0-
12	919	N	919	-0-	-0- B	-0-	919	3			N	-0-					-0-
01	779	N	779	-0-	-0- B	-0-	779	3			N	-0-					-0-
02	802	N	802	-0-	-0- B	-0-	802	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	977	N	977	-0-	-0- B	-0-	977	3			N	-0-					-0-
04	449	N	413	-0-	-36 B	-0-	413	3			N	-0-					-0-

PERKY WELL #: 3438 RRCID -> 246078 COMPL. DATE 12/13/2008 TOTAL DEPTH 3408 PERF. 3161 - 3408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1715	N	1715	-0-	-0- B	-0-	1715	3			N	-0-					-0-
12	1800	N	1800	-0-	-0- B	-0-	1800	3			N	-0-					-0-
01	1808	N	1808	-0-	-0- B	-0-	1808	3			N	-0-					-0-
02	1653	N	1607	-0-	-46 B	-0-	1607	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1798	N	1632	-0-	-166 B	-0-	1632	3			N	-0-					-0-
04	1740	N	1031	-0-	-709 B	-0-	1031	3			N	-0-					-0-

FURNEAUX WELL #: 2 RRCID -> 246198 COMPL. DATE 10/20/2008 TOTAL DEPTH 3202 PERF. 2762 - 3179

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1414	N	1414	-0-	-0- B	-0-	1414	3			N	-0-					-0-
12	1351	N	1351	-0-	-0- B	-0-	1351	3			N	-0-					-0-
01	1385	N	1385	-0-	-0- B	-0-	1385	3			N	-0-					-0-
02	1316	N	1316	-0-	-0- B	-0-	1316	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1380	N	1380	-0-	-0- B	-0-	1380	3			N	-0-					-0-
04	797	N	586	-0-	-211 B	-0-	586	3			N	-0-					-0-

NIELD WELL #: 3 RRCID -> 246654 COMPL. DATE 10/29/2008 TOTAL DEPTH 3165 PERF. 2834 - 3081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3300	#	1731	-0-	-1569 B	-2387	1731	3			N	-0-					-0-
12	3689	#	1807	-0-	-1882 B	-4269	1807	3			N	-0-					-0-
01	3689	#	2317	-0-	-1372 B	-5641	2317	3			N	-0-					-0-
02	3451	#	1940	-0-	-1511 B	-7152	1940	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -7152																	
03	3689	#	2532	-0-	-1157 B	-8309	2532	3			N	-0-					-0-
04	3570	#	1629	-0-	-1941 B	-10250	1629	3			N	-0-					-0-

NOWLIN WELL #: 1 RRCID -> 249774 COMPL. DATE 04/20/2009 TOTAL DEPTH 3553 PERF. 3395 - 3553

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	567	-0-	-3 B	-0-	567	3			N	-0-					-0-
12	589	N	430	-0-	-159 B	-0-	430	3			N	-0-					-0-
01	434	N	310	-0-	-124 B	-0-	310	3			N	-0-					-0-
02	551	N	524	-0-	-27 B	-0-	524	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	720	N	720	-0-	-0- B	-0-	720	3			N	-0-					-0-
04	300	N	147	-0-	-153 B	-0-	147	3			N	-0-					-0-

POPE WELL #: 2 RRCID -> 255199 COMPL. DATE N/A TOTAL DEPTH 3503 PERF. 2640 - 3450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	433	-0-	-77 B	-0-	433	3			N	-0-					-0-
12	496	N	453	-0-	-43 B	-0-	453	3			N	-0-					-0-
01	465	N	455	-0-	-10 B	-0-	455	3			N	-0-					-0-
02	406	N	399	-0-	-7 B	-0-	399	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	524	N	524	-0-	-0- B	-0-	524	3			N	-0-					-0-
*04	500	N	500	-0-	-0- B	-0-	500	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
READ WELL #: 1R RRCID -> 256736 COMPL. DATE 03/25/2010 TOTAL DEPTH 3565 PERF. 3434 - 3565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	900	N	823	-0-	-77 B	-0-	823	3			N	-0-					-0-
12	868	N	664	-0-	-204 B	-0-	664	3			N	-0-					-0-
01	682	N	511	-0-	-171 B	-0-	511	3			N	-0-					-0-
02	848	N	848	-0-	-0- B	-0-	848	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	651	N	469	-0-	-182 B	-0-	469	3			N	-0-					-0-
04	480	N	372	-0-	-108 B	-0-	372	3			N	-0-					-0-

C. R. JONES WELL #: G 1R RRCID -> 258112 COMPL. DATE 04/23/2010 TOTAL DEPTH 3229 PERF. 2815 - 3229

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14207		3026	-0-	-11181 B	19960	3026	3			N	-0-					-0-
12	14836		2638	-0-	-12198 B	7762	2638	3			N	-0-					-0-
01	9624		2940	-0-	-6684 B	1078	2940	3			N	-0-					-0-
02	4298	R	3220	-0-	-1078 B	-0-	3220	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3538	R	3538	-0-	-0- B	-0-	3538	3			N	-0-					-0-
04	3030	#	2695	-0-	-335 B	-335	2695	3			N	-0-					-0-

DONALDSON, A. J. WELL #: R 2 RRCID -> 258113 COMPL. DATE 07/14/2010 TOTAL DEPTH 3046 PERF. 2716 - 3034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1919	N	1919	-0-	-0- B	-0-	1919	3			N	-0-					-0-
12	1829	N	933	-0-	-896 B	-0-	933	3			N	-0-					-0-
01	2093	N	2093	-0-	-0- B	-0-	2093	3			N	-0-					-0-
02	1743	N	1743	-0-	-0- B	-0-	1743	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1715	N	1715	-0-	-0- B	-0-	1715	3			N	-0-					-0-
04	1441	N	638	-0-	-803 B	-0-	638	3			N	-0-					-0-

MORTON WELL #: 1R RRCID -> 259836 COMPL. DATE 10/13/2010 TOTAL DEPTH 2986 PERF. 2719 - 2978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3600	#	2314	-0-	-1286 B	-2835	2314	3			N	-0-					-0-
12	3720	#	3161	-0-	-559 B	-3394	3161	3			N	-0-					-0-
01	3720	#	3133	-0-	-587 B	-3981	3133	3			N	-0-					-0-
02	3161	#	2764	-0-	-397 B	-4378	2764	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -4378																	
03	3162	#	3002	-0-	-160 B	-4538	3002	3			N	-0-					-0-
04	3060	#	1318	-0-	-1742 B	-6280	1318	3			N	-0-					-0-

WILBAR WELL #: 5 RRCID -> 259841 COMPL. DATE 10/28/2010 TOTAL DEPTH 3055 PERF. 2704 - 3055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10774		5618	-0-	-5156 B	46662	5618	3			N	-0-					-0-
12	11371		5578	-0-	-5793 B	40869	5578	3			N	-0-					-0-
01	7607		5325	-0-	-2282 B	38587	5325	3			N	-0-					-0-
02	7387		4872	-0-	-2515 B	36072	4872	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 36072																	
03	8023		4718	-0-	-3305 B	32767	4718	3			N	-0-					-0-
*04	7529		2122	-0-	-5407 B	27360	2122	3			N	-0-					-0-

RAGER WELL #: 1 RRCID -> 262520 COMPL. DATE 04/22/2011 TOTAL DEPTH 3160 PERF. 2808 - 3160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3840	N	570	-0-	-3270 B	-0-	570	3			N	-0-					-0-
12	3196	N	3196	-0-	-0- B	-0-	3196	3			N	-0-					-0-
01	3340	N	3340	-0-	-0- B	-0-	3340	3			N	-0-					-0-
02	2588	N	2588	-0-	-0- B	-0-	2588	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3193	N	845	-0-	-2348 B	-0-	845	3			N	-0-					-0-
04	3240	N	834	-0-	-2406 B	-0-	834	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
VENABLE WELL #: 3 RRCID -> 262768 COMPL. DATE 05/10/2011 TOTAL DEPTH 3024 PERF. 2754 - 3024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1890	N	1456	-0-	-434 B	-0-	1456	3			N	-0-					-0-
12	1767	N	757	-0-	-1010 B	-0-	757	3			N	-0-					-0-
01	1768	N	1768	-0-	-0- B	-0-	1768	3			N	-0-					-0-
02	1642	N	1642	-0-	-0- B	-0-	1642	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1648	N	1648	-0-	-0- B	-0-	1648	3			N	-0-					-0-
04	1710	N	695	-0-	-1015 B	-0-	695	3			N	-0-					-0-

DOWD WELL #: 1H RRCID -> 265512 COMPL. DATE 11/15/2010 TOTAL DEPTH 2818 PERF. 2767 - 4206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	544	N	544	-0-	-0- B	-0-	544	3			N	-0-					-0-
12	589	N	530	-0-	-59 B	-0-	530	3			N	-0-					-0-
01	589	N	509	-0-	-80 B	-0-	509	3			N	-0-					-0-
02	522	N	489	-0-	-33 B	-0-	489	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	574	N	574	-0-	-0- B	-0-	574	3			N	-0-					-0-
*04	558	N	558	-0-	-0- B	-0-	558	3			N	-0-					-0-

B. A. DONALDSON WELL #: 2 RRCID -> 265590 COMPL. DATE 11/15/2011 TOTAL DEPTH 2986 PERF. 2796 - 2986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8691		6444	-0-	-2247 B	9966	6444	3			N	-0-					-0-
12	9173		5567	-0-	-3606 B	6360	5567	3			N	-0-					-0-
01	6278		6389	-0-	111 B	6471	6389	3			N	-0-					-0-
02	6034		5180	-0-	-854 B	5617	5180	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 5617																	
03	6598		5733	-0-	-865 B	4752	5733	3			N	-0-					-0-
04	6201		2374	-0-	-3827 B	925	2374	3			N	-0-					-0-

STARK WELL #: 1 RRCID -> 266980 COMPL. DATE 11/29/2011 TOTAL DEPTH 3021 PERF. 2706 - 2971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1560	N	1446	-0-	-114 B	-0-	1446	3			N	-0-					-0-
12	1488	N	387	-0-	-1101 B	-0-	387	3			N	-0-					-0-
01	1534	N	1534	-0-	-0- B	-0-	1534	3			N	-0-					-0-
02	1392	N	1244	-0-	-148 B	-0-	1244	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1382	N	1382	-0-	-0- B	-0-	1382	3			N	-0-					-0-
04	1470	N	572	-0-	-898 B	-0-	572	3			N	-0-					-0-

TAYS WELL #: 2R RRCID -> 267987 COMPL. DATE 03/09/2012 TOTAL DEPTH 3082 PERF. 2894 - 3082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5790	#	3429	-0-	-2361 B	-3288	3429	3			N	-0-					-0-
12	5983	#	4455	-0-	-1528 B	-4816	4455	3			N	-0-					-0-
01	5983	#	4442	-0-	-1541 B	-6357	4442	3			N	-0-					-0-
02	5162	#	4547	-0-	-615 B	-6972	4547	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -6972																	
03	5146	#	4724	-0-	-422 B	-7394	4724	3			N	-0-					-0-
04	4290	N	3464	-0-	-826 B	-7394	3464	3			N	-0-					-0-

WARD WELL #: A 2R RRCID -> 267988 COMPL. DATE 05/09/2012 TOTAL DEPTH 3021 PERF. 2846 - 3021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7890	#	4836	-0-	-3054 B	-6427	4836	3			N	-0-					-0-
12	8153	#	4836	-0-	-3317 B	-9744	4836	3			N	-0-					-0-
01	8153	#	4778	-0-	-3375 B	-13119	4778	3			N	-0-					-0-
02	7627	#	4341	-0-	-3286 B	-16405	4341	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -16405																	
03	8153	#	5497	-0-	-2656 B	-19061	5497	3			N	-0-					-0-
04	4620	N	3844	-0-	-776 B	-19061	3844	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
SIMMONS WELL #: 1R RRCID -> 267999 COMPL. DATE 04/14/2012 TOTAL DEPTH 3415 PERF. 3212 - 3415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	3771		848	-0-	-2923 B	-8717	848	3		N	-0-			-0-
12	3452		1004	-0-	-2448 B	-11165	1004	3		N	-0-			-0-
01	2469		3066	-0-	597 B	-10568	3066	3		N	-0-			-0-
02	2363		2570	-0-	207 B	-10361	2570	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -10361														
03	2583		2963	-0-	380 B	-9981	2963	3		N	-0-			-0-
04	2434		2408	-0-	-26 B	-10007	2408	3		N	-0-			-0-

BOYLE WELL #: 1 RRCID -> 268052 COMPL. DATE 05/31/2012 TOTAL DEPTH 3358 PERF. 3176 - 3358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1152	N	1152	-0-	-0- B	-0-	1152	3		N	-0-			-0-
12	2105	N	2105	-0-	-0- B	-0-	2105	3		N	-0-			-0-
01	1715	N	1715	-0-	-0- B	-0-	1715	3		N	-0-			-0-
02	1731	N	1731	-0-	-0- B	-0-	1731	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	1868	N	1868	-0-	-0- B	-0-	1868	3		N	-0-			-0-
*04	877	N	877	-0-	-0- B	-0-	877	3		N	-0-			-0-

HIGHT WELL #: 1R RRCID -> 269095 COMPL. DATE 05/01/2012 TOTAL DEPTH 3228 PERF. 2891 - 3136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	660	N	589	-0-	-71 B	-0-	589	3		N	-0-			-0-
12	1082	N	1082	-0-	-0- B	-0-	1082	3		N	-0-			-0-
01	1333	N	1330	-0-	-3 B	-0-	1330	3		N	-0-			-0-
02	1136	N	1136	-0-	-0- B	-0-	1136	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	1085	N	1034	-0-	-51 B	-0-	1034	3		N	-0-			-0-
04	1290	N	905	-0-	-385 B	-0-	905	3		N	-0-			-0-

HARRINGTON WELL #: 4 RRCID -> 269129 COMPL. DATE 06/19/2012 TOTAL DEPTH 3411 PERF. 3172 - 3411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1156	N	1156	-0-	-0- B	-0-	1156	3		N	-0-			-0-
12	1519	N	978	-0-	-541 B	-0-	978	3		N	-0-			-0-
01	1393	N	1393	-0-	-0- B	-0-	1393	3		N	-0-			-0-
02	1722	N	1722	-0-	-0- B	-0-	1722	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	1746	N	1746	-0-	-0- B	-0-	1746	3		N	-0-			-0-
04	1350	N	797	-0-	-553 B	-0-	797	3		N	-0-			-0-

JOHNSON WELL #: 2R RRCID -> 269362 COMPL. DATE 03/23/2012 TOTAL DEPTH 3086 PERF. 2883 - 3081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	3450	#	486	-0-	-2964 B	-10808	486	3		N	-0-			-0-
12	3565	#	510	-0-	-3055 B	-13863	510	3		N	-0-			-0-
01	3503	#	355	-0-	-3148 B	-17011	355	3		N	-0-			-0-
02	3161	#	355	-0-	-2806 B	-19817	355	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -18128 CANCELLED UNDERAGE -> -1689														
03	496	N	608	-0-	112 B	-18016	608	3		N	-0-			-0-
04	330	N	369	-0-	39 B	-17977	369	3		N	-0-			-0-

SUPPES WELL #: 1R RRCID -> 269364 COMPL. DATE 04/09/2012 TOTAL DEPTH 3406 PERF. 3196 - 3395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	3000	N	1042	-0-	-1958 B	16175	1042	3		N	-0-			-0-
12	3100	N	1482	-0-	-1618 B	14557	1482	3		N	-0-			-0-
01	3100	N	1343	-0-	-1757 B	12800	1343	3		N	-0-			-0-
02	2900	N	1203	-0-	-1697 B	11103	1203	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> 11103														
03	3100	N	1222	-0-	-1878 B	9225	1222	3		N	-0-			-0-
*04	3000	N	939	-0-	-2061 B	7164	939	3		N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
MCDOWELL C WELL #: 7R RRCID -> 269563 COMPL. DATE 09/19/2012 TOTAL DEPTH 3092 PERF. 2748 - 3080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3630	#	2620	-0-	-1010 B	-1010	2620	3			N	-0-					-0-
12	3751	#	347	-0-	-3404 B	-4414	347	3			N	-0-					-0-
01	3751	#	2113	-0-	-1638 B	-6052	2113	3			N	-0-					-0-
02	3509	#	2445	-0-	-1064 B	-7116	2445	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -7116																	
03	3503	#	2239	-0-	-1264 B	-8380	2239	3			N	-0-					-0-
04	3270	#	978	-0-	-2292 B	-10672	978	3			N	-0-					-0-

RICKY B WELL #: 1 RRCID -> 269813 COMPL. DATE 01/22/2013 TOTAL DEPTH 3071 PERF. 2821 - 3071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3953	N	3953	-0-	-0- B	-0-	3953	3			N	-0-					-0-
12	6975	N	928	-0-	-6047 B	-0-	928	3			N	-0-					-0-
01	4371	N	3992	-0-	-379 B	-0-	3992	3			N	-0-					-0-
02	6284	N	6284	-0-	-0- B	-0-	6284	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	7293	N	7293	-0-	-0- B	-0-	7293	3			N	-0-					-0-
04	3870	N	3124	-0-	-746 B	-0-	3124	3			N	-0-					-0-

BRADY WELL #: 1R RRCID -> 270447 COMPL. DATE 10/17/2012 TOTAL DEPTH 3606 PERF. 3480 - 3606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	373	-0-	-317 B	-0-	373	3			N	-0-					-0-
12	465	N	233	-0-	-232 B	-0-	233	3			N	-0-					-0-
01	279	N	121	-0-	-158 B	-0-	121	3			N	-0-					-0-
02	348	N	193	-0-	-155 B	-0-	193	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1104	N	1104	-0-	-0- B	-0-	1104	3			N	-0-					-0-
04	120	N	-0-	-0-	-120 B	-0-					N	-0-					-0-

O'NEAL -A- WELL #: 3 RRCID -> 274795 COMPL. DATE 05/01/2013 TOTAL DEPTH 3600 PERF. 3310 - 3464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	305	-0-	-415 B	-5882	305	3			N	-0-					-0-
12	372	N	279	-0-	-93 B	-5882	279	3			N	-0-					-0-
01	372	N	311	-0-	-61 B	-5882	311	3			N	-0-					-0-
02	290	N	316	-0-	26 B	-5856	316	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -5856																	
03	279	N	218	-0-	-61 B	-0-	218	3			N	-0-					-0-
04	300	N	191	-0-	-109 B	-0-	191	3			N	-0-					-0-

JERILYNN WELL #: 1 RRCID -> 276001 COMPL. DATE 09/25/2014 TOTAL DEPTH 3180 PERF. 2791 - 3180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3568	N	4832	-0-	1264 B	-0-	4832	3			N	-0-					-0-
12	6200	N	4936	-0-	-1264 B	-0-	4936	3			N	-0-					-0-
01	5270	N	1231	-0-	-4039 B	-0-	1231	3			N	-0-					-0-
02	5344	N	5344	-0-	-0- B	-0-	5344	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4944	N	4944	-0-	-0- B	-0-	4944	3			N	-0-					-0-
*04	1986	N	1986	-0-	-0- B	-0-	1986	3			N	-0-					-0-

BRIDGES WELL #: 3 RRCID -> 276002 COMPL. DATE 10/24/2014 TOTAL DEPTH 3169 PERF. 2799 - 3169

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4800	N	3881	-0-	-919 B	-3128	3881	3			N	-0-					-0-
12	3875	N	2955	-0-	-920 B	-3128	2955	3			N	-0-					-0-
01	4681	N	4227	-0-	-454 B	-3128	4227	3			N	-0-					-0-
02	3741	N	3672	-0-	-69 B	-3128	3672	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -3128																	
03	3421	N	3421	-0-	-0- B	-0-	3421	3			N	-0-					-0-
04	4080	N	1607	-0-	-2473 B	-0-	1607	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
B. A. DONALDSON WELL #: 3R RRCID -> 276003 COMPL. DATE 11/04/2014 TOTAL DEPTH 2979 PERF. 2622 - 2979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9231		14223	-0-	4992 B	51460	14223	3			N	-0-					-0-
12	10051		8621	-0-	-1430 B	50030	8621	3			N	-0-					-0-
01	7457		5913	-0-	-1544 B	48486	5913	3			N	-0-					-0-
02	7097		12176	-0-	5079 B	53565	12176	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 53565																	
03	7759		11994	-0-	4235 B	57800	11994	3			N	-0-					-0-
04	7320		4832	-0-	-2488 B	55312	4832	3			N	-0-					-0-

AVERY WELL #: 2R RRCID -> 276004 COMPL. DATE 11/19/2014 TOTAL DEPTH 3171 PERF. 2777 - 3171

11	9754		4898	-0-	-4856 B	6550	4898	3			N	-0-					-0-
12	10362		4735	-0-	-5627 B	923	4735	3			N	-0-					-0-
01	6386	#	1797	-0-	-4589 B	-3666	1797	3			N	-0-					-0-
02	4727	N	5059	-0-	332 B	-3334	5059	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -3334																	
03	4743	N	5057	-0-	314 B	-3020	5057	3			N	-0-					-0-
04	1740	N	2139	-0-	399 B	-2621	2139	3			N	-0-					-0-

BRIDGES WELL #: 2 RRCID -> 276005 COMPL. DATE 10/03/2014 TOTAL DEPTH 3167 PERF. 2813 - 3167

11	4560	N	4482	-0-	-78 B	-3593	4482	3			N	-0-					-0-
12	4092	N	4440	-0-	348 B	-3245	4440	3			N	-0-					-0-
01	5177	N	4383	-0-	-794 B	-3245	4383	3			N	-0-					-0-
02	4321	N	3961	-0-	-360 B	-3245	3961	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -3245																	
03	4433	N	4127	-0-	-306 B	-0-	4127	3			N	-0-					-0-
04	4230	N	1789	-0-	-2441 B	-0-	1789	3			N	-0-					-0-

BURNETT M WELL #: 3 RRCID -> 276027 COMPL. DATE 07/11/2014 TOTAL DEPTH 3254 PERF. 2869 - 3254

11	1620	N	2586	-0-	966 B	-1610	2586	3			N	-0-					-0-
12	1922	N	2696	-0-	774 B	-836	2696	3			N	-0-					-0-
01	2635	N	2706	-0-	71 B	-765	2706	3			N	-0-					-0-
02	2494	N	2144	-0-	-350 B	-765	2144	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -765																	
03	2697	N	2538	-0-	-159 B	-0-	2538	3			N	-0-					-0-
04	2610	N	1073	-0-	-1537 B	-0-	1073	3			N	-0-					-0-

RAGER WELL #: 2 RRCID -> 276231 COMPL. DATE 05/22/2014 TOTAL DEPTH 3142 PERF. 2794 - 3142

11	9141	N	2841	-0-	-6300 B	5458	2841	3			N	-0-					-0-
12	9673	N	5075	-0-	-4598 B	860	5075	3			N	-0-					-0-
01	5890	N	3928	-0-	-1962 B	-0-	3928	3			N	-0-					-0-
02	4259	N	4259	-0-	-0- B	-0-	4259	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	5261	N	5261	-0-	-0- B	-0-	5261	3			N	-0-					-0-
04	3810	N	2205	-0-	-1605 B	-0-	2205	3			N	-0-					-0-

C. R. JONES WELL #: G 2 RRCID -> 276232 COMPL. DATE 07/12/2014 TOTAL DEPTH 3224 PERF. 2817 - 3224

11	1290	N	3712	-0-	2422 B	-4796	3712	3			N	-0-					-0-
12	4774	N	3645	-0-	-1129 B	-4796	3645	3			N	-0-					-0-
01	3472	N	952	-0-	-2520 B	-4796	952	3			N	-0-					-0-
02	3596	N	3911	-0-	315 B	-4481	3911	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -4481																	
03	3678	N	3678	-0-	-0- B	-0-	3678	3			N	-0-					-0-
*04	1520	N	1520	-0-	-0- B	-0-	1520	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
VENABLE WELL #: 4 RRCID -> 276242 COMPL. DATE 08/15/2014 TOTAL DEPTH 3073 PERF. 2788 - 3073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4080	N	2585	-0-	-1495 B	-3258	2585	3			N	-0-					-0-
12	4030	N	3879	-0-	-151 B	-3258	3879	3			N	-0-					-0-
01	3720	N	3623	-0-	-97 B	-3258	3623	3			N	-0-					-0-
02	2494	N	3384	-0-	890 B	-2368	3384	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-		CANCELLED UNDERAGE ->	-2368											
03	3875	N	3543	-0-	-332 B	-0-	3543	3			N	-0-					-0-
04	3510	N	1522	-0-	-1988 B	-0-	1522	3			N	-0-					-0-

BROWN WELL #: 7R RRCID -> 276262 COMPL. DATE 01/23/2015 TOTAL DEPTH 3392 PERF. 3188 - 3392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2280	N	939	-0-	-1341 B	-3744	939	3			N	-0-					-0-
12	2945	N	2995	-0-	50 B	-3694	2995	3			N	-0-					-0-
01	1829	N	2766	-0-	937 B	-2757	2766	3			N	-0-					-0-
02	899	N	2483	-0-	1584 B	-1173	2483	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-		CANCELLED UNDERAGE ->	-1173											
03	2854	N	1631	-0-	-1223 B	-0-	1631	3			N	-0-					-0-
04	2681		2212	-0-	-469 B	-469	2212	3			N	-0-					-0-

MORTON WELL #: 2052 RRCID -> 276267 COMPL. DATE 07/25/2014 TOTAL DEPTH 3111 PERF. 2745 - 3111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2400	N	2206	-0-	-194 B	-4461	2206	3			N	-0-					-0-
12	2232	N	2069	-0-	-163 B	-4461	2069	3			N	-0-					-0-
01	2108	N	1767	-0-	-341 B	-4461	1767	3			N	-0-					-0-
02	2146	N	1718	-0-	-428 B	-4461	1718	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-		CANCELLED UNDERAGE ->	-4461											
03	2077	N	1867	-0-	-210 B	-0-	1867	3			N	-0-					-0-
04	1710	N	841	-0-	-869 B	-0-	841	3			N	-0-					-0-

MORTON WELL #: 2053 RRCID -> 276268 COMPL. DATE 10/14/2014 TOTAL DEPTH 3064 PERF. 2720 - 3064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6210	N	5024	-0-	-1186 B	-0-	5024	3			N	-0-					-0-
12	5766	N	4170	-0-	-1596 B	-0-	4170	3			N	-0-					-0-
01	5518	N	5168	-0-	-350 B	-0-	5168	3			N	-0-					-0-
02	4885	N	4885	-0-	-0- B	-0-	4885	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	4929	N	4929	-0-	-0- B	-0-	4929	3			N	-0-					-0-
04	5010	N	2160	-0-	-2850 B	-0-	2160	3			N	-0-					-0-

MCDOWELL C WELL #: 8 RRCID -> 276271 COMPL. DATE 10/31/2014 TOTAL DEPTH 3142 PERF. 2797 - 3142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6150	N	5551	-0-	-599 B	-5036	5551	3			N	-0-					-0-
12	3627	N	2067	-0-	-1560 B	-5036	2067	3			N	-0-					-0-
01	6541	N	6321	-0-	-220 B	-5036	6321	3			N	-0-					-0-
02	5365	N	5691	-0-	326 B	-4710	5691	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-		CANCELLED UNDERAGE ->	-4710											
03	5763	N	5763	-0-	-0- B	-0-	5763	3			N	-0-					-0-
04	6120	N	3071	-0-	-3049 B	-0-	3071	3			N	-0-					-0-

MCDOWELL C WELL #: 9 RRCID -> 276272 COMPL. DATE 10/24/2014 TOTAL DEPTH 3076 PERF. 2720 - 3076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4140	N	3697	-0-	-443 B	-4880	3697	3			N	-0-					-0-
12	2356	N	1388	-0-	-968 B	-4880	1388	3			N	-0-					-0-
01	4526	N	4711	-0-	185 B	-4695	4711	3			N	-0-					-0-
02	3567	N	3432	-0-	-135 B	-4695	3432	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-		CANCELLED UNDERAGE ->	-4695											
03	3324	N	3324	-0-	-0- B	-0-	3324	3			N	-0-					-0-
04	4560	N	1551	-0-	-3009 B	-0-	1551	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
CULBERTSON WELL #: 206 RRCID -> 276504 COMPL. DATE 01/13/1982 TOTAL DEPTH 3140 PERF. 2878 - 3072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	358	-0-	-62 B	-44	358	3			N	-0-					-0-
12	434	N	362	-0-	-72 B	-44	362	3			N	-0-					-0-
01	403	N	285	-0-	-118 B	-44	285	3			N	-0-					-0-
02	348	N	292	-0-	-56 B	-44	292	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-		CANCELLED UNDERAGE ->	-44											
03	372	N	264	-0-	-108 B	-0-	264	3			N	-0-					-0-
*04	332	N	332	-0-	-0- B	-0-	332	3			N	-0-					-0-

B. A. DONALDSON WELL #: 4 RRCID -> 276578 COMPL. DATE 12/08/2014 TOTAL DEPTH 2949 PERF. 2642 - 2949

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5220	N	4021	-0-	-1199 B	-0-	4021	3			N	-0-					-0-
12	4929	N	1799	-0-	-3130 B	-0-	1799	3			N	-0-					-0-
01	5314	N	5325	-0-	11 B	11	5325	3			N	-0-					-0-
02	4788	N	4777	-0-	-11 B	-0-	4777	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	5200	N	5200	-0-	-0- B	-0-	5200	3			N	-0-					-0-
04	5220	#	2225	-0-	-2995 B	-2995	2225	3			N	-0-					-0-

JONES -A- WELL #: M 2 RRCID -> 276609 COMPL. DATE 06/03/2014 TOTAL DEPTH 3133 PERF. 2781 - 3133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3390	N	1248	-0-	-2142 B	-4621	1248	3			N	-0-					-0-
12	3472	N	2643	-0-	-829 B	-4621	2643	3			N	-0-					-0-
01	2945	N	2784	-0-	-161 B	-4621	2784	3			N	-0-					-0-
02	1218	N	2932	-0-	1714 B	-2907	2932	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-		CANCELLED UNDERAGE ->	-2907											
03	3506	N	3506	-0-	-0- B	-0-	3506	3			N	-0-					-0-
04	2700	N	1428	-0-	-1272 B	-0-	1428	3			N	-0-					-0-

SHARY WELL #: 3 RRCID -> 277625 COMPL. DATE 05/01/2015 TOTAL DEPTH 3184 PERF. 2766 - 3184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3750	#	3765	-0-	15 B	-7131	3765	3			N	-0-					-0-
12	3875	#	1414	-0-	-2461 B	-9592	1414	3			N	-0-					-0-
01	1	N	3634	-0-	3633 B	-5959	3634	3			N	-0-					-0-
02	3654	N	3238	-0-	-416 B	-5959	3238	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-5959														
03	1426	N	3247	-0-	1821 B	-4138	3247	3			N	-0-					-0-
04	3510	N	2305	-0-	-1205 B	-4138	2305	3			N	-0-					-0-

ALLEN WELL #: 3 RRCID -> 277981 COMPL. DATE 11/26/2014 TOTAL DEPTH 3078 PERF. 2835 - 3065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SHUT IN		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	SHUT IN		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

CULBERTSON WELL #: 506 RRCID -> 278007 COMPL. DATE 06/05/2014 TOTAL DEPTH 3182 PERF. 2878 - 2910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	#	356	-0-	-184 B	-1449	356	3			N	-0-					-0-
12	558	#	337	-0-	-221 B	-1670	337	3			N	-0-					-0-
01	558	#	347	-0-	-211 B	-1881	347	3			N	-0-					-0-
02	522	#	338	-0-	-184 B	-2065	338	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-1112		CANCELLED UNDERAGE ->	-953											
03	558	#	318	-0-	-240 B	-1352	318	3			N	-0-					-0-
04	330	N	376	-0-	46 B	-1306	376	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
TWILL WELL #: 4 RRCID -> 278013 COMPL. DATE 07/14/2014 TOTAL DEPTH 3223 PERF. 2860 - 3223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	W	2320	-0-	2320 B	39204	2320	3			N	-0-					-0-
12	3100	N	1837	-0-	-1263 B	37941	1837	3			N	-0-					-0-
01	3100	N	2201	-0-	-899 B	37042	2201	3			N	-0-					-0-
02	2900	N	2183	-0-	-717 B	36325	2183	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 36325																	
03	3100	N	2298	-0-	-802 B	35523	2298	3			N	-0-					-0-
*04	3000	N	1017	-0-	-1983 B	33540	1017	3			N	-0-					-0-

MORTON B WELL #: 2064 RRCID -> 278086 COMPL. DATE 12/03/2014 TOTAL DEPTH 3083 PERF. 2718 - 3083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	4090	-0-	4090 B	-22818	4090	3			N	-0-					-0-
12	4495	N	3989	-0-	-506 B	-22818	3989	3			N	-0-					-0-
01	4371	N	3846	-0-	-525 B	-22818	3846	3			N	-0-					-0-
02	3944	N	7255	-0-	3311 B	-19507	7255	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -7423 CANCELLED UNDERAGE -> -12084																	
03	3999	N	7904	-0-	3905 B	-3518	7904	3			N	-0-					-0-
04	3720	N	3125	-0-	-595 B	-3518	3125	3			N	-0-					-0-

MORTON B WELL #: 2063 RRCID -> 278087 COMPL. DATE 09/03/2014 TOTAL DEPTH 3057 PERF. 2707 - 3057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		9089	-0-	9089 B	-12157	9089	3			N	-0-					-0-
12	T. A.		8246	-0-	8246 B	-3911	8246	3			N	-0-					-0-
01	0	N	8441	-0-	8441 B	4530	8441	3			N	-0-					-0-
02	0	N	8424	-0-	8424 B	12954	8424	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 12954																	
03	21788	N	8834	-0-	-12954 B	-0-	8834	3			N	-0-					-0-
04	8160	N	3824	-0-	-4336 B	-0-	3824	3			N	-0-					-0-

WILBAR WELL #: 2263 RRCID -> 278106 COMPL. DATE 09/19/2014 TOTAL DEPTH 3109 PERF. 2718 - 3109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		5718	-0-	5718 B	136	5718	3			N	-0-					-0-
12	T. A.		5639	-0-	5639 B	5775	5639	3			N	-0-					-0-
01	0	N	5891	-0-	5891 B	11666	5891	3			N	-0-					-0-
02	0	N	5110	-0-	5110 B	16776	5110	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 16776																	
03	11418	N	7560	-0-	-3858 B	12918	7560	3			N	-0-					-0-
*04	10645	N	4133	-0-	-6512 B	6406	4133	3			N	-0-					-0-

SMITH M WELL #: 2 RRCID -> 278112 COMPL. DATE 01/21/2015 TOTAL DEPTH 3118 PERF. 2820 - 3118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	1951	-0-	1951 B	-31260	1951	3			N	-0-					-0-
12	5704	#	5729	-0-	25 B	-31235	5729	3			N	-0-					-0-
01	1922	N	5379	-0-	3457 B	-27778	5379	3			N	-0-					-0-
02	1885	N	6094	-0-	4209 B	-23569	6094	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -15939 CANCELLED UNDERAGE -> -7630																	
03	5735	N	7291	-0-	1556 B	-14383	7291	3			N	-0-					-0-
04	5220	N	5789	-0-	569 B	-13814	5789	3			N	-0-					-0-

WILBAR WELL #: 2257 RRCID -> 278134 COMPL. DATE 10/15/2014 TOTAL DEPTH 3103 PERF. 2749 - 3092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	8260	-0-	8260 B	-5312	8260	3			N	-0-					-0-
12	6758	N	8393	-0-	1635 B	-3677	8393	3			N	-0-					-0-
01	8463	N	8514	-0-	51 B	-3626	8514	3			N	-0-					-0-
02	7975	N	7624	-0-	-351 B	-3626	7624	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -3626																	
03	8401	N	7548	-0-	-853 B	-3626	7548	3			N	-0-					-0-
04	8250	N	3455	-0-	-4795 B	-3626	3455	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
WILBAR WELL #: 2264 RRCID -> 278135 COMPL. DATE 10/24/2014 TOTAL DEPTH 3160 PERF. 2751 - 3135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	5773	-0-	5773 B	-19281	5773	3			N	-0-					-0-
12	5642	N	6722	-0-	1080 B	-18201	6722	3			N	-0-					-0-
01	651	N	6931	-0-	6280 B	-11921	6931	3			N	-0-					-0-
02	5568	N	6339	-0-	771 B	-11150	6339	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -11150																	
03	6727	N	6769	-0-	42 B	-11108	6769	3			N	-0-					-0-
04	6720	N	2929	-0-	-3791 B	-11108	2929	3			N	-0-					-0-

WARD WELL #: A 3 RRCID -> 278137 COMPL. DATE 08/28/2015 TOTAL DEPTH 3045 PERF. 2834 - 3045

11	2970	#	2335	-0-	-635 B	-920	2335	3			N	-0-					-0-
12	3069	#	2549	-0-	-520 B	-1440	2549	3			N	-0-					-0-
01	3069	N	2285	-0-	-784 B	-1440	2285	3			N	-0-					-0-
02	2262	N	2140	-0-	-122 B	-1440	2140	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -1440																	
03	2325	N	2237	-0-	-88 B	-1440	2237	3			N	-0-					-0-
04	2220	N	1236	-0-	-984 B	-1440	1236	3			N	-0-					-0-

WILBAR WELL #: 2262 RRCID -> 278227 COMPL. DATE 08/26/2014 TOTAL DEPTH 3130 PERF. 2763 - 3130

11	13800	#	10452	-0-	-3348 B	-3348	10452	3			N	-0-					-0-
12	8091	N	10346	-0-	2255 B	-1093	10346	3			N	-0-					-0-
01	11656	N	6657	-0-	-4999 B	-1093	6657	3			N	-0-					-0-
02	10092	N	9692	-0-	-400 B	-1093	9692	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -1093																	
03	10354	N	9888	-0-	-466 B	-1093	9888	3			N	-0-					-0-
04	6450	N	4284	-0-	-2166 B	-1093	4284	3			N	-0-					-0-

MEINHARDT WELL #: 3 RRCID -> 278230 COMPL. DATE 01/30/2015 TOTAL DEPTH 3139 PERF. 2796 - 3116

11	8910	#	5503	-0-	-3407 B	-18425	5503	3			N	-0-					-0-
12	7099	#	4625	-0-	-2474 B	-20899	4625	3			N	-0-					-0-
01	6014	N	5615	-0-	-399 B	-20899	5615	3			N	-0-					-0-
02	5307	N	5057	-0-	-250 B	-20899	5057	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -11901 CANCELLED UNDERAGE -> -8998																	
03	4619	N	5168	-0-	549 B	-11352	5168	3			N	-0-					-0-
04	5430	N	3824	-0-	-1606 B	-11352	3824	3			N	-0-					-0-

SMITH M WELL #: 3 RRCID -> 278253 COMPL. DATE 01/23/2015 TOTAL DEPTH 3149 PERF. 2817 - 3135

11	8099		7778	-0-	-321 B	21989	7778	3			N	-0-					-0-
12	8667		6246	-0-	-2421 B	19568	6246	3			N	-0-					-0-
01	6136		7540	-0-	1404 B	20972	7540	3			N	-0-					-0-
02	5894		6920	-0-	1026 B	21998	6920	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 21998																	
03	6445		7237	-0-	792 B	22790	7237	3			N	-0-					-0-
04	6066		5268	-0-	-798 B	21992	5268	3			N	-0-					-0-

GEARHART WELL #: 2 RRCID -> 278267 COMPL. DATE 03/04/2015 TOTAL DEPTH 3088 PERF. 2816 - 3076

11	5604	R	4302	-0-	-1302 B	-0-	4302	3			N	-0-					-0-
12	5208	#	4282	-0-	-926 B	-926	4282	3			N	-0-					-0-
01	5202		4309	-0-	-893 B	-1819	4309	3			N	-0-					-0-
02	4147	N	4187	-0-	40 B	-1779	4187	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -1779																	
03	4278	N	4126	-0-	-152 B	-1779	4126	3			N	-0-					-0-
04	4170	N	2763	-0-	-1407 B	-1779	2763	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
SMITH M WELL #: 4 RRCID -> 278269 COMPL. DATE 02/13/2015 TOTAL DEPTH 3149 PERF. 2811 - 3133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8186		8152	-0-	-34 B	19771	8152	3			N	-0-					-0-
12	8784		6621	-0-	-2163 B	17608	6621	3			N	-0-					-0-
01	6248		7746	-0-	1498 B	19106	7746	3			N	-0-					-0-
02	5996		7212	-0-	1216 B	20322	7212	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 20322																	
03	6557		7689	-0-	1132 B	21454	7689	3			N	-0-					-0-
04	6172		5356	-0-	-816 B	20638	5356	3			N	-0-					-0-

COX WELL #: 3 RRCID -> 278270 COMPL. DATE 01/29/2015 TOTAL DEPTH 3148 PERF. 2800 - 3136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4110	#	3865	-0-	-245 B	-1122	3865	3			N	-0-					-0-
12	5611	#	3853	-0-	-1758 B	-2880	3853	3			N	-0-					-0-
01	4278	N	3472	-0-	-806 B	-2880	3472	3			N	-0-					-0-
02	3741	N	3398	-0-	-343 B	-2880	3398	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -2003 CANCELLED UNDERAGE -> -877																	
03	3844	N	3529	-0-	-315 B	-2003	3529	3			N	-0-					-0-
04	3360	N	2528	-0-	-832 B	-2003	2528	3			N	-0-					-0-

MEINHARDT WELL #: 2 RRCID -> 278272 COMPL. DATE 01/20/2015 TOTAL DEPTH 3114 PERF. 2802 - 3108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9780	#	6901	-0-	-2879 B	-15155	6901	3			N	-0-					-0-
12	10199	#	6327	-0-	-3872 B	-19027	6327	3			N	-0-					-0-
01	5921	N	6606	-0-	685 B	-18342	6606	3			N	-0-					-0-
02	6670	N	6165	-0-	-505 B	-18342	6165	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -13181 CANCELLED UNDERAGE -> -5161																	
03	6324	N	6094	-0-	-230 B	-13181	6094	3			N	-0-					-0-
04	6390	N	4656	-0-	-1734 B	-13181	4656	3			N	-0-					-0-

BRUMLEY-RYAN WELL #: 2 RRCID -> 278276 COMPL. DATE 04/29/2015 TOTAL DEPTH 3104 PERF. 2714 - 3086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2370	#	2036	-0-	-334 B	-1248	2036	3			N	-0-					-0-
12	3224	N	3365	-0-	141 B	-1107	3365	3			N	-0-					-0-
01	1922	N	2813	-0-	891 B	-216	2813	3			N	-0-					-0-
02	2862	N	3078	-0-	216 B	-0-	3078	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3379	N	3000	-0-	-379 B	-0-	3000	3			N	-0-					-0-
04	2730	N	2578	-0-	-152 B	-0-	2578	3			N	-0-					-0-

SNEED WELL #: 1421 RRCID -> 278289 COMPL. DATE 05/04/2015 TOTAL DEPTH 2902 PERF. 2502 - 2890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12120	#	5659	-0-	-6461 B	-32538	5659	3			N	-0-					-0-
12	8153	#	3999	-0-	-4154 B	-36692	3999	3			N	-0-					-0-
01	6479	N	5784	-0-	-695 B	-36692	5784	3			N	-0-					-0-
02	5481	N	5607	-0-	126 B	-36566	5607	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -22134 CANCELLED UNDERAGE -> -14432																	
03	3999	N	5693	-0-	1694 B	-20440	5693	3			N	-0-					-0-
04	5610	N	4687	-0-	-923 B	-20440	4687	3			N	-0-					-0-

WILBAR WELL #: 2256 RRCID -> 278314 COMPL. DATE 09/26/2014 TOTAL DEPTH 3089 PERF. 2714 - 3077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5492	R	5492	-0-	-0- B	-0-	5492	3			N	-0-					-0-
12	5181	N	5181	-0-	-0- B	-0-	5181	3			N	-0-					-0-
01	3879	N	3879	-0-	-0- B	-0-	3879	3			N	-0-					-0-
02	5307	N	3238	-0-	-2069 B	-0-	3238	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	5177	N	4840	-0-	-337 B	-0-	4840	3			N	-0-					-0-
04	3750	N	2082	-0-	-1668 B	-0-	2082	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
WILBAR WELL #: 2305 RRCID -> 278315 COMPL. DATE 09/18/2014 TOTAL DEPTH 3140 PERF. 2752 - 3130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6540	#	4349	-0-	-2191 B	-2191	4349	3			N	-0-					-0-
12	3875	N	4312	-0-	437 B	-1754	4312	3			N	-0-					-0-
01	5611	N	2770	-0-	-2841 B	-1754	2770	3			N	-0-					-0-
02	4205	N	5171	-0-	966 B	-788	5171	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -788																	
03	4309	N	5059	-0-	750 B	-38	5059	3			N	-0-					-0-
04	2670	N	1877	-0-	-793 B	-38	1877	3			N	-0-					-0-

SNEED A WELL #: 1524 RRCID -> 278326 COMPL. DATE 04/18/2015 TOTAL DEPTH 3048 PERF. 2566 - 3037

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	W	7477	-0-	7477 B	35552	7477	3			N	-0-					-0-
12	8363		6914	-0-	-1449 B	34103	6914	3			N	-0-					-0-
01	5662		6999	-0-	1337 B	35440	6999	3			N	-0-					-0-
02	5983		7275	-0-	1292 B	36732	7275	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 36732																	
03	6542		7163	-0-	621 B	37353	7163	3			N	-0-					-0-
04	6148		5623	-0-	-525 B	36828	5623	3			N	-0-					-0-

SNEED WELL #: 1423 RRCID -> 278537 COMPL. DATE 05/28/2015 TOTAL DEPTH 2946 PERF. 2542 - 2935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	W	6359	-0-	6359 B	43379	6359	3			N	-0-					-0-
12	27193		4948	-0-	-22245 B	21134	4948	3			N	-0-					-0-
01	0		6033	-0-	6033 B	27167	6033	3			N	-0-					-0-
02	17694		5517	-0-	-12177 B	14990	5517	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 14990																	
03	19352		5417	-0-	-13935 B	1055	5417	3			N	-0-					-0-
04	7080	#	4607	-0-	-2473 B	-1418	4607	3			N	-0-					-0-

TAYLOR WELL #: 2 RRCID -> 278538 COMPL. DATE 03/13/2015 TOTAL DEPTH 3053 PERF. 2725 - 3037

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7890	#	4708	-0-	-3182 B	-9649	4708	3			N	-0-					-0-
12	8153	#	5612	-0-	-2541 B	-12190	5612	3			N	-0-					-0-
01	0	N	5512	-0-	5512 B	-6678	5512	3			N	-0-					-0-
02	0	N	5324	-0-	5324 B	-1354	5324	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -1354																	
03	5611	N	5469	-0-	-142 B	-1354	5469	3			N	-0-					-0-
04	5340	N	4080	-0-	-1260 B	-1354	4080	3			N	-0-					-0-

SNEED A WELL #: 1522 RRCID -> 278540 COMPL. DATE 05/18/2015 TOTAL DEPTH 2910 PERF. 2500 - 2896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5760	#	4539	-0-	-1221 B	-3198	4539	3			N	-0-					-0-
12	5952	#	4448	-0-	-1504 B	-4702	4448	3			N	-0-					-0-
01	0	N	4218	-0-	4218 B	-484	4218	3			N	-0-					-0-
02	4379	N	3969	-0-	-410 B	-484	3969	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -484																	
03	4433	N	3972	-0-	-461 B	-484	3972	3			N	-0-					-0-
04	4080	N	3445	-0-	-635 B	-484	3445	3			N	-0-					-0-

TAYLOR WELL #: 3 RRCID -> 278544 COMPL. DATE 03/20/2015 TOTAL DEPTH 2998 PERF. 2637 - 2984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13073	R	6080	-0-	-6993 B	-0-	6080	3			N	-0-					-0-
12	6324	#	6009	-0-	-315 B	-315	6009	3			N	-0-					-0-
01	0	N	6666	-0-	6666 B	6351	6666	3			N	-0-					-0-
02	12835	N	6484	-0-	-6351 B	-0-	6484	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	6014	N	5979	-0-	-35 B	-0-	5979	3			N	-0-					-0-
04	6450	N	5145	-0-	-1305 B	-0-	5145	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
SNEED A WELL #: 1523 RRCID -> 278545 COMPL. DATE 04/21/2015 TOTAL DEPTH 2966 PERF. 2565 - 2952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8760	#	4511	-0-	-4249 B	-9392	4511	3			N	-0-					-0-
12	9052	#	3766	-0-	-5286 B	-14678	3766	3			N	-0-					-0-
01	0	N	3861	-0-	3861 B	-10817	3861	3			N	-0-					-0-
02	4350	N	3805	-0-	-545 B	-10817	3805	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -10817																	
03	3751	N	3661	-0-	-90 B	-10817	3661	3			N	-0-					-0-
04	3750	N	4115	-0-	365 B	-10452	4115	3			N	-0-					-0-

TAYLOR WELL #: 4 RRCID -> 278547 COMPL. DATE 04/12/2015 TOTAL DEPTH 3096 PERF. 2741 - 3084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6030	#	4695	-0-	-1335 B	-1335	4695	3			N	-0-					-0-
12	6231	#	4640	-0-	-1591 B	-2926	4640	3			N	-0-					-0-
01	0	N	5437	-0-	5437 B	2511	5437	3			N	-0-					-0-
02	7743	#	5008	-0-	-2735 B	-224	5008	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -224																	
03	5248	N	5472	-0-	224 B	-0-	5472	3			N	-0-					-0-
04	5250	N	3636	-0-	-1614 B	-0-	3636	3			N	-0-					-0-

STEWART, A. A. WELL #: 303 RRCID -> 278550 COMPL. DATE 07/07/2015 TOTAL DEPTH 2931 PERF. 2562 - 2917

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7650	#	2500	-0-	-5150 B	-8894	2500	3			N	-0-					-0-
12	7905	#	3695	-0-	-4210 B	-13104	3695	3			N	-0-					-0-
01	0		2765	-0-	2765 B	-10339	2765	3			N	-0-					-0-
02	4495	#	2890	-0-	-1605 B	-11944	2890	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -11944																	
03	3689	N	2216	-0-	-1473 B	-11944	2216	3			N	-0-					-0-
04	2670	N	1672	-0-	-998 B	-11944	1672	3			N	-0-					-0-

COX WELL #: 4 RRCID -> 278552 COMPL. DATE 07/20/2015 TOTAL DEPTH 3163 PERF. 2790 - 3151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10755	R	10755	-0-	-0- B	-0-	10755	3			N	-0-					-0-
12	10483	R	10483	-0-	-0- B	-0-	10483	3			N	-0-					-0-
01	0		10073	-0-	10073 B	10073	10073	3			N	-0-					-0-
02	11177		9177	-0-	-2000 B	8073	9177	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 8073																	
03	12223	N	9451	-0-	-2772 B	5301	9451	3			N	-0-					-0-
*04	11459	N	6158	-0-	-5301 B	-0-	6158	3			N	-0-					-0-

BRITAIN, E. C. WELL #: 1741 RRCID -> 278700 COMPL. DATE 06/08/2015 TOTAL DEPTH 3323 PERF. 2610 - 2881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7004		4851	-0-	-2153 B	-3880	4851	3			N	-0-					-0-
12	7501		6910	-0-	-591 B	-4471	6910	3			N	-0-					-0-
01	5291		5810	-0-	519 B	-3952	5810	3			N	-0-					-0-
02	4819		6839	-0-	2020 B	-1932	6839	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -1932																	
03	6913	#	7183	-0-	270 B	-1662	7183	3			N	-0-					-0-
04	6690	#	5266	-0-	-1424 B	-3086	5266	3			N	-0-					-0-

SNEED WELL #: 1422 RRCID -> 278701 COMPL. DATE 05/28/2015 TOTAL DEPTH 2890 PERF. 2483 - 2880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3300	#	3640	-0-	340 B	-699	3640	3			N	-0-					-0-
12	3410	#	3674	-0-	264 B	-435	3674	3			N	-0-					-0-
01	3410	#	3737	-0-	327 B	-108	3737	3			N	-0-					-0-
02	3532	N	3640	-0-	108 B	-0-	3640	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3809	N	3809	-0-	-0- B	-0-	3809	3			N	-0-					-0-
04	3630	N	3226	-0-	-404 B	-0-	3226	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
BRITAIN, E. C. WELL #: 1751 RRCID -> 278709 COMPL. DATE 09/23/2015 TOTAL DEPTH 3005 PERF. 2563 - 2993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7432		2424	-0-	-5008 B	-5532	2424	3			N	-0-					-0-
12	8017		13501	-0-	5484 B	-48	13501	3			N	-0-					-0-
01	5783		12227	-0-	6444 B	6396	12227	3			N	-0-					-0-
02	4564		15354	-0-	10790 B	17186	15354	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 17186																	
03	6590		15609	-0-	9019 B	26205	15609	3			N	-0-					-0-
04	6215		8512	-0-	2297 B	28502	8512	3			N	-0-					-0-

BRITAIN, E. C. WELL #: 1731 RRCID -> 278714 COMPL. DATE 06/25/2015 TOTAL DEPTH 3206 PERF. 2700 - 3193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	#	2382	-0-	-618 B	-618	2382	3			N	-0-					-0-
12	3100	#	1899	-0-	-1201 B	-1819	1899	3			N	-0-					-0-
01	3100	#	1832	-0-	-1268 B	-3087	1832	3			N	-0-					-0-
02	2291	N	2023	-0-	-268 B	-3087	2023	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -3087																	
03	1891	N	2147	-0-	256 B	-2831	2147	3			N	-0-					-0-
04	1770	N	1744	-0-	-26 B	-2831	1744	3			N	-0-					-0-

OTIS PHILLIPS A WELL #: 2 RRCID -> 278716 COMPL. DATE 06/26/2015 TOTAL DEPTH 3154 PERF. 2758 - 3140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5010	#	3273	-0-	-1737 B	-1202	3273	3			N	-0-					-0-
12	5177	#	3017	-0-	-2160 B	-3362	3017	3			N	-0-					-0-
01	5177	#	3723	-0-	-1454 B	-4816	3723	3			N	-0-					-0-
02	3161	N	3647	-0-	486 B	-4330	3647	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -4330																	
03	3007	N	2905	-0-	-102 B	-4330	2905	3			N	-0-					-0-
04	3600	N	2973	-0-	-627 B	-4330	2973	3			N	-0-					-0-

OTIS PHILLIPS WELL #: 2 RRCID -> 278731 COMPL. DATE 06/25/2015 TOTAL DEPTH 3101 PERF. 2732 - 3085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	26440		8410	-0-	-18030 B	6150	8410	3			N	-0-					-0-
12	16294	R	10144	-0-	-6150 B	-0-	10144	3			N	-0-					-0-
01	10850	#	9669	-0-	-1181 B	-1181	9669	3			N	-0-					-0-
02	10933	#	9736	-0-	-1197 B	-2378	9736	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -2378																	
03	10137	N	8119	-0-	-2018 B	-2378	8119	3			N	-0-					-0-
04	9360	N	7009	-0-	-2351 B	-2378	7009	3			N	-0-					-0-

OTIS PHILLIPS WELL #: 3 RRCID -> 278732 COMPL. DATE 06/18/2015 TOTAL DEPTH 3042 PERF. 2669 - 3028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	17610	#	4291	-0-	-13319 B	-26646	4291	3			N	-0-					-0-
12	18197	#	6984	-0-	-11213 B	-37859	6984	3			N	-0-					-0-
01	18197	#	6409	-0-	-11788 B	-49647	6409	3			N	-0-					-0-
02	4147	N	5957	-0-	1810 B	-47837	5957	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -47837																	
03	6975	N	4883	-0-	-2092 B	-47837	4883	3			N	-0-					-0-
04	6210	N	4296	-0-	-1914 B	-47837	4296	3			N	-0-					-0-

THOMAS, MARY WELL #: 4 RRCID -> 278745 COMPL. DATE 05/12/2015 TOTAL DEPTH 3254 PERF. 2787 - 3145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14568	R	6928	-0-	-7640 B	-0-	6928	3			N	-0-					-0-
12	7936	#	6565	-0-	-1371 B	-1371	6565	3			N	-0-					-0-
01	7936	#	5954	-0-	-1982 B	-3353	5954	3			N	-0-					-0-
02	7308	#	5532	-0-	-1776 B	-5129	5532	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -5129																	
03	6572	N	6031	-0-	-541 B	-5129	6031	3			N	-0-					-0-
04	5760	N	4170	-0-	-1590 B	-5129	4170	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
STEWART, A. A. WELL #: 503 RRCID -> 278840 COMPL. DATE 07/09/2015 TOTAL DEPTH 3000 PERF. 2632 - 2986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4380	#	3094	-0-	-1286 B	-6526	3094	3			N	-0-					-0-
12	4526	#	3692	-0-	-834 B	-7360	3692	3			N	-0-					-0-
01	4526	#	3268	-0-	-1258 B	-8618	3268	3			N	-0-					-0-
02	4234	#	3217	-0-	-1017 B	-9635	3217	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -9635																	
03	3689	N	2682	-0-	-1007 B	-9635	2682	3			N	-0-					-0-
04	3150	N	2905	-0-	-245 B	-9635	2905	3			N	-0-					-0-

BRITAIN, E. C. WELL #: 1611 RRCID -> 279134 COMPL. DATE 06/22/2015 TOTAL DEPTH 3197 PERF. 2672 - 3155

11	8967		3436	-0-	-5531 B	-324	3436	3			N	-0-					-0-
12	9597		6902	-0-	-2695 B	-3019	6902	3			N	-0-					-0-
01	6758		5288	-0-	-1470 B	-4489	5288	3			N	-0-					-0-
02	6499		7014	-0-	515 B	-3974	7014	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -3974																	
03	0	N	7899	-0-	7899 B	3925	7899	3			N	-0-					-0-
04	6065		5916	-0-	-149 B	3776	5916	3			N	-0-					-0-

BRITAIN, E. C. WELL #: 1841 RRCID -> 279135 COMPL. DATE 08/06/2015 TOTAL DEPTH 3074 PERF. 2560 - 2940

11	6420	#	2478	-0-	-3942 B	-8487	2478	3			N	-0-					-0-
12	6634	#	3518	-0-	-3116 B	-11603	3518	3			N	-0-					-0-
01	6634	#	7795	-0-	1161 B	-10442	7795	3			N	-0-					-0-
02	6206	#	5350	-0-	-856 B	-11298	5350	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -11298																	
03	0		7523	-0-	7523 B	-3775	7523	3			N	-0-					-0-
04	7530	#	5495	-0-	-2035 B	-5810	5495	3			N	-0-					-0-

BRITAIN, E. C. WELL #: 1621 RRCID -> 279138 COMPL. DATE 08/31/2015 TOTAL DEPTH 3191 PERF. 2671 - 3178

11	4350	#	1990	-0-	-2360 B	-6239	1990	3			N	-0-					-0-
12	4495	#	2253	-0-	-2242 B	-8481	2253	3			N	-0-					-0-
01	4495	#	1735	-0-	-2760 B	-11241	1735	3			N	-0-					-0-
02	4205	#	2273	-0-	-1932 B	-13173	2273	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -13173																	
03	0		2267	-0-	2267 B	-10906	2267	3			N	-0-					-0-
04	1680	N	1836	-0-	156 B	-10750	1836	3			N	-0-					-0-

VANDERBURG GU WELL #: 2 RRCID -> 279269 COMPL. DATE 05/26/1981 TOTAL DEPTH 3601 PERF. 2992 - 3536

11	300	#	274	-0-	-26 B	-26	274	3			N	-0-					-0-
12	310	#	304	-0-	-6 B	-32	304	3			N	-0-					-0-
01	310	#	306	-0-	-4 B	-36	306	3			N	-0-					-0-
02	290	#	284	-0-	-6 B	-42	284	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -42																	
03	310	#	302	-0-	-8 B	-50	302	3			N	-0-					-0-
04	300	#	287	-0-	-13 B	-63	287	3			N	-0-					-0-

VANDERBURG GU WELL #: 4 RRCID -> 279459 COMPL. DATE 04/28/1980 TOTAL DEPTH 3420 PERF. 3100 - 3330

11	240	#	234	-0-	-6 B	-6	234	3			N	-0-					-0-
12	252	R	258	-0-	6 B	-0-	258	3			N	-0-					-0-
01	260	R	260	-0-	-0- B	-0-	260	3			N	-0-					-0-
02	242	R	242	-0-	-0- B	-0-	242	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	257	R	257	-0-	-0- B	-0-	257	3			N	-0-					-0-
*04	244	R	244	-0-	-0- B	-0-	244	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486

BRITAIN, E. C. WELL #: 1612 RRCID -> 279513 COMPL. DATE 01/29/2016 TOTAL DEPTH 3156 PERF. 2794 - 3156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		438	-0-	438 B	438	438	3			N	-0-					-0-
02	0		3446	-0-	3446 B	3884	3446	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 3884																	
03	3840		4972	-0-	1132 B	5016	4972	3			N	-0-					-0-
04	4659		3429	-0-	-1230 B	3786	3429	3			N	-0-					-0-

BRITAIN, E. C. WELL #: 1613 RRCID -> 279516 COMPL. DATE 02/10/2016 TOTAL DEPTH 3218 PERF. 2862 - 3218

02	0		1482	-0-	1482 B	1482	1482	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 1482																	
03	3343	R	1861	-0-	-1482 B	-0-	1861	3			N	-0-					-0-
04	2310	#	1425	-0-	-885 B	-885	1425	3			N	-0-					-0-

BRITAIN, E. C. WELL #: 1752 RRCID -> 279549 COMPL. DATE 02/17/2016 TOTAL DEPTH 2969 PERF. 2520 - 2969

02	0		4260	-0-	4260 B	4260	4260	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 4260																	
03	7631		15584	-0-	7953 B	12213	15584	3			N	-0-					-0-
04	9279		10805	-0-	1526 B	13739	10805	3			N	-0-					-0-

KINNEY 'B' WELL #: 3 RRCID -> 279551 COMPL. DATE 05/20/1981 TOTAL DEPTH 3810 PERF. 2996 - 3774

11	686	R	686	-0-	-0- B	-0-	686	3			N	-0-					-0-
12	649	R	649	-0-	-0- B	-0-	649	3			N	-0-					-0-
01	525	R	525	-0-	-0- B	-0-	525	3			N	-0-					-0-
02	425	R	425	-0-	-0- B	-0-	425	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2749	R	2749	-0-	-0- B	-0-	2749	3			N	-0-					-0-
*04	480	R	480	-0-	-0- B	-0-	480	3			N	-0-					-0-

KINNEY 'B' WELL #: 2 RRCID -> 279552 COMPL. DATE 02/01/1982 TOTAL DEPTH 3480 PERF. 3118 - 3434

11	0	Z	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	Z	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BARRETT WELL #: 2 RRCID -> 279785 COMPL. DATE 03/23/1983 TOTAL DEPTH 3546 PERF. 2504 - 3400

11	1200	#	714	-0-	-486 B	-2948	714	3			N	-0-					-0-
12	1240	#	841	-0-	-399 B	-3347	841	3			N	-0-					-0-
01	1240	#	550	-0-	-690 B	-4037	550	3			N	-0-					-0-
02	1160	#	246	-0-	-914 B	-4951	246	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -3270 CANCELLED UNDERAGE -> -1681																	
03	1240	#	281	-0-	-959 B	-4229	281	3			N	-0-					-0-
04	1200	#	184	-0-	-1016 B	-5245	184	3			N	-0-					-0-

BRITAIN, E. C. WELL #: 1753 RRCID -> 279820 COMPL. DATE 01/26/2016 TOTAL DEPTH 2934 PERF. 2509 - 2934

01	1207		1450	-0-	243 B	243	1450	3			N	-0-					-0-
02	7540	#	5970	-0-	-1570 B	-1327	5970	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -1327																	
03	8060	#	5850	-0-	-2210 B	-3537	5850	3			N	-0-					-0-
04	7800	#	2279	-0-	-5521 B	-9058	2279	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
BRITAIN, E. C. WELL #: 1733 RRCID -> 280020 COMPL. DATE 03/24/2016 TOTAL DEPTH 3183 PERF. 2755 - 3183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -1327																	
03	0		1006	-0-	1006 B	1006	1006	3			N	-0-					-0-
04	0		2203	-0-	2203 B	3209	2203	3			N	-0-					-0-

BRITAIN, E. C. WELL #: 1842 RRCID -> 280024 COMPL. DATE 02/23/2016 TOTAL DEPTH 2909 PERF. 2520 - 2909

02	0		1022	-0-	1022 B	1022	1022	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 1022																	
*03	315		4576	-0-	4261 B	5283	4576	3			N	-0-					-0-
*04	7781	R	2498	-0-	-5283 B	-0-	2498	3			N	-0-					-0-

BRITAIN, E. C. WELL #: 1843 RRCID -> 280038 COMPL. DATE 02/23/2016 TOTAL DEPTH 3120 PERF. 2648 - 2987

02	0		1779	-0-	1779 B	1779	1779	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 1779																	
03	207		7969	-0-	7762 B	9541	7969	3			N	-0-					-0-
04	6023		5002	-0-	-1021 B	8520	5002	3			N	-0-					-0-

FIELDS WELL #: 10 RRCID -> 280049 COMPL. DATE 11/30/1981 TOTAL DEPTH 3382 PERF. 2740 - 3360

11	1131	#	547	-0-	-584 B	-584	539	3	8	9	N	7					7
12	1209	#	488	-0-	-721 B	-1305	481	3	7	9	N	6					13
01	1209	#	519	-0-	-690 B	-1995	493	3	26	9	N	24	17	1			20
02	1131	#	924	-0-	-207 B	-2202	917	3	7	9	N	6	19	1			7
03/01 BALANCING DATE STATUS -> -2202																	
03	1209	#	1023	-0-	-186 B	-2388	1022	3	1	9	N	1					8
04	1170	#	873	-0-	-297 B	-2685	872	3	1	9	N	1					9

BRITAIN, E. C. WELL #: 1632 RRCID -> 280055 COMPL. DATE 03/03/2016 TOTAL DEPTH 3222 PERF. 2773 - 3041

03/01 BALANCING DATE STATUS -> -2202																	
03	0		4693	-0-	4693 B	4693	4693	3			N	-0-					-0-
04	0		4547	-0-	4547 B	9240	4547	3			N	-0-					-0-

BRITAIN, E. C. WELL #: 1851 RRCID -> 280066 COMPL. DATE 03/14/2016 TOTAL DEPTH 3061 PERF. 2659 - 3052

03/01 BALANCING DATE STATUS -> -2202																	
03	0	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
*04	3141	R	3141	-0-	-0- B	-0-	3141	3			N	-0-					-0-

BRITAIN, E. C. WELL #: 1622 RRCID -> 280089 COMPL. DATE 04/22/2016 TOTAL DEPTH 3144 PERF. 2791 - 3028

04	0	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-

PASH ENERGY, INC. 642961
BURNETT WELL #: 1093 RRCID -> 070667 COMPL. DATE 02/25/1977 TOTAL DEPTH 2921 PERF. 2458 - 2810

11	2460	N	2192	-0-	-268 B	-0-	2192	2			N	-0-					-0-
12	2199	N	2199	-0-	-0- B	-0-	2199	2			N	-0-					-0-
01	2388	N	2388	-0-	-0- B	-0-	2388	2			N	-0-					-0-
02	2207	N	2207	-0-	-0- B	-0-	2207	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2201	N	NO RPT	-0-	-2201 B	-0-					N	NO RPT					-0-
04	2310	N	NO RPT	-0-	-2310 B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PETCO PETROLEUM CORP. 657835
WORLEY WELL #: 69 RRCID -> 023072 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	133	-0-	-77 B	-0-	133	2			N	-0-					-0-
12	145	N	145	-0-	-0- B	-0-	145	2			N	-0-					-0-
01	117	N	117	-0-	-0- B	-0-	117	2			N	-0-					-0-
02	168	N	168	-0-	-0- B	-0-	168	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

ARCHER, W. C. WELL #: 1 RRCID -> 023981 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MELTON WELL #: B 2 RRCID -> 024585 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	109	-0-	-101 B	-0-	109	2			N	-0-					-0-
12	124	N	124	-0-	-0- B	-0-	124	2			N	-0-					-0-
01	22	N	22	-0-	-0- B	-0-	22	2			N	-0-					-0-
02	116	N	79	-0-	-37 B	-0-	79	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

JACKSON, WM. WELL #: 5 RRCID -> 024626 COMPL. DATE 06/06/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

WHITE DEER TOWNSHIP WELL #: 1 RRCID -> 025412 COMPL. DATE 12/00/1955 TOTAL DEPTH 2850 PERF. 2574 - 2850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1935	N	1935	-0-	-0- B	-0-	1935	2			N	-0-					-0-
12	1614	N	1614	-0-	-0- B	-0-	1614	2			N	-0-					-0-
01	1504	N	1504	-0-	-0- B	-0-	1504	2			N	-0-					-0-
02	1885	N	1327	-0-	-558 B	-0-	1327	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

WORLEY WELL #: 31 RRCID -> 025779 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PETCO PETROLEUM CORP. //CONT.// 657835
COMBS-WORLEY -B- WELL #: 1 RRCID -> 036904 COMPL. DATE 04/09/1965 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BOWERS WELL #: 3 RRCID -> 139539 COMPL. DATE 04/15/1991 TOTAL DEPTH 3105 PERF. 2692 - 3105

11	570	N	253	-0-	-317	B	-0-	253	2			N	-0-					-0-
12	338	N	338	-0-	-0-	B	-0-	338	2			N	-0-					-0-
01	347	N	347	-0-	-0-	B	-0-	347	2			N	-0-					-0-
02	422	N	422	-0-	-0-	B	-0-	422	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PETRO HALEY 660062
WISDOM WELL #: 301 RRCID -> 109114 COMPL. DATE 01/05/1983 TOTAL DEPTH 3255 PERF. 2920 - 3026

11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

WISDOM WELL #: 303 RRCID -> 109116 COMPL. DATE 01/31/1983 TOTAL DEPTH 3532 PERF. 3132 - 3162

11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

WISDOM WELL #: 1102 RRCID -> 109666 COMPL. DATE 02/01/1983 TOTAL DEPTH 3729 PERF. 3000 - 3040

11	14B	DENY	NO RPT	-0-	-0-	B	75					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	75					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	75					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	75					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> 75																		
03	14B2	EXT	NO RPT	-0-	-0-	B	75					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	75					N	NO RPT					-0-

WISDOM WELL #: 104 RRCID -> 110643 COMPL. DATE 10/11/1983 TOTAL DEPTH 3300 PERF. 2976 - 3051

11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PETRO HALEY //CONT.// 660062
WISDOM WELL #: 102 RRCID -> 111058 COMPL. DATE 10/16/1983 TOTAL DEPTH 3273 PERF. 2964 - 3017

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

WISDOM WELL #: 103 RRCID -> 111059 COMPL. DATE 10/18/1983 TOTAL DEPTH 3334 PERF. 3008 - 3070

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BO WELL #: 1 RRCID -> 142375 COMPL. DATE 08/31/1980 TOTAL DEPTH 3200 PERF. 2950 - 3100

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PIONEER NATURAL RES. USA, INC. 665748
BAKER WELL #: A 1 RRCID -> 023278 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1140 N	1100	-0-	-40	B	-0-	1100	3			N	-0-					-0-
12	1085 N	1011	-0-	-74	B	-0-	1011	3			N	-0-					-0-
01	1178 N	1112	-0-	-66	B	-0-	1112	3			N	-0-					-0-
02	1073 N	993	-0-	-80	B	-0-	993	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1062 N	1062	-0-	-0-	B	-0-	1062	3			N	-0-					-0-
04	1080 N	1039	-0-	-41	B	-0-	1039	3			N	-0-					-0-

BIVINS WELL #: A 5 RRCID -> 023280 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BIVINS WELL #: A 7 RRCID -> 023282 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2925 N	2925	-0-	-0-	B	-0-	2925	3			N	-0-					-0-
12	2976 N	2917	-0-	-59	B	-0-	2917	3			N	-0-					-0-
01	3193 N	3068	-0-	-125	B	-0-	3068	3			N	-0-					-0-
02	2842 N	2841	-0-	-1	B	-0-	2841	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3031 N	3031	-0-	-0-	B	-0-	3031	3			N	-0-					-0-
04	2970 N	2965	-0-	-5	B	-0-	2965	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A 8 RRCID -> 023283 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	960	N	871	-0-	-89	B	-0-	871	3			N	-0-					-0-
12	1116	N	897	-0-	-219	B	-0-	897	3			N	-0-					-0-
01	1054	N	1017	-0-	-37	B	-0-	1017	3			N	-0-					-0-
02	912	N	912	-0-	-0-	B	-0-	912	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	902	N	902	-0-	-0-	B	-0-	902	3			N	-0-					-0-
04	990	N	854	-0-	-136	B	-0-	854	3			N	-0-					-0-

BIVINS WELL #: A 9 RRCID -> 023284 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 2924 - 3382

11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

BIVINS WELL #: A 16 RRCID -> 023289 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

BIVINS WELL #: A 18 RRCID -> 023291 COMPL. DATE 09/10/1970 TOTAL DEPTH N/A PERF. N/A

11	2820	N	2776	-0-	-44	B	-0-	2776	3			N	-0-					-0-
12	2945	N	2824	-0-	-121	B	-0-	2824	3			N	-0-					-0-
01	2852	N	2845	-0-	-7	B	-0-	2845	3			N	-0-					-0-
02	2697	N	2638	-0-	-59	B	-0-	2638	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2845	N	2845	-0-	-0-	B	-0-	2845	3			N	-0-					-0-
04	2760	N	2731	-0-	-29	B	-0-	2731	3			N	-0-					-0-

BIVINS WELL #: A 19 RRCID -> 023292 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	810	N	786	-0-	-24	B	-0-	786	3			N	-0-					-0-
12	837	N	739	-0-	-98	B	-0-	739	3			N	-0-					-0-
01	837	N	668	-0-	-169	B	-0-	668	3			N	-0-					-0-
02	754	N	641	-0-	-113	B	-0-	641	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	744	N	696	-0-	-48	B	-0-	696	3			N	-0-					-0-
04	660	N	644	-0-	-16	B	-0-	644	3			N	-0-					-0-

BIVINS WELL #: A 20 RRCID -> 023293 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	690	N	670	-0-	-20	B	-0-	670	3			N	-0-					-0-
12	744	N	666	-0-	-78	B	-0-	666	3			N	-0-					-0-
01	744	N	540	-0-	-204	B	-0-	540	3			N	-0-					-0-
02	638	N	533	-0-	-105	B	-0-	533	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	651	N	586	-0-	-65	B	-0-	586	3			N	-0-					-0-
*04	599	N	599	-0-	-0-	B	-0-	599	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A 21 RRCID -> 023294 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BIVINS WELL #: A 24 RRCID -> 023297 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BIVINS WELL #: A 25 RRCID -> 023298 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BIVINS WELL #: A 29 RRCID -> 023299 COMPL. DATE 01/02/1974 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1804	N	1804	-0-	-0-	B	-0-	1804	3			N	-0-					-0-
12	1953	N	1935	-0-	-18	B	-0-	1935	3			N	-0-					-0-
01	1953	N	1863	-0-	-90	B	-0-	1863	3			N	-0-					-0-
02	1740	N	1729	-0-	-11	B	-0-	1729	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1922	N	1920	-0-	-2	B	-0-	1920	3			N	-0-					-0-
*04	1829	N	1829	-0-	-0-	B	-0-	1829	3			N	-0-					-0-

BIVINS WELL #: A 33 RRCID -> 023302 COMPL. DATE 03/20/2000 TOTAL DEPTH 3250 PERF. 2198 - 4397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1667	N	1667	-0-	-0-	B	-0-	360	1	1307	3	N	-0-					-0-
12	1767	N	1231	-0-	-536	B	-0-	372	1	859	3	N	-0-					-0-
01	1767	N	1421	-0-	-346	B	-0-	372	1	1049	3	N	-0-					-0-
02	1624	N	1511	-0-	-113	B	-0-	348	1	1163	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1672	N	1672	-0-	-0-	B	-0-	372	1	1300	3	N	-0-					-0-
*04	1461	N	1461	-0-	-0-	B	-0-	360	1	1101	3	N	-0-					-0-

BIVINS WELL #: A 34 RRCID -> 023303 COMPL. DATE 11/29/2004 TOTAL DEPTH 3360 PERF. 2930 - 6135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	807	N	807	-0-	-0-	B	-0-	807	3			N	-0-					-0-
12	837	N	837	-0-	-0-	B	-0-	837	3			N	-0-					-0-
01	891	N	891	-0-	-0-	B	-0-	891	3			N	-0-					-0-
02	783	N	755	-0-	-28	B	-0-	755	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	837	N	783	-0-	-54	B	-0-	783	3			N	-0-					-0-
*04	923	N	923	-0-	-0-	B	-0-	923	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
BIVINS WELL #: A 35 RRCID -> 023304 COMPL. DATE 01/04/2000 TOTAL DEPTH 3548 PERF. 2264 - 5186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1615	N	1615	-0-	-0- B	-0-	1615	3			N	-0-					-0-
12	1736	N	68	-0-	-1668 B	-0-	68	3			N	-0-					-0-
01	1811	N	1811	-0-	-0- B	-0-	1811	3			N	-0-					-0-
02	1725	N	1725	-0-	-0- B	-0-	1725	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1796	N	1796	-0-	-0- B	-0-	1796	3			N	-0-					-0-
04	1740	N	1669	-0-	-71 B	-0-	1669	3			N	-0-					-0-

BIVINS WELL #: A 36 RRCID -> 023305 COMPL. DATE 01/15/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	389	-0-	-31 B	-0-	389	3			N	-0-					-0-
12	434	N	343	-0-	-91 B	-0-	343	3			N	-0-					-0-
01	434	N	380	-0-	-54 B	-0-	380	3			N	-0-					-0-
02	377	N	374	-0-	-3 B	-0-	374	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	408	N	408	-0-	-0- B	-0-	408	3			N	-0-					-0-
*04	396	N	396	-0-	-0- B	-0-	396	3			N	-0-					-0-

BIVINS WELL #: A 37 RRCID -> 023306 COMPL. DATE 09/30/2002 TOTAL DEPTH N/A PERF. 2384 - 5590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4050	N	3946	-0-	-104 B	-0-	3946	3			N	-0-					-0-
12	4278	N	3879	-0-	-399 B	-0-	3879	3			N	-0-					-0-
01	4154	N	4006	-0-	-148 B	-0-	4006	3			N	-0-					-0-
02	3828	N	3656	-0-	-172 B	-0-	3656	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3883	N	3883	-0-	-0- B	-0-	3883	3			N	-0-					-0-
04	3870	N	3637	-0-	-233 B	-0-	3637	3			N	-0-					-0-

BIVINS WELL #: A 38 RRCID -> 023307 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BIVINS WELL #: A 39 RRCID -> 023308 COMPL. DATE 07/16/2001 TOTAL DEPTH 2800 PERF. 1911 - 4810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2190	N	2190	-0-	-0- B	-0-	2190	3			N	-0-					-0-
12	2356	N	2319	-0-	-37 B	-0-	2319	3			N	-0-					-0-
01	2263	N	2251	-0-	-12 B	-0-	2251	3			N	-0-					-0-
02	2127	N	2127	-0-	-0- B	-0-	2127	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2325	N	2303	-0-	-22 B	-0-	2303	3			N	-0-					-0-
04	2190	N	2118	-0-	-72 B	-0-	2118	3			N	-0-					-0-

BIVINS WELL #: A 40 RRCID -> 023309 COMPL. DATE 08/15/2001 TOTAL DEPTH N/A PERF. 1850 - 4761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1287	N	1287	-0-	-0- B	-0-	1287	3			N	-0-					-0-
12	1550	N	757	-0-	-793 B	-0-	757	3			N	-0-					-0-
01	1519	N	1191	-0-	-328 B	-0-	1191	3			N	-0-					-0-
02	1247	N	1060	-0-	-187 B	-0-	1060	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1221	N	1221	-0-	-0- B	-0-	1221	3			N	-0-					-0-
*04	1272	N	1272	-0-	-0- B	-0-	1272	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A 41 RRCID -> 023310 COMPL. DATE 07/25/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	780	N	572	-0-	-208 B	-0-	572	3			N	-0-					-0-
12	775	N	617	-0-	-158 B	-0-	617	3			N	-0-					-0-
01	682	N	619	-0-	-63 B	-0-	619	3			N	-0-					-0-
02	551	N	549	-0-	-2 B	-0-	549	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	620	N	592	-0-	-28 B	-0-	592	3			N	-0-					-0-
04	600	N	558	-0-	-42 B	-0-	558	3			N	-0-					-0-

BIVINS WELL #: A 42 RRCID -> 023311 COMPL. DATE 09/19/2005 TOTAL DEPTH 2509 PERF. 1913 - 3894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	540	-0-	-0- B	-0-	540	3			N	-0-					-0-
12	527	N	513	-0-	-14 B	-0-	513	3			N	-0-					-0-
01	527	N	518	-0-	-9 B	-0-	518	3			N	-0-					-0-
02	522	N	510	-0-	-12 B	-0-	510	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	565	N	565	-0-	-0- B	-0-	565	3			N	-0-					-0-
04	510	N	498	-0-	-12 B	-0-	498	3			N	-0-					-0-

BIVINS WELL #: A 43 RRCID -> 023312 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	567	-0-	-93 B	-0-	567	3			N	-0-					-0-
12	651	N	596	-0-	-55 B	-0-	596	3			N	-0-					-0-
01	620	N	619	-0-	-1 B	-0-	619	3			N	-0-					-0-
02	573	N	573	-0-	-0- B	-0-	573	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	631	N	631	-0-	-0- B	-0-	631	3			N	-0-					-0-
*04	608	N	608	-0-	-0- B	-0-	608	3			N	-0-					-0-

BIVINS WELL #: A 44 RRCID -> 023313 COMPL. DATE 07/06/2004 TOTAL DEPTH 2701 PERF. 1827 - 5190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3360	N	3217	-0-	-143 B	-0-	3217	3			N	-0-					-0-
12	3627	N	3193	-0-	-434 B	-0-	3193	3			N	-0-					-0-
01	3410	N	3284	-0-	-126 B	-0-	3284	3			N	-0-					-0-
02	3103	N	3017	-0-	-86 B	-0-	3017	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3424	N	3424	-0-	-0- B	-0-	3424	3			N	-0-					-0-
*04	3274	N	3274	-0-	-0- B	-0-	3274	3			N	-0-					-0-

BIVINS WELL #: A 46 RRCID -> 023315 COMPL. DATE 10/28/2005 TOTAL DEPTH 2450 PERF. 1654 - 4845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	878	N	878	-0-	-0- B	-0-	878	3			N	-0-					-0-
12	992	N	657	-0-	-335 B	-0-	657	3			N	-0-					-0-
01	992	N	878	-0-	-114 B	-0-	878	3			N	-0-					-0-
02	869	N	869	-0-	-0- B	-0-	869	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	852	N	852	-0-	-0- B	-0-	852	3			N	-0-					-0-
04	840	N	769	-0-	-71 B	-0-	769	3			N	-0-					-0-

BIVINS WELL #: A 47 RRCID -> 023316 COMPL. DATE 10/25/2001 TOTAL DEPTH N/A PERF. 1906 - 4588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1680	N	1550	-0-	-130 B	-0-	1550	3			N	-0-					-0-
12	1705	N	1562	-0-	-143 B	-0-	1562	3			N	-0-					-0-
01	1674	N	1581	-0-	-93 B	-0-	1581	3			N	-0-					-0-
02	1508	N	1443	-0-	-65 B	-0-	1443	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1600	N	1600	-0-	-0- B	-0-	1600	3			N	-0-					-0-
*04	1533	N	1533	-0-	-0- B	-0-	1533	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
BIVINS WELL #: A 49 RRCID -> 023318 COMPL. DATE 12/19/2005 TOTAL DEPTH 2488 PERF. 1739 - 4946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4230	N	3912	-0-	-318 B	-0-	3912	3			N	-0-					-0-
12	4216	N	3561	-0-	-655 B	-0-	3561	3			N	-0-					-0-
01	4340	N	3517	-0-	-823 B	-0-	3517	3			N	-0-					-0-
02	3770	N	3203	-0-	-567 B	-0-	3203	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3959	N	3959	-0-	-0- B	-0-	3959	3			N	-0-					-0-
*04	3716	N	3716	-0-	-0- B	-0-	3716	3			N	-0-					-0-

BIVINS WELL #: A 50 RRCID -> 023319 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

BIVINS WELL #: A 51 RRCID -> 023320 COMPL. DATE 07/07/2003 TOTAL DEPTH N/A PERF. 1989 - 5238

11	4620	N	4255	-0-	-365 B	-0-	4255	3			N	-0-					-0-
12	4774	N	4496	-0-	-278 B	-0-	4496	3			N	-0-					-0-
01	4557	N	4452	-0-	-105 B	-0-	4452	3			N	-0-					-0-
02	4118	N	3952	-0-	-166 B	-0-	3952	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4495	N	4325	-0-	-170 B	-0-	4325	3			N	-0-					-0-
04	4320	N	4127	-0-	-193 B	-0-	4127	3			N	-0-					-0-

BIVINS WELL #: A 52 RRCID -> 023321 COMPL. DATE 01/12/1984 TOTAL DEPTH 2437 PERF. N/A

11	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BIVINS WELL #: A 53 RRCID -> 023322 COMPL. DATE 12/16/2005 TOTAL DEPTH 2432 PERF. 1814 - 4849

11	17028	N	17028	-0-	-0- B	-0-	17028	3			N	-0-					-0-
12	17582	N	17582	-0-	-0- B	-0-	17582	3			N	-0-					-0-
01	17763	N	17169	-0-	-594 B	-0-	17169	3			N	-0-					-0-
02	16472	N	14524	-0-	-1948 B	-0-	14524	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	17577	N	17398	-0-	-179 B	-0-	17398	3			N	-0-					-0-
04	16620	N	16610	-0-	-10 B	-0-	16610	3			N	-0-					-0-

BIVINS WELL #: A 55 RRCID -> 023324 COMPL. DATE 08/19/2003 TOTAL DEPTH N/A PERF. 2806 - 5471

11	1046	N	1046	-0-	-0- B	-0-	1046	3			N	-0-					-0-
12	956	N	956	-0-	-0- B	-0-	956	3			N	-0-					-0-
01	1147	N	1090	-0-	-57 B	-0-	1090	3			N	-0-					-0-
02	1015	N	978	-0-	-37 B	-0-	978	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1078	N	1078	-0-	-0- B	-0-	1078	3			N	-0-					-0-
*04	1099	N	1099	-0-	-0- B	-0-	1099	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A 56 RRCID -> 023325 COMPL. DATE 09/26/2005 TOTAL DEPTH 3436 PERF. 2871 - 6115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2760	N	2572	-0-	-188 B	-0-	2572	3			N	-0-					-0-
12	2883	N	2544	-0-	-339 B	-0-	2544	3			N	-0-					-0-
01	2852	N	2688	-0-	-164 B	-0-	2688	3			N	-0-					-0-
02	2494	N	2391	-0-	-103 B	-0-	2391	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2609	N	2609	-0-	-0- B	-0-	2609	3			N	-0-					-0-
04	2610	N	2260	-0-	-350 B	-0-	2260	3			N	-0-					-0-

BIVINS WELL #: A 58 RRCID -> 023327 COMPL. DATE 11/09/2004 TOTAL DEPTH 2759 PERF. 2759 - 5575

11	930	N	777	-0-	-153 B	-0-	777	3			N	-0-					-0-
12	930	N	774	-0-	-156 B	-0-	774	3			N	-0-					-0-
01	872	N	872	-0-	-0- B	-0-	872	3			N	-0-					-0-
02	754	N	733	-0-	-21 B	-0-	733	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	775	N	675	-0-	-100 B	-0-	675	3			N	-0-					-0-
04	840	N	655	-0-	-185 B	-0-	655	3			N	-0-					-0-

BIVINS WELL #: A 60 RRCID -> 023329 COMPL. DATE 01/10/2005 TOTAL DEPTH 3159 PERF. 2953 - 6140

11	4474	N	4474	-0-	-0- B	-0-	4474	3			N	-0-					-0-
12	4557	N	4311	-0-	-246 B	-0-	4311	3			N	-0-					-0-
01	4681	N	4625	-0-	-56 B	-0-	4625	3			N	-0-					-0-
02	4321	N	4114	-0-	-207 B	-0-	4114	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4520	N	4520	-0-	-0- B	-0-	4520	3			N	-0-					-0-
04	4470	N	4347	-0-	-123 B	-0-	4347	3			N	-0-					-0-

BIVINS WELL #: A 61 RRCID -> 023330 COMPL. DATE 07/07/2003 TOTAL DEPTH N/A PERF. 2898 - 6090

11	1380	N	1367	-0-	-13 B	-0-	1367	3			N	-0-					-0-
12	1519	N	1268	-0-	-251 B	-0-	1268	3			N	-0-					-0-
01	1395	N	1198	-0-	-197 B	-0-	1198	3			N	-0-					-0-
02	1334	N	1122	-0-	-212 B	-0-	1122	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1348	N	1348	-0-	-0- B	-0-	1348	3			N	-0-					-0-
*04	1263	N	1263	-0-	-0- B	-0-	1263	3			N	-0-					-0-

BIVINS WELL #: A 62 RRCID -> 023331 COMPL. DATE 07/07/2003 TOTAL DEPTH N/A PERF. 2835 - 6025

11	930	N	684	-0-	-246 B	-0-	684	3			N	-0-					-0-
12	961	N	636	-0-	-325 B	-0-	636	3			N	-0-					-0-
01	744	N	691	-0-	-53 B	-0-	691	3			N	-0-					-0-
02	667	N	619	-0-	-48 B	-0-	619	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	695	N	695	-0-	-0- B	-0-	695	3			N	-0-					-0-
04	660	N	630	-0-	-30 B	-0-	630	3			N	-0-					-0-

BIVINS WELL #: A 63 RRCID -> 023332 COMPL. DATE 09/04/2000 TOTAL DEPTH 3502 PERF. 2947 - 5603

11	3030	N	1565	-0-	-1465 B	-0-	1565	3			N	-0-					-0-
12	3517	N	3517	-0-	-0- B	-0-	3517	3			N	-0-					-0-
01	3664	N	3664	-0-	-0- B	-0-	3664	3			N	-0-					-0-
02	2771	N	2771	-0-	-0- B	-0-	2771	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3503	N	2384	-0-	-1119 B	-0-	2384	3			N	-0-					-0-
04	3540	N	2367	-0-	-1173 B	-0-	2367	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A 64 RRCID -> 023333 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1140	N	686	-0-	-454 B	-0-	686	3			N	-0-					-0-
12	1284	N	1284	-0-	-0- B	-0-	1284	3			N	-0-					-0-
01	1208	N	1208	-0-	-0- B	-0-	1208	3			N	-0-					-0-
02	1124	N	1124	-0-	-0- B	-0-	1124	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1271	N	1189	-0-	-82 B	-0-	1189	3			N	-0-					-0-
*04	1199	N	1199	-0-	-0- B	-0-	1199	3			N	-0-					-0-

BIVINS WELL #: A 65 RRCID -> 023334 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

BIVINS WELL #: A 66 RRCID -> 023335 COMPL. DATE 10/20/2003 TOTAL DEPTH N/A PERF. 2724 - 5959

11	4470	N	4218	-0-	-252 B	-0-	4218	3			N	-0-					-0-
12	4526	N	3627	-0-	-899 B	-0-	3627	3			N	-0-					-0-
01	4714	N	4714	-0-	-0- B	-0-	4714	3			N	-0-					-0-
02	4224	N	4224	-0-	-0- B	-0-	4224	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4186	N	4186	-0-	-0- B	-0-	4186	3			N	-0-					-0-
04	4560	N	4332	-0-	-228 B	-0-	4332	3			N	-0-					-0-

BIVINS WELL #: A 67 RRCID -> 023336 COMPL. DATE 08/12/2003 TOTAL DEPTH N/A PERF. 2687 - 5954

11	4590	N	4501	-0-	-89 B	-0-	4501	3			N	-0-					-0-
12	4898	N	2942	-0-	-1956 B	-0-	2942	3			N	-0-					-0-
01	4988	N	4988	-0-	-0- B	-0-	4988	3			N	-0-					-0-
02	4350	N	4294	-0-	-56 B	-0-	4294	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4750	N	4750	-0-	-0- B	-0-	4750	3			N	-0-					-0-
04	4830	N	4593	-0-	-237 B	-0-	4593	3			N	-0-					-0-

BIVINS WELL #: A 68 RRCID -> 023337 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	1290	N	1234	-0-	-56 B	-0-	1234	3			N	-0-					-0-
12	1364	N	1094	-0-	-270 B	-0-	1094	3			N	-0-					-0-
01	1271	N	89	-0-	-1182 B	-0-	89	3			N	-0-					-0-
02	1189	N	918	-0-	-271 B	-0-	918	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1339	N	1339	-0-	-0- B	-0-	1339	3			N	-0-					-0-
*04	1243	N	1243	-0-	-0- B	-0-	1243	3			N	-0-					-0-

BIVINS WELL #: A 69 RRCID -> 023338 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	907	N	907	-0-	-0- B	-0-	907	3			N	-0-					-0-
12	930	N	919	-0-	-11 B	-0-	919	3			N	-0-					-0-
01	930	N	815	-0-	-115 B	-0-	815	3			N	-0-					-0-
02	870	N	758	-0-	-112 B	-0-	758	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	930	N	837	-0-	-93 B	-0-	837	3			N	-0-					-0-
*04	811	N	811	-0-	-0- B	-0-	811	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A 70 RRCID -> 023339 COMPL. DATE 03/03/2003 TOTAL DEPTH N/A PERF. 2159 - 5099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1380	N	1337	-0-	-43	B	-0-	1337	3			N	-0-					-0-
12	1457	N	1361	-0-	-96	B	-0-	1361	3			N	-0-					-0-
01	1426	N	1367	-0-	-59	B	-0-	1367	3			N	-0-					-0-
02	1305	N	1225	-0-	-80	B	-0-	1225	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1364	N	1362	-0-	-2	B	-0-	1362	3			N	-0-					-0-
04	1320	N	1313	-0-	-7	B	-0-	1313	3			N	-0-					-0-

BIVINS WELL #: A 71 RRCID -> 023340 COMPL. DATE 07/11/2004 TOTAL DEPTH 3917 PERF. 2991 - 6178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1832	N	1832	-0-	-0-	B	-0-	1832	3			N	-0-					-0-
12	1891	N	1868	-0-	-23	B	-0-	1868	3			N	-0-					-0-
01	2011	N	2011	-0-	-0-	B	-0-	2011	3			N	-0-					-0-
02	1822	N	1822	-0-	-0-	B	-0-	1822	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1960	N	1960	-0-	-0-	B	-0-	1960	3			N	-0-					-0-
04	1950	N	1867	-0-	-83	B	-0-	1867	3			N	-0-					-0-

BIVINS WELL #: A 72 RRCID -> 023341 COMPL. DATE 10/13/2005 TOTAL DEPTH 3500 PERF. 3021 - 7155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1634	N	1634	-0-	-0-	B	-0-	1634	3			N	-0-					-0-
12	1720	N	1720	-0-	-0-	B	-0-	1720	3			N	-0-					-0-
01	1715	N	1715	-0-	-0-	B	-0-	1715	3			N	-0-					-0-
02	1566	N	1498	-0-	-68	B	-0-	1498	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1705	N	1490	-0-	-215	B	-0-	1490	3			N	-0-					-0-
04	1650	N	1413	-0-	-237	B	-0-	1413	3			N	-0-					-0-

BIVINS WELL #: A 73 RRCID -> 023342 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BIVINS WELL #: A 74 RRCID -> 023343 COMPL. DATE 09/14/2001 TOTAL DEPTH N/A PERF. 1963 - 5330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4500	N	4215	-0-	-285	B	-0-	4215	3			N	-0-					-0-
12	4588	N	4269	-0-	-319	B	-0-	4269	3			N	-0-					-0-
01	4464	N	4258	-0-	-206	B	-0-	4258	3			N	-0-					-0-
02	4089	N	3919	-0-	-170	B	-0-	3919	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	4278	N	4174	-0-	-104	B	-0-	4174	3			N	-0-					-0-
*04	4166	N	4166	-0-	-0-	B	-0-	4166	3			N	-0-					-0-

BIVINS WELL #: A 76 RRCID -> 023345 COMPL. DATE 09/26/2000 TOTAL DEPTH 3536 PERF. 3007 - 5635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5520	N	4389	-0-	-1131	B	-0-	4389	3			N	-0-					-0-
12	5115	N	4763	-0-	-352	B	-0-	4763	3			N	-0-					-0-
01	4783	N	4783	-0-	-0-	B	-0-	4783	3			N	-0-					-0-
02	4646	N	4646	-0-	-0-	B	-0-	4646	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	5090	N	5090	-0-	-0-	B	-0-	5090	3			N	-0-					-0-
04	4620	N	4443	-0-	-177	B	-0-	4443	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A 77 RRCID -> 023346 COMPL. DATE 02/28/2006 TOTAL DEPTH 3181 PERF. 2495 - 5761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2220	N	2030	-0-	-190 B	-0-	2030	3			N	-0-					-0-
12	2356	N	1974	-0-	-382 B	-0-	1974	3			N	-0-					-0-
01	2263	N	2174	-0-	-89 B	-0-	2174	3			N	-0-					-0-
02	1972	N	1906	-0-	-66 B	-0-	1906	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2379	N	2379	-0-	-0- B	-0-	2379	3			N	-0-					-0-
*04	2368	N	2368	-0-	-0- B	-0-	2368	3			N	-0-					-0-

BIVINS WELL #: A 78 RRCID -> 023347 COMPL. DATE 04/21/2003 TOTAL DEPTH N/A PERF. 2701 - 5910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1753	N	1753	-0-	-0- B	-0-	1753	3			N	-0-					-0-
12	1922	N	1300	-0-	-622 B	-0-	1300	3			N	-0-					-0-
01	1860	N	1664	-0-	-196 B	-0-	1664	3			N	-0-					-0-
02	1682	N	1563	-0-	-119 B	-0-	1563	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1769	N	1769	-0-	-0- B	-0-	1769	3			N	-0-					-0-
*04	1676	N	1676	-0-	-0- B	-0-	1676	3			N	-0-					-0-

BIVINS WELL #: A 79 RRCID -> 023348 COMPL. DATE 01/31/2000 TOTAL DEPTH 3174 PERF. 2114 - 4393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1830	N	1737	-0-	-93 B	-0-	1737	3			N	-0-					-0-
12	1860	N	1794	-0-	-66 B	-0-	1794	3			N	-0-					-0-
01	1829	N	1755	-0-	-74 B	-0-	1755	3			N	-0-					-0-
02	1682	N	1572	-0-	-110 B	-0-	1572	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1822	N	1822	-0-	-0- B	-0-	1822	3			N	-0-					-0-
*04	1719	N	1719	-0-	-0- B	-0-	1719	3			N	-0-					-0-

BIVINS WELL #: A 80 RRCID -> 023349 COMPL. DATE 10/06/2003 TOTAL DEPTH N/A PERF. 2069 - 5275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1710	N	1565	-0-	-145 B	-0-	1565	3			N	-0-					-0-
12	1788	N	1788	-0-	-0- B	-0-	1788	3			N	-0-					-0-
01	1798	N	1727	-0-	-71 B	-0-	1727	3			N	-0-					-0-
02	1528	N	1528	-0-	-0- B	-0-	1528	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1798	N	1667	-0-	-131 B	-0-	1667	3			N	-0-					-0-
04	1680	N	1537	-0-	-143 B	-0-	1537	3			N	-0-					-0-

BIVINS WELL #: A 81 RRCID -> 023350 COMPL. DATE 02/10/2004 TOTAL DEPTH 2875 PERF. 2118 - 5284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5610	N	5339	-0-	-271 B	-0-	5339	3			N	-0-					-0-
12	5642	N	5449	-0-	-193 B	-0-	5449	3			N	-0-					-0-
01	5580	N	5397	-0-	-183 B	-0-	5397	3			N	-0-					-0-
02	5162	N	5019	-0-	-143 B	-0-	5019	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	5456	N	5370	-0-	-86 B	-0-	5370	3			N	-0-					-0-
*04	5413	N	5413	-0-	-0- B	-0-	5413	3			N	-0-					-0-

BIVINS WELL #: A 82 RRCID -> 023351 COMPL. DATE 06/30/2003 TOTAL DEPTH N/A PERF. 2395 - 5667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4731	N	4731	-0-	-0- B	-0-	4731	3			N	-0-					-0-
12	4805	N	4587	-0-	-218 B	-0-	4587	3			N	-0-					-0-
01	5015	N	5015	-0-	-0- B	-0-	5015	3			N	-0-					-0-
02	4582	N	4533	-0-	-49 B	-0-	4533	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4802	N	4802	-0-	-0- B	-0-	4802	3			N	-0-					-0-
04	4860	N	4437	-0-	-423 B	-0-	4437	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
BIVINS WELL #: A 83 RRCID -> 023352 COMPL. DATE 03/21/2005 TOTAL DEPTH 2948 PERF. 2233 - 5380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1452	N	1452	-0-	-0-	B	-0-	1452	3		N	-0-			-0-
12	1736	N	1459	-0-	-277	B	-0-	1459	3		N	-0-			-0-
01	1567	N	1567	-0-	-0-	B	-0-	1567	3		N	-0-			-0-
02	1392	N	1350	-0-	-42	B	-0-	1350	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1661	N	1661	-0-	-0-	B	-0-	1661	3		N	-0-			-0-
*04	1677	N	1677	-0-	-0-	B	-0-	1677	3		N	-0-			-0-

BIVINS WELL #: A 85 RRCID -> 023354 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	2730	N	2306	-0-	-424	B	-0-	2306	3		N	-0-			-0-
12	2759	N	2678	-0-	-81	B	-0-	2678	3		N	-0-			-0-
01	2759	N	2654	-0-	-105	B	-0-	2654	3		N	-0-			-0-
02	2370	N	2370	-0-	-0-	B	-0-	2370	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	2666	N	2625	-0-	-41	B	-0-	2625	3		N	-0-			-0-
04	2580	N	2410	-0-	-170	B	-0-	2410	3		N	-0-			-0-

BIVINS WELL #: A 86 RRCID -> 023355 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	450	N	377	-0-	-73	B	-0-	377	3		N	-0-			-0-
12	434	N	418	-0-	-16	B	-0-	418	3		N	-0-			-0-
01	434	N	378	-0-	-56	B	-0-	378	3		N	-0-			-0-
02	377	N	338	-0-	-39	B	-0-	338	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	403	N	367	-0-	-36	B	-0-	367	3		N	-0-			-0-
04	360	N	335	-0-	-25	B	-0-	335	3		N	-0-			-0-

BIVINS WELL #: A 87 RRCID -> 023356 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	750	N	679	-0-	-71	B	-89	679	3		N	-0-			-0-
12	775	N	730	-0-	-45	B	-89	730	3		N	-0-			-0-
01	744	N	691	-0-	-53	B	-89	691	3		N	-0-			-0-
02	667	N	620	-0-	-47	B	-89	620	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -89															
03	744	N	704	-0-	-40	B	-0-	704	3		N	-0-			-0-
*04	661	N	661	-0-	-0-	B	-0-	661	3		N	-0-			-0-

BIVINS WELL #: A 88 RRCID -> 023357 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	2760	N	2657	-0-	-103	B	-0-	2657	3		N	-0-			-0-
12	2790	N	2608	-0-	-182	B	-0-	2608	3		N	-0-			-0-
01	2697	N	2547	-0-	-150	B	-0-	2547	3		N	-0-			-0-
02	2581	N	2393	-0-	-188	B	-0-	2393	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	2604	N	2560	-0-	-44	B	-0-	2560	3		N	-0-			-0-
*04	2653	N	2653	-0-	-0-	B	-0-	2653	3		N	-0-			-0-

BIVINS WELL #: A 89 RRCID -> 023358 COMPL. DATE 04/13/2006 TOTAL DEPTH 3129 PERF. 2435 - 5574

11	3000	N	3119	-0-	119	B	119	3119	3		N	-0-			-0-
12	3100	N	4367	-0-	1267	B	1386	4367	3		N	-0-			-0-
01	3100	N	4298	-0-	1198	B	2584	4298	3		N	-0-			-0-
02	6408	R	3824	-0-	-2584	B	-0-	3824	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	4371	#	4370	-0-	-1	B	-1	4370	3		N	-0-			-0-
04	4230	#	3062	-0-	-1168	B	-1169	3062	3		N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A 90 RRCID -> 023359 COMPL. DATE 01/09/2006 TOTAL DEPTH 3683 PERF. 3276 - 7432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1655	N	1655	-0-	-0- B	-0-	1655	3			N	-0-					-0-
12	1698	N	1698	-0-	-0- B	-0-	1698	3			N	-0-					-0-
01	1648	N	1648	-0-	-0- B	-0-	1648	3			N	-0-					-0-
02	1595	N	1336	-0-	-259 B	-0-	1336	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1705	N	1352	-0-	-353 B	-0-	1352	3			N	-0-					-0-
04	1590	N	1349	-0-	-241 B	-0-	1349	3			N	-0-					-0-

BIVINS WELL #: A 91 RRCID -> 023360 COMPL. DATE 01/06/2003 TOTAL DEPTH N/A PERF. 2098 - 5312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3512	N	3512	-0-	-0- B	-0-	3512	3			N	-0-					-0-
12	4371	N	3349	-0-	-1022 B	-0-	3349	3			N	-0-					-0-
01	3782	N	3663	-0-	-119 B	-0-	3663	3			N	-0-					-0-
02	3393	N	3267	-0-	-126 B	-0-	3267	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3610	N	3610	-0-	-0- B	-0-	3610	3			N	-0-					-0-
04	3540	N	3420	-0-	-120 B	-0-	3420	3			N	-0-					-0-

BIVINS WELL #: A 92 RRCID -> 023361 COMPL. DATE N/A TOTAL DEPTH 2968 PERF. 2450 - 2600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	523	-0-	-17 B	-0-	523	3			N	-0-					-0-
12	589	N	494	-0-	-95 B	-0-	494	3			N	-0-					-0-
01	589	N	524	-0-	-65 B	-0-	524	3			N	-0-					-0-
02	493	N	485	-0-	-8 B	-0-	485	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	519	N	519	-0-	-0- B	-0-	519	3			N	-0-					-0-
04	510	N	474	-0-	-36 B	-0-	474	3			N	-0-					-0-

BIVINS WELL #: A 95 RRCID -> 023363 COMPL. DATE 07/09/2000 TOTAL DEPTH 3150 PERF. 2289 - 5600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2790	N	2746	-0-	-44 B	-0-	2746	3			N	-0-					-0-
12	2945	N	2824	-0-	-121 B	-0-	2824	3			N	-0-					-0-
01	2852	N	2827	-0-	-25 B	-0-	2827	3			N	-0-					-0-
02	2668	N	2572	-0-	-96 B	-0-	2572	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2821	N	2699	-0-	-122 B	-0-	2699	3			N	-0-					-0-
04	2730	N	2655	-0-	-75 B	-0-	2655	3			N	-0-					-0-

BIVINS WELL #: A 96 RRCID -> 023364 COMPL. DATE 05/30/2000 TOTAL DEPTH 3122 PERF. 2174 - 5345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3720	N	3511	-0-	-209 B	-0-	3511	3			N	-0-					-0-
12	3844	N	3504	-0-	-340 B	-0-	3504	3			N	-0-					-0-
01	3689	N	3418	-0-	-271 B	-0-	3418	3			N	-0-					-0-
02	3393	N	2901	-0-	-492 B	-0-	2901	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3503	N	3217	-0-	-286 B	-0-	3217	3			N	-0-					-0-
04	3300	N	3116	-0-	-184 B	-0-	3116	3			N	-0-					-0-

BIVINS WELL #: A 97 RRCID -> 023365 COMPL. DATE 08/01/2005 TOTAL DEPTH 3320 PERF. 2996 - 6101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	930	N	854	-0-	-76 B	-0-	854	3			N	-0-					-0-
12	1023	N	908	-0-	-115 B	-0-	908	3			N	-0-					-0-
01	899	N	897	-0-	-2 B	-0-	897	3			N	-0-					-0-
02	824	N	824	-0-	-0- B	-0-	824	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	899	N	656	-0-	-243 B	-0-	656	3			N	-0-					-0-
04	870	N	776	-0-	-94 B	-0-	776	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A 98 RRCID -> 023366 COMPL. DATE 10/09/2000 TOTAL DEPTH 3000 PERF. 2166 - 5289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1749	N	1749	-0-	-0- B	-0-	1749	3			N	-0-					-0-
12	1680	N	1680	-0-	-0- B	-0-	1680	3			N	-0-					-0-
01	1953	N	1749	-0-	-204 B	-0-	1749	3			N	-0-					-0-
02	1682	N	1616	-0-	-66 B	-0-	1616	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1678	N	1678	-0-	-0- B	-0-	1678	3			N	-0-					-0-
04	1680	N	1562	-0-	-118 B	-0-	1562	3			N	-0-					-0-

BIVINS WELL #: A100 RRCID -> 023368 COMPL. DATE 03/09/2000 TOTAL DEPTH 3120 PERF. 2257 - 5300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1110	N	1062	-0-	-48 B	-0-	360	1	702	3	N	-0-					-0-
12	1116	N	1027	-0-	-89 B	-0-	372	1	655	3	N	-0-					-0-
01	1116	N	1090	-0-	-26 B	-0-	372	1	718	3	N	-0-					-0-
02	1015	N	893	-0-	-122 B	-0-	348	1	545	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1023	N	994	-0-	-29 B	-0-	372	1	622	3	N	-0-					-0-
04	1050	N	1039	-0-	-11 B	-0-	360	1	679	3	N	-0-					-0-

BIVINS WELL #: A101 RRCID -> 023369 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	369	N	369	-0-	-0- B	-0-	369	3			N	-0-					-0-
12	372	N	297	-0-	-75 B	-0-	297	3			N	-0-					-0-
01	403	N	341	-0-	-62 B	-0-	341	3			N	-0-					-0-
02	348	N	316	-0-	-32 B	-0-	316	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	357	N	357	-0-	-0- B	-0-	357	3			N	-0-					-0-
*04	334	N	334	-0-	-0- B	-0-	334	3			N	-0-					-0-

BIVINS WELL #: A103 RRCID -> 023371 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	554	N	554	-0-	-0- B	-0-	554	3			N	-0-					-0-
12	234	N	234	-0-	-0- B	-0-	234	3			N	-0-					-0-
01	434	N	423	-0-	-11 B	-0-	423	3			N	-0-					-0-
02	522	N	446	-0-	-76 B	-0-	446	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	494	N	494	-0-	-0- B	-0-	494	3			N	-0-					-0-
04	420	N	290	-0-	-130 B	-0-	290	3			N	-0-					-0-

BIVINS WELL #: A104 RRCID -> 023372 COMPL. DATE 10/13/2003 TOTAL DEPTH N/A PERF. 2171 - 5316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3300	N	2691	-0-	-609 B	-0-	2691	3			N	-0-					-0-
12	3193	N	2432	-0-	-761 B	-0-	2432	3			N	-0-					-0-
01	3038	N	2842	-0-	-196 B	-0-	2842	3			N	-0-					-0-
02	2610	N	2590	-0-	-20 B	-0-	2590	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2708	N	2708	-0-	-0- B	-0-	2708	3			N	-0-					-0-
04	2760	N	2690	-0-	-70 B	-0-	2690	3			N	-0-					-0-

BIVINS WELL #: A105 RRCID -> 023373 COMPL. DATE 04/26/2000 TOTAL DEPTH 3144 PERF. 2206 - 4950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2460	N	2444	-0-	-16 B	-0-	2444	3			N	-0-					-0-
12	2542	N	2464	-0-	-78 B	-0-	2464	3			N	-0-					-0-
01	2514	N	2514	-0-	-0- B	-0-	2514	3			N	-0-					-0-
02	2349	N	2316	-0-	-33 B	-0-	2316	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2449	N	2296	-0-	-153 B	-0-	2296	3			N	-0-					-0-
*04	2521	N	2521	-0-	-0- B	-0-	2521	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A106 RRCID -> 023374 COMPL. DATE 04/12/2005 TOTAL DEPTH 2600 PERF. 2154 - 5280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1860	N	1715	-0-	-145	B	-0-	1715	3			N	-0-					-0-
12	1845	N	1845	-0-	-0-	B	-0-	1845	3			N	-0-					-0-
01	1867	N	1867	-0-	-0-	B	-0-	1867	3			N	-0-					-0-
02	1699	N	1699	-0-	-0-	B	-0-	1699	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1860	N	1849	-0-	-11	B	-0-	1849	3			N	-0-					-0-
04	1800	N	1751	-0-	-49	B	-0-	1751	3			N	-0-					-0-

BIVINS WELL #: A108 RRCID -> 023375 COMPL. DATE 12/11/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BIVINS WELL #: A109 RRCID -> 023376 COMPL. DATE 02/14/2005 TOTAL DEPTH 2354 PERF. 2352 - 5517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	N	590	-0-	-250	B	-0-	590	3			N	-0-					-0-
12	2170	N	277	-0-	-1893	B	-0-	277	3			N	-0-					-0-
01	1745	N	1745	-0-	-0-	B	-0-	1745	3			N	-0-					-0-
02	1909	N	1909	-0-	-0-	B	-0-	1909	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1900	N	1900	-0-	-0-	B	-0-	1900	3			N	-0-					-0-
04	1680	N	1333	-0-	-347	B	-0-	1333	3			N	-0-					-0-

BIVINS WELL #: A110 RRCID -> 023377 COMPL. DATE 11/10/2003 TOTAL DEPTH N/A PERF. 2360 - 5400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3180	N	2796	-0-	-384	B	-0-	2796	3			N	-0-					-0-
12	3286	N	2925	-0-	-361	B	-0-	2925	3			N	-0-					-0-
01	3193	N	2978	-0-	-215	B	-0-	2978	3			N	-0-					-0-
02	2697	N	2631	-0-	-66	B	-0-	2631	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2923	N	2923	-0-	-0-	B	-0-	2923	3			N	-0-					-0-
04	2880	N	2839	-0-	-41	B	-0-	2839	3			N	-0-					-0-

BIVINS WELL #: A111 RRCID -> 023378 COMPL. DATE 02/14/2005 TOTAL DEPTH 3296 PERF. 2890 - 6086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1080	N	977	-0-	-103	B	-0-	977	3			N	-0-					-0-
12	1178	N	63	-0-	-1115	B	-0-	63	3			N	-0-					-0-
01	1116	N	15	-0-	-1101	B	-0-	15	3			N	-0-					-0-
02	957	N	280	-0-	-677	B	-0-	280	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1701	N	1701	-0-	-0-	B	-0-	1701	3			N	-0-					-0-
*04	1487	N	1487	-0-	-0-	B	-0-	1487	3			N	-0-					-0-

BIVINS WELL #: A112 RRCID -> 023379 COMPL. DATE 12/16/2003 TOTAL DEPTH 3010 PERF. 2444 - 5630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3240	#	2846	-0-	-394	B	-394	2846	3			N	-0-					-0-
12	3348	#	2894	-0-	-454	B	-848	2894	3			N	-0-					-0-
01	3348	#	2772	-0-	-576	B	-1424	2772	3			N	-0-					-0-
02	3132	#	2535	-0-	-597	B	-2021	2535	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -2021																		
03	3348	#	3011	-0-	-337	B	-2358	3011	3			N	-0-					-0-
04	3240	#	2952	-0-	-288	B	-2646	2952	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A113 RRCID -> 023380 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	452	-0-	-88 B	-0-	452	3			N	-0-					-0-
12	530	N	530	-0-	-0- B	-0-	530	3			N	-0-					-0-
01	558	N	504	-0-	-54 B	-0-	504	3			N	-0-					-0-
02	435	N	431	-0-	-4 B	-0-	431	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	472	-0-	-55 B	-0-	472	3			N	-0-					-0-
04	480	N	430	-0-	-50 B	-0-	430	3			N	-0-					-0-

BIVINS WELL #: A114 RRCID -> 023381 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	227	-0-	-43 B	-0-	227	3			N	-0-					-0-
12	279	N	211	-0-	-68 B	-0-	211	3			N	-0-					-0-
01	310	N	217	-0-	-93 B	-0-	217	3			N	-0-					-0-
02	232	N	214	-0-	-18 B	-0-	214	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	249	N	249	-0-	-0- B	-0-	249	3			N	-0-					-0-
*04	281	N	281	-0-	-0- B	-0-	281	3			N	-0-					-0-

BIVINS WELL #: A115 RRCID -> 023382 COMPL. DATE 02/28/2005 TOTAL DEPTH 3079 PERF. 2536 - 5655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	262	-0-	-38 B	-0-	262	3			N	-0-					-0-
12	297	N	297	-0-	-0- B	-0-	297	3			N	-0-					-0-
01	310	N	274	-0-	-36 B	-0-	274	3			N	-0-					-0-
02	261	N	231	-0-	-30 B	-0-	231	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	264	-0-	-46 B	-0-	264	3			N	-0-					-0-
04	270	N	234	-0-	-36 B	-0-	234	3			N	-0-					-0-

BIVINS WELL #: A116 RRCID -> 023383 COMPL. DATE 08/12/2003 TOTAL DEPTH N/A PERF. 2377 - 5565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1620	N	1478	-0-	-142 B	-0-	1478	3			N	-0-					-0-
12	1664	N	1664	-0-	-0- B	-0-	1664	3			N	-0-					-0-
01	1643	N	1613	-0-	-30 B	-0-	1613	3			N	-0-					-0-
02	1423	N	1423	-0-	-0- B	-0-	1423	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1674	N	1619	-0-	-55 B	-0-	1619	3			N	-0-					-0-
04	1560	N	1522	-0-	-38 B	-0-	1522	3			N	-0-					-0-

BIVINS WELL #: A117 RRCID -> 023384 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	193	N	193	-0-	-0- B	-0-	193	3			N	-0-					-0-
12	186	N	186	-0-	-0- B	-0-	186	3			N	-0-					-0-
01	186	N	185	-0-	-1 B	-0-	185	3			N	-0-					-0-
02	174	N	168	-0-	-6 B	-0-	168	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	186	-0-	-0- B	-0-	186	3			N	-0-					-0-
*04	182	N	182	-0-	-0- B	-0-	182	3			N	-0-					-0-

BIVINS WELL #: A118 RRCID -> 023385 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	522	-0-	-18 B	-0-	522	3			N	-0-					-0-
12	565	N	565	-0-	-0- B	-0-	565	3			N	-0-					-0-
01	568	N	568	-0-	-0- B	-0-	568	3			N	-0-					-0-
02	493	N	467	-0-	-26 B	-0-	467	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	514	-0-	-44 B	-0-	514	3			N	-0-					-0-
04	540	N	494	-0-	-46 B	-0-	494	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A119 RRCID -> 023386 COMPL. DATE 01/13/2004 TOTAL DEPTH 2963 PERF. 2517 - 5670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	232	-0-	-8	B	-0-	232	3			N	-0-					-0-
12	253	N	253	-0-	-0-	B	-0-	253	3			N	-0-					-0-
01	250	N	250	-0-	-0-	B	-0-	250	3			N	-0-					-0-
02	232	N	228	-0-	-4	B	-0-	228	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	248	N	239	-0-	-9	B	-0-	239	3			N	-0-					-0-
04	240	N	221	-0-	-19	B	-0-	221	3			N	-0-					-0-

BIVINS WELL #: A120 RRCID -> 023387 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1330	N	1330	-0-	-0-	B	-0-	1330	3			N	-0-					-0-
12	1054	N	995	-0-	-59	B	-0-	995	3			N	-0-					-0-
01	1023	N	994	-0-	-29	B	-0-	994	3			N	-0-					-0-
02	1276	N	895	-0-	-381	B	-0-	895	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	997	N	997	-0-	-0-	B	-0-	997	3			N	-0-					-0-
04	960	N	934	-0-	-26	B	-0-	934	3			N	-0-					-0-

BIVINS WELL #: A124 RRCID -> 023389 COMPL. DATE 01/15/1973 TOTAL DEPTH 2806 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2460	N	2313	-0-	-147	B	-0-	2313	3			N	-0-					-0-
12	2511	N	2474	-0-	-37	B	-0-	2474	3			N	-0-					-0-
01	2480	N	2397	-0-	-83	B	-0-	2397	3			N	-0-					-0-
02	2233	N	2019	-0-	-214	B	-0-	2019	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2480	N	2220	-0-	-260	B	-0-	2220	3			N	-0-					-0-
04	2310	N	2116	-0-	-194	B	-0-	2116	3			N	-0-					-0-

BIVINS WELL #: A125 RRCID -> 023390 COMPL. DATE 12/16/2005 TOTAL DEPTH 3550 PERF. 3202 - 6366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	561	-0-	-189	B	-0-	561	3			N	-0-					-0-
12	646	N	646	-0-	-0-	B	-0-	646	3			N	-0-					-0-
01	639	N	639	-0-	-0-	B	-0-	639	3			N	-0-					-0-
02	557	N	557	-0-	-0-	B	-0-	557	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	651	N	611	-0-	-40	B	-0-	611	3			N	-0-					-0-
04	630	N	587	-0-	-43	B	-0-	587	3			N	-0-					-0-

BIVINS WELL #: A128 RRCID -> 023391 COMPL. DATE 12/09/2003 TOTAL DEPTH 2796 PERF. 2412 - 3757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3720	N	3462	-0-	-258	B	-0-	3462	3			N	-0-					-0-
12	3689	N	3474	-0-	-215	B	-0-	3474	3			N	-0-					-0-
01	3689	N	3541	-0-	-148	B	-0-	3541	3			N	-0-					-0-
02	3335	N	3227	-0-	-108	B	-0-	3227	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3506	N	3506	-0-	-0-	B	-0-	3506	3			N	-0-					-0-
04	3420	N	3381	-0-	-39	B	-0-	3381	3			N	-0-					-0-

BIVINS WELL #: A129 RRCID -> 023392 COMPL. DATE 09/23/2002 TOTAL DEPTH 2882 PERF. 2365 - 4854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	935	N	935	-0-	-0-	B	-0-	935	3			N	-0-					-0-
12	992	N	839	-0-	-153	B	-0-	839	3			N	-0-					-0-
01	992	N	852	-0-	-140	B	-0-	852	3			N	-0-					-0-
02	899	N	807	-0-	-92	B	-0-	807	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	873	N	873	-0-	-0-	B	-0-	873	3			N	-0-					-0-
04	810	N	776	-0-	-34	B	-0-	776	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A130 RRCID -> 023393 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

BIVINS WELL #: A131 RRCID -> 023394 COMPL. DATE 08/29/2005 TOTAL DEPTH 3339 PERF. 3014 - 5828

11	960	N	762	-0-	-198 B	-0-	762	3			N	-0-					-0-
12	1054	N	699	-0-	-355 B	-0-	699	3			N	-0-					-0-
01	961	N	729	-0-	-232 B	-0-	729	3			N	-0-					-0-
02	725	N	633	-0-	-92 B	-0-	633	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	713	N	461	-0-	-252 B	-0-	461	3			N	-0-					-0-
04	720	N	453	-0-	-267 B	-0-	453	3			N	-0-					-0-

BIVINS WELL #: A132 RRCID -> 023395 COMPL. DATE 01/13/2004 TOTAL DEPTH N/A PERF. 2103 - 4246

11	612	N	612	-0-	-0- B	-0-	612	3			N	-0-					-0-
12	643	N	643	-0-	-0- B	-0-	643	3			N	-0-					-0-
01	620	N	513	-0-	-107 B	-0-	513	3			N	-0-					-0-
02	580	N	455	-0-	-125 B	-0-	455	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	651	N	452	-0-	-199 B	-0-	452	3			N	-0-					-0-
04	510	N	477	-0-	-33 B	-0-	477	3			N	-0-					-0-

BIVINS WELL #: A133 RRCID -> 023396 COMPL. DATE 01/19/2004 TOTAL DEPTH 2900 PERF. 2030 - 5210

11	4200	N	4001	-0-	-199 B	-0-	4001	3			N	-0-					-0-
12	4402	N	4302	-0-	-100 B	-0-	4302	3			N	-0-					-0-
01	4267	N	4267	-0-	-0- B	-0-	4267	3			N	-0-					-0-
02	3857	N	3670	-0-	-187 B	-0-	3670	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4512	N	4512	-0-	-0- B	-0-	4512	3			N	-0-					-0-
04	4140	N	4119	-0-	-21 B	-0-	4119	3			N	-0-					-0-

BIVINS WELL #: A134 RRCID -> 023397 COMPL. DATE 01/13/2004 TOTAL DEPTH 2800 PERF.21645 - 5230

11	2910	N	2711	-0-	-199 B	-0-	2711	3			N	-0-					-0-
12	3015	N	3015	-0-	-0- B	-0-	3015	3			N	-0-					-0-
01	3007	N	2884	-0-	-123 B	-0-	2884	3			N	-0-					-0-
02	2753	N	2753	-0-	-0- B	-0-	2753	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3007	N	2949	-0-	-58 B	-0-	2949	3			N	-0-					-0-
*04	2833	N	2833	-0-	-0- B	-0-	2833	3			N	-0-					-0-

BIVINS WELL #: A135 RRCID -> 023398 COMPL. DATE 10/06/2003 TOTAL DEPTH 2320 PERF. 2020 - 4939

11	2550	N	2319	-0-	-231 B	-0-	2319	3			N	-0-					-0-
12	2635	N	2627	-0-	-8 B	-0-	2627	3			N	-0-					-0-
01	2604	N	2574	-0-	-30 B	-0-	2574	3			N	-0-					-0-
02	2301	N	2301	-0-	-0- B	-0-	2301	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2676	N	2676	-0-	-0- B	-0-	2676	3			N	-0-					-0-
*04	2520	N	2520	-0-	-0- B	-0-	2520	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A137 RRCID -> 023400 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2216	N	2216	-0-	-0- B	-0-	2216	3			N	-0-					-0-
12	2294	N	2056	-0-	-238 B	-0-	2056	3			N	-0-					-0-
01	2294	N	1940	-0-	-354 B	-0-	1940	3			N	-0-					-0-
02	2146	N	1951	-0-	-195 B	-0-	1951	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2277	N	2277	-0-	-0- B	-0-	2277	3			N	-0-					-0-
*04	2169	N	2169	-0-	-0- B	-0-	2169	3			N	-0-					-0-

BIVINS WELL #: A139 RRCID -> 023401 COMPL. DATE 08/08/2000 TOTAL DEPTH 3000 PERF. 2098 - 4835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1950	N	1755	-0-	-195 B	-0-	1755	3			N	-0-					-0-
12	2046	N	1588	-0-	-458 B	-0-	1588	3			N	-0-					-0-
01	1922	N	1756	-0-	-166 B	-0-	1756	3			N	-0-					-0-
02	1711	N	1657	-0-	-54 B	-0-	1657	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1815	N	1815	-0-	-0- B	-0-	1815	3			N	-0-					-0-
*04	1740	N	1740	-0-	-0- B	-0-	1740	3			N	-0-					-0-

BIVINS WELL #: A144 RRCID -> 023403 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BIVINS WELL #: A145 RRCID -> 023404 COMPL. DATE 08/22/2005 TOTAL DEPTH 3374 PERF. 3006 - 6213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1410	N	1369	-0-	-41 B	-0-	1369	3			N	-0-					-0-
12	1643	N	1276	-0-	-367 B	-0-	1276	3			N	-0-					-0-
01	1472	N	1472	-0-	-0- B	-0-	1472	3			N	-0-					-0-
02	1351	N	1351	-0-	-0- B	-0-	1351	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1341	N	1341	-0-	-0- B	-0-	1341	3			N	-0-					-0-
*04	1721	N	1721	-0-	-0- B	-0-	1721	3			N	-0-					-0-

BIVINS WELL #: A146 RRCID -> 023405 COMPL. DATE 07/06/2004 TOTAL DEPTH 3068 PERF. 3039 - 6210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2970	N	1637	-0-	-1333 B	-0-	1637	3			N	-0-					-0-
12	3350	N	3350	-0-	-0- B	-0-	3350	3			N	-0-					-0-
01	3118	N	3118	-0-	-0- B	-0-	3118	3			N	-0-					-0-
02	2728	N	2728	-0-	-0- B	-0-	2728	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3348	N	3090	-0-	-258 B	-0-	3090	3			N	-0-					-0-
*04	3129	N	3129	-0-	-0- B	-0-	3129	3			N	-0-					-0-

BIVINS WELL #: A148 RRCID -> 023407 COMPL. DATE 03/21/2006 TOTAL DEPTH 3404 PERF. 3083 - 6225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	52	-0-	-8 B	-0-	52	3			N	-0-					-0-
12	36	N	36	-0-	-0- B	-0-	36	3			N	-0-					-0-
01	39	N	39	-0-	-0- B	-0-	39	3			N	-0-					-0-
02	58	N	38	-0-	-20 B	-0-	38	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	34	N	34	-0-	-0- B	-0-	34	3			N	-0-					-0-
*04	39	N	39	-0-	-0- B	-0-	39	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A149 RRCID -> 023408 COMPL. DATE 12/12/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BIVINS WELL #: A151 RRCID -> 023409 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BIVINS WELL #: A153 RRCID -> 023411 COMPL. DATE 01/20/2003 TOTAL DEPTH N/A PERF. 2093 - 5287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1670	N	1670	-0-	-0-	B	-0-	1670	3			N	-0-					-0-
12	2232	N	1588	-0-	-644	B	-0-	1588	3			N	-0-					-0-
01	1784	N	1784	-0-	-0-	B	-0-	1784	3			N	-0-					-0-
02	1680	N	1680	-0-	-0-	B	-0-	1680	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1778	N	1778	-0-	-0-	B	-0-	1778	3			N	-0-					-0-
04	1740	N	1685	-0-	-55	B	-0-	1685	3			N	-0-					-0-

BIVINS WELL #: A154 RRCID -> 023412 COMPL. DATE 01/12/1984 TOTAL DEPTH 2818 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	688	-0-	-2	B	-0-	688	3			N	-0-					-0-
12	646	N	646	-0-	-0-	B	-0-	646	3			N	-0-					-0-
01	747	N	747	-0-	-0-	B	-0-	747	3			N	-0-					-0-
02	667	N	601	-0-	-66	B	-0-	601	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	651	N	631	-0-	-20	B	-0-	631	3			N	-0-					-0-
04	720	N	602	-0-	-118	B	-0-	602	3			N	-0-					-0-

BIVINS WELL #: A155 RRCID -> 023413 COMPL. DATE 11/17/2000 TOTAL DEPTH 3100 PERF. 2627 - 5678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3690	N	3552	-0-	-138	B	-0-	3552	3			N	-0-					-0-
12	3782	N	3410	-0-	-372	B	-0-	3410	3			N	-0-					-0-
01	3224	N	3131	-0-	-93	B	-0-	3131	3			N	-0-					-0-
02	3422	N	3052	-0-	-370	B	-0-	3052	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3511	N	3511	-0-	-0-	B	-0-	3511	3			N	-0-					-0-
*04	3183	N	3183	-0-	-0-	B	-0-	3183	3			N	-0-					-0-

BIVINS WELL #: A157 RRCID -> 023415 COMPL. DATE 08/12/2003 TOTAL DEPTH N/A PERF. 1788 - 5070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2130	N	2093	-0-	-37	B	-0-	2093	3			N	-0-					-0-
12	2201	N	2150	-0-	-51	B	-0-	2150	3			N	-0-					-0-
01	2170	N	2138	-0-	-32	B	-0-	2138	3			N	-0-					-0-
02	2030	N	1911	-0-	-119	B	-0-	1911	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2157	N	2157	-0-	-0-	B	-0-	2157	3			N	-0-					-0-
*04	2125	N	2125	-0-	-0-	B	-0-	2125	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A158 RRCID -> 023416 COMPL. DATE 09/25/2001 TOTAL DEPTH N/A PERF. 1966 - 4907

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1470	N	1410	-0-	-60 B	-0-	1410	3			N	-0-					-0-
12	1519	N	1448	-0-	-71 B	-0-	1448	3			N	-0-					-0-
01	1488	N	1429	-0-	-59 B	-0-	1429	3			N	-0-					-0-
02	1363	N	1326	-0-	-37 B	-0-	1326	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1457	N	1422	-0-	-35 B	-0-	1422	3			N	-0-					-0-
04	1380	N	1348	-0-	-32 B	-0-	1348	3			N	-0-					-0-

BIVINS WELL #: A159 RRCID -> 023417 COMPL. DATE 09/30/2002 TOTAL DEPTH N/A PERF. 2097 - 5127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1230	N	1226	-0-	-4 B	-0-	1226	3			N	-0-					-0-
12	1364	N	1162	-0-	-202 B	-0-	1162	3			N	-0-					-0-
01	1364	N	1229	-0-	-135 B	-0-	1229	3			N	-0-					-0-
02	1189	N	1119	-0-	-70 B	-0-	1119	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1147	N	1086	-0-	-61 B	-0-	1086	3			N	-0-					-0-
*04	1217	N	1217	-0-	-0- B	-0-	1217	3			N	-0-					-0-

BIVINS WELL #: A160 RRCID -> 023418 COMPL. DATE 10/06/1960 TOTAL DEPTH 2780 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2010	N	1973	-0-	-37 B	-0-	1973	3			N	-0-					-0-
12	2077	N	2007	-0-	-70 B	-0-	2007	3			N	-0-					-0-
01	2077	N	1951	-0-	-126 B	-0-	1951	3			N	-0-					-0-
02	1914	N	1458	-0-	-456 B	-0-	1458	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2015	N	1775	-0-	-240 B	-0-	1775	3			N	-0-					-0-
04	1890	N	1674	-0-	-216 B	-0-	1674	3			N	-0-					-0-

BIVINS WELL #: A161 RRCID -> 023419 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1020	N	959	-0-	-61 B	-0-	959	3			N	-0-					-0-
12	1054	N	971	-0-	-83 B	-0-	971	3			N	-0-					-0-
01	1054	N	953	-0-	-101 B	-0-	953	3			N	-0-					-0-
02	928	N	844	-0-	-84 B	-0-	844	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	961	N	930	-0-	-31 B	-0-	930	3			N	-0-					-0-
04	930	N	848	-0-	-82 B	-0-	848	3			N	-0-					-0-

BIVINS WELL #: A162 RRCID -> 023420 COMPL. DATE 12/16/2002 TOTAL DEPTH N/A PERF. 2255 - 5272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2249	N	2249	-0-	-0- B	-0-	2249	3			N	-0-					-0-
12	2325	N	2154	-0-	-171 B	-0-	2154	3			N	-0-					-0-
01	2197	N	2197	-0-	-0- B	-0-	2197	3			N	-0-					-0-
02	2175	N	1902	-0-	-273 B	-0-	1902	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2153	N	2153	-0-	-0- B	-0-	2153	3			N	-0-					-0-
*04	2165	N	2165	-0-	-0- B	-0-	2165	3			N	-0-					-0-

BIVINS WELL #: A163 RRCID -> 023421 COMPL. DATE 01/12/1984 TOTAL DEPTH 3250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1080	N	1015	-0-	-65 B	-0-	1015	3			N	-0-					-0-
12	1116	N	1032	-0-	-84 B	-0-	1032	3			N	-0-					-0-
01	1054	N	1012	-0-	-42 B	-0-	1012	3			N	-0-					-0-
02	986	N	929	-0-	-57 B	-0-	929	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1028	N	1028	-0-	-0- B	-0-	1028	3			N	-0-					-0-
04	990	N	978	-0-	-12 B	-0-	978	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
BIVINS WELL #: A164 RRCID -> 023422 COMPL. DATE N/A TOTAL DEPTH 2806 PERF. 2131 - 2806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1800	N	1748	-0-	-52 B	-0-	1748	3			N	-0-					-0-
12	1891	N	1705	-0-	-186 B	-0-	1705	3			N	-0-					-0-
01	1891	N	1543	-0-	-348 B	-0-	1543	3			N	-0-					-0-
02	1682	N	1246	-0-	-436 B	-0-	1246	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1705	N	1509	-0-	-196 B	-0-	1509	3			N	-0-					-0-
04	1500	N	1485	-0-	-15 B	-0-	1485	3			N	-0-					-0-

BIVINS WELL #: B 1 RRCID -> 023423 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	1230	N	1150	-0-	-80 B	-0-	1150	3			N	-0-					-0-
12	1271	N	1156	-0-	-115 B	-0-	1156	3			N	-0-					-0-
01	1209	N	1132	-0-	-77 B	-0-	1132	3			N	-0-					-0-
02	1102	N	1056	-0-	-46 B	-0-	1056	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1147	N	1119	-0-	-28 B	-0-	1119	3			N	-0-					-0-
04	1110	N	1032	-0-	-78 B	-0-	1032	3			N	-0-					-0-

BIVINS WELL #: B 3 RRCID -> 023424 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BIVINS WELL #: B 6 RRCID -> 023425 COMPL. DATE 10/23/1961 TOTAL DEPTH 1894 PERF. N/A

11	930	N	849	-0-	-81 B	-0-	849	3			N	-0-					-0-
12	961	N	839	-0-	-122 B	-0-	839	3			N	-0-					-0-
01	930	N	777	-0-	-153 B	-0-	777	3			N	-0-					-0-
02	812	N	725	-0-	-87 B	-0-	725	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	863	N	863	-0-	-0- B	-0-	863	3			N	-0-					-0-
*04	829	N	829	-0-	-0- B	-0-	829	3			N	-0-					-0-

BIVINS WELL #: E 1 RRCID -> 023428 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	2479	N	2479	-0-	-0- B	-0-	2479	3			N	-0-					-0-
12	2666	N	2661	-0-	-5 B	-0-	2661	3			N	-0-					-0-
01	2443	N	2443	-0-	-0- B	-0-	2443	3			N	-0-					-0-
02	2407	N	2364	-0-	-43 B	-0-	2364	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2666	N	2043	-0-	-623 B	-0-	2043	3			N	-0-					-0-
*04	2381	N	2381	-0-	-0- B	-0-	2381	3			N	-0-					-0-

BIVINS WELL #: G 1 RRCID -> 023429 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	2601	N	2601	-0-	-0- B	-0-	2601	3			N	-0-					-0-
12	3038	N	2290	-0-	-748 B	-0-	2290	3			N	-0-					-0-
01	3038	N	2261	-0-	-777 B	-0-	2261	3			N	-0-					-0-
02	2523	N	1917	-0-	-606 B	-0-	1917	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2369	N	2369	-0-	-0- B	-0-	2369	3			N	-0-					-0-
*04	2334	N	2334	-0-	-0- B	-0-	2334	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: H 1 RRCID -> 023430 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	602	N	602	-0-	-0- B	-0-	602	3			N	-0-					-0-
12	620	N	596	-0-	-24 B	-0-	596	3			N	-0-					-0-
01	620	N	606	-0-	-14 B	-0-	606	3			N	-0-					-0-
02	580	N	497	-0-	-83 B	-0-	497	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	602	N	602	-0-	-0- B	-0-	602	3			N	-0-					-0-
04	600	N	572	-0-	-28 B	-0-	572	3			N	-0-					-0-

BIVINS WELL #: J 1 RRCID -> 023432 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2785	N	2785	-0-	-0- B	-0-	2785	3			N	-0-					-0-
12	2685	N	2685	-0-	-0- B	-0-	2685	3			N	-0-					-0-
01	3039	N	3039	-0-	-0- B	-0-	3039	3			N	-0-					-0-
02	2954	N	2954	-0-	-0- B	-0-	2954	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3100	N	3250	-0-	150 B	150	3250	3			N	-0-					-0-
*04	3000	N	2865	-0-	-135 B	15	2865	3			N	-0-					-0-

BOST WELL #: C 3 RRCID -> 023436 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1110	N	1076	-0-	-34 B	-0-	1076	3			N	-0-					-0-
12	1147	N	1084	-0-	-63 B	-0-	1084	3			N	-0-					-0-
01	1116	N	1073	-0-	-43 B	-0-	1073	3			N	-0-					-0-
02	1044	N	993	-0-	-51 B	-0-	993	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1103	N	1103	-0-	-0- B	-0-	1103	3			N	-0-					-0-
04	1050	N	1033	-0-	-17 B	-0-	1033	3			N	-0-					-0-

BRADLEY WELL #: A 1 RRCID -> 023438 COMPL. DATE 04/21/2003 TOTAL DEPTH N/A PERF. 2042 - 5342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2880	N	2853	-0-	-27 B	-0-	2853	3			N	-0-					-0-
12	3069	N	2986	-0-	-83 B	-0-	2986	3			N	-0-					-0-
01	3060	N	3060	-0-	-0- B	-0-	3060	3			N	-0-					-0-
02	2807	N	2807	-0-	-0- B	-0-	2807	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3094	N	3094	-0-	-0- B	-0-	3094	3			N	-0-					-0-
*04	2975	N	2975	-0-	-0- B	-0-	2975	3			N	-0-					-0-

COOPER WELL #: A 1 RRCID -> 023439 COMPL. DATE 02/07/2000 TOTAL DEPTH 3339 PERF. 2305 - 5400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2190	N	2066	-0-	-124 B	-0-	2066	3			N	-0-					-0-
12	2418	N	2156	-0-	-262 B	-0-	2156	3			N	-0-					-0-
01	2356	N	2214	-0-	-142 B	-0-	2214	3			N	-0-					-0-
02	2028	N	2028	-0-	-0- B	-0-	2028	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2193	N	2193	-0-	-0- B	-0-	2193	3			N	-0-					-0-
04	2130	N	2004	-0-	-126 B	-0-	2004	3			N	-0-					-0-

COUGHLIN WELL #: A 1 RRCID -> 023440 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
COUGHLIN WELL #: A 2 RRCID -> 023441 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	75	-0-	-15 B	-0-	75	3			N	-0-					-0-
12	93	N	72	-0-	-21 B	-0-	72	3			N	-0-					-0-
01	93	N	62	-0-	-31 B	-0-	62	3			N	-0-					-0-
02	87	N	53	-0-	-34 B	-0-	53	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	52	-0-	-10 B	-0-	52	3			N	-0-					-0-
04	60	N	48	-0-	-12 B	-0-	48	3			N	-0-					-0-

CRAWFORD WELL #: A 2 RRCID -> 023443 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

CRAWFORD WELL #: C 2 RRCID -> 023447 COMPL. DATE 08/03/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	930	N	897	-0-	-33 B	-0-	897	3			N	-0-					-0-
12	904	N	904	-0-	-0- B	-0-	904	3			N	-0-					-0-
01	899	N	795	-0-	-104 B	-0-	795	3			N	-0-					-0-
02	870	N	639	-0-	-231 B	-0-	639	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	899	N	851	-0-	-48 B	-0-	851	3			N	-0-					-0-
*04	1104	N	1104	-0-	-0- B	-0-	1104	3			N	-0-					-0-

CRAWFORD WELL #: D 2 RRCID -> 023449 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	900	N	846	-0-	-54 B	-0-	846	3			N	-0-					-0-
12	930	N	828	-0-	-102 B	-0-	828	3			N	-0-					-0-
01	899	N	843	-0-	-56 B	-0-	843	3			N	-0-					-0-
02	812	N	791	-0-	-21 B	-0-	791	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	869	N	869	-0-	-0- B	-0-	869	3			N	-0-					-0-
*04	827	N	827	-0-	-0- B	-0-	827	3			N	-0-					-0-

CRAWFORD WELL #: D 3 RRCID -> 023450 COMPL. DATE 08/09/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12	N	12	-0-	-0- B	-0-	12	3			N	-0-					-0-
12	14	N	14	-0-	-0- B	-0-	14	3			N	-0-					-0-
01	21	N	21	-0-	-0- B	-0-	21	3			N	-0-					-0-
02	15	N	15	-0-	-0- B	-0-	15	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	19	N	19	-0-	-0- B	-0-	19	3			N	-0-					-0-
04	30	N	28	-0-	-2 B	-0-	28	3			N	-0-					-0-

FEE WELL #: A 1 RRCID -> 023454 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2117	N	2117	-0-	-0- B	-0-	2117	3			N	-0-					-0-
12	2170	N	1812	-0-	-358 B	-0-	1812	3			N	-0-					-0-
01	2232	N	1780	-0-	-452 B	-0-	1780	3			N	-0-					-0-
02	2059	N	1649	-0-	-410 B	-0-	1649	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2094	N	2094	-0-	-0- B	-0-	2094	3			N	-0-					-0-
*04	2073	N	2073	-0-	-0- B	-0-	2073	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

FEE WELL #: A 2 RRCID -> 023455 COMPL. DATE 11/15/2005 TOTAL DEPTH 2844 PERF. 1917 - 5150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

FEE WELL #: A 3 RRCID -> 023456 COMPL. DATE 02/21/2000 TOTAL DEPTH 3050 PERF. 1845 - 5170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6116	N	6116	-0-	-0-	B	-0-	6116	3			N	-0-					-0-
12	6297	N	6297	-0-	-0-	B	-0-	6297	3			N	-0-					-0-
01	6293	N	6154	-0-	-139	B	-0-	6154	3			N	-0-					-0-
02	5916	N	5622	-0-	-294	B	-0-	5622	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	6293	N	6215	-0-	-78	B	-0-	6215	3			N	-0-					-0-
04	5970	N	5940	-0-	-30	B	-0-	5940	3			N	-0-					-0-

FEE WELL #: A 4 RRCID -> 023457 COMPL. DATE 08/22/2000 TOTAL DEPTH 2800 PERF. 1915 - 4420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2790	N	2671	-0-	-119	B	-0-	2671	3			N	-0-					-0-
12	3069	N	2885	-0-	-184	B	-0-	2885	3			N	-0-					-0-
01	3007	N	2665	-0-	-342	B	-0-	2665	3			N	-0-					-0-
02	2581	N	2450	-0-	-131	B	-0-	2450	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2883	N	2821	-0-	-62	B	-0-	2821	3			N	-0-					-0-
*04	2614	N	2614	-0-	-0-	B	-0-	2614	3			N	-0-					-0-

MASTERSON WELL #: A 15 RRCID -> 023458 COMPL. DATE 03/19/2002 TOTAL DEPTH N/A PERF. 2374 - 5485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8250	N	8013	-0-	-237	B	-0-	8013	3			N	-0-					-0-
12	8401	N	8268	-0-	-133	B	-0-	8268	3			N	-0-					-0-
01	8432	N	8158	-0-	-274	B	-0-	8158	3			N	-0-					-0-
02	7743	N	7505	-0-	-238	B	-0-	7505	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	8277	N	8216	-0-	-61	B	-0-	8216	3			N	-0-					-0-
04	7890	N	7869	-0-	-21	B	-0-	7869	3			N	-0-					-0-

FEE WELL #: A 6 RRCID -> 023459 COMPL. DATE 11/04/2001 TOTAL DEPTH 2850 PERF. 1920 - 5221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3150	N	3150	-0-	-0-	B	-0-	3150	3			N	-0-					-0-
12	3286	N	3266	-0-	-20	B	-0-	3266	3			N	-0-					-0-
01	3286	N	3186	-0-	-100	B	-0-	3186	3			N	-0-					-0-
02	3045	N	2983	-0-	-62	B	-0-	2983	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3255	N	3222	-0-	-33	B	-0-	3222	3			N	-0-					-0-
04	3090	N	3084	-0-	-6	B	-0-	3084	3			N	-0-					-0-

JOHNSON WELL #: A 2 RRCID -> 023461 COMPL. DATE 07/06/2004 TOTAL DEPTH 2129 PERF. 2076 - 5384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3150	N	2996	-0-	-154	B	-0-	2996	3			N	-0-					-0-
12	3255	N	3029	-0-	-226	B	-0-	3029	3			N	-0-					-0-
01	3193	N	2872	-0-	-321	B	-0-	2872	3			N	-0-					-0-
02	2900	N	2687	-0-	-213	B	-0-	2687	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3038	N	2918	-0-	-120	B	-0-	2918	3			N	-0-					-0-
*04	2839	N	2839	-0-	-0-	B	-0-	2839	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

KILGORE WELL #: A 2 RRCID -> 023463 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	587	N	587	-0-	-0- B	-0-	587	3			N	-0-					-0-
12	651	N	523	-0-	-128 B	-0-	523	3			N	-0-					-0-
01	620	N	533	-0-	-87 B	-0-	533	3			N	-0-					-0-
02	580	N	475	-0-	-105 B	-0-	475	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	496	-0-	-31 B	-0-	496	3			N	-0-					-0-
04	510	N	495	-0-	-15 B	-0-	495	3			N	-0-					-0-

KILGORE WELL #: A 5 RRCID -> 023466 COMPL. DATE 10/13/2003 TOTAL DEPTH N/A PERF. 2937 - 6201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1535	N	1535	-0-	-0- B	-0-	1535	3			N	-0-					-0-
12	1736	N	1586	-0-	-150 B	-0-	1586	3			N	-0-					-0-
01	1612	N	1566	-0-	-46 B	-0-	1566	3			N	-0-					-0-
02	1479	N	1400	-0-	-79 B	-0-	1400	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1581	N	1469	-0-	-112 B	-0-	1469	3			N	-0-					-0-
04	1530	N	1420	-0-	-110 B	-0-	1420	3			N	-0-					-0-

KILGORE WELL #: A 6 RRCID -> 023467 COMPL. DATE 11/03/2003 TOTAL DEPTH N/A PERF. 2840 - 5925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	596	N	596	-0-	-0- B	-0-	596	3			N	-0-					-0-
12	651	N	562	-0-	-89 B	-0-	562	3			N	-0-					-0-
01	620	N	593	-0-	-27 B	-0-	593	3			N	-0-					-0-
02	580	N	508	-0-	-72 B	-0-	508	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	518	-0-	-40 B	-0-	518	3			N	-0-					-0-
04	570	N	501	-0-	-69 B	-0-	501	3			N	-0-					-0-

KILGORE WELL #: A 7 RRCID -> 023468 COMPL. DATE 01/24/2003 TOTAL DEPTH N/A PERF. 2724 - 5517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3150	N	3029	-0-	-121 B	-0-	3029	3			N	-0-					-0-
12	3255	N	2362	-0-	-893 B	-0-	2362	3			N	-0-					-0-
01	3162	N	2943	-0-	-219 B	-0-	2943	3			N	-0-					-0-
02	2929	N	2620	-0-	-309 B	-0-	2620	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2894	N	2894	-0-	-0- B	-0-	2894	3			N	-0-					-0-
04	2850	N	2764	-0-	-86 B	-0-	2764	3			N	-0-					-0-

KILGORE WELL #: A 10 RRCID -> 023470 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	776	N	776	-0-	-0- B	-0-	776	3			N	-0-					-0-
12	899	N	763	-0-	-136 B	-0-	763	3			N	-0-					-0-
01	806	N	790	-0-	-16 B	-0-	790	3			N	-0-					-0-
02	754	N	698	-0-	-56 B	-0-	698	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	775	N	734	-0-	-41 B	-0-	734	3			N	-0-					-0-
04	750	N	717	-0-	-33 B	-0-	717	3			N	-0-					-0-

KILGORE WELL #: A 11 RRCID -> 023471 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 2604 - 3078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	464	N	464	-0-	-0- B	-0-	464	3			N	-0-					-0-
12	682	N	438	-0-	-244 B	-0-	438	3			N	-0-					-0-
01	558	N	479	-0-	-79 B	-0-	479	3			N	-0-					-0-
02	435	N	426	-0-	-9 B	-0-	426	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	445	N	445	-0-	-0- B	-0-	445	3			N	-0-					-0-
04	450	N	432	-0-	-18 B	-0-	432	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

KILGORE WELL #: A 12 RRCID -> 023472 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	807	N	807	-0-	-0- B	-0-	807	3			N	-0-					-0-
12	899	N	774	-0-	-125 B	-0-	774	3			N	-0-					-0-
01	837	N	803	-0-	-34 B	-0-	803	3			N	-0-					-0-
02	783	N	726	-0-	-57 B	-0-	726	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	775	N	763	-0-	-12 B	-0-	763	3			N	-0-					-0-
04	780	N	744	-0-	-36 B	-0-	744	3			N	-0-					-0-

KILGORE WELL #: A 13 RRCID -> 023473 COMPL. DATE 10/13/2003 TOTAL DEPTH N/A PERF. 2845 - 5983

11	536	N	536	-0-	-0- B	-0-	536	3			N	-0-					-0-
12	529	N	529	-0-	-0- B	-0-	529	3			N	-0-					-0-
01	583	N	583	-0-	-0- B	-0-	583	3			N	-0-					-0-
02	522	N	493	-0-	-29 B	-0-	493	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	516	-0-	-11 B	-0-	516	3			N	-0-					-0-
04	570	N	510	-0-	-60 B	-0-	510	3			N	-0-					-0-

KILGORE WELL #: A 15 RRCID -> 023475 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 2658 - 3314

11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

KILGORE WELL #: A 16 RRCID -> 023476 COMPL. DATE 01/13/1959 TOTAL DEPTH N/A PERF. N/A

11	339	N	339	-0-	-0- B	-0-	339	3			N	-0-					-0-
12	403	N	330	-0-	-73 B	-0-	330	3			N	-0-					-0-
01	372	N	330	-0-	-42 B	-0-	330	3			N	-0-					-0-
02	319	N	291	-0-	-28 B	-0-	291	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	314	-0-	-27 B	-0-	314	3			N	-0-					-0-
04	330	N	305	-0-	-25 B	-0-	305	3			N	-0-					-0-

KILGORE WELL #: B 1 RRCID -> 023477 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	834	N	834	-0-	-0- B	-0-	834	3			N	-0-					-0-
12	961	N	807	-0-	-154 B	-0-	807	3			N	-0-					-0-
01	899	N	821	-0-	-78 B	-0-	821	3			N	-0-					-0-
02	812	N	752	-0-	-60 B	-0-	752	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	812	N	812	-0-	-0- B	-0-	812	3			N	-0-					-0-
*04	781	N	781	-0-	-0- B	-0-	781	3			N	-0-					-0-

MASTERSON WELL #: A 1 RRCID -> 023480 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: A 2 RRCID -> 023481 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1500	N	1423	-0-	-77 B	-0-	1423	3			N	-0-					-0-
12	1457	N	1379	-0-	-78 B	-0-	1379	3			N	-0-					-0-
01	1550	N	1391	-0-	-159 B	-0-	1391	3			N	-0-					-0-
02	1363	N	1317	-0-	-46 B	-0-	1317	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1504	N	1504	-0-	-0- B	-0-	1504	3			N	-0-					-0-
*04	1435	N	1435	-0-	-0- B	-0-	1435	3			N	-0-					-0-

MASTERSON WELL #: A 3 RRCID -> 023482 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4211	N	4211	-0-	-0- B	-0-	4211	3			N	-0-					-0-
12	4743	N	4485	-0-	-258 B	-0-	4485	3			N	-0-					-0-
01	4588	N	4419	-0-	-169 B	-0-	4419	3			N	-0-					-0-
02	4060	N	3948	-0-	-112 B	-0-	3948	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4495	N	4465	-0-	-30 B	-0-	4465	3			N	-0-					-0-
*04	4313	N	4313	-0-	-0- B	-0-	4313	3			N	-0-					-0-

MASTERSON WELL #: A 4 RRCID -> 023483 COMPL. DATE 09/20/2004 TOTAL DEPTH 12922 PERF. 1763 - 5191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2220	N	2185	-0-	-35 B	-0-	2185	3			N	-0-					-0-
12	2325	N	2175	-0-	-150 B	-0-	2175	3			N	-0-					-0-
01	2294	N	1612	-0-	-682 B	-0-	1612	3			N	-0-					-0-
02	2117	N	1266	-0-	-851 B	-0-	1266	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2170	N	1323	-0-	-847 B	-0-	1323	3			N	-0-					-0-
04	1560	N	1475	-0-	-85 B	-0-	1475	3			N	-0-					-0-

MASTERSON WELL #: A 5 RRCID -> 023484 COMPL. DATE N/A TOTAL DEPTH 3071 PERF. 2465 - 3032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

MASTERSON WELL #: A 6 RRCID -> 023485 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1350	N	1239	-0-	-111 B	-0-	1239	3			N	-0-					-0-
12	1395	N	1138	-0-	-257 B	-0-	1138	3			N	-0-					-0-
01	1302	N	1290	-0-	-12 B	-0-	1290	3			N	-0-					-0-
02	1189	N	1145	-0-	-44 B	-0-	1145	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1269	N	1269	-0-	-0- B	-0-	1269	3			N	-0-					-0-
04	1260	N	1188	-0-	-72 B	-0-	1188	3			N	-0-					-0-

MASTERSON WELL #: A 7 RRCID -> 023486 COMPL. DATE 12/14/1999 TOTAL DEPTH 3000 PERF. 2085 - 3764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3480	N	3389	-0-	-91 B	-0-	3389	3			N	-0-					-0-
12	3627	N	3288	-0-	-339 B	-0-	3288	3			N	-0-					-0-
01	3596	N	3268	-0-	-328 B	-0-	3268	3			N	-0-					-0-
02	3277	N	2972	-0-	-305 B	-0-	2972	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3416	N	3416	-0-	-0- B	-0-	3416	3			N	-0-					-0-
*04	3378	N	3378	-0-	-0- B	-0-	3378	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: A 9 RRCID -> 023487 COMPL. DATE 04/19/2005 TOTAL DEPTH 2199 PERF. 1588 - 4858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1230	N	1220	-0-	-10 B	-0-	1220	3			N	-0-					-0-
12	1271	N	963	-0-	-308 B	-0-	963	3			N	-0-					-0-
01	1271	N	1042	-0-	-229 B	-0-	1042	3			N	-0-					-0-
02	1189	N	820	-0-	-369 B	-0-	820	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1134	N	1134	-0-	-0- B	-0-	1134	3			N	-0-					-0-
*04	1131	N	1131	-0-	-0- B	-0-	1131	3			N	-0-					-0-

MASTERSON WELL #: A 10 RRCID -> 023488 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2160	N	2013	-0-	-147 B	-0-	2013	3			N	-0-					-0-
12	2201	N	2023	-0-	-178 B	-0-	2023	3			N	-0-					-0-
01	2170	N	2010	-0-	-160 B	-0-	2010	3			N	-0-					-0-
02	1943	N	1870	-0-	-73 B	-0-	1870	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2067	N	2067	-0-	-0- B	-0-	2067	3			N	-0-					-0-
*04	1963	N	1963	-0-	-0- B	-0-	1963	3			N	-0-					-0-

MASTERSON WELL #: A 11 RRCID -> 023489 COMPL. DATE 08/11/2000 TOTAL DEPTH 2901 PERF. 1928 - 5081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6698	N	6698	-0-	-0- B	-0-	6698	3			N	-0-					-0-
12	6851	N	6195	-0-	-656 B	-0-	6195	3			N	-0-					-0-
01	6975	N	6158	-0-	-817 B	-0-	6158	3			N	-0-					-0-
02	6467	N	5679	-0-	-788 B	-0-	5679	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	6698	N	6698	-0-	-0- B	-0-	6698	3			N	-0-					-0-
*04	6657	N	6657	-0-	-0- B	-0-	6657	3			N	-0-					-0-

MASTERSON WELL #: A 12 RRCID -> 023490 COMPL. DATE 02/02/2001 TOTAL DEPTH 2852 PERF. 1865 - 4500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7620	N	7505	-0-	-115 B	-0-	7505	3			N	-0-					-0-
12	8773	N	8149	-0-	-624 B	-0-	8149	3			N	-0-					-0-
01	8238	N	8238	-0-	-0- B	-0-	8238	3			N	-0-					-0-
02	7502	N	7502	-0-	-0- B	-0-	7502	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	8402	N	8402	-0-	-0- B	-0-	8402	3			N	-0-					-0-
04	7980	N	7882	-0-	-98 B	-0-	7882	3			N	-0-					-0-

MASTERSON WELL #: A 13 RRCID -> 023491 COMPL. DATE 01/30/2006 TOTAL DEPTH 3035 PERF. 2342 - 5520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2040	N	1888	-0-	-152 B	-0-	1888	3			N	-0-					-0-
12	2077	N	1909	-0-	-168 B	-0-	1909	3			N	-0-					-0-
01	2015	N	1997	-0-	-18 B	-0-	1997	3			N	-0-					-0-
02	1827	N	1808	-0-	-19 B	-0-	1808	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1978	N	1978	-0-	-0- B	-0-	1978	3			N	-0-					-0-
04	1920	N	1874	-0-	-46 B	-0-	1874	3			N	-0-					-0-

MASTERSON WELL #: A 14 RRCID -> 023492 COMPL. DATE 09/30/2002 TOTAL DEPTH N/A PERF. 2444 - 5470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1260	N	1209	-0-	-51 B	-0-	1209	3			N	-0-					-0-
12	1333	N	1241	-0-	-92 B	-0-	1241	3			N	-0-					-0-
01	1302	N	1286	-0-	-16 B	-0-	1286	3			N	-0-					-0-
02	1160	N	1143	-0-	-17 B	-0-	1143	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1308	N	1308	-0-	-0- B	-0-	1308	3			N	-0-					-0-
*04	1244	N	1244	-0-	-0- B	-0-	1244	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
FEE WELL #: A 5 RRCID -> 023493 COMPL. DATE 01/26/2002 TOTAL DEPTH N/A PERF. 1914 - 5326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1440	N	1396	-0-	-44 B	-0-	1396	3			N	-0-					-0-
12	1519	N	1426	-0-	-93 B	-0-	1426	3			N	-0-					-0-
01	1457	N	1448	-0-	-9 B	-0-	1448	3			N	-0-					-0-
02	1363	N	1322	-0-	-41 B	-0-	1322	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1453	N	1453	-0-	-0- B	-0-	1453	3			N	-0-					-0-
04	1410	N	1403	-0-	-7 B	-0-	1403	3			N	-0-					-0-

MASTERSON WELL #: A 16 RRCID -> 023494 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	493	-0-	-107 B	-0-	493	3			N	-0-					-0-
12	651	N	513	-0-	-138 B	-0-	513	3			N	-0-					-0-
01	638	N	638	-0-	-0- B	-0-	638	3			N	-0-					-0-
02	572	N	572	-0-	-0- B	-0-	572	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	632	N	632	-0-	-0- B	-0-	632	3			N	-0-					-0-
04	630	N	599	-0-	-31 B	-0-	599	3			N	-0-					-0-

MASTERSON WELL #: A 17 RRCID -> 023495 COMPL. DATE 09/09/2002 TOTAL DEPTH N/A PERF. 2208 - 4007

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5040	N	4852	-0-	-188 B	-0-	4852	3			N	-0-					-0-
12	5487	N	4440	-0-	-1047 B	-0-	4440	3			N	-0-					-0-
01	5010	N	5010	-0-	-0- B	-0-	5010	3			N	-0-					-0-
02	4729	N	4729	-0-	-0- B	-0-	4729	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	5199	N	5199	-0-	-0- B	-0-	5199	3			N	-0-					-0-
04	4860	N	4722	-0-	-138 B	-0-	4722	3			N	-0-					-0-

MASTERSON WELL #: A 18 RRCID -> 023496 COMPL. DATE 12/12/2001 TOTAL DEPTH N/A PERF. 1992 - 5409

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8760	N	8433	-0-	-327 B	-0-	8433	3			N	-0-					-0-
12	9021	N	8796	-0-	-225 B	-0-	8796	3			N	-0-					-0-
01	8866	N	8755	-0-	-111 B	-0-	8755	3			N	-0-					-0-
02	8149	N	7495	-0-	-654 B	-0-	7495	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	8804	N	8573	-0-	-231 B	-0-	8573	3			N	-0-					-0-
*04	9497	N	9497	-0-	-0- B	-0-	9497	3			N	-0-					-0-

MASTERSON WELL #: A 19 RRCID -> 023497 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	708	-0-	-42 B	-0-	708	3			N	-0-					-0-
12	744	N	684	-0-	-60 B	-0-	684	3			N	-0-					-0-
01	744	N	688	-0-	-56 B	-0-	688	3			N	-0-					-0-
02	696	N	639	-0-	-57 B	-0-	639	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	682	N	682	-0-	-0- B	-0-	682	3			N	-0-					-0-
04	660	N	605	-0-	-55 B	-0-	605	3			N	-0-					-0-

MASTERSON WELL #: A 20 RRCID -> 023498 COMPL. DATE 09/18/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	581	-0-	-19 B	-0-	581	3			N	-0-					-0-
12	620	N	504	-0-	-116 B	-0-	504	3			N	-0-					-0-
01	625	N	625	-0-	-0- B	-0-	625	3			N	-0-					-0-
02	551	N	527	-0-	-24 B	-0-	527	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	501	N	501	-0-	-0- B	-0-	501	3			N	-0-					-0-
04	600	N	575	-0-	-25 B	-0-	575	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: A 21 RRCID -> 023499 COMPL. DATE 11/15/1999 TOTAL DEPTH 2540 PERF. 1819 - 3942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9930	N	7603	-0-	-2327 B	-0-	7603	3			N	-0-					-0-
12	11927	N	11927	-0-	-0- B	-0-	11927	3			N	-0-					-0-
01	11598	N	11598	-0-	-0- B	-0-	11598	3			N	-0-					-0-
02	10460	N	10460	-0-	-0- B	-0-	10460	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	11935	N	11811	-0-	-124 B	-0-	11811	3			N	-0-					-0-
04	11220	N	11165	-0-	-55 B	-0-	11165	3			N	-0-					-0-

MASTERSON WELL #: A 22 RRCID -> 023500 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MASTERSON WELL #: A 23 RRCID -> 023501 COMPL. DATE 02/12/1973 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

MASTERSON WELL #: A 25 RRCID -> 023502 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	1230	N	1011	-0-	-219 B	-0-	1011	3			N	-0-					-0-
12	1271	N	1211	-0-	-60 B	-0-	1211	3			N	-0-					-0-
01	1187	N	1187	-0-	-0- B	-0-	1187	3			N	-0-					-0-
02	1095	N	1095	-0-	-0- B	-0-	1095	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1209	N	1199	-0-	-10 B	-0-	1199	3			N	-0-					-0-
04	1140	N	1114	-0-	-26 B	-0-	1114	3			N	-0-					-0-

MASTERSON WELL #: A 26 RRCID -> 023503 COMPL. DATE 02/20/2006 TOTAL DEPTH 3157 PERF. 2317 - 5480

11	1080	N	1060	-0-	-20 B	-0-	1060	3			N	-0-					-0-
12	1085	N	1064	-0-	-21 B	-0-	1064	3			N	-0-					-0-
01	1023	N	950	-0-	-73 B	-0-	950	3			N	-0-					-0-
02	1015	N	943	-0-	-72 B	-0-	943	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1069	N	1069	-0-	-0- B	-0-	1069	3			N	-0-					-0-
*04	1022	N	1022	-0-	-0- B	-0-	1022	3			N	-0-					-0-

MASTERSON WELL #: A 29 RRCID -> 023506 COMPL. DATE 12/05/2005 TOTAL DEPTH 2354 PERF. 2314 - 2355

11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: A 31 RRCID -> 023507 COMPL. DATE 06/19/2000 TOTAL DEPTH 3300 PERF. 2323 - 5543

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2490	N	2433	-0-	-57 B	-0-	2433	3			N	-0-					-0-
12	2635	N	2511	-0-	-124 B	-0-	2511	3			N	-0-					-0-
01	2555	N	2555	-0-	-0- B	-0-	2555	3			N	-0-					-0-
02	2349	N	2342	-0-	-7 B	-0-	2342	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2511	N	2480	-0-	-31 B	-0-	2480	3			N	-0-					-0-
04	2460	N	2448	-0-	-12 B	-0-	2448	3			N	-0-					-0-

MASTERSON WELL #: A 32 RRCID -> 023508 COMPL. DATE 08/02/2002 TOTAL DEPTH N/A PERF. 1829 - 4967

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3600	N	3448	-0-	-152 B	-0-	3448	3			N	-0-					-0-
12	3782	N	3536	-0-	-246 B	-0-	3536	3			N	-0-					-0-
01	3586	N	3586	-0-	-0- B	-0-	3586	3			N	-0-					-0-
02	3335	N	3273	-0-	-62 B	-0-	3273	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3705	N	3705	-0-	-0- B	-0-	3705	3			N	-0-					-0-
*04	3554	N	3554	-0-	-0- B	-0-	3554	3			N	-0-					-0-

MASTERSON WELL #: B 1 RRCID -> 023509 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MASTERSON WELL #: B 3 RRCID -> 023511 COMPL. DATE 01/07/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MASTERSON WELL #: B 6 RRCID -> 023512 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1440	N	1358	-0-	-82 B	-0-	1358	3			N	-0-					-0-
12	1488	N	1355	-0-	-133 B	-0-	1355	3			N	-0-					-0-
01	1457	N	1356	-0-	-101 B	-0-	1356	3			N	-0-					-0-
02	1305	N	1232	-0-	-73 B	-0-	1232	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1364	N	1352	-0-	-12 B	-0-	1352	3			N	-0-					-0-
04	1320	N	1305	-0-	-15 B	-0-	1305	3			N	-0-					-0-

MASTERSON WELL #: B 8 RRCID -> 023513 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2280	N	2068	-0-	-212 B	-0-	2068	3			N	-0-					-0-
12	2325	N	2002	-0-	-323 B	-0-	2002	3			N	-0-					-0-
01	2294	N	2088	-0-	-206 B	-0-	2088	3			N	-0-					-0-
02	2001	N	1918	-0-	-83 B	-0-	1918	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2140	N	2140	-0-	-0- B	-0-	2140	3			N	-0-					-0-
*04	2114	N	2114	-0-	-0- B	-0-	2114	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: B 11 RRCID -> 023515 COMPL. DATE 07/18/2005 TOTAL DEPTH 2500 PERF. 1898 - 5126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1380	N	1380	-0-	-0-	B	-0-	1380	3			N	-0-					-0-
12	1612	N	1550	-0-	-62	B	-0-	1550	3			N	-0-					-0-
01	1635	N	1635	-0-	-0-	B	-0-	1635	3			N	-0-					-0-
02	1493	N	1493	-0-	-0-	B	-0-	1493	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1616	N	1616	-0-	-0-	B	-0-	1616	3			N	-0-					-0-
04	1590	N	1461	-0-	-129	B	-0-	1461	3			N	-0-					-0-

MASTERSON WELL #: B 13 RRCID -> 023517 COMPL. DATE 04/04/2005 TOTAL DEPTH 2126 PERF. 1633 - 4742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1336	N	1336	-0-	-0-	B	-0-	1336	3			N	-0-					-0-
12	1426	N	1416	-0-	-10	B	-0-	1416	3			N	-0-					-0-
01	1415	N	1415	-0-	-0-	B	-0-	1415	3			N	-0-					-0-
02	1305	N	1277	-0-	-28	B	-0-	1277	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1426	N	1416	-0-	-10	B	-0-	1416	3			N	-0-					-0-
04	1380	N	1328	-0-	-52	B	-0-	1328	3			N	-0-					-0-

MASTERSON WELL #: B 14 RRCID -> 023518 COMPL. DATE 01/02/1974 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MASTERSON WELL #: B 15 RRCID -> 023519 COMPL. DATE 05/09/2000 TOTAL DEPTH 2501 PERF. 1675 - 4864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7710	N	6554	-0-	-1156	B	-0-	6554	3			N	-0-					-0-
12	8762	N	8762	-0-	-0-	B	-0-	8762	3			N	-0-					-0-
01	8882	N	8882	-0-	-0-	B	-0-	8882	3			N	-0-					-0-
02	8087	N	8087	-0-	-0-	B	-0-	8087	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	9508	N	9508	-0-	-0-	B	-0-	9508	3			N	-0-					-0-
*04	9161	N	9161	-0-	-0-	B	-0-	9161	3			N	-0-					-0-

MASTERSON WELL #: B 16 RRCID -> 023520 COMPL. DATE 07/15/2003 TOTAL DEPTH N/A PERF. 2183 - 4621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1146	N	1146	-0-	-0-	B	-0-	1146	3			N	-0-					-0-
12	1178	N	1127	-0-	-51	B	-0-	1127	3			N	-0-					-0-
01	1154	N	1154	-0-	-0-	B	-0-	1154	3			N	-0-					-0-
02	1102	N	1031	-0-	-71	B	-0-	1031	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1177	N	1177	-0-	-0-	B	-0-	1177	3			N	-0-					-0-
*04	1124	N	1124	-0-	-0-	B	-0-	1124	3			N	-0-					-0-

MASTERSON WELL #: B 18 RRCID -> 023522 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1200	N	1150	-0-	-50	B	-0-	1150	3			N	-0-					-0-
12	1271	N	1091	-0-	-180	B	-0-	1091	3			N	-0-					-0-
01	1240	N	1167	-0-	-73	B	-0-	1167	3			N	-0-					-0-
02	1102	N	1083	-0-	-19	B	-0-	1083	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1180	N	1180	-0-	-0-	B	-0-	1180	3			N	-0-					-0-
04	1140	N	1112	-0-	-28	B	-0-	1112	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: B 19 RRCID -> 023523 COMPL. DATE 12/07/2004 TOTAL DEPTH 1744 PERF. 1668 - 5071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3720	N	3522	-0-	-198	B	-0-	3522	3			N	-0-					-0-
12	3875	N	3150	-0-	-725	B	-0-	3150	3			N	-0-					-0-
01	3751	N	3431	-0-	-320	B	-0-	3431	3			N	-0-					-0-
02	3393	N	3319	-0-	-74	B	-0-	3319	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3494	N	3494	-0-	-0-	B	-0-	3494	3			N	-0-					-0-
*04	3368	N	3368	-0-	-0-	B	-0-	3368	3			N	-0-					-0-

MASTERSON WELL #: B 20 RRCID -> 023524 COMPL. DATE 07/18/2005 TOTAL DEPTH 2068 PERF. 1674 - 3943

11	1811	N	1811	-0-	-0-	B	-0-	1811	3			N	-0-					-0-
12	1755	N	1755	-0-	-0-	B	-0-	1755	3			N	-0-					-0-
01	1767	N	1668	-0-	-99	B	-0-	1668	3			N	-0-					-0-
02	1740	N	1519	-0-	-221	B	-0-	1519	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1767	N	1646	-0-	-121	B	-0-	1646	3			N	-0-					-0-
04	1620	N	1469	-0-	-151	B	-0-	1469	3			N	-0-					-0-

MASTERSON WELL #: B 21 RRCID -> 023525 COMPL. DATE 09/01/2001 TOTAL DEPTH N/A PERF. 2245 - 5347

11	4260	N	4074	-0-	-186	B	-0-	4074	3			N	-0-					-0-
12	4402	N	4140	-0-	-262	B	-0-	4140	3			N	-0-					-0-
01	4239	N	4239	-0-	-0-	B	-0-	4239	3			N	-0-					-0-
02	3944	N	3828	-0-	-116	B	-0-	3828	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	4196	N	4196	-0-	-0-	B	-0-	4196	3			N	-0-					-0-
04	4110	N	4002	-0-	-108	B	-0-	4002	3			N	-0-					-0-

MASTERSON WELL #: B 22 RRCID -> 023526 COMPL. DATE 02/20/1973 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-

MASTERSON WELL #: B 23 RRCID -> 023527 COMPL. DATE 03/29/2005 TOTAL DEPTH 2390 PERF. 1717 - 5020

11	2010	N	1903	-0-	-107	B	-0-	1903	3			N	-0-					-0-
12	2232	N	1708	-0-	-524	B	-0-	1708	3			N	-0-					-0-
01	2170	N	1589	-0-	-581	B	-0-	1589	3			N	-0-					-0-
02	1827	N	1433	-0-	-394	B	-0-	1433	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1705	N	1593	-0-	-112	B	-0-	1593	3			N	-0-					-0-
*04	1748	N	1748	-0-	-0-	B	-0-	1748	3			N	-0-					-0-

MASTERSON WELL #: B 24 RRCID -> 023528 COMPL. DATE 01/19/2004 TOTAL DEPTH N/A PERF. 1660 - 3682

11	3684	N	3684	-0-	-0-	B	-0-	3684	3			N	-0-					-0-
12	3999	N	3034	-0-	-965	B	-0-	3034	3			N	-0-					-0-
01	3875	N	3262	-0-	-613	B	-0-	3262	3			N	-0-					-0-
02	3567	N	3062	-0-	-505	B	-0-	3062	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3496	N	3496	-0-	-0-	B	-0-	3496	3			N	-0-					-0-
*04	3244	N	3244	-0-	-0-	B	-0-	3244	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: B 25 RRCID -> 023529 COMPL. DATE 03/21/2005 TOTAL DEPTH 2275 PERF. 1606 - 4855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3911	N	3911	-0-	-0- B	-0-	3911	3			N	-0-					-0-
12	4433	N	3697	-0-	-736 B	-0-	3697	3			N	-0-					-0-
01	4402	N	3782	-0-	-620 B	-0-	3782	3			N	-0-					-0-
02	3770	N	3392	-0-	-378 B	-0-	3392	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3966	N	3966	-0-	-0- B	-0-	3966	3			N	-0-					-0-
*04	3922	N	3922	-0-	-0- B	-0-	3922	3			N	-0-					-0-

MASTERSON WELL #: B 26 RRCID -> 023530 COMPL. DATE 09/13/2004 TOTAL DEPTH 1666 PERF. 1666 - 4560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2100	N	2100	-0-	-0- B	-0-	2100	3			N	-0-					-0-
12	2201	N	2054	-0-	-147 B	-0-	2054	3			N	-0-					-0-
01	2201	N	2038	-0-	-163 B	-0-	2038	3			N	-0-					-0-
02	2030	N	1757	-0-	-273 B	-0-	1757	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2109	N	2109	-0-	-0- B	-0-	2109	3			N	-0-					-0-
*04	2027	N	2027	-0-	-0- B	-0-	2027	3			N	-0-					-0-

MASTERSON WELL #: B 27 RRCID -> 023531 COMPL. DATE 02/02/2004 TOTAL DEPTH N/A PERF. 1873 - 5154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2220	N	2211	-0-	-9 B	-0-	2211	3			N	-0-					-0-
12	2325	N	2133	-0-	-192 B	-0-	2133	3			N	-0-					-0-
01	2325	N	2083	-0-	-242 B	-0-	2083	3			N	-0-					-0-
02	2146	N	1832	-0-	-314 B	-0-	1832	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2244	N	2244	-0-	-0- B	-0-	2244	3			N	-0-					-0-
*04	2118	N	2118	-0-	-0- B	-0-	2118	3			N	-0-					-0-

MASTERSON WELL #: B 30 RRCID -> 023534 COMPL. DATE N/A TOTAL DEPTH 2916 PERF. 1992 - 2916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	548	N	548	-0-	-0- B	-0-	548	3			N	-0-					-0-
12	589	N	533	-0-	-56 B	-0-	533	3			N	-0-					-0-
01	558	N	537	-0-	-21 B	-0-	537	3			N	-0-					-0-
02	522	N	479	-0-	-43 B	-0-	479	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	554	N	554	-0-	-0- B	-0-	554	3			N	-0-					-0-
*04	527	N	527	-0-	-0- B	-0-	527	3			N	-0-					-0-

MASTERSON WELL #: B 32 RRCID -> 023536 COMPL. DATE 04/23/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1560	N	1396	-0-	-164 B	-0-	1396	3			N	-0-					-0-
12	1612	N	1566	-0-	-46 B	-0-	1566	3			N	-0-					-0-
01	1426	N	1277	-0-	-149 B	-0-	1277	3			N	-0-					-0-
02	1363	N	1128	-0-	-235 B	-0-	1128	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1581	N	1441	-0-	-140 B	-0-	1441	3			N	-0-					-0-
*04	1394	N	1394	-0-	-0- B	-0-	1394	3			N	-0-					-0-

MASTERSON WELL #: B 33 RRCID -> 023537 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	602	-0-	-58 B	-0-	602	3			N	-0-					-0-
12	682	N	584	-0-	-98 B	-0-	584	3			N	-0-					-0-
01	651	N	579	-0-	-72 B	-0-	579	3			N	-0-					-0-
02	580	N	541	-0-	-39 B	-0-	541	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	630	N	630	-0-	-0- B	-0-	630	3			N	-0-					-0-
*04	588	N	588	-0-	-0- B	-0-	588	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: B 37 RRCID -> 023539 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1170	N	1086	-0-	-84 B	-0-	1086	3			N	-0-					-0-
12	1178	N	1094	-0-	-84 B	-0-	1094	3			N	-0-					-0-
01	1147	N	1062	-0-	-85 B	-0-	1062	3			N	-0-					-0-
02	1044	N	957	-0-	-87 B	-0-	957	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1085	N	1025	-0-	-60 B	-0-	1025	3			N	-0-					-0-
04	1020	N	972	-0-	-48 B	-0-	972	3			N	-0-					-0-

MASTERSON WELL #: B 39 RRCID -> 023541 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

MASTERSON WELL #: B 40 RRCID -> 023542 COMPL. DATE 12/12/1968 TOTAL DEPTH N/A PERF. N/A

11	450	N	405	-0-	-45 B	-0-	405	3			N	-0-					-0-
12	465	N	406	-0-	-59 B	-0-	406	3			N	-0-					-0-
01	465	N	402	-0-	-63 B	-0-	402	3			N	-0-					-0-
02	406	N	337	-0-	-69 B	-0-	337	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	402	-0-	-1 B	-0-	402	3			N	-0-					-0-
*04	426	N	426	-0-	-0- B	-0-	426	3			N	-0-					-0-

MASTERSON WELL #: B 42 RRCID -> 023544 COMPL. DATE 08/26/1970 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MASTERSON WELL #: B 43 RRCID -> 023545 COMPL. DATE 03/15/2004 TOTAL DEPTH 2959 PERF. 1875 - 5248

11	4076	N	4076	-0-	-0- B	-0-	4076	3			N	-0-					-0-
12	4464	N	4200	-0-	-264 B	-0-	4200	3			N	-0-					-0-
01	4433	N	4273	-0-	-160 B	-0-	4273	3			N	-0-					-0-
02	3944	N	3828	-0-	-116 B	-0-	3828	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4359	N	4359	-0-	-0- B	-0-	4359	3			N	-0-					-0-
*04	4165	N	4165	-0-	-0- B	-0-	4165	3			N	-0-					-0-

MASTERSON WELL #: B 44 RRCID -> 023546 COMPL. DATE 07/05/2003 TOTAL DEPTH N/A PERF. 2068 - 4860

11	930	N	924	-0-	-6 B	-0-	924	3			N	-0-					-0-
12	961	N	924	-0-	-37 B	-0-	924	3			N	-0-					-0-
01	961	N	919	-0-	-42 B	-0-	919	3			N	-0-					-0-
02	899	N	852	-0-	-47 B	-0-	852	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	932	N	932	-0-	-0- B	-0-	932	3			N	-0-					-0-
*04	907	N	907	-0-	-0- B	-0-	907	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: B 45 RRCID -> 023547 COMPL. DATE 04/23/2001 TOTAL DEPTH N/A PERF. 1983 - 5201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1410	N	1207	-0-	-203 B	-0-	1207	3			N	-0-					-0-
12	1457	N	1313	-0-	-144 B	-0-	1313	3			N	-0-					-0-
01	1388	N	1388	-0-	-0- B	-0-	1388	3			N	-0-					-0-
02	1262	N	1262	-0-	-0- B	-0-	1262	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1379	N	1379	-0-	-0- B	-0-	1379	3			N	-0-					-0-
04	1350	N	1320	-0-	-30 B	-0-	1320	3			N	-0-					-0-

MASTERSON WELL #: B 46 RRCID -> 023548 COMPL. DATE 02/17/2003 TOTAL DEPTH N/A PERF. 1934 - 5013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7260	N	6481	-0-	-779 B	-0-	6481	3			N	-0-					-0-
12	7781	N	7727	-0-	-54 B	-0-	7727	3			N	-0-					-0-
01	7829	N	7829	-0-	-0- B	-0-	7829	3			N	-0-					-0-
02	6580	N	6580	-0-	-0- B	-0-	6580	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	7719	N	6971	-0-	-748 B	-0-	6971	3			N	-0-					-0-
04	7590	N	7282	-0-	-308 B	-0-	7282	3			N	-0-					-0-

MASTERSON WELL #: B 47 RRCID -> 023549 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MASTERSON WELL #: B 48 RRCID -> 023550 COMPL. DATE 01/06/2004 TOTAL DEPTH N/A PERF. 1866 - 5178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1244	N	1244	-0-	-0- B	-0-	1244	3			N	-0-					-0-
12	1343	N	1343	-0-	-0- B	-0-	1343	3			N	-0-					-0-
01	1364	N	1261	-0-	-103 B	-0-	1261	3			N	-0-					-0-
02	1196	N	1196	-0-	-0- B	-0-	1196	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1333	N	1110	-0-	-223 B	-0-	1110	3			N	-0-					-0-
04	1230	N	1119	-0-	-111 B	-0-	1119	3			N	-0-					-0-

MASTERSON WELL #: B 49 RRCID -> 023551 COMPL. DATE 03/18/2003 TOTAL DEPTH N/A PERF. 1918 - 4972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1997	N	1997	-0-	-0- B	-0-	1997	3			N	-0-					-0-
12	2046	N	1548	-0-	-498 B	-0-	1548	3			N	-0-					-0-
01	2077	N	1604	-0-	-473 B	-0-	1604	3			N	-0-					-0-
02	1943	N	1631	-0-	-312 B	-0-	1631	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1703	N	1703	-0-	-0- B	-0-	1703	3			N	-0-					-0-
04	1560	N	1472	-0-	-88 B	-0-	1472	3			N	-0-					-0-

MASTERSON WELL #: B 50 RRCID -> 023552 COMPL. DATE 01/12/1984 TOTAL DEPTH 1770 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	125	-0-	-25 B	-0-	125	3			N	-0-					-0-
12	155	N	123	-0-	-32 B	-0-	123	3			N	-0-					-0-
01	155	N	124	-0-	-31 B	-0-	124	3			N	-0-					-0-
02	116	N	112	-0-	-4 B	-0-	112	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	127	N	127	-0-	-0- B	-0-	127	3			N	-0-					-0-
04	120	N	117	-0-	-3 B	-0-	117	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: B 51 RRCID -> 023553 COMPL. DATE 09/20/2004 TOTAL DEPTH 1646 PERF. 1646 - 4985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1135	N	1135	-0-	-0- B	-0-	1135	3			N	-0-					-0-
12	1395	N	1123	-0-	-272 B	-0-	1123	3			N	-0-					-0-
01	1240	N	1056	-0-	-184 B	-0-	1056	3			N	-0-					-0-
02	1102	N	1025	-0-	-77 B	-0-	1025	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1116	N	1115	-0-	-1 B	-0-	1115	3			N	-0-					-0-
*04	1062	N	1062	-0-	-0- B	-0-	1062	3			N	-0-					-0-

MASTERSON WELL #: B 52 RRCID -> 023554 COMPL. DATE 05/27/2003 TOTAL DEPTH 3000 PERF. 1884 - 5238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2984	N	2984	-0-	-0- B	-0-	2984	3			N	-0-					-0-
12	2745	N	2745	-0-	-0- B	-0-	2745	3			N	-0-					-0-
01	3077	N	3077	-0-	-0- B	-0-	3077	3			N	-0-					-0-
02	2871	N	2670	-0-	-201 B	-0-	2670	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2781	N	2781	-0-	-0- B	-0-	2781	3			N	-0-					-0-
04	2970	N	2684	-0-	-286 B	-0-	2684	3			N	-0-					-0-

MASTERSON WELL #: B 53 RRCID -> 023555 COMPL. DATE 03/26/2001 TOTAL DEPTH N/A PERF. 1852 - 5231

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1080	N	1010	-0-	-70 B	-0-	1010	3			N	-0-					-0-
12	1116	N	1064	-0-	-52 B	-0-	1064	3			N	-0-					-0-
01	1085	N	1044	-0-	-41 B	-0-	1044	3			N	-0-					-0-
02	986	N	973	-0-	-13 B	-0-	973	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1071	N	1071	-0-	-0- B	-0-	1071	3			N	-0-					-0-
04	1020	N	1010	-0-	-10 B	-0-	1010	3			N	-0-					-0-

MASTERSON WELL #: B 54 RRCID -> 023556 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1243	N	1243	-0-	-0- B	-0-	1243	3			N	-0-					-0-
12	1333	N	1267	-0-	-66 B	-0-	1267	3			N	-0-					-0-
01	1302	N	1226	-0-	-76 B	-0-	1226	3			N	-0-					-0-
02	1189	N	1136	-0-	-53 B	-0-	1136	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1271	N	1203	-0-	-68 B	-0-	1203	3			N	-0-					-0-
04	1200	N	1160	-0-	-40 B	-0-	1160	3			N	-0-					-0-

MASTERSON WELL #: B 57 RRCID -> 023557 COMPL. DATE 03/05/2003 TOTAL DEPTH 2860 PERF. 1935 - 4840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3360	N	3257	-0-	-103 B	-0-	3257	3			N	-0-					-0-
12	3472	N	2555	-0-	-917 B	-0-	2555	3			N	-0-					-0-
01	3472	N	2338	-0-	-1134 B	-0-	2338	3			N	-0-					-0-
02	3161	N	2050	-0-	-1111 B	-0-	2050	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2542	N	2490	-0-	-52 B	-0-	2490	3			N	-0-					-0-
*04	2424	N	2424	-0-	-0- B	-0-	2424	3			N	-0-					-0-

MASTERSON WELL #: B 59 RRCID -> 023559 COMPL. DATE 04/21/2003 TOTAL DEPTH 2599 PERF. 1628 - 4763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1020	N	994	-0-	-26 B	-0-	994	3			N	-0-					-0-
12	1023	N	1022	-0-	-1 B	-0-	1022	3			N	-0-					-0-
01	1023	N	999	-0-	-24 B	-0-	999	3			N	-0-					-0-
02	957	N	869	-0-	-88 B	-0-	869	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1045	N	1045	-0-	-0- B	-0-	1045	3			N	-0-					-0-
*04	972	N	972	-0-	-0- B	-0-	972	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: B 60 RRCID -> 023560 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																
03	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

MASTERSON WELL #: B 61 RRCID -> 023561 COMPL. DATE 01/13/2003 TOTAL DEPTH 3272 PERF. 2038 - 5294

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2220 N	2156	-0-	-64 B	-0-	2156	3			N	-0-					-0-
12	2356 N	2219	-0-	-137 B	-0-	2219	3			N	-0-					-0-
01	2263 N	2260	-0-	-3 B	-0-	2260	3			N	-0-					-0-
02	2088 N	2081	-0-	-7 B	-0-	2081	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																
03	2232 N	2051	-0-	-181 B	-0-	2051	3			N	-0-					-0-
*04	2204 N	2204	-0-	-0- B	-0-	2204	3			N	-0-					-0-

MASTERSON WELL #: B 62 RRCID -> 023562 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																
03	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

MASTERSON WELL #: B 63 RRCID -> 023563 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																
03	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MASTERSON WELL #: B 66 RRCID -> 023565 COMPL. DATE 04/21/2003 TOTAL DEPTH N/A PERF. 1706 - 4818

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1889 N	1889	-0-	-0- B	-0-	1889	3			N	-0-					-0-
12	1953 N	1928	-0-	-25 B	-0-	1928	3			N	-0-					-0-
01	1958 N	1958	-0-	-0- B	-0-	1958	3			N	-0-					-0-
02	1827 N	1785	-0-	-42 B	-0-	1785	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																
03	1939 N	1939	-0-	-0- B	-0-	1939	3			N	-0-					-0-
04	1890 N	1841	-0-	-49 B	-0-	1841	3			N	-0-					-0-

MASTERSON WELL #: B 67 RRCID -> 023566 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																
03	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: B 68 RRCID -> 023567 COMPL. DATE 09/27/2002 TOTAL DEPTH N/A PERF. 1826 - 5097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	505	-0-	-35	B	-0-	505	3			N	-0-					-0-
12	558	N	516	-0-	-42	B	-0-	516	3			N	-0-					-0-
01	529	N	529	-0-	-0-	B	-0-	529	3			N	-0-					-0-
02	493	N	483	-0-	-10	B	-0-	483	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	539	N	539	-0-	-0-	B	-0-	539	3			N	-0-					-0-
*04	532	N	532	-0-	-0-	B	-0-	532	3			N	-0-					-0-

MASTERSON WELL #: B 69 RRCID -> 023568 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2970	N	2768	-0-	-202	B	-0-	2768	3			N	-0-					-0-
12	3100	N	2775	-0-	-325	B	-0-	2775	3			N	-0-					-0-
01	3069	N	2667	-0-	-402	B	-0-	2667	3			N	-0-					-0-
02	2668	N	2409	-0-	-259	B	-0-	2409	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2790	N	2740	-0-	-50	B	-0-	2740	3			N	-0-					-0-
*04	2652	N	2652	-0-	-0-	B	-0-	2652	3			N	-0-					-0-

MASTERSON WELL #: B 70 RRCID -> 023569 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	179	-0-	-1	B	-0-	179	3			N	-0-					-0-
12	186	N	178	-0-	-8	B	-0-	178	3			N	-0-					-0-
01	186	N	176	-0-	-10	B	-0-	176	3			N	-0-					-0-
02	174	N	160	-0-	-14	B	-0-	160	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	186	N	182	-0-	-4	B	-0-	182	3			N	-0-					-0-
04	180	N	176	-0-	-4	B	-0-	176	3			N	-0-					-0-

MASTERSON WELL #: B 72 RRCID -> 023571 COMPL. DATE 09/25/2006 TOTAL DEPTH 2600 PERF. 2150 - 3971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	780	N	764	-0-	-16	B	-0-	764	3			N	-0-					-0-
12	806	N	754	-0-	-52	B	-0-	754	3			N	-0-					-0-
01	806	N	743	-0-	-63	B	-0-	743	3			N	-0-					-0-
02	725	N	643	-0-	-82	B	-0-	643	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	793	N	793	-0-	-0-	B	-0-	793	3			N	-0-					-0-
*04	755	N	755	-0-	-0-	B	-0-	755	3			N	-0-					-0-

MASTERSON WELL #: B 73 RRCID -> 023572 COMPL. DATE 05/09/2005 TOTAL DEPTH 2311 PERF. 1594 - 4785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3677	N	3677	-0-	-0-	B	-0-	3677	3			N	-0-					-0-
12	3884	N	3884	-0-	-0-	B	-0-	3884	3			N	-0-					-0-
01	3271	N	3271	-0-	-0-	B	-0-	3271	3			N	-0-					-0-
02	3567	N	2961	-0-	-606	B	-0-	2961	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3875	N	3788	-0-	-87	B	-0-	3788	3			N	-0-					-0-
*04	3670	N	3670	-0-	-0-	B	-0-	3670	3			N	-0-					-0-

MASTERSON WELL #: B 74 RRCID -> 023573 COMPL. DATE 07/31/2006 TOTAL DEPTH 3153 PERF. 1954 - 5109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1470	N	1415	-0-	-55	B	-0-	1415	3			N	-0-					-0-
12	1612	N	720	-0-	-892	B	-0-	720	3			N	-0-					-0-
01	1519	N	419	-0-	-1100	B	-0-	419	3			N	-0-					-0-
02	1363	N	367	-0-	-996	B	-0-	367	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	713	N	589	-0-	-124	B	-0-	589	3			N	-0-					-0-
*04	567	N	567	-0-	-0-	B	-0-	567	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: B 77 RRCID -> 023574 COMPL. DATE 07/16/2001 TOTAL DEPTH 3000 PERF. 1688 - 4780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3750	N	3654	-0-	-96	B	-0-	3654	3			N	-0-					-0-
12	3968	N	3721	-0-	-247	B	-0-	3721	3			N	-0-					-0-
01	3844	N	3467	-0-	-377	B	-0-	3467	3			N	-0-					-0-
02	3538	N	3113	-0-	-425	B	-0-	3113	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3720	N	3463	-0-	-257	B	-0-	3463	3			N	-0-					-0-
04	3360	N	3348	-0-	-12	B	-0-	3348	3			N	-0-					-0-

MASTERSON WELL #: B 79 RRCID -> 023575 COMPL. DATE 06/14/2004 TOTAL DEPTH 3000 PERF. 1934 - 5197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3960	N	3640	-0-	-320	B	-0-	3640	3			N	-0-					-0-
12	4092	N	3540	-0-	-552	B	-0-	3540	3			N	-0-					-0-
01	3968	N	3657	-0-	-311	B	-0-	3657	3			N	-0-					-0-
02	3509	N	3487	-0-	-22	B	-0-	3487	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3847	N	3847	-0-	-0-	B	-0-	3847	3			N	-0-					-0-
*04	3706	N	3706	-0-	-0-	B	-0-	3706	3			N	-0-					-0-

MASTERSON WELL #: B 80 RRCID -> 023576 COMPL. DATE 10/25/2004 TOTAL DEPTH 2993 PERF. 1708 - 4438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2580	N	2467	-0-	-113	B	-0-	2467	3			N	-0-					-0-
12	2666	N	2384	-0-	-282	B	-0-	2384	3			N	-0-					-0-
01	2604	N	2264	-0-	-340	B	-0-	2264	3			N	-0-					-0-
02	2378	N	1881	-0-	-497	B	-0-	1881	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2387	N	2257	-0-	-130	B	-0-	2257	3			N	-0-					-0-
*04	2219	N	2219	-0-	-0-	B	-0-	2219	3			N	-0-					-0-

MASTERSON WELL #: B 81 RRCID -> 023577 COMPL. DATE 07/27/2001 TOTAL DEPTH 2672 PERF. 1889 - 4896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4350	N	3981	-0-	-369	B	-0-	3981	3			N	-0-					-0-
12	4340	N	4218	-0-	-122	B	-0-	4218	3			N	-0-					-0-
01	4402	N	4158	-0-	-244	B	-0-	4158	3			N	-0-					-0-
02	3857	N	3842	-0-	-15	B	-0-	3842	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	4216	N	3900	-0-	-316	B	-0-	3900	3			N	-0-					-0-
04	4020	N	3875	-0-	-145	B	-0-	3875	3			N	-0-					-0-

MASTERSON WELL #: B 82 RRCID -> 023578 COMPL. DATE 06/09/2003 TOTAL DEPTH 3497 PERF. 1984 - 4763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	621	N	621	-0-	-0-	B	-0-	621	3			N	-0-					-0-
12	651	N	641	-0-	-10	B	-0-	641	3			N	-0-					-0-
01	651	N	636	-0-	-15	B	-0-	636	3			N	-0-					-0-
02	609	N	593	-0-	-16	B	-0-	593	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	651	N	645	-0-	-6	B	-0-	645	3			N	-0-					-0-
04	630	N	622	-0-	-8	B	-0-	622	3			N	-0-					-0-

MASTERSON WELL #: B 83 RRCID -> 023579 COMPL. DATE 12/18/2000 TOTAL DEPTH 2987 PERF. 1994 - 4733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3060	N	2769	-0-	-291	B	-0-	2769	3			N	-0-					-0-
12	3100	N	2956	-0-	-144	B	-0-	2956	3			N	-0-					-0-
01	2981	N	2981	-0-	-0-	B	-0-	2981	3			N	-0-					-0-
02	2697	N	2697	-0-	-0-	B	-0-	2697	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2963	N	2963	-0-	-0-	B	-0-	2963	3			N	-0-					-0-
04	2880	N	2855	-0-	-25	B	-0-	2855	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: B 84 RRCID -> 023580 COMPL. DATE 06/13/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	632	N	632	-0-	-0- B	-0-	632	3			N	-0-					-0-
12	682	N	602	-0-	-80 B	-0-	602	3			N	-0-					-0-
01	651	N	576	-0-	-75 B	-0-	576	3			N	-0-					-0-
02	609	N	503	-0-	-106 B	-0-	503	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	547	-0-	-42 B	-0-	547	3			N	-0-					-0-
04	570	N	533	-0-	-37 B	-0-	533	3			N	-0-					-0-

MASTERSON WELL #: B 86 RRCID -> 023581 COMPL. DATE 09/08/1960 TOTAL DEPTH 3231 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	875	N	875	-0-	-0- B	-0-	875	3			N	-0-					-0-
12	930	N	890	-0-	-40 B	-0-	890	3			N	-0-					-0-
01	930	N	881	-0-	-49 B	-0-	881	3			N	-0-					-0-
02	841	N	798	-0-	-43 B	-0-	798	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	899	N	884	-0-	-15 B	-0-	884	3			N	-0-					-0-
04	840	N	826	-0-	-14 B	-0-	826	3			N	-0-					-0-

MASTERSON WELL #: B 88 RRCID -> 023582 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

MASTERSON WELL #: B 89 RRCID -> 023583 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

MASTERSON WELL #: B 90 RRCID -> 023584 COMPL. DATE 07/28/2003 TOTAL DEPTH N/A PERF. 2012 - 5353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1950	N	1854	-0-	-96 B	-0-	1854	3			N	-0-					-0-
12	2015	N	1870	-0-	-145 B	-0-	1870	3			N	-0-					-0-
01	1891	N	1868	-0-	-23 B	-0-	1868	3			N	-0-					-0-
02	1798	N	1714	-0-	-84 B	-0-	1714	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1870	N	1870	-0-	-0- B	-0-	1870	3			N	-0-					-0-
04	1800	N	1765	-0-	-35 B	-0-	1765	3			N	-0-					-0-

MASTERSON WELL #: B 91 RRCID -> 023585 COMPL. DATE 07/22/2004 TOTAL DEPTH 2959 PERF. 1956 - 5045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1770	N	1651	-0-	-119 B	-0-	1651	3			N	-0-					-0-
12	1798	N	1698	-0-	-100 B	-0-	1698	3			N	-0-					-0-
01	1676	N	1676	-0-	-0- B	-0-	1676	3			N	-0-					-0-
02	1595	N	1532	-0-	-63 B	-0-	1532	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1705	N	1659	-0-	-46 B	-0-	1659	3			N	-0-					-0-
04	1620	N	1614	-0-	-6 B	-0-	1614	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: C 1 RRCID -> 023586 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	961	N	961	-0-	-0- B	-0-	961	3			N	-0-					-0-
12	1023	N	985	-0-	-38 B	-0-	985	3			N	-0-					-0-
01	1023	N	989	-0-	-34 B	-0-	989	3			N	-0-					-0-
02	928	N	908	-0-	-20 B	-0-	908	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1004	N	1004	-0-	-0- B	-0-	1004	3			N	-0-					-0-
*04	973	N	973	-0-	-0- B	-0-	973	3			N	-0-					-0-

MASTERSON WELL #: C 3 RRCID -> 023587 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MASTERSON WELL #: G 3 RRCID -> 023589 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	450	N	432	-0-	-18 B	-0-	432	3			N	-0-					-0-
12	465	N	411	-0-	-54 B	-0-	411	3			N	-0-					-0-
01	465	N	445	-0-	-20 B	-0-	445	3			N	-0-					-0-
02	406	N	349	-0-	-57 B	-0-	349	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	439	N	439	-0-	-0- B	-0-	439	3			N	-0-					-0-
04	420	N	403	-0-	-17 B	-0-	403	3			N	-0-					-0-

MASTERSON WELL #: G 4 RRCID -> 023590 COMPL. DATE 02/12/1973 TOTAL DEPTH N/A PERF. N/A

11	893	N	893	-0-	-0- B	-0-	893	3			N	-0-					-0-
12	930	N	921	-0-	-9 B	-0-	921	3			N	-0-					-0-
01	1115	N	1115	-0-	-0- B	-0-	1115	3			N	-0-					-0-
02	891	N	891	-0-	-0- B	-0-	891	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1006	N	1006	-0-	-0- B	-0-	1006	3			N	-0-					-0-
04	1080	N	935	-0-	-145 B	-0-	935	3			N	-0-					-0-

MASTERSON WELL #: G 5 RRCID -> 023591 COMPL. DATE 10/17/2001 TOTAL DEPTH 2601 PERF. 1834 - 4963

11	5983	N	5983	-0-	-0- B	-0-	5983	3			N	-0-					-0-
12	5820	N	5820	-0-	-0- B	-0-	5820	3			N	-0-					-0-
01	5852	N	5852	-0-	-0- B	-0-	5852	3			N	-0-					-0-
02	5771	N	5200	-0-	-571 B	-0-	5200	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	5828	N	5518	-0-	-310 B	-0-	5518	3			N	-0-					-0-
04	5670	N	5335	-0-	-335 B	-0-	5335	3			N	-0-					-0-

MASTERSON WELL #: J 3 RRCID -> 023595 COMPL. DATE 12/08/2003 TOTAL DEPTH N/A PERF. 2052 - 4536

11	1140	N	1106	-0-	-34 B	-0-	1106	3			N	-0-					-0-
12	1178	N	1131	-0-	-47 B	-0-	1131	3			N	-0-					-0-
01	1130	N	1130	-0-	-0- B	-0-	1130	3			N	-0-					-0-
02	1073	N	1049	-0-	-24 B	-0-	1049	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1154	N	1154	-0-	-0- B	-0-	1154	3			N	-0-					-0-
*04	1097	N	1097	-0-	-0- B	-0-	1097	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: J 4 RRCID -> 023596 COMPL. DATE 12/12/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	297	-0-	-33 B	-0-	297	3			N	-0-					-0-
12	341	N	285	-0-	-56 B	-0-	285	3			N	-0-					-0-
01	341	N	240	-0-	-101 B	-0-	240	3			N	-0-					-0-
02	290	N	249	-0-	-41 B	-0-	249	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	49	-0-	-230 B	-0-	49	3			N	-0-					-0-
*04	340	N	340	-0-	-0- B	-0-	340	3			N	-0-					-0-

MASTERSON WELL #: J 5 RRCID -> 023597 COMPL. DATE 07/21/2003 TOTAL DEPTH N/A PERF. 2267 - 5512

11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

MASTERSON WELL #: J 6 RRCID -> 023598 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

MASTERSON WELL #: J 7 RRCID -> 023599 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	159	N	159	-0-	-0- B	-0-	159	3			N	-0-					-0-
12	176	N	176	-0-	-0- B	-0-	176	3			N	-0-					-0-
01	217	N	167	-0-	-50 B	-0-	167	3			N	-0-					-0-
02	145	N	144	-0-	-1 B	-0-	144	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	160	-0-	-26 B	-0-	160	3			N	-0-					-0-
04	150	N	148	-0-	-2 B	-0-	148	3			N	-0-					-0-

MASTERSON WELL #: M 2 RRCID -> 023600 COMPL. DATE 09/18/1970 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

MASTERSON WELL #: M 3 RRCID -> 023601 COMPL. DATE 11/07/2001 TOTAL DEPTH N/A PERF. 1921 - 4980

11	2700	N	2529	-0-	-171 B	-1902	2529	3			N	-0-					-0-
12	2728	N	2312	-0-	-416 B	-1902	2312	3			N	-0-					-0-
01	2666	N	2287	-0-	-379 B	-1902	2287	3			N	-0-					-0-
02	2436	N	2119	-0-	-317 B	-1902	2119	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -1902																	
03	2407	N	2407	-0-	-0- B	-0-	2407	3			N	-0-					-0-
*04	2595	N	2595	-0-	-0- B	-0-	2595	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: M 4 RRCID -> 023602 COMPL. DATE 07/10/2000 TOTAL DEPTH 2851 PERF. 1807 - 4650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2160	N	1940	-0-	-220 B	-0-	1940	3			N	-0-					-0-
12	2232	N	2075	-0-	-157 B	-0-	2075	3			N	-0-					-0-
01	2084	N	2084	-0-	-0- B	-0-	2084	3			N	-0-					-0-
02	1908	N	1908	-0-	-0- B	-0-	1908	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2077	N	1999	-0-	-78 B	-0-	1999	3			N	-0-					-0-
04	2010	N	1862	-0-	-148 B	-0-	1862	3			N	-0-					-0-

MASTERSON WELL #: M 5 RRCID -> 023603 COMPL. DATE 05/30/2006 TOTAL DEPTH 12925 PERF. 1906 - 5146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3090	N	3068	-0-	-22 B	-0-	3068	3			N	-0-					-0-
12	3224	N	3003	-0-	-221 B	-0-	3003	3			N	-0-					-0-
01	3193	N	3126	-0-	-67 B	-0-	3126	3			N	-0-					-0-
02	2958	N	2816	-0-	-142 B	-0-	2816	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3143	N	3143	-0-	-0- B	-0-	3143	3			N	-0-					-0-
*04	3037	N	3037	-0-	-0- B	-0-	3037	3			N	-0-					-0-

MASTERSON WELL #: N 1 RRCID -> 023604 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

READ WELL #: A 2 RRCID -> 023607 COMPL. DATE 02/14/2002 TOTAL DEPTH N/A PERF. 1976 - 4975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2070	N	1915	-0-	-155 B	-0-	1915	3			N	-0-					-0-
12	2294	N	1538	-0-	-756 B	-0-	1538	3			N	-0-					-0-
01	2139	N	1726	-0-	-413 B	-0-	1726	3			N	-0-					-0-
02	1856	N	1518	-0-	-338 B	-0-	1518	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1830	N	1830	-0-	-0- B	-0-	1830	3			N	-0-					-0-
*04	1742	N	1742	-0-	-0- B	-0-	1742	3			N	-0-					-0-

READ WELL #: A 3 RRCID -> 023608 COMPL. DATE 08/11/1999 TOTAL DEPTH 2762 PERF. 2059 - 5029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7650	N	7461	-0-	-189 B	-0-	7461	3			N	-0-					-0-
12	7959	N	7959	-0-	-0- B	-0-	7959	3			N	-0-					-0-
01	7882	N	7882	-0-	-0- B	-0-	7882	3			N	-0-					-0-
02	7221	N	6593	-0-	-628 B	-0-	6593	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	7967	N	7550	-0-	-417 B	-0-	7550	3			N	-0-					-0-
04	7620	N	7273	-0-	-347 B	-0-	7273	3			N	-0-					-0-

READ WELL #: A 4 RRCID -> 023609 COMPL. DATE 09/18/1970 TOTAL DEPTH 2066 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
READ WELL #: A 5 RRCID -> 023610 COMPL. DATE 01/08/2000 TOTAL DEPTH 3200 PERF. 1937 - 5350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5580	N	5238	-0-	-342 B	-0-	5238	3			N	-0-					-0-
12	5642	N	5291	-0-	-351 B	-0-	5291	3			N	-0-					-0-
01	5549	N	5362	-0-	-187 B	-0-	5362	3			N	-0-					-0-
02	5075	N	4912	-0-	-163 B	-0-	4912	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	5374	N	5374	-0-	-0- B	-0-	5374	3			N	-0-					-0-
04	5190	N	5132	-0-	-58 B	-0-	5132	3			N	-0-					-0-

READ WELL #: A 6 RRCID -> 023611 COMPL. DATE 01/13/2001 TOTAL DEPTH 2686 PERF. 1851 - 4636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4441	N	4441	-0-	-0- B	-0-	4441	3			N	-0-					-0-
12	5146	N	4088	-0-	-1058 B	-0-	4088	3			N	-0-					-0-
01	4773	N	4773	-0-	-0- B	-0-	4773	3			N	-0-					-0-
02	4292	N	3580	-0-	-712 B	-0-	3580	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4092	N	4045	-0-	-47 B	-0-	4045	3			N	-0-					-0-
04	4620	N	3614	-0-	-1006 B	-0-	3614	3			N	-0-					-0-

READ WELL #: A 7 RRCID -> 023612 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 2165 - 2825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1320	N	1292	-0-	-28 B	-0-	1292	3			N	-0-					-0-
12	1362	N	1362	-0-	-0- B	-0-	1362	3			N	-0-					-0-
01	1394	N	1394	-0-	-0- B	-0-	1394	3			N	-0-					-0-
02	1280	N	1280	-0-	-0- B	-0-	1280	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1364	N	1209	-0-	-155 B	-0-	1209	3			N	-0-					-0-
04	1350	N	1337	-0-	-13 B	-0-	1337	3			N	-0-					-0-

READ WELL #: B 1 RRCID -> 023613 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2490	N	2453	-0-	-37 B	-0-	2453	3			N	-0-					-0-
12	2945	N	1850	-0-	-1095 B	-0-	1850	3			N	-0-					-0-
01	2790	N	2201	-0-	-589 B	-0-	2201	3			N	-0-					-0-
02	2378	N	1999	-0-	-379 B	-0-	1999	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2510	N	2510	-0-	-0- B	-0-	2510	3			N	-0-					-0-
*04	2353	N	2353	-0-	-0- B	-0-	2353	3			N	-0-					-0-

SANFORD WELL #: A 3 RRCID -> 023615 COMPL. DATE 01/04/2000 TOTAL DEPTH 2993 PERF. 2009 - 4467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	413	-0-	-67 B	-0-	413	3			N	-0-					-0-
12	465	N	432	-0-	-33 B	-0-	432	3			N	-0-					-0-
01	465	N	427	-0-	-38 B	-0-	427	3			N	-0-					-0-
02	406	N	386	-0-	-20 B	-0-	386	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	436	N	436	-0-	-0- B	-0-	436	3			N	-0-					-0-
04	420	N	419	-0-	-1 B	-0-	419	3			N	-0-					-0-

SANFORD WELL #: A 5 RRCID -> 023617 COMPL. DATE 09/23/1952 TOTAL DEPTH 2944 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	679	N	679	-0-	-0- B	-0-	679	3			N	-0-					-0-
12	744	N	709	-0-	-35 B	-0-	709	3			N	-0-					-0-
01	744	N	726	-0-	-18 B	-0-	726	3			N	-0-					-0-
02	667	N	623	-0-	-44 B	-0-	623	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	768	N	768	-0-	-0- B	-0-	768	3			N	-0-					-0-
*04	750	N	750	-0-	-0- B	-0-	750	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

SANFORD WELL #: A 6 RRCID -> 023618 COMPL. DATE 06/24/1956 TOTAL DEPTH 2924 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	324	-0-	-66 B	-0-	324	3			N	-0-					-0-
12	372	N	359	-0-	-13 B	-0-	359	3			N	-0-					-0-
01	372	N	371	-0-	-1 B	-0-	371	3			N	-0-					-0-
02	333	N	333	-0-	-0- B	-0-	333	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	366	-0-	-6 B	-0-	366	3			N	-0-					-0-
04	360	N	355	-0-	-5 B	-0-	355	3			N	-0-					-0-

SANFORD WELL #: A 7 RRCID -> 023619 COMPL. DATE 06/29/1956 TOTAL DEPTH 2895 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	240	-0-	-30 B	-0-	240	3			N	-0-					-0-
12	279	N	248	-0-	-31 B	-0-	248	3			N	-0-					-0-
01	279	N	248	-0-	-31 B	-0-	248	3			N	-0-					-0-
02	233	N	233	-0-	-0- B	-0-	233	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	257	N	257	-0-	-0- B	-0-	257	3			N	-0-					-0-
*04	253	N	253	-0-	-0- B	-0-	253	3			N	-0-					-0-

SNEED WELL #: A 2 RRCID -> 023622 COMPL. DATE N/A TOTAL DEPTH 2753 PERF. 1849 - 4291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6463	N	6463	-0-	-0- B	-0-	6463	3			N	-0-					-0-
12	6355	N	5615	-0-	-740 B	-0-	5615	3			N	-0-					-0-
01	6727	N	6491	-0-	-236 B	-0-	6491	3			N	-0-					-0-
02	6235	N	6209	-0-	-26 B	-0-	6209	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	6177	N	6177	-0-	-0- B	-0-	6177	3			N	-0-					-0-
04	6270	N	6163	-0-	-107 B	-0-	6163	3			N	-0-					-0-

SNEED WELL #: A 3 RRCID -> 023623 COMPL. DATE 01/17/2000 TOTAL DEPTH 2898 PERF. 1871 - 4689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3930	N	3602	-0-	-328 B	-0-	3602	3			N	-0-					-0-
12	4216	N	3492	-0-	-724 B	-0-	3492	3			N	-0-					-0-
01	4030	N	3577	-0-	-453 B	-0-	3577	3			N	-0-					-0-
02	3480	N	3207	-0-	-273 B	-0-	3207	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3595	N	3595	-0-	-0- B	-0-	3595	3			N	-0-					-0-
*04	3474	N	3474	-0-	-0- B	-0-	3474	3			N	-0-					-0-

SNEED WELL #: A 4 RRCID -> 023624 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1020	N	903	-0-	-117 B	-0-	300	1	603	3	N	-0-					-0-
12	1023	N	992	-0-	-31 B	-0-	310	1	682	3	N	-0-					-0-
01	1074	N	1074	-0-	-0- B	-0-	310	1	764	3	N	-0-					-0-
02	1046	N	1046	-0-	-0- B	-0-	290	1	756	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	992	N	948	-0-	-44 B	-0-	310	1	638	3	N	-0-					-0-
04	1050	N	926	-0-	-124 B	-0-	300	1	626	3	N	-0-					-0-

SNEED WELL #: A 5 RRCID -> 023625 COMPL. DATE 05/28/2002 TOTAL DEPTH N/A PERF. 2202 - 5343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6015	N	6015	-0-	-0- B	-0-	6015	3			N	-0-					-0-
12	6851	N	6157	-0-	-694 B	-0-	6157	3			N	-0-					-0-
01	6448	N	6278	-0-	-170 B	-0-	6278	3			N	-0-					-0-
02	5829	N	5657	-0-	-172 B	-0-	5657	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	6377	N	6377	-0-	-0- B	-0-	6377	3			N	-0-					-0-
*04	6275	N	6275	-0-	-0- B	-0-	6275	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

SNEED WELL #: A 6 RRCID -> 023626 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1470	N	1470	-0-	-0- B	-0-	1470	3			N	-0-					-0-
12	1860	N	991	-0-	-869 B	-0-	991	3			N	-0-					-0-
01	1488	N	262	-0-	-1226 B	-0-	262	3			N	-0-					-0-
02	1421	N	348	-0-	-1073 B	-0-	348	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	992	N	690	-0-	-302 B	-0-	690	3			N	-0-					-0-
*04	1432	N	1432	-0-	-0- B	-0-	1432	3			N	-0-					-0-

SNEED WELL #: A 7 RRCID -> 023627 COMPL. DATE 10/06/1999 TOTAL DEPTH 2743 PERF. 1906 - 4529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1350	N	1340	-0-	-10 B	-0-	1340	3			N	-0-					-0-
12	1457	N	1391	-0-	-66 B	-0-	1391	3			N	-0-					-0-
01	1426	N	1379	-0-	-47 B	-0-	1379	3			N	-0-					-0-
02	1305	N	1249	-0-	-56 B	-0-	1249	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1400	N	1400	-0-	-0- B	-0-	1400	3			N	-0-					-0-
04	1320	N	1228	-0-	-92 B	-0-	1228	3			N	-0-					-0-

SNEED WELL #: A 8 RRCID -> 023628 COMPL. DATE 01/27/2003 TOTAL DEPTH N/A PERF. 1923 - 6204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7466	N	7466	-0-	-0- B	-0-	7466	3			N	-0-					-0-
12	6162	N	6162	-0-	-0- B	-0-	6162	3			N	-0-					-0-
01	7182	N	7182	-0-	-0- B	-0-	7182	3			N	-0-					-0-
02	7221	N	6404	-0-	-817 B	-0-	6404	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	7103	N	7103	-0-	-0- B	-0-	7103	3			N	-0-					-0-
04	6960	N	6716	-0-	-244 B	-0-	6716	3			N	-0-					-0-

SNEED WELL #: A 9 RRCID -> 023629 COMPL. DATE 02/20/2001 TOTAL DEPTH 2851 PERF. 1906 - 4886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6283	N	6283	-0-	-0- B	-0-	6283	3			N	-0-					-0-
12	5400	N	5400	-0-	-0- B	-0-	5400	3			N	-0-					-0-
01	5633	N	5633	-0-	-0- B	-0-	5633	3			N	-0-					-0-
02	6061	N	5088	-0-	-973 B	-0-	5088	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	5394	N	5298	-0-	-96 B	-0-	5298	3			N	-0-					-0-
04	5460	N	5322	-0-	-138 B	-0-	5322	3			N	-0-					-0-

SNEED WELL #: B 1 RRCID -> 023630 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2250	N	1806	-0-	-444 B	-0-	1806	3			N	-0-					-0-
12	2387	N	1879	-0-	-508 B	-0-	1879	3			N	-0-					-0-
01	2263	N	2064	-0-	-199 B	-0-	2064	3			N	-0-					-0-
02	1875	N	1875	-0-	-0- B	-0-	1875	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2084	N	2084	-0-	-0- B	-0-	2084	3			N	-0-					-0-
*04	2087	N	2087	-0-	-0- B	-0-	2087	3			N	-0-					-0-

SNEED WELL #: B 2 RRCID -> 023631 COMPL. DATE 08/02/2006 TOTAL DEPTH 2381 PERF. 1995 - 5146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1590	N	1449	-0-	-141 B	-0-	1449	3			N	-0-					-0-
12	1674	N	1389	-0-	-285 B	-0-	1389	3			N	-0-					-0-
01	1550	N	1345	-0-	-205 B	-0-	1345	3			N	-0-					-0-
02	1392	N	1254	-0-	-138 B	-0-	1254	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1429	N	1429	-0-	-0- B	-0-	1429	3			N	-0-					-0-
*04	1376	N	1376	-0-	-0- B	-0-	1376	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

SNEED WELL #: B 3 RRCID -> 023632 COMPL. DATE 04/26/2000 TOTAL DEPTH 3005 PERF. 1831 - 4994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4920	N	4909	-0-	-11 B	-0-	4909	3			N	-0-					-0-
12	5146	N	5022	-0-	-124 B	-0-	5022	3			N	-0-					-0-
01	5115	N	5013	-0-	-102 B	-0-	5013	3			N	-0-					-0-
02	4756	N	4511	-0-	-245 B	-0-	4511	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	5022	N	4997	-0-	-25 B	-0-	4997	3			N	-0-					-0-
04	4860	N	4802	-0-	-58 B	-0-	4802	3			N	-0-					-0-

SNEED WELL #: B 4 RRCID -> 023633 COMPL. DATE 10/25/1999 TOTAL DEPTH 2700 PERF. 1828 - 4381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3720	N	3101	-0-	-619 B	-0-	3101	3			N	-0-					-0-
12	3937	N	3053	-0-	-884 B	-0-	3053	3			N	-0-					-0-
01	3727	N	3727	-0-	-0- B	-0-	3727	3			N	-0-					-0-
02	3258	N	3258	-0-	-0- B	-0-	3258	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3880	N	3880	-0-	-0- B	-0-	3880	3			N	-0-					-0-
*04	3617	N	3617	-0-	-0- B	-0-	3617	3			N	-0-					-0-

SNEED WELL #: D 2 RRCID -> 023635 COMPL. DATE 01/12/1984 TOTAL DEPTH 2957 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SNEED WELL #: E 1 RRCID -> 023636 COMPL. DATE 08/22/2005 TOTAL DEPTH 2822 PERF. 1922 - 5225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2250	N	2167	-0-	-83 B	-0-	2167	3			N	-0-					-0-
12	2294	N	1872	-0-	-422 B	-0-	1872	3			N	-0-					-0-
01	2294	N	2180	-0-	-114 B	-0-	2180	3			N	-0-					-0-
02	2088	N	1890	-0-	-198 B	-0-	1890	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2204	N	2204	-0-	-0- B	-0-	2204	3			N	-0-					-0-
04	2100	N	2016	-0-	-84 B	-0-	2016	3			N	-0-					-0-

THOMPSON WELL #: A 1 RRCID -> 023638 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4200	N	3868	-0-	-332 B	-0-	3868	3			N	-0-					-0-
12	4340	N	3957	-0-	-383 B	-0-	3957	3			N	-0-					-0-
01	4309	N	4239	-0-	-70 B	-0-	4239	3			N	-0-					-0-
02	3900	N	3900	-0-	-0- B	-0-	3900	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4255	N	4255	-0-	-0- B	-0-	4255	3			N	-0-					-0-
04	4110	N	4029	-0-	-81 B	-0-	4029	3			N	-0-					-0-

THOMPSON WELL #: A 3 RRCID -> 023640 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3480	N	3302	-0-	-178 B	-0-	3302	3			N	-0-					-0-
12	3565	N	3262	-0-	-303 B	-0-	3262	3			N	-0-					-0-
01	3503	N	3431	-0-	-72 B	-0-	3431	3			N	-0-					-0-
02	3202	N	3202	-0-	-0- B	-0-	3202	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3496	N	3496	-0-	-0- B	-0-	3496	3			N	-0-					-0-
*04	3355	N	3355	-0-	-0- B	-0-	3355	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
THOMPSON WELL #: A 4 RRCID -> 023641 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	848	N	848	-0-	-0- B	-0-	848	3			N	-0-					-0-
12	1054	N	1053	-0-	-1 B	-0-	1053	3			N	-0-					-0-
01	1128	N	1128	-0-	-0- B	-0-	1128	3			N	-0-					-0-
02	996	N	996	-0-	-0- B	-0-	996	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1054	N	938	-0-	-116 B	-0-	938	3			N	-0-					-0-
04	1080	N	921	-0-	-159 B	-0-	921	3			N	-0-					-0-

THOMPSON WELL #: A 5 RRCID -> 023642 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

THOMPSON WELL #: A 6 RRCID -> 023643 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	1440	N	1421	-0-	-19 B	-0-	1421	3			N	-0-					-0-
12	1457	N	1457	-0-	-0- B	-0-	1457	3			N	-0-					-0-
01	1598	N	1598	-0-	-0- B	-0-	1598	3			N	-0-					-0-
02	1492	N	1492	-0-	-0- B	-0-	1492	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1651	N	1651	-0-	-0- B	-0-	1651	3			N	-0-					-0-
*04	1586	N	1586	-0-	-0- B	-0-	1586	3			N	-0-					-0-

THOMPSON WELL #: B 2 RRCID -> 023644 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-

THOMPSON WELL #: B 4 RRCID -> 023646 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	780	N	740	-0-	-40 B	-0-	740	3			N	-0-					-0-
12	806	N	727	-0-	-79 B	-0-	727	3			N	-0-					-0-
01	744	N	46	-0-	-698 B	-0-	46	3			N	-0-					-0-
02	725	N	599	-0-	-126 B	-0-	599	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	833	N	833	-0-	-0- B	-0-	833	3			N	-0-					-0-
*04	759	N	759	-0-	-0- B	-0-	759	3			N	-0-					-0-

THOMPSON WELL #: B 5 RRCID -> 023647 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	300	N	279	-0-	-21 B	-0-	279	3			N	-0-					-0-
12	310	N	276	-0-	-34 B	-0-	276	3			N	-0-					-0-
01	279	N	16	-0-	-263 B	-0-	16	3			N	-0-					-0-
02	261	N	223	-0-	-38 B	-0-	223	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	319	N	319	-0-	-0- B	-0-	319	3			N	-0-					-0-
*04	287	N	287	-0-	-0- B	-0-	287	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

THOMPSON WELL #: B 6 RRCID -> 023648 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	99	N	99	-0-	-0- B	-0-	99	3			N	-0-					-0-
12	97	N	97	-0-	-0- B	-0-	97	3			N	-0-					-0-
01	95	N	95	-0-	-0- B	-0-	95	3			N	-0-					-0-
02	93	N	93	-0-	-0- B	-0-	93	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	102	N	102	-0-	-0- B	-0-	102	3			N	-0-					-0-
*04	100	N	100	-0-	-0- B	-0-	100	3			N	-0-					-0-

THOMPSON WELL #: B 7 RRCID -> 023649 COMPL. DATE 02/17/2003 TOTAL DEPTH 2962 PERF. 2570 - 5701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2400	N	2264	-0-	-136 B	-0-	2264	3			N	-0-					-0-
12	2511	N	2284	-0-	-227 B	-0-	2284	3			N	-0-					-0-
01	2418	N	2342	-0-	-76 B	-0-	2342	3			N	-0-					-0-
02	2175	N	2070	-0-	-105 B	-0-	2070	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2294	N	2290	-0-	-4 B	-0-	2290	3			N	-0-					-0-
04	2280	N	2224	-0-	-56 B	-0-	2224	3			N	-0-					-0-

THOMPSON WELL #: B 8 RRCID -> 023650 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	530	-0-	-70 B	-0-	530	3			N	-0-					-0-
12	589	N	514	-0-	-75 B	-0-	514	3			N	-0-					-0-
01	589	N	511	-0-	-78 B	-0-	511	3			N	-0-					-0-
02	522	N	445	-0-	-77 B	-0-	445	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	530	N	530	-0-	-0- B	-0-	530	3			N	-0-					-0-
*04	518	N	518	-0-	-0- B	-0-	518	3			N	-0-					-0-

THOMPSON WELL #: B 9 RRCID -> 023651 COMPL. DATE 04/29/2002 TOTAL DEPTH N/A PERF. 2561 - 5543

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1410	N	1397	-0-	-13 B	-0-	1397	3			N	-0-					-0-
12	1519	N	1441	-0-	-78 B	-0-	1441	3			N	-0-					-0-
01	1460	N	1460	-0-	-0- B	-0-	1460	3			N	-0-					-0-
02	1363	N	1298	-0-	-65 B	-0-	1298	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1440	N	1440	-0-	-0- B	-0-	1440	3			N	-0-					-0-
04	1410	N	1382	-0-	-28 B	-0-	1382	3			N	-0-					-0-

THOMPSON WELL #: B 11 RRCID -> 023652 COMPL. DATE 12/04/2000 TOTAL DEPTH 3300 PERF. 2441 - 4472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4380	N	2563	-0-	-1817 B	-0-	2563	3			N	-0-					-0-
12	4619	N	4113	-0-	-506 B	-0-	4113	3			N	-0-					-0-
01	4309	N	3912	-0-	-397 B	-0-	3912	3			N	-0-					-0-
02	4397	N	4397	-0-	-0- B	-0-	4397	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4539	N	4539	-0-	-0- B	-0-	4539	3			N	-0-					-0-
*04	4533	N	4533	-0-	-0- B	-0-	4533	3			N	-0-					-0-

THOMPSON WELL #: B 12 RRCID -> 023653 COMPL. DATE 08/31/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
THOMPSON WELL #: B 13 RRCID -> 023654 COMPL. DATE 11/23/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1380	N	1378	-0-	-2 B	-0-	1378	3			N	-0-					-0-
12	1426	N	1365	-0-	-61 B	-0-	1365	3			N	-0-					-0-
01	1484	N	1484	-0-	-0- B	-0-	1484	3			N	-0-					-0-
02	1423	N	1423	-0-	-0- B	-0-	1423	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1509	N	1509	-0-	-0- B	-0-	1509	3			N	-0-					-0-
*04	1487	N	1487	-0-	-0- B	-0-	1487	3			N	-0-					-0-

THOMPSON WELL #: B 14 RRCID -> 023655 COMPL. DATE 11/25/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2700	N	2637	-0-	-63 B	-0-	2637	3			N	-0-					-0-
12	2821	N	2635	-0-	-186 B	-0-	2635	3			N	-0-					-0-
01	2759	N	2745	-0-	-14 B	-0-	2745	3			N	-0-					-0-
02	2552	N	2518	-0-	-34 B	-0-	2518	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2705	N	2705	-0-	-0- B	-0-	2705	3			N	-0-					-0-
*04	2683	N	2683	-0-	-0- B	-0-	2683	3			N	-0-					-0-

THOMPSON WELL #: C 1 RRCID -> 023656 COMPL. DATE 12/19/2000 TOTAL DEPTH 3056 PERF. 2306 - 4810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2910	N	2846	-0-	-64 B	-0-	2846	3			N	-0-					-0-
12	3069	N	2667	-0-	-402 B	-0-	2667	3			N	-0-					-0-
01	3007	N	2958	-0-	-49 B	-0-	2958	3			N	-0-					-0-
02	2755	N	2673	-0-	-82 B	-0-	2673	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2779	N	2779	-0-	-0- B	-0-	2779	3			N	-0-					-0-
04	2850	N	2774	-0-	-76 B	-0-	2774	3			N	-0-					-0-

WARWICK WELL #: A 2 RRCID -> 023658 COMPL. DATE 05/01/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

WARWICK WELL #: A 3 RRCID -> 023659 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 2152 - 2705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	316	N	316	-0-	-0- B	-0-	316	3			N	-0-					-0-
12	341	N	326	-0-	-15 B	-0-	326	3			N	-0-					-0-
01	341	N	201	-0-	-140 B	-0-	201	3			N	-0-					-0-
02	319	N	215	-0-	-104 B	-0-	215	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	308	-0-	-33 B	-0-	308	3			N	-0-					-0-
*04	320	N	320	-0-	-0- B	-0-	320	3			N	-0-					-0-

WARWICK WELL #: A 5 RRCID -> 023661 COMPL. DATE 12/13/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1530	N	1470	-0-	-60 B	-0-	1470	3			N	-0-					-0-
12	1581	N	1387	-0-	-194 B	-0-	1387	3			N	-0-					-0-
01	1550	N	1334	-0-	-216 B	-0-	1334	3			N	-0-					-0-
02	1421	N	1320	-0-	-101 B	-0-	1320	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1431	N	1431	-0-	-0- B	-0-	1431	3			N	-0-					-0-
*04	1424	N	1424	-0-	-0- B	-0-	1424	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A165 RRCID -> 033025 COMPL. DATE 01/12/1984 TOTAL DEPTH 2635 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1800	N	256	-0-	-1544 B	-0-	256	3			N	-0-					-0-
12	277	N	277	-0-	-0- B	-0-	277	3			N	-0-					-0-
01	260	N	260	-0-	-0- B	-0-	260	3			N	-0-					-0-
02	261	N	248	-0-	-13 B	-0-	248	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	275	-0-	-4 B	-0-	275	3			N	-0-					-0-
*04	328	N	328	-0-	-0- B	-0-	328	3			N	-0-					-0-

BIVINS WELL #: A166 RRCID -> 033026 COMPL. DATE 12/16/2005 TOTAL DEPTH 2495 PERF. 1707 - 4868

11	3750	N	3673	-0-	-77 B	-0-	3673	3			N	-0-					-0-
12	3790	N	3790	-0-	-0- B	-0-	3790	3			N	-0-					-0-
01	3875	N	3600	-0-	-275 B	-0-	3600	3			N	-0-					-0-
02	3538	N	2892	-0-	-646 B	-0-	2892	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3782	N	3611	-0-	-171 B	-0-	3611	3			N	-0-					-0-
04	3480	N	3406	-0-	-74 B	-0-	3406	3			N	-0-					-0-

MASTERSON WELL #: B 93 RRCID -> 033397 COMPL. DATE 03/14/2005 TOTAL DEPTH 1912 PERF. 1876 - 5122

11	2469	N	2469	-0-	-0- B	-0-	2469	3			N	-0-					-0-
12	2728	N	1943	-0-	-785 B	-0-	1943	3			N	-0-					-0-
01	2697	N	2253	-0-	-444 B	-0-	2253	3			N	-0-					-0-
02	2378	N	2219	-0-	-159 B	-0-	2219	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2453	N	2453	-0-	-0- B	-0-	2453	3			N	-0-					-0-
*04	2264	N	2264	-0-	-0- B	-0-	2264	3			N	-0-					-0-

BIVINS WELL #: A167 RRCID -> 034863 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 2030 - 2548

11	810	N	767	-0-	-43 B	-0-	767	3			N	-0-					-0-
12	806	N	773	-0-	-33 B	-0-	773	3			N	-0-					-0-
01	806	N	750	-0-	-56 B	-0-	750	3			N	-0-					-0-
02	754	N	711	-0-	-43 B	-0-	711	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	775	N	762	-0-	-13 B	-0-	762	3			N	-0-					-0-
04	720	N	708	-0-	-12 B	-0-	708	3			N	-0-					-0-

BOST WELL #: D 2 RRCID -> 037694 COMPL. DATE 07/25/1965 TOTAL DEPTH 2903 PERF. 2404 - 2896

11	2253	N	2253	-0-	-0- B	-0-	2253	3			N	-0-					-0-
12	2542	N	2243	-0-	-299 B	-0-	2243	3			N	-0-					-0-
01	2418	N	2213	-0-	-205 B	-0-	2213	3			N	-0-					-0-
02	2175	N	2056	-0-	-119 B	-0-	2056	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2306	N	2306	-0-	-0- B	-0-	2306	3			N	-0-					-0-
*04	2222	N	2222	-0-	-0- B	-0-	2222	3			N	-0-					-0-

WARRICK WELL #: A 6 RRCID -> 037695 COMPL. DATE 07/29/1965 TOTAL DEPTH 2850 PERF. 2331 - 2840

11	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BOST WELL #: C 4 RRCID -> 041235 COMPL. DATE 10/11/1966 TOTAL DEPTH 2910 PERF. 2352 - 2616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1830	N	1697	-0-	-133 B	-0-	1697	3			N	-0-					-0-
12	1891	N	1695	-0-	-196 B	-0-	1695	3			N	-0-					-0-
01	1829	N	1691	-0-	-138 B	-0-	1691	3			N	-0-					-0-
02	1653	N	1593	-0-	-60 B	-0-	1593	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1766	N	1766	-0-	-0- B	-0-	1766	3			N	-0-					-0-
*04	1706	N	1706	-0-	-0- B	-0-	1706	3			N	-0-					-0-

POLING WELL #: A 2 RRCID -> 041236 COMPL. DATE 10/11/1966 TOTAL DEPTH 2826 PERF. 2398 - 2607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	534	N	534	-0-	-0- B	-0-	534	3			N	-0-					-0-
12	651	N	443	-0-	-208 B	-0-	443	3			N	-0-					-0-
01	558	N	466	-0-	-92 B	-0-	466	3			N	-0-					-0-
02	522	N	442	-0-	-80 B	-0-	442	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	497	N	497	-0-	-0- B	-0-	497	3			N	-0-					-0-
04	450	N	441	-0-	-9 B	-0-	441	3			N	-0-					-0-

JOHNSON WELL #: A 3 RRCID -> 041296 COMPL. DATE 10/07/1966 TOTAL DEPTH 2820 PERF. 2265 - 2540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1470	N	1254	-0-	-216 B	-0-	1254	3			N	-0-					-0-
12	1519	N	1361	-0-	-158 B	-0-	1361	3			N	-0-					-0-
01	1426	N	1345	-0-	-81 B	-0-	1345	3			N	-0-					-0-
02	1222	N	1222	-0-	-0- B	-0-	1222	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1373	N	1373	-0-	-0- B	-0-	1373	3			N	-0-					-0-
04	1290	N	1278	-0-	-12 B	-0-	1278	3			N	-0-					-0-

BIVINS WELL #: A168 RRCID -> 043549 COMPL. DATE 10/25/2004 TOTAL DEPTH 2884 PERF. 1885 - 5056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5040	N	5016	-0-	-24 B	-0-	5016	3			N	-0-					-0-
12	5549	N	5054	-0-	-495 B	-0-	5054	3			N	-0-					-0-
01	5270	N	4902	-0-	-368 B	-0-	4902	3			N	-0-					-0-
02	4843	N	4537	-0-	-306 B	-0-	4537	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	5097	N	5097	-0-	-0- B	-0-	5097	3			N	-0-					-0-
*04	4833	N	4833	-0-	-0- B	-0-	4833	3			N	-0-					-0-

ALLISON WELL #: A 2 RRCID -> 043626 COMPL. DATE 07/25/1967 TOTAL DEPTH 2843 PERF. 2227 - 2843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	437	-0-	-133 B	-0-	437	3			N	-0-					-0-
12	589	N	474	-0-	-115 B	-0-	474	3			N	-0-					-0-
01	527	N	468	-0-	-59 B	-0-	468	3			N	-0-					-0-
02	450	N	450	-0-	-0- B	-0-	450	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	521	N	521	-0-	-0- B	-0-	521	3			N	-0-					-0-
*04	481	N	481	-0-	-0- B	-0-	481	3			N	-0-					-0-

WARRICK WELL #: A 7 RRCID -> 045821 COMPL. DATE 02/03/1969 TOTAL DEPTH 2890 PERF. 2368 - 2629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	627	-0-	-3 B	-0-	627	3			N	-0-					-0-
12	713	N	605	-0-	-108 B	-0-	605	3			N	-0-					-0-
01	682	N	624	-0-	-58 B	-0-	624	3			N	-0-					-0-
02	609	N	555	-0-	-54 B	-0-	555	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	620	N	526	-0-	-94 B	-0-	526	3			N	-0-					-0-
04	600	N	568	-0-	-32 B	-0-	568	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
READ WELL #: A 8 RRCID -> 049088 COMPL. DATE 09/09/1999 TOTAL DEPTH 3173 PERF. 1895 - 5134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3720	N	3483	-0-	-237 B	-0-	3483	3			N	-0-					-0-
12	3844	N	3684	-0-	-160 B	-0-	3684	3			N	-0-					-0-
01	3782	N	3667	-0-	-115 B	-0-	3667	3			N	-0-					-0-
02	3364	N	3327	-0-	-37 B	-0-	3327	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3689	N	3638	-0-	-51 B	-0-	3638	3			N	-0-					-0-
04	3540	N	3518	-0-	-22 B	-0-	3518	3			N	-0-					-0-

SNEED WELL #: A 10 RRCID -> 049089 COMPL. DATE 10/21/1999 TOTAL DEPTH 3285 PERF. 1971 - 4285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1890	N	1704	-0-	-186 B	-0-	1704	3			N	-0-					-0-
12	2046	N	1459	-0-	-587 B	-0-	1459	3			N	-0-					-0-
01	1891	N	1679	-0-	-212 B	-0-	1679	3			N	-0-					-0-
02	1653	N	1550	-0-	-103 B	-0-	1550	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1745	N	1745	-0-	-0- B	-0-	1745	3			N	-0-					-0-
*04	1753	N	1753	-0-	-0- B	-0-	1753	3			N	-0-					-0-

MASTERSON WELL #: B 94 RRCID -> 050740 COMPL. DATE 07/28/2003 TOTAL DEPTH 3297 PERF. 2066 - 5341

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	960	N	943	-0-	-17 B	-0-	943	3			N	-0-					-0-
12	1023	N	981	-0-	-42 B	-0-	981	3			N	-0-					-0-
01	992	N	982	-0-	-10 B	-0-	982	3			N	-0-					-0-
02	899	N	895	-0-	-4 B	-0-	895	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	992	N	985	-0-	-7 B	-0-	985	3			N	-0-					-0-
04	960	N	944	-0-	-16 B	-0-	944	3			N	-0-					-0-

MASTERSON WELL #: B 95 RRCID -> 050741 COMPL. DATE 04/02/2003 TOTAL DEPTH 3202 PERF. 1800 - 4963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3210	N	3326	-0-	116 B	-109	3326	3			N	-0-					-0-
12	3441	N	3387	-0-	-54 B	-109	3387	3			N	-0-					-0-
01	3472	N	3318	-0-	-154 B	-109	3318	3			N	-0-					-0-
02	3219	N	3007	-0-	-212 B	-109	3007	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -109																	
03	3379	N	3312	-0-	-67 B	-0-	3312	3			N	-0-					-0-
04	3210	N	3171	-0-	-39 B	-0-	3171	3			N	-0-					-0-

MASTERSON WELL #: B 96 RRCID -> 050742 COMPL. DATE 05/24/1971 TOTAL DEPTH 3147 PERF. 2061 - 2593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	286	-0-	-14 B	-0-	286	3			N	-0-					-0-
12	310	N	286	-0-	-24 B	-0-	286	3			N	-0-					-0-
01	423	N	423	-0-	-0- B	-0-	423	3			N	-0-					-0-
02	446	N	446	-0-	-0- B	-0-	446	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	472	N	472	-0-	-0- B	-0-	472	3			N	-0-					-0-
*04	480	N	480	-0-	-0- B	-0-	480	3			N	-0-					-0-

BIVINS WELL #: A170 RRCID -> 051081 COMPL. DATE 10/21/2002 TOTAL DEPTH 3346 PERF. 2163 - 4100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2280	N	2270	-0-	-10 B	-0-	2270	3			N	-0-					-0-
12	2542	N	2215	-0-	-327 B	-0-	2215	3			N	-0-					-0-
01	2449	N	2216	-0-	-233 B	-0-	2216	3			N	-0-					-0-
02	2204	N	2066	-0-	-138 B	-0-	2066	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2201	N	2142	-0-	-59 B	-0-	2142	3			N	-0-					-0-
*04	2173	N	2173	-0-	-0- B	-0-	2173	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A171 RRCID -> 051082 COMPL. DATE 08/26/1971 TOTAL DEPTH 3421 PERF. 2353 - 3420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	PRTL	PLG	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	PRTL	PLG	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	PRTL	PLG	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	PRTL	PLG	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	PRTL	PLG	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BIVINS WELL #: A174 RRCID -> 054237 COMPL. DATE 12/29/1972 TOTAL DEPTH 3708 PERF. 3230 - 3496

11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BIVINS WELL #: A173 RRCID -> 054238 COMPL. DATE 12/03/2002 TOTAL DEPTH 3408 PERF. 2599 - 5678

11	335	N	335	-0-	-0-	B	-0-	335	3			N	-0-					-0-
12	341	N	54	-0-	-287	B	-0-	54	3			N	-0-					-0-
01	393	N	393	-0-	-0-	B	-0-	393	3			N	-0-					-0-
02	319	N	289	-0-	-30	B	-0-	289	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	352	N	352	-0-	-0-	B	-0-	352	3			N	-0-					-0-
04	390	N	352	-0-	-38	B	-0-	352	3			N	-0-					-0-

BIVINS WELL #: A172 RRCID -> 054239 COMPL. DATE 12/29/1972 TOTAL DEPTH 3271 PERF. 2808 - 3078

11	511	N	511	-0-	-0-	B	-0-	511	3			N	-0-					-0-
12	496	N	397	-0-	-99	B	-0-	397	3			N	-0-					-0-
01	527	N	253	-0-	-274	B	-0-	253	3			N	-0-					-0-
02	493	N	135	-0-	-358	B	-0-	135	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	403	N	21	-0-	-382	B	-0-	21	3			N	-0-					-0-
04	240	N	4	-0-	-236	B	-0-	4	3			N	-0-					-0-

SEAY WELL #: A 2 RRCID -> 054481 COMPL. DATE 10/04/1972 TOTAL DEPTH 3506 PERF. 2502 - 3411

11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BIVINS WELL #: A175 RRCID -> 055863 COMPL. DATE 06/20/1973 TOTAL DEPTH 3426 PERF. 3095 - 3325

11	270	N	239	-0-	-31	B	-0-	239	3			N	-0-					-0-
12	310	N	275	-0-	-35	B	-0-	275	3			N	-0-					-0-
01	307	N	307	-0-	-0-	B	-0-	307	3			N	-0-					-0-
02	293	N	293	-0-	-0-	B	-0-	293	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	279	N	250	-0-	-29	B	-0-	250	3			N	-0-					-0-
04	300	N	287	-0-	-13	B	-0-	287	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
KILLGORE WELL #: A 19 RRCID -> 055864 COMPL. DATE 06/05/1973 TOTAL DEPTH 3509 PERF. 3070 - 3384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	325	N	325	-0-	-0- B	-0-	325	3			N	-0-					-0-
12	372	N	315	-0-	-57 B	-0-	315	3			N	-0-					-0-
01	341	N	327	-0-	-14 B	-0-	327	3			N	-0-					-0-
02	319	N	296	-0-	-23 B	-0-	296	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	319	N	319	-0-	-0- B	-0-	319	3			N	-0-					-0-
04	330	N	303	-0-	-27 B	-0-	303	3			N	-0-					-0-

FOURWAY STATION SWD WELL #: 2 RRCID -> 056507 COMPL. DATE 05/20/1973 TOTAL DEPTH 3698 PERF. 3506 - 3556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

CRAWFORD WELL #: D 4 RRCID -> 056966 COMPL. DATE 09/06/1973 TOTAL DEPTH 2408 PERF. 2250 - 2408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MASTERSON WELL #: A 37 RRCID -> 057158 COMPL. DATE 09/25/1973 TOTAL DEPTH 3102 PERF. 2200 - 2563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MASTERSON WELL #: B 98 RRCID -> 057159 COMPL. DATE 04/19/2004 TOTAL DEPTH 3170 PERF. 1950 - 5237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1539	N	1539	-0-	-0- B	-0-	1539	3			N	-0-					-0-
12	1612	N	1514	-0-	-98 B	-0-	1514	3			N	-0-					-0-
01	1581	N	1491	-0-	-90 B	-0-	1491	3			N	-0-					-0-
02	1479	N	1344	-0-	-135 B	-0-	1344	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1591	N	1591	-0-	-0- B	-0-	1591	3			N	-0-					-0-
*04	1521	N	1521	-0-	-0- B	-0-	1521	3			N	-0-					-0-

KILLGORE WELL #: A 18 RRCID -> 057224 COMPL. DATE 03/24/2003 TOTAL DEPTH 3080 PERF. 2666 - 6015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4912	N	4912	-0-	-0- B	-0-	4912	3			N	-0-					-0-
12	5952	N	4617	-0-	-1335 B	-0-	4617	3			N	-0-					-0-
01	5270	N	4777	-0-	-493 B	-0-	4777	3			N	-0-					-0-
02	4756	N	4115	-0-	-641 B	-0-	4115	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4619	N	4376	-0-	-243 B	-0-	4376	3			N	-0-					-0-
04	4620	N	4330	-0-	-290 B	-0-	4330	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

CRAWFORD WELL #: A 3 RRCID -> 057375 COMPL. DATE 11/18/2003 TOTAL DEPTH 3540 PERF. 2343 - 5614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1590	N	1582	-0-	-8	B	-0-	1582	3			N	-0-					-0-
12	1679	N	1679	-0-	-0-	B	-0-	1679	3			N	-0-					-0-
01	1684	N	1684	-0-	-0-	B	-0-	1684	3			N	-0-					-0-
02	1537	N	1534	-0-	-3	B	-0-	1534	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1674	N	1658	-0-	-16	B	-0-	1658	3			N	-0-					-0-
04	1620	N	1548	-0-	-72	B	-0-	1548	3			N	-0-					-0-

BIVINS WELL #: A176 RRCID -> 057913 COMPL. DATE 12/20/1973 TOTAL DEPTH 3130 PERF. 2881 - 3082

11	720	N	675	-0-	-45	B	-0-	675	3			N	-0-					-0-
12	744	N	700	-0-	-44	B	-0-	700	3			N	-0-					-0-
01	744	N	699	-0-	-45	B	-0-	699	3			N	-0-					-0-
02	667	N	653	-0-	-14	B	-0-	653	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	794	N	794	-0-	-0-	B	-0-	794	3			N	-0-					-0-
*04	739	N	739	-0-	-0-	B	-0-	739	3			N	-0-					-0-

MASTERSON WELL #: B101 RRCID -> 061566 COMPL. DATE 02/19/1975 TOTAL DEPTH 3107 PERF. 2031 - 2357

11	570	N	553	-0-	-17	B	-0-	553	3			N	-0-					-0-
12	589	N	578	-0-	-11	B	-0-	578	3			N	-0-					-0-
01	589	N	558	-0-	-31	B	-0-	558	3			N	-0-					-0-
02	522	N	512	-0-	-10	B	-0-	512	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	589	N	544	-0-	-45	B	-0-	544	3			N	-0-					-0-
04	540	N	522	-0-	-18	B	-0-	522	3			N	-0-					-0-

LUBBERSTEDT WELL #: A 2 RRCID -> 062440 COMPL. DATE 02/21/1975 TOTAL DEPTH 3424 PERF. 2398 - 3415

11	510	N	453	-0-	-57	B	-0-	453	3			N	-0-					-0-
12	496	N	449	-0-	-47	B	-0-	449	3			N	-0-					-0-
01	496	N	415	-0-	-81	B	-0-	415	3			N	-0-					-0-
02	435	N	367	-0-	-68	B	-0-	367	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	457	N	457	-0-	-0-	B	-0-	457	3			N	-0-					-0-
*04	513	N	513	-0-	-0-	B	-0-	513	3			N	-0-					-0-

BIVINS WELL #: A177 RRCID -> 062443 COMPL. DATE 02/14/1975 TOTAL DEPTH 3385 PERF. 3207 - 3364

11 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
12 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
01 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
02 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-

BIVINS WELL #: A178 RRCID -> 068110 COMPL. DATE 01/17/2000 TOTAL DEPTH 3277 PERF. 2436 - 4852

11	1050	N	960	-0-	-90	B	-0-	960	3			N	-0-					-0-
12	1147	N	976	-0-	-171	B	-0-	976	3			N	-0-					-0-
01	1078	N	1078	-0-	-0-	B	-0-	1078	3			N	-0-					-0-
02	964	N	964	-0-	-0-	B	-0-	964	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1023	N	1023	-0-	-0-	B	-0-	1023	3			N	-0-					-0-
04	1050	N	1025	-0-	-25	B	-0-	1025	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A179 RRCID -> 068111 COMPL. DATE 08/11/1976 TOTAL DEPTH 2899 PERF. 2387 - 2833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MASTERSON WELL #: B104 RRCID -> 088545 COMPL. DATE 06/13/1980 TOTAL DEPTH 3265 PERF. 2929 - 3254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MASTERSON WELL #: B102 RRCID -> 089629 COMPL. DATE 01/19/2004 TOTAL DEPTH 2900 PERF. 1733 - 4335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	771	N	771	-0-	-0-	B	-0-	771	3			N	-0-					-0-
12	806	N	746	-0-	-60	B	-0-	746	3			N	-0-					-0-
01	775	N	768	-0-	-7	B	-0-	768	3			N	-0-					-0-
02	754	N	704	-0-	-50	B	-0-	704	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	783	N	783	-0-	-0-	B	-0-	783	3			N	-0-					-0-
04	750	N	716	-0-	-34	B	-0-	716	3			N	-0-					-0-

BOST, J. Q. -A- WELL #: 2 A RRCID -> 108245 COMPL. DATE 11/21/1983 TOTAL DEPTH 2888 PERF. 2235 - 2888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2070	N	2001	-0-	-69	B	-0-	2001	3			N	-0-					-0-
12	1864	N	1864	-0-	-0-	B	-0-	1864	3			N	-0-					-0-
01	1873	N	1859	-0-	-14	B	-0-	1859	3			N	-0-					-0-
02	1814	N	1814	-0-	-0-	B	-0-	1814	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2029	N	2029	-0-	-0-	B	-0-	2029	3			N	-0-					-0-
*04	1923	N	1923	-0-	-0-	B	-0-	1923	3			N	-0-					-0-

KILLGORE, C. L. WELL #: 20 A RRCID -> 113700 COMPL. DATE 01/31/2000 TOTAL DEPTH 3260 PERF. 2481 - 5647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2040	N	1946	-0-	-94	B	-0-	1946	3			N	-0-					-0-
12	2108	N	1929	-0-	-179	B	-0-	1929	3			N	-0-					-0-
01	1984	N	1736	-0-	-248	B	-0-	1736	3			N	-0-					-0-
02	1885	N	1809	-0-	-76	B	-0-	1809	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1970	N	1970	-0-	-0-	B	-0-	1970	3			N	-0-					-0-
*04	1946	N	1946	-0-	-0-	B	-0-	1946	3			N	-0-					-0-

MASTERSON WELL #: 105 B RRCID -> 113702 COMPL. DATE 03/20/2000 TOTAL DEPTH 2900 PERF. 1813 - 5088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1770	N	1690	-0-	-80	B	-0-	1690	3			N	-0-					-0-
12	1829	N	1665	-0-	-164	B	-0-	1665	3			N	-0-					-0-
01	1767	N	1477	-0-	-290	B	-0-	1477	3			N	-0-					-0-
02	1624	N	1326	-0-	-298	B	-0-	1326	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1674	N	1362	-0-	-312	B	-0-	1362	3			N	-0-					-0-
04	1440	N	1356	-0-	-84	B	-0-	1356	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

KILLGORE WELL #: 21 A RRCID -> 118893 COMPL. DATE 06/01/2004 TOTAL DEPTH 2761 PERF. 2761 - 5936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1860	N	1680	-0-	-180 B	-0-	1680	3			N	-0-					-0-
12	1922	N	1704	-0-	-218 B	-0-	1704	3			N	-0-					-0-
01	1767	N	1747	-0-	-20 B	-0-	1747	3			N	-0-					-0-
02	1624	N	1604	-0-	-20 B	-0-	1604	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1751	N	1751	-0-	-0- B	-0-	1751	3			N	-0-					-0-
04	1680	N	1631	-0-	-49 B	-0-	1631	3			N	-0-					-0-

BIVINS WELL #: 183 A RRCID -> 118894 COMPL. DATE 04/10/2000 TOTAL DEPTH 2837 PERF. 2126 - 5055

11	2610	N	2071	-0-	-539 B	-0-	360	1	1711	3	N	-0-					-0-
12	2573	N	1784	-0-	-789 B	-0-	372	1	1412	3	N	-0-					-0-
01	2604	N	2584	-0-	-20 B	-0-	372	1	2212	3	N	-0-					-0-
02	2249	N	2249	-0-	-0- B	-0-	348	1	1901	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2492	N	2492	-0-	-0- B	-0-	372	1	2120	3	N	-0-					-0-
04	2490	N	2387	-0-	-103 B	-0-	360	1	2027	3	N	-0-					-0-

BIVINS WELL #: 182 A RRCID -> 118895 COMPL. DATE 09/10/1985 TOTAL DEPTH 3400 PERF. 3130 - 3400

11 14B2 EXT		-0-	-0-	-0- B	-0-						N	-0-					-0-
12 14B2 EXT		-0-	-0-	-0- B	-0-						N	-0-					-0-
01 14B2 EXT		-0-	-0-	-0- B	-0-						N	-0-					-0-
02 14B2 EXT		-0-	-0-	-0- B	-0-						N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT		-0-	-0-	-0- B	-0-						N	-0-					-0-
04 14B2 EXT		-0-	-0-	-0- B	-0-						N	-0-					-0-

MASTERSON WELL #: 40 A RRCID -> 119172 COMPL. DATE 10/09/1985 TOTAL DEPTH 3046 PERF. 2415 - 3037

11	180	N	162	-0-	-18 B	-0-	162	3			N	-0-					-0-
12	186	N	148	-0-	-38 B	-0-	148	3			N	-0-					-0-
01	186	N	127	-0-	-59 B	-0-	127	3			N	-0-					-0-
02	145	N	117	-0-	-28 B	-0-	117	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	140	-0-	-15 B	-0-	140	3			N	-0-					-0-
*04	141	N	141	-0-	-0- B	-0-	141	3			N	-0-					-0-

MASTERSON WELL #: 10 J RRCID -> 119173 COMPL. DATE 05/27/2003 TOTAL DEPTH 2930 PERF. 2045 - 4902

11	1020	N	1017	-0-	-3 B	-0-	1017	3			N	-0-					-0-
12	1085	N	1005	-0-	-80 B	-0-	1005	3			N	-0-					-0-
01	1025	N	1025	-0-	-0- B	-0-	1025	3			N	-0-					-0-
02	986	N	907	-0-	-79 B	-0-	907	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1003	N	1003	-0-	-0- B	-0-	1003	3			N	-0-					-0-
04	990	N	906	-0-	-84 B	-0-	906	3			N	-0-					-0-

BIVINS WELL #: A185 RRCID -> 141198 COMPL. DATE 08/26/2003 TOTAL DEPTH 2972 PERF. 2182 - 5415

11	1950	N	1908	-0-	-42 B	-0-	1908	3			N	-0-					-0-
12	2015	N	1956	-0-	-59 B	-0-	1956	3			N	-0-					-0-
01	1984	N	1912	-0-	-72 B	-0-	1912	3			N	-0-					-0-
02	1856	N	1785	-0-	-71 B	-0-	1785	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1980	N	1980	-0-	-0- B	-0-	1980	3			N	-0-					-0-
*04	1899	N	1899	-0-	-0- B	-0-	1899	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

CRAWFORD WELL #: C4 RRCID -> 141215 COMPL. DATE 03/10/1992 TOTAL DEPTH 3442 PERF. 2413 - 3442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2850	N	2664	-0-	-186	B	-0-	2664	3			N	-0-					-0-
12	2914	N	2608	-0-	-306	B	-0-	2608	3			N	-0-					-0-
01	2915	N	2915	-0-	-0-	B	-0-	2915	3			N	-0-					-0-
02	2643	N	2643	-0-	-0-	B	-0-	2643	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2804	N	2804	-0-	-0-	B	-0-	2804	3			N	-0-					-0-
04	2820	N	2552	-0-	-268	B	-0-	2552	3			N	-0-					-0-

CRAWFORD WELL #: B3 RRCID -> 141218 COMPL. DATE 09/30/2003 TOTAL DEPTH 3367 PERF. 2176 - 5448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2910	N	2892	-0-	-18	B	-0-	2892	3			N	-0-					-0-
12	3007	N	2730	-0-	-277	B	-0-	2730	3			N	-0-					-0-
01	2898	N	2898	-0-	-0-	B	-0-	2898	3			N	-0-					-0-
02	2784	N	2661	-0-	-123	B	-0-	2661	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2955	N	2955	-0-	-0-	B	-0-	2955	3			N	-0-					-0-
*04	2820	N	2820	-0-	-0-	B	-0-	2820	3			N	-0-					-0-

MASTERSON WELL #: 11-J RRCID -> 145335 COMPL. DATE 04/08/1993 TOTAL DEPTH 3335 PERF. 2784 - 3335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	464	-0-	-16	B	-0-	464	3			N	-0-					-0-
12	527	N	507	-0-	-20	B	-0-	507	3			N	-0-					-0-
01	549	N	549	-0-	-0-	B	-0-	549	3			N	-0-					-0-
02	480	N	480	-0-	-0-	B	-0-	480	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	515	N	515	-0-	-0-	B	-0-	515	3			N	-0-					-0-
04	540	N	529	-0-	-11	B	-0-	529	3			N	-0-					-0-

SNEED WELL #: 11-A RRCID -> 145339 COMPL. DATE 10/21/1999 TOTAL DEPTH 3189 PERF. 1994 - 4505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3510	N	3188	-0-	-322	B	-0-	3188	3			N	-0-					-0-
12	3782	N	3129	-0-	-653	B	-0-	3129	3			N	-0-					-0-
01	3627	N	3173	-0-	-454	B	-0-	3173	3			N	-0-					-0-
02	3074	N	2848	-0-	-226	B	-0-	2848	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3131	N	3064	-0-	-67	B	-0-	3064	3			N	-0-					-0-
*04	3063	N	3063	-0-	-0-	B	-0-	3063	3			N	-0-					-0-

BIVINS WELL #: 187-A RRCID -> 145519 COMPL. DATE 05/04/1993 TOTAL DEPTH 3078 PERF. 2583 - 3078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-

THOMPSON WELL #: B 16 RRCID -> 145526 COMPL. DATE 05/08/1993 TOTAL DEPTH 3351 PERF. 2695 - 3351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1680	N	1628	-0-	-52	B	-0-	1628	3			N	-0-					-0-
12	1736	N	1630	-0-	-106	B	-0-	1630	3			N	-0-					-0-
01	1705	N	1675	-0-	-30	B	-0-	1675	3			N	-0-					-0-
02	1573	N	1573	-0-	-0-	B	-0-	1573	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1722	N	1722	-0-	-0-	B	-0-	1722	3			N	-0-					-0-
*04	1625	N	1625	-0-	-0-	B	-0-	1625	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
MASTERSON WELL #: F 2 RRCID -> 145534 COMPL. DATE 05/24/1993 TOTAL DEPTH 3000 PERF. 1849 - 3000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	554	N	554	-0-	-0- B	-0-	554	3			N	-0-					-0-
12	596	N	596	-0-	-0- B	-0-	596	3			N	-0-					-0-
01	558	N	535	-0-	-23 B	-0-	535	3			N	-0-					-0-
02	522	N	413	-0-	-109 B	-0-	413	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	501	-0-	-88 B	-0-	501	3			N	-0-					-0-
04	510	N	482	-0-	-28 B	-0-	482	3			N	-0-					-0-

BIVINS WELL #: 188-A RRCID -> 145969 COMPL. DATE 05/10/2004 TOTAL DEPTH 3023 PERF. 2273 - 4873

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3900	N	3877	-0-	-23 B	-0-	3877	3			N	-0-					-0-
12	4092	N	3976	-0-	-116 B	-0-	3976	3			N	-0-					-0-
01	4030	N	3898	-0-	-132 B	-0-	3898	3			N	-0-					-0-
02	3741	N	3534	-0-	-207 B	-0-	3534	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3968	N	3839	-0-	-129 B	-0-	3839	3			N	-0-					-0-
04	3780	N	3777	-0-	-3 B	-0-	3777	3			N	-0-					-0-

BIVINS WELL #: 184-A RRCID -> 146035 COMPL. DATE 02/28/2005 TOTAL DEPTH 2818 PERF. 2249 - 5495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4110	N	3963	-0-	-147 B	-0-	3963	3			N	-0-					-0-
12	4216	N	4084	-0-	-132 B	-0-	4084	3			N	-0-					-0-
01	4123	N	4026	-0-	-97 B	-0-	4026	3			N	-0-					-0-
02	3828	N	3606	-0-	-222 B	-0-	3606	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4092	N	3980	-0-	-112 B	-0-	3980	3			N	-0-					-0-
04	3900	N	3711	-0-	-189 B	-0-	3711	3			N	-0-					-0-

SNEED WELL #: C 2 RRCID -> 146307 COMPL. DATE 07/07/1993 TOTAL DEPTH 3084 PERF. 2382 - 3075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3480	N	2994	-0-	-486 B	-0-	2994	3			N	-0-					-0-
12	3627	N	2716	-0-	-911 B	-0-	2716	3			N	-0-					-0-
01	3441	N	2879	-0-	-562 B	-0-	2879	3			N	-0-					-0-
02	3108	N	3108	-0-	-0- B	-0-	3108	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3595	N	3595	-0-	-0- B	-0-	3595	3			N	-0-					-0-
*04	3403	N	3403	-0-	-0- B	-0-	3403	3			N	-0-					-0-

BIVINS WELL #: A189 RRCID -> 146321 COMPL. DATE 08/02/1993 TOTAL DEPTH 3131 PERF. 2624 - 3131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1110	N	1056	-0-	-54 B	-0-	1056	3			N	-0-					-0-
12	1147	N	1139	-0-	-8 B	-0-	1139	3			N	-0-					-0-
01	1143	N	1143	-0-	-0- B	-0-	1143	3			N	-0-					-0-
02	1097	N	1097	-0-	-0- B	-0-	1097	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1147	N	1146	-0-	-1 B	-0-	1146	3			N	-0-					-0-
*04	1172	N	1172	-0-	-0- B	-0-	1172	3			N	-0-					-0-

THOMPSON WELL #: A 7 RRCID -> 146322 COMPL. DATE 12/14/1999 TOTAL DEPTH 3320 PERF. 2447 - 3403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3690	N	3393	-0-	-297 B	-0-	3393	3			N	-0-					-0-
12	3844	N	3079	-0-	-765 B	-0-	3079	3			N	-0-					-0-
01	3686	N	3686	-0-	-0- B	-0-	3686	3			N	-0-					-0-
02	3277	N	3113	-0-	-164 B	-0-	3113	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3709	N	3709	-0-	-0- B	-0-	3709	3			N	-0-					-0-
*04	3575	N	3575	-0-	-0- B	-0-	3575	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: B106 RRCID -> 146335 COMPL. DATE 08/15/1993 TOTAL DEPTH 2892 PERF. 1770 - 2823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	751	N	751	-0-	-0- B	-0-	751	3			N	-0-					-0-
12	775	N	687	-0-	-88 B	-0-	687	3			N	-0-					-0-
01	775	N	634	-0-	-141 B	-0-	634	3			N	-0-					-0-
02	725	N	685	-0-	-40 B	-0-	685	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	718	N	718	-0-	-0- B	-0-	718	3			N	-0-					-0-
*04	727	N	727	-0-	-0- B	-0-	727	3			N	-0-					-0-

BIVINS WELL #: 191-A RRCID -> 147121 COMPL. DATE 10/18/2002 TOTAL DEPTH 3043 PERF. 2241 - 5414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1320	N	1284	-0-	-36 B	-0-	1284	3			N	-0-					-0-
12	1550	N	1240	-0-	-310 B	-0-	1240	3			N	-0-					-0-
01	1364	N	1163	-0-	-201 B	-0-	1163	3			N	-0-					-0-
02	1247	N	1115	-0-	-132 B	-0-	1115	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1240	N	1147	-0-	-93 B	-0-	1147	3			N	-0-					-0-
*04	1160	N	1160	-0-	-0- B	-0-	1160	3			N	-0-					-0-

BIVINS WELL #: 190-A RRCID -> 147473 COMPL. DATE 11/15/1993 TOTAL DEPTH 2743 PERF. 2160 - 2700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1620	N	1495	-0-	-125 B	-0-	1495	3			N	-0-					-0-
12	1643	N	1537	-0-	-106 B	-0-	1537	3			N	-0-					-0-
01	1581	N	1526	-0-	-55 B	-0-	1526	3			N	-0-					-0-
02	1450	N	1405	-0-	-45 B	-0-	1405	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1550	N	1544	-0-	-6 B	-0-	1544	3			N	-0-					-0-
*04	1505	N	1505	-0-	-0- B	-0-	1505	3			N	-0-					-0-

SANFORD WELL #: A 8 RRCID -> 148830 COMPL. DATE 03/09/1994 TOTAL DEPTH 2882 PERF. 2050 - 2882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	193	-0-	-287 B	-0-	193	3			N	-0-					-0-
12	217	N	200	-0-	-17 B	-0-	200	3			N	-0-					-0-
01	217	N	207	-0-	-10 B	-0-	207	3			N	-0-					-0-
02	189	N	189	-0-	-0- B	-0-	189	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	198	N	198	-0-	-0- B	-0-	198	3			N	-0-					-0-
04	210	N	192	-0-	-18 B	-0-	192	3			N	-0-					-0-

MASTERSON WELL #: A 42 RRCID -> 148831 COMPL. DATE 02/07/2000 TOTAL DEPTH 2728 PERF. 1484 - 4724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	677	-0-	-13 B	-0-	677	3			N	-0-					-0-
12	744	N	714	-0-	-30 B	-0-	714	3			N	-0-					-0-
01	713	N	627	-0-	-86 B	-0-	627	3			N	-0-					-0-
02	667	N	546	-0-	-121 B	-0-	546	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	713	N	514	-0-	-199 B	-0-	514	3			N	-0-					-0-
04	600	N	555	-0-	-45 B	-0-	555	3			N	-0-					-0-

MASTERSON WELL #: B107 RRCID -> 148948 COMPL. DATE 04/12/1994 TOTAL DEPTH 2760 PERF. 1697 - 2758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	550	-0-	-140 B	-0-	550	3			N	-0-					-0-
12	713	N	549	-0-	-164 B	-0-	549	3			N	-0-					-0-
01	713	N	519	-0-	-194 B	-0-	519	3			N	-0-					-0-
02	523	N	523	-0-	-0- B	-0-	523	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	478	-0-	-80 B	-0-	478	3			N	-0-					-0-
*04	525	N	525	-0-	-0- B	-0-	525	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
FEE WELL #: A 8 RRCID -> 149406 COMPL. DATE 05/02/1994 TOTAL DEPTH 2860 PERF. 1925 - 2860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MASTERSON WELL #: M 6 RRCID -> 149409 COMPL. DATE 05/23/2000 TOTAL DEPTH 2976 PERF. 1698 - 4865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3540	N	3303	-0-	-237	B	-0-	3303	3			N	-0-					-0-
12	3627	N	3161	-0-	-466	B	-0-	3161	3			N	-0-					-0-
01	3503	N	3148	-0-	-355	B	-0-	3148	3			N	-0-					-0-
02	3190	N	2849	-0-	-341	B	-0-	2849	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3206	N	3206	-0-	-0-	B	-0-	3206	3			N	-0-					-0-
*04	3206	N	3206	-0-	-0-	B	-0-	3206	3			N	-0-					-0-

FEE WELL #: A 7 RRCID -> 149706 COMPL. DATE 05/12/1994 TOTAL DEPTH 2989 PERF. 2080 - 2984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1723	N	1723	-0-	-0-	B	-0-	1723	3			N	-0-					-0-
12	1891	N	1736	-0-	-155	B	-0-	1736	3			N	-0-					-0-
01	1891	N	1704	-0-	-187	B	-0-	1704	3			N	-0-					-0-
02	1653	N	1563	-0-	-90	B	-0-	1563	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1784	N	1784	-0-	-0-	B	-0-	1784	3			N	-0-					-0-
04	1650	N	1646	-0-	-4	B	-0-	1646	3			N	-0-					-0-

MASTERSON -B- WELL #: 108 RRCID -> 149713 COMPL. DATE 06/15/2001 TOTAL DEPTH 2886 PERF. 1695 - 3784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2041	N	2041	-0-	-0-	B	-0-	2041	3			N	-0-					-0-
12	2139	N	1933	-0-	-206	B	-0-	1933	3			N	-0-					-0-
01	2170	N	1917	-0-	-253	B	-0-	1917	3			N	-0-					-0-
02	1972	N	1798	-0-	-174	B	-0-	1798	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1964	N	1964	-0-	-0-	B	-0-	1964	3			N	-0-					-0-
*04	1914	N	1914	-0-	-0-	B	-0-	1914	3			N	-0-					-0-

CRAWFORD WELL #: B 4 RRCID -> 150014 COMPL. DATE 09/02/2004 TOTAL DEPTH 3245 PERF. 2087 - 5281

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2820	N	2499	-0-	-321	B	-0-	2499	3			N	-0-					-0-
12	2976	N	2856	-0-	-120	B	-0-	2856	3			N	-0-					-0-
01	3063	N	3063	-0-	-0-	B	-0-	3063	3			N	-0-					-0-
02	3035	N	3035	-0-	-0-	B	-0-	3035	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3286	N	3286	-0-	-0-	B	-0-	3286	3			N	-0-					-0-
*04	3130	N	3130	-0-	-0-	B	-0-	3130	3			N	-0-					-0-

SANFORD WELL #: A 11 RRCID -> 150082 COMPL. DATE 03/01/1999 TOTAL DEPTH 2880 PERF. 2174 - 4224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1890	N	1557	-0-	-333	B	-0-	1557	3			N	-0-					-0-
12	1829	N	1690	-0-	-139	B	-0-	1690	3			N	-0-					-0-
01	1798	N	1715	-0-	-83	B	-0-	1715	3			N	-0-					-0-
02	1536	N	1536	-0-	-0-	B	-0-	1536	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1705	N	1675	-0-	-30	B	-0-	1675	3			N	-0-					-0-
*04	1657	N	1657	-0-	-0-	B	-0-	1657	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A193 RRCID -> 150196 COMPL. DATE 05/20/1999 TOTAL DEPTH 3208 PERF. 2123 - 4414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4650	N	3963	-0-	-687 B	-0-	3963	3			N	-0-					-0-
12	5084	N	3858	-0-	-1226 B	-0-	3858	3			N	-0-					-0-
01	3803	N	3803	-0-	-0- B	-0-	3803	3			N	-0-					-0-
02	3828	N	3346	-0-	-482 B	-0-	3346	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3844	N	3132	-0-	-712 B	-0-	3132	3			N	-0-					-0-
04	3690	N	3317	-0-	-373 B	-0-	3317	3			N	-0-					-0-

BIVINS WELL #: A195 RRCID -> 150434 COMPL. DATE 07/19/2005 TOTAL DEPTH 3075 PERF. 2366 - 5500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	167	-0-	-103 B	-0-	167	3			N	-0-					-0-
12	713	N	74	-0-	-639 B	-0-	74	3			N	-0-					-0-
01	527	N	507	-0-	-20 B	-0-	507	3			N	-0-					-0-
02	623	N	623	-0-	-0- B	-0-	623	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	631	N	631	-0-	-0- B	-0-	631	3			N	-0-					-0-
04	480	N	395	-0-	-85 B	-0-	395	3			N	-0-					-0-

KILLGORE WELL #: A 22 RRCID -> 150493 COMPL. DATE 07/27/1994 TOTAL DEPTH 3421 PERF. 2600 - 3421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	431	N	431	-0-	-0- B	-0-	431	3			N	-0-					-0-
12	527	N	393	-0-	-134 B	-0-	393	3			N	-0-					-0-
01	465	N	403	-0-	-62 B	-0-	403	3			N	-0-					-0-
02	406	N	367	-0-	-39 B	-0-	367	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	394	-0-	-9 B	-0-	394	3			N	-0-					-0-
04	390	N	383	-0-	-7 B	-0-	383	3			N	-0-					-0-

BIVINS WELL #: A192 RRCID -> 150494 COMPL. DATE 05/01/1999 TOTAL DEPTH 3387 PERF. 2338 - 5604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2340	N	2273	-0-	-67 B	-0-	2273	3			N	-0-					-0-
12	2449	N	2321	-0-	-128 B	-0-	2321	3			N	-0-					-0-
01	2387	N	2266	-0-	-121 B	-0-	2266	3			N	-0-					-0-
02	2204	N	2129	-0-	-75 B	-0-	2129	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2325	N	2290	-0-	-35 B	-0-	2290	3			N	-0-					-0-
*04	2236	N	2236	-0-	-0- B	-0-	2236	3			N	-0-					-0-

BIVINS WELL #: A194 RRCID -> 150769 COMPL. DATE 10/16/2000 TOTAL DEPTH 3358 PERF. 2263 - 5439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2100	N	2005	-0-	-95 B	-0-	2005	3			N	-0-					-0-
12	2170	N	1963	-0-	-207 B	-0-	1963	3			N	-0-					-0-
01	2108	N	2030	-0-	-78 B	-0-	2030	3			N	-0-					-0-
02	1943	N	1911	-0-	-32 B	-0-	1911	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2018	N	2018	-0-	-0- B	-0-	2018	3			N	-0-					-0-
*04	1951	N	1951	-0-	-0- B	-0-	1951	3			N	-0-					-0-

MASTERSON WELL #: B110 RRCID -> 150929 COMPL. DATE 05/14/2001 TOTAL DEPTH 2951 PERF. 1786 - 4412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4749	N	4749	-0-	-0- B	-0-	4749	3			N	-0-					-0-
12	5270	N	4722	-0-	-548 B	-0-	4722	3			N	-0-					-0-
01	5053	N	4699	-0-	-354 B	-0-	4699	3			N	-0-					-0-
02	4582	N	4283	-0-	-299 B	-0-	4283	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4751	N	4751	-0-	-0- B	-0-	4751	3			N	-0-					-0-
04	4560	N	4470	-0-	-90 B	-0-	4470	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: B 7 RRCID -> 152742 COMPL. DATE 01/09/1995 TOTAL DEPTH 2913 PERF. 1925 - 2913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	652	-0-	-38 B	-0-	652	3			N	-0-					-0-
12	713	N	682	-0-	-31 B	-0-	682	3			N	-0-					-0-
01	682	N	662	-0-	-20 B	-0-	662	3			N	-0-					-0-
02	638	N	612	-0-	-26 B	-0-	612	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	735	N	735	-0-	-0- B	-0-	735	3			N	-0-					-0-
*04	676	N	676	-0-	-0- B	-0-	676	3			N	-0-					-0-

THOMPSON WELL #: A 8 RRCID -> 154095 COMPL. DATE 01/28/2003 TOTAL DEPTH 3187 PERF. 2104 - 5315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3180	N	2616	-0-	-564 B	-0-	2616	3			N	-0-					-0-
12	3255	N	2781	-0-	-474 B	-0-	2781	3			N	-0-					-0-
01	3069	N	2861	-0-	-208 B	-0-	2861	3			N	-0-					-0-
02	2754	N	2754	-0-	-0- B	-0-	2754	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3086	N	3086	-0-	-0- B	-0-	3086	3			N	-0-					-0-
*04	3000	N	3000	-0-	-0- B	-0-	3000	3			N	-0-					-0-

CRAWFORD WELL #: A 4 RRCID -> 154124 COMPL. DATE 10/13/2003 TOTAL DEPTH 3408 PERF. 2295 - 5631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1410	N	1358	-0-	-52 B	-0-	1358	3			N	-0-					-0-
12	1457	N	1325	-0-	-132 B	-0-	1325	3			N	-0-					-0-
01	1457	N	1358	-0-	-99 B	-0-	1358	3			N	-0-					-0-
02	1305	N	1242	-0-	-63 B	-0-	1242	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1333	N	1282	-0-	-51 B	-0-	1282	3			N	-0-					-0-
04	1320	N	1186	-0-	-134 B	-0-	1186	3			N	-0-					-0-

WARRICK WELL #: A 8 RRCID -> 154254 COMPL. DATE 03/30/1995 TOTAL DEPTH 3511 PERF. 2283 - 3501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	952	N	952	-0-	-0- B	-0-	952	3			N	-0-					-0-
12	1054	N	957	-0-	-97 B	-0-	957	3			N	-0-					-0-
01	1023	N	944	-0-	-79 B	-0-	944	3			N	-0-					-0-
02	928	N	871	-0-	-57 B	-0-	871	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	971	N	971	-0-	-0- B	-0-	971	3			N	-0-					-0-
*04	926	N	926	-0-	-0- B	-0-	926	3			N	-0-					-0-

BAKER WELL #: A 2 RRCID -> 154554 COMPL. DATE 03/02/2000 TOTAL DEPTH 3400 PERF. 2444 - 5595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3862	N	3862	-0-	-0- B	-0-	3862	3			N	-0-					-0-
12	3862	N	3862	-0-	-0- B	-0-	3862	3			N	-0-					-0-
01	4123	N	3951	-0-	-172 B	-0-	3951	3			N	-0-					-0-
02	3741	N	3583	-0-	-158 B	-0-	3583	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3875	N	3825	-0-	-50 B	-0-	3825	3			N	-0-					-0-
04	3810	N	3720	-0-	-90 B	-0-	3720	3			N	-0-					-0-

BIVINS WELL #: A197 RRCID -> 154608 COMPL. DATE 10/21/2002 TOTAL DEPTH 3120 PERF. 2236 - 5397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1202	N	1202	-0-	-0- B	-0-	1202	3			N	-0-					-0-
12	1302	N	1156	-0-	-146 B	-0-	1156	3			N	-0-					-0-
01	1240	N	1210	-0-	-30 B	-0-	1210	3			N	-0-					-0-
02	1160	N	1082	-0-	-78 B	-0-	1082	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1152	N	1152	-0-	-0- B	-0-	1152	3			N	-0-					-0-
04	1170	N	1067	-0-	-103 B	-0-	1067	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A198 RRCID -> 154640 COMPL. DATE 04/29/2000 TOTAL DEPTH 3218 PERF. 2329 - 5270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

COUGHLIN WELL #: A 3 RRCID -> 155521 COMPL. DATE 09/30/2003 TOTAL DEPTH 3341 PERF. 2212 - 5467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2280	N	2196	-0-	-84 B	-0-	2196	3			N	-0-					-0-
12	2294	N	2255	-0-	-39 B	-0-	2255	3			N	-0-					-0-
01	2309	N	2309	-0-	-0- B	-0-	2309	3			N	-0-					-0-
02	2118	N	2118	-0-	-0- B	-0-	2118	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2339	N	2339	-0-	-0- B	-0-	2339	3			N	-0-					-0-
04	2220	N	2194	-0-	-26 B	-0-	2194	3			N	-0-					-0-

BIVINS WELL #: A196 RRCID -> 155524 COMPL. DATE 07/04/1995 TOTAL DEPTH 3191 PERF. 2200 - 3191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

READ WELL #: A 9 RRCID -> 155645 COMPL. DATE 02/13/2002 TOTAL DEPTH 3096 PERF. 1845 - 4559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1200	N	1096	-0-	-104 B	-0-	1096	3			N	-0-					-0-
12	1271	N	962	-0-	-309 B	-0-	962	3			N	-0-					-0-
01	1209	N	1079	-0-	-130 B	-0-	1079	3			N	-0-					-0-
02	1073	N	998	-0-	-75 B	-0-	998	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1210	N	1210	-0-	-0- B	-0-	1210	3			N	-0-					-0-
*04	1144	N	1144	-0-	-0- B	-0-	1144	3			N	-0-					-0-

BIVINS WELL #: A199 RRCID -> 155657 COMPL. DATE 02/14/2005 TOTAL DEPTH 2924 PERF. 2276 - 5373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1200	N	1065	-0-	-135 B	-0-	1065	3			N	-0-					-0-
12	1227	N	1227	-0-	-0- B	-0-	1227	3			N	-0-					-0-
01	1240	N	1158	-0-	-82 B	-0-	1158	3			N	-0-					-0-
02	1051	N	1051	-0-	-0- B	-0-	1051	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1240	N	1165	-0-	-75 B	-0-	1165	3			N	-0-					-0-
04	1110	N	1064	-0-	-46 B	-0-	1064	3			N	-0-					-0-

BIVINS WELL #: A200 RRCID -> 155727 COMPL. DATE 07/12/1995 TOTAL DEPTH 3070 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A201 RRCID -> 156752 COMPL. DATE 05/15/2000 TOTAL DEPTH 3100 PERF. 2188 - 5387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2970	N	2684	-0-	-286 B	-0-	2684	3			N	-0-					-0-
12	3193	N	2087	-0-	-1106 B	-0-	2087	3			N	-0-					-0-
01	2728	N	2200	-0-	-528 B	-0-	2200	3			N	-0-					-0-
02	2988	N	2988	-0-	-0- B	-0-	2988	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3046	N	3046	-0-	-0- B	-0-	3046	3			N	-0-					-0-
*04	2814	N	2814	-0-	-0- B	-0-	2814	3			N	-0-					-0-

BIVINS WELL #: A204 RRCID -> 158368 COMPL. DATE 05/01/1999 TOTAL DEPTH 3296 PERF. 2254 - 5268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2071	N	2071	-0-	-0- B	-0-	2071	3			N	-0-					-0-
12	2294	N	1858	-0-	-436 B	-0-	1858	3			N	-0-					-0-
01	2232	N	2129	-0-	-103 B	-0-	2129	3			N	-0-					-0-
02	2001	N	1981	-0-	-20 B	-0-	1981	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2123	N	2123	-0-	-0- B	-0-	2123	3			N	-0-					-0-
04	2070	N	2046	-0-	-24 B	-0-	2046	3			N	-0-					-0-

BIVINS WELL #: A209 RRCID -> 158470 COMPL. DATE 06/21/2002 TOTAL DEPTH 3211 PERF. 2368 - 5387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	444	-0-	-36 B	-0-	444	3			N	-0-					-0-
12	496	N	408	-0-	-88 B	-0-	408	3			N	-0-					-0-
01	465	N	440	-0-	-25 B	-0-	440	3			N	-0-					-0-
02	435	N	420	-0-	-15 B	-0-	420	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	450	N	450	-0-	-0- B	-0-	450	3			N	-0-					-0-
04	420	N	418	-0-	-2 B	-0-	418	3			N	-0-					-0-

BIVINS WELL #: A203 RRCID -> 158759 COMPL. DATE 06/13/2000 TOTAL DEPTH 3334 PERF. 2140 - 5230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1903	N	1903	-0-	-0- B	-0-	1903	3			N	-0-					-0-
12	1891	N	1708	-0-	-183 B	-0-	1708	3			N	-0-					-0-
01	1953	N	1871	-0-	-82 B	-0-	1871	3			N	-0-					-0-
02	1827	N	1715	-0-	-112 B	-0-	1715	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1848	N	1848	-0-	-0- B	-0-	1848	3			N	-0-					-0-
04	1800	N	1758	-0-	-42 B	-0-	1758	3			N	-0-					-0-

KILLGORE WELL #: A 23 RRCID -> 158762 COMPL. DATE 02/17/2003 TOTAL DEPTH 3442 PERF. 2754 - 6015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	192	N	192	-0-	-0- B	-0-	192	3			N	-0-					-0-
12	279	N	156	-0-	-123 B	-0-	156	3			N	-0-					-0-
01	217	N	109	-0-	-108 B	-0-	109	3			N	-0-					-0-
02	174	N	63	-0-	-111 B	-0-	63	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	35	-0-	-120 B	-0-	35	3			N	-0-					-0-
04	120	N	51	-0-	-69 B	-0-	51	3			N	-0-					-0-

BIVINS WELL #: A202 RRCID -> 158805 COMPL. DATE 05/30/2006 TOTAL DEPTH 3415 PERF. 2404 - 5620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4290	N	4044	-0-	-246 B	-0-	4044	3			N	-0-					-0-
12	4309	N	4160	-0-	-149 B	-0-	4160	3			N	-0-					-0-
01	4247	N	4243	-0-	-4 B	-0-	4243	3			N	-0-					-0-
02	3926	N	3926	-0-	-0- B	-0-	3926	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4270	N	4270	-0-	-0- B	-0-	4270	3			N	-0-					-0-
04	4110	N	3980	-0-	-130 B	-0-	3980	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A207 RRCID -> 158957 COMPL. DATE 12/16/2003 TOTAL DEPTH 3373 PERF. 2199 - 5625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2280	N	2081	-0-	-199 B	-0-	2081	3			N	-0-					-0-
12	2294	N	2033	-0-	-261 B	-0-	2033	3			N	-0-					-0-
01	2108	N	2004	-0-	-104 B	-0-	2004	3			N	-0-					-0-
02	2001	N	1905	-0-	-96 B	-0-	1905	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2106	N	2106	-0-	-0- B	-0-	2106	3			N	-0-					-0-
*04	2033	N	2033	-0-	-0- B	-0-	2033	3			N	-0-					-0-

COUGHLIN WELL #: A 4 RRCID -> 159179 COMPL. DATE 08/09/1999 TOTAL DEPTH 3291 PERF. 2060 - 4978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1590	N	1553	-0-	-37 B	-0-	1553	3			N	-0-					-0-
12	1612	N	1530	-0-	-82 B	-0-	1530	3			N	-0-					-0-
01	1612	N	1586	-0-	-26 B	-0-	1586	3			N	-0-					-0-
02	1508	N	1435	-0-	-73 B	-0-	1435	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1558	N	1558	-0-	-0- B	-0-	1558	3			N	-0-					-0-
04	1530	N	1216	-0-	-314 B	-0-	1216	3			N	-0-					-0-

SNEED WELL #: B 5 RRCID -> 159186 COMPL. DATE 06/26/1996 TOTAL DEPTH 3087 PERF. 2050 - 3087

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1230	N	964	-0-	-266 B	-0-	964	3			N	-0-					-0-
12	1395	N	720	-0-	-675 B	-0-	720	3			N	-0-					-0-
01	1302	N	821	-0-	-481 B	-0-	821	3			N	-0-					-0-
02	928	N	759	-0-	-169 B	-0-	759	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1081	N	1081	-0-	-0- B	-0-	1081	3			N	-0-					-0-
*04	827	N	827	-0-	-0- B	-0-	827	3			N	-0-					-0-

BIVINS WELL #: A211 RRCID -> 160000 COMPL. DATE 06/07/2004 TOTAL DEPTH 3106 PERF. 2402 - 5475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2130	N	1776	-0-	-354 B	-0-	360	1	1416	3	N	-0-					-0-
12	2201	N	1912	-0-	-289 B	-0-	372	1	1540	3	N	-0-					-0-
01	2263	N	1886	-0-	-377 B	-0-	372	1	1514	3	N	-0-					-0-
02	1711	N	1711	-0-	-0- B	-0-	348	1	1363	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2128	N	2128	-0-	-0- B	-0-	372	1	1756	3	N	-0-					-0-
*04	2020	N	2020	-0-	-0- B	-0-	360	1	1660	3	N	-0-					-0-

BIVINS WELL #: A217 RRCID -> 160373 COMPL. DATE 08/19/2002 TOTAL DEPTH 3001 PERF. 2194 - 4921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4350	N	3955	-0-	-395 B	-0-	3955	3			N	-0-					-0-
12	4464	N	4104	-0-	-360 B	-0-	4104	3			N	-0-					-0-
01	4216	N	4167	-0-	-49 B	-0-	4167	3			N	-0-					-0-
02	3828	N	3799	-0-	-29 B	-0-	3799	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4273	N	4273	-0-	-0- B	-0-	4273	3			N	-0-					-0-
04	4020	N	3926	-0-	-94 B	-0-	3926	3			N	-0-					-0-

BIVINS WELL #: A212 RRCID -> 160385 COMPL. DATE 09/10/1996 TOTAL DEPTH 2956 PERF. 2375 - 3256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1680	N	1400	-0-	-280 B	-2742	1400	3			N	-0-					-0-
12	1643	N	1518	-0-	-125 B	-2742	1518	3			N	-0-					-0-
01	1643	N	1480	-0-	-163 B	-2742	1480	3			N	-0-					-0-
02	1363	N	1345	-0-	-18 B	-2742	1345	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -2742																	
03	1519	N	1429	-0-	-90 B	-0-	1429	3			N	-0-					-0-
04	1440	N	1309	-0-	-131 B	-0-	1309	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A213 RRCID -> 160474 COMPL. DATE 09/01/1996 TOTAL DEPTH 2928 PERF. 2200 - 2928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1440	N	1312	-0-	-128 B	-1746	1312	3			N	-0-					-0-
12	1457	N	1331	-0-	-126 B	-1746	1331	3			N	-0-					-0-
01	1426	N	1244	-0-	-182 B	-1746	1244	3			N	-0-					-0-
02	1276	N	1105	-0-	-171 B	-1746	1105	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-		CANCELLED UNDERAGE ->	-1746											
03	1333	N	1255	-0-	-78 B	-0-	1255	3			N	-0-					-0-
04	1200	N	1194	-0-	-6 B	-0-	1194	3			N	-0-					-0-

BIVINS WELL #: A205 RRCID -> 160716 COMPL. DATE 02/17/2004 TOTAL DEPTH 2873 PERF. 1927 - 5325

11	1350	N	1277	-0-	-73 B	-0-	1277	3			N	-0-					-0-
12	1364	N	1314	-0-	-50 B	-0-	1314	3			N	-0-					-0-
01	1364	N	1295	-0-	-69 B	-0-	1295	3			N	-0-					-0-
02	1247	N	1068	-0-	-179 B	-0-	1068	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	1302	N	1134	-0-	-168 B	-0-	1134	3			N	-0-					-0-
04	1260	N	1047	-0-	-213 B	-0-	1047	3			N	-0-					-0-

BIVINS WELL #: A218 RRCID -> 161203 COMPL. DATE 02/10/2003 TOTAL DEPTH 3223 PERF. 3129 - 5375

11	780	N	758	-0-	-22 B	-0-	758	3			N	-0-					-0-
12	868	N	721	-0-	-147 B	-0-	721	3			N	-0-					-0-
01	837	N	764	-0-	-73 B	-0-	764	3			N	-0-					-0-
02	732	N	732	-0-	-0- B	-0-	732	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	786	N	786	-0-	-0- B	-0-	786	3			N	-0-					-0-
04	750	N	742	-0-	-8 B	-0-	742	3			N	-0-					-0-

BIVINS WELL #: A219 RRCID -> 161210 COMPL. DATE 08/27/2002 TOTAL DEPTH 3185 PERF. 2248 - 5084

11	1890	N	1682	-0-	-208 B	-0-	1682	3			N	-0-					-0-
12	1953	N	1707	-0-	-246 B	-0-	1707	3			N	-0-					-0-
01	1860	N	1664	-0-	-196 B	-0-	1664	3			N	-0-					-0-
02	1624	N	1569	-0-	-55 B	-0-	1569	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	1728	N	1728	-0-	-0- B	-0-	1728	3			N	-0-					-0-
*04	1629	N	1629	-0-	-0- B	-0-	1629	3			N	-0-					-0-

BOST WELL #: B 2 RRCID -> 161591 COMPL. DATE 01/22/1997 TOTAL DEPTH 3380 PERF. 2387 - 3380

11	2550	N	2145	-0-	-405 B	-0-	2145	3			N	-0-					-0-
12	2511	N	2134	-0-	-377 B	-0-	2134	3			N	-0-					-0-
01	2356	N	2027	-0-	-329 B	-0-	2027	3			N	-0-					-0-
02	2088	N	1875	-0-	-213 B	-0-	1875	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	2195	N	2195	-0-	-0- B	-0-	2195	3			N	-0-					-0-
*04	2402	N	2402	-0-	-0- B	-0-	2402	3			N	-0-					-0-

MASTERSON WELL #: A 43 RRCID -> 161898 COMPL. DATE 01/19/1997 TOTAL DEPTH 3377 PERF. 2350 - 3377

11	980	N	980	-0-	-0- B	-0-	980	3			N	-0-					-0-
12	992	N	927	-0-	-65 B	-0-	927	3			N	-0-					-0-
01	1003	N	1003	-0-	-0- B	-0-	1003	3			N	-0-					-0-
02	957	N	885	-0-	-72 B	-0-	885	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	930	N	923	-0-	-7 B	-0-	923	3			N	-0-					-0-
04	960	N	917	-0-	-43 B	-0-	917	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: A 44 RRCID -> 161913 COMPL. DATE 12/03/2002 TOTAL DEPTH 3280 PERF. 2125 - 4919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	657	-0-	-63 B	-0-	657	3			N	-0-					-0-
12	744	N	645	-0-	-99 B	-0-	645	3			N	-0-					-0-
01	744	N	650	-0-	-94 B	-0-	650	3			N	-0-					-0-
02	638	N	565	-0-	-73 B	-0-	565	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	651	N	526	-0-	-125 B	-0-	526	3			N	-0-					-0-
04	630	N	576	-0-	-54 B	-0-	576	3			N	-0-					-0-

MASTERSON WELL #: A 41 RRCID -> 162151 COMPL. DATE 08/23/2001 TOTAL DEPTH 3321 PERF. 2329 - 5662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3510	N	3493	-0-	-17 B	-0-	3493	3			N	-0-					-0-
12	3720	N	3548	-0-	-172 B	-0-	3548	3			N	-0-					-0-
01	3554	N	3554	-0-	-0- B	-0-	3554	3			N	-0-					-0-
02	3364	N	3181	-0-	-183 B	-0-	3181	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3534	N	3509	-0-	-25 B	-0-	3509	3			N	-0-					-0-
04	3450	N	3284	-0-	-166 B	-0-	3284	3			N	-0-					-0-

MASTERSON WELL #: B109 RRCID -> 162552 COMPL. DATE 02/04/1997 TOTAL DEPTH 3108 PERF. 1930 - 3108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

THOMPSON WELL #: B 19 RRCID -> 162555 COMPL. DATE 02/14/2005 TOTAL DEPTH 3276 PERF. 2294 - 5747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1500	N	1422	-0-	-78 B	-0-	1422	3			N	-0-					-0-
12	1519	N	1459	-0-	-60 B	-0-	1459	3			N	-0-					-0-
01	1488	N	1474	-0-	-14 B	-0-	1474	3			N	-0-					-0-
02	1363	N	1340	-0-	-23 B	-0-	1340	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1470	N	1470	-0-	-0- B	-0-	1470	3			N	-0-					-0-
04	1440	N	1408	-0-	-32 B	-0-	1408	3			N	-0-					-0-

MASTERSON WELL #: B112 RRCID -> 162557 COMPL. DATE 07/07/2003 TOTAL DEPTH 3379 PERF. 2215 - 5381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1170	N	1155	-0-	-15 B	-0-	1155	3			N	-0-					-0-
12	1209	N	1134	-0-	-75 B	-0-	1134	3			N	-0-					-0-
01	1164	N	1164	-0-	-0- B	-0-	1164	3			N	-0-					-0-
02	1131	N	1046	-0-	-85 B	-0-	1046	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1147	N	1140	-0-	-7 B	-0-	1140	3			N	-0-					-0-
04	1140	N	1085	-0-	-55 B	-0-	1085	3			N	-0-					-0-

BIVINS WELL #: A214 RRCID -> 162691 COMPL. DATE 10/07/1996 TOTAL DEPTH 3850 PERF. 2289 - 3656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2445	N	2445	-0-	-0- B	-0-	360	1	2085	3	N	-0-					-0-
12	2627	N	2627	-0-	-0- B	-0-	372	1	2255	3	N	-0-					-0-
01	2542	N	2542	-0-	-0- B	-0-	372	1	2170	3	N	-0-					-0-
02	2378	N	2239	-0-	-139 B	-0-	348	1	1891	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2635	N	2365	-0-	-270 B	-0-	372	1	1993	3	N	-0-					-0-
04	2460	N	2175	-0-	-285 B	-0-	360	1	1815	3	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: G 7 RRCID -> 162707 COMPL. DATE 12/03/2002 TOTAL DEPTH 3183 PERF. 2122 - 2485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1680	N	1629	-0-	-51	B	-0-	1629	3			N	-0-					-0-
12	1736	N	1596	-0-	-140	B	-0-	1596	3			N	-0-					-0-
01	1656	N	1656	-0-	-0-	B	-0-	1656	3			N	-0-					-0-
02	1566	N	1526	-0-	-40	B	-0-	1526	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1623	N	1623	-0-	-0-	B	-0-	1623	3			N	-0-					-0-
*04	1593	N	1593	-0-	-0-	B	-0-	1593	3			N	-0-					-0-

MASTERSON WELL #: B111 RRCID -> 162729 COMPL. DATE 06/30/2003 TOTAL DEPTH 2869 PERF. 1766 - 4959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2187	N	2187	-0-	-0-	B	-0-	2187	3			N	-0-					-0-
12	2418	N	2300	-0-	-118	B	-0-	2300	3			N	-0-					-0-
01	2265	N	2265	-0-	-0-	B	-0-	2265	3			N	-0-					-0-
02	2117	N	1900	-0-	-217	B	-0-	1900	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2310	N	2310	-0-	-0-	B	-0-	2310	3			N	-0-					-0-
04	2190	N	2183	-0-	-7	B	-0-	2183	3			N	-0-					-0-

MASTERSON WELL #: A 48 RRCID -> 162805 COMPL. DATE 03/14/2003 TOTAL DEPTH 3068 PERF. 2235 - 5445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1920	N	1836	-0-	-84	B	-0-	1836	3			N	-0-					-0-
12	1984	N	1905	-0-	-79	B	-0-	1905	3			N	-0-					-0-
01	1984	N	1926	-0-	-58	B	-0-	1926	3			N	-0-					-0-
02	1787	N	1787	-0-	-0-	B	-0-	1787	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1931	N	1931	-0-	-0-	B	-0-	1931	3			N	-0-					-0-
04	1860	N	1780	-0-	-80	B	-0-	1780	3			N	-0-					-0-

THOMPSON WELL #: B 17 RRCID -> 163069 COMPL. DATE 12/20/1996 TOTAL DEPTH 3265 PERF. 2600 - 3265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

THOMPSON WELL #: A 10 RRCID -> 163070 COMPL. DATE 01/20/2003 TOTAL DEPTH 3243 PERF. 2122 - 5314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3840	N	3539	-0-	-301	B	-0-	3539	3			N	-0-					-0-
12	4030	N	3588	-0-	-442	B	-0-	3588	3			N	-0-					-0-
01	3906	N	3868	-0-	-38	B	-0-	3868	3			N	-0-					-0-
02	3521	N	3521	-0-	-0-	B	-0-	3521	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3955	N	3955	-0-	-0-	B	-0-	3955	3			N	-0-					-0-
*04	3766	N	3766	-0-	-0-	B	-0-	3766	3			N	-0-					-0-

MASTERSON WELL #: G 6 RRCID -> 163331 COMPL. DATE 12/20/2001 TOTAL DEPTH 3255 PERF. 2130 - 4095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3390	N	3390	-0-	-0-	B	-0-	3390	3			N	-0-					-0-
12	3596	N	3046	-0-	-550	B	-0-	3046	3			N	-0-					-0-
01	3534	N	3060	-0-	-474	B	-0-	3060	3			N	-0-					-0-
02	3277	N	2601	-0-	-676	B	-0-	2601	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3397	N	3397	-0-	-0-	B	-0-	3397	3			N	-0-					-0-
*04	3311	N	3311	-0-	-0-	B	-0-	3311	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: M 7 RRCID -> 163429 COMPL. DATE 06/06/2000 TOTAL DEPTH 3039 PERF. 1794 - 5536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MASTERSON WELL #: C 4 RRCID -> 163469 COMPL. DATE 12/20/2002 TOTAL DEPTH 3181 PERF. 1951 - 4010

11	195	N	195	-0-	-0-	B	-0-	195	3			N	-0-					-0-
12	190	N	190	-0-	-0-	B	-0-	190	3			N	-0-					-0-
01	217	N	153	-0-	-64	B	-0-	153	3			N	-0-					-0-
02	203	N	175	-0-	-28	B	-0-	175	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	186	N	186	-0-	-0-	B	-0-	186	3			N	-0-					-0-
*04	190	N	190	-0-	-0-	B	-0-	190	3			N	-0-					-0-

MASTERSON WELL #: A 47 RRCID -> 163470 COMPL. DATE 09/21/2001 TOTAL DEPTH 3163 PERF. 1962 - 5475

11	1320	N	1239	-0-	-81	B	-0-	1239	3			N	-0-					-0-
12	1364	N	1256	-0-	-108	B	-0-	1256	3			N	-0-					-0-
01	1333	N	1272	-0-	-61	B	-0-	1272	3			N	-0-					-0-
02	1189	N	1156	-0-	-33	B	-0-	1156	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1285	N	1285	-0-	-0-	B	-0-	1285	3			N	-0-					-0-
*04	1240	N	1240	-0-	-0-	B	-0-	1240	3			N	-0-					-0-

MASTERSON WELL #: B114 RRCID -> 163471 COMPL. DATE 05/27/2003 TOTAL DEPTH 3162 PERF. 1986 - 4650

11	2760	N	2690	-0-	-70	B	-0-	2690	3			N	-0-					-0-
12	2883	N	2776	-0-	-107	B	-0-	2776	3			N	-0-					-0-
01	2759	N	2749	-0-	-10	B	-0-	2749	3			N	-0-					-0-
02	2610	N	2581	-0-	-29	B	-0-	2581	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2814	N	2814	-0-	-0-	B	-0-	2814	3			N	-0-					-0-
*04	2705	N	2705	-0-	-0-	B	-0-	2705	3			N	-0-					-0-

MASTERSON WELL #: B119 RRCID -> 163518 COMPL. DATE 02/17/2004 TOTAL DEPTH 3070 PERF. 1925 - 5241

11	3600	N	3331	-0-	-269	B	-0-	3331	3			N	-0-					-0-
12	4030	N	2929	-0-	-1101	B	-0-	2929	3			N	-0-					-0-
01	3844	N	2999	-0-	-845	B	-0-	2999	3			N	-0-					-0-
02	3219	N	2803	-0-	-416	B	-0-	2803	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3338	N	3338	-0-	-0-	B	-0-	3338	3			N	-0-					-0-
*04	3256	N	3256	-0-	-0-	B	-0-	3256	3			N	-0-					-0-

MASTERSON WELL #: B120 RRCID -> 163583 COMPL. DATE 11/30/2000 TOTAL DEPTH 3221 PERF. 2094 - 5184

11	2130	N	1959	-0-	-171	B	-0-	1959	3			N	-0-					-0-
12	2201	N	1970	-0-	-231	B	-0-	1970	3			N	-0-					-0-
01	2108	N	2005	-0-	-103	B	-0-	2005	3			N	-0-					-0-
02	1885	N	1811	-0-	-74	B	-0-	1811	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2053	N	2053	-0-	-0-	B	-0-	2053	3			N	-0-					-0-
*04	1963	N	1963	-0-	-0-	B	-0-	1963	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
MASTERSON WELL #: B121 RRCID -> 163627 COMPL. DATE 10/22/2002 TOTAL DEPTH 2974 PERF. 1979 - 4823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6031	N	6031	-0-	-0- B	-0-	6031	3			N	-0-					-0-
12	6564	N	6564	-0-	-0- B	-0-	6564	3			N	-0-					-0-
01	6609	N	6609	-0-	-0- B	-0-	6609	3			N	-0-					-0-
02	5829	N	5756	-0-	-73 B	-0-	5756	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	6572	N	6324	-0-	-248 B	-0-	6324	3			N	-0-					-0-
04	6390	N	5837	-0-	-553 B	-0-	5837	3			N	-0-					-0-

BIVINS WELL #: A220 RRCID -> 163629 COMPL. DATE 10/18/2004 TOTAL DEPTH 3492 PERF. 2859 - 6021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8244	N	8244	-0-	-0- B	-0-	8244	3			N	-0-					-0-
12	9207	N	8178	-0-	-1029 B	-0-	8178	3			N	-0-					-0-
01	8576	N	8576	-0-	-0- B	-0-	8576	3			N	-0-					-0-
02	7975	N	6695	-0-	-1280 B	-0-	6695	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	8184	N	7760	-0-	-424 B	-0-	7760	3			N	-0-					-0-
04	8310	N	8030	-0-	-280 B	-0-	8030	3			N	-0-					-0-

BIVINS WELL #: A222 RRCID -> 164589 COMPL. DATE 01/04/2005 TOTAL DEPTH 3619 PERF. 3034 - 6290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1080	N	1036	-0-	-44 B	-0-	1036	3			N	-0-					-0-
12	1116	N	982	-0-	-134 B	-0-	982	3			N	-0-					-0-
01	1085	N	1053	-0-	-32 B	-0-	1053	3			N	-0-					-0-
02	1015	N	888	-0-	-127 B	-0-	888	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	992	N	843	-0-	-149 B	-0-	843	3			N	-0-					-0-
04	1020	N	736	-0-	-284 B	-0-	736	3			N	-0-					-0-

BIVINS WELL #: A225 RRCID -> 164602 COMPL. DATE 04/28/2003 TOTAL DEPTH 3455 PERF. 2743 - 6045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3030	N	2972	-0-	-58 B	-0-	2972	3			N	-0-					-0-
12	3224	N	2603	-0-	-621 B	-0-	2603	3			N	-0-					-0-
01	3162	N	2799	-0-	-363 B	-0-	2799	3			N	-0-					-0-
02	2871	N	2302	-0-	-569 B	-0-	2302	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2604	N	2592	-0-	-12 B	-0-	2592	3			N	-0-					-0-
04	2700	N	2584	-0-	-116 B	-0-	2584	3			N	-0-					-0-

BIVINS WELL #: A226 RRCID -> 164609 COMPL. DATE 08/31/1997 TOTAL DEPTH 3453 PERF. 2400 - 3453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4456	N	4456	-0-	-0- B	-0-	4456	3			N	-0-					-0-
12	4471	N	4471	-0-	-0- B	-0-	4471	3			N	-0-					-0-
01	4500	N	4500	-0-	-0- B	-0-	4500	3			N	-0-					-0-
02	4321	N	4116	-0-	-205 B	-0-	4116	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4464	N	4389	-0-	-75 B	-0-	4389	3			N	-0-					-0-
04	4350	N	4335	-0-	-15 B	-0-	4335	3			N	-0-					-0-

BIVINS WELL #: A224 RRCID -> 164612 COMPL. DATE 09/07/2004 TOTAL DEPTH 3450 PERF. 2710 - 5905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1230	N	1212	-0-	-18 B	-0-	1212	3			N	-0-					-0-
12	1271	N	79	-0-	-1192 B	-0-	79	3			N	-0-					-0-
01	1116	N	14	-0-	-1102 B	-0-	14	3			N	-0-					-0-
02	1160	N	328	-0-	-832 B	-0-	328	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1709	N	1709	-0-	-0- B	-0-	1709	3			N	-0-					-0-
*04	1434	N	1434	-0-	-0- B	-0-	1434	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: B116 RRCID -> 164616 COMPL. DATE 11/09/2004 TOTAL DEPTH 2962 PERF. 1748 - 5095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1467	N	1979	-0-	512 B	-0-	1979	3			N	-0-					-0-
12	2790	N	1673	-0-	-1117 B	-0-	1673	3			N	-0-					-0-
01	1714	N	1714	-0-	-0- B	-0-	1714	3			N	-0-					-0-
02	1914	N	1655	-0-	-259 B	-0-	1655	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1773	N	1773	-0-	-0- B	-0-	1773	3			N	-0-					-0-
*04	1984	N	1984	-0-	-0- B	-0-	1984	3			N	-0-					-0-

BIVINS WELL #: A223 RRCID -> 164618 COMPL. DATE 10/20/2003 TOTAL DEPTH 3577 PERF. 2768 - 5118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5342	N	5342	-0-	-0- B	-0-	5342	3			N	-0-					-0-
12	5828	N	4832	-0-	-996 B	-0-	4832	3			N	-0-					-0-
01	5642	N	5408	-0-	-234 B	-0-	5408	3			N	-0-					-0-
02	5162	N	4878	-0-	-284 B	-0-	4878	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4836	N	4272	-0-	-564 B	-0-	4272	3			N	-0-					-0-
04	5220	N	4975	-0-	-245 B	-0-	4975	3			N	-0-					-0-

MASTERSON WELL #: B117 RRCID -> 164817 COMPL. DATE 02/11/2003 TOTAL DEPTH 2834 PERF. 2057 - 4555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5355	N	5355	-0-	-0- B	-0-	5355	3			N	-0-					-0-
12	5549	N	5207	-0-	-342 B	-0-	5207	3			N	-0-					-0-
01	5840	N	5840	-0-	-0- B	-0-	5840	3			N	-0-					-0-
02	7091	N	7091	-0-	-0- B	-0-	7091	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	6904	N	6904	-0-	-0- B	-0-	6904	3			N	-0-					-0-
*04	6223	N	6223	-0-	-0- B	-0-	6223	3			N	-0-					-0-

CRAWFORD WELL #: B 5 RRCID -> 164828 COMPL. DATE 10/27/2003 TOTAL DEPTH 3144 PERF. 2028 - 5319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	870	N	824	-0-	-46 B	-0-	824	3			N	-0-					-0-
12	899	N	864	-0-	-35 B	-0-	864	3			N	-0-					-0-
01	868	N	864	-0-	-4 B	-0-	864	3			N	-0-					-0-
02	783	N	737	-0-	-46 B	-0-	737	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	898	N	898	-0-	-0- B	-0-	898	3			N	-0-					-0-
04	840	N	795	-0-	-45 B	-0-	795	3			N	-0-					-0-

MASTERSON WELL #: B123 RRCID -> 165830 COMPL. DATE 01/20/1998 TOTAL DEPTH 4138 PERF. 1725 - 2885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3210	N	3171	-0-	-39 B	-0-	3171	3			N	-0-					-0-
12	3441	N	2900	-0-	-541 B	-0-	2900	3			N	-0-					-0-
01	3348	N	3121	-0-	-227 B	-0-	3121	3			N	-0-					-0-
02	3074	N	2845	-0-	-229 B	-0-	2845	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2914	N	2897	-0-	-17 B	-0-	2897	3			N	-0-					-0-
04	3030	N	2740	-0-	-290 B	-0-	2740	3			N	-0-					-0-

MASTERSON WELL #: B124 RRCID -> 166018 COMPL. DATE 09/20/1997 TOTAL DEPTH 3105 PERF. 1898 - 3090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1500	N	1416	-0-	-84 B	-0-	1416	3			N	-0-					-0-
12	1519	N	1410	-0-	-109 B	-0-	1410	3			N	-0-					-0-
01	1488	N	1424	-0-	-64 B	-0-	1424	3			N	-0-					-0-
02	1363	N	1257	-0-	-106 B	-0-	1257	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1432	N	1432	-0-	-0- B	-0-	1432	3			N	-0-					-0-
04	1380	N	1371	-0-	-9 B	-0-	1371	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
MASTERSON WELL #: A 46 RRCID -> 166062 COMPL. DATE 06/15/2004 TOTAL DEPTH 3200 PERF. 2236 - 5521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1830	N	1766	-0-	-64	B	-0-	1766	3			N	-0-					-0-
12	1891	N	1770	-0-	-121	B	-0-	1770	3			N	-0-					-0-
01	1893	N	1893	-0-	-0-	B	-0-	1893	3			N	-0-					-0-
02	1734	N	1734	-0-	-0-	B	-0-	1734	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1893	N	1893	-0-	-0-	B	-0-	1893	3			N	-0-					-0-
04	1830	N	1680	-0-	-150	B	-0-	1680	3			N	-0-					-0-

THOMPSON WELL #: B 18 RRCID -> 166274 COMPL. DATE 09/20/1997 TOTAL DEPTH 3298 PERF. 2725 - 3298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	381	-0-	-9	B	-0-	381	3			N	-0-					-0-
12	403	N	372	-0-	-31	B	-0-	372	3			N	-0-					-0-
01	403	N	379	-0-	-24	B	-0-	379	3			N	-0-					-0-
02	377	N	358	-0-	-19	B	-0-	358	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	388	N	388	-0-	-0-	B	-0-	388	3			N	-0-					-0-
*04	376	N	376	-0-	-0-	B	-0-	376	3			N	-0-					-0-

MASTERSON WELL #: A 45 RRCID -> 166412 COMPL. DATE 07/18/2000 TOTAL DEPTH 2710 PERF. 1829 - 4902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3750	N	3481	-0-	-269	B	-0-	3481	3			N	-0-					-0-
12	3875	N	3552	-0-	-323	B	-0-	3552	3			N	-0-					-0-
01	3720	N	3598	-0-	-122	B	-0-	3598	3			N	-0-					-0-
02	3364	N	3154	-0-	-210	B	-0-	3154	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3565	N	3451	-0-	-114	B	-0-	3451	3			N	-0-					-0-
04	3480	N	3366	-0-	-114	B	-0-	3366	3			N	-0-					-0-

BIVINS WELL #: A221 RRCID -> 166429 COMPL. DATE 11/11/2003 TOTAL DEPTH 3095 PERF. 2423 - 5563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7997	N	7997	-0-	-0-	B	-0-	360	1	7637	3	N	-0-					-0-
12	7555	N	7555	-0-	-0-	B	-0-	372	1	7183	3	N	-0-					-0-
01	7202	N	7202	-0-	-0-	B	-0-	372	1	6830	3	N	-0-					-0-
02	7743	N	6058	-0-	-1685	B	-0-	348	1	5710	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	7564	N	7086	-0-	-478	B	-0-	372	1	6714	3	N	-0-					-0-
04	6960	N	6702	-0-	-258	B	-0-	360	1	6342	3	N	-0-					-0-

THOMPSON WELL #: A 9 RRCID -> 166668 COMPL. DATE 08/15/1997 TOTAL DEPTH 4728 PERF. 2375 - 4728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2250	N	1991	-0-	-259	B	-0-	1991	3			N	-0-					-0-
12	2325	N	2062	-0-	-263	B	-0-	2062	3			N	-0-					-0-
01	2263	N	2206	-0-	-57	B	-0-	2206	3			N	-0-					-0-
02	2013	N	2013	-0-	-0-	B	-0-	2013	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2267	N	2267	-0-	-0-	B	-0-	2267	3			N	-0-					-0-
*04	2196	N	2196	-0-	-0-	B	-0-	2196	3			N	-0-					-0-

SANFORD WELL #: A 13 RRCID -> 166842 COMPL. DATE 09/12/1997 TOTAL DEPTH 2880 PERF. 3360 - 4606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	541	N	541	-0-	-0-	B	-0-	541	3			N	-0-					-0-
12	595	N	595	-0-	-0-	B	-0-	595	3			N	-0-					-0-
01	589	N	583	-0-	-6	B	-0-	583	3			N	-0-					-0-
02	522	N	516	-0-	-6	B	-0-	516	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	592	N	592	-0-	-0-	B	-0-	592	3			N	-0-					-0-
04	570	N	569	-0-	-1	B	-0-	569	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: J 13 RRCID -> 168387 COMPL. DATE 05/18/1999 TOTAL DEPTH 2988 PERF. 2365 - 2986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	561	-0-	-129	B	-0-	561	3			N	-0-					-0-
12	713	N	656	-0-	-57	B	-0-	656	3			N	-0-					-0-
01	682	N	663	-0-	-19	B	-0-	663	3			N	-0-					-0-
02	589	N	589	-0-	-0-	B	-0-	589	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	669	N	669	-0-	-0-	B	-0-	669	3			N	-0-					-0-
04	630	N	583	-0-	-47	B	-0-	583	3			N	-0-					-0-

BIVINS WELL #: A227 RRCID -> 168391 COMPL. DATE 02/04/2003 TOTAL DEPTH 3428 PERF. 2275 - 5325

11	2190	N	1899	-0-	-291	B	-0-	1899	3			N	-0-					-0-
12	2263	N	2090	-0-	-173	B	-0-	2090	3			N	-0-					-0-
01	2170	N	2115	-0-	-55	B	-0-	2115	3			N	-0-					-0-
02	1957	N	1957	-0-	-0-	B	-0-	1957	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2133	N	2133	-0-	-0-	B	-0-	2133	3			N	-0-					-0-
*04	2094	N	2094	-0-	-0-	B	-0-	2094	3			N	-0-					-0-

WARRICK WELL #: A 10 RRCID -> 168591 COMPL. DATE 03/01/2004 TOTAL DEPTH 2849 PERF. 1852 - 5184

11	1860	N	1598	-0-	-262	B	-0-	1598	3			N	-0-					-0-
12	1953	N	1417	-0-	-536	B	-0-	1417	3			N	-0-					-0-
01	1767	N	1556	-0-	-211	B	-0-	1556	3			N	-0-					-0-
02	1537	N	1438	-0-	-99	B	-0-	1438	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1659	N	1659	-0-	-0-	B	-0-	1659	3			N	-0-					-0-
*04	1713	N	1713	-0-	-0-	B	-0-	1713	3			N	-0-					-0-

MASTERSON WELL #: B125 RRCID -> 168594 COMPL. DATE 04/11/1998 TOTAL DEPTH 3050 PERF. 2120 - 3045

11	65	N	65	-0-	-0-	B	-0-	65	3			N	-0-					-0-
12	70	N	70	-0-	-0-	B	-0-	70	3			N	-0-					-0-
01	69	N	69	-0-	-0-	B	-0-	69	3			N	-0-					-0-
02	60	N	60	-0-	-0-	B	-0-	60	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	68	N	68	-0-	-0-	B	-0-	68	3			N	-0-					-0-
*04	65	N	65	-0-	-0-	B	-0-	65	3			N	-0-					-0-

BIVINS WELL #: A229 RRCID -> 169405 COMPL. DATE 11/27/2000 TOTAL DEPTH 3360 PERF. 2236 - 5494

11	1320	N	1271	-0-	-49	B	-0-	1271	3			N	-0-					-0-
12	1333	N	1260	-0-	-73	B	-0-	1260	3			N	-0-					-0-
01	1244	N	1244	-0-	-0-	B	-0-	1244	3			N	-0-					-0-
02	1218	N	1158	-0-	-60	B	-0-	1158	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1271	N	1216	-0-	-55	B	-0-	1216	3			N	-0-					-0-
*04	1221	N	1221	-0-	-0-	B	-0-	1221	3			N	-0-					-0-

BIVINS WELL #: A208 RRCID -> 169413 COMPL. DATE 02/15/1998 TOTAL DEPTH 2615 PERF. 1700 - 2610

11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A206 RRCID -> 169635 COMPL. DATE 05/22/1998 TOTAL DEPTH 5118 PERF. 2803 - 5118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	425	N	425	-0-	-0-	B	-0-	425	3			N	-0-					-0-
12	434	N	376	-0-	-58	B	-0-	376	3			N	-0-					-0-
01	434	N	362	-0-	-72	B	-0-	362	3			N	-0-					-0-
02	406	N	370	-0-	-36	B	-0-	370	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	432	N	432	-0-	-0-	B	-0-	432	3			N	-0-					-0-
*04	420	N	420	-0-	-0-	B	-0-	420	3			N	-0-					-0-

MASTERSON WELL #: B126 RRCID -> 169693 COMPL. DATE 01/09/2003 TOTAL DEPTH 3230 PERF. 1894 - 5347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	474	-0-	-36	B	-0-	474	3			N	-0-					-0-
12	558	N	418	-0-	-140	B	-0-	418	3			N	-0-					-0-
01	527	N	468	-0-	-59	B	-0-	468	3			N	-0-					-0-
02	464	N	401	-0-	-63	B	-0-	401	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	500	N	500	-0-	-0-	B	-0-	500	3			N	-0-					-0-
*04	462	N	462	-0-	-0-	B	-0-	462	3			N	-0-					-0-

MASTERSON WELL #: B113 RRCID -> 169713 COMPL. DATE 06/05/2001 TOTAL DEPTH 2844 PERF. 1634 - 5032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

MASTERSON WELL #: A 49 RRCID -> 169748 COMPL. DATE 06/06/1999 TOTAL DEPTH 3250 PERF. 2249 - 5340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2490	N	2312	-0-	-178	B	-0-	2312	3			N	-0-					-0-
12	2604	N	2255	-0-	-349	B	-0-	2255	3			N	-0-					-0-
01	2562	N	2562	-0-	-0-	B	-0-	2562	3			N	-0-					-0-
02	2321	N	2321	-0-	-0-	B	-0-	2321	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2365	N	2365	-0-	-0-	B	-0-	2365	3			N	-0-					-0-
04	2490	N	2484	-0-	-6	B	-0-	2484	3			N	-0-					-0-

BIVINS WELL #: A230 RRCID -> 170825 COMPL. DATE 08/19/2003 TOTAL DEPTH 2930 PERF. 2149 - 5315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3750	N	3176	-0-	-574	B	-0-	3176	3			N	-0-					-0-
12	3875	N	3441	-0-	-434	B	-0-	3441	3			N	-0-					-0-
01	3782	N	3775	-0-	-7	B	-0-	3775	3			N	-0-					-0-
02	3310	N	3310	-0-	-0-	B	-0-	3310	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3795	N	3795	-0-	-0-	B	-0-	3795	3			N	-0-					-0-
04	3660	N	3524	-0-	-136	B	-0-	3524	3			N	-0-					-0-

BIVINS WELL #: A231 RRCID -> 170872 COMPL. DATE 09/23/2002 TOTAL DEPTH 3150 PERF. 2027 - 5290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9525	N	9525	-0-	-0-	B	-0-	9525	3			N	-0-					-0-
12	9341	N	9341	-0-	-0-	B	-0-	9341	3			N	-0-					-0-
01	9700	N	9700	-0-	-0-	B	-0-	9700	3			N	-0-					-0-
02	9222	N	8637	-0-	-585	B	-0-	8637	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	9426	N	9426	-0-	-0-	B	-0-	9426	3			N	-0-					-0-
04	9390	N	8963	-0-	-427	B	-0-	8963	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

SNEED WELL #: D 3 RRCID -> 171224 COMPL. DATE 08/30/1999 TOTAL DEPTH 3097 PERF. 2028 - 5328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3300	N	3062	-0-	-238 B	-0-	3062	3			N	-0-					-0-
12	3379	N	3122	-0-	-257 B	-0-	3122	3			N	-0-					-0-
01	3348	N	3091	-0-	-257 B	-0-	3091	3			N	-0-					-0-
02	2958	N	2743	-0-	-215 B	-0-	2743	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3131	N	2762	-0-	-369 B	-0-	2762	3			N	-0-					-0-
*04	3336	N	3336	-0-	-0- B	-0-	3336	3			N	-0-					-0-

KILGORE WELL #: A 24 RRCID -> 171521 COMPL. DATE 10/28/1998 TOTAL DEPTH 3425 PERF. 2851 - 3425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BIVINS WELL #: A232 RRCID -> 174302 COMPL. DATE 11/18/2002 TOTAL DEPTH 3100 PERF. 2266 - 5424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2250	N	1779	-0-	-471 B	-0-	1779	3			N	-0-					-0-
12	2325	N	2229	-0-	-96 B	-0-	2229	3			N	-0-					-0-
01	2276	N	2276	-0-	-0- B	-0-	2276	3			N	-0-					-0-
02	2038	N	2038	-0-	-0- B	-0-	2038	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2232	N	2199	-0-	-33 B	-0-	2199	3			N	-0-					-0-
04	2190	N	2087	-0-	-103 B	-0-	2087	3			N	-0-					-0-

SEAY WELL #: A 3 RRCID -> 196658 COMPL. DATE 01/06/2004 TOTAL DEPTH 3350 PERF. 2282 - 5570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2077	N	2077	-0-	-0- B	-0-	2077	3			N	-0-					-0-
12	2356	N	1884	-0-	-472 B	-0-	1884	3			N	-0-					-0-
01	2263	N	2034	-0-	-229 B	-0-	2034	3			N	-0-					-0-
02	2001	N	1921	-0-	-80 B	-0-	1921	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2001	N	2001	-0-	-0- B	-0-	2001	3			N	-0-					-0-
*04	2008	N	2008	-0-	-0- B	-0-	2008	3			N	-0-					-0-

BIVINS WELL #: A233 RRCID -> 197591 COMPL. DATE 10/18/2004 TOTAL DEPTH 2959 PERF. 2363 - 5669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3907	N	3907	-0-	-0- B	-0-	3907	3			N	-0-					-0-
12	4154	N	3809	-0-	-345 B	-0-	3809	3			N	-0-					-0-
01	3983	N	3983	-0-	-0- B	-0-	3983	3			N	-0-					-0-
02	3770	N	3620	-0-	-150 B	-0-	3620	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3929	N	3929	-0-	-0- B	-0-	3929	3			N	-0-					-0-
04	3840	N	3767	-0-	-73 B	-0-	3767	3			N	-0-					-0-

MASTERSON WELL #: B127 RRCID -> 198022 COMPL. DATE 02/10/2004 TOTAL DEPTH 3102 PERF. 1845 - 5170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2280	N	2226	-0-	-54 B	-0-	2226	3			N	-0-					-0-
12	2387	N	2201	-0-	-186 B	-0-	2201	3			N	-0-					-0-
01	2325	N	2275	-0-	-50 B	-0-	2275	3			N	-0-					-0-
02	2146	N	2049	-0-	-97 B	-0-	2049	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2228	N	2228	-0-	-0- B	-0-	2228	3			N	-0-					-0-
04	2190	N	2140	-0-	-50 B	-0-	2140	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: A 50 RRCID -> 198023 COMPL. DATE 11/01/2004 TOTAL DEPTH 2855 PERF. 1884 - 5158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3663	N	3663	-0-	-0-	B	-0-	3663	3			N	-0-					-0-
12	3729	N	3729	-0-	-0-	B	-0-	3729	3			N	-0-					-0-
01	3777	N	3777	-0-	-0-	B	-0-	3777	3			N	-0-					-0-
02	3538	N	3255	-0-	-283	B	-0-	3255	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3727	N	3727	-0-	-0-	B	-0-	3727	3			N	-0-					-0-
04	3660	N	3625	-0-	-35	B	-0-	3625	3			N	-0-					-0-

MASTERSON WELL #: B129 RRCID -> 198024 COMPL. DATE 02/10/2004 TOTAL DEPTH 2900 PERF. 2007 - 5109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1290	N	1236	-0-	-54	B	-0-	1236	3			N	-0-					-0-
12	1333	N	1206	-0-	-127	B	-0-	1206	3			N	-0-					-0-
01	1302	N	1207	-0-	-95	B	-0-	1207	3			N	-0-					-0-
02	1189	N	1102	-0-	-87	B	-0-	1102	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1209	N	1205	-0-	-4	B	-0-	1205	3			N	-0-					-0-
04	1170	N	1141	-0-	-29	B	-0-	1141	3			N	-0-					-0-

MASTERSON WELL #: B130 RRCID -> 198026 COMPL. DATE 05/04/2004 TOTAL DEPTH 2908 PERF. 1972 - 4763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2310	N	2282	-0-	-28	B	-0-	2282	3			N	-0-					-0-
12	2542	N	2023	-0-	-519	B	-0-	2023	3			N	-0-					-0-
01	2480	N	2108	-0-	-372	B	-0-	2108	3			N	-0-					-0-
02	2204	N	1819	-0-	-385	B	-0-	1819	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2272	N	2272	-0-	-0-	B	-0-	2272	3			N	-0-					-0-
*04	2199	N	2199	-0-	-0-	B	-0-	2199	3			N	-0-					-0-

MASTERSON WELL #: N 2 RRCID -> 198467 COMPL. DATE 03/08/2004 TOTAL DEPTH 2977 PERF. 1929 - 5268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	990	N	978	-0-	-12	B	-0-	978	3			N	-0-					-0-
12	1054	N	985	-0-	-69	B	-0-	985	3			N	-0-					-0-
01	1023	N	976	-0-	-47	B	-0-	976	3			N	-0-					-0-
02	957	N	822	-0-	-135	B	-0-	822	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	992	N	929	-0-	-63	B	-0-	929	3			N	-0-					-0-
*04	946	N	946	-0-	-0-	B	-0-	946	3			N	-0-					-0-

SNEED WELL #: A 12 RRCID -> 198476 COMPL. DATE 05/12/2004 TOTAL DEPTH 3030 PERF. 1990 - 5296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4380	N	4183	-0-	-197	B	-0-	4183	3			N	-0-					-0-
12	4495	N	4270	-0-	-225	B	-0-	4270	3			N	-0-					-0-
01	4402	N	4225	-0-	-177	B	-0-	4225	3			N	-0-					-0-
02	4031	N	3871	-0-	-160	B	-0-	3871	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	4278	N	4187	-0-	-91	B	-0-	4187	3			N	-0-					-0-
04	4080	N	4065	-0-	-15	B	-0-	4065	3			N	-0-					-0-

BIVINS WELL #: A235 RRCID -> 199950 COMPL. DATE 10/25/2004 TOTAL DEPTH 3120 PERF. 2153 - 5432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1860	N	1749	-0-	-111	B	-0-	1749	3			N	-0-					-0-
12	2015	N	1731	-0-	-284	B	-0-	1731	3			N	-0-					-0-
01	1891	N	1746	-0-	-145	B	-0-	1746	3			N	-0-					-0-
02	1682	N	1586	-0-	-96	B	-0-	1586	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1763	N	1763	-0-	-0-	B	-0-	1763	3			N	-0-					-0-
*04	1741	N	1741	-0-	-0-	B	-0-	1741	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
MASTERSON WELL #: A 51 RRCID -> 200693 COMPL. DATE 02/24/2004 TOTAL DEPTH 3188 PERF. 2285 - 5558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3600	N	3385	-0-	-215 B	-0-	3385	3			N	-0-					-0-
12	3720	N	3509	-0-	-211 B	-0-	3509	3			N	-0-					-0-
01	3627	N	3513	-0-	-114 B	-0-	3513	3			N	-0-					-0-
02	3277	N	3205	-0-	-72 B	-0-	3205	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3503	N	3487	-0-	-16 B	-0-	3487	3			N	-0-					-0-
04	3390	N	3362	-0-	-28 B	-0-	3362	3			N	-0-					-0-

BIVINS WELL #: A238 RRCID -> 203042 COMPL. DATE 10/17/2005 TOTAL DEPTH 2999 PERF. 2288 - 5422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1890	N	1794	-0-	-96 B	-0-	1794	3			N	-0-					-0-
12	2077	N	1992	-0-	-85 B	-0-	1992	3			N	-0-					-0-
01	2139	N	1866	-0-	-273 B	-0-	1866	3			N	-0-					-0-
02	1740	N	1621	-0-	-119 B	-0-	1621	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1984	N	1789	-0-	-195 B	-0-	1789	3			N	-0-					-0-
04	1800	N	1705	-0-	-95 B	-0-	1705	3			N	-0-					-0-

BIVINS WELL #: A237 RRCID -> 203138 COMPL. DATE 04/25/2005 TOTAL DEPTH 2900 PERF. 2078 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1530	N	1436	-0-	-94 B	-0-	1436	3			N	-0-					-0-
12	1581	N	1391	-0-	-190 B	-0-	1391	3			N	-0-					-0-
01	1581	N	1279	-0-	-302 B	-0-	1279	3			N	-0-					-0-
02	1392	N	1386	-0-	-6 B	-0-	1386	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1644	N	1644	-0-	-0- B	-0-	1644	3			N	-0-					-0-
*04	1557	N	1557	-0-	-0- B	-0-	1557	3			N	-0-					-0-

MASTERSON WELL #: B131 RRCID -> 203181 COMPL. DATE 04/19/2004 TOTAL DEPTH 2901 PERF. 1975 - 5253

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1742	N	1742	-0-	-0- B	-0-	1742	3			N	-0-					-0-
12	1829	N	1770	-0-	-59 B	-0-	1770	3			N	-0-					-0-
01	1829	N	1678	-0-	-151 B	-0-	1678	3			N	-0-					-0-
02	1682	N	1480	-0-	-202 B	-0-	1480	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1767	N	1682	-0-	-85 B	-0-	1682	3			N	-0-					-0-
*04	1712	N	1712	-0-	-0- B	-0-	1712	3			N	-0-					-0-

BIVINS WELL #: A240 RRCID -> 203428 COMPL. DATE 05/09/2005 TOTAL DEPTH 2830 PERF. 4703 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2250	N	1920	-0-	-330 B	-0-	1920	3			N	-0-					-0-
12	2263	N	1924	-0-	-339 B	-0-	1924	3			N	-0-					-0-
01	2170	N	1955	-0-	-215 B	-0-	1955	3			N	-0-					-0-
02	1856	N	1840	-0-	-16 B	-0-	1840	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2046	N	2046	-0-	-0- B	-0-	2046	3			N	-0-					-0-
04	1890	N	1887	-0-	-3 B	-0-	1887	3			N	-0-					-0-

BIVINS WELL #: A236 RRCID -> 203959 COMPL. DATE 01/18/2005 TOTAL DEPTH 2850 PERF. 1884 - 5221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1470	N	1289	-0-	-181 B	-0-	1289	3			N	-0-					-0-
12	1488	N	1217	-0-	-271 B	-0-	1217	3			N	-0-					-0-
01	1395	N	1228	-0-	-167 B	-0-	1228	3			N	-0-					-0-
02	1247	N	900	-0-	-347 B	-0-	900	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1237	N	1237	-0-	-0- B	-0-	1237	3			N	-0-					-0-
04	1200	N	1174	-0-	-26 B	-0-	1174	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
BIVINS WELL #: A244 RRCID -> 204311 COMPL. DATE 03/21/2005 TOTAL DEPTH 2960 PERF. 2342 - 5485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	990	N	860	-0-	-130 B	-0-	860	3			N	-0-					-0-
12	961	N	958	-0-	-3 B	-0-	958	3			N	-0-					-0-
01	1054	N	906	-0-	-148 B	-0-	906	3			N	-0-					-0-
02	841	N	822	-0-	-19 B	-0-	822	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	961	N	858	-0-	-103 B	-0-	858	3			N	-0-					-0-
04	870	N	848	-0-	-22 B	-0-	848	3			N	-0-					-0-

BIVINS WELL #: A246 RRCID -> 205170 COMPL. DATE 07/19/2005 TOTAL DEPTH 3307 PERF. 2428 - 5777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6000	N	5992	-0-	-8 B	-0-	5992	3			N	-0-					-0-
12	5921	N	5719	-0-	-202 B	-0-	5719	3			N	-0-					-0-
01	5983	N	5548	-0-	-435 B	-0-	5548	3			N	-0-					-0-
02	5800	N	5141	-0-	-659 B	-0-	5141	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	5704	N	5550	-0-	-154 B	-0-	5550	3			N	-0-					-0-
04	5370	N	5318	-0-	-52 B	-0-	5318	3			N	-0-					-0-

BIVINS WELL #: A239 RRCID -> 205329 COMPL. DATE 04/12/2005 TOTAL DEPTH 2985 PERF. 2336 - 5507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	870	N	794	-0-	-76 B	-0-	794	3			N	-0-					-0-
12	890	N	890	-0-	-0- B	-0-	890	3			N	-0-					-0-
01	899	N	848	-0-	-51 B	-0-	848	3			N	-0-					-0-
02	773	N	773	-0-	-0- B	-0-	773	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	899	N	864	-0-	-35 B	-0-	864	3			N	-0-					-0-
04	810	N	808	-0-	-2 B	-0-	808	3			N	-0-					-0-

BIVINS WELL #: A241 RRCID -> 205622 COMPL. DATE 08/01/2005 TOTAL DEPTH 3239 PERF. 2584 - 5785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3720	#	1746	-0-	-1974 B	-12222	1746	3			N	-0-					-0-
12	3720	#	1752	-0-	-1968 B	-14190	1752	3			N	-0-					-0-
01	2015	N	1796	-0-	-219 B	-14190	1796	3			N	-0-					-0-
02	1682	N	1626	-0-	-56 B	-14190	1626	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -7723 CANCELLED UNDERAGE -> -6467																	
03	1767	N	1876	-0-	109 B	-7614	1876	3			N	-0-					-0-
04	1740	N	1936	-0-	196 B	-7418	1936	3			N	-0-					-0-

KILLGORE WELL #: A 25 RRCID -> 205623 COMPL. DATE 11/05/2004 TOTAL DEPTH 3425 PERF. 2849 - 3425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	221	N	221	-0-	-0- B	-0-	221	3			N	-0-					-0-
12	279	N	212	-0-	-67 B	-0-	212	3			N	-0-					-0-
01	248	N	203	-0-	-45 B	-0-	203	3			N	-0-					-0-
02	203	N	181	-0-	-22 B	-0-	181	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	202	-0-	-15 B	-0-	202	3			N	-0-					-0-
04	210	N	189	-0-	-21 B	-0-	189	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A242 RRCID -> 205869 COMPL. DATE 12/10/2004 TOTAL DEPTH 3303 PERF. 2972 - 3303

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

MASTERSON WELL #: B134 RRCID -> 214348 COMPL. DATE 08/14/2006 TOTAL DEPTH 3028 PERF. 1948 - 5197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1003	N	1003	-0-	-0- B	-0-	1003	3			N	-0-					-0-
12	1023	N	1004	-0-	-19 B	-0-	1004	3			N	-0-					-0-
01	992	N	930	-0-	-62 B	-0-	930	3			N	-0-					-0-
02	957	N	824	-0-	-133 B	-0-	824	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	992	N	968	-0-	-24 B	-0-	968	3			N	-0-					-0-
*04	906	N	906	-0-	-0- B	-0-	906	3			N	-0-					-0-

MASTERSON WELL #: B140 RRCID -> 214349 COMPL. DATE 08/12/2006 TOTAL DEPTH 2750 PERF. 1965 - 5150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1985	N	1985	-0-	-0- B	-0-	1985	3			N	-0-					-0-
12	1984	N	1880	-0-	-104 B	-0-	1880	3			N	-0-					-0-
01	2108	N	1939	-0-	-169 B	-0-	1939	3			N	-0-					-0-
02	1914	N	1768	-0-	-146 B	-0-	1768	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1891	N	1882	-0-	-9 B	-0-	1882	3			N	-0-					-0-
04	1890	N	1676	-0-	-214 B	-0-	1676	3			N	-0-					-0-

MASTERSON WELL #: B135 RRCID -> 214528 COMPL. DATE 09/15/2006 TOTAL DEPTH 3044 PERF. 1940 - 5212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

BIVINS WELL #: A248 RRCID -> 214878 COMPL. DATE 01/12/2007 TOTAL DEPTH 2791 PERF. 0 - 5250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1140	N	1109	-0-	-31 B	-0-	1109	3			N	-0-					-0-
12	1178	N	1125	-0-	-53 B	-0-	1125	3			N	-0-					-0-
01	1178	N	1141	-0-	-37 B	-0-	1141	3			N	-0-					-0-
02	1143	N	1143	-0-	-0- B	-0-	1143	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1224	N	1224	-0-	-0- B	-0-	1224	3			N	-0-					-0-
*04	1181	N	1181	-0-	-0- B	-0-	1181	3			N	-0-					-0-

MASTERSON WELL #: B136 RRCID -> 214965 COMPL. DATE 10/09/2006 TOTAL DEPTH 2910 PERF. 2195 - 5387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1786	N	1786	-0-	-0- B	-0-	1786	3			N	-0-					-0-
12	1860	N	1752	-0-	-108 B	-0-	1752	3			N	-0-					-0-
01	1811	N	1811	-0-	-0- B	-0-	1811	3			N	-0-					-0-
02	1740	N	1612	-0-	-128 B	-0-	1612	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1767	N	1742	-0-	-25 B	-0-	1742	3			N	-0-					-0-
04	1740	N	1638	-0-	-102 B	-0-	1638	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
MASTERSON WELL #: B141 RRCID -> 215175 COMPL. DATE 11/02/2006 TOTAL DEPTH 2920 PERF. 1887 - 5094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2403	N	2403	-0-	-0- B	-0-	2403	3			N	-0-					-0-
12	2635	N	2456	-0-	-179 B	-0-	2456	3			N	-0-					-0-
01	2542	N	2434	-0-	-108 B	-0-	2434	3			N	-0-					-0-
02	2320	N	2204	-0-	-116 B	-0-	2204	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2449	N	2408	-0-	-41 B	-0-	2408	3			N	-0-					-0-
04	2370	N	2303	-0-	-67 B	-0-	2303	3			N	-0-					-0-

BIVINS WELL #: A247 RRCID -> 215678 COMPL. DATE 06/26/2006 TOTAL DEPTH 3407 PERF. 3828 - 5422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2280	N	2090	-0-	-190 B	-0-	2090	3			N	-0-					-0-
12	2294	N	2109	-0-	-185 B	-0-	2109	3			N	-0-					-0-
01	2232	N	2111	-0-	-121 B	-0-	2111	3			N	-0-					-0-
02	2030	N	1890	-0-	-140 B	-0-	1890	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2108	N	2016	-0-	-92 B	-0-	2016	3			N	-0-					-0-
04	2040	N	2020	-0-	-20 B	-0-	2020	3			N	-0-					-0-

BIVINS WELL #: A243 RRCID -> 215695 COMPL. DATE 03/28/2006 TOTAL DEPTH 3585 PERF. 3171 - 6244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	471	-0-	-129 B	-0-	471	3			N	-0-					-0-
12	658	N	658	-0-	-0- B	-0-	658	3			N	-0-					-0-
01	623	N	623	-0-	-0- B	-0-	623	3			N	-0-					-0-
02	566	N	566	-0-	-0- B	-0-	566	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	651	N	572	-0-	-79 B	-0-	572	3			N	-0-					-0-
04	600	N	554	-0-	-46 B	-0-	554	3			N	-0-					-0-

MASTERSON WELL #: B139 RRCID -> 217261 COMPL. DATE 11/27/2006 TOTAL DEPTH 2666 PERF. 1570 - 4860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3540	N	3014	-0-	-526 B	-0-	3014	3			N	-0-					-0-
12	3875	N	3064	-0-	-811 B	-0-	3064	3			N	-0-					-0-
01	3441	N	3117	-0-	-324 B	-0-	3117	3			N	-0-					-0-
02	2900	N	2289	-0-	-611 B	-0-	2289	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3069	N	2246	-0-	-823 B	-0-	2246	3			N	-0-					-0-
04	3030	N	2872	-0-	-158 B	-0-	2872	3			N	-0-					-0-

MASTERSON WELL #: B138 RRCID -> 217262 COMPL. DATE 09/18/2006 TOTAL DEPTH 3126 PERF. 1894 - 5185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1500	N	1333	-0-	-167 B	-0-	1333	3			N	-0-					-0-
12	1395	N	447	-0-	-948 B	-0-	447	3			N	-0-					-0-
01	1457	N	1308	-0-	-149 B	-0-	1308	3			N	-0-					-0-
02	1276	N	1053	-0-	-223 B	-0-	1053	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1251	N	1251	-0-	-0- B	-0-	1251	3			N	-0-					-0-
04	1260	N	1236	-0-	-24 B	-0-	1236	3			N	-0-					-0-

MASTERSON WELL #: B143 RRCID -> 222873 COMPL. DATE 12/18/2006 TOTAL DEPTH 2984 PERF. 2334 - 5603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1020	N	934	-0-	-86 B	-0-	934	3			N	-0-					-0-
12	1085	N	1010	-0-	-75 B	-0-	1010	3			N	-0-					-0-
01	992	N	945	-0-	-47 B	-0-	945	3			N	-0-					-0-
02	954	N	954	-0-	-0- B	-0-	954	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1023	N	1020	-0-	-3 B	-0-	1020	3			N	-0-					-0-
04	900	N	573	-0-	-327 B	-0-	573	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
MASTERSON WELL #: B142 RRCID -> 223014 COMPL. DATE 10/09/2006 TOTAL DEPTH 2928 PERF. 2375 - 2928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	630	-0-	-0- B	-0-	630	3			N	-0-					-0-
12	594	N	594	-0-	-0- B	-0-	594	3			N	-0-					-0-
01	575	N	575	-0-	-0- B	-0-	575	3			N	-0-					-0-
02	609	N	502	-0-	-107 B	-0-	502	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	557	-0-	-32 B	-0-	557	3			N	-0-					-0-
04	570	N	508	-0-	-62 B	-0-	508	3			N	-0-					-0-

BIVINS WELL #: A251 RRCID -> 223463 COMPL. DATE 02/07/2007 TOTAL DEPTH 3044 PERF. 2377 - 5565

11	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-

PLUMLEY COMPANY 668426
LATHAM, WISDOM -1- WELL #: 1 RRCID -> 042651 COMPL. DATE N/A TOTAL DEPTH 3126 PERF. 2680 - 2750

11	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

DERRICK, JOHN WELL #: 1 RRCID -> 100948 COMPL. DATE 02/24/1982 TOTAL DEPTH 3236 PERF. 2992 - 3020

11	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

LATHAM-WISDOM WELL #: 1A RRCID -> 101779 COMPL. DATE 08/06/1982 TOTAL DEPTH 3248 PERF. 2990 - 3196

11	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

WISDOM, B. WELL #: 2 RRCID -> 111016 COMPL. DATE 12/12/1985 TOTAL DEPTH 3200 PERF. 2840 - 3302

11	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PLUMLEY COMPANY //CONT.// 668426
JOSHUA WELL #: 1 RRCID -> 115318 COMPL. DATE 01/21/1985 TOTAL DEPTH 3200 PERF. 2986 - 3126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12		14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03		14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

WISDOM, B. WELL #: 3 RRCID -> 117643 COMPL. DATE 07/20/1985 TOTAL DEPTH 3100 PERF. 2820 - 2902

11		14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12		14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03		14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PORTER OPERATING COMPANY, L.L.C. 671480
WILLIAMS WELL #: 1 RRCID -> 024648 COMPL. DATE 12/06/1959 TOTAL DEPTH N/A PERF. N/A

11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PRAIRIE OIL COMPANY 675850
RUSCOE WELL #: 1 RRCID -> 023270 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04		14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MACKIE WELL #: 1 RRCID -> 076264 COMPL. DATE 03/21/1978 TOTAL DEPTH 2810 PERF. 2550 - 2800

11	60	N	25	-0-	-35	B	-0-	25	5			N	-0-					-0-
12	62	N	20	-0-	-42	B	-0-	20	5			N	-0-					-0-
01	18	N	18	-0-	-0-	B	-0-	18	5			N	-0-					-0-
02	10	N	10	-0-	-0-	B	-0-	10	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	15	N	15	-0-	-0-	B	-0-	15	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

QUESTA ENERGY CORPORATION 684634
CROWELL, A. & M. -ET- -AL- WELL #: 1 RRCID -> 023068 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	480	N	374	-0-	-106	B	-0-	374	3			N	-0-					-0-
12	496	N	325	-0-	-171	B	-0-	325	3			N	-0-					-0-
01	434	N	294	-0-	-140	B	-0-	294	3			N	-0-					-0-
02	348	N	295	-0-	-53	B	-0-	295	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	678	N	678	-0-	-0-	B	-0-	678	3			N	-0-					-0-
*04	364	N	364	-0-	-0-	B	-0-	364	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
QUESTA ENERGY CORPORATION //CONT.// 684634
MCMURTY WELL #: 1 RRCID -> 023768 COMPL. DATE 11/24/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	160	N	160	-0-	-0- B	-0-	160	3			N	-0-					28
12	172	N	172	-0-	-0- B	-0-	172	3			N	-0-					28
01	172	N	172	-0-	-0- B	-0-	172	3			N	-0-					28
02	157	N	157	-0-	-0- B	-0-	157	3			N	-0-					28
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	166	-0-	-20 B	-0-	166	3			N	-0-					28
04	180	N	166	-0-	-14 B	-0-	166	3			N	-0-					28

MEAKER WELL #: 2 RRCID -> 024012 COMPL. DATE 05/08/1960 TOTAL DEPTH 3153 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	673	N	673	-0-	-0- B	-0-	673	3			N	-0-					-0-
12	744	N	698	-0-	-46 B	-0-	698	3			N	-0-					-0-
01	682	N	664	-0-	-18 B	-0-	664	3			N	-0-					-0-
02	638	N	618	-0-	-20 B	-0-	618	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	713	N	678	-0-	-35 B	-0-	678	3			N	-0-					-0-
*04	696	N	696	-0-	-0- B	-0-	696	3			N	-0-					-0-

WHITTENBURG G.A. WELL #: 1 RRCID -> 057534 COMPL. DATE N/A TOTAL DEPTH 2950 PERF. 2710 - 2721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	18	N	18	-0-	-0- B	-0-	18	3			N	-0-					-0-
12	43	N	43	-0-	-0- B	-0-	43	3			N	-0-					-0-
01	51	N	51	-0-	-0- B	-0-	51	3			N	-0-					-0-
02	29	N	6	-0-	-23 B	-0-	6	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
04	60	N	-0-	-0-	-60 B	-0-					N	-0-					-0-

LOVE WELL #: 2 RRCID -> 062217 COMPL. DATE 04/18/1975 TOTAL DEPTH 3537 PERF. 3415 - 3537

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	550	N	550	-0-	-0- B	-0-	550	3			N	-0-					-0-
12	437	N	437	-0-	-0- B	-0-	437	3			N	-0-					-0-
01	575	N	575	-0-	-0- B	-0-	575	3			N	-0-					-0-
02	535	N	535	-0-	-0- B	-0-	535	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	768	N	768	-0-	-0- B	-0-	768	3			N	-0-					-0-
04	570	N	386	-0-	-184 B	-0-	386	3			N	-0-					-0-

NEVENHEIM WELL #: 1-R RRCID -> 139379 COMPL. DATE 07/07/1991 TOTAL DEPTH 3810 PERF. 3494 - 3602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1350	N	1205	-0-	-145 B	-0-	1205	3			N	-0-					-0-
12	1424	N	1424	-0-	-0- B	-0-	1424	3			N	-0-					-0-
01	1590	N	1590	-0-	-0- B	-0-	1590	3			N	-0-					-0-
02	1474	N	1474	-0-	-0- B	-0-	1474	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1426	N	1360	-0-	-66 B	-0-	1360	3			N	-0-					-0-
04	1530	N	-0-	-0-	-1530 B	-0-					N	-0-					-0-

VAUGHAN FARMS WELL #: 1243 RRCID -> 182440 COMPL. DATE 04/30/2001 TOTAL DEPTH 3562 PERF. 3386 - 3562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	51	-0-	-39 B	-0-	51	3			N	-0-					-0-
12	124	N	38	-0-	-86 B	-0-	38	3			N	-0-					-0-
01	62	N	55	-0-	-7 B	-0-	55	3			N	-0-					-0-
02	243	N	243	-0-	-0- B	-0-	243	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	160	N	160	-0-	-0- B	-0-	160	3			N	-0-					-0-
04	60	N	58	-0-	-2 B	-0-	58	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
QUESTA ENERGY CORPORATION //CONT.// 684634
PAN ROYALTY WELL #: 1109 RRCID -> 193436 COMPL. DATE 12/16/2002 TOTAL DEPTH 3260 PERF. 3021 - 3260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3991		4116	-0-	125 B	-7156	4116	3			N	-0-					-0-
12	4350		2009	-0-	-2341 B	-9497	2009	3			N	-0-					-0-
01	3237		4076	-0-	839 B	-8658	4076	3			N	-0-					-0-
02	3078		3245	-0-	167 B	-8491	3245	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-3814		CANCELLED UNDERAGE ->		-4677										
03	2920		3352	-0-	432 B	-3382	3352	3			N	-0-					-0-
04	2750		2583	-0-	-167 B	-3549	2583	3			N	-0-					-0-

AVERY WELL #: 1 RRCID -> 223686 COMPL. DATE 12/10/2006 TOTAL DEPTH 3635 PERF. 3455 - 3635

11	3176	N	3176	-0-	-0- B	-0-	3176	3			N	-0-					192
12	3126	N	3126	-0-	-0- B	-0-	3126	3			N	-0-					192
01	2957	N	2957	-0-	-0- B	-0-	2957	3			N	-0-					192
02	3074	N	3016	-0-	-58 B	-0-	3016	3			N	-0-					192
03/01 BALANCING DATE STATUS ->			-0-														
03	3131	N	3113	-0-	-18 B	-0-	3113	3			N	-0-					192
04	2850	N	-0-	-0-	-2850 B	-0-					N	-0-					192

QUESTA OPERATING COMPANY, LLC 684641
BRENT WELL #: 1099 RRCID -> 212643 COMPL. DATE 10/20/2005 TOTAL DEPTH 3396 PERF. 2898 - 3396

11	1432	N	1432	-0-	-0- B	-0-	732	1	700	3	N	-0-					-0-
12	1612	N	1133	-0-	-479 B	-0-	600	1	533	3	N	-0-					-0-
01	1271	N	625	-0-	-646 B	-0-	325	1	300	3	N	-0-					-0-
02	1392	N	1376	-0-	-16 B	-0-	686	1	690	3	N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	1147	N	1093	-0-	-54 B	-0-	550	1	543	3	N	-0-					-0-
04	600	N	-0-	-0-	-600 B	-0-					N	-0-					-0-

BOSE WELL #: 1 RRCID -> 225535 COMPL. DATE 02/12/2007 TOTAL DEPTH 3640 PERF. 3382 - 3640

11	1037	N	1037	-0-	-0- B	-0-	1037	3			N	-0-					-0-
12	1025	N	1025	-0-	-0- B	-0-	1025	3			N	-0-					-0-
01	1173	N	1173	-0-	-0- B	-0-	1173	3			N	-0-					-0-
02	1134	N	1134	-0-	-0- B	-0-	1134	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	1189	N	1189	-0-	-0- B	-0-	1189	3			N	-0-					-0-
04	1140	N	512	-0-	-628 B	-0-	512	3			N	-0-					-0-

HERRMANN WELL #: 1 RRCID -> 230465 COMPL. DATE 06/28/2007 TOTAL DEPTH 3163 PERF. 2820 - 3163

11	356	N	356	-0-	-0- B	-0-	356	3			N	-0-					-0-
12	372	N	278	-0-	-94 B	-0-	278	3			N	-0-					-0-
01	403	N	258	-0-	-145 B	-0-	258	3			N	-0-					-0-
02	348	N	-0-	-0-	-348 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	279	N	-0-	-0-	-279 B	-0-					N	-0-					-0-
04	240	N	-0-	-0-	-240 B	-0-					N	-0-					-0-

DENNY WELL #: 1 RRCID -> 230467 COMPL. DATE 06/22/2007 TOTAL DEPTH 3601 PERF. 3372 - 3557

11	744	N	744	-0-	-0- B	-0-	744	3			N	-0-					-0-
12	844	N	844	-0-	-0- B	-0-	844	3			N	-0-					-0-
01	1032	N	1032	-0-	-0- B	-0-	1032	3			N	-0-					-0-
02	944	N	944	-0-	-0- B	-0-	944	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	1071	N	1071	-0-	-0- B	-0-	1071	3			N	-0-					-0-
04	990	N	562	-0-	-428 B	-0-	562	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
QUESTA OPERATING COMPANY, LLC //CONT.// 684641
BLACKBURN "A" WELL #: 1 RRCID -> 244489 COMPL. DATE 09/19/2008 TOTAL DEPTH 3628 PERF. 3361 - 3628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1260	N	925	-0-	-335 B	-0-	925	3			N	-0-					-0-
12	1281	N	1281	-0-	-0- B	-0-	1281	3			N	-0-					-0-
01	1180	N	1180	-0-	-0- B	-0-	1180	3			N	-0-					-0-
02	1193	N	1193	-0-	-0- B	-0-	1193	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1271	N	1242	-0-	-29 B	-0-	1242	3			N	-0-					-0-
04	1140	N	518	-0-	-622 B	-0-	518	3			N	-0-					-0-

BLACKBURN WELL #: 1120 RRCID -> 244713 COMPL. DATE 07/25/2008 TOTAL DEPTH 3615 PERF. 3370 - 3615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1177	N	1177	-0-	-0- B	-0-	1177	3			N	-0-					-0-
12	940	N	940	-0-	-0- B	-0-	940	3			N	-0-					-0-
01	868	N	853	-0-	-15 B	-0-	853	3			N	-0-					-0-
02	1131	N	870	-0-	-261 B	-0-	870	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	956	N	956	-0-	-0- B	-0-	956	3			N	-0-					-0-
04	840	N	424	-0-	-416 B	-0-	424	3			N	-0-					-0-

BARRETT WELL #: 135 RRCID -> 250005 COMPL. DATE 02/05/2009 TOTAL DEPTH 3570 PERF. 3365 - 3570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	-0-	-0-	-600 B	-0-					N	-0-					-0-
12	496	N	-0-	-0-	-496 B	-0-					N	-0-					-0-
01	744	N	-0-	-0-	-744 B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

COLE WELL #: 1323 RRCID -> 250091 COMPL. DATE 05/18/2009 TOTAL DEPTH 3383 PERF. 3180 - 3326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1334	N	1334	-0-	-0- B	-0-	1334	3			N	-0-					-0-
12	2356	N	2031	-0-	-325 B	-0-	2031	3			N	-0-					-0-
01	2140	N	2140	-0-	-0- B	-0-	2140	3			N	-0-					-0-
02	2100	N	2100	-0-	-0- B	-0-	2100	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2221	N	2221	-0-	-0- B	-0-	2221	3			N	-0-					-0-
04	2070	N	946	-0-	-1124 B	-0-	946	3			N	-0-					-0-

MAGGIE MAY WELL #: 1221 RRCID -> 250875 COMPL. DATE 03/09/2009 TOTAL DEPTH 3505 PERF. 3320 - 3505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	-0-	-0-	-540 B	-0-					N	-0-					-0-
12	496	N	-0-	-0-	-496 B	-0-					N	-0-					-0-
01	465	N	-0-	-0-	-465 B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

FIVE S RANCH WELL #: 1 RRCID -> 261795 COMPL. DATE 02/21/2011 TOTAL DEPTH 3670 PERF. 3420 - 3670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1230	N	1208	-0-	-22 B	-0-	1208	3			N	-0-					-0-
12	1180	N	1180	-0-	-0- B	-0-	1180	3			N	-0-					-0-
01	1302	N	1252	-0-	-50 B	-0-	1252	3			N	-0-					-0-
02	1160	N	1144	-0-	-16 B	-0-	1144	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1281	N	1281	-0-	-0- B	-0-	1281	3			N	-0-					-0-
04	1200	N	575	-0-	-625 B	-0-	575	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
QUESTA OPERATING COMPANY, LLC //CONT.// 684641
WILLIAMS WELL #: 1037 RRCID -> 262537 COMPL. DATE 01/19/2011 TOTAL DEPTH 3576 PERF. 3340 - 3576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1037	N	1037	-0-	-0- B	-0-	1037	3			N	-0-					-0-
12	1063	N	1063	-0-	-0- B	-0-	1063	3			N	-0-					-0-
01	1116	N	1024	-0-	-92 B	-0-	1024	3			N	-0-					-0-
02	1015	N	986	-0-	-29 B	-0-	986	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1054	N	965	-0-	-89 B	-0-	965	3			N	-0-					-0-
04	990	N	380	-0-	-610 B	-0-	380	3			N	-0-					-0-

BRIAN UNIT WELL #: 1037 RRCID -> 262545 COMPL. DATE 05/26/2011 TOTAL DEPTH 3586 PERF. 3349 - 3586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1162	N	1162	-0-	-0- B	-0-	1162	3			N	-0-					-0-
12	1251	N	1251	-0-	-0- B	-0-	1251	3			N	-0-					-0-
01	1302	N	1214	-0-	-88 B	-0-	1214	3			N	-0-					-0-
02	1226	N	1226	-0-	-0- B	-0-	1226	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1240	N	1139	-0-	-101 B	-0-	1139	3			N	-0-					-0-
04	1170	N	486	-0-	-684 B	-0-	486	3			N	-0-					-0-

MORTON WELL #: 1203 RRCID -> 263805 COMPL. DATE 08/22/2011 TOTAL DEPTH 3150 PERF. 2797 - 3083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2610	N	2237	-0-	-373 B	-0-	2237	3			N	-0-					-0-
12	2666	N	1286	-0-	-1380 B	-0-	1286	3			N	-0-					-0-
01	3047	N	3047	-0-	-0- B	-0-	3047	3			N	-0-					-0-
02	2336	N	2336	-0-	-0- B	-0-	2336	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2441	N	2441	-0-	-0- B	-0-	2441	3			N	-0-					-0-
04	2940	N	1060	-0-	-1880 B	-0-	1060	3			N	-0-					-0-

SPEAKER WELL #: 1281 RRCID -> 265912 COMPL. DATE 04/03/2012 TOTAL DEPTH 3360 PERF. 3063 - 3360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1008	N	1008	-0-	-0- B	-0-	1008	3			N	-0-					-0-
12	1240	N	1213	-0-	-27 B	-0-	1213	3			N	-0-					-0-
01	1271	N	1181	-0-	-90 B	-0-	1181	3			N	-0-					-0-
02	1071	N	1071	-0-	-0- B	-0-	1071	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1209	N	1151	-0-	-58 B	-0-	1151	3			N	-0-					-0-
04	1140	N	977	-0-	-163 B	-0-	977	3			N	-0-					-0-

MCLAIN WELL #: 1307 RRCID -> 269648 COMPL. DATE 09/01/2012 TOTAL DEPTH 3310 PERF. 3173 - 3310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	598	N	598	-0-	-0- B	-0-	598	3			N	-0-					-0-
12	713	N	413	-0-	-300 B	-0-	413	3			N	-0-					-0-
01	608	N	608	-0-	-0- B	-0-	608	3			N	-0-					-0-
02	580	N	542	-0-	-38 B	-0-	542	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	647	N	647	-0-	-0- B	-0-	647	3			N	-0-					-0-
04	600	N	363	-0-	-237 B	-0-	363	3			N	-0-					-0-

WARDELL WELL #: 1308 RRCID -> 278252 COMPL. DATE 07/15/2013 TOTAL DEPTH 3324 PERF. 3125 - 3304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	W	-0-	-0-	-0- B	12235					N	-0-					-0-
12	3100	N	-0-	-0-	-3100 B	9135					N	-0-					-0-
01	3100	N	-0-	-0-	-3100 B	6035					N	-0-					-0-
02	2900	N	-0-	-0-	-2900 B	3135					N	-0-					-0-
03/01 BALANCING DATE STATUS -> 3135																	
03	3100	N	-0-	-0-	-3100 B	35					N	-0-					-0-
*04	35	N	-0-	-0-	-35 B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
QUEST-TEX ENERGY OP II, LLC 684645
YAKE -B- WELL #: 1 RRCID -> 023821 COMPL. DATE 09/15/1981 TOTAL DEPTH 3020 PERF. 2604 - 2760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

RABCO ENERGY 687738
JONES, C. R. A WELL #: 1 RRCID -> 023676 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	17	N	17	-0-	-0- B	-0-	17	2			N	-0-					-0-
12	18	N	18	-0-	-0- B	-0-	18	2			N	-0-					-0-
01	31	N	14	-0-	-17 B	-0-	14	2			N	-0-					-0-
02	21	N	21	-0-	-0- B	-0-	21	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	11	-0-	-20 B	-0-	11	2			N	-0-					-0-
*04	18	N	18	-0-	-0- B	-0-	18	2			N	-0-					-0-

HUMPHRYS WELL #: 1 RRCID -> 024613 COMPL. DATE 03/05/1953 TOTAL DEPTH N/A PERF. N/A

11	7	N	7	-0-	-0- B	-0-	7	2			N	-0-					-0-
12	22	N	22	-0-	-0- B	-0-	22	2			N	-0-					-0-
01	33	N	33	-0-	-0- B	-0-	33	2			N	-0-					-0-
02	19	N	19	-0-	-0- B	-0-	19	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	13	-0-	-18 B	-0-	13	2			N	-0-					-0-
04	30	N	26	-0-	-4 B	-0-	26	2			N	-0-					-0-

LOCHTE WELL #: 1 RRCID -> 024614 COMPL. DATE 12/15/1952 TOTAL DEPTH N/A PERF. N/A

11	1639	N	1639	-0-	-0- B	-0-	1639	2			N	-0-					-0-
12	1735	N	1735	-0-	-0- B	-0-	1735	2			N	-0-					-0-
01	1914	N	1914	-0-	-0- B	-0-	1914	2			N	-0-					-0-
02	1755	N	1755	-0-	-0- B	-0-	1755	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1808	N	1808	-0-	-0- B	-0-	1808	2			N	-0-					-0-
04	898	N	830	-0-	-68 B	-0-	830	2			N	-0-					-0-

RIGSBY WELL #: 1 RRCID -> 024615 COMPL. DATE 12/11/1973 TOTAL DEPTH N/A PERF. N/A

11	19	N	19	-0-	-0- B	-0-	19	2			N	-0-					-0-
12	9	N	7	-0-	-2 B	-0-	7	2			N	-0-					-0-
01	21	N	21	-0-	-0- B	-0-	21	2			N	-0-					-0-
02	14	N	14	-0-	-0- B	-0-	14	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	16	N	16	-0-	-0- B	-0-	16	2			N	-0-					-0-
04	30	N	9	-0-	-21 B	-0-	9	2			N	-0-					-0-

SNEED WELL #: B 1 RRCID -> 024616 COMPL. DATE 02/09/1953 TOTAL DEPTH N/A PERF. N/A

11	1211	N	1211	-0-	-0- B	-0-	1211	2			N	-0-					-0-
12	1895	N	1895	-0-	-0- B	-0-	1895	2			N	-0-					-0-
01	1435	N	1435	-0-	-0- B	-0-	1435	2			N	-0-					-0-
02	1871	N	1871	-0-	-0- B	-0-	1871	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1871	N	1871	-0-	-0- B	-0-	1871	2			N	-0-					-0-
04	933	N	589	-0-	-344 B	-0-	589	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RABCO ENERGY //CONT.// 687738
TERRY WELL #: B 1 RRCID -> 024619 COMPL. DATE 01/21/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11	N	11	-0-	-0- B	-0-	11	2			N	-0-					-0-
12	14	N	14	-0-	-0- B	-0-	14	2			N	-0-					-0-
01	31	N	18	-0-	-13 B	-0-	18	2			N	-0-					-0-
02	16	N	16	-0-	-0- B	-0-	16	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14	N	8	-0-	-6 B	-0-	8	2			N	-0-					-0-
04	30	N	13	-0-	-17 B	-0-	13	2			N	-0-					-0-

HARRINGTON WELL #: 3 RRCID -> 025311 COMPL. DATE 01/09/1985 TOTAL DEPTH 3302 PERF. 2895 - 2992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	368	N	368	-0-	-0- B	-0-	368	2			N	-0-					-0-
12	465	N	406	-0-	-59 B	-0-	406	2			N	-0-					-0-
01	447	N	447	-0-	-0- B	-0-	447	2			N	-0-					-0-
02	333	N	333	-0-	-0- B	-0-	333	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	459	N	459	-0-	-0- B	-0-	459	2			N	-0-					-0-
04	420	N	400	-0-	-20 B	-0-	400	2			N	-0-					-0-

FINLEY WELL #: 2 RRCID -> 140494 COMPL. DATE 10/18/1991 TOTAL DEPTH 3647 PERF. 3293 - 3569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	83	N	83	-0-	-0- B	-0-	83	2			N	-0-					-0-
12	1023	N	965	-0-	-58 B	-0-	965	2			N	-0-					-0-
01	1168	N	1168	-0-	-0- B	-0-	1168	2			N	-0-					-0-
02	934	N	934	-0-	-0- B	-0-	934	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	961	N	570	-0-	-391 B	-0-	570	2			N	-0-					-0-
04	1140	N	800	-0-	-340 B	-0-	800	2			N	-0-					-0-

RED LINE COMPANY, LTD. 697042
COBB, N. A. WELL #: T 1 RRCID -> 024058 COMPL. DATE 03/00/1938 TOTAL DEPTH 2595 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	780	N	676	-0-	-104 B	-0-	676	3			N	-0-					-0-
12	775	N	691	-0-	-84 B	-0-	691	3			N	-0-					-0-
01	775	N	583	-0-	-192 B	-0-	583	3			N	-0-					-0-
02	667	N	612	-0-	-55 B	-0-	612	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	682	N	593	-0-	-89 B	-0-	593	3			N	-0-					-0-
*04	660	N	660	-0-	-0- B	-0-	660	3			N	-0-					-0-

BURNETT WELL #: 1080 RRCID -> 024287 COMPL. DATE 05/16/1931 TOTAL DEPTH 2427 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2430	N	2047	-0-	-383 B	-0-	2047	3			N	-0-					-0-
12	2387	N	1803	-0-	-584 B	-0-	1803	3			N	-0-					-0-
01	2418	N	2181	-0-	-237 B	-0-	2181	3			N	-0-					-0-
02	2070	N	2070	-0-	-0- B	-0-	2070	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2099	N	2099	-0-	-0- B	-0-	2099	3			N	-0-					-0-
04	2100	N	921	-0-	-1179 B	-0-	921	3			N	-0-					-0-

BURNETT WELL #: 1098 RRCID -> 024289 COMPL. DATE 10/26/1930 TOTAL DEPTH 2300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1782	N	1782	-0-	-0- B	-0-	1782	3			N	-0-					-0-
12	1570	N	1570	-0-	-0- B	-0-	1570	3			N	-0-					-0-
01	1899	N	1899	-0-	-0- B	-0-	1899	3			N	-0-					-0-
02	1803	N	1803	-0-	-0- B	-0-	1803	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1828	N	1828	-0-	-0- B	-0-	1828	3			N	-0-					-0-
04	998	N	802	-0-	-196 B	-0-	802	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RED LINE COMPANY, LTD. //CONT.// 697042
BURNETT WELL #: 1100 RRCID -> 024290 COMPL. DATE 02/00/1931 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3300	N	2773	-0-	-527 B	-0-	2773	3			N	-0-					-0-
12	3224	N	2442	-0-	-782 B	-0-	2442	3			N	-0-					-0-
01	3255	N	2955	-0-	-300 B	-0-	2955	3			N	-0-					-0-
02	2805	N	2805	-0-	-0- B	-0-	2805	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2844	N	2844	-0-	-0- B	-0-	2844	3			N	-0-					-0-
04	2850	N	1248	-0-	-1602 B	-0-	1248	3			N	-0-					-0-

BRYAN WELL #: 8 RRCID -> 025692 COMPL. DATE 03/28/1927 TOTAL DEPTH 3240 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	144	-0-	-66 B	-0-	144	3			N	-0-					-0-
12	248	N	105	-0-	-143 B	-0-	105	3			N	-0-					-0-
01	248	N	115	-0-	-133 B	-0-	115	3			N	-0-					-0-
02	145	N	13	-0-	-132 B	-0-	13	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	-0-	-0-	-93 B	-0-					N	-0-					-0-
04	120	N	-0-	-0-	-120 B	-0-					N	-0-					-0-

MCCONNELL, J. C. WELL #: 1 RRCID -> 025721 COMPL. DATE 10/17/1931 TOTAL DEPTH 2625 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	175	-0-	-275 B	-0-	175	3			N	-0-					-0-
12	95	N	95	-0-	-0- B	-0-	95	3			N	-0-					-0-
01	341	N	137	-0-	-204 B	-0-	137	3			N	-0-					-0-
02	174	N	43	-0-	-131 B	-0-	43	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	335	N	335	-0-	-0- B	-0-	335	3			N	-0-					-0-
*04	195	N	195	-0-	-0- B	-0-	195	3			N	-0-					-0-

MCCONNELL WELL #: E 1 RRCID -> 025731 COMPL. DATE 03/00/1935 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MCCONNELL WELL #: F 1 RRCID -> 025732 COMPL. DATE 01/00/1935 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SCHAFFER WELL #: 9 RRCID -> 025757 COMPL. DATE 12/00/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	293	N	293	-0-	-0- B	-0-	293	3			N	-0-					-0-
12	279	N	216	-0-	-63 B	-0-	216	3			N	-0-					-0-
01	279	N	208	-0-	-71 B	-0-	208	3			N	-0-					-0-
02	290	N	259	-0-	-31 B	-0-	259	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	334	N	334	-0-	-0- B	-0-	334	3			N	-0-					-0-
04	210	N	129	-0-	-81 B	-0-	129	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RED LINE COMPANY, LTD. //CONT.// 697042
COBB WELL #: 2 RRCID -> 089630 COMPL. DATE 07/01/1980 TOTAL DEPTH 2700 PERF. 2510 - 2580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

TEX-ELLER WELL #: 1 RRCID -> 129794 COMPL. DATE 03/01/1988 TOTAL DEPTH 2735 PERF. 2588 - 2610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	254	-0-	-16	B	-0-	254	3			N	-0-					-0-
12	310	N	303	-0-	-7	B	-0-	303	3			N	-0-					-0-
01	307	N	307	-0-	-0-	B	-0-	307	3			N	-0-					-0-
02	309	N	309	-0-	-0-	B	-0-	309	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	310	N	280	-0-	-30	B	-0-	280	3			N	-0-					-0-
04	300	N	249	-0-	-51	B	-0-	249	3			N	-0-					-0-

VANIMAN, F. A. WELL #: 8 RRCID -> 131738 COMPL. DATE 08/13/1989 TOTAL DEPTH 3400 PERF. 2776 - 3356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	60	-0-	-0-	B	-0-	60	3			N	-0-					-0-
12	9	N	9	-0-	-0-	B	-0-	9	3			N	-0-					-0-
01	41	N	41	-0-	-0-	B	-0-	41	3			N	-0-					-0-
02	63	N	63	-0-	-0-	B	-0-	63	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	96	N	96	-0-	-0-	B	-0-	96	3			N	-0-					-0-
*04	59	N	59	-0-	-0-	B	-0-	59	3			N	-0-					-0-

MCCONNELL WELL #: 2A RRCID -> 140818 COMPL. DATE 11/01/1991 TOTAL DEPTH 3465 PERF. 2390 - 3230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SAILOR WELL #: 1 RRCID -> 141860 COMPL. DATE 05/02/1992 TOTAL DEPTH 3250 PERF. 2870 - 3180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	186	-0-	-24	B	-0-	186	3			N	-0-					-0-
12	217	N	178	-0-	-39	B	-0-	178	3			N	-0-					-0-
01	186	N	148	-0-	-38	B	-0-	148	3			N	-0-					-0-
02	179	N	179	-0-	-0-	B	-0-	179	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	186	N	184	-0-	-2	B	-0-	184	3			N	-0-					-0-
*04	176	N	176	-0-	-0-	B	-0-	176	3			N	-0-					-0-

ROSA WELL #: 1 RRCID -> 142275 COMPL. DATE 07/01/1992 TOTAL DEPTH 3350 PERF. 2744 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2582	N	2582	-0-	-0-	B	-0-	2582	3			N	-0-					-0-
12	2635	N	2213	-0-	-422	B	-0-	2213	3			N	-0-					-0-
01	2604	N	2604	-0-	-0-	B	-0-	2604	3			N	-0-					-0-
02	2494	N	2408	-0-	-86	B	-0-	2408	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2514	N	2514	-0-	-0-	B	-0-	2514	3			N	-0-					-0-
04	2520	N	921	-0-	-1599	B	-0-	921	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RED LINE COMPANY, LTD. //CONT.// 697042
SCHAFER RANCH WELL #: 295 RRCID -> 179454 COMPL. DATE 10/01/2000 TOTAL DEPTH 3287 PERF. 2695 - 2983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	598	-0-	-92 B	-0-	598	3			N	-0-					-0-
12	713	N	489	-0-	-224 B	-0-	489	3			N	-0-					-0-
01	772	N	772	-0-	-0- B	-0-	772	3			N	-0-					-0-
02	626	N	626	-0-	-0- B	-0-	626	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	639	N	639	-0-	-0- B	-0-	639	3			N	-0-					-0-
04	750	N	233	-0-	-517 B	-0-	233	3			N	-0-					-0-

ROSA WELL #: 3 RRCID -> 182073 COMPL. DATE 01/14/2001 TOTAL DEPTH 2992 PERF. 2742 - 2896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1582	N	1582	-0-	-0- B	-0-	1582	3			N	-0-					-0-
12	1612	N	1356	-0-	-256 B	-0-	1356	3			N	-0-					-0-
01	1596	N	1596	-0-	-0- B	-0-	1596	3			N	-0-					-0-
02	1476	N	1476	-0-	-0- B	-0-	1476	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1540	N	1540	-0-	-0- B	-0-	1540	3			N	-0-					-0-
04	1445	N	564	-0-	-881 B	-0-	564	3			N	-0-					-0-

MCCONNELL WELL #: 2 RRCID -> 182444 COMPL. DATE 04/26/2001 TOTAL DEPTH 2772 PERF. 2468 - 2718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	258	-0-	-72 B	-0-	258	3			N	-0-					-0-
12	310	N	17	-0-	-293 B	-0-	17	3			N	-0-					-0-
01	310	N	-0-	-0-	-310 B	-0-					N	-0-					-0-
02	261	N	140	-0-	-121 B	-0-	140	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	193	N	193	-0-	-0- B	-0-	193	3			N	-0-					-0-
*04	224	N	224	-0-	-0- B	-0-	224	3			N	-0-					-0-

RANCH -E- & TS -D- WELL #: 5 RRCID -> 185202 COMPL. DATE 09/20/2001 TOTAL DEPTH 2980 PERF. 2406 - 2660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	412	-0-	-8 B	-0-	412	3			N	-0-					-0-
12	434	N	385	-0-	-49 B	-0-	385	3			N	-0-					-0-
01	412	N	412	-0-	-0- B	-0-	412	3			N	-0-					-0-
02	406	N	364	-0-	-42 B	-0-	364	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	387	N	387	-0-	-0- B	-0-	387	3			N	-0-					-0-
04	390	N	157	-0-	-233 B	-0-	157	3			N	-0-					-0-

SCHAFER RANCH WELL #: 296 RRCID -> 185548 COMPL. DATE 09/10/2001 TOTAL DEPTH 3294 PERF. 2722 - 2961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	990	N	477	-0-	-513 B	-0-	477	3			N	-0-					-0-
12	992	N	581	-0-	-411 B	-0-	581	3			N	-0-					-0-
01	961	N	795	-0-	-166 B	-0-	795	3			N	-0-					-0-
02	706	N	706	-0-	-0- B	-0-	706	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	696	N	696	-0-	-0- B	-0-	696	3			N	-0-					-0-
04	780	N	397	-0-	-383 B	-0-	397	3			N	-0-					-0-

JORDAN, D. WELL #: 20 RRCID -> 197554 COMPL. DATE 10/01/2003 TOTAL DEPTH 3129 PERF. 2864 - 2798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	476	-0-	-4 B	-0-	476	3			N	-0-					-0-
12	376	N	376	-0-	-0- B	-0-	376	3			N	-0-					-0-
01	471	N	471	-0-	-0- B	-0-	471	3			N	-0-					-0-
02	464	N	243	-0-	-221 B	-0-	243	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	316	-0-	-56 B	-0-	316	3			N	-0-					-0-
04	450	N	372	-0-	-78 B	-0-	372	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RED LINE COMPANY, LTD. //CONT.// 697042
MCCONNELL, J. C. WELL #: 2 R RRCID -> 210608 COMPL. DATE 11/30/2003 TOTAL DEPTH 2720 PERF. 2526 - 2668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

RED WATER RESOURCES, INC. 697109
HATCHER WELL #: 1 RRCID -> 023056 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	300	N	216	-0-	-84 B	-0-	216	2			N	-0-					-0-
12	310	N	193	-0-	-117 B	-0-	193	2			N	-0-					-0-
01	279	N	105	-0-	-174 B	-0-	105	2			N	-0-					-0-
02	224	N	224	-0-	-0- B	-0-	224	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	-0-	-0-	-186 B	-0-					N	-0-					-0-
04	90	N	NO RPT	-0-	-90 B	-0-					N	NO RPT					-0-

RICHARDSON, EUGENE 707892
GRIMES WELL #: 1 RRCID -> 024352 COMPL. DATE 07/10/1939 TOTAL DEPTH 3016 PERF. N/A

11	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

RIO PETROLEUM, INC. 712840
JOHNSON, E. B. WELL #: G 1 A RRCID -> 024134 COMPL. DATE 03/19/1973 TOTAL DEPTH N/A PERF. N/A

11	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
12	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
01	115	N	115	-0-	-0- B	-0-	115	2			N	-0-					-0-
02	12	N	12	-0-	-0- B	-0-	12	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
*04	206	N	206	-0-	-0- B	-0-	206	2			N	-0-					-0-

BUCKSHOT WELL #: 1 RRCID -> 088003 COMPL. DATE 11/28/1979 TOTAL DEPTH 2830 PERF. 2569 - 2796

11	385	N	385	-0-	-0- B	-0-	385	2			N	-0-					-0-
12	713	N	333	-0-	-380 B	-0-	333	2			N	-0-					-0-
01	775	N	174	-0-	-601 B	-0-	174	2			N	-0-					-0-
02	469	N	469	-0-	-0- B	-0-	469	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	508	N	508	-0-	-0- B	-0-	508	2			N	-0-					-0-
*04	572	N	572	-0-	-0- B	-0-	572	2			N	-0-					-0-

REED WELL #: 1 A RRCID -> 100188 COMPL. DATE 12/16/1981 TOTAL DEPTH 3720 PERF. 3374 - 3582

11	1001	N	1001	-0-	-0- B	-0-	1001	2			N	-0-					-0-
12	2046	N	2044	-0-	-2 B	-0-	2044	2			N	-0-					-0-
01	2111	N	2111	-0-	-0- B	-0-	2111	2			N	-0-					-0-
02	1922	N	1922	-0-	-0- B	-0-	1922	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2046	N	1774	-0-	-272 B	-0-	1774	2			N	-0-					-0-
04	2040	N	1953	-0-	-87 B	-0-	1953	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RIO PETROLEUM, INC. //CONT.// 712840
HERBER WELL #: 1 RRCID -> 101085 COMPL. DATE 05/05/1982 TOTAL DEPTH 3033 PERF. 2772 - 2946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	288	N	288	-0-	-0- B	-0-	288	2			N	-0-					-0-
12	279	N	270	-0-	-9 B	-0-	270	2			N	-0-					-0-
01	315	N	315	-0-	-0- B	-0-	315	2			N	-0-					-0-
02	290	N	270	-0-	-20 B	-0-	270	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	265	-0-	-14 B	-0-	265	2			N	-0-					-0-
04	300	N	136	-0-	-164 B	-0-	136	2			N	-0-					-0-

JOHNSON -B- WELL #: 1 RRCID -> 141185 COMPL. DATE 10/26/1991 TOTAL DEPTH 3400 PERF. 2330 - 3104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	338	-0-	-22 B	-0-	338	2			N	-0-					-0-
12	352	N	352	-0-	-0- B	-0-	352	2			N	-0-					-0-
01	372	N	256	-0-	-116 B	-0-	256	2			N	-0-					-0-
02	319	N	266	-0-	-53 B	-0-	266	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	307	-0-	-34 B	-0-	307	2			N	-0-					-0-
04	240	N	95	-0-	-145 B	-0-	95	2			N	-0-					-0-

SHERIDAN WELL #: 2G RRCID -> 153679 COMPL. DATE N/A TOTAL DEPTH 3309 PERF. 2758 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	565	N	565	-0-	-0- B	-0-	565	2			N	-0-					-0-
12	589	N	578	-0-	-11 B	-0-	578	2			N	-0-					-0-
01	628	N	628	-0-	-0- B	-0-	628	2			N	-0-					-0-
02	600	N	600	-0-	-0- B	-0-	600	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	595	N	595	-0-	-0- B	-0-	595	2			N	-0-					-0-
04	600	N	182	-0-	-418 B	-0-	182	2			N	-0-					-0-

ROXI PRODUCTION 731758
MAGNOLIA FEE WELL #: 1 RRCID -> 023070 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	147	-0-	-3 B	-0-	147	2			N	-0-					-0-
12	124	N	124	-0-	-0- B	-0-	124	2			N	-0-					-0-
01	148	N	148	-0-	-0- B	-0-	148	2			N	-0-					-0-
02	154	N	154	-0-	-0- B	-0-	154	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	154	N	154	-0-	-0- B	-0-	154	2			N	-0-					-0-
04	150	N	149	-0-	-1 B	-0-	149	2			N	-0-					-0-

SARGECO, INC. 748526
JAMESON WELL #: 1 RRCID -> 023833 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	76	-0-	-374 B	-0-	76	2			N	-0-					-0-
12	961	N	811	-0-	-150 B	-0-	811	2			N	-0-					-0-
01	899	N	319	-0-	-580 B	-0-	319	2			N	-0-					-0-
02	339	N	339	-0-	-0- B	-0-	339	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	806	N	358	-0-	-448 B	-0-	358	2			N	-0-					-0-
04	300	N	151	-0-	-149 B	-0-	151	2			N	-0-					-0-

BURNETT -R- WELL #: 6 RRCID -> 025712 COMPL. DATE 02/01/1937 TOTAL DEPTH 2965 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SARGECO, INC. //CONT.// 748526
BURNETT -R- WELL #: 8A RRCID -> 046184 COMPL. DATE 05/07/1969 TOTAL DEPTH 2885 PERF. 2527 - 2882

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	225	N	225	-0-		-0-	B	-0-	225	2			N	-0-				-0-
12	217	N	146	-0-		-71	B	-0-	146	2			N	-0-				-0-
01	229	N	229	-0-		-0-	B	-0-	229	2			N	-0-				-0-
02	232	N	198	-0-		-34	B	-0-	198	2			N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	251	N	251	-0-		-0-	B	-0-	251	2			N	-0-				-0-
04	210	N	108	-0-		-102	B	-0-	108	2			N	-0-				-0-

BURNETT, R. WELL #: 38 RRCID -> 142432 COMPL. DATE 07/21/1992 TOTAL DEPTH 3192 PERF. 2636 - 2847

11	120	N	89	-0-		-31	B	-0-	89	2			N	-0-				-0-
12	124	N	98	-0-		-26	B	-0-	98	2			N	-0-				-0-
01	124	N	108	-0-		-16	B	-0-	108	2			N	-0-				-0-
02	87	N	40	-0-		-47	B	-0-	40	2			N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	96	N	96	-0-		-0-	B	-0-	96	2			N	-0-				-0-
04	90	N	49	-0-		-41	B	-0-	49	2			N	-0-				-0-

BURNETT RH WELL #: 2 RRCID -> 156713 COMPL. DATE 10/05/1995 TOTAL DEPTH 3140 PERF. 2673 - 2768

11	120	N	71	-0-		-49	B	-0-	71	2			N	-0-				-0-
12	124	N	76	-0-		-48	B	-0-	76	2			N	-0-				-0-
01	93	N	93	-0-		-0-	B	-0-	93	2			N	-0-				-0-
02	86	N	86	-0-		-0-	B	-0-	86	2			N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	111	N	111	-0-		-0-	B	-0-	111	2			N	-0-				-0-
04	90	N	47	-0-		-43	B	-0-	47	2			N	-0-				-0-

HUCKABY WELL #: 5 RRCID -> 269036 COMPL. DATE 12/20/2010 TOTAL DEPTH 2955 PERF. 2498 - 2800

11	751	N	751	-0-		-0-	B	-0-	751	2			N	-0-				-0-
12	1054	N	482	-0-		-572	B	-0-	482	2			N	-0-				-0-
01	806	N	558	-0-		-248	B	-0-	558	2			N	-0-				-0-
02	725	N	337	-0-		-388	B	-0-	337	2			N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	792	N	792	-0-		-0-	B	-0-	792	2			N	-0-				-0-
04	540	N	382	-0-		-158	B	-0-	382	2			N	-0-				-0-

SCOUT ENERGY MANAGEMENT LLC 760218
BARRETT WELL #: G 1 RRCID -> 023005 COMPL. DATE 01/29/1971 TOTAL DEPTH N/A PERF. N/A

11	3296	N	3296	-0-		-0-	B	-0-	3296	3			N	-0-				-0-
12	3379	N	3175	-0-		-204	B	-0-	3175	3			N	-0-				-0-
*01	3317	N	3266	-0-		-51	B	-0-	3266	3			N	-0-				-0-
02	3190	N	-0-	-0-		-3190	B	-0-					N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3162	N	-0-	-0-		-3162	B	-0-					N	-0-				-0-
04	0	N	-0-	-0-		-0-	B	-0-					N	-0-				-0-

BARRETT WELL #: T 1 RRCID -> 023006 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT	NO RPT	-0-		-0-	B	-0-					N	NO RPT				-0-
12	14B2 EXT	NO RPT	-0-		-0-	B	-0-					N	NO RPT				-0-
01	14B2 EXT	-0-	-0-		-0-	B	-0-					N	-0-				-0-
02	14B2 EXT	-0-	-0-		-0-	B	-0-					N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT	-0-	-0-		-0-	B	-0-					N	-0-				-0-
04	14B2 EXT	-0-	-0-		-0-	B	-0-					N	-0-				-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BENEDICT WELL #: 1 RRCID -> 023010 COMPL. DATE 01/08/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	740	N	740	-0-	-0- B	-0-	740	3			N	-0-					-0-
12	767	N	767	-0-	-0- B	-0-	767	3			N	-0-					-0-
*01	806	N	533	-0-	-273 B	-0-	533	3			N	-0-					-0-
02	725	N	-0-	-0-	-725 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	775	N	-0-	-0-	-775 B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BOBBITT WELL #: 1 RRCID -> 023011 COMPL. DATE N/A TOTAL DEPTH 2935 PERF. 2750 - 2910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	870	N	841	-0-	-29 B	-0-	841	3			N	-0-					-0-
12	961	N	733	-0-	-228 B	-0-	733	3			N	-0-					-0-
*01	968	N	968	-0-	-0- B	-0-	968	3			N	-0-					-0-
02	812	N	-0-	-0-	-812 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	744	N	-0-	-0-	-744 B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BRADFORD WELL #: 1 RRCID -> 023012 COMPL. DATE 03/13/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	952	N	952	-0-	-0- B	-0-	270	1	682	3	N	-0-					-0-
12	992	N	870	-0-	-122 B	-0-	216	1	654	3	N	-0-					-0-
*01	1006	N	1006	-0-	-0- B	-0-	248	1	758	3	N	-0-					-0-
02	928	N	-0-	-0-	-928 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	868	N	-0-	-0-	-868 B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BRADFORD WELL #: 2 RRCID -> 023013 COMPL. DATE 06/05/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	810	N	309	-0-	-501 B	-0-	117	1	192	3	N	-0-					-0-
12	806	N	578	-0-	-228 B	-0-	180	1	398	3	N	-0-					-0-
*01	682	N	522	-0-	-160 B	-0-	216	1	306	3	N	-0-					-0-
02	290	N	-0-	-0-	-290 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	-0-	-0-	-589 B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BROWN WELL #: 1 RRCID -> 023014 COMPL. DATE 09/03/1947 TOTAL DEPTH 2343 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	-0-	-0-	-420 B	-0-					N	-0-					-0-
12	403	N	244	-0-	-159 B	-0-	244	3			N	-0-					-0-
*01	248	N	200	-0-	-48 B	-0-	110	1	90	3	N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	-0-	-0-	-248 B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BROWN WELL #: 2 RRCID -> 023015 COMPL. DATE 10/01/1947 TOTAL DEPTH 2234 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2280	N	1240	-0-	-1040 B	-2937	1240	3			N	-0-					-0-
12	2046	N	2383	-0-	337 B	-2600	2383	3			N	-0-					-0-
*01	2604	N	2810	-0-	206 B	-2394	2810	3			N	-0-					-0-
02	1189	N	-0-	-0-	-1189 B	-2394					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -2394																	
03	2387	N	-0-	-0-	-2387 B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BROWN WELL #: 3 RRCID -> 023016 COMPL. DATE 09/26/1947 TOTAL DEPTH 2922 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BROWN WELL #: A 4 RRCID -> 023017 COMPL. DATE 06/06/1949 TOTAL DEPTH 2910 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	303	-0-	-207	B	-0-	153	1	150	3	N	-0-					-0-
12	790	N	790	-0-	-0-	B	-0-	270	1	520	3	N	-0-					-0-
*01	675	N	675	-0-	-0-	B	-0-	261	1	414	3	N	-0-					-0-
02	290	N	-0-	-0-	-290	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	775	N	-0-	-0-	-775	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BROWN WELL #: 5 RRCID -> 023018 COMPL. DATE 06/23/1950 TOTAL DEPTH 3192 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

DAUER WELL #: 1 RRCID -> 023019 COMPL. DATE 04/15/1948 TOTAL DEPTH 2874 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1350	N	1294	-0-	-56	B	-0-	261	1	1033	3	N	-0-					-0-
12	1426	N	1027	-0-	-399	B	-0-	180	1	847	3	N	-0-					-0-
*01	1333	N	980	-0-	-353	B	-0-	189	1	791	3	N	-0-					-0-
02	1247	N	-0-	-0-	-1247	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1023	N	-0-	-0-	-1023	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

FRASHIER WELL #: E 1 RRCID -> 023022 COMPL. DATE 07/26/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	870	N	870	-0-	-0-	B	-0-	870	3			N	-0-					-0-
12	930	N	845	-0-	-85	B	-0-	845	3			N	-0-					-0-
*01	846	N	846	-0-	-0-	B	-0-	846	3			N	-0-					-0-
02	841	N	-0-	-0-	-841	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	837	N	-0-	-0-	-837	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MONTGOMERY WELL #: 1 RRCID -> 023031 COMPL. DATE 10/00/1949 TOTAL DEPTH 2970 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	635	N	635	-0-	-0-	B	-0-	635	3			N	-0-					-0-
12	651	N	545	-0-	-106	B	-0-	545	3			N	-0-					-0-
*01	672	N	672	-0-	-0-	B	-0-	672	3			N	-0-					-0-
02	609	N	-0-	-0-	-609	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	558	N	-0-	-0-	-558	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
NEIGHBORS WELL #: 1 RRCID -> 023032 COMPL. DATE N/A TOTAL DEPTH 3024 PERF. 2990 - 3024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
	03/01 BALANCING DATE STATUS -> -0-																
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

RENDLEMAN WELL #: 1 RRCID -> 023034 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	570	N	557	-0-	-13 B	-0-	557	3			N	-0-					-0-
12	620	N	451	-0-	-169 B	-0-	451	3			N	-0-					-0-
*01	682	N	634	-0-	-48 B	-0-	634	3			N	-0-					-0-
02	551	N	-0-	-0-	-551 B	-0-					N	-0-					-0-
	03/01 BALANCING DATE STATUS -> -0-																
03	465	N	-0-	-0-	-465 B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

RITTER WELL #: 1 RRCID -> 023035 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	1749	N	1749	-0-	-0- B	-0-	1749	3			N	-0-					-0-
12	1767	N	1565	-0-	-202 B	-0-	1565	3			N	-0-					-0-
*01	1823	N	1823	-0-	-0- B	-0-	1823	3			N	-0-					-0-
02	1682	N	-0-	-0-	-1682 B	-0-					N	-0-					-0-
	03/01 BALANCING DATE STATUS -> -0-																
03	1550	N	-0-	-0-	-1550 B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

ROBBINS, JEANETTE WELL #: 1 RRCID -> 023036 COMPL. DATE 01/11/1953 TOTAL DEPTH 2930 PERF. N/A

11	2403	N	2403	-0-	-0- B	-0-	2403	3			N	-0-					-0-
12	2449	N	2372	-0-	-77 B	-0-	2372	3			N	-0-					-0-
*01	2490	N	2490	-0-	-0- B	-0-	2490	3			N	-0-					-0-
02	2320	N	-0-	-0-	-2320 B	-0-					N	-0-					-0-
	03/01 BALANCING DATE STATUS -> -0-																
03	2387	N	-0-	-0-	-2387 B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

WALL WELL #: E 3 RRCID -> 023038 COMPL. DATE 08/11/1987 TOTAL DEPTH 2745 PERF. 2396 - 2745

11	900	N	326	-0-	-574 B	-0-	326	3			N	-0-					-0-
12	930	N	696	-0-	-234 B	-0-	696	3			N	-0-					-0-
*01	744	N	551	-0-	-193 B	-0-	551	3			N	-0-					-0-
02	319	N	-0-	-0-	-319 B	-0-					N	-0-					-0-
	03/01 BALANCING DATE STATUS -> -0-																
03	682	N	-0-	-0-	-682 B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

WINEINGER-MERRICK WELL #: 1 RRCID -> 023040 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	956	N	956	-0-	-0- B	-0-	956	3			N	-0-					-0-
12	979	N	979	-0-	-0- B	-0-	979	3			N	-0-					-0-
*01	961	N	942	-0-	-19 B	-0-	942	3			N	-0-					-0-
02	928	N	-0-	-0-	-928 B	-0-					N	-0-					-0-
	03/01 BALANCING DATE STATUS -> -0-																
03	992	N	-0-	-0-	-992 B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

KIRBY WELL #: A 1 RRCID -> 023057 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1448	N	1448	-0-	-0- B	-0-	1448	3			N	-0-					-0-
12	1488	N	1408	-0-	-80 B	-0-	1408	3			N	-0-					-0-
*01	1510	N	1510	-0-	-0- B	-0-	1510	3			N	-0-					-0-
02	1392	N	-0-	-0-	-1392 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1395	N	-0-	-0-	-1395 B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

KIRBY WELL #: B 1 RRCID -> 023058 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1588	N	1588	-0-	-0- B	-0-	1588	3			N	-0-					-0-
12	1612	N	1566	-0-	-46 B	-0-	1566	3			N	-0-					-0-
*01	1649	N	1649	-0-	-0- B	-0-	1649	3			N	-0-					-0-
02	1537	N	-0-	-0-	-1537 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1581	N	-0-	-0-	-1581 B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

KIRBY WELL #: C 2 RRCID -> 023059 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	494	N	494	-0-	-0- B	-0-	60	1	434	3	N	-0-					-0-
12	620	N	432	-0-	-188 B	-0-	60	1	372	3	N	-0-					-0-
*01	496	N	396	-0-	-100 B	-0-	49	1	347	3	N	-0-					-0-
02	464	N	-0-	-0-	-464 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	-0-	-0-	-434 B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

KIRBY WELL #: E 1 RRCID -> 023061 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1114	N	1114	-0-	-0- B	-0-	1114	3			N	-0-					-0-
12	1116	N	1083	-0-	-33 B	-0-	1083	3			N	-0-					-0-
*01	1116	N	1068	-0-	-48 B	-0-	1068	3			N	-0-					-0-
02	1073	N	-0-	-0-	-1073 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1085	N	-0-	-0-	-1085 B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

KIRBY WELL #: F 1 RRCID -> 023062 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	477	-0-	-3 B	-0-	60	1	417	3	N	-0-					-0-
12	589	N	417	-0-	-172 B	-0-	60	1	357	3	N	-0-					-0-
*01	465	N	382	-0-	-83 B	-0-	49	1	333	3	N	-0-					-0-
02	464	N	-0-	-0-	-464 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	-0-	-0-	-403 B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BENNETT A WELL #: 2 RRCID -> 023083 COMPL. DATE 11/27/1942 TOTAL DEPTH 2740 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7920	N	7377	-0-	-543 B	-0-	7377	3			N	-0-					-0-
12	8246	N	6011	-0-	-2235 B	-0-	6011	3			N	-0-					-0-
*01	8370	N	7722	-0-	-648 B	-0-	7722	3			N	-0-					-0-
02	7134	N	-0-	-0-	-7134 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	6014	N	-0-	-0-	-6014 B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BURNETT N UNIT WELL #: A 1 RRCID -> 023087 COMPL. DATE 09/27/1927 TOTAL DEPTH 2575 PERF. 2114 - 2575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5130	N	4963	-0-	-167	B	-0-	4963	3			N	-0-					-0-
12	5146	N	4539	-0-	-607	B	-0-	4539	3			N	-0-					-0-
*01	5525	N	5525	-0-	-0-	B	-0-	5525	3			N	-0-					-0-
02	4785	N	-0-	-0-	-4785	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	4526	N	-0-	-0-	-4526	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BURNETT WELL #: 4 RRCID -> 023090 COMPL. DATE 11/09/1927 TOTAL DEPTH 2557 PERF. 2000 - 2557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1920	N	1645	-0-	-275	B	-0-	1645	3			N	-0-					-0-
12	1953	N	1749	-0-	-204	B	-0-	1749	3			N	-0-					-0-
*01	1953	N	1879	-0-	-74	B	-0-	1879	3			N	-0-					-0-
02	1595	N	-0-	-0-	-1595	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1736	N	-0-	-0-	-1736	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BURNETT WELL #: 6 RRCID -> 023092 COMPL. DATE 11/01/1927 TOTAL DEPTH 2540 PERF. 2185 - 2540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1800	N	1741	-0-	-59	B	-0-	1741	3			N	-0-					-0-
12	1860	N	1682	-0-	-178	B	-0-	1682	3			N	-0-					-0-
*01	1829	N	1816	-0-	-13	B	-0-	1816	3			N	-0-					-0-
02	1682	N	-0-	-0-	-1682	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1674	N	-0-	-0-	-1674	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BURNETT WELL #: 7 RRCID -> 023093 COMPL. DATE 09/01/1927 TOTAL DEPTH 2600 PERF. 2239 - 2600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2977	N	2977	-0-	-0-	B	-0-	2977	3			N	-0-					-0-
12	3038	N	2833	-0-	-205	B	-0-	2833	3			N	-0-					-0-
*01	3100	N	3067	-0-	-33	B	-0-	3067	3			N	-0-					-0-
02	2871	N	-0-	-0-	-2871	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2821	N	-0-	-0-	-2821	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BURNETT E UNIT WELL #: 9 RRCID -> 023095 COMPL. DATE 02/27/1988 TOTAL DEPTH 2438 PERF. 2001 - 2438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1973	N	1938	-0-	-35	B	-0-	1938	3			N	-0-					-0-
12	2136	N	1364	-0-	-772	B	-0-	1364	3			N	-0-					-0-
*01	1504	N	1489	-0-	-15	B	-0-	1489	3			N	-0-					-0-
02	1447	N	-0-	-0-	-1447	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1364	N	-0-	-0-	-1364	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BURNETT WELL #: 10 RRCID -> 023096 COMPL. DATE 01/23/2013 TOTAL DEPTH 2926 PERF. 1945 - 4795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2222	N	2222	-0-	-0-	B	-0-	2222	3			N	-0-					-0-
12	2511	N	1884	-0-	-627	B	-0-	1884	3			N	-0-					-0-
*01	2511	N	2322	-0-	-189	B	-0-	2322	3			N	-0-					-0-
02	2146	N	-0-	-0-	-2146	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1891	N	-0-	-0-	-1891	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BURNETT X UNIT WELL #: 15 RRCID -> 023101 COMPL. DATE 06/11/1929 TOTAL DEPTH 2864 PERF. 2586 - 2864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1020	N	917	-0-	-103 B	-0-	917	3			N	-0-					-0-
12	1023	N	857	-0-	-166 B	-0-	857	3			N	-0-					-0-
*01	961	N	853	-0-	-108 B	-0-	853	3			N	-0-					-0-
02	899	N	-0-	-0-	-899 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	868	N	-0-	-0-	-868 B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BURNETT U UNIT WELL #: 20 RRCID -> 023106 COMPL. DATE 03/13/1926 TOTAL DEPTH 2812 PERF. 2458 - 2732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1920	N	1837	-0-	-83 B	-0-	1837	3			N	-0-					-0-
12	1984	N	1751	-0-	-233 B	-0-	1751	3			N	-0-					-0-
*01	2009	N	2009	-0-	-0- B	-0-	2009	3			N	-0-					-0-
02	1769	N	-0-	-0-	-1769 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1736	N	-0-	-0-	-1736 B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BURNETT WELL #: 21 RRCID -> 023107 COMPL. DATE 10/01/1929 TOTAL DEPTH 3071 PERF. 2357 - 3071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1620	N	1456	-0-	-164 B	-0-	1456	3			N	-0-					-0-
12	1519	N	1266	-0-	-253 B	-0-	1266	3			N	-0-					-0-
*01	1550	N	1533	-0-	-17 B	-0-	1533	3			N	-0-					-0-
02	1421	N	-0-	-0-	-1421 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1271	N	-0-	-0-	-1271 B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BURNETT WELL #: 22 RRCID -> 023108 COMPL. DATE 01/31/1930 TOTAL DEPTH 3000 PERF. 2341 - 3000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1020	N	1018	-0-	-2 B	-0-	1018	3			N	-0-					-0-
12	1120	N	1120	-0-	-0- B	-0-	1120	3			N	-0-					-0-
*01	1054	N	901	-0-	-153 B	-0-	901	3			N	-0-					-0-
02	986	N	-0-	-0-	-986 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1116	N	-0-	-0-	-1116 B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BURNETT D UNIT WELL #: 23 RRCID -> 023109 COMPL. DATE 02/28/1996 TOTAL DEPTH 2750 PERF. 2328 - 2750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3270	N	3228	-0-	-42 B	-0-	3228	3			N	-0-					-0-
12	3441	N	3047	-0-	-394 B	-0-	3047	3			N	-0-					-0-
*01	3410	N	3347	-0-	-63 B	-0-	3347	3			N	-0-					-0-
02	3132	N	-0-	-0-	-3132 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3038	N	-0-	-0-	-3038 B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BURNETT Q UNIT WELL #: 24 RRCID -> 023110 COMPL. DATE 07/09/1930 TOTAL DEPTH 2625 PERF. 2273 - 2625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1740	N	1593	-0-	-147 B	-0-	1593	3			N	-0-					-0-
12	1767	N	1455	-0-	-312 B	-0-	1455	3			N	-0-					-0-
*01	1705	N	1666	-0-	-39 B	-0-	1666	3			N	-0-					-0-
02	1537	N	-0-	-0-	-1537 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1457	N	-0-	-0-	-1457 B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BURNETT WELL #: 26 RRCID -> 023112 COMPL. DATE 09/30/1930 TOTAL DEPTH 2880 PERF. 2196 - 2880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1860	N	1751	-0-	-109 B	-0-	1751	3			N	-0-					-0-
12	1798	N	1590	-0-	-208 B	-0-	1590	3			N	-0-					-0-
*01	1887	N	1887	-0-	-0- B	-0-	1887	3			N	-0-					-0-
02	1682	N	-0-	-0-	-1682 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1581	N	-0-	-0-	-1581 B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BURNETT S UNIT WELL #: 28 RRCID -> 023114 COMPL. DATE 01/18/1939 TOTAL DEPTH 2760 PERF. 2421 - 2760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2490	N	2303	-0-	-187 B	-0-	2303	3			N	-0-					-0-
12	2697	N	2185	-0-	-512 B	-0-	2185	3			N	-0-					-0-
*01	2759	N	2563	-0-	-196 B	-0-	2563	3			N	-0-					-0-
02	2233	N	-0-	-0-	-2233 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2170	N	-0-	-0-	-2170 B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BURNETT WELL #: 29 RRCID -> 023115 COMPL. DATE 01/13/1931 TOTAL DEPTH 2600 PERF. 1983 - 2400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1620	N	1576	-0-	-44 B	-0-	1576	3			N	-0-					-0-
12	1674	N	1468	-0-	-206 B	-0-	1468	3			N	-0-					-0-
*01	1674	N	1674	-0-	-0- B	-0-	1674	3			N	-0-					-0-
02	1537	N	-0-	-0-	-1537 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1457	N	-0-	-0-	-1457 B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BURNETT WELL #: 30 RRCID -> 023116 COMPL. DATE 04/01/1939 TOTAL DEPTH 2880 PERF. 2586 - 2832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	415	-0-	-215 B	-10343	415	3			N	-0-					-0-
12	465	N	535	-0-	70 B	-10273	535	3			N	-0-					-0-
*01	930	N	447	-0-	-483 B	-10273	447	3			N	-0-					-0-
02	406	N	-0-	-0-	-406 B	-10273					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -10273																	
03	527	N	-0-	-0-	-527 B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BURNETT P UNIT WELL #: 31 RRCID -> 023117 COMPL. DATE 05/23/1939 TOTAL DEPTH 2707 PERF. 2415 - 2707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2130	N	2087	-0-	-43 B	-0-	2087	3			N	-0-					-0-
12	2170	N	1850	-0-	-320 B	-0-	1850	3			N	-0-					-0-
*01	2170	N	2133	-0-	-37 B	-0-	2133	3			N	-0-					-0-
02	2030	N	-0-	-0-	-2030 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1860	N	-0-	-0-	-1860 B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BURNETT WELL #: 32 RRCID -> 023118 COMPL. DATE 09/14/2012 TOTAL DEPTH 3019 PERF. 2091 - 4731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1770	N	1523	-0-	-247 B	-0-	1523	3			N	-0-					-0-
12	1705	N	1320	-0-	-385 B	-0-	1320	3			N	-0-					-0-
*01	1612	N	1390	-0-	-222 B	-0-	1390	3			N	-0-					-0-
02	1479	N	-0-	-0-	-1479 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1333	N	-0-	-0-	-1333 B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BURNETT J UNIT WELL #: 34 RRCID -> 023120 COMPL. DATE 07/08/1921 TOTAL DEPTH 2882 PERF. 2300 - 2704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	990	N	890	-0-	-100 B	-0-	890	3			N	-0-					-0-
12	930	N	794	-0-	-136 B	-0-	794	3			N	-0-					-0-
*01	950	N	950	-0-	-0- B	-0-	950	3			N	-0-					-0-
02	870	N	-0-	-0-	-870 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	806	N	-0-	-0-	-806 B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BURNETT WELL #: 35 RRCID -> 023121 COMPL. DATE 03/18/2013 TOTAL DEPTH 2682 PERF. 1870 - 5000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	2914	-0-	-86 B	-0-	2914	3			N	-0-					-0-
12	3069	N	2727	-0-	-342 B	-0-	2727	3			N	-0-					-0-
*01	3038	N	3032	-0-	-6 B	-0-	3032	3			N	-0-					-0-
02	2813	N	-0-	-0-	-2813 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2728	N	-0-	-0-	-2728 B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BURNETT AD UNIT WELL #: 36 RRCID -> 023122 COMPL. DATE 05/09/1940 TOTAL DEPTH 2780 PERF. 2396 - 2780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	420	-0-	-60 B	-0-	420	3			N	-0-					-0-
12	434	N	425	-0-	-9 B	-0-	425	3			N	-0-					-0-
*01	434	N	351	-0-	-83 B	-0-	351	3			N	-0-					-0-
02	406	N	-0-	-0-	-406 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	-0-	-0-	-434 B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BURNETT WELL #: 37 RRCID -> 023123 COMPL. DATE 10/16/2012 TOTAL DEPTH 2820 PERF. 1865 - 4850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3660	N	3055	-0-	-605 B	-0-	3055	3			N	-0-					-0-
12	3565	N	2300	-0-	-1265 B	-0-	2300	3			N	-0-					-0-
*01	3379	N	2577	-0-	-802 B	-0-	2577	3			N	-0-					-0-
02	2958	N	-0-	-0-	-2958 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2294	N	-0-	-0-	-2294 B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BURNETT M UNIT WELL #: 38 RRCID -> 023124 COMPL. DATE 10/16/1940 TOTAL DEPTH 2502 PERF. 2188 - 2502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2624	N	2624	-0-	-0- B	-0-	2624	3			N	-0-					-0-
12	2852	N	2440	-0-	-412 B	-0-	2440	3			N	-0-					-0-
*01	2759	N	2746	-0-	-13 B	-0-	2746	3			N	-0-					-0-
02	2523	N	-0-	-0-	-2523 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2449	N	-0-	-0-	-2449 B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BURNETT WELL #: 39 RRCID -> 023125 COMPL. DATE 05/01/1941 TOTAL DEPTH 2575 PERF. 2291 - 2575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2370	N	2240	-0-	-130 B	-0-	2240	3			N	-0-					-0-
12	2449	N	2246	-0-	-203 B	-0-	2246	3			N	-0-					-0-
*01	2497	N	2497	-0-	-0- B	-0-	2497	3			N	-0-					-0-
02	2175	N	-0-	-0-	-2175 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2232	N	-0-	-0-	-2232 B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BURNETT O UNIT WELL #: 40 RRCID -> 023126 COMPL. DATE 06/20/1941 TOTAL DEPTH 2610 PERF. 2381 - 2610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1200	N	1115	-0-	-85 B	-0-	1115	3			N	-0-					-0-
12	1271	N	1058	-0-	-213 B	-0-	1058	3			N	-0-					-0-
*01	1240	N	1096	-0-	-144 B	-0-	1096	3			N	-0-					-0-
02	1073	N	-0-	-0-	-1073 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1054	N	-0-	-0-	-1054 B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BURNETT WELL #: 41 RRCID -> 023127 COMPL. DATE 03/16/2013 TOTAL DEPTH 2659 PERF. 2122 - 5024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2220	N	2083	-0-	-137 B	-0-	2083	3			N	-0-					-0-
12	2263	N	1977	-0-	-286 B	-0-	1977	3			N	-0-					-0-
*01	2232	N	2146	-0-	-86 B	-0-	2146	3			N	-0-					-0-
02	2001	N	-0-	-0-	-2001 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1984	N	-0-	-0-	-1984 B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BURNETT WELL #: 42 RRCID -> 023128 COMPL. DATE 09/01/1941 TOTAL DEPTH 3080 PERF. 2593 - 2925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	295	-0-	-35 B	-0-	295	3			N	-0-					-0-
12	310	N	248	-0-	-62 B	-0-	248	3			N	-0-					-0-
*01	310	N	283	-0-	-27 B	-0-	283	3			N	-0-					-0-
02	290	N	-0-	-0-	-290 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	-0-	-0-	-248 B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BURNETT WELL #: 44 RRCID -> 023130 COMPL. DATE 06/03/2011 TOTAL DEPTH 2876 PERF. 1904 - 5000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2970	N	2814	-0-	-156 B	-0-	2814	3			N	-0-					-0-
12	3007	N	2611	-0-	-396 B	-0-	2611	3			N	-0-					-0-
*01	2945	N	2918	-0-	-27 B	-0-	2918	3			N	-0-					-0-
02	2726	N	-0-	-0-	-2726 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2604	N	-0-	-0-	-2604 B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BURNETT R UNIT WELL #: 45 RRCID -> 023131 COMPL. DATE 01/21/1942 TOTAL DEPTH 2625 PERF. 2333 - 2625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2310	N	2116	-0-	-194 B	-0-	2116	3			N	-0-					-0-
12	2387	N	1868	-0-	-519 B	-0-	1868	3			N	-0-					-0-
*01	2112	N	2112	-0-	-0- B	-0-	2112	3			N	-0-					-0-
02	2059	N	-0-	-0-	-2059 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1860	N	-0-	-0-	-1860 B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BURNETT WELL #: 46 RRCID -> 023132 COMPL. DATE 02/01/1942 TOTAL DEPTH 2651 PERF. 2480 - 2651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3281	N	3281	-0-	-0- B	-0-	3281	3			N	-0-					-0-
12	3503	N	3099	-0-	-404 B	-0-	3099	3			N	-0-					-0-
*01	3536	N	3536	-0-	-0- B	-0-	3536	3			N	-0-					-0-
02	3161	N	-0-	-0-	-3161 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3100	N	-0-	-0-	-3100 B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BURNETT V UNIT WELL #: 47 RRCID -> 023133 COMPL. DATE 05/16/1942 TOTAL DEPTH 2875 PERF. 2556 - 2875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1440	N	1374	-0-	-66	B	-0-	1374	3			N	-0-					-0-
12	1488	N	1306	-0-	-182	B	-0-	1306	3			N	-0-					-0-
*01	1494	N	1494	-0-	-0-	B	-0-	1494	3			N	-0-					-0-
02	1334	N	-0-	-0-	-1334	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1302	N	-0-	-0-	-1302	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BURNETT AB UNIT WELL #: 48 RRCID -> 023134 COMPL. DATE 08/12/1942 TOTAL DEPTH 3010 PERF. 2667 - 3010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3450	N	3388	-0-	-62	B	-0-	3388	3			N	-0-					-0-
12	3534	N	3052	-0-	-482	B	-0-	3052	3			N	-0-					-0-
*01	3565	N	3557	-0-	-8	B	-0-	3557	3			N	-0-					-0-
02	3277	N	-0-	-0-	-3277	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3038	N	-0-	-0-	-3038	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BURNETT WELL #: 49 RRCID -> 023135 COMPL. DATE 09/01/1942 TOTAL DEPTH 2590 PERF. 2374 - 2590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4505	N	4505	-0-	-0-	B	-0-	4505	3			N	-0-					-0-
12	4836	N	4207	-0-	-629	B	-0-	4207	3			N	-0-					-0-
*01	4774	N	4749	-0-	-25	B	-0-	4749	3			N	-0-					-0-
02	4350	N	-0-	-0-	-4350	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	4216	N	-0-	-0-	-4216	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BURNETT WELL #: 50 RRCID -> 023136 COMPL. DATE 10/01/1942 TOTAL DEPTH 2675 PERF. 2357 - 2675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2160	N	1911	-0-	-249	B	-0-	1911	3			N	-0-					-0-
12	2170	N	1833	-0-	-337	B	-0-	1833	3			N	-0-					-0-
*01	2139	N	1839	-0-	-300	B	-0-	1839	3			N	-0-					-0-
02	1856	N	-0-	-0-	-1856	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1829	N	-0-	-0-	-1829	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BURNETT WELL #: 51 RRCID -> 023137 COMPL. DATE 01/01/1943 TOTAL DEPTH 2755 PERF. 2396 - 2755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	769	N	769	-0-	-0-	B	-0-	769	3			N	-0-					-0-
12	793	N	793	-0-	-0-	B	-0-	793	3			N	-0-					-0-
*01	826	N	826	-0-	-0-	B	-0-	826	3			N	-0-					-0-
02	754	N	-0-	-0-	-754	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	806	N	-0-	-0-	-806	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BURNETT WELL #: 54 RRCID -> 023140 COMPL. DATE 08/09/2012 TOTAL DEPTH 2851 PERF. 1977 - 4545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2430	N	2352	-0-	-78	B	-0-	2352	3			N	-0-					-0-
12	2697	N	2179	-0-	-518	B	-0-	2179	3			N	-0-					-0-
*01	2511	N	2468	-0-	-43	B	-0-	2468	3			N	-0-					-0-
02	2262	N	-0-	-0-	-2262	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2170	N	-0-	-0-	-2170	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BURNETT T UNIT WELL #: 55 RRCID -> 023141 COMPL. DATE 08/18/1944 TOTAL DEPTH 2718 PERF. 2344 - 2658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1590	N	1495	-0-	-95	B	-0-	1495	3			N	-0-					-0-
12	1643	N	1294	-0-	-349	B	-0-	1294	3			N	-0-					-0-
*01	1612	N	1446	-0-	-166	B	-0-	1446	3			N	-0-					-0-
02	1450	N	-0-	-0-	-1450	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1302	N	-0-	-0-	-1302	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BURNETT WELL #: 56 RRCID -> 023142 COMPL. DATE 09/04/1944 TOTAL DEPTH 2651 PERF. 2441 - 2651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7410	N	7161	-0-	-249	B	-0-	7161	3			N	-0-					-0-
12	7626	N	6271	-0-	-1355	B	-0-	6271	3			N	-0-					-0-
*01	7533	N	6732	-0-	-801	B	-0-	6732	3			N	-0-					-0-
02	6931	N	-0-	-0-	-6931	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	6262	N	-0-	-0-	-6262	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BURNETT WELL #: 57 RRCID -> 023143 COMPL. DATE 08/21/2012 TOTAL DEPTH 2883 PERF. 1844 - 4500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2247	N	2247	-0-	-0-	B	-0-	2247	3			N	-0-					-0-
12	2976	N	2667	-0-	-309	B	-0-	2667	3			N	-0-					-0-
*01	3002	N	3002	-0-	-0-	B	-0-	3002	3			N	-0-					-0-
02	2175	N	-0-	-0-	-2175	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2666	N	-0-	-0-	-2666	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BURNETT AC UNIT WELL #: 59 RRCID -> 023145 COMPL. DATE 12/06/1944 TOTAL DEPTH 2825 PERF. 2410 - 2825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	698	-0-	-52	B	-0-	698	3			N	-0-					-0-
12	1612	N	1165	-0-	-447	B	-0-	1165	3			N	-0-					-0-
*01	1519	N	1506	-0-	-13	B	-0-	1506	3			N	-0-					-0-
02	667	N	-0-	-0-	-667	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1178	N	-0-	-0-	-1178	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BURNETT WELL #: 61RH RRCID -> 023147 COMPL. DATE 07/01/1945 TOTAL DEPTH 3101 PERF. 2054 - 3875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8820	N	8635	-0-	-185	B	-0-	8635	3			N	-0-					-0-
12	7998	N	7647	-0-	-351	B	-0-	7647	3			N	-0-					-0-
*01	9113	N	9113	-0-	-0-	B	-0-	9113	3			N	-0-					-0-
02	8352	N	-0-	-0-	-8352	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	7657	N	-0-	-0-	-7657	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BURNETT WELL #: 62 RRCID -> 023148 COMPL. DATE 05/06/2013 TOTAL DEPTH 2839 PERF. 2248 - 4835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3330	N	2732	-0-	-598	B	-0-	2732	3			N	-0-					-0-
12	2976	N	2558	-0-	-418	B	-0-	2558	3			N	-0-					-0-
*01	3007	N	2640	-0-	-367	B	-0-	2640	3			N	-0-					-0-
02	2639	N	-0-	-0-	-2639	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2573	N	-0-	-0-	-2573	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BURNETT WELL #: 63 RRCID -> 023149 COMPL. DATE 07/22/1945 TOTAL DEPTH 2682 PERF. 2268 - 2682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	N	765	-0-	-75 B	-0-	765	3			N	-0-					-0-
12	837	N	649	-0-	-188 B	-0-	649	3			N	-0-					-0-
*01	837	N	774	-0-	-63 B	-0-	774	3			N	-0-					-0-
02	754	N	-0-	-0-	-754 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	651	N	-0-	-0-	-651 B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BURNETT WELL #: 64 RRCID -> 023150 COMPL. DATE 11/01/1945 TOTAL DEPTH 2850 PERF. 2371 - 2850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	N	737	-0-	-103 B	-0-	737	3			N	-0-					-0-
12	837	N	568	-0-	-269 B	-0-	568	3			N	-0-					-0-
*01	806	N	618	-0-	-188 B	-0-	618	3			N	-0-					-0-
02	725	N	-0-	-0-	-725 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	-0-	-0-	-558 B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BURNETT WELL #: 65 RRCID -> 023151 COMPL. DATE 12/01/1945 TOTAL DEPTH 2600 PERF. 2211 - 2600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	240	-0-	-60 B	-0-	240	3			N	-0-					-0-
12	279	N	247	-0-	-32 B	-0-	247	3			N	-0-					-0-
*01	279	N	261	-0-	-18 B	-0-	261	3			N	-0-					-0-
02	232	N	-0-	-0-	-232 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	-0-	-0-	-248 B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BURNETT WELL #: 67 RRCID -> 023152 COMPL. DATE 05/01/1946 TOTAL DEPTH 2875 PERF. 2424 - 2842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2850	N	2789	-0-	-61 B	-0-	2789	3			N	-0-					-0-
12	3007	N	2710	-0-	-297 B	-0-	2710	3			N	-0-					-0-
*01	2945	N	2940	-0-	-5 B	-0-	2940	3			N	-0-					-0-
02	2697	N	-0-	-0-	-2697 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2697	N	-0-	-0-	-2697 B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BURNETT WELL #: 68 RRCID -> 023153 COMPL. DATE 10/08/2012 TOTAL DEPTH 2649 PERF. 1715 - 4164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3120	N	2736	-0-	-384 B	-0-	2736	3			N	-0-					-0-
12	3162	N	1837	-0-	-1325 B	-0-	1837	3			N	-0-					-0-
*01	3150	N	3150	-0-	-0- B	-0-	3150	3			N	-0-					-0-
02	2639	N	-0-	-0-	-2639 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1829	N	-0-	-0-	-1829 B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BURNETT WELL #: 69RH RRCID -> 023154 COMPL. DATE 06/01/1946 TOTAL DEPTH 2420 PERF. 2410 - 3770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6090	N	6040	-0-	-50 B	-0-	6040	3			N	-0-					-0-
12	6541	N	5873	-0-	-668 B	-0-	5873	3			N	-0-					-0-
*01	6677	N	6677	-0-	-0- B	-0-	6677	3			N	-0-					-0-
02	5829	N	-0-	-0-	-5829 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	5859	N	-0-	-0-	-5859 B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BURNETT AE UNIT WELL #: 71 RRCID -> 023156 COMPL. DATE 11/10/1947 TOTAL DEPTH 2580 PERF. 2433 - 2580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2430	N	2409	-0-	-21 B	-0-	2409	3			N	-0-					-0-
12	2542	N	2316	-0-	-226 B	-0-	2316	3			N	-0-					-0-
*01	2511	N	2372	-0-	-139 B	-0-	2372	3			N	-0-					-0-
02	2320	N	-0-	-0-	-2320 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2325	N	-0-	-0-	-2325 B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BURNETT AA UNIT WELL #: 72 RRCID -> 023157 COMPL. DATE 03/07/1949 TOTAL DEPTH 2964 PERF. 2636 - 2964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2597	N	2597	-0-	-0- B	-0-	2597	3			N	-0-					-0-
12	2697	N	2440	-0-	-257 B	-0-	2440	3			N	-0-					-0-
*01	2697	N	2311	-0-	-386 B	-0-	2311	3			N	-0-					-0-
02	2523	N	-0-	-0-	-2523 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2449	N	-0-	-0-	-2449 B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BURNETT Z UNIT WELL #: 73 RRCID -> 023158 COMPL. DATE 04/27/1949 TOTAL DEPTH 3060 PERF. 2658 - 3060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1631	N	1631	-0-	-0- B	-0-	1631	3			N	-0-					-0-
12	1705	N	1547	-0-	-158 B	-0-	1547	3			N	-0-					-0-
*01	1688	N	1688	-0-	-0- B	-0-	1688	3			N	-0-					-0-
02	1566	N	-0-	-0-	-1566 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1550	N	-0-	-0-	-1550 B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BURNETT WELL #: 76 RRCID -> 023160 COMPL. DATE 02/05/2013 TOTAL DEPTH 2485 PERF. 2089 - 5000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1500	N	1470	-0-	-30 B	-0-	1470	3			N	-0-					-0-
12	1519	N	1487	-0-	-32 B	-0-	1487	3			N	-0-					-0-
*01	1649	N	1649	-0-	-0- B	-0-	1649	3			N	-0-					-0-
02	1421	N	-0-	-0-	-1421 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1488	N	-0-	-0-	-1488 B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BURNETT WELL #: A 77 RRCID -> 023161 COMPL. DATE 08/28/2012 TOTAL DEPTH 2554 PERF. 1710 - 4260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3714	N	3714	-0-	-0- B	-0-	3714	3			N	-0-					-0-
12	3968	N	3496	-0-	-472 B	-0-	3496	3			N	-0-					-0-
*01	3991	N	3991	-0-	-0- B	-0-	3991	3			N	-0-					-0-
02	3596	N	-0-	-0-	-3596 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3503	N	-0-	-0-	-3503 B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BURNETT WELL #: 78 RRCID -> 023162 COMPL. DATE 04/06/2013 TOTAL DEPTH 3017 PERF. 2474 - 4267

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1830	N	1636	-0-	-194 B	-0-	1636	3			N	-0-					-0-
12	1767	N	1522	-0-	-245 B	-0-	1522	3			N	-0-					-0-
*01	1771	N	1771	-0-	-0- B	-0-	1771	3			N	-0-					-0-
02	1595	N	-0-	-0-	-1595 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1519	N	-0-	-0-	-1519 B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BURNETT WELL #: 79 RRCID -> 023163 COMPL. DATE 09/00/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

BURNETT H UNIT WELL #: 81 RRCID -> 023164 COMPL. DATE 03/13/1952 TOTAL DEPTH 2940 PERF. 2267 - 2940

11	1230	N	1123	-0-	-107	B	-0-	1123	3			N	-0-					-0-
12	1271	N	1027	-0-	-244	B	-0-	1027	3			N	-0-					-0-
*01	1240	N	1223	-0-	-17	B	-0-	1223	3			N	-0-					-0-
02	1073	N	-0-	-0-	-1073	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1023	N	-0-	-0-	-1023	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BURNETT WELL #: 83H RRCID -> 023166 COMPL. DATE 06/01/1952 TOTAL DEPTH 2700 PERF. 2293 - 3933

11	1602	N	1602	-0-	-0-	B	-0-	1602	3			N	-0-					-0-
12	2046	N	1455	-0-	-591	B	-0-	1455	3			N	-0-					-0-
*01	1829	N	1717	-0-	-112	B	-0-	1717	3			N	-0-					-0-
02	1537	N	-0-	-0-	-1537	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1457	N	-0-	-0-	-1457	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BURNETT WELL #: 87 RRCID -> 023168 COMPL. DATE 06/01/1952 TOTAL DEPTH 2424 PERF. 2171 - 3842

11	3179	N	3179	-0-	-0-	B	-0-	3179	3			N	-0-					-0-
12	2728	N	2728	-0-	-0-	B	-0-	2728	3			N	-0-					-0-
*01	2923	N	2923	-0-	-0-	B	-0-	2923	3			N	-0-					-0-
02	3074	N	-0-	-0-	-3074	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2728	N	-0-	-0-	-2728	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BURNETT WELL #: 88 RRCID -> 023169 COMPL. DATE 07/01/1953 TOTAL DEPTH 3164 PERF. 2904 - 3074

11	480	N	476	-0-	-4	B	-0-	476	3			N	-0-					-0-
12	496	N	443	-0-	-53	B	-0-	443	3			N	-0-					-0-
*01	496	N	495	-0-	-1	B	-0-	495	3			N	-0-					-0-
02	464	N	-0-	-0-	-464	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	434	N	-0-	-0-	-434	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BURNETT WELL #: 91 RRCID -> 023171 COMPL. DATE 05/11/1954 TOTAL DEPTH 2912 PERF. 2520 - 2800

11	1740	N	1682	-0-	-58	B	-0-	1682	3			N	-0-					-0-
12	1798	N	1604	-0-	-194	B	-0-	1604	3			N	-0-					-0-
*01	1705	N	1650	-0-	-55	B	-0-	1650	3			N	-0-					-0-
02	1624	N	-0-	-0-	-1624	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1612	N	-0-	-0-	-1612	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BURNETT WELL #: 92 RRCID -> 023172 COMPL. DATE 04/01/1954 TOTAL DEPTH 2911 PERF. 2532 - 2911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	840	N	807	-0-	-33	B	-0-	807	3		N	-0-			-0-
12	868	N	775	-0-	-93	B	-0-	775	3		N	-0-			-0-
*01	809	N	809	-0-	-0-	B	-0-	809	3		N	-0-			-0-
02	783	N	-0-	-0-	-783	B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	775	N	-0-	-0-	-775	B	-0-				N	-0-			-0-
04	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-

BURNETT WELL #: 93 RRCID -> 023173 COMPL. DATE 04/01/1954 TOTAL DEPTH 2708 PERF. 2460 - 2708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	5130	N	4666	-0-	-464	B	-0-	4666	3		N	-0-			-0-
12	4898	N	4531	-0-	-367	B	-0-	4531	3		N	-0-			-0-
*01	4960	N	4895	-0-	-65	B	-0-	4895	3		N	-0-			-0-
02	4524	N	-0-	-0-	-4524	B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	4526	N	-0-	-0-	-4526	B	-0-				N	-0-			-0-
04	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-

BURNETT WELL #: 94 RRCID -> 023174 COMPL. DATE 05/11/1954 TOTAL DEPTH 2848 PERF. 2538 - 2834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	3180	N	2867	-0-	-313	B	-0-	2867	3		N	-0-			-0-
12	3100	N	2756	-0-	-344	B	-0-	2756	3		N	-0-			-0-
*01	3069	N	3001	-0-	-68	B	-0-	3001	3		N	-0-			-0-
02	2784	N	-0-	-0-	-2784	B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	2759	N	-0-	-0-	-2759	B	-0-				N	-0-			-0-
04	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-

BURNETT AG UNIT WELL #: 95 RRCID -> 023175 COMPL. DATE 02/15/1956 TOTAL DEPTH 2800 PERF. 2495 - 2800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	2282		932	-0-	-1350	B	-6351	932	3		N	-0-			-0-
12	2482		886	-0-	-1596	B	-7947	886	3		N	-0-			-0-
*01	930	N	962	-0-	32	B	-7915	962	3		N	-0-			-0-
02	899	N	-0-	-0-	-899	B	-7915				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -5752 CANCELLED UNDERAGE -> -2163															
03	899	N	-0-	-0-	-899	B	-5752				N	-0-			-0-
04	0	N	-0-	-0-	-0-	B	-5752				N	-0-			-0-

BURNETT WELL #: 99 RRCID -> 023178 COMPL. DATE 07/01/1957 TOTAL DEPTH 2675 PERF. 2370 - 2675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	2430	N	2175	-0-	-255	B	-0-	2175	3		N	-0-			-0-
12	2480	N	2067	-0-	-413	B	-0-	2067	3		N	-0-			-0-
*01	2438	N	2438	-0-	-0-	B	-0-	2438	3		N	-0-			-0-
02	2117	N	-0-	-0-	-2117	B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	2077	N	-0-	-0-	-2077	B	-0-				N	-0-			-0-
04	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-

BURNETT WELL #: 101 RRCID -> 023180 COMPL. DATE 11/01/1956 TOTAL DEPTH 2924 PERF. 2523 - 2724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1950	N	1645	-0-	-305	B	-0-	1645	3		N	-0-			-0-
12	2108	N	1958	-0-	-150	B	-0-	1958	3		N	-0-			-0-
*01	2130	N	2130	-0-	-0-	B	-0-	2130	3		N	-0-			-0-
02	1595	N	-0-	-0-	-1595	B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1953	N	-0-	-0-	-1953	B	-0-				N	-0-			-0-
04	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BURNETT WELL #: 103 RRCID -> 023182 COMPL. DATE 08/01/1957 TOTAL DEPTH 3580 PERF. 2966 - 3157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3690	N	3486	-0-	-204 B	-0-	3486	3			N	-0-					-0-
12	3782	N	2964	-0-	-818 B	-0-	2964	3			N	-0-					-0-
*01	3627	N	3256	-0-	-371 B	-0-	3256	3			N	-0-					-0-
02	3364	N	-0-	-0-	-3364 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2976	N	-0-	-0-	-2976 B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BURNETT WELL #: 104 RRCID -> 023183 COMPL. DATE 09/01/1957 TOTAL DEPTH 3583 PERF. 2975 - 3266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	426	-0-	-24 B	-0-	426	3			N	-0-					-0-
12	465	N	434	-0-	-31 B	-0-	434	3			N	-0-					-0-
*01	443	N	443	-0-	-0- B	-0-	443	3			N	-0-					-0-
02	406	N	-0-	-0-	-406 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	-0-	-0-	-434 B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BURNETT W UNIT WELL #: 105 RRCID -> 023184 COMPL. DATE 11/01/1960 TOTAL DEPTH 3503 PERF. 2611 - 2930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1230	N	1198	-0-	-32 B	-0-	1198	3			N	-0-					-0-
12	1271	N	1110	-0-	-161 B	-0-	1110	3			N	-0-					-0-
*01	1209	N	1197	-0-	-12 B	-0-	1197	3			N	-0-					-0-
02	1160	N	-0-	-0-	-1160 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1116	N	-0-	-0-	-1116 B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

DEAHL, C. E. WELL #: 3 RRCID -> 023195 COMPL. DATE 12/05/1929 TOTAL DEPTH 2572 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6480	N	5619	-0-	-861 B	-0-	5619	3			N	-0-					-0-
12	6541	N	4591	-0-	-1950 B	-0-	4591	3			N	-0-					-0-
*01	6045	N	5710	-0-	-335 B	-0-	5710	3			N	-0-					-0-
02	5423	N	-0-	-0-	-5423 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4588	N	-0-	-0-	-4588 B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

DEAHL, G. W. WELL #: 2 RRCID -> 023197 COMPL. DATE 04/15/1930 TOTAL DEPTH 2680 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1470	N	1267	-0-	-203 B	-0-	1267	3			N	-0-					-0-
12	1271	N	1062	-0-	-209 B	-0-	1062	3			N	-0-					-0-
*01	1395	N	1085	-0-	-310 B	-0-	1085	3			N	-0-					-0-
02	1218	N	-0-	-0-	-1218 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1054	N	-0-	-0-	-1054 B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

DEAHL, G. W. WELL #: 3 RRCID -> 023198 COMPL. DATE 03/07/1936 TOTAL DEPTH 2314 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5940	N	5507	-0-	-433 B	-0-	5507	3			N	-0-					-0-
12	6138	N	4910	-0-	-1228 B	-0-	4910	3			N	-0-					-0-
*01	6169	N	5889	-0-	-280 B	-0-	5889	3			N	-0-					-0-
02	5336	N	-0-	-0-	-5336 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4898	N	-0-	-0-	-4898 B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

DEAHL, G. W. WELL #: 9 RRCID -> 023203 COMPL. DATE 01/29/2012 TOTAL DEPTH 2743 PERF. 2257 - 3948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2340	N	2295	-0-	-45 B	-0-	2295	3			N	-0-					-0-
12	2480	N	1855	-0-	-625 B	-0-	1855	3			N	-0-					-0-
*01	2480	N	2475	-0-	-5 B	-0-	2475	3			N	-0-					-0-
02	2233	N	-0-	-0-	-2233 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1860	N	-0-	-0-	-1860 B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

DEAHL, G. W. WELL #: 10 RRCID -> 023204 COMPL. DATE 10/21/1942 TOTAL DEPTH 2933 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4020	N	3656	-0-	-364 B	-0-	3656	3			N	-0-					-0-
12	4123	N	3135	-0-	-988 B	-0-	3135	3			N	-0-					-0-
*01	4185	N	4144	-0-	-41 B	-0-	4144	3			N	-0-					-0-
02	3538	N	-0-	-0-	-3538 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3131	N	-0-	-0-	-3131 B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

FUQUA WELL #: 1 RRCID -> 023207 COMPL. DATE 02/04/1995 TOTAL DEPTH 3007 PERF. 2300 - 2878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	870	N	823	-0-	-47 B	-0-	823	3			N	-0-					-0-
12	899	N	603	-0-	-296 B	-0-	603	3			N	-0-					-0-
*01	868	N	707	-0-	-161 B	-0-	707	3			N	-0-					-0-
02	783	N	-0-	-0-	-783 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	-0-	-0-	-589 B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

FUQUA WELL #: 2 RRCID -> 023208 COMPL. DATE 02/20/1995 TOTAL DEPTH 2736 PERF. 2296 - 2685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	709	-0-	-41 B	-0-	709	3			N	-0-					-0-
12	775	N	597	-0-	-178 B	-0-	597	3			N	-0-					-0-
*01	738	N	738	-0-	-0- B	-0-	738	3			N	-0-					-0-
02	696	N	-0-	-0-	-696 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	-0-	-0-	-589 B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

FUQUA WELL #: 3 RRCID -> 023209 COMPL. DATE 05/05/1994 TOTAL DEPTH 3010 PERF. 2405 - 3010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	684	-0-	-6 B	-0-	684	3			N	-0-					-0-
12	713	N	584	-0-	-129 B	-0-	584	3			N	-0-					-0-
*01	736	N	736	-0-	-0- B	-0-	736	3			N	-0-					-0-
02	667	N	-0-	-0-	-667 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	-0-	-0-	-589 B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

FUQUA WELL #: 6 RRCID -> 023212 COMPL. DATE 08/23/1937 TOTAL DEPTH 3131 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1500	N	1226	-0-	-274 B	-0-	1226	3			N	-0-					-0-
12	1457	N	1041	-0-	-416 B	-0-	1041	3			N	-0-					-0-
*01	1457	N	1356	-0-	-101 B	-0-	1356	3			N	-0-					-0-
02	1189	N	-0-	-0-	-1189 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1054	N	-0-	-0-	-1054 B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
FUQUA WELL #: 7 RRCID -> 023213 COMPL. DATE 09/13/1937 TOTAL DEPTH 3040 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	64	N	64	-0-	-0- B	-0-	64	3			N	-0-					-0-
12	62	N	58	-0-	-4 B	-0-	58	3			N	-0-					-0-
*01	76	N	76	-0-	-0- B	-0-	76	3			N	-0-					-0-
02	58	N	-0-	-0-	-58 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BURNETT WELL #: 66 RRCID -> 024002 COMPL. DATE 01/21/1946 TOTAL DEPTH 2874 PERF. 2157 - 2874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1440	N	1377	-0-	-63 B	-0-	1377	3			N	-0-					-0-
12	1488	N	1300	-0-	-188 B	-0-	1300	3			N	-0-					-0-
*01	1461	N	1461	-0-	-0- B	-0-	1461	3			N	-0-					-0-
02	1334	N	-0-	-0-	-1334 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1302	N	-0-	-0-	-1302 B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BURNETT WELL #: 84 RRCID -> 024004 COMPL. DATE 06/01/1952 TOTAL DEPTH 2865 PERF. 2197 - 2857

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3180	N	3025	-0-	-155 B	-0-	3025	3			N	-0-					-0-
12	3255	N	2922	-0-	-333 B	-0-	2922	3			N	-0-					-0-
*01	3267	N	3267	-0-	-0- B	-0-	3267	3			N	-0-					-0-
02	2929	N	-0-	-0-	-2929 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2914	N	-0-	-0-	-2914 B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BURNETT L UNIT WELL #: A 86 RRCID -> 024005 COMPL. DATE 09/27/2012 TOTAL DEPTH 2790 PERF. 1910 - 4545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3240	N	3061	-0-	-179 B	-0-	3061	3			N	-0-					-0-
12	3317	N	2825	-0-	-492 B	-0-	2825	3			N	-0-					-0-
*01	3193	N	3140	-0-	-53 B	-0-	3140	3			N	-0-					-0-
02	2958	N	-0-	-0-	-2958 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2821	N	-0-	-0-	-2821 B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

RIGGINS, LOYD WELL #: 1 RRCID -> 024263 COMPL. DATE 09/21/1957 TOTAL DEPTH 2980 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1431	N	1431	-0-	-0- B	-0-	1431	3			N	-0-					-0-
12	1519	N	1334	-0-	-185 B	-0-	1334	3			N	-0-					-0-
*01	1496	N	1496	-0-	-0- B	-0-	1496	3			N	-0-					-0-
02	1392	N	-0-	-0-	-1392 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1333	N	-0-	-0-	-1333 B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

RIGGINS U-TEXAS WELL #: 2 RRCID -> 024264 COMPL. DATE 12/16/1957 TOTAL DEPTH 2960 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	70	N	70	-0-	-0- B	-0-	70	3			N	-0-					-0-
12	62	N	60	-0-	-2 B	-0-	60	3			N	-0-					-0-
*01	77	N	77	-0-	-0- B	-0-	77	3			N	-0-					-0-
02	58	N	-0-	-0-	-58 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BRENT WELL #: 2021 RRCID -> 024413 COMPL. DATE 01/10/1965 TOTAL DEPTH 2979 PERF. 2525 - 2979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	780	N	611	-0-	-169 B	-0-	105	1	506	3	N	-0-			-0-
12	775	N	572	-0-	-203 B	-0-	115	1	457	3	N	-0-			-0-
*01	713	N	616	-0-	-97 B	-0-	120	1	496	3	N	-0-			-0-
02	580	N	-0-	-0-	-580 B	-0-					N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	558	N	-0-	-0-	-558 B	-0-					N	-0-			-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-

BRENT WELL #: 3067 RRCID -> 024414 COMPL. DATE 06/06/2012 TOTAL DEPTH 3242 PERF. 2410 - 5100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	930	N	803	-0-	-127 B	-0-	120	1	683	3	N	-0-			-0-
12	961	N	893	-0-	-68 B	-0-	140	1	753	3	N	-0-			-0-
*01	992	N	927	-0-	-65 B	-0-	151	1	776	3	N	-0-			-0-
02	783	N	-0-	-0-	-783 B	-0-					N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	899	N	-0-	-0-	-899 B	-0-					N	-0-			-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-

NEILD -D- WELL #: 1020 RRCID -> 024415 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT			-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-

SNEED -A- WELL #: 1032 RRCID -> 024416 COMPL. DATE N/A TOTAL DEPTH 2240 PERF. 2240 - 4952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1410	N	1197	-0-	-213 B	-0-	216	1	981	3	N	-0-			-0-
12	1674	N	1674	-0-	-0- B	-0-	252	1	1422	3	N	-0-			-0-
*01	1557	N	1557	-0-	-0- B	-0-	265	1	1292	3	N	-0-			-0-
02	1160	N	-0-	-0-	-1160 B	-0-					N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1674	N	-0-	-0-	-1674 B	-0-					N	-0-			-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-

SNEED -A- WELL #: 2021 RRCID -> 024417 COMPL. DATE 08/19/1997 TOTAL DEPTH 3157 PERF. 2133 - 5280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	4410	N	3702	-0-	-708 B	-0-	462	1	3240	3	N	-0-			-0-
12	4830	N	4830	-0-	-0- B	-0-	638	1	4192	3	N	-0-			-0-
*01	5390	N	5390	-0-	-0- B	-0-	682	1	4708	3	N	-0-			-0-
02	3567	N	-0-	-0-	-3567 B	-0-					N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	4836	N	-0-	-0-	-4836 B	-0-					N	-0-			-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-

SNEED -B- WELL #: 1003 RRCID -> 024420 COMPL. DATE 02/17/1998 TOTAL DEPTH 3076 PERF. 1945 - 5380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	4650	N	3805	-0-	-845 B	-0-	432	1	3373	3	N	-0-			-0-
12	5992	N	5992	-0-	-0- B	-0-	810	1	5182	3	N	-0-			-0-
*01	5996	N	5996	-0-	-0- B	-0-	837	1	5159	3	N	-0-			-0-
02	3683	N	-0-	-0-	-3683 B	-0-					N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	5983	N	-0-	-0-	-5983 B	-0-					N	-0-			-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SNEED -B- WELL #: 2005 RRCID -> 024421 COMPL. DATE 02/24/1939 TOTAL DEPTH 2668 PERF. 2216 - 2668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	705	-0-	-45	B	-0-	705	3			N	-0-					-0-
12	930	N	827	-0-	-103	B	-0-	827	3			N	-0-					-0-
*01	938	N	938	-0-	-0-	B	-0-	938	3			N	-0-					-0-
02	696	N	-0-	-0-	-696	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	837	N	-0-	-0-	-837	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

SNEED -B- WELL #: 3006 RRCID -> 024422 COMPL. DATE 04/11/1939 TOTAL DEPTH 2755 PERF. 2216 - 2755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1304	N	1304	-0-	-0-	B	-0-	1304	3			N	-0-					-0-
12	1550	N	1174	-0-	-376	B	-0-	1174	3			N	-0-					-0-
*01	1617	N	1617	-0-	-0-	B	-0-	1617	3			N	-0-					-0-
02	1247	N	-0-	-0-	-1247	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1178	N	-0-	-0-	-1178	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

SNEED -B- WELL #: 4001 RRCID -> 024423 COMPL. DATE 05/02/2012 TOTAL DEPTH 2919 PERF. 2110 - 5000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	1749	-0-	-1251	B	2976	450	1	1299	3	N	-0-					-0-
12	3100	N	1480	-0-	-1620	B	1356	414	1	1066	3	N	-0-					-0-
*01	3100	N	2010	-0-	-1090	B	266	557	1	1452	3	N	-0-					-0-
02	1682	N	-0-	-0-	-1682	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1488	N	-0-	-0-	-1488	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

SNEED -B- WELL #: 5004 RRCID -> 024424 COMPL. DATE 01/01/1998 TOTAL DEPTH 2949 PERF. 2210 - 5037

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2910	N	2572	-0-	-338	B	-0-	350	1	2222	3	N	-0-					-0-
12	2799	N	2799	-0-	-0-	B	-0-	406	1	2393	3	N	-0-					-0-
*01	2828	N	2828	-0-	-0-	B	-0-	404	1	2424	3	N	-0-					-0-
02	2494	N	-0-	-0-	-2494	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2790	N	-0-	-0-	-2790	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

SNEED -B- WELL #: 6001 RRCID -> 024425 COMPL. DATE 02/24/2012 TOTAL DEPTH 2797 PERF. 2145 - 5100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	1824	-0-	-1176	B	44400	120	1	1704	3	N	-0-					-0-
12	3100	N	2077	-0-	-1023	B	43377	145	1	1932	3	N	-0-					-0-
*01	3100	N	2202	-0-	-898	B	42479	155	1	2047	3	N	-0-					-0-
02	2900	N	-0-	-0-	-2900	B	39579					N	-0-					-0-
03/01 BALANCING DATE STATUS -> 39579																		
03	3100	N	-0-	-0-	-3100	B	36479					N	-0-					-0-
*04	3000	N	-0-	-0-	-3000	B	33479					N	-0-					-0-

SNEED -B- WELL #: 7004 RRCID -> 024426 COMPL. DATE 09/29/1997 TOTAL DEPTH 2812 PERF. 2400 - 4705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5910	N	5436	-0-	-474	B	-0-	500	1	4936	3	N	-0-					-0-
12	5859	N	5560	-0-	-299	B	-0-	540	1	5020	3	N	-0-					-0-
*01	6138	N	5192	-0-	-946	B	-0-	485	1	4707	3	N	-0-					-0-
02	5249	N	-0-	-0-	-5249	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	5549	N	-0-	-0-	-5549	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SNEED -B- WELL #: 8061 RRCID -> 024427 COMPL. DATE 05/03/2012 TOTAL DEPTH 2977 PERF. 2215 - 5000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	1260	-0-	-1740 B	215	100	1	1160	3	N	-0-					-0-
12	1530	N	1315	-0-	-215 B	-0-	112	1	1203	3	N	-0-					-0-
*01	1399	N	1399	-0-	-0- B	-0-	124	1	1275	3	N	-0-					-0-
02	1218	N	-0-	-0-	-1218 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1302	N	-0-	-0-	-1302 B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

SNEED -C- WELL #: 1000 RRCID -> 024428 COMPL. DATE 11/24/1936 TOTAL DEPTH 3250 PERF. 2065 - 5680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4620	N	4124	-0-	-496 B	-0-	600	1	3524	3	N	-0-					-0-
12	4774	N	4629	-0-	-145 B	-0-	696	1	3933	3	N	-0-					-0-
*01	4779	N	4779	-0-	-0- B	-0-	744	1	4035	3	N	-0-					-0-
02	3973	N	-0-	-0-	-3973 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4619	N	-0-	-0-	-4619 B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

SNEED -C- WELL #: 2050 RRCID -> 024429 COMPL. DATE 08/14/1997 TOTAL DEPTH 2805 PERF. 2275 - 4636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2610	N	2011	-0-	-599 B	-0-	858	1	1153	3	N	-0-					-0-
12	2697	N	2399	-0-	-298 B	-0-	924	1	1475	3	N	-0-					-0-
*01	3100	N	3580	-0-	480 B	480	963	1	2618	3	N	-0-					-0-
02	1943	N	-0-	-0-	-1943 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2387	N	-0-	-0-	-2387 B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

SNEED -C- WELL #: 5040 RRCID -> 024432 COMPL. DATE 01/17/1998 TOTAL DEPTH 3130 PERF. 2153 - 5246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3298	N	3298	-0-	-0- B	-0-	250	1	3048	3	N	-0-					-0-
12	4042	N	4042	-0-	-0- B	-0-	290	1	3752	3	N	-0-					-0-
*01	4374	N	4374	-0-	-0- B	-0-	310	1	4064	3	N	-0-					-0-
02	3190	N	-0-	-0-	-3190 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4030	N	-0-	-0-	-4030 B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

SNEED -C- WELL #: 6048 RRCID -> 024433 COMPL. DATE 10/07/1997 TOTAL DEPTH 2645 PERF. 2045 - 4525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1290	N	1230	-0-	-60 B	-0-	272	1	958	3	N	-0-					-0-
12	2452	N	2452	-0-	-0- B	-0-	432	1	2020	3	N	-0-					-0-
*01	2528	N	2528	-0-	-0- B	-0-	471	1	2057	3	N	-0-					-0-
02	1189	N	-0-	-0-	-1189 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2449	N	-0-	-0-	-2449 B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

SNEED -C- WELL #: 7007 RRCID -> 024434 COMPL. DATE 08/05/1997 TOTAL DEPTH 2927 PERF. 2475 - 2927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2330	N	2330	-0-	-0- B	-0-	275	1	2055	3	N	-0-					-0-
12	2728	N	2483	-0-	-245 B	-0-	330	1	2153	3	N	-0-					-0-
*01	2537	N	2537	-0-	-0- B	-0-	341	1	2196	3	N	-0-					-0-
02	2262	N	-0-	-0-	-2262 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2480	N	-0-	-0-	-2480 B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SNEED -C- WELL #: 8041 RRCID -> 024435 COMPL. DATE 01/25/1998 TOTAL DEPTH 3129 PERF. 2238 - 5114

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT CODE	* DISPOSITIONS * AMT CODE	EOM BALANCE
11	1560	N	1557	-0-	-3	B		-0-	216	1	1341	3	N	-0-			-0-
12	1689	N	1689	-0-	-0-	B		-0-	270	1	1419	3	N	-0-			-0-
*01	1631	N	1631	-0-	-0-	B		-0-	279	1	1352	3	N	-0-			-0-
02	1508	N	-0-	-0-	-1508	B		-0-					N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1674	N	-0-	-0-	-1674	B		-0-					N	-0-			-0-
04	0	N	-0-	-0-	-0-	B		-0-					N	-0-			-0-

SNEED -C- WELL #: 1129 RRCID -> 024438 COMPL. DATE 12/19/1937 TOTAL DEPTH 3008 PERF. 2438 - 3008

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT CODE	* DISPOSITIONS * AMT CODE	EOM BALANCE
11	1041	N	1041	-0-	-0-	B		-0-	130	1	911	3	N	-0-			-0-
12	1490	N	1490	-0-	-0-	B		-0-	145	1	1345	3	N	-0-			-0-
*01	1340	N	1340	-0-	-0-	B		-0-	153	1	1187	3	N	-0-			-0-
02	1015	N	-0-	-0-	-1015	B		-0-					N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1488	N	-0-	-0-	-1488	B		-0-					N	-0-			-0-
04	0	N	-0-	-0-	-0-	B		-0-					N	-0-			-0-

SNEED G WELL #: 1023 RRCID -> 024439 COMPL. DATE 07/17/1958 TOTAL DEPTH 3052 PERF. N/A

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT CODE	* DISPOSITIONS * AMT CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	B		-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	B		-0-					N	-0-			-0-
*01	14B2 EXT		-0-	-0-	-0-	B		-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	B		-0-					N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0-	B		-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	B		-0-					N	-0-			-0-

WEYMOUTH MS WELL #: 1001 RRCID -> 024440 COMPL. DATE 00/00/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT CODE	* DISPOSITIONS * AMT CODE	EOM BALANCE
11	1860	N	1623	-0-	-237	B		-0-	425	1	1198	3	N	-0-			-0-
12	1984	N	1827	-0-	-157	B		-0-	493	1	1334	3	N	-0-			-0-
*01	1953	N	1953	-0-	-0-	B		-0-	524	1	1428	3	N	-0-			-0-
02	1566	N	-0-	-0-	-1566	B		-0-					N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1829	N	-0-	-0-	-1829	B		-0-					N	-0-			-0-
04	0	N	-0-	-0-	-0-	B		-0-					N	-0-			-0-

WEYMOUTH MS WELL #: 2007 RRCID -> 024441 COMPL. DATE 03/06/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT CODE	* DISPOSITIONS * AMT CODE	EOM BALANCE
11	5310	#	2685	-0-	-2625	B		-2625	576	1	2109	3	N	-0-			-0-
12	5487	#	4491	-0-	-996	B		-3621	864	1	3627	3	N	-0-			-0-
*01	5487	#	4177	-0-	-1310	B		-4931	824	1	3353	3	N	-0-			-0-
02	5133	#	-0-	-0-	-5133	B		-10064					N	-0-			-0-
03/01 BALANCING DATE STATUS -> -10064																	
03	5487	#	-0-	-0-	-5487	B		-15551					N	-0-			-0-
04	5010	#	-0-	-0-	-5010	B		-20561					N	-0-			-0-

WEYMOUTH MS WELL #: S 3F RRCID -> 024442 COMPL. DATE 05/05/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT CODE	* DISPOSITIONS * AMT CODE	EOM BALANCE
11	1380	N	1268	-0-	-112	B		-0-	1268	3			N	-0-			-0-
12	1519	N	1227	-0-	-292	B		-0-	1227	3			N	-0-			-0-
*01	1550	N	890	-0-	-660	B		-0-	890	3			N	-0-			-0-
02	1218	N	-0-	-0-	-1218	B		-0-					N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1240	N	-0-	-0-	-1240	B		-0-					N	-0-			-0-
04	0	N	-0-	-0-	-0-	B		-0-					N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
WEYMOUTH MS WELL #: 4005 RRCID -> 024443 COMPL. DATE 07/31/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

WEYMOUTH -MS- WELL #: G 11D RRCID -> 024444 COMPL. DATE 12/22/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	651	N	651	-0-	-0-	B	-0-	162	1	489	3	N	-0-					-0-
12	899	N	610	-0-	-289	B	-0-	144	1	466	3	N	-0-					-0-
01	837	N	486	-0-	-351	B	-0-	141	1	345	3	N	-0-					-0-
02	638	N	NO RPT	-0-	-638	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	620	N	NO RPT	-0-	-620	B	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

POLING MS WELL #: 1022 RRCID -> 024480 COMPL. DATE 11/20/1957 TOTAL DEPTH 2805 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	583	N	583	-0-	-0-	B	-0-	583	3			N	-0-					-0-
12	524	N	524	-0-	-0-	B	-0-	524	3			N	-0-					-0-
*01	653	N	653	-0-	-0-	B	-0-	653	3			N	-0-					-0-
02	339	N	-0-	-0-	-339	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	371	N	-0-	-0-	-371	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

POLING MS -B- WELL #: B 2 RRCID -> 024481 COMPL. DATE 10/01/1997 TOTAL DEPTH 5055 PERF. 2350 - 2895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	6	N	6	-0-	-0-	B	-0-	6	3			N	-0-					-0-
*01	2	N	2	-0-	-0-	B	-0-	2	3			N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	6	N	-0-	-0-	-6	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BENNETT WELL #: 1020 RRCID -> 024484 COMPL. DATE 05/25/2012 TOTAL DEPTH 2941 PERF. 2235 - 4600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2246	N	2246	-0-	-0-	B	-0-	250	1	1996	3	N	-0-					-0-
12	2418	N	1684	-0-	-734	B	-0-	250	1	1434	3	N	-0-					-0-
*01	2108	N	1849	-0-	-259	B	-0-	270	1	1579	3	N	-0-					-0-
02	2175	N	-0-	-0-	-2175	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1674	N	-0-	-0-	-1674	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BIVINS WELL #: 1091 RRCID -> 024486 COMPL. DATE 08/22/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1167	N	1167	-0-	-0-	B	-0-	1167	3			N	-0-					-0-
12	1178	N	75	-0-	-1103	B	-0-	75	3			N	-0-					-0-
*01	1178	N	169	-0-	-1009	B	-0-	169	3			N	-0-					-0-
02	1131	N	-0-	-0-	-1131	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	62	N	-0-	-0-	-62	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BOST WELL #: 1009 RRCID -> 024488 COMPL. DATE 04/17/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2871	N	2871	-0-	-0- B	-0-	2871	3			N	-0-					-0-
12	2852	N	220	-0-	-2632 B	-0-	220	3			N	-0-					-0-
*01	2914	N	178	-0-	-2736 B	-0-	178	3			N	-0-					-0-
02	2784	N	-0-	-0-	-2784 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	-0-	-0-	-217 B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BOST WELL #: 1014 RRCID -> 024489 COMPL. DATE 09/20/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

BROWN WELL #: 1064 RRCID -> 024493 COMPL. DATE 03/18/2012 TOTAL DEPTH 3141 PERF. 2265 - 5150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2391	N	2391	-0-	-0- B	-0-	792	1	1599	3	N	-0-					-0-
12	2573	N	2505	-0-	-68 B	-0-	891	1	1614	3	N	-0-					-0-
*01	2604	N	2209	-0-	-395 B	-0-	930	1	1279	3	N	-0-					-0-
02	2320	N	-0-	-0-	-2320 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2511	N	-0-	-0-	-2511 B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BURNETT, ESTATE WELL #: 1051 RRCID -> 024495 COMPL. DATE 02/13/1931 TOTAL DEPTH 2503 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2190	N	1822	-0-	-368 B	-0-	1822	3			N	-0-					-0-
12	1891	N	1498	-0-	-393 B	-0-	1498	3			N	-0-					-0-
*01	1984	N	-0-	-0-	-1984 B	-0-					N	-0-					-0-
02	1769	N	-0-	-0-	-1769 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1488	N	-0-	-0-	-1488 B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BURNETT, ESTATE WELL #: 1077 RRCID -> 024497 COMPL. DATE 09/19/2001 TOTAL DEPTH 5041 PERF. 2520 - 4852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5130	N	4910	-0-	-220 B	-0-	4910	3			N	-0-					-0-
12	4508	N	4508	-0-	-0- B	-0-	4508	3			N	-0-					-0-
*01	4681	N	-0-	-0-	-4681 B	-0-					N	-0-					-0-
02	4756	N	-0-	-0-	-4756 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4495	N	-0-	-0-	-4495 B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BURNETT, ESTATE WELL #: 1081 RRCID -> 024499 COMPL. DATE 05/08/1997 TOTAL DEPTH 4675 PERF. 2295 - 2708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9060	N	8898	-0-	-162 B	-0-	8898	3			N	-0-					-0-
12	8091	N	7930	-0-	-161 B	-0-	7930	3			N	-0-					-0-
*01	9300	N	-0-	-0-	-9300 B	-0-					N	-0-					-0-
02	8613	N	-0-	-0-	-8613 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	7936	N	-0-	-0-	-7936 B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BURNETT, ESTATE WELL #: 1084 RRCID -> 024500 COMPL. DATE 11/26/1930 TOTAL DEPTH 2350 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2400	N	2400	-0-	-0- B	-0-	2400	3			N	-0-					-0-
12	2573	N	2161	-0-	-412 B	-0-	2161	3			N	-0-					-0-
*01	2542	N	-0-	-0-	-2542 B	-0-					N	-0-					-0-
02	2320	N	-0-	-0-	-2320 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2170	N	-0-	-0-	-2170 B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BURNETT, ESTATE WELL #: 1086 RRCID -> 024501 COMPL. DATE 04/08/1931 TOTAL DEPTH 2335 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1437	N	1437	-0-	-0- B	-0-	1437	3			N	-0-					-0-
12	1426	N	1265	-0-	-161 B	-0-	1265	3			N	-0-					-0-
*01	1488	N	-0-	-0-	-1488 B	-0-					N	-0-					-0-
02	1392	N	-0-	-0-	-1392 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1271	N	-0-	-0-	-1271 B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BURNETT, ESTATE WELL #: 1097 RRCID -> 024502 COMPL. DATE 08/21/2001 TOTAL DEPTH 2699 PERF. 2574 - 4572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4410	N	3383	-0-	-1027 B	-0-	3383	3			N	-0-					-0-
12	4061	N	2813	-0-	-1248 B	-0-	2813	3			N	-0-					-0-
*01	3844	N	-0-	-0-	-3844 B	-0-					N	-0-					-0-
02	3277	N	-0-	-0-	-3277 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2821	N	-0-	-0-	-2821 B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BURNETT, ESTATE WELL #: 1099 RRCID -> 024503 COMPL. DATE 09/19/2001 TOTAL DEPTH 4522 PERF. 2513 - 4807

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3870	N	2909	-0-	-961 B	-0-	2909	3			N	-0-					-0-
12	3627	N	2106	-0-	-1521 B	-0-	2106	3			N	-0-					-0-
*01	3131	N	-0-	-0-	-3131 B	-0-					N	-0-					-0-
02	2813	N	-0-	-0-	-2813 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2108	N	-0-	-0-	-2108 B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BURNETT, ESTATE WELL #: 1108 RRCID -> 024504 COMPL. DATE 08/23/2000 TOTAL DEPTH 2950 PERF. 1980 - 2942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	585	-0-	-105 B	-0-	104	1	481	3	N	-0-					-0-
12	713	N	286	-0-	-427 B	-0-	40	1	246	3	N	-0-					-0-
*01	682	N	-0-	-0-	-682 B	-0-					N	-0-					-0-
02	580	N	-0-	-0-	-580 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	-0-	-0-	-279 B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

HANNEMAN WELL #: 1100 RRCID -> 024506 COMPL. DATE 07/11/2012 TOTAL DEPTH 3381 PERF. 2625 - 5295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	503	-0-	-97 B	-0-	503	3			N	-0-					-0-
12	643	N	643	-0-	-0- B	-0-	643	3			N	-0-					-0-
*01	661	N	661	-0-	-0- B	-0-	661	3			N	-0-					-0-
02	493	N	-0-	-0-	-493 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	651	N	-0-	-0-	-651 B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
JESTER WELL #: 1018 RRCID -> 024507 COMPL. DATE 11/05/1996 TOTAL DEPTH 5143 PERF. 2520 - 3354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2460	N	2073	-0-	-387 B	-0-	299	1	1774	3	N	-0-					-0-
12	2201	N	2148	-0-	-53 B	-0-	325	1	1823	3	N	-0-					-0-
*01	2356	N	2013	-0-	-343 B	-0-	359	1	1654	3	N	-0-					-0-
02	2001	N	-0-	-0-	-2001 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2139	N	-0-	-0-	-2139 B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

KILGORE A WELL #: 1008 RRCID -> 024508 COMPL. DATE 08/06/2012 TOTAL DEPTH 3515 PERF. 2635 - 5690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	430	-0-	-50 B	-0-	430	3			N	-0-					-0-
12	496	N	446	-0-	-50 B	-0-	446	3			N	-0-					-0-
*01	525	N	525	-0-	-0- B	-0-	525	3			N	-0-					-0-
02	406	N	-0-	-0-	-406 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	-0-	-0-	-434 B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

KILGORE B WELL #: 1010 RRCID -> 024509 COMPL. DATE 03/26/1947 TOTAL DEPTH 3540 PERF. 3057 - 3540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1290	N	1178	-0-	-112 B	-0-	168	1	1010	3	N	-0-					-0-
12	1395	N	1177	-0-	-218 B	-0-	168	1	1009	3	N	-0-					-0-
*01	1439	N	1439	-0-	-0- B	-0-	211	1	1228	3	N	-0-					-0-
02	1131	N	-0-	-0-	-1131 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1178	N	-0-	-0-	-1178 B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

KILGORE WELL #: 1016 RRCID -> 024510 COMPL. DATE 03/26/1997 TOTAL DEPTH 3420 PERF. 2910 - 5124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	1724	-0-	-1276 B	6360	1724	3			N	-0-					-0-
12	3100	N	1635	-0-	-1465 B	4895	1635	3			N	-0-					-0-
*01	3100	N	1834	-0-	-1266 B	3629	1834	3			N	-0-					-0-
*02	2900	N	-0-	-0-	-2900 B	729					N	-0-					-0-
03/01 BALANCING DATE STATUS -> 729																	
03	1643	N	-0-	-0-	-1643 B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

KILGORE WELL #: 1056 RRCID -> 024513 COMPL. DATE 07/24/2012 TOTAL DEPTH 3511 PERF. 2685 - 5299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	705	-0-	-15 B	-0-	84	1	621	3	N	-0-					-0-
12	827	N	827	-0-	-0- B	-0-	96	1	731	3	N	-0-					-0-
*01	684	N	684	-0-	-0- B	-0-	107	1	578	3	N	-0-					-0-
02	696	N	-0-	-0-	-696 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	837	N	-0-	-0-	-837 B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

KILGORE WELL #: 1057 RRCID -> 024514 COMPL. DATE 04/17/1997 TOTAL DEPTH 3309 PERF. 2698 - 4984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	1808	-0-	-1192 B	7339	147	1	1661	3	N	-0-					-0-
12	3100	N	1793	-0-	-1307 B	6032	154	1	1639	3	N	-0-					-0-
*01	3100	N	2359	-0-	-741 B	5291	215	1	2143	3	N	-0-					-0-
02	2900	N	-0-	-0-	-2900 B	2391					N	-0-					-0-
03/01 BALANCING DATE STATUS -> 2391																	
*03	2391	N	-0-	-0-	-2391 B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MASSEY WELL #: 1015 RRCID -> 024515 COMPL. DATE 03/30/1997 TOTAL DEPTH 4855 PERF. 2902 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2430	N	1945	-0-	-485 B	-0-	425	1	1520	3	N	-0-					-0-
12	2387	N	1417	-0-	-970 B	-0-	340	1	1077	3	N	-0-					-0-
*01	2325	N	2037	-0-	-288 B	-0-	519	1	1518	3	N	-0-					-0-
02	1885	N	-0-	-0-	-1885 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1426	N	-0-	-0-	-1426 B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

MASTERSON WELL #: 1038 RRCID -> 024517 COMPL. DATE 12/13/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	810	N	688	-0-	-122 B	-0-	216	1	472	3	N	-0-					-0-
12	837	N	662	-0-	-175 B	-0-	208	1	454	3	N	-0-					-0-
*01	806	N	749	-0-	-57 B	-0-	206	1	544	3	N	-0-					-0-
02	667	N	-0-	-0-	-667 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	651	N	-0-	-0-	-651 B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

MASTERSON WELL #: 1085 RRCID -> 024518 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2250	N	1954	-0-	-296 B	-0-	756	1	1198	3	N	-0-					-0-
12	2325	N	1933	-0-	-392 B	-0-	783	1	1150	3	N	-0-					-0-
*01	2232	N	2016	-0-	-216 B	-0-	836	1	1180	3	N	-0-					-0-
02	1885	N	-0-	-0-	-1885 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1922	N	-0-	-0-	-1922 B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

MCBRIDE WELL #: 1104 RRCID -> 024520 COMPL. DATE 10/27/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2340	N	1884	-0-	-456 B	-0-	294	1	1590	3	N	-0-					-0-
12	2232	N	1638	-0-	-594 B	-0-	294	1	1344	3	N	-0-					-0-
*01	1227	N	1227	-0-	-0- B	-0-	280	1	947	3	N	-0-					-0-
02	1827	N	-0-	-0-	-1827 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1643	N	-0-	-0-	-1643 B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

POLING WELL #: 1024 RRCID -> 024523 COMPL. DATE N/A TOTAL DEPTH 4616 PERF. 2160 - 2768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1410	N	1066	-0-	-344 B	-0-	1066	3			N	-0-					-0-
12	1364	N	1008	-0-	-356 B	-0-	1008	3			N	-0-					-0-
*01	1333	N	1274	-0-	-59 B	-0-	1274	3			N	-0-					-0-
02	1044	N	-0-	-0-	-1044 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1023	N	-0-	-0-	-1023 B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PURVIN WELL #: 1069 RRCID -> 024524 COMPL. DATE 03/06/2012 TOTAL DEPTH 3294 PERF. 2600 - 5443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1740	N	1601	-0-	-139 B	-0-	133	1	1468	3	N	-0-					-0-
12	1984	N	1968	-0-	-16 B	-0-	196	1	1772	3	N	-0-					-0-
*01	2095	N	2095	-0-	-0- B	-0-	211	1	1884	3	N	-0-					-0-
02	1537	N	-0-	-0-	-1537 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1953	N	-0-	-0-	-1953 B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
ROCKWELL WELL #: 1102 RRCID -> 024525 COMPL. DATE 08/09/1966 TOTAL DEPTH 2408 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	846	N	846	-0-	-0- B	-0-	168	1	678	3	N	-0-					-0-
12	744	N	140	-0-	-604 B	-0-	42	1	98	3	N	-0-					-0-
*01	353	N	353	-0-	-0- B	-0-	105	1	248	3	N	-0-					-0-
02	797	N	-0-	-0-	-797 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	-0-	-0-	-155 B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

SANFORD A WELL #: 1013 RRCID -> 024529 COMPL. DATE 06/03/1997 TOTAL DEPTH 4662 PERF. 2315 - 2863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7189	N	7189	-0-	-0- B	-0-	7189	3			N	-0-					-0-
12	7502	N	6073	-0-	-1429 B	-0-	6073	3			N	-0-					-0-
*01	7967	N	7967	-0-	-0- B	-0-	7967	3			N	-0-					-0-
02	6960	N	-0-	-0-	-6960 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	6076	N	-0-	-0-	-6076 B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

SANFORD WELL #: 1014 RRCID -> 024530 COMPL. DATE 05/15/1997 TOTAL DEPTH 4639 PERF. 2192 - 2701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3540	N	3008	-0-	-532 B	-0-	3008	3			N	-0-					-0-
12	3875	N	1481	-0-	-2394 B	-0-	1481	3			N	-0-					-0-
*01	3193	N	2034	-0-	-1159 B	-0-	2034	3			N	-0-					-0-
02	2900	N	-0-	-0-	-2900 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1488	N	-0-	-0-	-1488 B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

SANFORD WELL #: 2014 RRCID -> 024531 COMPL. DATE 07/01/1997 TOTAL DEPTH 2767 PERF. 2214 - 2767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2730	N	2207	-0-	-523 B	-0-	2207	3			N	-0-					-0-
12	3534	N	2143	-0-	-1391 B	-0-	2143	3			N	-0-					-0-
*01	3007	N	2630	-0-	-377 B	-0-	2630	3			N	-0-					-0-
02	2146	N	-0-	-0-	-2146 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2139	N	-0-	-0-	-2139 B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

SANFORD WELL #: 1016 RRCID -> 024532 COMPL. DATE 12/31/1937 TOTAL DEPTH 2925 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1710	N	1152	-0-	-558 B	-0-	1152	3			N	-0-					-0-
12	1798	N	1313	-0-	-485 B	-0-	1313	3			N	-0-					-0-
*01	1347	N	1347	-0-	-0- B	-0-	1347	3			N	-0-					-0-
02	1102	N	-0-	-0-	-1102 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1302	N	-0-	-0-	-1302 B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

SNEED WELL #: 1003 RRCID -> 024533 COMPL. DATE 08/30/1997 TOTAL DEPTH 2840 PERF. 2128 - 4866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3600	N	3269	-0-	-331 B	-0-	475	1	2794	3	N	-0-					-0-
12	3534	N	3188	-0-	-346 B	-0-	513	1	2675	3	N	-0-					-0-
*01	3894	N	3894	-0-	-0- B	-0-	583	1	3311	3	N	-0-					-0-
02	3161	N	-0-	-0-	-3161 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3193	N	-0-	-0-	-3193 B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SNEED E WELL #: 1006 RRCID -> 024534 COMPL. DATE 10/10/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1080	N	943	-0-	-137 B	-0-	168	1	775	3	N	-0-					-0-
12	1147	N	688	-0-	-459 B	-0-	119	1	569	3	N	-0-					-0-
*01	1084	N	1084	-0-	-0- B	-0-	165	1	919	3	N	-0-					-0-
02	899	N	-0-	-0-	-899 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	682	N	-0-	-0-	-682 B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

SNEED WELL #: 1024 RRCID -> 024539 COMPL. DATE 06/06/1997 TOTAL DEPTH 3272 PERF. 2400 - 4384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2070	N	2049	-0-	-21 B	-0-	250	1	1799	3	N	-0-					-0-
12	2108	N	2051	-0-	-57 B	-0-	280	1	1771	3	N	-0-					-0-
*01	2262	N	2262	-0-	-0- B	-0-	306	1	1957	3	N	-0-					-0-
02	1972	N	-0-	-0-	-1972 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2046	N	-0-	-0-	-2046 B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

SNEED WELL #: 1025 RRCID -> 024540 COMPL. DATE 07/17/1997 TOTAL DEPTH 3049 PERF. 2360 - 4900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2190	N	1858	-0-	-332 B	-0-	200	1	1658	3	N	-0-					-0-
12	2374	N	2374	-0-	-0- B	-0-	290	1	2084	3	N	-0-					-0-
*01	2291	N	2291	-0-	-0- B	-0-	310	1	1981	3	N	-0-					-0-
02	1798	N	-0-	-0-	-1798 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2387	N	-0-	-0-	-2387 B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

SNEED WELL #: 1026 RRCID -> 024541 COMPL. DATE 03/14/1997 TOTAL DEPTH 3100 PERF. 2328 - 4755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2250	N	2146	-0-	-104 B	-0-	240	1	1906	3	N	-0-					-0-
12	2308	N	2308	-0-	-0- B	-0-	290	1	2018	3	N	-0-					-0-
*01	2277	N	2277	-0-	-0- B	-0-	286	1	1991	3	N	-0-					-0-
02	2088	N	-0-	-0-	-2088 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2294	N	-0-	-0-	-2294 B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

SNEED WELL #: 1027 RRCID -> 024542 COMPL. DATE 01/22/1997 TOTAL DEPTH 3168 PERF. 2465 - 5018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3270	N	3102	-0-	-168 B	-0-	368	1	2734	3	N	-0-					-0-
12	3441	N	3314	-0-	-127 B	-0-	448	1	2866	3	N	-0-					-0-
*01	3364	N	3364	-0-	-0- B	-0-	495	1	2869	3	N	-0-					-0-
02	2987	N	-0-	-0-	-2987 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3317	N	-0-	-0-	-3317 B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

SNEED F WELL #: 1037 RRCID -> 024545 COMPL. DATE 05/08/1997 TOTAL DEPTH 3203 PERF. 2324 - 5017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3630	N	3153	-0-	-477 B	-0-	396	1	2757	3	N	-0-					-0-
12	4024	N	4024	-0-	-0- B	-0-	522	1	3502	3	N	-0-					-0-
*01	4140	N	4140	-0-	-0- B	-0-	553	1	3588	3	N	-0-					-0-
02	3045	N	-0-	-0-	-3045 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4030	N	-0-	-0-	-4030 B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SNEED WELL #: 1044 RRCID -> 024547 COMPL. DATE 07/08/1997 TOTAL DEPTH 3162 PERF. 2322 - 5358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3894	N	3894	-0-	-0- B	-0-	480	1	3414	3	N	-0-					-0-
12	5378	N	5378	-0-	-0- B	-0-	696	1	4682	3	N	-0-					-0-
*01	5477	N	5477	-0-	-0- B	-0-	744	1	4733	3	N	-0-					-0-
02	3770	N	-0-	-0-	-3770 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	5363	N	-0-	-0-	-5363 B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

SNEED F WELL #: 1050 RRCID -> 024550 COMPL. DATE 06/18/1997 TOTAL DEPTH 2820 PERF. 2191 - 4838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6270	N	4845	-0-	-1425 B	-0-	1748	1	3097	3	N	-0-					-0-
12	6603	N	5709	-0-	-894 B	-0-	2052	1	3657	3	N	-0-					-0-
*01	8445	N	8445	-0-	-0- B	-0-	2300	1	6145	3	N	-0-					-0-
02	4698	N	-0-	-0-	-4698 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	5704	N	-0-	-0-	-5704 B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

STATE WELL #: 3007C RRCID -> 024552 COMPL. DATE 05/03/1973 TOTAL DEPTH 2295 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1653	N	1653	-0-	-0- B	-0-	240	1	1413	3	N	-0-					-0-
12	1333	N	954	-0-	-379 B	-0-	210	1	744	3	N	-0-					-0-
*01	1391	N	1391	-0-	-0- B	-0-	310	1	1081	3	N	-0-					-0-
02	1595	N	-0-	-0-	-1595 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	961	N	-0-	-0-	-961 B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

THOMPSON A WELL #: 1027 RRCID -> 024559 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	417	-0-	-63 B	-0-	417	3			N	-0-					-0-
12	465	N	386	-0-	-79 B	-0-	386	3			N	-0-					-0-
*01	465	N	441	-0-	-24 B	-0-	441	3			N	-0-					-0-
02	406	N	-0-	-0-	-406 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	-0-	-0-	-372 B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

THOMPSON WELL #: 1063 RRCID -> 024560 COMPL. DATE 05/23/2012 TOTAL DEPTH 3371 PERF. 2403 - 5270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	1854	-0-	-1146 B	36091	288	1	1566	3	N	-0-					-0-
12	3100	N	2067	-0-	-1033 B	35058	336	1	1731	3	N	-0-					-0-
*01	3100	N	2184	-0-	-916 B	34142	372	1	1812	3	N	-0-					-0-
02	2900	N	-0-	-0-	-2900 B	31242					N	-0-					-0-
03/01 BALANCING DATE STATUS -> 31242																	
03	3100	N	-0-	-0-	-3100 B	28142					N	-0-					-0-
*04	3000	N	-0-	-0-	-3000 B	25142					N	-0-					-0-

WALKER -A- WELL #: 1005 RRCID -> 024561 COMPL. DATE 05/16/2012 TOTAL DEPTH 2877 PERF. 1945 - 5000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3090	N	1359	-0-	-1731 B	-0-	100	1	1259	3	N	-0-					-0-
12	3100	N	2331	-0-	-769 B	-0-	200	1	2131	3	N	-0-					-0-
*01	3100	N	-0-	-0-	-3100 B	-0-					N	-0-					-0-
02	1305	N	-0-	-0-	-1305 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2325	N	-0-	-0-	-2325 B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
WALKER -A- WELL #: 1006 RRCID -> 024562 COMPL. DATE 07/26/2012 TOTAL DEPTH 2958 PERF. 2095 - 4893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1841	N	1841	-0-	-0- B	-0-	250	1	1591	3	N	-0-					-0-
12	1984	N	1829	-0-	-155 B	-0-	270	1	1559	3	N	-0-					-0-
*01	1929	N	1929	-0-	-0- B	-0-	310	1	1619	3	N	-0-					-0-
02	1769	N	-0-	-0-	-1769 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1829	N	-0-	-0-	-1829 B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

ZOFNESS WELL #: 2055 RRCID -> 024564 COMPL. DATE 08/23/1971 TOTAL DEPTH 3735 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3120	N	2385	-0-	-735 B	-0-	550	1	1835	3	N	-0-					-0-
12	3175	N	3175	-0-	-0- B	-0-	638	1	2537	3	N	-0-					-0-
*01	3288	N	3288	-0-	-0- B	-0-	655	1	2633	3	N	-0-					-0-
02	2320	N	-0-	-0-	-2320 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3162	N	-0-	-0-	-3162 B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

FEE -227- WELL #: 5 RRCID -> 025318 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	38	-0-	-22 B	-0-	38	3			N	-0-					-0-
12	35	N	35	-0-	-0- B	-0-	35	3			N	-0-					-0-
01	62	N	54	-0-	-8 B	-0-	54	3			N	-0-					-0-
02	36	N	36	-0-	-0- B	-0-	36	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	46	N	46	-0-	-0- B	-0-	46	3			N	-0-					-0-
04	60	N	17	-0-	-43 B	-0-	17	3			N	-0-					-0-

FEE -227- WELL #: 14 RRCID -> 025319 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	38	-0-	-22 B	-0-	38	3			N	-0-					-0-
12	35	N	35	-0-	-0- B	-0-	35	3			N	-0-					-0-
01	62	N	54	-0-	-8 B	-0-	54	3			N	-0-					-0-
02	36	N	36	-0-	-0- B	-0-	36	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	46	N	46	-0-	-0- B	-0-	46	3			N	-0-					-0-
04	60	N	17	-0-	-43 B	-0-	17	3			N	-0-					-0-

MCBRIDE WELL #: 1100A RRCID -> 034466 COMPL. DATE 07/06/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2250	N	1999	-0-	-251 B	-0-	650	1	1349	3	N	-0-					-0-
12	2356	N	665	-0-	-1691 B	-0-	250	1	415	3	N	-0-					-0-
*01	2356	N	1183	-0-	-1173 B	-0-	400	1	783	3	N	-0-					-0-
02	1943	N	-0-	-0-	-1943 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	651	N	-0-	-0-	-651 B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

STATE WELL #: 1006B RRCID -> 034467 COMPL. DATE 12/20/1998 TOTAL DEPTH 2021 PERF. 1770 - 4254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2336	N	2336	-0-	-0- B	-0-	408	1	1928	3	N	-0-					-0-
12	2263	N	1614	-0-	-649 B	-0-	340	1	1274	3	N	-0-					-0-
*01	1999	N	1999	-0-	-0- B	-0-	442	1	1557	3	N	-0-					-0-
02	2262	N	-0-	-0-	-2262 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1612	N	-0-	-0-	-1612 B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BOWERS, J. B. WELL #: 3 RRCID -> 034548 COMPL. DATE 10/15/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2400	N	1247	-0-	-1153 B	-0-	1247	3			N	-0-					-0-
12	2399	N	2399	-0-	-0- B	-0-	2399	3			N	-0-					-0-
*01	2456	N	2456	-0-	-0- B	-0-	2456	3			N	-0-					-0-
02	1218	N	-0-	-0-	-1218 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2387	N	-0-	-0-	-2387 B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

STATE WELL #: 6002A RRCID -> 035067 COMPL. DATE 08/05/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1350	N	837	-0-	-513 B	-0-	676	1	161	3	N	-0-					-0-
12	1271	N	808	-0-	-463 B	-0-	598	1	210	3	N	-0-					-0-
*01	1178	N	714	-0-	-464 B	-0-	572	1	142	3	N	-0-					-0-
02	812	N	-0-	-0-	-812 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	806	N	-0-	-0-	-806 B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

SNEED, J. T. WELL #: 1045A RRCID -> 035462 COMPL. DATE 11/07/1996 TOTAL DEPTH 4989 PERF. 2398 - 3168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3630	N	3401	-0-	-229 B	-0-	462	1	2939	3	N	-0-					-0-
12	4178	N	4178	-0-	-0- B	-0-	616	1	3562	3	N	-0-					-0-
*01	4867	N	4255	-0-	-612 B	-0-	592	1	3664	3	N	-0-					-0-
02	3277	N	-0-	-0-	-3277 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4185	N	-0-	-0-	-4185 B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

SNEED WELL #: 1009 A RRCID -> 035463 COMPL. DATE 02/27/1997 TOTAL DEPTH 3152 PERF. 2400 - 4938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4140	N	3921	-0-	-219 B	-0-	475	1	3446	3	N	-0-					-0-
12	4216	N	4171	-0-	-45 B	-0-	570	1	3601	3	N	-0-					-0-
*01	4073	N	4073	-0-	-0- B	-0-	585	1	3488	3	N	-0-					-0-
02	3799	N	-0-	-0-	-3799 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4185	N	-0-	-0-	-4185 B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

SNEED -C- WELL #: 4039 A RRCID -> 035465 COMPL. DATE 08/30/1997 TOTAL DEPTH 3112 PERF. 2168 - 5058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2730	N	2598	-0-	-132 B	-0-	375	1	2223	3	N	-0-					-0-
12	2759	N	2045	-0-	-714 B	-0-	315	1	1730	3	N	-0-					-0-
*01	2759	N	1400	-0-	-1359 B	-0-	382	1	1018	3	N	-0-					-0-
02	2523	N	-0-	-0-	-2523 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2046	N	-0-	-0-	-2046 B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BEAVERS WELL #: A 1 RRCID -> 035619 COMPL. DATE 03/18/1965 TOTAL DEPTH 2804 PERF. 2622 - 2804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	490	N	490	-0-	-0- B	-0-	490	3			N	-0-					-0-
12	589	N	396	-0-	-193 B	-0-	396	3			N	-0-					-0-
*01	547	N	547	-0-	-0- B	-0-	547	3			N	-0-					-0-
02	464	N	-0-	-0-	-464 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	-0-	-0-	-403 B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SNEED -D- WELL #: 4065 B RRCID -> 036086 COMPL. DATE 05/21/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1110	N	955	-0-	-155 B	-0-	120	1	835	3	N	-0-			-0-
12	1023	N	921	-0-	-102 B	-0-	125	1	796	3	N	-0-			-0-
*01	1054	N	988	-0-	-66 B	-0-	155	1	833	3	N	-0-			-0-
02	928	N	-0-	-0-	-928 B	-0-					N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	930	N	-0-	-0-	-930 B	-0-					N	-0-			-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-

SNEED WELL #: 2028 RRCID -> 036635 COMPL. DATE 03/24/2012 TOTAL DEPTH 2749 PERF. 2055 - 3694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1050	N	707	-0-	-343 B	-0-	96	1	611	3	N	-0-			-0-
12	1085	N	825	-0-	-260 B	-0-	114	1	711	3	N	-0-			-0-
*01	1139	N	1139	-0-	-0- B	-0-	186	1	953	3	N	-0-			-0-
02	696	N	-0-	-0-	-696 B	-0-					N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	837	N	-0-	-0-	-837 B	-0-					N	-0-			-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-

KILGORE C WELL #: 2031 RRCID -> 039874 COMPL. DATE 12/19/1996 TOTAL DEPTH 3450 PERF. 2930 - 4715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1320	N	944	-0-	-376 B	-0-	60	1	884	3	N	-0-			-0-
12	1178	N	1115	-0-	-63 B	-0-	72	1	1043	3	N	-0-			-0-
*01	1054	N	1028	-0-	-26 B	-0-	68	1	959	3	N	-0-			-0-
02	899	N	-0-	-0-	-899 B	-0-					N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1116	N	-0-	-0-	-1116 B	-0-					N	-0-			-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-

BENNETT, A.F. WELL #: 2006 RRCID -> 040380 COMPL. DATE 07/10/2001 TOTAL DEPTH N/A PERF. 2496 - 2830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	390	N	330	-0-	-60 B	-0-	330	3			N	-0-			-0-
12	248	N	-0-	-0-	-248 B	-0-					N	-0-			-0-
*01	465	N	283	-0-	-182 B	-0-	283	3			N	-0-			-0-
02	319	N	-0-	-0-	-319 B	-0-					N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-

MASTERSON WELL #: 2037 RRCID -> 043405 COMPL. DATE 01/05/1968 TOTAL DEPTH 1865 PERF. 1749 - 1807

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1230	N	1187	-0-	-43 B	-0-	319	1	868	3	N	-0-			-0-
12	1509	N	1509	-0-	-0- B	-0-	330	1	1179	3	N	-0-			-0-
*01	1731	N	1731	-0-	-0- B	-0-	341	1	1390	3	N	-0-			-0-
02	1160	N	-0-	-0-	-1160 B	-0-					N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1519	N	-0-	-0-	-1519 B	-0-					N	-0-			-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-

KIRBY WELL #: C 3 RRCID -> 046531 COMPL. DATE 06/11/1969 TOTAL DEPTH 2780 PERF. 2695 - 2780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	542	N	542	-0-	-0- B	-0-	90	1	452	3	N	-0-			-0-
12	682	N	476	-0-	-206 B	-0-	90	1	386	3	N	-0-			-0-
*01	527	N	434	-0-	-93 B	-0-	74	1	360	3	N	-0-			-0-
02	522	N	-0-	-0-	-522 B	-0-					N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	465	N	-0-	-0-	-465 B	-0-					N	-0-			-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
KIRBY WELL #: F 2 RRCID -> 046532 COMPL. DATE 05/29/1969 TOTAL DEPTH 2820 PERF. 2748 - 2760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	494	N	494	-0-	-0- B	-0-	60	1	434	3	N	-0-					-0-
12	620	N	432	-0-	-188 B	-0-	60	1	372	3	N	-0-					-0-
*01	496	N	396	-0-	-100 B	-0-	49	1	347	3	N	-0-					-0-
02	464	N	-0-	-0-	-464 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	-0-	-0-	-434 B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

NEIGHBORS WELL #: 2 RRCID -> 049044 COMPL. DATE 10/01/1970 TOTAL DEPTH 3120 PERF. 2881 - 2960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	973	N	973	-0-	-0- B	-0-	973	3			N	-0-					-0-
12	992	N	985	-0-	-7 B	-0-	985	3			N	-0-					-0-
*01	992	N	959	-0-	-33 B	-0-	959	3			N	-0-					-0-
02	928	N	-0-	-0-	-928 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	992	N	-0-	-0-	-992 B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BURNETT WELL #: 108 RRCID -> 060798 COMPL. DATE 01/01/1975 TOTAL DEPTH 3314 PERF. 2960 - 3098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1560	N	1186	-0-	-374 B	-0-	1186	3			N	-0-					-0-
12	1748	N	1748	-0-	-0- B	-0-	1748	3			N	-0-					-0-
*01	1819	N	1819	-0-	-0- B	-0-	1819	3			N	-0-					-0-
02	1160	N	-0-	-0-	-1160 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1736	N	-0-	-0-	-1736 B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

SNEED MS WELL #: 2031 RRCID -> 067595 COMPL. DATE 06/08/1976 TOTAL DEPTH 3016 PERF. 2350 - 3016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	79	-0-	-11 B	-0-	79	3			N	-0-					-0-
12	124	N	80	-0-	-44 B	-0-	80	3			N	-0-					-0-
*01	93	N	89	-0-	-4 B	-0-	89	3			N	-0-					-0-
02	87	N	-0-	-0-	-87 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	-0-	-0-	-93 B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BURNETT WELL #: 112 RRCID -> 070895 COMPL. DATE 01/01/1977 TOTAL DEPTH 2806 PERF. 2302 - 2706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1200	N	1084	-0-	-116 B	-0-	1084	3			N	-0-					-0-
12	1116	N	976	-0-	-140 B	-0-	976	3			N	-0-					-0-
*01	1182	N	1182	-0-	-0- B	-0-	1182	3			N	-0-					-0-
02	1044	N	-0-	-0-	-1044 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	961	N	-0-	-0-	-961 B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BURNETT G UNIT WELL #: 113 RRCID -> 070896 COMPL. DATE 10/21/1976 TOTAL DEPTH 3200 PERF. 2198 - 2500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1680	N	1621	-0-	-59 B	-0-	1621	3			N	-0-					-0-
12	1705	N	1547	-0-	-158 B	-0-	1547	3			N	-0-					-0-
*01	1705	N	1668	-0-	-37 B	-0-	1668	3			N	-0-					-0-
02	1566	N	-0-	-0-	-1566 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1550	N	-0-	-0-	-1550 B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SNEED INJ. WELL #: 1W RRCID -> 085195 COMPL. DATE 11/20/1979 TOTAL DEPTH 4000 PERF. 3756 - 3950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	INJECT		-0-	-0-	B	-0-					N	-0-					-0-
02	INJECT		-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	INJECT		-0-	-0-	B	-0-					N	-0-					-0-
04	INJECT		-0-	-0-	B	-0-					N	-0-					-0-

SNEED WELL #: 1023 B RRCID -> 108004 COMPL. DATE 02/06/1997 TOTAL DEPTH 2931 PERF. 2336 - 4618

11	3090	N	2876	-0-	-214	B	-0-	375	1	2501	3	N	-0-				-0-
12	2976	N	2918	-0-	-58	B	-0-	345	1	2573	3	N	-0-				-0-
*01	3507	N	3507	-0-	-0-	B	-0-	465	1	3042	3	N	-0-				-0-
02	2784	N	-0-	-0-	-2784	B	-0-					N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2914	N	-0-	-0-	-2914	B	-0-					N	-0-				-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-				-0-

SNEED -C- WELL #: 1047 RRCID -> 128680 COMPL. DATE 10/29/1997 TOTAL DEPTH 2531 PERF. 1588 - 3668

11	1264	N	1264	-0-	-0-	B	-0-	250	1	1014	3	N	-0-				-0-
12	1674	N	1364	-0-	-310	B	-0-	290	1	1074	3	N	-0-				-0-
*01	1643	N	1455	-0-	-188	B	-0-	309	1	1147	3	N	-0-				-0-
02	1218	N	-0-	-0-	-1218	B	-0-					N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1364	N	-0-	-0-	-1364	B	-0-					N	-0-				-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-				-0-

SNEED -C- WELL #: 1049 A RRCID -> 128914 COMPL. DATE 10/21/1988 TOTAL DEPTH 3250 PERF. 2018 - 4255

11	5130	N	4043	-0-	-1087	B	-0-	700	1	3343	3	N	-0-				-0-
12	5270	N	4345	-0-	-925	B	-0-	812	1	3533	3	N	-0-				-0-
*01	5022	N	4478	-0-	-544	B	-0-	862	1	3616	3	N	-0-				-0-
02	3915	N	-0-	-0-	-3915	B	-0-					N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4340	N	-0-	-0-	-4340	B	-0-					N	-0-				-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-				-0-

MONTGOMERY WELL #: 2113 RRCID -> 129998 COMPL. DATE 01/18/1989 TOTAL DEPTH 3618 PERF. 2735 - 2923

11	3601	N	3601	-0-	-0-	B	-0-	3601	3			N	-0-				-0-
12	3751	N	3086	-0-	-665	B	-0-	3086	3			N	-0-				-0-
*01	3808	N	3808	-0-	-0-	B	-0-	3808	3			N	-0-				-0-
02	3480	N	-0-	-0-	-3480	B	-0-					N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3100	N	-0-	-0-	-3100	B	-0-					N	-0-				-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-				-0-

BURNETT WELL #: 115 RRCID -> 130057 COMPL. DATE 01/01/1989 TOTAL DEPTH 3206 PERF. 2714 - 2792

11	3540	N	3127	-0-	-413	B	-0-	3127	3			N	-0-				-0-
12	3255	N	3044	-0-	-211	B	-0-	3044	3			N	-0-				-0-
*01	3327	N	3327	-0-	-0-	B	-0-	3327	3			N	-0-				-0-
02	3016	N	-0-	-0-	-3016	B	-0-					N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3038	N	-0-	-0-	-3038	B	-0-					N	-0-				-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-				-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SNEED -D- WELL #: 1070B RRCID -> 130814 COMPL. DATE 12/14/1997 TOTAL DEPTH 4385 PERF. 2510 - 2928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3300	N	2883	-0-	-417 B	-0-	288	1	2595	3	N	-0-					-0-
12	3358	N	3358	-0-	-0- B	-0-	348	1	3010	3	N	-0-					-0-
*01	3437	N	3437	-0-	-0- B	-0-	352	1	3085	3	N	-0-					-0-
02	2784	N	-0-	-0-	-2784 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3348	N	-0-	-0-	-3348 B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

SNEED F WELL #: 1049 RRCID -> 132390 COMPL. DATE 09/05/1996 TOTAL DEPTH 3234 PERF. 2190 - 5172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	2015	-0-	-985 B	60723	312	1	1703	3	N	-0-					-0-
12	3100	N	1931	-0-	-1169 B	59554	264	1	1667	3	N	-0-					-0-
*01	3100	N	2533	-0-	-567 B	58987	351	1	2182	3	N	-0-					-0-
02	2900	N	-0-	-0-	-2900 B	56087					N	-0-					-0-
03/01 BALANCING DATE STATUS -> 56087																	
03	3100	N	-0-	-0-	-3100 B	52987					N	-0-					-0-
*04	3000	N	-0-	-0-	-3000 B	49987					N	-0-					-0-

KIRBY -D- WELL #: 1 RRCID -> 132393 COMPL. DATE 02/05/1990 TOTAL DEPTH 2880 PERF. 2760 - 2864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	518	N	518	-0-	-0- B	-0-	518	3			N	-0-					20
12	558	N	466	-0-	-92 B	-0-	466	3			N	-0-					20
*01	558	N	418	-0-	-140 B	-0-	418	3			N	-0-					20
02	493	N	-0-	-0-	-493 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	-0-	-0-	-465 B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

SNEED F WELL #: 1020A RRCID -> 132842 COMPL. DATE 01/17/1990 TOTAL DEPTH 3190 PERF. 2418 - 3190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1574	N	1574	-0-	-0- B	-0-	200	1	1374	3	N	-0-					-0-
12	1736	N	1632	-0-	-104 B	-0-	224	1	1408	3	N	-0-					-0-
*01	1829	N	1707	-0-	-122 B	-0-	248	1	1459	3	N	-0-					-0-
02	1508	N	-0-	-0-	-1508 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1643	N	-0-	-0-	-1643 B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

ZOFNESS WELL #: 1055A RRCID -> 132843 COMPL. DATE 11/04/1997 TOTAL DEPTH 5347 PERF. 2054 - 3210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1320	N	1262	-0-	-58 B	-0-	216	1	1046	3	N	-0-					-0-
12	1984	N	238	-0-	-1746 B	-0-	48	1	190	3	N	-0-					-0-
*01	1643	N	-0-	-0-	-1643 B	-0-					N	-0-					-0-
02	1218	N	-0-	-0-	-1218 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	-0-	-0-	-248 B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BROWN WELL #: 1036A RRCID -> 132844 COMPL. DATE 01/06/1997 TOTAL DEPTH 4972 PERF. 2358 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2160	N	1636	-0-	-524 B	-0-	231	1	1405	3	N	-0-					-0-
12	2387	N	2160	-0-	-227 B	-0-	330	1	1830	3	N	-0-					-0-
*01	2294	N	2267	-0-	-27 B	-0-	341	1	1926	3	N	-0-					-0-
02	1595	N	-0-	-0-	-1595 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2170	N	-0-	-0-	-2170 B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BROWN WELL #: 1022A RRCID -> 133232 COMPL. DATE 06/24/1996 TOTAL DEPTH 3398 PERF. 2495 - 3246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1710	N	1231	-0-	-479 B	-0-	189	1	1042	3	N	-0-			-0-
12	1767	N	1524	-0-	-243 B	-0-	261	1	1263	3	N	-0-			-0-
*01	1705	N	1564	-0-	-141 B	-0-	274	1	1291	3	N	-0-			-0-
02	1189	N	-0-	-0-	-1189 B	-0-					N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1519	N	-0-	-0-	-1519 B	-0-					N	-0-			-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-

SNEED MS WELL #: 1022 RRCID -> 134528 COMPL. DATE 03/09/1997 TOTAL DEPTH 5063 PERF. 2402 - 3216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	2400	N	2204	-0-	-196 B	-0-	375	1	1829	3	N	-0-			-0-
12	2573	N	2272	-0-	-301 B	-0-	405	1	1867	3	N	-0-			-0-
*01	2418	N	2396	-0-	-22 B	-0-	453	1	1942	3	N	-0-			-0-
02	2117	N	-0-	-0-	-2117 B	-0-					N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	2263	N	-0-	-0-	-2263 B	-0-					N	-0-			-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-

BURNETT WELL #: 1079A RRCID -> 134529 COMPL. DATE 04/27/1997 TOTAL DEPTH 5051 PERF. 2454 - 3136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	2100	N	2045	-0-	-55 B	-0-	2045	3			N	-0-			-0-
12	2108	N	1916	-0-	-192 B	-0-	1916	3			N	-0-			-0-
*01	2139	N	-0-	-0-	-2139 B	-0-					N	-0-			-0-
02	1972	N	-0-	-0-	-1972 B	-0-					N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1922	N	-0-	-0-	-1922 B	-0-					N	-0-			-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-

SNEED F WELL #: 1033A RRCID -> 135720 COMPL. DATE 01/31/1997 TOTAL DEPTH 3214 PERF. 2225 - 5213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	4710	N	4653	-0-	-57 B	-0-	550	1	4103	3	N	-0-			-0-
12	5063	N	5063	-0-	-0- B	-0-	638	1	4425	3	N	-0-			-0-
*01	5041	N	5041	-0-	-0- B	-0-	644	1	4397	3	N	-0-			-0-
02	4495	N	-0-	-0-	-4495 B	-0-					N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	5053	N	-0-	-0-	-5053 B	-0-					N	-0-			-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-

BURNETT ESTATE A WELL #: 1060 RRCID -> 136047 COMPL. DATE 10/01/1996 TOTAL DEPTH 3889 PERF. 2182 - 2653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	9270	N	8882	-0-	-388 B	-0-	8882	3			N	-0-			-0-
12	9424	N	8308	-0-	-1116 B	-0-	8308	3			N	-0-			-0-
*01	9114	N	-0-	-0-	-9114 B	-0-					N	-0-			-0-
02	8584	N	-0-	-0-	-8584 B	-0-					N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	8308	N	-0-	-0-	-8308 B	-0-					N	-0-			-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-

BIVINS WELL #: 1093A RRCID -> 136576 COMPL. DATE 05/23/1995 TOTAL DEPTH 2986 PERF. 1833 - 2893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
*01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BROWN B WELL #: 1034A RRCID -> 137285 COMPL. DATE 09/19/1996 TOTAL DEPTH 2480 PERF. 2480 - 4772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1290	N	1200	-0-	-90 B	-0-	240	1	960	3	N	-0-					-0-
12	1434	N	1434	-0-	-0- B	-0-	290	1	1144	3	N	-0-					-0-
*01	1561	N	1561	-0-	-0- B	-0-	300	1	1260	3	N	-0-					-0-
02	1160	N	-0-	-0-	-1160 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1426	N	-0-	-0-	-1426 B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

SNEED WELL #: 1043A RRCID -> 137717 COMPL. DATE 09/04/1997 TOTAL DEPTH 3245 PERF. 2024 - 4915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3450	N	3208	-0-	-242 B	-0-	480	1	2728	3	N	-0-					-0-
12	3658	N	3650	-0-	-8 B	-0-	580	1	3070	3	N	-0-					-0-
*01	3656	N	3656	-0-	-0- B	-0-	572	1	3084	3	N	-0-					-0-
02	3103	N	-0-	-0-	-3103 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3658	N	-0-	-0-	-3658 B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BROWN WELL #: 1104A RRCID -> 140817 COMPL. DATE 10/09/1996 TOTAL DEPTH 5180 PERF. 2670 - 3221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1147	N	1147	-0-	-0- B	-0-	1147	3			N	-0-					-0-
12	1188	N	1188	-0-	-0- B	-0-	1188	3			N	-0-					-0-
*01	1244	N	1244	-0-	-0- B	-0-	1244	3			N	-0-					-0-
02	1102	N	-0-	-0-	-1102 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1178	N	-0-	-0-	-1178 B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

STATE -CR- WELL #: 404B RRCID -> 141799 COMPL. DATE 11/15/1998 TOTAL DEPTH 5436 PERF. 3607 - 5436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6090	N	4655	-0-	-1435 B	-0-	987	1	3668	3	N	-0-					-0-
12	6076	N	5814	-0-	-262 B	-0-	1316	1	4498	3	N	-0-					-0-
*01	6169	N	5982	-0-	-187 B	-0-	1420	1	4562	3	N	-0-					-0-
02	4495	N	-0-	-0-	-4495 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	5828	N	-0-	-0-	-5828 B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BALLARD WELL #: 3045 RRCID -> 142390 COMPL. DATE 07/18/1992 TOTAL DEPTH 3592 PERF. 2804 - 2867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	762	N	762	-0-	-0- B	-0-	762	3			N	-0-					-0-
12	806	N	640	-0-	-166 B	-0-	640	3			N	-0-					-0-
*01	771	N	771	-0-	-0- B	-0-	771	3			N	-0-					-0-
02	725	N	-0-	-0-	-725 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	651	N	-0-	-0-	-651 B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

POLING WELL #: 1022A RRCID -> 142749 COMPL. DATE 07/21/1997 TOTAL DEPTH 3250 PERF. 2274 - 2739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3180	N	2611	-0-	-569 B	-0-	108	1	2503	3	N	-0-					-0-
12	3131	N	2075	-0-	-1056 B	-0-	96	1	1979	3	N	-0-					-0-
*01	2914	N	2704	-0-	-210 B	-0-	120	1	2584	3	N	-0-					-0-
02	2523	N	-0-	-0-	-2523 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2077	N	-0-	-0-	-2077 B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BURNETT Y UNIT WELL #: 114 RRCID -> 146366 COMPL. DATE 10/12/1956 TOTAL DEPTH 3044 PERF. 2666 - 3044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	810	N	778	-0-	-32 B	-0-	778	3			N	-0-					-0-
12	837	N	712	-0-	-125 B	-0-	712	3			N	-0-					-0-
*01	851	N	851	-0-	-0- B	-0-	851	3			N	-0-					-0-
02	754	N	-0-	-0-	-754 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	713	N	-0-	-0-	-713 B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

STATE-WRIGHT WELL #: 205-A RRCID -> 146919 COMPL. DATE 12/04/1996 TOTAL DEPTH 4977 PERF. 2169 - 2350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1140	N	1113	-0-	-27 B	-0-	189	1	924	3	N	-0-					-0-
12	1178	N	676	-0-	-502 B	-0-	154	1	522	3	N	-0-					-0-
*01	1085	N	903	-0-	-182 B	-0-	196	1	707	3	N	-0-					-0-
02	1073	N	-0-	-0-	-1073 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	682	N	-0-	-0-	-682 B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

STATE -CR- WELL #: 503-B RRCID -> 147507 COMPL. DATE 10/01/1998 TOTAL DEPTH 5306 PERF. 2824 - 5306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5730	N	4358	-0-	-1372 B	-0-	1000	1	3358	3	N	-0-					-0-
12	6572	N	4328	-0-	-2244 B	-0-	1100	1	3228	3	N	-0-					-0-
*01	6038	N	6038	-0-	-0- B	-0-	1422	1	4616	3	N	-0-					-0-
02	4205	N	-0-	-0-	-4205 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4340	N	-0-	-0-	-4340 B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

DEAHL, G. W. WELL #: 4RH RRCID -> 149223 COMPL. DATE 02/10/2002 TOTAL DEPTH 3112 PERF. 2221 - 4204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	504	-0-	-126 B	-0-	504	3			N	-0-					-0-
12	558	N	105	-0-	-453 B	-0-	105	3			N	-0-					-0-
*01	589	N	500	-0-	-89 B	-0-	500	3			N	-0-					-0-
02	493	N	-0-	-0-	-493 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	-0-	-0-	-93 B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BENNETT, A. F. WELL #: 1-R RRCID -> 149400 COMPL. DATE 01/02/1994 TOTAL DEPTH 3100 PERF. 2300 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4830	N	4326	-0-	-504 B	-0-	4326	3			N	-0-					-0-
12	4402	N	4001	-0-	-401 B	-0-	4001	3			N	-0-					-0-
*01	4990	N	4990	-0-	-0- B	-0-	4990	3			N	-0-					-0-
02	4176	N	-0-	-0-	-4176 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3999	N	-0-	-0-	-3999 B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

STATE -CR- WELL #: 701B RRCID -> 150682 COMPL. DATE 08/15/1994 TOTAL DEPTH 5750 PERF. 2160 - 5750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1984	N	1984	-0-	-0- B	-0-	775	1	1209	3	N	-0-					-0-
12	2883	N	787	-0-	-2096 B	-0-	775	1	12	3	N	-0-					-0-
*01	2542	N	221	-0-	-2321 B	-0-	50	1	171	3	N	-0-					-0-
02	1914	N	-0-	-0-	-1914 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	775	N	-0-	-0-	-775 B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BURNETT WELL #: 2119A RRCID -> 151349 COMPL. DATE 11/01/1996 TOTAL DEPTH 6851 PERF. 2272 - 2920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4470	N	4020	-0-	-450 B	-0-	4020	3			N	-0-					-0-
12	4464	N	3666	-0-	-798 B	-0-	3666	3			N	-0-					-0-
*01	4123	N	-0-	-0-	-4123 B	-0-					N	-0-					-0-
02	3886	N	-0-	-0-	-3886 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3658	N	-0-	-0-	-3658 B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BENNETT B WELL #: 1022A RRCID -> 153015 COMPL. DATE 01/30/1995 TOTAL DEPTH 6175 PERF. 2758 - 6175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2070	N	1877	-0-	-193 B	-0-	250	1	1627	3	N	-0-					-0-
12	1886	N	1886	-0-	-0- B	-0-	280	1	1606	3	N	-0-					-0-
*01	2103	N	2103	-0-	-0- B	-0-	297	1	1805	3	N	-0-					-0-
02	1827	N	-0-	-0-	-1827 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1891	N	-0-	-0-	-1891 B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

NEILD WELL #: 118A RRCID -> 155472 COMPL. DATE 08/06/1996 TOTAL DEPTH 5036 PERF. 2766 - 3436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3540	N	3138	-0-	-402 B	-0-	567	1	2571	3	N	-0-					-0-
12	3720	N	3293	-0-	-427 B	-0-	588	1	2705	3	N	-0-					-0-
*01	3565	N	3454	-0-	-111 B	-0-	633	1	2821	3	N	-0-					-0-
02	3045	N	-0-	-0-	-3045 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3286	N	-0-	-0-	-3286 B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BURNETT WELL #: 9RH RRCID -> 155926 COMPL. DATE 05/31/1995 TOTAL DEPTH 2613 PERF. 2200 - 3848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1920	N	1851	-0-	-69 B	-0-	1851	3			N	-0-					-0-
12	2077	N	1913	-0-	-164 B	-0-	1913	3			N	-0-					-0-
*01	2036	N	2036	-0-	-0- B	-0-	2036	3			N	-0-					-0-
02	1798	N	-0-	-0-	-1798 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1922	N	-0-	-0-	-1922 B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BURNETT WELL #: 18R RRCID -> 155928 COMPL. DATE 05/01/1995 TOTAL DEPTH 2959 PERF. 2303 - 2959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2430	N	2280	-0-	-150 B	-0-	2280	3			N	-0-					-0-
12	2356	N	2142	-0-	-214 B	-0-	2142	3			N	-0-					-0-
*01	2446	N	2446	-0-	-0- B	-0-	2446	3			N	-0-					-0-
02	2204	N	-0-	-0-	-2204 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2139	N	-0-	-0-	-2139 B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BURNETT WELL #: 8R RRCID -> 155929 COMPL. DATE 05/23/1995 TOTAL DEPTH 267 PERF. 2320 - 2677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4740	N	4467	-0-	-273 B	-0-	4467	3			N	-0-					-0-
12	4805	N	4454	-0-	-351 B	-0-	4454	3			N	-0-					-0-
*01	4774	N	4738	-0-	-36 B	-0-	4738	3			N	-0-					-0-
02	4321	N	-0-	-0-	-4321 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4464	N	-0-	-0-	-4464 B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BURNETT WELL #: 42R RRCID -> 155932 COMPL. DATE 06/01/1995 TOTAL DEPTH 3000 PERF. 2448 - 2822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5460	N	4277	-0-	-1183 B	-0-	4277	3			N	-0-					-0-
12	5611	N	3636	-0-	-1975 B	-0-	3636	3			N	-0-					-0-
*01	4517	N	4517	-0-	-0- B	-0-	4517	3			N	-0-					-0-
02	4147	N	-0-	-0-	-4147 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3627	N	-0-	-0-	-3627 B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BURNETT WELL #: 2R RRCID -> 157010 COMPL. DATE 07/01/1995 TOTAL DEPTH 2735 PERF. 2380 - 2735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8098	N	8098	-0-	-0- B	-0-	8098	3			N	-0-					-0-
12	8401	N	7426	-0-	-975 B	-0-	7426	3			N	-0-					-0-
*01	8535	N	8535	-0-	-0- B	-0-	8535	3			N	-0-					-0-
02	7830	N	-0-	-0-	-7830 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	7440	N	-0-	-0-	-7440 B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

THOMPSON B WELL #: 1025A RRCID -> 157028 COMPL. DATE 01/27/1997 TOTAL DEPTH 5161 PERF. 2741 - 3342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1470	N	1447	-0-	-23 B	-0-	196	1	1251	3	N	-0-					-0-
12	1488	N	1392	-0-	-96 B	-0-	196	1	1196	3	N	-0-					-0-
*01	1554	N	1554	-0-	-0- B	-0-	215	1	1339	3	N	-0-					-0-
02	1392	N	-0-	-0-	-1392 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1395	N	-0-	-0-	-1395 B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BURNETT WELL #: A 5R RRCID -> 159591 COMPL. DATE 04/19/2011 TOTAL DEPTH 2689 PERF. 1985 - 5000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3030	N	2827	-0-	-203 B	-0-	2827	3			N	-0-					-0-
12	3193	N	2068	-0-	-1125 B	-0-	2068	3			N	-0-					-0-
*01	3100	N	2919	-0-	-181 B	-0-	2919	3			N	-0-					-0-
02	2726	N	-0-	-0-	-2726 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2077	N	-0-	-0-	-2077 B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

FUQUA WELL #: 9 RRCID -> 159657 COMPL. DATE 07/23/1996 TOTAL DEPTH 2710 PERF. 2512 - 2710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	482	N	482	-0-	-0- B	-0-	482	3			N	-0-					-0-
12	496	N	394	-0-	-102 B	-0-	394	3			N	-0-					-0-
*01	465	N	299	-0-	-166 B	-0-	299	3			N	-0-					-0-
02	464	N	-0-	-0-	-464 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	-0-	-0-	-403 B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

DEAHL, G. W. WELL #: 12R RRCID -> 163046 COMPL. DATE 10/19/2012 TOTAL DEPTH 2915 PERF. 1912 - 4545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3248	N	3248	-0-	-0- B	-0-	3248	3			N	-0-					-0-
12	3317	N	2739	-0-	-578 B	-0-	2739	3			N	-0-					-0-
*01	3441	N	3052	-0-	-389 B	-0-	3052	3			N	-0-					-0-
02	3132	N	-0-	-0-	-3132 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2728	N	-0-	-0-	-2728 B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BURNETT WELL #: 25R RRCID -> 163334 COMPL. DATE 01/01/1997 TOTAL DEPTH 2850 PERF. 2425 - 2850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	237	-0-	-33 B	-0-	237	3			N	-0-					-0-
12	279	N	208	-0-	-71 B	-0-	208	3			N	-0-					-0-
*01	248	N	245	-0-	-3 B	-0-	245	3			N	-0-					-0-
02	232	N	-0-	-0-	-232 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	-0-	-0-	-217 B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BURNETT C UNIT WELL #: 12R RRCID -> 167455 COMPL. DATE 01/19/1998 TOTAL DEPTH 2695 PERF. 2390 - 2695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2130	N	2127	-0-	-3 B	-0-	2127	3			N	-0-					-0-
12	2232	N	1830	-0-	-402 B	-0-	1830	3			N	-0-					-0-
*01	2232	N	2087	-0-	-145 B	-0-	2087	3			N	-0-					-0-
02	2059	N	-0-	-0-	-2059 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1829	N	-0-	-0-	-1829 B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

SNEED -C- WELL #: 9008B RRCID -> 167660 COMPL. DATE 11/18/1997 TOTAL DEPTH 3218 PERF. 2430 - 5219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2430	N	2156	-0-	-274 B	-0-	250	1	1906	3	N	-0-					-0-
12	2480	N	2321	-0-	-159 B	-0-	280	1	2041	3	N	-0-					-0-
*01	2463	N	2463	-0-	-0- B	-0-	310	1	2153	3	N	-0-					-0-
02	2088	N	-0-	-0-	-2088 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2325	N	-0-	-0-	-2325 B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BURNETT WELL #: 33R RRCID -> 167906 COMPL. DATE 02/01/1998 TOTAL DEPTH 2970 PERF. 2615 - 2976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1250	N	1250	-0-	-0- B	-0-	1250	3			N	-0-					-0-
12	1271	N	1198	-0-	-73 B	-0-	1198	3			N	-0-					-0-
*01	1372	N	1372	-0-	-0- B	-0-	1372	3			N	-0-					-0-
02	1218	N	-0-	-0-	-1218 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1209	N	-0-	-0-	-1209 B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BURNETT AF UNIT WELL #: 14R RRCID -> 168233 COMPL. DATE 03/12/1998 TOTAL DEPTH 2876 PERF. 2520 - 2876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2558	N	2558	-0-	-0- B	-0-	2558	3			N	-0-					-0-
12	2635	N	2470	-0-	-165 B	-0-	2470	3			N	-0-					-0-
*01	2931	N	2931	-0-	-0- B	-0-	2931	3			N	-0-					-0-
02	2465	N	-0-	-0-	-2465 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2480	N	-0-	-0-	-2480 B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BURNETT F UNIT WELL #: 75RH RRCID -> 169451 COMPL. DATE 12/30/1999 TOTAL DEPTH 2775 PERF. 1927 - 3925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4410	N	4323	-0-	-87 B	-0-	4323	3			N	-0-					-0-
12	4557	N	4445	-0-	-112 B	-0-	4445	3			N	-0-					-0-
*01	4889	N	4889	-0-	-0- B	-0-	4889	3			N	-0-					-0-
02	4176	N	-0-	-0-	-4176 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4433	N	-0-	-0-	-4433 B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BURNETT WELL #: A 10R RRCID -> 170267 COMPL. DATE 05/12/2011 TOTAL DEPTH 2848 PERF. 1885 - 5002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4020	N	3617	-0-	-403 B	-0-	3617	3			N	-0-					-0-
12	4247	N	3443	-0-	-804 B	-0-	3443	3			N	-0-					-0-
*01	3796	N	3796	-0-	-0- B	-0-	3796	3			N	-0-					-0-
02	3509	N	-0-	-0-	-3509 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3441	N	-0-	-0-	-3441 B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BURNETT WELL #: 37R RRCID -> 170274 COMPL. DATE 07/01/1998 TOTAL DEPTH 2593 PERF. 2219 - 2593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2310	N	2197	-0-	-113 B	-0-	2197	3			N	-0-					-0-
12	2418	N	2107	-0-	-311 B	-0-	2107	3			N	-0-					-0-
*01	2263	N	2263	-0-	-0- B	-0-	2263	3			N	-0-					-0-
02	2117	N	-0-	-0-	-2117 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2108	N	-0-	-0-	-2108 B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BURNETT I UNIT WELL #: 70R RRCID -> 171995 COMPL. DATE 05/05/1998 TOTAL DEPTH 3088 PERF. 2300 - 2892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1026	N	1026	-0-	-0- B	-0-	1026	3			N	-0-					-0-
12	930	N	921	-0-	-9 B	-0-	921	3			N	-0-					-0-
*01	1116	N	1044	-0-	-72 B	-0-	1044	3			N	-0-					-0-
02	986	N	-0-	-0-	-986 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	930	N	-0-	-0-	-930 B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BURNETT WELL #: 27RH RRCID -> 174583 COMPL. DATE 08/01/1999 TOTAL DEPTH 2940 PERF. 2042 - 4045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2130	N	1629	-0-	-501 B	-0-	1629	3			N	-0-					-0-
12	2139	N	1361	-0-	-778 B	-0-	1361	3			N	-0-					-0-
*01	1984	N	1336	-0-	-648 B	-0-	1336	3			N	-0-					-0-
02	1566	N	-0-	-0-	-1566 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1364	N	-0-	-0-	-1364 B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BURNETT WELL #: 74R RRCID -> 179276 COMPL. DATE 08/01/2000 TOTAL DEPTH 3000 PERF. 2078 - 4462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1929	N	1929	-0-	-0- B	-0-	1929	3			N	-0-					-0-
12	1720	N	1720	-0-	-0- B	-0-	1720	3			N	-0-					-0-
*01	2034	N	2034	-0-	-0- B	-0-	2034	3			N	-0-					-0-
02	1856	N	-0-	-0-	-1856 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1705	N	-0-	-0-	-1705 B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BRENT WELL #: 123A RRCID -> 179389 COMPL. DATE 06/23/2012 TOTAL DEPTH 3363 PERF. 2365 - 5209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1560	N	1407	-0-	-153 B	-0-	150	1	1257	3	N	-0-					-0-
12	1612	N	1482	-0-	-130 B	-0-	174	1	1308	3	N	-0-					-0-
*01	1612	N	1527	-0-	-85 B	-0-	186	1	1341	3	N	-0-					-0-
02	1363	N	-0-	-0-	-1363 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1488	N	-0-	-0-	-1488 B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
NIELD D WELL #: 120A RRCID -> 179391 COMPL. DATE 07/11/2011 TOTAL DEPTH 3210 PERF. 2628 - 5200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	B	7700					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	B	7700					N	NO RPT					-0-
01	14B2 EXT		-0-	-0-	-0-	B	7700					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	7700					N	-0-					-0-
03/01 BALANCING DATE STATUS -> 7700																		
03	14B2 EXT		-0-	-0-	-0-	B	7700					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	7700					N	-0-					-0-

BURNETT WELL #: 118 RRCID -> 179491 COMPL. DATE 08/31/2000 TOTAL DEPTH 2900 PERF. 2324 - 2900

11	3090	N	2647	-0-	-443	B	-0-	2647	3			N	-0-					-0-
12	2821	N	2430	-0-	-391	B	-0-	2430	3			N	-0-					-0-
*01	2891	N	2891	-0-	-0-	B	-0-	2891	3			N	-0-					-0-
02	2552	N	-0-	-0-	-2552	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2418	N	-0-	-0-	-2418	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

DEAHL, G. W. WELL #: 13H RRCID -> 179636 COMPL. DATE 07/07/2000 TOTAL DEPTH 2822 PERF. 2250 - 3900

11	1020	N	594	-0-	-426	B	-0-	594	3			N	-0-					-0-
12	837	N	429	-0-	-408	B	-0-	429	3			N	-0-					-0-
*01	899	N	604	-0-	-295	B	-0-	604	3			N	-0-					-0-
02	580	N	-0-	-0-	-580	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	434	N	-0-	-0-	-434	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

FUQUA WELL #: 10 RRCID -> 179981 COMPL. DATE 09/19/2000 TOTAL DEPTH 2970 PERF. 2395 - 2944

11	1320	N	1301	-0-	-19	B	-0-	1301	3			N	-0-					-0-
12	1364	N	1182	-0-	-182	B	-0-	1182	3			N	-0-					-0-
*01	1390	N	1390	-0-	-0-	B	-0-	1390	3			N	-0-					-0-
02	1247	N	-0-	-0-	-1247	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1178	N	-0-	-0-	-1178	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BURNETT WELL #: 117 RRCID -> 180124 COMPL. DATE 04/27/2011 TOTAL DEPTH 2994 PERF. 2029 - 5000

11	1830	N	1597	-0-	-233	B	-0-	1597	3			N	-0-					-0-
12	1705	N	1458	-0-	-247	B	-0-	1458	3			N	-0-					-0-
*01	1751	N	1751	-0-	-0-	B	-0-	1751	3			N	-0-					-0-
02	1537	N	-0-	-0-	-1537	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1457	N	-0-	-0-	-1457	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BURNETT WELL #: 116 RRCID -> 181461 COMPL. DATE 10/01/2000 TOTAL DEPTH 2900 PERF. 2205 - 2900

11	1830	N	1590	-0-	-240	B	-0-	1590	3			N	-0-					-0-
12	1612	N	1371	-0-	-241	B	-0-	1371	3			N	-0-					-0-
*01	1747	N	1747	-0-	-0-	B	-0-	1747	3			N	-0-					-0-
02	1537	N	-0-	-0-	-1537	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1364	N	-0-	-0-	-1364	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BURNETT B UNIT WELL #: 85R RRCID -> 189166 COMPL. DATE 05/16/2002 TOTAL DEPTH 2810 PERF. 2400 - 2810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2661	N	2661	-0-	-0- B	-0-	2661	3			N	-0-					-0-
12	2865	N	2865	-0-	-0- B	-0-	2865	3			N	-0-					-0-
*01	2716	N	2716	-0-	-0- B	-0-	2716	3			N	-0-					-0-
02	2581	N	-0-	-0-	-2581 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2852	N	-0-	-0-	-2852 B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BURNETT K UNIT WELL #: 119 RRCID -> 189588 COMPL. DATE 04/11/2002 TOTAL DEPTH 2650 PERF. 2188 - 2650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2290	N	2290	-0-	-0- B	-0-	2290	3			N	-0-					-0-
12	2232	N	2224	-0-	-8 B	-0-	2224	3			N	-0-					-0-
*01	2536	N	2536	-0-	-0- B	-0-	2536	3			N	-0-					-0-
02	2204	N	-0-	-0-	-2204 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2232	N	-0-	-0-	-2232 B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BURNETT WELL #: 3R RRCID -> 198647 COMPL. DATE 11/21/2003 TOTAL DEPTH 2667 PERF. 2366 - 2667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	930	N	872	-0-	-58 B	-0-	872	3			N	-0-					-0-
12	930	N	770	-0-	-160 B	-0-	770	3			N	-0-					-0-
*01	933	N	933	-0-	-0- B	-0-	933	3			N	-0-					-0-
02	841	N	-0-	-0-	-841 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	775	N	-0-	-0-	-775 B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BURNETT N UNIT WELL #: 2055H RRCID -> 265224 COMPL. DATE 07/02/2011 TOTAL DEPTH 2757 PERF. 2183 - 4595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2190	N	2117	-0-	-73 B	-0-	2117	3			N	-0-					-0-
12	2263	N	1983	-0-	-280 B	-0-	1983	3			N	-0-					-0-
*01	2283	N	2283	-0-	-0- B	-0-	2283	3			N	-0-					-0-
02	2059	N	-0-	-0-	-2059 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1984	N	-0-	-0-	-1984 B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BURNETT AG UNIT WELL #: 2022 RRCID -> 265291 COMPL. DATE 07/18/2011 TOTAL DEPTH 2868 PERF. 2558 - 4557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	900	N	696	-0-	-204 B	-0-	696	3			N	-0-					-0-
12	837	N	661	-0-	-176 B	-0-	661	3			N	-0-					-0-
*01	806	N	583	-0-	-223 B	-0-	583	3			N	-0-					-0-
02	667	N	-0-	-0-	-667 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	651	N	-0-	-0-	-651 B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

SNEED E WELL #: 2006H RRCID -> 265292 COMPL. DATE 08/19/2011 TOTAL DEPTH 3094 PERF. 2030 - 5200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5340	N	4525	-0-	-815 B	-0-	300	1	4225	3	N	-0-					-0-
12	5549	N	4976	-0-	-573 B	-0-	348	1	4628	3	N	-0-					-0-
*01	5580	N	5176	-0-	-404 B	-0-	334	1	4842	3	N	-0-					-0-
02	4379	N	-0-	-0-	-4379 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4991	N	-0-	-0-	-4991 B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BURNETT WELL #: 2089H RRCID -> 265392 COMPL. DATE 08/18/2011 TOTAL DEPTH 2702 PERF. 2298 - 4350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1080	N	934	-0-	-146 B	-0-	934	3			N	-0-					-0-
12	930	N	850	-0-	-80 B	-0-	850	3			N	-0-					-0-
*01	961	N	914	-0-	-47 B	-0-	914	3			N	-0-					-0-
02	899	N	-0-	-0-	-899 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	837	N	-0-	-0-	-837 B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BURNETT WELL #: 2032H RRCID -> 265434 COMPL. DATE 09/15/2011 TOTAL DEPTH 3070 PERF. 2445 - 5270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1750	N	1750	-0-	-0- B	-0-	1750	3			N	-0-					-0-
12	1798	N	1694	-0-	-104 B	-0-	1694	3			N	-0-					-0-
*01	1798	N	1309	-0-	-489 B	-0-	1309	3			N	-0-					-0-
02	1682	N	-0-	-0-	-1682 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1705	N	-0-	-0-	-1705 B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

SNEED -C- WELL #: 2047H RRCID -> 265449 COMPL. DATE 09/18/2011 TOTAL DEPTH 2825 PERF. 1897 - 4482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2340	N	2289	-0-	-51 B	-0-	250	1	2039	3	N	-0-					-0-
12	2945	N	2416	-0-	-529 B	-0-	290	1	2126	3	N	-0-					-0-
*01	2759	N	2129	-0-	-630 B	-0-	284	1	1845	3	N	-0-					-0-
02	2204	N	-0-	-0-	-2204 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2418	N	-0-	-0-	-2418 B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BRENT WELL #: 3021H RRCID -> 265451 COMPL. DATE 09/30/2011 TOTAL DEPTH 3359 PERF. 2622 - 5524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2070	N	1732	-0-	-338 B	-0-	300	1	1432	3	N	-0-					-0-
12	2015	N	1859	-0-	-156 B	-0-	336	1	1523	3	N	-0-					-0-
*01	1891	N	1646	-0-	-245 B	-0-	311	1	1335	3	N	-0-					-0-
02	1682	N	-0-	-0-	-1682 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1860	N	-0-	-0-	-1860 B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BURNETT I UNIT WELL #: 2078 RRCID -> 265525 COMPL. DATE 08/06/2011 TOTAL DEPTH 2701 PERF. 2217 - 4875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	865	N	865	-0-	-0- B	-0-	865	3			N	-0-					-0-
12	930	N	793	-0-	-137 B	-0-	793	3			N	-0-					-0-
*01	904	N	904	-0-	-0- B	-0-	904	3			N	-0-					-0-
02	841	N	-0-	-0-	-841 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	806	N	-0-	-0-	-806 B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BROWN D WELL #: 2036AH RRCID -> 265535 COMPL. DATE 10/25/2011 TOTAL DEPTH 3399 PERF. 2400 - 3865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1163	N	1163	-0-	-0- B	-0-	312	1	851	3	N	-0-					-0-
12	1326	N	1326	-0-	-0- B	-0-	348	1	978	3	N	-0-					-0-
*01	1625	N	1625	-0-	-0- B	-0-	371	1	1254	3	N	-0-					-0-
02	1131	N	-0-	-0-	-1131 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1333	N	-0-	-0-	-1333 B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BURNETT WELL #: 2053H RRCID -> 265537 COMPL. DATE 11/03/2011 TOTAL DEPTH 2964 PERF. 2488 - 4328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1500	N	1287	-0-	-213 B	-0-	1287	3			N	-0-					-0-
12	1519	N	1240	-0-	-279 B	-0-	1240	3			N	-0-					-0-
*01	1457	N	1397	-0-	-60 B	-0-	1397	3			N	-0-					-0-
02	1247	N	-0-	-0-	-1247 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1240	N	-0-	-0-	-1240 B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BURNETT WELL #: 2035H RRCID -> 265540 COMPL. DATE 12/12/2011 TOTAL DEPTH 3021 PERF. 2406 - 5008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	391	-0-	-59 B	-0-	391	3			N	-0-					-0-
12	434	N	336	-0-	-98 B	-0-	336	3			N	-0-					-0-
*01	419	N	419	-0-	-0- B	-0-	419	3			N	-0-					-0-
02	377	N	-0-	-0-	-377 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	-0-	-0-	-341 B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BURNETT ESTATE A WELL #: 2060H RRCID -> 265542 COMPL. DATE 12/15/2011 TOTAL DEPTH 2900 PERF. 2244 - 4811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1440	N	998	-0-	-442 B	-0-	998	3			N	-0-					-0-
12	1023	N	609	-0-	-414 B	-0-	609	3			N	-0-					-0-
*01	1736	N	665	-0-	-1071 B	-0-	665	3			N	-0-					-0-
02	957	N	-0-	-0-	-957 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	620	N	-0-	-0-	-620 B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

ROCKWELL WELL #: 2102H RRCID -> 265544 COMPL. DATE 11/03/2011 TOTAL DEPTH 2819 PERF. 1875 - 4500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	930	N	896	-0-	-34 B	-0-	896	3			N	-0-					-0-
12	868	N	662	-0-	-206 B	-0-	662	3			N	-0-					-0-
*01	882	N	882	-0-	-0- B	-0-	882	3			N	-0-					-0-
02	870	N	-0-	-0-	-870 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	651	N	-0-	-0-	-651 B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

NIELD D WELL #: 220AH RRCID -> 265552 COMPL. DATE 12/17/2011 TOTAL DEPTH 3385 PERF. 2740 - 5519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2730	N	2178	-0-	-552 B	-949	276	1	1902	3	N	-0-					-0-
12	2697	N	2108	-0-	-589 B	-949	264	1	1844	3	N	-0-					-0-
01	2697	N	2750	-0-	53 B	-896	345	1	2406	3	N	-0-					-0-
02	2117	N	NO RPT	-0-	-2117 B	-896					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -896																	
03	2108	N	NO RPT	-0-	-2108 B	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SNEED JT WELL #: 2045AH RRCID -> 265555 COMPL. DATE 12/19/2011 TOTAL DEPTH 3241 PERF. 2424 - 3867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2460	N	2249	-0-	-211 B	-0-	300	1	1949	3	N	-0-					-0-
12	2666	N	1679	-0-	-987 B	-0-	192	1	1487	3	N	-0-					-0-
*01	2573	N	1259	-0-	-1314 B	-0-	143	1	1116	3	N	-0-					-0-
02	2175	N	-0-	-0-	-2175 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1674	N	-0-	-0-	-1674 B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BURNETT AE UNIT WELL #: 2037H RRCID -> 265982 COMPL. DATE 01/14/2012 TOTAL DEPTH 2865 PERF. 2133 - 4900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3595	N	3595	-0-	-0- B	-0-	3595	3			N	-0-					-0-
12	3751	N	3383	-0-	-368 B	-0-	3383	3			N	-0-					-0-
*01	3689	N	3661	-0-	-28 B	-0-	3661	3			N	-0-					-0-
02	3480	N	-0-	-0-	-3480 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3379	N	-0-	-0-	-3379 B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

SNEED WELL #: 2009AH RRCID -> 266536 COMPL. DATE 04/05/2012 TOTAL DEPTH 2957 PERF. 2335 - 5100

11	3000	N	1120	-0-	-1880 B	10185	276	1	844	3	N	-0-					-0-
12	3100	N	1219	-0-	-1881 B	8304	348	1	871	3	N	-0-					-0-
*01	3100	N	1247	-0-	-1853 B	6451	372	1	875	3	N	-0-					-0-
02	2900	N	-0-	-0-	-2900 B	3551					N	-0-					-0-
03/01 BALANCING DATE STATUS -> 3551																	
*03	3100	N	-0-	-0-	-3100 B	451					N	-0-					-0-
*04	451	N	-0-	-0-	-451 B	-0-					N	-0-					-0-

SNEED -C- WELL #: 6040H RRCID -> 266622 COMPL. DATE 04/24/2012 TOTAL DEPTH 2958 PERF. 1980 - 5083

11	1110	N	970	-0-	-140 B	-0-	288	1	682	3	N	-0-					-0-
12	1147	N	1128	-0-	-19 B	-0-	348	1	780	3	N	-0-					-0-
*01	1149	N	1149	-0-	-0- B	-0-	361	1	789	3	N	-0-					-0-
02	928	N	-0-	-0-	-928 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1116	N	-0-	-0-	-1116 B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

SNEED -C- WELL #: 5039H RRCID -> 266909 COMPL. DATE 02/22/2012 TOTAL DEPTH 3023 PERF. 2266 - 4560

11	3000	N	1759	-0-	-1241 B	28541	288	1	1471	3	N	-0-					-0-
12	3100	N	1891	-0-	-1209 B	27332	324	1	1567	3	N	-0-					-0-
*01	3100	N	1899	-0-	-1201 B	26131	332	1	1567	3	N	-0-					-0-
02	2900	N	-0-	-0-	-2900 B	23231					N	-0-					-0-
03/01 BALANCING DATE STATUS -> 23231																	
03	3100	N	-0-	-0-	-3100 B	20131					N	-0-					-0-
*04	3000	N	-0-	-0-	-3000 B	17131					N	-0-					-0-

SNEED -A- WELL #: 2032H RRCID -> 266913 COMPL. DATE 04/09/2012 TOTAL DEPTH 3130 PERF. 2085 - 5100

11	2381	N	2014	-0-	-367 B	-0-	276	1	1738	3	N	-0-					-0-
12	2418	N	1936	-0-	-482 B	-0-	276	1	1660	3	N	-0-					-0-
*01	2499	N	2499	-0-	-0- B	-0-	357	1	2141	3	N	-0-					-0-
02	1943	N	-0-	-0-	-1943 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1922	N	-0-	-0-	-1922 B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BROWN B WELL #: 3034H RRCID -> 266954 COMPL. DATE 02/07/2012 TOTAL DEPTH 3110 PERF. 2545 - 5088

11	900	N	711	-0-	-189 B	-0-	240	1	471	3	N	-0-					-0-
12	1302	N	493	-0-	-809 B	-0-	192	1	301	3	N	-0-					-0-
*01	1083	N	1083	-0-	-0- B	-0-	298	1	785	3	N	-0-					-0-
02	696	N	-0-	-0-	-696 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	496	N	-0-	-0-	-496 B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BURNETT WELL #: 2058H RRCID -> 267123 COMPL. DATE 10/24/2012 TOTAL DEPTH 2931 PERF. 2011 - 4850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3660	#	2868	-0-	-792 B	-1693	2868	3			N	-0-					-0-
12	3782	#	2548	-0-	-1234 B	-2927	2548	3			N	-0-					-0-
*01	3782	#	2574	-0-	-1208 B	-4135	2574	3			N	-0-					-0-
02	3509	#	-0-	-0-	-3509 B	-7644					N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-7494		CANCELLED UNDERAGE ->		-150										
03	3751	#	-0-	-0-	-3751 B	-11245					N	-0-					-0-
04	3480	#	-0-	-0-	-3480 B	-14725					N	-0-					-0-

SNEED F WELL #: 2020AH RRCID -> 267125 COMPL. DATE 06/28/2012 TOTAL DEPTH 3236 PERF. 2190 - 5035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	765	-0-	-2235 B	22607	200	1	565	3	N	-0-					-0-
12	3100	N	767	-0-	-2333 B	20274	200	1	567	3	N	-0-					-0-
*01	3100	N	719	-0-	-2381 B	17893	204	1	515	3	N	-0-					-0-
02	2900	N	-0-	-0-	-2900 B	14993					N	-0-					-0-
03/01 BALANCING DATE STATUS ->			14993														
03	3100	N	-0-	-0-	-3100 B	11893					N	-0-					-0-
*04	3000	N	-0-	-0-	-3000 B	8893					N	-0-					-0-

KILGORE WELL #: 2029H RRCID -> 267193 COMPL. DATE 04/26/2012 TOTAL DEPTH 3435 PERF. 2670 - 5500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

BALLARD WELL #: 4045 RRCID -> 267460 COMPL. DATE 10/04/2011 TOTAL DEPTH 3020 PERF. 2720 - 2992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	519	-0-	-81 B	-0-	519	3			N	-0-					-0-
12	558	N	384	-0-	-174 B	-0-	384	3			N	-0-					-0-
*01	528	N	528	-0-	-0- B	-0-	528	3			N	-0-					-0-
02	493	N	-0-	-0-	-493 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	372	N	-0-	-0-	-372 B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BEAVERS WELL #: 2 RRCID -> 267461 COMPL. DATE 10/04/2011 TOTAL DEPTH 2710 PERF. 2470 - 2710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	210	-0-	-0- B	-0-	210	3			N	-0-					-0-
12	248	N	170	-0-	-78 B	-0-	170	3			N	-0-					-0-
*01	235	N	235	-0-	-0- B	-0-	235	3			N	-0-					-0-
02	203	N	-0-	-0-	-203 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	155	N	-0-	-0-	-155 B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

SNEED WELL #: 2043H RRCID -> 267504 COMPL. DATE 06/09/2012 TOTAL DEPTH 3188 PERF. 2303 - 4910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2007	N	653	-0-	-1354 B	-0-	264	1	389	3	N	-0-					-0-
12	775	N	721	-0-	-54 B	-0-	288	1	433	3	N	-0-					-0-
*01	744	N	730	-0-	-14 B	-0-	296	1	433	3	N	-0-					-0-
02	638	N	-0-	-0-	-638 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	713	N	-0-	-0-	-713 B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BURNETT M UNIT WELL #: 2047H RRCID -> 269981 COMPL. DATE 12/01/2012 TOTAL DEPTH 2562 PERF. 1805 - 4131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5100	#	3836	-0-	-1264 B	-3453	3836	3			N	-0-					-0-
12	5270	#	3391	-0-	-1879 B	-5332	3391	3			N	-0-					-0-
*01	4991	#	3554	-0-	-1437 B	-6769	3554	3			N	-0-					-0-
02	4263	#	-0-	-0-	-4263 B	-11032					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -11032																	
03	4433	#	-0-	-0-	-4433 B	-15465					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-15465					N	-0-					-0-

BURNETT WELL #: 2050H RRCID -> 269983 COMPL. DATE 11/18/2012 TOTAL DEPTH 2911 PERF. 1922 - 4750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2003	N	2003	-0-	-0- B	-0-	2003	3			N	-0-					-0-
12	2325	N	1680	-0-	-645 B	-0-	1680	3			N	-0-					-0-
*01	2201	N	1694	-0-	-507 B	-0-	1694	3			N	-0-					-0-
02	1943	N	-0-	-0-	-1943 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1674	N	-0-	-0-	-1674 B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BURNETT WELL #: 2066H RRCID -> 270045 COMPL. DATE 01/07/2013 TOTAL DEPTH 2908 PERF. 1940 - 4875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1770	N	1711	-0-	-59 B	-0-	1711	3			N	-0-					-0-
12	1798	N	1600	-0-	-198 B	-0-	1600	3			N	-0-					-0-
*01	1779	N	1779	-0-	-0- B	-0-	1779	3			N	-0-					-0-
02	1653	N	-0-	-0-	-1653 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1612	N	-0-	-0-	-1612 B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BURNETT WELL #: 2049H RRCID -> 270243 COMPL. DATE 12/11/2012 TOTAL DEPTH 2770 PERF. 1810 - 4770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6420	#	3641	-0-	-2779 B	-2779	3641	3			N	-0-					-0-
12	6634	#	5952	-0-	-682 B	-3461	5952	3			N	-0-					-0-
*01	6448	#	6248	-0-	-200 B	-3661	6248	3			N	-0-					-0-
02	6032	#	-0-	-0-	-6032 B	-9693					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -9693																	
03	6448	#	-0-	-0-	-6448 B	-16141					N	-0-					-0-
04	5760	#	-0-	-0-	-5760 B	-21901					N	-0-					-0-

BURNETT D WELL #: 2025 RRCID -> 272155 COMPL. DATE 03/27/2014 TOTAL DEPTH 2589 PERF. 1930 - 4046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8122	N	8122	-0-	-0- B	-0-	8122	3			N	-0-					-0-
12	7750	N	6181	-0-	-1569 B	-0-	6181	3			N	-0-					-0-
*01	8432	N	8340	-0-	-92 B	-0-	8340	3			N	-0-					-0-
02	7859	N	-0-	-0-	-7859 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	6169	N	-0-	-0-	-6169 B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BURNETT WELL #: 2064H RRCID -> 272826 COMPL. DATE 12/22/2012 TOTAL DEPTH 2758 PERF. 1730 - 4730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1830	N	1105	-0-	-725 B	-0-	1105	3			N	-0-					-0-
12	1860	N	1204	-0-	-656 B	-0-	1204	3			N	-0-					-0-
*01	2322	N	2322	-0-	-0- B	-0-	2322	3			N	-0-					-0-
02	1073	N	-0-	-0-	-1073 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1209	N	-0-	-0-	-1209 B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BURNETT AD UNIT WELL #: 2038H RRCID -> 272857 COMPL. DATE 05/19/2013 TOTAL DEPTH 2908 PERF. 1933 - 4955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4470	N	3355	-0-	-1115 B	-0-	3355	3			N	-0-					-0-
12	4988	N	4988	-0-	-0- B	-0-	4988	3			N	-0-					-0-
*01	4706	N	4706	-0-	-0- B	-0-	4706	3			N	-0-					-0-
02	3248	N	-0-	-0-	-3248 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4991	N	-0-	-0-	-4991 B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BURNETT E UNIT WELL #: 2039H RRCID -> 273275 COMPL. DATE 02/15/2014 TOTAL DEPTH 2768 PERF. 1878 - 4348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4200	N	3731	-0-	-469 B	-0-	3731	3			N	-0-					-0-
12	4154	N	3103	-0-	-1051 B	-0-	3103	3			N	-0-					-0-
*01	3868	N	3868	-0-	-0- B	-0-	3868	3			N	-0-					-0-
02	3596	N	-0-	-0-	-3596 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3100	N	-0-	-0-	-3100 B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BURNETT WELL #: 2051H RRCID -> 273498 COMPL. DATE 04/25/2013 TOTAL DEPTH 2553 PERF. 1917 - 3305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8790	N	8219	-0-	-571 B	-0-	8219	3			N	-0-					-0-
12	8928	N	7852	-0-	-1076 B	-0-	7852	3			N	-0-					-0-
*01	8742	N	5862	-0-	-2880 B	-0-	5862	3			N	-0-					-0-
02	7946	N	-0-	-0-	-7946 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	7843	N	-0-	-0-	-7843 B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BURNETT WELL #: 2026H RRCID -> 273499 COMPL. DATE 04/24/2013 TOTAL DEPTH 2924 PERF. 1963 - 4900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3360	#	2660	-0-	-700 B	-2357	2660	3			N	-0-					-0-
12	3472	#	2472	-0-	-1000 B	-3357	2472	3			N	-0-					-0-
*01	3472	#	2793	-0-	-679 B	-4036	2793	3			N	-0-					-0-
02	2581	N	-0-	-0-	-2581 B	-4036					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -3518 CANCELLED UNDERAGE -> -518																	
03	2480	N	-0-	-0-	-2480 B	-3518					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-3518					N	-0-					-0-

BURNETT J UNIT WELL #: 2075H RRCID -> 273500 COMPL. DATE 04/05/2013 TOTAL DEPTH 2822 PERF. 1973 - 4800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1560	N	1560	-0-	-0- B	-0-	1560	3			N	-0-					-0-
12	1612	N	1416	-0-	-196 B	-0-	1416	3			N	-0-					-0-
*01	1743	N	1743	-0-	-0- B	-0-	1743	3			N	-0-					-0-
02	1508	N	-0-	-0-	-1508 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1426	N	-0-	-0-	-1426 B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BURNETT Q WELL #: 2042 RRCID -> 273724 COMPL. DATE 06/01/2014 TOTAL DEPTH 2617 PERF. 2154 - 4800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5910	N	5832	-0-	-78 B	-0-	5832	3			N	-0-					-0-
12	6138	N	5426	-0-	-712 B	-0-	5426	3			N	-0-					-0-
*01	6107	N	5102	-0-	-1005 B	-0-	5102	3			N	-0-					-0-
02	5626	N	-0-	-0-	-5626 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	5425	N	-0-	-0-	-5425 B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SANFORD A WELL #: 2013 RRCID -> 273875 COMPL. DATE 03/20/2014 TOTAL DEPTH 2782 PERF. 2049 - 4800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2100	N	1926	-0-	-174 B	-0-	1926	3			N	-0-					-0-
12	2263	N	1201	-0-	-1062 B	-0-	1201	3			N	-0-					-0-
*01	2356	N	937	-0-	-1419 B	-0-	937	3			N	-0-					-0-
02	1856	N	-0-	-0-	-1856 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1209	N	-0-	-0-	-1209 B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BURNETT WELL #: 2040 RRCID -> 273889 COMPL. DATE 04/17/2014 TOTAL DEPTH 2641 PERF. 2075 - 4815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5379	N	5379	-0-	-0- B	-0-	5379	3			N	-0-					-0-
12	5301	N	4987	-0-	-314 B	-0-	4987	3			N	-0-					-0-
*01	5611	N	4349	-0-	-1262 B	-0-	4349	3			N	-0-					-0-
02	5191	N	-0-	-0-	-5191 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4991	N	-0-	-0-	-4991 B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BURNETT C UNIT WELL #: 2034 RRCID -> 273900 COMPL. DATE 03/20/2014 TOTAL DEPTH 2731 PERF. 2096 - 4496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4023	N	4023	-0-	-0- B	-0-	4023	3			N	-0-					-0-
12	4185	N	3148	-0-	-1037 B	-0-	3148	3			N	-0-					-0-
*01	4247	N	2632	-0-	-1615 B	-0-	2632	3			N	-0-					-0-
02	3886	N	-0-	-0-	-3886 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3162	N	-0-	-0-	-3162 B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BURNETT WELL #: 2059 RRCID -> 273904 COMPL. DATE 05/04/2014 TOTAL DEPTH 2605 PERF. 2152 - 3550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1560	N	1326	-0-	-234 B	-0-	1326	3			N	-0-					-0-
12	1395	N	1258	-0-	-137 B	-0-	1258	3			N	-0-					-0-
*01	1447	N	1447	-0-	-0- B	-0-	1447	3			N	-0-					-0-
02	1276	N	-0-	-0-	-1276 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1271	N	-0-	-0-	-1271 B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BURNETT WELL #: 2023 RRCID -> 273937 COMPL. DATE 05/14/2014 TOTAL DEPTH 2687 PERF. 2115 - 4850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3690	N	3082	-0-	-608 B	-0-	3082	3			N	-0-					-0-
12	3782	N	1944	-0-	-1838 B	-0-	1944	3			N	-0-					-0-
*01	3720	N	3307	-0-	-413 B	-0-	3307	3			N	-0-					-0-
02	2987	N	-0-	-0-	-2987 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1953	N	-0-	-0-	-1953 B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BURNETT WELL #: 2033 RRCID -> 274014 COMPL. DATE 07/07/2014 TOTAL DEPTH 2716 PERF. 2198 - 4810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6543	N	6543	-0-	-0- B	-0-	6543	3			N	-0-					-0-
12	7285	N	6388	-0-	-897 B	-0-	6388	3			N	-0-					-0-
*01	7006	N	6680	-0-	-326 B	-0-	6680	3			N	-0-					-0-
02	6322	N	-0-	-0-	-6322 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	6386	N	-0-	-0-	-6386 B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BURNETT WELL #: 2027 RRCID -> 274015 COMPL. DATE 07/23/2014 TOTAL DEPTH 2572 PERF. 2195 - 4030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9840	N	8915	-0-	-925 B	-0-	8915	3			N	-0-					-0-
12	9765	N	8910	-0-	-855 B	-0-	8910	3			N	-0-					-0-
*01	9733	N	9733	-0-	-0- B	-0-	9733	3			N	-0-					-0-
02	8613	N	-0-	-0-	-8613 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	8897	N	-0-	-0-	-8897 B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BURNETT B UNIT WELL #: 2021 RRCID -> 274017 COMPL. DATE 08/13/2014 TOTAL DEPTH 2597 PERF. 2198 - 3587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7080	N	2540	-0-	-4540 B	-678	2540	3			N	-0-					-0-
12	7812	N	2547	-0-	-5265 B	-678	2547	3			N	-0-					-0-
*01	3875	N	2468	-0-	-1407 B	-678	2468	3			N	-0-					-0-
02	2465	N	-0-	-0-	-2465 B	-678					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -678																	
03	2542	N	-0-	-0-	-2542 B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BURNETT WELL #: 2080 RRCID -> 274542 COMPL. DATE 06/17/2014 TOTAL DEPTH 2690 PERF. 2148 - 4767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5080	N	5080	-0-	-0- B	-0-	5080	3			N	-0-					-0-
12	5270	N	4460	-0-	-810 B	-0-	4460	3			N	-0-					-0-
*01	5349	N	5349	-0-	-0- B	-0-	5349	3			N	-0-					-0-
02	4901	N	-0-	-0-	-4901 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4464	N	-0-	-0-	-4464 B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

DEAHL CE WELL #: 4 RRCID -> 279655 COMPL. DATE 02/03/2014 TOTAL DEPTH 2891 PERF. 1985 - 4708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	Z	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	Z	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SIDWELL OPERATING COMPANY, L.P. 780000
JACKSON WELL #: 2 RRCID -> 138395 COMPL. DATE 01/12/1983 TOTAL DEPTH 3453 PERF. 2554 - 2664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	217	-0-	217 B	534	217	2			N	-0-					-0-
12	0	N	165	-0-	165 B	699	165	2			N	-0-					-0-
01	0	N	202	-0-	202 B	901	202	2			N	-0-					-0-
02	0	N	277	-0-	277 B	1178	277	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 1178																	
03	1472	N	294	-0-	-1178 B	-0-	294	2			N	-0-					-0-
04	210	N	153	-0-	-57 B	-0-	153	2			N	-0-					-0-

SNW OPERATING COMPANY 799856
CEDAR WELL #: 1 RRCID -> 025239 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	237	-0-	-123 B	-0-	237	2			N	-0-					-0-
12	403	N	169	-0-	-234 B	-0-	169	2			N	-0-					-0-
01	372	N	66	-0-	-306 B	-0-	66	2			N	-0-					-0-
02	232	N	73	-0-	-159 B	-0-	73	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	147	-0-	-8 B	-0-	147	2			N	-0-					-0-
*04	79	N	79	-0-	-0- B	-0-	79	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SNW OPERATING COMPANY //CONT.// 799856
DEAN WELL #: 1 RRCID -> 025240 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	319	-0-	-41 B	-0-	319	2			N	-0-					-0-
12	403	N	99	-0-	-304 B	-0-	99	2			N	-0-					-0-
01	372	N	111	-0-	-261 B	-0-	111	2			N	-0-					-0-
02	319	N	138	-0-	-181 B	-0-	138	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	264	-0-	-15 B	-0-	264	2			N	-0-					-0-
*04	130	N	130	-0-	-0- B	-0-	130	2			N	-0-					-0-

GULF-JOHNSON WELL #: 1 RRCID -> 025241 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	750	N	622	-0-	-128 B	-0-	622	2			N	-0-					-0-
12	744	N	515	-0-	-229 B	-0-	515	2			N	-0-					-0-
01	713	N	505	-0-	-208 B	-0-	505	2			N	-0-					-0-
02	609	N	409	-0-	-200 B	-0-	409	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	619	N	619	-0-	-0- B	-0-	619	2			N	-0-					-0-
04	480	N	258	-0-	-222 B	-0-	258	2			N	-0-					-0-

LEON WELL #: 1 RRCID -> 025242 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	180	N	111	-0-	-69 B	-0-	111	2			N	-0-					-0-
12	186	N	79	-0-	-107 B	-0-	79	2			N	-0-					-0-
01	186	N	31	-0-	-155 B	-0-	31	2			N	-0-					-0-
02	116	N	34	-0-	-82 B	-0-	34	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	69	-0-	-24 B	-0-	69	2			N	-0-					-0-
*04	37	N	37	-0-	-0- B	-0-	37	2			N	-0-					-0-

ROSS WELL #: 1 RRCID -> 025243 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	750	N	635	-0-	-115 B	-0-	635	2			N	-0-					-0-
12	775	N	525	-0-	-250 B	-0-	525	2			N	-0-					-0-
01	744	N	514	-0-	-230 B	-0-	514	2			N	-0-					-0-
02	609	N	417	-0-	-192 B	-0-	417	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	632	N	632	-0-	-0- B	-0-	632	2			N	-0-					-0-
04	510	N	264	-0-	-246 B	-0-	264	2			N	-0-					-0-

SULLIVAN - WELLS 828720
FEE, SULLIVAN WELL #: 101 RRCID -> 088103 COMPL. DATE 06/02/1980 TOTAL DEPTH 3700 PERF. 2846 - 3080

11	3090	N	3849	-0-	759 B	-755	3849	2			N	-0-					-0-
12	4123	N	4055	-0-	-68 B	-755	4055	2			N	-0-					-0-
01	4216	N	3978	-0-	-238 B	-755	3978	2			N	-0-					-0-
02	3712	N	3673	-0-	-39 B	-755	3673	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -755																	
03	4061	N	2582	-0-	-1479 B	-0-	2582	2			N	-0-					-0-
04	3840	N	2504	-0-	-1336 B	-0-	2504	2			N	-0-					-0-

TAYLOR-CLAYTON-HAWLEY 837450
TAYLOR RANCH -HJC- WELL #: 43 RRCID -> 024594 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	810	N	804	-0-	-6 B	-0-	804	2			N	-0-					-0-
12	775	N	702	-0-	-73 B	-0-	702	2			N	-0-					-0-
01	806	N	526	-0-	-280 B	-0-	526	2			N	-0-					-0-
02	783	N	339	-0-	-444 B	-0-	339	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	733	N	733	-0-	-0- B	-0-	733	2			N	-0-					-0-
04	510	N	299	-0-	-211 B	-0-	299	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
TAYLOR-CLAYTON-HAWLEY //CONT.// 837450
TAYLOR RANCH -HJC- WELL #: 44 RRCID -> 024595 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	380	-0-	-10 B	-0-	380	2			N	-0-					-0-
12	434	N	400	-0-	-34 B	-0-	400	2			N	-0-					-0-
01	465	N	369	-0-	-96 B	-0-	369	2			N	-0-					-0-
02	377	N	180	-0-	-197 B	-0-	180	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	346	-0-	-57 B	-0-	346	2			N	-0-					-0-
04	360	N	170	-0-	-190 B	-0-	170	2			N	-0-					-0-

TAYLOR RANCH -HJC- WELL #: 45 RRCID -> 024596 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	869	N	869	-0-	-0- B	-0-	869	2			N	-0-					-0-
12	868	N	865	-0-	-3 B	-0-	865	2			N	-0-					-0-
01	879	N	879	-0-	-0- B	-0-	879	2			N	-0-					-0-
02	841	N	773	-0-	-68 B	-0-	773	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	868	N	801	-0-	-67 B	-0-	801	2			N	-0-					-0-
04	840	N	359	-0-	-481 B	-0-	359	2			N	-0-					-0-

TAYLOR RANCH -HJC- WELL #: 46 RRCID -> 024597 COMPL. DATE 05/05/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1530	N	-0-	-0-	-1530 B	-0-					N	-0-					-0-
12	1581	N	-0-	-0-	-1581 B	-0-					N	-0-					-0-
01	1235	N	1235	-0-	-0- B	-0-	1235	2			N	-0-					-0-
02	917	N	917	-0-	-0- B	-0-	917	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1942	N	1942	-0-	-0- B	-0-	1942	2			N	-0-					-0-
04	1200	N	807	-0-	-393 B	-0-	807	2			N	-0-					-0-

TAYLOR RANCH -HJC- WELL #: 47 RRCID -> 024598 COMPL. DATE 08/02/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	870	N	870	-0-	-0- B	-0-	870	2			N	-0-					-0-
12	868	N	862	-0-	-6 B	-0-	862	2			N	-0-					-0-
01	899	N	815	-0-	-84 B	-0-	815	2			N	-0-					-0-
02	841	N	727	-0-	-114 B	-0-	727	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	868	N	781	-0-	-87 B	-0-	781	2			N	-0-					-0-
04	780	N	774	-0-	-6 B	-0-	774	2			N	-0-					-0-

TAYLOR RANCH -HJC- WELL #: 48 RRCID -> 024599 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	748	N	748	-0-	-0- B	-0-	748	2			N	-0-					-0-
12	713	N	712	-0-	-1 B	-0-	712	2			N	-0-					-0-
01	761	N	761	-0-	-0- B	-0-	761	2			N	-0-					-0-
02	725	N	650	-0-	-75 B	-0-	650	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	713	N	644	-0-	-69 B	-0-	644	2			N	-0-					-0-
04	750	N	307	-0-	-443 B	-0-	307	2			N	-0-					-0-

TAYLOR RANCH -HJC- WELL #: 49 RRCID -> 024600 COMPL. DATE 11/17/1966 TOTAL DEPTH 2972 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	791	N	791	-0-	-0- B	-0-	791	2			N	-0-					-0-
12	725	N	725	-0-	-0- B	-0-	725	2			N	-0-					-0-
01	815	N	815	-0-	-0- B	-0-	815	2			N	-0-					-0-
02	771	N	771	-0-	-0- B	-0-	771	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	812	N	812	-0-	-0- B	-0-	812	2			N	-0-					-0-
04	780	N	356	-0-	-424 B	-0-	356	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
TAYLOR-CLAYTON-HAWLEY //CONT.// 837450
TAYLOR RANCH -HJC- WELL #: 50 RRCID -> 024601 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	416	N	416	-0-	-0-	B	-0-	416	2			N	-0-					-0-
12	434	N	392	-0-	-42	B	-0-	392	2			N	-0-					-0-
01	434	N	434	-0-	-0-	B	-0-	434	2			N	-0-					-0-
02	406	N	401	-0-	-5	B	-0-	401	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	406	N	406	-0-	-0-	B	-0-	406	2			N	-0-					-0-
04	420	N	179	-0-	-241	B	-0-	179	2			N	-0-					-0-

STEED, N. A. ESTATE WELL #: 1 RRCID -> 025330 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	361	N	361	-0-	-0-	B	-0-	361	2			N	-0-					-0-
12	374	N	374	-0-	-0-	B	-0-	374	2			N	-0-					-0-
01	375	N	375	-0-	-0-	B	-0-	375	2			N	-0-					-0-
02	348	N	347	-0-	-1	B	-0-	347	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	372	N	368	-0-	-4	B	-0-	368	2			N	-0-					-0-
04	360	N	169	-0-	-191	B	-0-	169	2			N	-0-					-0-

TAYLOR RANCH -TEH- WELL #: 32 RRCID -> 025333 COMPL. DATE 04/27/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1575	N	1575	-0-	-0-	B	-0-	1575	2			N	-0-					-0-
12	1629	N	1629	-0-	-0-	B	-0-	1629	2			N	-0-					-0-
01	1612	N	1585	-0-	-27	B	-0-	1585	2			N	-0-					-0-
02	1537	N	976	-0-	-561	B	-0-	976	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1710	N	1710	-0-	-0-	B	-0-	1710	2			N	-0-					-0-
04	1530	N	1293	-0-	-237	B	-0-	1293	2			N	-0-					-0-

TAYLOR RANCH /TEH/ WELL #: 35 RRCID -> 025336 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	841	N	841	-0-	-0-	B	-0-	841	2			N	-0-					-0-
12	857	N	857	-0-	-0-	B	-0-	857	2			N	-0-					-0-
01	837	N	770	-0-	-67	B	-0-	770	2			N	-0-					-0-
02	812	N	478	-0-	-334	B	-0-	478	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	939	N	939	-0-	-0-	B	-0-	939	2			N	-0-					-0-
04	750	N	627	-0-	-123	B	-0-	627	2			N	-0-					-0-

TAYLOR RANCH /TEH/ WELL #: 37 RRCID -> 025338 COMPL. DATE 10/09/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	359	N	359	-0-	-0-	B	-0-	359	2			N	-0-					-0-
12	344	N	344	-0-	-0-	B	-0-	344	2			N	-0-					-0-
01	311	N	311	-0-	-0-	B	-0-	311	2			N	-0-					-0-
02	348	N	149	-0-	-199	B	-0-	149	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	341	N	304	-0-	-37	B	-0-	304	2			N	-0-					-0-
04	300	N	155	-0-	-145	B	-0-	155	2			N	-0-					-0-

TAYLOR RANCH /TEH/ WELL #: 38 RRCID -> 025339 COMPL. DATE 07/14/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	549	N	549	-0-	-0-	B	-0-	549	2			N	-0-					-0-
12	527	N	527	-0-	-0-	B	-0-	527	2			N	-0-					-0-
01	558	N	441	-0-	-117	B	-0-	441	2			N	-0-					-0-
02	522	N	309	-0-	-213	B	-0-	309	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	527	N	499	-0-	-28	B	-0-	499	2			N	-0-					-0-
04	420	N	242	-0-	-178	B	-0-	242	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
TAYLOR-CLAYTON-HAWLEY //CONT.// 837450
TAYLOR RANCH /TEH/ WELL #: 41 RRCID -> 025342 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1469	N	1469	-0-	-0-	B	-0-	1469	2			N	-0-					-0-
12	1513	N	1513	-0-	-0-	B	-0-	1513	2			N	-0-					-0-
01	1519	N	1471	-0-	-48	B	-0-	1471	2			N	-0-					-0-
02	1421	N	1256	-0-	-165	B	-0-	1256	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1541	N	1541	-0-	-0-	B	-0-	1541	2			N	-0-					-0-
04	1410	N	1333	-0-	-77	B	-0-	1333	2			N	-0-					-0-

TAYLOR RANCH /TEH/ WELL #: 42 RRCID -> 025343 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	1140	N	1113	-0-	-27	B	-0-	1113	2			N	-0-					-0-
12	1209	N	1145	-0-	-64	B	-0-	1145	2			N	-0-					-0-
01	1129	N	1129	-0-	-0-	B	-0-	1129	2			N	-0-					-0-
02	1073	N	899	-0-	-174	B	-0-	899	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1235	N	1235	-0-	-0-	B	-0-	1235	2			N	-0-					-0-
04	1080	N	933	-0-	-147	B	-0-	933	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 26 RRCID -> 025345 COMPL. DATE 12/16/1966 TOTAL DEPTH N/A PERF. N/A

11	571	N	571	-0-	-0-	B	-0-	571	2			N	-0-					-0-
12	620	N	492	-0-	-128	B	-0-	492	2			N	-0-					-0-
01	682	N	485	-0-	-197	B	-0-	485	2			N	-0-					-0-
02	551	N	445	-0-	-106	B	-0-	445	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	496	N	477	-0-	-19	B	-0-	477	2			N	-0-					-0-
04	480	N	214	-0-	-266	B	-0-	214	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 27 RRCID -> 025346 COMPL. DATE 11/15/1967 TOTAL DEPTH N/A PERF. N/A

11	1414	N	1414	-0-	-0-	B	-0-	1414	2			N	-0-					-0-
12	1457	N	1357	-0-	-100	B	-0-	1357	2			N	-0-					-0-
01	1426	N	1341	-0-	-85	B	-0-	1341	2			N	-0-					-0-
02	1363	N	1359	-0-	-4	B	-0-	1359	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1423	N	1423	-0-	-0-	B	-0-	1423	2			N	-0-					-0-
04	1290	N	627	-0-	-663	B	-0-	627	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 5 RRCID -> 025348 COMPL. DATE 04/23/1970 TOTAL DEPTH N/A PERF. N/A

11	901	N	901	-0-	-0-	B	-0-	901	2			N	-0-					-0-
12	940	N	940	-0-	-0-	B	-0-	940	2			N	-0-					-0-
01	974	N	974	-0-	-0-	B	-0-	974	2			N	-0-					-0-
02	870	N	856	-0-	-14	B	-0-	856	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	930	N	905	-0-	-25	B	-0-	905	2			N	-0-					-0-
04	930	N	399	-0-	-531	B	-0-	399	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 6 RRCID -> 025349 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	632	N	632	-0-	-0-	B	-0-	632	2			N	-0-					-0-
12	651	N	615	-0-	-36	B	-0-	615	2			N	-0-					-0-
01	651	N	620	-0-	-31	B	-0-	620	2			N	-0-					-0-
02	609	N	545	-0-	-64	B	-0-	545	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	620	N	581	-0-	-39	B	-0-	581	2			N	-0-					-0-
04	600	N	252	-0-	-348	B	-0-	252	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
TAYLOR-CLAYTON-HAWLEY //CONT.// 837450
TAYLOR RANCH /WHT/ WELL #: 7 RRCID -> 025350 COMPL. DATE 03/31/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1342	N	1342	-0-	-0-	B	-0-	1342	2			N	-0-					-0-
12	1333	N	1200	-0-	-133	B	-0-	1200	2			N	-0-					-0-
01	1435	N	1435	-0-	-0-	B	-0-	1435	2			N	-0-					-0-
02	1305	N	1221	-0-	-84	B	-0-	1221	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1250	N	1250	-0-	-0-	B	-0-	1250	2			N	-0-					-0-
04	1380	N	566	-0-	-814	B	-0-	566	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 8 RRCID -> 025351 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	915	N	915	-0-	-0-	B	-0-	915	2			N	-0-					-0-
12	930	N	907	-0-	-23	B	-0-	907	2			N	-0-					-0-
01	930	N	889	-0-	-41	B	-0-	889	2			N	-0-					-0-
02	899	N	593	-0-	-306	B	-0-	593	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	899	N	695	-0-	-204	B	-0-	695	2			N	-0-					-0-
04	870	N	342	-0-	-528	B	-0-	342	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 13 RRCID -> 025354 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	361	N	361	-0-	-0-	B	-0-	361	2			N	-0-					-0-
12	379	N	379	-0-	-0-	B	-0-	379	2			N	-0-					-0-
01	341	N	254	-0-	-87	B	-0-	254	2			N	-0-					-0-
02	348	N	162	-0-	-186	B	-0-	162	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	372	N	257	-0-	-115	B	-0-	257	2			N	-0-					-0-
04	240	N	108	-0-	-132	B	-0-	108	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 14 RRCID -> 025355 COMPL. DATE 11/20/1970 TOTAL DEPTH N/A PERF. N/A

11	420	N	265	-0-	-155	B	-0-	265	2			N	-0-					-0-
12	589	N	437	-0-	-152	B	-0-	437	2			N	-0-					-0-
01	558	N	211	-0-	-347	B	-0-	211	2			N	-0-					-0-
02	261	N	184	-0-	-77	B	-0-	184	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	434	N	306	-0-	-128	B	-0-	306	2			N	-0-					-0-
04	210	N	109	-0-	-101	B	-0-	109	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 15 RRCID -> 025356 COMPL. DATE 11/23/1970 TOTAL DEPTH N/A PERF. N/A

11	678	N	678	-0-	-0-	B	-0-	678	2			N	-0-					-0-
12	689	N	689	-0-	-0-	B	-0-	689	2			N	-0-					-0-
01	682	N	628	-0-	-54	B	-0-	628	2			N	-0-					-0-
02	667	N	312	-0-	-355	B	-0-	312	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	682	N	680	-0-	-2	B	-0-	680	2			N	-0-					-0-
04	600	N	300	-0-	-300	B	-0-	300	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 16 RRCID -> 025357 COMPL. DATE 05/04/1970 TOTAL DEPTH N/A PERF. N/A

11	1916	N	1916	-0-	-0-	B	-0-	1916	2			N	-0-					-0-
12	1938	N	1938	-0-	-0-	B	-0-	1938	2			N	-0-					-0-
01	1953	N	1821	-0-	-132	B	-0-	1821	2			N	-0-					-0-
02	1856	N	1238	-0-	-618	B	-0-	1238	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2121	N	2121	-0-	-0-	B	-0-	2121	2			N	-0-					-0-
04	1770	N	1506	-0-	-264	B	-0-	1506	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
TAYLOR-CLAYTON-HAWLEY //CONT.// 837450
TAYLOR RANCH /WHT/ WELL #: 17 RRCID -> 025358 COMPL. DATE 06/15/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	261	N	261	-0-	-0-	B	-0-	261	2			N	-0-					-0-
12	279	N	237	-0-	-42	B	-0-	237	2			N	-0-					-0-
01	279	N	189	-0-	-90	B	-0-	189	2			N	-0-					-0-
02	261	N	135	-0-	-126	B	-0-	135	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	248	N	141	-0-	-107	B	-0-	141	2			N	-0-					-0-
04	180	N	84	-0-	-96	B	-0-	84	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 20 RRCID -> 025361 COMPL. DATE 06/15/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	192	N	192	-0-	-0-	B	-0-	192	2			N	-0-					-0-
12	155	N	117	-0-	-38	B	-0-	117	2			N	-0-					-0-
01	173	N	173	-0-	-0-	B	-0-	173	2			N	-0-					-0-
02	174	N	153	-0-	-21	B	-0-	153	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	141	N	141	-0-	-0-	B	-0-	141	2			N	-0-					-0-
04	180	N	69	-0-	-111	B	-0-	69	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 22 RRCID -> 025363 COMPL. DATE 07/14/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	388	N	388	-0-	-0-	B	-0-	388	2			N	-0-					-0-
12	353	N	353	-0-	-0-	B	-0-	353	2			N	-0-					-0-
01	310	N	306	-0-	-4	B	-0-	306	2			N	-0-					-0-
02	377	N	285	-0-	-92	B	-0-	285	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	374	N	374	-0-	-0-	B	-0-	374	2			N	-0-					-0-
04	300	N	189	-0-	-111	B	-0-	189	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 24 RRCID -> 025366 COMPL. DATE 05/21/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	313	N	313	-0-	-0-	B	-0-	313	2			N	-0-					-0-
12	317	N	317	-0-	-0-	B	-0-	317	2			N	-0-					-0-
01	323	N	323	-0-	-0-	B	-0-	323	2			N	-0-					-0-
02	292	N	292	-0-	-0-	B	-0-	292	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	310	N	308	-0-	-2	B	-0-	308	2			N	-0-					-0-
04	300	N	175	-0-	-125	B	-0-	175	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 25 RRCID -> 025367 COMPL. DATE 05/19/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1430	N	1430	-0-	-0-	B	-0-	1430	2			N	-0-					-0-
12	1426	N	1332	-0-	-94	B	-0-	1332	2			N	-0-					-0-
01	1426	N	1363	-0-	-63	B	-0-	1363	2			N	-0-					-0-
02	1392	N	1189	-0-	-203	B	-0-	1189	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1333	N	1246	-0-	-87	B	-0-	1246	2			N	-0-					-0-
04	1320	N	553	-0-	-767	B	-0-	553	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 1 RRCID -> 025369 COMPL. DATE 06/03/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1360	N	1360	-0-	-0-	B	-0-	1360	2			N	-0-					-0-
12	1457	N	1104	-0-	-353	B	-0-	1104	2			N	-0-					-0-
01	1426	N	1120	-0-	-306	B	-0-	1120	2			N	-0-					-0-
02	1305	N	750	-0-	-555	B	-0-	750	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1116	N	717	-0-	-399	B	-0-	717	2			N	-0-					-0-
04	1080	N	142	-0-	-938	B	-0-	142	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
TAYLOR-CLAYTON-HAWLEY //CONT.// 837450

TAYLOR RANCH /WHT/ WELL #: 2 RRCID -> 025370 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1347	N	1347	-0-	-0-	B	-0-	1347	2			N	-0-					-0-
12	1395	N	1309	-0-	-86	B	-0-	1309	2			N	-0-					-0-
01	1397	N	1397	-0-	-0-	B	-0-	1397	2			N	-0-					-0-
02	1305	N	1215	-0-	-90	B	-0-	1215	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1302	N	1288	-0-	-14	B	-0-	1288	2			N	-0-					-0-
04	1350	N	583	-0-	-767	B	-0-	583	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 3 RRCID -> 025371 COMPL. DATE 06/06/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	904	N	904	-0-	-0-	B	-0-	904	2			N	-0-					-0-
12	899	N	808	-0-	-91	B	-0-	808	2			N	-0-					-0-
01	899	N	868	-0-	-31	B	-0-	868	2			N	-0-					-0-
02	870	N	770	-0-	-100	B	-0-	770	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	806	N	781	-0-	-25	B	-0-	781	2			N	-0-					-0-
04	840	N	333	-0-	-507	B	-0-	333	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 12 RRCID -> 035807 COMPL. DATE 04/24/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1024	N	1024	-0-	-0-	B	-0-	1024	2			N	-0-					-0-
12	898	N	898	-0-	-0-	B	-0-	898	2			N	-0-					-0-
01	1302	N	988	-0-	-314	B	-0-	988	2			N	-0-					-0-
02	986	N	771	-0-	-215	B	-0-	771	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1212	N	1212	-0-	-0-	B	-0-	1212	2			N	-0-					-0-
04	960	N	666	-0-	-294	B	-0-	666	2			N	-0-					-0-

TAYLOR RANCH /TEH/ WELL #: 40 RRCID -> 040313 COMPL. DATE 08/06/1966 TOTAL DEPTH 3026 PERF. 2728 - 2750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	828	N	828	-0-	-0-	B	-0-	828	2			N	-0-					-0-
12	837	N	753	-0-	-84	B	-0-	753	2			N	-0-					-0-
01	837	N	743	-0-	-94	B	-0-	743	2			N	-0-					-0-
02	812	N	639	-0-	-173	B	-0-	639	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	744	N	742	-0-	-2	B	-0-	742	2			N	-0-					-0-
04	720	N	346	-0-	-374	B	-0-	346	2			N	-0-					-0-

TAYLOR RANCH /CT/ WELL #: 28 RRCID -> 040360 COMPL. DATE 06/01/1966 TOTAL DEPTH 2735 PERF. 2620 - 2660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	667	N	667	-0-	-0-	B	-0-	667	2			N	-0-					-0-
12	682	N	677	-0-	-5	B	-0-	677	2			N	-0-					-0-
01	702	N	702	-0-	-0-	B	-0-	702	2			N	-0-					-0-
02	638	N	547	-0-	-91	B	-0-	547	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	682	N	600	-0-	-82	B	-0-	600	2			N	-0-					-0-
04	690	N	283	-0-	-407	B	-0-	283	2			N	-0-					-0-

TAYLOR RANCH /CT/ WELL #: 29 RRCID -> 041609 COMPL. DATE 07/27/1966 TOTAL DEPTH 2988 PERF. 2618 - 2640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	830	N	830	-0-	-0-	B	-0-	830	2			N	-0-					-0-
12	744	N	717	-0-	-27	B	-0-	717	2			N	-0-					-0-
01	775	N	518	-0-	-257	B	-0-	518	2			N	-0-					-0-
02	812	N	330	-0-	-482	B	-0-	330	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	713	N	697	-0-	-16	B	-0-	697	2			N	-0-					-0-
04	510	N	279	-0-	-231	B	-0-	279	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
TAYLOR-CLAYTON-HAWLEY //CONT.// 837450
TAYLOR RANCH /WHT/ WELL #: 23 RRCID -> 042396 COMPL. DATE 06/02/1967 TOTAL DEPTH 2991 PERF. 2700 - 2731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	624	N	624	-0-	-0- B	-0-	624	2			N	-0-					-0-
12	589	N	476	-0-	-113 B	-0-	476	2			N	-0-					-0-
01	620	N	327	-0-	-293 B	-0-	327	2			N	-0-					-0-
02	609	N	200	-0-	-409 B	-0-	200	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	456	-0-	-9 B	-0-	456	2			N	-0-					-0-
04	330	N	186	-0-	-144 B	-0-	186	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 39 A RRCID -> 050540 COMPL. DATE 01/25/1971 TOTAL DEPTH 2654 PERF. 2594 - 2654

11	450	N	420	-0-	-30 B	-0-	9 1 9	1	410	2	N	1					90
12	411	N	411	-0-	-0- B	-0-	9 1 9	1	401	2	N	1					91
01	434	N	417	-0-	-17 B	-0-	9 1 9	1	407	2	N	1					92
02	406	N	381	-0-	-25 B	-0-	9 1 9	1	371	2	N	1					93
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	402	-0-	-1 B	-0-	9 1 9	1	392	2	N	1					94
04	390	N	185	-0-	-205 B	-0-	9 1 9	1	175	2	N	1					95

TAYLOR RANCH WELL #: 33R RRCID -> 068961 COMPL. DATE 09/05/1976 TOTAL DEPTH 2800 PERF. 2509 - 2594

11	1020	N	1008	-0-	-12 B	-0-	1008	2			N	-0-					-0-
12	1054	N	1041	-0-	-13 B	-0-	1041	2			N	-0-					-0-
01	1054	N	906	-0-	-148 B	-0-	906	2			N	-0-					-0-
02	986	N	630	-0-	-356 B	-0-	630	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1127	N	1127	-0-	-0- B	-0-	1127	2			N	-0-					-0-
04	870	N	681	-0-	-189 B	-0-	681	2			N	-0-					-0-

TAYLOR RANCH WELL #: 36R RRCID -> 068962 COMPL. DATE 08/29/1976 TOTAL DEPTH 2750 PERF. 2543 - 2637

11	788	N	788	-0-	-0- B	-0-	788	2			N	-0-					-0-
12	806	N	791	-0-	-15 B	-0-	791	2			N	-0-					-0-
01	831	N	831	-0-	-0- B	-0-	831	2			N	-0-					-0-
02	754	N	729	-0-	-25 B	-0-	729	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	806	N	757	-0-	-49 B	-0-	757	2			N	-0-					-0-
04	810	N	338	-0-	-472 B	-0-	338	2			N	-0-					-0-

TAYLOR RANCH TEH WELL #: 30R RRCID -> 072548 COMPL. DATE 03/17/1977 TOTAL DEPTH 2810 PERF. 2600 - 2643

11	857	N	857	-0-	-0- B	-0-	857	2			N	-0-					-0-
12	851	N	851	-0-	-0- B	-0-	851	2			N	-0-					-0-
01	909	N	909	-0-	-0- B	-0-	909	2			N	-0-					-0-
02	841	N	784	-0-	-57 B	-0-	784	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	837	N	831	-0-	-6 B	-0-	831	2			N	-0-					-0-
04	870	N	370	-0-	-500 B	-0-	370	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
TAYLOR-CLAYTON-HAWLEY //CONT.// 837450
TAYLOR RANCH (WHT) WELL #: 9 R RRCID -> 080091 COMPL. DATE 11/02/1978 TOTAL DEPTH 2800 PERF. 2656 - 2730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	471	N	471	-0-	-0- B	-0-	465	2	6	9	Y	5					66
12	498	N	498	-0-	-0- B	-0-	492	2	6	9	Y	5					71
01	527	N	461	-0-	-66 B	-0-	455	2	6	9	Y	5					76
02	506	N	506	-0-	-0- B	-0-	500	2	6	9	Y	5					81
03/01 BALANCING DATE STATUS -> -0-																	
03	535	N	535	-0-	-0- B	-0-	529	2	6	9	Y	5					86
04	INC G-10		203	-0-	203 B	203	197	2	6	9	Y	5					91

TAYLOR RANCH WHT WELL #: 11 R RRCID -> 096948 COMPL. DATE 10/28/1981 TOTAL DEPTH 3200 PERF. 2474 - 2558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2041	N	2041	-0-	-0- B	-0-	2041	2			N	-0-					-0-
12	2077	N	2021	-0-	-56 B	-0-	2021	2			N	-0-					-0-
01	2077	N	1892	-0-	-185 B	-0-	1892	2			N	-0-					-0-
02	1972	N	1359	-0-	-613 B	-0-	1359	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2192	N	2192	-0-	-0- B	-0-	2192	2			N	-0-					-0-
04	1830	N	929	-0-	-901 B	-0-	929	2			N	-0-					-0-

TAYLOR RANCH TEH WELL #: 34 R RRCID -> 096949 COMPL. DATE 09/28/1981 TOTAL DEPTH 3300 PERF. 2392 - 2454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	246	N	246	-0-	-0- B	-0-	246	2			N	-0-					-0-
12	252	N	252	-0-	-0- B	-0-	252	2			N	-0-					-0-
01	251	N	251	-0-	-0- B	-0-	251	2			N	-0-					-0-
02	234	N	234	-0-	-0- B	-0-	234	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	248	-0-	-0- B	-0-	248	2			N	-0-					-0-
04	240	N	235	-0-	-5 B	-0-	235	2			N	-0-					-0-

TAYLOR RANCH TEH WELL #: 31 R RRCID -> 096950 COMPL. DATE 11/07/1981 TOTAL DEPTH 3272 PERF. 2490 - 3060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3561	N	3561	-0-	-0- B	-0-	3561	2			N	-0-					-0-
12	3596	N	3580	-0-	-16 B	-0-	3580	2			N	-0-					-0-
01	3596	N	3171	-0-	-425 B	-0-	3171	2			N	-0-					-0-
02	3451	N	1803	-0-	-1648 B	-0-	1803	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3791	N	3791	-0-	-0- B	-0-	3791	2			N	-0-					-0-
04	3060	N	1662	-0-	-1398 B	-0-	1662	2			N	-0-					-0-

TAYLOR RANCH (TEH) WELL #: 51 R RRCID -> 109533 COMPL. DATE 12/06/1983 TOTAL DEPTH 3302 PERF. 2654 - 2720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1290	N	1250	-0-	-40 B	-0-	1250	2			N	-0-					-0-
12	1302	N	1132	-0-	-170 B	-0-	1132	2			N	-0-					-0-
01	1271	N	1090	-0-	-181 B	-0-	1090	2			N	-0-					-0-
02	1218	N	1043	-0-	-175 B	-0-	1043	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1165	N	1165	-0-	-0- B	-0-	1165	2			N	-0-					-0-
04	1050	N	540	-0-	-510 B	-0-	540	2			N	-0-					-0-

TAYLOR RANCH (WHT) WELL #: 19 R RRCID -> 116508 COMPL. DATE 02/18/1985 TOTAL DEPTH 3258 PERF. 2474 - 2642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	669	N	669	-0-	-0- B	-0-	669	2			N	-0-					-0-
12	651	N	623	-0-	-28 B	-0-	623	2			N	-0-					-0-
01	651	N	642	-0-	-9 B	-0-	642	2			N	-0-					-0-
02	638	N	580	-0-	-58 B	-0-	580	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	620	N	585	-0-	-35 B	-0-	585	2			N	-0-					-0-
04	630	N	264	-0-	-366 B	-0-	264	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
TAYLOR-CLAYTON-HAWLEY //CONT.// 837450
TAYLOR RANCH (WHT) WELL #: 18 R RRCID -> 118645 COMPL. DATE 06/01/1985 TOTAL DEPTH 3400 PERF. 2544 - 2720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	690	-0-	-0-	B	-0-	690	2			N	-0-					-0-
12	682	N	639	-0-	-43	B	-0-	639	2			N	-0-					-0-
01	691	N	691	-0-	-0-	B	-0-	691	2			N	-0-					-0-
02	667	N	579	-0-	-88	B	-0-	579	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	651	N	580	-0-	-71	B	-0-	580	2			N	-0-					-0-
04	660	N	260	-0-	-400	B	-0-	260	2			N	-0-					-0-

TAYLOR RANCH (WHT) WELL #: 10RR RRCID -> 166063 COMPL. DATE 10/19/1997 TOTAL DEPTH 2800 PERF. 2632 - 2754

11	960	N	931	-0-	-29	B	-0-	931	2			N	-0-					-0-
12	1054	N	833	-0-	-221	B	-0-	833	2			N	-0-					-0-
01	1023	N	787	-0-	-236	B	-0-	787	2			N	-0-					-0-
02	899	N	641	-0-	-258	B	-0-	641	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	837	N	641	-0-	-196	B	-0-	641	2			N	-0-					-0-
04	750	N	278	-0-	-472	B	-0-	278	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 4R RRCID -> 203263 COMPL. DATE 02/05/2004 TOTAL DEPTH 2650 PERF. 2569 - 2650

11	1149	N	1149	-0-	-0-	B	-0-	1149	2			N	-0-					-0-
12	1139	N	1139	-0-	-0-	B	-0-	1139	2			N	-0-					-0-
01	1226	N	1226	-0-	-0-	B	-0-	1226	2			N	-0-					-0-
02	1102	N	1015	-0-	-87	B	-0-	1015	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1147	N	1075	-0-	-72	B	-0-	1075	2			N	-0-					-0-
04	1200	N	480	-0-	-720	B	-0-	480	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 21R RRCID -> 223472 COMPL. DATE 05/22/2006 TOTAL DEPTH 2570 PERF. 2392 - 2468

11	1530	N	1530	-0-	-0-	B	-0-	1530	2			N	-0-					-0-
12	1556	N	1556	-0-	-0-	B	-0-	1556	2			N	-0-					-0-
01	1550	N	1417	-0-	-133	B	-0-	1417	2			N	-0-					-0-
02	1479	N	1260	-0-	-219	B	-0-	1260	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1614	N	1614	-0-	-0-	B	-0-	1614	2			N	-0-					-0-
04	1380	N	958	-0-	-422	B	-0-	958	2			N	-0-					-0-

TAYLOR PROPERTIES 838425
TAYLOR FEE WELL #: 2 RRCID -> 024682 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	462	N	462	-0-	-0-	B	-0-	462	2			N	-0-					-0-
12	558	N	415	-0-	-143	B	-0-	415	2			N	-0-					-0-
01	219	N	219	-0-	-0-	B	-0-	219	2			N	-0-					-0-
02	435	N	106	-0-	-329	B	-0-	106	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	554	N	554	-0-	-0-	B	-0-	554	2			N	-0-					-0-
*04	281	N	281	-0-	-0-	B	-0-	281	2			N	-0-					-0-

TAYLOR FEE WELL #: 3 RRCID -> 024683 COMPL. DATE 06/14/1971 TOTAL DEPTH N/A PERF. N/A

11	210	N	198	-0-	-12	B	-0-	198	2			N	-0-					-0-
12	611	N	611	-0-	-0-	B	-0-	611	2			N	-0-					-0-
01	497	N	497	-0-	-0-	B	-0-	497	2			N	-0-					-0-
02	584	N	584	-0-	-0-	B	-0-	584	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1881	N	1881	-0-	-0-	B	-0-	1881	2			N	-0-					-0-
*04	1469	N	1469	-0-	-0-	B	-0-	1469	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
TAYLOR PROPERTIES //CONT.// 838425
TAYLOR FEE WELL #: 4 RRCID -> 024684 COMPL. DATE 06/21/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	19	-0-	-41 B	-0-	19	2			N	-0-					-0-
12	229	N	229	-0-	-0- B	-0-	229	2			N	-0-					-0-
01	93	N	25	-0-	-68 B	-0-	25	2			N	-0-					-0-
02	29	N	7	-0-	-22 B	-0-	7	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	-0-	-0-	-217 B	-0-					N	-0-					-0-
04	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-

ACKERMAN, C. C. WELL #: 2 RRCID -> 024698 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	814	N	814	-0-	-0- B	-0-	814	2			N	-0-					-0-
12	867	N	867	-0-	-0- B	-0-	867	2			N	-0-					-0-
01	864	N	864	-0-	-0- B	-0-	864	2			N	-0-					-0-
02	783	N	604	-0-	-179 B	-0-	604	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1124	N	1124	-0-	-0- B	-0-	1124	2			N	-0-					-0-
04	840	N	783	-0-	-57 B	-0-	783	2			N	-0-					-0-

ACKERMAN WELL #: 3 RRCID -> 024699 COMPL. DATE 09/09/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1359	N	1359	-0-	-0- B	-0-	1359	2			N	-0-					-0-
12	1395	N	1374	-0-	-21 B	-0-	1374	2			N	-0-					-0-
01	1336	N	1249	-0-	-87 B	-0-	1249	2			N	-0-					-0-
02	1288	N	882	-0-	-406 B	-0-	882	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1527	N	1527	-0-	-0- B	-0-	1527	2			N	-0-					-0-
04	1200	N	646	-0-	-554 B	-0-	646	2			N	-0-					-0-

TAYLOR FEE WELL #: 1 RRCID -> 025328 COMPL. DATE 02/18/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	190	-0-	-230 B	-0-	190	2			N	-0-					-0-
12	262	N	262	-0-	-0- B	-0-	262	2			N	-0-					-0-
01	589	N	151	-0-	-438 B	-0-	151	2			N	-0-					-0-
02	386	N	386	-0-	-0- B	-0-	386	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	371	N	371	-0-	-0- B	-0-	371	2			N	-0-					-0-
*04	399	N	399	-0-	-0- B	-0-	399	2			N	-0-					-0-

BOLLINGER, E. WELL #: 1 RRCID -> 025329 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	224	-0-	-166 B	-0-	224	2			N	-0-					-0-
12	403	N	400	-0-	-3 B	-0-	400	2			N	-0-					-0-
01	403	N	401	-0-	-2 B	-0-	401	2			N	-0-					-0-
02	373	N	373	-0-	-0- B	-0-	373	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	392	-0-	-11 B	-0-	392	2			N	-0-					-0-
04	390	N	179	-0-	-211 B	-0-	179	2			N	-0-					-0-

BIRD WELL #: 3 RRCID -> 048137 COMPL. DATE 01/12/1970 TOTAL DEPTH 2831 PERF. 2662 - 2722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	434	-0-	-46 B	-0-	434	2			N	-0-					-0-
12	465	N	465	-0-	-0- B	-0-	465	2			N	-0-					-0-
01	465	N	429	-0-	-36 B	-0-	429	2			N	-0-					-0-
02	463	N	463	-0-	-0- B	-0-	463	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	450	-0-	-15 B	-0-	450	2			N	-0-					-0-
04	420	N	231	-0-	-189 B	-0-	231	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
TB OPERATING, LLC 840292
VIDA WELL #: 3 RRCID -> 025709 COMPL. DATE 03/28/1949 TOTAL DEPTH 3169 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

TOMBSTONE PRODUCTION INC. 861757
ARCHER -B- WELL #: 7G RRCID -> 179778 COMPL. DATE 10/01/2000 TOTAL DEPTH 3280 PERF. 3132 - 3280

11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

ARCHER -C- WELL #: 2G RRCID -> 179779 COMPL. DATE 10/01/2000 TOTAL DEPTH 3219 PERF. 3107 - 3219

11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

TOP O'TEXAS PRODUCTION CO. 862546
HAYDEN WELL #: 1A RRCID -> 128867 COMPL. DATE 10/01/1988 TOTAL DEPTH 3510 PERF. 2652 - 3408

11	1350	N	1182	-0-	-168	B	-0-	1182	3			N	-0-					-0-
12	1364	N	1041	-0-	-323	B	-0-	1041	3			N	-0-					-0-
01	1271	N	1056	-0-	-215	B	-0-	1056	3			N	-0-					-0-
02	1173	N	1173	-0-	-0-	B	-0-	1173	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1259	N	1259	-0-	-0-	B	-0-	1259	3			N	-0-					-0-
*04	1245	N	1245	-0-	-0-	B	-0-	1245	3			N	-0-					-0-

TOPPER OIL COMPANY 862606
JOHNSON, E. B. WELL #: C 4 RRCID -> 025294 COMPL. DATE 05/17/1958 TOTAL DEPTH N/A PERF. N/A

11	600	N	486	-0-	-114	B	-0-	486	2			N	-0-					-0-
12	681	N	681	-0-	-0-	B	-0-	681	2			N	-0-					-0-
01	870	N	870	-0-	-0-	B	-0-	870	2			N	-0-					-0-
02	786	N	786	-0-	-0-	B	-0-	786	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	792	N	792	-0-	-0-	B	-0-	792	2			N	-0-					-0-
04	840	N	379	-0-	-461	B	-0-	379	2			N	-0-					-0-

JOHNSON, E. B. WELL #: A 2 RRCID -> 219090 COMPL. DATE 08/16/2006 TOTAL DEPTH 2750 PERF. 2212 - 2750

11	979	N	979	-0-	-0-	B	-0-	979	2			N	-0-					-0-
12	868	N	801	-0-	-67	B	-0-	801	2			N	-0-					-0-
01	880	N	880	-0-	-0-	B	-0-	880	2			N	-0-					-0-
02	957	N	895	-0-	-62	B	-0-	895	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1026	N	1026	-0-	-0-	B	-0-	1026	2			N	-0-					-0-
04	840	N	368	-0-	-472	B	-0-	368	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
TRADITIONS OIL & GAS, LLC 864297
HAILE WELL #: 9 RRCID -> 145216 COMPL. DATE 04/16/1993 TOTAL DEPTH 3100 PERF. 2940 - 3100

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

TERRY WELL #: 4 RRCID -> 147518 COMPL. DATE 11/01/1993 TOTAL DEPTH 3129 PERF. 2850 - 3129

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240 #	-0-	-0-	-240	B	-728					N	-0-					-0-
12	248 N	-0-	-0-	-248	B	-728					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	B	-728					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	B	-728					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -728																	
03	14B2 EXT	-0-	-0-	-0-	B	-728					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	B	-728					N	-0-					-0-

TRAVELERS OIL COMPANY 865980
DALE WELL #: 1 RRCID -> 024808 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MARNI WELL #: 1 RRCID -> 025021 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

RACHEL WELL #: 1 RRCID -> 025086 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	482 N	482	-0-	-0-	B	-0-	482	3			N	-0-					-0-
12	527 N	527	-0-	-0-	B	-0-	527	3			N	-0-					-0-
01	418 N	418	-0-	-0-	B	-0-	418	3			N	-0-					-0-
02	464 N	464	-0-	-0-	B	-0-	464	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	527 N	339	-0-	-188	B	-0-	339	3			N	-0-					-0-
04	390 N	-0-	-0-	-390	B	-0-					N	-0-					-0-

SMITH ARLIE WELL #: 2 RRCID -> 077619 COMPL. DATE 04/12/1978 TOTAL DEPTH 3673 PERF. 3505 - 3676

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
TRAVELERS OIL COMPANY //CONT.// 865980
BURNETT -C- WELL #: 3 RRCID -> 091517 COMPL. DATE 11/12/1980 TOTAL DEPTH 2900 PERF. 2700 - 2900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	692	N	692	-0-	-0-	B	-0-	692	3			N	-0-					-0-
12	660	N	660	-0-	-0-	B	-0-	660	3			N	-0-					-0-
01	810	N	810	-0-	-0-	B	-0-	810	3			N	-0-					-0-
02	771	N	771	-0-	-0-	B	-0-	771	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	692	N	692	-0-	-0-	B	-0-	692	3			N	-0-					-0-
04	780	N	130	-0-	-650	B	-0-	130	3			N	-0-					-0-

SMITH, ARLIE WELL #: 3 RRCID -> 213031 COMPL. DATE 09/14/2005 TOTAL DEPTH 3675 PERF. 3510 - 3675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1473	N	1473	-0-	-0-	B	-0-	1473	3			N	-0-					-0-
12	1346	N	1346	-0-	-0-	B	-0-	1346	3			N	-0-					-0-
01	1736	N	1381	-0-	-355	B	-0-	1381	3			N	-0-					-0-
02	1441	N	1441	-0-	-0-	B	-0-	1441	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1512	N	1512	-0-	-0-	B	-0-	1512	3			N	-0-					-0-
04	1350	N	94	-0-	-1256	B	-0-	94	3			N	-0-					-0-

MARVIN WELL #: 2 RRCID -> 216369 COMPL. DATE 03/15/2006 TOTAL DEPTH 3200 PERF. 2750 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	504	N	504	-0-	-0-	B	-0-	504	3			N	-0-					-0-
12	186	N	85	-0-	-101	B	-0-	85	3			N	-0-					-0-
01	321	N	321	-0-	-0-	B	-0-	321	3			N	-0-					-0-
02	1296	N	1296	-0-	-0-	B	-0-	1296	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	805	N	805	-0-	-0-	B	-0-	805	3			N	-0-					-0-
04	300	N	-0-	-0-	-300	B	-0-					N	-0-					-0-

THATEN WELL #: 2 RRCID -> 217368 COMPL. DATE 03/02/2006 TOTAL DEPTH 3577 PERF. 3338 - 3577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1140	N	1140	-0-	-0-	B	-0-	1140	3			N	-0-					-0-
12	1160	N	1160	-0-	-0-	B	-0-	1160	3			N	-0-					-0-
01	1056	N	1056	-0-	-0-	B	-0-	1056	3			N	-0-					-0-
02	1509	N	1509	-0-	-0-	B	-0-	1509	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1147	N	817	-0-	-330	B	-0-	817	3			N	-0-					-0-
04	1020	N	7	-0-	-1013	B	-0-	7	3			N	-0-					-0-

DALE WELL #: 2 RRCID -> 217373 COMPL. DATE 03/02/2006 TOTAL DEPTH 3620 PERF. 3326 - 3620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	395	N	395	-0-	-0-	B	-0-	395	3			N	-0-					-0-
12	347	N	347	-0-	-0-	B	-0-	347	3			N	-0-					-0-
01	372	N	348	-0-	-24	B	-0-	348	3			N	-0-					-0-
02	377	N	323	-0-	-54	B	-0-	323	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	384	N	384	-0-	-0-	B	-0-	384	3			N	-0-					-0-
04	330	N	303	-0-	-27	B	-0-	303	3			N	-0-					-0-

MASS WELL #: 2 RRCID -> 220202 COMPL. DATE 07/14/2006 TOTAL DEPTH 3408 PERF. 3176 - 3408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1206	N	1206	-0-	-0-	B	-0-	1206	3			N	-0-					-0-
12	1506	N	1506	-0-	-0-	B	-0-	1506	3			N	-0-					-0-
01	1343	N	1343	-0-	-0-	B	-0-	1343	3			N	-0-					-0-
02	1230	N	1230	-0-	-0-	B	-0-	1230	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1519	N	1297	-0-	-222	B	-0-	1297	3			N	-0-					-0-
04	1290	N	545	-0-	-745	B	-0-	545	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
TRAVELERS OIL COMPANY //CONT.// 865980

LOVE WELL #: 3 RRCID -> 230410 COMPL. DATE 08/18/2007 TOTAL DEPTH 3550 PERF. 3340 - 3550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	665	N	665	-0-	-0- B	-0-	665	3			N	-0-					-0-
12	806	N	672	-0-	-134 B	-0-	672	3			N	-0-					-0-
01	678	N	678	-0-	-0- B	-0-	678	3			N	-0-					-0-
02	638	N	609	-0-	-29 B	-0-	609	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	776	N	776	-0-	-0- B	-0-	776	3			N	-0-					-0-
04	660	N	-0-	-0-	-660 B	-0-					N	-0-					-0-

MARNI WELL #: 2 RRCID -> 230945 COMPL. DATE 08/17/2007 TOTAL DEPTH 3658 PERF. 3490 - 3658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	279	N	279	-0-	-0- B	-0-	279	3			N	-0-					-0-
12	372	N	277	-0-	-95 B	-0-	277	3			N	-0-					-0-
01	454	N	454	-0-	-0- B	-0-	454	3			N	-0-					-0-
02	426	N	426	-0-	-0- B	-0-	426	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	529	N	529	-0-	-0- B	-0-	529	3			N	-0-					-0-
04	450	N	160	-0-	-290 B	-0-	160	3			N	-0-					-0-

REUTER WELL #: 2R RRCID -> 254224 COMPL. DATE 05/28/2009 TOTAL DEPTH 3100 PERF. 2746 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	944	N	944	-0-	-0- B	-0-	944	3			N	-0-					-0-
12	1581	N	-0-	-0-	-1581 B	-0-					N	-0-					-0-
01	1231	N	276	-0-	-955 B	-0-	276	3			N	-0-					-0-
02	899	N	623	-0-	-276 B	-0-	623	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1116	N	1116	-0-	-0- B	-0-	1116	3			N	-0-					-0-
04	270	N	-0-	-0-	-270 B	-0-					N	-0-					-0-

NELSON WELL #: 1R RRCID -> 254290 COMPL. DATE 05/28/2009 TOTAL DEPTH 3100 PERF. 2743 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	817	N	817	-0-	-0- B	-0-	817	3			N	-0-					-0-
12	1178	N	887	-0-	-291 B	-0-	887	3			N	-0-					-0-
01	643	N	643	-0-	-0- B	-0-	643	3			N	-0-					-0-
02	829	N	829	-0-	-0- B	-0-	829	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1584	N	1584	-0-	-0- B	-0-	1584	3			N	-0-					-0-
04	630	N	57	-0-	-573 B	-0-	57	3			N	-0-					-0-

RAY WELL #: 1R RRCID -> 254291 COMPL. DATE 05/29/2009 TOTAL DEPTH 3100 PERF. 2739 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	545	N	545	-0-	-0- B	-0-	545	3			N	-0-					-0-
12	310	N	209	-0-	-101 B	-0-	209	3			N	-0-					-0-
01	271	N	271	-0-	-0- B	-0-	271	3			N	-0-					-0-
02	560	N	560	-0-	-0- B	-0-	560	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	720	N	720	-0-	-0- B	-0-	720	3			N	-0-					-0-
*04	296	N	296	-0-	-0- B	-0-	296	3			N	-0-					-0-

BURNETT WW WELL #: 1R RRCID -> 254774 COMPL. DATE 01/08/2010 TOTAL DEPTH 3250 PERF. 2838 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1467	N	1467	-0-	-0- B	-0-	1467	3			N	-0-					-0-
12	1715	N	1715	-0-	-0- B	-0-	1715	3			N	-0-					-0-
01	1605	N	1605	-0-	-0- B	-0-	1605	3			N	-0-					-0-
02	1362	N	819	-0-	-543 B	-0-	819	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1489	N	719	-0-	-770 B	-0-	719	3			N	-0-					-0-
04	1400	N	147	-0-	-1253 B	-0-	147	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
TRAVELERS OIL COMPANY //CONT.// 865980

BALF WELL #: 1R RRCID -> 255034 COMPL. DATE 01/06/2010 TOTAL DEPTH 3500 PERF. 3234 - 3500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2706	N	2706	-0-	-0-	B	-0-	2706	3			N	-0-					-0-
12	3251	N	3251	-0-	-0-	B	-0-	3251	3			N	-0-					-0-
01	3162	N	3007	-0-	-155	B	-0-	3007	3			N	-0-					-0-
02	2947	N	2947	-0-	-0-	B	-0-	2947	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3255	N	2282	-0-	-973	B	-0-	2282	3			N	-0-					-0-
04	2910	N	1346	-0-	-1564	B	-0-	1346	3			N	-0-					-0-

ZELLA WELL #: A 2R RRCID -> 255035 COMPL. DATE 01/10/2010 TOTAL DEPTH 2910 PERF. 2518 - 2910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1521	N	1521	-0-	-0-	B	-0-	1521	3			N	-0-					-0-
12	1623	N	1623	-0-	-0-	B	-0-	1623	3			N	-0-					-0-
01	1147	N	616	-0-	-531	B	-0-	616	3			N	-0-					-0-
02	1696	N	1696	-0-	-0-	B	-0-	1696	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1814	N	1814	-0-	-0-	B	-0-	1814	3			N	-0-					-0-
*04	790	N	790	-0-	-0-	B	-0-	790	3			N	-0-					-0-

STOCKING WELL #: 1R RRCID -> 258081 COMPL. DATE 03/06/2010 TOTAL DEPTH 3260 PERF. 3030 - 3260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1069	N	1069	-0-	-0-	B	-0-	1069	3			N	-0-					-0-
12	1116	N	345	-0-	-771	B	-0-	345	3			N	-0-					-0-
01	989	N	989	-0-	-0-	B	-0-	989	3			N	-0-					-0-
02	1044	N	963	-0-	-81	B	-0-	963	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	877	N	877	-0-	-0-	B	-0-	877	3			N	-0-					-0-
04	960	N	389	-0-	-571	B	-0-	389	3			N	-0-					-0-

BALFOUR WELL #: 9R RRCID -> 262875 COMPL. DATE 06/15/2011 TOTAL DEPTH 3550 PERF. 3286 - 3550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1220	N	1220	-0-	-0-	B	-0-	1220	3			N	-0-					-0-
12	1218	N	1218	-0-	-0-	B	-0-	1218	3			N	-0-					-0-
01	1116	N	961	-0-	-155	B	-0-	961	3			N	-0-					-0-
02	1189	N	1158	-0-	-31	B	-0-	1158	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1209	N	1017	-0-	-192	B	-0-	1017	3			N	-0-					-0-
04	930	N	69	-0-	-861	B	-0-	69	3			N	-0-					-0-

PAASCH WELL #: 2 RRCID -> 262876 COMPL. DATE 06/16/2011 TOTAL DEPTH 3400 PERF. 3042 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1520	N	1520	-0-	-0-	B	-0-	1520	3			N	-0-					-0-
12	1852	N	1852	-0-	-0-	B	-0-	1852	3			N	-0-					-0-
01	1705	N	549	-0-	-1156	B	-0-	549	3			N	-0-					-0-
02	1793	N	1793	-0-	-0-	B	-0-	1793	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1860	N	1320	-0-	-540	B	-0-	1320	3			N	-0-					-0-
04	540	N	-0-	-0-	-540	B	-0-					N	-0-					-0-

CR JONES E WELL #: 2R RRCID -> 264789 COMPL. DATE 07/28/2011 TOTAL DEPTH 3200 PERF. 2808 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1662	N	1662	-0-	-0-	B	-0-	1662	3			N	-0-					-0-
12	2033	N	2033	-0-	-0-	B	-0-	2033	3			N	-0-					-0-
01	1850	N	1850	-0-	-0-	B	-0-	1850	3			N	-0-					-0-
02	1710	N	1710	-0-	-0-	B	-0-	1710	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1520	N	1214	-0-	-306	B	-0-	1214	3			N	-0-					-0-
04	1429	N	1206	-0-	-223	B	-0-	1206	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
TRAVELERS OIL COMPANY //CONT.// 865980
CR JONES "A" WELL #: 1R RRCID -> 266506 COMPL. DATE 10/27/2011 TOTAL DEPTH 3300 PERF. 2958 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1717	N	1717	-0-	-0-	B	-0-	1717	3			N	-0-					-0-
12	1915	N	1915	-0-	-0-	B	-0-	1915	3			N	-0-					-0-
01	2096	N	2096	-0-	-0-	B	-0-	2096	3			N	-0-					-0-
02	1919	N	1919	-0-	-0-	B	-0-	1919	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1956	N	1956	-0-	-0-	B	-0-	1956	3			N	-0-					-0-
04	1252	N	884	-0-	-368	B	-0-	884	3			N	-0-					-0-

BRI WELL #: 1R RRCID -> 266560 COMPL. DATE 06/15/2011 TOTAL DEPTH 3600 PERF. 3412 - 3600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	333	N	333	-0-	-0-	B	-0-	333	3			N	-0-					-0-
12	541	N	541	-0-	-0-	B	-0-	541	3			N	-0-					-0-
01	186	N	-0-	-0-	-186	B	-0-					N	-0-					-0-
02	499	N	499	-0-	-0-	B	-0-	499	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	527	N	204	-0-	-323	B	-0-	204	3			N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MEIER CHARLES WELL #: 1R RRCID -> 266567 COMPL. DATE 10/13/2011 TOTAL DEPTH 3043 PERF. 2725 - 3043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1338	N	1338	-0-	-0-	B	-0-	1338	3			N	-0-					-0-
12	1181	N	1181	-0-	-0-	B	-0-	1181	3			N	-0-					-0-
01	1235	N	1235	-0-	-0-	B	-0-	1235	3			N	-0-					-0-
02	1494	N	1494	-0-	-0-	B	-0-	1494	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1184	N	1184	-0-	-0-	B	-0-	1184	3			N	-0-					-0-
04	898	N	773	-0-	-125	B	-0-	773	3			N	-0-					-0-

MIXON WELL #: 1R RRCID -> 266948 COMPL. DATE 10/14/2011 TOTAL DEPTH 3275 PERF. 3050 - 3275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	994	N	994	-0-	-0-	B	-0-	994	3			N	-0-					-0-
12	930	N	300	-0-	-630	B	-0-	300	3			N	-0-					-0-
01	913	N	913	-0-	-0-	B	-0-	913	3			N	-0-					-0-
02	966	N	966	-0-	-0-	B	-0-	966	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	961	N	961	-0-	-0-	B	-0-	961	3			N	-0-					-0-
04	870	N	394	-0-	-476	B	-0-	394	3			N	-0-					-0-

CARVE WELL #: 1R RRCID -> 267172 COMPL. DATE 01/19/2012 TOTAL DEPTH 3610 PERF. 3463 - 3610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	758	N	758	-0-	-0-	B	-0-	758	3			N	-0-					-0-
12	749	N	749	-0-	-0-	B	-0-	749	3			N	-0-					-0-
01	930	N	621	-0-	-309	B	-0-	621	3			N	-0-					-0-
02	783	N	783	-0-	-0-	B	-0-	783	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	806	N	806	-0-	-0-	B	-0-	806	3			N	-0-					-0-
04	600	N	345	-0-	-255	B	-0-	345	3			N	-0-					-0-

INA WELL #: 1R RRCID -> 267985 COMPL. DATE 07/11/2012 TOTAL DEPTH 3550 PERF. 3295 - 3550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1474	N	1474	-0-	-0-	B	-0-	1474	3			N	-0-					-0-
12	1478	N	1478	-0-	-0-	B	-0-	1478	3			N	-0-					-0-
01	1519	N	1371	-0-	-148	B	-0-	1371	3			N	-0-					-0-
02	1421	N	1335	-0-	-86	B	-0-	1335	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1488	N	1408	-0-	-80	B	-0-	1408	3			N	-0-					-0-
04	1320	N	588	-0-	-732	B	-0-	588	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
TRAVELERS OIL COMPANY //CONT.// 865980
BALFOUR WELL #: 4R RRCID -> 267986 COMPL. DATE 06/12/2012 TOTAL DEPTH 3500 PERF. 3236 - 3500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	758	N	758	-0-	-0-	B	-0-	758	3		N	-0-			-0-
12	622	N	622	-0-	-0-	B	-0-	622	3		N	-0-			-0-
01	558	N	447	-0-	-111	B	-0-	447	3		N	-0-			-0-
02	725	N	646	-0-	-79	B	-0-	646	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	699	N	699	-0-	-0-	B	-0-	699	3		N	-0-			-0-
04	420	N	39	-0-	-381	B	-0-	39	3		N	-0-			-0-

BALFOUR WELL #: 2R RRCID -> 273525 COMPL. DATE 07/11/2012 TOTAL DEPTH 3500 PERF. 3210 - 3500

11	241	N	241	-0-	-0-	B	-0-	241	3		N	-0-			-0-
12	624	N	624	-0-	-0-	B	-0-	624	3		N	-0-			-0-
01	547	N	547	-0-	-0-	B	-0-	547	3		N	-0-			-0-
02	515	N	515	-0-	-0-	B	-0-	515	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	620	N	562	-0-	-58	B	-0-	562	3		N	-0-			-0-
04	540	N	238	-0-	-302	B	-0-	238	3		N	-0-			-0-

INA WELL #: 4R RRCID -> 276539 COMPL. DATE 09/10/2014 TOTAL DEPTH 3550 PERF. 3306 - 3550

11	0	N	1660	-0-	1660	B	-649	1660	3		N	-0-			-0-
12	1438	N	2087	-0-	649	B	-0-	2087	3		N	-0-			-0-
01	1833	N	1833	-0-	-0-	B	-0-	1833	3		N	-0-			-0-
02	1748	N	1748	-0-	-0-	B	-0-	1748	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	2077	N	1823	-0-	-254	B	-0-	1823	3		N	-0-			-0-
04	1770	N	799	-0-	-971	B	-0-	799	3		N	-0-			-0-

CC AMIS WELL #: 2R RRCID -> 278835 COMPL. DATE 10/05/2011 TOTAL DEPTH 3100 PERF. 2749 - 3100

11	T. A.	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

BALFIELD WELL #: 2 RRCID -> 279294 COMPL. DATE 03/12/2015 TOTAL DEPTH 3160 PERF. 2859 - 3160

11	2310	#	1371	-0-	-939	B	-3369	1371	3		N	-0-			-0-
12	2387	#	1026	-0-	-1361	B	-4730	1026	3		N	-0-			-0-
01	2387	#	876	-0-	-1511	B	-6241	876	3		N	-0-			-0-
02	2233	#	1200	-0-	-1033	B	-7274	1200	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -6096 CANCELLED UNDERAGE -> -1178															
03	2387	#	1181	-0-	-1206	B	-7302	1181	3		N	-0-			-0-
04	2310	#	625	-0-	-1685	B	-8987	625	3		N	-0-			-0-

BOOHER, J.B. WELL #: 2 RRCID -> 279420 COMPL. DATE 02/09/2015 TOTAL DEPTH 3250 PERF. 2818 - 3250

*11	1680	#	1667	-0-	-13	B	-444	1667	3		N	-0-			-0-
*12	1736	#	1859	-0-	123	B	-321	1859	3		N	-0-			-0-
*01	1736	#	655	-0-	-1081	B	-1402	655	3		N	-0-			-0-
*02	1624	#	1751	-0-	127	B	-1275	1751	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -1094 CANCELLED UNDERAGE -> -181															
*03	1736	#	1792	-0-	56	B	-1038	1792	3		N	-0-			-0-
*04	1680	#	790	-0-	-890	B	-1928	790	3		N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
TRAVELERS OIL COMPANY //CONT.// 865980
SHELLBURG-251- WELL #: 3 RRCID -> 279656 COMPL. DATE 07/01/2015 TOTAL DEPTH 3210 PERF. 2842 - 3210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06			0	102	-0-	102 B	102		102	3	N	-0-					-0-
07			0	2566	-0-	2566 B	2668		2566	3	N	-0-					-0-
*08	4887	R	2219		-0-	-2668 B	-0-		2219	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4380	#	2483		-0-	-1897 B	-1897		2483	3	N	-0-					-0-
10	4526	#	2449		-0-	-2077 B	-3974		2449	3	N	-0-					-0-
11	4380	#	959		-0-	-3421 B	-7395		959	3	N	-0-					-0-
12	4526	#	751		-0-	-3775 B	-11170		751	3	N	-0-					-0-
01	4526	#	2202		-0-	-2324 B	-13494		2202	3	N	-0-					-0-
02	4234	#	1955		-0-	-2279 B	-15773		1955	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -15773																	
03	4526	#	2179		-0-	-2347 B	-18120		2179	3	N	-0-					-0-
04	4380	#	1781		-0-	-2599 B	-20719		1781	3	N	-0-					-0-

STALLWITZ WELL #: 3 RRCID -> 279858 COMPL. DATE 01/27/2016 TOTAL DEPTH 3400 PERF. 3028 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01			0	38	-0-	38 B	38		38	3	N	-0-					-0-
02	1161	#	654		-0-	-507 B	-469		654	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -469																	
03	1333	#	545		-0-	-788 B	-1257		545	3	N	-0-					-0-
04	1290	#	206		-0-	-1084 B	-2341		206	3	N	-0-					-0-

BRICKER, A. D. WELL #: 2 RRCID -> 280025 COMPL. DATE 07/01/2015 TOTAL DEPTH 3250 PERF. 2837 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
07			0	2801	-0-	2801 B	2801		2801	3	N	-0-					-0-
*08	5492	R	2691		-0-	-2801 B	-0-		2691	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	5040	#	3835		-0-	-1205 B	-1205		3835	3	N	-0-					-0-
*10	5208	#	3114		-0-	-2094 B	-3299		3114	3	N	-0-					-0-
*11	5040	#	2369		-0-	-2671 B	-5970		2369	3	N	-0-					-0-
*12	5208	#	1024		-0-	-4184 B	-10154		1024	3	N	-0-					-0-
*01	5208	#	2173		-0-	-3035 B	-13189		2173	3	N	-0-					-0-
*02	4872	#	2036		-0-	-2836 B	-16025		2036	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -16025																	
*03	5208	#	2513		-0-	-2695 B	-18720		2513	3	N	-0-					-0-
*04	5040	#	2195		-0-	-2845 B	-21565		2195	3	N	-0-					-0-

TREK EXPLORATION, INC. 867570
PATTON, J. M. WELL #: 1 RRCID -> 024642 COMPL. DATE 06/12/1956 TOTAL DEPTH 2955 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	372	N	372		-0-	-0- B	-0-		372	3	N	-0-					-0-
12	341	N	303		-0-	-38 B	-0-		303	3	N	-0-					-0-
01	403	N	354		-0-	-49 B	-0-		354	3	N	-0-					-0-
02	348	N	305		-0-	-43 B	-0-		305	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	357	N	357		-0-	-0- B	-0-		357	3	N	-0-					-0-
*04	343	N	343		-0-	-0- B	-0-		343	3	N	-0-					-0-

TREJIM OPERATORS, LLC 867572
FRASHIER, O. N. WELL #: 9 RRCID -> 041318 COMPL. DATE 02/15/1966 TOTAL DEPTH 3256 PERF. 2708 - 2850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	71		-0-	-19 B	-0-		71	2	N	-0-					-0-
12	93	N	55		-0-	-38 B	-0-		55	2	N	-0-					-0-
01	93	N	43		-0-	-50 B	-0-		43	2	N	-0-					-0-
02	58	N	54		-0-	-4 B	-0-		54	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	27		-0-	-35 B	-0-		27	2	N	-0-					-0-
04	30	N	-0-		-0-	-30 B	-0-				N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
TRYMA OPERATING 872142
WHITTENBURG WELL #: 1 RRCID -> 024581 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

JOHNSON WELL #: K 1 RRCID -> 024593 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SANFORD WELL #: 1 RRCID -> 025315 COMPL. DATE 07/28/1927 TOTAL DEPTH 3026 PERF. 2270 - 2977

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	101 N	101	-0-	-0-	B	-0-	101	2			N	-0-					-0-
12	46 N	46	-0-	-0-	B	-0-	46	2			N	-0-					-0-
01	27 N	27	-0-	-0-	B	-0-	27	2			N	-0-					-0-
02	87 N	82	-0-	-5	B	-0-	82	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	92 N	92	-0-	-0-	B	-0-	92	2			N	-0-					-0-
04	30 N	17	-0-	-13	B	-0-	17	2			N	-0-					-0-

SANFORD WELL #: 2 RRCID -> 025316 COMPL. DATE 03/25/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

SMITH -J- WELL #: 2 RRCID -> 132846 COMPL. DATE 11/01/1989 TOTAL DEPTH 3011 PERF. 2760 - 3011

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

SMITH -J- WELL #: 3 RRCID -> 134226 COMPL. DATE 11/16/1989 TOTAL DEPTH 3032 PERF. 2723 - 3005

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
W.B.D. OIL AND GAS INC. 888033
MILLER, A. L. WELL #: 1 RRCID -> 025666 COMPL. DATE 03/12/1975 TOTAL DEPTH 3259 PERF. 2823 - 3207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SMITH, T. G. WELL #: 1 R RRCID -> 096133 COMPL. DATE 06/08/1981 TOTAL DEPTH 3300 PERF. 2850 - 3186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	66	N	66	-0-	-0- B	-0-	66	3			N	-0-					-0-
12	25	N	25	-0-	-0- B	-0-	25	3			N	-0-					-0-
01	59	N	59	-0-	-0- B	-0-	59	3			N	-0-					-0-
02	58	N	50	-0-	-8 B	-0-	50	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	36	N	36	-0-	-0- B	-0-	36	3			N	-0-					-0-
04	60	N	9	-0-	-51 B	-0-	9	3			N	-0-					-0-

TERRELL WELL #: 1 RRCID -> 154269 COMPL. DATE 04/27/1995 TOTAL DEPTH 3232 PERF. 3020 - 3152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1267	N	1267	-0-	-0- B	-0-	1267	3			N	-0-					-0-
12	1891	N	1006	-0-	-885 B	-0-	1006	3			N	-0-					-0-
01	1922	N	1092	-0-	-830 B	-0-	1092	3			N	-0-					-0-
02	1218	N	674	-0-	-544 B	-0-	674	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	992	N	-0-	-0-	-992 B	-0-					N	-0-					-0-
04	1050	N	1	-0-	-1049 B	-0-	1	3			N	-0-					-0-

SMITH, T.G. WELL #: 15 RRCID -> 158933 COMPL. DATE N/A TOTAL DEPTH 3295 PERF. 3058 - 3192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

ERIN WELL #: 1 RRCID -> 166899 COMPL. DATE 11/03/1997 TOTAL DEPTH 3250 PERF. 3109 - 3172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	N	475	-0-	-365 B	-0-	475	3			N	-0-					-0-
12	868	N	-0-	-0-	-868 B	-0-					N	-0-					-0-
01	1002	N	1002	-0-	-0- B	-0-	1002	3			N	-0-					-0-
02	901	N	901	-0-	-0- B	-0-	901	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	998	N	998	-0-	-0- B	-0-	998	3			N	-0-					-0-
04	960	N	430	-0-	-530 B	-0-	430	3			N	-0-					-0-

MILLER, A.L. WELL #: 2 RRCID -> 172884 COMPL. DATE 04/26/1999 TOTAL DEPTH 3600 PERF. 2780 - 3280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1645	N	1645	-0-	-0- B	-0-	1645	3			N	-0-					-0-
12	1302	N	79	-0-	-1223 B	-0-	79	3			N	-0-					-0-
01	1424	N	246	-0-	-1178 B	-0-	246	3			N	-0-					-0-
02	1373	N	1192	-0-	-181 B	-0-	1192	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1278	N	1278	-0-	-0- B	-0-	1278	3			N	-0-					-0-
*04	427	N	427	-0-	-0- B	-0-	427	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
W.B.D. OIL AND GAS INC. //CONT.// 888033
PRITCHARD -A- WELL #: 2 RRCID -> 175005 COMPL. DATE 10/08/1999 TOTAL DEPTH 3225 PERF. 2856 - 3020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	639	-0-	-111 B	-0-	639	3			N	-0-					-0-
12	434	N	180	-0-	-254 B	-0-	180	3			N	-0-					-0-
01	806	N	684	-0-	-122 B	-0-	684	3			N	-0-					-0-
02	616	N	616	-0-	-0- B	-0-	616	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	667	N	667	-0-	-0- B	-0-	667	3			N	-0-					-0-
04	660	N	275	-0-	-385 B	-0-	275	3			N	-0-					-0-

MILLER, EDITH WELL #: 3 RRCID -> 178291 COMPL. DATE 07/27/2000 TOTAL DEPTH 3700 PERF. 3072 - 3593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2550	#	555	-0-	-1995 B	-3992	555	3			N	-0-					-0-
12 DELQ PR			541	-0-	541 B	-3451	541	3			N	-0-					-0-
01	651	N	596	-0-	-55 B	-3451	596	3			N	-0-					-0-
02	551	N	347	-0-	-204 B	-3451	347	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -3451																	
03	527	N	582	-0-	55 B	-3396	582	3			N	-0-					-0-
04	570	N	317	-0-	-253 B	-3396	317	3			N	-0-					-0-

RUSSELL WELL #: 2A RRCID -> 183294 COMPL. DATE 04/18/2001 TOTAL DEPTH 3259 PERF. 2962 - 3054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	20	N	20	-0-	-0- B	-0-	20	3			N	-0-					-0-
12	6	N	6	-0-	-0- B	-0-	6	3			N	-0-					-0-
01	31	N	21	-0-	-10 B	-0-	21	3			N	-0-					-0-
02	29	N	21	-0-	-8 B	-0-	21	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	25	N	25	-0-	-0- B	-0-	25	3			N	-0-					-0-
04	30	N	5	-0-	-25 B	-0-	5	3			N	-0-					-0-

MILLER, EDITH WELL #: 4 RRCID -> 206813 COMPL. DATE 01/15/2005 TOTAL DEPTH 3813 PERF. 3260 - 3348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1665	N	1665	-0-	-0- B	-0-	1665	3			N	-0-					-0-
12	1623	N	1623	-0-	-0- B	-0-	1623	3			N	-0-					-0-
01	1922	N	1787	-0-	-135 B	-0-	1787	3			N	-0-					-0-
02	1624	N	1040	-0-	-584 B	-0-	1040	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1745	N	1745	-0-	-0- B	-0-	1745	3			N	-0-					-0-
04	1740	N	950	-0-	-790 B	-0-	950	3			N	-0-					-0-

WAGNER OIL COMPANY 891175
HARLAN WELL #: 5 RRCID -> 072271 COMPL. DATE 05/23/2013 TOTAL DEPTH 3500 PERF. 3194 - 3252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11 INJECT		NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
12 INJECT		NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
01 INJECT		NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
02 INJECT		NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 INJECT		NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
04 INJECT		NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-

WALLS, G. M. & FRANCES, INC. 894215
OSBORNE WELL #: T 1 RRCID -> 023033 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	518	-0-	-22 B	-0-	518	3			N	-0-					-0-
12	310	N	278	-0-	-32 B	-0-	278	3			N	-0-					-0-
01	589	N	535	-0-	-54 B	-0-	535	3			N	-0-					-0-
02	493	N	326	-0-	-167 B	-0-	326	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	566	N	566	-0-	-0- B	-0-	566	3			N	-0-					-0-
*04	570	N	570	-0-	-0- B	-0-	570	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WALLS, G. M. & FRANCES, INC. //CONT.// 894215
WRAY WELL #: 1 RRCID -> 024271 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	142	N	142	-0-	-0- B	-0-	142	3			N	-0-					-0-
01	279	N	117	-0-	-162 B	-0-	117	3			N	-0-					-0-
02	37	N	37	-0-	-0- B	-0-	37	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	-0-	-0-	-155 B	-0-					N	-0-					-0-
04	120	N	-0-	-0-	-120 B	-0-					N	-0-					-0-

MEERS -A- WELL #: 1 RRCID -> 039835 COMPL. DATE 02/12/1947 TOTAL DEPTH 3329 PERF. 2804 - 2825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	117	N	117	-0-	-0- B	-0-	117	3			N	-0-					-0-
12	118	N	118	-0-	-0- B	-0-	118	3			N	-0-					-0-
01	310	N	168	-0-	-142 B	-0-	168	3			N	-0-					-0-
02	158	N	158	-0-	-0- B	-0-	158	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	218	N	218	-0-	-0- B	-0-	218	3			N	-0-					-0-
*04	299	N	299	-0-	-0- B	-0-	299	3			N	-0-					-0-

BROWN WELL #: 2 A RRCID -> 134230 COMPL. DATE 12/24/1989 TOTAL DEPTH 3350 PERF. 2746 - 2864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	125	N	125	-0-	-0- B	-0-	125	3			N	-0-					-0-
12	124	N	124	-0-	-0- B	-0-	124	3			N	-0-					-0-
01	150	N	150	-0-	-0- B	-0-	150	3			N	-0-					-0-
02	120	N	120	-0-	-0- B	-0-	120	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	-0-	-0-	-124 B	-0-					N	-0-					-0-
04	150	N	-0-	-0-	-150 B	-0-					N	-0-					-0-

WILLIAMS, W. R., INC. 925821
BARRETT WELL #: 1 RRCID -> 024285 COMPL. DATE N/A TOTAL DEPTH 2760 PERF. 2680 - 2760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	65	-0-	-595 B	-0-	65	3			N	-0-					-0-
12	620	N	510	-0-	-110 B	-0-	510	3			N	-0-					-0-
01	790	N	790	-0-	-0- B	-0-	790	3			N	-0-					-0-
02	651	N	651	-0-	-0- B	-0-	651	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	540	N	540	-0-	-0- B	-0-	540	3			N	-0-					-0-
04	750	N	261	-0-	-489 B	-0-	261	3			N	-0-					-0-

SHERIDAN WELL #: 2 RRCID -> 142751 COMPL. DATE 09/01/1992 TOTAL DEPTH 3505 PERF. 2754 - 3468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	244	-0-	-56 B	-0-	244	3			N	-0-					-0-
12	310	N	232	-0-	-78 B	-0-	232	3			N	-0-					-0-
01	279	N	236	-0-	-43 B	-0-	236	3			N	-0-					-0-
02	233	N	233	-0-	-0- B	-0-	233	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	252	N	252	-0-	-0- B	-0-	252	3			N	-0-					-0-
04	240	N	212	-0-	-28 B	-0-	212	3			N	-0-					-0-

BARRETT WELL #: 1321 RRCID -> 151371 COMPL. DATE N/A TOTAL DEPTH 3450 PERF. 2730 - 3390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	711	-0-	-9 B	-0-	711	3			N	-0-					72
12	806	N	722	-0-	-84 B	-0-	715	3	7	9	N	6					78
01	775	N	718	-0-	-57 B	-0-	716	3	2	9	N	2					80
02	696	N	595	-0-	-101 B	-0-	586	3	9	9	N	8					88
03/01 BALANCING DATE STATUS -> -0-																	
03	713	N	664	-0-	-49 B	-0-	653	3	11	9	N	10					98
*04	737	N	737	-0-	-0- B	-0-	725	3	12	9	N	11					109

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WILLIAMS, W. R., INC. //CONT.// 925821
PATRICK "B" WELL #: 4G RRCID -> 171532 COMPL. DATE 09/12/1998 TOTAL DEPTH 3188 PERF. 2762 - 2829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	472	N	472	-0-	-0- B	-0-	472	3			N	-0-					-0-
12	496	N	481	-0-	-15 B	-0-	481	3			N	-0-					-0-
01	496	N	491	-0-	-5 B	-0-	491	3			N	-0-					-0-
02	477	N	477	-0-	-0- B	-0-	477	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	496	N	472	-0-	-24 B	-0-	472	3			N	-0-					-0-
04	480	N	479	-0-	-1 B	-0-	479	3			N	-0-					-0-

DREY WELL #: 2 RRCID -> 176961 COMPL. DATE 04/10/2000 TOTAL DEPTH 3510 PERF. 2660 - 3502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	225	-0-	-45 B	-0-	225	3			N	-0-					-0-
12	279	N	214	-0-	-65 B	-0-	214	3			N	-0-					-0-
01	279	N	218	-0-	-61 B	-0-	218	3			N	-0-					-0-
02	232	N	215	-0-	-17 B	-0-	215	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	233	N	233	-0-	-0- B	-0-	233	3			N	-0-					-0-
04	210	N	196	-0-	-14 B	-0-	196	3			N	-0-					-0-

WILSON OPERATING COMPANY, L.L.C. 930184
JORDEN-BROWN WELL #: 1 A RRCID -> 081663 COMPL. DATE 11/11/1978 TOTAL DEPTH 2824 PERF. 2350 - 2824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	930	N	843	-0-	-87 B	-0-	843	2			N	-0-					-0-
12	992	N	865	-0-	-127 B	-0-	865	2			N	-0-					-0-
01	992	N	853	-0-	-139 B	-0-	853	2			N	-0-					-0-
02	812	N	770	-0-	-42 B	-0-	770	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	906	N	906	-0-	-0- B	-0-	906	2			N	-0-					-0-
04	840	N	419	-0-	-421 B	-0-	419	2			N	-0-					-0-

WISCHKAEMPER, KENNETH 932970
MCCONNELL, J. C. WELL #: T 1 B RRCID -> 024151 COMPL. DATE 11/00/1927 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-

CHRISTIAN-SHAFFER WELL #: 4 RRCID -> 141174 COMPL. DATE 03/06/1992 TOTAL DEPTH 3082 PERF. 2581 - 2834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	116	-0-	-4 B	-0-	116	3			N	-0-					-0-
12	129	N	129	-0-	-0- B	-0-	129	3			N	-0-					-0-
01	75	N	75	-0-	-0- B	-0-	75	2			N	-0-					-0-
02	116	N	111	-0-	-5 B	-0-	111	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	124	-0-	-0- B	-0-	124	2			N	-0-					-0-
04	60	N	NO RPT	-0-	-60 B	-0-					N	NO RPT					-0-

WO OPERATING COMPANY 935428
BRYAN, E. F. WELL #: 3 RRCID -> 023840 COMPL. DATE 05/00/1927 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WO OPERATING COMPANY //CONT.// 935428
HARRAH, W. W. WELL #: 7 RRCID -> 142757 COMPL. DATE 01/29/1931 TOTAL DEPTH 3225 PERF. 3090 - 3225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	796	R	796	-0-	-0- B	-0-	796	3			N	-0-					-0-
12	459	R	459	-0-	-0- B	-0-	459	3			N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04		14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SACKETT, RUBY WELL #: 9 RRCID -> 142759 COMPL. DATE 01/06/1939 TOTAL DEPTH 3308 PERF. 3260 - 3308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	168	N	168	-0-	-0- B	-0-	168	3			N	-0-					-0-
12	124	N	-0-	-0-	-124 B	-0-					N	-0-					-0-
01	403	N	-0-	-0-	-403 B	-0-					N	-0-					-0-
02	174	N	-0-	-0-	-174 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

POPE, DAVE WELL #: 10 RRCID -> 142760 COMPL. DATE 10/14/1946 TOTAL DEPTH 3285 PERF. 3144 - 3295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12		14B DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04		14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

HARRAH, W. W. -T- WELL #: 12 RRCID -> 142762 COMPL. DATE 07/20/1941 TOTAL DEPTH 3300 PERF. 3130 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12		14B DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03		14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

FEE -244- WELL #: 8 RRCID -> 153728 COMPL. DATE N/A TOTAL DEPTH 3180 PERF. 2660 - 2975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12		T. A.	-0-	-0-	-0- B	-0-					N	-0-					-0-
01		14B DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04		14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

WTG EXPLORATION 945220
BUNGER WELL #: 1 RRCID -> 025431 COMPL. DATE 05/27/1947 TOTAL DEPTH 2900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4050	#	2946	-0-	-1104 B	-2870	2946	2			N	-0-					-0-
12	4185	#	2246	-0-	-1939 B	-4809	2246	2			N	-0-					-0-
01	3565	#	3404	-0-	-161 B	-4970	3404	2			N	-0-					-0-
02	3335	#	2468	-0-	-867 B	-5837	2468	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -5837																	
03	2232	N	2598	-0-	366 B	-5471	2598	2			N	-0-					-0-
04	3300	N	1122	-0-	-2178 B	-5471	1122	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WTG EXPLORATION //CONT.// 945220
POWERS WELL #: 1 RRCID -> 025432 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	59	-0-	-211 B	-0-	59	2			N	-0-					-0-
12	493	N	493	-0-	-0- B	-0-	493	2			N	-0-					-0-
01	269	N	269	-0-	-0- B	-0-	269	2			N	-0-					-0-
02	830	N	830	-0-	-0- B	-0-	830	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	791	N	791	-0-	-0- B	-0-	791	2			N	-0-					-0-
*04	384	N	384	-0-	-0- B	-0-	384	2			N	-0-					-0-

XTO ENERGY INC. 945936
WRIGHT, J. E. WELL #: 11 RRCID -> 023675 COMPL. DATE 07/27/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	171	-0-	-99 B	-0-	171	3			N	-0-					-0-
12	279	N	120	-0-	-159 B	-0-	120	3			N	-0-					-0-
01	248	N	160	-0-	-88 B	-0-	160	3			N	-0-					-0-
02	174	N	20	-0-	-154 B	-0-	20	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	88	-0-	-36 B	-0-	88	3			N	-0-					-0-
*04	162	N	162	-0-	-0- B	-0-	162	3			N	-0-					-0-

XET, INC. 945998
MCCONNELL WELL #: 1 RRCID -> 025753 COMPL. DATE 01/00/1937 TOTAL DEPTH 2693 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	137	-0-	-13 B	-0-	137	3			N	-0-					-0-
12	155	N	145	-0-	-10 B	-0-	145	3			N	-0-					-0-
01	155	N	133	-0-	-22 B	-0-	133	3			N	-0-					-0-
02	145	N	135	-0-	-10 B	-0-	135	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	67	-0-	-88 B	-0-	67	3			N	-0-					-0-
04	120	N	-0-	-0-	-120 B	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE) 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
AMERICAN STAR ENERGY & MIN. CORP 019510
WHITTENBURG WELL #: 1 R RRCID -> 039833 COMPL. DATE 06/30/1966 TOTAL DEPTH 2000 PERF. 1739 - 1794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-

CHESAPEAKE OPERATING, L.L.C. 147699
JOHNSON, CART WELL #: 101 RRCID -> 027137 COMPL. DATE 02/06/1962 TOTAL DEPTH 2020 PERF. 1629 - 1660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	246	-0-	-24 B	-0-	246	2			N	-0-					-0-
12	279	N	259	-0-	-20 B	-0-	259	2			N	-0-					-0-
01	248	N	247	-0-	-1 B	-0-	247	2			N	-0-					-0-
02	232	N	216	-0-	-16 B	-0-	216	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	237	-0-	-11 B	-0-	237	2			N	-0-					-0-
04	240	N	227	-0-	-13 B	-0-	227	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
LEA, H. I. WELL #: 101 RRCID -> 027138 COMPL. DATE 01/23/1962 TOTAL DEPTH N/A PERF. 1575 - 1614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	562	N	562	-0-	-0- B	-0-	562	2			N	-0-					-0-
12	614	N	614	-0-	-0- B	-0-	614	2			N	-0-					-0-
01	614	N	614	-0-	-0- B	-0-	614	2			N	-0-					-0-
02	557	N	557	-0-	-0- B	-0-	557	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	620	N	561	-0-	-59 B	-0-	561	2			N	-0-					-0-
04	600	N	520	-0-	-80 B	-0-	520	2			N	-0-					-0-

SNEED, J. T. WELL #: 101 RRCID -> 027139 COMPL. DATE 10/10/1959 TOTAL DEPTH 1869 PERF. 1575 - 1663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	565	-0-	-5 B	-0-	565	2			N	-0-					-0-
12	558	N	558	-0-	-0- B	-0-	558	2			N	-0-					-0-
01	558	N	300	-0-	-258 B	-0-	300	2			N	-0-					-0-
02	551	N	262	-0-	-289 B	-0-	262	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	274	-0-	-284 B	-0-	274	2			N	-0-					-0-
04	300	N	253	-0-	-47 B	-0-	253	2			N	-0-					-0-

SNEED, J. T. WELL #: 110 RRCID -> 027141 COMPL. DATE 01/18/1962 TOTAL DEPTH N/A PERF. 1588 - 1606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	606	N	606	-0-	-0- B	-0-	606	2			N	-0-					-0-
12	620	N	611	-0-	-9 B	-0-	611	2			N	-0-					-0-
01	597	N	597	-0-	-0- B	-0-	597	2			N	-0-					-0-
02	580	N	560	-0-	-20 B	-0-	560	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	620	N	584	-0-	-36 B	-0-	584	2			N	-0-					-0-
04	570	N	540	-0-	-30 B	-0-	540	2			N	-0-					-0-

SNEED, J. T. WELL #: 124 RRCID -> 027144 COMPL. DATE 08/30/1960 TOTAL DEPTH 1981 PERF. 1714 - 1744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	414	-0-	-36 B	-0-	414	2			N	-0-					-0-
12	434	N	432	-0-	-2 B	-0-	432	2			N	-0-					-0-
01	434	N	422	-0-	-12 B	-0-	422	2			N	-0-					-0-
02	406	N	398	-0-	-8 B	-0-	398	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	419	-0-	-15 B	-0-	419	2			N	-0-					-0-
04	420	N	410	-0-	-10 B	-0-	410	2			N	-0-					-0-

SNEED, J. T. WELL #: 130 RRCID -> 027146 COMPL. DATE 12/18/1960 TOTAL DEPTH 1960 PERF. 1549 - 1804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	992	N	992	-0-	-0- B	-0-	992	2			N	-0-					-0-
12	983	N	983	-0-	-0- B	-0-	983	2			N	-0-					-0-
01	898	N	898	-0-	-0- B	-0-	898	2			N	-0-					-0-
02	957	N	935	-0-	-22 B	-0-	935	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	992	N	918	-0-	-74 B	-0-	918	2			N	-0-					-0-
04	870	N	860	-0-	-10 B	-0-	860	2			N	-0-					-0-

SNEED, J. T. WELL #: 113 RRCID -> 032024 COMPL. DATE 09/10/1963 TOTAL DEPTH 2040 PERF. 1583 - 1768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	540	-0-	-0- B	-0-	540	2			N	-0-					-0-
12	623	N	623	-0-	-0- B	-0-	623	2			N	-0-					-0-
01	591	N	591	-0-	-0- B	-0-	591	2			N	-0-					-0-
02	522	N	511	-0-	-11 B	-0-	511	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	620	N	514	-0-	-106 B	-0-	514	2			N	-0-					-0-
04	570	N	516	-0-	-54 B	-0-	516	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

SNEED, J. T. WELL #: 125 RRCID -> 032279 COMPL. DATE 09/25/1963 TOTAL DEPTH 2087 PERF. 1755 - 1835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1080	N	991	-0-	-89 B	-0-	991	2			N	-0-					-0-
12	1085	N	858	-0-	-227 B	-0-	858	2			N	-0-					-0-
01	1085	N	1027	-0-	-58 B	-0-	1027	2			N	-0-					-0-
02	960	N	960	-0-	-0- B	-0-	960	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1061	N	1061	-0-	-0- B	-0-	1061	2			N	-0-					-0-
04	990	N	976	-0-	-14 B	-0-	976	2			N	-0-					-0-

SNEED, J. T. WELL #: 128 RRCID -> 032280 COMPL. DATE 09/12/1963 TOTAL DEPTH 2110 PERF. 1794 - 1971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1110	N	1025	-0-	-85 B	-0-	1025	2			N	-0-					-0-
12	1116	N	921	-0-	-195 B	-0-	921	2			N	-0-					-0-
01	1147	N	1089	-0-	-58 B	-0-	1089	2			N	-0-					-0-
02	1060	N	1060	-0-	-0- B	-0-	1060	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1125	N	1125	-0-	-0- B	-0-	1125	2			N	-0-					-0-
04	1050	N	959	-0-	-91 B	-0-	959	2			N	-0-					-0-

SNEED, J. T. WELL #: 203 RRCID -> 032281 COMPL. DATE 09/11/1963 TOTAL DEPTH 2027 PERF. 1609 - 1822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	870	N	810	-0-	-60 B	-0-	810	2			N	-0-					-0-
12	868	N	650	-0-	-218 B	-0-	650	2			N	-0-					-0-
01	899	N	767	-0-	-132 B	-0-	767	2			N	-0-					-0-
02	874	N	874	-0-	-0- B	-0-	874	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	698	N	698	-0-	-0- B	-0-	698	2			N	-0-					-0-
04	750	N	353	-0-	-397 B	-0-	353	2			N	-0-					-0-

JOHNSON, E. B. WELL #: 201 RRCID -> 034546 COMPL. DATE 05/05/1964 TOTAL DEPTH 2007 PERF. 1613 - 1648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	450	-0-	-180 B	-0-	450	2			N	-0-					-0-
12	558	N	438	-0-	-120 B	-0-	438	2			N	-0-					-0-
01	496	N	406	-0-	-90 B	-0-	406	2			N	-0-					-0-
02	435	N	369	-0-	-66 B	-0-	369	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	387	-0-	-47 B	-0-	387	2			N	-0-					-0-
04	390	N	345	-0-	-45 B	-0-	345	2			N	-0-					-0-

SNEED, J. T. WELL #: 127 RRCID -> 034739 COMPL. DATE 07/10/1964 TOTAL DEPTH 2104 PERF. 1601 - 1669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	390	-0-	-0- B	-0-	390	2			N	-0-					-0-
12	403	N	400	-0-	-3 B	-0-	400	2			N	-0-					-0-
01	412	N	412	-0-	-0- B	-0-	412	2			N	-0-					-0-
02	377	N	370	-0-	-7 B	-0-	370	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	389	-0-	-14 B	-0-	389	2			N	-0-					-0-
04	390	N	342	-0-	-48 B	-0-	342	2			N	-0-					-0-

SNEED, J. T. WELL #: 202 RRCID -> 039111 COMPL. DATE 07/09/1964 TOTAL DEPTH 2112 PERF. 1604 - 1831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	355	-0-	-35 B	-0-	355	2			N	-0-					-0-
12	341	N	323	-0-	-18 B	-0-	323	2			N	-0-					-0-
01	341	N	327	-0-	-14 B	-0-	327	2			N	-0-					-0-
02	348	N	345	-0-	-3 B	-0-	345	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	290	-0-	-20 B	-0-	290	2			N	-0-					-0-
04	330	N	317	-0-	-13 B	-0-	317	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

JOHNSON WELL #: 202 RRCID -> 039539 COMPL. DATE 09/24/1965 TOTAL DEPTH 1650 PERF. 1353 - 1368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	306	-0-	-54 B	-0-	306	2			N	-0-					-0-
12	372	N	312	-0-	-60 B	-0-	312	2			N	-0-					-0-
01	341	N	319	-0-	-22 B	-0-	319	2			N	-0-					-0-
02	310	N	310	-0-	-0- B	-0-	310	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	339	N	339	-0-	-0- B	-0-	339	2			N	-0-					-0-
*04	333	N	333	-0-	-0- B	-0-	333	2			N	-0-					-0-

THOMPSON WELL #: 6601 RRCID -> 155154 COMPL. DATE 11/16/2005 TOTAL DEPTH 2400 PERF. 1964 - 2142

11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

SNEED, J. T. WELL #: 201 RRCID -> 156585 COMPL. DATE 10/05/1995 TOTAL DEPTH 2060 PERF. 1712 - 1792

11	1290	N	1263	-0-	-27 B	-0-	1263	2			N	-0-					-0-
12	1302	N	1143	-0-	-159 B	-0-	1143	2			N	-0-					-0-
01	1333	N	1268	-0-	-65 B	-0-	1268	2			N	-0-					-0-
02	1218	N	1162	-0-	-56 B	-0-	1162	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1302	N	1302	-0-	-0- B	-0-	1302	2			N	-0-					-0-
04	1230	N	1222	-0-	-8 B	-0-	1222	2			N	-0-					-0-

SNEED, J. T. "A" WELL #: 901 RRCID -> 158227 COMPL. DATE 02/23/1996 TOTAL DEPTH 2040 PERF. 1681 - 1742

11	600	N	549	-0-	-51 B	-0-	549	2			N	-0-					-0-
12	558	N	525	-0-	-33 B	-0-	525	2			N	-0-					-0-
01	589	N	559	-0-	-30 B	-0-	559	2			N	-0-					-0-
02	531	N	531	-0-	-0- B	-0-	531	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	510	-0-	-17 B	-0-	510	2			N	-0-					-0-
04	540	N	476	-0-	-64 B	-0-	476	2			N	-0-					-0-

SNEED, J.T. WELL #: 2361 RRCID -> 158272 COMPL. DATE 02/15/1996 TOTAL DEPTH 2100 PERF. 1694 - 1884

11	780	N	681	-0-	-99 B	-0-	681	2			N	-0-					-0-
12	744	N	664	-0-	-80 B	-0-	664	2			N	-0-					-0-
01	806	N	750	-0-	-56 B	-0-	750	2			N	-0-					-0-
02	699	N	699	-0-	-0- B	-0-	699	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	747	N	747	-0-	-0- B	-0-	747	2			N	-0-					-0-
04	720	N	653	-0-	-67 B	-0-	653	2			N	-0-					-0-

SNEED, J. T. WELL #: 204 RRCID -> 158283 COMPL. DATE 03/20/1996 TOTAL DEPTH 1955 PERF. 1800 - 1828

11	540	N	526	-0-	-14 B	-0-	526	2			N	-0-					-0-
12	527	N	450	-0-	-77 B	-0-	450	2			N	-0-					-0-
01	558	N	481	-0-	-77 B	-0-	481	2			N	-0-					-0-
02	532	N	532	-0-	-0- B	-0-	532	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	407	-0-	-58 B	-0-	407	2			N	-0-					-0-
04	480	N	256	-0-	-224 B	-0-	256	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
SNEED, J.T. WELL #: 219 RRCID -> 158286 COMPL. DATE 03/27/1996 TOTAL DEPTH 1966 PERF. 1595 - 1674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	516	-0-	-84 B	-0-	516	2			N	-0-					-0-
12	527	N	517	-0-	-10 B	-0-	517	2			N	-0-					-0-
01	558	N	504	-0-	-54 B	-0-	504	2			N	-0-					-0-
02	493	N	491	-0-	-2 B	-0-	491	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	512	-0-	-15 B	-0-	512	2			N	-0-					-0-
04	480	N	473	-0-	-7 B	-0-	473	2			N	-0-					-0-

SNEED, J. T. WELL #: 2362 RRCID -> 158336 COMPL. DATE 02/29/1996 TOTAL DEPTH 1988 PERF. 1805 - 1818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1230	N	1117	-0-	-113 B	-0-	1117	2			N	-0-					-0-
12	1209	N	990	-0-	-219 B	-0-	990	2			N	-0-					-0-
01	1116	N	1042	-0-	-74 B	-0-	1042	2			N	-0-					-0-
02	1073	N	1045	-0-	-28 B	-0-	1045	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1329	N	1329	-0-	-0- B	-0-	1329	2			N	-0-					-0-
*04	1021	N	1021	-0-	-0- B	-0-	1021	2			N	-0-					-0-

SNEED, J. T. WELL #: 7201 RRCID -> 158444 COMPL. DATE 02/15/1996 TOTAL DEPTH 2095 PERF. 1698 - 1771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	463	N	463	-0-	-0- B	-0-	463	2			N	-0-					-0-
12	465	N	369	-0-	-96 B	-0-	369	2			N	-0-					-0-
01	766	N	766	-0-	-0- B	-0-	766	2			N	-0-					-0-
02	536	N	536	-0-	-0- B	-0-	536	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	595	N	595	-0-	-0- B	-0-	595	2			N	-0-					-0-
04	750	N	664	-0-	-86 B	-0-	664	2			N	-0-					-0-

THOMPSON WELL #: 6203 RRCID -> 174292 COMPL. DATE 11/06/1996 TOTAL DEPTH 2350 PERF. 1993 - 2183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SNEED, J.T. WELL #: 1113 RRCID -> 198020 COMPL. DATE 10/03/2003 TOTAL DEPTH 2020 PERF. 1730 - 1897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	621	-0-	-9 B	-0-	621	2			N	-0-					-0-
12	620	N	519	-0-	-101 B	-0-	519	2			N	-0-					-0-
01	651	N	560	-0-	-91 B	-0-	560	2			N	-0-					-0-
02	609	N	527	-0-	-82 B	-0-	527	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	608	N	608	-0-	-0- B	-0-	608	2			N	-0-					-0-
*04	590	N	590	-0-	-0- B	-0-	590	2			N	-0-					-0-

SNEED, J. T. WELL #: 2371 RRCID -> 201797 COMPL. DATE 10/13/2003 TOTAL DEPTH 1920 PERF. 1596 - 1814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	482	N	482	-0-	-0- B	-0-	482	2			N	-0-					-0-
12	595	N	595	-0-	-0- B	-0-	595	2			N	-0-					-0-
01	554	N	554	-0-	-0- B	-0-	554	2			N	-0-					-0-
02	680	N	680	-0-	-0- B	-0-	680	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	601	N	601	-0-	-0- B	-0-	601	2			N	-0-					-0-
04	540	N	163	-0-	-377 B	-0-	163	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
SNEED J.T. WELL #: 5091 RRCID -> 220193 COMPL. DATE 09/15/2005 TOTAL DEPTH 2059 PERF. 1558 - 1822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

CONOCOPHILLIPS COMPANY 172232
EVELYN WELL #: 2 RRCID -> 027215 COMPL. DATE 09/29/1960 TOTAL DEPTH 1812 PERF. 1530 - 1748

11	605	N	605	-0-	-0- B	-0-	605	3			N	-0-					-0-
12	651	N	603	-0-	-48 B	-0-	603	3			N	-0-					-0-
01	602	N	602	-0-	-0- B	-0-	602	3			N	-0-					-0-
02	580	N	572	-0-	-8 B	-0-	572	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	572	-0-	-17 B	-0-	572	3			N	-0-					-0-
04	570	N	242	-0-	-328 B	-0-	242	3			N	-0-					-0-

HUCKABY WELL #: 3 RRCID -> 027216 COMPL. DATE 01/20/1961 TOTAL DEPTH 2035 PERF. 1759 - 1830

11	185	N	185	-0-	-0- B	-0-	185	3			N	-0-					-0-
12	188	N	188	-0-	-0- B	-0-	188	3			N	-0-					-0-
01	186	N	185	-0-	-1 B	-0-	185	3			N	-0-					-0-
02	174	N	172	-0-	-2 B	-0-	172	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	178	-0-	-8 B	-0-	178	3			N	-0-					-0-
04	180	N	70	-0-	-110 B	-0-	70	3			N	-0-					-0-

INGERTON -E- WELL #: 1 RRCID -> 027220 COMPL. DATE 03/01/1961 TOTAL DEPTH 2130 PERF. 1735 - 1946

11	540	N	506	-0-	-34 B	-0-	506	3			N	-0-					-0-
12	589	N	491	-0-	-98 B	-0-	491	3			N	-0-					-0-
01	546	N	546	-0-	-0- B	-0-	546	3			N	-0-					-0-
02	493	N	445	-0-	-48 B	-0-	445	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	496	N	432	-0-	-64 B	-0-	432	3			N	-0-					-0-
04	540	N	87	-0-	-453 B	-0-	87	3			N	-0-					-0-

JOHNSON -AC- WELL #: 1 RRCID -> 027223 COMPL. DATE 08/18/1961 TOTAL DEPTH 1982 PERF. 1606 - 1646

11	401	N	401	-0-	-0- B	-0-	401	3			N	-0-					-0-
12	434	N	328	-0-	-106 B	-0-	328	3			N	-0-					-0-
01	403	N	376	-0-	-27 B	-0-	376	3			N	-0-					-0-
02	377	N	253	-0-	-124 B	-0-	253	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	411	N	411	-0-	-0- B	-0-	411	3			N	-0-					-0-
04	360	N	156	-0-	-204 B	-0-	156	3			N	-0-					-0-

LASATER -A- WELL #: 1 RRCID -> 027227 COMPL. DATE 03/14/1962 TOTAL DEPTH N/A PERF. 1736 - 1904

11	300	N	294	-0-	-6 B	-0-	294	3			N	-0-					-0-
12	372	N	243	-0-	-129 B	-0-	243	3			N	-0-					-0-
01	341	N	284	-0-	-57 B	-0-	284	3			N	-0-					-0-
02	290	N	217	-0-	-73 B	-0-	217	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	78	-0-	-170 B	-0-	78	3			N	-0-					-0-
04	270	N	18	-0-	-252 B	-0-	18	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232

LATIN WELL #: 2 RRCID -> 027228 COMPL. DATE 12/07/1960 TOTAL DEPTH 2000 PERF. 1675 - 1776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	329	N	329	-0-	-0-	B	-0-	329	3			N	-0-					-0-
12	372	N	334	-0-	-38	B	-0-	334	3			N	-0-					-0-
01	663	N	663	-0-	-0-	B	-0-	663	3			N	-0-					-0-
02	319	N	301	-0-	-18	B	-0-	301	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	341	N	301	-0-	-40	B	-0-	301	3			N	-0-					-0-
04	360	N	39	-0-	-321	B	-0-	39	3			N	-0-					-0-

POLLY WELL #: 2 RRCID -> 027230 COMPL. DATE 01/17/1961 TOTAL DEPTH 2000 PERF. 1689 - 1723

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	964	N	964	-0-	-0-	B	-0-	964	3			N	-0-					-0-
12	961	N	930	-0-	-31	B	-0-	930	3			N	-0-					-0-
01	961	N	898	-0-	-63	B	-0-	898	3			N	-0-					-0-
02	928	N	854	-0-	-74	B	-0-	854	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	930	N	800	-0-	-130	B	-0-	800	3			N	-0-					-0-
04	870	N	275	-0-	-595	B	-0-	275	3			N	-0-					-0-

RECORD, BESSIE WELL #: 2 RRCID -> 027231 COMPL. DATE 12/11/1960 TOTAL DEPTH 1951 PERF. 1563 - 1799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	239	-0-	-1	B	-0-	239	3			N	-0-					-0-
12	279	N	249	-0-	-30	B	-0-	249	3			N	-0-					-0-
01	248	N	225	-0-	-23	B	-0-	225	3			N	-0-					-0-
02	232	N	212	-0-	-20	B	-0-	212	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	248	N	197	-0-	-51	B	-0-	197	3			N	-0-					-0-
04	210	N	85	-0-	-125	B	-0-	85	3			N	-0-					-0-

SNEED -F- WELL #: 2 RRCID -> 027234 COMPL. DATE 08/22/1961 TOTAL DEPTH 2000 PERF. 1637 - 1711

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	305	-0-	-55	B	-0-	305	3			N	-0-					-0-
12	403	N	26	-0-	-377	B	-0-	26	3			N	-0-					-0-
01	372	N	30	-0-	-342	B	-0-	30	3			N	-0-					-0-
02	290	N	29	-0-	-261	B	-0-	29	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	31	N	31	-0-	-0-	B	-0-	31	3			N	-0-					-0-
04	30	N	6	-0-	-24	B	-0-	6	3			N	-0-					-0-

SNEED -J- WELL #: 2 RRCID -> 027235 COMPL. DATE 08/27/1961 TOTAL DEPTH 1928 PERF. 1526 - 1629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	231	-0-	-69	B	-0-	50	1	181	3	N	-0-					-0-
12	319	N	319	-0-	-0-	B	-0-	51	1	268	3	N	-0-					-0-
01	279	N	259	-0-	-20	B	-0-	46	1	213	3	N	-0-					-0-
02	376	N	376	-0-	-0-	B	-0-	68	1	308	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	378	N	378	-0-	-0-	B	-0-	66	1	312	3	N	-0-					-0-
04	240	N	182	-0-	-58	B	-0-	33	1	149	3	N	-0-					-0-

SNOW, E. L. WELL #: 7 RRCID -> 027236 COMPL. DATE 11/02/1960 TOTAL DEPTH 1925 PERF. 1522 - 1763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	904	N	904	-0-	-0-	B	-0-	904	3			N	-0-					-0-
12	961	N	891	-0-	-70	B	-0-	891	3			N	-0-					-0-
01	899	N	881	-0-	-18	B	-0-	881	3			N	-0-					-0-
02	870	N	829	-0-	-41	B	-0-	829	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	899	N	829	-0-	-70	B	-0-	829	3			N	-0-					-0-
04	840	N	350	-0-	-490	B	-0-	350	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
SNOW, E. L. WELL #: 8 RRCID -> 027237 COMPL. DATE 11/20/1960 TOTAL DEPTH 2000 PERF. 1529 - 1574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	602	N	602	-0-	-0-	B	-0-	602	3			N	-0-					-0-
12	589	N	494	-0-	-95	B	-0-	494	3			N	-0-					-0-
01	589	N	510	-0-	-79	B	-0-	510	3			N	-0-					-0-
02	551	N	398	-0-	-153	B	-0-	398	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	496	N	370	-0-	-126	B	-0-	370	3			N	-0-					-0-
04	480	N	136	-0-	-344	B	-0-	136	3			N	-0-					-0-

SNOW, E. L. WELL #: 9 RRCID -> 027238 COMPL. DATE 11/28/1960 TOTAL DEPTH 2096 PERF. 1539 - 1575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	170	N	170	-0-	-0-	B	-0-	170	3			N	-0-					-0-
12	248	N	29	-0-	-219	B	-0-	29	3			N	-0-					-0-
01	186	N	47	-0-	-139	B	-0-	47	3			N	-0-					-0-
02	174	N	65	-0-	-109	B	-0-	65	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	99	N	99	-0-	-0-	B	-0-	99	3			N	-0-					-0-
04	60	N	21	-0-	-39	B	-0-	21	3			N	-0-					-0-

SNOW, E. L. WELL #: 10 RRCID -> 027239 COMPL. DATE 12/02/1960 TOTAL DEPTH 1905 PERF. 1537 - 1581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	180	-0-	-0-	B	-0-	180	3			N	-0-					-0-
12	279	N	26	-0-	-253	B	-0-	26	3			N	-0-					-0-
01	217	N	24	-0-	-193	B	-0-	24	3			N	-0-					-0-
02	174	N	89	-0-	-85	B	-0-	89	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	104	N	104	-0-	-0-	B	-0-	104	3			N	-0-					-0-
04	30	N	18	-0-	-12	B	-0-	18	3			N	-0-					-0-

SNOW, E. L. WELL #: 12 RRCID -> 027241 COMPL. DATE 01/30/1961 TOTAL DEPTH 2050 PERF. 1036 - 1688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	503	N	503	-0-	-0-	B	-0-	503	3			N	-0-					-0-
12	521	N	521	-0-	-0-	B	-0-	521	3			N	-0-					-0-
01	527	N	464	-0-	-63	B	-0-	464	3			N	-0-					-0-
02	535	N	535	-0-	-0-	B	-0-	535	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	527	N	512	-0-	-15	B	-0-	512	3			N	-0-					-0-
04	450	N	231	-0-	-219	B	-0-	231	3			N	-0-					-0-

WILD BILL WELL #: 3 RRCID -> 027243 COMPL. DATE 11/23/1960 TOTAL DEPTH 1920 PERF. 1609 - 1638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	636	N	636	-0-	-0-	B	-0-	636	3			N	-0-					-0-
12	684	N	684	-0-	-0-	B	-0-	684	3			N	-0-					-0-
01	676	N	676	-0-	-0-	B	-0-	676	3			N	-0-					-0-
02	636	N	636	-0-	-0-	B	-0-	636	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	682	N	640	-0-	-42	B	-0-	640	3			N	-0-					-0-
04	660	N	293	-0-	-367	B	-0-	293	3			N	-0-					-0-

WILLIAMS, JOE WELL #: 2 RRCID -> 027244 COMPL. DATE 01/05/1961 TOTAL DEPTH 4264 PERF. 1482 - 1718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	340	N	340	-0-	-0-	B	-0-	340	3			N	-0-					-0-
12	357	N	357	-0-	-0-	B	-0-	357	3			N	-0-					-0-
01	350	N	350	-0-	-0-	B	-0-	350	3			N	-0-					-0-
02	318	N	318	-0-	-0-	B	-0-	318	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	323	N	323	-0-	-0-	B	-0-	323	3			N	-0-					-0-
04	240	N	142	-0-	-98	B	-0-	142	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232

ZELL WELL #: 5 RRCID -> 027245 COMPL. DATE 09/06/1961 TOTAL DEPTH 2131 PERF. 1743 - 1798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	367	-0-	-23 B	-0-	367	3			N	-0-					-0-
12	403	N	372	-0-	-31 B	-0-	372	3			N	-0-					-0-
01	409	N	409	-0-	-0- B	-0-	409	3			N	-0-					-0-
02	358	N	358	-0-	-0- B	-0-	358	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	330	-0-	-42 B	-0-	330	3			N	-0-					-0-
04	390	N	120	-0-	-270 B	-0-	120	3			N	-0-					-0-

ZELL WELL #: 6 RRCID -> 027246 COMPL. DATE 08/08/1961 TOTAL DEPTH 2210 PERF. 1784 - 1870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	221	-0-	-49 B	-0-	221	3			N	-0-					-0-
12	279	N	208	-0-	-71 B	-0-	208	3			N	-0-					-0-
01	248	N	211	-0-	-37 B	-0-	211	3			N	-0-					-0-
02	203	N	149	-0-	-54 B	-0-	149	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	42	-0-	-175 B	-0-	42	3			N	-0-					-0-
04	210	N	42	-0-	-168 B	-0-	42	3			N	-0-					-0-

ZELL WELL #: 8 RRCID -> 027248 COMPL. DATE 03/17/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1110	N	1108	-0-	-2 B	-0-	1108	3			N	-0-					-0-
12	1109	N	1109	-0-	-0- B	-0-	1109	3			N	-0-					-0-
01	1147	N	1100	-0-	-47 B	-0-	1100	3			N	-0-					-0-
02	1073	N	1015	-0-	-58 B	-0-	1015	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1116	N	1074	-0-	-42 B	-0-	1074	3			N	-0-					-0-
04	1050	N	462	-0-	-588 B	-0-	462	3			N	-0-					-0-

BYRD, MINNIE WELL #: 6 RRCID -> 031498 COMPL. DATE 07/31/1963 TOTAL DEPTH 2370 PERF. 1891 - 2130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	336	-0-	-54 B	-0-	336	3			N	-0-					-0-
12	403	N	323	-0-	-80 B	-0-	323	3			N	-0-					-0-
01	341	N	335	-0-	-6 B	-0-	335	3			N	-0-					-0-
02	319	N	296	-0-	-23 B	-0-	296	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	346	N	346	-0-	-0- B	-0-	346	3			N	-0-					-0-
04	330	N	143	-0-	-187 B	-0-	143	3			N	-0-					-0-

HERR WELL #: 1 RRCID -> 032282 COMPL. DATE 08/13/1963 TOTAL DEPTH 2108 PERF. 1762 - 1983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	324	N	324	-0-	-0- B	-0-	324	3			N	-0-					-0-
12	349	N	349	-0-	-0- B	-0-	349	3			N	-0-					-0-
01	347	N	347	-0-	-0- B	-0-	347	3			N	-0-					-0-
02	327	N	327	-0-	-0- B	-0-	327	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	325	N	325	-0-	-0- B	-0-	325	3			N	-0-					-0-
04	300	N	152	-0-	-148 B	-0-	152	3			N	-0-					-0-

KERMICLE WELL #: 4 RRCID -> 034862 COMPL. DATE 10/13/1964 TOTAL DEPTH 2280 PERF. 1896 - 2029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	549	N	549	-0-	-0- B	-0-	549	3			N	-0-					-0-
12	279	N	-0-	-0-	-279 B	-0-					N	-0-					-0-
01	930	N	-0-	-0-	-930 B	-0-					N	-0-					-0-
02	522	N	8	-0-	-514 B	-0-	8	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3	N	3	-0-	-0- B	-0-	3	3			N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
GARSON -B- WELL #: 2 RRCID -> 040355 COMPL. DATE 08/26/1966 TOTAL DEPTH 1842 PERF. 1574 - 1681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	A	-0-	-0-	-0- B	-0-					N	-0-					-0-
	PLUGGED AND ABANDONED_____ 01/06/2016 - PLUGGED 01/06/16																

ZELLA -A- WELL #: 7 RRCID -> 127111 COMPL. DATE 03/01/1988 TOTAL DEPTH 2102 PERF. 1754 - 1846

11	1080	N	786	-0-	-294	B	-0-	786	3		N	-0-					-0-
12	1226	N	1226	-0-	-0-	B	-0-	1226	3		N	-0-					-0-
01	1307	N	1307	-0-	-0-	B	-0-	1307	3		N	-0-					-0-
02	1165	N	1165	-0-	-0-	B	-0-	1165	3		N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1267	N	1267	-0-	-0-	B	-0-	1267	3		N	-0-					-0-
04	1080	N	303	-0-	-777	B	-0-	303	3		N	-0-					-0-

SNEED -E- WELL #: 2 RRCID -> 127112 COMPL. DATE 05/09/1991 TOTAL DEPTH 2105 PERF. 1740 - 1930

11	1290	N	1040	-0-	-250	B	-0-	1040	3		N	-0-					-0-
12	1612	N	1349	-0-	-263	B	-0-	1349	3		N	-0-					-0-
01	1333	N	1021	-0-	-312	B	-0-	1021	3		N	-0-					-0-
02	1015	N	969	-0-	-46	B	-0-	969	3		N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1364	N	1034	-0-	-330	B	-0-	1034	3		N	-0-					-0-
04	990	N	246	-0-	-744	B	-0-	246	3		N	-0-					-0-

SNEED -G- WELL #: 3 RRCID -> 127113 COMPL. DATE 11/29/1991 TOTAL DEPTH 2100 PERF. 1730 - 1930

11	2665	N	2548	-0-	-117	B	-0-	2548	3		N	-0-					-0-
12	2888		2682	-0-	-206	B	-206	2682	3		N	-0-					-0-
01	3007	#	2603	-0-	-404	B	-610	2603	3		N	-0-					-0-
02	2462		2335	-0-	-127	B	-737	2335	3		N	-0-					-0-
03/01 BALANCING DATE STATUS -> -737																	
03	2857		2410	-0-	-447	B	-1184	2410	3		N	-0-					-0-
04	1763		694	-0-	-1069	B	-2253	694	3		N	-0-					-0-

PIPKIN WELL #: 2 RRCID -> 128282 COMPL. DATE 08/19/1991 TOTAL DEPTH 2200 PERF. 1740 - 2027

11	1530	N	737	-0-	-793	B	-0-	737	3		N	-0-					-0-
12	2150	N	2150	-0-	-0-	B	-0-	2150	3		N	-0-					-0-
01	1997	N	1997	-0-	-0-	B	-0-	1997	3		N	-0-					-0-
02	1909	N	1909	-0-	-0-	B	-0-	1909	3		N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2139	N	1928	-0-	-211	B	-0-	1928	3		N	-0-					-0-
04	1751	N	434	-0-	-1317	B	-0-	434	3		N	-0-					-0-

INGERTON, W. H. -A- WELL #: 4 RRCID -> 132681 COMPL. DATE 11/06/1989 TOTAL DEPTH 2003 PERF. 1675 - 1760

11	318	N	318	-0-	-0-	B	-0-	318	3		N	-0-					-0-
12	313	N	313	-0-	-0-	B	-0-	313	3		N	-0-					-0-
01	356	N	356	-0-	-0-	B	-0-	356	3		N	-0-					-0-
02	290	N	287	-0-	-3	B	-0-	287	3		N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	289	-0-	-21	B	-0-	289	3		N	-0-					-0-
04	300	N	106	-0-	-194	B	-0-	106	3		N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
SNEED -M- WELL #: 1 RRCID -> 137734 COMPL. DATE 02/08/1991 TOTAL DEPTH 1905 PERF. 1618 - 1688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	423	-0-	-27 B	-0-	423	3			N	-0-					-0-
12	713	N	648	-0-	-65 B	-0-	648	3			N	-0-					-0-
01	651	N	516	-0-	-135 B	-0-	516	3			N	-0-					-0-
02	568	N	568	-0-	-0- B	-0-	568	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	651	N	559	-0-	-92 B	-0-	559	3			N	-0-					-0-
04	510	N	137	-0-	-373 B	-0-	137	3			N	-0-					-0-

REDCAVE -B- WELL #: 1R RRCID -> 140827 COMPL. DATE 12/14/1991 TOTAL DEPTH 2001 PERF. 1610 - 1625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	569	N	569	-0-	-0- B	-0-	569	3			N	-0-					-0-
12	589	N	575	-0-	-14 B	-0-	575	3			N	-0-					-0-
01	589	N	579	-0-	-10 B	-0-	579	3			N	-0-					-0-
02	551	N	534	-0-	-17 B	-0-	534	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	557	-0-	-32 B	-0-	557	3			N	-0-					-0-
04	570	N	239	-0-	-331 B	-0-	239	3			N	-0-					-0-

ZELL WELL #: 7R RRCID -> 164770 COMPL. DATE 06/18/1997 TOTAL DEPTH 2125 PERF. 1704 - 1912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	810	N	784	-0-	-26 B	-0-	784	3			N	-0-					-0-
12	930	N	812	-0-	-118 B	-0-	812	3			N	-0-					-0-
01	868	N	851	-0-	-17 B	-0-	851	3			N	-0-					-0-
02	754	N	717	-0-	-37 B	-0-	717	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	806	N	701	-0-	-105 B	-0-	701	3			N	-0-					-0-
04	810	N	221	-0-	-589 B	-0-	221	3			N	-0-					-0-

ZELLA A WELL #: 8 RRCID -> 186485 COMPL. DATE 09/01/2001 TOTAL DEPTH 2210 PERF. 2054 - 2066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	241	N	241	-0-	-0- B	-0-	241	3			N	-0-					-0-
12	372	N	244	-0-	-128 B	-0-	244	3			N	-0-					-0-
01	310	N	217	-0-	-93 B	-0-	217	3			N	-0-					-0-
02	232	N	226	-0-	-6 B	-0-	226	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	209	-0-	-39 B	-0-	209	3			N	-0-					-0-
04	210	N	89	-0-	-121 B	-0-	89	3			N	-0-					-0-

GREENEWALD ENTERPRISES 331520
SANFORD WELL #: 2R RRCID -> 027106 COMPL. DATE 06/05/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3	N	3	-0-	-0- B	-0-	3	3			N	-0-					-0-
12	6	N	-0-	-0-	-6 B	-0-					N	-0-					-0-
01	4	N	-0-	-0-	-4 B	-0-					N	-0-					-0-
02	3	N	-0-	-0-	-3 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

HERRMANN, J.B. 381190
SNEED WELL #: 1R RRCID -> 035141 COMPL. DATE 05/05/1964 TOTAL DEPTH 1800 PERF. 1515 - 1800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12	N	8	-0-	-4 B	-0-	8	2			N	-0-					-0-
12	175	N	175	-0-	-0- B	-0-	175	2			N	-0-					-0-
01	450	N	450	-0-	-0- B	-0-	450	2			N	-0-					-0-
02	427	N	427	-0-	-0- B	-0-	427	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	515	N	515	-0-	-0- B	-0-	515	2			N	-0-					-0-
04	60	N	13	-0-	-47 B	-0-	13	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER

KAISER-FRANCIS OIL COMPANY 450175

MASTERSON, M. WELL #: 1 RRCID -> 039822 COMPL. DATE 08/18/1965 TOTAL DEPTH 1693 PERF. 1495 - 1510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	128	-0-	-22 B	-0-	128	2			N	-0-					-0-
12	155	N	3	-0-	-152 B	-0-	3	2			N	-0-					-0-
01	155	N	-0-	-0-	-155 B	-0-					N	-0-					-0-
02	116	N	-0-	-0-	-116 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3	N	-0-	-0-	-3 B	-0-					N	-0-					-0-
*04	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-

MASTERSON -R- WELL #: 1 R RRCID -> 040197 COMPL. DATE N/A TOTAL DEPTH 1960 PERF. 1739 - 1876

11	275	N	275	-0-	-0- B	-0-	275	2			N	-0-					-0-
12	273	N	273	-0-	-0- B	-0-	273	2			N	-0-					-0-
01	284	N	284	-0-	-0- B	-0-	284	2			N	-0-					-0-
02	252	N	252	-0-	-0- B	-0-	252	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	266	N	259	-0-	-7 B	-0-	259	2			N	-0-					-0-
04	261	N	218	-0-	-43 B	-0-	218	2			N	-0-					-0-

KODIAK OPERATING, LLC 473780

JOHNSON -EB- WELL #: 1 RRCID -> 027225 COMPL. DATE 01/15/1961 TOTAL DEPTH 1920 PERF. 1579 - 1770

11	103	N	103	-0-	-0- B	-0-	103	3			N	-0-					-0-
12	108	N	108	-0-	-0- B	-0-	108	3			N	-0-					-0-
01	103	N	103	-0-	-0- B	-0-	103	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	NO RPT	-0-	-93 B	-0-					N	NO RPT					-0-
04	90	N	NO RPT	-0-	-90 B	-0-					N	NO RPT					-0-

LEGACY RESERVES OPERATING LP 495445

BOST WELL #: 2 RRCID -> 027207 COMPL. DATE 05/09/1961 TOTAL DEPTH 1615 PERF. 1540 - 1615

11	1437	N	1437	-0-	-0- B	-0-	1437	3			N	-0-					-0-
12	1368	N	1368	-0-	-0- B	-0-	1368	3			N	-0-					-0-
01	1430	N	1430	-0-	-0- B	-0-	1430	3			N	-0-					-0-
02	1348	N	1348	-0-	-0- B	-0-	1348	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1403	N	1403	-0-	-0- B	-0-	1403	3			N	-0-					-0-
*04	1247	N	1247	-0-	-0- B	-0-	1247	3			N	-0-					-0-

JOHNSON WELL #: 1 R RRCID -> 041305 COMPL. DATE 12/10/1965 TOTAL DEPTH 1915 PERF. 1618 - 1638

11	405	N	405	-0-	-0- B	-0-	405	3			N	-0-					-0-
12	409	N	409	-0-	-0- B	-0-	409	3			N	-0-					-0-
01	399	N	399	-0-	-0- B	-0-	399	3			N	-0-					-0-
02	291	N	291	-0-	-0- B	-0-	291	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	387	N	387	-0-	-0- B	-0-	387	3			N	-0-					-0-
*04	188	N	188	-0-	-0- B	-0-	188	3			N	-0-					-0-

POOL WELL #: 1 RRCID -> 124522 COMPL. DATE 05/23/1987 TOTAL DEPTH 2100 PERF. 1701 - 2100

11	1167	N	1167	-0-	-0- B	-0-	1167	3			N	-0-					-0-
12	1800	N	1800	-0-	-0- B	-0-	1800	3			N	-0-					-0-
01	1443	N	1443	-0-	-0- B	-0-	1443	3			N	-0-					-0-
02	1476	N	1476	-0-	-0- B	-0-	1476	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1505	N	1505	-0-	-0- B	-0-	1505	3			N	-0-					-0-
04	563	N	351	-0-	-212 B	-0-	351	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
LEGACY RESERVES OPERATING LP //CONT.// 495445
SNEED -B- WELL #: 2 RRCID -> 125267 COMPL. DATE 07/30/1987 TOTAL DEPTH 2100 PERF. 1650 - 2100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	2017	-0-	-983 B	6027	1056	1	961	3	N	-0-					-0-
12	3100	N	2531	-0-	-569 B	5458	1091	1	1440	3	N	-0-					-0-
01	3100	N	2429	-0-	-671 B	4787	1091	1	1338	3	N	-0-					-0-
02	2900	N	2271	-0-	-629 B	4158	1021	1	1250	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> 4158																	
03	3100	N	2413	-0-	-687 B	3471	1091	1	1322	3	N	-0-					-0-
*04	3000	N	1514	-0-	-1486 B	1985	1056	1	458	3	N	-0-					-0-

LERA 496774
SANFORD UNIT -K- WELL #: 2R RRCID -> 027132 COMPL. DATE 02/07/1962 TOTAL DEPTH N/A PERF. 1432 - 1446

11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

DAVIS WELL #: 1R RRCID -> 223864 COMPL. DATE 01/05/2007 TOTAL DEPTH 1861 PERF. 1511 - 1566

11	36	N	36	-0-	-0- B	-0-	36	2			N	-0-					-0-
12	44	N	44	-0-	-0- B	-0-	44	2			N	-0-					-0-
01	62	N	39	-0-	-23 B	-0-	39	2			N	-0-					-0-
02	40	N	40	-0-	-0- B	-0-	40	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	40	N	40	-0-	-0- B	-0-	40	2			N	-0-					-0-
04	30	N	18	-0-	-12 B	-0-	18	2			N	-0-					-0-

LINN OPERATING, INC. 501545
DEAHL, C. E. WELL #: 1R RRCID -> 027054 COMPL. DATE 12/23/1961 TOTAL DEPTH 2015 PERF. 1772 - 1992

11	300	N	298	-0-	-2 B	-0-	298	3			N	-0-					-0-
12	324	N	324	-0-	-0- B	-0-	324	3			N	-0-					-0-
01	351	N	351	-0-	-0- B	-0-	351	3			N	-0-					-0-
02	334	N	334	-0-	-0- B	-0-	334	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	307	-0-	-3 B	-0-	307	3			N	-0-					-0-
*04	374	N	374	-0-	-0- B	-0-	374	3			N	-0-					-0-

DUNAWAY WELL #: A 3 C RRCID -> 027076 COMPL. DATE 11/14/1960 TOTAL DEPTH 2883 PERF. 1567 - 1794

11	150	N	114	-0-	-36 B	-0-	114	3			N	-0-					-0-
12	124	N	37	-0-	-87 B	-0-	37	3			N	-0-					-0-
01	124	N	39	-0-	-85 B	-0-	39	3			N	-0-					-0-
02	116	N	70	-0-	-46 B	-0-	70	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	149	N	149	-0-	-0- B	-0-	149	3			N	-0-					-0-
*04	72	N	72	-0-	-0- B	-0-	72	3			N	-0-					-0-

GREAT PLAINS-SANFORD WELL #: 1R RRCID -> 027109 COMPL. DATE 02/25/1963 TOTAL DEPTH N/A PERF. N/A

11	120	N	118	-0-	-2 B	-0-	118	3			N	-0-					-0-
12	124	N	95	-0-	-29 B	-0-	95	3			N	-0-					-0-
01	124	N	108	-0-	-16 B	-0-	108	3			N	-0-					-0-
02	117	N	117	-0-	-0- B	-0-	117	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	125	N	125	-0-	-0- B	-0-	125	3			N	-0-					-0-
04	90	N	58	-0-	-32 B	-0-	58	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
NORTH AMERICAN-SANFORD WELL #: 1R RRCID -> 027110 COMPL. DATE 03/15/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	123	N	123	-0-	-0- B	-0-	123	3			N	-0-					-0-
12	177	N	177	-0-	-0- B	-0-	177	3			N	-0-					-0-
01	239	N	239	-0-	-0- B	-0-	239	3			N	-0-					-0-
02	116	N	55	-0-	-61 B	-0-	55	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	77	-0-	-47 B	-0-	77	3			N	-0-					-0-
04	120	N	34	-0-	-86 B	-0-	34	3			N	-0-					-0-

SHAFFER-SANFORD WELL #: 1R RRCID -> 027112 COMPL. DATE 03/19/1963 TOTAL DEPTH N/A PERF. 1560 - 1690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	105	N	105	-0-	-0- B	-0-	105	3			N	-0-					-0-
12	74	N	74	-0-	-0- B	-0-	74	3			N	-0-					-0-
01	90	N	90	-0-	-0- B	-0-	90	3			N	-0-					-0-
02	99	N	99	-0-	-0- B	-0-	99	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	103	N	103	-0-	-0- B	-0-	103	3			N	-0-					-0-
04	60	N	47	-0-	-13 B	-0-	47	3			N	-0-					-0-

HERRING WELL #: 121R RRCID -> 027118 COMPL. DATE 04/21/1961 TOTAL DEPTH 2198 PERF. 1906 - 2142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	51	-0-	-69 B	-0-	51	3			N	-0-					-0-
12	124	N	44	-0-	-80 B	-0-	44	3			N	-0-					-0-
01	62	N	55	-0-	-7 B	-0-	55	3			N	-0-					-0-
02	58	N	54	-0-	-4 B	-0-	54	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	14	-0-	-17 B	-0-	14	3			N	-0-					-0-
04	60	N	-0-	-0-	-60 B	-0-					N	-0-					-0-

HERRING WELL #: 122R RRCID -> 027119 COMPL. DATE 11/05/1962 TOTAL DEPTH N/A PERF. 1844 - 1865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	177	-0-	-153 B	-0-	177	3			N	-0-					-0-
12	248	N	164	-0-	-84 B	-0-	164	3			N	-0-					-0-
01	217	N	144	-0-	-73 B	-0-	144	3			N	-0-					-0-
02	174	N	134	-0-	-40 B	-0-	134	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	143	-0-	-12 B	-0-	143	3			N	-0-					-0-
04	150	N	46	-0-	-104 B	-0-	46	3			N	-0-					-0-

HERRING WELL #: 123R RRCID -> 027120 COMPL. DATE 11/02/1962 TOTAL DEPTH N/A PERF. 1830 - 1881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	304	-0-	-176 B	-0-	304	3			N	-0-					-0-
12	496	N	319	-0-	-177 B	-0-	319	3			N	-0-					-0-
01	441	N	441	-0-	-0- B	-0-	441	3			N	-0-					-0-
02	463	N	463	-0-	-0- B	-0-	463	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	414	N	414	-0-	-0- B	-0-	414	3			N	-0-					-0-
04	420	N	125	-0-	-295 B	-0-	125	3			N	-0-					-0-

HERRING WELL #: 124R RRCID -> 027121 COMPL. DATE 11/01/1962 TOTAL DEPTH N/A PERF. 1794 - 1851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	310	-0-	-230 B	-0-	310	3			N	-0-					-0-
12	403	N	221	-0-	-182 B	-0-	221	3			N	-0-					-0-
01	372	N	221	-0-	-151 B	-0-	221	3			N	-0-					-0-
02	307	N	307	-0-	-0- B	-0-	307	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	301	N	301	-0-	-0- B	-0-	301	3			N	-0-					-0-
04	210	N	81	-0-	-129 B	-0-	81	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
HERRING WELL #: 125R RRCID -> 027122 COMPL. DATE 11/07/1962 TOTAL DEPTH N/A PERF. 1880 - 1950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	390	-0-	-0-	B	-0-	390	3			N	-0-					-0-
12	403	N	336	-0-	-67	B	-0-	336	3			N	-0-					-0-
01	403	N	354	-0-	-49	B	-0-	354	3			N	-0-					-0-
02	377	N	337	-0-	-40	B	-0-	337	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	369	N	369	-0-	-0-	B	-0-	369	3			N	-0-					-0-
04	330	N	168	-0-	-162	B	-0-	168	3			N	-0-					-0-

HERRING WELL #: 128R RRCID -> 027124 COMPL. DATE 11/19/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	194	-0-	-46	B	-0-	194	3			N	-0-					-0-
12	248	N	199	-0-	-49	B	-0-	199	3			N	-0-					-0-
01	248	N	211	-0-	-37	B	-0-	211	3			N	-0-					-0-
02	198	N	198	-0-	-0-	B	-0-	198	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	201	N	201	-0-	-0-	B	-0-	201	3			N	-0-					-0-
04	210	N	86	-0-	-124	B	-0-	86	3			N	-0-					-0-

READ WELL #: 3R RRCID -> 027127 COMPL. DATE 02/06/1961 TOTAL DEPTH N/A PERF. 1768 - 1983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

READ WELL #: 4R RRCID -> 027128 COMPL. DATE 06/14/2006 TOTAL DEPTH 2130 PERF. 1734 - 1970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	684	-0-	-6	B	-0-	684	3			N	-0-					-0-
12	744	N	634	-0-	-110	B	-0-	634	3			N	-0-					-0-
01	713	N	674	-0-	-39	B	-0-	674	3			N	-0-					-0-
02	675	N	675	-0-	-0-	B	-0-	675	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	701	N	701	-0-	-0-	B	-0-	701	3			N	-0-					-0-
*04	684	N	684	-0-	-0-	B	-0-	684	3			N	-0-					-0-

READ WELL #: 5R RRCID -> 027129 COMPL. DATE 04/08/1961 TOTAL DEPTH 2014 PERF. 1708 - 1945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SANFORD UNIT -B- WELL #: 2R RRCID -> 027130 COMPL. DATE 02/10/1962 TOTAL DEPTH N/A PERF. 1574 - 1624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	487	N	487	-0-	-0-	B	-0-	487	3			N	-0-					-0-
12	410	N	410	-0-	-0-	B	-0-	410	3			N	-0-					-0-
01	493	N	493	-0-	-0-	B	-0-	493	3			N	-0-					-0-
02	523	N	523	-0-	-0-	B	-0-	523	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	403	N	382	-0-	-21	B	-0-	382	3			N	-0-					-0-
04	480	N	383	-0-	-97	B	-0-	383	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
SANFORD -C- WELL #: 4R RRCID -> 027131 COMPL. DATE 06/26/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	356	N	356	-0-	-0-	B	-0-	356	3			N	-0-					-0-
12	412	N	412	-0-	-0-	B	-0-	412	3			N	-0-					-0-
01	390	N	390	-0-	-0-	B	-0-	390	3			N	-0-					-0-
02	391	N	391	-0-	-0-	B	-0-	391	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	403	N	389	-0-	-14	B	-0-	389	3			N	-0-					-0-
04	390	N	318	-0-	-72	B	-0-	318	3			N	-0-					-0-

WILLIAMS -C- WELL #: 4R RRCID -> 027133 COMPL. DATE 04/13/1961 TOTAL DEPTH N/A PERF. 1524 - 1724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	332	N	332	-0-	-0-	B	-0-	46	1	286	3	N	-0-					-0-
12	284	N	284	-0-	-0-	B	-0-	41	1	243	3	N	-0-					-0-
01	341	N	168	-0-	-173	B	-0-	22	1	146	3	N	-0-					-0-
02	319	N	319	-0-	-0-	B	-0-	46	1	273	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	368	N	368	-0-	-0-	B	-0-	58	1	310	3	N	-0-					-0-
*04	167	N	167	-0-	-0-	B	-0-	34	1	133	3	N	-0-					-0-

WILLIAMS -A- WELL #: 6R RRCID -> 027135 COMPL. DATE 04/13/1961 TOTAL DEPTH N/A PERF. 1721 - 1971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	174	N	174	-0-	-0-	B	-0-	174	3			N	-0-					-0-
12	179	N	179	-0-	-0-	B	-0-	179	3			N	-0-					-0-
01	159	N	159	-0-	-0-	B	-0-	159	3			N	-0-					-0-
02	174	N	151	-0-	-23	B	-0-	151	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	202	N	202	-0-	-0-	B	-0-	202	3			N	-0-					-0-
*04	162	N	162	-0-	-0-	B	-0-	162	3			N	-0-					-0-

CHILDERS WELL #: 6 U RRCID -> 027136 COMPL. DATE 06/13/2006 TOTAL DEPTH 2239 PERF. 1935 - 1962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	194	-0-	-136	B	-0-	194	3			N	-0-					-0-
12	279	N	252	-0-	-27	B	-0-	252	3			N	-0-					-0-
01	248	N	239	-0-	-9	B	-0-	239	3			N	-0-					-0-
02	279	N	279	-0-	-0-	B	-0-	279	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	335	N	335	-0-	-0-	B	-0-	335	3			N	-0-					-0-
04	240	N	102	-0-	-138	B	-0-	102	3			N	-0-					-0-

POLING WELL #: 1R RRCID -> 027149 COMPL. DATE 08/29/1960 TOTAL DEPTH 1891 PERF. 1650 - 1845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	277	N	277	-0-	-0-	B	-0-	277	3			N	-0-					-0-
12	279	N	279	-0-	-0-	B	-0-	279	3			N	-0-					-0-
01	288	N	288	-0-	-0-	B	-0-	288	3			N	-0-					-0-
02	261	N	255	-0-	-6	B	-0-	255	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	279	N	278	-0-	-1	B	-0-	278	3			N	-0-					-0-
04	270	N	252	-0-	-18	B	-0-	252	3			N	-0-					-0-

5OLING WELL #: 2R RRCID -> 027150 COMPL. DATE 05/11/1961 TOTAL DEPTH 1906 PERF. 1690 - 1906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
POLING WELL #: A 3R RRCID -> 027151 COMPL. DATE 05/30/1961 TOTAL DEPTH 2227 PERF. 1780 - 2020

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

CRUDGINGTON WELL #: 2R RRCID -> 027152 COMPL. DATE 07/07/1961 TOTAL DEPTH 1830 PERF. 1573 - 1794

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	216 N	216	-0-	-0-	B	-0-	216	3			N	-0-					-0-
12	240 N	240	-0-	-0-	B	-0-	240	3			N	-0-					-0-
01	217 N	173	-0-	-44	B	-0-	173	3			N	-0-					-0-
02	203 N	172	-0-	-31	B	-0-	172	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248 N	213	-0-	-35	B	-0-	213	3			N	-0-					-0-
*04	201 N	201	-0-	-0-	B	-0-	201	3			N	-0-					-0-

DUNAWAY WELL #: 3R RRCID -> 027153 COMPL. DATE 07/02/1961 TOTAL DEPTH 1863 PERF. 1569 - 1792

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	141 N	141	-0-	-0-	B	-0-	141	3			N	-0-					-0-
12	155 N	144	-0-	-11	B	-0-	144	3			N	-0-					-0-
01	155 N	136	-0-	-19	B	-0-	136	3			N	-0-					-0-
02	145 N	137	-0-	-8	B	-0-	137	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155 N	144	-0-	-11	B	-0-	144	3			N	-0-					-0-
*04	145 N	145	-0-	-0-	B	-0-	145	3			N	-0-					-0-

HERRING -C- WELL #: 1RC RRCID -> 027155 COMPL. DATE 08/27/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

HERRING -D- WELL #: 1RC RRCID -> 027156 COMPL. DATE 09/09/1962 TOTAL DEPTH 2082 PERF. 1777 - 1850

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	370 N	370	-0-	-0-	B	-0-	370	3			N	-0-					-0-
12	372 N	362	-0-	-10	B	-0-	362	3			N	-0-					-0-
01	397 N	397	-0-	-0-	B	-0-	397	3			N	-0-					-0-
02	403 N	403	-0-	-0-	B	-0-	403	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	430 N	430	-0-	-0-	B	-0-	430	3			N	-0-					-0-
*04	436 N	436	-0-	-0-	B	-0-	436	3			N	-0-					-0-

HERRING E WELL #: 1 RRCID -> 027157 COMPL. DATE 09/27/1962 TOTAL DEPTH 2064 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
MERCHANT -A- WELL #: 1RC RRCID -> 027158 COMPL. DATE 08/15/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

BIVINS -A- WELL #: 10R RRCID -> 027162 COMPL. DATE 08/06/1960 TOTAL DEPTH 1900 PERF. 1636 - 1818

11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BIVINS -A- WELL #: 11R RRCID -> 027163 COMPL. DATE 09/19/1960 TOTAL DEPTH 1820 PERF. 1529 - 1586

11	517	N	517	-0-	-0- B	-0-	517	3			N	-0-					-0-
12	127	N	127	-0-	-0- B	-0-	127	3			N	-0-					-0-
01	130	N	130	-0-	-0- B	-0-	130	3			N	-0-					-0-
02	348	N	61	-0-	-287 B	-0-	61	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	142	N	142	-0-	-0- B	-0-	142	3			N	-0-					-0-
*04	131	N	131	-0-	-0- B	-0-	131	3			N	-0-					-0-

BIVINS -A- WELL #: 12R RRCID -> 027164 COMPL. DATE 03/12/1961 TOTAL DEPTH 1985 PERF. 1771 - 1823

11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

BIVINS -A- WELL #: 13R RRCID -> 027165 COMPL. DATE 03/06/1961 TOTAL DEPTH 1985 PERF. 1725 - 1766

11	617	N	617	-0-	-0- B	-0-	617	3			N	-0-					-0-
12	199	N	199	-0-	-0- B	-0-	199	3			N	-0-					-0-
01	203	N	203	-0-	-0- B	-0-	203	3			N	-0-					-0-
02	609	N	180	-0-	-429 B	-0-	180	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	250	N	250	-0-	-0- B	-0-	250	3			N	-0-					-0-
04	210	N	184	-0-	-26 B	-0-	184	3			N	-0-					-0-

BIVINS -A- WELL #: 14R RRCID -> 027166 COMPL. DATE 03/06/1961 TOTAL DEPTH 1785 PERF. 1672 - 1739

11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
BIVINS -A- WELL #: 15R RRCID -> 027167 COMPL. DATE 03/10/1961 TOTAL DEPTH 1797 PERF. 1534 - 1580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	852	N	852	-0-	-0-	B	-0-	852	3			N	-0-					-0-
12	899	N	806	-0-	-93	B	-0-	806	3			N	-0-					-0-
01	775	N	683	-0-	-92	B	-0-	683	3			N	-0-					-0-
02	812	N	651	-0-	-161	B	-0-	651	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	806	N	752	-0-	-54	B	-0-	752	3			N	-0-					-0-
*04	707	N	707	-0-	-0-	B	-0-	707	3			N	-0-					-0-

BIVINS -A- WELL #: 16R RRCID -> 027168 COMPL. DATE 02/01/1962 TOTAL DEPTH N/A PERF. 1681 - 1713

11	270	N	175	-0-	-95	B	-0-	175	3			N	-0-					-0-
12	315	N	315	-0-	-0-	B	-0-	315	3			N	-0-					-0-
01	306	N	306	-0-	-0-	B	-0-	306	3			N	-0-					-0-
02	271	N	271	-0-	-0-	B	-0-	271	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	310	N	280	-0-	-30	B	-0-	280	3			N	-0-					-0-
04	300	N	242	-0-	-58	B	-0-	242	3			N	-0-					-0-

BIVINS -C- WELL #: 1R RRCID -> 027169 COMPL. DATE 01/15/1960 TOTAL DEPTH 1747 PERF. 1570 - 1634

11	300	N	279	-0-	-21	B	-0-	279	3			N	-0-					-0-
12	310	N	276	-0-	-34	B	-0-	276	3			N	-0-					-0-
01	279	N	266	-0-	-13	B	-0-	266	3			N	-0-					-0-
02	261	N	250	-0-	-11	B	-0-	250	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	284	N	284	-0-	-0-	B	-0-	284	3			N	-0-					-0-
*04	275	N	275	-0-	-0-	B	-0-	275	3			N	-0-					-0-

DEAHL -B- WELL #: 4R RRCID -> 027170 COMPL. DATE 01/29/1962 TOTAL DEPTH N/A PERF. 1788 - 1816

11	447	N	447	-0-	-0-	B	-0-	447	3			N	-0-					-0-
12	124	N	97	-0-	-27	B	-0-	97	3			N	-0-					-0-
01	124	N	107	-0-	-17	B	-0-	107	3			N	-0-					-0-
02	435	N	103	-0-	-332	B	-0-	103	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	127	N	127	-0-	-0-	B	-0-	127	3			N	-0-					-0-
04	90	N	89	-0-	-1	B	-0-	89	3			N	-0-					-0-

SHELTON -A- WELL #: 9R RRCID -> 027171 COMPL. DATE 05/25/1960 TOTAL DEPTH 1851 PERF. 1539 - 1762

11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SHELTON -A- WELL #: 10R RRCID -> 027172 COMPL. DATE 05/29/1960 TOTAL DEPTH 1875 PERF. 1579 - 1803

11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
SHELTON -A- WELL #: 11R RRCID -> 027173 COMPL. DATE 01/29/1961 TOTAL DEPTH 1870 PERF. 1479 - 1689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	350	N	350	-0-	-0- B	-0-	350	3			N	-0-					-0-
12	377	N	377	-0-	-0- B	-0-	377	3			N	-0-					-0-
01	358	N	358	-0-	-0- B	-0-	358	3			N	-0-					-0-
02	348	N	316	-0-	-32 B	-0-	316	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	367	-0-	-5 B	-0-	367	3			N	-0-					-0-
*04	367	N	367	-0-	-0- B	-0-	367	3			N	-0-					-0-

SHELTON -A- WELL #: 12R RRCID -> 027174 COMPL. DATE 02/04/1961 TOTAL DEPTH 1836 PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

SHELTON -A- WELL #: 13R RRCID -> 027175 COMPL. DATE 02/02/1961 TOTAL DEPTH 1837 PERF. 1516 - 1586

11	743	N	743	-0-	-0- B	-0-	743	3			N	-0-					-0-
12	713	N	683	-0-	-30 B	-0-	683	3			N	-0-					-0-
01	713	N	658	-0-	-55 B	-0-	658	3			N	-0-					-0-
02	725	N	583	-0-	-142 B	-0-	583	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	682	N	612	-0-	-70 B	-0-	612	3			N	-0-					-0-
04	630	N	596	-0-	-34 B	-0-	596	3			N	-0-					-0-

SHELTON -A- WELL #: 14R RRCID -> 027176 COMPL. DATE 01/24/1961 TOTAL DEPTH 1785 PERF. 1476 - 1663

11	541	N	541	-0-	-0- B	-0-	541	3			N	-0-					-0-
12	558	N	507	-0-	-51 B	-0-	507	3			N	-0-					-0-
01	558	N	508	-0-	-50 B	-0-	508	3			N	-0-					-0-
02	522	N	469	-0-	-53 B	-0-	469	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	496	N	488	-0-	-8 B	-0-	488	3			N	-0-					-0-
04	480	N	419	-0-	-61 B	-0-	419	3			N	-0-					-0-

SHELTON -A- WELL #: 15R RRCID -> 027177 COMPL. DATE 08/13/1961 TOTAL DEPTH 1817 PERF. 1510 - 1548

11	360	N	313	-0-	-47 B	-0-	313	3			N	-0-					-0-
12	341	N	324	-0-	-17 B	-0-	324	3			N	-0-					-0-
01	341	N	324	-0-	-17 B	-0-	324	3			N	-0-					-0-
02	290	N	287	-0-	-3 B	-0-	287	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	299	-0-	-11 B	-0-	299	3			N	-0-					-0-
04	300	N	290	-0-	-10 B	-0-	290	3			N	-0-					-0-

SHELTON -A- WELL #: 16R RRCID -> 027178 COMPL. DATE 08/16/1961 TOTAL DEPTH 1800 PERF. 1508 - 1576

11	450	N	437	-0-	-13 B	-0-	437	3			N	-0-					-0-
12	434	N	428	-0-	-6 B	-0-	428	3			N	-0-					-0-
01	434	N	434	-0-	-0- B	-0-	434	3			N	-0-					-0-
02	435	N	402	-0-	-33 B	-0-	402	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	431	-0-	-3 B	-0-	431	3			N	-0-					-0-
04	420	N	406	-0-	-14 B	-0-	406	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
STATE WELL #: 2R RRCID -> 027179 COMPL. DATE 02/09/1961 TOTAL DEPTH N/A PERF. 1414 - 1611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	150	-0-	-60 B	-0-	150	3			N	-0-					-0-
12	217	N	183	-0-	-34 B	-0-	183	3			N	-0-					-0-
01	197	N	197	-0-	-0- B	-0-	197	3			N	-0-					-0-
02	171	N	171	-0-	-0- B	-0-	171	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	188	N	188	-0-	-0- B	-0-	188	3			N	-0-					-0-
04	180	N	178	-0-	-2 B	-0-	178	3			N	-0-					-0-

BIVINS FEE WELL #: 3R RRCID -> 027206 COMPL. DATE 02/15/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	735	N	735	-0-	-0- B	-0-	735	3			N	-0-					-0-
12	210	N	210	-0-	-0- B	-0-	210	3			N	-0-					-0-
01	182	N	182	-0-	-0- B	-0-	182	3			N	-0-					-0-
02	725	N	111	-0-	-614 B	-0-	111	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	156	-0-	-61 B	-0-	156	3			N	-0-					-0-
04	180	N	166	-0-	-14 B	-0-	166	3			N	-0-					-0-

JOHNSON UNIT -I- WELL #: 4R RRCID -> 027210 COMPL. DATE 07/06/1962 TOTAL DEPTH N/A PERF. 1622 - 1724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	248	N	248	-0-	-0- B	-0-	248	3			N	-0-					-0-
12	259	N	259	-0-	-0- B	-0-	259	3			N	-0-					-0-
01	258	N	258	-0-	-0- B	-0-	258	3			N	-0-					-0-
02	232	N	220	-0-	-12 B	-0-	220	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	259	N	259	-0-	-0- B	-0-	259	3			N	-0-					-0-
04	240	N	231	-0-	-9 B	-0-	231	3			N	-0-					-0-

YAKE, WM. C WELL #: 2R RRCID -> 030757 COMPL. DATE 08/19/1965 TOTAL DEPTH 2048 PERF. 1722 - 1742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		0 N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12		0 N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

BYRD WELL #: 1R RRCID -> 031225 COMPL. DATE 07/12/1963 TOTAL DEPTH 2108 PERF. 1855 - 2091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	413	-0-	-7 B	-0-	413	3			N	-0-					-0-
12	434	N	422	-0-	-12 B	-0-	422	3			N	-0-					-0-
01	434	N	413	-0-	-21 B	-0-	413	3			N	-0-					-0-
02	406	N	342	-0-	-64 B	-0-	342	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	207	-0-	-227 B	-0-	207	3			N	-0-					-0-
04	390	N	130	-0-	-260 B	-0-	130	3			N	-0-					-0-

MIZEL-SANFORD WELL #: 2R RRCID -> 032018 COMPL. DATE 04/23/1962 TOTAL DEPTH 1520 PERF. 1410 - 1520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	142	-0-	-8 B	-0-	142	3			N	-0-					-0-
12	155	N	128	-0-	-27 B	-0-	128	3			N	-0-					-0-
01	155	N	129	-0-	-26 B	-0-	129	3			N	-0-					-0-
02	145	N	124	-0-	-21 B	-0-	124	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	141	N	141	-0-	-0- B	-0-	141	3			N	-0-					-0-
04	120	N	60	-0-	-60 B	-0-	60	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
BIVINS FEE WELL #: 2R RRCID -> 032320 COMPL. DATE 06/29/1963 TOTAL DEPTH 1675 PERF. 1635 - 1665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BIVINS FEE WELL #: 4R RRCID -> 032321 COMPL. DATE 06/27/1963 TOTAL DEPTH 1665 PERF. 1546 - 1580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1165	N	1165	-0-	-0-	B	-0-	1165	3			N	-0-					-0-
12	218	N	218	-0-	-0-	B	-0-	218	3			N	-0-					-0-
01	231	N	231	-0-	-0-	B	-0-	231	3			N	-0-					-0-
02	1131	N	183	-0-	-948	B	-0-	183	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	217	N	132	-0-	-85	B	-0-	132	3			N	-0-					-0-
04	210	N	178	-0-	-32	B	-0-	178	3			N	-0-					-0-

BIVINS FEE WELL #: 1R RRCID -> 032575 COMPL. DATE 06/24/1963 TOTAL DEPTH 1660 PERF. 1519 - 1566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	387	N	387	-0-	-0-	B	-0-	387	3			N	-0-					-0-
12	385	N	385	-0-	-0-	B	-0-	385	3			N	-0-					-0-
01	403	N	378	-0-	-25	B	-0-	378	3			N	-0-					-0-
02	377	N	342	-0-	-35	B	-0-	342	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	385	N	385	-0-	-0-	B	-0-	385	3			N	-0-					-0-
04	360	N	357	-0-	-3	B	-0-	357	3			N	-0-					-0-

MERCHANT, IRA B. WELL #: 1R RRCID -> 033395 COMPL. DATE 11/27/1963 TOTAL DEPTH 1926 PERF. 1644 - 1656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	153	-0-	-27	B	-0-	153	3			N	-0-					-0-
12	247	N	247	-0-	-0-	B	-0-	247	3			N	-0-					-0-
01	275	N	275	-0-	-0-	B	-0-	275	3			N	-0-					-0-
02	219	N	219	-0-	-0-	B	-0-	219	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	248	N	195	-0-	-53	B	-0-	195	3			N	-0-					-0-
04	270	N	102	-0-	-168	B	-0-	102	3			N	-0-					-0-

DUNAWAY WELL #: 1R RRCID -> 033518 COMPL. DATE 10/01/1963 TOTAL DEPTH 1690 PERF. 1596 - 1612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-

WILLIAMS -C- WELL #: 5AR RRCID -> 034861 COMPL. DATE 11/02/1964 TOTAL DEPTH 2640 PERF. 2118 - 2504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	326	N	326	-0-	-0-	B	-0-	45	1	281	3	N	-0-					-0-
12	248	N	217	-0-	-31	B	-0-	31	1	186	3	N	-0-					-0-
01	310	N	175	-0-	-135	B	-0-	23	1	152	3	N	-0-					-0-
02	319	N	300	-0-	-19	B	-0-	43	1	257	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	259	N	259	-0-	-0-	B	-0-	41	1	218	3	N	-0-					-0-
04	180	N	130	-0-	-50	B	-0-	26	1	104	3	N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
MCBRIDE WELL #: 1R RRCID -> 035139 COMPL. DATE N/A TOTAL DEPTH 1589 PERF. 1370 - 1419

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	107	-0-	-73 B	-0-	4	1	103	3	N	-0-					-0-
12	155	N	139	-0-	-16 B	-0-	50	1	89	3	N	-0-					-0-
01	155	N	123	-0-	-32 B	-0-	43	1	80	3	N	-0-					-0-
02	127	N	127	-0-	-0- B	-0-	43	1	84	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	46	-0-	-78 B	-0-	18	1	28	3	N	-0-					-0-
04	120	N	64	-0-	-56 B	-0-	17	1	47	3	N	-0-					-0-

JOHNSON -G- WELL #: 3RC RRCID -> 038061 COMPL. DATE 12/19/1965 TOTAL DEPTH 1806 PERF. 1586 - 1598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	394	-0-	-26 B	-0-	394	3			N	-0-					-0-
12	398	N	398	-0-	-0- B	-0-	398	3			N	-0-					-0-
01	434	N	405	-0-	-29 B	-0-	405	3			N	-0-					-0-
02	377	N	361	-0-	-16 B	-0-	361	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	406	N	406	-0-	-0- B	-0-	406	3			N	-0-					-0-
04	390	N	84	-0-	-306 B	-0-	84	3			N	-0-					-0-

BIVINS -D- WELL #: 1 R RRCID -> 040290 COMPL. DATE N/A TOTAL DEPTH 2350 PERF. 2192 - 2240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	279	N	279	-0-	-0- B	-0-	279	3			N	-0-					-0-
12	440	N	440	-0-	-0- B	-0-	440	3			N	-0-					-0-
01	459	N	459	-0-	-0- B	-0-	459	3			N	-0-					-0-
02	308	N	308	-0-	-0- B	-0-	308	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	251	-0-	-183 B	-0-	251	3			N	-0-					-0-
04	450	N	261	-0-	-189 B	-0-	261	3			N	-0-					-0-

BIVINS -D- WELL #: 2 R RRCID -> 040291 COMPL. DATE N/A TOTAL DEPTH 2270 PERF. 2102 - 2152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	239	-0-	-91 B	-0-	239	3			N	-0-					22
12	372	N	249	-0-	-123 B	-0-	249	3			N	-0-					22
01	322	N	322	-0-	-0- B	-0-	322	3			N	-0-					22
02	295	N	295	-0-	-0- B	-0-	295	3			N	-0-					22
03/01 BALANCING DATE STATUS -> -0-																	
03	277	N	277	-0-	-0- B	-0-	277	3			N	-0-					22
04	300	N	221	-0-	-79 B	-0-	221	3			N	-0-					22

JAMESON WELL #: 1R RRCID -> 070007 COMPL. DATE 01/09/1977 TOTAL DEPTH 2057 PERF. 1694 - 1929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	306	-0-	-174 B	-0-	306	3			N	-0-					-0-
12	465	N	424	-0-	-41 B	-0-	424	3			N	-0-					-0-
01	496	N	379	-0-	-117 B	-0-	379	3			N	-0-					-0-
02	319	N	319	-0-	-0- B	-0-	319	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	226	-0-	-208 B	-0-	226	3			N	-0-					-0-
04	360	N	260	-0-	-100 B	-0-	260	3			N	-0-					-0-

YAKE -G- WELL #: 1R RRCID -> 083914 COMPL. DATE 12/28/1978 TOTAL DEPTH 2034 PERF. 1736 - 1756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
HERRING WELL #: M 14R RRCID -> 084680 COMPL. DATE 10/08/1979 TOTAL DEPTH 2765 PERF. 1751 - 1786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	618	-0-	-12 B	-0-	362	1	256	3	N	-0-					-0-
12	651	N	569	-0-	-82 B	-0-	374	1	195	3	N	-0-					-0-
01	713	N	363	-0-	-350 B	-0-	145	1	218	3	N	-0-					-0-
02	609	N	312	-0-	-297 B	-0-	312	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	247	-0-	-311 B	-0-	247	3			N	-0-					-0-
04	360	N	228	-0-	-132 B	-0-	228	3			N	-0-					-0-

HERRING WELL #: 127A RRCID -> 109892 COMPL. DATE 12/31/1983 TOTAL DEPTH 2020 PERF. 1907 - 1960

11	180	N	167	-0-	-13 B	-0-	167	3			N	-0-					-0-
12	155	N	134	-0-	-21 B	-0-	134	3			N	-0-					-0-
01	155	N	139	-0-	-16 B	-0-	139	3			N	-0-					-0-
02	174	N	136	-0-	-38 B	-0-	136	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	156	N	156	-0-	-0- B	-0-	156	3			N	-0-					-0-
04	120	N	74	-0-	-46 B	-0-	74	3			N	-0-					-0-

KELLY WELL #: 2R RRCID -> 122697 COMPL. DATE 05/27/1986 TOTAL DEPTH 3364 PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

KELLY WELL #: 3 R RRCID -> 128087 COMPL. DATE 06/24/1988 TOTAL DEPTH 2098 PERF. 1685 - 2098

11	930	N	902	-0-	-28 B	-0-	902	3			N	-0-					-0-
12	992	N	794	-0-	-198 B	-0-	794	3			N	-0-					-0-
01	930	N	889	-0-	-41 B	-0-	889	3			N	-0-					-0-
02	882	N	882	-0-	-0- B	-0-	882	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	985	N	985	-0-	-0- B	-0-	985	3			N	-0-					-0-
04	870	N	223	-0-	-647 B	-0-	223	3			N	-0-					-0-

YAKE -A- WELL #: 7R RRCID -> 161896 COMPL. DATE 10/01/1996 TOTAL DEPTH 3105 PERF. 1696 - 1712

11	480	N	464	-0-	-16 B	-0-	464	3			N	-0-					-0-
12	465	N	422	-0-	-43 B	-0-	422	3			N	-0-					-0-
01	465	N	389	-0-	-76 B	-0-	389	3			N	-0-					-0-
02	435	N	416	-0-	-19 B	-0-	416	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	360	-0-	-74 B	-0-	360	3			N	-0-					-0-
04	390	N	168	-0-	-222 B	-0-	168	3			N	-0-					-0-

HERRING WELL #: 197R RRCID -> 163477 COMPL. DATE 05/08/1997 TOTAL DEPTH 2350 PERF. 2018 - 2275

11	450	N	319	-0-	-131 B	-0-	319	3			N	-0-					-0-
12	403	N	403	-0-	-0- B	-0-	403	3			N	-0-					-0-
01	372	N	364	-0-	-8 B	-0-	364	3			N	-0-					-0-
02	319	N	278	-0-	-41 B	-0-	278	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	426	N	426	-0-	-0- B	-0-	426	3			N	-0-					-0-
04	360	N	151	-0-	-209 B	-0-	151	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
HERRING WELL #: 198R RRCID -> 164765 COMPL. DATE 07/14/1997 TOTAL DEPTH 2399 PERF. 2071 - 2087

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	153	-0-	-117 B	-0-	153	3			N	-0-					-0-
12	248	N	126	-0-	-122 B	-0-	126	3			N	-0-					-0-
01	217	N	104	-0-	-113 B	-0-	104	3			N	-0-					-0-
02	175	N	175	-0-	-0- B	-0-	175	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	210	N	210	-0-	-0- B	-0-	210	3			N	-0-					-0-
04	90	N	57	-0-	-33 B	-0-	57	3			N	-0-					-0-

HAZEL WELL #: 9R RRCID -> 164888 COMPL. DATE 08/04/1997 TOTAL DEPTH 2350 PERF. 1908 - 2000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	307	N	307	-0-	-0- B	-0-	307	3			N	-0-					-0-
12	341	N	277	-0-	-64 B	-0-	277	3			N	-0-					-0-
01	310	N	237	-0-	-73 B	-0-	237	3			N	-0-					-0-
02	290	N	157	-0-	-133 B	-0-	157	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	290	N	290	-0-	-0- B	-0-	290	3			N	-0-					-0-
04	240	N	101	-0-	-139 B	-0-	101	3			N	-0-					-0-

WHITTENBURG RC WELL #: 7 RRCID -> 164994 COMPL. DATE 08/09/1997 TOTAL DEPTH 2125 PERF. 1937 - 1991

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	211	-0-	-59 B	-0-	211	3			N	-0-					-0-
12	279	N	185	-0-	-94 B	-0-	185	3			N	-0-					-0-
01	248	N	182	-0-	-66 B	-0-	182	3			N	-0-					-0-
02	203	N	150	-0-	-53 B	-0-	150	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	223	N	223	-0-	-0- B	-0-	223	3			N	-0-					-0-
04	180	N	64	-0-	-116 B	-0-	64	3			N	-0-					-0-

WHITTENBURG RC WELL #: 8 RRCID -> 164995 COMPL. DATE 08/14/1997 TOTAL DEPTH 2100 PERF. 1956 - 1992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	536	N	536	-0-	-0- B	-0-	536	3			N	-0-					-0-
12	589	N	463	-0-	-126 B	-0-	463	3			N	-0-					-0-
01	527	N	407	-0-	-120 B	-0-	407	3			N	-0-					-0-
02	522	N	335	-0-	-187 B	-0-	335	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	555	N	555	-0-	-0- B	-0-	555	3			N	-0-					-0-
04	390	N	196	-0-	-194 B	-0-	196	3			N	-0-					-0-

WHITTENBURG RC WELL #: 9 RRCID -> 164996 COMPL. DATE 08/25/1997 TOTAL DEPTH 2035 PERF. 1855 - 1882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	349	N	349	-0-	-0- B	-0-	349	3			N	-0-					-0-
12	372	N	304	-0-	-68 B	-0-	304	3			N	-0-					-0-
01	341	N	260	-0-	-81 B	-0-	260	3			N	-0-					-0-
02	348	N	197	-0-	-151 B	-0-	197	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	333	N	333	-0-	-0- B	-0-	333	3			N	-0-					-0-
04	240	N	120	-0-	-120 B	-0-	120	3			N	-0-					-0-

JATEN WELL #: 1RC RRCID -> 165832 COMPL. DATE 08/28/1997 TOTAL DEPTH 3455 PERF. 2053 - 2082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	241	-0-	-149 B	-0-	241	3			N	-0-					-0-
12	310	N	216	-0-	-94 B	-0-	216	3			N	-0-					-0-
01	310	N	205	-0-	-105 B	-0-	205	3			N	-0-					-0-
02	232	N	175	-0-	-57 B	-0-	175	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	241	N	241	-0-	-0- B	-0-	241	3			N	-0-					-0-
04	210	N	83	-0-	-127 B	-0-	83	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
CHILDERS WELL #: 31RC RRCID -> 165915 COMPL. DATE 09/13/1997 TOTAL DEPTH 2400 PERF. 2034 - 2090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	282	-0-	-138 B	-0-	282	3			N	-0-					-0-
12	310	N	192	-0-	-118 B	-0-	192	3			N	-0-					-0-
01	310	N	183	-0-	-127 B	-0-	183	3			N	-0-					-0-
02	261	N	115	-0-	-146 B	-0-	115	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	197	N	197	-0-	-0- B	-0-	197	3			N	-0-					-0-
04	180	N	110	-0-	-70 B	-0-	110	3			N	-0-					-0-

JATEN WELL #: 2RC RRCID -> 166464 COMPL. DATE 11/06/1997 TOTAL DEPTH 2327 PERF. 2006 - 2060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	236	N	236	-0-	-0- B	-0-	236	3			N	-0-					-0-
12	248	N	200	-0-	-48 B	-0-	200	3			N	-0-					-0-
01	248	N	184	-0-	-64 B	-0-	184	3			N	-0-					-0-
02	232	N	163	-0-	-69 B	-0-	163	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	259	N	259	-0-	-0- B	-0-	259	3			N	-0-					-0-
04	180	N	80	-0-	-100 B	-0-	80	3			N	-0-					-0-

JATEN WELL #: 3RC RRCID -> 168427 COMPL. DATE 02/28/1998 TOTAL DEPTH 2413 PERF. 2052 - 2089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
12	124	N	19	-0-	-105 B	-0-	19	3			N	-0-					-0-
01	601	N	601	-0-	-0- B	-0-	601	3			N	-0-					-0-
02	292	N	292	-0-	-0- B	-0-	292	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	245	N	245	-0-	-0- B	-0-	245	3			N	-0-					-0-
04	570	N	141	-0-	-429 B	-0-	141	3			N	-0-					-0-

JATEN WELL #: 4RC RRCID -> 168428 COMPL. DATE 02/26/1998 TOTAL DEPTH 2300 PERF. 1963 - 2027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	331	-0-	-29 B	-0-	331	3			N	-0-					-0-
12	372	N	274	-0-	-98 B	-0-	274	3			N	-0-					-0-
01	341	N	166	-0-	-175 B	-0-	166	3			N	-0-					-0-
02	319	N	211	-0-	-108 B	-0-	211	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	361	N	361	-0-	-0- B	-0-	361	3			N	-0-					-0-
04	150	N	119	-0-	-31 B	-0-	119	3			N	-0-					-0-

SHELTON -A- WELL #: 17R RRCID -> 170817 COMPL. DATE 06/16/1998 TOTAL DEPTH 1908 PERF. 1514 - 1584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SHELTON -A- WELL #: 19R RRCID -> 170819 COMPL. DATE 08/04/1998 TOTAL DEPTH 1890 PERF. 1538 - 1560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	464	-0-	-46 B	-0-	464	3			N	-0-					-0-
12	496	N	470	-0-	-26 B	-0-	470	3			N	-0-					-0-
01	496	N	477	-0-	-19 B	-0-	477	3			N	-0-					-0-
02	436	N	436	-0-	-0- B	-0-	436	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	463	-0-	-2 B	-0-	463	3			N	-0-					-0-
04	450	N	431	-0-	-19 B	-0-	431	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
TARBOX B WELL #: 10RC RRCID -> 170830 COMPL. DATE 08/28/1998 TOTAL DEPTH 2305 PERF. 1969 - 2028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	366	-0-	-54 B	-0-	366	3			N	-0-					-0-
12	434	N	328	-0-	-106 B	-0-	328	3			N	-0-					-0-
01	372	N	288	-0-	-84 B	-0-	288	3			N	-0-					-0-
02	348	N	228	-0-	-120 B	-0-	228	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	367	N	367	-0-	-0- B	-0-	367	3			N	-0-					-0-
04	270	N	129	-0-	-141 B	-0-	129	3			N	-0-					-0-

BIVINS UNIT WELL #: 17R RRCID -> 170832 COMPL. DATE 08/21/1998 TOTAL DEPTH 1900 PERF. 1584 - 1604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	308	-0-	-22 B	-0-	308	3			N	-0-					-0-
12	372	N	281	-0-	-91 B	-0-	281	3			N	-0-					-0-
01	314	N	314	-0-	-0- B	-0-	314	3			N	-0-					-0-
02	290	N	272	-0-	-18 B	-0-	272	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	275	-0-	-4 B	-0-	275	3			N	-0-					-0-
04	300	N	289	-0-	-11 B	-0-	289	3			N	-0-					-0-

BIVINS -A- WELL #: 18R RRCID -> 170833 COMPL. DATE 09/02/1998 TOTAL DEPTH 1960 PERF. 1660 - 1698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	357	-0-	-3 B	-0-	357	3			N	-0-					-0-
12	372	N	326	-0-	-46 B	-0-	326	3			N	-0-					-0-
01	403	N	370	-0-	-33 B	-0-	370	3			N	-0-					-0-
02	348	N	345	-0-	-3 B	-0-	345	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	372	-0-	-0- B	-0-	372	3			N	-0-					-0-
04	360	N	355	-0-	-5 B	-0-	355	3			N	-0-					-0-

HERRING WELL #: M 40R RRCID -> 171132 COMPL. DATE 09/29/1998 TOTAL DEPTH 2270 PERF. 1921 - 2153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	441	-0-	-39 B	-0-	441	3			N	-0-					-0-
12	527	N	373	-0-	-154 B	-0-	373	3			N	-0-					-0-
01	465	N	332	-0-	-133 B	-0-	332	3			N	-0-					-0-
02	435	N	270	-0-	-165 B	-0-	270	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	412	N	412	-0-	-0- B	-0-	412	3			N	-0-					-0-
04	330	N	141	-0-	-189 B	-0-	141	3			N	-0-					-0-

TARBOX WELL #: 5RC RRCID -> 171604 COMPL. DATE 12/18/1998 TOTAL DEPTH 3346 PERF. 2006 - 2034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	-0-	-0-	-180 B	-0-					N	-0-					-0-
12	14	N	14	-0-	-0- B	-0-	14	3			N	-0-					-0-
01	14	N	-0-	-0-	-14 B	-0-					N	-0-					-0-
02	1	N	1	-0-	-0- B	-0-	1	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14	N	-0-	-0-	-14 B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
BIVINS "D" WELL #: 17R RRCID -> 171722 COMPL. DATE 10/04/1998 TOTAL DEPTH 2400 PERF. 1777 - 2292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

SHELTON "A" WELL #: 18R RRCID -> 171765 COMPL. DATE 08/10/1998 TOTAL DEPTH 1890 PERF. 1536 - 1735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1290	N	1180	-0-	-110	B	-0-	1180	3			N	-0-					-0-
12	1302	N	1273	-0-	-29	B	-0-	1273	3			N	-0-					-0-
01	1271	N	1262	-0-	-9	B	-0-	1262	3			N	-0-					-0-
02	1247	N	1247	-0-	-0-	B	-0-	1247	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1271	N	1234	-0-	-37	B	-0-	1234	3			N	-0-					-0-
04	1230	N	1154	-0-	-76	B	-0-	1154	3			N	-0-					-0-

HERRING WELL #: 159RC RRCID -> 176878 COMPL. DATE 04/28/2000 TOTAL DEPTH 3243 PERF. 1864 - 1898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	318	-0-	-42	B	-0-	318	3			N	-0-					-0-
12	341	N	305	-0-	-36	B	-0-	305	3			N	-0-					-0-
01	341	N	316	-0-	-25	B	-0-	316	3			N	-0-					-0-
02	319	N	317	-0-	-2	B	-0-	317	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	341	N	341	-0-	-0-	B	-0-	341	3			N	-0-					-0-
04	300	N	147	-0-	-153	B	-0-	147	3			N	-0-					-0-

HERRING -G- WELL #: 1R RRCID -> 177752 COMPL. DATE 06/02/2000 TOTAL DEPTH 2234 PERF. 1910 - 1968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	507	-0-	-153	B	-0-	507	3			N	-0-					-0-
12	558	N	458	-0-	-100	B	-0-	458	3			N	-0-					-0-
01	527	N	483	-0-	-44	B	-0-	483	3			N	-0-					-0-
02	493	N	486	-0-	-7	B	-0-	486	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	568	N	568	-0-	-0-	B	-0-	568	3			N	-0-					-0-
*04	514	N	514	-0-	-0-	B	-0-	514	3			N	-0-					-0-

KELLY WELL #: 5R RRCID -> 185044 COMPL. DATE 05/15/2001 TOTAL DEPTH 2100 PERF. 1718 - 1997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	457	N	457	-0-	-0-	B	-0-	457	3			N	-0-					-0-
12	382	N	382	-0-	-0-	B	-0-	382	3			N	-0-					-0-
01	496	N	392	-0-	-104	B	-0-	392	3			N	-0-					-0-
02	435	N	383	-0-	-52	B	-0-	383	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	372	N	301	-0-	-71	B	-0-	301	3			N	-0-					-0-
04	390	N	71	-0-	-319	B	-0-	71	3			N	-0-					-0-

HERRING WELL #: C 28R RRCID -> 195690 COMPL. DATE 05/19/2003 TOTAL DEPTH 2182 PERF. 1869 - 2116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	223	-0-	-17	B	-0-	223	3			N	-0-					-0-
12	244	N	244	-0-	-0-	B	-0-	244	3			N	-0-					-0-
01	248	N	211	-0-	-37	B	-0-	211	3			N	-0-					-0-
02	298	N	298	-0-	-0-	B	-0-	298	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	289	N	289	-0-	-0-	B	-0-	289	3			N	-0-					-0-
*04	345	N	345	-0-	-0-	B	-0-	345	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
SHELTON -A- WELL #: 20R RRCID -> 196334 COMPL. DATE 06/25/2003 TOTAL DEPTH 1858 PERF. 1612 - 1776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	647	N	647	-0-	-0-	B	-0-	647	3			N	-0-					-0-
12	651	N	651	-0-	-0-	B	-0-	651	3			N	-0-					-0-
01	620	N	617	-0-	-3	B	-0-	617	3			N	-0-					-0-
02	638	N	572	-0-	-66	B	-0-	572	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	651	N	602	-0-	-49	B	-0-	602	3			N	-0-					-0-
*04	614	N	614	-0-	-0-	B	-0-	614	3			N	-0-					-0-

READ WELL #: 29R RRCID -> 196775 COMPL. DATE 05/31/2003 TOTAL DEPTH 2124 PERF. 1775 - 1986

11	1256	N	1256	-0-	-0-	B	-0-	1256	3			N	-0-					-0-
12	1333	N	1105	-0-	-228	B	-0-	1105	3			N	-0-					-0-
01	1333	N	1091	-0-	-242	B	-0-	1091	3			N	-0-					-0-
02	1218	N	1099	-0-	-119	B	-0-	1099	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1278	N	1278	-0-	-0-	B	-0-	1278	3			N	-0-					-0-
*04	1169	N	1169	-0-	-0-	B	-0-	1169	3			N	-0-					-0-

PERKY WELL #: 15R RRCID -> 197555 COMPL. DATE 07/31/2003 TOTAL DEPTH 3205 PERF. 1632 - 1694

11	393	N	393	-0-	-0-	B	-0-	393	3			N	-0-					-0-
12	267	N	267	-0-	-0-	B	-0-	267	3			N	-0-					-0-
01	558	N	233	-0-	-325	B	-0-	233	3			N	-0-					-0-
02	377	N	312	-0-	-65	B	-0-	312	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	323	N	323	-0-	-0-	B	-0-	323	3			N	-0-					-0-
04	240	N	225	-0-	-15	B	-0-	225	3			N	-0-					-0-

READ WELL #: 30R RRCID -> 199730 COMPL. DATE 06/10/2003 TOTAL DEPTH 2120 PERF. 1906 - 1970

11	900	N	771	-0-	-129	B	-0-	771	3			N	-0-					-0-
12	899	N	757	-0-	-142	B	-0-	757	3			N	-0-					-0-
01	806	N	738	-0-	-68	B	-0-	738	3			N	-0-					-0-
02	754	N	691	-0-	-63	B	-0-	691	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	744	N	664	-0-	-80	B	-0-	664	3			N	-0-					-0-
04	720	N	291	-0-	-429	B	-0-	291	3			N	-0-					-0-

BIVINS D WELL #: 16R RRCID -> 203498 COMPL. DATE 02/14/2004 TOTAL DEPTH 2480 PERF. 1978 - 2200

11	30	N	24	-0-	-6	B	-0-	24	3			N	-0-					-0-
12	31	N	6	-0-	-25	B	-0-	6	3			N	-0-					-0-
01	31	N	-0-	-0-	-31	B	-0-					N	-0-					-0-
02	29	N	6	-0-	-23	B	-0-	6	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	18	N	18	-0-	-0-	B	-0-	18	3			N	-0-					-0-
*04	11	N	11	-0-	-0-	B	-0-	11	3			N	-0-					-0-

WHITTENBURG RC WELL #: 10 RRCID -> 211404 COMPL. DATE 08/19/2005 TOTAL DEPTH 2250 PERF. 1955 - 1996

11	480	N	359	-0-	-121	B	-0-	359	3			N	-0-					-0-
12	372	N	310	-0-	-62	B	-0-	310	3			N	-0-					-0-
01	434	N	279	-0-	-155	B	-0-	279	3			N	-0-					-0-
02	348	N	227	-0-	-121	B	-0-	227	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	377	N	377	-0-	-0-	B	-0-	377	3			N	-0-					-0-
04	270	N	125	-0-	-145	B	-0-	125	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
HERRING -D- WELL #: 2R RRCID -> 211465 COMPL. DATE 08/19/2005 TOTAL DEPTH 2108 PERF. 1810 - 1872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	386	-0-	-34 B	-0-	386	3			N	-0-					-0-
12	434	N	365	-0-	-69 B	-0-	365	3			N	-0-					-0-
01	434	N	365	-0-	-69 B	-0-	365	3			N	-0-					-0-
02	377	N	368	-0-	-9 B	-0-	368	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	408	N	408	-0-	-0- B	-0-	408	3			N	-0-					-0-
*04	436	N	436	-0-	-0- B	-0-	436	3			N	-0-					-0-

CHILDERS WELL #: 32RC RRCID -> 212088 COMPL. DATE 08/19/2005 TOTAL DEPTH 2340 PERF. 2047 - 2085

11	570	N	453	-0-	-117 B	-0-	453	3			N	-0-					-0-
12	527	N	473	-0-	-54 B	-0-	473	3			N	-0-					-0-
01	465	N	418	-0-	-47 B	-0-	418	3			N	-0-					-0-
02	435	N	332	-0-	-103 B	-0-	332	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	500	N	500	-0-	-0- B	-0-	500	3			N	-0-					-0-
04	390	N	183	-0-	-207 B	-0-	183	3			N	-0-					-0-

BIVINS D WELL #: 4 R RRCID -> 279038 COMPL. DATE 01/25/2004 TOTAL DEPTH 2483 PERF. N/A

11	T. A.	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

LIQUID PETROLEUM RESOURCES, INC. 502771
PARAMOUNT-SANFORD WELL #: A 1R RRCID -> 022849 COMPL. DATE 03/07/1963 TOTAL DEPTH 1612 PERF. N/A

11	14B DENY	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B DENY	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

AGUA DULCE-SANFORD WELL #: 1 R RRCID -> 062284 COMPL. DATE 03/17/1975 TOTAL DEPTH 1910 PERF. 1570 - 1750

11	14B DENY	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B DENY	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

LOSURE, KEN 509289
BIVINS WELL #: B 1R RRCID -> 027252 COMPL. DATE 05/26/1961 TOTAL DEPTH 1682 PERF. 1582 - 1682

11	14B DENY	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B DENY	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER

MOMENTUM OPERATING CO., INC. 574324

DUNNE WELL #: 1 RRCID -> 186900 COMPL. DATE 09/19/2001 TOTAL DEPTH 3140 PERF. 1791 - 1799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MORRED, INC. 586760

INGERTON WELL #: 10 RRCID -> 136075 COMPL. DATE 10/19/1990 TOTAL DEPTH 2150 PERF. 1776 - 1836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	161	N	161	-0-	-0-	B	-0-	161	2			N	-0-					-0-
12	496	N	49	-0-	-447	B	-0-	49	2			N	-0-					-0-
01	155	N	NO RPT	-0-	-155	B	-0-					N	NO RPT					-0-
02	145	N	NO RPT	-0-	-145	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	62	N	NO RPT	-0-	-62	B	-0-					N	NO RPT					-0-
04 DELQ PR			NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

NEW-TEX OPERATING, LLC 606154

STATE UNIT -A- WELL #: 61R RRCID -> 027212 COMPL. DATE 02/28/1962 TOTAL DEPTH N/A PERF. 1605 - 1698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	245	N	245	-0-	-0-	B	-0-	245	2			N	-0-					-0-
12	64	N	64	-0-	-0-	B	-0-	64	2			N	-0-					-0-
01	217	N	-0-	-0-	-217	B	-0-					N	-0-					-0-
02	203	N	-0-	-0-	-203	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	62	N	-0-	-0-	-62	B	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

STATE -A- WELL #: 60R RRCID -> 034547 COMPL. DATE 09/28/1964 TOTAL DEPTH 2090 PERF. 1699 - 2058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

STATE 'A' WELL #: 100RC RRCID -> 157027 COMPL. DATE 11/21/1995 TOTAL DEPTH 1827 PERF. 1515 - 1538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

NEW-TEX OPERATING II, LLC 606156

STATE -A- WELL #: 62R RRCID -> 027213 COMPL. DATE 06/21/1962 TOTAL DEPTH N/A PERF. 1437 - 1667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
NEW-TEX OPERATING II, LLC //CONT.// 606156
STATE "A" WELL #: 62A RRCID -> 156926 COMPL. DATE 01/24/1996 TOTAL DEPTH 1827 PERF. 1498 - 1538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PG-M INTERNATIONAL OPERATING,LLC 631795
JOHNSON, A. K. WELL #: 1 RRCID -> 039798 COMPL. DATE 06/05/1966 TOTAL DEPTH 1899 PERF. 1553 - 1584

11	186	N	186	-0-	-0-	B	-0-	186	2			N	-0-					-0-
12	182	N	182	-0-	-0-	B	-0-	182	2			N	-0-					-0-
01	186	N	182	-0-	-4	B	-0-	182	2			N	-0-					-0-
02	174	N	152	-0-	-22	B	-0-	152	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	186	N	165	-0-	-21	B	-0-	165	2			N	-0-					-0-
04	180	N	168	-0-	-12	B	-0-	168	2			N	-0-					-0-

YAKE -G- WELL #: 9 R RRCID -> 140493 COMPL. DATE 12/13/1991 TOTAL DEPTH 1997 PERF. 1717 - 1732

11	443	N	443	-0-	-0-	B	-0-	443	2			N	-0-					-0-
12	499	N	499	-0-	-0-	B	-0-	499	2			N	-0-					-0-
01	486	N	486	-0-	-0-	B	-0-	486	2			N	-0-					-0-
02	450	N	450	-0-	-0-	B	-0-	450	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	496	N	475	-0-	-21	B	-0-	475	2			N	-0-					-0-
04	480	N	448	-0-	-32	B	-0-	448	2			N	-0-					-0-

YAKE -G- WELL #: 25 RRCID -> 140829 COMPL. DATE 12/12/1991 TOTAL DEPTH 2028 PERF. 1705 - 1924

11	542	N	542	-0-	-0-	B	-0-	542	2			N	-0-					-0-
12	574	N	574	-0-	-0-	B	-0-	574	2			N	-0-					-0-
01	589	N	580	-0-	-9	B	-0-	580	2			N	-0-					-0-
02	549	N	549	-0-	-0-	B	-0-	549	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	589	N	588	-0-	-1	B	-0-	588	2			N	-0-					-0-
04	570	N	568	-0-	-2	B	-0-	568	2			N	-0-					-0-

HEDGECOKE-WHITTENBURG -A- WELL #: 1RC RRCID -> 169772 COMPL. DATE 06/03/1998 TOTAL DEPTH 2350 PERF. 2041 - 2064

11	77	N	77	-0-	-0-	B	-0-	77	2			N	-0-					-0-
12	108	N	108	-0-	-0-	B	-0-	108	2			N	-0-					-0-
01	122	N	122	-0-	-0-	B	-0-	122	2			N	-0-					-0-
02	95	N	95	-0-	-0-	B	-0-	95	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	99	N	99	-0-	-0-	B	-0-	99	2			N	-0-					-0-
*04	74	N	74	-0-	-0-	B	-0-	74	2			N	-0-					-0-

PANTERA ENERGY COMPANY 638486
ALLISON WELL #: 1R RRCID -> 027100 COMPL. DATE 04/22/1961 TOTAL DEPTH 1692 PERF. 1592 - 1692

11	1112	N	1112	-0-	-0-	B	-0-	1112	3			N	-0-					-0-
12	1194	N	1194	-0-	-0-	B	-0-	1194	3			N	-0-					-0-
01	1215	N	1215	-0-	-0-	B	-0-	1215	3			N	-0-					-0-
02	1038	N	1038	-0-	-0-	B	-0-	1038	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	703	N	703	-0-	-0-	B	-0-	703	3			N	-0-					-0-
*04	679	N	679	-0-	-0-	B	-0-	679	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486

BIVINS WELL #: 3R RRCID -> 027101 COMPL. DATE 04/07/1961 TOTAL DEPTH 1616 PERF. 1518 - 1616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	120	-0-	-0- B	-0-	120	3			N	-0-					-0-
12	155	N	128	-0-	-27 B	-0-	128	3			N	-0-					-0-
01	146	N	146	-0-	-0- B	-0-	146	3			N	-0-					-0-
02	144	N	144	-0-	-0- B	-0-	144	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	147	N	147	-0-	-0- B	-0-	147	3			N	-0-					-0-
04	150	N	148	-0-	-2 B	-0-	148	3			N	-0-					-0-

BOST WELL #: 1R RRCID -> 027102 COMPL. DATE 04/15/1961 TOTAL DEPTH 1730 PERF. 1626 - 1730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	14	-0-	-46 B	-0-	14	3			N	-0-					-0-
12	31	N	21	-0-	-10 B	-0-	21	3			N	-0-					-0-
01	35	N	35	-0-	-0- B	-0-	35	3			N	-0-					-0-
02	33	N	33	-0-	-0- B	-0-	33	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	30	-0-	-1 B	-0-	30	3			N	-0-					-0-
*04	38	N	38	-0-	-0- B	-0-	38	3			N	-0-					-0-

BOST WELL #: 3R RRCID -> 027104 COMPL. DATE 05/06/1961 TOTAL DEPTH 2200 PERF. 1594 - 1694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	345	N	345	-0-	-0- B	-0-	345	3			N	-0-					-0-
12	305	N	305	-0-	-0- B	-0-	305	3			N	-0-					-0-
01	310	N	291	-0-	-19 B	-0-	291	3			N	-0-					-0-
02	310	N	310	-0-	-0- B	-0-	310	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	424	N	424	-0-	-0- B	-0-	424	3			N	-0-					-0-
*04	306	N	306	-0-	-0- B	-0-	306	3			N	-0-					-0-

BOST WELL #: 4R RRCID -> 027105 COMPL. DATE 04/27/1961 TOTAL DEPTH 1650 PERF. 1550 - 1650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	682	N	682	-0-	-0- B	-0-	682	3			N	-0-					-0-
12	716	N	716	-0-	-0- B	-0-	716	3			N	-0-					-0-
01	713	N	703	-0-	-10 B	-0-	703	3			N	-0-					-0-
02	652	N	652	-0-	-0- B	-0-	652	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	705	N	705	-0-	-0- B	-0-	705	3			N	-0-					-0-
*04	645	N	645	-0-	-0- B	-0-	645	3			N	-0-					-0-

ALAMOSA-SANFORD WELL #: 1R RRCID -> 027107 COMPL. DATE 02/21/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	160	-0-	-20 B	-0-	160	3			N	-0-					-0-
12	156	N	156	-0-	-0- B	-0-	156	3			N	-0-					-0-
01	163	N	163	-0-	-0- B	-0-	163	3			N	-0-					-0-
02	148	N	148	-0-	-0- B	-0-	148	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	154	-0-	-1 B	-0-	154	3			N	-0-					-0-
04	150	N	38	-0-	-112 B	-0-	38	3			N	-0-					-0-

CONTINENTAL-SANFORD WELL #: 1R RRCID -> 027108 COMPL. DATE 02/28/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	170	-0-	-40 B	-0-	170	3			N	-0-					-0-
12	226	N	226	-0-	-0- B	-0-	226	3			N	-0-					-0-
01	214	N	214	-0-	-0- B	-0-	214	3			N	-0-					-0-
02	182	N	182	-0-	-0- B	-0-	182	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	224	N	224	-0-	-0- B	-0-	224	3			N	-0-					-0-
04	210	N	117	-0-	-93 B	-0-	117	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
SANFORD -A- WELL #: 1R RRCID -> 027111 COMPL. DATE 03/19/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	268	-0-	-62 B	-0-	268	3			N	-0-					-0-
12	310	N	259	-0-	-51 B	-0-	259	3			N	-0-					-0-
01	310	N	298	-0-	-12 B	-0-	298	3			N	-0-					-0-
02	269	N	269	-0-	-0- B	-0-	269	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	305	N	305	-0-	-0- B	-0-	305	3			N	-0-					-0-
04	248	N	121	-0-	-127 B	-0-	121	3			N	-0-					-0-

CLINTON-SANFORD WELL #: 2R RRCID -> 027113 COMPL. DATE 03/31/1962 TOTAL DEPTH N/A PERF. 1565 - 1702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	302	N	302	-0-	-0- B	-0-	302	3			N	-0-					-0-
12	326	N	326	-0-	-0- B	-0-	326	3			N	-0-					-0-
01	344	N	344	-0-	-0- B	-0-	344	3			N	-0-					-0-
02	295	N	295	-0-	-0- B	-0-	295	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	324	-0-	-17 B	-0-	324	3			N	-0-					-0-
04	330	N	153	-0-	-177 B	-0-	153	3			N	-0-					-0-

CLINTON-SANFORD -C- WELL #: C 2R RRCID -> 027114 COMPL. DATE 04/07/1962 TOTAL DEPTH N/A PERF. 1560 - 1700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	150	-0-	-0- B	-0-	150	3			N	-0-					-0-
12	155	N	105	-0-	-50 B	-0-	105	3			N	-0-					-0-
01	155	N	151	-0-	-4 B	-0-	151	3			N	-0-					-0-
02	145	N	143	-0-	-2 B	-0-	143	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	154	N	154	-0-	-0- B	-0-	154	3			N	-0-					-0-
04	150	N	96	-0-	-54 B	-0-	96	3			N	-0-					-0-

BARNES-STATE WELL #: 1R RRCID -> 027148 COMPL. DATE 01/12/1961 TOTAL DEPTH 1474 PERF. 1240 - 1460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	851	N	851	-0-	-0- B	-0-	851	3			N	-0-					-0-
12	874	N	874	-0-	-0- B	-0-	874	3			N	-0-					-0-
01	868	N	838	-0-	-30 B	-0-	838	3			N	-0-					-0-
02	759	N	759	-0-	-0- B	-0-	759	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	858	N	849	-0-	-9 B	-0-	849	3			N	-0-					-0-
04	693	N	612	-0-	-81 B	-0-	612	3			N	-0-					-0-

JOHNSON TRACT 4 WELL #: 1R RRCID -> 035031 COMPL. DATE 11/24/1964 TOTAL DEPTH 1915 PERF. 1616 - 1758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	140	-0-	-10 B	-0-	140	3			N	-0-					-0-
12	155	N	152	-0-	-3 B	-0-	152	3			N	-0-					-0-
01	155	N	132	-0-	-23 B	-0-	132	3			N	-0-					-0-
02	145	N	131	-0-	-14 B	-0-	131	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	142	-0-	-13 B	-0-	142	3			N	-0-					-0-
*04	121	N	121	-0-	-0- B	-0-	121	3			N	-0-					-0-

JOHNSON TRACT 3 WELL #: 1 R RRCID -> 039290 COMPL. DATE 04/15/1966 TOTAL DEPTH 1713 PERF. 1540 - 1682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	60	-0-	-0- B	-0-	60	3			N	-0-					-0-
12	62	N	61	-0-	-1 B	-0-	61	3			N	-0-					-0-
01	87	N	87	-0-	-0- B	-0-	87	3			N	-0-					-0-
02	85	N	85	-0-	-0- B	-0-	85	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	130	N	130	-0-	-0- B	-0-	130	3			N	-0-					-0-
*04	130	N	130	-0-	-0- B	-0-	130	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. 665748

ALLISON WELL #: 1R RRCID -> 027055 COMPL. DATE 08/11/1961 TOTAL DEPTH 1713 PERF. 1463 - 1513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	135	-0-	-15 B	-0-	135	3			N	-0-					-0-
12	155	N	140	-0-	-15 B	-0-	140	3			N	-0-					-0-
01	140	N	140	-0-	-0- B	-0-	140	3			N	-0-					-0-
02	145	N	130	-0-	-15 B	-0-	130	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	144	-0-	-11 B	-0-	144	3			N	-0-					-0-
04	150	N	143	-0-	-7 B	-0-	143	3			N	-0-					-0-

BIVINS WELL #: 2R RRCID -> 027056 COMPL. DATE 08/21/1961 TOTAL DEPTH 2194 PERF. 1817 - 2050

11	240	N	235	-0-	-5 B	-0-	235	3			N	-0-					-0-
12	279	N	192	-0-	-87 B	-0-	192	3			N	-0-					-0-
01	243	N	243	-0-	-0- B	-0-	243	3			N	-0-					-0-
02	249	N	249	-0-	-0- B	-0-	249	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	232	N	232	-0-	-0- B	-0-	232	3			N	-0-					-0-
04	240	N	208	-0-	-32 B	-0-	208	3			N	-0-					-0-

BIVINS WELL #: 4R RRCID -> 027057 COMPL. DATE 09/27/1961 TOTAL DEPTH 1775 PERF. 1524 - 1604

11	930	N	903	-0-	-27 B	-0-	903	3			N	-0-					-0-
12	961	N	876	-0-	-85 B	-0-	876	3			N	-0-					-0-
01	960	N	960	-0-	-0- B	-0-	960	3			N	-0-					-0-
02	870	N	861	-0-	-9 B	-0-	861	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	946	N	946	-0-	-0- B	-0-	946	3			N	-0-					-0-
04	930	N	866	-0-	-64 B	-0-	866	3			N	-0-					-0-

BIVINS WELL #: 6R RRCID -> 027058 COMPL. DATE 08/12/1961 TOTAL DEPTH 1770 PERF. 1513 - 1541

11	270	N	266	-0-	-4 B	-0-	266	3			N	-0-					-0-
12	279	N	271	-0-	-8 B	-0-	271	3			N	-0-					-0-
01	279	N	247	-0-	-32 B	-0-	247	3			N	-0-					-0-
02	261	N	232	-0-	-29 B	-0-	232	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	273	-0-	-6 B	-0-	273	3			N	-0-					-0-
*04	263	N	263	-0-	-0- B	-0-	263	3			N	-0-					-0-

BIVINS WELL #: 7R RRCID -> 027059 COMPL. DATE 10/23/1961 TOTAL DEPTH 1894 PERF. 1628 - 1668

11	600	N	548	-0-	-52 B	-0-	548	3			N	-0-					-0-
12	589	N	574	-0-	-15 B	-0-	574	3			N	-0-					-0-
01	560	N	560	-0-	-0- B	-0-	560	3			N	-0-					-0-
02	528	N	528	-0-	-0- B	-0-	528	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	574	-0-	-15 B	-0-	574	3			N	-0-					-0-
04	540	N	533	-0-	-7 B	-0-	533	3			N	-0-					-0-

BIVINS WELL #: 8R RRCID -> 027060 COMPL. DATE 08/27/1962 TOTAL DEPTH N/A PERF. N/A

11	330	N	283	-0-	-47 B	-0-	283	3			N	-0-					-0-
12	310	N	285	-0-	-25 B	-0-	285	3			N	-0-					-0-
01	310	N	276	-0-	-34 B	-0-	276	3			N	-0-					-0-
02	261	N	242	-0-	-19 B	-0-	242	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	329	N	329	-0-	-0- B	-0-	329	3			N	-0-					-0-
*04	286	N	286	-0-	-0- B	-0-	286	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: 9R RRCID -> 027061 COMPL. DATE 08/27/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1222	N	1222	-0-	-0-	B	-0-	1222	3			N	-0-					-0-
12	1302	N	1239	-0-	-63	B	-0-	1239	3			N	-0-					-0-
01	1271	N	1245	-0-	-26	B	-0-	1245	3			N	-0-					-0-
02	1189	N	1120	-0-	-69	B	-0-	1120	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1240	N	1234	-0-	-6	B	-0-	1234	3			N	-0-					-0-
04	1200	N	1176	-0-	-24	B	-0-	1176	3			N	-0-					-0-

BIVINS WELL #: 11R RRCID -> 027063 COMPL. DATE 08/23/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	564	-0-	-6	B	-0-	564	3			N	-0-					-0-
12	589	N	574	-0-	-15	B	-0-	574	3			N	-0-					-0-
01	589	N	533	-0-	-56	B	-0-	533	3			N	-0-					-0-
02	551	N	506	-0-	-45	B	-0-	506	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	589	N	571	-0-	-18	B	-0-	571	3			N	-0-					-0-
*04	556	N	556	-0-	-0-	B	-0-	556	3			N	-0-					-0-

BIVINS WELL #: 12R RRCID -> 027064 COMPL. DATE 08/21/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	175	-0-	-5	B	-0-	175	3			N	-0-					-0-
12	186	N	184	-0-	-2	B	-0-	184	3			N	-0-					-0-
01	186	N	184	-0-	-2	B	-0-	184	3			N	-0-					-0-
02	174	N	171	-0-	-3	B	-0-	171	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	186	N	184	-0-	-2	B	-0-	184	3			N	-0-					-0-
04	180	N	168	-0-	-12	B	-0-	168	3			N	-0-					-0-

BIVINS WELL #: 13R RRCID -> 027065 COMPL. DATE 10/03/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	175	-0-	-5	B	-0-	175	3			N	-0-					-0-
12	186	N	180	-0-	-6	B	-0-	180	3			N	-0-					-0-
01	186	N	178	-0-	-8	B	-0-	178	3			N	-0-					-0-
02	174	N	167	-0-	-7	B	-0-	167	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	186	N	178	-0-	-8	B	-0-	178	3			N	-0-					-0-
04	180	N	160	-0-	-20	B	-0-	160	3			N	-0-					-0-

BIVINS WELL #: 15R RRCID -> 027067 COMPL. DATE 09/13/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1440	N	1372	-0-	-68	B	-0-	1372	3			N	-0-					-0-
12	1457	N	1423	-0-	-34	B	-0-	1423	3			N	-0-					-0-
01	1457	N	1423	-0-	-34	B	-0-	1423	3			N	-0-					-0-
02	1334	N	1313	-0-	-21	B	-0-	1313	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1426	N	1423	-0-	-3	B	-0-	1423	3			N	-0-					-0-
04	1380	N	1360	-0-	-20	B	-0-	1360	3			N	-0-					-0-

BIVINS WELL #: A150R RRCID -> 027070 COMPL. DATE 11/06/1956 TOTAL DEPTH 3134 PERF. 2349 - 2620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1110	N	1055	-0-	-55	B	-0-	1055	3			N	-0-					-0-
12	1116	N	1019	-0-	-97	B	-0-	1019	3			N	-0-					-0-
01	1118	N	1118	-0-	-0-	B	-0-	1118	3			N	-0-					-0-
02	1026	N	1026	-0-	-0-	B	-0-	1026	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1101	N	1101	-0-	-0-	B	-0-	1101	3			N	-0-					-0-
04	1080	N	1043	-0-	-37	B	-0-	1043	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A160 C RRCID -> 027071 COMPL. DATE 10/06/1960 TOTAL DEPTH 2780 PERF. 1483 - 1719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	319	-0-	-11	B	-0-	319	3			N	-0-					-0-
12	341	N	328	-0-	-13	B	-0-	328	3			N	-0-					-0-
01	341	N	329	-0-	-12	B	-0-	329	3			N	-0-					-0-
02	319	N	294	-0-	-25	B	-0-	294	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	341	N	331	-0-	-10	B	-0-	331	3			N	-0-					-0-
04	330	N	313	-0-	-17	B	-0-	313	3			N	-0-					-0-

BOST WELL #: 1R RRCID -> 027072 COMPL. DATE 10/25/1961 TOTAL DEPTH 1915 PERF. 1647 - 1671

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	372	-0-	-18	B	-0-	372	3			N	-0-					-0-
12	382	N	382	-0-	-0-	B	-0-	382	3			N	-0-					-0-
01	380	N	380	-0-	-0-	B	-0-	380	3			N	-0-					-0-
02	358	N	358	-0-	-0-	B	-0-	358	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	383	N	383	-0-	-0-	B	-0-	383	3			N	-0-					-0-
*04	368	N	368	-0-	-0-	B	-0-	368	3			N	-0-					-0-

BOST WELL #: 2R RRCID -> 027073 COMPL. DATE 10/23/1961 TOTAL DEPTH 1806 PERF. 1558 - 1593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

CRAWFORD WELL #: 1R RRCID -> 027075 COMPL. DATE 07/22/1961 TOTAL DEPTH 2091 PERF. 1837 - 2014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 1R RRCID -> 027077 COMPL. DATE 08/21/1960 TOTAL DEPTH 2260 PERF. 1936 - 2029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: 2R RRCID -> 027078 COMPL. DATE 07/28/1960 TOTAL DEPTH 1964 PERF. 1662 - 1872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1267	N	1267	-0-	-0- B	-0-	1267	3			N	-0-					-0-
12	1333	N	1252	-0-	-81 B	-0-	1252	3			N	-0-					-0-
01	1333	N	943	-0-	-390 B	-0-	943	3			N	-0-					-0-
02	1218	N	719	-0-	-499 B	-0-	719	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1240	N	1068	-0-	-172 B	-0-	1068	3			N	-0-					-0-
*04	1427	N	1427	-0-	-0- B	-0-	1427	3			N	-0-					-0-

MASTERSON WELL #: 3R RRCID -> 027079 COMPL. DATE 07/15/1960 TOTAL DEPTH 1878 PERF. 1566 - 1788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1278	N	1278	-0-	-0- B	-0-	1278	3			N	-0-					-0-
12	1163	N	1163	-0-	-0- B	-0-	1163	3			N	-0-					-0-
01	964	N	964	-0-	-0- B	-0-	964	3			N	-0-					-0-
02	1247	N	785	-0-	-462 B	-0-	785	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1178	N	837	-0-	-341 B	-0-	837	3			N	-0-					-0-
*04	1087	N	1087	-0-	-0- B	-0-	1087	3			N	-0-					-0-

MASTERSON WELL #: 5R RRCID -> 027080 COMPL. DATE 10/05/1960 TOTAL DEPTH 1566 PERF. 1332 - 1540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	522	-0-	-18 B	-0-	522	3			N	-0-					-0-
12	558	N	521	-0-	-37 B	-0-	521	3			N	-0-					-0-
01	527	N	512	-0-	-15 B	-0-	512	3			N	-0-					-0-
02	493	N	452	-0-	-41 B	-0-	452	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	494	-0-	-33 B	-0-	494	3			N	-0-					-0-
*04	512	N	512	-0-	-0- B	-0-	512	3			N	-0-					-0-

MASTERSON WELL #: 6R RRCID -> 027081 COMPL. DATE 11/09/1960 TOTAL DEPTH N/A PERF. 1799 - 2081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	294	-0-	-6 B	-0-	294	3			N	-0-					-0-
12	310	N	293	-0-	-17 B	-0-	293	3			N	-0-					-0-
01	310	N	306	-0-	-4 B	-0-	306	3			N	-0-					-0-
02	290	N	258	-0-	-32 B	-0-	258	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	305	N	305	-0-	-0- B	-0-	305	3			N	-0-					-0-
04	300	N	280	-0-	-20 B	-0-	280	3			N	-0-					-0-

MASTERSON WELL #: 7R RRCID -> 027082 COMPL. DATE 09/14/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	755	N	755	-0-	-0- B	-0-	755	3			N	-0-					-0-
12	922	N	922	-0-	-0- B	-0-	922	3			N	-0-					-0-
01	1082	N	1082	-0-	-0- B	-0-	1082	3			N	-0-					-0-
02	1069	N	1069	-0-	-0- B	-0-	1069	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1133	N	1133	-0-	-0- B	-0-	1133	3			N	-0-					-0-
04	1050	N	897	-0-	-153 B	-0-	897	3			N	-0-					-0-

MASTERSON WELL #: B 55R RRCID -> 027083 COMPL. DATE N/A TOTAL DEPTH 3235 PERF. 1451 - 1629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	864	N	864	-0-	-0- B	-0-	864	3			N	-0-					-0-
12	992	N	871	-0-	-121 B	-0-	871	3			N	-0-					-0-
01	930	N	839	-0-	-91 B	-0-	839	3			N	-0-					-0-
02	841	N	799	-0-	-42 B	-0-	799	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	868	N	867	-0-	-1 B	-0-	867	3			N	-0-					-0-
*04	838	N	838	-0-	-0- B	-0-	838	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: B 64R RRCID -> 027084 COMPL. DATE 10/24/1960 TOTAL DEPTH 2265 PERF. 1620 - 1837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	594	N	594	-0-	-0- B	-0-	594	3			N	-0-					-0-
12	837	N	340	-0-	-497 B	-0-	340	3			N	-0-					-0-
01	567	N	567	-0-	-0- B	-0-	567	3			N	-0-					-0-
02	580	N	515	-0-	-65 B	-0-	515	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	555	N	555	-0-	-0- B	-0-	555	3			N	-0-					-0-
04	540	N	524	-0-	-16 B	-0-	524	3			N	-0-					-0-

MASTERSON WELL #: B 75R RRCID -> 027085 COMPL. DATE N/A TOTAL DEPTH 3599 PERF. 1628 - 1830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1170	N	1153	-0-	-17 B	-0-	1153	3			N	-0-					-0-
12	1240	N	1178	-0-	-62 B	-0-	1178	3			N	-0-					-0-
01	1209	N	1164	-0-	-45 B	-0-	1164	3			N	-0-					-0-
02	1102	N	1087	-0-	-15 B	-0-	1087	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1178	N	1141	-0-	-37 B	-0-	1141	3			N	-0-					-0-
04	1140	N	1127	-0-	-13 B	-0-	1127	3			N	-0-					-0-

MASTERSON WELL #: B 76R RRCID -> 027086 COMPL. DATE 10/24/1960 TOTAL DEPTH 3362 PERF. 1628 - 1832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	810	N	800	-0-	-10 B	-0-	800	3			N	-0-					-0-
12	868	N	831	-0-	-37 B	-0-	831	3			N	-0-					-0-
01	816	N	816	-0-	-0- B	-0-	816	3			N	-0-					-0-
02	783	N	724	-0-	-59 B	-0-	724	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	837	N	834	-0-	-3 B	-0-	834	3			N	-0-					-0-
04	780	N	747	-0-	-33 B	-0-	747	3			N	-0-					-0-

MASTERSON WELL #: B 78R RRCID -> 027087 COMPL. DATE 10/26/1960 TOTAL DEPTH 3236 PERF. 1620 - 1668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	528	-0-	-12 B	-0-	528	3			N	-0-					-0-
12	558	N	529	-0-	-29 B	-0-	529	3			N	-0-					-0-
01	558	N	534	-0-	-24 B	-0-	534	3			N	-0-					-0-
02	522	N	476	-0-	-46 B	-0-	476	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	521	-0-	-6 B	-0-	521	3			N	-0-					-0-
04	510	N	488	-0-	-22 B	-0-	488	3			N	-0-					-0-

MASTERSON WELL #: B 85R RRCID -> 027088 COMPL. DATE N/A TOTAL DEPTH 3118 PERF. 1696 - 1899

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	640	-0-	-20 B	-0-	640	3			N	-0-					-0-
12	682	N	672	-0-	-10 B	-0-	672	3			N	-0-					-0-
01	682	N	668	-0-	-14 B	-0-	668	3			N	-0-					-0-
02	609	N	594	-0-	-15 B	-0-	594	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	682	N	674	-0-	-8 B	-0-	674	3			N	-0-					-0-
04	660	N	637	-0-	-23 B	-0-	637	3			N	-0-					-0-

MASTERSON WELL #: B 86R RRCID -> 027089 COMPL. DATE 09/08/1960 TOTAL DEPTH 3231 PERF. 1604 - 1778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	203	-0-	-7 B	-0-	203	3			N	-0-					-0-
12	217	N	205	-0-	-12 B	-0-	205	3			N	-0-					-0-
01	217	N	198	-0-	-19 B	-0-	198	3			N	-0-					-0-
02	203	N	187	-0-	-16 B	-0-	187	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	211	-0-	-6 B	-0-	211	3			N	-0-					-0-
*04	187	N	187	-0-	-0- B	-0-	187	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: B 87R RRCID -> 027090 COMPL. DATE 09/29/1960 TOTAL DEPTH 3095 PERF. 1468 - 1668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	417	-0-	-3	B	-0-	417	3			N	-0-					-0-
12	434	N	429	-0-	-5	B	-0-	429	3			N	-0-					-0-
01	434	N	429	-0-	-5	B	-0-	429	3			N	-0-					-0-
02	406	N	385	-0-	-21	B	-0-	385	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	437	N	437	-0-	-0-	B	-0-	437	3			N	-0-					-0-
04	420	N	411	-0-	-9	B	-0-	411	3			N	-0-					-0-

MASTERSON WELL #: B 92R RRCID -> 027091 COMPL. DATE 09/25/1962 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MASTERSON WELL #: D 4R RRCID -> 027092 COMPL. DATE 05/18/1962 TOTAL DEPTH N/A PERF. N/A

11	2220	N	2157	-0-	-63	B	-0-	2157	3			N	-0-					-0-
12	2263	N	2219	-0-	-44	B	-0-	2219	3			N	-0-					-0-
01	2263	N	2225	-0-	-38	B	-0-	2225	3			N	-0-					-0-
02	2088	N	1943	-0-	-145	B	-0-	1943	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2268	N	2268	-0-	-0-	B	-0-	2268	3			N	-0-					-0-
*04	2188	N	2188	-0-	-0-	B	-0-	2188	3			N	-0-					-0-

POLING WELL #: 1R RRCID -> 027094 COMPL. DATE 10/23/1961 TOTAL DEPTH 1975 PERF. 1715 - 1755

11	202	N	202	-0-	-0-	B	-0-	202	3			N	-0-					-0-
12	248	N	193	-0-	-55	B	-0-	193	3			N	-0-					-0-
01	217	N	209	-0-	-8	B	-0-	209	3			N	-0-					-0-
02	203	N	188	-0-	-15	B	-0-	188	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	200	N	200	-0-	-0-	B	-0-	200	3			N	-0-					-0-
04	210	N	191	-0-	-19	B	-0-	191	3			N	-0-					-0-

SNEED WELL #: 1R RRCID -> 027095 COMPL. DATE 09/27/1962 TOTAL DEPTH N/A PERF. N/A

11	960	N	931	-0-	-29	B	-0-	931	3			N	-0-					-0-
12	992	N	913	-0-	-79	B	-0-	913	3			N	-0-					-0-
01	992	N	955	-0-	-37	B	-0-	955	3			N	-0-					-0-
02	899	N	833	-0-	-66	B	-0-	833	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	983	N	983	-0-	-0-	B	-0-	983	3			N	-0-					-0-
04	930	N	891	-0-	-39	B	-0-	891	3			N	-0-					-0-

THOMPSON WELL #: 1R RRCID -> 027096 COMPL. DATE 09/17/1962 TOTAL DEPTH N/A PERF. N/A

11	180	N	167	-0-	-13	B	-0-	167	3			N	-0-					-0-
12	186	N	168	-0-	-18	B	-0-	168	3			N	-0-					-0-
01	186	N	164	-0-	-22	B	-0-	164	3			N	-0-					-0-
02	174	N	155	-0-	-19	B	-0-	155	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	178	N	178	-0-	-0-	B	-0-	178	3			N	-0-					-0-
*04	170	N	170	-0-	-0-	B	-0-	170	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

WARRICK WELL #: 1R RRCID -> 027097 COMPL. DATE 10/23/1961 TOTAL DEPTH 1740 PERF. 1506 - 1532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	196	-0-	-14 B	-0-	196	3			N	-0-					-0-
12	217	N	206	-0-	-11 B	-0-	206	3			N	-0-					-0-
01	278	N	278	-0-	-0- B	-0-	278	3			N	-0-					-0-
02	203	N	185	-0-	-18 B	-0-	185	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	207	-0-	-10 B	-0-	207	3			N	-0-					-0-
04	270	N	195	-0-	-75 B	-0-	195	3			N	-0-					-0-

WARRICK WELL #: 2R RRCID -> 027098 COMPL. DATE 10/23/1961 TOTAL DEPTH 1743 PERF. 1476 - 1538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	319	N	319	-0-	-0- B	-0-	319	3			N	-0-					-0-
12	325	N	325	-0-	-0- B	-0-	325	3			N	-0-					-0-
01	310	N	303	-0-	-7 B	-0-	303	3			N	-0-					-0-
02	319	N	294	-0-	-25 B	-0-	294	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	327	N	327	-0-	-0- B	-0-	327	3			N	-0-					-0-
*04	305	N	305	-0-	-0- B	-0-	305	3			N	-0-					-0-

WARRICK WELL #: 3R RRCID -> 027099 COMPL. DATE 08/31/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	200	N	200	-0-	-0- B	-0-	200	3			N	-0-					-0-
12	217	N	206	-0-	-11 B	-0-	206	3			N	-0-					-0-
01	217	N	202	-0-	-15 B	-0-	202	3			N	-0-					-0-
02	203	N	176	-0-	-27 B	-0-	176	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	186	-0-	-31 B	-0-	186	3			N	-0-					-0-
04	210	N	184	-0-	-26 B	-0-	184	3			N	-0-					-0-

BIVINS WELL #: 17R RRCID -> 033515 COMPL. DATE 11/18/1963 TOTAL DEPTH 1794 PERF. 1552 - 1765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	195	N	195	-0-	-0- B	-0-	195	3			N	-0-					-0-
12	217	N	178	-0-	-39 B	-0-	178	3			N	-0-					-0-
01	186	N	152	-0-	-34 B	-0-	152	3			N	-0-					-0-
02	203	N	161	-0-	-42 B	-0-	161	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	196	N	196	-0-	-0- B	-0-	196	3			N	-0-					-0-
*04	176	N	176	-0-	-0- B	-0-	176	3			N	-0-					-0-

BIVINS WELL #: 18R RRCID -> 033516 COMPL. DATE 10/17/1963 TOTAL DEPTH 1736 PERF. 1610 - 1645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	418	N	418	-0-	-0- B	-0-	418	3			N	-0-					-0-
12	431	N	431	-0-	-0- B	-0-	431	3			N	-0-					-0-
01	458	N	458	-0-	-0- B	-0-	458	3			N	-0-					-0-
02	415	N	415	-0-	-0- B	-0-	415	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	460	N	460	-0-	-0- B	-0-	460	3			N	-0-					-0-
04	450	N	434	-0-	-16 B	-0-	434	3			N	-0-					-0-

BIVINS WELL #: 19R RRCID -> 033517 COMPL. DATE 11/01/1963 TOTAL DEPTH 1648 PERF. 1534 - 1596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	N	759	-0-	-81 B	-0-	759	3			N	-0-					-0-
12	837	N	815	-0-	-22 B	-0-	815	3			N	-0-					-0-
01	800	N	800	-0-	-0- B	-0-	800	3			N	-0-					-0-
02	744	N	744	-0-	-0- B	-0-	744	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	849	N	849	-0-	-0- B	-0-	849	3			N	-0-					-0-
04	780	N	743	-0-	-37 B	-0-	743	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

COUGHLAN WELL #: 1R RRCID -> 033519 COMPL. DATE 11/09/1963 TOTAL DEPTH 2220 PERF. 1882 - 2159

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

JOHNSON WELL #: 1R RRCID -> 033520 COMPL. DATE 10/11/1963 TOTAL DEPTH 1830 PERF. 1611 - 1633

11	125	N	125	-0-	-0-	B	-0-	125	3			N	-0-					-0-
12	155	N	60	-0-	-95	B	-0-	60	3			N	-0-					-0-
01	124	N	80	-0-	-44	B	-0-	80	3			N	-0-					-0-
02	116	N	82	-0-	-34	B	-0-	82	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	144	N	144	-0-	-0-	B	-0-	144	3			N	-0-					-0-
04	90	N	86	-0-	-4	B	-0-	86	3			N	-0-					-0-

SNEED WELL #: 2R RRCID -> 033521 COMPL. DATE 11/09/1963 TOTAL DEPTH 1970 PERF. 1764 - 1870

11	810	N	786	-0-	-24	B	-0-	786	3			N	-0-					-0-
12	837	N	776	-0-	-61	B	-0-	776	3			N	-0-					-0-
01	837	N	815	-0-	-22	B	-0-	815	3			N	-0-					-0-
02	754	N	681	-0-	-73	B	-0-	681	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	808	N	808	-0-	-0-	B	-0-	808	3			N	-0-					-0-
04	780	N	750	-0-	-30	B	-0-	750	3			N	-0-					-0-

WARRICK WELL #: 4R RRCID -> 033522 COMPL. DATE 11/01/1963 TOTAL DEPTH 1758 PERF. 1508 - 1548

11	720	N	667	-0-	-53	B	-0-	667	3			N	-0-					-0-
12	682	N	678	-0-	-4	B	-0-	678	3			N	-0-					-0-
01	682	N	678	-0-	-4	B	-0-	678	3			N	-0-					-0-
02	638	N	631	-0-	-7	B	-0-	631	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	688	N	688	-0-	-0-	B	-0-	688	3			N	-0-					-0-
04	660	N	653	-0-	-7	B	-0-	653	3			N	-0-					-0-

CRAWFORD WELL #: 2R RRCID -> 034743 COMPL. DATE 09/30/1964 TOTAL DEPTH 2220 PERF. 1884 - 2116

11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 9R RRCID -> 034744 COMPL. DATE 09/02/1964 TOTAL DEPTH 2080 PERF. 1824 - 2012

11	119	N	119	-0-	-0-	B	-0-	119	3			N	-0-					-0-
12	259	N	259	-0-	-0-	B	-0-	259	3			N	-0-					-0-
01	288	N	288	-0-	-0-	B	-0-	288	3			N	-0-					-0-
02	178	N	178	-0-	-0-	B	-0-	178	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	248	N	233	-0-	-15	B	-0-	233	3			N	-0-					-0-
04	270	N	165	-0-	-105	B	-0-	165	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: 10R RRCID -> 034745 COMPL. DATE 09/10/1964 TOTAL DEPTH 1734 PERF. 1448 - 1697

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	118	N	118	-0-	-0- B	-0-	118	3			N	-0-					-0-
12	210	N	210	-0-	-0- B	-0-	210	3			N	-0-					-0-
01	419	N	419	-0-	-0- B	-0-	419	3			N	-0-					-0-
02	289	N	289	-0-	-0- B	-0-	289	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	333	N	333	-0-	-0- B	-0-	333	3			N	-0-					-0-
04	360	N	221	-0-	-139 B	-0-	221	3			N	-0-					-0-

MASTERSON WELL #: 12R RRCID -> 034746 COMPL. DATE N/A TOTAL DEPTH 1800 PERF. 1517 - 1661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	535	N	535	-0-	-0- B	-0-	535	3			N	-0-					-0-
12	527	N	271	-0-	-256 B	-0-	271	3			N	-0-					-0-
01	482	N	482	-0-	-0- B	-0-	482	3			N	-0-					-0-
02	522	N	427	-0-	-95 B	-0-	427	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	550	N	550	-0-	-0- B	-0-	550	3			N	-0-					-0-
04	480	N	456	-0-	-24 B	-0-	456	3			N	-0-					-0-

FEE WELL #: 2R RRCID -> 035029 COMPL. DATE N/A TOTAL DEPTH 1807 PERF. 1550 - 1620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	258	-0-	-12 B	-0-	258	3			N	-0-					-0-
12	279	N	265	-0-	-14 B	-0-	265	3			N	-0-					-0-
01	279	N	266	-0-	-13 B	-0-	266	3			N	-0-					-0-
02	266	N	266	-0-	-0- B	-0-	266	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	285	N	285	-0-	-0- B	-0-	285	3			N	-0-					-0-
*04	277	N	277	-0-	-0- B	-0-	277	3			N	-0-					-0-

MASTERSON WELL #: 11R RRCID -> 035030 COMPL. DATE 09/28/1964 TOTAL DEPTH 1989 PERF. 1746 - 1910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

JOHNSON WELL #: 2R RRCID -> 035140 COMPL. DATE 08/20/1964 TOTAL DEPTH 1700 PERF. 1612 - 1642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	132	-0-	-18 B	-0-	132	3			N	-0-					-0-
12	155	N	50	-0-	-105 B	-0-	50	3			N	-0-					-0-
01	155	N	56	-0-	-99 B	-0-	56	3			N	-0-					-0-
02	116	N	85	-0-	-31 B	-0-	85	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	154	N	154	-0-	-0- B	-0-	154	3			N	-0-					-0-
*04	79	N	79	-0-	-0- B	-0-	79	3			N	-0-					-0-

SNEED WELL #: 3R RRCID -> 035232 COMPL. DATE 08/25/1964 TOTAL DEPTH 1986 PERF. 1729 - 1843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	900	N	867	-0-	-33 B	-0-	867	3			N	-0-					-0-
12	899	N	893	-0-	-6 B	-0-	893	3			N	-0-					-0-
01	899	N	888	-0-	-11 B	-0-	888	3			N	-0-					-0-
02	841	N	820	-0-	-21 B	-0-	820	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	899	N	871	-0-	-28 B	-0-	871	3			N	-0-					-0-
04	870	N	835	-0-	-35 B	-0-	835	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
FEE WELL #: 3 R RRCID -> 037776 COMPL. DATE 07/11/1965 TOTAL DEPTH 1740 PERF. 1488 - 1684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	707	N	707	-0-	-0- B	-0-	707	3			N	-0-					-0-
12	744	N	727	-0-	-17 B	-0-	727	3			N	-0-					-0-
01	744	N	719	-0-	-25 B	-0-	719	3			N	-0-					-0-
02	696	N	666	-0-	-30 B	-0-	666	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	731	N	731	-0-	-0- B	-0-	731	3			N	-0-					-0-
04	690	N	686	-0-	-4 B	-0-	686	3			N	-0-					-0-

MASTERSON WELL #: 13 R RRCID -> 037777 COMPL. DATE 07/16/1965 TOTAL DEPTH 2160 PERF. 1843 - 2053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	653	N	653	-0-	-0- B	-0-	653	3			N	-0-					-0-
12	651	N	650	-0-	-1 B	-0-	650	3			N	-0-					-0-
01	652	N	652	-0-	-0- B	-0-	652	3			N	-0-					-0-
02	638	N	601	-0-	-37 B	-0-	601	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	651	N	649	-0-	-2 B	-0-	649	3			N	-0-					-0-
04	630	N	624	-0-	-6 B	-0-	624	3			N	-0-					-0-

MASTERSON WELL #: 15 R RRCID -> 037778 COMPL. DATE 07/13/1965 TOTAL DEPTH 1880 PERF. 1603 - 1797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	435	N	435	-0-	-0- B	-0-	435	3			N	-0-					-0-
12	738	N	738	-0-	-0- B	-0-	738	3			N	-0-					-0-
01	823	N	823	-0-	-0- B	-0-	823	3			N	-0-					-0-
02	701	N	701	-0-	-0- B	-0-	701	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	744	N	696	-0-	-48 B	-0-	696	3			N	-0-					-0-
04	810	N	656	-0-	-154 B	-0-	656	3			N	-0-					-0-

MASTERSON WELL #: 16 R RRCID -> 037779 COMPL. DATE 07/13/1965 TOTAL DEPTH 1897 PERF. 1639 - 1657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	248	N	248	-0-	-0- B	-0-	248	3			N	-0-					-0-
12	279	N	253	-0-	-26 B	-0-	253	3			N	-0-					-0-
01	250	N	250	-0-	-0- B	-0-	250	3			N	-0-					-0-
02	232	N	228	-0-	-4 B	-0-	228	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	239	-0-	-9 B	-0-	239	3			N	-0-					-0-
04	240	N	230	-0-	-10 B	-0-	230	3			N	-0-					-0-

CRAWFORD WELL #: 3R RRCID -> 039117 COMPL. DATE 09/28/1964 TOTAL DEPTH 2019 PERF. 1704 - 1892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

BIVINS WELL #: 23 R RRCID -> 041134 COMPL. DATE 08/01/1966 TOTAL DEPTH N/A PERF. 1877 - 1972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	620	-0-	-100 B	-0-	620	3			N	-0-					-0-
12	1048	N	1048	-0-	-0- B	-0-	1048	3			N	-0-					-0-
01	1042	N	1042	-0-	-0- B	-0-	1042	3			N	-0-					-0-
02	905	N	905	-0-	-0- B	-0-	905	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1054	N	996	-0-	-58 B	-0-	996	3			N	-0-					-0-
04	1020	N	957	-0-	-63 B	-0-	957	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: 24 R RRCID -> 041135 COMPL. DATE 08/01/1966 TOTAL DEPTH 2164 PERF. 1928 - 2032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2160	N	2116	-0-	-44 B	-0-	2116	3			N	-0-					-0-
12	2294	N	2137	-0-	-157 B	-0-	2137	3			N	-0-					-0-
01	2232	N	2168	-0-	-64 B	-0-	2168	3			N	-0-					-0-
02	2059	N	1988	-0-	-71 B	-0-	1988	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2150	N	2150	-0-	-0- B	-0-	2150	3			N	-0-					-0-
*04	2100	N	2100	-0-	-0- B	-0-	2100	3			N	-0-					-0-

MASTERSON WELL #: 19 R RRCID -> 041136 COMPL. DATE N/A TOTAL DEPTH 1800 PERF. 1523 - 1597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	431	N	431	-0-	-0- B	-0-	431	3			N	-0-					-0-
12	465	N	445	-0-	-20 B	-0-	445	3			N	-0-					-0-
01	438	N	438	-0-	-0- B	-0-	438	3			N	-0-					-0-
02	406	N	389	-0-	-17 B	-0-	389	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	442	N	442	-0-	-0- B	-0-	442	3			N	-0-					-0-
04	420	N	419	-0-	-1 B	-0-	419	3			N	-0-					-0-

MASTERSON WELL #: 20 R RRCID -> 041137 COMPL. DATE 09/14/1967 TOTAL DEPTH 1935 PERF. 1625 - 1716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	180	-0-	-0- B	-0-	180	3			N	-0-					-0-
12	279	N	108	-0-	-171 B	-0-	108	3			N	-0-					-0-
01	217	N	180	-0-	-37 B	-0-	180	3			N	-0-					-0-
02	174	N	100	-0-	-74 B	-0-	100	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	219	N	219	-0-	-0- B	-0-	219	3			N	-0-					-0-
04	180	N	144	-0-	-36 B	-0-	144	3			N	-0-					-0-

MASTERSON WELL #: 21 R RRCID -> 041138 COMPL. DATE N/A TOTAL DEPTH 1910 PERF. 1630 - 1767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	810	N	807	-0-	-3 B	-0-	807	3			N	-0-					-0-
12	868	N	824	-0-	-44 B	-0-	824	3			N	-0-					-0-
01	868	N	805	-0-	-63 B	-0-	805	3			N	-0-					-0-
02	783	N	730	-0-	-53 B	-0-	730	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	837	N	817	-0-	-20 B	-0-	817	3			N	-0-					-0-
*04	786	N	786	-0-	-0- B	-0-	786	3			N	-0-					-0-

MASTERSON WELL #: 22 R RRCID -> 041139 COMPL. DATE N/A TOTAL DEPTH 1920 PERF. 1678 - 1870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	870	N	746	-0-	-124 B	-0-	746	3			N	-0-					-0-
12	961	N	828	-0-	-133 B	-0-	828	3			N	-0-					-0-
01	896	N	896	-0-	-0- B	-0-	896	3			N	-0-					-0-
02	737	N	737	-0-	-0- B	-0-	737	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	837	N	818	-0-	-19 B	-0-	818	3			N	-0-					-0-
04	870	N	752	-0-	-118 B	-0-	752	3			N	-0-					-0-

BIVINS WELL #: 20R RRCID -> 041307 COMPL. DATE 09/23/1966 TOTAL DEPTH 1750 PERF. 1454 - 1541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1064	N	1064	-0-	-0- B	-0-	1064	3			N	-0-					-0-
12	1116	N	1089	-0-	-27 B	-0-	1089	3			N	-0-					-0-
01	1116	N	1075	-0-	-41 B	-0-	1075	3			N	-0-					-0-
02	1015	N	1006	-0-	-9 B	-0-	1006	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1085	N	1078	-0-	-7 B	-0-	1078	3			N	-0-					-0-
04	1050	N	1021	-0-	-29 B	-0-	1021	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

CRAWFORD WELL #: 4 R RRCID -> 043397 COMPL. DATE 07/21/1967 TOTAL DEPTH 2127 PERF. 1873 - 2063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 23 R RRCID -> 043398 COMPL. DATE 08/07/1967 TOTAL DEPTH 2173 PERF. 1840 - 2091

11	97	N	97	-0-	-0-	B	-0-	97	3			N	-0-					-0-
12	464	N	464	-0-	-0-	B	-0-	464	3			N	-0-					-0-
01	570	N	570	-0-	-0-	B	-0-	570	3			N	-0-					-0-
02	392	N	392	-0-	-0-	B	-0-	392	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	550	N	550	-0-	-0-	B	-0-	550	3			N	-0-					-0-
04	540	N	453	-0-	-87	B	-0-	453	3			N	-0-					-0-

MASTERSON WELL #: 24 R RRCID -> 043399 COMPL. DATE 08/14/1967 TOTAL DEPTH 2062 PERF. 1763 - 1991

11	153	N	153	-0-	-0-	B	-0-	153	3			N	-0-					-0-
12	404	N	404	-0-	-0-	B	-0-	404	3			N	-0-					-0-
01	411	N	411	-0-	-0-	B	-0-	411	3			N	-0-					-0-
02	313	N	313	-0-	-0-	B	-0-	313	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	403	N	296	-0-	-107	B	-0-	296	3			N	-0-					-0-
04	390	N	263	-0-	-127	B	-0-	263	3			N	-0-					-0-

MASTERSON WELL #: 25 R RRCID -> 043400 COMPL. DATE 08/15/1967 TOTAL DEPTH 1937 PERF. 1631 - 1841

11	450	N	409	-0-	-41	B	-0-	409	3			N	-0-					-0-
12	434	N	408	-0-	-26	B	-0-	408	3			N	-0-					-0-
01	434	N	379	-0-	-55	B	-0-	379	3			N	-0-					-0-
02	406	N	357	-0-	-49	B	-0-	357	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	411	N	411	-0-	-0-	B	-0-	411	3			N	-0-					-0-
*04	394	N	394	-0-	-0-	B	-0-	394	3			N	-0-					-0-

MASTERSON WELL #: 27 R RRCID -> 043401 COMPL. DATE 08/31/1968 TOTAL DEPTH 1900 PERF. 1659 - 1829

11	270	N	262	-0-	-8	B	-0-	262	3			N	-0-					-0-
12	279	N	270	-0-	-9	B	-0-	270	3			N	-0-					-0-
01	279	N	270	-0-	-9	B	-0-	270	3			N	-0-					-0-
02	261	N	239	-0-	-22	B	-0-	239	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	279	N	270	-0-	-9	B	-0-	270	3			N	-0-					-0-
04	270	N	257	-0-	-13	B	-0-	257	3			N	-0-					-0-

BIVINS WELL #: 25 R RRCID -> 043461 COMPL. DATE 08/25/1967 TOTAL DEPTH 2160 PERF. 1780 - 2006

11	1830	N	1690	-0-	-140	B	-0-	1690	3			N	-0-					-0-
12	1767	N	1670	-0-	-97	B	-0-	1670	3			N	-0-					-0-
01	1612	N	1585	-0-	-27	B	-0-	1585	3			N	-0-					-0-
02	1624	N	1513	-0-	-111	B	-0-	1513	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1674	N	1587	-0-	-87	B	-0-	1587	3			N	-0-					-0-
*04	1553	N	1553	-0-	-0-	B	-0-	1553	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: 26 R RRCID -> 043503 COMPL. DATE 07/28/1967 TOTAL DEPTH 2285 PERF. 1825 - 2183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	662	N	662	-0-	-0-	B	-0-	662	3			N	-0-					-0-
12	713	N	662	-0-	-51	B	-0-	662	3			N	-0-					-0-
01	667	N	667	-0-	-0-	B	-0-	667	3			N	-0-					-0-
02	638	N	616	-0-	-22	B	-0-	616	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	656	N	656	-0-	-0-	B	-0-	656	3			N	-0-					-0-
04	660	N	631	-0-	-29	B	-0-	631	3			N	-0-					-0-

BIVINS WELL #: 29 R RRCID -> 045065 COMPL. DATE 08/28/1968 TOTAL DEPTH 2050 PERF. 1764 - 1877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	870	N	799	-0-	-71	B	-0-	799	3			N	-0-					-0-
12	868	N	814	-0-	-54	B	-0-	814	3			N	-0-					-0-
01	837	N	808	-0-	-29	B	-0-	808	3			N	-0-					-0-
02	783	N	750	-0-	-33	B	-0-	750	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	806	N	792	-0-	-14	B	-0-	792	3			N	-0-					-0-
04	780	N	755	-0-	-25	B	-0-	755	3			N	-0-					-0-

BIVINS WELL #: 30 R RRCID -> 045066 COMPL. DATE 09/06/1968 TOTAL DEPTH 2080 PERF. 1859 - 2048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	990	N	944	-0-	-46	B	-0-	944	3			N	-0-					-0-
12	1054	N	927	-0-	-127	B	-0-	927	3			N	-0-					-0-
01	1023	N	970	-0-	-53	B	-0-	970	3			N	-0-					-0-
02	916	N	916	-0-	-0-	B	-0-	916	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1023	N	1023	-0-	-0-	B	-0-	1023	3			N	-0-					-0-
*04	964	N	964	-0-	-0-	B	-0-	964	3			N	-0-					-0-

COUGHLAN WELL #: 2 R RRCID -> 045067 COMPL. DATE 08/27/1968 TOTAL DEPTH 2110 PERF. 1849 - 2058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 28 R RRCID -> 045068 COMPL. DATE 09/04/1968 TOTAL DEPTH 2118 PERF. 1779 - 1995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 29 R RRCID -> 045069 COMPL. DATE N/A TOTAL DEPTH 1932 PERF. 1631 - 1811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: 31 R RRCID -> 045070 COMPL. DATE 08/26/1968 TOTAL DEPTH 2050 PERF. 1781 - 1980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BIVINS WELL #: 28 R RRCID -> 045140 COMPL. DATE 08/27/1968 TOTAL DEPTH N/A PERF. 2025 - 2127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 30 R RRCID -> 045141 COMPL. DATE 09/05/1968 TOTAL DEPTH N/A PERF. 1742 - 1989

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	577	N	577	-0-	-0-	B	-0-	577	3			N	-0-					-0-
12	620	N	603	-0-	-17	B	-0-	603	3			N	-0-					-0-
01	620	N	611	-0-	-9	B	-0-	611	3			N	-0-					-0-
02	551	N	540	-0-	-11	B	-0-	540	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	616	N	616	-0-	-0-	B	-0-	616	3			N	-0-					-0-
04	600	N	569	-0-	-31	B	-0-	569	3			N	-0-					-0-

BIVINS WELL #: 31 R RRCID -> 045382 COMPL. DATE 09/04/1968 TOTAL DEPTH 2170 PERF. 1823 - 2032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	522	N	522	-0-	-0-	B	-0-	522	3			N	-0-					-0-
12	558	N	494	-0-	-64	B	-0-	494	3			N	-0-					-0-
01	589	N	545	-0-	-44	B	-0-	545	3			N	-0-					-0-
02	496	N	496	-0-	-0-	B	-0-	496	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	496	N	418	-0-	-78	B	-0-	418	3			N	-0-					-0-
04	540	N	383	-0-	-157	B	-0-	383	3			N	-0-					-0-

BIVINS WELL #: 32R RRCID -> 046065 COMPL. DATE 03/06/1969 TOTAL DEPTH 2180 PERF. 1851 - 2061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	609	N	609	-0-	-0-	B	-0-	609	3			N	-0-					-0-
12	620	N	540	-0-	-80	B	-0-	540	3			N	-0-					-0-
01	682	N	611	-0-	-71	B	-0-	611	3			N	-0-					-0-
02	679	N	679	-0-	-0-	B	-0-	679	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	636	N	636	-0-	-0-	B	-0-	636	3			N	-0-					-0-
04	600	N	559	-0-	-41	B	-0-	559	3			N	-0-					-0-

BIVINS WELL #: 33R RRCID -> 046066 COMPL. DATE 02/26/1969 TOTAL DEPTH 2165 PERF. 1820 - 2036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	355	N	355	-0-	-0-	B	-0-	355	3			N	-0-					-0-
12	403	N	333	-0-	-70	B	-0-	333	3			N	-0-					-0-
01	434	N	407	-0-	-27	B	-0-	407	3			N	-0-					-0-
02	387	N	387	-0-	-0-	B	-0-	387	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	368	N	368	-0-	-0-	B	-0-	368	3			N	-0-					-0-
04	390	N	336	-0-	-54	B	-0-	336	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: 34R RRCID -> 046067 COMPL. DATE 03/06/1969 TOTAL DEPTH 2103 PERF. 1755 - 1973

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1170	N	1130	-0-	-40	B	-0-	1130	3			N	-0-					-0-
12	1209	N	1142	-0-	-67	B	-0-	1142	3			N	-0-					-0-
01	1178	N	1142	-0-	-36	B	-0-	1142	3			N	-0-					-0-
02	1102	N	1056	-0-	-46	B	-0-	1056	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1151	N	1151	-0-	-0-	B	-0-	1151	3			N	-0-					-0-
04	1110	N	1104	-0-	-6	B	-0-	1104	3			N	-0-					-0-

BIVINS WELL #: 35R RRCID -> 046068 COMPL. DATE 03/07/1969 TOTAL DEPTH 2280 PERF. 1905 - 2095

11	258	N	258	-0-	-0-	B	-0-	258	3			N	-0-					-0-
12	310	N	236	-0-	-74	B	-0-	236	3			N	-0-					-0-
01	372	N	313	-0-	-59	B	-0-	313	3			N	-0-					-0-
02	309	N	309	-0-	-0-	B	-0-	309	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	274	N	274	-0-	-0-	B	-0-	274	3			N	-0-					-0-
04	300	N	266	-0-	-34	B	-0-	266	3			N	-0-					-0-

CRAWFORD WELL #: 5R RRCID -> 046069 COMPL. DATE 03/07/1969 TOTAL DEPTH 2165 PERF. 1836 - 2047

11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

MASTERSON WELL #: 32R RRCID -> 046070 COMPL. DATE 04/23/1969 TOTAL DEPTH 2135 PERF. 1934 - 2135

11	362	N	362	-0-	-0-	B	-0-	362	3			N	-0-					-0-
12	372	N	340	-0-	-32	B	-0-	340	3			N	-0-					-0-
01	360	N	360	-0-	-0-	B	-0-	360	3			N	-0-					-0-
02	348	N	318	-0-	-30	B	-0-	318	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	341	N	338	-0-	-3	B	-0-	338	3			N	-0-					-0-
04	360	N	334	-0-	-26	B	-0-	334	3			N	-0-					-0-

MASTERSON WELL #: 33R RRCID -> 046071 COMPL. DATE 03/31/1969 TOTAL DEPTH 2167 PERF. 1895 - 2035

11	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 34R RRCID -> 046072 COMPL. DATE 04/02/1969 TOTAL DEPTH 1841 PERF. 1636 - 1841

11	360	N	338	-0-	-22	B	-0-	338	3			N	-0-					-0-
12	471	N	471	-0-	-0-	B	-0-	471	3			N	-0-					-0-
01	607	N	607	-0-	-0-	B	-0-	607	3			N	-0-					-0-
02	429	N	429	-0-	-0-	B	-0-	429	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	534	N	534	-0-	-0-	B	-0-	534	3			N	-0-					-0-
04	600	N	434	-0-	-166	B	-0-	434	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: 35R RRCID -> 046073 COMPL. DATE 04/02/1969 TOTAL DEPTH 1836 PERF. 1520 - 1775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	183	N	183	-0-	-0- B	-0-	183	3			N	-0-					-0-
12	291	N	291	-0-	-0- B	-0-	291	3			N	-0-					-0-
01	392	N	392	-0-	-0- B	-0-	392	3			N	-0-					-0-
02	281	N	281	-0-	-0- B	-0-	281	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	340	N	340	-0-	-0- B	-0-	340	3			N	-0-					-0-
04	390	N	267	-0-	-123 B	-0-	267	3			N	-0-					-0-

CRAWFORD WELL #: 6R RRCID -> 049080 COMPL. DATE 07/20/1970 TOTAL DEPTH 2111 PERF. 1780 - 1961

11	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

BIVINS WELL #: 37R RRCID -> 049081 COMPL. DATE 07/24/1970 TOTAL DEPTH 2154 PERF. 1806 - 1956

11	450	N	417	-0-	-33 B	-0-	417	3			N	-0-					-0-
12	465	N	462	-0-	-3 B	-0-	462	3			N	-0-					-0-
01	466	N	466	-0-	-0- B	-0-	466	3			N	-0-					-0-
02	474	N	474	-0-	-0- B	-0-	474	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	486	N	486	-0-	-0- B	-0-	486	3			N	-0-					-0-
04	450	N	369	-0-	-81 B	-0-	369	3			N	-0-					-0-

BIVINS WELL #: 38R RRCID -> 049082 COMPL. DATE 07/16/1970 TOTAL DEPTH 2131 PERF. 1871 - 2053

11	540	N	532	-0-	-8 B	-0-	532	3			N	-0-					-0-
12	558	N	501	-0-	-57 B	-0-	501	3			N	-0-					-0-
01	512	N	512	-0-	-0- B	-0-	512	3			N	-0-					-0-
02	522	N	437	-0-	-85 B	-0-	437	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	505	N	505	-0-	-0- B	-0-	505	3			N	-0-					-0-
04	510	N	456	-0-	-54 B	-0-	456	3			N	-0-					-0-

BIVINS WELL #: 39R RRCID -> 049083 COMPL. DATE 07/20/1970 TOTAL DEPTH 2086 PERF. 1762 - 2040

11	1020	N	1007	-0-	-13 B	-0-	1007	3			N	-0-					-0-
12	1178	N	573	-0-	-605 B	-0-	573	3			N	-0-					-0-
01	1395	N	974	-0-	-421 B	-0-	974	3			N	-0-					-0-
02	1131	N	1131	-0-	-0- B	-0-	1131	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1095	N	1095	-0-	-0- B	-0-	1095	3			N	-0-					-0-
*04	971	N	971	-0-	-0- B	-0-	971	3			N	-0-					-0-

MASTERSON WELL #: 36R RRCID -> 049084 COMPL. DATE 09/18/1970 TOTAL DEPTH 1997 PERF. 1692 - 1897

11	840	N	818	-0-	-22 B	-0-	818	3			N	-0-					-0-
12	1029	N	1029	-0-	-0- B	-0-	1029	3			N	-0-					-0-
01	999	N	999	-0-	-0- B	-0-	999	3			N	-0-					-0-
02	875	N	875	-0-	-0- B	-0-	875	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1023	N	962	-0-	-61 B	-0-	962	3			N	-0-					-0-
04	960	N	907	-0-	-53 B	-0-	907	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: 38R RRCID -> 049085 COMPL. DATE N/A TOTAL DEPTH 1961 PERF. 1630 - 1788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	659	-0-	-31 B	-0-	659	3			N	-0-					-0-
12	713	N	671	-0-	-42 B	-0-	671	3			N	-0-					-0-
01	682	N	668	-0-	-14 B	-0-	668	3			N	-0-					-0-
02	638	N	612	-0-	-26 B	-0-	612	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	682	N	669	-0-	-13 B	-0-	669	3			N	-0-					-0-
04	660	N	638	-0-	-22 B	-0-	638	3			N	-0-					-0-

MASTERSON WELL #: 39R RRCID -> 049086 COMPL. DATE 09/19/1970 TOTAL DEPTH 2070 PERF. 1615 - 1828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	627	-0-	-3 B	-0-	627	3			N	-0-					-0-
12	651	N	626	-0-	-25 B	-0-	626	3			N	-0-					-0-
01	667	N	667	-0-	-0- B	-0-	667	3			N	-0-					-0-
02	609	N	584	-0-	-25 B	-0-	584	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	631	N	631	-0-	-0- B	-0-	631	3			N	-0-					-0-
04	660	N	606	-0-	-54 B	-0-	606	3			N	-0-					-0-

MASTERSON WELL #: 40R RRCID -> 049087 COMPL. DATE 09/20/1970 TOTAL DEPTH 1921 PERF. 1575 - 1786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1650	N	1620	-0-	-30 B	-0-	1620	3			N	-0-					-0-
12	1674	N	1662	-0-	-12 B	-0-	1662	3			N	-0-					-0-
01	1674	N	1649	-0-	-25 B	-0-	1649	3			N	-0-					-0-
02	1566	N	1514	-0-	-52 B	-0-	1514	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1674	N	1602	-0-	-72 B	-0-	1602	3			N	-0-					-0-
04	1590	N	1583	-0-	-7 B	-0-	1583	3			N	-0-					-0-

MASTERSON WELL #: 37R RRCID -> 049247 COMPL. DATE 08/18/1970 TOTAL DEPTH 2022 PERF. 1718 - 1911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	930	N	725	-0-	-205 B	-0-	725	3			N	-0-					-0-
12	961	N	903	-0-	-58 B	-0-	903	3			N	-0-					-0-
01	952	N	952	-0-	-0- B	-0-	952	3			N	-0-					-0-
02	823	N	823	-0-	-0- B	-0-	823	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	899	N	820	-0-	-79 B	-0-	820	3			N	-0-					-0-
04	930	N	752	-0-	-178 B	-0-	752	3			N	-0-					-0-

MASTERSON WELL #: 42R RRCID -> 050732 COMPL. DATE 05/10/1971 TOTAL DEPTH 2075 PERF. 1768 - 1969

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	532	-0-	-8 B	-0-	532	3			N	-0-					-0-
12	736	N	736	-0-	-0- B	-0-	736	3			N	-0-					-0-
01	782	N	782	-0-	-0- B	-0-	782	3			N	-0-					-0-
02	683	N	683	-0-	-0- B	-0-	683	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	744	N	727	-0-	-17 B	-0-	727	3			N	-0-					-0-
04	750	N	651	-0-	-99 B	-0-	651	3			N	-0-					-0-

MASTERSON WELL #: 43R RRCID -> 050733 COMPL. DATE N/A TOTAL DEPTH 1913 PERF. 1625 - 1678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: 44R RRCID -> 050734 COMPL. DATE 04/30/1971 TOTAL DEPTH 1667 PERF. 1389 - 1441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	559	-0-	-11 B	-0-	559	3			N	-0-					-0-
12	589	N	553	-0-	-36 B	-0-	553	3			N	-0-					-0-
01	589	N	549	-0-	-40 B	-0-	549	3			N	-0-					-0-
02	551	N	480	-0-	-71 B	-0-	480	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	564	N	564	-0-	-0- B	-0-	564	3			N	-0-					-0-
04	540	N	526	-0-	-14 B	-0-	526	3			N	-0-					-0-

MASTERSON WELL #: 46 R RRCID -> 050735 COMPL. DATE 05/24/1971 TOTAL DEPTH 1906 PERF. 1577 - 1782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	930	N	862	-0-	-68 B	-0-	862	3			N	-0-					-0-
12	930	N	873	-0-	-57 B	-0-	873	3			N	-0-					-0-
01	899	N	878	-0-	-21 B	-0-	878	3			N	-0-					-0-
02	841	N	807	-0-	-34 B	-0-	807	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	873	N	873	-0-	-0- B	-0-	873	3			N	-0-					-0-
04	840	N	826	-0-	-14 B	-0-	826	3			N	-0-					-0-

MASTERSON WELL #: 47R RRCID -> 050736 COMPL. DATE 05/24/1971 TOTAL DEPTH 1955 PERF. 1656 - 1840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	246	-0-	-24 B	-0-	246	3			N	-0-					-0-
12	279	N	247	-0-	-32 B	-0-	247	3			N	-0-					-0-
01	250	N	250	-0-	-0- B	-0-	250	3			N	-0-					-0-
02	232	N	228	-0-	-4 B	-0-	228	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	250	N	250	-0-	-0- B	-0-	250	3			N	-0-					-0-
*04	243	N	243	-0-	-0- B	-0-	243	3			N	-0-					-0-

MASTERSON WELL #: 48R RRCID -> 050737 COMPL. DATE 06/07/1971 TOTAL DEPTH 1804 PERF. 1523 - 1598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	231	N	231	-0-	-0- B	-0-	231	3			N	-0-					-0-
12	465	N	173	-0-	-292 B	-0-	173	3			N	-0-					-0-
01	310	N	162	-0-	-148 B	-0-	162	3			N	-0-					-0-
02	232	N	144	-0-	-88 B	-0-	144	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	181	-0-	-5 B	-0-	181	3			N	-0-					-0-
*04	174	N	174	-0-	-0- B	-0-	174	3			N	-0-					-0-

MASTERSON WELL #: 49R RRCID -> 050738 COMPL. DATE N/A TOTAL DEPTH 1900 PERF. 1536 - 1870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	737	-0-	-13 B	-0-	737	3			N	-0-					-0-
12	775	N	720	-0-	-55 B	-0-	720	3			N	-0-					-0-
01	775	N	735	-0-	-40 B	-0-	735	3			N	-0-					-0-
02	725	N	680	-0-	-45 B	-0-	680	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	751	N	751	-0-	-0- B	-0-	751	3			N	-0-					-0-
*04	724	N	724	-0-	-0- B	-0-	724	3			N	-0-					-0-

MASTERSON WELL #: 50R RRCID -> 050739 COMPL. DATE 06/17/1971 TOTAL DEPTH 1898 PERF. 1548 - 1757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1138	N	1138	-0-	-0- B	-0-	1138	3			N	-0-					-0-
12	1302	N	1142	-0-	-160 B	-0-	1142	3			N	-0-					-0-
01	1209	N	1170	-0-	-39 B	-0-	1170	3			N	-0-					-0-
02	1102	N	1070	-0-	-32 B	-0-	1070	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1165	N	1165	-0-	-0- B	-0-	1165	3			N	-0-					-0-
04	1140	N	1118	-0-	-22 B	-0-	1118	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: 51R RRCID -> 050782 COMPL. DATE 06/21/1971 TOTAL DEPTH 1997 PERF. 1686 - 1828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	293	-0-	-7 B	-0-	293	3			N	-0-					-0-
12	312	N	312	-0-	-0- B	-0-	312	3			N	-0-					-0-
01	310	N	291	-0-	-19 B	-0-	291	3			N	-0-					-0-
02	290	N	238	-0-	-52 B	-0-	238	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	341	-0-	-0- B	-0-	341	3			N	-0-					-0-
*04	318	N	318	-0-	-0- B	-0-	318	3			N	-0-					-0-

BIVINS WELL #: 41R RRCID -> 050834 COMPL. DATE 07/21/1971 TOTAL DEPTH 2132 PERF. 1802 - 1942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1380	N	1336	-0-	-44 B	-0-	1336	3			N	-0-					-0-
12	1457	N	1342	-0-	-115 B	-0-	1342	3			N	-0-					-0-
01	1426	N	1389	-0-	-37 B	-0-	1389	3			N	-0-					-0-
02	1305	N	1271	-0-	-34 B	-0-	1271	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1459	N	1459	-0-	-0- B	-0-	1459	3			N	-0-					-0-
*04	1365	N	1365	-0-	-0- B	-0-	1365	3			N	-0-					-0-

BIVINS WELL #: 43R RRCID -> 050835 COMPL. DATE 07/02/1971 TOTAL DEPTH 2285 PERF. 1906 - 2106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1000	N	1000	-0-	-0- B	-0-	1000	3			N	-0-					-0-
12	1054	N	1002	-0-	-52 B	-0-	1002	3			N	-0-					-0-
01	1054	N	1011	-0-	-43 B	-0-	1011	3			N	-0-					-0-
02	957	N	910	-0-	-47 B	-0-	910	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	992	N	967	-0-	-25 B	-0-	967	3			N	-0-					-0-
04	990	N	953	-0-	-37 B	-0-	953	3			N	-0-					-0-

BIVINS WELL #: 44 R RRCID -> 050951 COMPL. DATE 07/29/1971 TOTAL DEPTH 2240 PERF. 1842 - 2044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1110	N	880	-0-	-230 B	-0-	880	3			N	-0-					-0-
12	916	N	916	-0-	-0- B	-0-	916	3			N	-0-					-0-
01	899	N	806	-0-	-93 B	-0-	806	3			N	-0-					-0-
02	1248	N	1248	-0-	-0- B	-0-	1248	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1556	N	1556	-0-	-0- B	-0-	1556	3			N	-0-					-0-
04	780	N	754	-0-	-26 B	-0-	754	3			N	-0-					-0-

MASTERSON WELL #: 41 R RRCID -> 050952 COMPL. DATE 06/14/1971 TOTAL DEPTH 1921 PERF. 1770 - 1979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	534	N	534	-0-	-0- B	-0-	534	3			N	-0-					-0-
12	651	N	629	-0-	-22 B	-0-	629	3			N	-0-					-0-
01	651	N	589	-0-	-62 B	-0-	589	3			N	-0-					-0-
02	522	N	486	-0-	-36 B	-0-	486	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	620	N	613	-0-	-7 B	-0-	613	3			N	-0-					-0-
04	570	N	525	-0-	-45 B	-0-	525	3			N	-0-					-0-

BIVINS WELL #: 46R RRCID -> 051107 COMPL. DATE 08/03/1971 TOTAL DEPTH 2160 PERF. 1804 - 1994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	651	-0-	-9 B	-0-	651	3			N	-0-					-0-
12	744	N	644	-0-	-100 B	-0-	644	3			N	-0-					-0-
01	744	N	739	-0-	-5 B	-0-	739	3			N	-0-					-0-
02	693	N	693	-0-	-0- B	-0-	693	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	691	N	691	-0-	-0- B	-0-	691	3			N	-0-					-0-
04	720	N	660	-0-	-60 B	-0-	660	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: 47R RRCID -> 051777 COMPL. DATE 09/15/1971 TOTAL DEPTH 2245 PERF. 2046 - 2184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	167	N	167	-0-	-0- B	-0-	167	3			N	-0-					-0-
12	172	N	172	-0-	-0- B	-0-	172	3			N	-0-					-0-
01	174	N	174	-0-	-0- B	-0-	174	3			N	-0-					-0-
02	162	N	162	-0-	-0- B	-0-	162	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	172	N	172	-0-	-0- B	-0-	172	3			N	-0-					-0-
*04	160	N	160	-0-	-0- B	-0-	160	3			N	-0-					-0-

MASTERSON WELL #: 55R RRCID -> 053384 COMPL. DATE 03/23/1972 TOTAL DEPTH 2048 PERF. 1786 - 1995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	254	N	254	-0-	-0- B	-0-	254	3			N	-0-					-0-
12	250	N	250	-0-	-0- B	-0-	250	3			N	-0-					-0-
01	248	N	240	-0-	-8 B	-0-	240	3			N	-0-					-0-
02	232	N	218	-0-	-14 B	-0-	218	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	249	N	249	-0-	-0- B	-0-	249	3			N	-0-					-0-
04	240	N	226	-0-	-14 B	-0-	226	3			N	-0-					-0-

BIVINS WELL #: A 48R RRCID -> 053385 COMPL. DATE 05/10/1972 TOTAL DEPTH 2485 PERF. 1843 - 2053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	810	N	778	-0-	-32 B	-0-	778	3			N	-0-					-0-
12	868	N	739	-0-	-129 B	-0-	739	3			N	-0-					-0-
01	899	N	839	-0-	-60 B	-0-	839	3			N	-0-					-0-
02	800	N	800	-0-	-0- B	-0-	800	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	838	N	838	-0-	-0- B	-0-	838	3			N	-0-					-0-
04	810	N	783	-0-	-27 B	-0-	783	3			N	-0-					-0-

BIVINS WELL #: 49R RRCID -> 054280 COMPL. DATE 06/20/1972 TOTAL DEPTH 2148 PERF. 1870 - 2132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	578	N	578	-0-	-0- B	-0-	578	3			N	-0-					-0-
12	619	N	619	-0-	-0- B	-0-	619	3			N	-0-					-0-
01	665	N	665	-0-	-0- B	-0-	665	3			N	-0-					-0-
02	623	N	623	-0-	-0- B	-0-	623	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	642	N	642	-0-	-0- B	-0-	642	3			N	-0-					-0-
*04	600	N	600	-0-	-0- B	-0-	600	3			N	-0-					-0-

BIVINS WELL #: 52R RRCID -> 054309 COMPL. DATE 07/20/1972 TOTAL DEPTH 2296 PERF. 2064 - 2114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	94	N	94	-0-	-0- B	-0-	94	3			N	-0-					-0-
12	105	N	105	-0-	-0- B	-0-	105	3			N	-0-					-0-
01	111	N	111	-0-	-0- B	-0-	111	3			N	-0-					-0-
02	97	N	97	-0-	-0- B	-0-	97	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	97	N	97	-0-	-0- B	-0-	97	3			N	-0-					-0-
04	120	N	95	-0-	-25 B	-0-	95	3			N	-0-					-0-

BIVINS WELL #: 53R RRCID -> 054389 COMPL. DATE 07/27/1972 TOTAL DEPTH 2200 PERF. 1744 - 1994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	229	N	229	-0-	-0- B	-0-	229	3			N	-0-					-0-
12	279	N	227	-0-	-52 B	-0-	227	3			N	-0-					-0-
01	248	N	226	-0-	-22 B	-0-	226	3			N	-0-					-0-
02	232	N	192	-0-	-40 B	-0-	192	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	201	-0-	-16 B	-0-	201	3			N	-0-					-0-
04	210	N	207	-0-	-3 B	-0-	207	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
CRAWFORD WELL #: 7R RRCID -> 054390 COMPL. DATE 06/20/1972 TOTAL DEPTH 2348 PERF. 1938 - 2168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	900	N	855	-0-	-45 B	-0-	855	3			N	-0-					-0-
12	991	N	991	-0-	-0- B	-0-	991	3			N	-0-					-0-
01	1006	N	1006	-0-	-0- B	-0-	1006	3			N	-0-					-0-
02	904	N	904	-0-	-0- B	-0-	904	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	992	N	938	-0-	-54 B	-0-	938	3			N	-0-					-0-
04	960	N	888	-0-	-72 B	-0-	888	3			N	-0-					-0-

MASTERSON WELL #: 53R RRCID -> 054391 COMPL. DATE 08/29/1972 TOTAL DEPTH 1950 PERF. 1645 - 1827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1140	N	1135	-0-	-5 B	-0-	1135	3			N	-0-					-0-
12	1178	N	1167	-0-	-11 B	-0-	1167	3			N	-0-					-0-
01	1178	N	1160	-0-	-18 B	-0-	1160	3			N	-0-					-0-
02	1102	N	1037	-0-	-65 B	-0-	1037	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1178	N	1154	-0-	-24 B	-0-	1154	3			N	-0-					-0-
*04	1128	N	1128	-0-	-0- B	-0-	1128	3			N	-0-					-0-

MASTERSON WELL #: 60R RRCID -> 054392 COMPL. DATE 10/04/1972 TOTAL DEPTH 1991 PERF. 1676 - 1865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1010	N	1010	-0-	-0- B	-0-	1010	3			N	-0-					-0-
12	944	N	944	-0-	-0- B	-0-	944	3			N	-0-					-0-
01	967	N	967	-0-	-0- B	-0-	967	3			N	-0-					-0-
02	986	N	842	-0-	-144 B	-0-	842	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	946	N	946	-0-	-0- B	-0-	946	3			N	-0-					-0-
04	930	N	891	-0-	-39 B	-0-	891	3			N	-0-					-0-

MASTERSON WELL #: 62R RRCID -> 054393 COMPL. DATE 11/13/1972 TOTAL DEPTH 1945 PERF. 1754 - 1788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	255	-0-	-15 B	-0-	255	3			N	-0-					-0-
12	279	N	261	-0-	-18 B	-0-	261	3			N	-0-					-0-
01	279	N	253	-0-	-26 B	-0-	253	3			N	-0-					-0-
02	261	N	236	-0-	-25 B	-0-	236	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	261	N	261	-0-	-0- B	-0-	261	3			N	-0-					-0-
*04	255	N	255	-0-	-0- B	-0-	255	3			N	-0-					-0-

MASTERSON WELL #: 54R RRCID -> 054450 COMPL. DATE 08/29/1972 TOTAL DEPTH 1778 PERF. 1562 - 1782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	153	-0-	-27 B	-0-	153	3			N	-0-					-0-
12	193	N	193	-0-	-0- B	-0-	193	3			N	-0-					-0-
01	199	N	199	-0-	-0- B	-0-	199	3			N	-0-					-0-
02	173	N	173	-0-	-0- B	-0-	173	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	166	-0-	-20 B	-0-	166	3			N	-0-					-0-
04	180	N	164	-0-	-16 B	-0-	164	3			N	-0-					-0-

MASTERSON WELL #: 57R RRCID -> 054537 COMPL. DATE 02/20/1973 TOTAL DEPTH 1795 PERF. 1393 - 1795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	542	-0-	-28 B	-0-	542	3			N	-0-					-0-
12	562	N	562	-0-	-0- B	-0-	562	3			N	-0-					-0-
01	576	N	576	-0-	-0- B	-0-	576	3			N	-0-					-0-
02	522	N	521	-0-	-1 B	-0-	521	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	566	N	566	-0-	-0- B	-0-	566	3			N	-0-					-0-
04	570	N	500	-0-	-70 B	-0-	500	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: 56 R RRCID -> 054549 COMPL. DATE N/A TOTAL DEPTH 1850 PERF. 1540 - 1726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	990	N	976	-0-	-14 B	-0-	976	3			N	-0-					-0-
12	1023	N	991	-0-	-32 B	-0-	991	3			N	-0-					-0-
01	1023	N	960	-0-	-63 B	-0-	960	3			N	-0-					-0-
02	957	N	887	-0-	-70 B	-0-	887	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	992	N	976	-0-	-16 B	-0-	976	3			N	-0-					-0-
*04	960	N	960	-0-	-0- B	-0-	960	3			N	-0-					-0-

MASTERSON WELL #: 58R RRCID -> 054640 COMPL. DATE N/A TOTAL DEPTH 1630 PERF. 1331 - 1396

11	390	N	385	-0-	-5 B	-0-	385	3			N	-0-					-0-
12	403	N	386	-0-	-17 B	-0-	386	3			N	-0-					-0-
01	403	N	389	-0-	-14 B	-0-	389	3			N	-0-					-0-
02	377	N	341	-0-	-36 B	-0-	341	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	395	N	395	-0-	-0- B	-0-	395	3			N	-0-					-0-
04	390	N	371	-0-	-19 B	-0-	371	3			N	-0-					-0-

THOMPSON WELL #: 5R RRCID -> 054819 COMPL. DATE 02/28/1973 TOTAL DEPTH 2363 PERF. 1904 - 2113

11	214	N	214	-0-	-0- B	-0-	214	3			N	-0-					-0-
12	204	N	204	-0-	-0- B	-0-	204	3			N	-0-					-0-
01	310	N	195	-0-	-115 B	-0-	195	3			N	-0-					-0-
02	203	N	176	-0-	-27 B	-0-	176	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	194	-0-	-23 B	-0-	194	3			N	-0-					-0-
*04	185	N	185	-0-	-0- B	-0-	185	3			N	-0-					-0-

MASTERSON WELL #: 63 R RRCID -> 055865 COMPL. DATE 06/21/1973 TOTAL DEPTH 2230 PERF. 1885 - 2094

11	679	N	679	-0-	-0- B	-0-	679	3			N	-0-					-0-
12	731	N	731	-0-	-0- B	-0-	731	3			N	-0-					-0-
01	744	N	744	-0-	-0- B	-0-	744	3			N	-0-					-0-
02	689	N	689	-0-	-0- B	-0-	689	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	744	N	725	-0-	-19 B	-0-	725	3			N	-0-					-0-
04	720	N	693	-0-	-27 B	-0-	693	3			N	-0-					-0-

MASTERSON WELL #: 68R RRCID -> 056247 COMPL. DATE 07/17/1973 TOTAL DEPTH 1610 PERF. 1322 - 1363

11	120	N	107	-0-	-13 B	-0-	107	3			N	-0-					-0-
12	124	N	109	-0-	-15 B	-0-	109	3			N	-0-					-0-
01	124	N	109	-0-	-15 B	-0-	109	3			N	-0-					-0-
02	116	N	94	-0-	-22 B	-0-	94	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	109	-0-	-15 B	-0-	109	3			N	-0-					-0-
04	120	N	104	-0-	-16 B	-0-	104	3			N	-0-					-0-

MASTERSON WELL #: 73R RRCID -> 056248 COMPL. DATE 08/10/1973 TOTAL DEPTH 2180 PERF. 1854 - 1964

11	122	N	122	-0-	-0- B	-0-	122	3			N	-0-					-0-
12	124	N	124	-0-	-0- B	-0-	124	3			N	-0-					-0-
01	127	N	127	-0-	-0- B	-0-	127	3			N	-0-					-0-
02	118	N	118	-0-	-0- B	-0-	118	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	128	N	128	-0-	-0- B	-0-	128	3			N	-0-					-0-
04	120	N	120	-0-	-0- B	-0-	120	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: 69R RRCID -> 056398 COMPL. DATE N/A TOTAL DEPTH 2015 PERF. 1630 - 1653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	257	-0-	-13 B	-0-	257	3			N	-0-					-0-
12	279	N	260	-0-	-19 B	-0-	260	3			N	-0-					-0-
01	279	N	266	-0-	-13 B	-0-	266	3			N	-0-					-0-
02	261	N	240	-0-	-21 B	-0-	240	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	263	N	263	-0-	-0- B	-0-	263	3			N	-0-					-0-
04	270	N	241	-0-	-29 B	-0-	241	3			N	-0-					-0-

MASTERSON WELL #: 70R RRCID -> 056399 COMPL. DATE 07/13/1973 TOTAL DEPTH 1945 PERF. 1610 - 1789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1184	N	1184	-0-	-0- B	-0-	1184	3			N	-0-					-0-
12	1519	N	958	-0-	-561 B	-0-	958	3			N	-0-					-0-
01	1344	N	1344	-0-	-0- B	-0-	1344	3			N	-0-					-0-
02	1131	N	1114	-0-	-17 B	-0-	1114	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1257	N	1257	-0-	-0- B	-0-	1257	3			N	-0-					-0-
04	1290	N	1151	-0-	-139 B	-0-	1151	3			N	-0-					-0-

MASTERSON WELL #: 71R RRCID -> 056400 COMPL. DATE 08/07/1973 TOTAL DEPTH 1720 PERF. 1365 - 1563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	900	N	880	-0-	-20 B	-0-	880	3			N	-0-					-0-
12	930	N	801	-0-	-129 B	-0-	801	3			N	-0-					-0-
01	930	N	860	-0-	-70 B	-0-	860	3			N	-0-					-0-
02	841	N	800	-0-	-41 B	-0-	800	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	905	N	905	-0-	-0- B	-0-	905	3			N	-0-					-0-
*04	880	N	880	-0-	-0- B	-0-	880	3			N	-0-					-0-

MASTERSON WELL #: 72R RRCID -> 056401 COMPL. DATE 08/10/1973 TOTAL DEPTH 2180 PERF. 1854 - 1964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MASTERSON WELL #: B100R RRCID -> 056961 COMPL. DATE 10/12/1973 TOTAL DEPTH 2911 PERF. 1530 - 1583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	581	-0-	-19 B	-0-	581	3			N	-0-					-0-
12	620	N	596	-0-	-24 B	-0-	596	3			N	-0-					-0-
01	620	N	579	-0-	-41 B	-0-	579	3			N	-0-					-0-
02	551	N	496	-0-	-55 B	-0-	496	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	571	-0-	-18 B	-0-	571	3			N	-0-					-0-
04	570	N	542	-0-	-28 B	-0-	542	3			N	-0-					-0-

MASTERSON WELL #: B 34R RRCID -> 057108 COMPL. DATE 11/30/1973 TOTAL DEPTH 2459 PERF. 1672 - 1711

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	492	-0-	-18 B	-0-	492	3			N	-0-					-0-
12	558	N	491	-0-	-67 B	-0-	491	3			N	-0-					-0-
01	527	N	503	-0-	-24 B	-0-	503	3			N	-0-					-0-
02	464	N	461	-0-	-3 B	-0-	461	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	496	N	488	-0-	-8 B	-0-	488	3			N	-0-					-0-
04	480	N	432	-0-	-48 B	-0-	432	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
LUBBERSTEDT WELL #: 1R RRCID -> 057160 COMPL. DATE 09/27/1973 TOTAL DEPTH 2426 PERF. 2018 - 2154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MASTERSON WELL #: B 58R RRCID -> 057161 COMPL. DATE 11/30/1973 TOTAL DEPTH 3212 PERF. 1768 - 1804

11	780	N	768	-0-	-12	B	-0-	768	3			N	-0-					-0-
12	806	N	789	-0-	-17	B	-0-	789	3			N	-0-					-0-
01	806	N	786	-0-	-20	B	-0-	786	3			N	-0-					-0-
02	754	N	732	-0-	-22	B	-0-	732	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	780	N	780	-0-	-0-	B	-0-	780	3			N	-0-					-0-
*04	752	N	752	-0-	-0-	B	-0-	752	3			N	-0-					-0-

BIVINS WELL #: 63R RRCID -> 057295 COMPL. DATE 09/28/1973 TOTAL DEPTH 2359 PERF. 2056 - 2122

11	450	N	450	-0-	-0-	B	-0-	450	3			N	-0-					-0-
12	503	N	503	-0-	-0-	B	-0-	503	3			N	-0-					-0-
01	475	N	475	-0-	-0-	B	-0-	475	3			N	-0-					-0-
02	443	N	443	-0-	-0-	B	-0-	443	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	496	N	466	-0-	-30	B	-0-	466	3			N	-0-					-0-
*04	451	N	451	-0-	-0-	B	-0-	451	3			N	-0-					-0-

BIVINS WELL #: 64R RRCID -> 057914 COMPL. DATE 12/01/1973 TOTAL DEPTH 1798 PERF. 0 - 1653

11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MASTERSON WELL #: 74R RRCID -> 058314 COMPL. DATE 01/08/1974 TOTAL DEPTH 1847 PERF. 1569 - 1700

11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MASTERSON WELL #: 75R RRCID -> 058315 COMPL. DATE 02/08/1974 TOTAL DEPTH 1847 PERF. 1392 - 1650

11	60	N	53	-0-	-7	B	-0-	53	3			N	-0-					-0-
12	62	N	57	-0-	-5	B	-0-	57	3			N	-0-					-0-
01	62	N	58	-0-	-4	B	-0-	58	3			N	-0-					-0-
02	58	N	54	-0-	-4	B	-0-	54	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	62	N	57	-0-	-5	B	-0-	57	3			N	-0-					-0-
04	60	N	56	-0-	-4	B	-0-	56	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: 76R RRCID -> 058316 COMPL. DATE 02/07/1974 TOTAL DEPTH 1960 PERF. 1601 - 1960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MASTERSON WELL #: 77R RRCID -> 058317 COMPL. DATE 02/05/1974 TOTAL DEPTH 1924 PERF. 1613 - 1838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	13	-0-	-17	B	-0-	13	3			N	-0-					-0-
12	30	N	30	-0-	-0-	B	-0-	30	3			N	-0-					-0-
01	31	N	15	-0-	-16	B	-0-	15	3			N	-0-					-0-
02	13	N	13	-0-	-0-	B	-0-	13	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	31	N	5	-0-	-26	B	-0-	5	3			N	-0-					-0-
04	15	N	-0-	-0-	-15	B	-0-					N	-0-					-0-

MASTERSON WELL #: 79R RRCID -> 058323 COMPL. DATE 07/22/1974 TOTAL DEPTH 1895 PERF. 1572 - 1670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MASTERSON WELL #: 80R RRCID -> 058324 COMPL. DATE N/A TOTAL DEPTH 1897 PERF. 1631 - 1697

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MASTERSON WELL #: 81R RRCID -> 058325 COMPL. DATE 02/26/1974 TOTAL DEPTH 1656 PERF. 1291 - 1521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	N	739	-0-	-101	B	-0-	739	3			N	-0-					-0-
12	899	N	626	-0-	-273	B	-0-	626	3			N	-0-					-0-
01	868	N	771	-0-	-97	B	-0-	771	3			N	-0-					-0-
02	725	N	710	-0-	-15	B	-0-	710	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	761	N	761	-0-	-0-	B	-0-	761	3			N	-0-					-0-
*04	771	N	771	-0-	-0-	B	-0-	771	3			N	-0-					-0-

SNEED WELL #: 8R RRCID -> 058326 COMPL. DATE 01/19/1974 TOTAL DEPTH 1865 PERF. 1520 - 1730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1784	N	1784	-0-	-0-	B	-0-	1784	3			N	-0-					-0-
12	1690	N	1690	-0-	-0-	B	-0-	1690	3			N	-0-					-0-
01	1605	N	1605	-0-	-0-	B	-0-	1605	3			N	-0-					-0-
02	1711	N	1616	-0-	-95	B	-0-	1616	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1765	N	1765	-0-	-0-	B	-0-	1765	3			N	-0-					-0-
*04	1625	N	1625	-0-	-0-	B	-0-	1625	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: 82R RRCID -> 059586 COMPL. DATE 06/26/1974 TOTAL DEPTH 2159 PERF. 1868 - 2044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	42	N	42	-0-	-0- B	-0-	42	3			N	-0-					-0-
12	74	N	74	-0-	-0- B	-0-	74	3			N	-0-					-0-
01	87	N	87	-0-	-0- B	-0-	87	3			N	-0-					-0-
02	80	N	80	-0-	-0- B	-0-	80	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	69	N	69	-0-	-0- B	-0-	69	3			N	-0-					-0-
04	90	N	70	-0-	-20 B	-0-	70	3			N	-0-					-0-

MASTERSON WELL #: 84R RRCID -> 059782 COMPL. DATE 10/07/1974 TOTAL DEPTH 1964 PERF. 1664 - 1717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	573	N	573	-0-	-0- B	-0-	573	3			N	-0-					-0-
12	620	N	578	-0-	-42 B	-0-	578	3			N	-0-					-0-
01	589	N	562	-0-	-27 B	-0-	562	3			N	-0-					-0-
02	551	N	495	-0-	-56 B	-0-	495	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	568	-0-	-21 B	-0-	568	3			N	-0-					-0-
04	540	N	537	-0-	-3 B	-0-	537	3			N	-0-					-0-

MASTERSON WELL #: 85R RRCID -> 059783 COMPL. DATE 10/07/1974 TOTAL DEPTH 1645 PERF. 1421 - 1454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	479	-0-	-31 B	-0-	479	3			N	-0-					-0-
12	527	N	490	-0-	-37 B	-0-	490	3			N	-0-					-0-
01	496	N	472	-0-	-24 B	-0-	472	3			N	-0-					-0-
02	464	N	383	-0-	-81 B	-0-	383	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	496	N	466	-0-	-30 B	-0-	466	3			N	-0-					-0-
*04	458	N	458	-0-	-0- B	-0-	458	3			N	-0-					-0-

MASTERSON WELL #: 83R RRCID -> 059784 COMPL. DATE 09/07/1974 TOTAL DEPTH 1898 PERF. 1626 - 1660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	586	-0-	-14 B	-0-	586	3			N	-0-					-0-
12	620	N	595	-0-	-25 B	-0-	595	3			N	-0-					-0-
01	620	N	579	-0-	-41 B	-0-	579	3			N	-0-					-0-
02	580	N	515	-0-	-65 B	-0-	515	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	575	-0-	-14 B	-0-	575	3			N	-0-					-0-
04	570	N	557	-0-	-13 B	-0-	557	3			N	-0-					-0-

BIVINS WELL #: 72R RRCID -> 060368 COMPL. DATE 05/08/1974 TOTAL DEPTH 2351 PERF. 1924 - 2170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	595	N	595	-0-	-0- B	-0-	595	3			N	-0-					-0-
12	620	N	576	-0-	-44 B	-0-	576	3			N	-0-					-0-
01	581	N	581	-0-	-0- B	-0-	581	3			N	-0-					-0-
02	580	N	534	-0-	-46 B	-0-	534	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	553	-0-	-36 B	-0-	553	3			N	-0-					-0-
04	570	N	523	-0-	-47 B	-0-	523	3			N	-0-					-0-

MASTERSON WELL #: 91R RRCID -> 061104 COMPL. DATE 11/29/1974 TOTAL DEPTH 2084 PERF. 1898 - 1938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: 86R RRCID -> 061107 COMPL. DATE 09/06/1974 TOTAL DEPTH 1650 PERF. 1324 - 1400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	427	N	427	-0-	-0-	B	-0-	427	3			N	-0-					-0-
12	436	N	436	-0-	-0-	B	-0-	436	3			N	-0-					-0-
01	434	N	433	-0-	-1	B	-0-	433	3			N	-0-					-0-
02	406	N	404	-0-	-2	B	-0-	404	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	437	N	437	-0-	-0-	B	-0-	437	3			N	-0-					-0-
04	420	N	420	-0-	-0-	B	-0-	420	3			N	-0-					-0-

MASTERSON WELL #: 92R RRCID -> 061495 COMPL. DATE 12/05/1974 TOTAL DEPTH 1953 PERF. 1831 - 1876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	555	-0-	-15	B	-0-	555	3			N	-0-					-0-
12	589	N	561	-0-	-28	B	-0-	561	3			N	-0-					-0-
01	589	N	547	-0-	-42	B	-0-	547	3			N	-0-					-0-
02	551	N	479	-0-	-72	B	-0-	479	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	563	N	563	-0-	-0-	B	-0-	563	3			N	-0-					-0-
*04	542	N	542	-0-	-0-	B	-0-	542	3			N	-0-					-0-

MASTERSON WELL #: 95R RRCID -> 062220 COMPL. DATE 02/13/1975 TOTAL DEPTH 1972 PERF. 1585 - 1825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	314	-0-	-106	B	-0-	314	3			N	-0-					-0-
12	434	N	332	-0-	-102	B	-0-	332	3			N	-0-					-0-
01	447	N	447	-0-	-0-	B	-0-	447	3			N	-0-					-0-
02	390	N	390	-0-	-0-	B	-0-	390	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	411	N	411	-0-	-0-	B	-0-	411	3			N	-0-					-0-
04	420	N	391	-0-	-29	B	-0-	391	3			N	-0-					-0-

MASTERSON WELL #: 99R RRCID -> 062441 COMPL. DATE 03/28/1975 TOTAL DEPTH 1497 PERF. 1192 - 1385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

MASTERSON WELL #: 93R RRCID -> 062442 COMPL. DATE 03/03/1975 TOTAL DEPTH 2025 PERF. 1725 - 1916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	N	792	-0-	-48	B	-0-	792	3			N	-0-					-0-
12	837	N	746	-0-	-91	B	-0-	746	3			N	-0-					-0-
01	837	N	819	-0-	-18	B	-0-	819	3			N	-0-					-0-
02	754	N	733	-0-	-21	B	-0-	733	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	744	N	744	-0-	-0-	B	-0-	744	3			N	-0-					-0-
04	780	N	767	-0-	-13	B	-0-	767	3			N	-0-					-0-

MASTERSON WELL #: 97R RRCID -> 062444 COMPL. DATE 03/20/1975 TOTAL DEPTH 1780 PERF. 1508 - 1647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
MASTERSON WELL #: 100R RRCID -> 063647 COMPL. DATE 08/04/1975 TOTAL DEPTH 1812 PERF. 1469 - 1679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	870	N	838	-0-	-32	B	-0-	838	3			N	-0-					-0-
12	899	N	851	-0-	-48	B	-0-	851	3			N	-0-					-0-
01	899	N	868	-0-	-31	B	-0-	868	3			N	-0-					-0-
02	812	N	810	-0-	-2	B	-0-	810	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	903	N	903	-0-	-0-	B	-0-	903	3			N	-0-					-0-
*04	855	N	855	-0-	-0-	B	-0-	855	3			N	-0-					-0-

BIVINS WELL #: 76 R RRCID -> 063832 COMPL. DATE 10/07/1975 TOTAL DEPTH 1825 PERF. 1552 - 1680

11	600	N	492	-0-	-108	B	-0-	492	3			N	-0-					-0-
12	620	N	457	-0-	-163	B	-0-	457	3			N	-0-					-0-
01	527	N	349	-0-	-178	B	-0-	349	3			N	-0-					-0-
02	464	N	222	-0-	-242	B	-0-	222	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	465	N	196	-0-	-269	B	-0-	196	3			N	-0-					-0-
04	330	N	231	-0-	-99	B	-0-	231	3			N	-0-					-0-

BIVINS WELL #: 77 R RRCID -> 063833 COMPL. DATE 10/07/1975 TOTAL DEPTH 1848 PERF. 1596 - 1702

11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

BIVINS WELL #: 75 R RRCID -> 063876 COMPL. DATE N/A TOTAL DEPTH 1746 PERF. 1486 - 1688

11	1620	N	1381	-0-	-239	B	-0-	1381	3			N	-0-					-0-
12	1550	N	1397	-0-	-153	B	-0-	1397	3			N	-0-					-0-
01	1519	N	1407	-0-	-112	B	-0-	1407	3			N	-0-					-0-
02	1334	N	1240	-0-	-94	B	-0-	1240	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1395	N	1370	-0-	-25	B	-0-	1370	3			N	-0-					-0-
04	1350	N	1220	-0-	-130	B	-0-	1220	3			N	-0-					-0-

BIVINS WELL #: 81R RRCID -> 066651 COMPL. DATE 05/24/1976 TOTAL DEPTH 2213 PERF. 1877 - 2121

11	120	N	110	-0-	-10	B	-0-	110	3			N	-0-					-0-
12	124	N	108	-0-	-16	B	-0-	108	3			N	-0-					-0-
01	125	N	125	-0-	-0-	B	-0-	125	3			N	-0-					-0-
02	118	N	118	-0-	-0-	B	-0-	118	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	117	N	117	-0-	-0-	B	-0-	117	3			N	-0-					-0-
04	120	N	114	-0-	-6	B	-0-	114	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: 82R RRCID -> 068109 COMPL. DATE 06/11/1976 TOTAL DEPTH 2793 PERF. 2410 - 2493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

MASTERSON WELL #: 101R RRCID -> 082833 COMPL. DATE 05/29/1979 TOTAL DEPTH 1756 PERF. 1475 - 1640

11	630	N	607	-0-	-23 B	-0-	607	3			N	-0-					-0-
12	651	N	632	-0-	-19 B	-0-	632	3			N	-0-					-0-
01	629	N	629	-0-	-0- B	-0-	629	3			N	-0-					-0-
02	584	N	584	-0-	-0- B	-0-	584	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	628	N	628	-0-	-0- B	-0-	628	3			N	-0-					-0-
*04	606	N	606	-0-	-0- B	-0-	606	3			N	-0-					-0-

SNEED WELL #: 9R RRCID -> 082834 COMPL. DATE 05/17/1979 TOTAL DEPTH 1785 PERF. 1646 - 1741

11	30	N	1	-0-	-29 B	-0-	1	3			N	-0-					-0-
12	10	N	9	-0-	-1 B	-0-	9	3			N	-0-					-0-
01	38	N	38	-0-	-0- B	-0-	38	3			N	-0-					-0-
02	26	N	26	-0-	-0- B	-0-	26	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	55	N	55	-0-	-0- B	-0-	55	3			N	-0-					-0-
04	30	N	12	-0-	-18 B	-0-	12	3			N	-0-					-0-

READ WELL #: 3R RRCID -> 082835 COMPL. DATE 06/12/1979 TOTAL DEPTH 1537 PERF. 1291 - 1493

11	570	N	543	-0-	-27 B	-0-	543	3			N	-0-					-0-
12	589	N	548	-0-	-41 B	-0-	548	3			N	-0-					-0-
01	594	N	594	-0-	-0- B	-0-	594	3			N	-0-					-0-
02	528	N	528	-0-	-0- B	-0-	528	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	612	N	612	-0-	-0- B	-0-	612	3			N	-0-					-0-
*04	571	N	571	-0-	-0- B	-0-	571	3			N	-0-					-0-

MASTERSON WELL #: 104R RRCID -> 083288 COMPL. DATE 06/27/1979 TOTAL DEPTH 1754 PERF. 1552 - 1725

11	221	N	221	-0-	-0- B	-0-	221	3			N	-0-					-0-
12	248	N	231	-0-	-17 B	-0-	231	3			N	-0-					-0-
01	221	N	221	-0-	-0- B	-0-	221	3			N	-0-					-0-
02	204	N	204	-0-	-0- B	-0-	204	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	227	N	227	-0-	-0- B	-0-	227	3			N	-0-					-0-
*04	216	N	216	-0-	-0- B	-0-	216	3			N	-0-					-0-

BIVINS WELL #: 85R RRCID -> 083289 COMPL. DATE N/A TOTAL DEPTH 1748 PERF. 1463 - 1685

11	552	N	552	-0-	-0- B	-0-	552	3			N	-0-					-0-
12	509	N	509	-0-	-0- B	-0-	509	3			N	-0-					-0-
01	508	N	508	-0-	-0- B	-0-	508	3			N	-0-					-0-
02	522	N	491	-0-	-31 B	-0-	491	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	521	N	521	-0-	-0- B	-0-	521	3			N	-0-					-0-
*04	508	N	508	-0-	-0- B	-0-	508	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: 102R RRCID -> 083290 COMPL. DATE 06/25/1979 TOTAL DEPTH 1824 PERF. 1507 - 1709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MASTERSON WELL #: 105R RRCID -> 083291 COMPL. DATE 06/25/1979 TOTAL DEPTH 1817 PERF. 1565 - 1740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	857	N	857	-0-	-0-	B	-0-	857	3			N	-0-					-0-
12	899	N	882	-0-	-17	B	-0-	882	3			N	-0-					-0-
01	899	N	874	-0-	-25	B	-0-	874	3			N	-0-					-0-
02	841	N	800	-0-	-41	B	-0-	800	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	883	N	883	-0-	-0-	B	-0-	883	3			N	-0-					-0-
*04	844	N	844	-0-	-0-	B	-0-	844	3			N	-0-					-0-

MASTERSON WELL #: 103R RRCID -> 083292 COMPL. DATE 06/22/1979 TOTAL DEPTH 1520 PERF. 1201 - 1410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

SNEED WELL #: 11R RRCID -> 083696 COMPL. DATE 07/24/1979 TOTAL DEPTH 1716 PERF. 1405 - 1608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	39	-0-	-21	B	-0-	39	3			N	-0-					-0-
12	62	N	42	-0-	-20	B	-0-	42	3			N	-0-					-0-
01	56	N	56	-0-	-0-	B	-0-	56	3			N	-0-					-0-
02	51	N	51	-0-	-0-	B	-0-	51	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	55	N	55	-0-	-0-	B	-0-	55	3			N	-0-					-0-
04	60	N	51	-0-	-9	B	-0-	51	3			N	-0-					-0-

BIVINS WELL #: 86R RRCID -> 085403 COMPL. DATE 10/18/1979 TOTAL DEPTH 2200 PERF. 1905 - 1980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	263	-0-	-37	B	-0-	263	3			N	-0-					-0-
12	321	N	321	-0-	-0-	B	-0-	321	3			N	-0-					-0-
01	279	N	270	-0-	-9	B	-0-	270	3			N	-0-					-0-
02	572	N	572	-0-	-0-	B	-0-	572	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	783	N	783	-0-	-0-	B	-0-	783	3			N	-0-					-0-
*04	957	N	957	-0-	-0-	B	-0-	957	3			N	-0-					-0-

MASTERSON WELL #: 106 R RRCID -> 099067 COMPL. DATE N/A TOTAL DEPTH 1965 PERF. 1664 - 1748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	469	N	469	-0-	-0-	B	-0-	469	3			N	-0-					-0-
12	610	N	610	-0-	-0-	B	-0-	610	3			N	-0-					-0-
01	635	N	635	-0-	-0-	B	-0-	635	3			N	-0-					-0-
02	541	N	541	-0-	-0-	B	-0-	541	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	620	N	569	-0-	-51	B	-0-	569	3			N	-0-					-0-
04	600	N	523	-0-	-77	B	-0-	523	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: 107R RRCID -> 102947 COMPL. DATE 01/11/1981 TOTAL DEPTH 2123 PERF. 1719 - 1975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	177	-0-	-3	B	-0-	177	3			N	-0-					-0-
12	204	N	204	-0-	-0-	B	-0-	204	3			N	-0-					-0-
01	193	N	193	-0-	-0-	B	-0-	193	3			N	-0-					-0-
02	174	N	164	-0-	-10	B	-0-	164	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	217	N	181	-0-	-36	B	-0-	181	3			N	-0-					-0-
04	180	N	175	-0-	-5	B	-0-	175	3			N	-0-					-0-

CRAWFORD WELL #: 8R RRCID -> 141221 COMPL. DATE 02/27/1992 TOTAL DEPTH 2167 PERF. 1838 - 2018

11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

BIVINS WELL #: 87R RRCID -> 142443 COMPL. DATE 02/27/1987 TOTAL DEPTH 3850 PERF. 2006 - 2080

11	1680	N	1674	-0-	-6	B	-0-	1674	3			N	-0-					-0-
12	1922	N	1295	-0-	-627	B	-0-	1295	3			N	-0-					-0-
01	1922	N	1820	-0-	-102	B	-0-	1820	3			N	-0-					-0-
02	1876	N	1876	-0-	-0-	B	-0-	1876	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1814	N	1814	-0-	-0-	B	-0-	1814	3			N	-0-					-0-
*04	1745	N	1745	-0-	-0-	B	-0-	1745	3			N	-0-					-0-

BIVINS WELL #: A 23R RRCID -> 145521 COMPL. DATE 04/13/1993 TOTAL DEPTH 3400 PERF. 1900 - 2112

11	510	N	477	-0-	-33	B	-0-	477	3			N	-0-					-0-
12	624	N	624	-0-	-0-	B	-0-	624	3			N	-0-					-0-
01	567	N	567	-0-	-0-	B	-0-	567	3			N	-0-					-0-
02	536	N	536	-0-	-0-	B	-0-	536	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	620	N	593	-0-	-27	B	-0-	593	3			N	-0-					-0-
*04	595	N	595	-0-	-0-	B	-0-	595	3			N	-0-					-0-

FEE WELL #: 5R RRCID -> 146306 COMPL. DATE 07/01/1993 TOTAL DEPTH 1900 PERF. 1496 - 1724

11	1050	N	1011	-0-	-39	B	-0-	1011	3			N	-0-					-0-
12	1054	N	1016	-0-	-38	B	-0-	1016	3			N	-0-					-0-
01	1054	N	1019	-0-	-35	B	-0-	1019	3			N	-0-					-0-
02	986	N	965	-0-	-21	B	-0-	965	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1058	N	1058	-0-	-0-	B	-0-	1058	3			N	-0-					-0-
*04	1009	N	1009	-0-	-0-	B	-0-	1009	3			N	-0-					-0-

FEE WELL #: 6-R RRCID -> 148945 COMPL. DATE 04/01/1994 TOTAL DEPTH 1900 PERF. 1560 - 1791

11	1470	N	1425	-0-	-45	B	-0-	1425	3			N	-0-					-0-
12	1488	N	1435	-0-	-53	B	-0-	1435	3			N	-0-					-0-
01	1488	N	1455	-0-	-33	B	-0-	1455	3			N	-0-					-0-
02	1392	N	1289	-0-	-103	B	-0-	1289	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1468	N	1468	-0-	-0-	B	-0-	1468	3			N	-0-					-0-
04	1410	N	1399	-0-	-11	B	-0-	1399	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

FEE WELL #: 7-R RRCID -> 148946 COMPL. DATE 04/07/1994 TOTAL DEPTH 1850 PERF. 1496 - 1729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	550	-0-	-20	B	-0-	550	3			N	-0-					-0-
12	589	N	564	-0-	-25	B	-0-	564	3			N	-0-					-0-
01	589	N	562	-0-	-27	B	-0-	562	3			N	-0-					-0-
02	528	N	528	-0-	-0-	B	-0-	528	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	569	N	569	-0-	-0-	B	-0-	569	3			N	-0-					-0-
*04	551	N	551	-0-	-0-	B	-0-	551	3			N	-0-					-0-

GAGE WELL #: 2R RRCID -> 149938 COMPL. DATE 06/16/1994 TOTAL DEPTH 2000 PERF. 1650 - 1867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BIVINS WELL #: A143R RRCID -> 150928 COMPL. DATE 07/23/1994 TOTAL DEPTH 2219 PERF. 2014 - 2219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

BIVINS WELL #: A 84R RRCID -> 152894 COMPL. DATE 01/09/1995 TOTAL DEPTH 3017 PERF. 2031 - 2094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	104	-0-	-16	B	-0-	104	3			N	-0-					-0-
12	124	N	107	-0-	-17	B	-0-	107	3			N	-0-					-0-
01	124	N	106	-0-	-18	B	-0-	106	3			N	-0-					-0-
02	99	N	99	-0-	-0-	B	-0-	99	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	108	N	108	-0-	-0-	B	-0-	108	3			N	-0-					-0-
*04	104	N	104	-0-	-0-	B	-0-	104	3			N	-0-					-0-

BIVINS WELL #: A186R RRCID -> 153445 COMPL. DATE 07/10/1995 TOTAL DEPTH 2787 PERF. 1498 - 1701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

BIVINS WELL #: 91R RRCID -> 159554 COMPL. DATE 07/01/1996 TOTAL DEPTH 2343 PERF. 1976 - 2172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	407	-0-	-43	B	-0-	407	3			N	-0-					-0-
12	465	N	417	-0-	-48	B	-0-	417	3			N	-0-					-0-
01	440	N	440	-0-	-0-	B	-0-	440	3			N	-0-					-0-
02	406	N	402	-0-	-4	B	-0-	402	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	429	N	429	-0-	-0-	B	-0-	429	3			N	-0-					-0-
04	420	N	407	-0-	-13	B	-0-	407	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: 90R RRCID -> 160375 COMPL. DATE 08/17/1996 TOTAL DEPTH 2210 PERF. 1826 - 2078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	N	671	-0-	-169 B	-0-	671	3			N	-0-					-0-
12	775	N	647	-0-	-128 B	-0-	647	3			N	-0-					-0-
01	837	N	737	-0-	-100 B	-0-	737	3			N	-0-					-0-
02	749	N	749	-0-	-0- B	-0-	749	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	719	N	719	-0-	-0- B	-0-	719	3			N	-0-					-0-
04	720	N	700	-0-	-20 B	-0-	700	3			N	-0-					-0-

BIVINS WELL #: 92R RRCID -> 160705 COMPL. DATE 08/13/1996 TOTAL DEPTH 2150 PERF. 1760 - 2030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1230	N	1168	-0-	-62 B	-0-	1168	3			N	-0-					-0-
12	1271	N	1124	-0-	-147 B	-0-	1124	3			N	-0-					-0-
01	1209	N	1095	-0-	-114 B	-0-	1095	3			N	-0-					-0-
02	1131	N	1075	-0-	-56 B	-0-	1075	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1181	N	1181	-0-	-0- B	-0-	1181	3			N	-0-					-0-
*04	1052	N	1052	-0-	-0- B	-0-	1052	3			N	-0-					-0-

BIVINS WELL #: 93R RRCID -> 160707 COMPL. DATE 08/06/1996 TOTAL DEPTH 2150 PERF. 1716 - 2026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	868	N	868	-0-	-0- B	-0-	868	3			N	-0-					-0-
12	860	N	860	-0-	-0- B	-0-	860	3			N	-0-					-0-
01	856	N	856	-0-	-0- B	-0-	856	3			N	-0-					-0-
02	841	N	773	-0-	-68 B	-0-	773	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	868	N	818	-0-	-50 B	-0-	818	3			N	-0-					-0-
04	840	N	787	-0-	-53 B	-0-	787	3			N	-0-					-0-

BIVINS WELL #: 94R RRCID -> 160708 COMPL. DATE 08/10/1996 TOTAL DEPTH 2130 PERF. 1742 - 2004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1110	N	1048	-0-	-62 B	-0-	1048	3			N	-0-					-0-
12	1147	N	1057	-0-	-90 B	-0-	1057	3			N	-0-					-0-
01	1085	N	1052	-0-	-33 B	-0-	1052	3			N	-0-					-0-
02	1015	N	977	-0-	-38 B	-0-	977	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1054	N	1039	-0-	-15 B	-0-	1039	3			N	-0-					-0-
04	1020	N	992	-0-	-28 B	-0-	992	3			N	-0-					-0-

FEE WELL #: 8R RRCID -> 160712 COMPL. DATE 08/19/1996 TOTAL DEPTH 1910 PERF. 1586 - 1844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	601	N	601	-0-	-0- B	-0-	601	3			N	-0-					-0-
12	630	N	630	-0-	-0- B	-0-	630	3			N	-0-					-0-
01	651	N	623	-0-	-28 B	-0-	623	3			N	-0-					-0-
02	584	N	584	-0-	-0- B	-0-	584	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	620	N	616	-0-	-4 B	-0-	616	3			N	-0-					-0-
04	600	N	594	-0-	-6 B	-0-	594	3			N	-0-					-0-

MASTERSON WELL #: 108R RRCID -> 160713 COMPL. DATE 08/04/1996 TOTAL DEPTH 2060 PERF. 1673 - 1966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

COUGHLIN WELL #: 3R RRCID -> 164621 COMPL. DATE 07/09/1997 TOTAL DEPTH 2185 PERF. 1835 - 2155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1500	N	1452	-0-	-48 B	-0-	1452	3			N	-0-					-0-
12	1519	N	1472	-0-	-47 B	-0-	1472	3			N	-0-					-0-
01	1519	N	1481	-0-	-38 B	-0-	1481	3			N	-0-					-0-
02	1392	N	1368	-0-	-24 B	-0-	1368	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1459	N	1459	-0-	-0- B	-0-	1459	3			N	-0-					-0-
04	1440	N	1387	-0-	-53 B	-0-	1387	3			N	-0-					-0-

CRAWFORD WELL #: 9R RRCID -> 164729 COMPL. DATE 09/04/1997 TOTAL DEPTH 2290 PERF. 1883 - 2144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1590	N	1197	-0-	-393 B	-0-	1197	3			N	-0-					-0-
12	1769	N	1769	-0-	-0- B	-0-	1769	3			N	-0-					-0-
01	1702	N	1702	-0-	-0- B	-0-	1702	3			N	-0-					-0-
02	1499	N	1499	-0-	-0- B	-0-	1499	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1767	N	1604	-0-	-163 B	-0-	1604	3			N	-0-					-0-
04	1650	N	1546	-0-	-104 B	-0-	1546	3			N	-0-					-0-

CRAWFORD WELL #: 10R RRCID -> 164819 COMPL. DATE 08/05/1997 TOTAL DEPTH 2108 PERF. 1690 - 1936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	685	-0-	-5 B	-0-	685	3			N	-0-					-0-
12	824	N	824	-0-	-0- B	-0-	824	3			N	-0-					-0-
01	818	N	818	-0-	-0- B	-0-	818	3			N	-0-					-0-
02	703	N	703	-0-	-0- B	-0-	703	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	837	N	768	-0-	-69 B	-0-	768	3			N	-0-					-0-
04	780	N	718	-0-	-62 B	-0-	718	3			N	-0-					-0-

MASTERSON WELL #: 110R RRCID -> 164823 COMPL. DATE 09/04/1997 TOTAL DEPTH 2170 PERF. 1700 - 1934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1560	N	1446	-0-	-114 B	-0-	1446	3			N	-0-					-0-
12	1636	N	1636	-0-	-0- B	-0-	1636	3			N	-0-					-0-
01	1643	N	1631	-0-	-12 B	-0-	1631	3			N	-0-					-0-
02	1412	N	1412	-0-	-0- B	-0-	1412	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1643	N	1538	-0-	-105 B	-0-	1538	3			N	-0-					-0-
04	1590	N	1494	-0-	-96 B	-0-	1494	3			N	-0-					-0-

CRAWFORD WELL #: 12R RRCID -> 164824 COMPL. DATE 09/05/1997 TOTAL DEPTH 2125 PERF. 1686 - 1930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1110	N	1020	-0-	-90 B	-0-	1020	3			N	-0-					-0-
12	1147	N	1074	-0-	-73 B	-0-	1074	3			N	-0-					-0-
01	1116	N	1069	-0-	-47 B	-0-	1069	3			N	-0-					-0-
02	986	N	962	-0-	-24 B	-0-	962	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1085	N	1012	-0-	-73 B	-0-	1012	3			N	-0-					-0-
04	1020	N	979	-0-	-41 B	-0-	979	3			N	-0-					-0-

MASTERSON WELL #: 116R RRCID -> 164827 COMPL. DATE 10/03/1997 TOTAL DEPTH 1951 PERF. 1654 - 1844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	410	N	410	-0-	-0- B	-0-	410	3			N	-0-					-0-
12	465	N	412	-0-	-53 B	-0-	412	3			N	-0-					-0-
01	434	N	408	-0-	-26 B	-0-	408	3			N	-0-					-0-
02	406	N	379	-0-	-27 B	-0-	379	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	406	N	406	-0-	-0- B	-0-	406	3			N	-0-					-0-
04	390	N	389	-0-	-1 B	-0-	389	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
BIVINS WELL #: 96R RRCID -> 165029 COMPL. DATE 09/02/1997 TOTAL DEPTH 2176 PERF. 1782 - 2038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	291	-0-	-39 B	-0-	291	3			N	-0-					-0-
12	403	N	203	-0-	-200 B	-0-	203	3			N	-0-					-0-
01	527	N	241	-0-	-286 B	-0-	241	3			N	-0-					-0-
02	290	N	286	-0-	-4 B	-0-	286	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	585	N	585	-0-	-0- B	-0-	585	3			N	-0-					-0-
*04	412	N	412	-0-	-0- B	-0-	412	3			N	-0-					-0-

MASTERSON WELL #: 118R RRCID -> 165725 COMPL. DATE 10/10/1997 TOTAL DEPTH 2010 PERF. 1647 - 1892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1500	N	1475	-0-	-25 B	-0-	1475	3			N	-0-					-0-
12	1550	N	1493	-0-	-57 B	-0-	1493	3			N	-0-					-0-
01	1550	N	1491	-0-	-59 B	-0-	1491	3			N	-0-					-0-
02	1421	N	1371	-0-	-50 B	-0-	1371	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1498	N	1498	-0-	-0- B	-0-	1498	3			N	-0-					-0-
04	1440	N	1438	-0-	-2 B	-0-	1438	3			N	-0-					-0-

CRAWFORD WELL #: 11R RRCID -> 165727 COMPL. DATE 09/24/1997 TOTAL DEPTH 2200 PERF. 1818 - 2066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	564	-0-	-6 B	-0-	564	3			N	-0-					-0-
12	589	N	564	-0-	-25 B	-0-	564	3			N	-0-					-0-
01	558	N	549	-0-	-9 B	-0-	549	3			N	-0-					-0-
02	551	N	523	-0-	-28 B	-0-	523	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	568	N	568	-0-	-0- B	-0-	568	3			N	-0-					-0-
*04	551	N	551	-0-	-0- B	-0-	551	3			N	-0-					-0-

MASTERSON WELL #: 117R RRCID -> 166015 COMPL. DATE 09/08/1997 TOTAL DEPTH 1930 PERF. 1559 - 1764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	990	N	768	-0-	-222 B	-0-	768	3			N	-0-					-0-
12	837	N	794	-0-	-43 B	-0-	794	3			N	-0-					-0-
01	806	N	782	-0-	-24 B	-0-	782	3			N	-0-					-0-
02	754	N	731	-0-	-23 B	-0-	731	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	824	N	824	-0-	-0- B	-0-	824	3			N	-0-					-0-
04	750	N	746	-0-	-4 B	-0-	746	3			N	-0-					-0-

MASTERSON WELL #: 111R RRCID -> 166064 COMPL. DATE 10/15/1997 TOTAL DEPTH 1910 PERF. 1630 - 1830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	930	N	915	-0-	-15 B	-0-	915	3			N	-0-					-0-
12	992	N	936	-0-	-56 B	-0-	936	3			N	-0-					-0-
01	961	N	933	-0-	-28 B	-0-	933	3			N	-0-					-0-
02	899	N	858	-0-	-41 B	-0-	858	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	933	N	933	-0-	-0- B	-0-	933	3			N	-0-					-0-
04	900	N	840	-0-	-60 B	-0-	840	3			N	-0-					-0-

MASTERSON WELL #: 113R RRCID -> 166377 COMPL. DATE 10/26/1997 TOTAL DEPTH 2020 PERF. 1568 - 1784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	286	-0-	-14 B	-0-	286	3			N	-0-					-0-
12	310	N	290	-0-	-20 B	-0-	290	3			N	-0-					-0-
01	310	N	283	-0-	-27 B	-0-	283	3			N	-0-					-0-
02	290	N	271	-0-	-19 B	-0-	271	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	302	N	302	-0-	-0- B	-0-	302	3			N	-0-					-0-
*04	281	N	281	-0-	-0- B	-0-	281	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: 112R RRCID -> 166382 COMPL. DATE 10/23/1997 TOTAL DEPTH 2100 PERF. 1748 - 2100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	280	-0-	-80	B	-0-	280	3			N	-0-					-0-
12	481	N	481	-0-	-0-	B	-0-	481	3			N	-0-					-0-
01	748	N	748	-0-	-0-	B	-0-	748	3			N	-0-					-0-
02	567	N	567	-0-	-0-	B	-0-	567	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	646	N	646	-0-	-0-	B	-0-	646	3			N	-0-					-0-
04	720	N	553	-0-	-167	B	-0-	553	3			N	-0-					-0-

MASTERSON WELL #: 115R RRCID -> 166403 COMPL. DATE 11/03/1997 TOTAL DEPTH 1975 PERF. 1596 - 1826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	51	N	51	-0-	-0-	B	-0-	51	3			N	-0-					-0-
12	58	N	58	-0-	-0-	B	-0-	58	3			N	-0-					-0-
01	61	N	61	-0-	-0-	B	-0-	61	3			N	-0-					-0-
02	58	N	49	-0-	-9	B	-0-	49	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	62	N	13	-0-	-49	B	-0-	13	3			N	-0-					-0-
04	60	N	-0-	-0-	-60	B	-0-					N	-0-					-0-

MASTERSON WELL #: 114R RRCID -> 166410 COMPL. DATE 08/13/1997 TOTAL DEPTH 1930 PERF. 1642 - 1842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	467	-0-	-43	B	-0-	467	3			N	-0-					-0-
12	496	N	471	-0-	-25	B	-0-	471	3			N	-0-					-0-
01	496	N	467	-0-	-29	B	-0-	467	3			N	-0-					-0-
02	464	N	416	-0-	-48	B	-0-	416	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	465	N	446	-0-	-19	B	-0-	446	3			N	-0-					-0-
04	450	N	432	-0-	-18	B	-0-	432	3			N	-0-					-0-

MASTERSON WELL #: 119 R RRCID -> 166425 COMPL. DATE 10/25/1997 TOTAL DEPTH 1625 PERF. 1310 - 1490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

BIVINS WELL #: 97R RRCID -> 166474 COMPL. DATE 12/04/1997 TOTAL DEPTH 2127 PERF. 1700 - 1820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1830	N	1751	-0-	-79	B	-0-	1751	3			N	-0-					-0-
12	1860	N	1754	-0-	-106	B	-0-	1754	3			N	-0-					-0-
01	1829	N	1799	-0-	-30	B	-0-	1799	3			N	-0-					-0-
02	1682	N	1659	-0-	-23	B	-0-	1659	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1783	N	1783	-0-	-0-	B	-0-	1783	3			N	-0-					-0-
*04	1721	N	1721	-0-	-0-	B	-0-	1721	3			N	-0-					-0-

MASTERSON WELL #: 109R RRCID -> 167351 COMPL. DATE 12/29/1998 TOTAL DEPTH 2070 PERF. 1598 - 1832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
READ WELL #: 4R RRCID -> 167913 COMPL. DATE 01/28/1998 TOTAL DEPTH 1865 PERF. 1738 - 1804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	122	N	122	-0-	-0- B	-0-	122	3			N	-0-					-0-
12	104	N	104	-0-	-0- B	-0-	104	3			N	-0-					-0-
01	98	N	98	-0-	-0- B	-0-	98	3			N	-0-					-0-
02	116	N	70	-0-	-46 B	-0-	70	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	100	N	100	-0-	-0- B	-0-	100	3			N	-0-					-0-
04	90	N	90	-0-	-0- B	-0-	90	3			N	-0-					-0-

MASTERSON WELL #: 127 R RRCID -> 169677 COMPL. DATE 05/26/1998 TOTAL DEPTH 2150 PERF. 1700 - 1910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1590	N	1539	-0-	-51 B	-0-	1539	3			N	-0-					-0-
12	1643	N	1576	-0-	-67 B	-0-	1576	3			N	-0-					-0-
01	1612	N	1570	-0-	-42 B	-0-	1570	3			N	-0-					-0-
02	1479	N	1445	-0-	-34 B	-0-	1445	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1581	N	1555	-0-	-26 B	-0-	1555	3			N	-0-					-0-
04	1530	N	1504	-0-	-26 B	-0-	1504	3			N	-0-					-0-

MASTERSON WELL #: 123 R RRCID -> 169684 COMPL. DATE 05/18/1998 TOTAL DEPTH 2020 PERF. 1658 - 1839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1578	N	1578	-0-	-0- B	-0-	1578	3			N	-0-					-0-
12	1674	N	1621	-0-	-53 B	-0-	1621	3			N	-0-					-0-
01	1643	N	1612	-0-	-31 B	-0-	1612	3			N	-0-					-0-
02	1537	N	1481	-0-	-56 B	-0-	1481	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1612	N	1601	-0-	-11 B	-0-	1601	3			N	-0-					-0-
04	1560	N	1529	-0-	-31 B	-0-	1529	3			N	-0-					-0-

BIVINS WELL #: 98R RRCID -> 169769 COMPL. DATE 06/12/1998 TOTAL DEPTH 2094 PERF. 1690 - 1936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1740	N	1727	-0-	-13 B	-0-	1727	3			N	-0-					-0-
12	1860	N	1774	-0-	-86 B	-0-	1774	3			N	-0-					-0-
01	1798	N	1769	-0-	-29 B	-0-	1769	3			N	-0-					-0-
02	1682	N	1630	-0-	-52 B	-0-	1630	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1774	N	1774	-0-	-0- B	-0-	1774	3			N	-0-					-0-
04	1568	N	1565	-0-	-3 B	-0-	1565	3			N	-0-					-0-

MASTERSON WELL #: 130 R RRCID -> 170142 COMPL. DATE 08/03/1998 TOTAL DEPTH 2050 PERF. 1728 - 1924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	223	N	223	-0-	-0- B	-0-	223	3			N	-0-					-0-
12	443	N	443	-0-	-0- B	-0-	443	3			N	-0-					-0-
01	442	N	442	-0-	-0- B	-0-	442	3			N	-0-					-0-
02	379	N	379	-0-	-0- B	-0-	379	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	368	-0-	-66 B	-0-	368	3			N	-0-					-0-
04	420	N	334	-0-	-86 B	-0-	334	3			N	-0-					-0-

MASTERSON WELL #: 138 R RRCID -> 170159 COMPL. DATE 05/20/1998 TOTAL DEPTH 2016 PERF. 1614 - 1798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	572	N	572	-0-	-0- B	-0-	572	3			N	-0-					-0-
12	806	N	769	-0-	-37 B	-0-	769	3			N	-0-					-0-
01	952	N	952	-0-	-0- B	-0-	952	3			N	-0-					-0-
02	708	N	708	-0-	-0- B	-0-	708	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	852	N	852	-0-	-0- B	-0-	852	3			N	-0-					-0-
04	930	N	710	-0-	-220 B	-0-	710	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: 145 R RRCID -> 170164 COMPL. DATE 07/28/1998 TOTAL DEPTH 2092 PERF. 1686 - 1896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	495	N	495	-0-	-0- B	-0-	495	3			N	-0-					-0-
12	527	N	503	-0-	-24 B	-0-	503	3			N	-0-					-0-
01	527	N	510	-0-	-17 B	-0-	510	3			N	-0-					-0-
02	493	N	429	-0-	-64 B	-0-	429	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	519	N	519	-0-	-0- B	-0-	519	3			N	-0-					-0-
*04	481	N	481	-0-	-0- B	-0-	481	3			N	-0-					-0-

MASTERSON WELL #: 134 R RRCID -> 170167 COMPL. DATE 07/13/1998 TOTAL DEPTH 2100 PERF. 1672 - 1946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	799	N	799	-0-	-0- B	-0-	799	3			N	-0-					-0-
12	807	N	807	-0-	-0- B	-0-	807	3			N	-0-					-0-
01	837	N	837	-0-	-0- B	-0-	837	3			N	-0-					-0-
02	783	N	656	-0-	-127 B	-0-	656	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	822	N	822	-0-	-0- B	-0-	822	3			N	-0-					-0-
04	810	N	743	-0-	-67 B	-0-	743	3			N	-0-					-0-

MASTERSON WELL #: 125R RRCID -> 170169 COMPL. DATE 07/13/1998 TOTAL DEPTH 1884 PERF. 1516 - 1716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1920	N	1904	-0-	-16 B	-0-	1904	3			N	-0-					-0-
12	1984	N	1977	-0-	-7 B	-0-	1977	3			N	-0-					-0-
01	1984	N	1937	-0-	-47 B	-0-	1937	3			N	-0-					-0-
02	1827	N	1798	-0-	-29 B	-0-	1798	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1984	N	1946	-0-	-38 B	-0-	1946	3			N	-0-					-0-
*04	1855	N	1855	-0-	-0- B	-0-	1855	3			N	-0-					-0-

MASTERSON WELL #: 120R RRCID -> 170175 COMPL. DATE 07/22/1998 TOTAL DEPTH 2282 PERF. 1870 - 2076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	780	N	753	-0-	-27 B	-0-	753	3			N	-0-					-0-
12	806	N	760	-0-	-46 B	-0-	760	3			N	-0-					-0-
01	785	N	785	-0-	-0- B	-0-	785	3			N	-0-					-0-
02	725	N	717	-0-	-8 B	-0-	717	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	776	N	776	-0-	-0- B	-0-	776	3			N	-0-					-0-
04	750	N	712	-0-	-38 B	-0-	712	3			N	-0-					-0-

BIVINS WELL #: 106R RRCID -> 170177 COMPL. DATE 07/20/1998 TOTAL DEPTH 2224 PERF. 1846 - 2068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1590	N	1540	-0-	-50 B	-0-	1540	3			N	-0-					-0-
12	1643	N	1582	-0-	-61 B	-0-	1582	3			N	-0-					-0-
01	1612	N	1588	-0-	-24 B	-0-	1588	3			N	-0-					-0-
02	1479	N	1453	-0-	-26 B	-0-	1453	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1581	N	1572	-0-	-9 B	-0-	1572	3			N	-0-					-0-
04	1530	N	1503	-0-	-27 B	-0-	1503	3			N	-0-					-0-

BIVINS WELL #: 108R RRCID -> 170178 COMPL. DATE 07/22/1998 TOTAL DEPTH 2299 PERF. 1842 - 2046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2040	N	2026	-0-	-14 B	-174	2026	3			N	-0-					-0-
12	2232	N	1993	-0-	-239 B	-174	1993	3			N	-0-					-0-
01	2263	N	1982	-0-	-281 B	-174	1982	3			N	-0-					-0-
02	1972	N	2055	-0-	83 B	-91	2055	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -91																	
03	2130	N	2130	-0-	-0- B	-0-	2130	3			N	-0-					-0-
*04	2050	N	2050	-0-	-0- B	-0-	2050	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: 121R RRCID -> 170225 COMPL. DATE 07/24/1998 TOTAL DEPTH 2040 PERF. 1676 - 1878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	810	N	802	-0-	-8	B	-0-	802	3			N	-0-					-0-
12	868	N	832	-0-	-36	B	-0-	832	3			N	-0-					-0-
01	837	N	832	-0-	-5	B	-0-	832	3			N	-0-					-0-
02	783	N	742	-0-	-41	B	-0-	742	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	838	N	838	-0-	-0-	B	-0-	838	3			N	-0-					-0-
04	810	N	792	-0-	-18	B	-0-	792	3			N	-0-					-0-

BIVINS WELL #: 101R RRCID -> 170227 COMPL. DATE 07/16/1998 TOTAL DEPTH 2250 PERF. 1878 - 2116

11	150	N	94	-0-	-56	B	-0-	94	3			N	-0-					-0-
12	217	N	88	-0-	-129	B	-0-	88	3			N	-0-					-0-
01	131	N	131	-0-	-0-	B	-0-	131	3			N	-0-					-0-
02	237	N	237	-0-	-0-	B	-0-	237	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	174	N	174	-0-	-0-	B	-0-	174	3			N	-0-					-0-
04	120	N	93	-0-	-27	B	-0-	93	3			N	-0-					-0-

COUGHLIN WELL #: 4R RRCID -> 170546 COMPL. DATE 07/04/1998 TOTAL DEPTH 2200 PERF. 1834 - 2048

11	2840		3666	-0-	826	B	18792	3666	3			N	-0-					-0-
12	3078		3704	-0-	626	B	19418	3704	3			N	-0-					-0-
01	11946		3721	-0-	-8225	B	11193	3721	3			N	-0-					-0-
02	2612		3404	-0-	792	B	11985	3404	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 11985																		
03	3043		3639	-0-	596	B	12581	3639	3			N	-0-					-0-
04	1980		3098	-0-	1118	B	13699	3098	3			N	-0-					-0-

MASTERSON WELL #: 133R RRCID -> 170558 COMPL. DATE 06/22/1998 TOTAL DEPTH 1938 PERF. 1630 - 1808

11	690	N	650	-0-	-40	B	-0-	650	3			N	-0-					-0-
12	682	N	666	-0-	-16	B	-0-	666	3			N	-0-					-0-
01	682	N	658	-0-	-24	B	-0-	658	3			N	-0-					-0-
02	638	N	602	-0-	-36	B	-0-	602	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	654	N	654	-0-	-0-	B	-0-	654	3			N	-0-					-0-
04	630	N	424	-0-	-206	B	-0-	424	3			N	-0-					-0-

CRAWFORD WELL #: 13R RRCID -> 170560 COMPL. DATE 06/22/1998 TOTAL DEPTH 2200 PERF. 1822 - 2100

11	900	N	831	-0-	-69	B	-0-	831	3			N	-0-					-0-
12	961	N	649	-0-	-312	B	-0-	649	3			N	-0-					-0-
01	930	N	878	-0-	-52	B	-0-	878	3			N	-0-					-0-
02	831	N	831	-0-	-0-	B	-0-	831	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	866	N	866	-0-	-0-	B	-0-	866	3			N	-0-					-0-
04	840	N	720	-0-	-120	B	-0-	720	3			N	-0-					-0-

MASTERSON WELL #: 135R RRCID -> 170561 COMPL. DATE 06/09/1998 TOTAL DEPTH 2245 PERF. 1858 - 2132

11	120	N	120	-0-	-0-	B	-0-	120	3			N	-0-					-0-
12	290	N	290	-0-	-0-	B	-0-	290	3			N	-0-					-0-
01	304	N	304	-0-	-0-	B	-0-	304	3			N	-0-					-0-
02	175	N	175	-0-	-0-	B	-0-	175	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	279	N	246	-0-	-33	B	-0-	246	3			N	-0-					-0-
04	300	N	176	-0-	-124	B	-0-	176	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: 129R RRCID -> 170562 COMPL. DATE N/A TOTAL DEPTH 1788 PERF. 1480 - 1678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	459	-0-	-21 B	-0-	459	3			N	-0-					-0-
12	496	N	469	-0-	-27 B	-0-	469	3			N	-0-					-0-
01	496	N	470	-0-	-26 B	-0-	470	3			N	-0-					-0-
02	435	N	431	-0-	-4 B	-0-	431	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	473	N	473	-0-	-0- B	-0-	473	3			N	-0-					-0-
*04	452	N	452	-0-	-0- B	-0-	452	3			N	-0-					-0-

MASTERSON WELL #: 137R RRCID -> 170737 COMPL. DATE 09/06/1998 TOTAL DEPTH 2152 PERF. 1818 - 2006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	780	N	692	-0-	-88 B	-0-	692	3			N	-0-					-0-
12	806	N	766	-0-	-40 B	-0-	766	3			N	-0-					-0-
01	713	N	667	-0-	-46 B	-0-	667	3			N	-0-					-0-
02	667	N	660	-0-	-7 B	-0-	660	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	775	N	733	-0-	-42 B	-0-	733	3			N	-0-					-0-
*04	677	N	677	-0-	-0- B	-0-	677	3			N	-0-					-0-

BIVINS WELL #: 111R RRCID -> 170739 COMPL. DATE 07/22/1998 TOTAL DEPTH 2075 PERF. 1806 - 1946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	479	-0-	-1 B	-0-	479	3			N	-0-					-0-
12	497	N	497	-0-	-0- B	-0-	497	3			N	-0-					-0-
01	496	N	478	-0-	-18 B	-0-	478	3			N	-0-					-0-
02	464	N	439	-0-	-25 B	-0-	439	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	496	N	464	-0-	-32 B	-0-	464	3			N	-0-					-0-
04	450	N	448	-0-	-2 B	-0-	448	3			N	-0-					-0-

MASTERSON WELL #: 122R RRCID -> 170800 COMPL. DATE 07/27/1998 TOTAL DEPTH 1987 PERF. 1632 - 1818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1650	N	1615	-0-	-35 B	-0-	1615	3			N	-0-					-0-
12	1705	N	1662	-0-	-43 B	-0-	1662	3			N	-0-					-0-
01	1674	N	1652	-0-	-22 B	-0-	1652	3			N	-0-					-0-
02	1566	N	1469	-0-	-97 B	-0-	1469	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1680	N	1680	-0-	-0- B	-0-	1680	3			N	-0-					-0-
04	1590	N	1581	-0-	-9 B	-0-	1581	3			N	-0-					-0-

MASTERSON WELL #: 148R RRCID -> 170812 COMPL. DATE 08/28/1998 TOTAL DEPTH 2124 PERF. 1778 - 2024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	362	-0-	-28 B	-0-	362	3			N	-0-					-0-
12	559	N	559	-0-	-0- B	-0-	559	3			N	-0-					-0-
01	558	N	558	-0-	-0- B	-0-	558	3			N	-0-					-0-
02	483	N	483	-0-	-0- B	-0-	483	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	507	-0-	-51 B	-0-	507	3			N	-0-					-0-
04	540	N	453	-0-	-87 B	-0-	453	3			N	-0-					-0-

MASTERSON WELL #: 144R RRCID -> 170813 COMPL. DATE 08/22/1998 TOTAL DEPTH 2022 PERF. 1660 - 1850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	533	-0-	-7 B	-0-	533	3			N	-0-					-0-
12	558	N	547	-0-	-11 B	-0-	547	3			N	-0-					-0-
01	558	N	550	-0-	-8 B	-0-	550	3			N	-0-					-0-
02	522	N	488	-0-	-34 B	-0-	488	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	548	-0-	-10 B	-0-	548	3			N	-0-					-0-
04	540	N	522	-0-	-18 B	-0-	522	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: 124R RRCID -> 170814 COMPL. DATE 07/10/1998 TOTAL DEPTH 1950 PERF. 1574 - 1770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	587	-0-	-13 B	-0-	587	3			N	-0-					-0-
12	620	N	594	-0-	-26 B	-0-	594	3			N	-0-					-0-
01	620	N	603	-0-	-17 B	-0-	603	3			N	-0-					-0-
02	580	N	551	-0-	-29 B	-0-	551	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	612	N	612	-0-	-0- B	-0-	612	3			N	-0-					-0-
*04	592	N	592	-0-	-0- B	-0-	592	3			N	-0-					-0-

MASTERSON WELL #: 126R RRCID -> 170815 COMPL. DATE 09/02/1998 TOTAL DEPTH 1616 PERF. 1308 - 1472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	411	N	411	-0-	-0- B	-0-	411	3			N	-0-					-0-
12	434	N	412	-0-	-22 B	-0-	412	3			N	-0-					-0-
01	434	N	372	-0-	-62 B	-0-	372	3			N	-0-					-0-
02	406	N	364	-0-	-42 B	-0-	364	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	421	N	421	-0-	-0- B	-0-	421	3			N	-0-					-0-
*04	363	N	363	-0-	-0- B	-0-	363	3			N	-0-					-0-

MASTERSON WELL #: 147R RRCID -> 170816 COMPL. DATE 08/24/1998 TOTAL DEPTH 1980 PERF. 1634 - 1808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	365	N	365	-0-	-0- B	-0-	365	3			N	-0-					-0-
12	434	N	368	-0-	-66 B	-0-	368	3			N	-0-					-0-
01	403	N	364	-0-	-39 B	-0-	364	3			N	-0-					-0-
02	348	N	336	-0-	-12 B	-0-	336	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	373	N	373	-0-	-0- B	-0-	373	3			N	-0-					-0-
*04	366	N	366	-0-	-0- B	-0-	366	3			N	-0-					-0-

BIVINS WELL #: 102R RRCID -> 170827 COMPL. DATE 09/08/1998 TOTAL DEPTH 1861 PERF. 1594 - 1778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	602	N	602	-0-	-0- B	-0-	602	3			N	-0-					-0-
12	620	N	616	-0-	-4 B	-0-	616	3			N	-0-					-0-
01	627	N	627	-0-	-0- B	-0-	627	3			N	-0-					-0-
02	580	N	568	-0-	-12 B	-0-	568	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	620	N	618	-0-	-2 B	-0-	618	3			N	-0-					-0-
04	600	N	585	-0-	-15 B	-0-	585	3			N	-0-					-0-

GAGE WELL #: 3R RRCID -> 171046 COMPL. DATE 07/28/1998 TOTAL DEPTH 2096 PERF. 1736 - 1940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1590	N	1552	-0-	-38 B	-0-	1552	3			N	-0-					-0-
12	1643	N	1585	-0-	-58 B	-0-	1585	3			N	-0-					-0-
01	1612	N	1600	-0-	-12 B	-0-	1600	3			N	-0-					-0-
02	1508	N	1454	-0-	-54 B	-0-	1454	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1581	N	1581	-0-	-0- B	-0-	1581	3			N	-0-					-0-
04	1560	N	1515	-0-	-45 B	-0-	1515	3			N	-0-					-0-

MASTERSON WELL #: 140R RRCID -> 171140 COMPL. DATE 10/05/1998 TOTAL DEPTH 1900 PERF. 1580 - 1756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	276	N	276	-0-	-0- B	-0-	276	3			N	-0-					-0-
12	279	N	275	-0-	-4 B	-0-	275	3			N	-0-					-0-
01	279	N	274	-0-	-5 B	-0-	274	3			N	-0-					-0-
02	261	N	251	-0-	-10 B	-0-	251	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	279	-0-	-0- B	-0-	279	3			N	-0-					-0-
04	270	N	266	-0-	-4 B	-0-	266	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: 107R RRCID -> 171195 COMPL. DATE 09/29/1998 TOTAL DEPTH 2234 PERF. 1820 - 2020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1203	N	1203	-0-	-0-	B	-0-	1203	3			N	-0-					-0-
12	1271	N	1151	-0-	-120	B	-0-	1151	3			N	-0-					-0-
01	1333	N	1239	-0-	-94	B	-0-	1239	3			N	-0-					-0-
02	1184	N	1184	-0-	-0-	B	-0-	1184	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1232	N	1232	-0-	-0-	B	-0-	1232	3			N	-0-					-0-
04	1200	N	1145	-0-	-55	B	-0-	1145	3			N	-0-					-0-

MASTERSON WELL #: 141R RRCID -> 171197 COMPL. DATE 09/18/1998 TOTAL DEPTH 2191 PERF. 1814 - 2030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1050	N	989	-0-	-61	B	-0-	989	3			N	-0-					-0-
12	1116	N	1016	-0-	-100	B	-0-	1016	3			N	-0-					-0-
01	1085	N	1062	-0-	-23	B	-0-	1062	3			N	-0-					-0-
02	957	N	949	-0-	-8	B	-0-	949	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1084	N	1084	-0-	-0-	B	-0-	1084	3			N	-0-					-0-
04	1020	N	1003	-0-	-17	B	-0-	1003	3			N	-0-					-0-

CRAWFORD WELL #: 14R RRCID -> 171202 COMPL. DATE 10/03/1998 TOTAL DEPTH 2285 PERF. 1822 - 2100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	1915	-0-	-1085	B	7404	1915	3			N	-0-					-0-
12	3100	N	1796	-0-	-1304	B	6100	1796	3			N	-0-					-0-
01	3100	N	2273	-0-	-827	B	5273	2273	3			N	-0-					-0-
02	2900	N	2244	-0-	-656	B	4617	2244	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 4617																		
03	3100	N	2212	-0-	-888	B	3729	2212	3			N	-0-					-0-
*04	3000	N	2165	-0-	-835	B	2894	2165	3			N	-0-					-0-

BIVINS WELL #: 103R RRCID -> 171204 COMPL. DATE 09/23/1998 TOTAL DEPTH 1892 PERF. 1584 - 1774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	291	-0-	-9	B	-0-	291	3			N	-0-					-0-
12	310	N	265	-0-	-45	B	-0-	265	3			N	-0-					-0-
01	310	N	287	-0-	-23	B	-0-	287	3			N	-0-					-0-
02	290	N	269	-0-	-21	B	-0-	269	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	293	N	293	-0-	-0-	B	-0-	293	3			N	-0-					-0-
*04	278	N	278	-0-	-0-	B	-0-	278	3			N	-0-					-0-

BIVINS WELL #: 109R RRCID -> 171240 COMPL. DATE 10/20/1998 TOTAL DEPTH 2132 PERF. 1688 - 1940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	990	N	683	-0-	-307	B	-0-	683	3			N	-0-					-0-
12	1023	N	628	-0-	-395	B	-0-	628	3			N	-0-					-0-
01	982	N	982	-0-	-0-	B	-0-	982	3			N	-0-					-0-
02	1114	N	1114	-0-	-0-	B	-0-	1114	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1204	N	1204	-0-	-0-	B	-0-	1204	3			N	-0-					-0-
*04	1043	N	1043	-0-	-0-	B	-0-	1043	3			N	-0-					-0-

BIVINS WELL #: 110R RRCID -> 171257 COMPL. DATE 10/14/1998 TOTAL DEPTH 2170 PERF. 1660 - 1968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	224	N	224	-0-	-0-	B	-0-	224	3			N	-0-					-0-
12	235	N	235	-0-	-0-	B	-0-	235	3			N	-0-					-0-
01	236	N	236	-0-	-0-	B	-0-	236	3			N	-0-					-0-
02	215	N	215	-0-	-0-	B	-0-	215	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	234	N	234	-0-	-0-	B	-0-	234	3			N	-0-					-0-
*04	220	N	220	-0-	-0-	B	-0-	220	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: 149R RRCID -> 171279 COMPL. DATE 10/10/1998 TOTAL DEPTH 2021 PERF. 1674 - 1876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1410	N	1342	-0-	-68	B	-0-	1342	3			N	-0-					-0-
12	1686	N	1686	-0-	-0-	B	-0-	1686	3			N	-0-					-0-
01	1683	N	1683	-0-	-0-	B	-0-	1683	3			N	-0-					-0-
02	1468	N	1468	-0-	-0-	B	-0-	1468	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1674	N	1615	-0-	-59	B	-0-	1615	3			N	-0-					-0-
04	1620	N	1513	-0-	-107	B	-0-	1513	3			N	-0-					-0-

BIVINS WELL #: 112R RRCID -> 171566 COMPL. DATE 02/22/2008 TOTAL DEPTH 2186 PERF. 1894 - 2088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	44	-0-	-16	B	-0-	44	3			N	-0-					-0-
12	44	N	44	-0-	-0-	B	-0-	44	3			N	-0-					-0-
01	42	N	42	-0-	-0-	B	-0-	42	3			N	-0-					-0-
02	42	N	42	-0-	-0-	B	-0-	42	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	44	N	44	-0-	-0-	B	-0-	44	3			N	-0-					-0-
*04	41	N	41	-0-	-0-	B	-0-	41	3			N	-0-					-0-

MASTERSON WELL #: 142R RRCID -> 172349 COMPL. DATE 09/21/1998 TOTAL DEPTH 1717 PERF. 1358 - 1632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1860	N	1811	-0-	-49	B	-0-	1811	3			N	-0-					-0-
12	1922	N	1857	-0-	-65	B	-0-	1857	3			N	-0-					-0-
01	1891	N	1850	-0-	-41	B	-0-	1850	3			N	-0-					-0-
02	1740	N	1688	-0-	-52	B	-0-	1688	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1860	N	1857	-0-	-3	B	-0-	1857	3			N	-0-					-0-
04	1774	N	1711	-0-	-63	B	-0-	1711	3			N	-0-					-0-

MASTERSON WELL #: 146R RRCID -> 172351 COMPL. DATE 05/24/1998 TOTAL DEPTH 1786 PERF. 1460 - 1672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	491	N	491	-0-	-0-	B	-0-	491	3			N	-0-					-0-
12	496	N	476	-0-	-20	B	-0-	476	3			N	-0-					-0-
01	469	N	469	-0-	-0-	B	-0-	469	3			N	-0-					-0-
02	464	N	416	-0-	-48	B	-0-	416	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	468	N	468	-0-	-0-	B	-0-	468	3			N	-0-					-0-
04	450	N	436	-0-	-14	B	-0-	436	3			N	-0-					-0-

BIVINS WELL #: 99R RRCID -> 172372 COMPL. DATE 11/24/1998 TOTAL DEPTH 4033 PERF. 1787 - 1998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1992	N	1992	-0-	-0-	B	-0-	1992	3			N	-0-					-0-
12	2139	N	1955	-0-	-184	B	-0-	1955	3			N	-0-					-0-
01	2077	N	2043	-0-	-34	B	-0-	2043	3			N	-0-					-0-
02	1914	N	1857	-0-	-57	B	-0-	1857	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2024	N	2024	-0-	-0-	B	-0-	2024	3			N	-0-					-0-
*04	1930	N	1930	-0-	-0-	B	-0-	1930	3			N	-0-					-0-

MASTERSON WELL #: 143R RRCID -> 172440 COMPL. DATE 07/31/1998 TOTAL DEPTH 2012 PERF. 1724 - 1902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: 128R RRCID -> 172441 COMPL. DATE 10/24/1998 TOTAL DEPTH 2062 PERF. 1710 - 1906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2485	N	2485	-0-	-0- B	-0-	2485	3			N	-0-					-0-
12	2487	N	2487	-0-	-0- B	-0-	2487	3			N	-0-					-0-
01	2548	N	2548	-0-	-0- B	-0-	2548	3			N	-0-					-0-
02	2263	N	2263	-0-	-0- B	-0-	2263	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2581	N	2581	-0-	-0- B	-0-	2581	3			N	-0-					-0-
*04	2382	N	2382	-0-	-0- B	-0-	2382	3			N	-0-					-0-

MASTERSON WELL #: 139R RRCID -> 172444 COMPL. DATE 10/25/1998 TOTAL DEPTH 2147 PERF. 1806 - 1994

11	390	N	373	-0-	-17 B	-0-	373	3			N	-0-					-0-
12	464	N	464	-0-	-0- B	-0-	464	3			N	-0-					-0-
01	441	N	441	-0-	-0- B	-0-	441	3			N	-0-					-0-
02	391	N	391	-0-	-0- B	-0-	391	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	428	-0-	-37 B	-0-	428	3			N	-0-					-0-
04	420	N	404	-0-	-16 B	-0-	404	3			N	-0-					-0-

MASTERSON WELL #: 131R RRCID -> 173056 COMPL. DATE 07/25/1998 TOTAL DEPTH 2025 PERF. 1700 - 1892

11	390	N	379	-0-	-11 B	-0-	379	3			N	-0-					-0-
12	403	N	383	-0-	-20 B	-0-	383	3			N	-0-					-0-
01	403	N	385	-0-	-18 B	-0-	385	3			N	-0-					-0-
02	377	N	352	-0-	-25 B	-0-	352	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	385	N	385	-0-	-0- B	-0-	385	3			N	-0-					-0-
*04	368	N	368	-0-	-0- B	-0-	368	3			N	-0-					-0-

BIVINS WELL #: 100R RRCID -> 173549 COMPL. DATE 11/25/1998 TOTAL DEPTH 2196 PERF. 1850 - 2088

11	1654	N	1654	-0-	-0- B	-0-	1654	3			N	-0-					-0-
12	1674	N	1668	-0-	-6 B	-0-	1668	3			N	-0-					-0-
01	1647	N	1647	-0-	-0- B	-0-	1647	3			N	-0-					-0-
02	1595	N	1495	-0-	-100 B	-0-	1495	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1674	N	1590	-0-	-84 B	-0-	1590	3			N	-0-					-0-
04	1590	N	1475	-0-	-115 B	-0-	1475	3			N	-0-					-0-

BIVINS WELL #: 116R RRCID -> 174243 COMPL. DATE 07/30/1999 TOTAL DEPTH 2260 PERF. 1798 - 1930

11	906	N	906	-0-	-0- B	-0-	906	3			N	-0-					-0-
12	1240	N	1061	-0-	-179 B	-0-	1061	3			N	-0-					-0-
01	1136	N	1136	-0-	-0- B	-0-	1136	3			N	-0-					-0-
02	902	N	902	-0-	-0- B	-0-	902	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1054	N	847	-0-	-207 B	-0-	847	3			N	-0-					-0-
04	1110	N	626	-0-	-484 B	-0-	626	3			N	-0-					-0-

BIVINS WELL #: 115R RRCID -> 174244 COMPL. DATE 07/30/1999 TOTAL DEPTH 2250 PERF.18282 - 22

11 14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12 14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01 14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02 14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: 117R RRCID -> 174245 COMPL. DATE 07/31/1999 TOTAL DEPTH 2152 PERF. 1674 - 1872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	240	N	196	-0-	-44	B	-0-	196	3		N	-0-			-0-
12	279	N	263	-0-	-16	B	-0-	263	3		N	-0-			-0-
01	279	N	252	-0-	-27	B	-0-	252	3		N	-0-			-0-
02	210	N	210	-0-	-0-	B	-0-	210	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	248	N	212	-0-	-36	B	-0-	212	3		N	-0-			-0-
04	240	N	191	-0-	-49	B	-0-	191	3		N	-0-			-0-

BIVINS WELL #: 119R RRCID -> 174248 COMPL. DATE 09/16/1999 TOTAL DEPTH 2300 PERF. 1874 - 2046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	357	N	357	-0-	-0-	B	-0-	357	3		N	-0-			-0-
12	372	N	356	-0-	-16	B	-0-	356	3		N	-0-			-0-
01	393	N	393	-0-	-0-	B	-0-	393	3		N	-0-			-0-
02	363	N	363	-0-	-0-	B	-0-	363	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	371	N	371	-0-	-0-	B	-0-	371	3		N	-0-			-0-
04	390	N	346	-0-	-44	B	-0-	346	3		N	-0-			-0-

BIVINS WELL #: 120R RRCID -> 174250 COMPL. DATE 09/20/1999 TOTAL DEPTH 2372 PERF. 2000 - 2284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-

MASTERSON WELL #: 163R RRCID -> 174757 COMPL. DATE 09/30/1999 TOTAL DEPTH 2159 PERF. 1790 - 1990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-

MASTERSON WELL #: 160R RRCID -> 174758 COMPL. DATE 11/12/1999 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-				N	NO RPT			-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: 155R RRCID -> 174760 COMPL. DATE 10/06/1999 TOTAL DEPTH 2401 PERF. 1954 - 2168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MASTERSON WELL #: 156R RRCID -> 174761 COMPL. DATE 10/05/1999 TOTAL DEPTH 2000 PERF. 1640 - 1838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	759	N	759	-0-	-0-	B	-0-	759	3			N	-0-					-0-
12	775	N	750	-0-	-25	B	-0-	750	3			N	-0-					-0-
01	745	N	745	-0-	-0-	B	-0-	745	3			N	-0-					-0-
02	725	N	682	-0-	-43	B	-0-	682	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	744	N	739	-0-	-5	B	-0-	739	3			N	-0-					-0-
04	720	N	707	-0-	-13	B	-0-	707	3			N	-0-					-0-

MASTERSON WELL #: 158R RRCID -> 174762 COMPL. DATE 10/15/1999 TOTAL DEPTH 1750 PERF. 1414 - 1614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 161R RRCID -> 174763 COMPL. DATE 09/14/1999 TOTAL DEPTH 2218 PERF. 1874 - 2080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 162R RRCID -> 174764 COMPL. DATE 09/01/1999 TOTAL DEPTH 2303 PERF. 1944 - 2030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 157R RRCID -> 174790 COMPL. DATE 10/14/1999 TOTAL DEPTH 2100 PERF. 1754 - 1936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1350	N	1324	-0-	-26	B	-0-	1324	3			N	-0-					-0-
12	1426	N	1370	-0-	-56	B	-0-	1370	3			N	-0-					-0-
01	1395	N	1360	-0-	-35	B	-0-	1360	3			N	-0-					-0-
02	1276	N	1221	-0-	-55	B	-0-	1221	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1388	N	1388	-0-	-0-	B	-0-	1388	3			N	-0-					-0-
04	1320	N	1315	-0-	-5	B	-0-	1315	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: 159R RRCID -> 174809 COMPL. DATE 11/05/1999 TOTAL DEPTH 1788 PERF. 1274 - 1480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	810	N	779	-0-	-31	B	-0-	779	3			N	-0-					-0-
12	837	N	799	-0-	-38	B	-0-	799	3			N	-0-					-0-
01	837	N	795	-0-	-42	B	-0-	795	3			N	-0-					-0-
02	754	N	728	-0-	-26	B	-0-	728	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	806	N	796	-0-	-10	B	-0-	796	3			N	-0-					-0-
04	780	N	776	-0-	-4	B	-0-	776	3			N	-0-					-0-

MASTERSON WELL #: 154R RRCID -> 174812 COMPL. DATE 09/27/1999 TOTAL DEPTH 2250 PERF. 1680 - 1838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	727	N	727	-0-	-0-	B	-0-	727	3			N	-0-					-0-
12	835	N	835	-0-	-0-	B	-0-	835	3			N	-0-					-0-
01	829	N	829	-0-	-0-	B	-0-	829	3			N	-0-					-0-
02	726	N	726	-0-	-0-	B	-0-	726	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	837	N	800	-0-	-37	B	-0-	800	3			N	-0-					-0-
04	810	N	748	-0-	-62	B	-0-	748	3			N	-0-					-0-

SNEED WELL #: 16R RRCID -> 174823 COMPL. DATE 10/09/1999 TOTAL DEPTH 2160 PERF. 1776 - 2016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

COOPER WELL #: 1R RRCID -> 174827 COMPL. DATE 12/07/1999 TOTAL DEPTH 2338 PERF. 1884 - 2206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

SNEED WELL #: 15R RRCID -> 174828 COMPL. DATE 12/17/1999 TOTAL DEPTH 2171 PERF. 1688 - 1904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

BIVINS WELL #: 114R RRCID -> 174878 COMPL. DATE 12/03/1999 TOTAL DEPTH 2191 PERF. 1678 - 1904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	612	N	612	-0-	-0-	B	-0-	612	3			N	-0-					-0-
12	775	N	604	-0-	-171	B	-0-	604	3			N	-0-					-0-
01	651	N	600	-0-	-51	B	-0-	600	3			N	-0-					-0-
02	580	N	553	-0-	-27	B	-0-	553	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	592	N	592	-0-	-0-	B	-0-	592	3			N	-0-					-0-
04	570	N	566	-0-	-4	B	-0-	566	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
THOMPSON WELL #: 13R RRCID -> 175883 COMPL. DATE 09/27/1999 TOTAL DEPTH 2290 PERF. 1920 - 1980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BIVINS WELL #: 118R RRCID -> 184115 COMPL. DATE 07/03/2001 TOTAL DEPTH 2200 PERF. 1782 - 2130

11	1407	N	1407	-0-	-0-	B	-0-	1407	3			N	-0-					-0-
12	2046	N	1447	-0-	-599	B	-0-	1447	3			N	-0-					-0-
01	1612	N	1481	-0-	-131	B	-0-	1481	3			N	-0-					-0-
02	1363	N	1317	-0-	-46	B	-0-	1317	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1457	N	1443	-0-	-14	B	-0-	1443	3			N	-0-					-0-
04	1440	N	1332	-0-	-108	B	-0-	1332	3			N	-0-					-0-

BIVINS WELL #: 121R RRCID -> 185187 COMPL. DATE 08/29/2001 TOTAL DEPTH 2210 PERF. 1702 - 1990

11	85	N	85	-0-	-0-	B	-0-	85	3			N	-0-					-0-
12	97	N	97	-0-	-0-	B	-0-	97	3			N	-0-					-0-
01	131	N	131	-0-	-0-	B	-0-	131	3			N	-0-					-0-
02	113	N	113	-0-	-0-	B	-0-	113	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	146	N	146	-0-	-0-	B	-0-	146	3			N	-0-					-0-
*04	142	N	142	-0-	-0-	B	-0-	142	3			N	-0-					-0-

BIVINS WELL #: A 52R RRCID -> 186466 COMPL. DATE 11/01/2001 TOTAL DEPTH 2437 PERF. 1954 - 2703

11	1380	N	1209	-0-	-171	B	-0-	1209	3			N	-0-					-0-
12	1774	N	1774	-0-	-0-	B	-0-	1774	3			N	-0-					-0-
01	1894	N	1894	-0-	-0-	B	-0-	1894	3			N	-0-					-0-
02	1723	N	1723	-0-	-0-	B	-0-	1723	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1767	N	1766	-0-	-1	B	-0-	1766	3			N	-0-					-0-
04	1774	N	1612	-0-	-162	B	-0-	1612	3			N	-0-					-0-

BIVINS WELL #: 122R RRCID -> 190776 COMPL. DATE 11/28/2006 TOTAL DEPTH 2260 PERF. 1804 - 2028

11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BIVINS WELL #: 124R RRCID -> 190777 COMPL. DATE 08/20/2002 TOTAL DEPTH 2218 PERF. 1772 - 1996

11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: 123R RRCID -> 191806 COMPL. DATE 09/24/2002 TOTAL DEPTH 2260 PERF. 1772 - 1994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	222	N	222	-0-	-0-	B	-0-	222	3			N	-0-					-0-
12	465	N	197	-0-	-268	B	-0-	197	3			N	-0-					-0-
01	341	N	202	-0-	-139	B	-0-	202	3			N	-0-					-0-
02	203	N	164	-0-	-39	B	-0-	164	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	211	N	211	-0-	-0-	B	-0-	211	3			N	-0-					-0-
04	210	N	192	-0-	-18	B	-0-	192	3			N	-0-					-0-

SNEED WELL #: 26R RRCID -> 196404 COMPL. DATE 06/17/2003 TOTAL DEPTH 2080 PERF. 1680 - 1834

11	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-

MASTERSON WELL #: 165R RRCID -> 197993 COMPL. DATE 10/23/2003 TOTAL DEPTH 2330 PERF. 1942 - 2148

11	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-

MASTERSON WELL #: 166R RRCID -> 197994 COMPL. DATE 10/23/2003 TOTAL DEPTH 2300 PERF. 1898 - 2104

11	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-

LUBBERSTEDT WELL #: 2R RRCID -> 198475 COMPL. DATE 10/20/2003 TOTAL DEPTH 2450 PERF. 2044 - 2208

11	158	N	158	-0-	-0-	B	-0-	158	3			N	-0-					-0-
12	161	N	161	-0-	-0-	B	-0-	161	3			N	-0-					-0-
01	155	N	155	-0-	-0-	B	-0-	155	3			N	-0-					-0-
02	145	N	142	-0-	-3	B	-0-	142	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	155	N	150	-0-	-5	B	-0-	150	3			N	-0-					-0-
04	150	N	143	-0-	-7	B	-0-	143	3			N	-0-					-0-

BIVINS WELL #: A234R RRCID -> 198810 COMPL. DATE 09/09/2003 TOTAL DEPTH 3127 PERF. 1734 - 1950

11	1380	N	1311	-0-	-69	B	-0-	1311	3			N	-0-					-0-
12	1395	N	1342	-0-	-53	B	-0-	1342	3			N	-0-					-0-
01	1333	N	1323	-0-	-10	B	-0-	1323	3			N	-0-					-0-
02	1276	N	1228	-0-	-48	B	-0-	1228	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1333	N	1322	-0-	-11	B	-0-	1322	3			N	-0-					-0-
04	1290	N	1272	-0-	-18	B	-0-	1272	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

SNEED WELL #: 27R RRCID -> 198811 COMPL. DATE 09/15/2003 TOTAL DEPTH 2040 PERF. 1596 - 1790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	N	799	-0-	-41	B	-0-	799	3			N	-0-					-0-
12	868	N	800	-0-	-68	B	-0-	800	3			N	-0-					-0-
01	837	N	702	-0-	-135	B	-0-	702	3			N	-0-					-0-
02	783	N	643	-0-	-140	B	-0-	643	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	806	N	788	-0-	-18	B	-0-	788	3			N	-0-					-0-
*04	848	N	848	-0-	-0-	B	-0-	848	3			N	-0-					-0-

SNEED WELL #: 28R RRCID -> 198812 COMPL. DATE 09/22/2003 TOTAL DEPTH 2015 PERF. 1622 - 1792

11	573	N	573	-0-	-0-	B	-0-	573	3			N	-0-					-0-
12	594	N	594	-0-	-0-	B	-0-	594	3			N	-0-					-0-
01	607	N	607	-0-	-0-	B	-0-	607	3			N	-0-					-0-
02	560	N	560	-0-	-0-	B	-0-	560	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	623	N	623	-0-	-0-	B	-0-	623	3			N	-0-					-0-
04	600	N	600	-0-	-0-	B	-0-	600	3			N	-0-					-0-

BIVINS WELL #: 125R RRCID -> 199283 COMPL. DATE 01/06/2004 TOTAL DEPTH 2420 PERF. 1894 - 2048

11	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-

THOMPSON WELL #: 23R RRCID -> 199286 COMPL. DATE 03/02/2007 TOTAL DEPTH 2690 PERF. 2146 - 2392

11	14B2 EXT	-0-	-0-	-0-	B	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-						N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT	-0-	-0-	-0-	B	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-						N	-0-					-0-

BIVINS WELL #: 126R RRCID -> 199288 COMPL. DATE 01/06/2004 TOTAL DEPTH 2450 PERF. 1916 - 2111

11	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-

BIVINS WELL #: 128R RRCID -> 200379 COMPL. DATE 12/09/2003 TOTAL DEPTH 2220 PERF. 1874 - 1985

11	2343	N	2343	-0-	-0-	B	-0-	2343	3			N	-0-					-0-
12	2328	N	2328	-0-	-0-	B	-0-	2328	3			N	-0-					-0-
01	2386	N	2386	-0-	-0-	B	-0-	2386	3			N	-0-					-0-
02	2095	N	2095	-0-	-0-	B	-0-	2095	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2311	N	2311	-0-	-0-	B	-0-	2311	3			N	-0-					-0-
*04	2192	N	2192	-0-	-0-	B	-0-	2192	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: 167R RRCID -> 202422 COMPL. DATE 08/02/2004 TOTAL DEPTH 2140 PERF. 1797 - 1985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	914	N	914	-0-	-0-	B	-0-	914	3			N	-0-					-0-
12	930	N	922	-0-	-8	B	-0-	922	3			N	-0-					-0-
01	930	N	904	-0-	-26	B	-0-	904	3			N	-0-					-0-
02	870	N	831	-0-	-39	B	-0-	831	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	930	N	882	-0-	-48	B	-0-	882	3			N	-0-					-0-
04	870	N	862	-0-	-8	B	-0-	862	3			N	-0-					-0-

BIVINS WELL #: 127R RRCID -> 203180 COMPL. DATE 11/11/2003 TOTAL DEPTH 2255 PERF. 1854 - 2073

11	231	N	231	-0-	-0-	B	-0-	231	3			N	-0-					-0-
12	310	N	74	-0-	-236	B	-0-	74	3			N	-0-					-0-
01	310	N	204	-0-	-106	B	-0-	204	3			N	-0-					-0-
02	250	N	250	-0-	-0-	B	-0-	250	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	223	N	223	-0-	-0-	B	-0-	223	3			N	-0-					-0-
04	210	N	155	-0-	-55	B	-0-	155	3			N	-0-					-0-

MASTERSON WELL #: 164R RRCID -> 203185 COMPL. DATE 10/23/2003 TOTAL DEPTH 2345 PERF. 1934 - 2072

11	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-

BIVINS WELL #: 134R RRCID -> 207766 COMPL. DATE 05/04/2004 TOTAL DEPTH 2180 PERF. 1825 - 2020

11	540	N	489	-0-	-51	B	-0-	489	3			N	-0-					-0-
12	589	N	394	-0-	-195	B	-0-	394	3			N	-0-					-0-
01	620	N	466	-0-	-154	B	-0-	466	3			N	-0-					-0-
02	555	N	555	-0-	-0-	B	-0-	555	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	574	N	574	-0-	-0-	B	-0-	574	3			N	-0-					-0-
*04	518	N	518	-0-	-0-	B	-0-	518	3			N	-0-					-0-

BIVINS WELL #: 129R RRCID -> 207767 COMPL. DATE 05/04/2004 TOTAL DEPTH 2192 PERF. 1800 - 2002

11	1867	N	1867	-0-	-0-	B	-0-	1867	3			N	-0-					-0-
12	1705	N	1453	-0-	-252	B	-0-	1453	3			N	-0-					-0-
01	1919	N	1919	-0-	-0-	B	-0-	1919	3			N	-0-					-0-
02	2016	N	2016	-0-	-0-	B	-0-	2016	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2022	N	2022	-0-	-0-	B	-0-	2022	3			N	-0-					-0-
*04	1851	N	1851	-0-	-0-	B	-0-	1851	3			N	-0-					-0-

BIVINS WELL #: 130R RRCID -> 207768 COMPL. DATE 05/04/2004 TOTAL DEPTH 2145 PERF. 1694 - 1934

11	1080	N	1068	-0-	-12	B	-0-	1068	3			N	-0-					-0-
12	1271	N	554	-0-	-717	B	-0-	554	3			N	-0-					-0-
01	1519	N	938	-0-	-581	B	-0-	938	3			N	-0-					-0-
02	1224	N	1224	-0-	-0-	B	-0-	1224	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	901	N	901	-0-	-0-	B	-0-	901	3			N	-0-					-0-
04	900	N	792	-0-	-108	B	-0-	792	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: 131R RRCID -> 207770 COMPL. DATE 05/04/2004 TOTAL DEPTH 2180 PERF. 1752 - 1973

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1071	N	1071	-0-	-0-	B	-0-	1071	3			N	-0-					-0-
12	806	N	746	-0-	-60	B	-0-	746	3			N	-0-					-0-
01	1086	N	1086	-0-	-0-	B	-0-	1086	3			N	-0-					-0-
02	1161	N	1161	-0-	-0-	B	-0-	1161	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1100	N	1100	-0-	-0-	B	-0-	1100	3			N	-0-					-0-
04	1050	N	1002	-0-	-48	B	-0-	1002	3			N	-0-					-0-

BIVINS WELL #: 132R RRCID -> 207773 COMPL. DATE 05/12/2004 TOTAL DEPTH 2180 PERF. 1792 - 1983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	870	N	847	-0-	-23	B	-0-	847	3			N	-0-					-0-
12	930	N	873	-0-	-57	B	-0-	873	3			N	-0-					-0-
01	899	N	857	-0-	-42	B	-0-	857	3			N	-0-					-0-
02	812	N	787	-0-	-25	B	-0-	787	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	868	N	865	-0-	-3	B	-0-	865	3			N	-0-					-0-
04	840	N	822	-0-	-18	B	-0-	822	3			N	-0-					-0-

BIVINS WELL #: 133R RRCID -> 207774 COMPL. DATE 05/12/2004 TOTAL DEPTH 2173 PERF. 1848 - 2052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	515	N	515	-0-	-0-	B	-0-	515	3			N	-0-					-0-
12	527	N	500	-0-	-27	B	-0-	500	3			N	-0-					-0-
01	493	N	493	-0-	-0-	B	-0-	493	3			N	-0-					-0-
02	493	N	450	-0-	-43	B	-0-	450	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	496	N	475	-0-	-21	B	-0-	475	3			N	-0-					-0-
04	480	N	445	-0-	-35	B	-0-	445	3			N	-0-					-0-

BIVINS WELL #: A171R RRCID -> 220238 COMPL. DATE 09/05/2006 TOTAL DEPTH 3421 PERF. 1816 - 2042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	960	N	926	-0-	-34	B	-0-	926	3			N	-0-					-0-
12	1054	N	874	-0-	-180	B	-0-	874	3			N	-0-					-0-
01	1054	N	968	-0-	-86	B	-0-	968	3			N	-0-					-0-
02	929	N	929	-0-	-0-	B	-0-	929	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	977	N	977	-0-	-0-	B	-0-	977	3			N	-0-					-0-
04	930	N	905	-0-	-25	B	-0-	905	3			N	-0-					-0-

BIVINS WELL #: 137R RRCID -> 222898 COMPL. DATE 11/07/2006 TOTAL DEPTH 2414 PERF. 1937 - 2195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

BIVINS WELL #: 135R RRCID -> 222899 COMPL. DATE 11/01/2006 TOTAL DEPTH 2355 PERF. 1966 - 2166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	200	-0-	-10	B	-0-	200	3			N	-0-					-0-
12	217	N	205	-0-	-12	B	-0-	205	3			N	-0-					-0-
01	217	N	205	-0-	-12	B	-0-	205	3			N	-0-					-0-
02	203	N	192	-0-	-11	B	-0-	192	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	217	N	201	-0-	-16	B	-0-	201	3			N	-0-					-0-
04	210	N	199	-0-	-11	B	-0-	199	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: 140R RRCID -> 222918 COMPL. DATE 10/09/2006 TOTAL DEPTH 2215 PERF. 1752 - 1986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1440	N	1402	-0-	-38	B	-0-	1402	3			N	-0-					-0-
12	1457	N	1408	-0-	-49	B	-0-	1408	3			N	-0-					-0-
01	1369	N	1369	-0-	-0-	B	-0-	1369	3			N	-0-					-0-
02	1363	N	1185	-0-	-178	B	-0-	1185	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1395	N	1335	-0-	-60	B	-0-	1335	3			N	-0-					-0-
04	1320	N	1276	-0-	-44	B	-0-	1276	3			N	-0-					-0-

BIVINS WELL #: 141R RRCID -> 224090 COMPL. DATE 10/18/2006 TOTAL DEPTH 2215 PERF. 1753 - 1951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1320	N	1267	-0-	-53	B	-0-	1267	3			N	-0-					-0-
12	1364	N	1287	-0-	-77	B	-0-	1287	3			N	-0-					-0-
01	1333	N	1229	-0-	-104	B	-0-	1229	3			N	-0-					-0-
02	1218	N	1137	-0-	-81	B	-0-	1137	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1302	N	1239	-0-	-63	B	-0-	1239	3			N	-0-					-0-
*04	1231	N	1231	-0-	-0-	B	-0-	1231	3			N	-0-					-0-

BIVINS WELL #: 138R RRCID -> 224092 COMPL. DATE 11/13/2006 TOTAL DEPTH 2195 PERF. 1756 - 1987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1128	N	1128	-0-	-0-	B	-0-	1128	3			N	-0-					-0-
12	1119	N	1119	-0-	-0-	B	-0-	1119	3			N	-0-					-0-
01	1121	N	1121	-0-	-0-	B	-0-	1121	3			N	-0-					-0-
02	1021	N	1021	-0-	-0-	B	-0-	1021	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1095	N	1095	-0-	-0-	B	-0-	1095	3			N	-0-					-0-
*04	1084	N	1084	-0-	-0-	B	-0-	1084	3			N	-0-					-0-

BIVINS WELL #: 139R RRCID -> 224094 COMPL. DATE 11/27/2006 TOTAL DEPTH 2225 PERF. 1697 - 1935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	44	N	44	-0-	-0-	B	-0-	44	3			N	-0-					-0-
12	44	N	44	-0-	-0-	B	-0-	44	3			N	-0-					-0-
01	62	N	51	-0-	-11	B	-0-	51	3			N	-0-					-0-
02	45	N	45	-0-	-0-	B	-0-	45	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	41	N	41	-0-	-0-	B	-0-	41	3			N	-0-					-0-
04	60	N	35	-0-	-25	B	-0-	35	3			N	-0-					-0-

MASTERSON WELL #: 173R RRCID -> 225107 COMPL. DATE 01/12/2007 TOTAL DEPTH 1973 PERF. 1625 - 1832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	906	N	906	-0-	-0-	B	-0-	906	3			N	-0-					-0-
12	1085	N	677	-0-	-408	B	-0-	677	3			N	-0-					-0-
01	969	N	969	-0-	-0-	B	-0-	969	3			N	-0-					-0-
02	870	N	863	-0-	-7	B	-0-	863	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	959	N	959	-0-	-0-	B	-0-	959	3			N	-0-					-0-
04	930	N	864	-0-	-66	B	-0-	864	3			N	-0-					-0-

MASTERSON WELL #: 176R RRCID -> 225108 COMPL. DATE 01/12/2007 TOTAL DEPTH 1965 PERF. 1591 - 1816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	607	-0-	-23	B	-0-	607	3			N	-0-					-0-
12	620	N	615	-0-	-5	B	-0-	615	3			N	-0-					-0-
01	635	N	635	-0-	-0-	B	-0-	635	3			N	-0-					-0-
02	580	N	580	-0-	-0-	B	-0-	580	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	626	N	626	-0-	-0-	B	-0-	626	3			N	-0-					-0-
04	600	N	588	-0-	-12	B	-0-	588	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: 170R RRCID -> 225537 COMPL. DATE 08/18/2007 TOTAL DEPTH 1820 PERF. 1419 - 1667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	339	-0-	-21 B	-0-	339	3			N	-0-					-0-
12	341	N	339	-0-	-2 B	-0-	339	3			N	-0-					-0-
01	347	N	347	-0-	-0- B	-0-	347	3			N	-0-					-0-
02	319	N	315	-0-	-4 B	-0-	315	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	343	N	343	-0-	-0- B	-0-	343	3			N	-0-					-0-
04	330	N	328	-0-	-2 B	-0-	328	3			N	-0-					-0-

MASTERSON WELL #: 178R RRCID -> 226587 COMPL. DATE 02/09/2007 TOTAL DEPTH 1995 PERF. 1753 - 1951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	510	-0-	-0- B	-0-	510	3			N	-0-					-0-
12	527	N	522	-0-	-5 B	-0-	522	3			N	-0-					-0-
01	527	N	520	-0-	-7 B	-0-	520	3			N	-0-					-0-
02	493	N	483	-0-	-10 B	-0-	483	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	517	-0-	-10 B	-0-	517	3			N	-0-					-0-
04	510	N	499	-0-	-11 B	-0-	499	3			N	-0-					-0-

MASTERSON WELL #: 179R RRCID -> 227055 COMPL. DATE 02/19/2007 TOTAL DEPTH 1675 PERF. 1263 - 1450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	430	-0-	-20 B	-0-	430	3			N	-0-					-0-
12	465	N	436	-0-	-29 B	-0-	436	3			N	-0-					-0-
01	465	N	413	-0-	-52 B	-0-	413	3			N	-0-					-0-
02	406	N	383	-0-	-23 B	-0-	383	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	431	-0-	-3 B	-0-	431	3			N	-0-					-0-
*04	447	N	447	-0-	-0- B	-0-	447	3			N	-0-					-0-

MASTERSON WELL #: 171R RRCID -> 227059 COMPL. DATE 01/26/2007 TOTAL DEPTH 2145 PERF. 1687 - 1893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	960	N	899	-0-	-61 B	-0-	899	3			N	-0-					-0-
12	1023	N	851	-0-	-172 B	-0-	851	3			N	-0-					-0-
01	961	N	611	-0-	-350 B	-0-	611	3			N	-0-					-0-
02	870	N	622	-0-	-248 B	-0-	622	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	837	N	721	-0-	-116 B	-0-	721	3			N	-0-					-0-
*04	1022	N	1022	-0-	-0- B	-0-	1022	3			N	-0-					-0-

MASTERSON WELL #: 175R RRCID -> 227095 COMPL. DATE 03/02/2007 TOTAL DEPTH 2000 PERF. 1622 - 1809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	422	N	422	-0-	-0- B	-0-	422	3			N	-0-					-0-
12	589	N	239	-0-	-350 B	-0-	239	3			N	-0-					-0-
01	496	N	429	-0-	-67 B	-0-	429	3			N	-0-					-0-
02	406	N	257	-0-	-149 B	-0-	257	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	494	N	494	-0-	-0- B	-0-	494	3			N	-0-					-0-
04	420	N	345	-0-	-75 B	-0-	345	3			N	-0-					-0-

BIVINS WELL #: 144R RRCID -> 262581 COMPL. DATE 09/04/2010 TOTAL DEPTH 1940 PERF. 1633 - 1833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	557	-0-	-103 B	-0-	557	3			N	-0-					-0-
12	682	N	605	-0-	-77 B	-0-	605	3			N	-0-					-0-
01	651	N	644	-0-	-7 B	-0-	644	3			N	-0-					-0-
02	601	N	601	-0-	-0- B	-0-	601	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	663	N	663	-0-	-0- B	-0-	663	3			N	-0-					-0-
04	630	N	599	-0-	-31 B	-0-	599	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: 142R RRCID -> 262582 COMPL. DATE 08/21/2010 TOTAL DEPTH 1941 PERF. 1562 - 1736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1410	N	1238	-0-	-172 B	-0-	1238	3			N	-0-					-0-
12	1395	N	1272	-0-	-123 B	-0-	1272	3			N	-0-					-0-
01	1373	N	1373	-0-	-0- B	-0-	1373	3			N	-0-					-0-
02	1272	N	1272	-0-	-0- B	-0-	1272	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1279	N	1279	-0-	-0- B	-0-	1279	3			N	-0-					-0-
04	1320	N	1244	-0-	-76 B	-0-	1244	3			N	-0-					-0-

MASTERSON WELL #: 180R RRCID -> 262583 COMPL. DATE 11/19/2010 TOTAL DEPTH 1961 PERF. 1680 - 1862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	415	-0-	-5 B	-0-	415	3			N	-0-					-0-
12	434	N	418	-0-	-16 B	-0-	418	3			N	-0-					-0-
01	434	N	414	-0-	-20 B	-0-	414	3			N	-0-					-0-
02	406	N	390	-0-	-16 B	-0-	390	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	418	N	418	-0-	-0- B	-0-	418	3			N	-0-					-0-
*04	402	N	402	-0-	-0- B	-0-	402	3			N	-0-					-0-

BIVINS WELL #: A253 RRCID -> 273519 COMPL. DATE 11/11/2010 TOTAL DEPTH 3002 PERF. 2085 - 2325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

RABCO ENERGY 687738

HUMPHRYS WELL #: 1R RRCID -> 027208 COMPL. DATE 09/22/1961 TOTAL DEPTH 2043 PERF. 1720 - 1930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	23	N	23	-0-	-0- B	-0-	23	2			N	-0-					-0-
12	31	N	31	-0-	-0- B	-0-	31	2			N	-0-					-0-
01	62	N	29	-0-	-33 B	-0-	29	2			N	-0-					-0-
02	44	N	44	-0-	-0- B	-0-	44	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	29	-0-	-2 B	-0-	29	2			N	-0-					-0-
*04	33	N	33	-0-	-0- B	-0-	33	2			N	-0-					-0-

RIGSBY WELL #: 1R RRCID -> 027209 COMPL. DATE 08/07/1961 TOTAL DEPTH 2078 PERF. 1820 - 2050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8	N	8	-0-	-0- B	-0-	8	2			N	-0-					-0-
12	31	N	18	-0-	-13 B	-0-	18	2			N	-0-					-0-
01	31	N	13	-0-	-18 B	-0-	13	2			N	-0-					-0-
02	23	N	23	-0-	-0- B	-0-	23	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	18	-0-	-13 B	-0-	18	2			N	-0-					-0-
*04	19	N	19	-0-	-0- B	-0-	19	2			N	-0-					-0-

BIVINS -HH- WELL #: 2 RRCID -> 034056 COMPL. DATE 08/16/1964 TOTAL DEPTH 1750 PERF. 1570 - 1630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	16	N	16	-0-	-0- B	-0-	16	2			N	-0-					-0-
12	31	N	16	-0-	-15 B	-0-	16	2			N	-0-					-0-
01	31	N	24	-0-	-7 B	-0-	24	2			N	-0-					-0-
02	18	N	18	-0-	-0- B	-0-	18	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	15	-0-	-16 B	-0-	15	2			N	-0-					-0-
04	30	N	14	-0-	-16 B	-0-	14	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER

RIO PETROLEUM, INC. 712840

JOHNSON WELL #: 101 A RRCID -> 032578 COMPL. DATE 09/17/1963 TOTAL DEPTH 2010 PERF. 1638 - 1653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	109	N	109	-0-	-0- B	-0-	109	2			N	-0-					-0-
12	217	N	1	-0-	-216 B	-0-	1	2			N	-0-					-0-
01	93	N	4	-0-	-89 B	-0-	4	2			N	-0-					-0-
02	116	N	49	-0-	-67 B	-0-	49	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	39	N	39	-0-	-0- B	-0-	39	2			N	-0-					-0-
*04	34	N	34	-0-	-0- B	-0-	34	2			N	-0-					-0-

JOHNSON WELL #: 102 A RRCID -> 039538 COMPL. DATE 09/22/1966 TOTAL DEPTH 1975 PERF. 1584 - 1630

11	399	N	399	-0-	-0- B	-0-	399	2			N	-0-					-0-
12	434	N	344	-0-	-90 B	-0-	344	2			N	-0-					-0-
01	403	N	382	-0-	-21 B	-0-	382	2			N	-0-					-0-
02	377	N	274	-0-	-103 B	-0-	274	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	396	N	396	-0-	-0- B	-0-	396	2			N	-0-					-0-
*04	397	N	397	-0-	-0- B	-0-	397	2			N	-0-					-0-

SARGECO, INC. 748526

JAMESON WELL #: 2R RRCID -> 027117 COMPL. DATE 08/20/1961 TOTAL DEPTH 2035 PERF. 1693 - 1903

11	851	N	851	-0-	-0- B	-0-	851	2			N	-0-					-0-
12	279	N	44	-0-	-235 B	-0-	44	2			N	-0-					-0-
01	768	N	768	-0-	-0- B	-0-	768	2			N	-0-					-0-
02	769	N	769	-0-	-0- B	-0-	769	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	806	N	806	-0-	-0- B	-0-	806	2			N	-0-					-0-
04	660	N	396	-0-	-264 B	-0-	396	2			N	-0-					-0-

BIVINS WELL #: 1R RRCID -> 027249 COMPL. DATE 04/27/1962 TOTAL DEPTH N/A PERF. N/A

11	480	N	325	-0-	-155 B	-0-	325	2			N	-0-					-0-
12	651	N	37	-0-	-614 B	-0-	37	2			N	-0-					-0-
01	403	N	46	-0-	-357 B	-0-	46	2			N	-0-					-0-
02	319	N	9	-0-	-310 B	-0-	9	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	176	N	176	-0-	-0- B	-0-	176	2			N	-0-					-0-
*04	435	N	435	-0-	-0- B	-0-	435	2			N	-0-					-0-

HUCKABY WELL #: 4RC RRCID -> 232710 COMPL. DATE 11/08/2007 TOTAL DEPTH 2058 PERF. 1762 - 1808

11	1032	N	1032	-0-	-0- B	-0-	1032	2			N	-0-					-0-
12	817	N	817	-0-	-0- B	-0-	817	2			N	-0-					-0-
01	868	N	726	-0-	-142 B	-0-	726	2			N	-0-					-0-
02	630	N	461	-0-	-169 B	-0-	461	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	789	N	789	-0-	-0- B	-0-	789	2			N	-0-					-0-
04	462	N	407	-0-	-55 B	-0-	407	2			N	-0-					-0-

SCOUT ENERGY MANAGEMENT LLC 760218

BIVINS -A- WELL #: 1R RRCID -> 027180 COMPL. DATE 11/23/1960 TOTAL DEPTH 1875 PERF. 1574 - 1653

11	T. A.	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	T. A.	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*01	T. A.	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	T. A.	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS -B- WELL #: 1R RRCID -> 027181 COMPL. DATE 12/12/1960 TOTAL DEPTH 1796 PERF. 1524 - 1563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	543	-0-	-27 B	-0-	543	3			N	-0-					-0-
12	589	N	43	-0-	-546 B	-0-	43	3			N	-0-					-0-
*01	589	N	183	-0-	-406 B	-0-	183	3			N	-0-					-0-
02	517	N	-0-	-0-	-517 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BOST -A- WELL #: 1R RRCID -> 027182 COMPL. DATE 11/23/1961 TOTAL DEPTH 1825 PERF. 1566 - 1766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

BOST -B- WELL #: 1R RRCID -> 027183 COMPL. DATE 12/12/1960 TOTAL DEPTH 1851 PERF. 1577 - 1618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	89	-0-	-91 B	-0-	89	3			N	-0-					-0-
12	155	N	32	-0-	-123 B	-0-	32	3			N	-0-					-0-
*01	241	N	241	-0-	-0- B	-0-	241	3			N	-0-					-0-
02	87	N	-0-	-0-	-87 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

MASTERSON -A- WELL #: 1R RRCID -> 027184 COMPL. DATE 03/28/1961 TOTAL DEPTH 1810 PERF. 1497 - 1699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

MASTERSON -B- WELL #: 1R RRCID -> 027185 COMPL. DATE 03/23/1961 TOTAL DEPTH 2042 PERF. 1746 - 1940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	780	N	780	-0-	-0- B	-0-	155	1	625	3	N	-0-					-0-
12	534	N	-0-	-0-	-534 B	-0-					N	-0-					-0-
*01	1021	N	2	-0-	-1019 B	-0-	2	3			N	-0-					-0-
02	434	N	-0-	-0-	-434 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

MASTERSON -D- WELL #: 1R RRCID -> 027186 COMPL. DATE N/A TOTAL DEPTH 1562 PERF. 1199 - 1273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	900	N	599	-0-	-301 B	-0-	599	3			N	-0-					-0-
12	899	N	81	-0-	-818 B	-0-	81	3			N	-0-					-0-
*01	899	N	393	-0-	-506 B	-0-	393	3			N	-0-					-0-
02	580	N	-0-	-0-	-580 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	-0-	-0-	-93 B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MASTERSON -E- WELL #: 1R RRCID -> 027187 COMPL. DATE N/A TOTAL DEPTH 1891 PERF. 1560 - 1766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	597	N	597	-0-	-0-	B	-0-	597	3			N	-0-					-0-
12	579	N	579	-0-	-0-	B	-0-	579	3			N	-0-					-0-
*01	612	N	612	-0-	-0-	B	-0-	612	3			N	-0-					-0-
02	580	N	-0-	-0-	-580	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	589	N	-0-	-0-	-589	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MASTERSON -F- WELL #: 1R RRCID -> 027188 COMPL. DATE N/A TOTAL DEPTH 1891 PERF. 1668 - 1683

11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

MASTERSON -G- WELL #: 1R RRCID -> 027189 COMPL. DATE N/A TOTAL DEPTH 1590 PERF. 1349 - 1526

11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

MASTERSON -H- WELL #: 1R RRCID -> 027190 COMPL. DATE N/A TOTAL DEPTH 2131 PERF. 1831 - 2031

11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-

MASTERSON -I- WELL #: 1R RRCID -> 027191 COMPL. DATE 09/22/1961 TOTAL DEPTH 2012 PERF. 1772 - 1787

11	246	N	246	-0-	-0-	B	-0-	246	3			N	-0-					-0-
12	248	N	246	-0-	-2	B	-0-	246	3			N	-0-					-0-
*01	258	N	258	-0-	-0-	B	-0-	258	3			N	-0-					-0-
02	232	N	-0-	-0-	-232	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	248	N	-0-	-0-	-248	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MASTERSON -J- WELL #: 1R RRCID -> 027192 COMPL. DATE 10/03/1961 TOTAL DEPTH 1922 PERF. 1633 - 1797

11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MASTERSON -K- WELL #: 1R RRCID -> 027193 COMPL. DATE 10/04/1961 TOTAL DEPTH 1676 PERF. 1378 - 1546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

MASTERSON -L- WELL #: 1R RRCID -> 027194 COMPL. DATE N/A TOTAL DEPTH 2006 PERF. 1710 - 1900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

POLING -A- WELL #: 1R RRCID -> 027195 COMPL. DATE 08/06/1961 TOTAL DEPTH 1911 PERF. 1661 - 1683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	187	-0-	-23	B	-0-	187	3			N	-0-					-0-
12	217	N	169	-0-	-48	B	-0-	169	3			N	-0-					-0-
*01	237	N	237	-0-	-0-	B	-0-	237	3			N	-0-					-0-
02	174	N	-0-	-0-	-174	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	155	N	-0-	-0-	-155	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

POLING -B- WELL #: 1R RRCID -> 027196 COMPL. DATE 03/13/1961 TOTAL DEPTH 1831 PERF. 1553 - 1583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	297	N	297	-0-	-0-	B	-0-	297	3			N	-0-					-0-
12	278	N	278	-0-	-0-	B	-0-	278	3			N	-0-					-0-
*01	284	N	284	-0-	-0-	B	-0-	284	3			N	-0-					-0-
02	290	N	-0-	-0-	-290	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	279	N	-0-	-0-	-279	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

ROCKWELL -B- WELL #: 1R RRCID -> 027197 COMPL. DATE N/A TOTAL DEPTH 1858 PERF. 1613 - 1656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	810	N	764	-0-	-46	B	-0-	764	3			N	-0-					-0-
12	837	N	813	-0-	-24	B	-0-	813	3			N	-0-					-0-
*01	868	N	819	-0-	-49	B	-0-	819	3			N	-0-					-0-
02	725	N	-0-	-0-	-725	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	806	N	-0-	-0-	-806	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

SNEED -B- WELL #: 9R RRCID -> 027198 COMPL. DATE 05/02/1961 TOTAL DEPTH 2031 PERF. 1713 - 1926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	128	-0-	-22	B	-0-	128	3			N	-0-					-0-
12	155	N	144	-0-	-11	B	-0-	144	3			N	-0-					-0-
*01	155	N	140	-0-	-15	B	-0-	140	3			N	-0-					-0-
02	116	N	-0-	-0-	-116	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	155	N	-0-	-0-	-155	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
STATE WRIGHT -A- WELL #: 1R RRCID -> 027205 COMPL. DATE N/A TOTAL DEPTH 1842 PERF. 1566 - 1585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	52	-0-	-8 B	-0-	52	3			N	-0-					-0-
12	62	N	24	-0-	-38 B	-0-	24	3			N	-0-					-0-
*01	62	N	52	-0-	-10 B	-0-	52	3			N	-0-					-0-
02	58	N	-0-	-0-	-58 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

STATE -A- WELL #: A 2 RRCID -> 035228 COMPL. DATE 07/24/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	654	-0-	-36 B	-0-	654	3			N	-0-					-0-
12	744	N	565	-0-	-179 B	-0-	565	3			N	-0-					-0-
*01	682	N	382	-0-	-300 B	-0-	382	3			N	-0-					-0-
02	638	N	-0-	-0-	-638 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	-0-	-0-	-558 B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

STATE -A- WELL #: A 3 RRCID -> 035229 COMPL. DATE 04/24/1963 TOTAL DEPTH 1993 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

SNEED -B- WELL #: 12 RRCID -> 035230 COMPL. DATE 12/10/1963 TOTAL DEPTH 2041 PERF. 1690 - 1761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	711	N	711	-0-	-0- B	-0-	711	3			N	-0-					-0-
12	666	N	666	-0-	-0- B	-0-	666	3			N	-0-					-0-
*01	681	N	681	-0-	-0- B	-0-	681	3			N	-0-					-0-
02	696	N	-0-	-0-	-696 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	651	N	-0-	-0-	-651 B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

STATE -A- WELL #: A 1 RRCID -> 035252 COMPL. DATE 07/11/1964 TOTAL DEPTH 2085 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	519	N	519	-0-	-0- B	-0-	519	3			N	-0-					-0-
12	536	N	536	-0-	-0- B	-0-	536	3			N	-0-					-0-
*01	578	N	578	-0-	-0- B	-0-	578	3			N	-0-					-0-
02	493	N	-0-	-0-	-493 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	-0-	-0-	-527 B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

MASTERSON -C- WELL #: 1 R RRCID -> 039585 COMPL. DATE 12/13/1965 TOTAL DEPTH 2010 PERF. 1661 - 1880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*01	3	N	3	-0-	-0- B	-0-	3	3			N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MASTERSON -P- WELL #: 1 R RRCID -> 039586 COMPL. DATE 12/28/1965 TOTAL DEPTH 2158 PERF. 1788 - 1999

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

MASTERSON -Q- WELL #: 1 R RRCID -> 039587 COMPL. DATE 12/17/1965 TOTAL DEPTH 1925 PERF. 1653 - 1827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

SNEED -B- WELL #: 13 RRCID -> 121397 COMPL. DATE 04/23/1986 TOTAL DEPTH 2085 PERF. 1696 - 2085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

SNEED -B- WELL #: 14 RRCID -> 128245 COMPL. DATE 04/04/1988 TOTAL DEPTH 2190 PERF. 1701 - 2190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1260	N	1079	-0-	-181	B	-0-	125	1	954	3	N	-0-					208
12	1426	N	1344	-0-	-82	B	-0-	145	1	1197	3	N	2					210
								2	9									
*01	1397	N	1397	-0-	-0-	B	-0-	153	1	1244	3	N	-0-					210
02	1044	N	-0-	-0-	-1044	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1333	N	-0-	-0-	-1333	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

SNEED -B- WELL #: 15 RRCID -> 128246 COMPL. DATE 04/04/1988 TOTAL DEPTH 2050 PERF. 1703 - 2050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	140	-0-	-10	B	-0-	140	3			N	-0-					-0-
12	155	N	127	-0-	-28	B	-0-	127	3			N	-0-					-0-
*01	155	N	124	-0-	-31	B	-0-	124	3			N	-0-					-0-
02	145	N	-0-	-0-	-145	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	124	N	-0-	-0-	-124	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MASTERSON WELL #: 1038A RRCID -> 135864 COMPL. DATE 06/18/1990 TOTAL DEPTH 3215 PERF. 1467 - 1672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	93	N	93	-0-	-0-	B	-0-	93	3			N	-0-					-0-
12	93	N	86	-0-	-7	B	-0-	86	3			N	-0-					-0-
*01	93	N	70	-0-	-23	B	-0-	70	3			N	-0-					-0-
02	87	N	-0-	-0-	-87	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	93	N	-0-	-0-	-93	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SNEED -B- WELL #: 17 RRCID -> 140601 COMPL. DATE 12/13/1991 TOTAL DEPTH 1855 PERF. 1554 - 1855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	603	N	603	-0-	-0- B	-0-	603	3			N	-0-					-0-
12	775	N	650	-0-	-125 B	-0-	650	3			N	-0-					-0-
*01	744	N	702	-0-	-42 B	-0-	702	3			N	-0-					-0-
02	580	N	-0-	-0-	-580 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	651	N	-0-	-0-	-651 B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BRENT WELL #: 5067R RRCID -> 155692 COMPL. DATE 07/21/1995 TOTAL DEPTH 2440 PERF. 1948 - 2440

11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

SNEED -B- WELL #: 1901R RRCID -> 180689 COMPL. DATE 12/07/2000 TOTAL DEPTH 2100 PERF. 1742 - 1935

11	T. A.	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	T. A.	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*01	T. A.	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	T. A.	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	T. A.	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

SNEED -B- WELL #: 2404R RRCID -> 180690 COMPL. DATE 12/05/2000 TOTAL DEPTH 2070 PERF. 1724 - 1916

11	930	N	898	-0-	-32 B	-0-	898	3			N	-0-					-0-
12	961	N	761	-0-	-200 B	-0-	761	3			N	-0-					-0-
*01	822	N	822	-0-	-0- B	-0-	822	3			N	-0-					-0-
02	870	N	-0-	-0-	-870 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	775	N	-0-	-0-	-775 B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

SNEED -B- WELL #: 2002R RRCID -> 181161 COMPL. DATE 12/13/2000 TOTAL DEPTH 2070 PERF. 1708 - 1900

11	1200	N	1012	-0-	-188 B	-0-	1012	3			N	-0-					-0-
12	1240	N	1143	-0-	-97 B	-0-	1143	3			N	-0-					-0-
*01	1209	N	1194	-0-	-15 B	-0-	1194	3			N	-0-					-0-
02	986	N	-0-	-0-	-986 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1147	N	-0-	-0-	-1147 B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

WISCHKAEMPER, KENNETH 932970
CHRISTIAN-SHAFFER WELL #: 3R RRCID -> 034364 COMPL. DATE 10/13/1964 TOTAL DEPTH 1996 PERF. 1721 - 1759

11	150	N	142	-0-	-8 B	-0-	142	2			N	-0-					-0-
12	158	N	158	-0-	-0- B	-0-	158	3			N	-0-					-0-
01	92	N	92	-0-	-0- B	-0-	92	2			N	-0-					-0-
02	145	N	136	-0-	-9 B	-0-	136	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	151	-0-	-4 B	-0-	151	2			N	-0-					-0-
04	90	N	NO RPT	-0-	-90 B	-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE NORTH) 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
CHESAPEAKE OPERATING, L.L.C. 147699
SNEED ESTATE B WELL #: 3501 RRCID -> 152085 COMPL. DATE 09/21/1994 TOTAL DEPTH 3525 PERF. 1962 - 2024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	745	N	745	-0-	-0-	-0-	745	2			N	-0-					-0-
12	806	N	769	-0-	-37	-0-	769	2			N	-0-					-0-
01	744	N	742	-0-	-2	-0-	742	2			N	-0-					-0-
02	725	N	685	-0-	-40	-0-	685	2			N	-0-					-0-
03	775	N	756	-0-	-19	-0-	756	2			N	-0-					-0-
04	720	N	658	-0-	-62	-0-	658	2			N	-0-					-0-

THOMPSON WELL #: 9401 RRCID -> 152897 COMPL. DATE 02/06/1995 TOTAL DEPTH 2285 PERF. 1904 - 2137

11	135	N	135	-0-	-0-	-0-	135	2			N	-0-					-0-
12	137	N	137	-0-	-0-	-0-	137	2			N	-0-					-0-
01	138	N	138	-0-	-0-	-0-	138	2			N	-0-					-0-
02	145	N	123	-0-	-22	-0-	123	2			N	-0-					-0-
03	131	N	131	-0-	-0-	-0-	131	2			N	-0-					-0-
04	120	N	104	-0-	-16	-0-	104	2			N	-0-					-0-

THOMPSON WELL #: 9402 RRCID -> 152903 COMPL. DATE 02/07/1995 TOTAL DEPTH 2325 PERF. 1979 - 2069

11	30	N	1	-0-	-29	-0-	1	2			N	-0-					-0-
12	31	N	2	-0-	-29	-0-	2	2			N	-0-					-0-
01	10	N	1	-0-	-9	-0-	1	2			N	-0-					-0-
02	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
03	2	N	1	-0-	-1	-0-	1	2			N	-0-					-0-
04	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-

THOMPSON WELL #: 6201 RRCID -> 153399 COMPL. DATE 02/15/1995 TOTAL DEPTH 2341 PERF. 1972 - 2139

11	390	N	346	-0-	-44	-0-	346	2			N	-0-					-0-
12	403	N	388	-0-	-15	-0-	388	2			N	-0-					-0-
01	385	N	385	-0-	-0-	-0-	385	2			N	-0-					-0-
02	349	N	349	-0-	-0-	-0-	349	2			N	-0-					-0-
03	403	N	359	-0-	-44	-0-	359	2			N	-0-					-0-
04	360	N	342	-0-	-18	-0-	342	2			N	-0-					-0-

THOMPSON WELL #: 6501 RRCID -> 155204 COMPL. DATE 05/01/1995 TOTAL DEPTH 2400 PERF. 1908 - 2128

11	34	N	34	-0-	-0-	-0-	34	2			N	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
02	29	N	-0-	-0-	-29	-0-					N	-0-					-0-
03	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

COONS, R.S. WELL #: 1051 RRCID -> 155827 COMPL. DATE 08/16/1995 TOTAL DEPTH 2390 PERF. 1948 - 2121

11	90	N	10	-0-	-80	-0-	10	2			N	-0-					-0-
12	124	N	26	-0-	-98	-0-	26	2			N	-0-					-0-
01	74	N	74	-0-	-0-	-0-	74	2			N	-0-					-0-
02	71	N	71	-0-	-0-	-0-	71	2			N	-0-					-0-
03	85	N	85	-0-	-0-	-0-	85	2			N	-0-					-0-
*04	80	N	80	-0-	-0-	-0-	80	2			N	-0-					-0-

SNEED ESTATE WELL #: 1901 RRCID -> 155837 COMPL. DATE 08/16/1995 TOTAL DEPTH 2338 PERF. 1902 - 2095

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

THOMPSON WELL #: 6202 RRCID -> 156157 COMPL. DATE 08/19/1995 TOTAL DEPTH 2400 PERF. 2011 - 2158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

COON, R.S. WELL #: 1052 RRCID -> 156198 COMPL. DATE 10/06/1995 TOTAL DEPTH 2374 PERF. 2061 - 2200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	214	N	214	-0-	-0-	-0-	214	2			N	-0-					-0-
12	227	N	227	-0-	-0-	-0-	227	2			N	-0-					-0-
01	222	N	222	-0-	-0-	-0-	222	2			N	-0-					-0-
02	218	N	218	-0-	-0-	-0-	218	2			N	-0-					-0-
03	242	N	242	-0-	-0-	-0-	242	2			N	-0-					-0-
*04	223	N	223	-0-	-0-	-0-	223	2			N	-0-					-0-

COON, R. S. WELL #: 1053 RRCID -> 157024 COMPL. DATE N/A TOTAL DEPTH 2368 PERF. 1912 - 2144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

THOMPSON WELL #: 2101 RRCID -> 157606 COMPL. DATE 01/04/1996 TOTAL DEPTH 3231 PERF. 2008 - 2237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	212	N	212	-0-	-0-	-0-	212	2			N	-0-					-0-
12	248	N	233	-0-	-15	-0-	233	2			N	-0-					-0-
01	241	N	241	-0-	-0-	-0-	241	2			N	-0-					-0-
02	203	N	183	-0-	-20	-0-	183	2			N	-0-					-0-
03	248	N	229	-0-	-19	-0-	229	2			N	-0-					-0-
04	240	N	214	-0-	-26	-0-	214	2			N	-0-					-0-

THOMPSON WELL #: 2401 RRCID -> 160790 COMPL. DATE 09/09/1996 TOTAL DEPTH 2400 PERF. 2131 - 2272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	29	-0-	-1	-0-	29	2			N	-0-					-0-
12	31	N	19	-0-	-12	-0-	19	2			N	-0-					-0-
01	31	N	10	-0-	-21	-0-	10	2			N	-0-					-0-
02	29	N	15	-0-	-14	-0-	15	2			N	-0-					-0-
03	31	N	23	-0-	-8	-0-	23	2			N	-0-					-0-
*04	24	N	24	-0-	-0-	-0-	24	2			N	-0-					-0-

THOMPSON WELL #: 6602 RRCID -> 166386 COMPL. DATE 10/01/1997 TOTAL DEPTH 2446 PERF. 2092 - 2282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	32	N	32	-0-	-0-	-0-	32	2			N	-0-					-0-
12	31	N	12	-0-	-19	-0-	12	2			N	-0-					-0-
01	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
02	29	N	-0-	-0-	-29	-0-					N	-0-					-0-
03	12	N	-0-	-0-	-12	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SNEED ESTATE WELL #: 1903 RRCID -> 180561 COMPL. DATE 10/31/2000 TOTAL DEPTH 2250 PERF. 1833 - 2084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	316	N	316	-0-	-0-	-0-	316	2			N	-0-					-0-
12	314	N	314	-0-	-0-	-0-	314	2			N	-0-					-0-
01	261	N	261	-0-	-0-	-0-	261	2			N	-0-					-0-
02	319	N	228	-0-	-91	-0-	228	2			N	-0-					-0-
03	310	N	295	-0-	-15	-0-	295	2			N	-0-					-0-
04	240	N	215	-0-	-25	-0-	215	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

SNEED ESTATE WELL #: 1902 RRCID -> 181174 COMPL. DATE 11/02/2000 TOTAL DEPTH 2250 PERF. 1992 - 2002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COON, R. S. WELL #: 1055 RRCID -> 181883 COMPL. DATE 02/19/2001 TOTAL DEPTH 2450 PERF. 1970 - 2187

11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

SNEED ESTATE WELL #: 1905 RRCID -> 181946 COMPL. DATE 01/26/2001 TOTAL DEPTH 2300 PERF. 1912 - 2099

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SNEED ESTATE WELL #: 1904 RRCID -> 181949 COMPL. DATE 02/22/2001 TOTAL DEPTH 2250 PERF. 1916 - 2154

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COON, R. S. WELL #: M 36 RRCID -> 184015 COMPL. DATE 05/18/2001 TOTAL DEPTH 3300 PERF. 2940 - 3300

11	2051	N	2051	-0-	-0-	-0-	432	1	1619	2	N	-0-					-0-
12	1736	N	1155	-0-	-581	-0-	223	1	932	2	N	-0-					-0-
01	1909	N	1909	-0-	-0-	-0-	438	1	1471	2	N	-0-					-0-
02	1928	N	1928	-0-	-0-	-0-	394	1	1534	2	N	-0-					-0-
03	2272	N	2272	-0-	-0-	-0-	446	1	1826	2	N	-0-					-0-
*04	1772	N	1772	-0-	-0-	-0-	352	1	1420	2	N	-0-					-0-

THOMPSON "X" WELL #: 2 RRCID -> 184339 COMPL. DATE 01/11/2001 TOTAL DEPTH 2122 PERF. 1630 - 1960

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SNEED ESTATE B WELL #: 3502 RRCID -> 185031 COMPL. DATE 07/27/2001 TOTAL DEPTH 2250 PERF. 1834 - 2074

11	902	N	902	-0-	-0-	-0-	902	2			N	-0-					-0-
12	899	N	847	-0-	-52	-0-	847	2			N	-0-					-0-
01	961	N	388	-0-	-573	-0-	388	2			N	-0-					-0-
02	870	N	138	-0-	-732	-0-	138	2			N	-0-					-0-
03	837	N	260	-0-	-577	-0-	260	2			N	-0-					-0-
*04	419	N	419	-0-	-0-	-0-	419	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

SNEED ESTATE B WELL #: 3503 RRCID -> 185033 COMPL. DATE 08/09/2001 TOTAL DEPTH 2250 PERF. 1787 - 2026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	333	N	333	-0-	-0-	-0-	333	2			N	-0-					-0-
12	341	N	269	-0-	-72	-0-	269	2			N	-0-					-0-
01	299	N	299	-0-	-0-	-0-	299	2			N	-0-					-0-
02	319	N	268	-0-	-51	-0-	268	2			N	-0-					-0-
03	327	N	327	-0-	-0-	-0-	327	2			N	-0-					-0-
04	300	N	287	-0-	-13	-0-	287	2			N	-0-					-0-

SNEED ESTATE B WELL #: 3504 RRCID -> 185883 COMPL. DATE 08/03/2001 TOTAL DEPTH 2250 PERF. 1842 - 2076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	379	-0-	-11	-0-	379	2			N	-0-					-0-
12	434	N	409	-0-	-25	-0-	409	2			N	-0-					-0-
01	437	N	437	-0-	-0-	-0-	437	2			N	-0-					-0-
02	426	N	426	-0-	-0-	-0-	426	2			N	-0-					-0-
03	403	N	391	-0-	-12	-0-	391	2			N	-0-					-0-
04	420	N	354	-0-	-66	-0-	354	2			N	-0-					-0-

SNEED ESTATE B WELL #: 3505 RRCID -> 185931 COMPL. DATE 08/01/2001 TOTAL DEPTH 2250 PERF. 1797 - 2066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	448	-0-	-62	-0-	448	2			N	-0-					-0-
12	496	N	482	-0-	-14	-0-	482	2			N	-0-					-0-
01	496	N	489	-0-	-7	-0-	489	2			N	-0-					-0-
02	461	N	461	-0-	-0-	-0-	461	2			N	-0-					-0-
03	505	N	505	-0-	-0-	-0-	505	2			N	-0-					-0-
04	480	N	473	-0-	-7	-0-	473	2			N	-0-					-0-

SNEED ESTATE B WELL #: 3508 RRCID -> 186118 COMPL. DATE 10/15/2001 TOTAL DEPTH 2250 PERF. 1760 - 1999

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	452	N	452	-0-	-0-	-0-	452	2			N	-0-					-0-
12	496	N	458	-0-	-38	-0-	458	2			N	-0-					-0-
01	438	N	438	-0-	-0-	-0-	438	2			N	-0-					-0-
02	435	N	375	-0-	-60	-0-	375	2			N	-0-					-0-
03	465	N	465	-0-	-0-	-0-	465	2			N	-0-					-0-
04	420	N	402	-0-	-18	-0-	402	2			N	-0-					-0-

SNEED ESTATE B WELL #: 3506 RRCID -> 186119 COMPL. DATE 10/04/2001 TOTAL DEPTH 2250 PERF. 1808 - 2068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	328	N	328	-0-	-0-	-0-	328	2			N	-0-					-0-
12	341	N	335	-0-	-6	-0-	335	2			N	-0-					-0-
01	393	N	393	-0-	-0-	-0-	393	2			N	-0-					-0-
02	319	N	297	-0-	-22	-0-	297	2			N	-0-					-0-
03	341	N	323	-0-	-18	-0-	323	2			N	-0-					-0-
04	390	N	278	-0-	-112	-0-	278	2			N	-0-					-0-

SNEED ESTATE B WELL #: 3507 RRCID -> 186134 COMPL. DATE 10/09/2001 TOTAL DEPTH 2250 PERF. 1795 - 2140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	373	N	373	-0-	-0-	-0-	373	2			N	-0-					-0-
12	392	N	392	-0-	-0-	-0-	392	2			N	-0-					-0-
01	372	N	352	-0-	-20	-0-	352	2			N	-0-					-0-
02	348	N	333	-0-	-15	-0-	333	2			N	-0-					-0-
03	403	N	358	-0-	-45	-0-	358	2			N	-0-					-0-
04	330	N	330	-0-	-0-	-0-	330	2			N	-0-					-0-

SNEED ESTATE WELL #: 1906 RRCID -> 186492 COMPL. DATE 09/28/2001 TOTAL DEPTH 2300 PERF. 1810 - 2038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	238	N	238	-0-	-0-	-0-	238	2			N	-0-					-0-
12	389	N	389	-0-	-0-	-0-	389	2			N	-0-					-0-
01	375	N	375	-0-	-0-	-0-	375	2			N	-0-					-0-
02	278	N	278	-0-	-0-	-0-	278	2			N	-0-					-0-
03	403	N	236	-0-	-167	-0-	236	2			N	-0-					-0-
04	360	N	181	-0-	-179	-0-	181	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

SNEED ESTATE WELL #: 1907 RRCID -> 188479 COMPL. DATE 02/28/2002 TOTAL DEPTH 2337 PERF. 2029 - 2099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1050	N	931	-0-	-119	-0-	931	2			N	-0-					-0-
12	992	N	961	-0-	-31	-0-	961	2			N	-0-					-0-
01	1054	N	1008	-0-	-46	-0-	1008	2			N	-0-					-0-
02	899	N	878	-0-	-21	-0-	878	2			N	-0-					-0-
03	961	N	959	-0-	-2	-0-	959	2			N	-0-					-0-
04	990	N	860	-0-	-130	-0-	860	2			N	-0-					-0-

SNEED ESTATE WELL #: 1908 RRCID -> 188480 COMPL. DATE 02/21/2002 TOTAL DEPTH 2300 PERF. 1968 - 2028

11	600	N	589	-0-	-11	-0-	589	2			N	-0-					-0-
12	631	N	631	-0-	-0-	-0-	631	2			N	-0-					-0-
01	620	N	609	-0-	-11	-0-	609	2			N	-0-					-0-
02	580	N	543	-0-	-37	-0-	543	2			N	-0-					-0-
03	620	N	578	-0-	-42	-0-	578	2			N	-0-					-0-
04	600	N	485	-0-	-115	-0-	485	2			N	-0-					-0-

THOMPSON WELL #: 2102 RRCID -> 188490 COMPL. DATE 03/11/2002 TOTAL DEPTH 2350 PERF. 2000 - 2149

11	360	N	318	-0-	-42	-0-	318	2			N	-0-					-0-
12	403	N	318	-0-	-85	-0-	318	2			N	-0-					-0-
01	372	N	353	-0-	-19	-0-	353	2			N	-0-					-0-
02	319	N	310	-0-	-9	-0-	310	2			N	-0-					-0-
03	343	N	343	-0-	-0-	-0-	343	2			N	-0-					-0-
04	330	N	304	-0-	-26	-0-	304	2			N	-0-					-0-

THOMPSON WELL #: 6204 RRCID -> 188816 COMPL. DATE 03/22/2002 TOTAL DEPTH 2400 PERF. 2099 - 2129

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

COON, R. S. WELL #: 1054 RRCID -> 189392 COMPL. DATE 02/01/2002 TOTAL DEPTH 2398 PERF. 1924 - 2140

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SNEED ESTATE B WELL #: 3509 RRCID -> 190101 COMPL. DATE 03/11/2002 TOTAL DEPTH 2200 PERF. 1912 - 2097

11	558	N	558	-0-	-0-	-0-	558	2			N	-0-					-0-
12	589	N	566	-0-	-23	-0-	566	2			N	-0-					-0-
01	533	N	533	-0-	-0-	-0-	533	2			N	-0-					-0-
02	551	N	460	-0-	-91	-0-	460	2			N	-0-					-0-
03	560	N	560	-0-	-0-	-0-	560	2			N	-0-					-0-
04	510	N	476	-0-	-34	-0-	476	2			N	-0-					-0-

THOMPSON WELL #: 2103 RRCID -> 191833 COMPL. DATE 11/15/2002 TOTAL DEPTH 2330 PERF. 2075 - 2162

11	510	N	490	-0-	-20	-0-	490	2			N	-0-					-0-
12	589	N	503	-0-	-86	-0-	503	2			N	-0-					-0-
01	595	N	595	-0-	-0-	-0-	595	2			N	-0-					-0-
02	465	N	465	-0-	-0-	-0-	465	2			N	-0-					-0-
03	550	N	550	-0-	-0-	-0-	550	2			N	-0-					-0-
04	570	N	498	-0-	-72	-0-	498	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE

HERRMANN, J.B. 381190
THOMPSON WELL #: 1 RRCID -> 132151 COMPL. DATE N/A TOTAL DEPTH 3435 PERF. 2014 - 2300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	X	-0-	-0-	-240	-0-					N	-0-					-0-
12	4	X	-0-	-0-	-4	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

KODIAK OPERATING, LLC 473780
MAJESTIC WELL #: R 1 RRCID -> 194457 COMPL. DATE 03/19/2003 TOTAL DEPTH 3546 PERF. 1772 - 2066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANTERA ENERGY COMPANY 638486
WELLS WELL #: 7 RRCID -> 203130 COMPL. DATE 03/26/2004 TOTAL DEPTH 3502 PERF. 2052 - 2164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1246	N	1246	-0-	-0-	-0-	1246	3			N	-0-					-0-
12	267	N	267	-0-	-0-	-0-	267	3			N	-0-					-0-
01	1395	N	745	-0-	-650	-0-	745	3			N	-0-					-0-
02	1218	N	739	-0-	-479	-0-	739	3			N	-0-					-0-
03	279	N	263	-0-	-16	-0-	263	3			N	-0-					-0-
04	720	N	91	-0-	-629	-0-	91	3			N	-0-					-0-

MCDOWELL, EMMA WELL #: 3 RRCID -> 209867 COMPL. DATE 08/29/2004 TOTAL DEPTH 3359 PERF. 2075 - 2365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PIONEER NATURAL RES. USA, INC. 665748
THOMPSON WELL #: 2 R RRCID -> 037780 COMPL. DATE 07/11/1965 TOTAL DEPTH 2050 PERF. 1871 - 2022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	214	-0-	-26	-0-	214	3			N	-0-					-0-
12	248	N	221	-0-	-27	-0-	221	3			N	-0-					-0-
01	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-
02	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
03	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
04	240	N	229	-0-	-11	-0-	229	3			N	-0-					-0-

SNEED WELL #: 4 R RRCID -> 043504 COMPL. DATE 07/27/1967 TOTAL DEPTH 1950 PERF. 1777 - 1851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	780	N	757	-0-	-23	-0-	757	3			N	-0-					-0-
12	806	N	781	-0-	-25	-0-	781	3			N	-0-					-0-
01	777	N	777	-0-	-0-	-0-	777	3			N	-0-					-0-
02	725	N	718	-0-	-7	-0-	718	3			N	-0-					-0-
03	775	N	767	-0-	-8	-0-	767	3			N	-0-					-0-
04	750	N	737	-0-	-13	-0-	737	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

THOMPSON WELL #: 9R RRCID -> 156753 COMPL. DATE 12/15/1995 TOTAL DEPTH 2210 PERF. 1850 - 2210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
12	310	N	247	-0-	-63	-0-	247	3			N	-0-					-0-
01	405	N	405	-0-	-0-	-0-	405	3			N	-0-					-0-
02	358	N	358	-0-	-0-	-0-	358	3			N	-0-					-0-
03	386	N	386	-0-	-0-	-0-	386	3			N	-0-					-0-
04	390	N	321	-0-	-69	-0-	321	3			N	-0-					-0-

SNEED WELL #: 13R RRCID -> 158445 COMPL. DATE 04/08/1996 TOTAL DEPTH 2170 PERF. 1756 - 2085

11	360	N	311	-0-	-49	-0-	311	3			N	-0-					-0-
12	434	N	400	-0-	-34	-0-	400	3			N	-0-					-0-
01	475	N	475	-0-	-0-	-0-	475	3			N	-0-					-0-
02	431	N	431	-0-	-0-	-0-	431	3			N	-0-					-0-
03	458	N	458	-0-	-0-	-0-	458	3			N	-0-					-0-
04	450	N	404	-0-	-46	-0-	404	3			N	-0-					-0-

THOMPSON WELL #: 10R RRCID -> 158756 COMPL. DATE 04/15/1996 TOTAL DEPTH 2070 PERF. 1650 - 2070

11	150	N	104	-0-	-46	-0-	104	3			N	-0-					-0-
12	186	N	143	-0-	-43	-0-	143	3			N	-0-					-0-
01	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
02	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
03	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-
04	210	N	103	-0-	-107	-0-	103	3			N	-0-					-0-

THOMPSON WELL #: 11R RRCID -> 159094 COMPL. DATE 06/16/1996 TOTAL DEPTH 2350 PERF. 1902 - 2182

11	120	N	96	-0-	-24	-0-	96	3			N	-0-					-0-
12	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-
01	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
02	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-
03	186	N	130	-0-	-56	-0-	130	3			N	-0-					-0-
04	180	N	112	-0-	-68	-0-	112	3			N	-0-					-0-

SNEED WELL #: 12R RRCID -> 159538 COMPL. DATE 06/23/1996 TOTAL DEPTH 2060 PERF. 1680 - 1990

11	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
12	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-
01	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-
02	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
03	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
04	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-

THOMPSON WELL #: 12R RRCID -> 162718 COMPL. DATE 06/24/1997 TOTAL DEPTH 2400 PERF. 1939 - 2170

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SNEED WELL #: 14R RRCID -> 166350 COMPL. DATE 09/22/1997 TOTAL DEPTH 2029 PERF. 1598 - 1932

11	150	N	129	-0-	-21	-0-	129	3			N	-0-					-0-
12	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
01	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
02	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
03	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-
*04	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

SNEED WELL #: 18R RRCID -> 184113 COMPL. DATE 07/16/2001 TOTAL DEPTH 2200 PERF. 1764 - 2053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	314	N	314	-0-	-0-	-0-	314	3			N	-0-					-0-
12	403	N	340	-0-	-63	-0-	340	3			N	-0-					-0-
01	500	N	500	-0-	-0-	-0-	500	3			N	-0-					-0-
02	444	N	444	-0-	-0-	-0-	444	3			N	-0-					-0-
03	480	N	480	-0-	-0-	-0-	480	3			N	-0-					-0-
04	480	N	423	-0-	-57	-0-	423	3			N	-0-					-0-

THOMPSON WELL #: 15R RRCID -> 184448 COMPL. DATE 08/14/2001 TOTAL DEPTH 2335 PERF. 1858 - 2111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	277	N	277	-0-	-0-	-0-	277	3			N	-0-					-0-
12	372	N	298	-0-	-74	-0-	298	3			N	-0-					-0-
01	397	N	397	-0-	-0-	-0-	397	3			N	-0-					-0-
02	360	N	360	-0-	-0-	-0-	360	3			N	-0-					-0-
03	377	N	377	-0-	-0-	-0-	377	3			N	-0-					-0-
04	390	N	342	-0-	-48	-0-	342	3			N	-0-					-0-

THOMPSON WELL #: 14R RRCID -> 185243 COMPL. DATE 07/30/2001 TOTAL DEPTH 2200 PERF. 1808 - 2084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1110	N	941	-0-	-169	-0-	941	3			N	-0-					-0-
12	1116	N	994	-0-	-122	-0-	994	3			N	-0-					-0-
01	1117	N	1117	-0-	-0-	-0-	1117	3			N	-0-					-0-
02	1034	N	1034	-0-	-0-	-0-	1034	3			N	-0-					-0-
03	992	N	985	-0-	-7	-0-	985	3			N	-0-					-0-
04	1080	N	989	-0-	-91	-0-	989	3			N	-0-					-0-

SNEED WELL #: 20R RRCID -> 190640 COMPL. DATE 08/23/2002 TOTAL DEPTH 2134 PERF. 1650 - 1854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-
12	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
01	208	N	208	-0-	-0-	-0-	208	3			N	-0-					-0-
02	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
03	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
04	210	N	203	-0-	-7	-0-	203	3			N	-0-					-0-

THOMPSON WELL #: 16R RRCID -> 190756 COMPL. DATE 09/09/2002 TOTAL DEPTH 2135 PERF. 1680 - 1910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	960	N	923	-0-	-37	-0-	923	3			N	-0-					-0-
12	1054	N	1002	-0-	-52	-0-	1002	3			N	-0-					-0-
01	1209	N	1209	-0-	-0-	-0-	1209	3			N	-0-					-0-
02	1032	N	1032	-0-	-0-	-0-	1032	3			N	-0-					-0-
03	1193	N	1193	-0-	-0-	-0-	1193	3			N	-0-					-0-
04	1170	N	861	-0-	-309	-0-	861	3			N	-0-					-0-

THOMPSON WELL #: 18R RRCID -> 190913 COMPL. DATE 09/09/2002 TOTAL DEPTH 2260 PERF. 1812 - 2050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	219	-0-	-21	-0-	219	3			N	-0-					-0-
12	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
01	236	N	236	-0-	-0-	-0-	236	3			N	-0-					-0-
02	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
03	234	N	234	-0-	-0-	-0-	234	3			N	-0-					-0-
04	240	N	220	-0-	-20	-0-	220	3			N	-0-					-0-

SNEED WELL #: 19R RRCID -> 190915 COMPL. DATE 08/20/2002 TOTAL DEPTH 2175 PERF. 1764 - 1988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	317	-0-	-13	-0-	317	3			N	-0-					-0-
12	372	N	328	-0-	-44	-0-	328	3			N	-0-					-0-
01	433	N	433	-0-	-0-	-0-	433	3			N	-0-					-0-
02	370	N	370	-0-	-0-	-0-	370	3			N	-0-					-0-
03	398	N	398	-0-	-0-	-0-	398	3			N	-0-					-0-
04	420	N	365	-0-	-55	-0-	365	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

THOMPSON WELL #: 17R RRCID -> 191153 COMPL. DATE 09/16/2002 TOTAL DEPTH 2134 PERF. 1734 - 1965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	372	-0-	-18	-0-	372	3			N	-0-					-0-
12	403	N	385	-0-	-18	-0-	385	3			N	-0-					-0-
01	403	N	401	-0-	-2	-0-	401	3			N	-0-					-0-
02	360	N	360	-0-	-0-	-0-	360	3			N	-0-					-0-
03	395	N	395	-0-	-0-	-0-	395	3			N	-0-					-0-
04	390	N	374	-0-	-16	-0-	374	3			N	-0-					-0-

THOMPSON WELL #: 19R RRCID -> 191178 COMPL. DATE 09/16/2002 TOTAL DEPTH 2174 PERF. 1745 - 2067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	299	-0-	-1	-0-	299	3			N	-0-					-0-
12	372	N	323	-0-	-49	-0-	323	3			N	-0-					-0-
01	447	N	447	-0-	-0-	-0-	447	3			N	-0-					-0-
02	364	N	364	-0-	-0-	-0-	364	3			N	-0-					-0-
03	416	N	416	-0-	-0-	-0-	416	3			N	-0-					-0-
04	420	N	365	-0-	-55	-0-	365	3			N	-0-					-0-

THOMPSON WELL #: 20R RRCID -> 191261 COMPL. DATE 09/16/2002 TOTAL DEPTH 2092 PERF. 1660 - 1966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	381	-0-	-39	-0-	381	3			N	-0-					-0-
12	465	N	411	-0-	-54	-0-	411	3			N	-0-					-0-
01	478	N	478	-0-	-0-	-0-	478	3			N	-0-					-0-
02	408	N	408	-0-	-0-	-0-	408	3			N	-0-					-0-
03	471	N	471	-0-	-0-	-0-	471	3			N	-0-					-0-
04	450	N	426	-0-	-24	-0-	426	3			N	-0-					-0-

SNEED WELL #: 24R RRCID -> 195614 COMPL. DATE 05/27/2003 TOTAL DEPTH 2130 PERF. 1694 - 1906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
12	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
01	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
02	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
03	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-
04	210	N	199	-0-	-11	-0-	199	3			N	-0-					-0-

SNEED WELL #: 21R RRCID -> 196393 COMPL. DATE 07/15/2003 TOTAL DEPTH 2035 PERF. 1572 - 1788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	226	-0-	-14	-0-	226	3			N	-0-					-0-
12	232	N	232	-0-	-0-	-0-	232	3			N	-0-					-0-
01	241	N	241	-0-	-0-	-0-	241	3			N	-0-					-0-
02	232	N	225	-0-	-7	-0-	225	3			N	-0-					-0-
03	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
*04	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-

THOMPSON WELL #: 21R RRCID -> 196452 COMPL. DATE 07/07/2003 TOTAL DEPTH 2102 PERF. 1786 - 1940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	293	-0-	-37	-0-	293	3			N	-0-					-0-
12	372	N	308	-0-	-64	-0-	308	3			N	-0-					-0-
01	374	N	374	-0-	-0-	-0-	374	3			N	-0-					-0-
02	318	N	318	-0-	-0-	-0-	318	3			N	-0-					-0-
03	362	N	362	-0-	-0-	-0-	362	3			N	-0-					-0-
04	360	N	325	-0-	-35	-0-	325	3			N	-0-					-0-

THOMPSON WELL #: 22R RRCID -> 197907 COMPL. DATE 07/11/2003 TOTAL DEPTH 2080 PERF. 1781 - 1903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	458	-0-	-142	-0-	458	3			N	-0-					-0-
12	589	N	544	-0-	-45	-0-	544	3			N	-0-					-0-
01	648	N	648	-0-	-0-	-0-	648	3			N	-0-					-0-
02	534	N	534	-0-	-0-	-0-	534	3			N	-0-					-0-
03	604	N	604	-0-	-0-	-0-	604	3			N	-0-					-0-
04	630	N	553	-0-	-77	-0-	553	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

SNEED WELL #: 22R RRCID -> 197908 COMPL. DATE 07/29/2003 TOTAL DEPTH 2080 PERF. 1733 - 1924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	233	-0-	-7	-0-	233	3			N	-0-					-0-
12	248	N	237	-0-	-11	-0-	237	3			N	-0-					-0-
01	248	N	234	-0-	-14	-0-	234	3			N	-0-					-0-
02	232	N	219	-0-	-13	-0-	219	3			N	-0-					-0-
03	248	N	235	-0-	-13	-0-	235	3			N	-0-					-0-
04	240	N	224	-0-	-16	-0-	224	3			N	-0-					-0-

SNEED WELL #: 23R RRCID -> 197909 COMPL. DATE 09/05/2003 TOTAL DEPTH 2060 PERF. 1708 - 1815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	152	-0-	-28	-0-	152	3			N	-0-					-0-
12	186	N	157	-0-	-29	-0-	157	3			N	-0-					-0-
01	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
02	147	N	147	-0-	-0-	-0-	147	3			N	-0-					-0-
03	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
*04	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-

SNEED WELL #: 25R RRCID -> 197930 COMPL. DATE 06/16/2003 TOTAL DEPTH 2130 PERF. 1780 - 1916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	674	-0-	-46	-0-	674	3			N	-0-					-0-
12	744	N	682	-0-	-62	-0-	682	3			N	-0-					-0-
01	713	N	669	-0-	-44	-0-	669	3			N	-0-					-0-
02	638	N	610	-0-	-28	-0-	610	3			N	-0-					-0-
03	682	N	635	-0-	-47	-0-	635	3			N	-0-					-0-
04	660	N	602	-0-	-58	-0-	602	3			N	-0-					-0-

THOMPSON WELL #: 24R RRCID -> 220573 COMPL. DATE 08/28/2006 TOTAL DEPTH 2215 PERF. 1730 - 2014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-
12	372	N	355	-0-	-17	-0-	355	3			N	-0-					-0-
01	478	N	478	-0-	-0-	-0-	478	3			N	-0-					-0-
02	370	N	370	-0-	-0-	-0-	370	3			N	-0-					-0-
03	397	N	397	-0-	-0-	-0-	397	3			N	-0-					-0-
04	450	N	374	-0-	-76	-0-	374	3			N	-0-					-0-

SCOUT ENERGY MANAGEMENT LLC 760218
SNEED "A" WELL #: 3R RRCID -> 154084 COMPL. DATE 04/16/1995 TOTAL DEPTH 2175 PERF. 1785 - 2165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	438	-0-	-12	-0-	438	3			N	-0-					-0-
12	465	N	227	-0-	-238	-0-	227	3			N	-0-					-0-
*01	465	N	158	-0-	-307	-0-	158	3			N	-0-					-0-
02	435	N	-0-	-0-	-435	-0-					N	-0-					-0-
03	217	N	-0-	-0-	-217	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BRENT WELL #: 423R RRCID -> 154563 COMPL. DATE 06/13/1995 TOTAL DEPTH 2315 PERF. 1865 - 2315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	345	-0-	-15	-0-	339	3	6	9	N	5					357
12	435	N	435	-0-	-0-	-0-	435	3			N	-0-					357
*01	403	N	281	-0-	-122	-0-	281	3			N	-0-					357
02	348	N	-0-	-0-	-348	-0-					N	-0-					-0-
03	434	N	-0-	-0-	-434	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

THOMPSON WELL #: 263R RRCID -> 154565 COMPL. DATE 06/05/1995 TOTAL DEPTH 2310 PERF. 1864 - 2310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	83	-0-	-7	-0-	83	3			N	-0-					49
12	93	N	93	-0-	-0-	-0-	93	3			N	-0-					49
*01	93	N	88	-0-	-5	-0-	88	3			N	-0-					49
02	87	N	-0-	-0-	-87	-0-					N	-0-					-0-
03	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN 'C' WELL #: 2022R RRCID -> 154734 COMPL. DATE 05/25/1995 TOTAL DEPTH 2298 PERF. 1842 - 2256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	125	-0-	-25	-0-	125	3			N	-0-					77
12	186	N	2	-0-	-184	-0-	2	3			N	-0-					77
*01	186	N	1	-0-	-185	-0-	1	3			N	-0-					77
02	116	N	-0-	-0-	-116	-0-					N	-0-					-0-
03	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN 'D' WELL #: 3036R RRCID -> 155594 COMPL. DATE 07/17/1995 TOTAL DEPTH 2161 PERF. 1700 - 2095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	46	-0-	-74	-0-	46	3			N	-0-					-0-
12	124	N	30	-0-	-94	-0-	30	3			N	-0-					-0-
*01	93	N	5	-0-	-88	-0-	5	3			N	-0-					-0-
02	58	N	-0-	-0-	-58	-0-					N	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN "B" WELL #: 3034R RRCID -> 155695 COMPL. DATE 07/27/1995 TOTAL DEPTH 2307 PERF. 1820 - 2252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	291	-0-	-9	-0-	120	1	170	3	N	1					139
							1	9									
12	338	N	338	-0-	-0-	-0-	140	1	197	3	N	1					140
							1	9									
*01	337	N	337	-0-	-0-	-0-	146	1	190	3	N	-0-					140
02	290	N	-0-	-0-	-290	-0-					N	-0-					-0-
03	341	N	-0-	-0-	-341	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SNEED 'A' WELL #: 3020R RRCID -> 156133 COMPL. DATE 10/19/1995 TOTAL DEPTH 2230 PERF. 1840 - 2064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	570	-0-	-0-	-0-	570	3			N	-0-					-0-
12	584	N	584	-0-	-0-	-0-	584	3			N	-0-					-0-
*01	620	N	595	-0-	-25	-0-	595	3			N	-0-					-0-
02	551	N	-0-	-0-	-551	-0-					N	-0-					-0-
03	589	N	-0-	-0-	-589	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN WELL #: 3104R RRCID -> 156562 COMPL. DATE 10/08/1995 TOTAL DEPTH 2430 PERF. 1978 - 2266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11	N	10	-0-	-1	-0-	10	3			N	-0-					129
12	15	N	15	-0-	-0-	-0-	15	3			N	-0-					129
*01	13	N	12	-0-	-1	-0-	12	3			N	-0-					129
02	10	N	-0-	-0-	-10	-0-					N	-0-					-0-
03	15	N	-0-	-0-	-15	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SNEED "A" WELL #: 5050R RRCID -> 156564 COMPL. DATE 10/26/1995 TOTAL DEPTH 2275 PERF. 1848 - 2027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	684	-0-	-6	-0-	684	3			N	-0-					-0-
12	700	N	700	-0-	-0-	-0-	700	3			N	-0-					-0-
*01	714	N	714	-0-	-0-	-0-	714	3			N	-0-					-0-
02	667	N	NO RPT	-0-	-667	-0-					N	NO RPT					-0-
03	713	N	NO RPT	-0-	-713	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JESTER WELL #: 2018R RRCID -> 156566 COMPL. DATE 10/26/1995 TOTAL DEPTH 2434 PERF. 1942 - 2149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	572	-0-	-28	-0-	140	1	432	3	N	-0-					115
12	589	N	589	-0-	-0-	-0-	145	1	444	3	N	-0-					115
*01	613	N	613	-0-	-0-	-0-	155	1	458	3	N	-0-					115
02	551	N	-0-	-0-	-551	-0-					N	-0-					-0-
03	589	N	-0-	-0-	-589	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SNEED WELL #: 3021R RRCID -> 156948 COMPL. DATE 12/08/1995 TOTAL DEPTH 2193 PERF. 1764 - 2090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	364	N	364	-0-	-0-	-0-	364	3			N	-0-					-0-
12	379	N	379	-0-	-0-	-0-	379	3			N	-0-					-0-
*01	383	N	383	-0-	-0-	-0-	383	3			N	-0-					-0-
02	348	N	-0-	-0-	-348	-0-					N	-0-					-0-
03	372	N	-0-	-0-	-372	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SNEED "C" WELL #: 4050R RRCID -> 156962 COMPL. DATE 01/03/1996 TOTAL DEPTH 2200 PERF. 1876 - 2136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	258	-0-	-12	-0-	258	3			N	-0-					-0-
12	279	N	259	-0-	-20	-0-	259	3			N	-0-					-0-
*01	279	N	276	-0-	-3	-0-	276	3			N	-0-					-0-
02	261	N	-0-	-0-	-261	-0-					N	-0-					-0-
03	248	N	-0-	-0-	-248	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SNEED "A" WELL #: 2049R RRCID -> 160774 COMPL. DATE 07/11/1996 TOTAL DEPTH 2100 PERF. 1762 - 1918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	88	-0-	-2	-0-	88	3			N	-0-					-0-
12	93	N	86	-0-	-7	-0-	86	3			N	-0-					-0-
*01	93	N	84	-0-	-9	-0-	84	3			N	-0-					-0-
02	87	N	-0-	-0-	-87	-0-					N	-0-					-0-
03	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SNEED "A" WELL #: 7050R RRCID -> 168316 COMPL. DATE 12/18/1997 TOTAL DEPTH 2250 PERF. 1975 - 2119

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	407	N	407	-0-	-0-	-0-	407	3			N	-0-					-0-
12	372	N	333	-0-	-39	-0-	333	3			N	-0-					-0-
*01	305	N	305	-0-	-0-	-0-	305	3			N	-0-					-0-
02	406	N	-0-	-0-	-406	-0-					N	-0-					-0-
03	341	N	-0-	-0-	-341	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN "A" WELL #: 3064R RRCID -> 174279 COMPL. DATE 08/27/1999 TOTAL DEPTH 2300 PERF. 1969 - 2170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	83	-0-	-7	-0-	83	3			N	-0-					155
12	93	N	93	-0-	-0-	-0-	93	3			N	-0-					155
*01	97	N	97	-0-	-0-	-0-	97	3			N	-0-					155
02	87	N	-0-	-0-	-87	-0-					N	-0-					-0-
03	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BROWN "C" WELL #: 4022R RRCID -> 174280 COMPL. DATE 08/19/1999 TOTAL DEPTH 2400 PERF. 1962 - 2121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					354
12	3	N	3	-0-	-0-	-0-	3	3			N	-0-					354
*01	2	N	2	-0-	-0-	-0-	2	3			N	-0-					354
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN "B" WELL #: 4034R RRCID -> 174326 COMPL. DATE 09/16/1999 TOTAL DEPTH 2300 PERF. 1902 - 2096

11	510	N	413	-0-	-97	-0-	120	1	292	3	N	1					182
							1	9									
12	527	N	504	-0-	-23	-0-	140	1	361	3	N	3					185
							3	9									
*01	519	N	519	-0-	-0-	-0-	149	1	370	3	N	-0-					185
02	406	N	-0-	-0-	-406	-0-					N	-0-					-0-
03	496	N	-0-	-0-	-496	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN "B" WELL #: 5034R RRCID -> 174901 COMPL. DATE 10/07/1999 TOTAL DEPTH 2400 PERF. 1866 - 1992

11	180	N	179	-0-	-1	-0-	179	3			N	-0-					20
12	186	N	185	-0-	-1	-0-	185	3			N	-0-					20
*01	189	N	189	-0-	-0-	-0-	189	3			N	-0-					20
02	174	N	-0-	-0-	-174	-0-					N	-0-					-0-
03	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN "C" WELL #: 5022R RRCID -> 175049 COMPL. DATE 11/04/1999 TOTAL DEPTH 2300 PERF. 1832 - 2054

11	506	N	506	-0-	-0-	-0-	135	1	368	3	N	3					25
							3	9									
12	435	N	435	-0-	-0-	-0-	110	1	324	3	N	1					26
							1	9									
*01	445	N	445	-0-	-0-	-0-	119	1	326	3	N	-0-					26
02	493	N	-0-	-0-	-493	-0-					N	-0-					-0-
03	434	N	-0-	-0-	-434	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN "A" WELL #: 4064R RRCID -> 175088 COMPL. DATE 10/28/1999 TOTAL DEPTH 2300 PERF. 1884 - 2110

11	390	N	356	-0-	-34	-0-	115	1	241	3	N	-0-					189
12	403	N	363	-0-	-40	-0-	130	1	232	3	N	1					190
							1	9									
*01	434	N	354	-0-	-80	-0-	134	1	220	3	N	-0-					190
02	348	N	-0-	-0-	-348	-0-					N	-0-					-0-
03	372	N	-0-	-0-	-372	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN "C" WELL #: 3022R RRCID -> 175090 COMPL. DATE 10/27/1999 TOTAL DEPTH 2300 PERF. 1891 - 2126

11	150	N	149	-0-	-1	-0-	149	3			N	-0-					99
12	155	N	147	-0-	-8	-0-	147	3			N	-0-					99
*01	155	N	134	-0-	-21	-0-	134	3			N	-0-					99
02	145	N	-0-	-0-	-145	-0-					N	-0-					-0-
03	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BROWN "A" WELL #: 5064R RRCID -> 175207 COMPL. DATE 12/04/1999 TOTAL DEPTH 2300 PERF. 1842 - 2132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	510	N	419	-0-	-91	-0-	115	1	304	3	N	-0-			441
12	465	N	410	-0-	-55	-0-	135	1	275	3	N	-0-			441
*01	465	N	374	-0-	-91	-0-	146	1	228	3	N	-0-			441
02	406	N	-0-	-0-	-406	-0-					N	-0-			-0-
03	403	N	-0-	-0-	-403	-0-					N	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

BROWN "D" WELL #: 5036R RRCID -> 175592 COMPL. DATE 01/04/2000 TOTAL DEPTH 2200 PERF. 1746 - 2060

11	270	N	259	-0-	-11	-0-	115	1	144	3	N	-0-			37
12	294	N	294	-0-	-0-	-0-	135	1	159	3	N	-0-			37
*01	299	N	299	-0-	-0-	-0-	140	1	159	3	N	-0-			37
02	261	N	-0-	-0-	-261	-0-					N	-0-			-0-
03	279	N	-0-	-0-	-279	-0-					N	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

BROWN "D" WELL #: 4036R RRCID -> 175593 COMPL. DATE 01/04/2000 TOTAL DEPTH 2180 PERF. 1733 - 2064

11	14	N	12	-0-	-2	-0-	12	3			N	-0-			-0-
12	20	N	20	-0-	-0-	-0-	20	3			N	-0-			-0-
*01	21	N	21	-0-	-0-	-0-	21	3			N	-0-			-0-
02	12	N	-0-	-0-	-12	-0-					N	-0-			-0-
03	31	N	-0-	-0-	-31	-0-					N	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

BROWN "B" WELL #: 6034R RRCID -> 175598 COMPL. DATE 12/20/1999 TOTAL DEPTH 2250 PERF. 1785 - 2044

11	970	N	970	-0-	-0-	-0-	145	1	825	3	N	-0-			64
12	992	N	989	-0-	-3	-0-	150	1	839	3	N	-0-			64
*01	1021	N	1021	-0-	-0-	-0-	155	1	866	3	N	-0-			64
02	928	N	-0-	-0-	-928	-0-					N	-0-			-0-
03	992	N	-0-	-0-	-992	-0-					N	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

SNEED "A" WELL #: 5033R RRCID -> 176057 COMPL. DATE 11/20/1999 TOTAL DEPTH 2300 PERF. 1727 - 2023

11	135	N	135	-0-	-0-	-0-	135	3			N	-0-			-0-
12	135	N	135	-0-	-0-	-0-	135	3			N	-0-			-0-
*01	155	N	136	-0-	-19	-0-	136	3			N	-0-			-0-
02	145	N	-0-	-0-	-145	-0-					N	-0-			-0-
03	124	N	-0-	-0-	-124	-0-					N	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

SNEED "A" WELL #: 6020R RRCID -> 176058 COMPL. DATE 12/04/1999 TOTAL DEPTH 2200 PERF. 1698 - 2078

11	408	N	408	-0-	-0-	-0-	408	3			N	-0-			-0-
12	375	N	375	-0-	-0-	-0-	375	3			N	-0-			-0-
*01	424	N	424	-0-	-0-	-0-	424	3			N	-0-			-0-
02	406	N	-0-	-0-	-406	-0-					N	-0-			-0-
03	372	N	-0-	-0-	-372	-0-					N	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

SNEED "A" WELL #: 4033R RRCID -> 176059 COMPL. DATE 11/18/1999 TOTAL DEPTH 2200 PERF. 1763 - 2048

11	79	N	79	-0-	-0-	-0-	79	3			N	-0-			10
12	100	N	100	-0-	-0-	-0-	100	3			N	-0-			10
*01	102	N	102	-0-	-0-	-0-	102	3			N	-0-			10
02	87	N	-0-	-0-	-87	-0-					N	-0-			-0-
03	93	N	-0-	-0-	-93	-0-					N	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SNEED "A" WELL #: 5020R RRCID -> 176060 COMPL. DATE 11/24/1999 TOTAL DEPTH 2250 PERF. 1765 - 2030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	258	-0-	-12	-0-	258	3			N	-0-					6
12	271	N	271	-0-	-0-	-0-	271	3			N	-0-					6
*01	275	N	275	-0-	-0-	-0-	275	3			N	-0-					6
02	261	N	-0-	-0-	-261	-0-					N	-0-					-0-
03	279	N	-0-	-0-	-279	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SNEED "A" WELL #: 4020R RRCID -> 176061 COMPL. DATE 11/21/1999 TOTAL DEPTH 2250 PERF. 1780 - 2142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	97	-0-	-23	-0-	97	3			N	-0-					-0-
12	124	N	119	-0-	-5	-0-	119	3			N	-0-					-0-
*01	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
02	87	N	NO RPT	-0-	-87	-0-					N	NO RPT					-0-
03	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN "B" WELL #: 1134R RRCID -> 177289 COMPL. DATE 05/04/2000 TOTAL DEPTH 2280 PERF. 1934 - 2088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					188
12	0	N	-0-	-0-	-0-	-0-					N	-0-					188
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					188
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN "B" WELL #: 8034R RRCID -> 177293 COMPL. DATE 05/04/2000 TOTAL DEPTH 2250 PERF. 1832 - 2075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	769	N	769	-0-	-0-	-0-	135	1	633	3	N	1					72
							1	9									
12	963	N	963	-0-	-0-	-0-	150	1	812	3	N	1					73
							1	9									
*01	979	N	979	-0-	-0-	-0-	155	1	824	3	N	-0-					73
02	754	N	-0-	-0-	-754	-0-					N	-0-					-0-
03	961	N	-0-	-0-	-961	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN "B" WELL #: 9034R RRCID -> 177294 COMPL. DATE 04/28/2000 TOTAL DEPTH 2200 PERF. 1795 - 2156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-
12	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
*01	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-
02	203	N	-0-	-0-	-203	-0-					N	-0-					-0-
03	217	N	-0-	-0-	-217	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN "B" WELL #: 7034R RRCID -> 177654 COMPL. DATE 05/12/2000 TOTAL DEPTH 2306 PERF. 1838 - 2086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	358	-0-	-2	-0-	135	1	219	3	N	4					234
							4	9									
12	383	N	383	-0-	-0-	-0-	145	1	235	3	N	3					237
							3	9									
*01	381	N	381	-0-	-0-	-0-	153	1	228	3	N	-0-					237
02	348	N	-0-	-0-	-348	-0-					N	-0-					-0-
03	372	N	-0-	-0-	-372	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BROWN "A" WELL #: 6064R RRCID -> 177661 COMPL. DATE 05/12/2000 TOTAL DEPTH 2350 PERF. 1920 - 2172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	388	-0-	-2	-0-	135	1	253	3	N	-0-					408
12	403	N	381	-0-	-22	-0-	130	1	251	3	N	-0-					408
*01	403	N	387	-0-	-16	-0-	139	1	248	3	N	-0-					408
02	377	N	-0-	-0-	-377	-0-					N	-0-					-0-
03	372	N	-0-	-0-	-372	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

THOMPSON WELL #: 3063R RRCID -> 177732 COMPL. DATE 05/11/2000 TOTAL DEPTH 2370 PERF. 2002 - 2227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	107	N	107	-0-	-0-	-0-	107	3			N	-0-					130
12	124	N	124	-0-	-0-	-0-	124	3			N	-0-					130
*01	157	N	157	-0-	-0-	-0-	157	3			N	-0-					130
02	116	N	-0-	-0-	-116	-0-					N	-0-					-0-
03	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

THOMPSON WELL #: 4063R RRCID -> 177733 COMPL. DATE 05/11/2000 TOTAL DEPTH 2320 PERF. 1992 - 2149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	142	-0-	-8	-0-	57	1	85	3	N	-0-					10
12	157	N	157	-0-	-0-	-0-	63	1	94	3	N	-0-					10
*01	160	N	160	-0-	-0-	-0-	67	1	92	3	N	-0-					10
02	145	N	-0-	-0-	-145	-0-					N	-0-					-0-
03	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN "C" WELL #: 9022R RRCID -> 177734 COMPL. DATE 05/27/2000 TOTAL DEPTH 2350 PERF. 2014 - 2184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	119	-0-	-1	-0-	119	3			N	-0-					27
12	124	N	119	-0-	-5	-0-	119	3			N	-0-					27
*01	124	N	122	-0-	-2	-0-	122	3			N	-0-					27
02	116	N	-0-	-0-	-116	-0-					N	-0-					-0-
03	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN "C" WELL #: 8022R RRCID -> 177735 COMPL. DATE 05/24/2000 TOTAL DEPTH 2300 PERF. 1937 - 2154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1261	N	1261	-0-	-0-	-0-	145	1	1116	3	N	-0-					298
12	1268	N	1268	-0-	-0-	-0-	150	1	1118	3	N	-0-					298
*01	1299	N	1299	-0-	-0-	-0-	155	1	1144	3	N	-0-					298
02	1218	N	-0-	-0-	-1218	-0-					N	-0-					-0-
03	1271	N	-0-	-0-	-1271	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SNEED "A" WELL #: 8050R RRCID -> 177736 COMPL. DATE 06/07/2000 TOTAL DEPTH 2205 PERF. 1838 - 2086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	179	-0-	-1	-0-	179	3			N	-0-					-0-
12	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
*01	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
02	174	N	-0-	-0-	-174	-0-					N	-0-					-0-
03	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN "A" WELL #: 7064R RRCID -> 177737 COMPL. DATE 05/18/2000 TOTAL DEPTH 2350 PERF. 1925 - 2188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					14
12	0	N	-0-	-0-	-0-	-0-					N	-0-					14
*01	2	N	2	-0-	-0-	-0-	2	3			N	-0-					14
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BROWN "C" WELL #: 6022R RRCID -> 178123 COMPL. DATE 06/10/2000 TOTAL DEPTH 2300 PERF. 1994 - 2102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	528	N	528	-0-	-0-	-0-	527	3	1	9	N	1					157
12	587	N	587	-0-	-0-	-0-	586	3	1	9	N	1					158
*01	558	N	510	-0-	-48	-0-	510	3			N	-0-					158
02	522	N	-0-	-0-	-522	-0-					N	-0-					-0-
03	589	N	-0-	-0-	-589	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN "C" WELL #: 7022R RRCID -> 178124 COMPL. DATE 06/10/2000 TOTAL DEPTH 2275 PERF. 1902 - 2141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	20	N	20	-0-	-0-	-0-	5	1	15	3	N	-0-					118
12	0	N	-0-	-0-	-0-	-0-					N	-0-					118
*01	11	N	-0-	-0-	-11	-0-					N	-0-					118
02	29	N	-0-	-0-	-29	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN "A" WELL #: 8064R RRCID -> 178125 COMPL. DATE 05/19/2000 TOTAL DEPTH 2350 PERF. 1896 - 2224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	18	-0-	-42	-0-	18	3			N	-0-					179
12	31	N	17	-0-	-14	-0-	17	3			N	-0-					179
*01	31	N	5	-0-	-26	-0-	5	3			N	-0-					179
02	29	N	-0-	-0-	-29	-0-					N	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN "A" WELL #: 9064R RRCID -> 178126 COMPL. DATE 05/19/2000 TOTAL DEPTH 2300 PERF. 1926 - 2166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					135
12	0	N	-0-	-0-	-0-	-0-					N	-0-					135
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					135
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SNEED "C" WELL #: 9050R RRCID -> 178127 COMPL. DATE 06/05/2000 TOTAL DEPTH 2201 PERF. 1780 - 2064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	322	-0-	-8	-0-	322	3			N	-0-					-0-
12	341	N	333	-0-	-8	-0-	333	3			N	-0-					-0-
*01	355	N	355	-0-	-0-	-0-	355	3			N	-0-					-0-
02	319	N	-0-	-0-	-319	-0-					N	-0-					-0-
03	341	N	-0-	-0-	-341	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

THOMPSON WELL #: 5063R RRCID -> 178128 COMPL. DATE 05/18/2000 TOTAL DEPTH 2350 PERF. 1869 - 2148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	178	-0-	-2	-0-	178	3			N	-0-					173
12	155	N	145	-0-	-10	-0-	145	3			N	-0-					173
*01	186	N	177	-0-	-9	-0-	177	3			N	-0-					173
02	174	N	-0-	-0-	-174	-0-					N	-0-					-0-
03	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BRENT WELL #: 5023R RRCID -> 178129 COMPL. DATE 05/15/2000 TOTAL DEPTH 2320 PERF. 1862 - 2175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	331	-0-	-29	-0-	135	1	184	3	N	11					395
							12	9									
12	423	N	423	-0-	-0-	-0-	145	1	265	3	N	12					407
							13	9									
*01	341	N	316	-0-	-25	-0-	130	1	186	3	N	-0-					407
02	319	N	-0-	-0-	-319	-0-					N	-0-					-0-
03	434	N	-0-	-0-	-434	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

THOMPSON WELL #: 6063R RRCID -> 178184 COMPL. DATE 06/22/2000 TOTAL DEPTH 2350 PERF. 2011 - 2188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	51	-0-	-9	-0-	51	3			N	-0-					150
12	62	N	58	-0-	-4	-0-	58	3			N	-0-					150
*01	62	N	60	-0-	-2	-0-	60	3			N	-0-					150
02	58	N	-0-	-0-	-58	-0-					N	-0-					-0-
03	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

THOMPSON WELL #: 8063R RRCID -> 178186 COMPL. DATE 06/30/2000 TOTAL DEPTH 2371 PERF. 2011 - 2192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	63	N	63	-0-	-0-	-0-	63	3			N	-0-					56
12	65	N	65	-0-	-0-	-0-	65	3			N	-0-					56
*01	62	N	58	-0-	-4	-0-	58	3			N	-0-					56
02	58	N	-0-	-0-	-58	-0-					N	-0-					-0-
03	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

THOMPSON WELL #: 1163R RRCID -> 178190 COMPL. DATE 07/01/2000 TOTAL DEPTH 2300 PERF. 1946 - 2152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	11	-0-	-19	-0-	11	3			N	-0-					7
12	12	N	12	-0-	-0-	-0-	12	3			N	-0-					7
*01	18	N	18	-0-	-0-	-0-	18	3			N	-0-					7
02	11	N	-0-	-0-	-11	-0-					N	-0-					-0-
03	12	N	-0-	-0-	-12	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BRENT WELL #: 6023R RRCID -> 178192 COMPL. DATE 05/18/2000 TOTAL DEPTH 2320 PERF. 1976 - 2182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	177	-0-	-3	-0-	145	1	32	3	N	-0-					28
12	186	N	178	-0-	-8	-0-	145	1	33	3	N	-0-					28
*01	190	N	190	-0-	-0-	-0-	155	1	35	3	N	-0-					28
02	174	N	-0-	-0-	-174	-0-					N	-0-					-0-
03	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

THOMPSON WELL #: 7063R RRCID -> 178282 COMPL. DATE 06/22/2000 TOTAL DEPTH 2305 PERF. 1872 - 2134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	424	-0-	-26	-0-	140	1	284	3	N	-0-					149
12	465	N	425	-0-	-40	-0-	145	1	280	3	N	-0-					149
*01	465	N	437	-0-	-28	-0-	155	1	282	3	N	-0-					149
02	406	N	-0-	-0-	-406	-0-					N	-0-					-0-
03	434	N	-0-	-0-	-434	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SNEED WELL #: 4021R RRCID -> 178721 COMPL. DATE 07/28/2000 TOTAL DEPTH 2150 PERF. 1773 - 1960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
12	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-
*01	93	N	81	-0-	-12	-0-	81	3			N	-0-					-0-
02	87	N	-0-	-0-	-87	-0-					N	-0-					-0-
03	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SNEED "A" WELL #: 1450R RRCID -> 178723 COMPL. DATE 07/21/2000 TOTAL DEPTH 2230 PERF. 1863 - 2094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	207	-0-	-33	-0-	207	3			N	-0-					30
12	250	N	250	-0-	-0-	-0-	250	3			N	-0-					30
*01	262	N	262	-0-	-0-	-0-	262	3			N	-0-					30
02	203	N	-0-	-0-	-203	-0-					N	-0-					-0-
03	248	N	-0-	-0-	-248	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SNEED "C" WELL #: 1350R RRCID -> 178732 COMPL. DATE 07/20/2000 TOTAL DEPTH 2115 PERF. 1694 - 2050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
12	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
*01	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-
02	174	N	-0-	-0-	-174	-0-					N	-0-					-0-
03	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SNEED "C" WELL #: 1250R RRCID -> 178734 COMPL. DATE 07/13/2000 TOTAL DEPTH 2130 PERF. 1757 - 2038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
12	124	N	113	-0-	-11	-0-	113	3			N	-0-					-0-
*01	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
02	116	N	-0-	-0-	-116	-0-					N	-0-					-0-
03	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SNEED "C" WELL #: 6050R RRCID -> 179337 COMPL. DATE 07/19/2000 TOTAL DEPTH 3570 PERF. 1862 - 2144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	346	-0-	-14	-0-	346	3			N	-0-					-0-
12	372	N	152	-0-	-220	-0-	152	3			N	-0-					-0-
*01	372	N	-0-	-0-	-372	-0-					N	-0-					-0-
02	348	N	-0-	-0-	-348	-0-					N	-0-					-0-
03	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SNEED "A" WELL #: 1150R RRCID -> 179394 COMPL. DATE 07/14/2000 TOTAL DEPTH 2100 PERF. 1798 - 2053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	341	N	341	-0-	-0-	-0-	341	3			N	-0-					-0-
12	348	N	348	-0-	-0-	-0-	348	3			N	-0-					-0-
*01	349	N	349	-0-	-0-	-0-	349	3			N	-0-					-0-
02	319	N	-0-	-0-	-319	-0-					N	-0-					-0-
03	341	N	-0-	-0-	-341	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN "A" WELL #: 1164R RRCID -> 180521 COMPL. DATE 11/13/2000 TOTAL DEPTH 2350 PERF. 1937 - 2166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	256	N	256	-0-	-0-	-0-	256	3			N	-0-					64
12	263	N	263	-0-	-0-	-0-	263	3			N	-0-					64
*01	279	N	272	-0-	-7	-0-	272	3			N	-0-					64
02	261	N	-0-	-0-	-261	-0-					N	-0-					-0-
03	248	N	-0-	-0-	-248	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SNEED "C" WELL #: 1550R RRCID -> 180683 COMPL. DATE 11/15/2000 TOTAL DEPTH 2150 PERF. 1856 - 1986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	241	N	241	-0-	-0-	-0-	241	3			N	-0-					-0-
12	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
*01	264	N	264	-0-	-0-	-0-	264	3			N	-0-					-0-
02	232	N	-0-	-0-	-232	-0-					N	-0-					-0-
03	248	N	-0-	-0-	-248	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SNEED "C" WELL #: 3049R RRCID -> 180703 COMPL. DATE 11/21/2000 TOTAL DEPTH 2075 PERF. 1688 - 1879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-
12	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-
*01	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
02	145	N	-0-	-0-	-145	-0-					N	-0-					-0-
03	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SNEED "C" WELL #: 1650R RRCID -> 181020 COMPL. DATE 11/17/2000 TOTAL DEPTH 2150 PERF. 1782 - 1967

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
12	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
*01	186	N	144	-0-	-42	-0-	144	3			N	-0-					-0-
02	145	N	-0-	-0-	-145	-0-					N	-0-					-0-
03	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN "C" WELL #: 1122R RRCID -> 185767 COMPL. DATE 09/06/2001 TOTAL DEPTH 2301 PERF. 2012 - 2126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	314	N	314	-0-	-0-	-0-	314	3			N	-0-					70
12	310	N	276	-0-	-34	-0-	276	3			N	-0-					70
*01	341	N	261	-0-	-80	-0-	261	3			N	-0-					70
02	290	N	-0-	-0-	-290	-0-					N	-0-					-0-
03	279	N	-0-	-0-	-279	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

W.B.D. OIL AND GAS INC. 888033
DW5 WELL #: 1 RRCID -> 207091 COMPL. DATE 01/20/2005 TOTAL DEPTH 3403 PERF. 2106 - 2242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2070	X	878	-0-	-1192	-0-	878	3			N	-0-					-0-
12	1736	X	1001	-0-	-735	-0-	1001	3			N	-0-					-0-
01	1457	X	928	-0-	-529	-0-	928	3			N	-0-					-0-
02	895	N	895	-0-	-0-	-0-	895	3			N	-0-					-0-
03	992	N	755	-0-	-237	-0-	755	3			N	-0-					-0-
*04	1071	N	1071	-0-	-0-	-0-	1071	3			N	-0-					-0-

DW5 WELL #: 2 RRCID -> 213514 COMPL. DATE 10/28/2005 TOTAL DEPTH 3447 PERF. 2114 - 2236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	479	N	479	-0-	-0-	-0-	479	3			N	-0-					-0-
12	451	N	451	-0-	-0-	-0-	451	3			N	-0-					-0-
01	527	N	488	-0-	-39	-0-	488	3			N	-0-					-0-
02	464	N	414	-0-	-50	-0-	414	3			N	-0-					-0-
03	465	N	440	-0-	-25	-0-	440	3			N	-0-					-0-
04	480	N	389	-0-	-91	-0-	389	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
W.B.D. OIL AND GAS INC. //CONT.// 888033
KRISTEN WELL #: 1 RRCID -> 213535 COMPL. DATE 10/05/2005 TOTAL DEPTH 3450 PERF. 2172 - 2216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	930	N	818	-0-	-112	-0-	818	3			N	-0-					-0-
12	837	N	808	-0-	-29	-0-	808	3			N	-0-					-0-
01	809	N	809	-0-	-0-	-0-	809	3			N	-0-					-0-
02	783	N	725	-0-	-58	-0-	725	3			N	-0-					-0-
03	806	N	712	-0-	-94	-0-	712	3			N	-0-					-0-
04	780	N	714	-0-	-66	-0-	714	3			N	-0-					-0-

KRISTEN WELL #: 3 RRCID -> 224857 COMPL. DATE 03/05/2007 TOTAL DEPTH 2400 PERF. 1952 - 2216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	691	N	691	-0-	-0-	-0-	691	3			N	-0-					-0-
12	639	N	639	-0-	-0-	-0-	639	3			N	-0-					-0-
01	602	N	602	-0-	-0-	-0-	602	3			N	-0-					-0-
02	579	N	579	-0-	-0-	-0-	579	3			N	-0-					-0-
03	496	N	478	-0-	-18	-0-	478	3			N	-0-					-0-
*04	740	N	740	-0-	-0-	-0-	740	3			N	-0-					-0-

PARKS (MORROW UPPER, PURYEAR) 69171 500 NON-ASSOCIATED ONE WELL CNTY: WHEELER
ZEPHYR LONE STAR OPER CO.,L.L.C. 950639
PARKS, BEN WELL #: 108 A RRCID -> 108754 COMPL. DATE 11/24/1982 TOTAL DEPTH 15352 PERF.15127 - 15144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PARKER (MORROW D-1) 69203 500 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
XTO ENERGY INC. 945936
PARKER, HARRY WELL #: 2 RRCID -> 113691 COMPL. DATE 03/26/2001 TOTAL DEPTH 10550 PERF. 9800 - 9824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					28
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					28
*01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					28
*02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					28
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					28
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					14

PARKER, HARRY WELL #: 3 RRCID -> 120314 COMPL. DATE 01/15/1986 TOTAL DEPTH 10300 PERF. 9737 - 9856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	870	N	588	-0-	-282 B	-0-	15	1	573	2	N	-0-					7
12	868	N	502	-0-	-366 B	-0-	2	1	500	2	N	-0-					7
01	775	N	416	-0-	-359 B	-0-	8	1	408	2	N	-0-					7
02	580	N	115	-0-	-465 B	-0-	4	1	111	2	N	-0-					7
03/01 BALANCING DATE STATUS -> -0-																	
03	496	N	474	-0-	-22 B	-0-	474	2			N	-0-					7
*04	806	N	806	-0-	-0- B	-0-	806	2			N	-0-					7

PARNELL (MORROW-GAS) 69333 250 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
FLOWERS -B- WELL #: 1 RRCID -> 022465 COMPL. DATE 06/21/1959 TOTAL DEPTH 8906 PERF. 8829 - 8840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PARNELL (MORROW-GAS) //CONT.// 69333 250 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. //CONT.// 182785
FLOWERS WELL #: 1308 RRCID -> 172262 COMPL. DATE 01/06/1999 TOTAL DEPTH 10200 PERF. 8891 - 8904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNTINGTON ENERGY, L.L.C. 419291
PARNELL BROS. WELL #: 1 RRCID -> 022466 COMPL. DATE 08/19/1957 TOTAL DEPTH 1935 PERF. 8795 - 8805

11	840	N	199	-0-	-641	-0-	199	2			N	-0-					1
12	214	N	214	-0-	-0-	-0-	214	2			N	-0-					1
01	620	N	127	-0-	-493	-0-	127	2			N	-0-					1
02	203	N	184	-0-	-19	-0-	184	2			N	-0-					1
03	450	N	450	-0-	-0-	-0-	450	2			N	-0-					1
*04	573	N	573	-0-	-0-	-0-	573	2			N	-0-					1

MEWBOURNE OIL COMPANY 562560
DICKINSON WELL #: 1306 RRCID -> 088345 COMPL. DATE 06/06/1980 TOTAL DEPTH 10050 PERF. 8976 - 8981

11	720	N	221	-0-	-499	-0-	82	1	139	2	N	-0-					82
12	1209	N	526	-0-	-683	-0-	180	1	346	2	N	-0-					82
01	868	N	797	-0-	-71	-0-	226	1	571	2	N	-0-					82
02	1091	N	1091	-0-	-0-	-0-	289	1	802	2	N	-0-					82
03	1146	N	1146	-0-	-0-	-0-	283	1	863	2	N	-0-					82
04	780	N	325	-0-	-455	-0-	123	1	202	2	N	-0-					82

PARNELL (MORROW-GAS LOWER) 69333 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
DICKINSON, CHARLES P. WELL #: 1311 RRCID -> 022473 COMPL. DATE 07/19/1962 TOTAL DEPTH 10040 PERF. 9812 - 9832

11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DICKINSON, CHARLES P. WELL #: 1312 L RRCID -> 022474 COMPL. DATE 07/22/1994 TOTAL DEPTH 9875 PERF. 8899 - 9712

11	30	N	-0-	-0-	-30	-0-					N	-0-					50
12	93	N	-0-	-0-	-93	-0-					N	-0-					50
01	31	N	-0-	-0-	-31	-0-					N	-0-					50
02	0	N	-0-	-0-	-0-	-0-					N	-0-					50
03	0	N	-0-	-0-	-0-	-0-					N	-0-					50
04	0	N	-0-	-0-	-0-	-0-					N	-0-					50

DICKINSON, CHARLES P. ET AL WELL #: 1 L RRCID -> 022476 COMPL. DATE 11/15/1984 TOTAL DEPTH 9560 PERF. 7203 - 9504

11	834	N	834	-0-	-0-	-0-	830	3	4	9	N	4					96
12	1054	N	996	-0-	-58	-0-	989	3	7	9	N	6					102
01	1209	N	993	-0-	-216	-0-	992	3	1	9	N	1					103
02	812	N	718	-0-	-94	-0-	718	3			N	-0-					103
03	1021	N	1021	-0-	-0-	-0-	1010	3	11	9	N	10					113
04	960	N	583	-0-	-377	-0-	568	3	15	9	N	14	127	1			-0-

PARNELL (MORROW-GAS LOWER) //CONT.// 69333 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION //CONT.// 027200
JOHNSON, WILLIAM J. WELL #: 1 RRCID -> 022480 COMPL. DATE 11/12/1962 TOTAL DEPTH 10205 PERF. 9857 - 9963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2010	N	1841	-0-	-169	-0-	1841	3			N	-0-					20
12	1965	N	1965	-0-	-0-	-0-	1962	3	3	9	N	3					23
01	1891	N	986	-0-	-905	-0-	986	3			N	-0-					23
02	2039	N	2039	-0-	-0-	-0-	2039	3			N	-0-					23
03	2026	N	2026	-0-	-0-	-0-	2026	3			N	-0-					23
*04	1815	N	1815	-0-	-0-	-0-	1815	3			N	-0-					23

DICKINSON, CHARLES D. WELL #: 1400 RRCID -> 224692 COMPL. DATE 11/16/2004 TOTAL DEPTH 9548 PERF. 9406 - 9468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	810	N	720	-0-	-90	-0-	714	3	6	9	N	5					57
12	775	N	642	-0-	-133	-0-	634	3	8	9	N	7					64
01	713	N	634	-0-	-79	-0-	633	3	1	9	N	1					65
02	696	N	549	-0-	-147	-0-	549	3			N	-0-					65
03	651	N	574	-0-	-77	-0-	574	3			N	-0-					65
04	600	N	596	-0-	-4	-0-	596	3			N	-0-					65

HUNTINGTON ENERGY, L.L.C. 419291
PARNELL BROTHERS WELL #: 4 RRCID -> 033514 COMPL. DATE 06/27/1964 TOTAL DEPTH 9658 PERF. 9485 - 9497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3990	X	3975	-0-	-15	-0-	3975	2			N	-0-					-0-
12	4123	X	3330	-0-	-793	-0-	3330	2			N	-0-					-0-
01	4123	X	3631	-0-	-492	-0-	3631	2			N	-0-					-0-
02	3857	X	3208	-0-	-649	-0-	3208	2			N	-0-					-0-
03	4123	X	2815	-0-	-1308	-0-	2815	2			N	-0-					-0-
04	3990	X	3611	-0-	-379	-0-	3611	2			N	-0-					-0-

PARNELL BROTHERS WELL #: 5 RRCID -> 045412 COMPL. DATE 11/03/1968 TOTAL DEPTH 9327 PERF. 9186 - 9198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	3182	-0-	182	788	3182	2			N	-0-					-0-
12	3100	N	2775	-0-	-325	463	2775	2			N	-0-					-0-
01	3757	X	3294	-0-	-463	-0-	3294	2			N	-0-					-0-
02	3316	X	3316	-0-	-0-	-0-	3316	2			N	-0-					-0-
03	3542	X	3542	-0-	-0-	-0-	3542	2			N	-0-					-0-
04	2700	X	2659	-0-	-41	-0-	2659	2			N	-0-					-0-

PARNELL BROTHERS WELL #: 8 RRCID -> 125493 COMPL. DATE 09/29/1987 TOTAL DEPTH 9620 PERF. 9335 - 9475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PARNELL (MORROW UPPER 9050) 69333 850 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
MCCARTOR WELL #: 1309 C RRCID -> 120182 COMPL. DATE 10/28/1985 TOTAL DEPTH 9650 PERF. 8627 - 8636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1980	X	1235	-0-	-745	-0-	60	1	1175	2	N	-0-					52
12	1705	X	1296	-0-	-409	-0-	62	1	1234	2	N	-0-					52
01	1674	X	1260	-0-	-414	-0-	62	1	1198	2	N	-0-					52
02	1450	X	1118	-0-	-332	-0-	58	1	1060	2	N	-0-					52
03	1395	X	925	-0-	-470	-0-	62	1	863	2	N	-0-					52
04	1260	X	801	-0-	-459	-0-	60	1	741	2	N	-0-					52

PARNELL (MORROW UPPER 9050) //CONT.// 69333 850 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. //CONT.// 182785
MCCARTOR 96 WELL #: 1 RRCID -> 172178 COMPL. DATE 02/24/1999 TOTAL DEPTH 9750 PERF. 8686 - 8696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1528	N	1528	-0-	-0-	-0-	60	1	1440	2	N	25	3	8			217
							28	9									
12	1551	N	1551	-0-	-0-	-0-	44	1	1477	2	N	27					244
							30	9									
01	1742	N	1742	-0-	-0-	-0-	62	1	1676	2	N	4	184	1			64
							4	9									
02	1479	N	1372	-0-	-107	-0-	58	1	1292	2	N	20					84
							22	9									
03	1550	N	1468	-0-	-82	-0-	62	1	1361	2	N	41	5	8			120
							45	9									
04	1680	N	1377	-0-	-303	-0-	56	1	1313	2	N	7					127
							8	9									

MCCARTOR 96 WELL #: 3 RRCID -> 209970 COMPL. DATE 05/27/2005 TOTAL DEPTH 9755 PERF. 8658 - 8666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	X	453	-0-	-57	-0-	60	1	391	2	N	2					119
							2	9									
12	527	X	433	-0-	-94	-0-	62	1	371	2	N	-0-					119
01	496	X	386	-0-	-110	-0-	62	1	324	2	N	-0-					119
02	464	X	397	-0-	-67	-0-	58	1	339	2	N	-0-					119
03	465	X	321	-0-	-144	-0-	62	1	257	2	N	2					121
							2	9									
04	450	X	172	-0-	-278	-0-	60	1	112	2	N	-0-					121

WILSON, OUIDA WELL #: 2045 RRCID -> 234078 COMPL. DATE 11/02/2007 TOTAL DEPTH 10400 PERF. 9041 - 9048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-	N	-0-	77
12	0	N	-0-	-0-	-0-	-0-	N	-0-	77
01	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-	77
02	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-	77
03	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-	77
04	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-	77

PARNELL (ST. LOUIS) 69333 925 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
CONOCOPHILLIPS COMPANY 172232
ROOTS E WELL #: 1 RRCID -> 156625 COMPL. DATE 08/31/1995 TOTAL DEPTH 10200 PERF. 9812 - 9931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
11	PRTL PLG		-0-	-0-	-0-	-0-	N	-0-	-0-
12	PRTL PLG		-0-	-0-	-0-	-0-	N	-0-	-0-
01	PRTL PLG		-0-	-0-	-0-	-0-	N	-0-	-0-
02	PRTL PLG		-0-	-0-	-0-	-0-	N	-0-	-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

PARNELL, SOUTH (MORROW, BASAL) 69337 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
ADAMS WELL #: 2137 RRCID -> 186011 COMPL. DATE 09/22/2001 TOTAL DEPTH 10750 PERF. 10527 - 10539

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	EOM BALANCE
11	5561	X	5561	-0-	-0-	-0-	5555	3	6	9	N	5	20
12	5437	X	5437	-0-	-0-	-0-	5437	3			N	-0-	20
01	5416	X	5416	-0-	-0-	-0-	5415	3	1	9	N	1	21
02	5000	X	5000	-0-	-0-	-0-	4998	3	2	9	N	2	23
03	5300	X	5300	-0-	-0-	-0-	5300	3			N	-0-	23
*04	4978	X	4978	-0-	-0-	-0-	4977	3	1	9	N	1	24

PARNELL, SOUTH (MORROW, BASAL) //CONT.// 69337 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
LESLIE WELL #: 1222 RRCID -> 183551 COMPL. DATE 05/17/2001 TOTAL DEPTH 10250 PERF.10057 - 10082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PARSELL (MORROW, LOWER) 69427 664 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
AMARILLO EXPLORATION, INC. 016802
BROWNLEE WELL #: 1136 RRCID -> 185241 COMPL. DATE 08/25/2001 TOTAL DEPTH 10304 PERF. 9939 - 9949

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2199	N	2199	-0-	-0-	-0-	2197	2	2	9	N	2					60
12	2170	N	1830	-0-	-340	-0-	1828	2	2	9	N	2					62
01	2263	N	2189	-0-	-74	-0-	2187	2	2	9	N	2					64
02	2117	N	1916	-0-	-201	-0-	1861	2	55	9	N	50					114
*03	2190	N	2190	-0-	-0-	-0-	2128	2	62	9	N	56					170
*04	2208	N	2208	-0-	-0-	-0-	2154	2	54	9	N	49					219

APACHE CORPORATION 027200
ADAMS WELL #: 3137 RRCID -> 238893 COMPL. DATE 05/22/2008 TOTAL DEPTH 10821 PERF.10551 - 10704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11563	X	11563	-0-	-0-	-0-	11563	2			N	-0-					-0-
12	10490	X	10490	-0-	-0-	-0-	10490	2			N	-0-					-0-
01	11946	X	11946	-0-	-0-	-0-	11946	2			N	-0-					-0-
02	10943	X	10943	-0-	-0-	-0-	10943	2			N	-0-					-0-
03	11606	X	11606	-0-	-0-	-0-	11606	2			N	-0-					-0-
*04	10051	X	10051	-0-	-0-	-0-	10051	2			N	-0-					-0-

B AND G PRODUCTION, INC. 039870
HOOVER WELL #: 1 RRCID -> 051698 COMPL. DATE 10/28/1971 TOTAL DEPTH 10460 PERF.10229 - 10234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
01	8	N	-0-	-0-	-8	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BP AMERICA PRODUCTION COMPANY 040798
MORRISON, MARY T. -A- ET AL WELL #: 1 RRCID -> 022445 COMPL. DATE 01/04/1962 TOTAL DEPTH 10575 PERF.10234 - 10473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PARSELL (MORROW, LOWER) //CONT.// 69427 664 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WAMBLE, R. E. ESTATE WELL #: 1121 RRCID -> 032225 COMPL. DATE 12/10/1963 TOTAL DEPTH N/A PERF.10751 - 10970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	182	N	182	-0-	-0-	-0-	5	1	175	3	N	-0-					-0-
							2	4									
12	186	N	161	-0-	-25	-0-	4	1	155	3	N	-0-					-0-
							2	4									
01	186	N	102	-0-	-84	-0-	2	1	98	3	N	-0-					-0-
							2	4									
02	174	N	66	-0-	-108	-0-	1	1	63	3	N	-0-					-0-
							2	4									
03	174	N	174	-0-	-0-	-0-	3	1	169	3	N	-0-					-0-
							2	4									
*04	156	N	156	-0-	-0-	-0-	4	1	150	3	N	-0-					-0-
							2	4									

KELLN, DAVID A. ET AL WELL #: 2 RRCID -> 038897 COMPL. DATE 05/05/1966 TOTAL DEPTH 11049 PERF.10854 - 10921

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PARSELL, WARREN B. ETAL -E- WELL #: 2 RRCID -> 044429 COMPL. DATE 06/05/1968 TOTAL DEPTH 10990 PERF.10935 - 10955

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MORRISON ETAL -E- WELL #: 1052 RRCID -> 045431 COMPL. DATE 12/19/1990 TOTAL DEPTH 10674 PERF. 9538 - 10658

11	1020	N	961	-0-	-59	-0-	961	3			N	-0-					195
12	1147	N	807	-0-	-340	-0-	807	3			N	-0-					195
01	899	N	802	-0-	-97	-0-	802	3			N	-0-					195
02	928	N	718	-0-	-210	-0-	718	3			N	-0-					195
03	806	N	776	-0-	-30	-0-	776	3			N	-0-	164	1	5	5	26
04	780	N	720	-0-	-60	-0-	720	3			N	-0-	20	5			6

PARSELL, WARREN B. ETAL -A- WELL #: 1035 RRCID -> 045652 COMPL. DATE 03/01/1968 TOTAL DEPTH 10895 PERF.10718 - 10872

11	383	N	383	-0-	-0-	-0-	6	1	375	3	N	-0-					-0-
							2	4									
12	372	N	341	-0-	-31	-0-	5	1	334	3	N	-0-					-0-
							2	4									
01	372	N	292	-0-	-80	-0-	6	1	284	3	N	-0-					-0-
							2	4									
02	377	N	214	-0-	-163	-0-	7	1	205	3	N	-0-					-0-
							2	4									
03	341	N	306	-0-	-35	-0-	4	1	300	3	N	-0-					-0-
							2	4									
*04	317	N	317	-0-	-0-	-0-	6	1	309	3	N	-0-					-0-
							2	4									

PARSELL (MORROW, LOWER) //CONT.// 69427 664 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MORRISON, SCOTT, & CONRAD ROY-M- WELL #: 1 RRCID -> 068462 COMPL. DATE 09/20/1976 TOTAL DEPTH N/A PERF.10909 - 10945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	390	-0-	-30	-0-	13	1	375	3	N	-0-					141
							2	4									
12	434	N	317	-0-	-117	-0-	11	1	304	3	N	-0-					141
							2	4									
01	403	N	271	-0-	-132	-0-	10	1	259	3	N	-0-					141
							2	4									
02	377	N	276	-0-	-101	-0-	11	1	263	3	N	-0-					141
							2	4									
03	310	N	302	-0-	-8	-0-	11	1	289	3	N	-0-					141
							2	4									
*04	290	N	290	-0-	-0-	-0-	9	1	279	3	N	-0-					141
							2	4									

PARSELL, WARREN B. -I- WELL #: 2168 RRCID -> 070452 COMPL. DATE 02/08/1977 TOTAL DEPTH 11100 PERF.10767 - 10774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2370	N	2370	-0-	-0-	-0-	66	1	2291	3	N	10					141
							2	4	11	9							
12	2387	N	2333	-0-	-54	-0-	62	1	2247	3	N	20					161
							2	4	22	9							
01	2294	N	2175	-0-	-119	-0-	58	1	2115	3	N	-0-					161
							2	4									
02	2291	N	2126	-0-	-165	-0-	57	1	2056	3	N	10					171
							2	4	11	9							
03	2449	N	2449	-0-	-0-	-0-	61	1	2356	3	N	27	193	1			5
							2	4	30	9							
*04	2348	N	2348	-0-	-0-	-0-	66	1	2263	3	N	15					20
							2	4	17	9							

MORRISON, SCOTT,CONRAD ROYALTY W WELL #: 1 RRCID -> 082361 COMPL. DATE 05/11/1979 TOTAL DEPTH 10640 PERF.10520 - 10555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3517	X	3517	-0-	-0-	-0-	71	1	3444	3	N	-0-					-0-
							2	4									
12	3413	X	3413	-0-	-0-	-0-	67	1	3344	3	N	-0-					-0-
							2	4									
01	3566	X	3566	-0-	-0-	-0-	71	1	3493	3	N	-0-					-0-
							2	4									
02	3152	X	3152	-0-	-0-	-0-	60	1	3090	3	N	-0-					-0-
							2	4									
03	3373	X	3373	-0-	-0-	-0-	60	1	3311	3	N	-0-					-0-
							2	4									
*04	3156	X	3156	-0-	-0-	-0-	61	1	3093	3	N	-0-					-0-
							2	4									

MATHERS, W. L. WELL #: 1 RRCID -> 097170 COMPL. DATE 11/24/1981 TOTAL DEPTH 11322 PERF.11060 - 11069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	777	N	777	-0-	-0-	-0-	777	3			N	-0-					-0-
12	1014	N	1014	-0-	-0-	-0-	1014	3			N	-0-					-0-
01	760	N	760	-0-	-0-	-0-	760	3			N	-0-					-0-
02	754	N	745	-0-	-9	-0-	745	3			N	-0-					-0-
03	1023	N	690	-0-	-333	-0-	690	3			N	-0-					-0-
04	750	N	602	-0-	-148	-0-	602	3			N	-0-					-0-

PARSELL (MORROW, LOWER) //CONT.// 69427 664 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
KELLN, DAVID A. ET AL WELL #: 3 RRCID -> 101076 COMPL. DATE 06/30/1982 TOTAL DEPTH 11175 PERF.10903 - 10956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	582	N	582	-0-	-0-	-0-	13	1	567	3	N	-0-					109
							2	4									
12	558	N	485	-0-	-73	-0-	11	1	472	3	N	-0-					109
							2	4									
01	569	N	569	-0-	-0-	-0-	19	1	548	3	N	-0-					109
							2	4									
02	551	N	495	-0-	-56	-0-	15	1	477	3	N	1	102	1			8
							2	4	1	9							
03	540	N	540	-0-	-0-	-0-	16	1	522	3	N	-0-					8
							2	4									
*04	544	N	544	-0-	-0-	-0-	17	1	525	3	N	-0-					8
							2	4									

PARSELL, HUGH F. WELL #: 2 RRCID -> 117947 COMPL. DATE 08/22/1985 TOTAL DEPTH 11262 PERF.10959 - 11160

11	1110	N	1101	-0-	-9	-0-	1101	3			N	-0-					72
12	1085	N	1064	-0-	-21	-0-	1054	3	10	9	N	9					81
01	1456	N	1456	-0-	-0-	-0-	1456	3			N	-0-					81
02	1261	N	1261	-0-	-0-	-0-	1261	3			N	-0-					81
03	1256	N	1256	-0-	-0-	-0-	1256	3			N	-0-					81
04	1410	N	801	-0-	-609	-0-	801	3			N	-0-					81

PARSELL UNIT -A- WELL #: 2 RRCID -> 159961 COMPL. DATE 02/10/1996 TOTAL DEPTH 11259 PERF.10826 - 10842

11	1373	N	1373	-0-	-0-	-0-	27	1	1344	3	N	-0-					-0-
							2	4									
12	1181	N	1181	-0-	-0-	-0-	26	1	1153	3	N	-0-					-0-
							2	4									
01	1457	N	1214	-0-	-243	-0-	24	1	1188	3	N	-0-					-0-
							2	4									
02	1334	N	1252	-0-	-82	-0-	22	1	1228	3	N	-0-					-0-
							2	4									
03	1178	N	1159	-0-	-19	-0-	21	1	1136	3	N	-0-					-0-
							2	4									
04	1170	N	1123	-0-	-47	-0-	22	1	1099	3	N	-0-					-0-
							2	4									

PARSELL, WARREN B. "F" WELL #: 7 RRCID -> 164431 COMPL. DATE 06/01/1997 TOTAL DEPTH 11315 PERF.10822 - 10867

11	2100	N	2071	-0-	-29	-0-	30	1	2039	3	N	-0-					-0-
							2	4									
12	2202	N	2202	-0-	-0-	-0-	37	1	2163	3	N	-0-					-0-
							2	4									
01	2288	N	2288	-0-	-0-	-0-	30	1	2256	3	N	-0-					-0-
							2	4									
02	2060	N	2060	-0-	-0-	-0-	25	1	2033	3	N	-0-					-0-
							2	4									
03	2236	N	2236	-0-	-0-	-0-	24	1	2210	3	N	-0-					-0-
							2	4									
04	2220	N	2114	-0-	-106	-0-	26	1	2086	3	N	-0-					-0-
							2	4									

PARSELL (MORROW, LOWER) //CONT.// 69427 664 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
FLOWERS WELL #: 2054 RRCID -> 178973 COMPL. DATE 11/22/1999 TOTAL DEPTH 11170 PERF.10799 - 10824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2224	N	2224	-0-	-0-	-0-	69	1	2153	3	N	-0-					77
							2	4									
12	1302	N	1019	-0-	-283	-0-	44	1	973	3	N	-0-					77
							2	4									
01	2435	N	2435	-0-	-0-	-0-	93	1	2340	3	N	-0-					77
							2	4									
02	2019	N	2019	-0-	-0-	-0-	77	1	1940	3	N	-0-	77	5			-0-
							2	4									
*03	2170	N	2170	-0-	-0-	-0-	76	1	2092	3	N	-0-					-0-
							2	4									
*04	1629	N	1629	-0-	-0-	-0-	59	1	1568	3	N	-0-					-0-
							2	4									

PARSELL, HUGH F. WELL #: 4 RRCID -> 194605 COMPL. DATE 03/10/2003 TOTAL DEPTH 11350 PERF.10871 - 10936

11	660	N	646	-0-	-14	-0-	16	1	628	3	N	-0-					-0-
							2	4									
12	682	N	657	-0-	-25	-0-	17	1	638	3	N	-0-					-0-
							2	4									
01	716	N	716	-0-	-0-	-0-	19	1	695	3	N	-0-					-0-
							2	4									
02	648	N	648	-0-	-0-	-0-	16	1	630	3	N	-0-					-0-
							2	4									
03	653	N	653	-0-	-0-	-0-	18	1	633	3	N	-0-					-0-
							2	4									
04	690	N	576	-0-	-114	-0-	20	1	554	3	N	-0-					-0-
							2	4									

MORRISON, SCOTT&CONRAD, ROY -M- WELL #: 3170 RRCID -> 196346 COMPL. DATE 06/02/2003 TOTAL DEPTH 11300 PERF.10622 - 10942

11	5266	X	5266	-0-	-0-	-0-	68	1	5162	3	N	31					91
							2	4	34	9							
12	2914	X	2460	-0-	-454	-0-	30	1	2417	3	N	10					101
							2	4	11	9							
01	2914	X	2723	-0-	-191	-0-	29	1	2692	3	N	-0-					101
							2	4									
02	2726	X	2401	-0-	-325	-0-	21	1	2378	3	N	-0-					101
							2	4									
03	2914	X	2326	-0-	-588	-0-	23	1	2279	3	N	20					121
							2	4	22	9							
04	2820	X	1142	-0-	-1678	-0-	14	1	1126	3	N	-0-					121
							2	4									

CAMBRIDGE PRODUCTION, INC. 126783
HILL WELL #: 2 RRCID -> 180055 COMPL. DATE 11/10/2000 TOTAL DEPTH 11240 PERF.11068 - 11080

11 P&A COND	-0-	-0-	-0-	-0-			N	-0-			113
12 P&A COND	-0-	-0-	-0-	-0-			N	-0-			113
01 P&A COND	-0-	-0-	-0-	-0-			N	-0-			113
02 P&A COND	-0-	-0-	-0-	-0-			N	-0-			113
03 P&A COND	-0-	-0-	-0-	-0-			N	-0-			113
04 P&A COND	-0-	-0-	-0-	-0-			N	-0-			113

PLUGGED AND ABANDONED_____ 02/12/2015 - P/A 02/12/15

PARSELL (MORROW, LOWER) //CONT.// 69427 664 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CHAPARRAL ENERGY, L.L.C. 144535
HOOVER WELL #: 1 RRCID -> 172130 COMPL. DATE 02/13/1999 TOTAL DEPTH 10600 PERF.10306 - 10312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					95
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					95
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					95
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					95
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					95
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					95

MEKEEL "B" WELL #: 3 RRCID -> 174556 COMPL. DATE 09/07/1999 TOTAL DEPTH 10650 PERF.10406 - 10416

11	1530	N	1340	-0-	-190	-0-	1340	2			N	-0-					184
12	1581	N	970	-0-	-611	-0-	968	2	2	9	N	2					186
01	1101	N	1101	-0-	-0-	-0-	1101	2			N	-0-					186
02	1305	N	1292	-0-	-13	-0-	1292	2			N	-0-					186
03	1022	N	1022	-0-	-0-	-0-	1022	2			N	-0-					186
04	1080	N	874	-0-	-206	-0-	874	2			N	-0-	169	1			17

BROWNLEE WELL #: 2 RRCID -> 182590 COMPL. DATE 04/26/2001 TOTAL DEPTH 10821 PERF.10544 - 10555

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					115
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					115
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					115
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					115
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					115
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					115

MEKEEL 215 WELL #: 3 RRCID -> 189913 COMPL. DATE 05/02/2002 TOTAL DEPTH 10550 PERF. 9394 - 10127

11	540	N	-0-	-0-	-540	-0-					N	-0-					82
12	403	N	-0-	-0-	-403	-0-					N	-0-					82
01	0	N	-0-	-0-	-0-	-0-					N	-0-					82
02	0	N	-0-	-0-	-0-	-0-					N	-0-					82
03	0	N	-0-	-0-	-0-	-0-					N	-0-					82
04	0	N	-0-	-0-	-0-	-0-					N	-0-					82

HOOVER 225 WELL #: 2 RRCID -> 195596 COMPL. DATE 04/17/2003 TOTAL DEPTH 10600 PERF.10197 - 10318

11	1049	N	1049	-0-	-0-	-0-	1049	2			N	-0-					90
12	1054	N	894	-0-	-160	-0-	894	2			N	-0-					90
01	1116	N	1042	-0-	-74	-0-	1042	2			N	-0-					90
02	1277	N	1277	-0-	-0-	-0-	1277	2			N	-0-					90
03	1283	N	1283	-0-	-0-	-0-	1283	2			N	-0-					90
04	1020	N	679	-0-	-341	-0-	679	2			N	-0-					90

CORLENA OIL COMPANY 178450
BRAINARD 61 WELL #: 1 RRCID -> 264797 COMPL. DATE 07/07/2011 TOTAL DEPTH 11395 PERF.11134 - 11150

11	DLQ G-10		18264	-0-	18264	18264	18201	2	63	9	N	57					165
12	DLQ G-10		8927	-0-	8927	27191	8852	2	75	9	N	68	173	1			60
01	45666	X	18475	-0-	-27191	-0-	18281	2	194	9	N	176					236
02	10949	X	10949	-0-	-0-	-0-	10909	2	40	9	N	36					272
03	29760	X	15080	-0-	-14680	-0-	15004	2	76	9	N	69	193	1			148
04	18270	X	7912	-0-	-10358	-0-	7869	2	43	9	N	39					187

PARSELL (MORROW, LOWER) //CONT.// 69427 664 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
COURSON OIL & GAS, INC. 182785
HILL WELL #: 3154 RRCID -> 183553 COMPL. DATE 04/28/2001 TOTAL DEPTH 11250 PERF.10918 - 10958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4170	X	2915	-0-	-1255	-0-	60	1	2855	2	N	-0-					7
12	3875	X	1923	-0-	-1952	-0-	62	1	1861	2	N	-0-					7
01	3503	X	2479	-0-	-1024	-0-	58	1	2421	2	N	-0-					7
02	3277	X	2702	-0-	-575	-0-	58	1	2644	2	N	-0-					7
03	3131	X	2740	-0-	-391	-0-	62	1	2678	2	N	-0-					7
04	2910	X	2485	-0-	-425	-0-	60	1	2425	2	N	-0-					7

CREST RESOURCES, INC. 189901
KELLN WELL #: 5903 RRCID -> 214993 COMPL. DATE 01/05/2006 TOTAL DEPTH 11178 PERF.11030 - 11102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	900	N	777	-0-	-123	-0-	777	2			N	-0-					-0-
12	821	N	821	-0-	-0-	-0-	821	2			N	-0-					-0-
01	379	N	379	-0-	-0-	-0-	379	2			N	-0-					-0-
02	518	N	518	-0-	-0-	-0-	518	2			N	-0-					-0-
*03	724	N	724	-0-	-0-	-0-	724	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ENERVEST OPERATING, L.L.C. 252131
PARSELL ESTATE WELL #: 7 L RRCID -> 076662 COMPL. DATE 09/26/1977 TOTAL DEPTH 11350 PERF. 9816 - 11008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SI MULT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SI MULT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SI MULT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PARSELL ESTATE WELL #: 8 RRCID -> 082360 COMPL. DATE 03/24/1979 TOTAL DEPTH 11350 PERF.10834 - 10867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2037	N	2037	-0-	-0-	-0-	220	1	1817	2	N	-0-					60
12	1999	N	1999	-0-	-0-	-0-	248	1	1751	2	N	-0-					60
01	2449	N	1833	-0-	-616	-0-	249	1	1584	2	N	-0-					60
02	1419	N	1419	-0-	-0-	-0-	233	1	1186	2	N	-0-					60
*03	2070	N	2070	-0-	-0-	-0-	249	1	1821	2	N	-0-					60
*04	1959	N	1959	-0-	-0-	-0-	241	1	1718	2	N	-0-					60

MEWBOURNE OIL COMPANY 562560
PARNELL "143" WELL #: 1 RRCID -> 187308 COMPL. DATE 01/25/2002 TOTAL DEPTH 11115 PERF.10672 - 10802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2040	N	2034	-0-	-6	-0-	30	1	1964	2	N	36					133
							40	9									
12	2139	N	1842	-0-	-297	-0-	27	1	1815	2	N	-0-					133
01	2108	N	2035	-0-	-73	-0-	31	1	2004	2	N	-0-					133
02	1972	N	1881	-0-	-91	-0-	29	1	1786	2	N	60					193
							66	9									
03	1925	N	1925	-0-	-0-	-0-	31	1	1879	2	N	14	190	1			17
							15	9									
04	1980	N	1719	-0-	-261	-0-	28	1	1691	2	N	-0-					17

PARSELL RANCH "156" WELL #: 1 RRCID -> 187309 COMPL. DATE 05/08/2002 TOTAL DEPTH 11300 PERF.10860 - 11090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2502	X	2502	-0-	-0-	-0-	174	1	2328	2	N	-0-					10
12	2280	X	2280	-0-	-0-	-0-	180	1	2100	2	N	-0-					10
01	2882	N	2882	-0-	-0-	-0-	186	1	2696	2	N	-0-					10
02	2407	N	2305	-0-	-102	-0-	162	1	2143	2	N	-0-					10
03	2911	N	2911	-0-	-0-	-0-	186	1	2725	2	N	-0-					10
04	2790	N	1160	-0-	-1630	-0-	146	1	1014	2	N	-0-					10

PARSELL (MORROW, LOWER) //CONT.// 69427 664 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
PARSELL RANCH "58" WELL #: 1 RRCID -> 188341 COMPL. DATE 05/04/2002 TOTAL DEPTH 11350 PERF.10986 - 11055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PARSELL RANCH "58" WELL #: 2 RRCID -> 190035 COMPL. DATE 07/12/2002 TOTAL DEPTH 11400 PERF.10938 - 10956

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	960	N	878	-0-	-82	-0-	343	1	535	2	N	-0-					2
12	584	N	584	-0-	-0-	-0-	216	1	368	2	N	-0-					2
01	775	N	524	-0-	-251	-0-	242	1	282	2	N	-0-					2
02	841	N	780	-0-	-61	-0-	368	1	412	2	N	-0-					2
03	592	N	592	-0-	-0-	-0-	340	1	252	2	N	-0-					2
*04	670	N	670	-0-	-0-	-0-	277	1	393	2	N	-0-					2

PARSELL RANCH "165" WELL #: 1 RRCID -> 198245 COMPL. DATE 11/01/2003 TOTAL DEPTH 11300 PERF.10796 - 10824

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	962	N	962	-0-	-0-	-0-	26	1	936	2	N	-0-					-0-
12	1347	N	1347	-0-	-0-	-0-	31	1	1316	2	N	-0-					-0-
01	1074	N	1074	-0-	-0-	-0-	26	1	1048	2	N	-0-					-0-
02	1228	N	1228	-0-	-0-	-0-	29	1	1199	2	N	-0-					-0-
03	1632	N	1632	-0-	-0-	-0-	31	1	1601	2	N	-0-					-0-
04	1050	N	991	-0-	-59	-0-	27	1	964	2	N	-0-					-0-

SID "143" WELL #: 1 RRCID -> 199150 COMPL. DATE 12/30/2003 TOTAL DEPTH 11350 PERF.10742 - 10750

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NATURAL GAS ANADARKO COMPANY 600750
WALLACE WELL #: 1142 RRCID -> 101778 COMPL. DATE 07/25/1982 TOTAL DEPTH 10875 PERF.10827 - 10839

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2657	N	2657	-0-	-0-	-0-	60	1	2597	2	N	-0-					2
12	2976	N	1943	-0-	-1033	-0-	48	1	1895	2	N	-0-					2
01	2976	N	2237	-0-	-739	-0-	62	1	2175	2	N	-0-					2
02	2581	N	1768	-0-	-813	-0-	58	1	1710	2	N	-0-					2
03	3073	N	3073	-0-	-0-	-0-	62	1	3011	2	N	-0-					2
*04	2451	N	2451	-0-	-0-	-0-	60	1	2391	2	N	-0-					2

RANGE PRODUCTION COMPANY, LLC 691795
PARSELL RANCH WELL #: 1147 RRCID -> 022491 COMPL. DATE 03/18/1959 TOTAL DEPTH 10100 PERF. 9996 - 10006

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PARSELL (MORROW, LOWER) //CONT.// 69427 664 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
RANGE PRODUCTION COMPANY, LLC //CONT.// 691795

HILL, BEN WELL #: 5 RRCID -> 035805 COMPL. DATE 03/09/1965 TOTAL DEPTH 11069 PERF.10796 - 10818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ISABELL WELL #: 4 RRCID -> 066505 COMPL. DATE 05/26/1976 TOTAL DEPTH 11092 PERF.11013 - 11036

11	2561	X	2561	-0-	-0-	-0-	2561	2			N	-0-					22
12	2418	X	2258	-0-	-160	-0-	2258	2			N	-0-					22
01	3056	X	3056	-0-	-0-	-0-	3056	2			N	-0-					22
02	2815	X	2815	-0-	-0-	-0-	2815	2			N	-0-					22
*03	2896	N	2896	-0-	-0-	-0-	2896	1			N	-0-					22
*04	2738	N	2738	-0-	-0-	-0-	2738	1			N	-0-					22

HILL, BEN WELL #: 9X RRCID -> 178693 COMPL. DATE 04/05/2000 TOTAL DEPTH 11500 PERF.11158 - 11184

11	4909	X	4909	-0-	-0-	-0-	4909	2			N	-0-					-0-
12	4342	X	4342	-0-	-0-	-0-	4342	2			N	-0-					-0-
01	5355	X	5355	-0-	-0-	-0-	5355	2			N	-0-					-0-
02	4569	X	4569	-0-	-0-	-0-	4569	2			N	-0-					-0-
*03	5060	X	5060	-0-	-0-	-0-	5060	1			N	-0-					-0-
*04	4472	X	4472	-0-	-0-	-0-	4472	1			N	-0-					-0-

HILL, BEN WELL #: 8145 RRCID -> 183595 COMPL. DATE 05/14/2001 TOTAL DEPTH 11324 PERF.10887 - 11021

11	1584	N	1584	-0-	-0-	-0-	1584	2			N	-0-					-0-
12	1550	N	1493	-0-	-57	-0-	1493	2			N	-0-					-0-
01	1619	N	1619	-0-	-0-	-0-	1619	2			N	-0-					-0-
02	1537	N	1533	-0-	-4	-0-	1533	2			N	-0-					-0-
*03	1613	N	1613	-0-	-0-	-0-	1613	1			N	-0-					-0-
04	1560	N	1215	-0-	-345	-0-	1215	1			N	-0-					-0-

BEN HILL WELL #: 11 RRCID -> 186457 COMPL. DATE 02/07/2002 TOTAL DEPTH 11100 PERF.10865 - 10881

11	2349	N	2349	-0-	-0-	-0-	2349	2			N	-0-					-0-
12	2418	N	2299	-0-	-119	-0-	2299	2			N	-0-					-0-
01	2424	N	2424	-0-	-0-	-0-	2424	2			N	-0-					-0-
02	2283	N	2283	-0-	-0-	-0-	2283	2			N	-0-					-0-
*03	2501	N	2501	-0-	-0-	-0-	2501	1			N	-0-					-0-
04	2340	N	2313	-0-	-27	-0-	2313	1			N	-0-					-0-

PIONEER WELL #: 2 RRCID -> 187688 COMPL. DATE 02/07/2002 TOTAL DEPTH 11350 PERF.11221 - 11235

11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HILL, BEN WELL #: 12 RRCID -> 191408 COMPL. DATE 09/17/2002 TOTAL DEPTH 11500 PERF.11054 - 11126

11	180	N	84	-0-	-96	-0-	84	2			N	-0-					-0-
12	186	N	43	-0-	-143	-0-	43	2			N	-0-					-0-
01	155	N	31	-0-	-124	-0-	31	2			N	-0-					-0-
02	87	N	39	-0-	-48	-0-	39	2			N	-0-					-0-
*03	65	N	65	-0-	-0-	-0-	65	1			N	-0-					-0-
*04	60	N	60	-0-	-0-	-0-	60	1			N	-0-					-0-

PARSELL (MORROW, LOWER) //CONT.// 69427 664 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
RANGE PRODUCTION COMPANY, LLC //CONT.// 691795
HILL, BEN WELL #: 14 RRCID -> 194879 COMPL. DATE 03/06/2003 TOTAL DEPTH 11450 PERF.11068 - 11166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	930	N	586	-0-	-344	-0-	586	2			N	-0-					10
12	558	N	548	-0-	-10	-0-	548	2			N	-0-					10
01	806	N	466	-0-	-340	-0-	466	2			N	-0-					10
02	618	N	618	-0-	-0-	-0-	618	2			N	-0-					10
03	558	N	467	-0-	-91	-0-	467	1			N	-0-					10
04	450	N	359	-0-	-91	-0-	359	1			N	-0-					10

PIONEER WELL #: 3 RRCID -> 196359 COMPL. DATE 05/05/2003 TOTAL DEPTH 11400 PERF.11042 - 11292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1652	N	1652	-0-	-0-	-0-	1652	2			N	-0-					-0-
12	1451	N	1451	-0-	-0-	-0-	1451	2			N	-0-					-0-
01	1761	N	1761	-0-	-0-	-0-	1761	2			N	-0-					-0-
02	2107	N	2107	-0-	-0-	-0-	2107	2			N	-0-					-0-
*03	1973	N	1973	-0-	-0-	-0-	1973	1			N	-0-					-0-
*04	1371	N	1371	-0-	-0-	-0-	1371	1			N	-0-					-0-

PIONEER WELL #: 4 RRCID -> 199125 COMPL. DATE 11/15/2003 TOTAL DEPTH 11410 PERF.11232 - 11248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	346	N	346	-0-	-0-	-0-	346	2			N	-0-					182
12	341	N	204	-0-	-137	-0-	204	2			N	-0-					182
01	341	N	311	-0-	-30	-0-	311	2			N	-0-					182
02	354	N	354	-0-	-0-	-0-	354	2			N	-0-					182
*03	272	N	272	-0-	-0-	-0-	272	1			N	-0-					182
04	300	N	290	-0-	-10	-0-	290	1			N	-0-					182

HILL, BEN WELL #: 16 RRCID -> 203780 COMPL. DATE 05/28/2004 TOTAL DEPTH 11300 PERF.10942 - 11143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4209	X	4209	-0-	-0-	-0-	4209	2			N	-0-					-0-
12	4177	X	4177	-0-	-0-	-0-	4177	2			N	-0-					-0-
01	4737	X	4737	-0-	-0-	-0-	4737	2			N	-0-					-0-
02	4241	X	4241	-0-	-0-	-0-	4241	2			N	-0-					-0-
*03	4619	X	4619	-0-	-0-	-0-	4619	1			N	-0-					-0-
*04	4483	X	4483	-0-	-0-	-0-	4483	1			N	-0-					-0-

KILLEBREW, STELLA WELL #: 3032 RRCID -> 211632 COMPL. DATE 04/19/2005 TOTAL DEPTH 11250 PERF.11071 - 11085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PARSELL WELL #: 5 RRCID -> 212910 COMPL. DATE 07/30/2004 TOTAL DEPTH 11130 PERF.10660 - 10666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEN HILL WELL #: 17H RRCID -> 256076 COMPL. DATE 03/06/2010 TOTAL DEPTH 11157 PERF.11270 - 13403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50

PARSELL (MORROW, LOWER) //CONT.// 69427 664 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
REMORA OPERATING, LLC 701613
PARSELL, ISABELL WELL #: 2 RRCID -> 191937 COMPL. DATE 11/08/2002 TOTAL DEPTH 11300 PERF. 9787 - 10926

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAGELLAN WELL #: 1034 RRCID -> 194652 COMPL. DATE 02/05/2003 TOTAL DEPTH 11300 PERF.10900 - 10914

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					96
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					96
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					96
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					96
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					96
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					96

STRAT LAND EXPLORATION COMPANY 825420
KELLN, DAVID A. ET AL WELL #: 1118 RRCID -> 214279 COMPL. DATE 11/13/2005 TOTAL DEPTH 11300 PERF.10928 - 11078

11	3257 X	3257	-0-	-0-	-0-	102	1	3155	2	N	-0-					-0-
12	2883 X	1538	-0-	-1345	-0-	86	1	1452	2	N	-0-					-0-
01	2883 X	1557	-0-	-1326	-0-	69	1	1488	2	N	-0-					-0-
02	2697 X	1548	-0-	-1149	-0-	77	1	1471	2	N	-0-					-0-
03	2883 X	2406	-0-	-477	-0-	102	1	2304	2	N	-0-					-0-
04	2790 X	2237	-0-	-553	-0-	102	1	2135	2	N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
FELDMAN WELL #: 2 A RRCID -> 038493 COMPL. DATE 02/06/1965 TOTAL DEPTH 11183 PERF.11092 - 11114

11	P&A COND	-0-	-0-	-0-	-0-					N	-0-					34
12	P&A COND	-0-	-0-	-0-	-0-					N	-0-					34
01	P&A COND	-0-	-0-	-0-	-0-					N	-0-					34
02	P&A COND	-0-	-0-	-0-	-0-					N	-0-					34
03	P&A COND	-0-	-0-	-0-	-0-					N	-0-					34
04	P&A COND	-0-	-0-	-0-	-0-					N	-0-					34

PLUGGED AND ABANDONED_____ 02/10/2016 - PLUGGED 02/10/16

DIETRICH WELL #: 3 RRCID -> 185978 COMPL. DATE 11/04/2001 TOTAL DEPTH 11010 PERF.10861 - 11007

11	1488 N	1488	-0-	-0-	-0-	1488	2			N	-0-					-0-
12	1550 N	1454	-0-	-96	-0-	1454	2			N	-0-					-0-
01	1519 N	1348	-0-	-171	-0-	1348	2			N	-0-					-0-
02	1450 N	1313	-0-	-137	-0-	1313	2			N	-0-					-0-
03	1457 N	1421	-0-	-36	-0-	1421	2			N	-0-					-0-
04	1290 N	NO RPT	-0-	-1290	-0-					N	NO RPT					-0-

GOOD WELL #: 1 RRCID -> 199779 COMPL. DATE 03/05/2004 TOTAL DEPTH 11000 PERF.10948 - 10969

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PARSELL (MORROW,LOWER SUB) 69427 665 NON-ASSOCIATED EXEMPT CNTY: ROBERTS
CAMBRIDGE PRODUCTION, INC. 126783
HILL WELL #: RRCID -> 087028 COMPL. DATE 03/20/1980 TOTAL DEPTH 11455 PERF.11110 - 11124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A	COND	-0-	-0-	-0-	B	-0-					N	-0-					115
12	P&A	COND	-0-	-0-	-0-	B	-0-					N	-0-					115
01	P&A	COND	-0-	-0-	-0-	B	-0-					N	-0-					115
02	P&A	COND	-0-	-0-	-0-	B	-0-					N	-0-					115
03	P&A	COND	-0-	-0-	-0-	B	-0-					N	-0-					115
04	P&A	COND	-0-	-0-	-0-	B	-0-					N	-0-					115

PLUGGED AND ABANDONED_____ 09/08/2012

UNIT PETROLEUM COMPANY 877099
CLEM "A" WELL #: 1 RRCID -> 235505 COMPL. DATE 02/03/2008 TOTAL DEPTH 11200 PERF.10973 - 11041

11	300	#	-0-	-0-	-300	B	-14857					N	-0-					119
12	0	#	-0-	-0-	-0-	B	-14857					N	-0-					119
01	0	#	-0-	-0-	-0-	B	-14857					N	-0-					119
02	0	#	-0-	-0-	-0-	B	-14857					N	-0-					119
03	0	#	-0-	-0-	-0-	B	-14857					N	-0-					119
04	0	#	-0-	-0-	-0-	B	-14857					N	-0-					119

GOOD WELL #: 3 RRCID -> 248076 COMPL. DATE 12/23/2008 TOTAL DEPTH 11260 PERF.10908 - 10916

11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PARSELL (MORROW, UPPER) 69427 830 ASSOCIATED CAPACITY CNTY: ROBERTS
APACHE CORPORATION 027200
HOOVER WELL #: 2216 RRCID -> 170043 COMPL. DATE 06/22/1998 TOTAL DEPTH 10600 PERF. 9387 - 9399

11	390	N	249	-0-	-141		-0-	249	2			N	-0-					20
12	310	N	257	-0-	-53		-0-	257	2			N	-0-					20
01	279	N	165	-0-	-114		-0-	165	2			N	-0-					20
02	899	N	899	-0-	-0-		-0-	899	2			N	-0-					20
03	444	N	444	-0-	-0-		-0-	444	2			N	-0-					20
*04	459	N	459	-0-	-0-		-0-	459	2			N	-0-					20

B AND G PRODUCTION, INC. 039870
MEKEEL WELL #: 1 RRCID -> 055196 COMPL. DATE 04/25/1973 TOTAL DEPTH 10600 PERF. 9433 - 9443

11	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-

BP AMERICA PRODUCTION COMPANY 040798
PARSELL, WARREN B. ET AL -K- WELL #: 1 RRCID -> 034293 COMPL. DATE 09/21/1964 TOTAL DEPTH 11102 PERF. 9592 - 9596

11	317	N	317	-0-	-0-		-0-	317	3			N	-0-					60
12	410	N	410	-0-	-0-		-0-	410	3			N	-0-					60
01	468	N	468	-0-	-0-		-0-	468	3			N	-0-					60
02	426	N	426	-0-	-0-		-0-	426	3			N	-0-					60
03	432	N	432	-0-	-0-		-0-	432	3			N	-0-					60
04	450	N	393	-0-	-57		-0-	393	3			N	-0-					60

PARSELL (MORROW, UPPER) //CONT.// 69427 830 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MORRISON ETAL -B- WELL #: 136 RRCID -> 045871 COMPL. DATE 02/20/1969 TOTAL DEPTH 10945 PERF. 9544 - 9729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2403	N	2403	-0-	-0-	-0-	2395	3	8	9	N	7					141
12	2296	N	2296	-0-	-0-	-0-	2296	3			N	-0-					141
01	2006	N	2006	-0-	-0-	-0-	2006	3			N	-0-					141
02	2353	N	2353	-0-	-0-	-0-	2332	3	21	9	N	19					160
03	2571	N	2571	-0-	-0-	-0-	2490	3	81	9	N	74	196	1			38
*04	2405	N	2405	-0-	-0-	-0-	2404	3	1	9	N	1					39

KILLEBREW, STELLA WELL #: 1 RRCID -> 089504 COMPL. DATE 09/11/1980 TOTAL DEPTH 11060 PERF. 9682 - 9824

*06	1080	N	1061	-0-	-19	-0-	7	1	1052	3	N	-0-					50
							2	4									
*07	1095	N	1095	-0-	-0-	-0-	6	1	1087	3	N	-0-					50
							2	4									
*08	1085	N	1085	-0-	-0-	-0-	7	1	1074	3	N	2					52
							2	4	2	9							
09	1050	N	1043	-0-	-7	-0-	6	1	1035	3	N	-0-					52
							2	4									
10	1085	N	914	-0-	-171	-0-	6	1	906	3	N	-0-					52
							2	4									
11	1050	N	538	-0-	-512	-0-	5	1	531	3	N	-0-					52
							2	4									
12	1085	N	206	-0-	-879	-0-	2	1	202	3	N	-0-					52
							2	4									
01	899	N	445	-0-	-454	-0-	3	1	440	3	N	-0-					52
							2	4									
02	983	N	983	-0-	-0-	-0-	6	1	975	3	N	-0-					52
							2	4									
*03	994	N	994	-0-	-0-	-0-	6	1	986	3	N	-0-					52
							2	4									
*04	908	N	908	-0-	-0-	-0-	7	1	899	3	N	-0-					52
							2	4									

CRUM WELL #: 2 RRCID -> 098106 COMPL. DATE 11/24/1981 TOTAL DEPTH 11036 PERF. 9609 - 9684

11	1245	N	1245	-0-	-0-	-0-	15	1	1228	3	N	-0-					30
							2	4									
12	1327	N	1327	-0-	-0-	-0-	16	1	1309	3	N	-0-					30
							2	4									
01	1953	N	1256	-0-	-697	-0-	15	1	1239	3	N	-0-					30
							2	4									
02	1218	N	1086	-0-	-132	-0-	15	1	1069	3	N	-0-					30
							2	4									
03	1333	N	1236	-0-	-97	-0-	16	1	1218	3	N	-0-					30
							2	4									
04	1230	N	1191	-0-	-39	-0-	16	1	1173	3	N	-0-	10	5			20
							2	4									

MEKEEL, LELAND E. -D- WELL #: 2 RRCID -> 110640 COMPL. DATE 04/18/1984 TOTAL DEPTH 10620 PERF. 9491 - 9502

11	788	N	788	-0-	-0-	-0-	14	1	772	3	N	-0-					128
							2	4									
12	1162	N	1162	-0-	-0-	-0-	28	1	1126	3	N	5					133
							2	4	6	9							
01	1395	N	802	-0-	-593	-0-	20	1	774	3	N	5					138
							2	4	6	9							
02	754	N	675	-0-	-79	-0-	15	1	658	3	N	-0-					138
							2	4									
03	1147	N	706	-0-	-441	-0-	15	1	686	3	N	3					141
							2	4	3	9							
04	780	N	676	-0-	-104	-0-	12	1	662	3	N	-0-					141
							2	4									

PARSELL (MORROW, UPPER) //CONT.// 69427 830 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PARSELL, WARREN B. -B- WELL #: 4 RRCID -> 111114 COMPL. DATE 05/16/1984 TOTAL DEPTH 11432 PERF.10053 - 11227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	224	-0-	-16	-0-	5	1	217	3	N	-0-					87
							2	4									
12	279	N	187	-0-	-92	-0-	3	1	182	3	N	-0-					87
							2	4									
01	189	N	189	-0-	-0-	-0-	3	1	184	3	N	-0-					87
							2	4									
02	203	N	122	-0-	-81	-0-	1	1	119	3	N	-0-					87
							2	4									
03	186	N	114	-0-	-72	-0-	2	1	110	3	N	-0-					87
							2	4									
*04	362	N	362	-0-	-0-	-0-	8	1	352	3	N	-0-					87
							2	4									

MORRISON, MARY T. -A- WELL #: 2 RRCID -> 116438 COMPL. DATE 03/26/1985 TOTAL DEPTH 10625 PERF. 9470 - 9475

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

PARSELL, WARREN B. ET AL -K- WELL #: 3172 RRCID -> 196196 COMPL. DATE 06/24/2003 TOTAL DEPTH 11305 PERF. 9666 - 10675

11	1276	N	1276	-0-	-0-	-0-	31	1	1243	3	N	-0-					124
							2	4									
12	1457	N	1457	-0-	-0-	-0-	38	1	1417	3	N	-0-					124
							2	4									
01	1673	N	1673	-0-	-0-	-0-	41	1	1585	3	N	41					165
							2	4	45	9							
02	1420	N	1420	-0-	-0-	-0-	34	1	1320	3	N	58	194	1			29
							2	4	64	9							
03	1057	N	1057	-0-	-0-	-0-	25	1	1029	3	N	1					30
							2	4	1	9							
*04	946	N	946	-0-	-0-	-0-	23	1	884	3	N	34					64
							2	4	37	9							

BRACKEN OPERATING, L.L.C. 085851
ALLEN WELL #: 1173 RRCID -> 201072 COMPL. DATE 03/15/2004 TOTAL DEPTH 10830 PERF. 9595 - 9703

11	420	N	300	-0-	-120	-0-	300	3			N	-0-					54
12	434	N	309	-0-	-125	-0-	309	3			N	-0-					54
01	289	N	289	-0-	-0-	-0-	289	3			N	-0-					54
02	290	N	-0-	-0-	-290	-0-					N	-0-					54
03	310	N	-0-	-0-	-310	-0-					N	-0-					54
04	270	N	-0-	-0-	-270	-0-					N	-0-					54

BUFFCO PRODUCTION INC. 106406
BAUERSFELD WELL #: 2 RRCID -> 066447 COMPL. DATE 04/27/1976 TOTAL DEPTH 10030 PERF. 9788 - 9795

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					44
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					44
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					44
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					44
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					44
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					44

PARSELL (MORROW, UPPER) //CONT.// 69427 830 ASSOCIATED CAPACITY CNTY: ROBERTS
BUFFCO PRODUCTION INC. //CONT.// 106406
MAHLER WELL #: 1 RRCID -> 067042 COMPL. DATE 06/02/1976 TOTAL DEPTH 10279 PERF.10036 - 10130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	923	N	923	-0-	-0-	-0-	923	2			N	-0-					36
12	883	N	883	-0-	-0-	-0-	883	2			N	-0-					36
01	874	N	874	-0-	-0-	-0-	874	2			N	-0-					36
02	899	N	702	-0-	-197	-0-	702	2			N	-0-					36
03	868	N	737	-0-	-131	-0-	737	2			N	-0-					36
04	840	N	703	-0-	-137	-0-	703	2			N	-0-					36

CHAPARRAL ENERGY, L.L.C. 144535
MEKEEL 215 WELL #: 3 RRCID -> 189914 COMPL. DATE 05/02/2002 TOTAL DEPTH 10550 PERF. 9394 - 9411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ENCINO OPERATING, LLC 251742
PARNELL WELL #: 1 RRCID -> 085461 COMPL. DATE 11/12/1979 TOTAL DEPTH 9923 PERF. 9742 - 9862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1387	X	1387	-0-	-0-	-0-	1378	2	9	9	N	8					49
12	1665	N	1665	-0-	-0-	-0-	1635	2	30	9	N	27					76
01	1675	N	1675	-0-	-0-	-0-	1673	2	2	9	N	2					78
02	1774	N	1774	-0-	-0-	-0-	1772	2	2	9	N	2					80
*03	1833	N	1833	-0-	-0-	-0-	1831	2	2	9	N	2					82
04	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					82

ENERVEST OPERATING, L.L.C. 252131
PARSELL ESTATE WELL #: 3 RRCID -> 037784 COMPL. DATE 11/24/1965 TOTAL DEPTH 11374 PERF. 9828 - 9874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1632	N	1632	-0-	-0-	-0-	240	1	1392	2	N	-0-					83
12	1232	N	1232	-0-	-0-	-0-	248	1	984	2	N	-0-					83
01	1736	N	1056	-0-	-680	-0-	249	1	807	2	N	-0-					83
02	933	N	933	-0-	-0-	-0-	233	1	700	2	N	-0-					83
03	1240	N	1112	-0-	-128	-0-	249	1	863	2	N	-0-					83
04	1020	N	731	-0-	-289	-0-	48	1	683	2	N	-0-					83

PARSELL ESTATE WELL #: 7 U RRCID -> 073940 COMPL. DATE 09/26/1977 TOTAL DEPTH 11350 PERF. 9816 - 11008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1230	N	1201	-0-	-29	-0-	240	1	961	2	Y	-0-					116
12	1172	N	1172	-0-	-0-	-0-	248	1	924	2	Y	-0-					116
01	1302	N	1112	-0-	-190	-0-	249	1	863	2	Y	-0-					116
02	1316	N	1316	-0-	-0-	-0-	233	1	1083	2	Y	-0-					116
*03	1410	N	1410	-0-	-0-	-0-	249	1	1161	2	Y	-0-					116
*04	1289	N	1289	-0-	-0-	-0-	241	1	1048	2	Y	-0-					116

FAULCONER, VERNON E., INC. 263701
MAHLER WELL #: 1138 RRCID -> 104338 COMPL. DATE 12/30/1982 TOTAL DEPTH 10480 PERF.10415 - 10424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	201	-0-	-99	-0-	198	2	3	9	N	3					68
12	341	N	183	-0-	-158	-0-	181	2	2	9	N	2					70
01	310	N	198	-0-	-112	-0-	198	2			N	-0-					70
02	203	N	94	-0-	-109	-0-	86	2	8	9	N	7					77
03	186	N	-0-	-0-	-186	-0-					N	1					78
04	180	N	-0-	-0-	-180	-0-					N	-0-					78

PARSELL (MORROW, UPPER) //CONT.// 69427 830 ASSOCIATED CAPACITY CNTY: ROBERTS
HRB OPERATING COMPANY, INC. 407764
MITCHELL WELL #: 1 L RRCID -> 022493 COMPL. DATE 11/05/1958 TOTAL DEPTH N/A PERF.10000 - 10014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	65	N	65	-0-	-0-	-0-	4	1	61	2	N	-0-					132
12	62	N	37	-0-	-25	-0-	3	1	34	2	N	-0-					132
01	62	N	48	-0-	-14	-0-	4	1	44	2	N	-0-					132
02	58	N	53	-0-	-5	-0-	4	1	49	2	N	-0-					132
03	47	N	47	-0-	-0-	-0-	4	1	43	2	N	-0-					132
04	60	N	44	-0-	-16	-0-	4	1	40	2	N	-0-					132

KAISER-FRANCIS OIL COMPANY 450175
PARSELL-HACKBERRY WELL #: 1166 RRCID -> 122023 COMPL. DATE 06/24/1986 TOTAL DEPTH 9900 PERF. 9710 - 9718

11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					135
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					135
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					135
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					135
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					135
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					135

PLUGGED AND ABANDONED_____ 03/03/2014 - PLUGGED 03/03/14

LE NORMAN OPERATING LLC 491579
PARSELL, ISABEL WELL #: 3 RRCID -> 058360 COMPL. DATE 04/11/1974 TOTAL DEPTH 10064 PERF. 9892 - 9904

11	7860	X	7403	-0-	-457	-0-	7352	2	51	9	N	46					213
12	8122	X	6688	-0-	-1434	-0-	6576	2	112	9	N	102	198	1			117
01	8029	X	7800	-0-	-229	-0-	7734	2	66	9	N	60					177
02	7511	X	7243	-0-	-268	-0-	7110	2	133	9	N	121					298
03	8029	X	7383	-0-	-646	-0-	7315	2	68	9	N	62	190	1			170
04	7560	X	7313	-0-	-247	-0-	7255	2	58	9	N	53					223

BAUERSFIELD WELL #: 1 RRCID -> 066087 COMPL. DATE 03/22/1976 TOTAL DEPTH 10050 PERF. 9791 - 9802

11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					19
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					19
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					19
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					19
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					19
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					19

PLUGGED AND ABANDONED_____ 03/24/2015 - P/A 03/24/15

FIELDS & SULLIVAN WELL #: 1 RRCID -> 066088 COMPL. DATE 04/07/1976 TOTAL DEPTH 11935 PERF.10118 - 10126

11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TAYLOR WELL #: 1 RRCID -> 096597 COMPL. DATE 08/13/1981 TOTAL DEPTH 11123 PERF. 9775 - 9780

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					114
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					114
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					114
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					114
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					114
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					107

PARSELL (MORROW, UPPER) //CONT.// 69427 830 ASSOCIATED CAPACITY CNTY: ROBERTS
LE NORMAN OPERATING LLC //CONT.// 491579
COGGIN WELL #: 1137 RRCID -> 124549 COMPL. DATE 09/24/1987 TOTAL DEPTH 10608 PERF.10271 - 10284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

MEWBOURNE OIL COMPANY 562560
LEACH WELL #: 1 RRCID -> 133596 COMPL. DATE 01/23/1990 TOTAL DEPTH 10600 PERF.10483 - 10493

11	1950	N	1623	-0-	-327	-0-	215	1	1408	2	N	-0-					122
12	1395	N	1340	-0-	-55	-0-	183	1	1157	2	N	-0-					122
01	1674	N	1665	-0-	-9	-0-	230	1	1435	2	N	-0-					122
02	1566	N	1418	-0-	-148	-0-	203	1	1215	2	N	-0-					122
03	1464	N	1464	-0-	-0-	-0-	204	1	1260	2	N	-0-					122
04	1620	N	1280	-0-	-340	-0-	168	1	1095	2	N	15					137
							17	9									

MITCHELL "134" WELL #: 1 RRCID -> 192344 COMPL. DATE 11/27/2002 TOTAL DEPTH 11597 PERF.10014 - 10032

11	630	N	622	-0-	-8	-0-	30	1	592	2	N	-0-					60
12	589	N	513	-0-	-76	-0-	26	1	487	2	N	-0-					60
01	632	N	632	-0-	-0-	-0-	31	1	601	2	N	-0-					60
02	609	N	582	-0-	-27	-0-	29	1	553	2	N	-0-					60
03	619	N	619	-0-	-0-	-0-	31	1	588	2	N	-0-					60
04	600	N	541	-0-	-59	-0-	26	1	515	2	N	-0-					60

NATURAL GAS ANADARKO COMPANY 600750
KILE WELL #: 2300 RRCID -> 150091 COMPL. DATE 12/19/1982 TOTAL DEPTH 9348 PERF. 9347 - 9348

11	420	N	-0-	-0-	-420	-0-					N	68					165
12	0	N	-0-	-0-	-0-	-0-					N	-0-					165
01	0	N	-0-	-0-	-0-	-0-					N	-0-					165
02	0	N	-0-	-0-	-0-	-0-					N	22					187
03	0	N	-0-	-0-	-0-	-0-					N	-0-					187
04	0	N	-0-	-0-	-0-	-0-					N	-0-					187

RANGE PRODUCTION COMPANY, LLC 691795
REMINGTON WELL #: B 1 RRCID -> 185825 COMPL. DATE 10/23/2001 TOTAL DEPTH 12101 PERF.10439 - 10464

11	1530	N	706	-0-	-824	-0-	704	2	2	9	N	2					43
12	527	N	489	-0-	-38	-0-	488	2	1	9	N	1					44
01	837	N	832	-0-	-5	-0-	801	2	31	9	N	28					72
02	696	N	471	-0-	-225	-0-	465	2	6	9	N	5					77
*03	1008	N	1008	-0-	-0-	-0-	976	1	32	9	N	29					106
*04	928	N	928	-0-	-0-	-0-	909	1	19	9	N	17					123

PIONEER WELL #: 1 RRCID -> 185990 COMPL. DATE 09/13/2001 TOTAL DEPTH 10409 PERF. 9946 - 9962

11	2775	N	2775	-0-	-0-	-0-	2775	2			N	-0-					95
12	2555	N	2555	-0-	-0-	-0-	2555	2			N	-0-					95
01	3100	N	3296	-0-	196	196	3285	2	11	9	N	10					105
02	2866	N	2670	-0-	-196	-0-	2659	2	11	9	N	10					115
03	2294	N	2158	-0-	-136	-0-	2136	1	22	9	N	20					135
*04	2520	X	2520	-0-	-0-	-0-	2500	1	20	9	N	18					153

PARSELL (MORROW, UPPER) //CONT.// 69427 830 ASSOCIATED CAPACITY CNTY: ROBERTS
RANGE PRODUCTION COMPANY, LLC //CONT.// 691795
HILL, BEN WELL #: 13 RRCID -> 194097 COMPL. DATE 01/16/2003 TOTAL DEPTH 11400 PERF. 9880 - 9889

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78

PARSELL WELL #: 5 RRCID -> 204794 COMPL. DATE 12/04/2004 TOTAL DEPTH 11130 PERF. 9778 - 10666

11	1380	N	747	-0-	-633	-0-	747	2			N	-0-					140
12	1426	N	149	-0-	-1277	-0-	149	2			N	-0-					140
01	1240	N	1209	-0-	-31	-0-	1209	2			N	-0-					140
02	1795	N	1795	-0-	-0-	-0-	1795	2			N	-0-					140
*03	1553	N	1553	-0-	-0-	-0-	1553	1			N	-0-					140
*04	1676	N	1676	-0-	-0-	-0-	1667	1	9	9	N	8					148

REMORA OPERATING, LLC 701613
PARSELL RANCH WELL #: 1147 RRCID -> 022483 COMPL. DATE 03/18/1960 TOTAL DEPTH 10100 PERF. 9870 - 10006

11	462	N	462	-0-	-0-	-0-	462	2			N	-0-					27
12	434	N	352	-0-	-82	-0-	352	2			N	-0-					27
01	465	N	462	-0-	-3	-0-	462	2			N	-0-					27
02	435	N	401	-0-	-34	-0-	401	2			N	-0-					27
03	423	N	423	-0-	-0-	-0-	423	2			N	-0-					27
04	450	N	350	-0-	-100	-0-	350	2			N	-0-					27

PARSELL, ISABELL WELL #: 2 RRCID -> 194939 COMPL. DATE 11/08/2002 TOTAL DEPTH 11300 PERF. 9787 - 9803

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

T-Y DEVELOPMENT CORP 833903
DIETRICH UNIT WELL #: 2 RRCID -> 119316 COMPL. DATE 01/26/1983 TOTAL DEPTH 11000 PERF. 9688 - 9706

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIT PETROLEUM COMPANY 877099
FELDMAN WELL #: 1 RRCID -> 022486 COMPL. DATE 03/31/1958 TOTAL DEPTH 11660 PERF.10101 - 10109

11	108	N	108	-0-	-0-	-0-	108	2			N	-0-					62
12	81	N	81	-0-	-0-	-0-	81	2			N	-0-					62
01	186	N	44	-0-	-142	-0-	44	2			N	-0-					62
02	116	N	67	-0-	-49	-0-	67	2			N	-0-					62
03	93	N	-0-	-0-	-93	-0-					N	-0-					62
04	30	N	-0-	-0-	-30	-0-					N	-0-					62

PARSELL (MORROW, UPPER) //CONT.// 69427 830 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
PARSELL RANCH 35 WELL #: 4A RRCID -> 216729 COMPL. DATE 11/07/2005 TOTAL DEPTH 10000 PERF. 9800 - 9810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4143	X	4143	-0-	-0-	-0-	4118	2	25	9	N	23					175
12	3923	X	3923	-0-	-0-	-0-	3906	2	17	9	N	15					190
01	4154	X	4154	-0-	-0-	-0-	4114	2	40	9	N	36					226
02	1481	X	1481	-0-	-0-	-0-	1481	2			N	-0-	196	1			30
03	4825	X	4825	-0-	-0-	-0-	4825	2			N	-0-					30
*04	3880	X	3880	-0-	-0-	-0-	3880	2			N	-0-					30

TAYLOR A WELL #: 2 RRCID -> 230832 COMPL. DATE 07/29/2007 TOTAL DEPTH 11200 PERF. 9780 - 11070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	950	N	950	-0-	-0-	-0-	950	2			N	-0-					200
12	841	N	841	-0-	-0-	-0-	841	2			N	-0-					200
01	764	N	764	-0-	-0-	-0-	764	2			N	-0-					200
02	560	N	560	-0-	-0-	-0-	560	2			N	-0-					200
*03	759	N	759	-0-	-0-	-0-	759	2			N	-0-					200
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					200

UPLAND RESOURCES LLC 878931
MITCHELL WELL #: 1 RRCID -> 065008 COMPL. DATE 06/18/1975 TOTAL DEPTH 10460 PERF.10343 - 10357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	659	N	659	-0-	-0-	-0-	618	2	41	9	N	37	197	1			95
12	590	N	590	-0-	-0-	-0-	575	2	15	9	N	14					109
01	654	N	654	-0-	-0-	-0-	643	2	11	9	N	10					119
02	749	N	749	-0-	-0-	-0-	738	2	11	9	N	10					129
03	718	N	718	-0-	-0-	-0-	686	2	32	9	N	29					158
*04	858	N	858	-0-	-0-	-0-	784	2	74	9	N	67					225

PARSELL, SOUTH (MORROW LOWER) 69431 810 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
WATERFIELD, JAMES B. "C" WELL #: 2104 RRCID -> 164687 COMPL. DATE 06/21/1997 TOTAL DEPTH 12300 PERF.11938 - 12102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2771	N	2771	-0-	-0-	-0-	51	1	2718	3	N	-0-					-0-
							2	4									
12	2894	N	2894	-0-	-0-	-0-	56	1	2836	3	N	-0-					-0-
							2	4									
01	2807	N	2807	-0-	-0-	-0-	55	1	2750	3	N	-0-					-0-
							2	4									
02	2556	N	2556	-0-	-0-	-0-	56	1	2498	3	N	-0-					-0-
							2	4									
03	2717	N	2717	-0-	-0-	-0-	57	1	2658	3	N	-0-					-0-
							2	4									
*04	2880	N	2880	-0-	-0-	-0-	33	1	2846	3	N	-0-					-0-
							1	4									

CHI OPERATING, INC. 148123
MCMORDIE WELL #: 1 RRCID -> 247068 COMPL. DATE 10/13/2009 TOTAL DEPTH 11374 PERF.10976 - 10986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3627	X	3627	-0-	-0-	-0-	80	1	3547	3	N	-0-					6
12	3482	X	3482	-0-	-0-	-0-	80	1	3402	3	N	-0-					6
01	3091	N	3091	-0-	-0-	-0-	80	1	3011	3	N	-0-					6
02	2900	X	NO RPT	-0-	-2900	-0-					N	NO RPT					6
03	3100	X	NO RPT	-0-	-3100	-0-					N	NO RPT					6
04	3000	X	NO RPT	-0-	-3000	-0-					N	NO RPT					6

PARSELL, SOUTH (MORROW LOWER) //CONT.// 69431 810 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
LE NORMAN OPERATING LLC 491579
WATERFIELD 103 WELL #: 1H RRCID -> 261866 COMPL. DATE 12/17/2010 TOTAL DEPTH 12129 PERF.12300 - 14888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	441	N	441	-0-	-0-	-0-	441	2			N	-0-					15
12	465	N	384	-0-	-81	-0-	384	2			N	-0-					15
01	372	N	23	-0-	-349	-0-	23	2			N	-0-					15
02	435	N	223	-0-	-212	-0-	223	2			N	-0-					15
03	372	N	317	-0-	-55	-0-	317	2			N	-0-					15
*04	423	N	423	-0-	-0-	-0-	423	2			N	-0-					15

PARSELL, SOUTH (MORROW, UP.SE) 69431 830 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
WATERFIELD, JAMES BRUCE ETAL -F- WELL #: 2 RRCID -> 065328 COMPL. DATE 02/03/1976 TOTAL DEPTH 10835 PERF.10556 - 10582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1071	N	1071	-0-	-0-	-0-	1071	3			N	-0-					-0-
12	1054	N	1032	-0-	-22	-0-	1032	3			N	-0-					-0-
01	1054	N	949	-0-	-105	-0-	949	3			N	-0-					-0-
02	1044	N	801	-0-	-243	-0-	801	3			N	-0-					-0-
03	1023	N	877	-0-	-146	-0-	877	3			N	-0-					-0-
04	930	N	768	-0-	-162	-0-	768	3			N	-0-					-0-

WEBB, LESLIE ETAL -O- WELL #: 1 RRCID -> 068314 COMPL. DATE 09/08/1976 TOTAL DEPTH 12150 PERF.10499 - 10519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	653	N	653	-0-	-0-	-0-	18	1	633	3	N	-0-					-0-
							2	4									
12	685	N	685	-0-	-0-	-0-	19	1	664	3	N	-0-					-0-
							2	4									
01	682	N	682	-0-	-0-	-0-	20	1	660	3	N	-0-					-0-
							2	4									
02	615	N	615	-0-	-0-	-0-	17	1	596	3	N	-0-					-0-
							2	4									
03	636	N	636	-0-	-0-	-0-	18	1	616	3	N	-0-					-0-
							2	4									
*04	840	N	840	-0-	-0-	-0-	11	1	828	3	N	-0-					-0-
							1	4									

GOOD WELL #: 2 RRCID -> 242527 COMPL. DATE 04/30/2008 TOTAL DEPTH 11200 PERF. 9704 - 9800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	487	N	487	-0-	-0-	-0-	14	1	471	3	N	-0-					54
							2	4									
12	465	N	441	-0-	-24	-0-	15	1	424	3	N	-0-					54
							2	4									
01	1085	N	562	-0-	-523	-0-	24	1	536	3	N	-0-					54
							2	4									
02	464	N	436	-0-	-28	-0-	16	1	417	3	N	1					55
							2	4	1	9							
03	441	N	441	-0-	-0-	-0-	15	1	418	3	N	5					60
							2	4	6	9							
04	540	N	405	-0-	-135	-0-	16	1	387	3	N	-0-					60
							2	4									

PARSELL S.E. (DOUGLAS LOWER) 69433 550 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
SAMSON LONE STAR, LLC 744737
GOBER WELL #: 1 RRCID -> 126144 COMPL. DATE 07/10/1987 TOTAL DEPTH 10120 PERF. 6492 - 6510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3360	#	2554	-0-	-806	-0-	2554	2			N	-0-					47
12	3534	#	2430	-0-	-1104	-0-	2430	2			N	-0-					47
01	3534	#	2816	-0-	-718	-0-	2816	2			N	-0-					47
02	3306	#	2477	-0-	-829	-0-	2477	2			N	-0-					47
03	3069	#	2905	-0-	-164	-0-	2905	2			N	-0-					47
*04	2918	R	2918	-0-	-0-	-0-	2918	2			N	-0-					47

PATTEN (KRIDER) 69658 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY 040798
PATTEN UNIT WELL #: 1178 RRCID -> 140464 COMPL. DATE 04/05/1991 TOTAL DEPTH 3854 PERF. 3233 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	N	787	-0-	-53 B	-0-	787	2			N	-0-					-0-
12	716	N	716	-0-	-0- B	-0-	716	2			N	-0-					-0-
01	806	N	625	-0-	-181 B	-0-	625	2			N	-0-					-0-
02	754	N	541	-0-	-213 B	-0-	541	2			N	-0-					-0-
*03	526	N	526	-0-	-0- B	-0-	526	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

GELNAR WELL #: 1A RRCID -> 152392 COMPL. DATE 07/09/1998 TOTAL DEPTH 3474 PERF. 3363 - 4860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	356	N	356	-0-	-0- B	-0-	356	2			N	-0-					-0-
12	368	N	368	-0-	-0- B	-0-	368	2			N	-0-					-0-
01	226	N	226	-0-	-0- B	-0-	226	2			N	-0-					-0-
02	287	N	287	-0-	-0- B	-0-	287	2			N	-0-					-0-
*03	384	N	384	-0-	-0- B	-0-	384	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

HOLT 155 WELL #: 1 RRCID -> 157359 COMPL. DATE 10/10/2002 TOTAL DEPTH 3700 PERF. 3229 - 3707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1770	N	1550	-0-	-220 B	-0-	1550	2			N	-0-					-0-
12	1530	N	1530	-0-	-0- B	-0-	1530	2			N	-0-					-0-
01	1674	N	1499	-0-	-175 B	-0-	1499	2			N	-0-					-0-
02	1508	N	1362	-0-	-146 B	-0-	1362	2			N	-0-					-0-
*03	1552	N	1552	-0-	-0- B	-0-	1552	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

WHITE 9 WELL #: 1 RRCID -> 158472 COMPL. DATE 02/15/1996 TOTAL DEPTH 3500 PERF. 3226 - 3244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

GELNAR WELL #: 1 RRCID -> 159582 COMPL. DATE 06/01/1996 TOTAL DEPTH 3276 PERF. 3056 - 3276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	666	-0-	-24 B	-0-	666	2			N	-0-					-0-
12	658	N	658	-0-	-0- B	-0-	658	2			N	-0-					-0-
01	713	N	443	-0-	-270 B	-0-	443	2			N	-0-					-0-
02	638	N	610	-0-	-28 B	-0-	610	2			N	-0-					-0-
*03	597	N	597	-0-	-0- B	-0-	597	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

COLLARD "A" WELL #: 1 RRCID -> 166297 COMPL. DATE 04/15/1997 TOTAL DEPTH 5149 PERF. 3222 - 3232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	272	-0-	-28 B	-0-	272	2			N	-0-					-0-
12	417	N	417	-0-	-0- B	-0-	417	2			N	-0-					-0-
01	279	N	231	-0-	-48 B	-0-	231	2			N	-0-					-0-
02	261	N	253	-0-	-8 B	-0-	253	2			N	-0-					-0-
*03	206	N	206	-0-	-0- B	-0-	206	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

COLLARD "A" WELL #: 3 RRCID -> 168207 COMPL. DATE 02/20/2002 TOTAL DEPTH 3828 PERF. 3235 - 3258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	146	N	146	-0-	-0- B	-0-	146	2			N	-0-					-0-
12	146	N	146	-0-	-0- B	-0-	146	2			N	-0-					-0-
01	101	N	101	-0-	-0- B	-0-	101	2			N	-0-					-0-
02	145	N	113	-0-	-32 B	-0-	113	2			N	-0-					-0-
*03	131	N	131	-0-	-0- B	-0-	131	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PATTEN (KRIDER) //CONT.// 69658 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

HART 180 WELL #: 1 RRCID -> 169577 COMPL. DATE 05/15/1998 TOTAL DEPTH 5050 PERF. 3285 - 4602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	405	-0-	-45 B	-0-	405	2			N	-0-					-0-
12	394	N	394	-0-	-0- B	-0-	394	2			N	-0-					-0-
01	465	N	332	-0-	-133 B	-0-	332	2			N	-0-					-0-
02	406	N	366	-0-	-40 B	-0-	366	2			N	-0-					-0-
*03	381	N	381	-0-	-0- B	-0-	381	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MARY LYNN 5 WELL #: 1 RRCID -> 169703 COMPL. DATE 07/26/2000 TOTAL DEPTH 3950 PERF. 3314 - 5210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	146	-0-	-64 B	-0-	146	2			N	-0-					-0-
12	146	N	146	-0-	-0- B	-0-	146	2			N	-0-					-0-
01	155	N	109	-0-	-46 B	-0-	109	2			N	-0-					-0-
02	145	N	121	-0-	-24 B	-0-	121	2			N	-0-					-0-
*03	129	N	129	-0-	-0- B	-0-	129	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

ANNIE WELL #: 1181O RRCID -> 170024 COMPL. DATE 01/23/2004 TOTAL DEPTH 8025 PERF. 3137 - 5399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	795	N	795	-0-	-0- B	-0-	795	2			N	-0-					-0-
12	508	N	508	-0-	-0- B	-0-	508	2			N	-0-					-0-
01	1003	N	1003	-0-	-0- B	-0-	1003	2			N	-0-					-0-
02	835	N	835	-0-	-0- B	-0-	835	2			N	-0-					-0-
*03	508	N	508	-0-	-0- B	-0-	508	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

POLLY 310 WELL #: 1 RRCID -> 171871 COMPL. DATE 08/29/1998 TOTAL DEPTH 3033 PERF. 3156 - 5600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	188	N	188	-0-	-0- B	-0-	188	2			N	-0-					-0-
12	215	N	215	-0-	-0- B	-0-	215	2			N	-0-					-0-
01	186	N	138	-0-	-48 B	-0-	138	2			N	-0-					-0-
02	174	N	96	-0-	-78 B	-0-	96	2			N	-0-					-0-
*03	98	N	98	-0-	-0- B	-0-	98	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

COBLE 311 WELL #: 1 RRCID -> 171914 COMPL. DATE 05/11/1998 TOTAL DEPTH 6060 PERF. 2944 - 3940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	231	-0-	-39 B	-0-	231	2			N	-0-					-0-
12	235	N	235	-0-	-0- B	-0-	235	2			N	-0-					-0-
01	282	N	282	-0-	-0- B	-0-	282	2			N	-0-					-0-
02	269	N	269	-0-	-0- B	-0-	269	2			N	-0-					-0-
*03	324	N	324	-0-	-0- B	-0-	324	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

RAFFERTY 1 WELL #: 1 RRCID -> 172718 COMPL. DATE N/A TOTAL DEPTH 3102 PERF. 3304 - 5537

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	373	-0-	-17 B	-0-	373	2			N	-0-					-0-
12	400	N	400	-0-	-0- B	-0-	400	2			N	-0-					-0-
01	372	N	370	-0-	-2 B	-0-	370	2			N	-0-					-0-
02	366	N	366	-0-	-0- B	-0-	366	2			N	-0-					-0-
*03	369	N	369	-0-	-0- B	-0-	369	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

EDWARDS -11- WELL #: 3 RRCID -> 174975 COMPL. DATE 10/19/1999 TOTAL DEPTH 5171 PERF. 3285 - 5171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	555	N	555	-0-	-0- B	-0-	555	2			N	-0-					-0-
12	532	N	532	-0-	-0- B	-0-	532	2			N	-0-					-0-
01	558	N	431	-0-	-127 B	-0-	431	2			N	-0-					-0-
02	551	N	441	-0-	-110 B	-0-	441	2			N	-0-					-0-
*03	476	N	476	-0-	-0- B	-0-	476	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PATTEN (KRIDER) //CONT.// 69658 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

BIRDWELL "190" WELL #: 1 RRCID -> 175894 COMPL. DATE 10/23/1999 TOTAL DEPTH 7090 PERF. 3550 - 5316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	12	-0-	-48 B	-0-	12	2			N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	7	N	-0-	-0-	-7 B	-0-					N	-0-					-0-
02	12	N	-0-	-0-	-12 B	-0-					N	-0-					-0-
*03	7	N	7	-0-	-0- B	-0-	7	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

WILLIAMS 6 WELL #: 1 RRCID -> 177225 COMPL. DATE 03/15/2000 TOTAL DEPTH 3890 PERF. 3201 - 5016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	990	N	910	-0-	-80 B	-0-	910	2			N	-0-					-0-
12	875	N	875	-0-	-0- B	-0-	875	2			N	-0-					-0-
01	992	N	574	-0-	-418 B	-0-	574	2			N	-0-					-0-
02	870	N	713	-0-	-157 B	-0-	713	2			N	-0-					-0-
*03	763	N	763	-0-	-0- B	-0-	763	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PORTER 14 WELL #: 1 RRCID -> 177662 COMPL. DATE 03/17/2000 TOTAL DEPTH 3269 PERF. 3404 - 4835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

WHITTENBURG 312 WELL #: 2 RRCID -> 178550 COMPL. DATE 06/21/2000 TOTAL DEPTH 3167 PERF. 3192 - 5061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1830	N	1725	-0-	-105 B	-0-	1725	2			N	-0-					-0-
12	1934	N	1934	-0-	-0- B	-0-	1934	2			N	-0-					-0-
01	1953	N	1873	-0-	-80 B	-0-	1873	2			N	-0-					-0-
02	1682	N	1674	-0-	-8 B	-0-	1674	2			N	-0-					-0-
*03	1698	N	1698	-0-	-0- B	-0-	1698	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

EDWARDS 11 WELL #: 2 RRCID -> 179638 COMPL. DATE 07/24/2000 TOTAL DEPTH 3800 PERF. 3314 - 5126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	890	N	890	-0-	-0- B	-0-	890	2			N	-0-					-0-
12	738	N	738	-0-	-0- B	-0-	738	2			N	-0-					-0-
01	806	N	501	-0-	-305 B	-0-	501	2			N	-0-					-0-
02	870	N	524	-0-	-346 B	-0-	524	2			N	-0-					-0-
*03	499	N	499	-0-	-0- B	-0-	499	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PALO DURO 159 WELL #: 2 RRCID -> 182441 COMPL. DATE 03/21/2001 TOTAL DEPTH N/A PERF. 3291 - 4990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	248	-0-	-22 B	-0-	248	2			N	-0-					-0-
12	262	N	262	-0-	-0- B	-0-	262	2			N	-0-					-0-
01	260	N	260	-0-	-0- B	-0-	260	2			N	-0-					-0-
02	242	N	242	-0-	-0- B	-0-	242	2			N	-0-					-0-
*03	256	N	256	-0-	-0- B	-0-	256	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

RAFFERTY 1 WELL #: 2 RRCID -> 183480 COMPL. DATE 03/22/2001 TOTAL DEPTH 4000 PERF. 3222 - 5068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	383	-0-	-7 B	-0-	383	2			N	-0-					-0-
12	401	N	401	-0-	-0- B	-0-	401	2			N	-0-					-0-
01	403	N	373	-0-	-30 B	-0-	373	2			N	-0-					-0-
02	377	N	347	-0-	-30 B	-0-	347	2			N	-0-					-0-
*03	368	N	368	-0-	-0- B	-0-	368	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PATTEN (KRIDER) //CONT.// 69658 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

COBLE 311 WELL #: 2 RRCID -> 185514 COMPL. DATE 07/17/2001 TOTAL DEPTH 7410 PERF. 3122 - 4941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1200	N	1175	-0-	-25 B	-0-	1175	2			N	-0-					-0-
12	1214	N	1214	-0-	-0- B	-0-	1214	2			N	-0-					-0-
01	1271	N	1218	-0-	-53 B	-0-	1218	2			N	-0-					-0-
02	1131	N	1103	-0-	-28 B	-0-	1103	2			N	-0-					-0-
*03	1163	N	1163	-0-	-0- B	-0-	1163	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BIRDWELL 6 WELL #: 2 RRCID -> 185664 COMPL. DATE 07/05/2001 TOTAL DEPTH 3256 PERF. 3347 - 5260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	977	N	977	-0-	-0- B	-0-	977	2			N	-0-					-0-
12	966	N	966	-0-	-0- B	-0-	966	2			N	-0-					-0-
01	992	N	675	-0-	-317 B	-0-	675	2			N	-0-					-0-
02	957	N	717	-0-	-240 B	-0-	717	2			N	-0-					-0-
*03	583	N	583	-0-	-0- B	-0-	583	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

WHITE 9 WELL #: 2 RRCID -> 185666 COMPL. DATE 07/10/2001 TOTAL DEPTH 5600 PERF. 3261 - 5102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	430	-0-	-20 B	-0-	430	2			N	-0-					-0-
12	411	N	411	-0-	-0- B	-0-	411	2			N	-0-					-0-
01	465	N	370	-0-	-95 B	-0-	370	2			N	-0-					-0-
02	406	N	347	-0-	-59 B	-0-	347	2			N	-0-					-0-
*03	340	N	340	-0-	-0- B	-0-	340	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

WHITTENBURG 312 WELL #: 3 RRCID -> 187466 COMPL. DATE 11/20/2001 TOTAL DEPTH 5006 PERF. 3074 - 4974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	930	N	920	-0-	-10 B	-0-	920	2			N	-0-					-0-
12	941	N	941	-0-	-0- B	-0-	941	2			N	-0-					-0-
01	936	N	936	-0-	-0- B	-0-	936	2			N	-0-					-0-
02	899	N	853	-0-	-46 B	-0-	853	2			N	-0-					-0-
*03	896	N	896	-0-	-0- B	-0-	896	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PATTEN UNIT WELL #: 2178 RRCID -> 187844 COMPL. DATE 01/09/2002 TOTAL DEPTH 3951 PERF. 3319 - 4394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1290	N	1021	-0-	-269 B	-0-	1021	2			N	-0-					-0-
12	1027	N	1027	-0-	-0- B	-0-	1027	2			N	-0-					-0-
01	1085	N	789	-0-	-296 B	-0-	789	2			N	-0-					-0-
02	1008	N	1008	-0-	-0- B	-0-	1008	2			N	-0-					-0-
*03	959	N	959	-0-	-0- B	-0-	959	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

HOOVER 'A' WELL #: 3 RRCID -> 188837 COMPL. DATE 03/05/2002 TOTAL DEPTH N/A PERF. 3356 - 5664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	512	N	512	-0-	-0- B	-0-	512	2			N	-0-					-0-
12	435	N	435	-0-	-0- B	-0-	435	2			N	-0-					-0-
01	496	N	313	-0-	-183 B	-0-	313	2			N	-0-					-0-
02	493	N	274	-0-	-219 B	-0-	274	2			N	-0-					-0-
*03	460	N	460	-0-	-0- B	-0-	460	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

JENNY 15 WELL #: 1 RRCID -> 188840 COMPL. DATE 01/16/2002 TOTAL DEPTH N/A PERF. 3328 - 4505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	246	-0-	-114 B	-0-	246	2			N	-0-					-0-
12	245	N	245	-0-	-0- B	-0-	245	2			N	-0-					-0-
01	372	N	184	-0-	-188 B	-0-	184	2			N	-0-					-0-
02	232	N	206	-0-	-26 B	-0-	206	2			N	-0-					-0-
*03	215	N	215	-0-	-0- B	-0-	215	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PATTEN (KRIDER) //CONT.// 69658 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
GELNAR WELL #: 2 RRCID -> 188892 COMPL. DATE 02/25/2002 TOTAL DEPTH 6365 PERF. 3328 - 5154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	696	-0-	-24 B	-0-	696	2			N	-0-					-0-
12	684	N	684	-0-	-0- B	-0-	684	2			N	-0-					-0-
01	713	N	489	-0-	-224 B	-0-	489	2			N	-0-					-0-
02	667	N	553	-0-	-114 B	-0-	553	2			N	-0-					-0-
*03	562	N	562	-0-	-0- B	-0-	562	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

COLLARD A WELL #: 4 RRCID -> 188968 COMPL. DATE 03/14/2002 TOTAL DEPTH N/A PERF. 3325 - 5143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1170	N	1132	-0-	-38 B	-0-	1132	2			N	-0-					-0-
12	988	N	988	-0-	-0- B	-0-	988	2			N	-0-					-0-
01	1178	N	1036	-0-	-142 B	-0-	1036	2			N	-0-					-0-
02	1102	N	1014	-0-	-88 B	-0-	1014	2			N	-0-					-0-
*03	1005	N	1005	-0-	-0- B	-0-	1005	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MARY LYNN 5 WELL #: 2 RRCID -> 189836 COMPL. DATE 04/02/2002 TOTAL DEPTH N/A PERF. 3326 - 5257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	48	-0-	-312 B	-0-	48	2			N	-0-					-0-
12	49	N	49	-0-	-0- B	-0-	49	2			N	-0-					-0-
01	62	N	36	-0-	-26 B	-0-	36	2			N	-0-					-0-
02	58	N	39	-0-	-19 B	-0-	39	2			N	-0-					-0-
*03	43	N	43	-0-	-0- B	-0-	43	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

CURTIS 2 WELL #: 1 RRCID -> 206810 COMPL. DATE 10/01/2004 TOTAL DEPTH 4000 PERF. 4475 - 5068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	522	-0-	-78 B	-0-	522	2			N	-0-					-0-
12	464	N	464	-0-	-0- B	-0-	464	2			N	-0-					-0-
01	589	N	435	-0-	-154 B	-0-	435	2			N	-0-					-0-
02	493	N	456	-0-	-37 B	-0-	456	2			N	-0-					-0-
*03	498	N	498	-0-	-0- B	-0-	498	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

HANSFORD GAS UNIT 18 WELL #: 4 RRCID -> 214482 COMPL. DATE 06/04/2005 TOTAL DEPTH 3300 PERF. 3464 - 5367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

COLLARD 97 WELL #: 1RE RRCID -> 214854 COMPL. DATE 10/25/2005 TOTAL DEPTH 3297 PERF. 3077 - 5670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	232	N	232	-0-	-0- B	-0-	232	2			N	-0-					-0-
12	106	N	106	-0-	-0- B	-0-	106	2			N	-0-					-0-
01	310	N	234	-0-	-76 B	-0-	234	2			N	-0-					-0-
02	232	N	189	-0-	-43 B	-0-	189	2			N	-0-					-0-
*03	271	N	271	-0-	-0- B	-0-	271	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

GASOIL WELL #: 1 RRCID -> 215105 COMPL. DATE 02/08/2006 TOTAL DEPTH 3292 PERF. 3100 - 5442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	134	N	134	-0-	-0- B	-0-	134	2			N	-0-					-0-
12	43	N	43	-0-	-0- B	-0-	43	2			N	-0-					-0-
01	155	N	109	-0-	-46 B	-0-	109	2			N	-0-					-0-
02	157	N	157	-0-	-0- B	-0-	157	2			N	-0-					-0-
*03	187	N	187	-0-	-0- B	-0-	187	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PATTEN (KRIDER) //CONT.// 69658 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
HUTCHISON GAS UNIT WELL #: 1 RRCID -> 227222 COMPL. DATE 03/30/2005 TOTAL DEPTH 3304 PERF. 3348 - 5850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	213	N	213	-0-	-0- B	-0-	213	2			N	-0-					-0-
12	111	N	111	-0-	-0- B	-0-	111	2			N	-0-					-0-
01	217	N	156	-0-	-61 B	-0-	156	2			N	-0-					-0-
02	203	N	140	-0-	-63 B	-0-	140	2			N	-0-					-0-
*03	151	N	151	-0-	-0- B	-0-	151	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

HOOVER A WELL #: 4 RRCID -> 261472 COMPL. DATE 01/14/2009 TOTAL DEPTH 3269 PERF. 3315 - 5650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	99	-0-	-141 B	-0-	99	2			N	-0-					-0-
12	137	N	137	-0-	-0- B	-0-	137	2			N	-0-					-0-
01	279	N	-0-	-0-	-279 B	-0-					N	-0-					-0-
02	87	N	-0-	-0-	-87 B	-0-					N	-0-					-0-
*03	5	N	5	-0-	-0- B	-0-	5	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

WILLIAMS TRUST 189 WELL #: 2 RRCID -> 262139 COMPL. DATE 05/16/2009 TOTAL DEPTH 8200 PERF. 3224 - 7076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

DACO, INC. 196940
TRINDLE WELL #: 1 RRCID -> 164745 COMPL. DATE 06/01/2000 TOTAL DEPTH 3550 PERF. 3280 - 4288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		119	-0-	119 B	207	119	2			N	-0-					-0-
12	14B2 EXT		120	-0-	120 B	327	120	2			N	-0-					-0-
01	14B2 EXT		120	-0-	120 B	447	120	2			N	-0-					-0-
02	553	X	106	-0-	-447 B	-0-	106	2			N	-0-					-0-
*03	107	X	107	-0-	-0- B	-0-	107	2			N	-0-					-0-
04	120	N	NO RPT	-0-	-120 B	-0-					N	NO RPT					-0-

JONES ENERGY, LLC 441132
EDWARDS -11- WELL #: 1 RRCID -> 152391 COMPL. DATE 08/20/1994 TOTAL DEPTH 3804 PERF. 3236 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
HOLT "156" WELL #: 1 RRCID -> 192845 COMPL. DATE 04/28/2003 TOTAL DEPTH 7350 PERF. 3096 - 3144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PATTEN (KRIDER) //CONT.// 69658 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
STRAT LAND EXPLORATION COMPANY 825420

WHITE WELL #: 2 RRCID -> 164746 COMPL. DATE 07/09/1999 TOTAL DEPTH 3925 PERF. 3646 - 4794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

GEORGIANNE WELL #: 1 RRCID -> 167900 COMPL. DATE 08/06/1999 TOTAL DEPTH 3560 PERF. 3182 - 3194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	398	N	398	-0-	-0- B	-0-	130	1	268	2	N	-0-					-0-
12	279	N	265	-0-	-14 B	-0-	130	1	135	2	N	-0-					-0-
01	620	N	491	-0-	-129 B	-0-	130	1	361	2	N	-0-					-0-
02	399	N	399	-0-	-0- B	-0-	130	1	269	2	N	-0-					-0-
03	328	N	328	-0-	-0- B	-0-	130	1	198	2	N	-0-					-0-
04	480	N	458	-0-	-22 B	-0-	130	1	328	2	N	-0-					-0-

WHITE WELL #: 3 RRCID -> 170687 COMPL. DATE 05/29/1998 TOTAL DEPTH 3825 PERF. 3184 - 3229

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	488	N	488	-0-	-0- B	-0-	488	2			N	-0-					-0-
12	500	N	500	-0-	-0- B	-0-	500	2			N	-0-					-0-
01	500	N	500	-0-	-0- B	-0-	500	2			N	-0-					-0-
02	470	N	470	-0-	-0- B	-0-	470	2			N	-0-					-0-
03	504	N	504	-0-	-0- B	-0-	504	2			N	-0-					-0-
*04	485	N	485	-0-	-0- B	-0-	485	2			N	-0-					-0-

GEORGIANNE WELL #: 2H RRCID -> 182200 COMPL. DATE 02/24/2001 TOTAL DEPTH 3278 PERF. 3304 - 4503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

LACKEY WELL #: 1170 RRCID -> 182888 COMPL. DATE 04/04/2001 TOTAL DEPTH 3233 PERF. 3358 - 4520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

VANDERBURG B WELL #: 3H RRCID -> 187997 COMPL. DATE 11/08/2001 TOTAL DEPTH N/A PERF. 3381 - 4845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

WHITE WELL #: 408H RRCID -> 200259 COMPL. DATE 12/19/2003 TOTAL DEPTH 3240 PERF. 3417 - 5073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	206	-0-	-4 B	-0-	206	2			N	-0-					-0-
12	217	N	215	-0-	-2 B	-0-	215	2			N	-0-					-0-
01	217	N	200	-0-	-17 B	-0-	200	2			N	-0-					-0-
02	203	N	114	-0-	-89 B	-0-	114	2			N	-0-					-0-
03	217	N	173	-0-	-44 B	-0-	173	2			N	-0-					-0-
04	180	N	177	-0-	-3 B	-0-	177	2			N	-0-					-0-

PATTEN (KRIDER) //CONT.// 69658 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
STRAT LAND EXPLORATION COMPANY //CONT.// 825420
GUTHRIE WELL #: 660 RRCID -> 235084 COMPL. DATE 01/24/2008 TOTAL DEPTH 3550 PERF. 3212 - 3412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1320	N	1301	-0-	-19 B	-0-	1301	2			N	-0-					-0-
12	1238	N	1238	-0-	-0- B	-0-	1238	2			N	-0-					-0-
01	1550	N	1211	-0-	-339 B	-0-	1211	2			N	-0-					-0-
02	1265	N	1265	-0-	-0- B	-0-	1265	2			N	-0-					-0-
03	1336	N	1336	-0-	-0- B	-0-	1336	2			N	-0-					-0-
04	1170	N	1066	-0-	-104 B	-0-	1066	2			N	-0-					-0-

WAKITA OPERATING, LLC 891725
GROVES WELL #: 1 RRCID -> 183297 COMPL. DATE 07/09/1999 TOTAL DEPTH 3724 PERF. 3278 - 3290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	37	N	37	-0-	-0- B	-0-	37	2			N	-0-					-0-
12	75	N	75	-0-	-0- B	-0-	75	2			N	-0-					-0-
01	65	N	65	-0-	-0- B	-0-	65	2			N	-0-					-0-
*02	57	N	57	-0-	-0- B	-0-	57	2			N	-0-					-0-
*03	5	N	5	-0-	-0- B	-0-	5	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PATTEN (MISSISSIPPIAN) 69658 400 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY 040798
PATTEN UNIT WELL #: 5178 RRCID -> 254473 COMPL. DATE 05/08/2009 TOTAL DEPTH 8337 PERF. 6968 - 7834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	23934					N	-0-					97
12	14B2 EXT		-0-	-0-	-0-	23934					N	-0-					97
01	14B2 EXT		-0-	-0-	-0-	23934					N	-0-					97
02	14B2 EXT		-0-	-0-	-0-	23934					N	-0-					97
03	14B2 EXT		-0-	-0-	-0-	23934					N	-0-					97
04	14B2 EXT		NO RPT	-0-	-0-	23934					N	NO RPT					97

PATTEN UNIT WELL #: 11 RRCID -> 258724 COMPL. DATE 10/14/2009 TOTAL DEPTH 8065 PERF. 6980 - 7030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2190	N	2041	-0-	-149	-0-	2035	2	6	9	N	5					133
12	2040	N	2040	-0-	-0-	-0-	2034	2	6	9	N	5					138
01	2170	N	1980	-0-	-190	-0-	1967	2	13	9	N	12					150
02	1972	N	1829	-0-	-143	-0-	1820	2	9	9	N	8					158
*03	1903	N	1903	-0-	-0-	-0-	1903	2			N	-0-					153
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					153

PATTEN UNIT WELL #: 7178 RRCID -> 263879 COMPL. DATE 12/04/2009 TOTAL DEPTH 8100 PERF. 6960 - 7016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PAUL HARBAUGH (ATOKA SAND) 69742 166 ASSOCIATED 49B CNTY: OCHILTREE
AXIS ENERGY CORPORATION 039136
FLOWERS -C- WELL #: 1 RRCID -> 086427 COMPL. DATE 08/20/1979 TOTAL DEPTH 10160 PERF. 8672 - 8674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	#	55	-0-	-5	-0-	55	2			N	-0-					163
12	155	#	4	-0-	-151	-0-	4	2			N	-0-					163
01	538	R	538	-0-	-0-	-0-	538	2			N	-0-					163
02	145	#	28	-0-	-117	-0-	28	2			N	-0-					163
03	93	#	-0-	-0-	-93	-0-					N	-0-					163
*04	510	#	131	-0-	-379	-0-	131	2			N	-0-					163

PAUL HARBAUGH (ATOKA SAND) //CONT.// 69742 166 ASSOCIATED 49B CNTY: OCHILTREE
AXIS ENERGY CORPORATION //CONT.// 039136
FLOWERS -B- WELL #: 1 RRCID -> 118405 COMPL. DATE 08/12/1985 TOTAL DEPTH 10200 PERF. 8596 - 8617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	#	253	-0-	-77	-0-	253	2			N	-0-					157
12	341	#	-0-	-0-	-341	-0-					N	-0-					157
01	341	#	-0-	-0-	-341	-0-					N	-0-					157
02	232	#	-0-	-0-	-232	-0-					N	-0-					157
03	248	#	-0-	-0-	-248	-0-					N	-0-					157
04	240	#	-0-	-0-	-240	-0-					N	-0-					157

BP AMERICA PRODUCTION COMPANY 040798
HUTCHINSON, MILDRED WELL #: 1 RRCID -> 223534 COMPL. DATE 10/13/2006 TOTAL DEPTH 9118 PERF. 8734 - 8753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2850	#	2708	-0-	-142	-0-	60	1	2618	3	N	25					395
							2	4	28	9							
12	2945	#	2472	-0-	-473	-0-	39	1	2409	3	N	20	20	5			395
							2	4	22	9							
01	2945	#	2561	-0-	-384	-0-	38	1	2480	3	N	37	192	1			240
							2	4	41	9							
02	2755	#	2338	-0-	-417	-0-	34	1	2302	3	N	-0-					240
							2	4									
03	2945	#	2525	-0-	-420	-0-	36	1	2487	3	N	-0-					240
							2	4									
04	2700	#	2374	-0-	-326	-0-	38	1	2334	3	N	-0-	87	5			153
							2	4									

CHESAPEAKE OPERATING, L.L.C. 147699
HARBAUGH WELL #: 22 RRCID -> 262822 COMPL. DATE 03/09/2010 TOTAL DEPTH 8830 PERF. 8412 - 8435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	810	#	312	-0-	-498	-0-	310	2	2	9	N	2	1	8			69
12	837	#	250	-0-	-587	-0-	250	2			N	-0-					69
01	837	#	257	-0-	-580	-0-	257	2			N	-0-					69
02	725	#	241	-0-	-484	-0-	241	2			N	-0-					69
03	341	#	292	-0-	-49	-0-	292	2			N	-0-					69
*04	435	R	435	-0-	-0-	-0-	435	2			N	-0-					69

PAUL HARBAUGH (MORROW) 69742 664 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY 040798
WILSON, JAMES ELRICK -C- WELL #: 1 RRCID -> 022504 COMPL. DATE 03/02/1960 TOTAL DEPTH 9120 PERF. 9044 - 9081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2680	N	2680	-0-	-0-	-0-	52	1	2604	3	N	20					277
							2	4	22	9							
12	2914	N	2422	-0-	-492	-0-	47	1	2306	3	N	61					338
							2	4	67	9							
01	2511	N	2358	-0-	-153	-0-	44	1	2312	3	N	-0-					338
							2	4									
02	2581	N	2084	-0-	-497	-0-	38	1	2033	3	N	10					348
							2	4	11	9							
03	2418	N	2191	-0-	-227	-0-	37	1	2148	3	N	4	155	1			197
							2	4	4	9							
04	2280	N	2196	-0-	-84	-0-	44	1	2048	3	N	1	101	5			97
							103	4	1	9							

SAMSON LONE STAR, LLC 744737
ELRICK WELL #: 244 RRCID -> 122352 COMPL. DATE 03/04/1986 TOTAL DEPTH 9195 PERF. 9030 - 9060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PEERY (CLEVELAND) 70247 333 ASSOCIATED 49B CNTY: LIPSCOMB
APACHE CORPORATION 027200
MITCHELL "A" 735 WELL #: 2 RRCID -> 064947 COMPL. DATE 08/17/1995 TOTAL DEPTH 7550 PERF. 7192 - 7454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1800	#	1593	-0-	-207	-0-	1593	3			N	-0-					63
12	1860	#	1614	-0-	-246	-0-	1614	3			N	-0-					63
01	1767	#	1613	-0-	-154	-0-	1613	3			N	-0-					63
02	1624	#	1494	-0-	-130	-0-	1494	3			N	-0-					63
03	1736	#	1551	-0-	-185	-0-	1551	3			N	-0-					63
04	1590	#	1558	-0-	-32	-0-	1558	3			N	-0-					63

BRILLHART, S. L. WELL #: 5 RRCID -> 160523 COMPL. DATE 09/06/1996 TOTAL DEPTH 7850 PERF. 7292 - 7352

11	690	#	439	-0-	-251	-0-	439	3			N	-0-					155
12	713	#	4	-0-	-709	-0-	1	3	3	9	N	3					158
01	682	#	553	-0-	-129	-0-	543	3	10	9	N	9					167
02	609	#	107	-0-	-502	-0-	106	3	1	9	N	1					168
03	620	#	-0-	-0-	-620	-0-					N	-0-					168
04	540	#	-0-	-0-	-540	-0-					N	-0-					168

MITCHELL "A" 735 WELL #: 3735 RRCID -> 180555 COMPL. DATE 09/18/2000 TOTAL DEPTH 7550 PERF. 7200 - 7460

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRILLHART, S. L. WELL #: 6 RRCID -> 180776 COMPL. DATE 09/22/2000 TOTAL DEPTH 7600 PERF. 7308 - 7416

11	1738	R	1738	-0-	-0-	-0-	1724	3	14	9	N	13					214
12	1161	R	1161	-0-	-0-	-0-	1151	3	10	9	N	9	179	1			44
01	1116	#	936	-0-	-180	-0-	907	3	29	9	N	26					70
02	1682	#	866	-0-	-816	-0-	840	3	26	9	N	24					94
03	1798	#	931	-0-	-867	-0-	919	3	12	9	N	11					105
04	1740	#	504	-0-	-1236	-0-	494	3	10	9	N	9					114

MITCHELL "A" 735 WELL #: 4735 RRCID -> 223899 COMPL. DATE 08/04/2006 TOTAL DEPTH 7634 PERF. 7476 - 7504

11	2010	#	1733	-0-	-277	-0-	1731	2	2	9	N	2					91
12	2077	#	1851	-0-	-226	-0-	1851	2			N	-0-					91
01	2077	#	1805	-0-	-272	-0-	1796	2	9	9	N	8					99
02	1943	#	1712	-0-	-231	-0-	1712	2			N	-0-					99
03	1922	#	1902	-0-	-20	-0-	1902	2			N	-0-					99
*04	1903	R	1903	-0-	-0-	-0-	1903	2			N	-0-					99

MITCHELL A 735 WELL #: 6735 RRCID -> 241288 COMPL. DATE 10/17/2007 TOTAL DEPTH 7623 PERF. 7214 - 7280

11	1080	#	916	-0-	-164	-0-	910	2	6	9	N	5					117
12	1178	#	973	-0-	-205	-0-	970	2	3	9	N	3					120
01	1178	#	894	-0-	-284	-0-	894	2			N	-0-					120
02	1102	#	894	-0-	-208	-0-	894	2			N	-0-					120
03	1085	#	906	-0-	-179	-0-	904	2	2	9	N	2					122
04	930	#	864	-0-	-66	-0-	864	2			N	-0-					122

PEERY (CLEVELAND) //CONT.// 70247 333 ASSOCIATED 49B CNTY: LIPSCOMB
COURSON OIL & GAS, INC. 182785
HANDLY WELL #: 1 RRCID -> 154719 COMPL. DATE 07/20/1984 TOTAL DEPTH 9622 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					67
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					67
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					67
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					67
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					67
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					67

D.W.P. PRODUCTION 196927
DICKINSON WELL #: 1 RRCID -> 103279 COMPL. DATE 10/09/1982 TOTAL DEPTH 9160 PERF. 7308 - 7380

11	720	#	530	-0-	-190	-0-	508	2	22	9	N	20					79
12	744	#	533	-0-	-211	-0-	520	2	13	9	N	12					91
01	558	#	527	-0-	-31	-0-	514	2	13	9	N	12					103
02	522	#	486	-0-	-36	-0-	480	2	6	9	N	5					108
03	558	#	513	-0-	-45	-0-	509	2	4	9	N	4					112
04	540	#	494	-0-	-46	-0-	481	2	13	9	N	12					124

ENERVEST OPERATING, L.L.C. 252131
CALLIHAM WELL #: 2 RRCID -> 111526 COMPL. DATE 06/30/1981 TOTAL DEPTH 9200 PERF. 7222 - 8597

11	562	R	562	-0-	-0-	-0-	562	2			N	-0-					80
12	558	#	-0-	-0-	-558	-0-					N	-0-					80
01	558	#	-0-	-0-	-558	-0-					N	-0-					80
02	551	#	-0-	-0-	-551	-0-					N	-0-					80
03	589	#	NO RPT	-0-	-589	-0-					N	NO RPT					80
04	570	#	NO RPT	-0-	-570	-0-					N	NO RPT					80

CALLIHAM WELL #: 3 RRCID -> 204300 COMPL. DATE 07/23/2004 TOTAL DEPTH 9271 PERF. 7204 - 7306

11	912	R	912	-0-	-0-	-0-	912	2			N	-0-					133
12	837	#	-0-	-0-	-837	-0-					N	-0-					133
01	1023	#	-0-	-0-	-1023	-0-					N	-0-					133
02	957	#	-0-	-0-	-957	-0-					N	-0-					133
03	1023	#	NO RPT	-0-	-1023	-0-					N	NO RPT					133
04	900	#	NO RPT	-0-	-900	-0-					N	NO RPT					133

OVERFLOW ENERGY, LLC 628574
RONALD REAGAN SWD WELL #: 1 RRCID -> 239041 COMPL. DATE N/A TOTAL DEPTH 3650 PERF. 3301 - 3650

11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEERY (CLEVELAND) //CONT.// 70247 333 ASSOCIATED 49B CNTY: LIPSCOMB
STRAT LAND EXPLORATION COMPANY 825420
GUY WELL #: 4H RRCID -> 234485 COMPL. DATE 01/06/2008 TOTAL DEPTH 7312 PERF. 7560 - 9762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1548	R	1548	-0-	-0-	-0-	140	1	1343	2	N	59					194
							65	9									
12	1466	R	1466	-0-	-0-	-0-	140	1	1271	2	N	50	174	1			70
							55	9									
01	1669	R	1669	-0-	-0-	-0-	140	1	1404	2	N	114					184
							125	9									
02	1508	#	865	-0-	-643	-0-	140	1	703	2	N	20					204
							22	9									
03	1612	#	618	-0-	-994	-0-	140	1	466	2	N	11	165	1			50
							12	9									
04	1620	#	695	-0-	-925	-0-	121	1	574	2	N	-0-					50

TEXAS AMERICAN RESOURCES COMPANY 844344
PEERY, HAROLD "A" WELL #: 2 RRCID -> 162365 COMPL. DATE 12/05/1996 TOTAL DEPTH 9005 PERF. 7307 - 7381

11	412	R	412	-0-	-0-	-0-	403	3	9	9	N	8	157	1			20
12	527	R	527	-0-	-0-	-0-	514	3	13	9	N	12					32
01	539	R	539	-0-	-0-	-0-	528	3	11	9	N	10					42
02	510	R	510	-0-	-0-	-0-	500	3	10	9	N	9					51
03	547	R	547	-0-	-0-	-0-	533	3	14	9	N	13					64
*04	525	R	525	-0-	-0-	-0-	515	3	10	9	N	9					73

PEERY (MARMATON) 70247 666 ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
MITCHELL A 735 WELL #: 4735 RRCID -> 228144 COMPL. DATE 02/05/2007 TOTAL DEPTH 7634 PERF. 7476 - 7499

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITCHELL A 735 WELL #: 3735 RRCID -> 228538 COMPL. DATE 05/10/2007 TOTAL DEPTH 7550 PERF. 7200 - 7445

11	1650	N	1390	-0-	-260	-0-	1333	3	57	9	N	52					227
12	1829	N	1600	-0-	-229	-0-	1527	3	73	9	N	66	173	1			120
01	1662	N	1662	-0-	-0-	-0-	1576	3	86	9	N	78					198
02	1536	N	1536	-0-	-0-	-0-	1506	3	30	9	N	27	185	1			40
03	1662	N	1662	-0-	-0-	-0-	1601	3	61	9	N	55					95
04	1620	N	1614	-0-	-6	-0-	1559	3	55	9	N	50					145

MITCHELL A 735 WELL #: 6735 RRCID -> 232890 COMPL. DATE 10/17/2007 TOTAL DEPTH 7623 PERF. 7440 - 7470

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEERY (MARMATON) //CONT.// 70247 666 ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION //CONT.// 027200
MALCOLM 643 WELL #: 1H RRCID -> 270779 COMPL. DATE 01/10/2013 TOTAL DEPTH 7762 PERF. 8223 - 11480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2760	X	2209	-0-	-551	-0-	1044	1	1076	2	N	81					183
							89	9									
12	2852	X	1641	-0-	-1211	-0-	783	1	803	2	N	50					233
							55	9									
01	2589	X	2589	-0-	-0-	-0-	1044	1	1454	2	N	83	185	1			131
							91	9									
02	2146	X	1684	-0-	-462	-0-	789	1	816	2	N	72					203
							79	9									
03	2294	X	2063	-0-	-231	-0-	1079	1	901	2	N	75	181	1			97
							83	9									
04	2520	X	1762	-0-	-758	-0-	948	1	759	2	N	50					147
							55	9									

ELAINE 642 WELL #: 1H RRCID -> 271469 COMPL. DATE 04/03/2013 TOTAL DEPTH 7737 PERF. 8277 - 12051

11	2785	N	2752	-0-	-33	-0-	1044	1	1561	2	N	134					226
							147	9									
12	2714	N	2714	-0-	-0-	-0-	1009	1	1550	2	N	141	184	1			183
							155	9									
01	2641	X	2641	-0-	-0-	-0-	998	1	1518	2	N	114					297
							125	9									
02	2278	X	2278	-0-	-0-	-0-	1001	1	1168	2	N	99	176	1			220
							109	9									
03	2208	X	2208	-0-	-0-	-0-	1079	1	1035	2	N	85	181	1			124
							94	9									
*04	2185	X	2185	-0-	-0-	-0-	1044	1	1041	2	N	91					215
							100	9									

BP AMERICA PRODUCTION COMPANY 040798
MORRIS "B" WELL #: 4 RRCID -> 199432 COMPL. DATE 07/17/2003 TOTAL DEPTH 7600 PERF. 7440 - 7463

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUKE, BASIL JR. WELL #: 1850 RRCID -> 204323 COMPL. DATE 07/29/2004 TOTAL DEPTH 8510 PERF. 7262 - 7510

11	240	N	102	-0-	-138	-0-	34	1	64	3	N	2					52
							2	4	2	9							
12	279	N	108	-0-	-171	-0-	35	1	69	3	N	2					54
							2	4	2	9							
01	217	N	84	-0-	-133	-0-	25	1	57	3	N	-0-					54
							2	4									
02	87	N	71	-0-	-16	-0-	17	1	52	3	N	-0-					54
							2	4									
03	93	N	82	-0-	-11	-0-	24	1	56	3	N	-0-					54
							2	4									
04	90	N	68	-0-	-22	-0-	10	1	57	3	N	-0-					54
							1	4									

PEERY (MARMATON) //CONT.// 70247 666 ASSOCIATED CAPACITY CNTY: OCHILTREE
CHESAPEAKE OPERATING, L.L.C. 147699
GUY OIL WELL #: 2 RRCID -> 203394 COMPL. DATE 06/16/2004 TOTAL DEPTH 9045 PERF. 7366 - 7633

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18

UNIT PETROLEUM COMPANY 877099
MORRIS "C" WELL #: 2 RRCID -> 158388 COMPL. DATE 11/12/1994 TOTAL DEPTH 7620 PERF. N/A

11	1081	N	1081	-0-	-0-	-0-	1067	2	14	9	N	13					513
12	1107	N	1107	-0-	-0-	-0-	1085	2	22	9	N	20					533
01	1089	N	1089	-0-	-0-	-0-	1068	2	21	9	N	19	181	1			371
02	992	N	992	-0-	-0-	-0-	973	2	19	9	N	17					388
*03	1052	N	1052	-0-	-0-	-0-	1046	2	6	9	N	5					393
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					393

PEERY, N. (CLEVELAND) 70249 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
EOG RESOURCES, INC. 253162
GUY WELL #: 7 RRCID -> 144668 COMPL. DATE 02/10/1993 TOTAL DEPTH 7510 PERF. 7290 - 7373

11	2730	X	2440	-0-	-290	-0-	133	1	2307	2	N	-0-					76
12	2821	X	2411	-0-	-410	-0-	138	1	2263	2	N	9	7	8			78
							10	9									
01	2821	X	2165	-0-	-656	-0-	138	1	2027	2	N	-0-	59	1			19
02	2349	X	1941	-0-	-408	-0-	129	1	1812	2	N	-0-					19
03	2511	X	2335	-0-	-176	-0-	138	1	2197	2	N	-0-					19
04	2430	X	2010	-0-	-420	-0-	133	1	1876	2	N	1					19
							1	9									

PEERY, SE. (CLEVELAND) 70250 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
APACHE CORPORATION 027200
MERYDITH, W. C. -ET- -UX- WELL #: 1557 RRCID -> 124453 COMPL. DATE 06/08/1987 TOTAL DEPTH 10120 PERF. 7432 - 7448

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7

MERYDITH 557 WELL #: 3H RRCID -> 275293 COMPL. DATE 01/09/2014 TOTAL DEPTH 7426 PERF. 7984 - 11886

11	13890	X	10104	-0-	-3786	-0-	1044	1	8991	2	N	63					194
							69	9									
12	11997	X	10531	-0-	-1466	-0-	1061	1	9354	2	N	105	188	1			111
							116	9									
01	11997	X	8443	-0-	-3554	-0-	1032	1	7334	2	N	70					181
							77	9									
02	11223	X	9527	-0-	-1696	-0-	1009	1	8423	2	N	86	183	1			84
							95	9									
03	11470	X	8449	-0-	-3021	-0-	1073	1	7291	2	N	77					161
							85	9									
04	10200	X	8923	-0-	-1277	-0-	992	1	7846	2	N	77	188	1			50
							85	9									

PEERY, SE. (CLEVELAND) //CONT.// 70250 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MGE RESOURCES, INC. 563288
LYNN WELL #: 1 RRCID -> 094935 COMPL. DATE 04/29/1981 TOTAL DEPTH 9550 PERF. 7430 - 7516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32

PERRYTON (CHESTER) 70743 050 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
SPENCE "A" WELL #: 1010 RRCID -> 137293 COMPL. DATE 12/04/1990 TOTAL DEPTH 8500 PERF. 8179 - 8212

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	48	-0-	-72	-0-	2	1	46	2	N	-0-					52
12	124	N	40	-0-	-84	-0-	2	1	38	2	N	-0-					52
01	62	N	11	-0-	-51	-0-	6	1	5	2	N	-0-					52
02	125	N	125	-0-	-0-	-0-	58	1	67	2	N	-0-					52
03	137	N	137	-0-	-0-	-0-	62	1	75	2	N	-0-					52
*04	219	N	219	-0-	-0-	-0-	44	1	175	2	N	-0-					52

ENERVEST OPERATING, L.L.C. 252131
PERRY WELL #: 2 RRCID -> 215696 COMPL. DATE 05/18/2005 TOTAL DEPTH 8436 PERF. 8074 - 8092

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	X	128	-0-	-112	-0-	126	2	2	9	N	2	184	1			27
12	238	X	238	-0-	-0-	-0-	225	2	13	9	N	12					39
01	217	X	149	-0-	-68	-0-	145	2	4	9	N	4					43
02	203	X	142	-0-	-61	-0-	142	2			N	-0-					43
03	248	X	-0-	-0-	-248	-0-					N	-0-					43
04	240	X	-0-	-0-	-240	-0-					N	-0-					43

JESWOOD PRODUCTIONS, LLC 432093
MOXLEY - MILNE WELL #: 1 RRCID -> 257878 COMPL. DATE 01/26/2010 TOTAL DEPTH 9220 PERF. 8372 - 8506

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9900	X	9308	-0-	-592	-0-	9308	2			N	-0-					86
12	10106	X	8093	-0-	-2013	-0-	8093	2			N	-0-					86
01	10106	X	9295	-0-	-811	-0-	9295	2			N	-0-					86
02	9454	X	8659	-0-	-795	-0-	8659	2			N	-0-					86
03	9703	X	9004	-0-	-699	-0-	9004	2			N	-0-					86
04	9300	X	8649	-0-	-651	-0-	8649	2			N	-0-					86

REMNANT ENERGY, INC. 701555
DIEBALL-PARKER WELL #: 1 RRCID -> 276479 COMPL. DATE 07/10/2014 TOTAL DEPTH 9450 PERF. 8390 - 9053

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8760	X	6177	-0-	-2583	-0-	6135	2	42	9	N	38					199
12	6087	X	6087	-0-	-0-	-0-	6042	2	45	9	N	41					240
01	6138	X	4832	-0-	-1306	-0-	4759	2	73	9	N	66					306
02	6337	X	6337	-0-	-0-	-0-	6314	2	23	9	N	21					327
03	6138	X	6091	-0-	-47	-0-	6089	2	2	9	N	2	184	1			145
04	5940	X	4365	-0-	-1575	-0-	4319	2	46	9	N	42					187

PERRYTON (FINGER) 70743 213 ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
OCHILTREE COUNTY WELL #: 1 RRCID -> 174991 COMPL. DATE 02/09/1988 TOTAL DEPTH 8200 PERF. 7516 - 7524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1514	X	1514	-0-	-0-	-0-	62	1	1442	2	N	9					88
							10	9									
*11	1410	X	1402	-0-	-8	-0-	54	1	1348	2	N	-0-					88
*12	1457	X	1393	-0-	-64	-0-	62	1	1331	2	N	-0-					88
*01	1519	X	1371	-0-	-148	-0-	62	1	1309	2	N	-0-					88
*02	1421	X	1277	-0-	-144	-0-	56	1	1221	2	N	-0-					88
*03	1519	X	1356	-0-	-163	-0-	62	1	1294	2	N	-0-					88
*04	1410	X	1169	-0-	-241	-0-	60	1	1109	2	N	-0-					88

ENERVEST OPERATING, L.L.C. 252131
PERRY UNIT -A- WELL #: 1 RRCID -> 139987 COMPL. DATE 01/01/1991 TOTAL DEPTH 8103 PERF. 7590 - 7596

11	990	N	731	-0-	-259	-0-	731	2			N	-0-					77
12	1109	N	1109	-0-	-0-	-0-	1109	2			N	-0-					77
01	1061	N	1061	-0-	-0-	-0-	1061	2			N	-0-					77
02	960	N	960	-0-	-0-	-0-	960	2			N	-0-					77
03	1116	N	977	-0-	-139	-0-	977	2			N	-0-					77
04	1020	N	839	-0-	-181	-0-	839	2			N	-0-					77

GOLF COURSE UNIT WELL #: 1 RRCID -> 143241 COMPL. DATE 11/09/1992 TOTAL DEPTH 10091 PERF. 7578 - 7584

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13

MEWBOURNE OIL COMPANY 562560
DIEBALL- PARKER "51" WELL #: 1 RRCID -> 249708 COMPL. DATE 03/11/2009 TOTAL DEPTH 8200 PERF. 7430 - 7436

11	660	N	312	-0-	-348	-0-	16	1	296	2	N	-0-					213
12	844	N	844	-0-	-0-	-0-	27	1	817	2	N	-0-					213
01	411	N	411	-0-	-0-	-0-	28	1	383	2	N	-0-					213
02	538	N	538	-0-	-0-	-0-	29	1	509	2	N	-0-					213
03	837	N	488	-0-	-349	-0-	26	1	462	2	N	-0-					213
*04	676	N	676	-0-	-0-	-0-	26	1	650	2	N	-0-					213

PERRYTON (KEYES) 70743 355 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
APACHE CORPORATION 027200
PERRY UNIT -I- WELL #: 1 RRCID -> 276906 COMPL. DATE 08/28/2013 TOTAL DEPTH 8050 PERF. 7960 - 7972

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PERRYTON OPERATING COMPANY 657470
GEORGE, S. R. WELL #: 1 RRCID -> 022536 COMPL. DATE 08/09/1956 TOTAL DEPTH N/A PERF. 7936 - 7970

11	600	N	523	-0-	-77	-0-	523	2			N	-0-					35
12	620	N	600	-0-	-20	-0-	600	2			N	-0-					35
01	620	N	585	-0-	-35	-0-	585	2			N	-0-					35
*02	511	N	511	-0-	-0-	-0-	511	2			N	-0-					35
*03	520	N	520	-0-	-0-	-0-	520	2			N	-0-					35
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					35

PERRYTON (MERAMAC) 70743 400 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
HAYWOOD WELL #: 1020 RRCID -> 204659 COMPL. DATE 08/30/2004 TOTAL DEPTH 9000 PERF. 8675 - 8692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	860	N	860	-0-	-0-	-0-	58	1	781	2	N	19					96
							21	9									
12	701	N	701	-0-	-0-	-0-	58	1	643	2	N	-0-					96
01	825	N	825	-0-	-0-	-0-	62	1	763	2	N	-0-					96
02	817	N	817	-0-	-0-	-0-	58	1	674	2	N	77					173
							85	9									
03	713	N	713	-0-	-0-	-0-	54	1	656	2	N	3					176
							3	9									
*04	782	N	782	-0-	-0-	-0-	60	1	722	2	N	-0-					176

HAYWOOD WELL #: 2020 RRCID -> 215725 COMPL. DATE 03/21/2006 TOTAL DEPTH 8950 PERF. 8744 - 8754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2430	X	2325	-0-	-105	-0-	60	1	2061	2	N	185	180	1			167
							204	9									
12	2511	X	2243	-0-	-268	-0-	60	1	1960	2	N	203					370
							223	9									
01	2449	X	1910	-0-	-539	-0-	52	1	1674	2	N	167	173	1	9	8	355
							184	9									
02	2291	X	1973	-0-	-318	-0-	72	1	1844	2	N	52	172	1	16	8	219
							57	9									
03	2422	X	2422	-0-	-0-	-0-	92	1	2114	2	N	196	184	1	8	8	223
							216	9									
04	2340	X	1947	-0-	-393	-0-	76	1	1676	2	N	177	166	1	29	8	205
							195	9									

PERRYTON (MORROW, LOWER) 70743 639 ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
TRAYLER WELL #: 1 RRCID -> 080514 COMPL. DATE 10/11/1978 TOTAL DEPTH 7990 PERF. 7867 - 7881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	422	N	422	-0-	-0-	-0-	422	3			N	-0-					34
12	557	N	557	-0-	-0-	-0-	557	3			N	-0-					34
01	682	N	472	-0-	-210	-0-	472	3			N	-0-					34
02	406	N	74	-0-	-332	-0-	74	3			N	-0-					34
03	558	N	35	-0-	-523	-0-	35	3			N	-0-					34
04	450	N	178	-0-	-272	-0-	178	3			N	-0-					34

PIERSON -C- WELL #: 1 RRCID -> 090607 COMPL. DATE 10/12/1980 TOTAL DEPTH 8000 PERF. 7859 - 7873

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20

CORLENA OIL COMPANY 178450
BROWNLEE - PEARSON WELL #: 1 RRCID -> 066930 COMPL. DATE 05/18/1976 TOTAL DEPTH 8205 PERF. 8014 - 8024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1500	X	1040	-0-	-460	-0-	1032	2	8	9	N	7					94
12	1488	X	952	-0-	-536	-0-	943	2	9	9	N	8					102
01	1488	X	1410	-0-	-78	-0-	1374	2	36	9	N	33					135
02	1270	N	1270	-0-	-0-	-0-	1201	2	69	9	N	63					198
03	1115	N	1115	-0-	-0-	-0-	1075	2	40	9	N	36					234
04	1350	N	1004	-0-	-346	-0-	975	2	29	9	N	26					260

PERRYTON (MORROW, LOWER) //CONT.// 70743 639 ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
GEORGE, GARY ESTATE WELL #: 107 RRCID -> 194440 COMPL. DATE 03/28/2003 TOTAL DEPTH 9180 PERF. 8149 - 8164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	589	-0-	-11	-0-	60	1	529	2	N	-0-					159
12	620	N	603	-0-	-17	-0-	62	1	541	2	N	-0-					159
01	589	N	576	-0-	-13	-0-	62	1	514	2	N	-0-					159
02	580	N	568	-0-	-12	-0-	58	1	507	2	N	3					162
							3	9									
03	589	N	589	-0-	-0-	-0-	62	1	527	2	N	-0-					162
*04	577	N	577	-0-	-0-	-0-	60	1	517	2	N	-0-					162

ENERVEST OPERATING, L.L.C. 252131
ODELL-LAMASTER WELL #: 157 RRCID -> 022522 COMPL. DATE 09/26/1958 TOTAL DEPTH 8065 PERF. 7834 - 7876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ODELL-LAMASTER WELL #: 2 RRCID -> 174425 COMPL. DATE 08/07/1999 TOTAL DEPTH 8100 PERF. 7852 - 7862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
PALMER "132" WELL #: 1 RRCID -> 202243 COMPL. DATE 10/14/2005 TOTAL DEPTH 8524 PERF. 8156 - 8350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	732	N	732	-0-	-0-	-0-	30	1	702	2	N	-0-					67
12	713	N	651	-0-	-62	-0-	28	1	623	2	N	-0-					67
01	775	N	719	-0-	-56	-0-	31	1	688	2	N	-0-					67
02	696	N	662	-0-	-34	-0-	29	1	633	2	N	-0-					67
03	721	N	721	-0-	-0-	-0-	31	1	690	2	N	-0-					67
04	690	N	639	-0-	-51	-0-	30	1	609	2	N	-0-					67

PERRYTON OPERATING COMPANY 657470
GEORGE, TUCKER WELL #: 156 RRCID -> 022519 COMPL. DATE 05/06/1958 TOTAL DEPTH 7930 PERF. 7916 - 7966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1230	N	-0-	-0-	-1230	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GEORGE WELL #: 116 L RRCID -> 022526 COMPL. DATE 10/11/1959 TOTAL DEPTH 8200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	580	-0-	-20	-0-	580	2			N	-0-					18
12	570	N	570	-0-	-0-	-0-	570	2			N	-0-					18
01	651	N	544	-0-	-107	-0-	544	2			N	-0-					18
*02	495	N	495	-0-	-0-	-0-	495	2			N	-0-					18
*03	526	N	526	-0-	-0-	-0-	526	2			N	-0-					18
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					18

PERRYTON (MORROW, LOWER) //CONT.// 70743 639 ASSOCIATED CAPACITY CNTY: OCHILTREE
PERRYTON OPERATING COMPANY //CONT.// 657470
GEORGE, A. J. UNIT WELL #: 1 RRCID -> 022529 COMPL. DATE 09/30/1959 TOTAL DEPTH 8195 PERF. 8026 - 8040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1290	N	1131	-0-	-159	-0-	1124	2	7	9	N	6					95
12	1302	N	1236	-0-	-66	-0-	1226	2	10	9	N	9					104
01	1302	N	1192	-0-	-110	-0-	1188	2	4	9	N	4					108
*02	1114	N	1114	-0-	-0-	-0-	1112	2	2	9	N	2					110
*03	1191	N	1191	-0-	-0-	-0-	1190	2	1	9	N	1					111
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					111

RANGE PRODUCTION COMPANY, LLC 691795
SCHNEIDER UNIT WELL #: 1 L RRCID -> 022523 COMPL. DATE 01/19/1959 TOTAL DEPTH 8002 PERF. 7778 - 7794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHNEIDER UNIT WELL #: 2 RRCID -> 179051 COMPL. DATE 08/25/2000 TOTAL DEPTH 8100 PERF. 7799 - 7826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	3428	-0-	428	428	3367	2	61	9	N	55	63	1			6
12	3100	N	3330	-0-	230	658	3329	2	1	9	N	1					7
01	3100	N	3338	-0-	238	896	3328	2	10	9	N	9					16
02	2900	N	3143	-0-	243	1139	3114	2	29	9	N	26					42
*03	3100	N	3315	-0-	215	1354	3297	1	18	9	N	16					58
04	14B2 EXT		3136	-0-	3136	4490	3136	1			N	-0-					58

REMNANT ENERGY, INC. 701555
MASON, ENFIELD WELL #: 113 L RRCID -> 022527 COMPL. DATE 10/08/1959 TOTAL DEPTH N/A PERF. 7857 - 7866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	346	N	346	-0-	-0-	-0-	346	2			N	-0-					-0-
12	308	N	308	-0-	-0-	-0-	308	2			N	-0-					-0-
01	291	N	291	-0-	-0-	-0-	291	2			N	-0-					-0-
02	261	N	261	-0-	-0-	-0-	261	2			N	-0-					-0-
*03	279	N	279	-0-	-0-	-0-	279	2			N	-0-					-0-
*04	266	N	266	-0-	-0-	-0-	266	2			N	-0-					-0-

WILLIFORD PETROLEUM, L.L.C. 926563
GEORGE-GHEEN UNIT WELL #: 1 F RRCID -> 022516 COMPL. DATE 12/09/1994 TOTAL DEPTH 7915 PERF. 7784 - 7838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	653	-0-	-7	-0-	1	1	651	2	N	1					58
							1	9									
12	713	N	680	-0-	-33	-0-	1	1	678	2	N	1					59
							1	9									
01	657	N	657	-0-	-0-	-0-	1	1	655	2	N	1					60
							1	9									
02	638	N	609	-0-	-29	-0-	1	1	607	2	N	1					61
							1	9									
03	682	N	533	-0-	-149	-0-	1	1	531	2	N	1					62
							1	9									
*04	895	N	895	-0-	-0-	-0-	1	1	893	2	N	1					63
							1	9									

PERRYTON (MORROW, UPPER) 70743 710 ASSOCIATED 49B CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
BLOSSOM WELL #: 1 RRCID -> 035486 COMPL. DATE 06/24/1964 TOTAL DEPTH 7800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	#	402	-0-	-48	-0-	60	1	342	2	N	-0-					73
12	434	#	369	-0-	-65	-0-	60	1	309	2	N	-0-					73
01	434	#	393	-0-	-41	-0-	52	1	341	2	N	-0-					73
02	406	#	346	-0-	-60	-0-	12	1	331	2	N	3	3	8			73
							3	9									
03	421	R	421	-0-	-0-	-0-	62	1	359	2	N	-0-					73
*04	419	R	419	-0-	-0-	-0-	60	1	359	2	N	-0-					73

JESWOOD PRODUCTIONS, LLC 432093
KEY, H. ESTATE WELL #: 1 RRCID -> 032626 COMPL. DATE 01/20/1963 TOTAL DEPTH 8187 PERF. 7657 - 3450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2899	R	2899	-0-	-0-	-0-	2899	2			N	-0-					27
12	5307	R	5307	-0-	-0-	-0-	5307	2			N	-0-					27
01	1282	R	1282	-0-	-0-	-0-	1282	2			N	-0-					27
02	1508	#	1188	-0-	-320	-0-	1188	2			N	-0-					27
03	1612	#	1162	-0-	-450	-0-	1162	2			N	-0-					27
04	1560	#	797	-0-	-763	-0-	797	2			N	-0-					27

KAISER-FRANCIS OIL COMPANY 450175
ODELL-JOHNSON WELL #: 1 U RRCID -> 035791 COMPL. DATE 12/09/1964 TOTAL DEPTH 8030 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1050	#	771	-0-	-279	-0-	30	1	741	2	N	-0-					132
12	1085	#	956	-0-	-129	-0-	31	1	925	2	N	-0-					132
01	1085	#	981	-0-	-104	-0-	31	1	950	2	N	-0-					132
02	986	#	944	-0-	-42	-0-	29	1	915	2	N	-0-					132
03	1054	#	1005	-0-	-49	-0-	1005	2			N	-0-					132
*04	977	R	977	-0-	-0-	-0-	977	2			N	-0-					132

NATURAL GAS ANADARKO COMPANY 600750
J. D. WELL #: 1050 RRCID -> 084244 COMPL. DATE 08/30/1979 TOTAL DEPTH 8300 PERF. 7624 - 7638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	465	#	462	-0-	-3	-0-	14	1	435	2	N	12					52
							13	9									
*11	450	#	418	-0-	-32	-0-	16	1	402	2	N	-0-					52
*12	474	R	474	-0-	-0-	-0-	62	1	412	2	N	-0-					52
*01	465	#	357	-0-	-108	-0-	48	1	309	2	N	-0-					52
*02	505	R	505	-0-	-0-	-0-	30	1	475	2	N	-0-					52
*03	495	R	495	-0-	-0-	-0-	62	1	433	2	N	-0-					52
*04	592	R	592	-0-	-0-	-0-	60	1	532	2	N	-0-					52

DIEBALL WELL #: 1040 RRCID -> 138286 COMPL. DATE 02/29/1980 TOTAL DEPTH 8400 PERF. 7514 - 7519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1230	#	309	-0-	-921	-0-	40	1	269	2	N	-0-					94
12	1240	#	252	-0-	-988	-0-	60	1	192	2	N	-0-					94
01	589	#	143	-0-	-446	-0-	50	1	93	2	N	-0-					94
02	290	#	3	-0-	-287	-0-	2	1	1	2	N	-0-					94
03	383	R	383	-0-	-0-	-0-	40	1	235	2	N	98					192
							108	9									
*04	304	R	304	-0-	-0-	-0-	48	1	254	2	N	2					194
							2	9									

PNG OPERATING COMPANY 668536
COX -D- WELL #: 1 RRCID -> 022512 COMPL. DATE 10/15/1959 TOTAL DEPTH 8100 PERF. 7592 - 7610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1200	#	1158	-0-	-42	-0-	1158	3			N	-0-					220
12	1116	#	767	-0-	-349	-0-	761	3	6	9	N	5					225
01	1102	R	1102	-0-	-0-	-0-	1102	3			N	-0-					225
02	1131	#	1049	-0-	-82	-0-	1047	3	2	9	N	2					227
03	1209	#	1135	-0-	-74	-0-	1135	3			N	-0-					227
04	1170	#	883	-0-	-287	-0-	883	3			N	-0-					227

PERRYTON (MORROW, UPPER) //CONT.// 70743 710 ASSOCIATED 49B CNTY: OCHILTREE
ZIMTEX ENERGY, LLC 950822
WITT, ROACH WELL #: 1 RRCID -> 079614 COMPL. DATE 11/10/1978 TOTAL DEPTH 8200 PERF. 7648 - 7676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PERRYTON (NOVI LIME) 70743 781 ASSOCIATED ONE WELL CNTY: OCHILTREE
CHARTER OAK PRODUCTION CO., LLC 146669
BRILLHART WELL #: 1H RRCID -> 201329 COMPL. DATE 01/23/2004 TOTAL DEPTH 8550 PERF. 8383 - 8512

11	1890	#	1850	-0-	-40	-0-	1850	2			N	-0-					150
12	1984	#	1815	-0-	-169	-0-	1815	2			N	-0-					150
01	1984	#	1722	-0-	-262	-0-	1722	2			N	-0-					150
02	1856	#	1742	-0-	-114	-0-	1713	2	29	9	N	26	149	1			27
03	1922	#	1867	-0-	-55	-0-	1860	2	7	9	N	6					33
04	1860	#	1727	-0-	-133	-0-	1727	2			N	-0-					33

PERRYTON (NOVI, LOWER) 70743 852 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
PERRY UNIT -I- WELL #: 1 RRCID -> 022510 COMPL. DATE 08/28/2013 TOTAL DEPTH 8050 PERF. 7448 - 7972

11	2760	N	1570	-0-	-1190	B	-0-	1570	3			N	-0-					30
12	2810	N	2810	-0-	-0-	B	-0-	2810	3			N	-0-					30
01	2752	N	2752	-0-	-0-	B	-0-	2752	3			N	-0-					30
02	2553	N	2553	-0-	-0-	B	-0-	2553	3			N	-0-					30
03	2821	N	2738	-0-	-83	B	-0-	2738	3			N	-0-					30
*04	2689	N	2689	-0-	-0-	B	-0-	2689	3			N	-0-					30

PERRY -J- WELL #: 1 RRCID -> 135538 COMPL. DATE 06/01/1990 TOTAL DEPTH 8080 PERF. 7432 - 7436

11	2610	N	1931	-0-	-679	B	-0-	1930	3	1	9	N	1					60
12	3165	X	3165	-0-	-0-	B	-0-	3143	3	22	9	N	20					80
01	2981	N	2981	-0-	-0-	B	-0-	2963	3	18	9	N	16					96
02	2962	X	2962	-0-	-0-	B	-0-	2940	3	22	9	N	20	48	1			68
03	3100	X	3025	-0-	-75	B	-0-	3019	3	6	9	N	5					73
04	3000	X	2858	-0-	-142	B	-0-	2843	3	15	9	N	14					87

ADAMS WELL #: 1137 RRCID -> 272270 COMPL. DATE 05/16/2013 TOTAL DEPTH 10432 PERF. 8920 - 9116

11	1530	X	1351	-0-	-179	B	-0-	1319	2	32	9	N	29					154
12	1329	N	1329	-0-	-0-	B	-0-	1285	2	44	9	N	40	179	1			15
01	1395	N	1158	-0-	-237	B	-0-	1149	2	9	9	N	8					23
02	1392	N	1392	-0-	-0-	B	-0-	1360	2	32	9	N	29					52
03	1355	N	1355	-0-	-0-	B	-0-	1344	2	11	9	N	10					62
*04	1274	N	1274	-0-	-0-	B	-0-	1254	2	20	9	N	18					80

PERRYTON (NOVI, LOWER) //CONT.// 70743 852 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
ELLIOTT WELL #: 1 T RRCID -> 122601 COMPL. DATE 07/17/1986 TOTAL DEPTH 8700 PERF. 7540 - 7546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	-0-	-0-	-660 B	-13515					N	-0-					142
12	775	N	572	-0-	-203 B	-13515	44	1	528	2	N	-0-					142
01	1085	N	585	-0-	-500 B	-13515	48	1	537	2	N	-0-					142
02	0	N	669	-0-	669 B	-12846	58	1	600	2	N	10					152
							11	9									
03	558	N	1631	-0-	1073 B	-11773	62	1	1569	2	N	-0-					152
04	570	N	1620	-0-	1050 B	-10723	60	1	1560	2	N	-0-					152

PHILIPP WELL #: 1143 RRCID -> 242155 COMPL. DATE 05/14/2008 TOTAL DEPTH 11250 PERF. 8626 - 8644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1380	N	1351	-0-	-29 B	-0-	60	1	1288	2	N	3					58
							3	9									
12	1426	N	1321	-0-	-105 B	-0-	62	1	1256	2	N	3					61
							3	9									
01	1398	N	1398	-0-	-0- B	-0-	62	1	1333	2	N	3					64
							3	9									
02	1305	N	1290	-0-	-15 B	-0-	58	1	1228	2	N	4					68
							4	9									
03	1378	N	1378	-0-	-0- B	-0-	62	1	1310	2	N	5					73
							6	9									
04	1350	N	1328	-0-	-22 B	-0-	60	1	1265	2	N	3					76
							3	9									

GOOD WELL #: 1139 RRCID -> 247812 COMPL. DATE 01/22/2009 TOTAL DEPTH 10800 PERF. 9062 - 9076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	366	-0-	-24 B	-0-	60	1	305	2	N	1					92
							1	9									
12	403	N	324	-0-	-79 B	-0-	48	1	274	2	N	2					94
							2	9									
01	372	N	299	-0-	-73 B	-0-	62	1	228	2	N	8					102
							9	9									
02	348	N	291	-0-	-57 B	-0-	58	1	233	2	N	-0-					102
03	380	N	380	-0-	-0- B	-0-	62	1	316	2	N	2					104
							2	9									
*04	319	N	319	-0-	-0- B	-0-	52	1	265	2	N	2					106
							2	9									

EOG RESOURCES, INC. 253162
DANIEL 560 WELL #: 2H RRCID -> 238177 COMPL. DATE 04/26/2008 TOTAL DEPTH 8644 PERF. 8965 - 10853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3195	X	3195	-0-	-0- B	-0-	94	1	3081	2	N	18					41
							20	9									
12	2718	X	2718	-0-	-0- B	-0-	81	1	2624	2	N	12					53
							13	9									
01	2693	X	2693	-0-	-0- B	-0-	97	1	2582	2	N	13					66
							14	9									
02	2407	X	2233	-0-	-174 B	-0-	90	1	2137	2	N	5	58	1			13
							6	9									
03	2784	X	2784	-0-	-0- B	-0-	97	1	2673	2	N	13					26
							14	9									
04	2490	X	2383	-0-	-107 B	-0-	87	1	2294	2	N	2					28
							2	9									

PERRYTON (NOVI, LOWER) //CONT.// 70743 852 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
EOG RESOURCES, INC. //CONT.// 253162
TREGELLAS 648 WELL #: 4H RRCID -> 246376 COMPL. DATE 07/08/2008 TOTAL DEPTH 8660 PERF. 9103 - 11451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1500	N	1423	-0-	-77 B	-0-	94	1	1318	2	N	10					45
							11	9									
12	1581	N	1412	-0-	-169 B	-0-	97	1	1291	2	N	22					67
							24	9									
01	1555	N	1555	-0-	-0- B	-0-	97	1	1438	2	N	18	37	1			48
							20	9									
02	1400	N	1400	-0-	-0- B	-0-	90	1	1303	2	N	6					54
							7	9									
03	1482	N	1482	-0-	-0- B	-0-	97	1	1375	2	N	9					63
							10	9									
04	1500	N	1406	-0-	-94 B	-0-	94	1	1290	2	N	20					83
							22	9									

DANIEL 586 WELL #: 1H RRCID -> 246378 COMPL. DATE 07/12/2008 TOTAL DEPTH 8771 PERF. 9344 - 11592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2880	X	2824	-0-	-56 B	-0-	94	1	2688	2	N	38					98
							42	9									
12	2976	X	2456	-0-	-520 B	-0-	81	1	2316	2	N	54					152
							59	9									
01	2976	X	2464	-0-	-512 B	-0-	97	1	2334	2	N	30	118	1			64
							33	9									
02	2784	X	2280	-0-	-504 B	-0-	90	1	2139	2	N	46	61	1			49
							51	9									
03	2976	X	2509	-0-	-467 B	-0-	97	1	2346	2	N	60					109
							66	9									
04	2820	X	1785	-0-	-1035 B	-0-	81	1	1657	2	N	43					152
							47	9									

H & L OPERATING CO., LLC 339787
CHUNN WELL #: 1 RRCID -> 057420 COMPL. DATE 11/30/1973 TOTAL DEPTH 8305 PERF. 7520 - 7522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

XTO ENERGY INC. 945936
PERRYTON GU -1- WELL #: 1 RRCID -> 022509 COMPL. DATE 01/30/1958 TOTAL DEPTH N/A PERF. 7479 - 7491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1174	N	1174	-0-	-0- B	-0-	1170	2	4	9	N	4	84	1			16
12	1264	N	1264	-0-	-0- B	-0-	1261	2	3	9	N	3					19
01	1348	N	1348	-0-	-0- B	-0-	1345	2	3	9	N	3					22
02	1258	N	1258	-0-	-0- B	-0-	1248	2	10	9	N	9					31
03	1360	N	1360	-0-	-0- B	-0-	1352	2	8	9	N	7					38
*04	1296	N	1296	-0-	-0- B	-0-	1277	2	19	9	N	17					55

PERRYTON (ST. LOUIS) 70743 900 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
MGE RESOURCES, INC. 563288
MARVIN WELL #: 201 RRCID -> 217263 COMPL. DATE 05/06/2006 TOTAL DEPTH 8890 PERF. 8688 - 8698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1067	N	1067	-0-	-0- B	-0-	888	2	179	9	N	163					402
12	1204	N	1204	-0-	-0- B	-0-	833	2	371	9	N	337	392	1			347
01	1183	N	1183	-0-	-0- B	-0-	739	2	444	9	N	404	367	1			384
02	1044	N	856	-0-	-188 B	-0-	628	2	228	9	N	207	198	1			393
03	1209	N	901	-0-	-308 B	-0-	624	2	277	9	N	252	190	1			455
*04	1140	N	631	-0-	-509 B	-0-	457	2	174	9	N	158	376	1			237

PERRYTON (ST. LOUIS) //CONT.// 70743 900 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
OVERFLOW ENERGY, LLC 628574
PATRIOT SWD WELL #: 101 RRCID -> 225751 COMPL. DATE 12/31/2008 TOTAL DEPTH 3800 PERF. 3436 - 3800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PERRYTON, N. E. (MARMATON) 70746 500 ASSOCIATED ONE WELL CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
SCHWALK WELL #: 1 RRCID -> 216357 COMPL. DATE 12/01/2005 TOTAL DEPTH 8490 PERF. 6700 - 8382

11	360	N	351	-0-	-9	-0-	30	1	321	2	N	-0-					80
12	372	N	363	-0-	-9	-0-	31	1	332	2	N	-0-					80
01	372	N	363	-0-	-9	-0-	31	1	332	2	N	-0-					80
02	348	N	321	-0-	-27	-0-	29	1	292	2	N	-0-					80
03	372	N	341	-0-	-31	-0-	31	1	310	2	N	-0-					80
04	360	N	328	-0-	-32	-0-	30	1	298	2	N	-0-					80

PERRYTON, NW. (MORROW, UPPER) 70747 500 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
DIEBALL WELL #: 1 RRCID -> 228189 COMPL. DATE 06/14/2007 TOTAL DEPTH 9100 PERF. 7678 - 7683

11	690	#	544	-0-	-146	-0-	56	1	488	2	N	-0-					109
12	713	#	710	-0-	-3	-0-	62	1	648	2	N	-0-					109
01	713	#	445	-0-	-268	-0-	52	1	393	2	N	-0-					109
02	638	#	590	-0-	-48	-0-	46	1	544	2	N	-0-					109
03	713	#	636	-0-	-77	-0-	62	1	574	2	N	-0-					109
04	690	#	646	-0-	-44	-0-	60	1	586	2	N	-0-					109

UNIT PETROLEUM COMPANY 877099
SCHNEIDER -C- WELL #: 2 RRCID -> 175288 COMPL. DATE 11/15/1999 TOTAL DEPTH 8209 PERF. 7530 - 7540

11	1342	R	1342	-0-	-0-	-0-	1341	2	1	9	N	1					116
12	1390	R	1390	-0-	-0-	-0-	1390	2			N	-0-					116
01	1435	R	1435	-0-	-0-	-0-	1434	2	1	9	N	1					117
02	1388	R	1388	-0-	-0-	-0-	1385	2	3	9	N	3					120
03	1531	R	1531	-0-	-0-	-0-	1524	2	7	9	N	6					126
*04	1583	R	1583	-0-	-0-	-0-	1583	2			N	-0-					128

PERRYTON, SOUTH (MORROW 8700) 70748 250 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
AMARILLO EXPLORATION, INC. 016802
GRIGGS WELL #: 1-T RRCID -> 144492 COMPL. DATE 08/11/1992 TOTAL DEPTH 10310 PERF. 8534 - 8543

11	1200	N	969	-0-	-231	-0-	900	2	69	9	N	63					230
12	1570	N	1570	-0-	-0-	-0-	1505	2	65	9	N	59					289
01	1546	N	1546	-0-	-0-	-0-	1460	2	86	9	N	78	182	1			185
02	1380	N	1380	-0-	-0-	-0-	1348	2	32	9	N	29					214
*03	1530	N	1530	-0-	-0-	-0-	1447	2	83	9	N	75	195	1			94
*04	1469	N	1469	-0-	-0-	-0-	1392	2	77	9	N	70					164

SCHOENHALS WELL #: 1-T RRCID -> 146348 COMPL. DATE 05/21/1993 TOTAL DEPTH 9252 PERF. 8536 - 8546

11	600	X	443	-0-	-157	-0-	443	2			N	-0-					147
12	589	X	288	-0-	-301	-0-	288	2			N	-0-					147
01	589	X	305	-0-	-284	-0-	305	2			N	-0-					147
02	522	X	247	-0-	-275	-0-	247	2			N	-0-					147
03	465	X	278	-0-	-187	-0-	278	2			N	-0-					147
04	450	X	127	-0-	-323	-0-	127	2			N	-0-					147

PERRYTON, SOUTH (MORROW 8700) //CONT.// 70748 250 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
JCB II ENTERPRISES, LLC 430581
COOPER, G. M. WELL #: 1 RRCID -> 141523 COMPL. DATE 05/01/1992 TOTAL DEPTH 8807 PERF. 8735 - 8807

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PERRYTON, SOUTH (ST. LOUIS) 70748 375 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
STRAT LAND EXPLORATION COMPANY 825420
ALLEN WELL #: 2 RRCID -> 162974 COMPL. DATE 04/15/1997 TOTAL DEPTH 8738 PERF. 8614 - 8714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PERRYTON GAS UNIT WELL #: 3 RRCID -> 164800 COMPL. DATE 07/23/1997 TOTAL DEPTH 8850 PERF. 8534 - 8658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PERRYTON, WEST (MARMATON) 70750 333 ASSOCIATED 49B CNTY: OCHILTREE
RANGE PRODUCTION COMPANY, LLC 691795
ALLEN ESTATE -B- WELL #: 1 RRCID -> 134263 COMPL. DATE 01/20/1990 TOTAL DEPTH 8225 PERF. 6688 - 7490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1650	#	1389	-0-	-261	-0-	1383	2	6	9	N	5					185
12	1705	#	596	-0-	-1109	-0-	594	2	2	9	N	2					187
01	1705	#	1237	-0-	-468	-0-	1236	2	1	9	N	1					188
02	1595	#	1544	-0-	-51	-0-	1540	2	4	9	N	4					192
03	1705	#	1643	-0-	-62	-0-	1637	1	6	9	N	5					197
*04	1620	R	1620	-0-	-0-	-0-	1620	1			N	-0-					197

PERRYTON, WEST (MORROW) 70750 444 ASSOCIATED CAPACITY CNTY: OCHILTREE
AMARILLO EXPLORATION, INC. 016802
GRIGGS WELL #: 1-C RRCID -> 142714 COMPL. DATE 08/11/1992 TOTAL DEPTH 10310 PERF. 8044 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	21	N	21	-0-	-0-	-0-	21	2			N	-0-					2
12	28	N	28	-0-	-0-	-0-	28	2			N	-0-					2
01	9	N	9	-0-	-0-	-0-	9	2			N	-0-					2
02	29	N	-0-	-0-	-29	-0-					N	-0-					2
03	31	N	-0-	-0-	-31	-0-					N	-0-					2
04	9	N	-0-	-0-	-9	-0-					N	-0-					2

APACHE CORPORATION 027200
PORTWOOD WELL #: 2 RRCID -> 184141 COMPL. DATE 05/03/2001 TOTAL DEPTH 8650 PERF. 8390 - 8496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PERRYTON, WEST (MORROW) //CONT.// 70750 444 ASSOCIATED CAPACITY CNTY: OCHILTREE
ATHENA ENERGY, INC. 036051
EDWARDS, F. GAS UNIT WELL #: 1 RRCID -> 022542 COMPL. DATE 06/04/1958 TOTAL DEPTH 8805 PERF. 8564 - 8577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					54
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					54
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					54
02	H15 VIOL		NO RPT	-0-	-0-	-0-					N	NO RPT					54
03	H15 VIOL		NO RPT	-0-	-0-	-0-					N	NO RPT					54
04	H15 VIOL		NO RPT	-0-	-0-	-0-					N	NO RPT					54

COURSON OIL & GAS, INC. 182785
LAMASTER GAS UNIT WELL #: 1 RRCID -> 022552 COMPL. DATE 01/24/1958 TOTAL DEPTH 8637 PERF. 8380 - 8391

11	210	N	128	-0-	-82	-0-	24	1	101	2	N	3	3	8			140
							3	9									
12	217	N	125	-0-	-92	-0-	54	1	71	2	N	-0-					140
01	195	N	195	-0-	-0-	-0-	62	1	133	2	N	-0-					140
02	160	N	160	-0-	-0-	-0-	58	1	95	2	N	6	6	8			140
							7	9									
03	188	N	188	-0-	-0-	-0-	62	1	126	2	N	-0-					140
*04	214	N	214	-0-	-0-	-0-	60	1	154	2	N	-0-					140

CRAWLEY PETROLEUM CORPORATION 186937
LANDRUM WELL #: 2 RRCID -> 146880 COMPL. DATE 11/19/2015 TOTAL DEPTH 8750 PERF. 8026 - 8524

11	407	N	407	-0-	-0-	-0-	407	2			N	-0-					127
12	303	N	303	-0-	-0-	-0-	303	2			N	-0-					127
01	554	N	554	-0-	-0-	-0-	554	2			N	-0-					127
02	447	N	447	-0-	-0-	-0-	447	2			N	-0-					127
*03	354	N	354	-0-	-0-	-0-	354	2			N	-0-					127
04	540	N	292	-0-	-248	-0-	292	2			N	-0-					127

FAULCONER, VERNON E., INC. 263701
CUDD, J. E. WELL #: 1 RRCID -> 022541 COMPL. DATE 05/16/1962 TOTAL DEPTH 8400 PERF. 8266 - 8272

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

GRAVES OPERATING, LLC 325799
LEATHERMAN WELL #: 16 RRCID -> 022545 COMPL. DATE 12/24/1958 TOTAL DEPTH 8462 PERF. 8391 - 8442

11	779	N	779	-0-	-0-	-0-	779	2			N	-0-					141
12	868	N	775	-0-	-93	-0-	775	2			N	-0-					141
01	837	N	775	-0-	-62	-0-	775	2			N	-0-					141
02	782	N	782	-0-	-0-	-0-	782	2			N	-0-					141
03	775	N	753	-0-	-22	-0-	753	2			N	-0-					141
*04	836	N	836	-0-	-0-	-0-	833	2	3	9	N	3	3	8			141

LEATHERMAN WELL #: 206 RRCID -> 117627 COMPL. DATE 03/12/1985 TOTAL DEPTH 8490 PERF. 8307 - 8326

11	862	N	862	-0-	-0-	-0-	862	2			N	-0-					24
12	930	N	857	-0-	-73	-0-	857	2			N	-0-					24
01	930	N	856	-0-	-74	-0-	856	2			N	-0-					24
02	841	N	749	-0-	-92	-0-	749	2			N	-0-					24
03	868	N	783	-0-	-85	-0-	783	2			N	-0-					24
04	840	N	788	-0-	-52	-0-	788	2			N	-0-					24

PERRYTON, WEST (MORROW) //CONT.// 70750 444 ASSOCIATED CAPACITY CNTY: OCHILTREE
KAISER-FRANCIS OIL COMPANY 450175
SWINK, A. L. WELL #: 1 RRCID -> 040696 COMPL. DATE 06/13/1966 TOTAL DEPTH 8413 PERF. 8315 - 8319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2030	N	2030	-0-	-0-	-0-	30	1	2000	2	N	-0-					142
12	2065	N	2065	-0-	-0-	-0-	31	1	2034	2	N	-0-					142
01	2069	N	2069	-0-	-0-	-0-	31	1	2038	2	N	-0-					142
02	1972	N	1900	-0-	-72	-0-	29	1	1871	2	N	-0-					142
03	2083	N	2083	-0-	-0-	-0-	31	1	2052	2	N	-0-					142
04	2010	N	1830	-0-	-180	-0-	30	1	1800	2	N	-0-					142

PNG OPERATING COMPANY 668536
WRIGHT, THERESA WELL #: 1 RRCID -> 022553 COMPL. DATE 01/07/1957 TOTAL DEPTH 8922 PERF. 8680 - 8722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					68
12	1209	N	174	-0-	-1035	-0-	174	3			N	-0-					68
01	1187	N	1187	-0-	-0-	-0-	1187	3			N	-0-					68
02	863	N	863	-0-	-0-	-0-	863	3			N	-0-					68
03	986	N	986	-0-	-0-	-0-	986	3			N	-0-					68
*04	1154	N	1154	-0-	-0-	-0-	1154	3			N	-0-					68

QUESTA ENERGY CORPORATION 684634
SCHNEIDER UNIT -C- WELL #: 2 RRCID -> 108357 COMPL. DATE 10/23/1983 TOTAL DEPTH 8450 PERF. 6629 - 8326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					205
12	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					205
01	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					205
02	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					205
03	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					205
04	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					205

WORKED OVER ANOTHER ZONE.. 02/14/2014

VT VISTATEX ENERGY LLC 887723
LANCE WELL #: 1 RRCID -> 022544 COMPL. DATE 11/30/1995 TOTAL DEPTH 8490 PERF. 8190 - 8350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PERRYTON, WEST (MORROW LOWER) 70750 555 ASSOCIATED 49B CNTY: OCHILTREE
APACHE CORPORATION 027200
PORTWOOD WELL #: 3 RRCID -> 185222 COMPL. DATE 09/29/2001 TOTAL DEPTH 8650 PERF. 8515 - 8524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRACKEN OPERATING, L.L.C. 085851
WITTLER WELL #: 1 RRCID -> 201271 COMPL. DATE 05/01/2004 TOTAL DEPTH 8314 PERF. 8165 - 8174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	#	288	-0-	-12	-0-	288	3			N	-0-					-0-
12	310	#	296	-0-	-14	-0-	296	3			N	-0-					-0-
01	310	#	292	-0-	-18	-0-	292	3			N	-0-					-0-
02	290	#	278	-0-	-12	-0-	278	3			N	-0-					-0-
03	310	#	303	-0-	-7	-0-	303	3			N	-0-					-0-
04	300	#	290	-0-	-10	-0-	290	3			N	-0-					-0-

PERRYTON, WEST (MORROW LOWER) //CONT.// 70750 555 ASSOCIATED 49B CNTY: OCHILTREE
CHESAPEAKE OPERATING, L.L.C. 147699
GEORGE, A.J. WELL #: 1-T RRCID -> 145133 COMPL. DATE 12/10/1992 TOTAL DEPTH 8200 PERF. 7983 - 7993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					23
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					23
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					23
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					23
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					23
04	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					23

PLUGGED AND ABANDONED_____ 02/11/2015 - PLUGGED 02/11/15

KAISER-FRANCIS OIL COMPANY 450175
ODELL-JOHNSON WELL #: 1 T RRCID -> 037359 COMPL. DATE 12/10/1964 TOTAL DEPTH 8030 PERF. 2872 - 7900

11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

ODELL -A- WELL #: 1 RRCID -> 037360 COMPL. DATE 06/30/1965 TOTAL DEPTH 7990 PERF. 7832 - 7852

11	690	#	646	-0-	-44	-0-	30	1	616	2	N	-0-					-0-
12	682	#	672	-0-	-10	-0-	31	1	641	2	N	-0-					-0-
01	682	#	667	-0-	-15	-0-	31	1	636	2	N	-0-					-0-
02	638	#	618	-0-	-20	-0-	29	1	589	2	N	-0-					-0-
03	682	#	631	-0-	-51	-0-	631	2			N	-0-					-0-
04	660	#	605	-0-	-55	-0-	605	2			N	-0-					-0-

MEWBOURNE OIL COMPANY 562560
STOREY WELL #: 1 RRCID -> 176874 COMPL. DATE 04/07/2000 TOTAL DEPTH 8120 PERF. 7866 - 7886

11	505	R	505	-0-	-0-	-0-	30	1	475	2	N	-0-					158
12	496	#	462	-0-	-34	-0-	27	1	435	2	N	-0-					158
01	528	R	528	-0-	-0-	-0-	31	1	497	2	N	-0-					158
02	495	R	495	-0-	-0-	-0-	29	1	466	2	N	-0-					158
03	527	#	518	-0-	-9	-0-	31	1	487	2	N	-0-					158
*04	546	R	546	-0-	-0-	-0-	30	1	516	2	N	-0-					158

UNIT PETROLEUM COMPANY 877099
SCHNEIDER -C- WELL #: 1 RRCID -> 040045 COMPL. DATE 05/16/1966 TOTAL DEPTH 8000 PERF. 7794 - 7804

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PERRYTON, WEST (MORROW, MIDDLE) 70750 600 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
PORTWOOD WELL #: 1 RRCID -> 179440 COMPL. DATE 08/15/2000 TOTAL DEPTH 8633 PERF. 7945 - 7958

11	1602	X	1602	-0-	-0- B	-0-	1602	2			N	-0-					80
12	1612	X	1602	-0-	-10 B	-0-	1602	2			N	-0-					80
01	1674	X	1666	-0-	-8 B	-0-	1665	2	1	9	N	1					81
02	1695	X	1695	-0-	-0- B	-0-	1677	2	18	9	N	16	69	1			28
03	1866	X	1866	-0-	-0- B	-0-	1866	2			N	-0-					28
*04	1863	X	1863	-0-	-0- B	-0-	1861	2	2	9	N	2					30

PERRYTON, WEST (MORROW, MIDDLE) //CONT.// 70750 600 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
ORINGDERFF WELL #: 2102 RRCID -> 183675 COMPL. DATE 05/18/2001 TOTAL DEPTH 8353 PERF. 7970 - 7986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	842	X	842	-0-	-0- B	-0-	60	1	782	2	N	-0-					-0-
12	682	X	623	-0-	-59 B	-0-	58	1	565	2	N	-0-					-0-
01	682	X	593	-0-	-89 B	-0-	62	1	531	2	N	-0-					-0-
02	812	X	450	-0-	-362 B	-0-	18	1	432	2	N	-0-					-0-
03	868	X	737	-0-	-131 B	-0-	62	1	675	2	N	-0-					-0-
04	840	X	665	-0-	-175 B	-0-	60	1	605	2	N	-0-					-0-

ORINGDERFF WELL #: 2103 RRCID -> 189607 COMPL. DATE 07/01/2002 TOTAL DEPTH 8340 PERF. 7984 - 7994

11	0	N	6	-0-	6 B	-23492	2	1	4	2	N	-0-					162
12	0	N	10	-0-	10 B	-23482	2	1	8	2	N	-0-					162
01	0	N	13	-0-	13 B	-23469	2	1	11	2	N	-0-					162
02	6	N	21	-0-	15 B	-23454	14	1	7	2	N	-0-					162
03	10	N	6	-0-	-4 B	-23454	2	1	4	2	N	-0-					162
04	13	N	-0-	-0-	-13 B	-23454					N	-0-					162

PERRYTON WEST (MORROW UPPER) 70750 667 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
HIRLEMAN WELL #: 3015 RRCID -> 175240 COMPL. DATE 11/12/1999 TOTAL DEPTH 9050 PERF. 8347 - 8352

11	0	N	-0-	-0-	-0-	-0-					N	-0-					65
12	0	N	-0-	-0-	-0-	-0-					N	-0-					65
01	0	N	-0-	-0-	-0-	-0-					N	-0-					65
02	0	N	-0-	-0-	-0-	-0-					N	-0-					65
03	0	N	-0-	-0-	-0-	-0-					N	-0-					65
04	0	N	-0-	-0-	-0-	-0-					N	-0-					65

LANCE WELL #: 104 RRCID -> 190081 COMPL. DATE 05/23/2002 TOTAL DEPTH 8950 PERF. 8152 - 8168

11	960	N	947	-0-	-13	-0-	46	1	901	2	N	-0-					125
12	961	N	953	-0-	-8	-0-	58	1	895	2	N	-0-					125
01	961	N	852	-0-	-109	-0-	62	1	790	2	N	-0-					125
02	928	N	901	-0-	-27	-0-	58	1	843	2	N	-0-					125
03	961	N	936	-0-	-25	-0-	62	1	874	2	N	-0-					125
*04	838	N	838	-0-	-0-	-0-	60	1	778	2	N	-0-					125

KAISER-FRANCIS OIL COMPANY 450175
WITTLER UNIT -B- WELL #: 1 RRCID -> 041515 COMPL. DATE 08/05/1966 TOTAL DEPTH 8395 PERF. 7640 - 8090

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					144
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					144
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					144
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					144
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					144
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					144

PERRYTON, WEST (MORROW 8100) 70750 777 ASSOCIATED 49B CNTY: OCHILTREE
COBRA OIL & GAS CORPORATION 163000
ALLEN ESTATE -A- WELL #: 1 RRCID -> 051556 COMPL. DATE 08/05/1959 TOTAL DEPTH N/A PERF. N/A

11	1350	#	406	-0-	-944	-0-	406	2			N	-0-					415
12	1795	R	1795	-0-	-0-	-0-	1795	2			N	-0-	3	3			412
01	1333	#	1219	-0-	-114	-0-	1219	2			N	-0-					412
02	1247	#	1141	-0-	-106	-0-	1141	2			N	-0-					412
03	1669	R	1669	-0-	-0-	-0-	1657	2	12	9	N	11					423
*04	1733	R	1733	-0-	-0-	-0-	1733	2			N	-0-					423

PERRYTON PRINCE (MORROW BASAL) 70751 250 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
ODELL-LAMASTER WELL #: 3 RRCID -> 175897 COMPL. DATE 01/19/2000 TOTAL DEPTH 8100 PERF. 7953 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	361	X	361	-0-	-0-	-0-	361	2			N	-0-					8
12	960	X	960	-0-	-0-	-0-	960	2			N	-0-					8
01	886	X	886	-0-	-0-	-0-	886	2			N	-0-					8
02	812	X	812	-0-	-0-	-0-	812	2			N	-0-					8
03	961	X	870	-0-	-91	-0-	870	2			N	-0-					8
04	930	X	503	-0-	-427	-0-	503	2			N	-0-					8

UNIT PETROLEUM COMPANY 877099
SHARE TRUST WELL #: 253 RRCID -> 166921 COMPL. DATE 11/06/1997 TOTAL DEPTH 8108 PERF. 7988 - 7998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	461	X	461	-0-	-0-	-0-	461	2			N	-0-					78
12	465	X	450	-0-	-15	-0-	450	2			N	-0-					78
01	465	X	434	-0-	-31	-0-	434	2			N	-0-					78
02	435	X	416	-0-	-19	-0-	416	2			N	-0-					78
03	465	X	449	-0-	-16	-0-	449	2			N	-0-					78
04	450	X	433	-0-	-17	-0-	433	2			N	-0-					78

PHELPS (MORROW) 71165 450 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
QUESTA ENERGY CORPORATION 684634
HIX WILBANKS, ESTATE WELL #: 4101 RRCID -> 133597 COMPL. DATE 06/15/2004 TOTAL DEPTH 8089 PERF. 7416 - 7452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	208	-0-	-32	-0-	208	3			N	-0-					187
12	248	N	125	-0-	-123	-0-	125	3			N	-0-					187
01	272	N	272	-0-	-0-	-0-	272	3			N	-0-					187
02	203	N	163	-0-	-40	-0-	163	3			N	-0-					187
03	325	N	325	-0-	-0-	-0-	325	3			N	-0-					187
*04	992	N	992	-0-	-0-	-0-	992	3			N	-0-					187

PHILCON (ATOKA) 71223 100 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
SCS NEWTON OIL LLC 760234
GHEEN WELL #: 1 RRCID -> 123746 COMPL. DATE 01/14/1987 TOTAL DEPTH 10511 PERF. 9082 - 9090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PHILCON-MAXWELL (MORROW, LO) 71225 500 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
MAXWELL WELL #: 1 RRCID -> 052873 COMPL. DATE 04/24/1972 TOTAL DEPTH 8470 PERF. 8247 - 8270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1950	#	2026	-0-	76 B	-29643	48	1	1978	2	N	-0-					2
12	2139	#	2025	-0-	-114 B	-29757	58	1	1967	2	N	-0-					2
01	2139	#	1291	-0-	-848 B	-30605	18	1	1273	2	N	-0-					2
02	2001	#	1736	-0-	-265 B	-30870	54	1	1682	2	N	-0-					2
03	2108	#	2044	-0-	-64 B	-30934	62	1	1982	2	N	-0-					2
04	2040	#	1832	-0-	-208 B	-31142	60	1	1772	2	N	-0-					2

REMNANT ENERGY, INC. 701555
BARNETT WELL #: 1 RRCID -> 178166 COMPL. DATE 07/19/2000 TOTAL DEPTH 8375 PERF. 8201 - 8254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	198	-0-	-72 B	-9536	198	2			N	-0-					87
12	0	N	89	-0-	89 B	-9447	89	2			N	-0-					87
01	0	N	141	-0-	141 B	-9306	141	2			N	-0-					87
02	203	N	115	-0-	-88 B	-9306	115	2			N	-0-					87
03	93	N	177	-0-	84 B	-9222	177	2			N	-0-					87
04	150	N	215	-0-	65 B	-9157	215	2			N	-0-					87

PITCHER CREEK (RED CAVE) 71737 540 NON-ASSOCIATED EXEMPT CNTY: POTTER
PIONEER NATURAL RES. USA, INC. 665748
MASTERSON WELL #: 791R RRCID -> 054593 COMPL. DATE 02/09/1973 TOTAL DEPTH 3081 PERF. 2691 - 2709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1028	R	1028	-0-	-0-	-0-	1028	3			N	-0-					-0-
12	775	#	741	-0-	-34	-0-	741	3			N	-0-					-0-
01	1178	#	696	-0-	-482	-0-	696	3			N	-0-					-0-
02	1102	#	608	-0-	-494	-0-	608	3			N	-0-					-0-
03	1178	#	509	-0-	-669	-0-	509	3			N	-0-					-0-
04	1020	#	-0-	-0-	-1020	-0-					N	-0-					-0-

MASTERSON WELL #: A 35R RRCID -> 054936 COMPL. DATE 02/14/1973 TOTAL DEPTH 7500 PERF. 2454 - 2493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	176	-0-	-4	-0-	176	3			N	-0-					-0-
12	186	N	180	-0-	-6	-0-	180	3			N	-0-					-0-
01	186	N	185	-0-	-1	-0-	185	3			N	-0-					-0-
02	174	N	160	-0-	-14	-0-	160	3			N	-0-					-0-
03	186	N	127	-0-	-59	-0-	127	3			N	-0-					-0-
04	180	N	-0-	-0-	-180	-0-					N	-0-					-0-

PRICE (BROWN DOLOMITE) 73084 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
CHAPARRAL ENERGY, L.L.C. 144535
FLATHERS 140 SWD WELL #: 1 RRCID -> 278207 COMPL. DATE 10/01/2014 TOTAL DEPTH 3896 PERF. 3400 - 3714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOM COBLE OIL & GAS LP 861694
COBLE MORGAN A 810 WELL #: 1 RRCID -> 225373 COMPL. DATE 11/16/2006 TOTAL DEPTH 4120 PERF. 2860 - 2996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1740	X	1358	-0-	-382	-0-	1358	2			N	-0-					-0-
12	1791	X	1791	-0-	-0-	-0-	1791	2			N	-0-					-0-
01	1643	X	777	-0-	-866	-0-	777	2			N	-0-					-0-
02	1537	X	405	-0-	-1132	-0-	405	2			N	-0-					-0-
03	1798	X	-0-	-0-	-1798	-0-					N	-0-					-0-
04	1740	X	-0-	-0-	-1740	-0-					N	-0-					-0-

WAGNER OIL COMPANY 891175
MEADOWS WELL #: 3 RRCID -> 125530 COMPL. DATE 08/10/1987 TOTAL DEPTH 6800 PERF. 3183 - 3356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HARLAN WELL #: 3 RRCID -> 140478 COMPL. DATE 10/21/1991 TOTAL DEPTH 6564 PERF. 3323 - 3375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2820	X	1166	-0-	-1654	-0-	560	1	606	2	N	-0-					-0-
12	2914	X	2284	-0-	-630	-0-	1085	1	1199	2	N	-0-					-0-
01	2914	X	2216	-0-	-698	-0-	930	1	1286	2	N	-0-					-0-
02	2726	X	1112	-0-	-1614	-0-	525	1	587	2	N	-0-					-0-
03	2449	X	778	-0-	-1671	-0-	300	1	478	2	N	-0-					-0-
04	2220	X	1338	-0-	-882	-0-	300	1	1038	2	N	-0-					-0-

PRICE (BROWN DOLOMITE) //CONT.// 73084 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
WAGNER OIL COMPANY //CONT.// 891175
HARLAN WELL #: 4 RRCID -> 149493 COMPL. DATE 04/16/1994 TOTAL DEPTH 6550 PERF. 3153 - 3180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MEADOWS WELL #: 5 RRCID -> 245020 COMPL. DATE 10/05/2008 TOTAL DEPTH 3518 PERF. 3302 - 3344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	115	-0-	115	115	115	1			N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	115					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	115					N	-0-					-0-
*04	115	X	-0-	-0-	-115	-0-					N	-0-					-0-

PSHIGODA (MISSISSIPPIAN) 73334 332 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY 040798
COURSON "E" WELL #: 2 RRCID -> 174661 COMPL. DATE 10/12/2011 TOTAL DEPTH 10300 PERF. 9034 - 9058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4891	X	4891	-0-	-0-	-0-	4891	3			N	-0-					52
12	6014	X	5823	-0-	-191	-0-	5823	3			N	-0-					52
01	6014	X	5820	-0-	-194	-0-	5820	3			N	-0-					52
02	5626	X	4953	-0-	-673	-0-	4953	3			N	-0-					52
03	5828	X	5150	-0-	-678	-0-	5150	3			N	-0-					52
04	5640	X	4623	-0-	-1017	-0-	4623	3			N	-0-					52

BURK ROYALTY CO., LTD. 108799
JOHNSON, B. BIVINS WELL #: 1 L RRCID -> 022559 COMPL. DATE 02/26/1962 TOTAL DEPTH 9775 PERF. 9490 - 9561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

COURSON OIL & GAS, INC. 182785
HERNDON C WELL #: 1 RRCID -> 022557 COMPL. DATE 02/13/1961 TOTAL DEPTH 9462 PERF. 9383 - 9403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	116	-0-	-34	-0-	44	1	72	2	N	-0-					46
12	155	N	137	-0-	-18	-0-	52	1	85	2	N	-0-					46
01	155	N	141	-0-	-14	-0-	62	1	79	2	N	-0-					46
02	136	N	136	-0-	-0-	-0-	58	1	78	2	N	-0-					46
03	156	N	156	-0-	-0-	-0-	62	1	94	2	N	-0-					46
04	150	N	147	-0-	-3	-0-	58	1	89	2	N	-0-					46

LINA -BH- WELL #: 1 L RRCID -> 022558 COMPL. DATE 11/20/1960 TOTAL DEPTH 9250 PERF. 9166 - 9188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PSHIGODA (MISSISSIPPIAN) //CONT.// 73334 332 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. //CONT.// 182785
KENT WELL #: 4570 RRCID -> 211033 COMPL. DATE 06/15/2005 TOTAL DEPTH 9565 PERF. 9414 - 9424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	579	N	579	-0-	-0-	-0-	48	1	531	2	N	-0-					177
12	527	N	358	-0-	-169	-0-	42	1	316	2	N	-0-					177
01	620	N	554	-0-	-66	-0-	62	1	492	2	N	-0-					177
02	551	N	467	-0-	-84	-0-	58	1	409	2	N	-0-					177
03	496	N	496	-0-	-0-	-0-	62	1	434	2	N	-0-					177
04	540	N	455	-0-	-85	-0-	60	1	395	2	N	-0-					177

STRAT LAND EXPLORATION COMPANY 825420
HERNDON WELL #: 1569 RRCID -> 210058 COMPL. DATE 02/11/2005 TOTAL DEPTH 9500 PERF. 8944 - 9404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7410	X	6521	-0-	-889	-0-	45	1	6476	2	N	-0-					-0-
12	7130	X	5871	-0-	-1259	-0-	39	1	5832	2	N	-0-					-0-
01	6696	X	6178	-0-	-518	-0-	45	1	6133	2	N	-0-					-0-
02	6293	X	5639	-0-	-654	-0-	45	1	5594	2	N	-0-					-0-
03	6727	X	6582	-0-	-145	-0-	45	1	6537	2	N	-0-					-0-
04	6510	X	5549	-0-	-961	-0-	45	1	5504	2	N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
JINES 481 WELL #: 1T RRCID -> 203261 COMPL. DATE 05/17/2004 TOTAL DEPTH 9609 PERF. 9274 - 9290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PSHIGODA (MORROW, UPPER) 73334 500 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
H & L OPERATING CO., LLC 339787
PSHIGODA WELL #: 2 T RRCID -> 088916 COMPL. DATE N/A TOTAL DEPTH 8217 PERF. 6812 - 8116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2850	#	2102	-0-	-748	-0-	15 6	1 9	2081	2	N	5					78
12	2945	#	2545	-0-	-400	-0-	15 3	1 9	2527	2	N	3					81
01	2666	#	2185	-0-	-481	-0-	15 11	1 9	2159	2	N	10					91
02	2297	R	2297	-0-	-0-	-0-	15	1	2282	2	N	-0-					91
03	2542	#	2353	-0-	-189	-0-	15 6	1 9	2332	2	N	5					96
04	2460	#	1823	-0-	-637	-0-	15 4	1 9	1804	2	N	4					100

PSHIGODA, N. (DES MOINES) 73336 500 ASSOCIATED PRORATED CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
BILL WELL #: 1663 RRCID -> 158492 COMPL. DATE 01/05/1987 TOTAL DEPTH 8902 PERF. 7064 - 7128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6	N	6	-0-	-0- B	-0-	2	1	4	2	N	-0-					33
12	7	N	7	-0-	-0- B	-0-	2	1	5	2	N	-0-					33
01	6	N	6	-0-	-0- B	-0-	2	1	4	2	N	-0-					33
02	7	N	7	-0-	-0- B	-0-	2	1	5	2	N	-0-					33
03/01 BALANCING DATE STATUS -> -0-																	
03	7	N	3	-0-	-4 B	-0-	2	1	1	2	N	-0-					33
04	6	N	-0-	-0-	-6 B	-0-					N	-0-					33

PSHIGODA, N. (DES MOINES) //CONT.// 73336 500 ASSOCIATED PRORATED CNTY: OCHILTREE
COURSON OIL & GAS, INC. //CONT.// 182785
HERNDON WELL #: 1663 RRCID -> 174097 COMPL. DATE 01/12/1987 TOTAL DEPTH 9100 PERF. 7032 - 7119

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
HILL, S. K. -A- WELL #: 2 RRCID -> 176993 COMPL. DATE 12/27/1985 TOTAL DEPTH 7350 PERF. N/A

11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PUNDT (ATOKA) 73400 300 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
APACHE CORPORATION 027200
PUNDT WELL #: 1 RRCID -> 073969 COMPL. DATE 11/15/1977 TOTAL DEPTH 10370 PERF. 9231 - 9245

11	1950	N	1301	-0-	-649	-0-	1301	3			N	-0-					21
12	2387	N	1138	-0-	-1249	-0-	1138	3			N	-0-					21
01	2325	N	962	-0-	-1363	-0-	961	3	1	9	N	1					22
02	1247	N	1037	-0-	-210	-0-	1037	3			N	-0-					22
03	1526	N	1526	-0-	-0-	-0-	1526	3			N	-0-					22
*04	1539	N	1539	-0-	-0-	-0-	1539	3			N	-0-					22

TURNER, ROSE C. WELL #: 2541 RRCID -> 138942 COMPL. DATE 06/24/1991 TOTAL DEPTH 10300 PERF. 9204 - 9216

11	3026	X	3026	-0-	-0-	-0-	3026	3			N	-0-					85
12	2759	X	2314	-0-	-445	-0-	2314	3			N	-0-					85
01	2759	X	2641	-0-	-118	-0-	2641	3			N	-0-					85
02	3565	X	3565	-0-	-0-	-0-	3559	3	6	9	N	5					90
03	4955	X	4955	-0-	-0-	-0-	4949	3	6	9	N	5					95
*04	4693	X	4693	-0-	-0-	-0-	4692	3	1	9	N	1					96

QUINDUNO (ALBANY DOLOMITE, LO.) 73768 142 ASSOCIATED 49B CNTY: ROBERTS
EXXCEL PRODUCTION COMPANY 257092
EDGE, BEULAH -166- WELL #: 6611 RRCID -> 022615 COMPL. DATE 09/09/1955 TOTAL DEPTH 4050 PERF. N/A

11	300	#	299	-0-	-1	-0-	299	3			N	-0-					-0-
12	310	#	294	-0-	-16	-0-	294	3			N	-0-					-0-
01	341	#	285	-0-	-56	-0-	285	3			N	-0-					-0-
02	319	#	273	-0-	-46	-0-	273	3			N	-0-					-0-
03	341	#	296	-0-	-45	-0-	296	3			N	-0-					-0-
04	300	#	143	-0-	-157	-0-	143	3			N	-0-					-0-

EDGE, BEULAH -166-W WELL #: 12 RRCID -> 058834 COMPL. DATE 07/29/1955 TOTAL DEPTH 4075 PERF. 4044 - 4070

11	510	#	497	-0-	-13	-0-	497	3			N	-0-					-0-
12	527	#	488	-0-	-39	-0-	488	3			N	-0-					-0-
01	558	#	473	-0-	-85	-0-	473	3			N	-0-					-0-
02	522	#	453	-0-	-69	-0-	453	3			N	-0-					-0-
03	558	#	492	-0-	-66	-0-	492	3			N	-0-					-0-
04	510	#	238	-0-	-272	-0-	238	3			N	-0-					-0-

QUINDUNO (ALBANY DOLOMITE, LO.) //CONT.// 73768 142 ASSOCIATED 49B CNTY: ROBERTS
EXXCEL PRODUCTION COMPANY //CONT.// 257092

EDGE, BEULAH 166 -E- WELL #: 4 RRCID -> 085239 COMPL. DATE 10/12/1979 TOTAL DEPTH 4141 PERF. 4087 - 4128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	#	324	-0-	-6	-0-	324	3			N	-0-					-0-
12	341	#	318	-0-	-23	-0-	318	3			N	-0-					-0-
01	372	#	309	-0-	-63	-0-	309	3			N	-0-					-0-
02	348	#	295	-0-	-53	-0-	295	3			N	-0-					-0-
03	372	#	321	-0-	-51	-0-	321	3			N	-0-					-0-
04	330	#	155	-0-	-175	-0-	155	3			N	-0-					-0-

EDGE, BEULAH 166-W- WELL #: 7 RRCID -> 085240 COMPL. DATE 10/07/1979 TOTAL DEPTH 4099 PERF. 3963 - 4014

11	360	#	345	-0-	-15	-0-	345	3			N	-0-					-0-
12	372	#	339	-0-	-33	-0-	339	3			N	-0-					-0-
01	403	#	329	-0-	-74	-0-	329	3			N	-0-					-0-
02	377	#	314	-0-	-63	-0-	314	3			N	-0-					-0-
03	403	#	341	-0-	-62	-0-	341	3			N	-0-					-0-
04	360	#	165	-0-	-195	-0-	165	3			N	-0-					-0-

EDGE, BEULAH -B- WELL #: 4 RRCID -> 167954 COMPL. DATE 03/01/1998 TOTAL DEPTH 4125 PERF. 2940 - 2970

11	450	#	306	-0-	-144	-0-	306	3			N	-0-					-0-
12	465	#	373	-0-	-92	-0-	373	3			N	-0-					-0-
01	434	#	348	-0-	-86	-0-	348	3			N	-0-					-0-
02	406	#	286	-0-	-120	-0-	286	3			N	-0-					-0-
03	434	#	335	-0-	-99	-0-	335	3			N	-0-					-0-
04	360	#	81	-0-	-279	-0-	81	3			N	-0-					-0-

EDGE, BEULAH "166" W WELL #: 1 RRCID -> 249690 COMPL. DATE 01/01/2009 TOTAL DEPTH 6650 PERF. 3940 - 3974

11	805	R	805	-0-	-0-	-0-	805	3			N	-0-					-0-
12	806	#	790	-0-	-16	-0-	790	3			N	-0-					-0-
01	806	#	767	-0-	-39	-0-	767	3			N	-0-					-0-
02	754	#	734	-0-	-20	-0-	734	3			N	-0-					-0-
03	806	#	796	-0-	-10	-0-	796	3			N	-0-					-0-
04	780	#	385	-0-	-395	-0-	385	3			N	-0-					-0-

EDGE, BEULAH WELL #: 5 RRCID -> 261927 COMPL. DATE 01/22/1954 TOTAL DEPTH 4140 PERF. 3976 - 4130

11	330	#	294	-0-	-36	-0-	294	3			N	-0-					-0-
12	341	#	315	-0-	-26	-0-	315	3			N	-0-					-0-
01	358	R	358	-0-	-0-	-0-	358	3			N	-0-					-0-
02	320	R	320	-0-	-0-	-0-	320	3			N	-0-					-0-
03	341	#	313	-0-	-28	-0-	313	3			N	-0-					-0-
04	360	#	144	-0-	-216	-0-	144	3			N	-0-					-0-

EDGE, BEULAH -166- W WELL #: 6 RRCID -> 261929 COMPL. DATE 07/02/1953 TOTAL DEPTH 4103 PERF. 3938 - 4084

11	540	#	506	-0-	-34	-0-	506	3			N	-0-					-0-
12	558	#	497	-0-	-61	-0-	497	3			N	-0-					-0-
01	558	#	482	-0-	-76	-0-	482	3			N	-0-					-0-
02	522	#	462	-0-	-60	-0-	462	3			N	-0-					-0-
03	558	#	501	-0-	-57	-0-	501	3			N	-0-					-0-
04	510	#	242	-0-	-268	-0-	242	3			N	-0-					-0-

EDGE, BEULAH -B- WELL #: 1 RRCID -> 262185 COMPL. DATE 06/22/1953 TOTAL DEPTH 4078 PERF. 4090 - 4106

11	450	#	229	-0-	-221	-0-	229	3			N	-0-					-0-
12	465	#	364	-0-	-101	-0-	364	3			N	-0-					-0-
01	434	#	339	-0-	-95	-0-	339	3			N	-0-					-0-
02	406	#	279	-0-	-127	-0-	279	3			N	-0-					-0-
03	434	#	326	-0-	-108	-0-	326	3			N	-0-					-0-
04	360	#	79	-0-	-281	-0-	79	3			N	-0-					-0-

QUINDUNO (ALBANY DOLOMITE, LO.) //CONT.// 73768 142 ASSOCIATED 49B CNTY: ROBERTS
EXXCEL PRODUCTION COMPANY //CONT.// 257092
EDGE, BEULAH WELL #: 7 RRCID -> 262787 COMPL. DATE 03/04/1954 TOTAL DEPTH 4152 PERF. 3952 - 4082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	240	#	216	-0-	-24	-0-	216	3		N	-0-			-0-
12	248	#	231	-0-	-17	-0-	231	3		N	-0-			-0-
01	263	R	263	-0-	-0-	-0-	263	3		N	-0-			-0-
02	235	R	235	-0-	-0-	-0-	235	3		N	-0-			-0-
03	248	#	230	-0-	-18	-0-	230	3		N	-0-			-0-
04	240	#	106	-0-	-134	-0-	106	3		N	-0-			-0-

EDGE, BEULAH -166- E WELL #: 8 RRCID -> 262788 COMPL. DATE 03/01/1954 TOTAL DEPTH 4112 PERF. 3930 - 4098

11	240	#	230	-0-	-10	-0-	230	3		N	-0-			-0-
12	248	#	226	-0-	-22	-0-	226	3		N	-0-			-0-
01	248	#	219	-0-	-29	-0-	219	3		N	-0-			-0-
02	232	#	209	-0-	-23	-0-	209	3		N	-0-			-0-
03	248	#	228	-0-	-20	-0-	228	3		N	-0-			-0-
04	240	#	109	-0-	-131	-0-	109	3		N	-0-			-0-

EDGE, BEULAH -166- W WELL #: 3 RRCID -> 262790 COMPL. DATE 04/08/1954 TOTAL DEPTH 4080 PERF. 3884 - 4045

11	360	#	357	-0-	-3	-0-	357	3		N	-0-			-0-
12	372	#	350	-0-	-22	-0-	350	3		N	-0-			-0-
01	403	#	340	-0-	-63	-0-	340	3		N	-0-			-0-
02	377	#	325	-0-	-52	-0-	325	3		N	-0-			-0-
03	403	#	353	-0-	-50	-0-	353	3		N	-0-			-0-
04	360	#	170	-0-	-190	-0-	170	3		N	-0-			-0-

EDGE, BEULAH WELL #: 8 RRCID -> 262791 COMPL. DATE 04/09/1954 TOTAL DEPTH 4141 PERF. 3946 - 4126

11	450	#	394	-0-	-56	-0-	394	3		N	-0-			-0-
12	465	#	421	-0-	-44	-0-	421	3		N	-0-			-0-
01	478	R	478	-0-	-0-	-0-	478	3		N	-0-			-0-
02	426	R	426	-0-	-0-	-0-	426	3		N	-0-			-0-
03	434	#	417	-0-	-17	-0-	417	3		N	-0-			-0-
04	450	#	192	-0-	-258	-0-	192	3		N	-0-			-0-

EDGE, BEULAH -B- WELL #: 3 RRCID -> 262792 COMPL. DATE 08/18/1953 TOTAL DEPTH 4142 PERF. 3884 - 4045

11	330	#	161	-0-	-169	-0-	161	3		N	-0-			-0-
12	341	#	279	-0-	-62	-0-	279	3		N	-0-			-0-
01	341	#	260	-0-	-81	-0-	260	3		N	-0-			-0-
02	319	#	214	-0-	-105	-0-	214	3		N	-0-			-0-
03	341	#	250	-0-	-91	-0-	250	3		N	-0-			-0-
04	270	#	60	-0-	-210	-0-	60	3		N	-0-			-0-

EDGE, BEULAH -B- WELL #: 2 RRCID -> 262793 COMPL. DATE 07/29/1953 TOTAL DEPTH 4078 PERF. 3908 - 4032

11	299	R	299	-0-	-0-	-0-	299	3		N	-0-			-0-
12	248	#	196	-0-	-52	-0-	196	3		N	-0-			-0-
01	217	#	183	-0-	-34	-0-	183	3		N	-0-			-0-
02	290	#	151	-0-	-139	-0-	151	3		N	-0-			-0-
03	310	#	176	-0-	-134	-0-	176	3		N	-0-			-0-
04	300	#	42	-0-	-258	-0-	42	3		N	-0-			-0-

QUINDUNO (ALBANY DOLOMITE, LO.) //CONT.// 73768 142 ASSOCIATED 49B CNTY: ROBERTS
MOMENTUM OPERATING CO., INC. 574324
COWAN, W. R. WELL #: 2 RRCID -> 022608 COMPL. DATE 04/22/1956 TOTAL DEPTH 4108 PERF. 4086 - 4090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	#	497	-0-	-103	-0-	497	2			N	-0-					-0-
12	620	#	501	-0-	-119	-0-	501	2			N	-0-					-0-
01	527	#	477	-0-	-50	-0-	477	2			N	-0-					-0-
02	493	#	475	-0-	-18	-0-	475	2			N	-0-					-0-
03	586	R	586	-0-	-0-	-0-	586	2			N	-0-					-0-
04	510	#	256	-0-	-254	-0-	256	2			N	-0-					-0-

PANTERA ENERGY COMPANY 638486
BELL, A. R. WELL #: 1 RRCID -> 022560 COMPL. DATE 12/01/1953 TOTAL DEPTH N/A PERF. 4065 - 4118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	780	#	747	-0-	-33	-0-	747	3			N	-0-					-0-
12	806	#	753	-0-	-53	-0-	753	3			N	-0-					-0-
01	806	#	740	-0-	-66	-0-	740	3			N	-0-					-0-
02	782	R	782	-0-	-0-	-0-	782	3			N	-0-					-0-
03	827	R	827	-0-	-0-	-0-	827	3			N	-0-					-0-
04	750	#	365	-0-	-385	-0-	365	3			N	-0-					-0-

HAGGARD TR 2 WELL #: 8 RRCID -> 022569 COMPL. DATE 02/03/1953 TOTAL DEPTH 6380 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HAGGARD TR 3 WELL #: 16 RRCID -> 022571 COMPL. DATE 55/21/1953 TOTAL DEPTH N/A PERF. 4063 - 4068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1140	#	1037	-0-	-103	-0-	1037	3			N	-0-					-0-
12	1178	#	1046	-0-	-132	-0-	1046	3			N	-0-					-0-
01	1116	#	994	-0-	-122	-0-	994	3			N	-0-					-0-
02	1044	#	921	-0-	-123	-0-	921	3			N	-0-					-0-
03	1116	#	917	-0-	-199	-0-	917	3			N	-0-					-0-
04	1050	#	454	-0-	-596	-0-	454	3			N	-0-					-0-

HAGGARD TR 5 WELL #: 24 RRCID -> 022574 COMPL. DATE 01/06/1960 TOTAL DEPTH 4066 PERF. 3990 - 4024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	#	196	-0-	-14	-0-	196	3			N	-0-					-0-
12	219	R	219	-0-	-0-	-0-	219	3			N	-0-					-0-
01	217	#	208	-0-	-9	-0-	208	3			N	-0-					-0-
02	214	R	214	-0-	-0-	-0-	214	3			N	-0-					-0-
03	217	#	213	-0-	-4	-0-	213	3			N	-0-					-0-
04	210	#	105	-0-	-105	-0-	105	3			N	-0-					-0-

HAGGARD TR 3 WELL #: 27 RRCID -> 022575 COMPL. DATE 10/23/1956 TOTAL DEPTH 6480 PERF. 4050 - 4101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

QUINDUNO (ALBANY DOLOMITE, LO.) //CONT.// 73768 142 ASSOCIATED 49B CNTY: ROBERTS
PANTERA ENERGY COMPANY //CONT.// 638486
KELLY, MARTHA WELL #: 1 RRCID -> 022578 COMPL. DATE 11/24/1956 TOTAL DEPTH 4140 PERF. 4078 - 4088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	#	17	-0-	-13	-0-	17	3			N	-0-					-0-
12	31	#	15	-0-	-16	-0-	15	3			N	-0-					-0-
01	31	#	17	-0-	-14	-0-	17	3			N	-0-					-0-
02	29	#	15	-0-	-14	-0-	15	3			N	-0-					-0-
03	31	#	-0-	-0-	-31	-0-					N	-0-					-0-
04	30	#	-0-	-0-	-30	-0-					N	-0-					-0-

AGATHA WELL #: 1 RRCID -> 022584 COMPL. DATE 02/01/1954 TOTAL DEPTH N/A PERF. 4004 - 4110

11	1410	#	1110	-0-	-300	-0-	1110	3			N	-0-					-0-
12	1457	#	1087	-0-	-370	-0-	1087	3			N	-0-					-0-
01	1333	#	1278	-0-	-55	-0-	1278	3			N	-0-					-0-
02	1247	#	1097	-0-	-150	-0-	1097	3			N	-0-					-0-
03	1178	#	1160	-0-	-18	-0-	1160	3			N	-0-					-0-
04	1230	#	536	-0-	-694	-0-	536	3			N	-0-					-0-

AGATHA WELL #: 2 RRCID -> 022585 COMPL. DATE 09/13/1957 TOTAL DEPTH 6365 PERF. 4004 - 4116

11	1590	#	1546	-0-	-44	-0-	1546	3			N	-0-					-0-
12	1643	#	1591	-0-	-52	-0-	1591	3			N	-0-					-0-
01	1704	R	1704	-0-	-0-	-0-	1704	3			N	-0-					-0-
02	1547	R	1547	-0-	-0-	-0-	1547	3			N	-0-					-0-
03	1736	R	1736	-0-	-0-	-0-	1736	3			N	-0-					-0-
04	1650	#	751	-0-	-899	-0-	751	3			N	-0-					-0-

EDGE -A- WELL #: 1 C RRCID -> 022586 COMPL. DATE 06/22/1953 TOTAL DEPTH N/A PERF. 3945 - 4089

11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

GAY WELL #: 4 C RRCID -> 022594 COMPL. DATE 07/07/1956 TOTAL DEPTH 6375 PERF. 3930 - 4054

11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

LOCKE WELL #: 3 RRCID -> 022597 COMPL. DATE 11/05/1956 TOTAL DEPTH N/A PERF. 3952 - 4088

11	2190	#	1936	-0-	-254	-0-	1936	3			N	-0-					-0-
12	2232	#	1895	-0-	-337	-0-	1895	3			N	-0-					-0-
01	2232	#	2008	-0-	-224	-0-	2008	3			N	-0-					-0-
02	2003	R	2003	-0-	-0-	-0-	2003	3			N	-0-					-0-
03	2077	R	2077	-0-	-0-	-0-	2077	3			N	-0-					-0-
04	1950	#	935	-0-	-1015	-0-	935	3			N	-0-					-0-

LOCKE -A- WELL #: 1 RRCID -> 022599 COMPL. DATE 02/05/1997 TOTAL DEPTH 9960 PERF. 3960 - 4060

11	90	#	37	-0-	-53	-0-	31	3	6	9	N	5					11
12	124	#	31	-0-	-93	-0-	27	3	4	9	N	4					15
01	124	#	26	-0-	-98	-0-	23	3	3	9	N	3	15	1			3
02	116	#	28	-0-	-88	-0-	25	3	3	9	N	3					6
03	133	R	133	-0-	-0-	-0-	132	3	1	9	N	1					7
*04	41	R	41	-0-	-0-	-0-	40	3	1	9	N	1					8

QUINDUNO (ALBANY DOLOMITE, LO.) //CONT.// 73768 142 ASSOCIATED 49B CNTY: ROBERTS
PANTERA ENERGY COMPANY //CONT.// 638486

HAGGARD TR 3 WELL #: 36 RRCID -> 044508 COMPL. DATE 08/01/1968 TOTAL DEPTH 4126 PERF. 4016 - 4030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HAGGARD TR 4 WELL #: 15 RRCID -> 045936 COMPL. DATE 04/07/1969 TOTAL DEPTH 4112 PERF. 3958 - 4076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HAGGARD TR 7 WELL #: 47 RRCID -> 045937 COMPL. DATE 04/05/1969 TOTAL DEPTH 6975 PERF. 4000 - 4107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1080	#	1011	-0-	-69	-0-	1011	3			Y	-0-					-0-
12	1116	#	962	-0-	-154	-0-	962	3			Y	-0-					-0-
01	1085	#	944	-0-	-141	-0-	944	3			Y	-0-					-0-
02	1173	R	1173	-0-	-0-	-0-	1173	3			Y	-0-					-0-
03	1240	R	1240	-0-	-0-	-0-	1240	3			Y	-0-					-0-
04	1020	#	548	-0-	-472	-0-	548	3			Y	-0-					-0-

GAY WELL #: 7 RRCID -> 049335 COMPL. DATE 02/15/1996 TOTAL DEPTH 9700 PERF. 3972 - 4022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1080	#	998	-0-	-82	-0-	998	3			N	-0-					-0-
12	1116	#	1090	-0-	-26	-0-	1090	3			N	-0-					-0-
01	1116	#	1080	-0-	-36	-0-	1080	3			N	-0-					-0-
02	1015	#	1012	-0-	-3	-0-	1012	3			N	-0-					-0-
03	1085	#	1059	-0-	-26	-0-	1059	3			N	-0-					-0-
04	1050	#	477	-0-	-573	-0-	477	3			N	-0-					-0-

HAGGARD TR 8 WELL #: 41 RRCID -> 051848 COMPL. DATE 01/10/1972 TOTAL DEPTH 4150 PERF. 3994 - 4073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2070	#	1953	-0-	-117	-0-	1953	3			N	-0-					-0-
12	2139	#	1784	-0-	-355	-0-	1784	3			N	-0-					-0-
01	2108	#	1751	-0-	-357	-0-	1751	3			N	-0-					-0-
02	1972	#	1747	-0-	-225	-0-	1747	3			N	-0-					-0-
03	2015	#	1848	-0-	-167	-0-	1848	3			N	-0-					-0-
04	1950	#	816	-0-	-1134	-0-	816	3			N	-0-					-0-

HAGGARD TR 2 WELL #: 1 RRCID -> 052034 COMPL. DATE 01/15/1972 TOTAL DEPTH 4072 PERF. 3978 - 4068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

HAGGARD TR 3 WELL #: 12 RRCID -> 052434 COMPL. DATE 05/05/1953 TOTAL DEPTH 4079 PERF. 3955 - 4005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	#	665	-0-	-55	-0-	665	3			N	-0-					-0-
12	785	R	785	-0-	-0-	-0-	785	3			N	-0-					-0-
01	746	R	746	-0-	-0-	-0-	746	3			N	-0-					-0-
02	667	#	579	-0-	-88	-0-	579	3			N	-0-					-0-
03	775	#	576	-0-	-199	-0-	576	3			N	-0-					-0-
04	750	#	285	-0-	-465	-0-	285	3			N	-0-					-0-

QUINDUNO (ALBANY DOLOMITE, LO.) //CONT.// 73768 142 ASSOCIATED 49B CNTY: ROBERTS
PANTERA ENERGY COMPANY //CONT.// 638486

HAGGARD TR 4 WELL #: 10 RRCID -> 053048 COMPL. DATE 07/05/1972 TOTAL DEPTH 4099 PERF. 3958 - 4050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

EDGE -D- WELL #: 1 RRCID -> 053049 COMPL. DATE 07/18/1972 TOTAL DEPTH 4130 PERF. 3968 - 4104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	#	474	-0-	-246	-0-	474	3			Y	-0-					-0-
12	744	#	561	-0-	-183	-0-	561	3			Y	-0-					-0-
01	589	#	541	-0-	-48	-0-	541	3			Y	-0-					-0-
02	551	#	502	-0-	-49	-0-	502	3			Y	-0-					-0-
03	589	#	576	-0-	-13	-0-	576	3			Y	-0-					-0-
04	540	#	227	-0-	-313	-0-	227	3			Y	-0-					-0-

HAGGARD TR 2 WELL #: 28 RRCID -> 053188 COMPL. DATE 07/31/1972 TOTAL DEPTH 3065 PERF. 3958 - 4000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

EDGE -D- WELL #: 2 RRCID -> 054220 COMPL. DATE N/A TOTAL DEPTH 4117 PERF. 4031 - 4097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1110	#	851	-0-	-259	-0-	851	3			Y	-0-					-0-
12	1147	#	940	-0-	-207	-0-	940	3			Y	-0-					-0-
01	1147	#	915	-0-	-232	-0-	915	3			Y	-0-					-0-
02	1015	#	939	-0-	-76	-0-	939	3			Y	-0-					-0-
03	1054	#	939	-0-	-115	-0-	939	3			Y	-0-					-0-
04	900	#	451	-0-	-449	-0-	451	3			Y	-0-					-0-

HAGGARD TR 4 WELL #: 18 RRCID -> 054451 COMPL. DATE 01/29/1973 TOTAL DEPTH 4100 PERF. 3970 - 4090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	870	#	802	-0-	-68	-0-	802	3			N	-0-					-0-
12	899	#	589	-0-	-310	-0-	589	3			N	-0-					-0-
01	868	#	559	-0-	-309	-0-	559	3			N	-0-					-0-
02	812	#	621	-0-	-191	-0-	621	3			N	-0-					-0-
03	868	#	619	-0-	-249	-0-	619	3			N	-0-					-0-
04	810	#	306	-0-	-504	-0-	306	3			N	-0-					-0-

MCCUISTION, G. WELL #: 3 RRCID -> 056056 COMPL. DATE 03/03/1954 TOTAL DEPTH 4111 PERF. 3972 - 4084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	#	380	-0-	-130	-0-	380	3			N	-0-					-0-
12	527	#	226	-0-	-301	-0-	226	3			N	-0-					-0-
01	527	#	263	-0-	-264	-0-	263	3			N	-0-					-0-
02	493	#	351	-0-	-142	-0-	351	3			N	-0-					-0-
03	465	#	367	-0-	-98	-0-	367	3			N	-0-					-0-
04	390	#	173	-0-	-217	-0-	173	3			N	-0-					-0-

LOCKE WELL #: 5 RRCID -> 056651 COMPL. DATE 07/13/1973 TOTAL DEPTH 4185 PERF. 3982 - 4072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1380	#	1072	-0-	-308	-0-	1072	3			N	-0-					-0-
12	1426	#	1157	-0-	-269	-0-	1157	3			N	-0-					-0-
01	1426	#	1226	-0-	-200	-0-	1226	3			N	-0-					-0-
02	1175	R	1175	-0-	-0-	-0-	1175	3			N	-0-					-0-
03	1178	#	1157	-0-	-21	-0-	1157	3			N	-0-					-0-
04	1200	#	514	-0-	-686	-0-	514	3			N	-0-					-0-

QUINDUNO (ALBANY DOLOMITE, LO.) //CONT.// 73768 142 ASSOCIATED 49B CNTY: ROBERTS
PANTERA ENERGY COMPANY //CONT.// 638486
STONE -A- WELL #: 3 RRCID -> 059525 COMPL. DATE 09/03/1974 TOTAL DEPTH 4180 PERF. 4017 - 4120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	#	448	-0-	-92	-0-	448	3			Y	-0-					-0-
12	533	R	533	-0-	-0-	-0-	533	3			Y	-0-					-0-
01	527	#	526	-0-	-1	-0-	526	3			Y	-0-					-0-
02	538	R	538	-0-	-0-	-0-	538	3			Y	-0-					-0-
03	557	R	557	-0-	-0-	-0-	557	3			Y	-0-					-0-
04	480	#	258	-0-	-222	-0-	258	3			Y	-0-					-0-

HAGGARD TR 4 WELL #: 6 RRCID -> 060013 COMPL. DATE 10/10/1974 TOTAL DEPTH 4133 PERF. 4036 - 4117

11	684	R	684	-0-	-0-	-0-	684	3			N	-0-					-0-
12	589	R	589	-0-	-0-	-0-	589	3			N	-0-					-0-
01	559	R	559	-0-	-0-	-0-	559	3			N	-0-					-0-
02	621	R	621	-0-	-0-	-0-	621	3			N	-0-					-0-
03	619	R	619	-0-	-0-	-0-	619	3			N	-0-					-0-
04	360	#	306	-0-	-54	-0-	306	3			N	-0-					-0-

MCCUISTION, G. WELL #: 4 RRCID -> 061746 COMPL. DATE 06/17/1954 TOTAL DEPTH 4114 PERF. 4060 - 4111

11	750	#	552	-0-	-198	-0-	552	3			N	-0-					-0-
12	775	#	488	-0-	-287	-0-	488	3			N	-0-					-0-
01	744	#	566	-0-	-178	-0-	566	3			N	-0-					-0-
02	696	#	488	-0-	-208	-0-	488	3			N	-0-					-0-
03	682	#	511	-0-	-171	-0-	511	3			N	-0-					-0-
04	540	#	241	-0-	-299	-0-	241	3			N	-0-					-0-

HAGGARD TR 8 WELL #: 21 RRCID -> 066469 COMPL. DATE 05/18/1976 TOTAL DEPTH 4100 PERF. 3984 - 4082

11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

HAGGARD TR 3 WELL #: 5 RRCID -> 067262 COMPL. DATE 07/21/1976 TOTAL DEPTH 4109 PERF. 4042 - 4098

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BELL, A. R. WELL #: 6 RRCID -> 068198 COMPL. DATE 09/13/1976 TOTAL DEPTH 6330 PERF. 3978 - 4158

11	1920	#	1806	-0-	-114	-0-	1806	3			N	-0-					-0-
12	1984	#	1690	-0-	-294	-0-	1690	3			N	-0-					-0-
01	1953	#	1659	-0-	-294	-0-	1659	3			N	-0-					-0-
02	1827	#	1219	-0-	-608	-0-	1219	3			N	-0-					-0-
03	1860	#	1289	-0-	-571	-0-	1289	3			N	-0-					-0-
04	1800	#	569	-0-	-1231	-0-	569	3			N	-0-					-0-

MCCUISTION, G. -A- WELL #: 3 RRCID -> 071305 COMPL. DATE 04/22/1977 TOTAL DEPTH 4110 PERF. 3962 - 4080

11	930	#	689	-0-	-241	-0-	689	3			N	-0-					-0-
12	961	#	679	-0-	-282	-0-	679	3			N	-0-					-0-
01	930	#	788	-0-	-142	-0-	788	3			N	-0-					-0-
02	870	#	840	-0-	-30	-0-	840	3			N	-0-					-0-
03	879	R	879	-0-	-0-	-0-	879	3			N	-0-					-0-
04	750	#	414	-0-	-336	-0-	414	3			N	-0-					-0-

QUINDUNO (ALBANY DOLOMITE, LO.) //CONT.// 73768 142 ASSOCIATED 49B CNTY: ROBERTS
PANTERA ENERGY COMPANY //CONT.// 638486

MCCUISTION, G. WELL #: 1 RRCID -> 125531 COMPL. DATE 12/14/1952 TOTAL DEPTH 4120 PERF. 4092 - 4113

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	#	69	-0-	-21	-0-	69	3			N	-0-					-0-
12	488	R	488	-0-	-0-	-0-	488	3			N	-0-					-0-
01	566	R	566	-0-	-0-	-0-	566	3			N	-0-					-0-
02	606	R	606	-0-	-0-	-0-	606	3			N	-0-					-0-
03	633	R	633	-0-	-0-	-0-	633	3			N	-0-					-0-
04	540	#	299	-0-	-241	-0-	299	3			N	-0-					-0-

MCCUISTION, G. WELL #: 5 RRCID -> 125532 COMPL. DATE 02/16/1958 TOTAL DEPTH 6329 PERF. 4109 - 4110

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1560	#	1172	-0-	-388	-0-	1172	3			N	-0-					-0-
12	1612	#	1236	-0-	-376	-0-	1236	3			N	-0-					-0-
01	1612	#	1435	-0-	-177	-0-	1435	3			N	-0-					-0-
02	1508	#	1055	-0-	-453	-0-	1055	3			N	-0-					-0-
03	1488	#	1103	-0-	-385	-0-	1103	3			N	-0-					-0-
04	1380	#	520	-0-	-860	-0-	520	3			N	-0-					-0-

MCCUISTION, G. -A- WELL #: 5 RRCID -> 127612 COMPL. DATE 04/10/1988 TOTAL DEPTH 4100 PERF. 3974 - 4100

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-

MCCUISTION, G. -A- WELL #: 6 RRCID -> 127613 COMPL. DATE 03/23/1988 TOTAL DEPTH 4102 PERF. 3942 - 4102

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	982	R	982	-0-	-0-	-0-	982	3			Y	-0-					-0-
12	868	#	853	-0-	-15	-0-	853	3			Y	-0-					-0-
01	990	R	990	-0-	-0-	-0-	990	3			Y	-0-					-0-
02	1247	#	1016	-0-	-231	-0-	1016	3			Y	-0-					-0-
03	1240	#	1063	-0-	-177	-0-	1063	3			Y	-0-					-0-
04	990	#	501	-0-	-489	-0-	501	3			Y	-0-					-0-

BELL, A. R. WELL #: 4 RRCID -> 128089 COMPL. DATE 07/08/1988 TOTAL DEPTH 6340 PERF. 3918 - 4090

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2250	#	2121	-0-	-129	-0-	2121	3			N	-0-					-0-
12	2325	#	1971	-0-	-354	-0-	1971	3			N	-0-					-0-
01	2294	#	1935	-0-	-359	-0-	1935	3			N	-0-					-0-
02	2146	#	2000	-0-	-146	-0-	2000	3			N	-0-					-0-
03	2201	#	2116	-0-	-85	-0-	2116	3			N	-0-					-0-
04	2130	#	935	-0-	-1195	-0-	935	3			N	-0-					-0-

HAGGARD TR 4 WELL #: 42 RRCID -> 128465 COMPL. DATE 09/09/1988 TOTAL DEPTH 6317 PERF. 3962 - 4076

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HAGGARD TR 8 WELL #: 32 RRCID -> 131777 COMPL. DATE 08/15/1989 TOTAL DEPTH 6360 PERF. 3950 - 4100

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2464	R	2464	-0-	-0-	-0-	2464	3			N	-0-					-0-
12	2046	#	1972	-0-	-74	-0-	1972	3			N	-0-					-0-
01	2046	#	1936	-0-	-110	-0-	1936	3			N	-0-					-0-
02	2115	R	2115	-0-	-0-	-0-	2115	3			N	-0-					-0-
03	2237	R	2237	-0-	-0-	-0-	2237	3			N	-0-					-0-
04	1980	#	988	-0-	-992	-0-	988	3			N	-0-					-0-

QUINDUNO (ALBANY DOLOMITE, LO.) //CONT.// 73768 142 ASSOCIATED 49B CNTY: ROBERTS
PANTERA ENERGY COMPANY //CONT.// 638486

MCCUISTION, G. -A- WELL #: 4 RRCID -> 131968 COMPL. DATE 08/14/1989 TOTAL DEPTH 6325 PERF. 3934 - 4094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1440	#	1068	-0-	-372	-0-	1068	3			N	-0-					-0-
12	1488	#	958	-0-	-530	-0-	958	3			N	-0-					-0-
01	1457	#	1112	-0-	-345	-0-	1112	3			N	-0-					-0-
02	1363	#	1055	-0-	-308	-0-	1055	3			N	-0-					-0-
03	1333	#	1103	-0-	-230	-0-	1103	3			N	-0-					-0-
04	1080	#	520	-0-	-560	-0-	520	3			N	-0-					-0-

MCCUISTION, G. -A- WELL #: 1 RRCID -> 132914 COMPL. DATE 11/18/1989 TOTAL DEPTH 6325 PERF. 4025 - 4095

11	1620	#	1207	-0-	-413	-0-	1207	3			N	-0-					-0-
12	1674	#	1150	-0-	-524	-0-	1150	3			N	-0-					-0-
01	1643	#	1334	-0-	-309	-0-	1334	3			N	-0-					-0-
02	1537	#	1290	-0-	-247	-0-	1290	3			N	-0-					-0-
03	1519	#	1348	-0-	-171	-0-	1348	3			N	-0-					-0-
04	1290	#	636	-0-	-654	-0-	636	3			N	-0-					-0-

MCCUISTION, G. -A- WELL #: 2 RRCID -> 132915 COMPL. DATE 11/15/1989 TOTAL DEPTH 4089 PERF. 3936 - 4089

11	60	#	35	-0-	-25	-0-	35	3			Y	-0-					-0-
12	62	#	19	-0-	-43	-0-	19	3			Y	-0-					-0-
01	62	#	22	-0-	-40	-0-	22	3			Y	-0-					-0-
02	T. A.		41	-0-	41	41	41	3			Y	-0-					-0-
03	T. A.		43	-0-	43	84	43	3			Y	-0-					-0-
04	T. A.		20	-0-	20	104	20	3			Y	-0-					-0-

HAGGARD TR 8 WELL #: 33 RRCID -> 132916 COMPL. DATE 11/18/1989 TOTAL DEPTH 6360 PERF. 3966 - 4106

11	1743	R	1743	-0-	-0-	-0-	1743	3			N	-0-					-0-
12	1666	R	1666	-0-	-0-	-0-	1666	3			N	-0-					-0-
01	1636	R	1636	-0-	-0-	-0-	1636	3			N	-0-					-0-
02	1402	R	1402	-0-	-0-	-0-	1402	3			N	-0-					-0-
03	1484	R	1484	-0-	-0-	-0-	1484	3			N	-0-					-0-
*04	655	R	655	-0-	-0-	-0-	655	3			N	-0-					-0-

HAGGARD TR 2 WELL #: 43A RRCID -> 133234 COMPL. DATE 01/10/1990 TOTAL DEPTH 6367 PERF. 3942 - 4030

11	210	#	196	-0-	-14	-0-	196	3			N	-0-					-0-
12	218	R	218	-0-	-0-	-0-	218	3			N	-0-					-0-
01	217	#	208	-0-	-9	-0-	208	3			N	-0-					-0-
02	214	R	214	-0-	-0-	-0-	214	3			N	-0-					-0-
03	217	#	213	-0-	-4	-0-	213	3			N	-0-					-0-
04	210	#	105	-0-	-105	-0-	105	3			N	-0-					-0-

HAGGARD TR 4 WELL #: 40 RRCID -> 134902 COMPL. DATE 03/24/1990 TOTAL DEPTH 4084 PERF. 3920 - 4082

11	1590	#	1467	-0-	-123	-0-	1467	3			N	-0-					-0-
12	1643	#	1418	-0-	-225	-0-	1418	3			N	-0-					-0-
01	1612	#	1347	-0-	-265	-0-	1347	3			N	-0-					-0-
02	1508	#	1479	-0-	-29	-0-	1479	3			N	-0-					-0-
03	1612	#	1472	-0-	-140	-0-	1472	3			N	-0-					-0-
04	1470	#	729	-0-	-741	-0-	729	3			N	-0-					-0-

STONE A WELL #: 1 RRCID -> 159097 COMPL. DATE 02/18/1954 TOTAL DEPTH 4139 PERF. N/A

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

QUINDUNO (ALBANY DOLOMITE, LO.) //CONT.// 73768 142 ASSOCIATED 49B CNTY: ROBERTS
PANTERA ENERGY COMPANY //CONT.// 638486

LOCKE WELL #: 2 RRCID -> 196793 COMPL. DATE N/A TOTAL DEPTH 6430 PERF. 3978 - 4087

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21

LOCKE WELL #: 4 RRCID -> 196794 COMPL. DATE N/A TOTAL DEPTH 6503 PERF. 4036 - 4129

11	633	R	633	-0-	-0-	-0-	633	3			N	-0-					50
12	558	#	555	-0-	-3	-0-	555	3			N	-0-					50
01	527	#	519	-0-	-8	-0-	519	3			N	-0-					50
02	609	#	528	-0-	-81	-0-	528	3			N	-0-					50
03	651	#	581	-0-	-70	-0-	581	3			N	-0-					50
04	630	#	67	-0-	-563	-0-	67	3			N	-0-					50

LOCKE WELL #: 1 RRCID -> 231000 COMPL. DATE 01/10/1953 TOTAL DEPTH N/A PERF. N/A

11	1146	R	1146	-0-	-0-	-0-	1146	3			N	-0-					-0-
12	11	#	-0-	-0-	-11	-0-					N	-0-					-0-
01	11	#	-0-	-0-	-11	-0-					N	-0-					-0-
02	1102	#	-0-	-0-	-1102	-0-					N	-0-					-0-
03	1178	#	-0-	-0-	-1178	-0-					N	-0-					-0-
04	1140	#	-0-	-0-	-1140	-0-					N	-0-					-0-

LOCKE WELL #: 6 RRCID -> 236929 COMPL. DATE 04/12/2008 TOTAL DEPTH 4200 PERF. 3998 - 4091

11	1170	#	881	-0-	-289	-0-	881	3			N	-0-					-0-
12	1209	#	1020	-0-	-189	-0-	1020	3			N	-0-					-0-
01	1147	#	954	-0-	-193	-0-	954	3			N	-0-					-0-
02	1073	#	968	-0-	-105	-0-	968	3			N	-0-					-0-
03	1116	#	987	-0-	-129	-0-	987	3			N	-0-					-0-
04	990	#	598	-0-	-392	-0-	598	3			N	-0-					-0-

PENNINGTON WELL #: 5 RRCID -> 237146 COMPL. DATE 03/29/2008 TOTAL DEPTH 4104 PERF. 3930 - 4050

11	660	#	633	-0-	-27	-0-	633	3			N	-0-					-0-
12	682	#	662	-0-	-20	-0-	662	3			N	-0-					-0-
01	718	R	718	-0-	-0-	-0-	718	3			N	-0-					-0-
02	626	R	626	-0-	-0-	-0-	626	3			N	-0-					-0-
03	651	#	631	-0-	-20	-0-	631	3			N	-0-					-0-
04	690	#	294	-0-	-396	-0-	294	3			N	-0-					-0-

HAGGARD, JOHN TR 3 WELL #: 51 RRCID -> 258854 COMPL. DATE 11/18/1983 TOTAL DEPTH 4639 PERF. N/A

11	150	#	137	-0-	-13	-0-	137	3			N	-0-					-0-
12	174	R	174	-0-	-0-	-0-	174	3			N	-0-					-0-
01	166	R	166	-0-	-0-	-0-	166	3			N	-0-					-0-
02	174	R	174	-0-	-0-	-0-	174	3			N	-0-					-0-
03	186	#	173	-0-	-13	-0-	173	3			N	-0-					-0-
04	180	#	86	-0-	-94	-0-	86	3			N	-0-					-0-

HAGGARD TR 4 WELL #: 30 RRCID -> 262723 COMPL. DATE 05/27/2011 TOTAL DEPTH 6400 PERF. 3998 - 4106

11	1020	#	939	-0-	-81	-0-	939	3			N	-0-					-0-
12	1054	#	872	-0-	-182	-0-	872	3			N	-0-					-0-
01	1023	#	828	-0-	-195	-0-	828	3			N	-0-					-0-
02	957	#	793	-0-	-164	-0-	793	3			N	-0-					-0-
03	1023	#	790	-0-	-233	-0-	790	3			N	-0-					-0-
04	930	#	391	-0-	-539	-0-	391	3			N	-0-					-0-

QUINDUNO (ALBANY DOLOMITE, LO.) //CONT.// 73768 142 ASSOCIATED 49B CNTY: ROBERTS
PANTERA ENERGY COMPANY //CONT.// 638486
HAGGARD TR 4 WELL #: 55 RRCID -> 265284 COMPL. DATE 08/24/2011 TOTAL DEPTH 4750 PERF. 3962 - 3974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	#	372	-0-	-18	-0-	372	3			N	-0-					-0-
12	414	R	414	-0-	-0-	-0-	414	3			N	-0-					-0-
01	403	#	394	-0-	-9	-0-	394	3			N	-0-					-0-
02	377	#	343	-0-	-34	-0-	343	3			N	-0-					-0-
03	403	#	341	-0-	-62	-0-	341	3			N	-0-					-0-
04	390	#	169	-0-	-221	-0-	169	3			N	-0-					-0-

HAGGARD TR 4 WC WELL #: 29 RRCID -> 265399 COMPL. DATE 08/30/2011 TOTAL DEPTH 7323 PERF. 3979 - 4033

11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

SHILOH OPERATING COMPANY 777303
EDGE, BEULAH WELL #: 4 RRCID -> 175325 COMPL. DATE 07/28/1953 TOTAL DEPTH 4109 PERF. 4006 - 4100

11	134	R	134	-0-	-0-	-0-	134	2			Y	-0-					13
12	112	R	112	-0-	-0-	-0-	112	2			Y	-0-					13
01	217	#	123	-0-	-94	-0-	123	2			Y	-0-					13
02	31	R	31	-0-	-0-	-0-	31	2			Y	-0-					13
03	217	#	33	-0-	-184	-0-	33	2			Y	-0-					13
04	120	#	92	-0-	-28	-0-	92	2			Y	-0-					13

EDGE, BEULAH WELL #: RRCID -> 175326 COMPL. DATE 05/22/1953 TOTAL DEPTH 4120 PERF. 4022 - 4116

11	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					5
12	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					5
01	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					5
02	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					5
03	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					5
04	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					5

PLUGGED AND ABANDONED_____ 04/22/2010

WO OPERATING COMPANY 935428
COWAN, W. R. TRACT -A- WELL #: 5 RRCID -> 052170 COMPL. DATE 01/24/1972 TOTAL DEPTH 4070 PERF. 3945 - 4000

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-

QUINDUNO (COUNCIL GROVE) 73768 175 NON-ASSOCIATED EXEMPT CNTY: ROBERTS
LATIGO PETROLEUM, LLC 488260
COURSON RANCH 135 WELL #: 11 RRCID -> 223006 COMPL. DATE 07/23/2006 TOTAL DEPTH 4300 PERF. 4060 - 4072

11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

R. D. MILLS (ATOKA) 73947 500 ASSOCIATED EXEMPT CNTY: ROBERTS
BRACKEN OPERATING, L.L.C. 085851
PAYNE RANCH WELL #: 1211 RRCID -> 181337 COMPL. DATE 02/05/2001 TOTAL DEPTH 9200 PERF. 8568 - 8664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1140	#	1435	-0-	295 B	-48054	1404	3	31	9	N	28					238
12	775	#	1055	-0-	280 B	-47774	1055	3			N	-0-					238
01	1271	#	881	-0-	-390 B	-48164	868	3	13	9	N	12					250
02	1392	#	1164	-0-	-228 B	-48392	1164	3			N	-0-					250
03	1488	#	1033	-0-	-455 B	-48847	1033	3			N	-0-					250
04	1440	#	1278	-0-	-162 B	-49009	1256	3	22	9	N	20					270

PAYNE RANCH "A" WELL #: 1210 RRCID -> 189284 COMPL. DATE 05/24/2002 TOTAL DEPTH 8743 PERF. 8470 - 8494

11	150	#	621	-0-	471 B	-55633	621	3			N	-0-					225
12	155	#	2470	-0-	2315 B	-53318	2456	3	14	9	N	13					238
01	217	#	621	-0-	404 B	-52914	621	3			N	-0-					238
02	609	#	521	-0-	-88 B	-53002	521	3			N	-0-					238
03	2480	#	227	-0-	-2253 B	-55255	227	3			N	-0-					238
04	2400	#	153	-0-	-2247 B	-57502	153	3			N	-0-					238

NATURAL GAS ANADARKO COMPANY 600750
CARRIE WELL #: 1190 RRCID -> 212040 COMPL. DATE 10/06/2005 TOTAL DEPTH 9575 PERF. 9142 - 9154

11	T. A.		NO RPT	-0-	-0- B	-555					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0- B	-555					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0- B	-555					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0- B	-555					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0- B	-555					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0- B	-555					N	NO RPT					-0-

R. D. MILLS (MORROW MIDDLE) 73947 750 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
CHESAPEAKE OPERATING, L.L.C. 147699
MILLS, R.D. WELL #: 1 RRCID -> 064472 COMPL. DATE 07/24/1975 TOTAL DEPTH 9502 PERF. 9321 - 9339

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					87
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					87
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					87
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					87
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					87
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					87

R. D. PRICE (BROWN DOLOMITE) 73966 150 NON-ASSOCIATED EXEMPT CNTY: ROBERTS
CORGRAY HOLDINGS, LLC 178435
PRICE RANCH WELL #: 1194 RRCID -> 111529 COMPL. DATE 11/22/2000 TOTAL DEPTH 3940 PERF. 3126 - 3295

11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 03/07/2016 - PLUGGED 03/07/16

MARTY WELL #: 1 RRCID -> 111530 COMPL. DATE 05/17/1984 TOTAL DEPTH 7347 PERF. 3111 - 3190

11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 03/04/2016 - PLUGGED 03/04/16

R. D. PRICE (BROWN DOLOMITE) //CONT.// 73966 150 NON-ASSOCIATED EXEMPT CNTY: ROBERTS
LINN OPERATING, INC. 501545
MARTY "A" WELL #: 1 RRCID -> 160749 COMPL. DATE 06/28/1996 TOTAL DEPTH 5018 PERF. 3196 - 3204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RFC (MORROW, UPPER) 74011 500 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
RANGE PRODUCTION COMPANY, LLC 691795
PAYNE TRUST WELL #: 1222 RRCID -> 246663 COMPL. DATE 12/05/2006 TOTAL DEPTH 9500 PERF. 8793 - 8833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3690	#	3182	-0-	-508	-0-	3110	2	72	9	N	65	194	1			74
12	3379	#	3086	-0-	-293	-0-	2994	2	92	9	N	84					158
01	3379	#	2984	-0-	-395	-0-	2901	2	83	9	N	75					233
02	3161	#	3093	-0-	-68	-0-	3008	2	85	9	N	77	197	1			113
03	3286	#	2957	-0-	-329	-0-	2888	1	69	9	N	63					176
04	3180	#	2987	-0-	-193	-0-	2923	1	64	9	N	58					234

R. H. F. (MORROW) 74035 400 ASSOCIATED 49B CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
ROPER WELL #: 103 RRCID -> 124234 COMPL. DATE 05/05/1987 TOTAL DEPTH 8600 PERF. 8357 - 8371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1410	#	400	-0-	-1010	-0-	48	1	352	2	N	-0-					108
12	744	#	489	-0-	-255	-0-	44	1	445	2	N	-0-					108
01	558	#	466	-0-	-92	-0-	42	1	424	2	N	-0-					108
02	522	#	224	-0-	-298	-0-	42	1	182	2	N	-0-					108
03	557	R	557	-0-	-0-	-0-	38	1	519	2	N	-0-					108
*04	607	R	607	-0-	-0-	-0-	50	1	557	2	N	-0-					108

RAMP (DOUGLAS) 74457 080 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
BUCKTHAL WELL #: 1 RRCID -> 159955 COMPL. DATE 07/15/1996 TOTAL DEPTH 8200 PERF. 7988 - 8024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 05/05/2016 - P/A 05/05/16

BUCKTHAL -B- WELL #: 1057 RRCID -> 163155 COMPL. DATE 01/13/1997 TOTAL DEPTH 8158 PERF. 8004 - 8034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BUCKTHAL "A" WELL #: 1025 RRCID -> 163717 COMPL. DATE 01/06/1997 TOTAL DEPTH 8300 PERF. 7930 - 8148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	680	-0-	-40	-0-	680	3			N	-0-					108
12	837	N	651	-0-	-186	-0-	651	3			N	-0-					108
01	868	N	673	-0-	-195	-0-	673	3			N	-0-					108
02	728	N	728	-0-	-0-	-0-	643	3	85	9	N	77					185
03	711	N	711	-0-	-0-	-0-	680	3	31	9	N	28					213
*04	700	N	700	-0-	-0-	-0-	700	3			N	-0-					213

RAMP (DOUGLAS) //CONT.// 74457 080 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BUCKTHAL "B" WELL #: 2057 RRCID -> 170692 COMPL. DATE 06/19/1998 TOTAL DEPTH 8225 PERF. 8028 - 8038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
*09	750	N	697	-0-	-53	-0-	22	1 2 4	673	3	N	-0-			141
10	775	N	676	-0-	-99	-0-	23	1 2 4	651	3	N	-0-			141
11	720	N	664	-0-	-56	-0-	20	1 2 4	642	3	N	-0-			141
12	713	N	661	-0-	-52	-0-	21	1 2 4	638	3	N	-0-			141
01	713	N	645	-0-	-68	-0-	20	1 2 4	623	3	N	-0-			141
02	638	N	595	-0-	-43	-0-	20	1 2 4	573	3	N	-0-			141
03	651	N	624	-0-	-27	-0-	23	1 2 4	599	3	N	-0-			141
04	630	N	565	-0-	-65	-0-	10	1 1 4	554	3	N	-0-			141

BUCKTHAL WELL #: 2056 RRCID -> 174306 COMPL. DATE 07/27/1999 TOTAL DEPTH 8150 PERF. 7962 - 7998

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

BUCKTHAL "B" WELL #: 3057 RRCID -> 174428 COMPL. DATE 08/11/1999 TOTAL DEPTH 8165 PERF. 7994 - 8018

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			32
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			32
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			32
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			32
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			32
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			32

BUCKTHAL WELL #: 3056 RRCID -> 175823 COMPL. DATE 06/12/2001 TOTAL DEPTH 8150 PERF. 7820 - 8020

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

BUCKTHAL WELL #: 4056 RRCID -> 177006 COMPL. DATE 06/07/2001 TOTAL DEPTH 8190 PERF. 7818 - 8028

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

BROWN, H.L. WELL #: 1055 RRCID -> 178383 COMPL. DATE 06/07/2000 TOTAL DEPTH 8200 PERF. 7780 - 7978

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			30
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			30
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			30
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			30
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			30
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			30

RAMP (DOUGLAS) //CONT.// 74457 080 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
H & L OPERATING CO., LLC 339787
HOBART RANCH WELL #: 2058 RRCID -> 171404 COMPL. DATE 10/23/1998 TOTAL DEPTH 8200 PERF. 8028 - 8045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	958	N	958	-0-	-0-	-0-	10	1	948	2	N	-0-					55
12	961	N	940	-0-	-21	-0-	10	1	930	2	N	-0-					55
01	961	N	856	-0-	-105	-0-	10	1	846	2	N	-0-					55
02	994	N	994	-0-	-0-	-0-	10	1	984	2	N	-0-					55
03	989	N	989	-0-	-0-	-0-	10	1	979	2	N	-0-					55
*04	961	N	961	-0-	-0-	-0-	10	1	951	2	N	-0-					55

RAMP, NE. (GRANITE WASH) 74463 444 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION 027200
EUBANK 44 WELL #: 1 RRCID -> 235939 COMPL. DATE 10/22/2007 TOTAL DEPTH 13520 PERF.11568 - 12804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1410	X	1324	-0-	-86	-0-	1303	2	21	9	N	19					146
12	1457	X	1222	-0-	-235	-0-	1199	2	23	9	N	21	159	1			8
01	1457	X	1326	-0-	-131	-0-	1296	2	30	9	N	27					35
02	1363	X	1238	-0-	-125	-0-	1227	2	11	9	N	10					45
03	1395	X	1355	-0-	-40	-0-	1333	2	22	9	N	20					65
04	1320	X	1271	-0-	-49	-0-	1254	2	17	9	N	15					80

THORNTON 59 WELL #: 1 RRCID -> 238387 COMPL. DATE 01/14/2008 TOTAL DEPTH 12905 PERF.11816 - 12854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2261	X	2261	-0-	-0-	-0-	2244	2	17	9	N	15					60
12	2386	X	2386	-0-	-0-	-0-	2367	2	19	9	N	17					77
01	2463	X	2463	-0-	-0-	-0-	2415	2	48	9	N	44					121
02	2637	X	2637	-0-	-0-	-0-	2620	2	17	9	N	15					136
03	2828	X	2828	-0-	-0-	-0-	2804	2	24	9	N	22					158
*04	2749	X	2749	-0-	-0-	-0-	2729	2	20	9	N	18					176

RAMSEY 58 WELL #: 14 RRCID -> 238954 COMPL. DATE 05/15/2008 TOTAL DEPTH 12900 PERF.11009 - 12761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	780	X	571	-0-	-209	-0-	571	2			N	-0-					7
12	806	X	621	-0-	-185	-0-	621	2			N	-0-					7
01	806	X	734	-0-	-72	-0-	684	2	50	9	N	45					52
02	667	X	595	-0-	-72	-0-	586	2	9	9	N	8					60
03	713	X	643	-0-	-70	-0-	643	2			N	-0-					60
*04	767	X	767	-0-	-0-	-0-	730	2	37	9	N	34					94

THORNTON 59 WELL #: 4 RRCID -> 255763 COMPL. DATE 01/26/2010 TOTAL DEPTH 12882 PERF.10651 - 12593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1860	X	1683	-0-	-177	-0-	1666	2	17	9	N	15					125
12	2108	X	1716	-0-	-392	-0-	1682	2	34	9	N	31					156
01	2232	X	1743	-0-	-489	-0-	1725	2	18	9	N	16					172
02	3774	X	3774	-0-	-0-	-0-	3744	2	30	9	N	27	179	1			20
03	3095	X	3095	-0-	-0-	-0-	3059	2	36	9	N	33					53
*04	2814	X	2814	-0-	-0-	-0-	2793	2	21	9	N	19					72

EUBANK 44 WELL #: 2 RRCID -> 256731 COMPL. DATE 02/23/2010 TOTAL DEPTH 12900 PERF.10792 - 12773

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1620	X	1520	-0-	-100	-0-	1496	2	24	9	N	22					147
12	1674	X	1445	-0-	-229	-0-	1416	2	29	9	N	26	161	1			12
01	1674	X	1501	-0-	-173	-0-	1473	2	28	9	N	25					37
02	1566	X	1358	-0-	-208	-0-	1344	2	14	9	N	13					50
03	1643	X	1472	-0-	-171	-0-	1455	2	17	9	N	15					65
04	1530	X	1389	-0-	-141	-0-	1370	2	19	9	N	17					82

RAMP, NE. (GRANITE WASH) //CONT.// 74463 444 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION //CONT.// 027200
RAMSEY 58 WELL #: 15HD RRCID -> 267984 COMPL. DATE 07/06/2012 TOTAL DEPTH 11231 PERF.11546 - 15148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13590	X	11267	-0-	-2323	-0-	992	1	10049	2	N	205	188	1			212
							226	9									
12	16833	X	8869	-0-	-7964	-0-	557	1	8176	2	N	124	191	1			145
							136	9									
01	16833	X	10492	-0-	-6341	-0-	808	1	9501	2	N	166					311
							183	9									
02	15747	X	8835	-0-	-6912	-0-	811	1	7900	2	N	113	192	1			232
							124	9									
03	15996	X	8568	-0-	-7428	-0-	1047	1	7386	2	N	123	192	1			163
							135	9									
04	11280	X	9519	-0-	-1761	-0-	1043	1	8362	2	N	104	191	1			76
							114	9									

THORNTON 59 WELL #: 5H RRCID -> 275053 COMPL. DATE 11/11/2013 TOTAL DEPTH 11105 PERF.11443 - 15220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10260	X	9014	-0-	-1246	-0-	934	1	7858	2	N	202	191	1			214
							222	9									
12	10354	X	9446	-0-	-908	-0-	974	1	8292	2	N	164	191	1			187
							180	9									
01	9671	X	9671	-0-	-0-	-0-	1079	1	8390	2	N	184	189	1			182
							202	9									
02	8700	X	8320	-0-	-380	-0-	1009	1	7123	2	N	171	185	1			168
							188	9									
03	9455	X	8774	-0-	-681	-0-	1079	1	7565	2	N	118	185	1			101
							130	9									
04	9360	X	8428	-0-	-932	-0-	1044	1	7212	2	N	156	187	1			70
							172	9									

RAMSEY 58 WELL #: 17H RRCID -> 275266 COMPL. DATE 12/23/2013 TOTAL DEPTH 11043 PERF.11202 - 15318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9120	X	7576	-0-	-1544	-0-	1044	1	6328	2	N	185	378	1			78
							204	9									
12	8804	X	7019	-0-	-1785	-0-	992	1	5796	2	N	210					288
							231	9									
01	8804	X	7436	-0-	-1368	-0-	1079	1	6072	2	N	259	374	1			173
							285	9									
02	7888	X	6729	-0-	-1159	-0-	1003	1	5503	2	N	203	194	1			182
							223	9									
03	8339	X	7066	-0-	-1273	-0-	1079	1	5767	2	N	200	192	1			190
							220	9									
04	7590	X	6553	-0-	-1037	-0-	1044	1	5332	2	N	161	192	1			159
							177	9									

RAMSEY 58 WELL #: 16H RRCID -> 276017 COMPL. DATE 08/26/2013 TOTAL DEPTH 11212 PERF.11670 - 15632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	15630	X	13856	-0-	-1774	-0-	1044	1	12559	2	N	230	189	1			195
							253	9									
12	14477	X	13412	-0-	-1065	-0-	1079	1	12147	2	N	169	191	1			173
							186	9									
01	14477	X	13463	-0-	-1014	-0-	1056	1	12103	2	N	276	379	1			70
							304	9									
02	13543	X	12097	-0-	-1446	-0-	1006	1	10847	2	N	222	189	1			103
							244	9									
03	14477	X	13119	-0-	-1358	-0-	1079	1	11752	2	N	262	189	1			176
							288	9									
04	13860	X	12608	-0-	-1252	-0-	1044	1	11314	2	N	227	188	1			215
							250	9									

RAMP, NE. (GRANITE WASH) //CONT.// 74463 444 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC 491579
PYEATT WELL #: 1051 RRCID -> 168049 COMPL. DATE 01/21/1998 TOTAL DEPTH 12000 PERF.11140 - 11158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COOK WELL #: 1A RRCID -> 171601 COMPL. DATE 09/10/1998 TOTAL DEPTH 19600 PERF.11674 - 11686

11	2650	X	2650	-0-	-0-	-0-	2616	2	34	9	N	31					89
12	4191	X	4191	-0-	-0-	-0-	4141	2	50	9	N	45					134
01	4124	X	4124	-0-	-0-	-0-	4089	2	35	9	N	32					166
02	4068	X	4068	-0-	-0-	-0-	4034	2	34	9	N	31					197
03	2953	X	2953	-0-	-0-	-0-	2924	2	29	9	N	26	167	1			56
*04	2480	X	2480	-0-	-0-	-0-	2479	2	1	9	N	1					57

PYEATT WELL #: 3051 RRCID -> 227357 COMPL. DATE 11/19/2006 TOTAL DEPTH 12308 PERF.11052 - 12167

11	2310	X	2073	-0-	-237	-0-	2073	2			N	-0-					190
12	2790	X	2175	-0-	-615	-0-	2173	2	2	9	N	2					192
01	2790	X	2156	-0-	-634	-0-	2156	2			N	-0-					192
02	2610	X	2283	-0-	-327	-0-	2148	2	135	9	N	123					315
03	2511	X	2245	-0-	-266	-0-	2245	2			N	-0-	185	1			130
*04	2149	X	2149	-0-	-0-	-0-	2149	2			N	-0-					130

SHELL FEE 45 WELL #: 3 RRCID -> 230275 COMPL. DATE 07/06/2007 TOTAL DEPTH 12422 PERF.11422 - 12360

11	1500	N	1176	-0-	-324	-0-	1176	2			N	-0-					213
12	1550	N	1296	-0-	-254	-0-	1274	2	22	9	N	20					233
01	1302	N	706	-0-	-596	-0-	381	2	325	9	N	295	191	1			337
02	1131	N	637	-0-	-494	-0-	626	2	11	9	N	10					347
03	1302	N	869	-0-	-433	-0-	852	2	17	9	N	15					362
*04	849	N	849	-0-	-0-	-0-	821	2	28	9	N	25					387

RAMP RANCH WELL #: 3025 RRCID -> 230744 COMPL. DATE 04/17/2007 TOTAL DEPTH 12150 PERF.11058 - 12079

11	1063	N	1063	-0-	-0-	-0-	1063	2			N	-0-					102
12	1098	N	1098	-0-	-0-	-0-	1098	2			N	-0-					102
01	1147	N	1100	-0-	-47	-0-	1100	2			N	-0-					102
02	1022	N	1022	-0-	-0-	-0-	1022	2			N	-0-					102
03	1085	N	1062	-0-	-23	-0-	1062	2			N	-0-					102
04	1050	N	1041	-0-	-9	-0-	1041	2			N	-0-					102

SHELL FEE 45 WELL #: 12 RRCID -> 235580 COMPL. DATE 12/23/2007 TOTAL DEPTH 12690 PERF.11562 - 12624

11	2160	N	1292	-0-	-868	-0-	1292	2			N	-0-					185
12	2108	N	2108	-0-	-0-	-0-	2107	2	1	9	N	1	1	8			185
01	1927	N	1927	-0-	-0-	-0-	1927	2			N	-0-					185
02	1928	N	1928	-0-	-0-	-0-	1928	2			N	-0-					185
03	2230	N	2230	-0-	-0-	-0-	2190	2	40	9	N	36	176	1	2	8	43
*04	2122	N	2122	-0-	-0-	-0-	2122	2			N	-0-					43

RAMP RANCH WELL #: 7025 RRCID -> 236326 COMPL. DATE 06/21/2013 TOTAL DEPTH 13006 PERF.11014 - 12947

11	1920	N	904	-0-	-1016	-0-	904	2			N	-0-					78
12	1798	N	1025	-0-	-773	-0-	1025	2			N	-0-					78
01	1674	N	1485	-0-	-189	-0-	1481	2	4	9	N	4					82
02	1813	N	1813	-0-	-0-	-0-	1807	2	6	9	N	5	5	8			82
03	1570	N	1570	-0-	-0-	-0-	1570	2			N	-0-					82
*04	2045	N	2045	-0-	-0-	-0-	2034	2	11	9	N	10					92

RAMP, NE. (GRANITE WASH) //CONT.// 74463 444 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
CANTWELL WELL #: 5046 RRCID -> 238363 COMPL. DATE 02/14/2008 TOTAL DEPTH 12900 PERF.10906 - 12765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					85
12	1147	N	261	-0-	-886	-0-	261	2			N	-0-					85
01	1503	N	1503	-0-	-0-	-0-	1501	2	2	9	N	2					87
02	730	N	730	-0-	-0-	-0-	727	2	3	9	N	3					90
03	1560	N	1560	-0-	-0-	-0-	1524	2	36	9	N	33					123
04	1440	N	1267	-0-	-173	-0-	1232	2	35	9	N	32					155

SHELL FEE 45 WELL #: 11 RRCID -> 238717 COMPL. DATE 12/08/2007 TOTAL DEPTH 12831 PERF.11612 - 12748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1585	N	1585	-0-	-0-	-0-	1585	2			N	-0-					282
12	1736	N	1523	-0-	-213	-0-	1488	2	35	9	N	32					314
01	1767	N	1010	-0-	-757	-0-	988	2	22	9	N	20					334
02	1541	N	1541	-0-	-0-	-0-	1532	2	9	9	N	8	192	1	1	8	149
03	1597	N	1597	-0-	-0-	-0-	1534	2	63	9	N	57	78	1	1	8	127
*04	1462	N	1462	-0-	-0-	-0-	1459	2	3	9	N	3					130

SHELL FEE 45 WELL #: 6 RRCID -> 250777 COMPL. DATE 02/05/2008 TOTAL DEPTH 13100 PERF.11534 - 13013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1140	N	952	-0-	-188	-0-	952	2			N	-0-					121
12	1022	N	1022	-0-	-0-	-0-	1022	2			N	-0-					121
01	991	N	991	-0-	-0-	-0-	991	2			N	-0-					121
02	928	N	908	-0-	-20	-0-	908	2			N	-0-					121
03	1023	N	1003	-0-	-20	-0-	952	2	51	9	N	46	140	1			27
04	960	N	931	-0-	-29	-0-	931	2			N	-0-					27

RW WELL #: 1009H RRCID -> 253022 COMPL. DATE 10/01/2008 TOTAL DEPTH 11304 PERF.11164 - 11640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					83
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					83
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					83
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					83
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					83
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					83

SAMSON LONE STAR, LLC 744737
DEREK WELL #: 2 RRCID -> 218908 COMPL. DATE 06/30/2006 TOTAL DEPTH 11850 PERF.11206 - 11591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RASOR (MORROW, LOWER) 74783 500 ASSOCIATED ONE WELL CNTY: ROBERTS
UNIT PETROLEUM COMPANY 877099
EPPS "A" WELL #: 1 RRCID -> 275389 COMPL. DATE 08/26/2013 TOTAL DEPTH 10150 PERF. 9534 - 9628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	1254	-0-	-1746	21452	1201	2	53	9	N	48	188	1			-0-
12	3100	N	1319	-0-	-1781	19671	1286	2	33	9	N	30					30
01	3100	N	1296	-0-	-1804	17867	1268	2	28	9	N	25					55
02	2900	N	1282	-0-	-1618	16249	1259	2	23	9	N	21					76
*03	3100	N	1499	-0-	-1601	14648	1477	2	22	9	N	20					96
04	0	N	NO RPT	-0-	-0-	14648					N	NO RPT					96

WILDE WELL #: 2H RRCID -> 280115 COMPL. DATE 07/16/2010 TOTAL DEPTH 9687 PERF. 9670 - 12692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3750		NO RPT	-0-	-3750	-0-					N	NO RPT					-0-

RED DEER (ALBANY DOLOMITE, LO.) 75189 444 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO 153429
OSBORNE WELL #: 2R RRCID -> 128328 COMPL. DATE 07/06/1988 TOTAL DEPTH 4297 PERF. 4255 - 4279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	X	2	-0-	-58	-0-	2	3			N	-0-					-0-
12	62	X	2	-0-	-60	-0-	2	3			N	-0-					-0-
01	62	X	-0-	-0-	-62	-0-					N	-0-					-0-
02	58	X	-0-	-0-	-58	-0-					N	-0-					-0-
03	31	X	-0-	-0-	-31	-0-					N	-0-					-0-
04	2	X	-0-	-0-	-2	-0-					N	-0-					-0-

BYRUM "27" WELL #: 5 RRCID -> 161277 COMPL. DATE N/A TOTAL DEPTH 4860 PERF. 4228 - 4250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	X	118	-0-	-2	-0-	118	3			N	-0-					-0-
12	128	X	128	-0-	-0-	-0-	128	3			N	-0-					-0-
01	124	X	-0-	-0-	-124	-0-					N	-0-					-0-
02	116	X	90	-0-	-26	-0-	90	3			N	-0-					-0-
03	124	X	-0-	-0-	-124	-0-					N	-0-					-0-
04	120	X	-0-	-0-	-120	-0-					N	-0-					-0-

OSBORNE, MARIAN 26 WELL #: 8 RRCID -> 163423 COMPL. DATE 08/23/1996 TOTAL DEPTH 4782 PERF. 4166 - 4516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RED DEER (BROWN DOLOMITE) 75189 555 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
FRONTIER ALLIANCE, LLC 287100
HALL "A" WELL #: 1 RRCID -> 191277 COMPL. DATE 03/26/2008 TOTAL DEPTH 4500 PERF. 4310 - 4420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RED DEER (PENN. R) 75189 888 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO 153429
OSBORNE, MARION WELL #: 2 L RRCID -> 022634 COMPL. DATE 06/22/1960 TOTAL DEPTH 11567 PERF. 9570 - 10875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RED DEER (WOLFCAMP LM) 75189 905 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO 153429
JAMESON, MARION WELL #: 2035 RRCID -> 101529 COMPL. DATE N/A TOTAL DEPTH 6200 PERF. 4286 - 5398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RED DEER (WOLFCAMP LM) //CONT.// 75189 905 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
OSBORNE, MARION 26 WELL #: 5 RRCID -> 122696 COMPL. DATE 09/27/1982 TOTAL DEPTH 5514 PERF. 4606 - 4620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
*04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80

RAFTERH ENTERPRISES, INC. 687912
OSBORNE 36 WELL #: 3036 RRCID -> 104341 COMPL. DATE 06/18/2014 TOTAL DEPTH 5556 PERF. 4307 - 5420

11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RED DEER, NE. (GRAN WASH) 75195 400 NON-ASSOCIATED EXEMPT CNTY: ROBERTS
APACHE CORPORATION 027200
BYRUM WELL #: 1 RRCID -> 079394 COMPL. DATE 12/23/1994 TOTAL DEPTH 12000 PERF. 9578 - 9604

11	540	N	669	-0-	129	B	-956	661	2	8 9	N	7					39
12	744	N	37	-0-	-707	B	-956	37	2		N	-0-					39
01	682	N	-0-	-0-	-682	B	-956				N	-0-					39
02	638	N	-0-	-0-	-638	B	-956				N	-0-					39
03	31	N	-0-	-0-	-31	B	-956				N	-0-					39
04	0	N	-0-	-0-	-0-	B	-956				N	-0-					39

CIMAREX ENERGY CO. 153438
BYRUM "33" WELL #: 2 RRCID -> 213371 COMPL. DATE N/A TOTAL DEPTH 10870 PERF. 9580 - 10696

11	1530	#	1484	-0-	-46	B	-13386	1484	3		N	-0-					35
12	1674	#	1515	-0-	-159	B	-13545	1515	3		N	-0-					35
01	1674	#	1442	-0-	-232	B	-13777	1425	3	17 9	N	15	15	8			35
02	1566	#	1420	-0-	-146	B	-13923	1412	3	8 9	N	7	7	8			35
03	1674	#	1540	-0-	-134	B	-14057	1532	3	8 9	N	7	7	8			35
04	1470	#	1471	-0-	1	B	-14056	1471	3		N	-0-					35

BYRUM "33" WELL #: 3033 RRCID -> 220053 COMPL. DATE N/A TOTAL DEPTH 11500 PERF.10442 - 10502

11	0	#	-0-	-0-	-0-	B	-6283				N	-0-					5
12	0	#	-0-	-0-	-0-	B	-6283				N	-0-					5
01	0	#	-0-	-0-	-0-	B	-6283				N	-0-					5
02	0	#	-0-	-0-	-0-	B	-6283				N	-0-					5
03	0	#	-0-	-0-	-0-	B	-6283				N	-0-					5
04	0	#	-0-	-0-	-0-	B	-6283				N	-0-					5

RED DEER, NE. (MORROW, UP.) 75195 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
EARP WELL #: 1 U RRCID -> 084751 COMPL. DATE 08/02/1979 TOTAL DEPTH 15334 PERF.11039 - 11099

11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RED DEER, NE. (MORROW, UP.) //CONT.// 75195 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
FLOWERS-LISTON WELL #: 5062 RRCID -> 163514 COMPL. DATE 03/11/1997 TOTAL DEPTH 11550 PERF.11320 - 11344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RED DEER CREEK (GRANITE WASH) 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
AMARILLO EXPLORATION, INC. 016802
CHRISTIE-TIPPS WELL #: 1025 RRCID -> 077621 COMPL. DATE 03/16/1978 TOTAL DEPTH 11000 PERF. 6023 - 10246

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	157	-0-	-53	-0-	157	2			N	-0-					75
12	217	N	129	-0-	-88	-0-	129	2			N	-0-					75
01	217	N	62	-0-	-155	-0-	62	2			N	-0-					75
02	145	N	86	-0-	-59	-0-	86	2			N	-0-					75
03	124	N	54	-0-	-70	-0-	54	2			N	-0-					75
*04	95	N	95	-0-	-0-	-0-	95	2			N	-0-					75

CHRISTIE-TIPPS WELL #: 2025 RRCID -> 083697 COMPL. DATE 07/03/1979 TOTAL DEPTH 10470 PERF.10380 - 10394

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	287	N	287	-0-	-0-	-0-	287	2			N	-0-					23
12	328	N	328	-0-	-0-	-0-	328	2			N	-0-					23
01	434	N	420	-0-	-14	-0-	420	2			N	-0-					23
02	306	N	306	-0-	-0-	-0-	306	2			N	-0-					23
03	341	N	307	-0-	-34	-0-	307	2			N	-0-					23
04	420	N	300	-0-	-120	-0-	300	2			N	-0-					23

CHRISTIE-TIPPS WELL #: 3025 RRCID -> 166121 COMPL. DATE 01/14/2004 TOTAL DEPTH 10450 PERF. 9896 - 10275

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					35
12	31	N	-0-	-0-	-31	-0-					N	-0-					35
01	62	N	20	-0-	-42	-0-	20	2			N	-0-					35
02	40	N	40	-0-	-0-	-0-	40	2			N	-0-					35
*03	58	N	58	-0-	-0-	-0-	58	2			N	-0-					35
*04	36	N	36	-0-	-0-	-0-	36	2			N	-0-					35

TIPPS, CHRISTIE WELL #: 4025 RRCID -> 173054 COMPL. DATE 03/23/1999 TOTAL DEPTH 10450 PERF.10064 - 10325

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					102
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					102
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					102
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					102
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					102
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					102

CHRISTIE-TIPPS WELL #: 5025 RRCID -> 174495 COMPL. DATE 09/09/1999 TOTAL DEPTH 10555 PERF.10090 - 10380

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	140	N	140	-0-	-0-	-0-	140	2			N	-0-					50
12	125	N	125	-0-	-0-	-0-	125	2			N	-0-					50
01	186	N	96	-0-	-90	-0-	96	2			N	-0-					50
02	145	N	89	-0-	-56	-0-	89	2			N	-0-					50
03	124	N	33	-0-	-91	-0-	33	2			N	-0-					50
04	90	N	14	-0-	-76	-0-	14	2			N	-0-					50

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
AMARILLO EXPLORATION, INC. //CONT.// 016802

CHRISTIE-TIPPS WELL #: 7025 RRCID -> 212637 COMPL. DATE 09/16/2005 TOTAL DEPTH 10440 PERF. 9978 - 10337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	206	-0-	-304	-0-	206	2			N	-0-					73
12	465	N	148	-0-	-317	-0-	148	2			N	-0-					73
01	527	N	95	-0-	-432	-0-	95	2			N	-0-					73
02	203	N	125	-0-	-78	-0-	125	2			N	-0-					73
03	155	N	108	-0-	-47	-0-	108	2			N	-0-					73
*04	106	N	106	-0-	-0-	-0-	106	2			N	-0-					73

CHRISTIE-TIPPS WELL #: 8025 RRCID -> 217254 COMPL. DATE 03/21/2006 TOTAL DEPTH 10496 PERF.10010 - 10382

11	119	N	119	-0-	-0-	-0-	119	2			N	-0-					33
12	110	N	110	-0-	-0-	-0-	110	2			N	-0-					33
01	124	N	99	-0-	-25	-0-	99	2			N	-0-					33
02	116	N	100	-0-	-16	-0-	100	2			N	-0-					33
03	124	N	94	-0-	-30	-0-	94	2			N	-0-					33
04	90	N	86	-0-	-4	-0-	86	2			N	-0-					33

CHRISTIE-TIPPS WELL #: 1025 RRCID -> 218896 COMPL. DATE 07/03/2006 TOTAL DEPTH 10602 PERF. 9564 - 10143

11	30	N	25	-0-	-5	-0-	25	2			N	-0-					100
12	31	N	-0-	-0-	-31	-0-					N	-0-					100
01	42	N	42	-0-	-0-	-0-	42	2			N	-0-					100
02	29	N	-0-	-0-	-29	-0-					N	-0-					100
03	0	N	-0-	-0-	-0-	-0-					N	-0-					100
04	30	N	-0-	-0-	-30	-0-					N	-0-					100

CHRISTIE-TIPPS WELL #: 6025 RRCID -> 223467 COMPL. DATE 06/15/2006 TOTAL DEPTH 10580 PERF. 9941 - 10390

11	2660	X	2660	-0-	-0-	-0-	2654	2	6	9	N	5					197
12	2553	N	2553	-0-	-0-	-0-	2547	2	6	9	N	5					202
01	2759	N	2465	-0-	-294	-0-	2462	2	3	9	N	3					205
02	2581	N	2255	-0-	-326	-0-	2251	2	4	9	N	4					209
03	2542	N	2408	-0-	-134	-0-	2404	2	4	9	N	4					213
*04	2490	N	2490	-0-	-0-	-0-	2489	2	1	9	N	1					214

CHRISTIE-TIPPS WELL #: 9025 RRCID -> 225230 COMPL. DATE 12/04/2006 TOTAL DEPTH 10603 PERF.10071 - 10431

11	120	N	101	-0-	-19	-0-	101	2			N	-0-					83
12	93	N	92	-0-	-1	-0-	92	2			N	-0-					83
01	155	N	95	-0-	-60	-0-	95	2			N	-0-					83
02	91	N	91	-0-	-0-	-0-	91	2			N	-0-					83
03	93	N	91	-0-	-2	-0-	91	2			N	-0-					83
*04	91	N	91	-0-	-0-	-0-	91	2			N	-0-					83

CHRISTIE TIPPS SEC 25 WELL #: 11 RRCID -> 228881 COMPL. DATE 05/30/2007 TOTAL DEPTH 11150 PERF. 9572 - 10456

11	42	N	42	-0-	-0-	-0-	42	2			N	-0-					36
12	44	N	44	-0-	-0-	-0-	44	2			N	-0-					36
01	35	N	35	-0-	-0-	-0-	35	2			N	-0-					36
02	35	N	35	-0-	-0-	-0-	35	2			N	-0-					36
03	31	N	28	-0-	-3	-0-	28	2			N	-0-					36
04	30	N	21	-0-	-9	-0-	21	2			N	-0-					36

CHRISTIE TIPPS SEC 25 WELL #: 12 RRCID -> 229912 COMPL. DATE 07/03/2007 TOTAL DEPTH 11250 PERF. 9760 - 10517

11	216	N	216	-0-	-0-	-0-	216	2			N	-0-					88
12	260	N	260	-0-	-0-	-0-	260	2			N	-0-					88
01	227	N	227	-0-	-0-	-0-	227	2			N	-0-					88
02	249	N	249	-0-	-0-	-0-	249	2			N	-0-					88
*03	254	N	254	-0-	-0-	-0-	254	2			N	-0-					88
*04	253	N	253	-0-	-0-	-0-	253	2			N	-0-					88

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
APACHE CORPORATION 027200
VOLLMERT WELL #: 1 RRCID -> 152357 COMPL. DATE 12/01/1994 TOTAL DEPTH 12400 PERF. 9496 - 9522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2195	X	2195	-0-	-0-	-0-	287	1	1895	2	N	12					195
							13	9									
12	620	X	-0-	-0-	-620	-0-					N	-0-					195
01	620	X	-0-	-0-	-620	-0-					N	-0-					195
02	580	X	-0-	-0-	-580	-0-					N	-0-					195
03	620	X	-0-	-0-	-620	-0-					N	-0-					195
04	600	X	-0-	-0-	-600	-0-					N	-0-					195

WALLACE CC WELL #: 1010 RRCID -> 235937 COMPL. DATE 02/27/2010 TOTAL DEPTH 10800 PERF. 8962 - 9491

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38

MCCOY WELL #: 3 RRCID -> 244472 COMPL. DATE 11/06/2008 TOTAL DEPTH 10814 PERF. 10060 - 10560

11	870	N	605	-0-	-265	-0-	605	2			N	-0-					65
12	806	N	660	-0-	-146	-0-	646	2	14	9	N	13					78
01	775	N	704	-0-	-71	-0-	673	2	31	9	N	28					106
02	580	N	378	-0-	-202	-0-	360	2	18	9	N	16					122
03	651	N	-0-	-0-	-651	-0-					N	1					123
*04	690	N	-0-	-0-	-690	-0-					N	-0-	76	1	6	7	41

WALLACE CC WELL #: 2010 RRCID -> 247605 COMPL. DATE 11/08/2009 TOTAL DEPTH 10899 PERF. 9113 - 10083

11	3270	X	2945	-0-	-325	-0-	2944	2	1	9	N	1					114
12	3053	X	3053	-0-	-0-	-0-	3052	2	1	9	N	1					115
01	2981	X	2981	-0-	-0-	-0-	2981	2			N	-0-					115
02	2784	X	2181	-0-	-603	-0-	2171	2	10	9	N	9					124
03	2976	X	2127	-0-	-849	-0-	2125	2	2	9	N	2					126
04	2880	X	1857	-0-	-1023	-0-	1857	2			N	-0-	92	1			34

WALLACE CC WELL #: 3010 RRCID -> 250583 COMPL. DATE 04/03/2009 TOTAL DEPTH 10930 PERF. 9054 - 10777

11	5673	X	5673	-0-	-0-	-0-	5605	2	68	9	N	62	182	1			80
12	5465	X	5465	-0-	-0-	-0-	5408	2	57	9	N	52					132
01	5844	X	5844	-0-	-0-	-0-	5791	2	53	9	N	48					180
02	5949	X	5949	-0-	-0-	-0-	5881	2	68	9	N	62	185	1			57
03	6315	X	6315	-0-	-0-	-0-	6263	2	52	9	N	47					104
*04	6613	X	6613	-0-	-0-	-0-	6549	2	64	9	N	58					162

WALLACE CC WELL #: 4 RRCID -> 259698 COMPL. DATE 08/13/2010 TOTAL DEPTH 11070 PERF. 9160 - 10918

11	6030	X	3944	-0-	-2086	-0-	3846	2	98	9	N	89	108	1			239
12	4196	X	4196	-0-	-0-	-0-	4076	2	120	9	N	109	187	1			161
01	4324	X	4324	-0-	-0-	-0-	4196	2	128	9	N	116	188	1			89
02	3947	X	3947	-0-	-0-	-0-	3835	2	112	9	N	102					191
03	4136	X	4136	-0-	-0-	-0-	4037	2	99	9	N	90	187	1			94
*04	3863	X	3863	-0-	-0-	-0-	3751	2	112	9	N	102					196

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BRG LONE STAR LTD. 090870
VOLLMERT TRUST WELL #: 3101 RRCID -> 158646 COMPL. DATE 08/19/1995 TOTAL DEPTH 9700 PERF. 9579 - 9583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					129
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					129
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					129
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					129
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					129
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					129

PLUGGED AND ABANDONED_____ 11/24/2015 - PLUGGED 11/24/15

CIMAREX ENERGY CO. OF COLORADO 153429
OSBORNE, MARION 26 WELL #: 2 RRCID -> 022631 COMPL. DATE 07/06/1996 TOTAL DEPTH 11567 PERF. 9570 - 10265

11	420	N	402	-0-	-18	-0-	402	3			N	-0-					5
12	465	N	436	-0-	-29	-0-	436	3			N	-0-					5
01	465	N	465	-0-	-0-	-0-	465	3			N	-0-					5
02	430	N	430	-0-	-0-	-0-	430	3			N	-0-					5
03	456	N	456	-0-	-0-	-0-	456	3			N	-0-					5
04	450	N	449	-0-	-1	-0-	449	3			N	-0-					5

BYRUM "6" WELL #: 1 RRCID -> 077300 COMPL. DATE N/A TOTAL DEPTH 10845 PERF. 10250 - 10480

11	930	N	850	-0-	-80	-0-	850	3			N	-0-					137
12	961	N	624	-0-	-337	-0-	624	3			N	-0-					137
01	868	N	723	-0-	-145	-0-	720	3	3	9	N	3					140
02	812	N	714	-0-	-98	-0-	714	3			N	-0-					140
03	753	N	753	-0-	-0-	-0-	753	3			N	-0-					140
*04	696	N	696	-0-	-0-	-0-	695	3	1	9	N	1	1	8			140

OSBORNE, MARION 26 WELL #: 3 RRCID -> 081024 COMPL. DATE 01/04/1979 TOTAL DEPTH 10900 PERF. 9848 - 10254

11	1350	N	834	-0-	-516	-0-	817	3	17	9	N	15					65
12	1116	N	980	-0-	-136	-0-	980	3			N	-0-					65
01	1500	N	1500	-0-	-0-	-0-	1500	3			N	-0-					65
02	1451	N	1451	-0-	-0-	-0-	1449	3	2	9	N	2					67
03	1257	N	1257	-0-	-0-	-0-	1250	3	7	9	N	6					73
*04	1500	N	1500	-0-	-0-	-0-	1485	3	15	9	N	14					87

BYRUM "27" WELL #: 2 RRCID -> 101083 COMPL. DATE N/A TOTAL DEPTH 11100 PERF. 9982 - 10076

11	300	N	226	-0-	-74	-0-	226	3			N	-0-					13
12	310	N	215	-0-	-95	-0-	215	3			N	-0-					13
01	248	N	204	-0-	-44	-0-	204	3			N	-0-					13
02	232	N	181	-0-	-51	-0-	181	3			N	-0-					13
03	217	N	189	-0-	-28	-0-	189	3			N	-0-					13
04	210	N	206	-0-	-4	-0-	206	3			N	-0-					13

BYRUM "4" WELL #: 4 RRCID -> 104905 COMPL. DATE N/A TOTAL DEPTH 10650 PERF. 10154 - 10508

11	1470	N	1010	-0-	-460	-0-	588	1	390	3	N	29	181	1	2	8	45
							32	9									
12	2211	N	2211	-0-	-0-	-0-	775	1	1416	3	N	18	2	8			61
							20	9									
01	1707	N	1707	-0-	-0-	-0-	763	1	908	3	N	33	9	8			85
							36	9									
02	1500	N	1500	-0-	-0-	-0-	618	1	858	3	N	22	2	8			105
							24	9									
03	1641	N	1641	-0-	-0-	-0-	617	1	968	3	N	51	1	8			155
							56	9									
*04	1981	N	1981	-0-	-0-	-0-	672	1	1255	3	N	49	3	8			201
							54	9									

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
SHARRON WELL #: 1026 RRCID -> 154129 COMPL. DATE 03/08/2004 TOTAL DEPTH 11326 PERF. 9971 - 10350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2040	N	1933	-0-	-107	-0-	1920	3	13	9	N	12					162
12	2170	N	1481	-0-	-689	-0-	1467	3	14	9	N	13	1	8			174
01	2170	N	1322	-0-	-848	-0-	1310	3	12	9	N	11					185
02	1856	N	1540	-0-	-316	-0-	1518	3	22	9	N	20	1	8			204
03	1769	N	1769	-0-	-0-	-0-	1743	3	26	9	N	24	182	1	1	8	45
*04	1803	N	1803	-0-	-0-	-0-	1791	3	12	9	N	11	1	8			55

OSBORNE, MARION 26 WELL #: 6 RRCID -> 161682 COMPL. DATE 10/21/1996 TOTAL DEPTH 11000 PERF.10000 - 10324

11	600	N	582	-0-	-18	-0-	582	3			N	-0-					-0-
12	682	N	551	-0-	-131	-0-	551	3			N	-0-					-0-
01	744	N	558	-0-	-186	-0-	558	3			N	-0-					-0-
02	551	N	524	-0-	-27	-0-	524	3			N	-0-					-0-
03	558	N	498	-0-	-60	-0-	498	3			N	-0-					-0-
04	540	N	402	-0-	-138	-0-	402	3			N	-0-					-0-

BYRUM "6" WELL #: 2 RRCID -> 161965 COMPL. DATE N/A TOTAL DEPTH 11000 PERF.10102 - 10587

11	150	N	45	-0-	-105	-0-	43	3	2	9	N	2					73
12	124	N	20	-0-	-104	-0-	20	3			N	-0-					73
01	93	N	-0-	-0-	-93	-0-					N	-0-					73
02	58	N	-0-	-0-	-58	-0-					N	-0-					73
03	31	N	-0-	-0-	-31	-0-					N	-0-					73
04	0	N	-0-	-0-	-0-	-0-					N	-0-					73

BYRUM "6" WELL #: 3 RRCID -> 162083 COMPL. DATE N/A TOTAL DEPTH 11000 PERF.10000 - 10266

11	839	N	839	-0-	-0-	-0-	817	3	22	9	N	20					154
12	834	N	834	-0-	-0-	-0-	827	3	7	9	N	6	1	8			159
01	718	N	718	-0-	-0-	-0-	711	3	7	9	N	6					165
02	812	N	742	-0-	-70	-0-	739	3	3	9	N	3	1	8			167
03	853	N	853	-0-	-0-	-0-	842	3	11	9	N	10					177
*04	816	N	816	-0-	-0-	-0-	813	3	3	9	N	3					180

BYRUM "27" WELL #: 4 RRCID -> 162143 COMPL. DATE N/A TOTAL DEPTH 11000 PERF.10060 - 10539

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27

OSBORNE, MARIAN 26 WELL #: 10 RRCID -> 162976 COMPL. DATE 06/17/2004 TOTAL DEPTH 10649 PERF. 9892 - 10310

11	1920	N	1911	-0-	-9	-0-	1886	3	25	9	N	23					154
12	2077	N	1920	-0-	-157	-0-	1903	3	17	9	N	15					169
01	2046	N	1748	-0-	-298	-0-	1726	3	22	9	N	20					189
02	1856	N	1812	-0-	-44	-0-	1786	3	26	9	N	24	190	1	1	8	22
03	1922	N	1872	-0-	-50	-0-	1844	3	28	9	N	25					47
*04	1868	N	1868	-0-	-0-	-0-	1848	3	20	9	N	18					65

OSBORNE, MARIAN 26 WELL #: 11 RRCID -> 166104 COMPL. DATE 07/22/1997 TOTAL DEPTH 10450 PERF. 9926 - 10228

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
OSBORNE, MARION 26 WELL #: 12 RRCID -> 177017 COMPL. DATE 04/09/2005 TOTAL DEPTH 10400 PERF. 9883 - 10054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2910	X	2525	-0-	-385	-0-	2485	3	40	9	N	36					125
12	3159	X	3159	-0-	-0-	-0-	3117	3	42	9	N	38	1	8			162
01	3020	X	3020	-0-	-0-	-0-	2994	3	26	9	N	24	2	8			184
02	3103	X	3103	-0-	-0-	-0-	3064	3	39	9	N	35	188	1	1	8	30
03	3197	X	3197	-0-	-0-	-0-	3155	3	42	9	N	38	1	8			67
*04	3247	X	3247	-0-	-0-	-0-	3222	3	25	9	N	23	1	8			89

BYRUM "27" WELL #: 7 RRCID -> 178289 COMPL. DATE N/A TOTAL DEPTH 10225 PERF.10038 - 10100

11	60	N	-0-	-0-	-60	-0-					N	10					199
12	93	N	-0-	-0-	-93	-0-					N	-0-					199
01	31	N	-0-	-0-	-31	-0-					N	-0-					199
02	0	N	-0-	-0-	-0-	-0-					N	-0-	177	1			22
03	0	N	-0-	-0-	-0-	-0-					N	-0-					22
04	0	N	-0-	-0-	-0-	-0-					N	-0-					22

BYRUM "6" WELL #: 4 RRCID -> 181826 COMPL. DATE N/A TOTAL DEPTH 10531 PERF.10035 - 10380

11	0	N	-0-	-0-	-0-	-0-					N	-0-					175
12	0	N	-0-	-0-	-0-	-0-					N	-0-					175
01	0	N	-0-	-0-	-0-	-0-					N	-0-					175
02	0	N	-0-	-0-	-0-	-0-					N	-0-					175
03	0	N	-0-	-0-	-0-	-0-					N	-0-					175
04	0	N	-0-	-0-	-0-	-0-					N	-0-					175

OSBORNE, MARION 26 WELL #: 13 RRCID -> 182443 COMPL. DATE 04/25/2001 TOTAL DEPTH 10452 PERF. 9952 - 10312

11	1110	N	945	-0-	-165	-0-	944	3	1	9	N	1	1	8			162
12	1085	N	923	-0-	-162	-0-	923	3			N	-0-					162
01	1147	N	925	-0-	-222	-0-	925	3			N	-0-					162
02	1361	N	1361	-0-	-0-	-0-	1360	3	1	9	N	1	1	8			162
03	1416	N	1416	-0-	-0-	-0-	1415	3	1	9	N	1	1	8			162
*04	1420	N	1420	-0-	-0-	-0-	1403	3	17	9	N	15	1	8			176

OSBORNE, MARIAN 26 WELL #: 1-R RRCID -> 202272 COMPL. DATE 05/19/2004 TOTAL DEPTH 15095 PERF. 9948 - 10290

11	2670	X	2512	-0-	-158	-0-	2484	3	28	9	N	25					157
12	2759	X	2552	-0-	-207	-0-	2527	3	25	9	N	23					180
01	2759	X	2337	-0-	-422	-0-	2309	3	28	9	N	25					205
02	2581	X	2429	-0-	-152	-0-	2429	3			N	-0-	180	1			25
03	2759	X	2520	-0-	-239	-0-	2508	3	12	9	N	11	1	8			35
*04	2536	X	2536	-0-	-0-	-0-	2524	3	12	9	N	11	1	8			45

BYRUM "6" WELL #: 5 RRCID -> 212753 COMPL. DATE N/A TOTAL DEPTH 10600 PERF. 9980 - 10430

11	1410	N	352	-0-	-1058	-0-	352	3			N	-0-					206
12	1054	N	198	-0-	-856	-0-	198	3			N	-0-	181	1			25
01	589	N	114	-0-	-475	-0-	114	3			N	-0-					25
02	348	N	297	-0-	-51	-0-	296	3	1	9	N	1	1	8			25
03	418	N	418	-0-	-0-	-0-	418	3			N	-0-					25
*04	526	N	526	-0-	-0-	-0-	526	3			N	-0-					25

OSBORNE, MARION 26 WELL #: 15 RRCID -> 212800 COMPL. DATE 09/14/2005 TOTAL DEPTH 10450 PERF.10034 - 10228

11	3330	X	2908	-0-	-422	-0-	2845	3	63	9	N	57	2	8			175
12	3937	X	2850	-0-	-1087	-0-	2818	3	32	9	N	29	2	8			202
01	3937	X	2526	-0-	-1411	-0-	2479	3	47	9	N	43	190	1	2	8	53
02	3306	X	2454	-0-	-852	-0-	2453	3	1	9	N	1	1	8			53
03	3193	X	2648	-0-	-545	-0-	2595	3	53	9	N	48	2	8			99
04	2910	X	2509	-0-	-401	-0-	2502	3	7	9	N	6	1	8			104

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

OSBORNE 35 WELL #: 7 RRCID -> 212838 COMPL. DATE 10/17/2005 TOTAL DEPTH 10500 PERF. 9422 - 10353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1680	N	-0-	-0-	-1680	-0-					N	-0-					57
12	1147	N	-0-	-0-	-1147	-0-					N	-0-					57
01	713	N	-0-	-0-	-713	-0-					N	-0-					57
02	0	N	-0-	-0-	-0-	-0-					N	-0-					57
03	0	N	-0-	-0-	-0-	-0-					N	-0-					57
04	0	N	-0-	-0-	-0-	-0-					N	-0-					57

OSBORNE, MARION 26 WELL #: 14 RRCID -> 213377 COMPL. DATE 11/20/2005 TOTAL DEPTH 10600 PERF. 10024 - 10383

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	292	N	292	-0-	-0-	-0-	292	3			N	-0-					20
12	310	N	265	-0-	-45	-0-	264	3	1	9	N	1	1	8			20
01	310	N	249	-0-	-61	-0-	249	3			N	-0-					20
02	290	N	272	-0-	-18	-0-	272	3			N	-0-					20
03	290	N	290	-0-	-0-	-0-	290	3			N	-0-					20
*04	283	N	283	-0-	-0-	-0-	283	3			N	-0-					20

OSBORNE, MARIO 26 WELL #: 16 RRCID -> 214020 COMPL. DATE 01/05/2006 TOTAL DEPTH 10530 PERF. 9384 - 10180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2550	X	2525	-0-	-25	-0-	2504	3	21	9	N	19	1	8			182
12	2667	N	2667	-0-	-0-	-0-	2653	3	14	9	N	13	1	8			194
01	2542	N	2211	-0-	-331	-0-	2205	3	6	9	N	5	5	8			194
02	2436	N	2305	-0-	-131	-0-	2292	3	13	9	N	12	186	1	1	8	19
03	2666	N	2056	-0-	-610	-0-	2026	3	30	9	N	27	1	8			45
04	2130	N	1684	-0-	-446	-0-	1678	3	6	9	N	5					50

BYRUM "4" WELL #: 5 RRCID -> 214208 COMPL. DATE N/A TOTAL DEPTH 11200 PERF. 9346 - 10448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	667	-0-	-53	-0-	663	3	4	9	N	4					189
12	763	N	763	-0-	-0-	-0-	744	3	19	9	N	17	190	1			16
01	717	N	717	-0-	-0-	-0-	710	3	7	9	N	6					22
02	722	N	722	-0-	-0-	-0-	718	3	4	9	N	4	1	8			25
03	817	N	817	-0-	-0-	-0-	809	3	8	9	N	7					32
*04	813	N	813	-0-	-0-	-0-	809	3	4	9	N	4	1	8			35

BYRUM "27" WELL #: 9 RRCID -> 214209 COMPL. DATE N/A TOTAL DEPTH 10600 PERF. 9626 - 10225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
*04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1

BYRUM "27" WELL #: 8 RRCID -> 214532 COMPL. DATE 12/22/2005 TOTAL DEPTH 10700 PERF. 9592 - 10406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1410	N	589	-0-	-821	-0-	589	3			N	-0-					22
12	1581	N	963	-0-	-618	-0-	963	3			N	-0-					22
01	1581	N	1126	-0-	-455	-0-	1118	3	8	9	N	7	2	8			27
02	1006	N	1006	-0-	-0-	-0-	1004	3	2	9	N	2	1	8			28
03	1056	N	1056	-0-	-0-	-0-	1053	3	3	9	N	3	1	8			30
04	1080	N	1030	-0-	-50	-0-	1023	3	7	9	N	6	1	8			35

OSBORNE, MARION 26 WELL #: 17 RRCID -> 215723 COMPL. DATE 02/15/2006 TOTAL DEPTH 10600 PERF. 9569 - 10418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1821	N	1821	-0-	-0-	-0-	1798	3	23	9	N	21	1	8			73
12	1909	N	1909	-0-	-0-	-0-	1908	3	1	9	N	1	1	8			73
01	1767	N	1591	-0-	-176	-0-	1591	3			N	-0-					73
02	1769	N	1739	-0-	-30	-0-	1673	3	66	9	N	60	1	8			132
03	1922	N	1758	-0-	-164	-0-	1722	3	36	9	N	33	1	8			164
*04	1579	N	1579	-0-	-0-	-0-	1561	3	18	9	N	16	1	8			179

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
MOTHER BEAR 28 WELL #: 3 RRCID -> 215731 COMPL. DATE 03/26/2006 TOTAL DEPTH 11200 PERF. 9536 - 10416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4470	X	3551	-0-	-919	-0-	425	1	3058	3	N	62	2	8			158
							68	9									
12	4619	X	3878	-0-	-741	-0-	526	1	3327	3	N	23	3	8			178
							25	9									
01	4588	X	4588	-0-	-0-	-0-	576	1	3959	3	N	48	11	8			215
							53	9									
02	4695	X	4695	-0-	-0-	-0-	608	1	4054	3	N	30	184	1	4	8	57
							33	9									
03	4598	X	4598	-0-	-0-	-0-	572	1	3985	3	N	37	3	8			91
							41	9									
*04	5310	X	5310	-0-	-0-	-0-	581	1	4692	3	N	34	4	8			121
							37	9									

BYRUM "27" WELL #: 10 RRCID -> 215733 COMPL. DATE N/A TOTAL DEPTH 11082 PERF. 10095 - 10448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1552	N	1552	-0-	-0-	-0-	1541	3	11	9	N	10					101
12	1615	N	1615	-0-	-0-	-0-	1587	3	28	9	N	25					126
01	1588	N	1588	-0-	-0-	-0-	1557	3	31	9	N	28					154
02	1614	N	1614	-0-	-0-	-0-	1602	3	12	9	N	11	1	8			164
03	1755	N	1755	-0-	-0-	-0-	1708	3	47	9	N	43	182	1			25
*04	1715	N	1715	-0-	-0-	-0-	1693	3	22	9	N	20	1	8			44

OSBORNE 35 WELL #: 8 RRCID -> 216746 COMPL. DATE 04/17/2006 TOTAL DEPTH 10600 PERF. 9394 - 10345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1050	N	1024	-0-	-26	-0-	1018	3	6	9	N	5					74
12	1054	N	1035	-0-	-19	-0-	1029	3	6	9	N	5	1	8			78
01	1158	N	1158	-0-	-0-	-0-	1144	3	14	9	N	13	3	8			88
02	996	N	996	-0-	-0-	-0-	983	3	13	9	N	12					100
03	1023	N	1017	-0-	-6	-0-	1000	3	17	9	N	15	1	8			114
04	1110	N	977	-0-	-133	-0-	963	3	14	9	N	13					127

OSBORNE 35 WELL #: 9 RRCID -> 219098 COMPL. DATE 08/11/2006 TOTAL DEPTH 11100 PERF. 9453 - 10350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	439	-0-	-131	-0-	439	2			N	-0-					23
12	558	N	448	-0-	-110	-0-	448	2			N	-0-					23
01	465	N	456	-0-	-9	-0-	456	2			N	-0-					23
02	447	N	447	-0-	-0-	-0-	447	2			N	-0-					23
03	573	N	573	-0-	-0-	-0-	573	2			N	-0-					23
*04	480	N	480	-0-	-0-	-0-	480	2			N	-0-					23

MOTHER BEAR 28 WELL #: 4 RRCID -> 219107 COMPL. DATE 08/13/2006 TOTAL DEPTH 11300 PERF. 9228 - 10232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2640	X	2600	-0-	-40	-0-	391	1	2136	3	N	66	4	8			237
							73	9									
12	2728	X	2050	-0-	-678	-0-	316	1	1675	3	N	54	196	1	3	8	92
							59	9									
01	2902	X	2902	-0-	-0-	-0-	442	1	2382	3	N	71	11	8			152
							78	9									
02	2785	X	2785	-0-	-0-	-0-	476	1	2276	3	N	30	4	8			178
							33	9									
03	2728	X	1846	-0-	-882	-0-	392	1	1420	3	N	31	2	8			207
							34	9									
04	2640	X	2463	-0-	-177	-0-	442	1	1960	3	N	55	188	1	5	8	69
							61	9									

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

BYRUM "6" WELL #: 6 RRCID -> 219139 COMPL. DATE N/A TOTAL DEPTH 11094 PERF. 9970 - 10408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2370	N	2027	-0-	-343	-0-	2010	3	17	9	N	15	1	8			196
12	2449	X	2141	-0-	-308	-0-	2120	3	21	9	N	19	1	8			214
01	2449	X	2052	-0-	-397	-0-	2038	3	14	9	N	13					227
02	2291	X	1937	-0-	-354	-0-	1930	3	7	9	N	6	1	8			232
03	2449	X	2100	-0-	-349	-0-	2086	3	14	9	N	13					245
04	2070	X	2065	-0-	-5	-0-	2043	3	22	9	N	20	1	8			264

BYRUM "4" WELL #: 6 RRCID -> 220031 COMPL. DATE N/A TOTAL DEPTH 11204 PERF. 10112 - 10464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1235	N	1235	-0-	-0-	-0-	1216	3	19	9	N	17					162
12	1271	N	1258	-0-	-13	-0-	1235	3	23	9	N	21	1	8			182
01	1271	N	1155	-0-	-116	-0-	1134	3	21	9	N	19					201
02	1189	N	1111	-0-	-78	-0-	1110	3	1	9	N	1	1	8			201
03	1271	N	1146	-0-	-125	-0-	1142	3	4	9	N	4					205
*04	1122	N	1122	-0-	-0-	-0-	1111	3	11	9	N	10	177	1	1	8	37

BYRUM WELL #: 2 RRCID -> 220051 COMPL. DATE N/A TOTAL DEPTH 11200 PERF. 9514 - 10550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	94	N	94	-0-	-0-	-0-	94	3			N	-0-					66
12	159	N	159	-0-	-0-	-0-	159	3			N	-0-					66
01	163	N	163	-0-	-0-	-0-	163	3			N	-0-					66
02	87	N	48	-0-	-39	-0-	48	3			N	-0-					66
03	199	N	199	-0-	-0-	-0-	197	3	2	9	N	2					68
04	150	N	121	-0-	-29	-0-	119	3	2	9	N	2					70

BYRUM "27" WELL #: 11 RRCID -> 223665 COMPL. DATE N/A TOTAL DEPTH 10946 PERF. 9552 - 10409

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1560	N	1086	-0-	-474	-0-	1078	3	8	9	N	7	1	8			97
12	1395	N	910	-0-	-485	-0-	904	3	6	9	N	5					102
01	1424	N	1424	-0-	-0-	-0-	1400	3	24	9	N	22	2	8			122
02	1329	N	1329	-0-	-0-	-0-	1329	3			N	-0-					122
03	1328	N	1328	-0-	-0-	-0-	1318	3	10	9	N	9	1	8			130
04	1380	N	1378	-0-	-2	-0-	1374	3	4	9	N	4	1	8			133

BYRUM "6" WELL #: 8 RRCID -> 223666 COMPL. DATE N/A TOTAL DEPTH 11119 PERF. 10040 - 10406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					169
12	0	N	-0-	-0-	-0-	-0-					N	1	1	8			169
01	0	N	-0-	-0-	-0-	-0-					N	1					170
02	0	N	-0-	-0-	-0-	-0-					N	-0-					170
03	14B2 EXT		-0-	-0-	-0-	-0-					N	1					171
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					171

OSBORNE 35 WELL #: 11 RRCID -> 223667 COMPL. DATE 12/11/2006 TOTAL DEPTH 10600 PERF. 9460 - 10406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	-0-	-0-	-180	-0-					N	-0-					18
12	279	N	-0-	-0-	-279	-0-					N	-0-					18
01	124	N	-0-	-0-	-124	-0-					N	-0-					18
02	0	N	-0-	-0-	-0-	-0-					N	-0-					18
03	0	N	-0-	-0-	-0-	-0-					N	-0-					18
04	0	N	-0-	-0-	-0-	-0-					N	-0-					18

OSBORNE 37 WELL #: 2 RRCID -> 223695 COMPL. DATE 11/10/2006 TOTAL DEPTH 10950 PERF. 9960 - 10500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	163	-0-	-167	-0-	163	2			N	-0-					102
12	488	N	488	-0-	-0-	-0-	467	2	21	9	N	19	1	8			120
01	842	N	842	-0-	-0-	-0-	836	2	6	9	N	5					125
02	559	N	559	-0-	-0-	-0-	548	2	11	9	N	10					135
03	593	N	593	-0-	-0-	-0-	572	2	21	9	N	19					154
04	810	N	549	-0-	-261	-0-	538	2	11	9	N	10					164

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

BYRUM "6" WELL #: 7 RRCID -> 223888 COMPL. DATE N/A TOTAL DEPTH 10662 PERF. 9937 - 10430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					107
12	0	N	-0-	-0-	-0-	-0-					N	-0-					107
01	0	N	-0-	-0-	-0-	-0-					N	4	4	8			107
02	0	N	-0-	-0-	-0-	-0-					N	-0-					107
03	0	N	-0-	-0-	-0-	-0-					N	-0-					107
04	0	N	-0-	-0-	-0-	-0-					N	-0-					107

OSBORNE 35 WELL #: 10 RRCID -> 223889 COMPL. DATE 11/28/2006 TOTAL DEPTH 11100 PERF. 9433 - 10326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					84
12	0	N	-0-	-0-	-0-	-0-					N	1					85
01	0	N	-0-	-0-	-0-	-0-					N	-0-					85
02	0	N	-0-	-0-	-0-	-0-					N	-0-					85
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					85
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					85

MOTHER BEAR 28 WELL #: 5 RRCID -> 223975 COMPL. DATE 09/17/2006 TOTAL DEPTH 10618 PERF. 9596 - 10440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2295	N	2295	-0-	-0-	-0-	478 83	1 9	1734	3	N	75	3	8			287
12	2158	N	2158	-0-	-0-	-0-	506 123	1 9	1529	3	N	112	181	1	4	8	214
01	1581	N	445	-0-	-1136	-0-	359	1	86	9	N	78	184	1	5	8	103
02	1479	N	289	-0-	-1190	-0-	220	1	69	9	N	63	1	8			165
03	2271	N	2271	-0-	-0-	-0-	530 141	1 9	1600	3	N	128	180	1	3	8	110
*04	2252	N	2252	-0-	-0-	-0-	505 128	1 9	1619	3	N	116	4	8			222

OSBORNE, MARIAN 26 WELL #: 19 RRCID -> 224297 COMPL. DATE 11/27/2006 TOTAL DEPTH 10600 PERF. 9476 - 10424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	519	-0-	-21	-0-	519	3			N	-0-					41
12	496	N	496	-0-	-0-	-0-	496	3			N	-0-					41
01	527	N	451	-0-	-76	-0-	451	3			N	-0-					41
02	493	N	445	-0-	-48	-0-	445	3			N	-0-					41
03	496	N	438	-0-	-58	-0-	438	3			N	-0-					41
*04	489	N	489	-0-	-0-	-0-	489	3			N	-0-					41

BYRUM "4" WELL #: 8 RRCID -> 224563 COMPL. DATE N/A TOTAL DEPTH 11100 PERF. 9269 - 10583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	4076	-0-	1076	1076	826 46	1 9	3204	3	N	42					113
12	2708	N	1632	-0-	-1076	-0-	534 21	1 9	1077	3	N	19					132
01	2015	N	828	-0-	-1187	-0-	611 105	1 9	112	3	N	95					227
02	2581	X	782	-0-	-1799	-0-	651 21	1 9	110	3	N	19	186	1			60
03	2759	X	1095	-0-	-1664	-0-	688 31	1 9	376	3	N	28					88
04	2670	X	710	-0-	-1960	-0-	634 14	1 9	62	3	N	13	3	8			98

BYRUM 6 WELL #: 9 RRCID -> 224703 COMPL. DATE N/A TOTAL DEPTH 10600 PERF. 9896 - 10426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1440	N	1306	-0-	-134	-0-	1276	3	30	9	N	27	1	8			160
12	1539	N	1539	-0-	-0-	-0-	1515	3	24	9	N	22	1	8			181
01	1846	N	1846	-0-	-0-	-0-	1825	3	21	9	N	19	5	8			195
02	1688	N	1688	-0-	-0-	-0-	1686	3	2	9	N	2	2	8			195
03	1763	N	1763	-0-	-0-	-0-	1762	3	1	9	N	1	1	8			195
04	1800	N	1678	-0-	-122	-0-	1676	3	2	9	N	2	2	8			195

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
BYRUM 4 WELL #: 7 RRCID -> 224862 COMPL. DATE 03/14/2007 TOTAL DEPTH 10700 PERF. 9349 - 10470

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1796	N	1796	-0-	-0-	-0-	1770	3	26	9	N	24	1	8			92
12	1768	N	1768	-0-	-0-	-0-	1743	3	25	9	N	23	1	8			114
01	1662	N	1662	-0-	-0-	-0-	1634	3	28	9	N	25	1	8			138
02	1740	N	1616	-0-	-124	-0-	1608	3	8	9	N	7	1	8			144
03	1767	N	1731	-0-	-36	-0-	1701	3	30	9	N	27					171
*04	1704	N	1704	-0-	-0-	-0-	1681	3	23	9	N	21	1	8			191

BYRUM 4 WELL #: 10 RRCID -> 225239 COMPL. DATE N/A TOTAL DEPTH 10700 PERF. 9178 - 10566

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3540	X	2655	-0-	-885	-0-	939	1	1695	3	N	19	4	8			139
							21	9									
12	3658	X	2278	-0-	-1380	-0-	1034	1	1223	3	N	19	6	8			152
							21	9									
01	3658	X	1992	-0-	-1666	-0-	920	1	1033	3	N	35	16	8			171
							39	9									
02	3074	X	2820	-0-	-254	-0-	983	1	1742	3	N	86	190	1	7	8	60
							95	9									
03	3286	X	2504	-0-	-782	-0-	1023	1	1471	3	N	9	4	8			65
							10	9									
04	2670	X	1730	-0-	-940	-0-	801	1	912	3	N	15	5	8			75
							17	9									

OSBORNE, MARIAN 26 WELL #: 21 RRCID -> 226023 COMPL. DATE 02/07/2007 TOTAL DEPTH 10610 PERF. 9450 - 10431

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1366	N	1366	-0-	-0-	-0-	1358	3	8	9	N	7	1	8			73
12	1333	N	1164	-0-	-169	-0-	1163	3	1	9	N	1	1	8			73
01	1011	N	1011	-0-	-0-	-0-	1007	3	4	9	N	4	2	8			75
02	1334	N	1046	-0-	-288	-0-	1045	3	1	9	N	1	1	8			75
03	1178	N	1000	-0-	-178	-0-	993	3	7	9	N	6	1	8			80
*04	992	N	992	-0-	-0-	-0-	991	3	1	9	N	1	1	8			80

OSBORNE, MARIAN 26 WELL #: 20 RRCID -> 227709 COMPL. DATE 04/09/2007 TOTAL DEPTH 10618 PERF. 9388 - 10156

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1620	N	1524	-0-	-96	-0-	1524	3			N	-0-					215
12	1674	N	1534	-0-	-140	-0-	1534	3			N	-0-					215
01	1705	N	1395	-0-	-310	-0-	1395	3			N	-0-					215
02	1479	N	1334	-0-	-145	-0-	1334	3			N	-0-					215
03	1550	N	1530	-0-	-20	-0-	1515	3	15	9	N	14					229
*04	1498	N	1498	-0-	-0-	-0-	1490	3	8	9	N	7					236

BYRUM 27 WELL #: 13 RRCID -> 227995 COMPL. DATE N/A TOTAL DEPTH 11050 PERF. 9214 - 10420

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2730	X	-0-	-0-	-2730	-0-					N	-0-					150
12	341	X	-0-	-0-	-341	-0-					N	-0-					150
01	0	X	-0-	-0-	-0-	-0-					N	-0-					150
02	0	X	-0-	-0-	-0-	-0-					N	-0-					150
03	0	N	-0-	-0-	-0-	-0-					N	-0-					150
04	0	N	-0-	-0-	-0-	-0-					N	-0-					150

BYRUM 4 WELL #: 15 RRCID -> 228332 COMPL. DATE 05/04/2007 TOTAL DEPTH 10680 PERF. 9302 - 10560

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1110	N	1069	-0-	-41	-0-	1059	3	10	9	N	9	1	8			95
12	1147	N	1114	-0-	-33	-0-	1096	3	18	9	N	16	1	8			110
01	1147	N	1073	-0-	-74	-0-	1058	3	15	9	N	14	5	8			119
02	1044	N	1009	-0-	-35	-0-	989	3	20	9	N	18	2	8			135
03	1116	N	1040	-0-	-76	-0-	1028	3	12	9	N	11	1	8			145
*04	1064	N	1064	-0-	-0-	-0-	1057	3	7	9	N	6	1	8			150

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

BYRUM 27 WELL #: 17 RRCID -> 228334 COMPL. DATE 05/02/2007 TOTAL DEPTH 10655 PERF. 9173 - 10400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	960	N	449	-0-	-511	-0-	448	1	1	9	N	1	1	8			38
12	1063	N	1063	-0-	-0-	-0-	662	1	394	3	N	6	3	8			41
							7	9									
01	993	N	993	-0-	-0-	-0-	610	1	368	3	N	14	8	8			47
							15	9									
02	911	N	911	-0-	-0-	-0-	560	1	323	3	N	25	3	8			69
							28	9									
03	992	N	962	-0-	-30	-0-	512	1	439	3	N	10	3	8			76
							11	9									
*04	1386	N	1386	-0-	-0-	-0-	614	1	763	3	N	8	7	8			77
							9	9									

BYRUM 27 WELL #: 14 RRCID -> 228337 COMPL. DATE 04/30/2007 TOTAL DEPTH 10650 PERF. 9131 - 10370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5296	X	5296	-0-	-0-	-0-	617	1	4616	3	N	57	1	8			278
							63	9									
12	4286	X	4286	-0-	-0-	-0-	692	1	3561	3	N	30	9	8			299
							33	9									
01	3661	X	3661	-0-	-0-	-0-	598	1	3000	3	N	57	35	8			321
							63	9									
02	3712	X	3712	-0-	-0-	-0-	546	1	3110	3	N	51	183	1	12	8	177
							56	9									
03	3953	X	3953	-0-	-0-	-0-	567	1	3313	3	N	66	8	8			235
							73	9									
*04	3642	X	3642	-0-	-0-	-0-	520	1	3057	3	N	59	184	1	12	8	98
							65	9									

BYRUM 4 WELL #: 13 RRCID -> 228449 COMPL. DATE 04/23/2007 TOTAL DEPTH 10750 PERF. 9254 - 10601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2429	N	2429	-0-	-0-	-0-	413	1	1980	3	N	33	3	8			175
							36	9									
12	2294	N	2070	-0-	-224	-0-	372	1	1673	3	N	23	3	8			195
							25	9									
01	2387	N	2297	-0-	-90	-0-	489	1	1773	3	N	32	186	1	11	8	30
							35	9									
02	2349	N	1972	-0-	-377	-0-	465	1	1481	3	N	24	4	8			50
							26	9									
03	2077	N	2046	-0-	-31	-0-	483	1	1537	3	N	24	3	8			71
							26	9									
04	2220	N	1968	-0-	-252	-0-	455	1	1483	3	N	27	4	8			94
							30	9									

BYRUM 27 WELL #: 15 RRCID -> 228636 COMPL. DATE 05/29/2007 TOTAL DEPTH 10970 PERF. 9435 - 10690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2670	X	2670	-0-	-0-	-0-	784	1	1851	3	N	32	14	8			55
							35	9									
12	2045	X	2045	-0-	-0-	-0-	738	1	1264	3	N	39	12	8			82
							43	9									
01	2356	X	2009	-0-	-347	-0-	744	1	1210	3	N	50	33	8			99
							55	9									
02	2581	X	1520	-0-	-1061	-0-	478	1	1022	3	N	18	8	8			109
							20	9									
03	2759	X	1125	-0-	-1634	-0-	613	1	484	3	N	25	5	8			129
							28	9									
04	2670	X	378	-0-	-2292	-0-	378	3			N	-0-					129

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

BYRUM 4 WELL #: 19 RRCID -> 228700 COMPL. DATE 06/04/2007 TOTAL DEPTH 11072 PERF. 9298 - 10168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	870	N	-0-	-0-	-870	-0-					N	-0-					52
12	930	N	-0-	-0-	-930	-0-					N	-0-					52
01	124	N	-0-	-0-	-124	-0-					N	-0-					52
02	0	N	-0-	-0-	-0-	-0-					N	-0-					52
03	0	N	-0-	-0-	-0-	-0-					N	-0-					52
04	0	N	-0-	-0-	-0-	-0-					N	-0-					52

BYRUM 4 WELL #: 9 RRCID -> 228725 COMPL. DATE 06/06/2007 TOTAL DEPTH 10705 PERF. 9253 - 10492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55

BYRUM 27 WELL #: 12 RRCID -> 228726 COMPL. DATE 06/08/2007 TOTAL DEPTH 11200 PERF. 9710 - 10950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	-0-	-0-	-150	-0-					N	-0-					41
12	93	N	-0-	-0-	-93	-0-					N	-0-					41
01	0	N	-0-	-0-	-0-	-0-					N	-0-					41
02	0	N	-0-	-0-	-0-	-0-					N	-0-					41
03	0	N	-0-	-0-	-0-	-0-					N	-0-					41
04	0	N	-0-	-0-	-0-	-0-					N	-0-					41

OSBORNE, MARIAN 26 WELL #: 18 RRCID -> 228879 COMPL. DATE 04/27/2006 TOTAL DEPTH 10600 PERF. 9436 - 10382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1170	N	1079	-0-	-91	-0-	1012	3	67	9	N	61	1	8			225
12	1240	N	1006	-0-	-234	-0-	995	3	11	9	N	10	1	8			234
01	1116	N	960	-0-	-156	-0-	956	3	4	9	N	4	3	8			235
02	1044	N	859	-0-	-185	-0-	859	3			N	-0-	182	1			53
03	992	N	922	-0-	-70	-0-	922	3			N	-0-					53
04	930	N	864	-0-	-66	-0-	858	3	6	9	N	5	1	8			57

OSBORNE 35 WELL #: 13 RRCID -> 229401 COMPL. DATE 07/12/2007 TOTAL DEPTH 10622 PERF. 9497 - 10268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	-0-	-0-	-60	-0-					N	-0-					82
12	1891	N	-0-	-0-	-1891	-0-					N	-0-					82
01	713	N	-0-	-0-	-713	-0-					N	-0-					82
02	0	N	-0-	-0-	-0-	-0-					N	-0-					82
03	0	N	-0-	-0-	-0-	-0-					N	-0-					82
04	0	N	-0-	-0-	-0-	-0-					N	1					83

BYRUM 6 WELL #: 13 RRCID -> 229404 COMPL. DATE 07/17/2007 TOTAL DEPTH 10650 PERF. 9733 - 10327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2100	N	-0-	-0-	-2100	-0-					N	-0-					73
12	2170	N	-0-	-0-	-2170	-0-					N	1	1	8			73
01	0	N	-0-	-0-	-0-	-0-					N	-0-					73
02	0	N	-0-	-0-	-0-	-0-					N	-0-					73
03	0	N	-0-	-0-	-0-	-0-					N	-0-					73
04	0	N	-0-	-0-	-0-	-0-					N	-0-					73

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
BYRUM 4 WELL #: 16 RRCID -> 229477 COMPL. DATE 06/04/2007 TOTAL DEPTH 10750 PERF. 9765 - 10489

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1809	N	1809	-0-	-0-	-0-	853	1	919	3	N	34	2	8			196
							37	9									
12	1623	N	1623	-0-	-0-	-0-	897	1	698	3	N	25	3	8			218
							28	9									
01	1905	N	1905	-0-	-0-	-0-	1064	1	804	3	N	34	177	1	13	8	62
							37	9									
02	1566	N	1451	-0-	-115	-0-	839	1	501	3	N	101	4	8			159
							111	9									
03	1612	N	1574	-0-	-38	-0-	801	1	740	3	N	30	2	8			187
							33	9									
*04	2077	N	2077	-0-	-0-	-0-	873	1	1174	3	N	27	4	8			210
							30	9									

OSBORNE 35 WELL #: 12 RRCID -> 229478 COMPL. DATE 05/23/2007 TOTAL DEPTH 11100 PERF. 9426 - 10369

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1	N	-0-	-0-	-1	-0-					N	-0-					40
12	31	N	-0-	-0-	-31	-0-					N	-0-					40
01	7	N	-0-	-0-	-7	-0-					N	-0-					40
02	0	N	-0-	-0-	-0-	-0-					N	-0-					40
03	0	N	-0-	-0-	-0-	-0-					N	-0-					40
04	0	N	-0-	-0-	-0-	-0-					N	-0-					40

BYRUM 27 WELL #: 18 RRCID -> 232453 COMPL. DATE 09/18/2007 TOTAL DEPTH 10700 PERF. 9271 - 10535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3551	X	3551	-0-	-0-	-0-	831	1	2716	3	N	4	4	8			197
							4	9									
12	3348	X	732	-0-	-2616	-0-	722	1	10	9	N	9	3	8			203
01	3348	X	3000	-0-	-348	-0-	739	1	2192	3	N	63	10	8			256
							69	9									
02	3422	X	1976	-0-	-1446	-0-	749	1	1194	3	N	30	187	1	6	8	93
							33	9									
03	3658	X	2484	-0-	-1174	-0-	605	1	1868	3	N	10	3	8			100
							11	9									
04	3540	X	1805	-0-	-1735	-0-	326	1	1462	3	N	15	4	8			111
							17	9									

BYRUM 4 WELL #: 18 RRCID -> 232725 COMPL. DATE 08/28/2007 TOTAL DEPTH 10700 PERF. 9256 - 10460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	833	N	833	-0-	-0-	-0-	426	1	392	3	N	14	4	8			164
							15	9									
12	965	N	965	-0-	-0-	-0-	383	1	572	3	N	9	3	8			170
							10	9									
01	744	N	661	-0-	-83	-0-	395	1	226	3	N	36	7	8			199
							40	9									
02	812	N	773	-0-	-39	-0-	396	1	342	3	N	32	183	1	2	8	46
							35	9									
03	961	N	760	-0-	-201	-0-	423	1	300	3	N	34	2	8			78
							37	9									
04	630	N	355	-0-	-275	-0-	197	1	146	3	N	11	1	8			88
							12	9									

BYRUM 6 WELL #: 15 RRCID -> 233017 COMPL. DATE 11/30/2007 TOTAL DEPTH 10730 PERF.10004 - 10411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	321	N	321	-0-	-0-	-0-	321	3			N	-0-					289
12	413	N	413	-0-	-0-	-0-	402	3	11	9	N	10					299
01	393	N	393	-0-	-0-	-0-	393	3			N	-0-					299
02	375	N	375	-0-	-0-	-0-	375	3			N	-0-					299
03	404	N	404	-0-	-0-	-0-	404	3			N	-0-	183	1			116
04	390	N	382	-0-	-8	-0-	380	3	2	9	N	2					118

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

BYRUM 4 WELL #: 20 RRCID -> 233153 COMPL. DATE 10/29/2007 TOTAL DEPTH 10750 PERF. 9274 - 10550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2119	N	2119	-0-	-0-	-0-	384 56	1 9	1679	3	N	51	3	8			121
12	2263	N	1915	-0-	-348	-0-	349 73	1 9	1493	3	N	66	2	8			185
01	2159	N	2159	-0-	-0-	-0-	464 47	1 9	1648	3	N	43	185	1	9	8	34
02	2059	N	1944	-0-	-115	-0-	435 17	1 9	1492	3	N	15	1	8			48
03	2103	N	2103	-0-	-0-	-0-	456 3	1 9	1644	3	N	3	2	8			49
*04	2173	N	2173	-0-	-0-	-0-	467 8	1 9	1698	3	N	7	3	8			53

BYRUM 4 WELL #: 21 RRCID -> 233165 COMPL. DATE 11/10/2007 TOTAL DEPTH 10700 PERF. 9230 - 10558

11	1380	X	-0-	-0-	-1380	-0-					N	-0-					39
12	1426	N	-0-	-0-	-1426	-0-					N	-0-					39
01	682	N	-0-	-0-	-682	-0-					N	-0-					39
02	0	N	-0-	-0-	-0-	-0-					N	-0-					39
03	0	N	-0-	-0-	-0-	-0-					N	-0-					39
04	0	N	-0-	-0-	-0-	-0-					N	-0-					39

BYRUM 27 WELL #: 19 RRCID -> 233277 COMPL. DATE 08/08/2007 TOTAL DEPTH 10700 PERF. 9162 - 10434

11	870	X	-0-	-0-	-870	-0-					N	-0-					117
12	899	X	-0-	-0-	-899	-0-					N	-0-					117
01	899	X	-0-	-0-	-899	-0-					N	-0-					117
02	841	X	-0-	-0-	-841	-0-					N	-0-					117
03	899	X	-0-	-0-	-899	-0-					N	-0-					117
04	0	X	-0-	-0-	-0-	-0-					N	-0-					117

BYRUM 27 WELL #: 20 RRCID -> 233989 COMPL. DATE 01/07/2008 TOTAL DEPTH 10650 PERF.10050 - 10355

11	763	N	763	-0-	-0-	-0-	46 81	1 9	636	3	N	74	1	8			210
12	3100	N	4897	-0-	1797	1797	58 1	1 9	4838	3	N	1	1	8			210
01	2580	N	783	-0-	-1797	-0-	40	1	743	3	N	-0-					210
02	725	N	30	-0-	-695	-0-	3	1	27	3	N	-0-					210
03	1891	X	1060	-0-	-831	-0-	336 9	1 9	715	3	N	8	2	8			216
04	1830	X	244	-0-	-1586	-0-	70 23	1 9	151	3	N	21	102	1	1	8	134

MARIAN OSBORN 26 WELL #: 22 RRCID -> 233993 COMPL. DATE 01/07/2008 TOTAL DEPTH 10610 PERF. 9785 - 10340

11	6330	X	6097	-0-	-233	-0-	6063	3	34	9	N	31	190	1	1	8	58
12	6510	X	5892	-0-	-618	-0-	5857	3	35	9	N	32					90
01	6510	X	5898	-0-	-612	-0-	5848	3	50	9	N	45	2	8			133
02	6101	X	6101	-0-	-0-	-0-	6040	3	61	9	N	55					188
03	6479	X	6123	-0-	-356	-0-	6066	3	57	9	N	52	187	1	1	8	52
*04	6205	X	6205	-0-	-0-	-0-	6153	3	52	9	N	47					99

BYRUM 27 WELL #: 22 RRCID -> 233995 COMPL. DATE 12/10/2007 TOTAL DEPTH 10660 PERF. 9196 - 10360

11	422	N	422	-0-	-0-	-0-	422	3			N	-0-					70
12	425	N	425	-0-	-0-	-0-	405	3	20	9	N	18	1	8			87
01	424	N	424	-0-	-0-	-0-	405	3	19	9	N	17					104
02	448	N	448	-0-	-0-	-0-	441	3	7	9	N	6					110
03	457	N	457	-0-	-0-	-0-	457	3			N	-0-					110
04	420	N	375	-0-	-45	-0-	366	3	9	9	N	8					118

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

BYRUM 6 WELL #: 14 RRCID -> 233996 COMPL. DATE 12/18/2007 TOTAL DEPTH 10640 PERF.10092 - 10417

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					60
12	0	N	-0-	-0-	-0-	-0-					N	-0-					60
01	62	N	-0-	-0-	-62	-0-					N	2	2	8			60
02	0	N	-0-	-0-	-0-	-0-					N	-0-					60
03	0	N	-0-	-0-	-0-	-0-					N	-0-					60
04	0	N	-0-	-0-	-0-	-0-					N	-0-					60

BYRUM 27 WELL #: 21 RRCID -> 233997 COMPL. DATE 12/23/2007 TOTAL DEPTH 10660 PERF. 9529 - 10385

11	361	N	361	-0-	-0-	-0-	308	1	53	9	N	48	10	8			240
12	589	N	241	-0-	-348	-0-	185	1	53	3	N	3	3	8			240
							3	9									
01	355	N	355	-0-	-0-	-0-	319	1	36	9	N	33	26	8			247
02	369	N	369	-0-	-0-	-0-	341	1	28	9	N	25	13	8			259
03	356	N	356	-0-	-0-	-0-	327	1	29	9	N	26	179	1	8	8	98
*04	400	N	400	-0-	-0-	-0-	386	1	14	9	N	13	11	8			100

BYRUM 4 WELL #: 17 RRCID -> 234099 COMPL. DATE 07/23/2007 TOTAL DEPTH 11200 PERF. 9310 - 10624

11	1479	N	1479	-0-	-0-	-0-	404	1	1033	3	N	38	4	8			158
							42	9									
12	1426	N	1058	-0-	-368	-0-	350	1	662	3	N	42	3	8			197
							46	9									
01	1488	N	1168	-0-	-320	-0-	407	1	686	3	N	68	189	1	13	8	63
							75	9									
02	1421	N	1134	-0-	-287	-0-	386	1	682	3	N	60	5	8			118
							66	9									
03	1177	N	1177	-0-	-0-	-0-	404	1	726	3	N	43	3	8			158
							47	9									
04	1140	N	1115	-0-	-25	-0-	386	1	688	3	N	37	5	8			190
							41	9									

BYRUM 27 WELL #: 16 RRCID -> 234465 COMPL. DATE 05/29/2007 TOTAL DEPTH 10950 PERF. 9476 - 10790

11	1646	N	1646	-0-	-0-	-0-	474	1	1146	3	N	24	9	8			117
							26	9									
12	1488	N	1032	-0-	-456	-0-	430	1	588	3	N	13	6	8			124
							14	9									
01	1664	N	1664	-0-	-0-	-0-	602	1	1010	3	N	47	32	8			139
							52	9									
02	1595	N	1514	-0-	-81	-0-	451	1	1042	3	N	19	8	8			150
							21	9									
03	1023	N	755	-0-	-268	-0-	442	1	303	3	N	9	4	8			155
							10	9									
04	1620	N	340	-0-	-1280	-0-	340	3			N	-0-					155

BYRUM 6 WELL #: 12 RRCID -> 235279 COMPL. DATE 09/01/2007 TOTAL DEPTH 11025 PERF. 9898 - 10322

11	56	N	56	-0-	-0-	-0-	56	3			N	-0-					87
12	9	N	-0-	-0-	-9	-0-					N	-0-					87
01	0	N	-0-	-0-	-0-	-0-					N	-0-					87
02	58	N	-0-	-0-	-58	-0-					N	-0-					87
03	0	N	-0-	-0-	-0-	-0-					N	-0-					87
04	0	N	-0-	-0-	-0-	-0-					N	-0-					87

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
MARIAN OSBORNE 26 WELL #: 24 RRCID -> 235433 COMPL. DATE 02/22/2008 TOTAL DEPTH 10510 PERF. 9964 - 10042

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	976	N	976	-0-	-0-	-0-	976	3			N	-0-					154
12	949	N	949	-0-	-0-	-0-	949	3			N	-0-					154
01	930	N	527	-0-	-403	-0-	527	3			N	-0-					154
02	957	N	786	-0-	-171	-0-	786	3			N	-0-					154
03	961	N	832	-0-	-129	-0-	832	3			N	-0-					154
*04	772	N	772	-0-	-0-	-0-	772	3			N	-0-					154

BYRUM 6 WELL #: 16 RRCID -> 235488 COMPL. DATE 02/08/2008 TOTAL DEPTH 10600 PERF. 10024 - 10381

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2970	X	2451	-0-	-519	-0-	477	1	1918	3	N	51	3	8			228
							56	9									
12	3069	X	2337	-0-	-732	-0-	420	1	1895	3	N	20	3	8			245
							22	9									
01	3069	X	2285	-0-	-784	-0-	475	1	1778	3	N	29	184	1	15	8	75
							32	9									
02	2639	X	2262	-0-	-377	-0-	431	1	1787	3	N	40	3	8			112
							44	9									
03	2604	X	2503	-0-	-101	-0-	472	1	1954	3	N	70	8	8			174
							77	9									
04	2460	X	2319	-0-	-141	-0-	457	1	1818	3	N	40	5	8			209
							44	9									

BYRUM 4 WELL #: 28 RRCID -> 235737 COMPL. DATE 01/21/2008 TOTAL DEPTH 10750 PERF. 9252 - 10472

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	-0-	-0-	-480	-0-					N	-0-					87
12	496	N	-0-	-0-	-496	-0-					N	-0-					87
01	155	N	-0-	-0-	-155	-0-					N	-0-					87
02	0	N	-0-	-0-	-0-	-0-					N	-0-					87
03	0	N	-0-	-0-	-0-	-0-					N	-0-					87
04	0	N	-0-	-0-	-0-	-0-					N	-0-					87

BYRUM 6 WELL #: 20 RRCID -> 235905 COMPL. DATE 03/27/2008 TOTAL DEPTH 10600 PERF. 9900 - 10430

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	960	N	960	-0-	-0-	-0-	948	3	12	9	N	11	1	8			157
12	961	N	901	-0-	-60	-0-	899	3	2	9	N	2	2	8			157
01	899	N	635	-0-	-264	-0-	633	3	2	9	N	2	2	8			157
02	928	N	737	-0-	-191	-0-	736	3	1	9	N	1	1	8			157
03	899	N	828	-0-	-71	-0-	813	3	15	9	N	14	1	8			170
*04	763	N	763	-0-	-0-	-0-	762	3	1	9	N	1	1	8			170

MARIAN OSBORNE 26 WELL #: 23 RRCID -> 237507 COMPL. DATE 05/02/2008 TOTAL DEPTH 10600 PERF. 9947 - 10420

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3090	X	871	-0-	-2219	-0-	451	1	392	3	N	25	186	1			109
							28	9									
12	3069	X	1117	-0-	-1952	-0-	436	1	650	3	N	28	1	8			136
							31	9									
01	3069	X	2511	-0-	-558	-0-	467	1	1988	3	N	51	8	8			179
							56	9									
02	2697	X	1782	-0-	-915	-0-	426	1	1346	3	N	9	2	8			186
							10	9									
03	2263	X	2124	-0-	-139	-0-	480	1	1637	3	N	6	3	8			189
							7	9									
04	2430	X	2087	-0-	-343	-0-	417	1	1666	3	N	4	4	8			189
							4	9									

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

BYRUM 6 WELL #: 19 RRCID -> 238757 COMPL. DATE 04/16/2008 TOTAL DEPTH 10610 PERF. 9870 - 10420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					62
12	0	N	-0-	-0-	-0-	-0-					N	-0-					62
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					62
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					62
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					62
*04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					62

BYRUM 27 WELL #: 27 RRCID -> 238758 COMPL. DATE 05/05/2008 TOTAL DEPTH 10700 PERF. 9108 - 10412

11	0	N	-0-	-0-	-0-	-0-					N	-0-					111
12	0	N	-0-	-0-	-0-	-0-					N	-0-					111
01	0	N	-0-	-0-	-0-	-0-					N	-0-					111
02	0	N	-0-	-0-	-0-	-0-					N	-0-					111
03	0	N	-0-	-0-	-0-	-0-					N	-0-					111
04	0	N	-0-	-0-	-0-	-0-					N	-0-					111

BYRUM 4 WELL #: 25 RRCID -> 238759 COMPL. DATE 05/12/2008 TOTAL DEPTH 10700 PERF. 10118 - 10560

11	3180	X	2969	-0-	-211	-0-	2944	3	25	9	N	23					191
12	3224	X	3002	-0-	-222	-0-	2961	3	41	9	N	37					228
01	3193	X	2966	-0-	-227	-0-	2911	3	55	9	N	50	2	8			276
02	2987	X	2954	-0-	-33	-0-	2953	3	1	9	N	1	185	1	1	8	91
03	3131	X	3023	-0-	-108	-0-	3023	3			N	-0-					91
*04	2970	X	2937	-0-	-33	-0-	2937	3			N	-0-					91

BYRUM 4 WELL #: 26 RRCID -> 239018 COMPL. DATE 05/19/2008 TOTAL DEPTH 10700 PERF. 9292 - 10566

11	540	N	-0-	-0-	-540	-0-					N	-0-					34
12	930	N	-0-	-0-	-930	-0-					N	-0-					34
01	0	N	-0-	-0-	-0-	-0-					N	-0-					34
02	0	N	-0-	-0-	-0-	-0-					N	-0-					34
03	0	N	-0-	-0-	-0-	-0-					N	-0-					34
04	0	N	-0-	-0-	-0-	-0-					N	-0-					34

BYRUM 4 WELL #: 24 RRCID -> 239019 COMPL. DATE 06/07/2008 TOTAL DEPTH 10700 PERF. 9290 - 10562

11	2183	N	2183	-0-	-0-	-0-	2149	3	34	9	N	31	1	8			116
12	2275	N	2275	-0-	-0-	-0-	2227	3	48	9	N	44	1	8			159
01	2232	N	2084	-0-	-148	-0-	2034	3	50	9	N	45	5	8			199
02	2117	N	1883	-0-	-234	-0-	1873	3	10	9	N	9	1	8			207
03	2263	N	1940	-0-	-323	-0-	1937	3	3	9	N	3	1	8			209
04	2010	N	1857	-0-	-153	-0-	1856	3	1	9	N	1	1	8			209

BYRUM 4 WELL #: 23 RRCID -> 239028 COMPL. DATE 06/06/2008 TOTAL DEPTH 10750 PERF. 9294 - 10590

11	1312	N	1312	-0-	-0-	-0-	443	1	832	3	N	34	1	8			175
							37	9									
12	1457	N	1181	-0-	-276	-0-	396	1	746	3	N	35	1	8			209
							39	9									
01	1333	N	1269	-0-	-64	-0-	378	1	861	3	N	27	4	8			232
							30	9									
02	1276	N	1191	-0-	-85	-0-	368	1	812	3	N	10	179	1	1	8	62
							11	9									
03	1214	N	1214	-0-	-0-	-0-	377	1	794	3	N	39	1	8			100
							43	9									
04	1230	N	1119	-0-	-111	-0-	376	1	692	3	N	46					146
							51	9									

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

BYRUM 4 WELL #: 22 RRCID -> 239036 COMPL. DATE 06/21/2008 TOTAL DEPTH 10760 PERF. 9718 - 10630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	900	N	409	-0-	-491	-0-	360	1	27	3	N	20	179	1	1	8	50
							22	9									
12	1023	N	361	-0-	-662	-0-	337	1	24	9	N	22	1	8			71
01	992	N	808	-0-	-184	-0-	324	1	430	3	N	49	5	8			115
							54	9									
02	722	N	722	-0-	-0-	-0-	298	1	400	3	N	22	2	8			135
							24	9									
03	865	N	865	-0-	-0-	-0-	358	1	481	3	N	24	1	8			158
							26	9									
*04	846	N	846	-0-	-0-	-0-	339	1	475	3	N	29	2	8			185
							32	9									

BYRUM 6 WELL #: 18 RRCID -> 241461 COMPL. DATE 06/24/2008 TOTAL DEPTH 10850 PERF. 8387 - 10740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	27	-0-	-33	-0-	26	3	1	9	N	1					98
12	217	N	184	-0-	-33	-0-	178	3	6	9	N	5					103
01	186	N	173	-0-	-13	-0-	171	3	2	9	N	2					105
02	111	N	111	-0-	-0-	-0-	110	3	1	9	N	1	1	8			105
03	186	N	186	-0-	-0-	-0-	173	3	13	9	N	12					117
04	180	N	107	-0-	-73	-0-	101	3	6	9	N	5					122

BYRUM 27 WELL #: 24 RRCID -> 241469 COMPL. DATE 07/30/2008 TOTAL DEPTH 10650 PERF. 9265 - 10541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2220	X	510	-0-	-1710	-0-	476	1	34	9	N	31	4	8			187
12	2294	X	716	-0-	-1578	-0-	679	1	37	9	N	34	184	1	4	8	33
01	2974	X	2974	-0-	-0-	-0-	749	1	2179	3	N	42	17	8			58
							46	9									
02	1856	X	1823	-0-	-33	-0-	733	1	1071	3	N	17	6	8			69
							19	9									
03	1764	X	1764	-0-	-0-	-0-	513	1	1232	3	N	17	4	8			82
							19	9									
04	2880	X	817	-0-	-2063	-0-	205	1	591	3	N	19	4	8			97
							21	9									

MARIAN OSBORNE 26 WELL #: 28 RRCID -> 241471 COMPL. DATE 08/01/2008 TOTAL DEPTH 10600 PERF. 9886 - 10495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5340	X	4250	-0-	-1090	-0-	4236	3	14	9	N	13	1	8			229
12	5518	X	4359	-0-	-1159	-0-	4347	3	12	9	N	11	1	8			239
01	5301	X	3750	-0-	-1551	-0-	3729	3	21	9	N	19	184	1			74
02	4640	X	3790	-0-	-850	-0-	3772	3	18	9	N	16					90
03	4588	X	3966	-0-	-622	-0-	3922	3	44	9	N	40	1	8			129
04	4260	X	3882	-0-	-378	-0-	3858	3	24	9	N	22	1	8			150

MARIAN OSBORNE 26 WELL #: 30 RRCID -> 241472 COMPL. DATE 07/18/2008 TOTAL DEPTH N/A PERF. 9623 - 10482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4170	X	3682	-0-	-488	-0-	3669	3	13	9	N	12					109
12	4340	X	3767	-0-	-573	-0-	3755	3	12	9	N	11	1	8			119
01	3999	X	3446	-0-	-553	-0-	3445	3	1	9	N	1					120
02	3654	X	3351	-0-	-303	-0-	3263	3	88	9	N	80	1	8			199
03	3875	X	3469	-0-	-406	-0-	3427	3	42	9	N	38	181	1			56
04	3690	X	3341	-0-	-349	-0-	3295	3	46	9	N	42					98

MARIAN OSBORNE 26 WELL #: 27 RRCID -> 241473 COMPL. DATE 07/12/2008 TOTAL DEPTH 10600 PERF. 9988 - 10378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2850	X	1680	-0-	-1170	-0-	1663	3	17	9	N	15	1	8			196
12	3162	X	3027	-0-	-135	-0-	3023	3	4	9	N	4	1	8			199
01	3162	X	2529	-0-	-633	-0-	2529	3			N	-0-					199
02	2958	X	2182	-0-	-776	-0-	2182	3			N	-0-					199
03	3038	X	2113	-0-	-925	-0-	2110	3	3	9	N	3	1	8			201
04	2940	X	1859	-0-	-1081	-0-	1856	3	3	9	N	3	2	8			202

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

BYRUM 6 WELL #: 11 RRCID -> 242618 COMPL. DATE 07/28/2008 TOTAL DEPTH 10982 PERF. 9915 - 10357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	807	N	807	-0-	-0-	-0-	798	3	9	9	N	8					195
12	930	N	808	-0-	-122	-0-	797	3	11	9	N	10					205
01	930	N	804	-0-	-126	-0-	798	3	6	9	N	5	188	1			22
02	801	N	801	-0-	-0-	-0-	798	3	3	9	N	3					25
03	874	N	874	-0-	-0-	-0-	856	3	18	9	N	16	1	8			40
*04	820	N	820	-0-	-0-	-0-	814	3	6	9	N	5					45

BYRUM 6 WELL #: 17 RRCID -> 243901 COMPL. DATE 08/05/2008 TOTAL DEPTH 10620 PERF. 10040 - 10389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4020	X	3082	-0-	-938	-0-	3018	3	64	9	N	58	185	1			61
12	4154	X	2922	-0-	-1232	-0-	2890	3	32	9	N	29	1	8			89
01	4092	X	2737	-0-	-1355	-0-	2701	3	36	9	N	33					122
02	3712	X	2652	-0-	-1060	-0-	2638	3	14	9	N	13					135
03	3627	X	2514	-0-	-1113	-0-	2467	3	47	9	N	43	1	8			177
04	3090	X	2410	-0-	-680	-0-	2390	3	20	9	N	18					195

MARIAN OSBORNE 26 WELL #: 29 RRCID -> 243903 COMPL. DATE 08/29/2008 TOTAL DEPTH 10600 PERF. 9545 - 10422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2414	N	2414	-0-	-0-	-0-	2412	3	2	9	N	2					131
12	2511	N	2369	-0-	-142	-0-	2368	3	1	9	N	1	1	8			131
01	2511	N	2182	-0-	-329	-0-	2176	3	6	9	N	5	2	8			134
02	2320	N	2017	-0-	-303	-0-	2017	3			N	-0-					134
03	2356	N	2138	-0-	-218	-0-	2137	3	1	9	N	1	1	8			134
*04	2130	N	2130	-0-	-0-	-0-	2130	3			N	-0-					134

BYRUM 4 WELL #: 27 RRCID -> 244130 COMPL. DATE 09/18/2008 TOTAL DEPTH 10700 PERF. 9658 - 10576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2490	X	2382	-0-	-108	-0-	2342	3	40	9	N	36					122
12	2511	N	2436	-0-	-75	-0-	2416	3	20	9	N	18					140
01	2511	N	2290	-0-	-221	-0-	2245	3	45	9	N	41	3	8			178
02	2291	N	2243	-0-	-48	-0-	2229	3	14	9	N	13	2	8			189
03	2449	N	2441	-0-	-8	-0-	2419	3	22	9	N	20	1	8			208
*04	2381	N	2381	-0-	-0-	-0-	2344	3	37	9	N	34	185	1	1	8	56

BYRUM 6 WELL #: 21 RRCID -> 244131 COMPL. DATE 10/12/2008 TOTAL DEPTH 10520 PERF. 10148 - 10390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					175
12	0	N	-0-	-0-	-0-	-0-					N	-0-					175
01	0	N	-0-	-0-	-0-	-0-					N	-0-					175
02	0	N	-0-	-0-	-0-	-0-					N	-0-					175
03	0	N	-0-	-0-	-0-	-0-					N	-0-					175
04	0	N	-0-	-0-	-0-	-0-					N	-0-					175

BYRUM 27 WELL #: 28 RRCID -> 244612 COMPL. DATE 09/15/2008 TOTAL DEPTH 10650 PERF. 9564 - 10510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1980	N	1307	-0-	-673	-0-	657 251	1 9	399	3	N	228	180	1	12	8	205
12	1581	N	1119	-0-	-462	-0-	874	1	245	9	N	223	182	1	12	8	234
01	2232	N	1085	-0-	-1147	-0-	807	1	278	9	N	253	180	1	46	8	261
02	1304	N	1304	-0-	-0-	-0-	621 197	1 9	486	3	N	179	178	1	13	8	249
03	1890	N	1890	-0-	-0-	-0-	642 108	1 9	1140	3	N	98	39	8			308
*04	1073	N	1073	-0-	-0-	-0-	290 83	1 9	700	3	N	75	258	1	13	8	112

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
BYRUM 4 WELL #: 11 RRCID -> 244798 COMPL. DATE 05/29/2007 TOTAL DEPTH 10825 PERF. 9452 - 10708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1050	N	846	-0-	-204	-0-	512	1	238	3	N	87	11	8			146
							96	9									
12	755	N	755	-0-	-0-	-0-	497	1	216	3	N	38	4	8			180
							42	9									
01	959	N	959	-0-	-0-	-0-	514	1	364	3	N	74	183	1	11	8	60
							81	9									
02	812	N	712	-0-	-100	-0-	403	1	286	3	N	21	4	8			77
							23	9									
03	946	N	946	-0-	-0-	-0-	595	1	297	3	N	49	4	8			122
							54	9									
04	930	N	-0-	-0-	-930	-0-					N	-0-					122

HALL-OSBORNE 66 WELL #: 3 RRCID -> 247504 COMPL. DATE 07/03/2007 TOTAL DEPTH 11014 PERF. 9861 - 10370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1139	N	1139	-0-	-0-	-0-	1120	3	19	9	N	17	189	1			73
12	1240	N	1168	-0-	-72	-0-	1142	3	26	9	N	24					97
01	1209	N	1139	-0-	-70	-0-	1103	3	36	9	N	33					130
02	1102	N	1098	-0-	-4	-0-	1068	3	30	9	N	27					157
*03	1235	N	1235	-0-	-0-	-0-	1206	3	29	9	N	26	1	8			182
*04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BYRUM 6 WELL #: 10 RRCID -> 249376 COMPL. DATE 08/05/2008 TOTAL DEPTH 11194 PERF. 10192 - 10768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	480	-0-	-0-	-0-	480	3			N	-0-					-0-
12	496	N	482	-0-	-14	-0-	482	3			N	-0-					-0-
01	496	N	449	-0-	-47	-0-	449	3			N	-0-					-0-
02	464	N	454	-0-	-10	-0-	454	3			N	-0-					-0-
03	496	N	492	-0-	-4	-0-	492	3			N	-0-					-0-
*04	453	N	453	-0-	-0-	-0-	453	3			N	-0-					-0-

OSBORNE 35 WELL #: 14 RRCID -> 251327 COMPL. DATE 10/27/2008 TOTAL DEPTH 10667 PERF. 9837 - 10450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	2					N	-0-					154
12	2	N	-0-	-0-	-2	-0-					N	-0-					154
01	0	N	-0-	-0-	-0-	-0-					N	-0-					154
02	0	N	-0-	-0-	-0-	-0-					N	-0-					154
03	0	N	-0-	-0-	-0-	-0-					N	-0-					154
04	0	N	-0-	-0-	-0-	-0-					N	-0-					154

BYRUM 27 WELL #: 25 RRCID -> 251531 COMPL. DATE 11/24/2008 TOTAL DEPTH 10649 PERF. 9395 - 10601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1944	N	1944	-0-	-0-	-0-	1902	3	42	9	N	38	1	8			234
12	1832	N	1832	-0-	-0-	-0-	1801	3	31	9	N	28	190	1	1	8	71
01	2033	N	2033	-0-	-0-	-0-	1982	3	51	9	N	46	3	8			114
02	1885	N	1749	-0-	-136	-0-	1712	3	37	9	N	34	1	8			147
03	1829	N	1528	-0-	-301	-0-	1495	3	33	9	N	30					177
04	1980	N	1327	-0-	-653	-0-	1297	3	30	9	N	27					204

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. 153438
MOTHER BEAR 28 WELL #: 6 RRCID -> 229410 COMPL. DATE 06/18/2007 TOTAL DEPTH 10700 PERF. 8205 - 10271

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2609	N	2609	-0-	-0-	-0-	486	1	2077	3	N	42	2	8			167
							46	9									
12	2732	N	2732	-0-	-0-	-0-	522	1	2147	3	N	57	2	8			222
							63	9									
01	3100	N	3111	-0-	11	11	573	1	2471	3	N	61	186	1	2	8	95
							67	9									
02	2415	N	2404	-0-	-11	-0-	553	1	1773	3	N	71	1	8			165
							78	9									
03	2397	N	2397	-0-	-0-	-0-	490	1	1822	3	N	77	179	1	1	8	62
							85	9									
04	1230	N	435	-0-	-795	-0-	376	1	59	9	N	54	3	8			113

BYRUM 4 WELL #: 1204 RRCID -> 236814 COMPL. DATE 03/06/2007 TOTAL DEPTH 10702 PERF. 9290 - 10544

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2580	X	2449	-0-	-131	-0-	2391	3	58	9	N	53	2	8			181
12	2635	X	2448	-0-	-187	-0-	2385	3	63	9	N	57	182	1	2	8	54
01	2604	X	2358	-0-	-246	-0-	2293	3	65	9	N	59	6	8			107
02	2407	X	2264	-0-	-143	-0-	2201	3	63	9	N	57	3	8			161
03	2573	X	2378	-0-	-195	-0-	2312	3	66	9	N	60	2	8			219
04	2460	X	2288	-0-	-172	-0-	2237	3	51	9	N	46	186	1	1	8	78

BYRUM 4 WELL #: 14 RRCID -> 237150 COMPL. DATE 04/02/2007 TOTAL DEPTH 10751 PERF. 9216 - 10548

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
11	570	N	-0-	-0-	-570	-0-	N	-0-	101
12	589	N	-0-	-0-	-589	-0-	N	-0-	101
01	341	N	-0-	-0-	-341	-0-	N	-0-	101
02	0	N	-0-	-0-	-0-	-0-	N	-0-	101
03	0	N	-0-	-0-	-0-	-0-	N	-0-	101
*04	0	N	-0-	-0-	-0-	-0-	N	-0-	101

SAMSON LONE STAR, LLC 744737
CHARLES WELL #: 107 RRCID -> 228648 COMPL. DATE 05/10/2007 TOTAL DEPTH 11350 PERF. 9758 - 10570

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	EOM BALANCE
11	511	N	511	-0-	-0-	-0-	511	2	N	-0-	69
12	539	N	539	-0-	-0-	-0-	539	2	N	-0-	69
01	527	N	464	-0-	-63	-0-	464	2	N	-0-	69
02	493	N	411	-0-	-82	-0-	411	2	N	-0-	69
03	527	N	406	-0-	-121	-0-	406	2	N	-0-	69
04	450	N	351	-0-	-99	-0-	351	2	N	-0-	69

CHARLES WELL #: 307H RRCID -> 248151 COMPL. DATE 01/23/2009 TOTAL DEPTH 10157 PERF.10917 - 13300

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-	N	-0-	126
12	0	N	-0-	-0-	-0-	-0-	N	-0-	126
01	0	N	-0-	-0-	-0-	-0-	N	-0-	126
02	0	N	-0-	-0-	-0-	-0-	N	-0-	126
03	0	N	-0-	-0-	-0-	-0-	N	-0-	126
04	0	N	-0-	-0-	-0-	-0-	N	-0-	126

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
SCOUT ENERGY MANAGEMENT LLC 760218

BYRUM WELL #: 1 RRCID -> 082595 COMPL. DATE 02/06/1979 TOTAL DEPTH 10842 PERF.10049 - 10278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	N	735	-0-	-105	-0-	735	3			N	-0-					62
12	754	N	754	-0-	-0-	-0-	754	3			N	-0-					62
*01	792	N	792	-0-	-0-	-0-	792	3			N	-0-					62
02	725	N	-0-	-0-	-725	-0-					N	-0-					-0-
03	744	N	-0-	-0-	-744	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BYRUM WELL #: 3 A RRCID -> 209304 COMPL. DATE 04/14/2005 TOTAL DEPTH 10500 PERF. 9859 - 10328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2052	N	2052	-0-	-0-	-0-	2052	3			N	-0-					99
12	2092	N	2092	-0-	-0-	-0-	2092	3			N	-0-					99
*01	1907	N	1907	-0-	-0-	-0-	1907	3			N	-0-					99
02	1392	N	-0-	-0-	-1392	-0-					N	-0-					-0-
03	1488	N	-0-	-0-	-1488	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BYRUM WELL #: 205 RRCID -> 209312 COMPL. DATE 10/01/2004 TOTAL DEPTH 10416 PERF. 9900 - 10208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					131
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					131
*01	T. A.		-0-	-0-	-0-	-0-					N	-0-					131
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BYRUM WELL #: 405 RRCID -> 212756 COMPL. DATE 11/10/2005 TOTAL DEPTH 10426 PERF.10013 - 10329

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2790	X	2775	-0-	-15	-0-	2736	3	39	9	N	35					115
12	2914	N	2839	-0-	-75	-0-	2787	3	52	9	N	47					162
*01	2852	N	2791	-0-	-61	-0-	2791	3			N	-0-					162
02	2697	N	-0-	-0-	-2697	-0-					N	-0-					-0-
03	2852	N	-0-	-0-	-2852	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BYRUM WELL #: 505 RRCID -> 217691 COMPL. DATE 06/06/2006 TOTAL DEPTH 10415 PERF. 9966 - 10309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1440	N	1377	-0-	-63	-0-	1355	3	22	9	N	20	197	1			25
12	1426	N	1398	-0-	-28	-0-	1392	3	6	9	N	5					30
*01	1457	N	1298	-0-	-159	-0-	1298	3			N	-0-					30
02	1334	N	-0-	-0-	-1334	-0-					N	-0-					-0-
03	1395	N	-0-	-0-	-1395	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BYRUM WELL #: 605 RRCID -> 221219 COMPL. DATE 10/12/2006 TOTAL DEPTH 10475 PERF. 9948 - 10365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4590	X	-0-	-0-	-4590	-0-					N	-0-					114
12	1271	X	-0-	-0-	-1271	-0-					N	-0-					114
*01	0	X	-0-	-0-	-0-	-0-					N	-0-					114
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

HALL-OSBORNE WELL #: 1066 RRCID -> 225017 COMPL. DATE 01/17/2007 TOTAL DEPTH 10550 PERF. 9932 - 10387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	-0-	-0-	-30	-0-					N	-0-					59
12	0	N	-0-	-0-	-0-	-0-					N	-0-					59
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					59
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BYRUM WELL #: 805 RRCID -> 228687 COMPL. DATE 06/04/2007 TOTAL DEPTH 10578 PERF. 9972 - 10398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2790	X	2696	-0-	-94	-0-	2687	3	9	9	N	8					230
12	2883	X	2846	-0-	-37	-0-	2794	3	52	9	N	47					277
*01	2883	N	2617	-0-	-266	-0-	2617	3			N	-0-					277
02	2610	N	-0-	-0-	-2610	-0-					N	-0-					-0-
03	2852	N	-0-	-0-	-2852	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BYRUM WELL #: 905 RRCID -> 231289 COMPL. DATE 08/23/2007 TOTAL DEPTH 10600 PERF. 9936 - 10335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3510	X	3384	-0-	-126	-0-	3343	3	41	9	N	37					112
12	3627	X	3372	-0-	-255	-0-	3341	3	31	9	N	28					140
*01	3596	X	3142	-0-	-454	-0-	3142	3			N	-0-					140
02	3335	X	-0-	-0-	-3335	-0-					N	-0-					-0-
03	3565	X	-0-	-0-	-3565	-0-					N	-0-					-0-
04	3390	X	-0-	-0-	-3390	-0-					N	-0-					-0-

BYRUM WELL #: 705 RRCID -> 233470 COMPL. DATE 11/16/2007 TOTAL DEPTH 10525 PERF. 9834 - 10325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1290	N	1237	-0-	-53	-0-	1237	3			N	-0-					115
12	1357	N	1357	-0-	-0-	-0-	1357	3			N	-0-					115
*01	1302	N	1258	-0-	-44	-0-	1258	3			N	-0-					115
02	1189	N	-0-	-0-	-1189	-0-					N	-0-					-0-
03	1364	N	-0-	-0-	-1364	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BYRUM WELL #: 1005 RRCID -> 237840 COMPL. DATE 05/26/2008 TOTAL DEPTH 10575 PERF.10023 - 10422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1261	N	1261	-0-	-0-	-0-	1261	3			N	-0-					60
12	1302	N	1267	-0-	-35	-0-	1267	3			N	-0-					60
*01	1333	N	1221	-0-	-112	-0-	1221	3			N	-0-					60
02	1218	N	-0-	-0-	-1218	-0-					N	-0-					-0-
03	1271	N	-0-	-0-	-1271	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BYRUM WELL #: 1105 RRCID -> 243502 COMPL. DATE 09/15/2008 TOTAL DEPTH 10625 PERF.10058 - 10427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1143	N	1143	-0-	-0-	-0-	1134	3	9	9	N	8					122
12	1395	N	1172	-0-	-223	-0-	1166	3	6	9	N	5					127
*01	1240	N	967	-0-	-273	-0-	967	3			N	-0-					127
02	1102	N	-0-	-0-	-1102	-0-					N	-0-					-0-
03	1178	N	-0-	-0-	-1178	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BYRUM WELL #: 1205 RRCID -> 243503 COMPL. DATE 09/15/2008 TOTAL DEPTH 10655 PERF.10009 - 10382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2370	N	1811	-0-	-559	-0-	1803	3	8	9	N	7					94
12	2325	N	1937	-0-	-388	-0-	1923	3	14	9	N	13					107
*01	2232	N	1934	-0-	-298	-0-	1934	3			N	-0-					107
02	1740	N	-0-	-0-	-1740	-0-					N	-0-					-0-
03	1922	N	-0-	-0-	-1922	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BYRUM WELL #: 1305 RRCID -> 244158 COMPL. DATE 10/20/2008 TOTAL DEPTH 10825 PERF. 9906 - 10378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1971	N	1971	-0-	-0-	-0-	1971	3			N	-0-					99
12	2108	N	1819	-0-	-289	-0-	1819	3			N	-0-					99
*01	2046	N	1702	-0-	-344	-0-	1702	3			N	-0-					99
02	1914	N	-0-	-0-	-1914	-0-					N	-0-					-0-
03	1829	N	-0-	-0-	-1829	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BYRUM WELL #: 1505 RRCID -> 244159 COMPL. DATE 11/02/2008 TOTAL DEPTH 10735 PERF. 9897 - 10294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2130	N	2066	-0-	-64	-0-	2022	3	44	9	N	40					111
12	2170	N	2125	-0-	-45	-0-	2096	3	29	9	N	26					137
*01	2170	N	2056	-0-	-114	-0-	2056	3			N	-0-					137
02	2001	N	-0-	-0-	-2001	-0-					N	-0-					-0-
03	2139	N	-0-	-0-	-2139	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HALL-OSBORNE WELL #: 2066 RRCID -> 245413 COMPL. DATE 10/14/2008 TOTAL DEPTH 10430 PERF. 9817 - 10251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	374	N	374	-0-	-0-	-0-	365	3	9	9	N	8					70
12	348	N	348	-0-	-0-	-0-	342	3	6	9	N	5					75
*01	403	N	357	-0-	-46	-0-	357	3			N	-0-					75
02	348	N	-0-	-0-	-348	-0-					N	-0-					-0-
03	341	N	-0-	-0-	-341	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HALL-OSBORNE WELL #: 4066 RRCID -> 248219 COMPL. DATE 12/07/2008 TOTAL DEPTH 10517 PERF. 9838 - 10325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	328	-0-	-32	-0-	328	3			N	-0-					112
12	310	N	265	-0-	-45	-0-	265	3			N	-0-					112
*01	332	N	332	-0-	-0-	-0-	332	3			N	-0-					112
02	319	N	-0-	-0-	-319	-0-					N	-0-					-0-
03	279	N	-0-	-0-	-279	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BYRUM WELL #: 2105 RRCID -> 248231 COMPL. DATE 01/15/2009 TOTAL DEPTH 10520 PERF. 9516 - 10374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	375	-0-	-45	-0-	375	3			N	-0-					113
12	418	N	418	-0-	-0-	-0-	418	3			N	-0-					113
*01	372	N	348	-0-	-24	-0-	348	3			N	-0-					113
02	377	N	-0-	-0-	-377	-0-					N	-0-					-0-
03	403	N	-0-	-0-	-403	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BYRUM WELL #: 1805 RRCID -> 248232 COMPL. DATE 12/28/2008 TOTAL DEPTH 10600 PERF. 9467 - 10466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	122	N	122	-0-	-0-	-0-	122	3			N	-0-					60
12	141	N	141	-0-	-0-	-0-	141	3			N	-0-					60
*01	124	N	124	-0-	-0-	-0-	124	3			N	-0-					60
02	116	N	-0-	-0-	-116	-0-					N	-0-					-0-
03	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BYRUM WELL #: 1605 RRCID -> 248797 COMPL. DATE 11/27/2008 TOTAL DEPTH 10547 PERF. 9970 - 10384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	46	-0-	-44	-0-	46	3			N	-0-					62
12	124	N	16	-0-	-108	-0-	16	3			N	-0-					62
*01	31	N	-0-	-0-	-31	-0-					N	-0-					62
02	58	N	-0-	-0-	-58	-0-					N	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY 877099
DILLMAN WELL #: 3 RRCID -> 252281 COMPL. DATE 05/01/2009 TOTAL DEPTH 11344 PERF. 9954 - 11260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	3098	-0-	98	136	3053	2	45	9	N	41	190	1			122
12	3100	N	3066	-0-	-34	102	3012	2	54	9	N	49					171
01	3025	N	2923	-0-	-102	-0-	2870	2	53	9	N	48					219
02	2813	X	2679	-0-	-134	-0-	2639	2	40	9	N	36					255
03	3007	X	2826	-0-	-181	-0-	2791	2	35	9	N	32	195	1			92
04	2910	X	2681	-0-	-229	-0-	2628	2	53	9	N	48					140

DILLMAN WELL #: 4 RRCID -> 254157 COMPL. DATE 05/11/2009 TOTAL DEPTH 11413 PERF.10008 - 11264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2177	N	2177	-0-	-0-	-0-	2151	2	26	9	N	24	189	1			89
12	2266	N	2266	-0-	-0-	-0-	2243	2	23	9	N	21					110
01	2230	N	2230	-0-	-0-	-0-	2199	2	31	9	N	28					138
02	2122	N	2122	-0-	-0-	-0-	2097	2	25	9	N	23					161
*03	2294	N	2294	-0-	-0-	-0-	2266	2	28	9	N	25					186
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					186

DILLMAN WELL #: 1401 RRCID -> 267273 COMPL. DATE 11/29/2011 TOTAL DEPTH 11587 PERF. 9806 - 11148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3300	X	2995	-0-	-305	-0-	2995	2			N	-0-	153	1			124
12	DLQ G-10		3388	-0-	3388	3388	3348	2	40	9	N	36					160
01	DLQ G-10		3117	-0-	3117	6505	3069	2	48	9	N	44					204
02	DLQ G-10		3008	-0-	3008	9513	2980	2	28	9	N	25					229
03	DLQ G-10		3117	-0-	3117	12630	3071	2	46	9	N	42					271
*04	15706	X	3076	-0-	-12630	-0-	3047	2	29	9	N	26	188	1			109

RED DEER CREEK (MORROW, UPPER) 75200 500 ASSOCIATED 49B CNTY: HEMPHILL
BARBOUR ENERGY CORPORATION 049155
CAMPBELL, J. WELL #: 2056 RRCID -> 117013 COMPL. DATE 10/07/1977 TOTAL DEPTH 11552 PERF.11472 - 11496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	215					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	215					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	215					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	215					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	215					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	215					N	NO RPT					-0-

CIMAREX ENERGY CO. OF COLORADO 153429
ISAACS 207 WELL #: 2 RRCID -> 111528 COMPL. DATE N/A TOTAL DEPTH 11473 PERF.11364 - 11398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RED DEER CREEK S. (MORROW UP) 75202 500 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
SAMSON LONE STAR, LLC 744737
CAMPBELL WELL #: 1039 RRCID -> 088105 COMPL. DATE 02/07/1979 TOTAL DEPTH 12010 PERF.11124 - 11819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	97	N	97	-0-	-0-	-0-	97	2			N	-0-					-0-
02	58	N	58	-0-	-0-	-0-	58	2			N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	90	N	-0-	-0-	-90	-0-					N	-0-					-0-

RED HANDLE (MORROW, MIDDLE) 75275 275 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
MIDSTATES PETROLEUM COMPANY LLC 566302
RECKLESS 1028 WELL #: 1V RRCID -> 230939 COMPL. DATE 04/27/2007 TOTAL DEPTH 9540 PERF. 9055 - 9062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13	R	13	-0-	-0-	-0-	13	3			N	-0-					134
12	0	#	-0-	-0-	-0-	-0-					N	-0-					134
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					134
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					134
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					134
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					134

REDDING (HUNTON) 75425 500 NON-ASSOCIATED ONE WELL CNTY: WHEELER
TOP O'TEXAS ENERGY, L.P. 862573
BURTON WELL #: 1010 RRCID -> 111099 COMPL. DATE 05/14/2008 TOTAL DEPTH 13875 PERF. 4220 - 4280

11		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICKS (MORROW, LOWER) 76541 425 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
SCS NEWTON OIL LLC 760234
SANTA FE WELL #: 1087 RRCID -> 106451 COMPL. DATE 04/14/1982 TOTAL DEPTH 9250 PERF. 9033 - 9152

11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					69
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					69
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					69
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					69
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					69
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					69

RIGHT FIELD RED (COUNCIL GROVE) 76696 075 NON-ASSOCIATED ONE WELL CNTY: SHERMAN
DIAMOND S ENERGY COMPANY 217005
LASLEY WELL #: 1 RRCID -> 161198 COMPL. DATE 10/15/1996 TOTAL DEPTH 6610 PERF. 3178 - 3221

11	570	N	308	-0-	-262	-0-	308	2			N	-0-					-0-
12	1269	N	1269	-0-	-0-	-0-	1269	2			N	-0-					-0-
01	1333	N	1333	-0-	-0-	-0-	1333	2			N	-0-					-0-
02	1013	N	1013	-0-	-0-	-0-	1013	2			N	-0-					-0-
03	1271	N	1095	-0-	-176	-0-	1095	2			N	-0-					-0-
04	1290	N	1099	-0-	-191	-0-	1099	2			N	-0-					-0-

RITA RANCH (MORROW UPPER) 76950 500 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
ENERVEST OPERATING, L.L.C. 252131
CHAMBERS WELL #: 121 RRCID -> 114118 COMPL. DATE 08/23/1984 TOTAL DEPTH 10550 PERF.10376 - 10381

11		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIT PETROLEUM COMPANY 877099
PENNINGTON "121" WELL #: 1 RRCID -> 194128 COMPL. DATE 02/19/2003 TOTAL DEPTH 10465 PERF.10330 - 10346

11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					7
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					7
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					7
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					7
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					7
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					7

ROADSIDE (ATOKA) 77109 100 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
COURSON PARNELL WELL #: 1405 RRCID -> 235863 COMPL. DATE 02/21/2008 TOTAL DEPTH 10250 PERF. 8716 - 8924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	#	14	-0-	-16	-0-	4	1	10	2	N	-0-					130
12	14	#	9	-0-	-5	-0-	2	1	7	2	N	-0-					130
01	14	#	7	-0-	-7	-0-	2	1	5	2	N	-0-					130
02	14	#	13	-0-	-1	-0-	4	1	9	2	N	-0-					130
03	14	#	13	-0-	-1	-0-	4	1	9	2	N	-0-					130
04	14	R	14	-0-	-0-	-0-	8	1	6	2	N	-0-					130

MEWBOURNE OIL COMPANY 562560
SID "143" WELL #: 1 RRCID -> 222867 COMPL. DATE 04/02/2007 TOTAL DEPTH 11350 PERF. 9470 - 10750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	948	N	948	-0-	-0-	-0-	30	1	918	2	N	-0-					37
12	961	N	863	-0-	-98	-0-	23	1	840	2	N	-0-					37
01	1128	N	1128	-0-	-0-	-0-	31	1	1097	2	N	-0-					37
02	988	N	988	-0-	-0-	-0-	29	1	959	2	N	-0-					37
03	1052	N	1052	-0-	-0-	-0-	31	1	1021	2	N	-0-					37
04	1080	N	866	-0-	-214	-0-	28	1	838	2	N	-0-					37

NATURAL GAS ANADARKO COMPANY 600750
GOOD WELL #: 1229 RRCID -> 108212 COMPL. DATE 10/13/1983 TOTAL DEPTH 10575 PERF. 9170 - 9182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	125	-0-	-355	-0-	13	1	112	2	N	-0-					47
12	357	N	357	-0-	-0-	-0-	39	1	307	2	N	10					57
							11	9									
01	434	N	434	-0-	-0-	-0-	42	1	392	2	N	-0-					57
02	483	N	483	-0-	-0-	-0-	36	1	445	2	N	2					59
							2	9									
03	664	N	664	-0-	-0-	-0-	64	1	592	2	N	7	1	8			65
							8	9									
*04	573	N	573	-0-	-0-	-0-	43	1	524	2	N	5					70
							6	9									

MOORE WELL #: 2299 RRCID -> 109894 COMPL. DATE 02/21/1984 TOTAL DEPTH 10600 PERF. 9131 - 9145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	232	-0-	-68	-0-	24	1	208	2	N	-0-					120
12	310	N	264	-0-	-46	-0-	30	1	234	2	N	-0-					120
01	332	N	332	-0-	-0-	-0-	32	1	300	2	N	-0-					120
02	300	N	300	-0-	-0-	-0-	23	1	277	2	N	-0-					120
03	279	N	203	-0-	-76	-0-	20	1	183	2	N	-0-					120
04	330	N	260	-0-	-70	-0-	20	1	240	2	N	-0-					120

FLATHERS WELL #: 1230 RRCID -> 110499 COMPL. DATE 05/02/1984 TOTAL DEPTH 10680 PERF. 9208 - 9218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TANDY WELL #: 1300 RRCID -> 110798 COMPL. DATE 12/05/1983 TOTAL DEPTH 10350 PERF. 9008 - 9020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROADSIDE (ATOKA) //CONT.// 77109 100 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
NATURAL GAS ANADARKO COMPANY //CONT.// 600750
CORALEE WELL #: 1300 RRCID -> 278831 COMPL. DATE 11/18/2014 TOTAL DEPTH 10500 PERF. 9141 - 9146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	W	1425	-0-	1425	22464	147	1	1278	2	N	-0-	144	1			42
12	0	W	1424	-0-	1424	23888	161	1	1263	2	N	-0-					42
01	0	W	1798	-0-	1798	25686	174	1	1616	2	N	7					49
							8	9									
02	7250		1527	-0-	-5723	19963	115	1	1401	2	N	10					59
							11	9									
03	7750		1674	-0-	-6076	13887	164	1	1504	2	N	5					64
							6	9									
*04	7500		1543	-0-	-5957	7930	117	1	1420	2	N	5					69
							6	9									

ROBERTS CO. (ST. LOUIS) 77304 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
FLOWERS BROTHERS WELL #: 6073 RRCID -> 252019 COMPL. DATE 12/11/2008 TOTAL DEPTH 11456 PERF. 9894 - 10232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	91440	X	84322	-0-	-7118	-0-	83920	2	402	9	N	365	366	1			155
12	91636	X	84323	-0-	-7313	-0-	83635	2	688	9	N	625	541	1			239
01	90396	X	82404	-0-	-7992	-0-	81633	2	771	9	N	701	742	1			198
02	83955	X	75647	-0-	-8308	-0-	74984	2	663	9	N	603	549	1			252
*03	89745	X	80457	-0-	-9288	-0-	79491	2	966	9	N	878	730	1			400
04	84330	X	74331	-0-	-9999	-0-	74102	2	229	9	N	208					608

SUTTER'S MILL WELL #: 270 RRCID -> 253028 COMPL. DATE 06/25/2009 TOTAL DEPTH 10405 PERF. 9900 - 10010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	15699	X	15699	-0-	-0-	-0-	648	1	14808	2	N	218	192	1			197
							3	4	240	9							
12	16553	X	16553	-0-	-0-	-0-	670	1	15785	2	N	85					282
							4	4	94	9							
01	16709	X	16709	-0-	-0-	-0-	670	1	15950	2	N	77	188	1			171
							4	4	85	9							
02	15954	X	15954	-0-	-0-	-0-	626	1	14895	2	N	391	365	1			197
							3	4	430	9							
*03	16724	X	16724	-0-	-0-	-0-	625	1	15907	2	N	172	193	1			176
							3	4	189	9							
*04	13131	X	13131	-0-	-0-	-0-	324	1	12790	2	N	14					190
							2	4	15	9							

FLOWERS BROTHERS WELL #: 7073 RRCID -> 253233 COMPL. DATE 07/28/2009 TOTAL DEPTH 10400 PERF. 9870 - 9980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	42060	X	37652	-0-	-4408	-0-	648	1	36725	2	N	251	181	1			236
							3	4	276	9							
12	42594	X	36463	-0-	-6131	-0-	669	1	35575	2	N	195	183	1	30	5	218
							4	4	215	9							
01	42098	X	36083	-0-	-6015	-0-	669	1	35175	2	N	214	185	1			247
							4	4	235	9							
02	37874	X	32695	-0-	-5179	-0-	624	1	31250	2	N	744	748	1			243
							3	4	818	9							
*03	39401	X	32662	-0-	-6739	-0-	625	1	31581	2	N	412	366	1			289
							3	4	453	9							
04	37650	X	34046	-0-	-3604	-0-	324	1	33720	2	N	-0-	116	5			173
							2	4									

ROBERTS CO. (ST. LOUIS) //CONT.// 77304 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
FLOWERS BROTHERS WELL #: 4 RRCID -> 268827 COMPL. DATE 11/09/2011 TOTAL DEPTH 12808 PERF.10032 - 10178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1	N	-0-	-0-	-1	-0-					N	-0-					203
12	0	N	-0-	-0-	-0-	-0-					N	-0-					203
01	0	N	-0-	-0-	-0-	-0-					N	-0-					203
02	83	N	83	-0-	-0-	-0-	52	2	1	4	N	27					230
							30	9									
03	2	N	2	-0-	-0-	-0-	2	4			N	-0-					230
*04	1	N	1	-0-	-0-	-0-	1	4			N	-0-					230

FLOWERS BROTHERS WELL #: 9073 RRCID -> 276596 COMPL. DATE 10/30/2014 TOTAL DEPTH 10582 PERF. 9970 - 10070

11	80130	X	73157	-0-	-6973	-0-	72656	2	2	4	N	454	558	1			109
							499	9									
12	79732	X	72889	-0-	-6843	-0-	72196	2	2	4	N	628	562	1			175
							691	9									
01	79732	X	74781	-0-	-4951	-0-	73862	2	2	4	N	834	755	1			254
							917	9									
02	73950	X	70903	-0-	-3047	-0-	70437	2	2	4	N	422	385	1			291
							464	9									
*03	77841	X	74237	-0-	-3604	-0-	73453	2	2	4	N	711	750	1			252
							782	9									
04	73170	X	256	-0-	-72914	-0-	1	4	255	9	N	232					484

FLOWERS BROTHERS WELL #: 10 RRCID -> 276597 COMPL. DATE 11/01/2014 TOTAL DEPTH 10631 PERF.10120 - 10390

11	6300	X	6112	-0-	-188	-0-	6063	2	2	4	N	43					55
							47	9									
12	6510	X	6415	-0-	-95	-0-	6245	2	2	4	N	153					208
							168	9									
01	6541	X	6015	-0-	-526	-0-	5960	2	2	4	N	48	185	1			71
							53	9									
02	6119	X	5668	-0-	-451	-0-	5530	2	2	4	N	124					195
							136	9									
*03	6541	X	5820	-0-	-721	-0-	5790	2	2	4	N	25	191	1			29
							28	9									
04	6210	X	173	-0-	-6037	-0-	1	4	172	9	N	156					185

CHESAPEAKE OPERATING, L.L.C. 147699
FLOWERS 78 WELL #: 2 RRCID -> 265482 COMPL. DATE 03/09/2012 TOTAL DEPTH 10600 PERF. 9890 - 9990

11	1590	N	1215	-0-	-375	-0-	1043	2	172	9	N	156	181	1			117
12	1736	N	294	-0-	-1442	-0-	293	2	1	9	N	1	1	8			117
01	1178	N	456	-0-	-722	-0-	456	2			N	-0-					117
02	1189	N	352	-0-	-837	-0-	352	2			N	-0-					117
03	339	N	339	-0-	-0-	-0-	339	2			N	-0-					117
04	450	N	401	-0-	-49	-0-	387	2	14	9	N	13					130

MILLS 2 WELL #: 3H RRCID -> 267106 COMPL. DATE 06/16/2012 TOTAL DEPTH 9992 PERF.10180 - 15596

11	38400	X	36149	-0-	-2251	-0-	35080	2	1069	9	N	972	712	1			429
12	39525	X	36839	-0-	-2686	-0-	35693	2	1146	9	N	1042	1096	1			375
01	39525	X	36005	-0-	-3520	-0-	35008	2	997	9	N	906	930	1	1	8	350
02	35728	X	33392	-0-	-2336	-0-	32468	2	924	9	N	840	899	1			291
03	38192	X	35118	-0-	-3074	-0-	34292	2	826	9	N	751	897	1	6	8	139
04	36150	X	33533	-0-	-2617	-0-	32688	2	845	9	N	768	714	1	7	8	186

ROBERTS CO. (ST. LOUIS) //CONT.// 77304 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
OVERFLOW ENERGY, LLC 628574
283 SWD WELL #: 2 RRCID -> 266727 COMPL. DATE 11/04/2011 TOTAL DEPTH 10100 PERF. 4830 - 5373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RANGE PRODUCTION COMPANY, LLC 691795
SUTTER'S MILL WELL #: 170 RRCID -> 245467 COMPL. DATE 07/02/2008 TOTAL DEPTH 11506 PERF.10182 - 10328

11	14760	X	11703	-0-	-3057	-0-	9559	2	2028	3	N	105					213
							116	9									
12	13764	X	9611	-0-	-4153	-0-	7820	2	1659	3	N	120	178	1			155
							132	9									
01	13764	X	7570	-0-	-6194	-0-	6002	2	1273	3	N	268	189	1			234
							295	9									
02	12151	X	7322	-0-	-4829	-0-	5858	2	1243	3	N	201	192	1			243
							221	9									
03	12400	X	4380	-0-	-8020	-0-	4256	1	124	9	N	113	171	1			185
04	11700	X	1804	-0-	-9896	-0-	1793	1	11	9	N	10					195

MINCHEW WELL #: 272A RRCID -> 252137 COMPL. DATE 03/09/2009 TOTAL DEPTH 10500 PERF. 9944 - 10084

11	13110	X	11718	-0-	-1392	-0-	11593	2	125	9	N	114					300
12	12524	X	11870	-0-	-654	-0-	11772	2	98	9	N	89	306	1			83
01	12524	X	11574	-0-	-950	-0-	11423	2	151	9	N	137					220
02	11716	X	10540	-0-	-1176	-0-	10412	2	128	9	N	116	194	1			142
03	12431	X	11133	-0-	-1298	-0-	11014	1	119	9	N	108					250
04	11730	X	10439	-0-	-1291	-0-	10347	1	92	9	N	84	186	1			148

SUTTER'S MILL "A" WELL #: 171 RRCID -> 253426 COMPL. DATE 01/20/2009 TOTAL DEPTH 11350 PERF.10062 - 10172

11	600	N	26	-0-	-574	-0-	26	2			N	-0-					118
12	558	N	-0-	-0-	-558	-0-					N	-0-	62	1			56
01	310	N	13	-0-	-297	-0-	13	2			N	-0-					56
02	51	N	51	-0-	-0-	-0-	51	2			N	-0-					56
*03	104	N	104	-0-	-0-	-0-	103	1	1	9	N	1					57
*04	58	N	58	-0-	-0-	-0-	58	1			N	-0-					57

BAIR WELL #: 173 RRCID -> 253442 COMPL. DATE 02/20/2009 TOTAL DEPTH 10500 PERF.10152 - 10218

11	260	N	260	-0-	-0-	-0-	97	2	163	9	N	148					335
12	248	N	181	-0-	-67	-0-	78	2	103	9	N	94	181	1			248
01	279	N	112	-0-	-167	-0-	7	2	105	9	N	95	177	1			166
02	261	N	117	-0-	-144	-0-	8	2	109	9	N	99					265
*03	242	N	242	-0-	-0-	-0-	184	1	58	9	N	53	178	1			140
*04	364	N	364	-0-	-0-	-0-	362	1	2	9	N	2					142

J. L. FLOWERS WELL #: 5079 RRCID -> 254701 COMPL. DATE 12/16/2009 TOTAL DEPTH 10846 PERF. 9908 - 10070

11	5370	X	4664	-0-	-706	-0-	4649	2	15	9	N	14					178
12	5177	X	4798	-0-	-379	-0-	4788	2	10	9	N	9					187
01	5177	X	4723	-0-	-454	-0-	4716	2	7	9	N	6					193
02	4814	X	4032	-0-	-782	-0-	3999	2	33	9	N	30	172	1			51
03	4867	X	4146	-0-	-721	-0-	4132	1	14	9	N	13					64
04	4650	X	3744	-0-	-906	-0-	3701	1	43	9	N	39					103

ROBERTS CO. (ST. LOUIS) //CONT.// 77304 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
RANGE PRODUCTION COMPANY, LLC //CONT.// 691795

FLOWERS BROTHERS WELL #: 6074H RRCID -> 262331 COMPL. DATE 12/28/2010 TOTAL DEPTH 10032 PERF.10150 - 12248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	80370	X	67639	-0-	-12731	-0-	67515	2	124	9	N	113	188	1			232
12	81429	X	81429	-0-	-0-	-0-	81172	2	257	9	N	234	191	1			275
01	78864	X	76590	-0-	-2274	-0-	76457	2	133	9	N	121	186	1			210
02	72761	X	66389	-0-	-6372	-0-	66253	2	136	9	N	124	191	1			143
03	78864	X	65309	-0-	-13555	-0-	65166	1	143	9	N	130					273
04	76320	X	59922	-0-	-16398	-0-	59790	1	132	9	N	120	189	1			204

J.L. FLOWERS WELL #: 6079H RRCID -> 265071 COMPL. DATE 07/29/2011 TOTAL DEPTH 10035 PERF.10166 - 12482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	47550	X	40532	-0-	-7018	-0-	40374	2	158	9	N	144	196	1			185
12	48794	X	40526	-0-	-8268	-0-	40241	2	285	9	N	259	191	1			253
01	48329	X	36768	-0-	-11561	-0-	36613	2	155	9	N	141	190	1			204
02	45008	X	35205	-0-	-9803	-0-	34986	2	219	9	N	199	190	1			213
03	43028	X	35416	-0-	-7612	-0-	35259	1	157	9	N	143	183	1			173
04	40530	X	-0-	-0-	-40530	-0-					N	125					298

MINCHEW WELL #: 3072 RRCID -> 265127 COMPL. DATE 01/19/2011 TOTAL DEPTH 10332 PERF. 9904 - 10020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2970	X	2870	-0-	-100	-0-	2764	2	106	9	N	96					228
12	3007	X	2752	-0-	-255	-0-	2665	2	87	9	N	79	190	1			117
01	2883	N	2813	-0-	-70	-0-	2663	2	150	9	N	136					253
02	2784	N	2510	-0-	-274	-0-	2411	2	99	9	N	90	191	1			152
03	2759	N	2751	-0-	-8	-0-	2656	1	95	9	N	86					238
04	2730	N	2366	-0-	-364	-0-	2279	1	87	9	N	79	182	1			135

MARTIN TRUST WELL #: 6081H RRCID -> 265532 COMPL. DATE 09/18/2011 TOTAL DEPTH 9918 PERF.10036 - 12604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	20458	X	20458	-0-	-0-	-0-	20214	2	244	9	N	222	194	1			200
12	20013	X	20013	-0-	-0-	-0-	19823	2	190	9	N	173	191	1			182
01	19251	X	19118	-0-	-133	-0-	18952	2	166	9	N	151	193	1			140
02	18009	X	17213	-0-	-796	-0-	17046	2	167	9	N	152					292
03	19251	X	18277	-0-	-974	-0-	18093	1	184	9	N	167	186	1			273
04	18630	X	17114	-0-	-1516	-0-	16882	1	232	9	N	211	191	1			293

W. FLOWERS WELL #: 2069H RRCID -> 267293 COMPL. DATE 12/03/2011 TOTAL DEPTH 9902 PERF.10330 - 12097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10511	X	10511	-0-	-0-	-0-	10415	2	96	9	N	87					325
12	11253	X	9654	-0-	-1599	-0-	9576	2	78	9	N	71	128	1			268
01	11253	X	10133	-0-	-1120	-0-	10050	2	83	9	N	75					343
02	10527	X	2700	-0-	-7827	-0-	2661	2	39	9	N	35					378
03	11222	X	7066	-0-	-4156	-0-	6990	1	76	9	N	69	193	1			254
04	10500	X	4966	-0-	-5534	-0-	4896	1	70	9	N	64					318

FLOWERS BROTHERS WELL #: 7074H RRCID -> 267296 COMPL. DATE 01/09/2013 TOTAL DEPTH 9867 PERF.10293 - 13918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	195	-0-	-105	-0-	195	2			N	-0-					141
12	248	N	197	-0-	-51	-0-	197	2			N	-0-					141
01	248	N	151	-0-	-97	-0-	151	2			N	-0-					141
02	203	N	163	-0-	-40	-0-	162	2	1	9	N	1					142
03	186	N	170	-0-	-16	-0-	170	1			N	-0-					142
*04	154	N	154	-0-	-0-	-0-	154	1			N	-0-					142

FLOWERS XS E3 WELL #: 1H RRCID -> 267732 COMPL. DATE 10/02/2012 TOTAL DEPTH 9853 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	28770	X	26847	-0-	-1923	-0-	26491	2	356	9	N	324	389	1			295
12	29264	X	26708	-0-	-2556	-0-	26349	2	359	9	N	326	374	1			247
01	29264	X	25892	-0-	-3372	-0-	25547	2	345	9	N	314	194	1			367
02	26796	X	23482	-0-	-3314	-0-	23174	2	308	9	N	280	387	1			260
03	28148	X	24898	-0-	-3250	-0-	24580	1	318	9	N	289	191	1			358
04	26850	X	24398	-0-	-2452	-0-	24126	1	272	9	N	247	185	1			420

ROBERTS CO. (ST. LOUIS) //CONT.// 77304 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
RANGE PRODUCTION COMPANY, LLC //CONT.// 691795

J.L. FLOWERS XS WELL #: 8079H RRCID -> 268220 COMPL. DATE 05/07/2012 TOTAL DEPTH 10080 PERF.10570 - 14300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9840	X	6946	-0-	-2894	-0-	6836	2	110	9	N	100					221
12	10044	X	4988	-0-	-5056	-0-	4806	2	182	9	N	165	188	1			198
01	10044	X	6368	-0-	-3676	-0-	6190	2	178	9	N	162	188	1			172
02	9396	X	5622	-0-	-3774	-0-	5490	2	132	9	N	120					292
03	9362	X	5700	-0-	-3662	-0-	5593	1	107	9	N	97	189	1			200
04	6960	X	4452	-0-	-2508	-0-	4349	1	103	9	N	94					294

CLARK XS WELL #: 2093H RRCID -> 269131 COMPL. DATE 03/18/2012 TOTAL DEPTH 9806 PERF.10737 - 13590

11	29760	X	28021	-0-	-1739	-0-	27816	2	205	9	N	186	191	1			285
12	30566	X	28037	-0-	-2529	-0-	27898	2	139	9	N	126	198	1			213
01	30566	X	27331	-0-	-3235	-0-	27067	2	264	9	N	240	193	1			260
02	27840	X	25305	-0-	-2535	-0-	25030	2	275	9	N	250	194	1			316
03	29760	X	26618	-0-	-3142	-0-	26440	1	178	9	N	162	193	1			285
04	28020	X	25744	-0-	-2276	-0-	25584	1	160	9	N	145	192	1			238

FLOWERS XS WELL #: 7080H RRCID -> 269133 COMPL. DATE 08/14/2012 TOTAL DEPTH 9885 PERF.11005 - 13795

11	62670	X	55046	-0-	-7624	-0-	54663	2	383	9	N	348	194	1			447
12	64666	X	54430	-0-	-10236	-0-	54055	2	375	9	N	341	569	1			219
01	60512	X	52483	-0-	-8029	-0-	52150	2	333	9	N	303	194	1			328
02	56608	X	47241	-0-	-9367	-0-	46936	2	305	9	N	277	380	1			225
03	58559	X	49211	-0-	-9348	-0-	48886	1	325	9	N	295	190	1			330
04	55050	X	42527	-0-	-12523	-0-	42163	1	364	9	N	331	380	1			281

SUTTER'S MILL WELL #: 3070H RRCID -> 270797 COMPL. DATE 02/14/2013 TOTAL DEPTH 9987 PERF.10139 - 11770

11	105870	X	92558	-0-	-13312	-0-	18427	2	73711	3	N	382	578	1			302
							420	9									
12	108035	X	103001	-0-	-5034	-0-	20507	2	82030	3	N	422	381	1			343
							464	9									
01	108004	X	99639	-0-	-8365	-0-	19844	2	79377	3	N	380	386	1			337
							418	9									
02	101036	X	89962	-0-	-11074	-0-	17911	2	71648	3	N	366	373	1			330
							403	9									
03	108004	X	95954	-0-	-12050	-0-	95321	1	633	9	N	575	486	1	112	8	307
04	99690	X	94797	-0-	-4893	-0-	94406	1	391	9	N	355	379	1			283

W. FLOWERS WELL #: 3069H RRCID -> 271829 COMPL. DATE 11/27/2012 TOTAL DEPTH 9905 PERF.10252 - 13125

11	T. A.		-0-	-0-	-0-	-0-					N	-0-					32
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					32
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32

FLOWERS C3 WELL #: 1H RRCID -> 273084 COMPL. DATE 03/20/2013 TOTAL DEPTH 9804 PERF.10058 - 11943

11	44580	X	39874	-0-	-4706	-0-	39582	2	292	9	N	265	371	1			232
12	46066	X	39626	-0-	-6440	-0-	39354	2	272	9	N	247	192	1			287
01	46066	X	36632	-0-	-9434	-0-	36346	2	286	9	N	260	382	1			165
02	41586	X	35105	-0-	-6481	-0-	34736	2	369	9	N	335	192	1			308
03	42470	X	35614	-0-	-6856	-0-	35209	1	405	9	N	368	379	1			297
04	39870	X	30856	-0-	-9014	-0-	30527	1	329	9	N	299	186	1			410

ROBERTS CO. (ST. LOUIS) //CONT.// 77304 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
RANGE PRODUCTION COMPANY, LLC //CONT.// 691795

J. FLOWERS XS WELL #: 4094H RRCID -> 275082 COMPL. DATE 09/20/2013 TOTAL DEPTH 9930 PERF. 9999 - 12624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	71853	X	71853	-0-	-0-	-0-	71178	2	675	9	N	614	581	1			393
12	87411	X	87411	-0-	-0-	-0-	86607	2	804	9	N	731	577	1			547
01	68828	X	68828	-0-	-0-	-0-	68170	2	658	9	N	598	792	1			353
02	61161	X	58145	-0-	-3016	-0-	57274	2	871	9	N	792	769	1			376
03	65379	X	54352	-0-	-11027	-0-	53849	1	503	9	N	457	563	1			270
04	63270	X	-0-	-0-	-63270	-0-					N	472	375	1			367

J. FLOWERS XS WELL #: 5094H RRCID -> 275130 COMPL. DATE 04/26/2014 TOTAL DEPTH 10011 PERF.10280 - 11765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	46350	X	36662	-0-	-9688	-0-	36420	2	242	9	N	220	385	1			280
12	44857	X	39194	-0-	-5663	-0-	38830	2	364	9	N	331	368	1			243
01	44857	X	37790	-0-	-7067	-0-	37198	2	592	9	N	538	373	1			408
02	41963	X	31008	-0-	-10955	-0-	30742	2	266	9	N	242	357	1			293
03	42687	X	32956	-0-	-9731	-0-	32747	1	209	9	N	190	183	1			300
04	37920	X	29225	-0-	-8695	-0-	28887	1	338	9	N	307	189	1			418

FLOWERS XS WELL #: 8080H RRCID -> 275162 COMPL. DATE 08/11/2013 TOTAL DEPTH 9872 PERF.10353 - 13443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	55800	X	47346	-0-	-8454	-0-	46834	2	512	9	N	465	574	1			348
12	55769	X	46003	-0-	-9766	-0-	45494	2	509	9	N	463	557	1			254
01	52080	X	43123	-0-	-8957	-0-	42653	2	470	9	N	427	388	1			293
02	47618	X	40666	-0-	-6952	-0-	40207	2	459	9	N	417	382	1			328
03	50902	X	41786	-0-	-9116	-0-	41314	1	472	9	N	429	385	1			372
04	47340	X	38463	-0-	-8877	-0-	38030	1	433	9	N	394	382	1			384

FLOWERS C3 WELL #: 2H RRCID -> 276066 COMPL. DATE 08/26/2014 TOTAL DEPTH 9895 PERF.10298 - 14432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	94560	X	80702	-0-	-13858	-0-	79129	2	1573	9	N	1430	1340	1			550
12	95697	X	77580	-0-	-18117	-0-	75919	2	1661	9	N	1510	1697	1			363
01	91140	X	78554	-0-	-12586	-0-	77063	2	1491	9	N	1355	1343	1			375
02	82476	X	72856	-0-	-9620	-0-	71479	2	1377	9	N	1252	1338	1			289
03	84010	X	71722	-0-	-12288	-0-	70384	1	1338	9	N	1216	940	1			565
04	80700	X	59507	-0-	-21193	-0-	58266	1	1241	9	N	1128	1316	1			377

FLOWERS XS WELL #: 9080H RRCID -> 276311 COMPL. DATE 06/12/2014 TOTAL DEPTH 9882 PERF.10364 - 12340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	54870	X	38611	-0-	-16259	-0-	38222	2	389	9	N	354	194	1			376
12	47213	X	39129	-0-	-8084	-0-	38751	2	378	9	N	344	460	1			260
01	47213	X	38920	-0-	-8293	-0-	38382	2	538	9	N	489	388	1			361
02	41412	X	34105	-0-	-7307	-0-	33636	2	469	9	N	426	578	1			209
03	40951	X	35467	-0-	-5484	-0-	34996	1	471	9	N	428	382	1			255
04	38610	X	33078	-0-	-5532	-0-	32707	1	371	9	N	337	189	1			403

FLOWERS W3 WELL #: 1H RRCID -> 276344 COMPL. DATE 02/20/2014 TOTAL DEPTH 9821 PERF.12365 - 14581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	34205	X	34205	-0-	-0-	-0-	33325	2	880	9	N	800	765	1			539
12	41075	X	32892	-0-	-8183	-0-	32011	2	881	9	N	801	969	1			371
01	41075	X	31597	-0-	-9478	-0-	30740	2	857	9	N	779	758	1			392
02	37091	X	29743	-0-	-7348	-0-	28988	2	755	9	N	686	686	1			392
03	37324	X	29651	-0-	-7673	-0-	28917	1	734	9	N	667	754	1			305
04	34200	X	31263	-0-	-2937	-0-	30509	1	754	9	N	685	561	1			429

ROGERS (-A- CHERT ZONE) 77908 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
ELMORE WELL #: 1 RRCID -> 126107 COMPL. DATE 11/01/1987 TOTAL DEPTH 15212 PERF.14960 - 15000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1528	X	1528	-0-	-0-	-0-	38	1 2 4	1488	2	N	-0-					20
12	1705	X	1600	-0-	-105	-0-	46	1 2 4	1552	2	N	-0-					20
01	1767	X	1646	-0-	-121	-0-	48	1 2 4	1596	2	N	-0-					20
02	1653	X	1345	-0-	-308	-0-	43	1 2 4	1300	2	N	-0-					20
03	1772	X	1772	-0-	-0-	-0-	53	1 2 4	1717	2	N	-0-					20
04	1590	X	1381	-0-	-209	-0-	31	1 1 4	1349	2	N	-0-					20

DISCOVERY OPERATING, INC. 220865
ROGERS, RAY WELL #: 1 RRCID -> 105931 COMPL. DATE 03/03/1983 TOTAL DEPTH 15200 PERF.15028 - 15033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2168	X	2168	-0-	-0-	-0-	2168	3			N	-0-					62
12	2203	X	2203	-0-	-0-	-0-	2203	3			N	-0-					62
01	2294	X	1832	-0-	-462	-0-	1832	3			N	-0-					62
02	2146	X	1433	-0-	-713	-0-	1433	3			N	-0-					62
03	2294	X	1676	-0-	-618	-0-	1676	3			N	-0-					62
*04	2196	X	2196	-0-	-0-	-0-	2196	3			N	-0-					62

LE NORMAN OPERATING LLC 491579
ZYBACH WELL #: 1 RRCID -> 132152 COMPL. DATE 09/14/1989 TOTAL DEPTH 15200 PERF.14962 - 15010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					127
12	0	N	-0-	-0-	-0-	-0-					N	-0-					127
01	0	N	-0-	-0-	-0-	-0-					N	-0-					127
02	0	N	-0-	-0-	-0-	-0-					N	-0-					127
03	0	N	-0-	-0-	-0-	-0-					N	-0-					127
04	0	N	-0-	-0-	-0-	-0-					N	-0-					127

RULER (MORROW UPPER) 78900 600 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
SAMSON LONE STAR, LLC 744737
PAYNE -A- WELL #: 1 RRCID -> 064657 COMPL. DATE N/A TOTAL DEPTH 9810 PERF. 9721 - 9734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VALENCE OPERATING COMPANY 881167
MCMORDIE BROTHERS -B- WELL #: 1 RRCID -> 067440 COMPL. DATE 07/28/1976 TOTAL DEPTH 9854 PERF. 9663 - 9671

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

RULER (MORROW UPPER) //CONT.// 78900 600 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
VALENCE OPERATING COMPANY //CONT.// 881167
MCMORDIE BROTHERS -C- WELL #: 1 RRCID -> 070156 COMPL. DATE 02/15/1977 TOTAL DEPTH 9778 PERF. 9730 - 9752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	515	N	515	-0-	-0-	-0-	515	2			N	-0-					7
12	531	N	531	-0-	-0-	-0-	531	2			N	-0-					7
01	548	N	548	-0-	-0-	-0-	548	2			N	-0-					7
02	510	N	510	-0-	-0-	-0-	510	2			N	-0-					7
03	527	N	527	-0-	-0-	-0-	527	2			N	-0-					7
04	540	N	488	-0-	-52	-0-	488	2			N	-0-					7

ST. CLAIR (GRANITE WASH) 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
AGHORN OPERATING, INC. 008716
MARTIN, W. H. WELL #: 1 RRCID -> 062460 COMPL. DATE 03/14/1975 TOTAL DEPTH 13300 PERF. 9164 - 9180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					299
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					299
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					299
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					299
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					299
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					299

TIPPS, O. R. WELL #: 1 RRCID -> 067376 COMPL. DATE 07/15/1976 TOTAL DEPTH 9733 PERF. 9316 - 9394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					124
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					124
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					124
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					124
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					124
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					124

APACHE CORPORATION 027200
MCMORDIE 88 WELL #: 5 RRCID -> 070071 COMPL. DATE 02/02/1977 TOTAL DEPTH 9933 PERF. 9406 - 9443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					14
12	0	N	-0-	-0-	-0-	-0-					N	-0-					14
01	0	N	-0-	-0-	-0-	-0-					N	-0-					14
02	0	N	-0-	-0-	-0-	-0-					N	-0-					14
03	0	N	-0-	-0-	-0-	-0-					N	-0-					14
04	0	N	-0-	-0-	-0-	-0-					N	-0-					14

MCMORDIE 89 WELL #: 2089 RRCID -> 087331 COMPL. DATE 10/08/2011 TOTAL DEPTH 9775 PERF. 9140 - 9664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1009	N	1009	-0-	-0-	-0-	961	2	48	9	N	44					189
12	1102	N	1102	-0-	-0-	-0-	1062	2	40	9	N	36	176	1			49
01	1019	N	1019	-0-	-0-	-0-	958	2	61	9	N	55					104
02	986	N	854	-0-	-132	-0-	823	2	31	9	N	28					132
03	1116	N	946	-0-	-170	-0-	902	2	44	9	N	40					172
*04	1057	N	1057	-0-	-0-	-0-	993	2	64	9	N	58	180	1			50

MCMORDIE 89 WELL #: 3089 RRCID -> 214012 COMPL. DATE 01/16/2006 TOTAL DEPTH 9804 PERF. 9105 - 9550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	164	N	164	-0-	-0-	-0-	164	2			N	-0-					177
12	248	N	248	-0-	-0-	-0-	248	2			N	-0-	108	1			69
01	315	N	315	-0-	-0-	-0-	315	2			N	-0-					69
02	422	N	422	-0-	-0-	-0-	422	2			N	-0-					69
03	559	N	559	-0-	-0-	-0-	559	2			N	-0-					69
*04	491	N	491	-0-	-0-	-0-	491	2			N	-0-					69

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
APACHE CORPORATION //CONT.// 027200
MCMORDIE 89 WELL #: 4089 RRCID -> 218381 COMPL. DATE 05/26/2006 TOTAL DEPTH 9900 PERF. 9016 - 9534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	260	-0-	-130	-0-	260	2			N	-0-	89	1			71
12	403	N	293	-0-	-110	-0-	293	2			N	-0-					71
01	421	N	421	-0-	-0-	-0-	421	2			N	-0-					71
02	432	N	432	-0-	-0-	-0-	432	2			N	-0-					71
03	403	N	403	-0-	-0-	-0-	403	2			N	-0-					71
04	420	N	390	-0-	-30	-0-	390	2			N	-0-					71

MCMORDIE 89 WELL #: 5089 RRCID -> 218743 COMPL. DATE 05/30/2006 TOTAL DEPTH 9940 PERF. 9185 - 9606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2502	N	2502	-0-	-0-	-0-	2445	2	57	9	N	52	81	1			79
12	2568	N	2568	-0-	-0-	-0-	2490	2	78	9	N	71					150
01	1829	N	1810	-0-	-19	-0-	1777	2	33	9	N	30					180
02	1920	N	1920	-0-	-0-	-0-	1878	2	42	9	N	38					218
03	2452	N	2452	-0-	-0-	-0-	2390	2	62	9	N	56					274
*04	2206	N	2206	-0-	-0-	-0-	2161	2	45	9	N	41					315

MCMORDIE 88 WELL #: 1H RRCID -> 266561 COMPL. DATE 10/03/2011 TOTAL DEPTH 9384 PERF. 9743 - 13631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	20699	X	20699	-0-	-0-	-0-	1044	1	19270	2	N	350	367	1			202
							385	9									
12	20747	X	20747	-0-	-0-	-0-	980	1	19371	2	N	360	364	1			198
							396	9									
01	20923	X	20923	-0-	-0-	-0-	934	1	19497	2	N	447	535	1			110
							492	9									
02	18442	X	18442	-0-	-0-	-0-	802	1	17146	2	N	449	371	1			188
							494	9									
03	19901	X	19901	-0-	-0-	-0-	944	1	18408	2	N	499	187	1			500
							549	9									
*04	18135	X	18135	-0-	-0-	-0-	1016	1	16648	2	N	428	362	1			566
							471	9									

KILLEBREW, C.P. ET AL WELL #: 3 RRCID -> 274425 COMPL. DATE 09/12/2011 TOTAL DEPTH 10930 PERF. 8136 - 9174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4564	X	4564	-0-	-0-	-0-	4472	2	92	9	N	84					129
12	4960	X	2914	-0-	-2046	-0-	2870	2	44	9	N	40					169
01	4960	X	4519	-0-	-441	-0-	4423	2	96	9	N	87	181	1			75
02	4640	X	3799	-0-	-841	-0-	3707	2	92	9	N	84					159
03	4960	X	3584	-0-	-1376	-0-	3526	2	58	9	N	53	179	1			33
04	4560	X	3002	-0-	-1558	-0-	2943	2	59	9	N	54					87

MCMORDIE 89 WELL #: 6089H RRCID -> 276221 COMPL. DATE 08/09/2014 TOTAL DEPTH 9283 PERF. 9608 - 13642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	84082	X	84082	-0-	-0-	-0-	83332	2	750	9	N	682	565	1			299
12	90923	X	81220	-0-	-9703	-0-	80449	2	771	9	N	701	757	1			243
01	90923	X	76012	-0-	-14911	-0-	75423	2	589	9	N	535	560	1			218
02	85057	X	66673	-0-	-18384	-0-	65811	2	862	9	N	784	561	1			441
03	90923	X	67320	-0-	-23603	-0-	66508	2	812	9	N	738	933	1			246
04	84090	X	60915	-0-	-23175	-0-	60209	2	706	9	N	642	558	1			330

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
CHRISTIE-TIPPS 77 WELL #: 1077 RRCID -> 058389 COMPL. DATE 04/11/1974 TOTAL DEPTH 10118 PERF. 9680 - 9958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	555	-0-	-105	-0-	7	546	3	N	-0-					20
							2		4							
12	682	N	594	-0-	-88	-0-	11	580	3	N	-0-					20
							3		4							
01	1054	N	590	-0-	-464	-0-	24	564	3	N	-0-					20
							2		4							
02	566	N	566	-0-	-0-	-0-	11	553	3	N	-0-					20
							2		4							
03	656	N	656	-0-	-0-	-0-	12	574	3	N	62					82
							2	68	9							
04	570	N	421	-0-	-149	-0-	3	417	3	N	-0-					82
							1		4							

JONES WELL #: 1 RRCID -> 061664 COMPL. DATE 04/17/1975 TOTAL DEPTH N/A PERF. 9444 - 9487

11	90	N	-0-	-0-	-90	-0-				N	-0-					81
12	2	N	-0-	-0-	-2	-0-				N	-0-					81
01	0	N	-0-	-0-	-0-	-0-				N	-0-					81
02	0	N	-0-	-0-	-0-	-0-				N	-0-					81
03	0	N	-0-	-0-	-0-	-0-				N	-0-	4	5			77
04	0	N	-0-	-0-	-0-	-0-				N	-0-					77

MCMORDIE 128 WELL #: 1 RRCID -> 064549 COMPL. DATE 11/09/1975 TOTAL DEPTH 9950 PERF. 9324 - 9357

11	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-					50
12	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-					50
01	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-					50
02	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-					50
03	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-					50
04	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-	5	5			45

JONES WELL #: 3 RRCID -> 065665 COMPL. DATE 02/25/1976 TOTAL DEPTH 9907 PERF. 9324 - 9576

11	180	N	173	-0-	-7	-0-	8	161	3	N	2					74
							2	2	9							
12	186	N	167	-0-	-19	-0-	9	153	3	N	3					77
							2	3	9							
01	213	N	213	-0-	-0-	-0-	9	202	3	N	-0-					77
							2		4							
02	174	N	174	-0-	-0-	-0-	7	163	3	N	2					79
							2	2	9							
03	155	N	144	-0-	-11	-0-	6	136	3	N	-0-					79
							2		4							
*04	339	N	339	-0-	-0-	-0-	12	324	3	N	2					81
							1	2	9							

CHRISTIE-TIPPS 77 WELL #: 2077 RRCID -> 073523 COMPL. DATE 09/14/1977 TOTAL DEPTH 9889 PERF. 9368 - 9568

11	188	N	188	-0-	-0-	-0-	6	180	3	N	-0-					57
							2		4							
12	186	N	176	-0-	-10	-0-	7	167	3	N	-0-					57
							2		4							
01	279	N	154	-0-	-125	-0-	6	146	3	N	-0-					57
							2		4							
02	174	N	167	-0-	-7	-0-	6	159	3	N	-0-					57
							2		4							
03	221	N	221	-0-	-0-	-0-	6	176	3	N	34					91
							2	37	9							
*04	183	N	183	-0-	-0-	-0-	4	178	3	N	-0-					91
							1		4							

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MCMORDIE WELL #: 1129 RRCID -> 073524 COMPL. DATE 08/30/1977 TOTAL DEPTH 9650 PERF. 8893 - 9434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCMORDIE WELL #: 1087 RRCID -> 076996 COMPL. DATE 05/08/2012 TOTAL DEPTH 9800 PERF. 8966 - 9550

11	2038	N	2038	-0-	-0-	-0-	38	1	1877	3	N	110	187	1			108
							2	4	121	9							
12	1922	N	1911	-0-	-11	-0-	51	1	1858	3	N	-0-					108
							2	4									
01	2728	X	2096	-0-	-632	-0-	44	1	1832	3	N	198	183	1			123
							2	4	218	9							
02	1972	N	1811	-0-	-161	-0-	37	1	1696	3	N	69					192
							2	4	76	9							
03	1922	N	1914	-0-	-8	-0-	38	1	1800	3	N	67					259
							2	4	74	9							
04	2040	N	1777	-0-	-263	-0-	22	1	1708	3	N	42	187	1			114
							1	4	46	9							

TIPPS, CHRISTIE WELL #: 1 RRCID -> 088108 COMPL. DATE 05/11/1980 TOTAL DEPTH 10050 PERF. 9800 - 9816

11	270	N	265	-0-	-5	-0-	265	2			N	-0-					115
12	358	N	358	-0-	-0-	-0-	358	2			N	-0-					115
01	319	N	319	-0-	-0-	-0-	319	2			N	-0-					115
02	261	N	259	-0-	-2	-0-	257	2	2	9	N	2					117
*03	372	N	308	-0-	-64	-0-	308	2			N	-0-					117
*04	333	N	333	-0-	-0-	-0-	333	2			N	-0-					117

CHRISTIE-TIPPS WELL #: 2078 RRCID -> 096821 COMPL. DATE 09/06/1981 TOTAL DEPTH 10300 PERF.10050 - 10072

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCMORDIE 128 WELL #: 2 RRCID -> 101532 COMPL. DATE 06/12/1982 TOTAL DEPTH 9607 PERF. 9403 - 9542

11	420	N	420	-0-	-0-	-0-	7	1	388	3	N	21					134
							2	4	23	9							
12	429	N	429	-0-	-0-	-0-	8	1	419	3	N	-0-					134
							2	4									
01	434	N	415	-0-	-19	-0-	7	1	406	3	N	-0-					134
							2	4									
02	406	N	386	-0-	-20	-0-	7	1	377	3	N	-0-					134
							2	4									
*03	438	N	438	-0-	-0-	-0-	6	1	404	3	N	24					158
							2	4	26	9							
*04	399	N	399	-0-	-0-	-0-	3	1	389	3	N	5					163
							1	4	6	9							

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MCMORDIE 86 WELL #: 3086 RRCID -> 149604 COMPL. DATE 04/18/1994 TOTAL DEPTH 9950 PERF. 9403 - 9478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	743	N	743	-0-	-0-	-0-	15	1	726	3	N	-0-					30
							2	4									
12	744	N	663	-0-	-81	-0-	11	1	649	3	N	-0-					30
							3	4									
01	824	N	824	-0-	-0-	-0-	18	1	804	3	N	-0-					30
							2	4									
02	725	N	610	-0-	-115	-0-	9	1	455	3	N	131					161
							2	4	144	9							
03	663	N	663	-0-	-0-	-0-	12	1	636	3	N	12					173
							2	4	13	9							
04	810	N	681	-0-	-129	-0-	6	1	668	3	N	5	5	5			173
							1	4	6	9							

MCMORDIE WELL #: 3087 RRCID -> 149740 COMPL. DATE 05/28/1994 TOTAL DEPTH 10210 PERF. 9594 - 9817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	866	N	866	-0-	-0-	-0-	7	1	825	3	N	29					81
							2	4	32	9							
12	682	N	549	-0-	-133	-0-	8	1	522	3	N	15					96
							2	4	17	9							
01	806	N	522	-0-	-284	-0-	5	1	515	3	N	-0-					96
							2	4									
02	841	N	591	-0-	-250	-0-	5	1	581	3	N	3					99
							2	4	3	9							
03	671	N	671	-0-	-0-	-0-	17	1	641	3	N	10	5	5			104
							2	4	11	9							
04	510	N	161	-0-	-349	-0-	154	3	1	4	N	5					109
							6	9									

JONES WELL #: 4085 RRCID -> 155490 COMPL. DATE 07/02/1995 TOTAL DEPTH 9950 PERF. 9464 - 9770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	998	N	998	-0-	-0-	-0-	21	1	975	3	N	-0-					45
							2	4									
12	926	N	926	-0-	-0-	-0-	16	1	908	3	N	-0-					45
							2	4									
01	992	N	958	-0-	-34	-0-	16	1	843	3	N	88					133
							2	4	97	9							
02	957	N	899	-0-	-58	-0-	16	1	870	3	N	10					143
							2	4	11	9							
03	930	N	914	-0-	-16	-0-	17	1	873	3	N	20					163
							2	4	22	9							
04	930	N	737	-0-	-193	-0-	9	1	719	3	N	7					170
							1	4	8	9							

CHRISTIE-TIPPS 77 WELL #: 3077 RRCID -> 155865 COMPL. DATE 08/17/1995 TOTAL DEPTH 10300 PERF. 9830 - 10058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	336	-0-	-144	-0-	335	3	1	9	N	1					55
12	856	N	856	-0-	-0-	-0-	841	3	15	9	N	14					69
01	527	N	510	-0-	-17	-0-	510	3			N	-0-					69
02	565	N	565	-0-	-0-	-0-	556	3	9	9	N	8					77
03	868	N	599	-0-	-269	-0-	551	3	48	9	N	44					121
*04	516	N	516	-0-	-0-	-0-	510	3	6	9	N	5					126

MCMORDIE WELL #: 4087 RRCID -> 156250 COMPL. DATE 10/08/1995 TOTAL DEPTH 10350 PERF. 9732 - 9788

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
JONES WELL #: 6085 RRCID -> 156587 COMPL. DATE 10/12/1995 TOTAL DEPTH 9950 PERF. 9480 - 9522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12	N	-0-	-0-	-12	-0-					N	-0-					176
12	0	N	-0-	-0-	-0-	-0-					N	-0-					176
01	0	N	-0-	-0-	-0-	-0-					N	-0-					176
02	0	N	-0-	-0-	-0-	-0-					N	-0-					176
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					176
04	0	N	-0-	-0-	-0-	-0-					N	-0-	160	1	11	5	5

CHRISTIE-TIPPS 77 WELL #: 4077 RRCID -> 158617 COMPL. DATE 05/11/1996 TOTAL DEPTH 10200 PERF. 9789 - 10010

11	1440	N	1277	-0-	-163	-0-	20	1	1236	3	N	17					158
							2	4	19	9							
12	1457	N	1243	-0-	-214	-0-	20	1	1221	3	N	-0-					158
							2	4									
01	1364	N	1261	-0-	-103	-0-	20	1	1236	3	N	3					161
							2	4	3	9							
02	1316	N	1316	-0-	-0-	-0-	21	1	1293	3	N	-0-					161
							2	4									
03	1538	N	1538	-0-	-0-	-0-	23	1	1507	3	N	5					166
							2	4	6	9							
*04	1458	N	1458	-0-	-0-	-0-	12	1	1445	3	N	-0-					166
							1	4									

CHRISTIE-TIPPS WELL #: 3078 RRCID -> 159074 COMPL. DATE 04/18/1996 TOTAL DEPTH 10350 PERF. 9949 - 10178

11	599	N	599	-0-	-0-	-0-	599	3			N	-0-					77
12	589	N	517	-0-	-72	-0-	515	3	2	9	N	2					79
01	589	N	512	-0-	-77	-0-	512	3			N	-0-					79
02	580	N	532	-0-	-48	-0-	532	3			N	-0-					79
03	558	N	558	-0-	-0-	-0-	558	3			N	-0-					79
*04	537	N	537	-0-	-0-	-0-	535	3	2	9	N	2					81

JONES WELL #: 7085 RRCID -> 159490 COMPL. DATE 06/09/1996 TOTAL DEPTH 9980 PERF. 9480 - 9756

11	1087	N	1087	-0-	-0-	-0-	10	1	900	3	N	159	176	1	41	5	-0-
							2	4	175	9							
12	976	N	976	-0-	-0-	-0-	11	1	963	3	N	-0-					-0-
							2	4									
01	964	N	964	-0-	-0-	-0-	12	1	950	3	N	-0-					-0-
							2	4									
02	1044	N	890	-0-	-154	-0-	12	1	876	3	N	-0-					-0-
							2	4									
03	1018	N	1018	-0-	-0-	-0-	12	1	936	3	N	62					62
							2	4	68	9							
04	930	N	915	-0-	-15	-0-	7	1	907	3	N	-0-					62
							1	4									

MCMORDIE WELL #: 5087 RRCID -> 161337 COMPL. DATE 12/22/1996 TOTAL DEPTH 10120 PERF. 9588 - 9664

11	489	N	489	-0-	-0-	-0-	16	1	457	3	N	13					94
							2	4	14	9							
12	682	N	251	-0-	-431	-0-	5	1	244	3	N	-0-					94
							2	4									
01	1612	N	230	-0-	-1382	-0-	4	1	213	3	N	10					104
							2	4	11	9							
02	464	N	290	-0-	-174	-0-	5	1	275	3	N	7					111
							2	4	8	9							
03	450	N	450	-0-	-0-	-0-	9	1	415	3	N	22					133
							2	4	24	9							
*04	560	N	560	-0-	-0-	-0-	5	1	543	3	N	10					143
							1	4	11	9							

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MCMORDIE -86- WELL #: 6086 RRCID -> 163913 COMPL. DATE 10/08/1996 TOTAL DEPTH 10142 PERF. 9544 - 9992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1357	N	1357	-0-	-0-	-0-	15	1	1317	3	N	21					123
							2	4	23	9							
12	1269	N	1269	-0-	-0-	-0-	16	1	1174	3	N	70					193
							2	4	77	9							
01	1240	N	1216	-0-	-24	-0-	16	1	1162	3	N	33	176	1			50
							2	4	36	9							
02	1160	N	1147	-0-	-13	-0-	15	1	1098	3	N	29					79
							2	4	32	9							
03	1290	N	1290	-0-	-0-	-0-	15	1	1216	3	N	52					131
							2	4	57	9							
*04	1633	N	1633	-0-	-0-	-0-	6	1	1582	3	N	40					171
							1	4	44	9							

MCMORDIE WELL #: 3129 RRCID -> 164413 COMPL. DATE 04/09/1999 TOTAL DEPTH 9950 PERF. 8932 - 9606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2378	N	2378	-0-	-0-	-0-	2297	3	81	9	N	74					108
12	2883	N	2299	-0-	-584	-0-	2280	3	1	4	N	16					124
							18	9									
01	3069	X	1998	-0-	-1071	-0-	1957	3	41	9	N	37					161
02	2291	N	1940	-0-	-351	-0-	1917	3	1	4	N	20					181
							22	9									
03	2294	N	1773	-0-	-521	-0-	1728	3	45	9	N	41					222
04	1920	N	1831	-0-	-89	-0-	1796	3	35	9	N	32	185	1			69

MCMORDIE -128- WELL #: 3 RRCID -> 172109 COMPL. DATE 03/26/1998 TOTAL DEPTH 10100 PERF. 9390 - 9430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1841	N	1841	-0-	-0-	-0-	39	1	1765	3	N	32					97
							2	4	35	9							
12	1787	N	1787	-0-	-0-	-0-	38	1	1718	3	N	26					123
							2	4	29	9							
01	1829	N	1760	-0-	-69	-0-	37	1	1686	3	N	32					155
							2	4	35	9							
02	1769	N	1587	-0-	-182	-0-	34	1	1528	3	N	21					176
							2	4	23	9							
03	1798	N	1738	-0-	-60	-0-	32	1	1648	3	N	51					227
							2	4	56	9							
04	1710	N	1582	-0-	-128	-0-	16	1	1565	3	N	-0-	178	5			49
							1	4									

MCMORDIE 86 WELL #: 8 RRCID -> 173747 COMPL. DATE 05/19/1999 TOTAL DEPTH 9650 PERF. 9480 - 9531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES WELL #: 9085 RRCID -> 181881 COMPL. DATE 02/09/2001 TOTAL DEPTH 9600 PERF. 9510 - 9530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1895	N	1895	-0-	-0-	-0-	32	1	1857	3	N	4					160
							2	4	4	9							
12	1891	N	1831	-0-	-60	-0-	32	1	1754	3	N	39	185	1			14
							2	4	43	9							
01	1803	N	1803	-0-	-0-	-0-	32	1	1760	3	N	8					22
							2	4	9	9							
02	1827	N	1673	-0-	-154	-0-	30	1	1586	3	N	50					72
							2	4	55	9							
03	1829	N	1759	-0-	-70	-0-	28	1	1683	3	N	42					114
							2	4	46	9							
*04	1786	N	1786	-0-	-0-	-0-	16	1	1747	3	N	20					134
							1	4	22	9							

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MCMORDIE WELL #: 7 RRCID -> 182917 COMPL. DATE 05/29/2001 TOTAL DEPTH 9850 PERF. 9640 - 9659

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	X	34	-0-	-2966	-0-	1	1	31	3	N	-0-					161
							2	4									
12	1953	X	23	-0-	-1930	-0-	21	3	2	4	N	-0-					161
01	620	X	2	-0-	-618	-0-	2	4			N	-0-					161
02	174	X	39	-0-	-135	-0-	1	1	36	3	N	-0-					161
							2	4									
03	31	N	2	-0-	-29	-0-	2	4			N	-0-					161
*04	10	N	10	-0-	-0-	-0-	9	3	1	4	N	-0-					161

MCMORDIE WELL #: 4128 RRCID -> 183284 COMPL. DATE 03/16/2001 TOTAL DEPTH 9700 PERF. 9430 - 9450

11	635	N	635	-0-	-0-	-0-	15	1	618	3	N	-0-					20
							2	4									
12	649	N	649	-0-	-0-	-0-	16	1	631	3	N	-0-					20
							2	4									
01	845	N	845	-0-	-0-	-0-	17	1	674	3	N	138					158
							2	4	152	9							
02	618	N	618	-0-	-0-	-0-	15	1	568	3	N	30	185	1			3
							2	4	33	9							
03	651	N	644	-0-	-7	-0-	16	1	611	3	N	14					17
							2	4	15	9							
04	810	N	622	-0-	-188	-0-	7	1	611	3	N	3					20
							1	4	3	9							

MCMORDIE WELL #: 8 RRCID -> 184051 COMPL. DATE 05/28/2001 TOTAL DEPTH 10200 PERF. 9836 - 9914

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CHRISTIE-TIPPS 77 WELL #: 6077 RRCID -> 184126 COMPL. DATE 07/09/2001 TOTAL DEPTH 9889 PERF. 9490 - 9510

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MCMORDIE 86 WELL #: 9 RRCID -> 185274 COMPL. DATE 08/25/2001 TOTAL DEPTH 9760 PERF. 9560 - 9580

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
CHRISTIE-TIPPS 77 WELL #: 7077 RRCID -> 185407 COMPL. DATE 08/03/2001 TOTAL DEPTH 9968 PERF. 9606 - 9626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1292	N	1292	-0-	-0-	-0-	21	1	1269	3	N	-0-					138
							2	4									
12	1214	N	1214	-0-	-0-	-0-	28	1	1184	3	N	-0-					138
							2	4									
01	1364	N	1068	-0-	-296	-0-	23	1	1043	3	N	-0-					138
							2	4									
02	1247	N	961	-0-	-286	-0-	12	1	933	3	N	13					151
							2	4	14	9							
03	1209	N	1001	-0-	-208	-0-	12	1	987	3	N	-0-					151
							2	4									
04	1020	N	947	-0-	-73	-0-	6	1	940	3	N	-0-					151
							1	4									

CHRISTIE-TIPPS 77 WELL #: 5077 RRCID -> 273180 COMPL. DATE 08/18/2013 TOTAL DEPTH 10300 PERF. 9522 - 9554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	168	-0-	-42	-0-	4	1	162	3	N	-0-					24
							2	4									
12	287	N	287	-0-	-0-	-0-	4	1	281	3	N	-0-					24
							2	4									
01	317	N	317	-0-	-0-	-0-	4	1	311	3	N	-0-					24
							2	4									
02	298	N	298	-0-	-0-	-0-	4	1	292	3	N	-0-					24
							2	4									
03	315	N	315	-0-	-0-	-0-	4	1	309	3	N	-0-					24
							2	4									
*04	312	N	312	-0-	-0-	-0-	2	1	309	3	N	-0-					24
							1	4									

CHESAPEAKE OPERATING, L.L.C. 147699
MCMORDIE WELL #: 1 RRCID -> 184062 COMPL. DATE 05/12/2001 TOTAL DEPTH 9930 PERF. 9466 - 9714

11	P&A COND	-0-	-0-	-0-	-0-						N	-0-					4
12	P&A COND	-0-	-0-	-0-	-0-						N	-0-					4
01	P&A COND	-0-	-0-	-0-	-0-						N	-0-					4
02	P&A COND	-0-	-0-	-0-	-0-						N	-0-					4
03	P&A COND	-0-	-0-	-0-	-0-						N	-0-					4
04	P&A COND	-0-	-0-	-0-	-0-						N	-0-					4

PLUGGED AND ABANDONED_____ 09/16/2013 - PLUGGED 09/16/13

CIMAREX ENERGY CO. 153438
MENDOTA RANCH 12 WELL #: 1H RRCID -> 272219 COMPL. DATE 02/10/2013 TOTAL DEPTH 8602 PERF.10990 - 11027

11	27390	X	6655	-0-	-20735	-0-	6515	3	140	9	N	127	358	1			187
12	28303	X	7005	-0-	-21298	-0-	6792	3	213	9	N	194	177	1			204
01	28303	X	5651	-0-	-22652	-0-	5465	3	186	9	N	169	179	1			194
02	10034	X	9364	-0-	-670	-0-	9155	3	209	9	N	190	176	1			208
03	10726	X	7324	-0-	-3402	-0-	7126	3	198	9	N	180	177	1			211
04	6780	X	5248	-0-	-1532	-0-	5093	3	155	9	N	141	177	1			175

CREST RESOURCES, INC. 189901
MARTIN, W.H. WELL #: 4 RRCID -> 221215 COMPL. DATE 04/03/2006 TOTAL DEPTH 9850 PERF. 9166 - 9701

11	510	N	458	-0-	-52	-0-	458	2			N	-0-	190	1			1267
12	442	N	442	-0-	-0-	-0-	442	2			N	-0-					1267
01	478	N	478	-0-	-0-	-0-	461	2	17	9	N	15					1282
02	393	N	393	-0-	-0-	-0-	393	2			N	-0-					1282
*03	468	N	468	-0-	-0-	-0-	468	2			N	-0-					1282
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1282

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CREST RESOURCES, INC. //CONT.// 189901
MARTIN 2 WELL #: 1 RRCID -> 244708 COMPL. DATE 03/10/2007 TOTAL DEPTH 9928 PERF. 9500 - 9762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1620	N	1567	-0-	-53	-0-	1534	2	33	9	N	30					1802
12	1599	N	1599	-0-	-0-	-0-	1589	2	10	9	N	9					1811
01	1639	N	1639	-0-	-0-	-0-	1625	2	14	9	N	13					1824
02	1531	N	1531	-0-	-0-	-0-	1531	2			N	-0-					1824
*03	1639	N	1639	-0-	-0-	-0-	1639	2			N	-0-					1824
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1824

ENERVEST OPERATING, L.L.C. 252131
TIPPS, CHRISTIE "A" WELL #: 3070 RRCID -> 201469 COMPL. DATE 04/08/2004 TOTAL DEPTH 9957 PERF. 9510 - 9543

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1260	N	771	-0-	-489	-0-	771	2			N	-0-					55
12	1054	N	363	-0-	-691	-0-	363	2			N	-0-					55
01	1085	N	708	-0-	-377	-0-	563	2	145	9	N	132					187
02	856	N	856	-0-	-0-	-0-	856	2			N	-0-					187
03	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					187
04	690	N	NO RPT	-0-	-690	-0-					N	NO RPT					187

TIPPS, CHRISTIE "A" WELL #: 4070 RRCID -> 203099 COMPL. DATE 06/11/2004 TOTAL DEPTH 10225 PERF. 9556 - 9970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TIPPS, CHRISTIE "A" WELL #: 6070 RRCID -> 207529 COMPL. DATE 02/23/2005 TOTAL DEPTH 10045 PERF. 9284 - 9880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3195	X	3195	-0-	-0-	-0-	3040	2	155	9	N	141	184	1			122
12	3586	X	3586	-0-	-0-	-0-	3418	2	168	9	N	153					275
01	3323	X	3323	-0-	-0-	-0-	3204	2	119	9	N	108	181	1			202
02	3079	X	3079	-0-	-0-	-0-	2946	2	133	9	N	121	188	1			135
03	2325	X	NO RPT	-0-	-2325	-0-					N	NO RPT					135
04	2250	X	NO RPT	-0-	-2250	-0-					N	NO RPT					135

TIPPS, CHRISTIE "A" WELL #: 5070 RRCID -> 208938 COMPL. DATE 03/23/2005 TOTAL DEPTH 10124 PERF. 9454 - 9897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1920	X	1372	-0-	-548	-0-	1372	2			N	-0-					90
12	1984	X	1660	-0-	-324	-0-	1652	2	8	9	N	7					97
01	2079	X	2079	-0-	-0-	-0-	2079	2			N	-0-					97
02	1891	X	1891	-0-	-0-	-0-	1891	2			N	-0-					97
03	1674	X	NO RPT	-0-	-1674	-0-					N	NO RPT					97
04	1920	X	NO RPT	-0-	-1920	-0-					N	NO RPT					97

TIPPS, CHRISTIE "A" WELL #: 7070 RRCID -> 209519 COMPL. DATE 05/04/2005 TOTAL DEPTH 10290 PERF. 9343 - 9943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	15	-0-	-15	-0-	15	2			N	-0-					52
12	31	N	-0-	-0-	-31	-0-					N	-0-					52
01	19	N	19	-0-	-0-	-0-	19	2			N	-0-					52
02	29	N	11	-0-	-18	-0-	11	2			N	-0-					52
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					52
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					52

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
ENERVEST OPERATING, L.L.C. //CONT.// 252131
TIPPS, CHRISTIE "A" WELL #: 2070 RRCID -> 211234 COMPL. DATE 07/07/2005 TOTAL DEPTH 10070 PERF. 8936 - 9540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	510	-0-	-90	-0-	510	2			N	-0-					68
12	542	N	542	-0-	-0-	-0-	542	2			N	-0-					68
01	559	N	559	-0-	-0-	-0-	559	2			N	-0-					68
02	527	N	527	-0-	-0-	-0-	527	2			N	-0-					68
03	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					68
04	540	N	NO RPT	-0-	-540	-0-					N	NO RPT					68

TIPPS, CHRISTIE "A" WELL #: 9070 RRCID -> 212757 COMPL. DATE 09/30/2005 TOTAL DEPTH 10200 PERF. 9110 - 9736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2496	N	2496	-0-	-0-	-0-	2395	2	101	9	N	92	170	1			165
12	2286	N	2286	-0-	-0-	-0-	2206	2	80	9	N	73					238
01	1924	N	1924	-0-	-0-	-0-	1863	2	61	9	N	55	170	1			123
02	1887	N	1887	-0-	-0-	-0-	1808	2	79	9	N	72					195
03	1767	N	NO RPT	-0-	-1767	-0-					N	NO RPT					195
04	1710	N	NO RPT	-0-	-1710	-0-					N	NO RPT					195

TIPPS, CHRISTIE "A" WELL #: 8070 RRCID -> 214550 COMPL. DATE 01/22/2006 TOTAL DEPTH 10210 PERF. 9264 - 9872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2318	X	2318	-0-	-0-	-0-	2318	2			N	-0-					98
12	2368	X	2368	-0-	-0-	-0-	2368	2			N	-0-					98
01	2493	X	2493	-0-	-0-	-0-	2362	2	131	9	N	119					217
02	2295	X	2295	-0-	-0-	-0-	2295	2			N	-0-					217
03	1891	X	NO RPT	-0-	-1891	-0-					N	NO RPT					217
04	1830	X	NO RPT	-0-	-1830	-0-					N	NO RPT					217

TIPPS, CHRISTIE "A" WELL #: 2070RE RRCID -> 214952 COMPL. DATE 01/31/2006 TOTAL DEPTH 9900 PERF. 8772 - 9738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TIPPS, O.R. WELL #: 3 RRCID -> 224876 COMPL. DATE 08/22/2006 TOTAL DEPTH 10030 PERF. 9630 - 9730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		3124	-0-	3124	7553	2918	2	206	9	N	187	348	1			172
12	14B2 EXT		1635	-0-	1635	9188	1566	2	69	9	N	63					235
01	14B2 EXT		1007	-0-	1007	10195	953	2	54	9	N	49	179	1			105
02	10900	X	705	-0-	-10195	-0-	680	2	25	9	N	23					128
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					128
04	1500	X	NO RPT	-0-	-1500	-0-					N	NO RPT					128

CHRISTIE-TIPPS "A" WELL #: 1170 RRCID -> 225368 COMPL. DATE 01/17/2007 TOTAL DEPTH 10660 PERF. 9172 - 9860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1810	N	1810	-0-	-0-	-0-	1655	2	155	9	N	141	180	1			113
12	1907	N	1907	-0-	-0-	-0-	1756	2	151	9	N	137					250
01	1708	N	1708	-0-	-0-	-0-	1567	2	141	9	N	128	180	1			198
02	1889	N	1889	-0-	-0-	-0-	1746	2	143	9	N	130	181	1			147
03	1550	N	NO RPT	-0-	-1550	-0-					N	NO RPT					147
04	1500	N	NO RPT	-0-	-1500	-0-					N	NO RPT					147

TIPPS, O. R. WELL #: 601 RRCID -> 232376 COMPL. DATE 09/28/2007 TOTAL DEPTH 9950 PERF. 9626 - 9736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12045	X	3403	-0-	-8642	-0-	3289	2	114	9	N	104	181	1			120
12	2433	X	2433	-0-	-0-	-0-	2303	2	130	9	N	118					238
01	3710	X	3710	-0-	-0-	-0-	3554	2	156	9	N	142	180	1			200
02	3309	X	3309	-0-	-0-	-0-	3163	2	146	9	N	133	188	1			145
03	806	X	NO RPT	-0-	-806	-0-					N	NO RPT					145
04	780	X	NO RPT	-0-	-780	-0-					N	NO RPT					145

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
LE NORMAN OPERATING LLC 491579
MARTIN TRUST C WELL #: 4081 RRCID -> 272341 COMPL. DATE 05/23/2013 TOTAL DEPTH 9400 PERF. 7689 - 7862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
11	2485	X	2485	-0-	-0-	-0-	1960	2	525	9	N	477	564	1	258
12	1150	X	1150	-0-	-0-	-0-	992	2	158	9	N	144	192	1	210
01	2956	N	2956	-0-	-0-	-0-	2219	2	737	9	N	670	568	1	312
02	2069	N	2069	-0-	-0-	-0-	1651	2	418	9	N	380	575	1	117
03	1963	N	1963	-0-	-0-	-0-	1523	2	440	9	N	400	384	1	133
*04	2050	N	2050	-0-	-0-	-0-	1632	2	418	9	N	380	193	1	320

MEWBOURNE OIL COMPANY 562560
MCMORDIE WELL #: 1291 RRCID -> 228393 COMPL. DATE 05/04/2007 TOTAL DEPTH 9800 PERF. 9372 - 9424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
11	1710	N	1668	-0-	-42	-0-	30	1	1638	2	N	-0-			202
12	1767	N	1607	-0-	-160	-0-	26	1	1581	2	N	-0-			202
01	3100	N	3352	-0-	252	252	31	1	3321	2	N	-0-			202
02	1853	N	1601	-0-	-252	-0-	29	1	1572	2	N	-0-			202
03	1698	N	1698	-0-	-0-	-0-	31	1	1667	2	N	-0-			202
04	2970	X	1695	-0-	-1275	-0-	30	1	1665	2	N	-0-			202

MCMORDIE "86" WELL #: 861 RRCID -> 231209 COMPL. DATE 09/19/2007 TOTAL DEPTH 9900 PERF. 8984 - 9632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
11	4320	X	4081	-0-	-239	-0-	30	1	3985	2	N	60			238
							66	9							
12	4433	X	4197	-0-	-236	-0-	31	1	4114	2	N	47			285
							52	9							
01	4278	X	4276	-0-	-2	-0-	31	1	4137	2	N	98	198	1	185
							108	9							
02	3998	X	3998	-0-	-0-	-0-	29	1	3903	2	N	60			245
							66	9							
03	4291	X	4291	-0-	-0-	-0-	31	1	4210	2	N	45			290
							50	9							
*04	4216	X	4216	-0-	-0-	-0-	30	1	4107	2	N	72	195	1	167
							79	9							

MCMORDIE "86" WELL #: 862 RRCID -> 233462 COMPL. DATE 11/30/2007 TOTAL DEPTH 10050 PERF. 8992 - 9879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
11	3900	X	3643	-0-	-257	-0-	29	1	3523	2	N	83			260
							91	9							
12	3968	X	3383	-0-	-585	-0-	26	1	3293	2	N	58			318
							64	9							
01	4780	X	4780	-0-	-0-	-0-	31	1	4562	2	N	170	368	1	120
							187	9							
02	4009	X	4009	-0-	-0-	-0-	29	1	3890	2	N	82			202
							90	9							
03	4197	X	4197	-0-	-0-	-0-	31	1	4088	2	N	71			273
							78	9							
04	4170	X	4029	-0-	-141	-0-	30	1	3886	2	N	103	191	1	185
							113	9							

CHRISTIE-TIPPS 77 WELL #: 1 RRCID -> 235267 COMPL. DATE 12/14/2007 TOTAL DEPTH 10200 PERF. 9404 - 10007

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
11	2460	N	2345	-0-	-115	-0-	30	1	2242	2	N	66	193	1	308
							73	9							
12	2540	N	2540	-0-	-0-	-0-	31	1	2410	2	N	90			398
							99	9							
01	2639	N	2639	-0-	-0-	-0-	31	1	2423	2	N	168	392	1	174
							185	9							
02	2355	N	2355	-0-	-0-	-0-	29	1	2250	2	N	69			243
							76	9							
03	2542	N	2542	-0-	-0-	-0-	31	1	2387	2	N	113	197	1	159
							124	9							
04	2550	N	2415	-0-	-135	-0-	30	1	2297	2	N	80			239
							88	9							

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
MCMORDIE "86" WELL #: 863 RRCID -> 236264 COMPL. DATE 04/17/2008 TOTAL DEPTH 9950 PERF. 9380 - 9560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1709	N	1709	-0-	-0-	-0-	27	1	1654	2	N	25					217
							28	9									
12	1336	N	1336	-0-	-0-	-0-	26	1	1290	2	N	18					235
							20	9									
01	1163	N	1163	-0-	-0-	-0-	29	1	1114	2	N	18					253
							20	9									
02	1394	N	1394	-0-	-0-	-0-	29	1	1348	2	N	15					268
							17	9									
03	1696	N	1696	-0-	-0-	-0-	31	1	1630	2	N	32	192	1			108
							35	9									
*04	1594	N	1594	-0-	-0-	-0-	30	1	1556	2	N	7					115
							8	9									

MCMORDIE WELL #: 1292 RRCID -> 236978 COMPL. DATE 05/08/2008 TOTAL DEPTH 9866 PERF. 9382 - 9568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5340	X	5069	-0-	-271	-0-	30	1	4941	2	N	89	196	1			230
							98	9									
12	5270	X	4170	-0-	-1100	-0-	25	1	4084	2	N	55					285
							61	9									
01	5270	X	5222	-0-	-48	-0-	30	1	5068	2	N	113	196	1			202
							124	9									
02	4930	X	4623	-0-	-307	-0-	29	1	4521	2	N	66					268
							73	9									
03	5239	X	4948	-0-	-291	-0-	31	1	4818	2	N	90	196	1			162
							99	9									
04	5070	X	4700	-0-	-370	-0-	30	1	4592	2	N	71					233
							78	9									

MCMORDIE "86" WELL #: 864 RRCID -> 238926 COMPL. DATE 06/01/2008 TOTAL DEPTH 10150 PERF. 9397 - 10048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2640	N	2402	-0-	-238	-0-	28	1	2346	2	N	25					342
							28	9									
12	2965	N	2965	-0-	-0-	-0-	31	1	2848	2	N	78					420
							86	9									
01	2844	N	2844	-0-	-0-	-0-	31	1	2716	2	N	88	193	1			315
							97	9									
02	2607	N	2607	-0-	-0-	-0-	29	1	2503	2	N	68					383
							75	9									
03	2852	N	2838	-0-	-14	-0-	31	1	2709	2	N	89	184	1			288
							98	9									
*04	2838	N	2838	-0-	-0-	-0-	30	1	2710	2	N	89	186	1			191
							98	9									

MCMORDIE WELL #: 1293 RRCID -> 242481 COMPL. DATE 08/12/2008 TOTAL DEPTH 10050 PERF. 9432 - 9908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2430	N	2360	-0-	-70	-0-	29	1	2307	2	N	22					240
							24	9									
12	2511	N	2477	-0-	-34	-0-	31	1	2412	2	N	31					271
							34	9									
01	2449	N	2274	-0-	-175	-0-	28	1	2220	2	N	24					295
							26	9									
02	2291	N	2171	-0-	-120	-0-	29	1	2107	2	N	32	192	1			135
							35	9									
03	2480	N	2427	-0-	-53	-0-	31	1	2354	2	N	38					173
							42	9									
*04	2331	N	2331	-0-	-0-	-0-	30	1	2258	2	N	39					212
							43	9									

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
CHRISTIE-TIPPS 77 WELL #: 2 RRCID -> 242614 COMPL. DATE 09/06/2008 TOTAL DEPTH 10300 PERF. 9911 - 10220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2940	X	1501	-0-	-1439	-0-	30	1	1436	2	N	32					142
							35	9									
12	3038	X	2943	-0-	-95	-0-	31	1	2878	2	N	31					173
							34	9									
01	3038	X	2796	-0-	-242	-0-	31	1	2746	2	N	17					190
							19	9									
02	2842	X	2581	-0-	-261	-0-	29	1	2528	2	N	22					212
							24	9									
03	2945	X	2702	-0-	-243	-0-	31	1	2642	2	N	26					238
							29	9									
04	2850	X	2530	-0-	-320	-0-	30	1	2461	2	N	35	198	1			75
							39	9									

CHRISTIE-TIPPS 77 WELL #: 3 RRCID -> 244270 COMPL. DATE 10/28/2008 TOTAL DEPTH 10350 PERF. 9764 - 10114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	92	-0-	-28	-0-	30	1	62	2	N	-0-					183
12	124	N	122	-0-	-2	-0-	25	1	97	2	N	-0-					183
01	168	N	168	-0-	-0-	-0-	31	1	137	2	N	-0-					183
02	130	N	130	-0-	-0-	-0-	29	1	101	2	N	-0-					183
03	169	N	169	-0-	-0-	-0-	31	1	138	2	N	-0-					183
*04	156	N	156	-0-	-0-	-0-	30	1	126	2	N	-0-					183

JONES WELL #: 851 RRCID -> 244573 COMPL. DATE 11/11/2008 TOTAL DEPTH 10160 PERF. 9423 - 9936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3163	X	3163	-0-	-0-	-0-	30	1	3097	2	N	33					208
							36	9									
12	3457	X	3457	-0-	-0-	-0-	31	1	3372	2	N	49					257
							54	9									
01	3421	X	3421	-0-	-0-	-0-	31	1	3298	2	N	84	190	1			151
							92	9									
02	3186	X	3186	-0-	-0-	-0-	29	1	3087	2	N	64					215
							70	9									
03	3468	X	3468	-0-	-0-	-0-	31	1	3376	2	N	55					270
							61	9									
*04	3421	X	3421	-0-	-0-	-0-	30	1	3341	2	N	45	180	1			135
							50	9									

CHRISTIE-TIPPS WELL #: 781 RRCID -> 244599 COMPL. DATE 11/22/2008 TOTAL DEPTH 10400 PERF. 9950 - 10350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1590	N	1535	-0-	-55	-0-	27	1	1491	2	N	15					213
							17	9									
12	2006	N	2006	-0-	-0-	-0-	31	1	1947	2	N	25					238
							28	9									
01	1736	N	1723	-0-	-13	-0-	31	1	1670	2	N	20					258
							22	9									
02	1638	N	1638	-0-	-0-	-0-	29	1	1587	2	N	20	203	1			75
							22	9									
03	2015	N	1668	-0-	-347	-0-	31	1	1615	2	N	20					95
							22	9									
04	1680	N	1573	-0-	-107	-0-	30	1	1523	2	N	18					113
							20	9									

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
MCMORDIE WELL #: 871 RRCID -> 247753 COMPL. DATE 01/20/2009 TOTAL DEPTH 10441 PERF. 9966 - 10250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	655	N	655	-0-	-0-	-0-	30	1	623	2	N	2					122
							2	9									
12	667	N	667	-0-	-0-	-0-	27	1	633	2	N	6					128
							7	9									
01	675	N	675	-0-	-0-	-0-	26	1	641	2	N	7					135
							8	9									
02	746	N	746	-0-	-0-	-0-	29	1	704	2	N	12					147
							13	9									
03	828	N	828	-0-	-0-	-0-	31	1	783	2	N	13					160
							14	9									
*04	862	N	862	-0-	-0-	-0-	30	1	821	2	N	10					170
							11	9									

MCMORDIE "86" WELL #: 865H RRCID -> 248338 COMPL. DATE 12/26/2008 TOTAL DEPTH 9411 PERF. 9780 - 11280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4275	X	4275	-0-	-0-	-0-	30	1	4220	2	N	23					269
							25	9									
12	4350	X	4350	-0-	-0-	-0-	30	1	4281	2	N	35					304
							39	9									
01	4336	X	4336	-0-	-0-	-0-	31	1	4273	2	N	29					333
							32	9									
02	4237	X	4237	-0-	-0-	-0-	29	1	4183	2	N	23					356
							25	9									
03	3695	X	3695	-0-	-0-	-0-	31	1	3651	2	N	12					368
							13	9									
*04	3391	X	3391	-0-	-0-	-0-	30	1	3350	2	N	10					378
							11	9									

JONES WELL #: 852 RRCID -> 248760 COMPL. DATE 02/07/2009 TOTAL DEPTH 10096 PERF. 9200 - 9828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1890	N	1810	-0-	-80	-0-	30	1	1747	2	N	30					178
							33	9									
12	1891	N	1656	-0-	-235	-0-	26	1	1597	2	N	30					208
							33	9									
01	2137	N	2137	-0-	-0-	-0-	31	1	2063	2	N	39					247
							43	9									
02	1809	N	1809	-0-	-0-	-0-	29	1	1744	2	N	33	198	1			82
							36	9									
03	1986	N	1986	-0-	-0-	-0-	31	1	1935	2	N	18					100
							20	9									
04	2070	N	1946	-0-	-124	-0-	30	1	1894	2	N	20					120
							22	9									

JONES WELL #: 853 RRCID -> 250133 COMPL. DATE 05/19/2009 TOTAL DEPTH 9950 PERF. 9558 - 9860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2100	N	1864	-0-	-236	-0-	30	1	1821	2	N	12					215
							13	9									
12	2077	N	1782	-0-	-295	-0-	26	1	1728	2	N	25					240
							28	9									
01	2259	N	2259	-0-	-0-	-0-	31	1	2173	2	N	50					290
							55	9									
02	1968	N	1968	-0-	-0-	-0-	29	1	1898	2	N	37					327
							41	9									
03	2094	N	2094	-0-	-0-	-0-	31	1	2016	2	N	43	188	1			182
							47	9									
04	2190	N	1969	-0-	-221	-0-	30	1	1899	2	N	36					218
							40	9									

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
MCMORDIE WELL #: 1294 RRCID -> 250641 COMPL. DATE 05/15/2009 TOTAL DEPTH 9950 PERF. 8897 - 9631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
11	1980	N	1655	-0-	-325	-0-	29	1	1582	2	N	40					262
							44	9									
12	1953	N	1355	-0-	-598	-0-	25	1	1301	2	N	26					288
							29	9									
01	1842	N	1842	-0-	-0-	-0-	30	1	1764	2	N	44					332
							48	9									
02	1595	N	1576	-0-	-19	-0-	29	1	1496	2	N	46	185	1			193
							51	9									
03	1742	N	1742	-0-	-0-	-0-	31	1	1653	2	N	53					246
							58	9									
04	1770	N	1693	-0-	-77	-0-	30	1	1610	2	N	48	190	1			104
							53	9									

MCMORDIE WELL #: 872 RRCID -> 253014 COMPL. DATE 06/18/2009 TOTAL DEPTH 10300 PERF. 9800 - 10142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
11	312	N	312	-0-	-0-	-0-	30	1	282	2	N	-0-					270
12	310	N	289	-0-	-21	-0-	24	1	265	2	N	-0-					270
01	341	N	341	-0-	-0-	-0-	23	1	318	2	N	-0-					270
02	326	N	326	-0-	-0-	-0-	29	1	297	2	N	-0-					270
03	413	N	413	-0-	-0-	-0-	31	1	382	2	N	-0-					270
*04	634	N	634	-0-	-0-	-0-	30	1	604	2	N	-0-					270

MCMORDIE "86" WELL #: 866H RRCID -> 262243 COMPL. DATE 03/22/2011 TOTAL DEPTH 9504 PERF. 9804 - 12561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
11	3781	X	3781	-0-	-0-	-0-	30	1	3666	2	N	77					457
							85	9									
12	4306	X	4306	-0-	-0-	-0-	31	1	4202	2	N	66					523
							73	9									
01	4411	X	4411	-0-	-0-	-0-	31	1	4255	2	N	114	187	1			450
							125	9									
02	4113	X	4113	-0-	-0-	-0-	29	1	3987	2	N	88	186	1			352
							97	9									
03	4901	X	4901	-0-	-0-	-0-	31	1	4792	2	N	71					423
							78	9									
*04	5082	X	5082	-0-	-0-	-0-	30	1	4944	2	N	98	189	1			332
							108	9									

JONES WELL #: 854H RRCID -> 262479 COMPL. DATE 05/05/2011 TOTAL DEPTH 9497 PERF. 10006 - 14089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
11	6655	X	6655	-0-	-0-	-0-	30	1	6460	2	N	150					316
							165	9									
12	6996	X	6996	-0-	-0-	-0-	31	1	6835	2	N	118					434
							130	9									
01	6995	X	6995	-0-	-0-	-0-	31	1	6767	2	N	179	378	1			235
							197	9									
02	6723	X	6723	-0-	-0-	-0-	29	1	6538	2	N	142					377
							156	9									
03	7033	X	7033	-0-	-0-	-0-	31	1	6845	2	N	143	187	1			333
							157	9									
04	6780	X	6631	-0-	-149	-0-	30	1	6470	2	N	119	170	1			282
							131	9									

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
MCMORDIE "91" WELL #: 1H RRCID -> 264379 COMPL. DATE 10/05/2011 TOTAL DEPTH 9456 PERF.10066 - 13588

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5130	X	4056	-0-	-1074	-0-	30	1	3941	2	N	77					477
							85	9									
12	5301	X	4430	-0-	-871	-0-	30	1	4338	2	N	56					533
							62	9									
01	4960	X	4253	-0-	-707	-0-	30	1	4022	2	N	183	191	1			525
							201	9									
02	4611	X	2977	-0-	-1634	-0-	25	1	2888	2	N	58	186	1			397
							64	9									
03	4433	X	3703	-0-	-730	-0-	30	1	3618	2	N	50					447
							55	9									
04	4290	X	3610	-0-	-680	-0-	29	1	3439	2	N	129	193	1			383
							142	9									

MCMORDIE 90 WELL #: 1H RRCID -> 264474 COMPL. DATE 10/13/2011 TOTAL DEPTH 9167 PERF. 9743 - 13230

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6673	X	6673	-0-	-0-	-0-	30	1	6585	2	N	53					311
							58	9									
12	6510	X	5689	-0-	-821	-0-	31	1	5566	2	N	84					395
							92	9									
01	6510	X	4470	-0-	-2040	-0-	31	1	4331	2	N	98	186	1			307
							108	9									
02	6090	X	4201	-0-	-1889	-0-	29	1	4075	2	N	88	193	1			202
							97	9									
03	6510	X	4447	-0-	-2063	-0-	31	1	4336	2	N	73					275
							80	9									
04	6300	X	4146	-0-	-2154	-0-	30	1	4039	2	N	70					345
							77	9									

MCMORDIE "91" WELL #: 2H RRCID -> 267178 COMPL. DATE 02/16/2012 TOTAL DEPTH 9330 PERF. 9787 - 13640

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4050	X	3561	-0-	-489	-0-	30	1	3448	2	N	75					592
							83	9									
12	4185	X	4000	-0-	-185	-0-	31	1	3781	2	N	171	387	1			376
							188	9									
01	4185	X	3921	-0-	-264	-0-	31	1	3747	2	N	130	186	1			320
							143	9									
02	3915	X	3339	-0-	-576	-0-	29	1	3193	2	N	106	186	1			240
							117	9									
03	4236	X	4236	-0-	-0-	-0-	31	1	4052	2	N	139	180	1			199
							153	9									
04	3870	X	3817	-0-	-53	-0-	30	1	3670	2	N	106					305
							117	9									

CHRISTIE-TIPPS 77 WELL #: 4H RRCID -> 267209 COMPL. DATE 02/02/2012 TOTAL DEPTH 9856 PERF.10212 - 12341

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6000	X	5700	-0-	-300	-0-	30	1	5613	2	N	52					440
							57	9									
12	6760	X	6760	-0-	-0-	-0-	31	1	6652	2	N	70					510
							77	9									
01	6869	X	6869	-0-	-0-	-0-	31	1	6761	2	N	70	200	1			380
							77	9									
02	6998	X	6998	-0-	-0-	-0-	29	1	6917	2	N	47					427
							52	9									
03	6293	X	6131	-0-	-162	-0-	31	1	6037	2	N	57	196	1			288
							63	9									
04	6090	X	6054	-0-	-36	-0-	30	1	5966	2	N	53					341
							58	9									

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
RANGE PRODUCTION COMPANY, LLC 691795
RASOR WELL #: 1047 RRCID -> 257543 COMPL. DATE 02/21/2010 TOTAL DEPTH 10625 PERF. 9222 - 9408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	53	N	53	-0-	-0-	-0-	49	2	4	9	N	4					87
12	787	N	787	-0-	-0-	-0-	786	2	1	9	N	1					88
01	1560	N	1560	-0-	-0-	-0-	1560	2			N	-0-					88
02	58	N	41	-0-	-17	-0-	39	2	2	9	N	2					90
03	775	N	46	-0-	-729	-0-	44	1	2	9	N	2					92
04	810	N	39	-0-	-771	-0-	36	1	3	9	N	3					95

W.H. CLARK WELL #: 1049 RRCID -> 259535 COMPL. DATE 02/18/2012 TOTAL DEPTH 11000 PERF. 9474 - 10178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	68	-0-	-22	-0-	68	2			N	-0-					36
12	93	N	44	-0-	-49	-0-	44	2			N	-0-					36
01	93	N	38	-0-	-55	-0-	38	2			N	-0-					36
02	58	N	30	-0-	-28	-0-	30	2			N	-0-					36
*03	45	N	45	-0-	-0-	-0-	44	1	1	9	N	1					37
*04	40	N	40	-0-	-0-	-0-	40	1			N	-0-					37

CHRISTIE TIPPS WELL #: 3051 RRCID -> 267163 COMPL. DATE 07/15/2011 TOTAL DEPTH 11045 PERF. 9366 - 9394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	824	N	824	-0-	-0-	-0-	821	2	3	9	N	3					167
12	1085	N	686	-0-	-399	-0-	686	2			N	-0-					167
01	961	N	703	-0-	-258	-0-	703	2			N	-0-					167
02	783	N	652	-0-	-131	-0-	652	2			N	-0-					167
*03	1012	N	1012	-0-	-0-	-0-	1012	1			N	-0-					167
*04	1097	N	1097	-0-	-0-	-0-	1097	1			N	-0-					167

EWING WELL #: 174 RRCID -> 278161 COMPL. DATE 01/15/2015 TOTAL DEPTH 10470 PERF. 8987 - 9278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	W	-0-	-0-	-0-	4239					N	-0-					38
12	4300	X	61	-0-	-4239	-0-	61	3			N	-0-					38
01	1023	X	-0-	-0-	-1023	-0-					N	-0-					38
02	87	X	-0-	-0-	-87	-0-					N	-0-					38
03	62	X	-0-	-0-	-62	-0-					N	-0-					38
04	60	X	-0-	-0-	-60	-0-					N	-0-					38

TEXAKOMA E & P, LLC 844133
N MCMORDIE 10 WELL #: 1 RRCID -> 268018 COMPL. DATE 03/30/2012 TOTAL DEPTH 10100 PERF. 9640 - 10020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	585	-0-	-105	-0-	73	1	490	3	N	20					214
							22	9									
12	713	N	398	-0-	-315	-0-	50	1	331	3	N	15					229
							17	9									
01	651	N	425	-0-	-226	-0-	54	1	364	3	N	6					235
							7	9									
02	563	N	563	-0-	-0-	-0-	70	1	467	3	N	24					259
							26	9									
03	584	N	584	-0-	-0-	-0-	76	1	508	3	N	-0-					259
*04	585	N	585	-0-	-0-	-0-	76	1	509	3	N	-0-					259

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
TEXAKOMA E & P, LLC //CONT.// 844133
MCMORDIE 90 WELL #: 5H RRCID -> 269101 COMPL. DATE 06/18/2012 TOTAL DEPTH 9128 PERF. 9382 - 10976

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8730	X	6604	-0-		-2126	-0-	853	1	5709	3	N	38					185
								42	9									
12	9021	X	6580	-0-		-2441	-0-	849	1	5684	3	N	43					228
								47	9									
01	8711	X	7623	-0-		-1088	-0-	984	1	6585	3	N	49					277
								54	9									
02	8149	X	5916	-0-		-2233	-0-	762	1	5101	3	N	48	197	1			128
								53	9									
03	8711	X	8706	-0-		-5	-0-	1122	1	7512	3	N	65					193
								72	9									
04	7380	X	5469	-0-		-1911	-0-	705	1	4716	3	N	44					237
								48	9									

MCMORDIE 84 WELL #: 13H RRCID -> 279754 COMPL. DATE 12/24/2014 TOTAL DEPTH 9631 PERF. 9760 - 12187

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	47340	X	18953	-0-		-28387	-0-	2440	1	16327	3	N	169	196	1			316
								186	9									
12	48918	X	18502	-0-		-30416	-0-	2384	1	15951	3	N	152	195	1			273
								167	9									
01	48918	X	17380	-0-		-31538	-0-	2238	1	14980	3	N	147					420
								162	9									
02	45762	X	15207	-0-		-30555	-0-	1960	1	13120	3	N	115	199	1			336
								127	9									
03	48918	X	15508	-0-		-33410	-0-	1997	1	13361	3	N	136	199	1			273
								150	9									
04	47340	X	14205	-0-		-33135	-0-	1820	1	12178	3	N	188	183	1			278
								207	9									

TEXAKOMA OPERATING, L.P. 844190
MCMORDIE 90 WELL #: 1 RRCID -> 230350 COMPL. DATE 07/31/2007 TOTAL DEPTH 9700 PERF. 9074 - 9230

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	930	N	833	-0-		-97	-0-	108	1	725	3	N	-0-					60
12	930	N	810	-0-		-120	-0-	105	1	705	3	N	-0-					60
01	899	N	816	-0-		-83	-0-	106	1	708	3	N	2					62
								2	9									
02	706	N	706	-0-		-0-	-0-	92	1	614	3	N	-0-					62
03	806	N	693	-0-		-113	-0-	90	1	603	3	N	-0-					62
04	780	N	660	-0-		-120	-0-	85	1	569	3	N	5					67
								6	9									

MCMORDIE 84 WELL #: 9 RRCID -> 234168 COMPL. DATE 11/05/2007 TOTAL DEPTH 9782 PERF. 9342 - 9606

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1440	N	1429	-0-		-11	-0-	126	1	1267	3	N	33					143
								36	9									
12	1490	N	1490	-0-		-0-	-0-	130	1	1317	3	N	39					182
								43	9									
01	1530	N	1530	-0-		-0-	-0-	135	1	1359	3	N	33					215
								36	9									
02	1588	N	1588	-0-		-0-	-0-	136	1	1376	3	N	69	194	1			90
								76	9									
03	1674	N	1674	-0-		-0-	-0-	150	1	1511	3	N	12					102
								13	9									
*04	1652	N	1652	-0-		-0-	-0-	143	1	1448	3	N	55					157
								61	9									

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
TEXAKOMA OPERATING, L.P. //CONT.// 844190
MCMORDIE 91 WELL #: 2 RRCID -> 236331 COMPL. DATE 03/24/2008 TOTAL DEPTH 10170 PERF. 9214 - 9714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1440	N	1255	-0-	-185	-0-	163	1	1090	3	N	2					175
							2	9									
12	1457	N	1205	-0-	-252	-0-	156	1	1041	3	N	7					182
							8	9									
01	1457	N	1425	-0-	-32	-0-	183	1	1224	3	N	16					198
							18	9									
02	1368	N	1368	-0-	-0-	-0-	175	1	1174	3	N	17					215
							19	9									
03	1442	N	1442	-0-	-0-	-0-	185	1	1238	3	N	17					232
							19	9									
04	1380	N	1356	-0-	-24	-0-	173	1	1160	3	N	21					253
							23	9									

CHAMBERS 9 WELL #: 1 RRCID -> 238536 COMPL. DATE 05/12/2008 TOTAL DEPTH 9864 PERF. 9424 - 9584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	218	-0-	-112	-0-	28	1	190	3	N	-0-					117
12	372	N	332	-0-	-40	-0-	43	1	289	3	N	-0-					117
01	341	N	258	-0-	-83	-0-	34	1	224	3	N	-0-					117
02	337	N	337	-0-	-0-	-0-	43	1	291	3	N	3					120
							3	9									
03	341	N	154	-0-	-187	-0-	20	1	134	3	N	-0-					120
*04	352	N	352	-0-	-0-	-0-	46	1	306	3	N	-0-					120

N MCMORDIE 127 WELL #: 1 RRCID -> 239329 COMPL. DATE 06/26/2008 TOTAL DEPTH 10080 PERF. 9365 - 9690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	900	N	686	-0-	-214	-0-	88	1	589	3	N	8					133
							9	9									
12	1330	N	1330	-0-	-0-	-0-	170	1	1141	3	N	17					150
							19	9									
01	1154	N	1154	-0-	-0-	-0-	147	1	987	3	N	18					168
							20	9									
02	960	N	960	-0-	-0-	-0-	121	1	813	3	N	24					192
							26	9									
03	1333	N	955	-0-	-378	-0-	118	1	792	3	N	41					233
							45	9									
04	1110	N	893	-0-	-217	-0-	116	1	775	3	N	2					235
							2	9									

MCMORDIE 84 WELL #: 10 RRCID -> 242482 COMPL. DATE 08/14/2008 TOTAL DEPTH 9840 PERF. 8730 - 9699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2700	N	2533	-0-	-167	-0-	321	1	2146	3	N	60					210
							66	9									
12	2604	N	2500	-0-	-104	-0-	315	1	2111	3	N	67					277
							74	9									
01	2790	N	2529	-0-	-261	-0-	319	1	2131	3	N	72	184	1			165
							79	9									
02	2404	N	2404	-0-	-0-	-0-	302	1	2023	3	N	72					237
							79	9									
03	2618	N	2618	-0-	-0-	-0-	332	1	2224	3	N	56					293
							62	9									
*04	2536	N	2536	-0-	-0-	-0-	319	1	2131	3	N	78	193	1			178
							86	9									

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
TEXAKOMA OPERATING, L.P. //CONT.// 844190
MCMORDIE 90 WELL #: 3 RRCID -> 242484 COMPL. DATE 06/26/2008 TOTAL DEPTH 9665 PERF. 9024 - 9471

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	613	-0-	-137	-0-	80	1	533	3	N	-0-					97
12	909	N	909	-0-	-0-	-0-	118	1	788	3	N	3					100
							3	9									
01	840	N	840	-0-	-0-	-0-	108	1	724	3	N	7					107
							8	9									
02	919	N	919	-0-	-0-	-0-	119	1	794	3	N	5					112
							6	9									
03	1004	N	1004	-0-	-0-	-0-	130	1	868	3	N	5					117
							6	9									
*04	978	N	978	-0-	-0-	-0-	126	1	843	3	N	8					125
							9	9									

N MCMORDIE 127 WELL #: 2 RRCID -> 246653 COMPL. DATE 12/05/2008 TOTAL DEPTH 9841 PERF. 9064 - 9492

11	4770	X	4454	-0-	-316	-0-	569	1	3806	3	N	72					257
							79	9									
12	4898	X	4625	-0-	-273	-0-	589	1	3941	3	N	86	193	1			150
							95	9									
01	4743	X	4604	-0-	-139	-0-	587	1	3926	3	N	83					233
							91	9									
02	4437	X	4268	-0-	-169	-0-	544	1	3639	3	N	77	195	1			115
							85	9									
03	4681	X	4583	-0-	-98	-0-	586	1	3918	3	N	72					187
							79	9									
04	4470	X	4193	-0-	-277	-0-	537	1	3590	3	N	60					247
							66	9									

MCMORDIE 91 WELL #: 4 RRCID -> 251084 COMPL. DATE 05/17/2009 TOTAL DEPTH 9924 PERF. 9125 - 9630

11	1230	N	1109	-0-	-121	-0-	133	1	889	3	N	79					315
							87	9									
12	1302	N	1188	-0-	-114	-0-	140	1	938	3	N	100					415
							110	9									
01	1302	N	1198	-0-	-104	-0-	139	1	930	3	N	117	394	1			138
							129	9									
02	1037	N	1037	-0-	-0-	-0-	122	1	814	3	N	92					230
							101	9									
03	1178	N	1132	-0-	-46	-0-	134	1	895	3	N	94	192	1			132
							103	9									
04	1170	N	895	-0-	-275	-0-	110	1	735	3	N	45					177
							50	9									

MCMORDIE 84 WELL #: 12 RRCID -> 253031 COMPL. DATE 06/18/2009 TOTAL DEPTH 9842 PERF. 9032 - 9724

11	1740	N	1619	-0-	-121	-0-	206	1	1379	3	N	31	191	1			92
							34	9									
12	1736	N	1616	-0-	-120	-0-	207	1	1389	3	N	18					110
							20	9									
01	1674	N	1620	-0-	-54	-0-	208	1	1392	3	N	18					128
							20	9									
02	1487	N	1487	-0-	-0-	-0-	191	1	1275	3	N	19					147
							21	9									
03	1612	N	1538	-0-	-74	-0-	197	1	1318	3	N	21					168
							23	9									
04	1560	N	1479	-0-	-81	-0-	189	1	1262	3	N	25					193
							28	9									

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
TEXAKOMA OPERATING, L.P. //CONT.// 844190
MCMORDIE 84 WELL #: 1 RRCID -> 265221 COMPL. DATE 10/07/2005 TOTAL DEPTH 9875 PERF. 9071 - 9480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	570	N	323	-0-	-247	-0-	29	1	294	3	N	-0-			158
12	558	N	369	-0-	-189	-0-	33	1	334	3	N	2			160
							2	9							
01	527	N	382	-0-	-145	-0-	34	1	341	3	N	6			166
							7	9							
02	358	N	358	-0-	-0-	-0-	32	1	324	3	N	2			168
							2	9							
03	372	N	15	-0-	-357	-0-	1	1	14	3	N	-0-			168
04	360	N	-0-	-0-	-360	-0-					N	-0-			168

UNIT PETROLEUM COMPANY 877099
MCMORDIE WELL #: 2 RRCID -> 080955 COMPL. DATE 10/18/1978 TOTAL DEPTH 10350 PERF. 9372 - 9666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	644	N	644	-0-	-0-	-0-	627	2	17	9	N	15			68
12	806	N	479	-0-	-327	-0-	466	2	13	9	N	12			80
01	576	N	576	-0-	-0-	-0-	561	2	15	9	N	14			94
02	620	N	620	-0-	-0-	-0-	607	2	13	9	N	12			106
03	588	N	588	-0-	-0-	-0-	579	2	9	9	N	8			114
*04	638	N	638	-0-	-0-	-0-	629	2	9	9	N	8			122

MCMORDIE WELL #: 8 RRCID -> 161284 COMPL. DATE 09/30/1996 TOTAL DEPTH 9804 PERF. 9242 - 9669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	591	N	591	-0-	-0-	-0-	591	2			N	-0-			2
12	496	N	477	-0-	-19	-0-	477	2			N	-0-			2
01	610	N	610	-0-	-0-	-0-	610	2			N	-0-			2
02	580	N	504	-0-	-76	-0-	504	2			N	-0-			2
03	510	N	510	-0-	-0-	-0-	510	2			N	-0-			2
04	600	N	480	-0-	-120	-0-	480	2			N	-0-			2

MCMORDIE WELL #: 9025 RRCID -> 163226 COMPL. DATE 04/19/1997 TOTAL DEPTH 9810 PERF. 9310 - 9482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-			43
12	0	N	-0-	-0-	-0-	-0-					N	-0-			43
01	0	N	-0-	-0-	-0-	-0-					N	-0-			43
02	0	N	-0-	-0-	-0-	-0-					N	-0-			43
03	0	N	-0-	-0-	-0-	-0-					N	-0-			43
04	0	N	-0-	-0-	-0-	-0-					N	-0-			43

MCMORDIE WELL #: 1025 RRCID -> 164890 COMPL. DATE 08/04/1997 TOTAL DEPTH 9909 PERF. 9281 - 9578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	210	N	186	-0-	-24	-0-	186	2			N	-0-			209
12	372	N	84	-0-	-288	-0-	84	2			N	-0-			209
01	235	N	235	-0-	-0-	-0-	235	2			N	-0-			209
02	527	N	527	-0-	-0-	-0-	527	2			N	-0-			209
03	1634	N	1634	-0-	-0-	-0-	1606	2	28	9	N	25			234
*04	1847	N	1847	-0-	-0-	-0-	1817	2	30	9	N	27			261

MCMORDIE WELL #: 1125 RRCID -> 194621 COMPL. DATE 03/21/2003 TOTAL DEPTH 9840 PERF. 9364 - 9688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	330	N	-0-	-0-	-330	-0-					N	-0-			-0-
12	248	N	-0-	-0-	-248	-0-					N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099

MCMORDIE 26 WELL #: 1226 RRCID -> 196366 COMPL. DATE 04/10/2003 TOTAL DEPTH 10341 PERF. 9290 - 9916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	4307	-0-	1307	3910	4190	2	117	9	N	106					398
12	8361	X	4451	-0-	-3910	-0-	4337	2	114	9	N	104					502
01	3956	X	3956	-0-	-0-	-0-	3840	2	116	9	N	105	194	1			413
02	3930	X	3930	-0-	-0-	-0-	3604	2	326	9	N	296	194	1			515
03	4125	X	4125	-0-	-0-	-0-	3978	2	147	9	N	134	196	1			453
*04	4369	X	4369	-0-	-0-	-0-	4239	2	130	9	N	118					380

MCMORDIE 26 WELL #: 1326 RRCID -> 199163 COMPL. DATE 08/14/2003 TOTAL DEPTH 10300 PERF. 9674 - 10124

11	0	N	-0-	-0-	-0-	-0-					N	-0-					123
12	0	N	-0-	-0-	-0-	-0-					N	-0-					123
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					123
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					123
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					123
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					123

MCMORDIE WELL #: 1625 RRCID -> 199164 COMPL. DATE 10/18/2003 TOTAL DEPTH 9871 PERF. 9394 - 9844

11	1036	N	1036	-0-	-0-	-0-	1025	2	11	9	N	10					107
12	1147	N	715	-0-	-432	-0-	712	2	3	9	N	3					110
01	1174	N	1174	-0-	-0-	-0-	1165	2	9	9	N	8					118
02	1247	N	1247	-0-	-0-	-0-	1230	2	17	9	N	15					133
03	1193	N	1193	-0-	-0-	-0-	1180	2	13	9	N	12					145
*04	1161	N	1161	-0-	-0-	-0-	1142	2	19	9	N	17					162

MCMORDIE WELL #: 1525 RRCID -> 199339 COMPL. DATE 07/24/2003 TOTAL DEPTH 9800 PERF. 9386 - 9682

11	1271	N	1271	-0-	-0-	-0-	1261	2	10	9	N	9					135
12	868	N	832	-0-	-36	-0-	832	2			N	-0-					135
01	1460	N	1460	-0-	-0-	-0-	1453	2	7	9	N	6					141
02	1233	N	1233	-0-	-0-	-0-	1220	2	13	9	N	12					153
03	1311	N	1311	-0-	-0-	-0-	1288	2	23	9	N	21					174
*04	1233	N	1233	-0-	-0-	-0-	1216	2	17	9	N	15					189

MCMORDIE 26 WELL #: 1426 RRCID -> 200425 COMPL. DATE 02/15/2004 TOTAL DEPTH 10400 PERF. 9247 - 9885

11	0	N	-0-	-0-	-0-	-0-					N	-0-					230
12	0	N	-0-	-0-	-0-	-0-					N	-0-					230
01	0	N	-0-	-0-	-0-	-0-					N	-0-					230
02	0	N	-0-	-0-	-0-	-0-					N	-0-					230
03	0	N	-0-	-0-	-0-	-0-					N	-0-					230
04	0	N	-0-	-0-	-0-	-0-					N	-0-					230

MCMORDIE 26 WELL #: 1826 RRCID -> 201111 COMPL. DATE 03/15/2004 TOTAL DEPTH 10315 PERF. 9773 - 10183

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					73
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					73
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					73
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					73
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					73
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					73

MCMORDIE WELL #: 1925 RRCID -> 207164 COMPL. DATE 11/18/2004 TOTAL DEPTH 9750 PERF. 9274 - 9422

11	1314	N	1314	-0-	-0-	-0-	1304	2	10	9	N	9					217
12	868	N	833	-0-	-35	-0-	822	2	11	9	N	10					227
01	1237	N	1237	-0-	-0-	-0-	1219	2	18	9	N	16					243
02	1276	N	1019	-0-	-257	-0-	1004	2	15	9	N	14					257
03	1084	N	1084	-0-	-0-	-0-	1066	2	18	9	N	16					273
04	1200	N	995	-0-	-205	-0-	980	2	15	9	N	14	197	1			90

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
MCMORDIE 26 WELL #: 1726 RRCID -> 207165 COMPL. DATE 10/29/2004 TOTAL DEPTH 10450 PERF. 9296 - 9923

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	960	N	960	-0-	-0-	-0-	924	2	36	9	N	33					163
12	733	N	733	-0-	-0-	-0-	709	2	24	9	N	22					185
01	1201	N	1201	-0-	-0-	-0-	1159	2	42	9	N	38					223
02	1049	N	1049	-0-	-0-	-0-	992	2	57	9	N	52					275
03	1125	N	1125	-0-	-0-	-0-	1075	2	50	9	N	45					320
*04	1204	N	1204	-0-	-0-	-0-	1147	2	57	9	N	52	193	1			178

MCMORDIE 26 WELL #: 2026 RRCID -> 212034 COMPL. DATE 08/01/2005 TOTAL DEPTH 10327 PERF. 9711 - 9919

11	960	N	949	-0-	-11	-0-	940	2	9	9	N	8					63
12	961	N	890	-0-	-71	-0-	879	2	11	9	N	10					73
01	1182	N	1182	-0-	-0-	-0-	1165	2	17	9	N	15					88
02	1272	N	1272	-0-	-0-	-0-	1035	2	237	9	N	215	201	1			102
03	1069	N	1069	-0-	-0-	-0-	1052	2	17	9	N	15					117
04	1140	N	1031	-0-	-109	-0-	1014	2	17	9	N	15					132

MCMORDIE WELL #: 2501H RRCID -> 265060 COMPL. DATE 09/10/2011 TOTAL DEPTH 9377 PERF. 9975 - 12287

11	DLQ G-10		5685	-0-	5685	5685	272 88	1 9	5325	2	N	80					280
12	DLQ G-10		6587	-0-	6587	12272	272 112	1 9	6203	2	N	102	194	1			188
01	20069	X	7797	-0-	-12272	-0-	228 123	1 9	7446	2	N	112					300
02	8916	X	8916	-0-	-0-	-0-	8737	2	179	9	N	163	201	1			262
03	7728	X	7728	-0-	-0-	-0-	7593	2	135	9	N	123	197	1			188
*04	7697	X	7697	-0-	-0-	-0-	7519	2	178	9	N	162					350

ST. CLAIR (9200) 79636 750 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
MCMORDIE 86 WELL #: 7 RRCID -> 172059 COMPL. DATE 01/26/1999 TOTAL DEPTH 9950 PERF. 8872 - 9432

11	3120	X	2803	-0-	-317	-0-	66 2	1 4	2735	3	N	-0-					153
12	3038	X	2960	-0-	-78	-0-	71 3	1 4	2849 37	3 9	N	34	182	1			5
01	3286	X	2877	-0-	-409	-0-	69 2	1 4	2671 135	3 9	N	123					128
02	2842	X	2649	-0-	-193	-0-	71 2	1 4	2576	3	N	-0-					128
03	3183	X	3183	-0-	-0-	-0-	79 2	1 4	2951 151	3 9	N	137	199	1			66
04	2850	X	2809	-0-	-41	-0-	40 1	1 4	2722 46	3 9	N	42					108

UNIT PETROLEUM COMPANY 877099
MCMORDIE-A- WELL #: 6 RRCID -> 136591 COMPL. DATE 09/14/1985 TOTAL DEPTH 9809 PERF. 9432 - 9733

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48

ST. CLAIR (9200) //CONT.// 79636 750 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
MCMORDIE WELL #: 2601H RRCID -> 265050 COMPL. DATE 12/21/2010 TOTAL DEPTH 9586 PERF.10230 - 11754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	27450	X	22386	-0-	-5064	-0-	279	1	21571	2	N	487	577	1			438
							536	9									
12	22728	X	22728	-0-	-0-	-0-	279	1	21865	2	N	531	396	1			573
							584	9									
01	23994	X	23920	-0-	-74	-0-	699	1	22649	2	N	520	773	1			320
							572	9									
02	22446	X	22158	-0-	-288	-0-	21623	2	535	9	N	486	388	1			418
03	23194	X	23194	-0-	-0-	-0-	22656	2	538	9	N	489	584	1			323
04	23160	X	22643	-0-	-517	-0-	22127	2	516	9	N	469	382	1			410

SAND CREEK (LOWER MORROW) 80458 225 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
WYNN-CROSBY OPERATING, LTD. 945581
ROGERS 461 WELL #: 1 RRCID -> 172953 COMPL. DATE 10/21/1998 TOTAL DEPTH 10740 PERF.10182 - 10390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SCANDRILL (MORROW) 81387 500 NON-ASSOCIATED ONE WELL CNTY: WHEELER
FOUNDATION ENERGY MANAGEMENT LLC 280875
LISTER WELL #: 1 RRCID -> 103744 COMPL. DATE 07/20/1982 TOTAL DEPTH 19055 PERF.15646 - 16084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	869	N	869	-0-	-0-	-0-	869	2			N	-0-					70
12	930	N	688	-0-	-242	-0-	688	2			N	-0-					70
01	1364	N	692	-0-	-672	-0-	692	2			N	-0-					70
*02	870	N	870	-0-	-0-	-0-	762	2	108	9	N	98					168
*03	1353	N	1353	-0-	-0-	-0-	1353	2			N	-0-					168
04	660	N	NO RPT	-0-	-660	-0-					N	NO RPT					168

SCHNELL (MORROW UPPER) 81536 500 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
WAKITA OPERATING, LLC 891725
ALIX-MARY WELL #: 1 RRCID -> 121080 COMPL. DATE 02/09/1986 TOTAL DEPTH 7200 PERF. 6672 - 6680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	183	N	183	-0-	-0-	-0-	183	2			N	-0-					-0-
12	185	N	185	-0-	-0-	-0-	185	2			N	-0-					-0-
01	169	N	169	-0-	-0-	-0-	169	2			N	-0-					-0-
*02	145	N	134	-0-	-11	-0-	134	2			N	-0-					-0-
*03	224	N	224	-0-	-0-	-0-	224	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SECOND CREEK (MORROW UPPER) 82045 200 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
ENERVEST OPERATING, L.L.C. 252131
ELEVEN BAR WELL #: 1 RRCID -> 149600 COMPL. DATE 03/27/1994 TOTAL DEPTH 9450 PERF. 8698 - 8706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SECOND CREEK (MORROW UPPER) //CONT.// 82045 200 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
H & L OPERATING CO., LLC 339787
DUKE WELL #: 1857 RRCID -> 141693 COMPL. DATE 03/23/1992 TOTAL DEPTH 9480 PERF. 8771 - 8781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1276	N	1276	-0-	-0-	-0-	10	1	1256	2	N	9			105
							10	9							
12	1519	N	359	-0-	-1160	-0-	10	1	346	2	N	3			108
							3	9							
01	1395	N	867	-0-	-528	-0-	10	1	848	2	N	8			116
							9	9							
02	1247	N	1215	-0-	-32	-0-	10	1	1199	2	N	5			121
							6	9							
03	1364	N	1364	-0-	-0-	-0-	10	1	1350	2	N	4			125
							4	9							
*04	1376	N	1376	-0-	-0-	-0-	10	1	1365	2	N	1			126
							1	9							

SHAPLEY (BROWN DOLOMITE) 82677 050 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY 040798
ARCHER TRUST 282 WELL #: 1 RRCID -> 214852 COMPL. DATE 01/25/2006 TOTAL DEPTH 3028 PERF. 2835 - 5306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	360	N	318	-0-	-42	-0-	318	2			N	-0-			-0-
12	355	N	355	-0-	-0-	-0-	355	2			N	-0-			-0-
01	386	N	386	-0-	-0-	-0-	386	2			N	-0-			-0-
02	320	N	320	-0-	-0-	-0-	320	2			N	-0-			-0-
*03	296	N	296	-0-	-0-	-0-	296	2			N	-0-			-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

ARCHER TRUST 247 WELL #: 1H RRCID -> 219391 COMPL. DATE 03/31/2006 TOTAL DEPTH 2938 PERF. 2739 - 4890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	330	N	240	-0-	-90	-0-	240	2			N	-0-			-0-
12	194	N	194	-0-	-0-	-0-	194	2			N	-0-			-0-
01	341	N	171	-0-	-170	-0-	171	2			N	-0-			-0-
02	232	N	172	-0-	-60	-0-	172	2			N	-0-			-0-
*03	178	N	178	-0-	-0-	-0-	178	2			N	-0-			-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

ARCHER TRUST 283 WELL #: 1H RRCID -> 253324 COMPL. DATE 04/13/2006 TOTAL DEPTH 3027 PERF. 2800 - 4811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1080	N	1063	-0-	-17	-0-	1063	2			N	-0-			-0-
12	1125	N	1125	-0-	-0-	-0-	1125	2			N	-0-			-0-
01	1120	N	1120	-0-	-0-	-0-	1120	2			N	-0-			-0-
02	1128	N	1128	-0-	-0-	-0-	1128	2			N	-0-			-0-
*03	1184	N	1184	-0-	-0-	-0-	1184	2			N	-0-			-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

STRAT LAND EXPLORATION COMPANY 825420
THORMODSGAARD WELL #: 5H RRCID -> 180393 COMPL. DATE 08/21/2000 TOTAL DEPTH 3053 PERF. 3113 - 3992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

LILLIE WELL #: 2 RRCID -> 182435 COMPL. DATE 08/17/2000 TOTAL DEPTH 6950 PERF. 3053 - 4494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

SHAPLEY (BROWN DOLOMITE) //CONT.// 82677 050 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
STRAT LAND EXPLORATION COMPANY //CONT.// 825420
BLACK WELL #: 4H RRCID -> 183239 COMPL. DATE 04/13/2001 TOTAL DEPTH 3068 PERF. 3231 - 4811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ALEXANDER WELL #: 1 RRCID -> 184511 COMPL. DATE 04/28/2001 TOTAL DEPTH 7350 PERF. 3162 - 4164

11	840	N	569	-0-	-271	-0-	569	2			N	-0-					-0-
12	651	N	516	-0-	-135	-0-	516	2			N	-0-					-0-
01	558	N	-0-	-0-	-558	-0-					N	-0-					-0-
02	551	N	-0-	-0-	-551	-0-					N	-0-					-0-
03	1058	N	1058	-0-	-0-	-0-	1058	2			N	-0-					-0-
*04	413	N	413	-0-	-0-	-0-	413	2			N	-0-					-0-

THORMODSGAARD WELL #: 4 RRCID -> 214187 COMPL. DATE 11/17/2005 TOTAL DEPTH 6900 PERF. 2876 - 2976

11	690	N	648	-0-	-42	-0-	130	1	518	2	N	-0-					-0-
12	1261	N	1261	-0-	-0-	-0-	130	1	1131	2	N	-0-					-0-
01	1180	N	1180	-0-	-0-	-0-	130	1	1050	2	N	-0-					-0-
02	638	N	452	-0-	-186	-0-	130	1	322	2	N	-0-					-0-
03	1271	N	-0-	-0-	-1271	-0-					N	-0-					-0-
04	1140	N	-0-	-0-	-1140	-0-					N	-0-					-0-

SHAPLEY (MORROW) 82677 333 ASSOCIATED 49B CNTY: HANSFORD
APACHE CORPORATION 027200
JACKSON, ROYAL C. -B- WELL #: 1 RRCID -> 022647 COMPL. DATE 04/29/1960 TOTAL DEPTH 7640 PERF. 6900 - 6910

11	870	#	175	-0-	-695	-0-	175	3			N	-0-					44
12	868	#	370	-0-	-498	-0-	370	3			N	-0-					44
01	465	#	403	-0-	-62	-0-	403	3			N	-0-					44
02	413	R	413	-0-	-0-	-0-	413	3			N	-0-					44
03	471	R	471	-0-	-0-	-0-	471	3			N	-0-					44
*04	451	R	451	-0-	-0-	-0-	451	3			N	-0-					44

SHAPLEY, F. A., JR. WELL #: 4 RRCID -> 184850 COMPL. DATE N/A TOTAL DEPTH 7055 PERF. 6913 - 6926

11	630	#	172	-0-	-458	-0-	172	3			N	-0-					102
12	651	#	369	-0-	-282	-0-	369	3			N	-0-					102
01	745	R	745	-0-	-0-	-0-	745	3			N	-0-					102
02	972	R	972	-0-	-0-	-0-	972	3			N	-0-					102
03	929	R	929	-0-	-0-	-0-	929	3			N	-0-					102
*04	746	R	746	-0-	-0-	-0-	746	3			N	-0-					102

ARROW OIL & GAS, LLC 033228
BERNSTEIN WELL #: 1038 RRCID -> 174289 COMPL. DATE N/A TOTAL DEPTH 7150 PERF. 6924 - 6940

11	900	#	759	-0-	-141	-0-	749	2	10	9	N	9					280
12	899	#	432	-0-	-467	-0-	424	2	8	9	N	7					287
01	558	#	277	-0-	-281	-0-	275	2	2	9	N	2					289
02	889	R	889	-0-	-0-	-0-	881	2	8	9	N	7					296
03	1053	R	1053	-0-	-0-	-0-	1047	2	6	9	N	5					301
*04	985	R	985	-0-	-0-	-0-	979	2	6	9	N	5					306

SHAPLEY (MORROW) //CONT.// 82677 333 ASSOCIATED 49B CNTY: HANSFORD
ATHENA ENERGY, INC. 036051
LANGSTON UNIT WELL #: 1 RRCID -> 040113 COMPL. DATE 10/01/1965 TOTAL DEPTH 7500 PERF. 6899 - 6905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					34
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					34
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					34
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					34
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					34
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					34

CONOCOPHILLIPS COMPANY 172232
ALEXANDER I WELL #: 1 RRCID -> 158962 COMPL. DATE 05/20/1996 TOTAL DEPTH 7250 PERF. 6768 - 6776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1800	#	1658	-0-	-142	-0-	1658	3			N	-0-					-0-
12	1798	#	1714	-0-	-84	-0-	1714	3			N	-0-					-0-
01	1798	#	1665	-0-	-133	-0-	1665	3			N	-0-					-0-
02	1682	#	1459	-0-	-223	-0-	1459	3			N	-0-					-0-
03	1871	R	1871	-0-	-0-	-0-	1871	3			N	-0-					-0-
*04	1699	R	1699	-0-	-0-	-0-	1699	3			N	-0-					-0-

NIX WELL #: 2 RRCID -> 179979 COMPL. DATE 09/28/2000 TOTAL DEPTH 6937 PERF. 6734 - 6740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1740	#	1646	-0-	-94	-0-	1646	2			N	-0-					98
12	1895	R	1895	-0-	-0-	-0-	1895	2			N	-0-					98
01	2077	#	1875	-0-	-202	-0-	1875	2			N	-0-					98
02	1943	#	1681	-0-	-262	-0-	1681	2			N	-0-					98
03	2077	#	1741	-0-	-336	-0-	1741	2			N	-0-					98
04	1830	#	1685	-0-	-145	-0-	1685	2			N	-0-					98

SAL WELL #: 3 RRCID -> 188880 COMPL. DATE 04/05/2002 TOTAL DEPTH 6900 PERF. 6736 - 6745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	#	172	-0-	-68	-0-	166	2	6	9	N	5					142
12	248	#	-0-	-0-	-248	-0-					N	3					145
01	248	#	30	-0-	-218	-0-	22	2	8	9	N	7					152
02	232	#	220	-0-	-12	-0-	220	2			N	-0-	96	1			56
03	238	R	238	-0-	-0-	-0-	238	2			N	-0-					56
*04	187	R	187	-0-	-0-	-0-	187	2			N	-0-					56

NIX WELL #: 5 RRCID -> 212662 COMPL. DATE 09/10/2005 TOTAL DEPTH 6850 PERF. 6672 - 6682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CONTINENTAL TREND RESOURCES, INC 173783
STAVLO WELL #: 1 RRCID -> 106380 COMPL. DATE 10/28/1982 TOTAL DEPTH 7502 PERF. 6876 - 6892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2010	#	1191	-0-	-819	-0-	1191	2			N	-0-					-0-
12	2404	R	2404	-0-	-0-	-0-	2404	2			N	-0-					-0-
01	2200	R	2200	-0-	-0-	-0-	2200	2			N	-0-					-0-
02	1740	#	1583	-0-	-157	-0-	1583	2			N	-0-					-0-
03	2418	#	2163	-0-	-255	-0-	2163	2			N	-0-					-0-
04	2340	#	2007	-0-	-333	-0-	2007	2			N	-0-					-0-

SHAPLEY (MORROW) //CONT.// 82677 333 ASSOCIATED 49B CNTY: HANSFORD
CONTINENTAL TREND RESOURCES, INC//CONT.// 173783
STAVLO WELL #: 3 RRCID -> 187546 COMPL. DATE 09/24/2001 TOTAL DEPTH 7201 PERF. 6886 - 6894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2160	#	1333	-0-	-827	-0-	1333	2			N	-0-					-0-
12	2291	R	2291	-0-	-0-	-0-	2291	2			N	-0-					-0-
01	2201	#	2087	-0-	-114	-0-	2087	2			N	-0-					-0-
02	1943	#	1768	-0-	-175	-0-	1768	2			N	-0-					-0-
03	2294	#	2163	-0-	-131	-0-	2163	2			N	-0-					-0-
04	2220	#	2001	-0-	-219	-0-	2001	2			N	-0-					-0-

CRAWLEY PETROLEUM CORPORATION 186937
BAYLESS WELL #: 1 RRCID -> 070840 COMPL. DATE 02/10/1977 TOTAL DEPTH 7009 PERF. 6876 - 6886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	#	145	-0-	-5	-0-	145	2			N	-0-					-0-
12	129	R	129	-0-	-0-	-0-	129	2			N	-0-					-0-
01	270	R	270	-0-	-0-	-0-	270	2			N	-0-					-0-
*02	226	R	226	-0-	-0-	-0-	226	2			N	-0-					-0-
03	15	#	-0-	-0-	-15	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 03/04/2016 - PLUGGED 03/04/16

JCB II ENTERPRISES, LLC 430581
ARCHER -B- WELL #: 1 RRCID -> 117652 COMPL. DATE 07/01/1985 TOTAL DEPTH 7440 PERF. 6838 - 6849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	#	274	-0-	-86	-0-	274	2			N	-0-					-0-
12	372	#	271	-0-	-101	-0-	271	2			N	-0-					-0-
01	310	#	280	-0-	-30	-0-	280	2			N	-0-					-0-
02	290	#	279	-0-	-11	-0-	279	2			N	-0-					-0-
03	310	#	299	-0-	-11	-0-	299	2			N	-0-					-0-
*04	286	R	286	-0-	-0-	-0-	286	2			N	-0-					-0-

MEWBOURNE OIL COMPANY 562560
BRANDVIK, HARRIET WELL #: 1 RRCID -> 022645 COMPL. DATE 04/05/1962 TOTAL DEPTH 7060 PERF. 6874 - 5719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1590	#	1266	-0-	-324	-0-	508	1	758	2	N	-0-					-0-
12	1643	#	1240	-0-	-403	-0-	411	1	829	2	N	-0-					-0-
01	1302	#	1182	-0-	-120	-0-	278	1	904	2	N	-0-					-0-
02	1218	#	887	-0-	-331	-0-	54	1	833	2	N	-0-					-0-
03	1302	#	829	-0-	-473	-0-	152	1	677	2	N	-0-					-0-
04	1260	#	1036	-0-	-224	-0-	30	1	1006	2	N	-0-					-0-

LOGSDON WELL #: 1 RRCID -> 123747 COMPL. DATE 02/22/1987 TOTAL DEPTH 7014 PERF. 6941 - 6955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2100	#	752	-0-	-1348	-0-	12	1	740	2	N	-0-					-0-
12	2201	R	2201	-0-	-0-	-0-	22	1	2179	2	N	-0-					-0-
01	2615	R	2615	-0-	-0-	-0-	31	1	2584	2	N	-0-					-0-
02	2059	#	1658	-0-	-401	-0-	21	1	1637	2	N	-0-					-0-
03	2290	R	2290	-0-	-0-	-0-	31	1	2259	2	N	-0-					-0-
04	2520	#	2145	-0-	-375	-0-	30	1	2115	2	N	-0-					-0-

ETLING "36" WELL #: 2 RRCID -> 182568 COMPL. DATE 04/18/2001 TOTAL DEPTH 7660 PERF. 6974 - 6980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1200	#	490	-0-	-710	-0-	15	1	475	2	N	-0-					-0-
12	1318	R	1318	-0-	-0-	-0-	22	1	1296	2	N	-0-					-0-
01	1265	R	1265	-0-	-0-	-0-	31	1	1234	2	N	-0-					-0-
02	1131	#	994	-0-	-137	-0-	23	1	971	2	N	-0-					-0-
03	1333	#	1227	-0-	-106	-0-	31	1	1196	2	N	-0-					-0-
04	1290	#	1232	-0-	-58	-0-	30	1	1202	2	N	-0-					-0-

SHAPLEY (MORROW) //CONT.// 82677 333 ASSOCIATED 49B CNTY: HANSFORD
STRAT LAND EXPLORATION COMPANY 825420
ARCHER WELL #: 1 RRCID -> 117401 COMPL. DATE 02/01/2002 TOTAL DEPTH 7400 PERF. 6712 - 6810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2940	#	2854	-0-	-86	-0-	2851	2	3	9	N	3					30
12	3038	#	2865	-0-	-173	-0-	2865	2			N	-0-					30
01	3038	#	2063	-0-	-975	-0-	2063	2			N	-0-					30
02	2813	#	2367	-0-	-446	-0-	2367	2			N	-0-					30
03	2945	#	2154	-0-	-791	-0-	2154	2			N	-0-					30
04	2850	#	44	-0-	-2806	-0-	44	2			N	-0-					30

ARCHER -A- WELL #: 1 RRCID -> 117644 COMPL. DATE 06/25/1985 TOTAL DEPTH 7103 PERF. 6785 - 6889

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1170	#	987	-0-	-183	-0-	130	1	857	2	N	-0-					200
12	1209	#	1013	-0-	-196	-0-	130	1	883	2	N	-0-					200
01	1209	#	913	-0-	-296	-0-	130	1	783	2	N	-0-					200
02	1131	#	784	-0-	-347	-0-	130	1	654	2	N	-0-					200
03	1116	#	1092	-0-	-24	-0-	130	1	962	2	N	-0-					200
04	990	#	364	-0-	-626	-0-	130	1	234	2	N	-0-					200

ARCHER -C- WELL #: 1 RRCID -> 117678 COMPL. DATE 02/01/2002 TOTAL DEPTH 7398 PERF. 6740 - 6793

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2520	#	1702	-0-	-818	-0-	1702	2			N	-0-					-0-
12	2604	#	1732	-0-	-872	-0-	1732	2			N	-0-					-0-
01	2604	#	1695	-0-	-909	-0-	1695	2			N	-0-					-0-
02	2436	#	1563	-0-	-873	-0-	1563	2			N	-0-					-0-
03	2325	#	1713	-0-	-612	-0-	1713	2			N	-0-					-0-
04	1710	#	1673	-0-	-37	-0-	1673	2			N	-0-					-0-

GERTRUDE WELL #: 1 RRCID -> 122698 COMPL. DATE 06/26/2002 TOTAL DEPTH 7400 PERF. 6682 - 6689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1200	#	1111	-0-	-89	-0-	175	1	726	2	N	191					284
							210	9									
12	1240	#	668	-0-	-572	-0-	202	1	317	2	N	135	183	1			236
							149	9									
01	1240	#	912	-0-	-328	-0-	202	1	555	2	N	141					377
							155	9									
02	1131	#	869	-0-	-262	-0-	202	1	516	2	N	137	185	1			329
							151	9									
03	1178	#	918	-0-	-260	-0-	202	1	572	2	N	131	169	1			291
							144	9									
04	1110	#	1013	-0-	-97	-0-	202	1	636	2	N	159	352	1			98
							175	9									

HARVEY WELL #: 1 RRCID -> 122699 COMPL. DATE 04/21/1999 TOTAL DEPTH 7100 PERF. 6848 - 6866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

SHAPLEY (MORROW) //CONT.// 82677 333 ASSOCIATED 49B CNTY: HANSFORD
STRAT LAND EXPLORATION COMPANY //CONT.// 825420

LILLIE WELL #: 1 RRCID -> 126314 COMPL. DATE 11/22/2005 TOTAL DEPTH 6950 PERF. 6706 - 6811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	780	#	511	-0-	-269	-0-	130	1	378	2	N	3					142
							3	9									
12	589	#	491	-0-	-98	-0-	130	1	358	2	N	3					145
							3	9									
01	775	#	485	-0-	-290	-0-	130	1	349	2	N	5					150
							6	9									
02	725	#	460	-0-	-265	-0-	130	1	326	2	N	4					154
							4	9									
03	775	#	491	-0-	-284	-0-	130	1	360	2	N	1					155
							1	9									
04	510	#	94	-0-	-416	-0-	26	1	68	2	N	-0-					155

BLACK WELL #: 2 RRCID -> 126625 COMPL. DATE 01/12/1988 TOTAL DEPTH 6950 PERF. 6763 - 6772

11	570	#	275	-0-	-295	-0-	275	2			N	-0-					-0-
12	899	#	201	-0-	-698	-0-	201	2			N	-0-					-0-
01	899	#	48	-0-	-851	-0-	48	2			N	-0-					-0-
02	841	#	-0-	-0-	-841	-0-					N	-0-					-0-
03	527	#	31	-0-	-496	-0-	31	2			N	-0-					-0-
04	270	#	-0-	-0-	-270	-0-					N	-0-					-0-

HARVEY WELL #: 4 RRCID -> 133388 COMPL. DATE 04/19/1990 TOTAL DEPTH 7050 PERF. 6784 - 6881

11	1613	R	1613	-0-	-0-	-0-	202	1	1342	2	N	63					162
							69	9									
12	1612	#	1321	-0-	-291	-0-	202	1	1089	2	N	27					189
							30	9									
01	1612	#	686	-0-	-926	-0-	202	1	473	2	N	10					199
							11	9									
02	1889	R	1889	-0-	-0-	-0-	202	1	1576	2	N	101	181	1			119
							111	9									
03	1674	#	1588	-0-	-86	-0-	202	1	1313	2	N	66					185
							73	9									
04	1620	#	612	-0-	-1008	-0-	202	1	410	2	N	-0-					185

FLETCHER WELL #: 2 RRCID -> 135707 COMPL. DATE 04/01/2012 TOTAL DEPTH 6972 PERF. 6669 - 6769

11	2070	#	2004	-0-	-66	-0-	1850	2	154	9	N	140	154	1			153
12	2139	#	1696	-0-	-443	-0-	1497	2	199	9	N	181					334
01	2108	#	211	-0-	-1897	-0-	186	2	25	9	N	23					357
02	2045	R	2045	-0-	-0-	-0-	1850	2	195	9	N	177	186	1			348
03	2077	#	2015	-0-	-62	-0-	1879	2	136	9	N	124	183	1			289
04	2010	#	1954	-0-	-56	-0-	1801	2	153	9	N	139	179	1			249

FOWLSTON WELL #: 1 RRCID -> 141186 COMPL. DATE 11/16/1991 TOTAL DEPTH 6757 PERF. 6665 - 6677

11	2310	#	2068	-0-	-242	-0-	2068	2			N	-0-					-0-
12	2263	#	2105	-0-	-158	-0-	2105	2			N	-0-					-0-
01	2294	#	1756	-0-	-538	-0-	1756	2			N	-0-					-0-
02	2146	#	619	-0-	-1527	-0-	619	2			N	-0-					-0-
03	2294	#	788	-0-	-1506	-0-	788	2			N	-0-					-0-
04	2070	#	902	-0-	-1168	-0-	902	2			N	-0-					-0-

STEDJE WELL #: 1 RRCID -> 141508 COMPL. DATE 04/27/1992 TOTAL DEPTH 6856 PERF. 6688 - 6698

11	510	#	262	-0-	-248	-0-	130	1	132	2	N	-0-					-0-
12	626	R	626	-0-	-0-	-0-	130	1	496	2	N	-0-					-0-
01	558	#	401	-0-	-157	-0-	130	1	271	2	N	-0-					-0-
02	522	#	385	-0-	-137	-0-	94	1	291	2	N	-0-					-0-
03	620	#	269	-0-	-351	-0-	84	1	185	2	N	-0-					-0-
04	600	#	577	-0-	-23	-0-	130	1	447	2	N	-0-					-0-

SHAPLEY (MORROW) //CONT.// 82677 333 ASSOCIATED 49B CNTY: HANSFORD
STRAT LAND EXPLORATION COMPANY //CONT.// 825420

MURRELL WELL #: 2 RRCID -> 155828 COMPL. DATE 08/15/1995 TOTAL DEPTH 6880 PERF. 6691 - 6701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1740	#	1290	-0-	-450	-0-	1290	2			N	-0-					-0-
12	1798	#	688	-0-	-1110	-0-	688	2			N	-0-					-0-
01	1798	#	671	-0-	-1127	-0-	671	2			N	-0-					-0-
02	1682	#	490	-0-	-1192	-0-	490	2			N	-0-					-0-
03	1798	#	1651	-0-	-147	-0-	1651	2			N	-0-					-0-
04	1290	#	1018	-0-	-272	-0-	1018	2			N	-0-					-0-

CROWE WELL #: 2 RRCID -> 158546 COMPL. DATE 03/20/1996 TOTAL DEPTH 7100 PERF. 6876 - 6892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1470	#	710	-0-	-760	-0-	710	2			N	-0-					-0-
12	1550	#	253	-0-	-1297	-0-	253	2			N	-0-					-0-
01	1550	#	750	-0-	-800	-0-	750	2			N	-0-					-0-
02	1450	#	1048	-0-	-402	-0-	1048	2			N	-0-					-0-
03	1094	R	1094	-0-	-0-	-0-	1094	2			N	-0-					-0-
*04	825	R	825	-0-	-0-	-0-	825	2			N	-0-					-0-

ARCHER "D" WELL #: 1 RRCID -> 159587 COMPL. DATE 07/18/1996 TOTAL DEPTH 7475 PERF. 6858 - 6868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	R	750	-0-	-0-	-0-	750	2			N	-0-					139
12	691	R	691	-0-	-0-	-0-	691	2			N	-0-					139
01	465	#	103	-0-	-362	-0-	103	2			N	-0-					139
02	725	#	345	-0-	-380	-0-	345	2			N	-0-					139
03	775	#	732	-0-	-43	-0-	732	2			N	-0-					139
*04	901	R	901	-0-	-0-	-0-	901	2			N	-0-					139

CATOR WELL #: 3 RRCID -> 162972 COMPL. DATE 02/16/1997 TOTAL DEPTH 7050 PERF. 6837 - 6844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	380	R	380	-0-	-0-	-0-	380	2			N	-0-					-0-
12	354	R	354	-0-	-0-	-0-	354	2			N	-0-					-0-
01	372	#	343	-0-	-29	-0-	343	2			N	-0-					-0-
02	377	#	325	-0-	-52	-0-	325	2			N	-0-					-0-
03	403	#	332	-0-	-71	-0-	332	2			N	-0-					-0-
04	390	#	304	-0-	-86	-0-	304	2			N	-0-					-0-

THORMODSGAARD WELL #: 2 RRCID -> 181586 COMPL. DATE 12/07/2000 TOTAL DEPTH 6950 PERF. 6802 - 6808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIVINS WELL #: 1137 RRCID -> 187654 COMPL. DATE 12/20/2001 TOTAL DEPTH 6950 PERF. 6750 - 6758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7680	#	6899	-0-	-781	-0-	6899	2			N	-0-					-0-
12	7936	#	6670	-0-	-1266	-0-	6670	2			N	-0-					-0-
01	7936	#	6263	-0-	-1673	-0-	6263	2			N	-0-					-0-
02	6786	#	3578	-0-	-3208	-0-	3578	2			N	-0-					-0-
03	8370	R	8370	-0-	-0-	-0-	8370	2			N	-0-					-0-
04	6900	#	4699	-0-	-2201	-0-	4699	2			N	-0-					-0-

STAVLO WELL #: 1089 RRCID -> 199202 COMPL. DATE 10/07/2003 TOTAL DEPTH 6975 PERF. 6742 - 6750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2160	#	-0-	-0-	-2160	-0-					N	-0-					-0-
12	2232	#	-0-	-0-	-2232	-0-					N	-0-					-0-
01	775	#	-0-	-0-	-775	-0-					N	-0-					-0-
02	87	R	87	-0-	-0-	-0-	87	2			N	-0-					-0-
03	314	R	314	-0-	-0-	-0-	314	2			N	-0-					-0-
*04	413	R	413	-0-	-0-	-0-	413	2			N	-0-					-0-

SHAPLEY (MORROW) //CONT.// 82677 333 ASSOCIATED 49B CNTY: HANSFORD
STRAT LAND EXPLORATION COMPANY //CONT.// 825420
BIVINS WELL #: 5138 RRCID -> 218746 COMPL. DATE 06/01/2006 TOTAL DEPTH 6925 PERF. 6666 - 6722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	#	415	-0-	-5	-0-	415	2			N	-0-					-0-
12	413	R	413	-0-	-0-	-0-	413	2			N	-0-					-0-
01	434	#	-0-	-0-	-434	-0-					N	-0-					-0-
02	406	#	-0-	-0-	-406	-0-					N	-0-					-0-
03	434	#	-0-	-0-	-434	-0-					N	-0-					-0-
04	420	#	-0-	-0-	-420	-0-					N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
LAIRD WELL #: 2 RRCID -> 022646 COMPL. DATE 11/18/1961 TOTAL DEPTH 7100 PERF. N/A

11	660	#	416	-0-	-244	-0-	416	2			N	-0-					-0-
12	730	R	730	-0-	-0-	-0-	730	2			N	-0-					-0-
01	713	#	-0-	-0-	-713	-0-					N	-0-					-0-
02	667	#	489	-0-	-178	-0-	489	2			N	-0-					-0-
03	744	#	688	-0-	-56	-0-	688	2			N	-0-					-0-
04	720	#	650	-0-	-70	-0-	650	2			N	-0-					-0-

LAIRD WELL #: 3 RRCID -> 203043 COMPL. DATE N/A TOTAL DEPTH 7100 PERF. 6934 - 6959

11	1530	#	989	-0-	-541	-0-	981	2	8	9	N	7					271
12	1625	R	1625	-0-	-0-	-0-	1606	2	19	9	N	17					288
01	1568	R	1568	-0-	-0-	-0-	1554	2	14	9	N	13					301
02	1421	#	1203	-0-	-218	-0-	1203	2			N	-0-	185	1			116
03	1676	R	1676	-0-	-0-	-0-	1654	2	22	9	N	20					136
*04	1567	R	1567	-0-	-0-	-0-	1545	2	22	9	N	20					156

SHAPLEY (MORROW -B-) 82677 666 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
MEWBOURNE OIL COMPANY 562560
ETLING WELL #: 1 RRCID -> 035181 COMPL. DATE 01/14/1965 TOTAL DEPTH 7100 PERF. 6996 - 7002

11	2841	N	2841	-0-	-0-	-0-	30	1	2811	2	N	-0-					96
12	3100	N	3168	-0-	68	68	28	1	3140	2	N	-0-					96
01	3100	N	3053	-0-	-47	21	31	1	3022	2	N	-0-					96
02	2900	N	2881	-0-	-19	2	29	1	2852	2	N	-0-					96
03	3038		2096	-0-	-942	-0-	29	1	2067	2	N	-0-					96
04	2940		2450	-0-	-490	-0-	30	1	2420	2	N	-0-					96

SHAPLEY, NW. (MARMATON) 82681 500 ASSOCIATED 49B CNTY: HANSFORD
STRAT LAND EXPLORATION COMPANY 825420
HENSON WELL #: 1 RRCID -> 278145 COMPL. DATE 11/07/2014 TOTAL DEPTH 6367 PERF. 3053 - 5962

11	0	#	-0-	-0-	-0-	-0-					N	-0-					57
12	1240	#	-0-	-0-	-1240	-0-					N	-0-					57
01	1643	#	-0-	-0-	-1643	-0-					N	-0-					57
02	1537	#	-0-	-0-	-1537	-0-					N	-0-					57
03	1643	#	135	-0-	-1508	-0-	135	2			N	-0-					57
04	0	#	-0-	-0-	-0-	-0-					N	-0-					57

SHAPLEY,S(MORROW,UP.) 82682 600 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
CHESAPEAKE OPERATING, L.L.C. 147699
RENNER WELL #: 1 RRCID -> 094637 COMPL. DATE 06/29/1981 TOTAL DEPTH 6848 PERF. 6792 - 6799

11	330	N	264	-0-	-66	-0-	264	2			N	-0-					17
12	384	N	384	-0-	-0-	-0-	384	2			N	-0-					17
01	341	N	324	-0-	-17	-0-	324	2			N	-0-					17
02	306	N	306	-0-	-0-	-0-	306	2			N	-0-					17
03	372	N	319	-0-	-53	-0-	319	2			N	-0-					17
*04	305	N	305	-0-	-0-	-0-	305	2			N	-0-					17

SHAPLEY,S(MORROW,UP.) //CONT.// 82682 600 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
DISCOVERY OPERATING, INC. 220865
ARCHER WELL #: 1282 RRCID -> 109893 COMPL. DATE 02/12/1984 TOTAL DEPTH 7456 PERF. 6854 - 6860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	2	-0-	-118	-0-	2	3			N	-0-					-0-
12	124	N	5	-0-	-119	-0-	5	3			N	-0-					-0-
01	31	N	21	-0-	-10	-0-	21	3			N	-0-					-0-
02	2	N	-0-	-0-	-2	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 02/17/2016 - PLUGGED 02/17/16

MEWBOURNE OIL COMPANY 562560
HIGGS WELL #: 1 RRCID -> 081025 COMPL. DATE 02/22/1979 TOTAL DEPTH 7030 PERF. 6848 - 6913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	900	N	828	-0-	-72	-0-	12	1	816	2	N	-0-					64
12	1619	N	1619	-0-	-0-	-0-	20	1	1599	2	N	-0-					64
01	1667	N	1667	-0-	-0-	-0-	29	1	1638	2	N	-0-					64
02	1399	N	1399	-0-	-0-	-0-	25	1	1374	2	N	-0-					64
03	1612	N	1380	-0-	-232	-0-	31	1	1349	2	N	-0-					64
04	1620	N	1449	-0-	-171	-0-	30	1	1419	2	N	-0-					64

HIGGS -41- WELL #: 1 RRCID -> 085404 COMPL. DATE 11/06/1979 TOTAL DEPTH 6995 PERF. 6860 - 6870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	300	-0-	-360	-0-	15	1	285	2	N	-0-					177
12	713	N	581	-0-	-132	-0-	21	1	560	2	N	-0-					177
01	795	N	795	-0-	-0-	-0-	31	1	755	2	N	8					185
							9	9									
02	532	N	532	-0-	-0-	-0-	24	1	508	2	N	-0-					185
03	718	N	718	-0-	-0-	-0-	31	1	687	2	N	-0-					185
04	780	N	606	-0-	-174	-0-	30	1	576	2	N	-0-					185

COLLARD WELL #: 2 RRCID -> 111120 COMPL. DATE 04/19/1984 TOTAL DEPTH 7112 PERF. 6783 - 6819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1560	X	591	-0-	-969	-0-	11	1	580	2	N	-0-					192
12	1581	X	1574	-0-	-7	-0-	21	1	1553	2	N	-0-					192
01	1764	X	1764	-0-	-0-	-0-	31	1	1733	2	N	-0-					192
02	1479	X	1196	-0-	-283	-0-	19	1	1177	2	N	-0-					192
03	1738	X	1738	-0-	-0-	-0-	31	1	1707	2	N	-0-					192
04	1710	X	1587	-0-	-123	-0-	30	1	1557	2	N	-0-					192

WAKITA OPERATING, LLC 891725
HARRIS UNIT -B- WELL #: 1 RRCID -> 030911 COMPL. DATE 01/09/1963 TOTAL DEPTH 7500 PERF. 6806 - 6810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHARE (MISSISSIPPIAN) 82691 600 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
MGE RESOURCES, INC. 563288
DOORES WELL #: 1030 RRCID -> 219440 COMPL. DATE 08/29/2006 TOTAL DEPTH 8752 PERF. 7940 - 8006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	104					343
12	248	N	-0-	-0-	-248 B	-0-					N	103	189	1			257
01	155	N	72	-0-	-83 B	-0-	24	2	48	9	N	44	191	1			110
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					110
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					110
04	60	N	-0-	-0-	-60 B	-0-					N	-0-					110

SHARE (MISSISSIPPIAN) //CONT.// 82691 600 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
REMNANT ENERGY, INC. 701555
BATMAN WELL #: 1 RRCID -> 087332 COMPL. DATE 09/12/1979 TOTAL DEPTH 8240 PERF. 8014 - 8180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	644	-0-	-16 B	-0-	644	2			N	-0-					-0-
12	658	N	658	-0-	-0- B	-0-	658	2			N	-0-					-0-
01	720	N	720	-0-	-0- B	-0-	720	2			N	-0-					-0-
02	782	N	782	-0-	-0- B	-0-	782	2			N	-0-					-0-
*03	723	N	723	-0-	-0- B	-0-	723	2			N	-0-					-0-
*04	687	N	687	-0-	-0- B	-0-	687	2			N	-0-					-0-

STRAND ENERGY, L.C. 824758
COLLINSWORTH "40" WELL #: 1 RRCID -> 193630 COMPL. DATE 01/28/2003 TOTAL DEPTH 8150 PERF. 7997 - 8064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SHARE (MORROW, UPPER) 82691 800 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
BOESE, JAKE -ET- -AL- WELL #: 1 L RRCID -> 022654 COMPL. DATE 07/02/1996 TOTAL DEPTH 7761 PERF. 7479 - 7490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	906	N	906	-0-	-0-	-0-	906	3			N	-0-					-0-
12	1182	N	1182	-0-	-0-	-0-	1182	3			N	-0-					-0-
01	1100	N	1100	-0-	-0-	-0-	1100	3			N	-0-					-0-
02	996	N	996	-0-	-0-	-0-	996	3			N	-0-					-0-
03	1178	N	1049	-0-	-129	-0-	1049	3			N	-0-					-0-
04	1050	N	962	-0-	-88	-0-	962	3			N	-0-					-0-

CHAPARRAL ENERGY, L.L.C. 144535
CONNER WELL #: 1 RRCID -> 022648 COMPL. DATE 01/13/1961 TOTAL DEPTH 8440 PERF. 8264 - 8268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CHESAPEAKE OPERATING, L.L.C. 147699
ELLEDGE WELL #: 7072 RRCID -> 069922 COMPL. DATE 10/22/1976 TOTAL DEPTH 8300 PERF. 7580 - 7590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	278	N	278	-0-	-0-	-0-	278	2			N	-0-					27
12	347	N	347	-0-	-0-	-0-	347	2			N	-0-					27
01	226	N	226	-0-	-0-	-0-	226	2			N	-0-					27
02	261	N	226	-0-	-35	-0-	226	2			N	-0-					27
03	310	N	-0-	-0-	-310	-0-					N	-0-					27
*04	262	N	262	-0-	-0-	-0-	262	2			N	-0-					27

FAULCONER, VERNON E., INC. 263701
THELMA -A- WELL #: 2 RRCID -> 022653 COMPL. DATE 12/20/1995 TOTAL DEPTH 8100 PERF. 6432 - 7433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2010	N	946	-0-	-1064	-0-	945	2	1	9	N	1					135
12	2582	N	2582	-0-	-0-	-0-	2562	2	20	9	N	18					153
01	2311	N	2311	-0-	-0-	-0-	2301	2	10	9	N	9					162
02	1851	N	1851	-0-	-0-	-0-	1851	2			N	-0-					162
03	2573	N	2224	-0-	-349	-0-	2195	2	29	9	N	26					188
04	2250	N	2128	-0-	-122	-0-	2122	2	6	9	N	5					193

SHARE (MORROW, UPPER) //CONT.// 82691 800 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
PECKENPAUGH WELL #: 1 RRCID -> 179874 COMPL. DATE 11/01/2000 TOTAL DEPTH 8050 PERF. 7371 - 7378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIDSTATES PETROLEUM COMPANY LLC 566302
MARY B WELL #: 1 RRCID -> 232580 COMPL. DATE 05/06/2008 TOTAL DEPTH 7375 PERF. 5738 - 5992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAVAGE, DON C. 748943
BIRDWELL -22- WELL #: 338 U RRCID -> 080305 COMPL. DATE 01/04/1979 TOTAL DEPTH 8400 PERF. 7596 - 7878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
12	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	101	N	101	-0-	-0-	-0-	101	1			N	-0-					-0-

TEXAS AMERICAN RESOURCES COMPANY 844344
CONNER, NELLIE WELL #: 3 RRCID -> 049390 COMPL. DATE 12/30/1970 TOTAL DEPTH 7650 PERF. 7570 - 7574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
03	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
*04	58	N	58	-0-	-0-	-0-	58	3			N	-0-					-0-

WOOLLEY, GARY W. 941486
DURHAM WELL #: 1 RRCID -> 022650 COMPL. DATE 10/26/1958 TOTAL DEPTH 8237 PERF. 7586 - 7594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	101	N	101	-0-	-0-	-0-	101	2			N	-0-					-0-
12	124	N	103	-0-	-21	-0-	103	2			N	-0-					-0-
01	105	N	105	-0-	-0-	-0-	105	2			N	-0-					-0-
02	101	N	101	-0-	-0-	-0-	101	2			N	-0-					-0-
03	103	N	103	-0-	-0-	-0-	103	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHARE, SE. (MORROW, LOWER) 82696 400 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
APACHE CORPORATION 027200
HARGROVE, H. WELL #: 1 L RRCID -> 022658 COMPL. DATE 04/17/1962 TOTAL DEPTH 7695 PERF. 7592 - 7622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SI MULT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0- B	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	#	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SHARE, SE. (MORROW, LOWER) //CONT.// 82696 400 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
PECKENPAUGH WELL #: 1 RRCID -> 079095 COMPL. DATE 08/22/2001 TOTAL DEPTH 8050 PERF. 7371 - 7868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	910	N	910	-0-	-0- B	-0-	30	1	880	2	N	-0-					-0-
12	930	N	916	-0-	-14 B	-0-	29	1	887	2	N	-0-					-0-
01	969	N	969	-0-	-0- B	-0-	30	1	939	2	N	-0-					-0-
02	870	N	856	-0-	-14 B	-0-	29	1	827	2	N	-0-					-0-
03	930	N	839	-0-	-91 B	-0-	31	1	808	2	N	-0-					-0-
04	930	N	30	-0-	-900 B	-0-	30	1			N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
CARLSON TRUST WELL #: 1 RRCID -> 086212 COMPL. DATE 06/05/1979 TOTAL DEPTH 8050 PERF. 7853 - 7861

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	990	N	637	-0-	-353 B	-0-	637	2			N	-0-					52
12	775	N	639	-0-	-136 B	-0-	639	2			N	-0-					52
01	1023	N	647	-0-	-376 B	-0-	647	2			N	-0-					52
02	609	N	595	-0-	-14 B	-0-	595	2			N	-0-					52
03	677	N	677	-0-	-0- B	-0-	677	2			N	-0-					52
*04	716	N	716	-0-	-0- B	-0-	716	2			N	-0-					52

SHARE, SE. (MORROW, LOWER I) 82696 600 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
CHAPARRAL ENERGY, L.L.C. 144535
BANNER-GREGG WELL #: 1 RRCID -> 022675 COMPL. DATE 06/25/1960 TOTAL DEPTH 8475 PERF. 8231 - 8239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					115
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					115
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					115
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					115
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					115
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					115

CHESAPEAKE OPERATING, L.L.C. 147699
ALLEN, MARY JANE ET AL WELL #: 1 RRCID -> 022676 COMPL. DATE 04/24/1961 TOTAL DEPTH 8450 PERF. 8227 - 8243

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12

SHARE, SE. (MORROW, UPPER) 82696 800 ASSOCIATED 49B CNTY: OCHILTREE
AMARILLO EXPLORATION, INC. 016802
CLEMENT ET AL WELL #: 1 RRCID -> 131920 COMPL. DATE 07/06/1989 TOTAL DEPTH 8000 PERF. 7800 - 7874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	810	#	795	-0-	-15	-0-	795	2			N	-0-					195
12	837	#	829	-0-	-8	-0-	829	2			N	-0-					195
01	837	#	826	-0-	-11	-0-	826	2			N	-0-					195
02	783	#	772	-0-	-11	-0-	772	2			N	-0-					195
03	837	#	825	-0-	-12	-0-	825	2			N	-0-					195
04	810	#	795	-0-	-15	-0-	795	2			N	-0-					195

APACHE CORPORATION 027200
HARGROVE, H. WELL #: 1 U RRCID -> 022666 COMPL. DATE 04/17/1962 TOTAL DEPTH 7695 PERF. 7328 - 7398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2	R	2	-0-	-0-	-0-	2	3			N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	2	#	-0-	-0-	-2	-0-					N	-0-					-0-
03	2	#	-0-	-0-	-2	-0-					N	-0-					-0-
*04	6	R	6	-0-	-0-	-0-	6	3			N	-0-					-0-

SHARE, SE. (MORROW, UPPER) //CONT.// 82696 800 ASSOCIATED 49B CNTY: OCHILTREE
APACHE CORPORATION //CONT.// 027200
SHARE, C. M. WELL #: 1 RRCID -> 022669 COMPL. DATE 06/17/1957 TOTAL DEPTH 7380 PERF. 7273 - 7291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GURLEY WELL #: 1 C RRCID -> 070841 COMPL. DATE 03/18/1993 TOTAL DEPTH 7800 PERF. 7214 - 7668

11	1770	#	1126	-0-	-644	-0-	1125	3	1	9	N	1					86
12	1829	#	1490	-0-	-339	-0-	1487	3	3	9	N	3					89
01	1341	R	1341	-0-	-0-	-0-	1341	3			N	-0-					89
02	1446	R	1446	-0-	-0-	-0-	1446	3			N	-0-					89
03	1488	#	1301	-0-	-187	-0-	1300	3	1	9	N	1					90
04	1440	#	1371	-0-	-69	-0-	1369	3	2	9	N	2					92

CHESAPEAKE OPERATING, L.L.C. 147699
FRANTZ WELL #: 1 RRCID -> 071931 COMPL. DATE 06/08/1977 TOTAL DEPTH 7800 PERF. 7184 - 7202

11	T. A.		-0-	-0-	-0-	-0-					N	-0-					2
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					2
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					2
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					2
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					2
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					2

FAULCONER, VERNON E., INC. 263701
BARTLETT WELL #: 2 L RRCID -> 033372 COMPL. DATE 02/25/1962 TOTAL DEPTH 7800 PERF. 7527 - 7544

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MEWBOURNE OIL COMPANY 562560
CABINESS WELL #: 1 RRCID -> 100602 COMPL. DATE 06/23/1982 TOTAL DEPTH 7720 PERF. 7554 - 7593

11	150	#	80	-0-	-70	-0-	11	1	69	2	N	-0-					215
12	156	R	156	-0-	-0-	-0-	31	1	125	2	N	-0-					215
01	155	#	128	-0-	-27	-0-	30	1	98	2	N	-0-					215
02	148	R	148	-0-	-0-	-0-	26	1	122	2	N	-0-					215
03	173	R	173	-0-	-0-	-0-	31	1	142	2	N	-0-					215
*04	168	R	168	-0-	-0-	-0-	30	1	138	2	N	-0-					215

PECKENPAUGH FARMS 648900
PECKENPAUGH, B. H. WELL #: 1 RRCID -> 022674 COMPL. DATE 05/15/1962 TOTAL DEPTH 8043 PERF. 7296 - 7304

11	DLQ G-10		554	-0-	554	2050	554	2			N	-0-					117
12	2483	R	433	-0-	-2050	-0-	433	2			N	-0-					117
01	448	R	448	-0-	-0-	-0-	448	2			N	-0-					117
02	493	#	424	-0-	-69	-0-	424	2			N	-0-					117
03	837	R	837	-0-	-0-	-0-	837	2			N	-0-					117
*04	1291	R	1291	-0-	-0-	-0-	1291	2			N	-0-					117

SHARE, SE. (MORROW, UPPER) //CONT.// 82696 800 ASSOCIATED 49B CNTY: OCHILTREE
RANGE PRODUCTION COMPANY, LLC 691795
BOESE WELL #: 145 RRCID -> 022662 COMPL. DATE 05/05/1958 TOTAL DEPTH 8056 PERF. 7386 - 7402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2280	#	1229	-0-	-1051	-0-	1229	2			N	-0-					140
12	2410	R	2410	-0-	-0-	-0-	2410	2			N	-0-					140
01	2537	R	2537	-0-	-0-	-0-	2537	2			N	-0-					140
02	2204	#	1625	-0-	-579	-0-	1625	2			N	-0-					140
*03	2889	R	2889	-0-	-0-	-0-	2889	1			N	-0-					140
*04	2817	R	2817	-0-	-0-	-0-	2817	1			N	-0-					140

TEXAS AMERICAN RESOURCES COMPANY 844344
WIEBE WELL #: 102 RRCID -> 073961 COMPL. DATE 10/11/1977 TOTAL DEPTH 7751 PERF. 7126 - 7136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	#	165	-0-	-45	-0-	165	2			N	-0-					-0-
12	217	#	171	-0-	-46	-0-	171	2			N	-0-					-0-
01	217	#	155	-0-	-62	-0-	155	2			N	-0-					-0-
02	174	#	168	-0-	-6	-0-	168	2			N	-0-					-0-
03	186	#	160	-0-	-26	-0-	160	2			N	-0-					-0-
04	180	#	159	-0-	-21	-0-	159	2			N	-0-					-0-

SHELTON RANCH (MISSISSIPPIAN) 83006 500 NON-ASSOCIATED ONE WELL CNTY: WHEELER
SANGUINE GAS EXPLORATION, LLC 748059
SHELTON WELL #: 2077H RRCID -> 273085 COMPL. DATE 06/03/2014 TOTAL DEPTH 13350 PERF.13211 - 17460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		1731	-0-	1731	6573	1632	2	99	9	N	90					475
12	T. A.		1450	-0-	1450	8023	1373	2	77	9	N	70					545
01	T. A.		1172	-0-	1172	9195	1108	2	64	9	N	58					603
02	T. A.		1278	-0-	1278	10473	1209	2	69	9	N	63					666
03	T. A.		1590	-0-	1590	12063	1481	2	109	9	N	99	386	1			379
04	T. A.	NO RPT		-0-	-0-	12063					N	NO RPT					379

SHIRE (GRANITE WASH) 83339 210 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
TOM COBLE OIL & GAS LP 861694
COBLE SHIRE 64 WELL #: 2 RRCID -> 208974 COMPL. DATE 09/15/2004 TOTAL DEPTH 6992 PERF. 6638 - 6654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37

COBLE SHIRE A60 WELL #: 3 RRCID -> 228138 COMPL. DATE 10/04/2006 TOTAL DEPTH 9880 PERF. 6613 - 6650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					140
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					140
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					140
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					140
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					140
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					140

SHIRLEY (CHESTER) 83372 075 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
MGE RESOURCES, INC. 563288
THE PHILIP JENKINS WELL #: 1 RRCID -> 177865 COMPL. DATE 05/10/2000 TOTAL DEPTH 7855 PERF. 6725 - 6739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHIRLEY (CHESTER) //CONT.// 83372 075 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
STRAT LAND EXPLORATION COMPANY 825420
JENKINS WELL #: 1117 RRCID -> 225352 COMPL. DATE 12/14/2006 TOTAL DEPTH 7000 PERF. 6050 - 6724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1950	X	1681	-0-	-269	-0-	130	1	1551	2	N	-0-					-0-
12	1984	X	1672	-0-	-312	-0-	130	1	1542	2	N	-0-					-0-
01	1860	X	1609	-0-	-251	-0-	130	1	1479	2	N	-0-					-0-
02	1711	X	1498	-0-	-213	-0-	130	1	1368	2	N	-0-					-0-
03	1767	X	1560	-0-	-207	-0-	130	1	1430	2	N	-0-					-0-
04	1680	X	1467	-0-	-213	-0-	130	1	1337	2	N	-0-					-0-

SHIRLEY (CLEVELAND) 83372 333 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
ARRINGTON CJM, INC. 033134
OWENBY WELL #: 1 RRCID -> 070674 COMPL. DATE 01/20/1977 TOTAL DEPTH 6099 PERF. 5970 - 5994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 03/04/2016 - PLUGGED 03/04/16

CHESAPEAKE OPERATING, L.L.C. 147699
KIRK UNIT WELL #: 1 RRCID -> 046516 COMPL. DATE 02/13/1969 TOTAL DEPTH 6200 PERF. 5974 - 6017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	305	N	305	-0-	-0-	-0-	305	2			N	-0-					-0-
12	316	N	316	-0-	-0-	-0-	316	2			N	-0-					-0-
01	319	N	319	-0-	-0-	-0-	319	2			N	-0-					-0-
02	341	N	341	-0-	-0-	-0-	341	2			N	-0-					-0-
03	333	N	333	-0-	-0-	-0-	333	2			N	-0-					-0-
*04	308	N	308	-0-	-0-	-0-	308	2			N	-0-					-0-

HOLT -B- WELL #: 1 RRCID -> 083699 COMPL. DATE 10/26/1977 TOTAL DEPTH 6250 PERF. 5963 - 5983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	372	-0-	-78	-0-	372	2			N	-0-					29
12	358	N	358	-0-	-0-	-0-	358	2			N	-0-					29
01	341	N	312	-0-	-29	-0-	312	2			N	-0-					29
02	348	N	293	-0-	-55	-0-	293	2			N	-0-					29
03	372	N	314	-0-	-58	-0-	314	2			N	-0-					29
04	300	N	297	-0-	-3	-0-	297	2			N	-0-					29

G. & S. INC. 292316
KIRK WELL #: 86BL RRCID -> 092239 COMPL. DATE 11/04/1997 TOTAL DEPTH 6200 PERF. 5390 - 6024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	804	N	804	-0-	-0-	-0-	804	2			N	-0-					-0-
12	809	N	809	-0-	-0-	-0-	809	2			N	-0-					-0-
01	844	N	844	-0-	-0-	-0-	844	2			N	-0-					-0-
02	786	N	786	-0-	-0-	-0-	786	2			N	-0-					-0-
*03	827	N	827	-0-	-0-	-0-	827	2			N	-0-					-0-
*04	804	N	804	-0-	-0-	-0-	804	2			N	-0-					-0-

T-Y DEVELOPMENT CORP 833903
TEYEBAUGH WELL #: 1115 RRCID -> 079430 COMPL. DATE 03/15/1978 TOTAL DEPTH 6055 PERF. 5932 - 5954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	145	-0-	-5	-0-	145	2			N	-0-					-0-
12	155	N	137	-0-	-18	-0-	137	2			N	-0-					-0-
01	155	N	127	-0-	-28	-0-	127	2			N	-0-					-0-
02	145	N	124	-0-	-21	-0-	124	2			N	-0-					-0-
03	131	N	131	-0-	-0-	-0-	131	2			N	-0-					-0-
*04	129	N	129	-0-	-0-	-0-	129	2			N	-0-					-0-

SHIRLEY (MARMATON) 83372 400 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
ARRINGTON CJM, INC. 033134
COMANCHE WELL #: 1 RRCID -> 194460 COMPL. DATE 03/24/2003 TOTAL DEPTH 7721 PERF. 6008 - 6018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5	X	-0-	-0-	-5	-0-					N	-0-					-0-
12	5	X	-0-	-0-	-5	-0-					N	-0-					-0-
01	3	X	-0-	-0-	-3	-0-					N	-0-					-0-
02	2	X	-0-	-0-	-2	-0-					N	-0-					-0-
03	2	X	-0-	-0-	-2	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

R & A MOORE, INC. 685765
THE PHILIP JENKINS WELL #: 1 RRCID -> 188785 COMPL. DATE 03/16/2002 TOTAL DEPTH 7855 PERF. 6026 - 6117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1320	X	1233	-0-	-87	-0-	1176	2	57	9	N	52					379
12	1364	X	1208	-0-	-156	-0-	1179	2	29	9	N	26	228	7			177
01	1333	X	1191	-0-	-142	-0-	1172	2	19	9	N	17					194
02	1247	X	1066	-0-	-181	-0-	1059	2	7	9	N	6					200
03	1302	X	1154	-0-	-148	-0-	1132	2	22	9	N	20					220
*04	1230	X	1043	-0-	-187	-0-	1040	2	3	9	N	3					223

STRAT LAND EXPLORATION COMPANY 825420
JENKINS WELL #: 1117 RRCID -> 225351 COMPL. DATE 12/14/2006 TOTAL DEPTH 7000 PERF. 6050 - 6100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHIRLEY (TONKAWA) 83372 666 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
G. & S. INC. 292316
KIRK WELL #: 86BU RRCID -> 092240 COMPL. DATE 09/11/1980 TOTAL DEPTH 6200 PERF. 5390 - 5400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STRAT LAND EXPLORATION COMPANY 825420
OWNBEY WELL #: 2 RRCID -> 137916 COMPL. DATE 03/01/1991 TOTAL DEPTH 6075 PERF. 5304 - 5314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHREIKEY (GRANITE WASH) 83451 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
APACHE CORPORATION 027200
MCCOY WELL #: 1 RRCID -> 229356 COMPL. DATE 05/13/2010 TOTAL DEPTH 11100 PERF. 9430 - 9566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	X	776	-0-	-64	-0-	776	2			N	-0-					102
12	868	X	773	-0-	-95	-0-	773	2			N	-0-					102
01	868	X	792	-0-	-76	-0-	792	2			N	-0-					102
02	812	X	713	-0-	-99	-0-	713	2			N	-0-					102
03	806	X	701	-0-	-105	-0-	700	2	1	9	N	1	81	1			22
04	780	X	-0-	-0-	-780	-0-					N	-0-					22

SHREIKEY (GRANITE WASH) //CONT.// 83451 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
APACHE CORPORATION //CONT.// 027200
MCCOY WELL #: 2 RRCID -> 235848 COMPL. DATE 01/18/2008 TOTAL DEPTH 10690 PERF. 9522 - 10601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-	182	1			10
12	0	X	-0-	-0-	-0-	-0-					N	-0-					10
01	0	X	-0-	-0-	-0-	-0-					N	-0-					10
02	0	X	-0-	-0-	-0-	-0-					N	-0-					10
03	0	X	-0-	-0-	-0-	-0-					N	-0-					10
04	0	X	-0-	-0-	-0-	-0-					N	-0-					10

MCCOY WELL #: 4 RRCID -> 258737 COMPL. DATE 06/04/2010 TOTAL DEPTH 10925 PERF. 8986 - 10753

11	6570	X	5463	-0-	-1107	-0-	5366	2	97	9	N	88	188	1			98
12	6572	X	5419	-0-	-1153	-0-	5323	2	96	9	N	87					185
01	6572	X	5462	-0-	-1110	-0-	5373	2	89	9	N	81	190	1			76
02	6148	X	5003	-0-	-1145	-0-	4922	2	81	9	N	74					150
03	6293	X	5061	-0-	-1232	-0-	4999	2	62	9	N	56					206
04	5460	X	4693	-0-	-767	-0-	4626	2	67	9	N	61					267

MCCOY WELL #: 5 RRCID -> 264088 COMPL. DATE 01/25/2011 TOTAL DEPTH 11130 PERF. 9037 - 10906

11	5451	X	5451	-0-	-0-	-0-	941	1	4399	2	N	101					165
							111	9									
12	2263	X	1192	-0-	-1071	-0-	154	1	1010	2	N	25					190
							28	9									
01	4546	X	4546	-0-	-0-	-0-	799	1	3682	2	N	59					249
							65	9									
02	5451	X	5451	-0-	-0-	-0-	1002	1	4385	2	N	58	189	1			118
							64	9									
03	5508	X	5508	-0-	-0-	-0-	1079	1	4364	2	N	59					177
							65	9									
*04	3869	X	3869	-0-	-0-	-0-	992	1	2821	2	N	51					228
							56	9									

BYRUM GAS UNIT WELL #: 2 RRCID -> 279579 COMPL. DATE 06/20/2015 TOTAL DEPTH 11100 PERF.10700 - 10710

11	SWR 10		4692	-0-	4692	30879	4692	2			N	-0-					18
12	SWR 10		5613	-0-	5613	36492	5613	2			N	-0-					18
01	SWR 10		4974	-0-	4974	41466	4973	2	1	9	N	1					19
02	SWR 10		4863	-0-	4863	46329	4863	2			N	-0-					19
03	SWR 10		4877	-0-	4877	51206	4877	2			N	-0-					19
04	SWR 10		5108	-0-	5108	56314	5108	2			N	-0-					19

CHESAPEAKE OPERATING, L.L.C. 147699
BULLDOG WELL #: 102 RRCID -> 223685 COMPL. DATE 09/07/2006 TOTAL DEPTH 10207 PERF.10410 - 11860

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					85
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					85
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					85
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					85
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					85
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					85

COFFEE ESTATE WELL #: 303 RRCID -> 246837 COMPL. DATE 10/07/2008 TOTAL DEPTH 10750 PERF. 9350 - 10604

11	570	X	452	-0-	-118	-0-	394	2	58	9	N	53					162
12	1860	X	1426	-0-	-434	-0-	1315	2	111	9	N	101	179	1			84
*01	1860	X	534	-0-	-1326	-0-	501	2	33	9	N	30	33	1	2	8	79
*02	1740	X	-0-	-0-	-1740	-0-					N	1	39	1	1	8	40
*03	1736	X	-0-	-0-	-1736	-0-					N	-0-					40
*04	1380	X	-0-	-0-	-1380	-0-					N	-0-	21	1			19

SHREIKEY (GRANITE WASH) //CONT.// 83451 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO 153429
BYRUM "36" WELL #: 1 RRCID -> 203375 COMPL. DATE N/A TOTAL DEPTH 11025 PERF. 9602 - 10216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	57	N	57	-0-	-0-	-0-	57	2			N	-0-					147
12	93	N	10	-0-	-83	-0-	10	2			N	-0-					147
01	62	N	-0-	-0-	-62	-0-					N	-0-					147
02	58	N	-0-	-0-	-58	-0-					N	-0-					147
03	10	N	-0-	-0-	-10	-0-					N	-0-					147
04	0	N	-0-	-0-	-0-	-0-					N	-0-					147

LE NORMAN OPERATING LLC 491579
FEENEY-COFFEE WELL #: 1 RRCID -> 133684 COMPL. DATE 12/22/1989 TOTAL DEPTH 11200 PERF.10118 - 10338

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

COFFEE ESTATE WELL #: 2 RRCID -> 160597 COMPL. DATE 12/06/1994 TOTAL DEPTH 11027 PERF. 9316 - 9338

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

RANGE PRODUCTION COMPANY, LLC 691795
MAKE BELIEVE WELL #: RRCID -> 173544 COMPL. DATE 05/05/1999 TOTAL DEPTH 11450 PERF. 9308 - 10445

11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	0	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 08/18/2010

MAKE BELIEVE WELL #: 3 RRCID -> 228856 COMPL. DATE 02/05/2007 TOTAL DEPTH 11805 PERF. 9608 - 10899

11	3360	X	3168	-0-	-192	-0-	3168	2			N	-0-					46
12	3441	X	-0-	-0-	-3441	-0-					N	-0-					46
01	3379	X	3054	-0-	-325	-0-	3054	2			N	-0-					46
02	3103	X	2826	-0-	-277	-0-	2826	2			N	-0-					46
*03	3286	X	2932	-0-	-354	-0-	2931	1	1	9	N	1					47
04	3180	X	2731	-0-	-449	-0-	2731	1			N	-0-					47

MAKE BELIEVE WELL #: 5 RRCID -> 235861 COMPL. DATE 12/15/2007 TOTAL DEPTH 11755 PERF. 9598 - 11118

11	3150	X	2689	-0-	-461	-0-	2689	2			N	-0-					222
12	3224	X	-0-	-0-	-3224	-0-					N	-0-					222
01	3162	X	2940	-0-	-222	-0-	2940	2			N	-0-					222
02	2958	X	2608	-0-	-350	-0-	2608	2			N	-0-					222
03	2821	X	2590	-0-	-231	-0-	2590	1			N	-0-					222
04	2850	X	2075	-0-	-775	-0-	2075	1			N	-0-					222

SHREIKEY (GRANITE WASH) //CONT.// 83451 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
RANGE PRODUCTION COMPANY, LLC //CONT.// 691795
MAKE BELIEVE WELL #: 11 RRCID -> 250564 COMPL. DATE 07/02/2008 TOTAL DEPTH 11368 PERF. 9330 - 10878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3780	X	3154	-0-	-626	-0-	3154	2			N	-0-					172
12	3720	X	-0-	-0-	-3720	-0-					N	38					210
01	3720	X	3519	-0-	-201	-0-	3497	2	22	9	N	20					230
02	3480	X	3299	-0-	-181	-0-	3281	2	18	9	N	16	194	1			52
*03	3720	X	3165	-0-	-555	-0-	3151	1	14	9	N	13					65
04	3420	X	2998	-0-	-422	-0-	2978	1	20	9	N	18					83

MAKE BELIEVE WELL #: 9 RRCID -> 250566 COMPL. DATE 05/29/2008 TOTAL DEPTH 11596 PERF. 9390 - 10932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4140	X	3463	-0-	-677	-0-	3449	3	14	9	N	13					190
12	4309	X	-0-	-0-	-4309	-0-					N	6	169	1			27
01	4309	X	4134	-0-	-175	-0-	4127	2	7	9	N	6					33
02	3915	X	3787	-0-	-128	-0-	3776	2	11	9	N	10					43
*03	4185	X	3915	-0-	-270	-0-	3862	1	53	9	N	48	19	1			72
04	3990	X	3916	-0-	-74	-0-	3881	1	35	9	N	32	14	1			90

MAKE BELIEVE WELL #: 7 RRCID -> 250865 COMPL. DATE 05/29/2008 TOTAL DEPTH 11600 PERF. 9338 - 10932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1740	X	1299	-0-	-441	-0-	1282	3	17	9	N	15					113
12	1705	X	-0-	-0-	-1705	-0-					N	10					123
01	1705	X	1652	-0-	-53	-0-	1652	2			N	-0-					123
02	1450	X	1419	-0-	-31	-0-	1419	2			N	-0-					123
*03	1519	X	1451	-0-	-68	-0-	1416	1	35	9	N	32	11	1			144
04	1590	X	1413	-0-	-177	-0-	1356	1	57	9	N	52	16	1			180

IMAGINE WELL #: 159 RRCID -> 250867 COMPL. DATE 07/25/2008 TOTAL DEPTH 11740 PERF. 9794 - 11172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	X	469	-0-	-191	-0-	463	3	6	9	N	5					93
12	651	X	-0-	-0-	-651	-0-					N	9					102
01	620	X	552	-0-	-68	-0-	535	2	17	9	N	15					117
02	553	X	553	-0-	-0-	-0-	539	2	14	9	N	13					130
*03	562	X	562	-0-	-0-	-0-	523	1	39	9	N	35					165
*04	556	X	556	-0-	-0-	-0-	535	1	21	9	N	19					184

MAKE BELIEVE WELL #: 8 RRCID -> 251477 COMPL. DATE 05/11/2008 TOTAL DEPTH 11790 PERF. 9530 - 11036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1710	X	1325	-0-	-385	-0-	1318	3	7	9	N	6					38
12	1705	X	-0-	-0-	-1705	-0-					N	7					45
01	1674	X	1151	-0-	-523	-0-	1142	2	9	9	N	8					53
02	1450	X	1167	-0-	-283	-0-	1161	2	6	9	N	5					58
*03	1519	X	1441	-0-	-78	-0-	1255	1	186	9	N	169	23	1			204
04	1320	X	1238	-0-	-82	-0-	1195	1	43	9	N	39	71	1			172

MAKE BELIEVE WELL #: 20 RRCID -> 253179 COMPL. DATE 08/20/2009 TOTAL DEPTH 11150 PERF. 9470 - 11008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3750	X	2944	-0-	-806	-0-	2902	2	42	9	N	38					220
12	3751	X	-0-	-0-	-3751	-0-					N	28	190	1			58
01	3751	X	3299	-0-	-452	-0-	3286	2	13	9	N	12					70
02	3132	X	3087	-0-	-45	-0-	3074	2	13	9	N	12					82
*03	3317	X	3201	-0-	-116	-0-	3121	1	80	9	N	73	22	1			133
04	3180	X	3109	-0-	-71	-0-	3084	1	25	9	N	23	29	1			127

DREAM WELL #: 158 RRCID -> 253231 COMPL. DATE 06/02/2009 TOTAL DEPTH 11650 PERF. 9817 - 11060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	94	X	94	-0-	-0-	-0-	94	3			N	-0-					209
12	93	X	-0-	-0-	-93	-0-					N	-0-					209
01	93	X	89	-0-	-4	-0-	89	2			N	-0-					209
02	95	X	95	-0-	-0-	-0-	95	2			N	-0-					209
03	93	X	86	-0-	-7	-0-	86	1			N	-0-					209
04	90	X	79	-0-	-11	-0-	79	1			N	-0-					209

SHREIKEY (GRANITE WASH) //CONT.// 83451 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
RANGE PRODUCTION COMPANY, LLC //CONT.// 691795
BYRUM GAS UNIT WELL #: 311 RRCID -> 253516 COMPL. DATE 08/05/2009 TOTAL DEPTH 11225 PERF. 9664 - 10620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2820	X	2280	-0-	-540	-0-	2262	2	18	9	N	16					98
12	2821	X	-0-	-0-	-2821	-0-					N	12					110
01	2821	X	2598	-0-	-223	-0-	2584	2	14	9	N	13					123
02	2469	X	2469	-0-	-0-	-0-	2456	2	13	9	N	12					135
*03	2635	X	2586	-0-	-49	-0-	2550	1	36	9	N	33	10	1			158
*04	2560	X	2560	-0-	-0-	-0-	2538	1	22	9	N	20	3	1			175

MAKE BELIEVE WELL #: 4 RRCID -> 254006 COMPL. DATE 03/25/2008 TOTAL DEPTH 11895 PERF. 9700 - 11234

11	3480	X	2883	-0-	-597	-0-	2860	3	23	9	N	21					151
12	3410	X	-0-	-0-	-3410	-0-					N	30					181
01	3410	X	3181	-0-	-229	-0-	3124	2	57	9	N	52					233
02	3190	X	3042	-0-	-148	-0-	3000	2	42	9	N	38					271
*03	3348	X	3102	-0-	-246	-0-	3066	1	36	9	N	33	191	1			113
04	3090	X	3008	-0-	-82	-0-	2986	1	22	9	N	20	6	1			127

IMAGINE WELL #: 2059 RRCID -> 254071 COMPL. DATE 08/19/2008 TOTAL DEPTH 11650 PERF. 9794 - 11172

11	4200	X	2978	-0-	-1222	-0-	2959	3	19	9	N	17					102
12	4340	X	-0-	-0-	-4340	-0-					N	38					140
01	4030	X	2704	-0-	-1326	-0-	2679	2	25	9	N	23					163
02	3103	X	2362	-0-	-741	-0-	2360	2	2	9	N	2					165
03	3069	X	2233	-0-	-836	-0-	2191	1	42	9	N	38					203
04	2970	X	2473	-0-	-497	-0-	2417	1	56	9	N	51					254

MAKE BELIEVE WELL #: 12 RRCID -> 254220 COMPL. DATE 09/28/2009 TOTAL DEPTH 11400 PERF. 9592 - 11136

11	2760	X	2378	-0-	-382	-0-	2341	2	37	9	N	34					192
12	2666	X	-0-	-0-	-2666	-0-					N	13					205
01	2606	X	2606	-0-	-0-	-0-	2584	2	22	9	N	20					225
02	2512	X	2512	-0-	-0-	-0-	2469	2	43	9	N	39	189	1			75
*03	2815	X	2815	-0-	-0-	-0-	2637	1	178	9	N	162	76	1			161
*04	2589	X	2589	-0-	-0-	-0-	2483	1	106	9	N	96	32	1			225

IMAGINE WELL #: 559 RRCID -> 254898 COMPL. DATE 01/19/2010 TOTAL DEPTH 11150 PERF. 9602 - 10964

11	2130	X	1733	-0-	-397	-0-	1716	3	17	9	N	15					253
12	2201	X	-0-	-0-	-2201	-0-					N	5	188	1			70
01	2108	X	1872	-0-	-236	-0-	1844	2	28	9	N	25					95
02	1798	X	1764	-0-	-34	-0-	1751	2	13	9	N	12					107
03	1922	X	1824	-0-	-98	-0-	1765	1	59	9	N	54					161
*04	1874	X	1874	-0-	-0-	-0-	1827	1	47	9	N	43					204

MAKE BELIEVE GAS UNIT WELL #: 10 RRCID -> 254927 COMPL. DATE 11/08/2008 TOTAL DEPTH 11835 PERF. 9546 - 11130

11	2370	X	2099	-0-	-271	-0-	2095	2	4	9	N	4					42
12	2449	X	-0-	-0-	-2449	-0-					N	3					45
01	2449	X	1735	-0-	-714	-0-	1735	2			N	-0-					45
02	2291	X	2197	-0-	-94	-0-	2197	2			N	-0-					45
*03	2389	X	2389	-0-	-0-	-0-	2389	1			N	-0-					45
*04	2332	X	2332	-0-	-0-	-0-	2332	1			N	-0-					45

MAKE BELIEVE GAS UNIT 'A' WELL #: 13 RRCID -> 255526 COMPL. DATE 11/05/2008 TOTAL DEPTH 11480 PERF. 9616 - 11160

11	1800	X	1461	-0-	-339	-0-	1442	2	19	9	N	17	187	1			68
12	1829	X	-0-	-0-	-1829	-0-					N	9					77
01	1849	X	1849	-0-	-0-	-0-	1840	2	9	9	N	8					85
02	1796	X	1796	-0-	-0-	-0-	1788	2	8	9	N	7					92
*03	1720	X	1720	-0-	-0-	-0-	1720	1			N	-0-					92
04	1800	X	1749	-0-	-51	-0-	1746	1	3	9	N	3					95

SHREIKEY (GRANITE WASH) //CONT.// 83451 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
RANGE PRODUCTION COMPANY, LLC //CONT.// 691795
IMAGINE WELL #: 1059 RRCID -> 257548 COMPL. DATE 04/01/2010 TOTAL DEPTH 11775 PERF. 9884 - 11266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2550	X	1945	-0-	-605	-0-	1919	3	26	9	N	24					132
12	2666	X	-0-	-0-	-2666	-0-					N	41					173
01	2666	X	1886	-0-	-780	-0-	1847	2	39	9	N	35					208
02	2099	X	2099	-0-	-0-	-0-	2046	2	53	9	N	48	188	1			68
03	2201	X	2192	-0-	-9	-0-	2139	1	53	9	N	48					116
04	1950	X	1796	-0-	-154	-0-	1761	1	35	9	N	32					148

IMAGINE WELL #: 759 RRCID -> 257664 COMPL. DATE 05/01/2010 TOTAL DEPTH 11525 PERF. 9594 - 11076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3780	X	1924	-0-	-1856	-0-	1910	2	14	9	N	13					120
12	3503	X	-0-	-0-	-3503	-0-					N	18					138
01	3379	X	1710	-0-	-1669	-0-	1682	2	28	9	N	25					163
02	2813	X	1733	-0-	-1080	-0-	1720	2	13	9	N	12					175
03	2852	X	1778	-0-	-1074	-0-	1703	1	75	9	N	68					243
*04	1999	X	1999	-0-	-0-	-0-	1958	1	41	9	N	37					280

IMAGINE WELL #: 859 RRCID -> 257665 COMPL. DATE 05/01/2010 TOTAL DEPTH 11700 PERF. 9590 - 11086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3510	X	2452	-0-	-1058	-0-	2410	2	42	9	N	38					278
12	3534	X	-0-	-0-	-3534	-0-					N	11	182	1			107
01	3193	X	2794	-0-	-399	-0-	2771	2	23	9	N	21					128
02	2671	X	2671	-0-	-0-	-0-	2671	2			N	-0-					128
*03	2803	X	2803	-0-	-0-	-0-	2778	1	25	9	N	23					151
04	2700	X	2671	-0-	-29	-0-	2665	1	6	9	N	5					156

IMAGINE WELL #: 659 RRCID -> 257786 COMPL. DATE 06/21/2010 TOTAL DEPTH 11440 PERF. 9680 - 11010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1800	X	1350	-0-	-450	-0-	1331	2	19	9	N	17					190
12	1829	X	-0-	-0-	-1829	-0-					N	14	172	1			32
01	1581	X	1107	-0-	-474	-0-	1098	2	9	9	N	8					40
02	1479	X	999	-0-	-480	-0-	991	2	8	9	N	7					47
03	1395	X	1074	-0-	-321	-0-	1031	1	43	9	N	39					86
04	1350	X	906	-0-	-444	-0-	884	1	22	9	N	20					106

MAKE BELIEVE WELL #: 2178 RRCID -> 257868 COMPL. DATE 07/18/2010 TOTAL DEPTH 10999 PERF. 9400 - 10942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3150	X	3078	-0-	-72	-0-	3024	2	54	9	N	49	186	1			75
12	3224	X	-0-	-0-	-3224	-0-					N	32					107
01	3350	X	3350	-0-	-0-	-0-	3273	2	77	9	N	70					177
02	3016	X	2368	-0-	-648	-0-	2301	2	67	9	N	61					238
03	3224	X	2463	-0-	-761	-0-	2371	1	92	9	N	84	185	1			137
04	3240	X	2398	-0-	-842	-0-	2312	1	86	9	N	78	9	1			206

MAKE BELIEVE WELL #: 2378 RRCID -> 259683 COMPL. DATE 10/01/2010 TOTAL DEPTH 10875 PERF. 9288 - 10726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3484	X	3484	-0-	-0-	-0-	3416	3	68	9	N	62					292
12	3410	X	-0-	-0-	-3410	-0-					N	49	191	1			150
01	3599	X	3599	-0-	-0-	-0-	3542	2	57	9	N	52					202
02	3364	X	3191	-0-	-173	-0-	3144	2	47	9	N	43					245
*03	3596	X	3325	-0-	-271	-0-	3307	1	18	9	N	16	193	1			68
04	3480	X	3076	-0-	-404	-0-	3063	1	13	9	N	12	2	1			78

MAKE BELIEVE WELL #: 2678 RRCID -> 262802 COMPL. DATE 03/06/2011 TOTAL DEPTH 11225 PERF. 9524 - 10952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5740	X	5740	-0-	-0-	-0-	5686	3	54	9	N	49					192
12	2387	X	-0-	-0-	-2387	-0-					N	54	183	1			63
01	5559	X	5559	-0-	-0-	-0-	5504	2	55	9	N	50					113
02	5092	X	5092	-0-	-0-	-0-	5035	2	57	9	N	52					165
*03	5654	X	5654	-0-	-0-	-0-	5597	1	57	9	N	52					217
*04	5663	X	5663	-0-	-0-	-0-	5604	1	59	9	N	54	1	1			270

SHREIKEY (GRANITE WASH) //CONT.// 83451 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
SAMSON LONE STAR, LLC 744737
MY BABY WELL #: 2 RRCID -> 238935 COMPL. DATE 04/28/2008 TOTAL DEPTH 10850 PERF. 9394 - 10678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1110	X	743	-0-	-367	-0-	743	2			N	-0-					110
12	1054	X	806	-0-	-248	-0-	806	2			N	-0-					110
01	992	X	761	-0-	-231	-0-	761	2			N	-0-					110
02	860	X	860	-0-	-0-	-0-	801	2	59	9	N	54					164
03	1006	X	1006	-0-	-0-	-0-	884	2	122	9	N	111	195	1			80
04	780	X	733	-0-	-47	-0-	733	2			N	-0-					80

UNIT PETROLEUM COMPANY 877099
ROGERS "A" WELL #: 1 RRCID -> 234076 COMPL. DATE 11/19/2007 TOTAL DEPTH 11100 PERF.10174 - 10282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SHREIKEY (MORROW) 83451 500 ASSOCIATED CAPACITY CNTY: ROBERTS
APACHE CORPORATION 027200
BYRUM-COFFEE WELL #: 1 RRCID -> 061068 COMPL. DATE 05/25/1974 TOTAL DEPTH 11205 PERF.10844 - 10870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2100	N	1251	-0-	-849	-0-	1251	2			N	-0-					201
12	992	N	530	-0-	-462	-0-	530	2			N	-0-					201
01	775	N	514	-0-	-261	-0-	514	2			N	-0-					201
02	1218	N	260	-0-	-958	-0-	260	2			N	-0-					201
03	527	N	498	-0-	-29	-0-	498	2			N	-0-					201
04	510	N	452	-0-	-58	-0-	452	2			N	-0-					201

MCCOY, BOB -B- WELL #: 1 RRCID -> 061070 COMPL. DATE 09/16/1974 TOTAL DEPTH 11275 PERF.11076 - 11092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BYRUM WELL #: 1 RRCID -> 061521 COMPL. DATE 03/03/1975 TOTAL DEPTH 11115 PERF.10881 - 10889

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	239	N	239	-0-	-0-	-0-	237	2	2	9	N	2	83	1			94
12	283	N	283	-0-	-0-	-0-	283	2			N	-0-					94
01	330	N	330	-0-	-0-	-0-	330	2			N	-0-					94
02	232	N	106	-0-	-126	-0-	106	2			N	-0-					94
03	279	N	-0-	-0-	-279	-0-					N	-0-	72	1			22
04	330	N	-0-	-0-	-330	-0-					N	-0-					22

OSBORNE WELL #: 2 RRCID -> 061582 COMPL. DATE 04/05/1975 TOTAL DEPTH 10981 PERF.10780 - 10810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1920	N	1831	-0-	-89	-0-	1831	2			N	-0-					72
12	1984	N	1593	-0-	-391	-0-	1593	2			N	-0-					72
01	1984	N	1428	-0-	-556	-0-	1428	2			N	-0-					72
02	1975	N	1975	-0-	-0-	-0-	1975	2			N	-0-					72
03	2327	N	2327	-0-	-0-	-0-	2327	2			N	-0-					72
*04	1659	N	1659	-0-	-0-	-0-	1659	2			N	-0-					72

SHREIKEY (MORROW) //CONT.// 83451 500 ASSOCIATED CAPACITY CNTY: ROBERTS
APACHE CORPORATION //CONT.// 027200
OSBORNE WELL #: 3 RRCID -> 061666 COMPL. DATE 04/25/1975 TOTAL DEPTH 10960 PERF.10862 - 10868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BYRUM GAS UNIT WELL #: 2 RRCID -> 177027 COMPL. DATE 06/17/2015 TOTAL DEPTH 11100 PERF.10308 - 10377

11	0	W	-0-	-0-	-0-	-0-					N	-0-					18
12	0	W	-0-	-0-	-0-	-0-					N	-0-					18
01	0	W	-0-	-0-	-0-	-0-					N	-0-					18
02	0	W	-0-	-0-	-0-	-0-					N	-0-					18
03	0	W	-0-	-0-	-0-	-0-					N	-0-					18
04	0	W	-0-	-0-	-0-	-0-					N	-0-					18

CIMAREX ENERGY CO. 153438
OSBORNE 37 WELL #: 1 C RRCID -> 066881 COMPL. DATE 03/26/1976 TOTAL DEPTH 10940 PERF.10756 - 10880

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OVERFLOW ENERGY, LLC 628574
MCCOY, BOB -B- WELL #: 3 RRCID -> 172976 COMPL. DATE 01/13/1999 TOTAL DEPTH 11392 PERF.11224 - 11238

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					20

SAMSON LONE STAR, LLC 744737
MY BABY WELL #: 1 RRCID -> 071198 COMPL. DATE 02/21/1977 TOTAL DEPTH 11251 PERF.11008 - 11022

11	1980	N	1486	-0-	-494	-0-	1486	2			N	-0-					28
12	1975	N	1975	-0-	-0-	-0-	1975	2			N	-0-					28
01	1798	N	1463	-0-	-335	-0-	1463	2			N	-0-					28
02	1629	N	1629	-0-	-0-	-0-	1629	2			N	-0-					28
03	2496	N	2496	-0-	-0-	-0-	2496	2			N	-0-					28
*04	2077	N	2077	-0-	-0-	-0-	2077	2			N	-0-					28

SHREIKEY, E. (MORROW UPPER) 83452 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC 491579
THORNE WELL #: 1076 RRCID -> 090606 COMPL. DATE 09/30/1980 TOTAL DEPTH 12268 PERF.11900 - 11956

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					95
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					95
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					95
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					95
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					95
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					95

SHREIKEY, E. (MORROW UPPER) //CONT.// 83452 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
HARDIN 77 WELL #: 3 RRCID -> 230588 COMPL. DATE 07/25/2007 TOTAL DEPTH 12420 PERF.11966 - 12020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1979	X	1979	-0-	-0-	-0-	1979	2			N	-0-					144
12	1573	X	1573	-0-	-0-	-0-	1573	2			N	-0-					144
01	1083	X	1083	-0-	-0-	-0-	1083	2			N	-0-					144
02	850	N	850	-0-	-0-	-0-	850	2			N	-0-					144
03	1097	N	1097	-0-	-0-	-0-	1097	2			N	-0-					144
*04	1073	N	1073	-0-	-0-	-0-	1072	2	1	9	N	1					145

SHREIKEY (DOWNTHROWN, MORROW) 83541 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
RANGE PRODUCTION COMPANY, LLC 691795
IMAGINE WELL #: 659 RRCID -> 252377 COMPL. DATE 04/28/2009 TOTAL DEPTH 11440 PERF.11264 - 11280

11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRETEND WELL #: 117 RRCID -> 254073 COMPL. DATE 07/24/2009 TOTAL DEPTH 11425 PERF.11264 - 11277

11	2550	X	1640	-0-	-910	-0-	1616	3	24	9	N	22					140
12	2542	X	-0-	-0-	-2542	-0-					N	-0-					140
01	2542	X	2499	-0-	-43	-0-	2499	2			N	-0-					140
02	2216	X	2216	-0-	-0-	-0-	2216	2			N	-0-					140
03	2294	X	1610	-0-	-684	-0-	1610	1			N	-0-					140
04	2430	X	749	-0-	-1681	-0-	749	1			N	-0-					140

SILVER CREEK (HUNTON) 83599 500 NON-ASSOCIATED ONE WELL CNTY: WHEELER
KAISER-FRANCIS OIL COMPANY 450175
GOAD WELL #: 1 RRCID -> 214797 COMPL. DATE 03/12/2007 TOTAL DEPTH 17000 PERF.15420 - 15532

11	1020	#	784	-0-	-236	-0-	784	2			N	-0-					220
12	1054	#	934	-0-	-120	-0-	934	2			N	-0-					220
01	1023	#	812	-0-	-211	-0-	812	2			N	-0-					220
02	957	#	760	-0-	-197	-0-	760	2			N	-0-					220
03	930	#	827	-0-	-103	-0-	827	2			N	-0-					220
04	900	#	643	-0-	-257	-0-	643	2			N	-0-					220

SILVER CREEK (MISS) 83599 650 NON-ASSOCIATED CAPACITY CNTY: WHEELER
FOUR STAR OIL & GAS COMPANY 280632
TROUT BEN WELL #: 1 RRCID -> 071570 COMPL. DATE 04/16/1977 TOTAL DEPTH 16650 PERF.15455 - 15487

11	3810	X	2897	-0-	-913	-0-	5	1	2867	2	N	23					77
							25	9									
12	3937	X	3443	-0-	-494	-0-	36	1	3368	2	N	35					112
							39	9									
01	3906	X	3637	-0-	-269	-0-	31	1	3597	2	N	8	53	1			67
							9	9									
02	3393	X	3312	-0-	-81	-0-	3276	2	36	9	N	33					100
03	3627	X	3571	-0-	-56	-0-	3492	2	79	9	N	72	100	1			72
04	3510	X	2987	-0-	-523	-0-	2948	2	39	9	N	35					107

SILVER CREEK (MISS) //CONT.// 83599 650 NON-ASSOCIATED CAPACITY CNTY: WHEELER
KAISER-FRANCIS OIL COMPANY 450175
BLUEBIRD RANCH WELL #: 1 RRCID -> 227661 COMPL. DATE 07/12/2006 TOTAL DEPTH 18150 PERF.14620 - 16217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2310	X	1164	-0-	-1146	-0-	420	1	723	2	N	19					201
							21	9									
12	2387	X	1795	-0-	-592	-0-	434	1	1304	2	N	52					253
							57	9									
01	3535	X	3535	-0-	-0-	-0-	434	1	2981	2	N	109					362
							120	9									
02	2841	X	2841	-0-	-0-	-0-	406	1	2432	2	N	3	182	1			183
							3	9									
03	3855	X	3855	-0-	-0-	-0-	3658	2	197	9	N	179					362
04	3420	X	2920	-0-	-500	-0-	420	1	2500	2	N	-0-					362

SILVER CREEK (MORROW CHERT) 83599 700 NON-ASSOCIATED CAPACITY CNTY: WHEELER
KAISER-FRANCIS OIL COMPANY 450175
STILES-WALKER WELL #: 1 RRCID -> 196294 COMPL. DATE 02/28/2003 TOTAL DEPTH 16824 PERF.14014 - 14048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	254	X	254	-0-	-0-	-0-	120	1	134	2	N	-0-					154
12	713	X	244	-0-	-469	-0-	124	1	117	2	N	3					157
							3	9									
01	713	X	194	-0-	-519	-0-	124	1	70	2	N	-0-					157
02	667	X	180	-0-	-487	-0-	116	1	64	2	N	-0-					157
03	372	X	188	-0-	-184	-0-	124	1	64	2	N	-0-					157
*04	552	X	552	-0-	-0-	-0-	120	1	432	2	N	-0-					157

ZYBACH WELL #: 1024 RRCID -> 231411 COMPL. DATE 04/27/2007 TOTAL DEPTH 16900 PERF.12944 - 13044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3510	X	1856	-0-	-1654	-0-	1856	2			N	-0-					202
12	3224	X	2286	-0-	-938	-0-	2286	2			N	-0-					202
01	3273	X	3273	-0-	-0-	-0-	3273	2			N	-0-					202
02	3065	X	3065	-0-	-0-	-0-	3065	2			N	-0-					202
03	4259	X	4259	-0-	-0-	-0-	4259	2			N	-0-					202
*04	3791	X	3791	-0-	-0-	-0-	3791	2			N	-0-					202

SAMSON LONE STAR, LLC 744737
FARRIS -C- WELL #: 2018 RRCID -> 126496 COMPL. DATE 05/17/1987 TOTAL DEPTH 16486 PERF.14210 - 14404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4920	X	3407	-0-	-1513	-0-	3407	2			N	-0-					155
12	5053	X	4213	-0-	-840	-0-	4212	2	1	9	N	1	156	1			-0-
01	5053	X	4870	-0-	-183	-0-	4870	2			N	-0-					-0-
02	4553	X	4338	-0-	-215	-0-	4338	2			N	-0-					-0-
03	4495	X	4065	-0-	-430	-0-	4065	2			N	-0-					-0-
04	4710	X	3727	-0-	-983	-0-	3727	2			N	-0-					-0-

SIXTY SIX (MORROW, UPPER) 83876 500 ASSOCIATED ONE WELL CNTY: HEMPHILL
UNIT PETROLEUM COMPANY 877099
TRUST WELL #: 1 RRCID -> 172171 COMPL. DATE N/A TOTAL DEPTH 11570 PERF.11259 - 11265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SKILL AGAIN (LOWER MORROW -B-) 83910 240 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
HARPER PRODUCTION, LLC 357762
GUIPEL WELL #: 1 RRCID -> 148785 COMPL. DATE 02/22/1994 TOTAL DEPTH 9509 PERF. 9140 - 9145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	272	-0-	-28	-0-	272	2			N	-0-					-0-
12	403	N	300	-0-	-103	-0-	300	2			N	-0-					-0-
01	333	N	333	-0-	-0-	-0-	333	2			N	-0-					-0-
02	308	N	308	-0-	-0-	-0-	308	2			N	-0-					-0-
03	313	N	313	-0-	-0-	-0-	313	2			N	-0-					-0-
*04	262	N	262	-0-	-0-	-0-	262	2			N	-0-					-0-

SMITH PERRYTON (MISSISSIPPIAN) 84300 200 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
TAYLOR WELL #: 2084 RRCID -> 085569 COMPL. DATE 11/19/1979 TOTAL DEPTH 8300 PERF. 8067 - 8073

11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SHORT, JAMES WELL #: 1080 RRCID -> 184436 COMPL. DATE 07/06/2001 TOTAL DEPTH 8750 PERF. 8048 - 8059

11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

TEXAS AMERICAN RESOURCES COMPANY 844344
BOLERJACK WELL #: 1048 RRCID -> 146806 COMPL. DATE 07/03/1996 TOTAL DEPTH 9955 PERF. 3284 - 3580

11	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SMITH PERRYTON (MORROW-MISS.) 84300 700 ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
TAYLOR WELL #: 1070 RRCID -> 063646 COMPL. DATE 08/12/1975 TOTAL DEPTH 8227 PERF. 8107 - 8123

11	660	N	633	-0-	-27	-0-	44	1	589	2	N	-0-					22
12	682	N	633	-0-	-49	-0-	12	1	621	2	N	-0-					22
01	682	N	656	-0-	-26	-0-	62	1	594	2	N	-0-					22
02	609	N	347	-0-	-262	-0-	42	1	305	2	N	-0-					22
03	620	N	382	-0-	-238	-0-	62	1	320	2	N	-0-					22
04	630	N	322	-0-	-308	-0-	60	1	262	2	N	-0-					22

FAULCONER, VERNON E., INC. 263701
CUDD WELL #: 1 RRCID -> 127560 COMPL. DATE 09/21/1989 TOTAL DEPTH 8000 PERF. 7176 - 7694

11	1350	N	1230	-0-	-120	-0-	1230	2			N	-0-					-0-
12	1271	N	1120	-0-	-151	-0-	1120	2			N	-0-					-0-
01	1279	N	1279	-0-	-0-	-0-	1279	2			N	-0-					-0-
02	1244	N	1244	-0-	-0-	-0-	1244	2			N	-0-					-0-
03	1204	N	1204	-0-	-0-	-0-	1204	2			N	-0-					-0-
04	1230	N	1147	-0-	-83	-0-	1147	2			N	-0-					-0-

SMITH PERRYTON (MORROW-MISS.) //CONT.// 84300 700 ASSOCIATED CAPACITY CNTY: OCHILTREE
FAULCONER, VERNON E., INC. //CONT.// 263701
BUSCHMAN WELL #: 1 RRCID -> 128082 COMPL. DATE 09/21/1989 TOTAL DEPTH 8000 PERF. 7107 - 7635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2540	N	2540	-0-	-0-	-0-	2540	2			N	-0-					-0-
12	2542	N	2384	-0-	-158	-0-	2384	2			N	-0-					-0-
01	2997	N	2997	-0-	-0-	-0-	2997	2			N	-0-					-0-
02	2650	N	2650	-0-	-0-	-0-	2650	2			N	-0-					-0-
03	2766	N	2766	-0-	-0-	-0-	2766	2			N	-0-					-0-
04	2820	N	2627	-0-	-193	-0-	2627	2			N	-0-					-0-

JILPETCO, INC. 432469
MAMAW WELL #: 1 RRCID -> 262029 COMPL. DATE 01/26/2011 TOTAL DEPTH 8500 PERF. 8182 - 8394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
HOLLAND GRAIN WELL #: 1 RRCID -> 095600 COMPL. DATE 06/01/1981 TOTAL DEPTH 7910 PERF. 7766 - 7793

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	469	N	469	-0-	-0-	-0-	30	1	439	2	N	-0-					61
12	279	N	274	-0-	-5	-0-	21	1	253	2	N	-0-					61
01	558	N	205	-0-	-353	-0-	18	1	187	2	N	-0-					61
02	464	N	368	-0-	-96	-0-	29	1	339	2	N	-0-					61
03	400	N	400	-0-	-0-	-0-	31	1	369	2	N	-0-					61
*04	374	N	374	-0-	-0-	-0-	30	1	344	2	N	-0-					61

BETTY UNIT WELL #: 2 RRCID -> 128088 COMPL. DATE 06/26/1988 TOTAL DEPTH 7839 PERF. 7728 - 7752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	18	-0-	-162	-0-	18	1			N	-0-					27
12	279	N	123	-0-	-156	-0-	19	1	104	2	N	-0-					27
01	186	N	165	-0-	-21	-0-	15	1	150	2	N	-0-					27
02	123	N	123	-0-	-0-	-0-	23	1	100	2	N	-0-					27
03	152	N	152	-0-	-0-	-0-	31	1	121	2	N	-0-					27
*04	414	N	414	-0-	-0-	-0-	30	1	384	2	N	-0-					27

SHARE TRUST "54" WELL #: 1 RRCID -> 249702 COMPL. DATE 03/11/2009 TOTAL DEPTH 8200 PERF. 7883 - 7936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1800	N	1736	-0-	-64	-0-	29	1	1707	2	N	-0-					120
12	1798	N	1641	-0-	-157	-0-	26	1	1615	2	N	-0-					120
01	1767	N	1714	-0-	-53	-0-	29	1	1671	2	N	13					133
							14	9									
02	1682	N	1601	-0-	-81	-0-	29	1	1572	2	N	-0-					133
03	1780	N	1780	-0-	-0-	-0-	30	1	1735	2	N	14					147
							15	9									
04	1650	N	1634	-0-	-16	-0-	28	1	1605	2	N	1					148
							1	9									

DIEBALL- PARKER "51" WELL #: 1 RRCID -> 249710 COMPL. DATE 03/11/2009 TOTAL DEPTH 8200 PERF. 7606 - 7617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SMITH PERRYTON (MORROW-MISS.) //CONT.// 84300 700 ASSOCIATED CAPACITY CNTY: OCHILTREE
R & A MOORE, INC. 685765
NEWMAN, R. F. UNIT WELL #: 1 RRCID -> 037712 COMPL. DATE 09/03/2003 TOTAL DEPTH 8120 PERF. 7876 - 7891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	-0-	-0-	-480	-0-					N	-0-					-0-
12	509	N	509	-0-	-0-	-0-	509	2			N	-0-					-0-
01	510	N	510	-0-	-0-	-0-	510	2			N	-0-					-0-
02	496	N	496	-0-	-0-	-0-	496	2			N	-0-					-0-
03	531	N	531	-0-	-0-	-0-	531	2			N	-0-					-0-
*04	480	N	473	-0-	-7	-0-	473	2			N	-0-					-0-

REMNANT ENERGY, INC. 701555
HOLCOMB WELL #: 4 RRCID -> 137294 COMPL. DATE 12/04/1990 TOTAL DEPTH 8100 PERF. 7932 - 7940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1099	N	1099	-0-	-0-	-0-	1099	2			N	-0-					228
12	1168	N	1168	-0-	-0-	-0-	1168	2			N	-0-					228
01	1185	N	1185	-0-	-0-	-0-	1185	2			N	-0-					228
02	1073	N	1063	-0-	-10	-0-	1063	2			N	-0-					228
03	1178	N	1160	-0-	-18	-0-	1160	2			N	-0-					228
04	1140	N	994	-0-	-146	-0-	994	2			N	-0-					228

STRAND ENERGY, L.C. 824758
MASON WELL #: 1 RRCID -> 230019 COMPL. DATE 08/13/2007 TOTAL DEPTH 8139 PERF. 7824 - 7999

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1999	N	1999	-0-	-0-	-0-	1999	3			N	-0-					119
12	2015	N	1982	-0-	-33	-0-	1982	3			N	-0-					119
01	2015	N	1993	-0-	-22	-0-	1993	3			N	-0-					119
02	1943	N	1878	-0-	-65	-0-	1878	3			N	-0-					119
03	2008	N	2008	-0-	-0-	-0-	2008	3			N	-0-					119
04	1920	N	1918	-0-	-2	-0-	1918	3			N	-0-					119

TENISON OIL COMPANY 841409
TEVIS WELL #: 1 C RRCID -> 022682 COMPL. DATE 06/30/1960 TOTAL DEPTH 10700 PERF. 7840 - 7860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	1130					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	1130					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	1130					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	1130					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	1130					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	1130					N	-0-					-0-

TEVIS WELL #: 1 T RRCID -> 022684 COMPL. DATE 06/20/1960 TOTAL DEPTH 10700 PERF. 8030 - 8040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	716	-0-	-4	-0-	716	2			N	-0-					-0-
12	758	N	758	-0-	-0-	-0-	758	2			N	-0-					-0-
01	758	N	758	-0-	-0-	-0-	758	2			N	-0-					-0-
02	696	N	594	-0-	-102	-0-	594	2			N	-0-					-0-
03	744	N	719	-0-	-25	-0-	719	2			N	-0-					-0-
04	720	N	10	-0-	-710	-0-	10	2			N	-0-					-0-

TEXAS AMERICAN RESOURCES COMPANY 844344
BUSCHMAN FAMILY TRUST WELL #: 1 RRCID -> 217054 COMPL. DATE 12/12/2005 TOTAL DEPTH 7941 PERF. 7730 - 7860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	607	N	607	-0-	-0-	-0-	607	2			N	-0-					-0-
12	641	N	641	-0-	-0-	-0-	641	2			N	-0-					-0-
01	653	N	653	-0-	-0-	-0-	653	2			N	-0-					-0-
02	623	N	623	-0-	-0-	-0-	623	2			N	-0-					-0-
03	655	N	655	-0-	-0-	-0-	655	2			N	-0-					-0-
04	630	N	622	-0-	-8	-0-	622	2			N	-0-					-0-

SMITH PERRYTON (MORROW-MISS.) //CONT.// 84300 700 ASSOCIATED CAPACITY CNTY: OCHILTREE
TEXAS AMERICAN RESOURCES COMPANY//CONT.// 844344
BEARD "19" WELL #: 1 RRCID -> 234505 COMPL. DATE 01/09/2008 TOTAL DEPTH 8150 PERF. 7706 - 8076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
12	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
01	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
02	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-
03	217	N	128	-0-	-89	-0-	128	3			N	-0-					-0-
04	240	N	165	-0-	-75	-0-	165	3			N	-0-					-0-

SMITH PERRYTON (MORROW, UPPER) 84300 800 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
AMARILLO EXPLORATION, INC. 016802
SCHOENHALS WELL #: 1-C RRCID -> 146884 COMPL. DATE 05/21/1993 TOTAL DEPTH 9252 PERF. 8058 - 8063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SMITH PERRYTON (7600) 84300 850 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
MGE RESOURCES, INC. 563288
MCLARTY WELL #: 2 RRCID -> 116440 COMPL. DATE 03/13/1985 TOTAL DEPTH 10520 PERF. 7552 - 7698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	B -0-					N	-0-					242
12	10	N	-0-	-0-	-10	B -0-					N	-0-					242
01	4	N	-0-	-0-	-4	B -0-					N	-0-					242
02	0	N	-0-	-0-	-0-	B -0-					N	-0-					242
03	0	N	-0-	-0-	-0-	B -0-					N	-0-					242
04	0	N	-0-	-0-	-0-	B -0-					N	-0-					242

QUESTA ENERGY CORPORATION 684634
SCHNEIDER WELL #: 1 RRCID -> 083285 COMPL. DATE 06/20/1979 TOTAL DEPTH 8120 PERF. 7600 - 7617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SONNY "P" (TONKAWA) 84639 380 NON-ASSOCIATED ONE WELL CNTY: HUTCHINSON
T-Y DEVELOPMENT CORP 833903
PATTERSON WELL #: 1 RRCID -> 186896 COMPL. DATE 12/18/2001 TOTAL DEPTH 7500 PERF. 5504 - 5516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

SPEARMAN, EAST (ATOKA) 85000 200 ASSOCIATED CAPACITY CNTY: HANSFORD
DISCOVERY OPERATING, INC. 220865
OLOUGHLIN, C. C., JR. WELL #: 2 RRCID -> 022691 COMPL. DATE 04/25/1958 TOTAL DEPTH N/A PERF. 6900 - 6918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	19	-0-	-41	-0-	19	3			N	-0-					-0-
12	62	N	19	-0-	-43	-0-	19	3			N	-0-					-0-
01	62	N	50	-0-	-12	-0-	50	3			N	-0-					-0-
02	29	N	-0-	-0-	-29	-0-					N	-0-					-0-
03	31	N	13	-0-	-18	-0-	13	3			N	-0-					-0-
04	60	N	48	-0-	-12	-0-	48	3			N	-0-					-0-

OLOUGHLIN, N. WELL #: 1 RRCID -> 022693 COMPL. DATE 01/29/1957 TOTAL DEPTH N/A PERF. 7088 - 7115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2222	X	2222	-0-	-0-	-0-	2222	3			N	-0-					28
12	1959	X	1959	-0-	-0-	-0-	1956	3	3	9	N	3					31
01	1409	X	1409	-0-	-0-	-0-	1409	3			N	-0-					31
02	1594	X	1594	-0-	-0-	-0-	1593	3	1	9	N	1					32
03	1466	X	1466	-0-	-0-	-0-	1466	3			N	-0-					32
*04	2382	X	2382	-0-	-0-	-0-	2379	3	3	9	N	3					35

OLOUGHLIN, C. C., SR. TRUST WELL #: 3 L RRCID -> 037361 COMPL. DATE 03/21/1962 TOTAL DEPTH 6875 PERF. 6712 - 6786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

O'LOUGHLIN SR. TRUST WELL #: 5 RRCID -> 164564 COMPL. DATE 06/06/1997 TOTAL DEPTH 6861 PERF. 6753 - 6768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

GROVES, BYRON 335985
GROVES-SEBRING WELL #: 121U RRCID -> 229227 COMPL. DATE 04/20/2007 TOTAL DEPTH 8202 PERF. 7148 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
POPE WELL #: 1 RRCID -> 196416 COMPL. DATE 06/20/2003 TOTAL DEPTH 8500 PERF. 7412 - 7434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPEARMAN, EAST (ATOKA) //CONT.// 85000 200 ASSOCIATED CAPACITY CNTY: HANSFORD
RAYDON EXPLORATION, INC. 695569
BISHOP WELL #: 1042 RRCID -> 135906 COMPL. DATE 04/26/1988 TOTAL DEPTH 7500 PERF. 6633 - 6643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	184	-0-	-116	-0-	184	2			N	-0-					-0-
12	292	N	292	-0-	-0-	-0-	292	2			N	-0-					-0-
01	248	N	239	-0-	-9	-0-	239	2			N	-0-					-0-
02	249	N	249	-0-	-0-	-0-	249	2			N	-0-					-0-
03	279	N	252	-0-	-27	-0-	252	2			N	-0-					-0-
04	240	N	219	-0-	-21	-0-	219	2			N	-0-					-0-

SIDWELL OPERATING COMPANY, L.P. 780000
NELSON WELL #: 1061 RRCID -> 185244 COMPL. DATE 07/17/2001 TOTAL DEPTH 8000 PERF. 6869 - 6900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3720	X	3301	-0-	-419	-0-	3294	2	7	9	N	6					188
12	3558	X	3558	-0-	-0-	-0-	3550	2	8	9	N	7					195
01	3844	X	3235	-0-	-609	-0-	3235	2			N	-0-					195
02	3190	X	2490	-0-	-700	-0-	2490	2			N	-0-					195
03	3565	X	71	-0-	-3494	-0-	71	2			N	-0-					195
*04	4354	X	4354	-0-	-0-	-0-	4354	2			N	-0-					195

WOOLLEY, GARY W. 941486
BETTY, H. R. WELL #: 1 RRCID -> 039298 COMPL. DATE 09/03/1958 TOTAL DEPTH N/A PERF. 7232 - 7237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-
12	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-
01	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-
02	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-
03	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPEARMAN, EAST (COUNCIL GROVE) 85000 450 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
QUESTA ENERGY CORPORATION 684634
PHELPS WELL #: 3101 RRCID -> 141502 COMPL. DATE 03/30/1992 TOTAL DEPTH 5250 PERF. 3898 - 3901

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	#	439	-0-	-131	-0-	439	3			N	-0-					25
12	589	#	474	-0-	-115	-0-	474	3			N	-0-					25
01	491	R	491	-0-	-0-	-0-	491	3			N	-0-					25
02	435	#	364	-0-	-71	-0-	364	3			N	-0-					25
03	465	#	-0-	-0-	-465	-0-					N	-0-					25
04	480	#	376	-0-	-104	-0-	376	3			N	-0-					25

SPEARMAN, EAST (MORROW, MIDDLE) 85000 650 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
DISCOVERY OPERATING, INC. 220865
CHAMBERLAIN WELL #: 1 RRCID -> 139536 COMPL. DATE 07/04/1991 TOTAL DEPTH 7967 PERF. 7430 - 7440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SPEARMAN, EAST (MORROW, UPPER) 85000 800 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
AMARILLO EXPLORATION, INC. 016802
LASATER 71 WELL #: 1 RRCID -> 254279 COMPL. DATE 09/15/2009 TOTAL DEPTH 8250 PERF. 7248 - 7258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7740	X	5480	-0-	-2260	-0-	5480	2			N	-0-					70
12	7998	X	6946	-0-	-1052	-0-	6946	2			N	-0-					70
01	6727	X	4605	-0-	-2122	-0-	4605	2			N	-0-					70
02	6148	X	6045	-0-	-103	-0-	6045	2			N	-0-					70
*03	8373	X	8373	-0-	-0-	-0-	8373	2			N	-0-					70
*04	6906	X	6906	-0-	-0-	-0-	6906	2			N	-0-					70

SPEARMAN, EAST (MORROW, UPPER) //CONT.// 85000 800 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
APACHE CORPORATION 027200
COLLARD, STEELE "A" WELL #: 2 RRCID -> 204930 COMPL. DATE 06/20/2004 TOTAL DEPTH 9800 PERF. 7215 - 7234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	232	-0-	-8	-0-	232	2			N	-0-					-0-
12	651	N	-0-	-0-	-651	-0-					N	-0-					-0-
01	589	N	-0-	-0-	-589	-0-					N	-0-					-0-
02	232	N	-0-	-0-	-232	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FAULCONER, VERNON E., INC. 263701
GREENE, E. C. UNIT WELL #: 1 RRCID -> 022703 COMPL. DATE 03/31/1958 TOTAL DEPTH 8050 PERF. 7321 - 7342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1738	N	1738	-0-	-0-	-0-	300	1	1438	2	N	-0-					80
12	1736	N	1705	-0-	-31	-0-	310	1	1395	2	N	-0-					80
01	1664	N	1664	-0-	-0-	-0-	310	1	1354	2	N	-0-					80
*02	1682	N	1549	-0-	-133	-0-	290	1	1259	2	N	-0-					80
*03	1705	N	1566	-0-	-139	-0-	290	1	1275	2	N	1					81
							1	9									
*04	1651	N	1651	-0-	-0-	-0-	300	1	1351	2	N	-0-					81

LASATER & CO, INC. 487415
LASATER, S. B. -C- WELL #: 117 RRCID -> 022704 COMPL. DATE 08/14/1956 TOTAL DEPTH 7842 PERF. 7298 - 7311

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1171	N	1171	-0-	-0-	-0-	1171	2			N	-0-					126
12	1199	N	1199	-0-	-0-	-0-	1199	2			N	-0-					126
01	1209	N	1182	-0-	-27	-0-	1182	2			N	-0-					126
02	1131	N	1073	-0-	-58	-0-	1073	2			N	-0-					126
03	1209	N	1081	-0-	-128	-0-	1081	2			N	-0-					126
04	1140	N	1139	-0-	-1	-0-	1139	2			N	-0-					126

LASATER WELL #: 1 RRCID -> 063127 COMPL. DATE 08/08/1975 TOTAL DEPTH 7930 PERF. 7310 - 7334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	398	N	398	-0-	-0-	-0-	398	2			N	-0-					45
12	180	N	180	-0-	-0-	-0-	180	2			N	-0-					45
01	267	N	267	-0-	-0-	-0-	267	2			N	-0-					45
02	377	N	271	-0-	-106	-0-	271	2			N	-0-					45
03	196	N	196	-0-	-0-	-0-	196	2			N	-0-					45
04	270	N	128	-0-	-142	-0-	128	2			N	-0-					45

SPEARMAN, NORTH (ATOKA) 85001 200 ASSOCIATED 49B CNTY: HANSFORD
APACHE CORPORATION 027200
STEELE, EDITH B. -B- WELL #: 1 RRCID -> 022708 COMPL. DATE 03/17/1957 TOTAL DEPTH 6686 PERF. 6667 - 6683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2850	#	2658	-0-	-192	-0-	2658	3			N	-0-					36
12	2945	#	2646	-0-	-299	-0-	2646	3			N	-0-					36
01	3215	R	3215	-0-	-0-	-0-	3215	3			N	-0-					36
02	2850	R	2850	-0-	-0-	-0-	2850	3			N	-0-					36
03	3333	R	3333	-0-	-0-	-0-	3333	3			N	-0-					36
*04	3157	R	3157	-0-	-0-	-0-	3157	3			N	-0-					36

SPEARMAN N.E. (MORROW UPPER) 85002 500 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
LASATER & CO, INC. 487415
O'LOUGHLIN WELL #: 9 RRCID -> 100141 COMPL. DATE 08/18/1980 TOTAL DEPTH 8195 PERF. 7527 - 7533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	605	N	605	-0-	-0-	-0-	605	2			N	-0-					-0-
12	581	N	581	-0-	-0-	-0-	581	2			N	-0-					-0-
01	654	N	654	-0-	-0-	-0-	654	2			N	-0-					-0-
02	580	N	551	-0-	-29	-0-	551	2			N	-0-					-0-
03	662	N	662	-0-	-0-	-0-	662	2			N	-0-					-0-
*04	643	N	643	-0-	-0-	-0-	643	2			N	-0-					-0-

SPEARMAN NW (DOUGLAS) 85003 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
COMPLETE ENERGY SERVICES, INC. 169785
GUTHRIE WELL #: 1 RRCID -> 141190 COMPL. DATE 04/15/1997 TOTAL DEPTH 7732 PERF. 3320 - 4044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPECIAL (ATOKA) 85063 010 ASSOCIATED ONE WELL CNTY: HUTCHINSON
STRAT LAND EXPLORATION COMPANY 825420
BRAINARD WELL #: 4 RRCID -> 233410 COMPL. DATE N/A TOTAL DEPTH 8356 PERF. 7387 - 8226

11	300	#	241	-0-	-59	-0-	108	1	133	2	N	-0-					124
12	310	#	183	-0-	-127	-0-	111	1	72	2	N	-0-					124
01	310	#	-0-	-0-	-310	-0-					N	-0-					124
02	290	#	-0-	-0-	-290	-0-					N	-0-					124
03	742	R	742	-0-	-0-	-0-	111	1	631	2	N	-0-					124
04	240	#	217	-0-	-23	-0-	101	1	116	2	N	-0-					124

SPERRY (MORROW UPPER) 85115 410 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
MCGEE, TOM CORPORATION 549380
KUNKA WELL #: 1 C RRCID -> 135408 COMPL. DATE 08/01/1991 TOTAL DEPTH 9350 PERF. 8666 - 9007

11	1050	N	908	-0-	-142	-0-	905	2	3	9	N	3	169	1			20
12	1054	N	534	-0-	-520	-0-	533	2	1	9	N	1					21
01	1116	N	534	-0-	-582	-0-	532	2	2	9	N	2					23
02	965	N	965	-0-	-0-	-0-	959	2	6	9	N	5					28
*03	1058	N	1058	-0-	-0-	-0-	1043	2	15	9	N	14					42
*04	642	N	642	-0-	-0-	-0-	634	2	8	9	N	7					49

SPICER (MARMATON) 85118 500 ASSOCIATED EXEMPT CNTY: OCHILTREE
CHESAPEAKE OPERATING, L.L.C. 147699
TILLERSON WELL #: 158 RRCID -> 252290 COMPL. DATE 02/17/2005 TOTAL DEPTH 8150 PERF. 6488 - 6518

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					4
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					4
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					4
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					4
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					4
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					4

ODC WELL #: 29 RRCID -> 258823 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 6610 - 6743

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12

COURSON OIL & GAS, INC. 182785
COOPER, G.M. NCT-1 WELL #: 1 RRCID -> 176467 COMPL. DATE 05/30/1985 TOTAL DEPTH 6845 PERF. 6610 - 6770

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SPICER (MARMATON) //CONT.// 85118 500 ASSOCIATED EXEMPT CNTY: OCHILTREE
SPOONEMORE BROTHERS 810310
LOUISE WELL #: 622 RRCID -> 154758 COMPL. DATE 04/21/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1080	N	527	-0-	-553	-0-	516	2	11	9	Y	10					34
12	1414	N	1414	-0-	-0-	-0-	1405	2	9	9	Y	8					42
01	1288	N	1288	-0-	-0-	-0-	1211	2	77	9	Y	70	98	1			14
02	729	N	729	-0-	-0-	-0-	674	2	55	9	Y	50					64
03	1085	N	1080	-0-	-5	-0-	1047	2	33	9	Y	30					94
04	1050	N	1016	-0-	-34	-0-	994	2	22	9	Y	20	81	1			33

LOUISE WELL #: 722 RRCID -> 154760 COMPL. DATE 05/14/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1080	N	571	-0-	-509	-0-	516	2	55	9	Y	50					275
12	1449	N	1449	-0-	-0-	-0-	1405	2	44	9	Y	40					315
01	1228	N	1228	-0-	-0-	-0-	1211	2	17	9	Y	15	98	1			232
02	696	N	696	-0-	-0-	-0-	674	2	22	9	Y	20					252
03	1085	N	1080	-0-	-5	-0-	1047	2	33	9	Y	30					282
*04	1060	N	1060	-0-	-0-	-0-	994	2	66	9	Y	60	81	1			261

SPICER WELL #: 322 RRCID -> 176605 COMPL. DATE 05/01/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1020	N	361	-0-	-659	-0-	355	2	6	9	N	5					68
12	1127	N	1127	-0-	-0-	-0-	1121	2	6	9	N	5					73
01	979	N	979	-0-	-0-	-0-	973	2	6	9	N	5					78
02	492	N	492	-0-	-0-	-0-	486	2	6	9	N	5					83
03	1116	N	834	-0-	-282	-0-	828	2	6	9	N	5					88
04	960	N	765	-0-	-195	-0-	759	2	6	9	N	5					93

SPOONY (BROWN DOLOMITE) 85265 050 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
B AND G PRODUCTION, INC. 039870
ALEXANDER WELL #: 2 RRCID -> 173529 COMPL. DATE 05/20/1999 TOTAL DEPTH 3000 PERF. 2806 - 2856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	870	X	652	-0-	-218	-0-	652	2			N	-0-					-0-
12	868	X	619	-0-	-249	-0-	619	2			N	-0-					-0-
01	837	X	565	-0-	-272	-0-	565	2			N	-0-					-0-
02	944	X	944	-0-	-0-	-0-	944	2			N	-0-					-0-
03	1050	X	1050	-0-	-0-	-0-	1050	1			N	-0-					-0-
*04	821	X	821	-0-	-0-	-0-	821	2			N	-0-					-0-

ENERVEST OPERATING, L.L.C. 252131
GAITHER TRUST -12- WELL #: 1C RRCID -> 185357 COMPL. DATE 07/27/2001 TOTAL DEPTH 4852 PERF. 2792 - 2844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2138	X	2138	-0-	-0-	-0-	243	1	1895	2	N	-0-					-0-
12	455	X	455	-0-	-0-	-0-	54	1	401	2	N	-0-					-0-
01	2325	X	212	-0-	-2113	-0-	212	2			N	-0-					-0-
02	2175	X	234	-0-	-1941	-0-	234	2			N	-0-					-0-
03	2325	X	278	-0-	-2047	-0-	278	2			N	-0-					-0-
04	2130	X	241	-0-	-1889	-0-	241	2			N	-0-					-0-

T-Y DEVELOPMENT CORP 833903
FLANAGAN WELL #: 2001 RRCID -> 158979 COMPL. DATE 03/20/1996 TOTAL DEPTH 2996 PERF. 2710 - 2722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1140	N	1101	-0-	-39	-0-	1101	2			Y	-0-					-0-
12	1092	N	1092	-0-	-0-	-0-	1092	2			Y	-0-					-0-
01	1088	N	1088	-0-	-0-	-0-	1088	2			Y	-0-					-0-
02	957	N	-0-	-0-	-957	-0-					Y	-0-					-0-
03	1023	N	-0-	-0-	-1023	-0-					Y	-0-					-0-
*04	1221	N	1221	-0-	-0-	-0-	1221	2			Y	-0-					-0-

SPOONY (BROWN DOLOMITE) //CONT.// 85265 050 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
T-Y DEVELOPMENT CORP //CONT.// 833903
FLANAGAN WELL #: 2002 RRCID -> 164561 COMPL. DATE 05/10/1997 TOTAL DEPTH 2900 PERF. 2726 - 2738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	197	N	197	-0-	-0-	-0-	197	2			Y	-0-					-0-
12	237	N	237	-0-	-0-	-0-	237	2			Y	-0-					-0-
01	233	N	233	-0-	-0-	-0-	233	2			Y	-0-					-0-
02	950	N	950	-0-	-0-	-0-	950	2			Y	-0-					-0-
03	93	N	-0-	-0-	-93	-0-					Y	-0-					-0-
04	90	N	-0-	-0-	-90	-0-					Y	-0-					-0-

KNUTSON WELL #: 104 RRCID -> 164587 COMPL. DATE 05/25/1997 TOTAL DEPTH 2900 PERF. 2692 - 2762

11	INJECT		-0-	-0-	-0-	1840					N	-0-					-0-
12	INJECT		-0-	-0-	-0-	1840					N	-0-					-0-
01	INJECT		-0-	-0-	-0-	1840					N	-0-					-0-
02	INJECT		-0-	-0-	-0-	1840					N	-0-					-0-
03	INJECT		-0-	-0-	-0-	1840					N	-0-					-0-
04	INJECT		-0-	-0-	-0-	1840					N	-0-					-0-

FLANAGAN WELL #: 3020 RRCID -> 213774 COMPL. DATE 11/12/2005 TOTAL DEPTH 2850 PERF. 2830 - 2835

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SPOONY (MISSISSIPPIAN) 85265 250 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
CONTINENTAL TREND RESOURCES, INC 173783
GREENE -K- WELL #: 1 RRCID -> 117653 COMPL. DATE 06/15/1985 TOTAL DEPTH 7700 PERF. 7363 - 7463

11	705	N	705	-0-	-0-	-0-	705	2			N	-0-					12
12	748	N	748	-0-	-0-	-0-	748	2			N	-0-					12
01	866	N	866	-0-	-0-	-0-	866	2			N	-0-					12
02	830	N	830	-0-	-0-	-0-	830	2			N	-0-					12
03	793	N	793	-0-	-0-	-0-	793	2			N	-0-					12
*04	778	N	778	-0-	-0-	-0-	778	2			N	-0-					12

STRAND ENERGY, L.C. 824758
GREENE "7" WELL #: 1 RRCID -> 229532 COMPL. DATE 07/20/2007 TOTAL DEPTH 7600 PERF. 7402 - 7515

11	1410	N	1393	-0-	-17	-0-	1393	3			N	-0-					35
12	1457	N	1423	-0-	-34	-0-	1423	3			N	-0-					35
01	1426	N	1355	-0-	-71	-0-	1355	3			N	-0-					35
02	1334	N	1234	-0-	-100	-0-	1234	3			N	-0-					35
03	1426	N	1331	-0-	-95	-0-	1331	3			N	-0-					35
04	1320	N	1289	-0-	-31	-0-	1289	3			N	-0-					35

SPOONY (MORROW, LOWER) 85265 750 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
CAPSTONE CACTUS OPERATING COMP. 130528
KNUTSON WELL #: 1 RRCID -> 069249 COMPL. DATE 05/24/1976 TOTAL DEPTH 7465 PERF. 7196 - 7436

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	4	N	4	-0-	-0-	-0-	4	2			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	4	N	NO RPT	-0-	-4	-0-					N	NO RPT					-0-

SPOONY (MORROW, LOWER) //CONT.// 85265 750 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
CAPSTONE CACTUS OPERATING COMP. //CONT.// 130528
KNUTSON WELL #: 3 RRCID -> 085570 COMPL. DATE 09/21/1979 TOTAL DEPTH 7500 PERF. 7208 - 7220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	166	N	166	-0-	-0-	-0-	166	2			N	-0-					-0-
12	169	N	169	-0-	-0-	-0-	169	2			N	-0-					-0-
01	155	N	154	-0-	-1	-0-	154	2			N	-0-					-0-
02	174	N	155	-0-	-19	-0-	155	2			N	-0-					-0-
03	156	N	156	-0-	-0-	-0-	156	2			N	-0-					-0-
04	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

KARPER OIL & GAS CORPORATION 451280
ROGERS C WELL #: 1 RRCID -> 022722 COMPL. DATE 01/20/1995 TOTAL DEPTH 7512 PERF. 7282 - 7364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	633	-0-	-87	-0-	633	2			N	-0-					-0-
12	930	N	814	-0-	-116	-0-	814	2			N	-0-					-0-
01	748	N	748	-0-	-0-	-0-	748	2			N	-0-					-0-
02	609	N	208	-0-	-401	-0-	208	2			N	-0-					-0-
03	806	N	-0-	-0-	-806	-0-					N	-0-					-0-
04	720	N	-0-	-0-	-720	-0-					N	-0-					-0-

XTO ENERGY INC. 945936
HURLIMAN, ETHEL & WILBUR WELL #: 1 L RRCID -> 022719 COMPL. DATE 01/08/1961 TOTAL DEPTH 7225 PERF. 7105 - 7114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	121	N	121	-0-	-0-	-0-	121	2			N	-0-					-0-
12	119	N	119	-0-	-0-	-0-	119	2			N	-0-					-0-
01	99	N	99	-0-	-0-	-0-	99	2			N	-0-					-0-
02	116	N	103	-0-	-13	-0-	103	2			N	-0-					-0-
03	124	N	114	-0-	-10	-0-	114	2			N	-0-					-0-
04	90	N	55	-0-	-35	-0-	55	2			N	-0-					-0-

SPOONY (MORROW, UPPER) 85265 875 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
CONOCOPHILLIPS COMPANY 172232
KNUTSON TRUST 3 WELL #: 1 RRCID -> 260625 COMPL. DATE 12/28/2010 TOTAL DEPTH 7300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

QUESTA ENERGY CORPORATION 684634
HUNGATE WELL #: 352 RRCID -> 088955 COMPL. DATE 07/02/1979 TOTAL DEPTH 7700 PERF. 7152 - 7163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2160	X	1979	-0-	-181	-0-	1979	3			N	-0-					-0-
12	2247	X	2247	-0-	-0-	-0-	2247	3			N	-0-					-0-
01	2232	X	2015	-0-	-217	-0-	2015	3			N	-0-					-0-
02	2088	X	1817	-0-	-271	-0-	1817	3			N	-0-					-0-
03	2232	X	1980	-0-	-252	-0-	1980	3			N	-0-					-0-
04	2160	X	1964	-0-	-196	-0-	1964	3			N	-0-					-0-

XTO ENERGY INC. 945936
HURLIMAN, ETHEL & WILBUR WELL #: 1 U RRCID -> 022713 COMPL. DATE 01/08/1961 TOTAL DEPTH 7225 PERF. 6612 - 6617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

STABEL (LOWER MORROW) 85449 240 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
REDELSPERGER WELL #: 4 RRCID -> 158281 COMPL. DATE 10/25/1999 TOTAL DEPTH 9935 PERF. 6036 - 9660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4634	X	4634	-0-	-0-	-0-	4632	3	2	4	N	-0-					76
12	4665	X	4665	-0-	-0-	-0-	4649	3	2	4	N	13					89
							14	9									
01	4073	X	4073	-0-	-0-	-0-	4071	3	2	4	N	-0-	89	5			-0-
02	3484	X	3484	-0-	-0-	-0-	3482	3	2	4	N	-0-					-0-
03	4819	X	4819	-0-	-0-	-0-	4817	3	2	4	N	-0-					-0-
*04	4851	X	4851	-0-	-0-	-0-	4850	3	1	4	N	-0-					-0-

BORN, ALEX "F" WELL #: 3 L RRCID -> 162704 COMPL. DATE 09/30/1996 TOTAL DEPTH 11050 PERF. 9591 - 9692

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

REDELSPERGER WELL #: 5 RRCID -> 169555 COMPL. DATE 01/02/1998 TOTAL DEPTH 11100 PERF. 9578 - 9600

11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

BORN, ALEX "F" WELL #: 4899 RRCID -> 174690 COMPL. DATE 07/28/1999 TOTAL DEPTH 11276 PERF. 9608 - 9662

11	0	Z	NO RPT	-0-	-0-	4124					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	4124					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	4124					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	4124					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	4124					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	4124					N	NO RPT					-0-

STABEL WELL #: 4948 RRCID -> 174719 COMPL. DATE 07/30/1999 TOTAL DEPTH 11340 PERF. 9581 - 9591

11	698	X	698	-0-	-0-	-0-	6	1	690	3	N	-0-					40
							2	4									
12	732	X	732	-0-	-0-	-0-	9	1	711	3	N	9					49
							2	4	10	9							
01	1426	X	665	-0-	-761	-0-	18	1	645	3	N	-0-					49
							2	4									
02	667	X	641	-0-	-26	-0-	8	1	619	3	N	11					60
							2	4	12	9							
03	744	X	729	-0-	-15	-0-	9	1	718	3	N	-0-					60
							2	4									
04	720	X	684	-0-	-36	-0-	5	1	678	3	N	-0-					60
							1	4									

BRACKEN OPERATING, L.L.C. 085851
CRIPPLE CREEK WELL #: 1949 RRCID -> 163408 COMPL. DATE 07/15/1997 TOTAL DEPTH 9850 PERF. 9602 - 9638

11	2520	X	1255	-0-	-1265	-0-	1255	3			N	-0-					135
12	2604	X	1228	-0-	-1376	-0-	1228	3			N	-0-					135
01	2606	X	2606	-0-	-0-	-0-	2606	3			N	-0-					135
02	2204	X	2080	-0-	-124	-0-	2080	3			N	-0-					135
03	2356	X	2242	-0-	-114	-0-	2242	3			N	-0-					135
04	2520	X	2063	-0-	-457	-0-	2063	3			N	-0-					135

STABEL (LOWER MORROW) //CONT.// 85449 240 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BRACKEN OPERATING, L.L.C. //CONT.// 085851
MCCARTOR WELL #: 1988 RRCID -> 171683 COMPL. DATE 01/03/1999 TOTAL DEPTH 9800 PERF. 9614 - 9625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	410	X	410	-0-	-0-	-0-	410	3			N	-0-					62
12	396	X	396	-0-	-0-	-0-	396	3			N	-0-					62
01	651	X	388	-0-	-263	-0-	388	3			N	-0-					62
02	609	X	330	-0-	-279	-0-	330	3			N	-0-					62
03	651	X	348	-0-	-303	-0-	348	3			N	-0-					62
04	420	X	332	-0-	-88	-0-	332	3			N	-0-					62

STABEL (TONKAWA) 85449 675 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
YEATON -947- WELL #: 4 RRCID -> 133752 COMPL. DATE 01/11/1990 TOTAL DEPTH 6810 PERF. 6522 - 6544

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

YEATON 947 WELL #: 5 RRCID -> 275339 COMPL. DATE 10/11/2013 TOTAL DEPTH 9500 PERF. 6504 - 6532

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					44
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					44
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					44
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					44
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					44
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					44

D.W.P. PRODUCTION 196927
BECHTOLD, HERBERT ET AL WELL #: 1 RRCID -> 128678 COMPL. DATE 07/14/1988 TOTAL DEPTH 7001 PERF. 6534 - 6549

11	420	N	412	-0-	-8	-0-	412	2			N	-0-					-0-
12	503	N	503	-0-	-0-	-0-	503	2			N	-0-					-0-
01	513	N	513	-0-	-0-	-0-	513	2			N	-0-					-0-
02	479	N	479	-0-	-0-	-0-	479	2			N	-0-					-0-
03	515	N	515	-0-	-0-	-0-	515	2			N	-0-					-0-
04	510	N	497	-0-	-13	-0-	497	2			N	-0-					-0-

STEVENS (COUNCIL GROVE) 86052 075 NON-ASSOCIATED EXEMPT CNTY: SHERMAN
J. W. RESOURCES INC. 427974
HART 220 WELL #: 1 RRCID -> 262745 COMPL. DATE 11/01/2011 TOTAL DEPTH 3360 PERF. 3264 - 3337

11	1180	R	1180	-0-	-0-	-0-	1180	3			N	-0-					-0-
12	1614	R	1614	-0-	-0-	-0-	1614	3			N	-0-					-0-
01	1478	R	1478	-0-	-0-	-0-	1478	3			N	-0-					-0-
02	1306	R	1306	-0-	-0-	-0-	1306	3			N	-0-					-0-
03	1612	#	1332	-0-	-280	-0-	1332	3			N	-0-					-0-
04	1560	#	1249	-0-	-311	-0-	1249	3			N	-0-					-0-

OKLAHOMA MARLIN OIL CORPORATION 621113
LASLEY WELL #: 1 RRCID -> 151940 COMPL. DATE 05/17/1994 TOTAL DEPTH 6700 PERF. 3277 - 3282

11	1620	#	523	-0-	-1097	-0-	523	2			N	-0-					-0-
12	1674	#	524	-0-	-1150	-0-	524	2			N	-0-					-0-
01	651	#	581	-0-	-70	-0-	581	2			N	-0-					-0-
02	609	#	452	-0-	-157	-0-	452	2			N	-0-					-0-
03	651	#	469	-0-	-182	-0-	469	2			N	-0-					-0-
04	510	#	NO RPT	-0-	-510	-0-					N	NO RPT					-0-

STILES RANCH (ATOKA) 86125 100 NON-ASSOCIATED CAPACITY CNTY: WHEELER
OVERFLOW ENERGY, LLC 628574
KELTON EAST SWD WELL #: 2 RRCID -> 278336 COMPL. DATE 03/17/2014 TOTAL DEPTH 18490 PERF. 4250 - 5700

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES RANCH (GRANITE WASH) 86125 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
COMPLETE ENERGY SERVICES, INC. 169785
REED WELL #: 1 RRCID -> 214110 COMPL. DATE 01/10/2006 TOTAL DEPTH 5735 PERF. 4772 - 5252

11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SANGUINE GAS EXPLORATION, LLC 748059
SALLIE WELL #: 105 RRCID -> 228629 COMPL. DATE 03/17/2007 TOTAL DEPTH 16400 PERF.12168 - 12620

11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES RANCH (GRANITE WASH CONS) 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION 027200
BYRD WELL #: 1042 RRCID -> 124905 COMPL. DATE 07/12/1987 TOTAL DEPTH 13500 PERF.12594 - 12689

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					30
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					30
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					30
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					30
*03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					30
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DOBSON RANCH 1 WELL #: 1 RRCID -> 227890 COMPL. DATE 04/01/2007 TOTAL DEPTH 17100 PERF.12586 - 13598

11	510 N	309	-0-	-201	-0-	309	2			N	-0-					39
12	356 N	356	-0-	-0-	-0-	356	2			N	-0-					39
01	341 N	340	-0-	-1	-0-	340	2			N	-0-					39
02	290 N	224	-0-	-66	-0-	224	2			N	-0-					39
03	341 N	301	-0-	-40	-0-	301	2			N	-0-					39
04	330 N	217	-0-	-113	-0-	206	2	11	9	N	10					49

BASS WELL #: 2059 RRCID -> 229583 COMPL. DATE 06/27/2007 TOTAL DEPTH 12800 PERF.12334 - 12640

11	3349 X	3349	-0-	-0-	-0-	3349	3			N	-0-					118
12	3940 X	3940	-0-	-0-	-0-	3877	3	63	9	N	57					175
01	2883 X	2738	-0-	-145	-0-	2675	3	63	9	N	57	190	1			42
02	2697 X	2438	-0-	-259	-0-	2438	3			N	-0-					42
03	2883 X	2581	-0-	-302	-0-	2570	3	11	9	N	10					52
04	2790 X	1824	-0-	-966	-0-	1824	3			N	-0-					52

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION //CONT.// 027200
NEELEY WELL #: 205 RRCID -> 232347 COMPL. DATE 08/25/2007 TOTAL DEPTH 16100 PERF.12188 - 12556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					77
12	0	N	-0-	-0-	-0-	-0-					N	-0-					77
01	0	N	-0-	-0-	-0-	-0-					N	-0-					77
02	0	N	-0-	-0-	-0-	-0-					N	-0-					77
03	0	N	-0-	-0-	-0-	-0-					N	-0-					77
04	0	N	-0-	-0-	-0-	-0-					N	-0-					77
DOBSON RANCH 1 WELL #: 201 RRCID -> 238532 COMPL. DATE 04/27/2008 TOTAL DEPTH 13550 PERF.12606 - 13360																	
11	990	N	842	-0-	-148	-0-	839	2	3	9	N	3	77	1			40
12	1023	N	686	-0-	-337	-0-	686	2			N	-0-					40
01	1023	N	490	-0-	-533	-0-	490	2			N	-0-					40
02	812	N	405	-0-	-407	-0-	405	2			N	-0-					40
03	682	N	384	-0-	-298	-0-	384	2			N	-0-					40
04	480	N	360	-0-	-120	-0-	360	2			N	-0-					40
BROWN WELL #: 4059 RRCID -> 246522 COMPL. DATE 08/06/2010 TOTAL DEPTH 16964 PERF.12439 - 14913																	
11	1110	N	1023	-0-	-87	-0-	1023	3			N	-0-					10
12	1116	N	1046	-0-	-70	-0-	1046	3			N	-0-					10
01	1271	N	1043	-0-	-228	-0-	1043	3			N	-0-					10
02	986	N	974	-0-	-12	-0-	974	3			N	-0-					10
03	1054	N	1037	-0-	-17	-0-	1037	3			N	-0-					10
*04	1196	N	1196	-0-	-0-	-0-	991	3	205	9	N	186	183	1			13
BURRELL WELL #: 204 RRCID -> 246861 COMPL. DATE 09/27/2008 TOTAL DEPTH 16500 PERF.15056 - 16183																	
11	3926	X	3926	-0-	-0-	-0-	315	1	3589	2	N	20					57
							22	9									
12	5770	X	5770	-0-	-0-	-0-	484	1	5258	2	N	25					82
							28	9									
01	5165	X	5165	-0-	-0-	-0-	452	1	4658	2	N	50					132
							55	9									
02	5063	X	5063	-0-	-0-	-0-	426	1	4602	2	N	32					164
							35	9									
03	5330	X	5330	-0-	-0-	-0-	458	1	4848	2	N	22					186
							24	9									
*04	5538	X	5538	-0-	-0-	-0-	468	1	5037	2	N	30					216
							33	9									
BROWN WELL #: 6059 RRCID -> 247806 COMPL. DATE 02/09/2009 TOTAL DEPTH 16975 PERF.15070 - 16776																	
11	1369	N	1369	-0-	-0-	-0-	1369	3			N	-0-					23
12	1457	N	1412	-0-	-45	-0-	1412	3			N	-0-					23
01	1437	N	1437	-0-	-0-	-0-	1437	3			N	-0-					23
02	1334	N	1160	-0-	-174	-0-	1160	3			N	-0-					23
03	1426	N	1236	-0-	-190	-0-	1236	3			N	-0-					23
04	1380	N	1057	-0-	-323	-0-	1057	3			N	-0-					23
DOBSON RANCH 2 WELL #: 1 RRCID -> 249377 COMPL. DATE 01/05/2009 TOTAL DEPTH 13450 PERF.12446 - 13278																	
11	817	N	817	-0-	-0-	-0-	814	2	3	9	N	3					32
12	895	N	895	-0-	-0-	-0-	878	2	17	9	N	15					47
01	837	N	825	-0-	-12	-0-	817	2	8	9	N	7					54
02	783	N	718	-0-	-65	-0-	718	2			N	-0-					54
03	837	N	772	-0-	-65	-0-	772	2			N	-0-					54
04	810	N	748	-0-	-62	-0-	748	2			N	-0-					54

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION //CONT.// 027200

DOBSON RANCH 1 WELL #: 401 RRCID -> 249767 COMPL. DATE 03/21/2009 TOTAL DEPTH 13600 PERF.12644 - 13366

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1380	N	1012	-0-	-368	-0-	28	1	984	2	N	-0-					18
12	1426	N	990	-0-	-436	-0-	57	1	933	2	N	-0-					18
01	1179	N	1179	-0-	-0-	-0-	1179	2			N	-0-					18
02	986	N	906	-0-	-80	-0-	906	2			N	-0-					18
03	992	N	635	-0-	-357	-0-	635	2			N	-0-					18
04	1140	N	153	-0-	-987	-0-	153	2			N	-0-					18

DOBSON RANCH 2 WELL #: 2 RRCID -> 253019 COMPL. DATE 05/06/2009 TOTAL DEPTH 13362 PERF.12480 - 13256

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	472	-0-	-8	-0-	469	2	3	9	N	3	55	1			71
12	508	N	508	-0-	-0-	-0-	505	2	3	9	N	3	23	1			51
01	520	N	520	-0-	-0-	-0-	520	2			N	-0-					51
02	483	N	483	-0-	-0-	-0-	483	2			N	-0-					51
03	496	N	494	-0-	-2	-0-	494	2			N	-0-					51
04	510	N	415	-0-	-95	-0-	414	2	1	9	N	1					52

DOBSON RANCH 2 WELL #: 3HA RRCID -> 261477 COMPL. DATE 09/22/2010 TOTAL DEPTH 12625 PERF.14683 - 15994

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13230	X	12000	-0-	-1230	-0-	938	1	10831	2	N	210	190	1			95
							231	9									
12	14291	X	13318	-0-	-973	-0-	896	1	12111	2	N	283	192	1			186
							311	9									
01	14291	X	13260	-0-	-1031	-0-	1030	1	11962	2	N	244	194	1			236
							268	9									
02	13166	X	12187	-0-	-979	-0-	995	1	10926	2	N	242	381	1			97
							266	9									
03	13702	X	12637	-0-	-1065	-0-	1038	1	11334	2	N	241	187	1			151
							265	9									
04	12900	X	12273	-0-	-627	-0-	1044	1	10997	2	N	211	185	1			177
							232	9									

WEATHERLY WELL #: 301H RRCID -> 261838 COMPL. DATE 03/07/2011 TOTAL DEPTH 11164 PERF.11522 - 15632

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	13392	X	13392	-0-	-0-	-0-	878	1	12233	2	N	255	190	1	1	8	111
							281	9									
*06	16230	X	12083	-0-	-4147	-0-	850	1	11028	2	N	186	186	1			111
							205	9									
*07	16771	X	11681	-0-	-5090	-0-	878	1	10627	2	N	160	181	1	1	8	89
							176	9									
*08	16771	X	8002	-0-	-8769	-0-	695	1	7161	2	N	133					222
							146	9									
*09	16230	X	10736	-0-	-5494	-0-	807	1	9705	2	N	204	372	1	1	8	53
							224	9									
*10	14563	X	11622	-0-	-2941	-0-	878	1	10506	2	N	216					269
							238	9									
*11	13470	X	11044	-0-	-2426	-0-	843	1	10004	2	N	179	190	1			258
							197	9									
*12	13919	X	10221	-0-	-3698	-0-	793	1	9233	2	N	177	188	1			247
							195	9									
*01	13919	X	13326	-0-	-593	-0-	878	1	12239	2	N	190	384	1			53
							209	9									
*02	13021	X	11584	-0-	-1437	-0-	809	1	10549	2	N	205	194	1			64
							226	9									
*03	13919	X	12070	-0-	-1849	-0-	878	1	10959	2	N	212	190	1			86
							233	9									
04	13470	X	11716	-0-	-1754	-0-	850	1	10675	2	N	174	188	1			72
							191	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION //CONT.// 027200
SMITH, A. C. WELL #: 1H RRCID -> 261967 COMPL. DATE 11/18/2010 TOTAL DEPTH 12960 PERF.12800 - 16156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4440	X	3280	-0-	-1160	-0-	666	1	2443	2	N	155	190	1	1	8	124
							171	9									
12	4464	X	4166	-0-	-298	-0-	540	1	3338	2	N	262	185	1			201
							288	9									
01	4526	X	4451	-0-	-75	-0-	771	1	3420	2	N	236	176	1			261
							260	9									
02	4234	X	4161	-0-	-73	-0-	732	1	3240	2	N	172	359	1			74
							189	9									
03	4526	X	4509	-0-	-17	-0-	878	1	3408	2	N	203	185	1			92
							223	9									
04	4320	X	4314	-0-	-6	-0-	822	1	3270	2	N	202	173	1			121
							222	9									

BYRD WELL #: 2042HB RRCID -> 262041 COMPL. DATE 12/31/2010 TOTAL DEPTH 13043 PERF.13080 - 17303

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14520	X	12636	-0-	-1884	-0-	738	1	11560	2	N	307	361	1			138
							338	9									
12	15004	X	14940	-0-	-64	-0-	732	1	13874	2	N	304	181	1			261
							334	9									
01	15004	X	14836	-0-	-168	-0-	864	1	13808	2	N	149	190	1			220
							164	9									
02	14036	X	13175	-0-	-861	-0-	821	1	12218	2	N	124	175	1			169
							136	9									
03	14942	X	13907	-0-	-1035	-0-	878	1	12902	2	N	115	164	1			120
							127	9									
04	14460	X	13304	-0-	-1156	-0-	850	1	12332	2	N	111	167	1			64
							122	9									

BROWN WELL #: 7059H RRCID -> 262405 COMPL. DATE 04/07/2011 TOTAL DEPTH 12587 PERF.12837 - 17132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9450	X	7094	-0-	-2356	-0-	7070	2	24	9	N	22					169
12	9765	X	7965	-0-	-1800	-0-	202	1	7595	2	N	153	191	1			131
							168	9									
01	16931	X	16931	-0-	-0-	-0-	1079	1	15444	2	N	371	380	1			122
							408	9									
02	16060	X	16060	-0-	-0-	-0-	985	1	14764	2	N	283	186	1			219
							311	9									
03	16618	X	16618	-0-	-0-	-0-	1044	1	15133	2	N	401	376	1			244
							441	9									
*04	16102	X	16102	-0-	-0-	-0-	1024	1	14690	2	N	353	375	1			222
							388	9									

WEATHERLY WELL #: 401SL RRCID -> 262861 COMPL. DATE 08/07/2011 TOTAL DEPTH 11188 PERF.11470 - 15752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	16097	X	16097	-0-	-0-	-0-	15664	2	433	9	N	394	377	1	3	8	156
*06	14828	X	14828	-0-	-0-	-0-	14468	2	360	9	N	327	375	1	2	8	106
*07	14748	X	14748	-0-	-0-	-0-	14434	2	314	9	N	285	183	1			208
*08	14548	X	14548	-0-	-0-	-0-	14217	2	331	9	N	301	372	1	1	8	136
*09	12680	X	12680	-0-	-0-	-0-	12419	2	261	9	N	237	190	1			183
*10	11380	X	11380	-0-	-0-	-0-	11018	2	362	9	N	329	370	1			142
*11	10358	X	10358	-0-	-0-	-0-	10027	2	331	9	N	301	187	1			256
*12	7604	X	7604	-0-	-0-	-0-	7365	2	239	9	N	217	187	1			286
*01	11607	X	11607	-0-	-0-	-0-	11320	2	287	9	N	261	386	1			161
*02	11687	X	11687	-0-	-0-	-0-	11350	2	337	9	N	306	372	1			95
*03	10113	X	10113	-0-	-0-	-0-	9843	2	270	9	N	245	190	1			150
*04	9662	X	9662	-0-	-0-	-0-	9412	2	250	9	N	227	191	1			186

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION //CONT.// 027200
BROWN WELL #: 8059H RRCID -> 264475 COMPL. DATE 09/21/2011 TOTAL DEPTH 12549 PERF.12630 - 16942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	34658	X	34658	-0-	-0-	-0-	33810	2	848	9	N	771	571	1			408
12	36146	X	33395	-0-	-2751	-0-	32509	2	886	9	N	805	952	1			261
01	36146	X	28765	-0-	-7381	-0-	28128	2	637	9	N	579	579	1			261
02	33814	X	24913	-0-	-8901	-0-	24466	2	447	9	N	406	375	1			292
03	35836	X	25534	-0-	-10302	-0-	25262	2	272	9	N	247	375	1			164
04	34650	X	24179	-0-	-10471	-0-	24049	2	130	9	N	118	187	1			95

TEXAS STRIP WELL #: 2 RRCID -> 264788 COMPL. DATE 08/08/2011 TOTAL DEPTH 16470 PERF.12380 - 13371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1748	N	1748	-0-	-0-	-0-	1746	2	2	9	N	2	94	1			53
12	1926	N	1926	-0-	-0-	-0-	1926	2			N	-0-					53
01	1769	N	1769	-0-	-0-	-0-	1769	2			N	-0-					53
02	2216	N	2216	-0-	-0-	-0-	2001	2	215	9	N	195					248
03	1905	N	1905	-0-	-0-	-0-	1899	2	6	9	N	5	189	1			64
*04	1969	N	1969	-0-	-0-	-0-	1852	2	117	9	N	106					170

DOBSON RANCH 1 WELL #: 5HB RRCID -> 265213 COMPL. DATE 04/01/2011 TOTAL DEPTH 12569 PERF.12770 - 16803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11220	X	9569	-0-	-1651	-0-	928	1	8457	2	N	167					228
							184	9									
12	11501	X	10557	-0-	-944	-0-	919	1	9436	2	N	184	189	1			223
							202	9									
01	11470	X	10980	-0-	-490	-0-	1032	1	9810	2	N	125	187	1			161
							138	9									
02	10643	X	10334	-0-	-309	-0-	909	1	9170	2	N	232	188	1			205
							255	9									
03	11094	X	11094	-0-	-0-	-0-	1079	1	9821	2	N	176	184	1			197
							194	9									
04	10620	X	4820	-0-	-5800	-0-	783	1	4035	2	N	2	176	1			23
							2	9									

SMITH, A.C. WELL #: 3H RRCID -> 265275 COMPL. DATE 07/16/2011 TOTAL DEPTH 13092 PERF.13250 - 17395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10800	X	6715	-0-	-4085	-0-	542	1	5890	2	N	257	372	1			278
							283	9									
12	11160	X	9985	-0-	-1175	-0-	608	1	9030	2	N	315	372	1			221
							347	9									
01	11160	X	8175	-0-	-2985	-0-	704	1	7126	2	N	314	364	1			171
							345	9									
02	10440	X	4213	-0-	-6227	-0-	650	1	3263	2	N	273	367	1			77
							300	9									
03	10137	X	4450	-0-	-5687	-0-	707	1	3426	2	N	288	182	1			183
							317	9									
04	9660	X	4264	-0-	-5396	-0-	684	1	3290	2	N	264	371	1			76
							290	9									

SMITH, A.C. WELL #: 2H RRCID -> 265278 COMPL. DATE 05/11/2011 TOTAL DEPTH 12627 PERF.12850 - 16792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14202	X	14202	-0-	-0-	-0-	336	1	13522	2	N	313	359	1			125
							344	9									
12	17763	X	17150	-0-	-613	-0-	332	1	16446	2	N	338	186	1			277
							372	9									
01	17763	X	15035	-0-	-2728	-0-	386	1	14234	2	N	377	383	1			271
							415	9									
02	16617	X	14930	-0-	-1687	-0-	380	1	14166	2	N	349	369	1			251
							384	9									
03	17236	X	15933	-0-	-1303	-0-	409	1	15153	2	N	337	366	1			222
							371	9									
04	16590	X	15216	-0-	-1374	-0-	396	1	14480	2	N	309	367	1			164
							340	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION //CONT.// 027200
BYRD WELL #: 3042HC RRCID -> 265396 COMPL. DATE 06/19/2011 TOTAL DEPTH 12621 PERF.12720 - 16930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	17580	X	16792	-0-	-788	-0-	818	1	15602	2	N	338	358	1			267
							372	9									
12	18166	X	16726	-0-	-1440	-0-	793	1	15575	2	N	325	349	1			243
							358	9									
01	18166	X	17034	-0-	-1132	-0-	878	1	15663	2	N	448	349	1			342
							493	9									
02	16965	X	14399	-0-	-2566	-0-	688	1	13337	2	N	340	538	1			144
							374	9									
03	17453	X	16031	-0-	-1422	-0-	878	1	14792	2	N	328	360	1			112
							361	9									
04	16800	X	15328	-0-	-1472	-0-	850	1	14126	2	N	320	358	1			74
							352	9									

DOBSON RANCH 1 WELL #: 6HC RRCID -> 265397 COMPL. DATE 05/02/2011 TOTAL DEPTH 13076 PERF.13340 - 17152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8550	X	7725	-0-	-825	-0-	1454	1	6088	2	N	166	188	1			214
							183	9									
12	9873	X	9873	-0-	-0-	-0-	1439	1	8206	2	N	207	380	1			41
							228	9									
01	9200	X	9200	-0-	-0-	-0-	1551	1	7359	2	N	264	191	1			114
							290	9									
02	8402	X	8402	-0-	-0-	-0-	1397	1	6892	2	N	103	191	1			26
							113	9									
03	9017	X	9017	-0-	-0-	-0-	1570	1	7139	2	N	280	182	1			124
							308	9									
*04	8556	X	8556	-0-	-0-	-0-	1496	1	6880	2	N	164	189	1			99
							180	9									

BYRD WELL #: 4042HA RRCID -> 265663 COMPL. DATE 01/06/2012 TOTAL DEPTH 12574 PERF.12785 - 17199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10602	X	10602	-0-	-0-	-0-	758	1	9467	2	N	343	372	1			80
							377	9									
12	11633	X	11633	-0-	-0-	-0-	760	1	10513	2	N	327	183	1			224
							360	9									
01	11486	X	11486	-0-	-0-	-0-	845	1	10216	2	N	386	188	1			422
							425	9									
02	10328	X	10328	-0-	-0-	-0-	767	1	9229	2	N	302	357	1			367
							332	9									
03	11125	X	11125	-0-	-0-	-0-	837	1	9933	2	N	323	536	1			154
							355	9									
*04	10576	X	10576	-0-	-0-	-0-	807	1	9438	2	N	301	181	1			274
							331	9									

SMITH, A.C. WELL #: 5H RRCID -> 265669 COMPL. DATE 02/13/2012 TOTAL DEPTH 12636 PERF.12922 - 17188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7080	X	5599	-0-	-1481	-0-	814	1	4660	2	N	114	169	1	1	8	64
							125	9									
12	7564	X	6541	-0-	-1023	-0-	793	1	5591	2	N	143					207
							157	9									
01	7715	X	7715	-0-	-0-	-0-	878	1	6672	2	N	150	160	1			197
							165	9									
02	6240	X	6240	-0-	-0-	-0-	819	1	5286	2	N	123	159	1			161
							135	9									
03	6541	X	6418	-0-	-123	-0-	878	1	5400	2	N	127	171	1			117
							140	9									
04	7470	X	5754	-0-	-1716	-0-	828	1	4806	2	N	109	171	1			55
							120	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION //CONT.// 027200
DOBSON RANCH 2 WELL #: 4HD RRCID -> 265754 COMPL. DATE 04/14/2011 TOTAL DEPTH 12811 PERF.15191 - 16907

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7805	X	7805	-0-	-0-	-0-	1312	1	6249	2	N	222	186	1			221
							244	9									
12	8926	X	8926	-0-	-0-	-0-	1346	1	7243	2	N	306	374	1			153
							337	9									
01	8425	X	8425	-0-	-0-	-0-	1667	1	6441	2	N	288	194	1			247
							317	9									
02	7521	X	7521	-0-	-0-	-0-	1521	1	5727	2	N	248	378	1			117
							273	9									
03	7714	X	7714	-0-	-0-	-0-	1602	1	5789	2	N	294	183	1			228
							323	9									
*04	7152	X	7152	-0-	-0-	-0-	1557	1	5341	2	N	231	365	1			94
							254	9									

BYRD WELL #: 6042HC RRCID -> 265757 COMPL. DATE 07/09/2012 TOTAL DEPTH 13275 PERF.13550 - 17692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	20010	X	18669	-0-	-1341	-0-	815	1	17362	2	N	447	572	1			221
							492	9									
12	20677	X	20077	-0-	-600	-0-	793	1	18821	2	N	421	382	1			260
							463	9									
01	20677	X	20332	-0-	-345	-0-	864	1	18989	2	N	435	193	1			502
							479	9									
02	19343	X	18448	-0-	-895	-0-	821	1	17164	2	N	421	728	1			195
							463	9									
03	20677	X	19395	-0-	-1282	-0-	878	1	18041	2	N	433	519	1			109
							476	9									
04	19680	X	18541	-0-	-1139	-0-	850	1	17249	2	N	402	355	1			156
							442	9									

DOBSON RANCH 1 WELL #: 7HC RRCID -> 265816 COMPL. DATE 06/14/2012 TOTAL DEPTH 13286 PERF.13500 - 17462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	15600	X	13657	-0-	-1943	-0-	776	1	12510	2	N	337	298	1			212
							371	9									
12	17527	X	17527	-0-	-0-	-0-	821	1	16263	2	N	403	383	1			232
							443	9									
01	16120	X	15942	-0-	-178	-0-	878	1	14658	2	N	369	383	1			218
							406	9									
02	15080	X	14824	-0-	-256	-0-	821	1	13617	2	N	351	373	1			196
							386	9									
03	16120	X	15545	-0-	-575	-0-	878	1	14248	2	N	381	373	1			204
							419	9									
04	15600	X	14792	-0-	-808	-0-	830	1	13507	2	N	414	381	1			237
							455	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION //CONT.// 027200
WEATHERLY SL WELL #: 601H RRCID -> 266589 COMPL. DATE 07/17/2012 TOTAL DEPTH 10983 PERF.11250 - 16062

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
*05	14B	DENY	17540	-0-		17540	1736434	878	1	15702	2	N	873	750	1	9	8	502
								960	9									
*06	14B	DENY	16498	-0-		16498	1752932	850	1	14802	2	N	769	935	1	7	8	329
								846	9									
*07	14B	DENY	16323	-0-		16323	1769255	871	1	14535	2	N	834	747	1			416
								917	9									
*08	14B	DENY	15798	-0-		15798	1785053	812	1	14085	2	N	819	930	1	4	8	301
								901	9									
*09	14B	DENY	15313	-0-		15313	1800366	850	1	13575	2	N	807	747	1	1	8	360
								888	9									
*10	14B	DENY	14950	-0-		14950	1815316	809	1	13290	2	N	774	750	1	2	8	382
								851	9									
*11	14B	DENY	13384	-0-		13384	1828700	821	1	11822	2	N	674	556	1			500
								741	9									
*12	14B	DENY	12754	-0-		12754	1841454	714	1	11539	2	N	455	369	1			586
								501	9									
*01	14B	DENY	11487	-0-		11487	1852941	807	1	10039	2	N	583	571	1			598
								641	9									
*02	14B	DENY	11749	-0-		11749	1864690	821	1	10311	2	N	561	955	1			204
								617	9									
*03	14B	DENY	14248	-0-		14248	1878938	864	1	12736	2	N	589	369	1			424
								648	9									
04	14B	DENY	13307	-0-		13307	1892245	766	1	12191	2	N	318	563	1			179
								350	9									

SMITH, A.C. WELL #: 4H RRCID -> 266850 COMPL. DATE 12/17/2011 TOTAL DEPTH 13316 PERF.13620 - 17649

11	14340	X	13640	-0-	-700	-0-	13314	2	326	9	N	296	364	1	1	8	241
12	15565	X	15565	-0-	-0-	-0-	15189	2	376	9	N	342	185	1			398
01	14935	X	14935	-0-	-0-	-0-	14583	2	352	9	N	320	382	1			336
02	13862	X	13673	-0-	-189	-0-	13333	2	340	9	N	309	372	1			273
03	14818	X	14430	-0-	-388	-0-	14075	2	355	9	N	323	362	1			234
04	14340	X	13756	-0-	-584	-0-	13438	2	318	9	N	289	362	1			161

WEATHERLY WELL #: 501SL RRCID -> 266905 COMPL. DATE 02/22/2012 TOTAL DEPTH 11263 PERF.11380 - 15834

*05	9796	X	5515	-0-	-4281	-0-	878	1	3937	2	N	636	763	1	15	8	466
							700	9									
*06	5760	X	5596	-0-	-164	-0-	843	1	4006	2	N	679	574	1	13	8	558
							747	9									
*07	5952	X	5712	-0-	-240	-0-	857	1	4099	2	N	687	932	1	1	8	312
							756	9									
*08	5952	X	5563	-0-	-389	-0-	878	1	3974	2	N	646	568	1	11	8	379
							711	9									
*09	5760	X	5129	-0-	-631	-0-	850	1	3629	2	N	591	559	1	4	8	407
							650	9									
*10	5070	X	5005	-0-	-65	-0-	878	1	3405	2	N	656	568	1	4	8	491
							722	9									
*11	4500	X	4278	-0-	-222	-0-	814	1	2947	2	N	470	367	1			594
							517	9									
*12	4650	X	3813	-0-	-837	-0-	786	1	2515	2	N	465	534	1			525
							512	9									
*01	4650	X	3781	-0-	-869	-0-	826	1	2396	2	N	508	748	1			285
							559	9									
*02	4350	X	4153	-0-	-197	-0-	821	1	2770	2	N	511	372	1			424
							562	9									
*03	4650	X	4481	-0-	-169	-0-	878	1	2992	2	N	555	558	1			421
							611	9									
04	4500	X	4211	-0-	-289	-0-	848	1	2751	2	N	556	363	1			614
							612	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION //CONT.// 027200
TEXAS STRIP WELL #: 1 RRCID -> 267232 COMPL. DATE 08/08/2011 TOTAL DEPTH 17133 PERF.12295 - 16346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					10
12	0	N	-0-	-0-	-0-	-0-					N	-0-					10
01	0	N	-0-	-0-	-0-	-0-					N	-0-					10
02	0	N	-0-	-0-	-0-	-0-					N	-0-					10
03	0	N	-0-	-0-	-0-	-0-					N	-0-					10
04	0	N	-0-	-0-	-0-	-0-					N	-0-					10

BYRD WELL #: 5042HD RRCID -> 267512 COMPL. DATE 03/22/2012 TOTAL DEPTH 13652 PERF.13961 - 17768

11	5855	X	5855	-0-	-0-	-0-	794	1	4864	2	N	179	189	1			99
							197	9									
12	6018	X	6018	-0-	-0-	-0-	738	1	5197	2	N	75					174
							83	9									
01	6603	X	6603	-0-	-0-	-0-	878	1	5534	2	N	174	194	1			154
							191	9									
02	5539	X	5087	-0-	-452	-0-	795	1	4120	2	N	156	190	1			120
							172	9									
03	5921	X	5531	-0-	-390	-0-	878	1	4475	2	N	162	188	1			94
							178	9									
04	5730	X	5303	-0-	-427	-0-	850	1	4313	2	N	127	172	1			49
							140	9									

SMITH, A.C. WELL #: 6H RRCID -> 268952 COMPL. DATE 08/24/2012 TOTAL DEPTH 12948 PERF.13143 - 17347

11	10050	X	9658	-0-	-392	-0-	767	1	8444	2	N	406	381	1	2	8	235
							447	9									
12	10385	X	10366	-0-	-19	-0-	650	1	9247	2	N	426	379	1			282
							469	9									
01	10385	X	10380	-0-	-5	-0-	864	1	9047	2	N	426	568	1			140
							469	9									
02	9715	X	9708	-0-	-7	-0-	800	1	8470	2	N	398	331	1			207
							438	9									
03	10385	X	10236	-0-	-149	-0-	878	1	8890	2	N	425	361	1			271
							468	9									
04	10050	X	9943	-0-	-107	-0-	850	1	8663	2	N	391	528	1			134
							430	9									

WEATHERLY SL WELL #: 701H RRCID -> 272627 COMPL. DATE 09/13/2013 TOTAL DEPTH 11452 PERF.11710 - 16272

*05	14B2 EXT		11525	-0-	11525	411417	878	1	9371	2	N	1160	1141	1	16	8	358
							1276	9									
*06	14B2 EXT		8933	-0-	8933	420350	753	1	7281	2	N	817	941	1	12	8	222
							899	9									
*07	14B2 EXT		11223	-0-	11223	431573	878	1	9249	2	N	996	943	1	11	8	264
							1096	9									
*08	14B2 EXT		9980	-0-	9980	441553	878	1	8108	2	N	904	934	1	6	8	228
							994	9									
*09	14B2 EXT		9856	-0-	9856	451409	850	1	7988	2	N	925	742	1	3	8	408
							1018	9									
*10	14B2 EXT		10810	-0-	10810	462219	878	1	9052	2	N	800	915	1	4	8	289
							880	9									
*11	14B2 EXT		8454	-0-	8454	470673	828	1	6980	2	N	587	509	1	1	8	366
							646	9									
*12	14B2 EXT		8941	-0-	8941	479614	781	1	7494	2	N	605	737	1			234
							666	9									
*01	14B2 EXT		9011	-0-	9011	488625	827	1	7271	2	N	830	753	1			311
							913	9									
*02	14B2 EXT		8061	-0-	8061	496686	821	1	6615	2	N	568	568	1			311
							625	9									
*03	14B2 EXT		6609	-0-	6609	503295	864	1	5271	2	N	431	548	1			194
							474	9									
04	14B DENY		7385	-0-	7385	510680	850	1	5905	2	N	573	348	1			419
							630	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION //CONT.// 027200
DOBSON RANCH 2 WELL #: 5H RRCID -> 272836 COMPL. DATE 10/28/2013 TOTAL DEPTH 12560 PERF.12700 - 17358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9690	X	7875	-0-	-1815	-0-	856	1	6817	2	N	184	189	1			167
							202	9									
12	10013	X	9747	-0-	-266	-0-	928	1	8581	2	N	216	189	1			194
							238	9									
01	10013	X	9463	-0-	-550	-0-	1059	1	8172	2	N	211	191	1			214
							232	9									
02	9367	X	8584	-0-	-783	-0-	925	1	7439	2	N	200	186	1			228
							220	9									
03	10013	X	9006	-0-	-1007	-0-	1060	1	7744	2	N	184	184	1			228
							202	9									
04	9420	X	8184	-0-	-1236	-0-	961	1	7013	2	N	191	191	1			228
							210	9									

DOBSON RANCH 1 WELL #: 9H RRCID -> 275760 COMPL. DATE 10/24/2013 TOTAL DEPTH 12557 PERF.12865 - 17392

11	13020	X	10893	-0-	-2127	-0-	1044	1	9588	2	N	237	192	1			178
							261	9									
12	13454	X	11907	-0-	-1547	-0-	974	1	10641	2	N	265	190	1			253
							292	9									
01	13454	X	12905	-0-	-549	-0-	1079	1	11541	2	N	259	379	1			133
							285	9									
02	12586	X	10775	-0-	-1811	-0-	953	1	9486	2	N	305	188	1			250
							336	9									
03	13454	X	11421	-0-	-2033	-0-	1079	1	10085	2	N	234	381	1			103
							257	9									
04	12480	X	10624	-0-	-1856	-0-	980	1	9415	2	N	208	191	1			120
							229	9									

WEATHERLY SL WELL #: 801H RRCID -> 276224 COMPL. DATE 01/21/2014 TOTAL DEPTH 11480 PERF.11736 - 16374

*05	14B2 EXT	9183	-0-	9183	281277	1079	1	6368	2	N	1578	2047	1	15	8	336
						1736	9									
*06	14B2 EXT	9279	-0-	9279	290556	1006	1	6625	2	N	1498	1496	1	13	8	325
						1648	9									
*07	14B2 EXT	12360	-0-	12360	302916	1070	1	9581	2	N	1554	1484	1	14	8	381
						1709	9									
*08	14B2 EXT	11583	-0-	11583	314499	1040	1	9018	2	N	1386	1478	1	8	8	281
						1525	9									
*09	14B2 EXT	8202	-0-	8202	322701	870	1	6235	2	N	997	935	1	4	8	339
						1097	9									
*10	14B2 EXT	10144	-0-	10144	332845	1041	1	7672	2	N	1301	1281	1	3	8	356
						1431	9									
*11	14B2 EXT	9424	-0-	9424	342269	1001	1	7067	2	N	1233	1116	1			473
						1356	9									
*12	14B2 EXT	9649	-0-	9649	351918	974	1	7409	2	N	1151	1331	1			293
						1266	9									
*01	14B2 EXT	9904	-0-	9904	361822	1079	1	7446	2	N	1254	1127	1			420
						1379	9									
*02	14B2 EXT	9044	-0-	9044	370866	1009	1	6903	2	N	1029	1129	1			320
						1132	9									
*03	14B2 EXT	9079	-0-	9079	379945	1056	1	6933	2	N	991	911	1			400
						1090	9									
04	14B DENY	8558	-0-	8558	388503	1044	1	6468	2	N	951	906	1			445
						1046	9									

DOBSON RANCH 1 SL WELL #: 8HC RRCID -> 277044 COMPL. DATE 01/27/2012 TOTAL DEPTH 500 PERF. N/A

11	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, L.L.C. 147699
MILLER WELL #: 201 RRCID -> 197620 COMPL. DATE 09/02/2003 TOTAL DEPTH 14000 PERF.12634 - 13648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3250	X	3250	-0-	-0-	-0-	3189	2	61	9	N	55					201
12	3634	X	3634	-0-	-0-	-0-	3536	2	98	9	N	89	191	1			99
01	3169	X	3169	-0-	-0-	-0-	3105	2	64	9	N	58					157
02	2927	X	2927	-0-	-0-	-0-	2848	2	79	9	N	72					229
03	3054	X	3054	-0-	-0-	-0-	2999	2	55	9	N	50					279
*04	2999	X	2999	-0-	-0-	-0-	2927	2	72	9	N	65	191	1			153

MILLER 2 WELL #: 2 RRCID -> 198033 COMPL. DATE 09/12/2003 TOTAL DEPTH 13600 PERF.12654 - 13362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2768	X	2768	-0-	-0-	-0-	2720	2	48	9	N	44	92	1			98
12	2894	X	2894	-0-	-0-	-0-	2814	2	80	9	N	73					171
01	2818	X	2818	-0-	-0-	-0-	2746	2	72	9	N	65	178	1	1	8	57
02	2564	N	2564	-0-	-0-	-0-	2528	2	36	9	N	33					90
03	2684	N	2684	-0-	-0-	-0-	2614	2	70	9	N	64					154
04	2550	N	2507	-0-	-43	-0-	2449	2	58	9	N	53	99	1			108

MILLER WELL #: 202 RRCID -> 198483 COMPL. DATE 11/25/2003 TOTAL DEPTH 13725 PERF.12708 - 13499

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1710	N	1616	-0-	-94	-0-	1613	2	3	9	N	3					59
12	1812	N	1812	-0-	-0-	-0-	1757	2	55	9	N	50					109
01	1798	N	1764	-0-	-34	-0-	1702	2	62	9	N	56	123	1			42
02	1670	N	1670	-0-	-0-	-0-	1642	2	28	9	N	25	67	1			-0-
03	1861	N	1861	-0-	-0-	-0-	1857	2	4	9	N	4					4
04	1710	N	1606	-0-	-104	-0-	1573	2	33	9	N	30					34

ATHERTON WELL #: 101 RRCID -> 198485 COMPL. DATE 10/13/2003 TOTAL DEPTH 13700 PERF.12727 - 13532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	19
12	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	19
01	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	19
02	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	19
03	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	19
04	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	19

ATHERTON 69 WELL #: 2 RRCID -> 198486 COMPL. DATE 10/28/2003 TOTAL DEPTH 13660 PERF.12716 - 13492

M O	ALLOW	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
11	0	-0-	-0-	-0-	-0-	N	-0-	-0-
12	0	-0-	-0-	-0-	-0-	N	-0-	-0-
01	0	-0-	-0-	-0-	-0-	N	-0-	-0-
02	0	-0-	-0-	-0-	-0-	N	-0-	-0-
03	0	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
04	0	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

PLUGGED AND ABANDONED_____ 07/23/2015 - PLUGGED 07/23/15

ATHERTON 69 WELL #: 3 RRCID -> 199262 COMPL. DATE 12/10/2003 TOTAL DEPTH 13652 PERF.12706 - 13504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-	N	-0-	55
12	T. A.		-0-	-0-	-0-	-0-	N	-0-	55
01	T. A.		-0-	-0-	-0-	-0-	N	-0-	55
02	T. A.		-0-	-0-	-0-	-0-	N	-0-	55
03	T. A.		-0-	-0-	-0-	-0-	N	-0-	55
04	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	55

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

ATHERTON 69 WELL #: 4 RRCID -> 199264 COMPL. DATE 12/31/2003 TOTAL DEPTH 13700 PERF.12787 - 13579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					41
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					41
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					41
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					41
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					41
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					41

MILLER WELL #: 203 RRCID -> 199265 COMPL. DATE 12/21/2003 TOTAL DEPTH 13670 PERF.12717 - 13504

11	5198	X	5198	-0-	-0-	-0-	5140	2	58	9	N	53	193	1			113
12	4948	X	4948	-0-	-0-	-0-	4906	2	42	9	N	38					151
01	4614	X	4614	-0-	-0-	-0-	4606	2	8	9	N	7	74	1	2	8	82
02	3466	X	3466	-0-	-0-	-0-	3357	2	109	9	N	99					181
03	3828	X	3828	-0-	-0-	-0-	3781	2	47	9	N	43	1	8			223
*04	3665	X	3665	-0-	-0-	-0-	3584	2	81	9	N	74	174	1	1	8	122

MILLER 2 WELL #: 1 RRCID -> 199320 COMPL. DATE 09/28/2003 TOTAL DEPTH 17833 PERF.12718 - 13012

11	1590	N	1419	-0-	-171	-0-	1397	2	22	9	N	20					152
12	1643	N	1557	-0-	-86	-0-	1522	2	35	9	N	32					184
01	1581	N	1484	-0-	-97	-0-	1449	2	35	9	N	32					216
02	1371	N	1371	-0-	-0-	-0-	1357	2	14	9	N	13	188	1			41
03	1550	N	1494	-0-	-56	-0-	1463	2	31	9	N	28					69
04	1440	N	1427	-0-	-13	-0-	1409	2	18	9	N	16					85

MILLER 2 WELL #: 3 RRCID -> 200215 COMPL. DATE 01/31/2004 TOTAL DEPTH 13665 PERF.12726 - 13532

11	2530	X	2530	-0-	-0-	-0-	2475	2	55	9	N	50	95	1			119
12	2474	X	2474	-0-	-0-	-0-	2389	2	85	9	N	77					196
01	2489	X	2489	-0-	-0-	-0-	2439	2	50	9	N	45	192	1			49
02	2578	X	2578	-0-	-0-	-0-	2506	2	72	9	N	65					114
03	2577	X	2577	-0-	-0-	-0-	2530	2	47	9	N	43					157
*04	2419	X	2419	-0-	-0-	-0-	2346	2	73	9	N	66	95	1			128

ATHERTON WELL #: 301 RRCID -> 200970 COMPL. DATE 02/25/2004 TOTAL DEPTH 13703 PERF.12763 - 13551

11	1499	N	1499	-0-	-0-	-0-	1468	2	31	9	N	28	193	1			52
12	1612	N	1565	-0-	-47	-0-	1536	2	29	9	N	26					78
01	1550	N	1546	-0-	-4	-0-	1496	2	50	9	N	45					123
02	1450	N	1354	-0-	-96	-0-	1326	2	28	9	N	25					148
03	1550	N	1539	-0-	-11	-0-	1502	2	37	9	N	34					182
04	1500	N	1482	-0-	-18	-0-	1440	2	42	9	N	38					220

ATHERTON WELL #: 201 RRCID -> 201583 COMPL. DATE 03/24/2004 TOTAL DEPTH 13665 PERF.12724 - 13513

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					74
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					74
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					74
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					74
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					74
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					74

ATHERTON 69 WELL #: 6 RRCID -> 201586 COMPL. DATE 03/17/2004 TOTAL DEPTH 13795 PERF.12817 - 13625

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

BRYANT 21 WELL #: 2 RRCID -> 202935 COMPL. DATE 06/10/2004 TOTAL DEPTH 13710 PERF.12767 - 13568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1333	N	1333	-0-	-0-	-0-	1297	2	36	9	N	33					155
12	1550	N	1229	-0-	-321	-0-	1194	2	35	9	N	32					187
01	1541	N	1541	-0-	-0-	-0-	1502	2	39	9	N	35					222
02	1655	N	1655	-0-	-0-	-0-	1605	2	50	9	N	45	193	1			74
03	1921	N	1921	-0-	-0-	-0-	1857	2	64	9	N	58					132
*04	1549	N	1549	-0-	-0-	-0-	1499	2	50	9	N	45					177

DAVIS 26 WELL #: 1 RRCID -> 204967 COMPL. DATE 07/02/2004 TOTAL DEPTH 13747 PERF.12764 - 13555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2282	N	2282	-0-	-0-	-0-	2279	2	3	9	N	3					72
12	2611	N	2611	-0-	-0-	-0-	2605	2	6	9	N	5					77
01	2514	N	2514	-0-	-0-	-0-	2508	2	6	9	N	5					82
02	2251	N	2251	-0-	-0-	-0-	2248	2	3	9	N	3					85
03	2385	N	2385	-0-	-0-	-0-	2381	2	4	9	N	4					89
*04	2280	N	2280	-0-	-0-	-0-	2273	2	7	9	N	6					95

DAVIS 25 WELL #: 1 RRCID -> 204975 COMPL. DATE 09/08/2004 TOTAL DEPTH 13800 PERF.12749 - 13589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					47
12	0	N	-0-	-0-	-0-	-0-					N	-0-					47
01	0	N	-0-	-0-	-0-	-0-					N	-0-					47
02	0	N	-0-	-0-	-0-	-0-					N	-0-					47
03	0	N	-0-	-0-	-0-	-0-					N	-0-					47
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47

BRYANT 21 WELL #: 1 RRCID -> 204976 COMPL. DATE 08/07/2004 TOTAL DEPTH 13720 PERF.12802 - 13598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9510	X	-0-	-0-	-9510	-0-					N	-0-					94
12	8711	X	-0-	-0-	-8711	-0-					N	-0-					94
01	8556	X	-0-	-0-	-8556	-0-					N	-0-					94
02	8004	X	-0-	-0-	-8004	-0-					N	-0-					94
03	5487	X	-0-	-0-	-5487	-0-					N	-0-					94
04	0	X	-0-	-0-	-0-	-0-					N	-0-					94

ATHERTON WELL #: 1401 RRCID -> 206888 COMPL. DATE 08/11/2004 TOTAL DEPTH 13636 PERF.12683 - 13517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2310	X	1662	-0-	-648	-0-	1590	2	72	9	N	65	143	1			67
12	2387	X	1322	-0-	-1065	-0-	1291	2	31	9	N	28					95
01	2387	X	899	-0-	-1488	-0-	869	2	30	9	N	27					122
02	1856	X	670	-0-	-1186	-0-	648	2	22	9	N	20					142
03	2387	X	736	-0-	-1651	-0-	719	2	17	9	N	15					157
04	870	N	740	-0-	-130	-0-	722	2	18	9	N	16	1	8			172

ATHERTON 69 WELL #: 5 RRCID -> 206954 COMPL. DATE 11/18/2004 TOTAL DEPTH 13899 PERF.12684 - 13852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1920	N	1448	-0-	-472	-0-	1448	2			N	-0-					84
12	1767	N	1704	-0-	-63	-0-	1704	2			N	-0-					84
01	1767	N	1525	-0-	-242	-0-	1525	2			N	-0-					84
02	1392	N	1283	-0-	-109	-0-	1280	2	3	9	N	3					87
03	1705	N	1252	-0-	-453	-0-	1252	2			N	-0-					87
04	1470	N	1197	-0-	-273	-0-	1197	2			N	-0-					87

ATHERTON 69 WELL #: 14 RRCID -> 206956 COMPL. DATE 10/28/2004 TOTAL DEPTH 13800 PERF.12749 - 13712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
ATHERTON WELL #: 401 RRCID -> 207554 COMPL. DATE 10/21/2004 TOTAL DEPTH 13800 PERF.12780 - 13583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2430	X	2021	-0-	-409	-0-	2018	2	3	9	N	3					97
12	2480	X	2466	-0-	-14	-0-	2413	2	53	9	N	48					145
01	2232	X	2207	-0-	-25	-0-	2133	2	74	9	N	67					212
02	2037	N	2037	-0-	-0-	-0-	1974	2	63	9	N	57	180	1			89
03	2480	N	2095	-0-	-385	-0-	2042	2	53	9	N	48					137
04	2130	N	2024	-0-	-106	-0-	1963	2	61	9	N	55					192

DAVIS 24 WELL #: 1 RRCID -> 207680 COMPL. DATE 10/06/2004 TOTAL DEPTH 13780 PERF.12769 - 13595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					33
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					33
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					33
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					33
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					33
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					33

ATHERTON WELL #: 1D RRCID -> 208457 COMPL. DATE 03/08/2005 TOTAL DEPTH 5600 PERF. 4795 - 5286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ATHERTON 69 WELL #: 12 RRCID -> 208945 COMPL. DATE 12/18/2004 TOTAL DEPTH 14450 PERF.12812 - 14298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	907	N	907	-0-	-0-	-0-	876	2	31	9	N	28					58
12	961	N	867	-0-	-94	-0-	859	2	8	9	N	7					65
01	992	N	674	-0-	-318	-0-	646	2	28	9	N	25	1	8			89
02	870	N	287	-0-	-583	-0-	281	2	6	9	N	5					94
03	868	N	-0-	-0-	-868	-0-					N	-0-	79	1			15
04	660	N	-0-	-0-	-660	-0-					N	-0-					15

REED WELL #: 1070 RRCID -> 208971 COMPL. DATE 12/29/2004 TOTAL DEPTH 14400 PERF.12747 - 14256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	3326	-0-	326	326	3281	2	45	9	N	41					120
12	3100	N	2903	-0-	-197	129	2875	2	28	9	N	25					145
01	3100	N	4077	-0-	977	1106	4032	2	45	9	N	41	119	1			67
02	3510	X	2404	-0-	-1106	-0-	2369	2	35	9	N	32					99
03	2666	X	2221	-0-	-445	-0-	2203	2	18	9	N	16					115
04	2580	X	1957	-0-	-623	-0-	1935	2	22	9	N	20					135

STILES 67 WELL #: 2067 RRCID -> 209089 COMPL. DATE 12/11/2004 TOTAL DEPTH 14100 PERF.12552 - 13968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1440	N	1170	-0-	-270	-0-	1170	2			N	-0-					60
12	1798	N	1371	-0-	-427	-0-	1371	2			N	-0-					60
01	1500	N	1500	-0-	-0-	-0-	1500	2			N	-0-					60
02	1160	N	1160	-0-	-0-	-0-	1160	2			N	-0-					60
03	1364	N	1261	-0-	-103	-0-	1261	2			N	-0-					60
04	1440	N	1232	-0-	-208	-0-	1232	2			N	-0-					60

STILES 67 WELL #: 3067 RRCID -> 209090 COMPL. DATE 12/29/2004 TOTAL DEPTH 14050 PERF.12738 - 13962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1759	N	1759	-0-	-0-	-0-	1708	2	51	9	N	46					150
12	1686	N	1686	-0-	-0-	-0-	1642	2	44	9	N	40					190
01	1679	N	1679	-0-	-0-	-0-	1622	2	57	9	N	52	193	1			49
02	1552	N	1552	-0-	-0-	-0-	1523	2	29	9	N	26					75
03	1642	N	1642	-0-	-0-	-0-	1629	2	13	9	N	12					87
*04	1654	N	1654	-0-	-0-	-0-	1568	2	86	9	N	78					165

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

BRYANT 21 WELL #: 4 RRCID -> 209330 COMPL. DATE 12/01/2004 TOTAL DEPTH 13780 PERF.12742 - 13642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2740	N	2740	-0-	-0-	-0-	2693	2	47	9	N	43					125
12	2750	N	2750	-0-	-0-	-0-	2700	2	50	9	N	45					170
01	2815	N	2815	-0-	-0-	-0-	2783	2	32	9	N	29					199
02	2538	N	2538	-0-	-0-	-0-	2477	2	61	9	N	55	186	1	1	8	67
03	2678	N	2678	-0-	-0-	-0-	2616	2	62	9	N	56					123
*04	2574	N	2574	-0-	-0-	-0-	2530	2	44	9	N	40					163

ATHERTON WELL #: 1101 RRCID -> 209433 COMPL. DATE 03/20/2005 TOTAL DEPTH 14350 PERF.12759 - 14200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	3100	X	2791	-0-	-309	-0-	2725	2	66	9	N	60	62	1	1	8	78
08	3100	X	2447	-0-	-653	-0-	2404	2	43	9	N	39					117
09	3000	X	2310	-0-	-690	-0-	2263	2	47	9	N	43					160
10	2883	X	2691	-0-	-192	-0-	2625	2	66	9	N	60					220
11	2760	X	2567	-0-	-193	-0-	2521	2	46	9	N	42	187	1			75
12	2790	X	1990	-0-	-800	-0-	1940	2	50	9	N	45					120
01	2697	N	984	-0-	-1713	-0-	963	2	21	9	N	19					139
02	2494	N	1701	-0-	-793	-0-	1664	2	37	9	N	34					173
03	1984	N	1767	-0-	-217	-0-	1730	2	37	9	N	34					207
*04	1163	N	1163	-0-	-0-	-0-	1149	2	14	9	N	13					220

REED WELL #: 2070 RRCID -> 209469 COMPL. DATE 02/18/2005 TOTAL DEPTH 14308 PERF.12702 - 14257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					65
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					65
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					65
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					65
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					65
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					65

STILES 67 WELL #: 4067 RRCID -> 209952 COMPL. DATE 02/01/2005 TOTAL DEPTH 14300 PERF.12509 - 14216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					26
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					26
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					26
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					26
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					26
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					26

BRYANT 21 WELL #: 3 RRCID -> 209963 COMPL. DATE 01/10/2005 TOTAL DEPTH 13800 PERF.12798 - 13468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33

ATHERTON WELL #: 1501 RRCID -> 209966 COMPL. DATE 11/26/2004 TOTAL DEPTH 13737 PERF.12628 - 13660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	2307	N	2307	-0-	-0-	-0-	2201	2	106	9	N	96	113	1	1	8	73
08	2701	N	2701	-0-	-0-	-0-	2603	2	98	9	N	89	112	1			50
09	2242	N	2242	-0-	-0-	-0-	2174	2	68	9	N	62					112
10	2237	N	2237	-0-	-0-	-0-	2159	2	78	9	N	71					183
11	1920	N	1786	-0-	-134	-0-	1734	2	52	9	N	47	165	1			65
12	1984	N	1611	-0-	-373	-0-	1603	2	8	9	N	7					72
01	1984	N	1112	-0-	-872	-0-	1071	2	41	9	N	37					109
02	1740	N	1625	-0-	-115	-0-	1586	2	39	9	N	35					144
03	1612	N	1248	-0-	-364	-0-	1205	2	43	9	N	39					183
*04	1105	N	1105	-0-	-0-	-0-	1096	2	9	9	N	8					191

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

BRYANT 21 WELL #: 6 RRCID -> 209980 COMPL. DATE 05/11/2005 TOTAL DEPTH 13750 PERF.12800 - 13605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1650	N	1580	-0-	-70	-0-	1541	2	39	9	N	35					147
12	1674	N	1593	-0-	-81	-0-	1579	2	14	9	N	13					160
01	1643	N	1597	-0-	-46	-0-	1562	2	35	9	N	32					192
02	1537	N	1396	-0-	-141	-0-	1365	2	31	9	N	28	193	1			27
03	1617	N	1617	-0-	-0-	-0-	1572	2	45	9	N	41					68
*04	1580	N	1580	-0-	-0-	-0-	1545	2	35	9	N	32					100

BRYANT 21 WELL #: 7 RRCID -> 209981 COMPL. DATE 05/05/2005 TOTAL DEPTH 13940 PERF.12782 - 13822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1834	N	1834	-0-	-0-	-0-	1803	2	31	9	N	28					132
12	2015	N	1892	-0-	-123	-0-	1867	2	25	9	N	23					155
01	1891	N	1841	-0-	-50	-0-	1809	2	32	9	N	29					184
02	1769	N	1703	-0-	-66	-0-	1664	2	39	9	N	35					219
03	1891	N	1536	-0-	-355	-0-	1516	2	20	9	N	18					237
04	1770	N	1616	-0-	-154	-0-	1584	2	32	9	N	29					266

DAVIS 65 WELL #: 2 RRCID -> 210166 COMPL. DATE 04/24/2005 TOTAL DEPTH 14040 PERF.12808 - 13973

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1680	N	1586	-0-	-94	-0-	1556	2	30	9	N	27					84
12	1705	N	1223	-0-	-482	-0-	1194	2	29	9	N	26	64	1	1	8	45
01	1984	N	1634	-0-	-350	-0-	1597	2	37	9	N	34					79
02	1537	N	1457	-0-	-80	-0-	1416	2	41	9	N	37	78	1	1	8	37
03	1618	N	1618	-0-	-0-	-0-	1578	2	40	9	N	36	1	8			72
04	1590	N	1538	-0-	-52	-0-	1503	2	35	9	N	32	78	1	1	8	25

BRYANT 21 WELL #: 5 RRCID -> 210636 COMPL. DATE 04/17/2005 TOTAL DEPTH 13792 PERF.12702 - 13714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

ATHERTON WELL #: 501 RRCID -> 211148 COMPL. DATE 06/10/2005 TOTAL DEPTH 13875 PERF.12648 - 13762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47

DAVIS 65 WELL #: 3 RRCID -> 211188 COMPL. DATE 06/10/2005 TOTAL DEPTH 16500 PERF.12815 - 16410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	-0-	-0-	-540	-0-					N	-0-	15	1			20
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					20
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					20
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					20
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					20
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					20

STILES RANCH 5 WELL #: 2 RRCID -> 212063 COMPL. DATE 07/15/2005 TOTAL DEPTH 14123 PERF.12557 - 14011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2940	X	2298	-0-	-642	-0-	2222	2	76	9	N	69	189	1			122
12	3038	X	2556	-0-	-482	-0-	2449	2	107	9	N	97					219
01	3038	X	2784	-0-	-254	-0-	2733	2	51	9	N	46	196	1			69
02	2842	X	2538	-0-	-304	-0-	2384	2	154	9	N	140					209
03	3007	X	2856	-0-	-151	-0-	2794	2	62	9	N	56	193	1			72
*04	2819	N	2819	-0-	-0-	-0-	2728	2	91	9	N	83	1	8			154

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
STILES RANCH 23 WELL #: 1 RRCID -> 212064 COMPL. DATE 06/30/2005 TOTAL DEPTH 13700 PERF.12640 - 13585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2310	N	1483	-0-	-827	-0-	1459	2	24	9	N	22					174
12	2108	N	1450	-0-	-658	-0-	1431	2	19	9	N	17					191
01	1488	N	974	-0-	-514	-0-	949	2	25	9	N	23					214
02	1421	N	-0-	-0-	-1421	-0-					N	8	136	1			86
03	1457	N	-0-	-0-	-1457	-0-					N	1	55	1			32
04	930	N	-0-	-0-	-930	-0-					N	-0-					32

STILES 67 WELL #: 5067 RRCID -> 213203 COMPL. DATE 07/21/2005 TOTAL DEPTH 14050 PERF.12578 - 13956

11	0	N	-0-	-0-	-0-	-0-					N	-0-					1
12	0	N	-0-	-0-	-0-	-0-					N	-0-					1
01	0	N	-0-	-0-	-0-	-0-					N	-0-					1
02	0	N	-0-	-0-	-0-	-0-					N	-0-					1
03	0	N	-0-	-0-	-0-	-0-					N	-0-					1
04	0	N	-0-	-0-	-0-	-0-					N	-0-					1

LEDBETTER 66 WELL #: 2066 RRCID -> 213516 COMPL. DATE 08/04/2005 TOTAL DEPTH 14100 PERF.12714 - 13970

*07	3100	N	3401	-0-	301	301	3278	2	123	9	N	112	192	1	1	8	123
08	3100	N	3587	-0-	487	788	3481	2	106	9	N	96	147	1			72
09	3000	N	3621	-0-	621	1409	3427	2	194	9	N	176	78	1	1	8	169
*10	4745	X	3336	-0-	-1409	-0-	3209	2	127	9	N	115	83	1			201
11	2700	X	1336	-0-	-1364	-0-	1273	2	63	9	N	57	196	1			62
12	2790	X	-0-	-0-	-2790	-0-					N	-0-	26	1			36
01	90	X	-0-	-0-	-90	-0-					N	-0-					36
02	T. A.		-0-	-0-	-0-	-0-					N	1	1	8			36
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					36
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					36

HAGERMAN WELL #: 1070 RRCID -> 213541 COMPL. DATE 08/19/2005 TOTAL DEPTH 14000 PERF.12732 - 13876

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34

DAVIS 65 WELL #: 4 RRCID -> 213547 COMPL. DATE 09/28/2005 TOTAL DEPTH 16413 PERF.15280 - 16240

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	16	1			61
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					61
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					61
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					61
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					61
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					61

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
STILES WELL #: 1067 RRCID -> 214263 COMPL. DATE 05/27/2005 TOTAL DEPTH 16603 PERF.12758 - 16494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0		-0-	-0-	-0-	-0-					N	-0-					-0-
03	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 10/31/2013 - PLUGGED 10/31/13

ATEHRTON 69 WELL #: 10 RRCID -> 214429 COMPL. DATE 11/20/2005 TOTAL DEPTH 14100 PERF.12572 - 13936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					19
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					19
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					19
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					19
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					19
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					19

ATHERTON 69 WELL #: 8A RRCID -> 214442 COMPL. DATE 11/26/2005 TOTAL DEPTH 14325 PERF.12574 - 14201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1808	N	1808	-0-	-0-	-0-	1767	2	41	9	N	37					117
12	1922	N	1812	-0-	-110	-0-	1735	2	77	9	N	70					187
01	1860	N	1066	-0-	-794	-0-	1031	2	35	9	N	32	87	1			132
02	1959	N	1959	-0-	-0-	-0-	1907	2	52	9	N	47					179
03	1798	N	1726	-0-	-72	-0-	1668	2	58	9	N	53					232
*04	1674	N	1674	-0-	-0-	-0-	1617	2	57	9	N	52	185	1	1	8	98

REED WELL #: 3070 RRCID -> 214534 COMPL. DATE 11/09/2005 TOTAL DEPTH 14450 PERF.12706 - 14309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					43
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					43
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					43
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					43
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					43
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					43

STILES RANCH 5 WELL #: 105 RRCID -> 214605 COMPL. DATE 03/11/2005 TOTAL DEPTH 16600 PERF.12484 - 16481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES RANCH 5 WELL #: 105 RRCID -> 214606 COMPL. DATE 03/11/2005 TOTAL DEPTH 16600 PERF.12484 - 16481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
DAVIS 65 WELL #: 5 RRCID -> 214879 COMPL. DATE 12/13/2005 TOTAL DEPTH 14150 PERF.12764 - 14030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26

STILES RANCH 23 WELL #: 4023 RRCID -> 215106 COMPL. DATE 01/11/2006 TOTAL DEPTH 13800 PERF.12465 - 13738

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3

STILES RANCH 23 WELL #: 2 RRCID -> 215108 COMPL. DATE 10/20/2005 TOTAL DEPTH 13800 PERF.12488 - 13714

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
02	14B2	EXT	-0-	-0-	-0-	-0-					N	2	2	8			7
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7

STILES RANCH 23 WELL #: 3023 RRCID -> 215147 COMPL. DATE 12/26/2005 TOTAL DEPTH 13778 PERF.12480 - 13692

11	T. A.		-0-	-0-	-0-	-0-					N	-0-					7
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					7
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					7
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					7
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					7
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					7

STILES RANCH 5 WELL #: 4 RRCID -> 215720 COMPL. DATE 01/27/2006 TOTAL DEPTH 16550 PERF.15032 - 16388

11	4811	X	4811	-0-	-0-	-0-	4810	2	1	9	N	1	1	8			41
12	4733	X	4733	-0-	-0-	-0-	4733	2			N	-0-					41
01	4556	X	4556	-0-	-0-	-0-	4556	2			N	-0-					41
02	4381	X	4381	-0-	-0-	-0-	4381	2			N	-0-					41
03	4760	X	4760	-0-	-0-	-0-	4760	2			N	-0-					41
*04	4655	X	4655	-0-	-0-	-0-	4655	2			N	-0-					41

BRUMMETT 22 WELL #: 1 RRCID -> 215721 COMPL. DATE 02/24/2006 TOTAL DEPTH 13800 PERF.12603 - 13709

11	0	N	-0-	-0-	-0-	-0-					N	-0-					25
12	0	N	-0-	-0-	-0-	-0-					N	-0-					25
01	0	W	-0-	-0-	-0-	-0-					N	-0-					25
02	0	W	-0-	-0-	-0-	-0-					N	-0-					25
03	0	W	-0-	-0-	-0-	-0-					N	-0-					25
04	0	W	-0-	-0-	-0-	-0-					N	-0-					25

HAGERMAN WELL #: 1021 RRCID -> 215916 COMPL. DATE 03/23/2006 TOTAL DEPTH 16300 PERF.14895 - 16157

11	T. A.		-0-	-0-	-0-	-0-					N	-0-					9
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					9
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					9
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					9
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					9
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					9

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

LEDBETTER 66 WELL #: 3 RRCID -> 216361 COMPL. DATE 10/02/2007 TOTAL DEPTH 16569 PERF.12674 - 16347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					50
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					50
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					50
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					50
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					50
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					50

DAVIS 65 WELL #: 6 RRCID -> 216367 COMPL. DATE 03/27/2006 TOTAL DEPTH 14150 PERF.12706 - 13911

11	30	N	-0-	-0-	-30	-0-					N	-0-	11	1			27
12	0	N	-0-	-0-	-0-	-0-					N	-0-					27
01	31	N	-0-	-0-	-31	-0-					N	-0-					27
02	0	N	-0-	-0-	-0-	-0-					N	-0-					27
03	0	N	-0-	-0-	-0-	-0-					N	-0-					27
04	0	N	-0-	-0-	-0-	-0-					N	-0-					27

LEDBETTER 66 WELL #: 4 RRCID -> 216378 COMPL. DATE 04/04/2006 TOTAL DEPTH 14000 PERF.12410 - 13848

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					121
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					121
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					121
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					121
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					121
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					121

MOORE 62 WELL #: 2 RRCID -> 216412 COMPL. DATE 05/19/2006 TOTAL DEPTH 16464 PERF.14970 - 16342

11	1468	N	1468	-0-	-0-	-0-	1467	2	1	9	N	1	49	1			25
12	1377	N	1377	-0-	-0-	-0-	1377	2			N	-0-					25
01	1281	N	1281	-0-	-0-	-0-	1267	2	14	9	N	13					38
02	1523	N	1523	-0-	-0-	-0-	1515	2	8	9	N	7					45
03	1757	N	1757	-0-	-0-	-0-	1744	2	13	9	N	12					57
*04	1659	N	1659	-0-	-0-	-0-	1657	2	2	9	N	2	1	8			58

STILES 67 WELL #: 7 RRCID -> 216439 COMPL. DATE 05/10/2006 TOTAL DEPTH 14100 PERF.12578 - 13916

11	810	N	810	-0-	-0-	-0-	804	2	6	9	N	5					113
12	744	N	698	-0-	-46	-0-	691	2	7	9	N	6					119
01	744	N	600	-0-	-144	-0-	592	2	8	9	N	7					126
02	638	N	473	-0-	-165	-0-	470	2	3	9	N	3					129
03	558	N	431	-0-	-127	-0-	431	2			N	-0-					129
04	570	N	482	-0-	-88	-0-	482	2			N	-0-					129

STILES RANCH 23 WELL #: 5023 RRCID -> 218811 COMPL. DATE 07/11/2006 TOTAL DEPTH 13635 PERF.12653 - 13528

11	T. A.		-0-	-0-	-0-	-0-					N	-0-					8
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					8
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					8
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					8
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					8
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					8

BRUMMETT 22A WELL #: 2 RRCID -> 218812 COMPL. DATE 07/11/2006 TOTAL DEPTH 13750 PERF.12754 - 13644

11	T. A.		-0-	-0-	-0-	-0-					N	-0-					7
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					7
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					7
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					7
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					7
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					7

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

BRYANT 21 WELL #: 8021 RRCID -> 218876 COMPL. DATE 07/08/2006 TOTAL DEPTH 13950 PERF.12786 - 13869

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					59
12	0	N	-0-	-0-	-0-	-0-					N	-0-					59
01	0	N	-0-	-0-	-0-	-0-					N	-0-					59
02	0	N	-0-	-0-	-0-	-0-					N	-0-					59
03	0	N	-0-	-0-	-0-	-0-					N	-0-					59
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					59

BRYANT 21 WELL #: 12 RRCID -> 219006 COMPL. DATE 07/08/2006 TOTAL DEPTH 14000 PERF.12855 - 13916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3030	X	2134	-0-	-896	-0-	2134	2			N	-0-					22
12	3131	X	2334	-0-	-797	-0-	2328	2	6	9	N	5					27
01	3131	X	2122	-0-	-1009	-0-	2072	2	50	9	N	45					72
02	2291	X	1915	-0-	-376	-0-	1857	2	58	9	N	53					125
03	2325	X	1971	-0-	-354	-0-	1930	2	41	9	N	37					162
04	2250	X	1947	-0-	-303	-0-	1914	2	33	9	N	30					192

STILES 67 WELL #: 8 RRCID -> 219008 COMPL. DATE 07/03/2006 TOTAL DEPTH 14300 PERF.12564 - 14152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS 25 WELL #: 2 RRCID -> 219009 COMPL. DATE 07/09/2006 TOTAL DEPTH 13750 PERF.12809 - 13560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					39
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					39
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					39
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					39
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					39
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					39

DAVIS 65 WELL #: 7 RRCID -> 220229 COMPL. DATE 09/01/2006 TOTAL DEPTH 16600 PERF.15290 - 16354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					42
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					42
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					42
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					42
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					42
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					42

BRYANT 21 WELL #: 9 RRCID -> 222858 COMPL. DATE 09/10/2006 TOTAL DEPTH 13650 PERF.12824 - 13529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2744	N	2744	-0-	-0-	-0-	2708	2	36	9	N	33					97
12	3026	N	3026	-0-	-0-	-0-	2986	2	40	9	N	36					133
01	2917	N	2917	-0-	-0-	-0-	2862	2	55	9	N	50					183
02	2748	N	2748	-0-	-0-	-0-	2716	2	32	9	N	29					212
03	3001	N	3001	-0-	-0-	-0-	2945	2	56	9	N	51					263
*04	2874	N	2874	-0-	-0-	-0-	2822	2	52	9	N	47	179	1			131

ATHERTON 69 WELL #: 16 RRCID -> 222872 COMPL. DATE 09/28/2006 TOTAL DEPTH 16450 PERF.15318 - 16240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

STILES RANCH 23 WELL #: RRCID -> 222877 COMPL. DATE 10/02/2006 TOTAL DEPTH 13650 PERF.12667 - 13492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0		-0-	-0-	-0-	-0-					N	-0-					-0-
03	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 08/09/2013

BRUMMETT 22A WELL #: 1 RRCID -> 222878 COMPL. DATE 09/29/2006 TOTAL DEPTH 13650 PERF.12905 - 13485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
02	14B2	EXT	-0-	-0-	-0-	-0-					N	1	1	8			18
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18

STILES RANCH 5 WELL #: 5 RRCID -> 223708 COMPL. DATE 08/30/2006 TOTAL DEPTH 16625 PERF.14926 - 16495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					20
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
03	14B2	EXT	-0-	-0-	-0-	-0-					N	1	1	8			20
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20

DAVIS 65 WELL #: 8 RRCID -> 223971 COMPL. DATE 11/06/2006 TOTAL DEPTH 14400 PERF.12848 - 14298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	-0-	-0-	-90	-0-					N	2	23	1	1	8	32
12	0	N	-0-	-0-	-0-	-0-					N	-0-					32
01	0	N	-0-	-0-	-0-	-0-					N	-0-					32
02	0	N	-0-	-0-	-0-	-0-					N	-0-					32
03	0	N	-0-	-0-	-0-	-0-					N	-0-					32
04	0	N	-0-	-0-	-0-	-0-					N	-0-					32

ATHERTON WELL #: 16 RRCID -> 223979 COMPL. DATE 11/20/2006 TOTAL DEPTH 16500 PERF.15150 - 1648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4339	X	4339	-0-	-0-	-0-	4314	2	25	9	N	23	178	1			52
12	4308	X	4308	-0-	-0-	-0-	4288	2	20	9	N	18					70
01	4237	X	4237	-0-	-0-	-0-	4220	2	17	9	N	15					85
02	3900	X	3900	-0-	-0-	-0-	3854	2	46	9	N	42					127
03	4052	X	4052	-0-	-0-	-0-	4050	2	2	9	N	2					129
*04	3933	X	3933	-0-	-0-	-0-	3919	2	14	9	N	13					142

CALCOTE 63 WELL #: 1 RRCID -> 224300 COMPL. DATE 11/27/2006 TOTAL DEPTH 16700 PERF.15390 - 16538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					104
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					104
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					104
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					104
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					104
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					104

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

LEDBETTER 66 WELL #: 6 RRCID -> 225232 COMPL. DATE 12/11/2006 TOTAL DEPTH 14303 PERF.12714 - 13942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1474	N	1474	-0-	-0-	-0-	1467	2	7	9	N	6					167
12	1369	N	1369	-0-	-0-	-0-	1341	2	28	9	N	25	133	1			59
01	1488	N	1415	-0-	-73	-0-	1415	2			N	-0-					59
02	1421	N	1312	-0-	-109	-0-	1308	2	4	9	N	4					63
03	1372	N	1372	-0-	-0-	-0-	1372	2			N	-0-					63
04	1380	N	1341	-0-	-39	-0-	1341	2			N	-0-					63

MILLER WELL #: 204 RRCID -> 227399 COMPL. DATE 12/01/2006 TOTAL DEPTH 16200 PERF.15247 - 16183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	3176	-0-	176	176	3176	2			N	-0-					112
12	3127	X	2951	-0-	-176	-0-	2948	2	3	9	N	3					115
01	2914	X	2914	-0-	-0-	-0-	2914	2			N	-0-					115
02	2755	X	2755	-0-	-0-	-0-	2749	2	6	9	N	5					120
03	3102	X	3102	-0-	-0-	-0-	3102	2			N	-0-					120
*04	2562	X	2562	-0-	-0-	-0-	2552	2	10	9	N	9					129

ATHERTON 69 WELL #: 15 RRCID -> 227874 COMPL. DATE 03/15/2007 TOTAL DEPTH 16500 PERF.15224 - 16354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1950	N	1359	-0-	-591	-0-	1357	2	2	9	N	2					99
12	1984	N	1194	-0-	-790	-0-	1193	2	1	9	N	1					100
*01	1271	N	947	-0-	-324	-0-	943	2	4	9	N	4					104
02	1305	N	-0-	-0-	-1305	-0-					N	-0-	103	1			1
03	1209	N	-0-	-0-	-1209	-0-					N	-0-					1
04	930	N	-0-	-0-	-930	-0-					N	-0-					1

LEDBETTER 66 WELL #: 7 RRCID -> 227996 COMPL. DATE 02/08/2007 TOTAL DEPTH 16500 PERF.14810 - 16186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10225	X	10225	-0-	-0-	-0-	10211	2	14	9	N	13	1	8			134
12	4326	X	4326	-0-	-0-	-0-	4314	2	12	9	N	11	51	1	2	8	92
01	3037	X	3037	-0-	-0-	-0-	3033	2	4	9	N	4	1	8			95
02	10876	X	10876	-0-	-0-	-0-	10853	2	23	9	N	21	1	8			115
03	11927	X	11927	-0-	-0-	-0-	11919	2	8	9	N	7	3	8			119
*04	12165	X	12165	-0-	-0-	-0-	12133	2	32	9	N	29	110	1	7	8	31

ATHERTON 69 WELL #: 13 RRCID -> 228653 COMPL. DATE 04/20/2007 TOTAL DEPTH 16350 PERF.15982 - 16278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27

DAVIS 65 WELL #: 9 RRCID -> 228655 COMPL. DATE 05/10/2007 TOTAL DEPTH 14350 PERF.12638 - 13421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					28
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					28
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					28
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					28
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					28
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28

STILES RANCH 23 WELL #: 7 RRCID -> 228666 COMPL. DATE 04/25/2007 TOTAL DEPTH 16400 PERF.15080 - 16324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1740	N	1575	-0-	-165	-0-	1575	2			N	-0-					104
12	1674	N	1613	-0-	-61	-0-	1613	2			N	-0-					104
01	1705	N	983	-0-	-722	-0-	983	2			N	-0-					104
02	1537	N	-0-	-0-	-1537	-0-					N	-0-					104
03	1612	N	-0-	-0-	-1612	-0-					N	-0-	84	1			20
04	960	N	-0-	-0-	-960	-0-					N	-0-					20

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

BRUMMETT 22A WELL #: 2 RRCID -> 228851 COMPL. DATE 05/28/2007 TOTAL DEPTH 13700 PERF.12722 - 13643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					9
12	0	N	-0-	-0-	-0-	-0-					N	-0-					9
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					9
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					9
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					9
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					9

BRYANT 21 WELL #: 11 RRCID -> 229391 COMPL. DATE 03/17/2007 TOTAL DEPTH 13700 PERF.12786 - 13564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2670	X	2528	-0-	-142	-0-	2452	2	76	9	N	69					235
12	2759	X	2552	-0-	-207	-0-	2490	2	62	9	N	56	194	1			97
01	2759	X	2562	-0-	-197	-0-	2505	2	57	9	N	52					149
02	2476	X	2476	-0-	-0-	-0-	2414	2	62	9	N	56	162	1			43
03	2604	X	2478	-0-	-126	-0-	2415	2	63	9	N	57					100
04	2520	X	2428	-0-	-92	-0-	2355	2	73	9	N	66	1	8			165

BRUMMETT 22 WELL #: 5 RRCID -> 229593 COMPL. DATE 02/26/2007 TOTAL DEPTH 13550 PERF.12704 - 13442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					33
12	0	N	-0-	-0-	-0-	-0-					N	-0-					33
01	0	W	-0-	-0-	-0-	-0-					N	-0-					33
02	0	W	-0-	-0-	-0-	-0-					N	-0-					33
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33

REED 70 WELL #: 4 RRCID -> 230447 COMPL. DATE 07/19/2007 TOTAL DEPTH 14300 PERF.12702 - 14014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1530	N	1486	-0-	-44	-0-	1455	2	31	9	N	28					104
12	1513	N	1513	-0-	-0-	-0-	1481	2	32	9	N	29					133
01	1550	N	1205	-0-	-345	-0-	1162	2	43	9	N	39	106	1			66
02	1654	N	1654	-0-	-0-	-0-	1629	2	25	9	N	23					89
03	1519	N	1511	-0-	-8	-0-	1467	2	44	9	N	40	1	8			128
*04	1476	N	1476	-0-	-0-	-0-	1437	2	39	9	N	35					163

DAVIS 65 WELL #: 10 RRCID -> 230979 COMPL. DATE 08/05/2007 TOTAL DEPTH 14350 PERF.12668 - 14281

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1650	N	1498	-0-	-152	-0-	1468	2	30	9	N	27	1	8			92
12	1795	N	1795	-0-	-0-	-0-	1729	2	66	9	N	60	73	1	1	8	78
01	1705	N	1298	-0-	-407	-0-	1222	2	76	9	N	69	67	1			80
02	1450	N	-0-	-0-	-1450	-0-					N	1	33	1	1	8	47
03	1705	N	-0-	-0-	-1705	-0-					N	-0-	14	1			33
04	1260	N	-0-	-0-	-1260	-0-					N	-0-					33

STILES RANCH 23 WELL #: 9 RRCID -> 231444 COMPL. DATE 10/06/2007 TOTAL DEPTH 13500 PERF.12677 - 13445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1080	N	1010	-0-	-70	-0-	1010	2			N	-0-					185
12	1116	N	430	-0-	-686	-0-	417	2	13	9	N	12					197
01	1116	N	-0-	-0-	-1116	-0-					N	-0-					197
02	986	N	-0-	-0-	-986	-0-					N	-0-					197
03	434	N	-0-	-0-	-434	-0-					N	3	200	1			-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MILLER 2 WELL #: 4 RRCID -> 231494 COMPL. DATE 08/23/2007 TOTAL DEPTH 16200 PERF.15113 - 16128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1609	N	1609	-0-	-0-	-0-	1607	2	2	9	N	2					109
12	1679	N	1679	-0-	-0-	-0-	1678	2	1	9	N	1					110
01	1634	N	1634	-0-	-0-	-0-	1628	2	6	9	N	5					115
02	1566	N	204	-0-	-1362	-0-	204	2			N	-0-					115
03	1674	N	-0-	-0-	-1674	-0-					N	-0-	91	1			24
04	1590	N	-0-	-0-	-1590	-0-					N	-0-					24

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
STILES RANCH 5 WELL #: 9 RRCID -> 231673 COMPL. DATE 09/07/2007 TOTAL DEPTH 16500 PERF.15165 - 16451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1980	N	1883	-0-	-97	-0-	1883	2			N	-0-					83
12	2046	N	1706	-0-	-340	-0-	1706	2			N	-0-					83
01	2520	N	2520	-0-	-0-	-0-	2516	2	4	9	N	4					87
02	1827	N	182	-0-	-1645	-0-	181	2	1	9	N	1					88
03	1705	N	-0-	-0-	-1705	-0-					N	-0-	65	1			23
04	2250	N	-0-	-0-	-2250	-0-					N	-0-					23

STILES 67 WELL #: 12 RRCID -> 233999 COMPL. DATE 11/02/2007 TOTAL DEPTH 16550 PERF.15187 - 16498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	10523	X	10523	-0-	-0-	-0-	10499	2	24	9	N	22	1	8			48
08	10826	X	10826	-0-	-0-	-0-	10808	2	18	9	N	16	1	8			63
09	9748	X	9748	-0-	-0-	-0-	9722	2	26	9	N	24	45	1	1	8	41
10	9772	X	9772	-0-	-0-	-0-	9742	2	30	9	N	27					68
11	9192	X	9192	-0-	-0-	-0-	9169	2	23	9	N	21	1	8			88
12	10915	X	10915	-0-	-0-	-0-	10881	2	34	9	N	31	2	8			117
01	10385	X	9990	-0-	-395	-0-	9953	2	37	9	N	34	9	8			142
02	9448	X	9448	-0-	-0-	-0-	9414	2	34	9	N	31	6	8			167
03	10385	X	8449	-0-	-1936	-0-	8435	2	14	9	N	13	1	8			179
04	10050	X	7995	-0-	-2055	-0-	7972	2	23	9	N	21	2	8			198

LEDBETTER 66 WELL #: 5066 RRCID -> 234001 COMPL. DATE 11/07/2007 TOTAL DEPTH 16400 PERF.15140 - 16343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS 26 WELL #: 2 RRCID -> 234252 COMPL. DATE 01/11/2008 TOTAL DEPTH 13940 PERF.12778 - 13848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1915	N	1915	-0-	-0-	-0-	1884	2	31	9	N	28					99
12	2028	N	2028	-0-	-0-	-0-	1997	2	31	9	N	28					127
01	2046	N	1948	-0-	-98	-0-	1917	2	31	9	N	28					155
02	1948	N	1948	-0-	-0-	-0-	1913	2	35	9	N	32					187
03	2229	N	2229	-0-	-0-	-0-	2185	2	44	9	N	40					227
*04	2116	N	2116	-0-	-0-	-0-	2091	2	25	9	N	23					250

DAVIS 65 WELL #: 11 RRCID -> 234766 COMPL. DATE 11/13/2007 TOTAL DEPTH 14150 PERF.12890 - 14074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					55
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					55
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					55
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					55
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					55
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					55

MILLER WELL #: 205 RRCID -> 235491 COMPL. DATE 02/08/2008 TOTAL DEPTH 16550 PERF.15186 - 16483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2670	X	2440	-0-	-230	-0-	2439	2	1	9	N	1					57
12	2759	X	1994	-0-	-765	-0-	1994	2			N	-0-					57
01	2759	X	506	-0-	-2253	-0-	506	2			N	-0-					57
02	2581	X	-0-	-0-	-2581	-0-					N	-0-					57
03	2759	X	-0-	-0-	-2759	-0-					N	1	26	1			32
04	2430	X	-0-	-0-	-2430	-0-					N	-0-					32

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
STILES RANCH 23 WELL #: 8 RRCID -> 235492 COMPL. DATE 01/31/2008 TOTAL DEPTH 13800 PERF.12628 - 13694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	0	N	-0-	-0-	-0-	-0-					N	-0-					18
*06	0	N	-0-	-0-	-0-	-0-					N	-0-					18
*07	0	N	-0-	-0-	-0-	-0-					N	-0-	14	1			4
*08	T. A.		-0-	-0-	-0-	-0-					N	-0-					4
*09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					4
*10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					4
*11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					4
*12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					4
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					4
*02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					4
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					4
*04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					4

ATHERTON 69 WELL #: 9 RRCID -> 235503 COMPL. DATE 09/16/2008 TOTAL DEPTH 16421 PERF.15160 - 16204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3636	X	3636	-0-	-0-	-0-	3636	2			N	-0-					66
12	3379	X	3379	-0-	-0-	-0-	3379	2			N	-0-					66
01	3167	X	3167	-0-	-0-	-0-	3167	2			N	-0-					66
02	2980	X	2980	-0-	-0-	-0-	2980	2			N	-0-					66
03	3889	X	3889	-0-	-0-	-0-	3879	2	10	9	N	9					75
*04	3645	X	3645	-0-	-0-	-0-	3633	2	12	9	N	11	1	8			85

BRUMMETT 22 WELL #: 3 RRCID -> 236212 COMPL. DATE 01/07/2008 TOTAL DEPTH 14200 PERF.12684 - 14098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	248	X	80	-0-	-168	-0-	80	2			N	-0-					29
*06	T. A.		-0-	-0-	-4	-0-					N	-0-					29
*07	T. A.		-0-	-0-	-0-	-0-					N	-0-					29
*08	T. A.		-0-	-0-	-0-	-0-					N	-0-					29
*09	T. A.		-0-	-0-	-0-	-0-					N	-0-	20	1			9
*10	T. A.		-0-	-0-	-0-	-0-					N	-0-					9
*11	T. A.		-0-	-0-	-0-	-0-					N	-0-					9
*12	T. A.		-0-	-0-	-0-	-0-					N	-0-					9
*01	T. A.		-0-	-0-	-0-	-0-					N	-0-					9
*02	T. A.		-0-	-0-	-0-	-0-					N	-0-					9
*03	T. A.		-0-	-0-	-0-	-0-					N	-0-					9
*04	T. A.		-0-	-0-	-0-	-0-					N	-0-					9

BRUMMETT 22A WELL #: 4 RRCID -> 236255 COMPL. DATE 03/04/2008 TOTAL DEPTH 14185 PERF.12694 - 14054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					44
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					44
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					44
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					44
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					44
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					44

DAVIS 65 WELL #: 12 RRCID -> 236957 COMPL. DATE 04/01/2008 TOTAL DEPTH 16505 PERF.15230 - 16342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					22
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					22
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					22
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					22
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					22
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					22

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

BRYANT 21 WELL #: 13 RRCID -> 236960 COMPL. DATE 04/05/2008 TOTAL DEPTH 14200 PERF.12800 - 13930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3171	X	3171	-0-	-0-	-0-	3123	2	48	9	N	44	191	1			119
12	3343	X	3343	-0-	-0-	-0-	3285	2	58	9	N	53					172
01	3472	X	3333	-0-	-139	-0-	3234	2	99	9	N	90					262
02	3248	X	3077	-0-	-171	-0-	3015	2	62	9	N	56	191	1			127
03	3472	X	3257	-0-	-215	-0-	3209	2	48	9	N	44					171
04	3240	X	3010	-0-	-230	-0-	2940	2	70	9	N	64	1	8			234

STILES RANCH 5 WELL #: 12 RRCID -> 239154 COMPL. DATE 04/15/2008 TOTAL DEPTH 16500 PERF.15214 - 16358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6180	X	6151	-0-	-29	-0-	6144	2	7	9	N	6					90
12	6653	X	6653	-0-	-0-	-0-	6651	2	2	9	N	2					92
01	6541	X	6202	-0-	-339	-0-	6190	2	12	9	N	11					103
02	6119	X	5886	-0-	-233	-0-	5880	2	6	9	N	5					108
03	6572	X	6001	-0-	-571	-0-	5988	2	13	9	N	12					120
04	6360	X	5928	-0-	-432	-0-	5927	2	1	9	N	1	1	8			120

STILES 67 WELL #: 11 RRCID -> 239448 COMPL. DATE 05/20/2008 TOTAL DEPTH 16605 PERF.15212 - 16533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	8321	X	8321	-0-	-0-	-0-	8286	2	35	9	N	32	56	1	1	8	57
08	8432	X	8432	-0-	-0-	-0-	8382	2	50	9	N	45					102
09	8199	X	8199	-0-	-0-	-0-	8164	2	35	9	N	32	72	1	1	8	61
10	8411	X	8411	-0-	-0-	-0-	8368	2	43	9	N	39					100
11	8757	X	8757	-0-	-0-	-0-	8716	2	41	9	N	37	1	8			136
12	10119	X	10119	-0-	-0-	-0-	10065	2	54	9	N	49	1	8			184
01	9789	X	9789	-0-	-0-	-0-	9727	2	62	9	N	56	187	1	5	8	48
02	8888	X	8888	-0-	-0-	-0-	8843	2	45	9	N	41	2	8			87
03	8807	X	8807	-0-	-0-	-0-	8771	2	36	9	N	33					120
*04	8597	X	8597	-0-	-0-	-0-	8557	2	40	9	N	36	2	8			154

STILES RANCH WELL #: 2313 RRCID -> 239451 COMPL. DATE 04/24/2008 TOTAL DEPTH 14200 PERF.12694 - 14062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	248	N	-0-	-0-	-248	-0-					N	-0-					39
*06	30	N	-0-	-0-	-30	-0-					N	-0-					39
*07	31	N	-0-	-0-	-31	-0-					N	-0-					39
*08	0	N	-0-	-0-	-0-	-0-					N	-0-					39
*09	0	N	-0-	-0-	-0-	-0-					N	-0-	39	1			-0-
*10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ALEXANDER 23 WELL #: 2 RRCID -> 241684 COMPL. DATE 06/24/2008 TOTAL DEPTH 14100 PERF.12780 - 13936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	T. A.		-0-	-0-	-0-	-0-					N	-0-					26
*06	T. A.		-0-	-0-	-0-	-0-					N	-0-					26
*07	T. A.		-0-	-0-	-0-	-0-					N	-0-					26
*08	T. A.		-0-	-0-	-0-	-0-					N	-0-					26
*09	T. A.		-0-	-0-	-0-	-0-					N	-0-	11	1			15
*10	T. A.		-0-	-0-	-0-	-0-					N	-0-					15
*11	T. A.		-0-	-0-	-0-	-0-					N	-0-					15
*12	T. A.		-0-	-0-	-0-	-0-					N	-0-					15
*01	T. A.		-0-	-0-	-0-	-0-					N	-0-					15
*02	T. A.		-0-	-0-	-0-	-0-					N	-0-					15
*03	T. A.		-0-	-0-	-0-	-0-					N	-0-					15
*04	T. A.		-0-	-0-	-0-	-0-					N	-0-					15

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

DAVIS 65 WELL #: 13 RRCID -> 242705 COMPL. DATE 08/13/2008 TOTAL DEPTH 16650 PERF.15210 - 16509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8400	X	7715	-0-	-685	-0-	7713	2	2	9	N	2					49
12	7266	X	7266	-0-	-0-	-0-	7265	2	1	9	N	1	1	8			49
01	6701	X	6701	-0-	-0-	-0-	6684	2	17	9	N	15					64
02	6236	X	6236	-0-	-0-	-0-	6205	2	31	9	N	28	1	8			91
03	6256	X	6256	-0-	-0-	-0-	6233	2	23	9	N	21	61	1			51
*04	7132	X	7132	-0-	-0-	-0-	7101	2	31	9	N	28	45	1	2	8	32

DAVIS 65 WELL #: 14 RRCID -> 244154 COMPL. DATE 10/22/2008 TOTAL DEPTH 16600 PERF.15288 - 16484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	T. A.		-0-	-0-	-0-	-0-					N	-0-	52	1			97
*06	T. A.		-0-	-0-	-0-	-0-					N	-0-	42	1			55
*07	T. A.		-0-	-0-	-0-	-0-					N	-0-					55
*08	T. A.		-0-	-0-	-0-	-0-					N	-0-					55
*09	T. A.		-0-	-0-	-0-	-0-					N	-0-					55
*10	T. A.		-0-	-0-	-0-	-0-					N	-0-					55
*11	T. A.		-0-	-0-	-0-	-0-					N	-0-					55
*12	T. A.		-0-	-0-	-0-	-0-					N	-0-					55
*01	T. A.		-0-	-0-	-0-	-0-					N	-0-					55
*02	T. A.		-0-	-0-	-0-	-0-					N	-0-					55
*03	T. A.		-0-	-0-	-0-	-0-					N	-0-					55
*04	T. A.		-0-	-0-	-0-	-0-					N	-0-					55

LEDBETTER 66 WELL #: 9 RRCID -> 245539 COMPL. DATE 10/04/2008 TOTAL DEPTH 16550 PERF.15138 - 16514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4350	X	3011	-0-	-1339	-0-	2997	2	14	9	N	13					120
12	3686	X	3686	-0-	-0-	-0-	3675	2	11	9	N	10					130
01	4074	X	4074	-0-	-0-	-0-	4050	2	24	9	N	22	90	1	1	8	61
02	4378	X	4378	-0-	-0-	-0-	4369	2	9	9	N	8	1	8			68
03	4440	X	4440	-0-	-0-	-0-	4432	2	8	9	N	7					75
*04	3752	X	3752	-0-	-0-	-0-	3734	2	18	9	N	16	1	8			90

ATHERTON 69 WELL #: 7 RRCID -> 246583 COMPL. DATE 12/18/2008 TOTAL DEPTH 16483 PERF.15226 - 16404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7530	X	7530	-0-	-0-	-0-	7506	2	24	9	N	22					113
12	8339	X	7579	-0-	-760	-0-	7557	2	22	9	N	20					133
01	8339	X	7498	-0-	-841	-0-	7483	2	15	9	N	14					147
02	7743	X	6068	-0-	-1675	-0-	6049	2	19	9	N	17	1	8			163
03	8184	X	6796	-0-	-1388	-0-	6768	2	28	9	N	25					188
04	7530	X	6629	-0-	-901	-0-	6596	2	33	9	N	30					218

DAVIS 65 WELL #: 15 RRCID -> 250588 COMPL. DATE 05/15/2009 TOTAL DEPTH 16622 PERF.15250 - 16484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8654	X	4692	-0-	-3962	-0-	4658	2	34	9	N	31	36	1			36
12	5359	X	5359	-0-	-0-	-0-	5315	2	44	9	N	40	42	1	2	8	32
01	4135	X	4135	-0-	-0-	-0-	4100	2	35	9	N	32					64
02	3202	X	3202	-0-	-0-	-0-	3176	2	26	9	N	24	36	1	1	8	51
03	6259	X	6259	-0-	-0-	-0-	6226	2	33	9	N	30	1	8			80
*04	4771	X	4771	-0-	-0-	-0-	4752	2	19	9	N	17	46	1	3	8	48

STILES 67 WELL #: 10 RRCID -> 250591 COMPL. DATE 05/13/2009 TOTAL DEPTH 16625 PERF.15180 - 16480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4705	X	4705	-0-	-0-	-0-	4684	2	21	9	N	19	1	8			142
12	5208	X	4422	-0-	-786	-0-	4416	2	6	9	N	5					147
01	5208	X	4353	-0-	-855	-0-	4336	2	17	9	N	15	1	8			161
02	4872	X	4420	-0-	-452	-0-	4413	2	7	9	N	6					167
03	5208	X	4343	-0-	-865	-0-	4335	2	8	9	N	7					174
*04	4989	X	4989	-0-	-0-	-0-	4961	2	28	9	N	25					199

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

STILES RANCH 23 WELL #: 10H RRCID -> 251326 COMPL. DATE 01/13/2009 TOTAL DEPTH 13107 PERF.13438 - 17372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	9424	X	9009	-0-	-415	-0-	8812	2	197	9	N	179	188	1	2	8	92
08	9517	X	9323	-0-	-194	-0-	9108	2	215	9	N	195	184	1			103
09	9210	X	8871	-0-	-339	-0-	8650	2	221	9	N	201	184	1	2	8	118
10	9517	X	9378	-0-	-139	-0-	9213	2	165	9	N	150	186	1			82
11	9060	X	8868	-0-	-192	-0-	8667	2	201	9	N	183	193	1			72
12	9331	X	8315	-0-	-1016	-0-	471	1	7678	2	N	151					223
							166	9									
01	9393	X	9073	-0-	-320	-0-	479	1	8353	2	N	219	187	1	1	8	254
							241	9									
02	8787	X	8477	-0-	-310	-0-	446	1	7898	2	N	121	180	1	3	8	192
							133	9									
03	9393	X	8943	-0-	-450	-0-	495	1	8257	2	N	174	1	8			365
							191	9									
04	8880	X	8381	-0-	-499	-0-	479	1	7737	2	N	150	382	1	4	8	129
							165	9									

STILES RANCH 23 WELL #: 11H RRCID -> 253293 COMPL. DATE 06/24/2009 TOTAL DEPTH 12618 PERF.12700 - 16953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	55243	X	55243	-0-	-0-	-0-	54082	2	1161	9	N	1055	1158	1	7	8	414
08	54659	X	54659	-0-	-0-	-0-	53596	2	1063	9	N	966	1096	1	3	8	281
09	50011	X	50011	-0-	-0-	-0-	48969	2	1042	9	N	947	943	1	6	8	279
10	49714	X	49714	-0-	-0-	-0-	48663	2	1051	9	N	955	760	1			474
11	46176	X	46176	-0-	-0-	-0-	45272	2	904	9	N	822	956	1	1	8	339
12	44833	X	44833	-0-	-0-	-0-	43932	2	901	9	N	819	755	1	1	8	402
01	40800	X	40800	-0-	-0-	-0-	39870	2	930	9	N	845	770	1	8	8	469
02	38291	X	38291	-0-	-0-	-0-	37367	2	924	9	N	840	640	1	4	8	665
03	40112	X	40112	-0-	-0-	-0-	39230	2	882	9	N	802	1140	1	4	8	323
*04	38028	X	38028	-0-	-0-	-0-	37122	2	906	9	N	824	555	1	12	8	580

REED 70 WELL #: 6H RRCID -> 253564 COMPL. DATE 06/25/2009 TOTAL DEPTH 12826 PERF.12913 - 16400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	10044	X	10044	-0-	-0-	-0-	9777	2	267	9	N	243	170	1	1	8	154
08	10098	X	10098	-0-	-0-	-0-	9837	2	261	9	N	237	175	1			216
09	9810	X	9433	-0-	-377	-0-	9187	2	246	9	N	224	369	1	1	8	70
10	10137	X	9874	-0-	-263	-0-	9617	2	257	9	N	234	160	1			144
11	10028	X	10028	-0-	-0-	-0-	9807	2	221	9	N	201	194	1	1	8	150
12	10338	X	10338	-0-	-0-	-0-	10123	2	215	9	N	195	253	1	1	8	91
01	10106	X	7832	-0-	-2274	-0-	7667	2	165	9	N	150	174	1	1	8	66
02	11319	X	11319	-0-	-0-	-0-	11106	2	213	9	N	194	194	1	2	8	64
03	10561	X	10561	-0-	-0-	-0-	10363	2	198	9	N	180	190	1	1	8	53
*04	10085	X	10085	-0-	-0-	-0-	9848	2	237	9	N	215	3	8			265

STILES 67 WELL #: 14 RRCID -> 254349 COMPL. DATE 10/28/2009 TOTAL DEPTH 16650 PERF.14915 - 16494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	6913	X	6913	-0-	-0-	-0-	6877	2	36	9	N	33	45	1	1	8	42
08	5445	X	5445	-0-	-0-	-0-	5420	2	25	9	N	23					65
09	6119	X	6119	-0-	-0-	-0-	6087	2	32	9	N	29	1	8			93
10	6248	X	6248	-0-	-0-	-0-	6214	2	34	9	N	31					124
11	6059	X	6059	-0-	-0-	-0-	6005	2	54	9	N	49	1	8			172
12	5942	X	5942	-0-	-0-	-0-	5930	2	12	9	N	11	2	8			181
01	5949	X	5949	-0-	-0-	-0-	5928	2	21	9	N	19	4	8			196
02	5919	X	5919	-0-	-0-	-0-	5856	2	63	9	N	57	191	1			62
03	5745	X	5745	-0-	-0-	-0-	5723	2	22	9	N	20					82
*04	6303	X	6303	-0-	-0-	-0-	6296	2	7	9	N	6	3	8			85

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
STILES 67 WELL #: 15 RRCID -> 256369 COMPL. DATE 04/17/2010 TOTAL DEPTH 16650 PERF.14938 - 16514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5400	X	5400	-0-	-0-	-0-	5348	2	52	9	N	47					142
12	5393	X	5393	-0-	-0-	-0-	5341	2	52	9	N	47					189
01	5169	X	5169	-0-	-0-	-0-	5113	2	56	9	N	51	180	1	3	8	57
02	4611	X	4534	-0-	-77	-0-	4497	2	37	9	N	34	1	8			90
03	4929	X	3776	-0-	-1153	-0-	3736	2	40	9	N	36					126
*04	5029	X	5029	-0-	-0-	-0-	4976	2	53	9	N	48	1	8			173

BRITT 5 WELL #: 4H RRCID -> 257545 COMPL. DATE 05/07/2010 TOTAL DEPTH 14196 PERF.14242 - 18543

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					106
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					106
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					106
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					106
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					106
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					106

MILLER WELL #: 206H RRCID -> 259117 COMPL. DATE 07/20/2010 TOTAL DEPTH 12956 PERF.13154 - 17511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	35092	X	33416	-0-	-1676	-0-	32722	2	694	9	N	631	554	1	2	8	222
08	35092	X	32997	-0-	-2095	-0-	32364	2	633	9	N	575	601	1	1	8	195
09	33660	X	31234	-0-	-2426	-0-	30627	2	607	9	N	552	567	1	2	8	178
10	34162	X	31751	-0-	-2411	-0-	31100	2	651	9	N	592	576	1			194
11	33060	X	29685	-0-	-3375	-0-	29104	2	581	9	N	528	575	1			147
12	31558	X	28386	-0-	-3172	-0-	27965	2	421	9	N	383	388	1			142
01	31558	X	28436	-0-	-3122	-0-	28039	2	397	9	N	361	365	1	1	8	137
02	29522	X	26933	-0-	-2589	-0-	26453	2	480	9	N	436	383	1			190
03	31558	X	28957	-0-	-2601	-0-	28461	2	496	9	N	451	191	1	2	8	448
04	29700	X	29178	-0-	-522	-0-	28569	2	609	9	N	554	741	1	9	8	252

ATHERTON 69 WELL #: 18SL RRCID -> 259650 COMPL. DATE 01/07/2011 TOTAL DEPTH 13060 PERF.13107 - 17486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	93521	X	93521	-0-	-0-	-0-	91461	2	2060	9	N	1873	1957	1	6	8	837
08	91446	X	91446	-0-	-0-	-0-	89485	2	1961	9	N	1783	2029	1	15	8	576
09	82816	X	82816	-0-	-0-	-0-	80935	2	1881	9	N	1710	1675	1	30	8	581
10	85674	X	85674	-0-	-0-	-0-	83735	2	1939	9	N	1763	1649	1			695
11	77843	X	77843	-0-	-0-	-0-	76102	2	1741	9	N	1583	1647	1	13	8	618
12	77438	X	77438	-0-	-0-	-0-	75638	2	1800	9	N	1636	1470	1	11	8	773
01	84497	X	84497	-0-	-0-	-0-	82793	2	1704	9	N	1549	1928	1	8	8	386
02	75017	X	75017	-0-	-0-	-0-	73300	2	1717	9	N	1561	1267	1	11	8	669
03	77284	X	77284	-0-	-0-	-0-	75599	2	1685	9	N	1532	1706	1	10	8	485
*04	72351	X	72351	-0-	-0-	-0-	70837	2	1514	9	N	1376	1323	1	21	8	517

MILLER 2 WELL #: 5H RRCID -> 259684 COMPL. DATE 11/01/2010 TOTAL DEPTH 13036 PERF.13055 - 17413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	38626	X	36986	-0-	-1640	-0-	36322	2	664	9	N	604	568	1	4	8	258
08	38626	X	36504	-0-	-2122	-0-	35871	2	633	9	N	575	768	1			65
09	36270	X	34121	-0-	-2149	-0-	33524	2	597	9	N	543	379	1	4	8	225
10	37479	X	34176	-0-	-3303	-0-	33552	2	624	9	N	567	553	1			239
11	36270	X	32973	-0-	-3297	-0-	32405	2	568	9	N	516	534	1			221
12	35774	X	33927	-0-	-1847	-0-	33510	2	417	9	N	379	385	1			215
01	35774	X	33309	-0-	-2465	-0-	32816	2	493	9	N	448	584	1	7	8	72
02	32973	X	30549	-0-	-2424	-0-	30147	2	402	9	N	365	384	1	5	8	48
03	34162	X	31483	-0-	-2679	-0-	30938	2	545	9	N	495	377	1			166
04	32970	X	29277	-0-	-3693	-0-	28768	2	509	9	N	463	569	1			60

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
STILES 67 WELL #: 17H RRCID -> 259736 COMPL. DATE 01/04/2011 TOTAL DEPTH 13030 PERF.13135 - 17493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	21855	X	16398	-0-	-5457	-0-	15924	2	474	9	N	431	538	1	3	8	121
08	17949	X	15713	-0-	-2236	-0-	15231	2	482	9	N	438	444	1	3	8	112
09	17370	X	15679	-0-	-1691	-0-	15214	2	465	9	N	423	290	1	5	8	240
10	16864	X	15084	-0-	-1780	-0-	14607	2	477	9	N	434	565	1			109
11	16320	X	13738	-0-	-2582	-0-	13298	2	440	9	N	400	382	1	1	8	126
12	16058	X	14068	-0-	-1990	-0-	13661	2	407	9	N	370	187	1	1	8	308
01	16058	X	14474	-0-	-1584	-0-	14108	2	366	9	N	333	392	1	1	8	248
02	15022	X	13476	-0-	-1546	-0-	13107	2	369	9	N	335	370	1			213
03	15097	X	14131	-0-	-966	-0-	13743	2	388	9	N	353	379	1	4	8	183
04	14010	X	13363	-0-	-647	-0-	13019	2	344	9	N	313	381	1	5	8	110

DAVIS 65 WELL #: 18H RRCID -> 259916 COMPL. DATE 02/11/2011 TOTAL DEPTH 13175 PERF.13126 - 17483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	10837	X	10837	-0-	-0-	-0-	10512	2	325	9	N	295	354	1	2	8	107
08	10657	X	10657	-0-	-0-	-0-	10299	2	358	9	N	325	182	1	5	8	245
09	10148	X	10148	-0-	-0-	-0-	9832	2	316	9	N	287	363	1	10	8	159
10	10230	X	10170	-0-	-60	-0-	9845	2	325	9	N	295	172	1			282
11	9900	X	9541	-0-	-359	-0-	9203	2	338	9	N	307	376	1	4	8	209
12	10733	X	10733	-0-	-0-	-0-	863	1	9558	2	N	284	159	1	5	8	329
							312	9									
01	9964	X	9964	-0-	-0-	-0-	835	1	8874	2	N	232	300	1	3	8	258
							255	9									
02	9280	X	9169	-0-	-111	-0-	793	1	8100	2	N	251	317	1	1	8	191
							276	9									
03	9920	X	9454	-0-	-466	-0-	863	1	8291	2	N	273	194	1	7	8	263
							300	9									
04	9600	X	9198	-0-	-402	-0-	826	1	8134	2	N	216	356	1	10	8	113
							238	9									

LEDBETTER 66 WELL #: 8H RRCID -> 259985 COMPL. DATE 04/08/2011 TOTAL DEPTH 12849 PERF.12970 - 17205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9000	X	7446	-0-	-1554	-0-	7087	2	359	9	N	326	376	1	3	8	172
12	8959	X	8478	-0-	-481	-0-	8144	2	334	9	N	304	313	1	4	8	159
01	8959	X	7391	-0-	-1568	-0-	7037	2	354	9	N	322	318	1	4	8	159
02	8381	X	7457	-0-	-924	-0-	7187	2	270	9	N	245	191	1	1	8	212
03	8959	X	8065	-0-	-894	-0-	7728	2	337	9	N	306	329	1	7	8	182
04	8190	X	4558	-0-	-3632	-0-	4239	2	319	9	M	290	364	1	7	8	101

LEDBETTER 66 WELL #: 10H RRCID -> 260620 COMPL. DATE 04/08/2011 TOTAL DEPTH 12693 PERF.12702 - 17035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	38381	X	38381	-0-	-0-	-0-	37271	2	1110	9	N	1009	1106	1	1	8	249
08	37548	X	37548	-0-	-0-	-0-	36439	2	1109	9	N	1008	924	1	6	8	327
09	35345	X	35345	-0-	-0-	-0-	34327	2	1018	9	N	925	994	1	8	8	250
10	34765	X	34765	-0-	-0-	-0-	33689	2	1076	9	N	978	892	1			336
11	33000	X	32526	-0-	-474	-0-	31549	2	977	9	N	888	925	1	3	8	296
12	35867	X	31637	-0-	-4230	-0-	30767	2	870	9	N	791	805	1	2	8	280
01	35867	X	30355	-0-	-5512	-0-	29489	2	866	9	N	787	747	1	2	8	318
02	33553	X	26689	-0-	-6864	-0-	25934	2	755	9	N	686	738	1			266
03	34751	X	27333	-0-	-7418	-0-	26403	2	930	9	N	845	635	1	1	8	475
04	32520	X	25444	-0-	-7076	-0-	24565	2	879	9	N	799	956	1	4	8	314

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

DAVIS 64 WELL #: 4H RRCID -> 262429 COMPL. DATE 05/04/2011 TOTAL DEPTH 13191 PERF.13540 - 17503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	12424	X	12424	-0-	-0-	-0-	12062	2	362	9	N	329	363	1	2	8	216
08	12436	X	12436	-0-	-0-	-0-	12115	2	321	9	N	292	183	1	5	8	320
09	12205	X	12205	-0-	-0-	-0-	11843	2	362	9	N	329	363	1	14	8	272
10	12074	X	12074	-0-	-0-	-0-	11778	2	296	9	N	269	358	1			183
11	11232	X	11232	-0-	-0-	-0-	10992	2	240	9	N	218	190	1	5	8	206
12	12617	X	10529	-0-	-2088	-0-	10153	2	376	9	N	342	350	1	4	8	194
01	12617	X	12155	-0-	-462	-0-	11881	2	274	9	N	249	334	1	10	8	99
02	11803	X	10792	-0-	-1011	-0-	10526	2	266	9	N	242	5	8			336
03	12059	X	11323	-0-	-736	-0-	11016	2	307	9	N	279	345	1	5	8	265
04	11760	X	10706	-0-	-1054	-0-	10443	2	263	9	N	239	348	1	9	8	147

ATHERTON WELL #: 1010H RRCID -> 262434 COMPL. DATE 06/02/2011 TOTAL DEPTH 13010 PERF.13270 - 17577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	16503	X	16503	-0-	-0-	-0-	16053	2	450	9	N	409	534	1	4	8	176
08	17258	X	17258	-0-	-0-	-0-	16766	2	492	9	N	447	542	1	3	8	78
09	16414	X	16414	-0-	-0-	-0-	15955	2	459	9	N	417	336	1	5	8	154
10	16740	X	16283	-0-	-457	-0-	15824	2	459	9	N	417	382	1			189
11	16710	X	14214	-0-	-2496	-0-	13788	2	426	9	N	387	383	1			193
12	15919	X	15919	-0-	-0-	-0-	15450	2	469	9	N	426	380	1			239
01	16877	X	16877	-0-	-0-	-0-	16438	2	439	9	N	399	574	1	2	8	62
02	14943	X	14943	-0-	-0-	-0-	14508	2	435	9	N	395	194	1			263
03	16036	X	16036	-0-	-0-	-0-	15583	2	453	9	N	412	569	1	5	8	101
*04	15902	X	15902	-0-	-0-	-0-	15442	2	460	9	N	418	364	1	7	8	148

STILES RANCH 5 WELL #: 10H RRCID -> 262448 COMPL. DATE 06/12/2011 TOTAL DEPTH 13197 PERF.13400 - 17523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	18445	X	16565	-0-	-1880	-0-	16000	2	565	9	N	514	585	1	3	8	158
08	16152	X	16152	-0-	-0-	-0-	15658	2	494	9	N	449	407	1	2	8	198
09	16380	X	15269	-0-	-1111	-0-	14765	2	504	9	N	458	555	1	4	8	97
10	16926	X	15521	-0-	-1405	-0-	14957	2	564	9	N	513	382	1			228
11	16380	X	13496	-0-	-2884	-0-	13033	2	463	9	N	421	558	1	2	8	89
12	15283	X	14732	-0-	-551	-0-	14266	2	466	9	N	424	384	1			129
01	15283	X	14238	-0-	-1045	-0-	13752	2	486	9	N	442	384	1	8	8	179
02	14297	X	13260	-0-	-1037	-0-	12812	2	448	9	N	407	388	1	6	8	192
03	15283	X	13180	-0-	-2103	-0-	12685	2	495	9	N	450	381	1	2	8	259
04	14250	X	13244	-0-	-1006	-0-	12719	2	525	9	N	477	576	1	6	8	154

BRUMMETT 22A WELL #: 6H RRCID -> 262732 COMPL. DATE 07/01/2011 TOTAL DEPTH 13230 PERF.13045 - 17463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	25568	X	25568	-0-	-0-	-0-	25033	2	535	9	N	486	485	1	6	8	227
08	22289	X	17701	-0-	-4588	-0-	17343	2	358	9	N	325	351	1			201
09	21570	X	14332	-0-	-7238	-0-	14042	2	290	9	N	264	339	1	4	8	122
10	22289	X	13636	-0-	-8653	-0-	13339	2	297	9	N	270	189	1			203
11	21570	X	12475	-0-	-9095	-0-	12214	2	261	9	N	237	186	1			254
12	15376	X	12537	-0-	-2839	-0-	12231	2	306	9	N	278	191	1			341
01	15376	X	13323	-0-	-2053	-0-	12998	2	325	9	N	295	381	1	3	8	252
02	13862	X	10924	-0-	-2938	-0-	10643	2	281	9	N	255	371	1			136
03	13640	X	11552	-0-	-2088	-0-	11271	2	281	9	N	255	178	1	1	8	212
04	12900	X	11350	-0-	-1550	-0-	11108	2	242	9	N	220	184	1	4	8	244

STILES 67 WELL #: 13SL RRCID -> 262747 COMPL. DATE 11/13/2011 TOTAL DEPTH 12939 PERF.13130 - 17427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	15703	X	15703	-0-	-0-	-0-	14454	2	1249	9	N	1135	1049	1	8	8	338
08	15173	X	15173	-0-	-0-	-0-	13976	2	1197	9	N	1088	1066	1	2	8	358
09	14471	X	14471	-0-	-0-	-0-	13299	2	1172	9	N	1065	1096	1	10	8	317
10	14619	X	14619	-0-	-0-	-0-	13471	2	1148	9	N	1044	1145	1			216
11	13595	X	13595	-0-	-0-	-0-	12577	2	1018	9	N	925	760	1	4	8	377
12	14870	X	14870	-0-	-0-	-0-	13640	2	1230	9	N	1118	1128	1	1	8	366
01	14076	X	14076	-0-	-0-	-0-	12988	2	1088	9	N	989	962	1	7	8	386
02	12897	X	12897	-0-	-0-	-0-	11895	2	1002	9	N	911	943	1	2	8	352
03	13153	X	13153	-0-	-0-	-0-	12105	2	1048	9	N	953	956	1	7	8	342
*04	12514	X	12514	-0-	-0-	-0-	11487	2	1027	9	N	934	959	1	9	8	308

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
BRUMMETT 22A WELL #: 7H RRCID -> 264085 COMPL. DATE 10/31/2011 TOTAL DEPTH 12839 PERF.12974 - 17217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	23553	X	23553	-0-	-0-	-0-	22742	2	811	9	N	737	751	1	6	8	341
08	23262	X	23262	-0-	-0-	-0-	22481	2	781	9	N	710	657	1	3	8	391
09	22021	X	22021	-0-	-0-	-0-	21287	2	734	9	N	667	928	1	6	8	124
10	23126	X	21950	-0-	-1176	-0-	21179	2	771	9	N	701	569	1			256
11	22380	X	21235	-0-	-1145	-0-	20436	2	799	9	N	726	567	1	1	8	414
12	21643	X	21643	-0-	-0-	-0-	20995	2	648	9	N	589	755	1			248
01	21607	X	21301	-0-	-306	-0-	20641	2	660	9	N	600	583	1	9	8	256
02	20213	X	19831	-0-	-382	-0-	19156	2	675	9	N	614	564	1	1	8	305
03	21607	X	21360	-0-	-247	-0-	20609	2	751	9	N	683	768	1	2	8	218
04	20910	X	20324	-0-	-586	-0-	19695	2	629	9	N	572	561	1	9	8	220

LEDBETTER 66 WELL #: 13SL RRCID -> 265458 COMPL. DATE 12/28/2011 TOTAL DEPTH 12945 PERF.13060 - 17373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	28595	X	28595	-0-	-0-	-0-	27779	2	816	9	N	742	738	1	1	8	343
08	28258	X	28258	-0-	-0-	-0-	27531	2	727	9	N	661	719	1	6	8	279
09	27885	X	27885	-0-	-0-	-0-	27125	2	760	9	N	691	667	1	18	8	285
10	28010	X	28010	-0-	-0-	-0-	27230	2	780	9	N	709	634	1			360
11	23809	X	23809	-0-	-0-	-0-	23128	2	681	9	N	619	731	1	5	8	243
12	23555	X	23555	-0-	-0-	-0-	22925	2	630	9	N	573	377	1	4	8	435
01	22921	X	22921	-0-	-0-	-0-	22334	2	587	9	N	534	657	1	3	8	309
02	22453	X	22453	-0-	-0-	-0-	21816	2	637	9	N	579	539	1	3	8	346
03	26251	X	26251	-0-	-0-	-0-	25515	2	736	9	N	669	743	1	7	8	265
*04	26151	X	26151	-0-	-0-	-0-	25430	2	721	9	N	655	355	1	19	8	546

STILES 67 WELL #: 22SL RRCID -> 265572 COMPL. DATE 01/02/2012 TOTAL DEPTH 10715 PERF.10760 - 15101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	46645	X	46645	-0-	-0-	-0-	45480	2	1165	9	N	1059	1093	1	1	8	273
08	43605	X	43605	-0-	-0-	-0-	42526	2	1079	9	N	981	1075	1			179
09	41326	X	41326	-0-	-0-	-0-	40349	2	977	9	N	888	746	1			321
10	39038	X	39038	-0-	-0-	-0-	38135	2	903	9	N	821	749	1			393
11	39429	X	39429	-0-	-0-	-0-	38326	2	1103	9	N	1003	940	1	1	8	455
12	40517	X	40517	-0-	-0-	-0-	39574	2	943	9	N	857	954	1	2	8	356
01	40154	X	40154	-0-	-0-	-0-	39527	2	627	9	N	570	569	1	4	8	353
02	32638	X	32638	-0-	-0-	-0-	31800	2	838	9	N	762	579	1	2	8	534
03	33208	X	33208	-0-	-0-	-0-	31767	2	1441	9	N	1310	1300	1			544
*04	33448	X	33448	-0-	-0-	-0-	31907	2	1541	9	N	1401	1482	1	6	8	457

STILES RANCH 5 WELL #: 8H RRCID -> 266735 COMPL. DATE 03/09/2012 TOTAL DEPTH 13196 PERF.13240 - 17578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	12803	X	9448	-0-	-3355	-0-	9037	2	411	9	N	374	380	1	2	8	137
08	12803	X	9477	-0-	-3326	-0-	9039	2	438	9	N	398	345	1	2	8	188
09	12390	X	8994	-0-	-3396	-0-	8592	2	402	9	N	365	350	1	3	8	200
10	10168	X	9013	-0-	-1155	-0-	8580	2	433	9	N	394	562	1			32
11	9180	X	6372	-0-	-2808	-0-	6078	2	294	9	N	267	191	1	2	8	106
12	9486	X	8787	-0-	-699	-0-	8469	2	318	9	N	289	194	1			201
01	9486	X	7633	-0-	-1853	-0-	7305	2	328	9	N	298	379	1	9	8	111
02	8700	X	8113	-0-	-587	-0-	7727	2	386	9	N	351	191	1	5	8	266
03	9021	X	8418	-0-	-603	-0-	8042	2	376	9	N	342	381	1	2	8	225
04	8490	X	8116	-0-	-374	-0-	7734	2	382	9	N	347	349	1	5	8	218

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
STILES RANCH 5 WELL #: 7H RRCID -> 266740 COMPL. DATE 03/09/2012 TOTAL DEPTH 13165 PERF.13278 - 17406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	9706	X	9706	-0-	-0-	-0-	9150	2	556	9	N	505	468	1	5	8	190
08	9793	X	9793	-0-	-0-	-0-	9306	2	487	9	N	443	483	1	2	8	148
09	9671	X	9671	-0-	-0-	-0-	9187	2	484	9	N	440	369	1	4	8	215
10	10308	X	10308	-0-	-0-	-0-	9741	2	567	9	N	515	570	1			160
11	10014	X	10014	-0-	-0-	-0-	9496	2	518	9	N	471	575	1	1	8	55
12	10423	X	10423	-0-	-0-	-0-	854	1	9170	2	N	363	381	1			37
							399	9									
01	9455	X	9197	-0-	-258	-0-	821	1	7979	2	N	361	194	1	7	8	197
							397	9									
02	9829	X	9829	-0-	-0-	-0-	807	1	8587	2	N	395	382	1	4	8	206
							435	9									
03	10562	X	10562	-0-	-0-	-0-	858	1	9190	2	N	467	575	1	8	8	90
							514	9									
*04	10508	X	10508	-0-	-0-	-0-	835	1	8970	2	N	639	557	1	10	8	162
							703	9									

DAVIS 65 SL WELL #: 20H RRCID -> 267057 COMPL. DATE 08/03/2012 TOTAL DEPTH 13421 PERF.13439 - 17864

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS 65 WELL #: 21SL RRCID -> 267422 COMPL. DATE 08/03/2012 TOTAL DEPTH 12859 PERF.12950 - 17643

11	30348	X	30348	-0-	-0-	-0-	29385	2	963	9	N	875	889	1	3	8	345
12	22771	X	22771	-0-	-0-	-0-	21992	2	779	9	N	708	766	1	1	8	286
01	21486	X	21486	-0-	-0-	-0-	20757	2	729	9	N	663	528	1	3	8	418
02	18383	X	18383	-0-	-0-	-0-	17737	2	646	9	N	587	562	1	3	8	440
03	18693	X	18669	-0-	-24	-0-	18056	2	613	9	N	557	759	1	5	8	233
04	18090	X	15434	-0-	-2656	-0-	14930	2	504	9	N	458	562	1	9	8	120

LEDBETTER 66 SL WELL #: 21H RRCID -> 267940 COMPL. DATE 09/13/2012 TOTAL DEPTH 12720 PERF.12740 - 17540

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LEDBETTER 66 WELL #: 22H RRCID -> 268035 COMPL. DATE 09/25/2012 TOTAL DEPTH 12677 PERF.12825 - 17533

*07	27900	X	26535	-0-	-1365	-0-	25896	2	639	9	N	581	740	1	1	8	172
08	27900	X	26571	-0-	-1329	-0-	25810	2	761	9	N	692	745	1	1	8	118
09	27000	X	25308	-0-	-1692	-0-	24637	2	671	9	N	610	565	1	4	8	159
10	27900	X	25348	-0-	-2552	-0-	24635	2	713	9	N	648	752	1			55
11	26190	X	24268	-0-	-1922	-0-	23573	2	695	9	N	632	385	1	1	8	301
12	25463	X	25463	-0-	-0-	-0-	24736	2	727	9	N	661	572	1	1	8	389
01	25203	X	24640	-0-	-563	-0-	24050	2	590	9	N	536	769	1	2	8	154
02	23577	X	22550	-0-	-1027	-0-	21914	2	636	9	N	578	377	1			355
03	25203	X	22843	-0-	-2360	-0-	22154	2	689	9	N	626	557	1	3	8	421
04	24390	X	21715	-0-	-2675	-0-	21099	2	616	9	N	560	727	1	7	8	247

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

STILES 67 WELL #: 26H RRCID -> 269694 COMPL. DATE 04/17/2013 TOTAL DEPTH 12739 PERF.12850 - 17557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	35650	X	24076	-0-	-11574	-0-	23195	2	881	9	N	801	697	1	2	8	263
08	34348	X	22972	-0-	-11376	-0-	22195	2	777	9	N	706	742	1	1	8	226
09	28860	X	21948	-0-	-6912	-0-	21169	2	779	9	N	708	690	1	3	8	241
10	27187	X	23677	-0-	-3510	-0-	22851	2	826	9	N	751	561	1			431
11	26310	X	23457	-0-	-2853	-0-	22618	2	839	9	N	763	741	1			453
12	22466	X	22466	-0-	-0-	-0-	21767	2	699	9	N	635	759	1			329
01	22041	X	17106	-0-	-4935	-0-	16623	2	483	9	N	439	359	1	1	8	408
02	23244	X	23244	-0-	-0-	-0-	22506	2	738	9	N	671	752	1	1	8	326
03	27030	X	27030	-0-	-0-	-0-	26221	2	809	9	N	735	748	1	2	8	311
*04	26780	X	26780	-0-	-0-	-0-	25974	2	806	9	N	733	751	1	10	8	283

LEDBETTER 66 WELL #: 18H RRCID -> 270248 COMPL. DATE 05/10/2013 TOTAL DEPTH 12759 PERF.12825 - 17404

*07	40300	X	38740	-0-	-1560	-0-	37907	2	833	9	N	757	717	1	1	8	131
08	40300	X	37317	-0-	-2983	-0-	36589	2	728	9	N	662	719	1	5	8	69
09	39000	X	35249	-0-	-3751	-0-	34523	2	726	9	N	660	561	1	10	8	158
10	40300	X	35477	-0-	-4823	-0-	34763	2	714	9	N	649	575	1			232
11	39000	X	34157	-0-	-4843	-0-	33440	2	717	9	N	652	577	1	1	8	306
12	37479	X	37367	-0-	-112	-0-	36583	2	784	9	N	713	774	1	4	8	241
01	37324	X	35384	-0-	-1940	-0-	34663	2	721	9	N	655	776	1	5	8	115
02	34075	X	31157	-0-	-2918	-0-	30477	2	680	9	N	618	561	1	1	8	171
03	37355	X	31196	-0-	-6159	-0-	30526	2	670	9	N	609	576	1	2	8	202
04	36150	X	28933	-0-	-7217	-0-	28353	2	580	9	N	527	575	1	7	8	147

STILES 67 SL WELL #: 21H RRCID -> 270356 COMPL. DATE 04/27/2013 TOTAL DEPTH 12752 PERF.12800 - 17529

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

STILES 67 SL WELL #: 20H RRCID -> 270594 COMPL. DATE 04/11/2013 TOTAL DEPTH 12715 PERF.12841 - 17554

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS 65 WELL #: 27H RRCID -> 270898 COMPL. DATE 09/07/2013 TOTAL DEPTH 12843 PERF.12820 - 17469

11	34320	X	27824	-0-	-6496	-0-	27205	2	619	9	N	563	460	1	2	8	242
12	32519	X	28772	-0-	-3747	-0-	28126	2	646	9	N	587	708	1	2	8	119
01	32178	X	28496	-0-	-3682	-0-	27950	2	546	9	N	496	490	1			125
02	29058	X	25968	-0-	-3090	-0-	25385	2	583	9	N	530	542	1	1	8	112
03	30132	X	26689	-0-	-3443	-0-	26140	2	549	9	N	499	382	1	3	8	226
04	27840	X	25214	-0-	-2626	-0-	24592	2	622	9	N	565	512	1	5	8	274

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

HAGERMAN WELL #: 6070H RRCID -> 271477 COMPL. DATE 07/03/2013 TOTAL DEPTH 13029 PERF.13850 - 19124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	26622	X	26622	-0-	-0-	-0-	25686	2	936	9	N	851	717	1	4	8	381
08	26437	X	26437	-0-	-0-	-0-	25502	2	935	9	N	850	937	1	3	8	291
09	25320	X	25106	-0-	-214	-0-	24235	2	871	9	N	792	919	1	6	8	158
10	26164	X	24705	-0-	-1459	-0-	23803	2	902	9	N	820	753	1			225
11	25320	X	23270	-0-	-2050	-0-	22436	2	834	9	N	758	752	1	1	8	230
12	26629	X	23275	-0-	-3354	-0-	22487	2	788	9	N	716	749	1			197
01	26443	X	23040	-0-	-3403	-0-	22241	2	799	9	N	726	362	1	7	8	554
02	24273	X	20987	-0-	-3286	-0-	20271	2	716	9	N	651	965	1			240
03	24707	X	21743	-0-	-2964	-0-	20919	2	824	9	N	749	576	1	2	8	411
04	23280	X	20470	-0-	-2810	-0-	19817	2	653	9	N	594	546	1	8	8	451

BRUMMETT 22A WELL #: 14H RRCID -> 271487 COMPL. DATE 12/17/2013 TOTAL DEPTH 12722 PERF.12698 - 17284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	59675	X	55421	-0-	-4254	-0-	54556	2	865	9	N	786	746	1	5	8	189
08	59675	X	50904	-0-	-8771	-0-	50160	2	744	9	N	676	757	1			108
09	53940	X	47485	-0-	-6455	-0-	46755	2	730	9	N	664	553	1	5	8	214
10	55738	X	47865	-0-	-7873	-0-	47121	2	744	9	N	676	748	1			142
11	53940	X	44320	-0-	-9620	-0-	43635	2	685	9	N	623	567	1			198
12	50158	X	44030	-0-	-6128	-0-	43353	2	677	9	N	615	584	1			229
01	50158	X	42130	-0-	-8028	-0-	41406	2	724	9	N	658	774	1	6	8	107
02	45907	X	39715	-0-	-6192	-0-	39088	2	627	9	N	570	572	1			105
03	47864	X	39907	-0-	-7957	-0-	39272	2	635	9	N	577	575	1	2	8	105
04	44310	X	37332	-0-	-6978	-0-	36753	2	579	9	N	526	559	1	5	8	67

DOBSON RANCH 27 WEL WELL #: 1H RRCID -> 271833 COMPL. DATE 06/15/2013 TOTAL DEPTH 12681 PERF.12960 - 20127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	36797	X	32639	-0-	-4158	-0-	32156	2	483	9	N	439	556	1	4	8	165
08	36704	X	30442	-0-	-6262	-0-	29926	2	516	9	N	469	543	1	2	8	89
09	33960	X	29643	-0-	-4317	-0-	29133	2	510	9	N	464	365	1	4	8	184
10	33945	X	29470	-0-	-4475	-0-	28963	2	507	9	N	461	371	1			274
11	31590	X	27905	-0-	-3685	-0-	27382	2	523	9	N	475	570	1	1	8	178
12	32643	X	28795	-0-	-3848	-0-	28287	2	508	9	N	462	383	1			257
01	30628	X	27322	-0-	-3306	-0-	26794	2	528	9	N	480	581	1	2	8	154
02	28652	X	24906	-0-	-3746	-0-	24477	2	429	9	N	390	357	1			187
03	29481	X	26056	-0-	-3425	-0-	25573	2	483	9	N	439	562	1	2	8	62
04	27900	X	24761	-0-	-3139	-0-	24348	2	413	9	N	375	375	1	8	8	54

DAVIS 65 WELL #: 17SL RRCID -> 271838 COMPL. DATE 12/17/2013 TOTAL DEPTH 13418 PERF.13270 - 18152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	49934	X	49934	-0-	-0-	-0-	48363	2	1571	9	N	1428	1485	1	2	8	399
08	49205	X	49205	-0-	-0-	-0-	47705	2	1500	9	N	1364	1314	1	9	8	440
09	45187	X	45187	-0-	-0-	-0-	43828	2	1359	9	N	1235	1292	1	17	8	366
10	45716	X	45716	-0-	-0-	-0-	44367	2	1349	9	N	1226	1272	1			320
11	41812	X	41812	-0-	-0-	-0-	40455	2	1357	9	N	1234	957	1	11	8	586
12	39783	X	39783	-0-	-0-	-0-	38511	2	1272	9	N	1156	1336	1	9	8	397
01	40078	X	40078	-0-	-0-	-0-	38928	2	1150	9	N	1045	1085	1	7	8	350
02	35216	X	35216	-0-	-0-	-0-	34259	2	957	9	N	870	916	1	3	8	301
03	36939	X	36939	-0-	-0-	-0-	35814	2	1125	9	N	1023	1128	1	6	8	190
*04	35412	X	35412	-0-	-0-	-0-	34326	2	1086	9	N	987	826	1	22	8	329

ATHERTON 69 SL WELL #: 21H RRCID -> 272251 COMPL. DATE 02/06/2014 TOTAL DEPTH 13379 PERF.13976 - 18828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
12	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
01	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
02	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
03	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
04	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

ATHERTON 69 SL WELL #: 23H RRCID -> 272252 COMPL. DATE 02/06/2014 TOTAL DEPTH 12838 PERF.13357 - 18225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ATHERTON 69 WELL #: 32H RRCID -> 274426 COMPL. DATE 08/02/2014 TOTAL DEPTH 13175 PERF.13619 - 18517

*07	43524	X	38232	-0-	-5292	-0-	37047	2	1185	9	N	1077	1097	1	2	8	162
08	41726	X	37265	-0-	-4461	-0-	36121	2	1144	9	N	1040	1090	1	12	8	100
09	37080	X	36997	-0-	-83	-0-	35922	2	1075	9	N	977	949	1	18	8	110
10	38223	X	37302	-0-	-921	-0-	36213	2	1089	9	N	990	960	1			140
11	36990	X	34829	-0-	-2161	-0-	33899	2	930	9	N	845	871	1	5	8	109
12	36890	X	34698	-0-	-2192	-0-	33933	2	765	9	N	695	573	1	4	8	227
01	36890	X	33740	-0-	-3150	-0-	32783	2	957	9	N	870	943	1	12	8	142
02	34510	X	30802	-0-	-3708	-0-	29970	2	832	9	N	756	759	1	7	8	132
03	36890	X	31613	-0-	-5277	-0-	30758	2	855	9	N	777	763	1	5	8	141
04	34830	X	29998	-0-	-4832	-0-	29159	2	839	9	N	763	660	1	12	8	232

ATHERTON 69 WELL #: 31H RRCID -> 274428 COMPL. DATE 08/02/2014 TOTAL DEPTH 12875 PERF.13420 - 18295

*07	72088	X	72088	-0-	-0-	-0-	70395	2	1693	9	N	1539	1498	1	1	8	287
08	68341	X	68341	-0-	-0-	-0-	66817	2	1524	9	N	1385	1500	1	2	8	170
09	63137	X	63137	-0-	-0-	-0-	61731	2	1406	9	N	1278	1234	1	8	8	206
10	62979	X	62979	-0-	-0-	-0-	61561	2	1418	9	N	1289	1297	1			198
11	58132	X	58132	-0-	-0-	-0-	56822	2	1310	9	N	1191	1045	1	2	8	342
12	67208	X	57215	-0-	-9993	-0-	55928	2	1287	9	N	1170	1351	1	3	8	158
01	67208	X	53981	-0-	-13227	-0-	52837	2	1144	9	N	1040	974	1	2	8	222
02	61045	X	49294	-0-	-11751	-0-	48243	2	1051	9	N	955	1013	1	1	8	163
03	62992	X	50075	-0-	-12917	-0-	49075	2	1000	9	N	909	940	1	6	8	126
04	58140	X	47053	-0-	-11087	-0-	46051	2	1002	9	N	911	763	1	8	8	266

DAVIS 64 WELL #: 12SL RRCID -> 274505 COMPL. DATE 11/04/2013 TOTAL DEPTH 13395 PERF.14250 - 19019

*07	44358	X	44358	-0-	-0-	-0-	42972	2	1386	9	N	1260	1295	1	10	8	249
08	42406	X	42406	-0-	-0-	-0-	41130	2	1276	9	N	1160	1115	1	1	8	293
09	40171	X	40171	-0-	-0-	-0-	38916	2	1255	9	N	1141	1308	1	10	8	116
10	37300	X	37300	-0-	-0-	-0-	36042	2	1258	9	N	1144	944	1			316
11	36888	X	36888	-0-	-0-	-0-	35693	2	1195	9	N	1086	942	1	1	8	459
12	38576	X	38576	-0-	-0-	-0-	37490	2	1086	9	N	987	1140	1	1	8	305
01	37621	X	37621	-0-	-0-	-0-	36511	2	1110	9	N	1009	1140	1	4	8	170
02	33078	X	33078	-0-	-0-	-0-	31928	2	1150	9	N	1045	764	1			451
03	34791	X	34791	-0-	-0-	-0-	33688	2	1103	9	N	1003	936	1	9	8	509
*04	32479	X	32479	-0-	-0-	-0-	31406	2	1073	9	N	975	1142	1	21	8	321

DAVIS 64 SL WELL #: 15H RRCID -> 274604 COMPL. DATE 11/04/2013 TOTAL DEPTH 12865 PERF.13630 - 18354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
STILES RANCH 23 WELL #: 20H RRCID -> 275139 COMPL. DATE 07/09/2014 TOTAL DEPTH 12664 PERF.13410 - 17867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS 65 SL WELL #: 30H RRCID -> 275143 COMPL. DATE 05/10/2014 TOTAL DEPTH 13338 PERF.13569 - 18174

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS 65 SL WELL #: 28H RRCID -> 275145 COMPL. DATE 12/06/2013 TOTAL DEPTH 13142 PERF.13095 - 17817

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS 65 WELL #: 26SL RRCID -> 275154 COMPL. DATE 05/10/2014 TOTAL DEPTH 12768 PERF.13020 - 17507

*07	169554	X	169554	-0-	-0-	-0-	165775	2	3779	9	N	3435	3298	1	4	8	669
08	153575	X	153575	-0-	-0-	-0-	150231	2	3344	9	N	3040	3146	1	45	8	518
09	139380	X	139380	-0-	-0-	-0-	136131	2	3249	9	N	2954	2827	1	60	8	585
10	125064	X	125064	-0-	-0-	-0-	122445	2	2619	9	N	2381	2366	1			600
11	123895	X	123895	-0-	-0-	-0-	120907	2	2988	9	N	2716	2598	1	20	8	698
12	122444	X	122444	-0-	-0-	-0-	119362	2	3082	9	N	2802	2400	1	13	8	1087
01	116335	X	116335	-0-	-0-	-0-	113390	2	2945	9	N	2677	3097	1	25	8	642
02	105353	X	105353	-0-	-0-	-0-	102552	2	2801	9	N	2546	2733	1	10	8	445
03	107353	X	107353	-0-	-0-	-0-	104754	2	2599	9	N	2363	2292	1	18	8	498
*04	100101	X	100101	-0-	-0-	-0-	97606	2	2495	9	N	2268	2178	1	43	8	545

DAVIS 64 WELL #: 19H RRCID -> 275157 COMPL. DATE 03/01/2014 TOTAL DEPTH 13162 PERF.13608 - 18426

*07	30442	X	29776	-0-	-666	-0-	28905	2	871	9	N	792	949	1	6	8	169
08	30442	X	28671	-0-	-1771	-0-	27847	2	824	9	N	749	730	1	3	8	185
09	29460	X	26135	-0-	-3325	-0-	25354	2	781	9	N	710	727	1	4	8	164
10	29760	X	26618	-0-	-3142	-0-	25834	2	784	9	N	713	757	1			120
11	28800	X	25087	-0-	-3713	-0-	24366	2	721	9	N	655	577	1	1	8	197
12	28396	X	25238	-0-	-3158	-0-	24522	2	716	9	N	651	566	1			282
01	28396	X	24607	-0-	-3789	-0-	23914	2	693	9	N	630	768	1	5	8	139
02	25259	X	22414	-0-	-2845	-0-	21781	2	633	9	N	575	581	1			133
03	26629	X	23281	-0-	-3348	-0-	22667	2	614	9	N	558	562	1	2	8	127
04	25080	X	22207	-0-	-2873	-0-	21673	2	534	9	N	485	382	1	10	8	220

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

DAVIS 64 WELL #: 17H RRCID -> 275160 COMPL. DATE 03/19/2014 TOTAL DEPTH 12874 PERF.13514 - 18230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	18910	X	17316	-0-	-1594	-0-	16658	2	658	9	N	598	542	1	5	8	109
08	18817	X	17090	-0-	-1727	-0-	16471	2	619	9	N	563	543	1	2	8	127
09	16830	X	16227	-0-	-603	-0-	15652	2	575	9	N	523	550	1	5	8	95
10	17298	X	15922	-0-	-1376	-0-	15340	2	582	9	N	529	573	1			51
11	16740	X	14695	-0-	-2045	-0-	14198	2	497	9	N	452	372	1	1	8	130
12	17298	X	14570	-0-	-2728	-0-	14120	2	450	9	N	409	387	1			152
01	17081	X	14059	-0-	-3022	-0-	13588	2	471	9	N	428	390	1	2	8	188
02	15689	X	12851	-0-	-2838	-0-	12537	2	314	9	N	285	385	1	1	8	87
03	15934	X	13258	-0-	-2676	-0-	12881	2	377	9	N	343	191	1	2	8	237
04	14700	X	12262	-0-	-2438	-0-	11864	2	398	9	N	362	386	1	6	8	207

DAVIS 65 SL WELL #: 16H RRCID -> 275322 COMPL. DATE 05/10/2014 TOTAL DEPTH 13080 PERF.13120 - 17686

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

STILES RANCH 23 WELL #: 15H RRCID -> 275335 COMPL. DATE 07/06/2014 TOTAL DEPTH 12675 PERF.12905 - 17128

*07	46926	X	46926	-0-	-0-	-0-	45932	2	994	9	N	904	938	1	4	8	202
08	45136	X	44158	-0-	-978	-0-	43261	2	897	9	N	815	932	1	2	8	83
09	43680	X	40685	-0-	-2995	-0-	39897	2	788	9	N	716	557	1	4	8	238
10	45136	X	39883	-0-	-5253	-0-	39000	2	883	9	N	803	741	1			300
11	43680	X	37258	-0-	-6422	-0-	36393	2	865	9	N	786	772	1			314
12	42501	X	36373	-0-	-6128	-0-	35639	2	734	9	N	667	569	1	1	8	411
01	42501	X	34596	-0-	-7905	-0-	33862	2	734	9	N	667	705	1	3	8	370
02	39324	X	31097	-0-	-8227	-0-	30397	2	700	9	N	636	748	1	3	8	255
03	39897	X	32046	-0-	-7851	-0-	31366	2	680	9	N	618	577	1	3	8	293
04	37260	X	29579	-0-	-7681	-0-	28964	2	615	9	N	559	373	1	5	8	474

BRYANT 21 WELL #: 19H RRCID -> 275388 COMPL. DATE 10/09/2014 TOTAL DEPTH 12792 PERF.13021 - 17333

*07	28334	X	21813	-0-	-6521	-0-	21349	2	464	9	N	422	381	1	2	8	299
08	25885	X	19809	-0-	-6076	-0-	19421	2	388	9	N	353	380	1	1	8	271
09	19770	X	17818	-0-	-1952	-0-	17477	2	341	9	N	310	362	1	2	8	217
10	21824	X	17362	-0-	-4462	-0-	16962	2	400	9	N	364	188	1			393
11	21120	X	15038	-0-	-6082	-0-	14785	2	253	9	N	230	386	1			237
12	21824	X	15519	-0-	-6305	-0-	15166	2	353	9	N	321	376	1			182
01	19809	X	12821	-0-	-6988	-0-	12542	2	279	9	N	254	184	1			252
02	17226	X	13524	-0-	-3702	-0-	13235	2	289	9	N	263	355	1			160
03	17360	X	14761	-0-	-2599	-0-	14443	2	318	9	N	289	190	1	1	8	258
04	15030	X	14697	-0-	-333	-0-	14416	2	281	9	N	255	357	1	4	8	152

ATHERTON WELL #: 1011H RRCID -> 276537 COMPL. DATE 12/03/2014 TOTAL DEPTH 13014 PERF.13203 - 17522

*07	50375	X	38824	-0-	-11551	-0-	38064	2	760	9	N	691	732	1	8	8	130
08	40145	X	36174	-0-	-3971	-0-	35490	2	684	9	N	622	544	1	4	8	204
09	36780	X	31649	-0-	-5131	-0-	31035	2	614	9	N	558	550	1	6	8	206
10	38812	X	33196	-0-	-5616	-0-	32616	2	580	9	N	527	374	1			359
11	37560	X	30031	-0-	-7529	-0-	29475	2	556	9	N	505	569	1	1	8	294
12	33356	X	27074	-0-	-6282	-0-	26582	2	492	9	N	447	371	1			370
01	33356	X	28917	-0-	-4439	-0-	28432	2	485	9	N	441	581	1	4	8	226
02	31059	X	25513	-0-	-5546	-0-	25069	2	444	9	N	404	356	1	1	8	273
03	33201	X	26300	-0-	-6901	-0-	25838	2	462	9	N	420	386	1	3	8	304
04	30030	X	24565	-0-	-5465	-0-	24107	2	458	9	N	416	382	1	9	8	329

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

BRYANT 21 WELL #: 18H RRCID -> 276554 COMPL. DATE 12/11/2014 TOTAL DEPTH 12790 PERF.12974 - 17335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	143778	X	73898	-0-	-69880	-0-	72784	2	1114	9	N	1013	563	1	5	8	706
08	125829	X	77667	-0-	-48162	-0-	76641	2	1026	9	N	933	1471	1	3	8	165
09	106470	X	69134	-0-	-37336	-0-	68136	2	998	9	N	907	944	1	7	8	121
10	93372	X	65455	-0-	-27917	-0-	64487	2	968	9	N	880	758	1			243
11	88230	X	55714	-0-	-32516	-0-	55020	2	694	9	N	631	580	1			294
12	77655	X	49118	-0-	-28537	-0-	48344	2	774	9	N	704	552	1			446
01	77655	X	49085	-0-	-28570	-0-	48370	2	715	9	N	650	954	1			142
02	66816	X	42505	-0-	-24311	-0-	41814	2	691	9	N	628	369	1			401
03	65441	X	43421	-0-	-22020	-0-	42732	2	689	9	N	626	742	1	1	8	284
04	55710	X	39423	-0-	-16287	-0-	38847	2	576	9	N	524	572	1	6	8	230

LEDBETTER 66 WELL #: 23H RRCID -> 276572 COMPL. DATE 12/05/2014 TOTAL DEPTH 13279 PERF.13469 - 18106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	40703	X	31497	-0-	-9206	-0-	30253	2	1244	9	N	1131	1324	1	2	8	221
08	38347	X	29226	-0-	-9121	-0-	28034	2	1192	9	N	1084	1086	1	5	8	214
09	34110	X	27482	-0-	-6628	-0-	26413	2	1069	9	N	972	931	1	17	8	238
10	33449	X	27332	-0-	-6117	-0-	26213	2	1119	9	N	1017	1087	1	1	8	167
11	30480	X	25391	-0-	-5089	-0-	24395	2	996	9	N	905	771	1	2	8	299
12	28365	X	25854	-0-	-2511	-0-	24840	2	1014	9	N	922	1120	1	5	8	96
01	28365	X	25438	-0-	-2927	-0-	24517	2	921	9	N	837	764	1	4	8	165
02	26535	X	21796	-0-	-4739	-0-	20953	2	843	9	N	766	754	1	3	8	174
03	27342	X	22518	-0-	-4824	-0-	21681	2	837	9	N	761	763	1	9	8	163
04	25380	X	21005	-0-	-4375	-0-	20222	2	783	9	N	712	741	1	14	8	120

ATHERTON WELL #: 1017H RRCID -> 278394 COMPL. DATE 04/24/2015 TOTAL DEPTH 12721 PERF.12855 - 17363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	0	W	136240	-0-	136240	410515	129124	2	7116	9	N	6469	7244	1	3	8	185
08	0	W	136427	-0-	136427	546942	129644	2	6783	9	N	6166	6021	1	3	8	327
09	0	W	134162	-0-	134162	681104	128226	2	5936	9	N	5396	5223	1	6	8	494
10	0	W	130816	-0-	130816	811920	124939	2	5877	9	N	5343	5383	1			454
11	0	W	122306	-0-	122306	934226	117092	2	5214	9	N	4740	4572	1	1	8	621
12	0	W	127645	-0-	127645	1061871	122926	2	4719	9	N	4290	4653	1	1	8	257
*01	1187473	X	125602	-0-	-1061871	-0-	121237	2	4365	9	N	3968	3958	1	3	8	264
02	129688	X	114170	-0-	-15518	-0-	110116	2	4054	9	N	3685	3643	1			306
03	136178	X	136178	-0-	-0-	-0-	132386	2	3792	9	N	3447	3400	1	6	8	347
04	123540	X	122715	-0-	-825	-0-	119132	2	3583	9	N	3257	3209	1	16	8	379

BRYANT 21 WELL #: 14H RRCID -> 278441 COMPL. DATE 12/17/2014 TOTAL DEPTH 13159 PERF.13263 - 17799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	0	W	34828	-0-	34828	342963	33927	2	901	9	N	819	558	1	4	8	470
08	0	W	30533	-0-	30533	373496	29864	2	669	9	N	608	757	1			321
09	0	W	29646	-0-	29646	403142	28973	2	673	9	N	612	750	1	4	8	179
10	0	W	29164	-0-	29164	432306	28492	2	672	9	N	611	535	1			255
11	0	W	26825	-0-	26825	459131	26276	2	549	9	N	499	578	1			176
12	0	W	26418	-0-	26418	485549	25996	2	422	9	N	384	373	1			187
*01	510701	X	25152	-0-	-485549	-0-	24589	2	563	9	N	512	390	1	1	8	308
02	28652	X	22228	-0-	-6424	-0-	21747	2	481	9	N	437	378	1			367
03	29171	X	23215	-0-	-5956	-0-	22697	2	518	9	N	471	570	1	1	8	267
04	26820	X	21621	-0-	-5199	-0-	21169	2	452	9	N	411	374	1	5	8	299

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
STILES 67 WELL #: 16H RRCID -> 278563 COMPL. DATE 03/02/2015 TOTAL DEPTH 13057 PERF.13391 - 17877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	0	W	26108	-0-	26108	142525	24867	2	1241	9	N	1128	1129	1	9	8	207
08	0	W	24556	-0-	24556	167081	23453	2	1103	9	N	1003	1112	1	4	8	94
09	0	W	22708	-0-	22708	189789	21666	2	1042	9	N	947	944	1	10	8	87
10	0	W	22006	-0-	22006	211795	20957	2	1049	9	N	954	763	1			278
11	0	W	19872	-0-	19872	231667	19008	2	864	9	N	785	567	1	1	8	495
12	0	W	20941	-0-	20941	252608	560	1	19495	2	N	805	963	1			337
							886	9									
01	0	W	20178	-0-	20178	272786	528	1	18783	2	N	788	776	1			349
							867	9									
02	0	W	18936	-0-	18936	291722	529	1	17628	2	N	708	762	1			295
							779	9									
03	0	W	19213	-0-	19213	310935	558	1	17890	2	N	695	581	1	3	8	406
							765	9									
04	0	W	18048	-0-	18048	328983	544	1	16745	2	N	690	744	1	11	8	341
							759	9									

CHEVRON U. S. A. INC. 148113
LISTER WELL #: 602H RRCID -> 275687 COMPL. DATE 12/13/2013 TOTAL DEPTH 12103 PERF.11563 - 16586

11	21921	X	21921	-0-	-0-	-0-	402	1	19441	3	Y	1889	1853	1	3	8	277
							2078	9									
12	23143	X	23143	-0-	-0-	-0-	402	1	20676	3	Y	1877	1819	1			335
							2065	9									
01	21963	X	21963	-0-	-0-	-0-	402	1	20004	3	Y	1415	1582	1			168
							1557	9									
02	21120	X	21120	-0-	-0-	-0-	402	1	19055	3	Y	1512	1389	1			291
							1663	9									
03	20897	X	20897	-0-	-0-	-0-	503	1	19122	3	Y	1156	1194	1			253
							1272	9									
04	19290	X	17251	-0-	-2039	-0-	402	1	15444	3	Y	1277	1333	1			197
							1405	9									

JW YOUNG WELL #: 5020H RRCID -> 278000 COMPL. DATE 01/13/2015 TOTAL DEPTH 12158 PERF.12497 - 17930

11	0	W	-0-	-0-	-0-	2772					Y	-0-					-0-
12	0	W	-0-	-0-	-0-	2772					Y	-0-					-0-
01	29295	X	7671	-0-	-21624	-0-	498	1	6293	3	Y	778	658	1			120
							24	4	856	9							
02	27405	X	14446	-0-	-12959	-0-	563	1	12052	3	Y	1628	1573	1			175
							40	4	1791	9							
03	11210	X	11210	-0-	-0-	-0-	539	1	9324	3	Y	1178	1202	1			151
							51	4	1296	9							
*04	9372	X	9372	-0-	-0-	-0-	456	1	7757	3	Y	1012	1014	1			149
							46	4	1113	9							

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHEVRON U. S. A. INC. //CONT.// 148113
LISTER WELL #: 902H RRCID -> 279992 COMPL. DATE 04/04/2015 TOTAL DEPTH 12004 PERF.11790 - 16517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0		74591	-0-	74591	145102	65080	3	9511	9	Y	8646	8336	1			837
*06	205638	X	60536	-0-	-145102	-0-	52999	3	7537	9	Y	6852	6855	1			834
07	107415	X	53570	-0-	-53845	-0-	46718	3	6852	9	Y	6229	6123	1			940
08	107415	X	42956	-0-	-64459	-0-	37323	3	5633	9	Y	5121	5468	1			593
09	103950	X	34152	-0-	-69798	-0-	29537	3	4615	9	Y	4195	4327	1			461
10	107415	X	29259	-0-	-78156	-0-	201	1	24784	3	Y	3885	3685	1			661
							4274	9									
11	103950	X	24138	-0-	-79812	-0-	201	1	20436	3	Y	3183	3228	1			616
							3501	9									
12	107415	X	20722	-0-	-86693	-0-	804	1	16807	3	Y	2736	2699	1			653
							101	4	3010	9							
01	107415	X	24845	-0-	-82570	-0-	708	1	19993	3	Y	3697	3781	1			569
							77	4	4067	9							
02	100485	X	22976	-0-	-77509	-0-	643	1	18092	3	Y	3800	3961	1			408
							61	4	4180	9							
03	107415	X	23160	-0-	-84255	-0-	667	1	18016	3	Y	3979	3877	1			510
							100	4	4377	9							
04	103950	X	22236	-0-	-81714	-0-	651	1	17587	3	Y	3539	3528	1			521
							105	4	3893	9							

CREST RESOURCES, INC. 189901
DAVIS WELL #: 3061 RRCID -> 267820 COMPL. DATE 02/27/2011 TOTAL DEPTH 18273 PERF.14950 - 15368

11	27	N	27	-0-	-0-	-0-	27	2			N	-0-					964
12	125	N	125	-0-	-0-	-0-	125	2			N	-0-					964
01	132	N	132	-0-	-0-	-0-	132	2			N	-0-					964
02	116	N	116	-0-	-0-	-0-	116	2			N	-0-					964
*03	173	N	173	-0-	-0-	-0-	173	2			N	-0-					964
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					964

CHAMP DAVIS WELL #: 356 RRCID -> 269626 COMPL. DATE 12/20/2011 TOTAL DEPTH 18075 PERF.14868 - 14938

11	12750	X	4152	-0-	-8598	-0-	4043	2	109	9	N	99					1666
12	11625	X	6342	-0-	-5283	-0-	6112	2	230	9	N	209	187	1			1688
01	10261	X	7945	-0-	-2316	-0-	7541	2	404	9	N	367	190	1			1865
02	8845	X	8375	-0-	-470	-0-	8042	2	333	9	N	303	536	1			1632
*03	8353	X	8353	-0-	-0-	-0-	7958	2	395	9	N	359	183	1			1808
04	6150	X	NO RPT	-0-	-6150	-0-					N	NO RPT					1808

DAVIS 3 WELL #: 8060H RRCID -> 275049 COMPL. DATE 03/08/2013 TOTAL DEPTH 12825 PERF.13006 - 17854

11	22410	X	19952	-0-	-2458	-0-	19318	2	634	9	N	576	180	1			1446
12	22847	X	18551	-0-	-4296	-0-	18218	2	333	9	N	303	694	1			1055
01	22847	X	19756	-0-	-3091	-0-	19144	2	612	9	N	556	366	1			1245
02	21112	X	2699	-0-	-18413	-0-	2614	2	85	9	N	77	182	1			1140
*03	23413	X	23413	-0-	-0-	-0-	22987	2	426	9	N	387	359	1			1168
04	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					1168

CHAMP DAVIS WELL #: 4056H RRCID -> 275685 COMPL. DATE 10/04/2013 TOTAL DEPTH 14931 PERF.15240 - 17082

11	43907	X	43907	-0-	-0-	-0-	42991	2	916	9	N	833	734	1			1865
12	38280	X	38280	-0-	-0-	-0-	37545	2	735	9	N	668	182	1			2351
01	35238	X	35238	-0-	-0-	-0-	34458	2	780	9	N	709	1254	1			1806
02	31187	X	31187	-0-	-0-	-0-	30581	2	606	9	N	551	561	1			1796
03	32116	X	30512	-0-	-1604	-0-	30057	2	455	9	N	414	723	1			1487
04	31080	X	NO RPT	-0-	-31080	-0-					N	NO RPT					1487

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CREST RESOURCES, INC. //CONT.// 189901
CHAMP DAVIS WELL #: 6056H RRCID -> 276203 COMPL. DATE 05/29/2013 TOTAL DEPTH 13493 PERF.13696 - 18542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9870	X	6392	-0-	-3478	-0-	6201	2	191	9	N	174	363	1			443
12	10199	X	7060	-0-	-3139	-0-	6845	2	215	9	N	195					638
01	10602	X	4384	-0-	-6218	-0-	4267	2	117	9	N	106	355	1			389
02	9918	X	5790	-0-	-4128	-0-	5567	2	223	9	N	203					592
03	8432	X	2301	-0-	-6131	-0-	2167	2	134	9	N	122					714
04	6840	X	NO RPT	-0-	-6840	-0-					N	NO RPT					714

DEVON ENERGY PRODUCTION CO, L.P. 216378
STILES LAND 5 WELL #: 3H RRCID -> 272231 COMPL. DATE 01/16/2014 TOTAL DEPTH 12599 PERF.12550 - 17383

11	9840	X	8034	-0-	-1806	-0-	142	1	7514	3	N	344	376	1			291
							378	9									
12	9982	X	7706	-0-	-2276	-0-	159	1	7194	3	N	321	380	1			232
							353	9									
01	9486	X	7751	-0-	-1735	-0-	155	1	7232	3	N	331	381	1			182
							364	9									
02	8526	X	7736	-0-	-790	-0-	155	1	7230	3	N	319	193	1	9	8	299
							351	9									
03	8835	X	7742	-0-	-1093	-0-	219	1	7249	3	N	249	452	1	4	8	92
							274	9									
04	8040	X	2464	-0-	-5576	-0-	107	1	2344	3	N	12	12	8			92
							13	9									

ENERVEST OPERATING, L.L.C. 252131
STILES WELL #: 2025 RRCID -> 126434 COMPL. DATE 12/08/1987 TOTAL DEPTH 12604 PERF.12378 - 12438

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					26
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					26
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					26
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					26
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					26
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					26

STILES WELL #: 5025 RRCID -> 203584 COMPL. DATE 06/10/2004 TOTAL DEPTH 13984 PERF.13640 - 13650

11	0	N	-0-	-0-	-0-	-0-					N	-0-					65
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					65
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					65
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					64
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					64
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					64

BRITT WELL #: 5034 RRCID -> 215711 COMPL. DATE 03/30/2006 TOTAL DEPTH 15900 PERF.12654 - 14749

11	570	N	562	-0-	-8	-0-	539	2	23	9	N	21	2	1			89
12	595	N	595	-0-	-0-	-0-	569	2	26	9	N	24					113
01	608	N	608	-0-	-0-	-0-	577	2	31	9	N	28	1	1			140
02	429	N	429	-0-	-0-	-0-	408	2	21	9	N	19					159
*03	1152	N	1152	-0-	-0-	-0-	1134	2	18	9	N	16	2	1			173
04	600	N	553	-0-	-47	-0-	520	2	33	9	N	30	188	1			15

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131

BRITT 6 WELL #: 106 RRCID -> 217410 COMPL. DATE 06/17/2006 TOTAL DEPTH 15400 PERF.13340 - 15293

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		2658	-0-	2658	16982	360	1	2267	2	N	28	8	1			105
							31	9									
12	19802	X	2820	-0-	-16982	-0-	372	1	2401	2	N	43	1	1			147
							47	9									
01	2945	X	2774	-0-	-171	-0-	374	1	2394	2	N	5	48	1			104
							6	9									
02	2755	X	2188	-0-	-567	-0-	350	1	1807	2	N	28	1	1			131
							31	9									
*03	5249	X	5249	-0-	-0-	-0-	374	1	4857	2	N	16	10	1			137
							18	9									
04	2730	X	2619	-0-	-111	-0-	241	1	2341	2	N	34	2	1			169
							37	9									

BRITT 26 WELL #: 6026 RRCID -> 221185 COMPL. DATE 09/16/2006 TOTAL DEPTH 15400 PERF.13197 - 15254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2787	X	2787	-0-	-0-	-0-	360	1	2394	2	N	30	7	1			218
							33	9									
12	2946	X	2946	-0-	-0-	-0-	372	1	2560	2	N	13	183	1			48
							14	9									
01	3138	X	3138	-0-	-0-	-0-	374	1	2686	2	N	71	8	1			111
							78	9									
02	2465	X	2342	-0-	-123	-0-	350	1	1947	2	N	41	1	1			151
							45	9									
03	2945	X	NO RPT	-0-	-2945	-0-					N	NO RPT					151
04	3030	X	2805	-0-	-225	-0-	205	1	2528	2	N	65	1	1			203
							72	9									

STILES WELL #: 7025 RRCID -> 223343 COMPL. DATE 10/28/2006 TOTAL DEPTH 15430 PERF.13003 - 15008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-	1	1			40
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					40
01	T. A.		-0-	-0-	-0-	-0-					N	-0-	2	1			38
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					38
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					38
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					37

DOBSON RANCH 40 WELL #: 2 RRCID -> 223670 COMPL. DATE 10/22/2006 TOTAL DEPTH 14050 PERF.12749 - 13902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	20					20
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20

RIZLEY 22 WELL #: 1 RRCID -> 223682 COMPL. DATE 09/11/2006 TOTAL DEPTH 14010 PERF.12568 - 13832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	-0-	-0-	-540	-0-					N	-0-					91
12	0	W	-0-	-0-	-0-	-0-					N	-0-	1	1			90
01	558	X	-0-	-0-	-558	-0-					N	-0-					90
02	319	X	-0-	-0-	-319	-0-					N	-0-					90
03	0	X	-0-	-0-	-0-	-0-					N	-0-					90
04	0	X	-0-	-0-	-0-	-0-					N	-0-					90

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131

LUKER WELL #: 102 RRCID -> 224069 COMPL. DATE 12/13/2006 TOTAL DEPTH 15940 PERF.13170 - 15856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1200	N	1147	-0-	-53	-0-	1110	2	37	9	N	34	3	1			159
12	1164	N	1164	-0-	-0-	-0-	1152	2	12	9	N	11					170
01	1209	N	447	-0-	-762	-0-	430	2	17	9	N	15	168	1			17
02	86	N	86	-0-	-0-	-0-	86	2			N	-0-					17
03	1178	N	NO RPT	-0-	-1178	-0-					N	NO RPT					17
04	420	N	-0-	-0-	-420	-0-					N	-0-					14

RATHJEN WELL #: 306 RRCID -> 228354 COMPL. DATE 04/26/2007 TOTAL DEPTH 16100 PERF.13030 - 15914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2340	N	2270	-0-	-70	-0-	2242	2	28	9	N	25	6	1			62
12	2759	X	2709	-0-	-50	-0-	2701	2	8	9	N	7					69
01	2796	X	2796	-0-	-0-	-0-	2789	2	7	9	N	6	5	1			70
02	2407	X	1942	-0-	-465	-0-	1938	2	4	9	N	4					74
*03	4995	X	4995	-0-	-0-	-0-	4980	2	15	9	N	14	8	1			80
04	2700	X	2361	-0-	-339	-0-	2343	2	18	9	N	16					96

DOBSON RANCH 40 WELL #: 1R RRCID -> 228442 COMPL. DATE 03/19/2007 TOTAL DEPTH 14012 PERF.12734 - 13884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2550	X	2369	-0-	-181	-0-	22	1	2301	2	N	42					148
							46	9									
12	2914	X	2666	-0-	-248	-0-	23	1	2117	2	N	478	431	1			195
							526	9									
01	2914	X	2351	-0-	-563	-0-	25	1	2269	2	N	52					247
							57	9									
02	2407	X	2136	-0-	-271	-0-	24	1	2067	2	N	41					288
							45	9									
03	2666	X	2273	-0-	-393	-0-	28	1	2243	2	N	2	177	1			113
							2	9									
04	2580	X	2245	-0-	-335	-0-	28	1	2166	2	N	46					159
							51	9									

REED, JERRI 3 WELL #: 1 RRCID -> 228475 COMPL. DATE 03/28/2007 TOTAL DEPTH 15766 PERF.12602 - 15668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRITT WELL #: 3027 RRCID -> 228598 COMPL. DATE 05/15/2007 TOTAL DEPTH 17200 PERF.13003 - 17042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2760	X	2240	-0-	-520	-0-	360	1	1872	2	N	7	7	1			168
							8	9									
12	2397	N	2397	-0-	-0-	-0-	372	1	1986	2	N	35	1	1			202
							39	9									
01	2453	N	2453	-0-	-0-	-0-	374	1	2061	2	N	16	7	1			211
							18	9									
02	1928	N	1928	-0-	-0-	-0-	350	1	1519	2	N	54	184	1			81
							59	9									
*03	3100	N	4384	-0-	1284	1284	374	1	3995	2	N	14	8	1			87
							15	9									
*04	3000	N	2149	-0-	-851	433	205	1	1920	2	N	22	1	1			108
							24	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BRITT WELL #: 7026 RRCID -> 229363 COMPL. DATE 06/30/2007 TOTAL DEPTH 16837 PERF.13010 - 16674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3377	X	3377	-0-	-0-	-0-	720	1	2624	2	N	30	8	1			97
							33	9									
12	3663	X	3663	-0-	-0-	-0-	744	1	2872	2	N	43					140
							47	9									
01	3780	X	3780	-0-	-0-	-0-	748	1	2985	2	N	43	5	1			178
							47	9									
02	2852	X	2852	-0-	-0-	-0-	700	1	2134	2	N	16					194
							18	9									
*03	6630	X	6630	-0-	-0-	-0-	748	1	5859	2	N	21	9	1			206
							23	9									
04	3660	X	3232	-0-	-428	-0-	410	1	2776	2	N	42					248
							46	9									

THOMAS WELL #: 703 RRCID -> 229534 COMPL. DATE 06/01/2007 TOTAL DEPTH 15600 PERF.12878 - 15472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2196	N	2196	-0-	-0-	-0-	390	1	1771	2	N	32					192
							35	9									
12	2392	N	2392	-0-	-0-	-0-	403	1	1947	2	N	38	182	1			48
							42	9									
01	1324	N	1324	-0-	-0-	-0-	138	1	1160	2	N	24					72
							26	9									
02	1	N	1	-0-	-0-	-0-	1	2			N	-0-					72
03	155	N	1	-0-	-154	-0-	1	2			N	-0-					72
04	150	N	1	-0-	-149	-0-	1	2			N	-0-					72

HINK 3 WELL #: 1 RRCID -> 229565 COMPL. DATE 02/19/2008 TOTAL DEPTH 15802 PERF.12638 - 14110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					27
12	0	N	-0-	-0-	-0-	-0-					N	-0-					27
01	0	N	-0-	-0-	-0-	-0-					N	-0-					27
02	0	N	-0-	-0-	-0-	-0-					N	-0-					27
03	0	N	-0-	-0-	-0-	-0-					N	-0-					27
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27

REED, JERRI 3 WELL #: 1 RRCID -> 229575 COMPL. DATE 03/28/2007 TOTAL DEPTH 15766 PERF.12602 - 15668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2476	N	2476	-0-	-0-	-0-	321	1	2155	2	N	-0-					86
12	2396	N	2396	-0-	-0-	-0-	332	1	1998	2	N	60	1	1			145
							66	9									
01	2509	N	2509	-0-	-0-	-0-	336	1	2173	2	N	-0-					145
02	2404	N	2404	-0-	-0-	-0-	314	1	1977	2	N	103	191	1			57
							113	9									
*03	2380	N	2380	-0-	-0-	-0-	238	1	2142	2	N	-0-					57
*04	2267	N	2267	-0-	-0-	-0-	27	1	2150	2	N	82					139
							90	9									

RIZLEY 22 WELL #: 3 RRCID -> 230239 COMPL. DATE 05/24/2008 TOTAL DEPTH 16250 PERF.12595 - 16146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1075	X	-0-	-0-	-1075	-0-					N	-0-					49
12	0	X	-0-	-0-	-0-	-0-					N	-0-	1	1			48
01	0	N	-0-	-0-	-0-	-0-					N	-0-					48
02	0	N	-0-	-0-	-0-	-0-					N	-0-					48
03	0	N	-0-	-0-	-0-	-0-					N	-0-					48
04	0	N	-0-	-0-	-0-	-0-					N	-0-					48

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
LUKER WELL #: 203 RRCID -> 230276 COMPL. DATE 06/01/2007 TOTAL DEPTH 16100 PERF.13339 - 15419

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3570	X	3264	-0-	-306	-0-	160	1	3100	2	N	4	13	1			37
							4	9									
12	3689	X	3583	-0-	-106	-0-	3571	2	12	9	N	11	2	1			46
01	3689	X	2922	-0-	-767	-0-	2885	2	37	9	N	34	12	1			68
02	3451	X	1153	-0-	-2298	-0-	1051	2	102	9	N	93	2	1			159
*03	3652	X	3652	-0-	-0-	-0-	3580	2	72	9	N	65	199	1			25
04	3480	X	2347	-0-	-1133	-0-	2293	2	54	9	N	49	1	1			73

LUKER WELL #: 3002 RRCID -> 230966 COMPL. DATE 08/10/2007 TOTAL DEPTH 16600 PERF.13340 - 16400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		2111	-0-	2111	19465	300	1	1780	2	N	28	7	1			111
							31	9									
12	21638	X	2173	-0-	-19465	-0-	310	1	1835	2	N	25					136
							28	9									
01	2542	X	2216	-0-	-326	-0-	312	1	1871	2	N	30	6	1			160
							33	9									
02	2378	X	1739	-0-	-639	-0-	292	1	1416	2	N	28	3	1			185
							31	9									
*03	3979	X	3979	-0-	-0-	-0-	312	1	3620	2	N	43	180	1			48
							47	9									
04	2130	X	1904	-0-	-226	-0-	131	1	1738	2	N	32	3	1			77
							35	9									

STILES WELL #: 6025 RRCID -> 230973 COMPL. DATE 06/17/2005 TOTAL DEPTH 15800 PERF.13140 - 15737

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4440	X	3496	-0-	-944	-0-	3454	2	42	9	N	38	11	1			197
12	4588	X	4082	-0-	-506	-0-	4024	2	58	9	N	53	176	1			74
01	4123	X	4072	-0-	-51	-0-	4020	2	52	9	N	47	8	1			113
02	3857	X	2325	-0-	-1532	-0-	2288	2	37	9	N	34					147
*03	7705	X	7705	-0-	-0-	-0-	7660	2	45	9	N	41	12	1			176
04	3960	X	3752	-0-	-208	-0-	3699	2	53	9	N	48	181	1			43

MILLER SPINNEY 39 WELL #: 1 RRCID -> 231001 COMPL. DATE 03/06/2008 TOTAL DEPTH 16325 PERF.12682 - 16120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1718	N	1718	-0-	-0-	-0-	313	1	1390	2	N	14	159	1			57
							15	9									
12	1594	N	1594	-0-	-0-	-0-	324	1	1257	2	N	12	1	1			68
							13	9									
01	1519	N	676	-0-	-843	-0-	117	1	555	2	N	4					72
							4	9									
02	225	N	225	-0-	-0-	-0-	3	1	222	2	N	-0-					72
03	1581	N	498	-0-	-1083	-0-	6	1	483	2	N	8					80
							9	9									
04	660	N	493	-0-	-167	-0-	6	1	478	2	N	8					88
							9	9									

BRITT 38 WELL #: 3 RRCID -> 231058 COMPL. DATE 05/24/2008 TOTAL DEPTH 16250 PERF.12678 - 16148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	X	2914	-0-	-86	-0-	325	1	2570	2	N	17					211
							19	9									
12	3069	X	3020	-0-	-49	-0-	339	1	2660	2	N	19	1	1			229
							21	9									
01	3069	X	3057	-0-	-12	-0-	341	1	2684	2	N	29	194	1			64
							32	9									
02	2808	X	2808	-0-	-0-	-0-	320	1	2473	2	N	14					78
							15	9									
03	3007	X	2782	-0-	-225	-0-	113	1	2640	2	N	26					104
							29	9									
04	2970	X	2602	-0-	-368	-0-	32	1	2542	2	N	25					129
							28	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131

WILEY WELL #: 104 RRCID -> 231467 COMPL. DATE 09/01/2007 TOTAL DEPTH 16000 PERF.13386 - 15874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2013	X	2013	-0-	-0-	-0-	1970	2	43	9	N	39	193	1			77
12	3503	X	2354	-0-	-1149	-0-	2291	2	63	9	N	57	1	1			133
01	2945	X	2194	-0-	-751	-0-	2130	2	64	9	N	58	37	1			154
02	2697	X	1545	-0-	-1152	-0-	1483	2	62	9	N	56	2	1			208
*03	5525	X	5525	-0-	-0-	-0-	5470	2	55	9	N	50	12	1			246
*04	2755	X	2755	-0-	-0-	-0-	2676	2	79	9	N	72	190	1			128

BRITT 43 WELL #: 2 RRCID -> 232701 COMPL. DATE 04/13/2008 TOTAL DEPTH 16023 PERF.12552 - 15892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2160	N	2055	-0-	-105	-0-	312	1	1729	2	N	13					89
							14	9									
12	2107	N	2107	-0-	-0-	-0-	329	1	1749	2	N	26	1	1			114
							29	9									
01	2229	N	2229	-0-	-0-	-0-	332	1	1866	2	N	28	65	1			77
							31	9									
02	2073	N	2073	-0-	-0-	-0-	312	1	1737	2	N	22					99
							24	9									
03	2108	N	1991	-0-	-117	-0-	104	1	1862	2	N	23					122
							25	9									
04	2160	N	1844	-0-	-316	-0-	23	1	1791	2	N	27					149
							30	9									

BRITT WELL #: 5014 RRCID -> 232722 COMPL. DATE 10/22/2007 TOTAL DEPTH 15935 PERF.13038 - 15564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1560	N	1445	-0-	-115	-0-	1434	2	11	9	N	10	4	1			86
12	1647	N	1647	-0-	-0-	-0-	1645	2	2	9	N	2					88
01	1665	N	1665	-0-	-0-	-0-	1634	2	31	9	N	28	3	1			113
02	1360	N	1360	-0-	-0-	-0-	1299	2	61	9	N	55					168
*03	3100	N	3339	-0-	239	239	3321	2	18	9	N	16	5	1			179
*04	1842	N	1603	-0-	-239	-0-	1583	2	20	9	N	18					197

COATES WELL #: 108 RRCID -> 232949 COMPL. DATE 03/06/2007 TOTAL DEPTH 15600 PERF.13766 - 15469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3180	X	1106	-0-	-2074	-0-	796	2	310	9	N	282	362	1			125
12	2325	X	1223	-0-	-1102	-0-	867	2	356	9	N	324	368	1			81
01	2325	X	986	-0-	-1339	-0-	703	2	283	9	N	257	184	1			154
02	1885	X	738	-0-	-1147	-0-	483	2	255	9	N	232	181	1			205
03	1550	X	1379	-0-	-171	-0-	1147	2	232	9	N	211	191	1			225
04	960	N	690	-0-	-270	-0-	474	2	216	9	N	196	190	1			231

BRITT 6 WELL #: 206 RRCID -> 233570 COMPL. DATE 12/22/2007 TOTAL DEPTH 16165 PERF.15319 - 16043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	X	2355	-0-	-645	-0-	2355	2			N	-0-					88
12	3100	X	2508	-0-	-592	-0-	2508	2			N	-0-					88
01	2615	X	2615	-0-	-0-	-0-	2605	2	10	9	N	9	6	1			91
02	2349	X	1984	-0-	-365	-0-	1980	2	4	9	N	4					95
*03	5175	X	5175	-0-	-0-	-0-	5165	2	10	9	N	9	8	1			96
04	2520	X	2454	-0-	-66	-0-	2440	2	14	9	N	13					109

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MILLER SPINNEY 39 WELL #: 4 RRCID -> 234049 COMPL. DATE 04/28/2008 TOTAL DEPTH 16187 PERF.12610 - 16106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3466	X	3466	-0-	-0-	-0-	330 41	1 9	3095	2	N	37	181	1			65
12	3512	X	3512	-0-	-0-	-0-	350 34	1 9	3128	2	N	31	1	1			95
01	3859	X	3859	-0-	-0-	-0-	350 44	1 9	3465	2	N	40					135
02	3470	X	3470	-0-	-0-	-0-	327 42	1 9	3101	2	N	38					173
03	3596	X	3367	-0-	-229	-0-	249 30	1 9	3088	2	N	27					200
04	3720	X	2938	-0-	-782	-0-	36 52	1 9	2850	2	N	47	181	1			66

LUKER WELL #: 303 RRCID -> 234498 COMPL. DATE 02/01/2008 TOTAL DEPTH 16600 PERF.15124 - 16486

11	2970	X	2295	-0-	-675	-0-	180 29	1 9	2086	2	N	26	190	1			47
12	3069	X	2545	-0-	-524	-0-	310 30	1 9	2205	2	N	27					74
01	2635	X	445	-0-	-2190	-0-	111 11	1 9	323	2	N	10	3	1			81
02	2436	X	40	-0-	-2396	-0-	33	2	7	9	N	6	27	1			60
03	2542	X	NO RPT	-0-	-2542	-0-					N	NO RPT					60
04	2460	X	149	-0-	-2311	-0-	146	2	3	9	N	3					58

BRITT WELL #: 3034 RRCID -> 235837 COMPL. DATE 02/16/2008 TOTAL DEPTH 15800 PERF.14880 - 15697

11	5310	X	5069	-0-	-241	-0-	720 7	1 9	4342	2	N	6	13	1			134
12	5487	X	5256	-0-	-231	-0-	744 7	1 9	4505	2	N	6					140
01	5363	X	5363	-0-	-0-	-0-	748 19	1 9	4596	2	N	17	10	1			147
02	4669	X	3898	-0-	-771	-0-	700 8	1 9	3190	2	N	7					154
03	5270	X	NO RPT	-0-	-5270	-0-					N	NO RPT					154
04	5190	X	4348	-0-	-842	-0-	4327	2	21	9	N	19					156

BYRD 42 WELL #: 1 RRCID -> 238169 COMPL. DATE 06/07/2008 TOTAL DEPTH 5500 PERF. 4810 - 5300

11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMAS WELL #: 6003 RRCID -> 239332 COMPL. DATE 03/21/2008 TOTAL DEPTH 15723 PERF.13421 - 14993

11	3000	N	4402	-0-	1402	1402	232 34	1 9	4136	2	N	31	2	1			54
12	3100	N	3380	-0-	280	1682	408 1	1 9	2971	2	N	1					55
01	3100	N	4425	-0-	1325	3007	444 15	1 9	3966	2	N	14	4	1			65
02	2900	N	4604	-0-	1704	4711	445 36	1 9	4123	2	N	33	10	1			88
*03	9773	X	5062	-0-	-4711	-0-	497 21	1 9	4544	2	N	19	10	1			97
*04	4746	X	4746	-0-	-0-	-0-	513 14	1 9	4219	2	N	13	7	1			103

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
THOMAS WELL #: 8003 RRCID -> 239440 COMPL. DATE 03/09/2008 TOTAL DEPTH 15764 PERF.14175 - 14984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2144	N	2144	-0-	-0-	-0-	984	1	1160	2	N	-0-					40
12	2349	N	2349	-0-	-0-	-0-	1088	1	1261	2	N	-0-					40
01	2604	N	1102	-0-	-1502	-0-	621	1	449	2	N	29					69
							32	9									
02	0	N	-0-	-0-	-0-	-0-					N	-0-					69
03	2356	N	-0-	-0-	-2356	-0-					N	-0-					69
04	1080	N	-0-	-0-	-1080	-0-					N	-0-					69

DOBSON RANCH 40 WELL #: 4 RRCID -> 241404 COMPL. DATE 07/31/2008 TOTAL DEPTH 15950 PERF.12706 - 15812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3048	X	3048	-0-	-0-	-0-	474	1	2543	2	N	28					139
							31	9									
12	2601	N	2601	-0-	-0-	-0-	488	1	2092	2	N	19	1	1			157
							21	9									
01	2728	N	2724	-0-	-4	-0-	492	1	2204	2	N	25					182
							28	9									
02	2464	N	2464	-0-	-0-	-0-	460	1	1978	2	N	24					206
							26	9									
03	2728	X	2549	-0-	-179	-0-	493	1	2035	2	N	19	188	1			37
							21	9									
04	2640	X	2175	-0-	-465	-0-	131	1	2022	2	N	20					57
							22	9									

CALCOTE WELL #: 103R RRCID -> 241405 COMPL. DATE 05/09/2008 TOTAL DEPTH 15199 PERF.15236 - 16359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CALCOTE WELL #: 203 RRCID -> 241686 COMPL. DATE 07/30/2008 TOTAL DEPTH 16450 PERF.15444 - 16307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10859	X	3885	-0-	-6974	-0-	720	1	2733	2	N	393	373	1			241
							432	9									
12	5921	X	3689	-0-	-2232	-0-	744	1	2539	2	N	369	368	1			242
							406	9									
01	5921	X	1070	-0-	-4851	-0-	748	1	322	9	N	293	372	1			163
02	4582	X	2762	-0-	-1820	-0-	700	1	1778	2	N	258	181	1			240
							284	9									
*03	5616	X	5616	-0-	-0-	-0-	748	1	4601	2	N	243	368	1			115
							267	9									
04	3900	X	1384	-0-	-2516	-0-	1116	1	268	9	N	244	182	1			177

MILLER SPINNEY 39 WELL #: 3 RRCID -> 241688 COMPL. DATE 08/05/2008 TOTAL DEPTH 16000 PERF.12566 - 15910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2100	N	2100	-0-	-0-	-0-	317	1	1777	2	N	5					216
							6	9									
12	2148	N	2148	-0-	-0-	-0-	330	1	1803	2	N	14	1	1			229
							15	9									
01	2199	N	2199	-0-	-0-	-0-	332	1	1854	2	N	12					241
							13	9									
02	1903	N	1903	-0-	-0-	-0-	310	1	1574	2	N	17	183	1			75
							19	9									
*03	2000	N	2000	-0-	-0-	-0-	283	1	1707	2	N	9					84
							10	9									
04	1920	N	1717	-0-	-203	-0-	101	1	1607	2	N	8					92
							9	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BRITT 38 WELL #: 2 RRCID -> 241729 COMPL. DATE 05/12/2008 TOTAL DEPTH 16010 PERF.12971 - 15434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1320	N	1219	-0-	-101	-0-	457	1	734	2	N	25					212
							28	9									
12	1290	N	1290	-0-	-0-	-0-	474	1	777	2	N	35					247
							39	9									
01	1311	N	1311	-0-	-0-	-0-	476	1	798	2	N	34	190	1			91
							37	9									
02	1239	N	1239	-0-	-0-	-0-	446	1	753	2	N	36					127
							40	9									
03	1302	N	1034	-0-	-268	-0-	131	1	868	2	N	32					159
							35	9									
04	1260	N	863	-0-	-397	-0-	10	1	818	2	N	32					191
							35	9									

THOMAS WELL #: 403 RRCID -> 242076 COMPL. DATE 06/30/2006 TOTAL DEPTH 17427 PERF.12932 - 16536

11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CALDWELL, BRITT WELL #: 4015 RRCID -> 244707 COMPL. DATE 07/18/2005 TOTAL DEPTH 15800 PERF.13316 - 15754

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DOBSON RANCH 40 WELL #: 5 RRCID -> 245016 COMPL. DATE 10/26/2008 TOTAL DEPTH 16010 PERF.12716 - 12794

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					26
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	1	1			25
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25

BRITT 38 WELL #: 4 RRCID -> 245244 COMPL. DATE 08/14/2008 TOTAL DEPTH 15950 PERF.12658 - 15788

11	2569	N	2569	-0-	-0-	-0-	470	1	2076	2	N	21					162
							23	9									
12	2728	X	2400	-0-	-328	-0-	486	1	1881	2	N	30	1	1			191
							33	9									
01	2759	X	2499	-0-	-260	-0-	489	1	1996	2	N	13					204
							14	9									
02	2581	X	2170	-0-	-411	-0-	457	1	1696	2	N	15					219
							17	9									
03	2666	X	1644	-0-	-1022	-0-	139	1	1497	2	N	7					226
							8	9									
04	2580	X	1858	-0-	-722	-0-	23	1	1820	2	N	14	186	1			54
							15	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MILLER SPINNEY 39 WELL #: 5 RRCID -> 246497 COMPL. DATE 10/10/2008 TOTAL DEPTH 15856 PERF.12702 - 15690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2490	X	2098	-0-	-392	-0-	466	1	1617	2	N	14	10	1			258
							15	9									
12	2188	N	2188	-0-	-0-	-0-	489	1	1687	2	N	11	2	1			267
							12	9									
01	2449	N	2260	-0-	-189	-0-	487	1	1755	2	N	16					283
							18	9									
02	2113	N	2113	-0-	-0-	-0-	459	1	1636	2	N	16	180	1			119
							18	9									
03	2201	N	2176	-0-	-25	-0-	339	1	1817	2	N	18					137
							20	9									
04	2190	N	1769	-0-	-421	-0-	22	1	1717	2	N	27					164
							30	9									

RIZLEY 22 WELL #: 4 RRCID -> 246770 COMPL. DATE 11/06/2008 TOTAL DEPTH 15923 PERF.12650 - 15684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2550	X	1769	-0-	-781	-0-	32	1	1737	2	N	-0-					99
12	2604	X	2257	-0-	-347	-0-	416	1	1840	2	N	1	1	1			99
							1	9									
01	2604	X	2499	-0-	-105	-0-	490	1	2009	2	N	-0-					99
02	2308	X	2308	-0-	-0-	-0-	459	1	1849	2	N	-0-					99
*03	2387	X	2387	-0-	-0-	-0-	342	1	2045	2	N	-0-					99
04	2430	X	2012	-0-	-418	-0-	25	1	1987	2	N	-0-					99

BRITT 38 WELL #: 5 RRCID -> 246771 COMPL. DATE 01/09/2009 TOTAL DEPTH 16010 PERF.12628 - 15942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2460	N	2365	-0-	-95	-0-	468	1	1873	2	N	22					185
							24	9									
12	2635	X	2523	-0-	-112	-0-	487	1	2004	2	N	29	1	1			213
							32	9									
01	2542	X	2368	-0-	-174	-0-	488	1	1839	2	N	37					250
							41	9									
02	2336	X	2336	-0-	-0-	-0-	459	1	1846	2	N	28	190	1			88
							31	9									
03	2511	X	2209	-0-	-302	-0-	146	1	2024	2	N	35					123
							39	9									
04	2430	X	1998	-0-	-432	-0-	25	1	1933	2	N	36					159
							40	9									

RIZLEY 22 WELL #: 5 RRCID -> 247643 COMPL. DATE 09/04/2008 TOTAL DEPTH 16060 PERF.12540 - 15920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1680	X	1349	-0-	-331	-0-	325	1	1006	2	N	16					193
							18	9									
12	2788	N	2788	-0-	-0-	-0-	493	1	2291	2	N	4	1	1			196
							4	9									
01	2697	N	2697	-0-	-0-	-0-	492	1	2205	2	N	-0-					196
02	2529	N	2529	-0-	-0-	-0-	461	1	2057	2	N	10	174	1			32
							11	9									
*03	2572	N	2572	-0-	-0-	-0-	344	1	2208	2	N	18					50
							20	9									
*04	2184	N	2184	-0-	-0-	-0-	27	1	2137	2	N	18					68
							20	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BRITT 43 WELL #: 3 RRCID -> 247928 COMPL. DATE 01/22/2009 TOTAL DEPTH 16144 PERF.13020 - 15940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3150	X	2323	-0-	-827	-0-	319	1	1971	2	N	30					201
							33	9									
12	2469	X	2469	-0-	-0-	-0-	333	1	2100	2	N	33					234
							36	9									
01	2418	X	2345	-0-	-73	-0-	333	1	1977	2	N	32	189	1			77
							35	9									
02	2262	X	2150	-0-	-112	-0-	312	1	1803	2	N	32					109
							35	9									
03	2418	N	2059	-0-	-359	-0-	104	1	1916	2	N	35					144
							39	9									
04	2280	N	1950	-0-	-330	-0-	24	1	1884	2	N	38					182
							42	9									

DOBSON RANCH 40 WELL #: 3 RRCID -> 248174 COMPL. DATE 07/10/2008 TOTAL DEPTH 16000 PERF.12734 - 15798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1187	N	1187	-0-	-0-	-0-	457	1	724	2	N	5					149
							6	9									
12	1068	N	1068	-0-	-0-	-0-	471	1	587	2	N	9	1	1			157
							10	9									
01	1057	N	1057	-0-	-0-	-0-	474	1	574	2	N	8					165
							9	9									
02	1029	N	1029	-0-	-0-	-0-	444	1	574	2	N	10					175
							11	9									
03	1054	N	933	-0-	-121	-0-	339	1	594	2	N	-0-					175
04	1020	N	805	-0-	-215	-0-	189	1	613	2	N	3					178
							3	9									

LUKER WELL #: 403 RRCID -> 249440 COMPL. DATE 03/14/2009 TOTAL DEPTH 16647 PERF.13240 - 16481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4830	X	3204	-0-	-1626	-0-	180	1	2945	2	N	72	193	1			120
							79	9									
12	4991	X	3341	-0-	-1650	-0-	310	1	2953	2	N	71					191
							78	9									
01	4371	X	2969	-0-	-1402	-0-	221	1	2714	2	N	31	6	1			216
							34	9									
02	3277	X	97	-0-	-3180	-0-	93	2	4	9	N	4	166	1			54
*03	8543	X	8543	-0-	-0-	-0-	30	1	8458	2	N	50	8	1			96
							55	9									
04	3240	X	2893	-0-	-347	-0-	2846	2	47	9	N	43					139

MILLER SPINNEY 39 WELL #: 10 RRCID -> 249566 COMPL. DATE 03/18/2009 TOTAL DEPTH 16200 PERF.12628 - 16116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2100	N	1893	-0-	-207	-0-	315	1	1560	2	N	16					198
							18	9									
12	1754	N	1754	-0-	-0-	-0-	326	1	1427	2	N	1	1	1			198
							1	9									
01	1920	N	1920	-0-	-0-	-0-	329	1	1577	2	N	13					211
							14	9									
02	1775	N	1775	-0-	-0-	-0-	308	1	1449	2	N	16	180	1			47
							18	9									
03	1767	N	1708	-0-	-59	-0-	269	1	1422	2	N	15					62
							17	9									
04	1860	N	1434	-0-	-426	-0-	28	1	1388	2	N	16					78
							18	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MILLER SPINNEY 39 WELL #: 6 RRCID -> 250018 COMPL. DATE 04/24/2009 TOTAL DEPTH 16250 PERF.12720 - 15859

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1813	X	1813	-0-	-0-	-0-	314	1	1490	2	N	8					179
							9	9									
12	2252	N	2252	-0-	-0-	-0-	331	1	1906	2	N	14	1	1			192
							15	9									
01	1819	N	1819	-0-	-0-	-0-	328	1	1471	2	N	18					210
							20	9									
02	1755	N	1755	-0-	-0-	-0-	308	1	1429	2	N	16	182	1			44
							18	9									
03	2015	N	1817	-0-	-198	-0-	270	1	1522	2	N	23					67
							25	9									
04	1770	N	1579	-0-	-191	-0-	99	1	1455	2	N	23					90
							25	9									

RAY WELL #: 203 RRCID -> 250573 COMPL. DATE 01/03/2009 TOTAL DEPTH 16505 PERF.13392 - 16380

11	3480	X	2321	-0-	-1159	-0-	2301	2	20	9	N	18	8	1			42
12	3069	X	2735	-0-	-334	-0-	2702	2	33	9	N	30					72
01	3193	X	2610	-0-	-583	-0-	2569	2	41	9	N	37	7	1			102
02	2987	X	1888	-0-	-1099	-0-	1856	2	32	9	N	29					131
*03	4522	X	4522	-0-	-0-	-0-	4505	2	17	9	N	15	8	1			138
04	2640	X	42	-0-	-2598	-0-	33	1	9	9	N	8	134	1			12

WILEY WELL #: 204 RRCID -> 250584 COMPL. DATE 03/13/2009 TOTAL DEPTH 16937 PERF.16170 - 16260

11	3690	X	-0-	-0-	-3690	-0-					N	-0-	3	1			11
12	2852	X	71	-0-	-2781	-0-	69	2	2	9	N	2	2	1			11
01	1178	X	80	-0-	-1098	-0-	80	2			N	-0-	3	1			8
02	203	X	-0-	-0-	-203	-0-					N	-0-					8
03	217	X	NO RPT	-0-	-217	-0-					N	NO RPT					8
04	90	X	-0-	-0-	-90	-0-					N	-0-					7

MILLER SPINNEY 39 WELL #: 15 RRCID -> 254539 COMPL. DATE 12/10/2009 TOTAL DEPTH 16062 PERF.12628 - 15856

11	3180	X	2834	-0-	-346	-0-	324	1	2469	2	N	37					111
							41	9									
12	3286	X	2900	-0-	-386	-0-	338	1	2515	2	N	43	1	1			153
							47	9									
01	3286	X	2972	-0-	-314	-0-	340	1	2584	2	N	44					197
							48	9									
02	2987	X	2264	-0-	-723	-0-	145	1	2086	2	N	30	190	1			37
							33	9									
03	3131	X	2756	-0-	-375	-0-	33	1	2662	2	N	55					92
							61	9									
04	2880	X	2453	-0-	-427	-0-	30	1	2376	2	N	43					135
							47	9									

BRITT 38 WELL #: 7 RRCID -> 254543 COMPL. DATE 12/19/2009 TOTAL DEPTH 15800 PERF.12614 - 15673

11	2520	X	2400	-0-	-120	-0-	468	1	1910	2	N	20					149
							22	9									
12	2287	N	2287	-0-	-0-	-0-	484	1	1775	2	N	25	1	1			173
							28	9									
01	2467	N	2467	-0-	-0-	-0-	489	1	1950	2	N	25					198
							28	9									
02	2279	N	2279	-0-	-0-	-0-	458	1	1795	2	N	24					222
							26	9									
*03	2419	N	2419	-0-	-0-	-0-	491	1	1899	2	N	26	186	1			62
							29	9									
04	2400	N	2138	-0-	-262	-0-	280	1	1838	2	N	18					80
							20	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MILLER SPINNEY 39 WELL #: 16 RRCID -> 254916 COMPL. DATE 01/18/2010 TOTAL DEPTH 16100 PERF.12682 - 15807

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2670	X	2552	-0-	-118	-0-	321	1	2188	2	N	39	178	1			52
							43	9									
12	2466	N	2466	-0-	-0-	-0-	339	1	2082	2	N	41	1	1			92
							45	9									
01	2593	N	2593	-0-	-0-	-0-	336	1	2215	2	N	38					130
							42	9									
02	2392	N	2392	-0-	-0-	-0-	315	1	2041	2	N	33					163
							36	9									
*03	2537	N	2537	-0-	-0-	-0-	239	1	2248	2	N	45					208
							50	9									
04	2520	N	2206	-0-	-314	-0-	27	1	2124	2	N	50	182	1			76
							55	9									

MILLER SPINNEY 39 WELL #: 11 RRCID -> 255625 COMPL. DATE 02/23/2010 TOTAL DEPTH 16050 PERF.12697 - 15878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2730	X	2417	-0-	-313	-0-	320	1	2077	2	N	18					154
							20	9									
12	2604	X	2488	-0-	-116	-0-	333	1	2134	2	N	19	2	1			171
							21	9									
01	2660	X	2660	-0-	-0-	-0-	337	1	2300	2	N	21					192
							23	9									
02	2457	N	2457	-0-	-0-	-0-	316	1	2115	2	N	24					216
							26	9									
03	2480	N	2431	-0-	-49	-0-	129	1	2283	2	N	17	184	1			49
							19	9									
04	2520	N	2265	-0-	-255	-0-	28	1	2213	2	N	22					71
							24	9									

MILLER SPINNEY 39 WELL #: 7 RRCID -> 255637 COMPL. DATE 02/27/2010 TOTAL DEPTH 16000 PERF.12645 - 15876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2730	X	2632	-0-	-98	-0-	243	1	2359	2	N	27					161
							30	9									
12	3193	X	2787	-0-	-406	-0-	340	1	2425	2	N	20	3	1			178
							22	9									
01	3193	X	3031	-0-	-162	-0-	341	1	2653	2	N	34					212
							37	9									
02	2813	X	2624	-0-	-189	-0-	318	1	2285	2	N	19	180	1			51
							21	9									
03	2790	X	2725	-0-	-65	-0-	321	1	2374	2	N	27					78
							30	9									
04	2940	X	2322	-0-	-618	-0-	29	1	2263	2	N	27					105
							30	9									

MILLER SPINNEY 39 WELL #: 14 RRCID -> 255757 COMPL. DATE 01/12/2010 TOTAL DEPTH 16100 PERF.12634 - 15850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2040	N	1869	-0-	-171	-0-	463	1	1395	2	N	10	171	1			47
							11	9									
12	1891	N	1891	-0-	-0-	-0-	486	1	1394	2	N	10	2	1			55
							11	9									
01	2062	N	2062	-0-	-0-	-0-	485	1	1558	2	N	17					72
							19	9									
02	1938	N	1938	-0-	-0-	-0-	454	1	1471	2	N	12					84
							13	9									
03	1891	N	1887	-0-	-4	-0-	336	1	1537	2	N	13					97
							14	9									
04	2010	N	1475	-0-	-535	-0-	18	1	1426	2	N	28					125
							31	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
THOMAS WELL #: 903H RRCID -> 256313 COMPL. DATE 06/11/2010 TOTAL DEPTH 12414 PERF.13026 - 16227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8400	X	6544	-0-	-1856	-0-	1140 256	1 9	5148	2	N	233	185	1			361
12	7936	X	7772	-0-	-164	-0-	1178 277	1 9	6317	2	N	252	375	1			238
01	8215	X	7826	-0-	-389	-0-	1181 249	1 9	6396	2	N	226	196	1			268
02	7685	X	6906	-0-	-779	-0-	1090 213	1 9	5603	2	N	194	185	1			277
03	7967	X	7025	-0-	-942	-0-	861 271	1 9	5893	2	N	246	193	1			330
04	7560	X	7137	-0-	-423	-0-	711 237	1 9	6189	2	N	215	373	1			172

BRITT CALDWELL WELL #: 5015H RRCID -> 257795 COMPL. DATE 06/05/2010 TOTAL DEPTH 12563 PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MILLER SPINNEY 39 WELL #: 12 RRCID -> 258238 COMPL. DATE 04/11/2010 TOTAL DEPTH 16000 PERF.12726 - 15890

11	1347	N	1347	-0-	-0-	-0-	310 2	1 9	1035	2	N	2					76
12	1286	N	1286	-0-	-0-	-0-	320 8	1 9	958	2	N	7	1	1			82
01	1364	N	1364	-0-	-0-	-0-	323 19	1 9	1022	2	N	17					99
02	1236	N	1236	-0-	-0-	-0-	302 11	1 9	923	2	N	10					109
03	1271	N	1186	-0-	-85	-0-	74 20	1 9	1092	2	N	18					127
04	1320	N	1075	-0-	-245	-0-	13 17	1 9	1045	2	N	15					142

THOMAS WELL #: 1003H RRCID -> 259032 COMPL. DATE 11/04/2010 TOTAL DEPTH 14281 PERF.14500 - 18450

11	23040	X	21663	-0-	-1377	-0-	21655	2	8	9	Y	7	15	1			217
12	23653	X	22497	-0-	-1156	-0-	22469	2	28	9	Y	25	193	1			49
01	25139	X	25139	-0-	-0-	-0-	25054	2	85	9	Y	77	18	1			108
02	24334	X	24334	-0-	-0-	-0-	24309	2	25	9	Y	23	8	1			123
*03	23440	X	23440	-0-	-0-	-0-	23420	2	20	9	Y	18	19	1			122
04	24330	X	21372	-0-	-2958	-0-	21342	2	30	9	Y	27	14	1			135

HUFF 32 WELL #: 11 RRCID -> 259244 COMPL. DATE 06/25/2010 TOTAL DEPTH 5515 PERF. 4630 - 5429

11	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CALCOTE WELL #: 103 RRCID -> 259719 COMPL. DATE 06/08/2011 TOTAL DEPTH 16450 PERF.13783 - 14591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2610	X	2200	-0-	-410	-0-	720	1	1457	2	N	21	5	1			121
							23	9									
12	2697	X	2422	-0-	-275	-0-	744	1	1649	2	N	26					147
							29	9									
01	2387	X	1199	-0-	-1188	-0-	531	1	649	2	N	17	155	1			9
							19	9									
02	1740	X	102	-0-	-1638	-0-	102	2			N	-0-					9
03	2418	X	NO RPT	-0-	-2418	-0-					N	NO RPT					9
04	2340	X	-0-	-0-	-2340	-0-					N	-0-					4

THOMAS WELL #: 1103H RRCID -> 259965 COMPL. DATE 09/30/2010 TOTAL DEPTH 12442 PERF.12964 - 16555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8342	X	8342	-0-	-0-	-0-	1000	1	7076	2	Y	242	184	1			200
							266	9									
12	8715	X	8715	-0-	-0-	-0-	1033	1	7359	2	Y	294	369	1			125
							323	9									
01	7936	X	7709	-0-	-227	-0-	1038	1	6379	2	Y	265	193	1			197
							292	9									
02	7874	X	7874	-0-	-0-	-0-	983	1	6654	2	Y	215	184	1			228
							237	9									
03	8525	X	8010	-0-	-515	-0-	809	1	6960	2	Y	219	371	1			76
							241	9									
04	8250	X	7324	-0-	-926	-0-	705	1	6375	2	Y	222	181	1			117
							244	9									

DAVIS 3 WELL #: 60H RRCID -> 260343 COMPL. DATE 02/29/2012 TOTAL DEPTH 12872 PERF.13821 - 17850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8420	X	8420	-0-	-0-	-0-	156	1	7811	2	N	412	363	1			222
							453	9									
12	9649	X	9649	-0-	-0-	-0-	181	1	9025	2	N	403	370	1			255
							443	9									
01	8663	X	8663	-0-	-0-	-0-	161	1	8051	2	N	410	380	1			285
							451	9									
02	7826	X	7826	-0-	-0-	-0-	145	1	7263	2	N	380	567	1			98
							418	9									
*03	7994	X	7994	-0-	-0-	-0-	7566	2	428	9	N	389	374	1			110
04	1350	X	NO RPT	-0-	-1350	-0-					N	NO RPT					110

RUTH 2 WELL #: 60H RRCID -> 260912 COMPL. DATE 10/20/2012 TOTAL DEPTH 12872 PERF.13463 - 17376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12874	X	12874	-0-	-0-	-0-	245	1	12263	2	N	333	371	1			175
							366	9									
12	14198	X	11505	-0-	-2693	-0-	218	1	10913	2	N	340	377	1			138
							374	9									
01	14198	X	9847	-0-	-4351	-0-	185	1	9267	2	N	359	377	1			120
							395	9									
02	13282	X	9316	-0-	-3966	-0-	176	1	8800	2	N	309	187	1			242
							340	9									
*03	13888	X	9485	-0-	-4403	-0-	9121	2	364	9	N	331	378	1			173
04	12870	X	NO RPT	-0-	-12870	-0-					N	NO RPT					173

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131

BRITT WELL #: 4027H RRCID -> 261394 COMPL. DATE 03/21/2011 TOTAL DEPTH 13280 PERF.14213 - 18305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8610	X	4507	-0-	-4103	-0-	581	1	3455	2	N	428	193	1			450
							471	9									
12	5394	X	4992	-0-	-402	-0-	558	1	4005	2	N	390	746	1			94
							429	9									
01	5394	X	4076	-0-	-1318	-0-	594	1	3138	2	N	313	195	1			212
							344	9									
02	4147	X	1409	-0-	-2738	-0-	561	1	434	2	N	376	382	1			206
							414	9									
03	4991	X	NO RPT	-0-	-4991	-0-					N	NO RPT					206
04	4830	X	4322	-0-	-508	-0-	603	1	3082	2	N	579	374	1			211
							637	9									

BRITT WELL #: 6014H RRCID -> 262258 COMPL. DATE 06/29/2011 TOTAL DEPTH 13564 PERF.14373 - 18233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13470	X	8684	-0-	-4786	-0-	900	1	7511	2	N	248	380	1			109
							273	9									
12	13919	X	8235	-0-	-5684	-0-	1006	1	7005	2	N	204	186	1			127
							224	9									
01	13733	X	11011	-0-	-2722	-0-	1031	1	9796	2	N	167	23	1			271
							184	9									
02	10701	X	9396	-0-	-1305	-0-	990	1	8194	2	N	193	204	1			260
							212	9									
03	10292	X	7535	-0-	-2757	-0-	1036	1	6293	2	N	187	206	1			241
							206	9									
04	10650	X	9641	-0-	-1009	-0-	675	1	8701	2	N	241	191	1			291
							265	9									

BRITT WELL #: 8026H RRCID -> 262259 COMPL. DATE 04/05/2011 TOTAL DEPTH 13456 PERF.14368 - 18373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14490	X	11931	-0-	-2559	-0-	1020	1	10580	2	N	301	192	1			234
							331	9									
12	13826	X	6501	-0-	-7325	-0-	615	1	5769	2	N	106	182	1			158
							117	9									
01	13826	X	13277	-0-	-549	-0-	670	1	12310	2	N	270	202	1			226
							297	9									
02	12586	X	11252	-0-	-1334	-0-	916	1	10116	2	N	200	207	1			219
							220	9									
*03	13885	X	13885	-0-	-0-	-0-	952	1	12674	2	N	235	385	1			69
							259	9									
04	12840	X	10317	-0-	-2523	-0-	1008	1	9069	2	N	218	193	1			94
							240	9									

LUKER WELL #: 503H RRCID -> 262260 COMPL. DATE 03/31/2011 TOTAL DEPTH 13735 PERF.14410 - 17637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	20400	X	16986	-0-	-3414	-0-	695	1	15918	2	N	339	399	1			201
							373	9									
12	20491	X	16221	-0-	-4270	-0-	656	1	15201	2	N	331	386	1			146
							364	9									
01	19778	X	15403	-0-	-4375	-0-	1011	1	13955	2	N	397	417	1			126
							437	9									
02	18502	X	12166	-0-	-6336	-0-	978	1	10898	2	N	264	218	1			172
							290	9									
03	17546	X	14641	-0-	-2905	-0-	931	1	13367	2	N	312	213	1			271
							343	9									
04	16980	X	8795	-0-	-8185	-0-	926	1	7626	2	N	221	392	1			100
							243	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BRITT CALDWELL WELL #: 7015H RRCID -> 262634 COMPL. DATE 06/18/2011 TOTAL DEPTH 13628 PERF.14209 - 17878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5010	X	4414	-0-	-596	-0-	1020	1	3300	2	Y	85	3	1			216
							94	9									
12	9486	X	5084	-0-	-4402	-0-	1054	1	3928	2	Y	93	186	1			123
							102	9									
01	9486	X	4410	-0-	-5076	-0-	1060	1	3247	2	Y	94	8	1			209
							103	9									
02	4611	X	4498	-0-	-113	-0-	991	1	3413	2	Y	85	193	1			101
							94	9									
03	5084	X	4720	-0-	-364	-0-	1060	1	3535	2	Y	114	196	1			19
							125	9									
04	4920	X	4019	-0-	-901	-0-	1026	1	2865	2	Y	116	4	1			131
							128	9									

THOMAS WELL #: 1303H RRCID -> 263566 COMPL. DATE 10/25/2011 TOTAL DEPTH 13848 PERF.14170 - 18309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	18300	X	15282	-0-	-3018	-0-	450	1	14635	2	Y	179	186	1			198
							197	9									
12	18135	X	15658	-0-	-2477	-0-	465	1	14943	2	Y	227	372	1			53
							250	9									
01	18290	X	16122	-0-	-2168	-0-	468	1	15393	2	Y	237	194	1			96
							261	9									
02	17110	X	14503	-0-	-2607	-0-	437	1	13849	2	Y	197	197	1			96
							217	9									
03	17794	X	14891	-0-	-2903	-0-	121	1	14548	2	Y	202	204	1			94
							222	9									
04	15600	X	15181	-0-	-419	-0-	14936	2	245	9	Y	223	198	1			119

BRITT WELL #: 6034H RRCID -> 264084 COMPL. DATE 11/24/2011 TOTAL DEPTH 14473 PERF.14680 - 20052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	25542	X	25542	-0-	-0-	-0-	1080	1	24438	2	N	22	8	1			215
							24	9									
12	26502	X	26502	-0-	-0-	-0-	1116	1	25351	2	N	32					247
							35	9									
01	27187	X	26588	-0-	-599	-0-	1122	1	25344	2	N	111	237	1			121
							122	9									
02	25433	X	3989	-0-	-21444	-0-	1050	1	2896	2	N	39	15	1			145
							43	9									
03	26505	X	NO RPT	-0-	-26505	-0-					N	NO RPT					145
*04	26481	X	26481	-0-	-0-	-0-	1689	1	24605	2	N	170	16	1			185
							187	9									

THOMAS WELL #: 1203H RRCID -> 264288 COMPL. DATE 08/17/2011 TOTAL DEPTH 12444 PERF.12671 - 16669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14070	X	13820	-0-	-250	-0-	13335	2	485	9	Y	441	550	1			136
12	15128	X	14089	-0-	-1039	-0-	13566	2	523	9	Y	475	372	1			239
01	14508	X	13263	-0-	-1245	-0-	12750	2	513	9	Y	466	564	1			141
02	13340	X	12132	-0-	-1208	-0-	11659	2	473	9	Y	430	373	1			198
03	14291	X	13155	-0-	-1136	-0-	12648	2	507	9	Y	461	555	1			104
04	13830	X	12296	-0-	-1534	-0-	11842	2	454	9	Y	413	372	1			145

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BRITT 38 WELL #: 2H RRCID -> 264365 COMPL. DATE 09/25/2011 TOTAL DEPTH 13008 PERF.13440 - 17451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12840	X	10178	-0-	-2662	-0-	392 235	1 9	9551	2	N	214	191	1			151
12	11470	X	10247	-0-	-1223	-0-	415 235	1 9	9597	2	N	214	183	1			182
01	12896	X	10388	-0-	-2508	-0-	418 270	1 9	9700	2	N	245	193	1			234
02	12064	X	9390	-0-	-2674	-0-	392 249	1 9	8749	2	N	226	189	1			271
03	12896	X	10246	-0-	-2650	-0-	410 245	1 9	9591	2	N	223	189	1			305
04	10170	X	8333	-0-	-1837	-0-	102 200	1 9	8031	2	N	182	186	1			301

DOBSON RANCH 40 SL WELL #: 4H RRCID -> 264708 COMPL. DATE 06/01/2012 TOTAL DEPTH 13186 PERF.13740 - 17479

11	14B	DENY	NO RPT	-0-	-0-	141726					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	141726					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	141726					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	141726					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	141726					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	141726					N	NO RPT					-0-

HINK 3 WELL #: 1H RRCID -> 264710 COMPL. DATE 03/17/2012 TOTAL DEPTH 13078 PERF.13426 - 17346

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JERRI REED 3 WELL #: 1H RRCID -> 264714 COMPL. DATE 03/19/2012 TOTAL DEPTH 13007 PERF.13561 - 17221

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRITT 38 WELL #: 3H RRCID -> 264861 COMPL. DATE 09/27/2011 TOTAL DEPTH 12990 PERF.13428 - 17413

11	8026	X	8026	-0-	-0-	-0-	1160 164	1 9	6702	2	N	149					322
12	8711	X	7796	-0-	-915	-0-	1214 167	1 9	6415	2	N	152	187	1			287
01	8711	X	7821	-0-	-890	-0-	1255 173	1 9	6393	2	N	157	184	1			260
02	7975	X	7127	-0-	-848	-0-	1175 165	1 9	5787	2	N	150	188	1			222
03	8370	X	7310	-0-	-1060	-0-	937 175	1 9	6198	2	N	159	187	1			194
04	8040	X	7024	-0-	-1016	-0-	801 174	1 9	6049	2	N	158					352

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BRITT WELL #: 1114H RRCID -> 265103 COMPL. DATE 12/29/2011 TOTAL DEPTH 14123 PERF.14463 - 18379

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	16680	X	13194	-0-	-3486	-0-	900	1	12173	2	N	110	10	1			178
							121	9									
12	14508	X	13108	-0-	-1400	-0-	851	1	12147	2	N	100	193	1			85
							110	9									
01	14632	X	12463	-0-	-2169	-0-	981	1	11360	2	N	111	19	1			177
							122	9									
02	13688	X	13112	-0-	-576	-0-	978	1	12011	2	N	112	194	1			95
							123	9									
03	13764	X	12228	-0-	-1536	-0-	1060	1	11044	2	N	113	15	1			193
							124	9									
04	13200	X	11907	-0-	-1293	-0-	1026	1	10779	2	N	93	58	1			228
							102	9									

BRITT 38 WELL #: 1H RRCID -> 265295 COMPL. DATE 09/20/2011 TOTAL DEPTH 12956 PERF.13285 - 17382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	22721	X	22721	-0-	-0-	-0-	1674	1	20528	2	N	472	191	1			757
							519	9									
12	23638	X	23638	-0-	-0-	-0-	1803	1	21263	2	N	520	746	1			531
							572	9									
01	22641	X	22641	-0-	-0-	-0-	1808	1	20230	2	N	548	190	1			889
							603	9									
02	21323	X	21323	-0-	-0-	-0-	1724	1	19076	2	N	475	963	1			401
							523	9									
*03	24074	X	24074	-0-	-0-	-0-	1888	1	21602	2	N	531	384	1			548
							584	9									
*04	23389	X	23389	-0-	-0-	-0-	1838	1	20912	2	N	581	742	1			387
							639	9									

DOBSON RANCH 40 WELL #: 2H RRCID -> 265324 COMPL. DATE 10/31/2011 TOTAL DEPTH 12699 PERF.13430 - 17121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	32290	X	32290	-0-	-0-	-0-	957	1	30854	2	N	435	362	1			474
							479	9									
12	33286	X	33286	-0-	-0-	-0-	1029	1	31721	2	N	487	562	1			399
							536	9									
01	33735	X	33735	-0-	-0-	-0-	1039	1	32192	2	N	458	549	1			308
							504	9									
02	30642	X	30642	-0-	-0-	-0-	979	1	29225	2	N	398	546	1			160
							438	9									
*03	29345	X	29345	-0-	-0-	-0-	983	1	27934	2	N	389	181	1			368
							428	9									
*04	27734	X	27734	-0-	-0-	-0-	342	1	26888	2	N	458	558	1			268
							504	9									

BRITT 43 WELL #: 1H RRCID -> 265653 COMPL. DATE 11/13/2011 TOTAL DEPTH 13784 PERF.13535 - 17668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	18060	X	14353	-0-	-3707	-0-	550	1	13533	2	N	245	178	1			281
							270	9									
12	15227	X	15227	-0-	-0-	-0-	591	1	14349	2	N	261	190	1			352
							287	9									
01	14725	X	14447	-0-	-278	-0-	585	1	13565	2	N	270	379	1			243
							297	9									
02	13137	X	11973	-0-	-1164	-0-	537	1	11172	2	N	240	188	1			295
							264	9									
03	14725	X	13587	-0-	-1138	-0-	594	1	12712	2	N	255	368	1			182
							281	9									
04	14250	X	12008	-0-	-2242	-0-	148	1	11610	2	N	227	187	1			222
							250	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BRITT 43 WELL #: 2H RRCID -> 265864 COMPL. DATE 11/20/2011 TOTAL DEPTH 13014 PERF.13435 - 17729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	17550	X	834	-0-	-16716	-0-	575	1	259	9	N	235	367	1			130
12	26350	X	18466	-0-	-7884	-0-	625	1	17472	2	N	335	181	1			284
							369	9									
01	26350	X	17067	-0-	-9283	-0-	614	1	16170	2	N	257	378	1			163
							283	9									
02	18125	X	17077	-0-	-1048	-0-	595	1	16176	2	N	278	177	1			264
							306	9									
03	19096	X	18040	-0-	-1056	-0-	648	1	17114	2	N	253	181	1			336
							278	9									
04	17880	X	17375	-0-	-505	-0-	632	1	16456	2	N	261	361	1			236
							287	9									

DOBSON RANCH 40 WELL #: 1SL RRCID -> 266527 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

11	T. A.		17950	-0-	17950	132519	1942	1	15740	2	N	244	357	1			283
							268	9									
12	146655	X	14136	-0-	-132519	-0-	1146	1	12511	2	N	435	381	1			337
							479	9									
01	13103	X	13103	-0-	-0-	-0-	1008	1	12019	2	N	69	192	1			214
							76	9									
02	15907	X	15907	-0-	-0-	-0-	1283	1	14336	2	N	262	178	1			298
							288	9									
*03	21831	X	21831	-0-	-0-	-0-	1974	1	19538	2	N	290	180	1			408
							319	9									
*04	21333	X	21333	-0-	-0-	-0-	1764	1	19175	2	N	358	556	1			210
							394	9									

DOBSON RANCH 40 SL WELL #: 1H RRCID -> 266529 COMPL. DATE 07/01/2012 TOTAL DEPTH 12701 PERF.13226 - 17522

11	14B DENY		NO RPT	-0-	-0-	33062					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	33062					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	33062					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	33062					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	33062					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	33062					N	NO RPT					-0-

MILLER SPINNEY 39 WELL #: 1H RRCID -> 267015 COMPL. DATE 06/02/2012 TOTAL DEPTH 13049 PERF.13548 - 17569

11	37451	X	37451	-0-	-0-	-0-	1003	1	35665	2	N	712	733	1			371
							783	9									
12	37522	X	37522	-0-	-0-	-0-	1071	1	35595	2	N	778	561	1			588
							856	9									
01	34160	X	34160	-0-	-0-	-0-	1042	1	32451	2	N	606	911	1			283
							667	9									
02	32521	X	32521	-0-	-0-	-0-	997	1	30823	2	N	637	554	1			366
							701	9									
*03	35044	X	35044	-0-	-0-	-0-	1007	1	33225	2	N	738	734	1			370
							812	9									
*04	33264	X	33264	-0-	-0-	-0-	406	1	31909	2	N	863	925	1			308
							949	9									

HINK 3 SL WELL #: 2H RRCID -> 267311 COMPL. DATE 04/03/2012 TOTAL DEPTH 12494 PERF.12874 - 16717

11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DAVIS 3 WELL #: 8H RRCID -> 267909 COMPL. DATE 09/16/2012 TOTAL DEPTH 13097 PERF.13497 - 17768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	19350	X	17918	-0-	-1432	-0-	339	1	16973	2	N	551	551	1			317
							606	9									
12	T. A.		18017	-0-	18017	18017	340	1	17024	2	N	594	556	1			355
							653	9									
01	T. A.		17556	-0-	17556	35573	331	1	16563	2	N	602	745	1			212
							662	9									
02	T. A.		16295	-0-	16295	51868	308	1	15395	2	N	538	565	1			185
							592	9									
*03	69518	X	17650	-0-	-51868	-0-	868	1	16168	2	N	558	558	1			160
							614	9									
04	16170	X	NO RPT	-0-	-16170	-0-					N	NO RPT					160

DOBSON RANCH 40 WELL #: 3H RRCID -> 268002 COMPL. DATE 06/26/2012 TOTAL DEPTH 12711 PERF.13149 - 17245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	16320	X	14488	-0-	-1832	-0-	1195	1	13169	2	N	113	182	1			117
							124	9									
12	16247	X	16247	-0-	-0-	-0-	1241	1	14873	2	N	121	7	1			231
							133	9									
01	17289	X	17289	-0-	-0-	-0-	1296	1	15869	2	N	113	181	1			163
							124	9									
02	15539	X	15539	-0-	-0-	-0-	1214	1	14224	2	N	92	190	1			65
							101	9									
03	16120	X	15750	-0-	-370	-0-	1300	1	14338	2	N	102					167
							112	9									
04	15600	X	14440	-0-	-1160	-0-	894	1	13394	2	N	138	178	1			127
							152	9									

MILLER SPINNEY 39 WELL #: 2H RRCID -> 268902 COMPL. DATE 05/31/2012 TOTAL DEPTH 13040 PERF.13437 - 17601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14430	X	10619	-0-	-3811	-0-	456	1	9962	2	N	183	181	1			162
							201	9									
12	11997	X	10548	-0-	-1449	-0-	479	1	9814	2	N	232	189	1			205
							255	9									
01	11470	X	9178	-0-	-2292	-0-	467	1	8509	2	N	184	182	1			207
							202	9									
02	10730	X	10715	-0-	-15	-0-	466	1	10037	2	N	193	178	1			222
							212	9									
03	11470	X	11448	-0-	-22	-0-	507	1	10698	2	N	221	355	1			88
							243	9									
04	10620	X	10609	-0-	-11	-0-	130	1	10186	2	N	266	184	1			170
							293	9									

BRITT 43 SL WELL #: 6H RRCID -> 268904 COMPL. DATE 02/07/2013 TOTAL DEPTH 12557 PERF.12918 - 17746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRITT 38 SL WELL #: 4H RRCID -> 268905 COMPL. DATE 03/07/2013 TOTAL DEPTH 12543 PERF.13070 - 17178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MILLER SPINNEY 39 SL WELL #: 6H RRCID -> 268991 COMPL. DATE 06/30/2012 TOTAL DEPTH 12753 PERF.12859 - 16970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DOBSON RANCH 40 SL WELL #: 5H RRCID -> 269235 COMPL. DATE 06/01/2012 TOTAL DEPTH 13204 PERF.13640 - 17489

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRITT 43 WELL #: 3H RRCID -> 269309 COMPL. DATE 02/16/2013 TOTAL DEPTH 12975 PERF.13153 - 17499

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11682	X	11682	-0-	-0-	-0-	2356 317	1 9	9009	2	N	288	190	1			393
12	11340	X	11340	-0-	-0-	-0-	2403 303	1 9	8634	2	N	275	175	1			493
01	11226	X	11226	-0-	-0-	-0-	2461 349	1 9	8416	2	N	317	482	1			328
02	10688	X	10688	-0-	-0-	-0-	2309 296	1 9	8083	2	N	269	195	1			402
*03	10808	X	10808	-0-	-0-	-0-	2457 297	1 9	8054	2	N	270	367	1			305
*04	10103	X	10103	-0-	-0-	-0-	2053 307	1 9	7743	2	N	279	196	1			388

JERRI REED 3 SL WELL #: 2H RRCID -> 269358 COMPL. DATE 03/16/2012 TOTAL DEPTH 12587 PERF.12871 - 16849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLER SPINNEY 39 SL WELL #: 4H RRCID -> 269365 COMPL. DATE 07/29/2012 TOTAL DEPTH 12649 PERF.13132 - 17170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HINK 3SL WELL #: 1SL RRCID -> 269426 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	19404	X	19404	-0-	-0-	-0-	1914	1	17121	2	N	335	180	1			431
							369	9									
12	T. A.		19404	-0-	19404	19404	1968	1	17096	2	N	309	366	1			374
							340	9									
01	T. A.		16562	-0-	16562	35966	1906	1	14338	2	N	289	185	1			478
							318	9									
02	T. A.		13280	-0-	13280	49246	1002	1	12107	2	N	155	373	1			260
							171	9									
03	T. A.		18869	-0-	18869	68115	1611	1	16927	2	N	301	366	1			195
							331	9									
*04	86771	X	18656	-0-	-68115	-0-	2417	1	15903	2	N	305	183	1			317
							336	9									

MILLER SPINNEY 39 WELL #: 3SL RRCID -> 269466 COMPL. DATE 06/05/2012 TOTAL DEPTH 13077 PERF.13632 - 17670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14389	X	14389	-0-	-0-	-0-	1031	1	13070	2	N	262	180	1			238
							288	9									
12	18259	X	12120	-0-	-6139	-0-	986	1	10926	2	N	189	181	1			246
							208	9									
01	18259	X	15245	-0-	-3014	-0-	1087	1	13851	2	N	279	379	1			146
							307	9									
02	49380	X	49380	-0-	-0-	-0-	2343	1	46148	2	N	808	749	1			413
							889	9									
03	18259	X	12837	-0-	-5422	-0-	1081	1	11756	2	N	-0-	182	1			146
04	17670	X	11946	-0-	-5724	-0-	743	1	10943	2	N	236	184	1			198
							260	9									

JERRI REED SL WELL #: 1SL RRCID -> 269579 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	26260	X	26260	-0-	-0-	-0-	2661	1	23194	2	N	368	528	1			210
							405	9									
12	24037	X	24037	-0-	-0-	-0-	2535	1	21062	2	N	400	201	1			409
							440	9									
01	25571	X	25571	-0-	-0-	-0-	2706	1	22427	2	N	398	359	1			448
							438	9									
02	22840	X	22840	-0-	-0-	-0-	2631	1	19889	2	N	291	362	1			377
							320	9									
*03	25550	X	25550	-0-	-0-	-0-	2870	1	22283	2	N	361	361	1			377
							397	9									
*04	24867	X	24867	-0-	-0-	-0-	2475	1	21988	2	N	367	552	1			192
							404	9									

ARMSTRONG WELL #: 2001SL RRCID -> 273227 COMPL. DATE 10/15/2013 TOTAL DEPTH 13312 PERF.13721 - 13991

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	63577	X	63577	-0-	-0-	-0-	2602	1	59839	2	N	1033	914	1			641
							1136	9									
12	62616	X	62616	-0-	-0-	-0-	2746	1	58573	2	N	1179	1118	1			702
							1297	9									
01	21018	X	17966	-0-	-3052	-0-	1243	1	16723	2	N	-0-	380	1			322
02	19662	X	16681	-0-	-2981	-0-	1166	1	15167	2	N	316	370	1			200
							348	9									
03	21018	X	18044	-0-	-2974	-0-	1014	1	16612	2	N	380	382	1			198
							418	9									
04	20340	X	17710	-0-	-2630	-0-	932	1	16365	2	N	375	366	1			207
							413	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ARMSTRONG WELL #: 2006H RRCID -> 275384 COMPL. DATE 06/27/2014 TOTAL DEPTH 13045 PERF.13449 - 18412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	47340	X	44007	-0-	-3333	-0-	827	1	42316	2	N	785	919	1			307
							864	9									
12	48918	X	44024	-0-	-4894	-0-	897	1	42303	2	N	749	740	1			316
							824	9									
01	48918	X	43326	-0-	-5592	-0-	893	1	41597	2	N	760	760	1			316
							836	9									
02	45762	X	38237	-0-	-7525	-0-	831	1	36661	2	N	677	753	1			240
							745	9									
03	47616	X	36222	-0-	-11394	-0-	866	1	34700	2	N	596	559	1			277
							656	9									
04	44010	X	34928	-0-	-9082	-0-	430	1	33803	2	N	632	744	1			165
							695	9									

ARMSTRONG SL WELL #: 2002H RRCID -> 276338 COMPL. DATE 10/08/2013 TOTAL DEPTH 13106 PERF.13470 - 18282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	45210	-0-	45210	574812	1426	1	43051	2	N	666	548	1			422
							733	9									
12	14B2	EXT	44350	-0-	44350	619162	1516	1	41988	2	N	769	743	1			448
							846	9									
01	14B2	EXT	42232	-0-	42232	661394	1498	1	39957	2	N	706	945	1			209
							777	9									
02	14B2	EXT	NO RPT	-0-	-0-	661394					N	NO RPT					209
03	14B2	EXT	39468	-0-	39468	700862	1271	1	37348	2	N	772	752	1			268
							849	9									
04	14B	DENY	38504	-0-	38504	739366	1176	1	36534	2	N	722	733	1			257
							794	9									

RUTH 2 WELL #: 10H RRCID -> 276374 COMPL. DATE 12/12/2013 TOTAL DEPTH 12686 PERF.13068 - 17150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	21146	X	21146	-0-	-0-	-0-	401	1	20041	2	N	640	560	1			308
							704	9									
12	20690	X	20690	-0-	-0-	-0-	392	1	19592	2	N	642	724	1			226
							706	9									
01	20705	X	20705	-0-	-0-	-0-	392	1	19623	2	N	627	559	1			294
							690	9									
02	18043	X	18043	-0-	-0-	-0-	342	1	17086	2	N	559	550	1			303
							615	9									
*03	18106	X	18106	-0-	-0-	-0-	17492	2	614	9	N	558	563	1			270
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					270

ARMSTRONG WELL #: 2003H RRCID -> 276551 COMPL. DATE 11/28/2014 TOTAL DEPTH 12875 PERF.13245 - 17664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	89280	X	62032	-0-	-27248	-0-	877	1	59945	2	N	1100	1104	1			387
							1210	9									
12	77159	X	59053	-0-	-18106	-0-	932	1	56863	2	N	1144	939	1			592
							1258	9									
01	72509	X	57097	-0-	-15412	-0-	916	1	55026	2	N	1050	1318	1			324
							1155	9									
02	62843	X	51216	-0-	-11627	-0-	861	1	49394	2	N	874	939	1			259
							961	9									
03	67177	X	53477	-0-	-13700	-0-	950	1	51528	2	N	908	937	1			230
							999	9									
04	62040	X	49265	-0-	-12775	-0-	605	1	47567	2	N	994	925	1			299
							1093	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RIZLEY-BRUMMETT 22 SL WELL #: 3H RRCID -> 276771 COMPL. DATE 11/10/2014 TOTAL DEPTH 13300 PERF. 0 - 18349

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	Z	-0-	-0-	-0-	202836					N	-0-					-0-
12	0	Z	-0-	-0-	-0-	202836					N	-0-					-0-
01	0	Z	-0-	-0-	-0-	202836					N	-0-					-0-
02	0	Z	-0-	-0-	-0-	202836					N	-0-					-0-
03	0	Z	NO RPT	-0-	-0-	202836					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	202836					N	NO RPT					-0-

ARMSTRONG WELL #: 2005H RRCID -> 276813 COMPL. DATE 07/05/2014 TOTAL DEPTH 13552 PERF.14031 - 18652

11	26340	X	19967	-0-	-6373	-0-	1155	1	18426	2	N	351	183	1			344
							386	9									
12	24025	X	17507	-0-	-6518	-0-	1205	1	15959	2	N	312	377	1			279
							343	9									
01	24025	X	17957	-0-	-6068	-0-	1225	1	16362	2	N	336	385	1			230
							370	9									
02	22156	X	16292	-0-	-5864	-0-	1162	1	14819	2	N	283	382	1			131
							311	9									
03	21638	X	17561	-0-	-4077	-0-	1245	1	15967	2	N	317	186	1			262
							349	9									
04	19980	X	16472	-0-	-3508	-0-	1014	1	15116	2	N	311	368	1			205
							342	9									

RIZLEY-BRUMMETT 22 WELL #: 1SL RRCID -> 277009 COMPL. DATE 12/12/2013 TOTAL DEPTH 12790 PERF.13257 - 17998

11	0	Z	129149	-0-	129149	3564157	2454	1	124185	2	N	2282	2036	1			888
							2510	9									
12	0	Z	123782	-0-	123782	3687939	2600	1	118685	2	N	2270	2055	1			1103
							2497	9									
01	3808676	X	120737	-0-	-3687939	-0-	2579	1	115730	2	N	2207	2811	1			499
							2428	9									
02	109273	X	109273	-0-	-0-	-0-	2433	1	104717	2	N	1930	1810	1			619
							2123	9									
*03	116476	X	116476	-0-	-0-	-0-	2436	1	111457	2	N	2348	1873	1			645
							2583	9									
*04	107827	X	107827	-0-	-0-	-0-	1328	1	104351	2	N	1953	1840	1			758
							2148	9									

RIZLEY-BRUMMETT 22 SL WELL #: 2H RRCID -> 277245 COMPL. DATE 11/09/2014 TOTAL DEPTH 13441 PERF.13904 - 18707

11	0	Z	-0-	-0-	-0-	325676					N	-0-					-0-
12	0	Z	-0-	-0-	-0-	325676					N	-0-					-0-
01	0	Z	-0-	-0-	-0-	325676					N	-0-					-0-
02	0	Z	-0-	-0-	-0-	325676					N	-0-					-0-
03	0	Z	NO RPT	-0-	-0-	325676					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	325676					N	NO RPT					-0-

KAISER-FRANCIS OIL COMPANY 450175
A.W. BURRELL WELL #: 104 RRCID -> 250880 COMPL. DATE 03/12/2010 TOTAL DEPTH 16492 PERF.15079 - 16371

11	1740	N	1556	-0-	-184	-0-	360	1	1196	2	N	-0-					172
12	1798	N	1499	-0-	-299	-0-	372	1	1127	2	N	-0-					172
01	1705	N	1398	-0-	-307	-0-	372	1	1026	2	N	-0-					172
02	1508	N	1260	-0-	-248	-0-	348	1	912	2	N	-0-					172
03	1488	N	1445	-0-	-43	-0-	372	1	1073	2	N	-0-					172
04	1350	N	1267	-0-	-83	-0-	360	1	907	2	N	-0-					172

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC 491579
BRITT RANCH UNIT WELL #: 4501 RRCID -> 121216 COMPL. DATE 03/11/1986 TOTAL DEPTH 13024 PERF.12390 - 12420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1080	N	908	-0-	-172	-0-	908	2			N	-0-					20
12	1085	N	994	-0-	-91	-0-	994	2			N	-0-					20
01	1023	N	947	-0-	-76	-0-	947	2			N	-0-					20
02	870	N	863	-0-	-7	-0-	863	2			N	-0-					20
03	992	N	909	-0-	-83	-0-	900	2	9	9	N	8					28
04	930	N	858	-0-	-72	-0-	858	2			N	-0-					28

BRITT RANCH UNIT WELL #: 3501 RRCID -> 121560 COMPL. DATE 05/12/1986 TOTAL DEPTH 12825 PERF.12324 - 12376

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BRITT RANCH -E- WELL #: 108 RRCID -> 123176 COMPL. DATE 11/26/1986 TOTAL DEPTH 12977 PERF.12348 - 12378

11	1708	N	1708	-0-	-0-	-0-	1673	2	35	9	N	32	182	1			30
12	1767	N	1767	-0-	-0-	-0-	1767	2			N	-0-					30
01	1767	N	1736	-0-	-31	-0-	1736	2			N	-0-					30
02	1885	N	1885	-0-	-0-	-0-	1784	2	101	9	N	92					122
03	1878	N	1878	-0-	-0-	-0-	1878	2			N	-0-					122
*04	1831	N	1831	-0-	-0-	-0-	1803	2	28	9	N	25					147

BRITT RANCH UNIT WELL #: 501 RRCID -> 123182 COMPL. DATE 11/19/1986 TOTAL DEPTH 12900 PERF.12382 - 12800

11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRITT RANCH UNIT WELL #: 4401 RRCID -> 124643 COMPL. DATE 07/02/1987 TOTAL DEPTH 13100 PERF.12452 - 12481

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BRITT RANCH UNIT WELL #: 4601 RRCID -> 125535 COMPL. DATE 09/11/1987 TOTAL DEPTH 12931 PERF.12328 - 12365

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BRITT RANCH "I" 4 WELL #: 1 RRCID -> 125712 COMPL. DATE 09/29/1987 TOTAL DEPTH 13000 PERF.12443 - 12467

11	0	N	-0-	-0-	-0-	-0-					N	-0-					40
12	0	N	-0-	-0-	-0-	-0-					N	-0-					40
01	0	N	-0-	-0-	-0-	-0-					N	-0-					40
02	0	N	-0-	-0-	-0-	-0-					N	-0-					40
03	0	N	-0-	-0-	-0-	-0-					N	-0-					40
04	0	N	-0-	-0-	-0-	-0-					N	-0-					40

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
BRITT RANCH UNIT WELL #: 602 RRCID -> 125713 COMPL. DATE 07/21/2004 TOTAL DEPTH 12775 PERF.12308 - 12706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	115	N	115	-0-	-0-	-0-	115	2			N	-0-					17
12	97	N	97	-0-	-0-	-0-	97	2			N	-0-					17
01	249	N	249	-0-	-0-	-0-	249	2			N	-0-					17
02	132	N	132	-0-	-0-	-0-	132	2			N	-0-					17
03	301	N	301	-0-	-0-	-0-	223	2	78	9	N	71					88
04	240	N	225	-0-	-15	-0-	225	2			N	-0-					88

BRITT RANCH UNIT WELL #: 3701W RRCID -> 127562 COMPL. DATE 05/01/1988 TOTAL DEPTH 12995 PERF. 4698 - 5424

11	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BRITT RANCH UNIT WELL #: 502 RRCID -> 127587 COMPL. DATE 06/06/1988 TOTAL DEPTH 12680 PERF.12338 - 12370

11	1470	N	1095	-0-	-375	-0-	1095	2			N	-0-					40
12	1488	N	947	-0-	-541	-0-	945	2	2	9	N	2					42
01	1333	N	-0-	-0-	-1333	-0-					N	-0-					42
02	1073	N	-0-	-0-	-1073	-0-					N	-0-					42
03	961	N	-0-	-0-	-961	-0-					N	-0-					42
04	0	N	-0-	-0-	-0-	-0-					N	-0-					42

BRITT RANCH -E- WELL #: 208 RRCID -> 127588 COMPL. DATE 05/08/1988 TOTAL DEPTH 12826 PERF.12296 - 12324

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BRITT RANCH UNIT WELL #: 3702 RRCID -> 129460 COMPL. DATE 06/29/2005 TOTAL DEPTH 17000 PERF.13431 - 15580

11	2103	N	2103	-0-	-0-	-0-	2103	2			N	-0-					66
12	2205	N	2205	-0-	-0-	-0-	2186	2	19	9	N	17					83
01	2204	N	2204	-0-	-0-	-0-	2204	2			N	-0-					83
02	2046	N	2046	-0-	-0-	-0-	2006	2	40	9	N	36					119
03	1953	N	1909	-0-	-44	-0-	1905	2	4	9	N	4					123
04	1890	N	1624	-0-	-266	-0-	1624	2			N	-0-					123

BRITT RANCH "I" 4 WELL #: 2 RRCID -> 130358 COMPL. DATE 02/24/1989 TOTAL DEPTH 12750 PERF.12460 - 12545

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BRITT RANCH UNIT WELL #: 4502 RRCID -> 168472 COMPL. DATE 04/02/1998 TOTAL DEPTH 12617 PERF.12360 - 12384

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
BRITT RANCH UNIT WELL #: 3503 RRCID -> 170075 COMPL. DATE 07/23/1998 TOTAL DEPTH 12600 PERF.12324 - 12382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1082	N	1082	-0-	-0-	-0-	1082	2			N	-0-					-0-
12	1333	N	1175	-0-	-158	-0-	1175	2			N	-0-					-0-
01	1333	N	953	-0-	-380	-0-	953	2			N	-0-					-0-
02	1185	N	1185	-0-	-0-	-0-	1185	2			N	-0-					-0-
03	1309	N	1309	-0-	-0-	-0-	1309	2			N	-0-					-0-
*04	1234	N	1234	-0-	-0-	-0-	1234	2			N	-0-					-0-

BRITT RANCH UNIT WELL #: 4503 RRCID -> 171133 COMPL. DATE 10/02/1998 TOTAL DEPTH 12750 PERF.12230 - 12322

11	410	N	410	-0-	-0-	-0-	410	2			N	-0-					-0-
12	434	N	378	-0-	-56	-0-	378	2			N	-0-					-0-
01	465	N	269	-0-	-196	-0-	269	2			N	-0-					-0-
02	406	N	-0-	-0-	-406	-0-					N	-0-					-0-
03	372	N	-0-	-0-	-372	-0-					N	-0-					-0-
04	270	N	-0-	-0-	-270	-0-					N	-0-					-0-

BRITT RANCH UNIT WELL #: 3603 RRCID -> 171370 COMPL. DATE 11/25/1998 TOTAL DEPTH 12750 PERF.12306 - 12346

11	300	N	-0-	-0-	-300	-0-					N	-0-					79
12	0	N	-0-	-0-	-0-	-0-					N	-0-					79
01	0	N	-0-	-0-	-0-	-0-					N	-0-					79
02	0	N	-0-	-0-	-0-	-0-					N	-0-					79
03	1736	X	-0-	-0-	-1736	-0-					N	-0-					79
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BRITT RANCH UNIT WELL #: 3604 RRCID -> 175714 COMPL. DATE 12/18/1999 TOTAL DEPTH 12724 PERF.12464 - 12508

11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					8
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					8
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					8
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					8
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					8
04	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					8

PLUGGED AND ABANDONED_____ 08/06/2015

BRITT RANCH "I" 4 WELL #: 3 RRCID -> 185708 COMPL. DATE 09/12/2001 TOTAL DEPTH 12665 PERF.12496 - 12526

11	90	N	70	-0-	-20	-0-	70	2			N	-0-					52
12	66	N	66	-0-	-0-	-0-	66	2			N	-0-					52
01	118	N	118	-0-	-0-	-0-	118	2			N	-0-					52
02	102	N	102	-0-	-0-	-0-	102	2			N	-0-					52
03	91	N	91	-0-	-0-	-0-	91	2			N	-0-					52
*04	158	N	158	-0-	-0-	-0-	158	2			N	-0-					52

BRITT RANCH UNIT WELL #: 3505 RRCID -> 199153 COMPL. DATE 12/06/2003 TOTAL DEPTH 13654 PERF.13151 - 13508

11	150	N	56	-0-	-94	-0-	56	2			Y	-0-					16
12	3100	N	8484	-0-	5384	5384	8484	2			Y	-0-					16
01	3100	N	22	-0-	-3078	2306	22	2			Y	-0-					16
02	2356	N	50	-0-	-2306	-0-	50	2			Y	-0-					16
03	279	X	40	-0-	-239	-0-	40	2			Y	-0-					16
04	270	X	63	-0-	-207	-0-	63	2			Y	-0-					16

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579

BRITT RANCH UNIT WELL #: 504 RRCID -> 202309 COMPL. DATE 05/07/2004 TOTAL DEPTH 13600 PERF.12369 - 13479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					52
12	3100	N	8527	-0-	5427	5427	8527	2			N	-0-					52
01	3100	N	-0-	-0-	-3100	2327					N	-0-					52
02	2327	N	-0-	-0-	-2327	-0-					N	-0-					52
03	2263	X	-0-	-0-	-2263	-0-					N	-0-					52
04	2190	X	-0-	-0-	-2190	-0-					N	-0-					52

BRITT RANCH UNIT WELL #: 4404 RRCID -> 202526 COMPL. DATE 04/01/2004 TOTAL DEPTH 13610 PERF.12375 - 13484

11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					28
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					28
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					28
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					28
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					28
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					28

PLUGGED AND ABANDONED_____ 07/31/2015 - P/A 07/31/15

BRITT RANCH UNIT WELL #: 506 RRCID -> 204597 COMPL. DATE 08/17/2004 TOTAL DEPTH 15700 PERF.12251 - 15526

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BRITT RANCH "I" 4 WELL #: 4 RRCID -> 204655 COMPL. DATE 06/27/2004 TOTAL DEPTH 13750 PERF.12472 - 13503

11	2100	X	1829	-0-	-271	-0-	1829	2			N	-0-					191
12	2232	X	1919	-0-	-313	-0-	1901	2	18	9	N	16					207
01	2232	X	1916	-0-	-316	-0-	1913	2	3	9	N	3					210
02	2029	N	2029	-0-	-0-	-0-	2020	2	9	9	N	8					218
03	2148	N	2148	-0-	-0-	-0-	2148	2			N	-0-	180	1			38
*04	1998	N	1998	-0-	-0-	-0-	1992	2	6	9	N	5					43

BRITT RANCH UNIT WELL #: 3605 RRCID -> 205487 COMPL. DATE 10/22/2004 TOTAL DEPTH 13667 PERF.12373 - 13473

11	3591	X	3591	-0-	-0-	-0-	3587	2	4	9	N	4					78
12	3906	X	3583	-0-	-323	-0-	3577	2	6	9	N	5					83
01	3906	X	3869	-0-	-37	-0-	3867	2	2	9	N	2					85
02	3654	X	3577	-0-	-77	-0-	3563	2	14	9	N	13					98
03	3894	X	3894	-0-	-0-	-0-	3866	2	28	9	N	25					123
04	3750	X	3676	-0-	-74	-0-	3665	2	11	9	N	10					133

BRITT RANCH UNIT WELL #: 4504 RRCID -> 207223 COMPL. DATE 08/28/2004 TOTAL DEPTH 13600 PERF.12391 - 13439

11	1530	N	1126	-0-	-404	-0-	1091	2	35	9	N	32					145
12	2387	N	1928	-0-	-459	-0-	1884	2	44	9	N	40					185
01	1984	N	1440	-0-	-544	-0-	1400	2	40	9	N	36	180	1			41
02	1568	N	1568	-0-	-0-	-0-	1529	2	39	9	N	35					76
03	1922	N	1676	-0-	-246	-0-	1646	2	30	9	N	27					103
*04	1578	N	1578	-0-	-0-	-0-	1569	2	9	9	N	8					111

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
BRITT RANCH UNIT WELL #: 508 RRCID -> 208698 COMPL. DATE 02/23/2005 TOTAL DEPTH 14850 PERF.12357 - 14700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	3050	-0-	50	1379	3018	2	32	9	N	29	181	1			28
12	5084	X	3705	-0-	-1379	-0-	3654	2	51	9	N	46					74
01	3036	X	3036	-0-	-0-	-0-	2963	2	73	9	N	66					140
02	3076	X	3076	-0-	-0-	-0-	3010	2	66	9	N	60					200
03	3150	X	3150	-0-	-0-	-0-	3150	2			N	-0-	181	1			19
*04	3143	X	3143	-0-	-0-	-0-	3128	2	15	9	N	14					33

BRITT RANCH "I" 4 WELL #: 5 RRCID -> 208748 COMPL. DATE 07/25/2004 TOTAL DEPTH 13690 PERF.12444 - 13497

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BRITT RANCH UNIT WELL #: 3509 RRCID -> 208963 COMPL. DATE 03/20/2005 TOTAL DEPTH 14770 PERF.12190 - 14562

11	1680	N	1483	-0-	-197	-0-	1483	2			N	-0-					182
12	1953	N	1764	-0-	-189	-0-	1764	2			N	-0-					182
01	1929	N	1929	-0-	-0-	-0-	1929	2			N	-0-					182
02	1861	N	1861	-0-	-0-	-0-	1861	2			N	-0-					182
*03	1837	N	1837	-0-	-0-	-0-	1837	2			N	-0-					182
*04	2156	N	2156	-0-	-0-	-0-	2156	2			N	-0-					181

BRITT RANCH UNIT WELL #: 4507 RRCID -> 209401 COMPL. DATE 05/26/2005 TOTAL DEPTH 14895 PERF.12290 - 14834

11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					26
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					26
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					26
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					26
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					26
04	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					26

PLUGGED AND ABANDONED_____ 08/20/2015 - PLUGGED 08/20/15

BRITT RANCH UNIT WELL #: 4602 RRCID -> 209474 COMPL. DATE 05/06/2005 TOTAL DEPTH 14740 PERF.13344 - 14591

11	1207	N	1207	-0-	-0-	-0-	1203	2	4	9	Y	4					20
12	1246	N	1246	-0-	-0-	-0-	1237	2	9	9	Y	8					28
01	1295	N	1295	-0-	-0-	-0-	1278	2	17	9	Y	15					43
02	1160	N	1157	-0-	-3	-0-	1148	2	9	9	Y	8					51
03	1260	N	1260	-0-	-0-	-0-	1249	2	11	9	Y	10					61
04	1260	N	1222	-0-	-38	-0-	1213	2	9	9	Y	8					69

BRITT RANCH UNIT WELL #: 603 RRCID -> 209514 COMPL. DATE 05/16/2005 TOTAL DEPTH 14925 PERF.12310 - 14803

11	3619	X	3619	-0-	-0-	-0-	3619	2			N	-0-					104
12	3977	X	3977	-0-	-0-	-0-	3977	2			N	-0-					104
01	3977	X	3977	-0-	-0-	-0-	3960	2	17	9	N	15					119
02	3834	X	3834	-0-	-0-	-0-	3830	2	4	9	N	4					123
03	4198	X	4198	-0-	-0-	-0-	4183	2	15	9	N	14					137
*04	4158	X	4158	-0-	-0-	-0-	4158	2			N	-0-					137

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
BRITT RANCH UNIT WELL #: 4603 RRCID -> 211454 COMPL. DATE 08/08/2005 TOTAL DEPTH 14850 PERF.12975 - 14735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					17
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					17
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					17
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					17
*03	T. A.		-0-	-0-	-0-	-0-					N	-0-					17
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15

BRITT RANCH UNIT WELL #: 4506 RRCID -> 211554 COMPL. DATE 06/11/2005 TOTAL DEPTH 14643 PERF.13220 - 14613

11	2907	N	2907	-0-	-0-	-0-	2901	2	6	9	N	5					55
12	2821	N	2798	-0-	-23	-0-	2798	2			N	-0-					55
01	2840	N	2840	-0-	-0-	-0-	2840	2			N	-0-					55
02	2687	N	2687	-0-	-0-	-0-	2687	2			N	-0-					55
03	2833	N	2833	-0-	-0-	-0-	2833	2			N	-0-					55
*04	2778	N	2778	-0-	-0-	-0-	2778	2			N	-0-					55

BRITT RANCH UNIT WELL #: 604 RRCID -> 211824 COMPL. DATE 08/24/2005 TOTAL DEPTH 14850 PERF.12272 - 14732

11	1710	N	1699	-0-	-11	-0-	1697	2	2	9	N	2					185
12	1798	N	1341	-0-	-457	-0-	1341	2			N	-0-					185
01	1798	N	1797	-0-	-1	-0-	1797	2			N	-0-					185
02	1737	N	1737	-0-	-0-	-0-	1737	2			N	-0-					185
03	1861	N	1861	-0-	-0-	-0-	1861	2			N	-0-					185
*04	1864	N	1864	-0-	-0-	-0-	1769	2	95	9	N	86					271

BRITT WELL #: 606 RRCID -> 212758 COMPL. DATE 07/11/2005 TOTAL DEPTH 14950 PERF.12234 - 14862

11	2792	X	1304	-0-	-1488	-0-	1304	2			N	-0-					238
12	2852	X	1364	-0-	-1488	-0-	1364	2			N	-0-					238
01	2852	X	1255	-0-	-1597	-0-	1245	2	10	9	N	9	188	1			59
02	2668	X	2205	-0-	-463	-0-	2113	2	92	9	N	84					143
03	2852	X	2791	-0-	-61	-0-	2769	2	22	9	N	20					163
*04	2467	X	2467	-0-	-0-	-0-	2459	2	8	9	N	7					170

BRITT RANCH UNIT WELL #: 4604 RRCID -> 213482 COMPL. DATE 08/01/2005 TOTAL DEPTH 14803 PERF.12134 - 14700

11	3000	N	10947	-0-	7947	18360	10947	2			N	-0-					163
12	30033	X	11673	-0-	-18360	-0-	11673	2			N	-0-					163
01	2047	X	2047	-0-	-0-	-0-	2047	2			N	-0-					163
02	1827	X	1312	-0-	-515	-0-	1312	2			N	-0-					163
03	1953	X	1436	-0-	-517	-0-	1436	2			N	-0-					163
04	1890	X	1599	-0-	-291	-0-	1599	2			N	-0-					163

BRITT RANCH UNIT WELL #: 3608 RRCID -> 213495 COMPL. DATE 10/08/2005 TOTAL DEPTH 15750 PERF.13125 - 15626

11	8130	X	7428	-0-	-702	-0-	7409	2	19	9	N	17					224
12	8184	X	7715	-0-	-469	-0-	7700	2	15	9	N	14	176	1			62
01	7874	X	7427	-0-	-447	-0-	7416	2	11	9	N	10					72
02	7366	X	7012	-0-	-354	-0-	7005	2	7	9	N	6					78
03	7719	X	7341	-0-	-378	-0-	7334	2	7	9	N	6					84
04	7470	X	7220	-0-	-250	-0-	7206	2	14	9	N	13					97

BRITT RANCH UNIT WELL #: 4605 RRCID -> 213508 COMPL. DATE 11/04/2005 TOTAL DEPTH 14906 PERF.12212 - 14774

11	4125	X	4125	-0-	-0-	-0-	4111	2	14	9	Y	13					52
12	4185	X	4032	-0-	-153	-0-	4013	2	19	9	Y	17	2	8			67
01	4526	X	4146	-0-	-380	-0-	4123	2	23	9	Y	21					88
02	4234	X	3948	-0-	-286	-0-	3931	2	17	9	Y	15					103
03	4526	X	4021	-0-	-505	-0-	3998	2	23	9	Y	21	90	1			34
04	4140	X	3907	-0-	-233	-0-	3886	2	21	9	Y	19					53

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579

BRITT RANCH UNIT WELL #: 605 RRCID -> 213995 COMPL. DATE 09/23/2005 TOTAL DEPTH 14850 PERF.12210 - 14725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2905	X	2905	-0-	-0-	-0-	2894	2	11	9	N	10					130
12	3162	X	2765	-0-	-397	-0-	2765	2			N	-0-					130
01	3224	X	2835	-0-	-389	-0-	2835	2			N	-0-					130
02	3016	X	2688	-0-	-328	-0-	2649	2	39	9	N	35					165
03	3224	X	3008	-0-	-216	-0-	3008	2			N	-0-					165
*04	3471	X	3471	-0-	-0-	-0-	3471	2			N	-0-					165

BRITT RANCH UNIT WELL #: 3507 RRCID -> 214000 COMPL. DATE 11/01/2005 TOTAL DEPTH 15489 PERF.13048 - 15315

11	2790	X	2034	-0-	-756	-0-	2034	2			N	-0-					158
12	2665	N	2665	-0-	-0-	-0-	2665	2			N	-0-					158
01	2356	N	2202	-0-	-154	-0-	2202	2			N	-0-					158
02	2156	N	2156	-0-	-0-	-0-	2156	2			N	-0-					158
03	2449	N	2263	-0-	-186	-0-	2263	2			N	-0-					158
*04	2262	N	2262	-0-	-0-	-0-	2242	2	20	9	N	18					176

BRITT RANCH UNIT WELL #: 8 RRCID -> 214002 COMPL. DATE 12/13/2005 TOTAL DEPTH 14850 PERF.13006 - 14738

11	2762	N	2762	-0-	-0-	-0-	2753	2	9	9	N	8					250
12	2790	N	2663	-0-	-127	-0-	2661	2	2	9	N	2	182	1			70
01	2790	N	2526	-0-	-264	-0-	2526	2			N	-0-					70
02	2670	N	2670	-0-	-0-	-0-	2670	2			N	-0-					70
03	2828	N	2828	-0-	-0-	-0-	2828	2			N	-0-					70
*04	2793	N	2793	-0-	-0-	-0-	2793	2			N	-0-					70

BRITT RANCH "E" 8 WELL #: 3 RRCID -> 214118 COMPL. DATE 08/07/2005 TOTAL DEPTH 14850 PERF.12275 - 14791

11	3301	X	3058	-0-	-243	-0-	2999	2	59	9	N	54					108
12	3259	X	3259	-0-	-0-	-0-	3220	2	39	9	N	35					143
01	3225	X	3225	-0-	-0-	-0-	3201	2	24	9	N	22					165
02	3024	X	3024	-0-	-0-	-0-	2996	2	28	9	N	25					190
03	3302	X	3302	-0-	-0-	-0-	3261	2	41	9	N	37	184	1			43
*04	3024	X	3024	-0-	-0-	-0-	2921	2	103	9	N	94					137

BRITT RANCH "E" 8 WELL #: 4 RRCID -> 214120 COMPL. DATE 09/24/2005 TOTAL DEPTH 14807 PERF.12248 - 14585

11	3000	N	3903	-0-	903	3508	3900	2	3	9	N	3					109
12	8010	X	4502	-0-	-3508	-0-	4424	2	78	9	N	71					180
01	4020	X	4020	-0-	-0-	-0-	3987	2	33	9	N	30					210
02	3986	X	3986	-0-	-0-	-0-	3913	2	73	9	N	66	184	1			92
03	3909	X	3909	-0-	-0-	-0-	3876	2	33	9	N	30					122
*04	2861	X	2861	-0-	-0-	-0-	2792	2	69	9	N	63					185

BRITT RANCH UNIT WELL #: 4606 RRCID -> 214556 COMPL. DATE 12/23/2005 TOTAL DEPTH 15662 PERF.12728 - 15477

11	4179	X	4179	-0-	-0-	-0-	4177	2	2	9	N	2					182
12	4340	X	4226	-0-	-114	-0-	4220	2	6	9	N	5					187
01	4340	X	4115	-0-	-225	-0-	4114	2	1	9	N	1					188
02	4060	X	3912	-0-	-148	-0-	3906	2	6	9	N	5					193
03	4309	X	4147	-0-	-162	-0-	4145	2	2	9	N	2					195
04	4170	X	4006	-0-	-164	-0-	4006	2			N	-0-					195

BRITT RANCH "E" 8 WELL #: 5 RRCID -> 214563 COMPL. DATE 11/26/2005 TOTAL DEPTH 14772 PERF.12253 - 14450

11	3371	X	3371	-0-	-0-	-0-	3357	2	14	9	N	13	161	1			54
12	3863	X	3863	-0-	-0-	-0-	3810	2	53	9	N	48					102
01	4179	X	4179	-0-	-0-	-0-	4079	2	100	9	N	91					193
02	3295	X	3295	-0-	-0-	-0-	3215	2	80	9	N	73	182	1			84
03	3565	X	3565	-0-	-0-	-0-	3492	2	73	9	N	66					150
*04	3242	X	3242	-0-	-0-	-0-	3242	2			N	-0-					150

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579

BRITT RANCH UNIT WELL #: 4405 RRCID -> 215344 COMPL. DATE 12/22/2004 TOTAL DEPTH 15100 PERF.12446 - 14852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4590	X	4503	-0-	-87	-0-	4428	2	75	9	N	68	185	1			141
12	4774	X	4628	-0-	-146	-0-	4570	2	58	9	N	53					194
01	4774	X	4681	-0-	-93	-0-	4628	2	53	9	N	48	184	1			58
02	4463	X	4463	-0-	-0-	-0-	4353	2	110	9	N	100					158
03	4712	X	4703	-0-	-9	-0-	4611	2	92	9	N	84	184	1			58
04	4530	X	4489	-0-	-41	-0-	4450	2	39	9	N	35					93

BRITT RANCH UNIT WELL #: 4505 RRCID -> 215682 COMPL. DATE 12/24/2004 TOTAL DEPTH 15570 PERF.12832 - 15286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3090	X	2787	-0-	-303	-0-	2784	2	3	9	N	3					180
12	3007	X	2904	-0-	-103	-0-	2890	2	14	9	N	13					193
01	3007	X	2898	-0-	-109	-0-	2894	2	4	9	N	4					197
02	2813	X	2517	-0-	-296	-0-	2514	2	3	9	N	3					200
03	2914	N	2537	-0-	-377	-0-	2535	2	2	9	N	2					202
04	2790	N	2339	-0-	-451	-0-	2339	2			N	-0-					202

BRITT RANCH UNIT WELL #: 4509 RRCID -> 216414 COMPL. DATE 01/19/2006 TOTAL DEPTH 14865 PERF.13224 - 14674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3150	X	2988	-0-	-162	-0-	2988	2			N	-0-					78
12	3193	X	3154	-0-	-39	-0-	3154	2			N	-0-					78
01	3193	X	2792	-0-	-401	-0-	2792	2			N	-0-					78
02	2987	X	2712	-0-	-275	-0-	2712	2			N	-0-					78
03	3193	X	2909	-0-	-284	-0-	2909	2			N	-0-					78
04	3060	X	2885	-0-	-175	-0-	2883	2	2	9	N	2					80

BRITT RANCH UNIT WELL #: 606 RRCID -> 216898 COMPL. DATE 06/02/2008 TOTAL DEPTH 15179 PERF.12304 - 15046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1410	N	1285	-0-	-125	-0-	1285	2			N	-0-					40
12	1364	N	1268	-0-	-96	-0-	1268	2			N	-0-					40
01	1364	N	1309	-0-	-55	-0-	1309	2			N	-0-					40
02	1247	N	1168	-0-	-79	-0-	1168	2			N	-0-					40
03	1271	N	1263	-0-	-8	-0-	1263	2			N	-0-					40
04	1260	N	1239	-0-	-21	-0-	1239	2			N	-0-					40

BRITT 6 WELL #: 607 RRCID -> 216911 COMPL. DATE 02/06/2006 TOTAL DEPTH 15350 PERF.12199 - 14612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	933	N	933	-0-	-0-	-0-	924	2	9	9	N	8					120
12	1014	N	1014	-0-	-0-	-0-	1014	2			N	-0-					120
01	1550	N	773	-0-	-777	-0-	773	2			N	-0-					120
02	1398	N	1398	-0-	-0-	-0-	1343	2	55	9	N	50					170
03	1889	N	1889	-0-	-0-	-0-	1889	2			N	-0-					170
*04	1595	N	1595	-0-	-0-	-0-	1595	2			N	-0-					170

BRITT RANCH "E" 8 WELL #: 6 RRCID -> 217244 COMPL. DATE 03/07/2006 TOTAL DEPTH 14850 PERF.12680 - 14636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BRITT RANCH UNIT WELL #: 4607 RRCID -> 217301 COMPL. DATE 04/01/2006 TOTAL DEPTH 15520 PERF.13287 - 15072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2401	N	2401	-0-	-0-	-0-	2399	2	2	9	N	2					56
12	2648	N	2648	-0-	-0-	-0-	2648	2			N	-0-					56
01	2502	N	2502	-0-	-0-	-0-	2502	2			N	-0-					56
02	2262	N	2201	-0-	-61	-0-	2201	2			N	-0-					56
03	2418	N	2343	-0-	-75	-0-	2343	2			N	-0-					56
*04	2670	N	2670	-0-	-0-	-0-	2670	2			N	-0-					56

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
BRITT RANCH UNIT WELL #: 3606 RRCID -> 217341 COMPL. DATE 03/09/2006 TOTAL DEPTH 15650 PERF.13263 - 15546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3150	X	2903	-0-	-247	-0-	2886	2	17	9	N	15					86
12	3573	X	3573	-0-	-0-	-0-	3559	2	14	9	N	13					99
01	3611	X	3611	-0-	-0-	-0-	3600	2	11	9	N	10					109
02	3251	X	3251	-0-	-0-	-0-	3240	2	11	9	N	10					119
03	3069	X	3063	-0-	-6	-0-	3046	2	17	9	N	15					134
*04	3063	X	3063	-0-	-0-	-0-	3046	2	17	9	N	15					149

BRITT RANCH UNIT WELL #: 512 RRCID -> 218462 COMPL. DATE 07/19/2006 TOTAL DEPTH 15650 PERF.13062 - 15487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					49
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					49
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					49
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					49
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					49
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BRITT RANCH UNIT WELL #: 3510 RRCID -> 218749 COMPL. DATE 07/02/2006 TOTAL DEPTH 15576 PERF.13204 - 15418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3120	X	2826	-0-	-294	-0-	2826	2			Y	-0-					37
12	2816	X	2816	-0-	-0-	-0-	2816	2			Y	-0-					37
01	2812	X	2812	-0-	-0-	-0-	2812	2			Y	-0-					37
02	2799	X	2799	-0-	-0-	-0-	2799	2			Y	-0-					37
03	3064	X	3064	-0-	-0-	-0-	3064	2			Y	-0-					37
*04	2849	N	2849	-0-	-0-	-0-	2849	2			Y	-0-					37

BRITT RANCH UNIT WELL #: 607 RRCID -> 218922 COMPL. DATE 08/11/2008 TOTAL DEPTH 15653 PERF.12958 - 15478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6167	X	6167	-0-	-0-	-0-	6104	2	63	9	N	57	184	1			40
12	6076	X	5693	-0-	-383	-0-	5647	2	46	9	N	42					82
01	6014	X	5918	-0-	-96	-0-	5845	2	73	9	N	66					148
02	6269	X	6269	-0-	-0-	-0-	6197	2	72	9	N	65	185	1			28
03	6398	X	6398	-0-	-0-	-0-	6339	2	59	9	N	54					82
*04	6281	X	6281	-0-	-0-	-0-	6212	2	69	9	N	63					145

BRITT 8 WELL #: 2 RRCID -> 218997 COMPL. DATE 05/23/2006 TOTAL DEPTH 14910 PERF.12183 - 14799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					75
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					75
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					75
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					75
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					75
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					75

BRITT RANCH "I" 4 WELL #: 7 RRCID -> 219017 COMPL. DATE 04/18/2006 TOTAL DEPTH 15650 PERF.12938 - 15318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2610	X	2429	-0-	-181	-0-	2422	2	7	9	N	6					95
12	2697	X	2517	-0-	-180	-0-	2517	2			N	-0-					95
01	2697	X	2570	-0-	-127	-0-	2560	2	10	9	N	9					104
02	2523	X	2378	-0-	-145	-0-	2370	2	8	9	N	7					111
03	2697	X	2541	-0-	-156	-0-	2528	2	13	9	N	12					123
04	2490	X	2460	-0-	-30	-0-	2427	2	33	9	N	30					153

SHERYL T 3 WELL #: 1 RRCID -> 219034 COMPL. DATE 07/15/2006 TOTAL DEPTH 15650 PERF.12997 - 15576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1809	N	1809	-0-	-0-	-0-	1809	2			N	-0-					15
12	1674	N	1513	-0-	-161	-0-	1513	2			N	-0-					15
01	1569	N	1569	-0-	-0-	-0-	1569	2			N	-0-					15
02	1740	N	1384	-0-	-356	-0-	1384	2			N	-0-					15
*03	1519	N	1455	-0-	-64	-0-	1455	2			N	-0-					15
04	1530	N	1386	-0-	-144	-0-	1386	2			N	-0-					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579

BRITT RANCH UNIT WELL #: 4608 RRCID -> 219072 COMPL. DATE 06/06/2006 TOTAL DEPTH 15651 PERF.12932 - 15234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3060	X	2835	-0-	-225	-0-	2823	2	12	9	N	11					238
12	2928	X	2928	-0-	-0-	-0-	2911	2	17	9	N	15	182	1			71
01	2883	X	2883	-0-	-0-	-0-	2866	2	17	9	N	15					86
02	2785	X	2785	-0-	-0-	-0-	2761	2	24	9	N	22					108
03	3056	X	3056	-0-	-0-	-0-	3034	2	22	9	N	20					128
*04	2900	X	2900	-0-	-0-	-0-	2886	2	14	9	N	13					141

BRITT RANCH UNIT WELL #: 511 RRCID -> 219073 COMPL. DATE 07/22/2006 TOTAL DEPTH 15550 PERF.12806 - 15320

11	3000	X	2486	-0-	-514	-0-	2475	2	11	9	Y	10					151
12	3341	X	3341	-0-	-0-	-0-	3333	2	8	9	Y	7					158
01	3162	X	2831	-0-	-331	-0-	2823	2	8	9	Y	7					165
02	2755	X	2702	-0-	-53	-0-	2701	2	1	9	Y	1					166
03	3348	X	2820	-0-	-528	-0-	2810	2	10	9	Y	9					175
04	3240	X	2768	-0-	-472	-0-	2695	2	73	9	Y	66					241

BRITT RANCH "E" 8 WELL #: 7 RRCID -> 219474 COMPL. DATE 07/23/2006 TOTAL DEPTH 15603 PERF.12819 - 15398

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80
12	14B2 EXT		-0-	-0-	-0-	-0-					N	5					85
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					85
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					85
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					85
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					85

BRITT 7 WELL #: 7 RRCID -> 220608 COMPL. DATE 09/21/2006 TOTAL DEPTH 12900 PERF.12200 - 12746

11	2805	N	2382	-0-	-423	-0-	2382	2			N	-0-					168
12	2325	N	2154	-0-	-171	-0-	2141	2	13	9	N	12					180
01	2821	X	1112	-0-	-1709	-0-	1112	2			N	-0-					180
02	2639	X	476	-0-	-2163	-0-	476	2			N	-0-					180
03	2821	X	348	-0-	-2473	-0-	348	2			N	-0-					180
04	2370	X	NO RPT	-0-	-2370	-0-					N	NO RPT					180

BRITT 7 WELL #: 8 RRCID -> 221196 COMPL. DATE 10/01/2006 TOTAL DEPTH 12905 PERF.12020 - 12782

11	4358	X	2787	-0-	-1571	-0-	2723	2	64	9	N	58					77
12	2945	X	2890	-0-	-55	-0-	2890	2			N	-0-					77
01	2945	X	2931	-0-	-14	-0-	2840	2	91	9	N	83					160
02	3072	X	3072	-0-	-0-	-0-	3025	2	47	9	N	43	183	1			20
03	2945	X	2672	-0-	-273	-0-	2587	2	85	9	N	77					97
*04	3162	X	3162	-0-	-0-	-0-	3066	2	96	9	N	87					184

BRITT 8 WELL #: 3 RRCID -> 222927 COMPL. DATE 10/29/2006 TOTAL DEPTH 12918 PERF.12182 - 12811

11	1678	N	1678	-0-	-0-	-0-	1620	2	58	9	N	53	165	1			76
12	1711	N	1711	-0-	-0-	-0-	1711	2			N	-0-					76
01	2356	N	1891	-0-	-465	-0-	1781	2	110	9	N	100					176
02	1879	N	1879	-0-	-0-	-0-	1854	2	25	9	N	23	183	1			16
03	1705	N	1566	-0-	-139	-0-	1523	2	43	9	N	39					55
04	1830	N	1784	-0-	-46	-0-	1755	2	29	9	N	26					81

BRITT RANCH UNIT WELL #: 3609 RRCID -> 223462 COMPL. DATE 10/17/2006 TOTAL DEPTH 15707 PERF.13315 - 15566

11	3060	X	2970	-0-	-90	-0-	2962	2	8	9	N	7					162
12	3550	X	3550	-0-	-0-	-0-	3528	2	22	9	N	20					182
01	3534	X	3025	-0-	-509	-0-	3001	2	24	9	N	22					204
02	3306	X	3145	-0-	-161	-0-	3134	2	11	9	N	10	185	1			29
03	3534	X	3292	-0-	-242	-0-	3260	2	32	9	N	29					58
04	3420	X	2880	-0-	-540	-0-	2857	2	23	9	N	21					79

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579

BRITT 6 WELL #: 8 RRCID -> 223679 COMPL. DATE 08/21/2006 TOTAL DEPTH 15650 PERF.12812 - 14662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2460	N	1061	-0-	-1399	-0-	997	2	64	9	N	58					207
12	2542	N	1037	-0-	-1505	-0-	1037	2			N	-0-					207
01	1798	N	935	-0-	-863	-0-	935	2			N	-0-					207
02	1446	N	1446	-0-	-0-	-0-	1446	2			N	-0-					207
03	1861	N	1861	-0-	-0-	-0-	1861	2			N	-0-					207
*04	1676	N	1676	-0-	-0-	-0-	1676	2			N	-0-					207

HUFF RANCH 48 WELL #: 1 RRCID -> 223958 COMPL. DATE 10/09/2006 TOTAL DEPTH 15742 PERF.13037 - 15339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1080	N	649	-0-	-431	-0-	574	2	75	9	N	68					211
12	1023	N	794	-0-	-229	-0-	774	2	20	9	N	18	191	1			38
01	837	N	637	-0-	-200	-0-	568	2	69	9	N	63					101
02	671	N	671	-0-	-0-	-0-	629	2	42	9	N	38					139
03	839	N	839	-0-	-0-	-0-	778	2	61	9	N	55					194
*04	750	N	750	-0-	-0-	-0-	718	2	32	9	N	29					223

HUFF RANCH 47 WELL #: 2 RRCID -> 223965 COMPL. DATE 08/19/2006 TOTAL DEPTH 15650 PERF.12814 - 15448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1710	N	1429	-0-	-281	-0-	1429	2			N	-0-					145
12	1942	N	1942	-0-	-0-	-0-	1942	2			N	-0-					145
01	1798	N	1792	-0-	-6	-0-	1792	2			N	-0-					145
02	1720	N	1720	-0-	-0-	-0-	1720	2			N	-0-					145
03	1953	N	1776	-0-	-177	-0-	1776	2			N	-0-					145
04	1740	N	1603	-0-	-137	-0-	1597	2	6	9	N	5					150

HUFF RANCH 47 WELL #: 1 RRCID -> 224075 COMPL. DATE 06/26/2006 TOTAL DEPTH 15650 PERF.12893 - 15393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2217	N	2217	-0-	-0-	-0-	2181	2	36	9	N	33					256
12	2230	N	2230	-0-	-0-	-0-	2156	2	74	9	N	67					323
01	2388	N	2388	-0-	-0-	-0-	2344	2	44	9	N	40	188	1			175
02	2297	N	2297	-0-	-0-	-0-	2250	2	47	9	N	43					218
03	2564	N	2564	-0-	-0-	-0-	2349	2	215	9	N	195	179	1			234
*04	2286	N	2286	-0-	-0-	-0-	2229	2	57	9	N	52					286

BRITT RANCH UNIT WELL #: 3703 RRCID -> 224704 COMPL. DATE 12/08/2006 TOTAL DEPTH 15980 PERF.12998 - 15761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3180	X	2958	-0-	-222	-0-	2958	2			N	-0-					139
12	3348	X	3023	-0-	-325	-0-	3015	2	8	9	N	7					146
01	3348	X	2858	-0-	-490	-0-	2858	2			N	-0-					146
02	3132	X	2859	-0-	-273	-0-	2859	2			N	-0-					146
03	3230	X	3230	-0-	-0-	-0-	3226	2	4	9	N	4					150
*04	3150	X	3150	-0-	-0-	-0-	3150	2			N	-0-					150

BRITT RANCH UNIT WELL #: 4511 RRCID -> 224993 COMPL. DATE 11/10/2006 TOTAL DEPTH 15650 PERF.13138 - 15552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5940	X	5471	-0-	-469	-0-	5399	2	72	9	N	65	186	1			129
12	5952	X	5917	-0-	-35	-0-	5849	2	68	9	N	62					191
01	5952	X	5608	-0-	-344	-0-	5533	2	75	9	N	68					259
02	5568	X	5128	-0-	-440	-0-	5074	2	54	9	N	49	182	1			126
03	5952	X	5523	-0-	-429	-0-	5446	2	77	9	N	70					196
04	5730	X	5364	-0-	-366	-0-	5300	2	64	9	N	58					254

BRITT RANCH UNIT WELL #: 4611 RRCID -> 224994 COMPL. DATE 11/07/2006 TOTAL DEPTH 15850 PERF.13130 - 15716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1580	N	1580	-0-	-0-	-0-	1580	2			Y	-0-					15
12	1364	N	1304	-0-	-60	-0-	1304	2			Y	-0-					15
01	1533	N	1533	-0-	-0-	-0-	1533	2			Y	-0-					15
02	1626	N	1626	-0-	-0-	-0-	1626	2			Y	-0-					15
03	1676	N	1676	-0-	-0-	-0-	1676	2			Y	-0-					15
*04	1525	N	1525	-0-	-0-	-0-	1525	2			Y	-0-					15

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
HUFF RANCH 48 WELL #: 2 RRCID -> 225100 COMPL. DATE 11/22/2006 TOTAL DEPTH 15491 PERF.12850 - 15921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	3854	-0-	854	854	3854	2			N	-0-					170
12	3100	N	3319	-0-	219	1073	3319	2			N	-0-					170
01	3100	N	2608	-0-	-492	581	2608	2			N	-0-					170
02	2765	X	2184	-0-	-581	-0-	2184	2			N	-0-					170
03	2404	X	2404	-0-	-0-	-0-	2404	2			N	-0-					170
*04	2320	X	2320	-0-	-0-	-0-	2320	2			N	-0-					170

BRITT RANCH UNIT WELL #: 4512A RRCID -> 225445 COMPL. DATE 11/18/2006 TOTAL DEPTH 15650 PERF.13110 - 15488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7530	X	7350	-0-	-180	-0-	7286	2	64	9	N	58	185	1			156
12	7712	X	7712	-0-	-0-	-0-	7635	2	77	9	N	70					226
01	7634	X	7634	-0-	-0-	-0-	7479	2	155	9	N	141	189	1			178
02	7357	X	7357	-0-	-0-	-0-	7183	2	174	9	N	158					336
03	7633	X	7633	-0-	-0-	-0-	7510	2	123	9	N	112	183	1			265
*04	6515	X	6515	-0-	-0-	-0-	6408	2	107	9	N	97	188	1			174

BRITT RANCH UNIT WELL #: 4406 RRCID -> 225462 COMPL. DATE 11/20/2006 TOTAL DEPTH 15825 PERF.13213 - 15650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2340	N	2294	-0-	-46	-0-	2259	2	35	9	N	32					218
12	2772	N	2772	-0-	-0-	-0-	2758	2	14	9	N	13	182	1			49
01	2611	N	2611	-0-	-0-	-0-	2583	2	28	9	N	25					74
02	2355	N	2355	-0-	-0-	-0-	2333	2	22	9	N	20					94
03	2633	N	2633	-0-	-0-	-0-	2609	2	24	9	N	22					116
*04	2664	N	2664	-0-	-0-	-0-	2629	2	35	9	N	32					148

BRITT RANCH UNIT WELL #: 4612 RRCID -> 225533 COMPL. DATE 12/14/2006 TOTAL DEPTH 15650 PERF.13080 - 15516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2850	X	2538	-0-	-312	-0-	2524	2	14	9	Y	13					54
12	2744	N	2744	-0-	-0-	-0-	2726	2	18	9	Y	16					70
01	2634	N	2634	-0-	-0-	-0-	2611	2	23	9	Y	21					91
02	2465	N	2414	-0-	-51	-0-	2396	2	18	9	Y	16					107
03	2635	N	2597	-0-	-38	-0-	2574	2	23	9	Y	21	92	1			36
04	2550	N	2473	-0-	-77	-0-	2452	2	21	9	Y	19					55

HUFF RANCH 47 WELL #: 3 RRCID -> 226521 COMPL. DATE 11/10/2006 TOTAL DEPTH 15584 PERF.13074 - 15435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2760	X	2525	-0-	-235	-0-	2525	2			N	-0-					170
12	2852	X	2692	-0-	-160	-0-	2692	2			N	-0-					170
01	2852	X	2713	-0-	-139	-0-	2713	2			N	-0-					170
02	2668	X	2557	-0-	-111	-0-	2557	2			N	-0-					170
03	2723	N	2723	-0-	-0-	-0-	2723	2			N	-0-					170
*04	2823	N	2823	-0-	-0-	-0-	2823	2			N	-0-					170

BRITT RANCH UNIT WELL #: 4610 RRCID -> 226834 COMPL. DATE 11/17/2006 TOTAL DEPTH 15650 PERF.13207 - 15505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3600	X	3375	-0-	-225	-0-	3375	2			Y	-0-					17
12	3275	X	3275	-0-	-0-	-0-	3275	2			Y	-0-					17
01	3194	X	3194	-0-	-0-	-0-	3194	2			Y	-0-					17
02	2949	X	2949	-0-	-0-	-0-	2949	2			Y	-0-					17
03	3065	X	3065	-0-	-0-	-0-	3065	2			Y	-0-					17
*04	2964	X	2964	-0-	-0-	-0-	2964	2			Y	-0-					17

HUFF RANCH 48 WELL #: 3 RRCID -> 228031 COMPL. DATE 12/24/2006 TOTAL DEPTH 15470 PERF.12900 - 15199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2640	X	2294	-0-	-346	-0-	2279	2	15	9	N	14	186	1			71
12	3100	N	3107	-0-	7	7	3066	2	41	9	N	37					108
01	2604	N	2544	-0-	-60	-0-	2510	2	34	9	N	31					139
02	2204	N	2174	-0-	-30	-0-	2166	2	8	9	N	7					146
03	2728	N	2097	-0-	-631	-0-	2062	2	35	9	N	32					178
04	2460	N	1832	-0-	-628	-0-	1814	2	18	9	N	16					194

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579

BRITT RANCH UNIT WELL #: 4408 RRCID -> 228322 COMPL. DATE 03/07/2007 TOTAL DEPTH 15875 PERF.13852 - 15719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	X	2670	-0-	-330	-0-	2667	2	3	9	N	3					138
12	2700	X	2700	-0-	-0-	-0-	2686	2	14	9	N	13					151
01	2917	X	2917	-0-	-0-	-0-	2882	2	35	9	N	32					183
02	2749	N	2749	-0-	-0-	-0-	2721	2	28	9	N	25					208
03	2845	N	2845	-0-	-0-	-0-	2839	2	6	9	N	5	163	1			50
*04	2772	N	2772	-0-	-0-	-0-	2744	2	28	9	N	25					75

BRITT RANCH UNIT WELL #: 608 RRCID -> 228385 COMPL. DATE 04/21/2008 TOTAL DEPTH 15660 PERF.12436 - 14132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12476	X	12476	-0-	-0-	-0-	12433	2	43	9	N	39					205
12	5729	X	5729	-0-	-0-	-0-	5716	2	13	9	N	12					217
01	5603	X	5603	-0-	-0-	-0-	5541	2	62	9	N	56					273
02	5361	X	5361	-0-	-0-	-0-	5340	2	21	9	N	19					292
03	5422	X	5422	-0-	-0-	-0-	5401	2	21	9	N	19					311
*04	5259	X	5259	-0-	-0-	-0-	5235	2	24	9	N	22					333

BRITT WELL #: 101 RRCID -> 228747 COMPL. DATE 04/06/2007 TOTAL DEPTH 15817 PERF.12945 - 15579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2561	N	2561	-0-	-0-	-0-	2544	2	17	9	N	15					123
12	2502	N	2502	-0-	-0-	-0-	2502	2			N	-0-					123
01	2759	N	2362	-0-	-397	-0-	2362	2			N	-0-					123
02	2689	N	2689	-0-	-0-	-0-	2681	2	8	9	N	7	1	8			129
03	2874	N	2874	-0-	-0-	-0-	2854	2	20	9	N	18					147
*04	2666	N	2666	-0-	-0-	-0-	2641	2	25	9	N	23					170

BRITT 1 WELL #: 201 RRCID -> 228844 COMPL. DATE 05/17/2007 TOTAL DEPTH 15800 PERF.12927 - 15236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1650	N	1530	-0-	-120	-0-	1530	2			N	-0-					83
12	1674	N	1570	-0-	-104	-0-	1570	2			N	-0-					83
01	1674	N	945	-0-	-729	-0-	945	2			N	-0-					83
02	1479	N	926	-0-	-553	-0-	925	2	1	9	N	1					84
03	1743	N	1743	-0-	-0-	-0-	1691	2	52	9	N	47					131
*04	1910	N	1910	-0-	-0-	-0-	1886	2	24	9	N	22					153

BRITT RANCH UNIT WELL #: 3511 RRCID -> 228863 COMPL. DATE 05/10/2007 TOTAL DEPTH 15700 PERF.13375 - 15570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2940	X	2246	-0-	-694	-0-	2231	2	15	9	N	14					176
12	2600	N	2600	-0-	-0-	-0-	2576	2	24	9	N	22					198
01	2672	N	2672	-0-	-0-	-0-	2652	2	20	9	N	18					216
02	2203	N	2203	-0-	-0-	-0-	2196	2	7	9	N	6	190	1			32
03	2105	N	2105	-0-	-0-	-0-	2097	2	8	9	N	7					39
*04	2357	N	2357	-0-	-0-	-0-	2339	2	18	9	N	16					55

BRITT RANCH UNIT WELL #: 609 RRCID -> 229989 COMPL. DATE 08/14/2008 TOTAL DEPTH 15650 PERF.12377 - 15541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4500	X	-0-	-0-	-4500	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

HUFF RANCH 48 WELL #: 4 RRCID -> 230010 COMPL. DATE 07/06/2007 TOTAL DEPTH 15411 PERF.12772 - 15292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					34
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					34
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					34
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					34
*03	T. A.		-0-	-0-	-0-	-0-					N	-0-					34
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					20

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
MCCOY 27 WELL #: 2 RRCID -> 230090 COMPL. DATE 12/29/2006 TOTAL DEPTH 15387 PERF.12840 - 15061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8037	X	8037	-0-	-0-	-0-	7887	2	150	9	N	136	184	1			176
12	10275	X	10275	-0-	-0-	-0-	9977	2	298	9	N	271	184	1			263
01	9920	X	9920	-0-	-0-	-0-	9725	2	195	9	N	177	184	1			256
02	8650	X	8650	-0-	-0-	-0-	8499	2	151	9	N	137	185	1			208
03	11108	X	11108	-0-	-0-	-0-	11056	2	52	9	N	47	180	1			75
*04	2943	X	2943	-0-	-0-	-0-	2871	2	72	9	N	65					140

BRITT RANCH UNIT WELL #: 4407 RRCID -> 230096 COMPL. DATE 01/29/2007 TOTAL DEPTH 15757 PERF.13754 - 15422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3588	X	3588	-0-	-0-	-0-	3567	2	21	9	N	19					180
12	4154	X	4146	-0-	-8	-0-	4137	2	9	9	N	8					188
01	4154	X	3604	-0-	-550	-0-	3593	2	11	9	N	10					198
02	3886	X	3682	-0-	-204	-0-	3654	2	28	9	N	25					223
03	4154	X	3843	-0-	-311	-0-	3831	2	12	9	N	11	171	1			63
04	4020	X	3806	-0-	-214	-0-	3787	2	19	9	N	17					80

BRITT RANCH UNIT WELL #: 510 RRCID -> 230272 COMPL. DATE 06/04/2007 TOTAL DEPTH 15505 PERF.13642 - 15410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1620	N	1532	-0-	-88	-0-	1531	2	1	9	N	1					25
12	1809	N	1809	-0-	-0-	-0-	1809	2			N	-0-					25
01	1671	N	1671	-0-	-0-	-0-	1671	2			N	-0-					25
02	1598	N	1598	-0-	-0-	-0-	1598	2			N	-0-					25
03	1798	N	1598	-0-	-200	-0-	1598	2			N	-0-					25
04	1620	N	1382	-0-	-238	-0-	1382	2			N	-0-					25

BRITT RANCH UNIT WELL #: 3611 RRCID -> 230274 COMPL. DATE 06/08/2007 TOTAL DEPTH 15725 PERF.13656 - 15528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5220	X	4801	-0-	-419	-0-	4762	2	39	9	N	35					180
12	4877	X	4877	-0-	-0-	-0-	4824	2	53	9	N	48					228
01	4757	X	4757	-0-	-0-	-0-	4744	2	13	9	N	12	193	1			47
02	4460	X	4460	-0-	-0-	-0-	4426	2	34	9	N	31					78
03	4766	X	4766	-0-	-0-	-0-	4727	2	39	9	N	35					113
04	4590	X	4359	-0-	-231	-0-	4338	2	21	9	N	19					132

BRITT 1 WELL #: 301 RRCID -> 230284 COMPL. DATE 06/30/2007 TOTAL DEPTH 15830 PERF.12940 - 15595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	218	X	218	-0-	-0-	-0-	218	2			Y	-0-					108
12	233	N	233	-0-	-0-	-0-	233	2			Y	-0-					108
01	241	N	241	-0-	-0-	-0-	241	2			Y	-0-					108
02	233	N	233	-0-	-0-	-0-	233	2			Y	-0-					108
03	278	N	278	-0-	-0-	-0-	278	2			Y	-0-					108
*04	267	N	267	-0-	-0-	-0-	267	2			Y	-0-					108

BRITT RANCH I 4 WELL #: 11 RRCID -> 230309 COMPL. DATE 08/19/2007 TOTAL DEPTH 15718 PERF.13854 - 15638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1650	N	1470	-0-	-180	-0-	1462	2	8	9	Y	7					54
12	1736	N	1319	-0-	-417	-0-	1315	2	4	9	Y	4					58
01	1736	N	1398	-0-	-338	-0-	1396	2	2	9	Y	2					60
02	1421	N	1247	-0-	-174	-0-	1246	2	1	9	Y	1	54	1			7
03	1568	N	1568	-0-	-0-	-0-	1556	2	12	9	Y	11					18
*04	1505	N	1505	-0-	-0-	-0-	1497	2	8	9	Y	7					25

BRITT RANCH UNIT WELL #: 4410 RRCID -> 230314 COMPL. DATE 05/18/2007 TOTAL DEPTH 16120 PERF.14032 - 15360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1620	N	1501	-0-	-119	-0-	1501	2			Y	-0-					22
12	1720	N	1720	-0-	-0-	-0-	1720	2			Y	-0-					22
01	1486	N	1486	-0-	-0-	-0-	1486	2			Y	-0-					22
02	1390	N	1390	-0-	-0-	-0-	1390	2			Y	-0-					22
03	1487	N	1487	-0-	-0-	-0-	1487	2			Y	-0-					22
*04	1406	N	1406	-0-	-0-	-0-	1406	2			Y	-0-					22

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579

BRITT RANCH I 4 WELL #: 9 RRCID -> 230338 COMPL. DATE 08/19/2007 TOTAL DEPTH 15800 PERF.13860 - 15582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2228	N	2228	-0-	-0-	-0-	2220	2	8	9	Y	7					54
12	2610	N	2610	-0-	-0-	-0-	2606	2	4	9	Y	4					58
01	2590	N	2590	-0-	-0-	-0-	2587	2	3	9	Y	3					61
02	2201	N	2201	-0-	-0-	-0-	2201	2			Y	-0-	54	1			7
03	2592	N	2592	-0-	-0-	-0-	2580	2	12	9	Y	11					18
*04	2394	N	2394	-0-	-0-	-0-	2386	2	8	9	Y	7					25

BRITT 1 WELL #: 401 RRCID -> 230407 COMPL. DATE 08/26/2007 TOTAL DEPTH 15823 PERF.12941 - 15250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2065	N	2065	-0-	-0-	-0-	2045	2	20	9	N	18					82
12	2201	N	2160	-0-	-41	-0-	2136	2	24	9	N	22	1	8			103
01	2174	N	2174	-0-	-0-	-0-	2172	2	2	9	N	2					105
02	2159	N	2159	-0-	-0-	-0-	2097	2	62	9	N	56	1	8			160
03	2443	N	2443	-0-	-0-	-0-	2431	2	12	9	N	11					171
*04	2303	N	2303	-0-	-0-	-0-	2303	2			N	-0-					171

BRITT RANCH UNIT WELL #: 3512 RRCID -> 230479 COMPL. DATE 09/29/2008 TOTAL DEPTH 15690 PERF.13852 - 15350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5610	X	5227	-0-	-383	-0-	5203	2	24	9	N	22					209
12	5472	X	5472	-0-	-0-	-0-	5447	2	25	9	N	23					232
01	5271	X	5271	-0-	-0-	-0-	5232	2	39	9	N	35					267
02	5129	X	5129	-0-	-0-	-0-	5107	2	22	9	N	20	185	1			102
03	5528	X	5528	-0-	-0-	-0-	5504	2	24	9	N	22					124
*04	5363	X	5363	-0-	-0-	-0-	5338	2	25	9	N	23					147

BRITT RANCH UNIT WELL #: 4609 RRCID -> 232158 COMPL. DATE 01/02/2007 TOTAL DEPTH 15665 PERF.13188 - 15533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3600	X	3420	-0-	-180	-0-	3416	2	4	9	Y	4					20
12	3689	X	3415	-0-	-274	-0-	3407	2	8	9	Y	7					27
01	3689	X	3406	-0-	-283	-0-	3391	2	15	9	Y	14					41
02	3451	X	3077	-0-	-374	-0-	3069	2	8	9	Y	7					48
03	3596	X	3207	-0-	-389	-0-	3197	2	10	9	Y	9					57
04	3420	X	3151	-0-	-269	-0-	3143	2	8	9	Y	7					64

BRITT RANCH UNIT WELL #: 4411 RRCID -> 232164 COMPL. DATE 05/18/2007 TOTAL DEPTH 15650 PERF.13720 - 15670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1145	N	1145	-0-	-0-	-0-	1145	2			Y	-0-					-0-
12	1229	N	1229	-0-	-0-	-0-	1229	2			Y	-0-					-0-
01	1209	N	1160	-0-	-49	-0-	1160	2			Y	-0-					-0-
02	1129	N	1129	-0-	-0-	-0-	1129	2			Y	-0-					-0-
03	1209	N	1171	-0-	-38	-0-	1171	2			Y	-0-					-0-
04	1110	N	1084	-0-	-26	-0-	1084	2			Y	-0-					-0-

BRITT RANCH E 8 WELL #: 8 RRCID -> 232167 COMPL. DATE 09/10/2008 TOTAL DEPTH 15864 PERF.13004 - 15642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2700	N	2526	-0-	-174	-0-	2490	2	36	9	N	33					77
12	2635	N	2485	-0-	-150	-0-	2445	2	40	9	N	36					113
01	2697	N	2514	-0-	-183	-0-	2484	2	30	9	N	27					140
02	2478	N	2478	-0-	-0-	-0-	2434	2	44	9	N	40					180
03	2491	N	2491	-0-	-0-	-0-	2465	2	26	9	N	24	180	1			24
04	2430	N	2419	-0-	-11	-0-	2373	2	46	9	N	42					66

BRITT RANCH UNIT WELL #: 4513 RRCID -> 232195 COMPL. DATE 01/19/2007 TOTAL DEPTH 15734 PERF.13157 - 15535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2640	X	2488	-0-	-152	-0-	2488	2			N	-0-					170
12	3286	X	2910	-0-	-376	-0-	2910	2			N	-0-					170
01	3286	X	2497	-0-	-789	-0-	2497	2			N	-0-					170
02	3074	X	2612	-0-	-462	-0-	2603	2	9	9	N	8					178
03	3038	X	2878	-0-	-160	-0-	2831	2	47	9	N	43	187	1			34
04	2850	X	2807	-0-	-43	-0-	2807	2			N	-0-					34

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
BRITT RANCH UNIT WELL #: 505 RRCID -> 232344 COMPL. DATE 06/17/2008 TOTAL DEPTH 15646 PERF.12480 - 15442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5550	X	4879	-0-	-671	-0-	4817	2	62	9	N	56					233
12	6045	X	5881	-0-	-164	-0-	5818	2	63	9	N	57	177	1			113
01	6045	X	5334	-0-	-711	-0-	5256	2	78	9	N	71					184
02	5655	X	5243	-0-	-412	-0-	5189	2	54	9	N	49					233
03	5921	X	5816	-0-	-105	-0-	5754	2	62	9	N	56	190	1			99
*04	5935	X	5935	-0-	-0-	-0-	5869	2	66	9	N	60					159

MCCOY 27 WELL #: 3 RRCID -> 232571 COMPL. DATE 06/02/2007 TOTAL DEPTH 15180 PERF.13244 - 15078

11	2280	X	1917	-0-	-363	-0-	1917	2			N	-0-					128
12	2976	X	2976	-0-	-0-	-0-	2976	2			N	-0-					128
01	2953	X	2953	-0-	-0-	-0-	2953	2			N	-0-					128
02	2204	X	2008	-0-	-196	-0-	2008	2			N	-0-					128
03	2592	N	2592	-0-	-0-	-0-	2592	2			N	-0-					128
04	2280	N	2268	-0-	-12	-0-	2268	2			N	-0-					128

BRITT 1 WELL #: 501 RRCID -> 233472 COMPL. DATE 09/30/2007 TOTAL DEPTH 15808 PERF.12739 - 15570

11	3011	X	3011	-0-	-0-	-0-	2976	2	35	9	N	32					257
12	3181	X	3181	-0-	-0-	-0-	3135	2	46	9	N	42	186	1	1	8	112
01	3280	X	3280	-0-	-0-	-0-	3170	2	110	9	N	100					212
02	2928	X	2928	-0-	-0-	-0-	2927	2	1	9	N	1	1	8			212
03	3145	X	3145	-0-	-0-	-0-	3039	2	106	9	N	96					308
*04	3089	X	3089	-0-	-0-	-0-	3042	2	47	9	N	43	181	1			170

BRITT 6 WELL #: 9 RRCID -> 234028 COMPL. DATE 11/07/2007 TOTAL DEPTH 15540 PERF.13132 - 15311

11	5899	X	5899	-0-	-0-	-0-	5881	2	18	9	Y	16					66
12	7122	X	7122	-0-	-0-	-0-	7116	2	6	9	Y	5					71
01	8195	X	8195	-0-	-0-	-0-	8137	2	58	9	Y	53	58	1			66
02	6699	X	1959	-0-	-4740	-0-	1959	2			Y	-0-					66
03	7161	X	3219	-0-	-3942	-0-	3204	2	15	9	Y	14					80
04	7920	X	2903	-0-	-5017	-0-	2903	2			Y	-0-					80

BRITT 6 WELL #: 12 RRCID -> 234029 COMPL. DATE 11/01/2007 TOTAL DEPTH 15400 PERF.12366 - 14730

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BRITT 6 WELL #: 11 RRCID -> 234030 COMPL. DATE 11/05/2007 TOTAL DEPTH 15570 PERF.13180 - 15400

11	8844	X	8844	-0-	-0-	-0-	8824	2	20	9	Y	18					71
12	8997	X	8997	-0-	-0-	-0-	8989	2	8	9	Y	7					78
01	11470	X	8522	-0-	-2948	-0-	8464	2	58	9	Y	53	64	1			67
02	10730	X	4773	-0-	-5957	-0-	4772	2	1	9	Y	1					68
03	11470	X	5920	-0-	-5550	-0-	5903	2	17	9	Y	15					83
04	8850	X	4723	-0-	-4127	-0-	4723	2			Y	-0-					83

MCCOY 27 WELL #: 4 RRCID -> 234031 COMPL. DATE 11/20/2007 TOTAL DEPTH 15320 PERF.11984 - 15206

11	2730	X	2499	-0-	-231	-0-	2441	2	58	9	N	53					102
12	3482	X	3482	-0-	-0-	-0-	3449	2	33	9	N	30					132
01	3638	X	3638	-0-	-0-	-0-	3638	2			N	-0-					132
02	2581	X	2292	-0-	-289	-0-	2267	2	25	9	N	23					155
03	2974	X	2974	-0-	-0-	-0-	2917	2	57	9	N	52					207
04	2730	X	2573	-0-	-157	-0-	2538	2	35	9	N	32					239

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579

BRITT 1 WELL #: 601 RRCID -> 234040 COMPL. DATE 11/20/2007 TOTAL DEPTH 15812 PERF.13245 - 15636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	870	N	664	-0-	-206	-0-	664	2			N	-0-					200
12	868	N	687	-0-	-181	-0-	687	2			N	-0-					200
01	775	N	668	-0-	-107	-0-	668	2			N	-0-					200
02	710	N	710	-0-	-0-	-0-	710	2			N	-0-					200
03	818	N	818	-0-	-0-	-0-	818	2			N	-0-					200
*04	793	N	793	-0-	-0-	-0-	793	2			N	-0-					200

BRITT 1 WELL #: 701 RRCID -> 234042 COMPL. DATE 12/11/2007 TOTAL DEPTH 15810 PERF.13606 - 15701

11	1180	N	1180	-0-	-0-	-0-	1180	2			N	-0-					150
12	1264	N	1264	-0-	-0-	-0-	1264	2			N	-0-					150
01	1302	N	1256	-0-	-46	-0-	1256	2			N	-0-					150
02	1171	N	1171	-0-	-0-	-0-	1171	2			N	-0-					150
03	1271	N	1130	-0-	-141	-0-	1130	2			N	-0-					150
*04	1494	N	1494	-0-	-0-	-0-	1494	2			N	-0-					150

BRITT RANCH UNIT WELL #: 4613 RRCID -> 234685 COMPL. DATE 04/21/2007 TOTAL DEPTH 15677 PERF.13778 - 15672

11	5910	X	4843	-0-	-1067	-0-	4841	2	2	9	N	2					74
12	15098	X	15098	-0-	-0-	-0-	15098	2			N	-0-					74
01	14638	X	14638	-0-	-0-	-0-	14638	2			N	-0-					74
02	4901	X	4750	-0-	-151	-0-	4750	2			N	-0-					74
03	5239	X	5195	-0-	-44	-0-	5195	2			N	-0-					74
*04	5084	X	5084	-0-	-0-	-0-	5084	2			N	-0-					74

BRITT RANCH UNIT WELL #: 3707 RRCID -> 235824 COMPL. DATE 02/02/2008 TOTAL DEPTH 15975 PERF.12780 - 15740

11	3644	X	3644	-0-	-0-	-0-	3614	2	30	9	Y	27					85
12	4619	X	4039	-0-	-580	-0-	4021	2	18	9	Y	16	77	1			24
01	4619	X	3934	-0-	-685	-0-	3906	2	28	9	Y	25					49
02	4321	X	3842	-0-	-479	-0-	3816	2	26	9	Y	24					73
03	4464	X	4152	-0-	-312	-0-	4121	2	31	9	Y	28	80	1			21
*04	4200	X	4200	-0-	-0-	-0-	4160	2	40	9	Y	36					57

THOMAS BRITT 6 WELL #: 6 RRCID -> 236308 COMPL. DATE 01/15/2008 TOTAL DEPTH 15486 PERF.12341 - 15150

11	4745	X	4745	-0-	-0-	-0-	4745	2			Y	-0-					66
12	5542	X	5542	-0-	-0-	-0-	5542	2			Y	-0-					66
01	5622	X	5622	-0-	-0-	-0-	5611	2	11	9	Y	10	49	1			27
02	5349	X	5349	-0-	-0-	-0-	5327	2	22	9	Y	20	31	1			16
03	4867	X	2605	-0-	-2262	-0-	2605	2			Y	-0-					16
04	4710	X	-0-	-0-	-4710	-0-					Y	-0-					16

BRITT 1 WELL #: 901 RRCID -> 236320 COMPL. DATE 03/21/2008 TOTAL DEPTH 15815 PERF.12944 - 15788

11	2064	N	2064	-0-	-0-	-0-	2042	2	22	9	Y	20					118
12	2199	N	2199	-0-	-0-	-0-	2166	2	33	9	Y	30	2	8			146
01	2162	N	2162	-0-	-0-	-0-	2158	2	4	9	Y	4					150
02	1943	N	1943	-0-	-0-	-0-	1932	2	11	9	Y	10					160
03	2239	N	2239	-0-	-0-	-0-	2210	2	29	9	Y	26					186
*04	2290	N	2290	-0-	-0-	-0-	2271	2	19	9	Y	17					203

BRITT 1 WELL #: 801 RRCID -> 236324 COMPL. DATE 04/10/2008 TOTAL DEPTH 15435 PERF.12985 - 15280

11	2820	X	2564	-0-	-256	-0-	2564	2			N	-0-					101
12	2790	X	2622	-0-	-168	-0-	2622	2			N	-0-					101
01	2790	X	2717	-0-	-73	-0-	2717	2			N	-0-					101
02	2601	N	2601	-0-	-0-	-0-	2601	2			N	-0-					101
03	3100	N	3300	-0-	200	200	3300	2			N	-0-					101
04	2640	N	2381	-0-	-259	-0-	2381	2			N	-0-					101

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
BRITT RANCH E 8 WELL #: 9 RRCID -> 236862 COMPL. DATE 01/14/2008 TOTAL DEPTH 15550 PERF.12355 - 15348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3360	X	2803	-0-	-557	-0-	2728	2	75	9	N	68					218
12	3805	X	3805	-0-	-0-	-0-	3750	2	55	9	N	50	182	1			86
01	3735	X	3735	-0-	-0-	-0-	3674	2	61	9	N	55					141
02	3219	X	3018	-0-	-201	-0-	2971	2	47	9	N	43					184
03	3596	X	3552	-0-	-44	-0-	3500	2	52	9	N	47					231
*04	3877	X	3877	-0-	-0-	-0-	3833	2	44	9	N	40					271

THOMAS 5 WELL #: 2 RRCID -> 236916 COMPL. DATE 10/16/2007 TOTAL DEPTH 15210 PERF.13014 - 15099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3031	X	3031	-0-	-0-	-0-	3023	2	8	9	N	7					179
12	3224	X	2995	-0-	-229	-0-	2987	2	8	9	N	7					186
01	3255	X	3069	-0-	-186	-0-	3056	2	13	9	N	12					198
02	3174	X	3174	-0-	-0-	-0-	3174	2			N	-0-					198
03	3255	X	3150	-0-	-105	-0-	3150	2			N	-0-					198
04	3030	X	2742	-0-	-288	-0-	2739	2	3	9	N	3					201

BRITT 1 WELL #: 1001 RRCID -> 237504 COMPL. DATE 06/04/2012 TOTAL DEPTH 15800 PERF.12987 - 15277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	157	X	-0-	-0-	-157	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BRITT RANCH WELL #: 507 RRCID -> 237578 COMPL. DATE 06/03/2008 TOTAL DEPTH 15375 PERF.12819 - 14935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3970	X	3970	-0-	-0-	-0-	3930	2	40	9	N	36	199	1			85
12	3906	X	3715	-0-	-191	-0-	3691	2	24	9	N	22					107
01	3906	X	3496	-0-	-410	-0-	3496	2			N	-0-					107
02	3770	X	3045	-0-	-725	-0-	3044	2	1	9	N	1	1	8			107
03	4030	X	3515	-0-	-515	-0-	3468	2	47	9	N	43					150
04	3900	X	3183	-0-	-717	-0-	3183	2			N	-0-					150

HUFF RANCH 48 WELL #: 9 RRCID -> 237651 COMPL. DATE 11/01/2007 TOTAL DEPTH 15505 PERF.12868 - 15352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3360	X	2865	-0-	-495	-0-	2841	2	24	9	N	22	185	1			57
12	3658	X	3638	-0-	-20	-0-	3593	2	45	9	N	41					98
01	3658	X	3370	-0-	-288	-0-	3344	2	26	9	N	24					122
02	3422	X	3312	-0-	-110	-0-	3289	2	23	9	N	21					143
03	3627	X	3318	-0-	-309	-0-	3299	2	19	9	N	17					160
04	3510	X	3310	-0-	-200	-0-	3277	2	33	9	N	30					190

THOMAS BRITT 6 WELL #: 3 RRCID -> 238282 COMPL. DATE 01/15/2008 TOTAL DEPTH 15535 PERF.12450 - 15424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4558	X	4558	-0-	-0-	-0-	4558	2			Y	-0-					58
12	4939	X	4939	-0-	-0-	-0-	4939	2			Y	-0-					58
01	4805	X	4405	-0-	-400	-0-	4386	2	19	9	Y	17	44	1			31
02	4537	X	4537	-0-	-0-	-0-	4508	2	29	9	Y	26	37	1			20
03	4805	X	4430	-0-	-375	-0-	4430	2			Y	-0-					20
04	4650	X	4515	-0-	-135	-0-	4515	2			Y	-0-					20

BRITT RANCH UNIT WELL #: 3708 RRCID -> 238351 COMPL. DATE 02/02/2008 TOTAL DEPTH 15457 PERF.13284 - 15381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1830	N	1761	-0-	-69	-0-	1733	2	28	9	Y	25					81
12	2035	X	2035	-0-	-0-	-0-	2018	2	17	9	Y	15	73	1			23
01	1860	X	1764	-0-	-96	-0-	1739	2	25	9	Y	23					46
02	2048	X	2048	-0-	-0-	-0-	2023	2	25	9	Y	23					69
03	3180	X	3180	-0-	-0-	-0-	3150	2	30	9	Y	27	76	1			20
*04	3112	X	3112	-0-	-0-	-0-	3077	2	35	9	Y	32					52

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579

BRITT RANCH UNIT WELL #: 610 RRCID -> 238372 COMPL. DATE 02/27/2008 TOTAL DEPTH 15323 PERF.12305 - 15284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5010	X	4335	-0-	-675	-0-	4324	2	11	9	Y	10					25
12	5157	X	5157	-0-	-0-	-0-	5117	2	40	9	Y	36	39	1			22
01	5022	X	4295	-0-	-727	-0-	4273	2	22	9	Y	20	20	1			22
02	4698	X	4508	-0-	-190	-0-	4494	2	14	9	Y	13	20	1			15
03	5022	X	4746	-0-	-276	-0-	4725	2	21	9	Y	19	20	1			14
*04	4962	X	4962	-0-	-0-	-0-	4939	2	23	9	Y	21					35

BRITT RANCH E 8 WELL #: 10 RRCID -> 238373 COMPL. DATE 05/04/2008 TOTAL DEPTH 15830 PERF.12384 - 15342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3840	X	3677	-0-	-163	-0-	3646	2	31	9	N	28					193
12	4030	X	3637	-0-	-393	-0-	3609	2	28	9	N	25					218
01	4030	X	2917	-0-	-1113	-0-	2872	2	45	9	N	41	190	1			69
02	3770	X	3566	-0-	-204	-0-	3521	2	45	9	N	41					110
03	3895	X	3895	-0-	-0-	-0-	3832	2	63	9	N	57					167
*04	3728	X	3728	-0-	-0-	-0-	3683	2	45	9	N	41					208

BRITT RANCH UNIT WELL #: 4615 RRCID -> 238384 COMPL. DATE 04/01/2008 TOTAL DEPTH 15708 PERF.13000 - 15570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5250	X	4297	-0-	-953	-0-	4285	2	12	9	N	11					164
12	4523	X	4523	-0-	-0-	-0-	4508	2	15	9	N	14					178
01	5053	X	5053	-0-	-0-	-0-	5025	2	28	9	N	25					203
02	4519	X	4519	-0-	-0-	-0-	4488	2	31	9	N	28					231
03	4643	X	4643	-0-	-0-	-0-	4624	2	19	9	N	17	190	1			58
*04	4493	X	4493	-0-	-0-	-0-	4463	2	30	9	N	27					85

BRITT RANCH UNIT WELL #: 4614 RRCID -> 238386 COMPL. DATE 01/02/2008 TOTAL DEPTH 15460 PERF.12516 - 15408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3480	X	2807	-0-	-673	-0-	2762	2	45	9	N	41					240
12	3503	X	3077	-0-	-426	-0-	3034	2	43	9	N	39					279
01	3819	X	3819	-0-	-0-	-0-	3760	2	59	9	N	54					333
02	3547	X	3547	-0-	-0-	-0-	3462	2	85	9	N	77	180	1			230
03	3851	X	3851	-0-	-0-	-0-	3743	2	108	9	N	98	185	1			143
04	3690	X	2965	-0-	-725	-0-	2860	2	105	9	N	95					238

THOMAS BRITT 6 WELL #: 4 RRCID -> 238839 COMPL. DATE 01/15/2008 TOTAL DEPTH 15577 PERF.12372 - 15166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					60
12	391	X	391	-0-	-0-	-0-	391	2			Y	-0-					60
01	0	X	-0-	-0-	-0-	-0-					Y	14	45	1			29
02	2806	X	2806	-0-	-0-	-0-	2778	2	28	9	Y	25	34	1			20
03	3750	X	3750	-0-	-0-	-0-	3750	2			Y	-0-					20
*04	4278	X	4278	-0-	-0-	-0-	4278	2			Y	-0-					20

BRITT 6 WELL #: 10 RRCID -> 238845 COMPL. DATE 11/08/2007 TOTAL DEPTH 15336 PERF.13180 - 15241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10391	X	3217	-0-	-7174	-0-	3200	2	17	9	Y	15					69
12	6149	X	6149	-0-	-0-	-0-	6142	2	7	9	Y	6	1	8			74
01	9176	X	6577	-0-	-2599	-0-	6522	2	55	9	Y	50	61	1			63
02	9648	X	9648	-0-	-0-	-0-	9648	2			Y	-0-					63
03	9176	X	3066	-0-	-6110	-0-	3049	2	17	9	Y	15					78
04	6360	X	2783	-0-	-3577	-0-	2783	2			Y	-0-					78

MCCOY 27 WELL #: 5 RRCID -> 239183 COMPL. DATE 06/17/2008 TOTAL DEPTH 15215 PERF.12222 - 14368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5460	X	4626	-0-	-834	-0-	4626	2			N	-0-					110
12	6115	X	6115	-0-	-0-	-0-	6115	2			N	-0-					110
01	5897	X	5897	-0-	-0-	-0-	5890	2	7	9	N	6					116
02	4640	X	3921	-0-	-719	-0-	3878	2	43	9	N	39					155
03	5503	X	5503	-0-	-0-	-0-	5473	2	30	9	N	27	162	1			20
04	4800	X	4498	-0-	-302	-0-	4442	2	56	9	N	51					71

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
BRITT RANCH UNIT WELL #: 3704 RRCID -> 239461 COMPL. DATE 02/06/2007 TOTAL DEPTH 15920 PERF.13859 - 15779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3180	X	3066	-0-	-114	-0-	3064	2	2	9	Y	2					8
12	3999	X	3145	-0-	-854	-0-	3144	2	1	9	Y	1	7	1			2
01	3999	X	3657	-0-	-342	-0-	3654	2	3	9	Y	3					5
02	4577	X	4577	-0-	-0-	-0-	4575	2	2	9	Y	2					7
03	4875	X	4875	-0-	-0-	-0-	4872	2	3	9	Y	3	8	1			2
*04	4556	X	4556	-0-	-0-	-0-	4553	2	3	9	Y	3					5

BRITT 5 WELL #: 405 RRCID -> 241396 COMPL. DATE 06/17/2008 TOTAL DEPTH 15410 PERF.12318 - 15126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3120	X	2828	-0-	-292	-0-	2753	2	75	9	N	68					135
12	3196	X	3196	-0-	-0-	-0-	3150	2	46	9	N	42					177
01	3060	X	3060	-0-	-0-	-0-	3053	2	7	9	N	6					183
02	2844	X	2844	-0-	-0-	-0-	2758	2	86	9	N	78	1	8			260
03	3131	X	3033	-0-	-98	-0-	2983	2	50	9	N	45	178	1			127
04	3030	X	2681	-0-	-349	-0-	2667	2	14	9	N	13	1	8			139

BRITT WELL #: 807 RRCID -> 241397 COMPL. DATE 07/20/2008 TOTAL DEPTH 15410 PERF.12891 - 15276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3300	X	3093	-0-	-207	-0-	3063	2	30	9	N	27	181	1			86
12	3472	X	3339	-0-	-133	-0-	3300	2	39	9	N	35	1	8			120
01	3689	X	3401	-0-	-288	-0-	3383	2	18	9	N	16					136
02	3451	X	3221	-0-	-230	-0-	3209	2	12	9	N	11	4	8			143
03	3689	X	3315	-0-	-374	-0-	3249	2	66	9	N	60					203
04	3300	X	3248	-0-	-52	-0-	3185	2	63	9	N	57					260

BRITT RANCH UNIT WELL #: 612 RRCID -> 241767 COMPL. DATE 02/27/2008 TOTAL DEPTH 15424 PERF.12472 - 15510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4710	X	4290	-0-	-420	-0-	4243	2	47	9	Y	43					102
12	4527	X	4527	-0-	-0-	-0-	4372	2	155	9	Y	141	157	1			86
01	4335	X	4335	-0-	-0-	-0-	4247	2	88	9	Y	80	80	1			86
02	3999	X	3999	-0-	-0-	-0-	3938	2	61	9	Y	55	80	1			61
03	4100	X	4100	-0-	-0-	-0-	4015	2	85	9	Y	77	81	1			57
*04	4028	X	4028	-0-	-0-	-0-	3931	2	97	9	Y	88					145

BRITT RANCH UNIT WELL #: 611 RRCID -> 242214 COMPL. DATE 02/22/2008 TOTAL DEPTH 15395 PERF.12540 - 15426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5010	X	4795	-0-	-215	-0-	4750	2	45	9	Y	41					100
12	5270	X	5193	-0-	-77	-0-	5038	2	155	9	Y	141	155	1			86
01	5270	X	5013	-0-	-257	-0-	4925	2	88	9	Y	80	80	1			86
02	4901	X	4411	-0-	-490	-0-	4350	2	61	9	Y	55	80	1			61
03	5239	X	4910	-0-	-329	-0-	4825	2	85	9	Y	77	81	1			57
04	5040	X	4981	-0-	-59	-0-	4883	2	98	9	Y	89					146

BRITT RANCH UNIT WELL #: 4517H RRCID -> 243110 COMPL. DATE 04/29/2008 TOTAL DEPTH 15736 PERF.13028 - 15582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2927	N	2927	-0-	-0-	-0-	2859	2	68	9	Y	62	68	1			5
12	3572	X	3572	-0-	-0-	-0-	3572	2			Y	-0-					5
01	3132	X	3132	-0-	-0-	-0-	3121	2	11	9	Y	10					15
02	3025	X	3025	-0-	-0-	-0-	2988	2	37	9	Y	34	25	1			24
03	3301	X	3301	-0-	-0-	-0-	3265	2	36	9	Y	33	49	1			8
04	3090	X	2885	-0-	-205	-0-	2855	2	30	9	Y	27					35

BRITT RANCH UNIT WELL #: 615 RRCID -> 243115 COMPL. DATE 07/07/2008 TOTAL DEPTH 15626 PERF.12544 - 15558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4320	X	3254	-0-	-1066	-0-	3240	2	14	9	Y	13					44
12	4309	X	3567	-0-	-742	-0-	3520	2	47	9	Y	43					87
01	4061	X	3524	-0-	-537	-0-	3488	2	36	9	Y	33	65	1			55
02	3596	X	3596	-0-	-0-	-0-	3553	2	43	9	Y	39					94
03	3754	X	3754	-0-	-0-	-0-	3707	2	47	9	Y	43	66	1			71
*04	3675	X	3675	-0-	-0-	-0-	3602	2	73	9	Y	66	66	1			71

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579

BRITT 6 WELL #: 13 RRCID -> 243118 COMPL. DATE 07/19/2008 TOTAL DEPTH 15295 PERF.12152 - 15191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7588	X	7588	-0-	-0-	-0-	7542	2	46	9	N	42	189	1			103
12	8587	X	7684	-0-	-903	-0-	7651	2	33	9	N	30					133
01	12803	X	7393	-0-	-5410	-0-	7323	2	70	9	N	64					197
02	11977	X	3765	-0-	-8212	-0-	3674	2	91	9	N	83					280
03	12803	X	4701	-0-	-8102	-0-	4658	2	43	9	N	39	189	1			130
04	7590	X	4120	-0-	-3470	-0-	4034	2	86	9	N	78					208

BRITT RANCH UNIT WELL #: 513 RRCID -> 244165 COMPL. DATE 10/17/2008 TOTAL DEPTH 15660 PERF.12545 - 15507

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

BRITT RANCH I 4 WELL #: 10 RRCID -> 244804 COMPL. DATE 08/15/2007 TOTAL DEPTH 15860 PERF.13978 - 15775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1620	N	1620	-0-	-0-	-0-	1610	2	10	9	Y	9					56
12	1767	N	1679	-0-	-88	-0-	1675	2	4	9	Y	4					60
01	1427	N	1427	-0-	-0-	-0-	1425	2	2	9	Y	2					62
02	1596	N	1596	-0-	-0-	-0-	1594	2	2	9	Y	2	56	1			8
03	1674	N	1195	-0-	-479	-0-	1184	2	11	9	Y	10					18
*04	1601	N	1601	-0-	-0-	-0-	1593	2	8	9	Y	7					25

BRITT RANCH UNIT WELL #: 3513 RRCID -> 244814 COMPL. DATE 02/28/2008 TOTAL DEPTH 15725 PERF.12738 - 15580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3450	X	3271	-0-	-179	-0-	3254	2	17	9	N	15					100
12	3751	X	3169	-0-	-582	-0-	3161	2	8	9	N	7					107
01	3751	X	3563	-0-	-188	-0-	3530	2	33	9	N	30					137
02	3509	X	3294	-0-	-215	-0-	3265	2	29	9	N	26					163
03	3627	X	3311	-0-	-316	-0-	3276	2	35	9	N	32					195
*04	3521	X	3521	-0-	-0-	-0-	3491	2	30	9	N	27					222

THOMAS BRITT 6 WELL #: 10 RRCID -> 244815 COMPL. DATE 08/13/2008 TOTAL DEPTH 15479 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3824	X	3824	-0-	-0-	-0-	3781	2	43	9	N	39					103
12	4278	X	3971	-0-	-307	-0-	3910	2	61	9	N	55					158
01	4278	X	3888	-0-	-390	-0-	3840	2	48	9	N	44					202
02	3915	X	3719	-0-	-196	-0-	3652	2	67	9	N	61	187	1			76
03	4548	X	4548	-0-	-0-	-0-	4476	2	72	9	N	65					141
*04	4427	X	4427	-0-	-0-	-0-	4343	2	84	9	N	76					217

BRITT RANCH UNIT WELL #: 3517 RRCID -> 244816 COMPL. DATE 08/07/2008 TOTAL DEPTH 15723 PERF.12530 - 15591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4350	X	3920	-0-	-430	-0-	3896	2	24	9	N	22					268
12	4154	X	4132	-0-	-22	-0-	4104	2	28	9	N	25					293
01	4265	X	4265	-0-	-0-	-0-	4217	2	48	9	N	44					337
02	4226	X	4226	-0-	-0-	-0-	4180	2	46	9	N	42	192	1			187
03	4243	X	4243	-0-	-0-	-0-	4198	2	45	9	N	41					228
*04	4394	X	4394	-0-	-0-	-0-	4338	2	56	9	N	51					279

BRITT RANCH UNIT WELL #: 613 RRCID -> 244817 COMPL. DATE 07/03/2008 TOTAL DEPTH 15710 PERF.12570 - 15589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5190	X	4894	-0-	-296	-0-	4881	2	13	9	Y	12					41
12	5549	X	5196	-0-	-353	-0-	5152	2	44	9	Y	40					81
01	5549	X	5024	-0-	-525	-0-	4996	2	28	9	Y	25	60	1			46
02	5191	X	4759	-0-	-432	-0-	4719	2	40	9	Y	36					82
03	5301	X	4945	-0-	-356	-0-	4904	2	41	9	Y	37	58	1			61
04	5040	X	4804	-0-	-236	-0-	4753	2	51	9	Y	46	57	1			50

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
BRITT RANCH UNIT WELL #: 4515 RRCID -> 244818 COMPL. DATE 04/29/2008 TOTAL DEPTH 15718 PERF.12690 - 15758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3300	X	3036	-0-	-264	-0-	2979	2	57	9	Y	52	57	1			4
12	3193	X	2712	-0-	-481	-0-	2712	2			Y	-0-					4
01	3193	X	2448	-0-	-745	-0-	2439	2	9	9	Y	8					12
02	2987	X	2421	-0-	-566	-0-	2390	2	31	9	Y	28	20	1			20
03	3131	X	2924	-0-	-207	-0-	2893	2	31	9	Y	28	41	1			7
04	3030	X	2802	-0-	-228	-0-	2778	2	24	9	Y	22					29

BRITT WELL #: 1101 RRCID -> 245059 COMPL. DATE 09/25/2008 TOTAL DEPTH 15465 PERF.12807 - 15100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	900	N	725	-0-	-175	-0-	725	2			N	-0-					124
12	792	N	792	-0-	-0-	-0-	792	2			N	-0-					124
01	806	N	806	-0-	-0-	-0-	806	2			N	-0-					124
02	715	N	715	-0-	-0-	-0-	715	2			N	-0-					124
03	881	N	881	-0-	-0-	-0-	881	2			N	-0-					124
*04	832	N	832	-0-	-0-	-0-	832	2			N	-0-					124

BRITT RANCH UNIT WELL #: 3705 RRCID -> 245537 COMPL. DATE 02/02/2008 TOTAL DEPTH 16120 PERF.14046 - 15950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2580	X	2162	-0-	-418	-0-	2156	2	6	9	Y	5					15
12	3069	X	2462	-0-	-607	-0-	2460	2	2	9	Y	2	13	1			4
01	3069	X	2124	-0-	-945	-0-	2118	2	6	9	Y	5					9
02	2871	X	2264	-0-	-607	-0-	2260	2	4	9	Y	4					13
03	2759	X	2285	-0-	-474	-0-	2279	2	6	9	Y	5	14	1			4
04	2490	X	1703	-0-	-787	-0-	1696	2	7	9	Y	6					10

BRITT RANCH UNIT WELL #: 3516 RRCID -> 246160 COMPL. DATE 06/27/2008 TOTAL DEPTH 15715 PERF.12438 - 15686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6180	X	5562	-0-	-618	-0-	5537	2	25	9	Y	23	61	1			80
12	6245	X	6245	-0-	-0-	-0-	6213	2	32	9	Y	29					109
01	6169	X	5791	-0-	-378	-0-	5747	2	44	9	Y	40					149
02	5771	X	5549	-0-	-222	-0-	5498	2	51	9	Y	46	64	1			131
03	6231	X	5975	-0-	-256	-0-	5912	2	63	9	Y	57	62	1			126
04	6030	X	5801	-0-	-229	-0-	5758	2	43	9	Y	39	63	1			102

BRITT RANCH UNIT WELL #: 509 RRCID -> 246211 COMPL. DATE 06/04/2007 TOTAL DEPTH 15704 PERF.13770 - 15550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	900	N	838	-0-	-62	-0-	837	2	1	9	N	1					25
12	930	N	925	-0-	-5	-0-	925	2			N	-0-					25
01	955	N	955	-0-	-0-	-0-	955	2			N	-0-					25
02	875	N	875	-0-	-0-	-0-	875	2			N	-0-					25
03	930	N	928	-0-	-2	-0-	928	2			N	-0-					25
04	930	N	848	-0-	-82	-0-	848	2			N	-0-					25

THOMAS BRITT 6 WELL #: 5 RRCID -> 246212 COMPL. DATE 01/15/2008 TOTAL DEPTH 15480 PERF.12525 - 15313

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	2875	-0-	-125	34	2875	2			Y	-0-					61
12	3420	X	3386	-0-	-34	-0-	3386	2			Y	-0-					61
01	3193	X	-0-	-0-	-3193	-0-					Y	54	46	1			69
02	2987	X	-0-	-0-	-2987	-0-					Y	80	86	1			63
03	3379	X	-0-	-0-	-3379	-0-					Y	-0-					63
04	3270	X	-0-	-0-	-3270	-0-					Y	-0-					63

BRITT RANCH UNIT WELL #: 4516 RRCID -> 246213 COMPL. DATE 04/29/2008 TOTAL DEPTH 15740 PERF.12702 - 15748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7320	X	7067	-0-	-253	-0-	6691	2	376	9	Y	342	376	1			25
12	7347	X	6752	-0-	-595	-0-	6752	2			Y	-0-					25
01	7192	X	6607	-0-	-585	-0-	6543	2	64	9	Y	58					83
02	6844	X	6377	-0-	-467	-0-	6169	2	208	9	Y	189	136	1			136
03	7316	X	6673	-0-	-643	-0-	6476	2	197	9	Y	179	271	1			44
04	7080	X	6227	-0-	-853	-0-	6060	2	167	9	Y	152					196

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579

BRITT 6 WELL #: 14 RRCID -> 246214 COMPL. DATE 08/25/2008 TOTAL DEPTH 15240 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4890	X	3027	-0-	-1863	-0-	2964	2	63	9	N	57					207
12	5487	X	3240	-0-	-2247	-0-	3156	2	84	9	N	76	184	1			99
01	5487	X	2706	-0-	-2781	-0-	2607	2	99	9	N	90					189
02	5133	X	4373	-0-	-760	-0-	4300	2	73	9	N	66	182	1			73
03	5771	X	5771	-0-	-0-	-0-	5698	2	73	9	N	66					139
*04	5078	X	5078	-0-	-0-	-0-	4995	2	83	9	N	75					214

BRITT RANCH UNIT WELL #: 614 RRCID -> 246216 COMPL. DATE 07/06/2008 TOTAL DEPTH 15606 PERF.12410 - 15540

11	5790	X	5395	-0-	-395	-0-	5381	2	14	9	Y	13					45
12	6149	X	6149	-0-	-0-	-0-	6102	2	47	9	Y	43					88
01	6035	X	6035	-0-	-0-	-0-	6004	2	31	9	Y	28	66	1			50
02	5763	X	5763	-0-	-0-	-0-	5723	2	40	9	Y	36					86
03	6066	X	6066	-0-	-0-	-0-	6023	2	43	9	Y	39	61	1			64
*04	5510	X	5510	-0-	-0-	-0-	5459	2	51	9	Y	46	60	1			50

BRITT RANCH UNIT WELL #: 3514 RRCID -> 246444 COMPL. DATE 06/11/2008 TOTAL DEPTH 15680 PERF.12464 - 14410

11	7050	X	5954	-0-	-1096	-0-	5928	2	26	9	Y	24	61	1			80
12	8153	X	6399	-0-	-1754	-0-	6369	2	30	9	Y	27					107
01	8153	X	6155	-0-	-1998	-0-	6110	2	45	9	Y	41					148
02	7627	X	5714	-0-	-1913	-0-	5663	2	51	9	Y	46	64	1			130
03	6789	X	6084	-0-	-705	-0-	6021	2	63	9	Y	57	61	1			126
04	6180	X	5455	-0-	-725	-0-	5414	2	41	9	Y	37	63	1			100

BRITT RANCH UNIT WELL #: 3515 RRCID -> 246828 COMPL. DATE 02/28/2008 TOTAL DEPTH 15787 PERF.12486 - 15746

11	5640	X	4800	-0-	-840	-0-	4775	2	25	9	Y	23	61	1			79
12	6045	X	5740	-0-	-305	-0-	5708	2	32	9	Y	29					108
01	6045	X	5393	-0-	-652	-0-	5347	2	46	9	Y	42					150
02	5655	X	4961	-0-	-694	-0-	4910	2	51	9	Y	46	65	1			131
03	6014	X	5231	-0-	-783	-0-	5168	2	63	9	Y	57	62	1			126
04	5550	X	5276	-0-	-274	-0-	5233	2	43	9	Y	39	63	1			102

BRITT RANCH UNIT WELL #: 3610 RRCID -> 247381 COMPL. DATE 10/15/2007 TOTAL DEPTH 15796 PERF.13720 - 15680

11	3780	X	3352	-0-	-428	-0-	3341	2	11	9	N	10					162
12	3825	X	3825	-0-	-0-	-0-	3819	2	6	9	N	5					167
01	3682	X	3682	-0-	-0-	-0-	3665	2	17	9	N	15					182
02	3448	X	3448	-0-	-0-	-0-	3437	2	11	9	N	10					192
03	3626	X	3626	-0-	-0-	-0-	3626	2			N	-0-					192
*04	3486	X	3486	-0-	-0-	-0-	3478	2	8	9	N	7					199

BRITT 1 WELL #: 1201 RRCID -> 247899 COMPL. DATE 11/24/2008 TOTAL DEPTH 15400 PERF.12914 - 15258

11	2152	N	2152	-0-	-0-	-0-	2120	2	32	9	Y	29					146
12	2025	N	2025	-0-	-0-	-0-	2001	2	24	9	Y	22	1	8			167
01	2236	N	2236	-0-	-0-	-0-	2205	2	31	9	Y	28					195
02	2002	N	2002	-0-	-0-	-0-	1984	2	18	9	Y	16	1	8			210
03	2219	N	2219	-0-	-0-	-0-	2197	2	22	9	Y	20					230
*04	2431	N	2431	-0-	-0-	-0-	2401	2	30	9	Y	27					257

BRITT 5 WELL #: 505 RRCID -> 248214 COMPL. DATE 08/17/2008 TOTAL DEPTH 15350 PERF.12206 - 15141

11	2706	N	2706	-0-	-0-	-0-	2654	2	52	9	N	47					237
12	3100	N	3368	-0-	268	268	3318	2	50	9	N	45					282
01	3100	N	2906	-0-	-194	74	2799	2	107	9	N	97	196	1			183
02	2853	N	2779	-0-	-74	-0-	2743	2	36	9	N	33					216
03	2863	X	2863	-0-	-0-	-0-	2863	2			N	-0-					216
*04	2722	X	2722	-0-	-0-	-0-	2630	2	92	9	N	84					300

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579

HUFF RANCH 48 WELL #: 6 RRCID -> 248274 COMPL. DATE 09/19/2008 TOTAL DEPTH 15516 PERF.12482 - 15297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2220	N	1921	-0-	-299	-0-	1921	2			Y	-0-					3
12	2263	N	2257	-0-	-6	-0-	2257	2			Y	-0-					3
01	2271	N	2271	-0-	-0-	-0-	2271	2			Y	-0-					3
02	2089	N	2089	-0-	-0-	-0-	2089	2			Y	-0-					3
*03	2263	N	2207	-0-	-56	-0-	2207	2			Y	-0-					3
04	2190	N	2102	-0-	-88	-0-	2102	2			Y	-0-					-0-

BRITT 6 WELL #: 16 RRCID -> 249437 COMPL. DATE 11/14/2008 TOTAL DEPTH 15120 PERF.12534 - 15014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3120	X	2383	-0-	-737	-0-	2328	2	55	9	N	50					134
12	DLQ G-10		2338	-0-	2338	2338	2293	2	45	9	N	41					175
01	DLQ G-10		2119	-0-	2119	4457	2056	2	63	9	N	57					232
02	DLQ G-10		3509	-0-	3509	7966	3458	2	51	9	N	46	188	1			90
03	12469	X	4503	-0-	-7966	-0-	4457	2	46	9	N	42					132
*04	3999	X	3999	-0-	-0-	-0-	3932	2	67	9	N	61					193

BRITT WELL #: 607 RRCID -> 250563 COMPL. DATE 01/18/2009 TOTAL DEPTH 15500 PERF.12439 - 14892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2672	N	2672	-0-	-0-	-0-	2672	2			N	-0-					105
12	2704	X	2704	-0-	-0-	-0-	2668	2	36	9	N	33					138
01	2691	X	2691	-0-	-0-	-0-	2668	2	23	9	N	21					159
02	2605	X	2605	-0-	-0-	-0-	2598	2	7	9	N	6	1	8			164
03	2620	X	2620	-0-	-0-	-0-	2610	2	10	9	N	9					173
*04	2496	X	2496	-0-	-0-	-0-	2496	2			N	-0-					173

BRITT 5 WELL #: 1005 RRCID -> 251182 COMPL. DATE 04/04/2009 TOTAL DEPTH 15050 PERF.12226 - 14893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3015	X	3015	-0-	-0-	-0-	2991	2	24	9	N	22					297
12	2953	X	2953	-0-	-0-	-0-	2944	2	9	9	N	8					305
01	3371	X	3371	-0-	-0-	-0-	3349	2	22	9	N	20					325
02	3090	X	3090	-0-	-0-	-0-	3089	2	1	9	N	1	1	8			325
03	3140	X	3140	-0-	-0-	-0-	3139	2	1	9	N	1	1	8			325
*04	2916	X	2916	-0-	-0-	-0-	2916	2			N	-0-					325

HUFF RANCH 47 WELL #: 4 RRCID -> 251378 COMPL. DATE 08/26/2007 TOTAL DEPTH 15515 PERF.13062 - 15130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3274	X	3274	-0-	-0-	-0-	3263	2	11	9	N	10					181
12	3500	X	3500	-0-	-0-	-0-	3483	2	17	9	N	15					196
01	3005	X	3005	-0-	-0-	-0-	3005	2			N	-0-					196
02	3712	X	3712	-0-	-0-	-0-	3712	2			N	-0-					196
03	3827	X	3827	-0-	-0-	-0-	3827	2			N	-0-					196
*04	3783	X	3783	-0-	-0-	-0-	3726	2	57	9	N	52					248

BRITT RANCH UNIT WELL #: 3612 RRCID -> 252006 COMPL. DATE 03/04/2008 TOTAL DEPTH 15663 PERF.12610 - 15662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4380	X	3469	-0-	-911	-0-	3371	2	98	9	N	89	179	1			115
12	3782	X	3486	-0-	-296	-0-	3475	2	11	9	N	10					125
01	3782	X	3434	-0-	-348	-0-	3417	2	17	9	N	15					140
02	3538	X	3179	-0-	-359	-0-	3167	2	12	9	N	11					151
03	3782	X	3403	-0-	-379	-0-	3364	2	39	9	N	35					186
04	3480	X	3209	-0-	-271	-0-	3199	2	10	9	N	9					195

BRITT RANCH UNIT WELL #: 4514 RRCID -> 252008 COMPL. DATE 03/19/2008 TOTAL DEPTH 15681 PERF.12970 - 15518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4860	X	4373	-0-	-487	-0-	4373	2			N	-0-					279
12	5022	X	4582	-0-	-440	-0-	4535	2	47	9	N	43					322
01	5022	X	4482	-0-	-540	-0-	4465	2	17	9	N	15					337
02	4495	X	4129	-0-	-366	-0-	4126	2	3	9	N	3					340
03	4619	X	4376	-0-	-243	-0-	4359	2	17	9	N	15					355
04	4440	X	4272	-0-	-168	-0-	4218	2	54	9	N	49					404

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579

BRITT 6 WELL #: 18 RRCID -> 252032 COMPL. DATE 01/09/2009 TOTAL DEPTH 15045 PERF.12186 - 14946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4890	X	2221	-0-	-2669	-0-	2170	2	51	9	N	46					173
12	4061	X	2235	-0-	-1826	-0-	2183	2	52	9	N	47					220
01	4061	X	2017	-0-	-2044	-0-	1944	2	73	9	N	66	191	1			95
02	3799	X	3291	-0-	-508	-0-	3216	2	75	9	N	68					163
03	4302	X	4302	-0-	-0-	-0-	4236	2	66	9	N	60					223
*04	3890	X	3890	-0-	-0-	-0-	3821	2	69	9	N	63	186	1			100

HUFF RANCH 48 WELL #: 7 RRCID -> 252329 COMPL. DATE 09/05/2008 TOTAL DEPTH 15491 PERF.12432 - 15461

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3509	X	3509	-0-	-0-	-0-	3410	2	99	9	Y	90	188	1			163
12	4216	X	4145	-0-	-71	-0-	3991	2	154	9	Y	140	193	1			110
01	4216	X	3856	-0-	-360	-0-	3733	2	123	9	Y	112					222
02	3944	X	3609	-0-	-335	-0-	3503	2	106	9	Y	96	183	1	2	8	133
03	4216	X	3620	-0-	-596	-0-	3496	2	124	9	Y	113					246
04	4020	X	3254	-0-	-766	-0-	3169	2	85	9	Y	77	178	1			145

MCCOY 27 WELL #: 10H RRCID -> 252586 COMPL. DATE 06/02/2009 TOTAL DEPTH 12278 PERF.13040 - 16010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	6410	-0-	3410	8533	6410	2			N	-0-					44
12	15024	X	6491	-0-	-8533	-0-	6491	2			N	-0-					44
01	7106	X	7106	-0-	-0-	-0-	7106	2			N	-0-					44
02	6871	X	6871	-0-	-0-	-0-	6708	2	163	9	N	148					192
03	7726	X	7726	-0-	-0-	-0-	7548	2	178	9	N	162	187	1			167
*04	7228	X	7228	-0-	-0-	-0-	7121	2	107	9	N	97					264

THOMAS 5 WELL #: 5H RRCID -> 252590 COMPL. DATE 06/27/2009 TOTAL DEPTH 14141 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	20100	X	17962	-0-	-2138	-0-	17962	2			N	-0-					221
12	19235	X	19235	-0-	-0-	-0-	19217	2	18	9	N	16	192	1			45
01	19220	X	18063	-0-	-1157	-0-	18063	2			N	-0-					45
02	17980	X	17741	-0-	-239	-0-	17734	2	7	9	N	6					51
03	19220	X	18087	-0-	-1133	-0-	18081	2	6	9	N	5					56
04	18600	X	17394	-0-	-1206	-0-	17385	2	9	9	N	8					64

BRITT 6 WELL #: 15 RRCID -> 252772 COMPL. DATE 09/17/2008 TOTAL DEPTH 15150 PERF.12228 - 15005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5670	X	2060	-0-	-3610	-0-	2010	2	50	9	N	45					193
12	3720	X	1949	-0-	-1771	-0-	1917	2	32	9	N	29					222
01	3720	X	1770	-0-	-1950	-0-	1707	2	63	9	N	57	173	1			106
02	3480	X	3015	-0-	-465	-0-	2976	2	39	9	N	35					141
03	3887	X	3887	-0-	-0-	-0-	3846	2	41	9	N	37					178
*04	7048	X	7048	-0-	-0-	-0-	6994	2	54	9	N	49					227

BRITT 5 WELL #: 605 RRCID -> 252978 COMPL. DATE 02/12/2009 TOTAL DEPTH 15170 PERF.12792 - 14952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3155	X	3155	-0-	-0-	-0-	3141	2	14	9	N	13					145
12	3706	X	3706	-0-	-0-	-0-	3706	2			N	-0-					145
01	3874	X	3874	-0-	-0-	-0-	3874	2			N	-0-					145
02	3422	X	3422	-0-	-0-	-0-	3399	2	23	9	N	21	1	8			165
03	3357	X	3357	-0-	-0-	-0-	3334	2	23	9	N	21	1	8			185
*04	2995	X	2995	-0-	-0-	-0-	2948	2	47	9	N	43	185	1	1	8	42

BRITT WELL #: 1501 RRCID -> 253444 COMPL. DATE 03/27/2009 TOTAL DEPTH 14650 PERF.12489 - 14554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1927	N	1927	-0-	-0-	-0-	1927	2			N	-0-					-0-
12	1968	N	1968	-0-	-0-	-0-	1966	2	2	9	N	2	2	8			-0-
01	1903	N	1903	-0-	-0-	-0-	1903	2			N	-0-					-0-
02	1826	N	1826	-0-	-0-	-0-	1826	2			N	-0-					-0-
03	2127	N	2127	-0-	-0-	-0-	2127	2			N	-0-					-0-
*04	1906	N	1906	-0-	-0-	-0-	1906	2			N	-0-					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579

MCCOY 27 WELL #: 7H RRCID -> 253577 COMPL. DATE 12/03/2008 TOTAL DEPTH 12225 PERF.12866 - 16292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14893	X	14893	-0-	-0-	-0-	14710	2	183	9	N	166	189	1			183
12	20125	X	20125	-0-	-0-	-0-	20088	2	37	9	N	34					217
01	19434	X	19434	-0-	-0-	-0-	19282	2	152	9	N	138	191	1			164
02	14761	X	13368	-0-	-1393	-0-	13100	2	268	9	N	244	186	1			222
03	17097	X	17097	-0-	-0-	-0-	16880	2	217	9	N	197	186	1			233
*04	16810	X	16810	-0-	-0-	-0-	16647	2	163	9	N	148					381

MCCOY 27 WELL #: 9 RRCID -> 253578 COMPL. DATE 01/29/2009 TOTAL DEPTH 15090 PERF.12070 - 14894

11	3965	X	3965	-0-	-0-	-0-	3923	2	42	9	N	38					158
12	DLQ G-10		5214	-0-	5214	5214	5158	2	56	9	N	51					209
01	DLQ G-10		5267	-0-	5267	10481	5190	2	77	9	N	70	188	1			91
02	DLQ G-10		3622	-0-	3622	14103	3569	2	53	9	N	48					139
03	18816	X	4713	-0-	-14103	-0-	4621	2	92	9	N	84	162	1			61
*04	4294	X	4294	-0-	-0-	-0-	4233	2	61	9	N	55					116

THOMAS BRITT 6 WELL #: 9 RRCID -> 253579 COMPL. DATE 12/10/2008 TOTAL DEPTH 15250 PERF.12374 - 15217

11	4410	X	4139	-0-	-271	-0-	4124	2	15	9	Y	14					59
12	4557	X	4482	-0-	-75	-0-	4441	2	41	9	Y	37					96
01	4557	X	4430	-0-	-127	-0-	4390	2	40	9	Y	36	90	1			42
02	4500	X	4500	-0-	-0-	-0-	4494	2	6	9	Y	5					47
03	4629	X	4629	-0-	-0-	-0-	4608	2	21	9	Y	19					66
*04	4608	X	4608	-0-	-0-	-0-	4595	2	13	9	Y	12					78

THOMAS BRITT 6 WELL #: 8 RRCID -> 253580 COMPL. DATE 12/10/2008 TOTAL DEPTH 14991 PERF.12366 - 15205

11	17495	X	17495	-0-	-0-	-0-	17478	2	17	9	Y	15					63
12	18392	X	18392	-0-	-0-	-0-	18345	2	47	9	Y	43					106
01	16694	X	16694	-0-	-0-	-0-	16633	2	61	9	Y	55	100	1			61
02	3451	X	3366	-0-	-85	-0-	3355	2	11	9	Y	10					71
03	3689	X	3553	-0-	-136	-0-	3533	2	20	9	Y	18					89
04	3570	X	3513	-0-	-57	-0-	3500	2	13	9	Y	12					101

HUFF RANCH 48 WELL #: 5 RRCID -> 253581 COMPL. DATE 09/05/2008 TOTAL DEPTH 15540 PERF.12384 - 15221

11	3210	X	2679	-0-	-531	-0-	2679	2			Y	-0-					3
12	3317	X	3148	-0-	-169	-0-	3148	2			Y	-0-					3
01	3317	X	3219	-0-	-98	-0-	3219	2			Y	-0-					3
02	3103	X	2969	-0-	-134	-0-	2969	2			Y	-0-					3
*03	3286	X	3123	-0-	-163	-0-	3123	2			Y	-0-					3
04	3120	X	3044	-0-	-76	-0-	3044	2			Y	-0-					-0-

D. BRITT 4 WELL #: 3H RRCID -> 253586 COMPL. DATE 04/03/2009 TOTAL DEPTH 14206 PERF.14769 - 18705

11	16435	X	16435	-0-	-0-	-0-	16435	2			N	-0-					-0-
12	18166	X	16997	-0-	-1169	-0-	16997	2			N	-0-					-0-
01	18166	X	16118	-0-	-2048	-0-	16118	2			N	-0-					-0-
02	16994	X	15075	-0-	-1919	-0-	15075	2			N	-0-					-0-
03	17949	X	15810	-0-	-2139	-0-	15810	2			N	-0-					-0-
04	16440	X	15255	-0-	-1185	-0-	15255	2			N	-0-					-0-

MCCOY 27 WELL #: 8H RRCID -> 253587 COMPL. DATE 03/25/2009 TOTAL DEPTH 12317 PERF.12881 - 16518

11	15300	X	12926	-0-	-2374	-0-	12911	2	15	9	N	14					324
12	17114	X	17114	-0-	-0-	-0-	17114	2			N	-0-					324
01	16471	X	16471	-0-	-0-	-0-	16452	2	19	9	N	17	174	1			167
02	13456	X	11296	-0-	-2160	-0-	11232	2	64	9	N	58					225
03	15085	X	15085	-0-	-0-	-0-	14839	2	246	9	N	224	185	1			264
04	14340	X	12907	-0-	-1433	-0-	12840	2	67	9	N	61	185	1			140

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579

BRITT RANCH I4 WELL #: 13H RRCID -> 253921 COMPL. DATE 02/10/2009 TOTAL DEPTH 12480 PERF.13226 - 16203

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5444	X	5444	-0-	-0-	-0-	5444	2			N	-0-					111
12	7130	X	6789	-0-	-341	-0-	6777	2	12	9	N	11					122
01	7449	X	7449	-0-	-0-	-0-	7347	2	102	9	N	93					215
02	9224	X	9224	-0-	-0-	-0-	9169	2	55	9	N	50					265
03	6913	X	6869	-0-	-44	-0-	6826	2	43	9	N	39	185	1			119
04	7200	X	5860	-0-	-1340	-0-	5795	2	65	9	N	59					178

MCCOY 27 WELL #: 6 RRCID -> 253931 COMPL. DATE 10/23/2008 TOTAL DEPTH 15090 PERF.12090 - 14903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	X	2810	-0-	-190	-0-	2730	2	80	9	N	73					247
12	3686	X	3686	-0-	-0-	-0-	3590	2	96	9	N	87	187	1			147
01	3726	X	3726	-0-	-0-	-0-	3616	2	110	9	N	100					247
02	2813	X	2547	-0-	-266	-0-	2458	2	89	9	N	81	182	1			146
03	3429	X	3429	-0-	-0-	-0-	3323	2	106	9	N	96	185	1			57
04	3000	X	2968	-0-	-32	-0-	2879	2	89	9	N	81					138

BRITT 6 WELL #: 17 RRCID -> 253939 COMPL. DATE 12/15/2008 TOTAL DEPTH 15010 PERF.12230 - 14946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3750	X	1797	-0-	-1953	-0-	1750	2	47	9	N	43	185	1			125
12	3410	X	1811	-0-	-1599	-0-	1811	2			N	-0-					125
01	3410	X	1591	-0-	-1819	-0-	1591	2			N	-0-					125
02	3190	X	2761	-0-	-429	-0-	2761	2			N	-0-					125
03	3414	X	3414	-0-	-0-	-0-	3379	2	35	9	N	32					157
*04	2990	X	2990	-0-	-0-	-0-	2891	2	99	9	N	90					247

WILLIAMS 33 WELL #: 7H RRCID -> 253941 COMPL. DATE 07/11/2009 TOTAL DEPTH 12164 PERF.12643 - 16280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7227	X	7227	-0-	-0-	-0-	7141	2	86	9	N	78					249
12	7462	X	7462	-0-	-0-	-0-	7333	2	129	9	N	117	188	1			178
01	7843	X	7253	-0-	-590	-0-	7130	2	123	9	N	112					290
02	7337	X	6964	-0-	-373	-0-	6645	2	319	9	N	290	188	1			392
03	7843	X	7050	-0-	-793	-0-	7050	2			N	-0-	184	1			208
04	7230	X	6731	-0-	-499	-0-	6650	2	81	9	N	74					282

BRITT 7 WELL #: 907 RRCID -> 254173 COMPL. DATE 02/27/2009 TOTAL DEPTH 15150 PERF.12830 - 14952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2723	N	2706	-0-	-17	-0-	2706	2			N	-0-					-0-
12	2573	X	2410	-0-	-163	-0-	2410	2			N	-0-					-0-
01	2800	X	2800	-0-	-0-	-0-	2800	2			N	-0-					-0-
02	2924	X	2924	-0-	-0-	-0-	2923	2	1	9	N	1	1	8			-0-
03	2960	X	2960	-0-	-0-	-0-	2960	2			N	-0-					-0-
*04	2787	X	2787	-0-	-0-	-0-	2787	2			N	-0-					-0-

D BRITT 4 WELL #: 4H RRCID -> 254583 COMPL. DATE 09/14/2009 TOTAL DEPTH 14183 PERF.14860 - 19397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9113	X	9113	-0-	-0-	-0-	9113	2			N	-0-					-0-
12	9517	X	9362	-0-	-155	-0-	9362	2			N	-0-					-0-
01	9517	X	8836	-0-	-681	-0-	8836	2			N	-0-					-0-
02	8903	X	8452	-0-	-451	-0-	8452	2			N	-0-					-0-
03	9517	X	8892	-0-	-625	-0-	8892	2			N	-0-					-0-
04	9120	X	8612	-0-	-508	-0-	8612	2			N	-0-					-0-

D. BRITT 4 WELL #: 5H RRCID -> 254698 COMPL. DATE 09/24/2009 TOTAL DEPTH 14207 PERF.14954 - 19721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10292	X	10292	-0-	-0-	-0-	10292	2			N	-0-					-0-
12	10726	X	10653	-0-	-73	-0-	10653	2			N	-0-					-0-
01	10726	X	10152	-0-	-574	-0-	10152	2			N	-0-					-0-
02	10034	X	9754	-0-	-280	-0-	9754	2			N	-0-					-0-
03	10664	X	10515	-0-	-149	-0-	10515	2			N	-0-					-0-
04	10320	X	10260	-0-	-60	-0-	10260	2			N	-0-					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579

BRITT 8 WELL #: 5H RRCID -> 255617 COMPL. DATE 01/05/2010 TOTAL DEPTH 14112 PERF.14685 - 18875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	20100	X	18330	-0-	-1770	-0-	18330	2			N	-0-					-0-
12	19251	X	18650	-0-	-601	-0-	18650	2			N	-0-					-0-
01	19251	X	18057	-0-	-1194	-0-	18057	2			N	-0-					-0-
02	18009	X	17006	-0-	-1003	-0-	17006	2			N	-0-					-0-
03	19251	X	17870	-0-	-1381	-0-	17870	2			N	-0-					-0-
04	18330	X	NO RPT	-0-	-18330	-0-					N	NO RPT					-0-

BRITT 8 WELL #: 6H RRCID -> 255618 COMPL. DATE 02/01/2010 TOTAL DEPTH 14101 PERF.14600 - 18909

11	7500	X	6992	-0-	-508	-0-	6992	2			N	-0-					-0-
12	7223	X	7197	-0-	-26	-0-	7197	2			N	-0-					-0-
01	7223	X	6852	-0-	-371	-0-	6852	2			N	-0-					-0-
02	6757	X	6454	-0-	-303	-0-	6454	2			N	-0-					-0-
03	7223	X	6852	-0-	-371	-0-	6852	2			N	-0-					-0-
04	6990	X	NO RPT	-0-	-6990	-0-					N	NO RPT					-0-

BRITT 7 WELL #: 9H RRCID -> 255786 COMPL. DATE 12/18/2009 TOTAL DEPTH 14049 PERF.14626 - 19200

11	30120	X	27974	-0-	-2146	-0-	27974	2			N	-0-					-0-
12	30628	X	29419	-0-	-1209	-0-	29419	2			N	-0-					-0-
01	30628	X	28499	-0-	-2129	-0-	28499	2			N	-0-					-0-
02	28304	X	26514	-0-	-1790	-0-	26514	2			N	-0-					-0-
03	30008	X	28251	-0-	-1757	-0-	28251	2			N	-0-					-0-
04	28470	X	27237	-0-	-1233	-0-	27237	2			N	-0-					-0-

BRITT 7 WELL #: 11H RRCID -> 255804 COMPL. DATE 01/30/2010 TOTAL DEPTH 14077 PERF.14484 - 18961

11	10380	X	10062	-0-	-318	-0-	10062	2			N	-0-					-0-
12	10726	X	10254	-0-	-472	-0-	10254	2			N	-0-					-0-
01	10726	X	9814	-0-	-912	-0-	9814	2			N	-0-					-0-
02	9947	X	9230	-0-	-717	-0-	9230	2			N	-0-					-0-
03	10478	X	9729	-0-	-749	-0-	9729	2			N	-0-					-0-
04	10050	X	9452	-0-	-598	-0-	9452	2			N	-0-					-0-

BRITT 8 WELL #: 4H RRCID -> 255808 COMPL. DATE 01/05/2010 TOTAL DEPTH 14078 PERF.14656 - 18931

11	14250	X	12948	-0-	-1302	-0-	12948	2			N	-0-					-0-
12	13671	X	13318	-0-	-353	-0-	13318	2			N	-0-					-0-
01	13671	X	12954	-0-	-717	-0-	12954	2			N	-0-					-0-
02	12789	X	12182	-0-	-607	-0-	12182	2			N	-0-					-0-
03	13671	X	12455	-0-	-1216	-0-	12455	2			N	-0-					-0-
04	12960	X	NO RPT	-0-	-12960	-0-					N	NO RPT					-0-

HUFF RANCH 47 WELL #: 5H RRCID -> 256473 COMPL. DATE 03/01/2010 TOTAL DEPTH 14644 PERF.15157 - 19457

11	13597	X	13597	-0-	-0-	-0-	13531	2	66	9	N	60	185	1			173
12	14539	X	14116	-0-	-423	-0-	14104	2	12	9	N	11					184
01	14539	X	13548	-0-	-991	-0-	13453	2	95	9	N	86					270
02	13601	X	12956	-0-	-645	-0-	12942	2	14	9	N	13	184	1			99
03	14477	X	13849	-0-	-628	-0-	13849	2			N	-0-					99
04	13650	X	13152	-0-	-498	-0-	13142	2	10	9	N	9					108

FRYE WELL #: 2012H RRCID -> 257762 COMPL. DATE 10/13/2011 TOTAL DEPTH 11824 PERF.12250 - 16538

11	16620	X	13690	-0-	-2930	-0-	13140	2	550	9	Y	500	484	1			127
12	13919	X	13563	-0-	-356	-0-	13039	2	524	9	Y	476	435	1	3	8	165
01	14038	X	14038	-0-	-0-	-0-	13565	2	473	9	Y	430	427	1			168
02	13021	X	12343	-0-	-678	-0-	11879	2	464	9	Y	422	494	1	2	8	94
03	13919	X	12955	-0-	-964	-0-	12505	2	450	9	Y	409	471	1	3	8	29
04	13470	X	13008	-0-	-462	-0-	12476	2	532	9	Y	484	332	1			181

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579

D. BRITT 4 WELL #: 6H RRCID -> 257789 COMPL. DATE 05/13/2010 TOTAL DEPTH 13774 PERF.14280 - 18573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	19827	X	19827	-0-	-0-	-0-	19790	2	37	9	N	34					118
12	20366	X	20366	-0-	-0-	-0-	20323	2	43	9	N	39					157
01	20739	X	19883	-0-	-856	-0-	19803	2	80	9	N	73	188	1			42
02	19401	X	18782	-0-	-619	-0-	18730	2	52	9	N	47					89
03	20739	X	19783	-0-	-956	-0-	19737	2	46	9	N	42					131
04	19830	X	18840	-0-	-990	-0-	18800	2	40	9	N	36					167

BEGERT WELL #: 207H RRCID -> 257854 COMPL. DATE 05/30/2013 TOTAL DEPTH 12217 PERF.12384 - 16485

11	9120	X	8112	-0-	-1008	-0-	7925	2	187	9	N	170	187	1			228
12	7967	X	7854	-0-	-113	-0-	7623	2	231	9	N	210					438
01	7967	X	7166	-0-	-801	-0-	7026	2	140	9	N	127	192	1			373
02	8078	X	8078	-0-	-0-	-0-	7863	2	215	9	N	195	188	1			380
03	7967	X	7719	-0-	-248	-0-	7514	2	205	9	N	186	188	1			378
04	7710	X	7412	-0-	-298	-0-	7173	2	239	9	N	217	373	1			222

BRITT RANCH UNIT WELL #: 3710 RRCID -> 257863 COMPL. DATE 06/03/2010 TOTAL DEPTH 12996 PERF.13580 - 19893

11	18480	X	14699	-0-	-3781	-0-	14432	2	267	9	Y	243	181	1			116
12	17515	X	16536	-0-	-979	-0-	16237	2	299	9	Y	272	305	1			83
01	17515	X	14899	-0-	-2616	-0-	14590	2	309	9	Y	281	308	1			56
02	16385	X	14023	-0-	-2362	-0-	13742	2	281	9	Y	255	246	1			65
03	17267	X	14570	-0-	-2697	-0-	14273	2	297	9	Y	270	248	1			87
04	15990	X	13697	-0-	-2293	-0-	13431	2	266	9	Y	242	182	1			147

THOMAS 5 WELL #: 7H RRCID -> 257864 COMPL. DATE 06/28/2010 TOTAL DEPTH 14196 PERF.14662 - 16180

11	6660	X	6341	-0-	-319	-0-	6341	2			N	-0-					74
12	6710	X	6710	-0-	-0-	-0-	6710	2			N	-0-					74
01	6634	X	6398	-0-	-236	-0-	6398	2			N	-0-					74
02	6206	X	6101	-0-	-105	-0-	6101	2			N	-0-					74
03	6696	X	6345	-0-	-351	-0-	6345	2			N	-0-					74
04	6480	X	5467	-0-	-1013	-0-	5467	2			N	-0-					74

THOMAS BRITT 6 WELL #: 13H RRCID -> 257865 COMPL. DATE 02/18/2010 TOTAL DEPTH 14266 PERF.14621 - 18416

11	7350	X	6722	-0-	-628	-0-	6722	2			N	-0-					-0-
12	7254	X	6507	-0-	-747	-0-	6507	2			N	-0-					-0-
01	7254	X	6586	-0-	-668	-0-	6586	2			N	-0-					-0-
02	6786	X	6551	-0-	-235	-0-	6551	2			N	-0-					-0-
03	7254	X	5384	-0-	-1870	-0-	5384	2			N	-0-					-0-
04	6720	X	4480	-0-	-2240	-0-	4480	2			N	-0-					-0-

BRITT 7 WELL #: 12H RRCID -> 257944 COMPL. DATE 02/04/2010 TOTAL DEPTH 14134 PERF.14604 - 19076

11	12780	X	11859	-0-	-921	-0-	11859	2			N	-0-					-0-
12	12803	X	12132	-0-	-671	-0-	12132	2			N	-0-					-0-
01	12772	X	11617	-0-	-1155	-0-	11617	2			N	-0-					-0-
02	11948	X	10993	-0-	-955	-0-	10993	2			N	-0-					-0-
03	12524	X	11573	-0-	-951	-0-	11573	2			N	-0-					-0-
04	11850	X	11235	-0-	-615	-0-	11235	2			N	-0-					-0-

WILLIAMS 33 WELL #: 8H RRCID -> 259432 COMPL. DATE 09/03/2010 TOTAL DEPTH 12171 PERF.12604 - 16777

11	3000	N	4684	-0-	1684	1684	4586	2	98	9	N	89					291
12	7253	X	5569	-0-	-1684	-0-	5447	2	122	9	N	111	187	1			215
01	5125	X	5125	-0-	-0-	-0-	4976	2	149	9	N	135	186	1			164
02	4630	X	4630	-0-	-0-	-0-	4500	2	130	9	N	118	182	1			100
03	4643	X	4643	-0-	-0-	-0-	4542	2	101	9	N	92					192
*04	4372	X	4372	-0-	-0-	-0-	4284	2	88	9	N	80	180	1			92

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
BRITT RANCH UNIT WELL #: 3709 RRCID -> 259433 COMPL. DATE 06/02/2010 TOTAL DEPTH 12531 PERF.13095 - 19334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5340	X	5296	-0-	-44	-0-	5010	2	286	9	Y	260	191	1			124
12	6097	X	6097	-0-	-0-	-0-	5790	2	307	9	Y	279	318	1			85
01	5704	X	5349	-0-	-355	-0-	5037	2	312	9	Y	284	313	1			56
02	5444	X	5444	-0-	-0-	-0-	5158	2	286	9	Y	260	250	1			66
03	5887	X	5887	-0-	-0-	-0-	5587	2	300	9	Y	273	251	1			88
*04	5676	X	5676	-0-	-0-	-0-	5405	2	271	9	Y	246	185	1			149

BRITT RANCH E 8SL WELL #: 11 RRCID -> 259632 COMPL. DATE 07/21/2010 TOTAL DEPTH 14417 PERF.14700 - 19595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	20940	X	19522	-0-	-1418	-0-	19522	2			Y	-0-					-0-
12	20553	X	20008	-0-	-545	-0-	20008	2			Y	-0-					-0-
01	20460	X	19315	-0-	-1145	-0-	19315	2			Y	-0-					-0-
02	19140	X	17946	-0-	-1194	-0-	17946	2			Y	-0-					-0-
03	20398	X	19079	-0-	-1319	-0-	19079	2			Y	-0-					-0-
04	19530	X	18507	-0-	-1023	-0-	18507	2			Y	-0-					-0-

MCCOY 27 WELL #: 11H RRCID -> 259636 COMPL. DATE 10/29/2010 TOTAL DEPTH 14128 PERF.14798 - 18863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	21510	X	17298	-0-	-4212	-0-	17298	2			N	-0-					-0-
12	21297	X	16357	-0-	-4940	-0-	16357	2			N	-0-					-0-
01	26501	X	26501	-0-	-0-	-0-	26501	2			N	-0-					-0-
02	20172	X	20172	-0-	-0-	-0-	20172	2			N	-0-					-0-
03	21347	X	21347	-0-	-0-	-0-	21347	2			N	-0-					-0-
04	20610	X	20438	-0-	-172	-0-	20438	2			N	-0-					-0-

BRITT RANCH UNIT WELL #: 3518 RRCID -> 259658 COMPL. DATE 10/01/2010 TOTAL DEPTH 13497 PERF.13822 - 18608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11850	X	9922	-0-	-1928	-0-	9742	2	180	9	N	164	186	1			249
12	12090	X	11377	-0-	-713	-0-	11213	2	164	9	N	149	183	1			215
01	11842	X	11038	-0-	-804	-0-	10878	2	160	9	N	145					360
02	10991	X	10376	-0-	-615	-0-	10180	2	196	9	N	178					538
03	11501	X	11350	-0-	-151	-0-	11184	2	166	9	N	151	372	1			317
04	11010	X	10710	-0-	-300	-0-	10521	2	189	9	N	172	183	1			306

BRITT RANCH E 8SL WELL #: 12 RRCID -> 259792 COMPL. DATE 08/24/2010 TOTAL DEPTH 12578 PERF.13065 - 17679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11992	X	11992	-0-	-0-	-0-	11054	2	938	9	Y	853	1094	1			202
12	12841	X	12841	-0-	-0-	-0-	11870	2	971	9	Y	883	753	1			332
01	11927	X	11927	-0-	-0-	-0-	10996	2	931	9	Y	846	558	1			620
02	11107	X	10985	-0-	-122	-0-	10058	2	927	9	Y	843	1109	1			354
03	11873	X	11664	-0-	-209	-0-	10741	2	923	9	Y	839	934	1			259
04	11490	X	11059	-0-	-431	-0-	10261	2	798	9	Y	725	371	1			613

BLACK 50 WELL #: 3H RRCID -> 259853 COMPL. DATE 01/05/2011 TOTAL DEPTH 12020 PERF.12383 - 16688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12971	X	12971	-0-	-0-	-0-	12470	2	501	9	N	455	369	1			411
12	13516	X	13012	-0-	-504	-0-	12463	2	549	9	N	499	557	1			353
01	13516	X	13282	-0-	-234	-0-	12647	2	635	9	N	577	574	1			356
02	12644	X	11574	-0-	-1070	-0-	11212	2	362	9	N	329	363	1			322
03	13516	X	13008	-0-	-508	-0-	12616	2	392	9	N	356	375	1			303
04	12960	X	12475	-0-	-485	-0-	12051	2	424	9	N	385	364	1			324

FRYE RANCH WELL #: 3029H RRCID -> 259911 COMPL. DATE 10/20/2011 TOTAL DEPTH 12063 PERF.12516 - 16898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5370	X	4948	-0-	-422	-0-	4842	2	106	9	N	96					231
12	4568	X	4568	-0-	-0-	-0-	4333	2	235	9	N	214	194	1	4	8	247
01	4346	X	4346	-0-	-0-	-0-	4213	2	133	9	N	121	189	1	1	8	178
02	4100	X	4100	-0-	-0-	-0-	3972	2	128	9	N	116	187	1	2	8	105
03	4340	X	4079	-0-	-261	-0-	3933	2	146	9	N	133	178	1	1	8	59
04	4200	X	2876	-0-	-1324	-0-	2801	2	75	9	N	68					127

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
DAVIS WELL #: 1053H RRCID -> 259913 COMPL. DATE 02/15/2013 TOTAL DEPTH 12930 PERF.12910 - 16864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4702	X	4702	-0-	-0-	-0-	4561	2	141	9	N	128	198	1			127
12	4381	X	4381	-0-	-0-	-0-	4207	2	174	9	N	158					285
01	5244	X	5244	-0-	-0-	-0-	5114	2	130	9	N	118	193	1			210
02	5045	X	5045	-0-	-0-	-0-	4903	2	142	9	N	129	185	1	1	8	153
03	4469	X	4469	-0-	-0-	-0-	4319	2	150	9	N	136	187	1			102
*04	4125	X	4125	-0-	-0-	-0-	3982	2	143	9	N	130					232

THOMAS BRITT 6 WELL #: 14H RRCID -> 260016 COMPL. DATE 07/24/2010 TOTAL DEPTH 14248 PERF.14559 - 18811

11	14670	X	13626	-0-	-1044	-0-	13626	2			N	-0-					132
12	14229	X	13574	-0-	-655	-0-	13574	2			N	-0-					132
01	14229	X	10210	-0-	-4019	-0-	10210	2			N	-0-					132
02	13311	X	2284	-0-	-11027	-0-	2284	2			N	-0-					132
03	14229	X	10146	-0-	-4083	-0-	10146	2			N	-0-					132
04	13620	X	8804	-0-	-4816	-0-	8804	2			N	-0-					132

THOMAS BRITT 6 WELL #: 15H RRCID -> 260143 COMPL. DATE 11/14/2010 TOTAL DEPTH 14306 PERF.14739 - 18920

11	16870	X	16870	-0-	-0-	-0-	16870	2			N	-0-					18
12	17608	X	17309	-0-	-299	-0-	17309	2			N	-0-					18
01	17608	X	16672	-0-	-936	-0-	16672	2			N	-0-					18
02	16472	X	13084	-0-	-3388	-0-	13084	2			N	-0-					18
03	17515	X	16073	-0-	-1442	-0-	16073	2			N	-0-					18
04	16860	X	14801	-0-	-2059	-0-	14801	2			N	-0-					18

FRYE RANCH 10 WELL #: 2010H RRCID -> 260344 COMPL. DATE 07/23/2012 TOTAL DEPTH 11234 PERF.11775 - 16041

11	7350	X	4391	-0-	-2959	-0-	4296	2	95	9	N	86	94	1			65
12	7099	X	2853	-0-	-4246	-0-	2745	2	108	9	N	98	95	1	5	8	63
01	7285	X	3460	-0-	-3825	-0-	3363	2	97	9	N	88	94	1	1	8	56
02	6815	X	3526	-0-	-3289	-0-	3415	2	111	9	N	101	92	1	2	8	63
03	7285	X	3982	-0-	-3303	-0-	3814	2	168	9	N	153	189	1	2	8	25
*04	4587	X	4587	-0-	-0-	-0-	4480	2	107	9	N	97	95	1			27

HUNTER 30 WELL #: 2H RRCID -> 260431 COMPL. DATE 12/04/2010 TOTAL DEPTH 12019 PERF.12653 - 16839

11	5358	X	5358	-0-	-0-	-0-	4996	2	362	9	N	329	184	1			369
12	5301	X	5130	-0-	-171	-0-	4764	2	366	9	N	333	531	1			171
01	5770	X	5770	-0-	-0-	-0-	5212	2	558	9	N	507	556	1			122
02	5197	X	5197	-0-	-0-	-0-	4868	2	329	9	N	299	192	1			229
03	5930	X	5930	-0-	-0-	-0-	5552	2	378	9	N	344	186	1			387
04	5130	X	NO RPT	-0-	-5130	-0-					N	NO RPT					387

FRYE RANCH WELL #: 5029H RRCID -> 260888 COMPL. DATE 01/14/2012 TOTAL DEPTH 11945 PERF.12450 - 16807

11	4950	X	2792	-0-	-2158	-0-	2273	2	519	9	Y	472	464	1			158
12	5115	X	3670	-0-	-1445	-0-	3112	2	558	9	Y	507	466	1	19	8	180
01	4712	X	4027	-0-	-685	-0-	3430	2	597	9	Y	543	565	1	6	8	152
02	4408	X	2854	-0-	-1554	-0-	2317	2	537	9	Y	488	553	1	11	8	76
03	3844	X	2680	-0-	-1164	-0-	2143	2	537	9	Y	488	450	1	18	8	96
04	3900	X	2659	-0-	-1241	-0-	2172	2	487	9	Y	443	457	1			82

DUPONT 1 WELL #: 1H RRCID -> 262263 COMPL. DATE 01/13/2011 TOTAL DEPTH 12140 PERF.12213 - 16438

11	8400	X	6442	-0-	-1958	-0-	6221	2	221	9	N	201	187	1			292
12	8153	X	5275	-0-	-2878	-0-	5069	2	206	9	N	187	376	1			103
01	8153	X	5690	-0-	-2463	-0-	5441	2	249	9	N	226	182	1			147
02	7627	X	5231	-0-	-2396	-0-	5036	2	195	9	N	177	188	1			136
03	8153	X	5364	-0-	-2789	-0-	5169	2	195	9	N	177	184	1			129
04	6450	X	5209	-0-	-1241	-0-	5032	2	177	9	N	161	187	1			103

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579

BRITT RANCH UNIT WELL #: 4414H RRCID -> 262264 COMPL. DATE 02/07/2011 TOTAL DEPTH 12775 PERF.13595 - 20834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12690	X	12108	-0-	-582	-0-	11699	2	409	9	N	372	369	1			268
12	13020	X	12835	-0-	-185	-0-	12410	2	425	9	N	386	379	1			275
01	13020	X	12153	-0-	-867	-0-	11699	2	454	9	N	413	569	1			119
02	12180	X	11577	-0-	-603	-0-	11210	2	367	9	N	334	188	1			265
03	13020	X	12355	-0-	-665	-0-	11944	2	411	9	N	374	559	1			80
04	12570	X	11881	-0-	-689	-0-	11526	2	355	9	N	323	188	1			215

HILL WELL #: 4011H RRCID -> 262567 COMPL. DATE 04/25/2012 TOTAL DEPTH 13074 PERF.13742 - 18127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9690	X	8006	-0-	-1684	-0-	7698	2	308	9	N	280	394	1			159
12	10011	X	10011	-0-	-0-	-0-	9657	2	354	9	N	322	184	1	58	8	239
01	11322	X	11322	-0-	-0-	-0-	10959	2	363	9	N	330	372	1	19	8	178
02	11393	X	11393	-0-	-0-	-0-	11117	2	276	9	N	251	186	1	43	8	200
03	12049	X	12049	-0-	-0-	-0-	11665	2	384	9	N	349	360	1	67	8	122
*04	10029	X	10029	-0-	-0-	-0-	9791	2	238	9	N	216	185	1			153

FRYE WELL #: 4012H RRCID -> 262851 COMPL. DATE 10/14/2011 TOTAL DEPTH 12128 PERF.12730 - 16976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11190	X	8462	-0-	-2728	-0-	7937	2	525	9	Y	477	405	1			194
12	8711	X	6779	-0-	-1932	-0-	6311	2	468	9	Y	425	452	1	3	8	164
01	8246	X	7576	-0-	-670	-0-	6985	2	591	9	Y	537	575	1	1	8	125
02	8149	X	7404	-0-	-745	-0-	6901	2	503	9	Y	457	449	1	2	8	131
03	8711	X	6155	-0-	-2556	-0-	5646	2	509	9	Y	463	523	1	3	8	68
04	8430	X	8078	-0-	-352	-0-	7553	2	525	9	Y	477	410	1			135

BRITT RANCH UNIT WELL #: 4413H RRCID -> 263141 COMPL. DATE 04/18/2011 TOTAL DEPTH 12775 PERF.13008 - 20378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14550	X	14057	-0-	-493	-0-	13555	2	502	9	N	456	181	1			449
12	15159	X	14787	-0-	-372	-0-	14489	2	298	9	N	271	385	1			335
01	15159	X	14257	-0-	-902	-0-	13815	2	442	9	N	402	577	1			160
02	14181	X	13100	-0-	-1081	-0-	12904	2	196	9	N	178	192	1			146
03	15159	X	14007	-0-	-1152	-0-	13700	2	307	9	N	279	182	1			243
04	14340	X	13422	-0-	-918	-0-	13078	2	344	9	N	313	191	1			365

BRITT RANCH K 37P WELL #: 11H RRCID -> 263216 COMPL. DATE 02/06/2011 TOTAL DEPTH 13055 PERF.13388 - 19756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	20580	X	19734	-0-	-846	-0-	19448	2	286	9	Y	260	191	1			124
12	20584	X	20214	-0-	-370	-0-	19907	2	307	9	Y	279	318	1			85
01	20584	X	20098	-0-	-486	-0-	19786	2	312	9	Y	284	313	1			56
02	19256	X	18903	-0-	-353	-0-	18617	2	286	9	Y	260	250	1			66
03	20584	X	19994	-0-	-590	-0-	19694	2	300	9	Y	273	251	1			88
04	19920	X	19210	-0-	-710	-0-	18939	2	271	9	Y	246	185	1			149

HILL WELL #: 5011H RRCID -> 263377 COMPL. DATE 11/17/2012 TOTAL DEPTH 11852 PERF.12273 - 16629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7320	X	4146	-0-	-3174	-0-	3703	2	443	9	N	403	375	1			200
12	4681	X	3717	-0-	-964	-0-	3324	2	393	9	N	357	192	1	1	8	364
01	7107	X	7107	-0-	-0-	-0-	6665	2	442	9	N	402	568	1	1	8	197
02	6275	X	6275	-0-	-0-	-0-	5836	2	439	9	N	399	371	1	2	8	223
03	6641	X	6641	-0-	-0-	-0-	6212	2	429	9	N	390	559	1	4	8	50
*04	6437	X	6437	-0-	-0-	-0-	6034	2	403	9	N	366	189	1			227

BRITT RANCH UNIT WELL #: 4412 H RRCID -> 263495 COMPL. DATE 04/18/2011 TOTAL DEPTH 12993 PERF.13161 - 21028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	17790	X	16078	-0-	-1712	-0-	15740	2	338	9	N	307	180	1			350
12	18304	X	18304	-0-	-0-	-0-	17918	2	386	9	N	351	382	1			319
01	18011	X	17016	-0-	-995	-0-	16627	2	389	9	N	354	390	1			283
02	16849	X	15814	-0-	-1035	-0-	15449	2	365	9	N	332	369	1			246
03	18011	X	16810	-0-	-1201	-0-	16412	2	398	9	N	362	375	1			233
04	17430	X	16079	-0-	-1351	-0-	15702	2	377	9	N	343	374	1			202

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579

DAVIS WELL #: 2043H RRCID -> 263511 COMPL. DATE 07/10/2013 TOTAL DEPTH 12523 PERF.12689 - 17036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	17822	X	17822	-0-	-0-	-0-	16472	2	1350	9	N	1227	1157	1			310
12	18901	X	18901	-0-	-0-	-0-	17563	2	1338	9	N	1216	1120	1			406
01	18343	X	18343	-0-	-0-	-0-	17031	2	1312	9	N	1193	1326	1			273
02	17713	X	17713	-0-	-0-	-0-	16430	2	1283	9	N	1166	1133	1	21	8	285
03	17205	X	17035	-0-	-170	-0-	15756	2	1279	9	N	1163	1305	1			143
*04	17567	X	17567	-0-	-0-	-0-	16364	2	1203	9	N	1094	936	1			301

DAVIS WELL #: 4053H RRCID -> 263819 COMPL. DATE 06/29/2011 TOTAL DEPTH 13180 PERF.13188 - 16714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1677	N	1677	-0-	-0-	-0-	1528	2	149	9	Y	135	74	1			113
12	1868	N	1868	-0-	-0-	-0-	1719	2	149	9	Y	135	154	1			94
01	1470	N	1470	-0-	-0-	-0-	1337	2	133	9	Y	121	150	1			65
02	1363	N	875	-0-	-488	-0-	745	2	130	9	Y	118	77	1	3	8	103
03	1457	N	1160	-0-	-297	-0-	1022	2	138	9	Y	125	154	1			74
*04	1688	N	1688	-0-	-0-	-0-	1534	2	154	9	Y	140	79	1			135

SHERYL T 3 WELL #: 2H RRCID -> 263823 COMPL. DATE 05/26/2011 TOTAL DEPTH 13122 PERF.13135 - 17441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10110	X	8945	-0-	-1165	-0-	8882	2	63	9	N	57	190	1			86
12	9610	X	9116	-0-	-494	-0-	9082	2	34	9	N	31					117
01	9610	X	8523	-0-	-1087	-0-	8520	2	3	9	N	3					120
02	9246	X	9246	-0-	-0-	-0-	9178	2	68	9	N	62					182
03	9517	X	9175	-0-	-342	-0-	9064	2	111	9	N	101	185	1			98
04	8940	X	8538	-0-	-402	-0-	8417	2	121	9	N	110					208

BRITT RANCH K 37W WELL #: 12H RRCID -> 265368 COMPL. DATE 03/25/2011 TOTAL DEPTH 12869 PERF.13231 - 20141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	16440	X	15567	-0-	-873	-0-	15074	2	493	9	N	448	373	1			368
12	16244	X	16073	-0-	-171	-0-	15566	2	507	9	N	461	564	1			265
01	16244	X	15600	-0-	-644	-0-	15070	2	530	9	N	482	569	1			178
02	15196	X	14420	-0-	-776	-0-	13983	2	437	9	N	397	187	1			388
03	16244	X	14597	-0-	-1647	-0-	14142	2	455	9	N	414	569	1			233
04	15720	X	14438	-0-	-1282	-0-	14003	2	435	9	N	395	362	1			266

DAVIS WELL #: 5053H RRCID -> 265429 COMPL. DATE 05/22/2012 TOTAL DEPTH 12913 PERF.13110 - 17244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4140	X	2549	-0-	-1591	-0-	2320	2	229	9	Y	208	112	1			174
12	3130	X	3130	-0-	-0-	-0-	2893	2	237	9	Y	215	239	1			150
01	4374	X	4374	-0-	-0-	-0-	4173	2	201	9	Y	183	235	1			98
02	6045	X	6045	-0-	-0-	-0-	5849	2	196	9	Y	178	116	1	12	8	148
03	6062	X	6062	-0-	-0-	-0-	5854	2	208	9	Y	189	225	1			112
*04	4460	X	4460	-0-	-0-	-0-	4287	2	173	9	Y	157	116	1			153

HUFF RANCH 48 WELL #: 10H RRCID -> 265898 COMPL. DATE 01/13/2011 TOTAL DEPTH 12369 PERF.12605 - 16895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8640	X	8260	-0-	-380	-0-	7956	2	304	9	N	276	186	1			346
12	8928	X	8550	-0-	-378	-0-	8273	2	277	9	N	252	379	1			219
01	8804	X	8490	-0-	-314	-0-	8182	2	308	9	N	280	195	1			304
02	8236	X	7896	-0-	-340	-0-	7566	2	330	9	N	300	372	1			232
03	8742	X	7105	-0-	-1637	-0-	6860	2	245	9	N	223	187	1			268
04	8280	X	6670	-0-	-1610	-0-	6446	2	224	9	N	204	192	1			280

BRITT RANCH UNIT WELL #: 4521H RRCID -> 266437 COMPL. DATE 07/07/2011 TOTAL DEPTH 13011 PERF.13919 - 20388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7590	X	7026	-0-	-564	-0-	6643	2	383	9	Y	348	374	1			436
12	7470	X	7470	-0-	-0-	-0-	7126	2	344	9	Y	313	367	1			382
01	7103	X	7103	-0-	-0-	-0-	6745	2	358	9	Y	325	187	1			520
02	6554	X	6326	-0-	-228	-0-	6019	2	307	9	Y	279	558	1			241
03	7843	X	7843	-0-	-0-	-0-	7373	2	470	9	Y	427	182	1			486
*04	8429	X	8429	-0-	-0-	-0-	7956	2	473	9	Y	430	360	1			556

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579

HUFF RANCH 48 WELL #: 12H RRCID -> 266439 COMPL. DATE 06/24/2011 TOTAL DEPTH 12461 PERF.12491 - 16834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4680	X	4149	-0-	-531	-0-	3778	2	371	9	N	337	376	1			424
12	4061	X	4040	-0-	-21	-0-	3687	2	353	9	N	321	376	1			369
01	4089	X	4089	-0-	-0-	-0-	3704	2	385	9	N	350	184	1			535
02	3799	X	3777	-0-	-22	-0-	3432	2	345	9	N	314	378	1			471
03	4061	X	3949	-0-	-112	-0-	3587	2	362	9	N	329	185	1			615
04	3930	X	3685	-0-	-245	-0-	3348	2	337	9	N	306	548	1			373

BRITT RANCH UNIT WELL #: 3613H RRCID -> 266445 COMPL. DATE 08/02/2011 TOTAL DEPTH 12824 PERF.12873 - 20099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6863	X	6863	-0-	-0-	-0-	6558	2	305	9	N	277	193	1			191
12	7750	X	7282	-0-	-468	-0-	6977	2	305	9	N	277	186	1			282
01	7750	X	6532	-0-	-1218	-0-	6195	2	337	9	N	306	371	1			217
02	7250	X	6337	-0-	-913	-0-	6043	2	294	9	N	267	379	1			105
03	7750	X	6576	-0-	-1174	-0-	6281	2	295	9	N	268	187	1			186
04	7500	X	6463	-0-	-1037	-0-	6188	2	275	9	N	250	185	1			251

BRITT RANCH E8 WELL #: 16H RRCID -> 266563 COMPL. DATE 08/17/2011 TOTAL DEPTH 12656 PERF.13292 - 18371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14010	X	11500	-0-	-2510	-0-	11149	2	351	9	N	319	186	1			357
12	13242	X	13242	-0-	-0-	-0-	12730	2	512	9	N	465	567	1			255
01	12807	X	12807	-0-	-0-	-0-	12327	2	480	9	N	436	362	1			329
02	11629	X	11057	-0-	-572	-0-	10648	2	409	9	N	372	372	1			329
03	12431	X	11858	-0-	-573	-0-	11439	2	419	9	N	381	564	1			146
04	12030	X	11204	-0-	-826	-0-	10805	2	399	9	N	363	185	1			324

BRITT RANCH E8 WELL #: 13H RRCID -> 266995 COMPL. DATE 08/17/2011 TOTAL DEPTH 12674 PERF.13109 - 18250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9000	X	8846	-0-	-154	-0-	8613	2	233	9	N	212	186	1			149
12	10881	X	10881	-0-	-0-	-0-	10620	2	261	9	N	237	190	1			196
01	10850	X	7653	-0-	-3197	-0-	7416	2	237	9	N	215	194	1			217
02	10150	X	8870	-0-	-1280	-0-	8621	2	249	9	N	226	375	1			68
03	10850	X	9409	-0-	-1441	-0-	9194	2	215	9	N	195	189	1			74
04	10500	X	9129	-0-	-1371	-0-	8952	2	177	9	N	161					235

BRITT RANCH UNIT WELL #: 4518H RRCID -> 267181 COMPL. DATE 08/24/2011 TOTAL DEPTH 12688 PERF.13217 - 20411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8095	X	8095	-0-	-0-	-0-	7725	2	370	9	N	336	372	1			239
12	9331	X	8781	-0-	-550	-0-	8353	2	428	9	N	389	381	1			247
01	9331	X	8335	-0-	-996	-0-	7935	2	400	9	N	364	389	1			222
02	8795	X	8795	-0-	-0-	-0-	8447	2	348	9	N	316	369	1			169
03	9331	X	7390	-0-	-1941	-0-	7133	2	257	9	N	234	189	1			214
04	8580	X	6204	-0-	-2376	-0-	5928	2	276	9	N	251	181	1			284

HUFF RANCH 47 WELL #: 7H RRCID -> 267208 COMPL. DATE 02/04/2012 TOTAL DEPTH 12760 PERF.12561 - 17481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7410	X	6985	-0-	-425	-0-	6478	2	507	9	N	461	562	1			452
12	7657	X	7072	-0-	-585	-0-	6514	2	558	9	N	507	556	1			403
01	7657	X	6549	-0-	-1108	-0-	6264	2	285	9	N	259	186	1			476
02	7018	X	5820	-0-	-1198	-0-	5548	2	272	9	N	247	564	1			159
03	7378	X	6785	-0-	-593	-0-	6262	2	523	9	N	475	374	1			260
04	6990	X	6337	-0-	-653	-0-	5850	2	487	9	N	443	363	1			340

BRITT RANCH UNIT WELL #: 4520H RRCID -> 267258 COMPL. DATE 07/29/2011 TOTAL DEPTH 12752 PERF.12997 - 20127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8580	X	7842	-0-	-738	-0-	7376	2	466	9	Y	424	555	1			292
12	7988	X	7988	-0-	-0-	-0-	7643	2	345	9	Y	314	186	1			420
01	7874	X	7275	-0-	-599	-0-	6881	2	394	9	Y	358	363	1			415
02	7366	X	5475	-0-	-1891	-0-	5191	2	284	9	Y	258					673
03	7874	X	7640	-0-	-234	-0-	7149	2	491	9	Y	446	732	1			387
04	7620	X	7389	-0-	-231	-0-	6912	2	477	9	Y	434	369	1			452

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579

BRITT RANCH I 4SL WELL #: 14 RRCID -> 267260 COMPL. DATE 06/06/2011 TOTAL DEPTH 12866 PERF.13205 - 17967

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRITT RANCH I 4SL WELL #: 15 RRCID -> 267270 COMPL. DATE 09/05/2011 TOTAL DEPTH 13047 PERF.13377 - 17801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRITT RANCH C 35SL WELL #: 19 RRCID -> 267271 COMPL. DATE 11/14/2011 TOTAL DEPTH 14193 PERF.14628 - 19672

M O	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	22950	X	20992	-0-	-1958	-0-	20901	2	91	9	N	83	188	1			244
12	22103	X	21247	-0-	-856	-0-	21128	2	119	9	N	108					352
01	22103	X	21260	-0-	-843	-0-	21224	2	36	9	N	33	192	1			193
02	20677	X	19290	-0-	-1387	-0-	19287	2	3	9	N	3					196
03	22072	X	20213	-0-	-1859	-0-	20127	2	86	9	N	78					274
04	21000	X	19304	-0-	-1696	-0-	19221	2	83	9	N	75					349

HUFF RANCH 48 WELL #: 14SL RRCID -> 267277 COMPL. DATE 09/17/2011 TOTAL DEPTH 12747 PERF.12941 - 17236

M O	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	16715	X	16715	-0-	-0-	-0-	15650	2	1065	9	N	968	1129	1			941
12	17763	X	16984	-0-	-779	-0-	15963	2	1021	9	N	928	753	1			1116
01	17763	X	17587	-0-	-176	-0-	16462	2	1125	9	N	1023	917	1			1222
02	16617	X	16208	-0-	-409	-0-	15205	2	1003	9	N	912	1654	1			480
03	17732	X	17265	-0-	-467	-0-	16246	2	1019	9	N	926	920	1			486
04	17010	X	16413	-0-	-597	-0-	15490	2	923	9	N	839	550	1			775

HUFF RANCH 48 SL WELL #: 15H RRCID -> 267285 COMPL. DATE 09/17/2011 TOTAL DEPTH 12734 PERF.12830 - 17152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRITT RANCH I 4SL WELL #: 16SL RRCID -> 267290 COMPL. DATE 05/20/2011 TOTAL DEPTH 12849 PERF.13155 - 17919

M O	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	46944	X	46944	-0-	-0-	-0-	45816	2	1128	9	N	1025	947	1			855
12	49607	X	49607	-0-	-0-	-0-	48396	2	1211	9	N	1101	1294	1			662
01	42129	X	34172	-0-	-7957	-0-	32821	2	1351	9	N	1228	941	1			949
02	39411	X	36114	-0-	-3297	-0-	35025	2	1089	9	N	990	1328	1			611
03	42129	X	37911	-0-	-4218	-0-	37054	2	857	9	N	779	939	1			451
04	40770	X	36094	-0-	-4676	-0-	35014	2	1080	9	N	982	729	1			704

BRITT RANCH I 4SL WELL #: 17 RRCID -> 267298 COMPL. DATE 09/05/2011 TOTAL DEPTH 13029 PERF.13480 - 18249

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579

BRITT RANCH UNIT WELL #: 4415H RRCID -> 267478 COMPL. DATE 01/21/2012 TOTAL DEPTH 12620 PERF.12723 - 20628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12394	X	12394	-0-	-0-	-0-	11068	2	1326	9	N	1205	1310	1			468
12	12747	X	12747	-0-	-0-	-0-	11421	2	1326	9	N	1205	917	1			756
01	12781	X	12781	-0-	-0-	-0-	11433	2	1348	9	N	1225	1288	1			693
02	11517	X	11517	-0-	-0-	-0-	10470	2	1047	9	N	952	1236	1			409
03	12637	X	12637	-0-	-0-	-0-	11261	2	1376	9	N	1251	907	1			753
*04	12061	X	12061	-0-	-0-	-0-	10685	2	1376	9	N	1251	1267	1			737

BRITT RANCH UNIT WELL #: 4417H RRCID -> 267497 COMPL. DATE 01/13/2012 TOTAL DEPTH 12629 PERF.12977 - 20830

11	10889	X	10889	-0-	-0-	-0-	10063	2	826	9	N	751	560	1			543
12	10914	X	10914	-0-	-0-	-0-	10123	2	791	9	N	719	941	1			321
01	10450	X	10450	-0-	-0-	-0-	9623	2	827	9	N	752	737	1			336
02	8366	X	8366	-0-	-0-	-0-	7737	2	629	9	N	572	567	1			341
03	9727	X	9727	-0-	-0-	-0-	9041	2	686	9	N	624	552	1			413
*04	9210	X	9210	-0-	-0-	-0-	8470	2	740	9	N	673	359	1			727

DUPONT 1 WELL #: 2H RRCID -> 267531 COMPL. DATE 10/17/2011 TOTAL DEPTH 12000 PERF.12189 - 16468

11	13035	X	13035	-0-	-0-	-0-	12233	2	802	9	N	729	557	1			416
12	13516	X	12982	-0-	-534	-0-	12132	2	850	9	N	773	756	1			433
01	14160	X	14160	-0-	-0-	-0-	12898	2	1262	9	N	1147	1307	1			273
02	12644	X	11929	-0-	-715	-0-	10759	2	1170	9	N	1064	931	1			406
03	13516	X	11185	-0-	-2331	-0-	10178	2	1007	9	N	915	948	1			373
04	13050	X	NO RPT	-0-	-13050	-0-					N	NO RPT					373

DUPONT 1 WELL #: 3H RRCID -> 267614 COMPL. DATE 10/17/2011 TOTAL DEPTH 12038 PERF.12443 - 16750

11	18299	X	18299	-0-	-0-	-0-	17772	2	527	9	N	479	563	1			368
12	22143	X	22143	-0-	-0-	-0-	21641	2	502	9	N	456	560	1			264
01	21421	X	20397	-0-	-1024	-0-	19760	2	637	9	N	579	574	1			269
02	20039	X	18520	-0-	-1519	-0-	17964	2	556	9	N	505	372	1			402
03	21421	X	18992	-0-	-2429	-0-	18471	2	521	9	N	474	552	1			324
04	20730	X	NO RPT	-0-	-20730	-0-					N	NO RPT					324

BRITT 9 WELL #: 4H RRCID -> 267849 COMPL. DATE 04/25/2012 TOTAL DEPTH 12882 PERF.13175 - 18025

11	8965	X	8965	-0-	-0-	-0-	8694	2	271	9	N	246	173	1			254
12	9889	X	9372	-0-	-517	-0-	9108	2	264	9	N	240	183	1			311
01	9889	X	9712	-0-	-177	-0-	9430	2	282	9	N	256	368	1			199
02	9251	X	8959	-0-	-292	-0-	8704	2	255	9	N	232	347	1			84
03	9889	X	9645	-0-	-244	-0-	9363	2	282	9	N	256	187	1			153
04	9390	X	7589	-0-	-1801	-0-	7390	2	199	9	N	181	190	1			144

D. BRITT 4 WELL #: 7H RRCID -> 267877 COMPL. DATE 01/26/2012 TOTAL DEPTH 12690 PERF.12827 - 17739

11	17880	X	16244	-0-	-1636	-0-	15723	2	521	9	N	474	550	1			246
12	19428	X	19428	-0-	-0-	-0-	18831	2	597	9	N	543	563	1			226
01	18228	X	17126	-0-	-1102	-0-	16564	2	562	9	N	511	555	1			182
02	17864	X	17864	-0-	-0-	-0-	17285	2	579	9	N	526	376	1			332
03	18496	X	18496	-0-	-0-	-0-	17921	2	575	9	N	523	561	1			294
*04	17800	X	17800	-0-	-0-	-0-	17266	2	534	9	N	485	553	1			226

D BRITT 4 WELL #: 8H RRCID -> 267990 COMPL. DATE 01/31/2012 TOTAL DEPTH 12655 PERF.12487 - 17477

11	18868	X	18868	-0-	-0-	-0-	18366	2	502	9	N	456	552	1			202
12	19778	X	18903	-0-	-875	-0-	18356	2	547	9	N	497	376	1			323
01	20303	X	20303	-0-	-0-	-0-	19720	2	583	9	N	530	505	1			348
02	18876	X	18876	-0-	-0-	-0-	18349	2	527	9	N	479	557	1			270
03	20150	X	17842	-0-	-2308	-0-	17335	2	507	9	N	461	374	1			357
04	19500	X	16410	-0-	-3090	-0-	15959	2	451	9	N	410	550	1			217

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579

HUFF RANCH 47 WELL #: 8H RRCID -> 267992 COMPL. DATE 02/12/2012 TOTAL DEPTH 14350 PERF.14200 - 18800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	22252	X	22252	-0-	-0-	-0-	22218	2	34	9	N	31					159
12	23219	X	22945	-0-	-274	-0-	22909	2	36	9	N	33					192
01	23219	X	22717	-0-	-502	-0-	22671	2	46	9	N	42					234
02	21721	X	21070	-0-	-651	-0-	21041	2	29	9	N	26	192	1			68
03	23188	X	22366	-0-	-822	-0-	22330	2	36	9	N	33					101
04	22260	X	21415	-0-	-845	-0-	21381	2	34	9	N	31					132

BRITT 9 WELL #: 5H RRCID -> 267993 COMPL. DATE 04/29/2012 TOTAL DEPTH 12999 PERF.14318 - 18120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	34950	X	31330	-0-	-3620	-0-	30811	2	519	9	N	472	364	1			409
12	33046	X	31304	-0-	-1742	-0-	30795	2	509	9	N	463	552	1			320
01	33046	X	30809	-0-	-2237	-0-	30231	2	578	9	N	525	574	1			271
02	30914	X	27397	-0-	-3517	-0-	26910	2	487	9	N	443	549	1			165
03	33046	X	28578	-0-	-4468	-0-	28123	2	455	9	N	414	372	1			207
04	31320	X	28082	-0-	-3238	-0-	27616	2	466	9	N	424	182	1			449

MCCOY 27 WELL #: 12H RRCID -> 268057 COMPL. DATE 02/06/2012 TOTAL DEPTH 14123 PERF.14243 - 19100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	40230	X	35350	-0-	-4880	-0-	35350	2			N	-0-					26
12	40474	X	40474	-0-	-0-	-0-	40474	2			N	-0-					26
01	37572	X	36464	-0-	-1108	-0-	36464	2			N	-0-					26
02	35148	X	33370	-0-	-1778	-0-	33370	2			N	-0-					26
03	37572	X	35063	-0-	-2509	-0-	35063	2			N	-0-					26
04	36360	X	33430	-0-	-2930	-0-	33430	2			N	-0-					26

BRITT RANCH UNIT WELL #: 4617H RRCID -> 268245 COMPL. DATE 11/29/2011 TOTAL DEPTH 13500 PERF.13068 - 19316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	21540	X	20258	-0-	-1282	-0-	20258	2			N	-0-					-0-
12	21359	X	20408	-0-	-951	-0-	20408	2			N	-0-					-0-
01	21359	X	19366	-0-	-1993	-0-	19366	2			N	-0-					-0-
02	19981	X	18981	-0-	-1000	-0-	18981	2			N	-0-					-0-
03	21359	X	20607	-0-	-752	-0-	20607	2			N	-0-					-0-
04	20250	X	19519	-0-	-731	-0-	19519	2			N	-0-					-0-

BRITT RANCH UNIT WELL #: 4616H RRCID -> 269041 COMPL. DATE 01/13/2012 TOTAL DEPTH 12696 PERF.13096 - 17910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6930	X	5680	-0-	-1250	-0-	5007	2	673	9	N	612	367	1			639
12	6076	X	5948	-0-	-128	-0-	5243	2	705	9	N	641	726	1			554
01	6906	X	6906	-0-	-0-	-0-	6171	2	735	9	N	668	554	1			668
02	6299	X	6299	-0-	-0-	-0-	5662	2	637	9	N	579	739	1			508
03	6781	X	6781	-0-	-0-	-0-	6090	2	691	9	N	628	559	1			577
*04	6299	X	6299	-0-	-0-	-0-	5701	2	598	9	N	544	730	1			391

HUFF RANCH 48 WELL #: 11H RRCID -> 269082 COMPL. DATE 06/24/2011 TOTAL DEPTH 12412 PERF.12688 - 17028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4950	X	3989	-0-	-961	-0-	3794	2	195	9	N	177	187	1			365
12	4495	X	4194	-0-	-301	-0-	3990	2	204	9	N	185	189	1			361
01	4678	X	4678	-0-	-0-	-0-	4408	2	270	9	N	245	187	1			419
02	4254	X	4254	-0-	-0-	-0-	4071	2	183	9	N	166	192	1			393
03	4623	X	4623	-0-	-0-	-0-	4399	2	224	9	N	204	186	1			411
04	4350	X	4327	-0-	-23	-0-	4132	2	195	9	N	177	172	1			416

HUFF RANCH 47 WELL #: 6H RRCID -> 269236 COMPL. DATE 01/13/2012 TOTAL DEPTH 12610 PERF.12423 - 17077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7230	X	6339	-0-	-891	-0-	5943	2	396	9	N	360	366	1			366
12	6284	X	6284	-0-	-0-	-0-	5887	2	397	9	N	361	360	1			367
01	6231	X	5045	-0-	-1186	-0-	4669	2	376	9	N	342	348	1			361
02	5829	X	5024	-0-	-805	-0-	4673	2	351	9	N	319	376	1			304
03	6475	X	6475	-0-	-0-	-0-	6006	2	469	9	N	426	560	1			170
04	6030	X	5914	-0-	-116	-0-	5553	2	361	9	N	328	181	1			317

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
BRITT RANCH UNIT WELL #: 4618H RRCID -> 269237 COMPL. DATE 01/24/2012 TOTAL DEPTH 12892 PERF.12738 - 22204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11945	X	11945	-0-	-0-	-0-	11008	2	937	9	N	852	908	1			596
12	11966	X	11752	-0-	-214	-0-	10951	2	801	9	N	728	939	1			385
01	11966	X	10734	-0-	-1232	-0-	9828	2	906	9	N	824	561	1			648
02	11194	X	10883	-0-	-311	-0-	10062	2	821	9	N	746	1264	1			130
03	11966	X	11293	-0-	-673	-0-	10412	2	881	9	N	801	559	1			372
04	11580	X	11150	-0-	-430	-0-	10330	2	820	9	N	745	529	1			588

BRITT RANCH UNIT WELL #: 20 RRCID -> 271478 COMPL. DATE 08/14/2010 TOTAL DEPTH 340 PERF. N/A

11	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
12	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRYE WELL #: 0312H RRCID -> 274591 COMPL. DATE 12/08/2013 TOTAL DEPTH 12144 PERF.12310 - 16858

11	27302	X	27302	-0-	-0-	-0-	26116	2	1186	9	N	1078	1146	1			447
12	27043	X	27043	-0-	-0-	-0-	25841	2	1202	9	N	1093	1106	1	2	8	432
01	24722	X	24722	-0-	-0-	-0-	23409	2	1313	9	N	1194	1113	1	2	8	511
02	21986	X	21986	-0-	-0-	-0-	20753	2	1233	9	N	1121	1417	1	5	8	210
03	22558	X	22558	-0-	-0-	-0-	21416	2	1142	9	N	1038	1089	1	3	8	156
*04	21185	X	21185	-0-	-0-	-0-	20175	2	1010	9	N	918	822	1			252

DAVIS WELL #: 3043H RRCID -> 277944 COMPL. DATE 07/15/2014 TOTAL DEPTH 12605 PERF.13334 - 17997

11	7324	X	7324	-0-	-0-	-0-	6412	2	912	9	N	829	567	1			477
12	7936	X	6224	-0-	-1712	-0-	5433	2	791	9	N	719	949	1			247
01	7068	X	6432	-0-	-636	-0-	5555	2	877	9	N	797	774	1			270
02	7076	X	6727	-0-	-349	-0-	5901	2	826	9	N	751	737	1	26	8	258
03	7564	X	7291	-0-	-273	-0-	6469	2	822	9	N	747	924	1			81
04	7320	X	6779	-0-	-541	-0-	6002	2	777	9	N	706	377	1			410

DAVIS WELL #: 7053H RRCID -> 277965 COMPL. DATE 11/24/2014 TOTAL DEPTH 13134 PERF.13470 - 17688

11	14040	X	12742	-0-	-1298	-0-	12397	2	345	9	N	314	193	1			200
12	15314	X	12548	-0-	-2766	-0-	12228	2	320	9	N	291	392	1			99
01	14508	X	12168	-0-	-2340	-0-	11848	2	320	9	N	291	192	1			198
02	12847	X	10387	-0-	-2460	-0-	10093	2	294	9	N	267	389	1			76
03	13175	X	10791	-0-	-2384	-0-	10462	2	329	9	N	299	195	1			180
04	12750	X	9904	-0-	-2846	-0-	9639	2	265	9	N	241	190	1			231

BRITT 7 WELL #: 10H RRCID -> 278263 COMPL. DATE 06/30/2009 TOTAL DEPTH 375 PERF. N/A

11	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 05/18/2016 - P/A 05/18/2016

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
OVERFLOW ENERGY, LLC 628574
STILES EAST SWD WELL #: 1 RRCID -> 276525 COMPL. DATE 04/03/2014 TOTAL DEPTH 5800 PERF. 4650 - 5687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES WEST SWD WELL #: 1 RRCID -> 276592 COMPL. DATE 05/01/2014 TOTAL DEPTH 5748 PERF. 4650 - 5720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PNG OPERATING COMPANY 668536
ARMSTRONG WELL #: 1 RRCID -> 120289 COMPL. DATE 01/09/1986 TOTAL DEPTH 16528 PERF.12744 - 12953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2790	X	470	-0-	-2320	-0-	462	3	8	9	N	7					215
12	1860	X	269	-0-	-1591	-0-	269	3			N	-0-					215
01	930	X	462	-0-	-468	-0-	453	3	9	9	N	8					223
02	464	N	432	-0-	-32	-0-	426	3	6	9	N	5					228
03	534	N	534	-0-	-0-	-0-	521	3	13	9	N	12					240
*04	467	N	467	-0-	-0-	-0-	457	3	10	9	N	9	182	1			67

SAMSON LONE STAR, LLC 744737
IVESTOR 57 WELL #: 2H RRCID -> 262968 COMPL. DATE 09/01/2011 TOTAL DEPTH 12827 PERF.13064 - 17082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	21979	X	19777	-0-	-2202	-0-	536	1	19024	2	N	197	177	1			226
							217	9									
*09	22500	X	17551	-0-	-4949	-0-	649	1	16555	2	N	315	355	1			186
							347	9									
*10	23250	X	18500	-0-	-4750	-0-	715	1	17474	2	N	283	350	1			119
							311	9									
*11	22500	X	15402	-0-	-7098	-0-	771	1	14386	2	N	223					342
							245	9									
*12	20088	X	16728	-0-	-3360	-0-	557	1	16010	2	N	146	179	1			309
							161	9									
*01	19778	X	16103	-0-	-3675	-0-	589	1	15216	2	N	271	354	1			226
							298	9									
*02	18793	X	18793	-0-	-0-	-0-	451	1	18104	2	N	216	362	1			80
							238	9									
*03	22946	X	22946	-0-	-0-	-0-	19	1	22600	2	N	297	191	1			186
							327	9									
*04	22910	X	22910	-0-	-0-	-0-	24	1	22673	2	N	194	174	1			206
							213	9									

DAVIS WELL #: 6110H RRCID -> 273986 COMPL. DATE 05/07/2013 TOTAL DEPTH 12858 PERF.13450 - 17585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					205
12	403	N	-0-	-0-	-403	-0-					N	-0-					205
01	0	N	-0-	-0-	-0-	-0-					N	-0-					205
02	0	N	-0-	-0-	-0-	-0-					N	-0-					205
03	2196	N	2196	-0-	-0-	-0-	2011	2	185	9	N	168	175	1			198
*04	2675	N	2675	-0-	-0-	-0-	2492	2	183	9	N	166					364

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
SANGUINE GAS EXPLORATION, LLC 748059
NAOMI WELL #: 2016H RRCID -> 277999 COMPL. DATE 05/21/2015 TOTAL DEPTH 13559 PERF.13878 - 15992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SHUT IN		15743	-0-	15743	187179	15187	2	556	9	N	505	361	1			453
12	SHUT IN		14215	-0-	14215	201394	13707	2	508	9	N	462	540	1			375
01	SHUT IN		13140	-0-	13140	214534	12715	2	425	9	N	386	545	1			216
02	SHUT IN		11362	-0-	11362	225896	11007	2	355	9	N	323	181	1			358
03	SHUT IN		11228	-0-	11228	237124	10877	2	351	9	N	319	349	1			328
04	SHUT IN		NO RPT	-0-	-0-	237124					N	NO RPT					328

TAPSTONE ENERGY, LLC 836005
STILES 3 WELL #: 303 RRCID -> 088515 COMPL. DATE 08/07/1991 TOTAL DEPTH 17806 PERF.12670 - 14088

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

STILES 16 WELL #: 5016 RRCID -> 139846 COMPL. DATE 01/06/2005 TOTAL DEPTH 16767 PERF.12508 - 13437

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78

BARTZ 19 WELL #: 1019 RRCID -> 167695 COMPL. DATE 03/25/2001 TOTAL DEPTH 17150 PERF.15353 - 16392

11	1009	N	1009	-0-	-0-	-0-	-0-	53	1	953	2	N	3	2	1		36
								3	9								
12	1125	N	1125	-0-	-0-	-0-	-0-	58	1	1066	2	N	1	2	1		35
								1	9								
01	1112	N	1112	-0-	-0-	-0-	-0-	55	1	1055	2	N	2	2	1		35
								2	9								
02	1039	N	1039	-0-	-0-	-0-	-0-	52	1	986	2	N	1	1	1		35
								1	9								
*03	1129	N	1129	-0-	-0-	-0-	-0-	57	1	1070	2	N	2	2	1		35
								2	9								
04	1080	N	934	-0-	-146	-0-	-0-	49	1	883	2	N	2	2	1		35
								2	9								

STILES 18 WELL #: 4018 RRCID -> 169349 COMPL. DATE 09/23/2005 TOTAL DEPTH 17400 PERF.12475 - 13583

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 68 WELL #: 3068 RRCID -> 203583 COMPL. DATE 09/17/2004 TOTAL DEPTH 14787 PERF.12662 - 13882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13953	X	13953	-0-	-0-	-0-	712	1	12916	2	N	295	400	1			49
							325	9									
12	11462	X	11462	-0-	-0-	-0-	576	1	10656	2	N	209	18	1			240
							230	9									
01	9814	X	9814	-0-	-0-	-0-	467	1	8996	2	N	319	398	1			161
							351	9									
02	8396	X	8396	-0-	-0-	-0-	406	1	7712	2	N	253	196	1			218
							278	9									
*03	8841	X	8841	-0-	-0-	-0-	440	1	8214	2	N	170	206	1			182
							187	9									
*04	7821	X	7821	-0-	-0-	-0-	404	1	7293	2	N	113	200	1			95
							124	9									

STILES 3 WELL #: 203 RRCID -> 204790 COMPL. DATE 10/15/2004 TOTAL DEPTH 14095 PERF.12576 - 13921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2453	N	2453	-0-	-0-	-0-	128	1	2321	2	N	4	4	1			43
							4	9									
12	2585	N	2585	-0-	-0-	-0-	132	1	2449	2	N	4	4	1			43
							4	9									
01	2418	N	2418	-0-	-0-	-0-	112	1	2164	2	N	129	3	1			169
							142	9									
02	2063	N	2063	-0-	-0-	-0-	102	1	1930	2	N	28	2	1			195
							31	9									
*03	2126	N	2126	-0-	-0-	-0-	108	1	2014	2	N	4	4	1			195
							4	9									
*04	2268	N	2268	-0-	-0-	-0-	114	1	2055	2	N	90	194	1			91
							99	9									

STILES 68 WELL #: 9068 RRCID -> 204972 COMPL. DATE 10/22/2004 TOTAL DEPTH 18000 PERF.15813 - 16058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3698	X	3698	-0-	-0-	-0-	193	1	3497	2	N	7	6	1			208
							8	9									
12	4998	X	4998	-0-	-0-	-0-	256	1	4734	2	N	7	7	1			208
							8	9									
01	2937	X	2937	-0-	-0-	-0-	145	1	2789	2	N	3	4	1			207
							3	9									
02	2378	X	1865	-0-	-513	-0-	93	1	1770	2	N	2	2	1			207
							2	9									
*03	3717	X	3717	-0-	-0-	-0-	189	1	3520	2	N	7	6	1			208
							8	9									
04	2460	X	1872	-0-	-588	-0-	98	1	1771	2	N	3	4	1			207
							3	9									

BARTZ 19 WELL #: 2019 RRCID -> 206717 COMPL. DATE 12/16/2004 TOTAL DEPTH 14100 PERF.12570 - 13902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2329	N	2329	-0-	-0-	-0-	118	1	2142	2	N	63	4	1			153
							69	9									
12	2317	N	2317	-0-	-0-	-0-	119	1	2196	2	N	2	3	1			152
							2	9									
01	2279	N	2279	-0-	-0-	-0-	110	1	2118	2	N	46	3	1			195
							51	9									
02	2215	N	2215	-0-	-0-	-0-	107	1	2034	2	N	67	193	1			69
							74	9									
*03	2317	N	2317	-0-	-0-	-0-	113	1	2109	2	N	86	4	1			151
							95	9									
*04	2123	N	2123	-0-	-0-	-0-	110	1	1980	2	N	30	4	1			177
							33	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
BARTZ 19 WELL #: 3019 RRCID -> 208948 COMPL. DATE 04/24/2015 TOTAL DEPTH 16500 PERF.12608 - 15842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3762	X	3762	-0-	-0-	-0-	3762	2			N	-0-					53
12	3460	X	3460	-0-	-0-	-0-	3362	2	98	9	N	89					142
01	3582	X	3582	-0-	-0-	-0-	3507	2	75	9	N	68					210
02	3491	X	3491	-0-	-0-	-0-	3456	2	35	9	N	32					242
*03	3612	X	3612	-0-	-0-	-0-	3605	2	7	9	N	6	191	1			57
*04	3234	X	3234	-0-	-0-	-0-	3192	2	42	9	N	38					95

STILES 68 WELL #: 2068 RRCID -> 209405 COMPL. DATE 03/03/2005 TOTAL DEPTH 14262 PERF.12504 - 14163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 06/15/2015 - P/A 06/15/15

STILES 18 WELL #: 1018 RRCID -> 209851 COMPL. DATE 05/24/2005 TOTAL DEPTH 14062 PERF.12447 - 13796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2850	X	2677	-0-	-173	-0-	894	1	1766	2	N	15	3	1			148
							17	9									
12	2945	X	2838	-0-	-107	-0-	969	1	1807	2	N	56	3	1			201
							62	9									
01	2852	X	2764	-0-	-88	-0-	968	1	1727	2	N	63	192	1			72
							69	9									
02	2581	N	2497	-0-	-84	-0-	876	1	1584	2	N	34	2	1			104
							37	9									
03	2852	N	2747	-0-	-105	-0-	968	1	1682	2	N	88	3	1			189
							97	9									
04	2670	N	2450	-0-	-220	-0-	854	1	1534	2	N	56	189	1			56
							62	9									

STILES 68 WELL #: 4068 RRCID -> 210861 COMPL. DATE 04/29/2005 TOTAL DEPTH 16606 PERF.15382 - 16446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1848	X	1848	-0-	-0-	-0-	96	1	1749	2	N	3	3	1			118
							3	9									
12	2654	X	2654	-0-	-0-	-0-	131	1	2423	2	N	91	4	1			205
							100	9									
01	2128	N	2128	-0-	-0-	-0-	105	1	2021	2	N	2	3	1			204
							2	9									
02	1594	N	1594	-0-	-0-	-0-	80	1	1511	2	N	3	2	1			205
							3	9									
*03	463	N	463	-0-	-0-	-0-	24	1	439	2	N	-0-	1	1			204
*04	2378	N	2378	-0-	-0-	-0-	125	1	2247	2	N	5	4	1			205
							6	9									

STILES 4 WELL #: 1 A RRCID -> 211050 COMPL. DATE 06/02/2005 TOTAL DEPTH 17235 PERF.12256 - 15150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	780	N	778	-0-	-2	-0-	778	2			N	-0-					58
12	961	N	820	-0-	-141	-0-	820	2			N	-0-					58
01	837	N	805	-0-	-32	-0-	805	2			N	-0-					58
02	903	N	903	-0-	-0-	-0-	746	2	157	9	N	143	190	1			11
03	806	N	739	-0-	-67	-0-	739	2			N	-0-					11
04	780	N	735	-0-	-45	-0-	735	2			N	-0-					11

STILES 4 WELL #: 204 RRCID -> 211462 COMPL. DATE 07/27/2005 TOTAL DEPTH 14300 PERF.13136 - 14216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	108	-0-	-42	-0-	6	1	102	2	N	-0-					29
12	155	N	144	-0-	-11	-0-	7	1	137	2	N	-0-					29
01	155	N	154	-0-	-1	-0-	8	1	146	2	N	-0-					29
02	129	N	129	-0-	-0-	-0-	6	1	123	2	N	-0-					29
*03	156	N	156	-0-	-0-	-0-	8	1	148	2	N	-0-					29
*04	176	N	176	-0-	-0-	-0-	9	1	167	2	N	-0-					29

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
BARTZ 19 WELL #: 4019 RRCID -> 211497 COMPL. DATE 08/25/2005 TOTAL DEPTH 15096 PERF.12614 - 15018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1086	N	1086	-0-	-0-	-0-	54	1	978	2	N	49	2	1			181
							54	9									
12	1271	N	1065	-0-	-206	-0-	52	1	960	2	N	48	189	1			40
							53	9									
01	1240	N	867	-0-	-373	-0-	41	1	793	2	N	30	1	1			69
							33	9									
02	1054	N	1054	-0-	-0-	-0-	53	1	1000	2	N	1	1	1			69
							1	9									
*03	1244	N	1244	-0-	-0-	-0-	58	1	1092	2	N	85	2	1			152
							94	9									
*04	1125	N	1125	-0-	-0-	-0-	59	1	1064	2	N	2	2	1			152
							2	9									

STILES 24 WELL #: 1024 RRCID -> 212627 COMPL. DATE 08/29/2006 TOTAL DEPTH 16400 PERF.12561 - 16212

11	2071	X	1483	-0-	-588	-0-	1430	2	53	9	N	48					162
12	2108	X	519	-0-	-1589	-0-	519	2			N	-0-					162
01	2108	X	1099	-0-	-1009	-0-	1099	2			N	-0-					162
02	1972	X	694	-0-	-1278	-0-	694	2			N	-0-					162
03	2108	X	508	-0-	-1600	-0-	508	2			N	-0-					162
04	1470	X	980	-0-	-490	-0-	980	2			N	-0-					162

STILES 1 WELL #: 101 RRCID -> 212628 COMPL. DATE 09/16/2009 TOTAL DEPTH 16799 PERF.12650 - 14681

11	3529	X	3529	-0-	-0-	-0-	178	1	3237	2	N	104	190	1			100
							114	9									
12	2386	X	2386	-0-	-0-	-0-	122	1	2261	2	N	3	4	1			99
							3	9									
01	2633	X	2633	-0-	-0-	-0-	130	1	2499	2	N	4	4	1			99
							4	9									
02	2329	X	2329	-0-	-0-	-0-	112	1	2127	2	N	82	2	1			179
							90	9									
*03	3127	X	3127	-0-	-0-	-0-	155	1	2894	2	N	71	192	1			58
							78	9									
*04	2882	X	2882	-0-	-0-	-0-	151	1	2727	2	N	4	5	1			57
							4	9									

STILES 3 WELL #: 503 RRCID -> 212668 COMPL. DATE 09/02/2005 TOTAL DEPTH 14400 PERF.12662 - 14117

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20

STILES 3 WELL #: 603 RRCID -> 212754 COMPL. DATE 10/07/2005 TOTAL DEPTH 14400 PERF.12954 - 14038

11	0	X	-0-	-0-	-0-	-0-					N	-0-					7
12	0	N	-0-	-0-	-0-	-0-					N	-0-					7
01	0	N	-0-	-0-	-0-	-0-					N	-0-					7
02	0	N	-0-	-0-	-0-	-0-					N	-0-					7
03	0	N	-0-	-0-	-0-	-0-					N	-0-					7
04	0	N	-0-	-0-	-0-	-0-					N	-0-					7

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 18 WELL #: 3018 RRCID -> 212842 COMPL. DATE 10/05/2005 TOTAL DEPTH 14384 PERF.12996 - 14116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1110	N	1044	-0-	-66	-0-	54	1	988	2	N	2	2	1			14
							2	9									
12	1147	N	1143	-0-	-4	-0-	59	1	1082	2	N	2	2	1			14
							2	9									
01	1147	N	706	-0-	-441	-0-	35	1	671	2	N	-0-	1	1			13
02	1031	N	1031	-0-	-0-	-0-	51	1	978	2	N	2	1	1			14
							2	9									
03	1147	N	1084	-0-	-63	-0-	55	1	1027	2	N	2	2	1			14
							2	9									
*04	885	N	885	-0-	-0-	-0-	46	1	837	2	N	2	2	1			14
							2	9									

BARTZ 19 WELL #: 5019 RRCID -> 213367 COMPL. DATE 12/06/2005 TOTAL DEPTH 14068 PERF.12700 - 13492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					40
12	0	N	-0-	-0-	-0-	-0-					N	-0-					40
01	993	N	993	-0-	-0-	-0-	49	1	943	2	N	1	1	1			40
							1	9									
02	889	N	889	-0-	-0-	-0-	44	1	844	2	N	1	1	1			40
							1	9									
*03	1262	N	1262	-0-	-0-	-0-	60	1	1116	2	N	78	2	1			116
							86	9									
*04	1149	N	1149	-0-	-0-	-0-	60	1	1087	2	N	2	2	1			116
							2	9									

STILES 18 WELL #: 2018 RRCID -> 213368 COMPL. DATE 11/12/2005 TOTAL DEPTH 16600 PERF.14676 - 16417

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES 4 WELL #: 304 RRCID -> 214573 COMPL. DATE 02/08/2006 TOTAL DEPTH 14400 PERF.12577 - 14293

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1888	X	1888	-0-	-0-	-0-	98	1	1787	2	N	3	3	1			173
							3	9									
12	2605	X	2605	-0-	-0-	-0-	133	1	2468	2	N	4	4	1			173
							4	9									
01	1953	X	915	-0-	-1038	-0-	38	1	738	2	N	126	2	1			297
							139	9									
02	1827	X	1046	-0-	-781	-0-	52	1	984	2	N	9	189	1			117
							10	9									
03	2604	X	1537	-0-	-1067	-0-	78	1	1455	2	N	4	3	1			118
							4	9									
04	2520	X	1559	-0-	-961	-0-	82	1	1475	2	N	2	3	1			117
							2	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 3 WELL #: 903 RRCID -> 215910 COMPL. DATE 03/28/2015 TOTAL DEPTH 16600 PERF.12731 - 16495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5865	X	5865	-0-	-0-	-0-	1289	1	4440	2	N	124	200	1			116
							136	9									
12	5878	X	5878	-0-	-0-	-0-	1200	1	4653	2	N	23	7	1			132
							25	9									
01	6003	X	6003	-0-	-0-	-0-	1268	1	4571	2	N	149	198	1			83
							164	9									
02	5387	X	5387	-0-	-0-	-0-	1170	1	4048	2	N	154	195	1			42
							169	9									
*03	5541	X	5541	-0-	-0-	-0-	1305	1	4227	2	N	8	8	1			42
							9	9									
*04	5222	X	5222	-0-	-0-	-0-	1186	1	3863	2	N	157	7	1			192
							173	9									

STILES 68 WELL #: 5068 RRCID -> 216364 COMPL. DATE 03/02/2006 TOTAL DEPTH 15250 PERF.12747 - 15112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1093	N	1093	-0-	-0-	-0-	57	1	1034	2	N	2	2	1			71
							2	9									
12	992	N	906	-0-	-86	-0-	46	1	859	2	N	1	1	1			71
							1	9									
01	1209	N	952	-0-	-257	-0-	47	1	904	2	N	1	1	1			71
							1	9									
02	1044	N	773	-0-	-271	-0-	35	1	657	2	N	74	1	1			144
							81	9									
03	899	N	631	-0-	-268	-0-	32	1	598	2	N	1	1	1			144
							1	9									
04	930	N	661	-0-	-269	-0-	35	1	625	2	N	1	1	1			144
							1	9									

STILES 17 WELL #: 5017 RRCID -> 217059 COMPL. DATE 09/24/2008 TOTAL DEPTH 16500 PERF.12540 - 14473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2122	N	2122	-0-	-0-	-0-	110	1	2003	2	N	8	4	1			177
							9	9									
12	2169	N	2169	-0-	-0-	-0-	107	1	1975	2	N	79	3	1			253
							87	9									
01	1798	N	972	-0-	-826	-0-	48	1	922	2	N	2	2	1			253
							2	9									
02	2023	N	2023	-0-	-0-	-0-	101	1	1918	2	N	4	2	1			255
							4	9									
*03	2503	N	2503	-0-	-0-	-0-	126	1	2345	2	N	29	191	1			93
							32	9									
*04	2362	N	2362	-0-	-0-	-0-	124	1	2234	2	N	4	4	1			93
							4	9									

STILES 18 WELL #: 5018 RRCID -> 217753 COMPL. DATE 06/01/2006 TOTAL DEPTH 14400 PERF.12537 - 14074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2502	X	2502	-0-	-0-	-0-	931	1	1482	2	N	81	191	1			41
							89	9									
12	2397	N	2397	-0-	-0-	-0-	956	1	1439	2	N	2	2	1			41
							2	9									
01	2126	N	2126	-0-	-0-	-0-	915	1	1210	2	N	1	2	1			40
							1	9									
02	1653	N	1630	-0-	-23	-0-	835	1	793	2	N	2	1	1			41
							2	9									
03	1767	N	1336	-0-	-431	-0-	901	1	435	2	N	-0-	1	1			40
04	1710	N	1234	-0-	-476	-0-	870	1	363	2	N	1	1	1			40
							1	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 1 WELL #: 201 RRCID -> 217754 COMPL. DATE 06/14/2010 TOTAL DEPTH 16750 PERF.15142 - 15529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1820	N	1820	-0-	-0-	-0-	95	1	1722	2	N	3	3	1			104
							3	9									
12	1686	N	1686	-0-	-0-	-0-	86	1	1597	2	N	3	3	1			104
							3	9									
01	2144	N	2144	-0-	-0-	-0-	106	1	2035	2	N	3	3	1			104
							3	9									
02	1655	N	1655	-0-	-0-	-0-	83	1	1570	2	N	2	2	1			104
							2	9									
*03	1804	N	1804	-0-	-0-	-0-	92	1	1709	2	N	3	3	1			104
							3	9									
*04	1741	N	1741	-0-	-0-	-0-	91	1	1647	2	N	3	3	1			104
							3	9									

STILES 24 WELL #: 6024 RRCID -> 218726 COMPL. DATE 06/02/2006 TOTAL DEPTH 16758 PERF.14826 - 16664

11	1710	X	1505	-0-	-205	-0-	1505	2			N	-0-					85
12	2728	X	2728	-0-	-0-	-0-	2728	2			N	-0-					85
01	1909	X	1909	-0-	-0-	-0-	1909	2			N	-0-					85
02	1450	N	1356	-0-	-94	-0-	1356	2			N	-0-					85
*03	2854	N	2854	-0-	-0-	-0-	2854	2			N	-0-					85
*04	3000	N	3090	-0-	90	90	3088	2	2	9	N	2					87

BARTZ 19 WELL #: 8019 RRCID -> 218807 COMPL. DATE 07/17/2006 TOTAL DEPTH 14400 PERF.12995 - 14123

11	840	N	611	-0-	-229	-0-	32	1	578	2	N	1	1	1			96
							1	9									
12	868	N	824	-0-	-44	-0-	42	1	782	2	N	-0-	1	1			95
01	868	N	805	-0-	-63	-0-	40	1	764	2	N	1	1	1			95
							1	9									
02	651	N	651	-0-	-0-	-0-	32	1	617	2	N	2	1	1			96
							2	9									
03	837	N	806	-0-	-31	-0-	41	1	764	2	N	1	1	1			96
							1	9									
04	780	N	717	-0-	-63	-0-	38	1	679	2	N	-0-	1	1			95

STILES 24 WELL #: 2024 RRCID -> 218945 COMPL. DATE 04/08/2005 TOTAL DEPTH 14953 PERF.12981 - 14797

11	2444	N	2444	-0-	-0-	-0-	2425	2	19	9	N	17	185	1			23
12	2418	N	1412	-0-	-1006	-0-	1412	2			N	-0-					23
01	2418	N	2064	-0-	-354	-0-	1871	2	193	9	N	175					198
02	2262	N	1773	-0-	-489	-0-	1771	2	2	9	N	2	178	1			22
*03	2110	N	2110	-0-	-0-	-0-	2110	2			N	-0-					22
*04	2088	N	2088	-0-	-0-	-0-	2088	2			N	-0-					22

STILES 17 WELL #: 4017 RRCID -> 218948 COMPL. DATE 04/05/2006 TOTAL DEPTH 15100 PERF.12682 - 14982

11	3000	N	3022	-0-	22	22	1135	1	1815	2	N	65	194	1			60
							72	9									
12	3100	N	3481	-0-	381	403	1112	1	2285	2	N	76	3	1			133
							84	9									
01	3100	N	3098	-0-	-2	401	1128	1	1922	2	N	44	3	1			174
							48	9									
02	3205	X	2804	-0-	-401	-0-	1002	1	1728	2	N	67	190	1			51
							74	9									
03	2728	X	2329	-0-	-399	-0-	635	1	1643	2	N	46	3	1			94
							51	9									
04	2640	X	2249	-0-	-391	-0-	801	1	1340	2	N	98	3	1			189
							108	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
BARTZ 19 WELL #: 6019 RRCID -> 219001 COMPL. DATE 05/04/2006 TOTAL DEPTH 14400 PERF.12703 - 14194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-

WORKED OVER ANOTHER ZONE.. 02/18/2014

STILES 68 WELL #: 8068 RRCID -> 219014 COMPL. DATE 03/12/2008 TOTAL DEPTH 17915 PERF.14971 - 16238

11	1283	N	1283	-0-	-0-	-0-	67	1	1213	2	N	3	2	1			145
							3	9									
12	1359	N	1359	-0-	-0-	-0-	63	1	1164	2	N	120	2	1			263
							132	9									
01	1333	N	1291	-0-	-42	-0-	59	1	1138	2	N	85	189	1			159
							94	9									
02	1247	N	1103	-0-	-144	-0-	55	1	1047	2	N	1	1	1			159
							1	9									
03	1364	N	1170	-0-	-194	-0-	59	1	1109	2	N	2	2	1			159
							2	9									
04	1260	N	1162	-0-	-98	-0-	61	1	1099	2	N	2	2	1			159
							2	9									

SIDNEY WELL #: 102 RRCID -> 219025 COMPL. DATE 09/12/2011 TOTAL DEPTH 16010 PERF.13015 - 14652

11	2400	N	2307	-0-	-93	-0-	850	1	1393	2	N	58	188	1			125
							64	9									
12	2542	N	2248	-0-	-294	-0-	805	1	1380	2	N	57					182
							63	9									
01	2511	N	2358	-0-	-153	-0-	785	1	1537	2	N	33					215
							36	9									
02	2308	N	2308	-0-	-0-	-0-	821	1	1362	2	N	114	187	1			142
							125	9									
03	2263	N	2214	-0-	-49	-0-	878	1	1336	2	N	-0-					142
04	2280	N	2056	-0-	-224	-0-	690	1	1359	2	N	6					148
							7	9									

STILES 4 WELL #: 504 RRCID -> 219085 COMPL. DATE 02/20/2008 TOTAL DEPTH 16700 PERF.15077 - 16618

11	2550	N	2266	-0-	-284	-0-	118	1	2142	2	N	5	4	1			248
							6	9									
12	2480	N	2053	-0-	-427	-0-	105	1	1942	2	N	5	194	1			59
							6	9									
01	2338	N	2338	-0-	-0-	-0-	115	1	2220	2	N	3	3	1			59
							3	9									
02	2900	N	4069	-0-	1169	1169	194	1	3677	2	N	180	200	1			39
							198	9									
*03	3100	N	4178	-0-	1078	2247	202	1	3779	2	N	179	26	1			192
							197	9									
*04	3000	N	3443	-0-	443	2690	173	1	3120	2	N	136	210	1			118
							150	9									

MOORE-STATE WELL #: 1 RRCID -> 221222 COMPL. DATE 04/02/2010 TOTAL DEPTH 16500 PERF.12777 - 14881

11	5910	X	4510	-0-	-1400	-0-	825	1	3591	2	N	85					146
							94	9									
12	5053	X	4670	-0-	-383	-0-	764	1	3810	2	N	87	189	1			44
							96	9									
01	4929	X	4892	-0-	-37	-0-	638	1	4102	2	N	138					182
							152	9									
02	4524	X	3634	-0-	-890	-0-	539	1	3095	2	N	-0-					182
*03	8473	X	8473	-0-	-0-	-0-	1056	1	7219	2	N	180	191	1			171
							198	9									
*04	8152	X	8152	-0-	-0-	-0-	1009	1	7015	2	N	116	190	1			97
							128	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 24 WELL #: 3024 RRCID -> 221342 COMPL. DATE 05/06/2008 TOTAL DEPTH 16400 PERF.12537 - 14303

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5160	X	4406	-0-	-754	-0-	230	1	4166	2	N	9	8	1			71
							10	9									
12	5332	X	2750	-0-	-2582	-0-	141	1	2605	2	N	4	5	1			70
							4	9									
01	5146	X	2712	-0-	-2434	-0-	130	1	2506	2	N	69	4	1			135
							76	9									
02	4698	X	2690	-0-	-2008	-0-	134	1	2553	2	N	3	3	1			135
							3	9									
03	4991	X	2550	-0-	-2441	-0-	128	1	2397	2	N	23	5	1			153
							25	9									
04	4410	X	2679	-0-	-1731	-0-	138	1	2490	2	N	46	5	1			194
							51	9									

STILES 16 WELL #: 2016 RRCID -> 221361 COMPL. DATE 06/13/2012 TOTAL DEPTH 16595 PERF.12885 - 16570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10440	X	8978	-0-	-1462	-0-	1159	1	7779	2	N	36	15	1			257
							40	9									
12	10602	X	9623	-0-	-979	-0-	1301	1	8267	2	N	50	13	1			294
							55	9									
01	10447	X	6549	-0-	-3898	-0-	973	1	5467	2	N	99	200	1			193
							109	9									
02	9425	X	7033	-0-	-2392	-0-	1125	1	5900	2	N	7	6	1			194
							8	9									
03	9858	X	8999	-0-	-859	-0-	1259	1	7645	2	N	86	14	1			266
							95	9									
04	9300	X	8123	-0-	-1177	-0-	1032	1	7078	2	N	12	13	1			265
							13	9									

STILES 4 WELL #: 404 RRCID -> 221365 COMPL. DATE 06/15/2006 TOTAL DEPTH 15100 PERF. 1342 - 15000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1080	N	926	-0-	-154	-0-	48	1	876	2	N	2	2	1			11
							2	9									
12	1271	N	993	-0-	-278	-0-	51	1	941	2	N	1	1	1			11
							1	9									
01	1054	N	950	-0-	-104	-0-	47	1	902	2	N	1	1	1			11
							1	9									
02	899	N	852	-0-	-47	-0-	43	1	808	2	N	1	1	1			11
							1	9									
03	992	N	876	-0-	-116	-0-	44	1	830	2	N	2	2	1			11
							2	9									
04	930	N	881	-0-	-49	-0-	46	1	833	2	N	2	2	1			11
							2	9									

STILES 68 WELL #: 6068 RRCID -> 222930 COMPL. DATE 06/26/2008 TOTAL DEPTH 16693 PERF.12799 - 14726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7498	X	7498	-0-	-0-	-0-	390	1	7077	2	N	28	200	1			129
							31	9									
12	8548	X	8548	-0-	-0-	-0-	433	1	7999	2	N	105	12	1			222
							116	9									
01	8026	X	8026	-0-	-0-	-0-	391	1	7532	2	N	94	203	1			113
							103	9									
02	7250	X	7193	-0-	-57	-0-	354	1	6723	2	N	105	7	1			211
							116	9									
03	8556	X	7704	-0-	-852	-0-	387	1	7217	2	N	91	202	1			100
							100	9									
04	8280	X	7444	-0-	-836	-0-	386	1	6971	2	N	79	13	1			166
							87	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 17 WELL #: 3017 RRCID -> 223071 COMPL. DATE 04/22/2005 TOTAL DEPTH 14993 PERF.12414 - 14764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	2					38
12	0	A	-0-	-0-	-0-	-0-					N	-0-	38	1			-0-
01	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 11/13/2015 - PLUGGED 11/13/15

STILES 17 WELL #: 2017 RRCID -> 223691 COMPL. DATE 10/08/2006 TOTAL DEPTH 16870 PERF.14618 - 15602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	455	-0-	-55	-0-	24	1	429	2	N	2	1	1			44
							2	9									
12	527	N	462	-0-	-65	-0-	24	1	438	2	N	-0-	1	1			43
01	527	N	453	-0-	-74	-0-	22	1	430	2	N	1	1	1			43
							1	9									
02	452	N	452	-0-	-0-	-0-	23	1	429	2	N	-0-					43
*03	522	N	522	-0-	-0-	-0-	26	1	494	2	N	2	1	1			44
							2	9									
*04	547	N	547	-0-	-0-	-0-	29	1	518	2	N	-0-	1	1			43

STILES 3 WELL #: 403 RRCID -> 223906 COMPL. DATE 07/12/2005 TOTAL DEPTH 17000 PERF.12629 - 16312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5632	X	5632	-0-	-0-	-0-	287	1	5201	2	N	131	202	1			135
							144	9									
12	5704	X	5526	-0-	-178	-0-	281	1	5190	2	N	50	8	1			177
							55	9									
01	5704	X	4948	-0-	-756	-0-	239	1	4604	2	N	95	199	1			73
							105	9									
02	5452	X	4545	-0-	-907	-0-	222	1	4225	2	N	89	5	1			157
							98	9									
03	5828	X	4668	-0-	-1160	-0-	235	1	4379	2	N	49	9	1			197
							54	9									
04	5640	X	4461	-0-	-1179	-0-	232	1	4185	2	N	40	197	1			40
							44	9									

STILES 1 WELL #: 301 RRCID -> 224706 COMPL. DATE 09/09/2009 TOTAL DEPTH 16815 PERF.12739 - 15118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25

STILES 1 WELL #: 401 RRCID -> 224877 COMPL. DATE N/A TOTAL DEPTH 16810 PERF.14689 - 16687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					107
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					107
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					107
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					107
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					107
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					107

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 18 WELL #: 6018R RRCID -> 227451 COMPL. DATE 05/19/2010 TOTAL DEPTH 16500 PERF.12553 - 14476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6750	X	6729	-0-	-21	-0-	345	1	6255	2	N	117	12	1			145
							129	9									
12	7471	X	7165	-0-	-306	-0-	364	1	6723	2	N	71	11	1			205
							78	9									
01	8590	X	8590	-0-	-0-	-0-	413	1	7950	2	N	206	206	1			205
							227	9									
02	7040	X	7040	-0-	-0-	-0-	347	1	6590	2	N	94	198	1			101
							103	9									
*03	7362	X	7362	-0-	-0-	-0-	367	1	6848	2	N	134	13	1			222
							147	9									
04	8310	X	6422	-0-	-1888	-0-	336	1	6068	2	N	16	197	1			41
							18	9									

BARTZ 19 WELL #: 7019 RRCID -> 228319 COMPL. DATE 10/16/2008 TOTAL DEPTH 16616 PERF.12771 - 14534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2447	N	2447	-0-	-0-	-0-	128	1	2315	2	N	4	4	1			26
							4	9									
12	2545	N	2545	-0-	-0-	-0-	130	1	2411	2	N	4	4	1			26
							4	9									
01	2666	N	2481	-0-	-185	-0-	121	1	2328	2	N	29	3	1			52
							32	9									
02	2378	N	2030	-0-	-348	-0-	101	1	1926	2	N	3	2	1			53
							3	9									
03	2542	N	2332	-0-	-210	-0-	118	1	2210	2	N	4	4	1			53
							4	9									
04	2400	N	2194	-0-	-206	-0-	115	1	2076	2	N	3	4	1			52
							3	9									

STILES 1 WELL #: 601 RRCID -> 228350 COMPL. DATE 03/16/2007 TOTAL DEPTH 16715 PERF.14935 - 16614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4728	X	4728	-0-	-0-	-0-	246	1	4472	2	N	9	8	1			46
							10	9									
12	3517	X	3517	-0-	-0-	-0-	180	1	3331	2	N	5	6	1			45
							6	9									
01	4182	X	4182	-0-	-0-	-0-	206	1	3969	2	N	6	6	1			45
							7	9									
02	3596	X	3596	-0-	-0-	-0-	177	1	3364	2	N	50	4	1			91
							55	9									
03	2666	X	2405	-0-	-261	-0-	122	1	2277	2	N	5	5	1			91
							6	9									
*04	3763	X	3763	-0-	-0-	-0-	197	1	3559	2	N	6	6	1			91
							7	9									

STILES 1 WELL #: 501 RRCID -> 228541 COMPL. DATE 11/05/2009 TOTAL DEPTH 16794 PERF.13102 - 14656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	130
12	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	130
01	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	130
02	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	130
03	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	130
04	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	130

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
CALCOTE 63 WELL #: 2 RRCID -> 228560 COMPL. DATE 05/18/2007 TOTAL DEPTH 16507 PERF.13550 - 15910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2880	N	2864	-0-	-16	-0-	670	1	2104	2	N	82	193	1			29
							90	9									
12	2945	N	2622	-0-	-323	-0-	614	1	2007	2	N	1					30
							1	9									
01	2976	N	2937	-0-	-39	-0-	319	1	2618	2	N	-0-					30
02	2755	N	1983	-0-	-772	-0-	258	1	1725	2	N	-0-					30
03	2635	N	1951	-0-	-684	-0-	630	1	1321	2	N	-0-					30
04	2850	N	2679	-0-	-171	-0-	730	1	1949	2	N	-0-					30

STILES 17 WELL #: 6017 RRCID -> 228600 COMPL. DATE 12/12/2007 TOTAL DEPTH 16478 PERF.14607 - 16314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2550	N	2523	-0-	-27	-0-	132	1	2387	2	N	4	4	1			93
							4	9									
12	2683	N	2683	-0-	-0-	-0-	137	1	2542	2	N	4	4	1			93
							4	9									
01	2635	N	2276	-0-	-359	-0-	112	1	2162	2	N	2	3	1			92
							2	9									
02	2900	N	3177	-0-	277	277	153	1	2913	2	N	101	3	1			190
							111	9									
03	2635	N	2095	-0-	-540	-0-	106	1	1986	2	N	3	4	1			189
							3	9									
*04	2653	N	2653	-0-	-0-	-0-	136	1	2461	2	N	51	4	1			236
							56	9									

STILES 18 WELL #: 8018 RRCID -> 228601 COMPL. DATE 05/23/2010 TOTAL DEPTH 16590 PERF.12657 - 14583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3907	X	3907	-0-	-0-	-0-	204	1	3694	2	N	8	7	1			142
							9	9									
12	4256	X	4256	-0-	-0-	-0-	211	1	3907	2	N	125	197	1			70
							138	9									
01	3972	X	3972	-0-	-0-	-0-	196	1	3770	2	N	5	6	1			69
							6	9									
02	3770	X	3690	-0-	-80	-0-	184	1	3500	2	N	5	4	1			70
							6	9									
03	4247	X	4026	-0-	-221	-0-	198	1	3690	2	N	125	7	1			188
							138	9									
04	4110	X	3676	-0-	-434	-0-	193	1	3475	2	N	7	7	1			188
							8	9									

STILES 1 WELL #: 801 RRCID -> 228628 COMPL. DATE 07/20/2011 TOTAL DEPTH 16805 PERF.12662 - 16608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5121	X	5121	-0-	-0-	-0-	266	1	4820	2	N	32	29	1			162
							35	9									
12	5359	X	5359	-0-	-0-	-0-	271	1	5003	2	N	77	26	1			213
							85	9									
01	5363	X	5240	-0-	-123	-0-	251	1	4827	2	N	147	216	1			144
							162	9									
02	5017	X	4951	-0-	-66	-0-	247	1	4684	2	N	18	16	1			146
							20	9									
03	5363	X	5316	-0-	-47	-0-	266	1	4956	2	N	85	31	1			200
							94	9									
04	5190	X	4826	-0-	-364	-0-	250	1	4502	2	N	67	203	1			64
							74	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 4 WELL #: 804 RRCID -> 228686 COMPL. DATE 09/04/2008 TOTAL DEPTH 16694 PERF.12599 - 14560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2490	N	2152	-0-	-338	-0-	109	1	1985	2	N	53	191	1			354
							58	9									
12	2542	N	2175	-0-	-367	-0-	111	1	2061	2	N	3	3	1			354
							3	9									
01	2263	N	1879	-0-	-384	-0-	93	1	1783	2	N	3	3	1			354
							3	9									
02	2088	N	1396	-0-	-692	-0-	70	1	1324	2	N	2	2	1			354
							2	9									
*03	2313	N	2313	-0-	-0-	-0-	114	1	2123	2	N	69	4	1			419
							76	9									
04	1830	N	1472	-0-	-358	-0-	73	1	1324	2	N	68	3	1			484
							75	9									

STILES 68 WELL #: 1368 RRCID -> 229820 COMPL. DATE 09/04/2008 TOTAL DEPTH 16720 PERF.12722 - 14717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	870	N	846	-0-	-24	-0-	44	1	801	2	N	1	1	1			136
							1	9									
12	1088	N	1088	-0-	-0-	-0-	56	1	1030	2	N	2	2	1			136
							2	9									
01	868	N	850	-0-	-18	-0-	42	1	807	2	N	1	1	1			136
							1	9									
02	812	N	793	-0-	-19	-0-	40	1	752	2	N	1	1	1			136
							1	9									
03	1085	N	772	-0-	-313	-0-	39	1	732	2	N	1	1	1			136
							1	9									
04	810	N	529	-0-	-281	-0-	28	1	500	2	N	1	1	1			136
							1	9									

STILES 1 WELL #: 901 RRCID -> 230021 COMPL. DATE 10/09/2009 TOTAL DEPTH 16750 PERF.12670 - 14644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4073	X	4073	-0-	-0-	-0-	209	1	3797	2	N	61	7	1			102
							67	9									
12	3517	X	3517	-0-	-0-	-0-	178	1	3289	2	N	45	6	1			141
							50	9									
01	2666	X	2494	-0-	-172	-0-	120	1	2308	2	N	60	4	1			197
							66	9									
02	2494	X	2349	-0-	-145	-0-	117	1	2229	2	N	3	2	1			198
							3	9									
*03	2666	X	2179	-0-	-487	-0-	107	1	1989	2	N	75	190	1			83
							83	9									
*04	2580	X	2036	-0-	-544	-0-	106	1	1916	2	N	13	4	1			92
							14	9									

STILES 68 WELL #: 1268 RRCID -> 230827 COMPL. DATE 02/27/2007 TOTAL DEPTH 16701 PERF.14822 - 16010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5012	X	5012	-0-	-0-	-0-	255	1	4622	2	N	123	198	1			89
							135	9									
12	4812	X	4812	-0-	-0-	-0-	243	1	4491	2	N	71	7	1			153
							78	9									
01	4815	X	4815	-0-	-0-	-0-	237	1	4570	2	N	7	7	1			153
							8	9									
02	4286	X	4286	-0-	-0-	-0-	214	1	4066	2	N	5	4	1			154
							6	9									
*03	4314	X	4314	-0-	-0-	-0-	212	1	3966	2	N	124	201	1			77
							136	9									
*04	4582	X	4582	-0-	-0-	-0-	236	1	4249	2	N	88	8	1			157
							97	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005

STILES 17 WELL #: 7017 RRCID -> 231293 COMPL. DATE 11/09/2010 TOTAL DEPTH 16472 PERF.12596 - 14489

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5625	X	5625	-0-	-0-	-0-	1283	1	4332	2	N	9	8	1			48
							10	9									
12	5488	X	5488	-0-	-0-	-0-	1261	1	4116	2	N	101	7	1			142
							111	9									
01	7157	X	7157	-0-	-0-	-0-	1358	1	5372	2	N	388	373	1			157
							427	9									
02	4217	X	4217	-0-	-0-	-0-	1100	1	3041	2	N	69	4	1			222
							76	9									
*03	5354	X	5354	-0-	-0-	-0-	1293	1	3993	2	N	62	195	1			89
							68	9									
*04	5252	X	5252	-0-	-0-	-0-	1241	1	3944	2	N	61	7	1			143
							67	9									

STILES 3 WELL #: 1303R RRCID -> 231443 COMPL. DATE 02/19/2012 TOTAL DEPTH 16771 PERF.12361 - 16675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3870	X	3858	-0-	-12	-0-	201	1	3649	2	N	7	7	1			117
							8	9									
12	4619	X	3711	-0-	-908	-0-	190	1	3515	2	N	5	6	1			116
							6	9									
01	4495	X	3592	-0-	-903	-0-	170	1	3270	2	N	138	193	1			61
							152	9									
02	4147	X	3161	-0-	-986	-0-	158	1	3000	2	N	3	3	1			61
							3	9									
03	4433	X	3326	-0-	-1107	-0-	164	1	3071	2	N	83	6	1			138
							91	9									
04	3870	X	3009	-0-	-861	-0-	158	1	2845	2	N	5	5	1			138
							6	9									

STILES 1 WELL #: 1001 RRCID -> 232182 COMPL. DATE 09/05/2007 TOTAL DEPTH 16780 PERF.14985 - 16686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					207
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					207
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					207
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					207
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					207
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					207

STILES 18 WELL #: 9018 RRCID -> 232604 COMPL. DATE 08/26/2009 TOTAL DEPTH 16526 PERF.12594 - 14561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3789	X	3789	-0-	-0-	-0-	193	1	3511	2	N	77	194	1			85
							85	9									
12	3975	X	3975	-0-	-0-	-0-	204	1	3764	2	N	6	6	1			85
							7	9									
01	3197	X	3197	-0-	-0-	-0-	158	1	3035	2	N	4	5	1			84
							4	9									
02	3516	X	3516	-0-	-0-	-0-	176	1	3336	2	N	4	3	1			85
							4	9									
*03	3783	X	3783	-0-	-0-	-0-	190	1	3550	2	N	39	6	1			118
							43	9									
*04	3821	X	3821	-0-	-0-	-0-	196	1	3534	2	N	83	6	1			195
							91	9									

STILES 16 WELL #: 3016 RRCID -> 232881 COMPL. DATE 04/27/2010 TOTAL DEPTH 16610 PERF.12505 - 14222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9360	X	8105	-0-	-1255	-0-	8105	2			N	-0-					103
12	9703	X	8132	-0-	-1571	-0-	8132	2			N	-0-					103
01	9703	X	8304	-0-	-1399	-0-	8236	2	68	9	N	62					165
02	7992	X	7992	-0-	-0-	-0-	7935	2	57	9	N	52					217
03	8370	X	7880	-0-	-490	-0-	7843	2	37	9	N	34	191	1			60
04	8100	X	8080	-0-	-20	-0-	8006	2	74	9	N	67					127

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
BARTZ 19 WELL #: 1019 RRCID -> 232889 COMPL. DATE 08/25/2009 TOTAL DEPTH 16600 PERF.12648 - 14603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3659	X	3659	-0-	-0-	-0-	3602	2	57	9	N	52					162
12	4833	X	4833	-0-	-0-	-0-	4743	2	90	9	N	82	190	1			54
01	3701	X	3701	-0-	-0-	-0-	3670	2	31	9	N	28					82
02	4172	X	4172	-0-	-0-	-0-	4172	2			N	-0-					82
*03	3614	X	3614	-0-	-0-	-0-	3578	2	36	9	N	33					115
*04	3822	X	3822	-0-	-0-	-0-	3760	2	62	9	N	56					171

STILES 68 WELL #: 1168 RRCID -> 233496 COMPL. DATE 07/30/2010 TOTAL DEPTH 16927 PERF.12764 - 14730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4395	X	4395	-0-	-0-	-0-	229	1	4155	2	N	10	8	1			84
							11	9									
12	6111	X	6111	-0-	-0-	-0-	311	1	5758	2	N	38	8	1			114
							42	9									
01	5647	X	5647	-0-	-0-	-0-	275	1	5285	2	N	79	8	1			185
							87	9									
02	4443	X	4443	-0-	-0-	-0-	222	1	4214	2	N	6	5	1			186
							7	9									
*03	6203	X	6203	-0-	-0-	-0-	310	1	5782	2	N	101	198	1			89
							111	9									
*04	4535	X	4535	-0-	-0-	-0-	238	1	4288	2	N	8	9	1			88
							9	9									

STILES 4 WELL #: 604 RRCID -> 234120 COMPL. DATE 11/13/2009 TOTAL DEPTH 16565 PERF.12554 - 14474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5870	X	5870	-0-	-0-	-0-	306	1	5551	2	N	12	10	1			87
							13	9									
12	6218	X	6218	-0-	-0-	-0-	315	1	5827	2	N	69	9	1			147
							76	9									
01	5685	X	5685	-0-	-0-	-0-	280	1	5396	2	N	8	8	1			147
							9	9									
02	5555	X	5555	-0-	-0-	-0-	276	1	5240	2	N	35	6	1			176
							39	9									
*03	5660	X	5660	-0-	-0-	-0-	285	1	5329	2	N	42	199	1			19
							46	9									
*04	5274	X	5274	-0-	-0-	-0-	273	1	4924	2	N	70	9	1			80
							77	9									

STILES 4 WELL #: 904 RRCID -> 234569 COMPL. DATE 07/12/2011 TOTAL DEPTH 16650 PERF.12541 - 14530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5430	X	4899	-0-	-531	-0-	255	1	4633	2	N	10	9	1			114
							11	9									
12	5270	X	4941	-0-	-329	-0-	250	1	4629	2	N	56	7	1			163
							62	9									
01	5177	X	4985	-0-	-192	-0-	243	1	4679	2	N	57	199	1			21
							63	9									
02	4756	X	4239	-0-	-517	-0-	212	1	4023	2	N	4	4	1			21
							4	9									
03	5053	X	4538	-0-	-515	-0-	226	1	4214	2	N	89	8	1			102
							98	9									
04	4890	X	4018	-0-	-872	-0-	209	1	3777	2	N	29	7	1			124
							32	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 18 WELL #: 1018 RRCID -> 235288 COMPL. DATE 12/03/2009 TOTAL DEPTH 16430 PERF.12597 - 14579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5730	X	4940	-0-	-790	-0-	1041	1	3818	2	N	74	193	1			30
							81	9									
12	4883	X	4883	-0-	-0-	-0-	1053	1	3824	2	N	5	6	1			29
							6	9									
01	4338	X	4338	-0-	-0-	-0-	929	1	3302	2	N	97	5	1			121
							107	9									
02	4234	X	4234	-0-	-0-	-0-	948	1	3282	2	N	4	3	1			122
							4	9									
*03	4483	X	4483	-0-	-0-	-0-	1020	1	3384	2	N	72	7	1			187
							79	9									
*04	4074	X	4074	-0-	-0-	-0-	1012	1	3008	2	N	49	192	1			44
							54	9									

STILES 17 WELL #: 8017 RRCID -> 235322 COMPL. DATE 11/19/2009 TOTAL DEPTH 16580 PERF.12547 - 14401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3945	X	3945	-0-	-0-	-0-	204	1	3704	2	N	34	197	1			16
							37	9									
12	3688	X	3688	-0-	-0-	-0-	185	1	3424	2	N	72	6	1			82
							79	9									
01	806	X	508	-0-	-298	-0-	21	1	399	2	N	80	1	1			161
							88	9									
02	2614	X	2614	-0-	-0-	-0-	131	1	2480	2	N	3	2	1			162
							3	9									
*03	1921	X	1921	-0-	-0-	-0-	95	1	1770	2	N	51	191	1			22
							56	9									
*04	3476	X	3476	-0-	-0-	-0-	182	1	3287	2	N	6	6	1			22
							7	9									

BARTZ 19 WELL #: 1119 RRCID -> 235569 COMPL. DATE 11/11/2009 TOTAL DEPTH 16600 PERF.12688 - 14624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3900	X	3674	-0-	-226	-0-	190	1	3444	2	N	36	6	1			105
							40	9									
12	4030	X	3730	-0-	-300	-0-	191	1	3533	2	N	5	6	1			104
							6	9									
01	4030	X	3551	-0-	-479	-0-	172	1	3309	2	N	64	5	1			163
							70	9									
02	3770	X	3345	-0-	-425	-0-	167	1	3166	2	N	11	3	1			171
							12	9									
03	3906	X	3503	-0-	-403	-0-	176	1	3294	2	N	30	6	1			195
							33	9									
04	3660	X	3360	-0-	-300	-0-	175	1	3150	2	N	32	194	1			33
							35	9									

MARILYN WELL #: 105 RRCID -> 236207 COMPL. DATE 03/21/2008 TOTAL DEPTH 16510 PERF.15146 - 16422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14190	X	13944	-0-	-246	-0-	727	1	13186	2	N	28	26	1			107
							31	9									
12	17949	X	12708	-0-	-5241	-0-	647	1	11970	2	N	83	20	1			170
							91	9									
01	16740	X	9863	-0-	-6877	-0-	485	1	9334	2	N	40	195	1			15
							44	9									
02	15254	X	9985	-0-	-5269	-0-	499	1	9473	2	N	12	10	1			17
							13	9									
03	16244	X	13872	-0-	-2372	-0-	704	1	13139	2	N	26	25	1			18
							29	9									
04	13950	X	11247	-0-	-2703	-0-	590	1	10636	2	N	19	21	1			16
							21	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 24 WELL #: 4024 RRCID -> 236252 COMPL. DATE 04/28/2011 TOTAL DEPTH 16555 PERF.12500 - 14356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7380	X	7016	-0-	-364	-0-	362	1	6575	2	N	72	12	1			159
							79	9									
12	7626	X	7038	-0-	-588	-0-	356	1	6586	2	N	87	10	1			236
							96	9									
01	7626	X	6901	-0-	-725	-0-	337	1	6488	2	N	69	195	1			110
							76	9									
02	6960	X	6707	-0-	-253	-0-	333	1	6319	2	N	50	7	1			153
							55	9									
03	7409	X	7203	-0-	-206	-0-	363	1	6778	2	N	56	13	1			196
							62	9									
04	7020	X	6961	-0-	-59	-0-	361	1	6513	2	N	79	198	1			77
							87	9									

STILES 3 WELL #: 1503 RRCID -> 236253 COMPL. DATE 05/05/2010 TOTAL DEPTH 16600 PERF.12554 - 14490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6240	X	5331	-0-	-909	-0-	273	1	4956	2	N	93	198	1			153
							102	9									
12	6324	X	5710	-0-	-614	-0-	287	1	5310	2	N	103	8	1			248
							113	9									
01	6324	X	5530	-0-	-794	-0-	268	1	5156	2	N	96	200	1			144
							106	9									
02	5510	X	4941	-0-	-569	-0-	247	1	4685	2	N	8	5	1			147
							9	9									
03	5704	X	4930	-0-	-774	-0-	246	1	4599	2	N	77	196	1			28
							85	9									
04	5520	X	5050	-0-	-470	-0-	259	1	4675	2	N	105	9	1			124
							116	9									

BUCKINGHAM WELL #: 105 RRCID -> 236920 COMPL. DATE 04/02/2008 TOTAL DEPTH 16575 PERF.15170 - 16472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3473	X	3473	-0-	-0-	-0-	3473	2			N	-0-					17
12	2701	X	2701	-0-	-0-	-0-	2701	2			N	-0-					17
01	2635	X	2337	-0-	-298	-0-	2337	2			N	-0-					17
02	3668	X	3668	-0-	-0-	-0-	3668	2			N	-0-					17
*03	4630	X	4630	-0-	-0-	-0-	4630	2			N	-0-					17
04	2550	X	2009	-0-	-541	-0-	2009	2			N	-0-					17

STILES 1 WELL #: 1101 RRCID -> 238623 COMPL. DATE 09/28/2009 TOTAL DEPTH 16785 PERF.12680 - 14654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1099	N	1099	-0-	-0-	-0-	57	1	1040	2	N	2	2	1			134
							2	9									
12	868	N	845	-0-	-23	-0-	43	1	801	2	N	1	1	1			134
							1	9									
01	1209	N	458	-0-	-751	-0-	22	1	414	2	N	20	1	1			153
							22	9									
02	1073	N	189	-0-	-884	-0-	9	1	180	2	N	-0-					153
03	837	N	145	-0-	-692	-0-	7	1	138	2	N	-0-					153
04	450	N	133	-0-	-317	-0-	7	1	126	2	N	-0-					153

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 68 WELL #: 1468R RRCID -> 238865 COMPL. DATE 07/24/2012 TOTAL DEPTH 16819 PERF.12690 - 16697

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7260	X	6584	-0-	-676	-0-	342	1	6199	2	N	39	198	1			53
							43	9									
12	7285	X	6856	-0-	-429	-0-	349	1	6462	2	N	41	10	1			84
							45	9									
01	7285	X	5584	-0-	-1701	-0-	272	1	5232	2	N	73	8	1			149
							80	9									
02	6815	X	5719	-0-	-1096	-0-	279	1	5297	2	N	130	6	1			273
							143	9									
03	6851	X	6264	-0-	-587	-0-	318	1	5931	2	N	14	200	1			87
							15	9									
04	6630	X	5977	-0-	-653	-0-	313	1	5653	2	N	10	11	1			86
							11	9									

STILES 16 WELL #: 6016 RRCID -> 239388 COMPL. DATE 06/29/2012 TOTAL DEPTH 16618 PERF.12548 - 16489

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7932	X	7932	-0-	-0-	-0-	1190	1	6683	2	N	54	13	1			219
							59	9									
12	8797	X	8797	-0-	-0-	-0-	1277	1	7382	2	N	125	195	1			149
							138	9									
01	8680	X	8462	-0-	-218	-0-	1250	1	7155	2	N	52	11	1			190
							57	9									
02	8120	X	7764	-0-	-356	-0-	1108	1	6567	2	N	81	7	1			264
							89	9									
03	8804	X	7740	-0-	-1064	-0-	1169	1	6482	2	N	81	203	1			142
							89	9									
04	8520	X	7485	-0-	-1035	-0-	1152	1	6265	2	N	62	12	1			192
							68	9									

STILES 16 WELL #: 4016 RRCID -> 240874 COMPL. DATE 11/09/2010 TOTAL DEPTH 16501 PERF.12403 - 14526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8415	X	8415	-0-	-0-	-0-	430	1	7810	2	N	159	205	1			200
							175	9									
12	8897	X	8660	-0-	-237	-0-	440	1	8131	2	N	81	13	1			268
							89	9									
01	8835	X	7832	-0-	-1003	-0-	386	1	7429	2	N	15	11	1			272
							17	9									
02	8207	X	7934	-0-	-273	-0-	392	1	7442	2	N	91	198	1			165
							100	9									
03	8742	X	7123	-0-	-1619	-0-	358	1	6675	2	N	82	13	1			234
							90	9									
04	8430	X	7714	-0-	-716	-0-	401	1	7237	2	N	69	13	1			290
							76	9									

STILES 18 WELL #: 1218 RRCID -> 240947 COMPL. DATE 05/18/2010 TOTAL DEPTH 16625 PERF.12617 - 14556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7110	X	6956	-0-	-154	-0-	359	1	6518	2	N	72	196	1			92
							79	9									
12	7657	X	6903	-0-	-754	-0-	350	1	6463	2	N	82	10	1			164
							90	9									
01	7657	X	6816	-0-	-841	-0-	331	1	6367	2	N	107	9	1			262
							118	9									
02	6960	X	6424	-0-	-536	-0-	319	1	6069	2	N	33	194	1			101
							36	9									
03	7440	X	6741	-0-	-699	-0-	340	1	6353	2	N	44	12	1			133
							48	9									
04	6960	X	6521	-0-	-439	-0-	337	1	6082	2	N	93	11	1			215
							102	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 18 WELL #: 1118 RRCID -> 242354 COMPL. DATE 06/12/2010 TOTAL DEPTH 16550 PERF.12592 - 14558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6249	X	6249	-0-	-0-	-0-	1124	1	5061	2	N	58	192	1			53
							64	9									
12	6442	X	6442	-0-	-0-	-0-	1124	1	5230	2	N	80	8	1			125
							88	9									
01	6324	X	6015	-0-	-309	-0-	1029	1	4884	2	N	93	197	1			21
							102	9									
02	6032	X	5710	-0-	-322	-0-	1002	1	4601	2	N	97	5	1			113
							107	9									
03	6448	X	5597	-0-	-851	-0-	1003	1	4507	2	N	79	9	1			183
							87	9									
04	6240	X	5952	-0-	-288	-0-	1055	1	4846	2	N	46	199	1			30
							51	9									

STILES 24 WELL #: 5024 RRCID -> 242474 COMPL. DATE 09/07/2010 TOTAL DEPTH 16398 PERF.12605 - 16258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5505	X	5505	-0-	-0-	-0-	282	1	5126	2	N	88	10	1			218
							97	9									
12	6169	X	3496	-0-	-2673	-0-	179	1	3310	2	N	6	199	1			25
							7	9									
01	6169	X	3880	-0-	-2289	-0-	189	1	3638	2	N	48	5	1			68
							53	9									
02	5742	X	4091	-0-	-1651	-0-	201	1	3811	2	N	72	4	1			136
							79	9									
03	5828	X	4103	-0-	-1725	-0-	208	1	3886	2	N	8	8	1			136
							9	9									
04	5520	X	3890	-0-	-1630	-0-	204	1	3678	2	N	7	7	1			136
							8	9									

BARTZ 19 WELL #: 1219 RRCID -> 242737 COMPL. DATE 04/05/2010 TOTAL DEPTH 16583 PERF.12682 - 14474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	X	-0-	-0-	-180	-0-					N	-0-					38
12	186	X	-0-	-0-	-186	-0-					N	-0-	38	1			-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES 4 WELL #: 1004 RRCID -> 242781 COMPL. DATE 08/30/2011 TOTAL DEPTH 16675 PERF.12676 - 14614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4600	X	4600	-0-	-0-	-0-	1219	1	3283	2	N	89	6	1			270
							98	9									
12	5270	X	4674	-0-	-596	-0-	1124	1	3482	2	N	62	199	1			133
							68	9									
01	5270	X	4535	-0-	-735	-0-	1183	1	3239	2	N	103	5	1			231
							113	9									
02	4785	X	4384	-0-	-401	-0-	1168	1	3126	2	N	82	193	1			120
							90	9									
03	4805	X	4516	-0-	-289	-0-	1243	1	3172	2	N	92	194	1			18
							101	9									
04	4590	X	4266	-0-	-324	-0-	1173	1	3037	2	N	51	6	1			63
							56	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 16 WELL #: 8016 RRCID -> 242782 COMPL. DATE 09/07/2010 TOTAL DEPTH 16625 PERF.12506 - 16410

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11480	X	5438	-0-	-6042	-0-	280	1	5086	2	N	65	9	1			418
							72	9									
12	5516	X	5516	-0-	-0-	-0-	279	1	5168	2	N	63	201	1			280
							69	9									
01	5357	X	5357	-0-	-0-	-0-	262	1	5043	2	N	47	7	1			320
							52	9									
02	4193	X	4193	-0-	-0-	-0-	207	1	3931	2	N	50	198	1			172
							55	9									
*03	5185	X	5185	-0-	-0-	-0-	262	1	4894	2	N	26	9	1			189
							29	9									
*04	4300	X	4300	-0-	-0-	-0-	224	1	4042	2	N	31	8	1			212
							34	9									

CALCOTE 63 WELL #: 3 RRCID -> 242817 COMPL. DATE 09/12/2008 TOTAL DEPTH 16955 PERF.14868 - 16806

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11430	X	9901	-0-	-1529	-0-	9901	2			N	-0-					75
12	11625	X	10391	-0-	-1234	-0-	10337	2	54	9	N	49					124
01	11501	X	9770	-0-	-1731	-0-	9770	2			N	-0-					124
02	10701	X	9467	-0-	-1234	-0-	9406	2	61	9	N	55					179
03	11160	X	10373	-0-	-787	-0-	10354	2	19	9	N	17					196
04	10050	X	9949	-0-	-101	-0-	9949	2			N	-0-					196

STILES 4 WELL #: 1104 RRCID -> 243932 COMPL. DATE 05/20/2011 TOTAL DEPTH 16726 PERF.12652 - 16621

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6660	X	6050	-0-	-610	-0-	1110	1	4846	2	N	85	9	1			116
							94	9									
12	6913	X	6623	-0-	-290	-0-	1169	1	5378	2	N	69	8	1			177
							76	9									
01	6913	X	5912	-0-	-1001	-0-	1121	1	4683	2	N	98	199	1			76
							108	9									
02	6467	X	4991	-0-	-1476	-0-	328	1	4626	2	N	34	5	1			105
							37	9									
03	6634	X	4757	-0-	-1877	-0-	239	1	4460	2	N	53	9	1			149
							58	9									
04	6420	X	5533	-0-	-887	-0-	285	1	5132	2	N	105	196	1			58
							116	9									

STILES 17 WELL #: 9017 RRCID -> 243933 COMPL. DATE 10/26/2009 TOTAL DEPTH 16500 PERF.12598 - 14498

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3520	X	3520	-0-	-0-	-0-	183	1	3329	2	N	7	6	1			81
							8	9									
12	3734	X	3734	-0-	-0-	-0-	190	1	3509	2	N	32	5	1			108
							35	9									
01	3643	X	3643	-0-	-0-	-0-	178	1	3430	2	N	32	5	1			135
							35	9									
02	3305	X	3305	-0-	-0-	-0-	160	1	3038	2	N	97	3	1			229
							107	9									
*03	3355	X	3355	-0-	-0-	-0-	170	1	3178	2	N	6	6	1			229
							7	9									
*04	3218	X	3218	-0-	-0-	-0-	169	1	3042	2	N	6	6	1			229
							7	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 3 WELL #: 1403 RRCID -> 244687 COMPL. DATE 08/04/2010 TOTAL DEPTH 16780 PERF.12678 - 14660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9560	X	9560	-0-	-0-	-0-	496	1	9005	2	N	54	17	1			287
							59	9									
12	10292	X	10213	-0-	-79	-0-	518	1	9573	2	N	111	204	1			194
							122	9									
01	9920	X	9327	-0-	-593	-0-	460	1	8852	2	N	14	13	1			195
							15	9									
02	9280	X	8633	-0-	-647	-0-	422	1	8010	2	N	183	197	1			181
							201	9									
03	10199	X	8619	-0-	-1580	-0-	437	1	8164	2	N	16	16	1			181
							18	9									
04	9870	X	8313	-0-	-1557	-0-	430	1	7761	2	N	111	15	1			277
							122	9									

SALLIE WELL #: 305 RRCID -> 245019 COMPL. DATE 11/03/2010 TOTAL DEPTH 16850 PERF.12514 - 14651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6802	X	6802	-0-	-0-	-0-	1044	1	5670	2	N	80					179
							88	9									
12	6045	X	6045	-0-	-0-	-0-	905	1	5103	2	N	34					213
							37	9									
01	5509	X	5509	-0-	-0-	-0-	626	1	4826	2	N	52	186	1			79
							57	9									
02	4711	X	4711	-0-	-0-	-0-	738	1	3933	2	N	36					115
							40	9									
*03	5614	X	5614	-0-	-0-	-0-	999	1	4560	2	N	50					165
							55	9									
*04	5624	X	5624	-0-	-0-	-0-	931	1	4651	2	N	38					203
							42	9									

STILES 3 WELL #: 1103 RRCID -> 245452 COMPL. DATE 03/16/2011 TOTAL DEPTH 16750 PERF.12699 - 16531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11862	X	11862	-0-	-0-	-0-	610	1	11079	2	N	157	209	1			153
							173	9									
12	9378	X	9378	-0-	-0-	-0-	480	1	8868	2	N	27	15	1			165
							30	9									
01	9982	X	8337	-0-	-1645	-0-	405	1	7787	2	N	132	200	1			97
							145	9									
02	11455	X	7332	-0-	-4123	-0-	360	1	6845	2	N	115	7	1			205
							127	9									
03	12245	X	6892	-0-	-5353	-0-	346	1	6458	2	N	80	204	1			81
							88	9									
04	11850	X	6796	-0-	-5054	-0-	350	1	6322	2	N	113	12	1			182
							124	9									

SANDRA WELL #: 1019 RRCID -> 246130 COMPL. DATE 08/10/2011 TOTAL DEPTH 16900 PERF.12774 - 14885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	17160	X	15097	-0-	-2063	-0-	15074	2	23	9	N	21					92
12	19096	X	16785	-0-	-2311	-0-	16733	2	52	9	N	47					139
01	18445	X	17250	-0-	-1195	-0-	17250	2			N	-0-					139
02	17255	X	16037	-0-	-1218	-0-	15958	2	79	9	N	72					211
03	17732	X	17624	-0-	-108	-0-	17585	2	39	9	N	35	187	1			59
04	16680	X	16537	-0-	-143	-0-	16537	2			N	-0-					59

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 17 WELL #: 1017 RRCID -> 246131 COMPL. DATE 08/16/2010 TOTAL DEPTH 16595 PERF.12525 - 16510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5760	X	4752	-0-	-1008	-0-	247	1	4476	2	N	26	8	1			193
							29	9									
12	5952	X	4872	-0-	-1080	-0-	248	1	4581	2	N	39	197	1			35
							43	9									
01	5766	X	4617	-0-	-1149	-0-	219	1	4218	2	N	164	6	1			193
							180	9									
02	5249	X	4531	-0-	-718	-0-	224	1	4265	2	N	38	4	1			227
							42	9									
03	5456	X	4504	-0-	-952	-0-	224	1	4180	2	N	91	199	1			119
							100	9									
04	4740	X	4129	-0-	-611	-0-	217	1	3905	2	N	6	7	1			118
							7	9									

SALLIE WELL #: 405 RRCID -> 246132 COMPL. DATE 11/11/2008 TOTAL DEPTH 16905 PERF.12482 - 16777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2610	X	1044	-0-	-1566	-0-	905	1	97	2	N	38					113
							42	9									
12	2697	X	1017	-0-	-1680	-0-	592	1	400	2	N	23					136
							25	9									
01	1829	X	639	-0-	-1190	-0-	180	1	450	2	N	8					144
							9	9									
02	1653	X	1416	-0-	-237	-0-	947	1	383	2	N	78	187	1			35
							86	9									
03	1612	X	1152	-0-	-460	-0-	979	1	173	2	N	-0-					35
*04	1155	X	1155	-0-	-0-	-0-	947	1	113	2	N	86					121
							95	9									

SIDNEY WELL #: 206 RRCID -> 247137 COMPL. DATE 01/31/2009 TOTAL DEPTH 16815 PERF.15025 - 16594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13773	X	13773	-0-	-0-	-0-	718	1	13024	2	N	28	23	1			145
							31	9									
12	23965	X	23965	-0-	-0-	-0-	1228	1	22703	2	N	31	32	1			144
							34	9									
01	23875	X	23875	-0-	-0-	-0-	1174	1	22600	2	N	92	33	1			203
							101	9									
02	13311	X	12930	-0-	-381	-0-	646	1	12266	2	N	16	16	1			203
							18	9									
*03	21298	X	21298	-0-	-0-	-0-	1077	1	20109	2	N	102	225	1			80
							112	9									
*04	18500	X	18500	-0-	-0-	-0-	967	1	17438	2	N	86	33	1			133
							95	9									

STILES 68 WELL #: 1568 RRCID -> 247147 COMPL. DATE 08/20/2008 TOTAL DEPTH 16905 PERF.14817 - 16740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2610	X	1951	-0-	-659	-0-	102	1	1845	2	N	4	3	1			103
							4	9									
12	2697	X	2292	-0-	-405	-0-	117	1	2173	2	N	2	3	1			102
							2	9									
01	2697	X	2414	-0-	-283	-0-	119	1	2292	2	N	3	3	1			102
							3	9									
02	2494	X	2433	-0-	-61	-0-	122	1	2308	2	N	3	2	1			103
							3	9									
*03	2724	N	2724	-0-	-0-	-0-	138	1	2580	2	N	5	5	1			103
							6	9									
*04	2871	N	2871	-0-	-0-	-0-	150	1	2698	2	N	21	5	1			119
							23	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 16 WELL #: 7016 RRCID -> 247157 COMPL. DATE 12/06/2010 TOTAL DEPTH 16572 PERF.12533 - 14719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8070	X	7864	-0-	-206	-0-	1198	1	6556	2	N	100	200	1			86
							110	9									
12	8339	X	8071	-0-	-268	-0-	1138	1	6866	2	N	61	11	1			136
							67	9									
01	8215	X	6989	-0-	-1226	-0-	1176	1	5735	2	N	71	9	1			198
							78	9									
02	7656	X	7184	-0-	-472	-0-	1133	1	6043	2	N	7	6	1			199
							8	9									
03	8184	X	7567	-0-	-617	-0-	1114	1	6347	2	N	96	201	1			94
							106	9									
04	7860	X	7453	-0-	-407	-0-	1164	1	6188	2	N	92	12	1			174
							101	9									

SIDNEY WELL #: 305 RRCID -> 248722 COMPL. DATE 01/23/2009 TOTAL DEPTH 16820 PERF.15066 - 16629

11	0	N	-0-	-0-	-0-	-0-					N	-0-					144
12	0	N	-0-	-0-	-0-	-0-					N	-0-					144
01	0	N	-0-	-0-	-0-	-0-					N	-0-					144
02	0	N	-0-	-0-	-0-	-0-					N	-0-					144
03	0	N	-0-	-0-	-0-	-0-					N	-0-					144
04	0	N	-0-	-0-	-0-	-0-					N	-0-					144

TYLER 55 WELL #: 2 RRCID -> 254294 COMPL. DATE 07/16/2012 TOTAL DEPTH 17050 PERF.12704 - 16985

11	27060	X	23851	-0-	-3209	-0-	2087	1	21648	2	N	105	66	1			136
							116	9									
12	26815	X	24817	-0-	-1998	-0-	2433	1	22212	2	N	156	246	1			46
							172	9									
01	26815	X	21165	-0-	-5650	-0-	2749	1	18358	2	N	53	35	1			64
							58	9									
02	24853	X	22119	-0-	-2734	-0-	2246	1	19809	2	N	58	19	1			103
							64	9									
03	26226	X	22856	-0-	-3370	-0-	2471	1	20276	2	N	99	17	1			185
							109	9									
04	24030	X	22354	-0-	-1676	-0-	2438	1	19825	2	N	83	193	1			75
							91	9									

STILES 18 WELL #: 1318SL RRCID -> 254537 COMPL. DATE 04/09/2011 TOTAL DEPTH 13200 PERF.13450 - 17972

11	25400	X	25400	-0-	-0-	-0-	1293	1	23462	2	Y	586	626	1			302
							645	9									
12	29419	X	26219	-0-	-3200	-0-	1314	1	24297	2	Y	553	426	1			429
							608	9									
01	28892	X	25125	-0-	-3767	-0-	1210	1	23290	2	Y	568	623	1			374
							625	9									
02	26013	X	23470	-0-	-2543	-0-	1144	1	21743	2	Y	530	608	1			296
							583	9									
03	27063	X	24078	-0-	-2985	-0-	1194	1	22286	2	Y	544	444	1			396
							598	9									
04	25410	X	22872	-0-	-2538	-0-	1173	1	21161	2	Y	489	618	1			267
							538	9									

STILES 68 SL WELL #: 1868H RRCID -> 256588 COMPL. DATE 03/08/2010 TOTAL DEPTH 13405 PERF.13912 - 17926

11	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 68 SL WELL #: 1668H RRCID -> 256634 COMPL. DATE 03/09/2010 TOTAL DEPTH 13150 PERF.13397 - 17120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MOORE 62 WELL #: 3H RRCID -> 258509 COMPL. DATE 04/27/2010 TOTAL DEPTH 15119 PERF.15830 - 20197

11	8311	X	8311	-0-	-0-	-0-	724	1	7513	2	Y	67	61	1			83
							74	9									
12	7564	X	7344	-0-	-220	-0-	714	1	6522	2	Y	98	55	1			126
							108	9									
01	8990	X	8729	-0-	-261	-0-	1130	1	7548	2	Y	46	34	1			138
							51	9									
02	8410	X	7771	-0-	-639	-0-	789	1	6963	2	Y	17	18	1			137
							19	9									
03	8990	X	7085	-0-	-1905	-0-	761	1	6241	2	Y	75	191	1			21
							83	9									
04	8460	X	6961	-0-	-1499	-0-	757	1	6153	2	Y	46	11	1			56
							51	9									

STILES 3 WELL #: 1803SL RRCID -> 258760 COMPL. DATE 07/28/2010 TOTAL DEPTH 13237 PERF.13598 - 17923

11	64336	X	64336	-0-	-0-	-0-	3290	1	59697	2	Y	1226	816	0	466	1	515
							1349	9									
12	61340	X	61340	-0-	-0-	-0-	3068	1	56735	2	Y	1397	886	0	467	1	559
							1537	9									
01	52815	X	52815	-0-	-0-	-0-	2527	1	48657	2	Y	1483	986	0	548	1	508
							1631	9									
02	52143	X	52143	-0-	-0-	-0-	2532	1	48094	2	Y	1379	489	0	1058	1	340
							1517	9									
*03	49707	X	49707	-0-	-0-	-0-	2445	1	45639	2	Y	1475	447	0	952	1	416
							1623	9									
*04	49167	X	49167	-0-	-0-	-0-	2504	1	45168	2	Y	1359	368	0	939	1	468
							1495	9									

STILES 18 WELL #: 1518H RRCID -> 258814 COMPL. DATE 10/08/2010 TOTAL DEPTH 13139 PERF.13696 - 18136

11	14520	X	13924	-0-	-596	-0-	1515	1	12080	2	Y	299	208	1			290
							329	9									
12	15035	X	14311	-0-	-724	-0-	1516	1	12458	2	Y	306	399	1			197
							337	9									
01	15035	X	13734	-0-	-1301	-0-	1459	1	11941	2	Y	304	401	1			100
							334	9									
02	13804	X	12804	-0-	-1000	-0-	1400	1	11098	2	Y	278	198	1			180
							306	9									
03	14508	X	13434	-0-	-1074	-0-	1451	1	11665	2	Y	289	391	1			78
							318	9									
04	13920	X	12880	-0-	-1040	-0-	1439	1	11140	2	Y	274	206	1			146
							301	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
BARTZ 19 WELL #: 1519SL RRCID -> 259514 COMPL. DATE 02/23/2011 TOTAL DEPTH 13423 PERF.13590 - 17798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	33226	X	33226	-0-	-0-	-0-	1700	1	30852	2	Y	613	206	0	508	1	236
							674	9									
12	33087	X	33087	-0-	-0-	-0-	1664	1	30783	2	Y	582	208	0	312	1	298
							640	9									
01	32045	X	32045	-0-	-0-	-0-	1551	1	29853	2	Y	583	252	0	475	1	154
							641	9									
02	29013	X	29013	-0-	-0-	-0-	1421	1	27006	2	Y	533	215	0	264	1	208
							586	9									
*03	29727	X	29727	-0-	-0-	-0-	1477	1	27568	2	Y	620	257	0	321	1	250
							682	9									
*04	26701	X	26701	-0-	-0-	-0-	1372	1	24734	2	Y	541	211	0	305	1	275
							595	9									

STILES 4 WELL #: 1504H RRCID -> 259515 COMPL. DATE 01/27/2011 TOTAL DEPTH 13301 PERF.13590 - 17800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13860	X	13264	-0-	-596	-0-	669	1	12149	2	N	405	361	0	57	1	171
							446	9									
12	14322	X	14110	-0-	-212	-0-	701	1	12973	2	N	396	325	0	64	1	178
							436	9									
01	14322	X	14008	-0-	-314	-0-	650	1	12503	2	N	777	670	0	47	1	238
							855	9									
02	13064	X	13064	-0-	-0-	-0-	602	1	11443	2	N	926	875	0	54	1	235
							1019	9									
03	14105	X	13022	-0-	-1083	-0-	622	1	11612	2	N	716	604	0	76	1	271
							788	9									
04	13650	X	12539	-0-	-1111	-0-	625	1	11281	2	N	575	583	0	58	1	205
							633	9									

STILES 68 SL WELL #: 1768H RRCID -> 259914 COMPL. DATE 02/22/2012 TOTAL DEPTH 13298 PERF.13309 - 17386

11	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STILES 68 WELL #: 1668SL RRCID -> 260348 COMPL. DATE 03/09/2010 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60664	X	60664	-0-	-0-	-0-	3083	1	55945	2	N	1487	420	0	1041	1	1027
							1636	9									
12	57157	X	57157	-0-	-0-	-0-	2853	1	52767	2	N	1397	452	0	1016	1	956
							1537	9									
01	63250	X	63250	-0-	-0-	-0-	3045	1	58642	2	N	1421	476	0	1132	1	769
							1563	9									
02	58688	X	58688	-0-	-0-	-0-	2862	1	54367	2	N	1326	391	0	908	1	796
							1459	9									
*03	58542	X	58542	-0-	-0-	-0-	2889	1	53942	2	N	1555	492	0	1038	1	821
							1711	9									
*04	56007	X	56007	-0-	-0-	-0-	2855	1	51500	2	N	1502	340	0	816	1	1167
							1652	9									

STILES 68 SL WELL #: 2068H RRCID -> 260359 COMPL. DATE 02/16/2012 TOTAL DEPTH 13094 PERF.13250 - 17552

11	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 68 WELL #: 1968H RRCID -> 261117 COMPL. DATE 01/26/2012 TOTAL DEPTH 13371 PERF.13500 - 15472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12570	X	11878	-0-	-692	-0-	609 219	1 9	11050	2	Y	199	43	1			234
12	12648	X	11827	-0-	-821	-0-	604 48	1 9	11175	2	Y	44	220	1			58
01	12493	X	11289	-0-	-1204	-0-	544 279	1 9	10466	2	Y	254	223	1			89
02	11513	X	10749	-0-	-764	-0-	527 213	1 9	10009	2	Y	194	214	1			69
03	12276	X	11766	-0-	-510	-0-	585 251	1 9	10930	2	Y	228	238	1			59
04	11880	X	11362	-0-	-518	-0-	585 219	1 9	10558	2	Y	199	42	1			216

STILES 16 WELL #: 1016H RRCID -> 261877 COMPL. DATE 02/07/2011 TOTAL DEPTH 13603 PERF.13849 - 17640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12690	X	9741	-0-	-2949	-0-	479 568	1 9	8694	2	Y	516	493	0	52	1	413
12	13113	X	11352	-0-	-1761	-0-	557 486	1 9	10309	2	Y	442	376	0	61	1	418
01	13113	X	9002	-0-	-4111	-0-	412 663	1 9	7927	2	Y	603	534	0	39	1	448
02	11455	X	6964	-0-	-4491	-0-	341 150	1 9	6473	2	Y	136	169	0	31	1	384
03	11966	X	9648	-0-	-2318	-0-	479 228	1 9	8941	2	Y	207	139	0	48	1	404
04	10980	X	8731	-0-	-2249	-0-	445 250	1 9	8036	2	Y	227	195	0	42	1	394

BARTZ 19 WELL #: 1619SL RRCID -> 262065 COMPL. DATE 02/16/2011 TOTAL DEPTH 13209 PERF.13514 - 17684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	88168	X	88168	-0-	-0-	-0-	4519 1641	1 9	82008	2	Y	1492	194	0	1170	1	913
12	90426	X	90426	-0-	-0-	-0-	4554 1664	1 9	84208	2	Y	1513	200	0	1334	1	892
01	85429	X	85429	-0-	-0-	-0-	4138 1641	1 9	79650	2	Y	1492	200	0	1506	1	678
02	78496	X	78496	-0-	-0-	-0-	3852 1471	1 9	73173	2	Y	1337	50	0	1058	1	907
*03	82077	X	82077	-0-	-0-	-0-	4089 1659	1 9	76329	2	Y	1508	4	0	1329	1	1082
*04	76458	X	76458	-0-	-0-	-0-	3943 1411	1 9	71104	2	Y	1283	7	0	1672	1	686

STILES 4 WELL #: 1404H RRCID -> 262117 COMPL. DATE 03/01/2011 TOTAL DEPTH 13244 PERF.13348 - 17617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13380	X	12370	-0-	-1010	-0-	1439 145	1 9	10786	2	Y	132	126	0	27	1	37
12	13702	X	12422	-0-	-1280	-0-	1385 240	1 9	10797	2	Y	218	176	0	30	1	49
01	13547	X	12598	-0-	-949	-0-	1419 235	1 9	10944	2	Y	214	192	0	20	1	51
02	12673	X	11437	-0-	-1236	-0-	768 376	1 9	10293	2	Y	342	304	0	26	1	63
*03	12877	X	12877	-0-	-0-	-0-	1042 307	1 9	11528	2	Y	279	210	0	55	1	77
*04	12890	X	12890	-0-	-0-	-0-	1468 272	1 9	11150	2	Y	247	220	0	49	1	55

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 18 WELL #: 1718H RRCID -> 262294 COMPL. DATE 03/25/2011 TOTAL DEPTH 13262 PERF.13448 - 18200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12210	X	11316	-0-	-894	-0-		1385	1	9718	2	Y	194	206	1			144
								213	9									
12	12431	X	10863	-0-	-1568	-0-		1264	1	9370	2	Y	208	205	1			147
								229	9									
01	12307	X	11365	-0-	-942	-0-		1320	1	9821	2	Y	204	204	1			147
								224	9									
02	11223	X	10672	-0-	-551	-0-		1298	1	9053	2	Y	292	197	1			242
								321	9									
03	11842	X	10885	-0-	-957	-0-		1301	1	9371	2	Y	194	391	1			45
								213	9									
04	11310	X	10701	-0-	-609	-0-		1329	1	9162	2	Y	191	17	1			219
								210	9									

STILES 4 WELL #: 1604H RRCID -> 262349 COMPL. DATE 04/03/2012 TOTAL DEPTH 13205 PERF.13498 - 17750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12660	X	10548	-0-	-2112	-0-		535	1	9702	2	Y	283	252	0	49	1	98
								311	9									
12	13051	X	12066	-0-	-985	-0-		606	1	11215	2	Y	223	176	0	49	1	96
								245	9									
01	12927	X	11771	-0-	-1156	-0-		565	1	10877	2	Y	299	250	0	36	1	109
								329	9									
02	11571	X	10827	-0-	-744	-0-		529	1	10044	2	Y	231	214	0	29	1	97
								254	9									
03	12121	X	11461	-0-	-660	-0-		567	1	10586	2	Y	280	205	0	50	1	122
								308	9									
04	11670	X	10932	-0-	-738	-0-		561	1	10126	2	Y	223	133	0	41	1	171
								245	9									

TYLER 55 WELL #: 3H RRCID -> 262443 COMPL. DATE 05/02/2011 TOTAL DEPTH 13431 PERF.13780 - 17640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11370	X	9698	-0-	-1672	-0-		846	1	8778	2	Y	67	2	0	62	1	46
								74	9									
12	10881	X	8674	-0-	-2207	-0-		850	1	7755	2	Y	63	9	0	58	1	42
								69	9									
01	10881	X	7817	-0-	-3064	-0-		1014	1	6771	2	Y	29	2	0	32	1	37
								32	9									
02	10179	X	7227	-0-	-2952	-0-		734	1	6472	2	Y	19	2	0	17	1	37
								21	9									
03	10416	X	7911	-0-	-2505	-0-		858	1	7041	2	Y	11	1	0	15	1	32
								12	9									
04	9690	X	8864	-0-	-826	-0-		925	1	7519	2	Y	382	200	1			214
								420	9									

STILES 17 WELL #: 1117H RRCID -> 262628 COMPL. DATE 04/04/2012 TOTAL DEPTH 13078 PERF.13280 - 15950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12840	X	12483	-0-	-357	-0-		637	1	11554	2	Y	265	413	1			148
								292	9									
12	15562	X	10871	-0-	-4691	-0-		548	1	10137	2	Y	169	225	1			92
								186	9									
01	15531	X	12026	-0-	-3505	-0-		587	1	11294	2	Y	132	33	1			191
								145	9									
02	14007	X	10937	-0-	-3070	-0-		535	1	10165	2	Y	215	199	1			207
								237	9									
03	13764	X	11321	-0-	-2443	-0-		562	1	10499	2	Y	236	233	1			210
								260	9									
04	12480	X	10527	-0-	-1953	-0-		540	1	9736	2	Y	228	228	1			210
								251	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 16 WELL #: 1116SL RRCID -> 262852 COMPL. DATE 07/31/2011 TOTAL DEPTH 13598 PERF.13850 - 18172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	33948	X	33948	-0-	-0-	-0-	1713	1	31096	2	Y	1035	1206	1			759
							1139	9									
12	41075	X	33677	-0-	-7398	-0-	1669	1	30863	2	Y	1041	1016	1			784
							1145	9									
01	41075	X	33441	-0-	-7634	-0-	1602	1	30841	2	Y	907	833	1			858
							998	9									
02	35670	X	29302	-0-	-6368	-0-	1420	1	26972	2	Y	827	995	1			690
							910	9									
03	38037	X	30643	-0-	-7394	-0-	1508	1	28153	2	Y	893	1027	1			556
							982	9									
04	33960	X	28783	-0-	-5177	-0-	1477	1	26627	2	Y	617	637	1			536
							679	9									

STILES 3 WELL #: 1603H RRCID -> 262963 COMPL. DATE 07/11/2011 TOTAL DEPTH 13178 PERF.13184 - 17707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30210	X	26911	-0-	-3299	-0-	1378	1	25006	2	Y	479	238	1			379
							527	9									
12	30194	X	26304	-0-	-3890	-0-	1334	1	24670	2	Y	273	421	1			231
							300	9									
01	29791	X	23273	-0-	-6518	-0-	1126	1	21667	2	Y	436	415	1			252
							480	9									
02	27260	X	20538	-0-	-6722	-0-	1007	1	19127	2	Y	367	399	1			220
							404	9									
03	28737	X	21387	-0-	-7350	-0-	1064	1	19868	2	Y	414	423	1			211
							455	9									
04	26910	X	19809	-0-	-7101	-0-	1020	1	18393	2	Y	360	412	1			159
							396	9									

STILES 3 SL WELL #: 1703H RRCID -> 263839 COMPL. DATE 06/03/2010 TOTAL DEPTH 13158 PERF.13624 - 17803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STILES 24 WELL #: 1024H RRCID -> 264645 COMPL. DATE 11/08/2011 TOTAL DEPTH 12508 PERF.13140 - 17664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13379	X	13379	-0-	-0-	-0-	686	1	12449	2	Y	222	235	1			159
							244	9									
12	16554	X	13630	-0-	-2924	-0-	686	1	12694	2	Y	227	210	1			176
							250	9									
01	17120	X	17120	-0-	-0-	-0-	829	1	15962	2	Y	299	225	1			250
							329	9									
02	15799	X	15799	-0-	-0-	-0-	774	1	14710	2	Y	286	411	1			125
							315	9									
*03	16700	X	16700	-0-	-0-	-0-	831	1	15522	2	Y	315	239	1			201
							347	9									
04	16560	X	16205	-0-	-355	-0-	835	1	15060	2	Y	282	413	1			70
							310	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 16 WELL #: 1216H RRCID -> 264925 COMPL. DATE 11/16/2011 TOTAL DEPTH 13541 PERF.13900 - 18272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11340	X	10136	-0-	-1204	-0-	516	1	9360	2	Y	236	426	1			188
							260	9									
12	9195	X	9195	-0-	-0-	-0-	461	1	8521	2	Y	194	38	1			344
							213	9									
01	9751	X	9751	-0-	-0-	-0-	464	1	8939	2	Y	316	227	1			433
							348	9									
02	8453	X	8453	-0-	-0-	-0-	409	1	7767	2	Y	252	398	1			287
							277	9									
*03	8755	X	8755	-0-	-0-	-0-	431	1	8036	2	Y	262	419	1			130
							288	9									
*04	7970	X	7970	-0-	-0-	-0-	403	1	7269	2	Y	271	42	1			359
							298	9									

TYLER 55 WELL #: 4H RRCID -> 265281 COMPL. DATE 10/17/2011 TOTAL DEPTH 13380 PERF.13690 - 17972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	23310	X	19185	-0-	-4125	-0-	1621	1	16810	2	Y	685	638	0	120	1	103
							754	9									
12	18370	X	18370	-0-	-0-	-0-	1762	1	16081	2	Y	479	366	0	123	1	93
							527	9									
01	17556	X	17556	-0-	-0-	-0-	2182	1	14572	2	Y	729	583	0	78	1	161
							802	9									
02	17054	X	17054	-0-	-0-	-0-	1675	1	14774	2	Y	550	484	0	46	1	181
							605	9									
*03	16906	X	16906	-0-	-0-	-0-	1770	1	14524	2	Y	556	543	0	49	1	145
							612	9									
*04	15283	X	15283	-0-	-0-	-0-	1614	1	13127	2	Y	493	503	0	42	1	93
							542	9									

STILES 3SL WELL #: 1SL RRCID -> 265335 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	15442	X	15442	-0-	-0-	-0-	784	1	14229	2	N	390	385	0	127	1	500
							429	9									
12	T. A.		44985	-0-	44985	44985	2259	1	41779	2	N	861	585	0	189	1	587
							947	9									
01	T. A.		49296	-0-	49296	94281	2379	1	45804	2	N	1012	915	0	170	1	514
							1113	9									
02	T. A.		45574	-0-	45574	139855	2242	1	42584	2	N	680	527	0	136	1	531
							748	9									
03	T. A.		44950	-0-	44950	184805	2234	1	41713	2	N	912	611	0	223	1	609
							1003	9									
*04	227788	X	42983	-0-	-184805	-0-	2207	1	39807	2	N	881	565	0	211	1	714
							969	9									

STILES 3 SL WELL #: 1903H RRCID -> 265336 COMPL. DATE 09/15/2011 TOTAL DEPTH 12881 PERF.13504 - 17822

11	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005

STILES 68 WELL #: 2168H RRCID -> 265674 COMPL. DATE 01/02/2012 TOTAL DEPTH 13058 PERF.13090 - 17929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	15210	X	13038	-0-	-2172	-0-	657 458	1 9	11923	2	Y	416	425	1			318
12	15252	X	13132	-0-	-2120	-0-	651 433	1 9	12048	2	Y	394	417	1			295
01	14849	X	13215	-0-	-1634	-0-	630 460	1 9	12125	2	Y	418	424	1			289
02	13340	X	12665	-0-	-675	-0-	614 392	1 9	11659	2	Y	356	411	1			234
03	13764	X	13514	-0-	-250	-0-	666 410	1 9	12438	2	Y	373	242	1			365
04	13050	X	12918	-0-	-132	-0-	658 384	1 9	11876	2	Y	349	425	1			289

STILES 17 WELL #: 1317H RRCID -> 265692 COMPL. DATE 03/27/2012 TOTAL DEPTH 12956 PERF.13070 - 17918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11179	X	11179	-0-	-0-	-0-	573 210	1 9	10396	2	Y	191	399	1			180
12	12496	X	12496	-0-	-0-	-0-	630 219	1 9	11647	2	Y	199	18	1			361
01	11961	X	11961	-0-	-0-	-0-	581 189	1 9	11191	2	Y	172	395	1			138
02	11596	X	11596	-0-	-0-	-0-	570 191	1 9	10835	2	Y	174	11	1			301
03	12493	X	12264	-0-	-229	-0-	613 211	1 9	11440	2	Y	192	400	1			93
04	12090	X	11596	-0-	-494	-0-	600 173	1 9	10823	2	Y	157	20	1			230

STILES 24 WELL #: 1124H RRCID -> 265693 COMPL. DATE 03/11/2012 TOTAL DEPTH 12973 PERF.13135 - 17982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	27270	X	22176	-0-	-5094	-0-	1131 513	1 9	20532	2	Y	466	418	1			369
12	28179	X	20429	-0-	-7750	-0-	1034 276	1 9	19119	2	Y	251	396	1			224
01	28179	X	20639	-0-	-7540	-0-	995 494	1 9	19150	2	Y	449	413	1			260
02	23432	X	19992	-0-	-3440	-0-	981 377	1 9	18634	2	Y	343	402	1			201
03	23777	X	21625	-0-	-2152	-0-	1087 245	1 9	20293	2	Y	223	230	1			194
04	22170	X	20032	-0-	-2138	-0-	1038 277	1 9	18717	2	Y	252	222	1			224

TYLER 55 WELL #: 5H RRCID -> 265708 COMPL. DATE 05/24/2012 TOTAL DEPTH 13402 PERF.13780 - 18638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	21349	X	21349	-0-	-0-	-0-	1800 879	1 9	18670	2	Y	799	680	0	129	1	157
12	18472	X	18472	-0-	-0-	-0-	1757 675	1 9	16040	2	Y	614	269	0	312	1	190
01	16423	X	16423	-0-	-0-	-0-	2056 635	1 9	13732	2	Y	577	450	0	72	1	245
02	18341	X	18341	-0-	-0-	-0-	1796 704	1 9	15841	2	Y	640	523	0	48	1	314
*03	18681	X	18681	-0-	-0-	-0-	1957 664	1 9	16060	2	Y	604	600	0	54	1	264
*04	17250	X	17250	-0-	-0-	-0-	1865 217	1 9	15168	2	Y	197	259	0	31	1	171

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
MOORE 62 WELL #: 5SL RRCID -> 265747 COMPL. DATE 05/07/2012 TOTAL DEPTH 13433 PERF.13680 - 18435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	27971	X	27971	-0-	-0-	-0-	2371	1	24602	2	Y	907	863	0	186	1	179
							998	9									
12	25853	X	25853	-0-	-0-	-0-	2479	1	22625	2	Y	681	500	0	191	1	169
							749	9									
01	24244	X	24244	-0-	-0-	-0-	3044	1	20329	2	Y	792	626	0	112	1	223
							871	9									
02	25437	X	25437	-0-	-0-	-0-	2531	1	22325	2	Y	528	464	0	61	1	226
							581	9									
*03	26038	X	26038	-0-	-0-	-0-	2726	1	22368	2	Y	858	755	0	75	1	254
							944	9									
*04	25632	X	25632	-0-	-0-	-0-	2754	1	22397	2	Y	437	498	0	53	1	140
							481	9									

BARTZ 19 WELL #: 1819SL RRCID -> 265785 COMPL. DATE 08/14/2012 TOTAL DEPTH 12942 PERF.13040 - 17732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	31650	X	31650	-0-	-0-	-0-	1626	1	29508	2	Y	469	272	0	333	1	279
							516	9									
12	36332	X	30311	-0-	-6021	-0-	1531	1	28321	2	Y	417	297	0	133	1	266
							459	9									
01	36332	X	30892	-0-	-5440	-0-	1506	1	28990	2	Y	360	307	0	98	1	221
							396	9									
02	33930	X	27232	-0-	-6698	-0-	1346	1	25566	2	Y	291	184	0	72	1	256
							320	9									
*03	34162	X	27470	-0-	-6692	-0-	1364	1	25453	2	Y	594	417	0	148	1	285
							653	9									
*04	31650	X	24108	-0-	-7542	-0-	1240	1	22363	2	Y	459	320	0	134	1	290
							505	9									

TYLER 55 WELL #: 6H RRCID -> 265787 COMPL. DATE 05/25/2012 TOTAL DEPTH 13427 PERF.13805 - 18592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12466	X	12466	-0-	-0-	-0-	1071	1	11108	2	Y	261	159	0	80	1	83
							287	9									
12	12599	X	12599	-0-	-0-	-0-	1227	1	11200	2	Y	156	81	0	83	1	75
							172	9									
01	11364	X	11364	-0-	-0-	-0-	1454	1	9713	2	Y	179	123	0	46	1	85
							197	9									
02	12064	X	11041	-0-	-1023	-0-	1101	1	9714	2	Y	205	155	0	27	1	108
							226	9									
03	12896	X	9798	-0-	-3098	-0-	1046	1	8586	2	Y	151	151	0	26	1	82
							166	9									
04	12480	X	8561	-0-	-3919	-0-	929	1	7552	2	Y	73	76	0	16	1	63
							80	9									

SANDRA WELL #: 2019H RRCID -> 265788 COMPL. DATE 06/01/2012 TOTAL DEPTH 13386 PERF.13530 - 17732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14430	X	12274	-0-	-2156	-0-	1042	1	10810	2	Y	384	291	0	83	1	81
							422	9									
12	14911	X	12086	-0-	-2825	-0-	1161	1	10598	2	Y	297	212	0	89	1	77
							327	9									
01	14105	X	11154	-0-	-2951	-0-	1411	1	9422	2	Y	292	228	0	50	1	91
							321	9									
02	12818	X	11238	-0-	-1580	-0-	1113	1	9818	2	Y	279	227	0	29	1	114
							307	9									
03	12958	X	11163	-0-	-1795	-0-	1181	1	9692	2	Y	264	256	0	30	1	92
							290	9									
04	12270	X	10987	-0-	-1283	-0-	1142	1	9286	2	Y	508	465	0	37	1	98
							559	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
BARTZ 19 SL WELL #: 1919H RRCID -> 265794 COMPL. DATE N/A TOTAL DEPTH 12844 PERF.13037 - 17710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MOORE 62 WELL #: 7H RRCID -> 265881 COMPL. DATE 09/13/2012 TOTAL DEPTH 13415 PERF.13650 - 18402

11	13290	X	11317	-0-	-1973	-0-	982	1	10185	2	Y	136	114	0	71	1	122
							150	9									
12	13702	X	9843	-0-	-3859	-0-	959	1	8754	2	Y	118	55	0	67	1	118
							130	9									
01	13671	X	9984	-0-	-3687	-0-	1280	1	8546	2	Y	144	96	0	40	1	126
							158	9									
02	11774	X	10083	-0-	-1691	-0-	1009	1	8903	2	Y	155	116	0	23	1	142
							171	9									
03	12214	X	10260	-0-	-1954	-0-	1105	1	9065	2	Y	82	87	0	21	1	116
							90	9									
04	11310	X	9472	-0-	-1838	-0-	1026	1	8344	2	Y	93	81	0	15	1	113
							102	9									

STILES 68 SL WELL #: 2268H RRCID -> 266044 COMPL. DATE 08/07/2012 TOTAL DEPTH 12775 PERF.13030 - 15992

11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STILES 18 WELL #: 1418SL RRCID -> 266093 COMPL. DATE 10/29/2012 TOTAL DEPTH 11388 PERF.13914 - 18852

11	54786	X	54786	-0-	-0-	-0-	2787	1	50582	2	Y	1288	1060	1			580
							1417	9									
12	56598	X	56598	-0-	-0-	-0-	2830	1	52325	2	Y	1312	1436	1			456
							1443	9									
01	54530	X	54530	-0-	-0-	-0-	2620	1	50429	2	Y	1346	1433	1			369
							1481	9									
02	48247	X	48247	-0-	-0-	-0-	2352	1	44670	2	Y	1114	1009	1			474
							1225	9									
*03	48048	X	48048	-0-	-0-	-0-	2384	1	44514	2	Y	1045	1053	1			466
							1150	9									
*04	44328	X	44328	-0-	-0-	-0-	2272	1	40994	2	Y	965	1045	1			386
							1062	9									

STILES 3 WELL #: 2103H RRCID -> 266620 COMPL. DATE 01/14/2013 TOTAL DEPTH 13681 PERF.14385 - 19239

11	1103	X	1103	-0-	-0-	-0-	52	1	944	2	Y	97	57	0	43	1	82
							107	9									
12	1359	X	1359	-0-	-0-	-0-	68	1	1252	2	Y	35	18	0	31	1	68
							39	9									
01	1586	N	1586	-0-	-0-	-0-	67	1	1280	2	Y	217	169	0	36	1	80
							239	9									
02	1074	N	1074	-0-	-0-	-0-	48	1	921	2	Y	95	28	0	22	1	125
							105	9									
*03	1939	N	1939	-0-	-0-	-0-	92	1	1717	2	Y	118	2	0	36	1	205
							130	9									
*04	1700	N	1700	-0-	-0-	-0-	82	1	1483	2	Y	123	33	1			295
							135	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 24 WELL #: 1224H RRCID -> 266662 COMPL. DATE 11/20/2012 TOTAL DEPTH 12955 PERF.13178 - 17786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30300	X	26410	-0-	-3890	-0-	1350	1	24491	2	Y	517	617	1			219
							569	9									
12	30349	X	24990	-0-	-5359	-0-	1256	1	23226	2	Y	462	414	1			267
							508	9									
01	30349	X	29192	-0-	-1157	-0-	1410	1	27148	2	Y	576	615	1			228
							634	9									
02	27173	X	24772	-0-	-2401	-0-	1211	1	22999	2	Y	511	586	1			153
							562	9									
03	28241	X	24075	-0-	-4166	-0-	1197	1	22354	2	Y	476	423	1			206
							524	9									
04	28260	X	22275	-0-	-5985	-0-	1143	1	20624	2	Y	462	593	1			75
							508	9									

STILES 68 WELL #: 2368H RRCID -> 266840 COMPL. DATE 01/04/2013 TOTAL DEPTH 13798 PERF.14033 - 17622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7410	X	6529	-0-	-881	-0-	330	1	5998	2	Y	183	125	0	59	1	152
							201	9									
12	7657	X	6559	-0-	-1098	-0-	324	1	5989	2	Y	224	157	0	61	1	158
							246	9									
01	7657	X	6463	-0-	-1194	-0-	313	1	6017	2	Y	121	111	0	40	1	128
							133	9									
02	7018	X	5784	-0-	-1234	-0-	286	1	5433	2	Y	59	34	0	26	1	127
							65	9									
03	7099	X	6018	-0-	-1081	-0-	303	1	5657	2	Y	53	10	0	45	1	125
							58	9									
04	6540	X	5812	-0-	-728	-0-	302	1	5445	2	Y	59	17	0	42	1	125
							65	9									

STILES 17 WELL #: 1417H RRCID -> 266842 COMPL. DATE 11/20/2012 TOTAL DEPTH 13106 PERF.13240 - 17972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10965	X	10965	-0-	-0-	-0-	1211	1	9568	2	Y	169	222	1			161
							186	9									
12	12617	X	9886	-0-	-2731	-0-	1168	1	8536	2	Y	165	200	1			126
							182	9									
01	12617	X	10454	-0-	-2163	-0-	1177	1	9049	2	Y	207	216	1			117
							228	9									
02	11223	X	9589	-0-	-1634	-0-	1098	1	8303	2	Y	171	205	1			83
							188	9									
03	11532	X	10098	-0-	-1434	-0-	1173	1	8701	2	Y	204	223	1			64
							224	9									
04	10980	X	8693	-0-	-2287	-0-	446	1	8053	2	Y	176	28	1			212
							194	9									

STILES 3 SL WELL #: 2003H RRCID -> 268213 COMPL. DATE 01/10/2013 TOTAL DEPTH 12645 PERF.13225 - 17969

11	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005

BARTZ 19 WELL #: 1719SL RRCID -> 268691 COMPL. DATE 01/21/2013 TOTAL DEPTH 13191 PERF.13274 - 18029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30224	X	30224	-0-	-0-	-0-	1550	1	28122	2	Y	502	402	0	68	1	492
							552	9									
12	31270	X	31270	-0-	-0-	-0-	1578	1	29180	2	Y	465	144	0	402	1	411
							512	9									
01	30237	X	30237	-0-	-0-	-0-	1468	1	28256	2	Y	466	214	0	398	1	265
							513	9									
02	27549	X	27549	-0-	-0-	-0-	1355	1	25746	2	Y	407	318	0	31	1	323
							448	9									
*03	28276	X	28276	-0-	-0-	-0-	1414	1	26401	2	Y	419	342	0	47	1	353
							461	9									
*04	26368	X	26368	-0-	-0-	-0-	1363	1	24572	2	Y	394	302	0	42	1	403
							433	9									

BARTZ 19 SL WELL #: 2019H RRCID -> 268928 COMPL. DATE 01/21/2013 TOTAL DEPTH 12870 PERF.13162 - 17655

11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STILES 18 SL WELL #: 1618H RRCID -> 269000 COMPL. DATE 10/04/2012 TOTAL DEPTH 12662 PERF.13100 - 17930

11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STILES 16 WELL #: 1316SL RRCID -> 269031 COMPL. DATE 01/22/2013 TOTAL DEPTH 12953 PERF.13066 - 17928

11	28023	X	28023	-0-	-0-	-0-	1372	1	24912	2	Y	1581	1975	1			1430
							1739	9									
12	27683	X	26684	-0-	-999	-0-	1286	1	23781	2	Y	1470	1792	1			1108
							1617	9									
01	27683	X	23502	-0-	-4181	-0-	1070	1	20595	2	Y	1670	1603	1			1175
							1837	9									
02	25897	X	18679	-0-	-7218	-0-	866	1	16443	2	Y	1245	1180	1			1240
							1370	9									
03	27683	X	21177	-0-	-6506	-0-	1015	1	18933	2	Y	1117	1231	1			1126
							1229	9									
04	26790	X	20885	-0-	-5905	-0-	1019	1	18389	2	Y	1343	1415	1			1054
							1477	9									

JILL 54 WELL #: 6054H RRCID -> 269269 COMPL. DATE 03/21/2013 TOTAL DEPTH 13348 PERF.13495 - 18110

11	18090	X	12940	-0-	-5150	-0-	486	1	12288	2	Y	151	122	0	42	1	117
							166	9									
12	17298	X	13547	-0-	-3751	-0-	507	1	12807	2	Y	212	153	0	51	1	125
							233	9									
01	16492	X	12029	-0-	-4463	-0-	11873	2	156	9	Y	142	128	0	15	1	124
02	15196	X	8473	-0-	-6723	-0-	521	1	7803	2	Y	135	110	0	13	1	136
							149	9									
03	14105	X	13895	-0-	-210	-0-	1010	1	12611	2	Y	249	214	0	22	1	149
							274	9									
*04	14207	X	14207	-0-	-0-	-0-	1171	1	12642	2	Y	358	339	0	27	1	141
							394	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
JILL 54 WELL #: 4054H RRCID -> 269484 COMPL. DATE 03/21/2013 TOTAL DEPTH 13236 PERF.13354 - 18037

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30376	X	30376	-0-	-0-	-0-	1009	1	29029	2	Y	307	225	1			233
							338	9									
12	24614	X	18763	-0-	-5851	-0-	1145	1	17331	2	Y	261	222	1			272
							287	9									
01	24614	X	20112	-0-	-4502	-0-	19879	2	233	9	Y	212	389	1			95
02	23026	X	17214	-0-	-5812	-0-	1152	1	15834	2	Y	207	199	1			103
							228	9									
03	24614	X	17440	-0-	-7174	-0-	1169	1	16041	2	Y	209	194	1			118
							230	9									
04	23820	X	17078	-0-	-6742	-0-	1244	1	15607	2	Y	206	194	1			130
							227	9									

STILES 68 WELL #: 2968H RRCID -> 269698 COMPL. DATE 05/23/2013 TOTAL DEPTH 12800 PERF.13278 - 17242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	32790	X	27048	-0-	-5742	-0-	1370	1	24867	2	Y	737	607	0	169	1	283
							811	9									
12	32922	X	25244	-0-	-7678	-0-	1255	1	23206	2	Y	712	562	0	154	1	279
							783	9									
01	32271	X	24299	-0-	-7972	-0-	1148	1	22096	2	Y	959	899	0	114	1	225
							1055	9									
02	28594	X	22213	-0-	-6381	-0-	1057	1	20079	2	Y	979	820	0	121	1	263
							1077	9									
03	29140	X	22858	-0-	-6282	-0-	1103	1	20588	2	Y	1061	879	0	186	1	259
							1167	9									
04	27060	X	21336	-0-	-5724	-0-	1051	1	18956	2	Y	1208	934	0	186	1	347
							1329	9									

BARTZ 19 SL WELL #: 2519H RRCID -> 269716 COMPL. DATE 04/22/2013 TOTAL DEPTH 13506 PERF.13512 - 18214

11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STILES 16 SL WELL #: 1816H RRCID -> 269812 COMPL. DATE 06/03/2013 TOTAL DEPTH 12558 PERF.12770 - 17324

11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MOORE 62 SL WELL #: 11H RRCID -> 270162 COMPL. DATE 04/18/2013 TOTAL DEPTH 13116 PERF.13190 - 17952

11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
TYLER 55 WELL #: 8H RRCID -> 270670 COMPL. DATE 07/31/2013 TOTAL DEPTH 13671 PERF.13743 - 18091

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6342	X	6342	-0-	-0-	-0-	536	1	5560	2	Y	224	182	0	62	1	120
							246	9									
12	7037	X	6005	-0-	-1032	-0-	544	1	4969	2	Y	447	339	0	83	1	145
							492	9									
01	7037	X	4930	-0-	-2107	-0-	609	1	4066	2	Y	232	198	0	44	1	135
							255	9									
02	6583	X	3237	-0-	-3346	-0-	316	1	2786	2	Y	123	101	0	21	1	136
							135	9									
03	6727	X	5834	-0-	-893	-0-	614	1	5036	2	Y	167	141	0	24	1	138
							184	9									
04	6330	X	5619	-0-	-711	-0-	603	1	4908	2	Y	98	100	0	17	1	119
							108	9									

SANDRA WELL #: 3019H RRCID -> 270675 COMPL. DATE 08/07/2013 TOTAL DEPTH 14081 PERF.14130 - 18452

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8276	X	8276	-0-	-0-	-0-	666	1	6913	2	Y	634	607	0	88	1	107
							697	9									
12	9424	X	6887	-0-	-2537	-0-	605	1	5525	2	Y	688	553	0	115	1	127
							757	9									
01	9424	X	6707	-0-	-2717	-0-	779	1	5200	2	Y	662	560	0	66	1	163
							728	9									
02	8729	X	7885	-0-	-844	-0-	728	1	6425	2	Y	665	564	0	40	1	224
							732	9									
03	9207	X	8232	-0-	-975	-0-	819	1	6721	2	Y	629	633	0	47	1	173
							692	9									
04	8280	X	7565	-0-	-715	-0-	740	1	6021	2	Y	731	722	0	50	1	132
							804	9									

STILES 1 WELL #: 1701H RRCID -> 271041 COMPL. DATE 08/22/2013 TOTAL DEPTH 13238 PERF.13467 - 18166

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10950	X	9685	-0-	-1265	-0-	481	1	8720	2	Y	440	423	0	68	1	213
							484	9									
12	11191	X	8569	-0-	-2622	-0-	421	1	7784	2	Y	331	272	0	63	1	209
							364	9									
01	11067	X	10404	-0-	-663	-0-	482	1	9277	2	Y	586	497	0	48	1	250
							645	9									
02	9947	X	8719	-0-	-1228	-0-	418	1	7935	2	Y	333	333	0	40	1	210
							366	9									
03	10571	X	8918	-0-	-1653	-0-	431	1	8046	2	Y	401	300	0	64	1	247
							441	9									
04	10080	X	8535	-0-	-1545	-0-	428	1	7714	2	Y	357	333	0	56	1	215
							393	9									

MOORE 62 WELL #: 4H RRCID -> 271881 COMPL. DATE 11/18/2013 TOTAL DEPTH 13431 PERF.13920 - 18707

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	23340	X	17679	-0-	-5661	-0-	1497	1	15523	2	Y	599	545	0	110	1	79
							659	9									
12	22940	X	17321	-0-	-5619	-0-	1643	1	14997	2	Y	619	474	0	133	1	91
							681	9									
01	22196	X	14187	-0-	-8009	-0-	1776	1	11861	2	Y	500	416	0	70	1	105
							550	9									
02	20010	X	14625	-0-	-5385	-0-	1436	1	12663	2	Y	478	399	0	39	1	145
							526	9									
03	19933	X	15619	-0-	-4314	-0-	1645	1	13498	2	Y	433	432	0	42	1	104
							476	9									
04	17670	X	15566	-0-	-2104	-0-	1659	1	13490	2	Y	379	384	0	35	1	64
							417	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 18 SL WELL #: 2218H RRCID -> 271979 COMPL. DATE 02/27/2013 TOTAL DEPTH 12848 PERF.12890 - 17522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BARTZ 19 WELL #: 2619H RRCID -> 272104 COMPL. DATE 08/23/2013 TOTAL DEPTH 12688 PERF.12915 - 17467

11	29520	X	24701	-0-	-4819	-0-	1262	1	22900	2	Y	490	388	0	256	1	162
							539	9									
12	30504	X	24829	-0-	-5675	-0-	1244	1	23014	2	Y	519	434	0	75	1	172
							571	9									
01	30504	X	23222	-0-	-7282	-0-	1122	1	21607	2	Y	448	439	0	30	1	151
							493	9									
02	27028	X	21367	-0-	-5661	-0-	1044	1	19831	2	Y	447	388	0	40	1	170
							492	9									
03	27373	X	21974	-0-	-5399	-0-	1088	1	20307	2	Y	526	461	0	62	1	173
							579	9									
04	24690	X	20370	-0-	-4320	-0-	1042	1	18798	2	Y	482	333	0	48	1	274
							530	9									

STILES 18 WELL #: 2618H RRCID -> 272492 COMPL. DATE 03/17/2014 TOTAL DEPTH 12625 PERF.12815 - 17497

11	26460	X	20196	-0-	-6264	-0-	1031	1	18716	2	Y	408	413	1			212
							449	9									
12	25296	X	20318	-0-	-4978	-0-	1018	1	18830	2	Y	427	412	1			227
							470	9									
01	24211	X	18973	-0-	-5238	-0-	915	1	17620	2	Y	398	407	1			218
							438	9									
02	21518	X	16825	-0-	-4693	-0-	824	1	15659	2	Y	311	204	1			325
							342	9									
03	21731	X	17434	-0-	-4297	-0-	866	1	16172	2	Y	360	412	1			273
							396	9									
04	20190	X	15904	-0-	-4286	-0-	818	1	14749	2	Y	306	406	1			173
							337	9									

STILES 18 WELL #: 2318H RRCID -> 272625 COMPL. DATE 08/08/2013 TOTAL DEPTH 12924 PERF.13520 - 17667

11	4830	X	4471	-0-	-359	-0-	220	1	3987	2	Y	240	215	1			238
							264	9									
12	5084	X	4499	-0-	-585	-0-	218	1	4039	2	Y	220	212	1			246
							242	9									
01	4867	X	4219	-0-	-648	-0-	197	1	3795	2	Y	206	210	1			242
							227	9									
02	4466	X	3903	-0-	-563	-0-	183	1	3477	2	Y	221	208	1			255
							243	9									
03	4743	X	4123	-0-	-620	-0-	197	1	3677	2	Y	226	217	1			264
							249	9									
04	4470	X	3822	-0-	-648	-0-	189	1	3417	2	Y	196	215	1			245
							216	9									

STILES 16 SL WELL #: 1916H RRCID -> 273448 COMPL. DATE 09/22/2013 TOTAL DEPTH 12825 PERF.13090 - 17620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 3 WELL #: 2803H RRCID -> 273510 COMPL. DATE 12/02/2013 TOTAL DEPTH 12677 PERF.12790 - 17437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	25800	X	23654	-0-	-2146	-0-	1201	1	21798	2	Y	595	418	1			353
							655	9									
12	26164	X	24016	-0-	-2148	-0-	1200	1	22185	2	Y	574	608	1			319
							631	9									
01	25668	X	21975	-0-	-3693	-0-	1052	1	20252	2	Y	610	387	0	444	1	98
							671	9									
02	23780	X	21819	-0-	-1961	-0-	1060	1	20130	2	Y	572	466	0	76	1	128
							629	9									
03	24707	X	22553	-0-	-2154	-0-	1112	1	20750	2	Y	628	504	0	126	1	126
							691	9									
04	23640	X	20606	-0-	-3034	-0-	1048	1	18897	2	Y	601	455	0	115	1	157
							661	9									

MOORE 62 WELL #: 12H RRCID -> 274538 COMPL. DATE 11/25/2013 TOTAL DEPTH 15245 PERF.15736 - 20350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	20160	X	16549	-0-	-3611	-0-	1439	1	14924	2	Y	169	81	0	76	1	47
							186	9									
12	15810	X	15290	-0-	-520	-0-	1499	1	13681	2	Y	100	39	0	70	1	38
							110	9									
01	15810	X	12047	-0-	-3763	-0-	1540	1	10283	2	Y	204	139	0	45	1	58
							224	9									
02	14790	X	13227	-0-	-1563	-0-	1335	1	11776	2	Y	105	84	0	28	1	51
							116	9									
03	15810	X	13466	-0-	-2344	-0-	1456	1	11943	2	Y	61	54	0	25	1	33
							67	9									
04	15300	X	12606	-0-	-2694	-0-	1367	1	11120	2	Y	108	84	0	20	1	37
							119	9									

STILES 4 WELL #: 2104H RRCID -> 274539 COMPL. DATE 12/02/2013 TOTAL DEPTH 12643 PERF.12840 - 17402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	33660	X	24634	-0-	-9026	-0-	1230	1	22314	2	Y	991	972	0	82	1	170
							1090	9									
12	32829	X	23981	-0-	-8848	-0-	1173	1	21698	2	Y	1009	875	0	103	1	201
							1110	9									
01	31155	X	22439	-0-	-8716	-0-	1036	1	19939	2	Y	1331	1216	0	52	1	264
							1464	9									
02	27492	X	23043	-0-	-4449	-0-	1109	1	21070	2	Y	785	824	0	55	1	170
							864	9									
03	26536	X	23537	-0-	-2999	-0-	1159	1	21641	2	Y	670	559	0	69	1	212
							737	9									
04	24630	X	21870	-0-	-2760	-0-	1119	1	20191	2	Y	509	515	0	60	1	146
							560	9									

STILES 68 WELL #: 3068SL RRCID -> 274541 COMPL. DATE 10/25/2013 TOTAL DEPTH 12766 PERF.13090 - 17592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	15000	X	11116	-0-	-3884	-0-	529	1	9609	2	Y	889	650	0	378	1	644
							978	9									
12	5941	X	5941	-0-	-0-	-0-	241	1	4448	2	Y	1138	874	0	208	1	700
							1252	9									
01	5585	X	5585	-0-	-0-	-0-	210	1	4049	2	Y	1205	1207	0	114	1	584
							1326	9									
02	5819	X	5819	-0-	-0-	-0-	222	1	4220	2	Y	1252	1071	0	132	1	633
							1377	9									
*03	5778	X	5778	-0-	-0-	-0-	246	1	4583	2	Y	863	763	0	155	1	578
							949	9									
*04	5316	X	5316	-0-	-0-	-0-	235	1	4234	2	Y	770	580	0	125	1	643
							847	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 3 SL WELL #: 2703H RRCID -> 274564 COMPL. DATE 12/09/2013 TOTAL DEPTH 12656 PERF.12800 - 17512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STILES 1 WELL #: 2001H RRCID -> 275331 COMPL. DATE 07/30/2014 TOTAL DEPTH 13314 PERF.13400 - 18082

11	59880	X	46955	-0-	-12925	-0-	2383	1	43252	2	Y	1200	1152	0	131	1	142
							1320	9									
12	57691	X	46850	-0-	-10841	-0-	2344	1	43345	2	Y	1055	898	0	143	1	156
							1161	9									
01	54095	X	46099	-0-	-7996	-0-	2200	1	42341	2	Y	1416	1262	0	87	1	223
							1558	9									
02	48024	X	41376	-0-	-6648	-0-	2013	1	38244	2	Y	1017	1013	0	80	1	147
							1119	9									
03	51026	X	41803	-0-	-9223	-0-	2067	1	38595	2	Y	1037	836	0	116	1	232
							1141	9									
04	46950	X	39220	-0-	-7730	-0-	2011	1	36279	2	Y	845	847	0	92	1	138
							930	9									

SALLIE WELL #: 705H RRCID -> 275674 COMPL. DATE 12/19/2013 TOTAL DEPTH 14779 PERF.14880 - 18512

11	1950	X	-0-	-0-	-1950	-0-					N	-0-					119
12	0	N	-0-	-0-	-0-	-0-					N	-0-					119
01	0	N	-0-	-0-	-0-	-0-					N	-0-					119
02	0	N	-0-	-0-	-0-	-0-					N	-0-					119
03	0	N	-0-	-0-	-0-	-0-					N	-0-					119
04	0	N	-0-	-0-	-0-	-0-					N	-0-					119

JILL 54 WELL #: 1354SL RRCID -> 275692 COMPL. DATE 09/24/2014 TOTAL DEPTH 14344 PERF.14570 - 19392

11	100215	X	21556	-0-	-78659	-0-	1852	1	19211	2	Y	448	289	0	149	1	229
							493	9									
12	20734	X	20734	-0-	-0-	-0-	2014	1	18388	2	Y	302	133	0	146	1	252
							332	9									
01	13072	X	13072	-0-	-0-	-0-	1676	1	11188	2	Y	189	113	0	75	1	253
							208	9									
02	18418	X	18418	-0-	-0-	-0-	1850	1	16316	2	Y	229	144	0	226	1	112
							252	9									
*03	16464	X	16464	-0-	-0-	-0-	1768	1	14508	2	Y	171	135	0	40	1	108
							188	9									
*04	15966	X	15966	-0-	-0-	-0-	1719	1	13982	2	Y	241	191	0	34	1	124
							265	9									

STILES 18 WELL #: 2518H RRCID -> 275757 COMPL. DATE 10/23/2013 TOTAL DEPTH 12722 PERF.12935 - 17477

11	33690	X	27338	-0-	-6352	-0-	1397	1	25359	2	Y	529	429	1			369
							582	9									
12	31775	X	27674	-0-	-4101	-0-	1380	1	25521	2	Y	703	946	1			126
							773	9									
01	31651	X	29313	-0-	-2338	-0-	1388	1	26724	2	Y	1092	989	1			229
							1201	9									
02	27376	X	20391	-0-	-6985	-0-	985	1	18706	2	Y	636	780	1			85
							700	9									
03	28241	X	20410	-0-	-7831	-0-	1004	1	18747	2	Y	599	601	1			83
							659	9									
04	28380	X	18903	-0-	-9477	-0-	962	1	17356	2	Y	532	407	1			208
							585	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005

BARTZ 19 SL WELL #: 2919H RRCID -> 275819 COMPL. DATE 03/21/2014 TOTAL DEPTH 12757 PERF.12790 - 17377

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BARTZ 19 SL WELL #: 2819H RRCID -> 276061 COMPL. DATE 03/25/2014 TOTAL DEPTH 12645 PERF.12920 - 17227

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BARTZ 19 SL WELL #: 2719H RRCID -> 276093 COMPL. DATE 06/19/2014 TOTAL DEPTH 13387 PERF.13622 - 18222

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CALCOTE 63 WELL #: 8H RRCID -> 276385 COMPL. DATE 11/03/2014 TOTAL DEPTH 13413 PERF.13694 - 18093

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	33330 X	25845	-0-	-7485	-0-	1472 1398	1 9	22975	2	N	1271	1275	0	127	1	243
12	27466 X	19023	-0-	-8443	-0-	17617	2	1406	9	N	1278	1018	0	327	1	176
01	28334 X	24200	-0-	-4134	-0-	875 1172	1 9	22153	2	N	1065	932	0	81	1	228
02	26506 X	22485	-0-	-4021	-0-	2176 1117	1 9	19192	2	N	1015	871	0	59	1	313
03	28334 X	21846	-0-	-6488	-0-	2260 1046	1 9	18540	2	N	951	957	0	74	1	233
04	25860 X	20280	-0-	-5580	-0-	2101 1092	1 9	17087	2	N	993	995	0	72	1	159

STILES 3 SL WELL #: 2603H RRCID -> 276429 COMPL. DATE 12/08/2013 TOTAL DEPTH 12908 PERF.12990 - 17763

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
JILL 54 WELL #: 9054H RRCID -> 276566 COMPL. DATE 01/30/2015 TOTAL DEPTH 12857 PERF.13724 - 18085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	108390	X	45077	-0-	-63313	-0-	2489	1	41281	2	N	1188	1188	0	144	1	244
							1307	9									
12	58590	X	41980	-0-	-16610	-0-	2538	1	38237	2	N	1095	903	0	174	1	262
							1205	9									
01	58590	X	38810	-0-	-19780	-0-	37600	2	1210	9	N	1100	960	0	75	1	327
02	54491	X	33757	-0-	-20734	-0-	2239	1	30278	2	N	1127	966	0	53	1	435
							1240	9									
03	52669	X	32539	-0-	-20130	-0-	2105	1	29209	2	N	1114	1119	0	71	1	359
							1225	9									
04	45090	X	28161	-0-	-16929	-0-	2033	1	25022	2	N	1005	1044	0	68	1	252
							1106	9									

CALCOTE 63 WELL #: 10H RRCID -> 276580 COMPL. DATE 10/29/2014 TOTAL DEPTH 13636 PERF.13706 - 18387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	70770	X	44345	-0-	-26425	-0-	2425	1	39182	2	N	2489	2469	0	406	1	283
							2738	9									
12	65565	X	33625	-0-	-31940	-0-	30740	2	2885	9	N	2623	2237	0	308	1	361
01	65565	X	39594	-0-	-25971	-0-	1259	1	35763	2	N	2338	2060	0	163	1	476
							2572	9									
02	61335	X	33990	-0-	-27345	-0-	3205	1	28266	2	N	2290	1975	0	113	1	678
							2519	9									
03	53940	X	36624	-0-	-17316	-0-	3717	1	30495	2	N	2193	2215	0	145	1	511
							2412	9									
04	44340	X	34256	-0-	-10084	-0-	3510	1	28549	2	N	1997	2068	0	137	1	303
							2197	9									

JILL 54 WELL #: 8054H RRCID -> 276584 COMPL. DATE 06/06/2014 TOTAL DEPTH 12904 PERF.13230 - 17337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	15210	X	11027	-0-	-4183	-0-	936	1	9708	2	Y	348	290	0	77	1	185
							383	9									
12	10553	X	10553	-0-	-0-	-0-	1003	1	9152	2	Y	362	267	0	89	1	191
							398	9									
01	10452	X	10452	-0-	-0-	-0-	1318	1	8802	2	Y	302	243	0	49	1	201
							332	9									
02	11071	X	11071	-0-	-0-	-0-	1095	1	9661	2	Y	286	235	0	28	1	224
							315	9									
03	9052	X	8951	-0-	-101	-0-	938	1	7694	2	Y	290	280	0	29	1	205
							319	9									
04	8760	X	8054	-0-	-706	-0-	860	1	6997	2	Y	179	193	0	21	1	170
							197	9									

STILES 68 SL WELL #: 3168H RRCID -> 276587 COMPL. DATE 02/14/2014 TOTAL DEPTH 13511 PERF.13616 - 17558

11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005

TYLER 55 WELL #: 9H RRCID -> 276614 COMPL. DATE 11/25/2013 TOTAL DEPTH 15087 PERF.15538 - 19910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	15180	X	11345	-0-	-3835	-0-	990	1	10268	2	Y	79	72	1			160
							87	9									
12	14911	X	13107	-0-	-1804	-0-	1281	1	11695	2	Y	119	85	1			194
							131	9									
01	13857	X	11400	-0-	-2457	-0-	1461	1	9755	2	Y	167	236	1			125
							184	9									
02	11829	X	11829	-0-	-0-	-0-	1195	1	10542	2	Y	84	24	1			185
							92	9									
03	13113	X	10068	-0-	-3045	-0-	1086	1	8913	2	Y	63	21	1			227
							69	9									
04	12690	X	9235	-0-	-3455	-0-	1000	1	8137	2	Y	89	201	1			115
							98	9									

JILL 54 WELL #: 1054H RRCID -> 276643 COMPL. DATE 07/20/2014 TOTAL DEPTH 13295 PERF.13567 - 18643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	93990	X	58548	-0-	-35442	-0-	3249	1	53855	2	Y	1313	1277	0	174	1	186
							1444	9									
12	56357	X	56357	-0-	-0-	-0-	3319	1	51516	2	Y	1384	1128	0	220	1	222
							1522	9									
01	54159	X	54159	-0-	-0-	-0-	52817	2	1342	9	Y	1220	1078	0	89	1	275
02	46448	X	46448	-0-	-0-	-0-	3086	1	42245	2	Y	1015	899	0	57	1	334
							1117	9									
*03	48300	X	48300	-0-	-0-	-0-	3112	1	44137	2	Y	955	962	0	71	1	256
							1051	9									
*04	42689	X	42689	-0-	-0-	-0-	3152	1	38555	2	Y	893	913	0	66	1	170
							982	9									

TYLER 55 WELL #: 10H RRCID -> 276644 COMPL. DATE 10/29/2014 TOTAL DEPTH 12963 PERF.13390 - 18112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	56430	X	35193	-0-	-21237	-0-	2941	1	30512	2	N	1582	1439	0	170	1	299
							1740	9									
12	34242	X	34242	-0-	-0-	-0-	3217	1	29364	2	N	1510	775	0	758	1	276
							1661	9									
01	28930	X	28930	-0-	-0-	-0-	3618	1	24161	2	N	1046	873	0	101	1	348
							1151	9									
02	29392	X	29392	-0-	-0-	-0-	2894	1	25524	2	N	885	774	0	58	1	401
							974	9									
*03	29461	X	29461	-0-	-0-	-0-	3087	1	25331	2	N	948	898	0	69	1	382
							1043	9									
*04	27960	X	27960	-0-	-0-	-0-	2957	1	24053	2	N	864	878	0	67	1	301
							950	9									

STILES 16 SL WELL #: 2016H RRCID -> 276649 COMPL. DATE 12/04/2014 TOTAL DEPTH 13050 PERF.13452 - 18230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD									EOM BALANCE
11	0	Z	NO RPT	-0-	-0-	-0-	N	NO RPT									-0-
12	0	Z	NO RPT	-0-	-0-	-0-	N	NO RPT									-0-
01	0	Z	NO RPT	-0-	-0-	-0-	N	NO RPT									-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-	N	NO RPT									-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-	N	NO RPT									-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-	N	NO RPT									-0-

JILL 54 SL WELL #: 1454H RRCID -> 276970 COMPL. DATE 09/23/2014 TOTAL DEPTH 14887 PERF.15054 - 18683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD									EOM BALANCE
11	0	Z	NO RPT	-0-	-0-	-0-	Y	NO RPT									-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-	Y	NO RPT									-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-	Y	NO RPT									-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-	Y	NO RPT									-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-	Y	NO RPT									-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-	Y	NO RPT									-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ZEPHYR LONE STAR OPER CO.,L.L.C. 950639

ARMSTRONG WELL #: 2020 RRCID -> 210628 COMPL. DATE 03/11/2005 TOTAL DEPTH 13850 PERF.12764 - 13784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2820	X	901	-0-	-1919	-0-	901	2			N	-0-	196	1			168
12	1271	X	993	-0-	-278	-0-	993	2			N	-0-					168
01	1271	X	1007	-0-	-264	-0-	1007	2			N	-0-					168
02	1073	X	919	-0-	-154	-0-	915	2	4	9	N	4					172
*03	998	N	998	-0-	-0-	-0-	990	2	8	9	N	7					179
04	960	N	954	-0-	-6	-0-	947	2	7	9	N	6					185

ARMSTRONG WELL #: 3020 RRCID -> 217303 COMPL. DATE 10/06/2005 TOTAL DEPTH 13950 PERF.12733 - 13885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	3279	-0-	279	3503	3277	2	2	9	N	2					179
12	3100	N	2366	-0-	-734	2769	2363	2	3	9	N	3					182
01	4777	X	2008	-0-	-2769	-0-	1999	2	9	9	N	8					190
02	1694	X	1694	-0-	-0-	-0-	1614	2	80	9	N	73	201	1			62
*03	1543	X	1543	-0-	-0-	-0-	1529	2	14	9	N	13					75
04	960	X	918	-0-	-42	-0-	910	2	8	9	N	7					82

ARMSTRONG WELL #: 4020 RRCID -> 218380 COMPL. DATE 04/07/2006 TOTAL DEPTH 13960 PERF.12656 - 13865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1590	X	840	-0-	-750	-0-	840	2			N	-0-					322
12	1643	X	1618	-0-	-25	-0-	1618	2			N	-0-	197	1			125
01	1643	X	1636	-0-	-7	-0-	1583	2	53	9	N	48					173
02	1767	X	1767	-0-	-0-	-0-	1688	2	79	9	N	72					245
*03	1997	N	1997	-0-	-0-	-0-	1942	2	55	9	N	50					295
*04	1959	N	1959	-0-	-0-	-0-	1942	2	17	9	N	15					310

ARMSTRONG WELL #: 5 RRCID -> 227393 COMPL. DATE 12/14/2006 TOTAL DEPTH 13650 PERF.12644 - 13465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					109
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					109
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					109
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					109
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					109
04	14B2 EXT		58	-0-	58	58	58	2			N	-0-					109

ARMSTRONG WELL #: 6020 RRCID -> 229819 COMPL. DATE 07/29/2007 TOTAL DEPTH 13700 PERF.12652 - 13597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2160	N	1171	-0-	-989	-0-	1171	2			N	-0-	197	1			205
12	1798	N	1044	-0-	-754	-0-	1044	2			N	-0-					205
01	2374	N	2374	-0-	-0-	-0-	2374	2			N	-0-					205
02	1640	N	1640	-0-	-0-	-0-	1640	2			N	-0-					205
*03	1505	N	1505	-0-	-0-	-0-	1505	2			N	-0-					205
04	2160	N	1613	-0-	-547	-0-	1505	2	108	9	N	98	198	1			105

ARMSTRONG WELL #: 8020 RRCID -> 237684 COMPL. DATE 03/18/2008 TOTAL DEPTH 13750 PERF.12760 - 13586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					112
12	0	N	-0-	-0-	-0-	-0-					N	-0-					112
01	0	N	-0-	-0-	-0-	-0-					N	-0-					112
02	0	N	-0-	-0-	-0-	-0-					N	-0-					112
03	0	N	-0-	-0-	-0-	-0-					N	-0-					112
04	0	N	-0-	-0-	-0-	-0-					N	-0-					112

ARMSTRONG WELL #: 7020 RRCID -> 238239 COMPL. DATE 11/04/2007 TOTAL DEPTH 13700 PERF.12682 - 13523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1943	N	1943	-0-	-0-	-0-	1943	2			N	-0-					306
12	1977	N	1977	-0-	-0-	-0-	1977	2			N	-0-					306
01	2224	N	2224	-0-	-0-	-0-	2224	2			N	-0-					306
02	1885	N	1824	-0-	-61	-0-	1824	2			N	-0-					306
*03	2041	N	2041	-0-	-0-	-0-	2041	2			N	-0-					306
04	2160	N	1937	-0-	-223	-0-	1937	2			N	-0-	198	1			108

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ZEPHYR LONE STAR OPER CO.,L.L.C.//CONT.// 950639
ARMSTRONG WELL #: 9020 RRCID -> 245403 COMPL. DATE 10/06/2008 TOTAL DEPTH 13500 PERF.12752 - 13117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					246
12	0	N	-0-	-0-	-0-	-0-					N	1	196	1			51
01	0	N	-0-	-0-	-0-	-0-					N	-0-					51
02	0	N	-0-	-0-	-0-	-0-					N	-0-					51
03	0	N	-0-	-0-	-0-	-0-					N	-0-					51
04	0	N	-0-	-0-	-0-	-0-					N	-0-					51

ARMSTRONG WELL #: 1020 RRCID -> 250874 COMPL. DATE 04/01/2009 TOTAL DEPTH 13650 PERF.12644 - 13549

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	X	2019	-0-	-981	-0-	1989	2	30	9	N	27	197	1			107
12	3100	X	2054	-0-	-1046	-0-	2032	2	22	9	N	20					127
01	3100	X	2178	-0-	-922	-0-	2149	2	29	9	N	26					153
02	2755	X	2049	-0-	-706	-0-	2029	2	20	9	N	18					171
03	2542	X	2046	-0-	-496	-0-	2011	2	35	9	N	32					203
04	2100	X	1779	-0-	-321	-0-	1757	2	22	9	N	20					223

ARMSTRONG WELL #: 1120 RRCID -> 256732 COMPL. DATE 12/23/2009 TOTAL DEPTH 13650 PERF.12800 - 13567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1320	N	773	-0-	-547	-0-	773	2			N	-0-					245
12	2821	X	1872	-0-	-949	-0-	1864	2	8	9	N	7					252
01	2821	X	2402	-0-	-419	-0-	2393	2	9	9	N	8					260
02	2639	X	1776	-0-	-863	-0-	1741	2	35	9	N	32					292
03	2511	X	1548	-0-	-963	-0-	1539	2	9	9	N	8					300
04	2310	X	1634	-0-	-676	-0-	1626	2	8	9	N	7					307

STILES RANCH (MORROW) 86125 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CONOCOPHILLIPS COMPANY 172232
DAVIS, E. T. WELL #: 1065 RRCID -> 085571 COMPL. DATE 07/03/1979 TOTAL DEPTH 18370 PERF.17329 - 17466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4890	X	4464	-0-	-426	-0-	45	1	4419	2	N	-0-					-0-
12	4650	X	4327	-0-	-323	-0-	47	1	4280	2	N	-0-					-0-
01	4843	X	4843	-0-	-0-	-0-	47	1	4796	2	N	-0-					-0-
02	4350	X	4271	-0-	-79	-0-	44	1	4227	2	N	-0-					-0-
03	4619	X	4310	-0-	-309	-0-	47	1	4263	2	N	-0-					-0-
04	4680	X	4333	-0-	-347	-0-	45	1	4288	2	N	-0-					-0-

ENERVEST OPERATING, L.L.C. 252131
DAVIS, E.T. WELL #: 1 RRCID -> 092225 COMPL. DATE 04/08/1980 TOTAL DEPTH 18400 PERF.17422 - 17689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14550	X	13622	-0-	-928	-0-	267	1	13355	2	N	-0-					204
12	15035	X	14679	-0-	-356	-0-	288	1	14391	2	N	-0-					204
01	15035	X	14175	-0-	-860	-0-	278	1	13897	2	N	-0-					204
02	13659	X	13365	-0-	-294	-0-	262	1	13103	2	N	-0-					204
*03	14694	X	13443	-0-	-1251	-0-	13443	2			N	-0-					203
04	14220	X	NO RPT	-0-	-14220	-0-					N	NO RPT					203

BRITT WELL #: 7026 RRCID -> 214205 COMPL. DATE 12/18/2005 TOTAL DEPTH 16837 PERF.16273 - 16674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES RANCH (MORROW) //CONT.// 86125 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BRITT 27 WELL #: 3027 RRCID -> 218941 COMPL. DATE 07/31/2006 TOTAL DEPTH 17200 PERF.16292 - 17042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PURYEAR WELL #: 4027L RRCID -> 228169 COMPL. DATE 03/22/2007 TOTAL DEPTH 17200 PERF.16226 - 16820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5876	X	5876	-0-	-0-	-0-	5876	2			N	-0-					1
12	6231	X	6170	-0-	-61	-0-	6170	2			N	-0-					1
01	6444	X	6444	-0-	-0-	-0-	6440	2	4	9	N	4					5
02	5829	X	397	-0-	-5432	-0-	397	2			N	-0-					5
03	6231	X	NO RPT	-0-	-6231	-0-					N	NO RPT					5
04	6030	X	NO RPT	-0-	-6030	-0-					N	NO RPT					5

MORRISON WELL #: 4033 RRCID -> 233210 COMPL. DATE 08/29/2007 TOTAL DEPTH 17200 PERF.16058 - 16668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OVERFLOW ENERGY, LLC 628574
KELTON EAST SWD WELL #: 1 RRCID -> 276599 COMPL. DATE 06/27/2014 TOTAL DEPTH 18769 PERF. 4215 - 5900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAMSON LONE STAR, LLC 744737
DAVIS WELL #: 3064 RRCID -> 119171 COMPL. DATE 08/25/1985 TOTAL DEPTH 17798 PERF.17279 - 17541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4840	X	4840	-0-	-0-	-0-	4840	2			N	-0-					-0-
12	4351	X	4351	-0-	-0-	-0-	4351	2			N	-0-					-0-
01	3112	X	3112	-0-	-0-	-0-	3112	2			N	-0-					-0-
02	5323	X	5323	-0-	-0-	-0-	5323	2			N	-0-					-0-
03	5572	X	5572	-0-	-0-	-0-	5572	2			N	-0-					-0-
*04	5178	X	5178	-0-	-0-	-0-	5178	2			N	-0-					-0-

STILES SERVICES LLC 821799
CHAMP DAVIS WELL #: 2056 RRCID -> 267872 COMPL. DATE 02/09/2012 TOTAL DEPTH 18989 PERF. 4806 - 6053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES RANCH (MORROW) //CONT.// 86125 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC 836005
STILES 4 WELL #: 1A RRCID -> 077330 COMPL. DATE 04/14/1978 TOTAL DEPTH 17235 PERF.16738 - 16846

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES 68 WELL #: 8068 RRCID -> 102542 COMPL. DATE 10/22/1982 TOTAL DEPTH 17915 PERF.17160 - 17884

11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES RANCH, SOUTH (MORROW, LO) 86127 250 NON-ASSOCIATED ONE WELL CNTY: WHEELER
PETRO-HUNT, L.L.C. 660043
DAVIS, G.C. WELL #: 161 RRCID -> 093037 COMPL. DATE N/A TOTAL DEPTH 18500 PERF.17722 - 17800

11	17520 #	16723	-0-	-797	-0-	948	1	15749	2	N	24					203
						26	9									
12	17248	17248	-0-	-0-	-0-	959	1	16261	2	N	25					228
						28	9									
01	17174	16402	-0-	-772	-0-	1008	1	15369	2	N	23	184	1			67
						25	9									
02	16066	15703	-0-	-363	-0-	963	1	14712	2	N	25					92
						28	9									
03	17174	17045	-0-	-129	-0-	1029	1	15987	2	N	26					118
						29	9									
*04	16736	16736	-0-	-0-	-0-	996	1	15714	2	N	24					142
						26	9									

STRAT LAND (MORROW LOWER) 86490 500 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
STRAT LAND EXPLORATION COMPANY 825420
OWENS WELL #: 1 RRCID -> 116207 COMPL. DATE 01/02/1985 TOTAL DEPTH 11075 PERF.10913 - 10948

11	1043 N	1043	-0-	-0-	-0-	1043	2			N	-0-					-0-
12	1085 N	879	-0-	-206	-0-	879	2			N	-0-					-0-
01	1085 N	819	-0-	-266	-0-	819	2			N	-0-					-0-
02	1015 N	849	-0-	-166	-0-	849	2			N	-0-					-0-
03	963 N	963	-0-	-0-	-0-	963	2			N	-0-					-0-
*04	882 N	882	-0-	-0-	-0-	882	2			N	-0-					-0-

STRATFORD (CISCO LIME) 86494 250 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
DAVIS, TRAVIS H. GAS 206850
STRATFORD GAS UNIT #6 WELL #: 1 RRCID -> 022730 COMPL. DATE 12/10/1954 TOTAL DEPTH N/A PERF. 3297 - 3523

11	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STRATFORD (CISCO LIME) //CONT.// 86494 250 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
DAVIS, TRAVIS H. GAS //CONT.// 206850
STRATFORD GAS UNIT #7 WELL #: 1 RRCID -> 022731 COMPL. DATE 05/20/1957 TOTAL DEPTH 3550 PERF. 3306 - 3462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STRATFORD (RED CAVE) 86494 750 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
BARBOUR ENERGY CORPORATION 049155
HABANERO WELL #: 1027 RRCID -> 229371 COMPL. DATE 06/16/2007 TOTAL DEPTH 1741 PERF. 1690 - 1701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	X	-0-	-0-	-60	-0-					N	-0-					-0-
12	62	X	1	-0-	-61	-0-	1	2			N	-0-					-0-
01	1	X	-0-	-0-	-1	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	2	X	2	-0-	-0-	-0-	2	2			N	-0-					-0-
04	1	X	1	-0-	-0-	-0-	1	2			N	-0-					-0-

KAISER-FRANCIS OIL COMPANY 450175
W. C. LAND AND CATTLE COMPANY WELL #: 1 RRCID -> 191274 COMPL. DATE 04/09/2002 TOTAL DEPTH 1744 PERF. 1700 - 1744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1101	X	1101	-0-	-0-	-0-	1101	2			N	-0-					-0-
12	1116	X	576	-0-	-540	-0-	576	2			N	-0-					-0-
01	1240	X	261	-0-	-979	-0-	261	2			N	-0-					-0-
02	1160	X	776	-0-	-384	-0-	776	2			N	-0-					-0-
03	1240	X	823	-0-	-417	-0-	823	2			N	-0-					-0-
04	1110	X	535	-0-	-575	-0-	535	2			N	-0-					-0-

MCBRYDE FARM, LTD. WELL #: 1079 RRCID -> 195392 COMPL. DATE 01/25/2003 TOTAL DEPTH 1705 PERF. 1666 - 1705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	311	X	311	-0-	-0-	-0-	311	2			N	-0-					-0-
12	338	X	338	-0-	-0-	-0-	338	2			N	-0-					-0-
01	210	X	210	-0-	-0-	-0-	210	2			N	-0-					-0-
02	290	X	133	-0-	-157	-0-	133	2			N	-0-					-0-
03	341	X	11	-0-	-330	-0-	11	2			N	-0-					-0-
04	330	X	5	-0-	-325	-0-	5	2			N	-0-					-0-

WCL & C "60" WELL #: 1060 RRCID -> 195580 COMPL. DATE 01/20/2003 TOTAL DEPTH 1720 PERF. 1672 - 1720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	124	X	124	-0-	-0-	-0-	124	2			N	-0-					-0-
12	124	X	109	-0-	-15	-0-	109	2			N	-0-					-0-
01	124	X	20	-0-	-104	-0-	20	2			N	-0-					-0-
02	116	X	58	-0-	-58	-0-	58	2			N	-0-					-0-
03	124	X	58	-0-	-66	-0-	58	2			N	-0-					-0-
04	120	X	64	-0-	-56	-0-	64	2			N	-0-					-0-

WCL & C "44" WELL #: 1044 RRCID -> 197534 COMPL. DATE 01/15/2003 TOTAL DEPTH 1741 PERF. 1676 - 1741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	X	748	-0-	-2	-0-	748	2			N	-0-					-0-
12	682	X	678	-0-	-4	-0-	678	2			N	-0-					-0-
01	589	X	452	-0-	-137	-0-	452	2			N	-0-					-0-
02	725	X	592	-0-	-133	-0-	592	2			N	-0-					-0-
03	775	X	576	-0-	-199	-0-	576	2			N	-0-					-0-
04	750	X	522	-0-	-228	-0-	522	2			N	-0-					-0-

STUART RANCH (MORROW LOWER) 86800 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
UNIT PETROLEUM COMPANY 877099
INGLE WELL #: 1 RRCID -> 100601 COMPL. DATE N/A TOTAL DEPTH 9600 PERF. 9297 - 9305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	807	N	807	-0-	-0-	-0-	807	2			N	-0-					177
12	677	N	677	-0-	-0-	-0-	677	2			N	-0-					177
01	663	N	663	-0-	-0-	-0-	663	2			N	-0-					177
02	935	N	935	-0-	-0-	-0-	935	2			N	-0-					177
03	692	N	692	-0-	-0-	-0-	692	2			N	-0-					177
*04	557	N	557	-0-	-0-	-0-	557	2			N	-0-					177

WILLIFORD ENERGY COMPANY 926560
STEWART RANCH WELL #: 4 RRCID -> 087885 COMPL. DATE 02/29/1980 TOTAL DEPTH 9373 PERF. 9154 - 9162

11	3000	N	2716	-0-	-284	170	2694	2	22	9	N	20					125
12	2440	X	2270	-0-	-170	-0-	2268	2	2	9	N	2					127
01	2356	X	-0-	-0-	-2356	-0-					N	-0-					127
02	2204	X	150	-0-	-2054	-0-	150	2			N	-0-					127
03	2356	X	41	-0-	-2315	-0-	41	2			N	-0-					127
04	2280	X	650	-0-	-1630	-0-	650	2			N	-0-					127

STUART RANCH -B- WELL #: 8 RRCID -> 092068 COMPL. DATE 12/09/1980 TOTAL DEPTH 9330 PERF. 9114 - 9147

11	1268	N	1268	-0-	-0-	-0-	10	1	1246	2	Y	11					164
							12	9									
12	1380	N	1380	-0-	-0-	-0-	10	1	1370	2	Y	-0-					164
01	1148	N	1148	-0-	-0-	-0-	10	1	1138	2	Y	-0-					164
02	1218	N	571	-0-	-647	-0-	10	1	561	2	Y	-0-					164
03	1645	N	1645	-0-	-0-	-0-	10	1	1635	2	Y	-0-					164
*04	1374	N	1374	-0-	-0-	-0-	10	1	1355	2	Y	8					172
							9	9									

STUART RANCH (MORROW, MIDDLE) 86800 600 NON-ASSOCIATED 49B CNTY: LIPSCOMB
ENERVEST OPERATING, L.L.C. 252131
WYNN WELL #: 1 RRCID -> 120388 COMPL. DATE 01/23/1986 TOTAL DEPTH 9450 PERF. 8924 - 8929

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					152
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					152
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					152
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					152
03	14B2 EXT		-0-	-0-	-0-	-0-					N	2					154
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					154

WILLIFORD ENERGY COMPANY 926560
STUART RANCH -B- WELL #: 13 RRCID -> 110132 COMPL. DATE 03/20/1984 TOTAL DEPTH 9150 PERF. 8838 - 9030

11	1170	#	1108	-0-	-62	-0-	1091	2	17	9	N	15					114
12	1209	#	142	-0-	-1067	-0-	142	2			N	-0-					114
01	1209	#	231	-0-	-978	-0-	231	2			N	-0-					114
02	1102	#	1048	-0-	-54	-0-	1048	2			N	-0-					114
03	1178	#	335	-0-	-843	-0-	333	2	2	9	N	2					116
04	1110	#	109	-0-	-1001	-0-	109	2			N	-0-					116

TANNER (LOWER MORROW) 88313 240 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
ENERVEST OPERATING, L.L.C. 252131
ODELL-LAMASTER WELL #: 157 RRCID -> 174509 COMPL. DATE 08/07/1999 TOTAL DEPTH 8065 PERF. 7834 - 7948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

RANGE PRODUCTION COMPANY, LLC 691795
SCHNEIDER UNIT WELL #: 1L RRCID -> 171592 COMPL. DATE 10/08/1998 TOTAL DEPTH 8002 PERF. 7881 - 7892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-	33	1			-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		13	-0-	13	13	13	1			Y	-0-					-0-
04	14B2	EXT	17	-0-	17	30	17	1			Y	-0-					-0-

SCHNEIDER UNIT WELL #: 2 RRCID -> 172795 COMPL. DATE 04/22/1999 TOTAL DEPTH 8100 PERF. 7906 - 7920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TAYLOR (MORROW, LO.) 88491 300 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
QUESTA ENERGY CORPORATION 684634
TAYLOR WELL #: RRCID -> 096279 COMPL. DATE 07/16/1981 TOTAL DEPTH 8125 PERF. 7990 - 7994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					30
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					30
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					30
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					30
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					30
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					30

PLUGGED AND ABANDONED_____ 11/01/2012

TEPE SLAVIN (DOUGLAS) 88843 200 NON-ASSOCIATED EXEMPT CNTY: HEMPHILL
COMPLETE ENERGY SERVICES, INC. 169785
WILMETH SWD WELL #: 1 RRCID -> 264641 COMPL. DATE 01/04/2012 TOTAL DEPTH 6407 PERF. 4286 - 6310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

LE NORMAN OPERATING LLC 491579
FLOWERS, B. H. WELL #: 1 RRCID -> 205874 COMPL. DATE 05/03/2004 TOTAL DEPTH 9199 PERF. 7908 - 7924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1380	#	1418	-0-	38 B	-33022	1401	2	17	9	N	15					140
12	1395	#	1192	-0-	-203 B	-33225	1178	2	14	9	N	13					153
01	1364	#	1547	-0-	183 B	-33042	1532	2	15	9	N	14					167
02	1363	#	1508	-0-	145 B	-32897	1496	2	12	9	N	11					178
03	1457	#	1437	-0-	-20 B	-32917	1426	2	11	9	N	10					188
04	1500	#	1600	-0-	100 B	-32817	1585	2	15	9	N	14					202

TEPE SLAVIN (DOUGLAS) //CONT.// 88843 200 NON-ASSOCIATED EXEMPT CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
SINGER STRIP WELL #: 1 RRCID -> 205875 COMPL. DATE 05/06/2004 TOTAL DEPTH 9750 PERF. 8050 - 8148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					10
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					10
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					10
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					10
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					10
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					10

TEXAS HUGOTON 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
ARCHER,CARL M ESTATE PARTNERSHIP 028890
ARCHER WELL #: A 2 RRCID -> 027821 COMPL. DATE 05/00/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->				-0-													
*03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

B AND G PRODUCTION, INC. 039870
FUENTES, JOE R. WELL #: 1 RRCID -> 080436 COMPL. DATE 04/23/1978 TOTAL DEPTH 2900 PERF. 2804 - 2820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->				-0-													
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

GREEN WELL #: 1 RRCID -> 086743 COMPL. DATE 08/01/1979 TOTAL DEPTH 2900 PERF. 2820 - 2840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->				-0-													
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

BRAWLEY PETROLEUM CORPORATION 089923
ERLIS WELL #: 1 RRCID -> 027291 COMPL. DATE 08/00/1951 TOTAL DEPTH 3170 PERF. 2992 - 3170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	274	N	274	-0-	-0- B	-0-	274	2			N	-0-					-0-
12	217	N	190	-0-	-27 B	-0-	190	2			N	-0-					-0-
01	186	N	186	-0-	-0- B	-0-	186	2			N	-0-					-0-
02	261	N	194	-0-	-67 B	-0-	194	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->				-0-													
03	186	N	181	-0-	-5 B	-0-	181	2			N	-0-					-0-
*04	530	N	530	-0-	-0- B	-0-	530	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
BROYLES, CHARLES R. 103225
NUSBAUM, M. M. WELL #: 1 RRCID -> 027809 COMPL. DATE 02/21/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1050	N	978	-0-	-72 B	-0-	978	2			N	-0-					-0-
12	1008	N	1008	-0-	-0- B	-0-	1008	2			N	-0-					-0-
01	1054	N	955	-0-	-99 B	-0-	955	2			N	-0-					-0-
02	927	N	927	-0-	-0- B	-0-	927	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1023	N	984	-0-	-39 B	-0-	984	2			N	-0-					-0-
04	930	N	NO RPT	-0-	-930 B	-0-					N	NO RPT					-0-

CHESAPEAKE OPERATING, L.L.C. 147699
JACKSON, LOLA WELL #: 1 RRCID -> 027300 COMPL. DATE 04/18/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	99	-0-	-51 B	-0-	99	2			N	-0-					-0-
12	124	N	31	-0-	-93 B	-0-	31	2			N	-0-					-0-
01	124	N	64	-0-	-60 B	-0-	64	2			N	-0-					-0-
02	87	N	69	-0-	-18 B	-0-	69	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	60	N	60	-0-	-0- B	-0-	60	2			N	-0-					-0-
04	60	N	36	-0-	-24 B	-0-	36	2			N	-0-					-0-

JACKSON, S. P. & K. K. WELL #: 1 RRCID -> 027301 COMPL. DATE 03/02/1949 TOTAL DEPTH 2904 PERF. 2830 - 2904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

JACKSON, S. P. & K. K. WELL #: 2 RRCID -> 027302 COMPL. DATE 04/06/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1208	N	1208	-0-	-0- B	-0-	1208	2			N	-0-					-0-
12	1263	N	1263	-0-	-0- B	-0-	1263	2			N	-0-					-0-
01	1251	N	1251	-0-	-0- B	-0-	1251	2			N	-0-					-0-
02	1166	N	1166	-0-	-0- B	-0-	1166	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1271	N	1264	-0-	-7 B	-0-	1264	2			N	-0-					-0-
04	1200	N	1200	-0-	-0- B	-0-	1200	2			N	-0-					-0-

LASLEY, SAM WELL #: 1 RRCID -> 027303 COMPL. DATE 01/19/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	706	N	706	-0-	-0- B	-0-	706	2			N	-0-					-0-
12	691	N	691	-0-	-0- B	-0-	691	2			N	-0-					-0-
01	713	N	567	-0-	-146 B	-0-	567	2			N	-0-					-0-
02	696	N	630	-0-	-66 B	-0-	630	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	682	N	588	-0-	-94 B	-0-	588	2			N	-0-					-0-
04	540	N	521	-0-	-19 B	-0-	521	2			N	-0-					-0-

LASLEY, W. M. WELL #: 1 RRCID -> 027304 COMPL. DATE 09/14/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	21	-0-	-9 B	-0-	21	2			N	-0-					-0-
12	31	N	17	-0-	-14 B	-0-	17	2			N	-0-					-0-
01	31	N	18	-0-	-13 B	-0-	18	2			N	-0-					-0-
02	29	N	17	-0-	-12 B	-0-	17	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	14	-0-	-17 B	-0-	14	2			N	-0-					-0-
04	30	N	14	-0-	-16 B	-0-	14	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
PRICE, L. M. WELL #: 2 RRCID -> 027306 COMPL. DATE 11/24/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	327	N	327	-0-	-0-	B	-0-	327	2			N	-0-					-0-
12	651	N	630	-0-	-21	B	-0-	630	2			N	-0-					-0-
01	620	N	348	-0-	-272	B	-0-	348	2			N	-0-					-0-
02	538	N	538	-0-	-0-	B	-0-	538	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	620	N	112	-0-	-508	B	-0-	112	2			N	-0-					-0-
*04	375	N	375	-0-	-0-	B	-0-	375	2			N	-0-					-0-

SPURLOCK WELL #: 1 RRCID -> 027307 COMPL. DATE 02/18/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1655	N	1655	-0-	-0-	B	-0-	1655	2			N	-0-					-0-
12	1748	N	1748	-0-	-0-	B	-0-	1748	2			N	-0-					-0-
01	1736	N	1681	-0-	-55	B	-0-	1681	2			N	-0-					-0-
02	1610	N	1610	-0-	-0-	B	-0-	1610	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1736	N	1649	-0-	-87	B	-0-	1649	2			N	-0-					-0-
04	1620	N	1608	-0-	-12	B	-0-	1608	2			N	-0-					-0-

SPURLOCK WELL #: 2 RRCID -> 027308 COMPL. DATE 12/22/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	619	N	619	-0-	-0-	B	-0-	619	2			N	-0-					-0-
12	891	N	891	-0-	-0-	B	-0-	891	2			N	-0-					-0-
01	806	N	485	-0-	-321	B	-0-	485	2			N	-0-					-0-
02	963	N	963	-0-	-0-	B	-0-	963	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	899	N	44	-0-	-855	B	-0-	44	2			N	-0-					-0-
04	480	N	328	-0-	-152	B	-0-	328	2			N	-0-					-0-

BASKIN -A- WELL #: 1 RRCID -> 027324 COMPL. DATE 03/19/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1380	N	1004	-0-	-376	B	-957	218	1	786	2	N	-0-					-0-
12	1829	N	1188	-0-	-641	B	-957	307	1	881	2	N	-0-					-0-
01	1612	N	1294	-0-	-318	B	-957	293	1	1001	2	N	-0-					-0-
02	957	N	1393	-0-	436	B	-521	335	1	1058	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -521																		
03	1730	N	1730	-0-	-0-	B	-0-	415	1	1315	2	N	-0-					-0-
04	1260	N	834	-0-	-426	B	-0-	196	1	638	2	N	-0-					-0-

BASKIN -B- WELL #: 1 RRCID -> 027325 COMPL. DATE 03/19/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2100	N	1306	-0-	-794	B	-0-	285	1	1021	2	N	-0-					-0-
12	2139	N	238	-0-	-1901	B	-0-	50	1	188	2	N	-0-					-0-
01	1984	N	40	-0-	-1944	B	-0-	10	1	30	2	N	-0-					-0-
02	1903	N	1903	-0-	-0-	B	-0-	359	1	1544	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1680	N	1680	-0-	-0-	B	-0-	310	1	1370	2	N	-0-					-0-
*04	1004	N	1004	-0-	-0-	B	-0-	167	1	837	2	N	-0-					-0-

BASKIN -C- WELL #: 1 RRCID -> 027326 COMPL. DATE 02/08/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2100	N	1274	-0-	-826	B	-0-	244	1	1030	2	N	-0-					-0-
12	2108	N	1837	-0-	-271	B	-0-	311	1	1526	2	N	-0-					-0-
01	1829	N	1386	-0-	-443	B	-0-	262	1	1124	2	N	-0-					-0-
02	1218	N	520	-0-	-698	B	-0-	94	1	426	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1936	N	1936	-0-	-0-	B	-0-	326	1	1610	2	N	-0-					-0-
04	1350	N	1006	-0-	-344	B	-0-	193	1	813	2	N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
BLANKENSHIP -A- WELL #: 1 RRCID -> 027327 COMPL. DATE 07/10/1946 TOTAL DEPTH 2915 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

BRYAN -B- WELL #: 1 RRCID -> 027329 COMPL. DATE 04/28/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2550	N	1732	-0-	-818 B	-0-	367	1	1365	2	N	-0-					-0-
12	2759	N	2627	-0-	-132 B	-0-	610	1	2017	2	N	-0-					-0-
01	2728	N	2666	-0-	-62 B	-0-	641	1	2025	2	N	-0-					-0-
02	2458	N	2458	-0-	-0- B	-0-	589	1	1869	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2682	N	2682	-0-	-0- B	-0-	658	1	2024	2	N	-0-					-0-
04	2580	N	1209	-0-	-1371 B	-0-	300	1	909	2	N	-0-					-0-

BUCKLES -A- WELL #: 1 RRCID -> 027330 COMPL. DATE 03/01/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4885	N	4885	-0-	-0- B	-0-	4885	2			N	-0-					-0-
12	6372	N	6372	-0-	-0- B	-0-	6372	2			N	-0-					-0-
01	3441	N	3441	-0-	-0- B	-0-	3441	2			N	-0-					-0-
02	4727	N	4181	-0-	-546 B	-0-	4181	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	6717	N	6717	-0-	-0- B	-0-	6717	2			N	-0-					-0-
04	3330	N	2822	-0-	-508 B	-0-	2822	2			N	-0-					-0-

BUCKLES -B- WELL #: 1 RRCID -> 027331 COMPL. DATE 04/08/1999 TOTAL DEPTH 3400 PERF. 3514 - 3273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3360	N	3243	-0-	-117 B	-0-	884	1	2359	2	N	-0-					-0-
12	3317	N	3280	-0-	-37 B	-0-	909	1	2371	2	N	-0-					-0-
01	3438	N	3438	-0-	-0- B	-0-	930	1	2508	2	N	-0-					-0-
02	3132	N	2883	-0-	-249 B	-0-	813	1	2070	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3367	N	3367	-0-	-0- B	-0-	930	1	2437	2	N	-0-					-0-
04	3330	N	1503	-0-	-1827 B	-0-	410	1	1093	2	N	-0-					-0-

BUCKLES -C- WELL #: 1 RRCID -> 027332 COMPL. DATE 03/20/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	738	N	738	-0-	-0- B	-0-	315	1	423	2	N	-0-					-0-
12	961	N	605	-0-	-356 B	-0-	232	1	373	2	N	-0-					-0-
01	992	N	464	-0-	-528 B	-0-	178	1	286	2	N	-0-					-0-
02	746	N	746	-0-	-0- B	-0-	308	1	438	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	956	N	956	-0-	-0- B	-0-	395	1	561	2	N	-0-					-0-
*04	476	N	476	-0-	-0- B	-0-	194	1	282	2	N	-0-					-0-

CALVIRD -A- WELL #: 1 RRCID -> 027333 COMPL. DATE 10/16/1941 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3616	N	3616	-0-	-0- B	-0-	590	1	3026	2	N	-0-					-0-
12	5821	N	5821	-0-	-0- B	-0-	896	1	4925	2	N	-0-					-0-
01	6386	N	3149	-0-	-3237 B	-0-	489	1	2660	2	N	-0-					-0-
02	5976	N	5976	-0-	-0- B	-0-	919	1	5057	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	6026	N	6026	-0-	-0- B	-0-	956	1	5070	2	N	-0-					-0-
*04	4758	N	4758	-0-	-0- B	-0-	737	1	4021	2	N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

CLARK -A- WELL #: 1 RRCID -> 027334 COMPL. DATE 03/20/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1620	N	1454	-0-	-166 B	-0-	398	1	1056	2	N	-0-					-0-
12	1705	N	1562	-0-	-143 B	-0-	446	1	1116	2	N	-0-					-0-
01	1643	N	1502	-0-	-141 B	-0-	446	1	1056	2	N	-0-					-0-
02	1392	N	391	-0-	-1001 B	-0-	118	1	273	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1550	N	-0-	-0-	-1550 B	-0-					N	-0-					-0-
04	1440	N	-0-	-0-	-1440 B	-0-					N	-0-					-0-

CLARK -B- WELL #: 1 RRCID -> 027335 COMPL. DATE 04/05/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1214	N	1214	-0-	-0- B	-0-	359	1	855	2	N	-0-					-0-
12	1022	N	1022	-0-	-0- B	-0-	267	1	755	2	N	-0-					-0-
01	1674	N	1276	-0-	-398 B	-0-	329	1	947	2	N	-0-					-0-
02	1238	N	1238	-0-	-0- B	-0-	352	1	886	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1495	N	1495	-0-	-0- B	-0-	446	1	1049	2	N	-0-					-0-
04	1230	N	665	-0-	-565 B	-0-	196	1	469	2	N	-0-					-0-

CROWE -A- WELL #: 1 RRCID -> 027336 COMPL. DATE 06/23/1999 TOTAL DEPTH 3441 PERF. 2756 - 3441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	637	N	637	-0-	-0- B	-0-	107	1	530	2	N	-0-					-0-
12	1209	N	525	-0-	-684 B	-0-	78	1	447	2	N	-0-					-0-
01	2015	N	856	-0-	-1159 B	-0-	119	1	737	2	N	-0-					-0-
02	2724	N	2724	-0-	-0- B	-0-	340	1	2384	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1752	N	1752	-0-	-0- B	-0-	275	1	1477	2	N	-0-					-0-
*04	1390	N	1390	-0-	-0- B	-0-	189	1	1201	2	N	-0-					-0-

DAVIS, M. WELL #: 1 RRCID -> 027337 COMPL. DATE 01/09/1938 TOTAL DEPTH 1250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

HITZ -A- WELL #: 1 RRCID -> 027339 COMPL. DATE 06/06/1999 TOTAL DEPTH 3430 PERF. 2773 - 3430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5800	N	5800	-0-	-0- B	-0-	663	1	5137	2	N	-0-					-0-
12	6386	N	6122	-0-	-264 B	-0-	661	1	5461	2	N	-0-					-0-
01	6459	N	6459	-0-	-0- B	-0-	685	1	5774	2	N	-0-					-0-
02	5597	N	5408	-0-	-189 B	-0-	629	1	4779	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	6107	N	5423	-0-	-684 B	-0-	685	1	4738	2	N	-0-					-0-
04	6240	N	2402	-0-	-3838 B	-0-	301	1	2101	2	N	-0-					-0-

KEENAN -A- WELL #: 1 RRCID -> 027340 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

KLEKAMP -A- WELL #: 1 RRCID -> 027341 COMPL. DATE 08/12/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-																
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-

LANGSTON -A- WELL #: 1 RRCID -> 027342 COMPL. DATE 02/06/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1767	N	1767	-0-	-0-	B	-0-	516	1	1251	2	N	-0-			-0-
12	2384	N	2384	-0-	-0-	B	-0-	688	1	1696	2	N	-0-			-0-
01	2906	N	2906	-0-	-0-	B	-0-	857	1	2049	2	N	-0-			-0-
02	2532	N	2532	-0-	-0-	B	-0-	796	1	1736	2	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																
03	2387	N	2305	-0-	-82	B	-0-	722	1	1583	2	N	-0-			-0-
04	2820	N	1698	-0-	-1122	B	-0-	455	1	1243	2	N	-0-			-0-

NELSON -A- WELL #: 1 RRCID -> 027343 COMPL. DATE 11/02/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1380	N	2	-0-	-1378	B	-0-	1	1	1	2	N	-0-			-0-
12	2325	N	2288	-0-	-37	B	-0-	354	1	1934	2	N	-0-			-0-
01	1717	N	1717	-0-	-0-	B	-0-	333	1	1384	2	N	-0-			-0-
02	453	N	453	-0-	-0-	B	-0-	72	1	381	2	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																
03	2294	N	159	-0-	-2135	B	-0-	35	1	124	2	N	-0-			-0-
04	1650	N	1349	-0-	-301	B	-0-	176	1	1173	2	N	-0-			-0-

PRICE -A- WELL #: 1 RRCID -> 027344 COMPL. DATE 12/24/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-			-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-			-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-			-0-

PRICE -B- WELL #: 1 RRCID -> 027345 COMPL. DATE 03/23/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	30	N	-0-	-0-	-30	B	-0-					N	-0-			-0-
12	31	N	6	-0-	-25	B	-0-	6	2			N	-0-			-0-
01	36	N	36	-0-	-0-	B	-0-	36	2			N	-0-			-0-
02	207	N	207	-0-	-0-	B	-0-	207	2			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																
03	53	N	53	-0-	-0-	B	-0-	53	2			N	-0-			-0-
*04	360	N	360	-0-	-0-	B	-0-	360	2			N	-0-			-0-

PRONGER -A- WELL #: 1 RRCID -> 027346 COMPL. DATE 09/16/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	2968	N	2968	-0-	-0-	B	-0-	564	1	2404	2	N	-0-			-0-
12	3535	N	3535	-0-	-0-	B	-0-	685	1	2850	2	N	-0-			-0-
01	3689	N	2729	-0-	-960	B	-0-	531	1	2198	2	N	-0-			-0-
02	2871	N	2759	-0-	-112	B	-0-	586	1	2173	2	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																
03	3534	N	3080	-0-	-454	B	-0-	602	1	2478	2	N	-0-			-0-
04	2640	N	1469	-0-	-1171	B	-0-	293	1	1176	2	N	-0-			-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

SEELEY -A- WELL #: 1 RRCID -> 027347 COMPL. DATE 01/18/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	2881	N	2881	-0-	-0-	B	-0-	2881	2			N	-0-			-0-
12	3064	N	3064	-0-	-0-	B	-0-	3064	2			N	-0-			-0-
01	3410	N	1128	-0-	-2282	B	-0-	1128	2			N	-0-			-0-
02	2784	N	720	-0-	-2064	B	-0-	720	2			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																
03	3069	N	2247	-0-	-822	B	-0-	2247	2			N	-0-			-0-
*04	1912	N	1912	-0-	-0-	B	-0-	1912	2			N	-0-			-0-

SHOUN -A- WELL #: 1 RRCID -> 027348 COMPL. DATE 01/18/1947 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-			-0-

SLOAN -A- WELL #: 1 RRCID -> 027349 COMPL. DATE 04/05/1950 TOTAL DEPTH N/A PERF. N/A

11	540	N	484	-0-	-56	B	-0-	174	1	310	2	N	-0-			-0-
12	682	N	538	-0-	-144	B	-0-	174	1	364	2	N	-0-			-0-
01	775	N	357	-0-	-418	B	-0-	122	1	235	2	N	-0-			-0-
02	536	N	536	-0-	-0-	B	-0-	183	1	353	2	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																
03	603	N	603	-0-	-0-	B	-0-	197	1	406	2	N	-0-			-0-
04	360	N	345	-0-	-15	B	-0-	116	1	229	2	N	-0-			-0-

STEWART -A- WELL #: 1 RRCID -> 027350 COMPL. DATE 07/25/1946 TOTAL DEPTH N/A PERF. N/A

11	5408	N	5408	-0-	-0-	B	-0-	820	1	4588	2	N	-0-			-0-
12	4774	N	4054	-0-	-720	B	-0-	824	1	3230	2	N	-0-			-0-
01	4805	N	1811	-0-	-2994	B	-0-	546	1	1265	2	N	-0-			-0-
02	5220	N	1652	-0-	-3568	B	-0-	536	1	1116	2	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																
03	4061	N	1774	-0-	-2287	B	-0-	695	1	1079	2	N	-0-			-0-
04	1740	N	925	-0-	-815	B	-0-	374	1	551	2	N	-0-			-0-

STOLTE -A- WELL #: 1 RRCID -> 027351 COMPL. DATE 03/01/1950 TOTAL DEPTH N/A PERF. N/A

11	2759	N	2759	-0-	-0-	B	-0-	847	1	1912	2	N	-0-			-0-
12	2531	N	2531	-0-	-0-	B	-0-	731	1	1800	2	N	-0-			-0-
01	2914	N	2725	-0-	-189	B	-0-	786	1	1939	2	N	-0-			-0-
02	2668	N	2314	-0-	-354	B	-0-	707	1	1607	2	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																
03	2542	N	2375	-0-	-167	B	-0-	817	1	1558	2	N	-0-			-0-
04	2640	N	1068	-0-	-1572	B	-0-	403	1	665	2	N	-0-			-0-

TIDWELL -A- WELL #: 2 RRCID -> 027352 COMPL. DATE 02/27/1957 TOTAL DEPTH N/A PERF. N/A

11	2490	N	2206	-0-	-284	B	-0-	798	1	1408	2	N	-0-			-0-
12	2449	N	2432	-0-	-17	B	-0-	893	1	1539	2	N	-0-			-0-
01	2449	N	2119	-0-	-330	B	-0-	780	1	1339	2	N	-0-			-0-
02	2146	N	1054	-0-	-1092	B	-0-	378	1	676	2	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																
03	2418	N	1749	-0-	-669	B	-0-	634	1	1115	2	N	-0-			-0-
04	2040	N	832	-0-	-1208	B	-0-	312	1	520	2	N	-0-			-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

WOHLFORD -B- WELL #: 1 RRCID -> 027354 COMPL. DATE 12/23/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1410	N	651	-0-	-759	B	-0-	113	1	538	2	N	-0-					-0-
12	3627	N	2875	-0-	-752	B	-0-	535	1	2340	2	N	-0-					-0-
01	2085	N	2085	-0-	-0-	B	-0-	425	1	1660	2	N	-0-					-0-
02	2537	N	2537	-0-	-0-	B	-0-	534	1	2003	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3619	N	3619	-0-	-0-	B	-0-	685	1	2934	2	N	-0-					-0-
04	2010	N	1522	-0-	-488	B	-0-	282	1	1240	2	N	-0-					-0-

WOHLFORD -C- WELL #: 1 RRCID -> 027355 COMPL. DATE 05/15/1947 TOTAL DEPTH N/A PERF. N/A

11	3631	N	3631	-0-	-0-	B	-0-	821	1	2810	2	N	-0-					-0-
12	4712	N	3757	-0-	-955	B	-0-	930	1	2827	2	N	-0-					-0-
01	4464	N	3962	-0-	-502	B	-0-	918	1	3044	2	N	-0-					-0-
02	3509	N	3253	-0-	-256	B	-0-	756	1	2497	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3751	N	1376	-0-	-2375	B	-0-	328	1	1048	2	N	-0-					-0-
04	3840	N	1871	-0-	-1969	B	-0-	520	1	1351	2	N	-0-					-0-

WITT WELL #: 1 RRCID -> 028194 COMPL. DATE 08/10/1949 TOTAL DEPTH N/A PERF. N/A

11	946	N	946	-0-	-0-	B	-0-	946	2			N	-0-					-0-
12	1639	N	1639	-0-	-0-	B	-0-	1639	2			N	-0-					-0-
01	1619	N	1619	-0-	-0-	B	-0-	1619	2			N	-0-					-0-
02	928	N	863	-0-	-65	B	-0-	863	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1643	N	925	-0-	-718	B	-0-	925	2			N	-0-					-0-
04	1560	N	735	-0-	-825	B	-0-	735	2			N	-0-					-0-

CALVIRD A WELL #: 2 RRCID -> 056664 COMPL. DATE 08/09/1973 TOTAL DEPTH 4724 PERF. 3010 - 3366

11	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-

WOHLFORD -D- WELL #: 2 RRCID -> 137720 COMPL. DATE 06/11/1991 TOTAL DEPTH 5027 PERF. 2447 - 3162

11	1785	N	1785	-0-	-0-	B	-0-	1785	2			N	-0-					-0-
12	2387	N	1857	-0-	-530	B	-0-	1857	2			N	-0-					-0-
01	2294	N	648	-0-	-1646	B	-0-	648	2			N	-0-					-0-
02	1740	N	1455	-0-	-285	B	-0-	1455	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2342	N	2342	-0-	-0-	B	-0-	2342	2			N	-0-					-0-
*04	1000	N	1000	-0-	-0-	B	-0-	1000	2			N	-0-					-0-

WOHLFORD -A- WELL #: 4 RRCID -> 137723 COMPL. DATE 06/11/1991 TOTAL DEPTH 3450 PERF. 2155 - 3195

11	4755	N	4755	-0-	-0-	B	-0-	4755	2			N	-0-					-0-
12	6293	N	6151	-0-	-142	B	-0-	6151	2			N	-0-					-0-
01	4898	N	2206	-0-	-2692	B	-0-	2206	2			N	-0-					-0-
02	4611	N	4472	-0-	-139	B	-0-	4472	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	8852	N	8852	-0-	-0-	B	-0-	8852	2			N	-0-					-0-
*04	6051	N	6051	-0-	-0-	B	-0-	6051	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

LANGSTON -A- WELL #: 2347 RRCID -> 155748 COMPL. DATE 05/08/1995 TOTAL DEPTH 5850 PERF. 2768 - 3841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1183	N	1183	-0-	-0- B	-0-	298	1	885	2	N	-0-					-0-
12	1643	N	375	-0-	-1268 B	-0-	83	1	292	2	N	-0-					-0-
01	1379	N	1379	-0-	-0- B	-0-	326	1	1053	2	N	-0-					-0-
02	1225	N	1225	-0-	-0- B	-0-	325	1	900	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1483	N	1483	-0-	-0- B	-0-	413	1	1070	2	N	-0-					-0-
04	1320	N	635	-0-	-685 B	-0-	181	1	454	2	N	-0-					-0-

BLANKENSHIP -A- WELL #: 3381 RRCID -> 162313 COMPL. DATE 02/05/1997 TOTAL DEPTH 3600 PERF. 2648 - 3072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	372	-0-	-18 B	-0-	120	1	252	2	N	-0-					-0-
12	497	N	497	-0-	-0- B	-0-	148	1	349	2	N	-0-					-0-
01	415	N	415	-0-	-0- B	-0-	119	1	296	2	N	-0-					-0-
02	499	N	499	-0-	-0- B	-0-	157	1	342	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	922	N	922	-0-	-0- B	-0-	302	1	620	2	N	-0-					-0-
*04	519	N	519	-0-	-0- B	-0-	140	1	379	2	N	-0-					-0-

SHOUN A WELL #: 2348 RRCID -> 162615 COMPL. DATE 02/05/1997 TOTAL DEPTH 3600 PERF. 2556 - 2970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1773	N	1773	-0-	-0- B	-0-	414	1	1359	2	N	-0-					-0-
12	3547	N	3547	-0-	-0- B	-0-	868	1	2679	2	N	-0-					-0-
01	2525	N	2525	-0-	-0- B	-0-	592	1	1933	2	N	-0-					-0-
02	2899	N	2899	-0-	-0- B	-0-	718	1	2181	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3534	N	2448	-0-	-1086 B	-0-	602	1	1846	2	N	-0-					-0-
04	2430	N	1388	-0-	-1042 B	-0-	302	1	1086	2	N	-0-					-0-

FOREMAN A WELL #: 2333 RRCID -> 163232 COMPL. DATE 12/24/1996 TOTAL DEPTH 3900 PERF. 2670 - 3352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	670	N	670	-0-	-0- B	-0-	258	1	412	2	N	-0-					-0-
12	1209	N	994	-0-	-215 B	-0-	375	1	619	2	N	-0-					-0-
01	1178	N	543	-0-	-635 B	-0-	237	1	306	2	N	-0-					-0-
02	638	N	-0-	-0-	-638 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	992	N	-0-	-0-	-992 B	-0-					N	-0-					-0-
04	540	N	-0-	-0-	-540 B	-0-					N	-0-					-0-

KLEKAMP -A- WELL #: 2384 RRCID -> 163286 COMPL. DATE 02/24/1997 TOTAL DEPTH 3600 PERF. 2728 - 3278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1290	N	841	-0-	-449 B	-0-	236	1	605	2	N	-0-					-0-
12	1364	N	1364	-0-	-0- B	-0-	446	1	918	2	N	-0-					-0-
01	1333	N	1006	-0-	-327 B	-0-	290	1	716	2	N	-0-					-0-
02	1239	N	1239	-0-	-0- B	-0-	399	1	840	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1364	N	983	-0-	-381 B	-0-	283	1	700	2	N	-0-					-0-
04	960	N	625	-0-	-335 B	-0-	193	1	432	2	N	-0-					-0-

KEENAN -A- WELL #: 2 RRCID -> 181599 COMPL. DATE 12/05/2000 TOTAL DEPTH 3325 PERF. 2655 - 3325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1590	N	780	-0-	-810 B	-0-	221	1	559	2	N	-0-					-0-
12	1674	N	1262	-0-	-412 B	-0-	293	1	969	2	N	-0-					-0-
01	1643	N	1278	-0-	-365 B	-0-	314	1	964	2	N	-0-					-0-
02	1431	N	1431	-0-	-0- B	-0-	385	1	1046	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1543	N	1543	-0-	-0- B	-0-	440	1	1103	2	N	-0-					-0-
04	1230	N	628	-0-	-602 B	-0-	178	1	450	2	N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

DAVIS, M. WELL #: 3 RRCID -> 183256 COMPL. DATE 04/06/2001 TOTAL DEPTH 3350 PERF. 2577 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1800	N	1634	-0-	-166 B	-0-	403	1	1231	2	N	-0-					-0-
12	1829	N	1371	-0-	-458 B	-0-	340	1	1031	2	N	-0-					-0-
01	1767	N	1408	-0-	-359 B	-0-	316	1	1092	2	N	-0-					-0-
02	1566	N	1491	-0-	-75 B	-0-	334	1	1157	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1364	N	-0-	-0-	-1364 B	-0-					N	-0-					-0-
04	1350	N	-0-	-0-	-1350 B	-0-					N	-0-					-0-

DAVIS, M. WELL #: 1R RRCID -> 186392 COMPL. DATE 11/02/2001 TOTAL DEPTH 3350 PERF. 2538 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2850	N	2023	-0-	-827 B	-0-	486	1	1537	2	N	-0-					-0-
12	2883	N	2372	-0-	-511 B	-0-	618	1	1754	2	N	-0-					-0-
01	2821	N	2649	-0-	-172 B	-0-	634	1	2015	2	N	-0-					-0-
02	2492	N	2492	-0-	-0- B	-0-	634	1	1858	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2703	N	2703	-0-	-0- B	-0-	685	1	2018	2	N	-0-					-0-
04	2550	N	1662	-0-	-888 B	-0-	405	1	1257	2	N	-0-					-0-

NELSON -A- WELL #: 2 RRCID -> 189419 COMPL. DATE 06/01/2002 TOTAL DEPTH 3400 PERF. 2633 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2205	N	2205	-0-	-0- B	-0-	2205	2			N	-0-					-0-
12	2139	N	611	-0-	-1528 B	-0-	611	2			N	-0-					-0-
01	2511	N	865	-0-	-1646 B	-0-	865	2			N	-0-					-0-
02	2146	N	1019	-0-	-1127 B	-0-	1019	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2357	N	2357	-0-	-0- B	-0-	2357	2			N	-0-					-0-
*04	1178	N	1178	-0-	-0- B	-0-	1178	2			N	-0-					-0-

SEELEY -A- WELL #: 2 RRCID -> 189421 COMPL. DATE 06/10/2002 TOTAL DEPTH 3400 PERF. 2749 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5695	N	5695	-0-	-0- B	-0-	5695	2			N	-0-					-0-
12	6415	N	6415	-0-	-0- B	-0-	6415	2			N	-0-					-0-
01	6386	N	3228	-0-	-3158 B	-0-	3228	2			N	-0-					-0-
02	5510	N	350	-0-	-5160 B	-0-	350	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	6417	N	2930	-0-	-3487 B	-0-	2930	2			N	-0-					-0-
04	3120	N	2855	-0-	-265 B	-0-	2855	2			N	-0-					-0-

CALVIRD A WELL #: 3 RRCID -> 191832 COMPL. DATE 10/31/2002 TOTAL DEPTH 3415 PERF. 2355 - 3130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2931	N	2931	-0-	-0- B	-0-	650	1	2281	2	N	-0-					-0-
12	3058	N	3058	-0-	-0- B	-0-	685	1	2373	2	N	-0-					-0-
01	3255	N	1565	-0-	-1690 B	-0-	277	1	1288	2	N	-0-					-0-
02	2842	N	2267	-0-	-575 B	-0-	591	1	1676	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3069	N	2559	-0-	-510 B	-0-	648	1	1911	2	N	-0-					-0-
*04	2220	N	2220	-0-	-0- B	-0-	451	1	1769	2	N	-0-					-0-

SLOAN "A" WELL #: 1R RRCID -> 199994 COMPL. DATE 01/15/2004 TOTAL DEPTH 3327 PERF. 2619 - 3258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1710	N	1155	-0-	-555 B	-0-	250	1	905	2	N	-0-					-0-
12	1922	N	1346	-0-	-576 B	-0-	253	1	1093	2	N	-0-					-0-
01	1749	N	1749	-0-	-0- B	-0-	377	1	1372	2	N	-0-					-0-
02	1768	N	1768	-0-	-0- B	-0-	418	1	1350	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1915	N	1915	-0-	-0- B	-0-	446	1	1469	2	N	-0-					-0-
04	1680	N	1311	-0-	-369 B	-0-	279	1	1032	2	N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
PRICE -A- WELL #: 1R RRCID -> 200231 COMPL. DATE 01/15/2004 TOTAL DEPTH 3050 PERF. 2560 - 2950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	452	-0-	-58 B	-0-	121	1	331	2	N	-0-					-0-
12	992	N	721	-0-	-271 B	-0-	260	1	461	2	N	-0-					-0-
01	744	N	713	-0-	-31 B	-0-	234	1	479	2	N	-0-					-0-
02	839	N	839	-0-	-0- B	-0-	313	1	526	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	972	N	972	-0-	-0- B	-0-	359	1	613	2	N	-0-					-0-
04	690	N	539	-0-	-151 B	-0-	181	1	358	2	N	-0-					-0-

WOHLFORD C WELL #: 3342 RRCID -> 234017 COMPL. DATE 11/28/2007 TOTAL DEPTH 3002 PERF. 2406 - 3002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3757	N	3757	-0-	-0- B	-0-	740	1	3017	2	N	-0-					-0-
12	4526	N	4328	-0-	-198 B	-0-	840	1	3488	2	N	-0-					-0-
01	4340	N	2748	-0-	-1592 B	-0-	476	1	2272	2	N	-0-					-0-
02	4106	N	4106	-0-	-0- B	-0-	748	1	3358	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4552	N	4552	-0-	-0- B	-0-	853	1	3699	2	N	-0-					-0-
04	2670	N	2027	-0-	-643 B	-0-	386	1	1641	2	N	-0-					-0-

WOHLFORD D WELL #: 3153 RRCID -> 234018 COMPL. DATE 11/27/2007 TOTAL DEPTH 3126 PERF. 2310 - 3126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6501	N	6501	-0-	-0- B	-0-	6501	2			N	-0-					-0-
12	7037	N	6804	-0-	-233 B	-0-	6804	2			N	-0-					-0-
01	6975	N	2898	-0-	-4077 B	-0-	2898	2			N	-0-					-0-
02	6293	N	5505	-0-	-788 B	-0-	5505	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	7278	N	7278	-0-	-0- B	-0-	7278	2			N	-0-					-0-
*04	4858	N	4858	-0-	-0- B	-0-	4858	2			N	-0-					-0-

TIDWELL A WELL #: 4033 RRCID -> 234021 COMPL. DATE 12/06/2007 TOTAL DEPTH 2950 PERF. 2295 - 2950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9969	N	9969	-0-	-0- B	-0-	9969	2			N	-0-					-0-
12	11604	N	11604	-0-	-0- B	-0-	11604	2			N	-0-					-0-
01	10230	N	10198	-0-	-32 B	-0-	10198	2			N	-0-					-0-
02	10511	N	10511	-0-	-0- B	-0-	10511	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	11594	N	11231	-0-	-363 B	-0-	11231	2			N	-0-					-0-
*04	10704	N	10704	-0-	-0- B	-0-	10704	2			N	-0-					-0-

CLARK A WELL #: 3712 RRCID -> 234124 COMPL. DATE 02/01/2008 TOTAL DEPTH 3205 PERF. 2618 - 3205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3240	N	1084	-0-	-2156 B	-0-	301	1	783	2	N	-0-					-0-
12	3069	N	2859	-0-	-210 B	-0-	638	1	2221	2	N	-0-					-0-
01	3069	N	2767	-0-	-302 B	-0-	691	1	2076	2	N	-0-					-0-
02	3010	N	3010	-0-	-0- B	-0-	782	1	2228	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3415	N	3415	-0-	-0- B	-0-	874	1	2541	2	N	-0-					-0-
04	2670	N	1520	-0-	-1150 B	-0-	394	1	1126	2	N	-0-					-0-

BUCKLES A WELL #: 4163 RRCID -> 235338 COMPL. DATE 02/20/2008 TOTAL DEPTH 3007 PERF. 2587 - 3007

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3840	N	3021	-0-	-819 B	-0-	454	1	2567	2	N	-0-					-0-
12	4526	N	3086	-0-	-1440 B	-0-	431	1	2655	2	N	-0-					-0-
01	4433	N	2448	-0-	-1985 B	-0-	345	1	2103	2	N	-0-					-0-
02	3294	N	3294	-0-	-0- B	-0-	469	1	2825	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3590	N	3590	-0-	-0- B	-0-	547	1	3043	2	N	-0-					-0-
04	2370	N	1867	-0-	-503 B	-0-	289	1	1578	2	N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

CLARK B WELL #: 3802 RRCID -> 235422 COMPL. DATE 03/03/2008 TOTAL DEPTH 3385 PERF. 2688 - 3385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3570	N	3239	-0-	-331 B	-0-	641	1	2598	2	N	-0-					-0-
12	3038	N	2729	-0-	-309 B	-0-	571	1	2158	2	N	-0-					-0-
01	3565	N	2432	-0-	-1133 B	-0-	540	1	1892	2	N	-0-					-0-
02	3132	N	2898	-0-	-234 B	-0-	580	1	2318	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2728	N	2672	-0-	-56 B	-0-	562	1	2110	2	N	-0-					-0-
04	2340	N	1477	-0-	-863 B	-0-	302	1	1175	2	N	-0-					-0-

BUCKLES C WELL #: 4172 RRCID -> 235546 COMPL. DATE 01/03/2008 TOTAL DEPTH 3350 PERF. 2590 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	923	-0-	323 B	-192	180	1	743	2	N	-0-					-0-
12	2573	N	1149	-0-	-1424 B	-192	188	1	961	2	N	-0-					-0-
01	2263	N	1342	-0-	-921 B	-192	223	1	1119	2	N	-0-					-0-
02	1570	N	1762	-0-	192 B	-0-	287	1	1475	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1702	N	1702	-0-	-0- B	-0-	295	1	1407	2	N	-0-					-0-
04	1290	N	941	-0-	-349 B	-0-	163	1	778	2	N	-0-					-0-

CROWE A WELL #: 4422 RRCID -> 235568 COMPL. DATE 02/01/2008 TOTAL DEPTH 3460 PERF. 2692 - 3003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1353	N	1353	-0-	-0- B	-0-	317	1	1036	2	N	-0-					-0-
12	2263	N	2176	-0-	-87 B	-0-	475	1	1701	2	N	-0-					-0-
01	1798	N	1498	-0-	-300 B	-0-	366	1	1132	2	N	-0-					-0-
02	2173	N	2173	-0-	-0- B	-0-	547	1	1626	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2170	N	-0-	-0-	-2170 B	-0-					N	-0-					-0-
04	1440	N	248	-0-	-1192 B	-0-	57	1	191	2	N	-0-					-0-

HITZ A WELL #: 4512 RRCID -> 242986 COMPL. DATE 09/19/2008 TOTAL DEPTH 3122 PERF. 2722 - 3122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3483	N	3483	-0-	-0- B	-0-	522	1	2961	2	N	-0-					-0-
12	4929	N	3504	-0-	-1425 B	-0-	457	1	3047	2	N	-0-					-0-
01	4495	N	3398	-0-	-1097 B	-0-	481	1	2917	2	N	-0-					-0-
02	4064	N	4064	-0-	-0- B	-0-	606	1	3458	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3940	N	3940	-0-	-0- B	-0-	564	1	3376	2	N	-0-					-0-
04	3300	N	1916	-0-	-1384 B	-0-	300	1	1616	2	N	-0-					-0-

STOLTE A WELL #: 4412 RRCID -> 243849 COMPL. DATE 08/26/2008 TOTAL DEPTH 3349 PERF. 2680 - 3249

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2970	N	2704	-0-	-266 B	-0-	616	1	2088	2	N	-0-					-0-
12	3038	N	2221	-0-	-817 B	-0-	514	1	1707	2	N	-0-					-0-
01	2945	N	1641	-0-	-1304 B	-0-	416	1	1225	2	N	-0-					-0-
02	2870	N	2870	-0-	-0- B	-0-	610	1	2260	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2232	N	1793	-0-	-439 B	-0-	320	1	1473	2	N	-0-					-0-
*04	2192	N	2192	-0-	-0- B	-0-	400	1	1792	2	N	-0-					-0-

BASKIN "A" WELL #: 4432R RRCID -> 243854 COMPL. DATE 09/12/2008 TOTAL DEPTH 3347 PERF. 2855 - 3210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4070	N	4070	-0-	-0- B	-0-	661	1	3409	2	N	-0-					-0-
12	5890	N	4502	-0-	-1388 B	-0-	685	1	3817	2	N	-0-					-0-
01	4650	N	4216	-0-	-434 B	-0-	671	1	3545	2	N	-0-					-0-
02	5000	N	5000	-0-	-0- B	-0-	772	1	4228	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	5396	N	5396	-0-	-0- B	-0-	864	1	4532	2	N	-0-					-0-
04	4080	N	2320	-0-	-1760 B	-0-	366	1	1954	2	N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
L. M. PRICE WELL #: 3309 RRCID -> 243856 COMPL. DATE 08/22/2008 TOTAL DEPTH 3351 PERF. 2727 - 3351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3510	N	3275	-0-	-235 B	-0-	638	1	2637	2	N	-0-					-0-
12	3565	N	3401	-0-	-164 B	-0-	685	1	2716	2	N	-0-					-0-
01	3503	N	3071	-0-	-432 B	-0-	567	1	2504	2	N	-0-					-0-
02	3161	N	3102	-0-	-59 B	-0-	641	1	2461	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3410	N	3228	-0-	-182 B	-0-	685	1	2543	2	N	-0-					-0-
*04	3099	N	3099	-0-	-0- B	-0-	663	1	2436	2	N	-0-					-0-

BASKIN "C" WELL #: 4062 RRCID -> 243857 COMPL. DATE 09/05/2008 TOTAL DEPTH 3470 PERF. 2719 - 3320

11	1620	N	1445	-0-	-175 B	-0-	663	1	782	2	N	-0-					-0-
12	1803	N	1803	-0-	-0- B	-0-	685	1	1118	2	N	-0-					-0-
01	1488	N	1435	-0-	-53 B	-0-	665	1	770	2	N	-0-					-0-
02	1392	N	454	-0-	-938 B	-0-	183	1	271	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1798	N	-0-	-0-	-1798 B	-0-					N	-0-					-0-
04	1380	N	-0-	-0-	-1380 B	-0-					N	-0-					-0-

CLAY PETROLEUM 158936
BIVINS WELL #: 1013 RRCID -> 120190 COMPL. DATE 01/21/1986 TOTAL DEPTH 3100 PERF. 3004 - 3078

11	270	N	46	-0-	-224 B	-0-	46	3			N	-0-					-0-
12	248	N	213	-0-	-35 B	-0-	213	3			N	-0-					-0-
01	279	N	166	-0-	-113 B	-0-	166	3			N	-0-					-0-
02	262	N	262	-0-	-0- B	-0-	262	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	272	N	272	-0-	-0- B	-0-	272	3			N	-0-					-0-
*04	262	N	262	-0-	-0- B	-0-	262	3			N	-0-					-0-

CONOCOPHILLIPS COMPANY 172232
BRADY EMMA WELL #: 1 RRCID -> 027290 COMPL. DATE 10/30/1958 TOTAL DEPTH N/A PERF. N/A

11	610	N	610	-0-	-0- B	-0-	610	2			N	-0-					-0-
12	652	N	652	-0-	-0- B	-0-	652	2			N	-0-					-0-
01	656	N	656	-0-	-0- B	-0-	656	2			N	-0-					-0-
02	596	N	596	-0-	-0- B	-0-	596	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	651	N	626	-0-	-25 B	-0-	626	2			N	-0-					-0-
04	630	N	603	-0-	-27 B	-0-	603	2			N	-0-					-0-

PRICE WILLIAM WELL #: 1 RRCID -> 027293 COMPL. DATE 08/18/1954 TOTAL DEPTH N/A PERF. N/A

11	780	N	656	-0-	-124 B	-0-	656	2			N	-0-					-0-
12	1033	N	1033	-0-	-0- B	-0-	1033	2			N	-0-					-0-
01	1215	N	1215	-0-	-0- B	-0-	1215	2			N	-0-					-0-
02	1066	N	1066	-0-	-0- B	-0-	1066	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1135	N	1135	-0-	-0- B	-0-	1135	2			N	-0-					-0-
04	1170	N	1072	-0-	-98 B	-0-	1072	2			N	-0-					-0-

WHORTON WA WELL #: 1 RRCID -> 027295 COMPL. DATE 12/03/1953 TOTAL DEPTH N/A PERF. N/A

11	1486	N	1486	-0-	-0- B	-0-	1486	2			N	-0-					-0-
12	1537	N	1537	-0-	-0- B	-0-	1537	2			N	-0-					-0-
01	1550	N	1509	-0-	-41 B	-0-	1509	2			N	-0-					-0-
02	1450	N	1405	-0-	-45 B	-0-	1405	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1550	N	1497	-0-	-53 B	-0-	1497	2			N	-0-					-0-
04	1470	N	1441	-0-	-29 B	-0-	1441	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
WILLIAMS J L WELL #: 1 RRCID -> 027296 COMPL. DATE 10/23/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	423	-0-	-27 B	-0-	423	2			N	-0-					-0-
12	452	N	452	-0-	-0- B	-0-	452	2			N	-0-					-0-
01	465	N	464	-0-	-1 B	-0-	464	2			N	-0-					-0-
02	423	N	423	-0-	-0- B	-0-	423	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	438	-0-	-27 B	-0-	438	2			N	-0-					-0-
04	450	N	423	-0-	-27 B	-0-	423	2			N	-0-					-0-

CLINE GILBERT WELL #: 1 RRCID -> 027315 COMPL. DATE 10/30/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1715	N	1715	-0-	-0- B	-0-	1715	3			N	-0-					-0-
12	1913	N	1913	-0-	-0- B	-0-	1913	3			N	-0-					-0-
01	1829	N	1717	-0-	-112 B	-0-	1717	3			N	-0-					-0-
02	1717	N	1717	-0-	-0- B	-0-	1717	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1922	N	1579	-0-	-343 B	-0-	1579	3			N	-0-					-0-
04	1650	N	1624	-0-	-26 B	-0-	1624	3			N	-0-					-0-

MORRIS ET AL WELL #: 1 RRCID -> 027317 COMPL. DATE 08/01/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2979	N	2979	-0-	-0- B	-0-	2979	3			N	-0-					-0-
12	3260	N	3260	-0-	-0- B	-0-	3260	3			N	-0-					-0-
01	3193	N	2981	-0-	-212 B	-0-	2981	3			N	-0-					-0-
02	2941	N	2941	-0-	-0- B	-0-	2941	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3255	N	2766	-0-	-489 B	-0-	2766	3			N	-0-					-0-
04	2880	N	2785	-0-	-95 B	-0-	2785	3			N	-0-					-0-

OHLAND WELL #: 1 RRCID -> 027318 COMPL. DATE 05/03/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2264	N	2264	-0-	-0- B	-0-	2264	3			N	-0-					-0-
12	2511	N	2327	-0-	-184 B	-0-	2327	3			N	-0-					-0-
01	2339	N	2339	-0-	-0- B	-0-	2339	3			N	-0-					-0-
02	2175	N	1893	-0-	-282 B	-0-	1893	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2325	N	2270	-0-	-55 B	-0-	2270	3			N	-0-					-0-
04	2250	N	1785	-0-	-465 B	-0-	1785	3			N	-0-					-0-

ST. PIERRE -ET- -AL- WELL #: 1 RRCID -> 027321 COMPL. DATE 07/27/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2342	N	2342	-0-	-0- B	-0-	2342	3			N	-0-					-0-
12	2542	N	2512	-0-	-30 B	-0-	2512	3			N	-0-					-0-
01	2480	N	2253	-0-	-227 B	-0-	2253	3			N	-0-					-0-
02	2272	N	2272	-0-	-0- B	-0-	2272	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2511	N	2058	-0-	-453 B	-0-	2058	3			N	-0-					-0-
04	2190	N	2129	-0-	-61 B	-0-	2129	3			N	-0-					-0-

TEXAS HUGOTON GU -4- WELL #: 1 RRCID -> 027370 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	318	N	318	-0-	-0- B	-0-	318	3			N	-0-					-0-
12	589	N	527	-0-	-62 B	-0-	527	3			N	-0-					-0-
01	527	N	363	-0-	-164 B	-0-	363	3			N	-0-					-0-
02	414	N	414	-0-	-0- B	-0-	414	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	270	-0-	-257 B	-0-	270	3			N	-0-					-0-
*04	436	N	436	-0-	-0- B	-0-	436	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
ALEXANDER -H- WELL #: 1 RRCID -> 027374 COMPL. DATE 11/15/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	-0-	-0-	-570 B	-0-					N	-0-					-0-
12	680	N	680	-0-	-0- B	-0-	680	3			N	-0-					-0-
01	673	N	673	-0-	-0- B	-0-	673	3			N	-0-					-0-
02	609	N	609	-0-	-0- B	-0-	609	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	682	N	571	-0-	-111 B	-0-	571	3			N	-0-					-0-
04	660	N	631	-0-	-29 B	-0-	631	3			N	-0-					-0-

ARTHUR -B- WELL #: 1 RRCID -> 027375 COMPL. DATE 10/30/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2940	N	2930	-0-	-10 B	-0-	2930	3			N	-0-					-0-
12	3689	N	3205	-0-	-484 B	-0-	3205	3			N	-0-					-0-
01	3379	N	2794	-0-	-585 B	-0-	2794	3			N	-0-					-0-
02	2928	N	2928	-0-	-0- B	-0-	2928	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3193	N	2863	-0-	-330 B	-0-	2863	3			N	-0-					-0-
*04	2901	N	2901	-0-	-0- B	-0-	2901	3			N	-0-					-0-

BONNIE -B- WELL #: 1 RRCID -> 027377 COMPL. DATE 08/11/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4561	N	4561	-0-	-0- B	-0-	4561	3			N	-0-					-0-
12	4137	N	4137	-0-	-0- B	-0-	4137	3			N	-0-					-0-
01	4681	N	4204	-0-	-477 B	-0-	4204	3			N	-0-					-0-
02	4408	N	4285	-0-	-123 B	-0-	4285	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4253	N	4253	-0-	-0- B	-0-	4253	3			N	-0-					-0-
*04	4394	N	4394	-0-	-0- B	-0-	4394	3			N	-0-					-0-

BRALY WELL #: 1 RRCID -> 027378 COMPL. DATE 08/31/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	-0-	-0-	-660 B	-0-					N	-0-					-0-
12	760	N	760	-0-	-0- B	-0-	760	3			N	-0-					-0-
01	764	N	764	-0-	-0- B	-0-	764	3			N	-0-					-0-
02	776	N	776	-0-	-0- B	-0-	776	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	777	N	777	-0-	-0- B	-0-	777	3			N	-0-					-0-
04	750	N	734	-0-	-16 B	-0-	734	3			N	-0-					-0-

CARL -D- WELL #: 1 RRCID -> 027379 COMPL. DATE 07/11/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	355	-0-	-5 B	-0-	355	2			N	-0-					-0-
12	426	N	426	-0-	-0- B	-0-	426	2			N	-0-					-0-
01	350	N	350	-0-	-0- B	-0-	350	2			N	-0-					-0-
02	348	N	297	-0-	-51 B	-0-	297	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	260	-0-	-174 B	-0-	260	2			N	-0-					-0-
04	330	N	319	-0-	-11 B	-0-	319	2			N	-0-					-0-

CARTRITE -B- WELL #: 1 RRCID -> 027380 COMPL. DATE 10/22/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1455	N	1455	-0-	-0- B	-0-	1455	3			N	-0-					-0-
12	1519	N	1519	-0-	-0- B	-0-	1519	3			N	-0-					-0-
01	1503	N	1503	-0-	-0- B	-0-	1503	3			N	-0-					-0-
02	1421	N	1410	-0-	-11 B	-0-	1410	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1519	N	1499	-0-	-20 B	-0-	1499	3			N	-0-					-0-
*04	1452	N	1452	-0-	-0- B	-0-	1452	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
COOMBES WELL #: 1 RRCID -> 027382 COMPL. DATE 10/17/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2692	N	2692	-0-	-0-	B	-0-	2692	3			N	-0-					-0-
12	3038	N	2673	-0-	-365	B	-0-	2673	3			N	-0-					-0-
01	2759	N	2594	-0-	-165	B	-0-	2594	3			N	-0-					-0-
02	2610	N	2142	-0-	-468	B	-0-	2142	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2666	N	2495	-0-	-171	B	-0-	2495	3			N	-0-					-0-
04	2520	N	1804	-0-	-716	B	-0-	1804	3			N	-0-					-0-

ESTELLE WELL #: 1 RRCID -> 027387 COMPL. DATE 11/06/1951 TOTAL DEPTH N/A PERF. N/A

11	4050	#	-0-	-0-	-4050	B	-13934					N	-0-					-0-
12	4185	#	2136	-0-	-2049	B	-15983	2136	3			N	-0-					-0-
01	3875	#	1929	-0-	-1946	B	-17929	1929	3			N	-0-					-0-
02	2929	#	1759	-0-	-1170	B	-19099	1759	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -13941 CANCELLED UNDERAGE -> -5158																		
03	2139	N	1969	-0-	-170	B	-13941	1969	3			N	-0-					-0-
04	1860	N	1809	-0-	-51	B	-13941	1809	3			N	-0-					-0-

GLADISH WELL #: 1 RRCID -> 027393 COMPL. DATE 10/17/1951 TOTAL DEPTH N/A PERF. N/A

11	716	N	716	-0-	-0-	B	-0-	716	3			N	-0-					-0-
12	1783	N	1783	-0-	-0-	B	-0-	1783	3			N	-0-					-0-
01	1364	N	1009	-0-	-355	B	-0-	1009	3			N	-0-					-0-
02	1760	N	1760	-0-	-0-	B	-0-	1760	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3100	N	4440	-0-	1340	B	1340	4440	3			N	-0-					-0-
*04	3000	N	4911	-0-	1911	B	3251	4911	3			N	-0-					-0-

HEINRICH -A- WELL #: 1 RRCID -> 027396 COMPL. DATE 08/23/1951 TOTAL DEPTH N/A PERF. N/A

11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
01 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
02 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	A	-0-	-0-	-0-	B	-0-					N	-0-					-0-
PLUGGED AND ABANDONED_____ 03/15/2016																		

LEE -G- WELL #: 4 RRCID -> 027402 COMPL. DATE 06/29/1951 TOTAL DEPTH N/A PERF. N/A

11	849	N	849	-0-	-0-	B	-0-	849	3			N	-0-					-0-
12	926	N	926	-0-	-0-	B	-0-	926	3			N	-0-					-0-
01	963	N	963	-0-	-0-	B	-0-	963	3			N	-0-					-0-
02	887	N	887	-0-	-0-	B	-0-	887	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	944	N	944	-0-	-0-	B	-0-	944	3			N	-0-					-0-
04	930	N	910	-0-	-20	B	-0-	910	3			N	-0-					-0-

LEE -H- WELL #: 5 RRCID -> 027403 COMPL. DATE 06/18/1951 TOTAL DEPTH N/A PERF. N/A

11	660	N	641	-0-	-19	B	-0-	641	3			N	-0-					-0-
12	660	N	660	-0-	-0-	B	-0-	660	3			N	-0-					-0-
01	682	N	650	-0-	-32	B	-0-	650	3			N	-0-					-0-
02	610	N	610	-0-	-0-	B	-0-	610	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	652	N	652	-0-	-0-	B	-0-	652	3			N	-0-					-0-
04	630	N	627	-0-	-3	B	-0-	627	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232

LEE -L- WELL #: 6 RRCID -> 027404 COMPL. DATE 07/16/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1944	N	1944	-0-	-0- B	-0-	72	1	1872	3	N	-0-					-0-
12	2018	N	2018	-0-	-0- B	-0-	74	1	1944	3	N	-0-					-0-
01	2061	N	2061	-0-	-0- B	-0-	74	1	1987	3	N	-0-					-0-
02	1885	N	1884	-0-	-1 B	-0-	70	1	1814	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2076	N	2076	-0-	-0- B	-0-	74	1	2002	3	N	-0-					-0-
04	1980	N	1913	-0-	-67 B	-0-	72	1	1841	3	N	-0-					-0-

LEE -M- WELL #: 7 RRCID -> 027405 COMPL. DATE 06/15/1951 TOTAL DEPTH 3210 PERF. N/A

11	398	N	398	-0-	-0- B	-0-	398	3			N	-0-					-0-
12	403	N	403	-0-	-0- B	-0-	403	3			N	-0-					-0-
01	434	N	327	-0-	-107 B	-0-	327	3			N	-0-					-0-
02	377	N	319	-0-	-58 B	-0-	319	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	296	-0-	-107 B	-0-	296	3			N	-0-					-0-
04	330	N	241	-0-	-89 B	-0-	241	3			N	-0-					-0-

CLUCK -F- WELL #: 1 RRCID -> 027406 COMPL. DATE 07/20/1951 TOTAL DEPTH N/A PERF. N/A

11	1740	N	1724	-0-	-16 B	-0-	1724	3			N	-0-					-0-
12	1786	N	1786	-0-	-0- B	-0-	1786	3			N	-0-					-0-
01	1798	N	1786	-0-	-12 B	-0-	1786	3			N	-0-					-0-
02	1666	N	1666	-0-	-0- B	-0-	1666	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1798	N	1789	-0-	-9 B	-0-	1789	3			N	-0-					-0-
04	1740	N	1719	-0-	-21 B	-0-	1719	3			N	-0-					-0-

LEE -J- WELL #: 11 RRCID -> 027407 COMPL. DATE 07/17/1951 TOTAL DEPTH N/A PERF. N/A

11	810	N	804	-0-	-6 B	-0-	72	1	732	3	N	-0-					-0-
12	839	N	839	-0-	-0- B	-0-	74	1	765	3	N	-0-					-0-
01	837	N	827	-0-	-10 B	-0-	74	1	753	3	N	-0-					-0-
02	783	N	766	-0-	-17 B	-0-	70	1	696	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	837	N	814	-0-	-23 B	-0-	74	1	740	3	N	-0-					-0-
04	810	N	785	-0-	-25 B	-0-	72	1	713	3	N	-0-					-0-

LEE -O- WELL #: 14 RRCID -> 027409 COMPL. DATE 07/28/1951 TOTAL DEPTH N/A PERF. N/A

11	1140	N	1140	-0-	-0- B	-0-	1140	3			N	-0-					130
12	1519	N	1443	-0-	-76 B	-0-	1443	3			N	-0-					130
01	1333	N	1178	-0-	-155 B	-0-	1178	3			N	-0-					130
02	1102	N	1042	-0-	-60 B	-0-	1042	3			N	-0-					130
03/01 BALANCING DATE STATUS -> -0-																	
03	1457	N	1057	-0-	-400 B	-0-	1057	3			N	-0-					130
04	1140	N	1000	-0-	-140 B	-0-	1000	3			N	-0-					130

LEE -P- WELL #: 15 RRCID -> 027410 COMPL. DATE 07/23/1951 TOTAL DEPTH N/A PERF. N/A

11	1320	N	1317	-0-	-3 B	-0-	1317	3			N	-0-					-0-
12	1374	N	1374	-0-	-0- B	-0-	1374	3			N	-0-					-0-
01	1364	N	1356	-0-	-8 B	-0-	1356	3			N	-0-					-0-
02	1276	N	1260	-0-	-16 B	-0-	1260	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1364	N	1340	-0-	-24 B	-0-	1340	3			N	-0-					-0-
04	1320	N	1297	-0-	-23 B	-0-	1297	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
LONG -G- WELL #: 1 RRCID -> 027411 COMPL. DATE 11/09/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1380	N	-0-	-0-	-1380 B	-0-					N	-0-					-0-
12	1333	N	1333	-0-	-0- B	-0-	1333	3			N	-0-					-0-
01	1302	N	1183	-0-	-119 B	-0-	1183	3			N	-0-					-0-
02	1245	N	1245	-0-	-0- B	-0-	1245	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1333	N	1188	-0-	-145 B	-0-	1188	3			N	-0-					-0-
04	1140	N	1117	-0-	-23 B	-0-	1117	3			N	-0-					-0-

LUTHER -C- WELL #: 1 RRCID -> 027412 COMPL. DATE 07/11/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	559	-0-	-11 B	-0-	559	3			N	-0-					-0-
12	620	N	562	-0-	-58 B	-0-	562	3			N	-0-					-0-
01	589	N	450	-0-	-139 B	-0-	450	3			N	-0-					-0-
02	551	N	395	-0-	-156 B	-0-	395	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	315	-0-	-243 B	-0-	315	3			N	-0-					-0-
04	450	N	291	-0-	-159 B	-0-	291	3			N	-0-					-0-

OSCAR WELL #: 1 RRCID -> 027414 COMPL. DATE 07/11/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	876	N	876	-0-	-0- B	-0-	876	2			N	-0-					-0-
12	906	N	906	-0-	-0- B	-0-	906	2			N	-0-					-0-
01	861	N	861	-0-	-0- B	-0-	861	2			N	-0-					-0-
02	841	N	790	-0-	-51 B	-0-	790	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	899	N	846	-0-	-53 B	-0-	846	2			N	-0-					-0-
04	840	N	827	-0-	-13 B	-0-	827	2			N	-0-					-0-

RUTH -A- WELL #: 1 RRCID -> 027417 COMPL. DATE 07/11/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	355	N	355	-0-	-0- B	-0-	355	2			N	-0-					-0-
12	352	N	352	-0-	-0- B	-0-	352	2			N	-0-					-0-
01	341	N	336	-0-	-5 B	-0-	336	2			N	-0-					-0-
02	348	N	317	-0-	-31 B	-0-	317	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	333	-0-	-8 B	-0-	333	2			N	-0-					-0-
04	330	N	321	-0-	-9 B	-0-	321	2			N	-0-					-0-

SAM -A- WELL #: 1 RRCID -> 027418 COMPL. DATE 07/04/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1260	N	-0-	-0-	-1260 B	-0-					N	-0-					-0-
12	1265	N	1265	-0-	-0- B	-0-	1265	3			N	-0-					-0-
01	1271	N	1160	-0-	-111 B	-0-	1160	3			N	-0-					-0-
02	1261	N	1261	-0-	-0- B	-0-	1261	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1271	N	1207	-0-	-64 B	-0-	1207	3			N	-0-					-0-
*04	1194	N	1194	-0-	-0- B	-0-	1194	3			N	-0-					-0-

PRICE, L. N. WELL #: 1 RRCID -> 027424 COMPL. DATE 02/26/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2670	N	2665	-0-	-5 B	-0-	2665	3			N	-0-					-0-
12	2788	N	2788	-0-	-0- B	-0-	2788	3			N	-0-					-0-
01	2796	N	2796	-0-	-0- B	-0-	2796	3			N	-0-					-0-
02	2603	N	2603	-0-	-0- B	-0-	2603	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2790	N	2768	-0-	-22 B	-0-	2768	3			N	-0-					-0-
04	2700	N	2663	-0-	-37 B	-0-	2663	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
SCHIERHORN WELL #: 1 RRCID -> 027425 COMPL. DATE 03/18/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3510	N	3431	-0-	-79 B	-0-	3431	3			N	-0-					-0-
12	3565	N	3550	-0-	-15 B	-0-	3550	3			N	-0-					-0-
01	3627	N	3425	-0-	-202 B	-0-	3425	3			N	-0-					-0-
02	3306	N	3221	-0-	-85 B	-0-	3221	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3565	N	3430	-0-	-135 B	-0-	3430	3			N	-0-					-0-
04	3300	N	3278	-0-	-22 B	-0-	3278	3			N	-0-					-0-

ABADAN WELL #: 1 RRCID -> 027427 COMPL. DATE 10/23/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	870	N	-0-	-0-	-870 B	-0-					N	-0-					-0-
12	898	N	898	-0-	-0- B	-0-	898	3			N	-0-					-0-
01	899	N	891	-0-	-8 B	-0-	891	3			N	-0-					-0-
02	829	N	829	-0-	-0- B	-0-	829	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	899	N	842	-0-	-57 B	-0-	842	3			N	-0-					-0-
04	870	N	809	-0-	-61 B	-0-	809	3			N	-0-					-0-

AGATE -A- WELL #: 1 RRCID -> 027430 COMPL. DATE 01/28/1955 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	321	-0-	-9 B	-0-	321	2			N	-0-					-0-
12	341	N	328	-0-	-13 B	-0-	328	2			N	-0-					-0-
01	341	N	329	-0-	-12 B	-0-	329	2			N	-0-					-0-
02	319	N	309	-0-	-10 B	-0-	309	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	327	-0-	-14 B	-0-	327	2			N	-0-					-0-
04	330	N	315	-0-	-15 B	-0-	315	2			N	-0-					-0-

AGATE -B- WELL #: 1 RRCID -> 027431 COMPL. DATE 01/28/1955 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2127	N	2127	-0-	-0- B	-0-	2127	2			N	-0-					-0-
12	2149	N	2149	-0-	-0- B	-0-	2149	2			N	-0-					-0-
01	2201	N	2064	-0-	-137 B	-0-	2064	2			N	-0-					-0-
02	2059	N	1932	-0-	-127 B	-0-	1932	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2139	N	2091	-0-	-48 B	-0-	2091	2			N	-0-					-0-
04	2010	N	1992	-0-	-18 B	-0-	1992	2			N	-0-					-0-

ALE WELL #: 1 RRCID -> 027432 COMPL. DATE 10/28/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3840	N	3761	-0-	-79 B	-0-	3761	3			N	-0-					-0-
12	3937	N	3866	-0-	-71 B	-0-	3866	3			N	-0-					-0-
01	3937	N	3865	-0-	-72 B	-0-	3865	3			N	-0-					-0-
02	3625	N	3544	-0-	-81 B	-0-	3544	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3875	N	3582	-0-	-293 B	-0-	3582	3			N	-0-					-0-
04	3750	N	3581	-0-	-169 B	-0-	3581	3			N	-0-					-0-

ALEXANDER WELL #: A 1 RRCID -> 027434 COMPL. DATE 08/19/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1169	N	1169	-0-	-0- B	-0-	1169	3			N	-0-					-0-
12	1284	N	1284	-0-	-0- B	-0-	1284	3			N	-0-					-0-
01	1240	N	1188	-0-	-52 B	-0-	1188	3			N	-0-					-0-
02	1144	N	1144	-0-	-0- B	-0-	1144	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1271	N	1058	-0-	-213 B	-0-	1058	3			N	-0-					-0-
04	1140	N	1107	-0-	-33 B	-0-	1107	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
ALEXANDER WELL #: B 1 RRCID -> 027435 COMPL. DATE 02/07/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1146	N	1146	-0-	-0- B	-0-	1146	3			N	-0-					-0-
12	1192	N	1192	-0-	-0- B	-0-	1192	3			N	-0-					-0-
01	1209	N	1181	-0-	-28 B	-0-	1181	3			N	-0-					-0-
02	1102	N	1089	-0-	-13 B	-0-	1089	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1178	N	1178	-0-	-0- B	-0-	1178	3			N	-0-					-0-
*04	1141	N	1141	-0-	-0- B	-0-	1141	3			N	-0-					-0-

ALEXANDER WELL #: C 1 RRCID -> 027436 COMPL. DATE 11/14/1956 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	990	N	693	-0-	-297 B	-0-	693	3			N	-0-					-0-
12	961	N	700	-0-	-261 B	-0-	700	3			N	-0-					-0-
01	961	N	619	-0-	-342 B	-0-	619	3			N	-0-					-0-
02	667	N	510	-0-	-157 B	-0-	510	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	713	N	462	-0-	-251 B	-0-	462	3			N	-0-					-0-
04	600	N	323	-0-	-277 B	-0-	323	3			N	-0-					-0-

ALMUTH WELL #: 1 RRCID -> 027437 COMPL. DATE 09/20/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1590	N	1516	-0-	-74 B	-0-	1516	2			N	-0-					-0-
12	1643	N	1527	-0-	-116 B	-0-	1527	2			N	-0-					-0-
01	1643	N	1495	-0-	-148 B	-0-	1495	2			N	-0-					-0-
02	1479	N	1340	-0-	-139 B	-0-	1340	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1519	N	1503	-0-	-16 B	-0-	1503	2			N	-0-					-0-
04	1440	N	-0-	-0-	-1440 B	-0-					N	-0-					-0-

ALTA WELL #: A 1 RRCID -> 027438 COMPL. DATE 01/15/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1089	N	1089	-0-	-0- B	-0-	1089	2			N	-0-					-0-
12	1118	N	1118	-0-	-0- B	-0-	1118	2			N	-0-					-0-
01	1116	N	1111	-0-	-5 B	-0-	1111	2			N	-0-					-0-
02	1051	N	1051	-0-	-0- B	-0-	1051	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1124	N	1124	-0-	-0- B	-0-	1124	2			N	-0-					-0-
*04	1086	N	1086	-0-	-0- B	-0-	1086	2			N	-0-					-0-

ALTA WELL #: B 1 RRCID -> 027439 COMPL. DATE 01/04/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1530	N	1525	-0-	-5 B	-0-	1525	2			N	-0-					-0-
12	1581	N	1549	-0-	-32 B	-0-	1549	2			N	-0-					-0-
01	1550	N	1532	-0-	-18 B	-0-	1532	2			N	-0-					-0-
02	1479	N	1414	-0-	-65 B	-0-	1414	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1570	N	1570	-0-	-0- B	-0-	1570	2			N	-0-					-0-
04	1470	N	1458	-0-	-12 B	-0-	1458	2			N	-0-					-0-

ARNELSON WELL #: 1 RRCID -> 027441 COMPL. DATE 08/31/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1140	N	1126	-0-	-14 B	-0-	1126	2			N	-0-					-0-
12	1240	N	1131	-0-	-109 B	-0-	1131	2			N	-0-					-0-
01	1178	N	1121	-0-	-57 B	-0-	1121	2			N	-0-					-0-
02	1102	N	962	-0-	-140 B	-0-	962	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1171	N	1171	-0-	-0- B	-0-	1171	2			N	-0-					-0-
*04	1111	N	1111	-0-	-0- B	-0-	1111	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
ATKINS WELL #: C 1 RRCID -> 027442 COMPL. DATE 10/27/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1140	N	985	-0-	-155 B	-0-	72	1	913	3	N	-0-					-0-
12	1152	N	1152	-0-	-0- B	-0-	74	1	1078	3	N	-0-					-0-
01	1170	N	1170	-0-	-0- B	-0-	74	1	1096	3	N	-0-					-0-
02	1150	N	1150	-0-	-0- B	-0-	70	1	1080	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1162	N	1162	-0-	-0- B	-0-	74	1	1088	3	N	-0-					-0-
04	1140	N	1074	-0-	-66 B	-0-	72	1	1002	3	N	-0-					-0-

ATKINS WELL #: C 2 RRCID -> 027443 COMPL. DATE 11/11/1948 TOTAL DEPTH N/A PERF. N/A

11	1834	N	1834	-0-	-0- B	-0-	1834	3			N	-0-					-0-
12	1957	N	1957	-0-	-0- B	-0-	1957	3			N	-0-					-0-
01	1922	N	1898	-0-	-24 B	-0-	1898	3			N	-0-					-0-
02	1769	N	1737	-0-	-32 B	-0-	1737	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1953	N	1812	-0-	-141 B	-0-	1812	3			N	-0-					-0-
04	1830	N	1755	-0-	-75 B	-0-	1755	3			N	-0-					-0-

BARITE WELL #: 1 RRCID -> 027445 COMPL. DATE 01/02/1955 TOTAL DEPTH N/A PERF. N/A

11	480	N	462	-0-	-18 B	-0-	462	3			N	-0-					-0-
12	496	N	461	-0-	-35 B	-0-	461	3			N	-0-					-0-
01	496	N	459	-0-	-37 B	-0-	459	3			N	-0-					-0-
02	435	N	425	-0-	-10 B	-0-	425	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	464	-0-	-1 B	-0-	464	3			N	-0-					-0-
04	450	N	450	-0-	-0- B	-0-	450	3			N	-0-					-0-

BERRY -A- WELL #: 1 RRCID -> 027448 COMPL. DATE 10/20/1953 TOTAL DEPTH N/A PERF. N/A

11	600	N	585	-0-	-15 B	-0-	585	2			N	-0-					-0-
12	610	N	610	-0-	-0- B	-0-	610	2			N	-0-					-0-
01	620	N	604	-0-	-16 B	-0-	604	2			N	-0-					-0-
02	580	N	578	-0-	-2 B	-0-	578	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	620	N	607	-0-	-13 B	-0-	607	2			N	-0-					-0-
*04	589	N	589	-0-	-0- B	-0-	589	2			N	-0-					-0-

BERTIE WELL #: D 1 RRCID -> 027455 COMPL. DATE 07/19/1948 TOTAL DEPTH N/A PERF. N/A

11	198	N	198	-0-	-0- B	-0-	198	3			N	-0-					-0-
12	627	N	627	-0-	-0- B	-0-	627	3			N	-0-					-0-
01	403	N	249	-0-	-154 B	-0-	249	3			N	-0-					-0-
02	487	N	487	-0-	-0- B	-0-	487	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	620	N	59	-0-	-561 B	-0-	59	3			N	-0-					-0-
*04	491	N	491	-0-	-0- B	-0-	491	3			N	-0-					-0-

BERTIE WELL #: E 1 RRCID -> 027456 COMPL. DATE 09/21/1948 TOTAL DEPTH N/A PERF. N/A

11	405	N	405	-0-	-0- B	-0-	405	3			N	-0-					-0-
12	930	N	835	-0-	-95 B	-0-	835	3			N	-0-					-0-
01	744	N	518	-0-	-226 B	-0-	518	3			N	-0-					-0-
02	699	N	699	-0-	-0- B	-0-	699	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	837	N	317	-0-	-520 B	-0-	317	3			N	-0-					-0-
*04	766	N	766	-0-	-0- B	-0-	766	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
BIVINS WELL #: A 1 RRCID -> 027462 COMPL. DATE 04/11/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1650	N	1602	-0-	-48 B	-0-	1602	3			N	-0-					-0-
12	1799	N	1799	-0-	-0- B	-0-	1799	3			N	-0-					-0-
01	1674	N	1655	-0-	-19 B	-0-	1655	3			N	-0-					-0-
02	1537	N	1508	-0-	-29 B	-0-	1508	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1798	N	1443	-0-	-355 B	-0-	1443	3			N	-0-					-0-
04	1590	N	1504	-0-	-86 B	-0-	1504	3			N	-0-					-0-

BIVINS WELL #: C 1 RRCID -> 027463 COMPL. DATE 04/18/1948 TOTAL DEPTH N/A PERF. N/A

11	1436	N	1436	-0-	-0- B	-0-	1436	3			N	-0-					-0-
12	1496	N	1496	-0-	-0- B	-0-	1496	3			N	-0-					-0-
01	1457	N	1380	-0-	-77 B	-0-	1380	3			N	-0-					-0-
02	1392	N	1334	-0-	-58 B	-0-	1334	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1488	N	1373	-0-	-115 B	-0-	1373	3			N	-0-					-0-
04	1350	N	1317	-0-	-33 B	-0-	1317	3			N	-0-					-0-

BIVINS WELL #: D 1 RRCID -> 027464 COMPL. DATE 05/18/1948 TOTAL DEPTH N/A PERF. N/A

11	1020	N	1007	-0-	-13 B	-0-	1007	3			N	-0-					-0-
12	1054	N	1044	-0-	-10 B	-0-	1044	3			N	-0-					-0-
01	1054	N	1043	-0-	-11 B	-0-	1043	3			N	-0-					-0-
02	986	N	967	-0-	-19 B	-0-	967	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1054	N	1028	-0-	-26 B	-0-	1028	3			N	-0-					-0-
04	1020	N	976	-0-	-44 B	-0-	976	3			N	-0-					-0-

BIVINS WELL #: E 1 RRCID -> 027465 COMPL. DATE 06/01/1948 TOTAL DEPTH N/A PERF. N/A

11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*04	1	N	1	-0-	-0- B	-0-	1	3			N	-0-					-0-

BIVINS WELL #: F 1 RRCID -> 027466 COMPL. DATE 06/02/1948 TOTAL DEPTH N/A PERF. N/A

11	1426	N	1426	-0-	-0- B	-0-	1426	3			N	-0-					-0-
12	1469	N	1469	-0-	-0- B	-0-	1469	3			N	-0-					-0-
01	1457	N	1456	-0-	-1 B	-0-	1456	3			N	-0-					-0-
02	1392	N	1376	-0-	-16 B	-0-	1376	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1469	N	1469	-0-	-0- B	-0-	1469	3			N	-0-					-0-
*04	1413	N	1413	-0-	-0- B	-0-	1413	3			N	-0-					-0-

BIVINS WELL #: G 1 RRCID -> 027467 COMPL. DATE 06/22/1948 TOTAL DEPTH N/A PERF. N/A

11	525	S	525	-0-	-0- B	-0-	525	3			N	-0-					-0-
12	566	S	566	-0-	-0- B	-0-	566	3			N	-0-					-0-
01	558	S	544	-0-	-14 B	-0-	544	3			N	-0-					-0-
02	527	S	527	-0-	-0- B	-0-	527	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	563	S	563	-0-	-0- B	-0-	563	3			N	-0-					-0-
04	540	S	514	-0-	-26 B	-0-	514	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
BIVINS WELL #: M 1 RRCID -> 027470 COMPL. DATE 07/01/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BIVINS WELL #: S 1 RRCID -> 027473 COMPL. DATE 07/19/1948 TOTAL DEPTH N/A PERF. N/A

11	832	N	832	-0-	-0-	B	-0-	832	3			N	-0-					-0-
12	867	N	867	-0-	-0-	B	-0-	867	3			N	-0-					-0-
01	870	N	870	-0-	-0-	B	-0-	870	3			N	-0-					-0-
02	812	N	801	-0-	-11	B	-0-	801	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	868	N	845	-0-	-23	B	-0-	845	3			N	-0-					-0-
04	840	N	790	-0-	-50	B	-0-	790	3			N	-0-					-0-

BIVINS WELL #: T 1 RRCID -> 027474 COMPL. DATE 07/25/1948 TOTAL DEPTH N/A PERF. N/A

11	762	N	762	-0-	-0-	B	-0-	762	3			N	-0-					-0-
12	775	N	775	-0-	-0-	B	-0-	775	3			N	-0-					-0-
01	775	N	775	-0-	-0-	B	-0-	775	3			N	-0-					-0-
02	725	N	708	-0-	-17	B	-0-	708	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	775	N	740	-0-	-35	B	-0-	740	3			N	-0-					-0-
04	750	N	712	-0-	-38	B	-0-	712	3			N	-0-					-0-

BIVINS WELL #: X 1 RRCID -> 027476 COMPL. DATE 07/11/1948 TOTAL DEPTH N/A PERF. N/A

11	731	N	731	-0-	-0-	B	-0-	731	3			N	-0-					-0-
12	767	N	767	-0-	-0-	B	-0-	767	3			N	-0-					-0-
01	767	N	767	-0-	-0-	B	-0-	767	3			N	-0-					-0-
02	721	N	721	-0-	-0-	B	-0-	721	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	775	N	737	-0-	-38	B	-0-	737	3			N	-0-					-0-
04	750	N	680	-0-	-70	B	-0-	680	3			N	-0-					-0-

BIVINS WELL #: A 1A RRCID -> 027477 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	313	N	313	-0-	-0-	B	-0-	313	3			N	-0-					-0-
12	327	N	327	-0-	-0-	B	-0-	327	3			N	-0-					-0-
01	329	N	329	-0-	-0-	B	-0-	329	3			N	-0-					-0-
02	309	N	309	-0-	-0-	B	-0-	309	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	341	N	331	-0-	-10	B	-0-	331	3			N	-0-					-0-
04	330	N	323	-0-	-7	B	-0-	323	3			N	-0-					-0-

BIVINS WELL #: C 2C RRCID -> 027478 COMPL. DATE 01/03/1959 TOTAL DEPTH N/A PERF. N/A

11	672	N	672	-0-	-0-	B	-0-	672	3			N	-0-					-0-
12	693	N	693	-0-	-0-	B	-0-	693	3			N	-0-					-0-
01	690	N	690	-0-	-0-	B	-0-	690	3			N	-0-					-0-
02	638	N	612	-0-	-26	B	-0-	612	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	682	N	651	-0-	-31	B	-0-	651	3			N	-0-					-0-
04	660	N	639	-0-	-21	B	-0-	639	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
BONEY WELL #: 1 RRCID -> 027481 COMPL. DATE 08/27/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2070	N	2025	-0-	-45 B	-0-	2025	3			N	-0-					-0-
12	2108	N	2029	-0-	-79 B	-0-	2029	3			N	-0-					-0-
01	2139	N	2032	-0-	-107 B	-0-	2032	3			N	-0-					-0-
02	1972	N	1879	-0-	-93 B	-0-	1879	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2015	N	2001	-0-	-14 B	-0-	2001	3			N	-0-					-0-
04	1980	N	1924	-0-	-56 B	-0-	1924	3			N	-0-					-0-

BRADY -B- WELL #: 1 RRCID -> 027483 COMPL. DATE 12/21/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	602	-0-	-28 B	-0-	602	2			N	-0-					-0-
12	638	N	638	-0-	-0- B	-0-	638	2			N	-0-					-0-
01	651	N	641	-0-	-10 B	-0-	641	2			N	-0-					-0-
02	595	N	595	-0-	-0- B	-0-	595	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	651	N	617	-0-	-34 B	-0-	617	2			N	-0-					-0-
04	630	N	595	-0-	-35 B	-0-	595	2			N	-0-					-0-

BRADY -E- WELL #: 1 RRCID -> 027485 COMPL. DATE 09/01/1960 TOTAL DEPTH 5448 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	945	N	945	-0-	-0- B	-0-	945	2			N	-0-					-0-
12	975	N	975	-0-	-0- B	-0-	975	2			N	-0-					-0-
01	992	N	962	-0-	-30 B	-0-	962	2			N	-0-					-0-
02	928	N	899	-0-	-29 B	-0-	899	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	961	N	958	-0-	-3 B	-0-	958	2			N	-0-					-0-
04	930	N	924	-0-	-6 B	-0-	924	2			N	-0-					-0-

BRAN WELL #: 1 RRCID -> 027486 COMPL. DATE 08/24/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	285	-0-	-15 B	-0-	285	2			N	-0-					-0-
12	310	N	287	-0-	-23 B	-0-	287	2			N	-0-					-0-
01	310	N	291	-0-	-19 B	-0-	291	2			N	-0-					-0-
02	290	N	267	-0-	-23 B	-0-	267	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	264	-0-	-15 B	-0-	264	2			N	-0-					-0-
04	270	N	173	-0-	-97 B	-0-	173	2			N	-0-					-0-

BRIDGEMAN WELL #: 1 RRCID -> 027487 COMPL. DATE 07/06/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1709	N	1709	-0-	-0- B	-0-	1709	3			N	-0-					-0-
12	1618	N	1618	-0-	-0- B	-0-	1618	3			N	-0-					-0-
01	1829	N	1829	-0-	-0- B	-0-	1829	3			N	-0-					-0-
02	1968	N	1968	-0-	-0- B	-0-	1968	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2133	N	2133	-0-	-0- B	-0-	2133	3			N	-0-					-0-
04	1770	N	1037	-0-	-733 B	-0-	1037	3			N	-0-					-0-

BRIG WELL #: 1 RRCID -> 027488 COMPL. DATE 11/30/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	758	N	758	-0-	-0- B	-0-	758	2			N	-0-					-0-
12	927	N	927	-0-	-0- B	-0-	927	2			N	-0-					-0-
01	806	N	760	-0-	-46 B	-0-	760	2			N	-0-					-0-
02	744	N	744	-0-	-0- B	-0-	744	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	930	N	758	-0-	-172 B	-0-	758	2			N	-0-					-0-
*04	759	N	759	-0-	-0- B	-0-	759	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
BUCKLES WELL #: 1 RRCID -> 027491 COMPL. DATE 02/02/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

BUZZ WELL #: 1 RRCID -> 027495 COMPL. DATE 06/23/1948 TOTAL DEPTH N/A PERF. N/A

11	840	N	-0-	-0-	-840	B	-0-					N	-0-					-0-
12	1066	N	1066	-0-	-0-	B	-0-	1066	3			N	-0-					-0-
01	931	N	931	-0-	-0-	B	-0-	931	3			N	-0-					-0-
02	817	N	817	-0-	-0-	B	-0-	817	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1054	N	853	-0-	-201	B	-0-	853	3			N	-0-					-0-
04	900	N	817	-0-	-83	B	-0-	817	3			N	-0-					-0-

BYRNE WELL #: 1 RRCID -> 027496 COMPL. DATE 06/13/1946 TOTAL DEPTH N/A PERF. N/A

11	3196	N	3196	-0-	-0-	B	-0-	3196	3			N	-0-					-0-
12	3317	N	3317	-0-	-0-	B	-0-	3317	3			N	-0-					-0-
01	3441	N	3425	-0-	-16	B	-0-	3425	3			N	-0-					-0-
02	3119	N	3119	-0-	-0-	B	-0-	3119	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3349	N	3349	-0-	-0-	B	-0-	3349	3			N	-0-					-0-
04	3300	N	3258	-0-	-42	B	-0-	3258	3			N	-0-					-0-

CABOT-DAHL WELL #: 2 RRCID -> 027498 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	900	N	894	-0-	-6	B	-0-	894	2			N	-0-					-0-
12	930	N	901	-0-	-29	B	-0-	901	2			N	-0-					-0-
01	930	N	912	-0-	-18	B	-0-	912	2			N	-0-					-0-
02	870	N	843	-0-	-27	B	-0-	843	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	917	N	917	-0-	-0-	B	-0-	917	2			N	-0-					-0-
*04	887	N	887	-0-	-0-	B	-0-	887	2			N	-0-					-0-

CALEN WELL #: 1 RRCID -> 027499 COMPL. DATE 03/06/1949 TOTAL DEPTH N/A PERF. N/A

11	900	N	900	-0-	-0-	B	-0-	900	3			N	-0-					-0-
12	765	N	765	-0-	-0-	B	-0-	765	3			N	-0-					-0-
01	1217	N	1217	-0-	-0-	B	-0-	1217	3			N	-0-					-0-
02	1371	N	1371	-0-	-0-	B	-0-	1371	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1535	N	1535	-0-	-0-	B	-0-	1535	3			N	-0-					-0-
04	1170	N	689	-0-	-481	B	-0-	689	3			N	-0-					-0-

CARMI -A- WELL #: 2 RRCID -> 027502 COMPL. DATE 07/18/1956 TOTAL DEPTH N/A PERF. N/A

11	720	S	705	-0-	-15	B	-0-	705	3			N	-0-					-0-
12	744	S	727	-0-	-17	B	-0-	727	3			N	-0-					-0-
01	744	S	725	-0-	-19	B	-0-	725	3			N	-0-					-0-
02	696	S	675	-0-	-21	B	-0-	675	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	713	S	698	-0-	-15	B	-0-	698	3			N	-0-					-0-
04	690	S	680	-0-	-10	B	-0-	680	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
CARTER WELL #: 1 RRCID -> 027503 COMPL. DATE 07/22/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	429	N	429	-0-	-0- B	-0-	429	2			N	-0-					-0-
12	452	N	452	-0-	-0- B	-0-	452	2			N	-0-					-0-
01	465	N	452	-0-	-13 B	-0-	452	2			N	-0-					-0-
02	416	N	416	-0-	-0- B	-0-	416	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	449	-0-	-16 B	-0-	449	2			N	-0-					-0-
04	450	N	433	-0-	-17 B	-0-	433	2			N	-0-					-0-

CHRISS WELL #: 1 RRCID -> 027505 COMPL. DATE 11/04/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	N	770	-0-	-70 B	-0-	770	2			N	-0-					-0-
12	876	N	876	-0-	-0- B	-0-	876	2			N	-0-					-0-
01	914	N	914	-0-	-0- B	-0-	914	2			N	-0-					-0-
02	853	N	853	-0-	-0- B	-0-	853	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	913	N	913	-0-	-0- B	-0-	913	2			N	-0-					-0-
*04	876	N	876	-0-	-0- B	-0-	876	2			N	-0-					-0-

CINDY WELL #: 1 RRCID -> 027506 COMPL. DATE 08/10/1945 TOTAL DEPTH 2977 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	A	-0-	-0-	-0- B	-0-					N	-0-					-0-
PLUGGED AND ABANDONED_____ 04/06/2016 - PLUGGED 04/06/16																	

CLARA, B. WELL #: 1 RRCID -> 027507 COMPL. DATE 12/02/1955 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	703	N	703	-0-	-0- B	-0-	703	2			N	-0-					-0-
12	728	N	728	-0-	-0- B	-0-	728	2			N	-0-					-0-
01	744	N	709	-0-	-35 B	-0-	709	2			N	-0-					-0-
02	681	N	681	-0-	-0- B	-0-	681	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	722	N	722	-0-	-0- B	-0-	722	2			N	-0-					-0-
*04	708	N	708	-0-	-0- B	-0-	708	2			N	-0-					-0-

CLAW WELL #: 1 RRCID -> 027508 COMPL. DATE 09/14/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2520	N	2653	-0-	133 B	-141	2653	2			N	-0-					-0-
12	2759	N	2759	-0-	-0- B	-141	2759	2			N	-0-					-0-
01	2666	N	2773	-0-	107 B	-34	2773	2			N	-0-					-0-
02	2552	N	2553	-0-	1 B	-33	2553	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -33																	
03	2785	N	2785	-0-	-0- B	-0-	2785	2			N	-0-					-0-
*04	2717	N	2717	-0-	-0- B	-0-	2717	2			N	-0-					-0-

CLAWSON WELL #: 1 RRCID -> 027509 COMPL. DATE 08/26/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3150	#	2810	-0-	-340 B	-1676	2810	3			N	-0-					-0-
12	3255	#	2897	-0-	-358 B	-2034	2897	3			N	-0-					-0-
01	2914	N	2906	-0-	-8 B	-2034	2906	3			N	-0-					-0-
02	2726	N	2719	-0-	-7 B	-2034	2719	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -1360 CANCELLED UNDERAGE -> -674																	
03	2883	N	2906	-0-	23 B	-1337	2906	3			N	-0-					-0-
04	2820	N	2827	-0-	7 B	-1330	2827	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
CLUCK WELL #: 1 RRCID -> 027512 COMPL. DATE 03/20/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3240	N	3027	-0-	-213 B	-0-	3027	3			N	-0-					-0-
12	3286	N	3132	-0-	-154 B	-0-	3132	3			N	-0-					-0-
01	3224	N	3088	-0-	-136 B	-0-	3088	3			N	-0-					-0-
02	2929	N	2834	-0-	-95 B	-0-	2834	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3131	N	3063	-0-	-68 B	-0-	3063	3			N	-0-					-0-
*04	3015	N	3015	-0-	-0- B	-0-	3015	3			N	-0-					-0-

COLDWATER WELL #: 1 RRCID -> 027513 COMPL. DATE 12/27/1942 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3750	N	3648	-0-	-102 B	-0-	3648	3			N	-0-					-0-
12	3813	N	3796	-0-	-17 B	-0-	3796	3			N	-0-					-0-
01	3844	N	3759	-0-	-85 B	-0-	3759	3			N	-0-					-0-
02	3538	N	3517	-0-	-21 B	-0-	3517	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3782	N	3728	-0-	-54 B	-0-	3728	3			N	-0-					-0-
04	3630	N	3596	-0-	-34 B	-0-	3596	3			N	-0-					-0-

COLLARD WELL #: 1 RRCID -> 027514 COMPL. DATE 11/08/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	900	N	867	-0-	-33 B	-0-	867	3			N	-0-					-0-
12	961	N	865	-0-	-96 B	-0-	865	3			N	-0-					-0-
01	961	N	861	-0-	-100 B	-0-	861	3			N	-0-					-0-
02	841	N	804	-0-	-37 B	-0-	804	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	889	N	889	-0-	-0- B	-0-	889	3			N	-0-					-0-
*04	857	N	857	-0-	-0- B	-0-	857	3			N	-0-					-0-

COOPER, D. WELL #: 1 RRCID -> 027515 COMPL. DATE 01/04/1955 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	990	N	874	-0-	-116 B	-0-	72	1	802	3	N	-0-					-0-
12	961	N	894	-0-	-67 B	-0-	74	1	820	3	N	-0-					-0-
01	961	N	909	-0-	-52 B	-0-	74	1	835	3	N	-0-					-0-
02	841	N	792	-0-	-49 B	-0-	70	1	722	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	899	N	852	-0-	-47 B	-0-	74	1	778	3	N	-0-					-0-
04	870	N	832	-0-	-38 B	-0-	72	1	760	3	N	-0-					-0-

CORRY WELL #: 1 RRCID -> 027516 COMPL. DATE 12/29/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1410	N	1298	-0-	-112 B	-0-	1298	2			N	-0-					-0-
12	1354	N	1354	-0-	-0- B	-0-	1354	2			N	-0-					-0-
01	1395	N	1327	-0-	-68 B	-0-	1327	2			N	-0-					-0-
02	1298	N	1298	-0-	-0- B	-0-	1298	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1364	N	1272	-0-	-92 B	-0-	1272	2			N	-0-					-0-
04	1290	N	1259	-0-	-31 B	-0-	1259	2			N	-0-					-0-

CRAIG WELL #: A 1 RRCID -> 027518 COMPL. DATE 03/07/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	641	-0-	-19 B	-0-	641	2			N	-0-					-0-
12	665	N	665	-0-	-0- B	-0-	665	2			N	-0-					-0-
01	682	N	673	-0-	-9 B	-0-	673	2			N	-0-					-0-
02	624	N	624	-0-	-0- B	-0-	624	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	663	N	663	-0-	-0- B	-0-	663	2			N	-0-					-0-
04	660	N	630	-0-	-30 B	-0-	630	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
CRAIG WELL #: C 1 RRCID -> 027520 COMPL. DATE 04/09/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1290	N	-0-	-0-	-1290 B	-0-					N	-0-			-0-
12	1259	N	1259	-0-	-0- B	-0-	1259	3			N	-0-			-0-
01	1302	N	1192	-0-	-110 B	-0-	1192	3			N	-0-			-0-
02	1160	N	1134	-0-	-26 B	-0-	1134	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1271	N	1163	-0-	-108 B	-0-	1163	3			N	-0-			-0-
*04	1148	N	1148	-0-	-0- B	-0-	1148	3			N	-0-			-0-

CRAIG -J- WELL #: 1 RRCID -> 027526 COMPL. DATE 12/30/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	593	N	593	-0-	-0- B	-0-	593	3			N	-0-			-0-
12	802	N	802	-0-	-0- B	-0-	802	3			N	-0-			-0-
01	682	N	611	-0-	-71 B	-0-	611	3			N	-0-			-0-
02	590	N	590	-0-	-0- B	-0-	590	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	806	N	466	-0-	-340 B	-0-	466	3			N	-0-			-0-
04	600	N	280	-0-	-320 B	-0-	280	3			N	-0-			-0-

DAVIS WELL #: A 1 RRCID -> 027528 COMPL. DATE 08/24/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1950	N	1950	-0-	-0- B	-0-	1950	3			N	-0-			-0-
12	2170	N	1996	-0-	-174 B	-0-	1996	3			N	-0-			-0-
01	2015	N	1485	-0-	-530 B	-0-	1485	3			N	-0-			-0-
02	2034	N	2034	-0-	-0- B	-0-	2034	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	2088	N	2088	-0-	-0- B	-0-	2088	3			N	-0-			-0-
04	1440	N	1176	-0-	-264 B	-0-	1176	3			N	-0-			-0-

DEAR WELL #: 1 RRCID -> 027529 COMPL. DATE 04/20/2000 TOTAL DEPTH 3455 PERF. 2839 - 3455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	161	N	161	-0-	-0- B	-0-	161	3			N	-0-			-0-
12	95	N	95	-0-	-0- B	-0-	95	3			N	-0-			-0-
01	488	N	488	-0-	-0- B	-0-	488	3			N	-0-			-0-
02	2303	N	2303	-0-	-0- B	-0-	377	1	1926	3	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	3100	N	4071	-0-	971 B	971	403	1	3668	3	N	-0-			-0-
*04	2852	N	1881	-0-	-971 B	-0-	390	1	1491	3	N	-0-			-0-

DELPHINE -A- WELL #: 1 RRCID -> 027530 COMPL. DATE 12/31/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	450	N	440	-0-	-10 B	-0-	440	2			N	-0-			-0-
12	468	N	468	-0-	-0- B	-0-	468	2			N	-0-			-0-
01	465	N	465	-0-	-0- B	-0-	465	2			N	-0-			-0-
02	435	N	432	-0-	-3 B	-0-	432	2			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	465	N	463	-0-	-2 B	-0-	463	2			N	-0-			-0-
04	450	N	442	-0-	-8 B	-0-	442	2			N	-0-			-0-

DEMPSEY WELL #: 1 RRCID -> 027531 COMPL. DATE 10/08/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1266	N	1266	-0-	-0- B	-0-	450	1	816	2	N	-0-			-0-
12	1209	N	937	-0-	-272 B	-0-	465	1	472	2	N	-0-			-0-
01	1333	N	1146	-0-	-187 B	-0-	465	1	681	2	N	-0-			-0-
02	1218	N	1153	-0-	-65 B	-0-	435	1	718	2	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1279	N	1279	-0-	-0- B	-0-	465	1	814	2	N	-0-			-0-
04	1110	N	1071	-0-	-39 B	-0-	450	1	621	2	N	-0-			-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
DENISE -A- WELL #: 1 RRCID -> 027532 COMPL. DATE 12/28/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	714	-0-	-36	B	-0-	714	2			N	-0-					-0-
12	796	N	796	-0-	-0-	B	-0-	796	2			N	-0-					-0-
01	778	N	778	-0-	-0-	B	-0-	778	2			N	-0-					-0-
02	709	N	709	-0-	-0-	B	-0-	709	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	806	N	759	-0-	-47	B	-0-	759	2			N	-0-					-0-
04	750	N	729	-0-	-21	B	-0-	729	2			N	-0-					-0-

DENZ WELL #: 1 RRCID -> 027533 COMPL. DATE 12/24/1946 TOTAL DEPTH N/A PERF. N/A

11	2164	N	2164	-0-	-0-	B	-0-	2164	3			N	-0-					-0-
12	2108	N	2105	-0-	-3	B	-0-	2105	3			N	-0-					-0-
01	2542	N	2007	-0-	-535	B	-0-	2007	3			N	-0-					-0-
02	2088	N	1794	-0-	-294	B	-0-	1794	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2108	N	1878	-0-	-230	B	-0-	1878	3			N	-0-					-0-
04	1950	N	1741	-0-	-209	B	-0-	1741	3			N	-0-					-0-

DICKEY WELL #: 1 RRCID -> 027534 COMPL. DATE 08/10/1945 TOTAL DEPTH N/A PERF. N/A

11	600	N	567	-0-	-33	B	-0-	567	2			N	-0-					-0-
12	556	N	556	-0-	-0-	B	-0-	556	2			N	-0-					-0-
01	558	N	525	-0-	-33	B	-0-	525	2			N	-0-					-0-
02	551	N	529	-0-	-22	B	-0-	529	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	558	N	510	-0-	-48	B	-0-	510	2			N	-0-					-0-
04	510	N	492	-0-	-18	B	-0-	492	2			N	-0-					-0-

DIX WELL #: 1 RRCID -> 027535 COMPL. DATE 04/13/1950 TOTAL DEPTH 6825 PERF. N/A

11	2910	N	2856	-0-	-54	B	-0-	72	1	2784	3	N	-0-					-0-
12	3100	N	2717	-0-	-383	B	-0-	74	1	2643	3	N	-0-					-0-
01	3038	N	2644	-0-	-394	B	-0-	74	1	2570	3	N	-0-					-0-
02	2755	N	2375	-0-	-380	B	-0-	70	1	2305	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2728	N	2689	-0-	-39	B	-0-	74	1	2615	3	N	-0-					-0-
04	2550	N	2508	-0-	-42	B	-0-	72	1	2436	3	N	-0-					-0-

DOLOMITE WELL #: 1 RRCID -> 027536 COMPL. DATE 12/13/1950 TOTAL DEPTH N/A PERF. N/A

11	300	N	272	-0-	-28	B	-0-	272	3			N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	988	N	988	-0-	-0-	B	-0-	988	3			N	-0-					-0-
02	1079	N	1079	-0-	-0-	B	-0-	1079	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1144	N	1144	-0-	-0-	B	-0-	1144	3			N	-0-					-0-
04	960	N	514	-0-	-446	B	-0-	514	3			N	-0-					-0-

DRUCILLA WELL #: 1 RRCID -> 027538 COMPL. DATE 10/21/1948 TOTAL DEPTH N/A PERF. N/A

11	599	N	599	-0-	-0-	B	-0-	599	3			N	-0-					-0-
12	875	N	875	-0-	-0-	B	-0-	875	3			N	-0-					-0-
01	1055	N	1055	-0-	-0-	B	-0-	1055	3			N	-0-					-0-
02	1101	N	1101	-0-	-0-	B	-0-	1101	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1285	N	1285	-0-	-0-	B	-0-	1285	3			N	-0-					-0-
*04	1307	N	1307	-0-	-0-	B	-0-	1307	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
EARLY WELL #: 1 RRCID -> 027539 COMPL. DATE 10/19/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1020	N	922	-0-	-98 B	-0-	922	2			N	-0-					-0-
12	1054	N	907	-0-	-147 B	-0-	907	2			N	-0-					-0-
01	1054	N	1033	-0-	-21 B	-0-	1033	2			N	-0-					-0-
02	899	N	867	-0-	-32 B	-0-	867	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	930	N	930	-0-	-0- B	-0-	930	2			N	-0-					-0-
04	990	N	930	-0-	-60 B	-0-	930	2			N	-0-					-0-

EDGAR WELL #: 1 RRCID -> 027540 COMPL. DATE 10/03/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1490	N	1490	-0-	-0- B	-0-	1490	3			N	-0-					-0-
12	1457	N	1434	-0-	-23 B	-0-	1434	3			N	-0-					-0-
01	1550	N	1390	-0-	-160 B	-0-	1390	3			N	-0-					-0-
02	1450	N	1181	-0-	-269 B	-0-	1181	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1426	N	1241	-0-	-185 B	-0-	1241	3			N	-0-					-0-
04	1350	N	1204	-0-	-146 B	-0-	1204	3			N	-0-					-0-

EFFIE -A- WELL #: 1 RRCID -> 027541 COMPL. DATE 11/15/1954 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2010	N	853	-0-	-1157 B	-0-	853	3			N	-0-					-0-
12	2046	N	1267	-0-	-779 B	-0-	1267	3			N	-0-					-0-
01	1886	N	1886	-0-	-0- B	-0-	1886	3			N	-0-					-0-
02	1878	N	1878	-0-	-0- B	-0-	1878	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2076	N	2076	-0-	-0- B	-0-	2076	3			N	-0-					-0-
*04	2348	N	2348	-0-	-0- B	-0-	2348	3			N	-0-					-0-

EFFIE -B- WELL #: 1 RRCID -> 027542 COMPL. DATE 12/11/1954 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1680	N	1680	-0-	-0- B	-0-	1680	3			N	-0-					-0-
12	1759	N	1759	-0-	-0- B	-0-	1759	3			N	-0-					-0-
01	1768	N	1768	-0-	-0- B	-0-	1768	3			N	-0-					-0-
02	1660	N	1660	-0-	-0- B	-0-	1660	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1767	N	1767	-0-	-0- B	-0-	1767	3			N	-0-					-0-
04	1710	N	1680	-0-	-30 B	-0-	1680	3			N	-0-					-0-

EFFIE -C- WELL #: 1 RRCID -> 027543 COMPL. DATE 07/20/1955 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	930	N	911	-0-	-19 B	-0-	911	3			N	-0-					-0-
12	961	N	940	-0-	-21 B	-0-	940	3			N	-0-					-0-
01	961	N	918	-0-	-43 B	-0-	918	3			N	-0-					-0-
02	870	N	848	-0-	-22 B	-0-	848	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	930	N	906	-0-	-24 B	-0-	906	3			N	-0-					-0-
04	900	N	869	-0-	-31 B	-0-	869	3			N	-0-					-0-

ELIAS WELL #: 1 RRCID -> 027545 COMPL. DATE 01/26/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	657	-0-	-3 B	-0-	657	2			N	-0-					-0-
12	682	N	681	-0-	-1 B	-0-	681	2			N	-0-					-0-
01	684	N	684	-0-	-0- B	-0-	684	2			N	-0-					-0-
02	638	N	636	-0-	-2 B	-0-	636	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	682	N	676	-0-	-6 B	-0-	676	2			N	-0-					-0-
04	660	N	650	-0-	-10 B	-0-	650	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
ELIZABETH WELL #: 1 RRCID -> 027546 COMPL. DATE 06/09/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	750	N	741	-0-	-9	B	-0-	741	3		N	-0-			-0-
12	790	N	790	-0-	-0-	B	-0-	790	3		N	-0-			-0-
01	782	N	782	-0-	-0-	B	-0-	782	3		N	-0-			-0-
02	725	N	713	-0-	-12	B	-0-	713	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	775	N	758	-0-	-17	B	-0-	758	3		N	-0-			-0-
04	750	N	741	-0-	-9	B	-0-	741	3		N	-0-			-0-

ELLIOTT -A- WELL #: 1 RRCID -> 027547 COMPL. DATE 09/14/1953 TOTAL DEPTH N/A PERF. N/A

11	672	N	672	-0-	-0-	B	-0-	672	2		N	-0-			-0-
12	697	N	697	-0-	-0-	B	-0-	697	2		N	-0-			-0-
01	682	N	664	-0-	-18	B	-0-	664	2		N	-0-			-0-
02	638	N	615	-0-	-23	B	-0-	615	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	682	N	674	-0-	-8	B	-0-	674	2		N	-0-			-0-
04	630	N	627	-0-	-3	B	-0-	627	2		N	-0-			-0-

ELLIOTT -C- WELL #: 1 RRCID -> 027548 COMPL. DATE 12/10/1953 TOTAL DEPTH N/A PERF. N/A

11	30	N	26	-0-	-4	B	-0-	26	2		N	-0-			-0-
12	31	N	31	-0-	-0-	B	-0-	31	2		N	-0-			-0-
01	31	N	26	-0-	-5	B	-0-	26	2		N	-0-			-0-
02	30	N	30	-0-	-0-	B	-0-	30	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	31	N	28	-0-	-3	B	-0-	28	2		N	-0-			-0-
04	30	N	24	-0-	-6	B	-0-	24	2		N	-0-			-0-

ENZ WELL #: 1 RRCID -> 027553 COMPL. DATE 05/18/1945 TOTAL DEPTH N/A PERF. N/A

11	1470	N	1394	-0-	-76	B	-0-	1394	2		N	-0-			-0-
12	1437	N	1437	-0-	-0-	B	-0-	1437	2		N	-0-			-0-
01	1473	N	1473	-0-	-0-	B	-0-	1473	2		N	-0-			-0-
02	1497	N	1497	-0-	-0-	B	-0-	1497	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1453	N	1453	-0-	-0-	B	-0-	1453	2		N	-0-			-0-
*04	1477	N	1477	-0-	-0-	B	-0-	1477	2		N	-0-			-0-

ETLING WELL #: 1 RRCID -> 027554 COMPL. DATE 11/29/1945 TOTAL DEPTH N/A PERF. N/A

11	1440	N	1416	-0-	-24	B	-0-	1416	2		N	-0-			-0-
12	1488	N	1458	-0-	-30	B	-0-	1458	2		N	-0-			-0-
01	1488	N	1449	-0-	-39	B	-0-	1449	2		N	-0-			-0-
02	1363	N	1351	-0-	-12	B	-0-	1351	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1457	N	1447	-0-	-10	B	-0-	1447	2		N	-0-			-0-
04	1410	N	1395	-0-	-15	B	-0-	1395	2		N	-0-			-0-

ETOILE WELL #: 1 RRCID -> 027555 COMPL. DATE 02/24/1948 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
FEATHERSTONE WELL #: 1 RRCID -> 027557 COMPL. DATE 08/31/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2093	N	2093	-0-	-0- B	-0-	2093	3			N	-0-					-0-
12	2170	N	2004	-0-	-166 B	-0-	2004	3			N	-0-					-0-
01	2108	N	1112	-0-	-996 B	-0-	1112	3			N	-0-					-0-
02	2143	N	2143	-0-	-0- B	-0-	2143	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2015	N	1993	-0-	-22 B	-0-	1993	3			N	-0-					-0-
04	1080	N	791	-0-	-289 B	-0-	791	3			N	-0-					-0-

FEDERAL WELL #: 1 RRCID -> 027558 COMPL. DATE 12/22/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	456	N	456	-0-	-0- B	-0-	456	3			N	-0-					-0-
12	242	N	242	-0-	-0- B	-0-	242	3			N	-0-					-0-
01	842	N	842	-0-	-0- B	-0-	842	3			N	-0-					-0-
02	1239	N	1239	-0-	-0- B	-0-	1239	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1300	N	1300	-0-	-0- B	-0-	1300	3			N	-0-					-0-
04	810	N	615	-0-	-195 B	-0-	615	3			N	-0-					-0-

FLEMMING WELL #: 1 RRCID -> 027560 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1080	N	-0-	-0-	-1080 B	-0-					N	-0-					-0-
12	1167	N	1167	-0-	-0- B	-0-	1167	3			N	-0-					-0-
01	1178	N	1155	-0-	-23 B	-0-	1155	3			N	-0-					-0-
02	1102	N	1092	-0-	-10 B	-0-	1092	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1178	N	1154	-0-	-24 B	-0-	1154	3			N	-0-					-0-
*04	1113	N	1113	-0-	-0- B	-0-	1113	3			N	-0-					-0-

FOWLSTON WELL #: 1 RRCID -> 027561 COMPL. DATE 05/09/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2355	N	2355	-0-	-0- B	-0-	2355	2			N	-0-					-0-
12	2262	N	2262	-0-	-0- B	-0-	2262	2			N	-0-					-0-
01	2294	N	2092	-0-	-202 B	-0-	2092	2			N	-0-					-0-
02	2291	N	2018	-0-	-273 B	-0-	2018	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2263	N	2090	-0-	-173 B	-0-	2090	2			N	-0-					-0-
04	2010	N	1968	-0-	-42 B	-0-	1968	2			N	-0-					-0-

FREE WELL #: 2 RRCID -> 027564 COMPL. DATE 07/12/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	900	N	855	-0-	-45 B	-0-	855	2			N	-0-					-0-
12	933	N	933	-0-	-0- B	-0-	933	2			N	-0-					-0-
01	934	N	934	-0-	-0- B	-0-	934	2			N	-0-					-0-
02	854	N	854	-0-	-0- B	-0-	854	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	930	N	884	-0-	-46 B	-0-	884	2			N	-0-					-0-
04	900	N	778	-0-	-122 B	-0-	778	2			N	-0-					-0-

FREE WELL #: A 3 RRCID -> 027565 COMPL. DATE 09/21/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1080	N	1053	-0-	-27 B	-0-	1053	2			N	-0-					-0-
12	1147	N	1005	-0-	-142 B	-0-	1005	2			N	-0-					-0-
01	1147	N	1047	-0-	-100 B	-0-	1047	2			N	-0-					-0-
02	1015	N	896	-0-	-119 B	-0-	896	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	995	N	995	-0-	-0- B	-0-	995	2			N	-0-					-0-
04	1020	N	646	-0-	-374 B	-0-	646	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
FREE WELL #: 4 RRCID -> 027566 COMPL. DATE 09/08/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6060	N	6060	-0-	-0-	B	-0-	6060	2			N	-0-					-0-
12	6386	N	6033	-0-	-353	B	-0-	6033	2			N	-0-					-0-
01	6386	N	5830	-0-	-556	B	-0-	5830	2			N	-0-					-0-
02	5858	N	5301	-0-	-557	B	-0-	5301	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	6045	N	5538	-0-	-507	B	-0-	5538	2			N	-0-					-0-
04	5640	N	5010	-0-	-630	B	-0-	5010	2			N	-0-					-0-

FREE WELL #: 5 RRCID -> 027567 COMPL. DATE 09/29/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1146	N	1146	-0-	-0-	B	-0-	1146	2			N	-0-					-0-
12	1048	N	1048	-0-	-0-	B	-0-	1048	2			N	-0-					-0-
01	1364	N	997	-0-	-367	B	-0-	997	2			N	-0-					-0-
02	1102	N	952	-0-	-150	B	-0-	952	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1054	N	854	-0-	-200	B	-0-	854	2			N	-0-					-0-
04	960	N	462	-0-	-498	B	-0-	462	2			N	-0-					-0-

FREE WELL #: 6 RRCID -> 027568 COMPL. DATE 09/21/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	867	N	867	-0-	-0-	B	-0-	867	2			N	-0-					-0-
12	899	N	847	-0-	-52	B	-0-	847	2			N	-0-					-0-
01	961	N	898	-0-	-63	B	-0-	898	2			N	-0-					-0-
02	841	N	783	-0-	-58	B	-0-	783	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	837	N	761	-0-	-76	B	-0-	761	2			N	-0-					-0-
04	870	N	418	-0-	-452	B	-0-	418	2			N	-0-					-0-

FREE WELL #: 8 RRCID -> 027570 COMPL. DATE 01/19/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	870	N	850	-0-	-20	B	-0-	850	2			N	-0-					-0-
12	900	N	900	-0-	-0-	B	-0-	900	2			N	-0-					-0-
01	899	N	849	-0-	-50	B	-0-	849	2			N	-0-					-0-
02	817	N	817	-0-	-0-	B	-0-	817	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	899	N	838	-0-	-61	B	-0-	838	2			N	-0-					-0-
*04	823	N	823	-0-	-0-	B	-0-	823	2			N	-0-					-0-

FREE WELL #: 9 RRCID -> 027571 COMPL. DATE 04/14/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1170	N	1102	-0-	-68	B	-0-	1102	2			N	-0-					-0-
12	1224	N	1224	-0-	-0-	B	-0-	1224	2			N	-0-					-0-
01	1178	N	1162	-0-	-16	B	-0-	1162	2			N	-0-					-0-
02	1157	N	1157	-0-	-0-	B	-0-	1157	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1209	N	1149	-0-	-60	B	-0-	1149	2			N	-0-					-0-
*04	1138	N	1138	-0-	-0-	B	-0-	1138	2			N	-0-					-0-

FRETT WELL #: 1 RRCID -> 027572 COMPL. DATE 12/13/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	-0-	-0-	-690	B	-0-					N	-0-					-0-
12	678	N	678	-0-	-0-	B	-0-	678	3			N	-0-					-0-
01	713	N	655	-0-	-58	B	-0-	655	3			N	-0-					-0-
02	643	N	643	-0-	-0-	B	-0-	643	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	682	N	613	-0-	-69	B	-0-	613	3			N	-0-					-0-
04	630	N	559	-0-	-71	B	-0-	559	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
GARRISON WELL #: A 1 RRCID -> 027574 COMPL. DATE 10/16/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	392	N	392	-0-	-0- B	-0-	392	3			N	-0-					-0-
12	743	N	743	-0-	-0- B	-0-	743	3			N	-0-					-0-
01	620	N	613	-0-	-7 B	-0-	613	3			N	-0-					-0-
02	606	N	606	-0-	-0- B	-0-	606	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	744	N	467	-0-	-277 B	-0-	467	3			N	-0-					-0-
*04	749	N	749	-0-	-0- B	-0-	749	3			N	-0-					-0-

GENEVA WELL #: 1 RRCID -> 027575 COMPL. DATE 05/15/1945 TOTAL DEPTH N/A PERF. N/A

11	1036	N	1036	-0-	-0- B	-0-	1036	2			N	-0-					-0-
12	1107	N	1107	-0-	-0- B	-0-	1107	2			N	-0-					-0-
01	1116	N	974	-0-	-142 B	-0-	974	2			N	-0-					-0-
02	1050	N	1050	-0-	-0- B	-0-	1050	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1116	N	903	-0-	-213 B	-0-	903	2			N	-0-					-0-
*04	1024	N	1024	-0-	-0- B	-0-	1024	2			N	-0-					-0-

GETZ WELL #: 2 RRCID -> 027576 COMPL. DATE 10/31/1952 TOTAL DEPTH N/A PERF. N/A

11	1203	N	1203	-0-	-0- B	-0-	1203	2			N	-0-					-0-
12	1364	N	1232	-0-	-132 B	-0-	1232	2			N	-0-					-0-
01	1302	N	1219	-0-	-83 B	-0-	1219	2			N	-0-					-0-
02	1160	N	1125	-0-	-35 B	-0-	1125	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1240	N	1224	-0-	-16 B	-0-	1224	2			N	-0-					-0-
04	1170	N	1157	-0-	-13 B	-0-	1157	2			N	-0-					-0-

GOMERY WELL #: 1 RRCID -> 027579 COMPL. DATE 11/08/1945 TOTAL DEPTH N/A PERF. N/A

11	850	N	850	-0-	-0- B	-0-	850	2			N	-0-					-0-
12	913	N	913	-0-	-0- B	-0-	913	2			N	-0-					-0-
01	845	N	845	-0-	-0- B	-0-	845	2			N	-0-					-0-
02	844	N	844	-0-	-0- B	-0-	844	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	899	N	792	-0-	-107 B	-0-	792	2			N	-0-					-0-
04	810	N	777	-0-	-33 B	-0-	777	2			N	-0-					-0-

GORMAN WELL #: 1 RRCID -> 027580 COMPL. DATE 07/30/1945 TOTAL DEPTH N/A PERF. N/A

11	750	N	700	-0-	-50 B	-0-	700	2			N	-0-					-0-
12	760	N	760	-0-	-0- B	-0-	760	2			N	-0-					-0-
01	744	N	723	-0-	-21 B	-0-	723	2			N	-0-					-0-
02	699	N	699	-0-	-0- B	-0-	699	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	775	N	757	-0-	-18 B	-0-	757	2			N	-0-					-0-
*04	732	N	732	-0-	-0- B	-0-	732	2			N	-0-					-0-

GRACE WELL #: 1 RRCID -> 027581 COMPL. DATE 10/12/1947 TOTAL DEPTH N/A PERF. N/A

11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	24	N	24	-0-	-0- B	-0-	24	3			N	-0-					-0-
02	143	N	143	-0-	-0- B	-0-	143	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	468	N	468	-0-	-0- B	-0-	468	3			N	-0-					-0-
*04	333	N	333	-0-	-0- B	-0-	333	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
GRO WELL #: B 1 RRCID -> 027582 COMPL. DATE 08/10/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5340	#	3164	-0-	-2176 B	-7001	3164	3			N	-0-					-0-
12	5518	#	3476	-0-	-2042 B	-9043	3476	3			N	-0-					-0-
01	5518	#	3549	-0-	-1969 B	-11012	3549	3			N	-0-					-0-
02	5162	#	3754	-0-	-1408 B	-12420	3754	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-12222		CANCELLED UNDERAGE ->		-198										
03	3472	N	3884	-0-	412 B	-11810	3884	3			N	-0-					-0-
04	3420	N	1757	-0-	-1663 B	-11810	1757	3			N	-0-					-0-

GROSVENOR WELL #: 1 RRCID -> 027583 COMPL. DATE 01/15/1945 TOTAL DEPTH N/A PERF. N/A

11	990	N	972	-0-	-18 B	-0-	972	3			N	-0-					-0-
12	1054	N	999	-0-	-55 B	-0-	999	3			N	-0-					-0-
01	1023	N	993	-0-	-30 B	-0-	993	3			N	-0-					-0-
02	928	N	914	-0-	-14 B	-0-	914	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	992	N	991	-0-	-1 B	-0-	991	3			N	-0-					-0-
04	960	N	949	-0-	-11 B	-0-	949	3			N	-0-					-0-

HAGEN, A. WELL #: 1 RRCID -> 027585 COMPL. DATE 12/07/1953 TOTAL DEPTH N/A PERF. N/A

11	510	N	498	-0-	-12 B	-0-	498	3			N	-0-					-0-
12	900	N	900	-0-	-0- B	-0-	900	3			N	-0-					-0-
01	1443	N	1443	-0-	-0- B	-0-	1443	3			N	-0-					-0-
02	1324	N	1324	-0-	-0- B	-0-	1324	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	1801	N	1801	-0-	-0- B	-0-	1801	3			N	-0-					-0-
*04	1999	N	1999	-0-	-0- B	-0-	1999	3			N	-0-					-0-

HANDLIN WELL #: 1 RRCID -> 027588 COMPL. DATE 03/01/1947 TOTAL DEPTH N/A PERF. N/A

11	1560	N	-0-	-0-	-1560 B	-0-					N	-0-					-0-
12	1530	N	1530	-0-	-0- B	-0-	1530	3			N	-0-					-0-
01	1550	N	1492	-0-	-58 B	-0-	1492	3			N	-0-					-0-
02	1407	N	1407	-0-	-0- B	-0-	1407	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	1519	N	1443	-0-	-76 B	-0-	1443	3			N	-0-					-0-
04	1440	N	1427	-0-	-13 B	-0-	1427	3			N	-0-					-0-

HANSFORD WELL #: 1 RRCID -> 027589 COMPL. DATE 10/27/1944 TOTAL DEPTH N/A PERF. N/A

11	960	N	924	-0-	-36 B	-0-	924	2			N	-0-					-0-
12	1023	N	907	-0-	-116 B	-0-	907	2			N	-0-					-0-
01	1023	N	829	-0-	-194 B	-0-	829	2			N	-0-					-0-
02	899	N	729	-0-	-170 B	-0-	729	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	899	N	871	-0-	-28 B	-0-	871	2			N	-0-					-0-
*04	884	N	884	-0-	-0- B	-0-	884	2			N	-0-					-0-

HARLAND WELL #: 1 RRCID -> 027590 COMPL. DATE 02/01/1948 TOTAL DEPTH N/A PERF. N/A

11	900	N	839	-0-	-61 B	-0-	839	2			N	-0-					-0-
12	820	N	820	-0-	-0- B	-0-	820	2			N	-0-					-0-
01	868	N	781	-0-	-87 B	-0-	781	2			N	-0-					-0-
02	812	N	809	-0-	-3 B	-0-	809	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	806	N	745	-0-	-61 B	-0-	745	2			N	-0-					-0-
04	750	N	723	-0-	-27 B	-0-	723	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232

HAWES WELL #: 1 RRCID -> 027592 COMPL. DATE 11/07/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	515	N	515	-0-	-0- B	-0-	515	2			N	-0-					-0-
12	540	N	540	-0-	-0- B	-0-	540	2			N	-0-					-0-
01	589	N	527	-0-	-62 B	-0-	527	2			N	-0-					-0-
02	493	N	489	-0-	-4 B	-0-	489	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	569	N	569	-0-	-0- B	-0-	569	2			N	-0-					-0-
04	510	N	382	-0-	-128 B	-0-	382	2			N	-0-					-0-

HELEN WELL #: 1 RRCID -> 027593 COMPL. DATE 01/18/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2340	N	2309	-0-	-31 B	-0-	2309	2			N	-0-					-0-
12	2356	N	2322	-0-	-34 B	-0-	2322	2			N	-0-					-0-
01	2403	N	2403	-0-	-0- B	-0-	2403	2			N	-0-					-0-
02	2233	N	2186	-0-	-47 B	-0-	2186	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2392	N	2392	-0-	-0- B	-0-	2392	2			N	-0-					-0-
04	2340	N	2273	-0-	-67 B	-0-	2273	2			N	-0-					-0-

HERBERT WELL #: 1 RRCID -> 027594 COMPL. DATE 08/19/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2400	N	2380	-0-	-20 B	-0-	2380	3			N	-0-					-0-
12	2480	N	2440	-0-	-40 B	-0-	2440	3			N	-0-					-0-
01	2480	N	2394	-0-	-86 B	-0-	2394	3			N	-0-					-0-
02	2291	N	2226	-0-	-65 B	-0-	2226	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2449	N	2371	-0-	-78 B	-0-	2371	3			N	-0-					-0-
04	2310	N	2271	-0-	-39 B	-0-	2271	3			N	-0-					-0-

HILL, D. WELL #: 1 RRCID -> 027596 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	849	N	849	-0-	-0- B	-0-	849	2			N	-0-					-0-
12	833	N	833	-0-	-0- B	-0-	833	2			N	-0-					-0-
01	813	N	813	-0-	-0- B	-0-	813	2			N	-0-					-0-
02	812	N	643	-0-	-169 B	-0-	643	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	837	N	748	-0-	-89 B	-0-	748	2			N	-0-					-0-
04	780	N	629	-0-	-151 B	-0-	629	2			N	-0-					-0-

HIRAM WELL #: 1 RRCID -> 027597 COMPL. DATE 05/10/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	810	N	742	-0-	-68 B	-0-	742	3			N	-0-					-0-
12	858	N	858	-0-	-0- B	-0-	858	3			N	-0-					-0-
01	891	N	891	-0-	-0- B	-0-	891	3			N	-0-					-0-
02	783	N	783	-0-	-0- B	-0-	783	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	868	N	854	-0-	-14 B	-0-	854	3			N	-0-					-0-
04	870	N	818	-0-	-52 B	-0-	818	3			N	-0-					-0-

HITCH WELL #: A 1 RRCID -> 027598 COMPL. DATE 03/09/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2220	N	2210	-0-	-10 B	-0-	2210	3			N	-0-					-0-
12	2354	N	2354	-0-	-0- B	-0-	2354	3			N	-0-					-0-
01	2348	N	2348	-0-	-0- B	-0-	2348	3			N	-0-					-0-
02	2159	N	2159	-0-	-0- B	-0-	2159	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2358	N	2358	-0-	-0- B	-0-	2358	3			N	-0-					-0-
04	2280	N	2243	-0-	-37 B	-0-	2243	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
HITCH WELL #: C 1 RRCID -> 027599 COMPL. DATE 02/11/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	948	N	948	-0-	-0- B	-0-	948	3			N	-0-					-0-
12	997	N	997	-0-	-0- B	-0-	997	3			N	-0-					-0-
01	1017	N	1017	-0-	-0- B	-0-	1017	3			N	-0-					-0-
02	928	N	890	-0-	-38 B	-0-	890	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	992	N	920	-0-	-72 B	-0-	920	3			N	-0-					-0-
04	990	N	857	-0-	-133 B	-0-	857	3			N	-0-					-0-

HITCH WELL #: D 1 RRCID -> 027600 COMPL. DATE 01/24/1945 TOTAL DEPTH N/A PERF. N/A

11	861	N	861	-0-	-0- B	-0-	861	3			N	-0-					-0-
12	876	N	876	-0-	-0- B	-0-	876	3			N	-0-					-0-
01	899	N	871	-0-	-28 B	-0-	871	3			N	-0-					-0-
02	841	N	796	-0-	-45 B	-0-	796	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	868	N	849	-0-	-19 B	-0-	849	3			N	-0-					-0-
04	840	N	809	-0-	-31 B	-0-	809	3			N	-0-					-0-

HITCH WELL #: E 1 RRCID -> 027601 COMPL. DATE 06/18/1945 TOTAL DEPTH N/A PERF. N/A

11	1170	N	1166	-0-	-4 B	-0-	1166	3			N	-0-					-0-
12	1194	N	1194	-0-	-0- B	-0-	1194	3			N	-0-					-0-
01	1209	N	1172	-0-	-37 B	-0-	1172	3			N	-0-					-0-
02	1131	N	1086	-0-	-45 B	-0-	1086	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1209	N	1162	-0-	-47 B	-0-	1162	3			N	-0-					-0-
04	1140	N	1115	-0-	-25 B	-0-	1115	3			N	-0-					-0-

HITCH WELL #: F 1 RRCID -> 027602 COMPL. DATE 05/27/1945 TOTAL DEPTH N/A PERF. N/A

11	1299	N	1299	-0-	-0- B	-0-	1299	3			N	-0-					-0-
12	1312	N	1312	-0-	-0- B	-0-	1312	3			N	-0-					-0-
01	1333	N	1326	-0-	-7 B	-0-	1326	3			N	-0-					-0-
02	1247	N	1194	-0-	-53 B	-0-	1194	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1302	N	1236	-0-	-66 B	-0-	1236	3			N	-0-					-0-
04	1290	N	1144	-0-	-146 B	-0-	1144	3			N	-0-					-0-

HITH WELL #: 1 RRCID -> 027604 COMPL. DATE 08/19/1948 TOTAL DEPTH N/A PERF. N/A

11	1530	N	1484	-0-	-46 B	-0-	1484	2			N	-0-					-0-
12	1550	N	1525	-0-	-25 B	-0-	1525	2			N	-0-					-0-
01	1550	N	1531	-0-	-19 B	-0-	1531	2			N	-0-					-0-
02	1421	N	1409	-0-	-12 B	-0-	1409	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1519	N	1500	-0-	-19 B	-0-	1500	2			N	-0-					-0-
04	1470	N	1440	-0-	-30 B	-0-	1440	2			N	-0-					-0-

HOBSON, A. WELL #: 1 RRCID -> 027605 COMPL. DATE 08/17/1949 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
HORTON WELL #: 1 RRCID -> 027608 COMPL. DATE 04/27/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	810	N	776	-0-	-34	B	-0-	776	3			N	-0-					-0-
12	860	N	860	-0-	-0-	B	-0-	860	3			N	-0-					-0-
01	806	N	798	-0-	-8	B	-0-	798	3			N	-0-					-0-
02	788	N	788	-0-	-0-	B	-0-	788	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	868	N	813	-0-	-55	B	-0-	813	3			N	-0-					-0-
04	780	N	760	-0-	-20	B	-0-	760	3			N	-0-					-0-

HUNGATE WELL #: 1 RRCID -> 027610 COMPL. DATE 11/19/1951 TOTAL DEPTH N/A PERF. N/A

11	285	N	285	-0-	-0-	B	-0-	285	3			N	-0-					-0-
12	268	N	268	-0-	-0-	B	-0-	268	3			N	-0-					-0-
01	371	N	371	-0-	-0-	B	-0-	371	3			N	-0-					-0-
02	439	N	439	-0-	-0-	B	-0-	439	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	486	N	486	-0-	-0-	B	-0-	486	3			N	-0-					-0-
04	360	N	226	-0-	-134	B	-0-	226	3			N	-0-					-0-

HUSSMAN WELL #: 1 RRCID -> 027612 COMPL. DATE 04/29/1948 TOTAL DEPTH N/A PERF. N/A

11	1891	N	1891	-0-	-0-	B	-0-	1891	2			N	-0-					-0-
12	1830	N	1830	-0-	-0-	B	-0-	1830	2			N	-0-					-0-
01	1829	N	1678	-0-	-151	B	-0-	1678	2			N	-0-					-0-
02	1827	N	1641	-0-	-186	B	-0-	1641	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1829	N	1665	-0-	-164	B	-0-	1665	2			N	-0-					-0-
04	1620	N	1574	-0-	-46	B	-0-	1574	2			N	-0-					-0-

IDA WELL #: 1 RRCID -> 027613 COMPL. DATE 08/26/1945 TOTAL DEPTH N/A PERF. N/A

11	930	N	885	-0-	-45	B	-0-	885	2			N	-0-					-0-
12	966	N	966	-0-	-0-	B	-0-	966	2			N	-0-					-0-
01	961	N	948	-0-	-13	B	-0-	948	2			N	-0-					-0-
02	904	N	904	-0-	-0-	B	-0-	904	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	961	N	924	-0-	-37	B	-0-	924	2			N	-0-					-0-
04	930	N	899	-0-	-31	B	-0-	899	2			N	-0-					-0-

IVENS WELL #: O 1 RRCID -> 027615 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	1171	N	1171	-0-	-0-	B	-0-	1171	3			N	-0-					-0-
12	1426	N	1025	-0-	-401	B	-0-	1025	3			N	-0-					-0-
01	1008	N	1008	-0-	-0-	B	-0-	1008	3			N	-0-					-0-
02	1189	N	1189	-0-	-0-	B	-0-	1189	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1023	N	773	-0-	-250	B	-0-	773	3			N	-0-					-0-
04	990	N	686	-0-	-304	B	-0-	686	3			N	-0-					-0-

IVENS WELL #: T 1 RRCID -> 027619 COMPL. DATE 10/28/1948 TOTAL DEPTH N/A PERF. N/A

11	2876	N	2876	-0-	-0-	B	-0-	2876	3			N	-0-					-0-
12	3001	N	3001	-0-	-0-	B	-0-	3001	3			N	-0-					-0-
01	2977	N	2977	-0-	-0-	B	-0-	2977	3			N	-0-					-0-
02	2808	N	2808	-0-	-0-	B	-0-	2808	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3007	N	3007	-0-	-0-	B	-0-	3007	3			N	-0-					-0-
*04	2892	N	2892	-0-	-0-	B	-0-	2892	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
IVENS WELL #: W 1 RRCID -> 027621 COMPL. DATE 11/02/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2820	N	2679	-0-	-141 B	-1640	2679	3			N	-0-					-0-
12	2852	N	2456	-0-	-396 B	-1640	2456	3			N	-0-					-0-
01	2821	N	2286	-0-	-535 B	-1640	2286	3			N	-0-					-0-
02	2581	N	2118	-0-	-463 B	-1640	2118	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-		CANCELLED UNDERAGE ->	-1640											
03	2449	N	2071	-0-	-378 B	-0-	2071	3			N	-0-					-0-
04	2220	N	2017	-0-	-203 B	-0-	2017	3			N	-0-					-0-

IVENS WELL #: X 1 RRCID -> 027622 COMPL. DATE 12/09/1948 TOTAL DEPTH N/A PERF. N/A

11	1701	N	1701	-0-	-0- B	-0-	1701	3			N	-0-					-0-
12	1920	N	1920	-0-	-0- B	-0-	1920	3			N	-0-					-0-
01	1811	N	1811	-0-	-0- B	-0-	1811	3			N	-0-					-0-
02	1653	N	1600	-0-	-53 B	-0-	1600	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	1922	N	1616	-0-	-306 B	-0-	1616	3			N	-0-					-0-
04	1740	N	1397	-0-	-343 B	-0-	1397	3			N	-0-					-0-

JANET WELL #: 1 RRCID -> 027624 COMPL. DATE 07/04/1945 TOTAL DEPTH N/A PERF. N/A

11	840	N	-0-	-0-	-840 B	-0-					N	-0-					-0-
12	884	N	884	-0-	-0- B	-0-	884	3			N	-0-					-0-
01	875	N	875	-0-	-0- B	-0-	875	3			N	-0-					-0-
02	812	N	809	-0-	-3 B	-0-	809	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	899	N	861	-0-	-38 B	-0-	861	3			N	-0-					-0-
04	840	N	829	-0-	-11 B	-0-	829	3			N	-0-					-0-

JASTED WELL #: 1 RRCID -> 027626 COMPL. DATE 11/28/1947 TOTAL DEPTH N/A PERF. N/A

11	768	N	768	-0-	-0- B	-0-	768	2			N	-0-					-0-
12	786	N	786	-0-	-0- B	-0-	786	2			N	-0-					-0-
01	775	N	763	-0-	-12 B	-0-	763	2			N	-0-					-0-
02	754	N	708	-0-	-46 B	-0-	708	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	775	N	731	-0-	-44 B	-0-	731	2			N	-0-					-0-
04	750	N	703	-0-	-47 B	-0-	703	2			N	-0-					-0-

JEF WELL #: 1 RRCID -> 027627 COMPL. DATE 10/07/1948 TOTAL DEPTH N/A PERF. N/A

11	883	N	883	-0-	-0- B	-0-	883	3			N	-0-					-0-
12	1581	N	1544	-0-	-37 B	-0-	1544	3			N	-0-					-0-
01	1209	N	992	-0-	-217 B	-0-	992	3			N	-0-					-0-
02	988	N	988	-0-	-0- B	-0-	988	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	1550	N	447	-0-	-1103 B	-0-	447	3			N	-0-					-0-
*04	1125	N	1125	-0-	-0- B	-0-	1125	3			N	-0-					-0-

KEENER WELL #: 1 RRCID -> 027629 COMPL. DATE 12/30/1948 TOTAL DEPTH N/A PERF. N/A

11	270	N	-0-	-0-	-270 B	-0-					N	-0-					-0-
12	437	N	437	-0-	-0- B	-0-	437	3			N	-0-					-0-
01	403	N	385	-0-	-18 B	-0-	385	3			N	-0-					-0-
02	290	N	212	-0-	-78 B	-0-	212	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	434	N	381	-0-	-53 B	-0-	381	3			N	-0-					-0-
*04	400	N	400	-0-	-0- B	-0-	400	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232

KNOUFF WELL #: 1 RRCID -> 027632 COMPL. DATE 11/14/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	-0-	-0-	-300 B	-0-					N	-0-					-0-
12	1058	N	1058	-0-	-0- B	-0-	1058	3			N	-0-					-0-
01	930	N	808	-0-	-122 B	-0-	808	3			N	-0-					-0-
02	635	N	635	-0-	-0- B	-0-	635	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1054	N	683	-0-	-371 B	-0-	683	3			N	-0-					-0-
*04	912	N	912	-0-	-0- B	-0-	912	3			N	-0-					-0-

KNUDT WELL #: 1 RRCID -> 027633 COMPL. DATE 11/26/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	930	N	847	-0-	-83 B	-0-	847	3			N	-0-					-0-
12	961	N	862	-0-	-99 B	-0-	862	3			N	-0-					-0-
01	961	N	845	-0-	-116 B	-0-	845	3			N	-0-					-0-
02	812	N	746	-0-	-66 B	-0-	746	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	868	N	862	-0-	-6 B	-0-	862	3			N	-0-					-0-
*04	830	N	830	-0-	-0- B	-0-	830	3			N	-0-					-0-

KNUTSON WELL #: 1 RRCID -> 027634 COMPL. DATE 09/11/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	990	N	863	-0-	-127 B	-0-	863	3			N	-0-					-0-
12	924	N	924	-0-	-0- B	-0-	924	3			N	-0-					-0-
01	992	N	889	-0-	-103 B	-0-	889	3			N	-0-					-0-
02	933	N	933	-0-	-0- B	-0-	933	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	930	N	868	-0-	-62 B	-0-	868	3			N	-0-					-0-
*04	913	N	913	-0-	-0- B	-0-	913	3			N	-0-					-0-

LANA WELL #: 1 RRCID -> 027636 COMPL. DATE 10/10/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	725	-0-	-25 B	-0-	725	2			N	-0-					-0-
12	783	N	783	-0-	-0- B	-0-	783	2			N	-0-					-0-
01	775	N	761	-0-	-14 B	-0-	761	2			N	-0-					-0-
02	736	N	736	-0-	-0- B	-0-	736	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	775	N	762	-0-	-13 B	-0-	762	2			N	-0-					-0-
04	750	N	745	-0-	-5 B	-0-	745	2			N	-0-					-0-

LANCASTER WELL #: 1 RRCID -> 027637 COMPL. DATE 10/03/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	728	N	728	-0-	-0- B	-0-	728	3			N	-0-					-0-
12	1473	N	1473	-0-	-0- B	-0-	1473	3			N	-0-					-0-
01	1240	N	1127	-0-	-113 B	-0-	1127	3			N	-0-					-0-
02	1251	N	1251	-0-	-0- B	-0-	1251	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1488	N	922	-0-	-566 B	-0-	922	3			N	-0-					-0-
*04	1248	N	1248	-0-	-0- B	-0-	1248	3			N	-0-					-0-

LARS WELL #: 1 RRCID -> 027639 COMPL. DATE 12/17/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1470	N	1469	-0-	-1 B	-0-	1469	2			N	-0-					-0-
12	1519	N	1484	-0-	-35 B	-0-	1484	2			N	-0-					-0-
01	1488	N	1456	-0-	-32 B	-0-	1456	2			N	-0-					-0-
02	1421	N	1319	-0-	-102 B	-0-	1319	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1532	N	1532	-0-	-0- B	-0-	1532	2			N	-0-					-0-
*04	1420	N	1420	-0-	-0- B	-0-	1420	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
LAWRENCE WELL #: 1 RRCID -> 027640 COMPL. DATE 01/02/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2190	N	-0-	-0-	-2190 B	-0-					N	-0-					-0-
12	2169	N	2169	-0-	-0- B	-0-	2169	3			N	-0-					-0-
01	2201	N	2186	-0-	-15 B	-0-	2186	3			N	-0-					-0-
02	2035	N	2035	-0-	-0- B	-0-	2035	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2171	N	2171	-0-	-0- B	-0-	2171	3			N	-0-					-0-
04	2130	N	2079	-0-	-51 B	-0-	2079	3			N	-0-					-0-

LEAH WELL #: 1 RRCID -> 027642 COMPL. DATE 08/03/1945 TOTAL DEPTH N/A PERF. N/A

11	390	N	350	-0-	-40 B	-0-	350	2			N	-0-					-0-
12	375	N	375	-0-	-0- B	-0-	375	2			N	-0-					-0-
01	365	N	365	-0-	-0- B	-0-	365	2			N	-0-					-0-
02	348	N	343	-0-	-5 B	-0-	343	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	371	-0-	-1 B	-0-	371	2			N	-0-					-0-
04	360	N	356	-0-	-4 B	-0-	356	2			N	-0-					-0-

LEMMA WELL #: 1 RRCID -> 027643 COMPL. DATE 11/08/1944 TOTAL DEPTH N/A PERF. N/A

11	3707	N	3190	-0-	-517 B	-0-	3190	2			N	-0-					-0-
12	3759	R	3759	-0-	-0- B	-0-	3759	2			N	-0-					-0-
01	3627	#	2942	-0-	-685 B	-685	2942	2			N	-0-					-0-
02	3393	#	1475	-0-	-1918 B	-2603	1475	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -2603																	
03	3751	#	1656	-0-	-2095 B	-4698	1656	2			N	-0-					-0-
04	3630	#	2386	-0-	-1244 B	-5942	2386	2			N	-0-					-0-

LENORA WELL #: 1 RRCID -> 027644 COMPL. DATE 06/08/1945 TOTAL DEPTH N/A PERF. N/A

11	582	N	582	-0-	-0- B	-0-	582	2			N	-0-					-0-
12	575	N	575	-0-	-0- B	-0-	575	2			N	-0-					-0-
01	589	N	573	-0-	-16 B	-0-	573	2			N	-0-					-0-
02	551	N	523	-0-	-28 B	-0-	523	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	547	-0-	-42 B	-0-	547	2			N	-0-					-0-
04	540	N	520	-0-	-20 B	-0-	520	2			N	-0-					-0-

LERA WELL #: 1 RRCID -> 027645 COMPL. DATE 02/06/1952 TOTAL DEPTH N/A PERF. N/A

11	9904	N	9904	-0-	-0- B	-0-	9904	2			N	-0-					-0-
12	7794	N	7794	-0-	-0- B	-0-	7794	2			N	-0-					-0-
01	6801	N	6801	-0-	-0- B	-0-	6801	2			N	-0-					-0-
02	11292	N	11292	-0-	-0- B	-0-	11292	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	10920	N	10920	-0-	-0- B	-0-	10920	3			N	-0-					-0-
*04	7642	N	7642	-0-	-0- B	-0-	7639	2	3	3	N	-0-					-0-

LEXA WELL #: 1 RRCID -> 027646 COMPL. DATE 08/28/1945 TOTAL DEPTH N/A PERF. N/A

11	690	N	641	-0-	-49 B	-0-	641	2			N	-0-					-0-
12	651	N	632	-0-	-19 B	-0-	632	2			N	-0-					-0-
01	682	N	649	-0-	-33 B	-0-	649	2			N	-0-					-0-
02	655	N	655	-0-	-0- B	-0-	655	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	639	N	639	-0-	-0- B	-0-	639	2			N	-0-					-0-
*04	639	N	639	-0-	-0- B	-0-	639	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
LING WELL #: 1 RRCID -> 027648 COMPL. DATE 10/16/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	2331	N	2331	-0-	-0- B	-0-	2331	2			N	-0-			-0-
12	2397	N	2397	-0-	-0- B	-0-	2397	2			N	-0-			-0-
01	2418	N	2382	-0-	-36 B	-0-	2382	2			N	-0-			-0-
02	2262	N	2206	-0-	-56 B	-0-	2206	2			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	2387	N	2334	-0-	-53 B	-0-	2334	2			N	-0-			-0-
04	2310	N	2247	-0-	-63 B	-0-	2247	2			N	-0-			-0-

LOGSDON WELL #: 1 RRCID -> 027649 COMPL. DATE 10/16/1945 TOTAL DEPTH N/A PERF. N/A

11	2492	N	2492	-0-	-0- B	-0-	2492	3			N	-0-			-0-
12	2505	N	2505	-0-	-0- B	-0-	2505	3			N	-0-			-0-
01	2538	N	2538	-0-	-0- B	-0-	2538	3			N	-0-			-0-
02	2407	N	2311	-0-	-96 B	-0-	2311	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	2511	N	2482	-0-	-29 B	-0-	2482	3			N	-0-			-0-
04	2460	N	2426	-0-	-34 B	-0-	2426	3			N	-0-			-0-

LOUISE WELL #: 1 RRCID -> 027650 COMPL. DATE 02/11/1945 TOTAL DEPTH N/A PERF. N/A

11	90	N	3251	-0-	3161 B	-4433	270	1	2981	3	N	-0-			-0-
12	1364	N	5030	-0-	3666 B	-767	558	1	4472	3	N	-0-			-0-
01	3100	N	4954	-0-	1854 B	1087	558	1	4396	3	N	-0-			-0-
02	5006	N	3919	-0-	-1087 B	-0-	522	1	3397	3	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	5022	#	4723	-0-	-299 B	-299	558	1	4165	3	N	-0-			-0-
04	4860	#	4354	-0-	-506 B	-805	540	1	3814	3	N	-0-			-0-

LOUISE WELL #: 3 RRCID -> 027652 COMPL. DATE 10/11/1948 TOTAL DEPTH N/A PERF. N/A

11	430	N	430	-0-	-0- B	-0-	430	3			N	-0-			-0-
12	977	N	977	-0-	-0- B	-0-	977	3			N	-0-			-0-
01	775	N	712	-0-	-63 B	-0-	712	3			N	-0-			-0-
02	819	N	819	-0-	-0- B	-0-	819	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	992	N	488	-0-	-504 B	-0-	488	3			N	-0-			-0-
*04	866	N	866	-0-	-0- B	-0-	866	3			N	-0-			-0-

LOUISE WELL #: 4 RRCID -> 027653 COMPL. DATE 10/11/1948 TOTAL DEPTH N/A PERF. N/A

11	263	N	263	-0-	-0- B	-0-	263	3			N	-0-			-0-
12	666	N	666	-0-	-0- B	-0-	666	3			N	-0-			-0-
01	496	N	400	-0-	-96 B	-0-	400	3			N	-0-			-0-
02	541	N	541	-0-	-0- B	-0-	541	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	651	N	190	-0-	-461 B	-0-	190	3			N	-0-			-0-
*04	586	N	586	-0-	-0- B	-0-	586	3			N	-0-			-0-

LUCK WELL #: A 1 RRCID -> 027654 COMPL. DATE 08/18/1948 TOTAL DEPTH N/A PERF. N/A

11	2880	N	3044	-0-	164 B	-823	3044	3			N	-0-			-0-
12	2976	N	3158	-0-	182 B	-641	3158	3			N	-0-			-0-
01	3131	N	3151	-0-	20 B	-621	3151	3			N	-0-			-0-
02	2929	N	2914	-0-	-15 B	-621	2914	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -185 CANCELLED UNDERAGE -> -436															
03	3162	N	3122	-0-	-40 B	-185	3122	3			N	-0-			-0-
04	3060	N	3004	-0-	-56 B	-185	3004	3			N	-0-			-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
LUCK WELL #: C 1 RRCID -> 027656 COMPL. DATE 09/19/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	3083	-0-	83 B	83	3083	3			N	-0-					-0-
12	3100	N	3199	-0-	99 B	182	3199	3			N	-0-					-0-
01	3100	N	3156	-0-	56 B	238	3156	3			N	-0-					-0-
02	3147	R	2909	-0-	-238 B	-0-	2909	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3193	#	2984	-0-	-209 B	-209	2984	3			N	-0-					-0-
04	3090	#	2814	-0-	-276 B	-485	2814	3			N	-0-					-0-

LULA WELL #: 1 RRCID -> 027657 COMPL. DATE 11/15/1993 TOTAL DEPTH 3420 PERF. 3231 - 3259

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	930	N	925	-0-	-5 B	-0-	925	3			N	-0-					-0-
12	1330	N	1330	-0-	-0- B	-0-	1330	3			N	-0-					-0-
01	1240	N	1125	-0-	-115 B	-0-	1125	3			N	-0-					-0-
02	899	N	845	-0-	-54 B	-0-	845	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1333	N	1113	-0-	-220 B	-0-	1113	3			N	-0-					-0-
*04	1169	N	1169	-0-	-0- B	-0-	1169	3			N	-0-					-0-

LUNDE WELL #: 1 RRCID -> 027658 COMPL. DATE 09/13/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3150	N	2978	-0-	-172 B	-0-	2978	2			N	-0-					-0-
12	3239	N	3239	-0-	-0- B	-0-	3239	2			N	-0-					-0-
01	3224	N	3177	-0-	-47 B	-0-	3177	2			N	-0-					-0-
02	3011	N	3011	-0-	-0- B	-0-	3011	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3224	N	3132	-0-	-92 B	-0-	3132	2			N	-0-					-0-
04	3060	N	3037	-0-	-23 B	-0-	3037	2			N	-0-					-0-

LUTH WELL #: 1H RRCID -> 027659 COMPL. DATE 02/16/2005 TOTAL DEPTH 3390 PERF. 2715 - 4521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	296	N	296	-0-	-0- B	-0-	296	3			N	-0-					-0-
12	144	N	144	-0-	-0- B	-0-	144	3			N	-0-					-0-
01	739	N	739	-0-	-0- B	-0-	739	3			N	-0-					-0-
02	1995	N	1995	-0-	-0- B	-0-	221	1	1774	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3100	N	4292	-0-	1192 B	1192	403	1	3889	3	N	-0-					-0-
*04	2891	N	1699	-0-	-1192 B	-0-	182	1	1517	3	N	-0-					-0-

MANER WELL #: 1 RRCID -> 027660 COMPL. DATE 10/04/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1314	N	1314	-0-	-0- B	-0-	1314	2			N	-0-					-0-
12	1405	N	1405	-0-	-0- B	-0-	1405	2			N	-0-					-0-
01	1395	N	1368	-0-	-27 B	-0-	1368	2			N	-0-					-0-
02	1276	N	1245	-0-	-31 B	-0-	1245	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1395	N	1305	-0-	-90 B	-0-	1305	2			N	-0-					-0-
*04	1321	N	1321	-0-	-0- B	-0-	1321	2			N	-0-					-0-

MARGA WELL #: 1 RRCID -> 027661 COMPL. DATE 10/23/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	984	N	984	-0-	-0- B	-0-	984	2			N	-0-					-0-
12	1023	N	970	-0-	-53 B	-0-	970	2			N	-0-					-0-
01	1054	N	962	-0-	-92 B	-0-	962	2			N	-0-					-0-
02	957	N	892	-0-	-65 B	-0-	892	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	961	N	922	-0-	-39 B	-0-	922	2			N	-0-					-0-
04	930	N	709	-0-	-221 B	-0-	709	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
MATH WELL #: 1 RRCID -> 027662 COMPL. DATE 10/30/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	3390	N	2864	-0-	-526 B	-0-	72	1	2792	3	N	-0-			-0-
12	3069	N	2527	-0-	-542 B	-0-	74	1	2453	3	N	-0-			-0-
01	2914	N	2460	-0-	-454 B	-0-	74	1	2386	3	N	-0-			-0-
02	2755	N	2727	-0-	-28 B	-0-	70	1	2657	3	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	4004	N	4004	-0-	-0- B	-0-	74	1	3930	3	N	-0-			-0-
*04	3800	N	3800	-0-	-0- B	-0-	72	1	3728	3	N	-0-			-0-

MAUDIE -A- WELL #: 1 RRCID -> 027663 COMPL. DATE 11/01/1955 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1050	N	971	-0-	-79 B	-0-	971	3			N	-0-			-0-
12	1116	N	950	-0-	-166 B	-0-	950	3			N	-0-			-0-
01	1147	N	987	-0-	-160 B	-0-	987	3			N	-0-			-0-
02	964	N	964	-0-	-0- B	-0-	964	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1078	N	1078	-0-	-0- B	-0-	1078	3			N	-0-			-0-
*04	1068	N	1068	-0-	-0- B	-0-	1068	3			N	-0-			-0-

MCILRATH WELL #: 1 RRCID -> 027664 COMPL. DATE 05/18/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	2100	N	1991	-0-	-109 B	-0-	1991	2			N	-0-			-0-
12	2119	N	2119	-0-	-0- B	-0-	2119	2			N	-0-			-0-
01	2077	N	2004	-0-	-73 B	-0-	2004	2			N	-0-			-0-
02	1983	N	1983	-0-	-0- B	-0-	1983	2			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	2108	N	1991	-0-	-117 B	-0-	1991	2			N	-0-			-0-
*04	1952	N	1952	-0-	-0- B	-0-	1952	2			N	-0-			-0-

MERRILL WELL #: 2 RRCID -> 027668 COMPL. DATE 10/25/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1670	N	1670	-0-	-0- B	-0-	1670	3			N	-0-			-0-
12	1777	N	1777	-0-	-0- B	-0-	1777	3			N	-0-			-0-
01	1736	N	1522	-0-	-214 B	-0-	1522	3			N	-0-			-0-
02	1692	N	1692	-0-	-0- B	-0-	1692	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1767	N	1752	-0-	-15 B	-0-	1752	3			N	-0-			-0-
*04	1674	N	1674	-0-	-0- B	-0-	1674	3			N	-0-			-0-

MIKE WELL #: 1 RRCID -> 027669 COMPL. DATE 09/15/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1170	N	1154	-0-	-16 B	-0-	1154	2			N	-0-			-0-
12	1302	N	1208	-0-	-94 B	-0-	1208	2			N	-0-			-0-
01	1333	N	1202	-0-	-131 B	-0-	1202	2			N	-0-			-0-
02	1112	N	1112	-0-	-0- B	-0-	1112	2			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1209	N	1139	-0-	-70 B	-0-	1139	2			N	-0-			-0-
04	1170	N	797	-0-	-373 B	-0-	797	2			N	-0-			-0-

MIKE WELL #: 2 RRCID -> 027670 COMPL. DATE 02/16/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1135	N	1135	-0-	-0- B	-0-	1135	2			N	-0-			-0-
12	1178	N	1106	-0-	-72 B	-0-	1106	2			N	-0-			-0-
01	1209	N	1113	-0-	-96 B	-0-	1113	2			N	-0-			-0-
02	1102	N	1027	-0-	-75 B	-0-	1027	2			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1116	N	1078	-0-	-38 B	-0-	1078	2			N	-0-			-0-
04	1080	N	814	-0-	-266 B	-0-	814	2			N	-0-			-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232

MINNIE, C. WELL #: 1 RRCID -> 027674 COMPL. DATE 06/08/1954 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5970	N	5396	-0-	-574 B	-0-	5396	3			N	-0-					-0-
12	6169	N	5379	-0-	-790 B	-0-	5379	3			N	-0-					-0-
01	6076	N	5096	-0-	-980 B	-0-	5096	3			N	-0-					-0-
02	5220	N	4381	-0-	-839 B	-0-	4381	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	5394	N	5153	-0-	-241 B	-0-	5153	3			N	-0-					-0-
*04	4929	N	4929	-0-	-0- B	-0-	4929	3			N	-0-					-0-

MISSIE WELL #: 1 RRCID -> 027675 COMPL. DATE 05/27/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	610	N	610	-0-	-0- B	-0-	610	2			N	-0-					-0-
12	615	N	615	-0-	-0- B	-0-	615	2			N	-0-					-0-
01	620	N	610	-0-	-10 B	-0-	610	2			N	-0-					-0-
02	580	N	548	-0-	-32 B	-0-	548	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	620	N	572	-0-	-48 B	-0-	572	2			N	-0-					-0-
04	600	N	541	-0-	-59 B	-0-	541	2			N	-0-					-0-

MITCHELL WELL #: 1 RRCID -> 027676 COMPL. DATE 03/27/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	-0-	-0-	-150 B	-0-					N	-0-					-0-
12	943	N	943	-0-	-0- B	-0-	943	3			N	-0-					-0-
01	775	N	618	-0-	-157 B	-0-	618	3			N	-0-					-0-
02	454	N	454	-0-	-0- B	-0-	454	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	930	N	466	-0-	-464 B	-0-	466	3			N	-0-					-0-
*04	810	N	810	-0-	-0- B	-0-	810	3			N	-0-					-0-

MURRELL, C. WELL #: 1 RRCID -> 027679 COMPL. DATE 06/20/1956 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2340	N	2340	-0-	-0- B	-0-	2340	3			N	-0-					-0-
12	2449	N	2441	-0-	-8 B	-0-	2441	3			N	-0-					-0-
01	2449	N	2400	-0-	-49 B	-0-	2400	3			N	-0-					-0-
02	2562	N	2562	-0-	-0- B	-0-	2562	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2930	N	2930	-0-	-0- B	-0-	2930	3			N	-0-					-0-
*04	2808	N	2808	-0-	-0- B	-0-	2808	3			N	-0-					-0-

MYDA WELL #: 2 RRCID -> 027681 COMPL. DATE 05/22/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	990	N	950	-0-	-40 B	-0-	950	3			N	-0-					-0-
12	1023	N	975	-0-	-48 B	-0-	975	3			N	-0-					-0-
01	1054	N	946	-0-	-108 B	-0-	946	3			N	-0-					-0-
02	928	N	847	-0-	-81 B	-0-	847	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	961	N	813	-0-	-148 B	-0-	813	3			N	-0-					-0-
04	930	N	796	-0-	-134 B	-0-	796	3			N	-0-					-0-

NANNIE WELL #: 1 RRCID -> 027682 COMPL. DATE 06/14/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	-0-	-0-	-150 B	-0-					N	-0-					-0-
12	713	N	690	-0-	-23 B	-0-	690	3			N	-0-					-0-
01	589	N	521	-0-	-68 B	-0-	521	3			N	-0-					-0-
02	560	N	560	-0-	-0- B	-0-	560	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	682	N	379	-0-	-303 B	-0-	379	3			N	-0-					-0-
*04	585	N	585	-0-	-0- B	-0-	585	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
NORA WELL #: 1 RRCID -> 027684 COMPL. DATE 11/27/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5310	#	4066	-0-	-1244 B	-3300	540	1	3526	3	N	-0-					-0-
12	5487	#	4108	-0-	-1379 B	-4679	558	1	3550	3	N	-0-					-0-
01	5487	#	4296	-0-	-1191 B	-5870	540	1	3756	3	N	-0-					-0-
02	4611	#	3950	-0-	-661 B	-6531	522	1	3428	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -6531																	
03	4681	#	4160	-0-	-521 B	-7052	558	1	3602	3	N	-0-					-0-
04	4170	N	3980	-0-	-190 B	-7052	540	1	3440	3	N	-0-					-0-

NORTHWEST WELL #: 1 RRCID -> 027685 COMPL. DATE 08/14/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	309	N	309	-0-	-0- B	-0-	309	2			N	-0-					-0-
12	341	N	299	-0-	-42 B	-0-	299	2			N	-0-					-0-
01	341	N	316	-0-	-25 B	-0-	316	2			N	-0-					-0-
02	290	N	282	-0-	-8 B	-0-	282	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	311	N	311	-0-	-0- B	-0-	311	2			N	-0-					-0-
*04	303	N	303	-0-	-0- B	-0-	303	2			N	-0-					-0-

ORTON WELL #: 1 RRCID -> 027687 COMPL. DATE 07/12/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	710	N	710	-0-	-0- B	-0-	710	2			N	-0-					-0-
12	759	N	759	-0-	-0- B	-0-	759	2			N	-0-					-0-
01	771	N	771	-0-	-0- B	-0-	771	2			N	-0-					-0-
02	699	N	699	-0-	-0- B	-0-	699	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	744	N	725	-0-	-19 B	-0-	725	2			N	-0-					-0-
04	750	N	705	-0-	-45 B	-0-	705	2			N	-0-					-0-

OVERSTREET WELL #: 1 RRCID -> 027688 COMPL. DATE 04/28/1945 TOTAL DEPTH 2979 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	341	N	341	-0-	-0- B	-0-	341	2			N	-0-					-0-
12	352	N	352	-0-	-0- B	-0-	352	2			N	-0-					-0-
01	372	N	360	-0-	-12 B	-0-	360	2			N	-0-					-0-
02	319	N	319	-0-	-0- B	-0-	319	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	334	-0-	-7 B	-0-	334	2			N	-0-					-0-
04	360	N	270	-0-	-90 B	-0-	270	2			N	-0-					-0-

OWNBEY WELL #: 1 RRCID -> 027689 COMPL. DATE 09/07/1954 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1230	N	1202	-0-	-28 B	-0-	1202	3			N	-0-					-0-
12	1271	N	1235	-0-	-36 B	-0-	1235	3			N	-0-					-0-
01	1302	N	1302	-0-	-0- B	-0-	1302	3			N	-0-					-0-
02	1287	N	1287	-0-	-0- B	-0-	1287	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1343	N	1343	-0-	-0- B	-0-	1343	3			N	-0-					-0-
*04	1266	N	1266	-0-	-0- B	-0-	1266	3			N	-0-					-0-

PARMELE WELL #: 1 RRCID -> 027690 COMPL. DATE 12/14/1997 TOTAL DEPTH 3220 PERF. 3008 - 3197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2940	N	2850	-0-	-90 B	-0-	2850	3			N	-0-					-0-
12	2925	N	2925	-0-	-0- B	-0-	2925	3			N	-0-					-0-
01	3007	N	2835	-0-	-172 B	-0-	2835	3			N	-0-					-0-
02	2755	N	2069	-0-	-686 B	-0-	2069	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2992	N	2992	-0-	-0- B	-0-	2992	3			N	-0-					-0-
*04	2746	N	2746	-0-	-0- B	-0-	2746	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
PAULSON WELL #: 1 RRCID -> 027691 COMPL. DATE 05/09/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	885	N	885	-0-	-0- B	-0-	885	2			N	-0-					-0-
12	904	N	904	-0-	-0- B	-0-	904	2			N	-0-					-0-
01	930	N	918	-0-	-12 B	-0-	918	2			N	-0-					-0-
02	870	N	855	-0-	-15 B	-0-	855	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	914	N	914	-0-	-0- B	-0-	914	2			N	-0-					-0-
04	900	N	-0-	-0-	-900 B	-0-					N	-0-					-0-

PEARSON WELL #: 2 RRCID -> 027692 COMPL. DATE 03/09/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1740	N	1714	-0-	-26 B	-0-	1714	3			N	-0-					-0-
12	1798	N	1783	-0-	-15 B	-0-	1783	3			N	-0-					-0-
01	1798	N	1769	-0-	-29 B	-0-	1769	3			N	-0-					-0-
02	1653	N	1623	-0-	-30 B	-0-	1623	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1798	N	1752	-0-	-46 B	-0-	1752	3			N	-0-					-0-
04	1710	N	1669	-0-	-41 B	-0-	1669	3			N	-0-					-0-

PEARSON WELL #: 5 RRCID -> 027695 COMPL. DATE 04/26/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	S	492	-0-	-108 B	-0-	492	2			N	-0-					-0-
12	527	S	464	-0-	-63 B	-0-	464	2			N	-0-					-0-
01	517	S	517	-0-	-0- B	-0-	517	2			N	-0-					-0-
02	481	S	481	-0-	-0- B	-0-	481	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	507	S	507	-0-	-0- B	-0-	507	2			N	-0-					-0-
04	510	S	488	-0-	-22 B	-0-	488	2			N	-0-					-0-

PHILLIPS -A- WELL #: 1 RRCID -> 027698 COMPL. DATE 06/11/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1046	N	1046	-0-	-0- B	-0-	1046	3			N	-0-					-0-
12	496	N	-0-	-0-	-496 B	-0-					N	-0-					-0-
01	2840	N	2840	-0-	-0- B	-0-	2840	3			N	-0-					-0-
02	2212	N	2212	-0-	-0- B	-0-	2212	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1236	N	1236	-0-	-0- B	-0-	1236	3			N	-0-					-0-
04	2760	N	725	-0-	-2035 B	-0-	725	3			N	-0-					-0-

PHILLIPS -B- WELL #: 1 RRCID -> 027699 COMPL. DATE 05/26/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6720	#	2534	-0-	-4186 B	-16652	2534	3			N	-0-					-0-
12	6944	#	-0-	-0-	-6944 B	-23596					N	-0-					-0-
01	6944	#	6448	-0-	-496 B	-24092	6448	3			N	-0-					-0-
02	6003	#	4495	-0-	-1508 B	-25600	4495	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -25600																	
03	5580	#	1905	-0-	-3675 B	-29275	1905	3			N	-0-					-0-
04	6240	N	908	-0-	-5332 B	-29275	908	3			N	-0-					-0-

PIERRE WELL #: 1 RRCID -> 027700 COMPL. DATE 06/17/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4110	#	1004	-0-	-3106 B	-13556	1004	3			N	-0-					-0-
12	3751	N	-0-	-0-	-3751 B	-13556					N	-0-					-0-
01	2449	N	3161	-0-	712 B	-12844	3161	3			N	-0-					-0-
02	957	N	3576	-0-	2619 B	-10225	3576	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -5754 CANCELLED UNDERAGE -> -4471																	
03	0	N	3934	-0-	3934 B	-1820	3934	3			N	-0-					-0-
04	3060	N	2338	-0-	-722 B	-1820	2338	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
PRICE WELL #: A 1 RRCID -> 027705 COMPL. DATE 09/25/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	60	S	-0-	-0-	-60	B	-0-					N	-0-			-0-
12	567	S	567	-0-	-0-	B	-0-	567	3			N	-0-			-0-
01	434	S	369	-0-	-65	B	-0-	369	3			N	-0-			-0-
02	466	S	466	-0-	-0-	B	-0-	466	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																
03	558	S	236	-0-	-322	B	-0-	236	3			N	-0-			-0-
*04	500	S	500	-0-	-0-	B	-0-	500	3			N	-0-			-0-

PRICE WELL #: C 1 RRCID -> 027706 COMPL. DATE 04/28/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	750	N	711	-0-	-39	B	-0-	711	3			N	-0-			-0-
12	775	N	767	-0-	-8	B	-0-	767	3			N	-0-			-0-
01	775	N	761	-0-	-14	B	-0-	761	3			N	-0-			-0-
02	723	N	723	-0-	-0-	B	-0-	723	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																
03	782	N	782	-0-	-0-	B	-0-	782	3			N	-0-			-0-
04	750	N	743	-0-	-7	B	-0-	743	3			N	-0-			-0-

PRICE WELL #: E 1 RRCID -> 027707 COMPL. DATE 07/03/1954 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	960	N	956	-0-	-4	B	-0-	956	3			N	-0-			-0-
12	992	N	984	-0-	-8	B	-0-	984	3			N	-0-			-0-
01	1018	N	1018	-0-	-0-	B	-0-	1018	3			N	-0-			-0-
02	939	N	939	-0-	-0-	B	-0-	939	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																
03	996	N	996	-0-	-0-	B	-0-	996	3			N	-0-			-0-
04	990	N	961	-0-	-29	B	-0-	961	3			N	-0-			-0-

PRICE, H. WELL #: 1 RRCID -> 027708 COMPL. DATE 04/25/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	2820	N	2733	-0-	-87	B	-0-	2733	3			N	-0-			-0-
12	2793	N	2793	-0-	-0-	B	-0-	2793	3			N	-0-			-0-
01	2914	N	2556	-0-	-358	B	-0-	2556	3			N	-0-			-0-
02	2639	N	2484	-0-	-155	B	-0-	2484	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																
03	2790	N	2547	-0-	-243	B	-0-	2547	3			N	-0-			-0-
04	2460	N	2286	-0-	-174	B	-0-	2286	3			N	-0-			-0-

PRICE, H. WELL #: 2 RRCID -> 027709 COMPL. DATE 05/25/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1420	N	1420	-0-	-0-	B	-0-	72	1	1348	3	N	-0-			-0-
12	2015	N	1357	-0-	-658	B	-0-	74	1	1283	3	N	-0-			-0-
01	1767	N	1376	-0-	-391	B	-0-	74	1	1302	3	N	-0-			-0-
02	1434	N	1434	-0-	-0-	B	-0-	70	1	1364	3	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																
03	1672	N	1672	-0-	-0-	B	-0-	74	1	1598	3	N	-0-			-0-
*04	1439	N	1439	-0-	-0-	B	-0-	72	1	1367	3	N	-0-			-0-

PRONGER A WELL #: 1 RRCID -> 027710 COMPL. DATE 09/14/2000 TOTAL DEPTH 3026 PERF. 2486 - 3026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	834	N	834	-0-	-0-	B	-0-	450	1	384	3	N	-0-			-0-
12	858	N	858	-0-	-0-	B	-0-	465	1	393	3	N	-0-			-0-
01	806	N	774	-0-	-32	B	-0-	465	1	309	3	N	-0-			-0-
02	814	N	814	-0-	-0-	B	-0-	435	1	379	3	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																
03	895	N	895	-0-	-0-	B	-0-	465	1	430	3	N	-0-			-0-
04	750	N	401	-0-	-349	B	-0-	210	1	191	3	N	-0-			-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
RACOL WELL #: 1 RRCID -> 027717 COMPL. DATE 09/12/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1387	N	1387	-0-	-0- B	-0-	72	1	1315	3	N	-0-					-0-
12	1437	N	1437	-0-	-0- B	-0-	74	1	1363	3	N	-0-					-0-
01	1442	N	1442	-0-	-0- B	-0-	74	1	1368	3	N	-0-					-0-
02	1339	N	1339	-0-	-0- B	-0-	70	1	1269	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1426	N	1425	-0-	-1 B	-0-	74	1	1351	3	N	-0-					-0-
04	1410	N	1375	-0-	-35 B	-0-	72	1	1303	3	N	-0-					-0-

RAINEY WELL #: 1 RRCID -> 027718 COMPL. DATE 08/08/1945 TOTAL DEPTH N/A PERF. N/A

11	2079	N	2079	-0-	-0- B	-0-	2079	3			N	-0-					-0-
12	2144	N	2144	-0-	-0- B	-0-	2144	3			N	-0-					-0-
01	2170	N	2131	-0-	-39 B	-0-	2131	3			N	-0-					-0-
02	2001	N	1979	-0-	-22 B	-0-	1979	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2139	N	2121	-0-	-18 B	-0-	2121	3			N	-0-					-0-
04	2070	N	2039	-0-	-31 B	-0-	2039	3			N	-0-					-0-

RAND WELL #: 1 RRCID -> 027719 COMPL. DATE 12/14/1950 TOTAL DEPTH N/A PERF. N/A

11	4980	N	4808	-0-	-172 B	-0-	4808	3			N	-0-					-0-
12	5137	N	5137	-0-	-0- B	-0-	5137	3			N	-0-					-0-
01	3379	N	3114	-0-	-265 B	-0-	3114	3			N	-0-					-0-
02	4640	N	4368	-0-	-272 B	-0-	4368	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	5166	N	5166	-0-	-0- B	-0-	5166	3			N	-0-					-0-
04	3000	N	2083	-0-	-917 B	-0-	2083	3			N	-0-					-0-

REID WELL #: 1 RRCID -> 027720 COMPL. DATE 01/01/1951 TOTAL DEPTH N/A PERF. N/A

11	480	N	1371	-0-	891 B	-2879	1371	3			N	-0-					-0-
12	1550	N	2083	-0-	533 B	-2346	2083	3			N	-0-					-0-
01	1612	N	1083	-0-	-529 B	-2346	1083	3			N	-0-					-0-
02	1334	N	2288	-0-	954 B	-1392	2288	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -1392																	
03	2077	N	13	-0-	-2064 B	-0-	13	3			N	-0-					-0-
04	1050	N	225	-0-	-825 B	-0-	225	3			N	-0-					-0-

RIFFE WELL #: 1 RRCID -> 027725 COMPL. DATE 07/14/1948 TOTAL DEPTH N/A PERF. N/A

11	510	N	504	-0-	-6 B	-0-	504	3			N	-0-					-0-
12	546	N	546	-0-	-0- B	-0-	546	3			N	-0-					-0-
01	558	N	545	-0-	-13 B	-0-	545	3			N	-0-					-0-
02	493	N	372	-0-	-121 B	-0-	372	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	555	-0-	-3 B	-0-	555	3			N	-0-					-0-
04	540	N	521	-0-	-19 B	-0-	521	3			N	-0-					-0-

RIZPAH WELL #: 1 RRCID -> 027728 COMPL. DATE 07/05/1945 TOTAL DEPTH N/A PERF. N/A

11	2100	N	1994	-0-	-106 B	-0-	1994	2			N	-0-					-0-
12	2141	N	2141	-0-	-0- B	-0-	2141	2			N	-0-					-0-
01	2139	N	2092	-0-	-47 B	-0-	2092	2			N	-0-					-0-
02	2004	N	2004	-0-	-0- B	-0-	2004	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2139	N	2093	-0-	-46 B	-0-	2093	2			N	-0-					-0-
*04	2025	N	2025	-0-	-0- B	-0-	2025	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
ROSALIND WELL #: 1 RRCID -> 027729 COMPL. DATE 10/22/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	584	-0-	-46 B	-0-	584	2			N	-0-					-0-
12	614	N	614	-0-	-0- B	-0-	614	2			N	-0-					-0-
01	589	N	517	-0-	-72 B	-0-	517	2			N	-0-					-0-
02	551	N	442	-0-	-109 B	-0-	442	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	620	N	559	-0-	-61 B	-0-	559	2			N	-0-					-0-
04	510	N	173	-0-	-337 B	-0-	173	2			N	-0-					-0-

ROUCH WELL #: 1 RRCID -> 027730 COMPL. DATE 10/30/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	499	-0-	-11 B	-0-	499	2			N	-0-					-0-
12	550	N	550	-0-	-0- B	-0-	550	2			N	-0-					-0-
01	558	N	532	-0-	-26 B	-0-	532	2			N	-0-					-0-
02	508	N	508	-0-	-0- B	-0-	508	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	540	-0-	-18 B	-0-	540	2			N	-0-					-0-
*04	518	N	518	-0-	-0- B	-0-	518	2			N	-0-					-0-

RUNYAN WELL #: 1 RRCID -> 027732 COMPL. DATE 11/03/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	413	N	413	-0-	-0- B	-0-	413	2			N	-0-					-0-
12	440	N	440	-0-	-0- B	-0-	440	2			N	-0-					-0-
01	434	N	426	-0-	-8 B	-0-	426	2			N	-0-					-0-
02	406	N	392	-0-	-14 B	-0-	392	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	397	-0-	-37 B	-0-	397	2			N	-0-					-0-
04	420	N	374	-0-	-46 B	-0-	374	2			N	-0-					-0-

SAME WELL #: 1 RRCID -> 027735 COMPL. DATE 08/13/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1777	N	1777	-0-	-0- B	-0-	1777	3			N	-0-					-0-
12	1785	N	1785	-0-	-0- B	-0-	1785	3			N	-0-					-0-
01	1829	N	1772	-0-	-57 B	-0-	1772	3			N	-0-					-0-
02	1711	N	1606	-0-	-105 B	-0-	1606	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1798	N	1680	-0-	-118 B	-0-	1680	3			N	-0-					-0-
04	1710	N	1576	-0-	-134 B	-0-	1576	3			N	-0-					-0-

SANDEFER WELL #: 1 RRCID -> 027737 COMPL. DATE 04/06/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1290	N	693	-0-	-597 B	-0-	693	3			N	-0-					-0-
12	1240	N	151	-0-	-1089 B	-0-	151	3			N	-0-					-0-
01	1240	N	620	-0-	-620 B	-0-	620	3			N	-0-					-0-
02	1016	N	1016	-0-	-0- B	-0-	1016	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1289	N	1289	-0-	-0- B	-0-	1289	3			N	-0-					-0-
*04	686	N	686	-0-	-0- B	-0-	686	3			N	-0-					-0-

SCHULBERG WELL #: 1 RRCID -> 027739 COMPL. DATE 06/13/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	484	N	484	-0-	-0- B	-0-	484	2			N	-0-					-0-
12	505	N	505	-0-	-0- B	-0-	505	2			N	-0-					-0-
01	505	N	505	-0-	-0- B	-0-	505	2			N	-0-					-0-
02	464	N	452	-0-	-12 B	-0-	452	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	496	N	492	-0-	-4 B	-0-	492	2			N	-0-					-0-
04	480	N	470	-0-	-10 B	-0-	470	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
SEATON WELL #: 1 RRCID -> 027740 COMPL. DATE 06/30/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2918	N	2918	-0-	-0-	B	-0-	2918	3			N	-0-					-0-
12	3286	N	3047	-0-	-239	B	-0-	3047	3			N	-0-					-0-
01	3007	N	2022	-0-	-985	B	-0-	2022	3			N	-0-					-0-
02	3223	N	3223	-0-	-0-	B	-0-	3223	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3263	N	3263	-0-	-0-	B	-0-	3263	3			N	-0-					-0-
04	1950	N	1531	-0-	-419	B	-0-	1531	3			N	-0-					-0-

SHER WELL #: 1 RRCID -> 027743 COMPL. DATE 10/09/1946 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

SIMONE WELL #: 1 RRCID -> 027747 COMPL. DATE 06/19/1948 TOTAL DEPTH N/A PERF. N/A

11	998	N	998	-0-	-0-	B	-0-	998	3			N	-0-					-0-
12	1147	N	1044	-0-	-103	B	-0-	1044	3			N	-0-					-0-
01	992	N	504	-0-	-488	B	-0-	504	3			N	-0-					-0-
02	1165	N	1165	-0-	-0-	B	-0-	1165	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1087	N	1087	-0-	-0-	B	-0-	1087	3			N	-0-					-0-
04	480	N	470	-0-	-10	B	-0-	470	3			N	-0-					-0-

SIMONSON WELL #: 1 RRCID -> 027748 COMPL. DATE 12/26/1944 TOTAL DEPTH N/A PERF. N/A

11	900	N	845	-0-	-55	B	-0-	845	2			N	-0-					-0-
12	930	N	836	-0-	-94	B	-0-	836	2			N	-0-					-0-
01	930	N	883	-0-	-47	B	-0-	883	2			N	-0-					-0-
02	812	N	797	-0-	-15	B	-0-	797	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	855	N	855	-0-	-0-	B	-0-	855	2			N	-0-					-0-
04	840	N	818	-0-	-22	B	-0-	818	2			N	-0-					-0-

SLOAN WELL #: 1 RRCID -> 027749 COMPL. DATE 03/30/1949 TOTAL DEPTH N/A PERF. N/A

11	120	N	-0-	-0-	-120	B	-0-					N	-0-					-0-
12	31	N	-0-	-0-	-31	B	-0-					N	-0-					-0-
01	409	N	409	-0-	-0-	B	-0-	409	3			N	-0-					-0-
02	562	N	562	-0-	-0-	B	-0-	562	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	617	N	617	-0-	-0-	B	-0-	617	3			N	-0-					-0-
04	390	N	309	-0-	-81	B	-0-	309	3			N	-0-					-0-

SMOKEY WELL #: 1 RRCID -> 027751 COMPL. DATE 01/26/2011 TOTAL DEPTH 2870 PERF. 2679 - 2870

11	4414	N	4414	-0-	-0-	B	-0-	4414	2			N	-0-					-0-
12	4460	N	4460	-0-	-0-	B	-0-	4460	2			N	-0-					-0-
01	4836	N	4440	-0-	-396	B	-0-	4440	2			N	-0-					-0-
02	4263	N	4095	-0-	-168	B	-0-	4095	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	4464	N	4355	-0-	-109	B	-0-	4355	2			N	-0-					-0-
04	4290	N	3960	-0-	-330	B	-0-	3960	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
SPIVEY A WELL #: 1 RRCID -> 027752 COMPL. DATE 02/08/1955 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1590	N	1512	-0-	-78 B	-0-	1512	3			N	-0-					-0-
12	1767	N	757	-0-	-1010 B	-0-	757	3			N	-0-					-0-
01	1705	N	7	-0-	-1698 B	-0-	7	3			N	-0-					-0-
02	1450	N	298	-0-	-1152 B	-0-	298	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	744	N	700	-0-	-44 B	-0-	700	3			N	-0-					-0-
*04	180	N	180	-0-	-0- B	-0-	180	3			N	-0-					-0-

SQUINT WELL #: 1 RRCID -> 027753 COMPL. DATE 10/17/1946 TOTAL DEPTH N/A PERF. N/A

11	1680	N	-0-	-0-	-1680 B	-0-					N	-0-					-0-
12	1773	N	1773	-0-	-0- B	-0-	1773	3			N	-0-					-0-
01	1736	N	1629	-0-	-107 B	-0-	1629	3			N	-0-					-0-
02	1595	N	1506	-0-	-89 B	-0-	1506	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1767	N	1672	-0-	-95 B	-0-	1672	3			N	-0-					-0-
*04	1642	N	1642	-0-	-0- B	-0-	1642	3			N	-0-					-0-

STEDGE WELL #: 1 RRCID -> 027754 COMPL. DATE 04/23/1945 TOTAL DEPTH N/A PERF. N/A

11	1260	N	1137	-0-	-123 B	-0-	1137	2			N	-0-					-0-
12	1313	N	1313	-0-	-0- B	-0-	1313	2			N	-0-					-0-
01	1271	N	1251	-0-	-20 B	-0-	1251	2			N	-0-					-0-
02	1256	N	1256	-0-	-0- B	-0-	1256	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1302	N	1242	-0-	-60 B	-0-	1242	2			N	-0-					-0-
04	1200	N	1190	-0-	-10 B	-0-	1190	2			N	-0-					-0-

STEELE WELL #: 1 RRCID -> 027755 COMPL. DATE 01/17/1956 TOTAL DEPTH N/A PERF. N/A

11	137	N	137	-0-	-0- B	-0-	137	3			N	-0-					-0-
12	171	N	171	-0-	-0- B	-0-	171	3			N	-0-					-0-
01	164	N	164	-0-	-0- B	-0-	164	3			N	-0-					-0-
02	145	N	140	-0-	-5 B	-0-	140	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	149	-0-	-37 B	-0-	149	3			N	-0-					-0-
04	150	N	149	-0-	-1 B	-0-	149	3			N	-0-					-0-

STOFER WELL #: 1 RRCID -> 027757 COMPL. DATE 09/29/1947 TOTAL DEPTH N/A PERF. N/A

11	1466	N	1466	-0-	-0- B	-0-	1466	2			N	-0-					-0-
12	1542	N	1542	-0-	-0- B	-0-	1542	2			N	-0-					-0-
01	1488	N	1401	-0-	-87 B	-0-	1401	2			N	-0-					-0-
02	1421	N	1382	-0-	-39 B	-0-	1382	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1550	N	1420	-0-	-130 B	-0-	1420	2			N	-0-					-0-
*04	1371	N	1371	-0-	-0- B	-0-	1371	2			N	-0-					-0-

SUE WELL #: 1 RRCID -> 027758 COMPL. DATE 10/06/1944 TOTAL DEPTH N/A PERF. N/A

11	1350	N	1231	-0-	-119 B	-0-	1231	2			N	-0-					-0-
12	1395	N	1164	-0-	-231 B	-0-	1164	2			N	-0-					-0-
01	1364	N	1170	-0-	-194 B	-0-	1170	2			N	-0-					-0-
02	1189	N	1113	-0-	-76 B	-0-	1113	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1254	N	1254	-0-	-0- B	-0-	1254	2			N	-0-					-0-
*04	1268	N	1268	-0-	-0- B	-0-	1268	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
SUMNER WELL #: 1 RRCID -> 027759 COMPL. DATE 01/15/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1710	N	1582	-0-	-128 B	-0-	1582	3			N	-0-			-0-
12	1736	N	1691	-0-	-45 B	-0-	1691	3			N	-0-			-0-
01	1674	N	1605	-0-	-69 B	-0-	1605	3			N	-0-			-0-
02	1537	N	1447	-0-	-90 B	-0-	1447	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1705	N	1511	-0-	-194 B	-0-	1511	3			N	-0-			-0-
04	1560	N	1549	-0-	-11 B	-0-	1549	3			N	-0-			-0-

SWENY WELL #: 1 RRCID -> 027760 COMPL. DATE 10/10/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1140	N	1137	-0-	-3 B	-0-	1137	3			N	-0-			-0-
12	1234	N	1234	-0-	-0- B	-0-	1234	3			N	-0-			-0-
01	1209	N	1155	-0-	-54 B	-0-	1155	3			N	-0-			-0-
02	1122	N	1122	-0-	-0- B	-0-	1122	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1240	N	1081	-0-	-159 B	-0-	1081	3			N	-0-			-0-
04	1110	N	1099	-0-	-11 B	-0-	1099	3			N	-0-			-0-

TERRELL WELL #: 1 RRCID -> 027762 COMPL. DATE 02/05/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1600	N	1600	-0-	-0- B	-0-	1600	3			N	-0-			-0-
12	1447	N	1447	-0-	-0- B	-0-	1447	3			N	-0-			-0-
01	2106	N	2106	-0-	-0- B	-0-	2106	3			N	-0-			-0-
02	2478	N	2478	-0-	-0- B	-0-	2478	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	2631	N	2631	-0-	-0- B	-0-	2631	3			N	-0-			-0-
04	2040	N	1198	-0-	-842 B	-0-	1198	3			N	-0-			-0-

THORESON WELL #: 1 RRCID -> 027765 COMPL. DATE 09/03/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-

TINA WELL #: 1 RRCID -> 027766 COMPL. DATE 07/29/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	435	N	435	-0-	-0- B	-0-	435	3			N	-0-			-0-
12	223	N	223	-0-	-0- B	-0-	223	3			N	-0-			-0-
01	3088	N	3088	-0-	-0- B	-0-	3088	3			N	-0-			-0-
02	2900	N	3901	-0-	1001 B	1001	377	1	3524	3	N	-0-			-0-
03/01 BALANCING DATE STATUS -> 1001															
03	3100	N	6195	-0-	3095 B	4096	403	1	5792	3	N	-0-			-0-
04	3000	N	2610	-0-	-390 B	3706	390	1	2220	3	N	-0-			-0-

TORP WELL #: 1 RRCID -> 027767 COMPL. DATE 06/11/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1293	N	1293	-0-	-0- B	-0-	1293	2			N	-0-			-0-
12	1324	N	1324	-0-	-0- B	-0-	1324	2			N	-0-			-0-
01	1333	N	1256	-0-	-77 B	-0-	1256	2			N	-0-			-0-
02	1247	N	1218	-0-	-29 B	-0-	1218	2			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1333	N	1246	-0-	-87 B	-0-	1246	2			N	-0-			-0-
04	1230	N	1211	-0-	-19 B	-0-	1211	2			N	-0-			-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
TRUDY WELL #: 1 RRCID -> 027768 COMPL. DATE 10/12/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1680	N	-0-	-0-	-1680 B	-0-					N	-0-					-0-
12	1745	N	1745	-0-	-0- B	-0-	1745	3			N	-0-					-0-
01	1705	N	1665	-0-	-40 B	-0-	1665	3			N	-0-					-0-
02	1610	N	1610	-0-	-0- B	-0-	1610	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1736	N	1636	-0-	-100 B	-0-	1636	3			N	-0-					-0-
04	1620	N	1590	-0-	-30 B	-0-	1590	3			N	-0-					-0-

TRUMBELL WELL #: 1 RRCID -> 027769 COMPL. DATE 11/14/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	717	N	717	-0-	-0- B	-0-	717	3			N	-0-					-0-
12	1600	N	1600	-0-	-0- B	-0-	1600	3			N	-0-					-0-
01	1254	N	1254	-0-	-0- B	-0-	1254	3			N	-0-					-0-
02	971	N	971	-0-	-0- B	-0-	971	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1612	N	999	-0-	-613 B	-0-	999	3			N	-0-					-0-
*04	1359	N	1359	-0-	-0- B	-0-	1359	3			N	-0-					-0-

TWO GOOD WELL #: 1 RRCID -> 027770 COMPL. DATE 08/03/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1290	N	1245	-0-	-45 B	-0-	1245	3			N	-0-					-0-
12	1333	N	1318	-0-	-15 B	-0-	1318	3			N	-0-					-0-
01	1306	N	1306	-0-	-0- B	-0-	1306	3			N	-0-					-0-
02	1218	N	1190	-0-	-28 B	-0-	1190	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1333	N	1333	-0-	-0- B	-0-	1333	3			N	-0-					-0-
*04	1267	N	1267	-0-	-0- B	-0-	1267	3			N	-0-					-0-

VANDERPLOEG WELL #: 1 RRCID -> 027771 COMPL. DATE 08/22/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1020	N	978	-0-	-42 B	-0-	978	3			N	-0-					-0-
12	1054	N	994	-0-	-60 B	-0-	994	3			N	-0-					-0-
01	1054	N	983	-0-	-71 B	-0-	983	3			N	-0-					-0-
02	957	N	926	-0-	-31 B	-0-	926	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1026	N	1026	-0-	-0- B	-0-	1026	3			N	-0-					-0-
*04	1002	N	1002	-0-	-0- B	-0-	1002	3			N	-0-					-0-

VAU WELL #: 1 RRCID -> 027772 COMPL. DATE 08/21/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4674	N	4674	-0-	-0- B	-0-	4674	3			N	-0-					-0-
12	4654	N	4654	-0-	-0- B	-0-	4654	3			N	-0-					-0-
01	3162	N	2995	-0-	-167 B	-0-	2995	3			N	-0-					-0-
02	4524	N	4160	-0-	-364 B	-0-	4160	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4761	N	4761	-0-	-0- B	-0-	4761	3			N	-0-					-0-
04	2910	N	1935	-0-	-975 B	-0-	1935	3			N	-0-					-0-

VAU WELL #: 2 RRCID -> 027773 COMPL. DATE 08/28/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2460	N	2139	-0-	-321 B	-0-	2139	3			N	-0-					-0-
12	2418	N	2285	-0-	-133 B	-0-	2285	3			N	-0-					-0-
01	1608	N	1608	-0-	-0- B	-0-	1608	3			N	-0-					-0-
02	2214	N	2214	-0-	-0- B	-0-	2214	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2528	N	2528	-0-	-0- B	-0-	2528	3			N	-0-					-0-
04	1560	N	1005	-0-	-555 B	-0-	1005	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
VIRGINIA WELL #: 1 RRCID -> 027774 COMPL. DATE N/A TOTAL DEPTH 7051 PERF. 2720 - 2848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	559	N	559	-0-	-0- B	-0-	559	3			N	-0-					-0-
12	856	N	856	-0-	-0- B	-0-	856	3			N	-0-					-0-
01	780	N	780	-0-	-0- B	-0-	780	3			N	-0-					-0-
02	573	N	573	-0-	-0- B	-0-	573	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	868	N	415	-0-	-453 B	-0-	415	3			N	-0-					-0-
*04	817	N	817	-0-	-0- B	-0-	817	3			N	-0-					-0-

WALLS WELL #: 1 RRCID -> 027775 COMPL. DATE 05/28/1948 TOTAL DEPTH N/A PERF. N/A

11	930	N	-0-	-0-	-930 B	-0-					N	-0-					-0-
12	975	N	975	-0-	-0- B	-0-	975	3			N	-0-					-0-
01	992	N	931	-0-	-61 B	-0-	931	3			N	-0-					-0-
02	928	N	878	-0-	-50 B	-0-	878	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	961	N	929	-0-	-32 B	-0-	929	3			N	-0-					-0-
*04	901	N	901	-0-	-0- B	-0-	901	3			N	-0-					-0-

WANDA WELL #: 1 RRCID -> 027777 COMPL. DATE 10/28/1945 TOTAL DEPTH N/A PERF. N/A

11	826	N	826	-0-	-0- B	-0-	826	2			N	-0-					-0-
12	847	N	847	-0-	-0- B	-0-	847	2			N	-0-					-0-
01	806	N	794	-0-	-12 B	-0-	794	2			N	-0-					-0-
02	812	N	744	-0-	-68 B	-0-	744	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	837	N	772	-0-	-65 B	-0-	772	2			N	-0-					-0-
04	780	N	718	-0-	-62 B	-0-	718	2			N	-0-					-0-

WHORTON WELL #: 1 RRCID -> 027780 COMPL. DATE 05/10/1945 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

WICKLINE WELL #: 1 RRCID -> 027781 COMPL. DATE 05/10/1945 TOTAL DEPTH N/A PERF. N/A

11	543	N	543	-0-	-0- B	-0-	543	3			N	-0-					-0-
12	580	N	580	-0-	-0- B	-0-	580	3			N	-0-					-0-
01	614	N	614	-0-	-0- B	-0-	614	3			N	-0-					-0-
02	522	N	505	-0-	-17 B	-0-	505	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	530	-0-	-59 B	-0-	530	3			N	-0-					-0-
04	600	N	246	-0-	-354 B	-0-	246	3			N	-0-					-0-

WIGINTON WELL #: C 1 RRCID -> 027784 COMPL. DATE 10/04/1948 TOTAL DEPTH N/A PERF. N/A

11	360	N	-0-	-0-	-360 B	-0-					N	-0-					-0-
12	1054	N	1028	-0-	-26 B	-0-	1028	3			N	-0-					-0-
01	868	N	775	-0-	-93 B	-0-	775	3			N	-0-					-0-
02	844	N	844	-0-	-0- B	-0-	844	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1023	N	592	-0-	-431 B	-0-	592	3			N	-0-					-0-
*04	900	N	900	-0-	-0- B	-0-	900	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
WILLCLO WELL #: 4 RRCID -> 027786 COMPL. DATE 02/24/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	757	N	757	-0-	-0- B	-0-	757	3			N	-0-					-0-
12	783	N	783	-0-	-0- B	-0-	783	3			N	-0-					-0-
01	775	N	773	-0-	-2 B	-0-	773	3			N	-0-					-0-
02	725	N	724	-0-	-1 B	-0-	724	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	775	N	772	-0-	-3 B	-0-	772	3			N	-0-					-0-
04	750	N	745	-0-	-5 B	-0-	745	3			N	-0-					-0-

WINTER WELL #: 1 RRCID -> 027789 COMPL. DATE 05/24/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2340	N	2071	-0-	-269 B	-0-	2071	3			N	-0-					-0-
12	2170	N	1912	-0-	-258 B	-0-	1912	3			N	-0-					-0-
01	2263	N	1962	-0-	-301 B	-0-	1962	3			N	-0-					-0-
02	2062	N	2062	-0-	-0- B	-0-	2062	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2066	N	2066	-0-	-0- B	-0-	2066	3			N	-0-					-0-
*04	2302	N	2302	-0-	-0- B	-0-	2302	3			N	-0-					-0-

WITT WELL #: C 1 RRCID -> 027792 COMPL. DATE 11/15/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	405	-0-	-15 B	-0-	405	2			N	-0-					-0-
12	436	N	436	-0-	-0- B	-0-	436	2			N	-0-					-0-
01	434	N	411	-0-	-23 B	-0-	411	2			N	-0-					-0-
02	410	N	410	-0-	-0- B	-0-	410	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	399	-0-	-35 B	-0-	399	2			N	-0-					-0-
04	390	N	388	-0-	-2 B	-0-	388	2			N	-0-					-0-

WITT WELL #: E 1 RRCID -> 027794 COMPL. DATE 10/18/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	468	N	468	-0-	-0- B	-0-	468	3			N	-0-					-0-
12	1058	N	1058	-0-	-0- B	-0-	1058	3			N	-0-					-0-
01	1123	N	1123	-0-	-0- B	-0-	1123	3			N	-0-					-0-
02	464	N	-0-	-0-	-464 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1054	N	823	-0-	-231 B	-0-	823	3			N	-0-					-0-
*04	1155	N	1155	-0-	-0- B	-0-	1155	3			N	-0-					-0-

WITTER A WELL #: 1 RRCID -> 027796 COMPL. DATE 04/04/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	719	-0-	-1 B	-0-	719	2			N	-0-					-0-
12	793	N	793	-0-	-0- B	-0-	793	2			N	-0-					-0-
01	744	N	694	-0-	-50 B	-0-	694	2			N	-0-					-0-
02	696	N	671	-0-	-25 B	-0-	671	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	806	N	637	-0-	-169 B	-0-	637	2			N	-0-					-0-
04	660	N	597	-0-	-63 B	-0-	597	2			N	-0-					-0-

WITTER B WELL #: 4 RRCID -> 027799 COMPL. DATE 08/13/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	810	N	760	-0-	-50 B	-0-	760	2			N	-0-					-0-
12	832	N	832	-0-	-0- B	-0-	832	2			N	-0-					-0-
01	806	N	746	-0-	-60 B	-0-	746	2			N	-0-					-0-
02	725	N	721	-0-	-4 B	-0-	721	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	837	N	701	-0-	-136 B	-0-	701	2			N	-0-					-0-
04	720	N	680	-0-	-40 B	-0-	680	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
WITTER B WELL #: 5 RRCID -> 027800 COMPL. DATE 07/22/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	646	-0-	-14 B	-0-	646	2			N	-0-					-0-
12	694	N	694	-0-	-0- B	-0-	694	2			N	-0-					-0-
01	690	N	690	-0-	-0- B	-0-	690	2			N	-0-					-0-
02	638	N	635	-0-	-3 B	-0-	635	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	682	N	663	-0-	-19 B	-0-	663	2			N	-0-					-0-
04	660	N	658	-0-	-2 B	-0-	658	2			N	-0-					-0-

WORD A WELL #: 1 RRCID -> 027801 COMPL. DATE 11/11/1955 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1656	N	1656	-0-	-0- B	-0-	1656	3			N	-0-					-0-
12	1736	N	1718	-0-	-18 B	-0-	1718	3			N	-0-					-0-
01	1707	N	1707	-0-	-0- B	-0-	1707	3			N	-0-					-0-
02	1595	N	1589	-0-	-6 B	-0-	1589	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1705	N	1695	-0-	-10 B	-0-	1695	3			N	-0-					-0-
04	1650	N	1637	-0-	-13 B	-0-	1637	3			N	-0-					-0-

WOOLRIDGE WELL #: 1 RRCID -> 027802 COMPL. DATE 08/23/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	775	N	775	-0-	-0- B	-0-	775	3			N	-0-					-0-
12	806	N	762	-0-	-44 B	-0-	762	3			N	-0-					-0-
01	837	N	790	-0-	-47 B	-0-	790	3			N	-0-					-0-
02	754	N	703	-0-	-51 B	-0-	703	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	775	N	676	-0-	-99 B	-0-	676	3			N	-0-					-0-
04	750	N	242	-0-	-508 B	-0-	242	3			N	-0-					-0-

ARCHER -A- WELL #: 1 RRCID -> 027931 COMPL. DATE 10/29/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2040	N	2024	-0-	-16 B	-0-	2024	3			N	-0-					-0-
12	2139	N	2101	-0-	-38 B	-0-	2101	3			N	-0-					-0-
01	2139	N	2064	-0-	-75 B	-0-	2064	3			N	-0-					-0-
02	1943	N	1896	-0-	-47 B	-0-	1896	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2108	N	2045	-0-	-63 B	-0-	2045	3			N	-0-					-0-
04	2010	N	1963	-0-	-47 B	-0-	1963	3			N	-0-					-0-

ATKINS -F- WELL #: 1 RRCID -> 027932 COMPL. DATE 10/17/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	543	N	543	-0-	-0- B	-0-	543	3			N	-0-					-0-
12	602	N	602	-0-	-0- B	-0-	602	3			N	-0-					-0-
01	583	N	583	-0-	-0- B	-0-	583	3			N	-0-					-0-
02	544	N	544	-0-	-0- B	-0-	544	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	566	-0-	-23 B	-0-	566	3			N	-0-					-0-
04	570	N	567	-0-	-3 B	-0-	567	3			N	-0-					-0-

BERTHA -B- WELL #: 1 RRCID -> 027933 COMPL. DATE 06/16/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	423	N	423	-0-	-0- B	-0-	423	2			N	-0-					-0-
12	442	N	442	-0-	-0- B	-0-	442	2			N	-0-					-0-
01	453	N	453	-0-	-0- B	-0-	453	2			N	-0-					-0-
02	419	N	419	-0-	-0- B	-0-	419	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	435	N	435	-0-	-0- B	-0-	435	2			N	-0-					-0-
04	450	N	417	-0-	-33 B	-0-	417	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
BIVINS KK WELL #: 9 RRCID -> 027940 COMPL. DATE 04/19/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	2949	-0-	-51	B	-0-	2949	3			N	-0-					-0-
12	3050	N	3050	-0-	-0-	B	-0-	3050	3			N	-0-					-0-
01	3100	N	2981	-0-	-119	B	-0-	2981	3			N	-0-					-0-
02	2842	N	2791	-0-	-51	B	-0-	2791	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3038	N	2943	-0-	-95	B	-0-	2943	3			N	-0-					-0-
04	2880	N	2835	-0-	-45	B	-0-	2835	3			N	-0-					-0-

BIVINS KK WELL #: 10 RRCID -> 027941 COMPL. DATE 04/21/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1860	N	1854	-0-	-6	B	-0-	1854	3			N	-0-					-0-
12	1905	N	1905	-0-	-0-	B	-0-	1905	3			N	-0-					-0-
01	1905	N	1905	-0-	-0-	B	-0-	1905	3			N	-0-					-0-
02	1813	N	1813	-0-	-0-	B	-0-	1813	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1956	N	1956	-0-	-0-	B	-0-	1956	3			N	-0-					-0-
*04	1895	N	1895	-0-	-0-	B	-0-	1895	3			N	-0-					-0-

BIVINS KK WELL #: 14 RRCID -> 027944 COMPL. DATE 05/15/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1110	N	1110	-0-	-0-	B	-0-	1110	3			N	-0-					-0-
12	1116	N	1092	-0-	-24	B	-0-	1092	3			N	-0-					-0-
01	1085	N	1062	-0-	-23	B	-0-	1062	3			N	-0-					-0-
02	1073	N	993	-0-	-80	B	-0-	993	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1085	N	1082	-0-	-3	B	-0-	1082	3			N	-0-					-0-
*04	1048	N	1048	-0-	-0-	B	-0-	1048	3			N	-0-					-0-

BIVINS KK WELL #: 15 RRCID -> 027945 COMPL. DATE 05/09/1998 TOTAL DEPTH 3200 PERF. 3043 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	619	N	619	-0-	-0-	B	-0-	619	3			N	-0-					-0-
12	602	N	602	-0-	-0-	B	-0-	602	3			N	-0-					-0-
01	806	N	513	-0-	-293	B	-0-	513	3			N	-0-					-0-
02	609	N	426	-0-	-183	B	-0-	426	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	589	N	324	-0-	-265	B	-0-	324	3			N	-0-					-0-
04	510	N	17	-0-	-493	B	-0-	17	3			N	-0-					-0-

BIVINS KK WELL #: 16 RRCID -> 027946 COMPL. DATE 06/14/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	172	-0-	-8	B	-0-	172	3			N	-0-					-0-
12	159	N	159	-0-	-0-	B	-0-	159	3			N	-0-					-0-
01	186	N	115	-0-	-71	B	-0-	115	3			N	-0-					-0-
02	174	N	77	-0-	-97	B	-0-	77	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	155	N	66	-0-	-89	B	-0-	66	3			N	-0-					-0-
04	120	N	49	-0-	-71	B	-0-	49	3			N	-0-					-0-

BIVINS KK WELL #: 19 RRCID -> 027947 COMPL. DATE 02/07/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	528	-0-	-42	B	-0-	528	3			N	-0-					-0-
12	589	N	556	-0-	-33	B	-0-	556	3			N	-0-					-0-
01	603	N	603	-0-	-0-	B	-0-	603	3			N	-0-					-0-
02	551	N	551	-0-	-0-	B	-0-	551	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	584	N	584	-0-	-0-	B	-0-	584	3			N	-0-					-0-
04	570	N	559	-0-	-11	B	-0-	559	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
BONEY B WELL #: 1 RRCID -> 027948 COMPL. DATE 10/11/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2571	N	2571	-0-	-0-	B	-0-	2571	3			N	-0-					-0-
12	2591	N	2591	-0-	-0-	B	-0-	2591	3			N	-0-					-0-
01	2635	N	2519	-0-	-116	B	-0-	2519	3			N	-0-					-0-
02	2494	N	2242	-0-	-252	B	-0-	2242	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2604	N	2367	-0-	-237	B	-0-	2367	3			N	-0-					-0-
04	2430	N	2263	-0-	-167	B	-0-	2263	3			N	-0-					-0-

BRIDWELL E WELL #: 1 RRCID -> 027950 COMPL. DATE 07/19/1950 TOTAL DEPTH N/A PERF. N/A

11	510	N	-0-	-0-	-510	B	-0-					N	-0-					-0-
12	562	N	562	-0-	-0-	B	-0-	562	3			N	-0-					-0-
01	558	N	556	-0-	-2	B	-0-	556	3			N	-0-					-0-
02	522	N	515	-0-	-7	B	-0-	515	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	558	N	544	-0-	-14	B	-0-	544	3			N	-0-					-0-
04	540	N	518	-0-	-22	B	-0-	518	3			N	-0-					-0-

BROWDER C WELL #: 1 RRCID -> 027951 COMPL. DATE 12/26/1951 TOTAL DEPTH N/A PERF. N/A

11	1572	N	1572	-0-	-0-	B	-0-	1572	3			N	-0-					-0-
12	1736	N	1655	-0-	-81	B	-0-	1655	3			N	-0-					-0-
01	1736	N	1537	-0-	-199	B	-0-	1537	3			N	-0-					-0-
02	1508	N	1481	-0-	-27	B	-0-	1481	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1643	N	1468	-0-	-175	B	-0-	1468	3			N	-0-					-0-
04	1500	N	1441	-0-	-59	B	-0-	1441	3			N	-0-					-0-

BUZZARD B WELL #: 1 RRCID -> 027953 COMPL. DATE 01/12/1952 TOTAL DEPTH N/A PERF. N/A

11	1710	N	1487	-0-	-223	B	-0-	72	1	1415	3	N	-0-					-0-
12	1860	N	999	-0-	-861	B	-0-	74	1	925	3	N	-0-					-0-
01	1395	N	962	-0-	-433	B	-0-	74	1	888	3	N	-0-					-0-
02	1450	N	1344	-0-	-106	B	-0-	70	1	1274	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1278	N	1278	-0-	-0-	B	-0-	74	1	1204	3	N	-0-					-0-
*04	1455	N	1455	-0-	-0-	B	-0-	72	1	1383	3	N	-0-					-0-

CARTER -C- WELL #: 1 RRCID -> 027955 COMPL. DATE 04/03/1951 TOTAL DEPTH N/A PERF. N/A

11	982	N	982	-0-	-0-	B	-0-	982	3			N	-0-					-0-
12	1130	N	1130	-0-	-0-	B	-0-	1130	3			N	-0-					-0-
01	1054	N	891	-0-	-163	B	-0-	891	3			N	-0-					-0-
02	957	N	730	-0-	-227	B	-0-	730	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1116	N	727	-0-	-389	B	-0-	727	3			N	-0-					-0-
04	870	N	700	-0-	-170	B	-0-	700	3			N	-0-					-0-

CLUCK -H- WELL #: 1 RRCID -> 027956 COMPL. DATE N/A TOTAL DEPTH 3200 PERF. 3001 - 3200

11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
CORINE WELL #: 1 RRCID -> 027958 COMPL. DATE 05/09/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	565	N	565	-0-	-0-	B	-0-	565	2			N	-0-					-0-
12	599	N	599	-0-	-0-	B	-0-	599	2			N	-0-					-0-
01	620	N	595	-0-	-25	B	-0-	595	2			N	-0-					-0-
02	551	N	537	-0-	-14	B	-0-	537	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	589	N	567	-0-	-22	B	-0-	567	2			N	-0-					-0-
04	570	N	564	-0-	-6	B	-0-	564	2			N	-0-					-0-

CRAIG -N- WELL #: 1 RRCID -> 027959 COMPL. DATE 08/11/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	660	-0-	-0-	B	-0-	660	2			N	-0-					-0-
12	697	N	697	-0-	-0-	B	-0-	697	2			N	-0-					-0-
01	696	N	696	-0-	-0-	B	-0-	696	2			N	-0-					-0-
02	638	N	625	-0-	-13	B	-0-	625	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	682	N	629	-0-	-53	B	-0-	629	2			N	-0-					-0-
04	660	N	607	-0-	-53	B	-0-	607	2			N	-0-					-0-

DARLENE WELL #: 1 RRCID -> 027960 COMPL. DATE 05/21/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	-0-	-0-	-540	B	-0-					N	-0-					-0-
12	620	N	617	-0-	-3	B	-0-	617	3			N	-0-					-0-
01	589	N	569	-0-	-20	B	-0-	569	3			N	-0-					-0-
02	540	N	540	-0-	-0-	B	-0-	540	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	620	N	564	-0-	-56	B	-0-	564	3			N	-0-					-0-
*04	572	N	572	-0-	-0-	B	-0-	572	3			N	-0-					-0-

DAVIS -W- WELL #: 1 RRCID -> 027961 COMPL. DATE 02/28/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	655	-0-	-5	B	-0-	655	3			N	-0-					-0-
12	702	N	702	-0-	-0-	B	-0-	702	3			N	-0-					-0-
01	688	N	688	-0-	-0-	B	-0-	688	3			N	-0-					-0-
02	653	N	653	-0-	-0-	B	-0-	653	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	713	N	698	-0-	-15	B	-0-	698	3			N	-0-					-0-
*04	670	N	670	-0-	-0-	B	-0-	670	3			N	-0-					-0-

DOROTHY WELL #: 1 RRCID -> 027964 COMPL. DATE 05/05/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	900	N	893	-0-	-7	B	-0-	893	2			N	-0-					-0-
12	853	N	853	-0-	-0-	B	-0-	853	2			N	-0-					-0-
01	899	N	760	-0-	-139	B	-0-	760	2			N	-0-					-0-
02	870	N	763	-0-	-107	B	-0-	763	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	868	N	771	-0-	-97	B	-0-	771	2			N	-0-					-0-
04	750	N	728	-0-	-22	B	-0-	728	2			N	-0-					-0-

EVA WELL #: 1 RRCID -> 027967 COMPL. DATE 08/24/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1680	N	1646	-0-	-34	B	-0-	1646	3			N	-0-					-0-
12	1720	N	1720	-0-	-0-	B	-0-	1720	3			N	-0-					-0-
01	1736	N	1713	-0-	-23	B	-0-	1713	3			N	-0-					-0-
02	1595	N	1570	-0-	-25	B	-0-	1570	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1706	N	1706	-0-	-0-	B	-0-	1706	3			N	-0-					-0-
04	1650	N	1644	-0-	-6	B	-0-	1644	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
FREI WELL #: 1 RRCID -> 027968 COMPL. DATE 04/23/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	-0-	-0-	-540 B	-0-					N	-0-					-0-
12	659	N	659	-0-	-0- B	-0-	659	3			N	-0-					-0-
01	631	N	631	-0-	-0- B	-0-	631	3			N	-0-					-0-
02	553	N	553	-0-	-0- B	-0-	553	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	651	N	598	-0-	-53 B	-0-	598	3			N	-0-					-0-
04	600	N	562	-0-	-38 B	-0-	562	3			N	-0-					-0-

GIBNER -B- WELL #: 1 RRCID -> 027970 COMPL. DATE 08/20/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1020	N	696	-0-	-324 B	-0-	696	3			N	-0-					-0-
12	1023	N	369	-0-	-654 B	-0-	369	3			N	-0-					-0-
01	1147	N	300	-0-	-847 B	-0-	300	3			N	-0-					-0-
02	667	N	196	-0-	-471 B	-0-	196	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	207	-0-	-165 B	-0-	207	3			N	-0-					-0-
04	300	N	203	-0-	-97 B	-0-	203	3			N	-0-					-0-

GORMAN -B- WELL #: 1 RRCID -> 027971 COMPL. DATE 04/13/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	870	N	-0-	-0-	-870 B	-0-					N	-0-					-0-
12	961	N	879	-0-	-82 B	-0-	879	3			N	-0-					-0-
01	939	N	939	-0-	-0- B	-0-	939	3			N	-0-					-0-
02	921	N	921	-0-	-0- B	-0-	921	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1006	N	1006	-0-	-0- B	-0-	1006	3			N	-0-					-0-
*04	903	N	903	-0-	-0- B	-0-	903	3			N	-0-					-0-

GUY -A- WELL #: 1 RRCID -> 027972 COMPL. DATE 01/02/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1847	N	1847	-0-	-0- B	-0-	1847	3			N	-0-					-0-
12	1953	N	1938	-0-	-15 B	-0-	1938	3			N	-0-					-0-
01	1935	N	1935	-0-	-0- B	-0-	1935	3			N	-0-					-0-
02	1804	N	1804	-0-	-0- B	-0-	1804	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1953	N	1930	-0-	-23 B	-0-	1930	3			N	-0-					-0-
*04	1867	N	1867	-0-	-0- B	-0-	1867	3			N	-0-					-0-

HAGAN WELL #: 1 RRCID -> 027973 COMPL. DATE 11/10/1992 TOTAL DEPTH 3155 PERF. 3020 - 3050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	245	N	245	-0-	-0- B	-0-	245	3			N	-0-					-0-
02	1528	N	1528	-0-	-0- B	-0-	1528	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1189	N	1189	-0-	-0- B	-0-	1189	3			N	-0-					-0-
*04	1056	N	1056	-0-	-0- B	-0-	1056	3			N	-0-					-0-

HARDY -B- WELL #: 1 RRCID -> 027974 COMPL. DATE 10/28/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	429	N	429	-0-	-0- B	-0-	429	2			N	-0-					-0-
12	434	N	346	-0-	-88 B	-0-	346	2			N	-0-					-0-
01	434	N	14	-0-	-420 B	-0-	14	2			N	-0-					-0-
02	406	N	36	-0-	-370 B	-0-	36	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	331	-0-	-10 B	-0-	331	2			N	-0-					-0-
*04	65	N	65	-0-	-0- B	-0-	65	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232

HENDERSON -C- WELL #: 1 RRCID -> 027978 COMPL. DATE 09/18/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1440	N	436	-0-	-1004 B	-0-	436	3			N	-0-					-0-
12	992	N	386	-0-	-606 B	-0-	386	3			N	-0-					-0-
01	1085	N	423	-0-	-662 B	-0-	423	3			N	-0-					-0-
02	625	N	625	-0-	-0- B	-0-	625	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	754	N	754	-0-	-0- B	-0-	754	3			N	-0-					-0-
04	420	N	-0-	-0-	-420 B	-0-					N	-0-					-0-

HOSPITAL -B- WELL #: 1 RRCID -> 027980 COMPL. DATE 11/28/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1239	N	1239	-0-	-0- B	-0-	1239	3			N	-0-					-0-
12	1279	N	1279	-0-	-0- B	-0-	1279	3			N	-0-					-0-
01	1271	N	1257	-0-	-14 B	-0-	1257	3			N	-0-					-0-
02	1189	N	1160	-0-	-29 B	-0-	1160	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1271	N	1241	-0-	-30 B	-0-	1241	3			N	-0-					-0-
04	1230	N	1196	-0-	-34 B	-0-	1196	3			N	-0-					-0-

LUCILLE -A- WELL #: 1 RRCID -> 027985 COMPL. DATE 08/20/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	649	N	649	-0-	-0- B	-0-	649	3			N	-0-					-0-
12	682	N	673	-0-	-9 B	-0-	673	3			N	-0-					-0-
01	713	N	686	-0-	-27 B	-0-	686	3			N	-0-					-0-
02	638	N	619	-0-	-19 B	-0-	619	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	682	N	622	-0-	-60 B	-0-	622	3			N	-0-					-0-
04	660	N	543	-0-	-117 B	-0-	543	3			N	-0-					-0-

MARTHA WELL #: 1 RRCID -> 027986 COMPL. DATE 09/10/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1794	N	1794	-0-	-0- B	-0-	1794	3			N	-0-					-0-
12	1860	N	1860	-0-	-0- B	-0-	1860	3			N	-0-					-0-
01	1843	N	1843	-0-	-0- B	-0-	1843	3			N	-0-					-0-
02	1740	N	1693	-0-	-47 B	-0-	1693	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1860	N	1793	-0-	-67 B	-0-	1793	3			N	-0-					-0-
04	1770	N	1726	-0-	-44 B	-0-	1726	3			N	-0-					-0-

MASON -D- WELL #: 1 RRCID -> 027987 COMPL. DATE 04/11/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	389	-0-	-1 B	-0-	389	2			N	-0-					-0-
12	420	N	420	-0-	-0- B	-0-	420	2			N	-0-					-0-
01	406	N	406	-0-	-0- B	-0-	406	2			N	-0-					-0-
02	378	N	378	-0-	-0- B	-0-	378	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	402	-0-	-32 B	-0-	402	2			N	-0-					-0-
04	390	N	368	-0-	-22 B	-0-	368	2			N	-0-					-0-

MEADOR -B- WELL #: 1 RRCID -> 027990 COMPL. DATE 05/24/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	667	N	667	-0-	-0- B	-0-	667	3			N	-0-					-0-
12	899	N	892	-0-	-7 B	-0-	892	3			N	-0-					-0-
01	837	N	822	-0-	-15 B	-0-	822	3			N	-0-					-0-
02	782	N	782	-0-	-0- B	-0-	782	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	899	N	764	-0-	-135 B	-0-	764	3			N	-0-					-0-
04	810	N	803	-0-	-7 B	-0-	803	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
MORRIS -M- WELL #: 1 RRCID -> 027991 COMPL. DATE 09/21/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3630	N	3613	-0-	-17 B	-0-	3613	3			N	-0-					-0-
12	3736	N	3736	-0-	-0- B	-0-	3736	3			N	-0-					-0-
01	3751	N	3728	-0-	-23 B	-0-	3728	3			N	-0-					-0-
02	3490	N	3490	-0-	-0- B	-0-	3490	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3751	N	3727	-0-	-24 B	-0-	3727	3			N	-0-					-0-
*04	3602	N	3602	-0-	-0- B	-0-	3602	3			N	-0-					-0-

NOR -A- WELL #: 1 RRCID -> 027992 COMPL. DATE 10/07/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	157	N	157	-0-	-0- B	-0-	157	3			N	-0-					-0-
12	173	N	173	-0-	-0- B	-0-	173	3			N	-0-					-0-
01	168	N	168	-0-	-0- B	-0-	168	3			N	-0-					-0-
02	156	N	156	-0-	-0- B	-0-	156	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	158	-0-	-28 B	-0-	158	3			N	-0-					-0-
*04	158	N	158	-0-	-0- B	-0-	158	3			N	-0-					-0-

ORLAND WELL #: 1 RRCID -> 027994 COMPL. DATE 05/25/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1008	N	1008	-0-	-0- B	-0-	1008	2			N	-0-					-0-
12	1044	N	1044	-0-	-0- B	-0-	1044	2			N	-0-					-0-
01	1054	N	1044	-0-	-10 B	-0-	1044	2			N	-0-					-0-
02	986	N	960	-0-	-26 B	-0-	960	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1054	N	1023	-0-	-31 B	-0-	1023	2			N	-0-					-0-
04	1020	N	995	-0-	-25 B	-0-	995	2			N	-0-					-0-

PARKER -L- WELL #: 1 RRCID -> 027995 COMPL. DATE 04/17/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	810	N	-0-	-0-	-810 B	-0-					N	-0-					-0-
12	845	N	845	-0-	-0- B	-0-	845	3			N	-0-					-0-
01	837	N	825	-0-	-12 B	-0-	825	3			N	-0-					-0-
02	798	N	798	-0-	-0- B	-0-	798	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	837	N	837	-0-	-0- B	-0-	837	3			N	-0-					-0-
*04	812	N	812	-0-	-0- B	-0-	812	3			N	-0-					-0-

PEARL -A- WELL #: 1 RRCID -> 027996 COMPL. DATE 08/21/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2430	N	2330	-0-	-100 B	-0-	2330	3			N	-0-					-0-
12	2480	N	2395	-0-	-85 B	-0-	2395	3			N	-0-					-0-
01	2418	N	2350	-0-	-68 B	-0-	2350	3			N	-0-					-0-
02	2262	N	2189	-0-	-73 B	-0-	2189	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2387	N	2329	-0-	-58 B	-0-	2329	3			N	-0-					-0-
04	2280	N	2188	-0-	-92 B	-0-	2188	3			N	-0-					-0-

SHERMAN -B- WELL #: 1 RRCID -> 028001 COMPL. DATE 08/19/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1860	N	1854	-0-	-6 B	-0-	1854	3			N	-0-					-0-
12	1922	N	1915	-0-	-7 B	-0-	1915	3			N	-0-					-0-
01	1953	N	1891	-0-	-62 B	-0-	1891	3			N	-0-					-0-
02	1798	N	1764	-0-	-34 B	-0-	1764	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1922	N	1873	-0-	-49 B	-0-	1873	3			N	-0-					-0-
04	1830	N	1804	-0-	-26 B	-0-	1804	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
SWENY -A- WELL #: 1 RRCID -> 028004 COMPL. DATE 02/05/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1372	N	1372	-0-	-0- B	-0-	1372	3			N	-0-					-0-
12	1551	N	1551	-0-	-0- B	-0-	1551	3			N	-0-					-0-
01	1581	N	1183	-0-	-398 B	-0-	1183	3			N	-0-					-0-
02	1334	N	1285	-0-	-49 B	-0-	1285	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1550	N	978	-0-	-572 B	-0-	978	3			N	-0-					-0-
04	1140	N	1036	-0-	-104 B	-0-	1036	3			N	-0-					-0-

WITTER -C- WELL #: 1 RRCID -> 028011 COMPL. DATE 06/18/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	810	N	810	-0-	-0- B	-0-	810	2			N	-0-					-0-
12	859	N	859	-0-	-0- B	-0-	859	2			N	-0-					-0-
01	868	N	846	-0-	-22 B	-0-	846	2			N	-0-					-0-
02	798	N	798	-0-	-0- B	-0-	798	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	868	N	862	-0-	-6 B	-0-	862	2			N	-0-					-0-
04	810	N	336	-0-	-474 B	-0-	336	2			N	-0-					-0-

DULIN WELL #: 1 RRCID -> 028035 COMPL. DATE 02/17/2005 TOTAL DEPTH 3385 PERF. 3152 - 3385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3148	N	3148	-0-	-0- B	-0-	3148	2			N	-0-					-0-
12	3227	N	3227	-0-	-0- B	-0-	3227	2			N	-0-					-0-
01	3286	N	3196	-0-	-90 B	-0-	3196	2			N	-0-					-0-
02	3045	N	2956	-0-	-89 B	-0-	2956	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3224	N	3131	-0-	-93 B	-0-	3131	2			N	-0-					-0-
04	3090	N	2675	-0-	-415 B	-0-	2675	2			N	-0-					-0-

TEXAS HUGOTON GU -1- WELL #: 1 RRCID -> 028197 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	44	N	44	-0-	-0- B	-0-	44	3			N	-0-					-0-
12	43	N	43	-0-	-0- B	-0-	43	3			N	-0-					-0-
01	100	N	100	-0-	-0- B	-0-	100	3			N	-0-					-0-
02	131	N	131	-0-	-0- B	-0-	131	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	332	N	332	-0-	-0- B	-0-	332	3			N	-0-					-0-
*04	197	N	197	-0-	-0- B	-0-	197	3			N	-0-					-0-

TEXAS HUGOTON GU -2- WELL #: 1 RRCID -> 028198 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3480	N	3023	-0-	-457 B	-0-	3023	3			N	-0-					-0-
12	3596	N	3507	-0-	-89 B	-0-	3507	3			N	-0-					-0-
01	2387	N	1994	-0-	-393 B	-0-	1994	3			N	-0-					-0-
02	2929	N	2816	-0-	-113 B	-0-	2816	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3591	N	3591	-0-	-0- B	-0-	3591	3			N	-0-					-0-
04	1920	N	1461	-0-	-459 B	-0-	1461	3			N	-0-					-0-

TEXAS HUGOTON GU -3- WELL #: 1 RRCID -> 028199 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	156	N	156	-0-	-0- B	-0-	156	3			N	-0-					-0-
12	354	N	354	-0-	-0- B	-0-	354	3			N	-0-					-0-
01	217	N	98	-0-	-119 B	-0-	98	3			N	-0-					-0-
02	390	N	390	-0-	-0- B	-0-	390	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	-0-	-0-	-341 B	-0-					N	-0-					-0-
04	90	N	8	-0-	-82 B	-0-	8	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
TEXAS HUGOTON GU -9- WELL #: 1 RRCID -> 028201 COMPL. DATE 05/09/1999 TOTAL DEPTH 3080 PERF. 2310 - 3080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	2490	N	2237	-0-	-253	B	-0-	2237	3			N	-0-			-0-
12	2554	N	2554	-0-	-0-	B	-0-	2554	3			N	-0-			-0-
01	2459	N	2459	-0-	-0-	B	-0-	2459	3			N	-0-			-0-
02	2352	N	2352	-0-	-0-	B	-0-	2352	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																
03	2542	N	2517	-0-	-25	B	-0-	2517	3			N	-0-			-0-
04	2370	N	1068	-0-	-1302	B	-0-	1068	3			N	-0-			-0-

TEXAS HUGOTON GU -10- WELL #: 1 RRCID -> 028202 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	1001	N	1001	-0-	-0-	B	-0-	1001	3			N	-0-			-0-
12	1266	N	1266	-0-	-0-	B	-0-	1266	3			N	-0-			-0-
01	1178	N	961	-0-	-217	B	-0-	961	3			N	-0-			-0-
02	1201	N	1201	-0-	-0-	B	-0-	1201	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																
03	1271	N	537	-0-	-734	B	-0-	537	3			N	-0-			-0-
04	930	N	602	-0-	-328	B	-0-	602	3			N	-0-			-0-

TEXAS HUGOTON GU -18- WELL #: 1 RRCID -> 028209 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	469	N	469	-0-	-0-	B	-0-	469	3			N	-0-			-0-
12	358	N	358	-0-	-0-	B	-0-	358	3			N	-0-			-0-
01	650	N	650	-0-	-0-	B	-0-	650	3			N	-0-			-0-
02	565	N	565	-0-	-0-	B	-0-	565	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																
03	738	N	738	-0-	-0-	B	-0-	738	3			N	-0-			-0-
04	630	N	424	-0-	-206	B	-0-	424	3			N	-0-			-0-

TEXAS HUGOTON GU -19- WELL #: 2 RRCID -> 028210 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	64	N	64	-0-	-0-	B	-0-	64	3			N	-0-			-0-
12	33	N	33	-0-	-0-	B	-0-	33	3			N	-0-			-0-
01	217	N	217	-0-	-0-	B	-0-	217	3			N	-0-			-0-
02	661	N	661	-0-	-0-	B	-0-	661	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																
03	579	N	579	-0-	-0-	B	-0-	579	3			N	-0-			-0-
*04	1467	N	1467	-0-	-0-	B	-0-	67	1	1400	3	N	-0-			-0-

DRAW WELL #: 2 RRCID -> 053259 COMPL. DATE 08/14/1972 TOTAL DEPTH 3351 PERF. 3150 - 3318

11	79	N	79	-0-	-0-	B	-0-	79	3			N	-0-			-0-
12	52	N	52	-0-	-0-	B	-0-	52	3			N	-0-			-0-
01	350	N	350	-0-	-0-	B	-0-	350	3			N	-0-			-0-
02	759	N	759	-0-	-0-	B	-0-	759	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																
03	995	N	995	-0-	-0-	B	-0-	995	3			N	-0-			-0-
*04	503	N	503	-0-	-0-	B	-0-	503	3			N	-0-			-0-

FREE WELL #: 10 RRCID -> 053299 COMPL. DATE 06/08/1972 TOTAL DEPTH 2891 PERF. 2752 - 2891

11	3070	N	3070	-0-	-0-	B	-0-	3070	2			N	-0-			-0-
12	3472	N	3461	-0-	-11	B	-0-	3461	2			N	-0-			-0-
01	3193	N	2881	-0-	-312	B	-0-	2881	2			N	-0-			-0-
02	2958	N	2609	-0-	-349	B	-0-	2609	2			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																
03	3472	N	2815	-0-	-657	B	-0-	2815	2			N	-0-			-0-
*04	3152	N	3152	-0-	-0-	B	-0-	3152	2			N	-0-			-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
PRICE L. M. WELL #: 2 RRCID -> 063853 COMPL. DATE 03/18/1975 TOTAL DEPTH 3357 PERF. 3052 - 3357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3377	N	3377	-0-	-0- B	-0-	3377	3			N	-0-					-0-
12	3906	N	3436	-0-	-470 B	-0-	3436	3			N	-0-					-0-
01	3410	N	1808	-0-	-1602 B	-0-	1808	3			N	-0-					-0-
02	3277	N	3032	-0-	-245 B	-0-	3032	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3750	N	3750	-0-	-0- B	-0-	3750	3			N	-0-					-0-
04	1740	N	1452	-0-	-288 B	-0-	1452	3			N	-0-					-0-

WALSH WELL #: 2 RRCID -> 070305 COMPL. DATE 02/10/1977 TOTAL DEPTH 3347 PERF. 3036 - 3306

11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	13	N	13	-0-	-0- B	-0-	13	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

KOOS WELL #: 2 RRCID -> 070677 COMPL. DATE 03/24/1977 TOTAL DEPTH 3417 PERF. 3268 - 3288

11 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
12 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
01 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

BOSS WELL #: 2 RRCID -> 073507 COMPL. DATE 10/03/1977 TOTAL DEPTH 3400 PERF. 2810 - 2930

11	1011	N	1011	-0-	-0- B	-0-	1011	3			N	-0-					-0-
12	1099	N	1099	-0-	-0- B	-0-	1099	3			N	-0-					-0-
01	1116	N	1063	-0-	-53 B	-0-	1063	3			N	-0-					-0-
02	986	N	888	-0-	-98 B	-0-	888	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1085	N	887	-0-	-198 B	-0-	887	3			N	-0-					-0-
04	1020	N	937	-0-	-83 B	-0-	937	3			N	-0-					-0-

GILMORE WELL #: 2 RRCID -> 074653 COMPL. DATE 12/29/1977 TOTAL DEPTH 3502 PERF. 2917 - 3005

11	570	N	531	-0-	-39 B	-0-	531	2			N	-0-					-0-
12	568	N	568	-0-	-0- B	-0-	568	2			N	-0-					-0-
01	586	N	586	-0-	-0- B	-0-	586	2			N	-0-					-0-
02	522	N	513	-0-	-9 B	-0-	513	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	539	-0-	-19 B	-0-	539	2			N	-0-					-0-
04	570	N	520	-0-	-50 B	-0-	520	2			N	-0-					-0-

ALEX WELL #: 2 RRCID -> 074807 COMPL. DATE 12/15/1977 TOTAL DEPTH 3153 PERF. 3012 - 3086

11	510	N	500	-0-	-10 B	-0-	500	3			N	-0-					-0-
12	536	N	536	-0-	-0- B	-0-	536	3			N	-0-					-0-
01	541	N	541	-0-	-0- B	-0-	541	3			N	-0-					-0-
02	504	N	504	-0-	-0- B	-0-	504	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	526	-0-	-1 B	-0-	526	3			N	-0-					-0-
*04	516	N	516	-0-	-0- B	-0-	516	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
HOLLOMAN WELL #: 2 RRCID -> 076085 COMPL. DATE 04/01/1978 TOTAL DEPTH 3103 PERF. 2731 - 2910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2850	N	2525	-0-	-325 B	-0-	2525	3			N	-0-					-0-
12	2852	N	2495	-0-	-357 B	-0-	2495	3			N	-0-					-0-
01	2852	N	2468	-0-	-384 B	-0-	2468	3			N	-0-					-0-
02	2436	N	2242	-0-	-194 B	-0-	2242	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2480	N	2379	-0-	-101 B	-0-	2379	3			N	-0-					-0-
04	2400	N	2397	-0-	-3 B	-0-	2397	3			N	-0-					-0-

CLUCK -E- WELL #: 1 RRCID -> 079404 COMPL. DATE 10/20/1978 TOTAL DEPTH 3307 PERF. 3062 - 3201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5100	N	4876	-0-	-224 B	-0-	4876	3			N	-0-					-0-
12	5196	N	5196	-0-	-0- B	-0-	5196	3			N	-0-					-0-
01	5177	N	4872	-0-	-305 B	-0-	4872	3			N	-0-					-0-
02	4727	N	4349	-0-	-378 B	-0-	4349	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	5208	N	4783	-0-	-425 B	-0-	4783	3			N	-0-					-0-
04	4710	N	4582	-0-	-128 B	-0-	4582	3			N	-0-					-0-

LOUISE WELL #: 5 RRCID -> 080093 COMPL. DATE 12/10/1978 TOTAL DEPTH 3450 PERF. 2646 - 3335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2933	N	2281	-0-	-652 B	-0-	2281	3			N	-0-					-0-
12	3570	R	3570	-0-	-0- B	-0-	3570	3			N	-0-					-0-
01	3565	#	2784	-0-	-781 B	-781	2784	3			N	-0-					-0-
02	3335	#	2767	-0-	-568 B	-1349	2767	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -1349																	
03	3565	#	2250	-0-	-1315 B	-2664	2250	3			N	-0-					-0-
04	3450	#	2627	-0-	-823 B	-3487	2627	3			N	-0-					-0-

TIBBETTS -A- WELL #: 1 RRCID -> 090599 COMPL. DATE 09/25/1980 TOTAL DEPTH 3005 PERF. 2764 - 2914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	642	N	642	-0-	-0- B	-0-	642	2			N	-0-					-0-
12	690	N	690	-0-	-0- B	-0-	690	2			N	-0-					-0-
01	682	N	665	-0-	-17 B	-0-	665	2			N	-0-					-0-
02	631	N	631	-0-	-0- B	-0-	631	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	682	N	674	-0-	-8 B	-0-	674	2			N	-0-					-0-
*04	658	N	658	-0-	-0- B	-0-	658	2			N	-0-					-0-

STARNES -G- WELL #: 2 RRCID -> 092224 COMPL. DATE 12/30/1980 TOTAL DEPTH 3411 PERF. 2940 - 3067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	2	N	2	-0-	-0- B	-0-	2	3			N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	57	N	57	-0-	-0- B	-0-	57	3			N	-0-					-0-
*04	154	N	154	-0-	-0- B	-0-	154	3			N	-0-					-0-

IVENS -Q- WELL #: 3 R RRCID -> 100279 COMPL. DATE 04/07/1982 TOTAL DEPTH 3258 PERF. 2992 - 3202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1653	N	1653	-0-	-0- B	-0-	1653	3			N	-0-					-0-
12	1677	N	1677	-0-	-0- B	-0-	1677	3			N	-0-					-0-
01	1798	N	1566	-0-	-232 B	-0-	1566	3			N	-0-					-0-
02	1595	N	1312	-0-	-283 B	-0-	1312	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1674	N	1345	-0-	-329 B	-0-	1345	3			N	-0-					-0-
04	1530	N	1240	-0-	-290 B	-0-	1240	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
PEARSON WELL #: 7 RRCID -> 104901 COMPL. DATE 02/21/1983 TOTAL DEPTH 3113 PERF. 2846 - 2975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	734	N	734	-0-	-0- B	-0-	734	2			N	-0-					-0-
12	752	N	752	-0-	-0- B	-0-	752	2			N	-0-					-0-
01	749	N	749	-0-	-0- B	-0-	749	2			N	-0-					-0-
02	705	N	705	-0-	-0- B	-0-	705	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	751	N	751	-0-	-0- B	-0-	751	2			N	-0-					-0-
*04	723	N	723	-0-	-0- B	-0-	723	2			N	-0-					-0-

COY WELL #: 2 RRCID -> 104913 COMPL. DATE 03/31/1983 TOTAL DEPTH 3200 PERF. 3012 - 3056

11	3480	N	3387	-0-	-93 B	-0-	3387	3			N	-0-					-0-
12	3472	N	3455	-0-	-17 B	-0-	3455	3			N	-0-					-0-
01	3508	N	3508	-0-	-0- B	-0-	3508	3			N	-0-					-0-
02	3297	N	3297	-0-	-0- B	-0-	3297	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3455	N	3455	-0-	-0- B	-0-	3455	3			N	-0-					-0-
04	3390	N	3320	-0-	-70 B	-0-	3320	3			N	-0-					-0-

EGLI WELL #: 2 RRCID -> 105402 COMPL. DATE 04/08/1983 TOTAL DEPTH 3200 PERF. 2991 - 3138

11	767	N	767	-0-	-0- B	-0-	767	3			N	-0-					-0-
12	1595	N	1595	-0-	-0- B	-0-	1595	3			N	-0-					-0-
01	1209	N	314	-0-	-895 B	-0-	314	3			N	-0-					-0-
02	993	N	993	-0-	-0- B	-0-	993	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1581	N	312	-0-	-1269 B	-0-	312	3			N	-0-					-0-
*04	1060	N	1060	-0-	-0- B	-0-	1060	3			N	-0-					-0-

NATE WELL #: 2 RRCID -> 110133 COMPL. DATE 02/24/1984 TOTAL DEPTH 3100 PERF. 2886 - 3008

11	740	N	740	-0-	-0- B	-0-	740	3			N	-0-					-0-
12	746	N	746	-0-	-0- B	-0-	746	3			N	-0-					-0-
01	744	N	692	-0-	-52 B	-0-	692	3			N	-0-					-0-
02	725	N	676	-0-	-49 B	-0-	676	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	761	N	761	-0-	-0- B	-0-	761	3			N	-0-					-0-
*04	668	N	668	-0-	-0- B	-0-	668	3			N	-0-					-0-

CAMERON -A- WELL #: 2 RRCID -> 111020 COMPL. DATE 04/26/1984 TOTAL DEPTH 3609 PERF. 2815 - 3458

11	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
12	135	N	135	-0-	-0- B	-0-	135	3			N	-0-					-0-
01	124	N	110	-0-	-14 B	-0-	110	3			N	-0-					-0-
02	75	N	75	-0-	-0- B	-0-	75	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	97	-0-	-27 B	-0-	97	3			N	-0-					-0-
04	120	N	119	-0-	-1 B	-0-	119	3			N	-0-					-0-

WILMETH WELL #: 2 RRCID -> 111021 COMPL. DATE 05/01/1984 TOTAL DEPTH 3010 PERF. 2744 - 2898

11	645	N	645	-0-	-0- B	-0-	645	2			N	-0-					-0-
12	693	N	693	-0-	-0- B	-0-	693	2			N	-0-					-0-
01	682	N	681	-0-	-1 B	-0-	681	2			N	-0-					-0-
02	653	N	653	-0-	-0- B	-0-	653	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	684	N	684	-0-	-0- B	-0-	684	2			N	-0-					-0-
04	660	N	660	-0-	-0- B	-0-	660	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
BIVENS -L- WELL #: 2 RRCID -> 114176 COMPL. DATE 11/21/1984 TOTAL DEPTH 7185 PERF. 3062 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	717	-0-	-3	B	-0-	717	3			N	-0-					-0-
12	768	N	768	-0-	-0-	B	-0-	768	3			N	-0-					-0-
01	775	N	757	-0-	-18	B	-0-	757	3			N	-0-					-0-
02	696	N	689	-0-	-7	B	-0-	689	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	775	N	739	-0-	-36	B	-0-	739	3			N	-0-					-0-
04	720	N	710	-0-	-10	B	-0-	710	3			N	-0-					-0-

HAMMOND WELL #: 2 RRCID -> 116506 COMPL. DATE 04/24/1985 TOTAL DEPTH 7200 PERF. 2773 - 2872

11	1268	N	1268	-0-	-0-	B	-0-	1268	3			N	-0-					-0-
12	1278	N	1278	-0-	-0-	B	-0-	1278	3			N	-0-					-0-
01	1302	N	1268	-0-	-34	B	-0-	1268	3			N	-0-					-0-
02	1218	N	1191	-0-	-27	B	-0-	1191	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1302	N	1302	-0-	-0-	B	-0-	1302	3			N	-0-					-0-
04	1230	N	1191	-0-	-39	B	-0-	1191	3			N	-0-					-0-

JACKSON -A- WELL #: 2 RRCID -> 117654 COMPL. DATE 05/24/1985 TOTAL DEPTH 3304 PERF. 2984 - 3112

11	660	N	-0-	-0-	-660	B	-0-					N	-0-					-0-
12	682	N	547	-0-	-135	B	-0-	547	3			N	-0-					-0-
01	651	N	634	-0-	-17	B	-0-	634	3			N	-0-					-0-
02	554	N	554	-0-	-0-	B	-0-	554	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	619	N	619	-0-	-0-	B	-0-	619	3			N	-0-					-0-
*04	606	N	606	-0-	-0-	B	-0-	606	3			N	-0-					-0-

CRAIG -G- WELL #: 2 RRCID -> 124859 COMPL. DATE 05/06/2016 TOTAL DEPTH 7171 PERF. 3562 - 3800

11	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

FREUND WELL #: 2 RRCID -> 125968 COMPL. DATE 10/14/1987 TOTAL DEPTH 2950 PERF. 2620 - 2880

11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

LUCK WELL #: 2 RRCID -> 126527 COMPL. DATE 12/08/1987 TOTAL DEPTH 3261 PERF. 2992 - 3136

11	1230	N	1186	-0-	-44	B	-0-	1186	3			N	-0-					-0-
12	1245	N	1245	-0-	-0-	B	-0-	1245	3			N	-0-					-0-
01	1271	N	1248	-0-	-23	B	-0-	1248	3			N	-0-					-0-
02	1160	N	1100	-0-	-60	B	-0-	1100	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1240	N	1158	-0-	-82	B	-0-	1158	3			N	-0-					-0-
04	1200	N	1056	-0-	-144	B	-0-	1056	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
EFFIE -D- WELL #: 1 RRCID -> 132361 COMPL. DATE 08/24/1989 TOTAL DEPTH 3302 PERF. 3024 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3840	N	3578	-0-	-262 B	-0-	3578	3			N	-0-					-0-
12	3813	N	3720	-0-	-93 B	-0-	3720	3			N	-0-					-0-
01	3844	N	3542	-0-	-302 B	-0-	3542	3			N	-0-					-0-
02	3451	N	3217	-0-	-234 B	-0-	3217	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3720	N	3359	-0-	-361 B	-0-	3359	3			N	-0-					-0-
04	3420	N	3046	-0-	-374 B	-0-	3046	3			N	-0-					-0-

BIVINS -Y- WELL #: 2 RRCID -> 134027 COMPL. DATE 01/30/1997 TOTAL DEPTH 3350 PERF. 2976 - 3142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	3084	-0-	84 B	84	65	1	3019	3	N	-0-					-0-
12	2667	N	2583	-0-	-84 B	-0-	74	1	2509	3	N	-0-					-0-
01	2499	N	2499	-0-	-0- B	-0-	74	1	2425	3	N	-0-					-0-
02	2987	#	2345	-0-	-642 B	-642	70	1	2275	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -642																	
03	3193	#	2393	-0-	-800 B	-1442	74	1	2319	3	N	-0-					-0-
04	3090	#	2361	-0-	-729 B	-2171	72	1	2289	3	N	-0-					-0-

LIGHTER WELL #: 3 RRCID -> 137317 COMPL. DATE 12/07/1990 TOTAL DEPTH 3123 PERF. 2730 - 2854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1410	N	1224	-0-	-186 B	-0-	72	1	1152	3	N	-0-					-0-
12	1337	N	1337	-0-	-0- B	-0-	74	1	1263	3	N	-0-					-0-
01	1333	N	1277	-0-	-56 B	-0-	74	1	1203	3	N	-0-					-0-
02	1261	N	1261	-0-	-0- B	-0-	70	1	1191	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1333	N	1324	-0-	-9 B	-0-	74	1	1250	3	N	-0-					-0-
*04	1272	N	1272	-0-	-0- B	-0-	72	1	1200	3	N	-0-					-0-

ARMSTRONG ISABEL WELL #: 2 RRCID -> 137733 COMPL. DATE 12/15/1990 TOTAL DEPTH 3140 PERF. 2864 - 3140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	358	N	358	-0-	-0- B	-0-	358	3			N	-0-					-0-
12	434	N	421	-0-	-13 B	-0-	421	3			N	-0-					-0-
01	434	N	372	-0-	-62 B	-0-	372	3			N	-0-					-0-
02	389	N	389	-0-	-0- B	-0-	389	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	395	-0-	-39 B	-0-	395	3			N	-0-					-0-
*04	406	N	406	-0-	-0- B	-0-	406	3			N	-0-					-0-

BERTIE -C- WELL #: 1-R RRCID -> 138393 COMPL. DATE 03/23/1991 TOTAL DEPTH 3500 PERF. 3011 - 3345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	454	N	454	-0-	-0- B	-0-	454	3			N	-0-					-0-
12	910	N	910	-0-	-0- B	-0-	910	3			N	-0-					-0-
01	744	N	640	-0-	-104 B	-0-	640	3			N	-0-					-0-
02	739	N	739	-0-	-0- B	-0-	739	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	899	N	510	-0-	-389 B	-0-	510	3			N	-0-					-0-
*04	775	N	775	-0-	-0- B	-0-	775	3			N	-0-					-0-

PROPERTY WELL #: 1R RRCID -> 138920 COMPL. DATE 05/29/1991 TOTAL DEPTH 3506 PERF. 2878 - 2948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	249	N	249	-0-	-0- B	-0-	249	2			N	-0-					-0-
12	257	N	257	-0-	-0- B	-0-	257	2			N	-0-					-0-
01	252	N	252	-0-	-0- B	-0-	252	2			N	-0-					-0-
02	234	N	234	-0-	-0- B	-0-	234	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	254	N	254	-0-	-0- B	-0-	254	2			N	-0-					-0-
*04	242	N	242	-0-	-0- B	-0-	242	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
KROTH WELL #: 1-R RRCID -> 139727 COMPL. DATE 09/13/1991 TOTAL DEPTH 3500 PERF. 3275 - 3313

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1222	N	1222	-0-	-0- B	-0-	1222	3			N	-0-					-0-
12	2232	N	1313	-0-	-919 B	-0-	1313	3			N	-0-					-0-
01	1891	N	1712	-0-	-179 B	-0-	1712	3			N	-0-					-0-
02	1893	N	1893	-0-	-0- B	-0-	1893	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1755	N	1755	-0-	-0- B	-0-	1755	3			N	-0-					-0-
*04	1826	N	1826	-0-	-0- B	-0-	1826	3			N	-0-					-0-

BROWDER -A- WELL #: 1-R RRCID -> 142256 COMPL. DATE 06/27/2008 TOTAL DEPTH 3500 PERF. 1658 - 1666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2775	N	2775	-0-	-0- B	-0-	2775	2			N	-0-					-0-
12	2976	N	2932	-0-	-44 B	-0-	2932	2			N	-0-					-0-
01	2914	N	2786	-0-	-128 B	-0-	2786	2			N	-0-					-0-
02	2697	N	2162	-0-	-535 B	-0-	2162	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2945	N	2179	-0-	-766 B	-0-	2179	2			N	-0-					-0-
04	2700	N	2006	-0-	-694 B	-0-	2006	2			N	-0-					-0-

BEBERMEYER WELL #: 1A RRCID -> 142723 COMPL. DATE 03/30/1992 TOTAL DEPTH 3500 PERF. 3164 - 3194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1859	N	1859	-0-	-0- B	-0-	1859	3			N	-0-					-0-
12	2075	N	2075	-0-	-0- B	-0-	2075	3			N	-0-					-0-
01	1984	N	1844	-0-	-140 B	-0-	1844	3			N	-0-					-0-
02	1854	N	1854	-0-	-0- B	-0-	1854	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2077	N	1668	-0-	-409 B	-0-	1668	3			N	-0-					-0-
04	1770	N	1712	-0-	-58 B	-0-	1712	3			N	-0-					-0-

PUGH WELL #: 3 RRCID -> 142763 COMPL. DATE 09/04/1992 TOTAL DEPTH 5750 PERF. 2880 - 2994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	-0-	-0-	-510 B	-0-					N	-0-					-0-
12	531	N	531	-0-	-0- B	-0-	531	3			N	-0-					-0-
01	542	N	542	-0-	-0- B	-0-	542	3			N	-0-					-0-
02	478	N	478	-0-	-0- B	-0-	478	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	495	-0-	-32 B	-0-	495	3			N	-0-					-0-
04	510	N	470	-0-	-40 B	-0-	470	3			N	-0-					-0-

RENTIE WELL #: 4 RRCID -> 145140 COMPL. DATE 01/30/1993 TOTAL DEPTH 5130 PERF. 2730 - 2760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2444	N	2444	-0-	-0- B	-0-	2444	2			N	-0-					-0-
12	2448	N	2448	-0-	-0- B	-0-	2448	2			N	-0-					-0-
01	2513	N	2513	-0-	-0- B	-0-	2513	2			N	-0-					-0-
02	2440	N	2440	-0-	-0- B	-0-	2440	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2560	N	2560	-0-	-0- B	-0-	2560	2			N	-0-					-0-
04	2430	N	2383	-0-	-47 B	-0-	2383	2			N	-0-					-0-

WITT -H- WELL #: 1-R RRCID -> 146309 COMPL. DATE 09/18/1993 TOTAL DEPTH 3550 PERF. 3240 - 3268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1145	N	1145	-0-	-0- B	-0-	1145	3			N	-0-					-0-
12	2014	N	2014	-0-	-0- B	-0-	2014	3			N	-0-					-0-
01	1829	N	1609	-0-	-220 B	-0-	1609	3			N	-0-					-0-
02	1603	N	1603	-0-	-0- B	-0-	1603	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2015	N	1443	-0-	-572 B	-0-	1443	3			N	-0-					-0-
*04	1639	N	1639	-0-	-0- B	-0-	1639	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
BUSH -X- WELL #: 3 RRCID -> 146369 COMPL. DATE 11/22/1993 TOTAL DEPTH 3700 PERF. 2655 - 2714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1131	N	1131	-0-	-0- B	-0-	1131	3			N	-0-					-0-
12	1824	N	1824	-0-	-0- B	-0-	1824	3			N	-0-					-0-
01	1612	N	1524	-0-	-88 B	-0-	1524	3			N	-0-					-0-
02	1102	N	921	-0-	-181 B	-0-	921	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1829	N	1370	-0-	-459 B	-0-	1370	3			N	-0-					-0-
04	1470	N	1462	-0-	-8 B	-0-	1462	3			N	-0-					-0-

HAL WELL #: 1R RRCID -> 148081 COMPL. DATE 12/14/1993 TOTAL DEPTH 3300 PERF. 3006 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2430	N	1899	-0-	-531 B	-0-	1899	3			N	-0-					-0-
12	2460	N	2460	-0-	-0- B	-0-	2460	3			N	-0-					-0-
01	2384	N	2384	-0-	-0- B	-0-	2384	3			N	-0-					-0-
02	2179	N	2179	-0-	-0- B	-0-	2179	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2449	N	2245	-0-	-204 B	-0-	2245	3			N	-0-					-0-
04	2310	N	2171	-0-	-139 B	-0-	2171	3			N	-0-					-0-

CRAIG -H- WELL #: 2 RRCID -> 149732 COMPL. DATE 04/01/1994 TOTAL DEPTH 7200 PERF. 2798 - 2919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	125	N	125	-0-	-0- B	-0-	125	2			N	-0-					-0-
12	137	N	137	-0-	-0- B	-0-	137	2			N	-0-					-0-
01	128	N	128	-0-	-0- B	-0-	128	2			N	-0-					-0-
02	118	N	118	-0-	-0- B	-0-	118	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	124	-0-	-0- B	-0-	124	2			N	-0-					-0-
04	120	N	107	-0-	-13 B	-0-	107	2			N	-0-					-0-

WITT -F- WELL #: 2 RRCID -> 149734 COMPL. DATE 04/01/1994 TOTAL DEPTH 5381 PERF. 3160 - 3306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2970	N	1552	-0-	-1418 B	-0-	1552	3			N	-0-					-0-
12	3069	N	328	-0-	-2741 B	-0-	328	3			N	-0-					-0-
01	3842	N	3842	-0-	-0- B	-0-	3842	3			N	-0-					-0-
02	1836	N	1836	-0-	-0- B	-0-	1836	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1773	N	1773	-0-	-0- B	-0-	1773	3			N	-0-					-0-
04	3720	N	3655	-0-	-65 B	-0-	3655	3			N	-0-					-0-

SILAZ WELL #: 1R RRCID -> 150502 COMPL. DATE 04/04/1994 TOTAL DEPTH 3200 PERF. 2982 - 3129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	-0-	-0-	-420 B	-0-					N	-0-					-0-
12	467	N	467	-0-	-0- B	-0-	467	3			N	-0-					-0-
01	449	N	449	-0-	-0- B	-0-	449	3			N	-0-					-0-
02	438	N	438	-0-	-0- B	-0-	438	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	432	-0-	-33 B	-0-	432	3			N	-0-					-0-
04	420	N	387	-0-	-33 B	-0-	387	3			N	-0-					-0-

LUNDBERG WELL #: 4 RRCID -> 152881 COMPL. DATE 01/27/1995 TOTAL DEPTH 3600 PERF. 2742 - 3463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 11/05/2015 - PLUGGED 11/05/15

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
HART -E- WELL #: 1R RRCID -> 153407 COMPL. DATE 02/15/1995 TOTAL DEPTH 3400 PERF. 3066 - 3194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	623	N	623	-0-	-0-	B	-0-	623	3			N	-0-					-0-
12	665	N	665	-0-	-0-	B	-0-	665	3			N	-0-					-0-
01	660	N	660	-0-	-0-	B	-0-	660	3			N	-0-					-0-
02	630	N	630	-0-	-0-	B	-0-	630	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	657	N	657	-0-	-0-	B	-0-	657	3			N	-0-					-0-
04	630	N	612	-0-	-18	B	-0-	612	3			N	-0-					-0-

LAWYER WELL #: 2RE RRCID -> 153786 COMPL. DATE 01/31/1995 TOTAL DEPTH 6850 PERF. 3037 - 3156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1440	N	1318	-0-	-122	B	-0-	1318	3			N	-0-					-0-
12	1426	N	1389	-0-	-37	B	-0-	1389	3			N	-0-					-0-
01	1426	N	1405	-0-	-21	B	-0-	1405	3			N	-0-					-0-
02	1276	N	1248	-0-	-28	B	-0-	1248	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1395	N	1273	-0-	-122	B	-0-	1273	3			N	-0-					-0-
04	1350	N	1200	-0-	-150	B	-0-	1200	3			N	-0-					-0-

SMITHER WELL #: 1R RRCID -> 156973 COMPL. DATE 11/16/1995 TOTAL DEPTH 3300 PERF. 2960 - 3134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1410	N	1338	-0-	-72	B	-0-	1338	3			N	-0-					-0-
12	1373	N	1373	-0-	-0-	B	-0-	1373	3			N	-0-					-0-
01	1519	N	1282	-0-	-237	B	-0-	1282	3			N	-0-					-0-
02	1305	N	1286	-0-	-19	B	-0-	1286	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1364	N	1353	-0-	-11	B	-0-	1353	3			N	-0-					-0-
*04	1294	N	1294	-0-	-0-	B	-0-	1294	3			N	-0-					-0-

PROPER WELL #: 2RE RRCID -> 158960 COMPL. DATE 05/24/1996 TOTAL DEPTH 7100 PERF. 2772 - 2870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	919	N	919	-0-	-0-	B	-0-	450	1	469	2	N	-0-					-0-
12	1426	N	973	-0-	-453	B	-0-	465	1	508	2	N	-0-					-0-
01	1271	N	1271	-0-	-0-	B	-0-	405	1	866	2	N	-0-					-0-
02	1258	N	1258	-0-	-0-	B	-0-	360	1	898	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1415	N	1415	-0-	-0-	B	-0-	405	1	1010	2	N	-0-					-0-
*04	1479	N	1479	-0-	-0-	B	-0-	435	1	1044	2	N	-0-					-0-

LEE K WELL #: 13R RRCID -> 161891 COMPL. DATE 10/03/1996 TOTAL DEPTH 3500 PERF. 3122 - 3208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	221	N	221	-0-	-0-	B	-0-	72	1	149	3	N	-0-					-0-
12	403	N	279	-0-	-124	B	-0-	74	1	205	3	N	-0-					-0-
01	809	N	809	-0-	-0-	B	-0-	74	1	735	3	N	-0-					-0-
02	812	N	812	-0-	-0-	B	-0-	70	1	742	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	876	N	876	-0-	-0-	B	-0-	74	1	802	3	N	-0-					-0-
04	780	N	509	-0-	-271	B	-0-	72	1	437	3	N	-0-					-0-

FREE WELL #: 7R RRCID -> 163309 COMPL. DATE 03/07/1997 TOTAL DEPTH 2910 PERF. 2760 - 2910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	453	-0-	-27	B	-0-	453	2			N	-0-					-0-
12	498	N	498	-0-	-0-	B	-0-	498	2			N	-0-					-0-
01	496	N	475	-0-	-21	B	-0-	475	2			N	-0-					-0-
02	451	N	451	-0-	-0-	B	-0-	451	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	496	N	462	-0-	-34	B	-0-	462	2			N	-0-					-0-
04	450	N	444	-0-	-6	B	-0-	444	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
WICKLINE A WELL #: 1R RRCID -> 164572 COMPL. DATE 04/18/1997 TOTAL DEPTH 3400 PERF. 3092 - 3371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4530	N	3872	-0-	-658 B	-0-	3872	3			N	-0-					-0-
12	4278	N	2422	-0-	-1856 B	-0-	2422	3			N	-0-					-0-
01	3937	N	3230	-0-	-707 B	-0-	3230	3			N	-0-					-0-
02	4250	N	4250	-0-	-0- B	-0-	4250	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4446	N	4446	-0-	-0- B	-0-	4446	3			N	-0-					-0-
04	3120	N	1832	-0-	-1288 B	-0-	1832	3			N	-0-					-0-

PETTY A WELL #: 1R RRCID -> 164658 COMPL. DATE 05/14/1997 TOTAL DEPTH 3650 PERF. 3290 - 3334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	165	N	165	-0-	-0- B	-0-	165	3			N	-0-					-0-
12	97	N	97	-0-	-0- B	-0-	97	3			N	-0-					-0-
01	513	N	513	-0-	-0- B	-0-	513	3			N	-0-					-0-
02	1082	N	1082	-0-	-0- B	-0-	1082	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2418	N	2418	-0-	-0- B	-0-	2418	3			N	-0-					-0-
*04	1450	N	1450	-0-	-0- B	-0-	1450	3			N	-0-					-0-

BROWDER B WELL #: 1R RRCID -> 164771 COMPL. DATE 06/27/1997 TOTAL DEPTH 3450 PERF. 3200 - 3274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3600	#	3579	-0-	-21 B	-21	3579	3			N	-0-					-0-
12	3821	R	3842	-0-	21 B	-0-	3842	3			N	-0-					-0-
01	3720	#	3444	-0-	-276 B	-276	3444	3			N	-0-					-0-
02	3480	#	3460	-0-	-20 B	-296	3460	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -296																	
03	3844	#	3119	-0-	-725 B	-1021	3119	3			N	-0-					-0-
04	3720	#	2865	-0-	-855 B	-1876	2865	3			N	-0-					-0-

HITZ WELL #: 1R RRCID -> 166471 COMPL. DATE 06/13/1997 TOTAL DEPTH 3300 PERF. 2470 - 3070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1470	N	1339	-0-	-131 B	-0-	1339	3			N	-0-					-0-
12	1550	N	1519	-0-	-31 B	-0-	1519	3			N	-0-					-0-
01	1643	N	1588	-0-	-55 B	-0-	1588	3			N	-0-					-0-
02	1474	N	1474	-0-	-0- B	-0-	1474	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1519	N	1464	-0-	-55 B	-0-	1464	3			N	-0-					-0-
04	1530	N	1514	-0-	-16 B	-0-	1514	3			N	-0-					-0-

STILWELL WELL #: 1R RRCID -> 167978 COMPL. DATE 05/19/1999 TOTAL DEPTH 3600 PERF. 3040 - 3379

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	674	N	674	-0-	-0- B	-0-	674	3			N	-0-					-0-
12	313	N	313	-0-	-0- B	-0-	313	3			N	-0-					-0-
01	1551	N	1551	-0-	-0- B	-0-	1551	3			N	-0-					-0-
02	2078	N	2078	-0-	-0- B	-0-	2078	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2114	N	2114	-0-	-0- B	-0-	2114	3			N	-0-					-0-
04	1500	N	1111	-0-	-389 B	-0-	1111	3			N	-0-					-0-

DARST WELL #: 1R RRCID -> 168360 COMPL. DATE 12/01/1998 TOTAL DEPTH 2938 PERF. 2730 - 2938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	289	N	289	-0-	-0- B	-0-	289	2			N	-0-					-0-
12	298	N	298	-0-	-0- B	-0-	298	2			N	-0-					-0-
01	310	N	299	-0-	-11 B	-0-	299	2			N	-0-					-0-
02	290	N	269	-0-	-21 B	-0-	269	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	287	-0-	-23 B	-0-	287	2			N	-0-					-0-
04	300	N	274	-0-	-26 B	-0-	274	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
PEARSON WELL #: 3R RRCID -> 171338 COMPL. DATE 09/24/1998 TOTAL DEPTH 2973 PERF. 2779 - 2973

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1560	N	1462	-0-	-98	B	-0-	1462	2			N	-0-					-0-
12	1528	N	1528	-0-	-0-	B	-0-	1528	2			N	-0-					-0-
01	1595	N	1595	-0-	-0-	B	-0-	1595	2			N	-0-					-0-
02	1459	N	1459	-0-	-0-	B	-0-	1459	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1519	N	1494	-0-	-25	B	-0-	1494	2			N	-0-					-0-
04	1530	N	1359	-0-	-171	B	-0-	1359	2			N	-0-					-0-

SALVADOR WELL #: 1R RRCID -> 172277 COMPL. DATE 02/12/1999 TOTAL DEPTH 3275 PERF. 3002 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1683	N	1683	-0-	-0-	B	-0-	1683	3			N	-0-					-0-
12	1662	N	1662	-0-	-0-	B	-0-	1662	3			N	-0-					-0-
01	1674	N	1608	-0-	-66	B	-0-	1608	3			N	-0-					-0-
02	1624	N	1492	-0-	-132	B	-0-	1492	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1674	N	1583	-0-	-91	B	-0-	1583	3			N	-0-					-0-
04	1560	N	1516	-0-	-44	B	-0-	1516	3			N	-0-					-0-

LESTER WELL #: 1R RRCID -> 174137 COMPL. DATE 06/28/1999 TOTAL DEPTH 3170 PERF. 3054 - 3170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1170	N	1148	-0-	-22	B	-0-	1148	3			N	-0-					-0-
12	1209	N	1186	-0-	-23	B	-0-	1186	3			N	-0-					-0-
01	1190	N	1190	-0-	-0-	B	-0-	1190	3			N	-0-					-0-
02	1102	N	1066	-0-	-36	B	-0-	1066	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1178	N	1035	-0-	-143	B	-0-	1035	3			N	-0-					-0-
04	1140	N	1019	-0-	-121	B	-0-	1019	3			N	-0-					-0-

CLARA C WELL #: 1R RRCID -> 176457 COMPL. DATE 02/22/2000 TOTAL DEPTH 3290 PERF. 2987 - 3290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1920	N	1208	-0-	-712	B	-0-	1208	3			N	-0-					-0-
12	1674	N	1446	-0-	-228	B	-0-	1446	3			N	-0-					-0-
01	1488	N	1076	-0-	-412	B	-0-	1076	3			N	-0-					-0-
02	1293	N	1293	-0-	-0-	B	-0-	1293	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1457	N	814	-0-	-643	B	-0-	814	3			N	-0-					-0-
04	1050	N	1018	-0-	-32	B	-0-	1018	3			N	-0-					-0-

SECTION WELL #: 1R RRCID -> 176665 COMPL. DATE 03/28/2000 TOTAL DEPTH 3130 PERF. 2974 - 3130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	-0-	-0-	-90	B	-0-					N	-0-					-0-
12	875	N	875	-0-	-0-	B	-0-	875	3			N	-0-					-0-
01	714	N	714	-0-	-0-	B	-0-	714	3			N	-0-					-0-
02	957	N	628	-0-	-329	B	-0-	628	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	868	N	633	-0-	-235	B	-0-	633	3			N	-0-					-0-
04	690	N	600	-0-	-90	B	-0-	600	3			N	-0-					-0-

GROVES WELL #: 1R RRCID -> 179480 COMPL. DATE 09/07/2000 TOTAL DEPTH 3450 PERF. 2819 - 3366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2266	N	2266	-0-	-0-	B	-0-	2266	2			N	-0-					-0-
12	2292	N	2292	-0-	-0-	B	-0-	2292	2			N	-0-					-0-
01	2449	N	2286	-0-	-163	B	-0-	2286	2			N	-0-					-0-
02	2204	N	2125	-0-	-79	B	-0-	2125	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2294	N	2256	-0-	-38	B	-0-	2256	2			N	-0-					-0-
04	2220	N	1929	-0-	-291	B	-0-	1929	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
JESTER A WELL #: 1R RRCID -> 180093 COMPL. DATE 11/16/2000 TOTAL DEPTH 3600 PERF. 3344 - 3524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	220	-0-	-50 B	-0-	220	3			N	-0-					-0-
12	248	N	223	-0-	-25 B	-0-	223	3			N	-0-					-0-
01	248	N	225	-0-	-23 B	-0-	225	3			N	-0-					-0-
02	205	N	205	-0-	-0- B	-0-	205	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	214	-0-	-3 B	-0-	214	3			N	-0-					-0-
04	210	N	93	-0-	-117 B	-0-	93	3			N	-0-					-0-

BIV -B- WELL #: 1RR RRCID -> 180456 COMPL. DATE 10/16/2000 TOTAL DEPTH 3170 PERF. 3109 - 3170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1140	N	862	-0-	-278 B	-0-	862	3			N	-0-					-0-
12	1373	N	1373	-0-	-0- B	-0-	1373	3			N	-0-					-0-
01	1290	N	1290	-0-	-0- B	-0-	1290	3			N	-0-					-0-
02	1192	N	1192	-0-	-0- B	-0-	1192	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1364	N	1268	-0-	-96 B	-0-	1268	3			N	-0-					-0-
04	1260	N	1208	-0-	-52 B	-0-	1208	3			N	-0-					-0-

SEELEY WELL #: 1R RRCID -> 181088 COMPL. DATE 12/20/2000 TOTAL DEPTH 4000 PERF. 3150 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2828	N	2828	-0-	-0- B	-0-	2828	3			N	-0-					-0-
12	2056	N	2056	-0-	-0- B	-0-	2056	3			N	-0-					-0-
01	2945	N	2790	-0-	-155 B	-0-	2790	3			N	-0-					-0-
02	2726	N	2703	-0-	-23 B	-0-	2703	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3100	N	3226	-0-	126 B	126	3226	3			N	-0-					-0-
04	2700	N	2244	-0-	-456 B	-0-	2244	3			N	-0-					-0-

CRAIG E WELL #: 1R RRCID -> 184267 COMPL. DATE 06/19/2001 TOTAL DEPTH 2922 PERF. 2694 - 2922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	137	-0-	-43 B	-0-	137	2			N	-0-					-0-
12	142	N	142	-0-	-0- B	-0-	142	2			N	-0-					-0-
01	155	N	134	-0-	-21 B	-0-	134	2			N	-0-					-0-
02	145	N	122	-0-	-23 B	-0-	122	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	68	-0-	-87 B	-0-	68	2			N	-0-					-0-
04	120	N	27	-0-	-93 B	-0-	27	2			N	-0-					-0-

MATHEWS -B- WELL #: 1R RRCID -> 184803 COMPL. DATE 07/09/2001 TOTAL DEPTH 3220 PERF. 2980 - 3220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1702	N	1702	-0-	-0- B	-0-	1702	3			N	-0-					-0-
12	1721	N	1721	-0-	-0- B	-0-	1721	3			N	-0-					-0-
01	1798	N	1728	-0-	-70 B	-0-	1728	3			N	-0-					-0-
02	1653	N	1586	-0-	-67 B	-0-	1586	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1736	N	1660	-0-	-76 B	-0-	1660	3			N	-0-					-0-
04	1680	N	1595	-0-	-85 B	-0-	1595	3			N	-0-					-0-

THOR WELL #: 1R RRCID -> 184806 COMPL. DATE 06/27/2001 TOTAL DEPTH 2930 PERF. 2690 - 2930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1627	N	1627	-0-	-0- B	-0-	1627	3			N	-0-					-0-
12	1669	N	1669	-0-	-0- B	-0-	1669	3			N	-0-					-0-
01	1685	N	1685	-0-	-0- B	-0-	1685	3			N	-0-					-0-
02	1566	N	1535	-0-	-31 B	-0-	1535	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1674	N	1624	-0-	-50 B	-0-	1624	3			N	-0-					-0-
04	1620	N	1527	-0-	-93 B	-0-	1527	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
TEXAS HUGOTON GAS UNIT 9 WELL #: 1R RRCID -> 185653 COMPL. DATE 08/25/2001 TOTAL DEPTH 3403 PERF. 2522 - 3222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

HIGGS WELL #: 1R RRCID -> 188302 COMPL. DATE 03/02/2002 TOTAL DEPTH 3185 PERF. 2980 - 3185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1710	N	1706	-0-	-4	B	-0-	1706	3			N	-0-					-0-
12	1798	N	1775	-0-	-23	B	-0-	1775	3			N	-0-					-0-
01	1829	N	1617	-0-	-212	B	-0-	1617	3			N	-0-					-0-
02	1653	N	1556	-0-	-97	B	-0-	1556	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1767	N	1711	-0-	-56	B	-0-	1711	3			N	-0-					-0-
*04	1636	N	1636	-0-	-0-	B	-0-	1636	3			N	-0-					-0-

IVENS S WELL #: 1R RRCID -> 188877 COMPL. DATE 05/06/2002 TOTAL DEPTH 3103 PERF. 2946 - 3103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1674	N	1674	-0-	-0-	B	-0-	1674	3			N	-0-					-0-
12	1460	N	1460	-0-	-0-	B	-0-	1460	3			N	-0-					-0-
01	1319	N	1319	-0-	-0-	B	-0-	1319	3			N	-0-					-0-
02	1624	N	1358	-0-	-266	B	-0-	1358	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1457	N	1329	-0-	-128	B	-0-	1329	3			N	-0-					-0-
04	1290	N	1278	-0-	-12	B	-0-	1278	3			N	-0-					-0-

BIVINS DD WELL #: 1RR RRCID -> 188881 COMPL. DATE 05/03/2002 TOTAL DEPTH 3027 PERF. 2890 - 3027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2474	N	2474	-0-	-0-	B	-0-	2474	3			N	-0-					-0-
12	2222	N	2222	-0-	-0-	B	-0-	2222	3			N	-0-					-0-
01	2116	N	2116	-0-	-0-	B	-0-	2116	3			N	-0-					-0-
02	2378	N	1960	-0-	-418	B	-0-	1960	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2232	N	2079	-0-	-153	B	-0-	2079	3			N	-0-					-0-
04	2040	N	1976	-0-	-64	B	-0-	1976	3			N	-0-					-0-

TEXAS HUGOTON GAS UNIT 15 WELL #: 1R RRCID -> 193107 COMPL. DATE 11/27/2003 TOTAL DEPTH 3568 PERF. 3180 - 3388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	16	N	16	-0-	-0-	B	-0-	16	3			N	-0-					-0-
12	12	N	12	-0-	-0-	B	-0-	12	3			N	-0-					-0-
01	143	N	143	-0-	-0-	B	-0-	143	3			N	-0-					-0-
02	537	N	537	-0-	-0-	B	-0-	537	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	762	N	762	-0-	-0-	B	-0-	762	3			N	-0-					-0-
*04	1380	N	1380	-0-	-0-	B	-0-	63	1	1317	3	N	-0-					-0-

CLINE WELL #: 1R RRCID -> 194386 COMPL. DATE 01/10/2003 TOTAL DEPTH 3280 PERF. 3055 - 3280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2160	N	2054	-0-	-106	B	-0-	2054	3			N	-0-					-0-
12	2201	N	2111	-0-	-90	B	-0-	2111	3			N	-0-					-0-
01	2201	N	1986	-0-	-215	B	-0-	1986	3			N	-0-					-0-
02	1972	N	1904	-0-	-68	B	-0-	1904	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2108	N	1845	-0-	-263	B	-0-	1845	3			N	-0-					-0-
04	1920	N	1894	-0-	-26	B	-0-	1894	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
EDGAR A WELL #: 1R RRCID -> 194432 COMPL. DATE 01/29/2003 TOTAL DEPTH 3150 PERF. 2971 - 3150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	510	-0-	-0- B	-0-	510	3			N	-0-					-0-
12	530	N	530	-0-	-0- B	-0-	530	3			N	-0-					-0-
01	527	N	527	-0-	-0- B	-0-	527	3			N	-0-					-0-
02	495	N	495	-0-	-0- B	-0-	495	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	529	N	529	-0-	-0- B	-0-	529	3			N	-0-					-0-
*04	512	N	512	-0-	-0- B	-0-	512	3			N	-0-					-0-

FLYR WELL #: 2R RRCID -> 194434 COMPL. DATE 01/29/2003 TOTAL DEPTH 3220 PERF. 3114 - 3220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	810	N	807	-0-	-3 B	-0-	807	3			N	-0-					-0-
12	837	N	823	-0-	-14 B	-0-	823	3			N	-0-					-0-
01	837	N	825	-0-	-12 B	-0-	825	3			N	-0-					-0-
02	783	N	755	-0-	-28 B	-0-	755	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	837	N	804	-0-	-33 B	-0-	804	3			N	-0-					-0-
04	810	N	773	-0-	-37 B	-0-	773	3			N	-0-					-0-

PEARSON WELL #: 4R RRCID -> 196430 COMPL. DATE 03/07/2003 TOTAL DEPTH 2860 PERF. 2719 - 2860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2250	N	2130	-0-	-120 B	-0-	2130	2			N	-0-					-0-
12	2263	N	2243	-0-	-20 B	-0-	2243	2			N	-0-					-0-
01	2263	N	2154	-0-	-109 B	-0-	2154	2			N	-0-					-0-
02	2059	N	1985	-0-	-74 B	-0-	1985	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2232	N	2083	-0-	-149 B	-0-	2083	2			N	-0-					-0-
04	2070	N	1999	-0-	-71 B	-0-	1999	2			N	-0-					-0-

CARTRITE A WELL #: 1R RRCID -> 197610 COMPL. DATE 07/17/2003 TOTAL DEPTH 3247 PERF. 3129 - 3247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	445	-0-	-5 B	-0-	445	3			N	-0-					-0-
12	468	N	468	-0-	-0- B	-0-	468	3			N	-0-					-0-
01	486	N	486	-0-	-0- B	-0-	486	3			N	-0-					-0-
02	435	N	435	-0-	-0- B	-0-	435	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	452	-0-	-13 B	-0-	452	3			N	-0-					-0-
04	480	N	435	-0-	-45 B	-0-	435	3			N	-0-					-0-

BIVINS KK WELL #: 11R RRCID -> 197739 COMPL. DATE 08/05/2003 TOTAL DEPTH 3066 PERF. 2834 - 3066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3150	N	2896	-0-	-254 B	-0-	2896	3			N	-0-					-0-
12	3263	N	3263	-0-	-0- B	-0-	3263	3			N	-0-					-0-
01	3620	N	3620	-0-	-0- B	-0-	3620	3			N	-0-					-0-
02	3161	N	3161	-0-	-0- B	-0-	3161	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3350	N	3350	-0-	-0- B	-0-	3350	3			N	-0-					-0-
04	3510	N	3175	-0-	-335 B	-0-	3175	3			N	-0-					-0-

VIRGIL A WELL #: 1R RRCID -> 197919 COMPL. DATE 07/23/2003 TOTAL DEPTH 3153 PERF. 3042 - 3153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1530	N	1331	-0-	-199 B	-0-	1331	3			N	-0-					-0-
12	1736	N	1418	-0-	-318 B	-0-	1418	3			N	-0-					-0-
01	1674	N	1233	-0-	-441 B	-0-	1233	3			N	-0-					-0-
02	1276	N	1242	-0-	-34 B	-0-	1242	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1426	N	1308	-0-	-118 B	-0-	1308	3			N	-0-					-0-
*04	1212	N	1212	-0-	-0- B	-0-	1212	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
TEXHOMA WELL #: 1R RRCID -> 200553 COMPL. DATE 07/24/2004 TOTAL DEPTH 2892 PERF. 2712 - 2892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1771	N	1771	-0-	-0-	B	-0-	1771	2			N	-0-					-0-
12	1860	N	1818	-0-	-42	B	-0-	1818	2			N	-0-					-0-
01	1891	N	1809	-0-	-82	B	-0-	1809	2			N	-0-					-0-
02	1711	N	1629	-0-	-82	B	-0-	1629	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1829	N	1683	-0-	-146	B	-0-	1683	2			N	-0-					-0-
04	1740	N	1501	-0-	-239	B	-0-	1501	2			N	-0-					-0-

ZOFNESS WELL #: 1R RRCID -> 200942 COMPL. DATE 04/02/2004 TOTAL DEPTH 3400 PERF. 3097 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	-0-	-0-	-30	B	-0-					N	-0-					-0-
12	31	N	-0-	-0-	-31	B	-0-					N	-0-					-0-
01	121	N	121	-0-	-0-	B	-0-	121	3			N	-0-					-0-
02	212	N	212	-0-	-0-	B	-0-	212	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	240	N	240	-0-	-0-	B	-0-	240	3			N	-0-					-0-
*04	125	N	125	-0-	-0-	B	-0-	125	3			N	-0-					-0-

TEXAS HUGOTON GAS UNIT 16 WELL #: 1R RRCID -> 200955 COMPL. DATE 04/05/2004 TOTAL DEPTH 3350 PERF. 2911 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7350	N	5703	-0-	-1647	B	-0-	825	1	4878	3	N	-0-					-0-
12	7502	N	5751	-0-	-1751	B	-0-	858	1	4893	3	N	-0-					-0-
01	6807	N	6807	-0-	-0-	B	-0-	957	1	5850	3	N	-0-					-0-
02	6785	N	6785	-0-	-0-	B	-0-	957	1	5828	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	6887	N	6887	-0-	-0-	B	-0-	990	1	5897	3	N	-0-					-0-
04	6600	N	3186	-0-	-3414	B	-0-	462	1	2724	3	N	-0-					-0-

FILES WELL #: 9 RRCID -> 202432 COMPL. DATE 04/20/2004 TOTAL DEPTH 6750 PERF. 2925 - 3062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	203	-0-	-37	B	-0-	203	2			N	-0-					-0-
12	248	N	231	-0-	-17	B	-0-	231	2			N	-0-					-0-
01	268	N	268	-0-	-0-	B	-0-	268	2			N	-0-					-0-
02	203	N	197	-0-	-6	B	-0-	197	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	217	N	189	-0-	-28	B	-0-	189	2			N	-0-					-0-
04	270	N	180	-0-	-90	B	-0-	180	2			N	-0-					-0-

CHIPERFIELD WELL #: 1R RRCID -> 202618 COMPL. DATE 06/09/2004 TOTAL DEPTH 2963 PERF. 2816 - 2963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2378	N	2378	-0-	-0-	B	-0-	2378	2			N	-0-					-0-
12	2449	N	2391	-0-	-58	B	-0-	2391	2			N	-0-					-0-
01	2511	N	2377	-0-	-134	B	-0-	2377	2			N	-0-					-0-
02	2291	N	2170	-0-	-121	B	-0-	2170	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2387	N	2285	-0-	-102	B	-0-	2285	2			N	-0-					-0-
04	2310	N	2208	-0-	-102	B	-0-	2208	2			N	-0-					-0-

GIBNER WELL #: 1R RRCID -> 203106 COMPL. DATE 06/10/2004 TOTAL DEPTH 3300 PERF. 3080 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	401	N	401	-0-	-0-	B	-0-	401	3			N	-0-					-0-
12	424	N	424	-0-	-0-	B	-0-	424	3			N	-0-					-0-
01	444	N	444	-0-	-0-	B	-0-	444	3			N	-0-					-0-
02	395	N	395	-0-	-0-	B	-0-	395	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	434	N	408	-0-	-26	B	-0-	408	3			N	-0-					-0-
04	420	N	394	-0-	-26	B	-0-	394	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
BIV A WELL #: 1R RRCID -> 203137 COMPL. DATE 06/16/2004 TOTAL DEPTH 3200 PERF. 2975 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	398	N	398	-0-	-0- B	-0-	398	3			N	-0-					-0-
12	429	N	429	-0-	-0- B	-0-	429	3			N	-0-					-0-
01	476	N	476	-0-	-0- B	-0-	476	3			N	-0-					-0-
02	383	N	383	-0-	-0- B	-0-	383	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	421	-0-	-13 B	-0-	421	3			N	-0-					-0-
04	450	N	393	-0-	-57 B	-0-	393	3			N	-0-					-0-

BERTIE F WELL #: 1R RRCID -> 204618 COMPL. DATE 10/06/2004 TOTAL DEPTH 3000 PERF. 2760 - 3000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	-0-	-0-	-240 B	-0-					N	-0-					-0-
12	1082	N	1082	-0-	-0- B	-0-	1082	3			N	-0-					-0-
01	992	N	815	-0-	-177 B	-0-	815	3			N	-0-					-0-
02	551	N	530	-0-	-21 B	-0-	530	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1085	N	709	-0-	-376 B	-0-	709	3			N	-0-					-0-
*04	918	N	918	-0-	-0- B	-0-	918	3			N	-0-					-0-

MINDA A WELL #: 1R RRCID -> 206719 COMPL. DATE 12/14/2004 TOTAL DEPTH 2978 PERF. 2799 - 2978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	672	-0-	-48 B	-0-	672	2			N	-0-					-0-
12	744	N	686	-0-	-58 B	-0-	686	2			N	-0-					-0-
01	744	N	679	-0-	-65 B	-0-	679	2			N	-0-					-0-
02	638	N	606	-0-	-32 B	-0-	606	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	682	N	630	-0-	-52 B	-0-	630	2			N	-0-					-0-
04	660	N	570	-0-	-90 B	-0-	570	2			N	-0-					-0-

RINEMILL WELL #: 1R RRCID -> 207550 COMPL. DATE 02/16/2005 TOTAL DEPTH 2871 PERF. 2745 - 2871

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	559	-0-	-41 B	-0-	559	2			N	-0-					-0-
12	598	N	598	-0-	-0- B	-0-	598	2			N	-0-					-0-
01	620	N	534	-0-	-86 B	-0-	534	2			N	-0-					-0-
02	551	N	545	-0-	-6 B	-0-	545	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	538	-0-	-51 B	-0-	538	2			N	-0-					-0-
*04	537	N	537	-0-	-0- B	-0-	537	2			N	-0-					-0-

WHITTUM WELL #: 1 R RRCID -> 208965 COMPL. DATE 04/04/2005 TOTAL DEPTH 3240 PERF. 3077 - 3240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1624	N	1624	-0-	-0- B	-0-	1624	3			N	-0-					-0-
12	1798	N	1671	-0-	-127 B	-0-	1671	3			N	-0-					-0-
01	1674	N	1616	-0-	-58 B	-0-	1616	3			N	-0-					-0-
02	1566	N	1541	-0-	-25 B	-0-	1541	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1674	N	1666	-0-	-8 B	-0-	1666	3			N	-0-					-0-
04	1560	N	1340	-0-	-220 B	-0-	1340	3			N	-0-					-0-

MERRILL WELL #: 1 R RRCID -> 208973 COMPL. DATE 02/22/2005 TOTAL DEPTH 2895 PERF. 2739 - 2895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3570	N	3522	-0-	-48 B	-0-	3522	3			N	-0-					-0-
12	3763	N	3763	-0-	-0- B	-0-	3763	3			N	-0-					-0-
01	3813	N	3813	-0-	-0- B	-0-	3813	3			N	-0-					-0-
02	3489	N	3489	-0-	-0- B	-0-	3489	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3787	N	3787	-0-	-0- B	-0-	3787	3			N	-0-					-0-
04	3690	N	3624	-0-	-66 B	-0-	3624	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
SPEAR WELL #: 1RR RRCID -> 209308 COMPL. DATE 05/09/2005 TOTAL DEPTH 3320 PERF. 3028 - 3320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2221	N	2221	-0-	-0- B	-0-	2221	2			N	-0-					-0-
12	1931	N	1931	-0-	-0- B	-0-	1931	2			N	-0-					-0-
01	1895	N	1895	-0-	-0- B	-0-	1895	2			N	-0-					-0-
02	2146	N	2132	-0-	-14 B	-0-	2132	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2026	N	2026	-0-	-0- B	-0-	2026	3			N	-0-					-0-
04	1830	N	1639	-0-	-191 B	-0-	1638	2	1	3	N	-0-					-0-

WITT A WELL #: 1 R RRCID -> 209408 COMPL. DATE 04/29/2005 TOTAL DEPTH 3050 PERF. 2796 - 3050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2880	N	2614	-0-	-266 B	-0-	2614	3			N	-0-					-0-
12	2822	N	2822	-0-	-0- B	-0-	2822	3			N	-0-					-0-
01	2821	N	2662	-0-	-159 B	-0-	2662	3			N	-0-					-0-
02	2548	N	2548	-0-	-0- B	-0-	2548	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2821	N	2568	-0-	-253 B	-0-	2568	3			N	-0-					-0-
04	2580	N	2470	-0-	-110 B	-0-	2470	3			N	-0-					-0-

BERTIE G WELL #: 1R RRCID -> 209983 COMPL. DATE 07/08/2005 TOTAL DEPTH 3140 PERF. 2940 - 3140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2820	N	2721	-0-	-99 B	-0-	2721	3			N	-0-					-0-
12	2835	N	2835	-0-	-0- B	-0-	2835	3			N	-0-					-0-
01	2790	N	2645	-0-	-145 B	-0-	2645	3			N	-0-					-0-
02	2639	N	2499	-0-	-140 B	-0-	2499	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2821	N	2605	-0-	-216 B	-0-	2605	3			N	-0-					-0-
04	2550	N	2488	-0-	-62 B	-0-	2488	3			N	-0-					-0-

HUNT WELL #: 2 RRCID -> 215011 COMPL. DATE 02/17/2006 TOTAL DEPTH 4950 PERF. 2994 - 3165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3720	N	3600	-0-	-120 B	-0-	3600	3			N	-0-					-0-
12	3782	N	3711	-0-	-71 B	-0-	3711	3			N	-0-					-0-
01	3782	N	3573	-0-	-209 B	-0-	3573	3			N	-0-					-0-
02	3480	N	3310	-0-	-170 B	-0-	3310	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3720	N	3534	-0-	-186 B	-0-	3534	3			N	-0-					-0-
04	3450	N	3405	-0-	-45 B	-0-	3405	3			N	-0-					-0-

COOPER E WELL #: 1R RRCID -> 219071 COMPL. DATE 08/21/2006 TOTAL DEPTH 3150 PERF. 2804 - 3150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3810	N	3776	-0-	-34 B	-0-	3776	3			N	-0-					-0-
12	3968	N	3791	-0-	-177 B	-0-	3791	3			N	-0-					-0-
01	4228	N	4228	-0-	-0- B	-0-	4228	3			N	-0-					-0-
02	3654	N	3484	-0-	-170 B	-0-	3484	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3782	N	3660	-0-	-122 B	-0-	3660	3			N	-0-					-0-
04	4080	N	3617	-0-	-463 B	-0-	3617	3			N	-0-					-0-

HERRI WELL #: 3 RRCID -> 238703 COMPL. DATE 05/22/2008 TOTAL DEPTH 2960 PERF. 2757 - 2960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1050	N	927	-0-	-123 B	-0-	927	2			N	-0-					-0-
12	1107	N	1107	-0-	-0- B	-0-	1107	2			N	-0-					-0-
01	1054	N	1044	-0-	-10 B	-0-	1044	2			N	-0-					-0-
02	971	N	971	-0-	-0- B	-0-	971	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1116	N	1035	-0-	-81 B	-0-	1035	2			N	-0-					-0-
04	1020	N	993	-0-	-27 B	-0-	993	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
COURSON OIL & GAS, INC. 182785
ROY WELL #: 1 RRCID -> 042505 COMPL. DATE 04/03/1964 TOTAL DEPTH 3206 PERF. 3100 - 3172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2820	N	1101	-0-	-1719 B	-0-	44	1	1057	2	N	-0-					-0-
12	2852	N	-0-	-0-	-2852 B	-0-					N	-0-					-0-
01	2821	N	-0-	-0-	-2821 B	-0-					N	-0-					-0-
02	1073	N	-0-	-0-	-1073 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	167	N	167	-0-	-0- B	-0-	6	1	159	2	N	2	2	8			-0-
							2	9									
*04	4724	N	4724	-0-	-0- B	-0-	60	1	4664	2	N	-0-					-0-

CRAIG, WOOD B OR MONROE, DIANNE 186540
CRAIG WELL #: 1 RRCID -> 100835 COMPL. DATE 04/19/1982 TOTAL DEPTH 3325 PERF. 3138 - 3234

11	14B	DENY	NO RPT	-0-	-0- B	6508					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0- B	6508					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0- B	6508					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0- B	6508					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> 6508																	
03	14B	DENY	NO RPT	-0-	-0- B	6508					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0- B	6508					N	NO RPT					-0-

W. C. PARTNERSHIP WELL #: 1 RRCID -> 149728 COMPL. DATE 04/01/1994 TOTAL DEPTH 3367 PERF. 3144 - 3297

11	DELQ	PR	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

CRAIG WELL #: 2 RRCID -> 228127 COMPL. DATE 06/01/2006 TOTAL DEPTH 3250 PERF. 3035 - 3250

11	DELQ	PR	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	DELQ	PR	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	DELQ	PR	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

DACO, INC. 196940
ALEXANDER WELL #: 1 RRCID -> 047186 COMPL. DATE 11/11/1968 TOTAL DEPTH 2948 PERF. 2816 - 2874

11	516	N	516	-0-	-0- B	-0-	516	2			N	-0-					-0-
12	528	N	528	-0-	-0- B	-0-	528	2			N	-0-					-0-
01	522	N	522	-0-	-0- B	-0-	522	2			N	-0-					-0-
02	493	N	491	-0-	-2 B	-0-	491	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	530	N	530	-0-	-0- B	-0-	530	2			N	-0-					-0-
04	510	N	NO RPT	-0-	-510 B	-0-					N	NO RPT					-0-

CRABTREE WELL #: 1 RRCID -> 104902 COMPL. DATE 03/02/1983 TOTAL DEPTH 3020 PERF. 2787 - 3000

11	570	N	513	-0-	-57 B	-0-	513	2			N	-0-					-0-
12	529	N	529	-0-	-0- B	-0-	529	2			N	-0-					-0-
01	463	N	463	-0-	-0- B	-0-	463	2			N	-0-					-0-
02	493	N	473	-0-	-20 B	-0-	473	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	466	N	466	-0-	-0- B	-0-	466	2			N	-0-					-0-
04	450	N	NO RPT	-0-	-450 B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
DIAMOND S ENERGY COMPANY 217005
LASLEY, WALTER WELL #: B 1 RRCID -> 027834 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1560	N	1518	-0-	-42 B	-0-	1518	2			N	-0-					-0-
12	1555	N	1555	-0-	-0- B	-0-	1555	2			N	-0-					-0-
01	1612	N	1494	-0-	-118 B	-0-	1494	2			N	-0-					-0-
02	1479	N	1429	-0-	-50 B	-0-	1429	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1550	N	1504	-0-	-46 B	-0-	1504	2			N	-0-					-0-
*04	1444	N	1444	-0-	-0- B	-0-	1444	2			N	-0-					-0-

NORTON-CRAIG WELL #: 1 RRCID -> 027836 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

PUGH WELL #: A 1 RRCID -> 027839 COMPL. DATE 09/21/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1410	N	1281	-0-	-129 B	-0-	1281	2			N	-0-					-0-
12	1487	N	1487	-0-	-0- B	-0-	1487	2			N	-0-					-0-
01	1426	N	1426	-0-	-0- B	-0-	1426	2			N	-0-					-0-
02	1332	N	1332	-0-	-0- B	-0-	1332	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1488	N	1383	-0-	-105 B	-0-	1383	2			N	-0-					-0-
04	1380	N	1353	-0-	-27 B	-0-	1353	2			N	-0-					-0-

PUGH WELL #: A 2 RRCID -> 027840 COMPL. DATE 09/28/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	955	N	955	-0-	-0- B	-0-	955	2			N	-0-					-0-
12	1328	N	1328	-0-	-0- B	-0-	1328	2			N	-0-					-0-
01	1417	N	1417	-0-	-0- B	-0-	1417	2			N	-0-					-0-
02	1260	N	1260	-0-	-0- B	-0-	1260	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1379	N	1379	-0-	-0- B	-0-	1379	2			N	-0-					-0-
*04	1483	N	1483	-0-	-0- B	-0-	1483	2			N	-0-					-0-

PUGH WELL #: B 1 RRCID -> 027842 COMPL. DATE 11/24/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1260	N	1210	-0-	-50 B	-0-	1210	2			N	-0-					-0-
12	1302	N	1290	-0-	-12 B	-0-	1290	2			N	-0-					-0-
01	1302	N	1216	-0-	-86 B	-0-	1216	2			N	-0-					-0-
02	1160	N	1128	-0-	-32 B	-0-	1128	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1302	N	1226	-0-	-76 B	-0-	1226	2			N	-0-					-0-
*04	1197	N	1197	-0-	-0- B	-0-	1197	2			N	-0-					-0-

RUSTERHOLTZ WELL #: 1 RRCID -> 027844 COMPL. DATE 10/19/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1680	N	1543	-0-	-137 B	-0-	1543	2			N	-0-					-0-
12	1696	N	1696	-0-	-0- B	-0-	1696	2			N	-0-					-0-
01	1705	N	1650	-0-	-55 B	-0-	1650	2			N	-0-					-0-
02	1552	N	1552	-0-	-0- B	-0-	1552	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1705	N	1636	-0-	-69 B	-0-	1636	2			N	-0-					-0-
04	1590	N	1573	-0-	-17 B	-0-	1573	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
DIAMOND S ENERGY COMPANY //CONT.// 217005
WHORTON WELL #: A 1 RRCID -> 027848 COMPL. DATE 08/21/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	443	-0-		-277	B	-0-	443	2			N	-0-				-0-
12	682	N	583	-0-		-99	B	-0-	583	2			N	-0-				-0-
01	651	N	554	-0-		-97	B	-0-	554	2			N	-0-				-0-
02	435	N	164	-0-		-271	B	-0-	164	2			N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	589	N	83	-0-		-506	B	-0-	83	2			N	-0-				-0-
04	540	N	83	-0-		-457	B	-0-	83	2			N	-0-				-0-

WHORTON WELL #: A 2 RRCID -> 027849 COMPL. DATE 08/29/1949 TOTAL DEPTH N/A PERF. N/A

11	1020	N	954	-0-		-66	B	-0-	954	2			N	-0-				-0-
12	1070	N	1070	-0-		-0-	B	-0-	1070	2			N	-0-				-0-
01	1054	N	1038	-0-		-16	B	-0-	1038	2			N	-0-				-0-
02	966	N	966	-0-		-0-	B	-0-	966	2			N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1085	N	1020	-0-		-65	B	-0-	1020	2			N	-0-				-0-
04	990	N	985	-0-		-5	B	-0-	985	2			N	-0-				-0-

WHORTON WELL #: A 3 RRCID -> 027850 COMPL. DATE 09/07/1949 TOTAL DEPTH N/A PERF. N/A

11	1290	N	1261	-0-		-29	B	-0-	1261	2			N	-0-				-0-
12	1307	N	1307	-0-		-0-	B	-0-	1307	2			N	-0-				-0-
01	1332	N	1332	-0-		-0-	B	-0-	1332	2			N	-0-				-0-
02	1218	N	1182	-0-		-36	B	-0-	1182	2			N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1307	N	1307	-0-		-0-	B	-0-	1307	2			N	-0-				-0-
04	1290	N	1184	-0-		-106	B	-0-	1184	2			N	-0-				-0-

WHORTON WELL #: C 1 RRCID -> 027852 COMPL. DATE 07/06/1949 TOTAL DEPTH N/A PERF. N/A

11	960	N	931	-0-		-29	B	-0-	931	2			N	-0-				-0-
12	982	N	982	-0-		-0-	B	-0-	982	2			N	-0-				-0-
01	992	N	945	-0-		-47	B	-0-	945	2			N	-0-				-0-
02	899	N	882	-0-		-17	B	-0-	882	2			N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	992	N	908	-0-		-84	B	-0-	908	2			N	-0-				-0-
04	900	N	884	-0-		-16	B	-0-	884	2			N	-0-				-0-

PHILLIPS WELL #: 1 RRCID -> 069821 COMPL. DATE 09/04/1975 TOTAL DEPTH 3270 PERF. 3080 - 3164

11	1740	N	1631	-0-		-109	B	-0-	1631	2			N	-0-				-0-
12	1736	N	1657	-0-		-79	B	-0-	1657	2			N	-0-				-0-
01	1767	N	1690	-0-		-77	B	-0-	1690	2			N	-0-				-0-
02	1620	N	1620	-0-		-0-	B	-0-	1620	2			N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1780	N	1780	-0-		-0-	B	-0-	1780	2			N	-0-				-0-
*04	1686	N	1686	-0-		-0-	B	-0-	1686	2			N	-0-				-0-

DISCOVERY OPERATING, INC. 220865
COFFMAN, R. H. WELL #: 1 RRCID -> 027298 COMPL. DATE 07/15/1952 TOTAL DEPTH N/A PERF. N/A

11	840	N	777	-0-		-63	B	-0-	777	3			N	-0-				-0-
12	774	N	774	-0-		-0-	B	-0-	774	3			N	-0-				-0-
01	806	N	731	-0-		-75	B	-0-	731	3			N	-0-				-0-
02	754	N	751	-0-		-3	B	-0-	751	3			N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	775	N	718	-0-		-57	B	-0-	718	3			N	-0-				-0-
04	720	N	689	-0-		-31	B	-0-	689	3			N	-0-				-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
DISCOVERY OPERATING, INC. //CONT.// 220865
TERRELL WELL #: 1 RRCID -> 028193 COMPL. DATE 07/27/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	732	N	732	-0-	-0- B	-0-	732	3			N	-0-					-0-
12	774	N	774	-0-	-0- B	-0-	774	3			N	-0-					-0-
01	759	N	759	-0-	-0- B	-0-	759	3			N	-0-					-0-
02	696	N	681	-0-	-15 B	-0-	681	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	775	N	707	-0-	-68 B	-0-	707	3			N	-0-					-0-
04	720	N	417	-0-	-303 B	-0-	417	3			N	-0-					-0-

WILLIAMSON WELL #: 1 RRCID -> 060603 COMPL. DATE 06/01/1974 TOTAL DEPTH 3595 PERF. 3550 - 3558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	-0-	-0-	-570 B	-0-					N	-0-					-0-
12	93	N	-0-	-0-	-93 B	-0-					N	-0-					-0-
01	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

SPARKS-BROWDER WELL #: 1 RRCID -> 103222 COMPL. DATE 03/13/1981 TOTAL DEPTH 3288 PERF. 3124 - 3208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	96	N	96	-0-	-0- B	-0-	96	3			N	-0-					-0-
12	279	N	257	-0-	-22 B	-0-	257	3			N	-0-					-0-
01	248	N	222	-0-	-26 B	-0-	222	3			N	-0-					-0-
02	111	N	111	-0-	-0- B	-0-	111	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	57	-0-	-191 B	-0-	57	3			N	-0-					-0-
04	210	N	85	-0-	-125 B	-0-	85	3			N	-0-					-0-

BUZZARD WELL #: 2 RRCID -> 163372 COMPL. DATE 04/18/1997 TOTAL DEPTH 3350 PERF. 3042 - 3145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	366	N	366	-0-	-0- B	-0-	366	3			N	-0-					-0-
12	441	N	441	-0-	-0- B	-0-	441	3			N	-0-					-0-
01	439	N	439	-0-	-0- B	-0-	439	3			N	-0-					-0-
02	422	N	422	-0-	-0- B	-0-	422	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	236	-0-	-198 B	-0-	236	3			N	-0-					-0-
*04	649	N	649	-0-	-0- B	-0-	649	3			N	-0-					-0-

BOOTHE WELL #: 78AC RRCID -> 167168 COMPL. DATE 09/19/1997 TOTAL DEPTH 3155 PERF. 2907 - 3155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
12 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
01 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

LUCILLE BOOTHE C WELL #: 1X RRCID -> 203480 COMPL. DATE 06/22/2004 TOTAL DEPTH 3330 PERF. 3100 - 3202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	331	N	331	-0-	-0- B	-0-	331	3			N	-0-					-0-
12	496	N	308	-0-	-188 B	-0-	308	3			N	-0-					-0-
01	372	N	222	-0-	-150 B	-0-	222	3			N	-0-					-0-
02	319	N	121	-0-	-198 B	-0-	121	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	61	-0-	-249 B	-0-	61	3			N	-0-					-0-
04	210	N	31	-0-	-179 B	-0-	31	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
ERNMAR INVESTMENTS, INC. 253489
FUENTES WELL #: 1104 RRCID -> 081946 COMPL. DATE 10/11/1978 TOTAL DEPTH 2875 PERF. 2692 - 2820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	428	N	428	-0-	-0- B	-0-	428	2			N	-0-					-0-
12	449	N	449	-0-	-0- B	-0-	449	2			N	-0-					-0-
01	465	N	445	-0-	-20 B	-0-	445	2			N	-0-					-0-
02	422	N	422	-0-	-0- B	-0-	422	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	456	N	456	-0-	-0- B	-0-	456	2			N	-0-					-0-
*04	522	N	522	-0-	-0- B	-0-	522	2			N	-0-					-0-

EST. OF KENNETH STANLEY ADAMS JR 254415
PAULUS WELL #: 1 RRCID -> 027292 COMPL. DATE 09/27/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	403	N	403	-0-	-0- B	-0-	403	2			N	-0-					-0-
12	178	N	178	-0-	-0- B	-0-	178	2			N	-0-					-0-
01	942	N	942	-0-	-0- B	-0-	942	2			N	-0-					-0-
02	1351	N	1351	-0-	-0- B	-0-	1351	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1734	N	1734	-0-	-0- B	-0-	1734	2			N	-0-					-0-
04	900	N	881	-0-	-19 B	-0-	881	2			N	-0-					-0-

FAULCONER, VERNON E., INC. 263701
CHIPPERFIELD WELL #: 1 RRCID -> 027359 COMPL. DATE 07/01/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1296	N	1296	-0-	-0- B	-0-	1296	2			N	-0-					-0-
12	1327	N	1327	-0-	-0- B	-0-	1327	2			N	-0-					-0-
01	1469	N	1469	-0-	-0- B	-0-	1469	2			N	-0-					-0-
02	1305	N	1305	-0-	-0- B	-0-	1305	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1338	N	1338	-0-	-0- B	-0-	1338	2			N	-0-					-0-
04	1410	N	1318	-0-	-92 B	-0-	1318	2			N	-0-					-0-

FORTAY, INC. 277925
BRITTNEY WELL #: 1 RRCID -> 102336 COMPL. DATE 07/01/1984 TOTAL DEPTH 3343 PERF. 2996 - 3084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

RACHEL WELL #: 1 RRCID -> 183618 COMPL. DATE 05/09/2001 TOTAL DEPTH 5500 PERF. 2770 - 2914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2400	N	2388	-0-	-12 B	-3422	2388	2			N	-0-					-0-
12	2480	N	2486	-0-	6 B	-3416	2486	2			N	-0-					-0-
01	2480	N	2486	-0-	6 B	-3410	2486	2			N	-0-					-0-
02	2320	N	1797	-0-	-523 B	-3410	1797	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -3410																	
03	2480	N	2476	-0-	-4 B	-0-	2476	2			N	-0-					-0-
*04	2406	N	2406	-0-	-0- B	-0-	2406	2			N	-0-					-0-

MITCH & MITZIE WELL #: 1B RRCID -> 223457 COMPL. DATE 11/19/2006 TOTAL DEPTH 3190 PERF. 2939 - 3190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
FORTAY, INC. //CONT.// 277925
KELSEY WELL #: 1 RRCID -> 228556 COMPL. DATE 04/10/2007 TOTAL DEPTH 6242 PERF. 3136 - 3295

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1290	N	1207	-0-		-83	B	-0-	1207	2			N	-0-				-0-
12	1333	N	1270	-0-		-63	B	-0-	1270	2			N	-0-				-0-
01	1302	N	1233	-0-		-69	B	-0-	1233	2			N	-0-				-0-
02	1160	N	1140	-0-		-20	B	-0-	1140	2			N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1271	N	1201	-0-		-70	B	-0-	1201	2			N	-0-				-0-
04	1200	N	1171	-0-		-29	B	-0-	1171	2			N	-0-				-0-

RACHEL WELL #: 2 RRCID -> 252667 COMPL. DATE 06/19/2009 TOTAL DEPTH 2958 PERF. 2730 - 2903

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	207	-0-		-63	B	-0-	207	2			N	-0-				-0-
12	621	N	621	-0-		-0-	B	-0-	621	2			N	-0-				-0-
01	279	N	276	-0-		-3	B	-0-	276	2			N	-0-				-0-
02	245	N	245	-0-		-0-	B	-0-	245	2			N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	620	N	619	-0-		-1	B	-0-	619	2			N	-0-				-0-
*04	297	N	297	-0-		-0-	B	-0-	297	2			N	-0-				-0-

FOSSIL CREEK ENERGY CORPORATION 278842
RENTIE WELL #: 1 RRCID -> 247633 COMPL. DATE 07/25/2008 TOTAL DEPTH 2950 PERF. 2905 - 2950

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	637	N	637	-0-		-0-	B	-0-	637	3			N	-0-				-0-
12	651	N	643	-0-		-8	B	-0-	643	3			N	-0-				-0-
01	682	N	631	-0-		-51	B	-0-	631	3			N	-0-				-0-
02	609	N	602	-0-		-7	B	-0-	602	3			N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	651	N	638	-0-		-13	B	-0-	638	3			N	-0-				-0-
*04	619	N	619	-0-		-0-	B	-0-	619	3			N	-0-				-0-

FOUR STAR OIL & GAS COMPANY 280632
LACY, MEEK WELL #: 1 RRCID -> 027281 COMPL. DATE 03/10/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4440	N	4403	-0-		-37	B	-0-	4403	2			N	-0-				-0-
12	4588	N	4488	-0-		-100	B	-0-	4488	2			N	-0-				-0-
01	4619	N	4415	-0-		-204	B	-0-	4415	2			N	-0-				-0-
02	4263	N	3991	-0-		-272	B	-0-	3991	2			N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	4495	N	4273	-0-		-222	B	-0-	4273	2			N	-0-				-0-
04	4260	N	1826	-0-		-2434	B	-0-	1826	2			N	-0-				-0-

LACY, MEEK B WELL #: 2 RRCID -> 027282 COMPL. DATE 09/16/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1020	N	789	-0-		-231	B	-0-	789	2			N	-0-				-0-
12	1085	N	605	-0-		-480	B	-0-	605	2			N	-0-				-0-
01	1054	N	697	-0-		-357	B	-0-	697	2			N	-0-				-0-
02	754	N	722	-0-		-32	B	-0-	722	2			N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	705	N	705	-0-		-0-	B	-0-	705	2			N	-0-				-0-
04	660	N	301	-0-		-359	B	-0-	301	2			N	-0-				-0-

JOINER WELL #: 1 RRCID -> 027829 COMPL. DATE 08/25/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3090	N	2974	-0-		-116	B	-0-	2974	3			N	-0-				-0-
12	3131	N	3045	-0-		-86	B	-0-	3045	3			N	-0-				-0-
01	3100	N	3042	-0-		-58	B	-0-	3042	3			N	-0-				-0-
02	2871	N	2831	-0-		-40	B	-0-	2831	3			N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3038	N	3020	-0-		-18	B	-0-	3020	3			N	-0-				-0-
04	2940	N	2918	-0-		-22	B	-0-	2918	3			N	-0-				-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
FOUR STAR OIL & GAS COMPANY //CONT.// 280632
WELLS, J. C. WELL #: 1 RRCID -> 028014 COMPL. DATE 10/24/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	67	N	67	-0-	-0- B	-0-	67	3			N	-0-					-0-
12	49	N	49	-0-	-0- B	-0-	49	3			N	-0-					-0-
01	351	N	351	-0-	-0- B	-0-	351	3			N	-0-					-0-
02	992	N	992	-0-	-0- B	-0-	992	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1417	N	1417	-0-	-0- B	-0-	1417	3			N	-0-					-0-
*04	1568	N	1568	-0-	-0- B	-0-	1568	3			N	-0-					-0-

CITY NATIONAL BANK OF TEMPLE WELL #: 1 RRCID -> 028188 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	1114	N	1114	-0-	-0- B	-0-	1114	3			N	-0-					-0-
12	1147	N	1140	-0-	-7 B	-0-	1140	3			N	-0-					-0-
01	1147	N	1115	-0-	-32 B	-0-	1115	3			N	-0-					-0-
02	1073	N	1035	-0-	-38 B	-0-	1035	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1147	N	1113	-0-	-34 B	-0-	1113	3			N	-0-					-0-
04	1080	N	932	-0-	-148 B	-0-	932	3			N	-0-					-0-

CLARK, J. G. WELL #: 1 RRCID -> 028189 COMPL. DATE 09/16/1947 TOTAL DEPTH 3100 PERF. 2733 - 3100

11	1788	N	1788	-0-	-0- B	-0-	1788	3			N	-0-					-0-
12	1104	N	1104	-0-	-0- B	-0-	1104	3			N	-0-					-0-
01	1140	N	1140	-0-	-0- B	-0-	1140	3			N	-0-					-0-
02	1740	N	748	-0-	-992 B	-0-	748	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1512	N	1512	-0-	-0- B	-0-	1512	3			N	-0-					-0-
04	1110	N	375	-0-	-735 B	-0-	375	3			N	-0-					-0-

HARGIS, F. D. WELL #: 1 RRCID -> 028190 COMPL. DATE 11/21/1984 TOTAL DEPTH 3292 PERF. 2883 - 3292

11	2315	N	2315	-0-	-0- B	-0-	2315	3			N	-0-					-0-
12	2322	N	2322	-0-	-0- B	-0-	2322	3			N	-0-					-0-
01	2387	N	2155	-0-	-232 B	-0-	2155	3			N	-0-					-0-
02	2233	N	1864	-0-	-369 B	-0-	1864	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2325	N	1777	-0-	-548 B	-0-	1777	3			N	-0-					-0-
04	2100	N	967	-0-	-1133 B	-0-	967	3			N	-0-					-0-

GILLISPIE, INC. 306349
LOEBER WELL #: 1 RRCID -> 027270 COMPL. DATE N/A TOTAL DEPTH 3290 PERF. 3116 - 3290

11	1078	N	1078	-0-	-0- B	-0-	1078	2			N	-0-					-0-
12	1115	N	1115	-0-	-0- B	-0-	1115	2			N	-0-					-0-
01	1045	N	1045	-0-	-0- B	-0-	1045	2			N	-0-					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1116	N	NO RPT	-0-	-1116 B	-0-					N	NO RPT					-0-
04	1020	N	NO RPT	-0-	-1020 B	-0-					N	NO RPT					-0-

H & L GAS CO. 341330
MONROE WELL #: 1 RRCID -> 069925 COMPL. DATE 10/07/1976 TOTAL DEPTH 3250 PERF. 3129 - 3188

11	DELQ PR		51	-0-	51 B	64	51	2			N	-0-					-0-
12	93	N	29	-0-	-64 B	-0-	29	2			N	-0-					-0-
01	35	N	35	-0-	-0- B	-0-	35	2			N	-0-					-0-
02	23	N	23	-0-	-0- B	-0-	23	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	30	N	NO RPT	-0-	-30 B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
H & L GAS CO. //CONT.// 341330
BLAKE, A. B. -ET- -AL- WELL #: 1 RRCID -> 118309 COMPL. DATE 02/06/1991 TOTAL DEPTH 1305 PERF. 1188 - 1234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

HIRSH WELL #: 1A RRCID -> 196434 COMPL. DATE 04/07/2003 TOTAL DEPTH 3250 PERF. 3104 - 3194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11 DELQ PR	228		-0-	228 B	293	228	2				N	-0-					-0-
12	377	N	84	-0-	-293 B	-0-	84	2			N	-0-					-0-
01	50	N	50	-0-	-0- B	-0-	50	2			N	-0-					-0-
02	168	N	168	-0-	-0- B	-0-	168	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	60	N	NO RPT	-0-	-60 B	-0-					N	NO RPT					-0-

BROWDER WELL #: 1A RRCID -> 220562 COMPL. DATE 09/10/2006 TOTAL DEPTH 3286 PERF. 3076 - 3146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11 DELQ PR	386		-0-	386 B	704	386	2				N	-0-					-0-
12	897	N	193	-0-	-704 B	-0-	193	2			N	-0-					-0-
01	206	N	206	-0-	-0- B	-0-	206	2			N	-0-					-0-
02	157	N	157	-0-	-0- B	-0-	157	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	210	N	NO RPT	-0-	-210 B	-0-					N	NO RPT					-0-

HRF EXPLORATION & PRODUCTION,LLC 341528
HUDSON WELL #: 1 RRCID -> 195523 COMPL. DATE 05/21/2003 TOTAL DEPTH 3340 PERF. 3140 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1546	N	1546	-0-	-0- B	-0-	139	1	1407	3	N	-0-					-0-
12	1627	N	1627	-0-	-0- B	-0-	146	1	1481	3	N	-0-					-0-
01	1612	N	1580	-0-	-32 B	-0-	142	1	1438	3	N	-0-					-0-
02	1508	N	1412	-0-	-96 B	-0-	127	1	1285	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1612	N	1492	-0-	-120 B	-0-	134	1	1358	3	N	-0-					-0-
04	1530	N	1124	-0-	-406 B	-0-	101	1	1023	3	N	-0-					-0-

TODD WELL #: 1 RRCID -> 199362 COMPL. DATE 07/31/2003 TOTAL DEPTH 3555 PERF. 3304 - 3316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1509	N	1509	-0-	-0- B	-0-	181	1	1328	3	N	-0-					-0-
12	1829	N	965	-0-	-864 B	-0-	116	1	849	3	N	-0-					-0-
01	1798	N	992	-0-	-806 B	-0-	119	1	873	3	N	-0-					-0-
02	1612	N	1612	-0-	-0- B	-0-	193	1	1419	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1711	N	1711	-0-	-0- B	-0-	205	1	1506	3	N	-0-					-0-
*04	1674	N	1674	-0-	-0- B	-0-	201	1	1473	3	N	-0-					-0-

HADAWAY CONSULT AND ENGINEER,LLC 342392
PRONGER WELL #: 1316 RRCID -> 087493 COMPL. DATE 10/20/1979 TOTAL DEPTH 3290 PERF. 3095 - 3222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2580	#	792	-0-	-1788 B	-2115	792	3			N	-0-					-0-
12	2604	N	1609	-0-	-995 B	-2115	1609	3			N	-0-					-0-
01	281	N	2396	-0-	2115 B	-0-	2396	3			N	-0-					-0-
02	2259	N	2259	-0-	-0- B	-0-	2259	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2094	N	2094	-0-	-0- B	-0-	2094	3			N	-0-					-0-
04	2310	N	1012	-0-	-1298 B	-0-	1012	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
HADAWAY CONSULT AND ENGINEER,LLC//CONT.// 342392
PRONGER WELL #: 2 RRCID -> 214603 COMPL. DATE 10/07/2005 TOTAL DEPTH 3295 PERF. 2784 - 3170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1609	N	1609	-0-	-0- B	-0-	1609	3			N	-0-					-0-
12	1271	N	792	-0-	-479 B	-0-	792	3			N	-0-					-0-
01	1180	N	1180	-0-	-0- B	-0-	1180	3			N	-0-					-0-
02	1112	N	1112	-0-	-0- B	-0-	1112	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1031	N	1031	-0-	-0- B	-0-	1031	3			N	-0-					-0-
04	1140	N	499	-0-	-641 B	-0-	499	3			N	-0-					-0-

HARMON, C. E. OIL, INC. 357436
HART, H. B. WELL #: 1UT RRCID -> 040980 COMPL. DATE 11/04/1966 TOTAL DEPTH 4920 PERF. 3072 - 4878

11	2145	N	2145	-0-	-0- B	-0-	2145	2			N	-0-					-0-
12	2480	N	2264	-0-	-216 B	-0-	2264	2			N	-0-					-0-
01	2325	N	2280	-0-	-45 B	-0-	2280	2			N	-0-					-0-
02	2088	N	2086	-0-	-2 B	-0-	2086	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2263	N	2230	-0-	-33 B	-0-	2230	2			N	-0-					-0-
04	2220	N	2120	-0-	-100 B	-0-	2120	2			N	-0-					-0-

DIANE & ONNA WELL #: 1 RRCID -> 042055 COMPL. DATE 05/03/1983 TOTAL DEPTH 3600 PERF. 3450 - 3450

11 INJECT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
12 INJECT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
01 INJECT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
02 INJECT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 INJECT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
04 INJECT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-

HAVENER, MARY WELL #: 1 RRCID -> 062745 COMPL. DATE 06/27/1972 TOTAL DEPTH 3197 PERF. 3058 - 3070

11	1110	N	1065	-0-	-45 B	-0-	1065	2			N	-0-					-0-
12	1116	N	1069	-0-	-47 B	-0-	1069	2			N	-0-					-0-
01	1116	N	990	-0-	-126 B	-0-	990	2			N	-0-					-0-
02	1044	N	688	-0-	-356 B	-0-	688	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1054	N	793	-0-	-261 B	-0-	793	2			N	-0-					-0-
04	960	N	701	-0-	-259 B	-0-	701	2			N	-0-					-0-

LIEB, C. E. WELL #: 1 RRCID -> 062747 COMPL. DATE 04/19/1973 TOTAL DEPTH 3127 PERF. 3026 - 3127

11	1343	N	1343	-0-	-0- B	-0-	1343	2			N	-0-					-0-
12	1381	N	1381	-0-	-0- B	-0-	1381	2			N	-0-					-0-
01	1364	N	1363	-0-	-1 B	-0-	1363	2			N	-0-					-0-
02	1305	N	1289	-0-	-16 B	-0-	1289	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1395	N	1380	-0-	-15 B	-0-	1380	2			N	-0-					-0-
*04	1338	N	1338	-0-	-0- B	-0-	1338	2			N	-0-					-0-

SPIVEY -165- WELL #: 3 RRCID -> 062748 COMPL. DATE 09/28/1974 TOTAL DEPTH 3110 PERF. 2064 - 3042

11	1038	N	1038	-0-	-0- B	-0-	1038	2			N	-0-					-0-
12	1033	N	1033	-0-	-0- B	-0-	1033	2			N	-0-					-0-
01	1048	N	1048	-0-	-0- B	-0-	1048	2			N	-0-					-0-
02	1015	N	956	-0-	-59 B	-0-	956	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1023	N	1015	-0-	-8 B	-0-	1015	2			N	-0-					-0-
04	1020	N	982	-0-	-38 B	-0-	982	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
HARMON, C. E. OIL, INC. //CONT.// 357436
WINTERS WELL #: 1 RRCID -> 065208 COMPL. DATE 01/31/1976 TOTAL DEPTH 3152 PERF. 2996 - 3110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	549	-0-	-21 B	-0-	549	2			N	-0-					-0-
12	651	N	542	-0-	-109 B	-0-	542	2			N	-0-					-0-
01	682	N	589	-0-	-93 B	-0-	589	2			N	-0-					-0-
02	522	N	470	-0-	-52 B	-0-	470	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	388	-0-	-139 B	-0-	388	2			N	-0-					-0-
04	570	N	143	-0-	-427 B	-0-	143	2			N	-0-					-0-

PITTMAN WELL #: 1 RRCID -> 086482 COMPL. DATE 10/26/1989 TOTAL DEPTH 3400 PERF. 3328 - 3368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

DIANE & ONNA WELL #: 1 RRCID -> 106382 COMPL. DATE N/A TOTAL DEPTH 3388 PERF. 3015 - 3033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1797	N	1797	-0-	-0- B	-0-	1797	2			N	-0-					-0-
12	1854	N	1854	-0-	-0- B	-0-	1854	2			N	-0-					-0-
01	1891	N	1859	-0-	-32 B	-0-	1859	2			N	-0-					-0-
02	1740	N	1719	-0-	-21 B	-0-	1719	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1860	N	1841	-0-	-19 B	-0-	1841	2			N	-0-					-0-
04	1800	N	1734	-0-	-66 B	-0-	1734	2			N	-0-					-0-

REGINA WELL #: 1 RRCID -> 112023 COMPL. DATE 10/28/1983 TOTAL DEPTH 3300 PERF. 3040 - 3150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	530	S	530	-0-	-0- B	-0-	530	2			N	-0-					-0-
12	549	S	549	-0-	-0- B	-0-	549	2			N	-0-					-0-
01	589	S	586	-0-	-3 B	-0-	586	2			N	-0-					-0-
02	534	S	534	-0-	-0- B	-0-	534	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	574	S	574	-0-	-0- B	-0-	574	2			N	-0-					-0-
04	570	S	538	-0-	-32 B	-0-	538	2			N	-0-					-0-

CHERRY WELL #: 1 RRCID -> 119697 COMPL. DATE 12/30/1985 TOTAL DEPTH 3300 PERF. 3130 - 3166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1080	N	1080	-0-	-0- B	-0-	1080	2			N	-0-					-0-
12	906	N	906	-0-	-0- B	-0-	906	2			N	-0-					-0-
01	859	N	859	-0-	-0- B	-0-	859	2			N	-0-					-0-
02	1044	N	818	-0-	-226 B	-0-	818	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	899	N	866	-0-	-33 B	-0-	866	2			N	-0-					-0-
04	840	N	826	-0-	-14 B	-0-	826	2			N	-0-					-0-

WILLIAMS WELL #: 1 R RRCID -> 128317 COMPL. DATE 07/07/1988 TOTAL DEPTH 3350 PERF. 3202 - 3212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1140	N	1129	-0-	-11 B	-0-	1129	2			N	-0-					-0-
12	1235	N	1235	-0-	-0- B	-0-	1235	2			N	-0-					-0-
01	1173	N	1173	-0-	-0- B	-0-	1173	2			N	-0-					-0-
02	1106	N	1106	-0-	-0- B	-0-	1106	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1240	N	1146	-0-	-94 B	-0-	1146	2			N	-0-					-0-
04	1140	N	1091	-0-	-49 B	-0-	1091	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
HARMON, C. E. OIL, INC. //CONT.// 357436

KIMMIE WELL #: 1 RRCID -> 128329 COMPL. DATE 08/18/1988 TOTAL DEPTH 3343 PERF. 3116 - 3120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1290	N	1073	-0-	-217 B	-0-	1073	2			N	-0-					-0-
12	1302	N	937	-0-	-365 B	-0-	937	2			N	-0-					-0-
01	1023	N	708	-0-	-315 B	-0-	708	2			N	-0-					-0-
02	1044	N	677	-0-	-367 B	-0-	677	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	930	N	730	-0-	-200 B	-0-	730	2			N	-0-					-0-
04	690	N	618	-0-	-72 B	-0-	618	2			N	-0-					-0-

SEALY-SMITH WELL #: 2 RRCID -> 129295 COMPL. DATE 12/05/1988 TOTAL DEPTH 3290 PERF. 3115 - 3139

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	408	-0-	-162 B	-0-	408	2			N	-0-					-0-
12	1390	N	1390	-0-	-0- B	-0-	1390	2			N	-0-					-0-
01	1223	N	1223	-0-	-0- B	-0-	1223	2			N	-0-					-0-
02	1098	N	1098	-0-	-0- B	-0-	1098	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1395	N	1146	-0-	-249 B	-0-	1146	2			N	-0-					-0-
04	1170	N	1074	-0-	-96 B	-0-	1074	2			N	-0-					-0-

HOLT, EVA WELL #: 2 RRCID -> 148991 COMPL. DATE 03/18/1994 TOTAL DEPTH 3250 PERF. 3027 - 3146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	607	N	607	-0-	-0- B	-0-	607	2			N	-0-					-0-
12	569	N	569	-0-	-0- B	-0-	569	2			N	-0-					-0-
01	526	N	526	-0-	-0- B	-0-	526	2			N	-0-					-0-
02	580	N	502	-0-	-78 B	-0-	502	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	536	-0-	-22 B	-0-	536	2			N	-0-					-0-
*04	530	N	530	-0-	-0- B	-0-	530	2			N	-0-					-0-

SPIVEY WELL #: 4 RRCID -> 151460 COMPL. DATE 08/20/1994 TOTAL DEPTH 3300 PERF. 3086 - 3144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1116	N	1116	-0-	-0- B	-0-	1116	2			N	-0-					-0-
12	1085	N	1085	-0-	-0- B	-0-	1085	2			N	-0-					-0-
01	1085	N	1029	-0-	-56 B	-0-	1029	2			N	-0-					-0-
02	1073	N	790	-0-	-283 B	-0-	790	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1085	N	956	-0-	-129 B	-0-	956	2			N	-0-					-0-
04	990	N	986	-0-	-4 B	-0-	986	2			N	-0-					-0-

RATTLESNAKE WELL #: 1 R RRCID -> 165552 COMPL. DATE 08/01/1997 TOTAL DEPTH 3450 PERF. 3064 - 3162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1870	N	1870	-0-	-0- B	-0-	1870	2			N	-0-					-0-
12	1887	N	1887	-0-	-0- B	-0-	1887	2			N	-0-					-0-
01	1812	N	1812	-0-	-0- B	-0-	1812	2			N	-0-					-0-
02	1798	N	1648	-0-	-150 B	-0-	1648	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1891	N	1890	-0-	-1 B	-0-	1890	2			N	-0-					-0-
*04	1885	N	1885	-0-	-0- B	-0-	1885	2			N	-0-					-0-

PITTMAN WELL #: 8R RRCID -> 172793 COMPL. DATE 01/25/1999 TOTAL DEPTH 3363 PERF. 3158 - 3181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3665	N	3665	-0-	-0- B	-0-	3665	2			N	-0-					-0-
12	3677	N	3677	-0-	-0- B	-0-	3677	2			N	-0-					-0-
01	3844	N	3664	-0-	-180 B	-0-	3664	2			N	-0-					-0-
02	3538	N	3185	-0-	-353 B	-0-	3185	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3689	N	3004	-0-	-685 B	-0-	3004	2			N	-0-					-0-
04	3540	N	2680	-0-	-860 B	-0-	2680	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
HARMON, C. E. OIL, INC. //CONT.// 357436
SEALY & SMITH #2 WELL #: 2 RRCID -> 172935 COMPL. DATE 05/01/1999 TOTAL DEPTH 3245 PERF. 3092 - 3164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2790	N	2782	-0-	-8 B	-1308	2782	2			N	-0-					-0-
12	2821	N	2860	-0-	39 B	-1269	2860	2			N	-0-					-0-
01	2914	N	2865	-0-	-49 B	-1269	2865	2			N	-0-					-0-
02	2697	N	2655	-0-	-42 B	-1269	2655	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-291		CANCELLED UNDERAGE ->		-978										
03	2852	N	2793	-0-	-59 B	-291	2793	2			N	-0-					-0-
04	2760	N	2655	-0-	-105 B	-291	2655	2			N	-0-					-0-

CLUCK WELL #: 1 R RRCID -> 213139 COMPL. DATE 11/03/2005 TOTAL DEPTH 3302 PERF. 3010 - 3070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2426	N	2426	-0-	-0- B	-0-	2426	2			N	-0-					-0-
12	2399	N	2399	-0-	-0- B	-0-	2399	2			N	-0-					-0-
01	2332	N	2332	-0-	-0- B	-0-	2332	2			N	-0-					-0-
02	2349	N	2136	-0-	-213 B	-0-	2136	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	2387	N	2284	-0-	-103 B	-0-	2284	2			N	-0-					-0-
04	2250	N	2199	-0-	-51 B	-0-	2199	2			N	-0-					-0-

HERRMANN, J.B. 381190
WITTER WELL #: 1 RRCID -> 158634 COMPL. DATE 05/10/1996 TOTAL DEPTH 2995 PERF. 2870 - 2995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2557	N	2557	-0-	-0- B	-0-	2557	2			N	-0-					-0-
12	3545	N	3545	-0-	-0- B	-0-	3545	2			N	-0-					-0-
01	3398	N	3398	-0-	-0- B	-0-	3398	2			N	-0-					-0-
02	3095	N	3095	-0-	-0- B	-0-	3095	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	3534	N	3020	-0-	-514 B	-0-	3020	2			N	-0-					-0-
04	3300	N	3247	-0-	-53 B	-0-	3247	2			N	-0-					-0-

PROP WELL #: 1 RRCID -> 163626 COMPL. DATE 05/12/1997 TOTAL DEPTH 2930 PERF. 2820 - 2930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	810	N	768	-0-	-42 B	-0-	768	2			N	-0-					-0-
12	814	N	814	-0-	-0- B	-0-	814	2			N	-0-					-0-
01	830	N	830	-0-	-0- B	-0-	830	2			N	-0-					-0-
02	754	N	745	-0-	-9 B	-0-	745	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	806	N	779	-0-	-27 B	-0-	779	2			N	-0-					-0-
04	810	N	702	-0-	-108 B	-0-	702	2			N	-0-					-0-

GREEN, WES WELL #: 1 RRCID -> 165662 COMPL. DATE 10/03/1997 TOTAL DEPTH 2990 PERF. 2860 - 2990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	320	-0-	-10 B	-0-	320	2			N	-0-					-0-
12	342	N	342	-0-	-0- B	-0-	342	2			N	-0-					-0-
01	341	N	340	-0-	-1 B	-0-	340	2			N	-0-					-0-
02	319	N	317	-0-	-2 B	-0-	317	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	341	N	331	-0-	-10 B	-0-	331	2			N	-0-					-0-
04	330	N	61	-0-	-269 B	-0-	61	2			N	-0-					-0-

MANN WELL #: 1 RRCID -> 167584 COMPL. DATE 01/09/1998 TOTAL DEPTH 2950 PERF. 2850 - 2950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	870	N	756	-0-	-114 B	-0-	756	2			N	-0-					-0-
12	1054	N	750	-0-	-304 B	-0-	750	2			N	-0-					-0-
01	930	N	609	-0-	-321 B	-0-	609	2			N	-0-					-0-
02	725	N	635	-0-	-90 B	-0-	635	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	768	N	768	-0-	-0- B	-0-	768	2			N	-0-					-0-
*04	754	N	754	-0-	-0- B	-0-	754	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
HERRMANN, J.B. //CONT.// 381190
JERO WELL #: 1 RRCID -> 175331 COMPL. DATE 11/29/1999 TOTAL DEPTH 2991 PERF. 2870 - 2991

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

MENDY WELL #: 1 RRCID -> 204862 COMPL. DATE 10/29/2004 TOTAL DEPTH 3128 PERF. N/A

11	0	A	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 11/04/2015 - PLUGGED 11/04/15

HOPKINS, T. M. OPERATING CO. 399641
STRATFORD UNIT WELL #: 1 RRCID -> 087334 COMPL. DATE 12/08/1978 TOTAL DEPTH 3525 PERF. 2850 - 2860

11	690	N	658	-0-	-32 B	-0-	658	2			N	-0-					-0-
12	942	N	942	-0-	-0- B	-0-	942	2			N	-0-					-0-
01	868	N	849	-0-	-19 B	-0-	849	2			N	-0-					-0-
02	804	N	804	-0-	-0- B	-0-	804	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	930	N	809	-0-	-121 B	-0-	809	2			N	-0-					-0-
*04	839	N	839	-0-	-0- B	-0-	839	2			N	-0-					-0-

HUNTER OIL CORPORATION 418953
CHARLOTTE WELL #: 1 RRCID -> 027804 COMPL. DATE 08/28/1951 TOTAL DEPTH N/A PERF. N/A

11	1908	N	1908	-0-	-0- B	-0-	1908	2			N	-0-					-0-
12	1995	N	1995	-0-	-0- B	-0-	1995	2			N	-0-					-0-
01	1990	N	1990	-0-	-0- B	-0-	1990	2			N	-0-					-0-
02	1856	N	1828	-0-	-28 B	-0-	1828	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1994	N	1994	-0-	-0- B	-0-	1994	2			N	-0-					-0-
*04	1928	N	1928	-0-	-0- B	-0-	1928	2			N	-0-					-0-

COY HOLT WELL #: 1 RRCID -> 027805 COMPL. DATE 03/28/1951 TOTAL DEPTH N/A PERF. N/A

11	1321	N	1321	-0-	-0- B	-0-	1321	2			N	-0-					-0-
12	1372	N	1372	-0-	-0- B	-0-	1372	2			N	-0-					-0-
01	1364	N	1342	-0-	-22 B	-0-	1342	2			N	-0-					-0-
02	1276	N	1229	-0-	-47 B	-0-	1229	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1364	N	1318	-0-	-46 B	-0-	1318	2			N	-0-					-0-
04	1290	N	1274	-0-	-16 B	-0-	1274	2			N	-0-					-0-

LELA WELL #: 1 RRCID -> 027806 COMPL. DATE 06/20/1951 TOTAL DEPTH N/A PERF. N/A

11	1770	N	1690	-0-	-80 B	-0-	1690	2			N	-0-					-0-
12	1744	N	1744	-0-	-0- B	-0-	1744	2			N	-0-					-0-
01	1829	N	1681	-0-	-148 B	-0-	1681	2			N	-0-					-0-
02	1624	N	1606	-0-	-18 B	-0-	1606	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1736	N	1722	-0-	-14 B	-0-	1722	2			N	-0-					-0-
*04	1634	N	1634	-0-	-0- B	-0-	1634	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
HUNTER OIL CORPORATION //CONT.// 418953
PEGGY WELL #: 1 RRCID -> 027807 COMPL. DATE 05/02/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1084	N	1084	-0-	-0- B	-0-	1084	2			N	-0-					-0-
12	1189	N	1189	-0-	-0- B	-0-	1189	2			N	-0-					-0-
01	1188	N	1188	-0-	-0- B	-0-	1188	2			N	-0-					-0-
02	1080	N	1080	-0-	-0- B	-0-	1080	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1178	N	1176	-0-	-2 B	-0-	1176	2			N	-0-					-0-
04	1140	N	1134	-0-	-6 B	-0-	1134	2			N	-0-					-0-

J-BREX COMPANY 427513
PRICE WELL #: 1278 RRCID -> 131303 COMPL. DATE 04/19/1989 TOTAL DEPTH 5258 PERF. 2856 - 3448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	534	N	534	-0-	-0- B	-0-	534	2			N	-0-					-0-
12	868	N	811	-0-	-57 B	-0-	811	2			N	-0-					-0-
01	775	N	536	-0-	-239 B	-0-	536	2			N	-0-					-0-
02	596	N	596	-0-	-0- B	-0-	596	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	806	N	549	-0-	-257 B	-0-	549	2			N	-0-					-0-
*04	677	N	677	-0-	-0- B	-0-	677	2			N	-0-					-0-

WIN WELL #: 1 RRCID -> 134530 COMPL. DATE 03/14/1990 TOTAL DEPTH 4000 PERF. 2952 - 3160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	833	N	833	-0-	-0- B	-0-	833	2			N	-0-					-0-
12	883	N	883	-0-	-0- B	-0-	883	2			N	-0-					-0-
01	915	N	915	-0-	-0- B	-0-	915	2			N	-0-					-0-
02	832	N	832	-0-	-0- B	-0-	832	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	868	N	815	-0-	-53 B	-0-	815	2			N	-0-					-0-
04	900	N	550	-0-	-350 B	-0-	550	2			N	-0-					-0-

LESLIE WELL #: 1 RRCID -> 146031 COMPL. DATE 03/04/1993 TOTAL DEPTH 6964 PERF. 2904 - 3012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	675	-0-	-45 B	-0-	675	2			N	-0-					-0-
12	744	N	713	-0-	-31 B	-0-	713	2			N	-0-					-0-
01	744	N	711	-0-	-33 B	-0-	711	2			N	-0-					-0-
02	674	N	674	-0-	-0- B	-0-	674	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	872	N	872	-0-	-0- B	-0-	872	2			N	-0-					-0-
*04	854	N	854	-0-	-0- B	-0-	854	2			N	-0-					-0-

GUILD WELL #: 1 RRCID -> 157874 COMPL. DATE 05/00/1996 TOTAL DEPTH 3500 PERF. 3144 - 3164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	125	-0-	-25 B	-0-	125	2			N	-0-					-0-
12	186	N	110	-0-	-76 B	-0-	110	2			N	-0-					-0-
01	155	N	101	-0-	-54 B	-0-	101	2			N	-0-					-0-
02	116	N	96	-0-	-20 B	-0-	96	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	105	-0-	-19 B	-0-	105	2			N	-0-					-0-
*04	99	N	99	-0-	-0- B	-0-	99	2			N	-0-					-0-

CLUCK WELL #: 1 RRCID -> 161343 COMPL. DATE 11/00/1996 TOTAL DEPTH 3500 PERF. 3140 - 3170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	295	-0-	-35 B	-0-	295	2			N	-0-					-0-
12	310	N	301	-0-	-9 B	-0-	301	2			N	-0-					-0-
01	310	N	289	-0-	-21 B	-0-	289	2			N	-0-					-0-
02	290	N	274	-0-	-16 B	-0-	274	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	303	-0-	-7 B	-0-	303	2			N	-0-					-0-
04	270	N	200	-0-	-70 B	-0-	200	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
J-BREX COMPANY //CONT.// 427513
CLUCK WELL #: 1A RRCID -> 167381 COMPL. DATE 12/20/1997 TOTAL DEPTH 5525 PERF. 3130 - 5525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	677	N	677	-0-	-0- B	-0-	677	2			N	-0-					-0-
12	717	N	717	-0-	-0- B	-0-	717	2			N	-0-					-0-
01	713	N	700	-0-	-13 B	-0-	700	2			N	-0-					-0-
02	667	N	634	-0-	-33 B	-0-	634	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	713	N	682	-0-	-31 B	-0-	682	2			N	-0-					-0-
04	690	N	448	-0-	-242 B	-0-	448	2			N	-0-					-0-

J. W. RESOURCES INC. 427974
GREEN & PRICE WELL #: 1 RRCID -> 027357 COMPL. DATE 12/01/2010 TOTAL DEPTH 2950 PERF. 2799 - 2950

11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

BRADY -C- WELL #: 1 RRCID -> 027484 COMPL. DATE 12/23/1955 TOTAL DEPTH N/A PERF. N/A

11	300	S	279	-0-	-21 B	-0-	279	3			N	-0-					-0-
12	310	S	306	-0-	-4 B	-0-	306	3			N	-0-					-0-
01	279	S	273	-0-	-6 B	-0-	273	3			N	-0-					-0-
02	273	S	273	-0-	-0- B	-0-	273	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	S	286	-0-	-24 B	-0-	286	3			N	-0-					-0-
04	270	S	261	-0-	-9 B	-0-	261	3			N	-0-					-0-

ELLIOTT -D- WELL #: 1 RRCID -> 027549 COMPL. DATE 12/21/1953 TOTAL DEPTH N/A PERF. N/A

11	480	N	351	-0-	-129 B	-0-	351	3			N	-0-					-0-
12	434	N	367	-0-	-67 B	-0-	367	3			N	-0-					-0-
01	434	N	311	-0-	-123 B	-0-	311	3			N	-0-					-0-
02	348	N	257	-0-	-91 B	-0-	257	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	352	-0-	-20 B	-0-	352	3			N	-0-					-0-
04	300	N	290	-0-	-10 B	-0-	290	3			N	-0-					-0-

SHIRK WELL #: 1 RRCID -> 027744 COMPL. DATE 12/29/1945 TOTAL DEPTH N/A PERF. N/A

11	300	S	215	-0-	-85 B	-0-	215	3			N	-0-					-0-
12	341	S	190	-0-	-151 B	-0-	190	3			N	-0-					-0-
01	372	S	154	-0-	-218 B	-0-	154	3			N	-0-					-0-
02	256	S	256	-0-	-0- B	-0-	256	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	440	S	440	-0-	-0- B	-0-	440	3			N	-0-					-0-
*04	358	S	358	-0-	-0- B	-0-	358	3			N	-0-					-0-

DON WELL #: 1 RRCID -> 027814 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	1069	N	1069	-0-	-0- B	-0-	1069	2			N	-0-					-0-
12	929	N	929	-0-	-0- B	-0-	929	2			N	-0-					-0-
01	1023	N	925	-0-	-98 B	-0-	925	2			N	-0-					-0-
02	1052	N	1052	-0-	-0- B	-0-	1052	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1048	N	1048	-0-	-0- B	-0-	1048	2			N	-0-					-0-
*04	903	N	903	-0-	-0- B	-0-	903	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
J. W. RESOURCES INC. //CONT.// 427974
BECKER GAS UNIT WELL #: 1 RRCID -> 027920 COMPL. DATE 01/29/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1320	N	1228	-0-	-92	B	-0-	1228	2			N	-0-					-0-
12	1277	N	1277	-0-	-0-	B	-0-	1277	2			N	-0-					-0-
01	1333	N	1224	-0-	-109	B	-0-	1224	2			N	-0-					-0-
02	1189	N	878	-0-	-311	B	-0-	878	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1280	N	1280	-0-	-0-	B	-0-	1280	2			N	-0-					-0-
*04	1217	N	1217	-0-	-0-	B	-0-	1217	2			N	-0-					-0-

BIVINS WELL #: 3 RRCID -> 027924 COMPL. DATE 01/29/1958 TOTAL DEPTH N/A PERF. N/A

11	420	N	357	-0-	-63	B	-0-	357	2			N	-0-					-0-
12	403	N	371	-0-	-32	B	-0-	371	2			N	-0-					-0-
01	372	N	369	-0-	-3	B	-0-	369	2			N	-0-					-0-
02	348	N	340	-0-	-8	B	-0-	340	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	372	N	352	-0-	-20	B	-0-	352	2			N	-0-					-0-
04	360	N	330	-0-	-30	B	-0-	330	2			N	-0-					-0-

HART-BURNETT UNIT WELL #: 1 RRCID -> 027929 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

ECK WELL #: 1 RRCID -> 031327 COMPL. DATE 06/16/1950 TOTAL DEPTH N/A PERF. N/A

11	180	N	-0-	-0-	-180	B	-0-					N	-0-					-0-
12	186	N	-0-	-0-	-186	B	-0-					N	-0-					-0-
01	31	N	-0-	-0-	-31	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

HART -A- WELL #: 1 RRCID -> 083448 COMPL. DATE N/A TOTAL DEPTH 3500 PERF. 2640 - 2752

11	503	N	503	-0-	-0-	B	-0-	503	3			N	-0-					-0-
12	530	N	530	-0-	-0-	B	-0-	530	3			N	-0-					-0-
01	479	N	479	-0-	-0-	B	-0-	479	3			N	-0-					-0-
02	493	N	368	-0-	-125	B	-0-	368	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	539	N	539	-0-	-0-	B	-0-	539	3			N	-0-					-0-
04	450	N	445	-0-	-5	B	-0-	445	3			N	-0-					-0-

CATOR, MARSHALL WELL #: 2082 RRCID -> 161577 COMPL. DATE 01/30/1997 TOTAL DEPTH 3400 PERF. 3164 - 3252

11	270	N	-0-	-0-	-270	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
J. W. RESOURCES INC. //CONT.// 427974
DOC WELL #: 2051 RRCID -> 162878 COMPL. DATE 03/06/1997 TOTAL DEPTH 3400 PERF. 3148 - 3216

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

DOOLEY WELL #: 2070R RRCID -> 163081 COMPL. DATE 04/08/1997 TOTAL DEPTH 3410 PERF. 3172 - 3256

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

DOOLEY WELL #: 3070D RRCID -> 170806 COMPL. DATE 09/11/1998 TOTAL DEPTH 3486 PERF. 3244 - 3335

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BIVINS A WELL #: 6 RRCID -> 181126 COMPL. DATE 01/11/2001 TOTAL DEPTH 3280 PERF. 3066 - 3160

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

LASLEY, BERTHA E. WELL #: 2 RRCID -> 181846 COMPL. DATE 01/27/2001 TOTAL DEPTH 3025 PERF. 2803 - 2935

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BIVINS -33- WELL #: 1 RRCID -> 181868 COMPL. DATE 03/21/2001 TOTAL DEPTH 3150 PERF. 2994 - 3072

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2310 N	2291	-0-	-19	B	-0-	2291	3			N	-0-					-0-
12	2376 N	2376	-0-	-0-	B	-0-	2376	3			N	-0-					-0-
01	2387 N	2361	-0-	-26	B	-0-	2361	3			N	-0-					-0-
02	2204 N	2192	-0-	-12	B	-0-	2192	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2387 N	2335	-0-	-52	B	-0-	2335	3			N	-0-					-0-
04	2280 N	2248	-0-	-32	B	-0-	2248	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
J. W. RESOURCES INC. //CONT.// 427974
BIVINS -B- WELL #: 7 RRCID -> 181959 COMPL. DATE 03/21/2001 TOTAL DEPTH 3150 PERF. 3039 - 3094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2880	N	2575	-0-	-305 B	-5292	2575	3			N	-0-					-0-
12	3379	N	2377	-0-	-1002 B	-5292	2377	3			N	-0-					-0-
01	2883	N	2052	-0-	-831 B	-5292	2052	3			N	-0-					-0-
02	2494	N	2047	-0-	-447 B	-5292	2047	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-		CANCELLED UNDERAGE ->	-5292											
03	3621	N	3621	-0-	-0- B	-0-	3621	3			N	-0-					-0-
*04	3307	N	3307	-0-	-0- B	-0-	3307	3			N	-0-					-0-

WHORTON "B" WELL #: 2 RRCID -> 186536 COMPL. DATE 09/14/2001 TOTAL DEPTH 3070 PERF. 2852 - 2988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1890	N	1765	-0-	-125 B	-0-	1765	3			N	-0-					-0-
12	1856	N	1856	-0-	-0- B	-0-	1856	3			N	-0-					-0-
01	1860	N	1758	-0-	-102 B	-0-	1758	3			N	-0-					-0-
02	1746	N	1746	-0-	-0- B	-0-	1746	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	1860	N	1765	-0-	-95 B	-0-	1765	3			N	-0-					-0-
*04	1729	N	1729	-0-	-0- B	-0-	1729	3			N	-0-					-0-

BIVINS 12 WELL #: 1 RRCID -> 186893 COMPL. DATE 09/20/2001 TOTAL DEPTH 3300 PERF. 3047 - 3186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	87	-0-	-483 B	-0-	87	3			N	-0-					-0-
12	589	N	-0-	-0-	-589 B	-0-					N	-0-					-0-
01	496	N	419	-0-	-77 B	-0-	419	3			N	-0-					-0-
02	511	N	511	-0-	-0- B	-0-	511	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	544	N	544	-0-	-0- B	-0-	544	3			N	-0-					-0-
*04	527	N	527	-0-	-0- B	-0-	527	3			N	-0-					-0-

BIVINS 39 WELL #: 1 RRCID -> 189603 COMPL. DATE 06/17/2002 TOTAL DEPTH 3275 PERF. 3122 - 3172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	960	N	959	-0-	-1 B	-0-	959	3			N	-0-					-0-
12	992	N	981	-0-	-11 B	-0-	981	3			N	-0-					-0-
01	992	N	962	-0-	-30 B	-0-	962	3			N	-0-					-0-
02	928	N	887	-0-	-41 B	-0-	887	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	992	N	941	-0-	-51 B	-0-	941	3			N	-0-					-0-
04	930	N	908	-0-	-22 B	-0-	908	3			N	-0-					-0-

BIVINS "56" WELL #: 1 RRCID -> 193490 COMPL. DATE 02/27/2003 TOTAL DEPTH 3200 PERF. 2954 - 3096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	455	-0-	-175 B	-0-	455	3			N	-0-					24
12	1550	N	141	-0-	-1409 B	-0-	141	3			N	-0-					24
01	155	N	27	-0-	-128 B	-0-	27	3			N	-0-					24
02	435	N	12	-0-	-423 B	-0-	12	3			N	-0-					24
03/01 BALANCING DATE STATUS ->			-0-														
03	211	N	211	-0-	-0- B	-0-	211	3			N	-0-					24
*04	112	N	112	-0-	-0- B	-0-	112	3			N	-0-					24

BIVINS 42 WELL #: 1 RRCID -> 194447 COMPL. DATE 03/13/2003 TOTAL DEPTH 3315 PERF. 3148 - 3215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1410	N	1293	-0-	-117 B	-0-	1293	3			N	-0-					-0-
12	1426	N	1327	-0-	-99 B	-0-	1327	3			N	-0-					-0-
01	1153	N	1153	-0-	-0- B	-0-	1153	3			N	-0-					-0-
02	1249	N	1249	-0-	-0- B	-0-	1249	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	1333	N	1153	-0-	-180 B	-0-	1153	3			N	-0-					-0-
04	1110	N	901	-0-	-209 B	-0-	901	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
J. W. RESOURCES INC. //CONT.// 427974
BIVINS 52 WELL #: 2 RRCID -> 194732 COMPL. DATE 03/10/2003 TOTAL DEPTH 3215 PERF. 3024 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1472	N	1472	-0-	-0-	B	-0-	1472	3			N	-0-					-0-
12	1550	N	1436	-0-	-114	B	-0-	1436	3			N	-0-					-0-
01	1382	N	1382	-0-	-0-	B	-0-	1382	3			N	-0-					-0-
02	1421	N	1156	-0-	-265	B	-0-	1156	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1426	N	1137	-0-	-289	B	-0-	1137	3			N	-0-					-0-
04	1350	N	975	-0-	-375	B	-0-	975	3			N	-0-					-0-

BIVINS 53 WELL #: 1 RRCID -> 198644 COMPL. DATE 10/20/2003 TOTAL DEPTH 3275 PERF. 3100 - 3182

11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

JAN WELL #: 1831 RRCID -> 201034 COMPL. DATE 03/02/2004 TOTAL DEPTH 3200 PERF. 2988 - 3092

11	270	N	-0-	-0-	-270	B	-0-					N	-0-					-0-
12	248	N	-0-	-0-	-248	B	-0-					N	-0-					-0-
01	31	N	-0-	-0-	-31	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

AVERIE WELL #: 1541 RRCID -> 202486 COMPL. DATE 04/26/2004 TOTAL DEPTH 3216 PERF. 2886 - 3010

11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

DEBRA WELL #: 179 RRCID -> 204974 COMPL. DATE 10/07/2004 TOTAL DEPTH 3200 PERF. 2922 - 3032

11	510	N	494	-0-	-16	B	-0-	494	3			N	-0-					-0-
12	496	N	127	-0-	-369	B	-0-	127	3			N	-0-					-0-
01	527	N	-0-	-0-	-527	B	-0-					N	-0-					-0-
02	464	N	335	-0-	-129	B	-0-	335	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	581	N	581	-0-	-0-	B	-0-	581	3			N	-0-					-0-
*04	513	N	513	-0-	-0-	B	-0-	513	3			N	-0-					-0-

GREEN WELL #: 170 RRCID -> 209305 COMPL. DATE 02/28/2005 TOTAL DEPTH 3130 PERF. 2758 - 2920

11	900	N	869	-0-	-31	B	-0-	869	2			N	-0-					-0-
12	930	N	913	-0-	-17	B	-0-	913	2			N	-0-					-0-
01	930	N	903	-0-	-27	B	-0-	903	2			N	-0-					-0-
02	841	N	822	-0-	-19	B	-0-	822	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	899	N	871	-0-	-28	B	-0-	871	2			N	-0-					-0-
*04	893	N	893	-0-	-0-	B	-0-	893	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
J. W. RESOURCES INC. //CONT.// 427974
BIVINS "C" WELL #: 8R RRCID -> 228187 COMPL. DATE 05/16/2006 TOTAL DEPTH 3100 PERF. 0 - 3051

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	K	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	K	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	K	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	K	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	K	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	K	-0-	-0-	-0-	B	-0-					N	-0-					-0-

WW WELL #: 1 RRCID -> 245361 COMPL. DATE 10/01/2008 TOTAL DEPTH 2878 PERF. 2620 - 2794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	780	N	714	-0-	-66	B	-0-	714	3			N	-0-					-0-
12	992	N	665	-0-	-327	B	-0-	665	3			N	-0-					-0-
01	806	N	604	-0-	-202	B	-0-	604	3			N	-0-					-0-
02	696	N	528	-0-	-168	B	-0-	528	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	740	N	740	-0-	-0-	B	-0-	740	3			N	-0-					-0-
*04	620	N	620	-0-	-0-	B	-0-	620	3			N	-0-					-0-

LASLEY, BERTHA E. WELL #: 3 RRCID -> 250139 COMPL. DATE 02/18/2009 TOTAL DEPTH 3006 PERF. 2786 - 2900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	-0-	-0-	-240	B	-0-					N	-0-					-0-
12	248	N	-0-	-0-	-248	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BIVINS 30 WELL #: 1 RRCID -> 264094 COMPL. DATE 01/20/2011 TOTAL DEPTH 3185 PERF. 2984 - 3012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

MCADAMS WELL #: 1 RRCID -> 269035 COMPL. DATE 08/07/2012 TOTAL DEPTH 3350 PERF. 3295 - 3302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2670	N	2535	-0-	-135	B	-0-	2535	3			N	-0-					-0-
12	2604	N	2574	-0-	-30	B	-0-	2574	3			N	-0-					-0-
01	2666	N	2457	-0-	-209	B	-0-	2457	3			N	-0-					-0-
02	2465	N	2257	-0-	-208	B	-0-	2257	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2573	N	2401	-0-	-172	B	-0-	2401	3			N	-0-					-0-
04	2370	N	2297	-0-	-73	B	-0-	2297	3			N	-0-					-0-

DAVISON WELL #: 1 RRCID -> 277024 COMPL. DATE 11/13/2012 TOTAL DEPTH 3683 PERF. 2947 - 2992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		132	-0-	132	B	-325	132	3			N	-0-					-0-
12	0	N	131	-0-	131	B	-194	131	3			N	-0-					-0-
01	155	N	125	-0-	-30	B	-194	125	3			N	-0-					-0-
02	116	N	112	-0-	-4	B	-194	112	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -194																		
03	124	N	124	-0-	-0-	B	-0-	124	3			N	-0-					-0-
04	120	N	50	-0-	-70	B	-0-	50	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
J. W. RESOURCES INC. //CONT.// 427974
SCHAFER WELL #: 1 RRCID -> 277943 COMPL. DATE 01/17/2013 TOTAL DEPTH 3662 PERF. 2952 - 2988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		236	-0-	236 B	-2769	236	3			N	-0-					-0-
12	0		247	-0-	247 B	-2522	247	3			N	-0-					-0-
01	248	N	233	-0-	-15 B	-2522	233	3			N	-0-					-0-
02	232	N	213	-0-	-19 B	-2522	213	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-792		CANCELLED UNDERAGE ->		-1730										
03	248	N	221	-0-	-27 B	-792	221	3			N	-0-					-0-
04	240	N	209	-0-	-31 B	-792	209	3			N	-0-					-0-

GLENN WELL #: 1 RRCID -> 279845 COMPL. DATE 08/13/2013 TOTAL DEPTH 2900 PERF. 2748 - 2818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	1581	#	308	-0-	-1273 B	-8973	308	3			N	-0-					-0-
*06	1530	#	220	-0-	-1310 B	-10283	220	3			N	-0-					-0-
*07	1581	#	716	-0-	-865 B	-11148	716	3			N	-0-					-0-
*08	1581	#	467	-0-	-1114 B	-12262	467	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
*09	1530	#	244	-0-	-1286 B	-7755	244	3			N	-0-					-0-
*10	1581	#	230	-0-	-1351 B	-9106	230	3			N	-0-					-0-
*11	1530	#	163	-0-	-1367 B	-10473	163	3			N	-0-					-0-
*12	1581	#	282	-0-	-1299 B	-11772	282	3			N	-0-					-0-
*01	1581	#	242	-0-	-1339 B	-13111	242	3			N	-0-					-0-
*02	1479	#	258	-0-	-1221 B	-14332	258	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-7863		CANCELLED UNDERAGE ->		-6469										
*03	1581	#	399	-0-	-1182 B	-9045	399	3			N	-0-					-0-
*04	1530	#	247	-0-	-1283 B	-10328	247	3			N	-0-					-0-

KAISER-FRANCIS OIL COMPANY 450175
BLACKSTEN WELL #: 1 RRCID -> 027822 COMPL. DATE 11/16/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	555	-0-	-45 B	-0-	555	2			N	-0-					-0-
12	606	N	606	-0-	-0- B	-0-	606	2			N	-0-					-0-
01	620	N	610	-0-	-10 B	-0-	610	2			N	-0-					-0-
02	555	N	555	-0-	-0- B	-0-	555	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	620	N	589	-0-	-31 B	-0-	589	2			N	-0-					-0-
04	600	N	568	-0-	-32 B	-0-	568	2			N	-0-					-0-

COLLIER WELL #: 1 RRCID -> 027823 COMPL. DATE 10/17/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

CRISMON WELL #: 1 RRCID -> 027825 COMPL. DATE 07/26/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	446	N	446	-0-	-0- B	-0-	446	2			N	-0-					-0-
12	537	N	537	-0-	-0- B	-0-	537	2			N	-0-					-0-
01	533	N	533	-0-	-0- B	-0-	533	2			N	-0-					-0-
02	457	N	457	-0-	-0- B	-0-	457	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	527	N	431	-0-	-96 B	-0-	431	2			N	-0-					-0-
04	510	N	405	-0-	-105 B	-0-	405	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
KAISER-FRANCIS OIL COMPANY //CONT.// 450175
HAILE WELL #: 1 RRCID -> 027826 COMPL. DATE 10/24/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	521	-0-	-49	B	-0-	521	2			N	-0-					-0-
12	514	N	514	-0-	-0-	B	-0-	514	2			N	-0-					-0-
01	558	N	499	-0-	-59	B	-0-	499	2			N	-0-					-0-
02	506	N	506	-0-	-0-	B	-0-	506	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	527	N	477	-0-	-50	B	-0-	477	2			N	-0-					-0-
04	480	N	464	-0-	-16	B	-0-	464	2			N	-0-					-0-

HAMILTON RENTIE WELL #: 1 RRCID -> 027828 COMPL. DATE 11/16/1949 TOTAL DEPTH N/A PERF. N/A

11	180	N	174	-0-	-6	B	-0-	174	2			N	-0-					-0-
12	183	N	183	-0-	-0-	B	-0-	183	2			N	-0-					-0-
01	186	N	182	-0-	-4	B	-0-	182	2			N	-0-					-0-
02	174	N	169	-0-	-5	B	-0-	169	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	186	N	179	-0-	-7	B	-0-	179	2			N	-0-					-0-
04	180	N	171	-0-	-9	B	-0-	171	2			N	-0-					-0-

LASLEY, BERTHA E. WELL #: 1 RRCID -> 027830 COMPL. DATE 08/09/1950 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

LASLEY-HAYS WELL #: 1 RRCID -> 027831 COMPL. DATE 03/21/1951 TOTAL DEPTH N/A PERF. N/A

11	810	N	752	-0-	-58	B	-0-	752	2			N	-0-					-0-
12	713	N	3	-0-	-710	B	-0-	3	2			N	-0-					-0-
01	837	N	713	-0-	-124	B	-0-	713	2			N	-0-					-0-
02	770	N	770	-0-	-0-	B	-0-	770	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	732	N	732	-0-	-0-	B	-0-	732	2			N	-0-					-0-
04	690	N	676	-0-	-14	B	-0-	676	2			N	-0-					-0-

LASLEY, SAM WELL #: 1 RRCID -> 027832 COMPL. DATE 08/20/1950 TOTAL DEPTH N/A PERF. N/A

11	12	N	12	-0-	-0-	B	-0-	12	2			N	-0-					-0-
12	797	N	797	-0-	-0-	B	-0-	797	2			N	-0-					-0-
01	7	N	7	-0-	-0-	B	-0-	7	2			N	-0-					-0-
02	12	N	1	-0-	-11	B	-0-	1	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	806	N	-0-	-0-	-806	B	-0-					N	-0-					-0-
04	30	N	-0-	-0-	-30	B	-0-					N	-0-					-0-

LASLEY, WALTER WELL #: A 1 RRCID -> 027833 COMPL. DATE 11/03/1949 TOTAL DEPTH N/A PERF. N/A

11	670	N	670	-0-	-0-	B	-0-	670	2			N	-0-					-0-
12	682	N	679	-0-	-3	B	-0-	679	2			N	-0-					-0-
01	713	N	677	-0-	-36	B	-0-	677	2			N	-0-					-0-
02	638	N	621	-0-	-17	B	-0-	621	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	682	N	667	-0-	-15	B	-0-	667	2			N	-0-					-0-
04	660	N	646	-0-	-14	B	-0-	646	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
KAISER-FRANCIS OIL COMPANY //CONT.// 450175
LASLEY-PRICE WELL #: 1 RRCID -> 027835 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

OLDAKER, E. E. WELL #: 1 RRCID -> 027837 COMPL. DATE 11/25/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	420	-0-	-0-	B	-0-	420	2			N	-0-					-0-
12	447	N	447	-0-	-0-	B	-0-	447	2			N	-0-					-0-
01	439	N	439	-0-	-0-	B	-0-	439	2			N	-0-					-0-
02	409	N	409	-0-	-0-	B	-0-	409	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	434	N	434	-0-	-0-	B	-0-	434	2			N	-0-					-0-
04	420	N	419	-0-	-1	B	-0-	419	2			N	-0-					-0-

WEATHERFORD WELL #: A 1 RRCID -> 027846 COMPL. DATE 09/28/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	554	-0-	-16	B	-0-	554	2			N	-0-					-0-
12	608	N	608	-0-	-0-	B	-0-	608	2			N	-0-					-0-
01	589	N	583	-0-	-6	B	-0-	583	2			N	-0-					-0-
02	531	N	531	-0-	-0-	B	-0-	531	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	620	N	599	-0-	-21	B	-0-	599	2			N	-0-					-0-
04	570	N	569	-0-	-1	B	-0-	569	2			N	-0-					-0-

WEATHERFORD WELL #: B 1 RRCID -> 027847 COMPL. DATE 11/16/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	321	-0-	-9	B	-0-	321	2			N	-0-					-0-
12	341	N	325	-0-	-16	B	-0-	325	2			N	-0-					-0-
01	341	N	329	-0-	-12	B	-0-	329	2			N	-0-					-0-
02	320	N	320	-0-	-0-	B	-0-	320	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	333	N	333	-0-	-0-	B	-0-	333	2			N	-0-					-0-
04	330	N	322	-0-	-8	B	-0-	322	2			N	-0-					-0-

WHORTON WELL #: B 1 RRCID -> 027851 COMPL. DATE 07/06/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

KISMET PROPERTIES, INC. 469866
BILL WELL #: 1 RRCID -> 121089 COMPL. DATE 03/07/1986 TOTAL DEPTH 3476 PERF. 2748 - 2874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	472	-0-	-188	B	-0-	472	3			N	-0-					-0-
12	620	N	494	-0-	-126	B	-0-	494	3			N	-0-					-0-
01	620	N	504	-0-	-116	B	-0-	504	3			N	-0-					-0-
02	639	N	639	-0-	-0-	B	-0-	639	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	680	N	680	-0-	-0-	B	-0-	680	3			N	-0-					-0-
*04	567	N	567	-0-	-0-	B	-0-	567	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
L & G OPERATING, INC. 479725
ROSIO WELL #: 1 RRCID -> 096835 COMPL. DATE 08/04/1980 TOTAL DEPTH 3680 PERF. 3476 - 3494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

LASATER & CO, INC. 487415
WHITTINGTON-NEEL WELL #: 1 RRCID -> 027287 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	922	N	922	-0-	-0- B	-0-	922	2			N	-0-					-0-
12	931	N	931	-0-	-0- B	-0-	931	2			N	-0-					-0-
01	961	N	931	-0-	-30 B	-0-	931	2			N	-0-					-0-
02	899	N	844	-0-	-55 B	-0-	844	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	930	N	916	-0-	-14 B	-0-	916	2			N	-0-					-0-
04	900	N	382	-0-	-518 B	-0-	382	2			N	-0-					-0-

WRIGHT WELL #: 2 RRCID -> 027288 COMPL. DATE 09/06/1961 TOTAL DEPTH N/A PERF. N/A

11	2315	N	2315	-0-	-0- B	-0-	2315	2			N	-0-					-0-
12	2635	N	2299	-0-	-336 B	-0-	2299	2			N	-0-					-0-
01	2449	N	2333	-0-	-116 B	-0-	2333	2			N	-0-					-0-
02	2233	N	2215	-0-	-18 B	-0-	2215	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2315	N	2315	-0-	-0- B	-0-	2315	2			N	-0-					-0-
04	2250	N	1015	-0-	-1235 B	-0-	1015	2			N	-0-					-0-

BULLINGTON WELL #: 1120 RRCID -> 028019 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	2130	N	1947	-0-	-183 B	-0-	1947	2			N	-0-					-0-
12	2015	N	1950	-0-	-65 B	-0-	1950	2			N	-0-					-0-
01	2077	N	1975	-0-	-102 B	-0-	1975	2			N	-0-					-0-
02	1885	N	1859	-0-	-26 B	-0-	1859	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1994	N	1994	-0-	-0- B	-0-	1994	2			N	-0-					-0-
04	1920	N	1896	-0-	-24 B	-0-	1896	2			N	-0-					-0-

LUNT WELL #: 1 RRCID -> 028024 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	1950	N	1295	-0-	-655 B	-0-	1295	2			N	-0-					-0-
12	1550	N	1300	-0-	-250 B	-0-	1300	2			N	-0-					-0-
01	1242	N	1242	-0-	-0- B	-0-	1242	2			N	-0-					-0-
02	1247	N	1107	-0-	-140 B	-0-	1107	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1949	N	1949	-0-	-0- B	-0-	1949	2			N	-0-					-0-
*04	2170	N	2170	-0-	-0- B	-0-	2170	2			N	-0-					-0-

TEXAS HUGOTON GU -12- WELL #: 1 RRCID -> 028204 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
LASATER & CO, INC. //CONT.// 487415
MOSS WELL #: 1 RRCID -> 098281 COMPL. DATE 03/13/2008 TOTAL DEPTH 3440 PERF. 3260 - 3345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	S	786	-0-	-54 B	-0-	786	2			N	-0-					-0-
12	806	S	750	-0-	-56 B	-0-	750	2			N	-0-					-0-
01	806	S	699	-0-	-107 B	-0-	699	2			N	-0-					-0-
02	754	S	689	-0-	-65 B	-0-	689	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	786	S	786	-0-	-0- B	-0-	786	2			N	-0-					-0-
04	690	S	366	-0-	-324 B	-0-	366	2			N	-0-					-0-

BONNIE -B- WELL #: 3 RRCID -> 153043 COMPL. DATE 12/29/1994 TOTAL DEPTH 7480 PERF. 3036 - 3162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1200	N	1170	-0-	-30 B	-0-	1170	2			N	-0-					-0-
12	1240	N	1201	-0-	-39 B	-0-	1201	2			N	-0-					-0-
01	1271	N	1185	-0-	-86 B	-0-	1185	2			N	-0-					-0-
02	1132	N	1132	-0-	-0- B	-0-	1132	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1232	N	1232	-0-	-0- B	-0-	1232	2			N	-0-					-0-
*04	1218	N	1218	-0-	-0- B	-0-	1218	2			N	-0-					-0-

TEXAS HUGOTON -GU- 12 WELL #: 2 RRCID -> 236246 COMPL. DATE 03/17/2008 TOTAL DEPTH 3104 PERF. 2712 - 3104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5880	N	4884	-0-	-996 B	-0-	4884	2			N	-0-					-0-
12	6045	N	5008	-0-	-1037 B	-0-	5008	2			N	-0-					-0-
01	5859	N	5232	-0-	-627 B	-0-	5232	2			N	-0-					-0-
02	5149	N	5149	-0-	-0- B	-0-	5149	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	5322	N	5322	-0-	-0- B	-0-	5322	2			N	-0-					-0-
04	5070	N	2425	-0-	-2645 B	-0-	2425	2			N	-0-					-0-

COFFEE WELL #: 1R RRCID -> 268694 COMPL. DATE 09/27/2012 TOTAL DEPTH 3265 PERF. 3074 - 3265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1855	N	1855	-0-	-0- B	-0-	1855	2			N	-0-					-0-
12	1705	N	591	-0-	-1114 B	-0-	591	2			N	-0-					-0-
01	2145	N	2145	-0-	-0- B	-0-	2145	2			N	-0-					-0-
02	1798	N	1302	-0-	-496 B	-0-	1302	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1683	N	1683	-0-	-0- B	-0-	1683	2			N	-0-					-0-
04	2070	N	704	-0-	-1366 B	-0-	704	2			N	-0-					-0-

TEXAS HUGOTON GU -12- WELL #: 1R RRCID -> 271457 COMPL. DATE 08/01/2013 TOTAL DEPTH 3345 PERF. 2728 - 3335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3720	N	3410	-0-	-310 B	-0-	3410	2			N	-0-					-0-
12	4030	N	3167	-0-	-863 B	-0-	3167	2			N	-0-					-0-
01	3782	N	3430	-0-	-352 B	-0-	3430	2			N	-0-					-0-
02	3306	N	3161	-0-	-145 B	-0-	3161	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3335	N	3335	-0-	-0- B	-0-	3335	2			N	-0-					-0-
04	3330	N	1557	-0-	-1773 B	-0-	1557	2			N	-0-					-0-

LILLIS, MICHAEL D. 500740
PUGH WELL #: 1344 RRCID -> 112150 COMPL. DATE 11/10/1983 TOTAL DEPTH 3685 PERF. 2828 - 3050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	870	N	794	-0-	-76 B	-0-	794	2			N	-0-					-0-
12	877	N	877	-0-	-0- B	-0-	877	2			N	-0-					-0-
01	868	N	814	-0-	-54 B	-0-	814	2			N	-0-					-0-
02	754	N	754	-0-	-0- B	-0-	754	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	868	N	608	-0-	-260 B	-0-	608	2			N	-0-					-0-
*04	406	N	406	-0-	-0- B	-0-	406	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
LINN OPERATING, INC. 501545
LEONARD AND STEINBERG WELL #: 1 RRCID -> 103111 COMPL. DATE 07/19/1982 TOTAL DEPTH 3330 PERF. 3084 - 3254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	398	N	398	-0-	-0- B	-0-	398	3			N	-0-					-0-
12	426	N	426	-0-	-0- B	-0-	426	3			N	-0-					-0-
01	404	N	404	-0-	-0- B	-0-	404	3			N	-0-					-0-
02	377	N	331	-0-	-46 B	-0-	331	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	354	-0-	-80 B	-0-	354	3			N	-0-					-0-
04	390	N	290	-0-	-100 B	-0-	290	3			N	-0-					-0-

BLAKE UNIT WELL #: 1 A RRCID -> 112149 COMPL. DATE 04/17/1984 TOTAL DEPTH 3402 PERF. 2957 - 3212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1620	N	1405	-0-	-215 B	-0-	1405	3			N	-0-					-0-
12	1488	N	1426	-0-	-62 B	-0-	1426	3			N	-0-					-0-
01	1519	N	1395	-0-	-124 B	-0-	1395	3			N	-0-					-0-
02	1363	N	1315	-0-	-48 B	-0-	1315	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1426	N	1359	-0-	-67 B	-0-	1359	3			N	-0-					-0-
04	1350	N	1325	-0-	-25 B	-0-	1325	3			N	-0-					-0-

BLAKE TRUST -1- WELL #: 2 RRCID -> 122657 COMPL. DATE 07/18/1986 TOTAL DEPTH N/A PERF. 3100 - 3270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3501	N	3501	-0-	-0- B	-0-	3501	3			N	-0-					-0-
12	3503	N	3389	-0-	-114 B	-0-	3389	3			N	-0-					-0-
01	3388	N	3388	-0-	-0- B	-0-	3388	3			N	-0-					-0-
02	3393	N	3096	-0-	-297 B	-0-	3096	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3379	N	2798	-0-	-581 B	-0-	2798	3			N	-0-					-0-
04	3270	N	3038	-0-	-232 B	-0-	3038	3			N	-0-					-0-

BLAKE WELL #: 1040A RRCID -> 152122 COMPL. DATE 12/05/1994 TOTAL DEPTH 3420 PERF. 3152 - 3254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3360	N	3360	-0-	-0- B	-0-	3360	3			N	-0-					-0-
12	3489	N	3489	-0-	-0- B	-0-	3489	3			N	-0-					-0-
01	3565	N	3321	-0-	-244 B	-0-	3321	3			N	-0-					-0-
02	3248	N	3120	-0-	-128 B	-0-	3120	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3503	N	3183	-0-	-320 B	-0-	3183	3			N	-0-					-0-
*04	3296	N	3296	-0-	-0- B	-0-	3296	3			N	-0-					-0-

BLAKE "B" WELL #: 1072A RRCID -> 177730 COMPL. DATE 04/25/2000 TOTAL DEPTH 3400 PERF. 3042 - 3103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2035	N	2035	-0-	-0- B	-0-	2035	3			N	-0-					-0-
12	2170	N	2154	-0-	-16 B	-0-	2154	3			N	-0-					-0-
01	2192	N	2192	-0-	-0- B	-0-	2192	3			N	-0-					-0-
02	2029	N	2029	-0-	-0- B	-0-	2029	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2165	N	2165	-0-	-0- B	-0-	2165	3			N	-0-					-0-
04	2130	N	2041	-0-	-89 B	-0-	2041	3			N	-0-					-0-

BLAKE -49- WELL #: 2 RRCID -> 182760 COMPL. DATE 05/01/2001 TOTAL DEPTH 3350 PERF. 3133 - 3222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1571	N	1571	-0-	-0- B	-0-	1571	3			N	-0-					-0-
12	1643	N	1615	-0-	-28 B	-0-	1615	3			N	-0-					-0-
01	1643	N	1611	-0-	-32 B	-0-	1611	3			N	-0-					-0-
02	1515	N	1515	-0-	-0- B	-0-	1515	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1614	N	1614	-0-	-0- B	-0-	1614	3			N	-0-					-0-
04	1560	N	1556	-0-	-4 B	-0-	1556	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
MAREXCO, INC. 525915
HITCH LAND & CATTLE CO. WELL #: 1036 RRCID -> 166308 COMPL. DATE 10/10/1997 TOTAL DEPTH 2914 PERF. 2793 - 2915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2190	N	2136	-0-	-54 B	-0-	2136	2			N	-0-					-0-
12	2263	N	2125	-0-	-138 B	-0-	2125	2			N	-0-					-0-
01	2263	N	2104	-0-	-159 B	-0-	2104	2			N	-0-					-0-
02	2059	N	1896	-0-	-163 B	-0-	1896	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2139	N	1969	-0-	-170 B	-0-	1969	2			N	-0-					-0-
04	2040	N	1877	-0-	-163 B	-0-	1877	2			N	-0-					-0-

COLLIER WELL #: 1027 RRCID -> 166848 COMPL. DATE 10/17/1997 TOTAL DEPTH 2891 PERF. 2772 - 2880

11	2220	N	2148	-0-	-72 B	-0-	2148	2			N	-0-					-0-
12	2294	N	2210	-0-	-84 B	-0-	2210	2			N	-0-					-0-
01	2294	N	2232	-0-	-62 B	-0-	2232	2			N	-0-					-0-
02	2088	N	2041	-0-	-47 B	-0-	2041	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2201	N	2177	-0-	-24 B	-0-	2177	2			N	-0-					-0-
04	2160	N	2112	-0-	-48 B	-0-	2112	2			N	-0-					-0-

HITCH LAND & CATTLE CO. WELL #: 1040 RRCID -> 167975 COMPL. DATE 02/10/1998 TOTAL DEPTH 2930 PERF. 2845 - 2915

11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

HITCH LAND & CATTLE CO. WELL #: 1039 RRCID -> 168275 COMPL. DATE 03/14/1998 TOTAL DEPTH 2930 PERF. 2800 - 2922

11	1200	N	1072	-0-	-128 B	-0-	1072	2			N	-0-					-0-
12	1209	N	1166	-0-	-43 B	-0-	1166	2			N	-0-					-0-
01	1178	N	1133	-0-	-45 B	-0-	1133	2			N	-0-					-0-
02	1062	N	1062	-0-	-0- B	-0-	1062	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1178	N	1159	-0-	-19 B	-0-	1159	2			N	-0-					-0-
*04	1155	N	1155	-0-	-0- B	-0-	1155	2			N	-0-					-0-

MGE RESOURCES, INC. 563288
APOLLO JOHNSON WELL #: 1 RRCID -> 077747 COMPL. DATE 02/10/2005 TOTAL DEPTH 3546 PERF. 3408 - 3470

11	INJECT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	INJECT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

OIL PRODUCERS, INC. OF KANSAS 620573
SLOAN GAS UNIT -B- WELL #: 2 RRCID -> 138746 COMPL. DATE 04/08/1991 TOTAL DEPTH 3450 PERF. 3187 - 3318

11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	4	N	4	-0-	-0- B	-0-	4	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
OIL PRODUCERS, INC. OF KANSAS //CONT.// 620573
STEEL WELL #: 2 RRCID -> 150984 COMPL. DATE 08/05/1994 TOTAL DEPTH 3530 PERF. 3130 - 3462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	106	N	106	-0-	-0- B	-0-	106	3			N	-0-					-0-
12	83	N	83	-0-	-0- B	-0-	83	3			N	-0-					-0-
01	423	N	423	-0-	-0- B	-0-	423	3			N	-0-					-0-
02	1548	N	1548	-0-	-0- B	-0-	1548	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2117	N	2117	-0-	-0- B	-0-	2117	3			N	-0-					-0-
*04	1262	N	1262	-0-	-0- B	-0-	1262	3			N	-0-					-0-

TERRELL WELL #: A 1 RRCID -> 162222 COMPL. DATE 11/20/1996 TOTAL DEPTH 3568 PERF. 3220 - 3376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2064	N	2064	-0-	-0- B	-0-	2064	3			N	-0-					-0-
12	2115	N	2115	-0-	-0- B	-0-	2115	3			N	-0-					-0-
01	2139	N	2089	-0-	-50 B	-0-	2089	3			N	-0-					-0-
02	2001	N	1907	-0-	-94 B	-0-	1907	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2108	N	2059	-0-	-49 B	-0-	2059	3			N	-0-					-0-
04	2010	N	881	-0-	-1129 B	-0-	881	3			N	-0-					-0-

NATHAN WELL #: 1 RRCID -> 169771 COMPL. DATE 02/21/1998 TOTAL DEPTH 2995 PERF. 2720 - 2920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	417	-0-	-3 B	-0-	417	3			N	-0-					-0-
12	434	N	422	-0-	-12 B	-0-	422	3			N	-0-					-0-
01	434	N	423	-0-	-11 B	-0-	423	3			N	-0-					-0-
02	406	N	399	-0-	-7 B	-0-	399	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	421	-0-	-13 B	-0-	421	3			N	-0-					-0-
04	420	N	405	-0-	-15 B	-0-	405	3			N	-0-					-0-

PG-M INTERNATIONAL OPERATING,LLC 631795
BRADLEY WELL #: 1 RRCID -> 028016 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	47	N	47	-0-	-0- B	-0-	47	2			N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	62	N	52	-0-	-10 B	-0-	52	2			N	-0-					-0-
02	58	N	46	-0-	-12 B	-0-	46	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	11	N	11	-0-	-0- B	-0-	11	2			N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BRADLEY WELL #: 2 RRCID -> 028017 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	151	N	151	-0-	-0- B	-0-	151	2			N	-0-					-0-
12	144	N	144	-0-	-0- B	-0-	144	2			N	-0-					-0-
01	155	N	154	-0-	-1 B	-0-	154	2			N	-0-					-0-
02	155	N	155	-0-	-0- B	-0-	155	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	-0-	-0-	-155 B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

MCCLOY WELL #: 2 RRCID -> 146362 COMPL. DATE 08/02/1993 TOTAL DEPTH 3260 PERF. 2968 - 3146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	73	N	73	-0-	-0- B	-0-	73	2			N	-0-					-0-
12	64	N	64	-0-	-0- B	-0-	64	2			N	-0-					-0-
01	155	N	88	-0-	-67 B	-0-	88	2			N	-0-					-0-
02	74	N	74	-0-	-0- B	-0-	74	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	779	N	779	-0-	-0- B	-0-	779	2			N	-0-					-0-
*04	566	N	566	-0-	-0- B	-0-	566	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY 638486
BENNETT WELL #: A 1 RRCID -> 027259 COMPL. DATE 07/00/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1680	N	2051	-0-	371 B	-6996	2051	3			N	-0-					-0-
12	2170	N	2093	-0-	-77 B	-6996	2093	3			N	-0-					-0-
01	2294	N	2114	-0-	-180 B	-6996	2114	3			N	-0-					-0-
02	1972	N	1692	-0-	-280 B	-6996	1692	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-		CANCELLED UNDERAGE ->	-6996											
03	2108	N	2041	-0-	-67 B	-0-	2041	3			N	-0-					-0-
04	2040	N	773	-0-	-1267 B	-0-	773	3			N	-0-					-0-

CLIFTON WELL #: 1 RRCID -> 027262 COMPL. DATE 07/22/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	773	N	773	-0-	-0- B	-0-	773	3			N	-0-					-0-
12	839	N	839	-0-	-0- B	-0-	839	3			N	-0-					-0-
01	891	N	891	-0-	-0- B	-0-	891	3			N	-0-					-0-
02	754	N	678	-0-	-76 B	-0-	678	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	837	N	829	-0-	-8 B	-0-	829	3			N	-0-					-0-
04	870	N	401	-0-	-469 B	-0-	401	3			N	-0-					-0-

ELGIN WELL #: 1 RRCID -> 027264 COMPL. DATE 08/08/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2040	N	2439	-0-	399 B	-5409	2439	3			N	-0-					-0-
12	2418	N	2571	-0-	153 B	-5256	2571	3			N	-0-					-0-
01	2635	N	2683	-0-	48 B	-5208	2683	3			N	-0-					-0-
02	2349	N	2152	-0-	-197 B	-5208	2152	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-		CANCELLED UNDERAGE ->	-5208											
03	2613	N	2613	-0-	-0- B	-0-	2613	3			N	-0-					-0-
04	2610	N	1175	-0-	-1435 B	-0-	1175	3			N	-0-					-0-

EMMA WELL #: 1 RRCID -> 027265 COMPL. DATE 05/12/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2872	N	2872	-0-	-0- B	-0-	2872	3			N	-0-					-0-
12	3108	N	3108	-0-	-0- B	-0-	3108	3			N	-0-					-0-
01	3179	N	3179	-0-	-0- B	-0-	3179	3			N	-0-					-0-
02	2784	N	2466	-0-	-318 B	-0-	2466	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	3100	N	2973	-0-	-127 B	-0-	2973	3			N	-0-					-0-
04	3090	N	1370	-0-	-1720 B	-0-	1370	3			N	-0-					-0-

GILLESPIE WELL #: 1 RRCID -> 027266 COMPL. DATE 05/16/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3018	N	3018	-0-	-0- B	-0-	3018	3			N	-0-					-0-
12	3223	N	3223	-0-	-0- B	-0-	3223	3			N	-0-					-0-
01	3162	N	2054	-0-	-1108 B	-0-	2054	3			N	-0-					-0-
02	2929	N	2686	-0-	-243 B	-0-	2686	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	3224	N	2783	-0-	-441 B	-0-	2783	3			N	-0-					-0-
04	1980	N	999	-0-	-981 B	-0-	999	3			N	-0-					-0-

KILL WELL #: 1 RRCID -> 027269 COMPL. DATE 03/15/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2370	N	2554	-0-	184 B	-5089	2554	3			N	-0-					-0-
12	2697	N	2476	-0-	-221 B	-5089	2476	3			N	-0-					-0-
01	2790	N	2656	-0-	-134 B	-5089	2656	3			N	-0-					-0-
02	2465	N	2044	-0-	-421 B	-5089	2044	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-		CANCELLED UNDERAGE ->	-5089											
03	2513	N	2513	-0-	-0- B	-0-	2513	3			N	-0-					-0-
04	2580	N	1110	-0-	-1470 B	-0-	1110	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486

NEEL WELL #: 1 RRCID -> 027271 COMPL. DATE 09/09/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	N	783	-0-	-57 B	-0-	783	3			N	-0-					-0-
12	899	N	834	-0-	-65 B	-0-	834	3			N	-0-					-0-
01	930	N	809	-0-	-121 B	-0-	809	3			N	-0-					-0-
02	754	N	290	-0-	-464 B	-0-	290	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	837	N	421	-0-	-416 B	-0-	421	3			N	-0-					-0-
04	780	N	59	-0-	-721 B	-0-	59	3			N	-0-					-0-

OREM WELL #: 1 RRCID -> 027272 COMPL. DATE 09/24/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1500	N	1500	-0-	-0- B	-0-	1500	3			N	-0-					-0-
12	1630	N	1630	-0-	-0- B	-0-	1630	3			N	-0-					-0-
01	1694	N	1694	-0-	-0- B	-0-	1694	3			N	-0-					-0-
02	1450	N	1351	-0-	-99 B	-0-	1351	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1643	N	1612	-0-	-31 B	-0-	1612	3			N	-0-					-0-
04	1650	N	712	-0-	-938 B	-0-	712	3			N	-0-					-0-

POWELL WELL #: 1 RRCID -> 027273 COMPL. DATE 05/18/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1609	N	1609	-0-	-0- B	-0-	1609	3			N	-0-					-0-
12	1860	N	1791	-0-	-69 B	-0-	1791	3			N	-0-					-0-
01	1891	N	1704	-0-	-187 B	-0-	1704	3			N	-0-					-0-
02	1566	N	1259	-0-	-307 B	-0-	1259	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1798	N	1473	-0-	-325 B	-0-	1473	3			N	-0-					-0-
04	1650	N	717	-0-	-933 B	-0-	717	3			N	-0-					-0-

REEVES WELL #: 1 RRCID -> 027274 COMPL. DATE 12/01/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3990	N	3888	-0-	-102 B	-0-	3888	3			N	-0-					-0-
12	4433	N	4395	-0-	-38 B	-0-	4395	3			N	-0-					-0-
01	4585	N	4585	-0-	-0- B	-0-	4585	3			N	-0-					-0-
02	3770	N	1887	-0-	-1883 B	-0-	1887	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4402	N	2188	-0-	-2214 B	-0-	2188	3			N	-0-					-0-
04	4440	N	1024	-0-	-3416 B	-0-	1024	3			N	-0-					-0-

TANDY WELL #: 1 RRCID -> 027276 COMPL. DATE 05/06/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1919	N	1919	-0-	-0- B	-0-	1919	3			N	-0-					-0-
12	2065	N	2065	-0-	-0- B	-0-	2065	3			N	-0-					-0-
01	1984	N	1512	-0-	-472 B	-0-	1512	3			N	-0-					-0-
02	1901	N	1901	-0-	-0- B	-0-	1901	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2077	N	1794	-0-	-283 B	-0-	1794	3			N	-0-					-0-
04	1470	N	609	-0-	-861 B	-0-	609	3			N	-0-					-0-

HILL WELL #: 1 RRCID -> 027366 COMPL. DATE 08/13/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	358	N	358	-0-	-0- B	-0-	358	3			N	-0-					-0-
12	697	N	697	-0-	-0- B	-0-	697	3			N	-0-					-0-
01	620	N	594	-0-	-26 B	-0-	594	3			N	-0-					-0-
02	473	N	473	-0-	-0- B	-0-	473	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	682	N	41	-0-	-641 B	-0-	41	3			N	-0-					-0-
*04	675	N	675	-0-	-0- B	-0-	675	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486

ELMER WELL #: 1 RRCID -> 027386 COMPL. DATE 06/10/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4230	N	4230	-0-	-0-	B	-0-	4230	3			N	-0-					-0-
12	4873	N	4873	-0-	-0-	B	-0-	4873	3			N	-0-					-0-
01	4681	N	3925	-0-	-756	B	-0-	3925	3			N	-0-					-0-
02	4472	N	4472	-0-	-0-	B	-0-	4472	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	4867	N	3133	-0-	-1734	B	-0-	3133	3			N	-0-					-0-
04	3810	N	3651	-0-	-159	B	-0-	3651	3			N	-0-					-0-

FLORENCE WELL #: 1 RRCID -> 027389 COMPL. DATE N/A TOTAL DEPTH 3235 PERF. 3052 - 3231

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1272	N	1272	-0-	-0-	B	-0-	1272	3			N	-0-					-0-
12	1271	N	1269	-0-	-2	B	-0-	1269	3			N	-0-					-0-
01	1302	N	1055	-0-	-247	B	-0-	1055	3			N	-0-					-0-
02	1218	N	1096	-0-	-122	B	-0-	1096	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1271	N	1191	-0-	-80	B	-0-	1191	3			N	-0-					-0-
*04	1116	N	1116	-0-	-0-	B	-0-	1116	3			N	-0-					-0-

FOERSTERLING WELL #: 1 RRCID -> 027391 COMPL. DATE 11/03/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3690	N	3679	-0-	-11	B	-0-	3679	3			N	-0-					-0-
12	4041	N	4041	-0-	-0-	B	-0-	4041	3			N	-0-					-0-
01	3906	N	3635	-0-	-271	B	-0-	3635	3			N	-0-					-0-
02	3624	N	3624	-0-	-0-	B	-0-	3624	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	4030	N	3214	-0-	-816	B	-0-	3214	3			N	-0-					-0-
04	3510	N	3372	-0-	-138	B	-0-	3372	3			N	-0-					-0-

GORE WELL #: 1 RRCID -> 027394 COMPL. DATE 04/23/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1230	N	1184	-0-	-46	B	-0-	1184	3			N	-0-					-0-
12	1302	N	1252	-0-	-50	B	-0-	1252	3			N	-0-					-0-
01	1434	N	1434	-0-	-0-	B	-0-	1434	3			N	-0-					-0-
02	1262	N	1262	-0-	-0-	B	-0-	1262	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1277	N	1277	-0-	-0-	B	-0-	1277	3			N	-0-					-0-
04	1380	N	1279	-0-	-101	B	-0-	1279	3			N	-0-					-0-

HUDNER WELL #: 1 RRCID -> 027397 COMPL. DATE 09/08/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3665	N	3665	-0-	-0-	B	-0-	3665	3			N	-0-					-0-
12	3565	N	1913	-0-	-1652	B	-0-	1913	3			N	-0-					-0-
01	3680	N	3680	-0-	-0-	B	-0-	3680	3			N	-0-					-0-
02	3978	N	3978	-0-	-0-	B	-0-	3978	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3519	N	3519	-0-	-0-	B	-0-	3519	3			N	-0-					-0-
04	3570	N	2720	-0-	-850	B	-0-	2720	3			N	-0-					-0-

HUDSON WELL #: 1 RRCID -> 027398 COMPL. DATE 08/21/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3053	N	3053	-0-	-0-	B	-0-	3053	3			N	-0-					-0-
12	3494	N	3494	-0-	-0-	B	-0-	3494	3			N	-0-					-0-
01	3317	N	2879	-0-	-438	B	-0-	2879	3			N	-0-					-0-
02	3057	N	3057	-0-	-0-	B	-0-	3057	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3503	N	2437	-0-	-1066	B	-0-	2437	3			N	-0-					-0-
04	2790	N	2614	-0-	-176	B	-0-	2614	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
PERCY WELL #: 1 RRCID -> 027415 COMPL. DATE 10/28/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3753	N	3753	-0-	-0-	B	-0-	3753	3			N	-0-					-0-
12	3100	N	3347	-0-	247	B	247	3347	3			N	-0-					-0-
01	2480	N	1895	-0-	-585	B	-0-	1895	3			N	-0-					-0-
02	3625	N	3414	-0-	-211	B	-0-	3414	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3875	#	2855	-0-	-1020	B	-1020	2855	3			N	-0-					-0-
04	3750	#	1305	-0-	-2445	B	-3465	1305	3			N	-0-					-0-

PRYMECK WELL #: 1 RRCID -> 027416 COMPL. DATE 10/30/1952 TOTAL DEPTH N/A PERF. N/A

11	5460	N	5136	-0-	-324	B	-0-	5136	3			N	-0-					-0-
12	5252	N	5252	-0-	-0-	B	-0-	5252	3			N	-0-					-0-
01	5487	N	5222	-0-	-265	B	-0-	5222	3			N	-0-					-0-
02	4959	N	4919	-0-	-40	B	-0-	4919	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	5239	N	5161	-0-	-78	B	-0-	5161	3			N	-0-					-0-
04	5040	N	4966	-0-	-74	B	-0-	4966	3			N	-0-					-0-

SCHUMACHER WELL #: 1 RRCID -> 027419 COMPL. DATE 12/14/1949 TOTAL DEPTH N/A PERF. N/A

11	2380	N	2380	-0-	-0-	B	-0-	2380	3			N	-0-					-0-
12	2937	N	2937	-0-	-0-	B	-0-	2937	3			N	-0-					-0-
01	2604	N	2263	-0-	-341	B	-0-	2263	3			N	-0-					-0-
02	2477	N	2477	-0-	-0-	B	-0-	2477	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2945	N	1861	-0-	-1084	B	-0-	1861	3			N	-0-					-0-
04	2190	N	2186	-0-	-4	B	-0-	2186	3			N	-0-					-0-

SPUR WELL #: 1 RRCID -> 027420 COMPL. DATE 12/16/1949 TOTAL DEPTH N/A PERF. N/A

11	3270	N	3270	-0-	-0-	B	-0-	3270	3			N	-0-					-0-
12	3661	N	3661	-0-	-0-	B	-0-	3661	3			N	-0-					-0-
01	3534	N	3140	-0-	-394	B	-0-	3140	3			N	-0-					-0-
02	3205	N	3205	-0-	-0-	B	-0-	3205	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3658	N	2667	-0-	-991	B	-0-	2667	3			N	-0-					-0-
04	3030	N	2821	-0-	-209	B	-0-	2821	3			N	-0-					-0-

SPURLOCK WELL #: 1 RRCID -> 027421 COMPL. DATE 12/01/1949 TOTAL DEPTH N/A PERF. N/A

11	4036	N	4036	-0-	-0-	B	-0-	4036	3			N	-0-					-0-
12	4495	N	4489	-0-	-6	B	-0-	4489	3			N	-0-					-0-
01	4340	N	3770	-0-	-570	B	-0-	3770	3			N	-0-					-0-
02	3988	N	3988	-0-	-0-	B	-0-	3988	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	4495	N	3199	-0-	-1296	B	-0-	3199	3			N	-0-					-0-
04	3660	N	3478	-0-	-182	B	-0-	3478	3			N	-0-					-0-

HOLT -ET- -AL- WELL #: A 1 RRCID -> 027818 COMPL. DATE 02/05/1954 TOTAL DEPTH N/A PERF. N/A

11	1590	N	1543	-0-	-47	B	-0-	1543	3			N	-0-					-0-
12	1643	N	1591	-0-	-52	B	-0-	1591	3			N	-0-					-0-
01	1643	N	1572	-0-	-71	B	-0-	1572	3			N	-0-					-0-
02	1521	N	1521	-0-	-0-	B	-0-	1521	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1626	N	1626	-0-	-0-	B	-0-	1626	3			N	-0-					-0-
*04	1582	N	1582	-0-	-0-	B	-0-	1582	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
STROTHER, W. B. WELL #: 1 RRCID -> 027819 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1009	N	1009	-0-	-0-	B	-0-	1009	3			N	-0-					-0-
12	1085	N	1049	-0-	-36	B	-0-	1049	3			N	-0-					-0-
01	1054	N	1052	-0-	-2	B	-0-	1052	3			N	-0-					-0-
02	986	N	975	-0-	-11	B	-0-	975	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1054	N	1044	-0-	-10	B	-0-	1044	3			N	-0-					-0-
04	1020	N	1005	-0-	-15	B	-0-	1005	3			N	-0-					-0-

BRADLEY -B- WELL #: 1 RRCID -> 027855 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	467	N	467	-0-	-0-	B	-0-	467	3			N	-0-					-0-
12	490	N	490	-0-	-0-	B	-0-	490	3			N	-0-					-0-
01	501	N	501	-0-	-0-	B	-0-	501	3			N	-0-					-0-
02	464	N	441	-0-	-23	B	-0-	441	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	496	N	463	-0-	-33	B	-0-	463	3			N	-0-					-0-
04	480	N	201	-0-	-279	B	-0-	201	3			N	-0-					-0-

CROWE, M. WELL #: 1 RRCID -> 027856 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	1	N	1	-0-	-0-	B	-0-	1	3			N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1	N	-0-	-0-	-1	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

ENNIS-LACY UNIT WELL #: 1 RRCID -> 027857 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	53	N	53	-0-	-0-	B	-0-	53	3			N	-0-					-0-
12	527	N	450	-0-	-77	B	-0-	450	3			N	-0-					-0-
01	2914	N	189	-0-	-2725	B	-0-	189	3			N	-0-					-0-
02	724	N	724	-0-	-0-	B	-0-	724	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	465	N	-0-	-0-	-465	B	-0-					N	-0-					-0-
04	180	N	-0-	-0-	-180	B	-0-					N	-0-					-0-

EVERETT, R. K. WELL #: 1 RRCID -> 027858 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	9031	N	9031	-0-	-0-	B	-0-	9031	3			N	-0-					-0-
12	10134	N	10134	-0-	-0-	B	-0-	10134	3			N	-0-					-0-
01	9548	N	5574	-0-	-3974	B	-0-	5574	3			N	-0-					-0-
02	8729	N	7770	-0-	-959	B	-0-	7770	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	10137	N	7955	-0-	-2182	B	-0-	7955	3			N	-0-					-0-
04	5400	N	3639	-0-	-1761	B	-0-	3639	3			N	-0-					-0-

HARRIS, C. WELL #: 1 RRCID -> 027859 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
PHILLIPS-FERN UNIT WELL #: 2 RRCID -> 027862 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	683	N	683	-0-	-0- B	-0-	683	3			N	-0-					-0-
12	591	N	591	-0-	-0- B	-0-	591	3			N	-0-					-0-
01	1116	N	1116	-0-	-0- B	-0-	1116	3			N	-0-					-0-
02	1411	N	1411	-0-	-0- B	-0-	1411	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1544	N	1544	-0-	-0- B	-0-	1544	3			N	-0-					-0-
04	1080	N	804	-0-	-276 B	-0-	804	3			N	-0-					-0-

ROYAL PENDLETON WELL #: 1 RRCID -> 027863 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	274	N	274	-0-	-0- B	-0-	274	3			N	-0-					-0-
12	120	N	120	-0-	-0- B	-0-	120	3			N	-0-					-0-
01	111	N	111	-0-	-0- B	-0-	111	3			N	-0-					-0-
02	2900	N	4375	-0-	1475 B	1475	4375	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 1475																	
03	3100	N	4091	-0-	991 B	2466	4091	3			N	-0-					-0-
*04	3000	N	3838	-0-	838 B	3304	3838	3			N	-0-					-0-

TRIPLETT -A- WELL #: 1 RRCID -> 027864 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2314	N	2314	-0-	-0- B	-0-	2314	3			N	-0-					-0-
12	2831	N	2831	-0-	-0- B	-0-	2831	3			N	-0-					-0-
01	2604	N	2271	-0-	-333 B	-0-	2271	3			N	-0-					-0-
02	2468	N	2468	-0-	-0- B	-0-	2468	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2821	N	1843	-0-	-978 B	-0-	1843	3			N	-0-					-0-
*04	2204	N	2204	-0-	-0- B	-0-	2204	3			N	-0-					-0-

BASKIN GAS UNIT -A- WELL #: 1 RRCID -> 027866 COMPL. DATE 10/03/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1221	N	1221	-0-	-0- B	-0-	1221	3			N	-0-					-0-
12	1435	N	1435	-0-	-0- B	-0-	1435	3			N	-0-					-0-
01	1178	N	1021	-0-	-157 B	-0-	1021	3			N	-0-					-0-
02	1619	N	1619	-0-	-0- B	-0-	1619	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1426	N	660	-0-	-766 B	-0-	660	3			N	-0-					-0-
04	990	N	974	-0-	-16 B	-0-	974	3			N	-0-					-0-

BASKIN GAS UNIT -B- WELL #: 1 RRCID -> 027867 COMPL. DATE 10/10/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6270	#	5255	-0-	-1015 B	-3431	5255	3			N	-0-					-0-
12	6479	#	5228	-0-	-1251 B	-4682	5228	3			N	-0-					-0-
01	5394	N	5151	-0-	-243 B	-4682	5151	3			N	-0-					-0-
02	5075	N	4884	-0-	-191 B	-4682	4884	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -4682																	
03	5239	N	4817	-0-	-422 B	-4682	4817	3			N	-0-					-0-
04	4980	N	4368	-0-	-612 B	-4682	4368	3			N	-0-					-0-

BROWN GAS UNIT -F- WELL #: 1 RRCID -> 027868 COMPL. DATE 06/22/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4530	N	194	-0-	-4336 B	-0-	194	3			N	-0-					-0-
12	5430	N	5430	-0-	-0- B	-0-	5430	3			N	-0-					-0-
01	6531	N	6531	-0-	-0- B	-0-	6531	3			N	-0-					-0-
02	2772	N	2772	-0-	-0- B	-0-	2772	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	5425	N	4785	-0-	-640 B	-0-	4785	3			N	-0-					-0-
04	6330	N	1873	-0-	-4457 B	-0-	1873	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
BUCKLES WELL #: 1 RRCID -> 027869 COMPL. DATE 04/18/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

CARTRITE GAS UNIT WELL #: 1 RRCID -> 027871 COMPL. DATE 03/03/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2492	N	2492	-0-	-0-	B	-0-	2492	3			N	-0-					-0-
12	2790	N	2743	-0-	-47	B	-0-	2743	3			N	-0-					-0-
01	2728	N	2449	-0-	-279	B	-0-	2449	3			N	-0-					-0-
02	2497	N	2497	-0-	-0-	B	-0-	2497	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2728	N	2272	-0-	-456	B	-0-	2272	3			N	-0-					-0-
*04	2442	N	2442	-0-	-0-	B	-0-	2442	3			N	-0-					-0-

CLARK GAS UNIT WELL #: 1 RRCID -> 027872 COMPL. DATE 01/25/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

DAVIS GAS UNIT -C- WELL #: 1 RRCID -> 027874 COMPL. DATE 04/10/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	491	-0-	-19	B	-0-	491	3			N	-0-					-0-
12	534	N	534	-0-	-0-	B	-0-	534	3			N	-0-					-0-
01	527	N	521	-0-	-6	B	-0-	521	3			N	-0-					-0-
02	490	N	490	-0-	-0-	B	-0-	490	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	527	N	515	-0-	-12	B	-0-	515	3			N	-0-					-0-
04	510	N	499	-0-	-11	B	-0-	499	3			N	-0-					-0-

ELLISON GAS UNIT WELL #: 1 RRCID -> 027875 COMPL. DATE 07/26/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	187	N	187	-0-	-0-	B	-0-	187	3			N	-0-					-0-
12	3100	N	3176	-0-	76	B	76	3176	3			N	-0-					-0-
01	279	N	137	-0-	-142	B	-0-	137	3			N	-0-					-0-
02	1024	N	1024	-0-	-0-	B	-0-	1024	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3162	#	-0-	-0-	-3162	B	-3162					N	-0-					-0-
04	3060	#	99	-0-	-2961	B	-6123	99	3			N	-0-					-0-

FIRST ST BANK OF STRATFORD -A- WELL #: 1 RRCID -> 027876 COMPL. DATE 10/28/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
FIRST ST BANK OF STRATFORD -B- WELL #: 2 RRCID -> 027877 COMPL. DATE 11/14/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2280	N	-0-	-0-	-2280 B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	2550	N	2550	-0-	-0- B	-0-	2550	3			N	-0-					-0-
02	2900	N	3270	-0-	370 B	370	3270	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 370																	
03	3100	N	4042	-0-	942 B	1312	4042	3			N	-0-					-0-
*04	3000	N	1793	-0-	-1207 B	105	1793	3			N	-0-					-0-

FIRST ST BANK OF STRATFORD -C- WELL #: 1 RRCID -> 027878 COMPL. DATE 01/07/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	739	-0-	-11 B	-0-	739	3			N	-0-					-0-
12	775	N	764	-0-	-11 B	-0-	764	3			N	-0-					-0-
01	775	N	773	-0-	-2 B	-0-	773	3			N	-0-					-0-
02	725	N	708	-0-	-17 B	-0-	708	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	775	N	755	-0-	-20 B	-0-	755	3			N	-0-					-0-
04	750	N	730	-0-	-20 B	-0-	730	3			N	-0-					-0-

FLYR GAS UNIT -A- WELL #: 1 RRCID -> 027879 COMPL. DATE 05/09/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3180	N	3109	-0-	-71 B	-0-	3109	3			N	-0-					-0-
12	3474	N	3474	-0-	-0- B	-0-	3474	3			N	-0-					-0-
01	3627	N	3140	-0-	-487 B	-0-	3140	3			N	-0-					-0-
02	3144	N	3144	-0-	-0- B	-0-	3144	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3472	N	2917	-0-	-555 B	-0-	2917	3			N	-0-					-0-
04	3030	N	3022	-0-	-8 B	-0-	3022	3			N	-0-					-0-

FLYR GAS UNIT -B- WELL #: 1 RRCID -> 027880 COMPL. DATE 05/09/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4260	N	4260	-0-	-0- B	-0-	4260	3			N	-0-					-0-
12	4906	N	4906	-0-	-0- B	-0-	4906	3			N	-0-					-0-
01	4650	N	3914	-0-	-736 B	-0-	3914	3			N	-0-					-0-
02	4118	N	3919	-0-	-199 B	-0-	3919	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4898	N	2939	-0-	-1959 B	-0-	2939	3			N	-0-					-0-
04	3780	N	3219	-0-	-561 B	-0-	3219	3			N	-0-					-0-

FOLSOM GAS UNIT WELL #: 1 RRCID -> 027881 COMPL. DATE 07/15/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1052	N	1052	-0-	-0- B	-0-	1052	3			N	-0-					-0-
12	1374	N	1374	-0-	-0- B	-0-	1374	3			N	-0-					-0-
01	1240	N	862	-0-	-378 B	-0-	862	3			N	-0-					-0-
02	1348	N	1348	-0-	-0- B	-0-	1348	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1364	N	366	-0-	-998 B	-0-	366	3			N	-0-					-0-
04	840	N	766	-0-	-74 B	-0-	766	3			N	-0-					-0-

FOREMAN, A. D. WELL #: 1 RRCID -> 027882 COMPL. DATE 01/15/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3150	#	297	-0-	-2853 B	-2853	297	3			N	-0-					-0-
12	3255	#	1279	-0-	-1976 B	-4829	1279	3			N	-0-					-0-
01	3255	#	1872	-0-	-1383 B	-6212	1872	3			N	-0-					-0-
02	3045	#	4719	-0-	1674 B	-4538	4719	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -4538																	
03	3255	#	6893	-0-	3638 B	-900	6893	3			N	-0-					-0-
04	3150	#	2656	-0-	-494 B	-1394	2656	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
FOSTER, WM. J. WELL #: 1 RRCID -> 027883 COMPL. DATE 02/15/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2220	N	2163	-0-	-57 B	-0-	2163	3			N	-0-					-0-
12	2263	N	2233	-0-	-30 B	-0-	2233	3			N	-0-					-0-
01	2232	N	2206	-0-	-26 B	-0-	2206	3			N	-0-					-0-
02	2088	N	2036	-0-	-52 B	-0-	2036	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2232	N	2160	-0-	-72 B	-0-	2160	3			N	-0-					-0-
04	2130	N	2067	-0-	-63 B	-0-	2067	3			N	-0-					-0-

HUDSON GAS UNIT -A- WELL #: 1 RRCID -> 027891 COMPL. DATE 08/15/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2081	N	2081	-0-	-0- B	-0-	2081	3			N	-0-					-0-
12	2385	N	2385	-0-	-0- B	-0-	2385	3			N	-0-					-0-
01	2263	N	2050	-0-	-213 B	-0-	2050	3			N	-0-					-0-
02	2112	N	2112	-0-	-0- B	-0-	2112	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2387	N	1770	-0-	-617 B	-0-	1770	3			N	-0-					-0-
04	1980	N	1968	-0-	-12 B	-0-	1968	3			N	-0-					-0-

HUISMAN GAS UNIT WELL #: 1 RRCID -> 027893 COMPL. DATE 05/22/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1020	N	983	-0-	-37 B	-0-	983	3			N	-0-					-0-
12	1035	N	1035	-0-	-0- B	-0-	1035	3			N	-0-					-0-
01	1054	N	1021	-0-	-33 B	-0-	1021	3			N	-0-					-0-
02	957	N	951	-0-	-6 B	-0-	951	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1023	N	1016	-0-	-7 B	-0-	1016	3			N	-0-					-0-
04	990	N	986	-0-	-4 B	-0-	986	3			N	-0-					-0-

MARTIN GAS UNIT -C- WELL #: 1 RRCID -> 027895 COMPL. DATE 05/31/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

MCCORMAC GAS UNIT WELL #: 1 RRCID -> 027896 COMPL. DATE 10/28/2005 TOTAL DEPTH 3300 PERF. 2744 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	18	N	18	-0-	-0- B	-0-	18	3			N	-0-					-0-
01	12	N	-0-	-0-	-12 B	-0-					N	-0-					-0-
02	22	N	22	-0-	-0- B	-0-	22	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	46	N	46	-0-	-0- B	-0-	46	3			N	-0-					-0-
*04	40	N	40	-0-	-0- B	-0-	40	3			N	-0-					-0-

NORTON GAS UNIT -A- WELL #: 1 RRCID -> 027898 COMPL. DATE 02/13/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	667	-0-	-23 B	-0-	667	3			N	-0-					-0-
12	694	N	694	-0-	-0- B	-0-	694	3			N	-0-					-0-
01	713	N	675	-0-	-38 B	-0-	675	3			N	-0-					-0-
02	639	N	639	-0-	-0- B	-0-	639	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	682	N	675	-0-	-7 B	-0-	675	3			N	-0-					-0-
04	660	N	653	-0-	-7 B	-0-	653	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
NORTON GAS UNIT -C- WELL #: 1 RRCID -> 027900 COMPL. DATE 05/07/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	734	-0-	-16 B	-0-	734	3			N	-0-					-0-
12	766	N	766	-0-	-0- B	-0-	766	3			N	-0-					-0-
01	775	N	756	-0-	-19 B	-0-	756	3			N	-0-					-0-
02	709	N	709	-0-	-0- B	-0-	709	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	775	N	744	-0-	-31 B	-0-	744	3			N	-0-					-0-
*04	727	N	727	-0-	-0- B	-0-	727	3			N	-0-					-0-

PRICE, L. M. -A- WELL #: 1 RRCID -> 027902 COMPL. DATE 12/28/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	75	N	75	-0-	-0- B	-0-	75	3			N	-0-					-0-
12	164	N	164	-0-	-0- B	-0-	164	3			N	-0-					-0-
01	124	N	74	-0-	-50 B	-0-	74	3			N	-0-					-0-
02	156	N	156	-0-	-0- B	-0-	156	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	22	-0-	-133 B	-0-	22	3			N	-0-					-0-
*04	87	N	87	-0-	-0- B	-0-	87	3			N	-0-					-0-

PRICE, L. M. -B- WELL #: 1 RRCID -> 027903 COMPL. DATE 12/28/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6210	#	3720	-0-	-2490 B	-8588	3720	3			N	-0-					-0-
12	6417	#	3604	-0-	-2813 B	-11401	3604	3			N	-0-					-0-
01	5177	#	3140	-0-	-2037 B	-13438	3140	3			N	-0-					-0-
02	4408	#	3031	-0-	-1377 B	-14815	3031	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -12867 CANCELLED UNDERAGE -> -1948																	
03	3596	N	3460	-0-	-136 B	-12867	3460	3			N	-0-					-0-
04	3030	N	3396	-0-	366 B	-12501	3396	3			N	-0-					-0-

RANSDELL, MARY E. WELL #: 1 RRCID -> 027905 COMPL. DATE 02/28/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1230	N	1230	-0-	-0- B	-0-	1230	3			N	-0-					-0-
12	1333	N	1247	-0-	-86 B	-0-	1247	3			N	-0-					-0-
01	1333	N	1225	-0-	-108 B	-0-	1225	3			N	-0-					-0-
02	1189	N	1145	-0-	-44 B	-0-	1145	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1240	N	1145	-0-	-95 B	-0-	1145	3			N	-0-					-0-
04	1200	N	1181	-0-	-19 B	-0-	1181	3			N	-0-					-0-

SCHAFER, R. D. WELL #: 1 RRCID -> 027906 COMPL. DATE 04/25/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1110	N	1053	-0-	-57 B	-0-	1053	3			N	-0-					-0-
12	1150	N	1150	-0-	-0- B	-0-	1150	3			N	-0-					-0-
01	1145	N	1145	-0-	-0- B	-0-	1145	3			N	-0-					-0-
02	1022	N	1022	-0-	-0- B	-0-	1022	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1147	N	1083	-0-	-64 B	-0-	1083	3			N	-0-					-0-
04	1110	N	1062	-0-	-48 B	-0-	1062	3			N	-0-					-0-

SEWELL GAS UNIT WELL #: 1 RRCID -> 027908 COMPL. DATE 04/17/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	456	-0-	-24 B	-0-	456	3			N	-0-					-0-
12	493	N	493	-0-	-0- B	-0-	493	3			N	-0-					-0-
01	496	N	482	-0-	-14 B	-0-	482	3			N	-0-					-0-
02	435	N	432	-0-	-3 B	-0-	432	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	496	N	474	-0-	-22 B	-0-	474	3			N	-0-					-0-
04	480	N	155	-0-	-325 B	-0-	155	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
SHOUP GAS UNIT WELL #: 1 RRCID -> 027909 COMPL. DATE 09/14/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	721	N	721	-0-	-0-	B	-0-	721	3			N	-0-					-0-
12	782	N	782	-0-	-0-	B	-0-	782	3			N	-0-					-0-
01	744	N	731	-0-	-13	B	-0-	731	3			N	-0-					-0-
02	696	N	692	-0-	-4	B	-0-	692	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	775	N	707	-0-	-68	B	-0-	707	3			N	-0-					-0-
04	720	N	661	-0-	-59	B	-0-	661	3			N	-0-					-0-

SIMPSON-REES GAS UNIT WELL #: 1 RRCID -> 027910 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	2378	N	2378	-0-	-0-	B	-0-	2378	3			N	-0-					-0-
12	1891	N	1667	-0-	-224	B	-0-	1667	3			N	-0-					-0-
01	2597	N	2597	-0-	-0-	B	-0-	2597	3			N	-0-					-0-
02	2463	N	2463	-0-	-0-	B	-0-	2463	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1927	N	1927	-0-	-0-	B	-0-	1927	3			N	-0-					-0-
04	2520	N	2421	-0-	-99	B	-0-	2421	3			N	-0-					-0-

SPURLOCK GAS UNIT WELL #: 1 RRCID -> 027912 COMPL. DATE 02/21/1951 TOTAL DEPTH N/A PERF. N/A

11	1703	N	1703	-0-	-0-	B	-0-	1703	3			N	-0-					-0-
12	2192	N	2192	-0-	-0-	B	-0-	2192	3			N	-0-					-0-
01	1953	N	1438	-0-	-515	B	-0-	1438	3			N	-0-					-0-
02	1967	N	1967	-0-	-0-	B	-0-	1967	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2201	N	972	-0-	-1229	B	-0-	972	3			N	-0-					-0-
04	1380	N	1339	-0-	-41	B	-0-	1339	3			N	-0-					-0-

WHORTON, W. A. -B- WELL #: 1 RRCID -> 027915 COMPL. DATE 01/04/1950 TOTAL DEPTH N/A PERF. N/A

11	884	N	884	-0-	-0-	B	-0-	884	3			N	-0-					-0-
12	929	N	929	-0-	-0-	B	-0-	929	3			N	-0-					-0-
01	930	N	921	-0-	-9	B	-0-	921	3			N	-0-					-0-
02	855	N	855	-0-	-0-	B	-0-	855	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	930	N	908	-0-	-22	B	-0-	908	3			N	-0-					-0-
04	900	N	871	-0-	-29	B	-0-	871	3			N	-0-					-0-

WOHLFORD GAS UNIT WELL #: 1 RRCID -> 027917 COMPL. DATE 07/11/1951 TOTAL DEPTH N/A PERF. N/A

11	445	N	445	-0-	-0-	B	-0-	445	3			N	-0-					-0-
12	2759	N	868	-0-	-1891	B	-0-	868	3			N	-0-					-0-
01	462	N	462	-0-	-0-	B	-0-	462	3			N	-0-					-0-
02	1106	N	1106	-0-	-0-	B	-0-	1106	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	868	N	-0-	-0-	-868	B	-0-					N	-0-					-0-
04	450	N	27	-0-	-423	B	-0-	27	3			N	-0-					-0-

WRIGHT, ALVA B. WELL #: 1 RRCID -> 027918 COMPL. DATE 04/05/1950 TOTAL DEPTH N/A PERF. N/A

11	364	N	364	-0-	-0-	B	-0-	364	3			N	-0-					-0-
12	176	N	176	-0-	-0-	B	-0-	176	3			N	-0-					-0-
01	946	N	946	-0-	-0-	B	-0-	946	3			N	-0-					-0-
02	1653	N	1653	-0-	-0-	B	-0-	1653	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1946	N	1946	-0-	-0-	B	-0-	1946	3			N	-0-					-0-
*04	1112	N	1112	-0-	-0-	B	-0-	1112	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
BAER -ET- -AL- WELL #: 1 RRCID -> 028041 COMPL. DATE 03/00/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2312	N	2312	-0-	-0-	B	-0-	2312	3			N	-0-					-0-
12	2418	N	2386	-0-	-32	B	-0-	2386	3			N	-0-					-0-
01	2418	N	2341	-0-	-77	B	-0-	2341	3			N	-0-					-0-
02	2233	N	2143	-0-	-90	B	-0-	2143	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2387	N	2229	-0-	-158	B	-0-	2229	3			N	-0-					-0-
04	2280	N	1900	-0-	-380	B	-0-	1900	3			N	-0-					-0-

BARRICK WELL #: C 1 RRCID -> 028043 COMPL. DATE 04/20/1954 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

BRADDOCK WELL #: 1 RRCID -> 028048 COMPL. DATE 07/25/1947 TOTAL DEPTH N/A PERF. N/A

11	505	N	505	-0-	-0-	B	-0-	505	3			N	-0-					-0-
12	961	N	855	-0-	-106	B	-0-	855	3			N	-0-					-0-
01	899	N	576	-0-	-323	B	-0-	576	3			N	-0-					-0-
02	626	N	626	-0-	-0-	B	-0-	626	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	868	N	326	-0-	-542	B	-0-	326	3			N	-0-					-0-
*04	660	N	660	-0-	-0-	B	-0-	660	3			N	-0-					-0-

BRADDOCK -ET- -AL- WELL #: 1 RRCID -> 028049 COMPL. DATE 01/14/1949 TOTAL DEPTH N/A PERF. N/A

11	1157	N	1157	-0-	-0-	B	-0-	1157	3			N	-0-					-0-
12	1178	N	1178	-0-	-0-	B	-0-	1178	3			N	-0-					-0-
01	1251	N	1251	-0-	-0-	B	-0-	1251	3			N	-0-					-0-
02	1131	N	1031	-0-	-100	B	-0-	1031	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1178	N	1107	-0-	-71	B	-0-	1107	3			N	-0-					-0-
04	1200	N	649	-0-	-551	B	-0-	649	3			N	-0-					-0-

BRANNAN WELL #: C 1 RRCID -> 028052 COMPL. DATE 04/24/1948 TOTAL DEPTH N/A PERF. N/A

11	1338	N	1338	-0-	-0-	B	-0-	1338	3			N	-0-					-0-
12	1393	N	1393	-0-	-0-	B	-0-	1393	3			N	-0-					-0-
01	1457	N	1310	-0-	-147	B	-0-	1310	3			N	-0-					-0-
02	1305	N	1245	-0-	-60	B	-0-	1245	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1395	N	1320	-0-	-75	B	-0-	1320	3			N	-0-					-0-
04	1260	N	853	-0-	-407	B	-0-	853	3			N	-0-					-0-

BURRUS WELL #: 1 RRCID -> 028053 COMPL. DATE 06/01/1951 TOTAL DEPTH N/A PERF. N/A

11	2809	N	2809	-0-	-0-	B	-0-	2809	3			N	-0-					-0-
12	2914	N	2699	-0-	-215	B	-0-	2699	3			N	-0-					-0-
01	2937	N	2937	-0-	-0-	B	-0-	2937	3			N	-0-					-0-
02	2726	N	2684	-0-	-42	B	-0-	2684	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2947	N	2947	-0-	-0-	B	-0-	2947	3			N	-0-					-0-
04	2850	N	1825	-0-	-1025	B	-0-	1825	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
BYWATERS ESTATE WELL #: 2 RRCID -> 028055 COMPL. DATE 12/23/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

CAMERON-WALLS WELL #: 1 RRCID -> 028056 COMPL. DATE 03/02/1949 TOTAL DEPTH N/A PERF. N/A

11	1266	N	1266	-0-	-0-	B	-0-	1266	3			N	-0-					-0-
12	1294	N	1294	-0-	-0-	B	-0-	1294	3			N	-0-					-0-
01	1333	N	1258	-0-	-75	B	-0-	1258	3			N	-0-					-0-
02	1218	N	1168	-0-	-50	B	-0-	1168	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1302	N	1251	-0-	-51	B	-0-	1251	3			N	-0-					-0-
04	1230	N	861	-0-	-369	B	-0-	861	3			N	-0-					-0-

CARTER -ET- -AL- WELL #: A 1 RRCID -> 028059 COMPL. DATE 10/04/1950 TOTAL DEPTH N/A PERF. N/A

11	330	N	319	-0-	-11	B	-0-	319	3			N	-0-					-0-
12	344	N	344	-0-	-0-	B	-0-	344	3			N	-0-					-0-
01	310	N	289	-0-	-21	B	-0-	289	3			N	-0-					-0-
02	319	N	284	-0-	-35	B	-0-	284	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	341	N	314	-0-	-27	B	-0-	314	3			N	-0-					-0-
04	270	N	219	-0-	-51	B	-0-	219	3			N	-0-					-0-

CHEATHAM WELL #: 1 RRCID -> 028061 COMPL. DATE 03/18/1952 TOTAL DEPTH N/A PERF. N/A

11	1029	S	1029	-0-	-0-	B	-0-	1029	3			N	-0-					-0-
12	1395	S	985	-0-	-410	B	-0-	985	3			N	-0-					-0-
01	1364	S	965	-0-	-399	B	-0-	965	3			N	-0-					-0-
02	986	S	882	-0-	-104	B	-0-	882	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	992	S	940	-0-	-52	B	-0-	940	3			N	-0-					-0-
04	930	S	808	-0-	-122	B	-0-	808	3			N	-0-					-0-

CLAYBAUGH, S. WELL #: 1 RRCID -> 028062 COMPL. DATE 10/17/1956 TOTAL DEPTH N/A PERF. N/A

11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

COFFEE ESTATE WELL #: 1 RRCID -> 028064 COMPL. DATE 07/27/1958 TOTAL DEPTH N/A PERF. N/A

11	1680	N	1653	-0-	-27	B	-0-	1653	3			N	-0-					-0-
12	1705	N	1696	-0-	-9	B	-0-	1696	3			N	-0-					-0-
01	1725	N	1725	-0-	-0-	B	-0-	1725	3			N	-0-					-0-
02	1595	N	1554	-0-	-41	B	-0-	1554	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1705	N	1658	-0-	-47	B	-0-	1658	3			N	-0-					-0-
04	1680	N	1577	-0-	-103	B	-0-	1577	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486

DAWELL WELL #: 1 RRCID -> 028065 COMPL. DATE 07/25/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	2322	N	2322	-0-	-0-	B	-0-	2322	3		N	-0-			-0-
12	2409	N	2409	-0-	-0-	B	-0-	2409	3		N	-0-			-0-
01	2370	N	2370	-0-	-0-	B	-0-	2370	3		N	-0-			-0-
02	2233	N	2222	-0-	-11	B	-0-	2222	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	2418	N	2353	-0-	-65	B	-0-	2353	3		N	-0-			-0-
04	2280	N	1321	-0-	-959	B	-0-	1321	3		N	-0-			-0-

DONELSON, B. A. WELL #: 1 RRCID -> 028066 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 2756 - 2899

11	1500	N	1414	-0-	-86	B	-0-	1414	3		N	-0-			-0-
12	1488	N	1468	-0-	-20	B	-0-	1468	3		N	-0-			-0-
01	1457	N	1302	-0-	-155	B	-0-	1302	3		N	-0-			-0-
02	1363	N	964	-0-	-399	B	-0-	964	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1457	N	1290	-0-	-167	B	-0-	1290	3		N	-0-			-0-
04	1260	N	1075	-0-	-185	B	-0-	1075	3		N	-0-			-0-

DOOLEY WELL #: 1 RRCID -> 028067 COMPL. DATE 09/09/1952 TOTAL DEPTH N/A PERF. N/A

11	3706	N	3706	-0-	-0-	B	-0-	3706	3		N	-0-			-0-
12	3906	N	3795	-0-	-111	B	-0-	3795	3		N	-0-			-0-
01	3906	N	3774	-0-	-132	B	-0-	3774	3		N	-0-			-0-
02	3596	N	3480	-0-	-116	B	-0-	3480	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	3782	N	3702	-0-	-80	B	-0-	3702	3		N	-0-			-0-
04	3660	N	3039	-0-	-621	B	-0-	3039	3		N	-0-			-0-

DOOLEY WELL #: 4 RRCID -> 028070 COMPL. DATE 10/02/1952 TOTAL DEPTH N/A PERF. N/A

11	2670	N	2339	-0-	-331	B	-2337	2339	3		N	-0-			-0-
12	2728	N	2317	-0-	-411	B	-2337	2317	3		N	-0-			-0-
01	2697	N	3145	-0-	448	B	-1889	3145	3		N	-0-			-0-
02	2262	N	3086	-0-	824	B	-1065	3086	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -1065															
03	2783	N	2783	-0-	-0-	B	-0-	2783	3		N	-0-			-0-
04	3030	N	2397	-0-	-633	B	-0-	2397	3		N	-0-			-0-

ELLISON WELL #: 1 RRCID -> 028071 COMPL. DATE 09/13/1947 TOTAL DEPTH N/A PERF. N/A

11	1357	N	1357	-0-	-0-	B	-0-	1357	3		N	-0-			-0-
12	1701	N	1701	-0-	-0-	B	-0-	1701	3		N	-0-			-0-
01	1581	N	1244	-0-	-337	B	-0-	1244	3		N	-0-			-0-
02	1509	N	1509	-0-	-0-	B	-0-	1509	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1705	N	633	-0-	-1072	B	-0-	633	3		N	-0-			-0-
04	1200	N	1064	-0-	-136	B	-0-	1064	3		N	-0-			-0-

FEDRIC WELL #: 1 RRCID -> 028072 COMPL. DATE 08/02/1951 TOTAL DEPTH N/A PERF. N/A

11	1077	N	1077	-0-	-0-	B	-0-	1077	3		N	-0-			-0-
12	1122	N	1122	-0-	-0-	B	-0-	1122	3		N	-0-			-0-
01	1124	N	1124	-0-	-0-	B	-0-	1124	3		N	-0-			-0-
02	1044	N	1006	-0-	-38	B	-0-	1006	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1116	N	1076	-0-	-40	B	-0-	1076	3		N	-0-			-0-
04	1080	N	869	-0-	-211	B	-0-	869	3		N	-0-			-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
FISHER WELL #: 1 RRCID -> 028073 COMPL. DATE 11/02/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	614	N	614	-0-	-0-	B	-0-	614	3			N	-0-					-0-
12	704	N	704	-0-	-0-	B	-0-	704	3			N	-0-					-0-
01	682	N	653	-0-	-29	B	-0-	653	3			N	-0-					-0-
02	580	N	550	-0-	-30	B	-0-	550	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	713	N	589	-0-	-124	B	-0-	589	3			N	-0-					-0-
04	630	N	407	-0-	-223	B	-0-	407	3			N	-0-					-0-

FLORES "A" WELL #: 1 RRCID -> 028074 COMPL. DATE 06/12/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1682	N	1682	-0-	-0-	B	-0-	1682	3			N	-0-					-0-
12	1736	N	1726	-0-	-10	B	-0-	1726	3			N	-0-					-0-
01	1767	N	1705	-0-	-62	B	-0-	1705	3			N	-0-					-0-
02	1624	N	1589	-0-	-35	B	-0-	1589	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1736	N	1684	-0-	-52	B	-0-	1684	3			N	-0-					-0-
04	1650	N	1286	-0-	-364	B	-0-	1286	3			N	-0-					-0-

FLORES WELL #: 1 RRCID -> 028075 COMPL. DATE 03/17/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1927	N	1927	-0-	-0-	B	-0-	1927	3			N	-0-					-0-
12	2294	N	2070	-0-	-224	B	-0-	2070	3			N	-0-					-0-
01	2325	N	1874	-0-	-451	B	-0-	1874	3			N	-0-					-0-
02	1856	N	1649	-0-	-207	B	-0-	1649	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2077	N	1760	-0-	-317	B	-0-	1760	3			N	-0-					-0-
04	1800	N	1178	-0-	-622	B	-0-	1178	3			N	-0-					-0-

FLORES WELL #: 4 RRCID -> 028078 COMPL. DATE 10/29/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1880	N	1880	-0-	-0-	B	-0-	1880	3			N	-0-					-0-
12	2015	N	1928	-0-	-87	B	-0-	1928	3			N	-0-					-0-
01	2015	N	1892	-0-	-123	B	-0-	1892	3			N	-0-					-0-
02	1827	N	1707	-0-	-120	B	-0-	1707	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1922	N	1813	-0-	-109	B	-0-	1813	3			N	-0-					-0-
04	1830	N	1502	-0-	-328	B	-0-	1502	3			N	-0-					-0-

FLORES WELL #: 5 RRCID -> 028079 COMPL. DATE 09/02/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2925	N	2925	-0-	-0-	B	-0-	2925	3			N	-0-					-0-
12	3379	N	3143	-0-	-236	B	-0-	3143	3			N	-0-					-0-
01	3472	N	2861	-0-	-611	B	-0-	2861	3			N	-0-					-0-
02	2842	N	2530	-0-	-312	B	-0-	2530	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3131	N	2744	-0-	-387	B	-0-	2744	3			N	-0-					-0-
04	2760	N	1811	-0-	-949	B	-0-	1811	3			N	-0-					-0-

FLORES WELL #: 6 RRCID -> 028080 COMPL. DATE 07/22/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2790	N	2147	-0-	-643	B	-0-	2147	3			N	-0-					-0-
12	2449	N	2186	-0-	-263	B	-0-	2186	3			N	-0-					-0-
01	2387	N	2094	-0-	-293	B	-0-	2094	3			N	-0-					-0-
02	2088	N	1908	-0-	-180	B	-0-	1908	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2201	N	2066	-0-	-135	B	-0-	2066	3			N	-0-					-0-
*04	2364	N	2364	-0-	-0-	B	-0-	2364	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
FLORES WELL #: 7 RRCID -> 028081 COMPL. DATE 07/29/2005 TOTAL DEPTH 3387 PERF. 3045 - 3330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1026	N	1026	-0-	-0-	B	-0-	1026	3			N	-0-					-0-
12	1023	N	1016	-0-	-7	B	-0-	1016	3			N	-0-					-0-
01	1066	N	1066	-0-	-0-	B	-0-	1066	3			N	-0-					-0-
02	986	N	881	-0-	-105	B	-0-	881	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1023	N	946	-0-	-77	B	-0-	946	3			N	-0-					-0-
04	1020	N	676	-0-	-344	B	-0-	676	3			N	-0-					-0-

FLORES WELL #: 8 RRCID -> 028082 COMPL. DATE 06/14/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1823	N	1823	-0-	-0-	B	-0-	1823	3			N	-0-					-0-
12	1922	N	1866	-0-	-56	B	-0-	1866	3			N	-0-					-0-
01	1922	N	1748	-0-	-174	B	-0-	1748	3			N	-0-					-0-
02	1769	N	1564	-0-	-205	B	-0-	1564	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1860	N	1678	-0-	-182	B	-0-	1678	3			N	-0-					-0-
04	1680	N	1096	-0-	-584	B	-0-	1096	3			N	-0-					-0-

FLORES WELL #: 9 RRCID -> 028083 COMPL. DATE 11/22/2002 TOTAL DEPTH 3330 PERF. 3065 - 3320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2518	N	2518	-0-	-0-	B	-0-	2518	3			N	-0-					-0-
12	2697	N	2574	-0-	-123	B	-0-	2574	3			N	-0-					-0-
01	2666	N	2519	-0-	-147	B	-0-	2519	3			N	-0-					-0-
02	2436	N	2251	-0-	-185	B	-0-	2251	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2573	N	2510	-0-	-63	B	-0-	2510	3			N	-0-					-0-
04	2430	N	2125	-0-	-305	B	-0-	2125	3			N	-0-					-0-

FLORES WELL #: 10 RRCID -> 028084 COMPL. DATE 04/26/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2673	N	2673	-0-	-0-	B	-0-	2673	3			N	-0-					-0-
12	2773	N	2773	-0-	-0-	B	-0-	2773	3			N	-0-					-0-
01	2759	N	2753	-0-	-6	B	-0-	2753	3			N	-0-					-0-
02	2581	N	2466	-0-	-115	B	-0-	2466	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2759	N	2607	-0-	-152	B	-0-	2607	3			N	-0-					-0-
04	2670	N	1959	-0-	-711	B	-0-	1959	3			N	-0-					-0-

FLORES WELL #: 11 RRCID -> 028085 COMPL. DATE 01/05/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	516	N	516	-0-	-0-	B	-0-	516	3			N	-0-					-0-
12	527	N	526	-0-	-1	B	-0-	526	3			N	-0-					-0-
01	558	N	503	-0-	-55	B	-0-	503	3			N	-0-					-0-
02	493	N	456	-0-	-37	B	-0-	456	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	527	N	470	-0-	-57	B	-0-	470	3			N	-0-					-0-
04	480	N	369	-0-	-111	B	-0-	369	3			N	-0-					-0-

FLORES WELL #: 12 RRCID -> 028086 COMPL. DATE 01/05/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	991	N	991	-0-	-0-	B	-0-	991	3			N	-0-					-0-
12	1044	N	1044	-0-	-0-	B	-0-	1044	3			N	-0-					-0-
01	992	N	984	-0-	-8	B	-0-	984	3			N	-0-					-0-
02	957	N	882	-0-	-75	B	-0-	882	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1054	N	915	-0-	-139	B	-0-	915	3			N	-0-					-0-
04	960	N	688	-0-	-272	B	-0-	688	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
FLORES WELL #: 14 RRCID -> 028088 COMPL. DATE 10/24/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1577	N	1577	-0-	-0-	B	-0-	1577	3			N	-0-					-0-
12	1674	N	1613	-0-	-61	B	-0-	1613	3			N	-0-					-0-
01	1643	N	1585	-0-	-58	B	-0-	1585	3			N	-0-					-0-
02	1537	N	1451	-0-	-86	B	-0-	1451	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1612	N	1541	-0-	-71	B	-0-	1541	3			N	-0-					-0-
04	1530	N	1329	-0-	-201	B	-0-	1329	3			N	-0-					-0-

FLORES WELL #: 15 RRCID -> 028089 COMPL. DATE 08/12/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1957	N	1957	-0-	-0-	B	-0-	1957	3			N	-0-					-0-
12	2046	N	2038	-0-	-8	B	-0-	2038	3			N	-0-					-0-
01	2046	N	2036	-0-	-10	B	-0-	2036	3			N	-0-					-0-
02	1896	N	1896	-0-	-0-	B	-0-	1896	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2046	N	1966	-0-	-80	B	-0-	1966	3			N	-0-					-0-
04	1980	N	1555	-0-	-425	B	-0-	1555	3			N	-0-					-0-

FLORES WELL #: 16 RRCID -> 028090 COMPL. DATE 07/25/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2202	N	2202	-0-	-0-	B	-0-	2202	3			N	-0-					-0-
12	2325	N	2179	-0-	-146	B	-0-	2179	3			N	-0-					-0-
01	2325	N	2080	-0-	-245	B	-0-	2080	3			N	-0-					-0-
02	2117	N	1974	-0-	-143	B	-0-	1974	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2170	N	2126	-0-	-44	B	-0-	2126	3			N	-0-					-0-
04	2010	N	1562	-0-	-448	B	-0-	1562	3			N	-0-					-0-

FLORES WELL #: 17 RRCID -> 028091 COMPL. DATE 08/02/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2091	N	2091	-0-	-0-	B	-0-	2091	3			N	-0-					-0-
12	2232	N	2151	-0-	-81	B	-0-	2151	3			N	-0-					-0-
01	2201	N	2120	-0-	-81	B	-0-	2120	3			N	-0-					-0-
02	2030	N	1959	-0-	-71	B	-0-	1959	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2139	N	2084	-0-	-55	B	-0-	2084	3			N	-0-					-0-
04	2040	N	1603	-0-	-437	B	-0-	1603	3			N	-0-					-0-

FLORES WELL #: 18 RRCID -> 028092 COMPL. DATE 10/13/2002 TOTAL DEPTH 3371 PERF. 3091 - 3371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2590	N	2590	-0-	-0-	B	-0-	2590	3			N	-0-					-0-
12	2342	N	2342	-0-	-0-	B	-0-	2342	3			N	-0-					-0-
01	2162	N	2162	-0-	-0-	B	-0-	2162	3			N	-0-					-0-
02	2494	N	1862	-0-	-632	B	-0-	1862	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2356	N	1838	-0-	-518	B	-0-	1838	3			N	-0-					-0-
04	2100	N	1483	-0-	-617	B	-0-	1483	3			N	-0-					-0-

FLORES WELL #: 19 RRCID -> 028093 COMPL. DATE 11/05/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	4573	-0-	1573	B	3276	4573	3			N	-0-					-0-
12	3100	N	4711	-0-	1611	B	4887	4711	3			N	-0-					-0-
01	6176	R	1289	-0-	-4887	B	-0-	1289	3			N	-0-					-0-
02	4495	#	1200	-0-	-3295	B	-3295	1200	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -3295																		
03	4805	#	1180	-0-	-3625	B	-6920	1180	3			N	-0-					-0-
04	4650	#	920	-0-	-3730	B	-10650	920	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
FLORES WELL #: 21 RRCID -> 028095 COMPL. DATE 11/20/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	863	N	863	-0-	-0-	B	-0-	863	3			N	-0-					-0-
12	1084	N	1084	-0-	-0-	B	-0-	1084	3			N	-0-					-0-
01	1120	N	1120	-0-	-0-	B	-0-	1120	3			N	-0-					-0-
02	889	N	889	-0-	-0-	B	-0-	889	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2688	N	2688	-0-	-0-	B	-0-	2688	3			N	-0-					-0-
*04	1866	N	1866	-0-	-0-	B	-0-	1866	3			N	-0-					-0-

FLORES WELL #: 22 RRCID -> 028096 COMPL. DATE N/A TOTAL DEPTH 3375 PERF. 3054 - 3375

11	1100	N	1100	-0-	-0-	B	-0-	1100	3			N	-0-					-0-
12	1205	N	1205	-0-	-0-	B	-0-	1205	3			N	-0-					-0-
01	1209	N	1138	-0-	-71	B	-0-	1138	3			N	-0-					-0-
02	1073	N	976	-0-	-97	B	-0-	976	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1209	N	1094	-0-	-115	B	-0-	1094	3			N	-0-					-0-
04	1110	N	751	-0-	-359	B	-0-	751	3			N	-0-					-0-

FLORES WELL #: 23 RRCID -> 028097 COMPL. DATE 10/24/1951 TOTAL DEPTH N/A PERF. N/A

11	1422	N	1422	-0-	-0-	B	-0-	1422	3			N	-0-					-0-
12	1488	N	1477	-0-	-11	B	-0-	1477	3			N	-0-					-0-
01	1907	N	1907	-0-	-0-	B	-0-	1907	3			N	-0-					-0-
02	1363	N	1292	-0-	-71	B	-0-	1292	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1488	N	1377	-0-	-111	B	-0-	1377	3			N	-0-					-0-
04	1860	N	1021	-0-	-839	B	-0-	1021	3			N	-0-					-0-

FLORES WELL #: 24 RRCID -> 028098 COMPL. DATE 10/24/1951 TOTAL DEPTH N/A PERF. N/A

11	3602	N	3602	-0-	-0-	B	-0-	3602	3			N	-0-					-0-
12	3751	N	3502	-0-	-249	B	-0-	3502	3			N	-0-					-0-
01	3813	N	3415	-0-	-398	B	-0-	3415	3			N	-0-					-0-
02	3480	N	3035	-0-	-445	B	-0-	3035	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3503	N	3287	-0-	-216	B	-0-	3287	3			N	-0-					-0-
04	3300	N	2309	-0-	-991	B	-0-	2309	3			N	-0-					-0-

FLORES WELL #: 25 RRCID -> 028099 COMPL. DATE 11/07/1951 TOTAL DEPTH N/A PERF. N/A

11	1527	N	1527	-0-	-0-	B	-0-	1527	3			N	-0-					-0-
12	1612	N	1542	-0-	-70	B	-0-	1542	3			N	-0-					-0-
01	1612	N	1507	-0-	-105	B	-0-	1507	3			N	-0-					-0-
02	1479	N	1391	-0-	-88	B	-0-	1391	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1550	N	1479	-0-	-71	B	-0-	1479	3			N	-0-					-0-
04	1470	N	1140	-0-	-330	B	-0-	1140	3			N	-0-					-0-

FLORES WELL #: 26 RRCID -> 028100 COMPL. DATE 11/30/1951 TOTAL DEPTH N/A PERF. N/A

11	2137	N	2137	-0-	-0-	B	-0-	2137	3			N	-0-					-0-
12	2232	N	2130	-0-	-102	B	-0-	2130	3			N	-0-					-0-
01	2232	N	2119	-0-	-113	B	-0-	2119	3			N	-0-					-0-
02	2059	N	1972	-0-	-87	B	-0-	1972	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2139	N	2095	-0-	-44	B	-0-	2095	3			N	-0-					-0-
04	2040	N	1584	-0-	-456	B	-0-	1584	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
FLORES WELL #: 27 RRCID -> 028101 COMPL. DATE 11/23/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4443	N	4443	-0-	-0-	B	-0-	4443	3			N	-0-					-0-
12	4681	N	4496	-0-	-185	B	-0-	4496	3			N	-0-					-0-
01	4681	N	4398	-0-	-283	B	-0-	4398	3			N	-0-					-0-
02	4292	N	4014	-0-	-278	B	-0-	4014	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	4495	N	4285	-0-	-210	B	-0-	4285	3			N	-0-					-0-
04	4260	N	3231	-0-	-1029	B	-0-	3231	3			N	-0-					-0-

HAILE WELL #: 1 RRCID -> 028103 COMPL. DATE 12/22/1948 TOTAL DEPTH N/A PERF. N/A

11	1016	N	1016	-0-	-0-	B	-0-	1016	3			N	-0-					-0-
12	1058	N	1058	-0-	-0-	B	-0-	1058	3			N	-0-					-0-
01	1085	N	962	-0-	-123	B	-0-	962	3			N	-0-					-0-
02	986	N	878	-0-	-108	B	-0-	878	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1054	N	943	-0-	-111	B	-0-	943	3			N	-0-					-0-
04	930	N	509	-0-	-421	B	-0-	509	3			N	-0-					-0-

HAILE, MRS. Z. T. WELL #: 1 RRCID -> 028104 COMPL. DATE 01/06/1949 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

HARRISON WELL #: A 1 RRCID -> 028105 COMPL. DATE 04/22/1949 TOTAL DEPTH N/A PERF. N/A

11	540	N	29	-0-	-511	B	-0-	29	3			N	-0-					-0-
12	424	N	424	-0-	-0-	B	-0-	424	3			N	-0-					-0-
01	527	N	302	-0-	-225	B	-0-	302	3			N	-0-					-0-
02	424	N	424	-0-	-0-	B	-0-	424	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	762	N	762	-0-	-0-	B	-0-	762	3			N	-0-					-0-
*04	529	N	529	-0-	-0-	B	-0-	529	3			N	-0-					-0-

HARRISON WELL #: B 1 RRCID -> 028106 COMPL. DATE 11/08/1951 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

HORNER WELL #: 1 RRCID -> 028112 COMPL. DATE 01/15/1948 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
HUBER -ET- -AL- WELL #: 1 RRCID -> 028113 COMPL. DATE 12/27/1956 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2599	N	2599	-0-	-0-	B	-0-	2599	3			N	-0-					-0-
12	2759	N	2661	-0-	-98	B	-0-	2661	3			N	-0-					-0-
01	2728	N	2652	-0-	-76	B	-0-	2652	3			N	-0-					-0-
02	2523	N	2431	-0-	-92	B	-0-	2431	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2666	N	2609	-0-	-57	B	-0-	2609	3			N	-0-					-0-
04	2580	N	2213	-0-	-367	B	-0-	2213	3			N	-0-					-0-

HUBER ET AL 96 WELL #: 2 RRCID -> 028114 COMPL. DATE 01/02/1957 TOTAL DEPTH N/A PERF. N/A

11	1592	N	1592	-0-	-0-	B	-0-	1592	3			N	-0-					-0-
12	1674	N	1623	-0-	-51	B	-0-	1623	3			N	-0-					-0-
01	1643	N	1619	-0-	-24	B	-0-	1619	3			N	-0-					-0-
02	1537	N	1490	-0-	-47	B	-0-	1490	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1612	N	1592	-0-	-20	B	-0-	1592	3			N	-0-					-0-
04	1560	N	1344	-0-	-216	B	-0-	1344	3			N	-0-					-0-

HUBER -ET- -AL- WELL #: 3 RRCID -> 028115 COMPL. DATE 01/10/1957 TOTAL DEPTH N/A PERF. N/A

11	3480	N	2920	-0-	-560	B	-0-	2920	3			N	-0-					-0-
12	3193	N	3005	-0-	-188	B	-0-	3005	3			N	-0-					-0-
01	3193	N	2957	-0-	-236	B	-0-	2957	3			N	-0-					-0-
02	2813	N	2685	-0-	-128	B	-0-	2685	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3121	N	3121	-0-	-0-	B	-0-	3121	3			N	-0-					-0-
04	2850	N	2674	-0-	-176	B	-0-	2674	3			N	-0-					-0-

JOHNSON CLAY WELL #: A 1 RRCID -> 028116 COMPL. DATE 09/10/1955 TOTAL DEPTH N/A PERF. N/A

11	840	N	823	-0-	-17	B	-0-	823	3			N	-0-					-0-
12	930	N	854	-0-	-76	B	-0-	854	3			N	-0-					-0-
01	899	N	860	-0-	-39	B	-0-	860	3			N	-0-					-0-
02	783	N	749	-0-	-34	B	-0-	749	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	868	N	785	-0-	-83	B	-0-	785	3			N	-0-					-0-
04	840	N	670	-0-	-170	B	-0-	670	3			N	-0-					-0-

JUDD WELL #: 1 RRCID -> 028117 COMPL. DATE 12/22/1948 TOTAL DEPTH N/A PERF. N/A

11	348	N	348	-0-	-0-	B	-0-	348	3			N	-0-					-0-
12	691	N	691	-0-	-0-	B	-0-	691	3			N	-0-					-0-
01	521	N	521	-0-	-0-	B	-0-	521	3			N	-0-					-0-
02	544	N	544	-0-	-0-	B	-0-	544	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	682	N	367	-0-	-315	B	-0-	367	3			N	-0-					-0-
*04	555	N	555	-0-	-0-	B	-0-	555	3			N	-0-					-0-

PHILLIPS, KATHLEEN "B" WELL #: 1 RRCID -> 028120 COMPL. DATE 09/15/1954 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
KEENER ET AL WELL #: 1 RRCID -> 028121 COMPL. DATE 08/12/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	570	-0-	-0- B	-0-	570	3			N	-0-					-0-
12	620	N	582	-0-	-38 B	-0-	582	3			N	-0-					-0-
01	620	N	569	-0-	-51 B	-0-	569	3			N	-0-					-0-
02	551	N	515	-0-	-36 B	-0-	515	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	539	-0-	-50 B	-0-	539	3			N	-0-					-0-
04	540	N	377	-0-	-163 B	-0-	377	3			N	-0-					-0-

KLEKAMP WELL #: 1 RRCID -> 028122 COMPL. DATE 04/07/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	291	N	291	-0-	-0- B	-0-	291	3			N	-0-					-0-
12	3100	N	3472	-0-	372 B	372	3472	3			N	-0-					-0-
01	3100	N	3205	-0-	105 B	477	3205	3			N	-0-					-0-
02	2896	N	2419	-0-	-477 B	-0-	2419	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3472	#	2703	-0-	-769 B	-769	2703	3			N	-0-					-0-
04	3360	#	1505	-0-	-1855 B	-2624	1505	3			N	-0-					-0-

LANE, C. A. WELL #: 1 RRCID -> 028123 COMPL. DATE 05/20/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2378	N	2378	-0-	-0- B	-0-	2378	3			N	-0-					-0-
12	2550	N	2550	-0-	-0- B	-0-	2550	3			N	-0-					-0-
01	2395	N	2395	-0-	-0- B	-0-	2395	3			N	-0-					-0-
02	2291	N	2071	-0-	-220 B	-0-	2071	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2542	N	2158	-0-	-384 B	-0-	2158	3			N	-0-					-0-
04	2310	N	1649	-0-	-661 B	-0-	1649	3			N	-0-					-0-

LONG, MARY A. WELL #: 1 RRCID -> 028124 COMPL. DATE 10/13/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

LOWE WELL #: 1 RRCID -> 028125 COMPL. DATE 12/22/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	711	N	711	-0-	-0- B	-0-	711	3			N	-0-					-0-
12	759	N	759	-0-	-0- B	-0-	759	3			N	-0-					-0-
01	806	N	695	-0-	-111 B	-0-	695	3			N	-0-					-0-
02	696	N	648	-0-	-48 B	-0-	648	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	744	N	690	-0-	-54 B	-0-	690	3			N	-0-					-0-
04	660	N	445	-0-	-215 B	-0-	445	3			N	-0-					-0-

MCMURRY WELL #: 2 RRCID -> 028129 COMPL. DATE N/A TOTAL DEPTH 3322 PERF. 3133 - 3240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1904	N	1904	-0-	-0- B	-0-	1904	3			N	-0-					-0-
12	1957	N	1957	-0-	-0- B	-0-	1957	3			N	-0-					-0-
01	2015	N	1969	-0-	-46 B	-0-	1969	3			N	-0-					-0-
02	1827	N	1778	-0-	-49 B	-0-	1778	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1953	N	1838	-0-	-115 B	-0-	1838	3			N	-0-					-0-
04	1920	N	1436	-0-	-484 B	-0-	1436	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
POLLAN WELL #: 1 RRCID -> 028133 COMPL. DATE 06/02/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2748	N	2748	-0-	-0-	B	-0-	2748	3			N	-0-					-0-
12	2914	N	2868	-0-	-46	B	-0-	2868	3			N	-0-					-0-
01	2852	N	2792	-0-	-60	B	-0-	2792	3			N	-0-					-0-
02	2668	N	2533	-0-	-135	B	-0-	2533	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2883	N	2664	-0-	-219	B	-0-	2664	3			N	-0-					-0-
04	2700	N	2533	-0-	-167	B	-0-	2533	3			N	-0-					-0-

PRICE WELL #: B 1 RRCID -> 028134 COMPL. DATE 06/09/1952 TOTAL DEPTH N/A PERF. N/A

11	2071	N	2071	-0-	-0-	B	-0-	2071	3			N	-0-					-0-
12	2201	N	2118	-0-	-83	B	-0-	2118	3			N	-0-					-0-
01	2201	N	2093	-0-	-108	B	-0-	2093	3			N	-0-					-0-
02	2001	N	1934	-0-	-67	B	-0-	1934	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2108	N	2058	-0-	-50	B	-0-	2058	3			N	-0-					-0-
04	2040	N	1365	-0-	-675	B	-0-	1365	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 1 RRCID -> 028136 COMPL. DATE 06/20/1945 TOTAL DEPTH N/A PERF. N/A

11	2119	N	2119	-0-	-0-	B	-0-	2119	3			N	-0-					-0-
12	2136	N	2136	-0-	-0-	B	-0-	2136	3			N	-0-					-0-
01	2263	N	1903	-0-	-360	B	-0-	1903	3			N	-0-					-0-
02	2059	N	1615	-0-	-444	B	-0-	1615	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2139	N	1402	-0-	-737	B	-0-	1402	3			N	-0-					-0-
04	1830	N	723	-0-	-1107	B	-0-	723	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 2 RRCID -> 028137 COMPL. DATE 09/10/1945 TOTAL DEPTH N/A PERF. N/A

11	968	N	968	-0-	-0-	B	-0-	968	3			N	-0-					-0-
12	997	N	997	-0-	-0-	B	-0-	997	3			N	-0-					-0-
01	992	N	983	-0-	-9	B	-0-	983	3			N	-0-					-0-
02	928	N	916	-0-	-12	B	-0-	916	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	992	N	980	-0-	-12	B	-0-	980	3			N	-0-					-0-
04	960	N	811	-0-	-149	B	-0-	811	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 3 RRCID -> 028138 COMPL. DATE 11/12/1945 TOTAL DEPTH N/A PERF. N/A

11	896	N	896	-0-	-0-	B	-0-	896	3			N	-0-					-0-
12	930	N	915	-0-	-15	B	-0-	915	3			N	-0-					-0-
01	980	N	980	-0-	-0-	B	-0-	980	3			N	-0-					-0-
02	870	N	825	-0-	-45	B	-0-	825	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	930	N	886	-0-	-44	B	-0-	886	3			N	-0-					-0-
04	960	N	718	-0-	-242	B	-0-	718	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 4 RRCID -> 028139 COMPL. DATE 10/18/1946 TOTAL DEPTH N/A PERF. N/A

11	2115	N	2115	-0-	-0-	B	-0-	2115	3			N	-0-					-0-
12	2188	N	2188	-0-	-0-	B	-0-	2188	3			N	-0-					-0-
01	2232	N	2116	-0-	-116	B	-0-	2116	3			N	-0-					-0-
02	2059	N	1979	-0-	-80	B	-0-	1979	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2201	N	2118	-0-	-83	B	-0-	2118	3			N	-0-					-0-
04	2040	N	1400	-0-	-640	B	-0-	1400	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
PRICE ET AL "D" WELL #: D 5 RRCID -> 028140 COMPL. DATE 04/20/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3060	#	2042	-0-	-1018 B	-3977	2042	3			N	-0-					-0-
12	2356	N	2088	-0-	-268 B	-3977	2088	3			N	-0-					-0-
01	2573	N	1898	-0-	-675 B	-3977	1898	3			N	-0-					-0-
02	1972	N	1769	-0-	-203 B	-3977	1769	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-2401		CANCELLED UNDERAGE ->		-1576										
03	2077	N	1855	-0-	-222 B	-2401	1855	3			N	-0-					-0-
04	1830	N	1631	-0-	-199 B	-2401	1631	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 6 RRCID -> 028141 COMPL. DATE 05/23/1947 TOTAL DEPTH N/A PERF. N/A

11	1846	N	1846	-0-	-0- B	-0-	1846	3			N	-0-					-0-
12	1903	N	1903	-0-	-0- B	-0-	1903	3			N	-0-					-0-
01	1984	N	1771	-0-	-213 B	-0-	1771	3			N	-0-					-0-
02	1798	N	1654	-0-	-144 B	-0-	1654	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	1891	N	1749	-0-	-142 B	-0-	1749	3			N	-0-					-0-
04	1710	N	1195	-0-	-515 B	-0-	1195	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 7 RRCID -> 028142 COMPL. DATE 11/11/1996 TOTAL DEPTH 4584 PERF. 3179 - 4585

11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->				-0-													
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PRICE ET AL "D" WELL #: D 8 RRCID -> 028143 COMPL. DATE 06/27/1947 TOTAL DEPTH N/A PERF. N/A

11	999	N	999	-0-	-0- B	-0-	999	3			N	-0-					-0-
12	1054	N	1032	-0-	-22 B	-0-	1032	3			N	-0-					-0-
01	1054	N	1026	-0-	-28 B	-0-	1026	3			N	-0-					-0-
02	960	N	960	-0-	-0- B	-0-	960	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	1031	N	1031	-0-	-0- B	-0-	1031	3			N	-0-					-0-
04	990	N	747	-0-	-243 B	-0-	747	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 9 RRCID -> 028144 COMPL. DATE 06/05/1947 TOTAL DEPTH N/A PERF. N/A

11	1577	N	1577	-0-	-0- B	-0-	1577	3			N	-0-					-0-
12	1767	N	1608	-0-	-159 B	-0-	1608	3			N	-0-					-0-
01	1648	N	1648	-0-	-0- B	-0-	1648	3			N	-0-					-0-
02	1537	N	1435	-0-	-102 B	-0-	1435	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	1612	N	1444	-0-	-168 B	-0-	1444	3			N	-0-					-0-
04	1590	N	973	-0-	-617 B	-0-	973	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 10 RRCID -> 028145 COMPL. DATE 06/07/1947 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->				-0-													
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
PRICE ET AL "D" WELL #: D 12 RRCID -> 028147 COMPL. DATE 05/04/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1230	N	1230	-0-	-0- B	-0-	1230	3			N	-0-					-0-
12	1457	N	1317	-0-	-140 B	-0-	1317	3			N	-0-					-0-
01	1426	N	1250	-0-	-176 B	-0-	1250	3			N	-0-					-0-
02	1517	N	1517	-0-	-0- B	-0-	1517	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1302	N	1246	-0-	-56 B	-0-	1246	3			N	-0-					-0-
04	1200	N	814	-0-	-386 B	-0-	814	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 13 RRCID -> 028148 COMPL. DATE 05/19/1947 TOTAL DEPTH N/A PERF. N/A

11	1166	N	1166	-0-	-0- B	-0-	1166	3			N	-0-					-0-
12	1209	N	1194	-0-	-15 B	-0-	1194	3			N	-0-					-0-
01	1240	N	1176	-0-	-64 B	-0-	1176	3			N	-0-					-0-
02	1131	N	1099	-0-	-32 B	-0-	1099	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1209	N	1162	-0-	-47 B	-0-	1162	3			N	-0-					-0-
04	1140	N	782	-0-	-358 B	-0-	782	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 14 RRCID -> 028149 COMPL. DATE 08/11/1948 TOTAL DEPTH N/A PERF. N/A

11	1965	N	1965	-0-	-0- B	-0-	1965	3			N	-0-					-0-
12	2015	N	2015	-0-	-0- B	-0-	2015	3			N	-0-					-0-
01	2108	N	1845	-0-	-263 B	-0-	1845	3			N	-0-					-0-
02	1914	N	1734	-0-	-180 B	-0-	1734	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2015	N	1660	-0-	-355 B	-0-	1660	3			N	-0-					-0-
04	1800	N	857	-0-	-943 B	-0-	857	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 15 RRCID -> 028150 COMPL. DATE 03/09/1949 TOTAL DEPTH N/A PERF. N/A

11	2915	N	2909	-0-	-6 B	-0-	2909	3			N	-0-					-0-
12	3100	N	3258	-0-	158 B	158	3258	3			N	-0-					-0-
01	3100	N	2638	-0-	-462 B	-0-	2638	3			N	-0-					-0-
02	2813	N	2755	-0-	-58 B	-0-	2755	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3255	#	2163	-0-	-1092 B	-1092	2163	3			N	-0-					-0-
04	3150	#	1211	-0-	-1939 B	-3031	1211	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 16 RRCID -> 028151 COMPL. DATE 04/20/1949 TOTAL DEPTH N/A PERF. N/A

11	1033	N	1033	-0-	-0- B	-0-	1033	3			N	-0-					-0-
12	1085	N	1067	-0-	-18 B	-0-	1067	3			N	-0-					-0-
01	1085	N	1081	-0-	-4 B	-0-	1081	3			N	-0-					-0-
02	986	N	970	-0-	-16 B	-0-	970	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1054	N	1039	-0-	-15 B	-0-	1039	3			N	-0-					-0-
04	1050	N	864	-0-	-186 B	-0-	864	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 18 RRCID -> 028153 COMPL. DATE 02/18/1951 TOTAL DEPTH N/A PERF. N/A

11	660	N	626	-0-	-34 B	-0-	626	3			N	-0-					-0-
12	682	N	643	-0-	-39 B	-0-	643	3			N	-0-					-0-
01	682	N	636	-0-	-46 B	-0-	636	3			N	-0-					-0-
02	609	N	598	-0-	-11 B	-0-	598	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	651	N	644	-0-	-7 B	-0-	644	3			N	-0-					-0-
04	630	N	350	-0-	-280 B	-0-	350	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
PRICE ET AL "D" WELL #: D 19 RRCID -> 028154 COMPL. DATE 02/13/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2265	N	2265	-0-	-0- B	-0-	2265	3			N	-0-					-0-
12	2356	N	2318	-0-	-38 B	-0-	2318	3			N	-0-					-0-
01	2387	N	2268	-0-	-119 B	-0-	2268	3			N	-0-					-0-
02	2204	N	2171	-0-	-33 B	-0-	2171	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2325	N	2253	-0-	-72 B	-0-	2253	3			N	-0-					-0-
04	2190	N	1607	-0-	-583 B	-0-	1607	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 21 RRCID -> 028156 COMPL. DATE 09/15/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1267	N	1267	-0-	-0- B	-0-	1267	3			N	-0-					-0-
12	1364	N	1316	-0-	-48 B	-0-	1316	3			N	-0-					-0-
01	1364	N	1323	-0-	-41 B	-0-	1323	3			N	-0-					-0-
02	1221	N	1221	-0-	-0- B	-0-	1221	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1302	N	1289	-0-	-13 B	-0-	1289	3			N	-0-					-0-
04	1290	N	919	-0-	-371 B	-0-	919	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 22 RRCID -> 028157 COMPL. DATE 05/22/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	674	-0-	-16 B	-0-	674	3			N	-0-					-0-
12	757	N	757	-0-	-0- B	-0-	757	3			N	-0-					-0-
01	772	N	772	-0-	-0- B	-0-	772	3			N	-0-					-0-
02	697	N	697	-0-	-0- B	-0-	697	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	744	N	656	-0-	-88 B	-0-	656	3			N	-0-					-0-
04	750	N	584	-0-	-166 B	-0-	584	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 23 RRCID -> 028158 COMPL. DATE 03/19/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PRICE WELL #: D 25 RRCID -> 028160 COMPL. DATE 07/23/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1754	N	1754	-0-	-0- B	-0-	1754	3			N	-0-					-0-
12	1829	N	1780	-0-	-49 B	-0-	1780	3			N	-0-					-0-
01	1891	N	1726	-0-	-165 B	-0-	1726	3			N	-0-					-0-
02	1691	N	1691	-0-	-0- B	-0-	1691	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1880	N	1880	-0-	-0- B	-0-	1880	3			N	-0-					-0-
04	1680	N	1084	-0-	-596 B	-0-	1084	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 26 RRCID -> 028161 COMPL. DATE 05/23/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1510	N	1510	-0-	-0- B	-0-	1510	3			N	-0-					-0-
12	1581	N	1570	-0-	-11 B	-0-	1570	3			N	-0-					-0-
01	1709	N	1709	-0-	-0- B	-0-	1709	3			N	-0-					-0-
02	1450	N	1407	-0-	-43 B	-0-	1407	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1581	N	1510	-0-	-71 B	-0-	1510	3			N	-0-					-0-
04	1650	N	1118	-0-	-532 B	-0-	1118	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
PRICE "D"-KELLEY 50 WELL #: 27 RRCID -> 028162 COMPL. DATE 08/02/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1558	N	1558	-0-	-0-	B	-0-	1558	3			N	-0-					-0-
12	1599	N	1599	-0-	-0-	B	-0-	1599	3			N	-0-					-0-
01	1674	N	1519	-0-	-155	B	-0-	1519	3			N	-0-					-0-
02	1508	N	1425	-0-	-83	B	-0-	1425	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1612	N	1520	-0-	-92	B	-0-	1520	3			N	-0-					-0-
04	1470	N	936	-0-	-534	B	-0-	936	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 28 RRCID -> 028163 COMPL. DATE 02/07/1952 TOTAL DEPTH N/A PERF. N/A

11	865	N	865	-0-	-0-	B	-0-	865	3			N	-0-					-0-
12	899	N	840	-0-	-59	B	-0-	840	3			N	-0-					-0-
01	899	N	874	-0-	-25	B	-0-	874	3			N	-0-					-0-
02	841	N	832	-0-	-9	B	-0-	832	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	889	N	889	-0-	-0-	B	-0-	889	3			N	-0-					-0-
04	840	N	640	-0-	-200	B	-0-	640	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 29 RRCID -> 028164 COMPL. DATE 06/12/1952 TOTAL DEPTH N/A PERF. N/A

11	1914	N	1914	-0-	-0-	B	-0-	1914	3			N	-0-					-0-
12	2046	N	1957	-0-	-89	B	-0-	1957	3			N	-0-					-0-
01	2046	N	1935	-0-	-111	B	-0-	1935	3			N	-0-					-0-
02	1856	N	1807	-0-	-49	B	-0-	1807	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1953	N	1909	-0-	-44	B	-0-	1909	3			N	-0-					-0-
04	1860	N	1376	-0-	-484	B	-0-	1376	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 30 RRCID -> 028165 COMPL. DATE 03/18/1952 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

PRICE ET AL "D" WELL #: D 31 RRCID -> 028166 COMPL. DATE 03/18/1952 TOTAL DEPTH N/A PERF. N/A

11	1597	N	1597	-0-	-0-	B	-0-	1597	3			N	-0-					-0-
12	1736	N	1635	-0-	-101	B	-0-	1635	3			N	-0-					-0-
01	1705	N	1625	-0-	-80	B	-0-	1625	3			N	-0-					-0-
02	1537	N	1510	-0-	-27	B	-0-	1510	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1643	N	1614	-0-	-29	B	-0-	1614	3			N	-0-					-0-
04	1560	N	1324	-0-	-236	B	-0-	1324	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 32 RRCID -> 028167 COMPL. DATE 03/18/1952 TOTAL DEPTH N/A PERF. N/A

11	3060	#	2782	-0-	-278	B	-1724	2782	3			N	-0-					-0-
12	3038	N	2863	-0-	-175	B	-1724	2863	3			N	-0-					-0-
01	2976	N	2753	-0-	-223	B	-1724	2753	3			N	-0-					-0-
02	2697	N	2561	-0-	-136	B	-1724	2561	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -557 CANCELLED UNDERAGE -> -1167																		
03	2852	N	2712	-0-	-140	B	-557	2712	3			N	-0-					-0-
04	2670	N	1927	-0-	-743	B	-557	1927	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
PRICE ET AL "D" WELL #: D 33 RRCID -> 028168 COMPL. DATE 07/17/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	759	N	759	-0-	-0-	B	-0-	759	3			N	-0-					-0-
12	806	N	790	-0-	-16	B	-0-	790	3			N	-0-					-0-
01	806	N	791	-0-	-15	B	-0-	791	3			N	-0-					-0-
02	741	N	741	-0-	-0-	B	-0-	741	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	789	N	789	-0-	-0-	B	-0-	789	3			N	-0-					-0-
04	780	N	726	-0-	-54	B	-0-	726	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 34 RRCID -> 028169 COMPL. DATE 05/19/1953 TOTAL DEPTH N/A PERF. N/A

11	1980	N	1525	-0-	-455	B	-0-	1525	3			N	-0-					-0-
12	1488	N	1228	-0-	-260	B	-0-	1228	3			N	-0-					-0-
01	2006	N	2006	-0-	-0-	B	-0-	2006	3			N	-0-					-0-
02	2786	N	2786	-0-	-0-	B	-0-	2786	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3591	N	3591	-0-	-0-	B	-0-	3591	3			N	-0-					-0-
*04	2420	N	2420	-0-	-0-	B	-0-	2420	3			N	-0-					-0-

PRICE "D"-W.N. PRICE 8 WELL #: D 35 RRCID -> 028170 COMPL. DATE 06/10/1953 TOTAL DEPTH N/A PERF. N/A

11	1530	N	705	-0-	-825	B	-0-	705	3			N	-0-					-0-
12	1085	N	691	-0-	-394	B	-0-	691	3			N	-0-					-0-
01	806	N	702	-0-	-104	B	-0-	702	3			N	-0-					-0-
02	696	N	607	-0-	-89	B	-0-	607	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	682	N	613	-0-	-69	B	-0-	613	3			N	-0-					-0-
04	690	N	567	-0-	-123	B	-0-	567	3			N	-0-					-0-

PRICE "D" SWENY WELL #: D 36 RRCID -> 028171 COMPL. DATE 05/12/1952 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

PRYOR WELL #: 1 RRCID -> 028172 COMPL. DATE 02/12/1948 TOTAL DEPTH N/A PERF. N/A

11	260	N	260	-0-	-0-	B	-0-	260	3			N	-0-					-0-
12	432	N	432	-0-	-0-	B	-0-	432	3			N	-0-					-0-
01	274	N	274	-0-	-0-	B	-0-	274	3			N	-0-					-0-
02	406	N	406	-0-	-0-	B	-0-	406	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	434	N	128	-0-	-306	B	-0-	128	3			N	-0-					-0-
*04	340	N	340	-0-	-0-	B	-0-	340	3			N	-0-					-0-

SAFRANKO WELL #: 1 RRCID -> 028173 COMPL. DATE 06/04/1951 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
SWENY 13 WELL #: 1 RRCID -> 028175 COMPL. DATE 08/27/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1680	N	1657	-0-	-23 B	-5867	1657	3			N	-0-					-0-
12	1736	N	1643	-0-	-93 B	-5867	1643	3			N	-0-					-0-
01	1705	N	1601	-0-	-104 B	-5867	1601	3			N	-0-					-0-
02	1595	N	1468	-0-	-127 B	-5867	1468	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-		CANCELLED UNDERAGE ->	-5867											
03	1643	N	1572	-0-	-71 B	-0-	1572	3			N	-0-					-0-
04	1560	N	1361	-0-	-199 B	-0-	1361	3			N	-0-					-0-

WATSON WELL #: 1 RRCID -> 028178 COMPL. DATE 07/23/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2123	N	2123	-0-	-0- B	-0-	2123	3			N	-0-					-0-
12	2201	N	2189	-0-	-12 B	-0-	2189	3			N	-0-					-0-
01	2242	N	2242	-0-	-0- B	-0-	2242	3			N	-0-					-0-
02	2059	N	1993	-0-	-66 B	-0-	1993	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	2201	N	2096	-0-	-105 B	-0-	2096	3			N	-0-					-0-
04	2160	N	1532	-0-	-628 B	-0-	1532	3			N	-0-					-0-

WILLIAMSON -ET- -AL- WELL #: 1 RRCID -> 028179 COMPL. DATE 07/23/1952 TOTAL DEPTH 3505 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	199	-0-	-71 B	-0-	199	3			N	-0-					-0-
12	279	N	186	-0-	-93 B	-0-	186	3			N	-0-					-0-
01	310	N	144	-0-	-166 B	-0-	144	3			N	-0-					-0-
02	203	N	114	-0-	-89 B	-0-	114	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	249	N	249	-0-	-0- B	-0-	249	3			N	-0-					-0-
*04	1001	N	1001	-0-	-0- B	-0-	1001	3			N	-0-					-0-

WILLIAMSON, HAROLD J. -ET- -AL- WELL #: 1 RRCID -> 028180 COMPL. DATE 10/29/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

WISEMAN WELL #: 1 RRCID -> 028181 COMPL. DATE 06/04/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	633	N	633	-0-	-0- B	-0-	633	3			N	-0-					-0-
12	675	N	675	-0-	-0- B	-0-	675	3			N	-0-					-0-
01	682	N	667	-0-	-15 B	-0-	667	3			N	-0-					-0-
02	609	N	550	-0-	-59 B	-0-	550	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	682	N	599	-0-	-83 B	-0-	599	3			N	-0-					-0-
04	660	N	447	-0-	-213 B	-0-	447	3			N	-0-					-0-

WOODS WELL #: 1 RRCID -> 028185 COMPL. DATE 01/26/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2224	N	2224	-0-	-0- B	-0-	2224	3			N	-0-					-0-
12	2276	N	2276	-0-	-0- B	-0-	2276	3			N	-0-					-0-
01	2294	N	2193	-0-	-101 B	-0-	2193	3			N	-0-					-0-
02	2146	N	1987	-0-	-159 B	-0-	1987	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	2263	N	2091	-0-	-172 B	-0-	2091	3			N	-0-					-0-
04	2130	N	1289	-0-	-841 B	-0-	1289	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
SEYMOUR WELL #: 1 RRCID -> 028195 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BIVINS ESTATE WELL #: 1014 RRCID -> 037037 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BIVINS ESTATE WELL #: 1068 RRCID -> 040877 COMPL. DATE 07/01/1966 TOTAL DEPTH 3236 PERF. 3084 - 3222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1860	N	1712	-0-	-148	B	-0-	1712	3			N	-0-					-0-
12	2077	N	1680	-0-	-397	B	-0-	1680	3			N	-0-					-0-
01	1891	N	1667	-0-	-224	B	-0-	1667	3			N	-0-					-0-
02	1653	N	1525	-0-	-128	B	-0-	1525	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1674	N	1616	-0-	-58	B	-0-	1616	3			N	-0-					-0-
04	1620	N	1534	-0-	-86	B	-0-	1534	3			N	-0-					-0-

STILLWELL WELL #: 1 A RRCID -> 044979 COMPL. DATE 10/09/1968 TOTAL DEPTH 3351 PERF. 3134 - 3213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BOULWARE WELL #: 2 A RRCID -> 055639 COMPL. DATE 06/01/1973 TOTAL DEPTH 3280 PERF. 3215 - 3280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4355	N	4355	-0-	-0-	B	-0-	4355	3			N	-0-					-0-
12	4777	N	4777	-0-	-0-	B	-0-	4777	3			N	-0-					-0-
01	5007	N	5007	-0-	-0-	B	-0-	5007	3			N	-0-					-0-
02	4205	N	3533	-0-	-672	B	-0-	3533	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	4774	N	4019	-0-	-755	B	-0-	4019	3			N	-0-					-0-
04	4860	N	1319	-0-	-3541	B	-0-	1319	3			N	-0-					-0-

MACY WELL #: 1 A RRCID -> 068071 COMPL. DATE 09/01/1976 TOTAL DEPTH 3191 PERF. 3002 - 3191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	313	N	313	-0-	-0-	B	-0-	313	3			N	-0-					-0-
12	217	N	205	-0-	-12	B	-0-	205	3			N	-0-					-0-
01	514	N	514	-0-	-0-	B	-0-	514	3			N	-0-					-0-
02	508	N	508	-0-	-0-	B	-0-	508	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	457	N	457	-0-	-0-	B	-0-	457	3			N	-0-					-0-
*04	815	N	815	-0-	-0-	B	-0-	815	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
PRICE ET AL "D" WELL #: D 38 RRCID -> 078052 COMPL. DATE 07/07/1978 TOTAL DEPTH 7000 PERF. 3079 - 3207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	356	-0-	-304 B	-0-	356	3			N	-0-					-0-
12	341	N	250	-0-	-91 B	-0-	250	3			N	-0-					-0-
01	310	N	156	-0-	-154 B	-0-	156	3			N	-0-					-0-
02	348	N	106	-0-	-242 B	-0-	106	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	84	-0-	-164 B	-0-	84	3			N	-0-					-0-
04	150	N	24	-0-	-126 B	-0-	24	3			N	-0-					-0-

CARLANDER WELL #: 2 RRCID -> 078181 COMPL. DATE 08/16/1978 TOTAL DEPTH 3450 PERF. 3225 - 3248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	783	N	783	-0-	-0- B	-0-	783	3			N	-0-					-0-
12	806	N	796	-0-	-10 B	-0-	796	3			N	-0-					-0-
01	837	N	792	-0-	-45 B	-0-	792	3			N	-0-					-0-
02	754	N	701	-0-	-53 B	-0-	701	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	806	N	743	-0-	-63 B	-0-	743	3			N	-0-					-0-
04	780	N	480	-0-	-300 B	-0-	480	3			N	-0-					-0-

MCMURRY WELL #: 3 RRCID -> 080435 COMPL. DATE 01/26/1979 TOTAL DEPTH 3340 PERF. 3117 - 3268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6369	N	6369	-0-	-0- B	-0-	6369	3			N	-0-					-0-
12	6416	N	6416	-0-	-0- B	-0-	6416	3			N	-0-					-0-
01	6789	N	6381	-0-	-408 B	-0-	6381	3			N	-0-					-0-
02	6148	N	5878	-0-	-270 B	-0-	5878	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	6417	N	6196	-0-	-221 B	-0-	6196	3			N	-0-					-0-
04	6180	N	5055	-0-	-1125 B	-0-	5055	3			N	-0-					-0-

GOCHNAUR WELL #: M 1 RRCID -> 081520 COMPL. DATE 03/05/1979 TOTAL DEPTH 3300 PERF. 3142 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	3	-0-	-57 B	-0-	3	3			N	-0-					-0-
12	31	N	23	-0-	-8 B	-0-	23	3			N	-0-					-0-
01	21	N	21	-0-	-0- B	-0-	21	3			N	-0-					-0-
02	68	N	68	-0-	-0- B	-0-	68	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	478	N	478	-0-	-0- B	-0-	478	3			N	-0-					-0-
*04	280	N	280	-0-	-0- B	-0-	280	3			N	-0-					-0-

CARTER -ET- -AL- WELL #: 2 RRCID -> 082386 COMPL. DATE 05/20/1979 TOTAL DEPTH 3090 PERF. 2833 - 2978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	2	-0-	-28 B	-0-	2	3			N	-0-					-0-
12	31	N	3	-0-	-28 B	-0-	3	3			N	-0-					-0-
01	31	N	6	-0-	-25 B	-0-	6	3			N	-0-					-0-
02	29	N	5	-0-	-24 B	-0-	5	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	3	-0-	-28 B	-0-	3	3			N	-0-					-0-
04	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-

ATHA WELL #: 2 RRCID -> 083511 COMPL. DATE 08/03/1979 TOTAL DEPTH 3050 PERF. 2851 - 2915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	797	N	797	-0-	-0- B	-0-	797	3			N	-0-					-0-
12	837	N	816	-0-	-21 B	-0-	816	3			N	-0-					-0-
01	868	N	786	-0-	-82 B	-0-	786	3			N	-0-					-0-
02	783	N	738	-0-	-45 B	-0-	738	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	806	N	784	-0-	-22 B	-0-	784	3			N	-0-					-0-
04	750	N	537	-0-	-213 B	-0-	537	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
VERNA -A- WELL #: 1 RRCID -> 087890 COMPL. DATE 02/28/1980 TOTAL DEPTH 3300 PERF. 3176 - 3210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1650	N	1932	-0-	282 B	-7411	1932	3			N	-0-					-0-
12	2077	N	1928	-0-	-149 B	-7411	1928	3			N	-0-					-0-
01	2232	N	1819	-0-	-413 B	-7411	1819	3			N	-0-					-0-
02	1856	N	1906	-0-	50 B	-7361	1906	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -7361																	
03	2374	N	2374	-0-	-0- B	-0-	2374	3			N	-0-					-0-
04	1770	N	1028	-0-	-742 B	-0-	1028	3			N	-0-					-0-

GORDON WELL #: 1 RRCID -> 088100 COMPL. DATE 10/20/1979 TOTAL DEPTH 3403 PERF. 3320 - 3360

11	210	N	85	-0-	-125 B	-0-	85	3			N	-0-					-0-
12	155	N	105	-0-	-50 B	-0-	105	3			N	-0-					-0-
01	124	N	73	-0-	-51 B	-0-	73	3			N	-0-					-0-
02	87	N	39	-0-	-48 B	-0-	39	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	19	-0-	-74 B	-0-	19	3			N	-0-					-0-
04	60	N	7	-0-	-53 B	-0-	7	3			N	-0-					-0-

PRICE, W. N. WELL #: 2 RRCID -> 089632 COMPL. DATE 09/05/1980 TOTAL DEPTH 3412 PERF. 3172 - 3308

11 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
12 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
01 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

HARRISON WELL #: 1 RRCID -> 099503 COMPL. DATE N/A TOTAL DEPTH 3345 PERF. 1157 - 1167

11	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

LASLEY, WALTER WELL #: 2 RRCID -> 102541 COMPL. DATE 09/16/1982 TOTAL DEPTH 5650 PERF. 2938 - 5558

11	840	N	815	-0-	-25 B	-0-	815	3			N	-0-					-0-
12	844	N	844	-0-	-0- B	-0-	844	3			N	-0-					-0-
01	868	N	839	-0-	-29 B	-0-	839	3			N	-0-					-0-
02	783	N	734	-0-	-49 B	-0-	734	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	837	N	798	-0-	-39 B	-0-	798	3			N	-0-					-0-
04	810	N	785	-0-	-25 B	-0-	785	3			N	-0-					-0-

WISEMAN WELL #: 2 R RRCID -> 106381 COMPL. DATE 06/10/1983 TOTAL DEPTH 3500 PERF. 3253 - 3362

11	1149	N	1149	-0-	-0- B	-0-	1149	3			N	-0-					-0-
12	1185	N	1185	-0-	-0- B	-0-	1185	3			N	-0-					-0-
01	1280	N	1280	-0-	-0- B	-0-	1280	3			N	-0-					-0-
02	1138	N	1138	-0-	-0- B	-0-	1138	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1193	N	1193	-0-	-0- B	-0-	1193	3			N	-0-					-0-
04	1230	N	916	-0-	-314 B	-0-	916	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
SCHROETER WELL #: 1 R RRCID -> 116441 COMPL. DATE 02/16/1985 TOTAL DEPTH 3646 PERF. 3148 - 3218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	W	216	-0-	216 B	15323	216	3			N	-0-					-0-
12	0	W	196	-0-	196 B	15519	196	3			N	-0-					-0-
01	0	W	223	-0-	223 B	15742	223	3			N	-0-					-0-
02	0	W	555	-0-	555 B	16297	555	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 16297																	
03	0	W	63	-0-	63 B	16360	63	3			N	-0-					-0-
04	0	W	95	-0-	95 B	16455	95	3			N	-0-					-0-

PRICE WELL #: D 37 RRCID -> 117435 COMPL. DATE 02/03/2010 TOTAL DEPTH 6905 PERF. 1300 - 1320

11	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

FLORES WELL #: 2 RRCID -> 117442 COMPL. DATE 09/03/1964 TOTAL DEPTH 1400 PERF. 1040 - 1170

11	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SHERMAN COUNTY WELL #: 1012 RRCID -> 117444 COMPL. DATE 02/18/2010 TOTAL DEPTH 1355 PERF. 1150 - 1170

11	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BLAKE WELL #: 1 RRCID -> 117445 COMPL. DATE 04/02/1963 TOTAL DEPTH 1350 PERF. 1080 - 1170

11	0	K NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	0	K NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	0	K NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	0	K NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	K NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	0	K NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

ATCHESON WELL #: 3 RRCID -> 119771 COMPL. DATE 12/09/1985 TOTAL DEPTH 3800 PERF. 3188 - 3212

11	1108	N 1108	-0-	-0-	B	-0-	1108	3			N	-0-					-0-
12	1174	N 1174	-0-	-0-	B	-0-	1174	3			N	-0-					-0-
01	1338	N 1338	-0-	-0-	B	-0-	1338	3			N	-0-					-0-
02	1104	N 1104	-0-	-0-	B	-0-	1104	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1178	N 1006	-0-	-172	B	-0-	1006	3			N	-0-					-0-
04	1290	N 877	-0-	-413	B	-0-	877	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
BIVINS ESTATE WELL #: 1 RRCID -> 120005 COMPL. DATE 09/08/1992 TOTAL DEPTH N/A PERF. 1032 - 1052

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

HUDSON GAS UNIT -B- WELL #: 2A RRCID -> 120722 COMPL. DATE 03/05/1986 TOTAL DEPTH 3515 PERF. 3003 - 3330

11	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

CARTRITE, J. A. WELL #: 2 RRCID -> 123560 COMPL. DATE 12/29/1986 TOTAL DEPTH 3403 PERF. 3130 - 3328

11	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

FLORES WELL #: 30 RRCID -> 124521 COMPL. DATE 06/09/1987 TOTAL DEPTH 3401 PERF. 3110 - 3302

11	3090 #	2825	-0-	-265	B	-1589	2825	3			N	-0-					-0-
12	3038 N	2899	-0-	-139	B	-1589	2899	3			N	-0-					-0-
01	2976 N	2892	-0-	-84	B	-1589	2892	3			N	-0-					-0-
02	2726 N	2704	-0-	-22	B	-1589	2704	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -643 CANCELLED UNDERAGE -> -946																	
03	2914 N	2783	-0-	-131	B	-643	2783	3			N	-0-					-0-
04	2790 N	2481	-0-	-309	B	-643	2481	3			N	-0-					-0-

BOULWARE A WELL #: 1R RRCID -> 136509 COMPL. DATE 09/14/1990 TOTAL DEPTH 3400 PERF. 3148 - 3330

11	60 N	40	-0-	-20	B	-0-	40	3			N	-0-					-0-
12	62 N	58	-0-	-4	B	-0-	58	3			N	-0-					-0-
01	94 N	94	-0-	-0-	B	-0-	94	3			N	-0-					-0-
02	65 N	65	-0-	-0-	B	-0-	65	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	81 N	81	-0-	-0-	B	-0-	81	3			N	-0-					-0-
04	90 N	45	-0-	-45	B	-0-	45	3			N	-0-					-0-

BASKIN-JAHNS UNIT WELL #: 1 A RRCID -> 137302 COMPL. DATE 02/03/1991 TOTAL DEPTH 3309 PERF. 2856 - 3212

11	6390 #	5453	-0-	-937	B	-937	5453	3			N	-0-					-0-
12	6820 #	5179	-0-	-1641	B	-2578	5179	3			N	-0-					-0-
01	6293 N	2304	-0-	-3989	B	-2578	2304	3			N	-0-					-0-
02	5278 N	5130	-0-	-148	B	-2578	5130	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -2578																	
03	5177 N	5584	-0-	407	B	-2171	5584	3			N	-0-					-0-
*04	2234 N	4405	-0-	2171	B	-0-	4405	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
FLORES WELL #: 31 RRCID -> 148064 COMPL. DATE 01/04/1994 TOTAL DEPTH 3428 PERF. 3080 - 3230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3315	N	3315	-0-	-0-	B	-0-	3315	3			N	-0-					-0-
12	3472	N	3382	-0-	-90	B	-0-	3382	3			N	-0-					-0-
01	3472	N	3360	-0-	-112	B	-0-	3360	3			N	-0-					-0-
02	3219	N	3088	-0-	-131	B	-0-	3088	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3379	N	3255	-0-	-124	B	-0-	3255	3			N	-0-					-0-
04	3240	N	2624	-0-	-616	B	-0-	2624	3			N	-0-					-0-

HARRIS GAS UNIT WELL #: 2 RRCID -> 153753 COMPL. DATE 02/23/1995 TOTAL DEPTH 3320 PERF. 2890 - 3274

11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

CLUCK "A" WELL #: 1 RRCID -> 158471 COMPL. DATE 03/14/1996 TOTAL DEPTH 3450 PERF. 3080 - 3220

11	2010	N	1933	-0-	-77	B	-0-	1933	3			N	-0-					-0-
12	2170	N	1889	-0-	-281	B	-0-	1889	3			N	-0-					-0-
01	2134	N	2134	-0-	-0-	B	-0-	2134	3			N	-0-					-0-
02	4435	N	4435	-0-	-0-	B	-0-	4435	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	4213	N	4213	-0-	-0-	B	-0-	4213	3			N	-0-					-0-
*04	3548	N	3548	-0-	-0-	B	-0-	3548	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 39 RRCID -> 158564 COMPL. DATE 04/01/1996 TOTAL DEPTH 3200 PERF. 2832 - 3200

11	2094	N	2094	-0-	-0-	B	-0-	2094	3			N	-0-					-0-
12	2263	N	2104	-0-	-159	B	-0-	2104	3			N	-0-					-0-
01	2263	N	2023	-0-	-240	B	-0-	2023	3			N	-0-					-0-
02	2030	N	1941	-0-	-89	B	-0-	1941	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2108	N	2068	-0-	-40	B	-0-	2068	3			N	-0-					-0-
04	1950	N	1786	-0-	-164	B	-0-	1786	3			N	-0-					-0-

FLORES WELL #: 32 RRCID -> 158566 COMPL. DATE 04/15/1996 TOTAL DEPTH 3300 PERF. 3031 - 3300

11	1846	N	1846	-0-	-0-	B	-0-	1846	3			N	-0-					-0-
12	1922	N	1883	-0-	-39	B	-0-	1883	3			N	-0-					-0-
01	1953	N	1842	-0-	-111	B	-0-	1842	3			N	-0-					-0-
02	1798	N	1663	-0-	-135	B	-0-	1663	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1891	N	1774	-0-	-117	B	-0-	1774	3			N	-0-					-0-
04	1770	N	1310	-0-	-460	B	-0-	1310	3			N	-0-					-0-

WISEMAN WELL #: 2 RRCID -> 158968 COMPL. DATE 03/25/1996 TOTAL DEPTH 8400 PERF. 3226 - 3390

11	2151	N	2151	-0-	-0-	B	-0-	2151	3			N	-0-					-0-
12	2016	N	2016	-0-	-0-	B	-0-	2016	3			N	-0-					-0-
01	2325	N	2052	-0-	-273	B	-0-	2052	3			N	-0-					-0-
02	2088	N	1849	-0-	-239	B	-0-	1849	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2015	N	1982	-0-	-33	B	-0-	1982	3			N	-0-					-0-
04	1980	N	1436	-0-	-544	B	-0-	1436	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
MCKENZIE WELL #: 2 RRCID -> 162131 COMPL. DATE 11/05/1996 TOTAL DEPTH 3330 PERF. 2782 - 3328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4530	N	2781	-0-	-1749 B	-0-	2781	3			N	-0-					-0-
12	4991	N	2037	-0-	-2954 B	-0-	2037	3			N	-0-					-0-
01	4247	N	3487	-0-	-760 B	-0-	3487	3			N	-0-					-0-
02	4324	N	4324	-0-	-0- B	-0-	4324	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4554	N	4554	-0-	-0- B	-0-	4554	3			N	-0-					-0-
04	3360	N	3018	-0-	-342 B	-0-	3018	3			N	-0-					-0-

MORRIS WELL #: 2 RRCID -> 162133 COMPL. DATE 10/17/1996 TOTAL DEPTH 3350 PERF. 2715 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3575	N	3575	-0-	-0- B	-0-	3575	3			N	-0-					-0-
12	3659	N	3659	-0-	-0- B	-0-	3659	3			N	-0-					-0-
01	3782	N	3472	-0-	-310 B	-0-	3472	3			N	-0-					-0-
02	3451	N	3013	-0-	-438 B	-0-	3013	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3658	N	2998	-0-	-660 B	-0-	2998	3			N	-0-					-0-
04	3360	N	1858	-0-	-1502 B	-0-	1858	3			N	-0-					-0-

HOLT, ET AL WELL #: 109 RRCID -> 163561 COMPL. DATE 03/05/1965 TOTAL DEPTH 1569 PERF. 1360 - 1450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

DOOLEY WELL #: 5068 RRCID -> 163920 COMPL. DATE 03/21/1997 TOTAL DEPTH 3350 PERF. 3070 - 3320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1350	N	1328	-0-	-22 B	-12587	1328	3			N	-0-					-0-
12	1364	N	1373	-0-	9 B	-12578	1373	3			N	-0-					-0-
01	1364	N	1400	-0-	36 B	-12542	1400	3			N	-0-					-0-
02	1276	N	1286	-0-	10 B	-12532	1286	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -4207 CANCELLED UNDERAGE -> -8325																	
03	1364	N	1369	-0-	5 B	-4202	1369	3			N	-0-					-0-
04	1350	N	716	-0-	-634 B	-4202	716	3			N	-0-					-0-

FLORES WELL #: 33 RRCID -> 164689 COMPL. DATE 06/13/1997 TOTAL DEPTH 3300 PERF. 2931 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2710	N	2710	-0-	-0- B	-0-	2710	3			N	-0-					-0-
12	2746	N	2746	-0-	-0- B	-0-	2746	3			N	-0-					-0-
01	2852	N	2441	-0-	-411 B	-0-	2441	3			N	-0-					-0-
02	2610	N	2056	-0-	-554 B	-0-	2056	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2759	N	1988	-0-	-771 B	-0-	1988	3			N	-0-					-0-
04	2370	N	1273	-0-	-1097 B	-0-	1273	3			N	-0-					-0-

FEDRIC WELL #: 2 RRCID -> 164702 COMPL. DATE 06/25/1997 TOTAL DEPTH 3301 PERF. 2875 - 3301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1680	N	1606	-0-	-74 B	-0-	1606	3			N	-0-					-0-
12	1674	N	1650	-0-	-24 B	-0-	1650	3			N	-0-					-0-
01	1674	N	1622	-0-	-52 B	-0-	1622	3			N	-0-					-0-
02	1566	N	1508	-0-	-58 B	-0-	1508	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1643	N	1607	-0-	-36 B	-0-	1607	3			N	-0-					-0-
04	1560	N	1183	-0-	-377 B	-0-	1183	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
FLORES WELL #: 35 RRCID -> 164731 COMPL. DATE 06/06/1997 TOTAL DEPTH 3325 PERF. 2915 - 3325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2005	N	2005	-0-	-0-	B	-0-	2005	3			N	-0-					-0-
12	2046	N	2012	-0-	-34	B	-0-	2012	3			N	-0-					-0-
01	2108	N	1867	-0-	-241	B	-0-	1867	3			N	-0-					-0-
02	1943	N	1591	-0-	-352	B	-0-	1591	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2015	N	1657	-0-	-358	B	-0-	1657	3			N	-0-					-0-
04	1800	N	1105	-0-	-695	B	-0-	1105	3			N	-0-					-0-

HARRISON "A" WELL #: 2 RRCID -> 165754 COMPL. DATE 03/05/1997 TOTAL DEPTH 7450 PERF. 3189 - 3654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1530	N	-0-	-0-	-1530	B	-0-					N	-0-					-0-
12	1344	N	1344	-0-	-0-	B	-0-	1344	3			N	-0-					-0-
01	992	N	604	-0-	-388	B	-0-	604	3			N	-0-					-0-
02	841	N	841	-0-	-0-	B	-0-	841	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2628	N	2628	-0-	-0-	B	-0-	2628	3			N	-0-					-0-
*04	1670	N	1670	-0-	-0-	B	-0-	1670	3			N	-0-					-0-

FLORES WELL #: 34 RRCID -> 166531 COMPL. DATE 09/12/1997 TOTAL DEPTH 3320 PERF. 3050 - 3320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	2872	-0-		2872	B	2872	2872	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 2872																		
03	14B2 EXT	2369	-0-		2369	B	5241	2369	3			N	-0-					-0-
04	0	1691	-0-		1691	B	6932	1691	3			N	-0-					-0-

DOOLEY WELL #: 669 RRCID -> 166907 COMPL. DATE 09/29/1997 TOTAL DEPTH 3300 PERF. 3124 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3766	N	3766	-0-	-0-	B	-0-	3766	3			N	-0-					-0-
12	3944	N	3944	-0-	-0-	B	-0-	3944	3			N	-0-					-0-
01	4016	N	4016	-0-	-0-	B	-0-	4016	3			N	-0-					-0-
02	3784	N	3784	-0-	-0-	B	-0-	3784	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	4036	N	4036	-0-	-0-	B	-0-	4036	3			N	-0-					-0-
04	3900	N	3413	-0-	-487	B	-0-	3413	3			N	-0-					-0-

PRICE "D" SWENY WELL #: D 40 RRCID -> 168154 COMPL. DATE 02/02/1998 TOTAL DEPTH 3280 PERF. 2880 - 3280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2057	N	2057	-0-	-0-	B	-0-	2057	3			N	-0-					-0-
12	2566	N	2566	-0-	-0-	B	-0-	2566	3			N	-0-					-0-
01	2255	N	2255	-0-	-0-	B	-0-	2255	3			N	-0-					-0-
02	2379	N	2379	-0-	-0-	B	-0-	2379	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2573	N	2542	-0-	-31	B	-0-	2542	3			N	-0-					-0-
04	2190	N	2046	-0-	-144	B	-0-	2046	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 41 RRCID -> 168156 COMPL. DATE 01/23/1998 TOTAL DEPTH 3300 PERF. 2796 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2228	N	2228	-0-	-0-	B	-0-	2228	3			N	-0-					-0-
12	2325	N	2299	-0-	-26	B	-0-	2299	3			N	-0-					-0-
01	2356	N	2283	-0-	-73	B	-0-	2283	3			N	-0-					-0-
02	2146	N	2075	-0-	-71	B	-0-	2075	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2294	N	2215	-0-	-79	B	-0-	2215	3			N	-0-					-0-
04	2220	N	1570	-0-	-650	B	-0-	1570	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
BRADDOCK WELL #: 2 RRCID -> 168727 COMPL. DATE 03/27/1998 TOTAL DEPTH 3002 PERF. 2611 - 3002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	182	-0-	-28 B	-0-	182	3			N	-0-					-0-
12	248	N	245	-0-	-3 B	-0-	245	3			N	-0-					-0-
01	248	N	223	-0-	-25 B	-0-	223	3			N	-0-					-0-
02	215	N	215	-0-	-0- B	-0-	215	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	220	-0-	-28 B	-0-	220	3			N	-0-					-0-
*04	233	N	233	-0-	-0- B	-0-	233	3			N	-0-					-0-

FLORES WELL #: 36 RRCID -> 169067 COMPL. DATE 01/15/1998 TOTAL DEPTH 3275 PERF. 2851 - 3273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6720	N	2334	-0-	-4386 B	-0-	2334	3			N	-0-					-0-
12	11098	N	3578	-0-	-7520 B	-0-	3578	3			N	-0-					-0-
01	6045	N	3687	-0-	-2358 B	-0-	3687	3			N	-0-					-0-
02	2262	N	1926	-0-	-336 B	-0-	1926	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3565	N	2689	-0-	-876 B	-0-	2689	3			N	-0-					-0-
04	3570	N	1390	-0-	-2180 B	-0-	1390	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 42 RRCID -> 169541 COMPL. DATE 03/11/1998 TOTAL DEPTH 3200 PERF. 2990 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1575	N	1575	-0-	-0- B	-0-	1575	3			N	-0-					-0-
12	1674	N	1627	-0-	-47 B	-0-	1627	3			N	-0-					-0-
01	1674	N	1605	-0-	-69 B	-0-	1605	3			N	-0-					-0-
02	1664	N	1664	-0-	-0- B	-0-	1664	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1946	N	1946	-0-	-0- B	-0-	1946	3			N	-0-					-0-
04	1560	N	1347	-0-	-213 B	-0-	1347	3			N	-0-					-0-

FISHER WELL #: 2 RRCID -> 169548 COMPL. DATE 03/02/1998 TOTAL DEPTH 3000 PERF. 2650 - 3000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	587	N	587	-0-	-0- B	-0-	587	3			N	-0-					-0-
12	616	N	616	-0-	-0- B	-0-	616	3			N	-0-					-0-
01	653	N	653	-0-	-0- B	-0-	653	3			N	-0-					-0-
02	580	N	571	-0-	-9 B	-0-	571	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	620	N	604	-0-	-16 B	-0-	604	3			N	-0-					-0-
04	630	N	431	-0-	-199 B	-0-	431	3			N	-0-					-0-

PAULSEN WELL #: 2 RRCID -> 169637 COMPL. DATE 02/12/1998 TOTAL DEPTH 2930 PERF. 2763 - 2927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2137	N	2137	-0-	-0- B	-0-	2137	3			N	-0-					-0-
12	2263	N	2166	-0-	-97 B	-0-	2166	3			N	-0-					-0-
01	2232	N	2146	-0-	-86 B	-0-	2146	3			N	-0-					-0-
02	2059	N	2054	-0-	-5 B	-0-	2054	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2170	N	2161	-0-	-9 B	-0-	2161	3			N	-0-					-0-
04	2070	N	1685	-0-	-385 B	-0-	1685	3			N	-0-					-0-

BYWATERS ESTATE WELL #: 4 RRCID -> 171281 COMPL. DATE 10/13/1998 TOTAL DEPTH 3360 PERF. 3094 - 3360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	540	-0-	-0- B	-0-	540	3			N	-0-					-0-
12	535	N	535	-0-	-0- B	-0-	535	3			N	-0-					-0-
01	465	N	441	-0-	-24 B	-0-	441	3			N	-0-					-0-
02	522	N	397	-0-	-125 B	-0-	397	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	429	-0-	-98 B	-0-	429	3			N	-0-					-0-
04	420	N	386	-0-	-34 B	-0-	386	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
FIRST STATE BANK OF STRATFORD"A" WELL #: 2 RRCID -> 171687 COMPL. DATE 11/17/1998 TOTAL DEPTH 3350 PERF. 2946 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	592	N	592	-0-	-0-	B	-0-	592	3			N	-0-					-0-
12	796	N	796	-0-	-0-	B	-0-	796	3			N	-0-					-0-
01	713	N	499	-0-	-214	B	-0-	499	3			N	-0-					-0-
02	727	N	727	-0-	-0-	B	-0-	727	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	806	N	217	-0-	-589	B	-0-	217	3			N	-0-					-0-
04	480	N	463	-0-	-17	B	-0-	463	3			N	-0-					-0-

GORMAN, J. M. "A" WELL #: 2 RRCID -> 171688 COMPL. DATE 11/24/1998 TOTAL DEPTH 3250 PERF. 2908 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	599	-0-	-1	B	-0-	599	3			N	-0-					-0-
12	605	N	605	-0-	-0-	B	-0-	605	3			N	-0-					-0-
01	682	N	598	-0-	-84	B	-0-	598	3			N	-0-					-0-
02	580	N	560	-0-	-20	B	-0-	560	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	620	N	596	-0-	-24	B	-0-	596	3			N	-0-					-0-
*04	575	N	575	-0-	-0-	B	-0-	575	3			N	-0-					-0-

HORNER, C. A. WELL #: 2 RRCID -> 171689 COMPL. DATE 10/13/1998 TOTAL DEPTH 3375 PERF. 3130 - 3375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	998	N	998	-0-	-0-	B	-0-	998	3			N	-0-					-0-
12	1041	N	1041	-0-	-0-	B	-0-	1041	3			N	-0-					-0-
01	1085	N	995	-0-	-90	B	-0-	995	3			N	-0-					-0-
02	957	N	901	-0-	-56	B	-0-	901	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1054	N	944	-0-	-110	B	-0-	944	3			N	-0-					-0-
04	960	N	677	-0-	-283	B	-0-	677	3			N	-0-					-0-

FOLSOM GAS UNIT WELL #: 2 RRCID -> 171690 COMPL. DATE 11/18/1998 TOTAL DEPTH 3350 PERF. 2899 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1307	N	1307	-0-	-0-	B	-0-	1307	3			N	-0-					-0-
12	1708	N	1708	-0-	-0-	B	-0-	1708	3			N	-0-					-0-
01	1519	N	1143	-0-	-376	B	-0-	1143	3			N	-0-					-0-
02	1633	N	1633	-0-	-0-	B	-0-	1633	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1705	N	533	-0-	-1172	B	-0-	533	3			N	-0-					-0-
04	1110	N	948	-0-	-162	B	-0-	948	3			N	-0-					-0-

SAFRANKO WELL #: 2 RRCID -> 171702 COMPL. DATE 12/10/1998 TOTAL DEPTH 3400 PERF. 3039 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	363	N	363	-0-	-0-	B	-0-	363	3			N	-0-					-0-
12	341	N	296	-0-	-45	B	-0-	296	3			N	-0-					-0-
01	341	N	296	-0-	-45	B	-0-	296	3			N	-0-					-0-
02	348	N	213	-0-	-135	B	-0-	213	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	310	N	175	-0-	-135	B	-0-	175	3			N	-0-					-0-
04	300	N	135	-0-	-165	B	-0-	135	3			N	-0-					-0-

HARRIS, C. WELL #: 2 RRCID -> 171846 COMPL. DATE 12/17/1998 TOTAL DEPTH 3300 PERF. 2842 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2250	N	1860	-0-	-390	B	-0-	1860	3			N	-0-					-0-
12	2263	N	1940	-0-	-323	B	-0-	1940	3			N	-0-					-0-
01	2356	N	2168	-0-	-188	B	-0-	2168	3			N	-0-					-0-
02	2064	N	2064	-0-	-0-	B	-0-	2064	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1975	N	1975	-0-	-0-	B	-0-	1975	3			N	-0-					-0-
04	2100	N	2021	-0-	-79	B	-0-	2021	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
HUDSON GAS UNIT B WELL #: 3 RRCID -> 171848 COMPL. DATE 12/17/1998 TOTAL DEPTH 3325 PERF. 2945 - 3320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1782	N	1782	-0-	-0- B	-0-	1782	3			N	-0-					-0-
12	2189	N	2189	-0-	-0- B	-0-	2189	3			N	-0-					-0-
01	1984	N	1691	-0-	-293 B	-0-	1691	3			N	-0-					-0-
02	1990	N	1990	-0-	-0- B	-0-	1990	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2201	N	1270	-0-	-931 B	-0-	1270	3			N	-0-					-0-
04	1650	N	1530	-0-	-120 B	-0-	1530	3			N	-0-					-0-

LOWE WELL #: 2 RRCID -> 171853 COMPL. DATE 12/09/1998 TOTAL DEPTH 3183 PERF. 2824 - 3183

11	1449	N	1449	-0-	-0- B	-0-	1449	3			N	-0-					-0-
12	1490	N	1490	-0-	-0- B	-0-	1490	3			N	-0-					-0-
01	1519	N	1369	-0-	-150 B	-0-	1369	3			N	-0-					-0-
02	1392	N	1252	-0-	-140 B	-0-	1252	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1488	N	1315	-0-	-173 B	-0-	1315	3			N	-0-					-0-
04	1320	N	782	-0-	-538 B	-0-	782	3			N	-0-					-0-

CLARK GAS UNIT WELL #: 2 RRCID -> 172102 COMPL. DATE 01/15/1999 TOTAL DEPTH 3350 PERF. 2852 - 3350

11	1102	N	1102	-0-	-0- B	-0-	1102	3			N	-0-					-0-
12	2232	N	1660	-0-	-572 B	-0-	1660	3			N	-0-					-0-
01	1457	N	48	-0-	-1409 B	-0-	48	3			N	-0-					-0-
02	1073	N	875	-0-	-198 B	-0-	875	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1674	N	70	-0-	-1604 B	-0-	70	3			N	-0-					-0-
*04	406	N	406	-0-	-0- B	-0-	406	3			N	-0-					-0-

PRICE, W. N. WELL #: 3 RRCID -> 172103 COMPL. DATE 01/05/1999 TOTAL DEPTH 3300 PERF. 3042 - 3300

11	2340	N	2284	-0-	-56 B	-0-	2284	3			N	-0-					-0-
12	2418	N	2362	-0-	-56 B	-0-	2362	3			N	-0-					-0-
01	2387	N	2327	-0-	-60 B	-0-	2327	3			N	-0-					-0-
02	2204	N	2178	-0-	-26 B	-0-	2178	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2356	N	2278	-0-	-78 B	-0-	2278	3			N	-0-					-0-
04	2250	N	2220	-0-	-30 B	-0-	2220	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 44 RRCID -> 172105 COMPL. DATE 12/16/1998 TOTAL DEPTH 3400 PERF. 2894 - 3400

11	1691	N	1691	-0-	-0- B	-0-	1691	3			N	-0-					-0-
12	1829	N	1829	-0-	-0- B	-0-	1829	3			N	-0-					-0-
01	1767	N	1651	-0-	-116 B	-0-	1651	3			N	-0-					-0-
02	1624	N	1513	-0-	-111 B	-0-	1513	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1829	N	1569	-0-	-260 B	-0-	1569	3			N	-0-					-0-
04	1590	N	1106	-0-	-484 B	-0-	1106	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 45 RRCID -> 172110 COMPL. DATE 01/04/1999 TOTAL DEPTH 3280 PERF. 3088 - 3280

11	2372	N	2372	-0-	-0- B	-0-	2372	3			N	-0-					-0-
12	2486	N	2486	-0-	-0- B	-0-	2486	3			N	-0-					-0-
01	1743	N	1743	-0-	-0- B	-0-	1743	3			N	-0-					-0-
02	2291	N	1640	-0-	-651 B	-0-	1640	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2538	N	2538	-0-	-0- B	-0-	2538	3			N	-0-					-0-
04	1680	N	1408	-0-	-272 B	-0-	1408	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
PRICE, L.M. -A- WELL #: 2 RRCID -> 172111 COMPL. DATE 01/19/1999 TOTAL DEPTH 3301 PERF. 2764 - 3301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	99	N	99	-0-	-0- B	-0-	99	3			N	-0-					-0-
12	189	N	189	-0-	-0- B	-0-	189	3			N	-0-					-0-
01	186	N	83	-0-	-103 B	-0-	83	3			N	-0-					-0-
02	267	N	267	-0-	-0- B	-0-	267	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	7	-0-	-179 B	-0-	7	3			N	-0-					-0-
04	90	N	76	-0-	-14 B	-0-	76	3			N	-0-					-0-

MORRIS GAS UNIT WELL #: 1339 RRCID -> 172120 COMPL. DATE 01/19/1999 TOTAL DEPTH 3350 PERF. 2755 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

WITT GAS UNIT -B- WELL #: 2 RRCID -> 172131 COMPL. DATE 03/17/2000 TOTAL DEPTH 3517 PERF. 2732 - 2990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1264	N	1264	-0-	-0- B	-0-	1264	3			N	-0-					-0-
12	1937	N	1937	-0-	-0- B	-0-	1937	3			N	-0-					-0-
01	1736	N	1624	-0-	-112 B	-0-	1624	3			N	-0-					-0-
02	1620	N	1620	-0-	-0- B	-0-	1620	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1922	N	1474	-0-	-448 B	-0-	1474	3			N	-0-					-0-
*04	1700	N	1700	-0-	-0- B	-0-	1700	3			N	-0-					-0-

BUCKLES WELL #: 2 RRCID -> 172196 COMPL. DATE 01/20/1999 TOTAL DEPTH 3330 PERF. 2740 - 3330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PRICE ET AL "D" WELL #: D 43 RRCID -> 172206 COMPL. DATE 12/16/1998 TOTAL DEPTH 3250 PERF. 2974 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1967	N	1967	-0-	-0- B	-0-	1967	3			N	-0-					-0-
12	2118	N	2118	-0-	-0- B	-0-	2118	3			N	-0-					-0-
01	2391	N	2391	-0-	-0- B	-0-	2391	3			N	-0-					-0-
02	2272	N	2272	-0-	-0- B	-0-	2272	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2454	N	2454	-0-	-0- B	-0-	2454	3			N	-0-					-0-
*04	2314	N	2314	-0-	-0- B	-0-	2314	3			N	-0-					-0-

BRADLEY "B" WELL #: 2 RRCID -> 172367 COMPL. DATE 01/19/1999 TOTAL DEPTH 3400 PERF. 3140 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	511	N	511	-0-	-0- B	-0-	511	3			N	-0-					-0-
12	501	N	501	-0-	-0- B	-0-	501	3			N	-0-					-0-
01	581	N	581	-0-	-0- B	-0-	581	3			N	-0-					-0-
02	551	N	551	-0-	-0- B	-0-	551	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	516	N	516	-0-	-0- B	-0-	516	3			N	-0-					-0-
*04	614	N	614	-0-	-0- B	-0-	614	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
BRADLEY "A" WELL #: 2 RRCID -> 172368 COMPL. DATE 02/11/1999 TOTAL DEPTH 3400 PERF. 3147 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	721	N	721	-0-	-0-	B	-0-	721	3			N	-0-					-0-
12	749	N	749	-0-	-0-	B	-0-	749	3			N	-0-					-0-
01	761	N	761	-0-	-0-	B	-0-	761	3			N	-0-					-0-
02	696	N	694	-0-	-2	B	-0-	694	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	757	N	757	-0-	-0-	B	-0-	757	3			N	-0-					-0-
04	750	N	335	-0-	-415	B	-0-	335	3			N	-0-					-0-

HARRIS GAS UNIT WELL #: 3 RRCID -> 172552 COMPL. DATE 03/10/2000 TOTAL DEPTH 3210 PERF. 2623 - 2970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	883	N	883	-0-	-0-	B	-0-	883	3			N	-0-					-0-
12	1262	N	1262	-0-	-0-	B	-0-	1262	3			N	-0-					-0-
01	300	N	300	-0-	-0-	B	-0-	300	3			N	-0-					-0-
02	841	N	18	-0-	-823	B	-0-	18	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1271	N	13	-0-	-1258	B	-0-	13	3			N	-0-					-0-
04	300	N	168	-0-	-132	B	-0-	168	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 48 RRCID -> 172558 COMPL. DATE 02/26/1999 TOTAL DEPTH 3250 PERF. 3000 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1237	N	1237	-0-	-0-	B	-0-	1237	3			N	-0-					-0-
12	1157	N	1157	-0-	-0-	B	-0-	1157	3			N	-0-					-0-
01	1038	N	1038	-0-	-0-	B	-0-	1038	3			N	-0-					-0-
02	1189	N	959	-0-	-230	B	-0-	959	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1147	N	1017	-0-	-130	B	-0-	1017	3			N	-0-					-0-
*04	1370	N	1370	-0-	-0-	B	-0-	1370	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 47 RRCID -> 172563 COMPL. DATE 02/19/1999 TOTAL DEPTH 3300 PERF. 3016 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1734	N	1734	-0-	-0-	B	-0-	1734	3			N	-0-					-0-
12	1828	N	1828	-0-	-0-	B	-0-	1828	3			N	-0-					-0-
01	1770	N	1770	-0-	-0-	B	-0-	1770	3			N	-0-					-0-
02	1682	N	1632	-0-	-50	B	-0-	1632	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1829	N	1734	-0-	-95	B	-0-	1734	3			N	-0-					-0-
04	1710	N	1606	-0-	-104	B	-0-	1606	3			N	-0-					-0-

KEENER ET AL WELL #: 2 RRCID -> 172568 COMPL. DATE 02/21/1999 TOTAL DEPTH 3024 PERF. 2795 - 3024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	258	N	258	-0-	-0-	B	-0-	258	3			N	-0-					-0-
12	263	N	263	-0-	-0-	B	-0-	263	3			N	-0-					-0-
01	260	N	260	-0-	-0-	B	-0-	260	3			N	-0-					-0-
02	261	N	223	-0-	-38	B	-0-	223	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	248	N	233	-0-	-15	B	-0-	233	3			N	-0-					-0-
04	240	N	208	-0-	-32	B	-0-	208	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D46 RRCID -> 172573 COMPL. DATE 02/23/1999 TOTAL DEPTH 3250 PERF. 2970 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	942	N	942	-0-	-0-	B	-0-	942	3			N	-0-					-0-
12	982	N	982	-0-	-0-	B	-0-	982	3			N	-0-					-0-
01	902	N	902	-0-	-0-	B	-0-	902	3			N	-0-					-0-
02	899	N	826	-0-	-73	B	-0-	826	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	992	N	866	-0-	-126	B	-0-	866	3			N	-0-					-0-
04	870	N	655	-0-	-215	B	-0-	655	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
PRICE ET AL "D" WELL #: D 50 RRCID -> 172584 COMPL. DATE 03/09/1999 TOTAL DEPTH 3300 PERF. 2971 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1371	N	1371	-0-	-0-	B	-0-	1371	3			N	-0-					-0-
12	1399	N	1399	-0-	-0-	B	-0-	1399	3			N	-0-					-0-
01	1457	N	1308	-0-	-149	B	-0-	1308	3			N	-0-					-0-
02	1334	N	1222	-0-	-112	B	-0-	1222	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1395	N	1294	-0-	-101	B	-0-	1294	3			N	-0-					-0-
04	1260	N	859	-0-	-401	B	-0-	859	3			N	-0-					-0-

PRICE ET AL - SEC 16 WELL #: D 49 RRCID -> 172685 COMPL. DATE 02/19/1999 TOTAL DEPTH N/A PERF. 3000 - 3300

11	2532	N	2532	-0-	-0-	B	-0-	2532	3			N	-0-					-0-
12	2665	N	2665	-0-	-0-	B	-0-	2665	3			N	-0-					-0-
01	2677	N	2677	-0-	-0-	B	-0-	2677	3			N	-0-					-0-
02	2499	N	2499	-0-	-0-	B	-0-	2499	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2666	N	2655	-0-	-11	B	-0-	2655	3			N	-0-					-0-
04	2580	N	2104	-0-	-476	B	-0-	2104	3			N	-0-					-0-

MAKEIG, ELLA WELL #: 209 RRCID -> 173063 COMPL. DATE 03/27/1999 TOTAL DEPTH 3450 PERF. 3146 - 3450

11	2070	N	1455	-0-	-615	B	-0-	1455	3			N	-0-					-0-
12	1984	N	1524	-0-	-460	B	-0-	1524	3			N	-0-					-0-
01	2628	N	2628	-0-	-0-	B	-0-	2628	3			N	-0-					-0-
02	2451	N	2451	-0-	-0-	B	-0-	2451	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2500	N	2500	-0-	-0-	B	-0-	2500	3			N	-0-					-0-
04	2550	N	1946	-0-	-604	B	-0-	1946	3			N	-0-					-0-

WOHLFORD GAS UNIT WELL #: 2409 RRCID -> 173532 COMPL. DATE 04/06/1999 TOTAL DEPTH 3350 PERF. 2897 - 3350

11	30	N	-0-	-0-	-30	B	-0-					N	-0-					-0-
12	2294	N	-0-	-0-	-2294	B	-0-					N	-0-					-0-
01	62	N	-0-	-0-	-62	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

HUDSON GAS UNIT -A- WELL #: 2046 RRCID -> 174774 COMPL. DATE 07/28/1999 TOTAL DEPTH 3300 PERF. 2915 - 3300

11	1336	N	1336	-0-	-0-	B	-0-	1336	3			N	-0-					-0-
12	1786	N	1786	-0-	-0-	B	-0-	1786	3			N	-0-					-0-
01	1581	N	1142	-0-	-439	B	-0-	1142	3			N	-0-					-0-
02	1602	N	1602	-0-	-0-	B	-0-	1602	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1798	N	624	-0-	-1174	B	-0-	624	3			N	-0-					-0-
04	1110	N	1006	-0-	-104	B	-0-	1006	3			N	-0-					-0-

ELLISON GAS UNIT WELL #: 2449 RRCID -> 174778 COMPL. DATE 07/23/1999 TOTAL DEPTH 3350 PERF. 2924 - 3350

11	12	N	3	-0-	-9	B	-0-	3	3			N	-0-					-0-
12	12	N	11	-0-	-1	B	-0-	11	3			N	-0-					-0-
01	12	N	4	-0-	-8	B	-0-	4	3			N	-0-					-0-
02	12	N	4	-0-	-8	B	-0-	4	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	12	N	5	-0-	-7	B	-0-	5	3			N	-0-					-0-
04	11	N	6	-0-	-5	B	-0-	6	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
JUNKIN WELL #: 2 RRCID -> 176453 COMPL. DATE 09/10/2002 TOTAL DEPTH 4600 PERF. 2670 - 3280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1351	N	1351	-0-	-0- B	-0-	1351	3			N	-0-					-0-
12	1302	N	1286	-0-	-16 B	-0-	1286	3			N	-0-					-0-
01	1426	N	1236	-0-	-190 B	-0-	1236	3			N	-0-					-0-
02	1305	N	974	-0-	-331 B	-0-	974	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1271	N	875	-0-	-396 B	-0-	875	3			N	-0-					-0-
04	1200	N	460	-0-	-740 B	-0-	460	3			N	-0-					-0-

BOWERMASTER WELL #: 2 RRCID -> 176585 COMPL. DATE 12/16/1999 TOTAL DEPTH 3400 PERF. 3060 - 3400

11	1278	N	1278	-0-	-0- B	-0-	1278	3			N	-0-					-0-
12	1345	N	1345	-0-	-0- B	-0-	1345	3			N	-0-					-0-
01	1364	N	1335	-0-	-29 B	-0-	1335	3			N	-0-					-0-
02	1247	N	1161	-0-	-86 B	-0-	1161	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1333	N	1230	-0-	-103 B	-0-	1230	3			N	-0-					-0-
04	1290	N	1024	-0-	-266 B	-0-	1024	3			N	-0-					-0-

CATOR, MARSHALL WELL #: 3 RRCID -> 177223 COMPL. DATE 03/30/2000 TOTAL DEPTH 3335 PERF. 3076 - 3335

11	3449	N	3449	-0-	-0- B	-0-	3449	3			N	-0-					-0-
12	3608	N	3608	-0-	-0- B	-0-	3608	3			N	-0-					-0-
01	3596	N	3519	-0-	-77 B	-0-	3519	3			N	-0-					-0-
02	3335	N	3284	-0-	-51 B	-0-	3284	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3664	N	3664	-0-	-0- B	-0-	3664	3			N	-0-					-0-
04	3420	N	3124	-0-	-296 B	-0-	3124	3			N	-0-					-0-

CARTER ET AL "A" WELL #: 2206 RRCID -> 178796 COMPL. DATE 07/31/2000 TOTAL DEPTH 3300 PERF. 2760 - 3024

11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PHILLIPS, KATHLEEN "A" WELL #: 2 RRCID -> 178812 COMPL. DATE 06/16/2000 TOTAL DEPTH 3600 PERF. 3300 - 3465

11	1666	N	1666	-0-	-0- B	-0-	1666	3			N	-0-					-0-
12	1869	N	1869	-0-	-0- B	-0-	1869	3			N	-0-					-0-
01	1745	N	1745	-0-	-0- B	-0-	1745	3			N	-0-					-0-
02	1624	N	1615	-0-	-9 B	-0-	1615	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1860	N	1807	-0-	-53 B	-0-	1807	3			N	-0-					-0-
04	1680	N	1617	-0-	-63 B	-0-	1617	3			N	-0-					-0-

JUDD, F.A. WELL #: 2214 RRCID -> 178814 COMPL. DATE 07/31/2000 TOTAL DEPTH 3300 PERF. 2755 - 3024

11	210	N	186	-0-	-24 B	-0-	186	3			N	-0-					-0-
12	217	N	204	-0-	-13 B	-0-	204	3			N	-0-					-0-
01	217	N	212	-0-	-5 B	-0-	212	3			N	-0-					-0-
02	192	N	192	-0-	-0- B	-0-	192	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	208	-0-	-9 B	-0-	208	3			N	-0-					-0-
04	210	N	206	-0-	-4 B	-0-	206	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
CRAIG, CARL "A" WELL #: 2102 RRCID -> 178825 COMPL. DATE 07/21/2000 TOTAL DEPTH 3300 PERF. 2690 - 2960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	218	N	218	-0-	-0-	B	-0-	218	3			N	-0-					-0-
12	236	N	236	-0-	-0-	B	-0-	236	3			N	-0-					-0-
01	235	N	235	-0-	-0-	B	-0-	235	3			N	-0-					-0-
02	218	N	218	-0-	-0-	B	-0-	218	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	248	N	231	-0-	-17	B	-0-	231	3			N	-0-					-0-
04	240	N	221	-0-	-19	B	-0-	221	3			N	-0-					-0-

MCBRYDE ESTATE WELL #: 2 RRCID -> 178827 COMPL. DATE 08/09/2000 TOTAL DEPTH 5500 PERF. 2701 - 2906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	902	N	902	-0-	-0-	B	-0-	902	3			N	-0-					-0-
12	1785	N	1785	-0-	-0-	B	-0-	1785	3			N	-0-					-0-
01	1395	N	1244	-0-	-151	B	-0-	1244	3			N	-0-					-0-
02	1438	N	1438	-0-	-0-	B	-0-	1438	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1798	N	915	-0-	-883	B	-0-	915	3			N	-0-					-0-
*04	1576	N	1576	-0-	-0-	B	-0-	1576	3			N	-0-					-0-

FOREMAN, A. D. WELL #: 2 RRCID -> 178831 COMPL. DATE 06/02/2000 TOTAL DEPTH 3350 PERF. 2934 - 3325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SCHAFER, R. D. WELL #: 2074 RRCID -> 179150 COMPL. DATE 07/21/2000 TOTAL DEPTH 3300 PERF. 2680 - 3002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	252	-0-	-18	B	-0-	252	3			N	-0-					-0-
12	279	N	260	-0-	-19	B	-0-	260	3			N	-0-					-0-
01	279	N	260	-0-	-19	B	-0-	260	3			N	-0-					-0-
02	245	N	245	-0-	-0-	B	-0-	245	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	263	N	263	-0-	-0-	B	-0-	263	3			N	-0-					-0-
*04	253	N	253	-0-	-0-	B	-0-	253	3			N	-0-					-0-

HUDSON, E. F. WELL #: 2 RRCID -> 179341 COMPL. DATE 05/19/2000 TOTAL DEPTH 5500 PERF. 2908 - 3325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2158	N	2158	-0-	-0-	B	-0-	2158	3			N	-0-					-0-
12	3070	N	3070	-0-	-0-	B	-0-	3070	3			N	-0-					-0-
01	2493	N	2493	-0-	-0-	B	-0-	2493	3			N	-0-					-0-
02	2827	N	2827	-0-	-0-	B	-0-	2827	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3069	N	1934	-0-	-1135	B	-0-	1934	3			N	-0-					-0-
04	2400	N	2254	-0-	-146	B	-0-	2254	3			N	-0-					-0-

CARTRITE, J. A. WELL #: 3 RRCID -> 180705 COMPL. DATE 05/18/2000 TOTAL DEPTH 3600 PERF. 3045 - 3375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6300	N	5378	-0-	-922	B	-0-	5378	3			N	-0-					-0-
12	5921	N	5881	-0-	-40	B	-0-	5881	3			N	-0-					-0-
01	6014	N	5880	-0-	-134	B	-0-	5880	3			N	-0-					-0-
02	5202	N	5202	-0-	-0-	B	-0-	5202	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	5890	N	5479	-0-	-411	B	-0-	5479	3			N	-0-					-0-
04	5700	N	5572	-0-	-128	B	-0-	5572	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
HUISMAN GAS UNIT WELL #: 2 RRCID -> 181061 COMPL. DATE 12/27/2000 TOTAL DEPTH 3200 PERF. 3048 - 3157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2760	N	2654	-0-	-106 B	-0-	2654	3			N	-0-					-0-
12	2747	N	2747	-0-	-0- B	-0-	2747	3			N	-0-					-0-
01	2821	N	2698	-0-	-123 B	-0-	2698	3			N	-0-					-0-
02	2590	N	2590	-0-	-0- B	-0-	2590	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2759	N	2707	-0-	-52 B	-0-	2707	3			N	-0-					-0-
*04	2630	N	2630	-0-	-0- B	-0-	2630	3			N	-0-					-0-

SEWELL GAS UNIT WELL #: 2 RRCID -> 181108 COMPL. DATE 11/21/2000 TOTAL DEPTH 3000 PERF. 2790 - 3000

11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

SHOUP GAS UNIT WELL #: 2 RRCID -> 181109 COMPL. DATE 11/28/2000 TOTAL DEPTH 3000 PERF. 2660 - 2914

11	1020	N	1003	-0-	-17 B	-0-	1003	3			N	-0-					-0-
12	1056	N	1056	-0-	-0- B	-0-	1056	3			N	-0-					-0-
01	1054	N	1033	-0-	-21 B	-0-	1033	3			N	-0-					-0-
02	971	N	971	-0-	-0- B	-0-	971	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1054	N	1033	-0-	-21 B	-0-	1033	3			N	-0-					-0-
04	990	N	990	-0-	-0- B	-0-	990	3			N	-0-					-0-

PHILLIPS, KATHLEEN "B" WELL #: 2 RRCID -> 181325 COMPL. DATE 06/08/2000 TOTAL DEPTH 3300 PERF. 3280 - 3450

11	1080	N	1122	-0-	42 B	-20278	1122	3			N	-0-					-0-
12	1085	N	1131	-0-	46 B	-20232	1131	3			N	-0-					-0-
01	1178	N	1279	-0-	101 B	-20131	1279	3			N	-0-					-0-
02	1073	N	1107	-0-	34 B	-20097	1107	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -20097																	
03	1116	N	1113	-0-	-3 B	-20097	1113	3			N	-0-					-0-
04	1230	N	944	-0-	-286 B	-20097	944	3			N	-0-					-0-

CARTER -ET-AL- WELL #: 3 RRCID -> 181651 COMPL. DATE 12/29/2000 TOTAL DEPTH 3200 PERF. 2745 - 3058

11	150	N	149	-0-	-1 B	-0-	149	3			N	-0-					-0-
12	161	N	161	-0-	-0- B	-0-	161	3			N	-0-					-0-
01	156	N	156	-0-	-0- B	-0-	156	3			N	-0-					-0-
02	150	N	150	-0-	-0- B	-0-	150	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	158	N	158	-0-	-0- B	-0-	158	3			N	-0-					-0-
04	150	N	149	-0-	-1 B	-0-	149	3			N	-0-					-0-

MOORE, HATTIE WELL #: 2 RRCID -> 181652 COMPL. DATE 12/29/2000 TOTAL DEPTH 3200 PERF. 3020 - 3190

11	2250	N	2138	-0-	-112 B	-0-	2138	3			N	-0-					-0-
12	2323	N	2323	-0-	-0- B	-0-	2323	3			N	-0-					-0-
01	2356	N	1758	-0-	-598 B	-0-	1758	3			N	-0-					-0-
02	2059	N	1731	-0-	-328 B	-0-	1731	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2360	N	2360	-0-	-0- B	-0-	2360	3			N	-0-					-0-
*04	2309	N	2309	-0-	-0- B	-0-	2309	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
BRANNAN WELL #: 3 RRCID -> 182099 COMPL. DATE 01/12/2001 TOTAL DEPTH 3200 PERF. 2833 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1463	N	1463	-0-	-0- B	-0-	1463	3			N	-0-					-0-
12	1514	N	1514	-0-	-0- B	-0-	1514	3			N	-0-					-0-
01	1550	N	1462	-0-	-88 B	-0-	1462	3			N	-0-					-0-
02	1421	N	1348	-0-	-73 B	-0-	1348	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1519	N	1435	-0-	-84 B	-0-	1435	3			N	-0-					-0-
04	1410	N	980	-0-	-430 B	-0-	980	3			N	-0-					-0-

FLORES WELL #: 38 RRCID -> 182100 COMPL. DATE 02/20/2001 TOTAL DEPTH 3300 PERF. 2960 - 3071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1846	N	1846	-0-	-0- B	-0-	1846	3			N	-0-					-0-
12	1939	N	1939	-0-	-0- B	-0-	1939	3			N	-0-					-0-
01	2033	N	2033	-0-	-0- B	-0-	2033	3			N	-0-					-0-
02	1798	N	1733	-0-	-65 B	-0-	1733	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1953	N	1822	-0-	-131 B	-0-	1822	3			N	-0-					-0-
04	1980	N	1394	-0-	-586 B	-0-	1394	3			N	-0-					-0-

WISEMAN, SARAH WELL #: 2023 RRCID -> 182348 COMPL. DATE 04/26/2001 TOTAL DEPTH 3450 PERF. 3108 - 3450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1316	N	1316	-0-	-0- B	-0-	1316	3			N	-0-					-0-
12	1375	N	1375	-0-	-0- B	-0-	1375	3			N	-0-					-0-
01	1337	N	1337	-0-	-0- B	-0-	1337	3			N	-0-					-0-
02	1276	N	1191	-0-	-85 B	-0-	1191	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1364	N	1226	-0-	-138 B	-0-	1226	3			N	-0-					-0-
04	1290	N	1169	-0-	-121 B	-0-	1169	3			N	-0-					-0-

HAILE WELL #: 2 RRCID -> 182352 COMPL. DATE 03/12/2001 TOTAL DEPTH 3400 PERF. 2767 - 3156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1122	N	1122	-0-	-0- B	-0-	1122	3			N	-0-					-0-
12	1163	N	1163	-0-	-0- B	-0-	1163	3			N	-0-					-0-
01	1178	N	1071	-0-	-107 B	-0-	1071	3			N	-0-					-0-
02	1073	N	1016	-0-	-57 B	-0-	1016	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1178	N	1081	-0-	-97 B	-0-	1081	3			N	-0-					-0-
04	1050	N	639	-0-	-411 B	-0-	639	3			N	-0-					-0-

FERGUSON, LUCILLE 41 WELL #: 2 RRCID -> 182353 COMPL. DATE 12/21/2000 TOTAL DEPTH 3300 PERF. 3050 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

ANDERSON - REEVES WELL #: 2 RRCID -> 182597 COMPL. DATE 03/23/2001 TOTAL DEPTH 3600 PERF. 3433 - 3553

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	870	N	854	-0-	-16 B	-0-	854	3			N	-0-					-0-
12	1054	N	897	-0-	-157 B	-0-	897	3			N	-0-					-0-
01	992	N	895	-0-	-97 B	-0-	895	3			N	-0-					-0-
02	997	N	997	-0-	-0- B	-0-	997	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	899	N	866	-0-	-33 B	-0-	866	3			N	-0-					-0-
04	870	N	732	-0-	-138 B	-0-	732	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
PRICE "C" WELL #: 2 RRCID -> 182757 COMPL. DATE 04/04/2001 TOTAL DEPTH 3400 PERF. 3085 - 3348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1200	N	1200	-0-	-0-	B	-0-	1200	3			N	-0-					-0-
12	1163	N	1163	-0-	-0-	B	-0-	1163	3			N	-0-					-0-
01	1178	N	1146	-0-	-32	B	-0-	1146	3			N	-0-					-0-
02	1160	N	1155	-0-	-5	B	-0-	1155	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1178	N	1138	-0-	-40	B	-0-	1138	3			N	-0-					-0-
04	1110	N	811	-0-	-299	B	-0-	811	3			N	-0-					-0-

NORTON GAS UNIT -C- WELL #: 2 RRCID -> 183742 COMPL. DATE 05/10/2001 TOTAL DEPTH 3300 PERF. 2730 - 3023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	112	-0-	-8	B	-0-	112	3			N	-0-					-0-
12	124	N	115	-0-	-9	B	-0-	115	3			N	-0-					-0-
01	124	N	115	-0-	-9	B	-0-	115	3			N	-0-					-0-
02	116	N	106	-0-	-10	B	-0-	106	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	124	N	113	-0-	-11	B	-0-	113	3			N	-0-					-0-
04	120	N	110	-0-	-10	B	-0-	110	3			N	-0-					-0-

CARTRITE WELL #: 219 RRCID -> 184063 COMPL. DATE 07/29/2003 TOTAL DEPTH 3300 PERF. 3062 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	158	-0-	-292	B	-1010	158	3			N	-0-					-0-
12	372	N	61	-0-	-311	B	-1010	61	3			N	-0-					-0-
01	279	N	89	-0-	-190	B	-1010	89	3			N	-0-					-0-
02	145	N	672	-0-	527	B	-483	672	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -483																		
03	1944	N	1944	-0-	-0-	B	-0-	1944	3			N	-0-					-0-
*04	1916	N	1916	-0-	-0-	B	-0-	1916	3			N	-0-					-0-

ATHA WELL #: 3 RRCID -> 184123 COMPL. DATE 07/11/2001 TOTAL DEPTH 3197 PERF. 2737 - 3197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1302	N	1302	-0-	-0-	B	-0-	1302	3			N	-0-					-0-
12	1459	N	1459	-0-	-0-	B	-0-	1459	3			N	-0-					-0-
01	1478	N	1478	-0-	-0-	B	-0-	1478	3			N	-0-					-0-
02	1376	N	1376	-0-	-0-	B	-0-	1376	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1457	N	1429	-0-	-28	B	-0-	1429	3			N	-0-					-0-
04	1440	N	956	-0-	-484	B	-0-	956	3			N	-0-					-0-

YOUNG, EMMA D. 422 WELL #: 2 RRCID -> 184144 COMPL. DATE 05/02/2001 TOTAL DEPTH 3330 PERF. 3216 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

HAILE, Z. T. WELL #: 3 RRCID -> 184228 COMPL. DATE 06/12/2001 TOTAL DEPTH 3107 PERF. 2835 - 3107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1512	N	1512	-0-	-0-	B	-0-	1512	3			N	-0-					-0-
12	1573	N	1573	-0-	-0-	B	-0-	1573	3			N	-0-					-0-
01	1581	N	1520	-0-	-61	B	-0-	1520	3			N	-0-					-0-
02	1450	N	1394	-0-	-56	B	-0-	1394	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1581	N	1490	-0-	-91	B	-0-	1490	3			N	-0-					-0-
04	1470	N	922	-0-	-548	B	-0-	922	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
SEYMOUR WELL #: 2 RRCID -> 184238 COMPL. DATE 04/27/2001 TOTAL DEPTH 3340 PERF. 3109 - 3340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

DAVIS GAS UNIT "C" WELL #: 2 RRCID -> 184989 COMPL. DATE 10/08/2001 TOTAL DEPTH 3050 PERF. 2787 - 3050

11	185	N	185	-0-	-0-	B	-0-	185	3			N	-0-					-0-
12	193	N	193	-0-	-0-	B	-0-	193	3			N	-0-					-0-
01	195	N	195	-0-	-0-	B	-0-	195	3			N	-0-					-0-
02	178	N	178	-0-	-0-	B	-0-	178	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	189	N	189	-0-	-0-	B	-0-	189	3			N	-0-					-0-
*04	183	N	183	-0-	-0-	B	-0-	183	3			N	-0-					-0-

GUNZELMAN, P. WELL #: 2 RRCID -> 184990 COMPL. DATE 05/22/2001 TOTAL DEPTH 2770 PERF. 2735 - 2770

11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

FIRST ST. BANK OF STRATFORD -C- WELL #: 2 RRCID -> 185041 COMPL. DATE 07/24/2001 TOTAL DEPTH 3311 PERF. 3075 - 3311

11	1050	N	1037	-0-	-13	B	-0-	1037	3			N	-0-					-0-
12	1085	N	1071	-0-	-14	B	-0-	1071	3			N	-0-					-0-
01	1085	N	1060	-0-	-25	B	-0-	1060	3			N	-0-					-0-
02	1015	N	991	-0-	-24	B	-0-	991	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1085	N	1049	-0-	-36	B	-0-	1049	3			N	-0-					-0-
04	1020	N	1019	-0-	-1	B	-0-	1019	3			N	-0-					-0-

MORRIS GAS UNIT WELL #: 2339 RRCID -> 185043 COMPL. DATE 08/03/2001 TOTAL DEPTH 3042 PERF. 2686 - 3042

11	690	N	-0-	-0-	-690	B	-0-					N	-0-					-0-
12	1612	N	-0-	-0-	-1612	B	-0-					N	-0-					-0-
01	938	N	938	-0-	-0-	B	-0-	938	3			N	-0-					-0-
02	1802	N	1802	-0-	-0-	B	-0-	1802	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2738	N	2738	-0-	-0-	B	-0-	2738	3			N	-0-					-0-
*04	2874	N	2874	-0-	-0-	B	-0-	2874	3			N	-0-					-0-

NORTON GAS UNIT "A" WELL #: 2117 RRCID -> 185057 COMPL. DATE 08/08/2001 TOTAL DEPTH 3170 PERF. 2890 - 3170

11	2356	N	2356	-0-	-0-	B	-0-	2356	3			N	-0-					-0-
12	2373	N	2373	-0-	-0-	B	-0-	2373	3			N	-0-					-0-
01	2480	N	2332	-0-	-148	B	-0-	2332	3			N	-0-					-0-
02	2291	N	2214	-0-	-77	B	-0-	2214	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2387	N	2274	-0-	-113	B	-0-	2274	3			N	-0-					-0-
04	2250	N	2103	-0-	-147	B	-0-	2103	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
BRIDWELL, J.N. WELL #: 2 RRCID -> 185448 COMPL. DATE 08/09/2001 TOTAL DEPTH 3040 PERF. 2798 - 3040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

JOHNSON, CLAY A. WELL #: 2 RRCID -> 185855 COMPL. DATE 02/18/2002 TOTAL DEPTH 3450 PERF. 3340 - 3450

11	1281	N	1281	-0-	-0- B	-0-	1281	3			N	-0-					-0-
12	1333	N	1333	-0-	-0- B	-0-	1333	3			N	-0-					-0-
01	1401	N	1401	-0-	-0- B	-0-	1401	3			N	-0-					-0-
02	1263	N	1263	-0-	-0- B	-0-	1263	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1433	N	1433	-0-	-0- B	-0-	1433	3			N	-0-					-0-
04	1350	N	1214	-0-	-136 B	-0-	1214	3			N	-0-					-0-

FLYR GAS UNIT -B- WELL #: 2 RRCID -> 185863 COMPL. DATE 09/12/2001 TOTAL DEPTH 3330 PERF. 3013 - 3330

11	990	N	898	-0-	-92 B	-0-	898	3			N	-0-					-0-
12	3100	N	5702	-0-	2602 B	2602	5702	3			N	-0-					-0-
01	3100	N	7487	-0-	4387 B	6989	7487	3			N	-0-					-0-
02	2900	N	6596	-0-	3696 B	10685	6596	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 10685																	
03	17194	R	6509	-0-	-10685 B	-0-	6509	3			N	-0-					-0-
04	7260	#	2818	-0-	-4442 B	-4442	2818	3			N	-0-					-0-

PRYOR WELL #: 2 RRCID -> 186087 COMPL. DATE 05/01/2001 TOTAL DEPTH 3419 PERF. 3105 - 3419

11	1295	N	1295	-0-	-0- B	-0-	1295	3			N	-0-					-0-
12	1347	N	1347	-0-	-0- B	-0-	1347	3			N	-0-					-0-
01	1325	N	1325	-0-	-0- B	-0-	1325	3			N	-0-					-0-
02	1247	N	1232	-0-	-15 B	-0-	1232	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1333	N	1304	-0-	-29 B	-0-	1304	3			N	-0-					-0-
04	1290	N	764	-0-	-526 B	-0-	764	3			N	-0-					-0-

BYWATERS ESTATE WELL #: 5421 RRCID -> 186642 COMPL. DATE 04/20/2001 TOTAL DEPTH 3339 PERF. 3226 - 3339

11	1292	N	1292	-0-	-0- B	-0-	1292	3			N	-0-					-0-
12	1357	N	1357	-0-	-0- B	-0-	1357	3			N	-0-					-0-
01	1340	N	1340	-0-	-0- B	-0-	1340	3			N	-0-					-0-
02	1247	N	1126	-0-	-121 B	-0-	1126	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1364	N	1216	-0-	-148 B	-0-	1216	3			N	-0-					-0-
04	1290	N	976	-0-	-314 B	-0-	976	3			N	-0-					-0-

PRICE, L.M. -B- WELL #: 2 RRCID -> 186852 COMPL. DATE 06/18/2001 TOTAL DEPTH 3300 PERF. 3190 - 3198

11	0	W	1714	-0-	1714 B	18039	1714	3			N	-0-					-0-
12	0	W	1583	-0-	1583 B	19622	1583	3			N	-0-					-0-
01	3100	N	667	-0-	-2433 B	17189	667	3			N	-0-					-0-
02	2900	N	549	-0-	-2351 B	14838	549	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 14838																	
03	3100	N	1038	-0-	-2062 B	12776	1038	3			N	-0-					-0-
*04	3000	N	1380	-0-	-1620 B	11156	1380	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
WILLIAMSON, HAROLD J. ET AL WELL #: 2 RRCID -> 188773 COMPL. DATE 03/27/2002 TOTAL DEPTH 3150 PERF. 3085 - 3150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	501	N	501	-0-	-0- B	-0-	501	3			N	-0-					-0-
12	496	N	470	-0-	-26 B	-0-	470	3			N	-0-					-0-
01	496	N	483	-0-	-13 B	-0-	483	3			N	-0-					-0-
02	493	N	451	-0-	-42 B	-0-	451	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	466	N	466	-0-	-0- B	-0-	466	3			N	-0-					-0-
04	480	N	401	-0-	-79 B	-0-	401	3			N	-0-					-0-

LANE, W. P. WELL #: 2 RRCID -> 188958 COMPL. DATE 04/04/2002 TOTAL DEPTH 3215 PERF. 3011 - 3215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2010	N	2003	-0-	-7 B	-4522	2003	3			N	-0-					-0-
12	2015	N	2249	-0-	234 B	-4288	2249	3			N	-0-					-0-
01	1984	N	2121	-0-	137 B	-4151	2121	3			N	-0-					-0-
02	1943	N	1835	-0-	-108 B	-4151	1835	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -4151																	
03	2263	N	1944	-0-	-319 B	-0-	1944	3			N	-0-					-0-
04	2040	N	1726	-0-	-314 B	-0-	1726	3			N	-0-					-0-

HARRISON "B" WELL #: 3 RRCID -> 189197 COMPL. DATE 04/25/2002 TOTAL DEPTH 3245 PERF. 3169 - 3245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	819	N	819	-0-	-0- B	-0-	819	3			N	-0-					-0-
12	656	N	656	-0-	-0- B	-0-	656	3			N	-0-					-0-
01	813	N	813	-0-	-0- B	-0-	813	3			N	-0-					-0-
02	783	N	782	-0-	-1 B	-0-	782	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	811	N	811	-0-	-0- B	-0-	811	3			N	-0-					-0-
04	780	N	304	-0-	-476 B	-0-	304	3			N	-0-					-0-

HARRISON WELL #: 4 RRCID -> 189202 COMPL. DATE 04/18/2004 TOTAL DEPTH 3225 PERF. 3118 - 3275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	741	N	741	-0-	-0- B	-0-	741	3			N	-0-					-0-
12	833	N	833	-0-	-0- B	-0-	833	3			N	-0-					-0-
01	744	N	736	-0-	-8 B	-0-	736	3			N	-0-					-0-
02	725	N	648	-0-	-77 B	-0-	648	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	837	N	634	-0-	-203 B	-0-	634	3			N	-0-					-0-
04	720	N	566	-0-	-154 B	-0-	566	3			N	-0-					-0-

JAHNS, HILDA B. WELL #: 1414 RRCID -> 189241 COMPL. DATE 10/31/2002 TOTAL DEPTH 3340 PERF. 2756 - 3340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4590	#	3768	-0-	-822 B	-1359	3768	3			N	-0-					-0-
12	4743	#	4087	-0-	-656 B	-2015	4087	3			N	-0-					-0-
01	4743	#	1923	-0-	-2820 B	-4835	1923	3			N	-0-					-0-
02	4437	#	3765	-0-	-672 B	-5507	3765	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -5507																	
03	4216	#	4467	-0-	251 B	-5256	4467	3			N	-0-					-0-
04	4080	#	2830	-0-	-1250 B	-6506	2830	3			N	-0-					-0-

FLORES "A" WELL #: 2 RRCID -> 189271 COMPL. DATE 05/02/2002 TOTAL DEPTH 3195 PERF. 3099 - 3195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1477	N	1477	-0-	-0- B	-0-	1477	3			N	-0-					-0-
12	1550	N	1531	-0-	-19 B	-0-	1531	3			N	-0-					-0-
01	1520	N	1520	-0-	-0- B	-0-	1520	3			N	-0-					-0-
02	1421	N	1377	-0-	-44 B	-0-	1377	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1519	N	1445	-0-	-74 B	-0-	1445	3			N	-0-					-0-
04	1470	N	1246	-0-	-224 B	-0-	1246	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486

FLORES WELL #: 40 RRCID -> 189282 COMPL. DATE 05/22/2003 TOTAL DEPTH 3275 PERF. 3090 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2321	N	2321	-0-	-0-	B	-0-	2321	3			N	-0-					-0-
12	2294	N	942	-0-	-1352	B	-0-	942	3			N	-0-					-0-
01	2325	N	-0-	-0-	-2325	B	-0-					N	-0-					-0-
02	2233	N	-0-	-0-	-2233	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	930	N	-0-	-0-	-930	B	-0-					N	-0-					-0-
*04	421	N	421	-0-	-0-	B	-0-	421	3			N	-0-					-0-

PRICE, W. N. WELL #: 4 RRCID -> 190079 COMPL. DATE 05/14/2002 TOTAL DEPTH 3200 PERF. 3006 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2195	N	2195	-0-	-0-	B	-0-	2195	3			N	-0-					-0-
12	2263	N	2241	-0-	-22	B	-0-	2241	3			N	-0-					-0-
01	2263	N	2198	-0-	-65	B	-0-	2198	3			N	-0-					-0-
02	2117	N	2100	-0-	-17	B	-0-	2100	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2242	N	2242	-0-	-0-	B	-0-	2242	3			N	-0-					-0-
*04	2173	N	2173	-0-	-0-	B	-0-	2173	3			N	-0-					-0-

CLARK, J. G. WELL #: 1376 RRCID -> 190814 COMPL. DATE N/A TOTAL DEPTH 3122 PERF. 2822 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1440	N	1276	-0-	-164	B	-0-	1276	3			N	-0-					-0-
12	1764	N	1764	-0-	-0-	B	-0-	1764	3			N	-0-					-0-
01	1612	N	1469	-0-	-143	B	-0-	1469	3			N	-0-					-0-
02	1507	N	1507	-0-	-0-	B	-0-	1507	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1767	N	1277	-0-	-490	B	-0-	1277	3			N	-0-					-0-
04	1410	N	1396	-0-	-14	B	-0-	1396	3			N	-0-					-0-

FLORES WELL #: 58 RRCID -> 190860 COMPL. DATE 07/16/2002 TOTAL DEPTH 3260 PERF. 3008 - 3260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	924	N	924	-0-	-0-	B	-0-	924	3			N	-0-					-0-
12	916	N	916	-0-	-0-	B	-0-	916	3			N	-0-					-0-
01	899	N	869	-0-	-30	B	-0-	869	3			N	-0-					-0-
02	899	N	816	-0-	-83	B	-0-	816	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	930	N	861	-0-	-69	B	-0-	861	3			N	-0-					-0-
04	840	N	667	-0-	-173	B	-0-	667	3			N	-0-					-0-

FLORES WELL #: 59 RRCID -> 190886 COMPL. DATE 06/11/2004 TOTAL DEPTH 3330 PERF. 3035 - 3330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1012	N	1012	-0-	-0-	B	-0-	1012	3			N	-0-					-0-
12	995	N	995	-0-	-0-	B	-0-	995	3			N	-0-					-0-
01	1019	N	1019	-0-	-0-	B	-0-	1019	3			N	-0-					-0-
02	986	N	894	-0-	-92	B	-0-	894	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	992	N	970	-0-	-22	B	-0-	970	3			N	-0-					-0-
04	990	N	731	-0-	-259	B	-0-	731	3			N	-0-					-0-

MADDEN, ORIE V. WELL #: 102 RRCID -> 190890 COMPL. DATE 08/02/2002 TOTAL DEPTH 3260 PERF. 2937 - 3260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1365	N	1365	-0-	-0-	B	-0-	1365	3			N	-0-					-0-
12	1664	N	1664	-0-	-0-	B	-0-	1664	3			N	-0-					-0-
01	1550	N	1193	-0-	-357	B	-0-	1193	3			N	-0-					-0-
02	1520	N	1520	-0-	-0-	B	-0-	1520	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1674	N	925	-0-	-749	B	-0-	925	3			N	-0-					-0-
04	1140	N	1107	-0-	-33	B	-0-	1107	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
FOLSOM, ALFA R. WELL #: 1410 RRCID -> 190893 COMPL. DATE 07/23/2002 TOTAL DEPTH 3210 PERF. 2894 - 3210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

VALL WELL #: 1 RRCID -> 191935 COMPL. DATE 11/20/2002 TOTAL DEPTH 3228 PERF. 3040 - 3146

11	750	N	741	-0-	-9	B	-0-	741	3			N	-0-					-0-
12	773	N	773	-0-	-0-	B	-0-	773	3			N	-0-					-0-
01	775	N	771	-0-	-4	B	-0-	771	3			N	-0-					-0-
02	729	N	729	-0-	-0-	B	-0-	729	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	775	N	765	-0-	-10	B	-0-	765	3			N	-0-					-0-
04	750	N	739	-0-	-11	B	-0-	739	3			N	-0-					-0-

JOHNSON "C" WELL #: 3 RRCID -> 195562 COMPL. DATE 05/06/2003 TOTAL DEPTH 3350 PERF. 3128 - 3350

11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

GARLAND-SCOTT 44 WELL #: 1044 RRCID -> 196235 COMPL. DATE N/A TOTAL DEPTH 3200 PERF. 3038 - 3200

11	3150	N	3009	-0-	-141	B	-3231	3009	3			N	-0-					-0-
12	3379	N	3066	-0-	-313	B	-3231	3066	3			N	-0-					-0-
01	3162	N	3302	-0-	140	B	-3091	3302	3			N	-0-					-0-
02	2900	N	2802	-0-	-98	B	-3091	2802	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -467 CANCELLED UNDERAGE -> -2624																		
03	3069	N	2945	-0-	-124	B	-467	2945	3			N	-0-					-0-
04	3210	N	1194	-0-	-2016	B	-467	1194	3			N	-0-					-0-

GARLAND-SCOTT WELL #: 1045 RRCID -> 196236 COMPL. DATE 06/27/2003 TOTAL DEPTH 3190 PERF. 3095 - 3170

11	600	N	547	-0-	-53	B	-0-	547	3			N	-0-					-0-
12	806	N	173	-0-	-633	B	-0-	173	3			N	-0-					-0-
01	930	N	219	-0-	-711	B	-0-	219	3			N	-0-					-0-
02	522	N	190	-0-	-332	B	-0-	190	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	190	N	190	-0-	-0-	B	-0-	190	3			N	-0-					-0-
*04	665	N	665	-0-	-0-	B	-0-	665	3			N	-0-					-0-

PRICE, L. M. "A" WELL #: 4 RRCID -> 199420 COMPL. DATE 07/01/2003 TOTAL DEPTH N/A PERF. 3552 - 5276

11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
ETTER WELL #: 2 RRCID -> 203273 COMPL. DATE 07/24/2004 TOTAL DEPTH 3414 PERF. 3179 - 3389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	97	-0-	-23 B	-0-	97	3			N	-0-					-0-
12	124	N	42	-0-	-82 B	-0-	42	3			N	-0-					-0-
01	211	N	211	-0-	-0- B	-0-	211	3			N	-0-					-0-
02	287	N	287	-0-	-0- B	-0-	287	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	298	N	298	-0-	-0- B	-0-	298	3			N	-0-					-0-
*04	278	N	278	-0-	-0- B	-0-	278	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 58 RRCID -> 204795 COMPL. DATE N/A TOTAL DEPTH 3500 PERF. 2893 - 3500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	786	N	786	-0-	-0- B	-0-	786	3			N	-0-					-0-
12	1160	N	1160	-0-	-0- B	-0-	1160	3			N	-0-					-0-
01	1138	N	1138	-0-	-0- B	-0-	1138	3			N	-0-					-0-
02	802	N	802	-0-	-0- B	-0-	802	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1147	N	848	-0-	-299 B	-0-	848	3			N	-0-					-0-
04	1110	N	943	-0-	-167 B	-0-	943	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 54 RRCID -> 204800 COMPL. DATE 10/15/2004 TOTAL DEPTH 3475 PERF. 2954 - 3475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1096	N	1096	-0-	-0- B	-0-	1096	3			N	-0-					-0-
12	1114	N	1114	-0-	-0- B	-0-	1114	3			N	-0-					-0-
01	1085	N	1067	-0-	-18 B	-0-	1067	3			N	-0-					-0-
02	1073	N	1013	-0-	-60 B	-0-	1013	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1116	N	1110	-0-	-6 B	-0-	1110	3			N	-0-					-0-
04	1020	N	791	-0-	-229 B	-0-	791	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 57 RRCID -> 204803 COMPL. DATE 09/29/2004 TOTAL DEPTH 3435 PERF. 2840 - 3435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1272	N	1272	-0-	-0- B	-0-	1272	3			N	-0-					-0-
12	1344	N	1344	-0-	-0- B	-0-	1344	3			N	-0-					-0-
01	1384	N	1384	-0-	-0- B	-0-	1384	3			N	-0-					-0-
02	1218	N	1067	-0-	-151 B	-0-	1067	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1333	N	1167	-0-	-166 B	-0-	1167	3			N	-0-					-0-
04	1350	N	895	-0-	-455 B	-0-	895	3			N	-0-					-0-

PRICE WELL #: 1A RRCID -> 204807 COMPL. DATE 09/24/2004 TOTAL DEPTH 3403 PERF. 2845 - 3403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1191	N	1191	-0-	-0- B	-0-	1191	3			N	-0-					-0-
12	1271	N	1062	-0-	-209 B	-0-	1062	3			N	-0-					-0-
01	1302	N	895	-0-	-407 B	-0-	895	3			N	-0-					-0-
02	1160	N	686	-0-	-474 B	-0-	686	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1054	N	588	-0-	-466 B	-0-	588	3			N	-0-					-0-
*04	946	N	946	-0-	-0- B	-0-	946	3			N	-0-					-0-

FLORES WELL #: 52 RRCID -> 205032 COMPL. DATE 10/22/2004 TOTAL DEPTH 3500 PERF. 3051 - 3307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1769	N	1769	-0-	-0- B	-0-	1769	3			N	-0-					-0-
12	1860	N	1859	-0-	-1 B	-0-	1859	3			N	-0-					-0-
01	1860	N	1833	-0-	-27 B	-0-	1833	3			N	-0-					-0-
02	1711	N	1634	-0-	-77 B	-0-	1634	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1860	N	1747	-0-	-113 B	-0-	1747	3			N	-0-					-0-
04	1770	N	1294	-0-	-476 B	-0-	1294	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
PRICE ET AL "D" WELL #: D 66 RRCID -> 205033 COMPL. DATE 10/15/2004 TOTAL DEPTH 3405 PERF. 2912 - 3341

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1752	N	1752	-0-	-0-	B	-0-	1752	3			N	-0-					-0-
12	1786	N	1786	-0-	-0-	B	-0-	1786	3			N	-0-					-0-
01	1763	N	1763	-0-	-0-	B	-0-	1763	3			N	-0-					-0-
02	1682	N	1673	-0-	-9	B	-0-	1673	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1813	N	1813	-0-	-0-	B	-0-	1813	3			N	-0-					-0-
04	1710	N	1248	-0-	-462	B	-0-	1248	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 59 RRCID -> 205034 COMPL. DATE 10/15/2004 TOTAL DEPTH 3500 PERF. 2915 - 3440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1430	N	1430	-0-	-0-	B	-0-	1430	3			N	-0-					-0-
12	1484	N	1484	-0-	-0-	B	-0-	1484	3			N	-0-					-0-
01	1502	N	1502	-0-	-0-	B	-0-	1502	3			N	-0-					-0-
02	1392	N	1347	-0-	-45	B	-0-	1347	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1488	N	1424	-0-	-64	B	-0-	1424	3			N	-0-					-0-
04	1440	N	1127	-0-	-313	B	-0-	1127	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 60 RRCID -> 205035 COMPL. DATE 10/25/2009 TOTAL DEPTH 3435 PERF. 2954 - 3435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1347	N	1347	-0-	-0-	B	-0-	1347	3			N	-0-					-0-
12	1320	N	1320	-0-	-0-	B	-0-	1320	3			N	-0-					-0-
01	1271	N	1241	-0-	-30	B	-0-	1241	3			N	-0-					-0-
02	1305	N	1163	-0-	-142	B	-0-	1163	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1333	N	1240	-0-	-93	B	-0-	1240	3			N	-0-					-0-
04	1200	N	1051	-0-	-149	B	-0-	1051	3			N	-0-					-0-

FLORES WELL #: 49 RRCID -> 205037 COMPL. DATE 10/27/2004 TOTAL DEPTH 3508 PERF. 3054 - 3508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1246	N	1246	-0-	-0-	B	-0-	1246	3			N	-0-					-0-
12	1244	N	1244	-0-	-0-	B	-0-	1244	3			N	-0-					-0-
01	1268	N	1268	-0-	-0-	B	-0-	1268	3			N	-0-					-0-
02	1218	N	1139	-0-	-79	B	-0-	1139	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1240	N	1222	-0-	-18	B	-0-	1222	3			N	-0-					-0-
04	1230	N	1023	-0-	-207	B	-0-	1023	3			N	-0-					-0-

FLORES-SCHMICH WELL #: 57 RRCID -> 205038 COMPL. DATE 10/29/2004 TOTAL DEPTH 3446 PERF. 3055 - 3310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1354	N	1354	-0-	-0-	B	-0-	1354	3			N	-0-					-0-
12	1419	N	1419	-0-	-0-	B	-0-	1419	3			N	-0-					-0-
01	1380	N	1380	-0-	-0-	B	-0-	1380	3			N	-0-					-0-
02	1305	N	1270	-0-	-35	B	-0-	1270	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1426	N	1336	-0-	-90	B	-0-	1336	3			N	-0-					-0-
04	1350	N	1135	-0-	-215	B	-0-	1135	3			N	-0-					-0-

WILLIAMSON, HAROLD J ET AL WELL #: 3043 RRCID -> 205271 COMPL. DATE 11/12/2004 TOTAL DEPTH 3258 PERF. 3090 - 3205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	990	N	834	-0-	-156	B	-0-	834	3			N	-0-					-0-
12	1674	N	415	-0-	-1259	B	-0-	415	3			N	-0-					-0-
01	1705	N	280	-0-	-1425	B	-0-	280	3			N	-0-					-0-
02	812	N	184	-0-	-628	B	-0-	184	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	403	N	144	-0-	-259	B	-0-	144	3			N	-0-					-0-
04	270	N	124	-0-	-146	B	-0-	124	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486

FLORES WELL #: 48 RRCID -> 206969 COMPL. DATE 11/01/2009 TOTAL DEPTH 3541 PERF. 3040 - 3330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1271	N	1271	-0-	-0-	B	-0-	1271	3			N	-0-					-0-
12	1490	N	1490	-0-	-0-	B	-0-	1490	3			N	-0-					-0-
01	1395	N	1363	-0-	-32	B	-0-	1363	3			N	-0-					-0-
02	1218	N	1168	-0-	-50	B	-0-	1168	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1488	N	1131	-0-	-357	B	-0-	1131	3			N	-0-					-0-
04	1320	N	1107	-0-	-213	B	-0-	1107	3			N	-0-					-0-

FLORES WELL #: 47 RRCID -> 207166 COMPL. DATE 01/27/2005 TOTAL DEPTH 3508 PERF. 3050 - 3320

11	852	N	852	-0-	-0-	B	-0-	852	3			N	-0-					-0-
12	900	N	900	-0-	-0-	B	-0-	900	3			N	-0-					-0-
01	837	N	822	-0-	-15	B	-0-	822	3			N	-0-					-0-
02	812	N	745	-0-	-67	B	-0-	745	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	899	N	876	-0-	-23	B	-0-	876	3			N	-0-					-0-
04	810	N	686	-0-	-124	B	-0-	686	3			N	-0-					-0-

FLORES WELL #: 55 RRCID -> 207167 COMPL. DATE 01/27/2005 TOTAL DEPTH 3478 PERF. 2996 - 3280

11	1226	N	1226	-0-	-0-	B	-0-	1226	3			N	-0-					-0-
12	1238	N	1238	-0-	-0-	B	-0-	1238	3			N	-0-					-0-
01	1211	N	1211	-0-	-0-	B	-0-	1211	3			N	-0-					-0-
02	1189	N	1117	-0-	-72	B	-0-	1117	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1240	N	1171	-0-	-69	B	-0-	1171	3			N	-0-					-0-
04	1170	N	935	-0-	-235	B	-0-	935	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 55 RRCID -> 209968 COMPL. DATE 03/10/2005 TOTAL DEPTH 3404 PERF. 2807 - 3360

11	1699	N	1699	-0-	-0-	B	-0-	1699	3			N	-0-					-0-
12	1555	N	1555	-0-	-0-	B	-0-	1555	3			N	-0-					-0-
01	1581	N	1439	-0-	-142	B	-0-	1439	3			N	-0-					-0-
02	1653	N	1332	-0-	-321	B	-0-	1332	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1550	N	1282	-0-	-268	B	-0-	1282	3			N	-0-					-0-
04	1380	N	930	-0-	-450	B	-0-	930	3			N	-0-					-0-

YOUNG, EMMA D. 422 WELL #: 3 RRCID -> 213417 COMPL. DATE 12/02/2005 TOTAL DEPTH 3340 PERF. 3060 - 3305

11	1077	N	1077	-0-	-0-	B	-0-	1077	3			N	-0-					-0-
12	1119	N	1119	-0-	-0-	B	-0-	1119	3			N	-0-					-0-
01	1116	N	1099	-0-	-17	B	-0-	1099	3			N	-0-					-0-
02	1044	N	1034	-0-	-10	B	-0-	1034	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1116	N	919	-0-	-197	B	-0-	919	3			N	-0-					-0-
04	1050	N	585	-0-	-465	B	-0-	585	3			N	-0-					-0-

BIVINS ESTATE 35 WELL #: 1 RRCID -> 213544 COMPL. DATE 01/06/2006 TOTAL DEPTH 3030 PERF. 2846 - 3030

11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
GORMAN, J. M. "A" 123 WELL #: 3 RRCID -> 227051 COMPL. DATE 02/08/2007 TOTAL DEPTH 3345 PERF. 2792 - 3345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1830	N	1780	-0-	-50 B	-0-	1780	3			N	-0-					-0-
12	1842	N	1842	-0-	-0- B	-0-	1842	3			N	-0-					-0-
01	1891	N	1800	-0-	-91 B	-0-	1800	3			N	-0-					-0-
02	1711	N	1699	-0-	-12 B	-0-	1699	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1829	N	1802	-0-	-27 B	-0-	1802	3			N	-0-					-0-
*04	1755	N	1755	-0-	-0- B	-0-	1755	3			N	-0-					-0-

HARRISON 6 WELL #: 5 RRCID -> 227060 COMPL. DATE 02/14/2007 TOTAL DEPTH 3551 PERF. 3086 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1260	N	1123	-0-	-137 B	-0-	1123	3			N	-0-					-0-
12	890	N	890	-0-	-0- B	-0-	890	3			N	-0-					-0-
01	1427	N	1427	-0-	-0- B	-0-	1427	3			N	-0-					-0-
02	1295	N	1295	-0-	-0- B	-0-	1295	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1374	N	1374	-0-	-0- B	-0-	1374	3			N	-0-					-0-
04	1380	N	1292	-0-	-88 B	-0-	1292	3			N	-0-					-0-

CARLANDER 199 WELL #: 3 RRCID -> 227061 COMPL. DATE 02/09/2007 TOTAL DEPTH 3557 PERF. 2550 - 3557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	580	-0-	-20 B	-0-	580	3			N	-0-					-0-
12	620	N	588	-0-	-32 B	-0-	588	3			N	-0-					-0-
01	620	N	587	-0-	-33 B	-0-	587	3			N	-0-					-0-
02	551	N	550	-0-	-1 B	-0-	550	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	592	N	592	-0-	-0- B	-0-	592	3			N	-0-					-0-
04	570	N	561	-0-	-9 B	-0-	561	3			N	-0-					-0-

LASLEY, WALTER 126 WELL #: 3 RRCID -> 227447 COMPL. DATE 02/06/2007 TOTAL DEPTH 3264 PERF. 2797 - 3264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	463	N	463	-0-	-0- B	-0-	463	3			N	-0-					-0-
12	470	N	470	-0-	-0- B	-0-	470	3			N	-0-					-0-
01	467	N	467	-0-	-0- B	-0-	467	3			N	-0-					-0-
02	435	N	434	-0-	-1 B	-0-	434	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	466	N	466	-0-	-0- B	-0-	466	3			N	-0-					-0-
04	450	N	445	-0-	-5 B	-0-	445	3			N	-0-					-0-

FLYR GAS UNIT -A- 5 WELL #: 2 RRCID -> 227863 COMPL. DATE 04/04/2007 TOTAL DEPTH 3426 PERF. 2991 - 3426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	3472	-0-	472 B	472	3472	3			N	-0-					-0-
12	3100	N	3154	-0-	54 B	526	3154	3			N	-0-					-0-
01	3100	N	2891	-0-	-209 B	317	2891	3			N	-0-					-0-
02	3364	#	2697	-0-	-667 B	-350	2697	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -350																	
03	3596	#	1437	-0-	-2159 B	-2509	1437	3			N	-0-					-0-
04	3480	#	1187	-0-	-2293 B	-4802	1187	3			N	-0-					-0-

THORESON WELL #: 1 RRCID -> 234037 COMPL. DATE 11/26/2007 TOTAL DEPTH 2918 PERF. 2725 - 2918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1025	N	1025	-0-	-0- B	-0-	1025	3			N	-0-					-0-
12	1061	N	1061	-0-	-0- B	-0-	1061	3			N	-0-					-0-
01	1054	N	1053	-0-	-1 B	-0-	1053	3			N	-0-					-0-
02	989	N	989	-0-	-0- B	-0-	989	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1054	N	1047	-0-	-7 B	-0-	1047	3			N	-0-					-0-
04	1020	N	1009	-0-	-11 B	-0-	1009	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
FLORES WELL #: 37 RRCID -> 234564 COMPL. DATE 01/02/2008 TOTAL DEPTH 4230 PERF. 3024 - 4222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1082	N	1082	-0-	-0-	B	-0-	1082	3			N	-0-					-0-
12	1178	N	1079	-0-	-99	B	-0-	1079	3			N	-0-					-0-
01	1116	N	1075	-0-	-41	B	-0-	1075	3			N	-0-					-0-
02	1044	N	992	-0-	-52	B	-0-	992	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1085	N	1010	-0-	-75	B	-0-	1010	3			N	-0-					-0-
04	1050	N	738	-0-	-312	B	-0-	738	3			N	-0-					-0-

PRICE ET AL "D" WELL #: 76 RRCID -> 236256 COMPL. DATE 03/18/2008 TOTAL DEPTH 3327 PERF. 2982 - 3327

11	2163	N	2163	-0-	-0-	B	-0-	2163	3			N	-0-					-0-
12	2294	N	2217	-0-	-77	B	-0-	2217	3			N	-0-					-0-
01	2294	N	2180	-0-	-114	B	-0-	2180	3			N	-0-					-0-
02	2088	N	2036	-0-	-52	B	-0-	2036	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2232	N	2167	-0-	-65	B	-0-	2167	3			N	-0-					-0-
04	2100	N	1644	-0-	-456	B	-0-	1644	3			N	-0-					-0-

PRICE ET AL "D" WELL #: 72 RRCID -> 236260 COMPL. DATE 03/25/2008 TOTAL DEPTH 3412 PERF. 2857 - 3412

11	1277	N	1277	-0-	-0-	B	-0-	1277	3			N	-0-					-0-
12	1345	N	1345	-0-	-0-	B	-0-	1345	3			N	-0-					-0-
01	1426	N	1240	-0-	-186	B	-0-	1240	3			N	-0-					-0-
02	1247	N	1164	-0-	-83	B	-0-	1164	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1333	N	1151	-0-	-182	B	-0-	1151	3			N	-0-					-0-
04	1200	N	592	-0-	-608	B	-0-	592	3			N	-0-					-0-

GOELTZ GAS UNIT WELL #: 2124 RRCID -> 236261 COMPL. DATE 03/19/2008 TOTAL DEPTH 3232 PERF. 2862 - 3160

11	1920	N	1813	-0-	-107	B	-0-	1813	3			N	-0-					-0-
12	1919	N	1919	-0-	-0-	B	-0-	1919	3			N	-0-					-0-
01	1953	N	1868	-0-	-85	B	-0-	1868	3			N	-0-					-0-
02	1740	N	1739	-0-	-1	B	-0-	1739	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1922	N	1824	-0-	-98	B	-0-	1824	3			N	-0-					-0-
04	1800	N	1754	-0-	-46	B	-0-	1754	3			N	-0-					-0-

BASKIN GAS UNIT -B- WELL #: 2344 RRCID -> 236361 COMPL. DATE 04/15/2008 TOTAL DEPTH 3339 PERF. 2788 - 3339

11	3330	N	2493	-0-	-837	B	-0-	2493	3			N	-0-					-0-
12	3286	N	3083	-0-	-203	B	-0-	3083	3			N	-0-					-0-
01	3131	N	2079	-0-	-1052	B	-0-	2079	3			N	-0-					-0-
02	2737	N	2737	-0-	-0-	B	-0-	2737	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3069	N	2656	-0-	-413	B	-0-	2656	3			N	-0-					-0-
*04	2121	N	2121	-0-	-0-	B	-0-	2121	3			N	-0-					-0-

BROWN GAS UNIT -F- WELL #: 2378 RRCID -> 236362 COMPL. DATE 04/18/2008 TOTAL DEPTH 3314 PERF. 2749 - 3314

11	4260	N	3928	-0-	-332	B	-0-	3928	3			N	-0-					-0-
12	4464	N	4067	-0-	-397	B	-0-	4067	3			N	-0-					-0-
01	4154	N	3607	-0-	-547	B	-0-	3607	3			N	-0-					-0-
02	4074	N	4074	-0-	-0-	B	-0-	4074	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	4061	N	3999	-0-	-62	B	-0-	3999	3			N	-0-					-0-
04	3480	N	1773	-0-	-1707	B	-0-	1773	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
ROYAL PENDLETON WELL #: 2343 RRCID -> 237059 COMPL. DATE 04/10/2008 TOTAL DEPTH 3329 PERF. 2743 - 3329

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7110	N	6811	-0-	-299 B	-0-	6811	3			N	-0-					-0-
12	7223	N	6601	-0-	-622 B	-0-	6601	3			N	-0-					-0-
01	8918	N	8918	-0-	-0- B	-0-	8918	3			N	-0-					-0-
02	6583	N	6024	-0-	-559 B	-0-	6024	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	6603	N	5448	-0-	-1155 B	-0-	5448	3			N	-0-					-0-
04	8640	N	5165	-0-	-3475 B	-0-	5165	3			N	-0-					-0-

HUDSON, E. F. 45 WELL #: 3 RRCID -> 237061 COMPL. DATE 04/29/2008 TOTAL DEPTH 3319 PERF. 2951 - 3319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	960	N	960	-0-	-0- B	-0-	960	3			N	-0-					-0-
12	1023	N	994	-0-	-29 B	-0-	994	3			N	-0-					-0-
01	1023	N	823	-0-	-200 B	-0-	823	3			N	-0-					-0-
02	928	N	928	-0-	-0- B	-0-	928	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	992	N	739	-0-	-253 B	-0-	739	3			N	-0-					-0-
04	810	N	729	-0-	-81 B	-0-	729	3			N	-0-					-0-

BURRUS WELL #: 2311 RRCID -> 237063 COMPL. DATE 03/25/2008 TOTAL DEPTH 3371 PERF. 3653 - 3371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4735	N	4735	-0-	-0- B	-0-	4735	3			N	-0-					-0-
12	5022	N	4416	-0-	-606 B	-0-	4416	3			N	-0-					-0-
01	4833	N	4833	-0-	-0- B	-0-	4833	3			N	-0-					-0-
02	4582	N	4448	-0-	-134 B	-0-	4448	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4951	N	4951	-0-	-0- B	-0-	4951	3			N	-0-					-0-
04	4680	N	3012	-0-	-1668 B	-0-	3012	3			N	-0-					-0-

MORRIS GAS UNIT WELL #: 3339 RRCID -> 237065 COMPL. DATE 04/04/2008 TOTAL DEPTH 3312 PERF. 2598 - 3312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1560	N	1542	-0-	-18 B	-0-	1542	3			N	-0-					-0-
12	1582	N	1582	-0-	-0- B	-0-	1582	3			N	-0-					-0-
01	1550	N	1550	-0-	-0- B	-0-	1550	3			N	-0-					-0-
02	1479	N	1417	-0-	-62 B	-0-	1417	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1581	N	1382	-0-	-199 B	-0-	1382	3			N	-0-					-0-
04	1500	N	434	-0-	-1066 B	-0-	434	3			N	-0-					-0-

BASKIN GAS UNIT -A- WELL #: 2407 RRCID -> 237486 COMPL. DATE 04/10/2008 TOTAL DEPTH 3334 PERF. 2780 - 3334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1784	N	1784	-0-	-0- B	-0-	1784	3			N	-0-					-0-
12	1862	N	1862	-0-	-0- B	-0-	1862	3			N	-0-					-0-
01	1798	N	1062	-0-	-736 B	-0-	1062	3			N	-0-					-0-
02	1984	N	1984	-0-	-0- B	-0-	1984	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1860	N	1828	-0-	-32 B	-0-	1828	3			N	-0-					-0-
*04	1741	N	1741	-0-	-0- B	-0-	1741	3			N	-0-					-0-

FLORES WELL #: 63 RRCID -> 238648 COMPL. DATE 05/29/2008 TOTAL DEPTH 3366 PERF. 3068 - 3366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1300	N	1300	-0-	-0- B	-0-	1300	3			N	-0-					-0-
12	1736	N	1293	-0-	-443 B	-0-	1293	3			N	-0-					-0-
01	1528	N	1528	-0-	-0- B	-0-	1528	3			N	-0-					-0-
02	1419	N	1419	-0-	-0- B	-0-	1419	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1480	N	1480	-0-	-0- B	-0-	1480	3			N	-0-					-0-
04	1470	N	1109	-0-	-361 B	-0-	1109	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
PRICE, W. N. WELL #: 5 RRCID -> 238702 COMPL. DATE 05/12/2008 TOTAL DEPTH 3343 PERF. 3049 - 3343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	589	-0-	-11 B	-0-	589	3			N	-0-					-0-
12	620	N	615	-0-	-5 B	-0-	615	3			N	-0-					-0-
01	624	N	624	-0-	-0- B	-0-	624	3			N	-0-					-0-
02	580	N	570	-0-	-10 B	-0-	570	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	620	N	606	-0-	-14 B	-0-	606	3			N	-0-					-0-
04	600	N	579	-0-	-21 B	-0-	579	3			N	-0-					-0-

AQUILLA TRIPLETT 62 WELL #: 2 RRCID -> 238727 COMPL. DATE 04/24/2008 TOTAL DEPTH 3351 PERF. 2831 - 3351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2617	N	2617	-0-	-0- B	-0-	2617	3			N	-0-					-0-
12	3370	N	3370	-0-	-0- B	-0-	3370	3			N	-0-					-0-
01	3007	N	2561	-0-	-446 B	-0-	2561	3			N	-0-					-0-
02	2915	N	2915	-0-	-0- B	-0-	2915	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3379	N	1955	-0-	-1424 B	-0-	1955	3			N	-0-					-0-
04	2490	N	2457	-0-	-33 B	-0-	2457	3			N	-0-					-0-

PRICE ET AL "D" WELL #: 81 RRCID -> 238728 COMPL. DATE 05/09/2008 TOTAL DEPTH 3350 PERF. 3062 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1647	N	1647	-0-	-0- B	-0-	1647	3			N	-0-					-0-
12	1767	N	1688	-0-	-79 B	-0-	1688	3			N	-0-					-0-
01	1736	N	1688	-0-	-48 B	-0-	1688	3			N	-0-					-0-
02	1595	N	1566	-0-	-29 B	-0-	1566	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1674	N	1669	-0-	-5 B	-0-	1669	3			N	-0-					-0-
04	1620	N	1514	-0-	-106 B	-0-	1514	3			N	-0-					-0-

PRICE ET AL "D" WELL #: 79 RRCID -> 238729 COMPL. DATE 04/29/2008 TOTAL DEPTH 3339 PERF. 2898 - 3339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4780	N	4780	-0-	-0- B	-0-	4780	3			N	-0-					-0-
12	5053	N	4903	-0-	-150 B	-0-	4903	3			N	-0-					-0-
01	5053	N	4799	-0-	-254 B	-0-	4799	3			N	-0-					-0-
02	4611	N	4457	-0-	-154 B	-0-	4457	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4898	N	4672	-0-	-226 B	-0-	4672	3			N	-0-					-0-
04	4650	N	3352	-0-	-1298 B	-0-	3352	3			N	-0-					-0-

CARTRITE, J. A. WELL #: 4 RRCID -> 238731 COMPL. DATE 05/15/2008 TOTAL DEPTH 3335 PERF. 3106 - 3335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1181	N	1181	-0-	-0- B	-0-	1181	3			N	-0-					-0-
12	1302	N	1200	-0-	-102 B	-0-	1200	3			N	-0-					-0-
01	1395	N	943	-0-	-452 B	-0-	943	3			N	-0-					-0-
02	1131	N	728	-0-	-403 B	-0-	728	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1209	N	587	-0-	-622 B	-0-	587	3			N	-0-					-0-
04	900	N	593	-0-	-307 B	-0-	593	3			N	-0-					-0-

PRICE ET AL "D" WELL #: 78 RRCID -> 238740 COMPL. DATE 05/13/2008 TOTAL DEPTH 3338 PERF. 2964 - 3338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3342	N	3342	-0-	-0- B	-0-	3342	3			N	-0-					-0-
12	3565	N	3421	-0-	-144 B	-0-	3421	3			N	-0-					-0-
01	3534	N	3370	-0-	-164 B	-0-	3370	3			N	-0-					-0-
02	3219	N	3124	-0-	-95 B	-0-	3124	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3410	N	3308	-0-	-102 B	-0-	3308	3			N	-0-					-0-
04	3270	N	2590	-0-	-680 B	-0-	2590	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
FOSTER, WM. J. WELL #: 2 RRCID -> 238743 COMPL. DATE 05/12/2008 TOTAL DEPTH 3356 PERF. 3016 - 3356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3240	N	3213	-0-	-27 B	-0-	3213	3			N	-0-					-0-
12	3472	N	3469	-0-	-3 B	-0-	3469	3			N	-0-					-0-
01	3410	N	3208	-0-	-202 B	-0-	3208	3			N	-0-					-0-
02	3103	N	3088	-0-	-15 B	-0-	3088	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3472	N	3039	-0-	-433 B	-0-	3039	3			N	-0-					-0-
*04	3095	N	3095	-0-	-0- B	-0-	3095	3			N	-0-					-0-

FLORES WELL #: 64 RRCID -> 238748 COMPL. DATE 05/15/2008 TOTAL DEPTH 3354 PERF. 3087 - 3354

11	1712	N	1712	-0-	-0- B	-0-	1712	3			N	-0-					-0-
12	1612	N	1524	-0-	-88 B	-0-	1524	3			N	-0-					-0-
01	1798	N	1249	-0-	-549 B	-0-	1249	3			N	-0-					-0-
02	1653	N	989	-0-	-664 B	-0-	989	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1519	N	1077	-0-	-442 B	-0-	1077	3			N	-0-					-0-
*04	1461	N	1461	-0-	-0- B	-0-	1461	3			N	-0-					-0-

BOWERMASTER 22 WELL #: 3 RRCID -> 239500 COMPL. DATE 06/25/2008 TOTAL DEPTH 3468 PERF. 3233 - 3468

11	919	N	919	-0-	-0- B	-0-	919	3			N	-0-					-0-
12	951	N	951	-0-	-0- B	-0-	951	3			N	-0-					-0-
01	1023	N	910	-0-	-113 B	-0-	910	3			N	-0-					-0-
02	899	N	827	-0-	-72 B	-0-	827	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	961	N	866	-0-	-95 B	-0-	866	3			N	-0-					-0-
04	870	N	662	-0-	-208 B	-0-	662	3			N	-0-					-0-

FLORES WELL #: 77 RRCID -> 239502 COMPL. DATE 06/16/2008 TOTAL DEPTH 3381 PERF. 3076 - 3381

11	1800	N	4	-0-	-1796 B	-0-	4	3			N	-0-					-0-
12	2666	N	-0-	-0-	-2666 B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	29	N	-0-	-0-	-29 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3058	N	3058	-0-	-0- B	-0-	3058	3			N	-0-					-0-
*04	1869	N	1869	-0-	-0- B	-0-	1869	3			N	-0-					-0-

FLORES WELL #: 69 RRCID -> 239504 COMPL. DATE 06/18/2008 TOTAL DEPTH 3333 PERF. 3086 - 3333

11	4440	N	2616	-0-	-1824 B	-0-	2616	3			N	-0-					-0-
12	4588	N	2161	-0-	-2427 B	-0-	2161	3			N	-0-					-0-
01	3162	N	1863	-0-	-1299 B	-0-	1863	3			N	-0-					-0-
02	2523	N	2268	-0-	-255 B	-0-	2268	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3050	N	3050	-0-	-0- B	-0-	3050	3			N	-0-					-0-
*04	3515	N	3515	-0-	-0- B	-0-	3515	3			N	-0-					-0-

DOOLEY 67 WELL #: 2 RRCID -> 239506 COMPL. DATE 07/02/2008 TOTAL DEPTH 3298 PERF. 3107 - 3298

11 14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12 14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01 14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02 14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
CATOR, MARSHALL 80 WELL #: 4 RRCID -> 239507 COMPL. DATE 07/02/2008 TOTAL DEPTH 3274 PERF. 3104 - 3274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1911	N	1911	-0-	-0-	B	-0-	1911	3			N	-0-					-0-
12	1985	N	1985	-0-	-0-	B	-0-	1985	3			N	-0-					-0-
01	1979	N	1979	-0-	-0-	B	-0-	1979	3			N	-0-					-0-
02	1856	N	1802	-0-	-54	B	-0-	1802	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1984	N	1971	-0-	-13	B	-0-	1971	3			N	-0-					-0-
04	1920	N	1851	-0-	-69	B	-0-	1851	3			N	-0-					-0-

FLORES WELL #: 60 RRCID -> 239508 COMPL. DATE 05/31/2008 TOTAL DEPTH 3386 PERF. 3016 - 3386

11	2891	N	2891	-0-	-0-	B	-0-	2891	3			N	-0-					-0-
12	2976	N	2924	-0-	-52	B	-0-	2924	3			N	-0-					-0-
01	3007	N	2716	-0-	-291	B	-0-	2716	3			N	-0-					-0-
02	2784	N	2435	-0-	-349	B	-0-	2435	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2914	N	2579	-0-	-335	B	-0-	2579	3			N	-0-					-0-
04	2640	N	1645	-0-	-995	B	-0-	1645	3			N	-0-					-0-

FLORES WELL #: 61 RRCID -> 239509 COMPL. DATE 05/29/2008 TOTAL DEPTH 3378 PERF. 3037 - 3378

11	486	N	486	-0-	-0-	B	-0-	486	3			N	-0-					-0-
12	492	N	492	-0-	-0-	B	-0-	492	3			N	-0-					-0-
01	487	N	487	-0-	-0-	B	-0-	487	3			N	-0-					-0-
02	464	N	441	-0-	-23	B	-0-	441	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	496	N	447	-0-	-49	B	-0-	447	3			N	-0-					-0-
04	480	N	338	-0-	-142	B	-0-	338	3			N	-0-					-0-

FLORES WELL #: 74 RRCID -> 242504 COMPL. DATE 06/25/2008 TOTAL DEPTH 3274 PERF. 3029 - 3274

11	2998	N	2998	-0-	-0-	B	-0-	2998	3			N	-0-					-0-
12	3193	N	2963	-0-	-230	B	-0-	2963	3			N	-0-					-0-
01	3131	N	2880	-0-	-251	B	-0-	2880	3			N	-0-					-0-
02	2900	N	2422	-0-	-478	B	-0-	2422	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2976	N	2584	-0-	-392	B	-0-	2584	3			N	-0-					-0-
04	2790	N	2357	-0-	-433	B	-0-	2357	3			N	-0-					-0-

CLUCK "A" 12 WELL #: 2 RRCID -> 242505 COMPL. DATE 07/11/2008 TOTAL DEPTH 3245 PERF. 3060 - 3245

11	120	N	7	-0-	-113	B	-0-	7	3			N	-0-					-0-
12	62	N	18	-0-	-44	B	-0-	18	3			N	-0-					-0-
01	31	N	-0-	-0-	-31	B	-0-					N	-0-					-0-
02	40	N	40	-0-	-0-	B	-0-	40	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	31	N	-0-	-0-	-31	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PRICE ET AL "D" WELL #: 71 RRCID -> 242515 COMPL. DATE 07/28/2008 TOTAL DEPTH 3373 PERF. 2883 - 3373

11	3177	N	3177	-0-	-0-	B	-0-	3177	3			N	-0-					-0-
12	3286	N	3195	-0-	-91	B	-0-	3195	3			N	-0-					-0-
01	3379	N	3018	-0-	-361	B	-0-	3018	3			N	-0-					-0-
02	3074	N	2777	-0-	-297	B	-0-	2777	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3193	N	2798	-0-	-395	B	-0-	2798	3			N	-0-					-0-
04	2910	N	1672	-0-	-1238	B	-0-	1672	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
SIMPSON-REES GAS UNIT WELL #: 2 RRCID -> 242519 COMPL. DATE 07/16/2008 TOTAL DEPTH 3330 PERF. 3060 - 3330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3540	N	3527	-0-	-13 B	-0-	3527	3			N	-0-					-0-
12	3782	N	3765	-0-	-17 B	-0-	3765	3			N	-0-					-0-
01	3720	N	3507	-0-	-213 B	-0-	3507	3			N	-0-					-0-
02	3422	N	3371	-0-	-51 B	-0-	3371	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3751	N	3298	-0-	-453 B	-0-	3298	3			N	-0-					-0-
04	3390	N	3306	-0-	-84 B	-0-	3306	3			N	-0-					-0-

JUNKIN WELL #: 3300 RRCID -> 242524 COMPL. DATE 10/22/2012 TOTAL DEPTH 3275 PERF. 2499 - 3275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2107	N	2107	-0-	-0- B	-0-	2107	3			N	-0-					-0-
12	2004	N	2004	-0-	-0- B	-0-	2004	3			N	-0-					-0-
01	2170	N	1766	-0-	-404 B	-0-	1766	3			N	-0-					-0-
02	2030	N	1385	-0-	-645 B	-0-	1385	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2015	N	1242	-0-	-773 B	-0-	1242	3			N	-0-					-0-
04	1710	N	649	-0-	-1061 B	-0-	649	3			N	-0-					-0-

PRICE "D"-W. N. PRICE 8 WELL #: 82 RRCID -> 243085 COMPL. DATE 07/26/2008 TOTAL DEPTH 3344 PERF. 3079 - 3344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	432	N	432	-0-	-0- B	-0-	432	3			N	-0-					-0-
12	496	N	496	-0-	-0- B	-0-	496	3			N	-0-					-0-
01	465	N	452	-0-	-13 B	-0-	452	3			N	-0-					-0-
02	406	N	388	-0-	-18 B	-0-	388	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	496	N	386	-0-	-110 B	-0-	386	3			N	-0-					-0-
04	450	N	287	-0-	-163 B	-0-	287	3			N	-0-					-0-

HUDSON GAS UNIT -B- WELL #: 4 RRCID -> 243086 COMPL. DATE 07/26/2008 TOTAL DEPTH 3327 PERF. 2924 - 3327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1017	N	1017	-0-	-0- B	-0-	1017	3			N	-0-					-0-
12	1298	N	1298	-0-	-0- B	-0-	1298	3			N	-0-					-0-
01	1178	N	872	-0-	-306 B	-0-	872	3			N	-0-					-0-
02	1151	N	1151	-0-	-0- B	-0-	1151	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1302	N	595	-0-	-707 B	-0-	595	3			N	-0-					-0-
*04	850	N	850	-0-	-0- B	-0-	850	3			N	-0-					-0-

FLORES-STAVLO WELL #: 75 RRCID -> 243615 COMPL. DATE 06/25/2008 TOTAL DEPTH 3325 PERF. 3075 - 3325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1846	N	1846	-0-	-0- B	-0-	1846	3			N	-0-					-0-
12	1922	N	1879	-0-	-43 B	-0-	1879	3			N	-0-					-0-
01	1953	N	1860	-0-	-93 B	-0-	1860	3			N	-0-					-0-
02	1798	N	1681	-0-	-117 B	-0-	1681	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1891	N	1818	-0-	-73 B	-0-	1818	3			N	-0-					-0-
04	1800	N	1390	-0-	-410 B	-0-	1390	3			N	-0-					-0-

PRICE ET AL "D" WELL #: 77 RRCID -> 244433 COMPL. DATE 10/31/2008 TOTAL DEPTH 3347 PERF. 2957 - 3347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1279	N	1279	-0-	-0- B	-0-	1279	3			N	-0-					-0-
12	1364	N	1333	-0-	-31 B	-0-	1333	3			N	-0-					-0-
01	1364	N	1284	-0-	-80 B	-0-	1284	3			N	-0-					-0-
02	1247	N	1192	-0-	-55 B	-0-	1192	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1333	N	1279	-0-	-54 B	-0-	1279	3			N	-0-					-0-
04	1230	N	873	-0-	-357 B	-0-	873	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
PRICE "D"-KELLEY 50 WELL #: 75 RRCID -> 244434 COMPL. DATE 11/05/2008 TOTAL DEPTH 3366 PERF. 2893 - 3366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2729	N	2729	-0-	-0- B	-0-	2729	3			N	-0-					-0-
12	2883	N	2778	-0-	-105 B	-0-	2778	3			N	-0-					-0-
01	2914	N	2679	-0-	-235 B	-0-	2679	3			N	-0-					-0-
02	2639	N	2482	-0-	-157 B	-0-	2482	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2790	N	2651	-0-	-139 B	-0-	2651	3			N	-0-					-0-
04	2580	N	1753	-0-	-827 B	-0-	1753	3			N	-0-					-0-

HARRIS GAS UNIT WELL #: 4304 RRCID -> 244435 COMPL. DATE 09/24/2008 TOTAL DEPTH 3304 PERF. 2652 - 3304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	1	-0-	-749 B	-0-	1	3			N	-0-					-0-
12	1612	N	1315	-0-	-297 B	-0-	1315	3			N	-0-					-0-
01	1988	N	1988	-0-	-0- B	-0-	1988	3			N	-0-					-0-
02	2011	N	2011	-0-	-0- B	-0-	2011	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2308	N	2308	-0-	-0- B	-0-	2308	3			N	-0-					-0-
*04	2245	N	2245	-0-	-0- B	-0-	2245	3			N	-0-					-0-

PRICE ET AL "D" WELL #: 90 RRCID -> 244436 COMPL. DATE 10/29/2008 TOTAL DEPTH 3309 PERF. 2979 - 3309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1758	N	1758	-0-	-0- B	-0-	1758	3			N	-0-					-0-
12	1800	N	1800	-0-	-0- B	-0-	1800	3			N	-0-					-0-
01	1809	N	1809	-0-	-0- B	-0-	1809	3			N	-0-					-0-
02	1711	N	1682	-0-	-29 B	-0-	1682	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1798	N	1789	-0-	-9 B	-0-	1789	3			N	-0-					-0-
04	1740	N	1363	-0-	-377 B	-0-	1363	3			N	-0-					-0-

MCKENZIE WELL #: 3375 RRCID -> 244466 COMPL. DATE 11/05/2008 TOTAL DEPTH 3361 PERF. 2841 - 3361

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2576	N	2576	-0-	-0- B	-0-	2576	3			N	-0-					-0-
12	2622	N	2622	-0-	-0- B	-0-	2622	3			N	-0-					-0-
01	2666	N	2268	-0-	-398 B	-0-	2268	3			N	-0-					-0-
02	2494	N	2014	-0-	-480 B	-0-	2014	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2635	N	2048	-0-	-587 B	-0-	2048	3			N	-0-					-0-
04	2190	N	1426	-0-	-764 B	-0-	1426	3			N	-0-					-0-

PRICE ET AL "D" WELL #: 85 RRCID -> 244478 COMPL. DATE 11/13/2008 TOTAL DEPTH 3340 PERF. 2964 - 3340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1085	N	1085	-0-	-0- B	-0-	1085	3			N	-0-					-0-
12	1209	N	1065	-0-	-144 B	-0-	1065	3			N	-0-					-0-
01	1178	N	1037	-0-	-141 B	-0-	1037	3			N	-0-					-0-
02	1044	N	980	-0-	-64 B	-0-	980	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1098	N	1098	-0-	-0- B	-0-	1098	3			N	-0-					-0-
04	990	N	786	-0-	-204 B	-0-	786	3			N	-0-					-0-

FLORES WELL #: 67 RRCID -> 244479 COMPL. DATE 12/04/2008 TOTAL DEPTH 3375 PERF. 2992 - 3375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1180	N	1180	-0-	-0- B	-0-	1180	3			N	-0-					-0-
12	1271	N	1210	-0-	-61 B	-0-	1210	3			N	-0-					-0-
01	1271	N	1174	-0-	-97 B	-0-	1174	3			N	-0-					-0-
02	1131	N	1075	-0-	-56 B	-0-	1075	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1209	N	1158	-0-	-51 B	-0-	1158	3			N	-0-					-0-
04	1140	N	910	-0-	-230 B	-0-	910	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486

FLORES WELL #: 62 RRCID -> 244480 COMPL. DATE 12/04/2008 TOTAL DEPTH 3369 PERF. 3058 - 3369

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1813	N	1813	-0-	-0-	B	-0-	1813	3			N	-0-					-0-
12	1922	N	1852	-0-	-70	B	-0-	1852	3			N	-0-					-0-
01	1922	N	1810	-0-	-112	B	-0-	1810	3			N	-0-					-0-
02	1740	N	1641	-0-	-99	B	-0-	1641	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1860	N	1745	-0-	-115	B	-0-	1745	3			N	-0-					-0-
04	1740	N	1353	-0-	-387	B	-0-	1353	3			N	-0-					-0-

FLORES WELL #: 66 RRCID -> 244481 COMPL. DATE 12/03/2008 TOTAL DEPTH 3366 PERF. 3075 - 3366

11	2089	N	2089	-0-	-0-	B	-0-	2089	3			N	-0-					-0-
12	2232	N	2066	-0-	-166	B	-0-	2066	3			N	-0-					-0-
01	2263	N	2037	-0-	-226	B	-0-	2037	3			N	-0-					-0-
02	2030	N	1846	-0-	-184	B	-0-	1846	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2077	N	1966	-0-	-111	B	-0-	1966	3			N	-0-					-0-
04	1980	N	1652	-0-	-328	B	-0-	1652	3			N	-0-					-0-

SWENY 13 WELL #: 2 RRCID -> 244482 COMPL. DATE 11/26/2008 TOTAL DEPTH 3317 PERF. 3003 - 3317

11	840	N	832	-0-	-8	B	-0-	832	3			N	-0-					-0-
12	869	N	869	-0-	-0-	B	-0-	869	3			N	-0-					-0-
01	868	N	851	-0-	-17	B	-0-	851	3			N	-0-					-0-
02	812	N	800	-0-	-12	B	-0-	800	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	869	N	869	-0-	-0-	B	-0-	869	3			N	-0-					-0-
04	810	N	783	-0-	-27	B	-0-	783	3			N	-0-					-0-

ENNIS-LACY UNIT WELL #: 2377 RRCID -> 244483 COMPL. DATE 11/03/2008 TOTAL DEPTH 3358 PERF. 2831 - 3358

11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	430	N	430	-0-	-0-	B	-0-	430	3			N	-0-					-0-
01	1065	N	1065	-0-	-0-	B	-0-	1065	3			N	-0-					-0-
02	1188	N	1188	-0-	-0-	B	-0-	1188	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	475	N	475	-0-	-0-	B	-0-	475	3			N	-0-					-0-
04	1020	N	499	-0-	-521	B	-0-	499	3			N	-0-					-0-

WITT GAS UNIT -B- WELL #: 3279 RRCID -> 244484 COMPL. DATE 10/24/2008 TOTAL DEPTH 3335 PERF. 2605 - 3335

11	972	N	972	-0-	-0-	B	-0-	972	3			N	-0-					-0-
12	1980	N	1980	-0-	-0-	B	-0-	1980	3			N	-0-					-0-
01	1581	N	1505	-0-	-76	B	-0-	1505	3			N	-0-					-0-
02	1609	N	1609	-0-	-0-	B	-0-	1609	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1984	N	1045	-0-	-939	B	-0-	1045	3			N	-0-					-0-
*04	1752	N	1752	-0-	-0-	B	-0-	1752	3			N	-0-					-0-

ELLISON GAS UNIT WELL #: 2411 RRCID -> 244486 COMPL. DATE 11/20/2008 TOTAL DEPTH 3331 PERF. 2913 - 3331

11	1306	N	1306	-0-	-0-	B	-0-	1306	3			N	-0-					-0-
12	1791	N	1791	-0-	-0-	B	-0-	1791	3			N	-0-					-0-
01	1550	N	1194	-0-	-356	B	-0-	1194	3			N	-0-					-0-
02	1632	N	1632	-0-	-0-	B	-0-	1632	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1798	N	513	-0-	-1285	B	-0-	513	3			N	-0-					-0-
04	1170	N	1060	-0-	-110	B	-0-	1060	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
FLORES-SCHMICH WELL #: 76 RRCID -> 245347 COMPL. DATE 12/12/2008 TOTAL DEPTH 3264 PERF. 3064 - 3264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2704	N	2704	-0-	-0-	B	-0-	2704	3			N	-0-					-0-
12	2852	N	2742	-0-	-110	B	-0-	2742	3			N	-0-					-0-
01	2852	N	2687	-0-	-165	B	-0-	2687	3			N	-0-					-0-
02	2610	N	2465	-0-	-145	B	-0-	2465	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2728	N	2626	-0-	-102	B	-0-	2626	3			N	-0-					-0-
04	2610	N	2164	-0-	-446	B	-0-	2164	3			N	-0-					-0-

FLORES WELL #: 72 RRCID -> 245349 COMPL. DATE 12/22/2008 TOTAL DEPTH 3336 PERF. 3061 - 3336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1580	N	1580	-0-	-0-	B	-0-	1580	3			N	-0-					-0-
12	1674	N	1615	-0-	-59	B	-0-	1615	3			N	-0-					-0-
01	1674	N	1583	-0-	-91	B	-0-	1583	3			N	-0-					-0-
02	1537	N	1445	-0-	-92	B	-0-	1445	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1612	N	1536	-0-	-76	B	-0-	1536	3			N	-0-					-0-
04	1530	N	1220	-0-	-310	B	-0-	1220	3			N	-0-					-0-

FLORES WELL #: 70 RRCID -> 245350 COMPL. DATE 12/20/2008 TOTAL DEPTH 3319 PERF. 3094 - 3319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1410	N	1403	-0-	-7	B	-0-	1403	3			N	-0-					-0-
12	1519	N	1423	-0-	-96	B	-0-	1423	3			N	-0-					-0-
01	1426	N	1381	-0-	-45	B	-0-	1381	3			N	-0-					-0-
02	1363	N	1305	-0-	-58	B	-0-	1305	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1426	N	1378	-0-	-48	B	-0-	1378	3			N	-0-					-0-
04	1350	N	1025	-0-	-325	B	-0-	1025	3			N	-0-					-0-

FLORES WELL #: 71 RRCID -> 245351 COMPL. DATE 12/19/2008 TOTAL DEPTH 3309 PERF. 3049 - 3309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3764	N	3764	-0-	-0-	B	-0-	3764	3			N	-0-					-0-
12	3906	N	3793	-0-	-113	B	-0-	3793	3			N	-0-					-0-
01	3937	N	3681	-0-	-256	B	-0-	3681	3			N	-0-					-0-
02	3625	N	3362	-0-	-263	B	-0-	3362	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3782	N	3552	-0-	-230	B	-0-	3552	3			N	-0-					-0-
04	3570	N	2554	-0-	-1016	B	-0-	2554	3			N	-0-					-0-

PRICE ET AL-SEC. 16 WELL #: 84 RRCID -> 245353 COMPL. DATE 10/24/2008 TOTAL DEPTH 3313 PERF. 2984 - 3313

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2638	N	2638	-0-	-0-	B	-0-	2638	3			N	-0-					-0-
12	2759	N	2694	-0-	-65	B	-0-	2694	3			N	-0-					-0-
01	2790	N	2613	-0-	-177	B	-0-	2613	3			N	-0-					-0-
02	2552	N	2438	-0-	-114	B	-0-	2438	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2697	N	2588	-0-	-109	B	-0-	2588	3			N	-0-					-0-
04	2520	N	1824	-0-	-696	B	-0-	1824	3			N	-0-					-0-

PRICE ET AL "D" WELL #: 73 RRCID -> 245355 COMPL. DATE 10/22/2008 TOTAL DEPTH 3335 PERF. 2930 - 3335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3451	N	3451	-0-	-0-	B	-0-	3451	3			N	-0-					-0-
12	3534	N	3495	-0-	-39	B	-0-	3495	3			N	-0-					-0-
01	3627	N	3327	-0-	-300	B	-0-	3327	3			N	-0-					-0-
02	3335	N	3077	-0-	-258	B	-0-	3077	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3503	N	3263	-0-	-240	B	-0-	3263	3			N	-0-					-0-
04	3210	N	2045	-0-	-1165	B	-0-	2045	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
MCMURRY 10 WELL #: 3 RRCID -> 245357 COMPL. DATE 12/14/2008 TOTAL DEPTH 3398 PERF. 3133 - 3398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3012	N	3012	-0-	-0-	B	-0-	3012	3			N	-0-					-0-
12	3103	N	3103	-0-	-0-	B	-0-	3103	3			N	-0-					-0-
01	3162	N	3094	-0-	-68	B	-0-	3094	3			N	-0-					-0-
02	2900	N	2816	-0-	-84	B	-0-	2816	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3100	N	2926	-0-	-174	B	-0-	2926	3			N	-0-					-0-
04	3000	N	2323	-0-	-677	B	-0-	2323	3			N	-0-					-0-

FLORES WELL #: 73 RRCID -> 245360 COMPL. DATE 12/05/2008 TOTAL DEPTH 3337 PERF. 3101 - 3337

11	8815	N	8815	-0-	-0-	B	-0-	8815	3			N	-0-					-0-
12	9331	N	8910	-0-	-421	B	-0-	8910	3			N	-0-					-0-
01	9238	N	8673	-0-	-565	B	-0-	8673	3			N	-0-					-0-
02	8526	N	7712	-0-	-814	B	-0-	7712	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	8897	N	8133	-0-	-764	B	-0-	8133	3			N	-0-					-0-
04	8400	N	6908	-0-	-1492	B	-0-	6908	3			N	-0-					-0-

RANSDELL, MARY E. WELL #: 2125 RRCID -> 245405 COMPL. DATE 10/22/2008 TOTAL DEPTH 3159 PERF. 2827 - 3159

11	1080	N	892	-0-	-188	B	-0-	892	3			N	-0-					-0-
12	1023	N	948	-0-	-75	B	-0-	948	3			N	-0-					-0-
01	1085	N	860	-0-	-225	B	-0-	860	3			N	-0-					-0-
02	870	N	737	-0-	-133	B	-0-	737	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	961	N	756	-0-	-205	B	-0-	756	3			N	-0-					-0-
04	840	N	719	-0-	-121	B	-0-	719	3			N	-0-					-0-

PRICE ET AL "D" WELL #: 83 RRCID -> 245411 COMPL. DATE 10/01/2008 TOTAL DEPTH 3341 PERF. 2866 - 3341

11	2255	N	2255	-0-	-0-	B	-0-	2255	3			N	-0-					-0-
12	2356	N	2291	-0-	-65	B	-0-	2291	3			N	-0-					-0-
01	2418	N	2198	-0-	-220	B	-0-	2198	3			N	-0-					-0-
02	2175	N	2036	-0-	-139	B	-0-	2036	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2294	N	2157	-0-	-137	B	-0-	2157	3			N	-0-					-0-
04	2130	N	1490	-0-	-640	B	-0-	1490	3			N	-0-					-0-

WOODS WELL #: 2 RRCID -> 246071 COMPL. DATE 11/14/2008 TOTAL DEPTH 3385 PERF. 2972 - 3385

11	1926	N	1926	-0-	-0-	B	-0-	1926	3			N	-0-					-0-
12	2015	N	1944	-0-	-71	B	-0-	1944	3			N	-0-					-0-
01	2046	N	1853	-0-	-193	B	-0-	1853	3			N	-0-					-0-
02	1856	N	1639	-0-	-217	B	-0-	1639	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1953	N	1738	-0-	-215	B	-0-	1738	3			N	-0-					-0-
04	1800	N	1221	-0-	-579	B	-0-	1221	3			N	-0-					-0-

FIRST ST BANK OF STRATFORD "A" WELL #: 3448 RRCID -> 246072 COMPL. DATE 12/04/2008 TOTAL DEPTH 3329 PERF. 2940 - 3329

11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
FLORES WELL #: 65 RRCID -> 246079 COMPL. DATE 12/11/2008 TOTAL DEPTH 3347 PERF. 3071 - 3347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2496	N	2496	-0-	-0- B	-0-	2496	3			N	-0-					-0-
12	2666	N	2544	-0-	-122 B	-0-	2544	3			N	-0-					-0-
01	2666	N	2492	-0-	-174 B	-0-	2492	3			N	-0-					-0-
02	2407	N	2270	-0-	-137 B	-0-	2270	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2542	N	2401	-0-	-141 B	-0-	2401	3			N	-0-					-0-
04	2400	N	1856	-0-	-544 B	-0-	1856	3			N	-0-					-0-

PRICE ET AL "D" WELL #: 74 RRCID -> 246081 COMPL. DATE 10/09/2008 TOTAL DEPTH 3309 PERF. 2983 - 3309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1050	N	972	-0-	-78 B	-0-	972	3			N	-0-					-0-
12	1426	N	832	-0-	-594 B	-0-	832	3			N	-0-					-0-
01	1240	N	665	-0-	-575 B	-0-	665	3			N	-0-					-0-
02	928	N	582	-0-	-346 B	-0-	582	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	837	N	604	-0-	-233 B	-0-	604	3			N	-0-					-0-
*04	829	N	829	-0-	-0- B	-0-	829	3			N	-0-					-0-

PRICE ET AL "D" WELL #: 80 RRCID -> 246083 COMPL. DATE 11/03/2008 TOTAL DEPTH 3316 PERF. 2786 - 3316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2520	N	-0-	-0-	-2520 B	-0-					N	-0-					-0-
12	2395	N	2395	-0-	-0- B	-0-	2395	3			N	-0-					-0-
01	2538	N	2538	-0-	-0- B	-0-	2538	3			N	-0-					-0-
02	2158	N	2158	-0-	-0- B	-0-	2158	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2387	N	1949	-0-	-438 B	-0-	1949	3			N	-0-					-0-
04	2460	N	927	-0-	-1533 B	-0-	927	3			N	-0-					-0-

HUBER ET AL 85 WELL #: 5 RRCID -> 246093 COMPL. DATE 12/24/2008 TOTAL DEPTH 3288 PERF. 3103 - 3288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2552	N	2552	-0-	-0- B	-0-	2552	3			N	-0-					-0-
12	2697	N	2623	-0-	-74 B	-0-	2623	3			N	-0-					-0-
01	2697	N	2646	-0-	-51 B	-0-	2646	3			N	-0-					-0-
02	2465	N	2412	-0-	-53 B	-0-	2412	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2635	N	2537	-0-	-98 B	-0-	2537	3			N	-0-					-0-
04	2550	N	1903	-0-	-647 B	-0-	1903	3			N	-0-					-0-

FLORES WELL #: 68 RRCID -> 246098 COMPL. DATE 12/18/2008 TOTAL DEPTH 3291 PERF. 3026 - 3291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	839	N	839	-0-	-0- B	-0-	839	3			N	-0-					-0-
12	899	N	857	-0-	-42 B	-0-	857	3			N	-0-					-0-
01	930	N	847	-0-	-83 B	-0-	847	3			N	-0-					-0-
02	812	N	695	-0-	-117 B	-0-	695	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	868	N	825	-0-	-43 B	-0-	825	3			N	-0-					-0-
04	810	N	624	-0-	-186 B	-0-	624	3			N	-0-					-0-

KLEKAMP WELL #: 2312 RRCID -> 246101 COMPL. DATE 11/06/2008 TOTAL DEPTH 3295 PERF. 2610 - 3285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1167	N	1167	-0-	-0- B	-0-	1167	3			N	-0-					-0-
12	3100	N	3384	-0-	284 B	284	3384	3			N	-0-					-0-
01	3100	N	5929	-0-	2829 B	3113	5929	3			N	-0-					-0-
02	2900	N	8924	-0-	6024 B	9137	8924	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 9137																	
03	17548	R	8411	-0-	-9137 B	-0-	8411	3			N	-0-					-0-
04	5730	#	5512	-0-	-218 B	-218	5512	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
WRIGHT, ALVA B. WELL #: 2 RRCID -> 246125 COMPL. DATE 12/19/2008 TOTAL DEPTH 3409 PERF. 2869 - 3409

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3180	N	2328	-0-	-852 B	-10440	2328	3			N	-0-					-0-
12	1333	N	1700	-0-	367 B	-10073	1700	3			N	-0-					-0-
01	279	N	2439	-0-	2160 B	-7913	2439	3			N	-0-					-0-
02	2262	N	2517	-0-	255 B	-7658	2517	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-5290		CANCELLED UNDERAGE ->		-2368										
03	1705	N	2178	-0-	473 B	-4817	2178	3			N	-0-					-0-
04	2370	N	1248	-0-	-1122 B	-4817	1248	3			N	-0-					-0-

COFFEE ESTATE 79 WELL #: 2 RRCID -> 246128 COMPL. DATE 01/06/2009 TOTAL DEPTH 3224 PERF. 3054 - 3224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4500	N	4500	-0-	-0- B	-0-	4500	3			N	-0-					-0-
12	4657	N	4657	-0-	-0- B	-0-	4657	3			N	-0-					-0-
01	4681	N	4655	-0-	-26 B	-0-	4655	3			N	-0-					-0-
02	4350	N	4291	-0-	-59 B	-0-	4291	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	4650	N	4591	-0-	-59 B	-0-	4591	3			N	-0-					-0-
04	4500	N	4139	-0-	-361 B	-0-	4139	3			N	-0-					-0-

FIRST ST BANK OF STRATFORD -B- WELL #: 4447 RRCID -> 246870 COMPL. DATE 01/07/2009 TOTAL DEPTH 3376 PERF. 2984 - 3376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2280	N	2369	-0-	89 B	-10052	2369	3			N	-0-					-0-
12	3751	N	2945	-0-	-806 B	-10052	2945	3			N	-0-					-0-
01	4588	N	-0-	-0-	-4588 B	-10052					N	-0-					-0-
02	2291	N	229	-0-	-2062 B	-10052	229	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-		CANCELLED UNDERAGE ->		-10052										
03	2945	N	344	-0-	-2601 B	-0-	344	3			N	-0-					-0-
*04	150	N	150	-0-	-0- B	-0-	150	3			N	-0-					-0-

WHITEHAIR WELL #: 1 RRCID -> 254546 COMPL. DATE 12/01/2009 TOTAL DEPTH 3171 PERF. 2911 - 3171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1110	N	1090	-0-	-20 B	-0-	1090	3			N	-0-					-0-
12	1147	N	1099	-0-	-48 B	-0-	1099	3			N	-0-					-0-
01	1147	N	1124	-0-	-23 B	-0-	1124	3			N	-0-					-0-
02	1044	N	1032	-0-	-12 B	-0-	1032	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	1088	N	1088	-0-	-0- B	-0-	1088	3			N	-0-					-0-
04	1080	N	1044	-0-	-36 B	-0-	1044	3			N	-0-					-0-

HAUTER WELL #: 2 RRCID -> 257948 COMPL. DATE 04/13/2010 TOTAL DEPTH 3416 PERF. 3120 - 3401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3780	N	3636	-0-	-144 B	-0-	3636	3			N	-0-					-0-
12	3844	N	1958	-0-	-1886 B	-0-	1958	3			N	-0-					-0-
01	2109	N	2109	-0-	-0- B	-0-	2109	3			N	-0-					-0-
02	3509	N	1647	-0-	-1862 B	-0-	1647	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	1953	N	1786	-0-	-167 B	-0-	1786	3			N	-0-					-0-
04	2040	N	626	-0-	-1414 B	-0-	626	3			N	-0-					-0-

ELMER WELL #: 2 RRCID -> 262350 COMPL. DATE 03/25/2011 TOTAL DEPTH 3298 PERF. 2915 - 3298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2698	N	2698	-0-	-0- B	-0-	2698	3			N	-0-					-0-
12	3246	N	3246	-0-	-0- B	-0-	3246	3			N	-0-					-0-
01	3007	N	2560	-0-	-447 B	-0-	2560	3			N	-0-					-0-
02	2843	N	2843	-0-	-0- B	-0-	2843	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	3255	N	2055	-0-	-1200 B	-0-	2055	3			N	-0-					-0-
04	2490	N	2483	-0-	-7 B	-0-	2483	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
SPUR WELL #: 2 RRCID -> 262554 COMPL. DATE 04/06/2011 TOTAL DEPTH 3247 PERF. 2923 - 3247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3480	N	3356	-0-	-124 B	-0-	3356	3			N	-0-					-0-
12	3844	N	3735	-0-	-109 B	-0-	3735	3			N	-0-					-0-
01	3689	N	3129	-0-	-560 B	-0-	3129	3			N	-0-					-0-
02	3290	N	3290	-0-	-0- B	-0-	3290	3			N	-0-					-0-
03/01	BALANCING DATE STATUS ->		-0-														
03	3720	N	2803	-0-	-917 B	-0-	2803	3			N	-0-					-0-
04	3030	N	3026	-0-	-4 B	-0-	3026	3			N	-0-					-0-

HUDSON WELL #: 2 RRCID -> 262722 COMPL. DATE 03/23/2011 TOTAL DEPTH 3310 PERF. 2897 - 3310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4093	N	4093	-0-	-0- B	-0-	4093	3			N	-0-					-0-
12	5218	N	5218	-0-	-0- B	-0-	5218	3			N	-0-					-0-
01	4526	N	3963	-0-	-563 B	-0-	3963	3			N	-0-					-0-
02	4136	N	4136	-0-	-0- B	-0-	4136	3			N	-0-					-0-
03/01	BALANCING DATE STATUS ->		-0-														
03	5208	N	3692	-0-	-1516 B	-0-	3692	3			N	-0-					-0-
*04	4027	N	4027	-0-	-0- B	-0-	4027	3			N	-0-					-0-

SPURLOCK WELL #: 2 RRCID -> 266503 COMPL. DATE 11/17/2011 TOTAL DEPTH 3256 PERF. 2914 - 3256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5970	N	5839	-0-	-131 B	-0-	5839	3			N	-0-					-0-
12	6510	N	6228	-0-	-282 B	-0-	6228	3			N	-0-					-0-
01	6355	N	5881	-0-	-474 B	-0-	5881	3			N	-0-					-0-
02	5761	N	5761	-0-	-0- B	-0-	5761	3			N	-0-					-0-
03/01	BALANCING DATE STATUS ->		-0-														
03	6231	N	5554	-0-	-677 B	-0-	5554	3			N	-0-					-0-
04	5700	N	5301	-0-	-399 B	-0-	5301	3			N	-0-					-0-

SCHUMACHER WELL #: 2 RRCID -> 267176 COMPL. DATE 01/18/2012 TOTAL DEPTH 3297 PERF. 2914 - 3297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3420	N	3343	-0-	-77 B	-0-	3343	3			N	-0-					-0-
12	3782	N	3757	-0-	-25 B	-0-	3757	3			N	-0-					-0-
01	3658	N	3289	-0-	-369 B	-0-	3289	3			N	-0-					-0-
02	3337	N	3337	-0-	-0- B	-0-	3337	3			N	-0-					-0-
03/01	BALANCING DATE STATUS ->		-0-														
03	3751	N	2934	-0-	-817 B	-0-	2934	3			N	-0-					-0-
04	3180	N	3108	-0-	-72 B	-0-	3108	3			N	-0-					-0-

FOERSTERLING WELL #: 2 RRCID -> 267255 COMPL. DATE 01/17/2012 TOTAL DEPTH 3278 PERF. 2946 - 3278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5580	N	5138	-0-	-442 B	-0-	5138	3			N	-0-					-0-
12	5490	N	5490	-0-	-0- B	-0-	5490	3			N	-0-					-0-
01	5270	N	4956	-0-	-314 B	-0-	4956	3			N	-0-					-0-
02	4963	N	4963	-0-	-0- B	-0-	4963	3			N	-0-					-0-
03/01	BALANCING DATE STATUS ->		-0-														
03	5487	N	4849	-0-	-638 B	-0-	4849	3			N	-0-					-0-
04	4800	N	4556	-0-	-244 B	-0-	4556	3			N	-0-					-0-

STILLWELL WELL #: 2 RRCID -> 268001 COMPL. DATE 03/16/2012 TOTAL DEPTH 3393 PERF. 2828 - 3358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7440	N	7328	-0-	-112 B	-0-	7328	3			N	-0-					-0-
12	7812	N	7483	-0-	-329 B	-0-	7483	3			N	-0-					-0-
01	7843	N	6962	-0-	-881 B	-0-	6962	3			N	-0-					-0-
02	7076	N	7041	-0-	-35 B	-0-	7041	3			N	-0-					-0-
03/01	BALANCING DATE STATUS ->		-0-														
03	7471	N	7128	-0-	-343 B	-0-	7128	3			N	-0-					-0-
04	6750	N	3233	-0-	-3517 B	-0-	3233	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
STILLWELL WELL #: 3 RRCID -> 268444 COMPL. DATE 07/31/2012 TOTAL DEPTH 3398 PERF. 2846 - 3329

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9300	N	8142	-0-	-1158 B	-0-	8142	3			N	-0-					-0-
12	9548	N	8340	-0-	-1208 B	-0-	8340	3			N	-0-					-0-
01	9238	N	7739	-0-	-1499 B	-0-	7739	3			N	-0-					-0-
02	7859	N	7738	-0-	-121 B	-0-	7738	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	8567	N	8567	-0-	-0- B	-0-	8567	3			N	-0-					-0-
04	7500	N	3524	-0-	-3976 B	-0-	3524	3			N	-0-					-0-

BUCKLES WELL #: 3 RRCID -> 268451 COMPL. DATE 08/08/2012 TOTAL DEPTH 3347 PERF. 2700 - 3347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4590	N	4342	-0-	-248 B	-0-	4342	3			N	-0-					-0-
12	5332	N	5021	-0-	-311 B	-0-	5021	3			N	-0-					-0-
01	4862	N	4862	-0-	-0- B	-0-	4862	3			N	-0-					-0-
02	4280	N	4280	-0-	-0- B	-0-	4280	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	5177	N	5177	-0-	-0- B	-0-	5177	3			N	-0-					-0-
04	4710	N	2942	-0-	-1768 B	-0-	2942	3			N	-0-					-0-

BOULWARE WELL #: 319 RRCID -> 268763 COMPL. DATE 03/11/2013 TOTAL DEPTH 3286 PERF. 3250 - 3286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	509	N	509	-0-	-0- B	-0-	509	3			N	-0-					-0-
12	527	N	521	-0-	-6 B	-0-	521	3			N	-0-					-0-
01	558	N	525	-0-	-33 B	-0-	525	3			N	-0-					-0-
02	493	N	385	-0-	-108 B	-0-	385	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	481	-0-	-46 B	-0-	481	3			N	-0-					-0-
04	510	N	272	-0-	-238 B	-0-	272	3			N	-0-					-0-

ELGIN WELL #: 2 RRCID -> 268766 COMPL. DATE 02/18/2013 TOTAL DEPTH 3286 PERF. 3226 - 3286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	756	N	756	-0-	-0- B	-0-	756	3			N	-0-					-0-
12	798	N	798	-0-	-0- B	-0-	798	3			N	-0-					-0-
01	883	N	883	-0-	-0- B	-0-	883	3			N	-0-					-0-
02	725	N	651	-0-	-74 B	-0-	651	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	806	N	697	-0-	-109 B	-0-	697	3			N	-0-					-0-
04	840	N	531	-0-	-309 B	-0-	531	3			N	-0-					-0-

GILLESPIE WELL #: 2 RRCID -> 268768 COMPL. DATE 03/28/2013 TOTAL DEPTH 3351 PERF. 3132 - 3351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2554	N	2554	-0-	-0- B	-0-	2554	3			N	-0-					-0-
12	2692	N	2692	-0-	-0- B	-0-	2692	3			N	-0-					-0-
01	3782	N	1770	-0-	-2012 B	-0-	1770	3			N	-0-					-0-
02	2664	N	2664	-0-	-0- B	-0-	2664	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2697	N	2497	-0-	-200 B	-0-	2497	3			N	-0-					-0-
04	1710	N	750	-0-	-960 B	-0-	750	3			N	-0-					-0-

TANDY WELL #: 2 RRCID -> 268783 COMPL. DATE 02/19/2013 TOTAL DEPTH 3402 PERF. 3204 - 3402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2887	N	2887	-0-	-0- B	-0-	2887	3			N	-0-					-0-
12	3193	N	3193	-0-	-0- B	-0-	3193	3			N	-0-					-0-
01	3069	N	2219	-0-	-850 B	-0-	2219	3			N	-0-					-0-
02	2784	N	2602	-0-	-182 B	-0-	2602	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3193	N	2813	-0-	-380 B	-0-	2813	3			N	-0-					-0-
04	2160	N	948	-0-	-1212 B	-0-	948	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486

POWELL WELL #: 2 RRCID -> 268784 COMPL. DATE 03/26/2013 TOTAL DEPTH 3328 PERF. 3132 - 3328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3150	#	2634	-0-	-516 B	-3110	2634	3			N	-0-					-0-
12	2635	N	2703	-0-	68 B	-3042	2703	3			N	-0-					-0-
01	2852	N	2637	-0-	-215 B	-3042	2637	3			N	-0-					-0-
02	2552	N	1967	-0-	-585 B	-3042	1967	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -1509 CANCELLED UNDERAGE -> -1533																	
03	2697	N	2250	-0-	-447 B	-1509	2250	3			N	-0-					-0-
04	2550	N	946	-0-	-1604 B	-1509	946	3			N	-0-					-0-

PRYMECK WELL #: 2 RRCID -> 268967 COMPL. DATE 04/04/2013 TOTAL DEPTH 3224 PERF. 2986 - 3224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2970	N	2758	-0-	-212 B	-0-	2758	3			N	-0-					-0-
12	2890	N	2890	-0-	-0- B	-0-	2890	3			N	-0-					-0-
01	2945	N	2719	-0-	-226 B	-0-	2719	3			N	-0-					-0-
02	2668	N	2623	-0-	-45 B	-0-	2623	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2883	N	2734	-0-	-149 B	-0-	2734	3			N	-0-					-0-
04	2640	N	2606	-0-	-34 B	-0-	2606	3			N	-0-					-0-

PRICE 60 WELL #: 602 RRCID -> 268972 COMPL. DATE 06/05/2013 TOTAL DEPTH 3350 PERF. 2858 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1946	N	1946	-0-	-0- B	-0-	1946	3			N	-0-					-0-
12	2704	N	2704	-0-	-0- B	-0-	2704	3			N	-0-					-0-
01	2945	N	1640	-0-	-1305 B	-0-	1640	3			N	-0-					-0-
02	1885	N	1780	-0-	-105 B	-0-	1780	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2697	N	1547	-0-	-1150 B	-0-	1547	3			N	-0-					-0-
*04	1651	N	1651	-0-	-0- B	-0-	1651	3			N	-0-					-0-

BUCKLES WELL #: 4 RRCID -> 269048 COMPL. DATE 06/01/2013 TOTAL DEPTH 3346 PERF. 2693 - 3334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5100	N	4381	-0-	-719 B	-0-	4381	3			N	-0-					-0-
12	4650	N	4499	-0-	-151 B	-0-	4499	3			N	-0-					-0-
01	4650	N	4353	-0-	-297 B	-0-	4353	3			N	-0-					-0-
02	4234	N	3890	-0-	-344 B	-0-	3890	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4580	N	4580	-0-	-0- B	-0-	4580	3			N	-0-					-0-
04	4200	N	1818	-0-	-2382 B	-0-	1818	3			N	-0-					-0-

HAUTER WELL #: 1R RRCID -> 269125 COMPL. DATE 03/08/2012 TOTAL DEPTH 3332 PERF. 3114 - 3332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1500	N	1691	-0-	191 B	-4950	1691	3			N	-0-					-0-
12	1829	N	1886	-0-	57 B	-4893	1886	3			N	-0-					-0-
01	1736	N	1880	-0-	144 B	-4749	1880	3			N	-0-					-0-
02	1624	N	1478	-0-	-146 B	-4749	1478	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -4749																	
03	1965	N	1965	-0-	-0- B	-0-	1965	3			N	-0-					-0-
04	1830	N	1000	-0-	-830 B	-0-	1000	3			N	-0-					-0-

KILL WELL #: 2 RRCID -> 271918 COMPL. DATE 07/23/2013 TOTAL DEPTH 3316 PERF. 3096 - 3263

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3596	N	3596	-0-	-0- B	-0-	3596	3			N	-0-					-0-
12	3742	N	3742	-0-	-0- B	-0-	3742	3			N	-0-					-0-
01	3844	N	3745	-0-	-99 B	-0-	3745	3			N	-0-					-0-
02	3480	N	2806	-0-	-674 B	-0-	2806	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3751	N	3286	-0-	-465 B	-0-	3286	3			N	-0-					-0-
04	3630	N	1357	-0-	-2273 B	-0-	1357	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
HUDNER WELL #: 2 RRCID -> 271920 COMPL. DATE 12/12/2013 TOTAL DEPTH 3282 PERF. 2892 - 3282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9870	N	8355	-0-	-1515 B	-0-	8355	3			N	-0-					-0-
12	9362	N	4128	-0-	-5234 B	-0-	4128	3			N	-0-					-0-
01	9734	N	8354	-0-	-1380 B	-0-	8354	3			N	-0-					-0-
02	8339	N	8339	-0-	-0- B	-0-	8339	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	8898	N	8898	-0-	-0- B	-0-	8898	3			N	-0-					-0-
04	8070	N	7120	-0-	-950 B	-0-	7120	3			N	-0-					-0-

SCHROETER WELL #: 2 RRCID -> 275900 COMPL. DATE 09/05/2013 TOTAL DEPTH 3223 PERF. 3122 - 3223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	132	-0-	42 B	-6	132	3			N	-0-					-0-
12	124	N	92	-0-	-32 B	-6	92	3			N	-0-					-0-
01	125	N	131	-0-	6 B	-0-	131	3			N	-0-					-0-
02	168	N	168	-0-	-0- B	-0-	168	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	219	N	219	-0-	-0- B	-0-	219	3			N	-0-					-0-
*04	202	N	202	-0-	-0- B	-0-	202	3			N	-0-					-0-

PERCY WELL #: 2 RRCID -> 275961 COMPL. DATE 12/10/2013 TOTAL DEPTH 3244 PERF. 3016 - 3244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	3358	-0-	3298 B	-793	3358	3			N	-0-					-0-
12	3348	N	3343	-0-	-5 B	-793	3343	3			N	-0-					-0-
01	2511	N	1653	-0-	-858 B	-793	1653	3			N	-0-					-0-
02	3248	N	3038	-0-	-210 B	-793	3038	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -793																	
03	3348	N	3280	-0-	-68 B	-0-	3280	3			N	-0-					-0-
04	1590	N	1257	-0-	-333 B	-0-	1257	3			N	-0-					-0-

PRICE 60 WELL #: 603 RRCID -> 276128 COMPL. DATE 02/03/2014 TOTAL DEPTH 3314 PERF. 2881 - 3314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1740	N	6113	-0-	4373 B	-4412	6113	3			N	-0-					-0-
12	6386	N	9856	-0-	3470 B	-942	9856	3			N	-0-					-0-
01	8645	N	9587	-0-	942 B	-0-	9587	3			N	-0-					-0-
02	8581	N	8581	-0-	-0- B	-0-	8581	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	9858	N	8792	-0-	-1066 B	-0-	8792	3			N	-0-					-0-
04	9270	N	7282	-0-	-1988 B	-0-	7282	3			N	-0-					-0-

OREM WELL #: 2 RRCID -> 276132 COMPL. DATE 01/10/2014 TOTAL DEPTH 3441 PERF. 3242 - 3418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2130	N	2020	-0-	-110 B	-0-	2020	3			N	-0-					-0-
12	2356	N	2245	-0-	-111 B	-0-	2245	3			N	-0-					-0-
01	2325	N	2197	-0-	-128 B	-0-	2197	3			N	-0-					-0-
02	1943	N	1921	-0-	-22 B	-0-	1921	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2232	N	2170	-0-	-62 B	-0-	2170	3			N	-0-					-0-
04	2130	N	975	-0-	-1155 B	-0-	975	3			N	-0-					-0-

EMMA WELL #: 2 RRCID -> 276133 COMPL. DATE 01/18/2014 TOTAL DEPTH 3403 PERF. 3230 - 3389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3960	N	4091	-0-	131 B	-2264	4091	3			N	-0-					-0-
12	4433	N	4208	-0-	-225 B	-2264	4208	3			N	-0-					-0-
01	4495	N	4274	-0-	-221 B	-2264	4274	3			N	-0-					-0-
02	3944	N	2938	-0-	-1006 B	-2264	2938	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -2264																	
03	4216	N	3979	-0-	-237 B	-0-	3979	3			N	-0-					-0-
04	4140	N	1707	-0-	-2433 B	-0-	1707	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
SEELEY WELL #: 2 RRCID -> 276732 COMPL. DATE 07/22/2013 TOTAL DEPTH 3368 PERF. 2820 - 3368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11190	N	9335	-0-	-1855 B	-10812	9335	3			N	-0-					-0-
12	11315	N	10854	-0-	-461 B	-10812	10854	3			N	-0-					-0-
01	10354	N	10312	-0-	-42 B	-10812	10312	3			N	-0-					-0-
02	9019	N	9100	-0-	81 B	-10731	9100	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-		CANCELLED UNDERAGE ->	-10731											
03	10850	N	9528	-0-	-1322 B	-0-	9528	3			N	-0-					-0-
04	9990	N	6388	-0-	-3602 B	-0-	6388	3			N	-0-					-0-

BROWN GAS UNIT -F- WELL #: 3378 RRCID -> 278089 COMPL. DATE 02/06/2015 TOTAL DEPTH 3298 PERF. 2704 - 3298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	2818	-0-	2818 B	-653	2818	3			N	-0-					-0-
12	10138	N	10791	-0-	653 B	-0-	10791	3			N	-0-					-0-
01	5549	N	3137	-0-	-2412 B	-0-	3137	3			N	-0-					-0-
02	5811	N	5811	-0-	-0- B	-0-	5811	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	10788	N	3214	-0-	-7574 B	-0-	3214	3			N	-0-					-0-
04	3030	N	2058	-0-	-972 B	-0-	2058	3			N	-0-					-0-

CROWE, M WELL #: 2 RRCID -> 278152 COMPL. DATE 02/05/2015 TOTAL DEPTH 3218 PERF. 2812 - 3201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		5045	-0-	5045 B	-12338	5045	3			N	-0-					-0-
12	3627	N	5650	-0-	2023 B	-10315	5650	3			N	-0-					-0-
01	1643	N	5516	-0-	3873 B	-6442	5516	3			N	-0-					-0-
02	4872	N	5667	-0-	795 B	-5647	5667	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-5647														
03	5642	N	5257	-0-	-385 B	-5647	5257	3			N	-0-					-0-
04	5340	N	5614	-0-	274 B	-5373	5614	3			N	-0-					-0-

KLEKAMP WELL #: 3312R RRCID -> 278254 COMPL. DATE 03/23/2015 TOTAL DEPTH 3263 PERF. 2532 - 3256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11640	#	8845	-0-	-2795 B	-16263	8845	3			N	-0-					-0-
12	9486	N	8706	-0-	-780 B	-16263	8706	3			N	-0-					-0-
01	8401	N	6615	-0-	-1786 B	-16263	6615	3			N	-0-					-0-
02	8555	N	7022	-0-	-1533 B	-16263	7022	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-8894		CANCELLED UNDERAGE ->	-7369											
03	8711	N	7657	-0-	-1054 B	-8894	7657	3			N	-0-					-0-
04	6390	N	4650	-0-	-1740 B	-8894	4650	3			N	-0-					-0-

BASKIN GAS UNIT -B- WELL #: 3 RRCID -> 278281 COMPL. DATE 04/08/2015 TOTAL DEPTH 3330 PERF. 2741 - 3318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10770	#	5179	-0-	-5591 B	-27713	5179	3			N	-0-					-0-
12	6634	N	4986	-0-	-1648 B	-27713	4986	3			N	-0-					-0-
01	5797	N	4986	-0-	-811 B	-27713	4986	3			N	-0-					-0-
02	5017	N	3705	-0-	-1312 B	-27713	3705	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-15264		CANCELLED UNDERAGE ->	-12449											
03	4991	N	6122	-0-	1131 B	-14133	6122	3			N	-0-					-0-
04	4830	N	4949	-0-	119 B	-14014	4949	3			N	-0-					-0-

ROYAL PENDLETON WELL #: 3343 RRCID -> 278292 COMPL. DATE 02/19/2015 TOTAL DEPTH 3340 PERF. 2770 - 3326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10440	#	7000	-0-	-3440 B	-15437	7000	3			N	-0-					-0-
12	7998	N	7839	-0-	-159 B	-15437	7839	3			N	-0-					-0-
01	6975	N	8999	-0-	2024 B	-13413	8999	3			N	-0-					-0-
02	6757	N	8540	-0-	1783 B	-11630	8540	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-9940		CANCELLED UNDERAGE ->	-1690											
03	7843	N	7924	-0-	81 B	-9859	7924	3			N	-0-					-0-
04	8700	N	8314	-0-	-386 B	-9859	8314	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
PRICE, L. M. -B- WELL #: 3 RRCID -> 278693 COMPL. DATE 03/18/2015 TOTAL DEPTH 3242 PERF. 2525 - 3196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8190	#	6205	-0-	-1985 B	-12074	6205	3			N	-0-					-0-
12	8463	#	5867	-0-	-2596 B	-14670	5867	3			N	-0-					-0-
01	8463	#	6907	-0-	-1556 B	-16226	6907	3			N	-0-					-0-
02	6003	N	6092	-0-	89 B	-16137	6092	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-11549		CANCELLED UNDERAGE ->		-4588										
03	5859	N	6156	-0-	297 B	-11252	6156	3			N	-0-					-0-
04	6690	N	4952	-0-	-1738 B	-11252	4952	3			N	-0-					-0-

FLORES WELL #: 803 RRCID -> 279117 COMPL. DATE 03/27/2015 TOTAL DEPTH 3323 PERF. 2996 - 3310

11	0	W	3436	-0-	3436 B	40821	3436	3			N	-0-					-0-
12	0	W	2879	-0-	2879 B	43700	2879	3			N	-0-					-0-
01	0	W	2252	-0-	2252 B	45952	2252	3			N	-0-					-0-
02	0	W	2890	-0-	2890 B	48842	2890	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			48842														
03	0	W	3176	-0-	3176 B	52018	3176	3			N	-0-					-0-
*04	27624		2737	-0-	-24887 B	27131	2737	3			N	-0-					-0-

QUESTA ENERGY CORPORATION 684634
BRILLHART WELL #: 107 RRCID -> 185446 COMPL. DATE 10/15/2001 TOTAL DEPTH 3477 PERF. 3207 - 3477

11	2373	N	2373	-0-	-0- B	-0-	2373	3			N	-0-					-0-
12	2447	N	2447	-0-	-0- B	-0-	2447	3			N	-0-					-0-
01	2439	N	2439	-0-	-0- B	-0-	2439	3			N	-0-					-0-
02	2291	N	2249	-0-	-42 B	-0-	2249	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	2449	N	2421	-0-	-28 B	-0-	2421	3			N	-0-					-0-
04	2370	N	1052	-0-	-1318 B	-0-	1052	3			N	-0-					-0-

DEAL, SAM WELL #: 1016 RRCID -> 199552 COMPL. DATE 03/26/2004 TOTAL DEPTH 3440 PERF. 3048 - 3430

11	1127	N	1127	-0-	-0- B	-0-	1127	3			N	-0-					-0-
12	496	N	320	-0-	-176 B	-0-	320	3			N	-0-					-0-
01	2428	N	2428	-0-	-0- B	-0-	2428	3			N	-0-					-0-
02	2900	N	3216	-0-	316 B	316	3216	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			316														
03	3100	N	3355	-0-	255 B	571	3355	3			N	-0-					-0-
04	2340	N	1673	-0-	-667 B	-0-	1673	3			N	-0-					-0-

QUESTA OPERATING COMPANY, LLC 684641
LAMB WELL #: 2R RRCID -> 202532 COMPL. DATE 11/17/2009 TOTAL DEPTH 3355 PERF. 2960 - 3355

11	3540	N	3188	-0-	-352 B	-0-	3188	3			N	-0-					-0-
12	3658	N	3370	-0-	-288 B	-0-	3370	3			N	-0-					-0-
01	3100	N	1791	-0-	-1309 B	-0-	1791	3			N	-0-					-0-
02	3337	N	3337	-0-	-0- B	-0-	3337	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	3379	N	3337	-0-	-42 B	-0-	3337	3			N	-0-					-0-
04	1740	N	1696	-0-	-44 B	-0-	1696	3			N	-0-					-0-

RABCO ENERGY 687738
LACY, MEEK C WELL #: 1 RRCID -> 027283 COMPL. DATE 07/27/1960 TOTAL DEPTH N/A PERF. N/A

11 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
12 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
01 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
RAYDON EXPLORATION, INC. 695569
CLUCK WELL #: 1 RRCID -> 192832 COMPL. DATE 11/29/2002 TOTAL DEPTH 2997 PERF. 2772 - 2997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	618	-0-	-12 B	-0-	618	2			N	-0-					-0-
12	616	N	616	-0-	-0- B	-0-	616	2			N	-0-					-0-
01	651	N	569	-0-	-82 B	-0-	569	2			N	-0-					-0-
02	609	N	520	-0-	-89 B	-0-	520	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	620	N	563	-0-	-57 B	-0-	563	2			N	-0-					-0-
*04	564	N	564	-0-	-0- B	-0-	564	2			N	-0-					-0-

VALL WELL #: 1121 RRCID -> 192840 COMPL. DATE 11/25/2002 TOTAL DEPTH 3206 PERF. 3002 - 3206

11	609	N	609	-0-	-0- B	-0-	609	2			N	-0-					-0-
12	622	N	622	-0-	-0- B	-0-	622	2			N	-0-					-0-
01	713	N	622	-0-	-91 B	-0-	622	2			N	-0-					-0-
02	580	N	579	-0-	-1 B	-0-	579	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	620	N	616	-0-	-4 B	-0-	616	2			N	-0-					-0-
04	600	N	592	-0-	-8 B	-0-	592	2			N	-0-					-0-

HAILE WELL #: 1239 RRCID -> 192843 COMPL. DATE 11/27/2002 TOTAL DEPTH 3010 PERF. 2742 - 3010

11	431	N	431	-0-	-0- B	-0-	431	2			N	-0-					-0-
12	769	N	769	-0-	-0- B	-0-	769	2			N	-0-					-0-
01	682	N	643	-0-	-39 B	-0-	643	2			N	-0-					-0-
02	601	N	601	-0-	-0- B	-0-	601	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	775	N	514	-0-	-261 B	-0-	514	2			N	-0-					-0-
*04	662	N	662	-0-	-0- B	-0-	662	2			N	-0-					-0-

RIO PETROLEUM, INC. 712840
SHEFFY WELL #: 1 RRCID -> 072243 COMPL. DATE 12/06/2004 TOTAL DEPTH 2792 PERF. 2713 - 2753

11	90	N	63	-0-	-27 B	-0-	63	2			N	-0-					-0-
12	93	N	69	-0-	-24 B	-0-	69	2			N	-0-					-0-
01	101	N	101	-0-	-0- B	-0-	101	2			N	-0-					-0-
02	100	N	100	-0-	-0- B	-0-	100	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	94	N	94	-0-	-0- B	-0-	94	2			N	-0-					-0-
*04	110	N	110	-0-	-0- B	-0-	110	2			N	-0-					-0-

STROTHER WELL #: 1 RRCID -> 073123 COMPL. DATE 07/06/1977 TOTAL DEPTH 2775 PERF. 2660 - 2750

11	700	N	700	-0-	-0- B	-0-	700	2			N	-0-					-0-
12	728	N	728	-0-	-0- B	-0-	728	2			N	-0-					-0-
01	713	N	672	-0-	-41 B	-0-	672	2			N	-0-					-0-
02	667	N	641	-0-	-26 B	-0-	641	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	713	N	692	-0-	-21 B	-0-	692	2			N	-0-					-0-
04	660	N	492	-0-	-168 B	-0-	492	2			N	-0-					-0-

ENGLEBRECHT WELL #: 2 R RRCID -> 125262 COMPL. DATE 06/29/1987 TOTAL DEPTH 2900 PERF. 2726 - 2784

11	1170	N	1116	-0-	-54 B	-0-	1116	2			N	-0-					-0-
12	1209	N	1149	-0-	-60 B	-0-	1149	2			N	-0-					-0-
01	1147	N	1141	-0-	-6 B	-0-	1141	2			N	-0-					-0-
02	1073	N	1062	-0-	-11 B	-0-	1062	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1147	N	1119	-0-	-28 B	-0-	1119	2			N	-0-					-0-
04	1110	N	804	-0-	-306 B	-0-	804	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
RIO PETROLEUM, INC. //CONT.// 712840
BRYAN WELL #: 2 RRCID -> 132678 COMPL. DATE 10/25/1989 TOTAL DEPTH 3526 PERF. 2854 - 3078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1950	N	1675	-0-	-275 B	-0-	1675	2			N	-0-					-0-
12	2046	N	1683	-0-	-363 B	-0-	1683	2			N	-0-					-0-
01	1612	N	1215	-0-	-397 B	-0-	1215	2			N	-0-					-0-
02	1624	N	11	-0-	-1613 B	-0-	11	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1795	N	1795	-0-	-0- B	-0-	1795	2			N	-0-					-0-
04	1170	N	931	-0-	-239 B	-0-	931	2			N	-0-					-0-

BRYAN WELL #: 3 RRCID -> 192515 COMPL. DATE 12/20/2002 TOTAL DEPTH 5233 PERF. 2632 - 3368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11790	N	10051	-0-	-1739 B	-0-	10051	2			N	-0-					-0-
12	12338	N	10097	-0-	-2241 B	-0-	10097	2			N	-0-					-0-
01	9703	N	7292	-0-	-2411 B	-0-	7292	2			N	-0-					-0-
02	9715	N	66	-0-	-9649 B	-0-	66	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	10772	N	10772	-0-	-0- B	-0-	10772	2			N	-0-					-0-
04	7050	N	5584	-0-	-1466 B	-0-	5584	2			N	-0-					-0-

BRYAN WELL #: 4 RRCID -> 279848 COMPL. DATE 01/09/2016 TOTAL DEPTH 3328 PERF. 2347 - 3242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		4423	-0-	4423 B	4423	4423	2			N	-0-					-0-
02	13182	#	5595	-0-	-7587 B	-3164	5595	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -3164																	
03	15717	#	3920	-0-	-11797 B	-14961	3920	2			N	-0-					-0-
04	15210	#	-0-	-0-	-15210 B	-30171					N	-0-					-0-

SANGSTER, TOMMY R. 746001
SANGSTER WELL #: 1 RRCID -> 124906 COMPL. DATE 04/14/1987 TOTAL DEPTH 3400 PERF. 293 - 3036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DOMESTIC	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	DOMESTIC	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
04	DOMESTIC	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

SCHMID PROPERTIES, INC. 754100
PUGH WELL #: 1354 RRCID -> 113212 COMPL. DATE 05/13/1988 TOTAL DEPTH 3520 PERF. 1200 - 1300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	INJECT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

AYCOCK WELL #: 1 RRCID -> 125261 COMPL. DATE 03/15/1987 TOTAL DEPTH 6800 PERF. 2926 - 2980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	45	N	45	-0-	-0- B	-0-	45	2			N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCHMID PROPERTIES, INC. //CONT.// 754100
SANDERS WELL #: 1351 RRCID -> 127633 COMPL. DATE 06/01/1988 TOTAL DEPTH 3200 PERF. 2864 - 2960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	647	N	647	-0-	-0- B	-0-	647	2			N	-0-					-0-
12	658	N	658	-0-	-0- B	-0-	658	2			N	-0-					-0-
01	643	N	643	-0-	-0- B	-0-	643	2			N	-0-					-0-
02	595	N	595	-0-	-0- B	-0-	595	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	639	N	639	-0-	-0- B	-0-	639	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SIDWELL OPERATING COMPANY, L.P. 780000
PRONGER WELL #: 1 RRCID -> 111022 COMPL. DATE 04/25/1984 TOTAL DEPTH 3500 PERF. 2974 - 3211

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	508	-0-	-32 B	-0-	508	2			N	-0-					-0-
12	600	N	600	-0-	-0- B	-0-	600	2			N	-0-					-0-
01	558	N	533	-0-	-25 B	-0-	533	2			N	-0-					-0-
02	493	N	490	-0-	-3 B	-0-	490	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	514	-0-	-75 B	-0-	514	2			N	-0-					-0-
04	510	N	494	-0-	-16 B	-0-	494	2			N	-0-					-0-

DAHL WELL #: 105 RRCID -> 136578 COMPL. DATE 09/28/1990 TOTAL DEPTH 7300 PERF. 2758 - 2912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	810	N	789	-0-	-21 B	-0-	789	2			N	-0-					-0-
12	837	N	793	-0-	-44 B	-0-	793	2			N	-0-					-0-
01	837	N	808	-0-	-29 B	-0-	808	2			N	-0-					-0-
02	754	N	748	-0-	-6 B	-0-	748	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	806	N	801	-0-	-5 B	-0-	801	2			N	-0-					-0-
04	780	N	773	-0-	-7 B	-0-	773	2			N	-0-					-0-

STRAT LAND EXPLORATION COMPANY 825420
ARCHER "F" WELL #: 1 RRCID -> 166475 COMPL. DATE 11/21/1997 TOTAL DEPTH 3507 PERF. 2858 - 2893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1533	N	1533	-0-	-0- B	-0-	1533	2			N	-0-					-0-
12	1683	N	1683	-0-	-0- B	-0-	1683	2			N	-0-					-0-
01	1786	N	1786	-0-	-0- B	-0-	1786	2			N	-0-					-0-
02	1811	N	1811	-0-	-0- B	-0-	1811	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1958	N	1958	-0-	-0- B	-0-	1958	2			N	-0-					-0-
*04	1918	N	1918	-0-	-0- B	-0-	1918	2			N	-0-					-0-

ARCHER "E" WELL #: 1 RRCID -> 171910 COMPL. DATE 01/12/1999 TOTAL DEPTH 7450 PERF. 2894 - 2988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1129	N	1129	-0-	-0- B	-0-	130	1	999	2	N	-0-					-0-
12	1163	N	1163	-0-	-0- B	-0-	130	1	1033	2	N	-0-					-0-
01	868	N	813	-0-	-55 B	-0-	130	1	683	2	N	-0-					-0-
02	1102	N	839	-0-	-263 B	-0-	130	1	709	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1242	N	1242	-0-	-0- B	-0-	130	1	1112	2	N	-0-					-0-
*04	1187	N	1187	-0-	-0- B	-0-	130	1	1057	2	N	-0-					-0-

HENSON WELL #: 1 RRCID -> 278265 COMPL. DATE 11/07/2014 TOTAL DEPTH 6367 PERF. 3053 - 3057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
TRAVELERS OIL COMPANY 865980
HAAS WELL #: 1 RRCID -> 027299 COMPL. DATE 03/17/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	304	N	304	-0-	-0- B	-0-	304	3			N	-0-					-0-
12	333	N	333	-0-	-0- B	-0-	333	3			N	-0-					-0-
01	341	N	311	-0-	-30 B	-0-	311	3			N	-0-					-0-
02	303	N	303	-0-	-0- B	-0-	303	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	318	-0-	-23 B	-0-	318	3			N	-0-					-0-
*04	309	N	309	-0-	-0- B	-0-	309	3			N	-0-					-0-

STERL WELL #: 1 RRCID -> 027309 COMPL. DATE 02/14/1955 TOTAL DEPTH N/A PERF. N/A

11	241	N	241	-0-	-0- B	-0-	241	3			N	-0-					-0-
12	253	N	253	-0-	-0- B	-0-	253	3			N	-0-					-0-
01	282	N	282	-0-	-0- B	-0-	282	3			N	-0-					-0-
02	236	N	236	-0-	-0- B	-0-	236	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	253	N	253	-0-	-0- B	-0-	253	3			N	-0-					-0-
04	270	N	242	-0-	-28 B	-0-	242	3			N	-0-					-0-

MURFEE -A- WELL #: 1 RRCID -> 027376 COMPL. DATE 09/21/1951 TOTAL DEPTH N/A PERF. N/A

11	302	N	302	-0-	-0- B	-0-	302	3			N	-0-					-0-
12	310	N	310	-0-	-0- B	-0-	310	3			N	-0-					-0-
01	324	N	324	-0-	-0- B	-0-	324	3			N	-0-					-0-
02	292	N	292	-0-	-0- B	-0-	292	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	307	-0-	-3 B	-0-	307	3			N	-0-					-0-
04	300	N	297	-0-	-3 B	-0-	297	3			N	-0-					-0-

DUVALL WELL #: 1 RRCID -> 027385 COMPL. DATE 06/22/1951 TOTAL DEPTH N/A PERF. N/A

11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	37	N	37	-0-	-0- B	-0-	37	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		124	-0-	124 B	124	124	3			N	-0-					-0-
04	14B2 EXT		119	-0-	119 B	243	119	3			N	-0-					-0-

BERTIE WELL #: B 1 RRCID -> 027453 COMPL. DATE 06/19/1948 TOTAL DEPTH N/A PERF. N/A

11	172	N	172	-0-	-0- B	-0-	172	3			N	-0-					-0-
12	186	N	178	-0-	-8 B	-0-	178	3			N	-0-					-0-
01	186	N	185	-0-	-1 B	-0-	185	3			N	-0-					-0-
02	174	N	139	-0-	-35 B	-0-	139	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	184	-0-	-2 B	-0-	184	3			N	-0-					-0-
04	180	N	169	-0-	-11 B	-0-	169	3			N	-0-					-0-

BIVINS WELL #: O 1 RRCID -> 027471 COMPL. DATE 08/30/1948 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
TRAVELERS OIL COMPANY //CONT.// 865980
BIVINS WELL #: U 1 RRCID -> 027475 COMPL. DATE 12/06/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

POSTON WELL #: 1 RRCID -> 027703 COMPL. DATE 02/06/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	295	N	295	-0-	-0-	B	-0-	295	3			N	-0-					-0-
12	318	N	318	-0-	-0-	B	-0-	318	3			N	-0-					-0-
01	329	N	329	-0-	-0-	B	-0-	329	3			N	-0-					-0-
02	298	N	298	-0-	-0-	B	-0-	298	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	310	N	304	-0-	-6	B	-0-	304	3			N	-0-					-0-
04	330	N	303	-0-	-27	B	-0-	303	3			N	-0-					-0-

WIGINTON WELL #: D 1 RRCID -> 027785 COMPL. DATE 11/07/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	202	N	202	-0-	-0-	B	-0-	202	3			N	-0-					-0-
12	372	N	365	-0-	-7	B	-0-	365	3			N	-0-					-0-
01	310	N	266	-0-	-44	B	-0-	266	3			N	-0-					-0-
02	228	N	228	-0-	-0-	B	-0-	228	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	372	N	195	-0-	-177	B	-0-	195	3			N	-0-					-0-
*04	313	N	313	-0-	-0-	B	-0-	313	3			N	-0-					-0-

WHORTON, W. A. -A- WELL #: 1 RRCID -> 027914 COMPL. DATE 01/11/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BIRCHER WELL #: 1 RRCID -> 027935 COMPL. DATE 11/21/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	387	N	387	-0-	-0-	B	-0-	387	3			N	-0-					-0-
12	339	N	339	-0-	-0-	B	-0-	339	3			N	-0-					-0-
01	403	N	305	-0-	-98	B	-0-	305	3			N	-0-					-0-
02	377	N	296	-0-	-81	B	-0-	296	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	341	N	243	-0-	-98	B	-0-	243	3			N	-0-					-0-
04	300	N	234	-0-	-66	B	-0-	234	3			N	-0-					-0-

BIVINS KK WELL #: 5 RRCID -> 027937 COMPL. DATE 03/02/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
TRAVELERS OIL COMPANY //CONT.// 865980
CAPROCK -B- WELL #: 1 RRCID -> 027954 COMPL. DATE 11/04/1991 TOTAL DEPTH 3002 PERF. 2798 - 2852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	440	N	440	-0-	-0- B	-0-	440	3			N	-0-					-0-
12	473	N	473	-0-	-0- B	-0-	473	3			N	-0-					-0-
01	465	N	437	-0-	-28 B	-0-	437	3			N	-0-					-0-
02	435	N	339	-0-	-96 B	-0-	339	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	477	N	477	-0-	-0- B	-0-	477	3			N	-0-					-0-
*04	436	N	436	-0-	-0- B	-0-	436	3			N	-0-					-0-

HARLAND -C- WELL #: 1 RRCID -> 027975 COMPL. DATE 04/11/1950 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

RAY -B- WELL #: 1 RRCID -> 027998 COMPL. DATE 06/03/1951 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

STAHL -A- WELL #: 1 RRCID -> 028003 COMPL. DATE 07/22/1951 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

BERTIE -A- WELL #: 2 RRCID -> 070348 COMPL. DATE 01/27/1977 TOTAL DEPTH 2972 PERF. 2855 - 2972

11	907	N	907	-0-	-0- B	-0-	907	3			N	-0-					-0-
12	986	N	986	-0-	-0- B	-0-	986	3			N	-0-					-0-
01	930	N	854	-0-	-76 B	-0-	854	3			N	-0-					-0-
02	894	N	894	-0-	-0- B	-0-	894	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	992	N	859	-0-	-133 B	-0-	859	3			N	-0-					-0-
04	840	N	837	-0-	-3 B	-0-	837	3			N	-0-					-0-

HOLT -F- WELL #: 2 RRCID -> 120389 COMPL. DATE 01/24/1986 TOTAL DEPTH 3258 PERF. 3028 - 3082

11	1231	N	1231	-0-	-0- B	-0-	1231	3			N	-0-					-0-
12	1643	N	1244	-0-	-399 B	-0-	1244	3			N	-0-					-0-
01	1643	N	1183	-0-	-460 B	-0-	1183	3			N	-0-					-0-
02	1189	N	1063	-0-	-126 B	-0-	1063	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1240	N	1100	-0-	-140 B	-0-	1100	3			N	-0-					-0-
04	1140	N	1024	-0-	-116 B	-0-	1024	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
TRAVELERS OIL COMPANY //CONT.// 865980
MULLINIX WELL #: 2 RRCID -> 121240 COMPL. DATE 03/06/1986 TOTAL DEPTH 3279 PERF. 2856 - 3096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	453	N	453	-0-	-0-	B	-0-	453	3			N	-0-					-0-
12	465	N	463	-0-	-2	B	-0-	463	3			N	-0-					-0-
01	472	N	472	-0-	-0-	B	-0-	472	3			N	-0-					-0-
02	460	N	460	-0-	-0-	B	-0-	460	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	482	N	482	-0-	-0-	B	-0-	482	3			N	-0-					-0-
*04	454	N	454	-0-	-0-	B	-0-	454	3			N	-0-					-0-

PRICE WELL #: 1 RRCID -> 123897 COMPL. DATE 07/31/1986 TOTAL DEPTH 3100 PERF. 2769 - 2934

11	3664	N	3664	-0-	-0-	B	-0-	3664	3			N	-0-					-0-
12	5867	N	5867	-0-	-0-	B	-0-	5867	3			N	-0-					-0-
01	6107	N	5865	-0-	-242	B	-0-	5865	3			N	-0-					-0-
02	5304	N	5304	-0-	-0-	B	-0-	5304	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	5859	N	5394	-0-	-465	B	-0-	5394	3			N	-0-					-0-
04	5670	N	2261	-0-	-3409	B	-0-	2261	3			N	-0-					-0-

LEE WELL #: 10 RRCID -> 144682 COMPL. DATE 11/10/1992 TOTAL DEPTH 3210 PERF. 3081 - 3097

11	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-

GEX WELL #: 2 RRCID -> 171359 COMPL. DATE 11/17/1998 TOTAL DEPTH 3031 PERF. 2860 - 3031

11	1646	N	1646	-0-	-0-	B	-0-	1646	3			N	-0-					-0-
12	2850	N	2850	-0-	-0-	B	-0-	2850	3			N	-0-					-0-
01	2290	N	2290	-0-	-0-	B	-0-	2290	3			N	-0-					-0-
02	2110	N	2110	-0-	-0-	B	-0-	2110	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2852	N	2506	-0-	-346	B	-0-	2506	3			N	-0-					-0-
04	2220	N	1825	-0-	-395	B	-0-	1825	3			N	-0-					-0-

SAXBY WELL #: 2 RRCID -> 171562 COMPL. DATE 01/04/1999 TOTAL DEPTH 3092 PERF. 2707 - 3092

11	1320	N	1320	-0-	-0-	B	-0-	1320	3			N	-0-					-0-
12	1269	N	1269	-0-	-0-	B	-0-	1269	3			N	-0-					-0-
01	1628	N	1628	-0-	-0-	B	-0-	1628	3			N	-0-					-0-
02	1319	N	1319	-0-	-0-	B	-0-	1319	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1281	N	1281	-0-	-0-	B	-0-	1281	3			N	-0-					-0-
04	1590	N	581	-0-	-1009	B	-0-	581	3			N	-0-					-0-

WILLIAMS WELL #: B 2 RRCID -> 171678 COMPL. DATE 11/10/1998 TOTAL DEPTH 3105 PERF. 2901 - 2960

11	1596	N	1596	-0-	-0-	B	-0-	1596	3			N	-0-					-0-
12	1679	N	1679	-0-	-0-	B	-0-	1679	3			N	-0-					-0-
01	1705	N	1606	-0-	-99	B	-0-	1606	3			N	-0-					-0-
02	1537	N	1530	-0-	-7	B	-0-	1530	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1674	N	1581	-0-	-93	B	-0-	1581	3			N	-0-					-0-
04	1560	N	1516	-0-	-44	B	-0-	1516	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
TRAVELERS OIL COMPANY //CONT.// 865980
JARMER WELL #: 2 RRCID -> 176404 COMPL. DATE 02/03/2000 TOTAL DEPTH 3180 PERF. 2966 - 3180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	508	N	508	-0-	-0-	B	-0-	508	3			N	-0-					-0-
12	532	N	532	-0-	-0-	B	-0-	532	3			N	-0-					-0-
01	536	N	536	-0-	-0-	B	-0-	536	3			N	-0-					-0-
02	493	N	379	-0-	-114	B	-0-	379	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	582	N	582	-0-	-0-	B	-0-	582	3			N	-0-					-0-
*04	526	N	526	-0-	-0-	B	-0-	526	3			N	-0-					-0-

IVENS WELL #: 2 RRCID -> 176405 COMPL. DATE 02/01/2000 TOTAL DEPTH 3125 PERF. 2927 - 3125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1334	N	1334	-0-	-0-	B	-0-	1334	3			N	-0-					-0-
12	1500	N	1500	-0-	-0-	B	-0-	1500	3			N	-0-					-0-
01	1488	N	1346	-0-	-142	B	-0-	1346	3			N	-0-					-0-
02	1341	N	1341	-0-	-0-	B	-0-	1341	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1488	N	1362	-0-	-126	B	-0-	1362	3			N	-0-					-0-
*04	1297	N	1297	-0-	-0-	B	-0-	1297	3			N	-0-					-0-

LEE WELL #: 1 RRCID -> 185510 COMPL. DATE 09/16/2001 TOTAL DEPTH 3209 PERF. 3036 - 3209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2254	N	2254	-0-	-0-	B	-0-	2254	3			N	-0-					-0-
12	2542	N	2294	-0-	-248	B	-0-	2294	3			N	-0-					-0-
01	2418	N	2257	-0-	-161	B	-0-	2257	3			N	-0-					-0-
02	2175	N	2050	-0-	-125	B	-0-	2050	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2294	N	2140	-0-	-154	B	-0-	2140	3			N	-0-					-0-
04	2190	N	2026	-0-	-164	B	-0-	2026	3			N	-0-					-0-

HARLAND "C" WELL #: 2 RRCID -> 185512 COMPL. DATE 09/16/2001 TOTAL DEPTH 3139 PERF. 2924 - 3139

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2213	N	2213	-0-	-0-	B	-0-	2213	3			N	-0-					-0-
12	2511	N	2345	-0-	-166	B	-0-	2345	3			N	-0-					-0-
01	2573	N	2207	-0-	-366	B	-0-	2207	3			N	-0-					-0-
02	2215	N	2215	-0-	-0-	B	-0-	2215	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2356	N	2347	-0-	-9	B	-0-	2347	3			N	-0-					-0-
*04	2315	N	2315	-0-	-0-	B	-0-	2315	3			N	-0-					-0-

BIVINS KK WELL #: 4R RRCID -> 185513 COMPL. DATE 09/17/2001 TOTAL DEPTH 3189 PERF. 3000 - 3189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	443	-0-	-2557	B	659	443	3			N	-0-					-0-
12	1111	N	452	-0-	-659	B	-0-	452	3			N	-0-					-0-
01	465	N	445	-0-	-20	B	-0-	445	3			N	-0-					-0-
02	435	N	404	-0-	-31	B	-0-	404	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	465	N	408	-0-	-57	B	-0-	408	3			N	-0-					-0-
04	420	N	380	-0-	-40	B	-0-	380	3			N	-0-					-0-

RAY -B- WELL #: 2 RRCID -> 191844 COMPL. DATE 08/19/2002 TOTAL DEPTH 3143 PERF. 2929 - 3143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	372	N	372	-0-	-0-	B	-0-	372	3			N	-0-					-0-
12	390	N	390	-0-	-0-	B	-0-	390	3			N	-0-					-0-
01	403	N	385	-0-	-18	B	-0-	385	3			N	-0-					-0-
02	383	N	383	-0-	-0-	B	-0-	383	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	403	N	379	-0-	-24	B	-0-	379	3			N	-0-					-0-
*04	367	N	367	-0-	-0-	B	-0-	367	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
TRAVELERS OIL COMPANY //CONT.// 865980
CRAIG "G" WELL #: 2R RRCID -> 191845 COMPL. DATE 08/13/2002 TOTAL DEPTH 3012 PERF. 2865 - 2965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BISON WELL #: 2 RRCID -> 198654 COMPL. DATE 10/22/2003 TOTAL DEPTH 3230 PERF. 3032 - 3230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1209	N	1209	-0-	-0- B	-0-	1209	3			N	-0-					-0-
12	1323	N	1323	-0-	-0- B	-0-	1323	3			N	-0-					-0-
01	1333	N	1329	-0-	-4 B	-0-	1329	3			N	-0-					-0-
02	1288	N	1288	-0-	-0- B	-0-	1288	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1335	N	1335	-0-	-0- B	-0-	1335	3			N	-0-					-0-
04	1290	N	1284	-0-	-6 B	-0-	1284	3			N	-0-					-0-

RIFFE WELL #: 1 RRCID -> 203960 COMPL. DATE 05/29/2004 TOTAL DEPTH 2902 PERF. 2802 - 2902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	542	N	542	-0-	-0- B	-0-	542	3			N	-0-					-0-
12	577	N	577	-0-	-0- B	-0-	577	3			N	-0-					-0-
01	573	N	573	-0-	-0- B	-0-	573	3			N	-0-					-0-
02	522	N	511	-0-	-11 B	-0-	511	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	517	-0-	-72 B	-0-	517	3			N	-0-					-0-
04	540	N	508	-0-	-32 B	-0-	508	3			N	-0-					-0-

CRAIG "B" WELL #: 2 RRCID -> 217359 COMPL. DATE 03/20/2006 TOTAL DEPTH 3135 PERF. 2911 - 3135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1644	N	1644	-0-	-0- B	-0-	1644	3			N	-0-					-0-
12	1754	N	1754	-0-	-0- B	-0-	1754	3			N	-0-					-0-
01	1798	N	1715	-0-	-83 B	-0-	1715	3			N	-0-					-0-
02	1619	N	1619	-0-	-0- B	-0-	1619	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1767	N	1692	-0-	-75 B	-0-	1692	3			N	-0-					-0-
04	1650	N	1623	-0-	-27 B	-0-	1623	3			N	-0-					-0-

WIGINTON "B" WELL #: 2 RRCID -> 217366 COMPL. DATE 04/08/2006 TOTAL DEPTH 3038 PERF. 2744 - 3038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	289	N	289	-0-	-0- B	-0-	289	3			N	-0-					-0-
12	528	N	528	-0-	-0- B	-0-	528	3			N	-0-					-0-
01	496	N	456	-0-	-40 B	-0-	456	3			N	-0-					-0-
02	309	N	309	-0-	-0- B	-0-	309	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	355	-0-	-172 B	-0-	355	3			N	-0-					-0-
*04	471	N	471	-0-	-0- B	-0-	471	3			N	-0-					-0-

REYNOLDS WELL #: 1R RRCID -> 243560 COMPL. DATE 09/17/2008 TOTAL DEPTH 2945 PERF. 2755 - 2945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1286	N	1286	-0-	-0- B	-0-	1286	3			N	-0-					-0-
12	1423	N	1423	-0-	-0- B	-0-	1423	3			N	-0-					-0-
01	1426	N	1336	-0-	-90 B	-0-	1336	3			N	-0-					-0-
02	1281	N	1281	-0-	-0- B	-0-	1281	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1426	N	1328	-0-	-98 B	-0-	1328	3			N	-0-					-0-
04	1290	N	1260	-0-	-30 B	-0-	1260	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
TRAVELERS OIL COMPANY //CONT.// 865980
WITT WELL #: 2 RRCID -> 246705 COMPL. DATE 12/10/2008 TOTAL DEPTH 3042 PERF. 2768 - 3042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1189	N	1189	-0-	-0-	B	-0-	1189	3			N	-0-					-0-
12	1304	N	1304	-0-	-0-	B	-0-	1304	3			N	-0-					-0-
01	1304	N	1304	-0-	-0-	B	-0-	1304	3			N	-0-					-0-
02	1198	N	1198	-0-	-0-	B	-0-	1198	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1302	N	1269	-0-	-33	B	-0-	1269	3			N	-0-					-0-
04	1260	N	1229	-0-	-31	B	-0-	1229	3			N	-0-					-0-

WITTER "A" WELL #: 2R RRCID -> 246706 COMPL. DATE 12/10/2008 TOTAL DEPTH 2889 PERF. 2764 - 2889

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	660	-0-	-0-	B	-0-	660	3			N	-0-					-0-
12	775	N	674	-0-	-101	B	-0-	674	3			N	-0-					-0-
01	713	N	368	-0-	-345	B	-0-	368	3			N	-0-					-0-
02	748	N	748	-0-	-0-	B	-0-	748	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	760	N	760	-0-	-0-	B	-0-	760	3			N	-0-					-0-
*04	548	N	548	-0-	-0-	B	-0-	548	3			N	-0-					-0-

MYDA WELL #: 1R RRCID -> 254231 COMPL. DATE 04/30/2009 TOTAL DEPTH 3125 PERF. 2934 - 3125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10	N	10	-0-	-0-	B	-0-	10	3			N	-0-					-0-
12	31	N	23	-0-	-8	B	-0-	23	3			N	-0-					-0-
01	31	N	22	-0-	-9	B	-0-	22	3			N	-0-					-0-
02	29	N	20	-0-	-9	B	-0-	20	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	31	N	19	-0-	-12	B	-0-	19	3			N	-0-					-0-
04	30	N	18	-0-	-12	B	-0-	18	3			N	-0-					-0-

MERKLE WELL #: 1R RRCID -> 254288 COMPL. DATE 04/30/2009 TOTAL DEPTH 2959 PERF. 2654 - 2959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	706	N	706	-0-	-0-	B	-0-	706	3			N	-0-					-0-
12	1387	N	1387	-0-	-0-	B	-0-	1387	3			N	-0-					-0-
01	1209	N	1139	-0-	-70	B	-0-	1139	3			N	-0-					-0-
02	1232	N	1232	-0-	-0-	B	-0-	1232	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1395	N	996	-0-	-399	B	-0-	996	3			N	-0-					-0-
*04	1259	N	1259	-0-	-0-	B	-0-	1259	3			N	-0-					-0-

HARRIET WELL #: 1R RRCID -> 254953 COMPL. DATE 01/05/2010 TOTAL DEPTH 3450 PERF. 3046 - 3450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2022	N	2022	-0-	-0-	B	-0-	2022	3			N	-0-					-0-
12	2469	N	2469	-0-	-0-	B	-0-	2469	3			N	-0-					-0-
01	3100	N	3332	-0-	232	B	232	3332	3			N	-0-					-0-
02	2900	N	2940	-0-	40	B	272	2940	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 272																		
03	3013	N	2741	-0-	-272	B	-0-	2741	3			N	-0-					-0-
04	3210	#	1502	-0-	-1708	B	-1708	1502	3			N	-0-					-0-

W A WHORTON WELL #: 2 RRCID -> 256299 COMPL. DATE 01/04/2010 TOTAL DEPTH 5650 PERF. 2786 - 2936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1335	N	1335	-0-	-0-	B	-0-	1335	3			N	-0-					-0-
12	1394	N	1394	-0-	-0-	B	-0-	1394	3			N	-0-					-0-
01	1457	N	1368	-0-	-89	B	-0-	1368	3			N	-0-					-0-
02	1324	N	1324	-0-	-0-	B	-0-	1324	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1395	N	1346	-0-	-49	B	-0-	1346	3			N	-0-					-0-
*04	1330	N	1330	-0-	-0-	B	-0-	1330	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
TRAVELERS OIL COMPANY //CONT.// 865980
BIVINS KK WELL #: 8R RRCID -> 259697 COMPL. DATE 11/11/2010 TOTAL DEPTH 3220 PERF. 3064 - 3220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2529	N	338	-0-	-2191 B	-0-	338	3			N	-0-					-0-
12	338	N	338	-0-	-0- B	-0-	338	3			N	-0-					-0-
01	337	N	337	-0-	-0- B	-0-	337	3			N	-0-					-0-
02	319	N	315	-0-	-4 B	-0-	315	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	338	-0-	-3 B	-0-	338	3			N	-0-					-0-
04	330	N	325	-0-	-5 B	-0-	325	3			N	-0-					-0-

BASKIN WELL #: 1 RRCID -> 262053 COMPL. DATE 02/03/2011 TOTAL DEPTH 3250 PERF. 2896 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5823	N	5823	-0-	-0- B	-0-	5823	3			N	-0-					-0-
12	5733	N	5733	-0-	-0- B	-0-	5733	3			N	-0-					-0-
01	7998	N	7390	-0-	-608 B	-0-	7390	3			N	-0-					-0-
02	6944	N	6944	-0-	-0- B	-0-	6944	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	6953	N	6953	-0-	-0- B	-0-	6953	3			N	-0-					-0-
04	7140	N	3002	-0-	-4138 B	-0-	3002	3			N	-0-					-0-

STAHL 'A' WELL #: 2 RRCID -> 262276 COMPL. DATE 10/11/2010 TOTAL DEPTH 3168 PERF. 2985 - 3168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1640	N	1640	-0-	-0- B	-0-	1640	3			N	-0-					-0-
12	1688	N	1688	-0-	-0- B	-0-	1688	3			N	-0-					-0-
01	1676	N	1676	-0-	-0- B	-0-	1676	3			N	-0-					-0-
02	1595	N	1569	-0-	-26 B	-0-	1569	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1674	N	1661	-0-	-13 B	-0-	1661	3			N	-0-					-0-
04	1620	N	1584	-0-	-36 B	-0-	1584	3			N	-0-					-0-

GARRETT "B" WELL #: 1R RRCID -> 262390 COMPL. DATE 03/25/2011 TOTAL DEPTH 3150 PERF. 2948 - 3150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3420	#	2331	-0-	-1089 B	-5333	2331	3			N	-0-					-0-
12	3534	#	2507	-0-	-1027 B	-6360	2507	3			N	-0-					-0-
01	2449	N	2491	-0-	42 B	-6318	2491	3			N	-0-					-0-
02	2262	N	2414	-0-	152 B	-6166	2414	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -4336 CANCELLED UNDERAGE -> -1830																	
03	2511	N	2500	-0-	-11 B	-4336	2500	3			N	-0-					-0-
04	2400	N	1840	-0-	-560 B	-4336	1840	3			N	-0-					-0-

GILBERT A WELL #: 1R RRCID -> 267206 COMPL. DATE 01/24/2012 TOTAL DEPTH 3300 PERF. 3126 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	636	N	636	-0-	-0- B	-0-	636	3			N	-0-					-0-
12	651	N	646	-0-	-5 B	-0-	646	3			N	-0-					-0-
01	682	N	647	-0-	-35 B	-0-	647	3			N	-0-					-0-
02	609	N	605	-0-	-4 B	-0-	605	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	651	N	650	-0-	-1 B	-0-	650	3			N	-0-					-0-
04	630	N	623	-0-	-7 B	-0-	623	3			N	-0-					-0-

CLUCK 'H' WELL #: 1R RRCID -> 267991 COMPL. DATE 08/09/2012 TOTAL DEPTH 3175 PERF. 3003 - 3175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3150	#	2229	-0-	-921 B	-4778	2229	3			N	-0-					-0-
12	3255	#	2306	-0-	-949 B	-5727	2306	3			N	-0-					-0-
01	2325	N	2307	-0-	-18 B	-5727	2307	3			N	-0-					-0-
02	2146	N	2211	-0-	65 B	-5662	2211	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -3788 CANCELLED UNDERAGE -> -1874																	
03	2294	N	2274	-0-	-20 B	-3788	2274	3			N	-0-					-0-
04	2220	N	2155	-0-	-65 B	-3788	2155	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
TRAVELERS OIL COMPANY //CONT.// 865980
SHER WELL #: 1R RRCID -> 269246 COMPL. DATE 08/22/2012 TOTAL DEPTH 2955 PERF. 2791 - 2955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4111	N	4111	-0-	-0- B	-0-	4111	3			N	-0-					-0-
12	4334	N	4334	-0-	-0- B	-0-	4334	3			N	-0-					-0-
01	4309	N	4282	-0-	-27 B	-0-	4282	3			N	-0-					-0-
02	3979	N	3979	-0-	-0- B	-0-	3979	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4747	N	4747	-0-	-0- B	-0-	4747	3			N	-0-					-0-
*04	4783	N	4783	-0-	-0- B	-0-	4783	3			N	-0-					-0-

ETOILE WELL #: 1R RRCID -> 270916 COMPL. DATE 10/29/2013 TOTAL DEPTH 2910 PERF. 2751 - 2910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	441	N	441	-0-	-0- B	-0-	441	3			N	-0-					-0-
12	465	N	456	-0-	-9 B	-0-	456	3			N	-0-					-0-
01	465	N	450	-0-	-15 B	-0-	450	3			N	-0-					-0-
02	435	N	409	-0-	-26 B	-0-	409	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	431	-0-	-34 B	-0-	431	3			N	-0-					-0-
04	450	N	407	-0-	-43 B	-0-	407	3			N	-0-					-0-

WHORTON WELL #: 1R RRCID -> 275762 COMPL. DATE 10/08/2013 TOTAL DEPTH 3000 PERF. 2815 - 3000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	879	N	879	-0-	-0- B	-0-	879	3			N	-0-					-0-
12	930	N	923	-0-	-7 B	-0-	923	3			N	-0-					-0-
01	930	N	902	-0-	-28 B	-0-	902	3			N	-0-					-0-
02	841	N	835	-0-	-6 B	-0-	835	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	930	N	886	-0-	-44 B	-0-	886	3			N	-0-					-0-
04	870	N	848	-0-	-22 B	-0-	848	3			N	-0-					-0-

BIVINS KK WELL #: 5R RRCID -> 275886 COMPL. DATE 04/22/2014 TOTAL DEPTH 3070 PERF. 2900 - 3070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	838	N	1383	-0-	545 B	-0-	1383	3			N	-0-					-0-
12	1550	N	1397	-0-	-153 B	-0-	1397	3			N	-0-					-0-
01	1550	N	1321	-0-	-229 B	-0-	1321	3			N	-0-					-0-
02	1334	N	1145	-0-	-189 B	-0-	1145	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1395	N	1040	-0-	-355 B	-0-	1040	3			N	-0-					-0-
04	1290	N	921	-0-	-369 B	-0-	921	3			N	-0-					-0-

IVENS R WELL #: 3 RRCID -> 276330 COMPL. DATE 08/06/2013 TOTAL DEPTH 3151 PERF. 2948 - 3151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	1101	-0-	1101 B	-16329	1101	3			N	-0-					-0-
12	1147	N	1121	-0-	-26 B	-16329	1121	3			N	-0-					-0-
01	1147	N	1106	-0-	-41 B	-16329	1106	3			N	-0-					-0-
02	1073	N	1026	-0-	-47 B	-16329	1026	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -16329																	
03	1116	N	1086	-0-	-30 B	-0-	1086	3			N	-0-					-0-
04	1080	N	1043	-0-	-37 B	-0-	1043	3			N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
CMF CORPORATION WELL #: 171 RRCID -> 102544 COMPL. DATE 08/16/1982 TOTAL DEPTH 6375 PERF. 3051 - 3118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2610	N	2564	-0-	-46 B	-0-	78	1	2486	2	N	-0-					-0-
12	2587	N	2587	-0-	-0- B	-0-	78	1	2509	2	N	-0-					-0-
01	2790	N	2700	-0-	-90 B	-0-	78	1	2622	2	N	-0-					-0-
02	2480	N	2480	-0-	-0- B	-0-	2480	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2619	N	2619	-0-	-0- B	-0-	2619	2			N	-0-					-0-
*04	2619	N	2619	-0-	-0- B	-0-	2619	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
W.B.D. OIL AND GAS INC. 888033
MEGAN WELL #: 1 RRCID -> 157433 COMPL. DATE 01/09/1996 TOTAL DEPTH 3335 PERF. 2932 - 3248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4120	N	4120	-0-	-0- B	-0-	4120	3			N	-0-					-0-
12	4061	N	3823	-0-	-238 B	-0-	3823	3			N	-0-					-0-
01	4433	N	3213	-0-	-1220 B	-0-	3213	3			N	-0-					-0-
02	3973	N	2534	-0-	-1439 B	-0-	2534	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3813	N	1972	-0-	-1841 B	-0-	1972	3			N	-0-					-0-
04	3120	N	589	-0-	-2531 B	-0-	589	3			N	-0-					-0-

BERK WELL #: 1 RRCID -> 181132 COMPL. DATE 12/21/2000 TOTAL DEPTH 7197 PERF. 2904 - 2936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2430	N	2093	-0-	-337 B	-0-	2093	3			N	-0-					-0-
12	2480	N	2090	-0-	-390 B	-0-	2090	3			N	-0-					-0-
01	2232	N	2137	-0-	-95 B	-0-	2137	3			N	-0-					-0-
02	2034	N	2034	-0-	-0- B	-0-	2034	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2083	N	2083	-0-	-0- B	-0-	2083	3			N	-0-					-0-
*04	2096	N	2096	-0-	-0- B	-0-	2096	3			N	-0-					-0-

XTO ENERGY INC. 945936
FRAZIER, A. H. WELL #: 3 RRCID -> 168393 COMPL. DATE 03/25/1998 TOTAL DEPTH 4574 PERF. 2730 - 2785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2940	N	2836	-0-	-104 B	-0-	40	1	2796	2	Y	-0-					-0-
12	3038	N	2917	-0-	-121 B	-0-	43	1	2874	2	Y	-0-					-0-
01	3007	N	2813	-0-	-194 B	-0-	47	1	2766	2	Y	-0-					-0-
02	2755	N	2670	-0-	-85 B	-0-	40	1	2630	2	Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2914	N	2890	-0-	-24 B	-0-	43	1	2847	2	Y	-0-					-0-
*04	2766	N	2766	-0-	-0- B	-0-	42	1	2724	2	Y	-0-					-0-

COLLIER, H. J. -D- WELL #: 1 RRCID -> 168916 COMPL. DATE 04/24/1998 TOTAL DEPTH 4545 PERF. 2730 - 2782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	654	-0-	-6 B	-0-	9	1	645	2	N	-0-					-0-
12	682	N	680	-0-	-2 B	-0-	10	1	670	2	N	-0-					-0-
01	682	N	671	-0-	-11 B	-0-	11	1	660	2	N	-0-					-0-
02	638	N	621	-0-	-17 B	-0-	9	1	612	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	682	N	666	-0-	-16 B	-0-	10	1	656	2	N	-0-					-0-
04	660	N	626	-0-	-34 B	-0-	9	1	617	2	N	-0-					-0-

COLLIER, H. J. WELL #: 1 RRCID -> 187993 COMPL. DATE 12/14/2001 TOTAL DEPTH 7391 PERF. 2836 - 2846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

JACKSON WELL #: 2 RRCID -> 191368 COMPL. DATE 07/31/2002 TOTAL DEPTH 3050 PERF. 2842 - 2898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1844	N	1844	-0-	-0- B	-0-	26	1	1818	2	N	-0-					-0-
12	1891	N	1489	-0-	-402 B	-0-	22	1	1467	2	N	-0-					-0-
01	1891	N	1786	-0-	-105 B	-0-	30	1	1756	2	N	-0-					-0-
02	1769	N	1368	-0-	-401 B	-0-	21	1	1347	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1488	N	1479	-0-	-9 B	-0-	22	1	1457	2	N	-0-					-0-
04	1740	N	1642	-0-	-98 B	-0-	25	1	1617	2	N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
XTO ENERGY INC. //CONT.// 945936
HITCHLAND GAS UNIT 7 WELL #: 2 RRCID -> 191465 COMPL. DATE 08/16/2002 TOTAL DEPTH 3053 PERF. 2784 - 2984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

JACKSON, S. P. & K. K. WELL #: 6 RRCID -> 192151 COMPL. DATE 10/24/2002 TOTAL DEPTH 3050 PERF. 2820 - 2918

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1140	N	1106	-0-	-34 B	-0-	16	1	1090	2	N	-0-					-0-
12	1178	N	1135	-0-	-43 B	-0-	17	1	1118	2	N	-0-					-0-
01	1178	N	1095	-0-	-83 B	-0-	18	1	1077	2	N	-0-					-0-
02	1073	N	1043	-0-	-30 B	-0-	16	1	1027	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1147	N	1127	-0-	-20 B	-0-	17	1	1110	2	N	-0-					-0-
*04	1072	N	1072	-0-	-0- B	-0-	16	1	1056	2	N	-0-					-0-

HITCHLAND GAS UNIT 8 WELL #: 3 RRCID -> 193542 COMPL. DATE 11/13/2002 TOTAL DEPTH 3150 PERF. 2996 - 3013

11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

TEXFEL (DOUGLAS) 89137 350 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION 027200
NANCY WELL #: 1 RRCID -> 204045 COMPL. DATE 07/06/2004 TOTAL DEPTH 7850 PERF. 7094 - 7110

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	574	N	574	-0-	-0-	-0-	552	2	22	9	N	20					204
12	717	N	717	-0-	-0-	-0-	698	2	19	9	N	17					221
01	680	N	680	-0-	-0-	-0-	671	2	9	9	N	8					229
02	676	N	676	-0-	-0-	-0-	675	2	1	9	N	1	186	1			44
03	713	N	707	-0-	-6	-0-	693	2	14	9	N	13					57
*04	667	N	667	-0-	-0-	-0-	647	2	20	9	N	18					75

CONOCOPHILLIPS COMPANY 172232
JONES -T- WELL #: 2 RRCID -> 148102 COMPL. DATE 03/25/1996 TOTAL DEPTH 8200 PERF. 7524 - 8064

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3210	X	2776	-0-	-434	-0-	45	1	2731	3	N	-0-					10
12	3131	X	2637	-0-	-494	-0-	47	1	2590	3	N	-0-					10
01	2945	X	2176	-0-	-769	-0-	47	1	2129	3	N	-0-					10
02	2697	X	2665	-0-	-32	-0-	44	1	2621	3	N	-0-					10
03	2883	X	2521	-0-	-362	-0-	2521	3			N	-0-					10
04	2790	X	2265	-0-	-525	-0-	2265	3			N	-0-					10

JONES -S- WELL #: 3 RRCID -> 149422 COMPL. DATE 12/12/2005 TOTAL DEPTH 7700 PERF. 7341 - 7547

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	26	-0-	-4	-0-	26	3			N	-0-					44
12	31	N	26	-0-	-5	-0-	26	3			N	-0-					44
01	31	N	22	-0-	-9	-0-	22	3			N	-0-					44
02	29	N	24	-0-	-5	-0-	24	3			N	-0-					44
03	31	N	2	-0-	-29	-0-	2	3			N	-0-					44
04	30	N	-0-	-0-	-30	-0-					N	-0-					44

TEXFEL (DOUGLAS) //CONT.// 89137 350 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CONOCOPHILLIPS COMPANY //CONT.// 172232
JONES -T- WELL #: 3 RRCID -> 149423 COMPL. DATE 04/29/1994 TOTAL DEPTH 7700 PERF. 7542 - 7566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	870	N	786	-0-	-84	-0-	786	3			N	-0-					-0-
12	868	N	598	-0-	-270	-0-	598	3			N	-0-					-0-
01	775	N	641	-0-	-134	-0-	641	3			N	-0-					-0-
02	754	N	665	-0-	-89	-0-	665	3			N	-0-					-0-
03	744	N	744	-0-	-0-	-0-	744	3			N	-0-					-0-
*04	785	N	785	-0-	-0-	-0-	785	3			N	-0-					-0-

ENERVEST OPERATING, L.L.C. 252131
HODGSON WELL #: 2020 RRCID -> 195685 COMPL. DATE 04/11/2003 TOTAL DEPTH 8001 PERF. 7154 - 7481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HODGSON WELL #: 1021 RRCID -> 195688 COMPL. DATE 03/12/2003 TOTAL DEPTH 7950 PERF. 7073 - 7106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	970	X	970	-0-	-0-	-0-	922	2	48	9	N	44	188	1			88
12	976	X	976	-0-	-0-	-0-	959	2	17	9	N	15					103
01	1085	X	918	-0-	-167	-0-	918	2			N	-0-					103
02	1015	X	893	-0-	-122	-0-	893	2			N	-0-					103
03	1085	X	NO RPT	-0-	-1085	-0-					N	NO RPT					103
04	960	X	NO RPT	-0-	-960	-0-					N	NO RPT					103

MARGARET WELL #: 1021 RRCID -> 197586 COMPL. DATE 07/19/2003 TOTAL DEPTH 7918 PERF. 7064 - 7086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3510	X	-0-	-0-	-3510	-0-					N	12					218
12	3534	X	-0-	-0-	-3534	-0-					N	2					220
01	0	X	-0-	-0-	-0-	-0-					N	20					240
02	0	X	-0-	-0-	-0-	-0-					N	-0-					240
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					240
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					240

J-BREX COMPANY 427513
TEXFEL WELL #: 107 C RRCID -> 128360 COMPL. DATE 04/29/1988 TOTAL DEPTH 8174 PERF. 7546 - 7576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	393	N	393	-0-	-0-	-0-	393	2			Y	-0-					-0-
12	392	N	392	-0-	-0-	-0-	392	2			Y	-0-					-0-
01	431	N	431	-0-	-0-	-0-	431	2			Y	-0-					-0-
02	379	N	379	-0-	-0-	-0-	379	2			Y	-0-					-0-
03	403	N	397	-0-	-6	-0-	397	2			Y	-0-					-0-
04	390	N	372	-0-	-18	-0-	372	2			Y	-0-					-0-

TEXFEL WELL #: 307 RRCID -> 151672 COMPL. DATE 06/18/1994 TOTAL DEPTH 7800 PERF. 7226 - 7552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	105	-0-	-285	-0-	105	2			N	-0-					-0-
12	248	N	109	-0-	-139	-0-	109	2			N	-0-					-0-
01	372	N	104	-0-	-268	-0-	104	2			N	-0-					-0-
02	311	N	311	-0-	-0-	-0-	311	2			N	-0-					-0-
03	515	N	515	-0-	-0-	-0-	515	2			N	-0-					-0-
*04	461	N	461	-0-	-0-	-0-	461	2			N	-0-					-0-

TEXHOMA (KEYES) 89139 200 NON-ASSOCIATED ONE WELL CNTY: SHERMAN
COURSON OIL & GAS, INC. 182785
THOMAS WELL #: 1104 RRCID -> 149404 COMPL. DATE 03/23/1994 TOTAL DEPTH 6900 PERF. 6784 - 6789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEXHOMA (MORROW, UPPER) 89139 251 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
CONOCOPHILLIPS COMPANY 172232
CORENE A WELL #: 4 RRCID -> 156849 COMPL. DATE 11/17/1995 TOTAL DEPTH 6925 PERF. 6396 - 6419

11	1006	N	1006	-0-	-0-	-0-	1006	2			Y	-0-					73
12	951	N	951	-0-	-0-	-0-	951	2			Y	-0-					73
01	852	N	852	-0-	-0-	-0-	852	2			Y	-0-					73
02	886	N	886	-0-	-0-	-0-	886	2			Y	-0-					73
03	775	N	635	-0-	-140	-0-	635	2			Y	-0-					73
04	750	N	620	-0-	-130	-0-	620	2			Y	-0-					73

SCHAFER B WELL #: 2 RRCID -> 159562 COMPL. DATE 07/05/1996 TOTAL DEPTH 6580 PERF. 6421 - 6441

11	645	N	645	-0-	-0-	-0-	645	2			Y	-0-					-0-
12	713	N	669	-0-	-44	-0-	669	2			Y	-0-					-0-
01	651	N	646	-0-	-5	-0-	646	2			Y	-0-					-0-
02	638	N	613	-0-	-25	-0-	613	2			Y	-0-					-0-
03	682	N	573	-0-	-109	-0-	573	2			Y	-0-					-0-
04	630	N	595	-0-	-35	-0-	595	2			Y	-0-					-0-

MANER A WELL #: 2 RRCID -> 220126 COMPL. DATE 07/26/2006 TOTAL DEPTH 6700 PERF. 6428 - 6437

11	2910	X	1744	-0-	-1166	-0-	75	1	1626	2	N	39	168	1			605
							43	9									
12	3069	X	1851	-0-	-1218	-0-	78	1	1721	2	N	47					652
							52	9									
01	3069	X	2296	-0-	-773	-0-	78	1	2111	2	N	97	177	1			572
							107	9									
02	2871	X	2105	-0-	-766	-0-	73	1	1951	2	N	74					646
							81	9									
03	2666	X	2439	-0-	-227	-0-	78	1	2241	2	N	109	179	1			576
							120	9									
*04	2242	X	2242	-0-	-0-	-0-	75	1	2069	2	N	89					665
							98	9									

HARLAND D WELL #: 1 RRCID -> 223868 COMPL. DATE 11/08/2006 TOTAL DEPTH 6700 PERF. 6496 - 6526

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					89
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					89
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					89
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					89
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					89
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					89

MARGA WELL #: 4 RRCID -> 278834 COMPL. DATE 02/05/2011 TOTAL DEPTH 7005 PERF. N/A

11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEXHOMA (MORROW, UPPER) //CONT.// 89139 251 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
COURSON OIL & GAS, INC. 182785

HARLAND WELL #: 1 RRCID -> 155109 COMPL. DATE 06/16/1995 TOTAL DEPTH 6900 PERF. 6412 - 6424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	390	X	357	-0-	-33	-0-	30	1	327	2	N	-0-			-0-
12	403	X	370	-0-	-33	-0-	56	1	314	2	N	-0-			-0-
01	403	X	361	-0-	-42	-0-	62	1	299	2	N	-0-			-0-
02	377	X	349	-0-	-28	-0-	58	1	291	2	N	-0-			-0-
03	403	X	364	-0-	-39	-0-	62	1	302	2	N	-0-			-0-
*04	384	X	384	-0-	-0-	-0-	60	1	324	2	N	-0-			-0-

OSBORNE WELL #: 177 RRCID -> 156571 COMPL. DATE 10/01/1995 TOTAL DEPTH 6900 PERF. 6417 - 6441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	72	N	72	-0-	-0-	-0-	30	1	42	2	N	-0-			-0-
12	62	N	35	-0-	-27	-0-	2	1	33	2	N	-0-			-0-
01	186	N	169	-0-	-17	-0-	62	1	107	2	N	-0-			-0-
02	120	N	120	-0-	-0-	-0-	58	1	62	2	N	-0-			-0-
03	120	N	120	-0-	-0-	-0-	62	1	58	2	N	-0-			-0-
04	150	N	116	-0-	-34	-0-	60	1	56	2	N	-0-			-0-

HARLAND WELL #: 2104 RRCID -> 157227 COMPL. DATE 01/09/1996 TOTAL DEPTH 6900 PERF. 6418 - 6428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	210	X	194	-0-	-16	-0-	2	1	192	2	N	-0-			17
12	238	X	238	-0-	-0-	-0-	56	1	182	2	N	-0-			17
01	236	X	236	-0-	-0-	-0-	62	1	174	2	N	-0-			17
02	220	X	220	-0-	-0-	-0-	58	1	162	2	N	-0-			17
03	248	X	227	-0-	-21	-0-	62	1	165	2	N	-0-			17
04	240	X	215	-0-	-25	-0-	60	1	155	2	N	-0-			17

THOMAS WELL #: 1104C RRCID -> 158453 COMPL. DATE 04/05/1996 TOTAL DEPTH 6900 PERF. 6411 - 6727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	364	N	364	-0-	-0-	-0-	30	1	334	2	N	-0-			-0-
12	323	N	323	-0-	-0-	-0-	56	1	267	2	N	-0-			-0-
01	349	N	349	-0-	-0-	-0-	62	1	287	2	N	-0-			-0-
02	326	N	326	-0-	-0-	-0-	58	1	268	2	N	-0-			-0-
03	353	N	353	-0-	-0-	-0-	62	1	291	2	N	-0-			-0-
*04	330	N	330	-0-	-0-	-0-	60	1	270	2	N	-0-			-0-

OSBORNE WELL #: 2077 RRCID -> 158587 COMPL. DATE 05/24/1996 TOTAL DEPTH 6656 PERF. 6397 - 6418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	643	X	643	-0-	-0-	-0-	30	1	613	2	N	-0-			-0-
12	744	X	656	-0-	-88	-0-	56	1	600	2	N	-0-			-0-
01	744	X	621	-0-	-123	-0-	62	1	559	2	N	-0-			-0-
02	696	X	609	-0-	-87	-0-	58	1	551	2	N	-0-			-0-
03	713	X	650	-0-	-63	-0-	62	1	588	2	N	-0-			-0-
04	630	X	630	-0-	-0-	-0-	60	1	570	2	N	-0-			-0-

MCLAUGHLIN WELL #: 1 RRCID -> 163301 COMPL. DATE 04/08/1997 TOTAL DEPTH 6900 PERF. 6414 - 6430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1413	X	1413	-0-	-0-	-0-	60	1	1353	2	N	-0-			-0-
12	1426	X	1317	-0-	-109	-0-	60	1	1257	2	N	-0-			-0-
01	1426	X	1396	-0-	-30	-0-	62	1	1334	2	N	-0-			-0-
02	1363	X	1299	-0-	-64	-0-	58	1	1241	2	N	-0-			-0-
03	1457	X	1342	-0-	-115	-0-	62	1	1280	2	N	-0-			-0-
04	1410	X	1319	-0-	-91	-0-	58	1	1261	2	N	-0-			-0-

INTERSTATE ROYALTIES WELL #: 1105 RRCID -> 168473 COMPL. DATE 04/15/1998 TOTAL DEPTH 6900 PERF. 6425 - 6435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	261	X	261	-0-	-0-	-0-	60	1	201	2	N	-0-			20
12	155	X	95	-0-	-60	-0-	56	1	39	2	N	-0-			20
01	125	X	125	-0-	-0-	-0-	54	1	71	2	N	-0-			20
02	261	X	24	-0-	-237	-0-	16	1	8	2	N	-0-			20
03	279	X	97	-0-	-182	-0-	22	1	75	2	N	-0-			20
04	270	X	192	-0-	-78	-0-	60	1	132	2	N	-0-			20

TEXHOMA (MORROW, UPPER) //CONT.// 89139 251 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
REMNANT ENERGY, INC. 701555
RED DEVIL WELL #: 1 RRCID -> 218942 COMPL. DATE 06/01/2006 TOTAL DEPTH 6914 PERF. 6408 - 6432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1860	X	478	-0-	-1382	-0-	478	2			N	-0-					5
12	7725	X	7725	-0-	-0-	-0-	7725	2			N	-0-					5
01	6782	X	6782	-0-	-0-	-0-	6782	2			N	-0-					5
02	4078	X	4078	-0-	-0-	-0-	4078	2			N	-0-					5
*03	5842	X	5842	-0-	-0-	-0-	5842	2			N	-0-					5
*04	4509	X	4509	-0-	-0-	-0-	4509	2			N	-0-					5

RED DEVIL WELL #: 1019 RRCID -> 241145 COMPL. DATE 06/04/2008 TOTAL DEPTH 6900 PERF. 6406 - 6422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9780	X	9780	-0-	-0-	-0-	9780	2			N	-0-					-0-
12	8914	X	8914	-0-	-0-	-0-	8914	2			N	-0-					-0-
01	11449	X	11449	-0-	-0-	-0-	11449	2			N	-0-					-0-
02	10161	X	10161	-0-	-0-	-0-	10161	2			N	-0-					-0-
*03	9691	X	9691	-0-	-0-	-0-	9691	2			N	-0-					-0-
*04	10483	X	10483	-0-	-0-	-0-	10483	2			N	-0-					-0-

RIO PETROLEUM, INC. 712840
TEXHOMA WELL #: 1 RRCID -> 236967 COMPL. DATE 04/17/2008 TOTAL DEPTH 6926 PERF. 6387 - 6443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	X	438	-0-	-102	-0-	435	2	3	9	N	3					132
12	527	X	492	-0-	-35	-0-	486	2	6	9	N	5					137
01	527	X	434	-0-	-93	-0-	430	2	4	9	N	4					141
02	435	X	326	-0-	-109	-0-	320	2	6	9	N	5					146
03	496	X	390	-0-	-106	-0-	387	2	3	9	N	3					149
04	480	X	368	-0-	-112	-0-	364	2	4	9	N	4					153

TEXOLA (HUNTON) 89155 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
SANGUINE GAS EXPLORATION, LLC 748059
MILLS RANCH WELL #: 1021 RRCID -> 088323 COMPL. DATE 05/30/1979 TOTAL DEPTH 16400 PERF. 18892 - 19322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THORNDIKE (ATOKA) 89560 333 NON-ASSOCIATED CAPACITY CNTY: GRAY
RIO PETROLEUM, INC. 712840
FORSMAN WELL #: 1 RRCID -> 117328 COMPL. DATE 03/07/1985 TOTAL DEPTH 12280 PERF. 11532 - 11620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	-0-	-0-	-510	-0-					N	-0-					-0-
12	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BAILEY "A" WELL #: 1 RRCID -> 173847 COMPL. DATE 06/29/1999 TOTAL DEPTH 4965 PERF. 4440 - 4730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THORNDIKE (ELLENBERGER) 89560 375 NON-ASSOCIATED CAPACITY CNTY: WHEELER
RIO PETROLEUM, INC. 712840
LOHBERGER WELL #: RRCID -> 223471 COMPL. DATE 11/14/2006 TOTAL DEPTH 13972 PERF.13506 - 13568

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A COND	-0-	-0-	-0-	-0-					N	-0-					37
12	P&A COND	-0-	-0-	-0-	-0-					N	-0-					37
01	P&A COND	-0-	-0-	-0-	-0-					N	-0-					37
02	P&A COND	-0-	-0-	-0-	-0-					N	-0-					37
03	P&A COND	-0-	-0-	-0-	-0-					N	-0-					37
04	P&A COND	-0-	-0-	-0-	-0-					N	-0-					37

WORKED OVER ANOTHER ZONE.. 02/24/2011

BAILEY WELL #: 1092 RRCID -> 227110 COMPL. DATE 03/04/2007 TOTAL DEPTH 13670 PERF.11329 - 13598

11	4035 X	4035	-0-	-0-	-0-	4035	2			N	-0-					193
12	2870 X	2870	-0-	-0-	-0-	2870	2			N	-0-					193
01	3348 X	1306	-0-	-2042	-0-	1306	2			N	-0-					193
02	3915 X	2173	-0-	-1742	-0-	2173	2			N	-0-					193
03	4185 X	3912	-0-	-273	-0-	3912	2			N	-0-					193
*04	6546 X	6546	-0-	-0-	-0-	6546	2			N	-0-					193

THORNDIKE (KINDERHOOK) 89560 500 NON-ASSOCIATED PRORATED CNTY: WHEELER
RIO PETROLEUM, INC. 712840
BAILEY "E" WELL #: 1 RRCID -> 227071 COMPL. DATE 04/30/2007 TOTAL DEPTH 12350 PERF.11719 - 11727

11	1947 N	1000	-0-	-947	B	-0-	1000	2		N	-0-					33
12	644 N	644	-0-	-0-	B	-0-	644	2		N	-0-					33
01	0 N	-0-	-0-	-0-	B	-0-				N	-0-					33
02	1740 N	1740	-0-	-0-	B	-0-	1740	2		N	-0-					33
03/01 BALANCING DATE STATUS -> -0-																
03	3262 N	3262	-0-	-0-	B	-0-	3262	2		N	-0-					33
*04	1879 N	1879	-0-	-0-	B	-0-	1879	2		N	-0-					33

LOHBERGER WELL #: 1 RRCID -> 264089 COMPL. DATE 12/19/2014 TOTAL DEPTH 13972 PERF.11399 - 11665

11	12928	-0-	-0-	-12928	B	-121303				N	-0-					-0-
12	DLQ G-10	-0-	-0-	-0-	B	-121303				N	-0-					-0-
01	DLQ G-10	-0-	-0-	-0-	B	-121303				N	-0-					-0-
02	DLQ G-10	-0-	-0-	-0-	B	-121303				N	-0-					-0-
03/01 BALANCING DATE STATUS -> -34249 CANCELLED UNDERAGE -> -87054																
03	DLQ G-10	-0-	-0-	-0-	B	-34249				N	-0-					-0-
04	DLQ G-10	-0-	-0-	-0-	B	-34249				N	-0-					-0-

THORNDIKE (MISSOURI LOWER) 89560 666 ASSOCIATED 49B CNTY: GRAY
BLACKBIRD ENERGY HOLDINGS LLC 073058
MATHERS WELL #: 2074R RRCID -> 215690 COMPL. DATE 11/09/2005 TOTAL DEPTH 8410 PERF. 8268 - 8310

11	14B DENY	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-

THORNDIKE, EAST 89561 001 NON-ASSOCIATED CAPACITY CNTY: WHEELER
BLACKBIRD ENERGY HOLDINGS LLC 073058
MATHERS WELL #: 7402AR RRCID -> 227047 COMPL. DATE 01/05/2007 TOTAL DEPTH 8150 PERF. 7784 - 7812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEXAKOMA OPERATING, L.P. 844190
TAYLOR 4 WELL #: 1 RRCID -> 195554 COMPL. DATE 06/16/2003 TOTAL DEPTH 11890 PERF.11674 - 11724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3480	X	1372	-0-	-2108	-0-	1348	2	24	9	N	22					34
12	3937	X	1962	-0-	-1975	-0-	1962	2			N	-0-					34
01	5177	X	3828	-0-	-1349	-0-	3822	2	6	9	N	5					39
02	4843	X	3137	-0-	-1706	-0-	3136	2	1	9	N	1					40
03	4525	X	4525	-0-	-0-	-0-	4491	2	34	9	N	31					71
*04	4906	X	4906	-0-	-0-	-0-	4860	2	46	9	N	42					113

THREE CORRALS (MORROW UPPER) 89693 700 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
NADEL AND GUSSMAN, L.L.C. 598935
-3- CORRALS WELL #: 1 A RRCID -> 131527 COMPL. DATE 06/11/1989 TOTAL DEPTH 9300 PERF. 9151 - 9160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TILLERSON (CHESTER) 90003 350 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
CHESAPEAKE OPERATING, L.L.C. 147699
CUDD -A- WELL #: 1T RRCID -> 127173 COMPL. DATE 04/26/1988 TOTAL DEPTH 7832 PERF. 7718 - 7746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TIPPECANOE (MISS.-CHESTER) 90164 250 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
OKLAHOMA MARLIN OIL CORPORATION 621113
SCHOENHALS WELL #: 3861 RRCID -> 139784 COMPL. DATE 09/09/1991 TOTAL DEPTH 10100 PERF. 9885 - 9900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1860	#	1314	-0-	-546	-0-	1314	2			N	-0-					85
12	1767	#	1521	-0-	-246	-0-	1521	2			N	-0-					85
01	1713	R	1713	-0-	-0-	-0-	1713	2			N	-0-					85
*02	1456	R	1456	-0-	-0-	-0-	1456	2			N	-0-					85
03	1519	#	1453	-0-	-66	-0-	1453	2			N	-0-					85
04	1470	#	NO RPT	-0-	-1470	-0-					N	NO RPT					85

TORNADO ALLEY (MORROW UPPER) 90775 500 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
TURNER -104- WELL #: 1 RRCID -> 098035 COMPL. DATE 12/14/1981 TOTAL DEPTH 8200 PERF. 7687 - 7701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	194	N	194	-0-	-0-	-0-	30	1	164	2	N	-0-					70
12	189	N	189	-0-	-0-	-0-	29	1	160	2	N	-0-					70
01	186	N	85	-0-	-101	-0-	31	1	54	2	N	-0-					70
02	174	N	98	-0-	-76	-0-	29	1	69	2	N	-0-					70
03	264	N	264	-0-	-0-	-0-	31	1	233	2	N	-0-					70
*04	142	N	142	-0-	-0-	-0-	30	1	112	2	N	-0-					70

TREML (MORROW LOWER) 91033 250 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
STRAT LAND EXPLORATION COMPANY 825420
PAUL, JOHN WELL #: 1 RRCID -> 170875 COMPL. DATE 03/15/1998 TOTAL DEPTH 12325 PERF.11974 - 11990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 01/18/2016 - PLUGGED 01/18/16

JOHN PAUL WELL #: 3092 RRCID -> 209699 COMPL. DATE 12/14/2004 TOTAL DEPTH 12300 PERF.11940 - 11950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TROSPER (ATOKA) 91464 100 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
AMARILLO EXPLORATION, INC. 016802
HOSTUTLER WELL #: 1 RRCID -> 134390 COMPL. DATE 03/21/1990 TOTAL DEPTH 9500 PERF. 7980 - 8006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1019	N	1019	-0-	-0-	-0-	1019	2			N	-0-					180
12	1055	N	1055	-0-	-0-	-0-	1055	2			N	-0-					180
01	1209	N	981	-0-	-228	-0-	981	2			N	-0-					180
02	986	N	880	-0-	-106	-0-	880	2			N	-0-					180
03	1054	N	963	-0-	-91	-0-	963	2			N	-0-					180
04	960	N	915	-0-	-45	-0-	915	2			N	-0-					180

EOG RESOURCES, INC. 253162
WEIS 452 WELL #: 2 RRCID -> 212019 COMPL. DATE 09/23/2005 TOTAL DEPTH 9750 PERF. 9416 - 9431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	3	3	8			-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WEIS 452 WELL #: 3H RRCID -> 226424 COMPL. DATE 12/18/2006 TOTAL DEPTH 9399 PERF. 9993 - 11501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4260	X	4246	-0-	-14	-0-	94	1	4151	2	N	1					62
							1	9									
12	4402	X	3599	-0-	-803	-0-	87	1	3512	2	N	-0-					62
01	4682	X	4682	-0-	-0-	-0-	97	1	4585	2	N	-0-					62
02	4292	X	3355	-0-	-937	-0-	88	1	3267	2	N	-0-					62
03	4588	X	4544	-0-	-44	-0-	97	1	4447	2	N	-0-					62
04	4530	X	3278	-0-	-1252	-0-	92	1	3183	2	N	3					65
							3	9									

TROSPER (ATOKA) //CONT.// 91464 100 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
EOG RESOURCES, INC. //CONT.// 253162
BUCHER 429 WELL #: 1H RRCID -> 230938 COMPL. DATE 08/28/2007 TOTAL DEPTH 9546 PERF. 9968 - 11461

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2720	X	2720	-0-	-0-	-0-	2720	2			N	-0-					33
12	3193	X	3114	-0-	-79	-0-	3112	2	2	9	N	2					35
01	3193	X	3067	-0-	-126	-0-	3060	2	7	9	N	6	28	1			13
02	2987	X	2858	-0-	-129	-0-	2854	2	4	9	N	4					17
03	3100	X	2695	-0-	-405	-0-	2694	2	1	9	N	1					18
04	3000	X	2237	-0-	-763	-0-	2227	2	10	9	N	9					27

WEIS 452 WELL #: 4H RRCID -> 232910 COMPL. DATE 11/08/2007 TOTAL DEPTH 9356 PERF. 9900 - 11504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3540	X	3473	-0-	-67	-0-	3470	2	3	9	N	3					50
12	3658	X	2959	-0-	-699	-0-	2957	2	2	9	N	2					52
01	3689	X	2126	-0-	-1563	-0-	2120	2	6	9	N	5					57
02	3451	X	1938	-0-	-1513	-0-	1938	2			N	-0-					57
03	4576	X	4576	-0-	-0-	-0-	4569	2	7	9	N	6	45	1			18
04	3480	X	3429	-0-	-51	-0-	3423	2	6	9	N	5					23

JAMES ROLAND WHEAT 363 WELL #: 2H RRCID -> 235969 COMPL. DATE 03/10/2008 TOTAL DEPTH 9582 PERF.10060 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2070	X	1715	-0-	-355	-0-	320	1	1392	2	N	3					30
							3	9									
12	2139	X	1856	-0-	-283	-0-	332	1	1513	2	N	10					40
							11	9									
01	2202	X	2202	-0-	-0-	-0-	342	1	1852	2	N	7					47
							8	9									
02	1972	X	1665	-0-	-307	-0-	316	1	1340	2	N	8					55
							9	9									
03	2077	X	2025	-0-	-52	-0-	342	1	1681	2	N	2					57
							2	9									
04	2130	X	1852	-0-	-278	-0-	330	1	1508	2	N	13					70
							14	9									

BUCHER 429 WELL #: 2H RRCID -> 245402 COMPL. DATE 10/30/2008 TOTAL DEPTH 9547 PERF.10000 - 11183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1662	X	1662	-0-	-0-	-0-	94	1	1568	2	N	-0-					20
12	1798	X	1545	-0-	-253	-0-	87	1	1455	2	N	3					23
							3	9									
01	1810	X	1810	-0-	-0-	-0-	97	1	1713	2	N	-0-					23
02	1682	X	1458	-0-	-224	-0-	88	1	1366	2	N	4					27
							4	9									
03	1798	X	1692	-0-	-106	-0-	96	1	1595	2	N	1					28
							1	9									
04	1740	X	1500	-0-	-240	-0-	93	1	1401	2	N	5					33
							6	9									

HILL 433 WELL #: 3H RRCID -> 246413 COMPL. DATE 10/01/2008 TOTAL DEPTH 9647 PERF.10030 - 12583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4375	X	4375	-0-	-0-	-0-	226	1	4138	2	N	10					35
							11	9									
12	4154	X	1231	-0-	-2923	-0-	119	1	1098	2	N	13					48
							14	9									
01	5182	X	5182	-0-	-0-	-0-	282	1	4889	2	N	10					58
							11	9									
02	3886	X	3838	-0-	-48	-0-	221	1	3597	2	N	18	53	1	3	8	20
							20	9									
03	4154	X	3708	-0-	-446	-0-	225	1	3470	2	N	12					32
							13	9									
04	4020	X	3494	-0-	-526	-0-	222	1	3260	2	N	11					43
							12	9									

TROSPER (ATOKA) //CONT.// 91464 100 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
EOG RESOURCES, INC. //CONT.// 253162
KIRK 278 WELL #: 2H RRCID -> 249439 COMPL. DATE 03/09/2009 TOTAL DEPTH 9956 PERF.10360 - 13163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1290	X	1214	-0-	-76	-0-	86	1	1097	2	N	28	77	1			8
							31	9									
12	1364	X	1045	-0-	-319	-0-	75	1	918	2	N	47					55
							52	9									
01	1364	X	1284	-0-	-80	-0-	97	1	1155	2	N	29	45	1			39
							32	9									
02	1276	X	1151	-0-	-125	-0-	90	1	1030	2	N	28					67
							31	9									
03	1333	X	1172	-0-	-161	-0-	94	1	1059	2	N	17	64	1			20
							19	9									
04	1230	X	1225	-0-	-5	-0-	94	1	1103	2	N	25					45
							28	9									

MIDSTATES PETROLEUM COMPANY LLC 566302
COYOTE, WIL-E WELL #: 1430 RRCID -> 211555 COMPL. DATE 06/29/2005 TOTAL DEPTH 9762 PERF. 9512 - 9618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	X	597	-0-	-93	-0-	597	3			N	-0-					-0-
12	713	X	630	-0-	-83	-0-	630	3			N	-0-					-0-
01	872	X	872	-0-	-0-	-0-	639	3	233	9	N	212					212
02	580	X	580	-0-	-0-	-0-	579	3	1	9	N	1	175	1			38
03	620	X	580	-0-	-40	-0-	580	3			N	-0-					38
*04	870	X	508	-0-	-362	-0-	2	1	506	3	N	-0-					38

URBAN OIL & GAS GROUP, LLC 879035
HOSTUTLER -451- WELL #: 1 RRCID -> 130817 COMPL. DATE 03/27/1989 TOTAL DEPTH 14000 PERF. 9392 - 9404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1020	N	278	-0-	-742	-0-	278	2			N	-0-					-0-
12	1116	N	440	-0-	-676	-0-	440	2			N	-0-					-0-
01	558	N	360	-0-	-198	-0-	360	2			N	-0-					-0-
*02	261	N	-0-	-0-	-261	-0-					N	-0-					-0-
*03	434	N	-0-	-0-	-434	-0-					N	-0-					-0-
04	360	N	-0-	-0-	-360	-0-					N	-0-					-0-

TROSPER (MORROW LOWER) 91464 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
DISCOVERY OPERATING, INC. 220865
SCHULTZ WELL #: 1 RRCID -> 170828 COMPL. DATE 07/09/1998 TOTAL DEPTH 10021 PERF. 9644 - 9656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1020	N	470	-0-	-550 B	-0-	470	3			N	-0-					204
12	926	N	926	-0-	-0- B	-0-	926	3			N	-0-					204
01	1220	N	1220	-0-	-0- B	-0-	1220	3			N	-0-					204
02	1053	N	1053	-0-	-0- B	-0-	1035	3	18	9	N	16					220
03	1350	N	1350	-0-	-0- B	-0-	1335	3	15	9	N	14					234
04	1170	N	1139	-0-	-31 B	-0-	1138	3	1	9	N	1					235

SCHULTZ 783 WELL #: 1 RRCID -> 179521 COMPL. DATE 09/20/2000 TOTAL DEPTH 10004 PERF. 9802 - 9811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TROSPER (MORROW LOWER) //CONT.// 91464 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
KAISER-FRANCIS OIL COMPANY 450175
JONES WELL #: 1344 RRCID -> 164762 COMPL. DATE 03/31/1998 TOTAL DEPTH 11200 PERF.10620 - 10640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2293	N	2293	-0-	-0- B	-0-	30	1	2252	2	N	10	195	1			159
							11	9									
12	2480	N	1963	-0-	-517 B	-0-	31	1	1932	2	N	-0-					159
01	2418	N	2044	-0-	-374 B	-0-	31	1	2013	2	N	-0-					159
02	2204	N	2101	-0-	-103 B	-0-	29	1	2072	2	N	-0-					159
03	2055	N	2055	-0-	-0- B	-0-	31	1	2024	2	N	-0-					159
04	1980	N	1902	-0-	-78 B	-0-	30	1	1869	2	N	3					162
							3	9									

STRAT LAND EXPLORATION COMPANY 825420
DENISE WELL #: 2275 RRCID -> 202250 COMPL. DATE 04/17/2004 TOTAL DEPTH 11455 PERF.11084 - 11100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1890	X	427	-0-	-1463 B	-0-	45	1	382	2	N	-0-					-0-
12	1953	X	506	-0-	-1447 B	-0-	45	1	461	2	N	-0-					-0-
01	868	X	61	-0-	-807 B	-0-	6	1	55	2	N	-0-					-0-
02	406	X	-0-	-0-	-406 B	-0-					N	-0-					-0-
03	3238	X	3238	-0-	-0- B	-0-	26	1	3212	2	N	-0-					-0-
*04	2826	N	2826	-0-	-0- B	-0-	45	1	2781	2	N	-0-					-0-

DENISE WELL #: 3275 RRCID -> 210611 COMPL. DATE 06/03/2005 TOTAL DEPTH 11375 PERF.10996 - 11158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TROUT (HUNTON) 91486 200 NON-ASSOCIATED ONE WELL CNTY: WHEELER
FOUR STAR OIL & GAS COMPANY 280632
TROUT, BEN WELL #: 2 RRCID -> 139400 COMPL. DATE 09/13/1995 TOTAL DEPTH 16510 PERF.15868 - 15955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	16800		15143	-0-	-1657	-0-	15	1	15099	2	N	26					141
							29	9									
12	17224	R	17224	-0-	-0-	-0-	31	1	17126	2	N	61	129	1			73
							67	9									
01	16988	#	16655	-0-	-333	-0-	31	1	16607	2	N	15					88
							17	9									
02	15689	#	15438	-0-	-251	-0-	29	1	15383	2	N	24					112
							26	9									
03	17236	#	16445	-0-	-791	-0-	31	1	16393	2	N	19	64	1			67
							21	9									
04	16680	#	14794	-0-	-1886	-0-	30	1	14743	2	N	19					86
							21	9									

TUFFY (CHESTER) 91672 075 NON-ASSOCIATED EXEMPT CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
COURSON -C- WELL #: 2 RRCID -> 166698 COMPL. DATE 04/23/1997 TOTAL DEPTH 9300 PERF. 9018 - 9072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1230	#	1120	-0-	-110 B	-10903	63	1	1051	2	N	4					118
							2	4	4	9							
12	1271	#	989	-0-	-282 B	-11185	47	1	937	2	N	3					121
							2	4	3	9							
01	1271	#	1080	-0-	-191 B	-11376	48	1	1030	2	N	-0-					121
							2	4									
02	1160	#	1000	-0-	-160 B	-11536	53	1	945	2	N	-0-					121
							2	4									
03	1209	#	839	-0-	-370 B	-11906	38	1	799	2	N	-0-					121
							2	4									
04	1110	#	1330	-0-	220 B	-11686	59	1	1260	2	N	8					129
							2	4	9	9							

COURSON -C- WELL #: 1 RRCID -> 167161 COMPL. DATE 11/06/1996 TOTAL DEPTH 9300 PERF. 8942 - 8990

11	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

STRAT LAND EXPLORATION COMPANY 825420
MCGARRAUGH "A" WELL #: 5 RRCID -> 200298 COMPL. DATE 11/19/2003 TOTAL DEPTH 9400 PERF. 8449 - 8984

11	2370	#	1282	-0-	-1088 B	-41286	1282	2			N	-0-					-0-
12	2263	#	1258	-0-	-1005 B	-42291	1258	2			N	-0-					-0-
01	2046	#	1193	-0-	-853 B	-43144	1193	2			N	-0-					-0-
02	1769	#	1161	-0-	-608 B	-43752	1161	2			N	-0-					-0-
03	1457	#	998	-0-	-459 B	-44211	998	2			N	-0-					-0-
04	1290	#	809	-0-	-481 B	-44692	809	2			N	-0-					-0-

TUFFY (MORROW, UPPER) 91672 250 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
COURSON -C- WELL #: 1 RRCID -> 164735 COMPL. DATE N/A TOTAL DEPTH 9300 PERF. 8440 - 8990

11	2521	X	2521	-0-	-0-	-0-	59	1	2354	2	N	96	165	1			39
							2	4	106	9							
12	3410	X	2509	-0-	-901	-0-	60	1	2362	2	N	77					116
							2	4	85	9							
01	3410	X	2387	-0-	-1023	-0-	55	1	2224	2	N	95	180	1			31
							3	4	105	9							
02	3190	X	2267	-0-	-923	-0-	52	1	2168	2	N	41					72
							2	4	45	9							
03	2635	X	2597	-0-	-38	-0-	54	1	2417	2	N	113	185	1			-0-
							2	4	124	9							
04	2520	X	2485	-0-	-35	-0-	60	1	2358	2	N	59					59
							2	4	65	9							

COURSON OIL & GAS, INC. 182785
SKEETERBEE WELL #: 3T RRCID -> 202241 COMPL. DATE 06/02/2004 TOTAL DEPTH 8675 PERF. 8295 - 8300

11	0	X	-0-	-0-	-0-	-0-					N	-0-					42
12	0	X	-0-	-0-	-0-	-0-					N	-0-					42
01	0	X	-0-	-0-	-0-	-0-					N	-0-					42
02	0	X	-0-	-0-	-0-	-0-					N	-0-					42
03	0	X	-0-	-0-	-0-	-0-					N	-0-					42
04	0	X	-0-	-0-	-0-	-0-					N	-0-					42

TUFFY (MORROW, UPPER) //CONT.// 91672 250 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
ENERVEST OPERATING, L.L.C. 252131
SEYBOLD WELL #: 2 RRCID -> 213137 COMPL. DATE 11/07/2005 TOTAL DEPTH 8600 PERF. 8306 - 8394

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2070	X	1572	-0-	-498	-0-	1572	2			N	-0-					178
12	2046	X	1709	-0-	-337	-0-	1709	2			N	-0-					178
01	2232	X	1060	-0-	-1172	-0-	1060	2			N	-0-					178
02	2088	X	1624	-0-	-464	-0-	1624	2			N	-0-					178
03	2015	X	1808	-0-	-207	-0-	1804	2	4	9	N	4					182
04	1560	X	NO RPT	-0-	-1560	-0-					N	NO RPT					182

WAMBLE, R. E. ESTATE WELL #: F 3 RRCID -> 213511 COMPL. DATE 11/19/2005 TOTAL DEPTH 8600 PERF. 8283 - 8305

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3690	X	3210	-0-	-480	-0-	3210	2			N	-0-					109
12	3874	X	3874	-0-	-0-	-0-	3866	2	8	9	N	7					116
01	3906	X	3020	-0-	-886	-0-	3020	2			N	-0-					116
02	3654	X	3418	-0-	-236	-0-	3417	2	1	9	N	1					117
03	3906	X	3131	-0-	-775	-0-	3130	2	1	9	N	1					118
04	3210	X	NO RPT	-0-	-3210	-0-					N	NO RPT					118

JONES ENERGY, LLC 441132
KING E WELL #: 4 RRCID -> 234249 COMPL. DATE 08/10/2007 TOTAL DEPTH 8500 PERF. 8248 - 8256

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2970	X	2875	-0-	-95	-0-	163 2	1 9	2710	2	N	2					104
12	3007	X	2973	-0-	-34	-0-	151 22	1 9	2800	2	N	20					124
01	3007	X	2779	-0-	-228	-0-	181	1	2598	2	N	-0-					124
02	2813	X	-0-	-0-	-2813	-0-					N	-0-					124
03	2976	X	-0-	-0-	-2976	-0-					N	10					134
04	2880	X	NO RPT	-0-	-2880	-0-					N	NO RPT					134

RANGE PRODUCTION COMPANY, LLC 691795
MC GARRAUGH ET AL "D" WELL #: 3 RRCID -> 209918 COMPL. DATE 01/28/2005 TOTAL DEPTH 9250 PERF. 8314 - 8326

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2970	X	2608	-0-	-362	-0-	2608	2			N	-0-					200
12	3038	X	2973	-0-	-65	-0-	2973	2			N	-0-					200
01	3038	X	2786	-0-	-252	-0-	2786	2			N	-0-					200
02	2842	X	2617	-0-	-225	-0-	2617	2			N	-0-					200
03	2976	X	2738	-0-	-238	-0-	2738	1			N	-0-					200
04	2880	X	2554	-0-	-326	-0-	2554	1			N	-0-					200

STRAT LAND EXPLORATION COMPANY 825420
MCGARRAUGH "A" WELL #: 5 RRCID -> 164739 COMPL. DATE 04/17/1997 TOTAL DEPTH 9400 PERF. 8449 - 8457

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TURNER (CLEVELAND) 91885 100 ASSOCIATED ONE WELL CNTY: OCHILTREE
NATURAL GAS ANADARKO COMPANY 600750
BENNY WELL #: 1404 RRCID -> 158490 COMPL. DATE 05/08/1982 TOTAL DEPTH 10000 PERF. 7312 - 7438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	233	N	233	-0-	-0-	-0-	60	1	167	2	N	5					172
							6	9									
12	195	N	195	-0-	-0-	-0-	40	1	144	2	N	10					182
							11	9									
01	239	N	239	-0-	-0-	-0-	52	1	176	2	N	10					192
							11	9									
02	232	N	89	-0-	-143	-0-	20	1	59	2	N	9					201
							10	9									
03	186	N	-0-	-0-	-186	-0-					N	-0-					201
04	240	N	-0-	-0-	-240	-0-					N	-0-					201

TURNER (MORROW) 91885 250 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
LUTHI WELL #: 1 RRCID -> 022744 COMPL. DATE 07/18/1959 TOTAL DEPTH 9570 PERF. 9322 - 9336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	7724	X	7724	-0-	-0-	-0-	7724	3			N	-0-	22	7			19
12	8525	X	7813	-0-	-712	-0-	7813	3			N	-0-					19
01	8525	X	7431	-0-	-1094	-0-	7431	3			N	-0-					19
02	7975	X	6836	-0-	-1139	-0-	6836	3			N	-0-					19
03	8122	X	7328	-0-	-794	-0-	7328	3			N	-0-					19
04	7710	X	7108	-0-	-602	-0-	7108	3			N	-0-					19

CHESAPEAKE OPERATING, L.L.C. 147699
JINES WELL #: 1 RRCID -> 069439 COMPL. DATE 12/16/1976 TOTAL DEPTH 9450 PERF. 9065 - 9076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					46
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					46
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					46
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					46
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					46
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					46

UNIT PETROLEUM COMPANY 877099
JINES 481 WELL #: 1C RRCID -> 202674 COMPL. DATE 07/05/2004 TOTAL DEPTH 9609 PERF. 9190 - 9290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2850	X	2791	-0-	-59	-0-	2791	2			N	-0-					175
12	2883	N	2550	-0-	-333	-0-	2527	2	23	9	N	21	169	1			27
01	2914	N	2904	-0-	-10	-0-	2903	2	1	9	N	1					28
02	2748	N	2748	-0-	-0-	-0-	2748	2			N	-0-					28
03	2920	N	2920	-0-	-0-	-0-	2920	2			N	-0-					28
04	2820	N	2749	-0-	-71	-0-	2746	2	3	9	N	3					31

TURNER, E. (MORROW UPPER) 91886 450 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
NATURAL GAS ANADARKO COMPANY 600750
DIXIE WELL #: 1390 RRCID -> 097691 COMPL. DATE 10/20/1981 TOTAL DEPTH 10250 PERF. 9180 - 9196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2310	#	1843	-0-	-467 B	-19458	30	1	1810	2	N	3					120
							3	9									
12	2387	#	716	-0-	-1671 B	-21129	56	1	660	2	N	-0-					120
01	2542	#	1492	-0-	-1050 B	-22179	58	1	1432	2	N	2					122
							2	9									
02	2378	#	602	-0-	-1776 B	-23955	58	1	544	2	N	-0-					122
03	2542	#	1885	-0-	-657 B	-24612	62	1	1822	2	N	1					123
							1	9									
04	1830	#	2288	-0-	458 B	-24154	60	1	2226	2	N	2					125
							2	9									

TURNER, E. (MORROW UPPER) //CONT.// 91886 450 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
NATURAL GAS ANADARKO COMPANY //CONT.// 600750
MEYER WELL #: 1389 RRCID -> 098365 COMPL. DATE 11/05/1981 TOTAL DEPTH 10250 PERF. 9226 - 9238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

DIXIE WELL #: 2390 RRCID -> 147570 COMPL. DATE 12/01/1993 TOTAL DEPTH 9250 PERF. 9079 - 9091

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	76	N	76	-0-	-0-	B	-0-	2	1	74	2	N	-0-					161
12	42	N	42	-0-	-0-	B	-0-	42	1			N	-0-					161
01	44	N	44	-0-	-0-	B	-0-	20	1	24	2	N	-0-					161
02	87	N	27	-0-	-60	B	-0-	2	1	25	2	N	-0-					161
03	37	N	37	-0-	-0-	B	-0-	8	1	29	2	N	-0-					161
04	30	N	20	-0-	-10	B	-0-	6	1	14	2	N	-0-					161

TURNER, SOUTH (MORROW, UPPER) 91889 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
LUTHI, JOHN WELL #: 1 RRCID -> 022751 COMPL. DATE 01/05/1962 TOTAL DEPTH 10010 PERF. 9024 - 9032

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	877	N	877	-0-	-0-		-0-	876	3	1	9	Y	1					55
12	992	N	853	-0-	-139		-0-	853	3			Y	-0-					55
01	961	N	247	-0-	-714		-0-	244	3	3	9	Y	3					58
02	841	N	120	-0-	-721		-0-	113	3	7	9	Y	6					64
03	868	N	57	-0-	-811		-0-	48	3	9	9	Y	8	66	1			6
04	240	N	51	-0-	-189		-0-	50	3	1	9	Y	1					7

BAUMANN WELL #: 1 RRCID -> 046485 COMPL. DATE 06/25/1969 TOTAL DEPTH 9800 PERF. 8771 - 8783

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13	N	-0-	-0-	-13		-0-					N	-0-	28	1			28
12	0	N	-0-	-0-	-0-		-0-					N	-0-					28
01	0	N	-0-	-0-	-0-		-0-					N	-0-					28
02	0	N	-0-	-0-	-0-		-0-					N	-0-					28
03	0	N	-0-	-0-	-0-		-0-					N	-0-					28
*04	0	N	-0-	-0-	-0-		-0-					N	-0-					28

WILDHORSE OPERATING COMPANY 923452
BARTON WELL #: 1 RRCID -> 048462 COMPL. DATE 06/12/1970 TOTAL DEPTH 9112 PERF. 8950 - 8960

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	885	N	885	-0-	-0-		-0-	885	3			N	-0-					23
12	847	N	847	-0-	-0-		-0-	847	3			N	-0-					23
01	899	N	812	-0-	-87		-0-	809	3	3	9	N	3					26
02	870	N	831	-0-	-39		-0-	831	3			N	-0-					26
03	837	N	826	-0-	-11		-0-	820	3	6	9	N	5					31
04	780	N	441	-0-	-339		-0-	438	3	3	9	N	3					34

TURNER,S.E. (MORROW, UP.) 91900 300 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
APACHE CORPORATION 027200
MEKEEL WELL #: 1 RRCID -> 113223 COMPL. DATE 10/05/1984 TOTAL DEPTH 9400 PERF. 9210 - 9219

11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
	03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

TURNER,S.E. (MORROW, UP.) //CONT.// 91900 300 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
MEKEEL WELL #: 1 RRCID -> 096353 COMPL. DATE 07/28/1981 TOTAL DEPTH 10716 PERF. 9576 - 9592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	PRTL	PLG	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

NATURAL GAS ANADARKO COMPANY 600750
CONLEY WELL #: 1315 RRCID -> 088680 COMPL. DATE 05/20/1980 TOTAL DEPTH 10300 PERF. 9228 - 9237

11	460	N	460	-0-	-0- B	-0-	36	1	424	2	N	-0-					144
12	496	N	409	-0-	-87 B	-0-	42	1	367	2	N	-0-					144
01	465	N	422	-0-	-43 B	-0-	48	1	374	2	N	-0-					144
02	486	N	486	-0-	-0- B	-0-	58	1	428	2	N	-0-					144
03/01 BALANCING DATE STATUS -> -0-																	
03	496	N	496	-0-	-0- B	-0-	62	1	434	2	N	-0-					144
*04	470	N	470	-0-	-0- B	-0-	60	1	410	2	N	-0-					144

MEKEEL WELL #: 1228 RRCID -> 089633 COMPL. DATE 07/03/1980 TOTAL DEPTH 10527 PERF. 9394 - 9408

11	817	N	-0-	-0-	-817 B	-0-					N	-0-					28
12	899	N	-0-	-0-	-899 B	-0-					N	-0-					28
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					28
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					28
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					28
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					28

VIRBY WELL #: 1302 RRCID -> 091913 COMPL. DATE 02/05/1981 TOTAL DEPTH 10400 PERF. 9259 - 9271

11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					63
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					63
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					63
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					63
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					63
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					63

KILE WELL #: 1300 C RRCID -> 093631 COMPL. DATE 05/12/1981 TOTAL DEPTH 10600 PERF. 9456 - 10322

11	817	N	813	-0-	-4 B	-0-	60	1	753	2	N	-0-					168
12	899	N	802	-0-	-97 B	-0-	62	1	740	2	N	-0-					168
01	840	N	840	-0-	-0- B	-0-	62	1	778	2	N	-0-					168
02	787	N	787	-0-	-0- B	-0-	58	1	726	2	N	3					171
							3	9									
03/01 BALANCING DATE STATUS -> -0-																	
03	821	N	821	-0-	-0- B	-0-	62	1	759	2	N	-0-					171
*04	748	N	748	-0-	-0- B	-0-	60	1	688	2	N	-0-					171

PATTON WELL #: 1316 RRCID -> 097303 COMPL. DATE 11/07/1981 TOTAL DEPTH 10400 PERF. 9259 - 9273

11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TURNER,S.E. (MORROW, UP.) //CONT.// 91900 300 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
NATURAL GAS ANADARKO COMPANY //CONT.// 600750
PATTON WELL #: 2316 RRCID -> 234122 COMPL. DATE 01/28/2008 TOTAL DEPTH 10600 PERF. 9226 - 9233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	305	-0-	-25 B	-0-	60	1	245	2	N	-0-					94
12	341	N	316	-0-	-25 B	-0-	62	1	254	2	N	-0-					94
01	330	N	330	-0-	-0- B	-0-	62	1	268	2	N	-0-					94
02	290	N	288	-0-	-2 B	-0-	58	1	230	2	N	-0-					94
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	305	-0-	-5 B	-0-	62	1	240	2	N	3	3	8			94
							3	9									
*04	344	N	344	-0-	-0- B	-0-	46	1	298	2	N	-0-					94

TURNER,S.E. (MORROW,LO) 91900 310 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
CREST RESOURCES, INC. 189901
MEKEEL WELL #: 3 RRCID -> 227397 COMPL. DATE 09/21/2006 TOTAL DEPTH 10510 PERF.10314 - 10329

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	810	#	270	-0-	-540 B	-29554	270	2			N	-0-					-0-
12	837	#	409	-0-	-428 B	-29982	409	2			N	-0-					-0-
01	837	#	51	-0-	-786 B	-30768	51	2			N	-0-					-0-
02	609	#	398	-0-	-211 B	-30979	398	2			N	-0-					-0-
03	651	#	375	-0-	-276 B	-31255	375	2			N	-0-					-0-
04	390	#	NO RPT	-0-	-390 B	-31645					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
MEKEEL WELL #: 1 RRCID -> 194456 COMPL. DATE 03/25/2003 TOTAL DEPTH 10716 PERF.10512 - 10518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1050	#	1016	-0-	-34 B	-11917	30	1	986	2	N	-0-					-0-
12	1085	#	1052	-0-	-33 B	-11950	31	1	1021	2	N	-0-					-0-
01	1085	#	1051	-0-	-34 B	-11984	31	1	1020	2	N	-0-					-0-
02	1015	#	918	-0-	-97 B	-12081	29	1	889	2	N	-0-					-0-
03	1054	#	927	-0-	-127 B	-12208	31	1	896	2	N	-0-					-0-
04	1020	#	910	-0-	-110 B	-12318	30	1	880	2	N	-0-					-0-

NATURAL GAS ANADARKO COMPANY 600750
KILE WELL #: 1300 T RRCID -> 093630 COMPL. DATE 05/20/1981 TOTAL DEPTH 10600 PERF. 9456 - 10322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TWIN (DES MOINES) 92038 444 ASSOCIATED 49B CNTY: HANSFORD
APACHE CORPORATION 027200
SPICER, A. P. WELL #: 1 RRCID -> 151712 COMPL. DATE 09/05/1994 TOTAL DEPTH 6435 PERF. 6125 - 6376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	960	#	776	-0-	-184	-0-	776	3			N	-0-					-0-
12	992	#	914	-0-	-78	-0-	914	3			N	-0-					-0-
01	961	#	904	-0-	-57	-0-	904	3			N	-0-					-0-
02	841	#	817	-0-	-24	-0-	817	3			N	-0-					-0-
03	899	#	867	-0-	-32	-0-	867	3			N	-0-					-0-
04	870	#	821	-0-	-49	-0-	821	3			N	-0-					-0-

DISCOVERY OPERATING, INC. 220865
O'LOUGHLIN SR., C.C. TRUST WELL #: 1L RRCID -> 157897 COMPL. DATE 06/12/1981 TOTAL DEPTH 6262 PERF. 6105 - 6210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	#	820	-0-	-20	-0-	810	3	10	9	N	9					30
12	930	#	810	-0-	-120	-0-	806	3	4	9	N	4					34
01	930	#	799	-0-	-131	-0-	796	3	3	9	N	3					37
02	870	#	748	-0-	-122	-0-	745	3	3	9	N	3					40
03	930	#	103	-0-	-827	-0-	102	3	1	9	N	1					41
04	810	#	314	-0-	-496	-0-	266	3	48	9	N	44					85

TWIN (DES MOINES) //CONT.// 92038 444 ASSOCIATED 49B CNTY: HANSFORD
SCS NEWTON OIL LLC 760234
BRILLHART, A. K. WELL #: 1 A RRCID -> 099479 COMPL. DATE 07/24/1981 TOTAL DEPTH 6833 PERF. 6738 - 6744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13

TWIN (MARMATON) 92038 555 NON-ASSOCIATED EXEMPT CNTY: HANSFORD
BUSCHMAN, ALVIN 112575
OIL DEVELOPMENT CO. WELL #: 144 RRCID -> 022763 COMPL. DATE 01/17/1958 TOTAL DEPTH 7527 PERF. 5884 - 5906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0 A		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 04/14/2016 - PLUGGED 04/14/16

TWIN (MORROW) 92038 666 ASSOCIATED 49B CNTY: HANSFORD
CHESAPEAKE OPERATING, L.L.C. 147699
FLOWERS WELL #: 1057 RRCID -> 134464 COMPL. DATE 04/03/1990 TOTAL DEPTH 7640 PERF. 6939 - 6951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	#	-0-	-0-	-300	-0-					N	-0-					38
12	80	#	-0-	-0-	-80	-0-					N	-0-					38
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					38
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					38
03	T. A.		5	-0-	5	5	5	2			N	-0-					38
04	T. A.		16	-0-	16	21	16	2			N	-0-					38

LASATER & CO, INC. 487415
LASATER, S. B. -B- NCT-1 WELL #: 1 RRCID -> 047975 COMPL. DATE 07/06/1984 TOTAL DEPTH 7290 PERF. 7160 - 7191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	433	R	433	-0-	-0-	-0-	429	2	4	9	N	4					19
12	448	R	448	-0-	-0-	-0-	440	2	8	9	N	7					26
01	458	R	458	-0-	-0-	-0-	451	2	7	9	N	6					32
02	446	R	446	-0-	-0-	-0-	442	2	4	9	N	4					36
03	476	R	476	-0-	-0-	-0-	472	2	4	9	N	4					40
*04	543	R	543	-0-	-0-	-0-	526	2	17	9	N	15					55

LASATER WELL #: 1062 RRCID -> 127216 COMPL. DATE 03/14/1988 TOTAL DEPTH 7630 PERF. 7260 - 7300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	751	S	751	-0-	-0-	-0-	750	2	1	9	N	1					89
12	899	S	753	-0-	-146	-0-	752	2	1	9	N	1					90
01	920	S	920	-0-	-0-	-0-	858	2	62	9	N	56					146
02	847	S	847	-0-	-0-	-0-	803	2	44	9	N	40	176	1			10
03	782	S	782	-0-	-0-	-0-	775	2	7	9	N	6					16
04	900	S	853	-0-	-47	-0-	849	2	4	9	N	4					20

TWIN (TONKAWA) 92038 777 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
APACHE CORPORATION 027200
STEELE, EDITH B. -B- WELL #: 3 RRCID -> 022757 COMPL. DATE 10/15/1958 TOTAL DEPTH 6686 PERF. 5326 - 5335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	623	-0-	-37	-0-	623	3			N	-0-					-0-
12	682	N	622	-0-	-60	-0-	622	3			N	-0-					-0-
01	682	N	637	-0-	-45	-0-	637	3			N	-0-					-0-
02	609	N	557	-0-	-52	-0-	557	3			N	-0-					-0-
03	620	N	530	-0-	-90	-0-	530	3			N	-0-					-0-
04	630	N	625	-0-	-5	-0-	625	3			N	-0-					-0-

TWIN (TONKAWA) //CONT.// 92038 777 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
CHESAPEAKE OPERATING, L.L.C. 147699
O'LAUGHLIN WELL #: 3A RRCID -> 189204 COMPL. DATE 05/06/2002 TOTAL DEPTH 7494 PERF. 5348 - 5352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	153	N	153	-0-	-0-	-0-	153	2			N	-0-					58
12	186	N	149	-0-	-37	-0-	149	2			N	-0-					58
01	155	N	144	-0-	-11	-0-	144	2			N	-0-					58
02	145	N	145	-0-	-0-	-0-	145	2			N	-0-					58
03	155	N	122	-0-	-33	-0-	122	2			N	-0-					58
04	150	N	139	-0-	-11	-0-	139	2			N	-0-					58

O'LAUGHLIN WELL #: 3B RRCID -> 196446 COMPL. DATE 06/24/2003 TOTAL DEPTH 5526 PERF. 5352 - 5368

11	4620	X	4433	-0-	-187	-0-	4433	2			N	-0-					53
12	DLQ G-10		4640	-0-	4640	4640	4640	2			N	-0-					53
01	8997	X	4357	-0-	-4640	-0-	4357	2			N	-0-					53
02	971	X	971	-0-	-0-	-0-	971	2			N	-0-					53
03	4650	X	4243	-0-	-407	-0-	4243	2			N	-0-					53
*04	4650	X	4650	-0-	-0-	-0-	4629	2	21	9	N	19	5	8			67

O'LAUGHLIN WELL #: 3C RRCID -> 199290 COMPL. DATE 11/20/2003 TOTAL DEPTH 5550 PERF. 5357 - 5366

11	42	N	42	-0-	-0-	-0-	42	2			N	-0-					24
12	62	N	43	-0-	-19	-0-	37	2	6	9	N	5	5	8			24
01	62	N	19	-0-	-43	-0-	19	2			N	-0-					24
02	37	N	37	-0-	-0-	-0-	37	2			N	-0-					24
03	31	N	18	-0-	-13	-0-	18	2			N	-0-					24
04	30	N	22	-0-	-8	-0-	22	2			N	-0-					24

DISCOVERY OPERATING, INC. 220865
O'LOUGHLIN, JR. A WELL #: 1 RRCID -> 164122 COMPL. DATE 06/05/1997 TOTAL DEPTH 7077 PERF. 5418 - 5424

11	961	N	961	-0-	-0-	-0-	961	3			N	-0-					-0-
12	1085	N	847	-0-	-238	-0-	847	3			N	-0-					-0-
01	1085	N	862	-0-	-223	-0-	862	3			N	-0-					-0-
02	928	N	704	-0-	-224	-0-	704	3			N	-0-					-0-
03	837	N	580	-0-	-257	-0-	580	3			N	-0-					-0-
04	840	N	788	-0-	-52	-0-	788	3			N	-0-					-0-

REMNANT ENERGY, INC. 701555
BRILLHART, J. WELL #: 1 RRCID -> 126806 COMPL. DATE 03/08/1988 TOTAL DEPTH 6376 PERF. 5333 - 5338

11	480	N	391	-0-	-89	-0-	391	2			N	-0-					-0-
12	412	N	412	-0-	-0-	-0-	412	2			N	-0-					-0-
01	425	N	425	-0-	-0-	-0-	425	2			N	-0-					-0-
02	377	N	197	-0-	-180	-0-	197	2			N	-0-					-0-
03	403	N	305	-0-	-98	-0-	305	2			N	-0-					-0-
04	420	N	137	-0-	-283	-0-	137	2			N	-0-					-0-

RTC RESOURCES, LLP 732297
FITZSIMON, LAURENCE J. WELL #: 1 RRCID -> 022758 COMPL. DATE 02/14/1957 TOTAL DEPTH 5350 PERF. 5254 - 5284

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TWIN (TONKAWA) //CONT.// 92038 777 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
RTC RESOURCES, LLP //CONT.// 732297
STEELE, J. I. -A- WELL #: 1 RRCID -> 022760 COMPL. DATE 05/12/1954 TOTAL DEPTH N/A PERF. 5256 - 5268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	137	N	137	-0-	-0-	-0-	137	2			N	-0-					-0-
12	162	N	162	-0-	-0-	-0-	162	2			N	-0-					-0-
01	147	N	147	-0-	-0-	-0-	147	2			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TWISTER (DOUGLAS) 92065 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION 027200
URSCHEL 50 WELL #: 4 RRCID -> 235586 COMPL. DATE 11/28/2007 TOTAL DEPTH 7200 PERF. 6828 - 7014

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BP AMERICA PRODUCTION COMPANY 040798
URSCHEL -49- WELL #: 1 RRCID -> 088192 COMPL. DATE 03/04/1980 TOTAL DEPTH 7207 PERF. 7020 - 7127

11	931	N	931	-0-	-0-	-0-	14	1	915	3	Y	-0-					40
							2	4									
12	765	N	765	-0-	-0-	-0-	12	1	751	3	Y	-0-					40
							2	4									
01	744	N	699	-0-	-45	-0-	10	1	687	3	Y	-0-					40
							2	4									
02	696	N	389	-0-	-307	-0-	5	1	382	3	Y	-0-					40
							2	4									
03	860	N	860	-0-	-0-	-0-	12	1	846	3	Y	-0-					40
							2	4									
*04	717	N	717	-0-	-0-	-0-	10	1	695	3	Y	9					49
							2	4	10	9							

URSCHEL 58 WELL #: 2 RRCID -> 137730 COMPL. DATE 03/18/1991 TOTAL DEPTH 7300 PERF. 6974 - 7068

11	1474	N	1474	-0-	-0-	-0-	1474	3			N	-0-					20
12	1640	N	1640	-0-	-0-	-0-	1630	3	10	9	N	9					29
01	3007	X	1453	-0-	-1554	-0-	1453	3			N	-0-					29
02	1421	N	728	-0-	-693	-0-	727	3	1	9	N	1					30
03	1643	N	1398	-0-	-245	-0-	1398	3			N	-0-					30
04	1410	N	1106	-0-	-304	-0-	1106	3			N	-0-					30

URSCHEL WELL #: 3050 RRCID -> 141527 COMPL. DATE 05/10/1992 TOTAL DEPTH 11800 PERF. 6918 - 7006

11	1560	N	1481	-0-	-79	-0-	19	1	1377	3	N	75					166
							2	4	83	9							
12	1607	N	1607	-0-	-0-	-0-	20	1	1585	3	N	-0-					166
							2	4									
01	2759	N	1626	-0-	-1133	-0-	22	1	1568	3	N	31					197
							2	4	34	9							
02	1421	N	1191	-0-	-230	-0-	18	1	1171	3	N	-0-					197
							2	4									
03	1645	N	1645	-0-	-0-	-0-	22	1	1621	3	N	-0-					197
							2	4									
04	1560	N	1429	-0-	-131	-0-	18	1	1403	3	N	5					202
							2	4	6	9							

TWISTER (DOUGLAS) //CONT.// 92065 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CONOCOPHILLIPS COMPANY 172232
HUMPHREYS -D- WELL #: 1 RRCID -> 085405 COMPL. DATE 11/20/1979 TOTAL DEPTH 7160 PERF. 7031 - 7048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3292	X	3292	-0-	-0-	-0-	3292	3			N	-0-					-0-
12	2254	X	2254	-0-	-0-	-0-	2254	3			N	-0-					-0-
01	3216	X	3216	-0-	-0-	-0-	3216	3			N	-0-					-0-
02	3104	X	3104	-0-	-0-	-0-	3104	3			N	-0-					-0-
03	3113	X	3113	-0-	-0-	-0-	3113	3			N	-0-					-0-
*04	2874	X	2874	-0-	-0-	-0-	2874	3			N	-0-					-0-

HUMPHREYS -E- WELL #: 1 RRCID -> 096834 COMPL. DATE 11/06/1981 TOTAL DEPTH 7202 PERF. 7022 - 7027

11	666	N	666	-0-	-0-	-0-	666	3			N	-0-					53
12	641	N	641	-0-	-0-	-0-	641	3			N	-0-					53
01	686	N	686	-0-	-0-	-0-	686	3			N	-0-					53
02	609	N	595	-0-	-14	-0-	595	3			N	-0-					53
03	651	N	621	-0-	-30	-0-	621	3			N	-0-					53
*04	747	N	747	-0-	-0-	-0-	747	3			N	-0-					53

ENERVEST OPERATING, L.L.C. 252131
HUMPHREYS -40- WELL #: 2 RRCID -> 145523 COMPL. DATE 05/14/1993 TOTAL DEPTH 7200 PERF. 7002 - 7056

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					36
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					36
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					36
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					36
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					36
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					36

HUMPHREYS -40- WELL #: 3 RRCID -> 147488 COMPL. DATE 10/25/1993 TOTAL DEPTH 7220 PERF. 7032 - 7043

11	279	N	279	-0-	-0-	-0-	279	2			N	-0-					64
12	7	N	7	-0-	-0-	-0-	7	2			N	-0-					64
01	620	N	324	-0-	-296	-0-	324	2			N	-0-					64
02	261	N	NO RPT	-0-	-261	-0-					N	NO RPT					64
03	7	N	NO RPT	-0-	-7	-0-					N	NO RPT					64
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					64

HUMPHREYS 39 WELL #: 2 RRCID -> 174500 COMPL. DATE 09/10/1999 TOTAL DEPTH 11700 PERF. 7086 - 7100

11	1093	N	1093	-0-	-0-	-0-	1093	2			N	-0-					202
12	1286	N	1286	-0-	-0-	-0-	1286	2			N	-0-					202
*01	1175	N	1175	-0-	-0-	-0-	1175	2			N	-0-					202
02	928	N	NO RPT	-0-	-928	-0-					N	NO RPT					202
03	992	N	NO RPT	-0-	-992	-0-					N	NO RPT					202
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					202

HUMPHREYS 46 WELL #: 4 RRCID -> 185947 COMPL. DATE N/A TOTAL DEPTH 11650 PERF. 7050 - 7056

11	1020	N	894	-0-	-126	-0-	893	2	1	9	N	1					216
12	1085	N	1084	-0-	-1	-0-	1081	2	3	9	N	3					219
01	1147	N	979	-0-	-168	-0-	977	2	2	9	N	2					221
02	870	N	NO RPT	-0-	-870	-0-					N	NO RPT					221
03	1085	N	NO RPT	-0-	-1085	-0-					N	NO RPT					221
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					221

TWISTER (DOUGLAS) //CONT.// 92065 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HUMPHREYS 46 WELL #: 5 RRCID -> 189068 COMPL. DATE 04/09/2002 TOTAL DEPTH 7327 PERF. 7051 - 7072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1189	N	1189	-0-	-0-	-0-	1189	2			N	-0-					213
12	1555	N	1555	-0-	-0-	-0-	1555	2			N	-0-					213
01	1612	N	1276	-0-	-336	-0-	1276	2			N	-0-					213
02	1160	N	NO RPT	-0-	-1160	-0-					N	NO RPT					213
03	1550	N	NO RPT	-0-	-1550	-0-					N	NO RPT					213
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					213

HUMPHREYS 39 WELL #: 3 RRCID -> 190047 COMPL. DATE 07/02/2002 TOTAL DEPTH 7350 PERF. 7081 - 7103

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

LE NORMAN OPERATING LLC 491579
URSCHEL WELL #: 2 RRCID -> 079399 COMPL. DATE 10/18/1978 TOTAL DEPTH 7180 PERF. 6993 - 7117

11	62	N	62	-0-	-0-	-0-	62	2			N	-0-					-0-
12	57	N	57	-0-	-0-	-0-	57	2			N	-0-					-0-
01	62	N	50	-0-	-12	-0-	50	2			N	-0-					-0-
02	58	N	58	-0-	-0-	-0-	58	2			N	-0-					-0-
03	63	N	63	-0-	-0-	-0-	63	2			N	-0-					-0-
04	60	N	47	-0-	-13	-0-	47	2			N	-0-					-0-

URSCHEL WELL #: 1 RRCID -> 082576 COMPL. DATE 07/01/1978 TOTAL DEPTH 7146 PERF. 7065 - 7106

11	1101	N	1101	-0-	-0-	-0-	1101	2			N	-0-					-0-
12	874	N	874	-0-	-0-	-0-	874	2			N	-0-					-0-
01	732	N	732	-0-	-0-	-0-	732	2			N	-0-					-0-
02	833	N	833	-0-	-0-	-0-	833	2			N	-0-					-0-
03	959	N	959	-0-	-0-	-0-	959	2			N	-0-					-0-
*04	1177	N	1177	-0-	-0-	-0-	1177	2			N	-0-					-0-

LONE STAR OIL & GAS 507244
URSCHEL 50 WELL #: 2 RRCID -> 106448 COMPL. DATE 05/07/1983 TOTAL DEPTH 7315 PERF. 6952 - 7170

11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

URSCHEL WELL #: 4049 RRCID -> 144140 COMPL. DATE 12/18/1992 TOTAL DEPTH 7350 PERF. 6962 - 7044

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

TWISTER (DOUGLAS) //CONT.// 92065 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC 744737
URSCHEL WELL #: 3 RRCID -> 132157 COMPL. DATE 07/06/1989 TOTAL DEPTH 7198 PERF. 6958 - 6987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					156
12	0	N	-0-	-0-	-0-	-0-					N	-0-					156
01	0	N	-0-	-0-	-0-	-0-					N	-0-					156
02	0	N	-0-	-0-	-0-	-0-					N	-0-					156
03	0	N	-0-	-0-	-0-	-0-					N	-0-					156
04	0	N	-0-	-0-	-0-	-0-					N	-0-					156

TWITCHELL (CHESTER) 92067 333 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
GEORGE, GARY ESTATE WELL #: 107 RRCID -> 182070 COMPL. DATE 03/29/2001 TOTAL DEPTH 9180 PERF. 8242 - 8375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROWE WELL #: 115 RRCID -> 196193 COMPL. DATE 06/30/2003 TOTAL DEPTH 9350 PERF. 8230 - 8338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	X	378	-0-	-42	-0-	48	1	330	2	N	-0-					13
12	434	X	423	-0-	-11	-0-	62	1	361	2	N	-0-					13
01	434	X	434	-0-	-0-	-0-	62	1	372	2	N	-0-					13
02	406	X	392	-0-	-14	-0-	52	1	340	2	N	-0-					13
03	434	X	417	-0-	-17	-0-	62	1	355	2	N	-0-					13
04	420	X	404	-0-	-16	-0-	60	1	344	2	N	-0-					13

MCGARRAUGH WELL #: 1 RRCID -> 197616 COMPL. DATE 08/18/2003 TOTAL DEPTH 9248 PERF. 8422 - 8464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1410	X	710	-0-	-700	-0-	48	1	662	2	N	-0-					94
12	806	X	773	-0-	-33	-0-	62	1	711	2	N	-0-					94
01	775	X	600	-0-	-175	-0-	42	1	558	2	N	-0-					94
02	725	X	656	-0-	-69	-0-	44	1	612	2	N	-0-					94
03	775	X	755	-0-	-20	-0-	62	1	693	2	N	-0-					94
04	750	X	728	-0-	-22	-0-	60	1	668	2	N	-0-					94

ENERVEST OPERATING, L.L.C. 252131
JEAN -133- WELL #: 1 D RRCID -> 120738 COMPL. DATE 04/03/1986 TOTAL DEPTH 8450 PERF. 8306 - 8332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JEAN WELL #: 2133 RRCID -> 202547 COMPL. DATE 05/11/2004 TOTAL DEPTH 8450 PERF. 8276 - 8306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2460	X	2302	-0-	-158	-0-	2302	2			N	-0-					19
12	2542	X	2305	-0-	-237	-0-	2305	2			N	-0-					19
01	2542	X	2321	-0-	-221	-0-	2321	2			N	-0-					19
02	2233	X	2148	-0-	-85	-0-	2148	2			N	-0-					19
03	2387	X	2343	-0-	-44	-0-	2343	2			N	-0-					19
04	2310	X	571	-0-	-1739	-0-	570	2	1	9	N	1					20

TWITCHELL (CHESTER) //CONT.// 92067 333 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HOOVER WELL #: 2128 RRCID -> 230592 COMPL. DATE 09/27/2006 TOTAL DEPTH 10950 PERF. 8407 - 8436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1170	N	453	-0-	-717	-0-	453	2			N	-0-					27
12	1180	N	1180	-0-	-0-	-0-	1180	2			N	-0-					27
01	904	N	904	-0-	-0-	-0-	904	2			N	-0-					27
02	875	N	875	-0-	-0-	-0-	875	2			N	-0-					27
03	1178	N	878	-0-	-300	-0-	878	2			N	-0-					27
04	870	N	845	-0-	-25	-0-	845	2			N	-0-					27

KAISER-FRANCIS OIL COMPANY 450175
KERSHAW, J. H. WELL #: 1 L RRCID -> 022769 COMPL. DATE 06/19/1961 TOTAL DEPTH 6747 PERF. 8305 - 8319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1080	X	996	-0-	-84	-0-	30	1	914	2	N	47					205
							52	9									
12	1085	X	930	-0-	-155	-0-	31	1	899	2	N	-0-					205
01	1147	X	630	-0-	-517	-0-	25	1	605	2	N	-0-					205
02	1285	X	1285	-0-	-0-	-0-	29	1	1256	2	N	-0-					205
03	1395	X	1395	-0-	-0-	-0-	31	1	1356	2	N	7					212
							8	9									
*04	1383	X	1383	-0-	-0-	-0-	30	1	1309	2	N	40	189	1			63
							44	9									

PK PETROLEUM LLC 666855
HEDRICK WELL #: 1 RRCID -> 117946 COMPL. DATE 08/15/1985 TOTAL DEPTH 11000 PERF. 8376 - 8404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	248	X	248	-0-	-0-	-0-	248	2			N	-0-					-0-
12	248	X	215	-0-	-33	-0-	215	2			N	-0-					-0-
01	279	X	180	-0-	-99	-0-	180	2			N	-0-					-0-
02	261	X	180	-0-	-81	-0-	180	2			N	-0-					-0-
03	248	X	97	-0-	-151	-0-	97	2			N	-0-					-0-
04	240	X	183	-0-	-57	-0-	183	2			N	-0-					-0-

MCGARRAUGH ESTATE WELL #: 1 RRCID -> 119375 COMPL. DATE 11/01/1985 TOTAL DEPTH 8500 PERF. 8332 - 8360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	51	N	51	-0-	-0-	-0-	51	2			N	-0-					-0-
12	75	N	75	-0-	-0-	-0-	75	2			N	-0-					-0-
01	73	N	73	-0-	-0-	-0-	73	2			N	-0-					-0-
02	66	N	66	-0-	-0-	-0-	66	2			N	-0-					-0-
03	62	N	37	-0-	-25	-0-	37	2			N	-0-					-0-
*04	69	N	69	-0-	-0-	-0-	69	2			N	-0-					-0-

REMNANT ENERGY, INC. 701555
MCGARRAUGH, E. ELIZABETH WELL #: 3 RRCID -> 253176 COMPL. DATE 08/14/2009 TOTAL DEPTH 8300 PERF. 8150 - 8180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1470	X	1264	-0-	-206	-0-	1264	2			N	-0-					112
12	1519	X	963	-0-	-556	-0-	963	2			N	-0-					112
01	1461	X	1461	-0-	-0-	-0-	1461	2			N	-0-					112
02	1247	X	1189	-0-	-58	-0-	1189	2			N	-0-					112
03	1302	X	1175	-0-	-127	-0-	1175	2			N	-0-					112
04	1410	X	1225	-0-	-185	-0-	1225	2			N	-0-					112

STONETOWN PROPERTIES, LTD. 823797
MCGARRAUGH WELL #: 2 RRCID -> 214544 COMPL. DATE 09/01/2006 TOTAL DEPTH 8600 PERF. 8316 - 8452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	281					N	-0-					36
12	14B2 EXT		-0-	-0-	-0-	281					N	-0-					36
01	14B2 EXT		-0-	-0-	-0-	281					N	-0-					36
02	14B2 EXT		-0-	-0-	-0-	281					N	-0-					36
03	14B2 EXT		-0-	-0-	-0-	281					N	-0-					36
04	14B2 EXT		-0-	-0-	-0-	281					N	-0-					36

TWITCHELL (CHESTER) //CONT.// 92067 333 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
STONETOWN PROPERTIES, LTD. //CONT.// 823797
MCGARRAUGH WELL #: 1 RRCID -> 219937 COMPL. DATE N/A TOTAL DEPTH 8500 PERF. 8329 - 8352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					97
12	0	X	-0-	-0-	-0-	-0-					N	-0-					97
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					97
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					97
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					97
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					97

TWITCHELL (MORROW) 92067 666 ASSOCIATED ONE WELL CNTY: OCHILTREE
ENERVEST OPERATING, L.L.C. 252131
JEAN 133 WELL #: 1 D RRCID -> 213274 COMPL. DATE 08/16/2004 TOTAL DEPTH 8450 PERF. 8197 - 8332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2430	#	2286	-0-	-144	-0-	2286	2			N	-0-					91
12	2511	#	2214	-0-	-297	-0-	2214	2			N	-0-					91
01	2511	#	2226	-0-	-285	-0-	2226	2			N	-0-					91
02	2233	#	1978	-0-	-255	-0-	1978	2			N	-0-					91
03	2387	#	2012	-0-	-375	-0-	2012	2			N	-0-					91
*04	2781	R	2781	-0-	-0-	-0-	2781	2			N	-0-					91

TWITCHELL (MORROW UPPER) 92067 700 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
PK PETROLEUM LLC 666855
HEDRICK WELL #: 3 RRCID -> 239621 COMPL. DATE 03/01/2008 TOTAL DEPTH 8575 PERF. 7864 - 7870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REMNANT ENERGY, INC. 701555
BRILLHART -E- WELL #: 1048 RRCID -> 123041 COMPL. DATE 07/28/1986 TOTAL DEPTH 9050 PERF. 7834 - 8308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	245	N	245	-0-	-0-	-0-	245	2			N	-0-					58
12	299	N	299	-0-	-0-	-0-	299	2			N	-0-					58
01	251	N	251	-0-	-0-	-0-	251	2			N	-0-					58
02	261	N	261	-0-	-0-	-0-	261	2			N	-0-					58
03	310	N	257	-0-	-53	-0-	257	2			N	-0-					58
*04	253	N	253	-0-	-0-	-0-	253	2			N	-0-					58

TWITTY (GRANITE WASH) 92080 500 NON-ASSOCIATED ONE WELL CNTY: WHEELER
CRAWLEY PETROLEUM CORPORATION 186937
PORTER WELL #: 1036 RRCID -> 085007 COMPL. DATE 03/31/1979 TOTAL DEPTH 10512 PERF. 7172 - 7260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3090	#	2277	-0-	-813	-0-	2220	2	57	9	N	52					195
12	3131	#	2166	-0-	-965	-0-	2143	2	23	9	N	21					216
01	3472	#	1624	-0-	-1848	-0-	1616	2	8	9	N	7					223
02	3190	#	2972	-0-	-218	-0-	2910	2	62	9	N	56					279
*03	3363	R	3363	-0-	-0-	-0-	3316	2	47	9	N	43	175	1			147
*04	2521	R	2521	-0-	-0-	-0-	2476	2	45	9	N	41					188

URSCHEL RANCH (MORROW, UPPER) 92793 300 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
URSCHEL, LESTER B. WELL #: 21 RRCID -> 099585 COMPL. DATE 03/17/1982 TOTAL DEPTH 11750 PERF.11495 - 11512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LE NORMAN OPERATING LLC 491579
URSCHEL WELL #: 1060 RRCID -> 199200 COMPL. DATE 01/20/2004 TOTAL DEPTH 11750 PERF.11626 - 11634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	906	N	906	-0-	-0-	-0-	906	2			N	-0-					20
12	929	N	929	-0-	-0-	-0-	929	2			N	-0-					20
01	881	N	881	-0-	-0-	-0-	881	2			N	-0-					20
02	771	N	771	-0-	-0-	-0-	771	2			N	-0-					20
03	766	N	766	-0-	-0-	-0-	766	2			N	-0-					20
04	720	N	697	-0-	-23	-0-	697	2			N	-0-					20

VENNEMAN (NOVI) 93480 500 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
STRAT LAND EXPLORATION COMPANY 825420
VENNEMAN WELL #: 1 RRCID -> 129814 COMPL. DATE 09/21/1988 TOTAL DEPTH 6900 PERF. 6444 - 6450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	N	822	-0-	-18	-0-	822	2			N	-0-					100
12	868	N	837	-0-	-31	-0-	837	2			N	-0-					100
01	868	N	832	-0-	-36	-0-	832	2			N	-0-					100
02	792	N	792	-0-	-0-	-0-	792	2			N	-0-					100
03	854	N	854	-0-	-0-	-0-	854	2			N	-0-					100
*04	832	N	832	-0-	-0-	-0-	832	2			N	-0-					100

VIKING (MORROW, UPPER) 93824 555 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION 027200
CHANDLER WELL #: 435 RRCID -> 170679 COMPL. DATE 06/25/1998 TOTAL DEPTH 15375 PERF.15238 - 15276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1963	N	1963	-0-	-0-	-0-	1963	2			N	-0-					33
12	2080	N	2080	-0-	-0-	-0-	2080	2			N	-0-					33
01	2263	N	2124	-0-	-139	-0-	2124	2			N	-0-					33
02	1983	N	1983	-0-	-0-	-0-	1983	2			N	-0-					33
03	2077	N	1800	-0-	-277	-0-	1800	2			N	-0-					33
04	2070	N	1688	-0-	-382	-0-	1688	2			N	-0-					33

CHANDLER WELL #: 5 RRCID -> 178500 COMPL. DATE 04/06/2000 TOTAL DEPTH 15680 PERF.15518 - 15532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3180	X	2895	-0-	-285	-0-	2895	2			N	-0-					13
12	3255	X	3208	-0-	-47	-0-	3208	2			N	-0-					13
01	3255	X	2955	-0-	-300	-0-	2955	2			N	-0-					13
02	2987	X	2978	-0-	-9	-0-	2978	2			N	-0-					13
03	3193	X	2936	-0-	-257	-0-	2936	2			N	-0-					13
04	3090	X	2936	-0-	-154	-0-	2936	2			N	-0-					13

BURLINGTON RESOURCES O & G CO LP 109333
JONES, L. L. 36 WELL #: 1 RRCID -> 076083 COMPL. DATE 11/25/1977 TOTAL DEPTH 15300 PERF.15015 - 15073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

VIKING (MORROW, UPPER) //CONT.// 93824 555 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
JONES, L. L. 36 WELL #: 2 RRCID -> 162593 COMPL. DATE 01/06/1997 TOTAL DEPTH 15200 PERF.14964 - 15002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	X	2737	-0-	-263	-0-	105	1	2632	2	N	-0-					108
12	3100	X	2996	-0-	-104	-0-	116	1	2880	2	N	-0-					108
01	3100	X	2529	-0-	-571	-0-	113	1	2416	2	N	-0-					108
02	2948	X	2948	-0-	-0-	-0-	109	1	2839	2	N	-0-					108
03	3100	X	2498	-0-	-602	-0-	113	1	2385	2	N	-0-					108
04	2910	X	2500	-0-	-410	-0-	2500	2			N	-0-					108

CHESAPEAKE OPERATING, L.L.C. 147699
JONES -11- WELL #: 1 RRCID -> 069196 COMPL. DATE 12/06/1976 TOTAL DEPTH 15330 PERF.14980 - 15106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4285	X	4285	-0-	-0-	-0-	4285	2			N	-0-					-0-
12	4417	X	4417	-0-	-0-	-0-	4417	2			N	-0-					-0-
01	4712	X	4712	-0-	-0-	-0-	4712	2			N	-0-					-0-
02	4355	X	4355	-0-	-0-	-0-	4355	2			N	-0-					-0-
03	3155	X	3155	-0-	-0-	-0-	3155	2			N	-0-					-0-
*04	3279	X	3279	-0-	-0-	-0-	3279	2			N	-0-					-0-

CAMPBELL-WEBB WELL #: 282 RRCID -> 165554 COMPL. DATE 09/23/1997 TOTAL DEPTH 16080 PERF.15878 - 15898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1640	N	1640	-0-	-0-	-0-	1640	2			N	-0-					137
12	2263	N	2263	-0-	-0-	-0-	2263	2			N	-0-					137
01	2717	N	2717	-0-	-0-	-0-	2717	2			N	-0-					137
02	2507	N	2507	-0-	-0-	-0-	2507	2			N	-0-					137
03	2490	N	2490	-0-	-0-	-0-	2490	2			N	-0-					137
04	2100	N	1617	-0-	-483	-0-	1617	2			N	-0-					137

DEVON ENERGY PRODUCTION CO, L.P. 216378
PARKS WELL #: 1 RRCID -> 058699 COMPL. DATE 05/20/1974 TOTAL DEPTH 16300 PERF.15702 - 15897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-

PARKS -1- WELL #: 1 RRCID -> 077616 COMPL. DATE 07/12/1978 TOTAL DEPTH 15687 PERF.15375 - 15516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6390	X	5690	-0-	-700	-0-	145	1	5545	3	N	-0-					-0-
12	6541	X	5928	-0-	-613	-0-	144	1	5784	3	N	-0-					-0-
01	6386	X	6058	-0-	-328	-0-	155	1	5903	3	N	-0-					-0-
02	5887	X	5753	-0-	-134	-0-	40	1	5713	3	N	-0-					-0-
03	6293	X	6116	-0-	-177	-0-	6116	3			N	-0-					-0-
04	5850	X	5825	-0-	-25	-0-	5824	3	1	9	N	1	1	8			-0-

PARKS -2- WELL #: 1 RRCID -> 082723 COMPL. DATE 01/29/1979 TOTAL DEPTH 15800 PERF.15603 - 15628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

VIKING (MORROW, UPPER) //CONT.// 93824 555 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC 744737
SUMPTER -10- WELL #: 1 RRCID -> 064751 COMPL. DATE 10/16/1975 TOTAL DEPTH 15505 PERF.15152 - 15268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4292	X	4292	-0-	-0-	-0-	4292	2			N	-0-					-0-
12	4530	X	4530	-0-	-0-	-0-	31	1	4499	2	N	-0-					-0-
01	4260	X	4260	-0-	-0-	-0-	31	1	4229	2	N	-0-					-0-
02	3817	X	3817	-0-	-0-	-0-	29	1	3788	2	N	-0-					-0-
03	3627	X	3627	-0-	-0-	-0-	31	1	3596	2	N	-0-					-0-
*04	3347	X	3347	-0-	-0-	-0-	30	1	3317	2	N	-0-					-0-

CHANDLER WELL #: 3 RRCID -> 107141 COMPL. DATE 07/21/1983 TOTAL DEPTH 15957 PERF.15617 - 15631

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUMPTER -10- WELL #: 2 RRCID -> 159098 COMPL. DATE 11/22/1996 TOTAL DEPTH 15532 PERF.15273 - 15417

11	4250	X	4250	-0-	-0-	-0-	4250	2			N	-0-					41
12	5276	X	5276	-0-	-0-	-0-	28	1	5248	2	N	-0-					41
01	4645	X	4645	-0-	-0-	-0-	29	1	4616	2	N	-0-					41
02	4118	X	3888	-0-	-230	-0-	24	1	3864	2	N	-0-					41
03	5270	X	3643	-0-	-1627	-0-	2	1	3641	2	N	-0-					41
04	5100	X	3606	-0-	-1494	-0-	3606	2			N	-0-					41

SUMPTER -10- WELL #: 3 RRCID -> 172807 COMPL. DATE 02/03/1999 TOTAL DEPTH 15584 PERF.15346 - 15374

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

W. T. COBLE (MORROW UPPER) 94437 800 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
MEREX RESOURCES, INC. 560930
TURKEY TRACK RANCH WELL #: 1020 RRCID -> 122602 COMPL. DATE 10/14/1986 TOTAL DEPTH 8463 PERF. 6636 - 6652

11	660	X	597	-0-	-63	-0-	597	2			N	-0-					129
12	846	X	846	-0-	-0-	-0-	846	2			N	-0-					129
01	684	X	684	-0-	-0-	-0-	684	2			N	-0-					129
02	757	X	757	-0-	-0-	-0-	757	2			N	-0-					129
03	837	X	681	-0-	-156	-0-	681	2			N	-0-					129
04	810	X	359	-0-	-451	-0-	359	2			N	-0-					129

STRAT LAND EXPLORATION COMPANY 825420
JENKINS WELL #: 1117 RRCID -> 196375 COMPL. DATE 05/09/2003 TOTAL DEPTH 7000 PERF. 6568 - 6579

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

W. T. COBLE (MORROW UPPER) //CONT.// 94437 800 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
TOM COBLE OIL & GAS LP 861694
COBLE BUCKSKIN A 453 WELL #: 1 RRCID -> 216815 COMPL. DATE 12/06/2005 TOTAL DEPTH 8200 PERF. 6670 - 6680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3614	X	3614	-0-	-0-	-0-	3614	2			N	-0-					152
12	3776	X	3776	-0-	-0-	-0-	3776	2			N	-0-					152
01	3741	X	3741	-0-	-0-	-0-	3741	2			N	-0-					152
02	3567	X	3567	-0-	-0-	-0-	3567	2			N	-0-					152
03	3400	X	3400	-0-	-0-	-0-	3400	2			N	-0-					152
*04	3497	X	3497	-0-	-0-	-0-	3497	2			N	-0-					152

WAKA, SW. (MARMATON) 94704 500 ASSOCIATED ONE WELL CNTY: OCHILTREE
NATURAL GAS ANADARKO COMPANY 600750
COX WELL #: 1010A RRCID -> 196449 COMPL. DATE N/A TOTAL DEPTH 8300 PERF. 6538 - 6568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	990	N	318	-0-	-672	-0-	14	1	304	2	N	-0-					81
12	1550	N	1026	-0-	-524	-0-	52	1	974	2	N	-0-					81
01	744	N	633	-0-	-111	-0-	48	1	573	2	N	11					92
							12	9									
02	952	N	952	-0-	-0-	-0-	58	1	888	2	N	5					97
							6	9									
03	1312	N	1312	-0-	-0-	-0-	62	1	1238	2	N	11					108
							12	9									
04	600	N	420	-0-	-180	-0-	20	1	397	2	N	3					111
							3	9									

WAKA, W. (CLEVELAND) 94705 284 ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
ARCHER-DENDY UNIT WELL #: 1025 C RRCID -> 092565 COMPL. DATE 04/23/1998 TOTAL DEPTH 7843 PERF. 6436 - 7746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1114	X	1114	-0-	-0-	-0-	60	1	1054	2	N	-0-					-0-
12	1052	X	1052	-0-	-0-	-0-	62	1	990	2	N	-0-					-0-
01	1426	X	1097	-0-	-329	-0-	60	1	1037	2	N	-0-					-0-
02	1334	X	1040	-0-	-294	-0-	56	1	984	2	N	-0-					-0-
03	1426	X	1221	-0-	-205	-0-	62	1	1159	2	N	-0-					-0-
*04	1265	X	1265	-0-	-0-	-0-	60	1	1205	2	N	-0-					-0-

KAISER-FRANCIS OIL COMPANY 450175
VINCENT WELL #: 2047 RRCID -> 127599 COMPL. DATE 05/09/1988 TOTAL DEPTH 6700 PERF. 6492 - 6538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1650	X	1629	-0-	-21	-0-	30	1	1599	2	N	-0-					170
12	1705	X	1677	-0-	-28	-0-	31	1	1646	2	N	-0-					170
01	1705	X	1670	-0-	-35	-0-	31	1	1639	2	N	-0-					170
02	1595	X	1559	-0-	-36	-0-	29	1	1530	2	N	-0-					170
03	1705	X	1672	-0-	-33	-0-	31	1	1641	2	N	-0-					170
04	1620	X	1609	-0-	-11	-0-	30	1	1579	2	N	-0-					170

ABBEY WELL #: 1024 RRCID -> 144165 COMPL. DATE 01/22/1985 TOTAL DEPTH 6675 PERF. 6483 - 6497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					114
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					114
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					114
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					114
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					114
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					114

WAKA, W. (CLEVELAND) //CONT.// 94705 284 ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
BUZZARD UNIT WELL #: 1 RRCID -> 109120 COMPL. DATE 04/17/1984 TOTAL DEPTH 8400 PERF. 6384 - 7328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2478	N	2478	-0-	-0-	-0-	30	1	2415	2	N	30					232
							33	9									
12	2170	N	125	-0-	-2045	-0-	4	1	121	2	N	-0-					232
01	2170	N	1	-0-	-2169	-0-	1	1			N	-0-					232
02	2030	N	13	-0-	-2017	-0-	1	1	12	2	N	-0-					232
03	124	N	13	-0-	-111	-0-	2	1	11	2	N	-0-					232
04	1	N	-0-	-0-	-1	-0-					N	-0-					232

POPE WELL #: 1 RRCID -> 196418 COMPL. DATE 06/20/2003 TOTAL DEPTH 8500 PERF. 6480 - 7784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2790	X	392	-0-	-2398	-0-	18	1	366	2	N	7					52
							8	9									
12	2759	X	1177	-0-	-1582	-0-	23	1	1125	2	N	26					78
							29	9									
01	2697	X	2504	-0-	-193	-0-	56	1	2291	2	N	143	188	1			33
							157	9									
02	2730	X	2730	-0-	-0-	-0-	50	1	2603	2	N	70					103
							77	9									
03	3332	X	3332	-0-	-0-	-0-	48	1	3201	2	N	75					178
							83	9									
*04	2681	X	2681	-0-	-0-	-0-	28	1	2623	2	N	27					205
							30	9									

WAKA, WEST (MORROW, LOWER) 94705 426 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
ARCHER-DENDY UNIT WELL #: 1025 T RRCID -> 091408 COMPL. DATE 12/02/1980 TOTAL DEPTH 7843 PERF. 7740 - 7746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
DENDY, D. R. WELL #: 251 RRCID -> 258041 COMPL. DATE 03/27/2010 TOTAL DEPTH 8540 PERF. 8302 - 8318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	165	N	165	-0-	-0-	-0-	30	1	135	2	N	-0-					62
12	164	N	164	-0-	-0-	-0-	29	1	135	2	N	-0-					62
01	135	N	135	-0-	-0-	-0-	31	1	104	2	N	-0-					62
02	174	N	119	-0-	-55	-0-	29	1	90	2	N	-0-					62
03	155	N	128	-0-	-27	-0-	31	1	97	2	N	-0-					62
04	120	N	110	-0-	-10	-0-	30	1	80	2	N	-0-					62

WAMBLE RANCH (MORROW UPPER) 95015 500 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
APACHE CORPORATION 027200
WAMBLE, R. E. ESTATE -D- WELL #: RRCID -> 125809 COMPL. DATE 10/12/1987 TOTAL DEPTH 8600 PERF. 8244 - 8286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					30
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					30
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					30
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					30
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					30
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					30

WORKED OVER ANOTHER ZONE.. 07/05/2013

WARREN (CLEVELAND) 95292 500 ASSOCIATED CAPACITY CNTY: LIPSCOMB
STRAT LAND EXPLORATION COMPANY 825420
KEMP WELL #: 2H RRCID -> 259805 COMPL. DATE 10/14/2010 TOTAL DEPTH 7099 PERF. 7427 - 11178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4080	X	3767	-0-	-313	-0-	174	1	3287	2	N	278	353	1			145
							306	9									
12	4216	X	2881	-0-	-1335	-0-	174	1	2368	2	N	308					453
							339	9									
01	4092	X	2807	-0-	-1285	-0-	174	1	2242	2	N	355	544	1			264
							391	9									
02	3828	X	2631	-0-	-1197	-0-	168	1	2187	2	N	251	366	1			149
							276	9									
03	3999	X	2408	-0-	-1591	-0-	129	1	2060	2	N	199	168	1			180
							219	9									
04	3780	X	1992	-0-	-1788	-0-	99	1	1656	2	N	215	183	1			212
							237	9									

KEMP WELL #: 3H RRCID -> 276526 COMPL. DATE 11/04/2014 TOTAL DEPTH 7178 PERF. 7500 - 11286

11	30750	X	22060	-0-	-8690	-0-	20936	2	1124	9	N	1022	884	1			327
12	24180	X	21289	-0-	-2891	-0-	20142	2	1147	9	N	1043	905	1			465
01	24180	X	13491	-0-	-10689	-0-	12680	2	811	9	N	737	914	1			288
02	21315	X	10802	-0-	-10513	-0-	10196	2	606	9	N	551	544	1			295
03	22785	X	10273	-0-	-12512	-0-	9595	2	678	9	N	616	358	1			553
04	22050	X	10832	-0-	-11218	-0-	10047	2	785	9	N	714	889	1			378

WASHITA (CHESTER) 95343 075 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
CHESAPEAKE OPERATING, L.L.C. 147699
SCHULTZ WELL #: 1784 RRCID -> 180857 COMPL. DATE 09/22/2000 TOTAL DEPTH 10300 PERF. 10035 - 10095

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					45
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					45
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					45
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					45
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					45
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					45

WASHITA CREEK (GRANITE WASH) 95355 150 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
B & W OPERATING, L.L.C. 042158
ALEXANDER WELL #: 202 RRCID -> 245613 COMPL. DATE 11/29/2008 TOTAL DEPTH 13030 PERF. 11296 - 12762

11	840	X	603	-0-	-237	-0-	603	2			N	-0-					130
12	837	X	787	-0-	-50	-0-	787	2			N	-0-					130
01	837	X	692	-0-	-145	-0-	692	2			N	-0-					130
02	783	X	708	-0-	-75	-0-	708	2			N	-0-					130
03	837	X	809	-0-	-28	-0-	809	2			N	-0-					130
*04	752	X	752	-0-	-0-	-0-	752	2			N	-0-					130

CHESAPEAKE OPERATING, L.L.C. 147699
ALEXANDER WELL #: 205H RRCID -> 260548 COMPL. DATE 03/14/2011 TOTAL DEPTH 11400 PERF. 11607 - 15903

11	9330	X	8450	-0-	-880	-0-	8331	2	119	9	N	108	155	1	2	8	71
12	9548	X	8731	-0-	-817	-0-	8600	2	131	9	N	119	76	1	4	8	110
01	9393	X	7782	-0-	-1611	-0-	7650	2	132	9	N	120	129	1	1	8	100
02	8787	X	8219	-0-	-568	-0-	8067	2	152	9	N	138	166	1	4	8	68
03	9052	X	7595	-0-	-1457	-0-	7426	2	169	9	N	154	171	1			51
04	8460	X	7548	-0-	-912	-0-	7461	2	87	9	N	79					130

WASHITA CREEK (GRANITE WASH) //CONT.// 95355 150 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
ALEXANDER WELL #: 203H RRCID -> 262854 COMPL. DATE 08/22/2011 TOTAL DEPTH 11457 PERF.11680 - 16031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10440	X	9810	-0-	-630	-0-	9683	2	127	9	N	115	80	1	3	8	89
12	13673	X	13673	-0-	-0-	-0-	527	1	12975	2	N	155	67	1	3	8	174
							171	9									
01	12868	X	12868	-0-	-0-	-0-	519	1	12159	2	N	173	239	1			108
							190	9									
02	10369	X	10369	-0-	-0-	-0-	493	1	9716	2	N	145	208	1	7	8	38
							160	9									
03	13671	X	10155	-0-	-3516	-0-	504	1	9562	2	N	81					119
							89	9									
04	13230	X	9787	-0-	-3443	-0-	510	1	9157	2	N	109	183	1			45
							120	9									

ALEXANDER WELL #: 204H RRCID -> 266959 COMPL. DATE 03/09/2012 TOTAL DEPTH 11459 PERF.11609 - 15942

11	12420	X	9974	-0-	-2446	-0-	9784	2	190	9	N	173	114	1	4	8	102
12	12555	X	4970	-0-	-7585	-0-	4845	2	125	9	N	114	126	1	2	8	88
01	12555	X	6585	-0-	-5970	-0-	6365	2	220	9	N	200	168	1	1	8	119
02	10962	X	9143	-0-	-1819	-0-	8932	2	211	9	N	192	117	1	8	8	186
03	11718	X	10175	-0-	-1543	-0-	9902	2	273	9	N	248	369	1	3	8	62
04	9960	X	9507	-0-	-453	-0-	9290	2	217	9	N	197	192	1	2	8	65

CONOCOPHILLIPS COMPANY 172232
BOWERS C WELL #: 2 RRCID -> 140833 COMPL. DATE 12/02/1991 TOTAL DEPTH 13911 PERF.13036 - 13070

11	660	X	489	-0-	-171	-0-	45	1	444	2	N	-0-					-0-
12	682	X	553	-0-	-129	-0-	47	1	506	2	N	-0-					-0-
01	682	X	523	-0-	-159	-0-	47	1	476	2	N	-0-					-0-
02	493	X	457	-0-	-36	-0-	44	1	413	2	N	-0-					-0-
03	558	X	508	-0-	-50	-0-	47	1	461	2	N	-0-					-0-
04	540	X	430	-0-	-110	-0-	430	2			N	-0-					-0-

WASHITA CREEK (HUNTON 19475) 95355 250 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CONOCOPHILLIPS COMPANY 172232
BOWERS -C- WELL #: 1 RRCID -> 041099 COMPL. DATE 09/26/1966 TOTAL DEPTH 20085 PERF.19563 - 19952

11	57150	X	45656	-0-	-11494	-0-	45656	2			N	-0-					-0-
12	60109	X	40593	-0-	-19516	-0-	40593	2			N	-0-					-0-
01	60109	X	4208	-0-	-55901	-0-	4208	2			N	-0-					-0-
02	56231	X	26	-0-	-56205	-0-	26	2			N	-0-					-0-
03	49600	X	504	-0-	-49096	-0-	504	2			N	-0-					-0-
04	45660	X	4777	-0-	-40883	-0-	4777	2			N	-0-					-0-

BOWERS -B- WELL #: 2A RRCID -> 046208 COMPL. DATE 09/26/1997 TOTAL DEPTH 20315 PERF.19560 - 20135

11	1320	X	1198	-0-	-122	-0-	495	1	703	2	N	-0-					-0-
12	1457	X	1273	-0-	-184	-0-	231	1	1042	2	N	-0-					-0-
01	1457	X	718	-0-	-739	-0-	330	1	388	2	N	-0-					-0-
02	1363	X	1107	-0-	-256	-0-	594	1	513	2	N	-0-					-0-
03	1618	X	1618	-0-	-0-	-0-	528	1	1090	2	N	-0-					-0-
04	1230	X	1019	-0-	-211	-0-	33	1	986	2	N	-0-					-0-

BOWERS -E- WELL #: 1 RRCID -> 048096 COMPL. DATE 10/27/1969 TOTAL DEPTH 20416 PERF.19890 - 20244

11	390	X	386	-0-	-4	-0-	386	2			N	-0-					-0-
12	589	N	395	-0-	-194	-0-	395	2			N	-0-					-0-
01	682	N	390	-0-	-292	-0-	390	2			N	-0-					-0-
02	590	N	590	-0-	-0-	-0-	590	2			N	-0-					-0-
03	771	N	771	-0-	-0-	-0-	771	2			N	-0-					-0-
*04	802	N	802	-0-	-0-	-0-	802	2			N	-0-					-0-

WASHITA CREEK (HUNTON 19475) //CONT.// 95355 250 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
KAISER-FRANCIS OIL COMPANY 450175
BOWERS D WELL #: 4 RRCID -> 216445 COMPL. DATE 12/19/2005 TOTAL DEPTH 19830 PERF.19321 - 19830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	44130	X	37419	-0-	-6711	-0-	37419	2			N	-0-					-0-
12	43741	X	39115	-0-	-4626	-0-	39115	2			N	-0-					-0-
01	43741	X	42882	-0-	-859	-0-	42882	2			N	-0-					-0-
02	41186	X	41186	-0-	-0-	-0-	41186	2			N	-0-					-0-
03	40044	X	40044	-0-	-0-	-0-	40044	2			N	-0-					-0-
04	41490	X	37987	-0-	-3503	-0-	37987	2			N	-0-					-0-

ZEPHYR LONE STAR OPER CO.,L.L.C. 950639
ALEXANDER -D- WELL #: 4 RRCID -> 091414 COMPL. DATE 01/13/1993 TOTAL DEPTH 20623 PERF.20310 - 20366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	106	-0-	-44	-0-	106	2			N	-0-					102
12	93	N	80	-0-	-13	-0-	80	2			N	-0-					102
01	142	N	142	-0-	-0-	-0-	142	2			N	-0-					102
02	116	N	101	-0-	-15	-0-	101	2			N	-0-					102
*03	133	N	133	-0-	-0-	-0-	133	2			N	-0-					102
04	150	N	59	-0-	-91	-0-	59	2			N	-0-					102

WASHITA CREEK (MORROW UPPER) 95355 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
B & W OPERATING, L.L.C. 042158
B&W ALEXANDER 2 WELL #: 1 RRCID -> 201077 COMPL. DATE 07/10/2004 TOTAL DEPTH 13916 PERF.13843 - 13853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4905	X	4905	-0-	-0-	-0-	4905	2			N	-0-					111
12	8432	X	6261	-0-	-2171	-0-	6261	2			N	-0-					111
01	8432	X	4682	-0-	-3750	-0-	4682	2			N	-0-					111
02	7888	X	3716	-0-	-4172	-0-	3716	2			N	-0-					111
03	7750	X	2384	-0-	-5366	-0-	2384	2			N	-0-					111
04	6060	X	2741	-0-	-3319	-0-	2741	2			N	-0-					111

CONOCOPHILLIPS COMPANY 172232
BOWERS -E- WELL #: 2 RRCID -> 082173 COMPL. DATE 03/10/1979 TOTAL DEPTH 14170 PERF.13906 - 13928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4170	X	3327	-0-	-843	-0-	41	1	3286	2	N	-0-					-0-
12	5084	X	4226	-0-	-858	-0-	44	1	4182	2	N	-0-					-0-
01	5084	X	3661	-0-	-1423	-0-	45	1	3616	2	N	-0-					-0-
02	4756	X	4320	-0-	-436	-0-	41	1	4279	2	N	-0-					-0-
03	4371	X	3557	-0-	-814	-0-	45	1	3512	2	N	-0-					-0-
*04	4721	X	4721	-0-	-0-	-0-	4721	2			N	-0-					-0-

SAMSON LONE STAR, LLC 744737
ALEXANDER WELL #: 103 RRCID -> 076997 COMPL. DATE 02/16/1978 TOTAL DEPTH 14275 PERF.13872 - 13886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9240	X	6822	-0-	-2418	-0-	6822	2			N	-0-					-0-
12	11167	X	11167	-0-	-0-	-0-	41	1	11126	2	N	-0-					-0-
01	11478	X	11478	-0-	-0-	-0-	93	1	11385	2	N	-0-					-0-
02	10563	X	10563	-0-	-0-	-0-	87	1	10476	2	N	-0-					-0-
03	10106	X	-0-	-0-	-10106	-0-					N	-0-					-0-
04	9780	X	NO RPT	-0-	-9780	-0-					N	NO RPT					-0-

MCMORDIE WELL #: 108 RRCID -> 084544 COMPL. DATE N/A TOTAL DEPTH 14500 PERF.14128 - 14138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	810	N	334	-0-	-476	-0-	334	2			N	-0-					-0-
12	620	N	-0-	-0-	-620	-0-					N	-0-					-0-
01	682	N	-0-	-0-	-682	-0-					N	-0-					-0-
02	319	N	-0-	-0-	-319	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WASHITA CREEK (MORROW 15225) 95355 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
KAISER-FRANCIS OIL COMPANY 450175
BOWERS D WELL #: 1 RRCID -> 214192 COMPL. DATE 07/28/2005 TOTAL DEPTH 20104 PERF.15194 - 15244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4140	X	3230	-0-	-910	-0-	3230	2			N	-0-					-0-
12	4092	X	3931	-0-	-161	-0-	3931	2			N	-0-					-0-
01	3658	X	3642	-0-	-16	-0-	3642	2			N	-0-					-0-
02	3422	X	3271	-0-	-151	-0-	3271	2			N	-0-					-0-
03	3937	X	3219	-0-	-718	-0-	3219	2			N	-0-					-0-
04	3810	X	3359	-0-	-451	-0-	3359	2			N	-0-					-0-

BOWERS -G- WELL #: 2 RRCID -> 279577 COMPL. DATE 04/09/2011 TOTAL DEPTH 20210 PERF. N/A

11	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WASHITA CREEK (PENN) 95355 750 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CONOCOPHILLIPS COMPANY 172232
FORGEY SWD SYSTEM WELL #: D 1 RRCID -> 052814 COMPL. DATE N/A TOTAL DEPTH 6100 PERF. 5841 - 5976

11	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BOWERS -B- WELL #: 3 RRCID -> 083754 COMPL. DATE 08/01/1979 TOTAL DEPTH 13800 PERF.13628 - 13660

11	11520	X	10291	-0-	-1229	-0-	44	1	10247	2	N	-0-					131
12	11904	X	11648	-0-	-256	-0-	47	1	11601	2	N	-0-					131
01	12505	X	12505	-0-	-0-	-0-	47	1	12458	2	N	-0-					131
02	11120	X	11120	-0-	-0-	-0-	44	1	11076	2	N	-0-					131
03	11656	X	10521	-0-	-1135	-0-	47	1	10474	2	N	-0-					131
04	12090	X	10719	-0-	-1371	-0-	10719	2			N	-0-					131

KAISER-FRANCIS OIL COMPANY 450175
BOWERS, A. -ET- -AL- -F- WELL #: 1 RRCID -> 022782 COMPL. DATE 12/31/1960 TOTAL DEPTH 14855 PERF. N/A

11	870	N	704	-0-	-166	-0-	704	2			N	-0-					-0-
12	930	N	847	-0-	-83	-0-	847	2			N	-0-					-0-
01	1654	N	1654	-0-	-0-	-0-	1654	2			N	-0-					-0-
02	2007	N	2007	-0-	-0-	-0-	2007	2			N	-0-					-0-
03	1482	N	1482	-0-	-0-	-0-	1482	2			N	-0-					-0-
04	1590	N	1482	-0-	-108	-0-	1482	2			N	-0-					-0-

ELMCREEK RANCH WELL #: 5 RRCID -> 229599 COMPL. DATE 05/11/2007 TOTAL DEPTH 13670 PERF.13542 - 13599

11	26490	X	19255	-0-	-7235	-0-	19255	2			N	-0-					-0-
12	25730	X	22606	-0-	-3124	-0-	22606	2			N	-0-					-0-
01	22506	X	21162	-0-	-1344	-0-	21162	2			N	-0-					-0-
02	21054	X	20063	-0-	-991	-0-	20063	2			N	-0-					-0-
03	22599	X	18461	-0-	-4138	-0-	18461	2			N	-0-					-0-
04	21870	X	20377	-0-	-1493	-0-	20377	2			N	-0-					-0-

WASHITA CREEK (PENN) //CONT.// 95355 750 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC 491579
BOWERS WELL #: 1254 RRCID -> 067878 COMPL. DATE 08/25/1976 TOTAL DEPTH 14014 PERF.13778 - 13796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50

WASHITA CREEK, WEST (ATOKA) 95361 003 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
CREST RESOURCES, INC. 189901
ALEXANDER WELL #: 207 RRCID -> 198661 COMPL. DATE 05/06/2003 TOTAL DEPTH 13430 PERF. 7924 - 7960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ENERVEST OPERATING, L.L.C. 252131
SANDERS 60 WELL #: 2 RRCID -> 245389 COMPL. DATE 09/12/2007 TOTAL DEPTH 12955 PERF.12314 - 12884

M O	ALLOW		CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4650	#		555	-0-	-4095	-0-	540	1	15	9	N	14					95
12	4650	#		4238	-0-	-412	-0-	558	1	3652	2	N	25					120
								28	9									
01	4619	#		4259	-0-	-360	-0-	561	1	3672	2	N	24					144
								26	9									
02	4176	#		3876	-0-	-300	-0-	525	1	3344	2	N	6					150
								7	9									
03	4340	#		4149	-0-	-191	-0-	561	1	3541	2	N	43					193
								47	9									
04	4110	#		3965	-0-	-145	-0-	543	1	3420	2	N	2					195
								2	9									

WASHITA CREEK, WEST (DOUGLAS) 95361 300 ASSOCIATED EXEMPT CNTY: HEMPHILL
APACHE CORPORATION 027200
ELLEN 8 WELL #: 108 RRCID -> 155757 COMPL. DATE 05/01/1995 TOTAL DEPTH 8350 PERF. 7952 - 8188

M O	ALLOW		CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT		-0-	-0-	-0-	-0-					N	-0-					32
12	0	#		-0-	-0-	-0-	-0-					N	-0-					32
01	0	#		-0-	-0-	-0-	-0-					N	-0-					32
02	0	#		-0-	-0-	-0-	-0-					N	-0-					32
03	0	#		-0-	-0-	-0-	-0-					N	-0-					32
04	0	#		-0-	-0-	-0-	-0-					N	-0-					32

ELLEN 8 WELL #: 208 RRCID -> 186996 COMPL. DATE 01/13/2002 TOTAL DEPTH 8350 PERF. 7908 - 8028

M O	ALLOW		CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	#		17	-0-	-433	-0-	3	2	14	9	N	13					150
12	607	R		607	-0-	-0-	-0-	570	2	37	9	N	34	146	1			38
01	492	R		492	-0-	-0-	-0-	462	2	30	9	N	27					65
02	473	R		473	-0-	-0-	-0-	459	2	14	9	N	13					78
03	620	#		473	-0-	-147	-0-	451	2	22	9	N	20					98
04	600	#		422	-0-	-178	-0-	398	2	24	9	N	22					120

WASHITA CREEK, WEST (MORROW UP) 95361 666 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
ALEXANDER WELL #: 107 RRCID -> 078053 COMPL. DATE 05/22/1978 TOTAL DEPTH 14000 PERF.13824 - 13840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4800	X	3690	-0-	-1110	-0-	43	1	3623	2	N	20					109
							2	4	22	9							
12	4960	X	4035	-0-	-925	-0-	49	1	3984	2	N	-0-					109
							2	4									
01	4402	X	3986	-0-	-416	-0-	59	1	3925	2	N	-0-					109
							2	4									
02	4060	X	3554	-0-	-506	-0-	43	1	3501	2	N	7					116
							2	4	8	9							
03	3999	X	3389	-0-	-610	-0-	41	1	3346	2	N	-0-					116
							2	4									
04	3900	X	3071	-0-	-829	-0-	30	1	3040	2	N	-0-					116
							1	4									

CHESAPEAKE OPERATING, L.L.C. 147699
NELL, PATSY WELL #: 1 RRCID -> 168139 COMPL. DATE 08/20/2007 TOTAL DEPTH 14050 PERF.13645 - 13922

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

ALEXANDER WELL #: RRCID -> 169964 COMPL. DATE 07/11/1998 TOTAL DEPTH 14000 PERF.13831 - 13853

11	P&A COND	-0-	-0-	-0-	-0-						N	-0-					14
12	P&A COND	-0-	-0-	-0-	-0-						N	-0-					14
01	P&A COND	-0-	-0-	-0-	-0-						N	-0-					14
02	P&A COND	-0-	-0-	-0-	-0-						N	-0-					14
03	P&A COND	-0-	-0-	-0-	-0-						N	-0-					14
04	P&A COND	-0-	-0-	-0-	-0-						N	-0-					14

PLUGGED AND ABANDONED_____ 02/22/2013

WATERFIELD (MORROW UPPER) 95453 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CHESAPEAKE OPERATING, L.L.C. 147699
WATERFIELD -16- WELL #: 1 RRCID -> 107429 COMPL. DATE 06/15/1983 TOTAL DEPTH 13855 PERF.13408 - 13695

11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WATERFIELD 16 WELL #: 2 RRCID -> 159162 COMPL. DATE 01/16/1996 TOTAL DEPTH 13912 PERF.13766 - 13785

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	217	N	-0-	-0-	-217	-0-					N	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WATERS (ATOKA) 95460 100 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
APACHE CORPORATION 027200
WATERS, OLIVER ET UX WELL #: 1240 RRCID -> 133249 COMPL. DATE 11/30/1989 TOTAL DEPTH 10350 PERF. 9744 - 9753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST PARK (ATOKA) 96537 001 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION 027200
HILL, J. H. WELL #: 201 RRCID -> 264540 COMPL. DATE 11/23/2010 TOTAL DEPTH 15497 PERF.13447 - 15437

11	6780	X	5972	-0-	-808	-0-	5914	2	58	9	N	53					207
12	6324	X	5548	-0-	-776	-0-	5420	2	128	9	N	116	189	1			134
01	7272	X	7272	-0-	-0-	-0-	6955	2	317	9	N	288	190	1			232
02	6293	X	5901	-0-	-392	-0-	5824	2	77	9	N	70	192	1			110
03	6727	X	6153	-0-	-574	-0-	6129	2	24	9	N	22					132
04	6930	X	5898	-0-	-1032	-0-	5756	2	142	9	N	129					261

ENERVEST OPERATING, L.L.C. 252131
BASIN ROYALTY WELL #: 103 RRCID -> 197903 COMPL. DATE 05/10/2004 TOTAL DEPTH 20358 PERF.13425 - 14255

11	1260	X	-0-	-0-	-1260	-0-					N	3					111
12	1209	X	888	-0-	-321	-0-	888	2			N	-0-					111
01	1209	X	1069	-0-	-140	-0-	1063	2	6	9	N	5					116
02	1131	X	1017	-0-	-114	-0-	1013	2	4	9	N	4					120
03	1178	X	NO RPT	-0-	-1178	-0-					N	NO RPT					120
04	1050	X	NO RPT	-0-	-1050	-0-					N	NO RPT					120

WEST PARK (GRANITE WASH) 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, L.L.C. 147699
ZYBACH 15 WELL #: 1 RRCID -> 214945 COMPL. DATE 09/14/2005 TOTAL DEPTH 12376 PERF.11723 - 12270

11	P&A	COND	-0-	-0-	-0-	B	-1538				N	-0-					31
12	P&A	COND	-0-	-0-	-0-	B	-1538				N	-0-					31
01	P&A	COND	-0-	-0-	-0-	B	-1538				N	-0-					31
02	P&A	COND	-0-	-0-	-0-	B	-1538				N	-0-					31
03	P&A	COND	-0-	-0-	-0-	B	-1538				N	-0-					31
04	P&A	COND	-0-	-0-	-0-	B	-1538				N	-0-					31

PLUGGED AND ABANDONED_____ 07/03/2014 - P&A 07/03/14

LEE 5 WELL #: 5 RRCID -> 218307 COMPL. DATE 05/16/2006 TOTAL DEPTH 13900 PERF.11855 - 13812

11	T. A.		-0-	-0-	-0-	B	-0-				N	-0-					72
12	T. A.		-0-	-0-	-0-	B	-0-				N	-0-					72
01	T. A.		-0-	-0-	-0-	B	-0-				N	-0-					72
02	T. A.		-0-	-0-	-0-	B	-0-				N	-0-					72
03	T. A.		-0-	-0-	-0-	B	-0-				N	-0-					72
04	T. A.		-0-	-0-	-0-	B	-0-				N	-0-					72

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
ZYBACH 15 WELL #: 2H RRCID -> 253350 COMPL. DATE 09/04/2009 TOTAL DEPTH 12010 PERF.12208 - 16463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					21
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					21
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					21
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					21
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					21
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					21

ZYBACH 15 WELL #: 3H RRCID -> 261906 COMPL. DATE 03/02/2011 TOTAL DEPTH 11696 PERF.11776 - 16183

11	16200	X	13463	-0-	-2737 B	-817538	13291	2	172	9	N	156	183	1			55
12	16120	X	16744	-0-	624 B	-816914	16516	2	228	9	N	207	126	1	3	8	133
01	16120	X	16478	-0-	358 B	-816556	16211	2	267	9	N	243	177	1			199
02	15080	X	14366	-0-	-714 B	-816556	14129	2	237	9	N	215	363	1			51
03	16120	X	15271	-0-	-849 B	-816556	15033	2	238	9	N	216	5	8			262
04	15600	X	14330	-0-	-1270 B	-816556	14108	2	222	9	N	202	325	1			139

DEVON ENERGY PRODUCTION CO, L.P. 216378
MITCHELL, MARY -10- WELL #: 1 RRCID -> 151120 COMPL. DATE 06/13/2008 TOTAL DEPTH 15552 PERF.12010 - 14342

11	4230	X	-0-	-0-	-4230 B	-0-					Y	-0-					20
12	3255	X	-0-	-0-	-3255 B	-0-					Y	-0-					20
01	3816	X	3816	-0-	-0- B	-0-	474	1	3339	3	Y	3	5	8			18
							3	9									
02	7778	X	7778	-0-	-0- B	-0-	643	1	7129	3	Y	5	18	1	5	8	-0-
							6	9									
03	18601	X	18601	-0-	-0- B	-0-	18599	3	2	9	Y	2	2	8			-0-
*04	20106	X	20106	-0-	-0- B	-0-	20097	3	9	9	Y	8	8	8			-0-

HOLMES 17 WELL #: 2 RRCID -> 207128 COMPL. DATE 12/18/2004 TOTAL DEPTH 16200 PERF.12030 - 14256

11	3901	X	3901	-0-	-0- B	-0-	3844	3	57	9	Y	52					52
12	3881	X	3881	-0-	-0- B	-0-	191	1	3505	3	Y	168	44	1			12
							185	9									
01	807	N	807	-0-	-0- B	-0-	352	1	455	3	Y	-0-					12
02	2320	X	-0-	-0-	-2320 B	-0-					Y	113					125
03	2480	X	-0-	-0-	-2480 B	-0-					Y	5					130
04	2400	X	-0-	-0-	-2400 B	-0-					Y	4					134

EFFIE HAYES 18 WELL #: 1 RRCID -> 209079 COMPL. DATE 02/07/2005 TOTAL DEPTH 15700 PERF.12306 - 13524

11	3813	X	3813	-0-	-0- B	-0-	3574	3	239	9	Y	217	176	1			259
12	3968	X	3612	-0-	-356 B	-0-	132	1	3451	3	Y	26	187	1			98
							29	9									
01	3968	X	1597	-0-	-2371 B	-0-	328	1	1104	3	Y	150					248
							165	9									
02	3683	X	1783	-0-	-1900 B	-0-	260	1	1365	3	Y	144	190	1			202
							158	9									
03	3937	X	901	-0-	-3036 B	-0-	767	3	134	9	Y	122	186	1			138
04	3810	X	1722	-0-	-2088 B	-0-	1539	3	183	9	Y	166	179	1			125

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

ZYBACH, TRUMAN 16 WELL #: 1 RRCID -> 211362 COMPL. DATE 06/22/2005 TOTAL DEPTH 15610 PERF.11928 - 14224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1440	X	-0-	-0-	-1440 B	-0-					Y	-0-					4
12	1488	X	556	-0-	-932 B	-0-	208	1	348	3	Y	-0-					4
01	1237	X	1237	-0-	-0- B	-0-	150	1	1078	3	Y	8	12	8			-0-
							9	9									
02	1101	X	1101	-0-	-0- B	-0-	211	1	887	3	Y	3	3	8			-0-
							3	9									
03	734	X	734	-0-	-0- B	-0-	728	3	6	9	Y	5	5	8			-0-
04	1200	X	577	-0-	-623 B	-0-	559	3	18	9	Y	16	16	8			-0-

REID 9 WELL #: 2 RRCID -> 211662 COMPL. DATE 07/30/2005 TOTAL DEPTH 14500 PERF.11994 - 14285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	551	-0-	-109 B	-0-	543	3	8	9	Y	7					36
12	651	N	611	-0-	-40 B	-0-	600	3	11	9	Y	10					46
01	651	N	624	-0-	-27 B	-0-	615	3	9	9	Y	8					54
02	580	N	580	-0-	-0- B	-0-	558	3	22	9	Y	20	72	1	1	8	1
03	620	N	604	-0-	-16 B	-0-	598	3	6	9	Y	5	5	1			1
04	600	N	568	-0-	-32 B	-0-	568	3			Y	-0-					1

EFFIE HAYES 18 WELL #: 2 RRCID -> 212671 COMPL. DATE 08/14/2005 TOTAL DEPTH 14500 PERF.12048 - 14231

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3705	X	3705	-0-	-0- B	-0-	3705	3			Y	-0-					-0-
12	3609	X	3609	-0-	-0- B	-0-	105	1	3504	3	Y	-0-					-0-
01	3565	X	1297	-0-	-2268 B	-0-	299	1	998	3	Y	-0-					-0-
02	3596	X	1090	-0-	-2506 B	-0-	260	1	830	3	Y	-0-					-0-
03	3844	X	779	-0-	-3065 B	-0-	779	3			Y	-0-					-0-
04	3720	X	1024	-0-	-2696 B	-0-	1024	3			Y	-0-					-0-

HOLMES 17 WELL #: 3 RRCID -> 213370 COMPL. DATE 09/22/2005 TOTAL DEPTH 14475 PERF.12015 - 14122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3438	X	3438	-0-	-0- B	-0-	3438	3			Y	-0-					123
12	3323	X	3323	-0-	-0- B	-0-	12	1	3310	3	Y	1	105	1			19
							1	9									
01	1550	X	532	-0-	-1018 B	-0-	287	1	245	3	Y	-0-					19
02	3335	X	744	-0-	-2591 B	-0-	260	1	484	3	Y	-0-					19
03	3565	X	201	-0-	-3364 B	-0-	201	3			Y	-0-					19
04	3450	X	933	-0-	-2517 B	-0-	933	3			Y	-0-					19

ZYBACH, TRUMAN 16 WELL #: 3 RRCID -> 213763 COMPL. DATE 12/04/2005 TOTAL DEPTH 14500 PERF.12002 - 14336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	X	-0-	-0-	-450 B	-0-					Y	-0-					-0-
12	465	X	-0-	-0-	-465 B	-0-					Y	-0-					-0-
01	465	X	-0-	-0-	-465 B	-0-					Y	-0-					-0-
02	0	X	-0-	-0-	-0- B	-0-					Y	-0-					-0-
03	0	X	-0-	-0-	-0- B	-0-					Y	-0-					-0-
04	0	X	-0-	-0-	-0- B	-0-					Y	-0-					-0-

ZYBACH, TRUMAN 16 WELL #: 4 RRCID -> 216823 COMPL. DATE 01/08/2006 TOTAL DEPTH 14500 PERF.11876 - 14217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0- B	-0-					Y	-0-					-0-
12	465	X	-0-	-0-	-465 B	-0-					Y	-0-					-0-
01	1144	X	1144	-0-	-0- B	-0-	498	1	646	3	Y	-0-					-0-
02	1141	X	1141	-0-	-0- B	-0-	271	1	870	3	Y	-0-					-0-
03	0	X	-0-	-0-	-0- B	-0-					Y	-0-					-0-
04	1110	X	295	-0-	-815 B	-0-	295	3			Y	-0-					-0-

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

HOLMES 17 WELL #: 1 RRCID -> 216824 COMPL. DATE 04/21/2006 TOTAL DEPTH 15454 PERF.11976 - 14191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5250	X	3828	-0-	-1422 B	-0-	3828	3			Y	-0-					7
12	5425	X	-0-	-0-	-5425 B	-0-					Y	-0-	6	1			1
01	1798	X	-0-	-0-	-1798 B	-0-					Y	-0-					1
02	3712	X	-0-	-0-	-3712 B	-0-					Y	-0-					1
03	3968	X	-0-	-0-	-3968 B	-0-					Y	-0-					1
04	3840	X	-0-	-0-	-3840 B	-0-					Y	-0-					1

REID 9 WELL #: 3 RRCID -> 217255 COMPL. DATE 02/01/2006 TOTAL DEPTH 14440 PERF.12017 - 14272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	388	-0-	-122 B	-0-	387	3	1	9	Y	1					35
12	496	N	346	-0-	-150 B	-0-	342	3	4	9	Y	4					39
01	465	N	440	-0-	-25 B	-0-	438	3	2	9	Y	2	1	8			40
02	514	N	514	-0-	-0- B	-0-	492	3	22	9	Y	20	59	1	1	8	-0-
03	532	N	532	-0-	-0- B	-0-	528	3	4	9	Y	4	4	1			-0-
*04	518	N	518	-0-	-0- B	-0-	518	3			Y	-0-					-0-

REID 9 WELL #: 4 RRCID -> 218202 COMPL. DATE 05/01/2006 TOTAL DEPTH 14515 PERF.11962 - 14303

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	211	-0-	-179 B	-0-	211	3			Y	-0-					-0-
12	1085	X	168	-0-	-917 B	-0-	168	3			Y	-0-					-0-
01	403	X	85	-0-	-318 B	-0-	85	3			Y	-0-					-0-
02	203	X	148	-0-	-55 B	-0-	148	3			Y	-0-					-0-
03	217	X	165	-0-	-52 B	-0-	165	3			Y	-0-					-0-
04	210	X	152	-0-	-58 B	-0-	152	3			Y	-0-					-0-

ZYBACH 19 WELL #: 1 RRCID -> 219322 COMPL. DATE 03/28/2006 TOTAL DEPTH 16300 PERF.12056 - 14372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		930	-0-	930 B	2276	887	3	43	9	N	39	163	1			29
12	14B2 EXT		1567	-0-	1567 B	3843	1541	3	26	9	N	24	8	1			45
01	5616	X	1773	-0-	-3843 B	-0-	1740	3	33	9	N	30	3	8			72
02	1518	N	1518	-0-	-0- B	-0-	1460	3	58	9	N	53	98	1	2	8	25
03	2039	N	2039	-0-	-0- B	-0-	2015	3	24	9	N	22	6	1	1	8	40
*04	1165	N	1165	-0-	-0- B	-0-	1139	3	26	9	N	24	2	8			62

REID 9 WELL #: 1 RRCID -> 223340 COMPL. DATE N/A TOTAL DEPTH 16201 PERF.12012 - 15248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4500	X	4393	-0-	-107 B	-0-	4376	3	17	9	N	15					58
12	4650	X	4399	-0-	-251 B	-0-	4386	3	13	9	N	12					70
01	4650	X	4462	-0-	-188 B	-0-	4447	3	15	9	N	14	4	8			80
02	4321	X	4192	-0-	-129 B	-0-	4174	3	18	9	N	16	57	1	2	8	37
03	4588	X	4227	-0-	-361 B	-0-	4220	3	7	9	N	6	4	1	1	8	38
04	4380	X	4092	-0-	-288 B	-0-	4086	3	6	9	N	5	3	8			40

WEST PARK SWD 18 WELL #: 1 RRCID -> 224177 COMPL. DATE 10/11/2006 TOTAL DEPTH 6025 PERF. 4556 - 5932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
12	INJECT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
01	INJECT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
02	INJECT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
03	INJECT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
04	INJECT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-

HOLT 20 WELL #: 2 RRCID -> 228563 COMPL. DATE 05/05/2007 TOTAL DEPTH 13771 PERF.11940 - 13660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1950	N	1830	-0-	-120 B	-0-	1808	3	22	9	Y	20					136
12	2263	N	1809	-0-	-454 B	-0-	1774	3	35	9	Y	32					168
01	2170	N	2169	-0-	-1 B	-0-	2138	3	31	9	Y	28	2	8			194
02	2210	N	2210	-0-	-0- B	-0-	2181	3	29	9	Y	26	1	8			219
03	1894	N	1894	-0-	-0- B	-0-	1876	3	18	9	Y	16	173	1			62
04	2100	N	1641	-0-	-459 B	-0-	1611	3	30	9	Y	27					89

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

FLEETWOOD TRUST 16 WELL #: 1 RRCID -> 228649 COMPL. DATE N/A TOTAL DEPTH 15583 PERF.11956 - 15326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	X	-0-	-0-	-750 B	-0-					Y	-0-					-0-
12	775	X	398	-0-	-377 B	-0-	180	1	218	3	Y	-0-					-0-
01	1159	X	1159	-0-	-0- B	-0-	117	1	1041	3	Y	1	1	8			-0-
							1	9									
02	605	X	605	-0-	-0- B	-0-	81	1	522	3	Y	2	2	8			-0-
							2	9									
03	689	X	689	-0-	-0- B	-0-	688	3	1	9	Y	1	1	8			-0-
04	1110	X	678	-0-	-432 B	-0-	676	3	2	9	Y	2	2	8			-0-

MITCHELL, MARY 10 WELL #: 2 RRCID -> 228751 COMPL. DATE 10/31/2006 TOTAL DEPTH 15512 PERF.11995 - 12356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	X	-0-	-0-	-240 B	-0-					Y	-0-					22
12	303	N	303	-0-	-0- B	-0-	303	3			Y	-0-					22
01	242	N	242	-0-	-0- B	-0-	241	3	1	9	Y	1	1	8			22
02	485	N	485	-0-	-0- B	-0-	485	3			Y	-0-					22
03	3595	X	3595	-0-	-0- B	-0-	3595	3			Y	-0-					22
04	240	N	-0-	-0-	-240 B	-0-					Y	-0-					22

HAYES, EFFIE 18 WELL #: 4 RRCID -> 229828 COMPL. DATE 06/10/2007 TOTAL DEPTH 14441 PERF.12068 - 14292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4070	X	4070	-0-	-0- B	-0-	4070	3			Y	-0-					-0-
12	5332	X	3904	-0-	-1428 B	-0-	108	1	3796	3	Y	-0-					-0-
01	5332	X	1562	-0-	-3770 B	-0-	297	1	1265	3	Y	-0-					-0-
02	3944	X	1322	-0-	-2622 B	-0-	261	1	1061	3	Y	-0-					-0-
03	4216	X	1204	-0-	-3012 B	-0-	1204	3			Y	-0-					-0-
04	4080	X	3112	-0-	-968 B	-0-	3112	3			Y	-0-					-0-

HOLMES 17 WELL #: 4H RRCID -> 232361 COMPL. DATE 09/20/2007 TOTAL DEPTH 12033 PERF.12300 - 13655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13230	X	5558	-0-	-7672 B	-0-	5558	3			Y	-0-					18
12	7533	X	3629	-0-	-3904 B	-0-	3628	3	1	9	Y	1	10	1			9
01	2046	X	1375	-0-	-671 B	-0-	192	1	1183	3	Y	-0-	7	8			2
02	5365	X	1539	-0-	-3826 B	-0-	317	1	1222	3	Y	-0-					2
03	5735	X	669	-0-	-5066 B	-0-	669	3			Y	-0-					2
04	5550	X	2792	-0-	-2758 B	-0-	2792	3			Y	-0-					2

ZYBACH, TRUMAN 16 WELL #: 7H RRCID -> 237116 COMPL. DATE 02/28/2008 TOTAL DEPTH 11896 PERF.12700 - 14675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4560	X	-0-	-0-	-4560 B	-0-					Y	35					90
12	4712	X	835	-0-	-3877 B	-0-	392	1	419	3	Y	22					112
							24	9									
01	4142	X	4142	-0-	-0- B	-0-	294	1	3812	3	Y	33					145
							36	9									
02	3411	X	3411	-0-	-0- B	-0-	286	1	3119	3	Y	5	123	1			27
							6	9									
03	2703	X	2703	-0-	-0- B	-0-	2661	3	42	9	Y	38	8	1			57
04	4020	X	2217	-0-	-1803 B	-0-	2177	3	40	9	Y	36					93

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

HOLT 20 WELL #: 3 H RRCID -> 239141 COMPL. DATE 03/14/2010 TOTAL DEPTH 13551 PERF.11852 - 12612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1050	X	942	-0-	-108 B	-0-	150	1	709	3	Y	75	183	1			74
							83	9									
12	1116	N	368	-0-	-748 B	-0-	155	1	213	9	Y	194	186	1			82
01	1023	N	1005	-0-	-18 B	-0-	145	1	758	3	Y	93					175
							102	9									
02	1043	N	1043	-0-	-0- B	-0-	120	1	827	3	Y	87	189	1	1	8	72
							96	9									
03	1179	N	1179	-0-	-0- B	-0-	135	1	939	3	Y	95					167
							105	9									
*04	1087	N	1087	-0-	-0- B	-0-	141	1	871	3	Y	68	1	8			234
							75	9									

TRUMAN-ZYBACH 16 WELL #: 10H RRCID -> 242764 COMPL. DATE 03/21/2007 TOTAL DEPTH 13391 PERF.12275 - 13319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3480	X	-0-	-0-	-3480 B	-0-					Y	21	181	1			40
12	3596	X	1188	-0-	-2408 B	-0-	187	1	979	3	Y	20					60
							22	9									
01	3486	X	3486	-0-	-0- B	-0-	122	1	3354	3	Y	9					69
							10	9									
02	2702	X	2702	-0-	-0- B	-0-	149	1	2552	3	Y	1	44	1			22
							1	9									
03	2808	X	2808	-0-	-0- B	-0-	2793	3	15	9	Y	14	3	1			33
04	3360	X	2847	-0-	-513 B	-0-	2805	3	42	9	Y	38	1	8			70

MITCHELL, MARY 10 WELL #: 3 RRCID -> 243178 COMPL. DATE 08/15/2008 TOTAL DEPTH 14800 PERF.11968 - 14322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2820	X	-0-	-0-	-2820 B	-0-					Y	-0-					52
12	4963	X	4963	-0-	-0- B	-0-	1238	1	3725	3	Y	-0-					52
01	3346	X	3346	-0-	-0- B	-0-	536	1	2798	3	Y	11	6	8			57
							12	9									
02	10032	X	10032	-0-	-0- B	-0-	622	1	9124	3	Y	260	248	1			69
							286	9									
03	4836	X	-0-	-0-	-4836 B	-0-					Y	206	190	1			85
04	4680	X	-0-	-0-	-4680 B	-0-					Y	206	251	1			40

EDEN 11 WELL #: 2 RRCID -> 246572 COMPL. DATE 09/21/2008 TOTAL DEPTH 14522 PERF.11946 - 14392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6704	X	6704	-0-	-0- B	-0-	664	1	5986	3	Y	49	87	1			53
							54	9									
12	5673	X	4733	-0-	-940 B	-0-	470	1	4231	3	Y	29	4	1			78
							32	9									
01	5673	X	5639	-0-	-34 B	-0-	515	1	5058	3	Y	60	7	8			131
							66	9									
02	6148	X	3833	-0-	-2315 B	-0-	346	1	3467	3	Y	18	122	1	5	8	22
							20	9									
03	6572	X	3758	-0-	-2814 B	-0-	332	1	3415	3	Y	10	8	1	2	8	22
							11	9									
04	6360	X	-0-	-0-	-6360 B	-0-					Y	7	7	8			22

ZYBACH 19 WELL #: 2 RRCID -> 246764 COMPL. DATE 11/01/2008 TOTAL DEPTH 15055 PERF.12020 - 14912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4500	X	3291	-0-	-1209 B	-0-	3233	3	58	9	Y	53					152
12	6708	X	6708	-0-	-0- B	-0-	6628	3	80	9	Y	73	180	1			45
01	5239	X	3994	-0-	-1245 B	-0-	3885	3	109	9	Y	99					144
02	5594	X	5594	-0-	-0- B	-0-	5498	3	96	9	Y	87	179	1	3	8	49
03	6121	X	6121	-0-	-0- B	-0-	6031	3	90	9	Y	82	1	8			130
04	5100	X	2043	-0-	-3057 B	-0-	1955	3	88	9	Y	80	4	8			206

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

HOLMES 17 WELL #: 5 H RRCID -> 247198 COMPL. DATE 05/27/2008 TOTAL DEPTH 12044 PERF.12365 - 13924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-

HAYES, EFFIE 18 WELL #: 5 H RRCID -> 248376 COMPL. DATE 12/07/2010 TOTAL DEPTH 13729 PERF.12100 - 13572

11	13350	X	3600	-0-	-9750	B	-0-	3600	3			Y	-0-	4	1			1
12	11005	X	4132	-0-	-6873	B	-0-	4132	3			Y	-0-	1	1			-0-
01	11005	X	5789	-0-	-5216	B	-0-	5789	3			Y	-0-					-0-
02	6757	X	4413	-0-	-2344	B	-0-	4399	3	14	9	Y	13	13	8			-0-
03	7161	X	4293	-0-	-2868	B	-0-	4285	3	8	9	Y	7	7	8			-0-
*04	12685	X	12685	-0-	-0-	B	-0-	12662	3	23	9	Y	21	21	8			-0-

HELTON 18 WELL #: 2 RRCID -> 248783 COMPL. DATE 12/21/2008 TOTAL DEPTH 15032 PERF.12008 - 14788

11	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-

EDEN 11 WELL #: 1 RRCID -> 249471 COMPL. DATE 11/14/2008 TOTAL DEPTH 15550 PERF.11976 - 14264

11	8182	X	8182	-0-	-0-	B	-0-	8148	3	34	9	N	31	86	1			45
12	0	N	-0-	-0-	-0-	B	-0-					N	9	4	1			50
01	0	N	-0-	-0-	-0-	B	-0-					N	33	8	8			75
02	2842	X	-0-	-0-	-2842	B	-0-					N	75	89	1	4	8	57
03	3038	X	-0-	-0-	-3038	B	-0-					N	35	6	1	2	8	84
04	2940	X	-0-	-0-	-2940	B	-0-					N	30	108	1	6	8	-0-

HELTON 18 WELL #: 3H RRCID -> 255789 COMPL. DATE 02/22/2010 TOTAL DEPTH 11911 PERF.12250 - 15703

11	9120	X	6905	-0-	-2215	B	-0-	6798	3	107	9	Y	97					202
12	9424	X	8601	-0-	-823	B	-0-	8505	3	96	9	Y	87	175	1			114
01	9362	X	9326	-0-	-36	B	-0-	9217	3	109	9	Y	99	1	8			212
02	8532	X	8532	-0-	-0-	B	-0-	8399	3	133	9	Y	121	190	1			143
03	8811	X	8811	-0-	-0-	B	-0-	8656	3	155	9	Y	141	191	1	1	8	92
04	9030	X	8308	-0-	-722	B	-0-	8168	3	140	9	Y	127	2	8			217

MITCHELL, MARY 10 WELL #: 4H RRCID -> 258634 COMPL. DATE 06/11/2010 TOTAL DEPTH 12002 PERF.12825 - 16343

11	13860	X	11989	-0-	-1871	B	-0-	150	1	11677	3	Y	147	187	1			79
								162	9									
12	14322	X	12342	-0-	-1980	B	-0-	155	1	12071	3	Y	105					184
								116	9									
01	14322	X	13004	-0-	-1318	B	-0-	155	1	12732	3	Y	106	182	1	1	8	107
								117	9									
02	12325	X	11092	-0-	-1233	B	-0-	145	1	10817	3	Y	118					225
								130	9									
03	13175	X	11358	-0-	-1817	B	-0-	155	1	11092	3	Y	101	187	1			139
								111	9									
04	12570	X	11371	-0-	-1199	B	-0-	150	1	11114	3	Y	97	1	8			235
								107	9									

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

REID 9 WELL #: 6H RRCID -> 258642 COMPL. DATE 06/01/2010 TOTAL DEPTH 12090 PERF.12315 - 16553

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13932	X	13932	-0-	-0- B	-0-	13756	3	176	9	Y	160	375	1			97
12	13227	X	13227	-0-	-0- B	-0-	13028	3	199	9	Y	181	189	1			89
01	14089	X	14089	-0-	-0- B	-0-	13870	3	219	9	Y	199	188	1	1	8	99
02	13456	X	10844	-0-	-2612 B	-0-	10686	3	158	9	Y	144	1	8			242
03	14384	X	11196	-0-	-3188 B	-0-	11027	3	169	9	Y	154	191	1			205
04	13920	X	11676	-0-	-2244 B	-0-	11502	3	174	9	Y	158	185	1	1	8	177

REID 9 WELL #: 5H RRCID -> 259725 COMPL. DATE 10/28/2010 TOTAL DEPTH 12116 PERF.12260 - 16519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7740	X	5938	-0-	-1802 B	-0-	5854	3	84	9	Y	76	188	1			96
12	7781	X	6458	-0-	-1323 B	-0-	6364	3	94	9	Y	85					181
01	7781	X	6640	-0-	-1141 B	-0-	6526	3	114	9	Y	104	189	1	2	8	94
02	6902	X	5876	-0-	-1026 B	-0-	5785	3	91	9	Y	83	1	8			176
03	6975	X	6260	-0-	-715 B	-0-	6172	3	88	9	Y	80	187	1			69
04	6420	X	5892	-0-	-528 B	-0-	5796	3	96	9	Y	87	1	8			155

EDEN 11 WELL #: 3H RRCID -> 260578 COMPL. DATE 09/10/2010 TOTAL DEPTH 11918 PERF.12180 - 16143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6420	X	5368	-0-	-1052 B	-0-	5290	3	78	9	Y	71	182	1			91
12	6634	X	5348	-0-	-1286 B	-0-	5273	3	75	9	Y	68					159
01	6634	X	5651	-0-	-983 B	-0-	5559	3	92	9	Y	84	187	1	1	8	55
02	5829	X	5055	-0-	-774 B	-0-	4971	3	84	9	Y	76	1	8			130
03	6231	X	5151	-0-	-1080 B	-0-	5070	3	81	9	Y	74					204
04	5460	X	5059	-0-	-401 B	-0-	5026	3	33	9	Y	30	183	1	1	8	50

HAYES, EFFIE 18 WELL #: 6H RRCID -> 262425 COMPL. DATE 03/04/2011 TOTAL DEPTH 12168 PERF.12178 - 16484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	18030	X	6675	-0-	-11355 B	-0-	6068	3	607	9	Y	552	377	1			354
12	6917	X	6917	-0-	-0- B	-0-	6720	3	197	9	Y	179	376	1			157
01	9512	X	9512	-0-	-0- B	-0-	9037	3	475	9	Y	432	377	1	11	8	201
02	6898	X	6898	-0-	-0- B	-0-	6545	3	353	9	Y	321	367	1	3	8	152
03	5301	X	5301	-0-	-0- B	-0-	4958	3	343	9	Y	312	377	1	2	8	85
*04	13896	X	13896	-0-	-0- B	-0-	13578	3	318	9	Y	289	192	1	5	8	177

MITCHELL, MARY 10 WELL #: 5H RRCID -> 263263 COMPL. DATE 02/23/2011 TOTAL DEPTH 11964 PERF.12150 - 16363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	25860	X	5839	-0-	-20021 B	-0-	5727	3	112	9	N	102					201
12	14136	X	7710	-0-	-6426 B	-0-	7524	3	186	9	N	169	189	1			181
01	11797	X	11797	-0-	-0- B	-0-	11582	3	215	9	N	195	190	1	1	8	185
02	10266	X	8133	-0-	-2133 B	-0-	7999	3	134	9	N	122	182	1	1	8	124
03	9840	X	9840	-0-	-0- B	-0-	9722	3	118	9	N	107	1	8			230
*04	15265	X	15265	-0-	-0- B	-0-	15252	3	13	9	N	12	186	1	2	8	54

EDEN 11 WELL #: 4H RRCID -> 263980 COMPL. DATE 03/22/2011 TOTAL DEPTH 12326 PERF.12390 - 16413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11610	X	5515	-0-	-6095 B	-0-	150 206	1 9	5159	3	N	187	189	1			214
12	10664	X	3740	-0-	-6924 B	-0-	155 172	1 9	3413	3	N	156	189	1			181
01	9362	X	5498	-0-	-3864 B	-0-	155 216	1 9	5127	3	N	196	181	1	21	8	175
02	7018	X	5883	-0-	-1135 B	-0-	145 188	1 9	5550	3	N	171	182	1	13	8	151
03	7192	X	5678	-0-	-1514 B	-0-	155 216	1 9	5307	3	N	196	190	1			157
*04	9823	X	9823	-0-	-0- B	-0-	150 176	1 9	9497	3	N	160	185	1			132

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

HOLT 20 WELL #: 4H RRCID -> 264800 COMPL. DATE 05/13/2011 TOTAL DEPTH 12206 PERF.12270 - 16634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13770	X	12221	-0-	-1549 B	-0-	11935	3	286	9	Y	260	373	1			81
12	13702	X	12448	-0-	-1254 B	-0-	12149	3	299	9	Y	272	189	1			164
01	13485	X	12189	-0-	-1296 B	-0-	11915	3	274	9	Y	249	188	1	1	8	224
02	12238	X	10532	-0-	-1706 B	-0-	10323	3	209	9	Y	190	183	1	1	8	230
03	12896	X	10621	-0-	-2275 B	-0-	10397	3	224	9	Y	204	279	1	1	8	154
04	12210	X	10810	-0-	-1400 B	-0-	10545	3	265	9	Y	241	187	1	2	8	206

REID 9 WELL #: 7H RRCID -> 265883 COMPL. DATE 10/14/2011 TOTAL DEPTH 12062 PERF.12230 - 16913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7350	X	5045	-0-	-2305 B	-0-	273	1	4693	3	Y	72	185	1			77
							79	9									
12	6758	X	3873	-0-	-2885 B	-0-	276	1	3522	3	Y	68					145
							75	9									
01	6758	X	6140	-0-	-618 B	-0-	306	1	5737	3	Y	88					233
							97	9									
02	6322	X	5943	-0-	-379 B	-0-	290	1	5550	3	Y	94	189	1	1	8	137
							103	9									
03	5766	X	5766	-0-	-0- B	-0-	310	1	5356	3	Y	91	176	1			52
							100	9									
04	5940	X	5377	-0-	-563 B	-0-	300	1	4994	3	Y	75					127
							83	9									

HOLT 20 WELL #: 5H RRCID -> 266240 COMPL. DATE 12/19/2011 TOTAL DEPTH 13687 PERF.13456 - 18373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	16980	X	14052	-0-	-2928 B	-0-	300	1	13644	3	Y	98	185	1			75
							108	9									
12	16864	X	15412	-0-	-1452 B	-0-	310	1	14957	3	Y	132					207
							145	9									
01	16864	X	15261	-0-	-1603 B	-0-	310	1	14829	3	Y	111	192	1	15	8	111
							122	9									
02	15196	X	13487	-0-	-1709 B	-0-	290	1	13078	3	Y	108	6	8			213
							119	9									
03	15593	X	13115	-0-	-2478 B	-0-	310	1	12648	3	Y	143	191	1	3	8	162
							157	9									
04	14910	X	13327	-0-	-1583 B	-0-	300	1	12917	3	Y	100	187	1	8	8	67
							110	9									

HELTON 18 WELL #: 4H RRCID -> 266394 COMPL. DATE 06/29/2011 TOTAL DEPTH 12043 PERF.12088 - 16603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	17610	X	14674	-0-	-2936 B	-0-	14	1	14485	3	Y	159					218
							175	9									
12	10680	X	10680	-0-	-0- B	-0-	10506	3	174	9	Y	158	192	1			184
01	10385	X	7812	-0-	-2573 B	-0-	1	1	7666	3	Y	132	190	1	1	8	125
							145	9									
02	9715	X	7558	-0-	-2157 B	-0-	7424	3	134	9	Y	122	190	1			57
03	10385	X	7327	-0-	-3058 B	-0-	7236	3	91	9	Y	83					140
04	10050	X	8048	-0-	-2002 B	-0-	7861	3	187	9	Y	170	189	1	1	8	120

HELTON 18 WELL #: 5H RRCID -> 267157 COMPL. DATE 07/01/2011 TOTAL DEPTH 12085 PERF.12096 - 16503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14482	X	14482	-0-	-0- B	-0-	753	1	13513	3	Y	196	192	1			144
							216	9									
12	11060	X	11060	-0-	-0- B	-0-	303	1	10559	3	Y	180	184	1			140
							198	9									
01	8804	X	8804	-0-	-0- B	-0-	201	1	8396	3	Y	188	192	1	4	8	132
							207	9									
02	7105	X	6860	-0-	-245 B	-0-	167	1	6562	3	Y	119	185	1	2	8	64
							131	9									
03	9802	X	9802	-0-	-0- B	-0-	9655	3	147	9	Y	134	1	8			197
*04	7863	X	7863	-0-	-0- B	-0-	7735	3	128	9	Y	116	180	1	3	8	130

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

HELTON 18 WELL #: 6SL RRCID -> 267168 COMPL. DATE 07/04/2011 TOTAL DEPTH 12098 PERF.12250 - 16473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	42564	X	42564	-0-	-0-	B	-0-	733	1	40655	3	Y	1069	926	1			381
								1176	9									
12	40814	X	40814	-0-	-0-	B	-0-	280	1	39346	3	Y	1080	1115	1			346
								1188	9									
01	43557	X	43557	-0-	-0-	B	-0-	167	1	42145	3	Y	1132	931	1	32	8	515
								1245	9									
02	39522	X	39522	-0-	-0-	B	-0-	185	1	38080	3	Y	1143	1303	1	13	8	342
								1257	9									
*03	40951	X	40951	-0-	-0-	B	-0-	39475	3	1476	9	Y	1342	1319	1	7	8	358
*04	39227	X	39227	-0-	-0-	B	-0-	37795	3	1432	9	Y	1302	1128	1	21	8	511

HOLMES 17 WELL #: 8H RRCID -> 267846 COMPL. DATE 11/08/2011 TOTAL DEPTH 12198 PERF.12280 - 17093

11	9540	X	2135	-0-	-7405	B	-0-	2014	3	121	9	Y	110	188	1			121
12	12462	X	3988	-0-	-8474	B	-0-	3776	3	212	9	Y	193	193	1			121
01	12462	X	6223	-0-	-6239	B	-0-	5973	3	250	9	Y	227	189	1	8	8	151
02	11658	X	6961	-0-	-4697	B	-0-	6657	3	304	9	Y	276	189	1	8	8	230
03	12059	X	4021	-0-	-8038	B	-0-	3736	3	285	9	Y	259	191	1	3	8	295
*04	18195	X	18195	-0-	-0-	B	-0-	17911	3	284	9	Y	258	376	1	9	8	168

HOLMES 17 WELL #: 6H RRCID -> 267972 COMPL. DATE 12/28/2011 TOTAL DEPTH 12154 PERF.12125 - 16203

11	14040	X	5562	-0-	-8478	B	-0-	5327	3	235	9	N	214	187	1			192
12	17329	X	6540	-0-	-10789	B	-0-	6278	3	262	9	N	238	191	1			239
01	17329	X	9899	-0-	-7430	B	-0-	9519	3	380	9	N	345	387	1	18	8	179
02	16211	X	9193	-0-	-7018	B	-0-	8903	3	290	9	N	264	193	1	11	8	239
03	16430	X	5673	-0-	-10757	B	-0-	5374	3	299	9	N	272	382	1	4	8	125
*04	22740	X	22740	-0-	-0-	B	-0-	22439	3	301	9	N	274	190	1	12	8	197

EDEN 11 WELL #: 5SL RRCID -> 269821 COMPL. DATE 02/21/2012 TOTAL DEPTH 11828 PERF.12125 - 16650

11	0	X	12687	-0-	12687	B	-2796473	1495	1	10774	3	Y	380	364	1			390
								418	9									
12	3565	X	12104	-0-	8539	B	-2787934	1445	1	10220	3	Y	399	557	1			232
								439	9									
01	3565	X	13094	-0-	9529	B	-2778405	1442	1	11128	3	Y	476	366	1	2	8	340
								524	9									
02	3335	X	14609	-0-	11274	B	-2767131	1549	1	12608	3	Y	411	355	1	32	8	364
								452	9									
03	0	X	16232	-0-	16232	B	-2750899	1676	1	14060	3	Y	451	570	1	22	8	223
								496	9									
04	3450	X	-0-	-0-	-3450	B	-2750899					Y	459	188	1	69	8	425

HOLT 20 WELL #: 7H RRCID -> 269856 COMPL. DATE 02/22/2013 TOTAL DEPTH 12223 PERF.12327 - 14383

11	5640	X	4498	-0-	-1142	B	-0-	210	1	4161	3	N	115					183
								127	9									
12	5611	X	4828	-0-	-783	B	-0-	217	1	4472	3	N	126	186	1			123
								139	9									
01	5456	X	4666	-0-	-790	B	-0-	217	1	4317	3	N	120	183	1	1	8	59
								132	9									
02	5104	X	3904	-0-	-1200	B	-0-	203	1	3588	3	N	103	1	8			161
								113	9									
03	5053	X	4112	-0-	-941	B	-0-	217	1	3770	3	N	114	189	1	1	8	85
								125	9									
04	4680	X	3296	-0-	-1384	B	-0-	210	1	2984	3	N	93	3	8			175
								102	9									

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

EDEN 11 WELL #: 8H RRCID -> 270359 COMPL. DATE 09/18/2012 TOTAL DEPTH 11883 PERF.12102 - 16753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8550	X	7819	-0-	-731 B	-0-	769	1	6929	3	Y	110	190	1			73
							121	9									
12	8835	X	4338	-0-	-4497 B	-0-	423	1	3810	3	Y	95					168
							105	9									
01	8680	X	5922	-0-	-2758 B	-0-	534	1	5255	3	Y	121	182	1			107
							133	9									
02	8120	X	5844	-0-	-2276 B	-0-	519	1	5204	3	Y	110					217
							121	9									
03	8091	X	6519	-0-	-1572 B	-0-	566	1	5828	3	Y	114	189	1			142
							125	9									
04	7830	X	-0-	-0-	-7830 B	-0-					Y	92	180	1			54

HOLMES 17 WELL #: 9H RRCID -> 270424 COMPL. DATE 05/07/2013 TOTAL DEPTH 12314 PERF.12380 - 17153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	20940	X	20682	-0-	-258 B	-0-	20289	3	393	9	N	357	380	1			94
12	20863	X	19982	-0-	-881 B	-0-	19621	3	361	9	N	328	187	1			235
01	20553	X	19173	-0-	-1380 B	-0-	18861	3	312	9	N	284	385	1	5	8	129
02	19981	X	16068	-0-	-3913 B	-0-	15809	3	259	9	N	235	182	1	3	8	179
03	21359	X	17246	-0-	-4113 B	-0-	16965	3	281	9	N	255	183	1	1	8	250
04	20670	X	15589	-0-	-5081 B	-0-	15334	3	255	9	N	232	381	1	4	8	97

ZYBACH 19 WELL #: 5H RRCID -> 270427 COMPL. DATE 05/28/2013 TOTAL DEPTH 12303 PERF.12390 - 16853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12660	X	10668	-0-	-1992 B	-0-	750	1	9524	3	N	358	373	1			179
							394	9									
12	12245	X	10676	-0-	-1569 B	-0-	775	1	9496	3	N	368	371	1			176
							405	9									
01	12245	X	10365	-0-	-1880 B	-0-	775	1	9202	3	N	353	367	1	11	8	151
							388	9									
02	10991	X	9321	-0-	-1670 B	-0-	725	1	8225	3	N	337	378	1	12	8	98
							371	9									
03	11036	X	9475	-0-	-1561 B	-0-	775	1	8337	3	N	330	187	1	12	8	229
							363	9									
04	10680	X	9092	-0-	-1588 B	-0-	750	1	7998	3	N	313	372	1	15	8	155
							344	9									

MITCHELL, MARY 10 WELL #: 8H RRCID -> 270627 COMPL. DATE 07/18/2013 TOTAL DEPTH 12353 PERF.12610 - 16993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	15621	X	15621	-0-	-0- B	-0-	3354	1	11912	3	N	323	379	1			226
							355	9									
12	14260	X	13396	-0-	-864 B	-0-	1779	1	11298	3	N	290	372	1			144
							319	9									
01	14353	X	13394	-0-	-959 B	-0-	800	1	12300	3	N	267	187	1	40	8	184
							294	9									
02	15109	X	11182	-0-	-3927 B	-0-	482	1	10373	3	N	297	379	1	17	8	85
							327	9									
03	16151	X	8559	-0-	-7592 B	-0-	8253	3	306	9	N	278	180	1	9	8	174
04	15630	X	6862	-0-	-8768 B	-0-	6536	3	326	9	N	296	377	1	28	8	65

HOLT 20 WELL #: 6H RRCID -> 270977 COMPL. DATE 06/29/2012 TOTAL DEPTH 12117 PERF.12440 - 16888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13950	X	13234	-0-	-716 B	-0-	12959	3	275	9	Y	250	190	1			134
12	15686	X	14163	-0-	-1523 B	-0-	13865	3	298	9	Y	271	187	1			218
01	15686	X	14053	-0-	-1633 B	-0-	13801	3	252	9	Y	229	374	1	6	8	67
02	14355	X	13264	-0-	-1091 B	-0-	13031	3	233	9	Y	212	193	1	2	8	84
03	15252	X	14099	-0-	-1153 B	-0-	13827	3	272	9	Y	247	193	1	1	8	137
04	13710	X	13530	-0-	-180 B	-0-	13270	3	260	9	Y	236	187	1	4	8	182

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
EDEN 11 WELL #: 6H RRCID -> 271312 COMPL. DATE 09/22/2012 TOTAL DEPTH 12302 PERF.12410 - 16903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4225	X	4225	-0-	-0-	B	-0-	372	1	3356	3	Y	452	375	1			294
								497	9									
12	11343	X	11343	-0-	-0-	B	-0-	1072	1	9656	3	Y	559	555	1			298
								615	9									
01	10539	X	10539	-0-	-0-	B	-0-	919	1	9027	3	Y	539	568	1	92	8	177
								593	9									
02	9075	X	9075	-0-	-0-	B	-0-	776	1	7780	3	Y	472	369	1	44	8	236
								519	9									
03	11005	X	9994	-0-	-1011	B	-0-	836	1	8609	3	Y	499	548	1	25	8	162
								549	9									
04	10650	X	-0-	-0-	-10650	B	-0-					Y	497	368	1	79	8	212

ZYBACH 19 WELL #: 4H RRCID -> 272109 COMPL. DATE 05/11/2012 TOTAL DEPTH 12269 PERF.12512 - 16943

11	14551	X	14551	-0-	-0-	B	-0-	13802	3	749	9	Y	681	571	1			233
12	15221	X	14838	-0-	-383	B	-0-	14126	3	712	9	Y	647	563	1			317
01	15597	X	15597	-0-	-0-	B	-0-	14895	3	702	9	Y	638	753	1	26	8	176
02	14065	X	13280	-0-	-785	B	-0-	12737	3	543	9	Y	494	558	1	10	8	102
03	15035	X	12720	-0-	-2315	B	-0-	12134	3	586	9	Y	533	371	1	5	8	259
04	15090	X	12421	-0-	-2669	B	-0-	11816	3	605	9	Y	550	563	1	16	8	230

MITCHELL, MARY 10 WELL #: 7H RRCID -> 272256 COMPL. DATE 03/29/2013 TOTAL DEPTH 12224 PERF.12560 - 16883

11	29700	X	24882	-0-	-4818	B	-0-	24545	3	337	9	N	306	184	1			266
12	29977	X	25626	-0-	-4351	B	-0-	25310	3	316	9	N	287	364	1			189
01	29140	X	26197	-0-	-2943	B	-0-	25887	3	310	9	N	282	367	1	13	8	91
02	26506	X	23353	-0-	-3153	B	-0-	23085	3	268	9	N	244	185	1	4	8	146
03	27807	X	23640	-0-	-4167	B	-0-	23337	3	303	9	N	275	193	1	3	8	225
04	25350	X	21714	-0-	-3636	B	-0-	21397	3	317	9	N	288	377	1	8	8	128

EDEN 11 SL WELL #: 7H RRCID -> 272715 COMPL. DATE 02/13/2013 TOTAL DEPTH 12299 PERF.12270 - 16971

11	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-

HELTON 18 SL WELL #: 8H RRCID -> 276285 COMPL. DATE 06/07/2013 TOTAL DEPTH 12190 PERF.12390 - 17103

11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*04	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-

LE NORMAN OPERATING LLC 491579
ZYBACH WELL #: 207 RRCID -> 237499 COMPL. DATE 04/19/2008 TOTAL DEPTH 14300 PERF.11845 - 13632

11	2400	N	2151	-0-	-249	B	-0-	2151	2			Y	-0-					89
12	2242	N	2242	-0-	-0-	B	-0-	2242	2			Y	-0-					89
01	2232	N	2147	-0-	-85	B	-0-	2147	2			Y	-0-					89
02	2088	N	2071	-0-	-17	B	-0-	2071	2			Y	-0-					89
03	2232	N	2168	-0-	-64	B	-0-	2166	2	2	9	Y	2					91
*04	2115	N	2115	-0-	-0-	B	-0-	2111	2	4	9	Y	4					95

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
ZYBACH WELL #: 307 RRCID -> 243627 COMPL. DATE 09/18/2008 TOTAL DEPTH 14300 PERF.11951 - 14148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2499	N	2499	-0-	-0- B	-0-	2469	2	30	9	N	27	181	1			68
12	2480	N	2383	-0-	-97 B	-0-	2331	2	52	9	N	47					115
01	2510	N	2510	-0-	-0- B	-0-	2441	2	69	9	N	63	1	8			177
02	2320	N	2240	-0-	-80 B	-0-	2182	2	58	9	N	53	3	8			227
03	2450	N	2450	-0-	-0- B	-0-	2418	2	32	9	N	29	191	1	2	8	63
04	2400	N	2307	-0-	-93 B	-0-	2272	2	35	9	N	32					95

ZYBACH WELL #: 407 RRCID -> 246111 COMPL. DATE 11/20/2008 TOTAL DEPTH 14452 PERF.11815 - 14394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		-0-	-0-	-0- B	-0-					Y	-0-					2
12	PRTL PLG		-0-	-0-	-0- B	-0-					Y	-0-					2
01	PRTL PLG		-0-	-0-	-0- B	-0-					Y	-0-					2
02	PRTL PLG		-0-	-0-	-0- B	-0-					Y	-0-					2
03	PRTL PLG		-0-	-0-	-0- B	-0-					Y	-0-					2
04	PRTL PLG		-0-	-0-	-0- B	-0-					Y	-0-					2

ZYBACH WELL #: 2011 RRCID -> 246555 COMPL. DATE 06/25/2012 TOTAL DEPTH 14150 PERF.11451 - 13994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

HAYS WELL #: 106 RRCID -> 252668 COMPL. DATE 05/30/2009 TOTAL DEPTH 14310 PERF.12076 - 14092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1980	N	1693	-0-	-287 B	-0-	1693	2			N	-0-					132
12	2142	N	2142	-0-	-0- B	-0-	2054	2	88	9	N	80	4	8			208
01	1847	N	1847	-0-	-0- B	-0-	1828	2	19	9	N	17	187	1			38
02	1817	N	1817	-0-	-0- B	-0-	1789	2	28	9	N	25	3	8			60
03	2139	N	1942	-0-	-197 B	-0-	1920	2	22	9	N	20	3	8			77
04	1800	N	1764	-0-	-36 B	-0-	1734	2	30	9	N	27	1	8			103

ZYBACH WELL #: 507H RRCID -> 260661 COMPL. DATE 02/24/2013 TOTAL DEPTH 12201 PERF.12180 - 15608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7221	X	7221	-0-	-0- B	-0-	6933	2	288	9	N	262	188	1	1	8	214
12	7626	X	7315	-0-	-311 B	-0-	7191	2	124	9	N	113	192	1	1	8	134
01	7626	X	7454	-0-	-172 B	-0-	7346	2	108	9	N	98	4	8			228
02	7134	X	6926	-0-	-208 B	-0-	6750	2	176	9	N	160	190	1	5	8	193
03	7626	X	7212	-0-	-414 B	-0-	7021	2	191	9	N	174	185	1	1	8	181
04	7230	X	6950	-0-	-280 B	-0-	6776	2	174	9	N	158	187	1	3	8	149

SAMSON LONE STAR, LLC 744737
ZYBACH WELL #: 1 RRCID -> 152677 COMPL. DATE 08/20/1994 TOTAL DEPTH 14995 PERF.11790 - 11862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
SAMSON LONE STAR, LLC //CONT.// 744737

HOLT 19 WELL #: 2 RRCID -> 224674 COMPL. DATE 12/15/2006 TOTAL DEPTH 14400 PERF.12066 - 14164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

HOLT 19 WELL #: 3 RRCID -> 229601 COMPL. DATE 06/02/2007 TOTAL DEPTH 14400 PERF.11882 - 14298

11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

FUHRMAN 19 WELL #: 2 RRCID -> 230215 COMPL. DATE 06/24/2007 TOTAL DEPTH 14400 PERF.11901 - 14178

11	1577	N	1577	-0-	-0-	B	-0-	1522	2	55	9	N	50					102
12	1612	N	1491	-0-	-121	B	-0-	1441	2	50	9	N	45	45	8			102
01	1708	N	1708	-0-	-0-	B	-0-	31	1	1583	2	N	85	85	8			102
								94	9									
02	1789	N	1789	-0-	-0-	B	-0-	35	1	1601	2	N	139	175	1	39	8	27
								153	9									
03	1673	N	1673	-0-	-0-	B	-0-	16	1	1591	2	N	60	60	8			27
								66	9									
*04	1767	N	1767	-0-	-0-	B	-0-	1686	2	81	9	N	74	74	8			27

FUHRMAN 19 WELL #: 4 RRCID -> 234032 COMPL. DATE 12/23/2007 TOTAL DEPTH 14400 PERF.11814 - 14214

11	2280	N	2047	-0-	-233	B	-9025	2047	2			N	-0-					22
12	2294	N	1939	-0-	-355	B	-9025	1913	2	26	9	N	24	24	8			22
01	2356	N	2126	-0-	-230	B	-9025	32	1	2047	2	N	43	43	8			22
								47	9									
02	1972	N	1957	-0-	-15	B	-9025	35	1	1904	2	N	16	16	8			22
								18	9									
03	1953	N	2052	-0-	99	B	-8926	16	1	1999	2	N	34	34	8			22
								37	9									
04	2070	N	2152	-0-	82	B	-8844	2088	2	64	9	N	58	58	8			22

HOLT 19 WELL #: 4 RRCID -> 235287 COMPL. DATE 02/03/2008 TOTAL DEPTH 14400 PERF.11862 - 14214

11	0	N	-0-	-0-	-0-	B	-8787					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-8787					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-8787					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-8787					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	B	-8787					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-8787					N	-0-					-0-

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
SAMSON LONE STAR, LLC //CONT.// 744737

FUHRMAN 19 WELL #: 7 RRCID -> 235480 COMPL. DATE 02/17/2008 TOTAL DEPTH 14400 PERF.11904 - 14227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1740	N	1203	-0-	-537 B	-0-	1203	2			N	-0-					155
12	1643	N	1443	-0-	-200 B	-0-	1426	2	17	9	N	15	15	8			155
01	1612	N	1129	-0-	-483 B	-0-	31	1	1079	2	N	17	17	8			155
							19	9									
02	1424	N	1424	-0-	-0- B	-0-	35	1	1310	2	N	72	184	1	10	8	33
							79	9									
03	1475	N	1475	-0-	-0- B	-0-	16	1	1437	2	N	20	20	8			33
							22	9									
*04	1576	N	1576	-0-	-0- B	-0-	1517	2	59	9	N	54	54	8			33

ZYBACH WELL #: 213H RRCID -> 236341 COMPL. DATE 04/18/2008 TOTAL DEPTH 11905 PERF.12006 - 13515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					44
12	0	N	-0-	-0-	-0- B	-0-					N	-0-	44	1			-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

HOLT SWD WELL #: 1 RRCID -> 238167 COMPL. DATE 06/26/2008 TOTAL DEPTH 6550 PERF. 5440 - 6360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

FUHRMAN 19 WELL #: 9 RRCID -> 238979 COMPL. DATE 06/28/2008 TOTAL DEPTH 14400 PERF.11946 - 14277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3240	X	3044	-0-	-196 B	-0-	3043	2	1	9	N	1	1	8			80
12	3472	X	2927	-0-	-545 B	-0-	2879	2	48	9	N	44	44	8			80
01	3472	X	3115	-0-	-357 B	-0-	31	1	3030	2	N	49	49	8			80
							54	9									
02	3500	X	3500	-0-	-0- B	-0-	35	1	3297	2	N	153	175	1	33	8	25
							168	9									
03	3614	X	3614	-0-	-0- B	-0-	16	1	3526	2	N	65	65	8			25
							72	9									
*04	3367	X	3367	-0-	-0- B	-0-	3303	2	64	9	N	58	58	8			25

FUHRMAN 19 WELL #: 6 RRCID -> 239403 COMPL. DATE 06/14/2008 TOTAL DEPTH 14400 PERF.11950 - 14305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2280	N	2306	-0-	26 B	-22593	2306	2			N	-0-					84
12	2480	N	2246	-0-	-234 B	-22593	2202	2	44	9	N	40	40	8			84
01	2449	N	2493	-0-	44 B	-22549	31	1	2406	2	N	51	51	8			84
							56	9									
02	2233	N	2208	-0-	-25 B	-22549	35	1	2153	2	N	18	18	8			84
							20	9									
03	2232	N	2365	-0-	133 B	-22416	16	1	2286	2	N	57	57	8			84
							63	9									
04	2400	N	2280	-0-	-120 B	-22416	2228	2	52	9	N	47	47	8			84

FUHRMAN 19 WELL #: 8 RRCID -> 239822 COMPL. DATE 07/11/2008 TOTAL DEPTH 14403 PERF.11910 - 14306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
SAMSON LONE STAR, LLC //CONT.// 744737

HOLT 19 WELL #: 7 RRCID -> 239825 COMPL. DATE 07/13/2008 TOTAL DEPTH 14400 PERF.11942 - 14307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-18201					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-18201					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-18201					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-18201					N	-0-					-0-
03	0	N	-0-	-0-	-0- B	-18201					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-18201					N	-0-					-0-

FUHRMAN 19 WELL #: 5 RRCID -> 241714 COMPL. DATE 08/09/2008 TOTAL DEPTH 14300 PERF.11854 - 14088

11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

ZYBACH WELL #: 313H RRCID -> 242888 COMPL. DATE 09/14/2008 TOTAL DEPTH 11879 PERF.12152 - 14472

11	5460	X	4395	-0-	-1065 B	-0-	4395	2			N	-0-					162
12	5301	X	3518	-0-	-1783 B	-0-	53	1	3440	2	N	23					185
							25	9									
01	5270	X	1489	-0-	-3781 B	-0-	43	1	1403	2	N	39	199	1			25
							43	9									
02	4930	X	3976	-0-	-954 B	-0-	3939	2	37	9	N	34					59
03	5146	X	4544	-0-	-602 B	-0-	4494	2	50	9	N	45					104
04	4410	X	3396	-0-	-1014 B	-0-	3360	2	36	9	N	33					137

FUHRMAN 19 WELL #: 12 RRCID -> 242895 COMPL. DATE 09/27/2008 TOTAL DEPTH 14396 PERF.11764 - 14183

11	3300	X	2945	-0-	-355 B	-72907	2945	2			N	-0-					-0-
12	3410	X	2870	-0-	-540 B	-72907	2781	2	89	9	N	81	81	8			-0-
01	3224	X	2846	-0-	-378 B	-72907	32	1	2696	2	N	107	107	8			-0-
							118	9									
02	3016	X	2561	-0-	-455 B	-72907	35	1	2486	2	N	36	36	8			-0-
							40	9									
03	3038	X	2752	-0-	-286 B	-72907	16	1	2667	2	N	63	63	8			-0-
							69	9									
04	2940	X	2543	-0-	-397 B	-72907	2485	2	58	9	N	53	53	8			-0-

FUHRMAN 19 WELL #: 11 RRCID -> 244401 COMPL. DATE 01/18/2009 TOTAL DEPTH 14410 PERF.12036 - 14282

11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
SAMSON LONE STAR, LLC //CONT.// 744737
HOLT 19 WELL #: 9 RRCID -> 244411 COMPL. DATE 10/26/2008 TOTAL DEPTH 14400 PERF.11895 - 14229

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

FUHRMAN 19 WELL #: 10 RRCID -> 244414 COMPL. DATE 10/19/2008 TOTAL DEPTH 14377 PERF.11788 - 14174

11	2465	N	2465	-0-	-0- B	-0-	2396	2	69	9	N	63					100
12	2461	N	2461	-0-	-0- B	-0-	2336	2	125	9	N	114	114	8			100
01	2630	N	2630	-0-	-0- B	-0-	32	1	2416	2	N	165	165	8			100
							182	9									
02	2660	N	2660	-0-	-0- B	-0-	35	1	2454	2	N	155	166	1	62	8	27
							171	9									
03	2795	N	2795	-0-	-0- B	-0-	16	1	2647	2	N	120	120	8			27
							132	9									
*04	2668	N	2668	-0-	-0- B	-0-	2576	2	92	9	N	84	84	8			27

ZYBACH WELL #: 513H RRCID -> 259442 COMPL. DATE 09/09/2010 TOTAL DEPTH 11741 PERF.12010 - 15822

11	9540	X	8483	-0-	-1057 B	-0-	575	1	7893	2	N	14					52
							15	9									
12	9858	X	9172	-0-	-686 B	-0-	518	1	8601	2	N	48					100
							53	9									
01	9858	X	8116	-0-	-1742 B	-0-	544	1	7362	2	N	191	181	1			110
							210	9									
02	9019	X	8239	-0-	-780 B	-0-	615	1	7484	2	N	127	180	1			57
							140	9									
03	9176	X	7676	-0-	-1500 B	-0-	628	1	7048	2	N	-0-					57
04	8880	X	7281	-0-	-1599 B	-0-	597	1	6617	2	N	61					118
							67	9									

ZYBACH WELL #: 613H RRCID -> 264864 COMPL. DATE 08/27/2011 TOTAL DEPTH 11878 PERF.11934 - 16667

11	19530	X	13037	-0-	-6493 B	-0-	12862	2	175	9	N	159	182	1			75
12	19437	X	15509	-0-	-3928 B	-0-	32	1	15261	2	N	196	181	1			90
							216	9									
01	19437	X	14199	-0-	-5238 B	-0-	99	1	13894	2	N	187	182	1			95
							206	9									
02	18183	X	10687	-0-	-7496 B	-0-	70	1	10538	2	N	72					167
							79	9									
03	17287	X	17287	-0-	-0- B	-0-	17011	2	276	9	N	251	359	1			59
*04	16509	X	16509	-0-	-0- B	-0-	16315	2	194	9	N	176	181	1			54

WEST PARK (UPPER MORROW) 96537 490 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION 027200
HILL, J. H. WELL #: 201 RRCID -> 246748 COMPL. DATE 07/06/2010 TOTAL DEPTH 15497 PERF.13447 - 14897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

WEST PARK (UPPER MORROW) //CONT.// 96537 490 NON-ASSOCIATED CAPACITY CNTY: WHEELER
BP AMERICA PRODUCTION COMPANY 040798
FOWLSTON ESTATE WELL #: 1023 RRCID -> 171740 COMPL. DATE 08/04/1998 TOTAL DEPTH 16350 PERF.15500 - 15511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14257	X	14257	-0-	-0-	-0-	320	1 2 4	13935	2	N	-0-					-0-
12	14670	X	14670	-0-	-0-	-0-	330	1 2 4	14338	2	N	-0-					-0-
01	14825	X	14825	-0-	-0-	-0-	330	1 2 4	14493	2	N	-0-					-0-
02	13486	X	13486	-0-	-0-	-0-	306	1 2 4	13178	2	N	-0-					-0-
03	14616	X	14616	-0-	-0-	-0-	309	1 2 4	14305	2	N	-0-					-0-
*04	13954	X	13954	-0-	-0-	-0-	160	1 1 4	13793	2	N	-0-					-0-

HALL-MCCOY WELL #: 2024 RRCID -> 171827 COMPL. DATE 11/09/1998 TOTAL DEPTH 16300 PERF.15617 - 15624

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 04/20/2016 - P/A 04/20/16

DEVON ENERGY PRODUCTION CO, L.P. 216378
REID 9 WELL #: 1 RRCID -> 166919 COMPL. DATE 12/01/1997 TOTAL DEPTH 16201 PERF.15228 - 15248

11	SWR 10	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-

HELTON 18 WELL #: 1R RRCID -> 167816 COMPL. DATE 02/08/1998 TOTAL DEPTH 16200 PERF.15955 - 16015

11	7680	X	7044	-0-	-636	-0-	7044	3			N	-0-					-0-
12	11557	X	11557	-0-	-0-	-0-	11557	3			N	-0-					-0-
01	11549	X	11549	-0-	-0-	-0-	11549	3			N	-0-					-0-
02	9715	X	9447	-0-	-268	-0-	9446	3	1	9	N	1	1	8			-0-
03	15292	X	15292	-0-	-0-	-0-	15291	3	1	9	N	1	1	8			-0-
04	10050	X	7686	-0-	-2364	-0-	7684	3	2	9	N	2	2	8			-0-

HOLMES 17 WELL #: 2 RRCID -> 168834 COMPL. DATE 05/07/1998 TOTAL DEPTH 16200 PERF.15334 - 15350

11	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

WHEELER, NW. (WOODFORD) 96760 760 NON-ASSOCIATED ONE WELL CNTY: WHEELER
CAMBRIDGE PRODUCTION, INC. 126783
MEEK WELL #: 2012 RRCID -> 217292 COMPL. DATE 05/13/2006 TOTAL DEPTH 14696 PERF.13358 - 13526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					425
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					425
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					425
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					425
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					425
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					425

PLUGGED AND ABANDONED_____ 01/08/2014 - PLUGGED 01/08/14

WHEELER-PAN (HUNTON) 96782 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CIMAREX ENERGY CO. 153438
DAVIS, PYLE WELL #: 1 RRCID -> 064581 COMPL. DATE 12/12/1975 TOTAL DEPTH 15008 PERF.14470 - 14496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6150	X	4538	-0-	-1612	-0-	438	1	4090	2	N	9					198
							10	9									
12	5983	X	4455	-0-	-1528	-0-	459	1	3990	2	N	5					203
							6	9									
01	5983	X	3652	-0-	-2331	-0-	434	1	3218	2	N	-0-					203
02	5597	X	4568	-0-	-1029	-0-	473	1	4085	2	N	9					212
							10	9									
03	5662	X	5662	-0-	-0-	-0-	496	1	5142	2	N	22					234
							24	9									
*04	6131	X	6131	-0-	-0-	-0-	527	1	5589	2	N	14	181	1			67
							15	9									

FOUR STAR OIL & GAS COMPANY 280632
WILLIAMS, S. K. UNIT WELL #: 1 RRCID -> 060938 COMPL. DATE 09/30/1974 TOTAL DEPTH 17250 PERF.14672 - 14699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	17040	X	14916	-0-	-2124	-0-	15	1	14869	2	N	29					58
							32	9									
12	17422	X	17045	-0-	-377	-0-	31	1	16982	2	N	29					87
							32	9									
01	17267	X	16848	-0-	-419	-0-	31	1	16793	2	N	22					109
							24	9									
02	16153	X	15754	-0-	-399	-0-	15726	2	28	9	N	25					134
03	17050	X	16822	-0-	-228	-0-	31	1	16734	2	N	52	134	1			52
							57	9									
04	16500	X	14133	-0-	-2367	-0-	20	1	14089	2	N	22					74
							24	9									

CITY OF SHAMROCK UNIT WELL #: 1 RRCID -> 061598 COMPL. DATE 04/02/1975 TOTAL DEPTH 15038 PERF.14842 - 14870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4800	X	3465	-0-	-1335	-0-	3441	2	24	9	N	22	107	1			44
12	5177	X	2458	-0-	-2719	-0-	15	1	2441	2	N	2					46
							2	9									
01	5177	X	3980	-0-	-1197	-0-	15	1	3950	2	N	14					60
							15	9									
02	9818	X	9818	-0-	-0-	-0-	29	1	9634	2	N	141					201
							155	9									
03	10526	X	10526	-0-	-0-	-0-	31	1	10427	2	N	62	181	1			82
							68	9									
*04	9010	X	9010	-0-	-0-	-0-	30	1	8936	2	N	40					122
							44	9									

WHEELER-PAN (HUNTON) //CONT.// 96782 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
FOUR STAR OIL & GAS COMPANY //CONT.// 280632
WARREN, G. C. UNIT WELL #: 1 RRCID -> 065255 COMPL. DATE 10/24/1975 TOTAL DEPTH 14875 PERF.14750 - 14766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12000	X	10761	-0-	-1239	-0-	15	1	10738	2	N	7	70	1			38
							8	9									
12	12648	X	10406	-0-	-2242	-0-	31	1	10362	2	N	12					50
							13	9									
01	13728	X	13728	-0-	-0-	-0-	31	1	13671	2	N	24					74
							26	9									
02	12018	X	12018	-0-	-0-	-0-	29	1	11970	2	N	17					91
							19	9									
03	12758	X	12758	-0-	-0-	-0-	31	1	12724	2	N	3	56	1			38
							3	9									
04	12270	X	10660	-0-	-1610	-0-	30	1	10612	2	N	16					54
							18	9									

BEENE, D.O. UNIT WELL #: 1 RRCID -> 066090 COMPL. DATE 01/23/1976 TOTAL DEPTH 14927 PERF.14380 - 14395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5460	X	5013	-0-	-447	-0-	15	1	4989	2	N	8					67
							9	9									
12	5611	X	5606	-0-	-5	-0-	31	1	5564	2	N	10					77
							11	9									
01	5710	X	5710	-0-	-0-	-0-	31	1	5671	2	N	7					84
							8	9									
02	5191	X	5022	-0-	-169	-0-	29	1	4984	2	N	8					92
							9	9									
03	5611	X	5313	-0-	-298	-0-	31	1	5271	2	N	10					102
							11	9									
04	5460	X	4543	-0-	-917	-0-	30	1	4510	2	N	3					105
							3	9									

SANDERS UNA UNIT WELL #: 1 RRCID -> 066182 COMPL. DATE 11/14/1975 TOTAL DEPTH 15225 PERF.15028 - 15042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1850	X	1850	-0-	-0-	-0-	1828	2	22	9	N	20					82
12	3170	X	3170	-0-	-0-	-0-	3157	2	13	9	N	12					94
01	2021	N	2021	-0-	-0-	-0-	2018	2	3	9	N	3					97
02	2900	N	3891	-0-	991	991	3869	2	22	9	N	20					117
03	5718	X	4727	-0-	-991	-0-	4686	2	41	9	N	37	98	1			56
*04	3557	X	3557	-0-	-0-	-0-	3531	2	26	9	N	24					80

LAYCOCK, C. K. UNIT WELL #: 1 RRCID -> 067596 COMPL. DATE 04/24/1976 TOTAL DEPTH 14800 PERF.14616 - 14647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11970	X	11009	-0-	-961	-0-	15	1	10949	2	N	41					115
							45	9									
12	12338	X	12123	-0-	-215	-0-	31	1	12028	2	N	58	72	1			101
							64	9									
01	12245	X	11755	-0-	-490	-0-	31	1	11652	2	N	65	101	1			65
							72	9									
02	11455	X	11126	-0-	-329	-0-	29	1	11054	2	N	39					104
							43	9									
03	12121	X	11910	-0-	-211	-0-	31	1	11840	2	N	35	87	1			52
							39	9									
04	11730	X	10940	-0-	-790	-0-	20	1	10865	2	N	50					102
							55	9									

WHEELER-PAN (HUNTON) //CONT.// 96782 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
KAISER-FRANCIS OIL COMPANY 450175
BRONCO CREEK WELL #: 1 RRCID -> 072549 COMPL. DATE 08/30/1978 TOTAL DEPTH 14960 PERF.14819 - 14857

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11250	X	9903	-0-	-1347	-0-	30	1	9771	2	N	93					180
							102	9									
12	11687	X	11127	-0-	-560	-0-	31	1	10918	2	N	162	161	1			181
							178	9									
01	11687	X	10045	-0-	-1642	-0-	31	1	9969	2	N	41					222
							45	9									
02	10933	X	9618	-0-	-1315	-0-	29	1	9588	2	N	1	155	1			68
							1	9									
03	11129	X	9460	-0-	-1669	-0-	31	1	9260	2	N	154					222
							169	9									
04	10770	X	10451	-0-	-319	-0-	30	1	10421	2	N	-0-					222

RENEAU, JAMES SEED CO. 701747
FOSTER, G. I. WELL #: 1 RRCID -> 069332 COMPL. DATE 06/20/1976 TOTAL DEPTH 14712 PERF.14260 - 14275

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SPINDLETOP DRILLING CO. 809924
WEISE 28 WELL #: 1 RRCID -> 170079 COMPL. DATE 02/16/1998 TOTAL DEPTH 15626 PERF.14890 - 14912

11	3429	X	3429	-0-	-0-	-0-	3426	2	3	9	N	3					125
12	3719	X	3719	-0-	-0-	-0-	3687	2	32	9	N	29					154
01	3701	X	3701	-0-	-0-	-0-	3694	2	7	9	N	6					160
02	3476	X	3476	-0-	-0-	-0-	3454	2	22	9	N	20					180
03	3683	X	3683	-0-	-0-	-0-	3677	2	6	9	N	5					185
*04	3078	X	3078	-0-	-0-	-0-	3078	2			N	-0-					185

WHEELER-PAN (HUNTON, NW.) 96782 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION 027200
HUNTER UNIT WELL #: 1 RRCID -> 078556 COMPL. DATE 07/07/1978 TOTAL DEPTH 14510 PERF.13980 - 14996

11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					44
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					44
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					44
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					44
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					44
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					44

WORKED OVER ANOTHER ZONE.. 02/14/2016

MOORE WELL #: 1A RRCID -> 081947 COMPL. DATE 11/16/1978 TOTAL DEPTH 14693 PERF.14360 - 14382

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WHEELER-PAN (HUNTON, NW.) //CONT.// 96782 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CONOCOPHILLIPS COMPANY 172232
JACO -A- WELL #: 1 RRCID -> 079305 COMPL. DATE 08/29/1978 TOTAL DEPTH 15000 PERF.14413 - 14441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6810	X	6148	-0-	-662	-0-	45	1	6103	2	N	-0-					193
12	6720	X	6720	-0-	-0-	-0-	47	1	6673	2	N	-0-					193
01	6248	X	6248	-0-	-0-	-0-	47	1	6201	2	N	-0-					193
02	5945	X	5570	-0-	-375	-0-	44	1	5526	2	N	-0-					193
03	6727	X	5520	-0-	-1207	-0-	47	1	5473	2	N	-0-					193
04	6510	X	4096	-0-	-2414	-0-	4081	2	15	9	N	14	189	1			18

WHEELER, N. (MORROW) 96784 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, L.L.C. 147699
SIMMONS GU WELL #: 1 RRCID -> 106639 COMPL. DATE 10/02/1981 TOTAL DEPTH 17875 PERF.15128 - 17256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					29
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					29
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					29
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					29
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					29
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					29

ENERVEST OPERATING, L.L.C. 252131
METHODIST HOME 2 WELL #: 4 RRCID -> 248149 COMPL. DATE 12/11/2008 TOTAL DEPTH 15500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

METHODIST HOME 2 WELL #: 3 RRCID -> 249733 COMPL. DATE 11/09/2008 TOTAL DEPTH 15407 PERF.11273 - 14782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2370	X	1151	-0-	-1219	-0-	1112	2	39	9	N	35	178	1			125
12	2449	X	1167	-0-	-1282	-0-	1101	2	66	9	N	60					185
01	2263	X	1543	-0-	-720	-0-	1464	2	79	9	N	72					257
02	1752	X	1752	-0-	-0-	-0-	1677	2	75	9	N	68	192	1			133
03	1178	X	NO RPT	-0-	-1178	-0-					N	NO RPT					133
04	1500	X	NO RPT	-0-	-1500	-0-					N	NO RPT					133

METHODIST HOME 2 WELL #: 2 RRCID -> 250038 COMPL. DATE N/A TOTAL DEPTH 15452 PERF.11126 - 15248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	900	X	626	-0-	-274	-0-	626	2			N	-0-					50
12	930	X	660	-0-	-270	-0-	660	2			N	-0-					50
01	930	X	594	-0-	-336	-0-	594	2			N	-0-					50
02	841	X	630	-0-	-211	-0-	630	2			N	-0-					50
03	775	X	NO RPT	-0-	-775	-0-					N	NO RPT					50
04	630	X	NO RPT	-0-	-630	-0-					N	NO RPT					50

CHILDRENS HOME 2 WELL #: 1 RRCID -> 251620 COMPL. DATE 03/14/2009 TOTAL DEPTH 15430 PERF.14935 - 15004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10080	X	4959	-0-	-5121	-0-	4792	2	167	9	N	152	180	1			207
12	8618	X	1874	-0-	-6744	-0-	1708	2	166	9	N	151	188	1			170
01	4030	X	-0-	-0-	-4030	-0-					N	30					200
02	4785	X	875	-0-	-3910	-0-	774	2	101	9	N	92	179	1			113
03	5115	X	NO RPT	-0-	-5115	-0-					N	NO RPT					113
04	4950	X	NO RPT	-0-	-4950	-0-					N	NO RPT					113

WHEELER, N. (MORROW) //CONT.// 96784 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MOORE 10 WELL #: 1 RRCID -> 254792 COMPL. DATE 12/26/2008 TOTAL DEPTH 15660 PERF.11380 - 15457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					60
12	0	X	-0-	-0-	-0-	-0-					N	127	187	1			-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHILDRENS HOME 2 WELL #: 3 RRCID -> 269255 COMPL. DATE 03/13/2010 TOTAL DEPTH 15267 PERF.14931 - 14970

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHEELER N.E. (GRANITE WASH) 96785 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION 027200
PYLE WELL #: 402HB RRCID -> 264866 COMPL. DATE 03/09/2011 TOTAL DEPTH 11788 PERF.11855 - 15903

11	7467	X	7467	-0-	-0-	-0-	798	1	6234	2	N	395	381	1			471
							435	9									
12	8556	X	5689	-0-	-2867	-0-	559	1	4710	2	N	382	376	1			477
							420	9									
01	8556	X	6479	-0-	-2077	-0-	687	1	5364	2	N	389	379	1			487
							428	9									
02	8004	X	6168	-0-	-1836	-0-	784	1	4945	2	N	399	567	1			319
							439	9									
03	8463	X	6850	-0-	-1613	-0-	791	1	5638	2	N	383	380	1			322
							421	9									
04	7470	X	6130	-0-	-1340	-0-	700	1	5085	2	N	314	189	1			447
							345	9									

PYLE SL WELL #: 4009H RRCID -> 275625 COMPL. DATE 10/24/2013 TOTAL DEPTH 13684 PERF.13730 - 18178

*05	14B2	EXT	19149	-0-	19149	823908	18959	2	190	9	N	173	213	1	32	8	150
*06	14B2	EXT	17709	-0-	17709	841617	17474	2	235	9	N	214	56	1	56	8	252
*07	14B2	EXT	15472	-0-	15472	857089	15282	2	190	9	N	173	227	1	43	8	155
*08	14B2	EXT	15153	-0-	15153	872242	14988	2	165	9	N	150	33	1	33	8	239
*09	14B2	EXT	11386	-0-	11386	883628	11306	2	80	9	N	73	186	1	7	8	119
*10	14B2	EXT	12359	-0-	12359	895987	12247	2	112	9	N	102	1	1	1	8	219
*11	14B2	EXT	6741	-0-	6741	902728	22	1	6674	2	N	41	188	1			72
							45	9									
*12	14B2	EXT	14708	-0-	14708	917436	835	1	13684	2	N	172					244
							189	9									
*01	14B2	EXT	12769	-0-	12769	930205	890	1	11780	2	N	90	187	1			147
							99	9									
*02	14B2	EXT	13114	-0-	13114	943319	995	1	11985	2	N	122					269
							134	9									
*03	14B2	EXT	15751	-0-	15751	959070	1022	1	14597	2	N	120	189	1			200
							132	9									
04	14B	DENY	13354	-0-	13354	972424	1032	1	12180	2	N	129	187	1			142
							142	9									

WHEELER N.E. (GRANITE WASH) //CONT.// 96785 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION //CONT.// 027200
PYLE WELL #: 4008SL RRCID -> 276336 COMPL. DATE 04/11/2013 TOTAL DEPTH 11685 PERF.11725 - 16127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	157263	X	4032	-0-	-153231	-0-	826	1	2764	2	N	402	564	1	2	8	275
							442	9									
*06	4260	X	3712	-0-	-548	-0-	850	1	2202	2	N	600	559	1	5	8	311
							660	9									
*07	4402	X	2700	-0-	-1702	-0-	878	1	1623	2	N	181	187	1	2	8	303
							199	9									
*08	4402	X	3539	-0-	-863	-0-	864	1	2346	2	N	299	191	1	3	8	408
							329	9									
*09	4260	X	3478	-0-	-782	-0-	850	1	2306	2	N	293	364	1	1	8	336
							322	9									
*10	4402	X	3160	-0-	-1242	-0-	878	1	1884	2	N	362	370	1			328
							398	9									
*11	4260	X	2877	-0-	-1383	-0-	835	1	1714	2	N	298	187	1			439
							328	9									
*12	4867	X	2371	-0-	-2496	-0-	765	1	1210	2	N	360	564	1			235
							396	9									
*01	4867	X	2485	-0-	-2382	-0-	878	1	1315	2	N	265	184	1			316
							292	9									
*02	4553	X	2825	-0-	-1728	-0-	809	1	1456	2	N	509	572	1			253
							560	9									
*03	4867	X	2811	-0-	-2056	-0-	873	1	1564	2	N	340	371	1			222
							374	9									
04	4710	X	2411	-0-	-2299	-0-	850	1	1273	2	N	262	187	1			297
							288	9									

BP AMERICA PRODUCTION COMPANY 040798
REYNOLDS WELL #: 5025H RRCID -> 256456 COMPL. DATE 04/10/2013 TOTAL DEPTH 12246 PERF.12390 - 16627

11	9000	X	8073	-0-	-927	-0-	300	1	7773	2	N	-0-					86
12	8525	X	8271	-0-	-254	-0-	329	1	7776	2	N	151	184	1			53
							166	9									
01	8525	X	8381	-0-	-144	-0-	318	1	7789	2	N	249	188	1			114
							274	9									
02	7917	X	7664	-0-	-253	-0-	312	1	7113	2	N	217	197	1			134
							239	9									
03	8339	X	8128	-0-	-211	-0-	333	1	7554	2	N	219					353
							241	9									
04	8250	X	7136	-0-	-1114	-0-	7135	2	1	9	N	1					354

ELMORE WELL #: 1023H RRCID -> 257843 COMPL. DATE 01/06/2010 TOTAL DEPTH 17521 PERF.13095 - 14726

11	19290	X	14787	-0-	-4503	-0-	14376	2	411	9	N	374	374	1			95
12	17267	X	15318	-0-	-1949	-0-	15318	2			N	-0-					95
01	17267	X	12724	-0-	-4543	-0-	12481	2	243	9	N	221	189	1			127
02	16153	X	9312	-0-	-6841	-0-	9082	2	230	9	N	209	186	1			150
*03	20749	X	20749	-0-	-0-	-0-	20428	2	321	9	N	292	363	1			79
04	16710	X	12620	-0-	-4090	-0-	12268	2	352	9	N	320	181	1			218

ELMORE WELL #: 1024H RRCID -> 259910 COMPL. DATE 07/14/2010 TOTAL DEPTH 12175 PERF.12500 - 16487

11	10800	X	9597	-0-	-1203	-0-	9211	2	386	9	N	351	370	1			76
12	10881	X	9468	-0-	-1413	-0-	9209	2	259	9	N	235	182	1			129
01	10199	X	6266	-0-	-3933	-0-	6024	2	242	9	N	220	193	1			156
02	9541	X	5576	-0-	-3965	-0-	5362	2	1	4	N	194	184	1			166
							213	9									
*03	9920	X	3232	-0-	-6688	-0-	3232	2			N	-0-					166
04	12570	X	7066	-0-	-5504	-0-	6994	2	72	9	N	65					231

WHEELER N.E. (GRANITE WASH) //CONT.// 96785 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
REYNOLDS WELL #: 6025H RRCID -> 260008 COMPL. DATE 09/29/2011 TOTAL DEPTH 12217 PERF.12306 - 16311

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	19200	X	16453	-0-	-2747	-0-	16253	2	200	9	N	182	189	1			46
12	18259	X	17406	-0-	-853	-0-	17188	2	218	9	N	198	183	1			61
01	18259	X	16465	-0-	-1794	-0-	16263	2	202	9	N	184	187	1			58
02	17081	X	14469	-0-	-2612	-0-	14295	2	174	9	N	158	159	1			57
03	18259	X	14911	-0-	-3348	-0-	14735	2	176	9	N	160					217
04	17670	X	13977	-0-	-3693	-0-	13824	2	153	9	N	139	186	1			170

DUKES WELL #: 1008H RRCID -> 261332 COMPL. DATE 12/21/2010 TOTAL DEPTH 11998 PERF.12305 - 16393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10260	X	9191	-0-	-1069	-0-	346	1	8662	3	N	166	174	1			37
							183	9									
12	9672	X	9551	-0-	-121	-0-	347	1	8971	3	N	212	186	1			63
							233	9									
*01	9672	X	8997	-0-	-675	-0-	358	1	8004	3	N	577	556	1			84
							635	9									
*02	9048	X	8551	-0-	-497	-0-	359	1	7888	3	N	276	342	1			18
							304	9									
*03	9672	X	8759	-0-	-913	-0-	402	1	8072	3	N	259	180	1			97
							285	9									
04	9240	X	8543	-0-	-697	-0-	8221	3	322	9	N	293	187	1			203

ELMORE WELL #: 2023H RRCID -> 262690 COMPL. DATE 08/22/2013 TOTAL DEPTH 12251 PERF.12790 - 17233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10170	X	8841	-0-	-1329	-0-	552	1	8099	2	N	173	186	1			83
							190	9									
12	8990	X	8728	-0-	-262	-0-	516	1	7984	2	N	207	177	1			113
							228	9									
01	9312	X	9312	-0-	-0-	-0-	569	1	8388	2	N	323	365	1			71
							355	9									
02	8650	X	8650	-0-	-0-	-0-	562	1	7700	2	N	353	366	1			58
							388	9									
*03	8990	X	8591	-0-	-399	-0-	609	1	7982	2	N	-0-					58
04	8700	X	7673	-0-	-1027	-0-	7572	2	101	9	N	92					150

CHESAPEAKE OPERATING, L.L.C. 147699
PYLE 22 WELL #: 2 RRCID -> 216375 COMPL. DATE 06/24/2006 TOTAL DEPTH 13271 PERF.11316 - 13177

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					45
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					45
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					45
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					45
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					45
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					45

PLUGGED AND ABANDONED_____ 11/22/2013 - PLUGGED 11/22/13

THURMAN HORN WELL #: 402H RRCID -> 256486 COMPL. DATE 02/25/2010 TOTAL DEPTH 11457 PERF.11440 - 15643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14882	X	14882	-0-	-0-	-0-	14715	2	167	9	N	152	154	1	1	8	123
12	14337	X	14337	-0-	-0-	-0-	14118	2	219	9	N	199	84	1			238
01	16022	X	16022	-0-	-0-	-0-	15834	2	188	9	N	171	145	1	1	8	263
02	14459	X	14459	-0-	-0-	-0-	14229	2	230	9	N	209	231	1	1	8	240
03	15358	X	15358	-0-	-0-	-0-	15129	2	229	9	N	208	191	1	3	8	254
*04	14683	X	14683	-0-	-0-	-0-	14463	2	220	9	N	200	176	1			278

WHEELER N.E. (GRANITE WASH) //CONT.// 96785 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

ZYBACH WELL #: 2010H RRCID -> 257675 COMPL. DATE 06/27/2010 TOTAL DEPTH 11591 PERF.11835 - 16197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13350	X	11031	-0-	-2319	-0-	10838	2	193	9	N	175	140	1			132
12	14486	X	14486	-0-	-0-	-0-	14097	2	389	9	N	354	258	1	1	8	227
01	14193	X	14193	-0-	-0-	-0-	13947	2	246	9	N	224	332	1			119
02	13057	X	13057	-0-	-0-	-0-	12804	2	253	9	N	230	193	1			156
03	13979	X	13979	-0-	-0-	-0-	13727	2	252	9	N	229	310	1			75
*04	13139	X	13139	-0-	-0-	-0-	12857	2	282	9	N	256	192	1			139

THURMAN HORN WELL #: 403H RRCID -> 257787 COMPL. DATE 07/19/2010 TOTAL DEPTH 11321 PERF.11410 - 15638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11490	X	11085	-0-	-405	-0-	10928	2	157	9	N	143	101	1	1	8	146
12	11873	X	11812	-0-	-61	-0-	11592	2	220	9	N	200	90	1	6	8	250
01	11718	X	11002	-0-	-716	-0-	10792	2	210	9	N	191	388	1	1	8	52
02	10962	X	10133	-0-	-829	-0-	9962	2	171	9	N	155	102	1	16	8	89
03	11811	X	10097	-0-	-1714	-0-	9944	2	153	9	N	139					228
04	11430	X	10317	-0-	-1113	-0-	10142	2	175	9	N	159	157	1	2	8	228

TA GREENHOUSE WELL #: 2H RRCID -> 257915 COMPL. DATE 07/22/2010 TOTAL DEPTH 11532 PERF.11460 - 15875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	15990	X	14765	-0-	-1225	-0-	14387	2	378	9	N	344	290	1	2	8	149
12	15624	X	15276	-0-	-348	-0-	14871	2	405	9	N	368	368	1	6	8	143
01	15624	X	15116	-0-	-508	-0-	14697	2	419	9	N	381	329	1	11	8	184
02	14616	X	13893	-0-	-723	-0-	13554	2	339	9	N	308	337	1	1	8	154
03	15593	X	14704	-0-	-889	-0-	14304	2	400	9	N	364	378	1	9	8	131
04	14790	X	13968	-0-	-822	-0-	13640	2	328	9	N	298	307	1			122

TA GREENHOUSE WELL #: 3H RRCID -> 262649 COMPL. DATE 05/25/2011 TOTAL DEPTH 11428 PERF.11605 - 15945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	16530	X	16312	-0-	-218	-0-	15960	2	352	9	N	320	336	1	1	8	166
12	17081	X	16728	-0-	-353	-0-	16358	2	370	9	N	336	274	1	5	8	223
01	17050	X	16808	-0-	-242	-0-	16294	2	514	9	N	467	390	1	31	8	269
02	15776	X	13666	-0-	-2110	-0-	13310	2	356	9	N	324	493	1	17	8	83
03	16864	X	13931	-0-	-2933	-0-	13527	2	404	9	N	367	250	1	18	8	182
04	16320	X	13015	-0-	-3305	-0-	12661	2	354	9	N	322	447	1	2	8	55

ZYBACH WELL #: 4010H RRCID -> 262748 COMPL. DATE 08/12/2011 TOTAL DEPTH 11610 PERF.11835 - 16148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13830	X	9036	-0-	-4794	-0-	8772	2	264	9	N	240	236	1			182
12	13082	X	4252	-0-	-8830	-0-	4152	2	100	9	N	91	195	1			78
01	13082	X	5948	-0-	-7134	-0-	5790	2	158	9	N	144	1	8			221
02	12238	X	7529	-0-	-4709	-0-	7166	2	363	9	N	330	385	1			166
03	12555	X	10554	-0-	-2001	-0-	10381	2	173	9	N	157	198	1			125
04	9030	X	8533	-0-	-497	-0-	8268	2	265	9	N	241	193	1			173

ZYBACH WELL #: 3010H RRCID -> 262749 COMPL. DATE 08/11/2011 TOTAL DEPTH 11620 PERF.11656 - 15898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12663	X	12663	-0-	-0-	-0-	12391	2	272	9	N	247	337	1			172
12	13870	X	13870	-0-	-0-	-0-	13504	2	366	9	N	333	302	1			203
01	16067	X	16067	-0-	-0-	-0-	15792	2	275	9	N	250	192	1	1	8	260
02	12718	X	12718	-0-	-0-	-0-	12321	2	397	9	N	361	525	1			96
03	11625	X	11288	-0-	-337	-0-	11034	2	254	9	N	231	193	1			134
*04	11697	X	11697	-0-	-0-	-0-	11419	2	278	9	N	253	126	1			261

LEE 42 WEL WELL #: 1H RRCID -> 264378 COMPL. DATE 11/15/2011 TOTAL DEPTH 11619 PERF.11654 - 15958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14435	X	14435	-0-	-0-	-0-	13842	2	593	9	N	539	376	1	7	8	350
12	15066	X	13077	-0-	-1989	-0-	12432	2	645	9	N	586	715	1	13	8	208
01	15066	X	10644	-0-	-4422	-0-	10099	2	545	9	N	495	415	1	10	8	278
02	14094	X	11339	-0-	-2755	-0-	10826	2	513	9	N	466	384	1	21	8	339
03	15066	X	12405	-0-	-2661	-0-	11805	2	600	9	N	545	655	1	3	8	226
04	14430	X	12458	-0-	-1972	-0-	11864	2	594	9	N	540	554	1			212

WHEELER N.E. (GRANITE WASH) //CONT.// 96785 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
ZYBACH WELL #: 7010H RRCID -> 267431 COMPL. DATE 08/13/2012 TOTAL DEPTH 11818 PERF.12160 - 15103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	23040	X	21001	-0-	-2039	-0-	20609	2	392	9	N	356	370	1	1	8	143
12	22971	X	21080	-0-	-1891	-0-	20592	2	488	9	N	444	301	1			286
01	22971	X	20547	-0-	-2424	-0-	20100	2	447	9	N	406	507	1	3	8	182
02	21489	X	19084	-0-	-2405	-0-	18557	2	527	9	N	479	495	1			166
03	22258	X	19792	-0-	-2466	-0-	19357	2	435	9	N	395	431	1	1	8	129
04	21000	X	18701	-0-	-2299	-0-	18276	2	425	9	N	386	436	1			79

COMPLETE ENERGY SERVICES, INC. 169785
EDWARDS WELL #: 2 RRCID -> 212747 COMPL. DATE 08/21/2004 TOTAL DEPTH 5200 PERF. 4700 - 5146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ENERVEST OPERATING, L.L.C. 252131
EDWARDS WELL #: RRCID -> 266298 COMPL. DATE N/A TOTAL DEPTH N/A PERF.11631 - 15048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EDWARDS WELL #: 1056SL RRCID -> 266665 COMPL. DATE 05/30/2010 TOTAL DEPTH 11355 PERF.11724 - 15738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11135	X	11135	-0-	-0-	-0-	10753	2	382	9	N	347	366	1			478
12	11113	X	11113	-0-	-0-	-0-	10666	2	447	9	N	406	530	1			354
01	10636	X	10636	-0-	-0-	-0-	10173	2	463	9	N	421	380	1			395
02	9100	X	9100	-0-	-0-	-0-	8751	2	349	9	N	317	188	1			524
03	7626	X	NO RPT	-0-	-7626	-0-					N	NO RPT					524
04	7380	X	NO RPT	-0-	-7380	-0-					N	NO RPT					524

EDWARDS WELL #: 4056H RRCID -> 271515 COMPL. DATE 10/14/2013 TOTAL DEPTH 11500 PERF.11626 - 15852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8674	X	5240	-0-	-3434	-0-	4997	2	243	9	N	221	182	1			286
12	4348	X	4348	-0-	-0-	-0-	4118	2	230	9	N	209	187	1			308
01	4727	X	4727	-0-	-0-	-0-	4434	2	293	9	N	266	182	1			392
02	3864	X	3864	-0-	-0-	-0-	3670	2	194	9	N	176	185	1			383
03	2852	X	NO RPT	-0-	-2852	-0-					N	NO RPT					383
04	2760	X	NO RPT	-0-	-2760	-0-					N	NO RPT					383

EDWARDS WELL #: 3056H RRCID -> 271938 COMPL. DATE 11/16/2013 TOTAL DEPTH 11435 PERF.11560 - 15831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2595	X	2595	-0-	-0-	-0-	2378	2	217	9	N	197	181	1			518
12	2076	X	2076	-0-	-0-	-0-	1885	2	191	9	N	174	190	1			502
01	2896	X	2896	-0-	-0-	-0-	2619	2	277	9	N	252	188	1			566
02	3309	X	3309	-0-	-0-	-0-	3065	2	244	9	N	222	181	1			607
03	1209	X	NO RPT	-0-	-1209	-0-					N	NO RPT					607
04	1170	N	NO RPT	-0-	-1170	-0-					N	NO RPT					607

WHEELER N.E. (GRANITE WASH) //CONT.// 96785 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
EDWARDS SL WELL #: 2056H RRCID -> 272305 COMPL. DATE 05/01/2013 TOTAL DEPTH 11634 PERF.11834 - 16177

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EDWARDS WELL #: 5056H RRCID -> 275657 COMPL. DATE 09/12/2013 TOTAL DEPTH 11577 PERF.11715 - 15877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12300	X	10572	-0-	-1728	-0-	10174	2	398	9	N	362	187	1			724
12	12524	X	11022	-0-	-1502	-0-	10593	2	429	9	N	390	367	1			747
01	11997	X	10772	-0-	-1225	-0-	10278	2	494	9	N	449	561	1			635
02	10556	X	9952	-0-	-604	-0-	9594	2	358	9	N	325	188	1			772
03	11284	X	NO RPT	-0-	-11284	-0-					N	NO RPT					772
04	10680	X	NO RPT	-0-	-10680	-0-					N	NO RPT					772

LE NORMAN OPERATING LLC 491579
AUSTIN WELL #: 2055 RRCID -> 224312 COMPL. DATE 03/11/2008 TOTAL DEPTH 13977 PERF.12689 - 13502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					47
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					47
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					47
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					47
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					47
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					47

BLASDEL WELL #: 404 RRCID -> 239149 COMPL. DATE 06/29/2008 TOTAL DEPTH 14111 PERF.11093 - 13859

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					20
12	0	N	-0-	-0-	-0-	-0-					N	-0-					20
01	0	N	-0-	-0-	-0-	-0-					N	-0-					20
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20

AUSTIN WELL #: 1655 RRCID -> 239426 COMPL. DATE 06/18/2013 TOTAL DEPTH 13865 PERF.10682 - 13759

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					37
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					37
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					37
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					37
*03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					37
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					35

BLASDEL WELL #: 604 RRCID -> 241411 COMPL. DATE 07/13/2008 TOTAL DEPTH 14050 PERF.11189 - 13865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2040	N	2016	-0-	-24	-0-	1953	2	63	9	N	57	179	1	1	8	17
12	2108	N	1747	-0-	-361	-0-	1703	2	44	9	N	40	2	8			55
01	1755	N	1755	-0-	-0-	-0-	1690	2	65	9	N	59	2	8			112
02	1943	N	1693	-0-	-250	-0-	1636	2	57	9	N	52	1	8			163
03	1736	N	1717	-0-	-19	-0-	1663	2	54	9	N	49	183	1	1	8	28
*04	1995	N	1995	-0-	-0-	-0-	1942	2	53	9	N	48	1	8			75

WHEELER N.E. (GRANITE WASH) //CONT.// 96785 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579

BLASDEL WELL #: 1204 RRCID -> 249372 COMPL. DATE 08/29/2008 TOTAL DEPTH 14050 PERF.10860 - 13952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					108
12	260	N	260	-0-	-0-	-0-	254	2	6	9	N	5					113
01	352	N	352	-0-	-0-	-0-	330	2	22	9	N	20					133
02	14B2 EXT		182	-0-	182	182	182	2			N	-0-					133
03	14B2 EXT		284	-0-	284	466	284	2			N	-0-					133
*04	881	X	415	-0-	-466	-0-	409	2	6	9	N	5					138

ZYBACH WELL #: 6011H RRCID -> 256455 COMPL. DATE 10/11/2011 TOTAL DEPTH 11671 PERF.12097 - 16392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9840	X	8937	-0-	-903	-0-	8589	2	348	9	Y	316	285	1			141
12	9754	X	9754	-0-	-0-	-0-	9435	2	319	9	Y	290	284	1			147
01	9398	X	9398	-0-	-0-	-0-	9051	2	347	9	Y	315	378	1			84
02	8753	X	8753	-0-	-0-	-0-	8442	2	311	9	Y	283	283	1			84
03	9750	X	9750	-0-	-0-	-0-	9385	2	365	9	Y	332	281	1			135
*04	9630	X	9630	-0-	-0-	-0-	9347	2	283	9	Y	257	282	1	2	8	108

LUTHER WILLIS SL WELL #: 209H RRCID -> 256457 COMPL. DATE 10/12/2011 TOTAL DEPTH 11554 PERF.11808 - 15987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LUTHER WILLIS SL WELL #: 409H RRCID -> 256459 COMPL. DATE 10/19/2011 TOTAL DEPTH 11606 PERF.11500 - 15788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BLASDEL WELL #: 204H RRCID -> 256471 COMPL. DATE 10/05/2009 TOTAL DEPTH 11456 PERF.12030 - 15881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6511	X	6511	-0-	-0-	-0-	6256	2	255	9	N	232	193	1	1	8	190
12	7336	X	7336	-0-	-0-	-0-	7013	2	323	9	N	294	370	1	2	8	112
01	6975	X	6953	-0-	-22	-0-	6681	2	272	9	N	247	197	1	2	8	160
02	6797	X	6797	-0-	-0-	-0-	6492	2	305	9	N	277	376	1	1	8	60
03	6975	X	6925	-0-	-50	-0-	6572	2	353	9	N	321	188	1	1	8	192
04	6750	X	6443	-0-	-307	-0-	6173	2	270	9	N	245	186	1	1	8	250

BLASDEL WELL #: 304H RRCID -> 259024 COMPL. DATE 02/19/2012 TOTAL DEPTH 11400 PERF.12048 - 16372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8340	X	5307	-0-	-3033	-0-	5051	2	256	9	N	233	183	1			130
12	6392	X	6392	-0-	-0-	-0-	6141	2	251	9	N	228	169	1	1	8	188
01	6278	X	6278	-0-	-0-	-0-	5993	2	285	9	N	259	383	1	1	8	63
02	5293	X	5293	-0-	-0-	-0-	5060	2	233	9	N	212	158	1			117
03	5549	X	5487	-0-	-62	-0-	5260	2	227	9	N	206	185	1			138
*04	5405	X	5405	-0-	-0-	-0-	5184	2	221	9	N	201	187	1			152

ZYBACH WELL #: 5011H RRCID -> 259426 COMPL. DATE 08/16/2013 TOTAL DEPTH 11622 PERF.11980 - 16307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6840	X	3432	-0-	-3408	-0-	3287	2	145	9	Y	132	134	1			68
12	6386	X	1667	-0-	-4719	-0-	1491	2	176	9	Y	160	128	1			100
01	6386	X	2459	-0-	-3927	-0-	2258	2	201	9	Y	183	205	1			78
02	5974	X	3468	-0-	-2506	-0-	3283	2	185	9	Y	168	200	1			46
03	3534	X	2065	-0-	-1469	-0-	1844	2	221	9	Y	201	155	1			92
04	3420	X	732	-0-	-2688	-0-	548	2	184	9	Y	167	158	1	1	8	100

WHEELER N.E. (GRANITE WASH) //CONT.// 96785 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
ZYBACH WELL #: 4011H RRCID -> 259427 COMPL. DATE 10/12/2011 TOTAL DEPTH 11698 PERF.12215 - 16556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10020	X	8725	-0-	-1295	-0-	8584	2	141	9	N	128	186	1			185
12	10261	X	9363	-0-	-898	-0-	9255	2	108	9	N	98	189	1	1	8	93
01	10261	X	9404	-0-	-857	-0-	9246	2	158	9	N	144					237
02	9599	X	8602	-0-	-997	-0-	8475	2	127	9	N	115	188	1	1	8	163
03	10261	X	9263	-0-	-998	-0-	9129	2	134	9	N	122	185	1	2	8	98
04	9930	X	8693	-0-	-1237	-0-	8573	2	120	9	N	109					207

BLASDEL 45 WELL #: 2045H RRCID -> 259678 COMPL. DATE 04/20/2012 TOTAL DEPTH 13364 PERF.14280 - 18273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	29280	X	27188	-0-	-2092	-0-	26972	2	216	9	N	196	182	1	45	8	32
12	29109	X	26987	-0-	-2122	-0-	26629	2	358	9	N	325	181	1	96	8	80
01	29109	X	25991	-0-	-3118	-0-	25685	2	306	9	N	278	187	1	91	8	80
02	27231	X	24164	-0-	-3067	-0-	23881	2	283	9	N	257	185	1	55	8	97
03	28985	X	25118	-0-	-3867	-0-	24891	2	227	9	N	206	182	1	64	8	57
04	27180	X	24135	-0-	-3045	-0-	23923	2	212	9	N	193	42	8			208

LOTT WELL #: 2016H RRCID -> 259679 COMPL. DATE 08/21/2013 TOTAL DEPTH 12093 PERF.12227 - 16638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11010	X	10434	-0-	-576	-0-	9951	2	483	9	N	439	382	1	1	8	273
12	11408	X	10976	-0-	-432	-0-	10566	2	410	9	N	373	190	1	11	8	445
01	11408	X	10076	-0-	-1332	-0-	9699	2	377	9	N	343	381	1	2	8	405
02	10672	X	10563	-0-	-109	-0-	10166	2	397	9	N	361	378	1	1	8	387
03	11408	X	11348	-0-	-60	-0-	10939	2	409	9	N	372	374	1	3	8	382
*04	10768	X	10768	-0-	-0-	-0-	10292	2	476	9	N	433	558	1			257

BLASDEL 45 WELL #: 3045H RRCID -> 261987 COMPL. DATE 08/18/2013 TOTAL DEPTH 11320 PERF.11970 - 16029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12504	X	12504	-0-	-0-	-0-	11988	2	516	9	N	469	554	1	12	8	120
12	11782	X	11782	-0-	-0-	-0-	11197	2	585	9	N	532	569	1	21	8	62
01	11090	X	11090	-0-	-0-	-0-	10523	2	567	9	N	515	380	1	20	8	177
02	10444	X	10444	-0-	-0-	-0-	9927	2	517	9	N	470	554	1	10	8	83
03	10448	X	10448	-0-	-0-	-0-	9916	2	532	9	N	484	369	1	15	8	183
*04	9508	X	9508	-0-	-0-	-0-	9011	2	497	9	N	452	372	1	10	8	253

LOTT 15 WELL #: 2015H RRCID -> 262348 COMPL. DATE 01/29/2011 TOTAL DEPTH 11726 PERF.11602 - 14989

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11040	X	10320	-0-	-720	-0-	9960	2	360	9	N	327	384	1			193
12	11842	X	10083	-0-	-1759	-0-	9702	2	381	9	N	346	385	1			154
01	13604	X	13604	-0-	-0-	-0-	13208	2	396	9	N	360	379	1			135
02	11078	X	10885	-0-	-193	-0-	10566	2	319	9	N	290	330	1			95
03	11222	X	8878	-0-	-2344	-0-	8476	2	402	9	N	365	375	1			85
04	11460	X	8571	-0-	-2889	-0-	8299	2	272	9	N	247	184	1			148

LOTT WELL #: 3016H RRCID -> 262705 COMPL. DATE 05/15/2012 TOTAL DEPTH 12329 PERF.12300 - 16424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7620	X	7334	-0-	-286	-0-	6970	2	364	9	N	331	187	1	2	8	290
12	8246	X	8083	-0-	-163	-0-	7705	2	378	9	N	344	378	1	11	8	245
01	8246	X	6965	-0-	-1281	-0-	6589	2	376	9	N	342	374	1	10	8	203
02	7714	X	7282	-0-	-432	-0-	6931	2	351	9	N	319	377	1	3	8	142
03	8246	X	7647	-0-	-599	-0-	7309	2	338	9	N	307	374	1	5	8	70
04	7830	X	7288	-0-	-542	-0-	6947	2	341	9	N	310	187	1	3	8	190

BLASDEL 45 WELL #: 4045H RRCID -> 262883 COMPL. DATE 05/06/2011 TOTAL DEPTH 11234 PERF.11975 - 16140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	168	188	1	10	8	137
12	0	N	-0-	-0-	-0-	-0-					N	238	168	1	24	8	183
01	0	N	-0-	-0-	-0-	-0-					N	172	181	1	26	8	148
02	0	N	-0-	-0-	-0-	-0-					N	173	181	1	13	8	127
03	0	N	-0-	-0-	-0-	-0-					N	141	183	1	10	8	75
*04	1746	N	1746	-0-	-0-	-0-	1486	2	260	9	N	236	177	1	21	8	113

WHEELER N.E. (GRANITE WASH) //CONT.// 96785 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579

LOTT WELL #: 4016H RRCID -> 263264 COMPL. DATE 02/28/2011 TOTAL DEPTH 12150 PERF.12185 - 15862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1638	N	1638	-0-	-0-	-0-	1538	2	100	9	N	91					168
12	1364	N	396	-0-	-968	-0-	332	2	64	9	N	58	1	8			225
01	1364	N	332	-0-	-1032	-0-	238	2	94	9	N	85	187	1	1	8	122
02	1276	N	720	-0-	-556	-0-	586	2	134	9	N	122	4	8			240
03	512	N	512	-0-	-0-	-0-	454	2	58	9	N	53	188	1	3	8	102
*04	423	N	423	-0-	-0-	-0-	394	2	29	9	N	26					128

LOTT 15 WELL #: 3015H RRCID -> 263602 COMPL. DATE 06/24/2011 TOTAL DEPTH 12105 PERF.11967 - 16337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3124	X	3124	-0-	-0-	-0-	2735	2	389	9	N	354	378	1			183
12	3754	X	3754	-0-	-0-	-0-	3363	2	391	9	N	355	375	1			163
01	2232	X	-0-	-0-	-2232	-0-					N	364	376	1			151
02	2088	X	1785	-0-	-303	-0-	1426	2	359	9	N	326	189	1			288
03	4046	X	4046	-0-	-0-	-0-	3681	2	365	9	N	332	370	1			250
*04	3719	X	3719	-0-	-0-	-0-	3390	2	329	9	N	299	366	1			183

ZYBACH WELL #: 8011H RRCID -> 264643 COMPL. DATE 10/21/2011 TOTAL DEPTH 11918 PERF.11940 - 16402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6570	X	4234	-0-	-2336	-0-	3939	2	295	9	Y	268	241	1	2	8	137
12	6355	X	3307	-0-	-3048	-0-	2979	2	328	9	Y	298	246	1	6	8	183
01	6355	X	4205	-0-	-2150	-0-	3825	2	380	9	Y	345	376	1	7	8	145
02	5162	X	4882	-0-	-280	-0-	4548	2	334	9	Y	304	364	1	3	8	82
03	4593	X	4593	-0-	-0-	-0-	4317	2	276	9	Y	251	217	1	3	8	113
*04	5511	X	5511	-0-	-0-	-0-	5254	2	257	9	Y	234	206	1	2	8	139

LUTHER WILLIS WELL #: 1SL RRCID -> 264929 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	20640	X	17322	-0-	-3318	-0-	16891	2	431	9	N	392	375	1			447
12	24404	X	24404	-0-	-0-	-0-	24044	2	360	9	N	327	379	1			395
01	26231	X	26231	-0-	-0-	-0-	25810	2	421	9	N	383	199	1			579
02	18328	X	15745	-0-	-2583	-0-	15294	2	451	9	N	410	567	1			422
03	19592	X	NO RPT	-0-	-19592	-0-					N	NO RPT					422
04	18960	X	NO RPT	-0-	-18960	-0-					N	NO RPT					422

LUTHER WILLIS WELL #: 2SL RRCID -> 264930 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	20100	X	16922	-0-	-3178	-0-	16432	2	490	9	N	445	392	1			200
12	21018	X	16574	-0-	-4444	-0-	16134	2	440	9	N	400	380	1			220
01	21018	X	15299	-0-	-5719	-0-	14882	2	417	9	N	379	382	1			217
02	19662	X	13794	-0-	-5868	-0-	13400	2	394	9	N	358	375	1			200
03	19592	X	NO RPT	-0-	-19592	-0-					N	NO RPT					200
04	16920	X	NO RPT	-0-	-16920	-0-					N	NO RPT					200

LUTHER WILLIS SL WELL #: 0709H RRCID -> 264938 COMPL. DATE 06/08/2012 TOTAL DEPTH 11852 PERF.11865 - 14943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LUTHER WILLIS SL WELL #: 609H RRCID -> 264953 COMPL. DATE 08/08/2011 TOTAL DEPTH 11761 PERF.11749 - 15041

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WHEELER N.E. (GRANITE WASH) //CONT.// 96785 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579

BLASDEL WELL #: 504H RRCID -> 265623 COMPL. DATE 05/03/2012 TOTAL DEPTH 11620 PERF.12285 - 17148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10704	X	10704	-0-	-0-	-0-	10246	2	458	9	N	416	385	1	4	8	160
12	11783	X	11783	-0-	-0-	-0-	11307	2	476	9	N	433	376	1	10	8	207
01	11036	X	10986	-0-	-50	-0-	10524	2	462	9	N	420	563	1	9	8	55
02	10324	X	9988	-0-	-336	-0-	9578	2	410	9	N	373	372	1	4	8	52
03	11036	X	10443	-0-	-593	-0-	10055	2	388	9	N	353	373	1	4	8	28
04	10680	X	10305	-0-	-375	-0-	9921	2	384	9	N	349	185	1	4	8	188

BLASDEL 43 WELL #: 3043H RRCID -> 265624 COMPL. DATE 03/09/2012 TOTAL DEPTH 11627 PERF.11630 - 15833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5340	X	3383	-0-	-1957	-0-	3198	2	185	9	N	168	1	8			225
12	3238	X	3238	-0-	-0-	-0-	2996	2	242	9	N	220	371	1	2	8	72
01	4401	X	4401	-0-	-0-	-0-	4162	2	239	9	N	217	184	1	2	8	103
02	4589	X	4589	-0-	-0-	-0-	4371	2	218	9	N	198	178	1	1	8	122
03	4240	X	4240	-0-	-0-	-0-	4045	2	195	9	N	177	191	1	1	8	107
*04	3473	X	3473	-0-	-0-	-0-	3294	2	179	9	N	163	186	1	1	8	83

BLASDEL WELL #: 704H RRCID -> 265678 COMPL. DATE 03/24/2012 TOTAL DEPTH 11946 PERF.12140 - 15877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7829	X	7829	-0-	-0-	-0-	7006	2	823	9	N	748	574	1	9	8	228
12	7951	X	7951	-0-	-0-	-0-	7146	2	805	9	N	732	767	1	16	8	177
01	8323	X	8323	-0-	-0-	-0-	7597	2	726	9	N	660	569	1	16	8	252
02	6794	X	6794	-0-	-0-	-0-	6152	2	642	9	N	584	744	1	7	8	85
03	6944	X	6944	-0-	-0-	-0-	6313	2	631	9	N	574	559	1	8	8	92
*04	6450	X	6450	-0-	-0-	-0-	5835	2	615	9	N	559	560	1	7	8	84

LOTT WELL #: 7016H RRCID -> 265695 COMPL. DATE 04/18/2012 TOTAL DEPTH 17168 PERF.12490 - 16862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7650	X	6596	-0-	-1054	-0-	6180	2	416	9	Y	378	372	1	1	8	246
12	7378	X	6955	-0-	-423	-0-	6441	2	514	9	Y	467	477	1	8	8	228
01	7378	X	6191	-0-	-1187	-0-	5723	2	468	9	Y	425	461	1	3	8	189
02	6902	X	6676	-0-	-226	-0-	6229	2	447	9	Y	406	370	1	2	8	223
03	7378	X	6908	-0-	-470	-0-	6468	2	440	9	Y	400	454	1	2	8	167
04	6720	X	6553	-0-	-167	-0-	6139	2	414	9	Y	376	369	1	13	8	161

ZYBACH WELL #: 7011H RRCID -> 265741 COMPL. DATE 08/03/2012 TOTAL DEPTH 11992 PERF.12250 - 16516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	25110	X	21302	-0-	-3808	-0-	20951	2	351	9	Y	319	285	1	3	8	141
12	21452	X	21452	-0-	-0-	-0-	21129	2	323	9	Y	294	284	1	4	8	147
01	20276	X	20276	-0-	-0-	-0-	19927	2	349	9	Y	317	378	1	2	8	84
02	18830	X	18830	-0-	-0-	-0-	18518	2	312	9	Y	284	283	1	1	8	84
03	18814	X	18814	-0-	-0-	-0-	18448	2	366	9	Y	333	281	1	1	8	135
*04	18181	X	18181	-0-	-0-	-0-	17898	2	283	9	Y	257	282	1	2	8	108

GOAD WELL #: 0259H RRCID -> 265819 COMPL. DATE 08/22/2012 TOTAL DEPTH 11124 PERF.11210 - 15826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9896	X	9896	-0-	-0-	-0-	9625	2	271	9	N	246	370	1	6	8	57
12	DLQ G-10		9289	-0-	9289	9289	9010	2	279	9	N	254	188	1	11	8	112
01	DLQ G-10		9314	-0-	9314	18603	9030	2	284	9	N	258	188	1	9	8	173
02	DLQ G-10		8793	-0-	8793	27396	8528	2	265	9	N	241	373	1	6	8	35
03	37043	X	9647	-0-	-27396	-0-	9382	2	265	9	N	241	186	1	10	8	80
04	8010	X	7686	-0-	-324	-0-	7434	2	252	9	N	229	187	1	9	8	113

AUSTIN WELL #: 0355H RRCID -> 265891 COMPL. DATE 06/07/2012 TOTAL DEPTH 11419 PERF.11399 - 15328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	16740	X	13073	-0-	-3667	-0-	12395	2	678	9	N	616	568	1	13	8	203
12	12399	X	12399	-0-	-0-	-0-	11696	2	703	9	N	639	560	1	30	8	252
01	12602	X	12602	-0-	-0-	-0-	11881	2	721	9	N	655	747	1	27	8	133
02	11514	X	11514	-0-	-0-	-0-	10886	2	628	9	N	571	553	1	14	8	137
03	12121	X	11783	-0-	-338	-0-	11230	2	553	9	N	503	556	1	21	8	63
04	11730	X	10662	-0-	-1068	-0-	10081	2	581	9	N	528	374	1	19	8	198

WHEELER N.E. (GRANITE WASH) //CONT.// 96785 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
LANCASTER WELL #: 0102H RRCID -> 266076 COMPL. DATE 08/26/2012 TOTAL DEPTH 11035 PERF.11580 - 15978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10980	X	9660	-0-	-1320	-0-	9384	2	276	9	N	251	186	1	23	8	82
12	10478	X	9796	-0-	-682	-0-	9517	2	279	9	N	254	188	1	30	8	118
01	10478	X	9630	-0-	-848	-0-	9365	2	265	9	N	241	186	1	20	8	153
02	9802	X	8983	-0-	-819	-0-	8726	2	257	9	N	234	192	1	20	8	175
03	10354	X	9545	-0-	-809	-0-	9289	2	256	9	N	233	185	1	25	8	198
04	9660	X	9163	-0-	-497	-0-	8939	2	224	9	N	204	184	1	16	8	202

SWEETWATER WELL #: 3038H RRCID -> 270589 COMPL. DATE 04/29/2013 TOTAL DEPTH 11480 PERF.11545 - 18693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7350	X	6973	-0-	-377	-0-	5975	2	998	9	N	907	942	1	10	8	192
12	13020	X	5020	-0-	-8000	-0-	3898	2	1122	9	N	1020	949	1	23	8	240
01	13020	X	6311	-0-	-6709	-0-	5243	2	1068	9	N	971	932	1	21	8	258
02	11774	X	7261	-0-	-4513	-0-	6231	2	1030	9	N	936	1095	1	11	8	88
03	11191	X	10087	-0-	-1104	-0-	9007	2	1080	9	N	982	898	1	14	8	158
*04	10596	X	10596	-0-	-0-	-0-	9496	2	1100	9	N	1000	913	1	15	8	230

SWEETWATER WELL #: 238H RRCID -> 270683 COMPL. DATE 09/01/2013 TOTAL DEPTH 11544 PERF.11777 - 15262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13129	X	13129	-0-	-0-	-0-	12289	2	840	9	N	764	566	1	10	8	360
12	17969	X	17969	-0-	-0-	-0-	17066	2	903	9	N	821	957	1	21	8	203
01	15810	X	12946	-0-	-2864	-0-	12095	2	851	9	N	774	755	1	20	8	202
02	14036	X	12087	-0-	-1949	-0-	11322	2	765	9	N	695	741	1	9	8	147
03	17980	X	11596	-0-	-6384	-0-	10739	2	857	9	N	779	739	1	9	8	178
04	17400	X	9562	-0-	-7838	-0-	8774	2	788	9	N	716	555	1	9	8	330

BLASDEL WELL #: 2043H RRCID -> 275934 COMPL. DATE 08/07/2014 TOTAL DEPTH 11562 PERF.12098 - 16295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6843	X	6843	-0-	-0-	-0-	6066	2	777	9	N	706	775	1			147
12	5378	X	5378	-0-	-0-	-0-	4569	2	809	9	N	735	595	1			287
01	6114	X	6114	-0-	-0-	-0-	5408	2	706	9	N	642	769	1			160
02	1247	X	NO RPT	-0-	-1247	-0-					N	NO RPT					160
03	1333	X	NO RPT	-0-	-1333	-0-					N	NO RPT					160
*04	6306	X	6306	-0-	-0-	-0-	5669	2	637	9	N	579	557	1	3	8	252

BLASDEL WELL #: 804H RRCID -> 276394 COMPL. DATE 08/07/2014 TOTAL DEPTH 11641 PERF.13148 - 17952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	19920	X	12983	-0-	-6937	-0-	12344	2	639	9	N	581	773	1			102
12	15996	X	12379	-0-	-3617	-0-	11774	2	605	9	N	550	390	1			262
01	15996	X	12810	-0-	-3186	-0-	12220	2	590	9	N	536	590	1			208
02	14964	X	NO RPT	-0-	-14964	-0-					N	NO RPT					208
03	15686	X	NO RPT	-0-	-15686	-0-					N	NO RPT					208
04	12990	X	10667	-0-	-2323	-0-	10152	2	515	9	N	468	391	1			193

BLASDEL WELL #: 904H RRCID -> 279131 COMPL. DATE 09/29/2014 TOTAL DEPTH 11915 PERF.13100 - 17820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4525	X	4525	-0-	-0-	-0-	3812	2	713	9	N	648	572	1			243
12	4160	X	4160	-0-	-0-	-0-	3393	2	767	9	N	697	772	1			168
01	0	W	4940	-0-	4940	4940	4240	2	700	9	N	636	576	1			228
02	0	W	6854	-0-	6854	11794	6093	2	761	9	N	692	763	1			157
03	20127	X	8333	-0-	-11794	-0-	7442	2	891	9	N	810	377	1			590
*04	7826	X	7826	-0-	-0-	-0-	7087	2	739	9	N	672	955	1			307

WHEELER N.E. (GRANITE WASH) //CONT.// 96785 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
MEWBOURNE OIL COMPANY 562560
REYNOLDS '25' WELL #: 1H RRCID -> 270426 COMPL. DATE 07/01/2013 TOTAL DEPTH 12157 PERF.12486 - 16308

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
11	10110	X	9293	-0-	-817	-0-	30	1	9141	2	N	111					306
							122	9									
12	10447	X	7412	-0-	-3035	-0-	29	1	7311	2	N	65	183	1			188
							72	9									
01	10447	X	8790	-0-	-1657	-0-	31	1	8592	2	N	152					340
							167	9									
02	9164	X	8413	-0-	-751	-0-	29	1	8273	2	N	101	184	1			257
							111	9									
03	9610	X	8428	-0-	-1182	-0-	31	1	8298	2	N	90	196	1			151
							99	9									
04	9300	X	8623	-0-	-677	-0-	30	1	8492	2	N	92					243
							101	9									

ELMORE '23' WELL #: 1H RRCID -> 270671 COMPL. DATE 08/10/2013 TOTAL DEPTH 12223 PERF.12559 - 16694

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
11	13800	X	11352	-0-	-2448	-0-	29	1	11150	2	N	157					335
							173	9									
12	13981	X	13324	-0-	-657	-0-	29	1	13117	2	N	162	197	1			300
							178	9									
01	13609	X	13443	-0-	-166	-0-	31	1	13160	2	N	229	195	1			334
							252	9									
02	12354	X	12305	-0-	-49	-0-	29	1	12113	2	N	148	193	1			289
							163	9									
03	13330	X	13198	-0-	-132	-0-	31	1	12955	2	N	193	188	1			294
							212	9									
04	13020	X	12318	-0-	-702	-0-	30	1	12089	2	N	181	195	1	1	8	279
							199	9									

SAMSON LONE STAR, LLC 744737
LANCASTER WELL #: 2058H RRCID -> 259702 COMPL. DATE 02/20/2011 TOTAL DEPTH 11218 PERF.11278 - 15149

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
11	12442	X	12442	-0-	-0-	-0-	12213	2	229	9	N	208	188	1			199
12	11439	X	10774	-0-	-665	-0-	10717	2	57	9	N	52	177	1			74
01	14373	X	14373	-0-	-0-	-0-	90	1	13876	2	N	370	364	1			80
							407	9									
02	13393	X	13393	-0-	-0-	-0-	86	1	13109	2	N	180	180	1			80
							198	9									
03	13372	X	13372	-0-	-0-	-0-	13228	2	144	9	N	131	181	1			30
04	13920	X	11259	-0-	-2661	-0-	11211	2	48	9	N	44					74

LANCASTER WELL #: 3058H RRCID -> 262221 COMPL. DATE 02/22/2011 TOTAL DEPTH 11194 PERF.11295 - 15707

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
11	11280	X	9971	-0-	-1309	-0-	9928	2	43	9	N	39					62
12	13346	X	13346	-0-	-0-	-0-	13087	2	259	9	N	235	187	1			110
01	12563	X	12563	-0-	-0-	-0-	90	1	12317	2	N	142	182	1			70
							156	9									
02	11950	X	11950	-0-	-0-	-0-	93	1	11646	2	N	192	175	1			87
							211	9									
03	13361	X	12514	-0-	-847	-0-	22	1	12340	2	N	138	180	1			45
							152	9									
04	12930	X	10716	-0-	-2214	-0-	10647	2	69	9	N	63					108

WHEELER N.E. (GRANITE WASH) //CONT.// 96785 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
SAMSON LONE STAR, LLC //CONT.// 744737
LANCASTER WELL #: 4058H RRCID -> 264832 COMPL. DATE 09/19/2011 TOTAL DEPTH 11198 PERF.11176 - 15957

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7079	X	7079	-0-	-0-	-0-	360 106	1 9	6613	2	N	96					114
12	5384	X	5384	-0-	-0-	-0-	279 173	1 9	4932	2	N	157	177	1			94
01	5145	X	5145	-0-	-0-	-0-	347 51	1 9	4747	2	N	46					140
02	3705	X	3705	-0-	-0-	-0-	402 70	1 9	3233	2	N	64					204
03	6150	X	6150	-0-	-0-	-0-	381 160	1 9	5609	2	N	145	180	1			169
*04	3564	X	3564	-0-	-0-	-0-	152 47	1 9	3365	2	N	43	180	1			32

LANCASTER WELL #: 5058H RRCID -> 266508 COMPL. DATE 05/25/2012 TOTAL DEPTH 11428 PERF.11446 - 16222

11	11280	X	6133	-0-	-5147	-0-	1207 630	1 9	4296	2	N	573	564	1			252
12	11129	X	8955	-0-	-2174	-0-	1391 741	1 9	6823	2	N	674	719	1			207
01	11129	X	4257	-0-	-6872	-0-	813 375	1 9	3069	2	N	341	548	1			-0-
02	8120	X	-0-	-0-	-8120	-0-					N	-0-					-0-
03	8959	X	-0-	-0-	-8959	-0-					N	-0-					-0-
04	8670	X	-0-	-0-	-8670	-0-					N	-0-					-0-

WHEELER, NE. (MORROW) 96785 500 NON-ASSOCIATED ONE WELL CNTY: WHEELER
ENERVEST OPERATING, L.L.C. 252131
YOUNG -B- WELL #: 1032 RRCID -> 092599 COMPL. DATE 07/04/1980 TOTAL DEPTH 19760 PERF.15730 - 17580

11	2640	#	881	-0-	-1759	-0-	38	1	843	2	Y	-0-					1
12	2774	R	2774	-0-	-0-	-0-	61	1	2713	2	Y	-0-					1
01	2015	#	1673	-0-	-342	-0-	49	1	1624	2	Y	-0-					1
02	3168	R	3168	-0-	-0-	-0-	65	1	3103	2	Y	-0-					1
03	2759	#	2680	-0-	-79	-0-	64	1	2616	2	Y	-0-					1
04	2670	#	1954	-0-	-716	-0-	54	1	1900	2	Y	-0-					1

WHITEY (MORROW, MIDDLE) 97039 500 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
WHEELER ENERGY, LLC 914192
MASON, BYRON WELL #: 1085R RRCID -> 247020 COMPL. DATE 01/05/2009 TOTAL DEPTH 9250 PERF. 9044 - 9058

11	769	N	769	-0-	-0-	-0-	769	2			N	-0-					94
12	719	N	719	-0-	-0-	-0-	719	2			N	-0-					94
01	1085	N	472	-0-	-613	-0-	472	2			N	-0-					94
02	327	N	327	-0-	-0-	-0-	327	2			N	-0-					94
03	386	N	386	-0-	-0-	-0-	386	2			N	-0-					94
*04	317	N	317	-0-	-0-	-0-	317	2			N	-0-					94

WILEY (TONKAWA) 97387 500 ASSOCIATED 49B CNTY: LIPSCOMB
CHI OPERATING, INC. 148123
PAINE WELL #: 1 RRCID -> 247816 COMPL. DATE 02/11/2009 TOTAL DEPTH 10357 PERF. 6300 - 6327

11	DLQ G-10		-0-	-0-	-0-	38777					N	-0-					218
12	DLQ G-10		-0-	-0-	-0-	38777					N	-0-					218
01	DLQ G-10		115	-0-	115	38892	80	1	35	3	N	-0-					218
02	DLQ G-10	NO RPT		-0-	-0-	-0-					N	NO RPT					218
03	DLQ G-10	NO RPT		-0-	-0-	-0-					N	NO RPT					218
04	DLQ G-10	NO RPT		-0-	-0-	-0-					N	NO RPT					218

WILEY (TONKAWA) //CONT.// 97387 500 ASSOCIATED 49B CNTY: LIPSCOMB
RTC RESOURCES, LLP 732297
WILEY WELL #: 2 RRCID -> 109117 COMPL. DATE 06/09/1983 TOTAL DEPTH 6450 PERF. 6340 - 6350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1431	R	1431	-0-	-0-	-0-	1429	2	2	9	N	2					281
12	1116	#	1057	-0-	-59	-0-	1056	2	1	9	N	1					282
01	1037	R	1037	-0-	-0-	-0-	1036	2	1	9	N	1					283
02	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					283
03	1488	#	NO RPT	-0-	-1488	-0-					N	NO RPT					283
04	1440	#	NO RPT	-0-	-1440	-0-					N	NO RPT					283

WILLIAMS (MORROW, MIDDLE) 97585 500 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
CONOCOPHILLIPS COMPANY 172232
MINDA -A- WELL #: 2 RRCID -> 084011 COMPL. DATE 08/20/1979 TOTAL DEPTH 7346 PERF. 6769 - 6780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	990	N	894	-0-	-96	-0-	894	2			N	-0-					-0-
12	992	N	855	-0-	-137	-0-	855	2			N	-0-					-0-
01	961	N	888	-0-	-73	-0-	888	2			N	-0-					-0-
02	870	N	867	-0-	-3	-0-	867	2			N	-0-					-0-
03	968	N	968	-0-	-0-	-0-	968	2			N	-0-					-0-
*04	922	N	922	-0-	-0-	-0-	922	2			N	-0-					-0-

WILLOW CREEK (MORROW UPPER) 97729 500 NON-ASSOCIATED EXEMPT CNTY: ROBERTS
HY-TECH, INC. 421135
BRAINARD, BUD WELL #: 1 RRCID -> 070072 COMPL. DATE 02/17/1977 TOTAL DEPTH 8400 PERF. 7779 - 7781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	632	N	632	-0-	-0-	-0-	632	3			N	-0-					49
12	620	N	605	-0-	-15	-0-	605	3			N	-0-					49
01	682	N	583	-0-	-99	-0-	583	3			N	-0-					49
02	687	N	687	-0-	-0-	-0-	680	3	7	9	N	6					55
03	755	N	755	-0-	-0-	-0-	748	3	7	9	N	6					61
*04	641	N	641	-0-	-0-	-0-	641	3			N	-0-					61

BRAINARD, BUD WELL #: 2040 RRCID -> 073131 COMPL. DATE 07/06/1977 TOTAL DEPTH 8525 PERF. 7838 - 7842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	233	-0-	-37	-0-	233	3			N	-0-					-0-
12	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
01	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-
02	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
03	267	N	267	-0-	-0-	-0-	267	3			N	-0-					-0-
*04	296	N	296	-0-	-0-	-0-	296	3			N	-0-					-0-

BRAINARD, BUD WELL #: 5174 RRCID -> 074407 COMPL. DATE 12/02/1977 TOTAL DEPTH 8600 PERF. 7873 - 7877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	119	-0-	-1	-0-	119	3			N	-0-					21
12	124	N	114	-0-	-10	-0-	114	3			N	-0-	4	5			17
01	142	N	142	-0-	-0-	-0-	142	3			N	-0-					17
02	130	N	130	-0-	-0-	-0-	130	3			N	-0-					17
03	136	N	136	-0-	-0-	-0-	136	3			N	-0-					17
04	150	N	148	-0-	-2	-0-	148	3			N	-0-					17

NORDSTRAND ENGINEERING, INC. 612858
BRAINARD WELL #: 107 RRCID -> 098505 COMPL. DATE 12/13/1981 TOTAL DEPTH 8560 PERF. 7810 - 8304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	45	-0-	-45	-0-	25	2	20	9	N	18					225
12	248	N	111	-0-	-137	-0-	111	2			N	-0-					225
01	365	N	365	-0-	-0-	-0-	365	2			N	-0-					225
02	164	N	164	-0-	-0-	-0-	164	2			N	-0-					225
03	0	N	-0-	-0-	-0-	-0-					N	-0-					225
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					225

WINTER (MORROW UPPER) 98128 600 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
MEWBOURNE OIL COMPANY 562560
PULLEN WELL #: 1 RRCID -> 124519 COMPL. DATE 02/05/1987 TOTAL DEPTH 8396 PERF. 7563 - 7577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	-0-	-0-	-0-	-0-					N	-0-					150
12	SWR	10	-0-	-0-	-0-	-0-					N	-0-					150
01	SWR	10	-0-	-0-	-0-	-0-					N	-0-					150
02	SWR	10	-0-	-0-	-0-	-0-					N	2					152
03	SWR	10	-0-	-0-	-0-	-0-					N	-0-					152
04	SWR	10	-0-	-0-	-0-	-0-					N	-0-					152

WITT PERRYTON (MORROW UPPER) 98299 250 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
ENERVEST OPERATING, L.L.C. 252131
JEAN 133 WELL #: 3 RRCID -> 206712 COMPL. DATE 09/03/2004 TOTAL DEPTH 8550 PERF. 7831 - 7838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25

WOLF CREEK (LOWER MORROW) 98387 460 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
CONOCOPHILLIPS COMPANY 172232
SHRADER A WELL #: 4 RRCID -> 154983 COMPL. DATE 03/20/1995 TOTAL DEPTH 9100 PERF. 8812 - 8824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2998	R	2998	-0-	-0-	-0-	2998	3			N	-0-					80
12	3007	#	2876	-0-	-131	-0-	2876	3			N	-0-					80
01	3220	R	3220	-0-	-0-	-0-	3220	3			N	-0-					80
02	2958	#	2645	-0-	-313	-0-	2645	3			N	-0-					80
03	3162	#	3124	-0-	-38	-0-	3124	3			N	-0-					80
04	3120	#	2843	-0-	-277	-0-	2843	3			N	-0-					80

WOLF CREEK (ST LOUIS) 98387 500 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
COURSON OIL & GAS, INC. 182785
LINA -C- WELL #: 4 RRCID -> 152874 COMPL. DATE 12/15/1994 TOTAL DEPTH 12100 PERF. 9925 - 9988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ZEMKO (MORROW) 99770 500 ASSOCIATED ONE WELL CNTY: HANSFORD
CONTINENTAL TREND RESOURCES, INC 173783
HARRIS "M" WELL #: 1 RRCID -> 275965 COMPL. DATE 06/28/1983 TOTAL DEPTH 7466 PERF. 6938 - 6956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	119	-0-	-1	-0-	119	2			N	-0-					-0-
12	166	N	166	-0-	-0-	-0-	166	2			N	-0-					-0-
01	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
02	116	N	-0-	-0-	-116	-0-					N	-0-					-0-
03	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ZYBACH (MORROW) 99950 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CONOCOPHILLIPS COMPANY 172232
ZYBACH, E. A. WELL #: 1011 RRCID -> 080737 COMPL. DATE 02/07/1979 TOTAL DEPTH 15600 PERF.14720 - 14750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	3600	X	3219	-0-	-381	-0-	45	1	3174	2	N	-0-			-0-
12	4570	X	4570	-0-	-0-	-0-	47	1	4523	2	N	-0-			-0-
01	3466	X	3466	-0-	-0-	-0-	47	1	3419	2	N	-0-			-0-
02	3723	X	3723	-0-	-0-	-0-	44	1	3679	2	N	-0-			-0-
03	4557	X	3873	-0-	-684	-0-	47	1	3826	2	N	-0-			-0-
04	4410	X	3392	-0-	-1018	-0-	3392	2			N	-0-			-0-

KAISER-FRANCIS OIL COMPANY 450175
ZYBACH WELL #: 1010 RRCID -> 104342 COMPL. DATE 09/18/1982 TOTAL DEPTH 15486 PERF.15006 - 15013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	996	N	996	-0-	-0-	-0-	30	1	966	2	N	-0-			50
12	949	N	949	-0-	-0-	-0-	30	1	919	2	N	-0-			50
01	1055	N	1055	-0-	-0-	-0-	31	1	1024	2	N	-0-			50
02	957	N	705	-0-	-252	-0-	29	1	676	2	N	-0-			50
03	961	N	680	-0-	-281	-0-	31	1	649	2	N	-0-			50
04	1020	N	627	-0-	-393	-0-	30	1	597	2	N	-0-			50